GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

(GWN415) 05/14/2015 RAILROAD COMMISSION OF TEXAS
*** MARCH 2015 ***
OIL AND GAS DIVISION GAS PRODUCTION LEDGER DIST. 06 PAGE: 1

WILDCAT 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
ANADARKO E&P ONSHORE LLC 020528
CGU 14 WELL #: 6-C RRCID -> 148766 COMPL. DATE 07/01/1993 TOTAL DEPTH 9680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 20 WELL #: 9 C RRCID -> 168965 COMPL. DATE 02/03/1994 TOTAL DEPTH 9800 PERF. 6479 - 6489

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATOKA OPERATING, INC. 036606
SOLOMON WELL #: 1 RRCID -> 244897 COMPL. DATE 06/04/2008 TOTAL DEPTH 7716 PERF. 6985 - 7476

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195768 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEW MORRIS GAS UNIT WELL #: 1 RRCID -> 211838 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF. 10115 - 10128

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASPIE, OCIE GAS UNIT WELL #: 10 RRCID -> 250249 COMPL. DATE 06/03/2009 TOTAL DEPTH 11025 PERF. N/A

10	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON

BARROW-SHAVER RESOURCES CO. 053321
MAST-MIDDLEBROOK WELL #: 1 RRCID -> 239893 COMPL. DATE 10/31/2006 TOTAL DEPTH 11500 PERF.10874 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWLES ENERGY, INC. 084097
JERNIGAN, IRA L. WELL #: 1 RRCID -> 216038 COMPL. DATE 08/05/2005 TOTAL DEPTH 7134 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUFFCO PRODUCTION INC. 106406
FLORENCE, B.A. WELL #: 1 RRCID -> 209546 COMPL. DATE N/A TOTAL DEPTH 12050 PERF. 8204 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHEVRON U. S. A. INC. 148113
WERNER-LAGRONE WELL #: 1HS RRCID -> 254878 COMPL. DATE 09/10/2009 TOTAL DEPTH 11518 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CREEDEX, LLC 188577
RIESS WELL #: 1 RRCID -> 276364 COMPL. DATE 12/26/2014 TOTAL DEPTH 10270 PERF. 9324 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CYPRESS PRODUCTION, INC. 195806
FINNEY WELL #: 1 RRCID -> 206772 COMPL. DATE N/A TOTAL DEPTH 8512 PERF. 7398 - 74406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			18

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON

DEVON ENERGY PRODUCTION CO, L.P. 216378

ROBERTS UNIT WELL #: 12 RRCID -> 156419 COMPL. DATE 06/29/1994 TOTAL DEPTH 8035 PERF. 6217 - 6231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDD WELL #: 2 RRCID -> 252070 COMPL. DATE 01/23/2009 TOTAL DEPTH 12570 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MULLINS WELL #: 6 RRCID -> 269883 COMPL. DATE 02/18/2013 TOTAL DEPTH 3796 PERF. 2480 - 2492

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLE ROCK OPERATING COMPANY,LLC 238710

FLETCHER, MAX J. WELL #: 4 RRCID -> 254993 COMPL. DATE 03/14/2006 TOTAL DEPTH 8800 PERF. 8298 - 8322

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST TEXAS EXPLORATION, LLC 238952

BOSH WELL #: 2A RRCID -> 267922 COMPL. DATE 06/15/2011 TOTAL DEPTH 12609 PERF. 9830 - 11826

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERGY PRODUCTION CORPORATION 251989

WILLIAMS, THURMAN WELL #: 2 RRCID -> 167347 COMPL. DATE 10/28/1996 TOTAL DEPTH 9206 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
ENERGEN RESOURCES CORPORATION 252002
MINOR, A. GAS UNIT WELL #: 12 RRCID -> 236126 COMPL. DATE 04/11/2008 TOTAL DEPTH 10650 PERF.10514 - 10592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EOG RESOURCES, INC. 253162
WORLEY, JAMES WELL #: 1 RRCID -> 267268 COMPL. DATE 06/26/2012 TOTAL DEPTH 12797 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRANK SMITH WELL #: 1 RRCID -> 268468 COMPL. DATE 07/28/2012 TOTAL DEPTH 12675 PERF. 9752 - 12377

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE WELL #: 1 RRCID -> 271324 COMPL. DATE 08/07/2013 TOTAL DEPTH 12800 PERF. 9020 - 12526

10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXCO OPERATING COMPANY, LP 256915
JARVIS EAST G.U. WELL #: 1 RRCID -> 257558 COMPL. DATE 05/19/2011 TOTAL DEPTH 13253 PERF.13090 - 13100

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIDELITY EXPLOR. & PROD. CO. 266782
HARRELL GAS UNIT NO. 2 WELL #: RRCID -> 246644 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10142 - 10690

10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
FOREST OIL CORPORATION 275740
DECKER, MARY GAS UNIT #1 WELL #: 2-C RRCID -> 152192 COMPL. DATE 09/27/1994 TOTAL DEPTH 11300 PERF. 9752 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	19					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	19					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	19					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	19					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	19					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	19					N	-0-					-0-

WHITE, GALAN GAS UNIT WELL #: RRCID -> 241862 COMPL. DATE 01/30/2008 TOTAL DEPTH 10802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/24/2012

GOODRICH PETROLEUM COMPANY 314909
PRICER, J. GU WELL #: 6 RRCID -> 247854 COMPL. DATE 10/28/2008 TOTAL DEPTH 1124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALEY, BILLY JACK WELL #: 2 RRCID -> 247857 COMPL. DATE 10/19/2008 TOTAL DEPTH 1014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER, KF WH GU WELL #: C 5 RRCID -> 247858 COMPL. DATE 10/30/2008 TOTAL DEPTH 929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIGO MINERALS LLC 423834
S. GARY WELL #: 2 RRCID -> 245694 COMPL. DATE 08/25/2008 TOTAL DEPTH 10690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
LEHNERTZ-FAULKNER, INC. 495689
WALTON GAS UNIT NO. 2 WELL #: 2 RRCID -> 196759 COMPL. DATE 09/15/2002 TOTAL DEPTH 10097 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
LOCO BAYOU A-501 WELL #: 2 RRCID -> 183659 COMPL. DATE 06/06/2001 TOTAL DEPTH 8872 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BENCO, INC. 617512
WORLEY WELL #: 1 RRCID -> 250322 COMPL. DATE 05/15/2009 TOTAL DEPTH 14681 PERF.12728 - 13745

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT GRIFFIN WELL #: 6 RRCID -> 251575 COMPL. DATE 06/27/2009 TOTAL DEPTH 12040 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
CRAWFORD GAS UNIT WELL #: 2 RRCID -> 245873 COMPL. DATE 06/14/2008 TOTAL DEPTH 10513 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONTA E&P LLP 670439
MCMILLAN-RICE UNIT 1 WELL #: 1 RRCID -> 270615 COMPL. DATE 03/14/2011 TOTAL DEPTH 1380 PERF. 1359 - 1363

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON

RANGE PRODUCTION COMPANY, LLC 691795

JOHNSON WELL #: 1 RRCID -> 165914 COMPL. DATE 08/03/1995 TOTAL DEPTH 19775 PERF.16358 - 16384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SABINE OIL & GAS LLC 742142

ANDERSON WELL #: 7 RRCID -> 245835 COMPL. DATE 08/01/2008 TOTAL DEPTH 1225 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMSON LONE STAR, LLC 744737

AUDREY GAS UNIT WELL #: 7 RRCID -> 210781 COMPL. DATE 01/12/2005 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUGLASS GU 3 WELL #: 4 RRCID -> 210786 COMPL. DATE 04/08/2005 TOTAL DEPTH 15500 PERF.14598 - 14709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3116			N	NO RPT			-0-

JOHNSON WELL #: 3 RRCID -> 249389 COMPL. DATE 08/01/2009 TOTAL DEPTH 11637 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218

ROYAL A-883 WELL #: 1 RRCID -> 245358 COMPL. DATE 08/14/2008 TOTAL DEPTH 10560 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON

SHOCO PRODUCTION, L.P. 778198
BOURGHS CREEK FEDERAL WELL #: 2 RRCID -> 267959 COMPL. DATE 10/07/2010 TOTAL DEPTH 8000 PERF. 7592 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					47
11	0		-0-	-0-	-0-	-0-					N	-0-					47
12	0		-0-	-0-	-0-	-0-					N	-0-					47
01	0		-0-	-0-	-0-	-0-					N	-0-					47
02	0		-0-	-0-	-0-	-0-					N	-0-					47
03	0	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

SND OPERATING, L.L.C. 797127
BLACKSHEAR GAS UNIT WELL #: 1 RRCID -> 206539 COMPL. DATE 11/18/2004 TOTAL DEPTH 9175 PERF. 7426 - 7448

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLE EASTEX WELL #: 1 RRCID -> 235335 COMPL. DATE 11/09/1984 TOTAL DEPTH 17904 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 1 RRCID -> 253794 COMPL. DATE 06/26/2009 TOTAL DEPTH 19000 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
ALLSUP WELL #: 3 RRCID -> 195002 COMPL. DATE N/A TOTAL DEPTH 7110 PERF. 6630 - 6639

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TX LONE STAR OPERATING CO, LLC 875196
NEW BIRMINGHAM WELL #: 1 RRCID -> 227309 COMPL. DATE 12/04/2006 TOTAL DEPTH 13237 PERF. N/A

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
VALENCE OPERATING COMPANY 881167
PARRISH GAS UNIT WELL #: 2 RRCID -> 184361 COMPL. DATE 08/24/1994 TOTAL DEPTH 12242 PERF.11102 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARALSON WELL #: 1 RRCID -> 218494 COMPL. DATE 01/05/2006 TOTAL DEPTH 12563 PERF.11104 - 11124

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINSTON LAND & CATTLE I, LTD. 932476
BORDERS/GREEN WELL #: 2 RRCID -> 134556 COMPL. DATE 05/05/1988 TOTAL DEPTH 2126 PERF. 1942 - 2000

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
GULLEY, MARVIN WELL #: 14 RRCID -> 190731 COMPL. DATE 02/08/1974 TOTAL DEPTH 9092 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, C. WALLACE, ET AL WELL #: 1 RRCID -> 234883 COMPL. DATE 01/12/1984 TOTAL DEPTH 11415 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELROSE GAS UNIT 4 WELL #: 2H RRCID -> 254187 COMPL. DATE 10/28/2009 TOTAL DEPTH 11988 PERF. N/A

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00012 001 ASSOCIATED EXEMPT CNTY: ANDERSON
XTO ENERGY INC. //CONT.// 945936
ABBEY ROAD WELL #: 1R RRCID -> 268325 COMPL. DATE 09/14/2012 TOTAL DEPTH 13168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAYAN BAYOU (MOORINGSPORT) 01088 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. 429781
MAST, A. T. WELL #: 2 RRCID -> 111312 COMPL. DATE 01/22/1982 TOTAL DEPTH 10534 PERF. 7447 - 7453

10	1116	N	986	-0-	-130	-0-	986	2			N	-0-					120
11	960	N	904	-0-	-56	-0-	904	2			N	-0-					120
12	1147	N	905	-0-	-242	-0-	905	2			N	-0-					120
01	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					120
*02	917	N	917	-0-	-0-	-0-	917	2			N	-0-					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

ALAZAN BAYOU (GLEN ROSE) 01105 250 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
CYPRESS OPERATING, INC. 195834
AUGUSTINE WELL #: 1 RRCID -> 257047 COMPL. DATE 06/11/2010 TOTAL DEPTH 7810 PERF. 7571 - 7575

10	568	R	568	-0-	-0-	-0-	568	2			N	-0-					-0-
11	570	#	473	-0-	-97	-0-	473	2			N	-0-					-0-
12	589	#	338	-0-	-251	-0-	338	2			N	-0-					-0-
01	589	#	516	-0-	-73	-0-	516	2			N	-0-					-0-
02	504	#	232	-0-	-272	-0-	232	2			N	-0-					-0-
03	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

ALLENTOWN (GLEN ROSE, UPPER) 01727 333 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC 120027
CAMERON MINERALS TRUST GAS UNIT WELL #: 1 RRCID -> 138698 COMPL. DATE 04/29/1991 TOTAL DEPTH 7600 PERF. 7385 - 7427

10	1953	N	1843	-0-	-110	-0-	417	1	1423	2	N	3					84
							3	9									
11	1920	N	1753	-0-	-167	-0-	405	1	1344	2	N	4					88
							4	9									
12	1984	N	1747	-0-	-237	-0-	408	1	1338	2	N	1					89
							1	9									
01	1829	N	1585	-0-	-244	-0-	399	1	1184	2	N	2					91
							2	9									
02	2800	X	1597	-0-	-1203	-0-	375	1	1220	2	N	2					93
							2	9									
03	1736	N	1495	-0-	-241	-0-	125	1	1369	2	N	1					94
							1	9									

BROWN C GAS UNIT 1 WELL #: 2 RRCID -> 253473 COMPL. DATE 08/06/2009 TOTAL DEPTH 11000 PERF. 7382 - 7387

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLENTOWN (GLEN ROSE, UPPER) //CONT.// 01727 333 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CULVER & CAIN PRODUCTION LLC 194068
FENLEY WELL #: 1 RRCID -> 015752 COMPL. DATE 06/04/1954 TOTAL DEPTH 11511 PERF. 7448 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		215	-0-	215	215	215	2			N	-0-					88
01	376	X	161	-0-	-215	-0-	161	2			N	-0-					88
02	127	X	127	-0-	-0-	-0-	127	2			N	-0-					88
03	217	X	178	-0-	-39	-0-	178	2			N	-0-					88

MODISETT WELL #: 1 RRCID -> 015754 COMPL. DATE 05/04/1955 TOTAL DEPTH 9731 PERF. 7366 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

WILSON WELL #: 1 RRCID -> 015755 COMPL. DATE 10/29/1954 TOTAL DEPTH 7506 PERF. 7402 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		80	-0-	80	80	80	2			N	-0-					16
01	123	X	43	-0-	-80	-0-	43	2			N	-0-					16
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					16
03	93	N	20	-0-	-73	-0-	20	2			N	-0-					16

KIRKLAND WELL #: 2 RRCID -> 139328 COMPL. DATE 12/08/1990 TOTAL DEPTH 10955 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	705	2			N	-0-					42
11	747	N	747	-0-	-0-	-0-	747	2			N	-0-					42
12	680	N	680	-0-	-0-	-0-	680	2			N	-0-					42
01	713	N	618	-0-	-95	-0-	618	2			N	-0-					42
02	700	N	369	-0-	-331	-0-	369	2			N	-0-					42
03	682	N	184	-0-	-498	-0-	184	2			N	-0-					42

ALTO (PETTIT) 02080 450 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
YORK WELL #: 1 RRCID -> 268227 COMPL. DATE 07/21/2008 TOTAL DEPTH 10496 PERF. 9310 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5793		2827	-0-	-2966	-0-	2799	2	28	9	N	25					216
11	3052	R	3052	-0-	-0-	-0-	3018	2	34	9	N	31	187	1			60
12	2697	#	2157	-0-	-540	-0-	2114	2	43	9	N	39					99
01	2821	#	2342	-0-	-479	-0-	2299	2	43	9	N	39					138
02	2856	#	2271	-0-	-585	-0-	2207	2	64	9	N	58					196
03	3162	#	1835	-0-	-1327	-0-	1798	2	37	9	N	34					230

HIBBARD ENERGY, LP 383757
HARGRAVE WELL #: 1 RRCID -> 229169 COMPL. DATE 06/04/2007 TOTAL DEPTH 12250 PERF. 9983 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTO (PETTIT) //CONT.// 02080 450 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
HIBBARD ENERGY, LP //CONT.// 383757
TOLIVER GAS UNIT 1 WELL #: 2 RRCID -> 236757 COMPL. DATE 06/06/2008 TOTAL DEPTH 11550 PERF. 9955 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
11	0	N	-0-	-0-	-0-	-0-					N	-0-					23
12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

XTO ENERGY INC. 945936
SINGLETARY GAS UNIT NO. 1 WELL #: 1 RRCID -> 235680 COMPL. DATE 03/28/2008 TOTAL DEPTH 10800 PERF. 9593 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2788	R	2788	-0-	-0-	-0-	84	1	2704	2	N	-0-					45
11	2130	#	1261	-0-	-869	-0-	38	1	1223	2	N	-0-					45
12	2294	#	1788	-0-	-506	-0-	54	1	1734	2	N	-0-					45
01	2790	#	862	-0-	-1928	-0-	26	1	836	2	N	-0-					45
02	1890	N	1890	-0-	-0-	-0-	57	1	1833	2	N	-0-					45
*03	1521	N	1521	-0-	-0-	-0-	46	1	1475	2	N	-0-					45

ALTO (TRAVIS PEAK) 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
BICE WELL #: 1 RRCID -> 274176 COMPL. DATE 08/29/2014 TOTAL DEPTH 10200 PERF. 9941 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
PERDUE UNIT WELL #: 1 RRCID -> 202867 COMPL. DATE 05/28/2004 TOTAL DEPTH 10700 PERF.10213 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

MADDIN WELL #: 1 RRCID -> 220967 COMPL. DATE 04/30/2006 TOTAL DEPTH 10742 PERF.10192 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1374	N	1374	-0-	-0-	-0-	1353	2	21	9	N	19					219
11	1260	N	1177	-0-	-83	-0-	1170	2	7	9	N	6					225
12	1395	N	1259	-0-	-136	-0-	1240	2	19	9	N	17	185	1			57
01	1364	N	1342	-0-	-22	-0-	1331	2	11	9	N	10					67
02	2800	N	2854	-0-	54	54	2854	2			N	-0-					67
*03	3100	N	3225	-0-	125	179	3225	2			N	-0-					67

PERDUE UNIT WELL #: 2 RRCID -> 221841 COMPL. DATE 06/20/2006 TOTAL DEPTH 10665 PERF.10256 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					180
11	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					180
12	2667	N	2667	-0-	-0-	-0-	2591	2	76	9	N	69	184	1			65
01	3100	N	3804	-0-	704	704	3804	2			N	-0-					65
02	2800	N	3712	-0-	912	1616	3712	2			N	-0-					65
*03	3100	N	4064	-0-	964	2580	4064	2			N	-0-					65

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
YORK WELL #: 1 RRCID -> 194092 COMPL. DATE 06/14/2002 TOTAL DEPTH 10496 PERF.10227 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERDUE, T.A. GAS UNIT WELL #: 2 RRCID -> 245363 COMPL. DATE 09/10/2008 TOTAL DEPTH 11000 PERF. 9837 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIBBARD ENERGY, LP 383757
KEMPER WELL #: 1 RRCID -> 072333 COMPL. DATE 06/03/1977 TOTAL DEPTH 11520 PERF.10209 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1176	-0-	-2	-0-	1176	2			N	-0-					37
11	1170	N	1054	-0-	-116	-0-	1054	2			N	-0-					37
12	1147	N	1118	-0-	-29	-0-	1118	2			N	-0-					37
01	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					37
02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					37
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					37

TOLIVER GAS UNIT WELL #: 1 RRCID -> 075961 COMPL. DATE 11/26/1977 TOTAL DEPTH 10500 PERF.10151 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	885	-0-	-262	-0-	885	2			N	-0-					58
11	1110	N	974	-0-	-136	-0-	974	2			N	-0-					58
12	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					58
01	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					58
02	989	N	989	-0-	-0-	-0-	989	2			N	-0-					58
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					58

WILLIAMS, ALEC WELL #: 1 RRCID -> 086846 COMPL. DATE 01/18/1980 TOTAL DEPTH 10550 PERF.10222 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					91
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-					91
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					91
01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					91
02	563	N	563	-0-	-0-	-0-	563	2			N	-0-					91
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					91

PEAK ENERGY CORPORATION 647135
BOYD, MABLE WELL #: 1 RRCID -> 111889 COMPL. DATE 10/07/1983 TOTAL DEPTH 11387 PERF.10423 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	124	N	6	-0-	-118	-0-	6	2			N	-0-					-0-
01	93	N	11	-0-	-82	-0-	11	2			N	-0-					-0-
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. 945936
SUMMERS WELL #: 1 RRCID -> 067689 COMPL. DATE 07/17/1976 TOTAL DEPTH 11500 PERF.10058 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	544	N	544	-0-	-0-	-0-	13	1	419	2	N	102			182
							112	9							
11	306	N	306	-0-	-0-	-0-	8	1	273	2	N	23			205
							25	9							
12	490	N	490	-0-	-0-	-0-	14	1	451	2	N	23			228
							25	9							
01	501	N	501	-0-	-0-	-0-	14	1	474	2	N	12			240
							13	9							
02	252	N	152	-0-	-100	-0-	4	1	148	2	N	-0-			240
*03	725	N	725	-0-	-0-	-0-	21	1	704	2	N	-0-			240

SINGLETARY GAS UNIT NO. 1 WELL #: 1 RRCID -> 123453 COMPL. DATE 02/15/1987 TOTAL DEPTH 10800 PERF. 9862 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, ANTHONY WELL #: 1 RRCID -> 216634 COMPL. DATE 09/19/2005 TOTAL DEPTH 11500 PERF.10224 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2542	N	2262	-0-	-280	-0-	2262	2			N	-0-			80
11	2340	N	2267	-0-	-73	-0-	2267	2			N	-0-			80
12	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-			80
01	2263	N	1989	-0-	-274	-0-	1989	2			N	-0-			80
02	1904	N	1684	-0-	-220	-0-	1684	2			N	-0-			80
03	2108	N	2003	-0-	-105	-0-	2003	2			N	-0-			80

HICKS WELL #: 1 RRCID -> 229442 COMPL. DATE 07/12/2006 TOTAL DEPTH 11000 PERF.10142 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	894	-0-	-656	-0-	37	1	799	2	N	53			140
							58	9							
11	1481	N	1481	-0-	-0-	-0-	65	1	1416	2	N	-0-			140
12	1395	N	1117	-0-	-278	-0-	49	1	1068	2	N	-0-			140
01	1105	N	1105	-0-	-0-	-0-	49	1	1056	2	N	-0-			140
02	1372	N	1106	-0-	-266	-0-	49	1	1057	2	N	-0-			140
*03	1495	N	1495	-0-	-0-	-0-	65	1	1417	2	N	12			152
							13	9							

HOLCOMB WELL #: 1 RRCID -> 232695 COMPL. DATE 06/01/2009 TOTAL DEPTH 11415 PERF.10478 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2201	N	1845	-0-	-356	-0-	81	1	1764	2	N	-0-			140
11	1770	N	1726	-0-	-44	-0-	76	1	1650	2	N	-0-			140
12	2108	N	1790	-0-	-318	-0-	79	1	1711	2	N	-0-			140
01	1860	N	1695	-0-	-165	-0-	75	1	1620	2	N	-0-			140
02	1702	N	1702	-0-	-0-	-0-	75	1	1627	2	N	-0-			140
03	1798	N	1775	-0-	-23	-0-	78	1	1697	2	N	-0-			140

ROSE TRUST WELL #: 1 RRCID -> 233638 COMPL. DATE 02/22/2007 TOTAL DEPTH 11100 PERF.10607 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	1234	-0-	-161	-0-	54	1	1180	2	N	-0-			125
11	1096	N	1096	-0-	-0-	-0-	48	1	1048	2	N	-0-			125
12	897	N	897	-0-	-0-	-0-	39	1	858	2	N	-0-			125
01	1240	N	755	-0-	-485	-0-	33	1	722	2	N	-0-			125
02	1036	N	933	-0-	-103	-0-	41	1	892	2	N	-0-			125
*03	1487	N	1487	-0-	-0-	-0-	65	1	1422	2	N	-0-			125

ALTO (TRAVIS PEAK) //CONT.// 02080 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
SESSIONS GAS UNIT WELL #: 1 RRCID -> 253913 COMPL. DATE 09/29/2009 TOTAL DEPTH 12200 PERF.10404 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3379	X	2630	-0-	-749	-0-	116	1	2514	2	N	-0-			-0-
11	3270	X	2612	-0-	-658	-0-	115	1	2497	2	N	-0-			-0-
12	3193	X	2622	-0-	-571	-0-	115	1	2507	2	N	-0-			-0-
01	2852	X	2800	-0-	-52	-0-	123	1	2677	2	N	-0-			-0-
02	2608	X	2608	-0-	-0-	-0-	115	1	2493	2	N	-0-			-0-
*03	3207	X	3207	-0-	-0-	-0-	141	1	3066	2	N	-0-			-0-

ANGIE (JAMES LIME) 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION 121700
SUSTAINABLE FOREST, LLC WELL #: 1 C RRCID -> 229137 COMPL. DATE 08/11/2006 TOTAL DEPTH 9112 PERF. 7090 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	124	N	118	-0-	-6	-0-	8	1	110	2	N	-0-			16
11	120	N	91	-0-	-29	-0-	6	1	85	2	N	-0-			16
12	124	N	100	-0-	-24	-0-	7	1	93	2	N	-0-			16
01	124	N	106	-0-	-18	-0-	8	1	98	2	N	-0-			16
02	140	N	140	-0-	-0-	-0-	10	1	130	2	N	-0-			16
*03	208	N	208	-0-	-0-	-0-	16	1	192	2	N	-0-			16

TIMBERSTAR WELL #: 2 RRCID -> 231174 COMPL. DATE 05/28/2007 TOTAL DEPTH 7225 PERF. 7831 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4588	X	3450	-0-	-1138	-0-	224	1	3226	2	Y	-0-			85
11	4290	X	3473	-0-	-817	-0-	232	1	3241	2	Y	-0-			85
12	4557	X	3309	-0-	-1248	-0-	232	1	3077	2	Y	-0-			85
01	4557	X	3584	-0-	-973	-0-	263	1	3321	2	Y	-0-			85
02	4464	X	4464	-0-	-0-	-0-	306	1	4158	2	Y	-0-			85
*03	5544	X	5544	-0-	-0-	-0-	435	1	5109	2	Y	-0-			85

TIMBERSTAR-FORBIS WELL #: 1 RRCID -> 232171 COMPL. DATE 09/27/2007 TOTAL DEPTH 7091 PERF. 8100 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4898	X	4179	-0-	-719	-0-	271	1	3908	2	Y	-0-			39
11	4740	X	3417	-0-	-1323	-0-	229	1	3188	2	Y	-0-			39
12	4898	X	3911	-0-	-987	-0-	275	1	3636	2	Y	-0-			39
01	4774	X	4296	-0-	-478	-0-	315	1	3981	2	Y	-0-			39
02	3953	X	3953	-0-	-0-	-0-	271	1	3682	2	Y	-0-			39
*03	4241	X	4241	-0-	-0-	-0-	333	1	3908	2	Y	-0-			39

TIMBERSTAR-REDDITT WELL #: 1 RRCID -> 232244 COMPL. DATE 08/25/2007 TOTAL DEPTH 7150 PERF. 8136 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5921	X	5698	-0-	-223	-0-	370	1	5328	2	N	-0-			140
11	5730	X	5338	-0-	-392	-0-	357	1	4981	2	N	-0-			140
12	5797	X	4977	-0-	-820	-0-	350	1	4627	2	N	-0-			140
01	5704	X	5138	-0-	-566	-0-	377	1	4761	2	N	-0-			140
02	5152	X	4505	-0-	-647	-0-	309	1	4196	2	N	-0-			140
03	5704	X	4936	-0-	-768	-0-	387	1	4549	2	N	-0-			140

TIMBERSTAR-WORSHAM WELL #: 1 RRCID -> 232268 COMPL. DATE 10/19/2007 TOTAL DEPTH 7105 PERF. 7764 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6200	X	5776	-0-	-424	-0-	375	1	5401	2	Y	-0-			30
11	6000	X	5713	-0-	-287	-0-	382	1	5330	2	Y	1			31
							1	9							
12	6014	X	5754	-0-	-260	-0-	404	1	5348	2	Y	2			33
							2	9							
01	5952	X	5786	-0-	-166	-0-	424	1	5360	2	Y	2			35
							2	9							
02	5320	X	5037	-0-	-283	-0-	345	1	4691	2	Y	1			36
							1	9							
03	5890	X	5539	-0-	-351	-0-	434	1	5103	2	Y	2			38
							2	9							

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-REDDITT WELL #: 2 RRCID -> 232423 COMPL. DATE 11/03/2007 TOTAL DEPTH 7138 PERF. 7778 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	6542	-0-	-1239	-0-	425	1	6117	2	N	-0-					83
11	7530	X	6053	-0-	-1477	-0-	405	1	5648	2	N	-0-					83
12	7440	X	5997	-0-	-1443	-0-	421	1	5576	2	N	-0-					83
01	6665	X	6040	-0-	-625	-0-	443	1	5597	2	N	-0-					83
02	6020	X	5504	-0-	-516	-0-	377	1	5127	2	N	-0-					83
03	6541	X	5780	-0-	-761	-0-	453	1	5327	2	N	-0-					83

TIMBERSTAR-WORSHAM WELL #: 2 RRCID -> 233682 COMPL. DATE 12/10/2007 TOTAL DEPTH 7093 PERF. 7893 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4982	-0-	-629	-0-	323	1	4659	2	Y	-0-					29
11	5280	X	4980	-0-	-300	-0-	333	1	4647	2	Y	-0-					29
12	5425	X	4956	-0-	-469	-0-	348	1	4606	2	Y	2					31
							2	9									
01	5363	X	4868	-0-	-495	-0-	357	1	4508	2	Y	3					34
							3	9									
02	4788	X	4346	-0-	-442	-0-	298	1	4048	2	Y	-0-					34
03	5146	X	4619	-0-	-527	-0-	362	1	4257	2	Y	-0-					34

TIMBERSTAR-PERRY 932 WELL #: 1 RRCID -> 233765 COMPL. DATE 12/22/2007 TOTAL DEPTH 7063 PERF. 8094 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4934	-0-	-305	-0-	320	1	4614	2	Y	-0-					124
11	5070	X	4716	-0-	-354	-0-	316	1	4400	2	Y	-0-					124
12	5146	X	4678	-0-	-468	-0-	329	1	4349	2	Y	-0-					124
01	5115	X	4841	-0-	-274	-0-	355	1	4486	2	Y	-0-					124
02	4508	X	4324	-0-	-184	-0-	296	1	4028	2	Y	-0-					124
03	4929	X	4690	-0-	-239	-0-	368	1	4322	2	Y	-0-					124

TIMBERSTAR-PERRY 932 WELL #: 2 RRCID -> 234711 COMPL. DATE 02/09/2008 TOTAL DEPTH 7044 PERF. 7517 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4926	-0-	-375	-0-	320	1	4606	2	Y	-0-					66
11	5130	X	4239	-0-	-891	-0-	284	1	3955	2	Y	-0-					66
12	5177	X	4783	-0-	-394	-0-	336	1	4447	2	Y	-0-					66
01	5115	X	4381	-0-	-734	-0-	321	1	4060	2	Y	-0-					66
02	4480	X	4154	-0-	-326	-0-	285	1	3869	2	Y	-0-					66
03	4929	X	4730	-0-	-199	-0-	371	1	4359	2	Y	-0-					66

SUSTAINABLE FOREST, LLC WELL #: 3 RRCID -> 234781 COMPL. DATE 01/29/2008 TOTAL DEPTH 7090 PERF. 8300 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5687	-0-	-1257	-0-	369	1	5318	2	Y	-0-					12
11	6720	X	5270	-0-	-1450	-0-	353	1	4917	2	Y	-0-					12
12	6944	X	5502	-0-	-1442	-0-	387	1	5115	2	Y	-0-					12
01	6324	X	5308	-0-	-1016	-0-	389	1	4919	2	Y	-0-					12
02	5712	X	4933	-0-	-779	-0-	338	1	4595	2	Y	-0-					12
03	5673	X	5368	-0-	-305	-0-	421	1	4947	2	Y	-0-					12

TIMBERSTAR-FORBIS WELL #: 2 RRCID -> 234792 COMPL. DATE 01/15/2008 TOTAL DEPTH 7058 PERF. 8102 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5815	-0-	-540	-0-	377	1	5438	2	Y	-0-					115
11	6150	X	5358	-0-	-792	-0-	359	1	4998	2	Y	1					116
							1	9									
12	6200	X	5583	-0-	-617	-0-	392	1	5191	2	Y	-0-					116
01	6138	X	5367	-0-	-771	-0-	394	1	4973	2	Y	-0-					116
02	5264	X	4808	-0-	-456	-0-	330	1	4478	2	Y	-0-					116
03	5828	X	5268	-0-	-560	-0-	413	1	4855	2	Y	-0-					116

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
SUSTAINABLE FOREST, LLC WELL #: 2 RRCID -> 235965 COMPL. DATE 11/13/2007 TOTAL DEPTH 7058 PERF. 7705 - 11369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3961	-0-	-472	-0-	257	1	3704	2	Y	-0-					55
11	4290	X	3664	-0-	-626	-0-	245	1	3419	2	Y	-0-					55
12	4247	X	3934	-0-	-313	-0-	276	1	3658	2	Y	-0-					55
01	4216	X	1513	-0-	-2703	-0-	111	1	1402	2	Y	-0-					55
02	5773	X	5773	-0-	-0-	-0-	396	1	5377	2	Y	-0-					55
*03	4498	X	4498	-0-	-0-	-0-	353	1	4145	2	Y	-0-					55

SUSTAINABLE FOREST LLC WELL #: 4 RRCID -> 236181 COMPL. DATE 02/25/2008 TOTAL DEPTH 7133 PERF. 7597 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5267	X	5267	-0-	-0-	-0-	342	1	4925	2	Y	-0-					6
11	5070	X	4810	-0-	-260	-0-	322	1	4488	2	Y	-0-					6
12	5022	X	4941	-0-	-81	-0-	347	1	4588	2	Y	5					11
							6	9									
01	5270	X	4815	-0-	-455	-0-	353	1	4462	2	Y	-0-					11
02	4760	X	4469	-0-	-291	-0-	306	1	4163	2	Y	-0-					11
03	5270	X	4678	-0-	-592	-0-	367	1	4311	2	Y	-0-					11

TIMBERSTAR-RUSK CSL 593 WELL #: 1 RRCID -> 236535 COMPL. DATE 12/28/2007 TOTAL DEPTH 7102 PERF. 8483 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1386	-0-	-71	-0-	26	1	1360	2	N	-0-					134
11	1680	N	1353	-0-	-327	-0-	24	1	1329	2	N	-0-					134
12	1612	N	109	-0-	-1503	-0-	3	1	106	2	N	-0-					134
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					134
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					134
03	124	N	-0-	-0-	-124	-0-					N	-0-					134

TIMBERSTAR-SANFORD WELL #: 1 RRCID -> 237027 COMPL. DATE 03/03/2008 TOTAL DEPTH 7316 PERF. 7593 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4514	X	4514	-0-	-0-	-0-	293	1	4221	2	N	-0-					150
11	4080	X	3731	-0-	-349	-0-	250	1	3481	2	N	-0-					150
12	4898	X	3780	-0-	-1118	-0-	265	1	3513	2	N	2					152
							2	9									
01	4898	X	3703	-0-	-1195	-0-	271	1	3429	2	N	3					155
							3	9									
02	4424	X	3248	-0-	-1176	-0-	223	1	3025	2	N	-0-					155
03	4526	X	3743	-0-	-783	-0-	294	1	3449	2	N	-0-					155

TIMBERSTAR-SANFORD WELL #: 2 RRCID -> 237029 COMPL. DATE 03/13/2008 TOTAL DEPTH 7165 PERF. 7602 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	6514	-0-	-182	-0-	423	1	6091	2	Y	-0-					145
11	6480	X	5940	-0-	-540	-0-	398	1	5542	2	Y	-0-					145
12	6200	X	6100	-0-	-100	-0-	429	1	5671	2	Y	-0-					145
01	6510	X	5987	-0-	-523	-0-	439	1	5548	2	Y	-0-					145
02	5880	X	4911	-0-	-969	-0-	337	1	4574	2	Y	-0-					145
03	6510	X	5122	-0-	-1388	-0-	402	1	4720	2	Y	-0-					145

TIMBERSTAR-SANFORD WELL #: 3 RRCID -> 237031 COMPL. DATE 03/24/2008 TOTAL DEPTH 7207 PERF. 7819 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8055	-0-	-997	-0-	523	1	7532	2	Y	-0-					90
11	8370	X	7566	-0-	-804	-0-	506	1	7060	2	Y	-0-					90
12	8339	X	7664	-0-	-675	-0-	538	1	7126	2	Y	-0-					90
01	8246	X	7302	-0-	-944	-0-	535	1	6767	2	Y	-0-					90
02	7336	X	6795	-0-	-541	-0-	466	1	6329	2	Y	-0-					90
03	8060	X	7258	-0-	-802	-0-	569	1	6689	2	Y	-0-					90

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-HT&BRRCO 154 WELL #: 2 RRCID -> 237970 COMPL. DATE 04/30/2008 TOTAL DEPTH 7225 PERF. 7801 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4271	-0-	-69	-0-	277	1	3994	2	Y	-0-					9
11	4290	X	3909	-0-	-381	-0-	262	1	3647	2	Y	-0-					9
12	4433	X	4349	-0-	-84	-0-	306	1	4043	2	Y	-0-					9
01	4433	X	2978	-0-	-1455	-0-	218	1	2760	2	Y	-0-					9
02	3894	X	3894	-0-	-0-	-0-	267	1	3627	2	Y	-0-					9
*03	4836	X	4836	-0-	-0-	-0-	379	1	4451	2	Y	5					14
							6	9									

TIMBERSTAR-RUSK B593 WELL #: 1 RRCID -> 238220 COMPL. DATE 05/13/2008 TOTAL DEPTH 7118 PERF. 7539 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

TIMBERSTAR-RUSK B593 WELL #: 2 RRCID -> 238357 COMPL. DATE 06/11/2008 TOTAL DEPTH 7252 PERF. 7681 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2127	-0-	-43	-0-	39	1	2088	2	Y	-0-					8
11	2160	X	2064	-0-	-96	-0-	37	1	2027	2	Y	-0-					8
12	2294	X	1986	-0-	-308	-0-	47	1	1939	2	Y	-0-					8
01	2294	X	1928	-0-	-366	-0-	50	1	1878	2	Y	-0-					8
02	2072	X	1732	-0-	-340	-0-	37	1	1695	2	Y	-0-					8
03	2139	X	1664	-0-	-475	-0-	39	1	1625	2	Y	-0-					8

TIMBERSTAR-HT&BRRCO 154 WELL #: 3 RRCID -> 239118 COMPL. DATE 06/06/2008 TOTAL DEPTH 7238 PERF. 7544 - 11901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3617	-0-	-103	-0-	235	1	3382	2	Y	-0-					129
11	3600	X	3113	-0-	-487	-0-	208	1	2905	2	Y	-0-					129
12	3720	X	3355	-0-	-365	-0-	236	1	3119	2	Y	-0-					129
01	3689	X	3174	-0-	-515	-0-	233	1	2941	2	Y	-0-					129
02	3276	X	2946	-0-	-330	-0-	202	1	2744	2	Y	-0-					129
03	3627	X	3184	-0-	-443	-0-	250	1	2934	2	Y	-0-					129

TIMBERSTAR-RUSK CSL 593 WELL #: 2 RRCID -> 239119 COMPL. DATE 06/12/2008 TOTAL DEPTH 7234 PERF. 7679 - 13663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2925	X	2925	-0-	-0-	-0-	977	1	1948	2	N	-0-					95
11	2310	X	2117	-0-	-193	-0-	945	1	1172	2	N	-0-					95
12	3317	X	2243	-0-	-1074	-0-	977	1	1266	2	N	-0-					95
01	3317	X	3123	-0-	-194	-0-	977	1	2140	2	N	5					100
							6	9									
02	2996	X	2389	-0-	-607	-0-	882	1	1507	2	N	-0-					100
03	2914	X	2729	-0-	-185	-0-	977	1	1752	2	N	-0-					100

TIMBERSTAR-HT&BRRCO 154 WELL #: 4 RRCID -> 239126 COMPL. DATE 05/06/2008 TOTAL DEPTH 7273 PERF. 7659 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIMBERSTAR-RUSK B593 WELL #: 4 RRCID -> 239130 COMPL. DATE 07/14/2008 TOTAL DEPTH 7255 PERF. 7571 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2246	-0-	-296	-0-	41	1	2205	2	Y	-0-					116
11	2490	X	2421	-0-	-69	-0-	43	1	2378	2	Y	-0-					116
12	2759	X	2334	-0-	-425	-0-	55	1	2279	2	Y	-0-					116
01	2759	X	2047	-0-	-712	-0-	53	1	1994	2	Y	-0-					116
02	2738	X	2738	-0-	-0-	-0-	58	1	2680	2	Y	-0-					116
*03	2598	X	2598	-0-	-0-	-0-	61	1	2537	2	Y	-0-					116

TIMBERSTAR-HT&BRRCO 154 WELL #: 1 RRCID -> 239221 COMPL. DATE 04/14/2008 TOTAL DEPTH 7278 PERF. 7683 - 11700

10	4185	X	3733	-0-	-452	-0-	242	1	3491	2	Y	-0-					36
11	3810	X	3251	-0-	-559	-0-	218	1	3033	2	Y	-0-					36
12	3937	X	3411	-0-	-526	-0-	240	1	3171	2	Y	-0-					36
01	3937	X	3469	-0-	-468	-0-	254	1	3215	2	Y	-0-					36
02	3388	X	3065	-0-	-323	-0-	210	1	2855	2	Y	-0-					36
03	3720	X	2472	-0-	-1248	-0-	194	1	2278	2	Y	-0-					36

TIMBERSTAR-RUSK B593 WELL #: 3 RRCID -> 239816 COMPL. DATE 07/08/2008 TOTAL DEPTH 7214 PERF. 7650 - 12251

10	992	N	970	-0-	-22	-0-	18	1	952	2	Y	-0-					76
11	1200	N	910	-0-	-290	-0-	16	1	894	2	Y	-0-					76
12	1240	N	865	-0-	-375	-0-	20	1	845	2	Y	-0-					76
01	961	N	815	-0-	-146	-0-	21	1	794	2	Y	-0-					76
02	840	N	831	-0-	-9	-0-	18	1	813	2	Y	-0-					76
03	868	N	858	-0-	-10	-0-	20	1	838	2	Y	-0-					76

FORBUS-MCKINNEY WELL #: 2 RRCID -> 242312 COMPL. DATE 08/01/2008 TOTAL DEPTH 7313 PERF. 7879 - 12150

10	4526	X	4256	-0-	-270	-0-	276	1	3980	2	Y	-0-					67
11	4380	X	3970	-0-	-410	-0-	266	1	3704	2	Y	-0-					67
12	4464	X	4007	-0-	-457	-0-	282	1	3725	2	Y	-0-					67
01	4464	X	3845	-0-	-619	-0-	282	1	3563	2	Y	-0-					67
02	3892	X	3392	-0-	-500	-0-	233	1	3159	2	Y	-0-					67
03	4247	X	3774	-0-	-473	-0-	296	1	3478	2	Y	-0-					67

FORBUS-MCKINNEY WELL #: 3 RRCID -> 242405 COMPL. DATE 08/14/2008 TOTAL DEPTH 7285 PERF. 7479 - 11750

10	4495	X	3609	-0-	-886	-0-	234	1	3375	2	Y	-0-					117
11	4350	X	3458	-0-	-892	-0-	231	1	3227	2	Y	-0-					117
12	4154	X	3513	-0-	-641	-0-	247	1	3263	2	Y	3					120
							3	9									
01	4154	X	3535	-0-	-619	-0-	259	1	3276	2	Y	-0-					120
02	3360	X	3171	-0-	-189	-0-	217	1	2954	2	Y	-0-					120
03	3596	X	3393	-0-	-203	-0-	266	1	3127	2	Y	-0-					120

FORBUS-MCKINNEY WELL #: 1 RRCID -> 242406 COMPL. DATE 09/04/2008 TOTAL DEPTH 7303 PERF. 7589 - 12551

10	6231	X	6021	-0-	-210	-0-	391	1	5630	2	N	-0-					176
11	6030	X	5657	-0-	-373	-0-	379	1	5278	2	N	-0-					176
12	6107	X	5704	-0-	-403	-0-	401	1	5303	2	N	-0-					176
01	6107	X	5499	-0-	-608	-0-	403	1	5096	2	N	-0-					176
02	5432	X	4967	-0-	-465	-0-	341	1	4626	2	N	-0-					176
03	6014	X	5272	-0-	-742	-0-	414	1	4858	2	N	-0-					176

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
VON GOETZ, KATHERINE WELL #: 1H RRCID -> 242702 COMPL. DATE 06/25/2008 TOTAL DEPTH 7762 PERF. 8229 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	6389	-0-	-1702	-0-	1896	1	4492	2	Y	1					108
							1	9									
11	7650	X	6113	-0-	-1537	-0-	1459	1	4608	2	Y	42	123	0			27
							46	9									
12	7874	X	4322	-0-	-3552	-0-	1274	1	3048	2	Y	-0-					27
01	7080	X	7080	-0-	-0-	-0-	2189	1	4891	2	Y	-0-					27
02	6132	X	5379	-0-	-753	-0-	1759	1	3620	2	Y	-0-					27
03	6386	X	5576	-0-	-810	-0-	1625	1	3951	2	Y	-0-					27

TIMBERSTAR WELL #: 3 RRCID -> 243279 COMPL. DATE 09/29/2008 TOTAL DEPTH 7263 PERF. 7633 - 11850

10	5456	X	4692	-0-	-764	-0-	304	1	4388	2	N	-0-					57
11	5190	X	4597	-0-	-593	-0-	308	1	4289	2	N	-0-					57
12	5270	X	4768	-0-	-502	-0-	335	1	4433	2	N	-0-					57
01	5022	X	4525	-0-	-497	-0-	332	1	4193	2	N	-0-					57
02	4452	X	3902	-0-	-550	-0-	268	1	3634	2	N	-0-					57
03	4774	X	4092	-0-	-682	-0-	321	1	3771	2	N	-0-					57

SOUTHERN TIMBER PROPERTIES WELL #: 1H RRCID -> 243341 COMPL. DATE 10/27/2008 TOTAL DEPTH 7802 PERF. 8259 - 12659

10	713	X	-0-	-0-	-713	-0-					Y	-0-					30
11	570	X	-0-	-0-	-570	-0-					Y	-0-					30
12	496	X	-0-	-0-	-496	-0-					Y	-0-					30
01	496	X	-0-	-0-	-496	-0-					Y	-0-					30
02	71	N	71	-0-	-0-	-0-	23	1	48	2	Y	-0-					30
*03	72	N	72	-0-	-0-	-0-	21	1	51	2	Y	-0-					30

WEAVER WELL #: 1 RRCID -> 244126 COMPL. DATE 09/15/2008 TOTAL DEPTH 7244 PERF. 7739 - 13150

10	6045	X	5492	-0-	-553	-0-	356	1	5136	2	Y	-0-					128
11	5850	X	5126	-0-	-724	-0-	343	1	4782	2	Y	1					129
							1	9									
12	5797	X	5273	-0-	-524	-0-	370	1	4903	2	Y	-0-					129
01	5673	X	5124	-0-	-549	-0-	376	1	4748	2	Y	-0-					129
02	5012	X	4478	-0-	-534	-0-	307	1	4171	2	Y	-0-					129
03	5487	X	5139	-0-	-348	-0-	403	1	4736	2	Y	-0-					129

TIMBERSTAR-KIMBRO 405 WELL #: 1 RRCID -> 244280 COMPL. DATE 10/13/2008 TOTAL DEPTH 7118 PERF. 7535 - 11500

10	5208	X	3733	-0-	-1475	-0-	242	1	3491	2	N	-0-					185
11	4500	X	3456	-0-	-1044	-0-	231	1	3225	2	N	-0-					185
12	4433	X	3237	-0-	-1196	-0-	227	1	3010	2	N	-0-					185
01	4371	X	3792	-0-	-579	-0-	278	1	3514	2	N	-0-					185
02	3836	X	3438	-0-	-398	-0-	236	1	3202	2	N	-0-					185
03	3720	X	3541	-0-	-179	-0-	278	1	3263	2	N	-0-					185

HATTON-PRICE WELL #: 1 RRCID -> 244711 COMPL. DATE 12/04/2008 TOTAL DEPTH 7270 PERF. 7627 - 13188

10	5301	X	5011	-0-	-290	-0-	325	1	4686	2	Y	-0-					2
11	5130	X	4724	-0-	-406	-0-	316	1	4408	2	Y	-0-					2
12	5270	X	4870	-0-	-400	-0-	342	1	4528	2	Y	-0-					2
01	5177	X	4674	-0-	-503	-0-	343	1	4331	2	Y	-0-					2
02	4564	X	4221	-0-	-343	-0-	289	1	3932	2	Y	-0-					2
03	5022	X	4527	-0-	-495	-0-	355	1	4172	2	Y	-0-					2

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
BORDERS UNIT WELL #: 1 RRCID -> 244715 COMPL. DATE 12/21/2008 TOTAL DEPTH 7086 PERF. 7409 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4326	-0-	-696	-0-	281	1	4044	2	Y	1					36
							1	9									
11	4860	X	4074	-0-	-786	-0-	273	1	3800	2	Y	1					37
							1	9									
12	4867	X	4087	-0-	-780	-0-	287	1	3800	2	Y	-0-					37
01	4464	X	4022	-0-	-442	-0-	295	1	3725	2	Y	2					39
							2	9									
02	3934	X	3934	-0-	-0-	-0-	270	1	3664	2	Y	-0-					39
03	4340	X	4152	-0-	-188	-0-	326	1	3824	2	Y	2					41
							2	9									

OGLESBEE, JOHN WELL #: 1H RRCID -> 244716 COMPL. DATE 12/15/2008 TOTAL DEPTH 7636 PERF. 8080 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	7894	-0-	-1685	-0-	2343	1	5551	2	N	-0-					155
11	9270	X	7806	-0-	-1464	-0-	1877	1	5929	2	N	-0-					155
12	9579	X	7842	-0-	-1737	-0-	2312	1	5530	2	N	-0-					155
01	8959	X	8908	-0-	-51	-0-	2754	1	6154	2	N	-0-					155
02	7868	X	6437	-0-	-1431	-0-	2103	1	4328	2	N	5					160
							6	9									
*03	11598	X	11598	-0-	-0-	-0-	3381	1	8217	2	N	-0-					160

WEAVER WELL #: 2 RRCID -> 244728 COMPL. DATE 11/10/2008 TOTAL DEPTH 7234 PERF. 7439 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	7376	-0-	-870	-0-	479	1	6897	2	Y	-0-					34
11	7980	X	6818	-0-	-1162	-0-	456	1	6361	2	Y	1					35
							1	9									
12	7843	X	6963	-0-	-880	-0-	489	1	6474	2	Y	-0-					35
01	7533	X	6774	-0-	-759	-0-	497	1	6277	2	Y	-0-					35
02	6720	X	5939	-0-	-781	-0-	407	1	5532	2	Y	-0-					35
03	7378	X	6641	-0-	-737	-0-	521	1	6120	2	Y	-0-					35

SOUTHERN TIMBER PROPERTIES WELL #: 2H RRCID -> 245604 COMPL. DATE 11/24/2008 TOTAL DEPTH 7778 PERF. 8449 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	-0-	-0-	-589	-0-					Y	-0-					55
11	510	X	-0-	-0-	-510	-0-					Y	-0-					55
12	527	X	409	-0-	-118	-0-	121	1	288	2	Y	-0-					55
01	527	X	-0-	-0-	-527	-0-					Y	-0-					55
02	336	X	129	-0-	-207	-0-	42	1	87	2	Y	-0-					55
03	403	X	182	-0-	-221	-0-	53	1	129	2	Y	-0-					55

TEMPLE-INLAND WELL #: 1 RRCID -> 246043 COMPL. DATE 01/21/2009 TOTAL DEPTH 7096 PERF. 7445 - 11421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5268	-0-	-684	-0-	1277	1	3991	2	Y	-0-					7
11	5760	X	5181	-0-	-579	-0-	1243	1	3938	2	Y	-0-					7
12	5952	X	5082	-0-	-870	-0-	1225	1	3857	2	Y	-0-					7
01	5797	X	4894	-0-	-903	-0-	1274	1	3620	2	Y	-0-					7
02	5236	X	4585	-0-	-651	-0-	1099	1	3486	2	Y	-0-					7
03	5363	X	4659	-0-	-704	-0-	1195	1	3464	2	Y	-0-					7

DONATILL WELL #: 2 RRCID -> 246057 COMPL. DATE 02/12/2009 TOTAL DEPTH 7096 PERF. 7494 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2833	-0-	-50	-0-	687	1	2146	2	Y	-0-					88
11	2793	X	2793	-0-	-0-	-0-	670	1	2123	2	Y	-0-					88
12	3136	X	3136	-0-	-0-	-0-	756	1	2380	2	Y	-0-					88
01	2852	X	2803	-0-	-49	-0-	730	1	2073	2	Y	-0-					88
02	2623	X	2623	-0-	-0-	-0-	629	1	1994	2	Y	-0-					88
*03	3285	X	3285	-0-	-0-	-0-	843	1	2442	2	Y	-0-					88

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
LUCAS, D. WELL #: 1 RRCID -> 246090 COMPL. DATE 02/17/2009 TOTAL DEPTH 7250 PERF. 7421 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3230	-0-	-335	-0-	783	1	2447	2	Y	-0-					118
11	3450	X	3337	-0-	-113	-0-	801	1	2536	2	Y	-0-					118
12	3565	X	3281	-0-	-284	-0-	791	1	2490	2	Y	-0-					118
01	3410	X	3250	-0-	-160	-0-	846	1	2404	2	Y	-0-					118
02	3108	X	2695	-0-	-413	-0-	646	1	2049	2	Y	-0-					118
03	3441	X	2908	-0-	-533	-0-	746	1	2162	2	Y	-0-					118

DONATILL WELL #: 1 RRCID -> 246209 COMPL. DATE 01/11/2009 TOTAL DEPTH 7202 PERF. 7613 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12245	X	6396	-0-	-5849	-0-	1551	1	4845	2	Y	-0-					106
11	11850	X	5771	-0-	-6079	-0-	1385	1	4386	2	Y	-0-					106
12	6789	X	6060	-0-	-729	-0-	1461	1	4599	2	Y	-0-					106
01	6448	X	5915	-0-	-533	-0-	1540	1	4375	2	Y	-0-					106
02	5824	X	5469	-0-	-355	-0-	1311	1	4158	2	Y	-0-					106
03	6386	X	5903	-0-	-483	-0-	1514	1	4389	2	Y	-0-					106

HATTON-PRICE WELL #: 2 RRCID -> 246290 COMPL. DATE 12/23/2008 TOTAL DEPTH 7251 PERF. 7595 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6550	-0-	-642	-0-	425	1	6125	2	Y	-0-					28
11	6960	X	6113	-0-	-847	-0-	409	1	5704	2	Y	-0-					28
12	7192	X	6370	-0-	-822	-0-	447	1	5919	2	Y	4					32
							4	9									
01	6820	X	6193	-0-	-627	-0-	454	1	5739	2	Y	-0-					32
02	5964	X	5562	-0-	-402	-0-	381	1	5181	2	Y	-0-					32
03	6541	X	5890	-0-	-651	-0-	462	1	5428	2	Y	-0-					32

LUCAS, D. WELL #: 2 RRCID -> 246363 COMPL. DATE 02/17/2009 TOTAL DEPTH 7046 PERF. 7497 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3905	-0-	-745	-0-	947	1	2958	2	Y	-0-					99
11	3900	X	3689	-0-	-211	-0-	885	1	2804	2	Y	-0-					99
12	4435	X	4435	-0-	-0-	-0-	1069	1	3366	2	Y	-0-					99
01	4185	X	3864	-0-	-321	-0-	1006	1	2858	2	Y	-0-					99
02	3783	X	3783	-0-	-0-	-0-	907	1	2876	2	Y	-0-					99
03	4433	X	3782	-0-	-651	-0-	970	1	2812	2	Y	-0-					99

TEMPLE-INLAND WELL #: 2 RRCID -> 246878 COMPL. DATE 01/20/2009 TOTAL DEPTH 7156 PERF. 7378 - 11313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	5518	-0-	-1705	-0-	1338	1	4180	2	Y	-0-					94
11	6990	X	6451	-0-	-539	-0-	1548	1	4903	2	Y	-0-					94
12	7316	X	6392	-0-	-924	-0-	1541	1	4851	2	Y	-0-					94
01	7316	X	5323	-0-	-1993	-0-	1386	1	3937	2	Y	-0-					94
02	6608	X	6189	-0-	-419	-0-	1484	1	4705	2	Y	-0-					94
03	6665	X	5546	-0-	-1119	-0-	1423	1	4123	2	Y	-0-					94

TIMBERSTAR WELL #: 4 RRCID -> 247135 COMPL. DATE 03/05/2009 TOTAL DEPTH 7177 PERF. 7628 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5844	-0-	-511	-0-	378	1	5453	2	Y	12					120
							13	9									
11	6150	X	5647	-0-	-503	-0-	378	1	5269	2	Y	-0-					120
12	6231	X	5719	-0-	-512	-0-	402	1	5317	2	Y	-0-					120
01	6076	X	5395	-0-	-681	-0-	395	1	4997	2	Y	3					123
							3	9									
02	5488	X	4791	-0-	-697	-0-	325	1	4412	2	Y	49					172
							54	9									
03	5859	X	5161	-0-	-698	-0-	405	1	4756	2	Y	-0-					172

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
VON GOETZ, KATHERINE WELL #: 2H RRCID -> 247217 COMPL. DATE 12/04/2008 TOTAL DEPTH 7771 PERF. 8145 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4217	-0-	-619	-0-	1252	1	2965	2	Y	-0-					85
11	4680	X	3928	-0-	-752	-0-	945	1	2983	2	Y	-0-	85	0			-0-
12	4836	X	3871	-0-	-965	-0-	1141	1	2730	2	Y	-0-					-0-
01	4464	X	3620	-0-	-844	-0-	1119	1	2501	2	Y	-0-					-0-
02	3920	X	3658	-0-	-262	-0-	1196	1	2462	2	Y	-0-					-0-
*03	4323	X	4323	-0-	-0-	-0-	1260	1	3063	2	Y	-0-					-0-

KEATING UNIT WELL #: 1 RRCID -> 248292 COMPL. DATE 04/02/2009 TOTAL DEPTH 7767 PERF. 7490 - 11986

10	4557	X	4557	-0-	-0-	-0-	1105	1	3452	2	N	-0-					160
11	3529	X	3529	-0-	-0-	-0-	847	1	2682	2	N	-0-					160
12	3626	X	3626	-0-	-0-	-0-	874	1	2752	2	N	-0-					160
01	4557	X	3567	-0-	-990	-0-	929	1	2638	2	N	-0-					160
02	4116	X	3550	-0-	-566	-0-	851	1	2699	2	N	-0-					160
03	4557	X	3355	-0-	-1202	-0-	861	1	2494	2	N	-0-					160

GALLUP UNIT WELL #: 1 RRCID -> 248317 COMPL. DATE 04/24/2009 TOTAL DEPTH 7139 PERF. 7681 - 13100

10	4836	X	4363	-0-	-473	-0-	1058	1	3305	2	N	-0-					127
11	4680	X	4630	-0-	-50	-0-	1111	1	3519	2	N	-0-					127
12	4836	X	4489	-0-	-347	-0-	1082	1	3406	2	N	1					128
							1	9									
01	4743	X	4380	-0-	-363	-0-	1140	1	3240	2	N	-0-					128
02	4312	X	4079	-0-	-233	-0-	978	1	3101	2	N	-0-					128
*03	4776	X	4776	-0-	-0-	-0-	1225	1	3551	2	N	-0-					128

WHEELER GAS UNIT WELL #: 1H RRCID -> 248337 COMPL. DATE 03/24/2010 TOTAL DEPTH 7288 PERF. 7692 - 12604

10	13236	X	13236	-0-	-0-	-0-	813	1	12414	2	N	8					53
							9	9									
11	13950	X	11880	-0-	-2070	-0-	273	1	11607	2	N	-0-					53
12	14415	X	11241	-0-	-3174	-0-	124	1	11117	2	N	-0-					53
01	14415	X	11467	-0-	-2948	-0-	257	1	11210	2	N	-0-					53
02	12516	X	9189	-0-	-3327	-0-	446	1	8743	2	N	-0-					53
03	13237	X	10810	-0-	-2427	-0-	124	1	10686	2	N	-0-					53

BORDERS UNIT WELL #: 2 RRCID -> 248354 COMPL. DATE 03/13/2009 TOTAL DEPTH 7095 PERF. 7555 - 11687

10	3689	X	3447	-0-	-242	-0-	224	1	3222	2	Y	1					38
							1	9									
11	3570	X	3240	-0-	-330	-0-	217	1	3023	2	Y	-0-					38
12	3534	X	3064	-0-	-470	-0-	215	1	2849	2	Y	-0-					38
01	3534	X	3186	-0-	-348	-0-	234	1	2952	2	Y	-0-					38
02	3108	X	2905	-0-	-203	-0-	199	1	2706	2	Y	-0-					38
03	3441	X	2997	-0-	-444	-0-	235	1	2762	2	Y	-0-					38

DAVIS, JEFF UNIT WELL #: 1H RRCID -> 249062 COMPL. DATE 05/07/2009 TOTAL DEPTH 7623 PERF. 7979 - 13757

10	3985	X	3985	-0-	-0-	-0-	302	1	3683	2	N	-0-					27
11	3810	X	3673	-0-	-137	-0-	316	1	3357	2	N	-0-					27
12	3968	X	3858	-0-	-110	-0-	336	1	3522	2	N	-0-					27
01	3999	X	3727	-0-	-272	-0-	337	1	3390	2	N	-0-					27
02	3612	X	3510	-0-	-102	-0-	333	1	3177	2	N	-0-					27
03	3999	X	3738	-0-	-261	-0-	325	1	3413	2	N	-0-					27

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
BRIGHT, JACQUELYN GAS UNIT WELL #: 1H RRCID -> 249185 COMPL. DATE 03/26/2009 TOTAL DEPTH 7767 PERF. 8105 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	-0-	-0-	-1395	-0-					Y	-0-					44
11	990	N	-0-	-0-	-990	-0-					Y	-0-					44
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					44
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					44

WYNN, LELIA UNIT WELL #: 1 RRCID -> 249839 COMPL. DATE 05/30/2009 TOTAL DEPTH 7667 PERF. 7867 - 13727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5248	-0-	-518	-0-	397	1	4851	2	Y	-0-					24
11	5280	X	2627	-0-	-2653	-0-	226	1	2401	2	Y	-0-					24
12	6138	X	2330	-0-	-3808	-0-	203	1	2127	2	Y	-0-					24
01	6138	X	2722	-0-	-3416	-0-	246	1	2476	2	Y	-0-					24
02	5460	X	2939	-0-	-2521	-0-	279	1	2660	2	Y	-0-					24
03	5239	X	2023	-0-	-3216	-0-	176	1	1847	2	Y	-0-					24

BORDERS UNIT WELL #: 3 RRCID -> 250019 COMPL. DATE 06/05/2009 TOTAL DEPTH 7072 PERF. 7487 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4717	-0-	-336	-0-	306	1	4409	2	Y	2					135
							2	9									
11	4890	X	4349	-0-	-541	-0-	291	1	4057	2	Y	1					136
							1	9									
12	4867	X	4438	-0-	-429	-0-	312	1	4124	2	Y	2					138
							2	9									
01	4774	X	4321	-0-	-453	-0-	317	1	4004	2	Y	-0-					138
02	4256	X	3950	-0-	-306	-0-	271	1	3679	2	Y	-0-					138
03	4712	X	4217	-0-	-495	-0-	331	1	3885	2	Y	1					139
							1	9									

MITCHELL, O.D. UNIT WELL #: 1 RRCID -> 250024 COMPL. DATE 06/19/2009 TOTAL DEPTH 7120 PERF. 7526 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6519	-0-	-1076	-0-	423	1	6096	2	N	-0-					197
11	7350	X	5607	-0-	-1743	-0-	375	1	5232	2	N	-0-					197
12	7595	X	5227	-0-	-2368	-0-	367	1	4860	2	N	-0-					197
01	7254	X	6057	-0-	-1197	-0-	444	1	5613	2	N	-0-					197
02	6356	X	5882	-0-	-474	-0-	403	1	5479	2	N	-0-					197
03	6510	X	6197	-0-	-313	-0-	486	1	5711	2	N	-0-					197

BORDERS UNIT WELL #: 4 RRCID -> 251598 COMPL. DATE 01/29/2010 TOTAL DEPTH 7091 PERF. 7314 - 10849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2528	-0-	-200	-0-	164	1	2364	2	Y	-0-					16
11	2640	X	1694	-0-	-946	-0-	113	1	1581	2	Y	-0-					16
12	2728	X	2001	-0-	-727	-0-	141	1	1860	2	Y	-0-					16
01	2728	X	2111	-0-	-617	-0-	155	1	1956	2	Y	-0-					16
02	2352	X	1748	-0-	-604	-0-	120	1	1628	2	Y	-0-					16
03	2542	X	1882	-0-	-660	-0-	148	1	1734	2	Y	-0-					16

WYNN, LELIA UNIT WELL #: 2H RRCID -> 251769 COMPL. DATE 03/22/2010 TOTAL DEPTH 7625 PERF. 7902 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	5837	-0-	-1076	-0-	442	1	5395	2	Y	-0-					14
11	6330	X	5550	-0-	-780	-0-	477	1	5073	2	Y	-0-					14
12	6355	X	5518	-0-	-837	-0-	480	1	5038	2	Y	-0-					14
01	6355	X	5618	-0-	-737	-0-	508	1	5110	2	Y	-0-					14
02	5432	X	5121	-0-	-311	-0-	486	1	4635	2	Y	-0-					14
03	5828	X	5517	-0-	-311	-0-	479	1	5038	2	Y	-0-					14

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
BRIGHT, JACQUELYN GAS UNIT WELL #: 2H RRCID -> 251973 COMPL. DATE 01/13/2010 TOTAL DEPTH 7682 PERF. 8153 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5410	-0-	-480	-0-	1606	1	3804	2	Y	-0-					56
11	5730	X	5634	-0-	-96	-0-	1355	1	4279	2	Y	-0-					56
12	5921	X	5186	-0-	-735	-0-	1529	1	3657	2	Y	-0-					56
01	5921	X	5645	-0-	-276	-0-	1745	1	3900	2	Y	-0-					56
02	5264	X	4620	-0-	-644	-0-	1511	1	3109	2	Y	-0-					56
03	5828	X	5128	-0-	-700	-0-	1495	1	3633	2	Y	-0-					56

TEMPLE-INLAND WELL #: 4 RRCID -> 252381 COMPL. DATE 02/13/2010 TOTAL DEPTH 7103 PERF. 7589 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	9985	-0-	-741	-0-	2421	1	7564	2	Y	-0-					22
11	10380	X	9813	-0-	-567	-0-	2355	1	7458	2	Y	-0-					22
12	10726	X	10131	-0-	-595	-0-	2442	1	7689	2	Y	-0-					22
01	10571	X	9234	-0-	-1337	-0-	2404	1	6830	2	Y	-0-					22
02	9223	X	9223	-0-	-0-	-0-	2211	1	7012	2	Y	-0-					22
03	10137	X	9292	-0-	-845	-0-	2384	1	6908	2	Y	-0-					22

KIMBRO WELL #: A 2 RRCID -> 252940 COMPL. DATE 09/10/2009 TOTAL DEPTH 7042 PERF. 7742 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6611	-0-	-426	-0-	429	1	6182	2	Y	-0-					145
11	6810	X	6041	-0-	-769	-0-	404	1	5637	2	Y	-0-					145
12	6727	X	6150	-0-	-577	-0-	432	1	5718	2	Y	-0-					145
01	6665	X	6027	-0-	-638	-0-	442	1	5585	2	Y	-0-					145
02	5964	X	5486	-0-	-478	-0-	376	1	5110	2	Y	-0-					145
03	6603	X	5898	-0-	-705	-0-	463	1	5435	2	Y	-0-					145

KIMBRO WELL #: A 1 RRCID -> 253140 COMPL. DATE 09/02/2009 TOTAL DEPTH 7037 PERF. 7758 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2762	-0-	-1082	-0-	179	1	2583	2	Y	-0-					10
11	3720	X	3326	-0-	-394	-0-	223	1	3103	2	Y	-0-					10
12	3720	X	3070	-0-	-650	-0-	216	1	2854	2	Y	-0-					10
01	3720	X	1482	-0-	-2238	-0-	109	1	1373	2	Y	-0-					10
02	3415	X	3415	-0-	-0-	-0-	234	1	3181	2	Y	-0-					10
03	3441	X	2733	-0-	-708	-0-	214	1	2519	2	Y	-0-					10

WINSTON UNIT WELL #: 1H RRCID -> 253447 COMPL. DATE 07/14/2009 TOTAL DEPTH 7850 PERF. 8404 - 11839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6626	-0-	-318	-0-	502	1	6124	2	N	-0-					40
11	6480	X	6327	-0-	-153	-0-	544	1	5783	2	N	-0-					40
12	6696	X	6361	-0-	-335	-0-	553	1	5808	2	N	-0-					40
01	6634	X	6142	-0-	-492	-0-	555	1	5587	2	N	-0-					40
02	5992	X	5593	-0-	-399	-0-	531	1	5062	2	N	-0-					40
03	6634	X	6023	-0-	-611	-0-	523	1	5500	2	N	-0-					40

GREER GAS UNIT WELL #: 1H RRCID -> 256152 COMPL. DATE 05/23/2010 TOTAL DEPTH 7293 PERF. 7784 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	8159	-0-	-1141	-0-	618	1	7541	2	N	-0-					52
11	8610	X	7791	-0-	-819	-0-	670	1	7121	2	N	-0-					52
12	8897	X	8048	-0-	-849	-0-	700	1	7348	2	N	-0-					52
01	8742	X	7689	-0-	-1053	-0-	695	1	6994	2	N	-0-					52
02	7532	X	6873	-0-	-659	-0-	653	1	6220	2	N	-0-					52
03	8153	X	7571	-0-	-582	-0-	658	1	6913	2	N	-0-					52

WILKINSON GAS UNIT WELL #: 1H RRCID -> 258160 COMPL. DATE 06/07/2010 TOTAL DEPTH 7497 PERF. 8099 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4428	-0-	-780	-0-	704	1	3724	2	N	-0-					50
11	4680	X	4421	-0-	-259	-0-	816	1	3605	2	N	-0-					50
12	4836	X	4701	-0-	-135	-0-	880	1	3821	2	N	-0-					50
01	4557	X	4214	-0-	-343	-0-	512	1	3702	2	N	-0-					50
02	4116	X	3436	-0-	-680	-0-	3436	2			N	-0-					50
03	4712	X	3563	-0-	-1149	-0-	3563	2			N	-0-					50

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION //CONT.// 121700
WHITTON GAS UNIT WELL #: 1H RRCID -> 258510 COMPL. DATE 09/20/2010 TOTAL DEPTH 7508 PERF. 8058 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5513	-0-	-1028	-0-	877	1	4636	2	N	-0-					60
11	6330	X	3865	-0-	-2465	-0-	714	1	3151	2	N	-0-					60
12	6231	X	3742	-0-	-2489	-0-	701	1	3041	2	N	-0-					60
01	5518	X	3341	-0-	-2177	-0-	406	1	2935	2	N	-0-					60
02	4984	X	2527	-0-	-2457	-0-	2505	2	22	9	N	20					80
03	5518	X	2479	-0-	-3039	-0-	2479	2			N	-0-					80

POLK GAS UNIT WELL #: 1H RRCID -> 260793 COMPL. DATE 11/14/2010 TOTAL DEPTH 7482 PERF. 7885 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5920	-0-	-373	-0-	448	1	5472	2	N	-0-					88
11	6030	X	5964	-0-	-66	-0-	512	1	5439	2	N	12					100
							13	9									
12	6231	X	5912	-0-	-319	-0-	514	1	5398	2	N	-0-					100
01	6231	X	5721	-0-	-510	-0-	517	1	5204	2	N	-0-					100
02	5572	X	5055	-0-	-517	-0-	480	1	4575	2	N	-0-					100
03	6169	X	5418	-0-	-751	-0-	471	1	4947	2	N	-0-					100

CL&F OPERATING LLC 154789
BRADSHAW G.U. WELL #: 1H RRCID -> 245099 COMPL. DATE 11/20/2008 TOTAL DEPTH 6942 PERF. 7226 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3009	-0-	-215	-0-	103	1	2906	2	N	-0-					32
11	2850	X	1727	-0-	-1123	-0-	72	1	1655	2	N	-0-					32
12	2914	X	2898	-0-	-16	-0-	120	1	2778	2	N	-0-					32
01	3007	X	2524	-0-	-483	-0-	107	1	2417	2	N	-0-					32
02	2716	X	1872	-0-	-844	-0-	70	1	1802	2	N	-0-					32
03	3007	X	2501	-0-	-506	-0-	107	1	2394	2	N	-0-					32

MCSWAIN, ET AL G.U. WELL #: 1 RRCID -> 245970 COMPL. DATE 12/25/2008 TOTAL DEPTH 7037 PERF. 7307 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2756	-0-	-1429	-0-	95	1	2661	2	Y	-0-					78
11	3090	X	2893	-0-	-197	-0-	121	1	2772	2	Y	-0-					78
12	3193	X	2608	-0-	-585	-0-	108	1	2500	2	Y	-0-					78
01	3193	X	2711	-0-	-482	-0-	114	1	2597	2	Y	-0-					78
02	2688	X	1968	-0-	-720	-0-	73	1	1895	2	Y	-0-					78
03	2976	X	2615	-0-	-361	-0-	111	1	2504	2	Y	-0-					78

BRADSHAW G.U. WELL #: 2H RRCID -> 246474 COMPL. DATE 02/09/2009 TOTAL DEPTH 7088 PERF. 7420 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2863	-0-	-361	-0-	98	1	2765	2	N	-0-					45
11	2970	X	2713	-0-	-257	-0-	113	1	2600	2	N	-0-					45
12	3069	X	2683	-0-	-386	-0-	111	1	2572	2	N	-0-					45
01	3069	X	2559	-0-	-510	-0-	108	1	2451	2	N	-0-					45
02	2576	X	1926	-0-	-650	-0-	72	1	1854	2	N	-0-					45
03	2852	X	2557	-0-	-295	-0-	109	1	2448	2	N	-0-					45

MCSWAIN, ET AL GAS UNIT WELL #: 2 RRCID -> 246728 COMPL. DATE 01/30/2009 TOTAL DEPTH 7042 PERF. 7252 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2944	-0-	-931	-0-	101	1	2843	2	Y	-0-					89
11	3750	X	2648	-0-	-1102	-0-	111	1	2537	2	Y	-0-					89
12	3875	X	2756	-0-	-1119	-0-	115	1	2641	2	Y	-0-					89
01	2945	X	2598	-0-	-347	-0-	110	1	2488	2	Y	-0-					89
02	2660	X	2245	-0-	-415	-0-	83	1	2162	2	Y	-0-					89
03	2945	X	2535	-0-	-410	-0-	108	1	2427	2	Y	-0-					89

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
QUINN UNIT WELL #: 1 H RRCID -> 246058 COMPL. DATE 02/02/2009 TOTAL DEPTH 6991 PERF. 7640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3278	-0-	-442	-0-	504	1	2774	2	N	-0-					-0-
11	3600	X	2957	-0-	-643	-0-	473	1	2484	2	N	-0-					-0-
12	3658	X	3004	-0-	-654	-0-	477	1	2527	2	N	-0-					-0-
01	3658	X	2983	-0-	-675	-0-	467	1	2516	2	N	-0-					-0-
02	3080	X	2498	-0-	-582	-0-	402	1	2096	2	N	-0-					-0-
03	3286	X	2737	-0-	-549	-0-	457	1	2280	2	N	-0-					-0-

SNELL WELL #: 1H RRCID -> 256607 COMPL. DATE 04/05/2010 TOTAL DEPTH 6947 PERF. 7617 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4702	X	4702	-0-	-0-	-0-	1021	1	3681	2	N	-0-					-0-
11	4276	X	4276	-0-	-0-	-0-	921	1	3355	2	N	-0-					-0-
12	4075	X	4075	-0-	-0-	-0-	974	1	3101	2	N	-0-					-0-
01	3616	X	3616	-0-	-0-	-0-	922	1	2694	2	N	-0-					-0-
02	2464	X	2445	-0-	-19	-0-	569	1	1876	2	N	-0-					-0-
03	2728	X	2114	-0-	-614	-0-	129	1	1985	2	N	-0-					-0-

SKILLERN, K GU WELL #: 2H RRCID -> 260836 COMPL. DATE 09/12/2010 TOTAL DEPTH 8018 PERF. 8221 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3846	-0-	-153	-0-	3715	2	131	9	N	119	170	1			102
11	4320	X	3640	-0-	-680	-0-	3328	2	312	9	N	284	192	1			194
12	4464	X	3234	-0-	-1230	-0-	3033	2	201	9	N	183	291	1	12	6	74
01	4464	X	3172	-0-	-1292	-0-	3000	2	172	9	N	156	108	1			122
02	3836	X	2786	-0-	-1050	-0-	2562	2	224	9	N	204	135	1			191
03	3844	X	3075	-0-	-769	-0-	2868	2	207	9	N	188	294	1			85

SUBLETT, J GU WELL #: 2H RRCID -> 263833 COMPL. DATE 06/01/2011 TOTAL DEPTH 7918 PERF. 8486 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10337	X	10337	-0-	-0-	-0-	1213	1	8760	2	N	331	381	1			177
							364	9									
11	9857	X	9857	-0-	-0-	-0-	1166	1	8303	2	N	353	386	1			144
							388	9									
12	11902	X	11902	-0-	-0-	-0-	1230	1	10268	2	N	367	190	1			321
							404	9									
01	10735	X	10735	-0-	-0-	-0-	1223	1	9192	2	N	291	376	1			236
							320	9									
02	8983	X	8983	-0-	-0-	-0-	1085	1	7549	2	N	317	387	1			166
							349	9									
*03	8769	X	8769	-0-	-0-	-0-	1177	1	7236	2	N	324	386	1			104
							356	9									

KARDELL, S GU WELL #: 2H RRCID -> 264943 COMPL. DATE 01/14/2012 TOTAL DEPTH 7876 PERF. 8330 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11392	X	11392	-0-	-0-	-0-	2015	1	8817	2	N	509	383	1			405
							560	9									
11	10536	X	10536	-0-	-0-	-0-	1866	1	8150	2	N	473	575	1			303
							520	9									
12	12122	X	12122	-0-	-0-	-0-	2004	1	9589	2	N	481	582	1			202
							529	9									
01	10447	X	10365	-0-	-82	-0-	1844	1	8024	2	N	452	391	1			263
							497	9									
02	9436	X	9283	-0-	-153	-0-	1820	1	7031	2	N	393	389	1			267
							432	9									
03	10447	X	9954	-0-	-493	-0-	1820	1	7682	2	N	411	384	1			294
							452	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SKILLERN, K GU WELL #: 1 RRCID -> 265186 COMPL. DATE 03/30/2012 TOTAL DEPTH 12602 PERF. 7886 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	1324	N	1324	-0-	-0-	-0-	1159	2	165	9	N	150	186	1		176
11	982	N	982	-0-	-0-	-0-	839	2	143	9	N	130	187	1		119
12	961	N	754	-0-	-207	-0-	598	2	156	9	N	142	149	1		112
01	1333	N	540	-0-	-793	-0-	471	2	69	9	N	63	85	1		90
02	924	N	407	-0-	-517	-0-	296	2	111	9	N	101	50	1		141
*03	792	N	792	-0-	-0-	-0-	636	2	156	9	N	142	243	1		40

HICKS-LANIER WELL #: 1 RRCID -> 265786 COMPL. DATE 06/23/2012 TOTAL DEPTH 13813 PERF. 7844 - 7944

10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-				18
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-				18
12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-				18
*01	0	A	-0-	-0-	-0-	-0-					N	-0-	18	1		-0-
02	0		-0-	-0-	-0-	-0-					N	-0-				-0-
03	0		-0-	-0-	-0-	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 08/01/2014 - P&A 08/01/14

HALBERT TRUST GAS UNIT WELL #: 2H RRCID -> 266783 COMPL. DATE 03/02/2012 TOTAL DEPTH 8104 PERF. 8460 - 15152

10	14973	X	13098	-0-	-1875	-0-	1233 928	1 9	10937	2	N	844	568	1		493
11	13440	X	11330	-0-	-2110	-0-	1193 653	1 9	9484	2	N	594	751	1		336
12	13485	X	12025	-0-	-1460	-0-	1240 835	1 9	9950	2	N	759	695	1		400
01	13485	X	10846	-0-	-2639	-0-	1194 800	1 9	8852	2	N	727	772	1		355
02	12180	X	8634	-0-	-3546	-0-	1113 902	1 9	6619	2	N	820	776	1		399
03	13113	X	11352	-0-	-1761	-0-	1235 793	1 9	9324	2	N	721	773	1		347

GRIFFIN, R GU WELL #: 2H RRCID -> 267467 COMPL. DATE 10/19/2012 TOTAL DEPTH 7848 PERF. 8284 - 12391

10	10230	X	9681	-0-	-549	-0-	1233 328	1 9	8120	2	N	298	188	1		450
11	9900	X	9476	-0-	-424	-0-	1194 384	1 9	7898	2	N	349	541	1		258
12	10804	X	10804	-0-	-0-	-0-	1230 301	1 9	9273	2	N	274	191	1		341
01	10540	X	9614	-0-	-926	-0-	1184 366	1 9	8064	2	N	333	536	1		138
02	9520	X	8729	-0-	-791	-0-	1082 278	1 9	7369	2	N	253	190	1		201
03	10819	X	9278	-0-	-1541	-0-	1153 239	1 9	7886	2	N	217	183	1		235

SKILLERN, K GU WELL #: 3H RRCID -> 267643 COMPL. DATE 11/25/2012 TOTAL DEPTH 8004 PERF. 8162 - 13492

10	12090	X	8867	-0-	-3223	-0-	2004 370	1 9	6493	2	N	336	376	1		308
11	11130	X	7658	-0-	-3472	-0-	1876 350	1 9	5432	2	N	318	373	1		253
12	10602	X	8219	-0-	-2383	-0-	1891 437	1 9	5891	2	N	397	190	1		460
01	10323	X	7214	-0-	-3109	-0-	1883 391	1 9	4940	2	N	355	563	1		252
02	9324	X	5910	-0-	-3414	-0-	1806 307	1 9	3797	2	N	279				531
03	8866	X	6950	-0-	-1916	-0-	2010 340	1 9	4600	2	N	309	354	1		486

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFIN, R GU WELL #: 3H RRCID -> 267702 COMPL. DATE 12/30/2012 TOTAL DEPTH 7808 PERF. 8174 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16771	X	12538	-0-	-4233	-0-	11981	2	557	9	N	506	384	1			367
11	15510	X	12007	-0-	-3503	-0-	11297	2	710	9	N	645	773	1			239
12	15686	X	11520	-0-	-4166	-0-	10821	2	699	9	N	635	579	1			295
01	15438	X	11498	-0-	-3940	-0-	10761	2	737	9	N	670	577	1			388
02	13160	X	10175	-0-	-2985	-0-	9551	2	624	9	N	567	777	1			178
03	12524	X	10909	-0-	-1615	-0-	10174	2	735	9	N	668	579	1			267

KARDELL, S. GU WELL #: 4H RRCID -> 267801 COMPL. DATE 12/04/2012 TOTAL DEPTH 7976 PERF. 8296 - 12148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	5845	-0-	-1285	-0-	5409	2	436	9	N	396	384	1			132
11	5820	X	5679	-0-	-141	-0-	5265	2	414	9	N	376	193	1			315
12	5952	X	5126	-0-	-826	-0-	4767	2	359	9	N	326	385	1			256
01	5921	X	4846	-0-	-1075	-0-	4474	2	372	9	N	338	381	1			213
02	5348	X	4537	-0-	-811	-0-	4210	2	327	9	N	297	378	1			132
03	5859	X	4636	-0-	-1223	-0-	4314	2	322	9	N	293	192	1			233

WILLIAMS-CHUMLEY GU WELL #: 2H RRCID -> 267808 COMPL. DATE 01/26/2013 TOTAL DEPTH 7810 PERF. 8406 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17918	X	16159	-0-	-1759	-0-	1220	1	14441	2	N	453	376	1			260
							498	9									
11	17340	X	15155	-0-	-2185	-0-	1180	1	13496	2	N	435	384	1			311
							479	9									
12	17081	X	14887	-0-	-2194	-0-	1216	1	13185	2	N	442	571	1			182
							486	9									
01	16151	X	12768	-0-	-3383	-0-	1106	1	11212	2	N	409	422	1			169
							450	9									
02	14588	X	11315	-0-	-3273	-0-	1102	1	9765	2	N	407	194	1			382
							448	9									
03	16151	X	9732	-0-	-6419	-0-	1225	1	8066	2	N	401	380	1			403
							441	9									

LYONS GU WELL #: 1H RRCID -> 267917 COMPL. DATE 02/18/2013 TOTAL DEPTH 7997 PERF. 8252 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	11712	-0-	-905	-0-	1235	1	9816	2	N	601	574	1			260
							661	9									
11	11670	X	11176	-0-	-494	-0-	1195	1	9432	2	N	499	581	1			178
							549	9									
12	11501	X	10589	-0-	-912	-0-	1193	1	8833	2	N	512	386	1			304
							563	9									
01	11718	X	10225	-0-	-1493	-0-	1235	1	8520	2	N	427	581	1			150
							470	9									
02	10584	X	8844	-0-	-1740	-0-	1110	1	7254	2	N	436	388	1			198
							480	9									
03	11718	X	10395	-0-	-1323	-0-	1224	1	8637	2	N	485	386	1			297
							534	9									

ENCANA OIL & GAS(USA) INC. 251691
BOGGY CREEK 98 WELL #: 2 RRCID -> 198125 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENEXCO, INC. 252045
BORDERS, GENE WELL #: 1H RRCID -> 245597 COMPL. DATE 06/03/2008 TOTAL DEPTH 7157 PERF. 7350 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3528	-0-	-1246	-0-	3528	2			N	-0-					123
11	4620	X	726	-0-	-3894	-0-	726	2			N	-0-					123
12	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					123
01	4092	X	2291	-0-	-1801	-0-	2291	2			N	-0-					123
02	3696	X	264	-0-	-3432	-0-	264	2			N	-0-					123
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					123

BORDERS, GENE WELL #: 2H RRCID -> 250219 COMPL. DATE 10/15/2008 TOTAL DEPTH 7054 PERF. 7202 - 11700

10	0	X	-0-	-0-	-0-	-0-					N	-0-					11
11	0	X	-0-	-0-	-0-	-0-					N	-0-					11
12	0	X	-0-	-0-	-0-	-0-					N	-0-					11
01	0	X	-0-	-0-	-0-	-0-					N	-0-					11
02	0	X	-0-	-0-	-0-	-0-					N	-0-					11
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HAWTHORN ENERGY PARTNERS, LLC 368309
BOGGY CREEK 151 WELL #: 1 RRCID -> 189140 COMPL. DATE 11/09/2001 TOTAL DEPTH N/A PERF. 7740 - 12717

10	3426	X	3426	-0-	-0-	-0-	154 3	1 9	3269	2	N	3					195
11	3480	X	2957	-0-	-523	-0-	133 2	1 9	2822	2	N	2					197
12	3596	X	3476	-0-	-120	-0-	156	1	3320	2	N	-0-					197
01	3441	X	2180	-0-	-1261	-0-	97 8	1 9	2075	2	N	7	187	1			17
*02	3648	X	3648	-0-	-0-	-0-	163	1	3485	2	N	-0-					17
03	3472	X	2883	-0-	-589	-0-	129	1	2754	2	N	-0-					17

BOGGY CREEK 1044 WELL #: 1H RRCID -> 201682 COMPL. DATE 04/03/2004 TOTAL DEPTH 7284 PERF. 8210 - 11141

10	1845	N	1845	-0-	-0-	-0-	97	1	1748	2	N	-0-					87
11	1680	N	1365	-0-	-315	-0-	72	1	1293	2	N	-0-					87
12	1769	N	1769	-0-	-0-	-0-	93	1	1676	2	N	-0-					87
01	1860	N	1021	-0-	-839	-0-	54	1	967	2	N	-0-					87
*02	1804	N	1804	-0-	-0-	-0-	95	1	1709	2	N	-0-					87
03	1767	N	1623	-0-	-144	-0-	85	1	1538	2	N	-0-					87

HEREFORD, J. A. INDUSTRIES, INC. 379753
BRADSHAW-MCSWAIN WELL #: 1 RRCID -> 097469 COMPL. DATE 06/16/1981 TOTAL DEPTH 8600 PERF. 7018 - 7110

10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
*01	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
*02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HYPERION OIL & GAS LLC 421498
SHERMAN A WELL #: 1H RRCID -> 242003 COMPL. DATE 07/18/2008 TOTAL DEPTH 6935 PERF. 7742 - 11725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		853	-0-	853	2410	63	1	790	2	N	-0-					-0-
11	DLQ G-10		840	-0-	840	3250	60	1	777	2	N	3					3
							3	9									
12	3000	N	915	-0-	-2085	1165	55	1	860	2	N	-0-					3
01	2134	N	969	-0-	-1165	-0-	71	1	898	2	N	-0-					3
02	813	N	813	-0-	-0-	-0-	60	1	753	2	N	-0-					3
03	930	N	914	-0-	-16	-0-	71	1	843	2	N	-0-					3

HILTON B WELL #: 1H RRCID -> 242968 COMPL. DATE 09/11/2008 TOTAL DEPTH 12472 PERF. 7785 - 12400

10	1240	N	1091	-0-	-149	-0-	91	1	999	2	N	1					128
							1	9									
11	1020	N	900	-0-	-120	-0-	43	1	854	2	N	3					131
							3	9									
12	1246	N	1246	-0-	-0-	-0-	70	1	1176	2	N	-0-					131
01	1085	N	1070	-0-	-15	-0-	79	1	991	2	N	-0-					131
02	868	N	868	-0-	-0-	-0-	82	1	786	2	N	-0-					131
*03	1240	N	891	-0-	-349	-0-	94	1	797	2	N	-0-					108

SINGSON-STEWART WELL #: 1H RRCID -> 245570 COMPL. DATE 10/30/2008 TOTAL DEPTH 6709 PERF. 7705 - 11187

10	6498	X	6498	-0-	-0-	-0-	408	1	6090	5	N	-0-					60
11	4644	X	4644	-0-	-0-	-0-	352	1	102	2	N	2					62
							4188	5	2	9							
12	2115	X	2115	-0-	-0-	-0-	253	1	145	2	N	-0-					62
							1717	5									
01	2046	X	-0-	-0-	-2046	-0-					N	-0-					62
02	1848	X	-0-	-0-	-1848	-0-					N	-0-					62
*03	2046	X	-0-	-0-	-2046	-0-					N	-0-					60

HILTON A WELL #: 1H RRCID -> 245578 COMPL. DATE 12/12/2008 TOTAL DEPTH 7029 PERF. 7750 - 11131

10	1178	N	865	-0-	-313	-0-	82	1	783	2	N	-0-					32
11	915	N	915	-0-	-0-	-0-	64	1	848	2	N	3					35
							3	9									
12	868	N	836	-0-	-32	-0-	80	1	743	2	N	12					47
							13	9									
01	868	N	826	-0-	-42	-0-	51	1	769	2	N	5					52
							6	9									
02	868	N	404	-0-	-464	-0-	67	1	337	2	N	-0-					52
*03	837	N	428	-0-	-409	-0-	80	1	348	2	N	-0-					62

HARRIS, L.M. JR. WELL #: 1H RRCID -> 245822 COMPL. DATE 01/22/2009 TOTAL DEPTH 6468 PERF. 6715 - 10767

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY TRUST-HUGHES WELL #: 1H RRCID -> 247186 COMPL. DATE 09/23/2008 TOTAL DEPTH 6506 PERF. 7336 - 11685

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SWN PRODUCTION COMPANY, LLC 833596

TIMBERSTAR-MILLS WELL #: 1H RRCID -> 234114 COMPL. DATE 12/18/2007 TOTAL DEPTH 7283 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5611	-0-	-0-	-0-	5611	2			Y	-0-					33
11	5280	X	5246	-0-	-34	-0-	5246	2			Y	-0-					33
12	5735	X	4844	-0-	-891	-0-	4843	2	1	9	Y	1					34
01	5735	X	5256	-0-	-479	-0-	5254	2	2	9	Y	2					36
02	5180	X	4215	-0-	-965	-0-	4215	2			Y	-0-					36
03	5611	X	4180	-0-	-1431	-0-	4178	2	2	9	Y	2					38

TIMBERSTAR-DAVIS WELL #: 1H RRCID -> 235677 COMPL. DATE 02/26/2008 TOTAL DEPTH 7352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5031	-0-	-363	-0-	5028	2	3	9	Y	3					66
11	5220	X	5089	-0-	-131	-0-	5089	2			Y	-0-					66
12	5270	X	5033	-0-	-237	-0-	5029	2	4	9	Y	4					70
01	5146	X	5066	-0-	-80	-0-	5066	2			Y	-0-					70
02	4760	X	4303	-0-	-457	-0-	4295	2	8	9	Y	7					77
03	5270	X	4708	-0-	-562	-0-	4698	2	10	9	Y	9					86

TIMBERSTAR-HOPKINS WELL #: 1H RRCID -> 242045 COMPL. DATE 05/09/2008 TOTAL DEPTH 7274 PERF. 7796 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7874	X	7654	-0-	-220	-0-	7653	2	1	9	N	1					185
11	7620	X	7066	-0-	-554	-0-	7064	2	2	9	N	2					187
12	7874	X	7667	-0-	-207	-0-	7665	2	2	9	N	2					189
01	8876	X	8876	-0-	-0-	-0-	8873	2	3	9	N	3					192
02	6916	X	6802	-0-	-114	-0-	6802	2			N	-0-					192
03	7657	X	6788	-0-	-869	-0-	6782	2	6	9	N	5					197

TIMBERSTAR-TARTT WELL #: 2H RRCID -> 242055 COMPL. DATE 07/23/2008 TOTAL DEPTH 7477 PERF. 7933 - 13447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6106	-0-	-528	-0-	6106	2			N	-0-					32
11	6420	X	5825	-0-	-595	-0-	5825	2			N	-0-					32
12	6634	X	5855	-0-	-779	-0-	5855	2			N	-0-					32
01	6634	X	5450	-0-	-1184	-0-	5449	2	1	9	N	1					33
02	5656	X	5349	-0-	-307	-0-	5349	2			N	-0-					33
03	6107	X	5702	-0-	-405	-0-	5702	2			N	-0-					33

TIMBERSTAR-TARTT WELL #: 1H RRCID -> 242074 COMPL. DATE 06/16/2008 TOTAL DEPTH 7188 PERF. 8361 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3237	-0-	-297	-0-	3237	2			N	-0-					104
11	3420	X	2301	-0-	-1119	-0-	2301	2			N	-0-					104
12	3534	X	3483	-0-	-51	-0-	3483	2			N	-0-					104
01	3341	X	3341	-0-	-0-	-0-	3340	2	1	9	N	1					105
02	3017	X	3017	-0-	-0-	-0-	3017	2			N	-0-					105
03	3472	X	3197	-0-	-275	-0-	3197	2			N	-0-					105

TIMBERSTAR-WATERMAN WELL #: 1H RRCID -> 242078 COMPL. DATE 08/23/2008 TOTAL DEPTH 7258 PERF. 7919 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	9820	-0-	-844	-0-	9817	2	3	9	Y	3					105
11	10290	X	9388	-0-	-902	-0-	9388	2			Y	-0-					105
12	10416	X	10232	-0-	-184	-0-	10232	2			Y	-0-					105
01	10416	X	9392	-0-	-1024	-0-	9392	2			Y	-0-					105
02	9184	X	8320	-0-	-864	-0-	8320	2			Y	-0-					105
03	10230	X	9492	-0-	-738	-0-	9492	2			Y	-0-					104

TIMBERSTAR-MILLS WELL #: 5H RRCID -> 242390 COMPL. DATE 07/16/2008 TOTAL DEPTH 7277 PERF. 8021 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6317	X	6317	-0-	-0-	-0-	6317	2			Y	-0-					18
11	6030	X	5813	-0-	-217	-0-	5813	2			Y	-0-					18
12	6138	X	5022	-0-	-1116	-0-	5022	2			Y	-0-					18
01	6324	X	6106	-0-	-218	-0-	6106	2			Y	-0-					18
02	5656	X	4927	-0-	-729	-0-	4927	2			Y	-0-					18
03	6262	X	5277	-0-	-985	-0-	5275	2	2	9	Y	2					20

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
ACHERON WELL #: 1H RRCID -> 244204 COMPL. DATE 11/26/2008 TOTAL DEPTH 7248 PERF. 7944 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6286	-0-	-813	-0-	563	1	5723	2	N	-0-					159
11	6870	X	5449	-0-	-1421	-0-	388	1	5061	2	N	-0-					159
12	7099	X	6221	-0-	-878	-0-	501	1	5698	2	N	20					179
							22	9									
01	7099	X	5942	-0-	-1157	-0-	550	1	5389	2	N	3					182
							3	9									
02	6679	X	6679	-0-	-0-	-0-	429	1	6247	2	N	3					185
							3	9									
*03	6422	X	6422	-0-	-0-	-0-	556	1	5857	2	N	8	175	1			18
							9	9									

TIMBERSTAR-WATERMAN "B" WELL #: 2H RRCID -> 245088 COMPL. DATE 11/08/2008 TOTAL DEPTH 7368 PERF. 8037 - 12928

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

TIMBERSTAR-TUPPEN WELL #: 1H RRCID -> 245095 COMPL. DATE 12/19/2008 TOTAL DEPTH 7340 PERF. 8009 - 12461

10	7161	X	6805	-0-	-356	-0-	783	1	6016	2	N	5					43
							6	9									
11	7110	X	4717	-0-	-2393	-0-	559	1	4158	2	N	-0-					43
12	7347	X	4319	-0-	-3028	-0-	556	1	3763	2	N	-0-					43
01	8293	X	8293	-0-	-0-	-0-	876	1	7417	2	N	-0-					43
02	6216	X	5974	-0-	-242	-0-	632	1	5342	2	N	-0-					43
*03	6834	X	6834	-0-	-0-	-0-	720	1	6114	2	N	-0-					43

TIMBERSTAR-HODGES GAS UNIT 1 WELL #: 1H RRCID -> 245529 COMPL. DATE 04/01/2008 TOTAL DEPTH 7251 PERF. N/A

10	4805	X	4517	-0-	-288	-0-	4511	2	6	9	Y	5					104
11	4530	X	4321	-0-	-209	-0-	4321	2			Y	-0-					104
12	4526	X	3915	-0-	-611	-0-	3906	2	9	9	Y	8					112
01	4526	X	4370	-0-	-156	-0-	4370	2			Y	-0-					112
02	4140	X	4140	-0-	-0-	-0-	4129	2	11	9	Y	10					122
03	4526	X	4243	-0-	-283	-0-	4239	2	4	9	Y	4					126

TIMBERSTAR-TUPPEN WELL #: 2H RRCID -> 246064 COMPL. DATE 01/31/2009 TOTAL DEPTH 7352 PERF. 7993 - 13037

10	8804	X	7524	-0-	-1280	-0-	859	1	6600	2	N	59					84
							65	9									
11	8335	X	8335	-0-	-0-	-0-	987	1	7339	2	N	8					92
							9	9									
12	8370	X	8115	-0-	-255	-0-	1043	1	7061	2	N	10					102
							11	9									
01	8370	X	8333	-0-	-37	-0-	878	1	7441	2	N	13					115
							14	9									
02	7784	X	6799	-0-	-985	-0-	718	1	6068	2	N	12					127
							13	9									
03	8618	X	8488	-0-	-130	-0-	895	1	7593	2	N	-0-					127

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
MCFADDIN MINERAL TRUST WELL #: 1 RRCID -> 246463 COMPL. DATE 11/21/2008 TOTAL DEPTH 7744 PERF. 8251 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6053	-0-	-426	-0-	477	1	5576	2	N	-0-					102
11	6270	X	6214	-0-	-56	-0-	451	1	5763	2	N	-0-					102
12	6479	X	6393	-0-	-86	-0-	475	1	5912	2	N	5					107
							6	9									
01	6878	X	6878	-0-	-0-	-0-	497	1	6381	2	N	-0-					107
02	5796	X	5632	-0-	-164	-0-	432	1	5198	2	N	2					109
							2	9									
03	6417	X	5532	-0-	-885	-0-	460	1	5072	2	N	-0-					109

TIMBERSTAR-HOPKINS GAS UNIT 2 WELL #: 3H RRCID -> 246769 COMPL. DATE 02/12/2009 TOTAL DEPTH 7247 PERF. 8317 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1451	-0-	-409	-0-	1451	2			Y	-0-					18
11	1530	N	1273	-0-	-257	-0-	1273	2			Y	-0-					18
12	1581	N	869	-0-	-712	-0-	869	2			Y	-0-					18
01	1457	N	661	-0-	-796	-0-	661	2			Y	-0-					18
02	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					18
*03	1504	N	1504	-0-	-0-	-0-	1503	2	1	9	Y	1					19

TIMBERSTAR-MILLS B WELL #: 6H RRCID -> 246840 COMPL. DATE 02/28/2009 TOTAL DEPTH 7408 PERF. 8174 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		9156	-0-	9156	9156	9156	2			Y	-0-					-0-
02	T. A.		8032	-0-	8032	17188	8032	2			Y	-0-					-0-
03	14B2 EXT		7302	-0-	7302	24490	7302	2			Y	-0-					-0-

TIMBERSTAR-MILLS B WELL #: 7H RRCID -> 246841 COMPL. DATE 03/24/2009 TOTAL DEPTH 7410 PERF. 7966 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9052	X	8473	-0-	-579	-0-	8473	2			Y	-0-					18
11	8760	X	1197	-0-	-7563	-0-	1193	2	4	9	Y	4					22
12	9021	X	12	-0-	-9009	-0-	12	2			Y	-0-					22
01	8773	X	-0-	-0-	-8773	-0-					Y	-0-					22
02	7868	X	-0-	-0-	-7868	-0-					Y	-0-					22
03	8463	X	-0-	-0-	-8463	-0-					Y	-0-					22

TIMBERSTAR-MILLS B WELL #: 8H RRCID -> 248060 COMPL. DATE 05/07/2009 TOTAL DEPTH 7399 PERF. 7744 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6636	-0-	-556	-0-	6636	2			Y	-0-					50
11	6810	X	6576	-0-	-234	-0-	6576	2			Y	-0-					50
12	6913	X	6502	-0-	-411	-0-	6500	2	2	9	Y	2					52
01	6882	X	6300	-0-	-582	-0-	6298	2	2	9	Y	2					54
02	6160	X	5679	-0-	-481	-0-	5678	2	1	9	Y	1					55
03	6789	X	5825	-0-	-964	-0-	5823	2	2	9	Y	2					57

TIMBERSTAR-HOPKINS GU 2 WELL #: 5H RRCID -> 248315 COMPL. DATE 03/13/2009 TOTAL DEPTH 7279 PERF. 8436 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3822	-0-	-425	-0-	3822	2			Y	-0-					18
11	3960	X	3534	-0-	-426	-0-	3534	2			Y	-0-					18
12	4092	X	2786	-0-	-1306	-0-	2786	2			Y	-0-					18
01	4092	X	3741	-0-	-351	-0-	3739	2	2	9	Y	2					20
02	3528	X	3169	-0-	-359	-0-	3169	2			Y	-0-					20
03	3813	X	3247	-0-	-566	-0-	3245	2	2	9	Y	2					22

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
ADJ MINERALS BP WELL #: 1H RRCID -> 248829 COMPL. DATE 04/29/2009 TOTAL DEPTH 7384 PERF. 8781 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3457	-0-	-697	-0-	3456	2	1	9	Y	1					14
11	3840	X	3555	-0-	-285	-0-	3555	2			Y	-0-					14
12	3968	X	3551	-0-	-417	-0-	3551	2			Y	-0-					14
01	3751	X	3336	-0-	-415	-0-	3336	2			Y	-0-					14
02	3388	X	2695	-0-	-693	-0-	2693	2	2	9	Y	2					16
03	3689	X	3442	-0-	-247	-0-	3442	2			Y	-0-					16

TIMBERSTAR-MILLS WELL #: 10H RRCID -> 249065 COMPL. DATE 06/05/2009 TOTAL DEPTH 7453 PERF. 7800 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7145	-0-	-357	-0-	7144	2	1	9	Y	1					33
11	7260	X	6726	-0-	-534	-0-	6726	2			Y	-0-					33
12	7502	X	5610	-0-	-1892	-0-	5610	2			Y	-0-					33
01	7440	X	6659	-0-	-781	-0-	6659	2			Y	-0-					33
02	6720	X	5536	-0-	-1184	-0-	5534	2	2	9	Y	2					35
03	7130	X	6442	-0-	-688	-0-	6440	2	2	9	Y	2					37

ADJ MINERALS WELL #: 1H RRCID -> 249321 COMPL. DATE 05/23/2009 TOTAL DEPTH 7566 PERF. 8890 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6004	-0-	-909	-0-	6001	2	3	9	Y	3					24
11	6210	X	5755	-0-	-455	-0-	5755	2			Y	-0-					24
12	6293	X	5748	-0-	-545	-0-	5748	2			Y	-0-					24
01	6293	X	5588	-0-	-705	-0-	5588	2			Y	-0-					24
02	5572	X	3489	-0-	-2083	-0-	3486	2	3	9	Y	3					27
03	6014	X	4789	-0-	-1225	-0-	4787	2	2	9	Y	2					29

TIMBERSTAR-MILLS B WELL #: 9H RRCID -> 249632 COMPL. DATE 06/01/2009 TOTAL DEPTH 7424 PERF. 7930 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6186	-0-	-479	-0-	6186	2			Y	-0-					53
11	6450	X	5782	-0-	-668	-0-	5782	2			Y	-0-					53
12	6417	X	5910	-0-	-507	-0-	5908	2	2	9	Y	2					55
01	6293	X	5727	-0-	-566	-0-	5725	2	2	9	Y	2					57
02	5600	X	5000	-0-	-600	-0-	5000	2			Y	-0-					57
03	6200	X	5416	-0-	-784	-0-	5415	2	1	9	Y	1					58

TIMBERSTAR-RAILROAD 153 WELL #: 2H RRCID -> 251591 COMPL. DATE 06/26/2009 TOTAL DEPTH 7623 PERF. 8014 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9858	X	9074	-0-	-784	-0-	9074	2			Y	-0-					20
11	9540	X	8071	-0-	-1469	-0-	8065	2	6	9	Y	5					25
12	9858	X	9206	-0-	-652	-0-	9206	2			Y	-0-					25
01	9672	X	8677	-0-	-995	-0-	8677	2			Y	-0-					25
02	8428	X	7900	-0-	-528	-0-	7900	2			Y	-0-					25
03	9207	X	8788	-0-	-419	-0-	8788	2			Y	-0-					25

TIMBERSTAR-BP-RAILROAD 152 WELL #: 2H RRCID -> 251948 COMPL. DATE 08/22/2009 TOTAL DEPTH 7597 PERF. 7900 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6740	-0-	-483	-0-	6738	2	2	9	Y	2					25
11	6990	X	6339	-0-	-651	-0-	6339	2			Y	-0-					25
12	7223	X	6005	-0-	-1218	-0-	6005	2			Y	-0-					25
01	7130	X	6088	-0-	-1042	-0-	6088	2			Y	-0-					25
*02	6328	X	5093	-0-	-1235	-0-	5093	2			Y	-0-					25
03	6727	X	6052	-0-	-675	-0-	6052	2			Y	-0-					24

TIMBERSTAR-BP-RAILROAD 152 WELL #: 1H RRCID -> 251953 COMPL. DATE 09/02/2009 TOTAL DEPTH 7362 PERF. 7796 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3691	-0-	-680	-0-	3687	2	4	9	Y	4					22
11	4020	X	3644	-0-	-376	-0-	3644	2			Y	-0-					22
12	4154	X	3589	-0-	-565	-0-	3589	2			Y	-0-					22
01	4154	X	3406	-0-	-748	-0-	3406	2			Y	-0-					22
*02	3724	X	3176	-0-	-548	-0-	3176	2			Y	-0-					22
03	3751	X	3253	-0-	-498	-0-	3253	2			Y	-0-					21

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SWN PRODUCTION COMPANY, LLC //CONT.// 833596

TIMBERSTAR-TARTT WELL #: 4H RRCID -> 252038 COMPL. DATE 06/13/2009 TOTAL DEPTH 7495 PERF. 7994 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6165	-0-	-748	-0-	6165	2			Y	-0-					31
11	6570	X	5954	-0-	-616	-0-	5954	2			Y	-0-					31
12	6957	X	6957	-0-	-0-	-0-	6957	2			Y	-0-					31
01	6665	X	6645	-0-	-20	-0-	6645	2			Y	-0-					31
02	5852	X	5830	-0-	-22	-0-	5824	2	6	9	Y	5					36
03	6479	X	6227	-0-	-252	-0-	6223	2	4	9	Y	4					40

BOLES, CECILIA WELL #: 1H RRCID -> 252045 COMPL. DATE 07/26/2009 TOTAL DEPTH 7457 PERF. 8060 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	7622	-0-	-500	-0-	7619	2	3	9	Y	3					35
11	7860	X	7630	-0-	-230	-0-	7628	2	2	9	Y	2					37
12	8122	X	7637	-0-	-485	-0-	7636	2	1	9	Y	1					38
01	7905	X	6493	-0-	-1412	-0-	6491	2	2	9	Y	2					40
02	7112	X	6948	-0-	-164	-0-	6946	2	2	9	Y	2					42
03	7874	X	7660	-0-	-214	-0-	7657	2	3	9	Y	3					45

BOLES, CECILIA WELL #: 2H RRCID -> 252048 COMPL. DATE 08/13/2009 TOTAL DEPTH 7294 PERF. 7785 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4708	-0-	-438	-0-	4708	2			Y	-0-					20
11	4980	X	4334	-0-	-646	-0-	4332	2	2	9	Y	2					22
12	5084	X	4674	-0-	-410	-0-	4673	2	1	9	Y	1					23
01	4929	X	3893	-0-	-1036	-0-	3891	2	2	9	Y	2					25
02	4781	X	4781	-0-	-0-	-0-	4781	2			Y	-0-					25
03	4712	X	4622	-0-	-90	-0-	4620	2	2	9	Y	2					27

TIMBERSTAR-HOPKINS GU 4 WELL #: 1H RRCID -> 252296 COMPL. DATE 09/04/2009 TOTAL DEPTH 7527 PERF. 8036 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3271	-0-	-883	-0-	317	1	2952	2	Y	2					73
							2	9									
11	4020	X	2995	-0-	-1025	-0-	304	1	2688	2	Y	3					76
							3	9									
12	4154	X	1927	-0-	-2227	-0-	201	1	1726	2	Y	-0-					76
01	3658	X	2887	-0-	-771	-0-	234	1	2653	2	Y	-0-					76
02	4878	X	4878	-0-	-0-	-0-	394	1	4481	2	Y	3					79
							3	9									
*03	4675	X	4675	-0-	-0-	-0-	410	1	4263	2	Y	2					81
							2	9									

TIMBERSTAR-BP-RAILROAD 153 WELL #: 1H RRCID -> 252387 COMPL. DATE 07/26/2009 TOTAL DEPTH 7421 PERF. 8044 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6291	-0-	-963	-0-	6291	2			Y	-0-					25
11	6630	X	4981	-0-	-1649	-0-	4978	2	3	9	Y	3					28
12	6913	X	5425	-0-	-1488	-0-	5425	2			Y	-0-					28
01	6913	X	4432	-0-	-2481	-0-	4432	2			Y	-0-					28
02	6244	X	5361	-0-	-883	-0-	5361	2			Y	-0-					28
*03	6933	X	6933	-0-	-0-	-0-	6933	2			Y	-0-					28

TIMBERSTAR-TARTT WELL #: 3H RRCID -> 252594 COMPL. DATE 08/01/2009 TOTAL DEPTH 7254 PERF. 8150 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6993	-0-	-757	-0-	6991	2	2	9	Y	2					51
11	7410	X	6807	-0-	-603	-0-	6807	2			Y	-0-					51
12	7533	X	7532	-0-	-1	-0-	7531	2	1	9	Y	1					52
01	7192	X	6757	-0-	-435	-0-	6757	2			Y	-0-					52
02	6412	X	6384	-0-	-28	-0-	6380	2	4	9	Y	4					56
03	7099	X	6700	-0-	-399	-0-	6697	2	3	9	Y	3					59

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
TIMBERSTAR-HOPKINS GU 4 WELL #: 2H RRCID -> 253480 COMPL. DATE 09/24/2009 TOTAL DEPTH 7521 PERF. 8012 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9505	-0-		-446	-0-	922	1	8581	2	Y	2					98
								2	9									
11	9630	X	8898	-0-		-732	-0-	905	1	7990	2	Y	3					101
								3	9									
12	9951	X	9490	-0-		-461	-0-	989	1	8498	2	Y	3					104
								3	9									
01	11384	X	11384	-0-		-0-	-0-	924	1	10458	2	Y	2					106
								2	9									
02	9550	X	9550	-0-		-0-	-0-	772	1	8778	2	Y	-0-					106
*03	9822	X	9822	-0-		-0-	-0-	862	1	8957	2	Y	3					109
								3	9									

ADJ MINERALS GU 2 WELL #: 2H RRCID -> 253740 COMPL. DATE 10/10/2009 TOTAL DEPTH 7609 PERF. 8198 - 12971

10	7130	X	6538	-0-		-592	-0-	6532	2	6	9	Y	5					27
11	6900	X	6292	-0-		-608	-0-	6280	2	12	9	Y	11					38
12	7099	X	6289	-0-		-810	-0-	6282	2	7	9	Y	6					44
01	7006	X	6132	-0-		-874	-0-	6118	2	14	9	Y	13					57
02	5572	X	5315	-0-		-257	-0-	5307	2	8	9	Y	7					64
03	6169	X	5829	-0-		-340	-0-	5815	2	14	9	Y	13					77

TIMBERSTAR-HOPKINS GU 3 WELL #: 1H RRCID -> 254027 COMPL. DATE 10/22/2009 TOTAL DEPTH 7458 PERF. 8072 - 12832

10	9145	X	8257	-0-		-888	-0-	8253	2	4	9	Y	4					57
11	8370	X	7644	-0-		-726	-0-	7644	2			Y	-0-					57
12	8494	X	7991	-0-		-503	-0-	7990	2	1	9	Y	1					58
01	8339	X	7520	-0-		-819	-0-	7520	2			Y	-0-					58
02	7532	X	6746	-0-		-786	-0-	6742	2	4	9	Y	4					62
03	8246	X	7477	-0-		-769	-0-	7477	2			Y	-0-					62

ADJ MINERALS GU 2 WELL #: 1H RRCID -> 254127 COMPL. DATE 09/18/2009 TOTAL DEPTH 7638 PERF. 8200 - 12785

10	7595	X	6958	-0-		-637	-0-	6952	2	6	9	Y	5					35
11	7260	X	6665	-0-		-595	-0-	6647	2	18	9	Y	16					51
12	7347	X	6704	-0-		-643	-0-	6693	2	11	9	Y	10					61
01	7223	X	6553	-0-		-670	-0-	6527	2	26	9	Y	24					85
02	5656	X	5633	-0-		-23	-0-	5626	2	7	9	Y	6					91
*03	6321	X	6321	-0-		-0-	-0-	6299	2	22	9	Y	20					111

ADJ MINERALS WELL #: 2H RRCID -> 254397 COMPL. DATE 10/29/2009 TOTAL DEPTH 7584 PERF. 7992 - 13523

10	8928	X	7859	-0-		-1069	-0-	7859	2			Y	-0-					77
11	8490	X	7661	-0-		-829	-0-	7661	2			Y	-0-					77
12	8773	X	7631	-0-		-1142	-0-	7631	2			Y	-0-					77
01	8339	X	7491	-0-		-848	-0-	7484	2	7	9	Y	6					83
02	6982	X	6982	-0-		-0-	-0-	6982	2			Y	-0-					83
*03	7580	X	7580	-0-		-0-	-0-	7580	2			Y	-0-					83

TIMBERSTAR-HOPKINS GU 3 WELL #: 2H RRCID -> 254403 COMPL. DATE 11/07/2009 TOTAL DEPTH 7548 PERF. 7999 - 12767

10	6851	X	6342	-0-		-509	-0-	6340	2	2	9	Y	2					38
11	6600	X	5667	-0-		-933	-0-	5665	2	2	9	Y	2					40
12	6541	X	5399	-0-		-1142	-0-	5398	2	1	9	Y	1					41
01	6479	X	5821	-0-		-658	-0-	5819	2	2	9	Y	2					43
02	5740	X	4335	-0-		-1405	-0-	4332	2	3	9	Y	3					46
03	6355	X	4647	-0-		-1708	-0-	4645	2	2	9	Y	2					48

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
TIMBERSTAR-PLATT GU 1 WELL #: 1H RRCID -> 255471 COMPL. DATE 01/15/2010 TOTAL DEPTH 7225 PERF. 7629 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11811	X	11011	-0-	-800	-0-	11011	2			Y	-0-					76
11	11340	X	10608	-0-	-732	-0-	10607	2	1	9	Y	1					77
12	11718	X	10677	-0-	-1041	-0-	10674	2	3	9	Y	3					80
01	11594	X	10389	-0-	-1205	-0-	10389	2			Y	-0-					80
02	10248	X	8822	-0-	-1426	-0-	8822	2			Y	-0-					80
03	11005	X	10219	-0-	-786	-0-	10219	2			Y	-0-					80

TIMBERSTAR-PLATT GU 1 WELL #: 2H RRCID -> 255473 COMPL. DATE 12/11/2009 TOTAL DEPTH 7268 PERF. 7951 - 13048

10	6789	X	5474	-0-	-1315	-0-	5474	2			Y	-0-					63
11	6570	X	5477	-0-	-1093	-0-	5477	2			Y	-0-					63
12	6789	X	5630	-0-	-1159	-0-	5628	2	2	9	Y	2					65
01	6262	X	5320	-0-	-942	-0-	5320	2			Y	-0-					65
02	5432	X	4683	-0-	-749	-0-	4683	2			Y	-0-					65
03	5673	X	4887	-0-	-786	-0-	4887	2			Y	-0-					65

TIMBERSTAR-BP-WEAVER WELL #: 1H RRCID -> 256211 COMPL. DATE 02/03/2010 TOTAL DEPTH 7399 PERF. 7916 - 12805

10	7223	X	6173	-0-	-1050	-0-	6173	2			Y	-0-					35
11	6750	X	5769	-0-	-981	-0-	5769	2			Y	-0-					35
12	6975	X	5728	-0-	-1247	-0-	5728	2			Y	-0-					35
01	6727	X	5521	-0-	-1206	-0-	5520	2	1	9	Y	1					36
02	5656	X	4940	-0-	-716	-0-	4940	2			Y	-0-					36
03	6169	X	5018	-0-	-1151	-0-	5014	2	4	9	Y	4					40

TIMBERSTAR-WEAVER WELL #: 2H RRCID -> 256213 COMPL. DATE 02/04/2010 TOTAL DEPTH 7590 PERF. 7887 - 12974

10	6138	X	5438	-0-	-700	-0-	5438	2			Y	-0-					32
11	5670	X	4828	-0-	-842	-0-	4828	2			Y	-0-					32
12	5766	X	4974	-0-	-792	-0-	4974	2			Y	-0-					32
01	5766	X	4648	-0-	-1118	-0-	4648	2			Y	-0-					32
02	5208	X	4608	-0-	-600	-0-	4608	2			Y	-0-					32
03	5425	X	5022	-0-	-403	-0-	5020	2	2	9	Y	2					34

TIMBERSTAR-BP-WEAVER WELL #: 3H RRCID -> 256214 COMPL. DATE 02/05/2010 TOTAL DEPTH 7380 PERF. 7804 - 12480

10	6510	X	5524	-0-	-986	-0-	5524	2			Y	-0-					34
11	6180	X	5823	-0-	-357	-0-	5823	2			Y	-0-					34
12	6386	X	5575	-0-	-811	-0-	5575	2			Y	-0-					34
01	6386	X	5762	-0-	-624	-0-	5761	2	1	9	Y	1					35
02	5488	X	4582	-0-	-906	-0-	4582	2			Y	-0-					35
03	6014	X	2621	-0-	-3393	-0-	2618	2	3	9	Y	3					38

TIMBERSTAR-WEAVER WELL #: 4H RRCID -> 256215 COMPL. DATE 02/05/2010 TOTAL DEPTH 7597 PERF. 7864 - 12920

10	5797	X	5159	-0-	-638	-0-	5159	2			Y	-0-					30
11	5520	X	4866	-0-	-654	-0-	4866	2			Y	-0-					30
12	5611	X	4639	-0-	-972	-0-	4639	2			Y	-0-					30
01	5456	X	5150	-0-	-306	-0-	5150	2			Y	-0-					30
02	4340	X	4188	-0-	-152	-0-	4188	2			Y	-0-					30
03	4805	X	4691	-0-	-114	-0-	4691	2			Y	-0-					30

ADJ MINERALS GU 3 WELL #: 1H RRCID -> 256216 COMPL. DATE 11/13/2009 TOTAL DEPTH 7370 PERF. 7901 - 13156

10	8122	X	6859	-0-	-1263	-0-	6859	2			Y	-0-					63
11	7830	X	6282	-0-	-1548	-0-	6282	2			Y	-0-					63
12	8091	X	6467	-0-	-1624	-0-	6467	2			Y	-0-					63
01	7533	X	6341	-0-	-1192	-0-	6335	2	6	9	Y	5					68
02	6412	X	5796	-0-	-616	-0-	5796	2			Y	-0-					68
03	6851	X	6111	-0-	-740	-0-	6111	2			Y	-0-					68

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
TIMBERSTAR-HOPKINS GU 5 WELL #: 2H RRCID -> 256266 COMPL. DATE 03/16/2010 TOTAL DEPTH 7539 PERF. 7935 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	9296	-0-	-779	-0-	902	1	8391	2	Y	3					13
							3	9									
11	9750	X	8569	-0-	-1181	-0-	872	1	7695	2	Y	2					15
							2	9									
12	10075	X	8832	-0-	-1243	-0-	921	1	7909	2	Y	2					17
							2	9									
01	11795	X	11795	-0-	-0-	-0-	957	1	10829	2	Y	8					25
							9	9									
02	9975	X	9975	-0-	-0-	-0-	806	1	9163	2	Y	5					30
							6	9									
*03	9995	X	9995	-0-	-0-	-0-	877	1	9115	2	Y	3					33
							3	9									

TIMBERSTAR-BP-RAILROAD 152 GU 2 WELL #: 2H RRCID -> 256333 COMPL. DATE 02/10/2010 TOTAL DEPTH 7573 PERF. 7695 - 12609

10	8711	X	7964	-0-	-747	-0-	7964	2			Y	-0-					56
11	8400	X	7339	-0-	-1061	-0-	7339	2			Y	-0-					56
12	8494	X	7748	-0-	-746	-0-	7748	2			Y	-0-					56
01	8339	X	7587	-0-	-752	-0-	7586	2	1	9	Y	1					57
02	7336	X	6641	-0-	-695	-0-	6638	2	3	9	Y	3					60
03	7967	X	7308	-0-	-659	-0-	7308	2			Y	-0-					60

TIMBERSTAR-BP-MILLS WELL #: 2H RRCID -> 256362 COMPL. DATE 02/23/2010 TOTAL DEPTH 7489 PERF. 7740 - 13671

10	7263	X	7263	-0-	-0-	-0-	7263	2			Y	-0-					43
11	6922	X	6922	-0-	-0-	-0-	6922	2			Y	-0-					43
12	6989	X	6989	-0-	-0-	-0-	6986	2	3	9	Y	3					46
01	7150	X	7150	-0-	-0-	-0-	7149	2	1	9	Y	1					47
02	6716	X	6716	-0-	-0-	-0-	6714	2	2	9	Y	2					49
03	7223	X	7189	-0-	-34	-0-	7188	2	1	9	Y	1					50

TIMBERSTAR-BP-MILLS WELL #: 1H RRCID -> 256379 COMPL. DATE 02/17/2010 TOTAL DEPTH 7476 PERF. 7754 - 14134

10	10726	X	9479	-0-	-1247	-0-	9478	2	1	9	Y	1					57
11	10170	X	9437	-0-	-733	-0-	9436	2	1	9	Y	1					58
12	10509	X	9211	-0-	-1298	-0-	9208	2	3	9	Y	3					61
01	10354	X	8871	-0-	-1483	-0-	8870	2	1	9	Y	1					62
02	9352	X	7858	-0-	-1494	-0-	7858	2			Y	-0-					62
03	9765	X	8805	-0-	-960	-0-	8803	2	2	9	Y	2					64

TIMBERSTAR-HOPKINS GU 5 WELL #: 1H RRCID -> 256523 COMPL. DATE 03/25/2010 TOTAL DEPTH 7571 PERF. 8015 - 12479

10	7719	X	7316	-0-	-403	-0-	710	1	6604	2	Y	2					12
							2	9									
11	7470	X	6670	-0-	-800	-0-	679	1	5990	2	Y	1					13
							1	9									
12	7626	X	7099	-0-	-527	-0-	740	1	6357	2	Y	2					15
							2	9									
01	9072	X	9072	-0-	-0-	-0-	736	1	8330	2	Y	5					20
							6	9									
02	7482	X	7482	-0-	-0-	-0-	604	1	6876	2	Y	2					22
							2	9									
*03	8016	X	8016	-0-	-0-	-0-	703	1	7310	2	Y	3					25
							3	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
TIMBERSTAR-DAVIS GU 3 WELL #: 1H RRCID -> 257547 COMPL. DATE 03/20/2010 TOTAL DEPTH 7436 PERF. 7635 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5275	-0-	-491	-0-	5275	2			N	-0-					30
11	5580	X	4942	-0-	-638	-0-	4942	2			N	-0-					30
12	5766	X	4977	-0-	-789	-0-	4966	2	11	9	N	10					40
01	5549	X	4401	-0-	-1148	-0-	4401	2			N	-0-					40
02	4760	X	4709	-0-	-51	-0-	4709	2			N	-0-					40
03	5270	X	4883	-0-	-387	-0-	4883	2			N	-0-					40

TIMBERSTAR-HOPKINS GU 6 WELL #: 1H RRCID -> 258777 COMPL. DATE 05/14/2010 TOTAL DEPTH 7506 PERF. 7736 - 14080

10	13454	X	12232	-0-	-1222	-0-	12225	2	7	9	Y	6					41
11	12780	X	11622	-0-	-1158	-0-	11622	2			Y	-0-					41
12	12958	X	11774	-0-	-1184	-0-	11768	2	6	9	Y	5					46
01	12648	X	11534	-0-	-1114	-0-	11531	2	3	9	Y	3					49
02	11060	X	10233	-0-	-827	-0-	10229	2	4	9	Y	4					53
03	12245	X	11121	-0-	-1124	-0-	11118	2	3	9	Y	3					56

TIMBERSTAR-BP-RAILROAD 152 GU 2 WELL #: 1H RRCID -> 258954 COMPL. DATE 05/16/2010 TOTAL DEPTH 7359 PERF. 7780 - 11492

10	5301	X	3985	-0-	-1316	-0-	3985	2			Y	-0-					50
11	4800	X	4359	-0-	-441	-0-	4359	2			Y	-0-					50
12	4971	X	4971	-0-	-0-	-0-	4971	2			Y	-0-					50
01	5150	X	5150	-0-	-0-	-0-	5148	2	2	9	Y	2					52
02	4110	X	4110	-0-	-0-	-0-	4110	2			Y	-0-					52
03	4960	X	4456	-0-	-504	-0-	4456	2			Y	-0-					52

TIMBERSTAR-SPRR 2 WELL #: 1H RRCID -> 259279 COMPL. DATE 09/25/2010 TOTAL DEPTH 7497 PERF. 8232 - 14071

10	15748	X	14480	-0-	-1268	-0-	14478	2	2	9	Y	2					17
11	14970	X	13675	-0-	-1295	-0-	13675	2			Y	-0-					17
12	15314	X	13777	-0-	-1537	-0-	13775	2	2	9	Y	2					19
01	14818	X	13623	-0-	-1195	-0-	13623	2			Y	-0-					19
02	13132	X	12065	-0-	-1067	-0-	12058	2	7	9	Y	6					25
03	14477	X	13061	-0-	-1416	-0-	13059	2	2	9	Y	2					27

TIMBERSTAR-HOPKINS WELL #: 2H RRCID -> 259746 COMPL. DATE 10/26/2010 TOTAL DEPTH 7284 PERF. 8055 - 14417

10	10044	X	9123	-0-	-921	-0-	9119	2	4	9	Y	4					34
11	9720	X	8934	-0-	-786	-0-	8934	2			Y	-0-					34
12	9672	X	8607	-0-	-1065	-0-	8604	2	3	9	Y	3					37
01	9362	X	8263	-0-	-1099	-0-	8261	2	2	9	Y	2					39
02	8344	X	7270	-0-	-1074	-0-	7267	2	3	9	Y	3					42
03	9238	X	7986	-0-	-1252	-0-	7982	2	4	9	Y	4					46

STEADHAM GU 1 WELL #: 1H RRCID -> 260834 COMPL. DATE 01/07/2011 TOTAL DEPTH 7805 PERF. 8130 - 14230

10	9982	X	8483	-0-	-1499	-0-	669	1	7812	2	N	2					99
							2	9									
11	9150	X	8358	-0-	-792	-0-	606	1	7752	2	N	-0-					99
12	9114	X	8562	-0-	-552	-0-	636	1	7926	2	N	-0-					99
01	8835	X	8101	-0-	-734	-0-	585	1	7510	2	N	5					104
							6	9									
02	7812	X	7757	-0-	-55	-0-	595	1	7159	2	N	3					107
							3	9									
03	8649	X	7604	-0-	-1045	-0-	632	1	6966	2	N	5					112
							6	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
TIMBERSTAR-PLATT GU 2 WELL #: 1H RRCID -> 260837 COMPL. DATE 12/17/2010 TOTAL DEPTH 7434 PERF. 7732 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22506	X	20954	-0-	-1552	-0-	20950	2	4	9	N	4					129
11	21360	X	20147	-0-	-1213	-0-	20141	2	6	9	N	5					134
12	21948	X	20190	-0-	-1758	-0-	20184	2	6	9	N	5					139
01	21018	X	20072	-0-	-946	-0-	20072	2			N	-0-					139
02	18984	X	17618	-0-	-1366	-0-	17607	2	11	9	N	10					149
03	20956	X	19332	-0-	-1624	-0-	19325	2	7	9	N	6					155

TIMBERSTAR-SPRR 1 WELL #: 1H RRCID -> 261347 COMPL. DATE 08/05/2010 TOTAL DEPTH 7263 PERF. 7786 - 12838

10	11966	X	11054	-0-	-912	-0-	11053	2	1	9	Y	1					13
11	11130	X	9834	-0-	-1296	-0-	9834	2			Y	-0-					13
12	11315	X	10471	-0-	-844	-0-	10471	2			Y	-0-					13
01	11067	X	10255	-0-	-812	-0-	10255	2			Y	-0-					13
02	9184	X	9166	-0-	-18	-0-	9160	2	6	9	Y	5					18
03	10168	X	9597	-0-	-571	-0-	9593	2	4	9	Y	4					22

W&T OFFSHORE, INC. 887952
BLACK STONE WHITE ROCK WELL #: C 1SN RRCID -> 264942 COMPL. DATE 11/02/2011 TOTAL DEPTH 7715 PERF. 8639 - 12716

10	2490	X	2490	-0-	-0-	-0-	771	1	1672	2	N	43					155
							47	9									
11	2516	X	2516	-0-	-0-	-0-	1084	1	1377	2	N	50	2	8			203
							55	9									
12	2373	X	2373	-0-	-0-	-0-	1085	1	1166	2	N	111	194	1			120
							122	9									
01	2221	X	2221	-0-	-0-	-0-	1074	1	1070	2	N	70					190
							77	9									
02	2352	X	1918	-0-	-434	-0-	709	1	1172	2	N	34	177	1			47
							37	9									
03	2604	X	2175	-0-	-429	-0-	1085	1	1040	2	N	45					92
							50	9									

BLACK STONE SINCLAIR A-399 WELL #: 1H RRCID -> 267376 COMPL. DATE 08/01/2012 TOTAL DEPTH 8411 PERF. 9555 - 13686

10	9523	X	9523	-0-	-0-	-0-	855	1	8609	2	N	54					147
							59	9									
11	5317	X	5317	-0-	-0-	-0-	829	1	4420	2	N	62	2	8			207
							68	9									
12	4014	X	4014	-0-	-0-	-0-	885	1	2980	2	N	135	187	1			155
							149	9									
01	1454	X	1454	-0-	-0-	-0-	707	1	692	2	N	50					205
							55	9									
02	3662	X	3662	-0-	-0-	-0-	818	1	2771	2	N	66	196	1			75
							73	9									
*03	4724	X	4724	-0-	-0-	-0-	907	1	3773	2	N	40					115
							44	9									

BLACK STONE COLWELL A-8 WELL #: 1 RRCID -> 268336 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	3751	X	3415	-0-	-336	-0-	854	1	2506	2	N	50					120
							55	9									
11	3630	X	1872	-0-	-1758	-0-	474	1	1370	2	N	25	2	8			143
							28	9									
12	4192	X	4192	-0-	-0-	-0-	696	1	3442	2	N	49					192
							54	9									
01	3751	X	3389	-0-	-362	-0-	815	1	2520	2	N	49	178	1			63
							54	9									
02	3388	X	2898	-0-	-490	-0-	780	1	2068	2	N	45					108
							50	9									
03	3751	X	2847	-0-	-904	-0-	711	1	2095	2	N	37					145
							41	9									

ANGIE (JAMES LIME) //CONT.// 02870 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
W&T OFFSHORE, INC. //CONT.// 887952
BLACK STONE MCMAHON A-28 WELL #: 1 RRCID -> 270491 COMPL. DATE 12/31/2012 TOTAL DEPTH 8391 PERF. 8915 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	X	1087	-0-	-0-	-0-	292	1	506	2	Y	263	387	1			89
							289	9									
11	1174	X	1174	-0-	-0-	-0-	278	1	559	2	Y	306	291	1	3	8	101
							337	9									
12	1692	X	1692	-0-	-0-	-0-	473	1	770	2	Y	408	371	1			138
							449	9									
01	1913	X	1913	-0-	-0-	-0-	542	1	903	2	Y	425	410	1			153
							468	9									
02	1194	X	1194	-0-	-0-	-0-	338	1	462	2	Y	358	271	1			240
							394	9									
03	1705	X	1174	-0-	-531	-0-	405	1	365	2	Y	367	398	1			209
							404	9									

ANGIE,(PETTET) 02870 400 ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION 121700
SANFORD (PETTET) WELL #: 1 RRCID -> 254582 COMPL. DATE 11/08/2009 TOTAL DEPTH 7665 PERF. 7665 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

HOOPER (PETTET) WELL #: 1 RRCID -> 257045 COMPL. DATE 02/22/2010 TOTAL DEPTH 7616 PERF. 8084 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/26/2014 - P/A 03-26-2014

DONATILL OU B WELL #: 1 RRCID -> 261937 COMPL. DATE 02/14/2011 TOTAL DEPTH 7624 PERF. 7468 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	5439	-0-	-1815	-0-	345	1	4972	2	N	111	187	0			181
							122	9									
11	6360	X	5113	-0-	-1247	-0-	338	1	4706	2	N	63					244
							69	9									
12	6789	X	6269	-0-	-520	-0-	438	1	5790	2	N	37					281
							41	9									
01	6789	X	5748	-0-	-1041	-0-	420	1	5305	2	N	21					302
							23	9									
02	6951	X	6951	-0-	-0-	-0-	475	1	6447	2	N	26					328
							29	9									
*03	6906	X	6906	-0-	-0-	-0-	528	1	6204	2	N	158					486
							174	9									

ANGIE (PETTET, GAS) 02870 405 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CABOT OIL & GAS CORPORATION 121700
TIMBERSTAR-REDDITT WELL #: 3 RRCID -> 226086 COMPL. DATE 12/29/2006 TOTAL DEPTH 7814 PERF. 7584 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGIE (PETTET, GAS) //CONT.// 02870 405 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENEXCO, INC. 252045
BORDERS, GENE G.U. WELL #: 1 RRCID -> 199781 COMPL. DATE 01/29/2004 TOTAL DEPTH 10400 PERF. 7695 - 7699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					191
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					191
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					191
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					191
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					191
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					191

SWN PRODUCTION COMPANY, LLC 833596
BP 152 (PETTET) 1 WELL #: 1H RRCID -> 256288 COMPL. DATE 02/19/2010 TOTAL DEPTH 7918 PERF. 8393 - 12158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					154
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					154
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					154
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					154
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					154
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					154

ANGIE (RODESSA) 02870 450 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BC OPERATING, INC. 058893
IRONOSA SWD WELL #: 1 RRCID -> 257692 COMPL. DATE 08/20/2010 TOTAL DEPTH 7011 PERF. 6750 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNE (PETTIT) 03023 750 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
TINSLEY WELL #: 1 RRCID -> 258146 COMPL. DATE 06/22/2010 TOTAL DEPTH 10010 PERF. 8950 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56978 #	44046	-0-	-12932	-0-	43453	3	593	9	N	539	540	1			277
11	53970 #	53110	-0-	-860	-0-	52376	3	734	9	N	667	547	1			397
12	54312 #	53878	-0-	-434	-0-	53157	3	721	9	N	655	900	1			152
01	47442 R	47442	-0-	-0-	-0-	46925	3	517	9	N	470	345	1			277
02	49560 #	49193	-0-	-367	-0-	48543	3	650	9	N	591	534	1			334
*03	55061 R	55061	-0-	-0-	-0-	54345	3	716	9	N	651	745	1			240

ANWAC (900 WILCOX) 03203 400 ASSOCIATED ONE WELL CNTY: ANDERSON
RAWLINS OPERATING COMPANY, LLC 695349
MAY WELL #: 13 RRCID -> 205914 COMPL. DATE 09/15/2004 TOTAL DEPTH 1510 PERF. 956 - 958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124 N	120	-0-	-4	-0-	120	1			N	-0-					-0-
11	120 N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
12	124 N	120	-0-	-4	-0-	120	1			N	-0-					-0-
01	124 N	120	-0-	-4	-0-	120	1			N	-0-					-0-
02	120 N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
*03	120 N	120	-0-	-0-	-0-	120	1			N	-0-					-0-

APPLEBY, N (PETTIT) 03311 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
MCFADDIN "B" WELL #: 2ST RRCID -> 159389 COMPL. DATE 07/16/1995 TOTAL DEPTH 8240 PERF. 7754 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLEBY, N. (RODESSA) 03311 550 NON-ASSOCIATED 49B CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
CASE, EMMETT WELL #: 1 RRCID -> 107150 COMPL. DATE 05/28/1983 TOTAL DEPTH 11516 PERF. 6946 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLEBY, N. (RODESSA, UPPER) 03311 575 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
EMMETT CASE GAS UNIT WELL #: 1 RRCID -> 135849 COMPL. DATE 03/01/1990 TOTAL DEPTH 11516 PERF. 6841 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLEBY, N. (ROD-TP CONS) 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC 120027
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 1 RRCID -> 087529 COMPL. DATE 03/06/1980 TOTAL DEPTH 11285 PERF. 8560 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	478	-0-	-204	-0-	72	1	404	2	Y	2	3	1			29
							2	9									
11	660	N	373	-0-	-287	-0-	57	1	313	2	Y	3	3	1			29
							3	9									
12	682	N	495	-0-	-187	-0-	77	1	406	2	Y	11	3	1			37
							12	9									
01	547	N	547	-0-	-0-	-0-	80	1	452	2	Y	14	3	1			48
							15	9									
02	543	N	543	-0-	-0-	-0-	77	1	452	2	Y	13	3	1			58
							14	9									
*03	638	N	638	-0-	-0-	-0-	45	1	576	2	Y	15	2	1			71
							17	9									

BLOUNT, E. A. III GAS UNIT WELL #: 1 RRCID -> 092963 COMPL. DATE 05/28/1997 TOTAL DEPTH 11150 PERF. 7972 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
HART, MAX W. GU WELL #: 1 RRCID -> 098086 COMPL. DATE 07/09/1999 TOTAL DEPTH 11300 PERF. 7724 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	263	-0-	-574	-0-	39	1	222	2	N	2					166
							2	9									
11	1080	N	568	-0-	-512	-0-	88	1	480	2	N	-0-					166
12	1291	N	1291	-0-	-0-	-0-	205	1	1080	2	N	5					171
							6	9									
01	1048	N	1048	-0-	-0-	-0-	155	1	881	2	N	11					182
							12	9									
02	632	N	632	-0-	-0-	-0-	90	1	529	2	N	12					194
							13	9									
03	1302	N	857	-0-	-445	-0-	62	1	789	2	N	5					199
							6	9									

SANER, MARY R. GAS UNIT WELL #: 1 RRCID -> 107288 COMPL. DATE 06/02/2000 TOTAL DEPTH 10065 PERF. 7634 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	31	-0-	-558	-0-	5	1	26	2	Y	-0-					45
11	44	N	44	-0-	-0-	-0-	7	1	37	2	Y	-0-					45
12	50	N	50	-0-	-0-	-0-	8	1	42	2	Y	-0-					45
01	39	N	39	-0-	-0-	-0-	6	1	33	2	Y	-0-					45
02	69	N	69	-0-	-0-	-0-	10	1	59	2	Y	-0-					45
03	62	N	19	-0-	-43	-0-	1	1	18	2	Y	-0-					45

BLOUNT, E.A. III GAS UNIT WELL #: 2 RRCID -> 164713 COMPL. DATE 09/29/1999 TOTAL DEPTH 8870 PERF. 7684 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOUNT, E.A. III GAS UNIT WELL #: 3 RRCID -> 164715 COMPL. DATE 05/03/2000 TOTAL DEPTH 8850 PERF. 7676 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWMAN, D.H. GAS UNIT #1 WELL #: 2 RRCID -> 165256 COMPL. DATE 07/02/2007 TOTAL DEPTH 8900 PERF. 7620 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					97
11	105	N	105	-0-	-0-	-0-	58	2	47	9	N	43	103	1			37
12	93	N	26	-0-	-67	-0-	26	2			N	-0-					37
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					37
02	112	N	37	-0-	-75	-0-	37	2			N	-0-					37
*03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					37

MCFADDIN, R.B. "A" WELL #: 2 RRCID -> 172028 COMPL. DATE 01/26/1999 TOTAL DEPTH 8865 PERF. 7676 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, ROSINE BLOUNT GU 1 WELL #: 2 RRCID -> 179116 COMPL. DATE 07/27/2000 TOTAL DEPTH 7940 PERF. 7764 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

MCFADDIN, R.B. GAS UNIT "A" WELL #: 1 RRCID -> 189362 COMPL. DATE 12/01/2005 TOTAL DEPTH 10258 PERF. 8274 - 9114

10	465	N	447	-0-	-18	-0-	67	1	377	2	N	3	3	1			99
							3	9									
11	570	N	454	-0-	-116	-0-	69	1	376	2	N	8	3	1			104
							9	9									
12	620	N	618	-0-	-2	-0-	98	1	516	2	N	4	4	1			104
							4	9									
01	653	N	653	-0-	-0-	-0-	92	1	522	2	N	35	4	1			135
							39	9									
02	654	N	654	-0-	-0-	-0-	91	1	535	2	N	25	4	1			156
							28	9									
03	620	N	614	-0-	-6	-0-	43	1	546	2	N	23	2	1			177
							25	9									

HART, MAX W. GU WELL #: 5 RRCID -> 203175 COMPL. DATE 07/01/2004 TOTAL DEPTH 9000 PERF. 8183 - 8780

10	434	N	396	-0-	-38	-0-	59	1	335	2	N	2	2	1			30
							2	9									
11	420	N	407	-0-	-13	-0-	63	1	341	2	N	3	3	1			30
							3	9									
12	423	N	423	-0-	-0-	-0-	67	1	354	2	N	2	3	1			29
							2	9									
01	419	N	419	-0-	-0-	-0-	62	1	353	2	N	4	3	1			30
							4	9									
02	392	N	377	-0-	-15	-0-	55	1	320	2	N	2	2	1			30
							2	9									
03	434	N	375	-0-	-59	-0-	27	1	347	2	N	1	1	1			30
							1	9									

MCFADDIN, R.B. GAS UNIT "A" WELL #: 3 RRCID -> 203549 COMPL. DATE 06/04/2004 TOTAL DEPTH 9000 PERF. 8080 - 8428

10	538	N	538	-0-	-0-	-0-	74	1	417	2	N	43	111	1			28
							47	9									
11	460	N	460	-0-	-0-	-0-	71	1	386	2	N	3	3	1			28
							3	9									
12	465	N	327	-0-	-138	-0-	52	1	273	2	N	2	2	1			28
							2	9									
01	527	N	309	-0-	-218	-0-	46	1	261	2	N	2	2	1			28
							2	9									
02	420	N	263	-0-	-157	-0-	38	1	224	2	N	1	2	1			27
							1	9									
*03	342	N	342	-0-	-0-	-0-	25	1	315	2	N	2	1	1			28
							2	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GAS UNIT "A" WELL #: 4 RRCID -> 204680 COMPL. DATE 09/08/2004 TOTAL DEPTH 8800 PERF. 7767 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	35	1	196	2	N	43	61	1			49
							47	9									
11	209	N	209	-0-	-0-	-0-	32	1	177	2	N	-0-					49
12	186	N	176	-0-	-10	-0-	28	1	147	2	N	1	1	1			49
							1	9									
01	279	N	190	-0-	-89	-0-	28	1	161	2	N	1	1	1			49
							1	9									
02	196	N	167	-0-	-29	-0-	24	1	142	2	N	1	1	1			49
							1	9									
*03	260	N	260	-0-	-0-	-0-	19	1	239	2	N	2	1	1			50
							2	9									

HART, MAX W. GU WELL #: 3 RRCID -> 206046 COMPL. DATE 02/10/2005 TOTAL DEPTH 8800 PERF. 8198 - 8340

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HART, MAX JR. WELL #: 6 RRCID -> 207568 COMPL. DATE 01/22/2005 TOTAL DEPTH 8838 PERF. 7592 - 8534

10	1059	N	1059	-0-	-0-	-0-	158	1	888	2	N	12	6	1			173
							13	9									
11	1240	N	1240	-0-	-0-	-0-	186	1	1013	2	N	37	172	1			38
							41	9									
12	1281	N	1281	-0-	-0-	-0-	203	1	1070	2	N	7	8	1			37
							8	9									
01	1216	N	1216	-0-	-0-	-0-	181	1	1025	2	N	9	8	1			38
							10	9									
02	1148	N	1138	-0-	-10	-0-	163	1	953	2	N	20	7	1			51
							22	9									
03	1271	N	985	-0-	-286	-0-	71	1	907	2	N	6	3	1			54
							7	9									

BLOUNT, E.A. III GAS UNIT WELL #: 5 RRCID -> 209537 COMPL. DATE 04/22/2005 TOTAL DEPTH 8975 PERF. 7670 - 8822

10	4267	X	4267	-0-	-0-	-0-	636	1	3586	2	N	41	24	1	1	8	138
							45	9									
11	4082	X	4082	-0-	-0-	-0-	631	1	3433	2	N	16	13	1			141
							18	9									
12	4314	X	4314	-0-	-0-	-0-	680	1	3588	2	N	42	17	1	1	8	165
							46	9									
01	4142	X	4142	-0-	-0-	-0-	613	1	3479	2	N	45	26	1			184
							50	9									
02	3689	X	3689	-0-	-0-	-0-	529	1	3093	2	N	61	203	1	1	8	41
							67	9									
*03	3799	X	3799	-0-	-0-	-0-	274	1	3497	2	N	25	11	1			55
							28	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GU "B" WELL #: 6 RRCID -> 209821 COMPL. DATE 03/20/2005 TOTAL DEPTH 9000 PERF. 8224 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1690	-0-		-604	-0-	248	1	1395	2	N	43	192	1	2	8	36
								47	9									
11	1980	N	1562	-0-		-418	-0-	241	1	1311	2	N	9	10	1			35
								10	9									
12	1891	N	1697	-0-		-194	-0-	266	1	1405	2	N	24	11	1	2	8	46
								26	9									
01	1705	N	1587	-0-		-118	-0-	235	1	1333	2	N	17	10	1	2	8	51
								19	9									
02	1456	N	1422	-0-		-34	-0-	204	1	1196	2	N	20	9	1	1	8	61
								22	9									
03	1705	N	1501	-0-		-204	-0-	106	1	1356	2	N	35	4	1			92
								39	9									

HART, MAX JR. WELL #: 8 RRCID -> 210361 COMPL. DATE 04/05/2005 TOTAL DEPTH 8920 PERF. 7951 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					27

HART, MAX W. GU WELL #: 9 RRCID -> 213033 COMPL. DATE 05/15/2005 TOTAL DEPTH 8950 PERF. 7738 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2185	-0-		-47	-0-	326	1	1839	2	N	18	13	1			171
								20	9									
11	2250	N	1944	-0-		-306	-0-	292	1	1588	2	N	58	184	1			45
								64	9									
12	2294	N	2058	-0-		-236	-0-	326	1	1718	2	N	13	13	1			45
								14	9									
01	2234	N	2234	-0-		-0-	-0-	332	1	1885	2	N	15	13	1			47
								17	9									
02	2043	N	2043	-0-		-0-	-0-	296	1	1735	2	N	11	13	1			45
								12	9									
03	2046	N	1973	-0-		-73	-0-	143	1	1819	2	N	10	6	1			49
								11	9									

TEMPLE-ALLAR WELL #: 1 RRCID -> 214149 COMPL. DATE 07/21/2012 TOTAL DEPTH 10200 PERF. 7221 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-		-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

MCFADDIN, R.B. GU "B" WELL #: 5 RRCID -> 214464 COMPL. DATE 04/24/2005 TOTAL DEPTH 9000 PERF. 7716 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	317	-0-		-2814	-0-	47	1	268	2	N	2	7	1			77
								2	9									
11	3030	X	267	-0-		-2763	-0-	41	1	224	2	N	2	2	1			77
								2	9									
12	3131	X	357	-0-		-2774	-0-	57	1	298	2	N	2	2	1			77
								2	9									
01	3131	X	3043	-0-		-88	-0-	452	1	2565	2	N	24	13	1			88
								26	9									
02	3785	X	3785	-0-		-0-	-0-	548	1	3208	2	N	26	21	1	1	8	92
								29	9									
*03	3174	X	3174	-0-		-0-	-0-	229	1	2928	2	N	15	11	1			96
								17	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GAS UNIT "A" WELL #: 5 RRCID -> 214506 COMPL. DATE 10/24/2005 TOTAL DEPTH 9056 PERF. 7684 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	232	-0-		-16	-0-	35	1	196	2	N	1	1	1			43
								1	9									
11	240	N	235	-0-		-5	-0-	36	1	197	2	N	2	2	1			43
								2	9									
12	248	N	244	-0-		-4	-0-	39	1	203	2	N	2	2	1			43
								2	9									
01	236	N	236	-0-		-0-	-0-	35	1	200	2	N	1	1	1			43
								1	9									
02	224	N	212	-0-		-12	-0-	31	1	180	2	N	1	1	1			43
								1	9									
03	248	N	216	-0-		-32	-0-	16	1	199	2	N	1	1	1			43
								1	9									

SANER, MARY R. GAS UNIT WELL #: 4 RRCID -> 214977 COMPL. DATE 11/04/2005 TOTAL DEPTH 8955 PERF. 8046 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1459	-0-		-370	-0-	205	1	1158	2	N	87	175	1			30
								96	9									
11	1680	N	1127	-0-		-553	-0-	175	1	952	2	N	-0-	4	1			26
12	1767	N	1523	-0-		-244	-0-	241	1	1272	2	N	9	6	1			29
								10	9									
01	2053	N	2053	-0-		-0-	-0-	305	1	1733	2	N	14	11	1			32
								15	9									
02	2800	N	2863	-0-		63	63	415	1	2426	2	N	20	15	1	1	8	36
								22	9									
*03	3100	N	3413	-0-		313	376	246	1	3134	2	N	30	9	1			57
								33	9									

NEWMAN, D. H. GAS UNIT WELL #: 3 RRCID -> 215762 COMPL. DATE 08/25/2005 TOTAL DEPTH 9316 PERF. 7880 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5503	-0-		-77	-0-	820	1	4621	2	N	56	32	1	3	8	199
								62	9									
11	5400	X	5113	-0-		-287	-0-	780	1	4244	2	N	81	101	1			179
								89	9									
12	5580	X	5309	-0-		-271	-0-	826	1	4361	2	N	111	218	1	2	8	70
								122	9									
01	5580	X	4973	-0-		-607	-0-	737	1	4186	2	N	45	31	1	2	8	82
								50	9									
02	5040	X	4355	-0-		-685	-0-	628	1	3672	2	N	50	28	1	2	8	102
								55	9									
03	5518	X	4847	-0-		-671	-0-	346	1	4414	2	N	79	14	1			167
								87	9									

BLOUNT, E.A. III GAS UNIT WELL #: 8 RRCID -> 216241 COMPL. DATE 09/22/2005 TOTAL DEPTH 8950 PERF. 7717 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1262	-0-		-40	-0-	188	1	1057	2	N	15	7	1			65
								17	9									
11	1290	N	1217	-0-		-73	-0-	185	1	1008	2	N	22	8	1			79
								24	9									
12	1307	N	1307	-0-		-0-	-0-	204	1	1075	2	N	25	8	1			96
								28	9									
01	1271	N	1232	-0-		-39	-0-	181	1	1027	2	N	22	8	1			110
								24	9									
02	1148	N	1045	-0-		-103	-0-	150	1	876	2	N	17	7	1			120
								19	9									
03	1302	N	1193	-0-		-109	-0-	84	1	1074	2	N	32	3	1			149
								35	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 5 RRCID -> 217198 COMPL. DATE 12/21/2005 TOTAL DEPTH 8900 PERF. 7987 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1214	-0-		-57	-0-		180	1	1016	2	N	16	7	1			39
									18	9									
11	1200	N	1177	-0-		-23	-0-		180	1	979	2	N	16	8	1			47
									18	9									
12	1271	N	1244	-0-		-27	-0-		195	1	1030	2	N	17	8	1			56
									19	9									
01	1216	N	1216	-0-		-0-	-0-		179	1	1015	2	N	20	7	1			69
									22	9									
02	1092	N	1058	-0-		-34	-0-		151	1	884	2	N	21	7	1			83
									23	9									
03	1240	N	1116	-0-		-124	-0-		79	1	1013	2	N	22	3	1			102
									24	9									

MCFADDIN, R.B. GU "B" WELL #: 10 RRCID -> 218519 COMPL. DATE 12/12/2005 TOTAL DEPTH 8900 PERF. 8028 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	766	N	766	-0-		-0-	-0-		112	1	634	2	N	18	4	1			133
									20	9									
11	750	N	729	-0-		-21	-0-		108	1	586	2	N	32	135	1			30
									35	9									
12	770	N	770	-0-		-0-	-0-		121	1	640	2	N	8	5	1			33
									9	9									
01	775	N	742	-0-		-33	-0-		110	1	625	2	N	6	5	1			34
									7	9									
02	672	N	659	-0-		-13	-0-		95	1	555	2	N	8	4	1			38
									9	9									
03	775	N	664	-0-		-111	-0-		47	1	598	2	N	17	2	1			53
									19	9									

MCFADDIN, R.B. GAS UNIT "A" WELL #: 6 RRCID -> 218642 COMPL. DATE 01/10/2006 TOTAL DEPTH 9500 PERF. 8073 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2589	-0-		-201	-0-		385	1	2171	2	N	30	15	1	2	8	48
									33	9									
11	2610	N	2450	-0-		-160	-0-		376	1	2046	2	N	25	16	1			57
									28	9									
12	2666	N	2550	-0-		-116	-0-		401	1	2118	2	N	28	16	1	1	8	68
									31	9									
01	2604	N	2409	-0-		-195	-0-		356	1	2020	2	N	30	15	1			83
									33	9									
02	2296	N	2091	-0-		-205	-0-		300	1	1757	2	N	31	14	1	2	8	98
									34	9									
03	2542	N	2152	-0-		-390	-0-		154	1	1970	2	N	25	6	1			117
									28	9									

BLOUNT, E.A. III GAS UNIT WELL #: 6 RRCID -> 219557 COMPL. DATE 02/27/2006 TOTAL DEPTH 9100 PERF. 8090 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2552	-0-		-52	-0-		380	1	2142	2	N	27	15	1			137
									30	9									
11	2580	N	2553	-0-		-27	-0-		385	1	2095	2	N	66	163	1			40
									73	9									
12	2624	N	2624	-0-		-0-	-0-		415	1	2191	2	N	16	17	1			39
									18	9									
01	2592	N	2592	-0-		-0-	-0-		384	1	2180	2	N	25	16	1			48
									28	9									
02	2380	N	2332	-0-		-48	-0-		338	1	1980	2	N	13	15	1			46
									14	9									
03	2635	N	2281	-0-		-354	-0-		164	1	2097	2	N	18	7	1			57
									20	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, ROSINE BLOUNT GU 1 WELL #: 3 RRCID -> 219588 COMPL. DATE 02/13/2006 TOTAL DEPTH 9000 PERF. 8172 - 8903

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	903	N	903	-0-		-0-	-0-	135	1 8 9	760	2	N	7	5	1	1	8	169
11	930	N	577	-0-		-353	-0-	89	1 4 9	484	2	N	4	5	1			168
12	837	N	159	-0-		-678	-0-	25	1 1 9	133	2	N	1	2	1			167
01	899	N	125	-0-		-774	-0-	19	1 1 9	105	2	N	1	1	1			167
02	532	N	102	-0-		-430	-0-	15	1 1 9	86	2	N	1	1	1			167
03	155	N	99	-0-		-56	-0-	7	1	92	2	N	-0-					167

HART, MAX W. GU WELL #: 12 RRCID -> 219700 COMPL. DATE 03/20/2006 TOTAL DEPTH 8900 PERF. 7941 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-		-12	-0-	62	1 9 9	351	2	N	8	2	1			66
11	399	N	399	-0-		-0-	-0-	61	1 7 9	331	2	N	6	3	1			69
12	434	N	432	-0-		-2	-0-	67	1 13 9	352	2	N	12	3	1			78
01	434	N	410	-0-		-24	-0-	60	1 8 9	342	2	N	7	3	1			82
02	381	N	381	-0-		-0-	-0-	55	1 6 9	320	2	N	5	2	1			85
03	434	N	365	-0-		-69	-0-	26	1 2 9	337	2	N	2	1	1			86

BLOUNT, ETAL WELL #: 1 RRCID -> 219803 COMPL. DATE 02/21/2008 TOTAL DEPTH 10100 PERF. 7886 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1722	-0-		-138	-0-	255	1 28 9	1439	2	N	25	10	1	1	8	69
11	1770	N	1610	-0-		-160	-0-	246	1 24 9	1340	2	N	22	11	1			80
12	1798	N	1695	-0-		-103	-0-	266	1 24 9	1405	2	N	22	11	1			91
01	1736	N	1597	-0-		-139	-0-	235	1 26 9	1336	2	N	24	10	1			105
02	1512	N	1409	-0-		-103	-0-	202	1 25 9	1182	2	N	23	9	1			119
03	1705	N	1379	-0-		-326	-0-	99	1 22 9	1258	2	N	20	4	1			135

SANER, MARY R. GAS UNIT WELL #: 6 RRCID -> 220324 COMPL. DATE 04/15/2006 TOTAL DEPTH 12060 PERF. 8150 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2196	N	2196	-0-		-0-	-0-	324	1 48 9	1824	2	N	44	172	1			34
11	2121	N	2121	-0-		-0-	-0-	327	1 13 9	1781	2	N	12	14	1			32
12	2250	N	2250	-0-		-0-	-0-	355	1 21 9	1874	2	N	19	14	1			37
01	2230	N	2230	-0-		-0-	-0-	331	1 21 9	1878	2	N	19	14	1			42
02	1995	N	1995	-0-		-0-	-0-	289	1 15 9	1691	2	N	14	13	1			43
03	2263	N	1362	-0-		-901	-0-	98	1 13 9	1251	2	N	12	6	1			49

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GAS UNIT "A" WELL #: 7 RRCID -> 221021 COMPL. DATE 04/29/2006 TOTAL DEPTH 8900 PERF. 8171 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1056	-0-		-91	-0-	158	1	890	2	N	7	6	1			34
								8	9									
11	1050	N	994	-0-		-56	-0-	153	1	834	2	N	6	7	1			33
								7	9									
12	1116	N	1054	-0-		-62	-0-	166	1	877	2	N	10	7	1			36
								11	9									
01	1054	N	1023	-0-		-31	-0-	152	1	862	2	N	8	6	1			38
								9	9									
02	924	N	905	-0-		-19	-0-	131	1	766	2	N	7	6	1			39
								8	9									
03	1054	N	891	-0-		-163	-0-	64	1	821	2	N	5	3	1			41
								6	9									

MCFADDIN, R.B. GU "B" WELL #: 9 RRCID -> 221800 COMPL. DATE 05/20/2006 TOTAL DEPTH 9050 PERF. 8026 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1366	-0-		-153	-0-	202	1	1138	2	N	24	8	1	1	8	85
								26	9									
11	1410	N	1309	-0-		-101	-0-	200	1	1086	2	N	21	9	1			97
								23	9									
12	1395	N	1328	-0-		-67	-0-	206	1	1090	2	N	29	8	1			118
								32	9									
01	1364	N	1162	-0-		-202	-0-	170	1	967	2	N	23	7	1			134
								25	9									
02	1232	N	1160	-0-		-72	-0-	165	1	965	2	N	27	7	1	1	8	153
								30	9									
03	1333	N	1190	-0-		-143	-0-	85	1	1081	2	N	22	4	1			171
								24	9									

MCFADDIN, R.B. GU "B" WELL #: 8 RRCID -> 222137 COMPL. DATE 07/22/2006 TOTAL DEPTH 9050 PERF. 8054 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	194	-0-		-23	-0-	29	1	163	2	N	2	1	1			234
								2	9									
11	210	N	179	-0-		-31	-0-	28	1	151	2	N	-0-	1	1			233
12	207	N	207	-0-		-0-	-0-	33	1	173	2	N	1	1	1			233
								1	9									
01	192	N	192	-0-		-0-	-0-	29	1	162	2	N	1	1	1			233
								1	9									
02	168	N	131	-0-		-37	-0-	19	1	111	2	N	1	1	1			233
								1	9									
*03	225	N	225	-0-		-0-	-0-	16	1	208	2	N	1					234
								1	9									

BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 4 RRCID -> 222425 COMPL. DATE 06/20/2006 TOTAL DEPTH 8900 PERF. 8008 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-		-0-	-0-	71	1	399	2	N	7	3	1			157
								8	9									
11	456	N	456	-0-		-0-	-0-	70	1	379	2	N	6	3	1			160
								7	9									
12	472	N	472	-0-		-0-	-0-	74	1	391	2	N	6	3	1			163
								7	9									
01	465	N	453	-0-		-12	-0-	67	1	379	2	N	6	3	1			166
								7	9									
02	420	N	412	-0-		-8	-0-	59	1	347	2	N	5	3	1			168
								6	9									
03	465	N	407	-0-		-58	-0-	29	1	375	2	N	3	1	1			170
								3	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GAS UNIT "A" WELL #: 8 RRCID -> 222448 COMPL. DATE 07/02/2006 TOTAL DEPTH 8900 PERF. 8030 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	402	-0-		-32	-0-	60	1	339	2	N	3	2	1			126
								3	9									
11	390	N	381	-0-		-9	-0-	59	1	320	2	N	2	3	1			125
								2	9									
12	418	N	418	-0-		-0-	-0-	66	1	349	2	N	3	3	1			125
								3	9									
01	403	N	368	-0-		-35	-0-	55	1	310	2	N	3	2	1			126
								3	9									
02	364	N	311	-0-		-53	-0-	45	1	265	2	N	1	2	1			125
								1	9									
03	403	N	308	-0-		-95	-0-	22	1	284	2	N	2	1	1			126
								2	9									

BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 6 RRCID -> 222583 COMPL. DATE 08/27/2006 TOTAL DEPTH 9500 PERF. 8010 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1547	-0-		-1057	-0-	228	1	1287	2	N	29	9	1	1	8	161
								32	9									
11	2520	X	1470	-0-		-1050	-0-	217	1	1179	2	N	67	197	1			31
								74	9									
12	2356	X	1424	-0-		-932	-0-	225	1	1188	2	N	10	9	1	1	8	31
								11	9									
01	1891	X	1336	-0-		-555	-0-	197	1	1117	2	N	20	8	1			43
								22	9									
02	1372	N	1127	-0-		-245	-0-	162	1	950	2	N	14	7	1	1	8	49
								15	9									
03	1426	N	842	-0-		-584	-0-	61	1	777	2	N	4	3	1			50
								4	9									

HART, MAX W. GU WELL #: 10 RRCID -> 222585 COMPL. DATE 09/03/2006 TOTAL DEPTH 8950 PERF. 8023 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1872	N	1872	-0-		-0-	-0-	279	1	1572	2	N	19	9	1	1	8	130
								21	9									
11	1897	N	1897	-0-		-0-	-0-	286	1	1554	2	N	52	137	1			45
								57	9									
12	1513	N	1513	-0-		-0-	-0-	238	1	1258	2	N	15	11	1			49
								17	9									
01	1860	N	1639	-0-		-221	-0-	244	1	1383	2	N	11	10	1			50
								12	9									
02	1884	N	1884	-0-		-0-	-0-	273	1	1597	2	N	13	11	1			52
								14	9									
*03	2018	N	2018	-0-		-0-	-0-	145	1	1848	2	N	23	6	1			69
								25	9									

MCFADDIN, R.B. GU "B" WELL #: 7 RRCID -> 222591 COMPL. DATE 09/20/2006 TOTAL DEPTH 9050 PERF. 8048 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2512	-0-		-92	-0-	370	1	2086	2	N	51	193	1			95
								56	9									
11	2490	N	2386	-0-		-104	-0-	367	1	1997	2	N	20	16	1			99
								22	9									
12	2513	N	2513	-0-		-0-	-0-	397	1	2097	2	N	17	16	1			100
								19	9									
01	2511	N	2468	-0-		-43	-0-	361	1	2048	2	N	54	15	1			139
								59	9									
02	2240	N	2141	-0-		-99	-0-	307	1	1795	2	N	35	14	1			160
								39	9									
03	2511	N	2253	-0-		-258	-0-	161	1	2058	2	N	31	7	1			184
								34	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
LOWRY WELL #: 1 RRCID -> 223596 COMPL. DATE 05/27/2006 TOTAL DEPTH 10100 PERF. 8046 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOUNT, LOIS FOSTER GAS UNIT"A" WELL #: 7 RRCID -> 224506 COMPL. DATE 12/03/2006 TOTAL DEPTH 9000 PERF. 8126 - 8915

10	1395	N	1364	-0-	-31	-0-	202	1	1140	2	N	20	8	1			66
							22	9									
11	1350	N	1340	-0-	-10	-0-	203	1	1107	2	N	27	9	1			84
							30	9									
12	1395	N	1394	-0-	-1	-0-	220	1	1161	2	N	12	9	1			87
							13	9									
01	1364	N	1336	-0-	-28	-0-	199	1	1127	2	N	9	8	1			88
							10	9									
02	1260	N	1215	-0-	-45	-0-	176	1	1031	2	N	7	8	1			87
							8	9									
03	1395	N	1213	-0-	-182	-0-	87	1	1116	2	N	9	4	1			92
							10	9									

MCFADDIN, ROSINE BLOUNT GU 1 WELL #: 5 RRCID -> 225877 COMPL. DATE 11/13/2006 TOTAL DEPTH 9000 PERF. 8048 - 8916

10	1364	N	1237	-0-	-127	-0-	183	1	1032	2	N	20	7	1	1	8	148
							22	9									
11	1350	N	1126	-0-	-224	-0-	172	1	933	2	N	19	8	1			159
							21	9									
12	1395	N	1327	-0-	-68	-0-	208	1	1096	2	N	21	8	1			172
							23	9									
01	1240	N	1178	-0-	-62	-0-	173	1	984	2	N	19	7	1			184
							21	9									
02	1074	N	1074	-0-	-0-	-0-	153	1	896	2	N	23	7	1			200
							25	9									
03	1333	N	1139	-0-	-194	-0-	81	1	1030	2	N	25	3	1			222
							28	9									

NEWMAN, D. H. GAS UNIT WELL #: 5 RRCID -> 225880 COMPL. DATE 12/10/2006 TOTAL DEPTH 9000 PERF. 7946 - 8915

10	4852	X	4852	-0-	-0-	-0-	724	1	4078	2	N	45	28	1			117
							50	9									
11	4659	X	4659	-0-	-0-	-0-	713	1	3879	2	N	61	31	1			147
							67	9									
12	4815	X	4815	-0-	-0-	-0-	758	1	3999	2	N	53	31	1			169
							58	9									
01	4557	X	4540	-0-	-17	-0-	670	1	3802	2	N	62	28	1			203
							68	9									
02	4116	X	4048	-0-	-68	-0-	584	1	3416	2	N	44	26	1	1	8	220
							48	9									
03	4557	X	3866	-0-	-691	-0-	273	1	3487	2	N	96	193	1			123
							106	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BLOUNT, E.A. III GAS UNIT WELL #: 9 RRCID -> 225964 COMPL. DATE 02/16/2007 TOTAL DEPTH 8970 PERF. 7999 - 8141

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	447	-0-	-80	-0-	67	1	377	2	N	3	3	1			105
							3	9									
11	450	N	443	-0-	-7	-0-	67	1	364	2	N	11	3	1			113
							12	9									
12	465	N	422	-0-	-43	-0-	66	1	346	2	N	9	3	1			119
							10	9									
01	434	N	427	-0-	-7	-0-	62	1	355	2	N	9	3	1			125
							10	9									
02	420	N	364	-0-	-56	-0-	52	1	306	2	N	5	2	1			128
							6	9									
03	434	N	386	-0-	-48	-0-	28	1	355	2	N	3	1	1			130
							3	9									

HART, MAX JR. WELL #: 13 RRCID -> 227469 COMPL. DATE 03/22/2007 TOTAL DEPTH 9018 PERF. 7938 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1576	-0-	-67	-0-	236	1	1329	2	N	10	9	1			181
							11	9									
11	1590	N	1523	-0-	-67	-0-	236	1	1287	2	N	-0-	5	1			176
12	1643	N	1559	-0-	-84	-0-	247	1	1301	2	N	10	140	1			46
							11	9									
01	1581	N	1497	-0-	-84	-0-	223	1	1263	2	N	10	9	1			47
							11	9									
02	1428	N	1146	-0-	-282	-0-	166	1	973	2	N	6	8	1			45
							7	9									
03	1550	N	1087	-0-	-463	-0-	79	1	1002	2	N	5	3	1			47
							6	9									

BLOUNT, E.A. III GAS UNIT WELL #: 10 RRCID -> 229278 COMPL. DATE 06/10/2007 TOTAL DEPTH 9027 PERF. 8286 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	85	-0-	-39	-0-	13	1	71	2	N	1	1	1			39
							1	9									
11	120	N	93	-0-	-27	-0-	14	1	78	2	N	1	1	1			39
							1	9									
12	93	N	87	-0-	-6	-0-	14	1	72	2	N	1	1	1			39
							1	9									
01	93	N	82	-0-	-11	-0-	12	1	69	2	N	1	1	1			39
							1	9									
02	84	N	82	-0-	-2	-0-	12	1	70	2	N	-0-					39
03	93	N	81	-0-	-12	-0-	6	1	75	2	N	-0-					39

BLOUNT, E.A. III GAS UNIT WELL #: 7 RRCID -> 229346 COMPL. DATE 04/16/2007 TOTAL DEPTH 9250 PERF. 8206 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	67	1	378	2	N	8	3	1			70
							9	9									
11	422	N	422	-0-	-0-	-0-	64	1	346	2	N	11	3	1			78
							12	9									
12	572	N	572	-0-	-0-	-0-	89	1	472	2	N	10	3	1			85
							11	9									
01	465	N	315	-0-	-150	-0-	47	1	267	2	N	1	2	1			84
							1	9									
02	392	N	175	-0-	-217	-0-	25	1	147	2	N	3	1	1			86
							3	9									
03	558	N	160	-0-	-398	-0-	12	1	147	2	N	1	1	1			86
							1	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
HART, MAX JR. WELL #: 14 RRCID -> 230975 COMPL. DATE 05/13/2007 TOTAL DEPTH 9100 PERF. 7936 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	78	1	440	2	N	3	3	1			217
							3	9									
11	600	N	495	-0-	-105	-0-	76	1	416	2	N	3	3	1			217
							3	9									
12	589	N	382	-0-	-207	-0-	60	1	319	2	N	3	3	1			217
							3	9									
01	527	N	405	-0-	-122	-0-	60	1	343	2	N	2	2	1			217
							2	9									
02	476	N	367	-0-	-109	-0-	53	1	312	2	N	2	2	1			217
							2	9									
*03	462	N	462	-0-	-0-	-0-	33	1	427	2	N	2	1	1			218
							2	9									

BLOUNT, E. A. III GAS UNIT WELL #: 1 RRCID -> 232691 COMPL. DATE 11/01/2007 TOTAL DEPTH 11150 PERF. 6652 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	359	-0-	-137	-0-	54	1	303	2	N	2	2	1			63
							2	9									
11	450	N	387	-0-	-63	-0-	59	1	324	2	N	4	2	1			65
							4	9									
12	558	N	456	-0-	-102	-0-	71	1	376	2	N	8	3	1			70
							9	9									
01	490	N	490	-0-	-0-	-0-	73	1	414	2	N	3	3	1			70
							3	9									
02	405	N	405	-0-	-0-	-0-	57	1	336	2	N	11	3	1			78
							12	9									
03	465	N	409	-0-	-56	-0-	29	1	369	2	N	10	1	1			87
							11	9									

BLOUNT, E. A. III GAS UNIT WELL #: 2 RRCID -> 232720 COMPL. DATE 10/01/2007 TOTAL DEPTH 8870 PERF. 6696 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
11	0	N	-0-	-0-	-0-	-0-					N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	-0-	-0-	-0-	-0-					N	-0-					111
02	0	N	-0-	-0-	-0-	-0-					N	-0-					111
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111

MCFADDIN, R.B. GU "B" WELL #: 11 RRCID -> 233156 COMPL. DATE 05/24/2007 TOTAL DEPTH 8835 PERF. 7990 - 8267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2056	-0-	-393	-0-	308	1	1733	2	N	14	12	1	1	8	49
							15	9									
11	2370	X	1863	-0-	-507	-0-	285	1	1553	2	N	23	13	1			59
							25	9									
12	2449	X	1912	-0-	-537	-0-	298	1	1572	2	N	38	12	1			85
							42	9									
01	2449	X	1787	-0-	-662	-0-	264	1	1501	2	N	20	11	1			94
							22	9									
02	2100	X	1587	-0-	-513	-0-	228	1	1333	2	N	24	10	1			108
							26	9									
03	1922	N	1612	-0-	-310	-0-	116	1	1475	2	N	19	5	1			122
							21	9									

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MCFADDIN, R.B. GU "B" WELL #: 12 RRCID -> 233821 COMPL. DATE 07/09/2007 TOTAL DEPTH 8828 PERF. 8056 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6164	X	6164	-0-	-0-	-0-	910	1	5125	2	N	117	174	1	1	8	73
							129	9									
11	5850	X	5122	-0-	-728	-0-	790	1	4299	2	N	30	36	1			67
							33	9									
12	6045	X	2507	-0-	-3538	-0-	397	1	2093	2	N	15	23	1			59
							17	9									
01	6045	X	5503	-0-	-542	-0-	817	1	4635	2	N	46	27	1			78
							51	9									
02	5460	X	5245	-0-	-215	-0-	755	1	4417	2	N	66	32	1	1	8	111
							73	9									
03	6045	X	5354	-0-	-691	-0-	384	1	4905	2	N	59	16	1			154
							65	9									

HART, MAX JR. WELL #: 2 RRCID -> 237789 COMPL. DATE 06/21/2008 TOTAL DEPTH 12000 PERF. 7906 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2593	N	2593	-0-	-0-	-0-	388	1	2185	2	N	18	15	1	1	8	166
							20	9									
11	2523	N	2523	-0-	-0-	-0-	386	1	2100	2	N	34	17	1			183
							37	9									
12	2671	N	2671	-0-	-0-	-0-	421	1	2219	2	N	28	17	1	1	8	193
							31	9									
01	2636	N	2636	-0-	-0-	-0-	388	1	2200	2	N	44	16	1	2	8	219
							48	9									
02	2355	N	2355	-0-	-0-	-0-	340	1	1992	2	N	21	15	1	2	8	223
							23	9									
03	2666	N	2521	-0-	-145	-0-	178	1	2273	2	N	64	7	1			280
							70	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
NEWMAN GAS UNIT WELL #: 1 RRCID -> 154976 COMPL. DATE 06/01/1995 TOTAL DEPTH 10000 PERF. 8356 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	696	-0-	-420	-0-	696	2			N	-0-					63
11	750	N	724	-0-	-26	-0-	724	2			N	-0-					63
12	806	N	650	-0-	-156	-0-	606	2	44	9	N	40					103
01	797	N	797	-0-	-0-	-0-	767	2	30	9	N	27					130
02	672	N	376	-0-	-296	-0-	376	2			N	-0-					130
03	651	N	643	-0-	-8	-0-	624	2	19	9	N	17					147

KRUSE GAS UNIT WELL #: 1 RRCID -> 156284 COMPL. DATE 11/20/2005 TOTAL DEPTH 8800 PERF. 7916 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3171	X	3171	-0-	-0-	-0-	625	1	2546	2	N	-0-					121
11	2818	X	2818	-0-	-0-	-0-	450	1	2368	2	N	-0-					121
12	3192	X	3192	-0-	-0-	-0-	691	1	2501	2	N	-0-					121
01	2367	X	2367	-0-	-0-	-0-	2367	2			N	-0-					121
02	2149	X	2149	-0-	-0-	-0-	2149	2			N	-0-					121
*03	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					121

NEWMAN GAS UNIT WELL #: 2 RRCID -> 165138 COMPL. DATE 06/15/2006 TOTAL DEPTH 8900 PERF. 7046 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1780	N	1780	-0-	-0-	-0-	1757	2	23	9	N	21					229
11	3000	N	3132	-0-	132	132	3092	2	40	9	N	36	183	1			82
12	2604	N	2472	-0-	-132	-0-	2415	2	57	9	N	52					134
01	3100	N	3140	-0-	40	40	754	1	2342	2	N	40					174
							44	9									
02	2660	X	2451	-0-	-209	-0-	525	1	1925	2	N	1					175
							1	9									
03	2945	X	2081	-0-	-864	-0-	2049	2	32	9	N	29					204

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KRUSE GAS UNIT WELL #: 2 RRCID -> 166608 COMPL. DATE 10/04/1997 TOTAL DEPTH 8810 PERF. 8078 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1096	-0-	-82	-0-	1096	2			N	-0-					72
11	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					72
12	756	N	756	-0-	-0-	-0-	750	2	6	9	N	5					77
01	1387	N	1387	-0-	-0-	-0-	1369	2	18	9	N	16					93
02	1021	N	1021	-0-	-0-	-0-	1017	2	4	9	N	4					97
*03	1013	N	1013	-0-	-0-	-0-	988	2	25	9	N	23					120

SND OPERATING, L.L.C. 797127
BLOUNT, LOIS FOSTER GAS UNIT A WELL #: 2 RRCID -> 173359 COMPL. DATE 05/03/1999 TOTAL DEPTH 8950 PERF. 7674 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1083	-0-	-33	-0-	1072	2	11	9	N	10					82
11	1050	N	1033	-0-	-17	-0-	1023	2	10	9	N	9					91
12	1085	N	929	-0-	-156	-0-	915	2	14	9	N	13					104
01	1095	N	1095	-0-	-0-	-0-	1082	2	13	9	N	12					116
02	979	N	979	-0-	-0-	-0-	968	2	11	9	N	10					126
*03	1060	N	1060	-0-	-0-	-0-	1049	2	11	9	N	10					136

MCDUFFIE, B. J. WELL #: 2 RRCID -> 180213 COMPL. DATE 11/04/2000 TOTAL DEPTH 9000 PERF. 7674 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, ROSINE B. GAS UNIT"B" WELL #: 3 RRCID -> 189557 COMPL. DATE 05/20/2002 TOTAL DEPTH 8900 PERF. 7725 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

MCDUFFIE GAS UNIT WELL #: 3 RRCID -> 190988 COMPL. DATE 09/16/2002 TOTAL DEPTH 8650 PERF. 7442 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2256	-0-	-69	-0-	2256	2			N	-0-					39
11	2250	N	2177	-0-	-73	-0-	2177	2			N	-0-					39
12	2263	N	2222	-0-	-41	-0-	2210	2	12	9	N	11					50
01	2288	N	2288	-0-	-0-	-0-	2237	2	51	9	N	46					96
02	2044	N	2040	-0-	-4	-0-	1995	2	45	9	N	41					137
03	2232	N	2213	-0-	-19	-0-	2191	2	22	9	N	20					157

MCFADDIN, ROSINE B. GAS UNIT"B" WELL #: 4 RRCID -> 195672 COMPL. DATE 06/11/2003 TOTAL DEPTH 9000 PERF. 7662 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	932	-0-	-122	-0-	911	2	21	9	N	19					71
11	905	N	905	-0-	-0-	-0-	887	2	18	9	N	16					87
12	1023	N	537	-0-	-486	-0-	528	2	9	9	N	8					95
01	930	N	38	-0-	-892	-0-	38	2			N	-0-					95
02	840	N	292	-0-	-548	-0-	286	2	6	9	N	5					100
*03	1127	N	1127	-0-	-0-	-0-	1103	2	24	9	N	22					122

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
WITHERSPOON, STEWART WELL #: 1 RRCID -> 229253 COMPL. DATE 06/09/2007 TOTAL DEPTH 9115 PERF. 7969 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	419	N	419	-0-	-0-	-0-	419	2			N	-0-					167
11	270	N	97	-0-	-173	-0-	97	2			N	-0-					167
12	558	N	123	-0-	-435	-0-	123	2			N	-0-					167
01	434	N	225	-0-	-209	-0-	216	2	9	9	N	8					175
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					175
*03	200	N	200	-0-	-0-	-0-	175	2	25	9	N	23					198

TANOS EXPLORATION II, LLC 835976
LEE "D" WELL #: 1 RRCID -> 097186 COMPL. DATE 12/15/1981 TOTAL DEPTH 9900 PERF. 7695 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	985	-0-	-782	-0-	961	2	24	9	N	22					157
11	1717	N	1717	-0-	-0-	-0-	1662	2	55	9	N	50					207
12	2224	N	2224	-0-	-0-	-0-	2165	2	59	9	N	54	182	1			79
*01	992	N	769	-0-	-223	-0-	741	2	28	9	N	25					104
02	1596	N	1549	-0-	-47	-0-	1484	2	65	9	N	59					163
*03	2810	N	2810	-0-	-0-	-0-	2740	2	70	9	N	64					227

LEE "F" WELL #: 1 RRCID -> 138182 COMPL. DATE 10/08/1990 TOTAL DEPTH 9900 PERF. 7362 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	474	N	474	-0-	-0-	-0-	468	2	6	9	N	5					87
11	515	N	515	-0-	-0-	-0-	513	2	2	9	N	2					89
12	434	N	409	-0-	-25	-0-	409	2			N	-0-					89
*01	434	N	326	-0-	-108	-0-	326	2			N	-0-					89
02	392	N	317	-0-	-75	-0-	317	2			N	-0-					89
03	403	N	329	-0-	-74	-0-	329	2			N	-0-					89

BLOUNT -A- WELL #: 1 RRCID -> 155226 COMPL. DATE 10/10/2014 TOTAL DEPTH 10100 PERF. 6644 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		40	-0-	40	121	22	2	18	9	Y	16	7	1			19
11	14B2 EXT		111	-0-	111	232	83	2	28	9	Y	25					44
12	343	X	111	-0-	-232	-0-	80	2	31	9	Y	28	28	1			44
*01	91	N	91	-0-	-0-	-0-	65	2	26	9	Y	24	33	1			35
02	112	N	43	-0-	-69	-0-	33	2	10	9	Y	9	23	1			21
03	124	N	31	-0-	-93	-0-	20	2	11	9	Y	10	14	1			17

DELONEY "B" WELL #: 2 RRCID -> 161793 COMPL. DATE 11/18/2006 TOTAL DEPTH 9300 PERF. 7620 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		25	-0-	25	46	25	2			Y	-0-					-0-
11	T. A.		18	-0-	18	64	18	2			Y	-0-					-0-
12	85	X	21	-0-	-64	-0-	21	2			Y	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

DELONEY "B" WELL #: 3 RRCID -> 177172 COMPL. DATE 11/17/2006 TOTAL DEPTH 9300 PERF. 7683 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	340	-0-	-94	-0-	331	2	9	9	N	8					55
11	454	N	454	-0-	-0-	-0-	454	2			N	-0-					55
12	496	N	346	-0-	-150	-0-	346	2			N	-0-					55
*01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					55
02	420	N	324	-0-	-96	-0-	324	2			N	-0-					55
03	341	N	305	-0-	-36	-0-	305	2			N	-0-					55

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
ADAMS "A-1" GAS UNIT WELL #: 2 RRCID -> 179127 COMPL. DATE 08/18/2000 TOTAL DEPTH 9930 PERF. 8012 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2552	-0-	-1385	-0-	2545	2	7	9	Y	6					147
11	3060	X	2200	-0-	-860	-0-	2176	2	24	9	Y	22					169
12	3007	X	2029	-0-	-978	-0-	1997	2	32	9	Y	29	121	1			77
*01	2852	X	1945	-0-	-907	-0-	1924	2	21	9	Y	19					96
02	2296	X	1549	-0-	-747	-0-	1549	2			Y	-0-					96
03	2015	N	1546	-0-	-469	-0-	1546	2			Y	-0-					96

LEE "D" WELL #: 2 RRCID -> 182451 COMPL. DATE 03/02/2001 TOTAL DEPTH 9920 PERF. 7712 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	556	-0-	-64	-0-	556	2			Y	-0-					-0-
11	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
12	620	N	599	-0-	-21	-0-	599	2			Y	-0-					-0-
*01	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	1119	2			Y	-0-					-0-
*03	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-

BLOUNT A WELL #: 3 RRCID -> 182465 COMPL. DATE 08/14/2001 TOTAL DEPTH 11300 PERF. 7953 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
11	150	N	36	-0-	-114	-0-	36	2			Y	-0-					-0-
12	155	N	46	-0-	-109	-0-	46	2			Y	-0-					-0-
*01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ADAMS "A-1" GAS UNIT WELL #: 3 RRCID -> 183628 COMPL. DATE 05/10/2001 TOTAL DEPTH 10050 PERF. 7900 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2696	N	2696	-0-	-0-	-0-	2694	2	2	9	Y	2					55
11	2704	N	2704	-0-	-0-	-0-	2694	2	10	9	Y	9					64
12	3100	N	3180	-0-	80	80	3168	2	12	9	Y	11	46	1			29
*01	2387	N	1140	-0-	-1247	-0-	1136	2	4	9	Y	4					33
02	2436	N	-0-	-0-	-2436	-0-					Y	-0-					33
03	2697	X	-0-	-0-	-2697	-0-					Y	-0-					33

BLOUNT A WELL #: 2 RRCID -> 183898 COMPL. DATE 12/18/2000 TOTAL DEPTH 10045 PERF. 7960 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		46	-0-	46	163	44	2	2	9	Y	2	4	1			4
11	T. A.		40	-0-	40	203	39	2	1	9	Y	1					5
12	290	X	87	-0-	-203	-0-	86	2	1	9	Y	1	3	1			3
*01	155	N	155	-0-	-0-	-0-	151	2	4	9	Y	4	2	1			5
02	28	N	23	-0-	-5	-0-	22	2	1	9	Y	1	4	1			2
03	62	N	60	-0-	-2	-0-	60	2			Y	-0-	1	1			1

LEE "E-1" GAS UNIT WELL #: 2 RRCID -> 184414 COMPL. DATE 04/19/2001 TOTAL DEPTH 10100 PERF. 8110 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	542	N	542	-0-	-0-	-0-	538	2	4	9	Y	4					14
11	409	N	409	-0-	-0-	-0-	405	2	4	9	Y	4					18
12	272	N	272	-0-	-0-	-0-	266	2	6	9	Y	5					23
*01	323	N	323	-0-	-0-	-0-	321	2	2	9	Y	2	21	1			4
02	392	N	376	-0-	-16	-0-	374	2	2	9	Y	2					6
*03	341	N	341	-0-	-0-	-0-	338	2	3	9	Y	3					9

JACKSON "E-1" GU WELL #: 5 RRCID -> 186063 COMPL. DATE 08/16/2001 TOTAL DEPTH 10034 PERF. 7940 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
11	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
12	62	N	34	-0-	-28	-0-	34	2			Y	-0-					-0-
*01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
*03	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
JACKSON "E-1" GU WELL #: 4 RRCID -> 214394 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF. 7426 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1021	N	1021	-0-	-0-	-0-	1017	2	4	9	Y	4					31
11	1245	N	1245	-0-	-0-	-0-	1239	2	6	9	Y	5					36
12	1333	N	1291	-0-	-42	-0-	1288	2	3	9	Y	3	35	1			4
*01	1389	N	1389	-0-	-0-	-0-	1386	2	3	9	Y	3					7
02	924	N	841	-0-	-83	-0-	829	2	12	9	Y	11					18
*03	1651	N	1651	-0-	-0-	-0-	1614	2	37	9	Y	34					52

JACKSON "E-1" GU WELL #: 3 RRCID -> 218692 COMPL. DATE 02/06/2006 TOTAL DEPTH 10004 PERF. 7632 - 13955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1005	N	1005	-0-	-0-	-0-	1004	2	1	9	Y	1					11
11	1260	N	701	-0-	-559	-0-	701	2			Y	-0-	6	1			5
12	837	N	463	-0-	-374	-0-	462	2	1	9	Y	1					6
*01	992	N	931	-0-	-61	-0-	929	2	2	9	Y	2					8
02	644	N	551	-0-	-93	-0-	541	2	10	9	Y	9					17
*03	668	N	668	-0-	-0-	-0-	659	2	9	9	Y	8	11	1			14

DELONEY "A" WELL #: 3 RRCID -> 219484 COMPL. DATE 03/20/2006 TOTAL DEPTH 10025 PERF. 7496 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2508	N	2508	-0-	-0-	-0-	2480	2	28	9	N	25					109
11	2400	N	2338	-0-	-62	-0-	2310	2	28	9	N	25					134
12	2387	N	2346	-0-	-41	-0-	2304	2	42	9	N	38					172
*01	2511	N	2342	-0-	-169	-0-	2320	2	22	9	N	20					192
02	2184	N	2112	-0-	-72	-0-	2093	2	19	9	N	17					209
03	2356	N	2245	-0-	-111	-0-	2221	2	24	9	N	22					231

APPLEBY S.W.D. WELL #: 1 RRCID -> 220241 COMPL. DATE 08/23/2009 TOTAL DEPTH 6910 PERF. 4110 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES "A-1" GAS UNIT WELL #: 2 RRCID -> 222546 COMPL. DATE 09/14/2006 TOTAL DEPTH 9980 PERF. 7602 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3851	-0-	751	751	3823	2	28	9	N	25					50
11	3000	N	5500	-0-	2500	3251	5457	2	43	9	N	39					89
12	3100	N	5305	-0-	2205	5456	5283	2	22	9	N	20					109
*01	10212	X	4756	-0-	-5456	-0-	4755	2	1	9	N	1					110
02	3807	X	3807	-0-	-0-	-0-	3805	2	2	9	N	2					112
*03	4002	X	4002	-0-	-0-	-0-	3994	2	8	9	N	7					119

DELONEY "B" WELL #: 6 RRCID -> 226182 COMPL. DATE 12/26/2006 TOTAL DEPTH 10220 PERF. 8180 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1	1	1			1
11	600	N	575	-0-	-25	-0-	574	2	1	9	Y	1					2
12	496	N	420	-0-	-76	-0-	419	2	1	9	Y	1	1	1			2
*01	620	N	363	-0-	-257	-0-	363	2			Y	-0-	1	1			1
02	532	N	293	-0-	-239	-0-	293	2			Y	-0-	1	1			-0-
*03	1833	N	1833	-0-	-0-	-0-	1833	2			Y	-0-					-0-

ADAMS "A-1" GAS UNIT WELL #: 4 RRCID -> 226185 COMPL. DATE 02/06/2007 TOTAL DEPTH 9890 PERF. 7521 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	454	N	454	-0-	-0-	-0-	447	2	7	9	Y	6	17	1			14
11	460	N	460	-0-	-0-	-0-	456	2	4	9	Y	4					18
12	510	N	510	-0-	-0-	-0-	464	2	46	9	Y	42	15	1			45
*01	465	N	401	-0-	-64	-0-	393	2	8	9	Y	7					52
02	392	N	383	-0-	-9	-0-	381	2	2	9	Y	2	21	1			33
*03	915	N	915	-0-	-0-	-0-	906	2	9	9	Y	8	17	1			24

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976

JONES "A-1" GAS UNIT WELL #: 3 RRCID -> 226300 COMPL. DATE 02/21/2007 TOTAL DEPTH 9952 PERF. 7869 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2054	N	2054	-0-	-0-	-0-	2026	2	28	9	Y	25					118
11	1820	N	1820	-0-	-0-	-0-	1731	2	89	9	Y	81					199
12	1796	N	1796	-0-	-0-	-0-	1677	2	119	9	Y	108	197	1			110
*01	1674	N	1415	-0-	-259	-0-	1327	2	88	9	Y	80					190
02	1708	N	1413	-0-	-295	-0-	1392	2	21	9	Y	19					209
03	1798	N	1677	-0-	-121	-0-	1598	2	79	9	Y	72	191	1			90

DELONEY "B" WELL #: 5 RRCID -> 227561 COMPL. DATE 03/26/2007 TOTAL DEPTH 10130 PERF. 7626 - 10012

10	1395	N	1395	-0-	-0-	-0-	1382	2	13	9	Y	12	15	1			13
11	1082	N	1082	-0-	-0-	-0-	1072	2	10	9	Y	9					22
12	1227	N	1227	-0-	-0-	-0-	1213	2	14	9	Y	13	14	1			21
*01	880	N	880	-0-	-0-	-0-	869	2	11	9	Y	10	15	1			16
02	2077	N	2077	-0-	-0-	-0-	2067	2	10	9	Y	9	15	1			10
*03	2145	N	2145	-0-	-0-	-0-	2128	2	17	9	Y	15	13	1			12

LEE "F" WELL #: 3 RRCID -> 230947 COMPL. DATE 07/21/2007 TOTAL DEPTH 9845 PERF. 7816 - 9694

10	3665	X	3665	-0-	-0-	-0-	3643	2	22	9	N	20					145
11	3690	X	3389	-0-	-301	-0-	3359	2	30	9	N	27					172
12	3813	X	3714	-0-	-99	-0-	3690	2	24	9	N	22					194
*01	3813	X	3809	-0-	-4	-0-	3790	2	19	9	N	17	186	1			25
02	3444	X	3420	-0-	-24	-0-	3392	2	28	9	N	25					50
*03	3794	X	3794	-0-	-0-	-0-	3757	2	37	9	N	34					84

LEE "D" WELL #: 3 RRCID -> 230952 COMPL. DATE 07/26/2007 TOTAL DEPTH 9875 PERF. 7674 - 9768

10	1497	N	1497	-0-	-0-	-0-	1460	2	37	9	Y	34	62	1			47
11	1335	N	1335	-0-	-0-	-0-	1309	2	26	9	Y	24					71
12	2418	N	2418	-0-	-0-	-0-	2366	2	52	9	Y	47					118
*01	2317	N	2317	-0-	-0-	-0-	2254	2	63	9	Y	57	142	1			33
02	2308	N	2308	-0-	-0-	-0-	2264	2	44	9	Y	40					73
*03	1880	N	1880	-0-	-0-	-0-	1821	2	59	9	Y	54	66	1			61

DELONEY "A" WELL #: 4 RRCID -> 231350 COMPL. DATE 09/01/2007 TOTAL DEPTH 9980 PERF. 7972 - 9784

10	1027	N	1027	-0-	-0-	-0-	1005	2	22	9	N	20					154
11	896	N	896	-0-	-0-	-0-	885	2	11	9	N	10					164
12	858	N	858	-0-	-0-	-0-	833	2	25	9	N	23					187
*01	1064	N	1064	-0-	-0-	-0-	1036	2	28	9	N	25					212
02	785	N	785	-0-	-0-	-0-	776	2	9	9	N	8	173	1			47
*03	1028	N	1028	-0-	-0-	-0-	1000	2	28	9	N	25					72

REEVES GAS UNIT WELL #: 4 RRCID -> 231814 COMPL. DATE 10/04/2007 TOTAL DEPTH 9690 PERF. 7362 - 9118

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A-1" GAS UNIT WELL #: 7 RRCID -> 232774 COMPL. DATE 10/31/2007 TOTAL DEPTH 9890 PERF. 7744 - 9700

10	341	N	274	-0-	-67	-0-	274	2			Y	-0-					5
11	360	N	277	-0-	-83	-0-	276	2	1	9	Y	1					6
12	279	N	264	-0-	-15	-0-	264	2			Y	-0-					6
*01	279	N	227	-0-	-52	-0-	227	2			Y	-0-					6
02	252	N	207	-0-	-45	-0-	207	2			Y	-0-					6
03	279	N	261	-0-	-18	-0-	261	2			Y	-0-					6

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
ADAMS "A-1" GAS UNIT WELL #: 5 RRCID -> 232907 COMPL. DATE 11/27/2007 TOTAL DEPTH 9888 PERF. 9567 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-	-0-	712	2	8	9	Y	7					120
11	749	N	749	-0-	-0-	-0-	732	2	17	9	Y	15					135
12	695	N	695	-0-	-0-	-0-	688	2	7	9	Y	6					141
*01	1029	N	1029	-0-	-0-	-0-	1007	2	22	9	Y	20					161
02	1117	N	1117	-0-	-0-	-0-	1055	2	62	9	Y	56					217
*03	732	N	732	-0-	-0-	-0-	702	2	30	9	Y	27					244

DELONEY "A" WELL #: 5 RRCID -> 233253 COMPL. DATE 11/21/2007 TOTAL DEPTH 9960 PERF. 7426 - 9794

10	2211	X	2211	-0-	-0-	-0-	2190	2	21	9	Y	19	7	1			21
11	2285	X	2285	-0-	-0-	-0-	2259	2	26	9	Y	24	21	1			24
12	2295	X	2295	-0-	-0-	-0-	2272	2	23	9	Y	21	27	1			18
*01	3184	X	3184	-0-	-0-	-0-	3161	2	23	9	Y	21	28	1			11
02	2800	N	3149	-0-	349	349	3129	2	20	9	Y	18					29
*03	3100	N	3697	-0-	597	946	3674	2	23	9	Y	21	26	1			24

JONES "A-1" GAS UNIT WELL #: 4 RRCID -> 234084 COMPL. DATE 10/26/2007 TOTAL DEPTH 10001 PERF. 7568 - 9880

10	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	2			Y	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
*01	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

DELONEY "B" WELL #: 8 RRCID -> 234552 COMPL. DATE 01/25/2008 TOTAL DEPTH 10095 PERF. 7674 - 9960

10	2945	X	2702	-0-	-243	-0-	2655	2	47	9	Y	43	61	1			51
11	2926	X	2926	-0-	-0-	-0-	2875	2	51	9	Y	46					97
12	3030	X	3030	-0-	-0-	-0-	2976	2	54	9	Y	49	61	1			85
*01	3070	X	3070	-0-	-0-	-0-	3019	2	51	9	Y	46	62	1			69
02	2705	N	2705	-0-	-0-	-0-	2654	2	51	9	Y	46	63	1			52
*03	3061	N	3061	-0-	-0-	-0-	2977	2	84	9	Y	76	66	1			62

DELONEY "B" WELL #: 7 RRCID -> 234680 COMPL. DATE 01/20/2008 TOTAL DEPTH 10075 PERF. 7594 - 9970

10	3177	X	3177	-0-	-0-	-0-	3129	2	48	9	Y	44	60	1			51
11	3211	X	3211	-0-	-0-	-0-	3161	2	50	9	Y	45					96
12	3624	X	3624	-0-	-0-	-0-	3569	2	55	9	Y	50	61	1			85
*01	3436	X	3436	-0-	-0-	-0-	3385	2	51	9	Y	46	62	1			69
02	2811	X	2811	-0-	-0-	-0-	2764	2	47	9	Y	43	63	1			49
*03	3150	X	3150	-0-	-0-	-0-	3072	2	78	9	Y	71	62	1			58

LEE "E-1" GAS UNIT WELL #: 5 RRCID -> 235254 COMPL. DATE 03/13/2008 TOTAL DEPTH 10100 PERF. 7489 - 9940

10	3844	X	3445	-0-	-399	-0-	3399	2	46	9	Y	42	40	1			64
11	3720	X	3559	-0-	-161	-0-	3522	2	37	9	Y	34	42	1			56
12	4093	X	4093	-0-	-0-	-0-	4037	2	56	9	Y	51	42	1			65
*01	4281	X	4281	-0-	-0-	-0-	4241	2	40	9	Y	36	44	1			57
02	3521	X	3521	-0-	-0-	-0-	3478	2	43	9	Y	39	41	1			55
*03	3562	X	3562	-0-	-0-	-0-	3509	2	53	9	Y	48	49	1			54

JONES "A-1" GAS UNIT WELL #: 5 RRCID -> 235266 COMPL. DATE 03/11/2008 TOTAL DEPTH 9980 PERF. 7584 - 9704

10	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
11	2149	N	2149	-0-	-0-	-0-	2149	2			Y	-0-					-0-
12	1674	N	1674	-0-	-0-	-0-	1674	2			Y	-0-					-0-
*01	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
*03	1205	N	1205	-0-	-0-	-0-	1205	2			Y	-0-					-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
REEVES-HIBBARD WELL #: 1 RRCID -> 235709 COMPL. DATE 04/22/2008 TOTAL DEPTH 9680 PERF. 7300 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2752	N	2752	-0-	-0-	-0-	2710	2	42	9	N	38					152
11	2730	N	2609	-0-	-121	-0-	2545	2	64	9	N	58					210
12	2728	N	2677	-0-	-51	-0-	2662	2	15	9	N	14					224
*01	2759	N	2629	-0-	-130	-0-	2616	2	13	9	N	12	184	1			52
02	2436	N	2383	-0-	-53	-0-	2341	2	42	9	N	38					90
03	2666	N	2586	-0-	-80	-0-	2527	2	59	9	N	54					144

JACKSON "E-1" GU WELL #: 6 RRCID -> 236223 COMPL. DATE 05/15/2008 TOTAL DEPTH 10075 PERF. 7600 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1397	-0-	-1517	-0-	1366	2	31	9	Y	28					235
11	2820	X	1448	-0-	-1372	-0-	1436	2	12	9	Y	11	141	1			105
12	4766	X	4766	-0-	-0-	-0-	4703	2	63	9	Y	57					162
*01	5411	X	5411	-0-	-0-	-0-	5354	2	57	9	Y	52					214
02	2800	N	4829	-0-	2029	2029	4772	2	57	9	Y	52					266
*03	6646	X	4617	-0-	-2029	-0-	4565	2	52	9	Y	47	179	1			134

REEVES GAS UNIT WELL #: 3 RRCID -> 236412 COMPL. DATE 04/18/2008 TOTAL DEPTH 9750 PERF. 7248 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	481	-0-	-77	-0-	475	2	6	9	Y	5					64
11	2640	N	2640	-0-	-0-	-0-	2586	2	54	9	Y	49	56	1			57
12	558	N	383	-0-	-175	-0-	380	2	3	9	Y	3					60
*01	1556	N	1556	-0-	-0-	-0-	1519	2	37	9	Y	34					94
02	1142	N	1142	-0-	-0-	-0-	1127	2	15	9	Y	14					108
*03	483	N	483	-0-	-0-	-0-	480	2	3	9	Y	3					111

LEE "E-1" GAS UNIT WELL #: 3 RRCID -> 236415 COMPL. DATE 04/30/2008 TOTAL DEPTH 10060 PERF. 7574 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7149	X	7149	-0-	-0-	-0-	7010	2	139	9	Y	126	126	1			197
11	7013	X	7013	-0-	-0-	-0-	6902	2	111	9	Y	101	129	1			169
12	8222	X	8222	-0-	-0-	-0-	8054	2	168	9	Y	153	127	1			195
*01	7939	X	7939	-0-	-0-	-0-	7820	2	119	9	Y	108	131	1			172
02	6544	X	6544	-0-	-0-	-0-	6437	2	107	9	Y	97	124	1			145
*03	8961	X	8961	-0-	-0-	-0-	8809	2	152	9	Y	138	130	1			153

BLOUNT A WELL #: 11 RRCID -> 236703 COMPL. DATE 05/30/2008 TOTAL DEPTH 10033 PERF. 7642 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2234	-0-	-246	-0-	2180	2	54	9	Y	49	71	1			70
11	2340	X	2126	-0-	-214	-0-	2097	2	29	9	Y	26					96
12	2387	X	1589	-0-	-798	-0-	1544	2	45	9	Y	41	61	1			76
*01	2387	X	2166	-0-	-221	-0-	2079	2	87	9	Y	79	57	1			98
02	2495	N	2495	-0-	-0-	-0-	2420	2	75	9	Y	68	65	1			101
*03	2746	N	2746	-0-	-0-	-0-	2641	2	105	9	Y	95	66	1			130

REEVES GAS UNIT WELL #: 5 RRCID -> 236735 COMPL. DATE 06/19/2008 TOTAL DEPTH 9772 PERF. 7436 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2106	-0-	-250	-0-	2100	2	6	9	Y	5					48
11	2280	X	1838	-0-	-442	-0-	1773	2	65	9	Y	59	42	1			65
12	2356	X	1515	-0-	-841	-0-	1511	2	4	9	Y	4					69
*01	2356	X	1488	-0-	-868	-0-	1449	2	39	9	Y	35					104
02	2548	X	1346	-0-	-1202	-0-	1311	2	35	9	Y	32					136
03	2108	X	1784	-0-	-324	-0-	1774	2	10	9	Y	9					145

ADAMS "A-1" GAS UNIT WELL #: 9 RRCID -> 237293 COMPL. DATE 06/29/2008 TOTAL DEPTH 9920 PERF. 7528 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
11	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
*01	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
BLOUNT A WELL #: 8 RRCID -> 237295 COMPL. DATE 06/23/2008 TOTAL DEPTH 10075 PERF. 7654 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1294	N	1294	-0-	-0-	-0-	1265	2	29	9	Y	26	35	1			36
11	1740	N	1361	-0-	-379	-0-	1349	2	12	9	Y	11					47
12	1488	N	1321	-0-	-167	-0-	1298	2	23	9	Y	21	30	1			38
*01	1349	N	1349	-0-	-0-	-0-	1309	2	40	9	Y	36	28	1			46
02	1453	N	1453	-0-	-0-	-0-	1410	2	43	9	Y	39	31	1			54
*03	1592	N	1592	-0-	-0-	-0-	1534	2	58	9	Y	53	35	1			72

DELONEY "B" WELL #: 4 RRCID -> 237305 COMPL. DATE 09/08/2006 TOTAL DEPTH 11222 PERF. 7603 - 9948

10	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
12	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
*01	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

ADAMS "A-1" GAS UNIT WELL #: 8 RRCID -> 240976 COMPL. DATE 04/18/2008 TOTAL DEPTH 9963 PERF. 7390 - 9737

10	2743	N	2743	-0-	-0-	-0-	2674	2	69	9	Y	63	155	1			134
11	2273	N	2273	-0-	-0-	-0-	2215	2	58	9	Y	53					187
12	2125	N	2125	-0-	-0-	-0-	1853	2	272	9	Y	247	158	1			276
*01	1891	N	1426	-0-	-465	-0-	1343	2	83	9	Y	75					351
02	2128	N	1035	-0-	-1093	-0-	959	2	76	9	Y	69	143	1			277
03	2139	N	1922	-0-	-217	-0-	1859	2	63	9	Y	57	148	1			186

DELONEY "A" WELL #: 6 RRCID -> 244243 COMPL. DATE 12/10/2008 TOTAL DEPTH 9894 PERF. 7440 - 9805

10	8618	X	8233	-0-	-385	-0-	8105	2	128	9	Y	116	167	1			164
11	8340	X	8093	-0-	-247	-0-	7941	2	152	9	Y	138	159	1			143
12	8624	X	8624	-0-	-0-	-0-	8481	2	143	9	Y	130	163	1			110
*01	8277	X	7909	-0-	-368	-0-	7774	2	135	9	Y	123	167	1			66
02	7336	X	6977	-0-	-359	-0-	6852	2	125	9	Y	114					180
03	8122	X	7496	-0-	-626	-0-	7344	2	152	9	Y	138	164	1			154

BLOUNT A WELL #: 7 RRCID -> 244245 COMPL. DATE 12/16/2008 TOTAL DEPTH 10060 PERF. 7654 - 9946

10	4405	X	4405	-0-	-0-	-0-	4373	2	32	9	Y	29	36	1			40
11	4784	X	4784	-0-	-0-	-0-	4769	2	15	9	Y	14					54
12	4497	X	4497	-0-	-0-	-0-	4475	2	22	9	Y	20	34	1			40
*01	4486	X	4486	-0-	-0-	-0-	4441	2	45	9	Y	41	30	1			51
02	4010	X	4010	-0-	-0-	-0-	3968	2	42	9	Y	38	34	1			55
03	4371	X	4313	-0-	-58	-0-	4255	2	58	9	Y	53	36	1			72

LEE "E-1" GAS UNIT WELL #: 7 RRCID -> 244485 COMPL. DATE 11/26/2008 TOTAL DEPTH 10090 PERF. 7662 - 9990

10	4446	X	4446	-0-	-0-	-0-	4427	2	19	9	N	17	14	1			25
11	4227	X	4227	-0-	-0-	-0-	4213	2	14	9	N	13	16	1			22
12	3895	X	3895	-0-	-0-	-0-	3872	2	23	9	N	21	17	1			26
*01	3408	X	3408	-0-	-0-	-0-	3393	2	15	9	N	14	17	1			23
02	3058	X	3058	-0-	-0-	-0-	3051	2	7	9	N	6	17	1			12
*03	3833	X	3833	-0-	-0-	-0-	3825	2	8	9	N	7	11	1			8

JACKSON "E-1" GU WELL #: 7 RRCID -> 244568 COMPL. DATE 01/05/2008 TOTAL DEPTH 10175 PERF. 7720 - 10080

10	372	N	332	-0-	-40	-0-	323	2	9	9	N	8					165
11	990	N	266	-0-	-724	-0-	262	2	4	9	N	4					169
12	527	N	203	-0-	-324	-0-	203	2			N	-0-					169
*01	341	N	152	-0-	-189	-0-	149	2	3	9	N	3					172
02	252	N	-0-	-0-	-252	-0-					N	-0-					172
03	217	N	-0-	-0-	-217	-0-					N	-0-					172

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
WALLACE-RODGERS GAS UNIT WELL #: 1 RRCID -> 245553 COMPL. DATE 12/29/2008 TOTAL DEPTH 9800 PERF. 7530 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	558	2	19	9	N	17					177
11	688	N	688	-0-	-0-	-0-	675	2	13	9	N	12					189
12	651	N	525	-0-	-126	-0-	522	2	3	9	N	3					192
01	589	N	516	-0-	-73	-0-	503	2	13	9	N	12					204
02	644	N	394	-0-	-250	-0-	387	2	7	9	N	6					210
*03	683	N	683	-0-	-0-	-0-	664	2	19	9	N	17					227

LEE "E-1" GAS UNIT WELL #: 6 RRCID -> 245735 COMPL. DATE 12/22/2008 TOTAL DEPTH 9918 PERF. 7712 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2550	N	2550	-0-	-0-	-0-	2519	2	31	9	Y	28					107
11	2508	N	2508	-0-	-0-	-0-	2475	2	33	9	Y	30					137
12	2735	N	2735	-0-	-0-	-0-	2688	2	47	9	Y	43					180
*01	2563	N	2563	-0-	-0-	-0-	2532	2	31	9	Y	28	168	1			40
02	2354	N	2354	-0-	-0-	-0-	2314	2	40	9	Y	36					76
03	2511	N	2385	-0-	-126	-0-	2354	2	31	9	Y	28					104

ADAMS "A-1" GAS UNIT WELL #: 10 RRCID -> 246200 COMPL. DATE 01/16/2009 TOTAL DEPTH 9915 PERF. 7389 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	326	-0-	-15	-0-	322	2	4	9	Y	4	10	1			9
11	270	N	270	-0-	-0-	-0-	267	2	3	9	Y	3					12
12	3100	N	4957	-0-	1857	1857	4911	2	46	9	Y	42	10	1			44
*01	3100	N	2923	-0-	-177	1680	2904	2	19	9	Y	17					61
02	2800	N	1599	-0-	-1201	479	1592	2	7	9	Y	6	25	1			42
*03	1289	X	810	-0-	-479	-0-	801	2	9	9	Y	8	22	1			28

BLOUNT A WELL #: 5 RRCID -> 246593 COMPL. DATE 02/05/2009 TOTAL DEPTH 10040 PERF. 7657 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3413	-0-	-152	-0-	3385	2	28	9	Y	25	36	1			35
11	3450	X	2264	-0-	-1186	-0-	2249	2	15	9	Y	14					49
12	2698	X	2698	-0-	-0-	-0-	2676	2	22	9	Y	20	31	1			38
*01	3410	X	2909	-0-	-501	-0-	2864	2	45	9	Y	41	29	1			50
02	3525	X	3525	-0-	-0-	-0-	3486	2	39	9	Y	35	34	1			51
*03	3533	X	3533	-0-	-0-	-0-	3481	2	52	9	Y	47	33	1			65

DELONEY "B" WELL #: 9 RRCID -> 247050 COMPL. DATE 05/09/2008 TOTAL DEPTH 10081 PERF. 7568 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2079	N	2079	-0-	-0-	-0-	2040	2	39	9	Y	35	51	1			41
11	2620	N	2620	-0-	-0-	-0-	2579	2	41	9	Y	37					78
12	3100	N	3185	-0-	85	85	3142	2	43	9	Y	39	49	1			68
*01	3100	N	3153	-0-	53	138	3112	2	41	9	Y	37	50	1			55
*02	2655	N	2517	-0-	-138	-0-	2481	2	36	9	Y	33	50	1			38
*03	3023	X	3023	-0-	-0-	-0-	2961	2	62	9	Y	56	49	1			45

VALENCE OPERATING COMPANY 881167
CRANFORD WELL #: 2 RRCID -> 265296 COMPL. DATE 07/19/2012 TOTAL DEPTH 8360 PERF. 7134 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4130	X	4130	-0-	-0-	-0-	4051	2	79	9	Y	72	103	1			107
11	6735	X	6735	-0-	-0-	-0-	6611	2	124	9	Y	113	110	1			110
12	3485	X	3485	-0-	-0-	-0-	3383	2	102	9	Y	93	127	1			76
01	3410	X	3300	-0-	-110	-0-	3258	2	42	9	Y	38	86	1			28
02	2856	X	1732	-0-	-1124	-0-	1692	2	40	9	Y	36					64
03	3162	X	1889	-0-	-1273	-0-	1834	2	55	9	Y	50	47	1			67

APPLEBY, N. (ROD-TP CONS) //CONT.// 03311 580 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
CRANFORD WELL #: 3 RRCID -> 265298 COMPL. DATE 07/21/2012 TOTAL DEPTH 8200 PERF. 6956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25296	X	23019	-0-	-2277	-0-	22969	2	50	9	Y	45	61	1			65
11	24480	X	19499	-0-	-4981	-0-	19459	2	40	9	Y	36	66	1			35
12	24521	X	23187	-0-	-1334	-0-	23110	2	77	9	Y	70	48	1			57
01	23560	X	22988	-0-	-572	-0-	22846	2	142	9	Y	129	90	1	1	8	95
02	21112	X	20738	-0-	-374	-0-	20646	2	92	9	Y	84					179
03	23188	X	22633	-0-	-555	-0-	22503	2	130	9	Y	118	133	1			164

ATLANTA, S. (SMACKOVER) 04292 700 NON-ASSOCIATED ONE WELL CNTY: CASS
COMANCHE WELL SERVICE CORP. 169420
GLASS, C. E. WELL #: 1 RRCID -> 109495 COMPL. DATE 02/03/1984 TOTAL DEPTH 12056 PERF.10907 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, R. WELL #: 1 RRCID -> 173179 COMPL. DATE 03/20/1998 TOTAL DEPTH 11200 PERF.10902 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					49

AVINGER (JURASSIC) 04513 500 NON-ASSOCIATED CAPACITY CNTY: CASS
BUFFCO PRODUCTION INC. 106406
CONNER WELL #: 2 RRCID -> 204920 COMPL. DATE 07/28/2004 TOTAL DEPTH 11842 PERF.11432 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EARLY WELL #: 2 RRCID -> 213855 COMPL. DATE 02/10/2005 TOTAL DEPTH 11860 PERF.11592 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKVILLE (COTTON VALLEY) 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SEARCY GAS UNIT WELL #: 2 RRCID -> 136227 COMPL. DATE 09/19/1990 TOTAL DEPTH 10015 PERF. 9260 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	889	-0-	-227	-0-	889	3			Y	-0-					-0-
11	1080	N	955	-0-	-125	-0-	955	3			Y	-0-					-0-
12	1116	N	826	-0-	-290	-0-	826	3			Y	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	3			Y	-0-					-0-
02	1619	N	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
*03	888	N	888	-0-	-0-	-0-	888	3			Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEARCY GAS UNIT WELL #: 3 RRCID -> 142709 COMPL. DATE 09/15/1992 TOTAL DEPTH 10057 PERF. 9390 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	935	-0-	-739	-0-	935	3			Y	-0-					-0-
11	1620	N	750	-0-	-870	-0-	750	3			Y	-0-					-0-
12	1178	N	595	-0-	-583	-0-	595	3			Y	-0-					-0-
01	930	N	326	-0-	-604	-0-	326	3			Y	-0-					-0-
02	700	N	650	-0-	-50	-0-	650	3			Y	-0-					-0-
03	589	N	578	-0-	-11	-0-	578	3			Y	-0-					-0-

SEARCY GAS UNIT WELL #: 4 RRCID -> 142862 COMPL. DATE 09/28/1992 TOTAL DEPTH 10030 PERF. 9350 - 9820

10	558	N	551	-0-	-7	-0-	551	3			Y	-0-					-0-
11	570	N	545	-0-	-25	-0-	545	3			Y	-0-					-0-
12	589	N	551	-0-	-38	-0-	551	3			Y	-0-					-0-
01	558	N	513	-0-	-45	-0-	513	3			Y	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
03	558	N	523	-0-	-35	-0-	523	3			Y	-0-					-0-

SHIVERS GAS UNIT WELL #: 1-T RRCID -> 144905 COMPL. DATE 03/13/1993 TOTAL DEPTH 10084 PERF. 9626 - 9956

10	3441	X	2593	-0-	-848	-0-	2574	3	19	9	Y	17	18	1			3
11	3770	X	3770	-0-	-0-	-0-	3753	3	17	9	Y	15	15	1			3
12	3348	X	2767	-0-	-581	-0-	2750	3	17	9	Y	15	15	1			3
01	3348	X	1928	-0-	-1420	-0-	1911	3	17	9	Y	15	15	1			3
02	3528	X	1855	-0-	-1673	-0-	1838	3	17	9	Y	15	15	1			3
03	3906	X	2325	-0-	-1581	-0-	2321	3	4	9	Y	4	6	1			1

SEARCY GAS UNIT WELL #: 5 RRCID -> 147043 COMPL. DATE 10/01/1993 TOTAL DEPTH 10165 PERF. 9425 - 9815

10	3906	X	3693	-0-	-213	-0-	3650	3	43	9	Y	39	38	1			6
11	2823	X	2823	-0-	-0-	-0-	2783	3	40	9	Y	36	36	1			6
12	3441	X	2436	-0-	-1005	-0-	2396	3	40	9	Y	36	36	1			6
01	3689	X	2321	-0-	-1368	-0-	2282	3	39	9	Y	35	35	1			6
02	3332	X	2438	-0-	-894	-0-	2399	3	39	9	Y	35	35	1			6
03	3689	X	2372	-0-	-1317	-0-	2314	3	58	9	Y	53	52	1			7

SHIVERS GAS UNIT WELL #: 2-T RRCID -> 149090 COMPL. DATE 03/08/1994 TOTAL DEPTH 10197 PERF. 8850 - 10010

10	5611	X	2800	-0-	-2811	-0-	2738	3	62	9	Y	56	55	1			9
11	5430	X	3318	-0-	-2112	-0-	3263	3	55	9	Y	50	50	1			9
12	4867	X	4476	-0-	-391	-0-	4421	3	55	9	Y	50	50	1			9
01	4495	X	4177	-0-	-318	-0-	4123	3	54	9	Y	49	49	1			9
02	3465	X	3465	-0-	-0-	-0-	3410	3	55	9	Y	50	50	1			9
*03	3611	X	3611	-0-	-0-	-0-	3534	3	77	9	Y	70	69	1			10

SEARCY GAS UNIT WELL #: 6 RRCID -> 152235 COMPL. DATE 09/29/1994 TOTAL DEPTH 10154 PERF. 8772 - 9902

10	1984	X	328	-0-	-1656	-0-	286	3	42	9	Y	38	34	1			6
11	1920	X	180	-0-	-1740	-0-	141	3	39	9	Y	35	35	1			6
12	1519	X	99	-0-	-1420	-0-	60	3	39	9	Y	35	35	1			6
01	1209	X	60	-0-	-1149	-0-	21	3	39	9	Y	35	35	1			6
02	532	X	43	-0-	-489	-0-	4	3	39	9	Y	35	35	1			6
03	341	X	216	-0-	-125	-0-	159	3	57	9	Y	52	51	1			7

SHIVERS GAS UNIT WELL #: 3 RRCID -> 156280 COMPL. DATE 10/25/1995 TOTAL DEPTH 10285 PERF.10006 - 10084

10	3844	X	3529	-0-	-315	-0-	3529	3			Y	-0-	3	1			-0-
11	3660	X	2323	-0-	-1337	-0-	2323	3			Y	-0-					-0-
12	3472	X	3341	-0-	-131	-0-	3341	3			Y	-0-					-0-
01	3739	X	3739	-0-	-0-	-0-	3739	3			Y	-0-					-0-
02	3164	X	3164	-0-	-0-	-0-	3164	3			Y	-0-					-0-
*03	3255	X	3255	-0-	-0-	-0-	3255	3			Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SEARCY GAS UNIT WELL #: 7 RRCID -> 168448 COMPL. DATE 12/21/1997 TOTAL DEPTH 10030 PERF. 8824 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2757	-0-	-1242	-0-	2757	3			Y	-0-	2	1			-0-
11	3870	X	2456	-0-	-1414	-0-	2456	3			Y	-0-					-0-
12	3348	X	3214	-0-	-134	-0-	3214	3			Y	-0-					-0-
01	3672	X	3672	-0-	-0-	-0-	3672	3			Y	-0-					-0-
02	3389	X	3389	-0-	-0-	-0-	3389	3			Y	-0-					-0-
*03	3645	X	3645	-0-	-0-	-0-	3645	3			Y	-0-					-0-

SEARCY GAS UNIT WELL #: 8 RRCID -> 176230 COMPL. DATE 11/16/1999 TOTAL DEPTH 10072 PERF. 8664 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1393	N	1393	-0-	-0-	-0-	1298	3	95	9	Y	86	76	1			14
11	2143	N	2143	-0-	-0-	-0-	2058	3	85	9	Y	77	77	1			14
12	1911	N	1911	-0-	-0-	-0-	1825	3	86	9	Y	78	78	1			14
01	1395	N	1308	-0-	-87	-0-	1224	3	84	9	Y	76	76	1			14
02	1574	N	1574	-0-	-0-	-0-	1489	3	85	9	Y	77	77	1			14
03	1488	N	1112	-0-	-376	-0-	987	3	125	9	Y	114	112	1			16

SHIVERS GAS UNIT WELL #: 4 RRCID -> 186578 COMPL. DATE 09/05/2001 TOTAL DEPTH 10055 PERF. 8794 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4424	X	4424	-0-	-0-	-0-	4412	3	12	9	Y	11	11	1			2
11	3600	X	1897	-0-	-1703	-0-	1887	3	10	9	Y	9	9	1			2
12	4340	X	47	-0-	-4293	-0-	37	3	10	9	Y	9	9	1			2
01	4433	X	1065	-0-	-3368	-0-	1055	3	10	9	Y	9	9	1			2
02	3724	X	1058	-0-	-2666	-0-	1048	3	10	9	Y	9	9	1			2
03	4123	X	1935	-0-	-2188	-0-	1921	3	14	9	Y	13	13	1			2

SEARCY GAS UNIT WELL #: 9 RRCID -> 195261 COMPL. DATE 02/01/2003 TOTAL DEPTH 10240 PERF. 8954 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6048	X	6048	-0-	-0-	-0-	6048	3			Y	-0-	1	1			-0-
11	5377	X	5377	-0-	-0-	-0-	5377	3			Y	-0-					-0-
12	5332	X	4876	-0-	-456	-0-	4876	3			Y	-0-					-0-
01	5859	X	5096	-0-	-763	-0-	5096	3			Y	-0-					-0-
02	4270	X	4270	-0-	-0-	-0-	4270	3			Y	-0-					-0-
*03	4830	X	4830	-0-	-0-	-0-	4830	3			Y	-0-					-0-

SEARCY GAS UNIT WELL #: 11 RRCID -> 232588 COMPL. DATE 08/13/2007 TOTAL DEPTH 10048 PERF. 8824 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	6818	-0-	-1862	-0-	6818	3			Y	-0-	2	1			-0-
11	8400	X	5609	-0-	-2791	-0-	5609	3			Y	-0-					-0-
12	8184	X	5734	-0-	-2450	-0-	5734	3			Y	-0-					-0-
01	7719	X	5718	-0-	-2001	-0-	5718	3			Y	-0-					-0-
02	6552	X	5550	-0-	-1002	-0-	5520	3	30	9	Y	27	22	1			5
03	6820	X	6495	-0-	-325	-0-	6426	3	69	9	Y	63	59	1			9

SEARCY GAS UNIT WELL #: 10 RRCID -> 233694 COMPL. DATE 09/24/2007 TOTAL DEPTH 10095 PERF. 8758 - 9849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5991	X	5991	-0-	-0-	-0-	5991	3			Y	-0-	1	1			-0-
11	5880	X	5880	-0-	-0-	-0-	5880	3			Y	-0-					-0-
12	6056	X	6056	-0-	-0-	-0-	6056	3			Y	-0-					-0-
01	6071	X	6071	-0-	-0-	-0-	6071	3			Y	-0-					-0-
02	5404	X	5298	-0-	-106	-0-	5298	3			Y	-0-					-0-
03	5983	X	4848	-0-	-1135	-0-	4848	3			Y	-0-					-0-

SEARCY GAS UNIT WELL #: 17 RRCID -> 238219 COMPL. DATE 04/18/2008 TOTAL DEPTH 10039 PERF. 8702 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2322	-0-	-1057	-0-	2299	3	23	9	Y	21	22	1			3
11	3556	X	3556	-0-	-0-	-0-	3535	3	21	9	Y	19	19	1			3
12	3348	X	3348	-0-	-0-	-0-	3326	3	22	9	Y	20	20	1			3
01	3081	X	3081	-0-	-0-	-0-	3060	3	21	9	Y	19	19	1			3
02	2647	X	2647	-0-	-0-	-0-	2626	3	21	9	Y	19	19	1			3
*03	3093	X	3093	-0-	-0-	-0-	3091	3	2	9	Y	2	5	1			-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SEARCY GAS UNIT WELL #: 12 RRCID -> 243218 COMPL. DATE 08/29/2008 TOTAL DEPTH 10133 PERF. 8807 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4014	-0-	-605	-0-	4014	3			Y	-0-	2	1			-0-
11	4470	X	3944	-0-	-526	-0-	3944	3			Y	-0-					-0-
12	4557	X	3964	-0-	-593	-0-	3964	3			Y	-0-					-0-
01	4557	X	4169	-0-	-388	-0-	4169	3			Y	-0-					-0-
02	3892	X	3762	-0-	-130	-0-	3762	3			Y	-0-					-0-
03	4061	X	3842	-0-	-219	-0-	3842	3			Y	-0-					-0-

SHIVERS GAS UNIT WELL #: 5 RRCID -> 245673 COMPL. DATE 10/23/2008 TOTAL DEPTH 10217 PERF. 8924 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3594	-0-	-467	-0-	3560	3	34	9	Y	31	31	1			5
11	3900	X	3430	-0-	-470	-0-	3400	3	30	9	Y	27	27	1			5
12	3751	X	3384	-0-	-367	-0-	3354	3	30	9	Y	27	27	1			5
01	3751	X	3313	-0-	-438	-0-	3283	3	30	9	Y	27	27	1			5
02	3388	X	2983	-0-	-405	-0-	2953	3	30	9	Y	27	27	1			5
03	3596	X	3286	-0-	-310	-0-	3241	3	45	9	Y	41	40	1			6

SEARCY GAS UNIT WELL #: 13 RRCID -> 251167 COMPL. DATE 06/08/2009 TOTAL DEPTH 10175 PERF. 8871 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2623	-0-	-353	-0-	2599	3	24	9	Y	22	21	1			4
11	2880	X	2614	-0-	-266	-0-	2592	3	22	9	Y	20	20	1			4
12	2914	X	2384	-0-	-530	-0-	2362	3	22	9	Y	20	20	1			4
01	2914	X	1161	-0-	-1753	-0-	1140	3	21	9	Y	19	19	1			4
02	2436	N	1477	-0-	-959	-0-	1455	3	22	9	Y	20	20	1			4
*03	2860	N	2860	-0-	-0-	-0-	2828	3	32	9	Y	29	29	1			4

SEARCY GAS UNIT WELL #: 14 RRCID -> 251562 COMPL. DATE 05/26/2009 TOTAL DEPTH 10130 PERF. 8976 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	979	-0-	-3361	-0-	979	3			Y	-0-					-0-
11	4200	X	1755	-0-	-2445	-0-	1755	3			Y	-0-					-0-
12	4247	X	2181	-0-	-2066	-0-	2181	3			Y	-0-					-0-
01	3999	X	1275	-0-	-2724	-0-	1275	3			Y	-0-					-0-
02	4220	X	4220	-0-	-0-	-0-	4220	3			Y	-0-					-0-
*03	3047	X	3047	-0-	-0-	-0-	3047	3			Y	-0-					-0-

SEARCY GAS UNIT WELL #: 15 RRCID -> 251738 COMPL. DATE 05/22/2009 TOTAL DEPTH 10020 PERF. 8933 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6801	X	6801	-0-	-0-	-0-	6759	3	42	9	Y	38	42	1			6
11	3975	X	3975	-0-	-0-	-0-	3936	3	39	9	Y	35	35	1			6
12	5498	X	5498	-0-	-0-	-0-	5459	3	39	9	Y	35	35	1			6
01	3865	X	3865	-0-	-0-	-0-	3828	3	37	9	Y	34	34	1			6
02	6216	X	2066	-0-	-4150	-0-	2027	3	39	9	Y	35	35	1			6
03	6789	X	4719	-0-	-2070	-0-	4662	3	57	9	Y	52	51	1			7

SEARCY GAS UNIT WELL #: 18 RRCID -> 256919 COMPL. DATE 06/05/2010 TOTAL DEPTH 10104 PERF. 8778 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5720	-0-	-697	-0-	5639	3	81	9	Y	74	73	1			12
11	6210	X	5714	-0-	-496	-0-	5641	3	73	9	Y	66	66	1			12
12	6293	X	5743	-0-	-550	-0-	5670	3	73	9	Y	66	66	1			12
01	6262	X	4849	-0-	-1413	-0-	4777	3	72	9	Y	65	65	1			12
02	5572	X	5350	-0-	-222	-0-	5291	3	59	9	Y	54	56	1			10
03	5890	X	5771	-0-	-119	-0-	5696	3	75	9	Y	68	69	1			9

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
JENKINS GAS UNIT WELL #: 1 RRCID -> 203546 COMPL. DATE 06/24/2004 TOTAL DEPTH 10239 PERF. 8964 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3130	X	3130	-0-	-0-	-0-	2976	2	154	9	N	140	143	1			27
11	2940	X	2472	-0-	-468	-0-	421	1	2048	2	N	3					30
							3	9									
12	3038	X	2933	-0-	-105	-0-	502	1	2429	2	N	2					32
							2	9									
01	3131	X	2975	-0-	-156	-0-	690	1	2285	2	N	-0-					32
02	2828	X	2561	-0-	-267	-0-	417	1	2142	2	N	2					34
							2	9									
03	3131	X	2468	-0-	-663	-0-	408	1	2057	2	N	3					37
							3	9									

GENECOV WELL #: 4 RRCID -> 205139 COMPL. DATE 08/21/2004 TOTAL DEPTH 10300 PERF. 9970 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1841	-0-	-143	-0-	306	1	1511	2	Y	22	27	1			101
							24	9									
11	1860	N	1763	-0-	-97	-0-	308	1	1420	2	Y	32	25	1			108
							35	9									
12	1860	N	1747	-0-	-113	-0-	224	1	1497	2	Y	24					132
							26	9									
01	1829	N	1749	-0-	-80	-0-	234	1	1485	2	Y	27	26	1			133
							30	9									
02	1652	N	1583	-0-	-69	-0-	211	1	1354	2	Y	16					149
							18	9									
03	1736	N	732	-0-	-1004	-0-	728	2	4	9	Y	4					153

GENECOV WELL #: 3 RRCID -> 205205 COMPL. DATE 07/06/2004 TOTAL DEPTH 10350 PERF. 8942 - 10167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0-	-0-	127	1	626	2	Y	9	11	1			21
							10	9									
11	1471	N	1471	-0-	-0-	-0-	257	1	1184	2	Y	27	21	1			27
							30	9									
12	1138	N	1138	-0-	-0-	-0-	146	1	974	2	Y	16					43
							18	9									
01	483	N	483	-0-	-0-	-0-	65	1	411	2	Y	6	7	1			42
							7	9									
02	1372	N	6	-0-	-1366	-0-	1	1	5	2	Y	-0-					42
03	1147	N	8	-0-	-1139	-0-	8	2			Y	-0-					42

GENECOV WELL #: 5 RRCID -> 212966 COMPL. DATE 03/16/2005 TOTAL DEPTH 10300 PERF. 9902 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	386	-0-	-482	-0-	64	1	316	2	Y	5	6	1			77
							6	9									
11	750	N	104	-0-	-646	-0-	18	1	84	2	Y	2	1	1			78
							2	9									
12	806	N	-0-	-0-	-806	-0-					Y	-0-					78
01	372	N	8	-0-	-364	-0-	1	1	7	2	Y	-0-					78
02	84	N	-0-	-0-	-84	-0-					Y	-0-					78
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					78

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
JENKINS GAS UNIT WELL #: 2 RRCID -> 213060 COMPL. DATE 05/27/2005 TOTAL DEPTH 10200 PERF. 8898 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4141	X	3170	-0-	-971	-0-	3122	2	48	9	N	44	47	1			10
11	2640	X	1053	-0-	-1587	-0-	114	1	919	2	N	18					28
							20	9									
12	2728	X	956	-0-	-1772	-0-	104	1	797	2	N	50					78
							55	9									
01	2728	X	806	-0-	-1922	-0-	137	1	641	2	N	25					103
							28	9									
02	2464	X	1113	-0-	-1351	-0-	105	1	989	2	N	17					120
							19	9									
03	2728	X	1766	-0-	-962	-0-	219	1	1525	2	N	20					140
							22	9									

GENECOV WELL #: 6 RRCID -> 214784 COMPL. DATE 08/29/2005 TOTAL DEPTH 10372 PERF. 9365 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2075	-0-	-157	-0-	343	1	1695	2	Y	34	31	1			12
							37	9									
11	2195	N	2195	-0-	-0-	-0-	383	1	1768	2	Y	40	31	1			21
							44	9									
12	2232	N	1883	-0-	-349	-0-	241	1	1613	2	Y	26					47
							29	9									
01	2077	N	1944	-0-	-133	-0-	260	1	1652	2	Y	29	26	1			50
							32	9									
02	2044	N	1652	-0-	-392	-0-	220	1	1414	2	Y	16					66
							18	9									
03	1891	N	1260	-0-	-631	-0-	1251	2	9	9	Y	8					74

JENKINS GAS UNIT WELL #: 3 RRCID -> 215009 COMPL. DATE 08/12/2005 TOTAL DEPTH 10225 PERF. 8910 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1398	-0-	-121	-0-	1350	2	48	9	N	44	45	1			10
11	1440	N	1357	-0-	-83	-0-	150	1	1207	2	N	-0-					10
12	1783	N	1783	-0-	-0-	-0-	206	1	1577	2	N	-0-					10
01	1641	N	1641	-0-	-0-	-0-	289	1	1352	2	N	-0-					10
02	1324	N	1324	-0-	-0-	-0-	127	1	1197	2	N	-0-					10
*03	1832	N	1832	-0-	-0-	-0-	231	1	1601	2	N	-0-					10

JENKINS GAS UNIT WELL #: 4 RRCID -> 218585 COMPL. DATE 12/19/2005 TOTAL DEPTH 10290 PERF. 8988 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1019	-0-	-66	-0-	971	2	48	9	N	44	45	1			10
11	1265	N	1265	-0-	-0-	-0-	139	1	1126	2	N	-0-					10
12	2310	N	2310	-0-	-0-	-0-	429	1	1881	2	N	-0-					10
01	1361	N	1361	-0-	-0-	-0-	240	1	1121	2	N	-0-					10
02	1184	N	1184	-0-	-0-	-0-	113	1	1071	2	N	-0-					10
03	2325	N	1297	-0-	-1028	-0-	163	1	1134	2	N	-0-					10

BECKVILLE GAS UNIT WELL #: 1 RRCID -> 219095 COMPL. DATE 02/21/2006 TOTAL DEPTH 10305 PERF. 8858 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	690	-0-	-23	-0-	632	2	58	9	N	53					75
11	976	N	976	-0-	-0-	-0-	106	1	859	2	N	10					85
							11	9									
12	1323	N	1323	-0-	-0-	-0-	150	1	1151	2	N	20					105
							22	9									
01	1380	N	1380	-0-	-0-	-0-	241	1	1128	2	N	10					115
							11	9									
02	1086	N	1086	-0-	-0-	-0-	103	1	972	2	N	10					125
							11	9									
*03	1379	N	1379	-0-	-0-	-0-	173	1	1203	2	N	3					128
							3	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
GENECOV WELL #: 7 RRCID -> 219563 COMPL. DATE 02/28/2006 TOTAL DEPTH 10372 PERF. 8879 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	131	-0-	-86	-0-	22	1	109	2	Y	-0-	2	1			10
11	130	N	130	-0-	-0-	-0-	23	1	104	2	Y	3	1	1			12
							3	9									
12	806	N	163	-0-	-643	-0-	21	1	140	2	Y	2					14
							2	9									
01	124	N	75	-0-	-49	-0-	10	1	64	2	Y	1	1	1			14
							1	9									
02	187	N	187	-0-	-0-	-0-	25	1	160	2	Y	2					16
							2	9									
03	155	N	8	-0-	-147	-0-	8	2			Y	-0-					16

RUDMAN-GENECOV SWD WELL #: 1 RRCID -> 224579 COMPL. DATE 04/16/2006 TOTAL DEPTH 3750 PERF. 3298 - 3422

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECKVILLE GAS UNIT WELL #: 2 RRCID -> 225402 COMPL. DATE 07/08/2006 TOTAL DEPTH 10337 PERF. 8888 - 10153

10	558	N	506	-0-	-52	-0-	506	2			N	-0-					25
11	570	N	-0-	-0-	-570	-0-					N	-0-					25
12	1206	N	1206	-0-	-0-	-0-	138	1	1055	2	N	12					37
							13	9									
01	496	N	60	-0-	-436	-0-	11	1	49	2	N	-0-					37
02	1802	N	1802	-0-	-0-	-0-	169	1	1592	2	N	37					74
							41	9									
03	1209	N	579	-0-	-630	-0-	72	1	498	2	N	8					82
							9	9									

JENKINS GAS UNIT WELL #: 6 RRCID -> 226095 COMPL. DATE 07/27/2006 TOTAL DEPTH 10281 PERF. 8878 - 10094

10	4604	X	4604	-0-	-0-	-0-	4556	2	48	9	N	44	45	1			10
11	4034	X	4034	-0-	-0-	-0-	445	1	3589	2	N	-0-					10
12	4240	X	4240	-0-	-0-	-0-	489	1	3751	2	N	-0-					10
01	4084	X	4084	-0-	-0-	-0-	720	1	3364	2	N	-0-					10
02	3480	X	3480	-0-	-0-	-0-	333	1	3147	2	N	-0-					10
*03	4005	X	4005	-0-	-0-	-0-	504	1	3501	2	N	-0-					10

GENECOV WELL #: 8 RRCID -> 229291 COMPL. DATE 03/06/2007 TOTAL DEPTH 10415 PERF. 9186 - 10114

10	1860	X	1679	-0-	-181	-0-	279	1	1378	2	Y	20	25	1			68
							22	9									
*11	1615	X	1615	-0-	-0-	-0-	282	1	1301	2	Y	29	23	1			74
							32	9									
12	1612	X	1561	-0-	-51	-0-	200	1	1338	2	Y	21					95
							23	9									
01	1674	X	1505	-0-	-169	-0-	202	1	1281	2	Y	20	23	1			92
							22	9									
02	1247	N	1247	-0-	-0-	-0-	166	1	1068	2	Y	12					104
							13	9									
*03	1695	N	1695	-0-	-0-	-0-	1684	2	11	9	Y	10					114

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
GENECOV WELL #: 15 RRCID -> 229613 COMPL. DATE 04/04/2007 TOTAL DEPTH 10357 PERF. 9937 - 10169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2104	N	2104	-0-	-0-	-0-	349	1	1727	2	Y	25	31	1			47
							28	9									
11	1901	N	1901	-0-	-0-	-0-	332	1	1532	2	Y	34	27	1			54
							37	9									
12	1944	N	1944	-0-	-0-	-0-	249	1	1665	2	Y	27					81
							30	9									
01	2078	N	2078	-0-	-0-	-0-	279	1	1768	2	Y	28	32	1			77
							31	9									
02	1764	N	1639	-0-	-125	-0-	218	1	1403	2	Y	16					93
							18	9									
03	1953	N	1385	-0-	-568	-0-	1376	2	9	9	Y	8					101

GENECOV WELL #: 10 RRCID -> 246159 COMPL. DATE 01/06/2009 TOTAL DEPTH 10250 PERF. 9924 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1480	N	1480	-0-	-0-	-0-	246	1	1215	2	Y	17	22	1			70
							19	9									
11	1410	N	1311	-0-	-99	-0-	229	1	1056	2	Y	24	19	1			75
							26	9									
12	1519	N	1317	-0-	-202	-0-	169	1	1128	2	Y	18					93
							20	9									
01	1518	N	1518	-0-	-0-	-0-	203	1	1290	2	Y	23	20	1			96
							25	9									
02	1232	N	1202	-0-	-30	-0-	160	1	1029	2	Y	12					108
							13	9									
03	1302	N	640	-0-	-662	-0-	636	2	4	9	Y	4					112

BUFFCO PRODUCTION INC. 106406
CUNNINGHAM, W. A. WELL #: 1 RRCID -> 058819 COMPL. DATE 05/21/1974 TOTAL DEPTH 10380 PERF. 9215 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	393	-0-	-72	-0-	393	2			N	-0-					19
11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					19
12	434	N	191	-0-	-243	-0-	191	2			N	-0-					19
01	403	N	388	-0-	-15	-0-	359	2	29	9	N	26					45
02	429	N	429	-0-	-0-	-0-	426	3	3	9	N	3					48
*03	506	N	506	-0-	-0-	-0-	496	3	10	9	N	9					57

HARDY, D.B. WELL #: 1 RRCID -> 076949 COMPL. DATE 05/01/1978 TOTAL DEPTH 10499 PERF. 9218 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

BROWN WELL #: 1 RRCID -> 203785 COMPL. DATE 07/13/2004 TOTAL DEPTH 10468 PERF.10132 - 10321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
WEAVER WELL #: 1 RRCID -> 206893 COMPL. DATE 05/25/2004 TOTAL DEPTH 10218 PERF. 8959 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					128
11	83	N	83	-0-	-0-	-0-	83	2			N	-0-					128
12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					128
01	133	N	133	-0-	-0-	-0-	133	2			N	-0-					128
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					128
*03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					128

BROWN WELL #: 2 RRCID -> 231945 COMPL. DATE 06/25/2007 TOTAL DEPTH 10500 PERF.10142 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1532	-0-	-1444	-0-	1523	2	9	9	Y	8	79	1			52
11	2880	X	2212	-0-	-668	-0-	2197	2	15	9	Y	14					66
12	1984	X	1475	-0-	-509	-0-	1460	2	15	9	Y	14					80
01	1984	X	1681	-0-	-303	-0-	1658	2	23	9	Y	21					101
02	2150	N	2150	-0-	-0-	-0-	2135	3	15	9	Y	14					115
*03	2430	N	2430	-0-	-0-	-0-	2410	3	20	9	Y	18					133

BROWN WELL #: 3 RRCID -> 231948 COMPL. DATE 06/25/2007 TOTAL DEPTH 10500 PERF.10124 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2342	N	2342	-0-	-0-	-0-	2333	2	9	9	Y	8	79	1			52
11	1260	N	880	-0-	-380	-0-	865	2	15	9	Y	14					66
12	1457	N	850	-0-	-607	-0-	835	2	15	9	Y	14					80
01	1457	N	647	-0-	-810	-0-	624	2	23	9	Y	21					101
02	812	N	450	-0-	-362	-0-	435	3	15	9	Y	14					115
03	837	N	488	-0-	-349	-0-	468	3	20	9	Y	18					133

BROWN WELL #: 4 RRCID -> 247524 COMPL. DATE 03/06/2009 TOTAL DEPTH 10531 PERF.10140 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	1689	-0-	-1783	-0-	1557	2	132	9	Y	120	104	1			141
11	2400	X	2113	-0-	-287	-0-	2110	2	3	9	Y	3					144
12	2480	X	2338	-0-	-142	-0-	2338	2			Y	-0-					144
01	2294	X	2293	-0-	-1	-0-	2293	2			Y	-0-					144
02	2443	N	2443	-0-	-0-	-0-	2443	3			Y	-0-					144
*03	2645	N	2645	-0-	-0-	-0-	2641	3	4	9	Y	4					148

BROWN WELL #: 5 RRCID -> 247526 COMPL. DATE 03/06/2009 TOTAL DEPTH 10459 PERF.10102 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2734	-0-	-366	-0-	2647	2	87	9	Y	79	69	1			94
11	3000	X	2488	-0-	-512	-0-	2486	2	2	9	Y	2					96
12	3100	X	2316	-0-	-784	-0-	2316	2			Y	-0-					96
01	2976	X	2274	-0-	-702	-0-	2274	2			Y	-0-					96
02	2324	N	1973	-0-	-351	-0-	1973	3			Y	-0-					96
03	2325	N	1927	-0-	-398	-0-	1924	3	3	9	Y	3					99

CAMTERRA RESOURCES, INC. 129004
CRAWFORD, B. W. WELL #: 1 RRCID -> 224653 COMPL. DATE 11/21/2006 TOTAL DEPTH 10422 PERF. 9995 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2796	-0-	-118	-0-	2785	2	11	9	N	10					50
11	2820	X	2696	-0-	-124	-0-	2690	2	6	9	N	5					55
12	2852	X	2538	-0-	-314	-0-	2530	2	8	9	N	7					62
01	2821	X	1063	-0-	-1758	-0-	1061	2	2	9	N	2					64
02	2612	X	2612	-0-	-0-	-0-	2590	2	22	9	N	20					84
*03	3027	X	3027	-0-	-0-	-0-	3018	2	9	9	N	8					92

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
HARRELL, JEANETTE WELL #: 10H RRCID -> 265845 COMPL. DATE 02/23/2011 TOTAL DEPTH 9501 PERF.10006 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15308	X	15308	-0-	-0-	-0-	15308	3			N	-0-					-0-
11	14580	X	13869	-0-	-711	-0-	13869	3			N	-0-					-0-
12	15066	X	13493	-0-	-1573	-0-	13493	3			N	-0-					-0-
01	15066	X	12740	-0-	-2326	-0-	12740	3			N	-0-					-0-
02	13608	X	11256	-0-	-2352	-0-	11256	3			N	-0-					-0-
03	15066	X	11994	-0-	-3072	-0-	11994	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 24H RRCID -> 266832 COMPL. DATE 05/27/2011 TOTAL DEPTH 9367 PERF. 9796 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2545	-0-	-369	-0-	2545	3			N	-0-					-0-
11	2820	X	2454	-0-	-366	-0-	2454	3			N	-0-					-0-
12	2914	X	2831	-0-	-83	-0-	2831	3			N	-0-					-0-
01	3059	X	3059	-0-	-0-	-0-	3059	3			N	-0-					-0-
02	2296	X	2210	-0-	-86	-0-	2210	3			N	-0-					-0-
03	2821	X	2292	-0-	-529	-0-	2292	3			N	-0-					-0-

HARRELL, JEANETTE UNIT WELL #: 8H RRCID -> 267836 COMPL. DATE 06/24/2012 TOTAL DEPTH 9526 PERF. 9868 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31992	X	26799	-0-	-5193	-0-	26799	3			N	-0-					-0-
11	29760	X	24747	-0-	-5013	-0-	24747	3			N	-0-					-0-
12	28737	X	23787	-0-	-4950	-0-	23787	3			N	-0-					-0-
01	28303	X	22626	-0-	-5677	-0-	22626	3			N	-0-					-0-
02	24640	X	20074	-0-	-4566	-0-	20074	3			N	-0-					-0-
03	26784	X	22391	-0-	-4393	-0-	22391	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 19H RRCID -> 268296 COMPL. DATE 05/18/2012 TOTAL DEPTH 9029 PERF. 9268 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16926	X	14785	-0-	-2141	-0-	14785	3			N	-0-					-0-
11	15990	X	13775	-0-	-2215	-0-	13775	3			N	-0-					-0-
12	16151	X	14152	-0-	-1999	-0-	14152	3			N	-0-					-0-
01	15903	X	13389	-0-	-2514	-0-	13389	3			N	-0-					-0-
02	13888	X	11879	-0-	-2009	-0-	11879	3			N	-0-					-0-
03	14787	X	12179	-0-	-2608	-0-	12179	3			N	-0-					-0-

JEANETTE HARRELL UNIT WELL #: 11H RRCID -> 273075 COMPL. DATE 01/02/2014 TOTAL DEPTH 9588 PERF. 9832 - 12119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117800	X	46263	-0-	-71537	-0-	46263	3			N	-0-					-0-
11	114000	X	41199	-0-	-72801	-0-	41199	3			N	-0-					-0-
12	117800	X	40604	-0-	-77196	-0-	40604	3			N	-0-					-0-
01	47430	X	36408	-0-	-11022	-0-	36408	3			N	-0-					-0-
02	42336	X	33139	-0-	-9197	-0-	33139	3			N	-0-					-0-
03	46252	X	34966	-0-	-11286	-0-	34966	3			N	-0-					-0-

SE MATTHEWS UNIT WELL #: 21H RRCID -> 273088 COMPL. DATE 02/11/2014 TOTAL DEPTH 8667 PERF. 9127 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	20271	-0-	20271	52844	20271	3			N	-0-					-0-
11	67382	X	14538	-0-	-52844	-0-	14538	3			N	-0-					-0-
12	23188	X	15592	-0-	-7596	-0-	15592	3			N	-0-					-0-
01	23188	X	13176	-0-	-10012	-0-	13176	3			N	-0-					-0-
02	20944	X	11417	-0-	-9527	-0-	11417	3			N	-0-					-0-
03	20274	X	11911	-0-	-8363	-0-	11911	3			N	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY 149423
EDENS WELL #: 7 RRCID -> 160823 COMPL. DATE 10/08/1996 TOTAL DEPTH 10125 PERF. 8775 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2898	N	2898	-0-	-0-	-0-	2887	3	11	9	N	10	2	8			102
11	2898	N	2898	-0-	-0-	-0-	2887	3	11	9	N	10	90	1	2	8	20
12	2607	N	2607	-0-	-0-	-0-	2585	3	22	9	N	20	9	1	4	8	27
01	2176	N	2176	-0-	-0-	-0-	2161	3	15	9	N	14	1	8			40
02	1863	N	1863	-0-	-0-	-0-	1850	3	13	9	N	12	2	8			50
*03	2291	N	2291	-0-	-0-	-0-	2268	3	23	9	N	21	1	8			70

EDENS WELL #: 5 RRCID -> 161368 COMPL. DATE 12/14/1996 TOTAL DEPTH 10125 PERF. 8768 - 10011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2310	N	2310	-0-	-0-	-0-	2300	3	10	9	N	9	2	8			114
11	2998	N	2998	-0-	-0-	-0-	2990	3	8	9	N	7	54	1	2	8	65
12	2015	N	1836	-0-	-179	-0-	1833	3	3	9	N	3	3	8			65
01	2816	N	2816	-0-	-0-	-0-	751	1	2062	2	N	3	1	8			67
							3	9									
02	2800	N	3048	-0-	248	248	980	1	2054	2	N	13	3	8			77
							14	9									
*03	3100	N	2975	-0-	-125	123	915	1	2046	2	N	13	1	8			89
							14	9									

EDENS WELL #: 8 RRCID -> 162501 COMPL. DATE 01/01/1997 TOTAL DEPTH 10125 PERF. 8778 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2496	-0-	2496	5959	2448	3	48	9	Y	44	1	8			81
11	2700	N	2873	-0-	173	6132	2865	3	8	9	Y	7	33	1	4	8	51
12	3100	N	2234	-0-	-866	5266	2228	3	6	9	Y	5	4	8			52
01	3100	N	2469	-0-	-631	4635	659	1	1808	2	Y	2	2	8			52
							2	9									
02	2800	N	2765	-0-	-35	4600	1385	1	1348	2	Y	29	3	8			78
							32	9									
*03	3100	N	2419	-0-	-681	3919	744	1	1665	2	Y	9	1	8			86
							10	9									

BARNETT WELL #: 1 RRCID -> 165827 COMPL. DATE 10/10/1997 TOTAL DEPTH 10285 PERF. 8912 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1500	N	1500	-0-	-0-	-0-	1489	3	11	9	N	10	10	0			-0-
11	1574	N	1574	-0-	-0-	-0-	1563	3	11	9	N	10	10	0			-0-
12	1707	N	1707	-0-	-0-	-0-	1695	3	12	9	N	11	11	0			-0-
01	1607	N	1607	-0-	-0-	-0-	1595	3	12	9	N	11	11	0			-0-
02	1456	N	1318	-0-	-138	-0-	1307	3	11	9	N	10	10	0			-0-
03	1612	N	1587	-0-	-25	-0-	1575	3	12	9	N	11	11	0			-0-

METCALF "C" WELL #: 4 RRCID -> 170034 COMPL. DATE 07/24/1998 TOTAL DEPTH 10145 PERF. 8745 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	719	N	719	-0-	-0-	-0-	716	3	3	9	N	3	3	1			-0-
11	1099	N	1099	-0-	-0-	-0-	1095	3	4	9	N	4	4	1			-0-
12	1394	N	1394	-0-	-0-	-0-	1385	3	9	9	N	8	8	1			-0-
01	1544	N	1544	-0-	-0-	-0-	1541	3	3	9	N	3	3	1			-0-
02	1147	N	1147	-0-	-0-	-0-	1145	3	2	9	N	2	2	1			-0-
*03	1503	N	1503	-0-	-0-	-0-	1499	3	4	9	N	4	4	1			-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
EDENS WELL #: 9 RRCID -> 170046 COMPL. DATE 06/05/1998 TOTAL DEPTH 10125 PERF. 8790 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2207	-0-	2207	5680	2181	3	26	9	Y	24					46
11	2700	N	1925	-0-	-775	4905	1923	3	2	9	Y	2	19	1			29
12	3100	N	1806	-0-	-1294	3611	1805	3	1	9	Y	1					30
01	3100	N	1474	-0-	-1626	1985	393	1	1081	2	Y	-0-					30
02	2800	N	2057	-0-	-743	1242	833	1	1209	2	Y	14					44
							15	9									
*03	3100	N	2200	-0-	-900	342	678	1	1516	2	Y	5					49
							6	9									

EDENS WELL #: 13 RRCID -> 181934 COMPL. DATE 02/03/2001 TOTAL DEPTH 10200 PERF. 8780 - 10006

10	3100	N	3552	-0-	452	452	3533	3	19	9	N	17	2	8			129
11	3000	N	3488	-0-	488	940	3479	3	9	9	N	8	106	1	4	8	27
12	3100	N	3897	-0-	797	1737	3862	3	35	9	N	32	4	8			55
01	5163	X	3426	-0-	-1737	-0-	909	1	2498	2	N	17	2	8			70
							19	9									
02	3172	X	3172	-0-	-0-	-0-	1021	1	2138	2	N	12	4	8			78
							13	9									
*03	3223	X	3223	-0-	-0-	-0-	989	1	2214	2	N	18	1	8			95
							20	9									

EDENS WELL #: 12 RRCID -> 183179 COMPL. DATE 05/09/2001 TOTAL DEPTH 10200 PERF. 8782 - 10005

10	3100	N	3738	-0-	638	638	3718	3	20	9	N	18	3	8			170
11	3000	N	3716	-0-	716	1354	3704	3	12	9	N	11	130	1	4	8	47
12	3100	N	3240	-0-	140	1494	3230	3	10	9	N	9	3	8			53
01	5281	X	3787	-0-	-1494	-0-	1001	1	2749	2	N	34	3	8			84
							37	9									
02	3409	X	3409	-0-	-0-	-0-	1092	1	2288	2	N	26	3	8			107
							29	9									
*03	3342	X	3342	-0-	-0-	-0-	1027	1	2297	2	N	16	1	8			122
							18	9									

EDENS WELL #: 11 RRCID -> 185096 COMPL. DATE 06/21/2001 TOTAL DEPTH 10375 PERF. 8828 - 10094

10	3100	N	3215	-0-	115	115	3205	3	10	9	N	9	1	8			150
11	3000	N	3226	-0-	226	341	3200	3	26	9	N	24	150	1	2	8	22
12	3100	N	3552	-0-	452	793	3518	3	34	9	N	31	1	8			52
01	4048	X	3255	-0-	-793	-0-	864	1	2373	2	N	16	1	8			67
							18	9									
02	2940	X	2940	-0-	-0-	-0-	939	1	1968	2	N	30	2	8			95
							33	9									
*03	3315	X	3315	-0-	-0-	-0-	1010	1	2261	2	N	40	1	8			134
							44	9									

EDENS WELL #: 14 RRCID -> 185097 COMPL. DATE 07/16/2001 TOTAL DEPTH 10330 PERF. 8870 - 9740

10	31	N	-0-	-0-	-31	-0-					N	-0-					139
11	30	N	-0-	-0-	-30	-0-					N	1	135	1			5
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	31	N	-0-	-0-	-31	-0-					N	-0-					5

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
EDENS WELL #: 15 RRCID -> 185575 COMPL. DATE 07/31/2001 TOTAL DEPTH 10300 PERF. 8875 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2001	N	2001	-0-	-0-	-0-	1997	3	4	9	N	4	3	8			48
11	1627	N	1627	-0-	-0-	-0-	1610	3	17	9	N	15	3	8			60
12	1643	N	1357	-0-	-286	-0-	1350	3	7	9	N	6	1	8			65
01	2015	N	1845	-0-	-170	-0-	484	1	1330	2	N	28	1	8			92
							31	9									
02	1644	N	1644	-0-	-0-	-0-	526	1	1103	2	N	14	1	8			105
							15	9									
*03	2081	N	2081	-0-	-0-	-0-	637	1	1426	2	N	16	1	8			120
							18	9									

EDENS WELL #: 10 RRCID -> 234197 COMPL. DATE 12/20/2007 TOTAL DEPTH 10217 PERF. 8808 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2477	N	2477	-0-	-0-	-0-	2469	3	8	9	N	7	2	8			222
11	2479	N	2479	-0-	-0-	-0-	2469	3	10	9	N	9	189	1	5	8	37
12	2872	N	2872	-0-	-0-	-0-	2844	3	28	9	N	25	10	1	4	8	48
01	2822	N	2822	-0-	-0-	-0-	2791	3	31	9	N	28	3	8			73
02	1994	N	1994	-0-	-0-	-0-	1972	3	22	9	N	20	3	8			90
*03	2240	N	2240	-0-	-0-	-0-	2178	3	62	9	N	56	1	8			145

EDENS WELL #: 19 RRCID -> 238535 COMPL. DATE 05/22/2008 TOTAL DEPTH 10220 PERF. 8835 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1846	N	1846	-0-	-0-	-0-	1833	3	13	9	N	12	1	8			58
11	1839	N	1839	-0-	-0-	-0-	1833	3	6	9	N	5	3	8			60
12	1603	N	1603	-0-	-0-	-0-	1594	3	9	9	N	8	5	1	3	8	60
01	1437	N	1437	-0-	-0-	-0-	1413	3	24	9	N	22	2	8			80
02	1097	N	1097	-0-	-0-	-0-	1083	3	14	9	N	13	3	8			90
*03	1332	N	1332	-0-	-0-	-0-	1310	3	22	9	N	20	1	8			109

EDENS WELL #: 20 RRCID -> 246978 COMPL. DATE 12/12/2009 TOTAL DEPTH 10211 PERF. 8776 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	35	-0-	-1949	-0-	32	3	3	9	N	3	3	8			165
11	1920	X	42	-0-	-1878	-0-	32	3	10	9	N	9	4	8			170
12	1984	X	-0-	-0-	-1984	-0-					N	3	131	1			42
01	1984	X	-0-	-0-	-1984	-0-					N	-0-					42
02	28	N	-0-	-0-	-28	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

EDENS WELL #: 16 RRCID -> 255105 COMPL. DATE 01/18/2010 TOTAL DEPTH 10210 PERF. 8820 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3878	-0-	778	826	3859	3	19	9	N	17	2	8			169
11	3000	N	3851	-0-	851	1677	3840	3	11	9	N	10	103	1	4	8	72
12	5429	X	3752	-0-	-1677	-0-	3741	3	11	9	N	10	2	8			80
01	4215	X	4215	-0-	-0-	-0-	1121	1	3081	2	N	12	2	8			90
							13	9									
02	3702	X	3702	-0-	-0-	-0-	1190	1	2492	2	N	18	3	8			105
							20	9									
*03	4019	X	4019	-0-	-0-	-0-	1227	1	2746	2	N	42	2	8			145
							46	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
MOON WELL #: 1 RRCID -> 261991 COMPL. DATE 03/26/2011 TOTAL DEPTH 10342 PERF. 9882 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2306	-0-	-267	-0-	86	1	2219	2	N	1	1	8			30
							1	9									
11	2490	X	1848	-0-	-642	-0-	19	1	1828	2	N	1	1	8			30
							1	9									
12	2294	X	1948	-0-	-346	-0-	61	1	1883	2	N	4	1	8			33
							4	9									
01	2412	X	2412	-0-	-0-	-0-	30	1	2380	2	N	2	2	8			33
							2	9									
02	2072	X	1827	-0-	-245	-0-	16	1	1799	2	N	11	1	8			43
							12	9									
03	2294	X	2227	-0-	-67	-0-	58	1	2161	2	N	7					50
							8	9									

COMSTOCK OIL & GAS, LP 170040
DAVIS UNIT WELL #: 1X RRCID -> 069498 COMPL. DATE 12/08/1976 TOTAL DEPTH 10091 PERF. 8822 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1847	N	1847	-0-	-0-	-0-	132	1	1437	2	Y	7					50
							270	3	8	9							
11	1620	N	1373	-0-	-247	-0-	91	1	1104	2	Y	22					72
							154	3	24	9							
12	1829	N	1655	-0-	-174	-0-	103	1	1310	2	Y	38					110
							200	3	42	9							
01	1860	N	1643	-0-	-217	-0-	104	1	1317	2	Y	27					137
							192	3	30	9							
02	1692	N	1692	-0-	-0-	-0-	104	1	1342	2	Y	38					175
							204	3	42	9							
*03	1552	N	1552	-0-	-0-	-0-	94	1	1231	2	Y	45	178	1			42
							177	3	50	9							

HARRIS, SUSAN GU NO. 2 WELL #: 1 RRCID -> 082683 COMPL. DATE 04/24/1979 TOTAL DEPTH 10275 PERF. 9975 - 10139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	-0-	-0-	-1333	-0-					N	-0-					45
11	630	N	-0-	-0-	-630	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

YARBOROUGH WELL #: 1 RRCID -> 104694 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 8970 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	953	N	953	-0-	-0-	-0-	64	1	616	2	N	8	158	1			18
							264	3	9	9							
11	937	N	937	-0-	-0-	-0-	61	1	591	2	N	15					33
							268	3	17	9							
12	961	N	952	-0-	-9	-0-	57	1	608	2	N	12					45
							274	3	13	9							
01	961	N	934	-0-	-27	-0-	45	1	608	2	N	17					62
							262	3	19	9							
02	868	N	835	-0-	-33	-0-	19	1	572	2	N	11					73
							232	3	12	9							
03	961	N	933	-0-	-28	-0-	56	1	597	2	N	15					88
							263	3	17	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 2X RRCID -> 136355 COMPL. DATE 09/21/1990 TOTAL DEPTH 10200 PERF. 8970 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1996	-0-	-701	-0-	144	1	1560	2	Y	-0-					-0-
							292	3									
11	2400	X	2170	-0-	-230	-0-	146	1	1776	2	Y	-0-					-0-
							248	3									
12	2883	X	2291	-0-	-592	-0-	147	1	1861	2	Y	-0-					-0-
							283	3									
01	2883	X	2037	-0-	-846	-0-	131	1	1664	2	Y	-0-					-0-
							242	3									
02	2016	N	1648	-0-	-368	-0-	103	1	1341	2	Y	-0-					-0-
							204	3									
03	2294	N	1615	-0-	-679	-0-	101	1	1323	2	Y	-0-					-0-
							191	3									

DAVIS UNIT WELL #: 3X RRCID -> 138799 COMPL. DATE 05/14/1991 TOTAL DEPTH 10330 PERF. 9137 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
							35	3									
11	514	N	514	-0-	-0-	-0-	33	1	420	2	Y	-0-					-0-
							61	3									
12	305	N	305	-0-	-0-	-0-	19	1	246	2	Y	-0-					-0-
							40	3									
01	299	N	299	-0-	-0-	-0-	18	1	244	2	Y	-0-					-0-
							37	3									
02	308	N	277	-0-	-31	-0-	16	1	225	2	Y	-0-					-0-
							36	3									
03	310	N	295	-0-	-15	-0-	16	1	244	2	Y	-0-					-0-
							35	3									

DAVIS UNIT WELL #: 4X RRCID -> 167891 COMPL. DATE 03/03/1998 TOTAL DEPTH 10200 PERF. 9012 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1412	N	1412	-0-	-0-	-0-	92	1	1154	2	Y	-0-					-0-
							166	3									
11	1430	N	1430	-0-	-0-	-0-	91	1	1143	2	Y	29					29
							164	3	32	9							
12	1240	N	997	-0-	-243	-0-	63	1	780	2	Y	26	12	1			43
							125	3	29	9							
01	1426	N	1008	-0-	-418	-0-	58	1	788	2	Y	39	50	1			32
							119	3	43	9							
02	924	N	849	-0-	-75	-0-	48	1	656	2	Y	36					68
							105	3	40	9							
03	992	N	758	-0-	-234	-0-	40	1	592	2	Y	37	53	1			52
							85	3	41	9							

DAVIS UNIT WELL #: 5X RRCID -> 179212 COMPL. DATE 08/18/2000 TOTAL DEPTH 10300 PERF. 9227 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1559	N	1559	-0-	-0-	-0-	101	1	1274	2	Y	-0-					-0-
							184	3									
11	1320	N	1157	-0-	-163	-0-	75	1	946	2	Y	-0-					-0-
							136	3									
12	1364	N	658	-0-	-706	-0-	42	1	530	2	Y	-0-					-0-
							86	3									
01	2606	N	2606	-0-	-0-	-0-	155	1	2128	2	Y	-0-					-0-
							323	3									
02	1544	N	1544	-0-	-0-	-0-	93	1	1252	2	Y	-0-					-0-
							199	3									
*03	2139	N	2139	-0-	-0-	-0-	118	1	1766	2	Y	-0-					-0-
							255	3									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 6X RRCID -> 179631 COMPL. DATE 10/11/2000 TOTAL DEPTH 10300 PERF. 8848 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1755	-0-	-105	-0-	114	1	1434	2	Y	-0-					-0-
							207	3									
11	1800	N	1487	-0-	-313	-0-	95	1	1199	2	Y	19					19
							172	3	21	9							
12	1860	N	1479	-0-	-381	-0-	94	1	1177	2	Y	17	8	1			28
							189	3	19	9							
01	2082	N	2082	-0-	-0-	-0-	122	1	1676	2	Y	26	33	1			21
							255	3	29	9							
02	1517	N	1517	-0-	-0-	-0-	89	1	1210	2	Y	23					44
							193	3	25	9							
*03	1845	N	1845	-0-	-0-	-0-	100	1	1500	2	Y	25	35	1			34
							217	3	28	9							

HARRIS, SUSAN GU NO. 2 WELL #: 2 RRCID -> 203033 COMPL. DATE 05/25/2004 TOTAL DEPTH 10300 PERF. 9878 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1528	-0-	-363	-0-	49	1	1214	2	N	7					65
							257	3	8	9							
11	1800	N	1164	-0-	-636	-0-	38	1	915	2	N	8					73
							202	3	9	9							
12	1798	N	1376	-0-	-422	-0-	45	1	1068	2	N	4					77
							259	3	4	9							
01	1784	N	1784	-0-	-0-	-0-	58	1	1380	2	N	6					83
							339	3	7	9							
02	1106	N	1106	-0-	-0-	-0-	36	1	856	2	N	7					90
							206	3	8	9							
*03	1458	N	1458	-0-	-0-	-0-	47	1	1125	2	N	8					98
							277	3	9	9							

DAVIS UNIT WELL #: 7X RRCID -> 205176 COMPL. DATE 09/15/2004 TOTAL DEPTH 10097 PERF. 8812 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	720	-0-	-768	-0-	52	1	562	2	Y	-0-					-0-
							106	3									
11	1560	N	1034	-0-	-526	-0-	70	1	846	2	Y	-0-					-0-
							118	3									
12	1829	N	1559	-0-	-270	-0-	99	1	1266	2	Y	-0-					-0-
							194	3									
01	901	N	901	-0-	-0-	-0-	59	1	736	2	Y	-0-					-0-
							106	3									
02	2029	N	2029	-0-	-0-	-0-	128	1	1651	2	Y	-0-					-0-
							250	3									
*03	1706	N	1706	-0-	-0-	-0-	107	1	1398	2	Y	-0-					-0-
							201	3									

LAYTON WELL #: 1 RRCID -> 209651 COMPL. DATE 03/18/2005 TOTAL DEPTH 10300 PERF. 9866 - 10113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2065	-0-	-105	-0-	67	1	1643	2	N	7					87
							347	3	8	9							
11	2460	N	1993	-0-	-467	-0-	64	1	1570	2	N	10					97
							348	3	11	9							
12	2294	N	1947	-0-	-347	-0-	63	1	1509	2	N	8					105
							366	3	9	9							
01	2077	N	2048	-0-	-29	-0-	66	1	1580	2	N	12					117
							389	3	13	9							
02	1848	N	1058	-0-	-790	-0-	34	1	822	2	N	3					120
							199	3	3	9							
03	1953	N	1528	-0-	-425	-0-	50	1	1186	2	N	-0-					120
							292	3									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 10X RRCID -> 216282 COMPL. DATE 09/17/2005 TOTAL DEPTH 10097 PERF. 9002 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2321	N	2321	-0-	-0-	-0-	151	1	1897	2	Y	-0-					-0-
							273	3									
11	2140	N	2140	-0-	-0-	-0-	137	1	1725	2	Y	28					28
							247	3	31	9							
12	1766	N	1766	-0-	-0-	-0-	112	1	1402	2	Y	24	11	1			41
							226	3	26	9							
01	1981	N	1981	-0-	-0-	-0-	116	1	1583	2	Y	38	48	1			31
							240	3	42	9							
02	2800	N	2890	-0-	90	90	171	1	2312	2	Y	35					66
							368	3	39	9							
*03	1896	N	1806	-0-	-90	-0-	97	1	1459	2	Y	35	51	1			50
							211	3	39	9							

HARRIS, SUSAN GU NO. 2 WELL #: 3 RRCID -> 219494 COMPL. DATE 02/15/2006 TOTAL DEPTH 10300 PERF. 9892 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43	N	43	-0-	-0-	-0-	1	1	34	2	N	-0-					42
							8	3									
11	131	N	131	-0-	-0-	-0-	4	1	103	2	N	1					43
							23	3	1	9							
12	93	N	55	-0-	-38	-0-	2	1	43	2	N	-0-					43
							10	3									
01	45	N	45	-0-	-0-	-0-	1	1	35	2	N	-0-					43
							9	3									
02	122	N	122	-0-	-0-	-0-	4	1	95	2	N	-0-					43
							23	3									
*03	80	N	80	-0-	-0-	-0-	3	1	62	2	N	-0-					43
							15	3									

HARRISON, B. S. WELL #: 5 RRCID -> 219566 COMPL. DATE 03/08/2006 TOTAL DEPTH 10308 PERF. 9877 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	14	1	332	2	N	-0-					30
							70	3									
11	438	N	438	-0-	-0-	-0-	14	1	347	2	N	-0-					30
							77	3									
12	341	N	338	-0-	-3	-0-	11	1	263	2	N	-0-					30
							64	3									
01	403	N	255	-0-	-148	-0-	8	1	198	2	N	-0-					30
							49	3									
02	420	N	245	-0-	-175	-0-	8	1	191	2	N	-0-					30
							46	3									
03	341	N	220	-0-	-121	-0-	7	1	169	2	N	2					32
							42	3	2	9							

HARRISON, B. S. WELL #: 3 RRCID -> 220489 COMPL. DATE 04/12/2006 TOTAL DEPTH 10321 PERF. 9846 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	548	-0-	-506	-0-	43	1	414	2	N	-0-					23
							91	3									
11	750	N	490	-0-	-260	-0-	47	1	361	2	N	2					25
							80	3	2	9							
12	1732	N	1732	-0-	-0-	-0-	155	1	1287	2	N	7					32
							282	3	8	9							
01	1434	N	1434	-0-	-0-	-0-	183	1	1021	2	N	6					38
							223	3	7	9							
02	1442	N	1442	-0-	-0-	-0-	96	1	1103	2	N	2					40
							241	3	2	9							
03	1736	N	1273	-0-	-463	-0-	89	1	964	2	N	7					47
							212	3	8	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRISON, B. S. WELL #: 4 RRCID -> 222009 COMPL. DATE 07/03/2006 TOTAL DEPTH 10317 PERF. 9926 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	509	-0-	-452	-0-	17	1	406	2	N	-0-					90
							86	3									
11	1020	N	402	-0-	-618	-0-	13	1	314	2	N	5					95
							69	3	6	9							
12	209	N	209	-0-	-0-	-0-	7	1	163	2	N	-0-					95
							39	3									
01	496	N	72	-0-	-424	-0-	2	1	54	2	N	2					97
							14	3	2	9							
02	364	N	62	-0-	-302	-0-	2	1	48	2	N	-0-					97
							12	3									
03	217	N	57	-0-	-160	-0-	2	1	44	2	N	-0-					97
							11	3									

HARRISON, B. S. WELL #: 6 RRCID -> 222282 COMPL. DATE 08/06/2006 TOTAL DEPTH 10302 PERF. 9871 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	N	1678	-0-	-0-	-0-	132	1	1262	2	N	7					57
							276	3	8	9							
11	1560	N	1554	-0-	-6	-0-	151	1	1146	2	N	5					62
							251	3	6	9							
12	1676	N	1676	-0-	-0-	-0-	149	1	1245	2	N	8					70
							273	3	9	9							
01	1674	N	1526	-0-	-148	-0-	195	1	1086	2	N	7					77
							237	3	8	9							
02	1477	N	1477	-0-	-0-	-0-	98	1	1127	2	N	5					82
							246	3	6	9							
03	1674	N	1549	-0-	-125	-0-	109	1	1174	2	N	8					90
							257	3	9	9							

HARRIS, SUSAN B. NO. 2 WELL #: 5 RRCID -> 222414 COMPL. DATE 08/22/2006 TOTAL DEPTH 10342 PERF. 9992 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2217	-0-	-232	-0-	72	1	1766	2	N	5					42
							373	3	6	9							
11	2250	N	2092	-0-	-158	-0-	68	1	1648	2	N	11					53
							364	3	12	9							
12	2139	N	2126	-0-	-13	-0-	69	1	1645	2	N	12					65
							399	3	13	9							
01	2232	N	2017	-0-	-215	-0-	65	1	1553	2	N	15					80
							382	3	17	9							
02	2130	N	2130	-0-	-0-	-0-	69	1	1653	2	N	8					88
							399	3	9	9							
*03	2319	N	2319	-0-	-0-	-0-	75	1	1787	2	N	15					103
							440	3	17	9							

DAVIS UNIT WELL #: 13X RRCID -> 222555 COMPL. DATE 07/28/2006 TOTAL DEPTH 10366 PERF.10070 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2287	N	2287	-0-	-0-	-0-	147	1	1849	2	N	23					58
							266	3	25	9							
11	2317	N	2317	-0-	-0-	-0-	149	1	1875	2	N	22					80
							269	3	24	9							
12	2387	N	2141	-0-	-246	-0-	137	1	1708	2	N	20					100
							274	3	22	9							
01	2294	N	1843	-0-	-451	-0-	108	1	1479	2	N	28					128
							225	3	31	9							
02	2156	N	1857	-0-	-299	-0-	110	1	1489	2	N	19					147
							237	3	21	9							
03	2139	N	2065	-0-	-74	-0-	112	1	1684	2	N	23					170
							244	3	25	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
LAYTON WELL #: 2 RRCID -> 222558 COMPL. DATE 09/02/2006 TOTAL DEPTH 10327 PERF. 9932 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2014	N	2014	-0-	-0-	-0-	79	1	1598	2	N	-0-					75
							337	3									
11	1866	N	1866	-0-	-0-	-0-	73	1	1468	2	N	-0-					75
							325	3									
12	2108	N	1883	-0-	-225	-0-	73	1	1455	2	N	3					78
							352	3	3	9							
01	2015	N	1424	-0-	-591	-0-	58	1	1093	2	N	4					82
							269	3	4	9							
02	1736	N	1714	-0-	-22	-0-	66	1	1327	2	N	1					83
							320	3	1	9							
*03	1963	N	1963	-0-	-0-	-0-	74	1	1512	2	N	4					87
							373	3	4	9							

HARRIS, SUSAN B. NO. 2 WELL #: 7 RRCID -> 225317 COMPL. DATE 01/27/2007 TOTAL DEPTH 10364 PERF.10082 - 10310

10	682	N	681	-0-	-1	-0-	22	1	544	2	N	-0-					24
							115	3									
11	683	N	683	-0-	-0-	-0-	22	1	541	2	N	-0-					24
							120	3									
12	744	N	668	-0-	-76	-0-	22	1	520	2	N	-0-					24
							126	3									
01	711	N	711	-0-	-0-	-0-	23	1	552	2	N	-0-					24
							136	3									
02	653	N	653	-0-	-0-	-0-	21	1	509	2	N	-0-					24
							123	3									
03	682	N	652	-0-	-30	-0-	21	1	506	2	N	-0-					24
							125	3									

LAYTON WELL #: 4 RRCID -> 225716 COMPL. DATE 02/13/2007 TOTAL DEPTH 10237 PERF. 9921 - 10101

10	310	N	310	-0-	-0-	-0-	12	1	246	2	N	-0-					23
							52	3									
11	202	N	202	-0-	-0-	-0-	8	1	159	2	N	-0-					23
							35	3									
12	199	N	199	-0-	-0-	-0-	7	1	154	2	N	-0-					23
							38	3									
01	310	N	158	-0-	-152	-0-	6	1	122	2	N	-0-					23
							30	3									
02	196	N	182	-0-	-14	-0-	7	1	141	2	N	-0-					23
							34	3									
03	186	N	144	-0-	-42	-0-	6	1	111	2	N	-0-					23
							27	3									

HARRIS, SUSAN GU NO. 2 WELL #: 6 RRCID -> 226088 COMPL. DATE 01/27/2007 TOTAL DEPTH 10350 PERF.10110 - 10162

10	1581	N	1498	-0-	-83	-0-	48	1	1191	2	N	6					30
							252	3	7	9							
11	1290	N	1158	-0-	-132	-0-	37	1	913	2	N	5					35
							202	3	6	9							
12	2015	N	1139	-0-	-876	-0-	37	1	878	2	N	10					45
							213	3	11	9							
01	1534	N	1534	-0-	-0-	-0-	50	1	1184	2	N	8					53
							291	3	9	9							
02	1623	N	1623	-0-	-0-	-0-	52	1	1260	2	N	5					58
							305	3	6	9							
*03	1656	N	1656	-0-	-0-	-0-	53	1	1277	2	N	10					68
							315	3	11	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
HARRISON, B. S. WELL #: 8 RRCID -> 226094 COMPL. DATE 02/21/2007 TOTAL DEPTH 10335 PERF. 9911 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1541	-0-	-102	-0-	121	1	1160	2	N	5					97
							254	3	6	9							
11	1609	N	1609	-0-	-0-	-0-	156	1	1187	2	N	5					102
							260	3	6	9							
12	1481	N	1481	-0-	-0-	-0-	133	1	1104	2	N	3					105
							241	3	3	9							
01	1550	N	1541	-0-	-9	-0-	196	1	1098	2	N	5					110
							241	3	6	9							
02	1512	N	1424	-0-	-88	-0-	94	1	1086	2	N	5					115
							238	3	6	9							
03	1488	N	1383	-0-	-105	-0-	98	1	1050	2	N	5					120
							229	3	6	9							

LAYTON WELL #: 6 RRCID -> 226563 COMPL. DATE 02/23/2007 TOTAL DEPTH 10320 PERF. 9380 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	2	1	50	2	N	2					97
							11	3	2	9							
11	38	N	38	-0-	-0-	-0-	1	1	30	2	N	-0-					97
							7	3									
12	38	N	38	-0-	-0-	-0-	1	1	29	2	N	-0-					97
							8	3									
01	62	N	-0-	-0-	-62	-0-					N	-0-					97
02	38	N	38	-0-	-0-	-0-	1	1	29	2	N	-0-					97
							8	3									
*03	503	N	503	-0-	-0-	-0-	19	1	388	2	N	-0-					97
							96	3									

DAVIS UNIT WELL #: 12X RRCID -> 227087 COMPL. DATE 10/05/2006 TOTAL DEPTH 10327 PERF. 9098 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2329	-0-	-461	-0-	150	1	1890	2	N	15					162
							272	3	17	9							
11	2700	X	2358	-0-	-342	-0-	151	1	1908	2	N	23					185
							274	3	25	9							
12	2635	X	2475	-0-	-160	-0-	159	1	1986	2	N	10	168	1			27
							319	3	11	9							
01	2635	X	2359	-0-	-276	-0-	140	1	1911	2	N	16					43
							290	3	18	9							
02	2352	N	2352	-0-	-0-	-0-	139	1	1888	2	N	22					65
							301	3	24	9							
03	2480	N	2247	-0-	-233	-0-	123	1	1837	2	N	20					85
							265	3	22	9							

DAVIS UNIT WELL #: 11X RRCID -> 227225 COMPL. DATE 11/18/2006 TOTAL DEPTH 10325 PERF. 8944 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3302	X	3302	-0-	-0-	-0-	213	1	2679	2	N	22					122
							386	3	24	9							
11	3767	X	3767	-0-	-0-	-0-	243	1	3058	2	N	25					147
							438	3	28	9							
12	3241	X	3241	-0-	-0-	-0-	207	1	2589	2	N	25					172
							417	3	28	9							
01	3548	X	3548	-0-	-0-	-0-	210	1	2862	2	N	39	173	1			38
							433	3	43	9							
02	3423	X	3423	-0-	-0-	-0-	204	1	2764	2	N	14					52
							440	3	15	9							
*03	3502	X	3502	-0-	-0-	-0-	191	1	2862	2	N	33					85
							413	3	36	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
DAVIS UNIT WELL #: 9X RRCID -> 227589 COMPL. DATE 01/25/2007 TOTAL DEPTH 10325 PERF. 8936 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2764	X	2764	-0-	-0-	-0-	178	1	2232	2	N	30					108
							321	3	33	9							
11	3083	X	3083	-0-	-0-	-0-	199	1	2502	2	N	22					130
							358	3	24	9							
12	3082	X	3082	-0-	-0-	-0-	195	1	2446	2	N	43					173
							394	3	47	9							
01	2697	X	2697	-0-	-0-	-0-	159	1	2176	2	N	29					202
							330	3	32	9							
02	2553	X	2553	-0-	-0-	-0-	152	1	2058	2	N	14	186	1			30
							328	3	15	9							
*03	2938	X	2938	-0-	-0-	-0-	161	1	2403	2	N	25					55
							346	3	28	9							

DAVIS UNIT WELL #: 14X RRCID -> 227679 COMPL. DATE 02/13/2007 TOTAL DEPTH 10440 PERF. 9016 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3143	-0-	-887	-0-	203	1	2546	2	N	25					118
							366	3	28	9							
11	3900	X	3449	-0-	-451	-0-	223	1	2804	2	N	19					137
							401	3	21	9							
12	3255	X	2948	-0-	-307	-0-	188	1	2352	2	N	26					163
							379	3	29	9							
01	3255	X	2742	-0-	-513	-0-	162	1	2213	2	N	29	167	1			25
							335	3	32	9							
02	3220	X	2596	-0-	-624	-0-	154	1	2083	2	N	25					50
							331	3	28	9							
03	3565	X	3104	-0-	-461	-0-	169	1	2537	2	N	28					78
							367	3	31	9							

HARRIS, SUSAN B. NO. 2 WELL #: 4 RRCID -> 228292 COMPL. DATE 04/15/2007 TOTAL DEPTH 10300 PERF.10026 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2098	-0-	-134	-0-	68	1	1667	2	N	10					42
							352	3	11	9							
11	2100	N	2046	-0-	-54	-0-	66	1	1610	2	N	13					55
							356	3	14	9							
12	2604	N	1993	-0-	-611	-0-	64	1	1545	2	N	8					63
							375	3	9	9							
01	2395	N	2395	-0-	-0-	-0-	77	1	1846	2	N	15					78
							455	3	17	9							
02	1904	N	1866	-0-	-38	-0-	60	1	1448	2	N	7					85
							350	3	8	9							
*03	2019	N	2019	-0-	-0-	-0-	65	1	1556	2	N	13					98
							384	3	14	9							

HARRISON, B. S. WELL #: 9 RRCID -> 228399 COMPL. DATE 03/20/2007 TOTAL DEPTH 10309 PERF. 9894 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1180	-0-	-308	-0-	93	1	887	2	N	5					83
							194	3	6	9							
11	1530	N	1199	-0-	-331	-0-	116	1	882	2	N	7					90
							193	3	8	9							
12	1426	N	1213	-0-	-213	-0-	108	1	901	2	N	5					95
							198	3	6	9							
01	1178	N	1152	-0-	-26	-0-	146	1	818	2	N	7					102
							180	3	8	9							
02	1120	N	1080	-0-	-40	-0-	72	1	825	2	N	3					105
							180	3	3	9							
*03	1229	N	1229	-0-	-0-	-0-	87	1	932	2	N	5					110
							204	3	6	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
LAYTON WELL #: 7 RRCID -> 228574 COMPL. DATE 05/15/2007 TOTAL DEPTH 10295 PERF. 9973 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					28
11	85	N	85	-0-	-0-	-0-	4	1	67	2	N	-0-					28
							14	3									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	84	N	-0-	-0-	-84	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

DAVIS GAS UNIT WELL #: 8X RRCID -> 229025 COMPL. DATE 03/31/2007 TOTAL DEPTH 10300 PERF. 8837 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2362	N	2362	-0-	-0-	-0-	146	1	1841	2	Y	100	182	1			130
							265	3	110	9							
11	2108	N	2108	-0-	-0-	-0-	136	1	1701	2	Y	25					155
							243	3	28	9							
12	2077	N	1925	-0-	-152	-0-	122	1	1534	2	Y	20	141	1			34
							247	3	22	9							
01	2077	N	2010	-0-	-67	-0-	118	1	1613	2	Y	31	40	1			25
							245	3	34	9							
02	1960	N	1890	-0-	-70	-0-	112	1	1507	2	Y	29					54
							239	3	32	9							
03	1922	N	1837	-0-	-85	-0-	99	1	1490	2	Y	29	42	1			41
							216	3	32	9							

HARRISON, B. S. WELL #: 7 RRCID -> 229117 COMPL. DATE 05/10/2007 TOTAL DEPTH 10295 PERF. 9852 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	134	1	1279	2	N	3					28
							280	3	3	9							
11	1500	N	1491	-0-	-9	-0-	145	1	1098	2	N	7					35
							240	3	8	9							
12	1531	N	1531	-0-	-0-	-0-	137	1	1141	2	N	3					38
							250	3	3	9							
01	1705	N	1550	-0-	-155	-0-	198	1	1107	2	N	2					40
							243	3	2	9							
02	1400	N	1360	-0-	-40	-0-	90	1	1039	2	N	3					43
							228	3	3	9							
03	1519	N	1330	-0-	-189	-0-	94	1	1011	2	N	4					47
							221	3	4	9							

PELHAM WELL #: 2 RRCID -> 231035 COMPL. DATE 06/11/2007 TOTAL DEPTH 10455 PERF.10018 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	N	835	-0-	-0-	-0-	39	1	712	2	Y	-0-					-0-
							84	3									
11	1904	N	1904	-0-	-0-	-0-	90	1	1618	2	Y	-0-					-0-
							196	3									
12	1756	N	1756	-0-	-0-	-0-	83	1	1478	2	Y	-0-					-0-
							195	3									
01	1771	N	1771	-0-	-0-	-0-	86	1	1497	2	Y	-0-					-0-
							188	3									
02	1456	N	1456	-0-	-0-	-0-	71	1	1217	2	Y	-0-					-0-
							168	3									
03	1581	N	445	-0-	-1136	-0-	9	1	384	2	Y	-0-					-0-
							52	3									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
SLONE WELL #: 1 RRCID -> 234380 COMPL. DATE 11/29/2007 TOTAL DEPTH 10367 PERF. 9954 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	N	1306	-0-	-0-	-0-	42	1	1037	2	N	7					85
							219	3	8	9							
11	863	N	863	-0-	-0-	-0-	28	1	681	2	N	3					88
							151	3	3	9							
12	1426	N	1014	-0-	-412	-0-	33	1	785	2	N	5					93
							190	3	6	9							
01	1302	N	1196	-0-	-106	-0-	39	1	922	2	N	7					100
							227	3	8	9							
02	812	N	764	-0-	-48	-0-	25	1	591	2	N	5					105
							142	3	6	9							
*03	1315	N	1315	-0-	-0-	-0-	42	1	1014	2	N	7					112
							251	3	8	9							

SLONE "A" WELL #: 2 RRCID -> 234551 COMPL. DATE 01/30/2008 TOTAL DEPTH 10350 PERF. 9940 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	21	-0-	-72	-0-	1	1	15	2	N	2					112
							3	3	2	9							
11	53	N	53	-0-	-0-	-0-	2	1	42	2	N	-0-					112
							9	3									
12	134	N	134	-0-	-0-	-0-	4	1	104	2	N	-0-					112
							26	3									
01	50	N	50	-0-	-0-	-0-	2	1	38	2	N	1					113
							9	3	1	9							
02	87	N	87	-0-	-0-	-0-	3	1	66	2	N	2					115
							16	3	2	9							
03	124	N	120	-0-	-4	-0-	4	1	92	2	N	2					117
							22	3	2	9							

HARRIS, SUSAN B. GU NO. 2 WELL #: 8 RRCID -> 234555 COMPL. DATE 12/29/2007 TOTAL DEPTH 10328 PERF. 9910 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1951	-0-	-250	-0-	63	1	1549	2	N	10					47
							328	3	11	9							
11	2250	N	2177	-0-	-73	-0-	70	1	1714	2	N	13					60
							379	3	14	9							
12	2356	N	1965	-0-	-391	-0-	63	1	1521	2	N	10					70
							370	3	11	9							
01	2347	N	2347	-0-	-0-	-0-	76	1	1811	2	N	13					83
							446	3	14	9							
02	2044	N	1844	-0-	-200	-0-	60	1	1428	2	N	10					93
							345	3	11	9							
03	1953	N	1819	-0-	-134	-0-	59	1	1400	2	N	14					107
							345	3	15	9							

HARRISON, B. S. WELL #: 10 RRCID -> 235707 COMPL. DATE 03/12/2008 TOTAL DEPTH 10312 PERF. 9899 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1569	-0-	-105	-0-	123	1	1181	2	N	5					72
							259	3	6	9							
11	1650	N	1547	-0-	-103	-0-	151	1	1141	2	N	5					77
							249	3	6	9							
12	1684	N	1684	-0-	-0-	-0-	150	1	1253	2	N	5					82
							275	3	6	9							
01	1581	N	1567	-0-	-14	-0-	200	1	1116	2	N	6					88
							244	3	7	9							
02	1456	N	1173	-0-	-283	-0-	77	1	894	2	N	5					93
							196	3	6	9							
*03	1872	N	1872	-0-	-0-	-0-	131	1	1419	2	N	10					103
							311	3	11	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DANMARK ENERGY SERVICES, INC. 199614
HEMBY, T.G. GU 1 WELL #: 2 RRCID -> 210988 COMPL. DATE 03/16/2005 TOTAL DEPTH 10575 PERF. 9232 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					8
11	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					8
12	248	N	214	-0-	-34	-0-	214	2			Y	-0-					8
01	267	N	267	-0-	-0-	-0-	265	2	2	9	Y	2	3	1			7
02	224	N	212	-0-	-12	-0-	212	2			Y	-0-					7
*03	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					7

DEVON ENERGY PRODUCTION CO, L.P. 216378
YOUNG HEIRS GAS UNIT WELL #: 1H RRCID -> 261375 COMPL. DATE 02/25/2011 TOTAL DEPTH 10264 PERF.10560 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34038	X	31663	-0-	-2375	-0-	31523	3	140	9	N	127					248
11	32940	X	30020	-0-	-2920	-0-	29809	3	211	9	N	192	182	1			258
12	32333	X	31259	-0-	-1074	-0-	31127	3	132	9	N	120	181	1			197
01	32333	X	29837	-0-	-2496	-0-	29763	3	74	9	N	67					264
02	28716	X	28716	-0-	-0-	-0-	28641	3	75	9	N	68	183	1			149
03	31651	X	27852	-0-	-3799	-0-	27648	3	204	9	N	185	175	1			159

FOREST OIL CORPORATION 275740
WOOLWORTH WELL #: 1 RRCID -> 090290 COMPL. DATE 09/13/1980 TOTAL DEPTH 10188 PERF. 9270 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
03	93	N	40	-0-	-53	-0-	40	2			Y	-0-					-0-

WOOLWORTH -B- WELL #: 2 RRCID -> 093134 COMPL. DATE 04/14/1981 TOTAL DEPTH 10112 PERF. 9775 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON OPERATING, L.L.C. 295851
WOOLWORTH GAS UNIT WELL #: 3 RRCID -> 078684 COMPL. DATE 07/14/1978 TOTAL DEPTH 9970 PERF. 9127 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERGIN, L.L. WELL #: 1 RRCID -> 079929 COMPL. DATE 12/21/1978 TOTAL DEPTH 10175 PERF. 9872 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	221	-0-	-120	-0-	221	2			N	-0-					-0-
11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
12	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
02	280	N	157	-0-	-123	-0-	157	2			N	-0-					-0-
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GARRISON OPERATING, L.L.C. //CONT.// 295851
BERGIN, L.L. WELL #: 3 RRCID -> 143143 COMPL. DATE 10/24/1992 TOTAL DEPTH 10200 PERF. 8968 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	483	N	483	-0-	-0-	-0-	483	2			N	-0-					46
11	292	N	292	-0-	-0-	-0-	281	2	11	9	N	10					56
12	813	N	813	-0-	-0-	-0-	771	2	42	9	N	38					94
01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					94
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					94
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					94

GOODRICH PETROLEUM COMPANY 314909
WALDROP, G.T. GU WELL #: 4 RRCID -> 256658 COMPL. DATE 02/15/2009 TOTAL DEPTH 937 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
HARRIS WELL #: 1 RRCID -> 197998 COMPL. DATE 10/10/2003 TOTAL DEPTH 10211 PERF. 9904 - 10100

10	3658	X	3524	-0-	-134	-0-	3524	3			N	-0-					-0-
11	3540	X	3404	-0-	-136	-0-	3404	3			N	-0-					-0-
12	3627	X	3513	-0-	-114	-0-	3513	3			N	-0-					-0-
01	3627	X	3499	-0-	-128	-0-	3499	3			N	-0-					-0-
02	3276	X	3181	-0-	-95	-0-	3181	3			N	-0-					-0-
*03	3555	X	3555	-0-	-0-	-0-	3555	3			N	-0-					-0-

HIBBARD ENERGY, LP 383757
BARNETT WELL #: 2 RRCID -> 170051 COMPL. DATE 07/01/1998 TOTAL DEPTH 9830 PERF. 8952 - 9716

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

HRB OPERATING COMPANY, INC. 407764
TAYLOR WELL #: 1 RRCID -> 091558 COMPL. DATE 12/23/1980 TOTAL DEPTH 10400 PERF. 8879 - 10202

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					98
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					98
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					98
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					98
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					98
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					98

WORKED OVER ANOTHER ZONE.. 11/14/2013 - W/O TO ID #272917

INDIGO MINERALS LLC 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 2 RRCID -> 217114 COMPL. DATE 11/30/2005 TOTAL DEPTH 10165 PERF. 8938 - 9936

10	1643	N	897	-0-	-746	-0-	95	1	802	2	Y	-0-					3
11	1500	N	614	-0-	-886	-0-	66	1	548	2	Y	-0-	3	1			-0-
12	555	N	555	-0-	-0-	-0-	63	1	492	2	Y	-0-					-0-
01	899	N	502	-0-	-397	-0-	60	1	442	2	Y	-0-					-0-
02	560	N	364	-0-	-196	-0-	42	1	322	2	Y	-0-					-0-
*03	1049	N	1049	-0-	-0-	-0-	104	1	945	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 3 RRCID -> 217567 COMPL. DATE 12/16/2005 TOTAL DEPTH 10186 PERF. 9777 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWNING, H.D. GAS UNIT 1 WELL #: 4 RRCID -> 219015 COMPL. DATE 02/16/2006 TOTAL DEPTH 10121 PERF. 8828 - 9986

10	372	N	274	-0-	-98	-0-	29	1	245	2	Y	-0-					-0-
11	360	N	272	-0-	-88	-0-	27	1	221	2	Y	22	17	1			5
							24	9									
12	257	N	257	-0-	-0-	-0-	29	1	228	2	Y	-0-					5
01	279	N	259	-0-	-20	-0-	31	1	228	2	Y	-0-					5
02	269	N	269	-0-	-0-	-0-	26	1	200	2	Y	39					44
							43	9									
*03	288	N	288	-0-	-0-	-0-	27	1	247	2	Y	13	23	1			34
							14	9									

BROWNING, H.D. GAS UNIT 1 WELL #: 5 RRCID -> 219734 COMPL. DATE 03/12/2006 TOTAL DEPTH 10135 PERF. 9042 - 10017

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWNING, H.D. GAS UNIT 1 WELL #: 6 RRCID -> 221039 COMPL. DATE 03/31/2006 TOTAL DEPTH 10160 PERF. 8818 - 10090

10	961	N	564	-0-	-397	-0-	60	1	504	2	Y	-0-					-0-
11	930	N	518	-0-	-412	-0-	49	1	410	2	Y	54	43	1			11
							59	9									
12	420	N	420	-0-	-0-	-0-	48	1	372	2	Y	-0-					11
01	558	N	210	-0-	-348	-0-	25	1	185	2	Y	-0-					11
02	476	N	392	-0-	-84	-0-	37	1	275	2	Y	73					84
							80	9									
*03	451	N	451	-0-	-0-	-0-	42	1	378	2	Y	28	45	1			67
							31	9									

BROWNING, H.D. GAS UNIT 1 WELL #: 9 RRCID -> 221937 COMPL. DATE 07/02/2006 TOTAL DEPTH 10140 PERF. 8833 - 9982

10	868	X	461	-0-	-407	-0-	49	1	412	2	Y	-0-					-0-
11	780	X	445	-0-	-335	-0-	48	1	397	2	Y	-0-					-0-
12	806	X	471	-0-	-335	-0-	54	1	417	2	Y	-0-					-0-
01	1062	X	1062	-0-	-0-	-0-	127	1	935	2	Y	-0-					-0-
02	1622	N	1622	-0-	-0-	-0-	186	1	1436	2	Y	-0-					-0-
*03	1621	N	1621	-0-	-0-	-0-	161	1	1460	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BROWNING, H.D. GAS UNIT 1 WELL #: 13 RRCID -> 222699 COMPL. DATE 09/08/2007 TOTAL DEPTH 10225 PERF. 9034 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	866	-0-	-219	-0-	92	1	774	2	Y	-0-					8
11	1440	N	770	-0-	-670	-0-	80	1	664	2	Y	24	27	1			5
							26	9									
12	420	N	420	-0-	-0-	-0-	48	1	372	2	Y	-0-					5
01	868	N	510	-0-	-358	-0-	61	1	449	2	Y	-0-					5
02	728	N	304	-0-	-424	-0-	32	1	252	2	Y	18					23
							20	9									
*03	530	N	530	-0-	-0-	-0-	52	1	468	2	Y	9	12	1			20
							10	9									

YARBOROUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 223740 COMPL. DATE 10/08/2006 TOTAL DEPTH 10270 PERF. 8804 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3272	X	3272	-0-	-0-	-0-	3272	2			Y	-0-					-0-
11	3090	X	2686	-0-	-404	-0-	2686	2			Y	-0-					-0-
12	3193	X	2586	-0-	-607	-0-	2586	2			Y	-0-					-0-
01	3286	X	2452	-0-	-834	-0-	2452	2			Y	-0-					-0-
02	2968	X	2126	-0-	-842	-0-	2126	2			Y	-0-					-0-
03	3286	X	2290	-0-	-996	-0-	2290	2			Y	-0-					-0-

YARBOROUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 225277 COMPL. DATE 09/18/2006 TOTAL DEPTH 10295 PERF. 8754 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3738	X	3738	-0-	-0-	-0-	3738	2			Y	-0-	23	1			23
11	3165	X	3165	-0-	-0-	-0-	3165	2			Y	-0-	11	1			12
12	2294	X	1865	-0-	-429	-0-	1865	2			Y	-0-	6	1			6
01	5053	X	2898	-0-	-2155	-0-	2898	2			Y	-0-	3	1			3
02	4864	X	4864	-0-	-0-	-0-	4864	2			Y	-0-	2	1			1
*03	3788	X	3788	-0-	-0-	-0-	3787	2	1	9	Y	1	1	1			1

YARBOROUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 225279 COMPL. DATE 08/28/2006 TOTAL DEPTH 10290 PERF. 8809 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2526	-0-	-512	-0-	2485	2	41	9	Y	37	21	1			58
11	3060	X	15	-0-	-3045	-0-	15	2			Y	-0-	28	1			30
12	3162	X	269	-0-	-2893	-0-	266	2	3	9	Y	3	16	1			17
01	3162	X	59	-0-	-3103	-0-	58	2	1	9	Y	1	10	1			8
02	2324	X	1458	-0-	-866	-0-	1427	2	31	9	Y	28	5	1			31
03	2511	X	1369	-0-	-1142	-0-	1350	2	19	9	Y	17	17	1			31

BROWNING, H.D. GAS UNIT 1 WELL #: 11 RRCID -> 226272 COMPL. DATE 01/31/2007 TOTAL DEPTH 10190 PERF. 9602 - 9761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	612	-0-	-380	-0-	65	1	547	2	Y	-0-					6
11	960	X	751	-0-	-209	-0-	79	1	661	2	Y	10	14	1			2
							11	9									
12	715	X	715	-0-	-0-	-0-	81	1	634	2	Y	-0-					2
01	651	X	628	-0-	-23	-0-	75	1	553	2	Y	-0-					2
02	700	N	618	-0-	-82	-0-	69	1	531	2	Y	16					18
							18	9									
03	713	N	569	-0-	-144	-0-	56	1	509	2	Y	4	9	1			13
							4	9									

YARBOROUGH GAS UNIT NO. 1 WELL #: 7 RRCID -> 226420 COMPL. DATE 02/16/2007 TOTAL DEPTH 10400 PERF. 9734 - 10023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3127	-0-	-128	-0-	2945	2	182	9	Y	165	136	1			301
11	3240	X	3090	-0-	-150	-0-	2912	2	178	9	Y	162	144	1	3	8	316
12	3348	X	3289	-0-	-59	-0-	3135	2	154	9	Y	140	166	1	5	8	285
01	3441	X	2896	-0-	-545	-0-	2728	2	168	9	Y	153	167	1			271
02	3108	X	2513	-0-	-595	-0-	2319	2	194	9	Y	176	175	1	1	8	271
03	3286	X	2705	-0-	-581	-0-	2560	2	145	9	Y	132	150	1			253

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
YARBOROUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 226456 COMPL. DATE 12/24/2006 TOTAL DEPTH 10280 PERF. 9488 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	2			Y	-0-	10	1	11
11	501	N	501	-0-	-0-	-0-	501	2			Y	-0-	5	1	6
12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-	3	1	3
01	413	N	413	-0-	-0-	-0-	413	2			Y	-0-	1	1	2
02	476	N	333	-0-	-143	-0-	333	2			Y	-0-	1	1	1
03	403	N	388	-0-	-15	-0-	388	2			Y	-0-			1

BROWNING, H.D. GAS UNIT 1 WELL #: 8 RRCID -> 228115 COMPL. DATE 04/02/2007 TOTAL DEPTH 10024 PERF. 9726 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3100	X	1579	-0-	-1521	-0-	167	1	1412	2	Y	-0-			5
11	3000	X	2032	-0-	-968	-0-	213	1	1776	2	Y	39	36	1	8
							43	9							
12	2666	X	1178	-0-	-1488	-0-	134	1	1044	2	Y	-0-			8
01	2232	X	1368	-0-	-864	-0-	164	1	1204	2	Y	-0-			8
02	2016	X	1508	-0-	-508	-0-	165	1	1280	2	Y	57			65
							63	9							
03	2108	X	1493	-0-	-615	-0-	147	1	1327	2	Y	17	35	1	47
							19	9							

BROWNING, H.D. GAS UNIT 1 WELL #: 7 RRCID -> 228364 COMPL. DATE 05/10/2007 TOTAL DEPTH 10114 PERF. 8890 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1324	X	1324	-0-	-0-	-0-	140	1	1184	2	Y	-0-			8
11	1140	X	1116	-0-	-24	-0-	119	1	988	2	Y	8	14	1	2
							9	9							
12	1216	X	1216	-0-	-0-	-0-	138	1	1078	2	Y	-0-			2
01	1333	X	874	-0-	-459	-0-	105	1	769	2	Y	-0-			2
02	1204	X	925	-0-	-279	-0-	104	1	808	2	Y	12			14
							13	9							
03	1333	X	870	-0-	-463	-0-	86	1	780	2	Y	4	8	1	10
							4	9							

BROWNING, H.D. GAS UNIT 1 WELL #: 10 RRCID -> 229167 COMPL. DATE 06/14/2007 TOTAL DEPTH 10167 PERF. 8970 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1457	X	853	-0-	-604	-0-	90	1	763	2	Y	-0-			-0-
11	1410	X	783	-0-	-627	-0-	81	1	674	2	Y	25	20	1	5
							28	9							
12	1457	X	834	-0-	-623	-0-	95	1	739	2	Y	-0-			5
01	885	X	885	-0-	-0-	-0-	106	1	779	2	Y	-0-			5
02	864	X	864	-0-	-0-	-0-	92	1	714	2	Y	53			58
							58	9							
*03	960	X	960	-0-	-0-	-0-	94	1	846	2	Y	18	31	1	45
							20	9							

BROWNING, H.D. GAS UNIT 1 WELL #: 12 RRCID -> 231559 COMPL. DATE 08/09/2007 TOTAL DEPTH 10170 PERF. 8832 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	775	N	716	-0-	-59	-0-	76	1	640	2	Y	-0-			2
11	1140	N	1108	-0-	-32	-0-	116	1	966	2	Y	24	21	1	5
							26	9							
12	885	N	885	-0-	-0-	-0-	101	1	784	2	Y	-0-			5
01	1134	N	1134	-0-	-0-	-0-	136	1	998	2	Y	-0-			5
02	1036	N	691	-0-	-345	-0-	75	1	583	2	Y	30			35
							33	9							
*03	993	N	993	-0-	-0-	-0-	97	1	881	2	Y	14	19	1	30
							15	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
WOODS, MARY WELL #: 1 RRCID -> 233801 COMPL. DATE 12/04/2007 TOTAL DEPTH 10155 PERF. 8938 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	644	-0-	-100	-0-	68	1	575	2	N	1	1	8			162
							1	9									
11	875	N	875	-0-	-0-	-0-	94	1	780	2	N	1	1	8			162
							1	9									
12	1555	X	1555	-0-	-0-	-0-	176	1	1372	2	N	6	3	8			165
							7	9									
01	865	X	865	-0-	-0-	-0-	94	1	693	2	N	71	1	8			235
							78	9									
02	812	X	763	-0-	-49	-0-	87	1	675	2	N	1	1	8			235
							1	9									
03	1550	X	1106	-0-	-444	-0-	110	1	996	2	N	-0-					235

YARBOROUGH GAS UNIT NO. 1 WELL #: 9 RRCID -> 234269 COMPL. DATE 02/01/2008 TOTAL DEPTH 10324 PERF. 9433 - 9996

10	285	N	285	-0-	-0-	-0-	279	2	6	9	Y	5					5
11	240	N	175	-0-	-65	-0-	172	2	3	9	Y	3	2	1			6
12	320	N	320	-0-	-0-	-0-	316	2	4	9	Y	4	3	1			7
01	279	N	242	-0-	-37	-0-	238	2	4	9	Y	4	4	1			7
02	265	N	265	-0-	-0-	-0-	258	2	7	9	Y	6	5	1			8
03	310	N	163	-0-	-147	-0-	160	2	3	9	Y	3	5	1			6

TXU TATUM GAS UNIT NO. 1 WELL #: 1 RRCID -> 235945 COMPL. DATE 03/31/2008 TOTAL DEPTH 10593 PERF.10190 - 10432

10	4732	X	4732	-0-	-0-	-0-	4730	2	2	9	Y	2					40
11	4380	X	4351	-0-	-29	-0-	4342	2	9	9	Y	8	32	1			16
12	4526	X	4058	-0-	-468	-0-	4049	2	9	9	Y	8					24
01	4526	X	3551	-0-	-975	-0-	3538	2	13	9	Y	12	32	1			4
02	4088	X	1994	-0-	-2094	-0-	1992	2	2	9	Y	2					6
03	4526	X	4107	-0-	-419	-0-	4101	2	6	9	Y	5	6	1			5

BECKVILLE WELL #: 2 RRCID -> 238292 COMPL. DATE 07/09/2008 TOTAL DEPTH 11780 PERF.10272 - 10515

10	3689	X	3463	-0-	-226	-0-	3461	2	2	9	Y	2					27
11	3570	X	3442	-0-	-128	-0-	3435	2	7	9	Y	6	21	1			12
12	3596	X	3563	-0-	-33	-0-	3554	2	9	9	Y	8					20
01	3503	X	3502	-0-	-1	-0-	3488	2	14	9	Y	13	29	1			4
02	3220	X	2907	-0-	-313	-0-	2904	2	3	9	Y	3					7
03	3565	X	3156	-0-	-409	-0-	3149	2	7	9	Y	6	8	1			5

BROWNING, H.D. GAS UNIT 1 WELL #: 14 RRCID -> 238540 COMPL. DATE 06/21/2008 TOTAL DEPTH 10150 PERF. 9114 - 9976

10	372	N	334	-0-	-38	-0-	35	1	299	2	Y	-0-					-0-
11	450	N	295	-0-	-155	-0-	32	1	263	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	25	1	197	2	Y	-0-					-0-
01	341	N	291	-0-	-50	-0-	35	1	256	2	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	32	1	250	2	Y	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	66	1	595	2	Y	-0-					-0-

YOUNG, MINNIE BELL WELL #: 2 RRCID -> 242859 COMPL. DATE 10/05/2008 TOTAL DEPTH 10592 PERF.10416 - 10192

10	1057	N	1057	-0-	-0-	-0-	1046	2	11	9	N	10					155
11	1290	N	1063	-0-	-227	-0-	1063	2			N	-0-					155
12	1441	X	1441	-0-	-0-	-0-	1441	2			N	-0-					155
01	1279	X	1279	-0-	-0-	-0-	1279	2			N	-0-					155
02	1289	X	1289	-0-	-0-	-0-	1289	2			N	-0-					155
03	1426	X	1111	-0-	-315	-0-	1045	2	66	9	N	60	188	1			27

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
ORANGE GAS UNIT WELL #: 1 RRCID -> 243158 COMPL. DATE 09/16/2008 TOTAL DEPTH 10575 PERF.10403 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4623	X	4623	-0-	-0-	-0-	4606	2	17	9	N	15					102
11	3664	X	3664	-0-	-0-	-0-	3662	2	2	9	N	2					104
12	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					104
01	4278	X	2351	-0-	-1927	-0-	2328	2	23	9	N	21					125
02	3920	X	2172	-0-	-1748	-0-	2139	2	33	9	N	30					155
03	4340	X	1940	-0-	-2400	-0-	1940	2			N	-0-					155

TXU TATUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 243292 COMPL. DATE 09/17/2008 TOTAL DEPTH 11086 PERF.10313 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2065	N	2065	-0-	-0-	-0-	2056	2	9	9	Y	8					41
11	1928	N	1928	-0-	-0-	-0-	1925	2	3	9	Y	3	17	1			27
12	1946	N	1946	-0-	-0-	-0-	1933	2	13	9	Y	12					39
01	2005	N	2005	-0-	-0-	-0-	1948	2	57	9	Y	52	73	1			18
02	1718	N	1718	-0-	-0-	-0-	1705	2	13	9	Y	12					30
*03	1831	N	1831	-0-	-0-	-0-	1809	2	22	9	Y	20	32	1			18

TXU TATUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 243342 COMPL. DATE 10/23/2008 TOTAL DEPTH 10750 PERF.10258 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2849	-0-	-251	-0-	2845	2	4	9	Y	4					25
11	3000	X	2656	-0-	-344	-0-	2650	2	6	9	Y	5	20	1			10
12	3100	X	2472	-0-	-628	-0-	2455	2	17	9	Y	15					25
01	3066	X	3066	-0-	-0-	-0-	3032	2	34	9	Y	31	45	1			11
02	3211	X	3211	-0-	-0-	-0-	3202	2	9	9	Y	8					19
*03	3683	X	3683	-0-	-0-	-0-	3665	2	18	9	Y	16	21	1			14

SOUTH BLUE GAS UNIT WELL #: 1 RRCID -> 244565 COMPL. DATE 12/16/2008 TOTAL DEPTH 10548 PERF.10112 - 10311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5737	X	5737	-0-	-0-	-0-	5707	2	30	9	Y	27					64
11	5593	X	5593	-0-	-0-	-0-	5583	2	10	9	Y	9	50	1			23
12	5408	X	5408	-0-	-0-	-0-	5408	2			Y	-0-					23
01	5611	X	5207	-0-	-404	-0-	5003	2	204	9	Y	185	145	1			63
02	5068	X	4773	-0-	-295	-0-	4727	2	46	9	Y	42					105
03	5611	X	4271	-0-	-1340	-0-	4206	2	65	9	Y	59	111	1			53

NORTH BLUE GAS UNIT WELL #: 1 RRCID -> 245577 COMPL. DATE 10/30/2008 TOTAL DEPTH 10830 PERF.10652 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2453	N	2453	-0-	-0-	-0-	2444	2	9	9	Y	8					26
11	2370	N	2292	-0-	-78	-0-	2289	2	3	9	Y	3	20	1			9
12	2453	N	2453	-0-	-0-	-0-	2414	2	39	9	Y	35					44
01	2449	N	2304	-0-	-145	-0-	2304	2			Y	-0-	44	1			-0-
02	2128	N	2021	-0-	-107	-0-	2021	2			Y	-0-					-0-
03	2449	N	2220	-0-	-229	-0-	2220	2			Y	-0-					-0-

HEMBY, T.G. GAS UNIT WELL #: 2 RRCID -> 245818 COMPL. DATE 02/02/2009 TOTAL DEPTH 10665 PERF.10338 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2397	-0-	-951	-0-	2389	2	8	9	N	7					117
11	3240	X	1880	-0-	-1360	-0-	1838	2	42	9	N	38					155
12	3069	X	445	-0-	-2624	-0-	443	2	2	9	N	2					157
01	3038	X	2774	-0-	-264	-0-	2749	2	25	9	N	23					180
02	2544	X	2544	-0-	-0-	-0-	2481	2	63	9	N	57	194	1			43
*03	2757	X	2757	-0-	-0-	-0-	2709	2	48	9	N	44					87

YARBOROUGH GAS UNIT NO. 1 WELL #: 8 RRCID -> 246676 COMPL. DATE 05/31/2008 TOTAL DEPTH 10450 PERF. 9392 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	14	-0-	-48	-0-	14	2			Y	-0-	4	1			4
11	60	N	-0-	-0-	-60	-0-					Y	-0-	2	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
01	14	N	-0-	-0-	-14	-0-					Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BRIGGS, H. W. UNIT WELL #: 3 RRCID -> 268383 COMPL. DATE 11/06/2010 TOTAL DEPTH 11510 PERF. 8794 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5124	-0-	-983	-0-	5092	2	32	9	N	29					179
11	5910	X	4853	-0-	-1057	-0-	4853	2			N	-0-					179
12	5549	X	5129	-0-	-420	-0-	5001	2	128	9	N	116	191	1			104
01	5146	X	5000	-0-	-146	-0-	4914	2	86	9	N	78					182
02	4620	X	4554	-0-	-66	-0-	4543	2	11	9	N	10					192
03	5115	X	4811	-0-	-304	-0-	4748	2	63	9	N	57	192	1			57

KABCO OIL & GAS COMPANY 449245
EDENS WELL #: 2 RRCID -> 072473 COMPL. DATE 05/13/1977 TOTAL DEPTH 9885 PERF. 8830 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIVERS WELL #: 1 RRCID -> 170098 COMPL. DATE 08/08/1998 TOTAL DEPTH 10100 PERF. 8758 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS WELL #: 2 RRCID -> 174271 COMPL. DATE 08/01/1999 TOTAL DEPTH 10085 PERF. 8766 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3411	-0-	-185	-0-	7 1	1 9	3403	2	N	1	1	8			-0-
11	3480	X	3228	-0-	-252	-0-	6 2	1 9	3220	2	N	2	2	8			-0-
12	3410	X	3286	-0-	-124	-0-	7 3	1 9	3276	2	N	3	3	8			-0-
01	3410	X	3255	-0-	-155	-0-	6 2	1 9	3247	2	N	2	2	8			-0-
02	3080	X	2980	-0-	-100	-0-	6 2	1 9	2972	2	N	2	2	8			-0-
*03	3433	X	3433	-0-	-0-	-0-	7 1	1 9	3425	2	N	1	1	8			-0-

SHIVERS WELL #: 3 RRCID -> 239896 COMPL. DATE 08/01/2008 TOTAL DEPTH 10104 PERF. 8617 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	116	-0-	-3232	-0-	116	2			N	-0-					-0-
11	3240	X	596	-0-	-2644	-0-	1 174	1 9	421	2	N	158	157	1	1	8	-0-
12	3193	X	2681	-0-	-512	-0-	5 11	1 9	2665	2	N	10	10	8			-0-
01	3473	X	3473	-0-	-0-	-0-	7 7	1 9	3459	2	N	6	6	8			-0-
02	3455	X	3455	-0-	-0-	-0-	7 7	1 9	3441	2	N	6	6	8			-0-
*03	3837	X	3837	-0-	-0-	-0-	8 2	1 9	3827	2	N	2	2	8			-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KORNYE-TILLMAN COMPANY 475741
BROWNING, H.D. WELL #: 1 RRCID -> 076760 COMPL. DATE 05/15/1979 TOTAL DEPTH 10250 PERF. 9889 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLEMAN WELL #: 1 RRCID -> 092523 COMPL. DATE 02/22/1981 TOTAL DEPTH 10184 PERF. 9450 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	104	-0-	-82	-0-	104	2			N	-0-					111
11	150	N	93	-0-	-57	-0-	93	2			N	-0-					111
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					111
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					111
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					111
*03	131	N	131	-0-	-0-	-0-	131	2			N	-0-					111

LINN OPERATING, INC. 501545
BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 1 RRCID -> 084944 COMPL. DATE 08/18/1979 TOTAL DEPTH 10300 PERF. 9860 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	X	134	-0-	-1080	-0-	4	1	130	2	N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	248	N	120	-0-	-128	-0-	3	1	117	2	N	-0-					34
01	124	N	105	-0-	-19	-0-	3	1	102	2	N	-0-					34
02	253	N	253	-0-	-0-	-0-	8	1	245	2	N	-0-					34
03	124	N	59	-0-	-65	-0-	2	1	57	2	N	-0-					34

JENKINS -A- WELL #: 2 RRCID -> 093284 COMPL. DATE 11/27/1994 TOTAL DEPTH 10150 PERF. 6616 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

JENKINS -A- WELL #: 3 RRCID -> 187604 COMPL. DATE 10/31/2001 TOTAL DEPTH 10220 PERF. 9814 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK-HAYNES WELL #: 1 RRCID -> 203784 COMPL. DATE 04/24/2004 TOTAL DEPTH 10255 PERF. 9898 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
MEEK-HAYNES WELL #: 2 RRCID -> 208990 COMPL. DATE 05/24/2005 TOTAL DEPTH 10310 PERF. 8796 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2421	-0-	-803	-0-	78	1	2343	2	N	-0-					60
11	2850	X	1132	-0-	-1718	-0-	25	1	1107	2	N	-0-					60
12	2945	X	1509	-0-	-1436	-0-	36	1	1449	2	N	22					82
							24	9									
01	2790	X	1688	-0-	-1102	-0-	54	1	1634	2	N	-0-					82
02	2520	X	1043	-0-	-1477	-0-	33	1	1010	2	N	-0-					82
03	2418	X	1337	-0-	-1081	-0-	42	1	1275	2	N	18					100
							20	9									

JENKINS -A- WELL #: 4 RRCID -> 213398 COMPL. DATE 08/04/2014 TOTAL DEPTH 10250 PERF. 9865 - 10130

10	1272	N	1272	-0-	-0-	-0-	41	1	1225	2	N	5					95
							6	9									
11	1215	N	1215	-0-	-0-	-0-	27	1	1188	2	N	-0-					95
12	1272	N	1272	-0-	-0-	-0-	30	1	1222	2	N	18					113
							20	9									
01	1208	N	1208	-0-	-0-	-0-	39	1	1169	2	N	-0-					113
02	1062	N	1062	-0-	-0-	-0-	33	1	1027	2	N	2					115
							2	9									
*03	1133	N	1133	-0-	-0-	-0-	36	1	1097	2	N	-0-					115

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 2 RRCID -> 222765 COMPL. DATE 07/26/2006 TOTAL DEPTH 10375 PERF. 9882 - 10134

10	1397	N	1397	-0-	-0-	-0-	45	1	1349	2	N	3					48
							3	9									
11	1415	N	1415	-0-	-0-	-0-	32	1	1383	2	N	-0-					48
12	1836	N	1836	-0-	-0-	-0-	44	1	1779	2	N	12					60
							13	9									
01	2192	N	2192	-0-	-0-	-0-	71	1	2121	2	N	-0-					60
02	2025	N	2025	-0-	-0-	-0-	64	1	1953	2	N	7					67
							8	9									
*03	2219	N	2219	-0-	-0-	-0-	71	1	2128	2	N	18					85
							20	9									

HARRIS, DOYLE GAS UNIT WELL #: 1 RRCID -> 224168 COMPL. DATE 08/20/2014 TOTAL DEPTH 10300 PERF. 9912 - 10169

10	3353	X	3353	-0-	-0-	-0-	107	1	3227	2	N	17					117
							19	9									
11	3178	X	3178	-0-	-0-	-0-	71	1	3107	2	N	-0-					117
12	3410	X	3410	-0-	-0-	-0-	82	1	3327	2	N	1					118
							1	9									
01	3459	X	3459	-0-	-0-	-0-	111	1	3340	2	N	7					125
							8	9									
02	3068	X	3068	-0-	-0-	-0-	97	1	2971	2	N	-0-					125
*03	3362	X	3362	-0-	-0-	-0-	108	1	3254	2	N	-0-					125

JENKINS -A- WELL #: 5 RRCID -> 224446 COMPL. DATE 10/24/2014 TOTAL DEPTH 10319 PERF. 9824 - 10064

10	3007	X	2333	-0-	-674	-0-	75	1	2258	2	N	-0-					97
11	2970	X	2928	-0-	-42	-0-	65	1	2863	2	N	-0-					97
12	3307	X	3307	-0-	-0-	-0-	79	1	3192	2	N	33					130
							36	9									
01	3262	X	3262	-0-	-0-	-0-	105	1	3155	2	N	2					132
							2	9									
02	2990	X	2990	-0-	-0-	-0-	94	1	2884	2	N	11					143
							12	9									
03	3224	X	3206	-0-	-18	-0-	102	1	3085	2	N	17					160
							19	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS -A- WELL #: 6 RRCID -> 224448 COMPL. DATE 11/12/2006 TOTAL DEPTH 10350 PERF. 9824 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

JENKINS "A" WELL #: 7 RRCID -> 224451 COMPL. DATE 12/29/2006 TOTAL DEPTH 10350 PERF. 9874 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	842	-0-	-150	-0-	27	1	815	2	N	-0-					137
11	780	N	509	-0-	-271	-0-	11	1	498	2	N	-0-					137
12	775	N	547	-0-	-228	-0-	13	1	534	2	N	-0-					137
01	837	N	831	-0-	-6	-0-	27	1	804	2	N	-0-					137
02	809	N	809	-0-	-0-	-0-	25	1	784	2	N	-0-					137
*03	847	N	847	-0-	-0-	-0-	27	1	820	2	N	-0-					137

HARRIS, DOYLE GAS UNIT WELL #: 2 RRCID -> 224642 COMPL. DATE 10/18/2006 TOTAL DEPTH 10800 PERF. 9863 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	16					N	-0-					-0-
11	16	X	-0-	-0-	-16	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, DOYLE GAS UNIT WELL #: 3 RRCID -> 224923 COMPL. DATE 05/23/2008 TOTAL DEPTH 10350 PERF. 8798 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2087	N	2087	-0-	-0-	-0-	67	1	2020	2	N	-0-					26
11	2160	N	1946	-0-	-214	-0-	43	1	1885	2	N	16					42
							18	9									
12	2201	N	2106	-0-	-95	-0-	51	1	2055	2	N	-0-					42
01	2091	N	2091	-0-	-0-	-0-	67	1	2010	2	N	13					55
							14	9									
02	1855	N	1855	-0-	-0-	-0-	58	1	1797	2	N	-0-					55
03	2108	N	1993	-0-	-115	-0-	64	1	1926	2	N	3					58
							3	9									

MEEK-HAYNES WELL #: 4 RRCID -> 226101 COMPL. DATE 11/20/2014 TOTAL DEPTH 10350 PERF. 9886 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	15	1	437	2	N	-0-					103
11	330	N	98	-0-	-232	-0-	2	1	96	2	N	-0-					103
12	310	N	110	-0-	-200	-0-	3	1	107	2	N	-0-					103
01	465	N	148	-0-	-317	-0-	5	1	143	2	N	-0-					103
02	128	N	128	-0-	-0-	-0-	4	1	124	2	N	-0-					103
*03	125	N	125	-0-	-0-	-0-	4	1	121	2	N	-0-					103

JENKINS "A" WELL #: 8 RRCID -> 227698 COMPL. DATE 02/17/2007 TOTAL DEPTH 10300 PERF. 9862 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1706	-0-	-123	-0-	55	1	1651	2	N	-0-					127
11	1770	N	1680	-0-	-90	-0-	37	1	1643	2	N	-0-					127
12	1798	N	156	-0-	-1642	-0-	4	1	152	2	N	-0-					127
01	1705	N	-0-	-0-	-1705	-0-					N	-0-					127
02	1855	N	1855	-0-	-0-	-0-	58	1	1797	2	N	-0-					127
*03	1865	N	1865	-0-	-0-	-0-	59	1	1767	2	N	35					162
							39	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
MEEK-HAYNES WELL #: 5 RRCID -> 231465 COMPL. DATE 07/06/2007 TOTAL DEPTH 10260 PERF. 9878 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1927	-0-	-88	-0-	61	1	1854	2	N	11	155	1			29
							12	9									
11	1950	N	704	-0-	-1246	-0-	16	1	688	2	N	-0-					29
12	2015	N	1422	-0-	-593	-0-	34	1	1387	2	N	1					30
							1	9									
01	1922	N	1334	-0-	-588	-0-	43	1	1280	2	N	10					40
							11	9									
02	1196	N	1196	-0-	-0-	-0-	37	1	1151	2	N	7					47
							8	9									
*03	1453	N	1453	-0-	-0-	-0-	47	1	1406	2	N	-0-					47

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 5 RRCID -> 233843 COMPL. DATE 11/08/2007 TOTAL DEPTH 10300 PERF. 9884 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1717	-0-	-143	-0-	54	1	1644	2	N	17					42
							19	9									
11	1680	N	1430	-0-	-250	-0-	32	1	1398	2	N	-0-					42
12	1586	N	1586	-0-	-0-	-0-	38	1	1548	2	N	-0-					42
01	1705	N	1637	-0-	-68	-0-	53	1	1578	2	N	5					47
							6	9									
02	1517	N	1517	-0-	-0-	-0-	48	1	1469	2	N	-0-					47
03	1581	N	1453	-0-	-128	-0-	47	1	1405	2	N	1					48
							1	9									

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 4 RRCID -> 234133 COMPL. DATE 08/02/2007 TOTAL DEPTH 10300 PERF. 9871 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	846	-0-	-549	-0-	27	1	819	2	N	-0-					73
11	1080	N	752	-0-	-328	-0-	17	1	735	2	N	-0-					73
12	930	N	691	-0-	-239	-0-	17	1	674	2	N	-0-					73
01	837	N	642	-0-	-195	-0-	21	1	621	2	N	-0-					73
02	700	N	594	-0-	-106	-0-	19	1	575	2	N	-0-					73
03	682	N	592	-0-	-90	-0-	19	1	573	2	N	-0-					73

JENKINS "A" WELL #: 9 RRCID -> 234135 COMPL. DATE 08/20/2007 TOTAL DEPTH 10300 PERF. 9871 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2303	N	2303	-0-	-0-	-0-	74	1	2229	2	N	-0-					67
11	2190	N	2149	-0-	-41	-0-	48	1	2101	2	N	-0-					67
12	2232	N	1875	-0-	-357	-0-	45	1	1830	2	N	-0-					67
01	2490	N	2490	-0-	-0-	-0-	80	1	2393	2	N	15					82
							17	9									
02	2243	N	2243	-0-	-0-	-0-	70	1	2164	2	N	8					90
							9	9									
*03	2393	N	2393	-0-	-0-	-0-	76	1	2295	2	N	20					110
							22	9									

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 3 RRCID -> 234136 COMPL. DATE 09/27/2007 TOTAL DEPTH 10300 PERF. 9858 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-					103
11	0	N	-0-	-0-	-0-	-0-	N	-0-					103
12	0	N	-0-	-0-	-0-	-0-	N	-0-					103
01	0	N	-0-	-0-	-0-	-0-	N	-0-					103
02	0	N	-0-	-0-	-0-	-0-	N	-0-					103
03	0	N	-0-	-0-	-0-	-0-	N	-0-					103

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
MEEK-HAYNES WELL #: 7 RRCID -> 234139 COMPL. DATE 10/28/2007 TOTAL DEPTH 10300 PERF. 9892 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	375	-0-	-152	-0-	12	1	363	2	N	-0-					107
11	450	N	63	-0-	-387	-0-	1	1	62	2	N	-0-					107
12	403	N	347	-0-	-56	-0-	8	1	339	2	N	-0-					107
01	605	N	605	-0-	-0-	-0-	19	1	586	2	N	-0-					107
02	697	N	697	-0-	-0-	-0-	22	1	675	2	N	-0-					107
*03	826	N	826	-0-	-0-	-0-	26	1	786	2	N	13					120
							14	9									

HARRIS, DOYLE GAS UNIT WELL #: 4 RRCID -> 234142 COMPL. DATE 11/27/2007 TOTAL DEPTH 10300 PERF. 9870 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2717	-0-	-104	-0-	87	1	2630	2	N	-0-					107
11	2550	N	2282	-0-	-268	-0-	51	1	2231	2	N	-0-					107
12	2666	N	2126	-0-	-540	-0-	50	1	2036	2	N	36					143
							40	9									
01	2728	N	2577	-0-	-151	-0-	82	1	2454	2	N	37					180
							41	9									
02	2401	N	2401	-0-	-0-	-0-	76	1	2325	2	N	-0-					180
*03	2602	N	2602	-0-	-0-	-0-	84	1	2518	2	N	-0-					180

HARRIS, DOYLE GAS UNIT WELL #: 5 RRCID -> 234527 COMPL. DATE 09/05/2007 TOTAL DEPTH 10300 PERF. 9860 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	378	-0-	-149	-0-	12	1	366	2	N	-0-					27
11	510	N	293	-0-	-217	-0-	7	1	286	2	N	-0-					27
12	465	N	337	-0-	-128	-0-	8	1	329	2	N	-0-					27
01	372	N	353	-0-	-19	-0-	11	1	342	2	N	-0-					27
02	467	N	467	-0-	-0-	-0-	15	1	452	2	N	-0-					27
*03	412	N	412	-0-	-0-	-0-	13	1	399	2	N	-0-					27

JENKINS "A" WELL #: 12 RRCID -> 234851 COMPL. DATE 01/02/2008 TOTAL DEPTH 10300 PERF. 9824 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2372	N	2372	-0-	-0-	-0-	76	1	2296	2	N	-0-					65
11	2175	N	2175	-0-	-0-	-0-	48	1	2127	2	N	-0-					65
12	2170	N	2118	-0-	-52	-0-	51	1	2067	2	N	-0-					65
01	2170	N	2079	-0-	-91	-0-	67	1	1995	2	N	15					80
							17	9									
02	1960	N	1953	-0-	-7	-0-	62	1	1891	2	N	-0-					80
03	2108	N	2078	-0-	-30	-0-	67	1	2011	2	N	-0-					80

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 6 RRCID -> 235919 COMPL. DATE 12/20/2007 TOTAL DEPTH 10300 PERF. 8956 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2419	X	2419	-0-	-0-	-0-	77	1	2325	2	N	15					160
							17	9									
11	2228	X	2228	-0-	-0-	-0-	50	1	2178	2	N	-0-					160
12	2077	X	1924	-0-	-153	-0-	46	1	1859	2	N	17					177
							19	9									
01	2418	X	1743	-0-	-675	-0-	56	1	1675	2	N	11					188
							12	9									
02	2184	X	1998	-0-	-186	-0-	63	1	1935	2	N	-0-					188
03	2418	X	1723	-0-	-695	-0-	55	1	1643	2	N	23	185	1			26
							25	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
MEEK-HAYNES WELL #: 6 RRCID -> 236019 COMPL. DATE 06/16/2008 TOTAL DEPTH 11955 PERF. 9884 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3180	X	3180	-0-	-0-	-0-	102	1	3078	2	N	-0-					133
11	3072	X	3072	-0-	-0-	-0-	68	1	3004	2	N	-0-					133
12	3210	X	3210	-0-	-0-	-0-	77	1	3116	2	N	15					148
							17	9									
01	3193	X	3124	-0-	-69	-0-	101	1	3017	2	N	5					153
							6	9									
02	2884	X	2750	-0-	-134	-0-	87	1	2657	2	N	5					158
							6	9									
03	3224	X	2846	-0-	-378	-0-	91	1	2753	2	N	2					160
							2	9									

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 7 RRCID -> 238294 COMPL. DATE 03/23/2008 TOTAL DEPTH 10350 PERF. 9862 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2758	N	2758	-0-	-0-	-0-	88	1	2657	2	N	12					67
							13	9									
11	2475	N	2475	-0-	-0-	-0-	55	1	2420	2	N	-0-					67
12	2511	N	2455	-0-	-56	-0-	59	1	2396	2	N	-0-					67
01	2635	N	2547	-0-	-88	-0-	82	1	2465	2	N	-0-					67
02	2324	N	2171	-0-	-153	-0-	68	1	2103	2	N	-0-					67
03	2449	N	2163	-0-	-286	-0-	69	1	2094	2	N	-0-					67

JENKINS "A" WELL #: 13 RRCID -> 239205 COMPL. DATE 06/22/2008 TOTAL DEPTH 10350 PERF. 9830 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1580	N	1580	-0-	-0-	-0-	51	1	1529	2	N	-0-					95
11	1439	N	1439	-0-	-0-	-0-	32	1	1407	2	N	-0-					95
12	1536	N	1536	-0-	-0-	-0-	37	1	1499	2	N	-0-					95
01	1670	N	1670	-0-	-0-	-0-	54	1	1616	2	N	-0-					95
02	1520	N	1520	-0-	-0-	-0-	48	1	1470	2	N	2					97
							2	9									
*03	1637	N	1637	-0-	-0-	-0-	53	1	1584	2	N	-0-					97

MEEK-HAYNES UNIT WELL #: 8 RRCID -> 240413 COMPL. DATE 07/31/2008 TOTAL DEPTH 11910 PERF. 9882 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3130	-0-	30	30	100	1	3029	2	N	1					28
							1	9									
11	2949	N	2919	-0-	-30	-0-	65	1	2854	2	N	-0-					28
12	2980	N	2980	-0-	-0-	-0-	72	1	2908	2	N	-0-					28
01	2935	X	2935	-0-	-0-	-0-	95	1	2840	2	N	-0-					28
02	2659	X	2659	-0-	-0-	-0-	84	1	2575	2	N	-0-					28
*03	2792	X	2792	-0-	-0-	-0-	89	1	2688	2	N	14					42
							15	9									

HARRIS, DOYLE GAS UNIT WELL #: 6 RRCID -> 242861 COMPL. DATE 08/14/2014 TOTAL DEPTH 11905 PERF.11056 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2493	N	2493	-0-	-0-	-0-	80	1	2410	2	N	3					48
							3	9									
11	2245	N	2245	-0-	-0-	-0-	50	1	2195	2	N	-0-					48
12	2449	N	2434	-0-	-15	-0-	58	1	2366	2	N	9					57
							10	9									
01	2480	N	2345	-0-	-135	-0-	76	1	2266	2	N	3					60
							3	9									
02	2100	N	2097	-0-	-3	-0-	66	1	2031	2	N	-0-					60
03	2449	N	2247	-0-	-202	-0-	72	1	2175	2	N	-0-					60

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS "A" WELL #: 14 RRCID -> 243367 COMPL. DATE 09/13/2008 TOTAL DEPTH 10350 PERF. 9830 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1666	N	1666	-0-	-0-	-0-	53	1	1611	2	N	2			140
							2	9							
11	1622	N	1622	-0-	-0-	-0-	36	1	1586	2	N	-0-			140
12	1643	N	1624	-0-	-19	-0-	39	1	1585	2	N	-0-			140
01	1674	N	1601	-0-	-73	-0-	52	1	1549	2	N	-0-			140
02	1512	N	1322	-0-	-190	-0-	42	1	1278	2	N	2			142
							2	9							
03	1612	N	1519	-0-	-93	-0-	48	1	1449	2	N	20			162
							22	9							

JENKINS "A" WELL #: 17 RRCID -> 244502 COMPL. DATE 10/26/2008 TOTAL DEPTH 10350 PERF. 9888 - 10134

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JENKINS "A" WELL #: 18 RRCID -> 245155 COMPL. DATE 11/18/2008 TOTAL DEPTH 10350 PERF. 9858 - 10112

10	1691	N	1691	-0-	-0-	-0-	54	1	1626	2	N	10			42
							11	9							
11	1650	N	1531	-0-	-119	-0-	34	1	1497	2	N	-0-			42
12	1705	N	1604	-0-	-101	-0-	39	1	1565	2	N	-0-			42
01	1705	N	1568	-0-	-137	-0-	51	1	1517	2	N	-0-			42
02	1481	N	1481	-0-	-0-	-0-	47	1	1434	2	N	-0-			42
03	1612	N	1556	-0-	-56	-0-	50	1	1506	2	N	-0-			42

JENKINS "A" WELL #: 15 RRCID -> 248398 COMPL. DATE 10/14/2008 TOTAL DEPTH 10350 PERF. 9856 - 10103

10	1891	N	1865	-0-	-26	-0-	60	1	1805	2	N	-0-			144
11	1830	N	1803	-0-	-27	-0-	40	1	1763	2	N	-0-			144
12	1829	N	1543	-0-	-286	-0-	37	1	1497	2	N	8			152
							9	9							
01	1860	N	1812	-0-	-48	-0-	58	1	1754	2	N	-0-			152
02	1680	N	1565	-0-	-115	-0-	49	1	1516	2	N	-0-			152
*03	1649	N	1649	-0-	-0-	-0-	53	1	1596	2	N	-0-			152

BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 8 RRCID -> 248399 COMPL. DATE 02/18/2009 TOTAL DEPTH 11900 PERF. 9866 - 10123

10	1202	N	1202	-0-	-0-	-0-	39	1	1163	2	N	-0-			108
11	1140	N	1122	-0-	-18	-0-	25	1	1097	2	N	-0-			108
12	1209	N	1060	-0-	-149	-0-	26	1	1034	2	N	-0-			108
01	1209	N	1015	-0-	-194	-0-	33	1	982	2	N	-0-			108
02	1036	N	927	-0-	-109	-0-	29	1	898	2	N	-0-			108
03	1054	N	999	-0-	-55	-0-	32	1	967	2	N	-0-			108

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
BYRNE, HAZEL R. GAS UNIT NO. 2 WELL #: 9 RRCID -> 248433 COMPL. DATE 02/14/2009 TOTAL DEPTH 11900 PERF. 9864 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	N	1974	-0-	-0-	-0-	63	1	1904	2	N	6					123
							7	9									
11	1860	N	1691	-0-	-169	-0-	38	1	1653	2	N	-0-					123
12	1829	N	1757	-0-	-72	-0-	42	1	1715	2	N	-0-					123
01	1984	N	1580	-0-	-404	-0-	51	1	1521	2	N	7					130
							8	9									
02	1568	N	1512	-0-	-56	-0-	48	1	1464	2	N	-0-					130
03	1767	N	1671	-0-	-96	-0-	54	1	1617	2	N	-0-					130

HARRIS, DOYLE GAS UNIT WELL #: 8 RRCID -> 255129 COMPL. DATE 11/17/2009 TOTAL DEPTH 10390 PERF. 9860 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2490	N	2490	-0-	-0-	-0-	80	1	2410	2	N	-0-					27
11	2610	N	2610	-0-	-0-	-0-	58	1	2552	2	N	-0-					27
12	2716	N	2716	-0-	-0-	-0-	66	1	2650	2	N	-0-					27
01	2480	N	2474	-0-	-6	-0-	80	1	2388	2	N	5					32
							6	9									
02	2436	N	2262	-0-	-174	-0-	71	1	2168	2	N	21					53
							23	9									
03	2728	N	2389	-0-	-339	-0-	76	1	2305	2	N	7					60
							8	9									

MEEK-HAYNES WELL #: 9A RRCID -> 255348 COMPL. DATE 12/24/2009 TOTAL DEPTH 10350 PERF. 9902 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2502	-0-	-102	-0-	80	1	2422	2	N	-0-					67
11	2460	N	1505	-0-	-955	-0-	34	1	1471	2	N	-0-					67
12	2511	N	2096	-0-	-415	-0-	51	1	2045	2	N	-0-					67
01	2511	N	2364	-0-	-147	-0-	76	1	2288	2	N	-0-					67
02	2206	N	2206	-0-	-0-	-0-	70	1	2136	2	N	-0-					67
*03	2428	N	2428	-0-	-0-	-0-	78	1	2344	2	N	5					72
							6	9									

LONG TRUSTS, THE 507585
CRAWFORD, MARIE WELL #: 1 RRCID -> 069994 COMPL. DATE 11/24/1976 TOTAL DEPTH 10182 PERF. 8933 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MCGOLDRICK OIL COMPANY 549800
DANIELS GAS UNIT WELL #: 1 RRCID -> 085277 COMPL. DATE 10/08/1979 TOTAL DEPTH 10011 PERF. 8704 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1206	-0-	-34	-0-	1206	2			N	-0-					244
11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					244
12	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					244
01	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					244
02	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					244
03	1302	N	1269	-0-	-33	-0-	1269	2			N	-0-					244

MEMORIAL PRODUCTION OPER. LLC 559624
HAYNES WELL #: 1 RRCID -> 226577 COMPL. DATE 03/05/2007 TOTAL DEPTH 10469 PERF. 9170 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2390	-0-	-90	-0-	2361	3	29	9	N	26					52
11	2340	N	2314	-0-	-26	-0-	2278	3	36	9	N	33					85
12	2449	N	2348	-0-	-101	-0-	2316	3	32	9	N	29					114
01	2387	N	2235	-0-	-152	-0-	2210	3	25	9	N	23	2	8			135
02	2156	N	1794	-0-	-362	-0-	1758	3	36	9	N	33					168
03	2356	N	1009	-0-	-1347	-0-	968	3	41	9	N	37					205

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CUNNINGHAM WELL #: 5 RRCID -> 237284 COMPL. DATE 05/20/2008 TOTAL DEPTH 10330 PERF. 9238 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5941	-0-	-259	-0-	618	1	5288	2	Y	32	57	1			28
							35	9									
11	6000	X	5869	-0-	-131	-0-	631	1	5209	2	Y	26					54
							29	9									
12	6200	X	6043	-0-	-157	-0-	637	1	5392	2	Y	13	54	1			13
							14	9									
01	6200	X	5220	-0-	-980	-0-	5208	3	12	9	Y	11	18	1			6
02	6104	X	4577	-0-	-1527	-0-	4566	3	11	9	Y	10					16
03	6076	X	4953	-0-	-1123	-0-	4944	3	9	9	Y	8					24

CUNNINGHAM WELL #: 4 RRCID -> 246142 COMPL. DATE 10/18/2008 TOTAL DEPTH 11610 PERF. 9158 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5720	-0-	-914	-0-	595	1	5092	2	Y	30	48	1			27
							33	9									
11	6060	X	5592	-0-	-468	-0-	601	1	4963	2	Y	25					52
							28	9									
12	5890	X	5635	-0-	-255	-0-	607	1	4973	2	Y	50	51	1			51
							55	9									
01	5766	X	4870	-0-	-896	-0-	4823	3	47	9	Y	43	72	1			22
02	5208	X	4270	-0-	-938	-0-	4227	3	43	9	Y	39					61
03	5766	X	4406	-0-	-1360	-0-	4370	3	36	9	Y	33					94

BELL WELL #: 2H RRCID -> 247365 COMPL. DATE 09/20/2008 TOTAL DEPTH 10120 PERF.10577 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6179	-0-	-362	-0-	6110	3	69	9	N	63					160
11	6300	X	5872	-0-	-428	-0-	5807	3	65	9	N	59					219
12	6417	X	5990	-0-	-427	-0-	5914	3	76	9	N	69	178	1			110
01	6355	X	5878	-0-	-477	-0-	5805	3	73	9	N	66	2	8			174
02	5600	X	5148	-0-	-452	-0-	5098	3	50	9	N	45	191	1			28
03	6169	X	5778	-0-	-391	-0-	5723	3	55	9	N	50					78

CUNNINGHAM WELL #: 6 RRCID -> 250324 COMPL. DATE 06/26/2009 TOTAL DEPTH 10468 PERF. 8984 - 10259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4451	-0-	-509	-0-	463	1	3963	2	Y	23	31	1			21
							25	9									
11	4230	X	3284	-0-	-946	-0-	354	1	2920	2	Y	9					30
							10	9									
12	3813	X	3468	-0-	-345	-0-	361	1	3056	2	Y	46	30	1			46
							51	9									
01	4464	X	3220	-0-	-1244	-0-	3176	3	44	9	Y	40	66	1			20
02	3556	X	3480	-0-	-76	-0-	3439	3	41	9	Y	37					57
*03	4164	X	4164	-0-	-0-	-0-	4129	3	35	9	Y	32					89

CUNNINGHAM WELL #: 7 RRCID -> 253477 COMPL. DATE 10/01/2009 TOTAL DEPTH 10455 PERF. 9032 - 10187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6252	-0-	-475	-0-	650	1	5565	2	Y	34	55	1			30
							37	9									
11	6510	X	6186	-0-	-324	-0-	665	1	5491	2	Y	27					57
							30	9									
12	6727	X	6310	-0-	-417	-0-	664	1	5618	2	Y	25	57	1			25
							28	9									
01	6572	X	5363	-0-	-1209	-0-	5340	3	23	9	Y	21	35	1			11
02	5880	X	4735	-0-	-1145	-0-	4714	3	21	9	Y	19					30
03	6386	X	5134	-0-	-1252	-0-	5116	3	18	9	Y	16					46

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. 651780
WYATT WELL #: 1 RRCID -> 155605 COMPL. DATE 06/27/1995 TOTAL DEPTH 10337 PERF.10110 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 1 RRCID -> 222761 COMPL. DATE 03/21/2013 TOTAL DEPTH 10350 PERF. 9102 - 10217

10	1352	X	1352	-0-	-0-	-0-	1352	3			N	-0-					143
11	1320	X	1320	-0-	-0-	-0-	1288	3	32	9	N	29					172
12	1312	X	1312	-0-	-0-	-0-	1305	3	7	9	N	6	91	1			87
01	1411	N	1411	-0-	-0-	-0-	1408	3	3	9	N	3					90
02	1223	N	1223	-0-	-0-	-0-	1177	3	46	9	N	42					132
*03	1313	N	1313	-0-	-0-	-0-	1302	3	11	9	N	10					142

POWELL, GENE INVESTMENTS, INC. 674342
MCKAY GAS UNIT WELL #: 1 RRCID -> 076491 COMPL. DATE 03/29/1978 TOTAL DEPTH 10285 PERF. 9106 - 10008

10	775	N	673	-0-	-102	-0-	664	2	9	9	N	8					96
11	720	N	720	-0-	-0-	-0-	718	2	2	9	N	2					98
12	735	N	735	-0-	-0-	-0-	735	2			N	-0-					98
01	622	N	622	-0-	-0-	-0-	620	2	2	9	N	2					100
*02	852	N	852	-0-	-0-	-0-	848	2	4	9	N	4					104
*03	846	N	846	-0-	-0-	-0-	842	2	4	9	N	4					108

MCKAY GAS UNIT WELL #: 2 RRCID -> 223525 COMPL. DATE 11/23/2006 TOTAL DEPTH 10295 PERF. 9148 - 10166

10	1798	N	1551	-0-	-247	-0-	1550	2	1	9	N	1					253
11	1686	N	1686	-0-	-0-	-0-	1679	2	7	9	N	6					259
12	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					259
01	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					259
*02	1979	N	1979	-0-	-0-	-0-	1978	2	1	9	N	1					260
*03	1965	N	1965	-0-	-0-	-0-	1964	2	1	9	N	1					261

SABINE OIL & GAS LLC 742142
BRIGGS, H. W. UNIT WELL #: 1 RRCID -> 090569 COMPL. DATE 11/05/1980 TOTAL DEPTH 10300 PERF. 9538 - 10059

10	1829	N	1611	-0-	-218	-0-	1581	2	30	9	N	27					104
11	1442	N	1442	-0-	-0-	-0-	1417	2	25	9	N	23					127
12	1578	N	1578	-0-	-0-	-0-	1559	2	19	9	N	17					144
01	1612	N	1344	-0-	-268	-0-	1337	2	7	9	N	6					150
02	1456	X	1279	-0-	-177	-0-	1277	2	2	9	N	2					152
03	1612	X	1309	-0-	-303	-0-	1309	2			N	-0-					152

WILLIAMS GU WELL #: 1 RRCID -> 227839 COMPL. DATE 01/05/2007 TOTAL DEPTH 10475 PERF. 8978 - 10378

10	T. A.		69	-0-	69	69	68	2	1	9	Y	1	1	8			-0-
11	T. A.		18	-0-	18	87	18	2			Y	-0-					-0-
12	T. A.		13	-0-	13	100	13	2			Y	-0-					-0-
01	133	X	33	-0-	-100	-0-	33	2			Y	-0-					-0-
02	28	N	15	-0-	-13	-0-	14	2	1	9	Y	1	1	8			-0-
*03	39	N	39	-0-	-0-	-0-	37	2	2	9	Y	2					2

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
WILLIAMS GU WELL #: 2 RRCID -> 230203 COMPL. DATE 05/30/2007 TOTAL DEPTH 10600 PERF. 9090 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS GU WELL #: 3 RRCID -> 243298 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF. 9220 - 10339

10	2449	X	1883	-0-	-566	-0-	1883	2			Y	-0-					194
11	2370	X	1859	-0-	-511	-0-	1856	2	3	9	Y	3					197
12	2449	X	1906	-0-	-543	-0-	1878	2	28	9	Y	25					222
01	2232	X	2086	-0-	-146	-0-	2062	2	24	9	Y	22	191	1			53
02	1736	X	1653	-0-	-83	-0-	1643	2	10	9	Y	9					62
03	1922	X	818	-0-	-1104	-0-	815	2	3	9	Y	3					65

SAMSON LONE STAR, LLC 744737
DANIELS GAS UNIT WELL #: 3 RRCID -> 143834 COMPL. DATE 12/25/1992 TOTAL DEPTH 10000 PERF. 8920 - 9892

10	4247	X	3892	-0-	-355	-0-	320	1	3572	2	Y	-0-					73
11	4080	X	3340	-0-	-740	-0-	302	1	3018	2	Y	18					91
							20	9									
12	4129	X	4129	-0-	-0-	-0-	337	1	3706	2	Y	78	162	1			7
							86	9									
01	4123	X	4123	-0-	-0-	-0-	329	1	3727	2	Y	61					68
							67	9									
02	3528	X	3194	-0-	-334	-0-	276	1	2898	2	Y	18					86
							20	9									
03	4123	X	3687	-0-	-436	-0-	327	1	3353	2	Y	6	80	1			12
							7	9									

DANIELS GAS UNIT WELL #: 4 RRCID -> 143945 COMPL. DATE 01/15/1993 TOTAL DEPTH 10000 PERF. 8871 - 9854

10	651	N	610	-0-	-41	-0-	50	1	560	2	Y	-0-					17
11	480	N	456	-0-	-24	-0-	41	1	413	2	Y	2					19
							2	9									
12	651	N	412	-0-	-239	-0-	34	1	369	2	Y	8	26	1			1
							9	9									
01	775	N	775	-0-	-0-	-0-	62	1	706	2	Y	6					7
							7	9									
02	588	N	588	-0-	-0-	-0-	51	1	535	2	Y	2					9
							2	9									
*03	556	N	556	-0-	-0-	-0-	49	1	501	2	Y	5	8	1			6
							6	9									

MARTIN-TUTTLE WELL #: 1 RRCID -> 204842 COMPL. DATE 08/23/2004 TOTAL DEPTH 10515 PERF. 9172 - 10294

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
PRIOR HEIRS GAS UNIT WELL #: 1 RRCID -> 206006 COMPL. DATE 12/01/2004 TOTAL DEPTH 10550 PERF. 7246 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	23962					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	23962					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	23962					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	23962					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	23962					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23962					N	NO RPT					-0-

BROOKS, A. GAS UNIT WELL #: 1 RRCID -> 206357 COMPL. DATE 11/17/2004 TOTAL DEPTH 10500 PERF. 9214 - 10310

10	1426	N	1167	-0-	-259	-0-	425	1	742	2	N	-0-					6
11	1260	N	1161	-0-	-99	-0-	419	1	742	2	N	-0-					6
12	1267	N	1267	-0-	-0-	-0-	558	1	709	2	N	-0-					6
01	1178	N	1127	-0-	-51	-0-	535	1	592	2	N	-0-					6
02	1092	N	663	-0-	-429	-0-	200	1	463	2	N	-0-					6
03	1271	N	1089	-0-	-182	-0-	347	1	742	2	N	-0-					6

YOUNG HEIRS WELL #: 1 RRCID -> 206672 COMPL. DATE 11/26/2004 TOTAL DEPTH 10525 PERF. 9191 - 10367

10	1307	N	1307	-0-	-0-	-0-	110	1	1197	2	Y	-0-					-0-
11	967	N	967	-0-	-0-	-0-	83	1	884	2	Y	-0-					-0-
12	3100	N	16258	-0-	13158	13158	1081	1	15177	2	Y	-0-					-0-
01	3100	N	495	-0-	-2605	10553	42	1	453	2	Y	-0-					-0-
02	2100	N	792	-0-	-1308	9245	45	1	747	2	Y	-0-					-0-
*03	9863	X	618	-0-	-9245	-0-	32	1	586	2	Y	-0-					-0-

MARTIN-TUTTLE WELL #: 2 RRCID -> 207310 COMPL. DATE 12/23/2004 TOTAL DEPTH 10525 PERF. 9230 - 10319

10	2482	N	2482	-0-	-0-	-0-	209	1	2269	2	N	4					39
							4	9									
11	2370	N	2265	-0-	-105	-0-	194	1	2071	2	N	-0-					39
12	2356	N	2044	-0-	-312	-0-	134	1	1887	2	N	21					60
							23	9									
01	2480	N	1989	-0-	-491	-0-	167	1	1822	2	N	-0-					60
02	2128	N	1704	-0-	-424	-0-	97	1	1607	2	N	-0-					60
03	1953	N	1606	-0-	-347	-0-	84	1	1522	2	N	-0-					60

MCRAE GAS UNIT WELL #: 1 RRCID -> 207685 COMPL. DATE 10/07/2008 TOTAL DEPTH 10500 PERF. 6904 - 10199

10	2852	X	771	-0-	-2081	-0-	763	1	8	9	Y	7					14
11	2760	X	2108	-0-	-652	-0-	828	1	1280	2	Y	-0-					14
12	3653	X	3653	-0-	-0-	-0-	349	1	3304	2	Y	-0-	14	1			-0-
01	3458	X	3458	-0-	-0-	-0-	356	1	3102	2	Y	-0-					-0-
02	DLQ G-10		3112	-0-	3112	3112	303	1	2809	2	Y	-0-					-0-
*03	6281	X	3169	-0-	-3112	-0-	348	1	2821	2	Y	-0-					-0-

JACKSON-WYATT GAS UNIT WELL #: A 2 RRCID -> 207740 COMPL. DATE 10/21/2004 TOTAL DEPTH 10300 PERF. 9064 - 10135

10	2267	N	2267	-0-	-0-	-0-	184	1	2083	2	Y	-0-					-0-
11	2160	N	2094	-0-	-66	-0-	176	1	1918	2	Y	-0-					-0-
12	2232	N	1886	-0-	-346	-0-	125	1	1761	2	Y	-0-					-0-
01	2232	N	1801	-0-	-431	-0-	120	1	1681	2	Y	-0-					-0-
02	DLQ G-10		1810	-0-	1810	1810	103	1	1707	2	Y	-0-					-0-
*03	3000	N	1850	-0-	-1150	660	97	1	1753	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SWILEY, T. GAS UNIT WELL #: 1 RRCID -> 208378 COMPL. DATE 10/12/2004 TOTAL DEPTH 10650 PERF. 9337 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	924	-0-	-130	-0-	109	1	815	2	Y	-0-					1
11	1110	N	609	-0-	-501	-0-	69	1	540	2	Y	-0-					1
12	1023	N	342	-0-	-681	-0-	41	1	288	2	Y	12					13
							13	9									
01	930	N	349	-0-	-581	-0-	45	1	304	2	Y	-0-					13
02	DLQ G-10		530	-0-	530	530	61	1	395	2	Y	67					80
							74	9									
*03	1305	N	775	-0-	-530	-0-	103	1	672	2	Y	-0-					80

MORGAN GAS UNIT WELL #: 1 RRCID -> 208436 COMPL. DATE 02/21/2005 TOTAL DEPTH 10588 PERF. 9228 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	198	1	1481	2	N	15					39
							17	9									
11	1232	N	1232	-0-	-0-	-0-	140	1	1092	2	N	-0-					39
12	1143	N	1143	-0-	-0-	-0-	139	1	983	2	N	19					58
							21	9									
01	1774	N	1774	-0-	-0-	-0-	227	1	1547	2	N	-0-					58
02	1425	N	1425	-0-	-0-	-0-	190	1	1235	2	N	-0-					58
*03	1205	N	1205	-0-	-0-	-0-	160	1	1045	2	N	-0-					58

JACKSON-WYATT GAS UNIT WELL #: B 2 RRCID -> 209166 COMPL. DATE 01/27/2005 TOTAL DEPTH 10568 PERF. 9384 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	7	1	64	2	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	6	1	48	2	Y	-0-					-0-
12	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
02	DLQ G-10		139	-0-	139	139	8	1	131	2	Y	-0-					-0-
*03	231	N	92	-0-	-139	-0-	5	1	87	2	Y	-0-					-0-

ASHBY GAS UNIT WELL #: 1 RRCID -> 209881 COMPL. DATE 11/16/2007 TOTAL DEPTH 10800 PERF. 7287 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-WYATT GAS UNIT WELL #: A 3 RRCID -> 210023 COMPL. DATE 04/04/2005 TOTAL DEPTH 10252 PERF. 9330 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	74	-0-	-50	-0-	6	1	68	2	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	6	1	70	2	Y	-0-					-0-
12	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					-0-
01	2470	N	2470	-0-	-0-	-0-	164	1	2306	2	Y	-0-					-0-
02	DLQ G-10		1848	-0-	1848	1848	105	1	1741	2	Y	2	1	1			1
							2	9									
*03	2137	N	289	-0-	-1848	-0-	15	1	273	2	Y	1	2	1			-0-
							1	9									

PRICER, J. GU WELL #: 1 RRCID -> 211402 COMPL. DATE 04/22/2005 TOTAL DEPTH 10400 PERF. 9196 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG, C.W. GAS UNIT WELL #: 1 RRCID -> 211409 COMPL. DATE 05/14/2005 TOTAL DEPTH 10760 PERF. 9395 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1724	N	1724	-0-	-0-	-0-	148	1	1576	2	Y	-0-			-0-
11	1789	N	1789	-0-	-0-	-0-	141	1	1648	2	Y	-0-			-0-
12	1984	N	1786	-0-	-198	-0-	119	1	1661	2	Y	5			5
							6	9							
01	1736	N	1456	-0-	-280	-0-	122	1	1334	2	Y	-0-			5
02	DLQ G-10		1387	-0-	1387	1387	106	1	1281	2	Y	-0-			5
*03	2835	N	1448	-0-	-1387	-0-	96	1	1352	2	Y	-0-			5

JACKSON-WYATT GAS UNIT WELL #: B 1 RRCID -> 211495 COMPL. DATE 04/27/2005 TOTAL DEPTH 10325 PERF. 9042 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2914	X	2484	-0-	-430	-0-	173	1	2311	2	Y	-0-			-0-
11	2820	X	1983	-0-	-837	-0-	141	1	1842	2	Y	-0-			-0-
12	3224	X	1600	-0-	-1624	-0-	106	1	1494	2	Y	-0-			-0-
01	3224	X	1449	-0-	-1775	-0-	96	1	1353	2	Y	-0-			-0-
02	DLQ G-10		2544	-0-	2544	2544	144	1	2400	2	Y	-0-			-0-
*03	5163	X	2619	-0-	-2544	-0-	137	1	2482	2	Y	-0-			-0-

JACKSON-WYATT GAS UNIT WELL #: C 1 RRCID -> 211742 COMPL. DATE 05/19/2005 TOTAL DEPTH 10735 PERF. 9502 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	403	N	335	-0-	-68	-0-	33	1	302	2	Y	-0-			-0-
11	360	N	311	-0-	-49	-0-	32	1	279	2	Y	-0-			-0-
12	372	N	115	-0-	-257	-0-	8	1	107	2	Y	-0-			-0-
01	341	N	224	-0-	-117	-0-	15	1	209	2	Y	-0-			-0-
02	DLQ G-10		766	-0-	766	766	43	1	723	2	Y	-0-			-0-
*03	3000	N	5691	-0-	2691	3457	298	1	5393	2	Y	-0-			-0-

PRIOR, FRANK GAS UNIT WELL #: 1 L RRCID -> 211871 COMPL. DATE 06/24/2005 TOTAL DEPTH 10650 PERF. 9351 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	124	N	38	-0-	-86	-0-	38	2			Y	-0-			2
11	60	N	47	-0-	-13	-0-	47	2			Y	-0-			2
12	93	N	72	-0-	-21	-0-	72	2			Y	-0-			2
01	153	N	153	-0-	-0-	-0-	153	2			Y	-0-			2
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-			2
*03	287	N	287	-0-	-0-	-0-	287	2			Y	-0-			2

JACKSON-WYATT GAS UNIT WELL #: C 2 RRCID -> 211873 COMPL. DATE 05/30/2005 TOTAL DEPTH 10425 PERF. 9291 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1455	N	1455	-0-	-0-	-0-	138	1	1254	2	Y	57	77	1	8
							63	9							
11	1300	N	1300	-0-	-0-	-0-	133	1	1167	2	Y	-0-	8	1	-0-
12	1273	N	1273	-0-	-0-	-0-	76	1	1066	2	Y	119	78	1	41
							131	9							
01	1222	N	1222	-0-	-0-	-0-	76	1	1062	2	Y	76	62	1	55
							84	9							
02	DLQ G-10		1107	-0-	1107	1107	58	1	965	2	Y	76	79	1	52
							84	9							
*03	2178	N	1071	-0-	-1107	-0-	50	1	910	2	Y	101	120	1	33
							111	9							

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737

STRONG, B.E. GAS UNIT WELL #: 1 RRCID -> 212245 COMPL. DATE 06/10/2005 TOTAL DEPTH 10645 PERF. 9209 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	42	-0-	-113	-0-	42	2			N	-0-					-0-
11	210	N	80	-0-	-130	-0-	80	2			N	-0-					-0-
12	124	N	67	-0-	-57	-0-	8	1	48	2	N	10					10
							11	9									
01	340	N	340	-0-	-0-	-0-	46	1	294	2	N	-0-					10
02	328	N	328	-0-	-0-	-0-	42	1	286	2	N	-0-					10
03	62	N	-0-	-0-	-62	-0-					N	-0-					10

ANDREW GU WELL #: 1 RRCID -> 212496 COMPL. DATE 06/23/2005 TOTAL DEPTH 10562 PERF. 9089 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
12	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		132	-0-	132	132	132	2			Y	-0-					-0-
03	T. A.		92	-0-	92	224	92	2			Y	-0-					-0-

STRONG, T. GAS UNIT WELL #: 1 RRCID -> 213133 COMPL. DATE 06/24/2005 TOTAL DEPTH 10375 PERF. 9296 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1535	-0-	-46	-0-	188	1	1347	2	Y	-0-					8
11	1530	N	1455	-0-	-75	-0-	172	1	1283	2	Y	-0-					8
12	1922	N	1922	-0-	-0-	-0-	240	1	1682	2	Y	-0-					8
01	1795	N	1795	-0-	-0-	-0-	262	1	1533	2	Y	-0-					8
02	DLQ G-10		1591	-0-	1591	1591	235	1	1332	2	Y	22					30
							24	9									
*03	3000	N	1893	-0-	-1107	484	217	1	1676	2	Y	-0-					30

ROSS, LUTHER GAS UNIT WELL #: 1 RRCID -> 213846 COMPL. DATE 08/03/2005 TOTAL DEPTH 10585 PERF. 9130 - 10407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1067	-0-	-359	-0-	120	1	946	2	Y	1					1
							1	9									
11	1571	N	1571	-0-	-0-	-0-	172	1	1399	2	Y	-0-					1
12	1468	N	1468	-0-	-0-	-0-	174	1	1294	2	Y	-0-					1
01	1393	N	1393	-0-	-0-	-0-	201	1	1192	2	Y	-0-					1
02	DLQ G-10		1307	-0-	1307	1307	184	1	1116	2	Y	6					7
							7	9									
*03	2670	N	1363	-0-	-1307	-0-	171	1	1192	2	Y	-0-					7

SMITH-YOUNG WELL #: 1 RRCID -> 213910 COMPL. DATE 08/01/2005 TOTAL DEPTH 10670 PERF. 9250 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
11	240	N	103	-0-	-137	-0-	103	2			Y	-0-					-0-
12	155	N	48	-0-	-107	-0-	48	2			Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	DLQ G-10		361	-0-	361	361	347	2	14	9	Y	13					13
*03	598	N	237	-0-	-361	-0-	237	2			Y	-0-					13

SMITH-YOUNG WELL #: 2 RRCID -> 213911 COMPL. DATE 08/02/2005 TOTAL DEPTH 11058 PERF. 9599 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
11	270	N	194	-0-	-76	-0-	194	2			Y	-0-					-0-
12	155	N	53	-0-	-102	-0-	53	2			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	DLQ G-10		28	-0-	28	28	28	2			Y	-0-					-0-
*03	499	N	471	-0-	-28	-0-	471	2			Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TUTTLE-FITZGERALD WELL #: 1 RRCID -> 213913 COMPL. DATE 08/07/2005 TOTAL DEPTH 10485 PERF. 9030 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1366	N	1366	-0-	-0-	-0-	115	1	1251	2	Y	-0-					-0-
11	1350	N	1291	-0-	-59	-0-	111	1	1180	2	Y	-0-					-0-
12	1426	N	1186	-0-	-240	-0-	79	1	1107	2	Y	-0-					-0-
01	1364	N	1113	-0-	-251	-0-	94	1	1019	2	Y	-0-					-0-
02	DLQ G-10		850	-0-	850	850	48	1	802	2	Y	-0-					-0-
*03	1731	N	881	-0-	-850	-0-	46	1	835	2	Y	-0-					-0-

THOMAS GU WELL #: 1 RRCID -> 214484 COMPL. DATE 08/22/2005 TOTAL DEPTH 10720 PERF. 9500 - 10594

10	713	N	455	-0-	-258	-0-	54	1	401	2	N	-0-					13
11	630	N	447	-0-	-183	-0-	51	1	396	2	N	-0-					13
12	406	N	406	-0-	-0-	-0-	50	1	356	2	N	-0-					13
01	613	N	613	-0-	-0-	-0-	78	1	535	2	N	-0-					13
02	427	N	427	-0-	-0-	-0-	57	1	370	2	N	-0-					13
*03	471	N	471	-0-	-0-	-0-	62	1	409	2	N	-0-					13

ROSS, D. GU WELL #: 1 RRCID -> 214485 COMPL. DATE 08/26/2005 TOTAL DEPTH 10600 PERF. 9444 - 10409

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENEFEE, THEO. WELL #: 1 RRCID -> 214491 COMPL. DATE 08/16/2005 TOTAL DEPTH 10380 PERF. 9154 - 10296

10	2139	N	2075	-0-	-64	-0-	486	1	1589	2	N	-0-					1
11	2220	N	1875	-0-	-345	-0-	488	1	1387	2	N	-0-					1
12	3100	N	4146	-0-	1046	1046	174	1	3969	2	N	3	3	1			1
							3	9									
01	3100	N	4169	-0-	1069	2115	175	1	3991	2	N	3	3	1			1
							3	9									
02	2800	N	3797	-0-	997	3112	158	1	3637	2	N	2	3	1			-0-
							2	9									
*03	7277	X	4165	-0-	-3112	-0-	175	1	3987	2	N	3	2	1			1
							3	9									

SNELGROVE. R. GAS UNIT WELL #: 1 RRCID -> 214493 COMPL. DATE 08/12/2005 TOTAL DEPTH 10600 PERF. 9360 - 10341

10	657	N	657	-0-	-0-	-0-	128	1	529	2	Y	-0-					8
11	551	N	551	-0-	-0-	-0-	122	1	429	2	Y	-0-					8
12	688	N	688	-0-	-0-	-0-	410	1	276	2	Y	2					10
							2	9									
01	496	N	374	-0-	-122	-0-	64	1	310	2	Y	-0-					10
02	DLQ G-10		790	-0-	790	790	395	1	395	2	Y	-0-					10
*03	1662	N	872	-0-	-790	-0-	436	1	436	2	Y	-0-					10

CRAWFORD, B. GU WELL #: 1 RRCID -> 214509 COMPL. DATE 08/26/2005 TOTAL DEPTH 10710 PERF. 9343 - 10611

10	124	N	45	-0-	-79	-0-	45	2			N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	69	2	13	9	N	12					12
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					12
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					12

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
JACKSON-WYATT GAS UNIT WELL #: A 1 RRCID -> 214511 COMPL. DATE 08/31/2005 TOTAL DEPTH 10446 PERF. 9224 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3514	X	3514	-0-	-0-	-0-	285	1	3229	2	Y	-0-			-0-
11	3120	X	3048	-0-	-72	-0-	256	1	2792	2	Y	-0-			-0-
12	3410	X	2735	-0-	-675	-0-	182	1	2553	2	Y	-0-			-0-
01	4794	X	4794	-0-	-0-	-0-	319	1	4475	2	Y	-0-			-0-
02	DLQ G-10		2670	-0-	2670	2670	151	1	2519	2	Y	-0-			-0-
*03	4980	X	2310	-0-	-2670	-0-	121	1	2189	2	Y	-0-			-0-

ROSS, LUTHER GAS UNIT WELL #: 4 RRCID -> 215267 COMPL. DATE 09/27/2005 TOTAL DEPTH 10425 PERF. 9193 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1440	N	1440	-0-	-0-	-0-	174	1	1264	2	Y	2			34
							2	9							
11	1500	N	1224	-0-	-276	-0-	137	1	1084	2	Y	3			37
							3	9							
12	1488	N	1158	-0-	-330	-0-	155	1	999	2	Y	4			41
							4	9							
01	1426	N	989	-0-	-437	-0-	114	1	875	2	Y	-0-			41
02	DLQ G-10		1887	-0-	1887	1887	212	1	1675	2	Y	-0-			41
*03	2696	N	809	-0-	-1887	-0-	101	1	708	2	Y	-0-			41

ROSS, LUTHER GAS UNIT WELL #: 2 RRCID -> 215528 COMPL. DATE 10/05/2005 TOTAL DEPTH 10615 PERF. 9169 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-			-0-
11	38	N	38	-0-	-0-	-0-	4	1	34	2	Y	-0-			-0-
12	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-			-0-
01	74	N	74	-0-	-0-	-0-	9	1	65	2	Y	-0-			-0-
02	DLQ G-10		276	-0-	276	276	31	1	245	2	Y	-0-			-0-
*03	284	N	8	-0-	-276	-0-	1	1	7	2	Y	-0-			-0-

JACKSON-WYATT GAS UNIT WELL #: C 4 RRCID -> 215592 COMPL. DATE 09/15/2005 TOTAL DEPTH 10415 PERF. 9006 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	934	N	934	-0-	-0-	-0-	92	1	842	2	Y	-0-			-0-
11	1050	N	840	-0-	-210	-0-	86	1	754	2	Y	-0-			-0-
12	806	N	599	-0-	-207	-0-	40	1	559	2	Y	-0-			-0-
01	930	N	714	-0-	-216	-0-	47	1	667	2	Y	-0-			-0-
02	DLQ G-10		963	-0-	963	963	55	1	908	2	Y	-0-			-0-
*03	1636	N	673	-0-	-963	-0-	35	1	638	2	Y	-0-			-0-

ROSS, LUTHER GAS UNIT WELL #: 3 RRCID -> 215593 COMPL. DATE 10/08/2005 TOTAL DEPTH 10596 PERF. 9526 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	276	-0-	-34	-0-	33	1	243	2	Y	-0-			-0-
11	300	N	193	-0-	-107	-0-	22	1	171	2	Y	-0-			-0-
12	266	N	266	-0-	-0-	-0-	36	1	230	2	Y	-0-			-0-
01	1892	N	1892	-0-	-0-	-0-	219	1	1673	2	Y	-0-			-0-
02	DLQ G-10		542	-0-	542	542	61	1	481	2	Y	-0-			-0-
*03	565	N	23	-0-	-542	-0-	3	1	20	2	Y	-0-			-0-

GOODRICH CARTER WELL #: A 2 RRCID -> 216222 COMPL. DATE 11/07/2005 TOTAL DEPTH 10710 PERF. 9346 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4316	X	4316	-0-	-0-	-0-	335	1	3981	2	Y	-0-			-0-
11	4200	X	4049	-0-	-151	-0-	321	1	3728	2	Y	-0-			-0-
12	4340	X	3410	-0-	-930	-0-	227	1	3183	2	Y	-0-			-0-
01	4340	X	3116	-0-	-1224	-0-	207	1	2909	2	Y	-0-			-0-
02	DLQ G-10		2679	-0-	2679	2679	152	1	2527	2	Y	-0-			-0-
*03	5262	X	2583	-0-	-2679	-0-	135	1	2448	2	Y	-0-			-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
GOODRICH CARTER WELL #: A 1 RRCID -> 216223 COMPL. DATE 10/26/2005 TOTAL DEPTH 10630 PERF. 9346 - 10533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1310	-0-	-271	-0-	101	1	1201	2	Y	7	5	1			3
							8	9									
11	1380	N	1173	-0-	-207	-0-	92	1	1074	2	Y	6	7	1			2
							7	9									
12	1333	N	1010	-0-	-323	-0-	66	1	925	2	Y	17	13	1			6
							19	9									
01	1302	N	903	-0-	-399	-0-	59	1	832	2	Y	11	9	1			8
							12	9									
02	DLQ G-10		842	-0-	842	842	47	1	782	2	Y	12	12	1			8
							13	9									
*03	1810	N	968	-0-	-842	-0-	50	1	901	2	Y	15	18	1			5
							17	9									

STRONG, T. GAS UNIT WELL #: 2 RRCID -> 216495 COMPL. DATE 11/26/2005 TOTAL DEPTH 10600 PERF. 9236 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1036	N	1036	-0-	-0-	-0-	127	1	909	2	Y	-0-					-0-
11	1309	N	1309	-0-	-0-	-0-	155	1	1154	2	Y	-0-					-0-
12	1505	N	1505	-0-	-0-	-0-	188	1	1317	2	Y	-0-					-0-
01	961	N	961	-0-	-0-	-0-	140	1	821	2	Y	-0-					-0-
02	DLQ G-10		1011	-0-	1011	1011	148	1	839	2	Y	22					22
							24	9									
*03	1769	N	758	-0-	-1011	-0-	87	1	671	2	Y	-0-					22

BEARD, PO GU WELL #: 2 D RRCID -> 217739 COMPL. DATE 11/10/2005 TOTAL DEPTH 10814 PERF. 7355 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1047	N	1047	-0-	-0-	-0-	72	1	975	2	Y	-0-					-0-
11	1208	N	1208	-0-	-0-	-0-	85	1	1123	2	Y	-0-					-0-
12	1246	N	1246	-0-	-0-	-0-	83	1	1163	2	Y	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	79	1	1108	2	Y	-0-					-0-
02	DLQ G-10		1463	-0-	1463	1463	83	1	1380	2	Y	-0-					-0-
*03	2725	N	1262	-0-	-1463	-0-	66	1	1196	2	Y	-0-					-0-

CARTER, KF WH "A2" GU WELL #: B 1 RRCID -> 218110 COMPL. DATE 01/16/2006 TOTAL DEPTH 10400 PERF. 9377 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2071	-0-	-254	-0-	160	1	1904	2	Y	6	5	1			2
							7	9									
11	2370	N	2172	-0-	-198	-0-	171	1	1994	2	Y	6	6	1			2
							7	9									
12	2201	N	1867	-0-	-334	-0-	124	1	1737	2	Y	5	5	1			2
							6	9									
01	2077	N	1971	-0-	-106	-0-	131	1	1836	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		1801	-0-	1801	1801	102	1	1695	2	Y	4	4	1			3
							4	9									
*03	3000	N	1801	-0-	-1199	602	94	1	1701	2	Y	5	6	1			2
							6	9									

CARTER, KF WH "A2" GU WELL #: A 1 D RRCID -> 218490 COMPL. DATE 12/09/2005 TOTAL DEPTH 10483 PERF. 9194 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10447	X	10242	-0-	-205	-0-	714	1	9521	2	Y	6	5	1			2
							7	9									
11	10110	X	9801	-0-	-309	-0-	698	1	9096	2	Y	6	6	1			2
							7	9									
12	10447	X	3951	-0-	-6496	-0-	262	1	3680	2	Y	8	7	1			3
							9	9									
01	10230	X	3331	-0-	-6899	-0-	221	1	3104	2	Y	5	4	1			4
							6	9									
02	DLQ G-10		2789	-0-	2789	2789	158	1	2627	2	Y	4	5	1			3
							4	9									
*03	8548	X	5759	-0-	-2789	-0-	301	1	5450	2	Y	7	8	1			2
							8	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BEARD, PO GU WELL #: 3 L RRCID -> 218492 COMPL. DATE 01/05/2006 TOTAL DEPTH 10330 PERF. 8992 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1917	-0-	-1431	-0-	130	1	1781	2	Y	5	4	1			2
							6	9									
11	3240	X	650	-0-	-2590	-0-	45	1	602	2	Y	3	4	1			1
							3	9									
12	3348	X	1238	-0-	-2110	-0-	82	1	1149	2	Y	6	5	1			2
							7	9									
01	2604	X	2575	-0-	-29	-0-	171	1	2400	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		1790	-0-	1790	1790	101	1	1686	2	Y	3	4	1			2
							3	9									
*03	3774	X	1984	-0-	-1790	-0-	104	1	1876	2	Y	4	5	1			1
							4	9									

BEARD, PO GU WELL #: 4 T RRCID -> 218495 COMPL. DATE 12/16/2005 TOTAL DEPTH 10324 PERF. 9508 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4928	X	4928	-0-	-0-	-0-	331	1	4201	2	Y	360	308	1			123
							396	9									
11	4668	X	4668	-0-	-0-	-0-	332	1	4096	2	Y	218	280	1			61
							240	9									
12	4650	X	1307	-0-	-3343	-0-	76	1	1069	2	Y	147	157	1			51
							162	9									
01	4929	X	-0-	-0-	-4929	-0-					Y	86	75	1			62
02	DLQ G-10		2233	-0-	2233	2233	121	1	2007	2	Y	95	92	1			65
							105	9									
*03	5098	X	2865	-0-	-2233	-0-	143	1	2583	2	Y	126	150	1			41
							139	9									

BROOKS, JOHN GU WELL #: 2 RRCID -> 218636 COMPL. DATE 09/01/2006 TOTAL DEPTH 10450 PERF. 9310 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	13	-0-	-2	-0-	2	1	11	2	Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					-0-
12	10	N	7	-0-	-3	-0-	7	2			Y	-0-					-0-
01	13	N	10	-0-	-3	-0-	1	1	9	2	Y	-0-					-0-
02	DLQ G-10		13	-0-	13	13	1	1	12	2	Y	-0-					-0-
*03	16	N	3	-0-	-13	-0-	3	2			Y	-0-					-0-

LUTHERAN CHURCH GU WELL #: 1 RRCID -> 218689 COMPL. DATE 02/16/2006 TOTAL DEPTH 10432 PERF. 8980 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1697	-0-	-876	-0-	125	1	1572	2	Y	-0-					-0-
11	2340	X	1456	-0-	-884	-0-	110	1	1346	2	Y	-0-					-0-
12	2418	X	1117	-0-	-1301	-0-	74	1	1043	2	Y	-0-					-0-
01	1891	X	1266	-0-	-625	-0-	84	1	1182	2	Y	-0-					-0-
02	DLQ G-10		1055	-0-	1055	1055	60	1	995	2	Y	-0-					-0-
*03	2011	N	956	-0-	-1055	-0-	50	1	906	2	Y	-0-					-0-

BROOKS, HOUSTON WELL #: 1 RRCID -> 219057 COMPL. DATE 01/31/2006 TOTAL DEPTH 10437 PERF. 8913 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		8	-0-	8	8	8	2			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WYLIE, A. WELL #: 1 F RRCID -> 219058 COMPL. DATE 01/28/2006 TOTAL DEPTH 10600 PERF. 9220 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2394	-0-	-1047	-0-	467	1	1926	2	N	1					8
							1	9									
11	3330	X	1862	-0-	-1468	-0-	411	1	1451	2	N	-0-					8
12	3441	X	433	-0-	-3008	-0-	259	1	174	2	N	-0-					8
01	3100	X	161	-0-	-2939	-0-	27	1	134	2	N	-0-					8
02	2716	X	82	-0-	-2634	-0-	41	1	41	2	N	-0-					8
03	2387	X	204	-0-	-2183	-0-	102	1	102	2	N	-0-					8

WALDROP, G.T. GU WELL #: 1 L RRCID -> 219077 COMPL. DATE 01/30/2006 TOTAL DEPTH 10350 PERF. 8943 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	6	-0-	-2	-0-	1	1	5	2	Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-
12	7	N	5	-0-	-2	-0-	5	2			Y	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	2			Y	-0-					-0-
02	DLQ G-10		4	-0-	4	4	4	2			Y	-0-					-0-
*03	38	N	34	-0-	-4	-0-	2	1	32	2	Y	-0-					-0-

BROOKS, JOHN GU WELL #: 3 T RRCID -> 219080 COMPL. DATE 02/19/2006 TOTAL DEPTH 10354 PERF. 9130 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	3488	-0-	-2154	-0-	604	1	2877	2	Y	6	5	1			2
							7	9									
11	5460	X	2898	-0-	-2562	-0-	557	1	2334	2	Y	6	6	1			2
							7	9									
12	4526	X	3672	-0-	-854	-0-	244	1	3422	2	Y	5	5	1			2
							6	9									
01	4123	X	3250	-0-	-873	-0-	737	1	2509	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		2451	-0-	2451	2451	614	1	1833	2	Y	4	4	1			3
							4	9									
*03	6025	X	3574	-0-	-2451	-0-	615	1	2953	2	Y	5	6	1			2
							6	9									

WALDROP, G.T. GU WELL #: 2 RRCID -> 219251 COMPL. DATE 06/13/2008 TOTAL DEPTH 10412 PERF. 9370 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	60	1	383	2	Y	-0-					-0-
11	443	N	443	-0-	-0-	-0-	62	1	374	2	Y	6	4	1			2
							7	9									
12	416	N	416	-0-	-0-	-0-	26	1	371	2	Y	17	13	1			6
							19	9									
01	518	N	518	-0-	-0-	-0-	34	1	474	2	Y	9	8	1			7
							10	9									
02	DLQ G-10		399	-0-	399	399	22	1	366	2	Y	10	10	1			7
							11	9									
*03	936	N	537	-0-	-399	-0-	27	1	497	2	Y	12	15	1			4
							13	9									

GRANT WELL #: 1 RRCID -> 219253 COMPL. DATE 02/27/2006 TOTAL DEPTH 10540 PERF. 9117 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1382	N	1382	-0-	-0-	-0-	327	1	1055	2	Y	-0-					15
11	1650	N	1356	-0-	-294	-0-	316	1	1040	2	Y	-0-					15
12	1519	N	1180	-0-	-339	-0-	161	1	1019	2	Y	-0-					15
01	1395	N	919	-0-	-476	-0-	125	1	794	2	Y	-0-					15
02	DLQ G-10		1070	-0-	1070	1070	137	1	933	2	Y	-0-					15
*03	2832	N	1762	-0-	-1070	-0-	219	1	1543	2	Y	-0-					15

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BROOKS, BEN WELL #: 1 D RRCID -> 219254 COMPL. DATE 12/16/2005 TOTAL DEPTH 10362 PERF. 8926 - 10167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1450	-0-	-193	-0-	182	1	1244	2	Y	22	16	1			9
							24	9									
11	1590	N	1553	-0-	-37	-0-	200	1	1323	2	Y	27	28	1			8
							30	9									
12	1909	N	1909	-0-	-0-	-0-	125	1	1752	2	Y	29	27	1			10
							32	9									
01	2015	N	2015	-0-	-0-	-0-	132	1	1861	2	Y	20	16	1			14
							22	9									
02	DLQ G-10		1764	-0-	1764	1764	99	1	1644	2	Y	19	20	1			13
							21	9									
*03	3000	N	3061	-0-	61	1825	159	1	2872	2	Y	27	31	1			9
							30	9									

SWILEY, T. GAS UNIT WELL #: 3 L RRCID -> 219257 COMPL. DATE 01/22/2006 TOTAL DEPTH 10610 PERF. 9207 - 10479

10	397	N	397	-0-	-0-	-0-	47	1	350	2	Y	-0-					1
11	663	N	663	-0-	-0-	-0-	76	1	587	2	Y	-0-					1
12	458	N	458	-0-	-0-	-0-	57	1	401	2	Y	-0-					1
01	496	N	496	-0-	-0-	-0-	63	1	433	2	Y	-0-					1
02	DLQ G-10		521	-0-	521	521	66	1	430	2	Y	23					24
							25	9									
*03	1067	N	546	-0-	-521	-0-	72	1	474	2	Y	-0-					24

ROSS, TUCKER GU WELL #: 2 T RRCID -> 219262 COMPL. DATE 12/15/2005 TOTAL DEPTH 10404 PERF. 8990 - 10348

10	806	X	375	-0-	-431	-0-	89	1	286	2	Y	-0-					-0-
11	780	X	392	-0-	-388	-0-	91	1	301	2	Y	-0-					-0-
12	496	X	6	-0-	-490	-0-	1	1	5	2	Y	-0-					-0-
01	583	X	583	-0-	-0-	-0-	79	1	504	2	Y	-0-					-0-
02	DLQ G-10		374	-0-	374	374	48	1	326	2	Y	-0-					-0-
*03	1157	N	783	-0-	-374	-0-	97	1	686	2	Y	-0-					-0-

BROOKS, JOHN GU WELL #: 1 D RRCID -> 219902 COMPL. DATE 03/28/2006 TOTAL DEPTH 10383 PERF. 8943 - 10198

10	4640	X	4640	-0-	-0-	-0-	372	1	4268	2	Y	-0-					-0-
11	4421	X	4421	-0-	-0-	-0-	352	1	3924	2	Y	132	89	1			43
							145	9									
12	4712	X	3795	-0-	-917	-0-	252	1	3543	2	Y	-0-	43	1			-0-
01	4712	X	4119	-0-	-593	-0-	274	1	3845	2	Y	-0-					-0-
02	DLQ G-10		4074	-0-	4074	4074	231	1	3843	2	Y	-0-					-0-
*03	7779	X	3705	-0-	-4074	-0-	191	1	3456	2	Y	53	36	1			17
							58	9									

BROOKS, R.C. GU WELL #: 1 RRCID -> 219927 COMPL. DATE 03/24/2006 TOTAL DEPTH 10439 PERF. 9338 - 10474

10	496	N	450	-0-	-46	-0-	50	1	400	2	Y	-0-					-0-
11	480	N	407	-0-	-73	-0-	48	1	359	2	Y	-0-					-0-
12	496	N	431	-0-	-65	-0-	29	1	402	2	Y	-0-					-0-
01	465	N	437	-0-	-28	-0-	29	1	408	2	Y	-0-					-0-
02	DLQ G-10		379	-0-	379	379	21	1	358	2	Y	-0-					-0-
*03	796	N	417	-0-	-379	-0-	22	1	395	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, TUCKER GU WELL #: 1 L RRCID -> 220143 COMPL. DATE 12/23/2005 TOTAL DEPTH 10460 PERF. 8989 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	X	1623	-0-	-0-	-0-	384	1	1239	2	Y	-0-					-0-
11	1702	X	1702	-0-	-0-	-0-	392	1	1291	2	Y	17					17
							19	9									
12	2129	X	2129	-0-	-0-	-0-	291	1	1838	2	Y	-0-					17
01	1759	X	1759	-0-	-0-	-0-	239	1	1520	2	Y	-0-					17
02	DLQ G-10		2021	-0-	2021	2021	259	1	1762	2	Y	-0-					17
*03	3000	N	1453	-0-	-1547	474	181	1	1272	2	Y	-0-					17

TAYLOR, A.B. WELL #: 1 RRCID -> 220499 COMPL. DATE 03/15/2008 TOTAL DEPTH 10355 PERF. 9094 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2014	-0-	-776	-0-	750	1	1260	2	Y	4	1	1			3
							4	9									
11	2610	X	1783	-0-	-827	-0-	653	1	1119	2	Y	10	10	1			3
							11	9									
12	2201	N	1829	-0-	-372	-0-	121	1	1701	2	Y	6	7	1			2
							7	9									
01	3100	N	3840	-0-	740	740	255	1	3581	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		1619	-0-	1619	2359	92	1	1523	2	Y	4	4	1			3
							4	9									
*03	3000	N	1587	-0-	-1413	946	83	1	1498	2	Y	5	6	1			2
							6	9									

SWILEY, T. GAS UNIT WELL #: 2 RRCID -> 220519 COMPL. DATE 12/05/2005 TOTAL DEPTH 10600 PERF. 9170 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	278	N	278	-0-	-0-	-0-	33	1	245	2	Y	-0-					2
11	297	N	297	-0-	-0-	-0-	34	1	263	2	Y	-0-					2
12	3100	N	3203	-0-	103	103	397	1	2806	2	Y	-0-					2
01	909	N	806	-0-	-103	-0-	103	1	703	2	Y	-0-					2
02	476	N	476	-0-	-0-	-0-	60	1	391	2	Y	23					25
							25	9									
*03	508	X	508	-0-	-0-	-0-	67	1	441	2	Y	-0-					25

BROOKS, A. GAS UNIT WELL #: 2 RRCID -> 220520 COMPL. DATE 02/28/2006 TOTAL DEPTH 10423 PERF. 9002 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	2872	-0-	-197	-0-	347	1	2523	2	Y	2					34
							2	9									
11	3000	N	3329	-0-	329	329	372	1	2951	2	Y	5					39
							6	9									
12	3100	N	3477	-0-	377	706	465	1	3005	2	Y	6					45
							7	9									
01	3733	X	3027	-0-	-706	-0-	350	1	2677	2	Y	-0-					45
02	2467	X	2467	-0-	-0-	-0-	277	1	2190	2	Y	-0-					45
03	3472	X	3250	-0-	-222	-0-	406	1	2844	2	Y	-0-					45

CARTER, KF WH GU WELL #: C 2 RRCID -> 221460 COMPL. DATE 05/09/2006 TOTAL DEPTH 10395 PERF. 9453 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2516	N	2516	-0-	-0-	-0-	207	1	2244	2	Y	59	46	1			13
							65	9									
11	2382	N	2382	-0-	-0-	-0-	202	1	2147	2	Y	30					43
							33	9									
12	2161	N	2161	-0-	-0-	-0-	141	1	1981	2	Y	35	65	1			13
							39	9									
01	2292	N	2292	-0-	-0-	-0-	187	1	2040	2	Y	59					72
							65	9									
02	DLQ G-10		2185	-0-	2185	2185	122	1	2029	2	Y	31					103
							34	9									
*03	3000	N	1843	-0-	-1157	1028	93	1	1689	2	Y	55					158
							61	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CROSS, L.D. WELL #: 1 L RRCID -> 221464 COMPL. DATE 04/25/2006 TOTAL DEPTH 10410 PERF. 9014 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	189	-0-	-152	-0-	26	1	163	2	Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	27	1	156	2	Y	-0-					-0-
12	186	N	150	-0-	-36	-0-	10	1	140	2	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
02	DLQ G-10		180	-0-	180	180	10	1	170	2	Y	-0-					-0-
*03	345	N	165	-0-	-180	-0-	9	1	156	2	Y	-0-					-0-

MCRAE GAS UNIT WELL #: 2 L RRCID -> 221565 COMPL. DATE 03/18/2006 TOTAL DEPTH 10310 PERF. 9080 - 10197

10	3782	X	3717	-0-	-65	-0-	196	1	3497	2	N	22					92
							24	9									
11	3660	X	3467	-0-	-193	-0-	181	1	3261	2	N	23	97	1			18
							25	9									
12	4178	X	4178	-0-	-0-	-0-	400	1	3778	2	N	-0-					18
01	3782	X	3444	-0-	-338	-0-	354	1	3086	2	N	4					22
							4	9									
02	4161	X	4161	-0-	-0-	-0-	405	1	3756	2	N	-0-					22
03	3782	X	3776	-0-	-6	-0-	410	1	3322	2	N	40					62
							44	9									

LUTHERAN CHURCH WELL #: 6 RRCID -> 221620 COMPL. DATE 03/30/2006 TOTAL DEPTH 10404 PERF. 8920 - 10166

10	2768	N	2462	-0-	-306	-0-	181	1	2281	2	Y	-0-					-0-
11	2520	N	2322	-0-	-198	-0-	175	1	2147	2	Y	-0-					-0-
12	2542	N	-0-	-0-	-2542	-0-					Y	-0-					-0-
01	2449	N	-0-	-0-	-2449	-0-					Y	-0-					-0-
02	DLQ G-10		1575	-0-	1575	1575	89	1	1486	2	Y	-0-					-0-
*03	3000	N	2165	-0-	-835	740	113	1	2052	2	Y	-0-					-0-

CURRY, S. GAS UNIT WELL #: 1 RRCID -> 221633 COMPL. DATE 06/05/2006 TOTAL DEPTH 10634 PERF. 9057 - 10329

10	140	N	140	-0-	-0-	-0-	11	1	129	2	Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	10	1	109	2	Y	-0-					-0-
12	124	N	100	-0-	-24	-0-	7	1	93	2	Y	-0-					-0-
01	155	N	21	-0-	-134	-0-	1	1	20	2	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	902	N	902	-0-	-0-	-0-	47	1	855	2	Y	-0-					-0-

ANDERSON, L. GAS UNIT WELL #: 1 RRCID -> 221636 COMPL. DATE 06/15/2006 TOTAL DEPTH 10568 PERF. 9128 - 10342

10	1337	N	1337	-0-	-0-	-0-	94	1	1243	2	Y	-0-					-0-
11	1257	N	1257	-0-	-0-	-0-	93	1	1164	2	Y	-0-					-0-
12	1209	N	1046	-0-	-163	-0-	178	1	868	2	Y	-0-					-0-
01	1209	N	912	-0-	-297	-0-	155	1	757	2	Y	-0-					-0-
02	1176	N	648	-0-	-528	-0-	107	1	541	2	Y	-0-					-0-
03	1023	N	676	-0-	-347	-0-	159	1	517	2	Y	-0-					-0-

BROOKS, JOHN GU WELL #: 4 RRCID -> 221639 COMPL. DATE 06/22/2006 TOTAL DEPTH 10383 PERF. 8918 - 10187

10	930	N	809	-0-	-121	-0-	65	1	744	2	Y	-0-					-0-
11	870	N	752	-0-	-118	-0-	62	1	690	2	Y	-0-					-0-
12	837	N	647	-0-	-190	-0-	43	1	604	2	Y	-0-					-0-
01	903	N	903	-0-	-0-	-0-	60	1	843	2	Y	-0-					-0-
02	DLQ G-10		993	-0-	993	993	56	1	937	2	Y	-0-					-0-
*03	1877	N	884	-0-	-993	-0-	46	1	835	2	Y	3	2	1			1
							3	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILLIAMSON, M.M. GU WELL #: 1 RRCID -> 221648 COMPL. DATE 06/02/2006 TOTAL DEPTH 10370 PERF. 9045 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2872	-0-	-352	-0-	190	1	2675	2	Y	6	5	1			2
							7	9									
11	3120	X	2183	-0-	-937	-0-	148	1	2028	2	Y	6	6	1			2
							7	9									
12	3224	X	2136	-0-	-1088	-0-	142	1	1988	2	Y	5	5	1			2
							6	9									
01	2945	X	2476	-0-	-469	-0-	164	1	2308	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		2064	-0-	2064	2064	117	1	1943	2	Y	4	4	1			3
							4	9									
*03	4107	X	2043	-0-	-2064	-0-	107	1	1930	2	Y	5	6	1			2
							6	9									

SEALEY G.U. WELL #: 1 L RRCID -> 221649 COMPL. DATE 05/08/2006 TOTAL DEPTH 10420 PERF. 9023 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3424	-0-	-265	-0-	115	1	3309	2	Y	-0-					36
11	3450	X	3204	-0-	-246	-0-	111	1	3087	2	Y	5					41
							6	9									
12	3565	X	3440	-0-	-125	-0-	321	1	3119	2	Y	-0-					41
01	3503	X	2916	-0-	-587	-0-	274	1	2642	2	Y	-0-					41
02	DLQ G-10		2877	-0-	2877	2877	270	1	2598	2	Y	8					49
							9	9									
03	T. A.		3000	-0-	3000	5877	271	1	2729	2	Y	-0-					49

SHAW, ESTELLE WELL #: 1 RRCID -> 221663 COMPL. DATE 04/24/2006 TOTAL DEPTH 10880 PERF. 9569 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1292	N	1292	-0-	-0-	-0-	445	1	847	2	N	-0-					-0-
11	1110	N	1067	-0-	-43	-0-	456	1	611	2	N	-0-					-0-
12	1116	N	798	-0-	-318	-0-	287	1	505	2	N	5					5
							6	9									
01	1302	N	1083	-0-	-219	-0-	263	1	820	2	N	-0-					5
02	1008	N	824	-0-	-184	-0-	248	1	576	2	N	-0-					5
03	961	N	785	-0-	-176	-0-	232	1	553	2	N	-0-					5

PATTERSON, J.L. GU WELL #: 1 L RRCID -> 221666 COMPL. DATE 04/18/2006 TOTAL DEPTH 10602 PERF. 9312 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0-	-0-	3	1	11	2	Y	-0-					-0-
11	18	N	18	-0-	-0-	-0-	4	1	14	2	Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	10	1	6	2	Y	-0-					-0-
01	14	N	11	-0-	-3	-0-	2	1	9	2	Y	-0-					-0-
02	DLQ G-10		2	-0-	2	2	1	1	1	2	Y	-0-					-0-
*03	54	N	52	-0-	-2	-0-	26	1	26	2	Y	-0-					-0-

CARTER, KF WH GU WELL #: C 1 RRCID -> 221737 COMPL. DATE 05/21/2006 TOTAL DEPTH 10433 PERF. 9022 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1772	N	1772	-0-	-0-	-0-	150	1	1622	2	Y	-0-	36	1			2
11	2130	N	1586	-0-	-544	-0-	136	1	1450	2	Y	-0-					2
12	1891	N	1492	-0-	-399	-0-	99	1	1393	2	Y	-0-	2	1			-0-
01	1767	N	1435	-0-	-332	-0-	121	1	1314	2	Y	-0-					-0-
02	DLQ G-10		1702	-0-	1702	1702	97	1	1605	2	Y	-0-					-0-
*03	2676	N	974	-0-	-1702	-0-	51	1	923	2	Y	-0-					-0-

BRIDGES, T.W. WELL #: 1 RRCID -> 221742 COMPL. DATE 05/15/2006 TOTAL DEPTH 10511 PERF. 7994 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
12	452	N	452	-0-	-0-	-0-	77	1	375	2	Y	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	220	1	1080	2	Y	-0-					-0-
02	DLQ G-10		882	-0-	882	882	145	1	737	2	Y	-0-					-0-
*03	959	N	77	-0-	-882	-0-	18	1	59	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
GRANT, J.M. WELL #: 2L RRCID -> 221784 COMPL. DATE 04/05/2006 TOTAL DEPTH 10503 PERF. 9036 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	898	-0-	-94	-0-	212	1	686	2	Y	-0-					-0-
11	769	N	769	-0-	-0-	-0-	179	1	590	2	Y	-0-					-0-
12	775	N	635	-0-	-140	-0-	86	1	541	2	Y	7					7
							8	9									
01	899	N	342	-0-	-557	-0-	47	1	295	2	Y	-0-					7
02	DLQ G-10		75	-0-	75	75	10	1	65	2	Y	-0-					7
*03	121	N	46	-0-	-75	-0-	6	1	40	2	Y	-0-					7

TAYLOR, A.B. WELL #: 2 RRCID -> 222032 COMPL. DATE 04/19/2006 TOTAL DEPTH 10285 PERF. 9366 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	1960	-0-	-6193	-0-	693	1	1260	2	Y	6	5	1			2
							7	9									
11	5400	X	1469	-0-	-3931	-0-	718	1	744	2	Y	6	6	1			2
							7	9									
12	2108	X	1238	-0-	-870	-0-	82	1	1150	2	Y	5	5	1			2
							6	9									
01	2108	X	1401	-0-	-707	-0-	93	1	1304	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		1712	-0-	1712	1712	97	1	1611	2	Y	4	4	1			3
							4	9									
*03	3000	N	1729	-0-	-1271	441	90	1	1633	2	Y	5	6	1			2
							6	9									

STRONG, CLYDE GU WELL #: 1 RRCID -> 222036 COMPL. DATE 05/30/2006 TOTAL DEPTH 10597 PERF. 9106 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1140	N	1140	-0-	-0-	-0-	128	1	1012	2	Y	-0-					40
11	960	N	954	-0-	-6	-0-	104	1	850	2	Y	-0-					40
12	992	N	846	-0-	-146	-0-	95	1	707	2	Y	40					80
							44	9									
01	1147	N	576	-0-	-571	-0-	83	1	493	2	Y	-0-					80
02	DLQ G-10		505	-0-	505	505	72	1	433	2	Y	-0-					80
*03	1032	N	527	-0-	-505	-0-	66	1	461	2	Y	-0-					80

MONTGOMERY WELL #: 1 RRCID -> 222039 COMPL. DATE 06/16/2006 TOTAL DEPTH 12125 PERF.10363 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82	N	82	-0-	-0-	-0-	28	1	54	2	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	6	1	9	2	N	-0-					-0-
12	98	N	98	-0-	-0-	-0-	36	1	62	2	N	-0-					-0-
01	93	N	25	-0-	-68	-0-	6	1	19	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	93	N	31	-0-	-62	-0-	9	1	22	2	N	-0-					-0-

ROSS, D. GU WELL #: 2 RRCID -> 222044 COMPL. DATE 06/26/2006 TOTAL DEPTH 10641 PERF. 9172 - 10471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1574	N	1574	-0-	-0-	-0-	177	1	1396	2	Y	1					1
							1	9									
11	1500	N	1417	-0-	-83	-0-	155	1	1262	2	Y	-0-					1
12	1643	N	1517	-0-	-126	-0-	180	1	1337	2	Y	-0-					1
01	1581	N	1514	-0-	-67	-0-	219	1	1295	2	Y	-0-					1
02	DLQ G-10		1402	-0-	1402	1402	198	1	1197	2	Y	6					7
							7	9									
*03	2870	N	1468	-0-	-1402	-0-	184	1	1284	2	Y	-0-					7

POOL, J.J. WELL #: 1 RRCID -> 222046 COMPL. DATE 06/28/2006 TOTAL DEPTH 10785 PERF. 9392 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	59	-0-	-34	-0-	59	2			N	-0-					15
11	60	N	57	-0-	-3	-0-	57	2			N	-0-					15
12	156	N	156	-0-	-0-	-0-	48	2	108	9	N	98					113
01	70	N	70	-0-	-0-	-0-	70	2			N	-0-					113
02	56	N	38	-0-	-18	-0-	38	2			N	-0-					113
03	155	N	41	-0-	-114	-0-	41	2			N	-0-					113

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG, B.E. GAS UNIT WELL #: 3 RRCID -> 222048 COMPL. DATE 06/30/2006 TOTAL DEPTH 10492 PERF. 9082 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1274	N	1274	-0-	-0-	-0-	156	1	1118	2	Y	-0-					2
11	1440	N	1184	-0-	-256	-0-	140	1	1044	2	Y	-0-					2
12	1302	N	1034	-0-	-268	-0-	129	1	905	2	Y	-0-					2
01	1271	N	1067	-0-	-204	-0-	156	1	911	2	Y	-0-					2
02	DLQ G-10		827	-0-	827	827	121	1	683	2	Y	21					23
							23	9									
*03	1700	N	873	-0-	-827	-0-	100	1	773	2	Y	-0-					23

LUTHERAN CHURCH GU WELL #: 2 RRCID -> 222049 COMPL. DATE 07/02/2006 TOTAL DEPTH 10319 PERF. 9101 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5593	-0-	-483	-0-	411	1	5182	2	Y	-0-					-0-
11	5880	X	5340	-0-	-540	-0-	401	1	4919	2	Y	18	7	1			11
							20	9									
12	6076	X	5125	-0-	-951	-0-	334	1	4683	2	Y	98	75	1			34
							108	9									
01	5797	X	5302	-0-	-495	-0-	348	1	4884	2	Y	64	52	1			46
							70	9									
02	DLQ G-10		5185	-0-	5185	5185	290	1	4822	2	Y	66	67	1			45
							73	9									
*03	10070	X	4885	-0-	-5185	-0-	251	1	4540	2	Y	85	102	1			28
							94	9									

BEARD, PO GU WELL #: 7 RRCID -> 222050 COMPL. DATE 07/16/2006 TOTAL DEPTH 10314 PERF. 8903 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	804	-0-	-2	-0-	64	1	740	2	Y	-0-					-0-
11	780	N	746	-0-	-34	-0-	61	1	685	2	Y	-0-					-0-
12	806	N	687	-0-	-119	-0-	46	1	641	2	Y	-0-					-0-
01	937	N	937	-0-	-0-	-0-	62	1	875	2	Y	-0-					-0-
02	DLQ G-10		655	-0-	655	655	37	1	618	2	Y	-0-					-0-
*03	1318	N	663	-0-	-655	-0-	35	1	627	2	Y	1	1	1			-0-
							1	9									

LEWIS, FRANK WELL #: 1 RRCID -> 222174 COMPL. DATE 07/25/2006 TOTAL DEPTH 10849 PERF.10038 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219	N	219	-0-	-0-	-0-	8	1	211	2	N	-0-					10
11	325	N	325	-0-	-0-	-0-	13	1	312	2	N	-0-					10
12	523	N	523	-0-	-0-	-0-	190	1	333	2	N	-0-					10
01	217	N	34	-0-	-183	-0-	8	1	26	2	N	-0-					10
02	308	N	84	-0-	-224	-0-	25	1	59	2	N	-0-					10
03	527	N	190	-0-	-337	-0-	56	1	134	2	N	-0-					10

ROSS, GRADY WELL #: 1 RRCID -> 222176 COMPL. DATE 07/11/2006 TOTAL DEPTH 10598 PERF. 9310 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	-0-	177	1	1560	2	N	-0-					-0-
11	1500	N	1445	-0-	-55	-0-	180	1	1265	2	N	-0-					-0-
12	2187	N	2187	-0-	-0-	-0-	558	1	1478	2	N	137					137
							151	9									
01	1669	N	1669	-0-	-0-	-0-	516	1	1146	2	N	6					143
							7	9									
02	1582	N	1582	-0-	-0-	-0-	426	1	1156	2	N	-0-					143
*03	1728	N	1728	-0-	-0-	-0-	430	1	1298	2	N	-0-					143

SMITH, R. WELL #: 1 RRCID -> 222179 COMPL. DATE 07/26/2006 TOTAL DEPTH 10690 PERF. 9335 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	58	-0-	-4	-0-	11	1	47	2	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	20	1	69	2	N	-0-					-0-
12	64	N	64	-0-	-0-	-0-	38	1	26	2	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	21	1	104	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	62	N	58	-0-	-4	-0-	29	1	29	2	N	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
LANGSTON GU WELL #: 1-L RRCID -> 222186 COMPL. DATE 05/11/2006 TOTAL DEPTH 10580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG, C.W. GAS UNIT WELL #: 4 RRCID -> 222322 COMPL. DATE 08/18/2006 TOTAL DEPTH 10654 PERF. 9582 - 10530

10	1160	N	1160	-0-	-0-	-0-	65	1	1095	2	Y	-0-					-0-
11	1162	N	1162	-0-	-0-	-0-	61	1	1101	2	Y	-0-					-0-
12	1463	N	1463	-0-	-0-	-0-	98	1	1359	2	Y	5					5
							6	9									
01	1054	N	1042	-0-	-12	-0-	88	1	954	2	Y	-0-					5
02	DLQ G-10		1158	-0-	1158	1158	88	1	1070	2	Y	-0-					5
*03	2757	N	1599	-0-	-1158	-0-	106	1	1493	2	Y	-0-					5

JONES, A. GU WELL #: 3 RRCID -> 222328 COMPL. DATE 08/21/2006 TOTAL DEPTH 10335 PERF. 8932 - 10198

10	992	N	744	-0-	-248	-0-	66	1	678	2	Y	-0-					-0-
11	810	N	689	-0-	-121	-0-	61	1	628	2	Y	-0-					-0-
12	837	N	702	-0-	-135	-0-	80	1	622	2	Y	-0-					-0-
01	744	N	662	-0-	-82	-0-	78	1	584	2	Y	-0-					-0-
02	DLQ G-10		574	-0-	574	574	50	1	524	2	Y	-0-					-0-
*03	1299	N	725	-0-	-574	-0-	70	1	651	2	Y	4					4
							4	9									

WYLIE, A. WELL #: 2 RRCID -> 222330 COMPL. DATE 08/09/2006 TOTAL DEPTH 10525 PERF. 9173 - 10415

10	97	N	97	-0-	-0-	-0-	19	1	78	2	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	17	1	61	2	N	-0-					-0-
12	94	N	94	-0-	-0-	-0-	56	1	38	2	N	-0-					-0-
01	93	N	13	-0-	-80	-0-	2	1	11	2	N	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	93	N	2	-0-	-91	-0-	1	1	1	2	N	-0-					-0-

PRIOR, FRANK GAS UNIT WELL #: 2 RRCID -> 222532 COMPL. DATE 09/09/2006 TOTAL DEPTH 10665 PERF. 9732 - 10498

10	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
11	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
12	93	N	10	-0-	-83	-0-	10	2			Y	-0-					-0-
01	93	N	55	-0-	-38	-0-	55	2			Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

ROGERS WELL #: 1 RRCID -> 222533 COMPL. DATE 07/28/2006 TOTAL DEPTH 11014 PERF.10614 - 10840

10	217	N	84	-0-	-133	-0-	29	1	55	2	N	-0-					10
11	360	N	24	-0-	-336	-0-	10	1	14	2	N	-0-					10
12	279	N	125	-0-	-154	-0-	45	1	80	2	N	-0-					10
01	1109	N	1109	-0-	-0-	-0-	269	1	840	2	N	-0-					10
02	500	N	500	-0-	-0-	-0-	150	1	350	2	N	-0-					10
*03	688	N	688	-0-	-0-	-0-	203	1	485	2	N	-0-					10

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
DURAN, C. WELL #: 1 RRCID -> 222535 COMPL. DATE 09/01/2006 TOTAL DEPTH 10514 PERF. 9020 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	950	-0-	-166	-0-	32	1	918	2	Y	-0-					-0-
11	1050	N	966	-0-	-84	-0-	34	1	932	2	Y	-0-					-0-
12	1467	N	1467	-0-	-0-	-0-	137	1	1330	2	Y	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	119	1	1147	2	Y	-0-					-0-
02	DLQ G-10		1234	-0-	1234	1234	116	1	1117	2	Y	1					1
							1	9									
*03	2610	N	1376	-0-	-1234	-0-	124	1	1252	2	Y	-0-					1

CARTER, KF WH GU WELL #: C 3 RRCID -> 222727 COMPL. DATE 10/01/2006 TOTAL DEPTH 10480 PERF. 9431 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2269	-0-	-397	-0-	192	1	2077	2	Y	-0-					-0-
11	2580	X	1660	-0-	-920	-0-	143	1	1517	2	Y	-0-					-0-
12	2666	X	1580	-0-	-1086	-0-	105	1	1475	2	Y	-0-					-0-
01	2882	X	2882	-0-	-0-	-0-	242	1	2640	2	Y	-0-					-0-
02	DLQ G-10		2005	-0-	2005	2005	114	1	1891	2	Y	-0-					-0-
*03	3000	N	1790	-0-	-1210	795	94	1	1694	2	Y	2					2
							2	9									

SEALEY, BILLY GU WELL #: 1 RRCID -> 222752 COMPL. DATE 09/27/2006 TOTAL DEPTH 10424 PERF. 9000 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2579	-0-	-521	1112	261	1	2318	2	Y	-0-					-0-
11	3000	N	2540	-0-	-460	652	279	1	2261	2	Y	-0-					-0-
12	3100	N	2733	-0-	-367	285	374	1	2359	2	Y	-0-					-0-
01	3072	N	2787	-0-	-285	-0-	375	1	2412	2	Y	-0-					-0-
02	2379	N	2379	-0-	-0-	-0-	328	1	2051	2	Y	-0-					-0-
*03	2732	N	2732	-0-	-0-	-0-	357	1	2375	2	Y	-0-					-0-

WILLIAMSON, M.M. GU WELL #: 2 RRCID -> 223742 COMPL. DATE 10/20/2006 TOTAL DEPTH 10500 PERF. 9356 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	885	N	885	-0-	-0-	-0-	58	1	820	2	Y	6	5	1			2
							7	9									
11	870	N	836	-0-	-34	-0-	56	1	773	2	Y	6	6	1			2
							7	9									
12	868	N	864	-0-	-4	-0-	57	1	801	2	Y	5	5	1			2
							6	9									
01	1496	N	1496	-0-	-0-	-0-	99	1	1393	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		919	-0-	919	919	52	1	863	2	Y	4	4	1			3
							4	9									
*03	1827	N	908	-0-	-919	-0-	47	1	857	2	Y	4	6	1			1
							4	9									

BROOKS, A. GAS UNIT WELL #: 4 RRCID -> 224182 COMPL. DATE 07/21/2006 TOTAL DEPTH 10398 PERF. 9075 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	970	-0-	-146	-0-	117	1	853	2	Y	-0-					2
11	1380	N	799	-0-	-581	-0-	89	1	708	2	Y	2					4
							2	9									
12	1426	N	730	-0-	-696	-0-	98	1	632	2	Y	-0-					4
01	961	N	678	-0-	-283	-0-	78	1	600	2	Y	-0-					4
02	DLQ G-10		351	-0-	351	351	39	1	312	2	Y	-0-					4
*03	983	N	632	-0-	-351	-0-	79	1	553	2	Y	-0-					4

CURRY, S. GAS UNIT WELL #: 2 RRCID -> 224238 COMPL. DATE 11/02/2006 TOTAL DEPTH 10605 PERF. 9086 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY G.U. WELL #: 2 RRCID -> 224239 COMPL. DATE 11/24/2006 TOTAL DEPTH 10505 PERF. 8960 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3554	-0-	-42	-0-	119	1	3425	2	N	9					37
							10	9									
11	3738	X	3738	-0-	-0-	-0-	130	1	3608	2	N	-0-					37
12	4991	X	4991	-0-	-0-	-0-	464	1	4520	2	N	6					43
							7	9									
01	3565	X	2606	-0-	-959	-0-	244	1	2358	2	N	4					47
							4	9									
02	3672	X	3672	-0-	-0-	-0-	342	1	3297	2	N	30	70	1			7
							33	9									
*03	4708	X	4708	-0-	-0-	-0-	425	1	4283	2	N	-0-					7

SHAW, R.M. GU WELL #: 1 RRCID -> 225098 COMPL. DATE 12/19/2006 TOTAL DEPTH 10350 PERF. 8924 - 10181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1349	N	1349	-0-	-0-	-0-	137	1	1212	2	Y	-0-					-0-
11	895	N	895	-0-	-0-	-0-	98	1	797	2	Y	-0-					-0-
12	1116	N	607	-0-	-509	-0-	83	1	524	2	Y	-0-					-0-
01	1116	N	559	-0-	-557	-0-	75	1	484	2	Y	-0-					-0-
02	DLQ G-10		404	-0-	404	404	56	1	348	2	Y	-0-					-0-
*03	1008	X	604	-0-	-404	-0-	79	1	524	2	Y	1					1
							1	9									

POLLARD, J. WELL #: 1 RRCID -> 225182 COMPL. DATE 12/31/2006 TOTAL DEPTH 10499 PERF. 9036 - 10323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, TUCKER GU WELL #: 3 T RRCID -> 225260 COMPL. DATE 03/23/2006 TOTAL DEPTH 10437 PERF. 9182 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3527	X	3527	-0-	-0-	-0-	818	1	2683	2	Y	24					77
							26	9									
11	3000	X	2591	-0-	-409	-0-	701	1	1865	2	Y	23					100
							25	9									
12	3100	X	2929	-0-	-171	-0-	195	1	2734	2	Y	-0-					100
01	3980	X	3980	-0-	-0-	-0-	263	1	3695	2	Y	20					120
							22	9									
02	DLQ G-10		3139	-0-	3139	3139	178	1	2958	2	Y	3					123
							3	9									
*03	5114	X	1975	-0-	-3139	-0-	147	1	1822	2	Y	5					128
							6	9									

SEALEY, BILLY GU WELL #: 2 RRCID -> 226769 COMPL. DATE 02/06/2007 TOTAL DEPTH 10413 PERF. 8932 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3542	-0-	-395	-0-	274	1	3268	2	Y	-0-					-0-
11	3780	X	3178	-0-	-602	-0-	241	1	2937	2	Y	-0-					-0-
12	3911	X	3911	-0-	-0-	-0-	391	1	3503	2	Y	15					15
							17	9									
01	3906	X	3334	-0-	-572	-0-	347	1	2987	2	Y	-0-					15
02	DLQ G-10		2662	-0-	2662	2662	279	1	2383	2	Y	-0-					15
*03	5886	X	3224	-0-	-2662	-0-	317	1	2783	2	Y	113					128
							124	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
KAISER-FRANCIS, CARTER, W.H. D WELL #: 1 RRCID -> 227278 COMPL. DATE 07/15/2007 TOTAL DEPTH 10469 PERF. 7080 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	2988	-0-	-1507	-0-	788	1	2180	2	Y	18	37	1			8
							20	9									
11	4527	X	4527	-0-	-0-	-0-	899	1	3607	2	Y	19					27
							21	9									
12	4495	X	3990	-0-	-505	-0-	264	1	3702	2	Y	22	44	1			5
							24	9									
01	4309	X	3726	-0-	-583	-0-	248	1	3477	2	Y	1					6
							1	9									
02	DLQ G-10		3238	-0-	3238	3238	181	1	3013	2	Y	40					46
							44	9									
*03	6669	X	3431	-0-	-3238	-0-	196	1	3207	2	Y	25					71
							28	9									

WILLIAMS, J.K. WELL #: 1H RRCID -> 227282 COMPL. DATE 01/11/2007 TOTAL DEPTH 12787 PERF.10346 - 12596

10	6200	X	1370	-0-	-4830	-0-	566	1	804	2	Y	-0-					-0-
11	2490	X	1236	-0-	-1254	-0-	460	1	772	2	Y	4	3	1			1
							4	9									
12	2170	X	1559	-0-	-611	-0-	104	1	1455	2	Y	-0-	1	1			-0-
01	2170	X	989	-0-	-1181	-0-	66	1	923	2	Y	-0-					-0-
02	DLQ G-10		567	-0-	567	567	32	1	535	2	Y	-0-					-0-
*03	1601	N	1034	-0-	-567	-0-	54	1	980	2	Y	-0-					-0-

BROOKS, JOHN GU WELL #: 5 RRCID -> 227299 COMPL. DATE 03/09/2007 TOTAL DEPTH 10300 PERF. 8910 - 10152

10	3082	X	3082	-0-	-0-	-0-	317	1	2765	2	Y	-0-					-0-
11	2940	X	2939	-0-	-1	-0-	312	1	2627	2	Y	-0-					-0-
12	3100	X	2678	-0-	-422	-0-	178	1	2500	2	Y	-0-					-0-
01	3100	X	2698	-0-	-402	-0-	179	1	2519	2	Y	-0-					-0-
02	DLQ G-10		2360	-0-	2360	2360	134	1	2226	2	Y	-0-					-0-
*03	3000	N	1961	-0-	-1039	1321	103	1	1858	2	Y	-0-					-0-

WILLIAMS, J.K. WELL #: 2 RRCID -> 227700 COMPL. DATE 04/10/2007 TOTAL DEPTH 10388 PERF. 9087 - 10061

10	1539	N	1539	-0-	-0-	-0-	109	1	1430	2	Y	-0-					-0-
11	1386	N	1386	-0-	-0-	-0-	101	1	1285	2	Y	-0-					-0-
12	1426	N	1257	-0-	-169	-0-	84	1	1173	2	Y	-0-					-0-
01	1426	N	981	-0-	-445	-0-	65	1	916	2	Y	-0-					-0-
02	DLQ G-10		1067	-0-	1067	1067	61	1	1006	2	Y	-0-					-0-
*03	2176	N	1109	-0-	-1067	-0-	58	1	1051	2	Y	-0-					-0-

WILLIAMSON, M.M. GU WELL #: 3 RRCID -> 227748 COMPL. DATE 04/16/2007 TOTAL DEPTH 10486 PERF. 8906 - 10178

10	3345	X	3345	-0-	-0-	-0-	221	1	3110	2	Y	13	11	1			5
							14	9									
11	3349	X	3349	-0-	-0-	-0-	226	1	3112	2	Y	10	12	1			3
							11	9									
12	3317	X	3152	-0-	-165	-0-	209	1	2930	2	Y	12	11	1			4
							13	9									
01	3348	X	3332	-0-	-16	-0-	221	1	3102	2	Y	8	6	1			6
							9	9									
02	DLQ G-10		3078	-0-	3078	3078	174	1	2896	2	Y	7	8	1			5
							8	9									
*03	6053	X	2975	-0-	-3078	-0-	155	1	2809	2	Y	10	12	1			3
							11	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
PRIOR, W.P. WELL #: 1 RRCID -> 227997 COMPL. DATE 04/04/2007 TOTAL DEPTH 10260 PERF. 9457 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2240	N	2240	-0-	-0-	-0-	646	1	1576	2	N	16					36
							18	9									
11	2430	N	1970	-0-	-460	-0-	599	1	1371	2	N	-0-					36
12	2449	N	1276	-0-	-1173	-0-	174	1	1098	2	N	4					40
							4	9									
01	2232	N	1418	-0-	-814	-0-	193	1	1225	2	N	-0-					40
02	1848	N	1184	-0-	-664	-0-	152	1	1032	2	N	-0-					40
*03	1855	N	1855	-0-	-0-	-0-	231	1	1624	2	N	-0-					40

BEARD, PO GU WELL #: 9 RRCID -> 229079 COMPL. DATE 06/01/2006 TOTAL DEPTH 10350 PERF. 8901 - 10167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	335	-0-	-440	-0-	23	1	312	2	Y	-0-					-0-
11	780	N	317	-0-	-463	-0-	22	1	295	2	Y	-0-					-0-
12	775	N	284	-0-	-491	-0-	19	1	265	2	Y	-0-					-0-
01	341	N	310	-0-	-31	-0-	21	1	289	2	Y	-0-					-0-
02	DLQ G-10		302	-0-	302	302	17	1	285	2	Y	-0-					-0-
*03	675	N	373	-0-	-302	-0-	20	1	353	2	Y	-0-					-0-

CARTER, KF WH "A2" GU WELL #: A 2 RRCID -> 230210 COMPL. DATE 06/14/2007 TOTAL DEPTH 10344 PERF. 9182 - 10213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5061	-0-	-271	-0-	352	1	4697	2	Y	11	9	1			5
							12	9									
11	5190	X	4969	-0-	-221	-0-	353	1	4605	2	Y	10	12	1			3
							11	9									
12	5363	X	4342	-0-	-1021	-0-	288	1	4041	2	Y	12	11	1			4
							13	9									
01	5363	X	4573	-0-	-790	-0-	303	1	4261	2	Y	8	6	1			6
							9	9									
02	DLQ G-10		4114	-0-	4114	4114	233	1	3873	2	Y	7	8	1			5
							8	9									
*03	8226	X	4112	-0-	-4114	-0-	215	1	3886	2	Y	10	12	1			3
							11	9									

BEARD, PO GU WELL #: 6 RRCID -> 230256 COMPL. DATE 12/02/2008 TOTAL DEPTH 10258 PERF. 7027 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, A. GU WELL #: 1H RRCID -> 230940 COMPL. DATE 04/14/2007 TOTAL DEPTH 9779 PERF. 10416 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2289	-0-	-532	-0-	810	1	1479	2	Y	-0-					-0-
11	3060	X	1387	-0-	-1673	-0-	647	1	740	2	Y	-0-					-0-
12	3162	X	1095	-0-	-2067	-0-	129	1	966	2	Y	-0-					-0-
01	3162	X	1154	-0-	-2008	-0-	131	1	1023	2	Y	-0-					-0-
02	DLQ G-10		1814	-0-	1814	1814	211	1	1603	2	Y	-0-					-0-
*03	5217	X	3403	-0-	-1814	-0-	367	1	3036	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BROOKS, A. GAS UNIT WELL #: 5 RRCID -> 231588 COMPL. DATE 08/16/2007 TOTAL DEPTH 10359 PERF. 9248 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1044	-0-	-196	-0-	126	1	918	2	Y	-0-					6
11	990	N	929	-0-	-61	-0-	104	1	821	2	Y	4					10
							4	9									
12	1054	N	865	-0-	-189	-0-	116	1	749	2	Y	-0-					10
01	1054	N	795	-0-	-259	-0-	92	1	703	2	Y	-0-					10
02	DLQ G-10		446	-0-	446	446	50	1	396	2	Y	-0-					10
*03	1229	N	783	-0-	-446	-0-	98	1	685	2	Y	-0-					10

SEALEY, BILLY GU WELL #: 4 RRCID -> 231620 COMPL. DATE 08/10/2007 TOTAL DEPTH 10317 PERF. 9116 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3397	-0-	-44	-0-	342	1	3031	2	Y	22					63
							24	9									
11	3363	X	3363	-0-	-0-	-0-	357	1	2896	2	Y	100	163	1			-0-
							110	9									
12	3584	X	3584	-0-	-0-	-0-	489	1	3082	2	Y	12					12
							13	9									
01	3542	X	3542	-0-	-0-	-0-	471	1	3027	2	Y	40					52
							44	9									
02	DLQ G-10		2999	-0-	2999	2999	407	1	2545	2	Y	43					95
							47	9									
*03	6448	X	3449	-0-	-2999	-0-	440	1	2923	2	Y	78					173
							86	9									

BEARD, PO GU WELL #: 8 RRCID -> 232553 COMPL. DATE 09/13/2007 TOTAL DEPTH 10237 PERF. 9062 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	-0-	75	1	594	2	Y	-0-					-0-
11	660	N	636	-0-	-24	-0-	75	1	561	2	Y	-0-					-0-
12	682	N	563	-0-	-119	-0-	37	1	526	2	Y	-0-					-0-
01	682	N	590	-0-	-92	-0-	39	1	551	2	Y	-0-					-0-
02	DLQ G-10		545	-0-	545	545	31	1	514	2	Y	-0-					-0-
*03	1065	N	520	-0-	-545	-0-	27	1	493	2	Y	-0-					-0-

KAISER-FRANCIS, CARTER, W.H. D WELL #: 2 RRCID -> 232924 COMPL. DATE 10/10/2007 TOTAL DEPTH 10475 PERF. 9223 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3185	-0-	85	85	268	1	2908	2	Y	8	15	1			4
							9	9									
11	2902	N	2817	-0-	-85	-0-	241	1	2567	2	Y	8					12
							9	9									
12	2456	N	2456	-0-	-0-	-0-	163	1	2284	2	Y	8	18	1			2
							9	9									
01	2457	X	2457	-0-	-0-	-0-	163	1	2293	2	Y	1					3
							1	9									
02	DLQ G-10		2227	-0-	2227	2227	125	1	2085	2	Y	15					18
							17	9									
*03	4318	X	2091	-0-	-2227	-0-	109	1	1970	2	Y	11					29
							12	9									

BROOKS, R.C. GU WELL #: 3 RRCID -> 232929 COMPL. DATE 11/16/2007 TOTAL DEPTH 10350 PERF. 9250 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2615	X	2615	-0-	-0-	-0-	883	1	1732	2	Y	-0-					-0-
11	2349	X	2349	-0-	-0-	-0-	917	1	1432	2	Y	-0-					-0-
12	3672	X	3672	-0-	-0-	-0-	244	1	3422	2	Y	5	5	1			-0-
							6	9									
01	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
02	DLQ G-10		1471	-0-	1471	1471	83	1	1388	2	Y	-0-					-0-
*03	1826	X	355	-0-	-1471	-0-	19	1	336	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY, BILLY GU WELL #: 3 RRCID -> 233087 COMPL. DATE 07/14/2007 TOTAL DEPTH 10358 PERF. 9145 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6384	X	6384	-0-	-0-	-0-	581	1	5795	2	Y	7					26
							8	9									
11	5790	X	5062	-0-	-728	-0-	545	1	4397	2	Y	109	128	1			7
							120	9									
12	6665	X	3998	-0-	-2667	-0-	1456	1	2542	2	Y	-0-					7
01	6665	X	2805	-0-	-3860	-0-	1523	1	1282	2	Y	-0-					7
02	DLQ G-10		5215	-0-	5215	5215	1309	1	3793	2	Y	103					110
							113	9									
*03	11229	X	6014	-0-	-5215	-0-	1312	1	4669	2	Y	30					140
							33	9									

ASHBY GAS UNIT WELL #: 2 RRCID -> 233176 COMPL. DATE 12/05/2007 TOTAL DEPTH 10722 PERF. 9455 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	468	-0-	-276	-0-	220	1	248	2	N	-0-					3
11	720	N	607	-0-	-113	-0-	170	1	437	2	N	-0-					3
12	775	N	442	-0-	-333	-0-	442	2			N	-0-					3
01	880	N	880	-0-	-0-	-0-	545	1	335	2	N	-0-					3
02	684	N	684	-0-	-0-	-0-	436	1	248	2	N	-0-					3
*03	971	N	971	-0-	-0-	-0-	440	1	531	2	N	-0-					3

PRICER, J. GU WELL #: 2 RRCID -> 233560 COMPL. DATE 10/04/2007 TOTAL DEPTH 10597 PERF. 9220 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	481	-0-	-1689	-0-	1	1	480	2	Y	-0-					19
11	2100	X	342	-0-	-1758	-0-	342	2			Y	-0-	19	1			-0-
12	2170	X	410	-0-	-1760	-0-	70	1	340	2	Y	-0-					-0-
01	590	X	590	-0-	-0-	-0-	100	1	490	2	Y	-0-					-0-
02	DLQ G-10		227	-0-	227	227	37	1	190	2	Y	-0-					-0-
*03	417	N	190	-0-	-227	-0-	45	1	145	2	Y	-0-					-0-

KYLE WELL #: 1 RRCID -> 233725 COMPL. DATE 11/10/2007 TOTAL DEPTH 10295 PERF. 9170 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4376	X	4376	-0-	-0-	-0-	146	1	4190	2	N	36					43
							40	9									
11	4110	X	4057	-0-	-53	-0-	139	1	3853	2	N	59	102	1			-0-
							65	9									
12	4309	X	4309	-0-	-0-	-0-	400	1	3890	2	N	17					17
							19	9									
01	4247	X	3808	-0-	-439	-0-	355	1	3422	2	N	28					45
							31	9									
02	4103	X	4103	-0-	-0-	-0-	381	1	3674	2	N	44	76	1			13
							48	9									
03	4247	X	4181	-0-	-66	-0-	377	1	3804	2	N	-0-					13

WILLIAMS, J.K. WELL #: 3 RRCID -> 233727 COMPL. DATE 11/09/2007 TOTAL DEPTH 10236 PERF. 9068 - 10176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1811	-0-	-297	-0-	128	1	1683	2	Y	-0-					-0-
11	1950	N	1570	-0-	-380	-0-	114	1	1456	2	Y	-0-					-0-
12	2046	N	1390	-0-	-656	-0-	92	1	1298	2	Y	-0-					-0-
01	1798	N	1417	-0-	-381	-0-	94	1	1323	2	Y	-0-					-0-
02	DLQ G-10		1441	-0-	1441	1441	82	1	1359	2	Y	-0-					-0-
*03	2893	N	1452	-0-	-1441	-0-	76	1	1376	2	Y	-0-					-0-

CURRY, S. GAS UNIT WELL #: 3 RRCID -> 233758 COMPL. DATE 11/14/2007 TOTAL DEPTH 10253 PERF. 9085 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2711	N	2711	-0-	-0-	-0-	214	1	2497	2	Y	-0-					-0-
11	2493	N	2493	-0-	-0-	-0-	204	1	2289	2	Y	-0-					-0-
12	2449	N	2446	-0-	-3	-0-	163	1	2283	2	Y	-0-					-0-
01	2635	N	2564	-0-	-71	-0-	170	1	2394	2	Y	-0-					-0-
02	DLQ G-10		2384	-0-	2384	2384	135	1	2249	2	Y	-0-					-0-
*03	3000	N	2127	-0-	-873	1511	111	1	2016	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TAYLOR BROS. WELL #: 1 RRCID -> 234259 COMPL. DATE 11/29/2007 TOTAL DEPTH 10132 PERF. 9022 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2907	-0-	-565	-0-	235	1	2661	2	Y	10					28
							11	9									
11	3360	X	2478	-0-	-882	-0-	277	1	2155	2	Y	42	70	1			-0-
							46	9									
12	3224	X	2958	-0-	-266	-0-	324	1	2623	2	Y	10					10
							11	9									
01	3368	X	3368	-0-	-0-	-0-	685	1	2683	2	Y	-0-					10
02	DLQ G-10		2983	-0-	2983	2983	689	1	2294	2	Y	-0-					10
*03	6121	X	3138	-0-	-2983	-0-	770	1	2368	2	Y	-0-					10

SEALEY, G.T. WELL #: 1 RRCID -> 234266 COMPL. DATE 10/13/2007 TOTAL DEPTH 10369 PERF. 9156 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4154	-0-	-279	-0-	175	1	3967	2	Y	11					18
							12	9									
11	4290	X	4089	-0-	-201	-0-	170	1	3915	2	Y	4					22
							4	9									
12	4464	X	4464	-0-	-0-	-0-	248	1	4183	2	Y	30					52
							33	9									
01	4437	X	4437	-0-	-0-	-0-	232	1	4203	2	Y	2					54
							2	9									
02	DLQ G-10		3479	-0-	3479	3479	205	1	3207	2	Y	61	96	1			19
							67	9									
*03	7564	X	4085	-0-	-3479	-0-	236	1	3807	2	Y	38					57
							42	9									

CURRY, S. GAS UNIT WELL #: 4 RRCID -> 234339 COMPL. DATE 12/06/2007 TOTAL DEPTH 10180 PERF. 9062 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2979	-0-	-276	-0-	208	1	2771	2	Y	-0-					-0-
11	3150	X	2896	-0-	-254	-0-	206	1	2690	2	Y	-0-					-0-
12	3255	X	2622	-0-	-633	-0-	174	1	2448	2	Y	-0-					-0-
01	3193	X	2704	-0-	-489	-0-	180	1	2524	2	Y	-0-					-0-
02	DLQ G-10		2388	-0-	2388	2388	135	1	2253	2	Y	-0-					-0-
*03	4408	X	2020	-0-	-2388	-0-	106	1	1914	2	Y	-0-					-0-

WILLIAMS, J.K. WELL #: 4 RRCID -> 234375 COMPL. DATE 12/29/2007 TOTAL DEPTH 10270 PERF. 9596 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	820	-0-	-172	-0-	116	1	704	2	Y	-0-					-0-
11	960	X	754	-0-	-206	-0-	115	1	639	2	Y	-0-					-0-
12	1085	X	738	-0-	-347	-0-	49	1	689	2	Y	-0-					-0-
01	1085	X	929	-0-	-156	-0-	62	1	867	2	Y	-0-					-0-
02	DLQ G-10		587	-0-	587	587	33	1	554	2	Y	-0-					-0-
*03	1262	N	675	-0-	-587	-0-	35	1	640	2	Y	-0-					-0-

WILLIAMS, J.K. WELL #: 5 RRCID -> 234780 COMPL. DATE 01/08/2008 TOTAL DEPTH 10339 PERF. 9114 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	462	-0-	-96	-0-	66	1	396	2	Y	-0-					-0-
11	540	N	457	-0-	-83	-0-	70	1	387	2	Y	-0-					-0-
12	558	N	439	-0-	-119	-0-	29	1	410	2	Y	-0-					-0-
01	810	N	810	-0-	-0-	-0-	54	1	756	2	Y	-0-					-0-
02	DLQ G-10		386	-0-	386	386	22	1	364	2	Y	-0-					-0-
*03	1828	N	1442	-0-	-386	-0-	76	1	1366	2	Y	-0-					-0-

BEARD, PO GU WELL #: 5 RRCID -> 234944 COMPL. DATE 09/14/2007 TOTAL DEPTH 10250 PERF. 9088 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1740	-0-	-1515	-0-	566	1	1174	2	Y	-0-					-0-
11	2430	X	2263	-0-	-167	-0-	566	1	1697	2	Y	-0-					-0-
12	5858	X	5858	-0-	-0-	-0-	389	1	5469	2	Y	-0-					-0-
01	11614	X	11614	-0-	-0-	-0-	772	1	10842	2	Y	-0-					-0-
02	DLQ G-10		1415	-0-	1415	1415	80	1	1335	2	Y	-0-					-0-
*03	2587	X	1172	-0-	-1415	-0-	61	1	1111	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
KYLE WELL #: 2 RRCID -> 235125 COMPL. DATE 02/01/2008 TOTAL DEPTH 10290 PERF. 9184 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2568	-0-	-67	-0-	87	1	2481	2	Y	-0-					-0-
11	2520	N	2370	-0-	-150	-0-	82	1	2288	2	Y	-0-					-0-
12	2697	N	2568	-0-	-129	-0-	238	1	2321	2	Y	8					8
							9	9									
01	2573	N	2266	-0-	-307	-0-	213	1	2053	2	Y	-0-					8
02	DLQ G-10		2295	-0-	2295	2295	216	1	2079	2	Y	-0-					8
*03	3000	N	2456	-0-	-544	1751	222	1	2234	2	Y	-0-					8

CARTER, KF WH "A2" GU WELL #: A 3 RRCID -> 235126 COMPL. DATE 01/31/2008 TOTAL DEPTH 10271 PERF. 9216 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4262	X	4262	-0-	-0-	-0-	296	1	3945	2	Y	19	16	1			7
							21	9									
11	4480	X	4480	-0-	-0-	-0-	318	1	4144	2	Y	16	18	1			5
							18	9									
12	4092	X	3347	-0-	-745	-0-	221	1	3107	2	Y	17	16	1			6
							19	9									
01	4092	X	3278	-0-	-814	-0-	217	1	3049	2	Y	11	9	1			8
							12	9									
02	DLQ G-10		4445	-0-	4445	4445	251	1	4181	2	Y	12	12	1			8
							13	9									
*03	8771	X	4326	-0-	-4445	-0-	226	1	4083	2	Y	15	18	1			5
							17	9									

SHAW, R.M. GU WELL #: 2 RRCID -> 235481 COMPL. DATE 02/09/2008 TOTAL DEPTH 10243 PERF. 9097 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
02	DLQ G-10		143	-0-	143	143	20	1	123	2	Y	-0-					-0-
*03	143	N	-0-	-0-	-143	-0-					Y	-0-					-0-

PRICER, J. GU WELL #: 3 RRCID -> 235482 COMPL. DATE 02/11/2008 TOTAL DEPTH 10388 PERF. 9170 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1138	-0-	-226	-0-	81	1	1056	2	Y	1					4
							1	9									
11	1320	N	1108	-0-	-212	-0-	82	1	1016	2	Y	9	13	1			-0-
							10	9									
12	1196	N	1196	-0-	-0-	-0-	203	1	990	2	Y	3					3
							3	9									
01	1147	N	960	-0-	-187	-0-	163	1	797	2	Y	-0-					3
02	DLQ G-10		1564	-0-	1564	1564	258	1	1306	2	Y	-0-					3
*03	2902	N	1338	-0-	-1564	-0-	301	1	982	2	Y	50					53
							55	9									

PRICER, J. GU WELL #: 4 RRCID -> 235483 COMPL. DATE 03/08/2008 TOTAL DEPTH 10431 PERF. 9376 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2898	X	2898	-0-	-0-	-0-	224	1	2674	2	Y	-0-					-0-
11	2680	X	2680	-0-	-0-	-0-	212	1	2468	2	Y	-0-					-0-
12	2455	X	2455	-0-	-0-	-0-	655	1	1797	2	Y	3					3
							3	9									
01	2019	X	2019	-0-	-0-	-0-	575	1	1444	2	Y	-0-					3
02	DLQ G-10		1701	-0-	1701	1701	507	1	1194	2	Y	-0-					3
*03	3217	X	1516	-0-	-1701	-0-	564	1	922	2	Y	27					30
							30	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TAYLOR BROS. WELL #: 2 RRCID -> 235484 COMPL. DATE 03/13/2008 TOTAL DEPTH 10200 PERF. 9086 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5523	X	5523	-0-	-0-	-0-	449	1	5074	2	Y	-0-					-0-
11	3570	X	3330	-0-	-240	-0-	379	1	2951	2	Y	-0-					-0-
12	4669	X	4669	-0-	-0-	-0-	513	1	4156	2	Y	-0-					-0-
01	4371	X	339	-0-	-4032	-0-	69	1	270	2	Y	-0-					-0-
02	DLQ G-10		105	-0-	105	105	24	1	81	2	Y	-0-					-0-
*03	175	X	70	-0-	-105	-0-	17	1	53	2	Y	-0-					-0-

SEALEY, BILLY JACK WELL #: 1 RRCID -> 235853 COMPL. DATE 04/17/2008 TOTAL DEPTH 10244 PERF. 9201 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5808	-0-	-423	-0-	196	1	5612	2	Y	-0-					-0-
11	5910	X	5492	-0-	-418	-0-	191	1	5301	2	Y	-0-					-0-
12	6107	X	5946	-0-	-161	-0-	553	1	5381	2	Y	11					11
							12	9									
01	10805	X	10805	-0-	-0-	-0-	1015	1	9788	2	Y	2					13
							2	9									
02	DLQ G-10		5503	-0-	5503	5503	517	1	4978	2	Y	7					20
							8	9									
*03	11621	X	6118	-0-	-5503	-0-	551	1	5555	2	Y	11					31
							12	9									

PRICER, J. GU WELL #: 5 RRCID -> 236607 COMPL. DATE 04/09/2008 TOTAL DEPTH 10403 PERF. 9182 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4983	-0-	-783	-0-	974	1	3994	2	Y	14					60
							15	9									
11	5580	X	4463	-0-	-1117	-0-	927	1	3503	2	Y	30	42	1			48
							33	9									
12	5766	X	4685	-0-	-1081	-0-	1251	1	3430	2	Y	4					52
							4	9									
01	5549	X	3951	-0-	-1598	-0-	1125	1	2826	2	Y	-0-					52
02	DLQ G-10		2956	-0-	2956	2956	881	1	2075	2	Y	-0-					52
*03	5659	X	2703	-0-	-2956	-0-	1014	1	1658	2	Y	28					80
							31	9									

SEALEY, BILLY GU WELL #: 5 RRCID -> 236745 COMPL. DATE 01/05/2008 TOTAL DEPTH 10355 PERF. 9051 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2589	-0-	-77	-0-	185	1	2404	2	Y	-0-					-0-
11	2580	X	2539	-0-	-41	-0-	177	1	2362	2	Y	-0-					-0-
12	2666	X	2431	-0-	-235	-0-	244	1	2187	2	Y	-0-					-0-
01	2604	N	2350	-0-	-254	-0-	244	1	2106	2	Y	-0-					-0-
02	DLQ G-10		2479	-0-	2479	2479	260	1	2219	2	Y	-0-					-0-
*03	3000	N	2630	-0-	-370	2109	269	1	2361	2	Y	-0-					-0-

SHAW, R.M. GU WELL #: 3 RRCID -> 237089 COMPL. DATE 05/12/2008 TOTAL DEPTH 10280 PERF. 9046 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1377	-0-	-142	-0-	140	1	1237	2	Y	-0-					-0-
11	1440	N	1303	-0-	-137	-0-	143	1	1160	2	Y	-0-					-0-
12	1457	N	1234	-0-	-223	-0-	169	1	1065	2	Y	-0-					-0-
01	1443	N	1443	-0-	-0-	-0-	194	1	1249	2	Y	-0-					-0-
02	DLQ G-10		1307	-0-	1307	1307	180	1	1127	2	Y	-0-					-0-
*03	2959	N	1652	-0-	-1307	-0-	216	1	1436	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
JONES, A. GU WELL #: 4 RRCID -> 237620 COMPL. DATE 05/25/2008 TOTAL DEPTH 10357 PERF. 6842 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6282	-0-	-538	-0-	552	1	5691	2	Y	35					83
							39	9									
11	6600	X	6181	-0-	-419	-0-	545	1	5582	2	Y	49	96	1			36
							54	9									
12	6820	X	5855	-0-	-965	-0-	665	1	5157	2	Y	30					66
							33	9									
01	6820	X	6372	-0-	-448	-0-	743	1	5594	2	Y	32					98
							35	9									
02	DLQ G-10		5371	-0-	5371	5371	466	1	4873	2	Y	29	82	1			45
							32	9									
*03	12242	X	6871	-0-	-5371	-0-	659	1	6158	2	Y	49					94
							54	9									

KYLE WELL #: 3 RRCID -> 237972 COMPL. DATE 05/13/2008 TOTAL DEPTH 10262 PERF. 9171 - 10071

10	3410	X	3294	-0-	-116	-0-	111	1	3183	2	Y	-0-					-0-
11	3150	X	2737	-0-	-413	-0-	95	1	2642	2	Y	-0-					-0-
12	3317	X	3087	-0-	-230	-0-	287	1	2791	2	Y	8					8
							9	9									
01	3317	X	2963	-0-	-354	-0-	278	1	2685	2	Y	-0-					8
02	DLQ G-10		3102	-0-	3102	3102	292	1	2810	2	Y	-0-					8
*03	6499	X	3397	-0-	-3102	-0-	306	1	3091	2	Y	-0-					8

LUTHERAN CHURCH GU WELL #: 3 RRCID -> 238355 COMPL. DATE 04/29/2008 TOTAL DEPTH 10814 PERF. 9112 - 10192

10	3038	X	2186	-0-	-852	-0-	160	1	2014	2	Y	11	11	1			3
							12	9									
11	2940	X	2027	-0-	-913	-0-	152	1	1871	2	Y	4	6	1			1
							4	9									
12	3038	X	1990	-0-	-1048	-0-	132	1	1851	2	Y	6	5	1			2
							7	9									
01	2666	X	1889	-0-	-777	-0-	125	1	1760	2	Y	4	3	1			3
							4	9									
02	DLQ G-10		1512	-0-	1512	1512	86	1	1422	2	Y	4	4	1			3
							4	9									
*03	3000	N	1519	-0-	-1481	31	79	1	1434	2	Y	5	6	1			2
							6	9									

WILLIAMS, J.K. WELL #: 6 RRCID -> 238528 COMPL. DATE 12/14/2007 TOTAL DEPTH 10280 PERF. 9170 - 10165

10	5270	X	5111	-0-	-159	-0-	548	1	4509	2	Y	49					59
							54	9									
11	5100	X	5049	-0-	-51	-0-	624	1	4406	2	Y	17					76
							19	9									
12	5270	X	4659	-0-	-611	-0-	542	1	4069	2	Y	44	99	1			21
							48	9									
01	5270	X	4420	-0-	-850	-0-	497	1	3884	2	Y	35					56
							39	9									
02	DLQ G-10		4253	-0-	4253	4253	484	1	3673	2	Y	87	102	1			41
							96	9									
*03	9668	X	5415	-0-	-4253	-0-	578	1	4785	2	Y	47					88
							52	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
MCKAY GAS UNIT WELL #: 4 RRCID -> 238570 COMPL. DATE 06/12/2008 TOTAL DEPTH 10380 PERF. 9104 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	849	-0-	-205	-0-	56	1	792	2	Y	1	1	1			-0-
							1	9									
11	960	N	957	-0-	-3	-0-	65	1	892	2	Y	-0-					-0-
12	992	N	884	-0-	-108	-0-	59	1	825	2	Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	57	1	803	2	Y	-0-					-0-
02	DLQ G-10		951	-0-	951	951	54	1	897	2	Y	-0-					-0-
*03	1828	N	877	-0-	-951	-0-	46	1	831	2	Y	-0-					-0-

SEALEY, G.T. WELL #: 3 RRCID -> 239374 COMPL. DATE 06/09/2008 TOTAL DEPTH 10230 PERF. 9258 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4067	-0-	-56	-0-	172	1	3885	2	Y	9					12
							10	9									
11	4050	X	4021	-0-	-29	-0-	167	1	3850	2	Y	4					16
							4	9									
12	4296	X	4296	-0-	-0-	-0-	238	1	4025	2	Y	30					46
							33	9									
01	4271	X	4271	-0-	-0-	-0-	223	1	4046	2	Y	2					48
							2	9									
02	DLQ G-10		3531	-0-	3531	3531	209	1	3255	2	Y	61	90	1			19
							67	9									
*03	7427	X	3896	-0-	-3531	-0-	225	1	3630	2	Y	37					56
							41	9									

SEALEY, BILLY GU WELL #: 6 RRCID -> 240042 COMPL. DATE 03/02/2008 TOTAL DEPTH 10295 PERF. 9100 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	504	-0-	-426	-0-	504	1			Y	-0-					1
11	690	N	280	-0-	-410	-0-	280	1			Y	-0-	1	1			-0-
12	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
01	496	N	433	-0-	-63	-0-	235	1	198	2	Y	-0-					-0-
02	DLQ G-10		1087	-0-	1087	1087	279	1	808	2	Y	-0-					-0-
*03	1890	N	803	-0-	-1087	-0-	176	1	627	2	Y	-0-					-0-

SEALEY, G. T. WELL #: 4 RRCID -> 242453 COMPL. DATE 07/23/2008 TOTAL DEPTH 10315 PERF. 9022 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3459	-0-	-137	-0-	146	1	3313	2	Y	-0-					-0-
11	3408	X	3408	-0-	-0-	-0-	142	1	3266	2	Y	-0-					-0-
12	3681	X	3681	-0-	-0-	-0-	206	1	3475	2	Y	-0-					-0-
01	3707	X	3707	-0-	-0-	-0-	194	1	3513	2	Y	-0-					-0-
02	DLQ G-10		2945	-0-	2945	2945	177	1	2768	2	Y	-0-					-0-
*03	6375	X	3430	-0-	-2945	-0-	200	1	3230	2	Y	-0-					-0-

SEALEY, BILLY GU WELL #: 11 RRCID -> 242454 COMPL. DATE 07/05/2008 TOTAL DEPTH 10380 PERF. 6890 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3496	X	3496	-0-	-0-	-0-	683	1	2813	2	Y	-0-					5
11	2378	X	2378	-0-	-0-	-0-	848	1	1530	2	Y	-0-	5	1			-0-
12	2199	X	2199	-0-	-0-	-0-	801	1	1398	2	Y	-0-					-0-
01	1302	X	963	-0-	-339	-0-	523	1	440	2	Y	-0-					-0-
02	DLQ G-10		1597	-0-	1597	1597	410	1	1187	2	Y	-0-					-0-
*03	4955	X	3358	-0-	-1597	-0-	725	1	2581	2	Y	47					47
							52	9									

SEALEY G.U. WELL #: 4R RRCID -> 242934 COMPL. DATE 09/10/2008 TOTAL DEPTH 10375 PERF. 9162 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3623	-0-	-283	-0-	153	1	3470	2	Y	-0-					-0-
11	3660	X	3560	-0-	-100	-0-	148	1	3412	2	Y	-0-					-0-
12	3782	X	3147	-0-	-635	-0-	176	1	2971	2	Y	-0-					-0-
01	3801	X	3801	-0-	-0-	-0-	199	1	3602	2	Y	-0-					-0-
02	DLQ G-10		3007	-0-	3007	3007	181	1	2826	2	Y	-0-					-0-
*03	6481	X	3474	-0-	-3007	-0-	203	1	3271	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BROOKS, A. GAS UNIT WELL #: 6 RRCID -> 243222 COMPL. DATE 09/01/2008 TOTAL DEPTH 10450 PERF. 9152 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1903	-0-	-205	-0-	214	1	1677	2	Y	11					11
							12	9									
11	2100	N	1833	-0-	-267	-0-	192	1	1637	2	Y	4					15
							4	9									
12	2015	N	1803	-0-	-212	-0-	242	1	1561	2	Y	-0-					15
01	1929	N	1929	-0-	-0-	-0-	223	1	1706	2	Y	-0-					15
02	DLQ G-10		1397	-0-	1397	1397	157	1	1240	2	Y	-0-					15
*03	3000	N	2609	-0-	-391	1006	326	1	2283	2	Y	-0-					15

BROOKS, A. GAS UNIT WELL #: 7 RRCID -> 243226 COMPL. DATE 09/22/2008 TOTAL DEPTH 10455 PERF. 9229 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3936	X	3936	-0-	-0-	-0-	346	1	3584	2	N	5					36
							6	9									
11	3658	X	3658	-0-	-0-	-0-	373	1	3275	2	N	9					45
							10	9									
12	3879	X	3879	-0-	-0-	-0-	558	1	3321	2	N	-0-					45
01	2852	X	2776	-0-	-76	-0-	519	1	2257	2	N	-0-					45
02	2576	X	1556	-0-	-1020	-0-	431	1	1125	2	N	-0-					45
*03	3097	X	3097	-0-	-0-	-0-	443	1	2654	2	N	-0-					45

SEALEY, TAYLOR GU WELL #: 4 RRCID -> 243418 COMPL. DATE 10/27/2008 TOTAL DEPTH 10225 PERF. 7190 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7165	-0-	-1298	-0-	797	1	6368	2	Y	-0-					-0-
11	7590	X	6902	-0-	-688	-0-	785	1	6117	2	Y	-0-					-0-
12	7843	X	5570	-0-	-2273	-0-	423	1	5147	2	Y	-0-					-0-
01	7843	X	5311	-0-	-2532	-0-	415	1	4896	2	Y	-0-					-0-
02	DLQ G-10		5702	-0-	5702	5702	418	1	5284	2	Y	-0-					-0-
*03	11203	X	5501	-0-	-5702	-0-	391	1	5110	2	Y	-0-					-0-

SWILEY, T. GAS UNIT WELL #: 5 RRCID -> 244508 COMPL. DATE 12/07/2008 TOTAL DEPTH 11570 PERF. 9320 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3664	-0-	-924	-0-	401	1	3263	2	Y	-0-					2
11	4440	X	4029	-0-	-411	-0-	421	1	3608	2	Y	-0-					2
12	4588	X	2982	-0-	-1606	-0-	370	1	2612	2	Y	-0-					2
01	4588	X	2885	-0-	-1703	-0-	369	1	2516	2	Y	-0-					2
02	DLQ G-10		2097	-0-	2097	2097	277	1	1796	2	Y	22					24
							24	9									
*03	4459	X	2362	-0-	-2097	-0-	313	1	2049	2	Y	-0-					24

ANDERSON, L. GAS UNIT WELL #: 2 RRCID -> 245041 COMPL. DATE 12/01/2008 TOTAL DEPTH 10440 PERF. 9230 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3123	X	3123	-0-	-0-	-0-	219	1	2891	2	Y	12					22
							13	9									
11	2930	X	2930	-0-	-0-	-0-	216	1	2708	2	Y	5					27
							6	9									
12	3296	X	3296	-0-	-0-	-0-	560	1	2736	2	Y	-0-					27
01	3240	X	3240	-0-	-0-	-0-	549	1	2691	2	Y	-0-					27
02	DLQ G-10		3136	-0-	3136	3136	517	1	2619	2	Y	-0-					27
*03	6193	X	3057	-0-	-3136	-0-	718	1	2339	2	Y	-0-					27

CARTER, KF WH GU WELL #: C 4 RRCID -> 246599 COMPL. DATE 06/07/2008 TOTAL DEPTH 10924 PERF. 9642 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	2	Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
MCRAE GAS UNIT WELL #: 4 RRCID -> 246983 COMPL. DATE 12/14/2008 TOTAL DEPTH 11525 PERF. 9134 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4560	X	4560	-0-	-0-	-0-	241	1	4291	2	Y	25					30
							28	9									
11	3201	X	3201	-0-	-0-	-0-	167	1	2998	2	Y	33					63
							36	9									
12	4472	X	4472	-0-	-0-	-0-	421	1	3982	2	Y	63	120	1			6
							69	9									
01	3968	X	3968	-0-	-0-	-0-	403	1	3510	2	Y	50					56
							55	9									
02	DLQ G-10		3123	-0-	3123	3123	298	1	2761	2	Y	58					114
							64	9									
*03	6355	X	3232	-0-	-3123	-0-	347	1	2817	2	Y	62	171	1			5
							68	9									

CARTER, KF WH "A2" GU WELL #: A 4 RRCID -> 248236 COMPL. DATE 10/15/2008 TOTAL DEPTH 10375 PERF. 9174 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4935	-0-	-56	-0-	327	1	4608	2	Y	-0-					-0-
11	5490	X	3721	-0-	-1769	-0-	252	1	3469	2	Y	-0-					-0-
12	5673	X	2542	-0-	-3131	-0-	169	1	2373	2	Y	-0-					-0-
01	5673	X	2996	-0-	-2677	-0-	199	1	2797	2	Y	-0-					-0-
02	DLQ G-10		2052	-0-	2052	2052	116	1	1936	2	Y	-0-					-0-
*03	5163	X	3111	-0-	-2052	-0-	163	1	2948	2	Y	-0-					-0-

JONES, A. GU WELL #: 5 RRCID -> 248351 COMPL. DATE 11/25/2008 TOTAL DEPTH 10523 PERF. 7134 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3174	-0-	-1724	-0-	489	1	2657	2	Y	25					31
							28	9									
11	4740	X	3014	-0-	-1726	-0-	551	1	2452	2	Y	10					41
							11	9									
12	5084	X	4100	-0-	-984	-0-	477	1	3579	2	Y	40	62	1			19
							44	9									
01	5084	X	4528	-0-	-556	-0-	510	1	3989	2	Y	26					45
							29	9									
02	DLQ G-10		2992	-0-	2992	2992	341	1	2585	2	Y	60	77	1			28
							66	9									
*03	4855	X	1863	-0-	-2992	-0-	196	1	1623	2	Y	40					68
							44	9									

SEALEY, TAYLOR GU WELL #: 2 RRCID -> 248622 COMPL. DATE 09/29/2008 TOTAL DEPTH 10300 PERF. 9114 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4953	-0-	-131	-0-	167	1	4786	2	Y	-0-					-0-
11	4920	X	4754	-0-	-166	-0-	165	1	4589	2	Y	-0-					-0-
12	5270	X	5136	-0-	-134	-0-	475	1	4625	2	Y	33					33
							36	9									
01	5270	X	4382	-0-	-888	-0-	411	1	3965	2	Y	5					38
							6	9									
02	DLQ G-10		3676	-0-	3676	3676	344	1	3312	2	Y	18					56
							20	9									
*03	7411	X	3735	-0-	-3676	-0-	332	1	3353	2	Y	45					101
							50	9									

SEALEY, TAYLOR GU WELL #: 1 RRCID -> 248623 COMPL. DATE 03/11/2009 TOTAL DEPTH 11195 PERF. 9160 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SEALEY, BILLY GU WELL #: 7 RRCID -> 248849 COMPL. DATE 03/03/2009 TOTAL DEPTH 11384 PERF. 9000 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A. GU WELL #: 6 RRCID -> 249092 COMPL. DATE 02/10/2009 TOTAL DEPTH 10565 PERF. 7124 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3749	X	3749	-0-	-0-	-0-	328 39	1 9	3382	2	N	35					67
11	3577	X	3577	-0-	-0-	-0-	313 59	1 9	3205	2	N	54	82	1			39
12	3596	X	3289	-0-	-307	-0-	371 36	1 9	2882	2	N	33					72
01	3596	X	2499	-0-	-1097	-0-	289 36	1 9	2174	2	N	33					105
02	3840	X	3840	-0-	-0-	-0-	332 35	1 9	3473	2	N	32	88	1			49
03	3596	X	3120	-0-	-476	-0-	297 46	1 9	2777	2	N	42					91

CARTER, KF WH "A2" GU WELL #: B 2H RRCID -> 249114 COMPL. DATE 05/08/2009 TOTAL DEPTH 10261 PERF.10866 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22878	X	21328	-0-	-1550	-0-	1396 274	1 9	19658	2	Y	249	213	1			92
11	22140	X	20387	-0-	-1753	-0-	1357 377	1 9	18653	2	Y	343	327	1			108
12	22878	X	18782	-0-	-4096	-0-	1231 261	1 9	17290	2	Y	237	263	1			82
01	22754	X	19768	-0-	-2986	-0-	1303 167	1 9	18298	2	Y	152	124	1			110
02	DLQ G-10		18238	-0-	18238	18238	1025 172	1 9	17041	2	Y	156	159	1			107
*03	35870	X	17632	-0-	-18238	-0-	911 232	1 9	16489	2	Y	211	249	1			69

WALDROP, G.T. GU WELL #: 3 RRCID -> 249189 COMPL. DATE 01/11/2009 TOTAL DEPTH 10185 PERF.10729 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6511	-0-	-1301	-0-	431 12	1 9	6068	2	Y	11	9	1			4
11	7560	X	6925	-0-	-635	-0-	468 18	1 9	6439	2	Y	16	14	1			6
12	7812	X	6701	-0-	-1111	-0-	443 33	1 9	6225	2	Y	30	26	1			10
01	7812	X	4802	-0-	-3010	-0-	318 17	1 9	4467	2	Y	15	14	1			11
02	DLQ G-10		8323	-0-	8323	8323	471 21	1 9	7831	2	Y	19	17	1			13
*03	18250	X	9927	-0-	-8323	-0-	519 24	1 9	9384	2	Y	22	28	1			7

HILLIN, JOE BAILEY WELL #: 1 RRCID -> 250145 COMPL. DATE 02/16/2009 TOTAL DEPTH 11275 PERF. 9314 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WALDROP, G.T. GU WELL #: 5H RRCID -> 252592 COMPL. DATE 12/18/2009 TOTAL DEPTH 13475 PERF.10070 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13007	X	13007	-0-	-0-	-0-	862	1	12137	2	Y	7	3	1			4
							8	9									
11	12630	X	11948	-0-	-682	-0-	810	1	11136	2	Y	2	6	1			-0-
							2	9									
12	13051	X	10916	-0-	-2135	-0-	726	1	10190	2	Y	-0-					-0-
01	13051	X	12354	-0-	-697	-0-	821	1	11533	2	Y	-0-					-0-
02	DLQ G-10		11925	-0-	11925	11925	676	1	11249	2	Y	-0-					-0-
*03	22149	X	10224	-0-	-11925	-0-	535	1	9687	2	Y	2	1	1			1
							2	9									

LUTHERAN CHURCH WELL #: 4 RRCID -> 257449 COMPL. DATE 05/10/2009 TOTAL DEPTH 11350 PERF. 9230 - 10169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, A.B. WELL #: 3 RRCID -> 258413 COMPL. DATE 11/26/2009 TOTAL DEPTH 10213 PERF.10294 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22703	X	22703	-0-	-0-	-0-	22166	2	537	9	N	488	422	1			176
11	22203	X	22203	-0-	-0-	-0-	21757	2	446	9	N	405	454	1			127
12	22630	X	22157	-0-	-473	-0-	21700	2	457	9	N	415	398	1			144
01	22630	X	20955	-0-	-1675	-0-	20670	2	285	9	N	259	215	1			188
02	20440	X	19950	-0-	-490	-0-	19649	2	301	9	N	274	274	1			188
03	22630	X	21980	-0-	-650	-0-	21529	2	451	9	N	410	464	1			134

ROSS, D. GU WELL #: 3H RRCID -> 258975 COMPL. DATE 09/15/2010 TOTAL DEPTH 10489 PERF.10761 - 15027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3375	-0-	-934	-0-	356	1	3009	2	Y	9					22
							10	9									
11	3172	X	3172	-0-	-0-	-0-	324	1	2823	2	Y	23					45
							25	9									
12	4123	X	3269	-0-	-854	-0-	388	1	2881	2	Y	-0-					45
01	4123	X	2308	-0-	-1815	-0-	334	1	1974	2	Y	-0-					45
02	DLQ G-10		2197	-0-	2197	2197	303	1	1832	2	Y	56					101
							62	9									
*03	5346	X	3149	-0-	-2197	-0-	395	1	2754	2	Y	-0-					101

JOHN BROOKS GU WELL #: 6H RRCID -> 259845 COMPL. DATE 01/08/2011 TOTAL DEPTH 10173 PERF.10402 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12989	X	11968	-0-	-1021	-0-	771	1	10853	2	Y	313	268	1			115
							344	9									
11	12570	X	11344	-0-	-1226	-0-	757	1	10402	2	Y	168	232	1			51
							185	9									
12	12989	X	10049	-0-	-2940	-0-	659	1	9259	2	Y	119	129	1			41
							131	9									
01	12989	X	9930	-0-	-3059	-0-	655	1	9199	2	Y	69	60	1			50
							76	9									
02	11284	X	9223	-0-	-2061	-0-	519	1	8627	2	Y	70	72	1			48
							77	9									
03	11966	X	6865	-0-	-5101	-0-	357	1	6451	2	Y	52	83	1			17
							57	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP 829482
SHARP, BELLE UNIT WELL #: 2 RRCID -> 155252 COMPL. DATE N/A TOTAL DEPTH 10310 PERF. 9560 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1582	-0-	-216	-0-	1581	2	1	9	N	1	163	1			73
11	1424	N	1424	-0-	-0-	-0-	1422	2	2	9	N	2					75
12	1327	N	1327	-0-	-0-	-0-	1324	2	3	9	N	3					78
*01	1581	N	1177	-0-	-404	-0-	1176	2	1	9	N	1					79
*02	1476	N	1476	-0-	-0-	-0-	1470	2	6	9	N	5					84
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					84

SHARP, BELLE WELL #: 4 RRCID -> 226954 COMPL. DATE 03/22/2007 TOTAL DEPTH 10438 PERF. 8973 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHARP, BELLE WELL #: 3 RRCID -> 228050 COMPL. DATE 04/09/2007 TOTAL DEPTH 10411 PERF. 9022 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1234	-0-	1234	3273	1211	2	23	9	Y	21	17	1			17
11	DLQ	G-10	1184	-0-	1184	4457	1165	2	19	9	Y	17	25	1			9
12	3000	N	1597	-0-	-1403	3054	1580	2	17	9	Y	15					24
01	3100	N	1620	-0-	-1480	1574	1603	2	17	9	Y	15	19	1			20
*02	2800	N	1308	-0-	-1492	82	1236	2	72	9	Y	65	68	1			17
03	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					17

SHARP, BELLE WELL #: 6 RRCID -> 230300 COMPL. DATE 06/06/2007 TOTAL DEPTH 10419 PERF. 8921 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	1129	-0-	1129	3329	1129	2			Y	-0-					-0-
11	DLQ	G-10	1006	-0-	1006	4335	1006	2			Y	-0-					-0-
12	3000	N	1053	-0-	-1947	2388	1053	2			Y	-0-					-0-
01	3100	N	1068	-0-	-2032	356	1051	2	17	9	Y	15					15
*02	1462	N	1106	-0-	-356	-0-	1034	2	72	9	Y	65	64	1			16
03	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					16

SHARP, BELLE WELL #: 7 RRCID -> 230301 COMPL. DATE 07/19/2007 TOTAL DEPTH 10433 PERF. 8916 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2028	-0-	2028	5886	1982	2	46	9	Y	42	35	1			34
11	DLQ	G-10	1731	-0-	1731	7617	1695	2	36	9	Y	33	50	1			17
12	3000	N	1714	-0-	-1286	6331	1680	2	34	9	Y	31					48
01	3100	N	1778	-0-	-1322	5009	1761	2	17	9	Y	15	38	1			25
*02	2800	N	1510	-0-	-1290	3719	1438	2	72	9	Y	65	73	1			17
03	1705	N	NO RPT	-0-	-1705	2014					Y	NO RPT					17

SHARP, BELLE WELL #: 12 RRCID -> 230413 COMPL. DATE 08/01/2007 TOTAL DEPTH 10500 PERF. 9126 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2202	-0-	2202	6362	2202	2			Y	-0-					18
11	DLQ	G-10	2066	-0-	2066	8428	2066	2			Y	-0-					18
12	3000	N	1931	-0-	-1069	7359	1931	2			Y	-0-					18
*01	3100	N	2076	-0-	-1024	6335	2076	2			Y	-0-					18
*02	2800	N	1733	-0-	-1067	5268	1663	2	70	9	Y	64	64	1			18
03	1922	N	NO RPT	-0-	-1922	3346					Y	NO RPT					18

SHARP, BELLE WELL #: 9 RRCID -> 230706 COMPL. DATE 08/09/2007 TOTAL DEPTH 10993 PERF. 8912 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ	G-10	2578	-0-	2578	7358	2532	2	46	9	Y	42	35	1			34
11	DLQ	G-10	2472	-0-	2472	9830	2436	2	36	9	Y	33	50	1			17
12	3000	N	2341	-0-	-659	9171	2307	2	34	9	Y	31					48
01	3100	N	2356	-0-	-744	8427	2339	2	17	9	Y	15	38	1			25
*02	2800	N	2207	-0-	-593	7834	2135	2	72	9	Y	65	73	1			17
03	2356	N	NO RPT	-0-	-2356	5478					Y	NO RPT					17

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP //CONT.// 829482

SHARP, BELLE WELL #: 13 RRCID -> 232175 COMPL. DATE 09/27/2007 TOTAL DEPTH 11525 PERF. 8993 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		64	-0-	64	2058	64	2			Y	-0-	13	1			-0-
11	DLQ G-10		592	-0-	592	2650	583	2	9	9	Y	8	4	1			4
12	2960	N	310	-0-	-2650	-0-	301	2	9	9	Y	8					12
01	893	N	893	-0-	-0-	-0-	841	2	52	9	Y	47	10	1			49
*02	560	N	39	-0-	-521	-0-	4	2	35	9	Y	32	79	1			2
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					2

SHARP, BELLE WELL #: 15 RRCID -> 232176 COMPL. DATE 10/08/2007 TOTAL DEPTH 11401 PERF. 8991 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1918	-0-	1918	6917	1872	2	46	9	Y	42	35	1			34
11	DLQ G-10		1334	-0-	1334	8251	1298	2	36	9	Y	33	50	1			17
12	3000	N	1213	-0-	-1787	6464	1179	2	34	9	Y	31					48
01	3100	N	1147	-0-	-1953	4511	1130	2	17	9	Y	15	38	1			25
*02	2800	N	1241	-0-	-1559	2952	1169	2	72	9	Y	65	73	1			17
03	1209	N	NO RPT	-0-	-1209	1743					Y	NO RPT					17

SHARP, BELLE WELL #: 19 RRCID -> 232998 COMPL. DATE 10/28/2007 TOTAL DEPTH 10460 PERF. 8916 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1721	-0-	-232	-0-	1721	2			N	-0-					28
11	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					28
12	1925	N	1925	-0-	-0-	-0-	1716	2	209	9	N	190	179	1			39
01	1736	N	1628	-0-	-108	-0-	1628	2			N	-0-					39
02	1540	N	1488	-0-	-52	-0-	1488	2			N	-0-					39
03	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					39

HAMILTON, GLOVIER UNIT WELL #: 4 RRCID -> 236026 COMPL. DATE 04/29/2008 TOTAL DEPTH 10500 PERF. 9012 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	5021	-0-	-125	-0-	4986	2	35	9	Y	32					47
11	4890	X	4421	-0-	-469	-0-	4373	2	48	9	Y	44	67	1			24
12	5343	X	5343	-0-	-0-	-0-	5287	2	56	9	Y	51	32	1			43
01	6035	X	6035	-0-	-0-	-0-	5930	2	105	9	Y	95	81	1			57
*02	5367	X	5367	-0-	-0-	-0-	5275	2	92	9	Y	84	104	1			37
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					37

LAGRONE WELL #: 1 RRCID -> 238534 COMPL. DATE 06/06/2008 TOTAL DEPTH 10525 PERF.10117 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3794	-0-	3794	9965	3634	2	160	9	Y	145	101	1			123
11	DLQ G-10		3010	-0-	3010	12975	3010	2			Y	-0-					123
12	16182	X	3207	-0-	-12975	-0-	3207	2			Y	-0-	87	1			36
*01	3720	X	2534	-0-	-1186	-0-	2446	2	88	9	Y	80	92	1			24
02	3360	X	2143	-0-	-1217	-0-	2143	2			Y	-0-					24
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					24

HAMILTON, GLOVIER UNIT WELL #: 2 RRCID -> 239817 COMPL. DATE 04/02/2008 TOTAL DEPTH 10316 PERF. 8984 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3248	-0-	-348	-0-	3220	2	28	9	Y	25					43
11	3420	X	2955	-0-	-465	-0-	2924	2	31	9	Y	28	56	1			15
12	3534	X	2467	-0-	-1067	-0-	2428	2	39	9	Y	35	21	1			29
01	3410	X	2429	-0-	-981	-0-	2395	2	34	9	Y	31	41	1			19
*02	2085	X	2085	-0-	-0-	-0-	2054	2	31	9	Y	28	35	1			12
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					12

WILLIAMS, TOMMY GENE WELL #: 1 RRCID -> 243445 COMPL. DATE 10/16/2008 TOTAL DEPTH 11657 PERF. 9004 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1921	-0-	1921	5691	1921	2			N	-0-					52
11	DLQ G-10		1833	-0-	1833	7524	1833	2			N	-0-					52
12	3000	N	2288	-0-	-712	6812	2067	2	221	9	N	201	181	1			72
01	3100	N	2712	-0-	-388	6424	2712	2			N	-0-					72
*02	2800	N	1356	-0-	-1444	4980	1356	2			N	-0-					72
03	0	N	NO RPT	-0-	-0-	4980					N	NO RPT					72

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SUNDOWN ENERGY LP //CONT.// 829482
HAMILTON, GLOVIER UNIT WELL #: 9 RRCID -> 247333 COMPL. DATE 07/18/2008 TOTAL DEPTH 10510 PERF. 8952 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	5021	-0-	-32	-0-	4986	2	35	9	Y	32					47
11	4890	X	4421	-0-	-469	-0-	4373	2	48	9	Y	44	67	1			24
12	5343	X	5343	-0-	-0-	-0-	5287	2	56	9	Y	51	32	1			43
01	5053	X	3319	-0-	-1734	-0-	3250	2	69	9	Y	63	68	1			38
*02	2952	X	2952	-0-	-0-	-0-	2891	2	61	9	Y	55	69	1			24
03	5332	X	NO RPT	-0-	-5332	-0-					Y	NO RPT					24

HAMILTON, GLOVIER WELL #: 13 RRCID -> 255811 COMPL. DATE 02/05/2010 TOTAL DEPTH 10486 PERF. 8968 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3910	-0-	-182	-0-	3875	2	35	9	Y	32					48
11	3960	X	3720	-0-	-240	-0-	3675	2	45	9	Y	41	66	1			23
12	3968	X	3731	-0-	-237	-0-	3669	2	62	9	Y	56	32	1			47
01	5428	X	5428	-0-	-0-	-0-	5359	2	69	9	Y	63	72	1			38
*02	4829	X	4829	-0-	-0-	-0-	4768	2	61	9	Y	55	69	1			24
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					24

HAMILTON, GLOVIER UNIT WELL #: 18 RRCID -> 255844 COMPL. DATE 03/04/2010 TOTAL DEPTH 10495 PERF. 8910 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3671	-0-	-297	-0-	3647	2	24	9	Y	22					30
11	3720	X	3518	-0-	-202	-0-	3488	2	30	9	Y	27	43	1			14
12	3751	X	3343	-0-	-408	-0-	3318	2	25	9	Y	23	19	1			18
01	3751	X	3548	-0-	-203	-0-	3535	2	13	9	Y	12	24	1			6
*02	3376	X	3376	-0-	-0-	-0-	3348	2	28	9	Y	25	21	1			10
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					10

MANGHAM WELL #: 1 RRCID -> 255847 COMPL. DATE 03/06/2010 TOTAL DEPTH 10547 PERF. 8807 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2398	-0-	-330	-0-	2238	2	160	9	Y	145	76	1			122
11	2323	X	2323	-0-	-0-	-0-	2323	2			Y	-0-					122
12	4619	X	2475	-0-	-2144	-0-	2475	2			Y	-0-	87	1			35
01	4619	X	1057	-0-	-3562	-0-	968	2	89	9	Y	81	92	1			24
*02	302	X	302	-0-	-0-	-0-	302	2			Y	-0-					24
03	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					24

HAMILTON, GLOVIER UNIT WELL #: 36 RRCID -> 256406 COMPL. DATE 02/05/2010 TOTAL DEPTH 10580 PERF. 9099 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3910	-0-	-182	-0-	3875	2	35	9	Y	32					47
11	3960	X	3721	-0-	-239	-0-	3675	2	46	9	Y	42	66	1			23
12	3968	X	3731	-0-	-237	-0-	3669	2	62	9	Y	56	32	1			47
01	3968	X	2948	-0-	-1020	-0-	2879	2	69	9	Y	63	72	1			38
*02	2622	X	2622	-0-	-0-	-0-	2561	2	61	9	Y	55	69	1			24
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					24

WAGSTAFF WELL #: 1 RRCID -> 256680 COMPL. DATE 04/15/2010 TOTAL DEPTH 11808 PERF.10268 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1384	-0-	-1189	-0-	1384	2			N	-0-					65
11	2016	X	2016	-0-	-0-	-0-	2016	2			N	-0-					65
12	3038	X	2930	-0-	-108	-0-	2930	2			N	-0-					65
01	3038	X	2850	-0-	-188	-0-	2850	2			N	-0-					65
02	2744	X	2325	-0-	-419	-0-	2325	2			N	-0-					65
03	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					65

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
ROBERTSON, GEORGE WELL #: 1 RRCID -> 087532 COMPL. DATE 03/27/1980 TOTAL DEPTH 10200 PERF. 8856 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JORDAN WELL #: 2 RRCID -> 145670 COMPL. DATE 05/16/1993 TOTAL DEPTH 10300 PERF. 9505 - 10118

10	3100	N	5012	-0-	1912	4602	4969	2	43	9	Y	39	35	1			17
11	6430	X	1828	-0-	-4602	-0-	1802	2	26	9	Y	24	23	1	4	8	14
12	2015	X	234	-0-	-1781	-0-	223	2	11	9	Y	10	9	1			15
01	2015	X	780	-0-	-1235	-0-	767	2	13	9	Y	12	13	1			14
02	1820	X	502	-0-	-1318	-0-	491	2	11	9	Y	10	9	1			15
03	2015	X	724	-0-	-1291	-0-	716	2	8	9	Y	7	6	1			16

WALLACE WELL #: 1 RRCID -> 185828 COMPL. DATE 10/27/2001 TOTAL DEPTH 10570 PERF. 9226 - 10462

10	2046	N	1910	-0-	-136	-0-	39	1	1867	2	Y	4	3	1			2
							4	9									
11	2209	N	2209	-0-	-0-	-0-	45	1	2160	2	Y	4	5	1			1
							4	9									
12	2077	N	2052	-0-	-25	-0-	43	1	2007	2	Y	2	2	1			1
							2	9									
01	1933	N	1933	-0-	-0-	-0-	42	1	1889	2	Y	2	2	1			1
							2	9									
02	2080	N	2080	-0-	-0-	-0-	45	1	2033	2	Y	2	2	1			1
							2	9									
*03	2335	N	2335	-0-	-0-	-0-	51	1	2282	2	Y	2	2	1			1
							2	9									

ADAMS, W.T. WELL #: 1 RRCID -> 212247 COMPL. DATE 08/19/2005 TOTAL DEPTH 10950 PERF.10588 - 10876

10	434	N	268	-0-	-166	-0-	268	2			Y	-0-					8
11	420	N	294	-0-	-126	-0-	294	2			Y	-0-					8
12	341	N	247	-0-	-94	-0-	247	2			Y	-0-					8
01	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					8
02	280	N	268	-0-	-12	-0-	268	2			Y	-0-					8
03	248	N	128	-0-	-120	-0-	128	2			Y	-0-					8

ROBERTSON, GEORGE WELL #: 2 RRCID -> 214329 COMPL. DATE 07/18/2005 TOTAL DEPTH 10305 PERF. 9420 - 10130

10	1058	N	1058	-0-	-0-	-0-	1045	2	13	9	Y	12	11	1			3
11	969	N	969	-0-	-0-	-0-	954	2	15	9	Y	14	16	1			1
12	964	N	964	-0-	-0-	-0-	947	2	17	9	Y	15	13	1			3
01	1093	N	1093	-0-	-0-	-0-	1075	2	18	9	Y	16	14	1	2	8	3
02	1293	N	1293	-0-	-0-	-0-	1274	2	19	9	Y	17	15	1	1	8	4
*03	1843	N	1843	-0-	-0-	-0-	1818	2	25	9	Y	23	20	1			7

WALLACE "A" WELL #: 1 RRCID -> 214510 COMPL. DATE 08/18/2005 TOTAL DEPTH 10600 PERF.10183 - 10467

10	558	N	326	-0-	-232	-0-	326	2			Y	-0-					8
11	540	N	366	-0-	-174	-0-	366	2			Y	-0-					8
12	434	N	362	-0-	-72	-0-	362	2			Y	-0-					8
01	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					8
02	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					8
03	372	N	296	-0-	-76	-0-	296	2			Y	-0-					8

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
PUGH WELL #: 1 RRCID -> 231384 COMPL. DATE 01/19/2007 TOTAL DEPTH 11946 PERF. 8816 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3564	-0-	-404	-0-	3533	2	31	9	N	28	1	8			54
11	3840	X	3388	-0-	-452	-0-	3351	2	37	9	N	34	1	8			87
12	4138	X	4138	-0-	-0-	-0-	4091	2	47	9	N	43	101	1	2	8	27
01	3968	X	3263	-0-	-705	-0-	3226	2	37	9	N	34	1	8			60
02	3584	X	2598	-0-	-986	-0-	2558	2	40	9	N	36	4	8			92
03	3968	X	3224	-0-	-744	-0-	3168	2	56	9	N	51	1	8			142

REESE WELL #: 1 RRCID -> 240554 COMPL. DATE 07/28/2008 TOTAL DEPTH 11977 PERF. 8818 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5860	-0-	-495	-0-	5806	2	54	9	N	49	167	1	1	8	27
11	6120	X	5699	-0-	-421	-0-	5656	2	43	9	N	39	1	8			65
12	6138	X	5911	-0-	-227	-0-	5847	2	64	9	N	58	95	1	2	8	26
01	6138	X	4748	-0-	-1390	-0-	4701	2	47	9	N	43	1	8			68
02	5432	X	4002	-0-	-1430	-0-	3956	2	46	9	N	42	2	8			108
03	5921	X	4182	-0-	-1739	-0-	4132	2	50	9	N	45					153

WALLACE WELL #: 3 RRCID -> 254420 COMPL. DATE 11/05/2009 TOTAL DEPTH 12150 PERF. 9128 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE WELL #: 4 RRCID -> 257121 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 9109 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATH UNIT WELL #: 2 RRCID -> 262195 COMPL. DATE 03/16/2011 TOTAL DEPTH 12230 PERF. 9152 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY WELL #: 2 RRCID -> 263463 COMPL. DATE 11/13/2011 TOTAL DEPTH 11915 PERF. 8748 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JORDAN WELL #: 3 RRCID -> 265362 COMPL. DATE 08/08/2011 TOTAL DEPTH 11935 PERF. 8768 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, GEORGE WELL #: 3 RRCID -> 265408 COMPL. DATE 07/11/2011 TOTAL DEPTH 11948 PERF. 8816 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ANNIE WELL #: 2H RRCID -> 270496 COMPL. DATE 11/09/2013 TOTAL DEPTH 10407 PERF.10711 - 14880

10	66557	X	60231	-0-	-6326	-0-	59772	2	459	9	N	417	344	1			179
11	64410	X	56442	-0-	-7968	-0-	55972	2	470	9	N	427	504	1			102
12	66557	X	57179	-0-	-9378	-0-	56704	2	475	9	N	432	493	1			41
01	66557	X	55366	-0-	-11191	-0-	54883	2	483	9	N	439	349	1			131
02	56868	X	47858	-0-	-9010	-0-	47453	2	405	9	N	368	361	1			138
03	60233	X	52699	-0-	-7534	-0-	52219	2	480	9	N	436	510	1			64

XTO ENERGY INC. 945936
CRAWFORD, BELLE ET AL WELL #: 1 RRCID -> 142706 COMPL. DATE 10/07/1992 TOTAL DEPTH 10050 PERF. 8934 - 9936

10	2731	N	2731	-0-	-0-	-0-	119 18	1 9	2594	2	Y	16	17	1			6
11	2191	N	2191	-0-	-0-	-0-	96 17	1 9	2078	2	Y	15	10	1			11
12	2356	N	2104	-0-	-252	-0-	92 11	1 9	2001	2	Y	10	19	1			2
01	2356	N	2174	-0-	-182	-0-	95 14	1 9	2065	2	Y	13	9	1			6
02	2503	X	2503	-0-	-0-	-0-	110 6	1 9	2387	2	Y	5					11
*03	2757	X	2757	-0-	-0-	-0-	121 11	1 9	2625	2	Y	10	10	1			11

CRAWFORD, BELLE ET AL WELL #: 3 RRCID -> 143580 COMPL. DATE 11/25/1992 TOTAL DEPTH 10040 PERF. 8990 - 9830

10	3503	X	3202	-0-	-301	-0-	139 44	1 9	3019	2	Y	40	69	1			14
11	3390	X	2644	-0-	-746	-0-	114 43	1 9	2487	2	Y	39	25	1			28
12	3503	X	2441	-0-	-1062	-0-	106 30	1 9	2305	2	Y	27	49	1			6
01	3255	X	2956	-0-	-299	-0-	128 36	1 9	2792	2	Y	33	24	1			15
02	2884	X	2648	-0-	-236	-0-	116 15	1 9	2517	2	Y	14					29
03	3193	X	2828	-0-	-365	-0-	123 25	1 9	2680	2	Y	23	25	1			27

TOMPKINS, ELVE UNIT WELL #: 2 RRCID -> 144222 COMPL. DATE 12/16/1992 TOTAL DEPTH 10050 PERF. 9008 - 9922

10	1022	N	1022	-0-	-0-	-0-	45	1	977	2	Y	-0-					-0-
11	960	N	553	-0-	-407	-0-	24	1	529	2	Y	-0-					-0-
12	992	N	806	-0-	-186	-0-	35	1	771	2	Y	-0-					-0-
01	992	N	896	-0-	-96	-0-	39	1	857	2	Y	-0-					-0-
02	842	N	842	-0-	-0-	-0-	37	1	805	2	Y	-0-					-0-
*03	999	N	999	-0-	-0-	-0-	44	1	955	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE UNIT WELL #: 3 RRCID -> 146253 COMPL. DATE 07/22/1993 TOTAL DEPTH 10050 PERF. 8909 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	5504	-0-	-1750	-0-	242	1	5252	2	Y	9	11	1			3
							10	9									
11	7020	X	4246	-0-	-2774	-0-	186	1	4048	2	Y	11	6	1			8
							12	9									
12	7254	X	3833	-0-	-3421	-0-	168	1	3657	2	Y	7	14	1			1
							8	9									
01	7254	X	4904	-0-	-2350	-0-	215	1	4679	2	Y	9	6	1			4
							10	9									
02	6132	X	4851	-0-	-1281	-0-	213	1	4634	2	Y	4					8
							4	9									
*03	5860	X	5860	-0-	-0-	-0-	257	1	5595	2	Y	7	7	1			8
							8	9									

CRAWFORD, BELLE ET AL WELL #: 4 RRCID -> 146803 COMPL. DATE 08/25/1993 TOTAL DEPTH 10050 PERF. 8850 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3195	X	3195	-0-	-0-	-0-	139	1	3024	2	Y	29	45	1			10
							32	9									
11	2850	X	2479	-0-	-371	-0-	108	1	2340	2	Y	28	18	1			20
							31	9									
12	2945	X	2527	-0-	-418	-0-	110	1	2396	2	Y	19	35	1			4
							21	9									
01	2945	X	2578	-0-	-367	-0-	112	1	2438	2	Y	25	18	1			11
							28	9									
02	2856	X	2462	-0-	-394	-0-	108	1	2343	2	Y	10					21
							11	9									
03	3162	X	2356	-0-	-806	-0-	103	1	2234	2	Y	17	18	1			20
							19	9									

WILLIAMS, MAYO HEIRS WELL #: 1 RRCID -> 148124 COMPL. DATE 01/08/1994 TOTAL DEPTH 10025 PERF. 8977 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3182	-0-	-476	-0-	127	1	3055	2	Y	-0-					-0-
11	3090	X	2893	-0-	-197	-0-	118	1	2775	2	Y	-0-					-0-
12	3162	X	2806	-0-	-356	-0-	128	1	2667	2	Y	10	10	8			-0-
							11	9									
01	3193	X	1893	-0-	-1300	-0-	14	1	1879	2	Y	-0-					-0-
02	2884	X	1680	-0-	-1204	-0-	1	1	1678	2	Y	1	1	8			-0-
							1	9									
03	3193	X	1399	-0-	-1794	-0-	1	1	1398	2	Y	-0-					-0-

TOMPKINS, ELVE WELL #: 4 RRCID -> 151056 COMPL. DATE 06/05/1994 TOTAL DEPTH 9942 PERF. 8856 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1498	N	1498	-0-	-0-	-0-	66	1	1432	2	Y	-0-					-0-
11	1320	N	1311	-0-	-9	-0-	58	1	1253	2	Y	-0-					-0-
12	1364	N	1168	-0-	-196	-0-	51	1	1117	2	Y	-0-					-0-
01	1364	N	1258	-0-	-106	-0-	55	1	1203	2	Y	-0-					-0-
02	1251	N	1251	-0-	-0-	-0-	55	1	1196	2	Y	-0-					-0-
*03	1311	N	1311	-0-	-0-	-0-	58	1	1253	2	Y	-0-					-0-

CORDRAY UNIT WELL #: 1-D RRCID -> 152579 COMPL. DATE 12/13/1994 TOTAL DEPTH 10257 PERF. 9104 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, MAYO HEIRS WELL #: 2 RRCID -> 172876 COMPL. DATE 04/08/1999 TOTAL DEPTH 10100 PERF. 8892 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3241	-0-		-138	-0-	128	1	3057	2	Y	51	42	1			39
								56	9									
11	3270	X	3059	-0-		-211	-0-	123	1	2886	2	Y	45					84
								50	9									
12	3379	X	2731	-0-		-648	-0-	123	1	2566	2	Y	38	47	1	6	8	69
								42	9									
01	3379	X	2527	-0-		-852	-0-	18	1	2465	2	Y	40	49	1			60
								44	9									
02	3248	X	3035	-0-		-213	-0-	1	1	3002	2	Y	29	50	1	1	8	38
								32	9									
03	3255	X	3208	-0-		-47	-0-	2	1	3174	2	Y	29					67
								32	9									

WILLIAMS, MAYO HEIRS WELL #: 3 RRCID -> 173375 COMPL. DATE 05/24/1999 TOTAL DEPTH 10100 PERF. 8890 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2142	-0-		-400	-0-	85	1	2034	2	Y	21	26	1			21
								23	9									
11	2423	N	2423	-0-		-0-	-0-	98	1	2303	2	Y	20					41
								22	9									
12	2542	N	2046	-0-		-496	-0-	92	1	1930	2	Y	22	23	1	8	8	32
								24	9									
01	2630	N	2630	-0-		-0-	-0-	19	1	2593	2	Y	16	22	1			26
								18	9									
02	2530	N	2530	-0-		-0-	-0-	1	1	2514	2	Y	14	22	1	1	8	17
								15	9									
*03	2410	N	2410	-0-		-0-	-0-	1	1	2396	2	Y	12					29
								13	9									

CRAWFORD, BELLE ET AL WELL #: 5 RRCID -> 173876 COMPL. DATE 04/28/1999 TOTAL DEPTH 10100 PERF. 8800 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2093	X	2093	-0-		-0-	-0-	91	1	1974	2	Y	25	36	1			9
								28	9									
11	1472	N	1472	-0-		-0-	-0-	64	1	1383	2	Y	23	15	1			17
								25	9									
12	2139	N	1464	-0-		-675	-0-	64	1	1382	2	Y	16	30	1			3
								18	9									
01	2108	N	1736	-0-		-372	-0-	75	1	1638	2	Y	21	15	1			9
								23	9									
02	2184	X	1557	-0-		-627	-0-	68	1	1479	2	Y	9					18
								10	9									
03	2108	X	1725	-0-		-383	-0-	75	1	1635	2	Y	14	15	1			17
								15	9									

CRAWFORD, BELLE ET AL WELL #: 6 RRCID -> 174264 COMPL. DATE 07/08/1999 TOTAL DEPTH 10079 PERF. 9120 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3295	-0-		195	296	145	1	3143	2	Y	6	11	1			2
								7	9									
11	2710	N	2414	-0-		-296	-0-	106	1	2300	2	Y	7	4	1			5
								8	9									
12	2372	X	2372	-0-		-0-	-0-	104	1	2264	2	Y	4	8	1			1
								4	9									
01	2232	X	2232	-0-		-0-	-0-	98	1	2128	2	Y	5	4	1			2
								6	9									
02	2313	X	2313	-0-		-0-	-0-	102	1	2208	2	Y	3					5
								3	9									
*03	2626	X	2626	-0-		-0-	-0-	115	1	2507	2	Y	4	4	1			5
								4	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

CRAWFORD, BELLE ET AL WELL #: 7 RRCID -> 174359 COMPL. DATE 07/30/1999 TOTAL DEPTH 10100 PERF. 9284 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2075	N	2075	-0-	-0-	-0-	91	1	1984	2	Y	-0-					-0-
11	1860	N	1467	-0-	-393	-0-	65	1	1402	2	Y	-0-					-0-
12	2077	N	1497	-0-	-580	-0-	66	1	1431	2	Y	-0-					-0-
01	2077	N	1798	-0-	-279	-0-	79	1	1719	2	Y	-0-					-0-
02	1586	N	1586	-0-	-0-	-0-	70	1	1516	2	Y	-0-					-0-
*03	1653	N	1653	-0-	-0-	-0-	73	1	1580	2	Y	-0-					-0-

WILLIAMS, MAYO HEIRS WELL #: 4 RRCID -> 175665 COMPL. DATE 11/27/1999 TOTAL DEPTH 10120 PERF. 8868 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4524	X	4524	-0-	-0-	-0-	180	1	4313	2	Y	28	32	1			26
							31	9									
11	4631	X	4631	-0-	-0-	-0-	188	1	4414	2	Y	26					52
							29	9									
12	4464	X	3878	-0-	-586	-0-	176	1	3671	2	Y	28	29	1	10	8	41
							31	9									
01	4464	X	3781	-0-	-683	-0-	28	1	3728	2	Y	23	29	1			35
							25	9									
02	4144	X	3598	-0-	-546	-0-	1	1	3578	2	Y	17	29	1	1	8	22
							19	9									
03	4588	X	1279	-0-	-3309	-0-	1	1	1261	2	Y	15					37
							17	9									

CRAWFORD, BELLE ET AL WELL #: 8 RRCID -> 177013 COMPL. DATE 01/18/2000 TOTAL DEPTH 10100 PERF. 8750 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2108	-0-	-155	-0-	93	1	2015	2	Y	-0-					-0-
11	2130	N	1760	-0-	-370	-0-	77	1	1683	2	Y	-0-					-0-
12	2263	N	2057	-0-	-206	-0-	90	1	1967	2	Y	-0-					-0-
01	2228	N	2228	-0-	-0-	-0-	98	1	2130	2	Y	-0-					-0-
02	2719	N	2719	-0-	-0-	-0-	120	1	2599	2	Y	-0-					-0-
03	1798	N	1568	-0-	-230	-0-	69	1	1499	2	Y	-0-					-0-

CRAWFORD, BELLE ET AL WELL #: 9 RRCID -> 177076 COMPL. DATE 03/17/2000 TOTAL DEPTH 10100 PERF. 9168 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2392	X	2392	-0-	-0-	-0-	100	1	2185	2	Y	97	70	1			35
							107	9									
11	1920	N	1887	-0-	-33	-0-	78	1	1703	2	Y	96	59	1			72
							106	9									
12	2449	N	1657	-0-	-792	-0-	70	1	1517	2	Y	64	122	1			14
							70	9									
01	2387	N	1966	-0-	-421	-0-	83	1	1799	2	Y	76	55	1			35
							84	9									
02	2212	X	1840	-0-	-372	-0-	79	1	1725	2	Y	33					68
							36	9									
03	2387	X	2091	-0-	-296	-0-	89	1	1939	2	Y	57	58	1			67
							63	9									

WILLIAMS, MAYO HEIRS WELL #: 5 RRCID -> 181014 COMPL. DATE 12/29/2000 TOTAL DEPTH 10110 PERF. 8842 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4034	X	4034	-0-	-0-	-0-	159	1	3806	2	Y	63	56	1			51
							69	9									
11	3938	X	3938	-0-	-0-	-0-	158	1	3715	2	Y	59					110
							65	9									
12	3720	X	3454	-0-	-266	-0-	155	1	3240	2	Y	54	61	1	13	8	90
							59	9									
01	3720	X	3297	-0-	-423	-0-	24	1	3217	2	Y	51	64	1			77
							56	9									
02	3668	X	3338	-0-	-330	-0-	1	1	3296	2	Y	37	64	1	1	8	49
							41	9									
03	4061	X	3559	-0-	-502	-0-	2	1	3516	2	Y	37					86
							41	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV WELL #: 1 RRCID -> 182982 COMPL. DATE 02/01/2001 TOTAL DEPTH 10353 PERF. 9000 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
11	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					-0-
12	1798	N	1688	-0-	-110	-0-	1688	2			Y	-0-					-0-
01	1798	N	1368	-0-	-430	-0-	1368	2			Y	-0-					-0-
02	1540	N	1090	-0-	-450	-0-	1090	2			Y	-0-					-0-
03	1674	N	884	-0-	-790	-0-	884	2			Y	-0-					-0-

CRAWFORD, BELLE ET AL WELL #: 10 RRCID -> 184363 COMPL. DATE 01/26/2001 TOTAL DEPTH 10050 PERF. 8884 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2224	N	2224	-0-	-0-	-0-	98	1	2126	2	Y	-0-					-0-
11	2268	N	2268	-0-	-0-	-0-	100	1	2168	2	Y	-0-					-0-
12	2697	N	2334	-0-	-363	-0-	103	1	2231	2	Y	-0-					-0-
01	2232	N	1629	-0-	-603	-0-	72	1	1557	2	Y	-0-					-0-
02	2128	N	1528	-0-	-600	-0-	67	1	1461	2	Y	-0-					-0-
03	2325	N	1464	-0-	-861	-0-	64	1	1400	2	Y	-0-					-0-

GENECOV WELL #: 2 RRCID -> 185566 COMPL. DATE 07/18/2001 TOTAL DEPTH 10330 PERF. 9964 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	2			Y	-0-					-0-
12	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
*03	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-

CRAWFORD, BELLE ET AL WELL #: 11 RRCID -> 188140 COMPL. DATE 12/17/2001 TOTAL DEPTH 10100 PERF. 8773 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2037	N	2037	-0-	-0-	-0-	87	1	1900	2	Y	45	62	1			16
							50	9									
11	1901	N	1901	-0-	-0-	-0-	82	1	1773	2	Y	42	27	1			31
							46	9									
12	1736	N	1581	-0-	-155	-0-	68	1	1480	2	Y	30	55	1			6
							33	9									
01	2086	N	2086	-0-	-0-	-0-	90	1	1954	2	Y	38	27	1			17
							42	9									
02	2268	X	2069	-0-	-199	-0-	90	1	1962	2	Y	15					32
							17	9									
*03	2216	X	2216	-0-	-0-	-0-	96	1	2091	2	Y	26	27	1			31
							29	9									

TOMPKINS, ELVE WELL #: 5 RRCID -> 188322 COMPL. DATE 10/24/2001 TOTAL DEPTH 10070 PERF. 8783 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1645	-0-	-122	-0-	72	1	1573	2	Y	-0-					-0-
11	2902	N	2902	-0-	-0-	-0-	128	1	2774	2	Y	-0-					-0-
12	1891	N	1883	-0-	-8	-0-	83	1	1800	2	Y	-0-					-0-
01	2271	N	2271	-0-	-0-	-0-	100	1	2171	2	Y	-0-					-0-
02	2688	N	2347	-0-	-341	-0-	103	1	2244	2	Y	-0-					-0-
*03	2711	N	2711	-0-	-0-	-0-	119	1	2592	2	Y	-0-					-0-

GENECOV-RUDMAN, ROSE A WELL #: 1 RRCID -> 188752 COMPL. DATE 05/10/2002 TOTAL DEPTH 10302 PERF. 9930 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1807	-0-	-22	-0-	1807	3			Y	-0-					-0-
11	1754	N	1754	-0-	-0-	-0-	1754	3			Y	-0-					-0-
12	1953	N	1713	-0-	-240	-0-	1713	3			Y	-0-					-0-
01	1798	N	1696	-0-	-102	-0-	1696	3			Y	-0-					-0-
02	1549	N	1549	-0-	-0-	-0-	1549	3			Y	-0-					-0-
03	1550	N	1330	-0-	-220	-0-	1330	3			Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

GENECOV-RUDMAN, ROSE A WELL #: 2 RRCID -> 189181 COMPL. DATE 05/21/2002 TOTAL DEPTH 10277 PERF. 9922 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1755	-0-	-105	-0-	1755	3			Y	-0-					-0-
11	1770	N	1702	-0-	-68	-0-	1702	3			Y	-0-					-0-
12	1798	N	1683	-0-	-115	-0-	1683	3			Y	-0-					-0-
01	1767	N	1734	-0-	-33	-0-	1734	3			Y	-0-					-0-
02	1604	N	1604	-0-	-0-	-0-	1604	3			Y	-0-					-0-
03	1674	N	1559	-0-	-115	-0-	1559	3			Y	-0-					-0-

TOMPKINS TRUST WELL #: 1 RRCID -> 189191 COMPL. DATE 05/17/2002 TOTAL DEPTH 10032 PERF. 8736 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	28	1	905	2	Y	-0-					1
11	1173	N	1173	-0-	-0-	-0-	35	1	1136	2	Y	2					3
							2	9									
12	1499	N	1499	-0-	-0-	-0-	45	1	1454	2	Y	-0-					3
01	2038	N	2038	-0-	-0-	-0-	61	1	1975	2	Y	2	5	1			-0-
							2	9									
02	1953	N	1953	-0-	-0-	-0-	59	1	1894	2	Y	-0-					-0-
*03	1567	N	1567	-0-	-0-	-0-	47	1	1520	2	Y	-0-					-0-

GENECOV-RUDMAN, ROSE A WELL #: 3 RRCID -> 190634 COMPL. DATE 08/20/2002 TOTAL DEPTH 10330 PERF. 9130 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2276	N	2276	-0-	-0-	-0-	2276	3			Y	-0-					-0-
11	2161	N	2161	-0-	-0-	-0-	2161	3			Y	-0-					-0-
12	2325	N	2126	-0-	-199	-0-	2126	3			Y	-0-					-0-
01	2263	N	2116	-0-	-147	-0-	2116	3			Y	-0-					-0-
02	1950	N	1950	-0-	-0-	-0-	1950	3			Y	-0-					-0-
*03	2050	N	2050	-0-	-0-	-0-	2050	3			Y	-0-					-0-

TOMPKINS, ELVE WELL #: 7 RRCID -> 190984 COMPL. DATE 08/09/2002 TOTAL DEPTH 10150 PERF. 8779 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0-	-0-	66	1	1425	2	Y	-0-	2	1			-0-
11	1416	N	1416	-0-	-0-	-0-	62	1	1354	2	Y	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	56	1	1213	2	Y	-0-					-0-
01	1349	N	1349	-0-	-0-	-0-	59	1	1290	2	Y	-0-					-0-
02	1372	N	1372	-0-	-0-	-0-	60	1	1312	2	Y	-0-					-0-
*03	1387	N	1387	-0-	-0-	-0-	61	1	1326	2	Y	-0-					-0-

CRAWFORD, BELLE ET AL WELL #: 12 RRCID -> 191185 COMPL. DATE 08/29/2002 TOTAL DEPTH 10100 PERF. 8812 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	2090	-0-	-0-	-0-	91	1	1971	2	Y	25	34	1			9
							28	9									
11	2160	N	1563	-0-	-597	-0-	68	1	1470	2	Y	23	15	1			17
							25	9									
12	2046	N	1504	-0-	-542	-0-	65	1	1421	2	Y	16	30	1			3
							18	9									
01	2077	N	1772	-0-	-305	-0-	77	1	1672	2	Y	21	15	1			9
							23	9									
02	1876	X	1611	-0-	-265	-0-	70	1	1532	2	Y	8					17
							9	9									
03	2077	X	1795	-0-	-282	-0-	78	1	1700	2	Y	15	15	1			17
							17	9									

GENECOV-RUDMAN, ROSE A WELL #: 4 RRCID -> 191304 COMPL. DATE 09/28/2002 TOTAL DEPTH 10306 PERF. 9070 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2481	-0-	-30	-0-	2481	3			Y	-0-					-0-
11	2690	N	2690	-0-	-0-	-0-	2690	3			Y	-0-					-0-
12	2573	N	2573	-0-	-0-	-0-	2573	3			Y	-0-					-0-
01	2483	N	2483	-0-	-0-	-0-	2483	3			Y	-0-					-0-
02	2577	X	2577	-0-	-0-	-0-	2577	3			Y	-0-					-0-
03	2790	X	2268	-0-	-522	-0-	2268	3			Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 6 RRCID -> 191450 COMPL. DATE 08/06/2002 TOTAL DEPTH 10150 PERF. 8772 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1454	-0-	-437	-0-	64	1	1390	2	Y	-0-					-0-
11	1800	N	1235	-0-	-565	-0-	54	1	1181	2	Y	-0-					-0-
12	1488	N	960	-0-	-528	-0-	42	1	918	2	Y	-0-					-0-
01	1457	N	1403	-0-	-54	-0-	62	1	1341	2	Y	-0-					-0-
02	1659	N	1659	-0-	-0-	-0-	73	1	1586	2	Y	-0-					-0-
*03	1801	N	1801	-0-	-0-	-0-	79	1	1722	2	Y	-0-					-0-

GENECOV-RUDMAN, ROSE A WELL #: 5 RRCID -> 191669 COMPL. DATE 10/14/2002 TOTAL DEPTH 10300 PERF. 9056 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1661	-0-	-13	-0-	1661	3			Y	-0-					-0-
11	1590	N	1453	-0-	-137	-0-	1453	3			Y	-0-					-0-
12	1643	N	1631	-0-	-12	-0-	1631	3			Y	-0-					-0-
01	1674	N	1250	-0-	-424	-0-	1250	3			Y	-0-					-0-
02	1512	X	1375	-0-	-137	-0-	1375	3			Y	-0-					-0-
03	1674	X	1074	-0-	-600	-0-	1074	3			Y	-0-					-0-

WILLIAMS, MAYO HEIRS WELL #: 6 RRCID -> 191976 COMPL. DATE 10/01/2002 TOTAL DEPTH 10250 PERF. 8901 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3182	-0-	-786	-0-	127	1	3038	2	Y	15	15	1			13
							17	9									
11	3390	X	2971	-0-	-419	-0-	121	1	2836	2	Y	13					26
							14	9									
12	3503	X	2498	-0-	-1005	-0-	113	1	2367	2	Y	16	14	1	7	8	21
							18	9									
01	3193	X	2300	-0-	-893	-0-	17	1	2272	2	Y	10	14	1			17
							11	9									
02	2884	X	2625	-0-	-259	-0-	1	1	2614	2	Y	9	14	1	1	8	11
							10	9									
03	3193	X	2628	-0-	-565	-0-	2	1	2617	2	Y	8					19
							9	9									

WILLIAMS, MAYO HEIRS WELL #: 7 RRCID -> 191978 COMPL. DATE 11/03/2002 TOTAL DEPTH 10140 PERF. 8856 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2159	N	2159	-0-	-0-	-0-	86	1	2056	2	Y	15	18	1			14
							17	9									
11	1800	N	1794	-0-	-6	-0-	73	1	1707	2	Y	13					27
							14	9									
12	1767	N	1269	-0-	-498	-0-	57	1	1195	2	Y	15	15	1	6	8	21
							17	9									
01	2139	N	1966	-0-	-173	-0-	14	1	1939	2	Y	12	15	1			18
							13	9									
02	1680	N	1574	-0-	-106	-0-	1	1	1565	2	Y	7	14	1			11
							8	9									
*03	1667	N	1667	-0-	-0-	-0-	1	1	1657	2	Y	8					19
							9	9									

TOMPKINS, ELVE WELL #: 8 RRCID -> 192896 COMPL. DATE 11/30/2002 TOTAL DEPTH 10180 PERF. 9028 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2672	-0-	-335	-0-	117	1	2551	2	Y	4	4	8			-0-
							4	9									
11	3002	X	3002	-0-	-0-	-0-	132	1	2870	2	Y	-0-					-0-
12	3330	X	3330	-0-	-0-	-0-	146	1	3172	2	Y	11	11	8			-0-
							12	9									
01	3069	X	3004	-0-	-65	-0-	132	1	2872	2	Y	-0-					-0-
02	2909	X	2909	-0-	-0-	-0-	128	1	2780	2	Y	1	1	8			-0-
							1	9									
03	3317	X	2496	-0-	-821	-0-	110	1	2386	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 10 RRCID -> 193040 COMPL. DATE 01/30/2003 TOTAL DEPTH 10222 PERF. 9004 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2357	N	2357	-0-		-0-	-0-	103	1	2239	2	Y	14	6	8			9
								15	9									
11	2250	N	2095	-0-		-155	-0-	92	1	1993	2	Y	9	11	1			7
								10	9									
12	2480	N	2430	-0-		-50	-0-	106	1	2312	2	Y	11	10	1	5	8	3
								12	9									
01	2555	N	2555	-0-		-0-	-0-	112	1	2435	2	Y	7					10
								8	9									
02	2338	N	2338	-0-		-0-	-0-	103	1	2229	2	Y	5	10	1	1	8	4
								6	9									
03	2418	N	2057	-0-		-361	-0-	90	1	1960	2	Y	6					10
								7	9									

TOMPKINS, ELVE WELL #: 9 RRCID -> 194064 COMPL. DATE 01/07/2003 TOTAL DEPTH 10200 PERF. 8983 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2741	-0-		-421	-0-	120	1	2601	2	Y	18	25	1			6
								20	9									
11	3000	X	2095	-0-		-905	-0-	91	1	1984	2	Y	18	11	1			13
								20	9									
12	3100	X	1806	-0-		-1294	-0-	79	1	1715	2	Y	11	23	1			1
								12	9									
01	2945	X	2258	-0-		-687	-0-	98	1	2136	2	Y	22	15	1			8
								24	9									
02	2006	N	2006	-0-		-0-	-0-	88	1	1911	2	Y	6					14
								7	9									
*03	2345	N	2345	-0-		-0-	-0-	102	1	2226	2	Y	15	12	1			17
								17	9									

TXU-TOMPKINS WELL #: 1 RRCID -> 194894 COMPL. DATE 03/06/2003 TOTAL DEPTH 10325 PERF. 9141 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4153	X	4153	-0-		-0-	-0-	182	1	3956	2	Y	14	2	8			17
								15	9									
11	3420	X	3009	-0-		-411	-0-	132	1	2862	2	Y	14	18	1			13
								15	9									
12	4619	X	3300	-0-		-1319	-0-	144	1	3135	2	Y	19	21	1	2	8	9
								21	9									
01	4619	X	2602	-0-		-2017	-0-	114	1	2469	2	Y	17					26
								19	9									
02	3332	X	2476	-0-		-856	-0-	108	1	2350	2	Y	16	22	1			20
								18	9									
03	3689	X	2029	-0-		-1660	-0-	88	1	1924	2	Y	15	21	1			14
								17	9									

ADAMS, J.E. DR. GAS UNIT WELL #: 2 RRCID -> 195627 COMPL. DATE 06/02/2003 TOTAL DEPTH 10305 PERF. 9165 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4456	X	4456	-0-		-0-	-0-	195	1	4230	2	Y	28	2	8			26
								31	9									
11	4352	X	4352	-0-		-0-	-0-	190	1	4129	2	Y	30	27	1			29
								33	9									
12	3906	X	3755	-0-		-151	-0-	163	1	3551	2	Y	37	45	1	2	8	19
								41	9									
01	4464	X	3715	-0-		-749	-0-	162	1	3513	2	Y	36					55
								40	9									
02	4060	X	3609	-0-		-451	-0-	157	1	3416	2	Y	33	46	1			42
								36	9									
03	4495	X	3535	-0-		-960	-0-	154	1	3345	2	Y	33	45	1			30
								36	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GENECOV-RUDMAN, ROSE A WELL #: 6 RRCID -> 196665 COMPL. DATE 08/10/2003 TOTAL DEPTH 10300 PERF. 8958 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	N	1773	-0-	-0-	-0-	1773	3			Y	-0-					-0-
11	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
12	1747	N	1747	-0-	-0-	-0-	1747	3			Y	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
02	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-

GENECOV-RUDMAN, ROSE A WELL #: 7 RRCID -> 197177 COMPL. DATE 08/26/2003 TOTAL DEPTH 10325 PERF. 8894 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1791	-0-	-7	-0-	1791	3			Y	-0-					-0-
11	1740	N	1654	-0-	-86	-0-	1654	3			Y	-0-					-0-
12	1923	N	1923	-0-	-0-	-0-	1923	3			Y	-0-					-0-
01	1895	N	1895	-0-	-0-	-0-	1895	3			Y	-0-					-0-
02	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
03	1922	N	1349	-0-	-573	-0-	1349	3			Y	-0-					-0-

TOMPKINS, ELVE WELL #: 11 RRCID -> 197317 COMPL. DATE 08/08/2003 TOTAL DEPTH 10250 PERF. 8892 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2102	-0-	-37	-0-	92	1	2004	2	Y	5	2	8			4
							6	9									
11	2246	N	2246	-0-	-0-	-0-	99	1	2141	2	Y	5	5	1			4
							6	9									
12	2350	N	2350	-0-	-0-	-0-	103	1	2239	2	Y	7	5	1	5	8	1
							8	9									
01	2211	N	2211	-0-	-0-	-0-	97	1	2110	2	Y	4					5
							4	9									
02	2100	N	2012	-0-	-88	-0-	88	1	1922	2	Y	2	5	1			2
							2	9									
03	2356	N	1848	-0-	-508	-0-	81	1	1764	2	Y	3					5
							3	9									

TXU-TOMPKINS WELL #: 2 RRCID -> 197635 COMPL. DATE 07/19/2003 TOTAL DEPTH 10510 PERF. 9214 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3694	-0-	-336	-0-	160	1	3482	2	Y	47	12	8			35
							52	9									
11	4112	X	4112	-0-	-0-	-0-	179	1	3890	2	Y	39	36	1			38
							43	9									
12	4154	X	4045	-0-	-109	-0-	175	1	3802	2	Y	62	60	1	15	8	25
							68	9									
01	4406	X	4406	-0-	-0-	-0-	191	1	4162	2	Y	48					73
							53	9									
02	3548	X	3548	-0-	-0-	-0-	154	1	3340	2	Y	49	62	1	3	8	57
							54	9									
03	3720	X	3634	-0-	-86	-0-	158	1	3429	2	Y	43	60	1			40
							47	9									

TOMPKINS, ELVE WELL #: 13 RRCID -> 199023 COMPL. DATE 10/04/2003 TOTAL DEPTH 10450 PERF. 9390 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4322	X	4322	-0-	-0-	-0-	189	1	4116	2	Y	15	15	8			-0-
							17	9									
11	4075	X	4075	-0-	-0-	-0-	179	1	3896	2	Y	-0-					-0-
12	4648	X	4648	-0-	-0-	-0-	204	1	4432	2	Y	11	11	8			-0-
							12	9									
01	4309	X	4172	-0-	-137	-0-	183	1	3989	2	Y	-0-					-0-
02	3892	X	3824	-0-	-68	-0-	168	1	3655	2	Y	1	1	8			-0-
							1	9									
03	4557	X	3530	-0-	-1027	-0-	155	1	3375	2	Y	-0-					-0-

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TOMPKINS, ELVE WELL #: 12 RRCID -> 199302 COMPL. DATE 10/05/2003 TOTAL DEPTH 10302 PERF. 8980 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2957	-0-	-298	-0-	129	1	2803	2	Y	23	4	8			22
							25	9									
11	2820	X	2817	-0-	-3	-0-	123	1	2669	2	Y	23	27	1			18
							25	9									
12	3162	X	3088	-0-	-74	-0-	135	1	2934	2	Y	17	24	1	4	8	7
							19	9									
01	3162	X	2963	-0-	-199	-0-	129	1	2814	2	Y	18					25
							20	9									
02	2905	X	2905	-0-	-0-	-0-	127	1	2767	2	Y	10	25	1	1	8	9
							11	9									
03	3100	X	2463	-0-	-637	-0-	108	1	2338	2	Y	15					24
							17	9									

TOMPKINS TRUST GAS UNIT WELL #: 2 RRCID -> 222710 COMPL. DATE 09/26/2006 TOTAL DEPTH 9960 PERF. 8865 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5253	X	5253	-0-	-0-	-0-	158	1	5084	2	Y	10					36
							11	9									
11	4910	X	4910	-0-	-0-	-0-	145	1	4677	2	Y	80					116
							88	9									
12	5781	X	5781	-0-	-0-	-0-	174	1	5604	2	Y	3					119
							3	9									
01	4495	X	3865	-0-	-630	-0-	113	1	3660	2	Y	84	185	1			18
							92	9									
02	3516	X	3516	-0-	-0-	-0-	106	1	3410	2	Y	-0-					18
03	3162	X	2401	-0-	-761	-0-	72	1	2327	2	Y	2					20
							2	9									

TXU SIMMONS WELL #: 1 RRCID -> 224740 COMPL. DATE 06/09/2005 TOTAL DEPTH 10724 PERF. 9694 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3400	-0-	-72	-0-	149	1	3236	2	Y	14	6	8			9
							15	9									
11	3953	X	3953	-0-	-0-	-0-	173	1	3770	2	Y	9	11	1			7
							10	9									
12	3926	X	3926	-0-	-0-	-0-	172	1	3743	2	Y	10	10	1	4	8	3
							11	9									
01	3632	X	3632	-0-	-0-	-0-	159	1	3465	2	Y	7					10
							8	9									
02	3696	X	3567	-0-	-129	-0-	157	1	3404	2	Y	5	10	1	1	8	4
							6	9									
03	4092	X	2863	-0-	-1229	-0-	126	1	2730	2	Y	6					10
							7	9									

TOMPKINS, ELVE WELL #: 14 RRCID -> 228162 COMPL. DATE 03/29/2007 TOTAL DEPTH 10255 PERF. 8946 - 10067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6811	X	6811	-0-	-0-	-0-	295	1	6416	2	Y	91					103
							100	9									
11	6708	X	6708	-0-	-0-	-0-	290	1	6299	2	Y	108	127	1			84
							119	9									
12	6448	X	4514	-0-	-1934	-0-	195	1	4250	2	Y	63	116	1			31
							69	9									
01	6448	X	4135	-0-	-2313	-0-	178	1	3860	2	Y	88					119
							97	9									
02	6272	X	4278	-0-	-1994	-0-	186	1	4042	2	Y	45	120	1			44
							50	9									
*03	6944	X	4226	-0-	-2718	-0-	182	1	3966	2	Y	71					115
							78	9									

BECKVILLE (COTTON VALLEY) //CONT.// 06648 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
SHIVERS, E.W. GAS UNIT WELL #: 1 RRCID -> 232061 COMPL. DATE 09/09/2007 TOTAL DEPTH 10640 PERF. 9276 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	2613	-0-	-2595	-0-	114	1	2487	2	Y	11	11	8			-0-
							12	9									
11	4260	X	2897	-0-	-1363	-0-	127	1	2770	2	Y	-0-					-0-
12	4884	X	4884	-0-	-0-	-0-	214	1	4652	2	Y	16	16	8			-0-
							18	9									
01	5033	X	5033	-0-	-0-	-0-	221	1	4812	2	Y	-0-					-0-
02	4978	X	4978	-0-	-0-	-0-	219	1	4756	2	Y	3	3	8			-0-
							3	9									
*03	4988	X	4988	-0-	-0-	-0-	219	1	4769	2	Y	-0-					-0-

ADAMS, J.E. DR. GAS UNIT WELL #: 3 RRCID -> 232805 COMPL. DATE 10/06/2007 TOTAL DEPTH 10230 PERF. 8841 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2101	-0-	-1898	-0-	92	1	2000	2	Y	8	8	8			-0-
							9	9									
11	4894	X	4894	-0-	-0-	-0-	215	1	4679	2	Y	-0-					-0-
12	3875	X	3219	-0-	-656	-0-	141	1	3067	2	Y	10	10	8			-0-
							11	9									
01	3875	X	2359	-0-	-1516	-0-	104	1	2255	2	Y	-0-					-0-
02	3528	X	2556	-0-	-972	-0-	112	1	2443	2	Y	1	1	8			-0-
							1	9									
03	3906	X	2172	-0-	-1734	-0-	96	1	2076	2	Y	-0-					-0-

TXU SIMMONS WELL #: 2 RRCID -> 246145 COMPL. DATE 01/03/2008 TOTAL DEPTH 10330 PERF. 8984 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1357	-0-	-162	-0-	59	1	1285	2	Y	12	5	8			8
							13	9									
11	1937	N	1937	-0-	-0-	-0-	85	1	1842	2	Y	9	10	1			7
							10	9									
12	1852	N	1852	-0-	-0-	-0-	81	1	1752	2	Y	17	10	1	11	8	3
							19	9									
01	1364	N	429	-0-	-935	-0-	19	1	402	2	Y	7					10
							8	9									
02	1156	N	1156	-0-	-0-	-0-	51	1	1099	2	Y	5	10	1	2	8	3
							6	9									
*03	683	N	683	-0-	-0-	-0-	30	1	646	2	Y	6					9
							7	9									

TXU-TOMPKINS WELL #: 3R RRCID -> 246238 COMPL. DATE 07/16/2008 TOTAL DEPTH 11985 PERF. 9186 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	7122	-0-	-70	-0-	311	1	6753	2	Y	53	18	8			103
							58	9									
11	6960	X	6251	-0-	-709	-0-	273	1	5935	2	Y	39	104	1			38
							43	9									
12	7580	X	7580	-0-	-0-	-0-	330	1	7166	2	Y	76	60	1	29	8	25
							84	9									
01	7908	X	7908	-0-	-0-	-0-	345	1	7510	2	Y	48					73
							53	9									
02	7351	X	7351	-0-	-0-	-0-	321	1	6973	2	Y	52	62	1	6	8	57
							57	9									
03	7595	X	6230	-0-	-1365	-0-	272	1	5911	2	Y	43	60	1			40
							47	9									

BECKVILLE (PETTIT 6800) 06648 750 ASSOCIATED EXEMPT CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SHIVERS GAS UNIT WELL #: 2-C RRCID -> 149454 COMPL. DATE 03/08/1994 TOTAL DEPTH 10197 PERF. 6598 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DANMARK ENERGY SERVICES, INC. 199614
VICE-SHIVERS WELL #: 2 RRCID -> 202500 COMPL. DATE 11/01/2007 TOTAL DEPTH 10526 PERF. 6746 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	757	N	757	-0-	-0-	-0-	756	2	1	9	Y	1	4	1			-0-
11	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-
12	775	N	765	-0-	-10	-0-	765	2			Y	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
02	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
*03	835	N	835	-0-	-0-	-0-	835	2			Y	-0-					-0-

H & T EXPLORATION, INC. 341571
HEMPHILL-HURST WELL #: 1 RRCID -> 206003 COMPL. DATE 10/30/2004 TOTAL DEPTH 7500 PERF. 6810 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1906	R	1906	-0-	-0-	-0-	1873	2	33	9	N	30					77
11	2206	R	2206	-0-	-0-	-0-	2165	2	41	9	N	37					114
12	2401	R	2401	-0-	-0-	-0-	2357	2	44	9	N	40					154
01	2206	R	2206	-0-	-0-	-0-	2156	2	50	9	N	45					199
02	2072	#	1830	-0-	-242	-0-	1794	2	36	9	N	33	192	1			40
03	2387	#	-0-	-0-	-2387	-0-					N	-0-					-0-

ROBINSON-FAULK WELL #: 1 RRCID -> 218468 COMPL. DATE 01/06/2006 TOTAL DEPTH 7103 PERF. 6832 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	#	2098	-0-	-103	-0-	2070	2	28	9	N	25					49
11	2044	R	2044	-0-	-0-	-0-	2013	2	31	9	N	28					77
12	2232	#	2130	-0-	-102	-0-	2097	2	33	9	N	30					107
01	2232	#	1969	-0-	-263	-0-	1936	2	33	9	N	30					137
02	2016	#	1765	-0-	-251	-0-	1730	2	35	9	N	32					169
03	2139	#	-0-	-0-	-2139	-0-					N	-0-					-0-

CARTER-HURST WELL #: 1 RRCID -> 222755 COMPL. DATE 10/13/2006 TOTAL DEPTH 7110 PERF. 6782 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	4	-0-	-461	-0-	4	2			N	-0-					101
11	120	N	-0-	-0-	-120	-0-					N	-0-					101
12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					101
01	4	N	3	-0-	-1	-0-	3	2			N	-0-					101
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					101
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
CARTER, W.H. WELL #: 1 RRCID -> 244836 COMPL. DATE 01/14/2009 TOTAL DEPTH 10318 PERF. 6804 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	641	N	641	-0-	-0-	-0-	25	1	616	2	N	-0-					43
11	510	N	384	-0-	-126	-0-	18	1	366	2	N	-0-					43
12	741	N	741	-0-	-0-	-0-	24	1	717	2	N	-0-					43
01	651	N	548	-0-	-103	-0-	25	1	523	2	N	-0-					43
02	364	N	269	-0-	-95	-0-	24	1	245	2	N	-0-					43
03	775	N	494	-0-	-281	-0-	30	1	464	2	N	-0-					43

BECKVILLE (PETTIT 6800) //CONT.// 06648 750 ASSOCIATED EXEMPT CNTY: PANOLA
SOUTHLAND DISPOSAL, L.P. 805561
GOODRICH - TXU SWD WELL #: 1 RRCID -> 215041 COMPL. DATE 01/28/2007 TOTAL DEPTH 7025 PERF. 2230 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH-TXU SWD WELL #: 2 RRCID -> 218615 COMPL. DATE 08/17/2006 TOTAL DEPTH 3778 PERF. 3466 - 3616

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE (TRAVIS PEAK) 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
GREEN RIVER RESOURCES INC. 330185
ROSS WELL #: 2 RRCID -> 102524 COMPL. DATE 08/18/1982 TOTAL DEPTH 7510 PERF. 6777 - 6795

10	749	X	749	-0-	-0-	-0-	748	2	1	9	N	1					69
11	660	X	453	-0-	-207	-0-	321	2	132	9	N	120	173	1			16
12	946	X	946	-0-	-0-	-0-	924	2	22	9	N	20					36
01	744	X	74	-0-	-670	-0-	61	2	13	9	N	12					48
02	672	X	83	-0-	-589	-0-	80	2	3	9	N	3					51
03	961	X	NO RPT	-0-	-961	-0-					N	NO RPT					51

PATARA OIL & GAS LLC 643251
BROOKS, C. WELL #: 1 RRCID -> 187611 COMPL. DATE 01/17/2002 TOTAL DEPTH 7289 PERF. 6807 - 6836

10	4588	X	1650	-0-	-2938	-0-	1650	2			N	-0-					116
11	4440	X	1524	-0-	-2916	-0-	1524	2			N	-0-					116
12	4619	X	1699	-0-	-2920	-0-	1699	2			N	-0-					116
01	4619	X	1668	-0-	-2951	-0-	1668	2			N	-0-					116
02	4172	X	1491	-0-	-2681	-0-	1491	2			N	-0-					116
03	1705	X	1418	-0-	-287	-0-	1418	2			N	-0-					116

BROOKS, C. WELL #: 2 RRCID -> 195040 COMPL. DATE 05/06/2003 TOTAL DEPTH 7300 PERF. 6764 - 6776

10	2205	X	2205	-0-	-0-	-0-	2203	2	2	9	N	2					122
11	2032	X	2032	-0-	-0-	-0-	2029	2	3	9	N	3					125
12	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					125
01	1144	X	1144	-0-	-0-	-0-	1131	2	13	9	N	12					137
02	1884	X	1884	-0-	-0-	-0-	1865	2	19	9	N	17					154
*03	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					154

BROOKS, C. WELL #: 3 RRCID -> 199179 COMPL. DATE 11/27/2003 TOTAL DEPTH 7300 PERF. 6743 - 6758

10	448	X	448	-0-	-0-	-0-	441	2	7	9	N	6					154
11	1110	X	660	-0-	-450	-0-	660	2			N	-0-					154
12	1147	X	1126	-0-	-21	-0-	1126	2			N	-0-					154
01	1209	X	616	-0-	-593	-0-	610	2	6	9	N	5	1	8			158
02	1316	X	624	-0-	-692	-0-	624	2			N	-0-					158
03	1116	X	164	-0-	-952	-0-	164	2			N	-0-					158

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
RALEY WELL #: 2 RRCID -> 216453 COMPL. DATE 10/01/2005 TOTAL DEPTH 7050 PERF. 6296 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	26	-0-	-346	-0-	26	2			N	-0-					43
11	60	N	13	-0-	-47	-0-	13	2			N	-0-					43
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					43
01	292	N	292	-0-	-0-	-0-	289	2	3	9	N	3	3	8			43
02	79	N	79	-0-	-0-	-0-	79	2			N	-0-					43
03	62	N	15	-0-	-47	-0-	15	2			N	-0-					43

AUSTIN, ZELMA WELL #: 1 RRCID -> 262045 COMPL. DATE 12/18/2010 TOTAL DEPTH 10111 PERF. 6847 - 6855

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AUSTIN, ZELMA WELL #: 2 RRCID -> 264132 COMPL. DATE 07/03/2009 TOTAL DEPTH 10127 PERF. 6887 - 8018

10	929	N	929	-0-	-0-	-0-	929	2			N	-0-					147
11	990	N	990	-0-	-0-	-0-	990	2			N	-0-					147
12	928	N	928	-0-	-0-	-0-	928	2			N	-0-					147
01	999	N	999	-0-	-0-	-0-	999	2			N	-0-					147
02	1680	N	908	-0-	-772	-0-	908	2			N	-0-					147
*03	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					147

BROOKS, C. WELL #: 13 RRCID -> 265637 COMPL. DATE 07/05/2011 TOTAL DEPTH 10255 PERF. 6901 - 10274

10	SWR 10	2540	-0-	2540	69261	2525	2	15	9	Y	14						216
11	SWR 10	2136	-0-	2136	71397	2121	2	15	9	Y	14	114	1				116
12	SWR 10	2258	-0-	2258	73655	2258	2			Y	-0-						116
01	SWR 10	2218	-0-	2218	75873	2089	2	129	9	Y	117	55	1	5	8		173
02	SWR 10	1790	-0-	1790	77663	1790	2			Y	-0-	92	1				81
03	SWR 10	1531	-0-	1531	79194	1474	2	57	9	Y	52						133

SAMSON LONE STAR, LLC 744737
PRIOR HEIRS GAS UNIT WELL #: 1 RRCID -> 206968 COMPL. DATE 12/01/2004 TOTAL DEPTH 10550 PERF. 7246 - 7322

10	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
02	2800	N	3105	-0-	305	305	3105	2			N	-0-					-0-
*03	3100	N	6891	-0-	3791	4096	6891	2			N	-0-					-0-

PRIOR, FRANK WELL #: 1 U RRCID -> 211872 COMPL. DATE 06/24/2005 TOTAL DEPTH 10650 PERF. 7425 - 8670

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WYLIE, A. WELL #: 1 D RRCID -> 214492 COMPL. DATE 07/16/2005 TOTAL DEPTH 10600 PERF. 7036 - 7046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

BEARD, PO GU WELL #: 2 F RRCID -> 217741 COMPL. DATE 11/08/2005 TOTAL DEPTH 10814 PERF. 7355 - 7376

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

CARTER, KF WH "A2" GU WELL #: A 1 F RRCID -> 218952 COMPL. DATE 01/06/2006 TOTAL DEPTH 10483 PERF. 7266 - 7282

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

WALDROP. G.T. GU WELL #: 1 U RRCID -> 219078 COMPL. DATE 01/30/2006 TOTAL DEPTH 10350 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SWILEY, T. GAS UNIT WELL #: 3 U RRCID -> 219258 COMPL. DATE 01/31/2006 TOTAL DEPTH 10610 PERF. 7441 - 7450

10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, TUCKER GU WELL #: 2 C RRCID -> 219264 COMPL. DATE 01/13/2006 TOTAL DEPTH 10404 PERF. 7120 - 7130

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BEARD, PO GU WELL #: 1 RRCID -> 219278 COMPL. DATE 11/08/2005 TOTAL DEPTH 9975 PERF. 6978 - 7325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7451	X	7451	-0-	-0-	-0-	1260	1	6184	2	Y	6	5	1			2
							7	9									
11	6930	X	6886	-0-	-44	-0-	1237	1	5640	2	Y	8	7	1			3
							9	9									
12	7285	X	6495	-0-	-790	-0-	431	1	6052	2	Y	11	10	1			4
							12	9									
01	7440	X	5820	-0-	-1620	-0-	386	1	5425	2	Y	8	6	1			6
							9	9									
02	DLQ G-10		4181	-0-	4181	4181	237	1	3936	2	Y	7	8	1			5
							8	9									
*03	7707	X	3526	-0-	-4181	-0-	262	1	3253	2	Y	10	12	1			3
							11	9									

BEARD, PO GU WELL #: 3 U RRCID -> 219527 COMPL. DATE 01/05/2006 TOTAL DEPTH 10330 PERF. N/A

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROOKS, JOHN GU WELL #: 1 F RRCID -> 219906 COMPL. DATE 03/26/2006 TOTAL DEPTH 10383 PERF. 6885 - 6909

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROSS, TUCKER GU WELL #: 1 U RRCID -> 220145 COMPL. DATE 12/28/2005 TOTAL DEPTH 10460 PERF. 6980 - 6990

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CROSS, L.D. WELL #: 1 U RRCID -> 221467 COMPL. DATE 05/05/2006 TOTAL DEPTH 10410 PERF. 6965 - 6970

10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
MCRAE GAS UNIT WELL #: 2 U RRCID -> 221568 COMPL. DATE 06/01/2006 TOTAL DEPTH 10310 PERF. 7183 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON, J.L. WELL #: 1 U RRCID -> 221673 COMPL. DATE 05/06/2006 TOTAL DEPTH 10602 PERF. 7349 - 7365

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBY GAS UNIT WELL #: 1 RRCID -> 221766 COMPL. DATE 04/13/2006 TOTAL DEPTH 10800 PERF. 7287 - 7515

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANT, J.M. WELL #: 2U RRCID -> 221786 COMPL. DATE 04/05/2006 TOTAL DEPTH 10503 PERF. 7022 - 7035

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SEALEY G.U. WELL #: 1-U RRCID -> 222177 COMPL. DATE 05/15/2006 TOTAL DEPTH 10420 PERF. 7169 - 7662

10	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	8417					Y	-0-					-0-

LANGSTON GU WELL #: 1-U RRCID -> 222183 COMPL. DATE 06/04/2006 TOTAL DEPTH 10580 PERF. 7310 - 7320

10	13	X	5	-0-	-8	-0-	1	1	4	2	N	-0-					-0-
11	13	X	6	-0-	-7	-0-	1	1	5	2	N	-0-					-0-
12	159	X	159	-0-	-0-	-0-	95	1	64	2	N	-0-					-0-
01	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
02	22	X	22	-0-	-0-	-0-	11	1	11	2	N	-0-					-0-
03	6	X	6	-0-	-0-	-0-	3	1	3	2	N	-0-					-0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, TUCKER GU WELL #: 3 C RRCID -> 225262 COMPL. DATE 04/21/2006 TOTAL DEPTH 10437 PERF. 7159 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	6600					Y	-0-					-0-

KAISER-FRANCIS, CARTER, W.H. D WELL #: 1 U RRCID -> 227279 COMPL. DATE 03/01/2007 TOTAL DEPTH 10469 PERF. 7080 - 7090

10	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	248					Y	-0-					-0-

HALL WELL #: 1 RRCID -> 232781 COMPL. DATE 03/15/2009 TOTAL DEPTH 10810 PERF. 7348 - 7400

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, A. GU WELL #: 4 RRCID -> 237621 COMPL. DATE 05/25/2008 TOTAL DEPTH 10357 PERF. 6842 - 6864

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALEY, BILLY GU WELL #: 11 RRCID -> 242455 COMPL. DATE 07/05/2008 TOTAL DEPTH 10380 PERF. 6890 - 7068

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCRAE GU WELL #: 1 RRCID -> 243383 COMPL. DATE 10/07/2008 TOTAL DEPTH 10500 PERF. 6904 - 6921

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALEY, TAYLOR GU WELL #: 4 RRCID -> 243419 COMPL. DATE 10/27/2008 TOTAL DEPTH 10225 PERF. 7190 - 7200

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE (TRAVIS PEAK) //CONT.// 06649 500 ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BRIDGES, T.W. WELL #: 1 RRCID -> 244561 COMPL. DATE 05/15/2006 TOTAL DEPTH 10511 PERF. 7994 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICER, J. UNIT WELL #: 1 RRCID -> 246665 COMPL. DATE 10/31/2008 TOTAL DEPTH 10400 PERF. 7180 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1136	-0-	-104	-0-	1039 31	1 9	66	2	Y	28					41
11	1597	N	1597	-0-	-0-	-0-	1009 34	1 9	554	2	Y	31	67	1			5
12	1240	N	84	-0-	-1156	-0-	14	1	70	2	Y	-0-					5
01	1147	N	656	-0-	-491	-0-	111	1	545	2	Y	-0-					5
02	DLQ G-10		673	-0-	673	673	111	1	562	2	Y	-0-					5
*03	801	N	128	-0-	-673	-0-	29 6	1 9	93	2	Y	5					10

JONES, A. GU WELL #: 5 RRCID -> 249084 COMPL. DATE 11/25/2008 TOTAL DEPTH 10523 PERF. 7134 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A. GU WELL #: 6 RRCID -> 249093 COMPL. DATE 02/10/2009 TOTAL DEPTH 10565 PERF. 7124 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEARD, PO GU WELL #: 6 RRCID -> 254116 COMPL. DATE 12/02/2008 TOTAL DEPTH 10258 PERF. 7027 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 23 RRCID -> 263991 COMPL. DATE 10/27/2011 TOTAL DEPTH 10323 PERF. 6676 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE, NORTH (COTTON VALLEY) 06650 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
HEMBY, T. G. GAS UNIT WELL #: 1 RRCID -> 091967 COMPL. DATE 01/19/1981 TOTAL DEPTH 10552 PERF. 9305 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

GEISLER WELL #: 1 RRCID -> 116252 COMPL. DATE 03/14/1985 TOTAL DEPTH 10255 PERF. 9899 - 10161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARRISON OPERATING, L.L.C. 295851
BERGIN, L.L. WELL #: 2 RRCID -> 144956 COMPL. DATE 03/16/1993 TOTAL DEPTH 10250 PERF. 9856 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-			201	2	N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2	318	2	N	-0-					-0-
12	318	N	318	-0-	-0-	-0-	318	2	244	2	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2	186	2	N	-0-					-0-
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
BELL WELL #: 1 RRCID -> 234195 COMPL. DATE 12/28/2007 TOTAL DEPTH 10237 PERF.10026 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/21/2013

BECKVILLE, NORTH (PETTET) 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP 170040
YARBOROUGH WELL #: 2 RRCID -> 117005 COMPL. DATE 01/31/1985 TOTAL DEPTH 6800 PERF. 6516 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/24/2014 - PLUGGED 01/24/14

HOWE ESTATE WELL #: 1 RRCID -> 172557 COMPL. DATE 03/23/1999 TOTAL DEPTH 10195 PERF. 6350 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1330	N	1330	-0-	-0-	-0-	41	1	1032	2	N	50	157	1			20
							202	3	55	9							
11	1279	N	1279	-0-	-0-	-0-	42	1	986	2	N	52					72
							194	3	57	9							
12	1271	N	1244	-0-	-27	-0-	37	1	956	2	N	46					118
							200	3	51	9							
01	1271	N	1228	-0-	-43	-0-	37	1	941	2	N	54					172
							191	3	59	9							
02	1286	N	1286	-0-	-0-	-0-	39	1	989	2	N	45	161	1			56
							208	3	50	9							
*03	1321	N	1321	-0-	-0-	-0-	39	1	1026	2	N	47					103
							204	3	52	9							

BECKVILLE, NORTH (PETTET) //CONT.// 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
BELL WELL #: 1 RRCID -> 269636 COMPL. DATE 01/21/2013 TOTAL DEPTH 10237 PERF. 6542 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4395	-0-	-410	-0-	4310	2	85	9	N	77					155
11	4470	X	4342	-0-	-128	-0-	245	1	4005	2	N	84					239
							92	9									
12	4619	X	4450	-0-	-169	-0-	270	1	4059	2	N	110	180	1			169
							121	9									
01	4619	X	3795	-0-	-824	-0-	239	1	3489	3	N	61					230
							67	9									
*02	4201	X	4201	-0-	-0-	-0-	252	1	3826	3	N	112					342
							123	9									
03	4495	X	4267	-0-	-228	-0-	4153	3	114	9	N	104	189	1			257

R. LACY SERVICES, LTD. 687208
PARKER UNIT 2 WELL #: 4 RRCID -> 220387 COMPL. DATE 04/20/2006 TOTAL DEPTH 10137 PERF. 6230 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
11	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*03	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-

PARKER UNIT 2 WELL #: 14 RRCID -> 247028 COMPL. DATE 04/20/2009 TOTAL DEPTH 6823 PERF. 6320 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURNETT UNIT 7 WELL #: 21 RRCID -> 268273 COMPL. DATE 02/13/2013 TOTAL DEPTH 6995 PERF. 6026 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3124	-0-	-255	-0-	3124	3			N	-0-					-0-
11	3060	X	2660	-0-	-400	-0-	2660	3			N	-0-					-0-
12	3100	X	2925	-0-	-175	-0-	2925	3			N	-0-					-0-
01	3131	X	2411	-0-	-720	-0-	2411	3			N	-0-					-0-
02	2828	X	2514	-0-	-314	-0-	2514	3			N	-0-					-0-
03	3131	X	2606	-0-	-525	-0-	2606	3			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 4 RRCID -> 197076 COMPL. DATE 05/15/2003 TOTAL DEPTH 6900 PERF. 6212 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6064	X	6064	-0-	-0-	-0-	126	1	5840	2	Y	89	88	1			4
							98	9									
11	5298	X	5298	-0-	-0-	-0-	104	1	5074	2	Y	109	102	1			11
							120	9									
12	5922	X	5922	-0-	-0-	-0-	118	1	5687	2	Y	106	108	1			9
							117	9									
01	5841	X	5841	-0-	-0-	-0-	124	1	5610	2	Y	97	102	1			4
							107	9									
02	5488	X	5118	-0-	-370	-0-	109	1	4909	2	Y	91	87	1			8
							100	9									
03	6076	X	5039	-0-	-1037	-0-	14	1	4928	2	Y	88	85	1			11
							97	9									

BECKVILLE, NORTH (PETTET) //CONT.// 06650 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 7 RRCID -> 203927 COMPL. DATE 07/03/2012 TOTAL DEPTH 6928 PERF. 6204 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STERRETT WELL #: 15 RRCID -> 213092 COMPL. DATE 06/21/2005 TOTAL DEPTH 7003 PERF. 6180 - 6349

10	2077	N	1866	-0-	-211	-0-	39	1	1797	2	Y	27	27	1			5
							30	9									
11	1980	N	1907	-0-	-73	-0-	38	1	1828	2	Y	37	35	1			7
							41	9									
12	2695	N	2695	-0-	-0-	-0-	54	1	2589	2	Y	47	47	1			7
							52	9									
01	2878	N	2878	-0-	-0-	-0-	61	1	2765	2	Y	47	50	1			4
							52	9									
02	1914	N	1914	-0-	-0-	-0-	41	1	1836	2	Y	34	32	1			6
							37	9									
03	2201	N	1920	-0-	-281	-0-	5	1	1879	2	Y	33	32	1			7
							36	9									

STERRETT WELL #: 16 RRCID -> 217558 COMPL. DATE 08/22/2005 TOTAL DEPTH 7005 PERF. 6246 - 6409

10	1532	N	1532	-0-	-0-	-0-	32	1	1476	2	Y	22	22	1			8
							24	9									
11	1411	N	1411	-0-	-0-	-0-	28	1	1350	2	Y	30	28	1			10
							33	9									
12	1590	N	1590	-0-	-0-	-0-	32	1	1526	2	Y	29	29	1			10
							32	9									
01	1471	N	1471	-0-	-0-	-0-	31	1	1414	2	Y	24	25	1			9
							26	9									
02	1366	N	1366	-0-	-0-	-0-	29	1	1311	2	Y	24	23	1			10
							26	9									
03	1581	N	1167	-0-	-414	-0-	3	1	1142	2	Y	20	20	1			10
							22	9									

WALLACE WELL #: 4 RRCID -> 257120 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 6850 - 6860

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERRETT WELL #: 24 RRCID -> 263236 COMPL. DATE 08/11/2011 TOTAL DEPTH 6750 PERF. 6212 - 6378

10	2852	X	1454	-0-	-1398	-0-	30	1	1399	2	Y	23	23	1			1
							25	9									
11	3424	X	3424	-0-	-0-	-0-	68	1	3300	2	Y	51	46	1			6
							56	9									
12	2923	X	2923	-0-	-0-	-0-	58	1	2809	2	Y	51	52	1			5
							56	9									
01	3086	X	3086	-0-	-0-	-0-	66	1	2963	2	Y	52	55	1			2
							57	9									
02	2550	X	2550	-0-	-0-	-0-	54	1	2446	2	Y	45	43	1			4
							50	9									
03	2728	X	2541	-0-	-187	-0-	7	1	2484	2	Y	45	43	1			6
							50	9									

BECKVILLE, N. (TRAVIS PEAK) 06650 620 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
PRUITT WELL #: 1 RRCID -> 177343 COMPL. DATE 04/12/2000 TOTAL DEPTH 10201 PERF. 6690 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1099	-0-	-79	-0-	1079	2	20	9	N	18					93
11	1140	N	1054	-0-	-86	-0-	1039	2	15	9	N	14					107
12	1116	N	1018	-0-	-98	-0-	999	2	19	9	N	17					124
01	1085	N	909	-0-	-176	-0-	887	2	22	9	N	20					144
02	980	N	272	-0-	-708	-0-	261	3	11	9	N	10					154
*03	1052	N	1052	-0-	-0-	-0-	1040	3	12	9	N	11	142	1			23

FOREST OIL CORPORATION 275740
BRIGGS WELL #: 1 RRCID -> 122168 COMPL. DATE 09/14/1986 TOTAL DEPTH 10150 PERF. 6544 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					103
11	862	N	862	-0-	-0-	-0-	859	2	3	9	N	3					106
12	763	N	763	-0-	-0-	-0-	760	2	3	9	N	3					109
01	806	N	721	-0-	-85	-0-	721	2			N	-0-					109
02	812	N	150	-0-	-662	-0-	150	2			N	-0-					109
03	775	N	218	-0-	-557	-0-	214	2	4	9	N	4					113

BECKVILLE, NE. (TRAVIS PEAK) 06652 800 ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY 149423
PEP WELL #: 2 RRCID -> 148963 COMPL. DATE 10/04/1985 TOTAL DEPTH 7500 PERF. 6612 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2634	N	2634	-0-	-0-	-0-	2608	3	26	9	N	24					132
11	2639	N	2639	-0-	-0-	-0-	2608	3	31	9	N	28	85	1	1	8	74
12	2356	N	2261	-0-	-95	-0-	2220	3	41	9	N	37	8	1			103
01	2635	N	2206	-0-	-429	-0-	2169	3	37	9	N	34					137
02	2464	N	2048	-0-	-416	-0-	2007	3	41	9	N	37					174
03	2263	N	2121	-0-	-142	-0-	2120	3	1	9	N	1	159	1			16

BECKVILLE, WEST (COTTON VALLEY) 06653 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SEARCY GAS UNIT WELL #: 16 RRCID -> 254550 COMPL. DATE 11/06/2009 TOTAL DEPTH 10155 PERF. 8854 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7481	-0-	-424	-0-	7426	3	55	9	Y	50	52	1			8
11	7350	X	7155	-0-	-195	-0-	7104	3	51	9	Y	46	46	1			8
12	7595	X	7340	-0-	-255	-0-	7289	3	51	9	Y	46	46	1			8
01	7471	X	6904	-0-	-567	-0-	6854	3	50	9	Y	45	45	1			8
02	6748	X	6390	-0-	-358	-0-	6346	3	44	9	Y	40	41	1			7
03	7471	X	6722	-0-	-749	-0-	6659	3	63	9	Y	57	56	1			8

BECKVILLE, WEST (PETTET, LOWER) 06653 437 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BASA RESOURCES, INC. 053974
SMITH WELL #: RRCID -> 180957 COMPL. DATE 01/08/2001 TOTAL DEPTH 6600 PERF. 6457 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

WORKED OVER ANOTHER ZONE.. 10/26/2007

CL&F OPERATING LLC 154789
ADAMS G.U. 1 WELL #: 2 RRCID -> 208089 COMPL. DATE 08/26/2004 TOTAL DEPTH 10096 PERF. 6476 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-

BECKVILLE, WEST (TRAVIS PEAK) 06653 475 ASSOCIATED ONE WELL CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
SEARCY GAS UNIT WELL #: 1 RRCID -> 224070 COMPL. DATE 01/01/2006 TOTAL DEPTH 9982 PERF. 6495 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	505	-0-	-84	-0-	504	2	1	9	N	1	19	1			170
11	894	N	894	-0-	-0-	-0-	894	2			N	-0-					170
12	1457	N	777	-0-	-680	-0-	777	2			N	-0-					170
01	832	N	832	-0-	-0-	-0-	832	2			N	-0-					170
02	840	N	644	-0-	-196	-0-	644	3			N	-0-					170
03	775	N	439	-0-	-336	-0-	439	3			N	-0-					170

BELLE BOWER (COTTON VALLEY) 06917 300 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
PYLE, R. E. WELL #: 1 RRCID -> 068610 COMPL. DATE 06/06/1976 TOTAL DEPTH 9801 PERF. 6576 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	921	N	921	-0-	-0-	-0-	921	2			N	-0-					181
11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					181
12	933	N	933	-0-	-0-	-0-	933	2			N	-0-					181
01	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					181
02	1092	N	1063	-0-	-29	-0-	1063	2			N	-0-					181
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					181

WERNER SAWMILL CO. WELL #: 2 RRCID -> 092851 COMPL. DATE 01/28/1981 TOTAL DEPTH 9894 PERF. 9718 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					108
11	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					108
12	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					108
01	2046	N	1515	-0-	-531	-0-	1515	2			N	-0-					108
02	1288	N	1248	-0-	-40	-0-	1248	2			N	-0-					108
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					108

PETROQUEST ENERGY, L.L.C. 660818
SABINE ROYALTY WELL #: 2 RRCID -> 095552 COMPL. DATE 09/21/1981 TOTAL DEPTH 9925 PERF. 8928 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2097	N	2097	-0-	-0-	-0-	2078	3	19	9	N	17	49	1			3
11	2132	N	2132	-0-	-0-	-0-	2092	3	40	9	N	36					39
12	1856	N	1856	-0-	-0-	-0-	1786	3	70	9	N	64	89	1			14
01	2108	N	1493	-0-	-615	-0-	1493	3			N	-0-					14
02	1988	N	493	-0-	-1495	-0-	493	3			N	-0-					14
03	1860	N	1298	-0-	-562	-0-	1298	3			N	-0-	14	1			-0-

BELLE BOWER (GLENROSE) 06917 350 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
CHAMPION WELL #: 1 RRCID -> 128371 COMPL. DATE 07/22/1988 TOTAL DEPTH 4335 PERF. 4242 - 4248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELLE BOWER (PALUXY) 06917 500 NON-ASSOCIATED PRORATED CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
ADAMS, J. D. ET AL WELL #: 1 RRCID -> 044131 COMPL. DATE 03/02/1968 TOTAL DEPTH 3455 PERF. 3211 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					20

BELLE BOWER (PALUXY) //CONT.// 06917 500 NON-ASSOCIATED PRORATED CNTY: PANOLA
BRAMMER PETROLEUM, INC. //CONT.// 088600
INTERNATIONAL PAPER CO. WELL #: 1 RRCID -> 044679 COMPL. DATE 08/09/1968 TOTAL DEPTH 3400 PERF. 3226 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2189	N	2189	-0-	-0- B	-0-	2189	2			N	-0-					5
11	1733	N	1733	-0-	-0- B	-0-	1733	2			N	-0-					5
12	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					5
01	2306	N	2306	-0-	-0- B	-0-	2306	2			N	-0-					5
*02	2171	N	2171	-0-	-0- B	-0-	2171	2			N	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					5

BAGLEY, F. C., UNIT WELL #: 2 RRCID -> 045637 COMPL. DATE 02/05/1969 TOTAL DEPTH 3325 PERF. 3152 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWMILL, WERNER, UNIT WELL #: 1 RRCID -> 046626 COMPL. DATE 03/12/1969 TOTAL DEPTH 3348 PERF. 3012 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					3
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					3

BELLE BOWER (PALUXY UPPER) 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
WIENER WELL #: 1 RRCID -> 177222 COMPL. DATE 12/15/1997 TOTAL DEPTH 6915 PERF. 2949 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	436	-0-	-122	-0-	436	2			N	-0-					40
11	1680	N	1316	-0-	-364	-0-	989	1	327	2	N	-0-					40
12	1612	N	67	-0-	-1545	-0-	67	2			N	-0-					40
01	434	N	260	-0-	-174	-0-	260	2			N	-0-					40
02	1232	N	89	-0-	-1143	-0-	89	2			N	-0-					40
03	62	N	20	-0-	-42	-0-	20	2			N	-0-					40

WIENER WELL #: 2 RRCID -> 191640 COMPL. DATE 09/23/2002 TOTAL DEPTH 7100 PERF. 3032 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
11	840	N	535	-0-	-305	-0-	402	1	133	2	N	-0-					-0-
12	899	N	12	-0-	-887	-0-	12	2			N	-0-					-0-
01	620	N	117	-0-	-503	-0-	117	2			N	-0-					-0-
02	504	N	37	-0-	-467	-0-	37	2			N	-0-					-0-
*03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

CARROLL, A. E. WELL #: 2 RRCID -> 242890 COMPL. DATE 09/10/2008 TOTAL DEPTH 9964 PERF. 2971 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2092	-0-	-171	-0-	2092	2			N	-0-					249
11	2160	N	1857	-0-	-303	-0-	1857	2			N	-0-					249
12	2170	N	1915	-0-	-255	-0-	1915	2			N	-0-					249
01	2077	N	1907	-0-	-170	-0-	1907	2			N	-0-					249
02	1736	N	1027	-0-	-709	-0-	1027	2			N	-0-					249
03	1922	N	10	-0-	-1912	-0-	10	1			N	-0-					249

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
JANUARY "A" WELL #: 3 RRCID -> 243487 COMPL. DATE 11/25/2008 TOTAL DEPTH 4170 PERF. 3094 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	87	1	441	2	N	-0-					-0-
11	448	N	448	-0-	-0-	-0-	67	1	381	2	N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	63	1	364	2	N	-0-					-0-
01	310	N	296	-0-	-14	-0-	35	1	261	2	N	-0-					-0-
02	280	N	259	-0-	-21	-0-	43	1	216	2	N	-0-					-0-
*03	463	N	463	-0-	-0-	-0-	66	1	397	2	N	-0-					-0-

WIENER WELL #: 3H RRCID -> 257544 COMPL. DATE 05/15/2010 TOTAL DEPTH 3038 PERF. 3555 - 5118

10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
11	1860	N	913	-0-	-947	-0-	686	1	227	2	N	-0-					-0-
12	1922	N	26	-0-	-1896	-0-	26	2			N	-0-					-0-
01	465	N	124	-0-	-341	-0-	124	2			N	-0-					-0-
02	840	N	11	-0-	-829	-0-	11	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

JANUARY WELL #: 1 RRCID -> 275030 COMPL. DATE 02/01/2012 TOTAL DEPTH 7500 PERF. 2959 - 3108

10	713	X	77	-0-	-636	-0-	13	1	64	2	N	-0-					-0-
11	690	X	503	-0-	-187	-0-	75	1	428	2	N	-0-					-0-
12	713	X	622	-0-	-91	-0-	91	1	531	2	N	-0-					-0-
01	14B2 EXT		661	-0-	661	661	79	1	581	2	N	1					1
							1	9									
02	14B2 EXT		610	-0-	610	1271	102	1	508	2	N	-0-					1
03	14B2 EXT		833	-0-	833	2104	118	1	715	2	N	-0-					1

BRAMMER PETROLEUM, INC. 088600
HARRISON, J. A. WELL #: 1 RRCID -> 155792 COMPL. DATE 04/05/1995 TOTAL DEPTH 6974 PERF. 3108 - 3218

10	403	N	-0-	-0-	-403	-0-					N	-0-					503
11	360	N	-0-	-0-	-360	-0-					N	-0-					503
*12	0	N	-0-	-0-	-0-	-0-					N	11					514
*01	0	N	-0-	-0-	-0-	-0-					N	11					525
02	0	N	-0-	-0-	-0-	-0-					N	11					536
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					536

WALKER WELL #: 1 RRCID -> 199805 COMPL. DATE 01/20/2004 TOTAL DEPTH 3407 PERF. 3080 - 3084

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER "A" WELL #: 1 RRCID -> 210569 COMPL. DATE 12/10/2004 TOTAL DEPTH 4200 PERF. 3182 - 3186

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. //CONT.// 088600
WALKER "B" WELL #: 1 RRCID -> 211618 COMPL. DATE 05/01/2005 TOTAL DEPTH 4200 PERF. 3070 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISTOL WELL #: 1 RRCID -> 216163 COMPL. DATE 07/21/2005 TOTAL DEPTH 3423 PERF. 3062 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED ROYALTY WELL #: 1 RRCID -> 216164 COMPL. DATE 08/08/2005 TOTAL DEPTH 4200 PERF. 3148 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISTOL WELL #: 2 RRCID -> 219184 COMPL. DATE 07/04/2005 TOTAL DEPTH 3402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAVIS PEAK ROYALTY WELL #: 1 RRCID -> 220251 COMPL. DATE 11/17/2005 TOTAL DEPTH 3412 PERF. 3168 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
NICHOLSON WELL #: 1 RRCID -> 208896 COMPL. DATE 12/31/2004 TOTAL DEPTH 4207 PERF. 3163 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	302	-0-	-132	-0-	302	3			N	-0-					-0-
11	270	X	196	-0-	-74	-0-	196	3			N	-0-					-0-
12	248	X	157	-0-	-91	-0-	157	3			N	-0-					-0-
01	310	X	218	-0-	-92	-0-	218	3			N	-0-					-0-
02	280	X	100	-0-	-180	-0-	100	3			N	-0-					-0-
03	310	X	70	-0-	-240	-0-	70	3			N	-0-					-0-

BELLE BOWER (PALUXY UPPER) //CONT.// 06917 505 NON-ASSOCIATED CAPACITY CNTY: PANOLA
OWL SWD OPERATING, LLC 629870
WEINER, W. B. JR. ET AL WELL #: 1 RRCID -> 183843 COMPL. DATE 12/18/1998 TOTAL DEPTH 10000 PERF. 3066 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELLE BOWER (PETTIT) 06917 550 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
REYNOLDS, RUTH A. WELL #: 1 RRCID -> 074504 COMPL. DATE 03/00/1977 TOTAL DEPTH 9820 PERF. 6370 - 6390

10	620	N	511	-0-	-109	-0-	511	2			N	-0-					10
11	526	N	526	-0-	-0-	-0-	526	2			N	-0-					10
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					10
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					10
02	504	N	-0-	-0-	-504	-0-					N	-0-					10
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					10

HARLETON OIL & GAS INC. 357165
WERNER-KOYLE WELL #: 2A RRCID -> 186709 COMPL. DATE 12/21/2001 TOTAL DEPTH 6314 PERF. 6020 - 6157

10	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
11	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
12	2108	N	1677	-0-	-431	-0-	1677	3			N	-0-					-0-
01	2015	N	1709	-0-	-306	-0-	1709	3			N	-0-					-0-
02	1708	N	1468	-0-	-240	-0-	1468	3			N	-0-					-0-
*03	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-

BELLE BOWER (PETTIT, LO.) 06917 555 ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
CARROLL, A.E. WELL #: 3 RRCID -> 221311 COMPL. DATE 04/04/2006 TOTAL DEPTH 7000 PERF. 6082 - 6145

10	775	N	718	-0-	-57	-0-	718	2			N	-0-					-0-
11	720	N	604	-0-	-116	-0-	604	2			N	-0-					-0-
12	682	N	515	-0-	-167	-0-	515	2			N	-0-					-0-
01	713	N	489	-0-	-224	-0-	489	2			N	-0-					-0-
02	560	N	291	-0-	-269	-0-	291	2			N	-0-					-0-
03	527	N	12	-0-	-515	-0-	12	1			N	-0-					-0-

BRAMMER PETROLEUM, INC. 088600
INTERNATIONAL PAPER CO. WELL #: 2 RRCID -> 127942 COMPL. DATE 06/01/1988 TOTAL DEPTH 9986 PERF. 6224 - 6240

10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					148
11	360	N	136	-0-	-224	-0-	136	2			N	-0-					148
12	440	N	440	-0-	-0-	-0-	440	2			N	-0-					148
01	789	N	789	-0-	-0-	-0-	789	2			N	-0-					148
*02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					148
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					148

DEEP ROCK RESOURCES, INC. 209651
POPE, JEAN WELL #: 1 RRCID -> 182727 COMPL. DATE 12/23/2000 TOTAL DEPTH 7000 PERF. 6373 - 6387

10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					-0-
*03	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

BELLE BOWER (PETTIT, LO.) //CONT.// 06917 555 ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 3A RRCID -> 206431 COMPL. DATE 12/10/2004 TOTAL DEPTH 6254 PERF. 6065 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3375	-0-	-66	-0-	3331	3	44	9	N	40					205
11	3270	X	3138	-0-	-132	-0-	3070	3	68	9	N	62	181	1			86
12	3379	X	3334	-0-	-45	-0-	3253	3	81	9	N	74					160
01	3379	X	2999	-0-	-380	-0-	2979	3	20	9	N	18					178
02	3052	X	2637	-0-	-415	-0-	2637	3			N	-0-					178
03	3379	X	3073	-0-	-306	-0-	3073	3			N	-0-					178

WERNER 'J' UNIT WELL #: RRCID -> 264345 COMPL. DATE 03/13/2012 TOTAL DEPTH 6313 PERF. 6020 - 6121

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60

WORKED OVER ANOTHER ZONE.. 05/28/2012

BELLE BOWER (RODESSA 'HILL') 06917 575 NON-ASSOCIATED ONE WELL CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
DAVIS SWD WELL #: 3 RRCID -> 201956 COMPL. DATE 04/12/2006 TOTAL DEPTH 8720 PERF. 4882 - 5020

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELLE BOWER (TRAVIS PEAK) 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
TWOMEY-ROWE WELL #: 1 RRCID -> 234154 COMPL. DATE 07/09/2007 TOTAL DEPTH 8505 PERF. 6556 - 7015

10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					17
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					17
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					17
01	204	N	204	-0-	-0-	-0-	204	2			N	-0-					17
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					17
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					17

MCLEROY WELL #: 1 RRCID -> 248320 COMPL. DATE 11/14/2008 TOTAL DEPTH 7000 PERF. 6822 - 6832

10	620	N	64	-0-	-556	-0-	14	1	50	2	N	-0-					179
11	600	N	14	-0-	-586	-0-	3	1	11	2	N	-0-					179
12	620	N	5	-0-	-615	-0-	1	1	4	2	N	-0-					179
01	62	N	-0-	-0-	-62	-0-					N	-0-					179
02	1639	N	1639	-0-	-0-	-0-	247	1	1391	2	N	1	1	8			179
							1	9									
*03	1316	N	1316	-0-	-0-	-0-	332	1	984	2	N	-0-					179

LYNCH, MAIZIE WELL #: 1 RRCID -> 260510 COMPL. DATE 07/15/2010 TOTAL DEPTH 7010 PERF. 6820 - 6825

10	3098	X	3098	-0-	-0-	-0-	697	1	2401	2	N	-0-					49
11	2929	X	2929	-0-	-0-	-0-	572	1	2357	2	N	-0-					49
12	2979	X	2979	-0-	-0-	-0-	884	1	2095	2	N	-0-					49
01	2832	X	2832	-0-	-0-	-0-	218	1	2614	2	N	-0-					49
02	2570	X	2570	-0-	-0-	-0-	388	1	2182	2	N	-0-					49
*03	2824	X	2824	-0-	-0-	-0-	711	1	2113	2	N	-0-					49

BELLE BOWER (TRAVIS PEAK) //CONT.// 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. //CONT.// 084097
OLIN INDUSTRIES WELL #: 5 RRCID -> 262884 COMPL. DATE 03/26/2010 TOTAL DEPTH 7000 PERF. 1717 - 1721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	291	-0-	-267	-0-	65	1	226	2	N	-0-					110
11	360	N	232	-0-	-128	-0-	45	1	187	2	N	-0-					110
12	403	N	132	-0-	-271	-0-	39	1	92	2	N	1	1	8			110
							1	9									
01	279	N	-0-	-0-	-279	-0-					N	-0-					110
02	528	N	528	-0-	-0-	-0-	80	1	448	2	N	-0-					110
*03	395	N	395	-0-	-0-	-0-	100	1	295	2	N	-0-					110

BRAMMER PETROLEUM, INC. 088600
OLIN INDUSTRIES WELL #: 2 RRCID -> 117306 COMPL. DATE 02/12/1985 TOTAL DEPTH 7200 PERF. 6713 - 6723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1056	-0-	-29	-0-	1056	2			N	-0-					375
11	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					375
12	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					375
01	1054	N	1044	-0-	-10	-0-	1044	2			N	-0-					375
02	1008	N	896	-0-	-112	-0-	896	2			N	-0-					375
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					375

OLIN INDUSTRIES WELL #: 1 RRCID -> 117310 COMPL. DATE 02/27/1985 TOTAL DEPTH 7190 PERF. 6347 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0-	-0-	925	2			N	-0-					209
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-					209
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					209
01	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					209
*02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					209
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					209

BAGLEY, UNA WELL #: 1 RRCID -> 120269 COMPL. DATE 12/17/1985 TOTAL DEPTH 7800 PERF. 6562 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

DEEP ROCK RESOURCES, INC. 209651
POPE, JEAN WELL #: 2 RRCID -> 261790 COMPL. DATE 03/15/2011 TOTAL DEPTH 9000 PERF. 6850 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					57
11	4388	X	4388	-0-	-0-	-0-	4388	2			N	-0-					57
12	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					57
01	4345	X	4345	-0-	-0-	-0-	4345	2			N	-0-					57
02	3629	X	3629	-0-	-0-	-0-	3629	2			N	-0-					57
*03	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					57

TRINITY DISPOSAL & TRUCKING, LLC 869991
JOHNSON ET AL WELL #: 1 RRCID -> 149097 COMPL. DATE 11/04/2011 TOTAL DEPTH 7000 PERF. 3058 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELLE BOWER (TRAVIS PEAK) //CONT.// 06917 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WILLIAMSON OIL & GAS, INC. 925909
MCFADDEN, W. M. ET AL WELL #: 1 RRCID -> 142952 COMPL. DATE 10/19/1992 TOTAL DEPTH 7000 PERF. 6808 - 6831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	633	-0-	-514	-0-	633	2			N	-0-					76
11	930	N	398	-0-	-532	-0-	398	2			N	-0-					76
12	806	N	805	-0-	-1	-0-	805	2			N	-0-					76
01	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					76
02	712	N	712	-0-	-0-	-0-	712	2			N	-0-					76
*03	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					76

BELLE BOWER (5200) 06917 700 NON-ASSOCIATED ONE WELL CNTY: PANOLA
GARY PRODUCTION COMPANY 296448
MCNEESE WELL #: 2 RRCID -> 123978 COMPL. DATE 07/13/1990 TOTAL DEPTH 7600 PERF. 5206 - 5211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
11	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

BELLE BOWER (6150) 06917 750 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
SAWMILL, WERNER WELL #: 4 RRCID -> 117819 COMPL. DATE 07/22/1985 TOTAL DEPTH 7300 PERF. 6136 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					53
11	606	N	606	-0-	-0-	-0-	606	2			N	-0-					53
12	479	N	479	-0-	-0-	-0-	479	2			N	-0-					53
01	1333	N	520	-0-	-813	-0-	520	2			N	-0-					53
02	560	N	355	-0-	-205	-0-	355	2			N	-0-					53
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					53

PETROQUEST ENERGY, L.L.C. 660818
SABINE ROYALTY WELL #: 5 RRCID -> 122563 COMPL. DATE 10/24/1986 TOTAL DEPTH 7323 PERF. 6116 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2481	R	2481	-0-	-0-	-0-	2462	3	19	9	N	17	128	1			12
11	2460	#	1766	-0-	-694	-0-	1729	3	37	9	N	34					46
12	2883	#	2381	-0-	-502	-0-	2308	3	73	9	N	66	96	1			16
01	2883	#	2317	-0-	-566	-0-	2317	3			N	-0-					16
02	2604	#	966	-0-	-1638	-0-	966	3			N	-0-					16
03	2480	#	2412	-0-	-68	-0-	2412	1			N	-0-	16	0			-0-

BESSIE "T" (SMACKOVER) 07455 500 NON-ASSOCIATED ONE WELL CNTY: BOWIE
SUNRAY OPERATING COMPANY LLC 829652
NEWTON, GEORGE WELL #: 1ST RRCID -> 253735 COMPL. DATE 10/27/2008 TOTAL DEPTH 8615 PERF. 8506 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	1233					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	1233					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1233					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1233					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1233					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1233					N	-0-					-0-

BETHANY (BLOSSOM) 07527 062 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DAVIDSON, JERRY H. 202370
LAWLESS, C. E. WELL #: 1 RRCID -> 043066 COMPL. DATE 06/18/1967 TOTAL DEPTH 1988 PERF. 1934 - 1950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
WERNER, L. SAWMILL WELL #: 6 RRCID -> 045884 COMPL. DATE 04/12/1923 TOTAL DEPTH 3836 PERF. 1877 - 1944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDURANCE OIL & GAS, INC. 251876
LAWLESS, J.H. WELL #: H 1A RRCID -> 087445 COMPL. DATE 04/18/1980 TOTAL DEPTH 1913 PERF. 1905 - 1913

10	837	N	832	-0-	-5	-0-	832	2		N	-0-					-0-
11	758	N	758	-0-	-0-	-0-	758	2		N	-0-					-0-
12	930	N	713	-0-	-217	-0-	713	2		N	-0-					-0-
01	837	N	677	-0-	-160	-0-	677	2		N	-0-					-0-
02	700	N	666	-0-	-34	-0-	666	2		N	-0-					-0-
*03	797	N	797	-0-	-0-	-0-	797	2		N	-0-					-0-

LAWLESS, W.E. WELL #: Z 1A RRCID -> 087446 COMPL. DATE 04/18/1980 TOTAL DEPTH 1964 PERF. 1925 - 1964

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

LAWLESS, G. W. WELL #: 1 RRCID -> 189500 COMPL. DATE 05/20/2002 TOTAL DEPTH 2100 PERF. 1946 - 1956

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

BETHANY (COTTON VALLEY) 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
PRIMOS, RICHARD WELL #: 1 RRCID -> 253201 COMPL. DATE 03/19/2009 TOTAL DEPTH 9800 PERF. 9380 - 9641

10	2201	N	2056	-0-	-145	-0-	2056	2		N	-0-					169
11	1980	N	1952	-0-	-28	-0-	1951	2	1 9	N	1	1	8			169
12	2077	N	1976	-0-	-101	-0-	1975	2	1 9	N	1					170
01	2046	N	1962	-0-	-84	-0-	1962	2		N	-0-					170
02	1820	N	1677	-0-	-143	-0-	1677	2		N	-0-					170
03	1984	N	1933	-0-	-51	-0-	1889	2	44 9	N	40					210

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC 238952
FURRH (SUN) WELL #: 4 RRCID -> 106988 COMPL. DATE 08/26/2006 TOTAL DEPTH 10200 PERF. 8641 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	S	44	-0-	-0-	-0-	44	1			N	-0-					-0-
11	42	S	42	-0-	-0-	-0-	42	1			N	-0-					-0-
12	39	S	39	-0-	-0-	-0-	39	1			N	-0-					-0-
01	33	S	33	-0-	-0-	-0-	33	1			N	-0-					-0-
02	34	S	34	-0-	-0-	-0-	34	1			N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY, ANNIE GU WELL #: 1 L RRCID -> 187874 COMPL. DATE 04/24/2001 TOTAL DEPTH 9990 PERF. 9224 - 9893

10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					65

MOORE, SANDERS WELL #: 1 L RRCID -> 189083 COMPL. DATE 06/15/2001 TOTAL DEPTH 9952 PERF. 8530 - 9852

10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
03	0	N	-0-	-0-	-0-	-0-					N	-0-					128

HOPEWELL OPERATING, INC. 399624
JERNIGAN WELL #: 1 RRCID -> 105309 COMPL. DATE 03/10/1983 TOTAL DEPTH 9275 PERF. 8421 - 8500

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
BURNETT WELL #: 1 RRCID -> 160071 COMPL. DATE 11/02/1996 TOTAL DEPTH 9916 PERF. 9302 - 9779

10	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
12	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
01	1023	N	960	-0-	-63	-0-	960	3			N	-0-					-0-
*02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
03	1023	N	690	-0-	-333	-0-	690	3			N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 161901 COMPL. DATE 12/31/1997 TOTAL DEPTH 9910 PERF. 8366 - 8694

10	1271	N	1106	-0-	-165	-0-	1106	3			N	-0-					-0-
11	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
12	1178	N	1166	-0-	-12	-0-	1166	3			N	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
02	1148	N	982	-0-	-166	-0-	982	3			N	-0-					-0-
03	1178	N	688	-0-	-490	-0-	688	3			N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
JONES WELL #: 2A RRCID -> 234694 COMPL. DATE 10/04/2007 TOTAL DEPTH 9800 PERF. 9382 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1388	-0-	-100	-0-	1388	3			N	-0-					139
11	1410	N	999	-0-	-411	-0-	999	3			N	-0-					139
12	1519	N	1299	-0-	-220	-0-	1299	3			N	-0-					139
01	1550	N	1376	-0-	-174	-0-	1376	3			N	-0-					139
*02	1438	N	1438	-0-	-0-	-0-	1416	3	22	9	N	20	159	1			-0-
*03	1800	N	1800	-0-	-0-	-0-	1791	3	9	9	N	8					8

HUFFMAN-SMITH WELL #: 1 RRCID -> 234697 COMPL. DATE 10/31/2007 TOTAL DEPTH 9800 PERF. 9404 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	911	-0-	-360	-0-	911	3			N	-0-					89
11	1110	N	767	-0-	-343	-0-	767	3			N	-0-					89
12	899	N	890	-0-	-9	-0-	887	3	3	9	N	3					92
01	992	N	989	-0-	-3	-0-	989	3			N	-0-					92
*02	798	N	798	-0-	-0-	-0-	796	3	2	9	N	2					94
03	899	N	883	-0-	-16	-0-	883	3			N	-0-					94

JONES WELL #: 3A RRCID -> 246054 COMPL. DATE 10/09/2008 TOTAL DEPTH 9816 PERF. 9412 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1306	-0-	-89	-0-	1306	3			N	-0-					144
11	1320	N	966	-0-	-354	-0-	960	3	6	9	N	5					149
12	1457	N	1259	-0-	-198	-0-	1259	3			N	-0-					149
01	1457	N	1318	-0-	-139	-0-	1318	3			N	-0-					149
*02	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					149
*03	1361	N	1361	-0-	-0-	-0-	1349	3	12	9	N	11					160

PENN VIRGINIA OIL & GAS, L.P. 651780
HARRIS, OSCAR HEIRS WELL #: 1 RRCID -> 118938 COMPL. DATE 02/09/1985 TOTAL DEPTH 10160 PERF.10080 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	974					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	974					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	974					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	974					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	974					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	974					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
ALLEN WELL #: 1 RRCID -> 122835 COMPL. DATE 05/28/1986 TOTAL DEPTH 10182 PERF.10072 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					17
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					17
12	279	N	100	-0-	-179	-0-	100	2			N	-0-					17
01	186	N	109	-0-	-77	-0-	109	2			N	-0-					17
02	140	N	68	-0-	-72	-0-	68	2			N	-0-					17
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					17

SAMSON LONE STAR, LLC 744737
LAGRONE, H. H. GU 1 WELL #: 1 RRCID -> 177696 COMPL. DATE N/A TOTAL DEPTH 9880 PERF. 8542 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737

LAGRONE, H. H. GU 1 WELL #: 2 RRCID -> 180410 COMPL. DATE 10/26/2000 TOTAL DEPTH 9810 PERF. 9280 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE WELL #: 1 RRCID -> 180926 COMPL. DATE 12/16/2000 TOTAL DEPTH 9810 PERF. 8674 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAGRONE, H. H. GU 1 WELL #: 3 RRCID -> 182558 COMPL. DATE 04/11/2001 TOTAL DEPTH 9828 PERF. 8550 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1119	-0-	-28	-0-	517 12	1 9	590	2	Y	11	8	8			7
11	1050	N	851	-0-	-199	-0-	387 1	1 9	463	2	Y	1					8
12	1116	N	1013	-0-	-103	-0-	349 4	1 9	660	2	Y	4					12
01	1116	N	1085	-0-	-31	-0-	1085	2			Y	-0-					12
02	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					12
03	1023	N	723	-0-	-300	-0-	701	2	22	9	Y	20	2	8			30

LAGRONE, H. H. GU 1 WELL #: 4 RRCID -> 183431 COMPL. DATE 04/09/2001 TOTAL DEPTH 9850 PERF. 8618 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3422	-0-	-515	-0-	3422	2			Y	-0-					20
11	3810	X	2737	-0-	-1073	-0-	2737	2			Y	-0-					20
12	3937	X	2762	-0-	-1175	-0-	2762	2			Y	-0-					20
01	3472	X	3034	-0-	-438	-0-	3034	2			Y	-0-					20
02	3136	X	2192	-0-	-944	-0-	2188	2	4	9	Y	4	4	8			20
03	3441	X	2568	-0-	-873	-0-	2557	2	11	9	Y	10	10	8			20

LAGRONE, H. H. GU 1 WELL #: 6 RRCID -> 183771 COMPL. DATE 05/06/2001 TOTAL DEPTH 9825 PERF. 8510 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1408	N	1408	-0-	-0-	-0-	654 8	1 9	746	2	Y	7	7	8			7
11	1200	N	957	-0-	-243	-0-	435 1	1 9	521	2	Y	1					8
12	1333	N	918	-0-	-415	-0-	317 2	1 9	599	2	Y	2					10
01	1395	N	177	-0-	-1218	-0-	177	2			Y	-0-					10
02	896	N	62	-0-	-834	-0-	62	2			Y	-0-					10
03	930	N	462	-0-	-468	-0-	453	2	9	9	Y	8	1	8			17

GUILL, C. WELL #: 1 RRCID -> 183860 COMPL. DATE 05/24/2001 TOTAL DEPTH 9700 PERF. 8376 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	424	N	424	-0-	-0-	-0-	213	2	211	9	N	192	180	1			67
11	618	N	618	-0-	-0-	-0-	618	2			N	-0-					67
12	155	N	81	-0-	-74	-0-	80	2	1	9	N	1	50	1			18
01	434	N	92	-0-	-342	-0-	92	2			N	-0-					18
02	588	N	274	-0-	-314	-0-	274	2			N	-0-					18
03	93	N	78	-0-	-15	-0-	78	2			N	-0-					18

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
INTERNATIONAL PAPER WELL #: 1 RRCID -> 184718 COMPL. DATE 08/16/2001 TOTAL DEPTH 9725 PERF. 8404 - 9595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2398	-0-	-82	-0-	2291	2	107	9	Y	97					137
11	2430	N	2188	-0-	-242	-0-	2127	2	61	9	Y	55					192
12	2356	N	2092	-0-	-264	-0-	2071	2	21	9	Y	19	167	1			44
01	2387	N	2039	-0-	-348	-0-	1966	2	73	9	Y	66					110
02	2044	N	1724	-0-	-320	-0-	1724	2			Y	-0-					110
03	2077	N	1886	-0-	-191	-0-	1801	2	85	9	Y	77	174	1			13

LAGRONE, H. H. GU 1 WELL #: 8 RRCID -> 185737 COMPL. DATE 09/06/2001 TOTAL DEPTH 9854 PERF. 8531 - 9761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837	-0-					Y	3	3	8			1
11	30	N	-0-	-0-	-30	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

BURTON ESTATE WELL #: 1 RRCID -> 186253 COMPL. DATE 10/27/2001 TOTAL DEPTH 9800 PERF. 9148 - 9716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1099	-0-	-265	-0-	140	1	957	2	N	2	1	8			54
							2	9									
11	1260	N	1109	-0-	-151	-0-	119	1	990	2	N	-0-					54
12	1147	N	1136	-0-	-11	-0-	123	1	1013	2	N	-0-					54
01	1085	N	1042	-0-	-43	-0-	105	1	937	2	N	-0-					54
02	1036	N	975	-0-	-61	-0-	98	1	877	2	N	-0-					54
03	1147	N	1144	-0-	-3	-0-	118	1	1024	2	N	2	1	8			55
							2	9									

HODGES, J.E. GAS UNIT WELL #: 1 RRCID -> 188386 COMPL. DATE 03/26/2002 TOTAL DEPTH 9800 PERF. 8486 - 9766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0-	-0-	204	1	1390	2	Y	21	11	8			34
							23	9									
11	1668	N	1668	-0-	-0-	-0-	178	1	1478	2	Y	11	7	1	5	8	33
							12	9									
12	1676	N	1676	-0-	-0-	-0-	180	1	1481	2	Y	14	9	8			38
							15	9									
01	1571	N	1571	-0-	-0-	-0-	152	1	1354	2	Y	59	84	1	4	8	9
							65	9									
02	1568	N	1462	-0-	-106	-0-	145	1	1306	2	Y	10	6	8			13
							11	9									
03	1674	N	1538	-0-	-136	-0-	157	1	1358	2	Y	21	8	8			26
							23	9									

STOUGH SISTERS WELL #: 1 RRCID -> 190476 COMPL. DATE 07/23/2002 TOTAL DEPTH 9925 PERF. 8506 - 9729

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1802	-0-	-27	-0-	1802	2			N	-0-					150
11	1710	N	1263	-0-	-447	-0-	1227	2	36	9	N	33					183
12	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					183
01	1798	N	1719	-0-	-79	-0-	1719	2			N	-0-					183
02	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-	153	1			30
03	1798	N	1623	-0-	-175	-0-	1623	2			N	-0-					30

BURTON ESTATE WELL #: 3 RRCID -> 190631 COMPL. DATE 08/10/2002 TOTAL DEPTH 9800 PERF. 9236 - 9740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
HODGES, J.E. GAS UNIT WELL #: 2 RRCID -> 191760 COMPL. DATE 11/01/2002 TOTAL DEPTH 9850 PERF. 9244 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4396	-0-	1296	1296	558	1	3806	2	Y	29	10	8			60
							32	9									
11	2978	N	1682	-0-	-1296	-0-	179	1	1484	2	Y	17	13	1	4	8	60
							19	9									
12	1205	N	1205	-0-	-0-	-0-	128	1	1056	2	Y	19	9	8			70
							21	9									
01	1939	N	1939	-0-	-0-	-0-	187	1	1668	2	Y	76	129	1	5	8	12
							84	9									
02	3612	X	1424	-0-	-2188	-0-	141	1	1272	2	Y	10	7	8			15
							11	9									
03	3999	X	1590	-0-	-2409	-0-	161	1	1394	2	Y	32	20	8			27
							35	9									

GUILL, C. WELL #: 2 RRCID -> 192536 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 6018 - 9576

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FIELDS, ALCIE WELL #: 3 RRCID -> 194553 COMPL. DATE 03/06/2003 TOTAL DEPTH 9850 PERF. 8538 - 9713

10	3870	X	3870	-0-	-0-	-0-	3856	2	14	9	Y	13	13	8			35
11	3510	X	3134	-0-	-376	-0-	3134	2			Y	-0-					35
12	3627	X	3202	-0-	-425	-0-	3202	2			Y	-0-					35
01	3627	X	3313	-0-	-314	-0-	3313	2			Y	-0-					35
02	3500	X	2891	-0-	-609	-0-	2884	2	7	9	Y	6	6	8			35
03	3875	X	2300	-0-	-1575	-0-	2292	2	8	9	Y	7	7	8			35

HODGES, J.E. GAS UNIT WELL #: 3 RRCID -> 195738 COMPL. DATE 03/08/2003 TOTAL DEPTH 10500 PERF. 9264 - 10302

10	1333	N	766	-0-	-567	-0-	95	1	648	2	Y	21	11	8			34
							23	9									
11	1410	N	325	-0-	-1085	-0-	34	1	279	2	Y	11	7	1	5	8	33
							12	9									
12	1395	N	826	-0-	-569	-0-	88	1	723	2	Y	14	9	8			38
							15	9									
01	1079	N	1079	-0-	-0-	-0-	103	1	917	2	Y	54	79	1	4	8	9
							59	9									
02	800	N	800	-0-	-0-	-0-	79	1	712	2	Y	8	6	8			11
							9	9									
*03	921	N	921	-0-	-0-	-0-	92	1	797	2	Y	29	12	8			28
							32	9									

BURTON ESTATE WELL #: 4 RRCID -> 196075 COMPL. DATE 06/02/2003 TOTAL DEPTH 10650 PERF. 9252 - 10348

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
HODGES, J.E. GAS UNIT WELL #: 4 RRCID -> 197000 COMPL. DATE 07/28/2003 TOTAL DEPTH 10500 PERF. 8428 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	X	819	-0-	-0-	-0-	104	1 6 9	709	2	Y	5	3	8			6
11	540	X	521	-0-	-19	-0-	56	1 1 9	464	2	Y	1	1	1	1	8	5
12	963	X	963	-0-	-0-	-0-	104	1 3 9	856	2	Y	3	2	8			6
01	806	X	719	-0-	-87	-0-	72	1 7 9	640	2	Y	6	10	1	1	8	1
02	728	X	668	-0-	-60	-0-	67	1 2 9	599	2	Y	2	2	8			1
03	961	X	701	-0-	-260	-0-	72	1 3 9	626	2	Y	3	2	8			2

BURTON ESTATE WELL #: 2 RRCID -> 197857 COMPL. DATE 06/19/2002 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	173	-0-	-323	-0-	22	1 3 9	148	2	N	3	3	8			144
11	532	N	532	-0-	-0-	-0-	57	1 3 9	472	2	N	3	3	8			144
12	459	N	459	-0-	-0-	-0-	49	1 7 9	403	2	N	6	6	8			144
01	392	N	392	-0-	-0-	-0-	35	1 46 9	311	2	N	42	167	1	3	8	16
02	504	N	353	-0-	-151	-0-	35	1 3 9	315	2	N	3	3	8			16
03	465	N	449	-0-	-16	-0-	46	1 7 9	396	2	N	6	6	8			16

HIGHTOWER WELL #: 2 RRCID -> 198937 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8484 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON GAS UNIT 1 WELL #: 3 RRCID -> 200698 COMPL. DATE N/A TOTAL DEPTH 9999 PERF. 9258 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	831	-0-	-68	-0-	105	1 11 9	715	2	Y	10	90	1	2	8	15
11	930	N	780	-0-	-150	-0-	82	1 17 9	681	2	Y	15	1	8			29
12	930	N	708	-0-	-222	-0-	75	1 11 9	622	2	Y	10	1	8			38
01	837	N	630	-0-	-207	-0-	63	1 3 9	564	2	Y	3	2	8			39
02	728	N	635	-0-	-93	-0-	63	1 2 9	570	2	Y	2					41
03	713	N	664	-0-	-49	-0-	68	1 3 9	593	2	Y	3	1	8			43

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WARE GAS UNIT WELL #: 3 RRCID -> 200790 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 8550 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	10	1	65	2	Y	-0-	26	1			2
11	90	N	58	-0-	-32	-0-	6	1	50	2	Y	2					4
							2	9									
12	93	N	84	-0-	-9	-0-	9	1	75	2	Y	-0-					4
01	62	N	58	-0-	-4	-0-	6	1	52	2	Y	-0-					4
02	56	N	49	-0-	-7	-0-	5	1	43	2	Y	1					5
							1	9									
*03	71	N	71	-0-	-0-	-0-	7	1	64	2	Y	-0-					5

BURTON ESTATE WELL #: 9 RRCID -> 201585 COMPL. DATE N/A TOTAL DEPTH 10075 PERF. 9278 - 9784

10	764	N	764	-0-	-0-	-0-	98	1	666	2	Y	-0-					22
11	780	N	557	-0-	-223	-0-	60	1	497	2	Y	-0-					22
12	775	N	154	-0-	-621	-0-	17	1	136	2	Y	1	1	8			22
							1	9									
01	775	N	188	-0-	-587	-0-	19	1	169	2	Y	-0-					22
02	336	N	322	-0-	-14	-0-	32	1	290	2	Y	-0-					22
*03	752	N	752	-0-	-0-	-0-	78	1	674	2	Y	-0-					22

HODGES, J.E. GAS UNIT WELL #: 5 RRCID -> 202356 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 9268 - 9784

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JUDGE GAS UNIT WELL #: 1 RRCID -> 203041 COMPL. DATE 06/15/2004 TOTAL DEPTH 10100 PERF. 9320 - 9835

10	T. A.		-0-	-0-	-0-	863					Y	2	2	8			6
11	T. A.		538	-0-	538	1401	534	2	4	9	Y	4	4	8			6
12	1557	X	156	-0-	-1401	-0-	153	2	3	9	Y	3	3	8			6
01	94	N	94	-0-	-0-	-0-	92	2	2	9	Y	2	1	8			7
02	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					7
*03	182	N	182	-0-	-0-	-0-	180	2	2	9	Y	2	2	8			7

TILLER, JOSH WELL #: 1 RRCID -> 203470 COMPL. DATE 05/29/2004 TOTAL DEPTH 10150 PERF. 9320 - 9828

10	930	X	501	-0-	-429	-0-	64	1	434	2	Y	3	3	8			23
							3	9									
11	900	X	519	-0-	-381	-0-	55	1	457	2	Y	6	26	1	1	8	2
							7	9									
12	713	X	593	-0-	-120	-0-	64	1	528	2	Y	1	1	8			2
							1	9									
01	713	X	447	-0-	-266	-0-	45	1	402	2	Y	-0-					2
02	644	X	421	-0-	-223	-0-	42	1	379	2	Y	-0-					2
03	589	X	521	-0-	-68	-0-	49	1	424	2	Y	44					46
							48	9									

ANDERSON, ROLAND GAS UNIT WELL #: 1 RRCID -> 203957 COMPL. DATE N/A TOTAL DEPTH 11742 PERF. 9659 - 9812

10	775	X	30	-0-	-745	-0-	30	2			Y	-0-					29
11	750	X	429	-0-	-321	-0-	429	2			Y	-0-					29
12	403	X	161	-0-	-242	-0-	161	2			Y	-0-					29
01	700	X	700	-0-	-0-	-0-	696	2	4	9	Y	4	1	8			32
02	392	N	378	-0-	-14	-0-	369	2	9	9	Y	8	8	8			32
*03	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					32

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
BURTON ESTATE WELL #: 5 RRCID -> 204453 COMPL. DATE 06/30/2004 TOTAL DEPTH 10100 PERF. 9348 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	768	N	768	-0-	-0-	-0-	97	1	664	2	Y	6	6	8			39
							7	9									
11	865	N	865	-0-	-0-	-0-	89	1	742	2	Y	31	57	1	3	8	10
							34	9									
12	874	N	874	-0-	-0-	-0-	94	1	772	2	Y	7	7	8			10
							8	9									
01	817	N	817	-0-	-0-	-0-	82	1	732	2	Y	3	3	8			10
							3	9									
02	812	N	709	-0-	-103	-0-	71	1	636	2	Y	2	2	8			10
							2	9									
03	868	N	859	-0-	-9	-0-	79	1	681	2	Y	90	4	8			96
							99	9									

NARRAMORE WELL #: 2 RRCID -> 207213 COMPL. DATE 11/25/2004 TOTAL DEPTH 9999 PERF. 9630 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	886	N	886	-0-	-0-	-0-	882	2	4	9	N	4	4	8			17
11	930	N	812	-0-	-118	-0-	810	2	2	9	N	2	2	8			17
12	930	N	913	-0-	-17	-0-	909	2	4	9	N	4	4	8			17
01	899	N	810	-0-	-89	-0-	809	2	1	9	N	1	1	8			17
02	793	N	793	-0-	-0-	-0-	791	2	2	9	N	2	2	8			17
03	899	N	834	-0-	-65	-0-	830	2	4	9	N	4	4	8			17

HIGHTOWER WELL #: 1 RRCID -> 207215 COMPL. DATE 10/11/2004 TOTAL DEPTH 9999 PERF. 8354 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	1	1	8			33
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
12	124	N	-0-	-0-	-124	-0-					Y	-0-					33
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					33

SARAH WELL #: 1 RRCID -> 207346 COMPL. DATE 07/11/2004 TOTAL DEPTH 10150 PERF. 8742 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	408	-0-	-88	-0-	51	1	348	2	N	8	8	8			181
							9	9									
11	480	N	355	-0-	-125	-0-	38	1	315	2	N	2	2	8			181
							2	9									
12	471	N	471	-0-	-0-	-0-	50	1	413	2	N	7	149	1	7	8	32
							8	9									
01	403	N	331	-0-	-72	-0-	33	1	296	2	N	2	2	8			32
							2	9									
02	404	N	404	-0-	-0-	-0-	40	1	360	2	N	4	4	8			32
							4	9									
03	465	N	463	-0-	-2	-0-	47	1	405	2	N	10	10	8			32
							11	9									

MYERS "A" WELL #: 2 RRCID -> 210004 COMPL. DATE 12/07/2004 TOTAL DEPTH 9879 PERF. 8442 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2531	-0-	-290	-0-	193	1	2338	2	Y	-0-					21
11	2550	N	1961	-0-	-589	-0-	150	1	1807	2	Y	4					25
							4	9									
12	2635	N	1567	-0-	-1068	-0-	120	1	1447	2	Y	-0-					25
01	2851	N	2851	-0-	-0-	-0-	210	1	2615	2	Y	24	24	8			25
							26	9									
02	2086	N	2086	-0-	-0-	-0-	160	1	1882	2	Y	40	52	1	6	8	7
							44	9									
*03	2479	N	2479	-0-	-0-	-0-	214	1	2264	2	Y	1	1	8			7
							1	9									

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
BELL, MINNIE GAS UNIT WELL #: 1 RRCID -> 210209 COMPL. DATE 02/15/2005 TOTAL DEPTH 9900 PERF. 8508 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2452	N	2452	-0-	-0-	-0-	2439	2	13	9	N	12					63
11	1980	N	1660	-0-	-320	-0-	1645	2	15	9	N	14					77
12	1860	N	1573	-0-	-287	-0-	1571	2	2	9	N	2					79
01	2449	N	1577	-0-	-872	-0-	1558	2	19	9	N	17	14	8			82
02	1540	N	1369	-0-	-171	-0-	1337	2	32	9	N	29	4	8			107
*03	1616	N	1616	-0-	-0-	-0-	1615	2	1	9	N	1	1	8			107

MYERS "A" WELL #: 3 RRCID -> 210783 COMPL. DATE 04/04/2005 TOTAL DEPTH 9935 PERF. 8416 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2646	N	2646	-0-	-0-	-0-	202	1	2444	2	Y	-0-					62
11	2370	N	2370	-0-	-0-	-0-	181	1	2180	2	Y	8					70
							9	9									
12	3100	N	3356	-0-	256	256	256	1	3094	2	Y	5					75
							6	9									
01	3100	N	3198	-0-	98	354	235	1	2930	2	Y	30	30	8			75
							33	9									
02	3227	X	2873	-0-	-354	-0-	220	1	2586	2	Y	61	116	1	9	8	11
							67	9									
03	3348	X	2468	-0-	-880	-0-	213	1	2254	2	Y	1	1	8			11
							1	9									

LAGRONE, H. H. GU 1 WELL #: 9 RRCID -> 213476 COMPL. DATE 03/15/2005 TOTAL DEPTH 9885 PERF. 8518 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 216072 COMPL. DATE 09/01/2005 TOTAL DEPTH 9970 PERF. 8445 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3971	-0-	-152	-0-	3971	2			N	-0-					39
11	4140	X	2933	-0-	-1207	-0-	2931	2	2	9	N	2					41
12	4433	X	3852	-0-	-581	-0-	3846	2	6	9	N	5					46
01	4433	X	4014	-0-	-419	-0-	3981	2	33	9	N	30	29	8			47
02	4004	X	3579	-0-	-425	-0-	3514	2	65	9	N	59	9	8			97
03	3968	X	3864	-0-	-104	-0-	3862	2	2	9	N	2	2	8			97

MYERS "A" WELL #: 4 RRCID -> 216263 COMPL. DATE 09/23/2005 TOTAL DEPTH 9970 PERF. 8430 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					162
11	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					162
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					162
01	1	N	-0-	-0-	-1	-0-					N	1	1	8			162
02	28	N	-0-	-0-	-28	-0-					N	8	169	1	1	8	-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

WOOLWORTH, J.D. WELL #: 1 RRCID -> 218412 COMPL. DATE 12/04/2005 TOTAL DEPTH 9980 PERF. 8513 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2353	-0-	-189	-0-	2353	2			N	-0-					73
11	2370	N	2352	-0-	-18	-0-	2346	2	6	9	N	5					78
12	2542	N	2276	-0-	-266	-0-	2276	2			N	-0-					78
01	2356	N	2335	-0-	-21	-0-	2294	2	41	9	N	37	35	8			80
02	2184	N	2079	-0-	-105	-0-	2017	2	62	9	N	56	9	8			127
*03	2324	N	2324	-0-	-0-	-0-	2322	2	2	9	N	2	2	8			127

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
MYERS "A" WELL #: 5 RRCID -> 218434 COMPL. DATE 12/09/2005 TOTAL DEPTH 9925 PERF. 8457 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2384	-0-	-406	-0-	182	1	2202	2	N	-0-					110
11	2501	N	2501	-0-	-0-	-0-	188	1	2274	2	N	35					145
							39	9									
12	2542	N	2364	-0-	-178	-0-	178	1	2153	2	N	30					175
							33	9									
01	2502	N	2502	-0-	-0-	-0-	183	1	2278	2	N	37	24	8			188
							41	9									
02	2324	N	2255	-0-	-69	-0-	171	1	2007	2	N	70	170	1	7	8	81
							77	9									
*03	2481	N	2481	-0-	-0-	-0-	214	1	2266	2	N	1	1	8			81
							1	9									

MYERS "A" WELL #: 6 RRCID -> 219715 COMPL. DATE 03/25/2006 TOTAL DEPTH 9940 PERF. 8482 - 9715

10	3596	X	2961	-0-	-635	-0-	225	1	2724	2	Y	11					41
							12	9									
11	3480	X	2606	-0-	-874	-0-	197	1	2374	2	Y	32					73
							35	9									
12	3596	X	3092	-0-	-504	-0-	232	1	2812	2	Y	44	99	1			18
							48	9									
01	3131	X	2931	-0-	-200	-0-	216	1	2693	2	Y	20	20	8			18
							22	9									
02	2835	X	2835	-0-	-0-	-0-	218	1	2562	2	Y	50	10	8			58
							55	9									
03	3100	X	2852	-0-	-248	-0-	244	1	2582	2	Y	24	1	8			81
							26	9									

WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 4 RRCID -> 222481 COMPL. DATE 08/17/2006 TOTAL DEPTH 9950 PERF. 8450 - 9732

10	2494	N	2494	-0-	-0-	-0-	2409	2	85	9	N	77					194
11	2220	N	2220	-0-	-0-	-0-	2195	2	25	9	N	23	177	1			40
12	2111	N	2111	-0-	-0-	-0-	2104	2	7	9	N	6					46
01	2150	N	2150	-0-	-0-	-0-	2109	2	41	9	N	37	34	8			49
02	1907	N	1907	-0-	-0-	-0-	1837	2	70	9	N	64	9	8			104
*03	2444	N	2444	-0-	-0-	-0-	2391	2	53	9	N	48	3	8			149

MYERS "A" WELL #: 7 RRCID -> 223766 COMPL. DATE 11/15/2006 TOTAL DEPTH 9936 PERF. 8494 - 9782

10	1395	N	1322	-0-	-73	-0-	101	1	1221	2	N	-0-					180
11	1323	N	1323	-0-	-0-	-0-	101	1	1220	2	N	2					182
							2	9									
12	1426	N	1303	-0-	-123	-0-	99	1	1204	2	N	-0-					182
01	1333	N	1009	-0-	-324	-0-	74	1	924	2	N	10	9	8			183
							11	9									
02	1232	N	892	-0-	-340	-0-	70	1	819	2	N	3	161	1	3	8	22
							3	9									
03	1302	N	1043	-0-	-259	-0-	90	1	953	2	N	-0-					22

MYERS "A" WELL #: 9 RRCID -> 224202 COMPL. DATE 11/12/2006 TOTAL DEPTH 9925 PERF. 8536 - 9808

10	1984	N	1941	-0-	-43	-0-	148	1	1793	2	N	-0-					177
11	1980	N	1784	-0-	-196	-0-	136	1	1648	2	N	-0-					177
12	1984	N	1978	-0-	-6	-0-	151	1	1827	2	N	-0-					177
01	2035	N	2035	-0-	-0-	-0-	150	1	1867	2	N	16	16	8			177
							18	9									
02	1680	N	1423	-0-	-257	-0-	111	1	1297	2	N	14	4	8			187
							15	9									
03	1984	N	3	-0-	-1981	-0-	3	2			N	-0-					187

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WELLS, M.W. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 230815 COMPL. DATE 07/29/2007 TOTAL DEPTH 9970 PERF. 8439 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5109	-0-	-533	-0-	5094	2	15	9	N	14					174
11	5460	X	4874	-0-	-586	-0-	4853	2	21	9	N	19					193
12	5611	X	4893	-0-	-718	-0-	4884	2	9	9	N	8					201
01	5611	X	4367	-0-	-1244	-0-	4304	2	63	9	N	57	57	8			201
02	4900	X	4052	-0-	-848	-0-	3964	2	88	9	N	80	182	1	15	8	84
03	5115	X	4620	-0-	-495	-0-	4616	2	4	9	N	4	4	8			84

MYERS "A" WELL #: 10 RRCID -> 234706 COMPL. DATE 01/11/2008 TOTAL DEPTH 9960 PERF. 9604 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4905	X	4905	-0-	-0-	-0-	374	1	4521	2	Y	9					39
							10	9									
11	4680	X	4570	-0-	-110	-0-	347	1	4194	2	Y	26					65
							29	9									
12	4836	X	4589	-0-	-247	-0-	348	1	4212	2	Y	26	83	1			8
							29	9									
01	4848	X	4848	-0-	-0-	-0-	358	1	4460	2	Y	27	19	8			16
							30	9									
02	4424	X	4351	-0-	-73	-0-	337	1	3956	2	Y	53	3	8			66
							58	9									
03	4898	X	4663	-0-	-235	-0-	400	1	4235	2	Y	25	2	8			89
							28	9									

BELL, MINNIE GAS UNIT WELL #: 2 RRCID -> 235253 COMPL. DATE 06/28/2008 TOTAL DEPTH 11692 PERF. 8469 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	256	-0-	-1077	-0-	242	2	14	9	N	13	171	1			17
11	1740	N	1740	-0-	-0-	-0-	1606	2	134	9	N	122					139
12	1657	N	1657	-0-	-0-	-0-	1607	2	50	9	N	45	164	1			20
01	1701	N	1701	-0-	-0-	-0-	1660	2	41	9	N	37	35	8			22
02	1624	N	1552	-0-	-72	-0-	1472	2	80	9	N	73	11	8			84
*03	1730	N	1730	-0-	-0-	-0-	1662	2	68	9	N	62	2	8			144

LAGRONE, H. H. GU 1 WELL #: 7R RRCID -> 239330 COMPL. DATE 04/09/2008 TOTAL DEPTH 11200 PERF. 8580 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	794	-0-	-105	-0-	791	2	3	9	Y	3	3	8			6
11	690	N	643	-0-	-47	-0-	643	2			Y	-0-					6
12	991	N	991	-0-	-0-	-0-	985	2	6	9	Y	5					11
01	1407	N	1407	-0-	-0-	-0-	1407	2			Y	-0-					11
02	1598	N	1598	-0-	-0-	-0-	1598	2			Y	-0-					11
*03	1665	N	1665	-0-	-0-	-0-	1644	2	21	9	Y	19	1	8			29

THUNDERBIRD (TEXAS) RESOURCES LP 858348
TIMMINS WELL #: 6 L RRCID -> 047063 COMPL. DATE 08/25/1969 TOTAL DEPTH 9498 PERF. 8687 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE RESOURCES MNGT CO, LLC 923453
MIKE WELL #: 1 RRCID -> 209813 COMPL. DATE 03/10/2005 TOTAL DEPTH 10200 PERF. 9829 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1857	N	1857	-0-	-0-	-0-	175	1	1682	3	Y	-0-					7
11	1900	N	1900	-0-	-0-	-0-	192	1	1708	3	Y	-0-					7
12	2077	N	1857	-0-	-220	-0-	78	1	1779	3	Y	-0-					7
*01	1479	N	1479	-0-	-0-	-0-	1479	3			Y	-0-					7
*02	DLQ G-10		1390	-0-	1390	1390	94	1	1296	3	Y	-0-					7
03	DLQ G-10		1433	-0-	1433	2823					Y	-0-					7

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
GILL GU WELL #: 2 RRCID -> 211875 COMPL. DATE 06/01/2005 TOTAL DEPTH 10260 PERF. 9818 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3423	-0-	323	323	323	1	3100	3	Y	-0-					9
11	3000	N	3552	-0-	552	875	359	1	3193	3	Y	-0-					9
12	3100	N	3423	-0-	323	1198	144	1	3279	3	Y	-0-					9
*01	3100	N	3371	-0-	271	1469	3371	3			Y	-0-					9
*02	DLQ G-10		2735	-0-	2735	4204	221	1	2514	3	Y	-0-					9
03	DLQ G-10		2515	-0-	2515	6719					Y	-0-					9

GILL GU WELL #: 1 RRCID -> 216620 COMPL. DATE 11/28/2005 TOTAL DEPTH 10250 PERF. 9820 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2601	N	2601	-0-	-0-	-0-	246	1	2355	3	Y	-0-					8
11	1984	N	1984	-0-	-0-	-0-	201	1	1783	3	Y	-0-					8
12	2601	N	2601	-0-	-0-	-0-	109	1	2492	3	Y	-0-					8
*01	2521	N	2521	-0-	-0-	-0-	2521	3			Y	-0-					8
*02	DLQ G-10		2500	-0-	2500	2500	162	1	2338	3	Y	-0-					8
03	DLQ G-10		2339	-0-	2339	4839					Y	-0-					8

JUSTICE GU WELL #: 2 RRCID -> 218557 COMPL. DATE 01/17/2005 TOTAL DEPTH 10200 PERF. 1000 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILL GU WELL #: 4 RRCID -> 227975 COMPL. DATE 05/02/2007 TOTAL DEPTH 10250 PERF. 9821 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2170	-0-	-0-	-0-	185	1	1985	3	Y	-0-					7
11	1680	N	1660	-0-	-20	-0-	153	1	1507	3	Y	-0-					7
12	2170	N	2170	-0-	-0-	-0-	91	1	2079	3	Y	-0-					7
*01	1873	N	1873	-0-	-0-	-0-	1873	3			Y	-0-					7
*02	DLQ G-10		1651	-0-	1651	1651	115	1	1536	3	Y	-0-					7
03	DLQ G-10		1640	-0-	1640	3291					Y	-0-					7

XTO ENERGY INC. 945936
HOGG, ALLIE MARIE WELL #: 4 RRCID -> 087447 COMPL. DATE 04/03/1980 TOTAL DEPTH 10000 PERF. 9778 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1378	N	1378	-0-	-0-	-0-	79	1	1299	2	N	-0-					-0-
11	1290	N	1276	-0-	-14	-0-	69	1	1207	2	N	-0-					-0-
12	1364	N	1289	-0-	-75	-0-	69	1	1220	2	N	-0-					-0-
01	1364	N	1195	-0-	-169	-0-	61	1	1134	2	N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	51	1	981	2	N	-0-					-0-
*03	1180	N	1180	-0-	-0-	-0-	56	1	1124	2	N	-0-					-0-

MCGEE, SCOTT UNIT WELL #: 2 L RRCID -> 092517 COMPL. DATE 01/22/1981 TOTAL DEPTH 9950 PERF. 9555 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BRIGGS-MORELAND GU WELL #: 4 RRCID -> 129072 COMPL. DATE 03/28/1997 TOTAL DEPTH 9721 PERF. 8400 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 5 RRCID -> 129890 COMPL. DATE 06/20/2013 TOTAL DEPTH 9710 PERF. 8718 - 9584

10	5673	X	4995	-0-	-678	-0-	287	1	4708	2	N	-0-					-0-
11	5490	X	5112	-0-	-378	-0-	278	1	4834	2	N	-0-					-0-
12	5673	X	4622	-0-	-1051	-0-	246	1	4376	2	N	-0-					-0-
01	6626	X	6626	-0-	-0-	-0-	339	1	6287	2	N	-0-					-0-
02	2800	N	5711	-0-	2911	2911	284	1	5427	2	N	-0-					-0-
*03	3100	N	4612	-0-	1512	4423	221	1	4391	2	N	-0-					-0-

MCGEE, SCOTT R. UNIT WELL #: 5 RRCID -> 132445 COMPL. DATE 07/12/1992 TOTAL DEPTH 9800 PERF. 6042 - 9578

10	558	X	432	-0-	-126	-0-	25	1	407	2	N	-0-					-0-
11	540	X	186	-0-	-354	-0-	10	1	176	2	N	-0-					-0-
12	620	X	555	-0-	-65	-0-	30	1	525	2	N	-0-					-0-
01	620	X	511	-0-	-109	-0-	26	1	485	2	N	-0-					-0-
02	560	X	227	-0-	-333	-0-	11	1	216	2	N	-0-					-0-
03	558	X	415	-0-	-143	-0-	20	1	395	2	N	-0-					-0-

WOMACK WELL #: 6 RRCID -> 133310 COMPL. DATE 11/06/2003 TOTAL DEPTH 9800 PERF. 9168 - 9588

10	2325	N	1978	-0-	-347	-0-	114	1	1864	2	N	-0-					-0-
11	2130	N	1921	-0-	-209	-0-	104	1	1817	2	N	-0-					-0-
12	2291	N	2291	-0-	-0-	-0-	122	1	2169	2	N	-0-					-0-
01	2170	N	2170	-0-	-0-	-0-	111	1	2059	2	N	-0-					-0-
02	1895	N	1895	-0-	-0-	-0-	94	1	1801	2	N	-0-					-0-
03	2294	N	1890	-0-	-404	-0-	90	1	1800	2	N	-0-					-0-

HODGE, F.L. WELL #: 4 RRCID -> 133904 COMPL. DATE 02/17/1990 TOTAL DEPTH 9800 PERF. 9064 - 9637

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE, SCOTT R. UNIT WELL #: 6 RRCID -> 134521 COMPL. DATE 05/06/1990 TOTAL DEPTH 9802 PERF. 9556 - 9598

10	1519	N	1195	-0-	-324	-0-	69	1	1126	2	N	-0-					-0-
11	1802	N	1802	-0-	-0-	-0-	98	1	1704	2	N	-0-					-0-
12	1860	N	1656	-0-	-204	-0-	88	1	1568	2	N	-0-					-0-
01	1673	N	1673	-0-	-0-	-0-	86	1	1587	2	N	-0-					-0-
02	1680	N	897	-0-	-783	-0-	45	1	852	2	N	-0-					-0-
*03	1778	N	1778	-0-	-0-	-0-	85	1	1693	2	N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 8 RRCID -> 136105 COMPL. DATE 04/15/2011 TOTAL DEPTH 9697 PERF. 6330 - 9535

10	3100	N	3324	-0-	224	1508	191	1	3133	2	N	-0-					-0-
11	3000	N	2978	-0-	-22	1486	162	1	2816	2	N	-0-					-0-
12	3100	N	2845	-0-	-255	1231	151	1	2694	2	N	-0-					-0-
01	3100	N	2051	-0-	-1049	182	105	1	1946	2	N	-0-					-0-
02	3136	X	1713	-0-	-1423	-0-	85	1	1628	2	N	-0-					-0-
03	3317	X	1826	-0-	-1491	-0-	87	1	1739	2	N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BLACK, C. O. WELL #: 3 RRCID -> 141827 COMPL. DATE 11/26/2009 TOTAL DEPTH 9900 PERF. 8544 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	570	N	570	-0-	-0-	-0-	33	1	537	2	N	-0-					-0-
11	1045	N	1045	-0-	-0-	-0-	57	1	988	2	N	-0-					-0-
12	568	N	568	-0-	-0-	-0-	30	1	538	2	N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	55	1	1016	2	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	28	1	527	2	N	-0-					-0-
*03	724	N	724	-0-	-0-	-0-	35	1	689	2	N	-0-					-0-

BLACK, VERA WELL #: 3 RRCID -> 143486 COMPL. DATE 12/10/2003 TOTAL DEPTH 9910 PERF. 8463 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4385	-0-	-234	-0-	252	1	4133	2	N	-0-					-0-
11	4440	X	4188	-0-	-252	-0-	227	1	3961	2	N	-0-					-0-
12	4433	X	4140	-0-	-293	-0-	220	1	3920	2	N	-0-					-0-
01	4433	X	4271	-0-	-162	-0-	219	1	4052	2	N	-0-					-0-
02	3744	X	3744	-0-	-0-	-0-	186	1	3558	2	N	-0-					-0-
*03	4401	X	4401	-0-	-0-	-0-	211	1	4190	2	N	-0-					-0-

BLACK, VERA WELL #: 4 RRCID -> 144822 COMPL. DATE 09/20/2013 TOTAL DEPTH 9990 PERF. 8534 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2207	-0-	-1048	-0-	126	1	2081	2	N	-0-					-0-
11	2520	X	1920	-0-	-600	-0-	104	1	1816	2	N	-0-					-0-
12	2387	X	1658	-0-	-729	-0-	88	1	1570	2	N	-0-					-0-
01	2387	X	1870	-0-	-517	-0-	95	1	1775	2	N	-0-					-0-
02	1792	N	1695	-0-	-97	-0-	84	1	1611	2	N	-0-					-0-
*03	1862	N	1862	-0-	-0-	-0-	89	1	1773	2	N	-0-					-0-

BLACK, C. O. WELL #: 4 RRCID -> 149533 COMPL. DATE 08/12/2005 TOTAL DEPTH 9965 PERF. 9256 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	27	1	443	2	N	-0-					-0-
11	457	N	457	-0-	-0-	-0-	25	1	432	2	N	-0-					-0-
12	472	N	472	-0-	-0-	-0-	25	1	447	2	N	-0-					-0-
01	465	N	464	-0-	-1	-0-	24	1	440	2	N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	21	1	401	2	N	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	24	1	482	2	N	-0-					-0-

HOGG, ALLIE MARIE WELL #: 6 RRCID -> 150783 COMPL. DATE 10/17/2013 TOTAL DEPTH 9975 PERF. 8547 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	5351	-0-	-2430	-0-	307	1	5044	2	N	-0-					-0-
11	6270	X	4979	-0-	-1291	-0-	270	1	4709	2	N	-0-					-0-
12	6107	X	4935	-0-	-1172	-0-	263	1	4672	2	N	-0-					-0-
01	5983	X	4694	-0-	-1289	-0-	240	1	4454	2	N	-0-					-0-
02	5096	X	3901	-0-	-1195	-0-	194	1	3707	2	N	-0-					-0-
03	5363	X	4393	-0-	-970	-0-	210	1	4183	2	N	-0-					-0-

BLACK, VERA WELL #: 6 RRCID -> 151009 COMPL. DATE 02/03/1998 TOTAL DEPTH 9950 PERF. 8505 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*03	27	N	27	-0-	-0-	-0-	1	1	26	2	N	-0-					-0-

HOGG, ALLIE M. "AS" WELL #: 8 RRCID -> 168529 COMPL. DATE 03/30/1998 TOTAL DEPTH 9785 PERF. 8408 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1927	N	1927	-0-	-0-	-0-	111	1	1816	2	N	-0-					-0-
11	1898	N	1898	-0-	-0-	-0-	103	1	1795	2	N	-0-					-0-
12	2992	N	2992	-0-	-0-	-0-	159	1	2833	2	N	-0-					-0-
01	3100	N	3112	-0-	12	12	159	1	2953	2	N	-0-					-0-
02	2933	X	2921	-0-	-12	-0-	145	1	2776	2	N	-0-					-0-
*03	3438	X	3438	-0-	-0-	-0-	164	1	3274	2	N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOLCOMBE WELL #: 8 RRCID -> 168588 COMPL. DATE 04/27/1998 TOTAL DEPTH 9960 PERF. 8782 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	X	89	-0-	-438	-0-	5	1	84	2	N	-0-			-0-
11	240	X	-0-	-0-	-240	-0-					N	-0-			-0-
12	248	X	-0-	-0-	-248	-0-					N	-0-			-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-			-0-
02	336	X	-0-	-0-	-336	-0-					N	-0-			-0-
03	372	X	-0-	-0-	-372	-0-					N	-0-			-0-

BLACK, C. O. WELL #: 6 RRCID -> 168890 COMPL. DATE 05/22/1998 TOTAL DEPTH 9870 PERF. 8460 - 9734

10	4743	X	4435	-0-	-308	-0-	255	1	4180	2	N	-0-			-0-
11	4590	X	3981	-0-	-609	-0-	216	1	3765	2	N	-0-			-0-
12	4309	X	4134	-0-	-175	-0-	220	1	3914	2	N	-0-			-0-
01	4433	X	4166	-0-	-267	-0-	213	1	3953	2	N	-0-			-0-
02	4004	X	3767	-0-	-237	-0-	187	1	3580	2	N	-0-			-0-
03	4433	X	4350	-0-	-83	-0-	208	1	4142	2	N	-0-			-0-

BRIGGS-MORELAND GU WELL #: 9 RRCID -> 169594 COMPL. DATE 06/24/1998 TOTAL DEPTH 9840 PERF. 8396 - 9492

10	651	N	560	-0-	-91	-0-	32	1	528	2	N	-0-			-0-
11	570	N	391	-0-	-179	-0-	21	1	370	2	N	-0-			-0-
12	1454	N	1454	-0-	-0-	-0-	77	1	1377	2	N	-0-			-0-
01	854	N	854	-0-	-0-	-0-	44	1	810	2	N	-0-			-0-
02	454	N	454	-0-	-0-	-0-	23	1	431	2	N	-0-			-0-
*03	587	N	587	-0-	-0-	-0-	28	1	559	2	N	-0-			-0-

BLACK, VERA WELL #: 7 RRCID -> 170154 COMPL. DATE 09/01/1998 TOTAL DEPTH 9915 PERF. 8508 - 9781

10	2697	X	2111	-0-	-586	-0-	121	1	1990	2	N	-0-			-0-
11	2610	X	1347	-0-	-1263	-0-	73	1	1274	2	N	-0-			-0-
12	2697	X	2441	-0-	-256	-0-	130	1	2311	2	N	-0-			-0-
01	2356	X	1723	-0-	-633	-0-	88	1	1635	2	N	-0-			-0-
02	1960	X	1468	-0-	-492	-0-	73	1	1395	2	N	-0-			-0-
03	2449	X	2125	-0-	-324	-0-	102	1	2023	2	N	-0-			-0-

WALTON, ROBERT GAS UNIT WELL #: 3 RRCID -> 172464 COMPL. DATE 02/27/1999 TOTAL DEPTH 9878 PERF. 9618 - 9626

10	4402	X	4216	-0-	-186	-0-	242	1	3974	2	N	-0-			-0-
11	4260	X	3955	-0-	-305	-0-	215	1	3740	2	N	-0-			-0-
12	4340	X	4039	-0-	-301	-0-	215	1	3824	2	N	-0-			-0-
01	4278	X	2895	-0-	-1383	-0-	148	1	2747	2	N	-0-			-0-
02	3753	X	3753	-0-	-0-	-0-	187	1	3566	2	N	-0-			-0-
03	3844	X	3495	-0-	-349	-0-	178	1	3317	2	N	-0-			-0-

BLACK, C. O. WELL #: 5 RRCID -> 172651 COMPL. DATE 03/26/1999 TOTAL DEPTH 9876 PERF. 8468 - 9766

10	3472	X	3078	-0-	-394	-0-	177	1	2901	2	N	-0-			-0-
11	3289	X	3289	-0-	-0-	-0-	179	1	3110	2	N	-0-			-0-
12	3348	X	3160	-0-	-188	-0-	168	1	2992	2	N	-0-			-0-
01	3286	X	2633	-0-	-653	-0-	135	1	2498	2	N	-0-			-0-
02	3299	X	3299	-0-	-0-	-0-	164	1	3135	2	N	-0-			-0-
03	3410	X	3173	-0-	-237	-0-	152	1	3021	2	N	-0-			-0-

HOLCOMBE WELL #: 7 RRCID -> 175004 COMPL. DATE 07/10/2003 TOTAL DEPTH 10020 PERF. 8556 - 9877

10	1882	N	1882	-0-	-0-	-0-	108	1	1774	2	N	-0-			-0-
11	1780	N	1780	-0-	-0-	-0-	97	1	1683	2	N	-0-			-0-
12	1922	N	1849	-0-	-73	-0-	98	1	1751	2	N	-0-			-0-
01	1891	N	1882	-0-	-9	-0-	96	1	1786	2	N	-0-			-0-
02	1652	N	1530	-0-	-122	-0-	76	1	1454	2	N	-0-			-0-
03	1860	N	1343	-0-	-517	-0-	64	1	1279	2	N	-0-			-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
MCGEE, SCOTT R. UNIT WELL #: 9 RRCID -> 179380 COMPL. DATE 02/21/2000 TOTAL DEPTH 9850 PERF. 8640 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3928	X	3928	-0-	-0-	-0-	226	1	3702	2	N	-0-					-0-
11	3797	X	3797	-0-	-0-	-0-	206	1	3591	2	N	-0-					-0-
12	3685	X	3685	-0-	-0-	-0-	196	1	3489	2	N	-0-					-0-
01	3689	X	3689	-0-	-0-	-0-	189	1	3500	2	N	-0-					-0-
02	3304	X	3185	-0-	-119	-0-	158	1	3027	2	N	-0-					-0-
*03	3664	X	3664	-0-	-0-	-0-	175	1	3489	2	N	-0-					-0-

HOGG, ALLIE M. "AS" WELL #: 9 RRCID -> 180979 COMPL. DATE 05/12/2000 TOTAL DEPTH 9850 PERF. 8420 - 9688

10	3100	N	3766	-0-	666	2377	216	1	3550	2	N	-0-					-0-
11	3000	N	3449	-0-	449	2826	187	1	3262	2	N	-0-					-0-
12	3100	N	3357	-0-	257	3083	179	1	3178	2	N	-0-					-0-
01	3100	N	3307	-0-	207	3290	169	1	3138	2	N	-0-					-0-
02	6668	X	3378	-0-	-3290	-0-	168	1	3210	2	N	-0-					-0-
*03	3779	X	3779	-0-	-0-	-0-	181	1	3598	2	N	-0-					-0-

MCGEE, SCOTT R. UNIT WELL #: 10 L RRCID -> 184709 COMPL. DATE 09/22/2000 TOTAL DEPTH 9790 PERF. 8460 - 9558

10	1426	N	1405	-0-	-21	-0-	81	1	1324	2	N	-0-					-0-
11	1380	N	1376	-0-	-4	-0-	75	1	1301	2	N	-0-					-0-
12	1426	N	1318	-0-	-108	-0-	70	1	1248	2	N	-0-					-0-
01	1395	N	1301	-0-	-94	-0-	67	1	1234	2	N	-0-					-0-
02	1288	N	1089	-0-	-199	-0-	54	1	1035	2	N	-0-					-0-
03	1333	N	1308	-0-	-25	-0-	63	1	1245	2	N	-0-					-0-

BLACK, VERA WELL #: 8 RRCID -> 193200 COMPL. DATE 07/10/2001 TOTAL DEPTH 9925 PERF. N/A

10	3100	N	3957	-0-	857	8751	223	1	3666	2	N	62	180	1	4	8	90
							68	9									
11	3000	N	3845	-0-	845	9596	206	1	3589	2	N	45					135
							50	9									
12	3100	N	3772	-0-	672	10268	197	1	3508	2	N	61					196
							67	9									
01	3100	N	3719	-0-	619	10887	187	1	3476	2	N	51					247
							56	9									
02	13861	X	2974	-0-	-10887	-0-	146	1	2793	2	N	32	179	1			100
							35	9									
*03	3811	X	3811	-0-	-0-	-0-	178	1	3550	2	N	75	1	8			174
							83	9									

HOGG, ALLIE MARIE WELL #: 5 RRCID -> 199348 COMPL. DATE 12/04/2003 TOTAL DEPTH 10020 PERF. 9703 - 9906

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, C. O. WELL #: 7 RRCID -> 202473 COMPL. DATE 04/22/2004 TOTAL DEPTH 9970 PERF. 9583 - 9785

10	3720	X	3676	-0-	-44	-0-	211	1	3465	2	N	-0-					-0-
11	3600	X	3494	-0-	-106	-0-	190	1	3304	2	N	-0-					-0-
12	3720	X	3524	-0-	-196	-0-	188	1	3336	2	N	-0-					-0-
01	3720	X	3537	-0-	-183	-0-	181	1	3356	2	N	-0-					-0-
02	3360	X	3059	-0-	-301	-0-	152	1	2907	2	N	-0-					-0-
03	3689	X	3591	-0-	-98	-0-	172	1	3419	2	N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WALTON, ROBERT GAS UNIT WELL #: 6 RRCID -> 202575 COMPL. DATE 03/18/2004 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2584	N	2584	-0-	-0-	-0-	148	1	2436	2	N	-0-					-0-
11	2366	N	2366	-0-	-0-	-0-	128	1	2238	2	N	-0-					-0-
12	2498	N	2498	-0-	-0-	-0-	133	1	2365	2	N	-0-					-0-
01	2365	N	2365	-0-	-0-	-0-	121	1	2244	2	N	-0-					-0-
02	2166	N	2166	-0-	-0-	-0-	108	1	2058	2	N	-0-					-0-
*03	2424	N	2424	-0-	-0-	-0-	116	1	2308	2	N	-0-					-0-

MCGEE, SCOTT R. UNIT WELL #: 11 RRCID -> 204026 COMPL. DATE 07/15/2004 TOTAL DEPTH 10000 PERF. 9580 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4264	X	4264	-0-	-0-	-0-	245	1	4019	2	N	-0-					-0-
11	3994	X	3994	-0-	-0-	-0-	217	1	3777	2	N	-0-					-0-
12	3937	X	3581	-0-	-356	-0-	191	1	3390	2	N	-0-					-0-
01	4413	X	4413	-0-	-0-	-0-	226	1	4187	2	N	-0-					-0-
02	2800	N	3566	-0-	766	766	177	1	3389	2	N	-0-					-0-
*03	3100	N	3511	-0-	411	1177	168	1	3343	2	N	-0-					-0-

HOGG, ALLIE MARIE WELL #: 7 RRCID -> 204917 COMPL. DATE 08/16/2004 TOTAL DEPTH 10080 PERF. 9618 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2259	-0-	-35	-0-	130	1	2129	2	N	-0-					-0-
11	2220	N	2212	-0-	-8	-0-	120	1	2092	2	N	-0-					-0-
12	2294	N	2256	-0-	-38	-0-	120	1	2136	2	N	-0-					-0-
01	2263	N	2132	-0-	-131	-0-	109	1	2023	2	N	-0-					-0-
02	1882	N	1882	-0-	-0-	-0-	94	1	1788	2	N	-0-					-0-
*03	2133	N	2133	-0-	-0-	-0-	102	1	2031	2	N	-0-					-0-

HOGG, ALLIE M. "AS" WELL #: 11 RRCID -> 206196 COMPL. DATE 10/26/2004 TOTAL DEPTH 9960 PERF. 9516 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2057	N	2057	-0-	-0-	-0-	118	1	1939	2	N	-0-					-0-
11	1570	N	1570	-0-	-0-	-0-	85	1	1485	2	N	-0-					-0-
12	1147	N	1132	-0-	-15	-0-	60	1	1072	2	N	-0-					-0-
01	1147	N	1103	-0-	-44	-0-	56	1	1047	2	N	-0-					-0-
02	2002	X	2002	-0-	-0-	-0-	100	1	1902	2	N	-0-					-0-
*03	2256	X	2256	-0-	-0-	-0-	108	1	2148	2	N	-0-					-0-

HOLCOMBE WELL #: 9 RRCID -> 206344 COMPL. DATE 05/24/2011 TOTAL DEPTH 10100 PERF. 8590 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2392	-0-	-119	-0-	137	1	2255	2	N	-0-					-0-
11	2310	N	2286	-0-	-24	-0-	124	1	2162	2	N	-0-					-0-
12	2480	N	2362	-0-	-118	-0-	126	1	2236	2	N	-0-					-0-
01	2387	N	2344	-0-	-43	-0-	120	1	2224	2	N	-0-					-0-
02	2240	X	1874	-0-	-366	-0-	93	1	1781	2	N	-0-					-0-
03	2387	X	2106	-0-	-281	-0-	101	1	2005	2	N	-0-					-0-

HOGG, ALLIE MARIE WELL #: 8 RRCID -> 206377 COMPL. DATE 11/09/2004 TOTAL DEPTH 10075 PERF. 9720 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1472	N	1472	-0-	-0-	-0-	85	1	1387	2	N	-0-					-0-
11	1470	N	585	-0-	-885	-0-	32	1	553	2	N	-0-					-0-
12	1645	N	1645	-0-	-0-	-0-	88	1	1557	2	N	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	91	1	1695	2	N	-0-					-0-
02	1511	N	1511	-0-	-0-	-0-	75	1	1436	2	N	-0-					-0-
*03	1660	N	1660	-0-	-0-	-0-	79	1	1581	2	N	-0-					-0-

HOGG, ALLIE M. "AS" WELL #: 10 RRCID -> 209943 COMPL. DATE 01/12/2005 TOTAL DEPTH 9970 PERF. 9172 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1283	-0-	-732	-0-	74	1	1209	2	N	-0-					-0-
11	1440	X	1356	-0-	-84	-0-	74	1	1282	2	N	-0-					-0-
12	1750	X	1750	-0-	-0-	-0-	93	1	1657	2	N	-0-					-0-
01	1333	X	1324	-0-	-9	-0-	68	1	1256	2	N	-0-					-0-
02	1260	N	1090	-0-	-170	-0-	54	1	1036	2	N	-0-					-0-
03	1736	N	1341	-0-	-395	-0-	64	1	1277	2	N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BLACK, C. O. WELL #: 8 RRCID -> 209959 COMPL. DATE 01/16/2005 TOTAL DEPTH 9880 PERF. 6310 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4954	-0-	1854	5725	285	1	4669	2	N	-0-					107
11	3000	N	5046	-0-	2046	7771	274	1	4772	2	N	-0-					107
12	3100	N	5491	-0-	2391	10162	292	1	5199	2	N	-0-					107
01	3100	N	2898	-0-	-202	9960	148	1	2750	2	N	-0-					107
02	2800	N	2898	-0-	98	10058	144	1	2754	2	N	-0-					107
*03	3100	N	2974	-0-	-126	9932	148	1	2826	2	N	-0-					107

WALTON, ROBERT GAS UNIT WELL #: 8 RRCID -> 211004 COMPL. DATE 03/12/2005 TOTAL DEPTH 10100 PERF. 9647 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3901	-0-	-656	-0-	224	1	3677	2	N	-0-					-0-
11	5531	X	5531	-0-	-0-	-0-	300	1	5231	2	N	-0-					-0-
12	4557	X	4328	-0-	-229	-0-	230	1	4098	2	N	-0-					-0-
01	3906	X	3132	-0-	-774	-0-	160	1	2972	2	N	-0-					-0-
02	4172	X	4039	-0-	-133	-0-	201	1	3838	2	N	-0-					-0-
03	4619	X	3876	-0-	-743	-0-	185	1	3691	2	N	-0-					-0-

WALTON, ROBERT GAS UNIT WELL #: 7 RRCID -> 212288 COMPL. DATE 02/18/2005 TOTAL DEPTH 10100 PERF. 9606 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1595	-0-	-110	-0-	92	1	1503	2	N	-0-					-0-
11	1950	N	1457	-0-	-493	-0-	79	1	1378	2	N	-0-					-0-
12	2197	N	2197	-0-	-0-	-0-	117	1	2080	2	N	-0-					-0-
01	2440	N	2440	-0-	-0-	-0-	125	1	2315	2	N	-0-					-0-
02	1708	N	1708	-0-	-0-	-0-	85	1	1623	2	N	-0-					-0-
*03	1989	N	1989	-0-	-0-	-0-	95	1	1894	2	N	-0-					-0-

BLACK, VERA WELL #: 9 RRCID -> 212291 COMPL. DATE 05/21/2011 TOTAL DEPTH 9955 PERF. 8518 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2445	N	2445	-0-	-0-	-0-	140	1	2305	2	N	-0-					-0-
11	2444	N	2444	-0-	-0-	-0-	133	1	2311	2	N	-0-					-0-
12	2294	N	569	-0-	-1725	-0-	30	1	539	2	N	-0-					-0-
01	3100	N	4400	-0-	1300	1300	225	1	4175	2	N	-0-					-0-
02	2800	N	2606	-0-	-194	1106	130	1	2476	2	N	-0-					-0-
*03	3100	N	2909	-0-	-191	915	139	1	2770	2	N	-0-					-0-

LISTON, W.L. WELL #: 6 RRCID -> 213735 COMPL. DATE 05/23/2005 TOTAL DEPTH 10060 PERF. 9628 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1630	-0-	-13	-0-	94	1	1536	2	N	-0-					-0-
11	1480	N	1480	-0-	-0-	-0-	80	1	1400	2	N	-0-					-0-
12	1705	N	1478	-0-	-227	-0-	79	1	1399	2	N	-0-					-0-
01	1643	N	1603	-0-	-40	-0-	82	1	1521	2	N	-0-					-0-
02	1372	N	1328	-0-	-44	-0-	66	1	1262	2	N	-0-					-0-
*03	1513	N	1513	-0-	-0-	-0-	72	1	1441	2	N	-0-					-0-

WOMACK WELL #: 8-L RRCID -> 214384 COMPL. DATE 02/10/2006 TOTAL DEPTH 10000 PERF. 9166 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	16	1	280	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	252	X	-0-	-0-	-252	-0-					N	-0-					-0-
03	279	X	-0-	-0-	-279	-0-					N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 13 RRCID -> 224273 COMPL. DATE 04/30/2005 TOTAL DEPTH 9870 PERF. 9100 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2213	-0-	-887	57647	127	1	2086	2	N	-0-					-0-
11	3000	N	2258	-0-	-742	56905	123	1	2135	2	N	-0-					-0-
12	3100	N	2359	-0-	-741	56164	126	1	2233	2	N	-0-					-0-
01	3100	N	2294	-0-	-806	55358	117	1	2177	2	N	-0-					-0-
02	2800	N	1855	-0-	-945	54413	92	1	1763	2	N	-0-					-0-
*03	3100	N	815	-0-	-2285	52128	39	1	776	2	N	-0-					-0-

BETHANY (COTTON VALLEY) //CONT.// 07527 093 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
BRIGGS-MORELAND GU WELL #: 12 L RRCID -> 224276 COMPL. DATE 07/27/2005 TOTAL DEPTH 9920 PERF. 9156 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLCOMBE WELL #: 6 RRCID -> 234859 COMPL. DATE 07/02/2011 TOTAL DEPTH 10040 PERF. 8600 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3349	-0-	-712	-0-	192	1	3157	2	N	-0-					-0-
11	3361	X	3361	-0-	-0-	-0-	182	1	3179	2	N	-0-					-0-
12	3435	X	3435	-0-	-0-	-0-	183	1	3252	2	N	-0-					-0-
01	4104	X	4104	-0-	-0-	-0-	210	1	3894	2	N	-0-					-0-
02	3803	X	3803	-0-	-0-	-0-	189	1	3614	2	N	-0-					-0-
*03	4120	X	4120	-0-	-0-	-0-	197	1	3923	2	N	-0-					-0-

BETHANY (GLEN ROSE 3550) 07527 155 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPASS ENERGY OPERATING, LLC 169751
JOHNSON, ROBERT WELL #: 2 RRCID -> 188820 COMPL. DATE 11/30/2000 TOTAL DEPTH 3350 PERF. 3216 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2907					N	NO RPT					-0-

MHS-WELLS WELL #: 1 RRCID -> 258853 COMPL. DATE 03/10/2010 TOTAL DEPTH 6965 PERF. 3918 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: 1 RRCID -> 177373 COMPL. DATE 04/19/2000 TOTAL DEPTH 6370 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2929	-0-	-171	-0-	2929	2			N	-0-					20
11	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					20
12	3100	X	2210	-0-	-890	-0-	2210	2			N	-0-					20
01	3193	X	2858	-0-	-335	-0-	2858	2			N	-0-					20
*02	3165	X	3165	-0-	-0-	-0-	3165	2			N	-0-					20
03	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					20

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW "A" WELL #: 2 RRCID -> 076793 COMPL. DATE 04/04/1978 TOTAL DEPTH 3851 PERF. 3383 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	662	-0-	-113	-0-	662	2			N	-0-					-0-
11	630	N	489	-0-	-141	-0-	489	2			N	-0-					-0-
12	589	N	587	-0-	-2	-0-	587	2			N	-0-					-0-
01	651	N	472	-0-	-179	-0-	472	2			N	-0-					-0-
02	448	N	260	-0-	-188	-0-	260	2			N	-0-					-0-
*03	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

BETHANY (GLEN ROSE 3550) //CONT.// 07527 155 NON-ASSOCIATED CAPACITY CNTY: PANOLA
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CRENSHAW "A" WELL #: 7 RRCID -> 077267 COMPL. DATE 06/14/1978 TOTAL DEPTH 3845 PERF. 3070 - 3362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (MERCER) 07527 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
COWRIE ENERGY LLC 183056
GRIFFIN WELL #: 1 RRCID -> 120585 COMPL. DATE 12/02/1985 TOTAL DEPTH 7100 PERF. 6300 - 6312

10	1787	N	1787	-0-	-0-	-0-	1785	2	2	9	N	2				65
11	1801	N	1801	-0-	-0-	-0-	1799	2	2	9	N	2				67
12	1766	N	1766	-0-	-0-	-0-	1764	2	2	9	N	2				69
01	2395	N	2395	-0-	-0-	-0-	2383	2	12	9	N	11				80
02	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-				80
*03	1979	N	1979	-0-	-0-	-0-	1973	2	6	9	N	5				85

BETHANY (NACATOSH) 07527 310 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
ADAMS, T.C. NCT-1 WELL #: 20 D RRCID -> 080253 COMPL. DATE 06/16/1978 TOTAL DEPTH 3850 PERF. 977 - 1017

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

COMPASS ENERGY OPERATING, LLC 169751
AGURS, W. C. WELL #: 3 RRCID -> 117218 COMPL. DATE 05/24/1985 TOTAL DEPTH 1220 PERF. 1095 - 1107

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

EAGLE OIL MANAGEMENT, LLC 238716
TILLER, LLOYD "A" WELL #: 4 RRCID -> 136707 COMPL. DATE 09/15/1990 TOTAL DEPTH 972 PERF. 970 - 972

10	868	N	621	-0-	-247	-0-	621	2			N	-0-				-0-
11	593	N	593	-0-	-0-	-0-	593	2			N	-0-				-0-
12	738	N	738	-0-	-0-	-0-	738	2			N	-0-				-0-
01	698	N	698	-0-	-0-	-0-	698	2			N	-0-				-0-
02	653	N	653	-0-	-0-	-0-	653	2			N	-0-				-0-
*03	811	N	811	-0-	-0-	-0-	811	2			N	-0-				-0-

TILLER, LLOYD "B" WELL #: 5 RRCID -> 136996 COMPL. DATE 09/16/1990 TOTAL DEPTH 974 PERF. 972 - 974

10	124	N	-0-	-0-	-124	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-				-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-				-0-
*03	118	N	118	-0-	-0-	-0-	118	2			N	-0-				-0-

BETHANY (NACATOSH) //CONT.// 07527 310 NON-ASSOCIATED EXEMPT CNTY: PANOLA
ENDURANCE OIL & GAS, INC. 251876
ADAMS, T. C. WELL #: 1 RRCID -> 176593 COMPL. DATE 12/29/1999 TOTAL DEPTH 1035 PERF. 960 - 964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
11	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
12	837	N	548	-0-	-289	-0-	548	2			N	-0-					-0-
01	806	N	96	-0-	-710	-0-	96	2			N	-0-					-0-
02	644	N	256	-0-	-388	-0-	256	2			N	-0-					-0-
03	558	N	415	-0-	-143	-0-	415	2			N	-0-					-0-

ADAMS, T. C. WELL #: 2 RRCID -> 176594 COMPL. DATE 12/29/1999 TOTAL DEPTH 1054 PERF. 968 - 973

10	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
11	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
12	1240	N	823	-0-	-417	-0-	823	2			N	-0-					-0-
01	1209	N	144	-0-	-1065	-0-	144	2			N	-0-					-0-
02	952	N	384	-0-	-568	-0-	384	2			N	-0-					-0-
03	837	N	623	-0-	-214	-0-	623	2			N	-0-					-0-

ADAMS, T. C. WELL #: 3 RRCID -> 176595 COMPL. DATE 12/28/1999 TOTAL DEPTH 1035 PERF. 955 - 959

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (PAGE SAND) 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
HARTLEY, T. E. WELL #: 1 C RRCID -> 112458 COMPL. DATE 08/03/1984 TOTAL DEPTH 6600 PERF. 6106 - 6114

10	1512	N	1512	-0-	-0-	-0-	1493	2	19	9	N	17					59
11	1164	N	1164	-0-	-0-	-0-	1158	2	6	9	N	5					64
12	1581	N	988	-0-	-593	-0-	979	2	9	9	N	8					72
01	1519	N	450	-0-	-1069	-0-	443	2	7	9	N	6					78
02	1092	N	840	-0-	-252	-0-	833	2	7	9	N	6					84
*03	1172	N	1172	-0-	-0-	-0-	77	1	1080	2	N	14					98
							15	9									

BOWLES ENERGY, INC. 084097
MOBLEY WELL #: 1 RRCID -> 118763 COMPL. DATE 09/12/1985 TOTAL DEPTH 6750 PERF. 6114 - 6119

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN, THOMAS WELL #: 1 RRCID -> 119406 COMPL. DATE 12/06/1984 TOTAL DEPTH 6796 PERF. 6099 - 6105

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (PAGE SAND) //CONT.// 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
GOMEZ, MARY FURRH WELL #: 1 RRCID -> 201538 COMPL. DATE 02/03/2004 TOTAL DEPTH 6700 PERF. 6073 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
BOWLES WELL #: 1 RRCID -> 200845 COMPL. DATE 03/13/2004 TOTAL DEPTH 9900 PERF. 5902 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3562	-0-	-499	-0-	15	1	3547	2	N	-0-					-0-
11	3930	X	3148	-0-	-782	-0-	13	1	3135	2	N	-0-					-0-
12	4061	X	4001	-0-	-60	-0-	16	1	3985	2	N	-0-					-0-
01	3810	X	3810	-0-	-0-	-0-	16	1	3780	2	N	13					13
							14	9									
02	3492	X	3492	-0-	-0-	-0-	14	1	3445	2	N	30					43
							33	9									
03	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					43

SCHULZE WELL #: 1 T RRCID -> 218702 COMPL. DATE 02/16/2006 TOTAL DEPTH 10100 PERF. 6099 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST TEXAS EXPLORATION, LLC 238952
BOSH OU WELL #: 2 RRCID -> 179117 COMPL. DATE 06/24/2000 TOTAL DEPTH 6705 PERF. 6319 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, SANDERS WELL #: 2ST RRCID -> 188207 COMPL. DATE 01/30/2007 TOTAL DEPTH 9938 PERF. 6292 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3547	-0-	-18	-0-	387	1	3125	3	N	32					188
							35	9									
11	3450	X	2903	-0-	-547	-0-	320	1	2562	3	N	19	121	1			86
							21	9									
12	3441	X	3211	-0-	-230	-0-	354	1	2833	3	N	22					108
							24	9									
01	3478	X	3478	-0-	-0-	-0-	392	1	3058	3	N	25					133
							28	9									
02	3192	X	2412	-0-	-780	-0-	270	1	2106	3	N	33	138	1			28
							36	9									
03	3534	X	2755	-0-	-779	-0-	309	1	2416	3	N	27					55
							30	9									

MOORE, SANDERS WELL #: 1 U RRCID -> 188398 COMPL. DATE 05/10/2001 TOTAL DEPTH 9952 PERF. 6209 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					43
11	0	X	-0-	-0-	-0-	-0-					N	-0-					43
12	0	X	-0-	-0-	-0-	-0-					N	-0-					43
01	0	X	-0-	-0-	-0-	-0-					N	-0-					43
02	0	X	-0-	-0-	-0-	-0-					N	-0-					43
03	0	X	-0-	-0-	-0-	-0-					N	-0-					43

BETHANY (PAGE SAND) //CONT.// 07527 320 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MOORE, SANDERS WELL #: 3 U RRCID -> 188704 COMPL. DATE 12/30/2001 TOTAL DEPTH 9980 PERF. 6283 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNDERWOOD WELL #: 2AU RRCID -> 226754 COMPL. DATE 01/05/2011 TOTAL DEPTH 6760 PERF. 6351 - 6624

10	4102	X	4102	-0-	-0-	-0-	456	1	3606	3	N	36					118
							40	9									
11	3855	X	3855	-0-	-0-	-0-	430	1	3396	3	N	26	84	1			60
							29	9									
12	4178	X	4178	-0-	-0-	-0-	466	1	3684	3	N	25					85
							28	9									
01	2307	X	2307	-0-	-0-	-0-	257	1	2029	3	N	19					104
							21	9									
02	3696	X	3148	-0-	-548	-0-	352	1	2779	3	N	15					119
							17	9									
*03	5282	X	5282	-0-	-0-	-0-	592	1	4678	3	N	11					130
							12	9									

THUNDERBIRD (TEXAS) RESOURCES LP 858348
GREEN, FRANK WELL #: 3 U RRCID -> 189552 COMPL. DATE 11/22/2001 TOTAL DEPTH 10080 PERF. 6356 - 6362

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIVNEY ENERGY 950462
SNEED WELL #: 1 RRCID -> 123710 COMPL. DATE 02/04/1987 TOTAL DEPTH 6700 PERF. 6117 - 6122

10	12	N	-0-	-0-	-12	-0-					N	-0-					100
11	12	N	12	-0-	-0-	-0-	12	1			N	-0-					100
12	11	N	10	-0-	-1	-0-	10	1			N	-0-					100
01	12	N	12	-0-	-0-	-0-	12	1			N	-0-					100
02	12	N	11	-0-	-1	-0-	11	1			N	-0-					100
03	10	N	2	-0-	-8	-0-	2	1			N	-0-					100

BETHANY (PALMER SAND) 07527 325 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPASS ENERGY OPERATING, LLC 169751
KOCH WELL #: 1 RRCID -> 173978 COMPL. DATE 03/23/1999 TOTAL DEPTH 6815 PERF. 6038 - 6244

10	1953	X	1653	-0-	-300	-0-	16	1	1635	2	N	2					127
							2	9									
11	1890	X	1689	-0-	-201	-0-	15	1	1662	2	N	11					138
							12	9									
12	1953	X	1892	-0-	-61	-0-	16	1	1848	2	N	25					163
							28	9									
01	1829	X	1799	-0-	-30	-0-	16	1	1775	2	N	7					170
							8	9									
02	1616	X	1616	-0-	-0-	-0-	14	1	1602	2	N	-0-					170
03	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					170

BETHANY (PALMER SAND) //CONT.// 07527 325 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
PORTER, RICHARD WELL #: 3 RRCID -> 174000 COMPL. DATE 06/02/1999 TOTAL DEPTH 8200 PERF. 6428 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3837	X	3837	-0-	-0-	-0-	140	1	3633	2	N	58	181	1			50
							64	9									
11	3319	X	3319	-0-	-0-	-0-	135	1	3116	2	N	62					112
							68	9									
12	4278	X	3096	-0-	-1182	-0-	137	1	2901	2	N	53					165
							58	9									
01	4278	X	3016	-0-	-1262	-0-	140	1	2829	2	N	43					208
							47	9									
02	3864	X	1948	-0-	-1916	-0-	95	1	1832	2	N	19	182	1			45
							21	9									
03	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					45

XTO ENERGY INC. 945936
WALTON, ROBERT GAS UNIT WELL #: 4 RRCID -> 136990 COMPL. DATE 05/27/1990 TOTAL DEPTH 8200 PERF. 6222 - 6230

10	777	N	777	-0-	-0-	-0-	45	1	732	2	N	-0-					-0-
11	960	N	461	-0-	-499	-0-	25	1	436	2	N	-0-					-0-
12	1197	N	1197	-0-	-0-	-0-	64	1	1133	2	N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	48	1	888	2	N	-0-					-0-
02	728	X	492	-0-	-236	-0-	24	1	468	2	N	-0-					-0-
03	1209	X	421	-0-	-788	-0-	20	1	401	2	N	-0-					-0-

ROQUEMORE, H. G. WELL #: 1 RRCID -> 138803 COMPL. DATE 10/21/1990 TOTAL DEPTH 7000 PERF. 6230 - 6238

10	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	6	1	382	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	403	N	357	-0-	-46	-0-	5	1	352	2	N	-0-					-0-

MCGEE, SCOTT R. UNIT WELL #: 8 RRCID -> 139286 COMPL. DATE 08/10/1991 TOTAL DEPTH 8350 PERF. 6168 - 6524

10	1178	N	1171	-0-	-7	-0-	67	1	1104	2	N	-0-					-0-
11	1200	N	867	-0-	-333	-0-	47	1	820	2	N	-0-					-0-
12	1209	N	829	-0-	-380	-0-	44	1	785	2	N	-0-					-0-
01	1178	N	646	-0-	-532	-0-	33	1	613	2	N	-0-					-0-
02	812	N	614	-0-	-198	-0-	31	1	583	2	N	-0-					-0-
03	837	N	534	-0-	-303	-0-	26	1	508	2	N	-0-					-0-

BETHANY (PALUXY) 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BAGLEY, LYNN L. 042675
WALLACE, S. B. WELL #: 1 RRCID -> 054680 COMPL. DATE 11/03/1972 TOTAL DEPTH 3250 PERF. 2948 - 3172

10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
FOSTER-JACKSON WELL #: 1 RRCID -> 165169 COMPL. DATE 09/04/1997 TOTAL DEPTH 3014 PERF. 2930 - 2945

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					4

BETHANY (PALUXY) //CONT.// 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
WATERMAN WELL #: 5 RRCID -> 189272 COMPL. DATE 06/01/2002 TOTAL DEPTH 4000 PERF. 2790 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	266	-0-	-106	-0-	16 106	1 9	144	2	N	96					105
11	360	X	288	-0-	-72	-0-	15 142	1 9	131	2	N	129	149	1			85
12	310	X	226	-0-	-84	-0-	16 96	1 9	114	2	N	87	144	1			28
01	310	X	220	-0-	-90	-0-	16 128	1 9	76	2	N	116					144
02	280	X	196	-0-	-84	-0-	14 117	1 9	65	2	N	106	154	1			96
03	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					96

NORTH SEMPRA WELL #: 2 C RRCID -> 204445 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 2784 - 9679

10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SCHULZE WELL #: 1 RRCID -> 218703 COMPL. DATE 06/02/2006 TOTAL DEPTH 10100 PERF. 2805 - 2810

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

EAGLE OIL MANAGEMENT, LLC 238716
LANGSTON WELL #: 2 RRCID -> 037905 COMPL. DATE 09/23/1993 TOTAL DEPTH 3944 PERF. 2354 - 2361

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROQUEMORE GU WELL #: 6 RRCID -> 159861 COMPL. DATE 08/08/1996 TOTAL DEPTH 2800 PERF. 2620 - 2626

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPEWELL OPERATING, INC. 399624
CAMPBELL, W.E. WELL #: 6 RRCID -> 083304 COMPL. DATE 05/15/1978 TOTAL DEPTH 3001 PERF. 1074 - 2902

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (PALUXY) //CONT.// 07527 341 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. //CONT.// 399624
WOOLWORTH WELL #: 6 RRCID -> 198567 COMPL. DATE 10/17/2003 TOTAL DEPTH 3885 PERF. 2851 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					100
11	3630	X	2162	-0-	-1468	-0-	2162	2			N	-0-					100
12	3751	X	266	-0-	-3485	-0-	266	2			N	-0-					100
01	3782	X	208	-0-	-3574	-0-	208	2			N	-0-					100
02	3416	X	185	-0-	-3231	-0-	185	2			N	-0-					100
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					100

BOGGY BAYOU BAPTIST CHURCH WELL #: 5 RRCID -> 234162 COMPL. DATE 08/29/2007 TOTAL DEPTH 3070 PERF. 2898 - 2902

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 246569 COMPL. DATE 03/10/2009 TOTAL DEPTH 3877 PERF. 2855 - 2868

10	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BIRDWELL, A. G. WELL #: 5 RRCID -> 267451 COMPL. DATE 11/16/2012 TOTAL DEPTH 6425 PERF. 3262 - 3266

10	6662	X	6662	-0-	-0-	-0-	209	1	6453	2	N	-0-					60
11	6306	X	6306	-0-	-0-	-0-	198	1	6108	2	N	-0-					60
12	6510	X	6478	-0-	-32	-0-	203	1	6275	2	N	-0-					60
01	6510	X	5408	-0-	-1102	-0-	170	1	5238	2	N	-0-					60
02	5880	X	4147	-0-	-1733	-0-	130	1	4017	2	N	-0-					60
03	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					60

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW A WELL #: 7 RRCID -> 152590 COMPL. DATE 12/08/1994 TOTAL DEPTH 3845 PERF. 2622 - 2678

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (PALUXY-TILLER) 07527 400 NON-ASSOCIATED EXEMPT CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
DOUGLAS WELL #: RRCID -> 198689 COMPL. DATE 11/20/2003 TOTAL DEPTH 3930 PERF. 3190 - 3194

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					60
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 12/16/2010

BETHANY (PALUXY-TILLER) //CONT.// 07527 400 NON-ASSOCIATED EXEMPT CNTY: PANOLA
NOW DEVELOPMENT CO., INC. 615790
FLANAGAN WELL #: 1 RRCID -> 154468 COMPL. DATE 12/20/1994 TOTAL DEPTH 3029 PERF. 2884 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
12	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

BETHANY (PETTIT) 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASIC ENERGY SERVICES, L.P. 054313
ALLEN, RALPH WELL #: 1D RRCID -> 029364 COMPL. DATE 12/22/1999 TOTAL DEPTH N/A PERF. 5008 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, JANIE, MRS. WELL #: 1 RRCID -> 029370 COMPL. DATE N/A TOTAL DEPTH 6540 PERF. 6076 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMMER PETROLEUM, INC. 088600
WESTMORELAND, EDWARD WELL #: 1 RRCID -> 029429 COMPL. DATE 07/06/1953 TOTAL DEPTH N/A PERF. 6017 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					31
11	1290	N	1285	-0-	-5	-0-	1285	2			N	-0-					31
12	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					31
01	1271	N	1114	-0-	-157	-0-	1114	2			N	-0-					31
02	1204	N	749	-0-	-455	-0-	749	2			N	-0-					31
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					31

BREITBURN OPERATING L.P. 090732
GRIFFIN, PATTIE WELL #: 1 C RRCID -> 029402 COMPL. DATE 01/11/1957 TOTAL DEPTH 6990 PERF. 6522 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-	-0-	-0-	172	1	1589	2	N	24					157
							26	9									
11	1650	N	1475	-0-	-175	-0-	144	1	1284	2	N	43					200
							47	9									
12	1705	N	1537	-0-	-168	-0-	155	1	1338	2	N	40	193	1			47
							44	9									
01	1705	N	1294	-0-	-411	-0-	147	1	1081	2	N	60					107
							66	9									
02	1446	N	1446	-0-	-0-	-0-	150	1	1252	2	N	40					147
							44	9									
*03	1711	N	1711	-0-	-0-	-0-	181	1	1479	2	N	46					193
							51	9									

ROSBOROUGH, J. F. WELL #: 1 RRCID -> 029404 COMPL. DATE 07/01/1957 TOTAL DEPTH 6942 PERF. 6556 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	9	1	80	2	N	-0-					-0-
11	120	N	87	-0-	-33	-0-	9	1	78	2	N	-0-					-0-
12	93	N	54	-0-	-39	-0-	6	1	48	2	N	-0-					-0-
01	93	N	22	-0-	-71	-0-	3	1	19	2	N	-0-					-0-
02	84	N	16	-0-	-68	-0-	2	1	14	2	N	-0-					-0-
*03	64	N	64	-0-	-0-	-0-	7	1	57	2	N	-0-					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
NEAL, GEORGE WELL #: 1 RRCID -> 029356 COMPL. DATE 07/14/1959 TOTAL DEPTH 6754 PERF. 6407 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51

CHEVRON U. S. A. INC. 148113
WERNER-BAGLEY WELL #: 1 RRCID -> 029441 COMPL. DATE 07/30/2003 TOTAL DEPTH 6835 PERF. 6158 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-BURDEN WELL #: 1 U RRCID -> 029442 COMPL. DATE 11/14/1955 TOTAL DEPTH 6863 PERF. 6120 - 6139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1729	-0-	1729	5114	177 57	1 9	1495	3	Y	52	53	1			8
11	T. A.		1799	-0-	1799	6913	184 64	1 9	1551	3	Y	58	54	1			12
12	8887	X	1974	-0-	-6913	-0-	211 61	1 9	1702	3	Y	55	58	1			9
01	1659	N	1659	-0-	-0-	-0-	113 50	1 9	1496	3	Y	45	48	1			6
*02	1389	N	1389	-0-	-0-	-0-	95 44	1 9	1250	3	Y	40	33	1			13
*03	1523	N	1523	-0-	-0-	-0-	113	1	1410	3	Y	-0-	13	1			-0-

BRUMBLE, G. W. WELL #: 13 C RRCID -> 029453 COMPL. DATE 12/21/1970 TOTAL DEPTH 6266 PERF. 6218 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, T.C. NCT-1 WELL #: 1 C RRCID -> 080355 COMPL. DATE 08/06/2004 TOTAL DEPTH 6321 PERF. 5744 - 5867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, T.C. NCT-1 WELL #: 44 F RRCID -> 194011 COMPL. DATE 03/07/2003 TOTAL DEPTH 9500 PERF. 5480 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	53	-0-	-40	-0-	53	3			Y	-0-					-0-
11	90	X	46	-0-	-44	-0-	46	3			Y	-0-					-0-
12	93	X	52	-0-	-41	-0-	52	3			Y	-0-					-0-
01	93	X	15	-0-	-78	-0-	15	3			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
*03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WEINER, W.B. JR. ET AL WELL #: 2 D RRCID -> 195552 COMPL. DATE 04/11/2003 TOTAL DEPTH 7629 PERF. 5358 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1761	N	1761	-0-	-0-	-0-	1761	3			Y	-0-					12
11	1826	N	1826	-0-	-0-	-0-	1819	3	7	9	Y	6					18
12	1672	N	1672	-0-	-0-	-0-	1665	3	7	9	Y	6					24
01	1054	N	914	-0-	-140	-0-	904	3	10	9	Y	9					33
02	1477	N	1477	-0-	-0-	-0-	1477	3			Y	-0-					33
*03	1716	N	1716	-0-	-0-	-0-	1707	3	9	9	Y	8					41

DEVON ENERGY PRODUCTION CO, L.P. 216378
LEWIS UNIT WELL #: 1 C RRCID -> 029477 COMPL. DATE 12/06/1946 TOTAL DEPTH 6310 PERF. 5744 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4757	-0-	-1071	-0-	277	1	4436	2	Y	40	41	1			17
							44	9									
11	5340	X	4238	-0-	-1102	-0-	253	1	3944	2	Y	37	37	1			17
							41	9									
12	5518	X	492	-0-	-5026	-0-	29	1	429	2	Y	31	34	1			14
							34	9									
01	5332	X	420	-0-	-4912	-0-	23	1	357	2	Y	36	37	1			13
							40	9									
*02	4816	X	3452	-0-	-1364	-0-	213	1	3209	2	Y	27	32	1			8
							30	9									
*03	5704	X	5704	-0-	-0-	-0-	348	1	5349	2	Y	6	12	1			2
							7	9									

TILLERY UNIT WELL #: 2 RRCID -> 134932 COMPL. DATE 04/18/1990 TOTAL DEPTH 9110 PERF. 5791 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1696	-0-	-536	-0-	255	1	1441	2	Y	-0-					111
11	2160	N	1806	-0-	-354	-0-	236	1	1570	2	Y	-0-	84	1			27
12	2175	N	2175	-0-	-0-	-0-	254	1	1921	2	Y	-0-					27
01	2113	N	2113	-0-	-0-	-0-	247	1	1788	2	Y	71					98
							78	9									
02	2010	N	2010	-0-	-0-	-0-	267	1	1743	2	Y	-0-					98
03	2170	N	2003	-0-	-167	-0-	288	1	1715	2	Y	-0-					98

EAST TEXAS EXPLORATION, LLC 238952
LAWLESS WELL #: 1 C RRCID -> 029324 COMPL. DATE 08/25/1955 TOTAL DEPTH N/A PERF. 6161 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	1			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	1			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	1			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	1			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	1			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	1			N	-0-					-0-

ROBERTS WELL #: 1 C RRCID -> 029326 COMPL. DATE 10/20/1954 TOTAL DEPTH 6579 PERF. 6108 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2405	N	2405	-0-	-0-	-0-	2405	1			N	-0-					-0-
11	1830	N	1336	-0-	-494	-0-	151	1	1185	3	N	-0-					-0-
12	1891	N	420	-0-	-1471	-0-	420	1			N	-0-					-0-
01	1891	N	535	-0-	-1356	-0-	535	1			N	-0-					-0-
02	1260	N	368	-0-	-892	-0-	368	1			N	-0-					-0-
*03	464	N	464	-0-	-0-	-0-	464	1			N	-0-					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MAUDE CADENHEAD WELL #: 1 C RRCID -> 029343 COMPL. DATE 01/16/1957 TOTAL DEPTH 6532 PERF. 6272 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1425	N	1425	-0-	-0-	-0-	112	1	958	3	N	323	353	1			267
							355	9									
11	1290	N	1248	-0-	-42	-0-	94	1	799	3	N	323	367	1			223
							355	9									
12	1457	N	1355	-0-	-102	-0-	104	1	885	3	N	333	186	1			370
							366	9									
01	1426	N	1357	-0-	-69	-0-	104	1	890	3	N	330	539	1			161
							363	9									
02	1176	N	1091	-0-	-85	-0-	88	1	755	3	N	225	188	1			198
							248	9									
03	1364	N	1359	-0-	-5	-0-	109	1	931	3	N	290	360	1			128
							319	9									

COCKERELL WELL #: 1 RRCID -> 029345 COMPL. DATE 11/10/1956 TOTAL DEPTH 6656 PERF. 6370 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2090	-0-	-111	-0-	226	1	1830	3	N	31					77
							34	9									
11	2041	N	2041	-0-	-0-	-0-	220	1	1778	3	N	39	70	1			46
							43	9									
12	2170	N	2077	-0-	-93	-0-	223	1	1808	3	N	42					88
							46	9									
01	2077	N	1931	-0-	-146	-0-	207	1	1676	3	N	44					132
							48	9									
02	1904	N	1814	-0-	-90	-0-	195	1	1578	3	N	37	124	1			45
							41	9									
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					45

DOWNS BALOUS G.U. WELL #: 1 RRCID -> 029346 COMPL. DATE 08/13/1959 TOTAL DEPTH 6743 PERF. 6400 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	X	2090	-0-	-0-	-0-	213	1	1838	3	N	35					178
							39	9									
11	3152	X	3152	-0-	-0-	-0-	322	1	2780	3	N	45	185	1			38
							50	9									
12	2559	X	2559	-0-	-0-	-0-	260	1	2241	3	N	53					91
							58	9									
01	2901	X	2901	-0-	-0-	-0-	295	1	2542	3	N	58					149
							64	9									
02	2246	X	2246	-0-	-0-	-0-	228	1	1972	3	N	42					191
							46	9									
03	1891	X	1478	-0-	-413	-0-	150	1	1300	3	N	25	190	1			26
							28	9									

EVERITT, G. W. WELL #: 1 RRCID -> 029401 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. 6200 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1283	N	1283	-0-	-0-	-0-	1243	1	40	9	N	36	171	1			48
11	1181	N	1181	-0-	-0-	-0-	127	1	1021	3	N	30					78
							33	9									
12	1240	N	1238	-0-	-2	-0-	1205	1	33	9	N	30					108
01	1265	N	1265	-0-	-0-	-0-	139	1	1090	3	N	33					141
							36	9									
02	1092	N	877	-0-	-215	-0-	97	1	759	3	N	19					160
							21	9									
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					160

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BLOCKER-WARE WELL #: 4 RRCID -> 179589 COMPL. DATE 05/17/2000 TOTAL DEPTH 10162 PERF. 6353 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1508	-0-	-104	-0-	171	1	1323	3	N	13					63
							14	9									
11	1710	N	838	-0-	-872	-0-	94	1	735	3	N	8	46	1			25
							9	9									
12	1598	N	1598	-0-	-0-	-0-	178	1	1397	3	N	21					46
							23	9									
01	2068	N	2068	-0-	-0-	-0-	232	1	1810	3	N	24					70
							26	9									
02	2038	N	2038	-0-	-0-	-0-	228	1	1781	3	N	26					96
							29	9									
*03	1979	N	1979	-0-	-0-	-0-	221	1	1730	3	N	25					121
							28	9									

FAULCONER, VERNON E., INC. 263701
WOODLEY WELL #: 1 C RRCID -> 029405 COMPL. DATE 08/06/1955 TOTAL DEPTH 6600 PERF. 6190 - 6201

10	1396	N	1396	-0-	-0-	-0-	270	1	1126	2	N	-0-					145
11	758	N	758	-0-	-0-	-0-	158	1	600	2	N	-0-					145
12	1240	N	882	-0-	-358	-0-	200	1	672	2	N	9					154
							10	9									
01	1395	N	781	-0-	-614	-0-	781	2			N	-0-					154
02	921	N	921	-0-	-0-	-0-	921	2			N	-0-					154
03	868	N	787	-0-	-81	-0-	786	2	1	9	N	1					155

FURRH, J. D. UNIT WELL #: 2 RRCID -> 029416 COMPL. DATE 03/18/1957 TOTAL DEPTH 6748 PERF. 6117 - 6142

10	1612	N	1385	-0-	-227	-0-	223	1	1162	2	N	-0-					-0-
11	1500	N	1228	-0-	-272	-0-	191	1	1037	2	N	-0-					-0-
12	1550	N	1362	-0-	-188	-0-	213	1	1149	2	N	-0-					-0-
01	1395	N	902	-0-	-493	-0-	144	1	758	2	N	-0-					-0-
02	1148	N	1132	-0-	-16	-0-	189	1	943	2	N	-0-					-0-
*03	1526	N	1526	-0-	-0-	-0-	225	1	1301	2	N	-0-					-0-

WERNER-MCLAUGHLIN UNIT WELL #: 1 RRCID -> 029418 COMPL. DATE 06/05/1955 TOTAL DEPTH 6660 PERF. 6018 - 6050

10	2480	N	2230	-0-	-250	-0-	359	1	1871	2	N	-0-					-0-
11	1972	N	1972	-0-	-0-	-0-	307	1	1665	2	N	-0-					-0-
12	2480	N	2118	-0-	-362	-0-	332	1	1786	2	N	-0-					-0-
01	2232	N	2068	-0-	-164	-0-	330	1	1738	2	N	-0-					-0-
02	1848	N	1641	-0-	-207	-0-	274	1	1367	2	N	-0-					-0-
*03	2225	N	2225	-0-	-0-	-0-	328	1	1897	2	N	-0-					-0-

WERNER SAWMILL UNIT #2 WELL #: 1 RRCID -> 029420 COMPL. DATE 07/22/1954 TOTAL DEPTH N/A PERF. 5892 - 5922

10	1953	N	673	-0-	-1280	-0-	109	1	564	2	N	-0-					-0-
11	1740	N	1514	-0-	-226	-0-	236	1	1278	2	N	-0-					-0-
12	1670	N	1670	-0-	-0-	-0-	262	1	1408	2	N	-0-					-0-
01	1544	N	1544	-0-	-0-	-0-	247	1	1297	2	N	-0-					-0-
02	1400	N	1251	-0-	-149	-0-	209	1	1042	2	N	-0-					-0-
*03	1808	N	1808	-0-	-0-	-0-	267	1	1541	2	N	-0-					-0-

ELLIOT, ED. WELL #: 1 C RRCID -> 029433 COMPL. DATE 09/12/1954 TOTAL DEPTH N/A PERF. 6048 - 6052

10	2356	X	1975	-0-	-381	-0-	1960	2	15	9	Y	14					139
11	2280	X	1873	-0-	-407	-0-	1862	2	11	9	Y	10					149
12	2356	X	1943	-0-	-413	-0-	1942	2	1	9	Y	1					150
01	1984	X	1979	-0-	-5	-0-	1957	2	22	9	Y	20					170
02	1736	N	1423	-0-	-313	-0-	1419	2	4	9	Y	4	156	1			18
03	1953	N	1635	-0-	-318	-0-	1622	2	13	9	Y	12					30

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
LISTON, W. L. UNIT NO. 1 WELL #: 2 RRCID -> 029434 COMPL. DATE 12/27/1955 TOTAL DEPTH 6350 PERF. 6039 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	908	-0-	-84	-0-	126	1	782	2	N	-0-					-0-
11	900	N	891	-0-	-9	-0-	128	1	763	2	N	-0-					-0-
12	930	N	835	-0-	-95	-0-	131	1	704	2	N	-0-					-0-
01	899	N	864	-0-	-35	-0-	149	1	715	2	N	-0-					-0-
02	840	N	567	-0-	-273	-0-	183	1	384	2	N	-0-					-0-
*03	985	N	985	-0-	-0-	-0-	154	1	831	2	N	-0-					-0-

MITCHELL, J. H. WELL #: 1 C RRCID -> 029435 COMPL. DATE 06/03/1954 TOTAL DEPTH N/A PERF. 5936 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2446	-0-	-344	-0-	394	1	2052	2	N	-0-					-0-
11	2033	N	2033	-0-	-0-	-0-	316	1	1717	2	N	-0-					-0-
12	2666	N	1776	-0-	-890	-0-	278	1	1498	2	N	-0-					-0-
01	2449	N	2277	-0-	-172	-0-	364	1	1913	2	N	-0-					-0-
02	1904	N	1841	-0-	-63	-0-	308	1	1533	2	N	-0-					-0-
*03	1799	N	1799	-0-	-0-	-0-	265	1	1534	2	N	-0-					-0-

ROQUEMORE, H. G. WELL #: 1 C RRCID -> 029436 COMPL. DATE 08/21/1954 TOTAL DEPTH 6486 PERF. 6024 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	135	1	832	2	N	-0-					-0-
11	990	N	871	-0-	-119	-0-	125	1	746	2	N	-0-					-0-
12	992	N	837	-0-	-155	-0-	131	1	706	2	N	-0-					-0-
01	961	N	735	-0-	-226	-0-	127	1	608	2	N	-0-					-0-
*02	812	N	277	-0-	-535	-0-	89	1	188	2	N	-0-					-0-
*03	914	N	914	-0-	-0-	-0-	143	1	771	2	N	-0-					-0-

ROQUEMORE, P. D. WELL #: 1 C RRCID -> 029437 COMPL. DATE 04/13/1954 TOTAL DEPTH N/A PERF. 6010 - 6041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1469	-0-	-19	-0-	204	1	1265	2	N	-0-					-0-
11	1372	N	1372	-0-	-0-	-0-	197	1	1175	2	N	-0-					-0-
12	1426	N	1011	-0-	-415	-0-	158	1	853	2	N	-0-					-0-
01	1457	N	1094	-0-	-363	-0-	189	1	905	2	N	-0-					-0-
02	1288	N	320	-0-	-968	-0-	103	1	217	2	N	-0-					-0-
*03	1073	N	1073	-0-	-0-	-0-	168	1	905	2	N	-0-					-0-

LOUIS-WERNER SAWMILL COMPANY WELL #: 1 RRCID -> 029440 COMPL. DATE 07/29/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1785	-0-	-13	-0-	186	1	1598	2	N	1					165
							1	9									
11	1770	N	1753	-0-	-17	-0-	180	1	1569	2	N	4					169
							4	9									
12	1767	N	1750	-0-	-17	-0-	186	1	1558	2	N	5					174
							6	9									
01	1817	N	1817	-0-	-0-	-0-	186	1	1622	2	N	8					182
							9	9									
02	1629	N	1629	-0-	-0-	-0-	168	1	1455	2	N	5	170	1			17
							6	9									
*03	1810	N	1810	-0-	-0-	-0-	186	1	1624	2	N	-0-					17

WILLIAMS, ADDIE WELL #: 1 C RRCID -> 029471 COMPL. DATE 03/07/1960 TOTAL DEPTH N/A PERF. 6323 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FOREST OIL CORPORATION 275740
BELL, GRACIE WELL #: 1 RRCID -> 029459 COMPL. DATE 08/27/1960 TOTAL DEPTH N/A PERF. 6423 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 11/24/2014 - P&A 11/24/14

THOMPSON, JOHN WELL #: 1 RRCID -> 029470 COMPL. DATE 12/01/2011 TOTAL DEPTH 6712 PERF. 6475 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					15
11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					15
12	248	N	226	-0-	-22	-0-	226	2			N	-0-					15
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					15
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					15
*03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					15

HRB OPERATING COMPANY, INC. 407764
BISHOP, GEORGE WELL #: 1 RRCID -> 029390 COMPL. DATE 11/24/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					15
11	229	N	229	-0-	-0-	-0-	223	3	6	9	N	5					20
12	682	N	682	-0-	-0-	-0-	671	3	11	9	N	10					30
01	277	N	277	-0-	-0-	-0-	267	3	10	9	N	9					39
02	224	N	47	-0-	-177	-0-	44	3	3	9	N	3					42
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					42

FURRH, J. M. ESTATE WELL #: 2 RRCID -> 029392 COMPL. DATE 03/03/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	133	N	133	-0-	-0-	-0-	123	3	10	9	N	9					40
01	241	N	241	-0-	-0-	-0-	186	3	55	9	N	50					90
*02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					90
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					90

GRIFFIN, HATTIE, MRS. WELL #: 1 RRCID -> 029393 COMPL. DATE 10/04/1951 TOTAL DEPTH 6494 PERF. 6124 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					53
11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					53
12	206	N	206	-0-	-0-	-0-	188	3	18	9	N	16					69
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					69
02	140	N	87	-0-	-53	-0-	87	3			N	-0-					69
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					69

LEFFALL WELL #: 1 RRCID -> 029394 COMPL. DATE 05/16/1955 TOTAL DEPTH 6456 PERF. 6132 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56
11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					56
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					56
*02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					56
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					56

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HRB OPERATING COMPANY, INC. //CONT.// 407764
YATES, BRAD WELL #: 1 C RRCID -> 029430 COMPL. DATE 04/19/1954 TOTAL DEPTH 6565 PERF. 6084 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2497	X	2497	-0-	-0-	-0-	7 40	1 9	2450	3	N	36	170	1			41
11	2340	N	2254	-0-	-86	-0-	6 44	1 9	2204	3	N	40					81
12	2034	N	2034	-0-	-0-	-0-	6 46	1 9	1982	3	N	42					123
01	2188	N	2188	-0-	-0-	-0-	6 47	1 9	2135	3	N	43					166
02	2100	N	1721	-0-	-379	-0-	5 36	1 9	1680	3	N	33					199
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					199

HICKEY, CURTIS WELL #: 1 RRCID -> 029445 COMPL. DATE 12/03/1959 TOTAL DEPTH N/A PERF. 5819 - 5845

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW "A" WELL #: 6 RRCID -> 080813 COMPL. DATE 12/26/1978 TOTAL DEPTH 5790 PERF. 5628 - 5636

10	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					51
11	1860	N	1372	-0-	-488	-0-	1372	2			N	-0-					51
12	1711	N	1711	-0-	-0-	-0-	1703	2	8	9	N	7					58
01	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					58
02	1288	N	687	-0-	-601	-0-	687	2			N	-0-					58
03	1705	N	1568	-0-	-137	-0-	1560	2	8	9	N	7					65

LTS OIL & GAS 511745
GREER, T. A. WELL #: 1 U RRCID -> 109627 COMPL. DATE 01/25/1984 TOTAL DEPTH 6800 PERF. 5976 - 5980

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
FURRH-COOPER WELL #: 1 C RRCID -> 029350 COMPL. DATE 08/20/1957 TOTAL DEPTH 6385 PERF. 5856 - 5860

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
METCALF, J. E. UNIT WELL #: 1 C RRCID -> 029425 COMPL. DATE 03/21/1954 TOTAL DEPTH 6523 PERF. 6040 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	221	N	221	-0-	-0-	-0-	28	1	193	2	Y	-0-					36
11	270	N	247	-0-	-23	-0-	25	1	204	2	Y	16	46	1			6
							18	9									
12	248	N	190	-0-	-58	-0-	21	1	169	2	Y	-0-					6
01	219	N	219	-0-	-0-	-0-	22	1	197	2	Y	-0-					6
02	224	N	157	-0-	-67	-0-	16	1	141	2	Y	-0-					6
03	186	N	3	-0-	-183	-0-	3	2			Y	-0-					6

WESTMORELAND, T. L. WELL #: 2 RRCID -> 114159 COMPL. DATE 11/19/1984 TOTAL DEPTH 6050 PERF. 5929 - 5937

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

METCALF, J.E. UNIT WELL #: 2 RRCID -> 138430 COMPL. DATE 12/11/1990 TOTAL DEPTH 7200 PERF. 6014 - 6038

10	2049	N	2049	-0-	-0-	-0-	512	1	1533	2	Y	4	4	8			37
							4	9									
11	2049	N	2049	-0-	-0-	-0-	447	1	1573	2	Y	26	52	1	2	8	9
							29	9									
12	1933	N	1933	-0-	-0-	-0-	439	1	1490	2	Y	4	4	8			9
							4	9									
01	1921	N	1921	-0-	-0-	-0-	435	1	1484	2	Y	2	2	8			9
							2	9									
02	1820	N	1625	-0-	-195	-0-	361	1	1264	2	Y	-0-					9
*03	1942	N	1942	-0-	-0-	-0-	420	1	1443	2	Y	72	3	8			78
							79	9									

SILVER OAK OPERATING, LLC 781872
GREER, T. A., ET AL UNIT 1 WELL #: 1 RRCID -> 029423 COMPL. DATE 05/19/1953 TOTAL DEPTH 6851 PERF. 6027 - 6033

10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					75
11	210	N	75	-0-	-135	-0-	75	2			N	-0-					75
12	217	N	2	-0-	-215	-0-	2	2			N	-0-					75
01	186	N	163	-0-	-23	-0-	163	2			N	-0-					75
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					75
*03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					75

SMITH RESOURCES, INC. 796160
KEY GAS UNIT WELL #: 1 RRCID -> 029409 COMPL. DATE 05/19/1956 TOTAL DEPTH 6702 PERF. 6396 - 6413

10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

RICHARDSON, NEAL, JR. ESTATE WELL #: 1 RRCID -> 029411 COMPL. DATE 08/27/1980 TOTAL DEPTH 6757 PERF. 6369 - 6380

10	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
11	60	N	4	-0-	-56	-0-	4	2			N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TE-RAY RESOURCES, INC. 840510
BROOKS-WILLIAMS WELL #: 1 C RRCID -> 029337 COMPL. DATE 12/23/1957 TOTAL DEPTH 6555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	265	-0-	-200	-0-	265	2			N	-0-					-0-
11	480	N	265	-0-	-215	-0-	265	2			N	-0-					-0-
12	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	310	N	265	-0-	-45	-0-	265	2			N	-0-					-0-

THUNDERBIRD (TEXAS) RESOURCES LP 858348
A. WILLIAMS UNIT WELL #: 1 C RRCID -> 029362 COMPL. DATE 11/25/1956 TOTAL DEPTH 6402 PERF. 6187 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIMMINS WELL #: 4 C RRCID -> 029388 COMPL. DATE 12/08/1955 TOTAL DEPTH N/A PERF. 6156 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY DISPOSAL & TRUCKING, LLC 869991
SHAW, JIM WELL #: 1 RRCID -> 029412 COMPL. DATE 06/10/2005 TOTAL DEPTH 6725 PERF. 2428 - 2448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE J INVESTMENTS INC 870423
WOODLEY, MRS. AMERICA E. UNIT 2 WELL #: 2 RRCID -> 115881 COMPL. DATE 04/20/1980 TOTAL DEPTH 6430 PERF. 6145 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
ROBERSON, JOE UNIT WELL #: 1 C RRCID -> 029361 COMPL. DATE N/A TOTAL DEPTH 6283 PERF. 6088 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (PETTIT) //CONT.// 07527 403 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, T. C. WELL #: 1 RRCID -> 029446 COMPL. DATE 10/13/2007 TOTAL DEPTH 6350 PERF. 5660 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3793	X	3793	-0-	-0-	-0-	3783	2	10	9	Y	9	2	8			40
11	3643	X	3643	-0-	-0-	-0-	3589	2	54	9	Y	49					89
12	3812	X	3812	-0-	-0-	-0-	3812	2			Y	-0-					89
01	3854	X	3854	-0-	-0-	-0-	3848	2	6	9	Y	5					94
02	3585	X	3585	-0-	-0-	-0-	3548	2	37	9	Y	34	94	1			34
03	3627	X	3580	-0-	-47	-0-	3561	2	19	9	Y	17	1	8			50

HIGHTOWER, IRMA WELL #: 1 RRCID -> 029449 COMPL. DATE N/A TOTAL DEPTH 6702 PERF. 5695 - 5802

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS-DRUMMOND GAS UNIT WELL #: 1 RRCID -> 078139 COMPL. DATE 06/19/1978 TOTAL DEPTH 9331 PERF. 5944 - 5974

10	2005	N	2005	-0-	-0-	-0-	2005	2			Y	-0-					40
11	2481	N	2481	-0-	-0-	-0-	2481	2			Y	-0-					40
12	2170	N	2061	-0-	-109	-0-	2028	2	33	9	Y	30					70
01	2055	N	2055	-0-	-0-	-0-	2055	2			Y	-0-					70
02	2240	N	1946	-0-	-294	-0-	1935	2	11	9	Y	10					80
*03	2297	N	2297	-0-	-0-	-0-	2297	2			Y	-0-					80

WALTON, ROBERT JR. WELL #: 5 RRCID -> 146027 COMPL. DATE 05/19/1993 TOTAL DEPTH 6451 PERF. 6082 - 6094

10	2666	N	2666	-0-	-0-	-0-	153	1	2513	2	N	-0-					-0-
11	2500	N	2500	-0-	-0-	-0-	136	1	2364	2	N	-0-					-0-
12	2576	N	2576	-0-	-0-	-0-	137	1	2439	2	N	-0-					-0-
01	2597	N	2597	-0-	-0-	-0-	133	1	2464	2	N	-0-					-0-
02	2154	N	2154	-0-	-0-	-0-	107	1	2047	2	N	-0-					-0-
*03	2533	N	2533	-0-	-0-	-0-	121	1	2412	2	N	-0-					-0-

GULLEY, MARVIN WELL #: 16 RRCID -> 174536 COMPL. DATE 03/01/1994 TOTAL DEPTH 9150 PERF. 5796 - 5799

10	806	N	806	-0-	-0-	-0-	806	2			N	-0-					112
11	818	N	818	-0-	-0-	-0-	807	2	11	9	N	10					122
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					122
01	847	N	847	-0-	-0-	-0-	847	2			N	-0-					122
02	756	N	740	-0-	-16	-0-	740	2			N	-0-					122
*03	910	N	910	-0-	-0-	-0-	910	2			N	-0-					122

BETHANY (PETTIT-FURRH) 07527 490 NON-ASSOCIATED ONE WELL CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
TILLER WELL #: 5 RRCID -> 198273 COMPL. DATE 12/18/2008 TOTAL DEPTH 6735 PERF. 6182 - 6189

10	DLQ G-10	7463	-0-	7463	19723	300	1	6455	2	N	643	643	0				-0-
						1	3	707	9								
11	DLQ G-10	7117	-0-	7117	26840	300	1	6139	2	N	615	615	0				-0-
						1	3	677	9								
12	7217	7217	-0-	-0-	26840	300	1	6201	2	N	650	650	0				-0-
						1	3	715	9								
*01	33437	6597	-0-	-26840	-0-	300	1	5673	2	N	566	566	0				-0-
						1	3	623	9								
*02	5606 R	5606	-0-	-0-	-0-	300	1	4910	2	N	359	359	0				-0-
						1	3	395	9								
*03	7192	NO RPT	-0-	-7192	-0-					N	NO RPT						-0-

BETHANY (PETTIT 5720) 07527 493 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
FURRH, J. B. WELL #: 2 RRCID -> 121440 COMPL. DATE 05/13/1986 TOTAL DEPTH 6758 PERF. 5720 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLETON OIL & GAS INC. 357165
ANDERSON GAS UNIT WELL #: 4 RRCID -> 263689 COMPL. DATE 02/14/2012 TOTAL DEPTH 6307 PERF. 5890 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5327	-0-	-470	-0-	5288	3	39	9	N	35	192	1			58
11	5610	X	5129	-0-	-481	-0-	5041	3	88	9	N	80					138
12	5797	X	5230	-0-	-567	-0-	5162	3	68	9	N	62					200
01	5456	X	5111	-0-	-345	-0-	5079	3	32	9	N	29	196	1			33
02	4844	X	4246	-0-	-598	-0-	4180	3	66	9	N	60					93
03	5332	X	4559	-0-	-773	-0-	4471	3	88	9	N	80					173

HOPEWELL OPERATING, INC. 399624
WILLIAMS WELL #: 4 RRCID -> 245752 COMPL. DATE 02/19/2009 TOTAL DEPTH 6451 PERF. 5885 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4448	-0-	-47	-0-	144	1	4304	2	N	-0-					137
11	4350	X	4262	-0-	-88	-0-	138	1	4124	2	N	-0-					137
12	4216	X	3894	-0-	-322	-0-	126	1	3768	2	N	-0-					137
01	4092	X	4029	-0-	-63	-0-	130	1	3899	2	N	-0-					137
02	4004	X	3914	-0-	-90	-0-	126	1	3788	2	N	-0-					137
03	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					137

NOW DEVELOPMENT CO., INC. 615790
FURRH, J.M. WELL #: 1 RRCID -> 123853 COMPL. DATE 10/10/1986 TOTAL DEPTH 6390 PERF. 5780 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					42
11	5	N	3	-0-	-2	-0-	3	2			N	-0-					42
12	10	N	7	-0-	-3	-0-	7	2			N	-0-					42
01	8	N	1	-0-	-7	-0-	1	2			N	-0-					42
02	3	N	2	-0-	-1	-0-	2	2			N	-0-					42
*03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					42

SAMSON LONE STAR, LLC 744737
PAYNE WELL #: 4 RRCID -> 160378 COMPL. DATE 10/12/1996 TOTAL DEPTH 7000 PERF. 5746 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (PETTIT 6170) 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
FONVILLE WELL #: 2 RRCID -> 161852 COMPL. DATE 01/23/1997 TOTAL DEPTH 6915 PERF. 6040 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1271	-0-	-62	-0-	16	1	1251	2	N	4					74
							4	9									
11	1470	N	1202	-0-	-268	-0-	15	1	1170	2	N	15					89
							17	9									
12	1426	N	1281	-0-	-145	-0-	16	1	1251	2	N	13	72	1			30
							14	9									
01	1593	N	1593	-0-	-0-	-0-	16	1	1558	2	N	17					47
							19	9									
02	1748	N	1748	-0-	-0-	-0-	14	1	1712	2	N	20					67
							22	9									
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					67

LAWSON-MORGAN WELL #: 1 RRCID -> 180956 COMPL. DATE 12/01/2000 TOTAL DEPTH 9875 PERF. 6114 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3757	X	3757	-0-	-0-	-0-	16	1	3689	2	N	47					47
							52	9									
11	3789	X	3789	-0-	-0-	-0-	15	1	3627	2	N	134	174	1			7
							147	9									
12	3860	X	3860	-0-	-0-	-0-	16	1	3769	2	N	68					75
							75	9									
01	3512	X	3512	-0-	-0-	-0-	15	1	3347	2	N	136	168	1			43
							150	9									
02	3164	X	3057	-0-	-107	-0-	14	1	2980	2	N	57					100
							63	9									
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					100

EAST TEXAS EXPLORATION, LLC 238952
PERRY, ANNIE GU WELL #: 1 U RRCID -> 187877 COMPL. DATE 08/14/2001 TOTAL DEPTH 9990 PERF. 6282 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	1661					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	1661					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	1661					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1661					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1661					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1661					N	NO RPT					-0-

NOLTE, ELLA WELL #: 1A RRCID -> 239325 COMPL. DATE 07/17/2010 TOTAL DEPTH 6490 PERF. 6130 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1871	X	1871	-0-	-0-	-0-	257	1	1601	3	N	12					190
							13	9									
11	1470	X	1193	-0-	-277	-0-	164	1	1022	3	N	6	161	1			35
							7	9									
12	1820	X	1820	-0-	-0-	-0-	250	1	1561	3	N	8					43
							9	9									
01	1860	X	1563	-0-	-297	-0-	216	1	1345	3	N	2					45
							2	9									
02	1132	N	1132	-0-	-0-	-0-	156	1	976	3	N	-0-					45
03	1829	N	598	-0-	-1231	-0-	82	1	516	3	N	-0-					45

HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: RRCID -> 163206 COMPL. DATE 04/09/1997 TOTAL DEPTH 6370 PERF. 5791 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					162

WORKED OVER ANOTHER ZONE.. 04/19/2000

BETHANY (PETTIT 6170) //CONT.// 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. 651780
FURRH, GAIL WELL #: 1 RRCID -> 271767 COMPL. DATE 10/21/2013 TOTAL DEPTH 10120 PERF. 6161 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3840	X	3573	-0-	-267	-0-	430	1	3038	3	N	95					150
							105	9									
*05	3843	X	3843	-0-	-0-	-0-	466	1	3377	3	N	-0-					150
*06	3600	X	3374	-0-	-226	-0-	408	1	2966	3	N	-0-					150
*07	3751	X	3032	-0-	-719	-0-	336	1	94	2	N	-0-					150
							2602	3									
*08	3844	X	2940	-0-	-904	-0-	334	1	22	2	N	-0-					150
							2584	3									
*09	3720	X	1966	-0-	-1754	-0-	227	1	2	2	N	-0-	49	1			101
							1737	3									
*10	3844	X	3480	-0-	-364	-0-	402	1	28	2	N	-0-					101
							3050	3									
*11	3419	X	3419	-0-	-0-	-0-	473	1	2922	3	N	22					123
							24	9									
*12	3168	X	3168	-0-	-0-	-0-	372	1	2792	3	N	4	72	1			55
							4	9									
01	2635	X	1471	-0-	-1164	-0-	179	1	1292	3	N	-0-					55
02	2044	X	1303	-0-	-741	-0-	149	1	1154	3	N	-0-					55
03	3162	X	2633	-0-	-529	-0-	268	1	2365	3	N	-0-					55

PENNY JONES WELL #: 5 RRCID -> 271903 COMPL. DATE 11/24/2013 TOTAL DEPTH 10216 PERF. 6560 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17050	X	10775	-0-	-6275	-0-	835	1	89	2	Y	9	84	1			26
							9841	3	10	9							
11	15390	X	10015	-0-	-5375	-0-	881	1	112	2	Y	7					33
							9014	3	8	9							
12	14229	X	9292	-0-	-4937	-0-	726	1	148	2	Y	4	22	1			15
							8414	3	4	9							
01	13392	X	9140	-0-	-4252	-0-	636	1	8495	3	Y	8	16	1			7
							9	9									
02	10360	X	4996	-0-	-5364	-0-	446	1	4532	3	Y	16					23
							18	9									
03	10788	X	432	-0-	-10356	-0-	83	1	349	3	Y	-0-					23

PENNY JONES WELL #: 7 RRCID -> 272005 COMPL. DATE 03/04/2014 TOTAL DEPTH 10338 PERF. 6481 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1054	X	291	-0-	-763	-0-	18	1	273	3	Y	-0-	18	1			5
*06	1020	X	110	-0-	-910	-0-	6	1	98	3	Y	5	7	1			3
							6	9									
*07	1054	N	27	-0-	-1027	-0-	2	1	25	3	Y	-0-					3
*08	161	N	161	-0-	-0-	-0-	11	1	144	3	Y	5	4	1			4
							6	9									
*09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	4	1			-0-
*10	78	N	78	-0-	-0-	-0-	6	1	66	3	Y	5	4	1			1
							6	9									
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*12	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-	1	1			-0-
*01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*02	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

PETROGAS ENERGY SERVICES, LLC 660284
TAYLOR WELL #: 1 RRCID -> 189528 COMPL. DATE 10/19/2001 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (PETTIT 6170) //CONT.// 07527 527 ASSOCIATED CAPACITY CNTY: HARRISON
THUNDERBIRD (TEXAS) RESOURCES LP 858348
BELL WELL #: 8H RRCID -> 255774 COMPL. DATE 12/10/2008 TOTAL DEPTH 6368 PERF. 6690 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (RODESSA) 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
BURK ROYALTY CO., LTD. 108799
TILLER-CRENSHAW WELL #: 2 RRCID -> 029318 COMPL. DATE 12/02/1955 TOTAL DEPTH 4853 PERF. 4818 - 4836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	161	-0-	-56	-0-	161	2			N	-0-					150
11	240	N	127	-0-	-113	-0-	127	2			N	-0-					150
12	217	N	136	-0-	-81	-0-	136	2			N	-0-					150
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					150
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					150
03	124	N	83	-0-	-41	-0-	83	2			N	-0-					150

DEVON ENERGY PRODUCTION CO, L.P. 216378
WERNER,L.,SAW MILL,WERNER,L.-A- WELL #: 11 C RRCID -> 029322 COMPL. DATE 02/19/1954 TOTAL DEPTH 6305 PERF. 4790 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER SAWMILL UNIT WELL #: 11 A RRCID -> 052075 COMPL. DATE 11/19/1971 TOTAL DEPTH 6305 PERF. 4778 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMBLE UNIT WELL #: 2 RRCID -> 168334 COMPL. DATE 02/06/1998 TOTAL DEPTH 9080 PERF. 4818 - 4848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. E. GULLEY GAS UNIT WELL #: 8 RRCID -> 188581 COMPL. DATE 04/30/2002 TOTAL DEPTH 5310 PERF. 5055 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (RODESSA) //CONT.// 07527 589 NON-ASSOCIATED SALVAGE CNTY: PANOLA
FAULCONER, VERNON E., INC. 263701
CLINE, H. C. WELL #: 1 C RRCID -> 029315 COMPL. DATE 09/05/1953 TOTAL DEPTH N/A PERF. 4842 - 4884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
BRUMBLE WELL #: 1 T RRCID -> 029319 COMPL. DATE 08/23/1953 TOTAL DEPTH N/A PERF. 4817 - 4823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PENN VIRGINIA OIL & GAS, L.P. 651780
MARGIE SWD WELL #: 1 RRCID -> 208643 COMPL. DATE 09/07/2009 TOTAL DEPTH 6000 PERF. 5656 - 5674

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
WYLIE, W.E. WELL #: 1 RRCID -> 200802 COMPL. DATE 10/08/2003 TOTAL DEPTH 9784 PERF. 4978 - 5030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROQUEMORE, NANNIE WELL #: 2 RRCID -> 202879 COMPL. DATE 06/25/2004 TOTAL DEPTH 8000 PERF. 4994 - 5078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS "A" WELL #: 8 RRCID -> 229010 COMPL. DATE 06/27/2007 TOTAL DEPTH 9750 PERF. 4894 - 5014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (SHIKAR SAND) 07527 600 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. 014573
THOMAS WELL #: 1 RRCID -> 142002 COMPL. DATE 05/18/1993 TOTAL DEPTH 6918 PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK) 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ALLISON/HOBBS INC. 014573
NEWTON WELL #: 2 RRCID -> 040232 COMPL. DATE 10/01/1966 TOTAL DEPTH 6553 PERF. 6517 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARROW-SHAVER RESOURCES CO. 053321
MCJIMSEY WELL #: 1 RRCID -> 029489 COMPL. DATE 01/21/1955 TOTAL DEPTH 6610 PERF. 6410 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
ADAMS, T. C. NCT-1 WELL #: C 2 RRCID -> 029574 COMPL. DATE 02/15/2001 TOTAL DEPTH 6213 PERF. 5982 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		7500	-0-	7500	22573	7493	3	7	9	Y	6	8	1			2
11	T. A.		7280	-0-	7280	29853	7276	3	4	9	Y	4	3	1			3
12	37379	X	7526	-0-	-29853	-0-	7525	3	1	9	Y	1	3	1			1
01	7653	X	7653	-0-	-0-	-0-	7651	3	2	9	Y	2	2	1			1
02	7356	X	7356	-0-	-0-	-0-	7354	3	2	9	Y	2	1	1			2
*03	7364	X	7364	-0-	-0-	-0-	7363	3	1	9	Y	1	2	1			1

ADAMS, T. C. NCT-1 WELL #: E 1 T RRCID -> 029576 COMPL. DATE 09/05/1948 TOTAL DEPTH 6321 PERF. 5960 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	1201					N	-0-					-0-

BRUMBLE, G. W. WELL #: 13 T RRCID -> 029577 COMPL. DATE 11/30/1944 TOTAL DEPTH 6266 PERF. 6056 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3161	X	3161	-0-	-0-	-0-	3152	3	9	9	Y	8					25
11	3264	X	3264	-0-	-0-	-0-	3251	3	13	9	Y	12					37
12	2945	X	2865	-0-	-80	-0-	2865	3			Y	-0-	30	1			7
01	3038	X	2082	-0-	-956	-0-	2082	3			Y	-0-					7
02	3059	X	3059	-0-	-0-	-0-	3059	3			Y	-0-					7
03	3100	X	1795	-0-	-1305	-0-	1795	3			Y	-0-	7	1			-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T. C. NCT-1 WELL #: 42 RRCID -> 075878 COMPL. DATE 12/18/1977 TOTAL DEPTH 7954 PERF. 5858 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		314	-0-	314	1047	314	3			Y	-0-					-0-
11	1599	X	552	-0-	-1047	-0-	552	3			Y	-0-					-0-
12	443	X	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
02	504	N	263	-0-	-241	-0-	263	3			Y	-0-					-0-
03	434	N	190	-0-	-244	-0-	190	3			Y	-0-					-0-

ADAMS, T. C. NCT-1 WELL #: 45 F RRCID -> 181006 COMPL. DATE 07/16/1998 TOTAL DEPTH 9487 PERF. 5804 - 5943

10	1023	N	1000	-0-	-23	-0-	998	3	2	9	Y	2	2	1			1
11	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-	1	1			-0-
12	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-
03	1085	N	1003	-0-	-82	-0-	1003	3			Y	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
FORT, CARRIE, UNIT WELL #: 1 RRCID -> 029503 COMPL. DATE 07/30/1997 TOTAL DEPTH N/A PERF. 6220 - 6243

10	2777	X	2777	-0-	-0-	-0-	16	1	2753	2	N	7					77
							8	9									
11	2749	X	2749	-0-	-0-	-0-	15	1	2706	2	N	25					102
							28	9									
12	2725	X	2725	-0-	-0-	-0-	16	1	2687	2	N	20					122
							22	9									
01	2699	X	2699	-0-	-0-	-0-	16	1	2669	2	N	13					135
							14	9									
02	2376	X	2376	-0-	-0-	-0-	14	1	2353	2	N	8					143
							9	9									
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					143

CALDWELL ET AL -A- WELL #: 1 RRCID -> 095486 COMPL. DATE 03/24/1982 TOTAL DEPTH 9310 PERF. 6156 - 9226

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CAVIN UNIT WELL #: 1 RRCID -> 029586 COMPL. DATE 12/15/1945 TOTAL DEPTH 6100 PERF. 5735 - 6100

10	4868	X	4868	-0-	-0-	-0-	273	1	4384	2	Y	192	189	1			65
							211	9									
11	5088	X	5088	-0-	-0-	-0-	303	1	4718	2	Y	61	101	1			25
							67	9									
12	5031	X	5031	-0-	-0-	-0-	321	1	4710	2	Y	-0-	25	1			-0-
01	4210	X	4210	-0-	-0-	-0-	257	1	3953	2	Y	-0-					-0-
02	3858	X	3858	-0-	-0-	-0-	240	1	3618	2	Y	-0-					-0-
*03	3991	X	3991	-0-	-0-	-0-	233	1	3573	2	Y	168	104	1			64
							185	9									

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRENSHAW UNIT WELL #: 1 T RRCID -> 029587 COMPL. DATE 07/08/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	2656	-0-	-3296	-0-	313	1	2337	2	Y	5					214
							6	9									
11	5760	X	2310	-0-	-3450	-0-	271	1	2020	2	Y	17	175	1			56
							19	9									
12	5952	X	2909	-0-	-3043	-0-	338	1	2550	2	Y	19					75
							21	9									
01	5146	X	3236	-0-	-1910	-0-	382	1	2769	2	Y	77					152
							85	9									
*02	3279	X	3279	-0-	-0-	-0-	377	1	2817	2	Y	77	182	1			47
							85	9									
*03	3531	X	3531	-0-	-0-	-0-	413	1	2997	2	Y	110	112	1			45
							121	9									

LEWIS UNIT WELL #: 3 RRCID -> 029590 COMPL. DATE 12/06/1958 TOTAL DEPTH 6344 PERF. 6016 - 6047

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 1 RRCID -> 029592 COMPL. DATE 09/26/1946 TOTAL DEPTH 6199 PERF. 5792 - 6030

10	93	N	73	-0-	-20	-0-	8	1	65	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAW MILL CO. WELL #: 11 T RRCID -> 029595 COMPL. DATE 12/12/1946 TOTAL DEPTH 6305 PERF. 5858 - 6188

10	5208	X	4836	-0-	-372	-0-	4836	2			Y	-0-					3
11	4860	X	4572	-0-	-288	-0-	4572	2			Y	-0-					3
12	4898	X	4783	-0-	-115	-0-	4783	2			Y	-0-					3
01	4898	X	4813	-0-	-85	-0-	4778	2	35	9	Y	32					35
02	4368	X	4308	-0-	-60	-0-	4307	2	1	9	Y	1					36
*03	4883	X	4883	-0-	-0-	-0-	4694	2	189	9	Y	172	113	1			95

CRENSHAW UNIT WELL #: 2 C RRCID -> 097187 COMPL. DATE 08/25/1981 TOTAL DEPTH 9510 PERF. 6199 - 6215

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WALLACE UNIT WELL #: 3 RRCID -> 131551 COMPL. DATE 05/08/1998 TOTAL DEPTH 6512 PERF. 5960 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6633	X	6633	-0-	-0-	-0-	779	1	5807	2	Y	43	40	1			40
							47	9									
11	5940	X	5687	-0-	-253	-0-	665	1	4970	2	Y	47	40	1			47
							52	9									
12	6138	X	5888	-0-	-250	-0-	680	1	5138	2	Y	64	41	1			70
							70	9									
01	6364	X	6364	-0-	-0-	-0-	761	1	5513	2	Y	82	51	1			101
							90	9									
*02	7714	X	7714	-0-	-0-	-0-	903	1	6733	2	Y	71	56	1			116
							78	9									
*03	6980	X	6980	-0-	-0-	-0-	844	1	6129	2	Y	6	114	1			8
							7	9									

STEELE, CORRIE UNIT WELL #: A 8-U RRCID -> 155519 COMPL. DATE 12/05/1997 TOTAL DEPTH 7910 PERF. 5790 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3817	-0-	-27	-0-	443	1	3293	2	Y	74	72	1			17
							81	9									
11	3353	X	3353	-0-	-0-	-0-	388	1	2900	2	Y	59	56	1			20
							65	9									
12	3534	X	3490	-0-	-44	-0-	399	1	3019	2	Y	65	69	1			16
							72	9									
01	3832	X	3832	-0-	-0-	-0-	457	1	3305	2	Y	64	57	1			23
							70	9									
*02	3444	X	2732	-0-	-712	-0-	315	1	2353	2	Y	58	61	1			20
							64	9									
03	3813	X	2835	-0-	-978	-0-	339	1	2464	2	Y	29	40	1			9
							32	9									

CAVIN UNIT WELL #: 9-L RRCID -> 157053 COMPL. DATE 11/15/1995 TOTAL DEPTH 7870 PERF. 5980 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4928	-0-	-218	-0-	289	1	4639	2	Y	-0-					-0-
11	4980	X	3304	-0-	-1676	-0-	199	1	3105	2	Y	-0-					-0-
12	5394	X	3658	-0-	-1736	-0-	234	1	3424	2	Y	-0-					-0-
01	5394	X	3510	-0-	-1884	-0-	214	1	3296	2	Y	-0-					-0-
02	4872	X	4265	-0-	-607	-0-	266	1	3999	2	Y	-0-					-0-
03	4929	X	4851	-0-	-78	-0-	296	1	4541	2	Y	13	8	1			5
							14	9									

WERNER, LOUIS -B- UNIT WELL #: B 4 U RRCID -> 176953 COMPL. DATE 01/19/2000 TOTAL DEPTH 8302 PERF. 5929 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER, LOUIS SAW MILL CO. WELL #: 19AU RRCID -> 177088 COMPL. DATE 03/19/2000 TOTAL DEPTH 7250 PERF. 5873 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE, CORRIE UNIT WELL #: A 9 U RRCID -> 178517 COMPL. DATE 07/12/2000 TOTAL DEPTH 9600 PERF. 5852 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	410	-0-	-86	-0-	49	1	361	2	Y	-0-					-0-
11	450	N	379	-0-	-71	-0-	44	1	335	2	Y	-0-					-0-
12	434	N	367	-0-	-67	-0-	43	1	324	2	Y	-0-					-0-
01	403	N	333	-0-	-70	-0-	40	1	293	2	Y	-0-					-0-
*02	364	N	300	-0-	-64	-0-	35	1	265	2	Y	-0-					-0-
03	372	N	368	-0-	-4	-0-	44	1	324	2	Y	-0-					-0-

CRENSHAW UNIT WELL #: 7 U RRCID -> 189076 COMPL. DATE 04/27/2002 TOTAL DEPTH 9625 PERF. 5886 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	9	1	67	2	Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	3	1	25	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	57	N	57	-0-	-0-	-0-	7	1	50	2	Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 5 RRCID -> 191045 COMPL. DATE 09/25/2002 TOTAL DEPTH 8000 PERF. 5835 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 12 U RRCID -> 191646 COMPL. DATE 09/12/2002 TOTAL DEPTH 9600 PERF. 5911 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALLACE UNIT WELL #: 7 U RRCID -> 201276 COMPL. DATE 03/12/2004 TOTAL DEPTH 9745 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS UNIT WELL #: 10 U RRCID -> 201900 COMPL. DATE 01/17/2004 TOTAL DEPTH 9650 PERF. 5933 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	735	-0-	-102	-0-	43	1	692	2	Y	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	66	1	1036	2	Y	-0-					-0-
12	927	N	927	-0-	-0-	-0-	59	1	868	2	Y	-0-					-0-
01	900	N	900	-0-	-0-	-0-	55	1	845	2	Y	-0-					-0-
*02	1036	N	807	-0-	-229	-0-	50	1	757	2	Y	-0-					-0-
03	930	N	743	-0-	-187	-0-	43	1	658	2	Y	38	26	1			12
							42	9									

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAVIN UNIT WELL #: 11 U RRCID -> 202067 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 5850 - 6007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERSON UNIT WELL #: 7 RRCID -> 203088 COMPL. DATE 06/07/2004 TOTAL DEPTH 9760 PERF. 5778 - 5782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAVIN UNIT WELL #: 8 U RRCID -> 209779 COMPL. DATE 08/08/2008 TOTAL DEPTH 9500 PERF. 5766 - 5776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 16H RRCID -> 226677 COMPL. DATE 08/29/2006 TOTAL DEPTH 6074 PERF. 6268 - 8089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726 X	10229	-0-	-497	-0-	1205	1	8974	2	Y	45	45	1			10
						50	9									
11	10380 X	8826	-0-	-1554	-0-	1036	1	7750	2	Y	36	34	1			12
						40	9									
12	11435 X	11435	-0-	-0-	-0-	1330	1	10063	2	Y	38	40	1			10
						42	9									
01	10726 X	10635	-0-	-91	-0-	1286	1	9306	2	Y	39	35	1			14
						43	9									
*02	9688 X	9213	-0-	-475	-0-	1086	1	8108	2	Y	17	25	1			6
						19	9									
03	10726 X	8356	-0-	-2370	-0-	1010	1	7340	2	Y	5	9	1			2
						6	9									

EAST TEXAS EXPLORATION, LLC 238952
LAWLESS WELL #: 1 T RRCID -> 029488 COMPL. DATE 08/01/1955 TOTAL DEPTH N/A PERF. 6275 - 6283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J.F. ROBERTS WELL #: 1 T RRCID -> 029490 COMPL. DATE 10/20/1954 TOTAL DEPTH 6579 PERF. 6259 - 6267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MAUDE CADENHEAD WELL #: 1 T RRCID -> 029501 COMPL. DATE 01/16/1957 TOTAL DEPTH 6532 PERF. 6428 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, FLOYD, ET AL WELL #: 1-L RRCID -> 029516 COMPL. DATE 01/08/1960 TOTAL DEPTH 6700 PERF. 6586 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
CLINE, H. C. WELL #: 1 T RRCID -> 029484 COMPL. DATE 09/05/1953 TOTAL DEPTH N/A PERF. 5996 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2152	N	2152	-0-	-0-	-0-	2152	2			N	-0-					61
11	1260	N	997	-0-	-263	-0-	997	2			N	-0-					61
12	1546	N	1546	-0-	-0-	-0-	1536	2	10	9	N	9					70
01	2139	N	2071	-0-	-68	-0-	2063	2	8	9	N	7					77
02	1326	N	1326	-0-	-0-	-0-	1314	2	12	9	N	11					88
03	1550	N	521	-0-	-1029	-0-	521	2			N	-0-					88

ROGERS UNIT WELL #: 1 RRCID -> 029486 COMPL. DATE 10/22/1953 TOTAL DEPTH N/A PERF. 5954 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	1815	-0-	-1905	-0-	1813	2	2	9	N	2					55
11	2730	X	1757	-0-	-973	-0-	1757	2			N	-0-					55
12	2821	X	2379	-0-	-442	-0-	2376	2	3	9	N	3					58
01	2126	X	2126	-0-	-0-	-0-	2120	2	6	9	N	5					63
02	2481	X	2481	-0-	-0-	-0-	2477	2	4	9	N	4					67
*03	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					67

PATTON, O. B. WELL #: 1 T RRCID -> 029525 COMPL. DATE 04/15/1946 TOTAL DEPTH N/A PERF. 6289 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1605	N	1605	-0-	-0-	-0-	310	1	1291	2	N	4					193
							4	9									
11	1696	N	1696	-0-	-0-	-0-	349	1	1329	2	N	16					209
							18	9									
12	1674	N	1380	-0-	-294	-0-	311	1	1044	2	N	23					232
							25	9									
01	1612	N	1239	-0-	-373	-0-	1224	2	15	9	N	14					246
02	1596	N	1199	-0-	-397	-0-	1179	2	20	9	N	18	168	1			96
03	1395	N	1275	-0-	-120	-0-	1255	2	20	9	N	18					114

ELLIOT, ED WELL #: 1 T RRCID -> 029557 COMPL. DATE 09/12/1954 TOTAL DEPTH N/A PERF. 6188 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
MITCHELL, J. H. WELL #: 1 T RRCID -> 029559 COMPL. DATE 06/03/1954 TOTAL DEPTH N/A PERF. 6167 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROQUEMORE, H. G. WELL #: 1 T RRCID -> 029560 COMPL. DATE 08/31/1954 TOTAL DEPTH 6486 PERF. 6356 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROQUEMORE, P. D. WELL #: 1 T RRCID -> 029561 COMPL. DATE 04/13/1954 TOTAL DEPTH N/A PERF. 6329 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, ADDIE WELL #: 1 T RRCID -> 029582 COMPL. DATE 03/07/1960 TOTAL DEPTH N/A PERF. 6617 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2811	N	2811	-0-	-0-	-0-	535	1	2230	2	N	42	144	1			63
							46	9									
11	2737	N	2737	-0-	-0-	-0-	556	1	2117	2	N	58					121
							64	9									
12	2418	N	2159	-0-	-259	-0-	490	1	1643	2	N	24					145
							26	9									
01	2418	N	2062	-0-	-356	-0-	2060	2	2	9	N	2					147
02	2184	N	2033	-0-	-151	-0-	2024	2	9	9	N	8	136	1			19
*03	2194	N	2194	-0-	-0-	-0-	2108	2	86	9	N	78					97

BURNETT WELL #: 1 RRCID -> 042810 COMPL. DATE 10/08/1967 TOTAL DEPTH 6502 PERF. 6282 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
JERNIGAN-EVANS WELL #: 2 RRCID -> 096103 COMPL. DATE 09/24/1981 TOTAL DEPTH 6900 PERF. 6504 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2042	N	2042	-0-	-0-	-0-	300	1	1724	2	N	12					134
							5	4	13	9							
11	1412	N	1412	-0-	-0-	-0-	300	1	1095	2	N	11					145
							5	4	12	9							
12	1388	N	1388	-0-	-0-	-0-	300	1	1041	2	N	38					183
							5	4	42	9							
01	1353	N	1353	-0-	-0-	-0-	300	1	1018	2	N	27	183	1			27
							5	4	30	9							
02	1316	N	1305	-0-	-11	-0-	300	1	980	2	N	18					45
							5	4	20	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

HOELL OPERATING, LLC 390873
BELL, MILES WELL #: 3 RRCID -> 144074 COMPL. DATE 02/03/2003 TOTAL DEPTH 9104 PERF. 5890 - 6000

10	2125	N	2125	-0-	-0-	-0-	2123	2	2	9	N	2					98
11	2250	N	2210	-0-	-40	-0-	2208	2	2	9	N	2					100
12	2565	N	2565	-0-	-0-	-0-	2562	2	3	9	N	3					103
01	3082	N	3082	-0-	-0-	-0-	3065	2	17	9	N	15					118
02	2201	N	2201	-0-	-0-	-0-	2184	2	17	9	N	15					133
*03	2467	N	2467	-0-	-0-	-0-	2411	2	56	9	N	51	174	1			10

HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: RRCID -> 029524 COMPL. DATE 04/11/1956 TOTAL DEPTH 6300 PERF. 6260 - 6272

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					20
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 03/25/2009

HRB OPERATING COMPANY, INC. 407764
BRUMBLE UNIT WELL #: 1 T RRCID -> 029542 COMPL. DATE 08/23/1953 TOTAL DEPTH N/A PERF. 5785 - 6156

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					1

KABCO OIL & GAS COMPANY 449245
TILLER ET AL WELL #: 1 RRCID -> 152362 COMPL. DATE 10/05/1994 TOTAL DEPTH 6400 PERF. 6014 - 6022

10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
BELL, MILES UNIT WELL #: 1 RRCID -> 029532 COMPL. DATE 05/15/1946 TOTAL DEPTH 6164 PERF. 5878 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3968	X	2773	-0-	-1195	-0-	2750	2	23	9	N	21					117
*09	3480	X	-0-	-0-	-3480	-0-					N	-0-					117
*10	3472	X	23	-0-	-3449	-0-	23	2			N	-0-					117
*11	3330	X	-0-	-0-	-3330	-0-					N	-0-					117
*12	3379	X	1540	-0-	-1839	-0-	1540	2			N	-0-					117
*01	4067	X	4067	-0-	-0-	-0-	450	1	3615	3	N	2	2	8			117
							2	9									
*02	3918	X	3918	-0-	-0-	-0-	413	1	3505	3	N	-0-					117
*03	3863	X	3863	-0-	-0-	-0-	3809	3	54	9	N	49	157	1			9

PAR MINERALS CORPORATION 638850
HILL HEIRS WELL #: 2 RRCID -> 110482 COMPL. DATE 05/12/1994 TOTAL DEPTH 7012 PERF. 6338 - 6345

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

SAMSON LONE STAR, LLC 744737
FURRH-COOPER WELL #: 1 T RRCID -> 029504 COMPL. DATE 08/20/1957 TOTAL DEPTH 6385 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRENSHAW, E. H. WELL #: 15 RRCID -> 029579 COMPL. DATE 11/07/1940 TOTAL DEPTH N/A PERF. 5838 - 6010

10	1302	N	1206	-0-	-96	-0-	271	1	935	2	N	-0-					22
11	1290	N	1106	-0-	-184	-0-	245	1	833	2	N	25					47
							28	9									
12	1209	N	790	-0-	-419	-0-	166	1	620	2	N	4	1	8			50
							4	9									
01	1209	N	-0-	-0-	-1209	-0-					N	-0-					50
02	1036	N	507	-0-	-529	-0-	81	1	426	2	N	-0-					50
*03	1383	N	1383	-0-	-0-	-0-	279	1	1095	2	N	8					58
							9	9									

TE-RAY RESOURCES, INC. 840510
BROOKS-WILLIAMS WELL #: 1 T RRCID -> 029500 COMPL. DATE 12/27/1957 TOTAL DEPTH 6555 PERF. 6544 - 6548

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP 858348
GREEN, FRANK, EST. WELL #: 1 RRCID -> 029505 COMPL. DATE 01/14/1988 TOTAL DEPTH 6700 PERF. 6566 - 6570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTON, A. P. WELL #: 1 RRCID -> 029508 COMPL. DATE 05/09/2006 TOTAL DEPTH 6400 PERF. 6040 - 6289

10	1331 N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
11	1342 N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
12	1391 N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
01	1358 N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
02	1260 N	1199	-0-	-61	-0-	1199	3			N	-0-					-0-
03	1395 N	1085	-0-	-310	-0-	1085	3			N	-0-					-0-

ROBERT-MULLINS WELL #: 1 T RRCID -> 029510 COMPL. DATE 02/01/1958 TOTAL DEPTH N/A PERF. 6128 - 6132

10	0 N	-0-	-0-	-0-	-0-					N	-0-					54
11	0 N	-0-	-0-	-0-	-0-					N	-0-					54
12	0 N	-0-	-0-	-0-	-0-					N	-0-					54
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54

BLOCKER-WARE WELL #: 2 RRCID -> 062732 COMPL. DATE N/A TOTAL DEPTH 6620 PERF. 6542 - 6552

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

XTO ENERGY INC. 945936
ROBERSON, JOE UNIT WELL #: 1 T RRCID -> 029512 COMPL. DATE N/A TOTAL DEPTH 6283 PERF. 6251 - 6275

10	3100 X	536	-0-	-2564	-0-	31	1	505	2	N	-0-					-0-
11	3000 X	991	-0-	-2009	-0-	54	1	937	2	N	-0-					-0-
12	3100 X	2096	-0-	-1004	-0-	112	1	1984	2	N	-0-					-0-
01	2418 X	2058	-0-	-360	-0-	105	1	1953	2	N	-0-					-0-
02	1964 X	1964	-0-	-0-	-0-	98	1	1866	2	N	-0-					-0-
03	2108 X	840	-0-	-1268	-0-	40	1	800	2	N	-0-					-0-

ADAMS, T. C. WELL #: 1 T RRCID -> 029566 COMPL. DATE 04/25/1947 TOTAL DEPTH 6350 PERF. 5842 - 6162

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK) //CONT.// 07527 682 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD UNITS WELL #: 1 RRCID -> 029568 COMPL. DATE 05/09/2008 TOTAL DEPTH 5999 PERF. 5800 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
11	727	N	727	-0-	-0-	-0-	727	2			Y	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
03	744	N	651	-0-	-93	-0-	651	2			Y	-0-					-0-

HIGHTOWER, IRMA ET AL WELL #: 1 T RRCID -> 029569 COMPL. DATE 02/20/1948 TOTAL DEPTH 6702 PERF. 6054 - 6210

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAWLESS WELL #: 1 RRCID -> 029570 COMPL. DATE 11/29/1948 TOTAL DEPTH 6120 PERF. 6072 - 6120

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ADAMS, T.C. GAS UNIT "A" WELL #: 2 RRCID -> 089524 COMPL. DATE 08/09/1980 TOTAL DEPTH 8026 PERF. 5971 - 6200

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/02/2014

MCGEE, SCOTT R. UNIT WELL #: 7 RRCID -> 131656 COMPL. DATE 09/03/2014 TOTAL DEPTH 8200 PERF. 7534 - 8066

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIDYETT-GULLEY UNITS WELL #: 8 RRCID -> 169238 COMPL. DATE 01/23/2015 TOTAL DEPTH 7910 PERF. 5856 - 6104

10	2480	N	-0-	-0-	-2480	-0-					Y	42	74	1			7
11	2400	N	-0-	-0-	-2400	-0-					Y	-0-					7
12	992	N	-0-	-0-	-992	-0-					Y	-0-					7
01	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					7
02	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					7
*03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					7

LAWLESS WELL #: 5 RRCID -> 190218 COMPL. DATE 08/03/2002 TOTAL DEPTH 9200 PERF. 5899 - 5902

10	2373	N	2373	-0-	-0-	-0-	2370	2	3	9	Y	3	3	8			20
11	2437	N	2437	-0-	-0-	-0-	2437	2			Y	-0-					20
12	2437	N	2437	-0-	-0-	-0-	2437	2			Y	-0-					20
01	2263	N	2081	-0-	-182	-0-	2081	2			Y	-0-					20
02	1988	N	1943	-0-	-45	-0-	1943	2			Y	-0-					20
*03	2291	N	2291	-0-	-0-	-0-	2290	2	1	9	Y	1	1	8			20

BETHANY (TRAVIS PEAK CONS.) 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
LEFALL, C. WELL #: 1 RRCID -> 123926 COMPL. DATE 12/23/1986 TOTAL DEPTH 9990 PERF. 6559 - 6563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS ET AL WELL #: 1 RRCID -> 125160 COMPL. DATE 12/11/1984 TOTAL DEPTH 9908 PERF. 6281 - 6288

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
CRENSHAW, BETTIE WELL #: 1 U RRCID -> 075290 COMPL. DATE 01/10/1978 TOTAL DEPTH 9012 PERF. 6098 - 6160

10	4611 X	4611	-0-	-0-	-0-	40 6	1 9	4565	3	Y	5	5	1			5
11	5150 X	5150	-0-	-0-	-0-	46 20	1 9	5084	3	Y	18	6	1			17
12	5093 X	5093	-0-	-0-	-0-	45 45	1 9	5003	3	Y	41	24	1			34
01	4985 X	4985	-0-	-0-	-0-	47 57	1 9	4881	3	Y	52	48	1			38
02	4520 X	4520	-0-	-0-	-0-	38 45	1 9	4437	3	Y	41	53	1			26
03	5332 X	5185	-0-	-147	-0-	37 34	1 9	5114	3	Y	31	42	1			15

CRENSHAW, BETTIE WELL #: 2 RRCID -> 137801 COMPL. DATE 01/09/1991 TOTAL DEPTH 7700 PERF. 6514 - 6556

10	8401 X	7203	-0-	-1198	-0-	62 9	1 9	7132	3	Y	8	9	1			8
11	8130 X	7519	-0-	-611	-0-	68 10	1 9	7441	3	Y	9	8	1			9
12	7936 X	7138	-0-	-798	-0-	63 13	1 9	7062	3	Y	12	11	1			10
01	7936 X	4590	-0-	-3346	-0-	43 18	1 9	4529	3	Y	16	14	1			12
02	2298 X	2298	-0-	-0-	-0-	19 13	1 9	2266	3	Y	12	16	1			8
03	7781 X	6553	-0-	-1228	-0-	47 10	1 9	6496	3	Y	9	13	1			4

ADAMS, T. C. NCT-1 WELL #: C 1 RRCID -> 143484 COMPL. DATE 11/20/1992 TOTAL DEPTH 11303 PERF. 6090 - 6156

10	1356 N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
11	1355 N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
12	1402 N	1402	-0-	-0-	-0-	1402	3			Y	-0-					-0-
01	1353 N	1353	-0-	-0-	-0-	1353	3			Y	-0-					-0-
02	1006 N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
03	1364 N	840	-0-	-524	-0-	840	3			Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. NCT-2 WELL #: 38 RRCID -> 144396 COMPL. DATE 02/05/1993 TOTAL DEPTH 7800 PERF. 6568 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, BETTIE WELL #: 3 RRCID -> 147447 COMPL. DATE 04/30/2001 TOTAL DEPTH 7700 PERF. 6779 - 6783

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIENER, W.B. JR. WELL #: 1 RRCID -> 147768 COMPL. DATE 05/12/1998 TOTAL DEPTH 7713 PERF. 6540 - 6584

10	3751	X	80	-0-	-3671	-0-	60	3	20	9	Y	18					33
11	3630	X	76	-0-	-3554	-0-	62	3	14	9	Y	13					46
12	3751	X	69	-0-	-3682	-0-	58	3	11	9	Y	10					56
01	3751	X	283	-0-	-3468	-0-	269	3	14	9	Y	13					69
02	1221	X	1221	-0-	-0-	-0-	1221	3			Y	-0-					69
*03	2536	X	2536	-0-	-0-	-0-	2523	3	13	9	Y	12					81

BRUMBLE, G.W. NCT-2 WELL #: 39 RRCID -> 153846 COMPL. DATE 01/28/2004 TOTAL DEPTH 6710 PERF. 6168 - 6272

10	T. A.		938	-0-	938	2357	8	1	930	3	Y	-0-					3
11	3390	X	1033	-0-	-2357	-0-	9	1	1024	3	Y	-0-					3
12	1047	X	1047	-0-	-0-	-0-	9	1	1037	3	Y	1	3	1			1
							1	9									
01	1040	N	1040	-0-	-0-	-0-	10	1	1030	3	Y	-0-					1
02	952	N	605	-0-	-347	-0-	5	1	600	3	Y	-0-					1
03	1054	N	532	-0-	-522	-0-	4	1	528	3	Y	-0-	1	1			-0-

CRENSHAW, BETTIE WELL #: 5 F RRCID -> 156013 COMPL. DATE 08/21/1995 TOTAL DEPTH 9463 PERF. 7295 - 7307

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, BETTIE WELL #: 4-F RRCID -> 156016 COMPL. DATE 09/04/1995 TOTAL DEPTH 7800 PERF. 6302 - 6514

10	8680	X	6893	-0-	-1787	-0-	60	1	6833	3	Y	-0-					-0-
11	8550	X	8295	-0-	-255	-0-	75	1	8220	3	Y	-0-					-0-
12	8835	X	8802	-0-	-33	-0-	78	1	8724	3	Y	-0-					-0-
01	8835	X	8491	-0-	-344	-0-	81	1	8410	3	Y	-0-					-0-
02	7367	X	7367	-0-	-0-	-0-	62	1	7305	3	Y	-0-					-0-
03	8804	X	8424	-0-	-380	-0-	60	1	8349	3	Y	14	7	1			7
							15	9									

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

CRENSHAW, BETTIE WELL #: 4-D RRCID -> 156017 COMPL. DATE 08/18/1995 TOTAL DEPTH 7800 PERF. 7308 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEINER, W.B. JR ET AL WELL #: 2-F RRCID -> 156196 COMPL. DATE 10/02/1995 TOTAL DEPTH 7629 PERF. 6374 - 6384

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE, G. W. NCT-1 WELL #: 41 F RRCID -> 159151 COMPL. DATE 04/30/1996 TOTAL DEPTH 9600 PERF. 6274 - 6280

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE, G.W. NCT-2 WELL #: 37 RRCID -> 175027 COMPL. DATE 09/11/2001 TOTAL DEPTH 6504 PERF. 6087 - 6171

10	3162	X	3066	-0-	-96	-0-	27 3	1 9	3036	3	Y	3					12
11	3060	X	1850	-0-	-1210	-0-	17 6	1 9	1827	3	Y	5					17
12	3162	X	2570	-0-	-592	-0-	23 3	1 9	2544	3	Y	3	14	1			6
01	3333	X	3333	-0-	-0-	-0-	32 9	1 9	3292	3	Y	8					14
02	2658	X	2658	-0-	-0-	-0-	22 25	1 9	2611	3	Y	23					37
03	3069	X	2966	-0-	-103	-0-	21 13	1 9	2932	3	Y	12	39	1			10

ADAMS, T. C. NCT-1 WELL #: 53 F RRCID -> 182323 COMPL. DATE 09/27/2001 TOTAL DEPTH 9470 PERF. 6569 - 7592

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T. C. NCT-1 WELL #: 47 F RRCID -> 183413 COMPL. DATE 07/02/2001 TOTAL DEPTH 9400 PERF. 6310 - 6315

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. NCT-1 WELL #: 43-F RRCID -> 184911 COMPL. DATE 08/26/2001 TOTAL DEPTH 9507 PERF. 7636 - 7642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

ADAMS, T. C. NCT-1 WELL #: 43 F RRCID -> 185215 COMPL. DATE 08/23/1992 TOTAL DEPTH 9570 PERF. N/A

10	0 Z	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 Z	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 Z	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 Z	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	0 Z	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0 Z	-0-	-0-	-0-	-0-				Y	-0-			-0-

CRENSHAW, BETTIE WELL #: 9 F RRCID -> 185440 COMPL. DATE 10/15/2001 TOTAL DEPTH 9400 PERF. 6615 - 7584

10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRUMBLE, G. W. NCT-1 WELL #: 42 F RRCID -> 185758 COMPL. DATE 10/11/2001 TOTAL DEPTH 9610 PERF. 7433 - 7804

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

CRENSHAW, BETTIE WELL #: 8F RRCID -> 186820 COMPL. DATE 11/11/2001 TOTAL DEPTH 9350 PERF. 6788 - 7422

10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

ADAMS, T. C. NCT-1 WELL #: 50 U RRCID -> 198444 COMPL. DATE 09/17/2003 TOTAL DEPTH 9500 PERF. 5804 - 5888

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRUMBLE, G. W. NCT-1 WELL #: 40 F RRCID -> 199412 COMPL. DATE 11/21/2003 TOTAL DEPTH 9481 PERF. 5782 - 5911

10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

ADAMS, T. C. NCT-1 WELL #: 60 RRCID -> 219808 COMPL. DATE 03/16/2006 TOTAL DEPTH 6090 PERF. 5772 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1029	N	1029	-0-	-0-	-0-	1029	3			Y	-0-					-0-
11	990	N	865	-0-	-125	-0-	865	3			Y	-0-					-0-
12	1414	N	1414	-0-	-0-	-0-	1414	3			Y	-0-					-0-
01	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	3			Y	-0-					-0-
*03	1252	N	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-

ADAMS, T. C. NCT-1 WELL #: 61 RRCID -> 219809 COMPL. DATE 04/07/2006 TOTAL DEPTH 5980 PERF. 5748 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	1754	-0-	-1129	-0-	1751	3	3	9	Y	3	4	1			1
11	2490	X	2053	-0-	-437	-0-	2051	3	2	9	Y	2	2	1			1
12	2573	X	2219	-0-	-354	-0-	2217	3	2	9	Y	2	2	1			1
01	2573	X	2249	-0-	-324	-0-	2248	3	1	9	Y	1	1	1			1
02	1937	N	1937	-0-	-0-	-0-	1936	3	1	9	Y	1	1	1			1
03	2232	N	2213	-0-	-19	-0-	2213	3			Y	-0-	1	1			-0-

BRUMBLE, G.W. NCT-2 WELL #: 49 RRCID -> 221331 COMPL. DATE 02/17/2006 TOTAL DEPTH 5917 PERF. 5793 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2761	X	2761	-0-	-0-	-0-	24	1	2718	3	N	17					43
							19	9									
11	3254	X	3254	-0-	-0-	-0-	29	1	3215	3	N	9					52
							10	9									
12	3512	X	3512	-0-	-0-	-0-	31	1	3475	3	N	5	42	1			15
							6	9									
01	3269	X	3269	-0-	-0-	-0-	31	1	3214	3	N	22					37
							24	9									
02	3186	X	3186	-0-	-0-	-0-	26	1	3101	3	N	54					91
							59	9									
*03	3151	X	3151	-0-	-0-	-0-	22	1	3083	3	N	42	100	1			33
							46	9									

BRUMBLE, G. W. NCT-1 WELL #: 51 RRCID -> 235202 COMPL. DATE 03/06/2008 TOTAL DEPTH 6054 PERF. 5971 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1691	N	1691	-0-	-0-	-0-	1691	3			Y	-0-					-0-
11	1578	N	1578	-0-	-0-	-0-	1578	3			Y	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	1577	3			Y	-0-					-0-
01	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					-0-
02	1405	N	1405	-0-	-0-	-0-	1405	3			Y	-0-					-0-
*03	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-

BRUMBLE, G. W. NCT-1 WELL #: 52 RRCID -> 236234 COMPL. DATE 03/28/2008 TOTAL DEPTH 6047 PERF. 5810 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	N	2111	-0-	-0-	-0-	2104	3	7	9	Y	6					8
11	1873	N	1873	-0-	-0-	-0-	1865	3	8	9	Y	7	10	1			5
12	1599	N	1599	-0-	-0-	-0-	1599	3			Y	-0-	5	1			-0-
01	2108	N	1776	-0-	-332	-0-	1776	3			Y	-0-					-0-
02	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					-0-
*03	2151	N	2151	-0-	-0-	-0-	2151	3			Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G. W. NCT-1 WELL #: 53 RRCID -> 248611 COMPL. DATE 03/25/2008 TOTAL DEPTH 6057 PERF. 5862 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		49	-0-	49	589	48	3	1	9	Y	1					1
11	T. A.		-0-	-0-	-0-	589					Y	-0-	1	1			-0-
12	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
02	140	X	-0-	-0-	-140	-0-					Y	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
DOUGLAS, E. -A- UNIT WELL #: 1 RRCID -> 100097 COMPL. DATE 04/11/1982 TOTAL DEPTH 9300 PERF. 7813 - 7823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1141	-0-	-37	-0-	16 25	1 9	1100	2	N	23					53
11	1140	N	706	-0-	-434	-0-	15 3	1 9	688	2	N	3					56
12	1178	N	642	-0-	-536	-0-	16 33	1 9	593	2	N	30					86
01	1147	N	690	-0-	-457	-0-	16 12	1 9	662	2	N	11					97
02	672	N	595	-0-	-77	-0-	14 2	1 9	579	2	N	2					99
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					99

FONVILLE WELL #: 1 RRCID -> 162761 COMPL. DATE 03/13/1997 TOTAL DEPTH 8225 PERF. 6041 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2130	N	2130	-0-	-0-	-0-	15 14	1 9	2101	2	N	13					61
11	2130	N	1527	-0-	-603	-0-	15 10	1 9	1502	2	N	9					70
12	1953	N	1790	-0-	-163	-0-	16 13	1 9	1761	2	N	12	59	1			23
01	2139	N	1926	-0-	-213	-0-	16 20	1 9	1890	2	N	18					41
02	1615	N	1615	-0-	-0-	-0-	14	1	1601	2	N	-0-					41
03	1798	N	NO RPT	-0-	-1798	-0-					N	NO RPT					41

MHS-JERNIGAN WELL #: 1 RRCID -> 182125 COMPL. DATE 04/18/2001 TOTAL DEPTH 6600 PERF. 6034 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4049	X	2745	-0-	-1304	-0-	14	1	2731	2	N	-0-					18
11	3000	X	2680	-0-	-320	-0-	13	1	2667	2	N	-0-					18
12	3100	X	2299	-0-	-801	-0-	16 24	1 9	2259	2	N	22					40
01	3100	X	2190	-0-	-910	-0-	15	1	2175	2	N	-0-					40
02	2800	X	2434	-0-	-366	-0-	14	1	2420	2	N	-0-					40
03	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					40

MHS-CALDWELL WELL #: 1 RRCID -> 183663 COMPL. DATE 07/13/2001 TOTAL DEPTH 6500 PERF. 6030 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					67

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MHS-WELLS WELL #: 2 RRCID -> 190675 COMPL. DATE 08/26/2002 TOTAL DEPTH 6900 PERF. 6008 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2276	-0-	-111	-0-	140	1	2136	2	N	-0-					48
11	2400	N	2069	-0-	-331	-0-	135	1	1934	2	N	-0-					48
12	2511	N	2456	-0-	-55	-0-	140	1	2261	2	N	50					98
							55	9									
01	2263	N	1911	-0-	-352	-0-	137	1	1664	2	N	100					198
							110	9									
02	2094	N	2094	-0-	-0-	-0-	126	1	1965	2	N	3	176	1			25
							3	9									
03	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					25

MORELOCK WELL #: 4 RRCID -> 204402 COMPL. DATE 08/26/2004 TOTAL DEPTH 9800 PERF. 5968 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1189	N	1189	-0-	-0-	-0-	16	1	1147	2	N	24					82
							26	9									
11	1082	N	1082	-0-	-0-	-0-	15	1	1066	2	N	1					83
							1	9									
12	1111	N	1111	-0-	-0-	-0-	16	1	1078	2	N	15					98
							17	9									
01	969	N	969	-0-	-0-	-0-	16	1	936	2	N	15					113
							17	9									
02	945	N	945	-0-	-0-	-0-	14	1	929	2	N	2					115
							2	9									
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					115

MHS-WELLS WELL #: 3 RRCID -> 222964 COMPL. DATE 11/04/2006 TOTAL DEPTH 6600 PERF. 6142 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					30

FURRH ESTATE WELL #: 1 RRCID -> 232009 COMPL. DATE 10/13/2007 TOTAL DEPTH 6600 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57	N	57	-0-	-0-	-0-	16	1	41	2	N	-0-					3
11	65	N	65	-0-	-0-	-0-	15	1	50	2	N	-0-					3
12	70	N	70	-0-	-0-	-0-	16	1	54	2	N	-0-					3
01	80	N	80	-0-	-0-	-0-	16	1	64	2	N	-0-					3
02	67	N	67	-0-	-0-	-0-	14	1	53	2	N	-0-					3
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					3

MHS-WELLS WELL #: 4 RRCID -> 235259 COMPL. DATE 03/28/2008 TOTAL DEPTH 7064 PERF. 6664 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

DEVON ENERGY PRODUCTION CO, L.P. 216378
TROSPER UNIT WELL #: 1 RRCID -> 079636 COMPL. DATE 03/25/1998 TOTAL DEPTH 9100 PERF. 5966 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ADAMS, T. C. WELL #: A 1 RRCID -> 147755 COMPL. DATE 10/21/1993 TOTAL DEPTH 6748 PERF. 6518 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					76
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					76
12	93	N	80	-0-	-13	-0-	80	2			N	-0-					76
01	93	N	26	-0-	-67	-0-	26	2			N	-0-					76
*02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					76
*03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					76

CAVIN UNIT WELL #: 6 RRCID -> 148846 COMPL. DATE 01/01/1994 TOTAL DEPTH 7012 PERF. 6481 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1037	-0-	-17	-0-	61	1	976	2	Y	-0-					-0-
11	1020	N	933	-0-	-87	-0-	56	1	877	2	Y	-0-					-0-
12	1023	N	861	-0-	-162	-0-	55	1	806	2	Y	-0-					-0-
01	1023	N	828	-0-	-195	-0-	50	1	778	2	Y	-0-					-0-
02	868	N	728	-0-	-140	-0-	45	1	683	2	Y	-0-					-0-
*03	873	N	873	-0-	-0-	-0-	53	1	820	2	Y	-0-					-0-

LEWIS UNIT WELL #: 4 RRCID -> 150673 COMPL. DATE 05/28/2010 TOTAL DEPTH 9000 PERF. 5996 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4190	X	3127	-0-	-1063	-0-	183	1	2931	2	N	12	12	1			5
							13	9									
11	2760	X	2714	-0-	-46	-0-	163	1	2539	2	N	11	11	1			5
							12	9									
12	2852	X	1280	-0-	-1572	-0-	81	1	1189	2	N	9	10	1			4
							10	9									
01	2852	X	903	-0-	-1949	-0-	54	1	837	2	N	11	11	1			4
							12	9									
*02	2576	X	718	-0-	-1858	-0-	44	1	663	2	N	10	11	1			3
							11	9									
03	2852	X	778	-0-	-2074	-0-	45	1	690	2	N	39	29	1			13
							43	9									

STEELE, CORRIE UNIT WELL #: A 7 RRCID -> 152244 COMPL. DATE 07/22/2008 TOTAL DEPTH 7850 PERF. 5763 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	319	-0-	-84	-0-	38	1	281	2	Y	-0-					-0-
11	396	N	396	-0-	-0-	-0-	47	1	349	2	Y	-0-					-0-
12	372	N	313	-0-	-59	-0-	37	1	276	2	Y	-0-					-0-
01	479	N	479	-0-	-0-	-0-	58	1	421	2	Y	-0-					-0-
*02	439	N	439	-0-	-0-	-0-	52	1	387	2	Y	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	43	1	311	2	Y	-0-					-0-

STEELE, CORRIE UNIT A WELL #: A 8 L RRCID -> 153744 COMPL. DATE 02/03/1995 TOTAL DEPTH 7910 PERF. 6090 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAVIN UNIT WELL #: 9 U RRCID -> 154514 COMPL. DATE 04/25/1995 TOTAL DEPTH 7870 PERF. 6110 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WERNER, L. SAWMILL CO. D UNIT WELL #: 2 RRCID -> 156519 COMPL. DATE 11/01/1995 TOTAL DEPTH 6547 PERF. 6125 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32

STEELE, CORRIE WELL #: A 6 RRCID -> 163209 COMPL. DATE 04/15/1997 TOTAL DEPTH 6895 PERF. 6084 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4480	-0-		-1565	-0-	530	1	3950	2	Y	-0-					-0-
11	5190	X	4211	-0-		-979	-0-	497	1	3714	2	Y	-0-					-0-
12	5332	X	4191	-0-		-1141	-0-	489	1	3702	2	Y	-0-					-0-
01	5208	X	4788	-0-		-420	-0-	581	1	4207	2	Y	-0-					-0-
*02	4452	X	4406	-0-		-46	-0-	520	1	3886	2	Y	-0-					-0-
*03	4737	X	4737	-0-		-0-	-0-	573	1	4164	2	Y	-0-					-0-

CAVIN UNIT WELL #: 7 RRCID -> 165823 COMPL. DATE 10/10/1997 TOTAL DEPTH 7875 PERF. 6107 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAW MILL CO. WELL #: 19A RRCID -> 174290 COMPL. DATE 08/19/1999 TOTAL DEPTH 7250 PERF. 6625 - 6633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-		-0-	-0-					Y	-0-					-0-

BRUMBLE UNIT WELL #: 5 U RRCID -> 174319 COMPL. DATE 04/28/2000 TOTAL DEPTH 9700 PERF. 6106 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	72	-0-		-3772	-0-	72	2			Y	-0-	12	1			3
11	3869	X	3869	-0-		-0-	-0-	3869	2			Y	-0-					3
12	3562	X	3562	-0-		-0-	-0-	3562	2			Y	-0-	2	1			1
01	3282	X	3282	-0-		-0-	-0-	3282	2			Y	-0-	1	1			-0-
02	2960	X	2960	-0-		-0-	-0-	2945	2	15	9	Y	14					14
03	3565	X	3418	-0-		-147	-0-	3370	2	48	9	Y	44	13	1			45

TILLERY UNIT WELL #: 7 U RRCID -> 174523 COMPL. DATE 09/08/1999 TOTAL DEPTH 6980 PERF. 6167 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

ROBERSON UNIT WELL #: 6 RRCID -> 174992 COMPL. DATE 10/08/1999 TOTAL DEPTH 6500 PERF. 6080 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS SAW MILL CO. WELL #: 20AU RRCID -> 175048 COMPL. DATE 10/20/1999 TOTAL DEPTH 9755 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TILLERY UNIT WELL #: 6 U RRCID -> 176345 COMPL. DATE 05/15/2000 TOTAL DEPTH 9750 PERF. 5936 - 6182

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
12	8	N	3	-0-	-5	-0-	3	2			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
02	7	N	3	-0-	-4	-0-	3	2			Y	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	1	1	4	2	Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 11 RRCID -> 176422 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6046 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMBLE UNIT WELL #: 6 U RRCID -> 177714 COMPL. DATE 04/18/2000 TOTAL DEPTH 9710 PERF. 6198 - 6223

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4781	X	4781	-0-	-0-	-0-	453	1	4248	2	Y	73	130	1			106
							80	9									
11	5136	X	5136	-0-	-0-	-0-	432	1	4597	2	Y	97					203
							107	9									
12	4619	X	4339	-0-	-280	-0-	460	1	3792	2	Y	79	160	1			122
							87	9									
01	4619	X	3387	-0-	-1232	-0-	376	1	2888	2	Y	112	163	1			71
							123	9									
02	4172	X	3150	-0-	-1022	-0-	372	1	2691	2	Y	79					150
							87	9									
03	4619	X	2685	-0-	-1934	-0-	335	1	2286	2	Y	58	144	1			64
							64	9									

WERNER, LOUIS SAW MILL CO. WELL #: 18AU RRCID -> 181371 COMPL. DATE 02/06/2001 TOTAL DEPTH 9600 PERF. 6164 - 6208

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
11	300	N	192	-0-	-108	-0-	192	2			Y	-0-					-0-
12	279	N	183	-0-	-96	-0-	183	2			Y	-0-					-0-
01	217	N	162	-0-	-55	-0-	162	2			Y	-0-					-0-
02	168	N	164	-0-	-4	-0-	164	2			Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			Y	-0-					-0-

ADAMS, T. C. WELL #: A 2 RRCID -> 182077 COMPL. DATE 10/13/1999 TOTAL DEPTH 7800 PERF. 6092 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	746					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	746					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	746					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	746					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	746					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	746					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TROSPER UNIT WELL #: 2 U RRCID -> 183243 COMPL. DATE 02/01/2000 TOTAL DEPTH 9755 PERF. 6089 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	8568					Y	NO RPT					-0-

STEELE, CORRIE UNIT WELL #: A 12 U RRCID -> 187207 COMPL. DATE 02/09/2002 TOTAL DEPTH 9600 PERF. 6175 - 6181

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS UNIT WELL #: 7 U RRCID -> 188204 COMPL. DATE 02/09/2002 TOTAL DEPTH 9700 PERF. 7644 - 7661

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW UNIT WELL #: 6 L RRCID -> 188743 COMPL. DATE 11/18/2004 TOTAL DEPTH 9700 PERF. 6636 - 6677

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 13 U RRCID -> 189950 COMPL. DATE 08/01/2002 TOTAL DEPTH 9600 PERF. 7432 - 7550

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERSON UNIT WELL #: 8 L RRCID -> 195581 COMPL. DATE 03/26/2003 TOTAL DEPTH 9700 PERF. 6258 - 6264

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LEWIS UNIT WELL #: 8 U RRCID -> 201309 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 5950 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	679	N	679	-0-	-0-	-0-	40	1	639	2	Y	-0-					-0-
11	400	N	400	-0-	-0-	-0-	24	1	376	2	Y	-0-					-0-
12	589	N	415	-0-	-174	-0-	26	1	389	2	Y	-0-					-0-
01	682	N	246	-0-	-436	-0-	15	1	231	2	Y	-0-					-0-
*02	364	N	194	-0-	-170	-0-	12	1	180	2	Y	2	1	1			1
							2	9									
03	403	N	289	-0-	-114	-0-	13	1	201	2	Y	68	47	1			22
							75	9									

CRENSHAW UNIT WELL #: 8 U RRCID -> 202056 COMPL. DATE 03/21/2007 TOTAL DEPTH 9575 PERF. 5815 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	98	-0-	-26	-0-	12	1	86	2	Y	-0-					3
11	300	N	164	-0-	-136	-0-	19	1	144	2	Y	1	3	1			1
							1	9									
12	215	N	215	-0-	-0-	-0-	25	1	190	2	Y	-0-					1
01	124	N	124	-0-	-0-	-0-	15	1	109	2	Y	-0-					1
*02	223	N	223	-0-	-0-	-0-	27	1	196	2	Y	-0-	1	1			-0-
03	217	N	142	-0-	-75	-0-	17	1	125	2	Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 14 U RRCID -> 202362 COMPL. DATE 05/07/2004 TOTAL DEPTH 9550 PERF. 6010 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 10 U RRCID -> 202475 COMPL. DATE 05/04/2004 TOTAL DEPTH 9620 PERF. 6096 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMBLE UNIT WELL #: 7 U RRCID -> 206318 COMPL. DATE 11/19/2004 TOTAL DEPTH 9700 PERF. 6122 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5588	-0-	-209	-0-	5588	2			Y	-0-	9	1			2
11	5580	X	5100	-0-	-480	-0-	5100	2			Y	-0-					2
12	5549	X	4916	-0-	-633	-0-	4916	2			Y	-0-	2	1			-0-
01	5580	X	4061	-0-	-1519	-0-	4061	2			Y	-0-					-0-
02	5040	X	3864	-0-	-1176	-0-	3864	2			Y	-0-					-0-
03	5580	X	4403	-0-	-1177	-0-	4397	2	6	9	Y	5					5

CRENSHAW UNIT WELL #: 9 RRCID -> 208087 COMPL. DATE 02/04/2005 TOTAL DEPTH 9700 PERF. 6047 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHARP UNIT WELL #: 2 RRCID -> 209274 COMPL. DATE 02/24/2005 TOTAL DEPTH 9118 PERF. 6120 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRENSHAW UNIT WELL #: 1 RRCID -> 224701 COMPL. DATE 10/05/2006 TOTAL DEPTH 9000 PERF. 7290 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
11	120	X	81	-0-	-39	-0-	10	1	71	2	Y	-0-					-0-
12	3317	X	-0-	-0-	-3317	-0-					Y	-0-					-0-
01	3317	X	-0-	-0-	-3317	-0-					Y	-0-					-0-
*02	2996	X	135	-0-	-2861	-0-	16	1	119	2	Y	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					Y	110	65	1			45

SHARP UNIT WELL #: 6 RRCID -> 232902 COMPL. DATE 10/03/2007 TOTAL DEPTH 9700 PERF. 6113 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	3	-0-	-3	-0-	1	1	2	2	N	-0-					-0-
11	60	N	29	-0-	-31	-0-	10	1	19	2	N	-0-					-0-
12	93	N	25	-0-	-68	-0-	8	1	17	2	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	21	1	43	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	88	N	88	-0-	-0-	-0-	29	1	59	2	N	-0-					-0-

LEWIS UNIT WELL #: 18 RRCID -> 233095 COMPL. DATE 12/11/2006 TOTAL DEPTH 6012 PERF. 6389 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7071	X	7071	-0-	-0-	-0-	413	1	6635	2	N	21	12	1			9
							23	9									
11	5964	X	5964	-0-	-0-	-0-	359	1	5583	2	N	20	20	1			9
							22	9									
12	6414	X	6414	-0-	-0-	-0-	409	1	5987	2	N	16	18	1			7
							18	9									
01	6442	X	6442	-0-	-0-	-0-	391	1	6029	2	N	20	20	1			7
							22	9									
*02	5579	X	5579	-0-	-0-	-0-	347	1	5211	2	N	19	20	1			6
							21	9									
*03	5729	X	5729	-0-	-0-	-0-	350	1	5369	2	N	9	12	1			3
							10	9									

EAST TEXAS EXPLORATION, LLC 238952
SCOTT, JO ANN WELL #: 1 U RRCID -> 186958 COMPL. DATE 07/26/2001 TOTAL DEPTH 9986 PERF. 6605 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

MOORE, SANDERS WELL #: 2ST RRCID -> 188208 COMPL. DATE 06/06/2006 TOTAL DEPTH 9938 PERF. 6676 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MCINTOSH WELL #: 1 U RRCID -> 188249 COMPL. DATE 08/28/2001 TOTAL DEPTH 10004 PERF. 6366 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNDERWOOD WELL #: 1A RRCID -> 226750 COMPL. DATE 02/27/2007 TOTAL DEPTH 6757 PERF. 6472 - 6617

10	310	N	181	-0-	-129	-0-	10	1	130	3	N	37					112
							41	9									
11	390	N	299	-0-	-91	-0-	18	1	238	3	N	39					151
							43	9									
12	465	N	16	-0-	-449	-0-	13	1	3	9	N	3					154
01	161	N	161	-0-	-0-	-0-	9	1	129	3	N	21					175
							23	9									
02	280	N	94	-0-	-186	-0-	5	1	67	3	N	20	161	1			34
							22	9									
03	31	N	-0-	-0-	-31	-0-					N	13					47

UNDERWOOD WELL #: 6A RRCID -> 234229 COMPL. DATE 11/06/2007 TOTAL DEPTH 6795 PERF. 6559 - 6669

10	465	N	447	-0-	-18	-0-	36	1	328	3	N	75	172	1			117
							83	9									
11	420	N	358	-0-	-62	-0-	26	1	245	3	N	79	104	1			92
							87	9									
12	465	N	279	-0-	-186	-0-	20	1	186	3	N	66					158
							73	9									
01	292	N	292	-0-	-0-	-0-	20	1	187	3	N	77	104	1			131
							85	9									
02	476	N	476	-0-	-0-	-0-	26	1	244	3	N	187	204	1			114
							206	9									
*03	401	N	401	-0-	-0-	-0-	27	1	251	3	N	112					226
							123	9									

BELL WELL #: 4A RRCID -> 234493 COMPL. DATE 10/05/2007 TOTAL DEPTH 6630 PERF. 6531 - 6605

10	5603	X	5603	-0-	-0-	-0-	568	1	4839	3	N	178	167	1			96
							196	9									
11	4787	X	4787	-0-	-0-	-0-	482	1	4109	3	N	178	179	1			95
							196	9									
12	4674	X	4674	-0-	-0-	-0-	468	1	3990	3	N	196	169	1			122
							216	9									
01	4339	X	4339	-0-	-0-	-0-	438	1	3730	3	N	155	179	1			98
							171	9									
02	3783	X	3783	-0-	-0-	-0-	380	1	3242	3	N	146	167	1			77
							161	9									
*03	3879	X	3879	-0-	-0-	-0-	397	1	3382	3	N	91					168
							100	9									

UNDERWOOD WELL #: 2AL RRCID -> 234790 COMPL. DATE 12/18/2007 TOTAL DEPTH 6760 PERF. 6485 - 6624

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CALLISON WELL #: 3A RRCID -> 243290 COMPL. DATE 06/08/2010 TOTAL DEPTH 6778 PERF. 6598 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5172	X	5172	-0-	-0-	-0-	560	1	4540	3	N	65					245
							72	9									
11	4903	X	4903	-0-	-0-	-0-	527	1	4274	3	N	93	153	1			185
							102	9									
12	3261	X	3261	-0-	-0-	-0-	346	1	2808	3	N	97					282
							107	9									
01	2575	X	2575	-0-	-0-	-0-	269	1	2186	3	N	109	113	1			278
							120	9									
02	3596	X	3596	-0-	-0-	-0-	379	1	3073	3	N	131	181	1			228
							144	9									
*03	1619	X	1619	-0-	-0-	-0-	169	1	1373	3	N	70					298
							77	9									

MOORE, SANDERS WELL #: 8A RRCID -> 252751 COMPL. DATE 05/13/2010 TOTAL DEPTH 6842 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2643	-0-	-178	-0-	319	1	2307	3	N	15					56
							17	9									
11	2640	N	-0-	-0-	-2640	-0-					N	4					60
12	2635	N	1847	-0-	-788	-0-	220	1	1593	3	N	31					91
							34	9									
01	2068	N	2068	-0-	-0-	-0-	250	1	1807	3	N	10					101
							11	9									
02	2157	N	2157	-0-	-0-	-0-	243	1	1901	3	N	12					113
							13	9									
*03	2336	N	2336	-0-	-0-	-0-	275	1	1987	3	N	67					180
							74	9									

BALDWIN HEIRS TP WELL #: 3H RRCID -> 274253 COMPL. DATE 05/23/2014 TOTAL DEPTH 6575 PERF. 6995 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36580	X	14153	-0-	-22427	-0-	1606	1	12535	3	N	11					141
							12	9									
11	35400	X	9724	-0-	-25676	-0-	1103	1	8606	3	N	14	110	1			45
							15	9									
12	36580	X	10801	-0-	-25779	-0-	1225	1	9556	3	N	18					63
							20	9									
01	36580	X	11270	-0-	-25310	-0-	1278	1	9970	3	N	20					83
							22	9									
02	33040	X	9111	-0-	-23929	-0-	1034	1	8068	3	N	8					91
							9	9									
*03	8114	X	8114	-0-	-0-	-0-	920	1	7179	3	N	14					105
							15	9									

ETOPSI OIL AND GAS, L.L.C. 255136
WILLIAMS, E. B-2 GAS UNIT WELL #: 1 RRCID -> 109877 COMPL. DATE 11/10/1983 TOTAL DEPTH 6428 PERF. 6238 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAWARD OPERATING, INC. 326435
REILLY-TILLER WELL #: 1 RRCID -> 178309 COMPL. DATE 04/29/2000 TOTAL DEPTH 6600 PERF. 6238 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. //CONT.// 326435
REILLY-TILLER WELL #: 3 RRCID -> 197384 COMPL. DATE 06/06/2003 TOTAL DEPTH 6700 PERF. 6621 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4751	X	4751	-0-	-0-	-0-	300	1	4096	2	N	322	322	0			-0-
							1	3	354	9							
11	3619	X	3619	-0-	-0-	-0-	300	1	3054	2	N	240	240	0			-0-
							1	3	264	9							
12	3931	X	3931	-0-	-0-	-0-	300	1	3341	2	N	263	263	0			-0-
							1	3	289	9							
01	3397	X	3397	-0-	-0-	-0-	300	1	2850	2	N	224	224	0			-0-
							1	3	246	9							
*02	2587	X	2587	-0-	-0-	-0-	300	1	2104	2	N	165	165	0			-0-
							1	3	182	9							
*03	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

SPARKS WELL #: 1 RRCID -> 198045 COMPL. DATE 09/25/2003 TOTAL DEPTH 6762 PERF. 6707 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6906	-0-	3806	3806	300	1	6455	2	N	136	136	0			-0-
							1	3	150	9							
11	3000	N	2499	-0-	-501	3305	300	1	2058	2	N	127	127	0			-0-
							1	3	140	9							
12	3100	N	2543	-0-	-557	2748	300	1	2100	2	N	129	129	0			-0-
							1	3	142	9							
01	3100	N	2419	-0-	-681	2067	300	1	1929	2	N	172	172	0			-0-
							1	3	189	9							
*02	4123	X	2056	-0-	-2067	-0-	300	1	1599	2	N	142	142	0			-0-
							1	3	156	9							
*03	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

HARKRIDER WELL #: 1 RRCID -> 199906 COMPL. DATE 12/10/2003 TOTAL DEPTH 6750 PERF. 6664 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	164	-0-	-22	-0-	160	1	1	2	N	-0-					-0-
							3	3									
11	164	N	164	-0-	-0-	-0-	160	1	1	2	N	-0-					-0-
							3	3									
12	164	N	164	-0-	-0-	-0-	160	1	1	2	N	-0-					-0-
							3	3									
01	164	N	164	-0-	-0-	-0-	160	1	1	2	N	-0-					-0-
							3	4									
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON WELL #: 1 RRCID -> 199908 COMPL. DATE 12/14/2003 TOTAL DEPTH 6740 PERF. 6678 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1817	-0-	-260	-0-	300	1	1438	2	N	68	68	0			-0-
							4	3	75	9							
11	1691	N	1691	-0-	-0-	-0-	300	1	1318	2	N	63	63	0			-0-
							4	3	69	9							
12	1847	N	1847	-0-	-0-	-0-	300	1	1466	2	N	70	70	0			-0-
							4	3	77	9							
01	1700	N	1700	-0-	-0-	-0-	300	1	1327	2	N	63	63	0			-0-
							4	3	69	9							
02	1568	N	1543	-0-	-25	-0-	300	1	1177	2	N	56	56	0			-0-
							4	3	62	9							
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPARKS WELL #: RRCID -> 273727 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6003 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
BRUMBLE-STUDDARD WELL #: 2 RRCID -> 134933 COMPL. DATE 12/31/1995 TOTAL DEPTH 6370 PERF. 6150 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
MCCAIN WELL #: 1 RRCID -> 124818 COMPL. DATE 06/30/1987 TOTAL DEPTH 6420 PERF. 6228 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					47

MCCAIN WELL #: 2 RRCID -> 151049 COMPL. DATE N/A TOTAL DEPTH 6450 PERF. 6199 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUMA ENERGY, LLC 412715
WEINER, WERNER GAS UNIT WELL #: 1 RRCID -> 134169 COMPL. DATE 10/18/1989 TOTAL DEPTH 8900 PERF. 6000 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIGO MINERALS LLC 423834
EVANS, JERNIGAN WELL #: 3 RRCID -> 117828 COMPL. DATE 03/01/1985 TOTAL DEPTH 6998 PERF. 6718 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2778	N	2778	-0-	-0-	-0-	2738	2	40	9	N	36					118
11	2910	N	2910	-0-	-0-	-0-	2874	2	36	9	N	33					151
12	2892	N	2892	-0-	-0-	-0-	2833	2	59	9	N	54	161	1			44
01	3056	N	3056	-0-	-0-	-0-	3030	2	26	9	N	24					68
02	2240	N	2021	-0-	-219	-0-	1967	2	54	9	N	49					117
03	2480	N	2112	-0-	-368	-0-	2072	2	40	9	N	36					153

FURRH WELL #: 1 RRCID -> 175473 COMPL. DATE 11/01/1999 TOTAL DEPTH 6662 PERF. 6407 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	272	-0-	-7	-0-	176	2	96	9	N	87					135
11	270	N	137	-0-	-133	-0-	137	2			N	-0-					135
12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					135
01	279	N	110	-0-	-169	-0-	110	2			N	-0-					135
02	140	N	40	-0-	-100	-0-	40	2			N	-0-					135
*03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					135

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
MANN WELL #: 1 RRCID -> 177058 COMPL. DATE 02/27/2000 TOTAL DEPTH 6704 PERF. 6324 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1041	-0-	-230	-0-	1041	2			N	-0-					53
11	1320	N	961	-0-	-359	-0-	961	2			N	-0-					53
12	581	N	581	-0-	-0-	-0-	581	2			N	-0-					53
01	1054	N	660	-0-	-394	-0-	660	2			N	-0-					53
02	896	N	480	-0-	-416	-0-	480	2			N	-0-					53
*03	877	N	877	-0-	-0-	-0-	877	2			N	-0-					53

RHOADES WELL #: 1 RRCID -> 179189 COMPL. DATE 08/30/2000 TOTAL DEPTH 6723 PERF. 6525 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2313	-0-	-570	-0-	2313	2			N	-0-					108
11	2790	X	2180	-0-	-610	-0-	2180	2			N	-0-					108
12	2790	X	2002	-0-	-788	-0-	2002	2			N	-0-					108
01	2759	X	2597	-0-	-162	-0-	2597	2			N	-0-					108
02	2296	X	1163	-0-	-1133	-0-	1163	2			N	-0-					108
*03	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					108

KABCO OIL & GAS COMPANY 449245
TILLER GAS UNIT WELL #: 1 RRCID -> 237278 COMPL. DATE 07/01/2008 TOTAL DEPTH 9660 PERF. 6010 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4517	-0-	-846	-0-	177	1	4340	2	N	-0-					-0-
11	5190	X	4752	-0-	-438	-0-	172	1	4579	2	N	1	1	8			-0-
							1	9									
12	5363	X	4440	-0-	-923	-0-	153	1	4287	2	N	-0-					-0-
01	5053	X	4358	-0-	-695	-0-	145	1	4213	2	N	-0-					-0-
02	5018	X	5018	-0-	-0-	-0-	168	1	4850	2	N	-0-					-0-
*03	5403	X	5403	-0-	-0-	-0-	186	1	5019	2	N	180	180	1			-0-
							198	9									

MEMORIAL PRODUCTION OPER. LLC 559624
BURNETT WELL #: 3 RRCID -> 208379 COMPL. DATE 12/21/1996 TOTAL DEPTH 6690 PERF. 6292 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	253	-0-	-1483	-0-	250	3	3	9	N	3					374
11	1410	N	832	-0-	-578	-0-	808	3	24	9	N	22	171	1			225
12	651	N	216	-0-	-435	-0-	216	3			N	-0-					225
01	248	N	-0-	-0-	-248	-0-					N	3					228
02	784	N	416	-0-	-368	-0-	412	3	4	9	N	4					232
*03	835	N	835	-0-	-0-	-0-	812	3	23	9	N	21					253

PENN VIRGINIA OIL & GAS, L.P. 651780
MARGIE WELL #: 1 C RRCID -> 203329 COMPL. DATE 05/14/2004 TOTAL DEPTH 9980 PERF. 6700 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADSHAW-O'BRIEN WELL #: 1 C RRCID -> 210677 COMPL. DATE 05/06/2004 TOTAL DEPTH 9963 PERF. 6564 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	2664					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	2664					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	2664					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2664					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2664					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2664					N	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RAINS GAS UNIT WELL #: 1A RRCID -> 229447 COMPL. DATE 12/11/2006 TOTAL DEPTH 10038 PERF. 5680 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, A. GU 1 WELL #: 13TP RRCID -> 234422 COMPL. DATE 01/05/2010 TOTAL DEPTH 6922 PERF. 6290 - 6856

10	1930	N	1930	-0-	-0-	-0-	255	1	23	2	Y	69	69	1			17
							1576	3	76	9							
11	1770	N	1768	-0-	-2	-0-	243	1	56	2	Y	63	68	1			12
							1400	3	69	9							
12	1827	N	1827	-0-	-0-	-0-	257	1	78	2	Y	68	67	1			13
							1417	3	75	9							
01	1240	N	1094	-0-	-146	-0-	134	1	883	3	Y	70	58	1			25
							77	9									
02	1107	N	1107	-0-	-0-	-0-	169	1	913	3	Y	23	37	1			11
							25	9									
03	1829	N	1474	-0-	-355	-0-	216	1	1241	3	Y	15	20	1			6
							17	9									

HERRIN, SYLVIA & SANDRA GU 1 WELL #: 9TP RRCID -> 234427 COMPL. DATE 07/28/2008 TOTAL DEPTH 7112 PERF. 6196 - 7032

10	693	N	693	-0-	-0-	-0-	127	1	5	2	Y	11					65
							549	3	12	9							
11	780	N	746	-0-	-34	-0-	139	1	8	2	Y	27	47	1			45
							569	3	30	9							
12	900	N	900	-0-	-0-	-0-	164	1	13	2	Y	50	58	1			37
							668	3	55	9							
01	828	N	828	-0-	-0-	-0-	156	1	627	3	Y	41	57	1			21
							45	9									
02	742	N	742	-0-	-0-	-0-	141	1	568	3	Y	30					51
							33	9									
*03	885	N	885	-0-	-0-	-0-	168	1	675	3	Y	38	45	1			44
							42	9									

FURRH GU 3 WELL #: 17TP RRCID -> 236598 COMPL. DATE 10/08/2007 TOTAL DEPTH 6915 PERF. 6370 - 6587

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL FURRH WELL #: 9 RRCID -> 268473 COMPL. DATE 11/21/2012 TOTAL DEPTH 10130 PERF. 6336 - 6556

10	521	X	521	-0-	-0-	-0-	60	1	8	2	Y	-0-					-0-
							453	3									
11	563	X	563	-0-	-0-	-0-	78	1	485	3	Y	-0-					-0-
12	415	X	415	-0-	-0-	-0-	48	1	364	3	Y	3	1	1			2
							3	9									
01	372	X	211	-0-	-161	-0-	26	1	185	3	Y	-0-					2
02	336	X	256	-0-	-80	-0-	30	1	226	3	Y	-0-					2
03	403	X	347	-0-	-56	-0-	36	1	311	3	Y	-0-					2

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH, GAIL WELL #: 10 RRCID -> 271891 COMPL. DATE 09/01/2013 TOTAL DEPTH 10115 PERF. 6338 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	480	X	480	-0-	-0-	-0-	54	1	8	2	Y	9					81
							408	3	10	9							
11	240	X	-0-	-0-	-240	-0-					Y	-0-					81
12	707	X	707	-0-	-0-	-0-	83	1	622	3	Y	2	48	1			35
							2	9									
01	310	X	-0-	-0-	-310	-0-					Y	-0-					35
02	6	N	6	-0-	-0-	-0-	1	1	4	3	Y	1					36
							1	9									
03	713	N	6	-0-	-707	-0-	6	3			Y	-0-					36

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 4 WELL #: 5 RRCID -> 132277 COMPL. DATE 09/09/1989 TOTAL DEPTH 8905 PERF. 6270 - 6279

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
FOGLE TRUST WELL #: 1 RRCID -> 249845 COMPL. DATE 05/13/2009 TOTAL DEPTH 10106 PERF. 6381 - 6569

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
CALDWELL "B" WELL #: 1 U RRCID -> 168369 COMPL. DATE 04/13/1998 TOTAL DEPTH 9820 PERF. 6322 - 6340

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELBY OPERATING COMPANY 773678
BROUGHER WELL #: 1 RRCID -> 178947 COMPL. DATE 08/31/2000 TOTAL DEPTH 8750 PERF. 6408 - 6416

10	93	N	76	-0-	-17	-0-	76	2			N	-0-					168
11	30	N	-0-	-0-	-30	-0-					N	-0-					168
12	31	N	-0-	-0-	-31	-0-					N	-0-					168
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					168
02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					168
*03	24	N	24	-0-	-0-	-0-	24	2			N	-0-					168

DEASON WELL #: 1 RRCID -> 180985 COMPL. DATE 02/01/2001 TOTAL DEPTH 6511 PERF. 6373 - 6379

10	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					145
11	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					145
12	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					145
01	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					145
02	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					145
*03	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					145

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY //CONT.// 773678

EDGAR WELL #: 2 RRCID -> 205968 COMPL. DATE 09/12/2004 TOTAL DEPTH 6450 PERF. 6084 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	740	2			N	-0-					147
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					147
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					147
01	806	N	806	-0-	-0-	-0-	806	2			N	-0-					147
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-					147
*03	1635	N	1635	-0-	-0-	-0-	1610	2	25	9	N	23					170

EDGAR WELL #: 4 RRCID -> 232004 COMPL. DATE 09/21/2007 TOTAL DEPTH 6700 PERF. 6250 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1663	N	1663	-0-	-0-	-0-	1547	2	116	9	N	105	100	1			41
11	1506	N	1506	-0-	-0-	-0-	1503	2	3	9	N	3					44
12	1550	N	1483	-0-	-67	-0-	1483	2			N	-0-					44
01	1550	N	1448	-0-	-102	-0-	1445	2	3	9	N	3					47
02	1400	N	1109	-0-	-291	-0-	1107	2	2	9	N	2					49
*03	2150	N	2150	-0-	-0-	-0-	2144	2	6	9	N	5					54

EDGAR WELL #: 3 RRCID -> 234414 COMPL. DATE 09/21/2007 TOTAL DEPTH 6700 PERF. 6221 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	870	2	11	9	N	10					86
11	804	N	804	-0-	-0-	-0-	791	2	13	9	N	12					98
12	797	N	797	-0-	-0-	-0-	784	2	13	9	N	12					110
01	727	N	727	-0-	-0-	-0-	713	2	14	9	N	13					123
02	595	N	595	-0-	-0-	-0-	584	2	11	9	N	10					133
*03	859	N	859	-0-	-0-	-0-	842	2	17	9	N	15					148

FLANAGAN HEIRS WELL #: 1 RRCID -> 235929 COMPL. DATE 03/10/2008 TOTAL DEPTH 6719 PERF. 6048 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1735	-0-	-1	-0-	1733	2	2	9	N	2					170
11	1673	N	1673	-0-	-0-	-0-	1670	2	3	9	N	3					173
12	1738	N	1738	-0-	-0-	-0-	1735	2	3	9	N	3					176
01	1736	N	1697	-0-	-39	-0-	1689	2	8	9	N	7					183
02	1568	N	1331	-0-	-237	-0-	1325	2	6	9	N	5					188
03	1736	N	1729	-0-	-7	-0-	1721	2	8	9	N	7					195

FLANAGAN HEIRS WELL #: 2 RRCID -> 242807 COMPL. DATE 08/07/2008 TOTAL DEPTH 8216 PERF. 6072 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4466	X	4466	-0-	-0-	-0-	4441	2	25	9	N	23					147
11	4200	X	4200	-0-	-0-	-0-	4186	2	14	9	N	13					160
12	4380	X	4380	-0-	-0-	-0-	4349	2	31	9	N	28					188
01	4247	X	4247	-0-	-0-	-0-	4210	2	37	9	N	34	176	1			46
02	3512	X	3512	-0-	-0-	-0-	3476	2	36	9	N	33					79
*03	4109	X	4109	-0-	-0-	-0-	4078	2	31	9	N	28					107

FLANAGAN HEIRS WELL #: 3 RRCID -> 242808 COMPL. DATE 10/10/2008 TOTAL DEPTH 8212 PERF. 6232 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	N	1814	-0-	-0-	-0-	1651	2	163	9	N	148	173	1			116
11	1928	N	1928	-0-	-0-	-0-	1783	2	145	9	N	132					248
12	2166	N	2166	-0-	-0-	-0-	1874	2	292	9	N	265	172	1			341
01	1829	N	1814	-0-	-15	-0-	1708	2	106	9	N	96	170	1			267
02	1792	N	1022	-0-	-770	-0-	938	2	84	9	N	76					343
03	2170	N	2081	-0-	-89	-0-	1923	2	158	9	N	144	170	1			317

AGURS WELL #: 2 RRCID -> 261078 COMPL. DATE 11/26/2010 TOTAL DEPTH 6900 PERF. 6381 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3522	X	3522	-0-	-0-	-0-	3516	2	6	9	N	5					217
11	3279	X	3279	-0-	-0-	-0-	3271	2	8	9	N	7					224
12	2821	X	2821	-0-	-0-	-0-	2821	2			N	-0-					224
01	3418	X	3418	-0-	-0-	-0-	3400	2	18	9	N	16	182	1			58
*02	2803	X	2803	-0-	-0-	-0-	2800	2	3	9	N	3					61
03	2480	X	-0-	-0-	-2480	-0-					N	10					71

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP 858348
GREEN, FRANK WELL #: 2 U RRCID -> 192897 COMPL. DATE 11/22/2001 TOTAL DEPTH 10022 PERF. 8110 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FURRH WELL #: 4A RRCID -> 230574 COMPL. DATE 01/24/2007 TOTAL DEPTH 6720 PERF. 6613 - 6554

10	14B2 EXT	NO RPT	-0-	-0-	513						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	513						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	513						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	513						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	513						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	513						N	NO RPT					-0-

CALLISON WELL #: 11A RRCID -> 251748 COMPL. DATE 05/21/2010 TOTAL DEPTH 6798 PERF. 6608 - 6620

10	3100	N	9057	-0-	5957	49188	632	3	8425	5	N	-0-					32
11	3000	N	9558	-0-	6558	55746	327	3	9231	5	N	-0-					32
12	3100	N	10665	-0-	7565	63311	369	3	10296	5	N	-0-					32
01	3100	N	10922	-0-	7822	71133	615	3	10307	5	N	-0-					32
02	2800	N	9944	-0-	7144	78277	101	3	9843	5	N	-0-					32
*03	88795	X	10518	-0-	-78277	-0-	150	3	10368	5	N	-0-					32

XTO ENERGY INC. 945936
FLOYD UNIT WELL #: 2 RRCID -> 087103 COMPL. DATE 07/26/2014 TOTAL DEPTH 9000 PERF. 5772 - 6026

10	14B2 EXT		1891	-0-	1891	4310	1891	2			Y	-0-					-0-
11	5160	X	850	-0-	-4310	-0-	850	2			Y	-0-					-0-
12	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
*01	2228	X	2228	-0-	-0-	-0-	2228	2			Y	-0-					-0-
*02	2112	X	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
03	2263	X	1221	-0-	-1042	-0-	1221	2			Y	-0-					-0-

ROQUEMORE GAS UNIT "F" WELL #: 1 RRCID -> 091272 COMPL. DATE 12/22/1980 TOTAL DEPTH 6677 PERF. 6087 - 6184

10	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
11	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
12	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
01	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROQUEMORE WELL #: F 2 RRCID -> 133005 COMPL. DATE 03/01/2008 TOTAL DEPTH 7800 PERF. 6074 - 6217

10	2077	N	1896	-0-	-181	-0-	1896	2			Y	-0-					-0-
11	1980	N	1440	-0-	-540	-0-	1440	2			Y	-0-					-0-
12	2015	N	1417	-0-	-598	-0-	1417	2			Y	-0-					-0-
01	1891	N	1341	-0-	-550	-0-	1341	2			Y	-0-					-0-
02	1344	N	1191	-0-	-153	-0-	1191	2			Y	-0-					-0-
03	1426	N	361	-0-	-1065	-0-	361	2			Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ROQUEMORE "E" WELL #: 1 RRCID -> 146026 COMPL. DATE 05/13/2008 TOTAL DEPTH 7780 PERF. 6298 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROQUEMORE "E" WELL #: 2 RRCID -> 148707 COMPL. DATE 07/12/2002 TOTAL DEPTH 7800 PERF. 7260 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOYD GAS UNIT WELL #: 6 RRCID -> 150242 COMPL. DATE 07/19/2002 TOTAL DEPTH 7800 PERF. 7072 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS, T. C. WELL #: 3 RRCID -> 154533 COMPL. DATE 04/13/1995 TOTAL DEPTH 6551 PERF. 6112 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3275	X	3275	-0-	-0-	-0-	95	1	3180	2	N	-0-					80
11	2911	X	2911	-0-	-0-	-0-	85	1	2826	2	N	-0-					80
12	3213	X	3213	-0-	-0-	-0-	94	1	3119	2	N	-0-					80
01	3186	X	3186	-0-	-0-	-0-	93	1	3093	2	N	-0-					80
02	2994	X	2994	-0-	-0-	-0-	87	1	2907	2	N	-0-					80
*03	3458	X	3458	-0-	-0-	-0-	101	1	3357	2	N	-0-					80

LAWLESS WELL #: 11 RRCID -> 156105 COMPL. DATE 07/01/1995 TOTAL DEPTH 7982 PERF. 6134 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			Y	-0-					-0-
12	558	N	485	-0-	-73	-0-	485	2			Y	-0-					-0-
01	558	N	513	-0-	-45	-0-	513	2			Y	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-

FLOYD GAS UNIT WELL #: 5 RRCID -> 159320 COMPL. DATE 05/16/1996 TOTAL DEPTH 6576 PERF. 6503 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					-0-
11	4350	X	4114	-0-	-236	-0-	4114	2			N	-0-					-0-
12	4900	X	4900	-0-	-0-	-0-	4900	2			N	-0-					-0-
01	4758	X	4758	-0-	-0-	-0-	4758	2			N	-0-					-0-
02	4200	X	3445	-0-	-755	-0-	3445	2			N	-0-					-0-
03	4650	X	4457	-0-	-193	-0-	4457	2			N	-0-					-0-

ROQUEMORE "E" WELL #: 4 U RRCID -> 160282 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 6496 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 3 RRCID -> 161907 COMPL. DATE N/A TOTAL DEPTH 8986 PERF. 4694 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOYD GAS UNIT WELL #: 9 RRCID -> 167139 COMPL. DATE 03/01/2008 TOTAL DEPTH 7750 PERF. 6068 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3895	X	3895	-0-	-0-	-0-	3895	2			Y	-0-					-0-
11	3479	X	3479	-0-	-0-	-0-	3479	2			Y	-0-					-0-
12	3799	X	3799	-0-	-0-	-0-	3799	2			Y	-0-					-0-
01	4273	X	4273	-0-	-0-	-0-	4273	2			Y	-0-					-0-
02	4002	X	4002	-0-	-0-	-0-	4002	2			Y	-0-					-0-
*03	4171	X	4171	-0-	-0-	-0-	4171	2			Y	-0-					-0-

ROQUEMORE "E" WELL #: 6 RRCID -> 170252 COMPL. DATE 03/01/2008 TOTAL DEPTH 7750 PERF. 6091 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROQUEMORE "E" WELL #: 7 RRCID -> 171746 COMPL. DATE N/A TOTAL DEPTH 7750 PERF. 7357 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROQUEMORE "E" WELL #: 9 RRCID -> 174285 COMPL. DATE 07/14/1999 TOTAL DEPTH 7850 PERF. 7271 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
*03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

ROQUEMORE "E" WELL #: 11 RRCID -> 176133 COMPL. DATE 05/16/2000 TOTAL DEPTH 7900 PERF. 7267 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	13691	-0-	-259	-0-	13646	2	45	9	Y	41					75
11	13500	X	12717	-0-	-783	-0-	12694	2	23	9	Y	21	63	1			33
12	13950	X	12736	-0-	-1214	-0-	12688	2	48	9	Y	44	64	1			13
01	13950	X	11990	-0-	-1960	-0-	11958	2	32	9	Y	29					42
02	12320	X	10334	-0-	-1986	-0-	10291	2	43	9	Y	39	73	1			8
03	13640	X	11090	-0-	-2550	-0-	11026	2	64	9	Y	58					66

ROQUEMORE "E" WELL #: 12 RRCID -> 176414 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7227 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 12 RRCID -> 179089 COMPL. DATE 03/01/2008 TOTAL DEPTH 7650 PERF. 5814 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4938	X	4938	-0-	-0-	-0-	4938	2			Y	-0-					-0-
11	4670	X	4670	-0-	-0-	-0-	4670	2			Y	-0-					-0-
12	4495	X	4041	-0-	-454	-0-	4041	2			Y	-0-					-0-
01	4495	X	2038	-0-	-2457	-0-	2038	2			Y	-0-					-0-
02	4452	X	1387	-0-	-3065	-0-	1387	2			Y	-0-					-0-
03	4929	X	575	-0-	-4354	-0-	575	2			Y	-0-					-0-

FLOYD GAS UNIT WELL #: 13 RRCID -> 179162 COMPL. DATE 12/01/2009 TOTAL DEPTH 7800 PERF. 5771 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3366	-0-	-416	-0-	3268	2	98	9	Y	89	93	1	2	8	8
11	3450	X	3431	-0-	-19	-0-	3431	2			Y	-0-					8
12	3547	X	3547	-0-	-0-	-0-	3547	2			Y	-0-					8
01	3585	X	3585	-0-	-0-	-0-	3585	2			Y	-0-					8
02	3192	X	2114	-0-	-1078	-0-	2114	2			Y	-0-					8
03	3534	X	3409	-0-	-125	-0-	3312	2	97	9	Y	88	87	1			9

ROQUEMORE "E" WELL #: 14 RRCID -> 179169 COMPL. DATE 02/02/2002 TOTAL DEPTH 7800 PERF. 6692 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROQUEMORE GAS UNIT "F" WELL #: 4 RRCID -> 188644 COMPL. DATE 03/15/2002 TOTAL DEPTH 9510 PERF. 6080 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROQUEMORE "E" WELL #: 15 RRCID -> 200098 COMPL. DATE 11/28/2003 TOTAL DEPTH 7850 PERF. 6878 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	6645					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	6645					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	6645					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	6645					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	6645					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	6645					Y	-0-					-0-

ROQUEMORE "E" WELL #: 16 RRCID -> 200662 COMPL. DATE 12/19/2003 TOTAL DEPTH 7873 PERF. 7232 - 7489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
11	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
12	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	2			Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
03	403	N	374	-0-	-29	-0-	374	2			Y	-0-					-0-

FLOYD GAS UNIT WELL #: 7 U RRCID -> 202090 COMPL. DATE 03/01/2008 TOTAL DEPTH 9500 PERF. 5808 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	34	-0-	-28	-0-	33	2	1	9	N	1	1	8			35
11	72	N	72	-0-	-0-	-0-	71	2	1	9	N	1	1	8			35
12	93	N	74	-0-	-19	-0-	74	2			N	-0-					35
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					35
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					35
*03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					35

BETHANY (TRAVIS PEAK CONS.) //CONT.// 07527 722 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 20 L RRCID -> 202360 COMPL. DATE 07/01/2007 TOTAL DEPTH 9402 PERF. 7320 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T.C. JR. ET AL UNIT #1 WELL #: 8 U RRCID -> 203745 COMPL. DATE 09/15/2007 TOTAL DEPTH 9613 PERF. 6169 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOYD GAS UNIT WELL #: 16 RRCID -> 203804 COMPL. DATE 05/01/2004 TOTAL DEPTH 6205 PERF. 5908 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6593	X	6593	-0-	-0-	-0-	6578	2	15	9	Y	14	12	1			2
11	7121	X	7121	-0-	-0-	-0-	7121	2			Y	-0-					2
12	7389	X	7389	-0-	-0-	-0-	7389	2			Y	-0-					2
01	7455	X	7455	-0-	-0-	-0-	7455	2			Y	-0-					2
02	7137	X	7137	-0-	-0-	-0-	7137	2			Y	-0-					2
03	6510	X	5742	-0-	-768	-0-	5742	2			Y	-0-	2	1			-0-

ROQUEMORE "E" WELL #: 24 RRCID -> 211295 COMPL. DATE 05/21/2005 TOTAL DEPTH 9320 PERF. 6643 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOYD GAS UNIT WELL #: 23 U RRCID -> 241999 COMPL. DATE 06/01/2008 TOTAL DEPTH 9410 PERF. 6512 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY (TRAVIS PEAK LOWER) 07527 744 NON-ASSOCIATED ONE WELL CNTY: HARRISON
THUNDERBIRD (TEXAS) RESOURCES LP 858348
TIMMONS WELL #: 6 U RRCID -> 047062 COMPL. DATE 08/25/1969 TOTAL DEPTH 9498 PERF. 7084 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK OIL) 07527 760 ASSOCIATED 49B CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
CARTER ESTATE 1 WELL #: 2 RRCID -> 173954 COMPL. DATE 05/11/1995 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PAYNE WELL #: 5 RRCID -> 177516 COMPL. DATE 03/19/1997 TOTAL DEPTH 9829 PERF. 6106 - 6244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

FURRH 'B' WELL #: 2 RRCID -> 177518 COMPL. DATE 05/15/1997 TOTAL DEPTH 9936 PERF. 6427 - 6601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BETHANY (TRAVIS PEAK 6100) 07527 770 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SHELBY OPERATING COMPANY 773678
DEASON WELL #: 1 RRCID -> 169297 COMPL. DATE 06/26/1998 TOTAL DEPTH 6511 PERF. 6007 - 6014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BETHANY (TRAVIS PEAK 6160) 07527 772 NON-ASSOCIATED ONE WELL CNTY: PANOLA
HOPEWELL OPERATING, INC. 399624
JERNIGAN, LILLIAN ET AL WELL #: 1 RRCID -> 132710 COMPL. DATE 10/19/1989 TOTAL DEPTH 9275 PERF. 6158 - 6162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BETHANY (TRAVIS PEAK 6300) 07527 806 ASSOCIATED 49B CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC 238952
PERRY, ANNIE GU WELL #: 1 U RRCID -> 187876 COMPL. DATE 08/14/2001 TOTAL DEPTH 9990 PERF. 6282 - 6539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			32
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32

BETHANY (TRAVIS PEAK 6300) //CONT.// 07527 806 ASSOCIATED 49B CNTY: PANOLA
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
PERRY, ANNIE GU WELL #: 2 U RRCID -> 188711 COMPL. DATE N/A TOTAL DEPTH 10023 PERF. 6378 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BARKER-LENTZ WELL #: 5H RRCID -> 255238 COMPL. DATE 06/27/2006 TOTAL DEPTH 6375 PERF. 6800 - 7030

10	341	#	88	-0-	-253	-0-	3 57	1 9	28	3	N	52					159
11	330	#	86	-0-	-244	-0-	3 56	1 9	27	3	N	51					210
12	341	#	31	-0-	-310	-0-	3	1	28	3	N	-0-					210
01	155	#	31	-0-	-124	-0-	3	1	28	3	N	-0-					210
02	112	#	76	-0-	-36	-0-	2 48	1 9	26	3	N	44					254
03	93	#	59	-0-	-34	-0-	1 40	1 9	18	3	N	36	157	1			133

BETHANY (TRAVIS PEAK 6305) 07527 820 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
RAVEN, THOMAS WELL #: 1 RRCID -> 185336 COMPL. DATE 05/21/2001 TOTAL DEPTH 6796 PERF. 6495 - 6502

10	1488	N	1314	-0-	-174	-0-	656 2	1 9	656	2	N	2					41
11	1483	N	1483	-0-	-0-	-0-	687	1	796	2	N	-0-					41
12	1488	N	1394	-0-	-94	-0-	651	1	743	2	N	-0-					41
01	1306	N	1306	-0-	-0-	-0-	728 2	1 9	576	2	N	2					43
02	1344	N	1240	-0-	-104	-0-	624 13	1 9	603	2	N	12					55
*03	1530	N	1530	-0-	-0-	-0-	928 2	1 9	600	2	N	2					57

MOBLEY WELL #: 1 RRCID -> 201239 COMPL. DATE 03/18/2004 TOTAL DEPTH 6750 PERF. 6114 - 6400

10	316	N	316	-0-	-0-	-0-	158	1	158	2	N	-0-					15
11	317	N	317	-0-	-0-	-0-	147	1	170	2	N	-0-					15
12	338	N	338	-0-	-0-	-0-	158	1	180	2	N	-0-					15
01	298	N	298	-0-	-0-	-0-	166	1	132	2	N	-0-					15
02	252	N	251	-0-	-1	-0-	128	1	123	2	N	-0-					15
*03	303	N	303	-0-	-0-	-0-	184	1	119	2	N	-0-					15

BETHANY (TRAVIS PEAK 6350) 07527 837 ASSOCIATED ONE WELL CNTY: HARRISON
THUNDERBIRD (TEXAS) RESOURCES LP 858348
GMX PAWNEE SWD WELL #: 1 RRCID -> 234132 COMPL. DATE 12/08/2007 TOTAL DEPTH 6508 PERF. N/A

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK 6400, GAS) 07527 870 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
CRENSHAW, BETTIE WELL #: 3 RRCID -> 234561 COMPL. DATE 01/06/2008 TOTAL DEPTH 7700 PERF. 6312 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5264	-0-	-378	-0-	46	1	5208	3	Y	9	10	1			9
							10	9									
11	5460	X	4572	-0-	-888	-0-	41	1	4522	3	Y	8	9	1			8
							9	9									
12	5642	X	4904	-0-	-738	-0-	43	1	4852	3	Y	8	9	1			7
							9	9									
01	5611	X	4167	-0-	-1444	-0-	39	1	4116	3	Y	11	10	1			8
							12	9									
02	3931	X	3931	-0-	-0-	-0-	33	1	3888	3	Y	9	11	1			6
							10	9									
03	5270	X	4731	-0-	-539	-0-	34	1	4690	3	Y	6	9	1			3
							7	9									

BETHANY (TRAVIS PEAK 6510) 07527 940 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
FURRH WELL #: 1 RRCID -> 198527 COMPL. DATE 05/02/2003 TOTAL DEPTH 6712 PERF. 6588 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BETHANY (TRAVIS PEAK 6690) 07527 963 NON-ASSOCIATED ONE WELL CNTY: HARRISON
XTO ENERGY INC. 945936
BURNETT WELL #: 1 RRCID -> 126579 COMPL. DATE 10/01/1987 TOTAL DEPTH 8060 PERF. 6334 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1870	N	1870	-0-	-0-	-0-	107	1	1763	2	N	-0-					-0-
11	1579	N	1579	-0-	-0-	-0-	86	1	1493	2	N	-0-					-0-
12	2112	N	2112	-0-	-0-	-0-	112	1	2000	2	N	-0-					-0-
01	1918	N	1918	-0-	-0-	-0-	98	1	1820	2	N	-0-					-0-
02	2312	N	2312	-0-	-0-	-0-	115	1	2197	2	N	-0-					-0-
*03	2140	N	2140	-0-	-0-	-0-	102	1	2038	2	N	-0-					-0-

BETHANY, EAST (COTTON VALLEY) 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
CRENSHAW GAS UNIT 1 WELL #: 1 L RRCID -> 055307 COMPL. DATE 05/09/1973 TOTAL DEPTH 9012 PERF. 8096 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	4	1	429	3	Y	66	71	1			63
							73	9									
11	450	N	447	-0-	-3	-0-	4	1	403	3	Y	36	65	1			34
							40	9									
12	465	N	439	-0-	-26	-0-	4	1	433	3	Y	2	34	1			2
							2	9									
01	465	N	438	-0-	-27	-0-	4	1	431	3	Y	3	3	1			2
							3	9									
02	306	N	306	-0-	-0-	-0-	3	1	300	3	Y	3	3	1			2
							3	9									
03	248	N	149	-0-	-99	-0-	1	1	146	3	Y	2	3	1			1
							2	9									

BRUMBLE, G. W. GAS UNIT O/A WELL #: 1 RRCID -> 059876 COMPL. DATE 12/07/1999 TOTAL DEPTH 9014 PERF. 8965 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	3	-0-	-276	-0-	3	3			Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
12	248	N	143	-0-	-105	-0-	143	3			Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
*03	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT #2 WELL #: 2 RRCID -> 073706 COMPL. DATE 09/23/1977 TOTAL DEPTH 8980 PERF. 8097 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	618	-0-	-95	-0-	618	3			Y	-0-					-0-
11	690	N	520	-0-	-170	-0-	520	3			Y	-0-					-0-
12	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	3			Y	-0-					-0-

ADAMS, T. C., NCT-1 WELL #: 43 D RRCID -> 142615 COMPL. DATE 08/23/1992 TOTAL DEPTH 9570 PERF. 8144 - 9300

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW GAS UNIT NO. 1 WELL #: 2 RRCID -> 143796 COMPL. DATE 11/06/1992 TOTAL DEPTH 9500 PERF. 8112 - 9230

10	2232	N	1851	-0-	-381	-0-	16	1	1835	3	Y	-0-					-0-
11	1980	N	1473	-0-	-507	-0-	13	1	1457	3	Y	3					3
							3	9									
12	1953	N	1835	-0-	-118	-0-	16	1	1805	3	Y	13	5	1			11
							14	9									
01	1872	N	1872	-0-	-0-	-0-	18	1	1834	3	Y	18	16	1			13
							20	9									
02	1640	N	1640	-0-	-0-	-0-	14	1	1613	3	Y	12	17	1			8
							13	9									
*03	1816	N	1816	-0-	-0-	-0-	13	1	1795	3	Y	7	12	1			3
							8	9									

ADAMS, T. C. G/U NO. 1 O/A WELL #: 2 RRCID -> 144658 COMPL. DATE 02/16/1993 TOTAL DEPTH 9700 PERF. 8262 - 9436

10	9040	X	9040	-0-	-0-	-0-	9001	3	39	9	Y	35	37	1			20
11	8866	X	8866	-0-	-0-	-0-	8836	3	30	9	Y	27	39	1			8
12	8943	X	8943	-0-	-0-	-0-	8892	3	51	9	Y	46	46	1			8
01	8928	X	8928	-0-	-0-	-0-	8880	3	48	9	Y	44					52
02	8280	X	8280	-0-	-0-	-0-	8156	3	124	9	Y	113	72	1			93
*03	8567	X	8567	-0-	-0-	-0-	8261	3	306	9	Y	278	305	1			66

CRENSHAW GAS UNIT 2 WELL #: 3 RRCID -> 145329 COMPL. DATE 04/19/1993 TOTAL DEPTH 9500 PERF. 8048 - 9196

10	1378	N	1378	-0-	-0-	-0-	12	1	1366	3	Y	-0-					-0-
11	1293	N	1293	-0-	-0-	-0-	12	1	1281	3	Y	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	11	1	1281	3	Y	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	11	1	1120	3	Y	-0-					-0-
02	915	N	915	-0-	-0-	-0-	8	1	907	3	Y	-0-					-0-
*03	1162	N	1162	-0-	-0-	-0-	8	1	1154	3	Y	-0-					-0-

BRUMBLE, G.W.GAS UNIT#1 0/A WELL #: 3 RRCID -> 149193 COMPL. DATE 01/25/1994 TOTAL DEPTH 9500 PERF. 8225 - 9380

10	3131	X	2586	-0-	-545	-0-	2585	3	1	9	Y	1					1
11	3030	X	2848	-0-	-182	-0-	2844	3	4	9	Y	4	3	1			2
12	3131	X	2936	-0-	-195	-0-	2928	3	8	9	Y	7	4	1			5
01	3131	X	2925	-0-	-206	-0-	2917	3	8	9	Y	7	11	1			1
02	2555	X	2555	-0-	-0-	-0-	2549	3	6	9	Y	5	5	1			1
03	2945	X	2541	-0-	-404	-0-	2540	3	1	9	Y	1	2	1			-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T.C. ET UX NCT-1 WELL #: 44 D RRCID -> 151621 COMPL. DATE 08/25/1994 TOTAL DEPTH 9500 PERF. 8245 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3166	-0-	-275	-0-	3131	3	35	9	Y	32	39	1			12
11	3240	X	3054	-0-	-186	-0-	3040	3	14	9	Y	13	14	1			11
12	3286	X	3219	-0-	-67	-0-	3212	3	7	9	Y	6	13	1			4
01	3193	X	2854	-0-	-339	-0-	2847	3	7	9	Y	6	7	1			3
02	2788	X	2788	-0-	-0-	-0-	2780	3	8	9	Y	7	4	1			6
*03	3171	X	3171	-0-	-0-	-0-	3169	3	2	9	Y	2	5	1			3

CRENSHAW GAS UNIT 1 WELL #: 3-D RRCID -> 155422 COMPL. DATE 07/04/1995 TOTAL DEPTH 9481 PERF. 8135 - 9293

10	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					12
11	540	N	506	-0-	-34	-0-	480	3	26	9	Y	24					36
12	549	N	549	-0-	-0-	-0-	476	3	73	9	Y	66	62	1			40
01	560	N	560	-0-	-0-	-0-	494	3	66	9	Y	60					100
02	446	N	446	-0-	-0-	-0-	354	3	92	9	Y	84					184
03	496	N	45	-0-	-451	-0-	15	3	30	9	Y	27	181	1			30

CRENSHAW GAS UNIT #2 WELL #: 4-D RRCID -> 155899 COMPL. DATE 08/07/1995 TOTAL DEPTH 9463 PERF. 8114 - 9260

10	1211	X	1211	-0-	-0-	-0-	1194	3	17	9	Y	15					167
11	69	X	69	-0-	-0-	-0-	43	3	26	9	Y	24	162	1			29
12	101	X	101	-0-	-0-	-0-	81	3	20	9	Y	18					47
01	1146	N	1146	-0-	-0-	-0-	1126	3	20	9	Y	18					65
02	0	N	-0-	-0-	-0-	-0-					Y	19					84
*03	1471	N	1471	-0-	-0-	-0-	1435	3	36	9	Y	33					117

BRUMBLE,G.W. GAS UNIT #1 O/A WELL #: 4 D RRCID -> 158081 COMPL. DATE 02/17/1996 TOTAL DEPTH 9600 PERF. 8454 - 9388

10	620	N	620	-0-	-0-	-0-	611	3	9	9	Y	8					11
11	602	N	602	-0-	-0-	-0-	585	3	17	9	Y	15	16	1			10
12	589	N	553	-0-	-36	-0-	534	3	19	9	Y	17	15	1			12
01	589	N	575	-0-	-14	-0-	555	3	20	9	Y	18	28	1			2
02	577	N	577	-0-	-0-	-0-	560	3	17	9	Y	15	14	1			3
*03	620	N	620	-0-	-0-	-0-	602	3	18	9	Y	16	14	1			5

CRENSHAW G.U. NO. 2 WELL #: 5 RRCID -> 159166 COMPL. DATE 04/19/1996 TOTAL DEPTH 9500 PERF. 8080 - 9198

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T.C. ET UX NCT-1 WELL #: 45-D RRCID -> 159811 COMPL. DATE 06/11/1996 TOTAL DEPTH 9487 PERF. 8220 - 9000

10	310	N	89	-0-	-221	-0-	89	3			Y	-0-					-0-
11	469	N	469	-0-	-0-	-0-	268	3	201	9	Y	183	36	1			147
12	419	N	419	-0-	-0-	-0-	187	3	232	9	Y	211	226	1			132
01	93	N	-0-	-0-	-93	-0-					Y	207	242	1			97
02	0	N	-0-	-0-	-0-	-0-					Y	248	145	1			200
03	186	N	-0-	-0-	-186	-0-					Y	61	158	1			103

BRUMBLE, G.W. G.U. #1 O/A WELL #: 6 RRCID -> 176116 COMPL. DATE 12/14/1999 TOTAL DEPTH 9530 PERF. 8296 - 9362

10	425	N	425	-0-	-0-	-0-	424	3	1	9	Y	1					1
11	412	N	412	-0-	-0-	-0-	410	3	2	9	Y	2	2	1			1
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-	1	1			-0-
01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
03	310	N	57	-0-	-253	-0-	57	3			Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT #2 WELL #: 7 RRCID -> 176279 COMPL. DATE 05/13/2000 TOTAL DEPTH 9400 PERF. 8134 - 9223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW GAS UNIT NO. 1 WELL #: 7 RRCID -> 177722 COMPL. DATE 10/11/2000 TOTAL DEPTH 9400 PERF. 8152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T. C. ET UX NCT-1 WELL #: 50 L RRCID -> 177935 COMPL. DATE 08/18/2000 TOTAL DEPTH 9500 PERF. 8252 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1013	N	1013	-0-	-0-	-0-	1013	3			Y	-0-					-0-
11	960	N	906	-0-	-54	-0-	899	3	7	9	Y	6	4	1			2
12	1023	N	821	-0-	-202	-0-	808	3	13	9	Y	12	12	1			2
01	1023	N	906	-0-	-117	-0-	893	3	13	9	Y	12					14
02	599	N	599	-0-	-0-	-0-	564	3	35	9	Y	32	20	1			26
*03	1073	N	1073	-0-	-0-	-0-	971	3	102	9	Y	93	97	1			22

CRENSHAW GAS UNIT #2 WELL #: 8 RRCID -> 178707 COMPL. DATE 12/11/2000 TOTAL DEPTH 9400 PERF. 8118 - 9239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	6	-0-	-335	-0-	2	3	4	9	Y	4					9
11	33	N	33	-0-	-0-	-0-	29	3	4	9	Y	4					13
12	8	N	8	-0-	-0-	-0-	5	3	3	9	Y	3					16
01	6	N	-0-	-0-	-6	-0-					Y	5	16	1			5
02	0	N	-0-	-0-	-0-	-0-					Y	4					9
03	8	N	-0-	-0-	-8	-0-					Y	4					13

ADAMS, T. C. ET UX NCT-1 WELL #: 47 D RRCID -> 178710 COMPL. DATE 09/15/2000 TOTAL DEPTH 9400 PERF. 8265 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	365	3	88	9	Y	80	99	1			29
11	352	N	352	-0-	-0-	-0-	332	3	20	9	Y	18	33	1			14
12	403	N	315	-0-	-88	-0-	315	3			Y	-0-	14	1			-0-
01	403	N	360	-0-	-43	-0-	360	3			Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	310	3	1	9	Y	1					1

CRENSHAW GAS UNIT #2 WELL #: 10 RRCID -> 178764 COMPL. DATE 07/22/2000 TOTAL DEPTH 9380 PERF. 8518 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2693	-0-	-407	87	2661	3	32	9	Y	29					73
11	2827	X	2740	-0-	-87	-0-	2697	3	43	9	Y	39					112
12	2511	X	2136	-0-	-375	-0-	2102	3	34	9	Y	31					143
01	2511	X	2079	-0-	-432	-0-	2022	3	57	9	Y	52	141	1			54
02	1946	X	1946	-0-	-0-	-0-	1894	3	52	9	Y	47					101
03	2201	X	1891	-0-	-310	-0-	1844	3	47	9	Y	43					144

CRENSHAW GAS UNIT NO. 1 WELL #: 8 RRCID -> 178928 COMPL. DATE 08/14/2000 TOTAL DEPTH 9370 PERF. 8480 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	477	-0-	-112	-0-	475	3	2	9	Y	2					39
11	1193	N	1193	-0-	-0-	-0-	1189	3	4	9	Y	4					43
12	2385	N	2385	-0-	-0-	-0-	2385	3			Y	-0-	43	1			-0-
01	3100	N	3931	-0-	831	831	3931	3			Y	-0-					-0-
02	2800	N	2912	-0-	112	943	2912	3			Y	-0-					-0-
*03	3100	N	2373	-0-	-727	216	2340	3	33	9	Y	30					30

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 5 RRCID -> 179773 COMPL. DATE 01/18/2003 TOTAL DEPTH 9570 PERF. 8320 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	723	-0-	-207	-0-	683	3	40	9	Y	36					48
11	840	N	623	-0-	-217	-0-	553	3	70	9	Y	64	69	1			43
12	806	N	467	-0-	-339	-0-	409	3	58	9	Y	53	57	1			39
01	713	N	479	-0-	-234	-0-	415	3	64	9	Y	58	90	1			7
02	1635	N	1635	-0-	-0-	-0-	1582	3	53	9	Y	48	44	1			11
*03	2171	N	2171	-0-	-0-	-0-	2098	3	73	9	Y	66	58	1			19

CRENSHAW GAS UNIT NO. 1 WELL #: 10 RRCID -> 180141 COMPL. DATE 12/21/2002 TOTAL DEPTH 9340 PERF. 8100 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1045	-0-	-9	-0-	9	1	1033	3	Y	3	4	1			3
							3	9									
11	1297	N	1297	-0-	-0-	-0-	11	1	1274	3	Y	11	4	1			10
							12	9									
12	1238	N	1238	-0-	-0-	-0-	11	1	1209	3	Y	16	12	1			14
							18	9									
01	1122	N	1122	-0-	-0-	-0-	10	1	1088	3	Y	22	20	1			16
							24	9									
02	938	N	938	-0-	-0-	-0-	8	1	911	3	Y	17	22	1			11
							19	9									
*03	988	N	988	-0-	-0-	-0-	7	1	963	3	Y	16	19	1			8
							18	9									

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 11 RRCID -> 180837 COMPL. DATE 01/29/2003 TOTAL DEPTH 9510 PERF. 8218 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377	N	1377	-0-	-0-	-0-	1376	3	1	9	Y	1					1
11	1444	N	1444	-0-	-0-	-0-	1421	3	23	9	Y	21	8	1			14
12	1349	N	1349	-0-	-0-	-0-	1276	3	73	9	Y	66	32	1			48
01	1420	N	1420	-0-	-0-	-0-	1342	3	78	9	Y	71	110	1			9
02	1590	N	1590	-0-	-0-	-0-	1526	3	64	9	Y	58	54	1			13
03	1302	N	1220	-0-	-82	-0-	1161	3	59	9	Y	54	51	1			16

CRENSHAW GAS UNIT #2 WELL #: 11 RRCID -> 181423 COMPL. DATE 01/02/2003 TOTAL DEPTH 9360 PERF. 8126 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 10 RRCID -> 181720 COMPL. DATE 02/03/2003 TOTAL DEPTH 9500 PERF. 8178 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1974	-0-	-10	-0-	1942	3	32	9	Y	29					38
11	2002	N	2002	-0-	-0-	-0-	1944	3	58	9	Y	53	55	1			36
12	1984	N	1974	-0-	-10	-0-	1922	3	52	9	Y	47	49	1			34
01	2086	N	2086	-0-	-0-	-0-	2030	3	56	9	Y	51	79	1			6
02	1574	N	1574	-0-	-0-	-0-	1528	3	46	9	Y	42	39	1			9
*03	1739	N	1739	-0-	-0-	-0-	1691	3	48	9	Y	44	40	1			13

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CRENSHAW GAS UNIT NO. 1 WELL #: 17 RRCID -> 182318 COMPL. DATE 04/06/2001 TOTAL DEPTH 9415 PERF. 8391 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3906	-0-	-217	-0-	33	1	3830	3	Y	39	42	1			37
							43	9									
11	3870	X	3679	-0-	-191	-0-	33	1	3618	3	Y	25	38	1			24
							28	9									
12	3999	X	3793	-0-	-206	-0-	33	1	3747	3	Y	12	26	1			10
							13	9									
01	3999	X	3724	-0-	-275	-0-	35	1	3671	3	Y	16	14	1			12
							18	9									
02	3374	X	3374	-0-	-0-	-0-	28	1	3333	3	Y	12	16	1			8
							13	9									
*03	3653	X	3653	-0-	-0-	-0-	25	1	3596	3	Y	29	23	1			14
							32	9									

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 12 D RRCID -> 183189 COMPL. DATE 05/27/2001 TOTAL DEPTH 9610 PERF. 9055 - 9465

10	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
11	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

CRENSHAW GAS UNIT NO. 1 WELL #: 16 RRCID -> 183802 COMPL. DATE 12/08/2002 TOTAL DEPTH 9456 PERF. 8126 - 9260

10	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					60
11	832	N	832	-0-	-0-	-0-	822	3	10	9	Y	9					69
12	828	N	828	-0-	-0-	-0-	825	3	3	9	Y	3					72
01	748	N	748	-0-	-0-	-0-	696	3	52	9	Y	47					119
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					119
*03	935	N	935	-0-	-0-	-0-	923	3	12	9	Y	11					130

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 9RD RRCID -> 184037 COMPL. DATE 07/22/2001 TOTAL DEPTH 9507 PERF. 9004 - 9378

*10	3		3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW GAS UNIT NO. 1 WELL #: 15 D RRCID -> 184216 COMPL. DATE 10/15/2001 TOTAL DEPTH 9400 PERF. 8863 - 9246

10	736	N	736	-0-	-0-	-0-	6	1	688	3	Y	38	41	1			36
							42	9									
11	698	N	698	-0-	-0-	-0-	6	1	656	3	Y	33	37	1			32
							36	9									
12	711	N	711	-0-	-0-	-0-	6	1	672	3	Y	30	36	1			26
							33	9									
01	706	N	706	-0-	-0-	-0-	6	1	657	3	Y	39	36	1			29
							43	9									
02	642	N	642	-0-	-0-	-0-	5	1	605	3	Y	29	39	1			19
							32	9									
*03	825	N	825	-0-	-0-	-0-	6	1	790	3	Y	26	33	1			12
							29	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ADAMS, T. C. ET UX NCT-1 WELL #: 56 RRCID -> 185328 COMPL. DATE 11/19/2001 TOTAL DEPTH 9400 PERF. 8424 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	521	N	521	-0-	-0-	-0-	518	3	3	9	Y	3	4	1			1
11	480	N	428	-0-	-52	-0-	427	3	1	9	Y	1	1	1			1
12	496	N	445	-0-	-51	-0-	445	3			Y	-0-	1	1			-0-
01	527	N	398	-0-	-129	-0-	398	3			Y	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-

ADAMS, T. C. ET UX NCT-1 WELL #: 53 D RRCID -> 185329 COMPL. DATE 08/22/2001 TOTAL DEPTH 9470 PERF. 8873 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1665	-0-	-40	-0-	1647	3	18	9	Y	16	20	1			6
11	1680	N	1614	-0-	-66	-0-	1606	3	8	9	Y	7	7	1			6
12	1736	N	1615	-0-	-121	-0-	1611	3	4	9	Y	4	8	1			2
01	1674	N	1550	-0-	-124	-0-	1546	3	4	9	Y	4	4	1			2
02	1618	N	1618	-0-	-0-	-0-	1612	3	6	9	Y	5	3	1			4
*03	1731	N	1731	-0-	-0-	-0-	1729	3	2	9	Y	2	3	1			3

CRENSHAW GAS UNIT #2 WELL #: 12 D RRCID -> 185789 COMPL. DATE 10/21/2001 TOTAL DEPTH 9350 PERF. 8405 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T.C. GAS UNIT 1 O/A WELL #: 5 RRCID -> 185970 COMPL. DATE 02/22/2003 TOTAL DEPTH 9610 PERF. 8284 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2204	N	2204	-0-	-0-	-0-	2190	3	14	9	Y	13	14	1			7
11	2128	N	2128	-0-	-0-	-0-	2119	3	9	9	Y	8	13	1			2
12	1953	N	1699	-0-	-254	-0-	1685	3	14	9	Y	13	13	1			2
01	2157	N	2157	-0-	-0-	-0-	2144	3	13	9	Y	12					14
02	2050	N	2050	-0-	-0-	-0-	2015	3	35	9	Y	32	20	1			26
*03	2176	N	2176	-0-	-0-	-0-	2060	3	116	9	Y	105	106	1			25

BRUMBLE, G.W. GAS UNIT #1 O/A WELL #: 13 RRCID -> 186764 COMPL. DATE 12/01/2001 TOTAL DEPTH 9485 PERF. 8934 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2074	-0-	-96	-0-	2066	3	8	9	Y	7					10
11	2070	N	1977	-0-	-93	-0-	1962	3	15	9	Y	14	15	1			9
12	2170	N	2074	-0-	-96	-0-	2060	3	14	9	Y	13	13	1			9
01	2077	N	2031	-0-	-46	-0-	2016	3	15	9	Y	14	21	1			2
02	1910	N	1910	-0-	-0-	-0-	1898	3	12	9	Y	11	10	1			3
*03	1671	N	1671	-0-	-0-	-0-	1657	3	14	9	Y	13	12	1			4

BURNS, LIZZIE ET AL UNIT WELL #: 6 RRCID -> 253964 COMPL. DATE 09/21/2009 TOTAL DEPTH 9748 PERF. 9532 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	989	-0-	-65	-0-	987	3	2	9	N	2					22
11	1020	N	780	-0-	-240	-0-	780	3			N	-0-					22
12	992	N	858	-0-	-134	-0-	858	3			N	-0-					22
01	992	N	836	-0-	-156	-0-	830	3	6	9	N	5					27
02	728	N	682	-0-	-46	-0-	681	3	1	9	N	1					28
03	868	N	741	-0-	-127	-0-	737	3	4	9	N	4					32

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CAVIN UNIT WELL #: 2 RRCID -> 057240 COMPL. DATE 10/23/1973 TOTAL DEPTH 8970 PERF. 8104 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS -B- UNIT WELL #: B 2 RRCID -> 057931 COMPL. DATE 02/28/1974 TOTAL DEPTH 9025 PERF. 8131 - 8603

10	13542	X	13542	-0-	-0-	-0-	956	1	12576	2	Y	9	16	1			9
							10	9									
11	12439	X	12439	-0-	-0-	-0-	924	1	11497	2	Y	16					25
							18	9									
12	12462	X	11718	-0-	-744	-0-	916	1	10792	2	Y	9	16	1			18
							10	9									
01	13766	X	13766	-0-	-0-	-0-	1261	1	12374	2	Y	119	16	1			121
							131	9									
*02	12602	X	12602	-0-	-0-	-0-	1236	1	11288	2	Y	71					192
							78	9									
*03	12911	X	12911	-0-	-0-	-0-	1426	1	11422	2	Y	57	169	1			80
							63	9									

ADAMS, T. C. WELL #: 1 RRCID -> 058526 COMPL. DATE 05/15/1974 TOTAL DEPTH 9020 PERF. 8148 - 8626

10	10571	X	10504	-0-	-67	-0-	620	1	9800	2	Y	76	178	1			105
							84	9									
11	10230	X	8944	-0-	-1286	-0-	600	1	8274	2	Y	64					169
							70	9									
12	10571	X	10354	-0-	-217	-0-	620	1	9644	2	Y	82					251
							90	9									
01	10571	X	9952	-0-	-619	-0-	620	1	9214	2	Y	107	182	1			176
							118	9									
02	9492	X	8693	-0-	-799	-0-	539	1	8132	2	Y	20					196
							22	9									
03	10509	X	9960	-0-	-549	-0-	620	1	9219	2	Y	110	180	1			126
							121	9									

STEELE, CORRIE WELL #: A 2 RRCID -> 058901 COMPL. DATE 06/25/1974 TOTAL DEPTH 8975 PERF. 8116 - 8572

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAWMILL CO. WELL #: 15A RRCID -> 059376 COMPL. DATE 06/19/2008 TOTAL DEPTH 9050 PERF. 8226 - 9020

10	713	X	625	-0-	-88	-0-	462	2	163	9	Y	148					217
11	690	X	470	-0-	-220	-0-	404	2	66	9	Y	60	183	1			94
12	713	X	536	-0-	-177	-0-	409	2	127	9	Y	115					209
01	808	X	808	-0-	-0-	-0-	599	2	209	9	Y	190	360	1			39
02	616	X	537	-0-	-79	-0-	471	2	66	9	Y	60					99
03	620	X	516	-0-	-104	-0-	433	2	83	9	Y	75					174

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROBERSON UNIT WELL #: 2 RRCID -> 060700 COMPL. DATE 07/27/2008 TOTAL DEPTH 9410 PERF. 8873 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	102	-0-	-177	-0-	31	1	71	2	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	32	1	83	2	Y	-0-					-0-
12	155	N	110	-0-	-45	-0-	33	1	77	2	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	34	1	74	2	Y	-0-					-0-
02	112	N	101	-0-	-11	-0-	33	1	68	2	Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	50	1	101	2	Y	-0-					-0-

JERNIGAN "A" UNIT WELL #: A 2 RRCID -> 083722 COMPL. DATE 08/14/1979 TOTAL DEPTH 9600 PERF. 8449 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
*03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

CRENSHAW UNIT WELL #: 2 T RRCID -> 093622 COMPL. DATE 04/13/1981 TOTAL DEPTH 9510 PERF. 8223 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE UNIT WELL #: 3 RRCID -> 096846 COMPL. DATE 09/30/1981 TOTAL DEPTH 9560 PERF. 8303 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE WELL #: A 3 RRCID -> 096847 COMPL. DATE 11/14/1981 TOTAL DEPTH 9355 PERF. 8140 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	879	-0-	-113	-0-	104	1	774	2	Y	1	1	1			-0-
							1	9									
11	870	N	737	-0-	-133	-0-	87	1	649	2	Y	1	1	1			-0-
							1	9									
12	1116	N	677	-0-	-439	-0-	79	1	597	2	Y	1	1	1			-0-
							1	9									
01	868	N	577	-0-	-291	-0-	70	1	506	2	Y	1	1	1			-0-
							1	9									
*02	700	N	238	-0-	-462	-0-	28	1	209	2	Y	1	1	1			-0-
							1	9									
03	682	N	446	-0-	-236	-0-	46	1	334	2	Y	60	42	1			18
							66	9									

WERNER, LEWIS SAWMILL CO. WELL #: 16A RRCID -> 096848 COMPL. DATE 08/07/1981 TOTAL DEPTH 9490 PERF. 8265 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	691	-0-	-115	-0-	691	2			Y	-0-	13	1			-0-
11	780	X	690	-0-	-90	-0-	690	2			Y	-0-					-0-
12	806	X	657	-0-	-149	-0-	657	2			Y	-0-					-0-
01	775	X	621	-0-	-154	-0-	621	2			Y	-0-					-0-
02	672	X	614	-0-	-58	-0-	607	2	7	9	Y	6	1	1			5
03	713	X	669	-0-	-44	-0-	658	2	11	9	Y	10	8	1			7

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAVIN WELL #: 4 RRCID -> 097188 COMPL. DATE 08/04/2000 TOTAL DEPTH 9365 PERF. 8149 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2643	-0-	-54	-0-	153	1	2457	2	Y	30	30	1			10
							33	9									
11	2611	N	2611	-0-	-0-	-0-	154	1	2406	2	Y	46	37	1			19
							51	9									
12	2666	N	2653	-0-	-13	-0-	166	1	2431	2	Y	51	60	1			10
							56	9									
01	2635	N	2619	-0-	-16	-0-	156	1	2401	2	Y	56	46	1			20
							62	9									
02	2436	N	2414	-0-	-22	-0-	147	1	2211	2	Y	51	63	1			8
							56	9									
03	2666	N	2492	-0-	-174	-0-	152	1	2340	2	Y	-0-	8	1			-0-

TILLERY UNIT WELL #: 3 RRCID -> 097189 COMPL. DATE 10/25/1981 TOTAL DEPTH 9655 PERF. 8364 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	119	1	675	2	Y	-0-					98
11	774	N	774	-0-	-0-	-0-	94	1	628	2	Y	47	75	1			70
							52	9									
12	896	N	896	-0-	-0-	-0-	105	1	791	2	Y	-0-					70
01	1010	N	1010	-0-	-0-	-0-	122	1	888	2	Y	-0-					70
02	872	N	872	-0-	-0-	-0-	116	1	756	2	Y	-0-					70
*03	942	N	942	-0-	-0-	-0-	135	1	807	2	Y	-0-					70

LEWIS UNIT WELL #: 5 RRCID -> 098269 COMPL. DATE 01/08/1982 TOTAL DEPTH 9494 PERF. 8302 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	661	-0-	-21	-0-	39	1	622	2	Y	-0-					-0-
11	630	N	611	-0-	-19	-0-	37	1	574	2	Y	-0-					-0-
12	682	N	608	-0-	-74	-0-	39	1	569	2	Y	-0-					-0-
01	689	N	689	-0-	-0-	-0-	42	1	647	2	Y	-0-					-0-
*02	582	N	582	-0-	-0-	-0-	36	1	546	2	Y	-0-					-0-
*03	652	N	652	-0-	-0-	-0-	40	1	612	2	Y	-0-					-0-

ROBERSON UNIT WELL #: 3 RRCID -> 098588 COMPL. DATE 02/15/1982 TOTAL DEPTH 9518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	41	-0-	-145	-0-	12	1	29	2	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	56	1	144	2	Y	-0-					-0-
12	116	N	116	-0-	-0-	-0-	34	1	82	2	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	36	1	77	2	Y	-0-					-0-
02	196	N	161	-0-	-35	-0-	53	1	108	2	Y	-0-					-0-
*03	154	N	154	-0-	-0-	-0-	43	1	87	2	Y	22	9	1			13
							24	9									

TILLER-CRENSHAW WELL #: 2 RRCID -> 099998 COMPL. DATE 05/28/1982 TOTAL DEPTH 9650 PERF. 8392 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	325	-0-	-2000	-0-	325	2			Y	-0-					24
11	3180	X	2031	-0-	-1149	-0-	2031	2			Y	-0-					24
12	3286	X	536	-0-	-2750	-0-	536	2			Y	-0-					24
01	3286	X	1709	-0-	-1577	-0-	1709	2			Y	-0-					24
*02	2576	X	1129	-0-	-1447	-0-	1129	2			Y	-0-					24
03	2108	X	1056	-0-	-1052	-0-	1004	2	52	9	Y	47					71

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHARP UNIT WELL #: 3 RRCID -> 103892 COMPL. DATE 01/06/1983 TOTAL DEPTH 9641 PERF. 9497 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1566	N	1566	-0-	-0-	-0-	479	1	1045	2	Y	38					122
							42	9									
*10	1433	N	1433	-0-	-0-	-0-	478	1	915	2	Y	36	137	1			21
							40	9									
11	1616	N	1616	-0-	-0-	-0-	535	1	1041	2	Y	36					57
							40	9									
12	1861	N	1861	-0-	-0-	-0-	603	1	1218	2	Y	36					93
							40	9									
01	1807	N	1807	-0-	-0-	-0-	589	1	1178	2	Y	36					129
							40	9									
02	1647	N	1647	-0-	-0-	-0-	530	1	1087	2	Y	27	131	1			25
							30	9									
*03	1858	N	1858	-0-	-0-	-0-	600	1	1211	2	Y	43					68
							47	9									

WALLACE UNIT WELL #: 1 RRCID -> 104319 COMPL. DATE 10/20/1997 TOTAL DEPTH 9586 PERF. 9037 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1825	-0-	-1182	-0-	216	1	1609	2	Y	-0-					-0-
11	2910	X	2094	-0-	-816	-0-	247	1	1847	2	Y	-0-					-0-
12	3007	X	2143	-0-	-864	-0-	250	1	1893	2	Y	-0-					-0-
01	3007	X	1778	-0-	-1229	-0-	216	1	1562	2	Y	-0-					-0-
*02	2268	X	1852	-0-	-416	-0-	219	1	1633	2	Y	-0-					-0-
03	2170	X	1859	-0-	-311	-0-	222	1	1614	2	Y	21					21
							23	9									

JORDAN GAS UNIT WELL #: 2 RRCID -> 108779 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 8460 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	962	-0-	-588	-0-	51	1	911	2	N	-0-					47
11	540	N	456	-0-	-84	-0-	456	2			N	-0-					47
12	1426	N	760	-0-	-666	-0-	683	2	77	9	N	70					117
01	961	N	943	-0-	-18	-0-	908	2	35	9	N	32					149
*02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					149
03	775	N	453	-0-	-322	-0-	453	2			N	-0-					149

BRUMBLE-STUDDARD WELL #: 1 RRCID -> 114626 COMPL. DATE 12/26/1984 TOTAL DEPTH 9585 PERF. 8345 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3019	-0-	-1290	-0-	254	1	2643	2	Y	111	170	1			154
							122	9									
11	3720	X	3140	-0-	-580	-0-	241	1	2781	2	Y	107	176	1			85
							118	9									
12	3844	X	2623	-0-	-1221	-0-	254	1	2235	2	Y	122					207
							134	9									
01	3844	X	2055	-0-	-1789	-0-	241	1	1693	2	Y	110	183	1			134
							121	9									
02	3164	X	2045	-0-	-1119	-0-	216	1	1726	2	Y	94	166	1			62
							103	9									
03	3255	X	2088	-0-	-1167	-0-	246	1	1809	2	Y	30					92
							33	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WALLACE UNIT WELL #: 4 RRCID -> 134936 COMPL. DATE 05/12/1998 TOTAL DEPTH 9700 PERF. 8372 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3430	-0-	-352	-0-	405	1	3012	2	Y	12	11	1			11
							13	9									
11	3660	X	3156	-0-	-504	-0-	371	1	2771	2	Y	13	11	1			13
							14	9									
12	3782	X	3190	-0-	-592	-0-	370	1	2801	2	Y	17	11	1			19
							19	9									
01	3689	X	2845	-0-	-844	-0-	342	1	2478	2	Y	23	14	1			28
							25	9									
*02	3220	X	2507	-0-	-713	-0-	294	1	2192	2	Y	19	15	1			32
							21	9									
03	3441	X	2573	-0-	-868	-0-	303	1	2202	2	Y	62	31	1			63
							68	9									

BRUMBLE-STUDDARD WELL #: 2 RRCID -> 135580 COMPL. DATE 07/21/1999 TOTAL DEPTH 9738 PERF. 8393 - 9602

10	4557	X	4022	-0-	-535	-0-	68	1	3954	2	Y	-0-	4	1			1
11	4410	X	3747	-0-	-663	-0-	72	1	3675	2	Y	-0-	1	1			-0-
12	4495	X	3734	-0-	-761	-0-	69	1	3665	2	Y	-0-					-0-
01	4185	X	3692	-0-	-493	-0-	77	1	3615	2	Y	-0-					-0-
02	3668	X	3291	-0-	-377	-0-	68	1	3223	2	Y	-0-					-0-
03	4030	X	3403	-0-	-627	-0-	71	1	3256	2	Y	69					69
							76	9									

WALLACE UNIT WELL #: 2 RRCID -> 135728 COMPL. DATE 06/19/1990 TOTAL DEPTH 9742 PERF. 8319 - 9066

10	425	N	425	-0-	-0-	-0-	159	1	197	2	Y	63	60	1			59
							69	9									
11	465	N	465	-0-	-0-	-0-	138	1	248	2	Y	72	60	1			71
							79	9									
12	354	N	354	-0-	-0-	-0-	107	1	228	2	Y	17	61	1			27
							19	9									
01	217	N	215	-0-	-2	-0-	27	1	188	2	Y	-0-	20	1			7
*02	216	N	216	-0-	-0-	-0-	25	1	191	2	Y	-0-	4	1			3
*03	348	N	348	-0-	-0-	-0-	29	1	206	2	Y	103	3	1			103
							113	9									

TILLERY UNIT WELL #: 4 RRCID -> 135729 COMPL. DATE 07/06/1990 TOTAL DEPTH 9795 PERF. 8421 - 9593

10	1178	X	253	-0-	-925	-0-	38	1	215	2	Y	-0-					18
11	1140	X	701	-0-	-439	-0-	92	1	609	2	Y	-0-	14	1			4
12	921	X	921	-0-	-0-	-0-	108	1	813	2	Y	-0-					4
01	416	X	416	-0-	-0-	-0-	50	1	366	2	Y	-0-					4
02	644	X	219	-0-	-425	-0-	29	1	190	2	Y	-0-					4
03	930	X	152	-0-	-778	-0-	22	1	130	2	Y	-0-					4

BRUMBLE UNIT WELL #: 4 RRCID -> 135732 COMPL. DATE 06/22/1990 TOTAL DEPTH 9565 PERF. 8374 - 9518

10	372	X	203	-0-	-169	-0-	202	2	1	9	Y	1	12	1			4
11	360	X	173	-0-	-187	-0-	167	2	6	9	Y	5					9
12	248	X	82	-0-	-166	-0-	81	2	1	9	Y	1	7	1			3
01	309	X	309	-0-	-0-	-0-	277	2	32	9	Y	29	14	1			18
02	196	X	177	-0-	-19	-0-	176	2	1	9	Y	1					19
03	217	X	140	-0-	-77	-0-	140	2			Y	-0-	18	1			1

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LEWIS UNIT WELL #: 6 RRCID -> 135741 COMPL. DATE 06/12/1990 TOTAL DEPTH 9600 PERF. 8214 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1810	-0-	-19	-0-	101	1	1628	2	Y	74	67	1			32
							81	9									
11	1794	N	1794	-0-	-0-	-0-	104	1	1614	2	Y	69	69	1			32
							76	9									
12	1829	N	1647	-0-	-182	-0-	101	1	1482	2	Y	58	63	1			27
							64	9									
01	1798	N	1499	-0-	-299	-0-	87	1	1339	2	Y	66	69	1			24
							73	9									
*02	1652	N	1399	-0-	-253	-0-	83	1	1253	2	Y	57	64	1			17
							63	9									
03	1643	N	1420	-0-	-223	-0-	82	1	1263	2	Y	68	63	1			22
							75	9									

WERNER, LOUIS SAW MILL CO. WELL #: 17A RRCID -> 136080 COMPL. DATE 07/29/1990 TOTAL DEPTH 9712 PERF. 8320 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	596	-0-	-55	-0-	596	2			Y	-0-	20	1			-0-
11	630	N	610	-0-	-20	-0-	610	2			Y	-0-					-0-
12	620	N	617	-0-	-3	-0-	617	2			Y	-0-					-0-
01	589	N	579	-0-	-10	-0-	579	2			Y	-0-					-0-
02	560	N	522	-0-	-38	-0-	522	2			Y	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	546	2	132	9	Y	120	34	1			86

JERNIGAN "A" UNIT WELL #: A 3 RRCID -> 136111 COMPL. DATE 07/03/1990 TOTAL DEPTH 9755 PERF. 8447 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					107
03	3	N	-0-	-0-	-3	-0-					N	-0-					107

CRENSHAW UNIT WELL #: 3 RRCID -> 136336 COMPL. DATE 11/03/1990 TOTAL DEPTH 9755 PERF. 8269 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92	N	92	-0-	-0-	-0-	11	1	81	2	Y	-0-					1
11	90	N	66	-0-	-24	-0-	7	1	59	2	Y	-0-					1
12	670	N	670	-0-	-0-	-0-	78	1	592	2	Y	-0-					1
01	93	N	-0-	-0-	-93	-0-					Y	-0-					1
*02	56	N	7	-0-	-49	-0-	1	1	6	2	Y	-0-					1
*03	3100	N	3176	-0-	76	76	384	1	2792	2	Y	-0-					1

CAVIN UNIT WELL #: 5 RRCID -> 136557 COMPL. DATE 11/30/1990 TOTAL DEPTH 9525 PERF. 8139 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1948	N	1948	-0-	-0-	-0-	108	1	1732	2	Y	98	76	1			33
							108	9									
11	1896	N	1896	-0-	-0-	-0-	105	1	1633	2	Y	144	117	1			60
							158	9									
12	2139	N	1811	-0-	-328	-0-	105	1	1535	2	Y	155	184	1			31
							171	9									
01	1953	N	1839	-0-	-114	-0-	102	1	1570	2	Y	152	128	1			55
							167	9									
02	1764	N	1347	-0-	-417	-0-	75	1	1123	2	Y	135	169	1			21
							149	9									
03	1798	N	1614	-0-	-184	-0-	88	1	1351	2	Y	159	119	1			61
							175	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE UNIT WELL #: A 4 RRCID -> 136599 COMPL. DATE 11/19/1990 TOTAL DEPTH 9610 PERF. 8161 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERSON UNIT WELL #: 4 RRCID -> 136743 COMPL. DATE 11/26/1990 TOTAL DEPTH 9560 PERF. 8155 - 9296

10	2737	X	2737	-0-	-0-	-0-	822	1	1909	2	Y	5	4	1			4
							6	9									
11	2275	X	2275	-0-	-0-	-0-	633	1	1635	2	Y	6	7	1			3
							7	9									
12	2360	N	2360	-0-	-0-	-0-	700	1	1656	2	Y	4	4	1			3
							4	9									
01	2294	N	1621	-0-	-673	-0-	510	1	1107	2	Y	4	4	1			3
							4	9									
02	2072	N	1527	-0-	-545	-0-	500	1	1023	2	Y	4	4	1			3
							4	9									
03	2294	N	1589	-0-	-705	-0-	524	1	1058	2	Y	6	5	1			4
							7	9									

TILLER-CRENSHAW UNIT WELL #: 3 RRCID -> 137008 COMPL. DATE 12/13/1990 TOTAL DEPTH 9825 PERF. 8399 - 9576

10	279	N	69	-0-	-210	-0-	69	2			Y	-0-					-0-
11	390	N	240	-0-	-150	-0-	240	2			Y	-0-					-0-
12	341	N	218	-0-	-123	-0-	218	2			Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
*02	224	N	191	-0-	-33	-0-	191	2			Y	-0-					-0-
*03	365	N	365	-0-	-0-	-0-	313	2	52	9	Y	47					47

WERNER, LOUIS -B- UNIT WELL #: B 3 RRCID -> 159358 COMPL. DATE 05/17/1996 TOTAL DEPTH 9475 PERF. 8195 - 9325

10	6761	X	6761	-0-	-0-	-0-	470	1	6183	2	Y	98	165	1			94
							108	9									
11	6540	X	6299	-0-	-241	-0-	456	1	5674	2	Y	154					248
							169	9									
12	6758	X	6211	-0-	-547	-0-	479	1	5635	2	Y	88	160	1			176
							97	9									
01	6758	X	1444	-0-	-5314	-0-	134	1	1310	2	Y	-0-	162	1			14
*02	6104	X	-0-	-0-	-6104	-0-					Y	-0-					14
03	6758	X	-0-	-0-	-6758	-0-					Y	-0-	12	1			2

BRUMBLE-STUDDARD WELL #: 4 RRCID -> 166460 COMPL. DATE 04/28/1998 TOTAL DEPTH 9800 PERF. 8449 - 9752

10	105	N	105	-0-	-0-	-0-	2	1	103	2	Y	-0-	3	1			1
11	150	N	102	-0-	-48	-0-	2	1	100	2	Y	-0-	1	1			-0-
12	134	N	134	-0-	-0-	-0-	2	1	132	2	Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	5	1	255	2	Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	3	1	161	2	Y	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	8	1	378	2	Y	16					16
							18	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WALLACE UNIT WELL #: 5 RRCID -> 167240 COMPL. DATE 07/28/1999 TOTAL DEPTH 9855 PERF. 8387 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180	N	180	-0-	-0-	-0-	20	1	149	2	Y	10	4	1			10
							11	9									
11	210	N	135	-0-	-75	-0-	15	1	110	2	Y	9	10	1			9
							10	9									
12	195	N	195	-0-	-0-	-0-	22	1	164	2	Y	8	8	1			9
							9	9									
01	232	N	232	-0-	-0-	-0-	24	1	178	2	Y	27	7	1			29
							30	9									
*02	197	N	197	-0-	-0-	-0-	20	1	153	2	Y	22	16	1			35
							24	9									
03	186	N	156	-0-	-30	-0-	19	1	135	2	Y	2	34	1			3
							2	9									

ROBERSON UNIT WELL #: 5 RRCID -> 168284 COMPL. DATE 04/27/1998 TOTAL DEPTH 9600 PERF. 8305 - 9505

10	3616	X	3616	-0-	-0-	-0-	1089	1	2527	2	Y	-0-	1	1			-0-
11	3530	X	3530	-0-	-0-	-0-	986	1	2544	2	Y	-0-					-0-
12	3937	X	3937	-0-	-0-	-0-	1169	1	2768	2	Y	-0-					-0-
01	4012	X	4012	-0-	-0-	-0-	1266	1	2746	2	Y	-0-					-0-
02	3992	X	3992	-0-	-0-	-0-	1311	1	2681	2	Y	-0-					-0-
*03	4095	X	4095	-0-	-0-	-0-	1357	1	2738	2	Y	-0-					-0-

CRENSHAW UNIT WELL #: 5 L RRCID -> 168685 COMPL. DATE 04/24/1998 TOTAL DEPTH 9740 PERF. 8348 - 9513

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAWMILL CO. WELL #: 18AL RRCID -> 169768 COMPL. DATE 07/20/1998 TOTAL DEPTH 9600 PERF. 8240 - 9421

10	3195	X	3195	-0-	-0-	-0-	3195	2			Y	-0-					-0-
11	3060	X	2250	-0-	-810	-0-	2250	2			Y	-0-					-0-
12	3348	X	2273	-0-	-1075	-0-	2273	2			Y	-0-					-0-
01	3348	X	2085	-0-	-1263	-0-	2085	2			Y	-0-					-0-
02	3024	X	2332	-0-	-692	-0-	2332	2			Y	-0-					-0-
03	3193	X	2535	-0-	-658	-0-	2535	2			Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 9 L RRCID -> 169776 COMPL. DATE 06/16/1998 TOTAL DEPTH 9600 PERF. 8259 - 9279

10	2852	N	2603	-0-	-249	-0-	303	1	2252	2	Y	44	43	1			10
							48	9									
11	2613	N	2613	-0-	-0-	-0-	304	1	2269	2	Y	36	34	1			12
							40	9									
12	2773	N	2773	-0-	-0-	-0-	318	1	2411	2	Y	40	42	1			10
							44	9									
01	2655	N	2655	-0-	-0-	-0-	317	1	2295	2	Y	39	35	1			14
							43	9									
*02	2436	N	2391	-0-	-45	-0-	278	1	2074	2	Y	35	37	1			12
							39	9									
03	2759	N	2613	-0-	-146	-0-	315	1	2294	2	Y	4	15	1			1
							4	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAVIN UNIT WELL #: 8 L RRCID -> 169806 COMPL. DATE 08/05/1998 TOTAL DEPTH 9500 PERF. 8116 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMBLE UNIT WELL #: 5 L RRCID -> 173829 COMPL. DATE 06/28/1999 TOTAL DEPTH 9700 PERF. 8269 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5496	X	3019	-0-	-2477	-0-	3018	2	1	9	Y	1	9	1			4
11	480	X	60	-0-	-420	-0-	59	2	1	9	Y	1					5
12	496	X	69	-0-	-427	-0-	67	2	2	9	Y	2	4	1			3
01	496	X	69	-0-	-427	-0-	65	2	4	9	Y	4	4	1			3
02	448	X	66	-0-	-382	-0-	66	2			Y	-0-					3
03	496	X	56	-0-	-440	-0-	53	2	3	9	Y	3	3	1			3

TILLERY UNIT WELL #: 6 L RRCID -> 174195 COMPL. DATE 12/20/1999 TOTAL DEPTH 9750 PERF. 8561 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	47	-0-	-77	-0-	7	1	40	2	Y	-0-					8
11	137	N	137	-0-	-0-	-0-	17	1	113	2	Y	6	6	1			8
							7	9									
12	106	N	106	-0-	-0-	-0-	12	1	94	2	Y	-0-					8
01	100	N	100	-0-	-0-	-0-	12	1	88	2	Y	-0-					8
02	155	N	155	-0-	-0-	-0-	21	1	134	2	Y	-0-					8
03	93	N	81	-0-	-12	-0-	12	1	69	2	Y	-0-					8

BRUMBLE UNIT WELL #: 6 L RRCID -> 174880 COMPL. DATE 09/21/1999 TOTAL DEPTH 9710 PERF. 8290 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAWMILL CO. WELL #: 20AL RRCID -> 174912 COMPL. DATE 09/28/1999 TOTAL DEPTH 9755 PERF. 8218 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TROSPER UNIT WELL #: 2 L RRCID -> 175018 COMPL. DATE 10/22/1999 TOTAL DEPTH 9755 PERF. 8388 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRENSHAW UNIT WELL #: 7 L RRCID -> 175569 COMPL. DATE 11/22/1999 TOTAL DEPTH 9625 PERF. 8867 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 10 L RRCID -> 175654 COMPL. DATE 11/11/1999 TOTAL DEPTH 9620 PERF. 8178 - 9364

10	2542	N	2330	-0-	-212	-0-	260	1	1940	2	Y	118	116	1			27
							130	9									
11	2550	N	2072	-0-	-478	-0-	232	1	1735	2	Y	95	90	1			32
							105	9									
12	2726	N	2726	-0-	-0-	-0-	305	1	2307	2	Y	104	110	1			26
							114	9									
01	2883	N	2883	-0-	-0-	-0-	336	1	2434	2	Y	103	92	1			37
							113	9									
*02	2397	N	2397	-0-	-0-	-0-	271	1	2024	2	Y	93	98	1			32
							102	9									
03	2728	N	2539	-0-	-189	-0-	307	1	2232	2	Y	-0-	32	1			-0-

BRUMBLE UNIT WELL #: 7 L RRCID -> 181392 COMPL. DATE 02/15/2001 TOTAL DEPTH 9700 PERF. 8315 - 9546

10	527	N	485	-0-	-42	-0-	485	2			Y	-0-	4	1			1
11	480	N	449	-0-	-31	-0-	449	2			Y	-0-					1
12	465	N	417	-0-	-48	-0-	417	2			Y	-0-	1	1			-0-
01	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	1023	2	2	9	Y	2					2
*03	1321	N	1321	-0-	-0-	-0-	1313	2	8	9	Y	7	2	1			7

CRENSHAW UNIT WELL #: 6 U RRCID -> 182044 COMPL. DATE 02/10/2001 TOTAL DEPTH 9700 PERF. 8162 - 9433

10	6541	X	5855	-0-	-686	-0-	693	1	5162	2	Y	-0-					60
11	6330	X	5528	-0-	-802	-0-	649	1	4847	2	Y	29					89
							32	9									
12	6541	X	6120	-0-	-421	-0-	709	1	5361	2	Y	45					134
							50	9									
01	5859	X	5279	-0-	-580	-0-	634	1	4583	2	Y	56					190
							62	9									
*02	6030	X	6030	-0-	-0-	-0-	713	1	5317	2	Y	-0-					190
03	6107	X	6088	-0-	-19	-0-	736	1	5352	2	Y	-0-					190

WERNER, LOUIS SAWMILL CO. WELL #: 22A RRCID -> 182613 COMPL. DATE 04/07/2001 TOTAL DEPTH 9625 PERF. 8248 - 9532

10	1581	N	1544	-0-	-37	-0-	1410	2	134	9	Y	122	141	1			94
11	2745	N	2745	-0-	-0-	-0-	2722	2	23	9	Y	21					115
12	2842	N	2842	-0-	-0-	-0-	2603	2	239	9	Y	217	177	1			155
01	2786	N	2786	-0-	-0-	-0-	2581	2	205	9	Y	186	182	1			159
02	2558	N	2558	-0-	-0-	-0-	2447	2	111	9	Y	101	176	1			84
*03	2717	N	2717	-0-	-0-	-0-	2537	2	180	9	Y	164	130	1			118

CRENSHAW UNIT WELL #: 9 L RRCID -> 183052 COMPL. DATE 03/13/2001 TOTAL DEPTH 9700 PERF. 8254 - 9477

10	651	N	393	-0-	-258	-0-	47	1	346	2	Y	-0-					55
11	480	N	308	-0-	-172	-0-	36	1	272	2	Y	-0-					55
12	394	N	394	-0-	-0-	-0-	46	1	348	2	Y	-0-					55
01	428	N	428	-0-	-0-	-0-	52	1	376	2	Y	-0-					55
*02	1055	N	1055	-0-	-0-	-0-	124	1	931	2	Y	-0-					55
*03	1205	N	1205	-0-	-0-	-0-	146	1	1059	2	Y	-0-					55

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WERNER, LOUIS SAWMILL CO. WELL #: 21A RRCID -> 184875 COMPL. DATE 03/08/2002 TOTAL DEPTH 9600 PERF. 8336 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					33
11	1650	N	1647	-0-	-3	-0-	1647	2			Y	-0-					33
12	2139	N	1756	-0-	-383	-0-	1756	2			Y	-0-					33
01	1891	N	1757	-0-	-134	-0-	1722	2	35	9	Y	32					65
02	1540	N	1268	-0-	-272	-0-	1268	2			Y	-0-					65
*03	1844	N	1844	-0-	-0-	-0-	1842	2	2	9	Y	2	66	1			1

LEWIS UNIT WELL #: 7 L RRCID -> 186965 COMPL. DATE 12/21/2001 TOTAL DEPTH 9700 PERF. 8322 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	922	-0-	-39	-0-	54	1	864	2	Y	4	4	1			2
							4	9									
11	907	N	907	-0-	-0-	-0-	55	1	849	2	Y	3	3	1			2
							3	9									
12	940	N	940	-0-	-0-	-0-	60	1	878	2	Y	2	3	1			1
							2	9									
01	930	N	533	-0-	-397	-0-	32	1	498	2	Y	3	3	1			1
							3	9									
*02	840	N	70	-0-	-770	-0-	4	1	65	2	Y	1	2	1			-0-
							1	9									
03	930	N	407	-0-	-523	-0-	24	1	370	2	Y	12	8	1			4
							13	9									

SHARP UNIT WELL #: 4 RRCID -> 187100 COMPL. DATE 12/23/2001 TOTAL DEPTH 9750 PERF. 8383 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3131	X	3131	-0-	-0-	-0-	982	1	2137	2	Y	11					37
							12	9									
*10	3861	X	3861	-0-	-0-	-0-	1319	1	2529	2	Y	12	42	1			7
							13	9									
11	3478	X	3478	-0-	-0-	-0-	1175	1	2288	2	Y	14					21
							15	9									
12	3573	X	3573	-0-	-0-	-0-	1177	1	2381	2	Y	14					35
							15	9									
01	3432	X	3432	-0-	-0-	-0-	1138	1	2279	2	Y	14					49
							15	9									
02	2817	X	2817	-0-	-0-	-0-	920	1	1885	2	Y	11	50	1			10
							12	9									
*03	3076	X	3076	-0-	-0-	-0-	1017	1	2052	2	Y	6					16
							7	9									

STEELE, CORRIE UNIT WELL #: A 12 L RRCID -> 187102 COMPL. DATE 01/19/2002 TOTAL DEPTH 9600 PERF. 8175 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3083	-0-	-141	-0-	365	1	2718	2	Y	-0-					-0-
11	3084	X	3084	-0-	-0-	-0-	364	1	2720	2	Y	-0-					-0-
12	3011	X	3011	-0-	-0-	-0-	351	1	2660	2	Y	-0-					-0-
01	3100	X	3006	-0-	-94	-0-	365	1	2641	2	Y	-0-					-0-
*02	2884	X	2797	-0-	-87	-0-	330	1	2467	2	Y	-0-					-0-
03	3193	X	2973	-0-	-220	-0-	354	1	2575	2	Y	40	28	1			12
							44	9									

CRENSHAW UNIT WELL #: 10 L RRCID -> 187166 COMPL. DATE 01/30/2002 TOTAL DEPTH 9670 PERF. 8952 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2381	-0-	-1711	-0-	466	1	1915	2	Y	-0-					34
11	3960	X	2083	-0-	-1877	-0-	429	1	1654	2	Y	-0-					34
12	4092	X	3017	-0-	-1075	-0-	542	1	2475	2	Y	-0-					34
01	4092	X	832	-0-	-3260	-0-	291	1	541	2	Y	-0-					34
*02	2184	X	576	-0-	-1608	-0-	77	1	499	2	Y	-0-					34
03	3007	X	1837	-0-	-1170	-0-	297	1	1540	2	Y	-0-					34

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE, CORRIE WELL #: A 13 L RRCID -> 188330 COMPL. DATE 02/21/2002 TOTAL DEPTH 9600 PERF. 8332 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEELE, CORRIE UNIT WELL #: A 14 L RRCID -> 188689 COMPL. DATE 03/22/2002 TOTAL DEPTH 9550 PERF. 8814 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERSON UNIT WELL #: 8 U RRCID -> 192006 COMPL. DATE 12/13/2002 TOTAL DEPTH 9700 PERF. 8273 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAVIN UNIT WELL #: 11 L RRCID -> 192544 COMPL. DATE 04/01/2008 TOTAL DEPTH 9650 PERF. 8201 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1102	-0-	-200	-0-	65	1	1037	2	Y	-0-					-0-
11	1200	N	1043	-0-	-157	-0-	63	1	980	2	Y	-0-					-0-
12	1178	N	1069	-0-	-109	-0-	68	1	1001	2	Y	-0-					-0-
01	1116	N	1080	-0-	-36	-0-	66	1	1014	2	Y	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	63	1	951	2	Y	-0-					-0-
*03	1069	N	1069	-0-	-0-	-0-	65	1	1004	2	Y	-0-					-0-

LEWIS UNIT WELL #: 10 L RRCID -> 194836 COMPL. DATE 05/04/2003 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2364	N	2364	-0-	-0-	-0-	130	1	2084	2	Y	136	109	1			59
							150	9									
11	2327	N	2327	-0-	-0-	-0-	132	1	2056	2	Y	126	127	1			58
							139	9									
12	2176	N	2176	-0-	-0-	-0-	132	1	1928	2	Y	105	115	1			48
							116	9									
01	2356	N	2355	-0-	-1	-0-	135	1	2085	2	Y	123	126	1			45
							135	9									
*02	2177	N	2177	-0-	-0-	-0-	127	1	1914	2	Y	124	132	1			37
							136	9									
*03	2381	N	2381	-0-	-0-	-0-	140	1	2153	2	Y	80	91	1			26
							88	9									

WALLACE UNIT WELL #: 7 L RRCID -> 196522 COMPL. DATE 03/01/2008 TOTAL DEPTH 9745 PERF. 8275 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CRENSHAW UNIT WELL #: 8 L RRCID -> 196771 COMPL. DATE 08/08/2003 TOTAL DEPTH 9575 PERF. 8164 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	N	1071	-0-	-0-	-0-	127	1	944	2	Y	-0-					-0-
11	1334	N	1334	-0-	-0-	-0-	158	1	1176	2	Y	-0-					-0-
12	1927	N	1927	-0-	-0-	-0-	225	1	1702	2	Y	-0-					-0-
01	1970	N	1970	-0-	-0-	-0-	239	1	1731	2	Y	-0-					-0-
*02	1732	N	1732	-0-	-0-	-0-	205	1	1527	2	Y	-0-					-0-
*03	1998	N	1998	-0-	-0-	-0-	242	1	1756	2	Y	-0-					-0-

LEWIS UNIT WELL #: 8 L RRCID -> 197968 COMPL. DATE 08/19/2003 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	100	1	1605	2	Y	33	34	1			14
							36	9									
11	1616	N	1616	-0-	-0-	-0-	95	1	1487	2	Y	31	31	1			14
							34	9									
12	1562	N	1562	-0-	-0-	-0-	98	1	1435	2	Y	26	28	1			12
							29	9									
01	1457	N	1457	-0-	-0-	-0-	87	1	1337	2	Y	30	31	1			11
							33	9									
*02	1276	N	1276	-0-	-0-	-0-	78	1	1167	2	Y	28	31	1			8
							31	9									
*03	1556	N	1556	-0-	-0-	-0-	94	1	1439	2	Y	21	22	1			7
							23	9									

ROBERSON UNIT WELL #: 7 L RRCID -> 198115 COMPL. DATE 09/17/2003 TOTAL DEPTH 9760 PERF. 8292 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2494	X	2494	-0-	-0-	-0-	724	1	1680	2	Y	82	63	1			75
							90	9									
11	2550	X	2271	-0-	-279	-0-	604	1	1561	2	Y	96	123	1			48
							106	9									
12	2635	X	2531	-0-	-104	-0-	729	1	1724	2	Y	71	64	1			55
							78	9									
01	2635	X	1886	-0-	-749	-0-	579	1	1256	2	Y	46	63	1			38
							51	9									
02	2261	X	2261	-0-	-0-	-0-	720	1	1471	2	Y	64	57	1			45
							70	9									
03	2542	X	2253	-0-	-289	-0-	741	1	1497	2	Y	14	51	1			8
							15	9									

LEWIS UNIT WELL #: 11 RRCID -> 225466 COMPL. DATE 10/19/2006 TOTAL DEPTH 9525 PERF. 8554 - 9349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3618	-0-	-164	-0-	211	1	3382	2	Y	23	23	1			10
							25	9									
11	3690	X	3419	-0-	-271	-0-	205	1	3192	2	Y	20	21	1			9
							22	9									
12	3813	X	3476	-0-	-337	-0-	220	1	3236	2	Y	18	19	1			8
							20	9									
01	3813	X	3375	-0-	-438	-0-	204	1	3149	2	Y	20	21	1			7
							22	9									
*02	3444	X	3061	-0-	-383	-0-	189	1	2850	2	Y	20	21	1			6
							22	9									
03	3627	X	3372	-0-	-255	-0-	202	1	3098	2	Y	65	50	1			21
							72	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LEWIS UNIT WELL #: 12 RRCID -> 229386 COMPL. DATE 05/05/2007 TOTAL DEPTH 9574 PERF. 8190 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2840	-0-	-136	-0-	164	1	2631	2	Y	41	42	1			18
							45	9									
11	2820	X	2781	-0-	-39	-0-	165	1	2575	2	Y	37	38	1			17
							41	9									
12	3069	X	2698	-0-	-371	-0-	170	1	2494	2	Y	31	34	1			14
							34	9									
01	3069	X	2841	-0-	-228	-0-	171	1	2629	2	Y	37	38	1			13
							41	9									
*02	2772	X	2595	-0-	-177	-0-	159	1	2395	2	Y	37	39	1			11
							41	9									
03	2883	X	2778	-0-	-105	-0-	167	1	2557	2	Y	49	44	1			16
							54	9									

LEWIS UNIT WELL #: 13 RRCID -> 229545 COMPL. DATE 04/21/2007 TOTAL DEPTH 9591 PERF. 9324 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2505	-0-	-874	-0-	146	1	2345	2	Y	13	13	1			6
							14	9									
11	3060	X	2386	-0-	-674	-0-	143	1	2229	2	Y	13	13	1			6
							14	9									
12	3131	X	2403	-0-	-728	-0-	153	1	2239	2	Y	10	11	1			5
							11	9									
01	3007	X	2258	-0-	-749	-0-	137	1	2108	2	Y	12	13	1			4
							13	9									
*02	2352	X	2061	-0-	-291	-0-	127	1	1920	2	Y	13	13	1			4
							14	9									
03	2511	X	2261	-0-	-250	-0-	138	1	2117	2	Y	5	7	1			2
							6	9									

LEWIS UNIT WELL #: 14 RRCID -> 230602 COMPL. DATE 05/17/2007 TOTAL DEPTH 9158 PERF. 8268 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3666	-0-	-116	-0-	203	1	3259	2	N	185	166	1			80
							204	9									
11	3982	X	3982	-0-	-0-	-0-	229	1	3564	2	N	172	173	1			79
							189	9									
12	3976	X	3976	-0-	-0-	-0-	244	1	3575	2	N	143	156	1			66
							157	9									
01	3947	X	3947	-0-	-0-	-0-	229	1	3534	2	N	167	172	1			61
							184	9									
*02	3444	X	3444	-0-	-0-	-0-	203	1	3056	2	N	168	179	1			50
							185	9									
03	3782	X	3476	-0-	-306	-0-	205	1	3147	2	N	113	126	1			37
							124	9									

STEELE, CORRIE WELL #: A 15 RRCID -> 232594 COMPL. DATE 08/27/2007 TOTAL DEPTH 9515 PERF. 8912 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3539	X	3539	-0-	-0-	-0-	419	1	3120	2	Y	-0-					-0-
11	3368	X	3368	-0-	-0-	-0-	398	1	2970	2	Y	-0-					-0-
12	3965	X	3965	-0-	-0-	-0-	463	1	3502	2	Y	-0-					-0-
01	4344	X	4344	-0-	-0-	-0-	528	1	3816	2	Y	-0-					-0-
*02	3175	X	3175	-0-	-0-	-0-	375	1	2800	2	Y	-0-					-0-
*03	3425	X	3425	-0-	-0-	-0-	387	1	2814	2	Y	204	143	1			61
							224	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE, CORRIE WELL #: A 17 RRCID -> 232596 COMPL. DATE 08/27/2007 TOTAL DEPTH 9323 PERF. 9078 - 9121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	5013	X	5013	-0-	-0-	-0-	522	1	4052	2	Y	399	428	1			88
							439	9									
10	5026	X	5026	-0-	-0-	-0-	540	1	4018	2	Y	425	417	1			97
							468	9									
11	4727	X	4727	-0-	-0-	-0-	513	1	3838	2	Y	342	324	1			115
							376	9									
12	4650	X	4219	-0-	-431	-0-	444	1	3364	2	Y	374	394	1			95
							411	9									
01	4650	X	4327	-0-	-323	-0-	477	1	3448	2	Y	365	328	1			132
							402	9									
*02	4200	X	3600	-0-	-600	-0-	382	1	2853	2	Y	332	350	1			114
							365	9									
03	4650	X	3852	-0-	-798	-0-	421	1	3060	2	Y	337	350	1			101
							371	9									

CAVIN UNIT WELL #: 13 RRCID -> 232943 COMPL. DATE 11/16/2007 TOTAL DEPTH 9517 PERF. 8433 - 9080

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAVIN UNIT WELL #: 14 RRCID -> 234235 COMPL. DATE 12/16/2007 TOTAL DEPTH 9150 PERF. 8445 - 8913

10	4650	X	3653	-0-	-997	-0-	213	1	3415	2	Y	23	22	1			8
							25	9									
11	4440	X	3477	-0-	-963	-0-	208	1	3233	2	Y	33	27	1			14
							36	9									
12	4154	X	3510	-0-	-644	-0-	221	1	3247	2	Y	38	44	1			8
							42	9									
01	3875	X	3434	-0-	-441	-0-	206	1	3183	2	Y	41	34	1			15
							45	9									
02	3500	X	3067	-0-	-433	-0-	188	1	2834	2	Y	41	50	1			6
							45	9									
03	3658	X	3352	-0-	-306	-0-	196	1	3012	2	Y	131	87	1			50
							144	9									

CAVIN UNIT WELL #: 19 RRCID -> 236144 COMPL. DATE 02/25/2008 TOTAL DEPTH 9525 PERF. 8434 - 9236

10	6758	X	5900	-0-	-858	-0-	342	1	5480	2	Y	71	70	1			24
							78	9									
11	6540	X	5740	-0-	-800	-0-	340	1	5287	2	Y	103	84	1			43
							113	9									
12	6758	X	5573	-0-	-1185	-0-	347	1	5096	2	Y	118	137	1			24
							130	9									
01	6572	X	5422	-0-	-1150	-0-	322	1	4958	2	Y	129	106	1			47
							142	9									
02	5656	X	5097	-0-	-559	-0-	310	1	4662	2	Y	114	143	1			18
							125	9									
03	5921	X	5420	-0-	-501	-0-	331	1	5089	2	Y	-0-	18	1			-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAVIN UNIT WELL #: 15 RRCID -> 238041 COMPL. DATE 04/01/2008 TOTAL DEPTH 9220 PERF. 5210 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4792	-0-	-850	-0-	273	1	4381	2	Y	125	125	1			42
							138	9									
11	5424	X	5424	-0-	-0-	-0-	316	1	4917	2	Y	174	144	1			72
							191	9									
12	7093	X	7093	-0-	-0-	-0-	438	1	6418	2	Y	215	244	1			43
							237	9									
01	8021	X	8021	-0-	-0-	-0-	473	1	7289	2	Y	235	193	1			85
							259	9									
02	7530	X	7530	-0-	-0-	-0-	455	1	6846	2	Y	208	260	1			33
							229	9									
*03	7580	X	7580	-0-	-0-	-0-	464	1	7116	2	Y	-0-	33	1			-0-

STEELE, CORRIE WELL #: 19 RRCID -> 238217 COMPL. DATE 02/25/2008 TOTAL DEPTH 9475 PERF. 8151 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5926	-0-	-181	-0-	695	1	5177	2	Y	49	48	1			11
							54	9									
11	5910	X	5841	-0-	-69	-0-	684	1	5114	2	Y	39	37	1			13
							43	9									
12	5828	X	5624	-0-	-204	-0-	651	1	4925	2	Y	44	46	1			11
							48	9									
01	5921	X	5612	-0-	-309	-0-	675	1	4891	2	Y	42	38	1			15
							46	9									
*02	5460	X	5045	-0-	-415	-0-	592	1	4411	2	Y	38	40	1			13
							42	9									
03	6045	X	5561	-0-	-484	-0-	671	1	4879	2	Y	10	20	1			3
							11	9									

STEELE, CORRIE UNIT WELL #: 22 RRCID -> 241940 COMPL. DATE 03/02/2008 TOTAL DEPTH 9603 PERF. 8317 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6492	X	6492	-0-	-0-	-0-	736	1	5714	2	Y	38	40	1			8
							42	9									
10	6841	X	6841	-0-	-0-	-0-	805	1	5992	2	Y	40	39	1			9
							44	9									
11	6390	X	6277	-0-	-113	-0-	737	1	5505	2	Y	32	30	1			11
							35	9									
12	6603	X	4666	-0-	-1937	-0-	541	1	4086	2	Y	35	37	1			9
							39	9									
01	6603	X	5276	-0-	-1327	-0-	636	1	4603	2	Y	34	31	1			12
							37	9									
*02	5964	X	4996	-0-	-968	-0-	589	1	4394	2	Y	12	20	1			4
							13	9									
03	6603	X	4504	-0-	-2099	-0-	544	1	3960	2	Y	-0-	4	1			-0-

CAVIN UNIT WELL #: 16 RRCID -> 243389 COMPL. DATE 08/08/2008 TOTAL DEPTH 9136 PERF. 8441 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	3957	-0-	-1375	-0-	231	1	3702	2	Y	22	22	1			7
							24	9									
11	5070	X	3866	-0-	-1204	-0-	231	1	3598	2	Y	34	27	1			14
							37	9									
12	5146	X	3724	-0-	-1422	-0-	235	1	3447	2	Y	38	44	1			8
							42	9									
01	5146	X	3549	-0-	-1597	-0-	214	1	3290	2	Y	41	34	1			15
							45	9									
02	4200	X	3591	-0-	-609	-0-	221	1	3329	2	Y	37	46	1			6
							41	9									
03	3999	X	3955	-0-	-44	-0-	242	1	3713	2	Y	-0-	6	1			-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAVIN UNIT WELL #: 17 RRCID -> 244227 COMPL. DATE 07/21/2008 TOTAL DEPTH 9529 PERF. 8164 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4027	-0-	-1057	-0-	1404	1	2623	2	Y	-0-					-0-
11	4890	X	3827	-0-	-1063	-0-	1337	1	2490	2	Y	-0-					-0-
12	5053	X	4752	-0-	-301	-0-	1464	1	3288	2	Y	-0-					-0-
01	4774	X	4364	-0-	-410	-0-	1130	1	3234	2	Y	-0-					-0-
02	4034	X	4034	-0-	-0-	-0-	626	1	3408	2	Y	-0-					-0-
*03	5663	X	5663	-0-	-0-	-0-	329	1	5058	2	Y	251	155	1			96
							276	9									

ROBERSON WELL #: 11 RRCID -> 245821 COMPL. DATE 12/04/2008 TOTAL DEPTH 9690 PERF. 8687 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1880	-0-	-42	-0-	520	1	1206	2	Y	140	107	1			128
							154	9									
11	1860	N	1691	-0-	-169	-0-	423	1	1091	2	Y	161	208	1			81
							177	9									
12	1901	N	1901	-0-	-0-	-0-	525	1	1242	2	Y	122	109	1			94
							134	9									
01	1891	N	1363	-0-	-528	-0-	392	1	852	2	Y	108	112	1			90
							119	9									
02	1568	N	658	-0-	-910	-0-	191	1	391	2	Y	69	111	1			48
							76	9									
03	1891	N	1592	-0-	-299	-0-	466	1	939	2	Y	170	115	1			103
							187	9									

STEELE, CORRIE UNIT WELL #: A 24 RRCID -> 256286 COMPL. DATE 03/22/2010 TOTAL DEPTH 11127 PERF. 8520 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE UNIT WELL #: 10 H RRCID -> 265571 COMPL. DATE 10/28/2011 TOTAL DEPTH 9517 PERF. 9720 - 14072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25274	X	25274	-0-	-0-	-0-	2991	1	22276	2	Y	6	6	1			6
							7	9									
11	24314	X	24314	-0-	-0-	-0-	2870	1	21436	2	Y	7	6	1			7
							8	9									
12	26036	X	26036	-0-	-0-	-0-	3039	1	22986	2	Y	10	6	1			11
							11	9									
01	25668	X	25668	-0-	-0-	-0-	3114	1	22541	2	Y	12	8	1			15
							13	9									
*02	22987	X	22987	-0-	-0-	-0-	2717	1	20258	2	Y	11	8	1			18
							12	9									
*03	25186	X	25186	-0-	-0-	-0-	3041	1	22117	2	Y	25	17	1			26
							28	9									

HOELL OPERATING, LLC 390873
CRUMP GAS UNIT WELL #: 1A RRCID -> 257468 COMPL. DATE 01/17/2008 TOTAL DEPTH 9760 PERF. 8828 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	56	N	16	-0-	-40	-0-	16	2			N	-0-					-0-
*03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA

HUMA ENERGY, LLC 412715

WIENER, WERNER UNIT WELL #: 1 RRCID -> 059829 COMPL. DATE 07/21/1974 TOTAL DEPTH 8900 PERF. 8299 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIGO MINERALS LLC 423834

CRUMP GAS UNIT WELL #: 6 RRCID -> 216562 COMPL. DATE 08/23/2005 TOTAL DEPTH 9741 PERF. 8438 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2757	-0-	-591	-0-	766 35	1 9	1956	2	N	32	1	8			135
11	3120	X	2637	-0-	-483	-0-	728 30	1 9	1879	2	N	27	2	8			160
12	3224	X	3141	-0-	-83	-0-	895 18	1 9	2228	2	N	16	2	8			174
01	3193	X	3025	-0-	-168	-0-	941 10	1 9	2074	2	N	9	1	8			182
02	2576	X	2271	-0-	-305	-0-	304 9	1 9	1958	2	N	8					190
03	3131	X	2890	-0-	-241	-0-	623 4	1 9	2263	2	N	4					194

CRUMP GAS UNIT WELL #: 9 RRCID -> 219216 COMPL. DATE 02/17/2006 TOTAL DEPTH 9720 PERF. 8404 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	135	-0-	-20	-0-	38 1	1 9	96	2	N	1	1	8			28
11	180	N	110	-0-	-70	-0-	30 2	1 9	78	2	N	2	2	8			28
12	251	N	251	-0-	-0-	-0-	71 2	1 9	178	2	N	2	2	8			28
01	179	N	179	-0-	-0-	-0-	56	1	123	2	N	-0-					28
02	118	N	118	-0-	-0-	-0-	16	1	102	2	N	-0-					28
03	248	N	184	-0-	-64	-0-	40	1	144	2	N	-0-					28

BELL, MILES WELL #: 5 RRCID -> 219694 COMPL. DATE 03/13/2006 TOTAL DEPTH 9715 PERF. 8252 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3596	-0-	-372	-0-	282 50	1 9	3264	2	N	45	3	8			107
11	3510	X	3364	-0-	-146	-0-	268 34	1 9	3062	2	N	31	3	8			135
12	3627	X	3149	-0-	-478	-0-	277 39	1 9	2833	2	N	35	5	8			165
01	3596	X	3327	-0-	-269	-0-	285 114	1 9	2928	2	N	104	2	8			267
02	3248	X	2818	-0-	-430	-0-	271 1	1 9	2546	2	N	1	1	8			267
03	3596	X	3464	-0-	-132	-0-	295 101	1 9	3068	2	N	92	189	1			170

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
CRUMP GAS UNIT WELL #: 7 RRCID -> 220727 COMPL. DATE 02/09/2006 TOTAL DEPTH 9760 PERF. 8336 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	X	1696	-0-	-0-	-0-	467	1	1192	2	Y	34	1	8			135
							37	9									
11	1629	X	1629	-0-	-0-	-0-	445	1	1147	2	Y	34	3	8			166
							37	9									
12	1519	X	860	-0-	-659	-0-	241	1	599	2	Y	18	2	8			182
							20	9									
01	1705	X	668	-0-	-1037	-0-	203	1	448	2	Y	15	1	8			196
							17	9									
02	1540	X	566	-0-	-974	-0-	75	1	482	2	Y	8					204
							9	9									
03	1705	X	664	-0-	-1041	-0-	143	1	521	2	Y	-0-					204

CRUMP GAS UNIT WELL #: 8 RRCID -> 221425 COMPL. DATE 03/30/2006 TOTAL DEPTH 9794 PERF. 8356 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1454	-0-	-65	-0-	403	1	1029	2	Y	20	1	8			92
							22	9									
11	1560	X	1516	-0-	-44	-0-	417	1	1076	2	Y	21	2	8			111
							23	9									
12	1669	X	1669	-0-	-0-	-0-	467	1	1162	2	Y	36	2	8			145
							40	9									
01	1612	X	1555	-0-	-57	-0-	474	1	1044	2	Y	34	1	8			178
							37	9									
02	1428	N	979	-0-	-449	-0-	129	1	833	2	Y	15					193
							17	9									
03	1674	N	1018	-0-	-656	-0-	220	1	798	2	Y	-0-					193

BELL, MILES WELL #: 8 RRCID -> 227714 COMPL. DATE 04/07/2007 TOTAL DEPTH 9722 PERF. 8420 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1730	-0-	-192	-0-	134	1	1549	2	N	43	3	8			95
							47	9									
11	1641	N	1641	-0-	-0-	-0-	128	1	1467	2	N	42	7	8			130
							46	9									
12	1523	N	1523	-0-	-0-	-0-	131	1	1341	2	N	46	7	8			169
							51	9									
01	1736	N	1513	-0-	-223	-0-	132	1	1362	2	N	17	2	8			184
							19	9									
02	1540	N	1287	-0-	-253	-0-	119	1	1122	2	N	42	1	8			225
							46	9									
*03	1588	N	1588	-0-	-0-	-0-	137	1	1419	2	N	29	170	1			84
							32	9									

BELL, MILES WELL #: 6 RRCID -> 227717 COMPL. DATE 06/07/2006 TOTAL DEPTH 9750 PERF. 8277 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2620	-0-	-294	-0-	204	1	2364	2	N	47	3	8			72
							52	9									
11	2820	X	2503	-0-	-317	-0-	198	1	2255	2	N	45	5	8			112
							50	9									
12	2883	X	2373	-0-	-510	-0-	207	1	2119	2	N	43	6	8			149
							47	9									
01	2635	X	2375	-0-	-260	-0-	206	1	2117	2	N	47	2	8			194
							52	9									
02	2380	X	1884	-0-	-496	-0-	181	1	1702	2	N	1	1	8			194
							1	9									
03	2635	X	2164	-0-	-471	-0-	181	1	1885	2	N	89	184	1			99
							98	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BELL, MILES WELL #: 7 RRCID -> 227720 COMPL. DATE 06/11/2006 TOTAL DEPTH 9710 PERF. 8269 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1999	-0-	-202	-0-	155	1	1796	2	N	44	2	8			89
							48	9									
11	1984	N	1984	-0-	-0-	-0-	156	1	1785	2	N	39	4	8			124
							43	9									
12	1830	N	1830	-0-	-0-	-0-	160	1	1631	2	N	35	5	8			154
							39	9									
01	1984	N	1749	-0-	-235	-0-	152	1	1560	2	N	34	1	8			187
							37	9									
02	1848	N	1350	-0-	-498	-0-	129	1	1218	2	N	3	1	8			189
							3	9									
*03	1857	N	1857	-0-	-0-	-0-	162	1	1685	2	N	9	153	1			45
							10	9									

CRUMP GAS UNIT WELL #: 10 RRCID -> 228998 COMPL. DATE 03/24/2007 TOTAL DEPTH N/A PERF. 8574 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	250	1	517	2	N	3	3	8			199
							3	9									
11	2251	N	2251	-0-	-0-	-0-	707	1	1499	2	N	41	183	1	12	8	45
							45	9									
12	1133	N	1133	-0-	-0-	-0-	23	1	1069	2	N	37	7	8			75
							41	9									
01	1732	N	1732	-0-	-0-	-0-	560	1	1164	2	N	7	2	8			80
							8	9									
02	1064	N	516	-0-	-548	-0-	61	1	432	2	N	21	1	8			100
							23	9									
03	1147	N	863	-0-	-284	-0-	19	1	838	2	N	5					105
							6	9									

CRUMP GAS UNIT WELL #: 11 RRCID -> 229024 COMPL. DATE 05/15/2007 TOTAL DEPTH 9820 PERF. 8606 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	510	N	510	-0-	-0-	-0-	24	1	484	2	N	2	2	8			245
							2	9									
11	2981	N	2981	-0-	-0-	-0-	783	1	2173	2	N	23	185	1	5	8	78
							25	9									
12	1565	N	1565	-0-	-0-	-0-	27	1	1508	2	N	27	6	8			99
							30	9									
01	1485	N	1485	-0-	-0-	-0-	132	1	1352	2	N	1	1	8			99
							1	9									
02	2688	N	1367	-0-	-1321	-0-	27	1	1295	2	N	41					140
							45	9									
03	1550	N	1009	-0-	-541	-0-	27	1	982	2	N	-0-					140

CRUMP GAS UNIT WELL #: 13 RRCID -> 230251 COMPL. DATE 03/24/2007 TOTAL DEPTH 10077 PERF. 8756 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					210
11	200	N	200	-0-	-0-	-0-	43	1	91	2	N	60	186	1	2	8	82
							66	9									
12	75	N	75	-0-	-0-	-0-	2	1	71	2	N	2	2	8			82
							2	9									
01	200	N	200	-0-	-0-	-0-	65	1	135	2	N	-0-					82
02	236	N	236	-0-	-0-	-0-	29	1	207	2	N	-0-					82
*03	295	N	295	-0-	-0-	-0-	6	1	289	2	N	-0-					82

BELL, MILES WELL #: 9 RRCID -> 232007 COMPL. DATE 08/11/2007 TOTAL DEPTH 9733 PERF. 8346 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1339	N	1339	-0-	-0-	-0-	1317	2	22	9	N	20	3	8			194
11	2130	N	1193	-0-	-937	-0-	1139	2	54	9	N	49	183	1	5	8	55
12	1371	N	1371	-0-	-0-	-0-	1338	2	33	9	N	30	5	8			80
01	1333	N	1294	-0-	-39	-0-	1287	2	7	9	N	6	3	8			83
02	1219	N	1219	-0-	-0-	-0-	1151	2	68	9	N	62	1	8			144
03	1364	N	1188	-0-	-176	-0-	1185	2	3	9	N	3					147

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BELL, MILES WELL #: 12 RRCID -> 232439 COMPL. DATE 09/19/2007 TOTAL DEPTH 9897 PERF. 8354 - 9494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2157	-0-	-137	-0-	2155	2	2	9	N	2	2	8			192
11	2008	N	2008	-0-	-0-	-0-	2001	2	7	9	N	6	166	1	4	8	28
12	2103	N	2103	-0-	-0-	-0-	2092	2	11	9	N	10	3	8			35
01	2170	N	2033	-0-	-137	-0-	2032	2	1	9	N	1	1	8			35
02	1923	N	1923	-0-	-0-	-0-	1856	2	67	9	N	61	1	8			95
03	2108	N	1929	-0-	-179	-0-	1923	2	6	9	N	5					100

CRUMP GAS UNIT WELL #: 14 RRCID -> 232555 COMPL. DATE 10/03/2007 TOTAL DEPTH 9775 PERF. 8419 - 9585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-					77
11	110	N	110	-0-	-0-	-0-	29	1	80	2	N	1	1	8			77
							1	9									
12	62	N	62	-0-	-0-	-0-	1	1	61	2	N	-0-					77
01	89	N	89	-0-	-0-	-0-	8	1	81	2	N	-0-					77
02	112	N	51	-0-	-61	-0-	1	1	50	2	N	-0-					77
03	62	N	53	-0-	-9	-0-	1	1	52	2	N	-0-					77

PAR MINERALS CORPORATION 638850
JOHNSON, E. UNIT WELL #: 3 RRCID -> 186505 COMPL. DATE 03/10/2001 TOTAL DEPTH 9700 PERF. 9046 - 9442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63

ROBERTS & MURPHY, INC. 717690
JOHNSON, E. UNIT WELL #: 3 RRCID -> 059158 COMPL. DATE 07/23/1974 TOTAL DEPTH 8895 PERF. 8246 - 8728

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	2			N	-0-					46
11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					46
12	335	N	335	-0-	-0-	-0-	335	2			N	-0-					46
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					46
02	308	N	153	-0-	-155	-0-	153	2			N	-0-					46
03	341	N	117	-0-	-224	-0-	117	2			N	-0-					46

SAMSON LONE STAR, LLC 744737
FURRH COOPER GAS UNIT WELL #: 1 RRCID -> 111589 COMPL. DATE N/A TOTAL DEPTH 9611 PERF. 8360 - 9108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1051	-0-	-3	-0-	130	1	887	2	Y	31	179	1	18	8	75
							34	9									
11	1083	N	1083	-0-	-0-	-0-	102	1	846	2	Y	123	174	1	8	8	16
							135	9									
12	1206	N	1206	-0-	-0-	-0-	120	1	990	2	Y	87	21	8			82
							96	9									
01	1191	N	1191	-0-	-0-	-0-	112	1	994	2	Y	77	11	8			148
							85	9									
02	1008	N	800	-0-	-208	-0-	74	1	663	2	Y	57	180	1	6	8	19
							63	9									
03	1209	N	868	-0-	-341	-0-	80	1	697	2	Y	83	20	8			82
							91	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROQUEMORE, NANNIE WELL #: 1 RRCID -> 113463 COMPL. DATE N/A TOTAL DEPTH 9759 PERF. 8462 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, J. W. WELL #: 1 RRCID -> 118758 COMPL. DATE N/A TOTAL DEPTH 9766 PERF. 8548 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER HEIRS WELL #: 1 RRCID -> 121175 COMPL. DATE N/A TOTAL DEPTH 9603 PERF. 9070 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	153	-0-	-157	-0-	18 13	1 9	122	2	N	12	5	8			135
11	330	N	-0-	-0-	-330	-0-					N	-0-					135
12	561	N	561	-0-	-0-	-0-	55 54	1 9	452	2	N	49	6	8			178
01	742	N	742	-0-	-0-	-0-	75	1	667	2	N	-0-					178
02	0	N	-0-	-0-	-0-	-0-					N	-0-					178
03	558	N	-0-	-0-	-558	-0-					N	-0-					178

BOURN WELL #: 1 RRCID -> 131655 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8510 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRH COOPER GAS UNIT WELL #: 2 RRCID -> 135343 COMPL. DATE N/A TOTAL DEPTH 9611 PERF. 8446 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOURN WELL #: 2 RRCID -> 136156 COMPL. DATE N/A TOTAL DEPTH 9776 PERF. 8490 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TILLER WELL #: 3 RRCID -> 144276 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8431 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	851	-0-	-265	-0-	109	1	741	2	N	1	1	8			33
							1	9									
11	930	N	765	-0-	-165	-0-	81	1	676	2	N	7					40
							8	9									
12	961	N	864	-0-	-97	-0-	93	1	763	2	N	7	2	8			45
							8	9									
01	837	N	822	-0-	-15	-0-	83	1	739	2	N	-0-					45
02	744	N	744	-0-	-0-	-0-	74	1	670	2	N	-0-					45
03	868	N	816	-0-	-52	-0-	84	1	732	2	N	-0-					45

TILLER WELL #: 2 RRCID -> 144277 COMPL. DATE N/A TOTAL DEPTH 9840 PERF. 8459 - 9256

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FURRH, J. D. WELL #: 1 RRCID -> 155516 COMPL. DATE 06/30/1995 TOTAL DEPTH 9577 PERF. 8320 - 8354

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOURN WELL #: 3 T RRCID -> 164254 COMPL. DATE 06/19/1997 TOTAL DEPTH 9850 PERF. N/A

10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLER WELL #: 4 RRCID -> 165066 COMPL. DATE 08/16/1997 TOTAL DEPTH 9826 PERF. 9586 - 9705

10	2170	N	1584	-0-	-586	-0-	202	1	1376	2	N	5	1	8			155
							6	9									
11	2160	N	1482	-0-	-678	-0-	159	1	1321	2	N	2					157
							2	9									
12	2077	N	1791	-0-	-286	-0-	193	1	1595	2	N	3	1	8			159
							3	9									
01	1731	N	1731	-0-	-0-	-0-	175	1	1556	2	N	-0-					159
02	2013	N	2013	-0-	-0-	-0-	198	1	1780	2	N	32	180	1	1	8	10
							35	9									
03	1798	N	1492	-0-	-306	-0-	154	1	1337	2	N	1	1	8			10
							1	9									

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TILLER WELL #: 5 RRCID -> 165127 COMPL. DATE 08/21/1997 TOTAL DEPTH 9850 PERF. 9606 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	507	-0-	-20	-0-	65	1	442	2	N	-0-					43
11	900	N	688	-0-	-212	-0-	73	1	607	2	N	7					50
							8	9									
12	683	N	683	-0-	-0-	-0-	72	1	592	2	N	17					67
							19	9									
01	529	N	529	-0-	-0-	-0-	53	1	476	2	N	-0-					67
02	644	N	419	-0-	-225	-0-	42	1	377	2	N	-0-					67
03	682	N	509	-0-	-173	-0-	53	1	456	2	N	-0-					67

XTO ENERGY INC. 945936
ROQUEMORE GAS UNIT "D" WELL #: 1 RRCID -> 054887 COMPL. DATE 03/30/2001 TOTAL DEPTH 8880 PERF. 8052 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					121
11	1972	N	1972	-0-	-0-	-0-	1918	2	54	9	Y	49					170
12	1811	N	1811	-0-	-0-	-0-	1760	2	51	9	Y	46	189	1			27
01	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					27
02	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					27
*03	1807	N	1807	-0-	-0-	-0-	1807	2			Y	-0-					27

MIDYETT-GULLEY UNIT WELL #: 4 RRCID -> 056744 COMPL. DATE 10/06/1973 TOTAL DEPTH 9050 PERF. 8175 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	589	-0-	-124	-0-	589	2			Y	-0-					-0-
11	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					-0-
12	868	N	618	-0-	-250	-0-	618	2			Y	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-
*03	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-

ADAMS, T. C. GAS UNIT -A- WELL #: 1 RRCID -> 058228 COMPL. DATE 02/16/1974 TOTAL DEPTH 9203 PERF. 8192 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5928	X	5928	-0-	-0-	-0-	5840	2	88	9	Y	80	82	1			114
11	5631	X	5631	-0-	-0-	-0-	5586	2	45	9	Y	41					155
12	5784	X	5784	-0-	-0-	-0-	5742	2	42	9	Y	38	140	1			53
01	5714	X	5714	-0-	-0-	-0-	5685	2	29	9	Y	26					79
02	5398	X	5398	-0-	-0-	-0-	5269	2	129	9	Y	117	132	1			64
03	5890	X	5758	-0-	-132	-0-	5706	2	52	9	Y	47					111

FLOYD GAS UNIT WELL #: 4 RRCID -> 081087 COMPL. DATE 02/02/1979 TOTAL DEPTH 8700 PERF. 8064 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2567	N	2567	-0-	-0-	-0-	2356	2	211	9	N	192	312	1			26
11	3525	X	3525	-0-	-0-	-0-	3258	2	267	9	N	243	191	1			78
12	2966	X	2966	-0-	-0-	-0-	2715	2	251	9	N	228	194	1			112
01	2015	X	1414	-0-	-601	-0-	1312	2	102	9	N	93	179	1			26
02	2884	X	1204	-0-	-1680	-0-	919	2	285	9	N	259	194	1			91
03	3193	X	1339	-0-	-1854	-0-	1112	2	227	9	N	206	192	1			105

GULLEY, MARVIN WELL #: 15 RRCID -> 089042 COMPL. DATE 07/09/1980 TOTAL DEPTH 8933 PERF. 8220 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LAWLESS UNIT WELL #: 6 RRCID -> 117037 COMPL. DATE 05/25/1997 TOTAL DEPTH 9525 PERF. 8252 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					-0-
11	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-
12	2131	N	2131	-0-	-0-	-0-	2131	2			Y	-0-					-0-
01	2144	N	2144	-0-	-0-	-0-	2144	2			Y	-0-					-0-
02	1933	N	1933	-0-	-0-	-0-	1933	2			Y	-0-					-0-
03	1922	N	636	-0-	-1286	-0-	636	2			Y	-0-					-0-

LAWLESS UNIT WELL #: 8 RRCID -> 118351 COMPL. DATE 02/02/2000 TOTAL DEPTH 9510 PERF. 8250 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
12	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-

LAWLESS UNIT WELL #: 9 RRCID -> 137082 COMPL. DATE 12/13/1990 TOTAL DEPTH 9700 PERF. 9440 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2449	-0-	2449	3944	2449	2			Y	-0-					-0-
11	5129	X	1185	-0-	-3944	-0-	1185	2			Y	-0-					-0-
12	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
01	2237	N	2237	-0-	-0-	-0-	2237	2			Y	-0-					-0-
02	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					-0-
03	2418	N	1846	-0-	-572	-0-	1846	2			Y	-0-					-0-

ADAMS, T.C. GAS UNIT "A" WELL #: 3 RRCID -> 143852 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8622 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1560	N	1560	-0-	-0-	-0-	1560	2			Y	-0-					-0-
11	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	1470	2			Y	-0-					-0-
01	1551	N	1551	-0-	-0-	-0-	1544	2	7	9	Y	6					6
02	1432	N	1432	-0-	-0-	-0-	1399	2	33	9	Y	30	24	1			12
*03	1505	N	1505	-0-	-0-	-0-	1493	2	12	9	Y	11					23

ROQUEMORE GAS UNIT "D" WELL #: 3-L RRCID -> 159908 COMPL. DATE 08/06/1996 TOTAL DEPTH 9500 PERF. 8096 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOYD GAS UNIT WELL #: 7-L RRCID -> 160283 COMPL. DATE 06/15/2003 TOTAL DEPTH 9500 PERF. 8435 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					66
11	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					66
12	905	N	905	-0-	-0-	-0-	884	2	21	9	Y	19					85
01	961	N	956	-0-	-5	-0-	919	2	37	9	Y	34	96	1			23
02	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					23
03	899	N	803	-0-	-96	-0-	802	2	1	9	Y	1	1	8			23

ADAMS, T.C. GAS UNIT "A" WELL #: 4 RRCID -> 160581 COMPL. DATE 06/20/1996 TOTAL DEPTH 9200 PERF. 8315 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	677	N	677	-0-	-0-	-0-	647	2	30	9	Y	27	36	1			43
11	731	N	731	-0-	-0-	-0-	716	2	15	9	Y	14					57
12	767	N	767	-0-	-0-	-0-	754	2	13	9	Y	12	51	1			18
01	709	N	709	-0-	-0-	-0-	701	2	8	9	Y	7					25
02	684	N	684	-0-	-0-	-0-	651	2	33	9	Y	30	37	1			18
03	775	N	578	-0-	-197	-0-	566	2	12	9	Y	11					29

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 8 RRCID -> 161746 COMPL. DATE 03/29/2007 TOTAL DEPTH 10940 PERF. 8078 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE GAS UNIT "D" WELL #: 5 RRCID -> 167448 COMPL. DATE 11/20/1997 TOTAL DEPTH 9350 PERF. 8134 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3636	X	3636	-0-	-0-	-0-	3636	2			Y	-0-					14
11	3840	X	3840	-0-	-0-	-0-	3827	2	13	9	Y	12					26
12	4065	X	4065	-0-	-0-	-0-	4065	2			Y	-0-					26
01	3977	X	3977	-0-	-0-	-0-	3957	2	20	9	Y	18					44
02	3797	X	3797	-0-	-0-	-0-	3768	2	29	9	Y	26					70
*03	4175	X	4175	-0-	-0-	-0-	4164	2	11	9	Y	10					80

MIDYETT-GULLEY UNIT WELL #: 10 RRCID -> 171998 COMPL. DATE 12/14/1998 TOTAL DEPTH 9460 PERF. 8175 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1051	-0-	-871	-0-	966	2	85	9	Y	77	112	1	2	8	22
11	2040	N	985	-0-	-1055	-0-	985	2			Y	-0-					22
12	2604	N	1433	-0-	-1171	-0-	1433	2			Y	-0-					22
01	1914	N	1914	-0-	-0-	-0-	1914	2			Y	-0-					22
02	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					22
*03	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					22

ROQUEMORE GAS UNIT "D" WELL #: 8 RRCID -> 174681 COMPL. DATE 08/30/1999 TOTAL DEPTH 9400 PERF. 8094 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2464	-0-	-357	-0-	2419	2	45	9	Y	41					75
11	2730	N	1591	-0-	-1139	-0-	1568	2	23	9	Y	21	63	1			33
12	2821	N	1768	-0-	-1053	-0-	1720	2	48	9	Y	44	64	1			13
01	2449	N	1757	-0-	-692	-0-	1742	2	15	9	Y	14					27
02	1727	N	1727	-0-	-0-	-0-	1705	2	22	9	Y	20	42	1			5
03	1705	N	1534	-0-	-171	-0-	1502	2	32	9	Y	29					34

ROQUEMORE GAS UNIT "D" WELL #: 10 RRCID -> 175249 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 8079 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					80
11	1925	N	1925	-0-	-0-	-0-	1864	2	61	9	N	55					135
12	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					135
01	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					135
02	1581	N	1581	-0-	-0-	-0-	1564	2	17	9	N	15					150
*03	1447	N	1447	-0-	-0-	-0-	1428	2	19	9	N	17					167

FLOYD GAS UNIT WELL #: 11 RRCID -> 176106 COMPL. DATE 11/12/1999 TOTAL DEPTH 9400 PERF. 8052 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	985	N	985	-0-	-0-	-0-	984	2	1	9	Y	1	1	8			18
11	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					18
12	806	N	759	-0-	-47	-0-	759	2			Y	-0-					18
01	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					18
02	896	X	884	-0-	-12	-0-	884	2			Y	-0-					18
*03	1134	X	1134	-0-	-0-	-0-	1043	2	91	9	Y	83	88	1			13

FLOYD GAS UNIT WELL #: 10 RRCID -> 176180 COMPL. DATE 12/13/1999 TOTAL DEPTH 9500 PERF. 8151 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	987	-0-	-470	-0-	987	2			Y	-0-					-0-
11	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-
12	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					-0-
02	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
*03	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LAWLESS UNIT WELL #: 12 RRCID -> 177429 COMPL. DATE 02/25/2000 TOTAL DEPTH 9550 PERF. 8218 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	292	2	199	9	Y	181	182	1	2	8	26
11	450	N	300	-0-	-150	-0-	299	2	1	9	Y	1	1	8			26
12	465	N	293	-0-	-172	-0-	293	2			Y	-0-					26
01	578	N	578	-0-	-0-	-0-	307	2	271	9	Y	246	190	1			82
02	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					82
*03	625	N	625	-0-	-0-	-0-	384	2	241	9	Y	219	189	1	6	8	106

ROQUEMORE GAS UNIT "D" WELL #: 13 RRCID -> 179160 COMPL. DATE 07/05/2000 TOTAL DEPTH 9353 PERF. 8093 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
11	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
12	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
*03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-

LAWLESS UNIT WELL #: 13 RRCID -> 179588 COMPL. DATE 09/04/2000 TOTAL DEPTH 9650 PERF. 8312 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					-0-
12	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-

FLOYD GAS UNIT WELL #: 14 RRCID -> 182725 COMPL. DATE 11/02/2000 TOTAL DEPTH 9350 PERF. 8136 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1275	-0-	-2042	-0-	1176	2	99	9	Y	90	87	1	2	8	8
11	1950	X	1450	-0-	-500	-0-	1450	2			Y	-0-					8
12	1339	X	1339	-0-	-0-	-0-	1339	2			Y	-0-					8
01	1271	X	1103	-0-	-168	-0-	1103	2			Y	-0-					8
02	1064	N	889	-0-	-175	-0-	889	2			Y	-0-					8
*03	1501	N	1501	-0-	-0-	-0-	1404	2	97	9	Y	88	87	1			9

FLOYD GAS UNIT WELL #: 15 RRCID -> 182875 COMPL. DATE 12/06/2000 TOTAL DEPTH 9334 PERF. 8074 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2063	N	2063	-0-	-0-	-0-	2062	2	1	9	Y	1	1	8			18
11	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-					18
12	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					18
01	2086	N	2086	-0-	-0-	-0-	2086	2			Y	-0-					18
02	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					18
*03	2108	N	2108	-0-	-0-	-0-	2017	2	91	9	Y	83	88	1			13

ROQUEMORE GAS UNIT "D" WELL #: 19 RRCID -> 183414 COMPL. DATE 01/26/2001 TOTAL DEPTH 9350 PERF. 8070 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
02	168	N	136	-0-	-32	-0-	136	2			Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			Y	-0-					-0-

ROQUEMORE GAS UNIT "D" WELL #: 20 RRCID -> 183809 COMPL. DATE 02/22/2001 TOTAL DEPTH 9350 PERF. 8100 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	22	-0-	-9	-0-	22	2			Y	-0-					27
11	30	N	9	-0-	-21	-0-	9	2			Y	-0-					27
12	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					27
01	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					27
02	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					27
*03	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					27

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

FLOYD GAS UNIT WELL #: 17 RRCID -> 184003 COMPL. DATE 12/31/2000 TOTAL DEPTH 9350 PERF. 8070 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2684	N	2684	-0-	-0-	-0-	2684	2			Y	-0-					-0-
11	2610	N	2579	-0-	-31	-0-	2579	2			Y	-0-					-0-
12	2855	N	2855	-0-	-0-	-0-	2626	2	229	9	Y	208	181	1			27
01	2723	N	2723	-0-	-0-	-0-	2723	2			Y	-0-					27
02	2408	N	2286	-0-	-122	-0-	2286	2			Y	-0-					27
03	2759	N	2317	-0-	-442	-0-	2317	2			Y	-0-					27

LAWLESS UNIT WELL #: 14 RRCID -> 184200 COMPL. DATE 03/18/2001 TOTAL DEPTH 9616 PERF. 8412 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1489	N	1489	-0-	-0-	-0-	1353	2	136	9	Y	124	182	1			62
11	1490	N	1490	-0-	-0-	-0-	1275	2	215	9	Y	195	198	1	2	8	57
12	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					57
01	1338	N	1338	-0-	-0-	-0-	1116	2	222	9	Y	202	190	1			69
02	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					69
*03	1209	N	1209	-0-	-0-	-0-	1031	2	178	9	Y	162	1	8			230

LAWLESS UNIT WELL #: 15 RRCID -> 184412 COMPL. DATE 05/13/2001 TOTAL DEPTH 9566 PERF. 8254 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
01	341	N	316	-0-	-25	-0-	316	2			Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-

ROQUEMORE GAS UNIT "D" WELL #: 21 RRCID -> 184482 COMPL. DATE 04/10/2001 TOTAL DEPTH 9350 PERF. 8156 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2052	N	2052	-0-	-0-	-0-	2052	2			Y	-0-					14
11	1890	N	1821	-0-	-69	-0-	1808	2	13	9	Y	12					26
12	2046	N	1898	-0-	-148	-0-	1898	2			Y	-0-					26
01	2046	N	1888	-0-	-158	-0-	1868	2	20	9	Y	18					44
02	1872	N	1872	-0-	-0-	-0-	1843	2	29	9	Y	26					70
*03	1926	N	1926	-0-	-0-	-0-	1915	2	11	9	Y	10					80

MIDYETT-GULLEY UNIT WELL #: 9 RRCID -> 184905 COMPL. DATE 06/16/2001 TOTAL DEPTH 9550 PERF. 8240 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
01	93	N	31	-0-	-62	-0-	31	2			N	-0-					-0-
02	56	N	55	-0-	-1	-0-	55	2			N	-0-					-0-
03	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-

HIGHTOWER, IRMA UNIT -A- WELL #: 4 RRCID -> 185162 COMPL. DATE 07/08/2001 TOTAL DEPTH 9550 PERF. 8310 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3713	X	3713	-0-	-0-	-0-	3713	2			Y	-0-					29
11	3540	X	3492	-0-	-48	-0-	3427	2	65	9	Y	59					88
12	3658	X	3518	-0-	-140	-0-	3518	2			Y	-0-					88
01	3658	X	3410	-0-	-248	-0-	3322	2	88	9	Y	80					168
02	3220	X	3210	-0-	-10	-0-	3159	2	51	9	Y	46	187	1			27
*03	3614	X	3614	-0-	-0-	-0-	3534	2	80	9	Y	73					100

LAWLESS UNIT WELL #: 16 RRCID -> 185399 COMPL. DATE 09/04/2001 TOTAL DEPTH 9650 PERF. 8235 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1603	-0-	-257	-0-	1603	2			Y	-0-					111
11	1560	N	1444	-0-	-116	-0-	1444	2			Y	-0-					111
12	1703	N	1703	-0-	-0-	-0-	1703	2			Y	-0-					111
01	1728	N	1728	-0-	-0-	-0-	1728	2			Y	-0-					111
02	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					111
03	1705	N	1574	-0-	-131	-0-	1574	2			Y	-0-					111

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ADAMS, T.C. GAS UNIT "A" WELL #: 5 RRCID -> 186544 COMPL. DATE 10/27/2001 TOTAL DEPTH 9510 PERF. 8228 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1312	-0-	-52	-0-	1303	2	9	9	Y	8	1	8			40
11	1711	N	1711	-0-	-0-	-0-	1657	2	54	9	Y	49					89
12	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					89
01	1302	N	1090	-0-	-212	-0-	1084	2	6	9	Y	5					94
02	1596	N	1267	-0-	-329	-0-	1230	2	37	9	Y	34	94	1			34
03	1705	N	1395	-0-	-310	-0-	1376	2	19	9	Y	17	1	8			50

ADAMS, T.C. GAS UNIT "A" WELL #: 6 RRCID -> 187630 COMPL. DATE 11/16/2001 TOTAL DEPTH 9525 PERF. 8290 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
11	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
*03	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-

FLOYD GAS UNIT WELL #: 19 RRCID -> 187678 COMPL. DATE 11/29/2001 TOTAL DEPTH 9500 PERF. 8412 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2611	N	2611	-0-	-0-	-0-	2611	2			Y	-0-					66
11	2569	N	2569	-0-	-0-	-0-	2569	2			Y	-0-					66
12	2643	N	2643	-0-	-0-	-0-	2622	2	21	9	Y	19					85
01	2579	N	2579	-0-	-0-	-0-	2542	2	37	9	Y	34	96	1			23
02	2162	N	2162	-0-	-0-	-0-	2162	2			Y	-0-					23
03	2418	N	1972	-0-	-446	-0-	1971	2	1	9	Y	1	1	8			23

LAWLESS UNIT WELL #: 17 RRCID -> 187881 COMPL. DATE 01/27/2002 TOTAL DEPTH 9551 PERF. 8290 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	550	-0-	-349	-0-	549	2	1	9	Y	1	1	8			5
11	870	N	825	-0-	-45	-0-	825	2			Y	-0-					5
12	899	N	533	-0-	-366	-0-	533	2			Y	-0-					5
01	558	N	157	-0-	-401	-0-	157	2			Y	-0-					5
02	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					5
*03	2907	N	2907	-0-	-0-	-0-	2907	2			Y	-0-					5

HARRIS-DRUMMOND GAS UNIT WELL #: 2 RRCID -> 188373 COMPL. DATE 03/01/2002 TOTAL DEPTH 9800 PERF. 8400 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	-0-	1454	2	3	9	Y	3	3	8			40
11	1469	N	1469	-0-	-0-	-0-	1468	2	1	9	Y	1	1	8			40
12	1516	N	1516	-0-	-0-	-0-	1483	2	33	9	Y	30					70
01	1457	N	1406	-0-	-51	-0-	1406	2			Y	-0-					70
02	1372	N	1109	-0-	-263	-0-	1098	2	11	9	Y	10					80
03	1519	N	1496	-0-	-23	-0-	1493	2	3	9	Y	3	3	8			80

ROQUEMORE GAS UNIT "D" WELL #: 22 RRCID -> 189434 COMPL. DATE 04/05/2002 TOTAL DEPTH 9375 PERF. 8136 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1494	-0-	-56	-0-	1449	2	45	9	Y	41					75
11	1350	N	752	-0-	-598	-0-	729	2	23	9	Y	21	63	1			33
12	930	N	886	-0-	-44	-0-	838	2	48	9	Y	44	64	1			13
01	1488	N	609	-0-	-879	-0-	577	2	32	9	Y	29					42
02	959	N	959	-0-	-0-	-0-	916	2	43	9	Y	39	73	1			8
*03	1225	N	1225	-0-	-0-	-0-	1161	2	64	9	Y	58					66

ROQUEMORE GAS UNIT "D" WELL #: 23 RRCID -> 199764 COMPL. DATE 12/16/2003 TOTAL DEPTH 9362 PERF. 8550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7497	-0-	-129	-0-	7497	2			Y	-0-					46
11	7290	X	6631	-0-	-659	-0-	6585	2	46	9	Y	42	1	8			87
12	7843	X	6851	-0-	-992	-0-	6851	2			Y	-0-					87
01	7843	X	6953	-0-	-890	-0-	6953	2			Y	-0-					87
02	7196	X	7091	-0-	-105	-0-	7023	2	68	9	Y	62					149
*03	7848	X	7848	-0-	-0-	-0-	7836	2	12	9	Y	11	1	8			159

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 20 U RRCID -> 201971 COMPL. DATE 01/10/2004 TOTAL DEPTH 9402 PERF. 8562 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOYD GAS UNIT WELL #: 21 RRCID -> 202662 COMPL. DATE 02/19/2004 TOTAL DEPTH 9400 PERF. 8466 - 9270

10	310	N	-0-	-0-	-310	-0-					N	1	10	1			1
11	60	N	-0-	-0-	-60	-0-					N	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE GAS UNIT "D" WELL #: 24 RRCID -> 202670 COMPL. DATE 04/21/2004 TOTAL DEPTH 9320 PERF. 8618 - 9179

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GULLEY, MARVIN WELL #: 19 L RRCID -> 202991 COMPL. DATE 04/05/2004 TOTAL DEPTH 9720 PERF. 8338 - 9454

10	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, T.C. GAS UNIT "A" WELL #: 8 L RRCID -> 203742 COMPL. DATE 01/26/2004 TOTAL DEPTH 9613 PERF. 8852 - 9412

10	1023	X	607	-0-	-416	-0-	563	2	44	9	N	40					63
11	570	X	298	-0-	-272	-0-	298	2			N	-0-					63
12	589	X	349	-0-	-240	-0-	349	2			N	-0-					63
01	620	X	503	-0-	-117	-0-	503	2			N	-0-					63
02	560	X	372	-0-	-188	-0-	331	2	41	9	N	37					100
03	620	X	382	-0-	-238	-0-	376	2	6	9	N	5					105

LAWLESS UNIT WELL #: 18 L RRCID -> 204678 COMPL. DATE 03/06/2004 TOTAL DEPTH 9310 PERF. 5350 - 9073

10	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					-0-
12	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
02	392	N	338	-0-	-54	-0-	338	2			Y	-0-					-0-
03	434	N	4	-0-	-430	-0-	4	2			Y	-0-					-0-

GULLEY, MARVIN WELL #: 18 RRCID -> 231792 COMPL. DATE 08/17/2007 TOTAL DEPTH 9640 PERF. 8294 - 9457

10	3942	X	3942	-0-	-0-	-0-	3935	2	7	9	Y	6	6	8			31
11	4048	X	4048	-0-	-0-	-0-	3843	2	205	9	Y	186	183	1	1	8	33
12	3908	X	3908	-0-	-0-	-0-	3908	2			Y	-0-					33
01	4726	X	4726	-0-	-0-	-0-	4489	2	237	9	Y	215	191	1			57
02	4565	X	4565	-0-	-0-	-0-	4565	2			Y	-0-					57
03	4185	X	4054	-0-	-131	-0-	4051	2	3	9	Y	3	3	8			57

BETHANY, EAST (COTTON VALLEY) //CONT.// 07528 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MIDYETT-GULLEY UNIT WELL #: 11 RRCID -> 231978 COMPL. DATE 08/25/2007 TOTAL DEPTH 9634 PERF. 8317 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1518	-0-	-1	-0-	1511	2	7	9	N	6	6	8			53
11	1770	N	1618	-0-	-152	-0-	1424	2	194	9	N	176	182	1	1	8	46
12	1519	N	1396	-0-	-123	-0-	1396	2			N	-0-					46
01	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					46
02	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					46
*03	1504	N	1504	-0-	-0-	-0-	1501	2	3	9	N	3	3	8			46

FLOYD GAS UNIT WELL #: 24 RRCID -> 232882 COMPL. DATE 05/01/2012 TOTAL DEPTH 9507 PERF. 8151 - 9294

10	5371	X	5371	-0-	-0-	-0-	5313	2	58	9	Y	53	54	1			9
11	5215	X	5215	-0-	-0-	-0-	5215	2			Y	-0-					9
12	5351	X	5351	-0-	-0-	-0-	5351	2			Y	-0-					9
01	5308	X	5308	-0-	-0-	-0-	5308	2			Y	-0-					9
02	4857	X	4857	-0-	-0-	-0-	4857	2			Y	-0-					9
03	5332	X	-0-	-0-	-5332	-0-					Y	-0-	8	1			1

LAWLESS UNIT WELL #: 19 RRCID -> 232886 COMPL. DATE 08/29/2007 TOTAL DEPTH 9733 PERF. 8340 - 9543

10	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
11	150	N	91	-0-	-59	-0-	91	2			Y	-0-					-0-
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
01	155	N	110	-0-	-45	-0-	110	2			Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-

FLOYD GAS UNIT WELL #: 23 L RRCID -> 234576 COMPL. DATE 04/23/2008 TOTAL DEPTH 9410 PERF. 8094 - 9222

10	3565	X	3216	-0-	-349	-0-	3098	2	118	9	Y	107	108	1			18
11	3450	X	2741	-0-	-709	-0-	2741	2			Y	-0-					18
12	3565	X	2711	-0-	-854	-0-	2711	2			Y	-0-					18
01	3348	X	2719	-0-	-629	-0-	2719	2			Y	-0-					18
02	2996	X	2540	-0-	-456	-0-	2540	2			Y	-0-					18
03	3224	X	2844	-0-	-380	-0-	2643	2	201	9	Y	183	177	1			24

FLOYD GAS UNIT WELL #: 22 RRCID -> 247715 COMPL. DATE 11/10/2008 TOTAL DEPTH 12323 PERF. 8080 - 9198

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HIGHTOWER, IRMA "A" WELL #: 3 RRCID -> 261621 COMPL. DATE 04/02/2011 TOTAL DEPTH 11200 PERF. 8271 - 8548

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BETHANY, NE. (BLOSSOM 2000) 07530 142 ASSOCIATED ONE WELL CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC 238716
TILLER, LLOYD "B" WELL #: 9 RRCID -> 136712 COMPL. DATE 09/18/1990 TOTAL DEPTH 2026 PERF. 1900 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHANY, SW. (TRAVIS PEAK) 07536 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
DAVIS WELL #: 1 RRCID -> 125798 COMPL. DATE 12/06/2005 TOTAL DEPTH 6720 PERF. 5196 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
WERNER, LOUIS SAWMILL CO. WELL #: 2 RRCID -> 107924 COMPL. DATE N/A TOTAL DEPTH 7005 PERF. 6213 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BETHEL (PETTIT) 07544 200 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
XTO ENERGY INC. 945936
COOK GAS UNIT O/A WELL #: 2AL RRCID -> 082008 COMPL. DATE 03/01/1979 TOTAL DEPTH 11321 PERF. 8592 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1586	N	1586	-0-	-0-	-0-	15	1	1516	2	Y	50					50
							55	9									
11	1538	N	1538	-0-	-0-	-0-	6	1	1532	2	Y	-0-					50
12	1997	N	1997	-0-	-0-	-0-	22	1	1975	2	Y	-0-					50
01	3100	N	4179	-0-	1079	1079	13	1	4166	2	Y	-0-					50
02	2800	N	5128	-0-	2328	3407	51	1	5071	2	Y	5					55
							6	9									
*03	3100	N	1033	-0-	-2067	1340	2	1	1025	2	Y	5					60
							6	9									

CUMMINS GAS UNIT O/A WELL #: 1 RRCID -> 182428 COMPL. DATE 03/30/2001 TOTAL DEPTH 8988 PERF. 8711 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETHEL (RODESSA) 07544 400 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
XTO ENERGY INC. 945936
COOK GAS UNIT O/A WELL #: 2AU RRCID -> 081999 COMPL. DATE 03/01/1979 TOTAL DEPTH 11321 PERF. 8022 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2430	-0-	-236	-0-	24	1	2351	2	Y	50					61
							55	9									
11	2726	X	2726	-0-	-0-	-0-	12	1	2714	2	Y	-0-					61
12	3582	X	3582	-0-	-0-	-0-	40	1	3542	2	Y	-0-					61
01	8223	X	8223	-0-	-0-	-0-	25	1	8198	2	Y	-0-					61
02	3496	X	3496	-0-	-0-	-0-	35	1	3455	2	Y	5					66
							6	9									
03	3503	X	1717	-0-	-1786	-0-	4	1	1707	2	Y	5					71
							6	9									

BETHEL (TRAVIS PEAK) 07544 475 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
LEHNERTZ-FAULKNER, INC. 495689
WALTON GAS UNIT NO. 2 WELL #: 2 RRCID -> 202944 COMPL. DATE N/A TOTAL DEPTH 10097 PERF. 8725 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

BETHEL DOME, E. (MASS. RODESSA) 07558 250 ASSOCIATED CAPACITY CNTY: ANDERSON
VENTEX OPERATING CORP. 884527
GRAGG GU 3 WELL #: 3R RRCID -> 177997 COMPL. DATE 05/06/2000 TOTAL DEPTH 10636 PERF. 9768 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7426	X	7426	-0-	-0-	-0-	7426	3			N	-0-					92
11	8664	X	8664	-0-	-0-	-0-	8664	3			N	-0-					92
12	9604	X	9604	-0-	-0-	-0-	9604	3			N	-0-					92
01	9465	X	9465	-0-	-0-	-0-	9465	3			N	-0-					92
02	8307	X	8307	-0-	-0-	-0-	8307	3			N	-0-					92
03	9610	X	7748	-0-	-1862	-0-	7748	3			N	-0-					92

BETHEL DOME, EAST (PETTIT GAS) 07558 444 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
VENTEX OPERATING CORP. 884527
WOOLVERTON WELL #: 1 RRCID -> 181829 COMPL. DATE 02/01/2001 TOTAL DEPTH 10550 PERF. 10165 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	-0-	-0-	-2139	-0-					N	269	178	1			110
11	2070	X	902	-0-	-1168	-0-	108	3	794	9	N	722	544	1			288
12	2139	X	1596	-0-	-543	-0-	468	3	1128	9	N	1025	1178	1			135
01	1392	X	1392	-0-	-0-	-0-	699	3	693	9	N	630	681	1			84
02	953	X	953	-0-	-0-	-0-	603	3	350	9	N	318	187	1			215
03	1581	X	773	-0-	-808	-0-	464	3	309	9	N	281	349	1			147

NOLLEY G.U. WELL #: 1 RRCID -> 221984 COMPL. DATE 07/18/2006 TOTAL DEPTH 10750 PERF. 10352 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	3	-0-	-710	-0-	3	3			N	-0-					32
11	690	X	49	-0-	-641	-0-	49	3			N	-0-					32
12	713	X	138	-0-	-575	-0-	138	3			N	-0-					32
01	697	X	697	-0-	-0-	-0-	697	3			N	-0-					32
02	976	N	976	-0-	-0-	-0-	976	3			N	-0-					32
*03	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					32

BETHEL DOME, EAST (RODESSA) 07558 666 ASSOCIATED CAPACITY CNTY: ANDERSON
XTO ENERGY INC. 945936
WALTON GAS UNIT NO. 2 WELL #: 1 RRCID -> 015786 COMPL. DATE 03/11/2002 TOTAL DEPTH 10523 PERF. 9727 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1828	N	1828	-0-	-0-	-0-	18	1	1810	2	N	-0-					42
11	1773	N	1773	-0-	-0-	-0-	7	1	1652	2	N	104					146
							114	9									
12	1860	N	1654	-0-	-206	-0-	18	1	1636	2	N	-0-					146
01	1965	N	1965	-0-	-0-	-0-	6	1	1959	2	N	-0-					146
02	2736	N	2736	-0-	-0-	-0-	27	1	2709	2	N	-0-					146
*03	1703	N	1703	-0-	-0-	-0-	4	1	1699	2	N	-0-					146

CONE, ADAM GAS UNIT O/A WELL #: 2 RRCID -> 052463 COMPL. DATE 04/19/1972 TOTAL DEPTH 10385 PERF. 9498 - 9514

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BETO (RODESSA) 07569 500 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
GREEN RIVER RESOURCES INC. 330185
ROYAL NATIONAL BANK WELL #: 1 RRCID -> 118760 COMPL. DATE 09/30/1985 TOTAL DEPTH 9300 PERF. 8991 - 8997

10	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					165
11	108	N	108	-0-	-0-	-0-	108	2			Y	-0-	8	1			157
12	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					157
01	279	N	231	-0-	-48	-0-	231	2			Y	-0-					157
02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-	16	1			141
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					141

CADY-STATE OF TEXAS, UNIT NO. 1 WELL #: 1 RRCID -> 119838 COMPL. DATE 12/05/1985 TOTAL DEPTH 10000 PERF. 8976 - 9164

10	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					126
11	167	N	167	-0-	-0-	-0-	167	2			Y	-0-	25	1			101
12	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					101
01	434	N	360	-0-	-74	-0-	360	2			Y	-0-					101
02	391	N	391	-0-	-0-	-0-	390	2	1	9	Y	1	50	1			52
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					52

BETTIE (COTTON VALLEY LIME) 07574 300 NON-ASSOCIATED ONE WELL CNTY: UPSHUR
MATADOR PRODUCTION COMPANY 532993
JOHNSON, HUBRE WELL #: 1 L RRCID -> 224392 COMPL. DATE 11/29/2006 TOTAL DEPTH 12100 PERF.11830 - 11972

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY JO (HILL) 07620 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
GOLDSBERRY WELL #: 2 RRCID -> 091230 COMPL. DATE 12/16/1980 TOTAL DEPTH 7806 PERF. 6746 - 6756

10	744	N	602	-0-	-142	-0-	537	2	65	9	N	59	186	1			20
11	780	N	718	-0-	-62	-0-	646	2	72	9	N	65					85
12	728	N	728	-0-	-0-	-0-	673	2	55	9	N	50					135
01	750	N	750	-0-	-0-	-0-	684	2	66	9	N	60					195
*02	849	N	849	-0-	-0-	-0-	786	2	63	9	N	57	196	1			56
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BIG BARNETT (GLOYD) 07746 100 NON-ASSOCIATED ONE WELL CNTY: RUSK
GRAYSTONE ENERGY CORPORATION 328347
MASON WELL #: 2 T RRCID -> 074812 COMPL. DATE 12/28/1977 TOTAL DEPTH 7020 PERF. 6992 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG SANDY (COTTON VALLEY LIME) 08030 300 NON-ASSOCIATED CAPACITY CNTY: SMITH
ATOKA OPERATING, INC. 036606
SABINE RIVER WELL #: 1 RRCID -> 218734 COMPL. DATE 11/14/2005 TOTAL DEPTH 12100 PERF.11578 - 11670

10	3844	X	2948	-0-	-896	-0-	2948	2			N	-0-						190
11	3360	X	2877	-0-	-483	-0-	2877	2			N	-0-						190
12	3472	X	2749	-0-	-723	-0-	2741	2	8	9	N	7	187	1				10
01	3131	X	2927	-0-	-204	-0-	2872	2	55	9	N	50						60
02	2828	X	2666	-0-	-162	-0-	2609	2	57	9	N	52						112
03	2976	X	2524	-0-	-452	-0-	2480	2	44	9	N	40						152

MEMORIAL PRODUCTION OPER. LLC 559624
MCFATRIDGE WELL #: 1 RRCID -> 224043 COMPL. DATE 11/26/2006 TOTAL DEPTH 12012 PERF.10913 - 11091

10	868	N	818	-0-	-50	-0-	816	3	2	9	N	2						65
11	1490	N	1490	-0-	-0-	-0-	676	1	812	3	N	2						67
							2	9										
12	1559	N	1559	-0-	-0-	-0-	707	1	849	3	N	3						70
							3	9										
01	1345	N	1345	-0-	-0-	-0-	677	1	665	3	N	3						73
							3	9										
*02	1397	N	1397	-0-	-0-	-0-	640	1	753	3	N	4						77
							4	9										
*03	985	N	985	-0-	-0-	-0-	248	1	731	3	N	5						82
							6	9										

XTO ENERGY INC. 945936
JSMJ INVESTMENTS GAS UNIT WELL #: 1 RRCID -> 222072 COMPL. DATE 07/24/2006 TOTAL DEPTH 11919 PERF.11574 - 11788

10	9734	X	6199	-0-	-3535	-0-	181	1	5833	2	N	168						299
							185	9										
11	9750	X	9750	-0-	-0-	-0-	286	1	9241	2	N	203	191	1				311
							223	9										
12	8986	X	8986	-0-	-0-	-0-	263	1	8485	2	N	216	189	1				338
							238	9										
01	8499	X	8499	-0-	-0-	-0-	249	1	8028	2	N	202	192	1				348
							222	9										
02	8148	X	7622	-0-	-526	-0-	223	1	7186	2	N	194	191	1				351
							213	9										
03	9021	X	4649	-0-	-4372	-0-	136	1	4400	2	N	103						454
							113	9										

BIG SHORTY (TRAVIS PEAK) 08037 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
BRANTA PRODUCTION COMPANY LLC 089452
LOWE, J. P. WELL #: RRCID -> 069191 COMPL. DATE 12/07/1976 TOTAL DEPTH 8725 PERF. 8578 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 06/22/2005

BILL MARTIN (GLEN ROSE) 08142 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
GOLDSMITH OPERATING, LLC 313705
SPEARS WELL #: 1 RRCID -> 128420 COMPL. DATE 08/09/1988 TOTAL DEPTH 4400 PERF. 3469 - 3472

10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					42
11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					42
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					42
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BIRCH (SMACKOVER) 08296 400 NON-ASSOCIATED CAPACITY CNTY: WOOD
EAGLE ROCK OPERATING COMPANY,LLC 238710
FLETCHER, MAX J. WELL #: 1 RRCID -> 141382 COMPL. DATE 03/27/1990 TOTAL DEPTH 13500 PERF.12982 - 13346

10	17354	X	17354	-0-	-0-	-0-	17354	3			N	-0-					-0-
11	16431	X	16431	-0-	-0-	-0-	16431	3			N	-0-					-0-
12	17692	X	17692	-0-	-0-	-0-	17692	3			N	-0-					-0-
01	6323	X	6323	-0-	-0-	-0-	6323	3			N	-0-					-0-
02	448	X	28	-0-	-420	-0-	28	3			N	-0-					-0-
03	496	X	202	-0-	-294	-0-	202	3			N	-0-					-0-

FLETCHER, MAX J. WELL #: 2 RRCID -> 142745 COMPL. DATE 01/16/1991 TOTAL DEPTH 13760 PERF.13278 - 13600

10	2046	X	754	-0-	-1292	-0-	754	3			N	-0-					-0-
11	1950	X	1676	-0-	-274	-0-	1676	3			N	-0-					-0-
12	2015	X	1256	-0-	-759	-0-	1256	3			N	-0-					-0-
01	1612	X	1292	-0-	-320	-0-	1292	3			N	-0-					-0-
02	1568	X	848	-0-	-720	-0-	848	3			N	-0-					-0-
03	1736	X	1702	-0-	-34	-0-	1702	3			N	-0-					-0-

FLETCHER, MAX J. WELL #: 3 RRCID -> 150202 COMPL. DATE 03/05/1994 TOTAL DEPTH 13645 PERF.13116 - 13447

10	16926	X	1	-0-	-16925	-0-	1	3			N	-0-					-0-
11	16380	X	4	-0-	-16376	-0-	4	3			N	-0-					-0-
12	13082	X	-0-	-0-	-13082	-0-					N	-0-					-0-
01	1116	X	3	-0-	-1113	-0-	3	3			N	-0-					-0-
02	T. A.		1	-0-	1	1	1	3			N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					N	-0-					-0-

BIVINS-FAULKNER (RODESSA) 08490 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
KELLY GAS UNIT WELL #: 1 RRCID -> 251728 COMPL. DATE 09/15/2009 TOTAL DEPTH 10900 PERF. 9808 - 11116

10	930	#	638	-0-	-292	-0-	601	2	37	9	N	34	158	1			25
11	870	#	552	-0-	-318	-0-	488	2	64	9	N	58					83
12	775	#	689	-0-	-86	-0-	689	2			N	-0-					83
01	744	#	699	-0-	-45	-0-	560	2	139	9	N	126	173	1			36
02	672	#	507	-0-	-165	-0-	463	2	44	9	N	40					76
03	682	#	428	-0-	-254	-0-	349	2	79	9	N	72					148

BLACK BAYOU 08511 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
CULVER & CAIN PRODUCTION LLC 194068
WINSTON WELL #: 1 RRCID -> 108305 COMPL. DATE 08/27/1983 TOTAL DEPTH 11373 PERF.10623 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1247	R	1247	-0-	-0-	-0-	1247	2			N	-0-					199
11	1174	R	1174	-0-	-0-	-0-	1174	2			N	-0-	114	1			85
12	1160	R	1160	-0-	-0-	-0-	1160	2			N	-0-					85
01	1286	R	1286	-0-	-0-	-0-	1286	2			N	-0-					85
02	1135	R	1135	-0-	-0-	-0-	1135	2			N	-0-					85
03	1240	#	1113	-0-	-127	-0-	1113	2			N	-0-					85

BLACK BAYOU (GLEN ROSE) 08511 650 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BUFFCO PRODUCTION INC. 106406
FAULKNER, VESTA WELL #: 1 RRCID -> 121515 COMPL. DATE 05/01/1986 TOTAL DEPTH 10600 PERF. 7360 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	1476	2			Y	-0-					72
11	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					72
12	1581	N	476	-0-	-1105	-0-	476	2			Y	-0-					72
01	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					72
02	1572	N	1572	-0-	-0-	-0-	1572	2			Y	-0-					72
*03	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					72

BARRET, L.T. GAS UNIT WELL #: 1 RRCID -> 180623 COMPL. DATE 07/22/2000 TOTAL DEPTH 10600 PERF. 7371 - 7377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		953	-0-	953	2008	953	2			Y	-0-					-0-
11	2773	X	765	-0-	-2008	-0-	765	2			Y	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					-0-
01	961	N	787	-0-	-174	-0-	787	2			Y	-0-					-0-
02	728	N	341	-0-	-387	-0-	341	2			Y	-0-					-0-
03	1333	N	140	-0-	-1193	-0-	140	2			Y	-0-					-0-

VALENCE OPERATING COMPANY 881167
RUTH STEWART WELL #: 2 RRCID -> 265222 COMPL. DATE 12/06/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, RUTH WELL #: 1 RRCID -> 268177 COMPL. DATE 08/10/2012 TOTAL DEPTH 13330 PERF. 6410 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6188	-0-	-1283	-0-	400	1	5788	2	Y	-0-					-0-
11	8649	X	8649	-0-	-0-	-0-	543	1	8106	2	Y	-0-					-0-
12	8285	X	8285	-0-	-0-	-0-	511	1	7774	2	Y	-0-					-0-
01	7471	X	6086	-0-	-1385	-0-	374	1	5706	2	Y	5	1	8			4
							6	9									
02	6020	X	4684	-0-	-1336	-0-	320	1	4361	2	Y	3	1	8			6
							3	9									
03	6665	X	5503	-0-	-1162	-0-	352	1	5111	2	Y	36	17	1			25
							40	9									

BLACK BAYOU (JAMES) 08511 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENCANA OIL & GAS(USA) INC. 251691
CHANDLER WELL #: 1 RRCID -> 181223 COMPL. DATE 03/29/2002 TOTAL DEPTH 9379 PERF. 9409 - 15301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK BAYOU (JAMES) //CONT.// 08511 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
JOHNSON-RIPPY WELL #: 1H RRCID -> 180339 COMPL. DATE 08/20/2000 TOTAL DEPTH 8845 PERF. 8831 - 13981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4326	X	4326	-0-	-0-	-0-	361	1	3965	2	N	-0-					27
11	4020	X	3460	-0-	-560	-0-	342	1	3118	2	N	-0-					27
12	4154	X	3252	-0-	-902	-0-	353	1	2899	2	N	-0-					27
01	4340	X	3330	-0-	-1010	-0-	348	1	2982	2	N	-0-					27
02	3920	X	3589	-0-	-331	-0-	331	1	3244	2	N	13					40
							14	9									
03	4340	X	3721	-0-	-619	-0-	380	1	3341	2	N	-0-					40

SWANTON WELL #: 1H RRCID -> 184423 COMPL. DATE 04/30/2001 TOTAL DEPTH 8730 PERF. 8720 - 13912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2341	N	2341	-0-	-0-	-0-	195	1	2146	2	N	-0-					39
11	2160	N	2119	-0-	-41	-0-	209	1	1910	2	N	-0-					39
12	2282	N	2282	-0-	-0-	-0-	248	1	2034	2	N	-0-					39
01	2356	N	2049	-0-	-307	-0-	214	1	1835	2	N	-0-					39
02	2041	N	2041	-0-	-0-	-0-	189	1	1852	2	N	-0-					39
*03	2375	N	2375	-0-	-0-	-0-	242	1	2133	2	N	-0-					39

SWN PRODUCTION COMPANY, LLC 833596
BLOUNT, LOIS FOSTER WELL #: 1 RRCID -> 129073 COMPL. DATE 12/28/1998 TOTAL DEPTH 11462 PERF. 7900 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	696	-0-	-110	-0-	607	2	80	3	Y	8					36
							9	9									
11	840	N	661	-0-	-179	-0-	584	2	77	3	Y	-0-					36
12	744	N	657	-0-	-87	-0-	577	2	77	3	Y	3					39
							3	9									
01	712	N	712	-0-	-0-	-0-	627	2	85	3	Y	-0-					39
02	663	N	663	-0-	-0-	-0-	579	2	78	3	Y	5					44
							6	9									
*03	712	N	712	-0-	-0-	-0-	623	2	87	3	Y	2					46
							2	9									

VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 263794 COMPL. DATE 12/16/2010 TOTAL DEPTH 11024 PERF. 8860 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK BAYOU (PETTIT) 08511 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC 833596
FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 2 RRCID -> 241990 COMPL. DATE 02/13/2008 TOTAL DEPTH 9605 PERF. 9688 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25978	X	24260	-0-	-1718	-0-	23969	2	184	3	Y	97	110	1			138
							107	9									
11	25020	X	23780	-0-	-1240	-0-	23517	2	179	3	Y	76					214
							84	9									
12	25854	X	24408	-0-	-1446	-0-	24137	2	187	3	Y	76					290
							84	9									
01	25699	X	23201	-0-	-2498	-0-	22944	2	183	3	Y	67	111	1			246
							74	9									
02	21952	X	21354	-0-	-598	-0-	21098	2	164	3	Y	84	110	1			220
							92	9									
03	24304	X	23235	-0-	-1069	-0-	22951	2	184	3	Y	91	114	1			197
							100	9									

BLACK BAYOU (PETTIT) //CONT.// 08511 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 1 RRCID -> 264310 COMPL. DATE 02/11/2011 TOTAL DEPTH 11696 PERF.10034 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 263801 COMPL. DATE 12/16/2010 TOTAL DEPTH 11024 PERF. 8860 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK BAYOU (TRAVIS PEAK) 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BUFFCO PRODUCTION INC. 106406
CASON, GEORGE WELL #: 1 RRCID -> 234478 COMPL. DATE 08/07/2007 TOTAL DEPTH 11147 PERF.10791 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	837	2			N	-0-					10
11	1050	N	384	-0-	-666	-0-	384	2			N	-0-					10
12	868	N	852	-0-	-16	-0-	851	2	1	9	N	1	1	8			10
01	837	N	656	-0-	-181	-0-	656	2			N	-0-					10
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					10
03	837	N	503	-0-	-334	-0-	503	2			N	-0-					10

CASON, GEORGE WELL #: 2 RRCID -> 234483 COMPL. DATE 01/18/2008 TOTAL DEPTH 12000 PERF.10720 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	516	-0-	-724	-0-	516	2			N	-0-					-0-
11	1200	X	522	-0-	-678	-0-	519	2	3	9	N	3	3	8			-0-
12	1240	X	529	-0-	-711	-0-	528	2	1	9	N	1	1	8			-0-
01	1147	X	349	-0-	-798	-0-	348	2	1	9	N	1	1	8			-0-
02	924	X	368	-0-	-556	-0-	367	2	1	9	N	1	1	8			-0-
03	527	X	493	-0-	-34	-0-	493	2			N	-0-					-0-

CASON, GEORGE WELL #: 3 RRCID -> 235682 COMPL. DATE 03/29/2008 TOTAL DEPTH 13500 PERF.10760 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5158	X	5158	-0-	-0-	-0-	5158	2			N	-0-					-0-
11	4617	X	4617	-0-	-0-	-0-	4617	2			N	-0-					-0-
12	4538	X	4538	-0-	-0-	-0-	4538	2			N	-0-					-0-
01	4367	X	4367	-0-	-0-	-0-	4367	2			N	-0-					-0-
02	3680	X	3680	-0-	-0-	-0-	3680	2			N	-0-					-0-
03	4030	X	4014	-0-	-16	-0-	4014	2			N	-0-					-0-

C. W. RESOURCES, INC. 121085
CAMERON WELL #: 1 RRCID -> 222284 COMPL. DATE 04/26/2006 TOTAL DEPTH 11969 PERF.11669 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	X	1045	-0-	-0-	-0-	1045	2			N	-0-					125
11	930	X	846	-0-	-84	-0-	846	2			N	-0-					125
12	961	X	887	-0-	-74	-0-	887	2			N	-0-					125
01	1054	X	487	-0-	-567	-0-	487	2			N	-0-					125
02	952	X	635	-0-	-317	-0-	635	2			N	-0-					125
03	1054	X	809	-0-	-245	-0-	809	2			N	-0-					125

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CHAPARRAL ENERGY, L.L.C. 144535
FAULKNER, VESTA WELL #: 1 RRCID -> 118349 COMPL. DATE 06/26/1985 TOTAL DEPTH 10600 PERF.10401 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWN PRODUCTION COMPANY, LLC 833596
REAVLEY WELL #: 1 RRCID -> 208902 COMPL. DATE 12/22/2004 TOTAL DEPTH 11452 PERF.10532 - 11263

10	4650	X	4400	-0-	-250	-0-	3875	2	511	3	Y	13					89
							14	9									
11	4500	X	4350	-0-	-150	-0-	3814	2	503	3	Y	30	43	1			76
							33	9									
12	4619	X	4426	-0-	-193	-0-	3902	2	521	3	Y	3					79
							3	9									
01	4619	X	4313	-0-	-306	-0-	3769	2	509	3	Y	32	37	1			74
							35	9									
02	4004	X	3959	-0-	-45	-0-	3474	2	467	3	Y	16					90
							18	9									
03	4433	X	4266	-0-	-167	-0-	3701	2	515	3	Y	45	45	1			90
							50	9									

ISAAC WELL #: 2 RRCID -> 222166 COMPL. DATE 06/03/2006 TOTAL DEPTH 11511 PERF.10778 - 11682

10	3193	X	2934	-0-	-259	-0-	2586	2	341	3	Y	6					33
							7	9									
11	3090	X	3063	-0-	-27	-0-	2705	2	357	3	Y	1					34
							1	9									
12	3193	X	2988	-0-	-205	-0-	2636	2	352	3	Y	-0-					34
01	3193	X	2855	-0-	-338	-0-	2515	2	340	3	Y	-0-					34
02	2856	X	2689	-0-	-167	-0-	2359	2	317	3	Y	12					46
							13	9									
03	3162	X	3010	-0-	-152	-0-	2614	2	364	3	Y	29					75
							32	9									

BLOUNT, L.F. WELL #: 2 RRCID -> 223182 COMPL. DATE 10/10/2006 TOTAL DEPTH 11700 PERF.10684 - 11386

10	1360	N	1360	-0-	-0-	-0-	1188	2	157	3	Y	14					51
							15	9									
11	1410	N	1067	-0-	-343	-0-	943	2	124	3	Y	-0-					51
12	1395	N	1144	-0-	-251	-0-	1007	2	134	3	Y	3					54
							3	9									
01	1364	N	1364	-0-	-0-	-0-	1201	2	162	3	Y	1					55
							1	9									
02	1095	N	1095	-0-	-0-	-0-	952	2	128	3	Y	14					69
							15	9									
03	1147	N	913	-0-	-234	-0-	800	2	111	3	Y	2					71
							2	9									

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
REAVLEY WELL #: 3 RRCID -> 223601 COMPL. DATE 11/01/2006 TOTAL DEPTH 11647 PERF.10546 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1967	-0-	-141	-0-	1730	2	228	3	Y	8					57
							9	9									
11	1980	N	1910	-0-	-70	-0-	1672	2	221	3	Y	15	28	1			44
							17	9									
12	1984	N	1948	-0-	-36	-0-	1716	2	229	3	Y	3					47
							3	9									
01	1953	N	1938	-0-	-15	-0-	1692	2	228	3	Y	16	23	1			40
							18	9									
02	1779	N	1779	-0-	-0-	-0-	1561	2	210	3	Y	7					47
							8	9									
03	1953	N	1948	-0-	-5	-0-	1699	2	236	3	Y	12	24	1			35
							13	9									

ISAAC WELL #: 1 RRCID -> 224326 COMPL. DATE 07/16/2005 TOTAL DEPTH 11512 PERF.10504 - 11512

10	5822	X	5822	-0-	-0-	-0-	5135	2	677	3	Y	9					37
							10	9									
11	5969	X	5969	-0-	-0-	-0-	5273	2	695	3	Y	1					38
							1	9									
12	6038	X	6038	-0-	-0-	-0-	5327	2	711	3	Y	-0-					38
01	5750	X	5750	-0-	-0-	-0-	5066	2	684	3	Y	-0-					38
02	5460	X	5341	-0-	-119	-0-	4697	2	631	3	Y	12					50
							13	9									
03	6045	X	5956	-0-	-89	-0-	5190	2	722	3	Y	40					90
							44	9									

WINSTON WELL #: 2 RRCID -> 225354 COMPL. DATE 09/06/2006 TOTAL DEPTH 12080 PERF.11034 - 11890

10	4123	X	3956	-0-	-167	-0-	3494	2	461	3	N	1					117
							1	9									
11	3990	X	3729	-0-	-261	-0-	3294	2	435	3	N	-0-					117
12	4123	X	3457	-0-	-666	-0-	3050	2	407	3	N	-0-					117
01	4061	X	3174	-0-	-887	-0-	2796	2	378	3	N	-0-					117
02	3647	X	3647	-0-	-0-	-0-	3213	2	432	3	N	2					119
							2	9									
03	3968	X	3763	-0-	-205	-0-	3302	2	460	3	N	1					120
							1	9									

REAVLEY WELL #: 2 RRCID -> 228995 COMPL. DATE 11/15/2012 TOTAL DEPTH 11935 PERF. 9952 - 11828

10	6572	X	6365	-0-	-207	-0-	5607	2	740	3	Y	16					102
							18	9									
11	6360	X	6088	-0-	-272	-0-	5342	2	705	3	Y	37	49	1			90
							41	9									
12	6572	X	6148	-0-	-424	-0-	5418	2	723	3	Y	6					96
							7	9									
01	6448	X	6403	-0-	-45	-0-	5604	2	757	3	Y	38	46	1			88
							42	9									
02	5530	X	5530	-0-	-0-	-0-	4860	2	653	3	Y	15					103
							17	9									
*03	5990	X	5990	-0-	-0-	-0-	5221	2	727	3	Y	38	52	1			89
							42	9									

BLACK BAYOU (TRAVIS PEAK) //CONT.// 08511 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
REAVLEY WELL #: 4 RRCID -> 229327 COMPL. DATE 05/23/2007 TOTAL DEPTH 12200 PERF.10900 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4289	-0-	-299	-0-	3777	2	498	3	Y	13					96
							14	9									
11	4440	X	4006	-0-	-434	-0-	3510	2	463	3	Y	30	47	1			79
							33	9									
12	4495	X	4276	-0-	-219	-0-	3767	2	503	3	Y	5					84
							6	9									
01	4433	X	4215	-0-	-218	-0-	3665	2	495	3	Y	50	40	1			94
							55	9									
02	3868	X	3868	-0-	-0-	-0-	3389	2	455	3	Y	22					116
							24	9									
*03	4212	X	4212	-0-	-0-	-0-	3657	2	509	3	Y	42	59	1			99
							46	9									

FINCHER-SCHWARTZ GAS UNIT 1 WELL #: 1 RRCID -> 267276 COMPL. DATE 10/18/2012 TOTAL DEPTH 11696 PERF.10034 - 12129

10	7006	X	5285	-0-	-1721	-0-	4661	2	615	3	Y	8	13	1			13
							9	9									
11	6150	X	5465	-0-	-685	-0-	4826	2	637	3	Y	2					15
							2	9									
12	6355	X	5602	-0-	-753	-0-	4927	2	657	3	Y	16					31
							18	9									
01	6355	X	5568	-0-	-787	-0-	4906	2	662	3	Y	-0-	12	1			19
02	5656	X	5011	-0-	-645	-0-	4406	2	592	3	Y	12	8	1			23
							13	9									
03	5642	X	5397	-0-	-245	-0-	4738	2	659	3	Y	-0-	11	1			12

BLACK FORK CREEK (RODESSA) 08526 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. 263701
BREEDLOVE-ROGERS WELL #: 2 RRCID -> 188132 COMPL. DATE 09/18/2001 TOTAL DEPTH 11090 PERF.10238 - 10929

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-W OPERATING CO. 427960
GILBERT, LOY WELL #: 1-U RRCID -> 138408 COMPL. DATE 03/28/1991 TOTAL DEPTH 11500 PERF.10096 - 10153

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK FORK CREEK (TRAVIS PEAK) 08526 600 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. 121085
GILBERT, LOY WELL #: 1-L RRCID -> 138409 COMPL. DATE 10/01/1992 TOTAL DEPTH 11500 PERF.10727 - 11440

10	14012	X	9752	-0-	-4260	-0-	9712	3	40	9	N	36					104
11	13500	X	9350	-0-	-4150	-0-	9264	3	86	9	N	78					182
12	13186	X	13186	-0-	-0-	-0-	13085	3	101	9	N	92	189	1			85
01	9765	X	5714	-0-	-4051	-0-	5670	3	44	9	N	40					125
02	8820	X	1724	-0-	-7096	-0-	1691	3	33	9	N	30					155
03	13144	X	3701	-0-	-9443	-0-	3613	3	88	9	N	80					235

BLACK FORK CREEK (TRAVIS PEAK) //CONT.// 08526 600 NON-ASSOCIATED CAPACITY CNTY: SMITH
FAULCONER, VERNON E., INC. 263701
BREEDLOVE-ROGERS GAS UNIT WELL #: 2 RRCID -> 150098 COMPL. DATE 11/30/2001 TOTAL DEPTH 11090 PERF.10238 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10416	X	10312	-0-	-104	-0-	1350	1	8872	2	Y	82	189	1			190
							90	9									
11	10080	X	6009	-0-	-4071	-0-	945	1	4969	2	Y	86					276
							95	9									
12	11718	X	10637	-0-	-1081	-0-	1350	1	9078	2	Y	190	183	1			283
							209	9									
01	11718	X	11536	-0-	-182	-0-	1260	1	10158	2	Y	107	187	1			203
							118	9									
02	10584	X	7419	-0-	-3165	-0-	810	1	6547	2	Y	56					259
							62	9									
*03	11148	X	11148	-0-	-0-	-0-	1395	1	9560	2	Y	175	181	1			253
							193	9									

FORTUNE RESOURCES LLC 278755
CARTER ESTATES WELL #: 3 RRCID -> 223680 COMPL. DATE 11/23/2005 TOTAL DEPTH 12467 PERF.11458 - 12382

10	899	X	252	-0-	-647	-0-	188	2	64	9	N	58	211	7			58
11	870	X	183	-0-	-687	-0-	183	2			N	-0-					58
12	899	X	201	-0-	-698	-0-	201	2			N	-0-					58
01	372	X	178	-0-	-194	-0-	178	2			N	-0-					58
*02	336	X	139	-0-	-197	-0-	139	2			N	-0-					45
03	806	X	250	-0-	-556	-0-	250	2			N	-0-					45

BLACKFOOT, NORTH (RODESSA) 08554 500 ASSOCIATED 49B CNTY: ANDERSON
ATLANTIS OIL COMPANY, INC. 036562
HANKS ET AL WELL #: 1 RRCID -> 139481 COMPL. DATE 02/09/1985 TOTAL DEPTH 10350 PERF. 9306 - 9310

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					209
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					209

BLOCKER (COTTON VALLEY) 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ANDREW ALAN EXPLORATION, INC. 024126
HARRIS WELL #: 1 RRCID -> 205229 COMPL. DATE 09/07/2004 TOTAL DEPTH 10206 PERF. 9796 - 10084

10	1736	X	1330	-0-	-406	-0-	1313	2	17	9	N	15					80
11	1440	N	863	-0-	-577	-0-	846	2	17	9	N	15					95
12	1457	N	983	-0-	-474	-0-	966	2	17	9	N	15					110
01	2567	N	2567	-0-	-0-	-0-	2550	2	17	9	N	15	1	8			124
02	1546	N	1546	-0-	-0-	-0-	1452	2	94	9	N	85	173	1	1	8	35
*03	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					35

HARRIS WELL #: 2 RRCID -> 243455 COMPL. DATE 10/15/2008 TOTAL DEPTH 10240 PERF. 9798 - 10082

10	3100	X	2298	-0-	-802	-0-	2298	2			N	-0-					-0-
11	3000	X	2547	-0-	-453	-0-	2547	2			N	-0-					-0-
12	3100	X	2389	-0-	-711	-0-	2389	2			N	-0-					-0-
01	2542	X	1607	-0-	-935	-0-	1607	2			N	-0-					-0-
02	3661	X	3661	-0-	-0-	-0-	3661	2			N	-0-					-0-
03	2635	X	2439	-0-	-196	-0-	2439	2			N	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ANDREW ALAN EXPLORATION, INC. //CONT.// 024126
BRUCE, FRANK WELL #: 1 RRCID -> 257148 COMPL. DATE 04/27/2010 TOTAL DEPTH 10242 PERF. 9845 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2156	-0-	-820	-0-	2156	2			N	-0-					-0-
11	2490	X	1926	-0-	-564	-0-	1926	2			N	-0-					-0-
12	2573	X	1630	-0-	-943	-0-	1630	2			N	-0-					-0-
01	2449	X	1376	-0-	-1073	-0-	1376	2			N	-0-					-0-
02	1792	N	1372	-0-	-420	-0-	1372	2			N	-0-					-0-
*03	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
RESCH, KATHLEEN M. WELL #: 1 RRCID -> 082658 COMPL. DATE 08/30/1979 TOTAL DEPTH 10370 PERF. 8999 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	225	-0-	-54	-0-	9	1	216	3	Y	-0-					-0-
11	210	N	131	-0-	-79	-0-	5	1	126	3	Y	-0-					-0-
12	329	N	329	-0-	-0-	-0-	12	1	317	3	Y	-0-					-0-
*01	228	N	228	-0-	-0-	-0-	9	1	219	3	Y	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	7	1	187	3	Y	-0-					-0-
03	341	N	239	-0-	-102	-0-	9	1	230	3	Y	-0-					-0-

BREWSTER GAS UNIT WELL #: 1 RRCID -> 082660 COMPL. DATE 05/06/1980 TOTAL DEPTH 10196 PERF. 9826 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	405	-0-	-153	-0-	16	1	389	3	Y	-0-					-0-
11	510	N	501	-0-	-9	-0-	19	1	482	3	Y	-0-					-0-
12	496	N	313	-0-	-183	-0-	12	1	301	3	Y	-0-					-0-
*01	1164	N	1164	-0-	-0-	-0-	44	1	1120	3	Y	-0-					-0-
*02	2042	N	2042	-0-	-0-	-0-	76	1	1966	3	Y	-0-					-0-
*03	682	N	682	-0-	-0-	-0-	25	1	657	3	Y	-0-					-0-

KNACKSTEDT, G.C. GAS UNIT WELL #: 1 RRCID -> 084700 COMPL. DATE 07/13/1979 TOTAL DEPTH 10308 PERF.10000 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	865	-0-	-34	-0-	34	1	824	3	Y	6	6	0			-0-
							7	9									
11	1305	N	1305	-0-	-0-	-0-	50	1	1249	3	Y	5	5	0			-0-
							6	9									
12	1687	N	1687	-0-	-0-	-0-	62	1	1618	3	Y	6	6	0			-0-
							7	9									
*01	1576	N	1576	-0-	-0-	-0-	59	1	1510	3	Y	6	6	0			-0-
							7	9									
*02	1427	N	1427	-0-	-0-	-0-	53	1	1351	3	Y	21	19	0	2	1	-0-
							23	9									
*03	1603	N	1603	-0-	-0-	-0-	58	1	1514	3	Y	28	28	1			-0-
							31	9									

GEORGE, T.W. GAS UNIT "B" WELL #: 1 RRCID -> 084939 COMPL. DATE 09/29/1979 TOTAL DEPTH 10250 PERF. 9930 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	-0-	69	1	1689	3	Y	4	4	0			-0-
							4	9									
11	1491	N	1491	-0-	-0-	-0-	57	1	1431	3	Y	3	3	0			-0-
							3	9									
12	1371	N	1371	-0-	-0-	-0-	50	1	1318	3	Y	3	3	0			-0-
							3	9									
*01	1216	N	1216	-0-	-0-	-0-	45	1	1167	3	Y	4	4	0			-0-
							4	9									
*02	1036	N	1014	-0-	-22	-0-	38	1	976	3	Y	-0-					-0-
*03	1435	N	1435	-0-	-0-	-0-	53	1	1382	3	Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT GAS UNIT "B" WELL #: 1 RRCID -> 085226 COMPL. DATE 12/19/1992 TOTAL DEPTH 10170 PERF. 8866 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PATTERSON-HERRIN GAS UNIT WELL #: 1 RRCID -> 087089 COMPL. DATE 03/24/1980 TOTAL DEPTH 10260 PERF. 9944 - 10105

10	2263	X	1074	-0-	-1189	-0-	42 10	1 9	1022	3	Y	9	9	0			-0-
11	2190	X	1360	-0-	-830	-0-	51 9	1 9	1300	3	Y	8	8	0			-0-
12	2077	X	1122	-0-	-955	-0-	41 10	1 9	1071	3	Y	9	9	0			-0-
*01	1891	X	1357	-0-	-534	-0-	50 11	1 9	1296	3	Y	10	10	0			-0-
*02	1484	X	1050	-0-	-434	-0-	39 8	1 9	1003	3	Y	7	6	0	1	1	-0-
03	1395	X	1256	-0-	-139	-0-	46 11	1 9	1199	3	Y	10	10	1			-0-

THOMPSON, J. PHILLIP GAS UNIT WELL #: 1 RRCID -> 087530 COMPL. DATE 04/28/1980 TOTAL DEPTH 10303 PERF. 9988 - 10146

10	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

BROWN, KATHERINE J. GAS UNIT WELL #: 1 RRCID -> 087531 COMPL. DATE 04/28/1980 TOTAL DEPTH 10326 PERF. 9990 - 10164

10	1686	N	1686	-0-	-0-	-0-	65 8	1 9	1613	3	Y	7	7	0			-0-
11	1802	N	1802	-0-	-0-	-0-	68 7	1 9	1727	3	Y	6	6	0			-0-
12	1519	N	1444	-0-	-75	-0-	53 7	1 9	1384	3	Y	6	6	0			-0-
*01	1519	N	1219	-0-	-300	-0-	45 8	1 9	1166	3	Y	7	7	0			-0-
*02	1647	N	1647	-0-	-0-	-0-	62 12	1 9	1573	3	Y	11	10	0	1	1	-0-
03	1457	N	1012	-0-	-445	-0-	37 17	1 9	958	3	Y	15	15	1			-0-

BATH GAS UNIT A WELL #: 1 RRCID -> 087773 COMPL. DATE 05/15/1980 TOTAL DEPTH 10402 PERF.10088 - 10245

10	819	N	819	-0-	-0-	-0-	32 4	1 9	783	3	Y	4	4	0			-0-
11	776	N	776	-0-	-0-	-0-	29 4	1 9	743	3	Y	4	4	0			-0-
12	589	N	353	-0-	-236	-0-	13 4	1 9	336	3	Y	4	4	0			-0-
*01	744	N	574	-0-	-170	-0-	21 6	1 9	547	3	Y	5	5	0			-0-
*02	672	N	645	-0-	-27	-0-	24 3	1 9	618	3	Y	3	3	0			-0-
*03	654	N	654	-0-	-0-	-0-	24 9	1 9	621	3	Y	8	8	1			-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT "B" WELL #: 1 RRCID -> 087908 COMPL. DATE 05/23/1980 TOTAL DEPTH 10260 PERF. 9920 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	817	-0-	-51	-0-	32	1	777	3	Y	7	7	0			-0-
							8	9									
11	1020	N	743	-0-	-277	-0-	28	1	709	3	Y	5	5	0			-0-
							6	9									
12	1052	N	1052	-0-	-0-	-0-	39	1	1006	3	Y	6	6	0			-0-
							7	9									
*01	887	N	887	-0-	-0-	-0-	33	1	846	3	Y	7	7	0			-0-
							8	9									
*02	772	N	772	-0-	-0-	-0-	29	1	737	3	Y	5	5	0			-0-
							6	9									
03	1054	N	910	-0-	-144	-0-	34	1	876	3	Y	-0-					-0-

BROWN, MAUDE B. GAS UNIT WELL #: 1 RRCID -> 088496 COMPL. DATE 04/20/1981 TOTAL DEPTH 10285 PERF. 8774 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1738	-0-	-556	-0-	68	1	1661	3	Y	8	8	0			-0-
							9	9									
11	2050	N	2050	-0-	-0-	-0-	77	1	1966	3	Y	6	6	0			-0-
							7	9									
12	3087	N	3087	-0-	-0-	-0-	114	1	2965	3	Y	7	7	0			-0-
							8	9									
*01	1736	N	1487	-0-	-249	-0-	55	1	1423	3	Y	8	8	0			-0-
							9	9									
*02	1904	N	1280	-0-	-624	-0-	48	1	1226	3	Y	5	5	0			-0-
							6	9									
03	2790	N	2117	-0-	-673	-0-	78	1	2030	3	Y	8	8	1			-0-
							9	9									

BECKER, H.G. GAS UNIT WELL #: 1 RRCID -> 089090 COMPL. DATE 07/31/1980 TOTAL DEPTH 10175 PERF. 8692 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2592	X	2592	-0-	-0-	-0-	101	1	2476	3	Y	14	14	0			-0-
							15	9									
11	3564	X	3564	-0-	-0-	-0-	136	1	3415	3	Y	12	12	0			-0-
							13	9									
12	3679	X	3679	-0-	-0-	-0-	136	1	3528	3	Y	14	14	0			-0-
							15	9									
*01	2218	X	2218	-0-	-0-	-0-	83	1	2118	3	Y	15	15	0			-0-
							17	9									
*02	2943	X	2943	-0-	-0-	-0-	111	1	2820	3	Y	11	10	0	1	1	-0-
							12	9									
*03	2600	X	2600	-0-	-0-	-0-	97	1	2493	3	Y	9	9	1			-0-
							10	9									

RUNNELS, MACK V. GAS UNIT WELL #: 1 RRCID -> 089308 COMPL. DATE 12/05/1992 TOTAL DEPTH 10340 PERF. 8832 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	646	-0-	-98	-0-	25	1	621	3	Y	-0-					-0-
11	630	N	579	-0-	-51	-0-	22	1	557	3	Y	-0-					-0-
12	713	N	619	-0-	-94	-0-	23	1	596	3	Y	-0-					-0-
*01	747	N	747	-0-	-0-	-0-	28	1	719	3	Y	-0-					-0-
*02	724	N	724	-0-	-0-	-0-	27	1	697	3	Y	-0-					-0-
*03	798	N	798	-0-	-0-	-0-	30	1	768	3	Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSCOE, ROSA R. GAS UNIT WELL #: 1 RRCID -> 089737 COMPL. DATE 08/23/1980 TOTAL DEPTH 10325 PERF. 9982 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1988	N	1988	-0-	-0-	-0-	78	1	1910	3	Y	-0-					-0-
11	1803	N	1803	-0-	-0-	-0-	69	1	1734	3	Y	-0-					-0-
12	1830	N	1830	-0-	-0-	-0-	67	1	1763	3	Y	-0-					-0-
*01	1609	N	1609	-0-	-0-	-0-	60	1	1549	3	Y	-0-					-0-
*02	1587	N	1587	-0-	-0-	-0-	59	1	1520	3	Y	7	6	0	1	1	-0-
							8	9									
*03	1769	N	1769	-0-	-0-	-0-	65	1	1693	3	Y	10	10	1			-0-
							11	9									

WASHINGTON, EMANUEL GAS UNIT WELL #: 1 RRCID -> 089994 COMPL. DATE 09/24/1980 TOTAL DEPTH 10360 PERF. 8834 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	645	-0-	-192	-0-	25	1	616	3	Y	4	4	0			-0-
							4	9									
11	720	N	601	-0-	-119	-0-	23	1	575	3	Y	3	3	0			-0-
							3	9									
12	690	N	690	-0-	-0-	-0-	25	1	661	3	Y	4	4	0			-0-
							4	9									
*01	923	N	923	-0-	-0-	-0-	35	1	884	3	Y	4	4	0			-0-
							4	9									
*02	604	N	604	-0-	-0-	-0-	23	1	581	3	Y	-0-					-0-
03	682	N	639	-0-	-43	-0-	24	1	615	3	Y	-0-					-0-

RODEN, MARY L. GAS UNIT WELL #: 1 RRCID -> 090396 COMPL. DATE 10/26/1980 TOTAL DEPTH 10157 PERF. 8651 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2792	-0-	-711	-0-	106	1	2583	3	Y	94	94	0			-0-
							103	9									
11	3150	X	2795	-0-	-355	-0-	104	1	2605	3	Y	78	78	0			-0-
							86	9									
12	3255	X	2785	-0-	-470	-0-	100	1	2587	3	Y	89	89	0			-0-
							98	9									
*01	2945	X	2735	-0-	-210	-0-	99	1	2525	3	Y	101	101	0			-0-
							111	9									
*02	2604	X	2370	-0-	-234	-0-	86	1	2205	3	Y	72	66	0	6	1	-0-
							79	9									
03	2883	X	2604	-0-	-279	-0-	97	1	2496	3	Y	10	10	1			-0-
							11	9									

ROSBOROUGH GAS UNIT B WELL #: 1 RRCID -> 090844 COMPL. DATE 11/15/1980 TOTAL DEPTH 10200 PERF. 8671 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0-	-0-	49	1	1202	3	Y	10	10	0			-0-
							11	9									
11	1560	N	1118	-0-	-442	-0-	42	1	1067	3	Y	8	8	0			-0-
							9	9									
12	1364	N	1230	-0-	-134	-0-	45	1	1175	3	Y	9	9	0			-0-
							10	9									
*01	1296	N	1296	-0-	-0-	-0-	48	1	1237	3	Y	10	10	0			-0-
							11	9									
*02	1163	N	1163	-0-	-0-	-0-	43	1	1111	3	Y	8	7	0	1	1	-0-
							9	9									
03	1240	N	1172	-0-	-68	-0-	43	1	1119	3	Y	9	9	1			-0-
							10	9									

GEORGE, T. W. WELL #: 1 RRCID -> 090864 COMPL. DATE 09/16/1980 TOTAL DEPTH 4020 PERF. 3456 - 3592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WARE GAS UNIT -A- WELL #: 1 RRCID -> 092389 COMPL. DATE 02/20/1981 TOTAL DEPTH 10225 PERF. 9869 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2919	N	2919	-0-	-0-	-0-	115	1	2790	3	Y	13	13	0			-0-
							14	9									
11	2430	N	1946	-0-	-484	-0-	73	1	1861	3	Y	11	11	0			-0-
							12	9									
12	2942	N	2942	-0-	-0-	-0-	109	1	2820	3	Y	12	12	0			-0-
							13	9									
*01	3100	N	3184	-0-	84	84	120	1	3049	3	Y	14	14	0			-0-
							15	9									
*02	2800	N	3183	-0-	383	467	119	1	3053	3	Y	10	9	0	1	1	-0-
							11	9									
*03	3100	N	4314	-0-	1214	1681	160	1	4139	3	Y	14	14	1			-0-
							15	9									

AMIS GAS UNIT WELL #: 1 RRCID -> 092748 COMPL. DATE 03/19/1981 TOTAL DEPTH 10390 PERF.10038 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	N	385	-0-	-0-	-0-	15	1	370	3	Y	-0-					-0-
11	480	N	365	-0-	-115	-0-	14	1	351	3	Y	-0-					-0-
12	403	N	356	-0-	-47	-0-	13	1	343	3	Y	-0-					-0-
*01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
*02	647	N	647	-0-	-0-	-0-	25	1	622	3	Y	-0-					-0-
03	341	N	334	-0-	-7	-0-	12	1	315	3	Y	6	6	1			-0-
							7	9									

JUSTICE GAS UNIT WELL #: 1 RRCID -> 093283 COMPL. DATE 03/19/1993 TOTAL DEPTH 10395 PERF. 8914 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	680	-0-	-281	-0-	26	1	637	3	Y	15	15	0			-0-
							17	9									
11	660	N	627	-0-	-33	-0-	23	1	591	3	Y	12	12	0			-0-
							13	9									
12	651	N	614	-0-	-37	-0-	22	1	577	3	Y	14	14	0			-0-
							15	9									
*01	682	N	654	-0-	-28	-0-	24	1	612	3	Y	16	16	0			-0-
							18	9									
*02	588	N	542	-0-	-46	-0-	20	1	510	3	Y	11	10	0	1	1	-0-
							12	9									
*03	689	N	689	-0-	-0-	-0-	25	1	654	3	Y	9	9	1			-0-
							10	9									

COATS GAS UNIT WELL #: 1 RRCID -> 093528 COMPL. DATE 09/16/1981 TOTAL DEPTH 10474 PERF.10027 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	9	9	0			-0-
11	30	N	-0-	-0-	-30	-0-					Y	8	8	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	9	9	0			-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	10	10	0			-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	7	6	0	1	1	-0-
*03	19	N	19	-0-	-0-	-0-	8	3	11	9	Y	10	10	1			-0-

BREWSTER, NANCY GAS UNIT WELL #: 1 RRCID -> 094001 COMPL. DATE 05/24/1981 TOTAL DEPTH 10294 PERF. 8782 - 10167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2183	N	1889	-0-	-294	-0-	74	1	1809	3	Y	5	5	0			-0-
							6	9									
11	1987	N	1987	-0-	-0-	-0-	75	1	1908	3	Y	4	4	0			-0-
							4	9									
12	1739	X	1739	-0-	-0-	-0-	64	1	1669	3	Y	5	5	0			-0-
							6	9									
*01	1567	X	1567	-0-	-0-	-0-	59	1	1501	3	Y	6	6	0			-0-
							7	9									
*02	1106	X	1106	-0-	-0-	-0-	41	1	1061	3	Y	4	4	0			-0-
							4	9									
*03	1287	X	1287	-0-	-0-	-0-	47	1	1230	3	Y	9	9	1			-0-
							10	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DORSETT, W.N. GAS UNIT WELL #: 1 RRCID -> 094003 COMPL. DATE 05/31/1982 TOTAL DEPTH 10210 PERF. 8697 - 9043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	22	1	539	3	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	17	1	430	3	Y	-0-					-0-
12	333	N	333	-0-	-0-	-0-	12	1	321	3	Y	-0-					-0-
*01	411	N	411	-0-	-0-	-0-	15	1	396	3	Y	-0-					-0-
*02	373	N	373	-0-	-0-	-0-	14	1	359	3	Y	-0-					-0-
*03	348	N	348	-0-	-0-	-0-	13	1	335	3	Y	-0-					-0-

ALLEN, LENORA GAS UNIT WELL #: 1 RRCID -> 094960 COMPL. DATE 02/07/1995 TOTAL DEPTH 10205 PERF. 9806 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1268	N	1268	-0-	-0-	-0-	49	1	1196	3	Y	21	21	0			-0-
							23	9									
11	1200	N	884	-0-	-316	-0-	33	1	832	3	Y	17	17	0			-0-
							19	9									
12	1519	N	928	-0-	-591	-0-	33	1	873	3	Y	20	20	0			-0-
							22	9									
*01	1271	N	1021	-0-	-250	-0-	37	1	960	3	Y	22	22	0			-0-
							24	9									
*02	812	N	801	-0-	-11	-0-	29	1	754	3	Y	16	15	0	1	1	-0-
							18	9									
*03	1444	N	1444	-0-	-0-	-0-	53	1	1367	3	Y	22	22	1			-0-
							24	9									

GREER, CECIL B. GAS UNIT WELL #: 1 RRCID -> 094961 COMPL. DATE 07/29/1981 TOTAL DEPTH 10312 PERF. 9931 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	44	1	1089	3	Y	9	9	0			-0-
							10	9									
11	1020	N	1020	-0-	-0-	-0-	38	1	974	3	Y	7	7	0			-0-
							8	9									
12	1240	N	1131	-0-	-109	-0-	42	1	1080	3	Y	8	8	0			-0-
							9	9									
*01	1229	N	1229	-0-	-0-	-0-	46	1	1173	3	Y	9	9	0			-0-
							10	9									
*02	952	N	779	-0-	-173	-0-	29	1	742	3	Y	7	6	0	1	1	-0-
							8	9									
03	1116	N	703	-0-	-413	-0-	26	1	677	3	Y	-0-					-0-

CHAUVIN-LANDRY GAS UNIT WELL #: 1 RRCID -> 095091 COMPL. DATE 03/04/1993 TOTAL DEPTH 10230 PERF. 8334 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
11	2310	X	-0-	-0-	-2310	-0-					Y	-0-					-0-
12	2263	X	-0-	-0-	-2263	-0-					Y	-0-					-0-
*01	527	X	4	-0-	-523	-0-	4	3			Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUDECK HEIRS GAS UNIT WELL #: 1 RRCID -> 096849 COMPL. DATE 11/15/1981 TOTAL DEPTH 10349 PERF. 9025 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1411	-0-	-263	-0-	55	1	1345	3	Y	10	10	0			-0-
							11	9									
11	1530	N	1085	-0-	-445	-0-	41	1	1035	3	Y	8	8	0			-0-
							9	9									
12	1581	N	1516	-0-	-65	-0-	55	1	1451	3	Y	9	9	0			-0-
							10	9									
*01	1774	N	1774	-0-	-0-	-0-	66	1	1697	3	Y	10	10	0			-0-
							11	9									
*02	1431	N	1431	-0-	-0-	-0-	53	1	1369	3	Y	8	7	0	1	1	-0-
							9	9									
*03	1562	N	1562	-0-	-0-	-0-	58	1	1497	3	Y	6	6	1			-0-
							7	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT -C- GAS UNIT WELL #: 1 RRCID -> 098270 COMPL. DATE 02/14/1982 TOTAL DEPTH 10226 PERF. 9851 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0-	-0-	47	1	1151	3	Y	-0-					-0-
11	791	N	791	-0-	-0-	-0-	30	1	761	3	Y	-0-					-0-
12	995	N	995	-0-	-0-	-0-	37	1	958	3	Y	-0-					-0-
*01	981	N	981	-0-	-0-	-0-	37	1	944	3	Y	-0-					-0-
*02	865	N	865	-0-	-0-	-0-	32	1	833	3	Y	-0-					-0-
*03	967	N	967	-0-	-0-	-0-	36	1	931	3	Y	-0-					-0-

MOSLEY, THELMA GAS UNIT WELL #: 1 RRCID -> 098589 COMPL. DATE 03/14/1982 TOTAL DEPTH 10260 PERF. 9902 - 10202

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WYATT, C. A. GAS UNIT WELL #: 1 RRCID -> 099792 COMPL. DATE 04/26/1982 TOTAL DEPTH 10228 PERF. 9858 - 10130

10	248	N	206	-0-	-42	-0-	8	1	195	3	Y	3	3	0			-0-
							3	9									
11	842	N	842	-0-	-0-	-0-	32	1	807	3	Y	3	3	0			-0-
							3	9									
12	1179	N	1179	-0-	-0-	-0-	43	1	1133	3	Y	3	3	0			-0-
							3	9									
*01	1214	N	1214	-0-	-0-	-0-	45	1	1165	3	Y	4	4	0			-0-
							4	9									
*02	1102	N	1102	-0-	-0-	-0-	41	1	1058	3	Y	3	3	0			-0-
							3	9									
03	1178	N	1155	-0-	-23	-0-	43	1	1108	3	Y	4	4	1			-0-
							4	9									

THOMPSON GAS UNIT -B- WELL #: 1 RRCID -> 099999 COMPL. DATE 05/11/1982 TOTAL DEPTH N/A PERF. 9860 - 10130

10	953	N	953	-0-	-0-	-0-	37	1	916	3	Y	-0-					-0-
11	1230	N	866	-0-	-364	-0-	33	1	833	3	Y	-0-					-0-
12	1209	N	885	-0-	-324	-0-	33	1	852	3	Y	-0-					-0-
*01	1097	N	1097	-0-	-0-	-0-	41	1	1056	3	Y	-0-					-0-
*02	812	N	677	-0-	-135	-0-	25	1	644	3	Y	7	6	0	1	1	-0-
							8	9									
03	899	N	765	-0-	-134	-0-	28	1	727	3	Y	9	9	1			-0-
							10	9									

YOUNG, DELCIA M. -B- WELL #: 1 RRCID -> 100029 COMPL. DATE 01/02/1982 TOTAL DEPTH 10450 PERF.10090 - 10235

10	527	N	502	-0-	-25	-0-	20	1	482	3	Y	-0-					-0-
11	502	N	502	-0-	-0-	-0-	19	1	483	3	Y	-0-					-0-
12	465	N	326	-0-	-139	-0-	12	1	314	3	Y	-0-					-0-
*01	496	N	433	-0-	-63	-0-	16	1	417	3	Y	-0-					-0-
*02	476	N	475	-0-	-1	-0-	18	1	457	3	Y	-0-					-0-
03	341	N	330	-0-	-11	-0-	12	1	318	3	Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODEN, MARY L. GAS UNIT WELL #: 2 RRCID -> 138530 COMPL. DATE 05/08/1991 TOTAL DEPTH 10268 PERF. 8735 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1509	-0-	-289	-0-	59	1	1431	3	Y	17	17	0			-0-
							19	9									
11	1530	N	1389	-0-	-141	-0-	52	1	1322	3	Y	14	14	0			-0-
							15	9									
12	1736	N	1280	-0-	-456	-0-	47	1	1215	3	Y	16	16	0			-0-
							18	9									
*01	1519	N	1380	-0-	-139	-0-	51	1	1308	3	Y	19	19	0			-0-
							21	9									
*02	1288	N	1271	-0-	-17	-0-	47	1	1210	3	Y	13	12	0	1	1	-0-
							14	9									
03	1271	N	1147	-0-	-124	-0-	42	1	1092	3	Y	12	12	1			-0-
							13	9									

VANN, AURELIA GAS UNIT WELL #: 2 RRCID -> 138732 COMPL. DATE 04/20/1991 TOTAL DEPTH 10300 PERF. 8861 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	950	-0-	-693	-0-	36	1	893	3	Y	19	19	0			-0-
							21	9									
11	1590	X	1457	-0-	-133	-0-	54	1	1385	3	Y	16	16	0			-0-
							18	9									
12	1728	X	1728	-0-	-0-	-0-	63	1	1645	3	Y	18	18	0			-0-
							20	9									
*01	2245	X	2245	-0-	-0-	-0-	83	1	2140	3	Y	20	20	0			-0-
							22	9									
*02	1745	X	1745	-0-	-0-	-0-	65	1	1668	3	Y	11	10	0	1	1	-0-
							12	9									
*03	2033	X	2033	-0-	-0-	-0-	75	1	1941	3	Y	15	15	1			-0-
							17	9									

GEORGE, T.W. GAS UNIT "B" WELL #: 2-C RRCID -> 138806 COMPL. DATE 05/17/1991 TOTAL DEPTH 10230 PERF. 9831 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	5	5	0			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	4	4	0			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	5	5	0			-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	6	6	0			-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	3	3	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			-0-

BATH GAS UNIT A WELL #: 2 RRCID -> 138810 COMPL. DATE 05/25/1991 TOTAL DEPTH 10380 PERF. 9040 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1703	N	1703	-0-	-0-	-0-	67	1	1636	3	Y	-0-					-0-
11	1657	N	1657	-0-	-0-	-0-	63	1	1594	3	Y	-0-					-0-
12	1533	N	1533	-0-	-0-	-0-	56	1	1477	3	Y	-0-					-0-
*01	1437	N	1437	-0-	-0-	-0-	54	1	1383	3	Y	-0-					-0-
*02	2121	N	2121	-0-	-0-	-0-	79	1	2030	3	Y	11	10	0	1	1	-0-
							12	9									
*03	2358	N	2358	-0-	-0-	-0-	87	1	2256	3	Y	14	14	1			-0-
							15	9									

BATH GAS UNIT "B" WELL #: 2 RRCID -> 138813 COMPL. DATE 06/20/1991 TOTAL DEPTH 10320 PERF. 8813 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1125	-0-	-208	-0-	44	1	1075	3	Y	5	5	0			-0-
							6	9									
11	1260	N	1102	-0-	-158	-0-	42	1	1056	3	Y	4	4	0			-0-
							4	9									
12	1333	N	1056	-0-	-277	-0-	39	1	1013	3	Y	4	4	0			-0-
							4	9									
*01	1116	N	1028	-0-	-88	-0-	38	1	984	3	Y	5	5	0			-0-
							6	9									
*02	1316	N	1316	-0-	-0-	-0-	49	1	1264	3	Y	3	3	0			-0-
							3	9									
*03	2859	N	2859	-0-	-0-	-0-	107	1	2738	3	Y	13	13	1			-0-
							14	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, MAUDE B. GAS UNIT WELL #: 2 RRCID -> 138814 COMPL. DATE 06/22/1991 TOTAL DEPTH 10300 PERF. 8891 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1911	-0-		-135	-0-	74	1	1822	3	Y	14	14	0			-0-
								15	9									
11	2100	N	1664	-0-		-436	-0-	63	1	1588	3	Y	12	12	0			-0-
								13	9									
12	2108	N	2010	-0-		-98	-0-	74	1	1922	3	Y	13	13	0			-0-
								14	9									
*01	1976	N	1976	-0-		-0-	-0-	73	1	1886	3	Y	15	15	0			-0-
								17	9									
*02	1744	N	1744	-0-		-0-	-0-	65	1	1667	3	Y	11	10	0	1	1	-0-
								12	9									
03	2015	N	1823	-0-		-192	-0-	67	1	1739	3	Y	15	15	1			-0-
								17	9									

RUNNELS, MACK V. GAS UNIT WELL #: 2 RRCID -> 138815 COMPL. DATE 06/27/1991 TOTAL DEPTH 10329 PERF. 8846 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2942	N	2874	-0-		-68	-0-	113	1	2751	3	Y	9	9	0			-0-
								10	9									
11	2730	N	2730	-0-		-0-	-0-	104	1	2618	3	Y	7	7	0			-0-
								8	9									
12	1891	X	1518	-0-		-373	-0-	56	1	1453	3	Y	8	8	0			-0-
								9	9									
*01	2317	X	2317	-0-		-0-	-0-	86	1	2220	3	Y	10	10	0			-0-
								11	9									
*02	2482	X	2482	-0-		-0-	-0-	94	1	2380	3	Y	7	6	0	1	1	-0-
								8	9									
*03	2776	X	2776	-0-		-0-	-0-	103	1	2655	3	Y	16	16	1			-0-
								18	9									

BREWSTER GAS UNIT WELL #: 3-L RRCID -> 139288 COMPL. DATE 08/15/1991 TOTAL DEPTH 7400 PERF. 9824 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	950	-0-		-166	-0-	37	1	904	3	Y	8	8	0			-0-
								9	9									
11	1097	N	1097	-0-		-0-	-0-	41	1	1049	3	Y	6	6	0			-0-
								7	9									
12	1155	N	1155	-0-		-0-	-0-	42	1	1105	3	Y	7	7	0			-0-
								8	9									
*01	1009	N	1009	-0-		-0-	-0-	38	1	962	3	Y	8	8	0			-0-
								9	9									
*02	1036	N	661	-0-		-375	-0-	25	1	630	3	Y	5	5	0			-0-
								6	9									
03	1147	N	707	-0-		-440	-0-	26	1	672	3	Y	8	8	1			-0-
								9	9									

DORSETT, W.N. GAS UNIT WELL #: 2 RRCID -> 139908 COMPL. DATE 11/02/1991 TOTAL DEPTH 10350 PERF. 9800 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	919	N	919	-0-		-0-	-0-	36	1	875	3	Y	7	7	0			-0-
								8	9									
11	974	N	974	-0-		-0-	-0-	37	1	930	3	Y	6	6	0			-0-
								7	9									
12	961	N	922	-0-		-39	-0-	34	1	880	3	Y	7	7	0			-0-
								8	9									
*01	930	N	876	-0-		-54	-0-	33	1	835	3	Y	7	7	0			-0-
								8	9									
*02	868	N	773	-0-		-95	-0-	29	1	738	3	Y	5	5	0			-0-
								6	9									
*03	956	N	956	-0-		-0-	-0-	35	1	913	3	Y	7	7	1			-0-
								8	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON GAS UNIT -B- WELL #: 2 RRCID -> 139914 COMPL. DATE 10/26/1991 TOTAL DEPTH 10230 PERF. 9832 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RESCH, KATHLEEN M. WELL #: 2 RRCID -> 140121 COMPL. DATE 11/14/1991 TOTAL DEPTH 10350 PERF. 8822 - 10189

10	1209	N	1177	-0-	-32	-0-	46	1	1131	3	Y	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	43	1	1080	3	Y	-0-					-0-
12	1240	N	1141	-0-	-99	-0-	42	1	1099	3	Y	-0-					-0-
*01	1178	N	1087	-0-	-91	-0-	41	1	1046	3	Y	-0-					-0-
*02	1036	N	989	-0-	-47	-0-	37	1	952	3	Y	-0-					-0-
03	1147	N	1085	-0-	-62	-0-	40	1	1045	3	Y	-0-					-0-

BROWN, KATHERINE J. GAS UNIT WELL #: 3 RRCID -> 140296 COMPL. DATE 12/13/1991 TOTAL DEPTH 10290 PERF. 9952 - 10206

10	1117	N	1117	-0-	-0-	-0-	44	1	1069	3	Y	4	4	0			-0-
							4	9									
11	960	N	333	-0-	-627	-0-	13	1	316	3	Y	4	4	0			-0-
							4	9									
12	1088	N	1088	-0-	-0-	-0-	40	1	1044	3	Y	4	4	0			-0-
							4	9									
*01	1116	N	474	-0-	-642	-0-	17	1	451	3	Y	5	5	0			-0-
							6	9									
*02	877	N	877	-0-	-0-	-0-	33	1	844	3	Y	-0-					-0-
03	1085	N	975	-0-	-110	-0-	36	1	939	3	Y	-0-					-0-

KNACKSTEDT, G.C. GAS UNIT WELL #: 2 RRCID -> 140337 COMPL. DATE 12/29/1991 TOTAL DEPTH 11800 PERF. 8786 - 10169

10	775	N	775	-0-	-0-	-0-	30	1	745	3	Y	-0-					-0-
11	715	N	715	-0-	-0-	-0-	27	1	688	3	Y	-0-					-0-
12	2174	N	2174	-0-	-0-	-0-	80	1	2094	3	Y	-0-					-0-
*01	1815	N	1815	-0-	-0-	-0-	68	1	1747	3	Y	-0-					-0-
*02	1878	N	1878	-0-	-0-	-0-	70	1	1808	3	Y	-0-					-0-
*03	2266	N	2266	-0-	-0-	-0-	84	1	2182	3	Y	-0-					-0-

KNACKSTEDT, G.C. GAS UNIT WELL #: 3 RRCID -> 140344 COMPL. DATE 12/31/1991 TOTAL DEPTH 10345 PERF. 8793 - 10169

10	1426	N	1401	-0-	-25	-0-	55	1	1334	3	Y	11	11	0			-0-
							12	9									
11	1320	N	1306	-0-	-14	-0-	49	1	1247	3	Y	9	9	0			-0-
							10	9									
12	1426	N	1394	-0-	-32	-0-	51	1	1331	3	Y	11	11	0			-0-
							12	9									
*01	1395	N	1269	-0-	-126	-0-	47	1	1209	3	Y	12	12	0			-0-
							13	9									
*02	1232	N	1039	-0-	-193	-0-	39	1	996	3	Y	4	4	0			-0-
							4	9									
03	1395	N	1318	-0-	-77	-0-	49	1	1262	3	Y	6	6	1			-0-
							7	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMPSON, J. PHILIP GAS UNIT WELL #: 2 RRCID -> 140519 COMPL. DATE 01/05/1992 TOTAL DEPTH 10285 PERF. 8818 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1853	-0-	-38	-0-	72	1	1760	3	Y	19	19	0			-0-
							21	9									
11	1680	N	1672	-0-	-8	-0-	63	1	1591	3	Y	16	16	0			-0-
							18	9									
12	1953	N	1477	-0-	-476	-0-	54	1	1403	3	Y	18	18	0			-0-
							20	9									
*01	1860	N	1234	-0-	-626	-0-	45	1	1167	3	Y	20	20	0			-0-
							22	9									
*02	1568	N	1325	-0-	-243	-0-	50	1	1273	3	Y	2	2	0			-0-
							2	9									
*03	1723	N	1723	-0-	-0-	-0-	64	1	1657	3	Y	2	2	1			-0-
							2	9									

PATTERSON-HERRIN GAS UNIT WELL #: 2 RRCID -> 140685 COMPL. DATE 01/30/1992 TOTAL DEPTH 10280 PERF. 8740 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2594	N	2594	-0-	-0-	-0-	102	1	2484	3	Y	7	7	0			-0-
							8	9									
11	2438	N	2438	-0-	-0-	-0-	94	1	2337	3	Y	6	6	0			-0-
							7	9									
12	2263	N	2002	-0-	-261	-0-	73	1	1921	3	Y	7	7	0			-0-
							8	9									
*01	2387	N	2082	-0-	-305	-0-	77	1	1997	3	Y	7	7	0			-0-
							8	9									
*02	2156	N	1710	-0-	-446	-0-	64	1	1640	3	Y	5	5	0			-0-
							6	9									
03	2015	N	1636	-0-	-379	-0-	60	1	1568	3	Y	7	7	1			-0-
							8	9									

ROSCOE, ROSA R. GAS UNIT WELL #: 2 RRCID -> 140688 COMPL. DATE 01/22/1992 TOTAL DEPTH 10400 PERF. 8900 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	548	-0-	-72	-0-	22	1	526	3	Y	-0-					-0-
11	540	N	495	-0-	-45	-0-	19	1	476	3	Y	-0-					-0-
12	651	N	581	-0-	-70	-0-	21	1	560	3	Y	-0-					-0-
*01	558	N	466	-0-	-92	-0-	17	1	449	3	Y	-0-					-0-
*02	476	N	373	-0-	-103	-0-	14	1	359	3	Y	-0-					-0-
03	589	N	230	-0-	-359	-0-	9	1	221	3	Y	-0-					-0-

BROWN, KATHERINE J. GAS UNIT WELL #: 4 RRCID -> 140781 COMPL. DATE 02/17/1992 TOTAL DEPTH 10385 PERF. 9966 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1128	-0-	-50	-0-	44	1	1084	3	Y	-0-					-0-
11	1110	N	1077	-0-	-33	-0-	41	1	1036	3	Y	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	44	1	1143	3	Y	-0-					-0-
*01	1116	N	1084	-0-	-32	-0-	40	1	1044	3	Y	-0-					-0-
*02	1008	N	990	-0-	-18	-0-	37	1	953	3	Y	-0-					-0-
03	1178	N	1142	-0-	-36	-0-	42	1	1100	3	Y	-0-					-0-

THOMPSON, J. PHILIP GAS UNIT WELL #: 3 RRCID -> 140850 COMPL. DATE 02/08/1992 TOTAL DEPTH 10298 PERF. 9892 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	61	1	1501	3	Y	10	10	0			-0-
							11	9									
11	2151	N	2151	-0-	-0-	-0-	81	1	2060	3	Y	9	9	0			-0-
							10	9									
12	2004	N	2004	-0-	-0-	-0-	73	1	1920	3	Y	10	10	0			-0-
							11	9									
*01	1895	N	1895	-0-	-0-	-0-	71	1	1812	3	Y	11	11	0			-0-
							12	9									
*02	1400	N	1359	-0-	-41	-0-	51	1	1304	3	Y	4	4	0			-0-
							4	9									
*03	1668	N	1668	-0-	-0-	-0-	61	1	1600	3	Y	6	6	1			-0-
							7	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSCOE, ROSA R. GAS UNIT WELL #: 3 RRCID -> 140898 COMPL. DATE 03/01/1992 TOTAL DEPTH 10406 PERF. 9956 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	709	-0-		-128	-0-		28	674	3	Y	6	6	0			-0-
									7		9							
11	810	N	584	-0-		-226	-0-		22	556	3	Y	5	5	0			-0-
									6		9							
12	657	N	657	-0-		-0-	-0-		24	626	3	Y	6	6	0			-0-
									7		9							
*01	715	N	715	-0-		-0-	-0-		27	681	3	Y	6	6	0			-0-
									7		9							
*02	630	N	630	-0-		-0-	-0-		24	603	3	Y	3	3	0			-0-
									3		9							
*03	704	N	704	-0-		-0-	-0-		26	674	3	Y	4	4	1			-0-
									4		9							

WASHINGTON, EMANUEL GAS UNIT WELL #: 3 RRCID -> 141109 COMPL. DATE 03/20/1992 TOTAL DEPTH 10400 PERF. 8870 - 10252

10	2390	N	2390	-0-		-0-	-0-		95	2295	3	Y	-0-					-0-
11	2022	N	2022	-0-		-0-	-0-		77	1945	3	Y	-0-					-0-
12	1738	N	1738	-0-		-0-	-0-		64	1674	3	Y	-0-					-0-
*01	1545	N	1545	-0-		-0-	-0-		58	1487	3	Y	-0-					-0-
*02	1288	N	1199	-0-		-89	-0-		45	1154	3	Y	-0-					-0-
03	1426	N	1295	-0-		-131	-0-		48	1247	3	Y	-0-					-0-

THOMPSON, J. PHILIP GAS UNIT WELL #: 4 RRCID -> 141232 COMPL. DATE 04/09/1992 TOTAL DEPTH 10363 PERF. 8770 - 10140

10	4836	X	3486	-0-		-1350	-0-		137	3329	3	Y	18	18	0			-0-
									20		9							
11	4680	X	3360	-0-		-1320	-0-		128	3215	3	Y	15	15	0			-0-
									17		9							
12	4278	X	3427	-0-		-851	-0-		127	3281	3	Y	17	17	0			-0-
									19		9							
*01	3751	X	3445	-0-		-306	-0-		130	3294	3	Y	19	19	0			-0-
									21		9							
*02	3136	X	3010	-0-		-126	-0-		113	2887	3	Y	9	8	0	1	1	-0-
									10		9							
*03	3515	X	3515	-0-		-0-	-0-		131	3371	3	Y	12	12	1			-0-
									13		9							

RUNNELS, MACK V. GAS UNIT WELL #: 4 RRCID -> 141263 COMPL. DATE 04/17/1992 TOTAL DEPTH 10454 PERF. 9992 - 10258

10	806	N	579	-0-		-227	-0-		23	556	3	Y	-0-					-0-
11	686	N	686	-0-		-0-	-0-		26	660	3	Y	-0-					-0-
12	651	N	540	-0-		-111	-0-		20	520	3	Y	-0-					-0-
*01	675	N	675	-0-		-0-	-0-		26	649	3	Y	-0-					-0-
*02	644	N	554	-0-		-90	-0-		21	533	3	Y	-0-					-0-
*03	695	N	695	-0-		-0-	-0-		26	669	3	Y	-0-					-0-

KNACKSTEDT, G.C. GAS UNIT WELL #: 4 RRCID -> 141386 COMPL. DATE 04/29/1992 TOTAL DEPTH 10273 PERF. 9078 - 10158

10	2015	N	1507	-0-		-508	-0-		59	1444	3	Y	4	4	0			-0-
									4		9							
11	1620	N	1427	-0-		-193	-0-		54	1369	3	Y	4	4	0			-0-
									4		9							
12	1519	N	1512	-0-		-7	-0-		56	1452	3	Y	4	4	0			-0-
									4		9							
*01	1519	N	1420	-0-		-99	-0-		53	1361	3	Y	5	5	0			-0-
									6		9							
*02	1344	N	1271	-0-		-73	-0-		48	1220	3	Y	3	3	0			-0-
									3		9							
*03	1575	N	1575	-0-		-0-	-0-		58	1511	3	Y	5	5	1			-0-
									6		9							

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, KATHERINE J. GAS UNIT WELL #: 2 RRCID -> 141431 COMPL. DATE 05/06/1992 TOTAL DEPTH 10350 PERF. 8826 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2428	N	2428	-0-	-0-	-0-	96	1	2328	3	Y	4	4	0			-0-
							4	9									
11	2019	N	2019	-0-	-0-	-0-	77	1	1939	3	Y	3	3	0			-0-
							3	9									
12	2307	N	2307	-0-	-0-	-0-	85	1	2219	3	Y	3	3	0			-0-
							3	9									
*01	2284	N	2284	-0-	-0-	-0-	85	1	2195	3	Y	4	4	0			-0-
							4	9									
*02	1876	N	1582	-0-	-294	-0-	58	1	1521	3	Y	3	3	0			-0-
							3	9									
03	2201	N	2022	-0-	-179	-0-	75	1	1943	3	Y	4	4	1			-0-
							4	9									

GREER, CECIL B. GAS UNIT WELL #: 2 RRCID -> 141438 COMPL. DATE 05/01/1992 TOTAL DEPTH 10315 PERF. 9968 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	36	1	873	3	Y	6	6	0			-0-
							7	9									
11	870	N	692	-0-	-178	-0-	26	1	660	3	Y	5	5	0			-0-
							6	9									
12	1032	N	1032	-0-	-0-	-0-	38	1	987	3	Y	6	6	0			-0-
							7	9									
*01	1164	N	1164	-0-	-0-	-0-	43	1	1113	3	Y	7	7	0			-0-
							8	9									
*02	1059	N	1059	-0-	-0-	-0-	40	1	1015	3	Y	4	4	0			-0-
							4	9									
*03	1115	N	1115	-0-	-0-	-0-	41	1	1059	3	Y	14	14	1			-0-
							15	9									

BROWN, MAUDE B. GAS UNIT WELL #: 4 RRCID -> 141453 COMPL. DATE 04/24/1992 TOTAL DEPTH 10245 PERF. 9049 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2295	-0-	-309	-0-	90	1	2191	3	Y	13	13	0			-0-
							14	9									
11	3110	X	3110	-0-	-0-	-0-	119	1	2979	3	Y	11	11	0			-0-
							12	9									
12	2604	X	2328	-0-	-276	-0-	85	1	2230	3	Y	12	12	0			-0-
							13	9									
*01	2604	X	1663	-0-	-941	-0-	62	1	1586	3	Y	14	14	0			-0-
							15	9									
*02	2352	X	2262	-0-	-90	-0-	84	1	2167	3	Y	10	9	0	1	1	-0-
							11	9									
*03	2823	X	2823	-0-	-0-	-0-	105	1	2703	3	Y	14	14	1			-0-
							15	9									

BROWN, MAUDE B. GAS UNIT WELL #: 3 RRCID -> 141478 COMPL. DATE 05/13/1992 TOTAL DEPTH 10250 PERF. 9854 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	X	1450	-0-	-0-	-0-	56	1	1377	3	Y	15	15	0			-0-
							17	9									
11	1813	X	1813	-0-	-0-	-0-	69	1	1731	3	Y	12	12	0			-0-
							13	9									
12	2105	X	2105	-0-	-0-	-0-	77	1	2013	3	Y	14	14	0			-0-
							15	9									
*01	1926	X	1926	-0-	-0-	-0-	72	1	1836	3	Y	16	16	0			-0-
							18	9									
*02	1778	X	1778	-0-	-0-	-0-	66	1	1700	3	Y	11	10	0	1	1	-0-
							12	9									
03	2108	X	2036	-0-	-72	-0-	75	1	1943	3	Y	16	16	1			-0-
							18	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, H.G. GAS UNIT WELL #: 3 RRCID -> 141496 COMPL. DATE 05/15/1992 TOTAL DEPTH 10200 PERF. 8656 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	890	-0-	-474	-0-	35	1	849	3	Y	5	5	0			-0-
							6	9									
11	1448	N	1448	-0-	-0-	-0-	56	1	1388	3	Y	4	4	0			-0-
							4	9									
12	1561	N	1561	-0-	-0-	-0-	57	1	1498	3	Y	5	5	0			-0-
							6	9									
*01	1458	N	1458	-0-	-0-	-0-	55	1	1396	3	Y	6	6	0			-0-
							7	9									
*02	1532	N	1532	-0-	-0-	-0-	57	1	1471	3	Y	4	4	0			-0-
							4	9									
*03	1593	N	1593	-0-	-0-	-0-	58	1	1515	3	Y	18	18	1			-0-
							20	9									

PATTERSON-HERRIN GAS UNIT WELL #: 3 RRCID -> 141497 COMPL. DATE 05/14/1992 TOTAL DEPTH 10305 PERF. 9894 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1243	N	1243	-0-	-0-	-0-	48	1	1188	3	Y	6	6	0			-0-
							7	9									
11	1396	N	1396	-0-	-0-	-0-	53	1	1337	3	Y	5	5	0			-0-
							6	9									
12	1199	N	1199	-0-	-0-	-0-	44	1	1148	3	Y	6	6	0			-0-
							7	9									
*01	1240	N	1186	-0-	-54	-0-	44	1	1134	3	Y	7	7	0			-0-
							8	9									
*02	1204	N	1006	-0-	-198	-0-	38	1	968	3	Y	-0-					-0-
*03	1491	N	1491	-0-	-0-	-0-	55	1	1436	3	Y	-0-					-0-

VANN, AURELIA GAS UNIT WELL #: 3 RRCID -> 141576 COMPL. DATE 06/06/1992 TOTAL DEPTH 10300 PERF. 9942 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	861					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	861					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	861					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	861					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	861					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	861					Y	-0-					-0-

VANN, AURELIA GAS UNIT WELL #: 4 RRCID -> 141703 COMPL. DATE 06/13/1992 TOTAL DEPTH 10300 PERF. 9928 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	481	-0-	-46	-0-	19	1	462	3	Y	-0-					-0-
11	606	N	606	-0-	-0-	-0-	23	1	583	3	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	24	1	632	3	Y	-0-					-0-
*01	554	N	554	-0-	-0-	-0-	21	1	533	3	Y	-0-					-0-
*02	560	N	534	-0-	-26	-0-	20	1	514	3	Y	-0-					-0-
*03	833	N	833	-0-	-0-	-0-	31	1	792	3	Y	9	9	1			-0-
							10	9									

RUNNELS, MACK V. GAS UNIT WELL #: 3 RRCID -> 141705 COMPL. DATE 06/15/1992 TOTAL DEPTH 10372 PERF. 8973 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2336	N	2336	-0-	-0-	-0-	93	1	2240	3	Y	3	3	0			-0-
							3	9									
11	2023	N	2023	-0-	-0-	-0-	77	1	1944	3	Y	2	2	0			-0-
							2	9									
12	1860	N	1305	-0-	-555	-0-	48	1	1254	3	Y	3	3	0			-0-
							3	9									
*01	1860	N	1415	-0-	-445	-0-	53	1	1359	3	Y	3	3	0			-0-
							3	9									
*02	1680	N	1072	-0-	-608	-0-	40	1	1030	3	Y	2	2	0			-0-
							2	9									
*03	1588	N	1588	-0-	-0-	-0-	59	1	1528	3	Y	1	1	1			-0-
							1	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 2 RRCID -> 141721 COMPL. DATE 06/25/1992 TOTAL DEPTH 10277 PERF. 9900 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1242	N	1242	-0-	-0-	-0-	49	1	1193	3	Y	-0-					-0-
11	1544	N	1544	-0-	-0-	-0-	59	1	1485	3	Y	-0-					-0-
12	1885	N	1885	-0-	-0-	-0-	69	1	1816	3	Y	-0-					-0-
*01	1638	N	1638	-0-	-0-	-0-	61	1	1577	3	Y	-0-					-0-
*02	976	N	976	-0-	-0-	-0-	37	1	939	3	Y	-0-					-0-
*03	1105	N	1105	-0-	-0-	-0-	41	1	1064	3	Y	-0-					-0-

BATH GAS UNIT "B" WELL #: 4 RRCID -> 141816 COMPL. DATE 06/20/1992 TOTAL DEPTH 10260 PERF. 9850 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	32	1	790	3	Y	-0-					-0-
11	893	N	893	-0-	-0-	-0-	34	1	859	3	Y	-0-					-0-
12	899	N	804	-0-	-95	-0-	30	1	774	3	Y	-0-					-0-
*01	843	N	843	-0-	-0-	-0-	32	1	811	3	Y	-0-					-0-
*02	827	N	827	-0-	-0-	-0-	31	1	796	3	Y	-0-					-0-
03	806	N	649	-0-	-157	-0-	24	1	625	3	Y	-0-					-0-

RESCH, KATHLEEN M. WELL #: 3 RRCID -> 141818 COMPL. DATE 07/01/1992 TOTAL DEPTH 10286 PERF. 8784 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2414	N	2414	-0-	-0-	-0-	96	1	2318	3	Y	-0-					-0-
11	2176	N	2176	-0-	-0-	-0-	83	1	2093	3	Y	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	57	1	1480	3	Y	-0-					-0-
*01	1789	N	1789	-0-	-0-	-0-	67	1	1722	3	Y	-0-					-0-
*02	1689	N	1689	-0-	-0-	-0-	63	1	1626	3	Y	-0-					-0-
*03	1778	N	1778	-0-	-0-	-0-	66	1	1699	3	Y	12	12	1			-0-
							13	9									

RESCH, KATHLEEN M. WELL #: 4 RRCID -> 142020 COMPL. DATE 07/07/1992 TOTAL DEPTH 10320 PERF. 8822 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	953	-0-	-194	-0-	37	1	916	3	Y	-0-					-0-
11	1690	X	1690	-0-	-0-	-0-	64	1	1626	3	Y	-0-					-0-
12	1309	X	1309	-0-	-0-	-0-	48	1	1261	3	Y	-0-					-0-
*01	1811	X	1811	-0-	-0-	-0-	68	1	1743	3	Y	-0-					-0-
*02	1409	X	1409	-0-	-0-	-0-	52	1	1357	3	Y	-0-					-0-
*03	1930	X	1930	-0-	-0-	-0-	72	1	1858	3	Y	-0-					-0-

WARE GAS UNIT -A- WELL #: 3 RRCID -> 142030 COMPL. DATE 07/11/1992 TOTAL DEPTH 10279 PERF. 9010 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE, T.W. GAS UNIT "A" WELL #: 3 RRCID -> 142050 COMPL. DATE 07/21/1992 TOTAL DEPTH 10260 PERF. 9846 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	48	1	1182	3	Y	-0-					-0-
11	1459	N	1459	-0-	-0-	-0-	56	1	1403	3	Y	-0-					-0-
12	1378	N	1378	-0-	-0-	-0-	51	1	1327	3	Y	-0-					-0-
*01	1069	N	1069	-0-	-0-	-0-	40	1	1029	3	Y	-0-					-0-
*02	854	N	854	-0-	-0-	-0-	32	1	822	3	Y	-0-					-0-
*03	951	N	951	-0-	-0-	-0-	35	1	916	3	Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BECKER, H.G. GAS UNIT WELL #: 4 RRCID -> 142100 COMPL. DATE 08/06/1992 TOTAL DEPTH 10206 PERF. 8672 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1485	N	1485	-0-	-0-	-0-	58	1	1423	3	Y	4	4	0			-0-
							4	9									
11	1154	N	1154	-0-	-0-	-0-	44	1	1106	3	Y	4	4	0			-0-
							4	9									
12	1564	N	1564	-0-	-0-	-0-	58	1	1502	3	Y	4	4	0			-0-
							4	9									
*01	1110	N	1110	-0-	-0-	-0-	42	1	1062	3	Y	5	5	0			-0-
							6	9									
*02	1374	N	1374	-0-	-0-	-0-	51	1	1306	3	Y	15	14	0	1	1	-0-
							17	9									
*03	1706	N	1706	-0-	-0-	-0-	62	1	1621	3	Y	21	21	1			-0-
							23	9									

BREWSTER, NANCY GAS UNIT WELL #: 3 RRCID -> 142108 COMPL. DATE 07/31/1992 TOTAL DEPTH 10310 PERF. 9908 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	N	1273	-0-	-0-	-0-	50	1	1223	3	Y	-0-					-0-
11	1230	N	1230	-0-	-0-	-0-	47	1	1183	3	Y	-0-					-0-
12	1303	N	1303	-0-	-0-	-0-	48	1	1255	3	Y	-0-					-0-
*01	1810	N	1810	-0-	-0-	-0-	67	1	1743	3	Y	-0-					-0-
*02	1967	N	1967	-0-	-0-	-0-	74	1	1893	3	Y	-0-					-0-
*03	1939	N	1939	-0-	-0-	-0-	71	1	1856	3	Y	11	11	1			-0-
							12	9									

DUDECK HEIRS GAS UNIT WELL #: 2 RRCID -> 142159 COMPL. DATE 07/24/1992 TOTAL DEPTH 10380 PERF. 9987 - 10289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	700	-0-	-13	-0-	27	1	670	3	Y	3	3	0			-0-
							3	9									
11	630	N	501	-0-	-129	-0-	19	1	479	3	Y	3	3	0			-0-
							3	9									
12	706	N	706	-0-	-0-	-0-	26	1	677	3	Y	3	3	0			-0-
							3	9									
*01	713	N	629	-0-	-84	-0-	23	1	603	3	Y	3	3	0			-0-
							3	9									
*02	641	N	641	-0-	-0-	-0-	24	1	615	3	Y	2	2	0			-0-
							2	9									
03	713	N	651	-0-	-62	-0-	24	1	620	3	Y	6	6	1			-0-
							7	9									

RODEN, MARY L. GAS UNIT WELL #: 4 RRCID -> 142210 COMPL. DATE 07/21/1992 TOTAL DEPTH 10150 PERF. 9779 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RODEN, MARY L. GAS UNIT WELL #: 3 RRCID -> 142211 COMPL. DATE 08/14/1992 TOTAL DEPTH 10250 PERF. 8700 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	N	1971	-0-	-0-	-0-	77	1	1894	3	Y	-0-					-0-
11	2116	N	2116	-0-	-0-	-0-	81	1	2035	3	Y	-0-					-0-
12	1623	N	1623	-0-	-0-	-0-	60	1	1563	3	Y	-0-					-0-
*01	2186	N	2186	-0-	-0-	-0-	81	1	2105	3	Y	-0-					-0-
*02	2800	N	2901	-0-	101	101	110	1	2791	3	Y	-0-					-0-
*03	2763	N	2662	-0-	-101	-0-	99	1	2554	3	Y	8	8	1			-0-
							9	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "B" WELL #: 3 RRCID -> 142301 COMPL. DATE 08/16/1992 TOTAL DEPTH 10200 PERF. 8740 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1434	-0-	-240	-0-	57	1	1377	3	Y	-0-					-0-
11	1475	N	1475	-0-	-0-	-0-	56	1	1419	3	Y	-0-					-0-
12	1536	N	1536	-0-	-0-	-0-	57	1	1479	3	Y	-0-					-0-
*01	1517	N	1517	-0-	-0-	-0-	57	1	1460	3	Y	-0-					-0-
*02	2056	N	2056	-0-	-0-	-0-	77	1	1979	3	Y	-0-					-0-
*03	2374	N	2374	-0-	-0-	-0-	88	1	2286	3	Y	-0-					-0-

WARE GAS UNIT -A- WELL #: 4 RRCID -> 142330 COMPL. DATE 08/26/1992 TOTAL DEPTH 10250 PERF. 8770 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BREWSTER, NANCY GAS UNIT WELL #: 4 RRCID -> 142333 COMPL. DATE 08/26/1992 TOTAL DEPTH 10350 PERF. 8869 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSBOROUGH GAS UNIT "B" WELL #: 3 RRCID -> 142339 COMPL. DATE 09/02/1992 TOTAL DEPTH 10200 PERF. 9804 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATH GAS UNIT "B" WELL #: 3 RRCID -> 142396 COMPL. DATE 12/14/2000 TOTAL DEPTH 10275 PERF. 8800 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2203	N	2203	-0-	-0-	-0-	86	1	2117	3	Y	-0-					-0-
11	1060	N	1060	-0-	-0-	-0-	40	1	1020	3	Y	-0-					-0-
12	806	N	753	-0-	-53	-0-	28	1	725	3	Y	-0-					-0-
*01	806	N	654	-0-	-152	-0-	25	1	629	3	Y	-0-					-0-
*02	796	N	796	-0-	-0-	-0-	30	1	766	3	Y	-0-					-0-
*03	2613	N	2613	-0-	-0-	-0-	97	1	2499	3	Y	15	15	1			-0-
							17	9									

CHAUVIN-LANDRY GAS UNIT WELL #: 2 RRCID -> 142397 COMPL. DATE 09/12/1992 TOTAL DEPTH 10210 PERF. 9820 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSBOROUGH GAS UNIT "B" WELL #: 4 RRCID -> 142633 COMPL. DATE 09/24/1992 TOTAL DEPTH 10200 PERF. 8642 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	465	N	232	-0-	-233	-0-	9	1	223	3	Y	-0-			-0-
11	752	N	752	-0-	-0-	-0-	29	1	723	3	Y	-0-			-0-
12	1028	N	1028	-0-	-0-	-0-	38	1	990	3	Y	-0-			-0-
*01	1169	N	1169	-0-	-0-	-0-	44	1	1125	3	Y	-0-			-0-
*02	570	N	570	-0-	-0-	-0-	21	1	549	3	Y	-0-			-0-
*03	954	N	954	-0-	-0-	-0-	35	1	919	3	Y	-0-			-0-

BATH GAS UNIT A WELL #: 3 RRCID -> 142667 COMPL. DATE 03/05/1993 TOTAL DEPTH 10420 PERF. 8902 - 10254

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

COATS GAS UNIT WELL #: 2 RRCID -> 142861 COMPL. DATE 10/13/1992 TOTAL DEPTH 10415 PERF.10042 - 10154

10	1116	N	1091	-0-	-25	-0-	43	1	1048	3	Y	-0-			-0-
11	1020	N	972	-0-	-48	-0-	37	1	935	3	Y	-0-			-0-
12	1054	N	946	-0-	-108	-0-	35	1	911	3	Y	-0-			-0-
*01	1085	N	1046	-0-	-39	-0-	39	1	1007	3	Y	-0-			-0-
*02	1086	N	1086	-0-	-0-	-0-	41	1	1045	3	Y	-0-			-0-
*03	1028	N	1028	-0-	-0-	-0-	38	1	990	3	Y	-0-			-0-

BREWSTER, NANCY GAS UNIT WELL #: 2 RRCID -> 143050 COMPL. DATE 11/03/1992 TOTAL DEPTH 10300 PERF. 8752 - 10143

10	432	N	432	-0-	-0-	-0-	17	1	415	3	Y	-0-			-0-
11	402	N	402	-0-	-0-	-0-	15	1	387	3	Y	-0-			-0-
12	408	N	408	-0-	-0-	-0-	15	1	393	3	Y	-0-			-0-
*01	341	N	191	-0-	-150	-0-	7	1	184	3	Y	-0-			-0-
*02	308	N	-0-	-0-	-308	-0-					Y	-0-			-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-			-0-

PATTERSON-HERRIN GAS UNIT WELL #: 4 RRCID -> 143627 COMPL. DATE 12/18/1992 TOTAL DEPTH 10254 PERF. 9896 - 10114

10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

AMIS GAS UNIT WELL #: 2 RRCID -> 143822 COMPL. DATE 01/06/1993 TOTAL DEPTH 10398 PERF. 9996 - 10063

10	1005	N	1005	-0-	-0-	-0-	39	1	966	3	Y	-0-			-0-
11	963	N	963	-0-	-0-	-0-	37	1	926	3	Y	-0-			-0-
12	769	N	769	-0-	-0-	-0-	28	1	741	3	Y	-0-			-0-
*01	828	N	828	-0-	-0-	-0-	31	1	797	3	Y	-0-			-0-
*02	538	N	538	-0-	-0-	-0-	20	1	518	3	Y	-0-			-0-
*03	938	N	938	-0-	-0-	-0-	35	1	903	3	Y	-0-			-0-

DORSETT, W.N. GAS UNIT WELL #: 3 RRCID -> 144003 COMPL. DATE 01/20/1993 TOTAL DEPTH 10270 PERF. 9816 - 10118

10	1654	N	1654	-0-	-0-	-0-	65	1	1589	3	Y	-0-			-0-
11	1428	N	1428	-0-	-0-	-0-	54	1	1374	3	Y	-0-			-0-
12	1575	N	1575	-0-	-0-	-0-	58	1	1517	3	Y	-0-			-0-
*01	1643	N	1396	-0-	-247	-0-	52	1	1344	3	Y	-0-			-0-
*02	1377	N	1377	-0-	-0-	-0-	52	1	1325	3	Y	-0-			-0-
03	1581	N	1367	-0-	-214	-0-	51	1	1316	3	Y	-0-			-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT GAS UNIT "B" WELL #: 2 RRCID -> 144146 COMPL. DATE 02/02/1993 TOTAL DEPTH 10155 PERF. 8660 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	N	1565	-0-	-0-	-0-	61	1	1496	3	Y	7	7	0			-0-
							8	9									
11	490	N	490	-0-	-0-	-0-	19	1	464	3	Y	6	6	0			-0-
							7	9									
12	1862	N	1862	-0-	-0-	-0-	68	1	1786	3	Y	7	7	0			-0-
							8	9									
*01	1698	N	1698	-0-	-0-	-0-	64	1	1626	3	Y	7	7	0			-0-
							8	9									
*02	1601	N	1601	-0-	-0-	-0-	60	1	1528	3	Y	12	11	0	1	1	-0-
							13	9									
03	1860	N	1773	-0-	-87	-0-	65	1	1689	3	Y	17	17	1			-0-
							19	9									

WASHINGTON, EMANUEL GAS UNIT WELL #: 4 RRCID -> 144318 COMPL. DATE 01/25/1993 TOTAL DEPTH 10372 PERF. 9018 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1304	-0-	-60	-0-	51	1	1249	3	Y	4	4	0			-0-
							4	9									
11	1200	N	1179	-0-	-21	-0-	45	1	1131	3	Y	3	3	0			-0-
							3	9									
12	1302	N	773	-0-	-529	-0-	28	1	741	3	Y	4	4	0			-0-
							4	9									
*01	1302	N	509	-0-	-793	-0-	19	1	486	3	Y	4	4	0			-0-
							4	9									
*02	1092	N	640	-0-	-452	-0-	24	1	613	3	Y	3	3	0			-0-
							3	9									
*03	1243	N	1243	-0-	-0-	-0-	46	1	1187	3	Y	9	9	1			-0-
							10	9									

MATTHEWS, WILLIAM GAS UNIT WELL #: 2 RRCID -> 144596 COMPL. DATE 02/17/1993 TOTAL DEPTH 10285 PERF. 8761 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARE GAS UNIT -A- WELL #: 5 RRCID -> 152346 COMPL. DATE 11/10/1994 TOTAL DEPTH 10220 PERF. 9799 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RESCH GAS UNIT "B" WELL #: 2 RRCID -> 152669 COMPL. DATE 12/19/1994 TOTAL DEPTH 10280 PERF. 9832 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	220	-0-	-183	-0-	8	1	202	3	Y	9	9	0			-0-
							10	9									
11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
*01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DORSETT, W.N. GAS UNIT WELL #: 4 RRCID -> 153341 COMPL. DATE 07/29/2003 TOTAL DEPTH 10209 PERF. 9773 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RESCH GAS UNIT "B" WELL #: 3 RRCID -> 153538 COMPL. DATE 02/15/1995 TOTAL DEPTH 10267 PERF. 9827 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DORSETT, W.N. GAS UNIT WELL #: 5 RRCID -> 154199 COMPL. DATE 04/01/1995 TOTAL DEPTH 10243 PERF. 9792 - 10091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE, T.W. GAS UNIT "A" WELL #: 4 RRCID -> 162689 COMPL. DATE 12/03/2003 TOTAL DEPTH 10265 PERF. 8754 - 10101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1795	X	1795	-0-	-0-	-0-	71	1	1724	3	Y	-0-					-0-
11	1690	X	1690	-0-	-0-	-0-	64	1	1626	3	Y	-0-					-0-
12	1637	X	1637	-0-	-0-	-0-	60	1	1577	3	Y	-0-					-0-
*01	1506	X	1506	-0-	-0-	-0-	57	1	1449	3	Y	-0-					-0-
*02	1380	N	1380	-0-	-0-	-0-	52	1	1328	3	Y	-0-					-0-
*03	1775	N	1775	-0-	-0-	-0-	66	1	1709	3	Y	-0-					-0-

THOMPSON, J. PHILLIP GAS UNIT WELL #: 5 RRCID -> 167007 COMPL. DATE 01/04/1998 TOTAL DEPTH 10305 PERF. 8792 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3964	-0-	-810	-0-	155	1	3783	3	Y	24	24	0			-0-
							26	9									
11	4350	X	3604	-0-	-746	-0-	137	1	3445	3	Y	20	20	0			-0-
							22	9									
12	4402	X	3713	-0-	-689	-0-	137	1	3552	3	Y	22	22	0			-0-
							24	9									
*01	4154	X	3599	-0-	-555	-0-	135	1	3436	3	Y	25	25	0			-0-
							28	9									
*02	3752	X	3097	-0-	-655	-0-	117	1	2973	3	Y	6	6	0			-0-
							7	9									
03	3968	X	3475	-0-	-493	-0-	130	1	3336	3	Y	8	8	1			-0-
							9	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RUNNELS, MACK V. GAS UNIT WELL #: 5 RRCID -> 167202 COMPL. DATE 01/24/1998 TOTAL DEPTH 10400 PERF. 8870 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	63	-0-	-3378	-0-	2	1	43	3	Y	16	16	0			-0-
							18	9									
11	3330	X	-0-	-0-	-3330	-0-					Y	13	13	0			-0-
12	2480	X	-0-	-0-	-2480	-0-					Y	15	15	0			-0-
*01	1271	X	54	-0-	-1217	-0-	1	1	34	3	Y	17	17	0			-0-
							19	9									
*02	56	X	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	70	X	70	-0-	-0-	-0-	2	1	49	3	Y	17	17	1			-0-
							19	9									

KNACKSTEDT, G.C. GAS UNIT WELL #: 5 RRCID -> 167894 COMPL. DATE 02/18/1998 TOTAL DEPTH 10334 PERF. 8796 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2185	N	2185	-0-	-0-	-0-	85	1	2089	3	Y	10	10	0			-0-
							11	9									
11	1783	N	1783	-0-	-0-	-0-	68	1	1706	3	Y	8	8	0			-0-
							9	9									
12	1432	N	1432	-0-	-0-	-0-	52	1	1370	3	Y	9	9	0			-0-
							10	9									
*01	2170	N	1090	-0-	-1080	-0-	40	1	1039	3	Y	10	10	0			-0-
							11	9									
*02	1652	N	936	-0-	-716	-0-	35	1	892	3	Y	8	7	0	1	1	-0-
							9	9									
03	1426	N	545	-0-	-881	-0-	20	1	514	3	Y	10	10	1			-0-
							11	9									

RESCH, KATHLEEN M. WELL #: 5 RRCID -> 168113 COMPL. DATE 01/19/1998 TOTAL DEPTH 10345 PERF. 9929 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	595	-0-	-87	-0-	23	1	572	3	Y	-0-					-0-
11	600	N	546	-0-	-54	-0-	21	1	525	3	Y	-0-					-0-
12	574	N	574	-0-	-0-	-0-	21	1	553	3	Y	-0-					-0-
*01	631	N	631	-0-	-0-	-0-	24	1	607	3	Y	-0-					-0-
*02	548	N	548	-0-	-0-	-0-	20	1	528	3	Y	-0-					-0-
03	589	N	549	-0-	-40	-0-	20	1	529	3	Y	-0-					-0-

JAMES GAS UNIT WELL #: 5 RRCID -> 171238 COMPL. DATE 10/08/1998 TOTAL DEPTH 10245 PERF. 8780 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUNNELS, MACK V. GAS UNIT WELL #: 6 RRCID -> 177727 COMPL. DATE 04/03/2000 TOTAL DEPTH 10370 PERF. 8832 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2254	N	2254	-0-	-0-	-0-	89	1	2165	3	Y	-0-					-0-
11	2129	N	2129	-0-	-0-	-0-	81	1	2048	3	Y	-0-					-0-
12	1824	N	1824	-0-	-0-	-0-	67	1	1757	3	Y	-0-					-0-
*01	1824	N	1824	-0-	-0-	-0-	68	1	1756	3	Y	-0-					-0-
*02	1651	N	1651	-0-	-0-	-0-	62	1	1589	3	Y	-0-					-0-
*03	1860	N	1860	-0-	-0-	-0-	69	1	1791	3	Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT "B" WELL #: 6 RRCID -> 177831 COMPL. DATE 04/28/2000 TOTAL DEPTH 10329 PERF. 8798 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	61	1	1504	3	Y	16	16	0			-0-
							18	9									
11	1678	N	1678	-0-	-0-	-0-	63	1	1601	3	Y	13	13	0			-0-
							14	9									
12	1637	N	1637	-0-	-0-	-0-	60	1	1560	3	Y	15	15	0			-0-
							17	9									
*01	1682	N	1682	-0-	-0-	-0-	62	1	1601	3	Y	17	17	0			-0-
							19	9									
*02	1568	N	1386	-0-	-182	-0-	51	1	1322	3	Y	12	11	0	1	1	-0-
							13	9									
*03	1852	N	1852	-0-	-0-	-0-	69	1	1776	3	Y	6	6	1			-0-
							7	9									

THOMPSON, J. PHILLIP GAS UNIT WELL #: 6 RRCID -> 178651 COMPL. DATE 05/25/2000 TOTAL DEPTH 10345 PERF. 8817 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1341	-0-	-116	-0-	53	1	1284	3	Y	4	4	0			-0-
							4	9									
11	1694	N	1694	-0-	-0-	-0-	64	1	1627	3	Y	3	3	0			-0-
							3	9									
12	1457	N	1332	-0-	-125	-0-	49	1	1279	3	Y	4	4	0			-0-
							4	9									
*01	1333	N	1304	-0-	-29	-0-	49	1	1251	3	Y	4	4	0			-0-
							4	9									
*02	1316	N	538	-0-	-778	-0-	21	1	513	3	Y	4	4	0			-0-
							4	9									
*03	1493	N	1493	-0-	-0-	-0-	55	1	1431	3	Y	6	6	1			-0-
							7	9									

GEORGE, T.W. GAS UNIT "B" WELL #: 4 RRCID -> 178955 COMPL. DATE 07/21/2000 TOTAL DEPTH 10278 PERF. 8932 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		750	-0-	750	1998	29	1	708	3	Y	12	12	0			-0-
							13	9									
11	2678	X	680	-0-	-1998	-0-	25	1	644	3	Y	10	10	0			-0-
							11	9									
12	638	X	638	-0-	-0-	-0-	23	1	603	3	Y	11	11	0			-0-
							12	9									
*01	T. A.		596	-0-	596	596	22	1	560	3	Y	13	13	0			-0-
							14	9									
*02	T. A.		552	-0-	552	1148	20	1	522	3	Y	9	8	0	1	1	-0-
							10	9									
03	T. A.		472	-0-	472	1620	17	1	441	3	Y	13	13	1			-0-
							14	9									

DUDECK HEIRS GAS UNIT WELL #: 3 RRCID -> 179093 COMPL. DATE 06/03/2000 TOTAL DEPTH 10375 PERF. 8849 - 10255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1855	-0-	-222	-0-	73	1	1779	3	Y	3	3	0			-0-
							3	9									
11	1785	N	1785	-0-	-0-	-0-	68	1	1715	3	Y	2	2	0			-0-
							2	9									
12	1936	N	1936	-0-	-0-	-0-	71	1	1863	3	Y	2	2	0			-0-
							2	9									
*01	1860	N	1740	-0-	-120	-0-	65	1	1672	3	Y	3	3	0			-0-
							3	9									
*02	1780	N	1780	-0-	-0-	-0-	67	1	1711	3	Y	2	2	0			-0-
							2	9									
03	1922	N	1698	-0-	-224	-0-	63	1	1633	3	Y	2	2	1			-0-
							2	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHINGTON, EMANUEL GAS UNIT WELL #: 7 RRCID -> 179118 COMPL. DATE 08/18/2000 TOTAL DEPTH 10360 PERF. 8878 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2325	-0-	-0-	-0-	91	1	2234	3	Y	-0-					-0-
11	1885	N	1885	-0-	-0-	-0-	72	1	1813	3	Y	-0-					-0-
12	1884	N	1884	-0-	-0-	-0-	69	1	1815	3	Y	-0-					-0-
*01	2107	N	2107	-0-	-0-	-0-	79	1	2028	3	Y	-0-					-0-
*02	1782	N	1782	-0-	-0-	-0-	67	1	1715	3	Y	-0-					-0-
*03	2182	N	2182	-0-	-0-	-0-	81	1	2101	3	Y	-0-					-0-

MATTHEWS, WILLIAM GAS UNIT WELL #: 3 RRCID -> 179700 COMPL. DATE 09/15/2000 TOTAL DEPTH 10260 PERF. 8742 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1083	-0-	-343	-0-	42	1	1033	3	Y	7	7	0			-0-
							8	9									
11	1380	N	1028	-0-	-352	-0-	39	1	982	3	Y	6	6	0			-0-
							7	9									
12	1209	N	986	-0-	-223	-0-	36	1	942	3	Y	7	7	0			-0-
							8	9									
*01	1085	N	953	-0-	-132	-0-	35	1	909	3	Y	8	8	0			-0-
							9	9									
*02	952	N	803	-0-	-149	-0-	30	1	767	3	Y	5	5	0			-0-
							6	9									
03	992	N	877	-0-	-115	-0-	32	1	836	3	Y	8	8	1			-0-
							9	9									

BROWN, MAUDE B. GAS UNIT WELL #: 5 RRCID -> 180348 COMPL. DATE 10/21/2000 TOTAL DEPTH 10280 PERF. 8788 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1236	N	1236	-0-	-0-	-0-	48	1	1184	3	Y	4	4	0			-0-
							4	9									
11	1296	N	1296	-0-	-0-	-0-	49	1	1244	3	Y	3	3	0			-0-
							3	9									
12	1288	N	1288	-0-	-0-	-0-	47	1	1237	3	Y	4	4	0			-0-
							4	9									
*01	1251	N	1251	-0-	-0-	-0-	47	1	1200	3	Y	4	4	0			-0-
							4	9									
*02	993	N	993	-0-	-0-	-0-	37	1	953	3	Y	3	3	0			-0-
							3	9									
03	1023	N	987	-0-	-36	-0-	37	1	946	3	Y	4	4	1			-0-
							4	9									

RESCH, KATHLEEN M. WELL #: 6 RRCID -> 180599 COMPL. DATE 11/29/2000 TOTAL DEPTH 10360 PERF. 8832 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1804	N	1804	-0-	-0-	-0-	70	1	1714	3	Y	18	18	0			-0-
							20	9									
11	1511	N	1511	-0-	-0-	-0-	57	1	1437	3	Y	15	15	0			-0-
							17	9									
12	1054	N	722	-0-	-332	-0-	26	1	677	3	Y	17	17	0			-0-
							19	9									
*01	2536	N	2536	-0-	-0-	-0-	94	1	2421	3	Y	19	19	0			-0-
							21	9									
*02	1812	N	1812	-0-	-0-	-0-	67	1	1731	3	Y	13	12	0	1	1	-0-
							14	9									
*03	1981	N	1981	-0-	-0-	-0-	73	1	1905	3	Y	3	3	1			-0-
							3	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASHINGTON, EMANUEL GAS UNIT WELL #: 8 RRCID -> 180856 COMPL. DATE 12/30/2000 TOTAL DEPTH 10350 PERF. 8830 - 10215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1195	-0-	-138	-0-	47	1	1144	3	Y	4	4	0			-0-
							4	9									
11	1330	N	1330	-0-	-0-	-0-	51	1	1276	3	Y	3	3	0			-0-
							3	9									
12	1333	N	588	-0-	-745	-0-	22	1	562	3	Y	4	4	0			-0-
							4	9									
*01	1209	N	591	-0-	-618	-0-	22	1	565	3	Y	4	4	0			-0-
							4	9									
*02	1204	N	818	-0-	-386	-0-	31	1	786	3	Y	1	1	0			-0-
							1	9									
03	589	N	297	-0-	-292	-0-	11	1	285	3	Y	1	1	1			-0-
							1	9									

KNACKSTEDT, G.C. GAS UNIT WELL #: 7 RRCID -> 181457 COMPL. DATE 01/29/2001 TOTAL DEPTH 10364 PERF. 8876 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	242	-0-	-6	-0-	9	1	226	3	Y	6	6	0			-0-
							7	9									
11	210	N	206	-0-	-4	-0-	8	1	192	3	Y	5	5	0			-0-
							6	9									
12	256	N	256	-0-	-0-	-0-	9	1	240	3	Y	6	6	0			-0-
							7	9									
*01	307	N	307	-0-	-0-	-0-	11	1	289	3	Y	6	6	0			-0-
							7	9									
*02	215	N	215	-0-	-0-	-0-	8	1	199	3	Y	7	6	0	1	1	-0-
							8	9									
03	248	N	226	-0-	-22	-0-	8	1	207	3	Y	10	10	1			-0-
							11	9									

KNACKSTEDT, G.C. GAS UNIT WELL #: 6 RRCID -> 182419 COMPL. DATE 04/04/2001 TOTAL DEPTH 10315 PERF. 8789 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	257	-0-	-84	-0-	9	1	226	3	Y	20	20	0			-0-
							22	9									
11	240	N	157	-0-	-83	-0-	5	1	133	3	Y	17	17	0			-0-
							19	9									
12	155	N	-0-	-0-	-155	-0-					Y	19	19	0			-0-
*01	248	N	158	-0-	-90	-0-	5	1	129	3	Y	22	22	0			-0-
							24	9									
*02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BECKER, H.G. GAS UNIT WELL #: 5 RRCID -> 190096 COMPL. DATE 05/07/2001 TOTAL DEPTH 10305 PERF. 8780 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	N	1851	-0-	-0-	-0-	73	1	1778	3	Y	-0-					-0-
11	2455	N	2455	-0-	-0-	-0-	94	1	2361	3	Y	-0-					-0-
12	2877	N	2877	-0-	-0-	-0-	107	1	2770	3	Y	-0-					-0-
*01	2908	N	2908	-0-	-0-	-0-	110	1	2798	3	Y	-0-					-0-
*02	2279	N	2279	-0-	-0-	-0-	85	1	2194	3	Y	-0-					-0-
*03	2535	N	2535	-0-	-0-	-0-	95	1	2440	3	Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 5 RRCID -> 202866 COMPL. DATE 04/19/2004 TOTAL DEPTH 10300 PERF. 990 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3466	X	3466	-0-	-0-	-0-	137	1	3325	3	Y	4	4	0			-0-
							4	9									
11	1830	X	1574	-0-	-256	-0-	60	1	1510	3	Y	4	4	0			-0-
							4	9									
12	1891	X	1344	-0-	-547	-0-	49	1	1291	3	Y	4	4	0			-0-
							4	9									
*01	1891	X	1166	-0-	-725	-0-	44	1	1116	3	Y	5	5	0			-0-
							6	9									
*02	1086	X	1086	-0-	-0-	-0-	40	1	1043	3	Y	3	3	0			-0-
							3	9									
*03	3101	X	3101	-0-	-0-	-0-	118	1	2977	3	Y	5	5	1			-0-
							6	9									

RESCH, KATHLEEN M. WELL #: 8 RRCID -> 204310 COMPL. DATE 08/05/2004 TOTAL DEPTH 10361 PERF. 8862 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5748	X	5748	-0-	-0-	-0-	226	1	5514	3	Y	7	7	0			-0-
							8	9									
11	5110	X	5110	-0-	-0-	-0-	195	1	4909	3	Y	5	5	0			-0-
							6	9									
12	5002	X	5002	-0-	-0-	-0-	185	1	4810	3	Y	6	6	0			-0-
							7	9									
*01	5075	X	5075	-0-	-0-	-0-	191	1	4876	3	Y	7	7	0			-0-
							8	9									
*02	4138	X	4138	-0-	-0-	-0-	155	1	3963	3	Y	18	17	0	1	1	-0-
							20	9									
*03	4811	X	4811	-0-	-0-	-0-	178	1	4604	3	Y	26	26	1			-0-
							29	9									

YOUNG, DELCIA M. -B- WELL #: 2 RRCID -> 205769 COMPL. DATE 10/02/2004 TOTAL DEPTH 10355 PERF. 8910 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2386	N	2386	-0-	-0-	-0-	94	1	2281	3	Y	10	10	0			-0-
							11	9									
11	2228	N	2228	-0-	-0-	-0-	85	1	2134	3	Y	8	8	0			-0-
							9	9									
12	2170	N	1886	-0-	-284	-0-	69	1	1807	3	Y	9	9	0			-0-
							10	9									
*01	2241	N	2241	-0-	-0-	-0-	83	1	2147	3	Y	10	10	0			-0-
							11	9									
*02	2112	N	2112	-0-	-0-	-0-	79	1	2024	3	Y	8	7	0	1	1	-0-
							9	9									
*03	2336	N	2336	-0-	-0-	-0-	85	1	2207	3	Y	40	40	1			-0-
							44	9									

MATTHEWS, WILLIAM GAS UNIT WELL #: 5 RRCID -> 208044 COMPL. DATE 12/23/2004 TOTAL DEPTH 10220 PERF. 8754 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3216	-0-	-132	-0-	123	1	2977	3	Y	105	105	0			-0-
							116	9									
11	3240	X	3102	-0-	-138	-0-	116	1	2890	3	Y	87	87	0			-0-
							96	9									
12	3348	X	2822	-0-	-526	-0-	101	1	2613	3	Y	98	98	0			-0-
							108	9									
*01	3224	X	2750	-0-	-474	-0-	99	1	2528	3	Y	112	112	0			-0-
							123	9									
*02	2912	X	2278	-0-	-634	-0-	82	1	2109	3	Y	79	73	0	6	1	-0-
							87	9									
03	3224	X	2755	-0-	-469	-0-	99	1	2537	3	Y	108	108	1			-0-
							119	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PATTERSON-HERRIN GAS UNIT WELL #: 6 RRCID -> 209229 COMPL. DATE 02/09/2005 TOTAL DEPTH 10310 PERF. 8898 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2179	X	2179	-0-	-0-	-0-	86	1	2093	3	Y	-0-					-0-
11	2310	X	2133	-0-	-177	-0-	81	1	2052	3	Y	-0-					-0-
12	2387	X	2294	-0-	-93	-0-	85	1	2209	3	Y	-0-					-0-
*01	2387	X	2156	-0-	-231	-0-	81	1	2075	3	Y	-0-					-0-
*02	2100	X	1928	-0-	-172	-0-	72	1	1856	3	Y	-0-					-0-
03	2294	X	2155	-0-	-139	-0-	80	1	2075	3	Y	-0-					-0-

BECKER, H.G. GAS UNIT WELL #: 8 RRCID -> 211142 COMPL. DATE 03/04/2005 TOTAL DEPTH 10291 PERF. 8782 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1922	-0-	-155	-0-	75	1	1833	3	Y	13	13	0			-0-
							14	9									
11	1990	N	1990	-0-	-0-	-0-	75	1	1903	3	Y	11	11	0			-0-
							12	9									
12	2015	N	641	-0-	-1374	-0-	23	1	605	3	Y	12	12	0			-0-
							13	9									
*01	1973	N	1973	-0-	-0-	-0-	72	1	1886	3	Y	14	14	0			-0-
							15	9									
*02	1991	N	1991	-0-	-0-	-0-	74	1	1906	3	Y	10	9	0	1	1	-0-
							11	9									
*03	2125	N	2125	-0-	-0-	-0-	78	1	2033	3	Y	13	13	1			-0-
							14	9									

BECKER, H.G. GAS UNIT WELL #: 7 RRCID -> 211143 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8728 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	1683	-0-	-1572	-0-	65	1	1583	3	Y	32	32	0			-0-
							35	9									
11	2070	X	1612	-0-	-458	-0-	60	1	1523	3	Y	26	26	0			-0-
							29	9									
12	1953	X	1672	-0-	-281	-0-	60	1	1579	3	Y	30	30	0			-0-
							33	9									
*01	1736	X	1593	-0-	-143	-0-	58	1	1498	3	Y	34	34	0			-0-
							37	9									
*02	1888	X	1888	-0-	-0-	-0-	70	1	1806	3	Y	11	10	0	1	1	-0-
							12	9									
*03	2661	X	2661	-0-	-0-	-0-	99	1	2545	3	Y	15	15	1			-0-
							17	9									

RESCH, KATHLEEN M. WELL #: 7 RRCID -> 211879 COMPL. DATE 05/17/2005 TOTAL DEPTH 10320 PERF. 8856 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	196	-0-	-83	-0-	7	1	177	3	Y	11	11	0			-0-
							12	9									
11	193	N	193	-0-	-0-	-0-	7	1	176	3	Y	9	9	0			-0-
							10	9									
12	217	N	195	-0-	-22	-0-	7	1	177	3	Y	10	10	0			-0-
							11	9									
*01	536	N	536	-0-	-0-	-0-	19	1	504	3	Y	12	12	0			-0-
							13	9									
*02	1126	N	1126	-0-	-0-	-0-	41	1	1075	3	Y	9	8	0	1	1	-0-
							10	9									
*03	899	N	899	-0-	-0-	-0-	33	1	864	3	Y	2	2	1			-0-
							2	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 5 RRCID -> 212403 COMPL. DATE 04/08/2005 TOTAL DEPTH 10265 PERF. 9941 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3020	X	3020	-0-	-0-	-0-	119	1	2878	3	Y	21	21	0			-0-
							23	9									
11	3090	X	2695	-0-	-395	-0-	103	1	2572	3	Y	18	18	0			-0-
							20	9									
12	3193	X	2608	-0-	-585	-0-	96	1	2490	3	Y	20	20	0			-0-
							22	9									
*01	3193	X	2492	-0-	-701	-0-	94	1	2373	3	Y	23	23	0			-0-
							25	9									
*02	2716	X	1780	-0-	-936	-0-	66	1	1696	3	Y	16	15	0	1	1	-0-
							18	9									
03	3007	X	2516	-0-	-491	-0-	94	1	2398	3	Y	22	22	1			-0-
							24	9									

THOMPSON, J. PHILIP GAS UNIT WELL #: 7 RRCID -> 213520 COMPL. DATE 05/21/2005 TOTAL DEPTH 10355 PERF. 8784 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2039	N	2039	-0-	-0-	-0-	78	1	1919	3	Y	38	38	0			-0-
							42	9									
11	1869	N	1869	-0-	-0-	-0-	70	1	1764	3	Y	32	32	0			-0-
							35	9									
12	1835	N	1835	-0-	-0-	-0-	66	1	1729	3	Y	36	36	0			-0-
							40	9									
*01	1694	N	1694	-0-	-0-	-0-	62	1	1587	3	Y	41	41	0			-0-
							45	9									
*02	1819	N	1819	-0-	-0-	-0-	67	1	1737	3	Y	14	13	0	1	1	-0-
							15	9									
*03	1826	N	1826	-0-	-0-	-0-	67	1	1737	3	Y	20	20	1			-0-
							22	9									

PATTERSON-HERRIN GAS UNIT WELL #: 7 RRCID -> 213562 COMPL. DATE 06/09/2005 TOTAL DEPTH 10290 PERF. 8805 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2466	X	2466	-0-	-0-	-0-	97	1	2362	3	Y	6	6	0			-0-
							7	9									
11	2340	X	1700	-0-	-640	-0-	65	1	1629	3	Y	5	5	0			-0-
							6	9									
12	3100	N	3226	-0-	126	126	120	1	3100	3	Y	5	5	0			-0-
							6	9									
*01	3100	N	3086	-0-	-14	112	117	1	2962	3	Y	6	6	0			-0-
							7	9									
*02	2800	N	2815	-0-	15	127	107	1	2700	3	Y	7	6	0	1	1	-0-
							8	9									
*03	2584	X	2457	-0-	-127	-0-	91	1	2355	3	Y	10	10	1			-0-
							11	9									

GEORGE, T.W. GAS UNIT "A" WELL #: 6 RRCID -> 214984 COMPL. DATE 07/17/2005 TOTAL DEPTH 10305 PERF. 8798 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3082	N	3082	-0-	-0-	-0-	122	1	2957	3	Y	3	3	0			-0-
							3	9									
11	3000	N	3068	-0-	68	68	117	1	2948	3	Y	3	3	0			-0-
							3	9									
12	3100	N	3162	-0-	62	130	117	1	3042	3	Y	3	3	0			-0-
							3	9									
*01	3100	N	3032	-0-	-68	62	115	1	2913	3	Y	4	4	0			-0-
							4	9									
*02	2659	X	2597	-0-	-62	-0-	98	1	2491	3	Y	7	6	0	1	1	-0-
							8	9									
*03	2682	X	2682	-0-	-0-	-0-	100	1	2572	3	Y	9	9	1			-0-
							10	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, H.G. GAS UNIT WELL #: 9 RRCID -> 216022 COMPL. DATE 08/03/2005 TOTAL DEPTH 10260 PERF. 9857 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	1	1	22	3	Y	22	22	0			-0-
							24	9									
11	60	N	49	-0-	-11	-0-	1	1	28	3	Y	18	18	0			-0-
							20	9									
12	313	N	313	-0-	-0-	-0-	11	1	279	3	Y	21	21	0			-0-
							23	9									
*01	62	N	-0-	-0-	-62	-0-					Y	24	24	0			-0-
*02	56	N	54	-0-	-2	-0-	1	1	35	3	Y	16	15	0	1	1	-0-
							18	9									
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

ROSBOROUGH GAS UNIT "B" WELL #: 5 RRCID -> 216023 COMPL. DATE 08/19/2005 TOTAL DEPTH 10275 PERF. 8752 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	28	1	704	3	Y	-0-					-0-
11	1165	N	1165	-0-	-0-	-0-	44	1	1121	3	Y	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	45	1	1179	3	Y	-0-					-0-
*01	1121	N	1121	-0-	-0-	-0-	42	1	1079	3	Y	-0-					-0-
*02	697	N	697	-0-	-0-	-0-	26	1	671	3	Y	-0-					-0-
*03	762	N	762	-0-	-0-	-0-	28	1	720	3	Y	13	13	1			-0-
							14	9									

BECKER, H.G. GAS UNIT WELL #: 6 RRCID -> 216598 COMPL. DATE 11/08/2005 TOTAL DEPTH 10258 PERF. 8752 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	514	N	514	-0-	-0-	-0-	20	1	490	3	Y	4	4	0			-0-
							4	9									
11	504	N	504	-0-	-0-	-0-	19	1	481	3	Y	4	4	0			-0-
							4	9									
12	542	N	542	-0-	-0-	-0-	20	1	518	3	Y	4	4	0			-0-
							4	9									
*01	546	N	546	-0-	-0-	-0-	20	1	520	3	Y	5	5	0			-0-
							6	9									
*02	T. A.		439	-0-	439	439	16	1	422	3	Y	1	1	0			-0-
							1	9									
03	T. A.		557	-0-	557	996	21	1	535	3	Y	1	1	1			-0-
							1	9									

RODEN, MARY L. GAS UNIT WELL #: 5 RRCID -> 217116 COMPL. DATE 10/24/2005 TOTAL DEPTH 10310 PERF. 8772 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3370	-0-	-9	-0-	133	1	3224	3	Y	12	12	0			-0-
							13	9									
11	4039	X	4039	-0-	-0-	-0-	154	1	3874	3	Y	10	10	0			-0-
							11	9									
12	3410	X	3136	-0-	-274	-0-	116	1	3008	3	Y	11	11	0			-0-
							12	9									
*01	3410	X	2999	-0-	-411	-0-	113	1	2872	3	Y	13	13	0			-0-
							14	9									
*02	2631	X	2631	-0-	-0-	-0-	99	1	2522	3	Y	9	8	0	1	1	-0-
							10	9									
*03	3108	X	3108	-0-	-0-	-0-	116	1	2990	3	Y	2	2	1			-0-
							2	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUDECK HEIRS GAS UNIT WELL #: 4 RRCID -> 217744 COMPL. DATE 12/05/2005 TOTAL DEPTH 10328 PERF. 8859 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3905	X	3905	-0-	-0-	-0-	154	1	3751	3	Y	-0-					-0-
11	3255	X	3255	-0-	-0-	-0-	125	1	3130	3	Y	-0-					-0-
12	3468	X	3468	-0-	-0-	-0-	129	1	3339	3	Y	-0-					-0-
*01	4119	X	4119	-0-	-0-	-0-	156	1	3963	3	Y	-0-					-0-
*02	4992	X	4992	-0-	-0-	-0-	188	1	4804	3	Y	-0-					-0-
*03	3950	X	3950	-0-	-0-	-0-	146	1	3779	3	Y	23	23	1			-0-
							25	9									

GEORGE, T.W. GAS UNIT "B" WELL #: 5 RRCID -> 218523 COMPL. DATE 11/12/2005 TOTAL DEPTH 10245 PERF. 9652 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	26	N	26	-0-	-0-	-0-	1	1	25	3	Y	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

CHAUVIN-LANDRY GAS UNIT WELL #: 4 RRCID -> 220762 COMPL. DATE 02/26/2006 TOTAL DEPTH 10272 PERF. 9000 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	470	N	470	-0-	-0-	-0-	18	1	443	3	Y	8	8	0			-0-
							9	9									
11	375	N	375	-0-	-0-	-0-	14	1	353	3	Y	7	7	0			-0-
							8	9									
12	366	N	366	-0-	-0-	-0-	13	1	345	3	Y	7	7	0			-0-
							8	9									
*01	465	N	390	-0-	-75	-0-	14	1	367	3	Y	8	8	0			-0-
							9	9									
*02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	372	N	188	-0-	-184	-0-	181	3	7	9	Y	6	6	1			-0-

BRUNE-BURNETT -C- GAS UNIT WELL #: 2 RRCID -> 221200 COMPL. DATE 01/17/2006 TOTAL DEPTH 10265 PERF. 9944 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2371	N	2371	-0-	-0-	-0-	94	1	2270	3	Y	6	6	0			-0-
							7	9									
11	2211	N	2211	-0-	-0-	-0-	84	1	2121	3	Y	5	5	0			-0-
							6	9									
12	2449	N	2150	-0-	-299	-0-	79	1	2064	3	Y	6	6	0			-0-
							7	9									
*01	2356	N	1936	-0-	-420	-0-	72	1	1856	3	Y	7	7	0			-0-
							8	9									
*02	1825	N	1825	-0-	-0-	-0-	3	1	1818	3	Y	4	4	0			-0-
							4	9									
*03	2400	N	2400	-0-	-0-	-0-	89	1	2304	3	Y	6	6	1			-0-
							7	9									

BROWN, MAUDE B. GAS UNIT WELL #: 6 RRCID -> 221208 COMPL. DATE 02/07/2006 TOTAL DEPTH 10370 PERF. 8882 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2696	N	2696	-0-	-0-	-0-	106	1	2590	3	Y	-0-					-0-
11	2949	N	2949	-0-	-0-	-0-	113	1	2836	3	Y	-0-					-0-
12	2565	N	2565	-0-	-0-	-0-	96	1	2469	3	Y	-0-					-0-
*01	2292	N	2292	-0-	-0-	-0-	86	1	2206	3	Y	-0-					-0-
*02	2691	N	2691	-0-	-0-	-0-	101	1	2590	3	Y	-0-					-0-
03	2573	N	1689	-0-	-884	-0-	62	1	1627	3	Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BATH GAS UNIT A WELL #: 4 RRCID -> 221548 COMPL. DATE 03/19/2006 TOTAL DEPTH 10392 PERF. 8934 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATH GAS UNIT A WELL #: 5 RRCID -> 221787 COMPL. DATE 04/07/2006 TOTAL DEPTH 10380 PERF. 8890 - 10222

10	4736	X	4736	-0-	-0-	-0-	185	1	4519	3	Y	29	29	0			-0-
							32	9									
11	4220	X	4220	-0-	-0-	-0-	161	1	4033	3	Y	24	24	0			-0-
							26	9									
12	3968	X	3873	-0-	-95	-0-	143	1	3700	3	Y	27	27	0			-0-
							30	9									
*01	4092	X	4089	-0-	-3	-0-	153	1	3902	3	Y	31	31	0			-0-
							34	9									
*02	3696	X	3194	-0-	-502	-0-	120	1	3064	3	Y	9	8	0	1	1	-0-
							10	9									
03	4092	X	3564	-0-	-528	-0-	133	1	3418	3	Y	12	12	1			-0-
							13	9									

BATH GAS UNIT "B" WELL #: 8 RRCID -> 221856 COMPL. DATE 04/26/2006 TOTAL DEPTH 10345 PERF. 8792 - 10178

10	2595	N	2595	-0-	-0-	-0-	103	1	2485	3	Y	6	6	0			-0-
							7	9									
11	2437	N	2437	-0-	-0-	-0-	94	1	2337	3	Y	5	5	0			-0-
							6	9									
12	2453	N	2453	-0-	-0-	-0-	90	1	2357	3	Y	5	5	0			-0-
							6	9									
*01	2386	N	2386	-0-	-0-	-0-	89	1	2290	3	Y	6	6	0			-0-
							7	9									
*02	2098	N	2098	-0-	-0-	-0-	79	1	2015	3	Y	4	4	0			-0-
							4	9									
*03	2373	N	2373	-0-	-0-	-0-	88	1	2278	3	Y	6	6	1			-0-
							7	9									

BREWSTER GAS UNIT WELL #: 7 RRCID -> 221970 COMPL. DATE 05/14/2006 TOTAL DEPTH 10340 PERF. 8876 - 10181

10	3507	X	3507	-0-	-0-	-0-	138	1	3349	3	Y	18	18	0			-0-
							20	9									
11	3277	X	3277	-0-	-0-	-0-	125	1	3135	3	Y	15	15	0			-0-
							17	9									
12	3331	X	3331	-0-	-0-	-0-	123	1	3189	3	Y	17	17	0			-0-
							19	9									
*01	3283	X	3283	-0-	-0-	-0-	123	1	3138	3	Y	20	20	0			-0-
							22	9									
*02	2842	X	2842	-0-	-0-	-0-	107	1	2720	3	Y	14	13	0	1	1	-0-
							15	9									
*03	3244	X	3244	-0-	-0-	-0-	120	1	3102	3	Y	20	20	1			-0-
							22	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER GAS UNIT WELL #: 4 RRCID -> 222203 COMPL. DATE 06/04/2006 TOTAL DEPTH 10246 PERF. 8784 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5836	X	5836	-0-	-0-	-0-	230	1	5602	3	Y	4	4	0			-0-
							4	9									
11	5298	X	5298	-0-	-0-	-0-	203	1	5092	3	Y	3	3	0			-0-
							3	9									
12	5071	X	5071	-0-	-0-	-0-	188	1	4879	3	Y	4	4	0			-0-
							4	9									
*01	5187	X	5187	-0-	-0-	-0-	195	1	4988	3	Y	4	4	0			-0-
							4	9									
*02	4557	X	4557	-0-	-0-	-0-	172	1	4382	3	Y	3	3	0			-0-
							3	9									
*03	5096	X	5096	-0-	-0-	-0-	189	1	4885	3	Y	20	20	1			-0-
							22	9									

BREWSTER GAS UNIT WELL #: 5 RRCID -> 222208 COMPL. DATE 06/26/2006 TOTAL DEPTH 10265 PERF. 8758 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3136	-0-	-553	-0-	121	1	2938	3	Y	70	70	0			-0-
							77	9									
11	3570	X	3121	-0-	-449	-0-	117	1	2940	3	Y	58	58	0			-0-
							64	9									
12	3689	X	2387	-0-	-1302	-0-	85	1	2229	3	Y	66	66	0			-0-
							73	9									
*01	3472	X	3325	-0-	-147	-0-	122	1	3120	3	Y	75	75	0			-0-
							83	9									
*02	3024	X	3018	-0-	-6	-0-	112	1	2849	3	Y	52	48	0	4	1	-0-
							57	9									
03	3224	X	2746	-0-	-478	-0-	103	1	2643	3	Y	-0-					-0-

WARE GAS UNIT -A- WELL #: 6 RRCID -> 222299 COMPL. DATE 04/11/2014 TOTAL DEPTH 10285 PERF. 8615 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARE GAS UNIT -A- WELL #: 7 RRCID -> 222773 COMPL. DATE 07/30/2006 TOTAL DEPTH 10306 PERF. 8785 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5388	X	5388	-0-	-0-	-0-	211	1	5138	3	Y	35	35	0			-0-
							39	9									
11	5130	X	4237	-0-	-893	-0-	161	1	4044	3	Y	29	29	0			-0-
							32	9									
12	5301	X	4577	-0-	-724	-0-	168	1	4373	3	Y	33	33	0			-0-
							36	9									
*01	6172	X	6172	-0-	-0-	-0-	230	1	5900	3	Y	38	38	0			-0-
							42	9									
*02	5599	X	5599	-0-	-0-	-0-	210	1	5359	3	Y	27	25	0	2	1	-0-
							30	9									
03	5301	X	4330	-0-	-971	-0-	160	1	4129	3	Y	37	37	1			-0-
							41	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOUNG, DELCIA M. -B- WELL #: 4 RRCID -> 223141 COMPL. DATE 08/24/2006 TOTAL DEPTH 10380 PERF. 8958 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3054	-0-	-914	-0-	117 103	1 9	2834	3	Y	94	94	0			-0-
11	3570	X	2996	-0-	-574	-0-	112 85	1 9	2799	3	Y	77	77	0			-0-
12	3410	X	2967	-0-	-443	-0-	107 97	1 9	2763	3	Y	88	88	0			-0-
*01	3131	X	2484	-0-	-647	-0-	89 110	1 9	2285	3	Y	100	100	0			-0-
*02	2828	X	2698	-0-	-130	-0-	99 78	1 9	2521	3	Y	71	65	0	6	1	-0-
03	3100	X	2786	-0-	-314	-0-	103 48	1 9	2635	3	Y	44	44	1			-0-

YOUNG, DELCIA M. -B- WELL #: 3 RRCID -> 223148 COMPL. DATE 09/10/2006 TOTAL DEPTH 10425 PERF. 8957 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	1946	-0-	-689	-0-	76 15	1 9	1855	3	Y	14	14	0			-0-
11	2400	N	2247	-0-	-153	-0-	85 13	1 9	2149	3	Y	12	12	0			-0-
12	2108	N	1934	-0-	-174	-0-	71 14	1 9	1849	3	Y	13	13	0			-0-
*01	1953	N	1946	-0-	-7	-0-	72 17	1 9	1857	3	Y	15	15	0			-0-
*02	2100	N	1913	-0-	-187	-0-	71 12	1 9	1830	3	Y	11	10	0	1	1	-0-
*03	1958	N	1958	-0-	-0-	-0-	72 10	1 9	1876	3	Y	9	9	1			-0-

BREWSTER GAS UNIT WELL #: 7 RRCID -> 223619 COMPL. DATE 10/19/2006 TOTAL DEPTH 10217 PERF. 8758 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1979	-0-	-36	-0-	76 34	1 9	1869	3	Y	31	31	0			-0-
11	1830	N	1806	-0-	-24	-0-	68 29	1 9	1709	3	Y	26	26	0			-0-
12	2005	N	2005	-0-	-0-	-0-	73 32	1 9	1900	3	Y	29	29	0			-0-
*01	1984	N	1957	-0-	-27	-0-	72 36	1 9	1849	3	Y	33	33	0			-0-
*02	2055	N	2055	-0-	-0-	-0-	75 26	1 9	1954	3	Y	24	22	0	2	1	-0-
*03	2048	N	2048	-0-	-0-	-0-	74 35	1 9	1939	3	Y	32	32	1			-0-

BRUNE-BURNETT -C- GAS UNIT WELL #: 3 RRCID -> 224377 COMPL. DATE 10/24/2006 TOTAL DEPTH 10207 PERF. 8740 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
*01	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	Y	-0-	-0-

BREWSTER GAS UNIT WELL #: 6 RRCID -> 224381 COMPL. DATE 10/26/2006 TOTAL DEPTH 10210 PERF. 8712 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
10	3642	X	3642	-0-	-0-	-0-	144	1	3498	3	Y	-0-	-0-
11	3289	X	3289	-0-	-0-	-0-	126	1	3163	3	Y	-0-	-0-
12	3255	X	3255	-0-	-0-	-0-	121	1	3134	3	Y	-0-	-0-
*01	3018	X	3018	-0-	-0-	-0-	114	1	2904	3	Y	-0-	-0-
*02	2882	X	2882	-0-	-0-	-0-	109	1	2773	3	Y	-0-	-0-
*03	3354	X	3354	-0-	-0-	-0-	125	1	3229	3	Y	-0-	-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WARE GAS UNIT -A- WELL #: 8 RRCID -> 225290 COMPL. DATE 12/07/2006 TOTAL DEPTH 10250 PERF. 8753 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2001	-0-	-169	-0-	78	1	1898	3	Y	23	23	0			-0-
							25	9									
11	3000	N	4460	-0-	1460	1460	168	1	4271	3	Y	19	19	0			-0-
							21	9									
12	3100	N	5199	-0-	2099	3559	192	1	4983	3	Y	22	22	0			-0-
							24	9									
*01	3100	N	4538	-0-	1438	4997	170	1	4340	3	Y	25	25	0			-0-
							28	9									
*02	8475	X	3478	-0-	-4997	-0-	131	1	3328	3	Y	17	16	0	1	1	-0-
							19	9									
03	2325	X	1886	-0-	-439	-0-	68	1	1804	3	Y	13	13	1			-0-
							14	9									

RESCH GAS UNIT "B" WELL #: 4 RRCID -> 225314 COMPL. DATE 11/14/2006 TOTAL DEPTH 10250 PERF. 8791 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		8660	-0-	8660	8660	345	1	8281	3	Y	31	31	0			-0-
							34	9									
11	14B2 EXT		7260	-0-	7260	15920	277	1	6949	3	Y	31	31	0			-0-
							34	9									
12	14B2 EXT		5859	-0-	5859	21779	215	1	5605	3	Y	35	35	0			-0-
							39	9									
*01	14B2 EXT		5121	-0-	5121	26900	192	1	4885	3	Y	40	40	0			-0-
							44	9									
*02	14B2 EXT		3996	-0-	3996	30896	150	1	3815	3	Y	28	26	0	2	1	-0-
							31	9									
*03	35014	X	4118	-0-	-30896	-0-	152	1	3923	3	Y	39	39	1			-0-
							43	9									

MOSLEY, THELMA GAS UNIT WELL #: 4 RRCID -> 226578 COMPL. DATE 01/05/2007 TOTAL DEPTH 10250 PERF. 8790 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3115	X	3115	-0-	-0-	-0-	123	1	2983	3	Y	8	8	0			-0-
							9	9									
11	2735	X	2735	-0-	-0-	-0-	105	1	2623	3	Y	6	6	0			-0-
							7	9									
12	2818	X	2818	-0-	-0-	-0-	105	1	2705	3	Y	7	7	0			-0-
							8	9									
*01	2608	X	2608	-0-	-0-	-0-	99	1	2500	3	Y	8	8	0			-0-
							9	9									
*02	2300	X	2300	-0-	-0-	-0-	86	1	2208	3	Y	5	5	0			-0-
							6	9									
*03	2674	X	2674	-0-	-0-	-0-	99	1	2555	3	Y	18	18	1			-0-
							20	9									

ALLEN, LENORA GAS UNIT WELL #: 4 RRCID -> 226581 COMPL. DATE 02/12/2007 TOTAL DEPTH 10250 PERF. 8719 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2994	X	2994	-0-	-0-	-0-	118	1	2870	3	Y	5	5	0			-0-
							6	9									
11	2847	X	2847	-0-	-0-	-0-	109	1	2734	3	Y	4	4	0			-0-
							4	9									
12	2929	X	2929	-0-	-0-	-0-	109	1	2814	3	Y	5	5	0			-0-
							6	9									
*01	2940	X	2940	-0-	-0-	-0-	111	1	2823	3	Y	5	5	0			-0-
							6	9									
*02	2548	X	2259	-0-	-289	-0-	84	1	2172	3	Y	3	3	0			-0-
							3	9									
*03	3753	X	3753	-0-	-0-	-0-	139	1	3591	3	Y	21	21	1			-0-
							23	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODEN, MARY L. GAS UNIT WELL #: 7 RRCID -> 227895 COMPL. DATE 01/31/2007 TOTAL DEPTH 10265 PERF. 8764 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5251	X	5251	-0-	-0-	-0-	207	1	5036	3	Y	7	7	0			-0-
							8	9									
11	4948	X	4948	-0-	-0-	-0-	189	1	4752	3	Y	6	6	0			-0-
							7	9									
12	5081	X	5081	-0-	-0-	-0-	188	1	4885	3	Y	7	7	0			-0-
							8	9									
*01	4467	X	4467	-0-	-0-	-0-	169	1	4290	3	Y	7	7	0			-0-
							8	9									
*02	2963	X	2963	-0-	-0-	-0-	112	1	2845	3	Y	5	5	0			-0-
							6	9									
*03	4419	X	4419	-0-	-0-	-0-	165	1	4243	3	Y	10	10	1			-0-
							11	9									

ALLEN, LENORA GAS UNIT WELL #: 3 RRCID -> 227896 COMPL. DATE 02/25/2007 TOTAL DEPTH 10285 PERF. 8925 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2176	-0-	-56	-0-	85	1	2078	3	Y	12	12	0			-0-
							13	9									
11	2070	N	1930	-0-	-140	-0-	73	1	1846	3	Y	10	10	0			-0-
							11	9									
12	2139	N	2030	-0-	-109	-0-	74	1	1943	3	Y	12	12	0			-0-
							13	9									
*01	2170	N	2032	-0-	-138	-0-	75	1	1943	3	Y	13	13	0			-0-
							14	9									
*02	1906	N	1906	-0-	-0-	-0-	71	1	1824	3	Y	10	9	0	1	1	-0-
							11	9									
*03	2127	N	2127	-0-	-0-	-0-	78	1	2035	3	Y	13	13	1			-0-
							14	9									

BATH GAS UNIT A WELL #: 8 RRCID -> 227898 COMPL. DATE 03/12/2007 TOTAL DEPTH 10432 PERF. 9068 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3068	-0-	-280	-0-	121	1	2935	3	Y	11	11	0			-0-
							12	9									
11	3420	X	3025	-0-	-395	-0-	116	1	2899	3	Y	9	9	0			-0-
							10	9									
12	3534	X	2947	-0-	-587	-0-	109	1	2826	3	Y	11	11	0			-0-
							12	9									
*01	3534	X	2853	-0-	-681	-0-	108	1	2732	3	Y	12	12	0			-0-
							13	9									
*02	2912	X	2361	-0-	-551	-0-	88	1	2263	3	Y	9	8	0	1	1	-0-
							10	9									
03	3131	X	3092	-0-	-39	-0-	115	1	2964	3	Y	12	12	1			-0-
							13	9									

BATH GAS UNIT A WELL #: 7 RRCID -> 227989 COMPL. DATE 03/28/2007 TOTAL DEPTH 10403 PERF. 8958 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BRUNE-BURNETT GAS UNIT "B" WELL #: 4 RRCID -> 229403 COMPL. DATE 04/12/2007 TOTAL DEPTH 10262 PERF. 9840 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNE-BURNETT GAS UNIT "B" WELL #: 7 RRCID -> 229468 COMPL. DATE 05/27/2007 TOTAL DEPTH 10233 PERF. 9826 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3531	-0-		-65	-0-	139	1	3378	3	Y	13	13	0			-0-
								14	9									
11	3480	X	3281	-0-		-199	-0-	125	1	3144	3	Y	11	11	0			-0-
								12	9									
12	3939	X	3939	-0-		-0-	-0-	146	1	3780	3	Y	12	12	0			-0-
								13	9									
*01	3690	X	3690	-0-		-0-	-0-	139	1	3536	3	Y	14	14	0			-0-
								15	9									
*02	3248	X	3056	-0-		-192	-0-	115	1	2930	3	Y	10	9	0	1	1	-0-
								11	9									
03	3596	X	2973	-0-		-623	-0-	111	1	2847	3	Y	14	14	1			-0-
								15	9									

ROSBOROUGH GAS UNIT "B" WELL #: 7 RRCID -> 229470 COMPL. DATE 05/29/2007 TOTAL DEPTH 10250 PERF. 8698 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4164	-0-		-238	-0-	162	1	3951	3	Y	46	46	0			-0-
								51	9									
11	4260	X	4039	-0-		-221	-0-	153	1	3844	3	Y	38	38	0			-0-
								42	9									
12	5115	X	5115	-0-		-0-	-0-	188	1	4880	3	Y	43	43	0			-0-
								47	9									
*01	5116	X	5116	-0-		-0-	-0-	191	1	4871	3	Y	49	49	0			-0-
								54	9									
*02	4220	X	4220	-0-		-0-	-0-	158	1	4023	3	Y	35	32	0	3	1	-0-
								39	9									
03	4495	X	3822	-0-		-673	-0-	142	1	3662	3	Y	16	16	1			-0-
								18	9									

ALLEN, LENORA GAS UNIT WELL #: 7 RRCID -> 229542 COMPL. DATE 06/18/2007 TOTAL DEPTH 10250 PERF. 9824 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2582	-0-		-456	-0-	102	1	2462	3	Y	16	16	0			-0-
								18	9									
11	2940	X	2481	-0-		-459	-0-	95	1	2372	3	Y	13	13	0			-0-
								14	9									
12	2976	X	2476	-0-		-500	-0-	91	1	2368	3	Y	15	15	0			-0-
								17	9									
*01	2759	X	2384	-0-		-375	-0-	89	1	2276	3	Y	17	17	0			-0-
								19	9									
*02	2324	N	2108	-0-		-216	-0-	79	1	2016	3	Y	12	11	0	1	1	-0-
								13	9									
03	2480	N	2354	-0-		-126	-0-	87	1	2255	3	Y	11	11	1			-0-
								12	9									

BRUNE-BURNETT -C- GAS UNIT WELL #: 5 RRCID -> 230091 COMPL. DATE 04/21/2007 TOTAL DEPTH 10265 PERF. 8778 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	X	609	-0-		-0-	-0-	23	1	572	3	Y	13	13	0			-0-
								14	9									
11	420	X	325	-0-		-95	-0-	12	1	301	3	Y	11	11	0			-0-
								12	9									
12	650	X	650	-0-		-0-	-0-	23	1	613	3	Y	13	13	0			-0-
								14	9									
*01	1160	X	1160	-0-		-0-	-0-	43	1	1102	3	Y	14	14	0			-0-
								15	9									
*02	570	X	570	-0-		-0-	-0-	20	1	539	3	Y	10	9	0	1	1	-0-
								11	9									
03	651	X	138	-0-		-513	-0-	5	1	118	3	Y	14	14	1			-0-
								15	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOSLEY, THELMA GAS UNIT WELL #: 5 RRCID -> 230270 COMPL. DATE 06/30/2007 TOTAL DEPTH 10338 PERF. 9990 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	X	1476	-0-	-0-	-0-	58	1	1418	3	Y	-0-					-0-
11	809	N	809	-0-	-0-	-0-	30	1	779	3	Y	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	45	1	1171	3	Y	-0-					-0-
*01	585	N	585	-0-	-0-	-0-	22	1	563	3	Y	-0-					-0-
*02	T. A.		29	-0-	29	29	1	1	28	3	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	29					Y	-0-					-0-

GEORGE, T.W. GAS UNIT "A" WELL #: 7 RRCID -> 230463 COMPL. DATE 07/12/2007 TOTAL DEPTH 10270 PERF. 9844 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3981	X	3981	-0-	-0-	-0-	157	1	3806	3	Y	16	16	0			-0-
							18	9									
11	4259	X	4259	-0-	-0-	-0-	162	1	4083	3	Y	13	13	0			-0-
							14	9									
12	3842	X	3842	-0-	-0-	-0-	142	1	3683	3	Y	15	15	0			-0-
							17	9									
*01	3627	X	3573	-0-	-54	-0-	135	1	3419	3	Y	17	17	0			-0-
							19	9									
*02	3317	X	3317	-0-	-0-	-0-	125	1	3179	3	Y	12	11	0	1	1	-0-
							13	9									
*03	3715	X	3715	-0-	-0-	-0-	138	1	3558	3	Y	17	17	1			-0-
							19	9									

ALLEN, LENORA GAS UNIT WELL #: 6 RRCID -> 230595 COMPL. DATE 07/05/2007 TOTAL DEPTH 10265 PERF. 8748 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3008	-0-	-123	-0-	117	1	2837	3	Y	49	49	0			-0-
							54	9									
11	3000	X	2854	-0-	-146	-0-	108	1	2701	3	Y	41	41	0			-0-
							45	9									
12	3100	X	2940	-0-	-160	-0-	107	1	2782	3	Y	46	46	0			-0-
							51	9									
*01	3007	X	2861	-0-	-146	-0-	106	1	2697	3	Y	53	53	0			-0-
							58	9									
*02	2716	X	2486	-0-	-230	-0-	93	1	2352	3	Y	37	34	0	3	1	-0-
							41	9									
03	3007	X	2587	-0-	-420	-0-	96	1	2474	3	Y	15	15	1			-0-
							17	9									

BRUNE-BURNETT -C- GAS UNIT WELL #: 4 RRCID -> 230882 COMPL. DATE 10/30/2006 TOTAL DEPTH 10420 PERF. 8928 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3500	X	3500	-0-	-0-	-0-	138	1	3350	3	Y	11	11	0			-0-
							12	9									
11	3270	X	2515	-0-	-755	-0-	97	1	2408	3	Y	9	9	0			-0-
							10	9									
12	3410	X	3243	-0-	-167	-0-	120	1	3112	3	Y	10	10	0			-0-
							11	9									
*01	3503	X	3139	-0-	-364	-0-	119	1	3008	3	Y	11	11	0			-0-
							12	9									
*02	3164	X	2709	-0-	-455	-0-	102	1	2598	3	Y	8	7	0	1	1	-0-
							9	9									
*03	3720	X	3720	-0-	-0-	-0-	139	1	3569	3	Y	11	11	1			-0-
							12	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLEN, LENORA GAS UNIT WELL #: 8 RRCID -> 231463 COMPL. DATE 07/24/2007 TOTAL DEPTH 10233 PERF. 9822 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3236	-0-		-81	-0-	127	1	3080	3	Y	26	26	0			-0-
								29	9									
11	3180	X	2971	-0-		-209	-0-	113	1	2835	3	Y	21	21	0			-0-
								23	9									
12	4138	X	4138	-0-		-0-	-0-	152	1	3960	3	Y	24	24	0			-0-
								26	9									
*01	3757	X	3757	-0-		-0-	-0-	141	1	3586	3	Y	27	27	0			-0-
								30	9									
*02	3512	X	3512	-0-		-0-	-0-	132	1	3358	3	Y	20	18	0	2	1	-0-
								22	9									
*03	3941	X	3941	-0-		-0-	-0-	146	1	3758	3	Y	34	34	1			-0-
								37	9									

ROSCOE, ROSA R. GAS UNIT WELL #: 4 RRCID -> 231986 COMPL. DATE 09/03/2007 TOTAL DEPTH 10440 PERF. 8872 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3005	X	3005	-0-		-0-	-0-	119	1	2883	3	Y	3	3	0			-0-
								3	9									
11	3498	X	3498	-0-		-0-	-0-	134	1	3362	3	Y	2	2	0			-0-
								2	9									
12	3497	X	3497	-0-		-0-	-0-	130	1	3364	3	Y	3	3	0			-0-
								3	9									
*01	3169	X	3169	-0-		-0-	-0-	120	1	3046	3	Y	3	3	0			-0-
								3	9									
*02	3183	X	3183	-0-		-0-	-0-	119	1	3052	3	Y	11	10	0	1	1	-0-
								12	9									
*03	3500	X	3500	-0-		-0-	-0-	130	1	3353	3	Y	15	15	1			-0-
								17	9									

BROWN, KATHERINE J. GAS UNIT WELL #: 5 RRCID -> 232511 COMPL. DATE 09/27/2007 TOTAL DEPTH 10475 PERF. 8830 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1685	N	1685	-0-		-0-	-0-	66	1	1613	3	Y	5	5	0			-0-
								6	9									
11	1634	N	1634	-0-		-0-	-0-	62	1	1568	3	Y	4	4	0			-0-
								4	9									
12	1395	N	1316	-0-		-79	-0-	48	1	1262	3	Y	5	5	0			-0-
								6	9									
*01	1668	N	1668	-0-		-0-	-0-	62	1	1599	3	Y	6	6	0			-0-
								7	9									
*02	1743	N	1743	-0-		-0-	-0-	64	1	1675	3	Y	4	4	0			-0-
								4	9									
*03	1324	N	1324	-0-		-0-	-0-	49	1	1273	3	Y	2	2	1			-0-
								2	9									

VANN, AURELIA GAS UNIT WELL #: 5 RRCID -> 232621 COMPL. DATE 10/14/2007 TOTAL DEPTH 10422 PERF. 8902 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3559	-0-		-37	-0-	140	1	3401	3	Y	16	16	0			-0-
								18	9									
11	4108	X	4108	-0-		-0-	-0-	157	1	3937	3	Y	13	13	0			-0-
								14	9									
12	4096	X	4096	-0-		-0-	-0-	151	1	3928	3	Y	15	15	0			-0-
								17	9									
*01	4089	X	4089	-0-		-0-	-0-	154	1	3916	3	Y	17	17	0			-0-
								19	9									
*02	3470	X	3470	-0-		-0-	-0-	130	1	3326	3	Y	13	12	0	1	1	-0-
								14	9									
*03	3914	X	3914	-0-		-0-	-0-	145	1	3749	3	Y	18	18	1			-0-
								20	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANN, AURELIA GAS UNIT WELL #: 6 RRCID -> 232792 COMPL. DATE 10/22/2007 TOTAL DEPTH 10415 PERF.10004 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2180	-0-		-300	-0-	85	1	2081	3	Y	13	13	0			-0-
								14	9									
11	2280	X	2134	-0-		-146	-0-	81	1	2041	3	Y	11	11	0			-0-
								12	9									
12	2315	X	2315	-0-		-0-	-0-	85	1	2216	3	Y	13	13	0			-0-
								14	9									
*01	2347	X	2347	-0-		-0-	-0-	87	1	2245	3	Y	14	14	0			-0-
								15	9									
*02	2087	X	2087	-0-		-0-	-0-	78	1	1999	3	Y	9	8	0	1	1	-0-
								10	9									
*03	2537	X	2537	-0-		-0-	-0-	95	1	2430	3	Y	11	11	1			-0-
								12	9									

ALLEN, LENORA GAS UNIT WELL #: 5 RRCID -> 233705 COMPL. DATE 09/09/2007 TOTAL DEPTH 11033 PERF. 8754 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4906	-0-		-240	-0-	193	1	4696	3	Y	15	15	0			-0-
								17	9									
11	4950	X	4682	-0-		-268	-0-	179	1	4489	3	Y	13	13	0			-0-
								14	9									
12	5115	X	4510	-0-		-605	-0-	167	1	4326	3	Y	15	15	0			-0-
								17	9									
*01	4960	X	4437	-0-		-523	-0-	167	1	4251	3	Y	17	17	0			-0-
								19	9									
*02	4480	X	3992	-0-		-488	-0-	150	1	3829	3	Y	12	11	0	1	1	-0-
								13	9									
03	4898	X	4336	-0-		-562	-0-	161	1	4150	3	Y	23	23	1			-0-
								25	9									

BRUNE-BURNETT -C- GAS UNIT WELL #: 6 RRCID -> 233710 COMPL. DATE 10/26/2007 TOTAL DEPTH 11950 PERF. 9814 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2925	X	2925	-0-		-0-	-0-	116	1	2803	3	Y	5	5	0			-0-
								6	9									
11	2820	X	2627	-0-		-193	-0-	101	1	2522	3	Y	4	4	0			-0-
								4	9									
12	2914	X	2621	-0-		-293	-0-	97	1	2520	3	Y	4	4	0			-0-
								4	9									
*01	2914	N	2612	-0-		-302	-0-	99	1	2507	3	Y	5	5	0			-0-
								6	9									
*02	2464	N	2305	-0-		-159	-0-	86	1	2216	3	Y	3	3	0			-0-
								3	9									
*03	2637	N	2637	-0-		-0-	-0-	99	1	2532	3	Y	5	5	1			-0-
								6	9									

WASHINGTON, EMANUEL GAS UNIT WELL #: 6 RRCID -> 233858 COMPL. DATE 11/05/2007 TOTAL DEPTH 10410 PERF. 8956 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3332	-0-		-760	-0-	130	1	3170	3	Y	29	29	0			-0-
								32	9									
11	3960	X	3476	-0-		-484	-0-	132	1	3318	3	Y	24	24	0			-0-
								26	9									
12	4227	X	4227	-0-		-0-	-0-	156	1	4041	3	Y	27	27	0			-0-
								30	9									
*01	4007	X	4007	-0-		-0-	-0-	150	1	3823	3	Y	31	31	0			-0-
								34	9									
*02	3314	X	3314	-0-		-0-	-0-	124	1	3164	3	Y	24	22	0	2	1	-0-
								26	9									
03	4216	X	2973	-0-		-1243	-0-	110	1	2827	3	Y	33	33	1			-0-
								36	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER GAS UNIT WELL #: 8 RRCID -> 234149 COMPL. DATE 11/25/2007 TOTAL DEPTH 10280 PERF. 8744 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3760	-0-		-673		-0-	148	1	3597	3	Y	14	14	0			-0-
									15	9									
11	4290	X	3591	-0-		-699		-0-	137	1	3441	3	Y	12	12	0			-0-
									13	9									
12	3689	X	3497	-0-		-192		-0-	129	1	3353	3	Y	14	14	0			-0-
									15	9									
*01	4750	X	4750	-0-		-0-		-0-	178	1	4555	3	Y	15	15	0			-0-
									17	9									
*02	3388	X	3327	-0-		-61		-0-	125	1	3190	3	Y	11	10	0	1	1	-0-
									12	9									
03	3751	X	3150	-0-		-601		-0-	117	1	3016	3	Y	15	15	1			-0-
									17	9									

RUNNELS, MACK V. GAS UNIT WELL #: 8 RRCID -> 234518 COMPL. DATE 12/10/2007 TOTAL DEPTH 10385 PERF. 8862 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4120	X	4120	-0-		-0-		-0-	162	1	3941	3	Y	15	15	0			-0-
									17	9									
11	3913	X	3913	-0-		-0-		-0-	149	1	3751	3	Y	12	12	0			-0-
									13	9									
12	3955	X	3955	-0-		-0-		-0-	146	1	3794	3	Y	14	14	0			-0-
									15	9									
*01	3937	X	3898	-0-		-39		-0-	147	1	3733	3	Y	16	16	0			-0-
									18	9									
*02	3556	X	3442	-0-		-114		-0-	129	1	3294	3	Y	17	16	0	1	1	-0-
									19	9									
*03	4032	X	4032	-0-		-0-		-0-	150	1	3856	3	Y	24	24	1			-0-
									26	9									

WASHINGTON, EMANUEL GAS UNIT WELL #: 5 RRCID -> 234523 COMPL. DATE 12/24/2007 TOTAL DEPTH 10385 PERF. 8882 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4826	-0-		-134		-0-	189	1	4609	3	Y	25	25	0			-0-
									28	9									
11	4710	X	4526	-0-		-184		-0-	172	1	4331	3	Y	21	21	0			-0-
									23	9									
12	4681	X	4530	-0-		-151		-0-	167	1	4337	3	Y	24	24	0			-0-
									26	9									
*01	4836	X	3387	-0-		-1449		-0-	126	1	3231	3	Y	27	27	0			-0-
									30	9									
*02	4368	X	3752	-0-		-616		-0-	140	1	3587	3	Y	23	21	0	2	1	-0-
									25	9									
03	4836	X	4675	-0-		-161		-0-	173	1	4467	3	Y	32	32	1			-0-
									35	9									

YOUNG, DELCIA M. -B- WELL #: 5 RRCID -> 235246 COMPL. DATE 01/08/2008 TOTAL DEPTH 10425 PERF. 8950 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1601	N	1601	-0-		-0-		-0-	62	1	1526	3	N	12	12	0			-0-
									13	9									
11	1582	N	1582	-0-		-0-		-0-	60	1	1511	3	N	10	10	0			-0-
									11	9									
12	1547	N	1547	-0-		-0-		-0-	57	1	1478	3	N	11	11	0			-0-
									12	9									
*01	1319	N	1319	-0-		-0-		-0-	49	1	1256	3	N	13	13	0			-0-
									14	9									
*02	2230	N	2230	-0-		-0-		-0-	83	1	2137	3	N	9	8	0	1	1	-0-
									10	9									
*03	2688	N	2688	-0-		-0-		-0-	100	1	2570	3	N	16	16	1			-0-
									18	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSBOROUGH GAS UNIT "B" WELL #: 6 RRCID -> 235530 COMPL. DATE 12/23/2007 TOTAL DEPTH 10565 PERF. 8764 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4548	-0-	-350	-0-	179	1	4363	3	Y	5	5	0			-0-
							6	9									
11	4740	X	4048	-0-	-692	-0-	155	1	3889	3	Y	4	4	0			-0-
							4	9									
12	4836	X	4564	-0-	-272	-0-	169	1	4391	3	Y	4	4	0			-0-
							4	9									
*01	4619	X	4408	-0-	-211	-0-	166	1	4236	3	Y	5	5	0			-0-
							6	9									
*02	4144	X	2884	-0-	-1260	-0-	109	1	2772	3	Y	3	3	0			-0-
							3	9									
*03	4933	X	4933	-0-	-0-	-0-	183	1	4725	3	Y	23	23	1			-0-
							25	9									

BROWN, MAUDE B. GAS UNIT WELL #: 7 RRCID -> 236684 COMPL. DATE 04/19/2008 TOTAL DEPTH 10310 PERF.10092 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2695	X	2695	-0-	-0-	-0-	106	1	2579	3	Y	9	9	0			-0-
							10	9									
11	2651	X	2651	-0-	-0-	-0-	102	1	2541	3	Y	7	7	0			-0-
							8	9									
12	2613	X	2613	-0-	-0-	-0-	97	1	2507	3	Y	8	8	0			-0-
							9	9									
*01	2604	X	2529	-0-	-75	-0-	95	1	2424	3	Y	9	9	0			-0-
							10	9									
*02	2352	X	2227	-0-	-125	-0-	83	1	2136	3	Y	7	6	0	1	1	-0-
							8	9									
03	2604	N	2538	-0-	-66	-0-	95	1	2433	3	Y	9	9	1			-0-
							10	9									

PATTERSON-HERRIN GAS UNIT WELL #: 8 RRCID -> 237091 COMPL. DATE 04/21/2008 TOTAL DEPTH 10310 PERF.10128 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5121	-0-	-56	-0-	202	1	4916	3	Y	3	3	0			-0-
							3	9									
11	4950	X	4843	-0-	-107	-0-	185	1	4656	3	Y	2	2	0			-0-
							2	9									
12	5115	X	4704	-0-	-411	-0-	174	1	4528	3	Y	2	2	0			-0-
							2	9									
*01	5115	X	4820	-0-	-295	-0-	182	1	4635	3	Y	3	3	0			-0-
							3	9									
*02	4620	X	4619	-0-	-1	-0-	174	1	4443	3	Y	2	2	0			-0-
							2	9									
03	5115	X	4568	-0-	-547	-0-	170	1	4395	3	Y	3	3	1			-0-
							3	9									

BRUNE-BURNETT GAS UNIT "B" WELL #: 6 RRCID -> 241851 COMPL. DATE 06/07/2007 TOTAL DEPTH 10252 PERF. 9882 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3685	X	3685	-0-	-0-	-0-	146	1	3539	3	N	-0-					-0-
11	3417	X	3417	-0-	-0-	-0-	131	1	3286	3	N	-0-					-0-
12	3478	X	3478	-0-	-0-	-0-	129	1	3349	3	N	-0-					-0-
*01	3339	X	3339	-0-	-0-	-0-	126	1	3213	3	N	-0-					-0-
*02	2562	X	2562	-0-	-0-	-0-	97	1	2465	3	N	-0-					-0-
*03	3317	X	3317	-0-	-0-	-0-	124	1	3193	3	N	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROSCOE, ROSA R. GAS UNIT WELL #: 5H RRCID -> 244730 COMPL. DATE 07/02/2008 TOTAL DEPTH 10195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	14148	-0-	-1879	-0-	558	1	13580	3	Y	9	9	0			-0-
							10	9									
11	15510	X	12915	-0-	-2595	-0-	494	1	12413	3	Y	7	7	0			-0-
							8	9									
12	14725	X	13336	-0-	-1389	-0-	494	1	12833	3	Y	8	8	0			-0-
							9	9									
*01	14601	X	13132	-0-	-1469	-0-	495	1	12627	3	Y	9	9	0			-0-
							10	9									
*02	12880	X	11657	-0-	-1223	-0-	438	1	11202	3	Y	15	14	0	1	1	-0-
							17	9									
03	14136	X	12131	-0-	-2005	-0-	451	1	11657	3	Y	21	21	1			-0-
							23	9									

GEORGE, T.W. GAS UNIT "A" WELL #: 8H RRCID -> 246157 COMPL. DATE 12/16/2008 TOTAL DEPTH 10086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14384	X	13865	-0-	-519	-0-	544	1	13236	3	Y	77	77	0			-0-
							85	9									
11	13740	X	12895	-0-	-845	-0-	491	1	12335	3	Y	63	63	0			-0-
							69	9									
12	14105	X	12863	-0-	-1242	-0-	474	1	12310	3	Y	72	72	0			-0-
							79	9									
*01	14074	X	12719	-0-	-1355	-0-	477	1	12152	3	Y	82	82	0			-0-
							90	9									
*02	12712	X	11150	-0-	-1562	-0-	418	1	10680	3	Y	47	43	0	4	1	-0-
							52	9									
03	13857	X	12491	-0-	-1366	-0-	464	1	11957	3	Y	64	64	1			-0-
							70	9									

DUDECK HEIRS GAS UNIT WELL #: 5H RRCID -> 247941 COMPL. DATE 03/20/2009 TOTAL DEPTH 10211 PERF.10888 - 13229

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	10287	-0-	-1245	-0-	405	1	9874	3	Y	7	7	0			-0-
							8	9									
11	10920	X	9167	-0-	-1753	-0-	349	1	8811	3	Y	6	6	0			-0-
							7	9									
12	11191	X	10475	-0-	-716	-0-	388	1	10079	3	Y	7	7	0			-0-
							8	9									
*01	10571	X	9728	-0-	-843	-0-	366	1	9353	3	Y	8	8	0			-0-
							9	9									
*02	9296	X	8897	-0-	-399	-0-	335	1	8556	3	Y	5	5	0			-0-
							6	9									
03	10478	X	9756	-0-	-722	-0-	363	1	9385	3	Y	7	7	1			-0-
							8	9									

DORSETT, W.N. GAS UNIT WELL #: 6H RRCID -> 251891 COMPL. DATE 05/11/2009 TOTAL DEPTH 10068 PERF.10372 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	9639	-0-	-901	-0-	380	1	9242	3	Y	15	15	0			-0-
							17	9									
11	10140	X	9197	-0-	-943	-0-	352	1	8832	3	Y	12	12	0			-0-
							13	9									
12	10447	X	9383	-0-	-1064	-0-	347	1	9021	3	Y	14	14	0			-0-
							15	9									
*01	9796	X	9376	-0-	-420	-0-	353	1	9005	3	Y	16	16	0			-0-
							18	9									
*02	8848	X	8306	-0-	-542	-0-	313	1	7981	3	Y	11	10	0	1	1	-0-
							12	9									
03	9641	X	9454	-0-	-187	-0-	352	1	9084	3	Y	16	16	1			-0-
							18	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
TERRELL GAS UNIT WELL #: 1 RRCID -> 218576 COMPL. DATE 01/07/2006 TOTAL DEPTH 10430 PERF. 8866 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					27
11	1943	N	1943	-0-	-0-	-0-	83	1	1841	2	N	17					44
							19	9									
12	2449	N	2407	-0-	-42	-0-	424	1	1970	2	N	12					56
							13	9									
01	1933	N	1933	-0-	-0-	-0-	1919	2	14	9	N	13					69
02	1820	N	1649	-0-	-171	-0-	172	1	1464	2	N	12					81
							13	9									
03	2418	N	1974	-0-	-444	-0-	269	1	1686	2	N	17					98
							19	9									

BRAMMER ENGINEERING, INC. 088595
BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 4 RRCID -> 219851 COMPL. DATE 03/11/2006 TOTAL DEPTH 10200 PERF. 9804 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2996	-0-	-414	-0-	291	1	2695	2	N	9					234
							10	9									
11	3300	X	2752	-0-	-548	-0-	277	1	2465	2	N	9	176	1	1	8	66
							10	9									
12	3410	X	2779	-0-	-631	-0-	288	1	2478	2	N	12	1	8			77
							13	9									
01	3255	X	2635	-0-	-620	-0-	316	1	2316	2	N	3	2	8			78
							3	9									
02	2856	X	2279	-0-	-577	-0-	241	1	2019	2	N	17	1	8			94
							19	9									
03	3007	X	2567	-0-	-440	-0-	279	1	2273	2	N	14	1	8			107
							15	9									

LYNCH, DAVID GAS UNIT WELL #: 2 RRCID -> 221070 COMPL. DATE 04/03/2006 TOTAL DEPTH 10230 PERF. 9862 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3131	-0-	-62	-0-	376	1	2743	2	N	11	1	8			172
							12	9									
11	3300	X	2998	-0-	-302	-0-	371	1	2608	2	N	17	2	8			187
							19	9									
12	3410	X	2726	-0-	-684	-0-	354	1	2366	2	N	5	3	8			189
							6	9									
01	3410	X	2914	-0-	-496	-0-	380	1	2532	2	N	2	2	8			189
							2	9									
02	2828	X	2487	-0-	-341	-0-	333	1	2096	2	N	53	175	1	1	8	66
							58	9									
03	3131	X	2794	-0-	-337	-0-	343	1	2448	2	N	3	1	8			68
							3	9									

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 2 RRCID -> 232174 COMPL. DATE 09/25/2007 TOTAL DEPTH 10260 PERF. 8772 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2154	-0-	-202	-0-	210	1	1942	2	N	2	2	8			77
							2	9									
11	2220	N	2110	-0-	-110	-0-	211	1	1881	2	N	16	3	8			90
							18	9									
12	2232	N	2153	-0-	-79	-0-	220	1	1897	2	N	33	4	8			119
							36	9									
01	2148	N	2148	-0-	-0-	-0-	255	1	1872	2	N	19	1	8			137
							21	9									
02	1960	N	1920	-0-	-40	-0-	203	1	1698	2	N	17	2	8			152
							19	9									
03	2139	N	2132	-0-	-7	-0-	231	1	1881	2	N	18	1	8			169
							20	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BRAMMER ENGINEERING, INC. //CONT.// 088595
BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 3 RRCID -> 235146 COMPL. DATE 02/02/2008 TOTAL DEPTH 10298 PERF. 8708 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	1031	-0-	-2441	-0-	98	1	910	2	N	21	188	1			38
							23	9									
11	2850	X	663	-0-	-2187	-0-	67	1	596	2	N	-0-					38
12	2573	X	344	-0-	-2229	-0-	36	1	308	2	N	-0-					38
01	2418	X	-0-	-0-	-2418	-0-					N	-0-					38
02	616	N	-0-	-0-	-616	-0-					N	-0-					38
03	341	N	-0-	-0-	-341	-0-					N	-0-					38

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 5 RRCID -> 242520 COMPL. DATE 08/12/2008 TOTAL DEPTH 10270 PERF. 8810 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3366	-0-	-385	-0-	326	1	3010	2	N	27	3	8			204
							30	9									
11	3630	X	3239	-0-	-391	-0-	325	1	2899	2	N	14	4	8			214
							15	9									
12	3720	X	3289	-0-	-431	-0-	339	1	2917	2	N	30	187	1	5	8	52
							33	9									
01	3689	X	2938	-0-	-751	-0-	351	1	2569	2	N	16	3	8			65
							18	9									
02	3248	X	2809	-0-	-439	-0-	297	1	2487	2	N	23	3	8			85
							25	9									
03	3379	X	3192	-0-	-187	-0-	348	1	2838	2	N	5	1	8			89
							6	9									

LYNCH, DAVID GAS UNIT WELL #: 3 RRCID -> 242541 COMPL. DATE 09/21/2008 TOTAL DEPTH 10280 PERF. 8749 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3186	-0-	-596	-0-	381	1	2775	2	N	27	2	8			82
							30	9									
11	3330	X	2979	-0-	-351	-0-	370	1	2597	2	N	11	3	8			90
							12	9									
12	3596	X	3287	-0-	-309	-0-	425	1	2837	2	N	23	4	8			109
							25	9									
01	3596	X	2964	-0-	-632	-0-	383	1	2556	2	N	23	2	8			130
							25	9									
02	3248	X	2503	-0-	-745	-0-	341	1	2141	2	N	19	2	8			147
							21	9									
03	3286	X	3160	-0-	-126	-0-	385	1	2749	2	N	24	1	8			170
							26	9									

BECKER, JOSSIE TAYLOR GAS UNIT WELL #: 7 RRCID -> 245682 COMPL. DATE 01/11/2009 TOTAL DEPTH 10250 PERF. 8768 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	898	-0-	-404	-0-	87	1	802	2	N	8					100
							9	9									
11	1260	X	98	-0-	-1162	-0-	9	1	78	2	N	10					110
							11	9									
12	1302	X	953	-0-	-349	-0-	98	1	844	2	N	10					120
							11	9									
01	1023	X	593	-0-	-430	-0-	70	1	512	2	N	10					130
							11	9									
02	1398	X	1398	-0-	-0-	-0-	147	1	1231	2	N	18	1	8			147
							20	9									
03	961	X	831	-0-	-130	-0-	90	1	732	2	N	8					155
							9	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BRAMMER ENGINEERING, INC. //CONT.// 088595
JOSSIE TAYLOR BECKER GAS UNIT WELL #: 6 RRCID -> 255970 COMPL. DATE 04/05/2010 TOTAL DEPTH 10275 PERF. 8762 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3024	-0-	-665	-0-	295	1	2722	2	N	6	184	1	3	8	78
							7	9									
11	3570	X	3247	-0-	-323	-0-	327	1	2908	2	N	11	4	8			85
							12	9									
12	3689	X	3332	-0-	-357	-0-	346	1	2974	2	N	11	4	8			92
							12	9									
01	3472	X	2886	-0-	-586	-0-	346	1	2537	2	N	3	3	8			92
							3	9									
02	3052	X	2874	-0-	-178	-0-	304	1	2550	2	N	18	3	8			107
							20	9									
03	3348	X	3239	-0-	-109	-0-	352	1	2872	2	N	14	1	8			120
							15	9									

BREITBURN OPERATING L.P. 090732
BARTLETT-BAILEY GAS UNIT #1 WELL #: 1 RRCID -> 084390 COMPL. DATE 08/07/1979 TOTAL DEPTH 10350 PERF. 9930 - 10105

10	1452	N	1452	-0-	-0-	-0-	1407	2	45	9	Y	41	133	1			47
11	1020	N	859	-0-	-161	-0-	847	2	12	9	Y	11					58
12	1178	N	157	-0-	-1021	-0-	137	2	20	9	Y	18					76
01	1178	N	3	-0-	-1175	-0-	3	2			Y	-0-					76
02	504	N	-0-	-0-	-504	-0-					Y	13					89
*03	155	N	-0-	-0-	-155	-0-					Y	14					103

BARTLETT-BAILEY GAS UNIT #1 WELL #: 2 RRCID -> 140124 COMPL. DATE 11/27/1991 TOTAL DEPTH 10300 PERF.10030 - 10050

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTLETT-BAILEY GAS UNIT #1 WELL #: 3 RRCID -> 142838 COMPL. DATE 10/03/1992 TOTAL DEPTH 10300 PERF. 9918 - 9938

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTLETT-BAILEY GAS UNIT #1 WELL #: 4 RRCID -> 143401 COMPL. DATE 11/09/1992 TOTAL DEPTH 10300 PERF. 9848 - 10066

10	3100	N	2277	-0-	-823	968	2269	2	8	9	Y	7	22	1			8
11	2908	N	1940	-0-	-968	-0-	1938	2	2	9	Y	2					10
12	1953	N	1778	-0-	-175	-0-	1766	2	12	9	Y	11					21
01	1953	N	1291	-0-	-662	-0-	1291	2			Y	-0-					21
02	1820	N	1077	-0-	-743	-0-	1073	2	4	9	Y	4					25
*03	1767	N	1279	-0-	-488	-0-	1269	2	10	9	Y	9					34

BARTLETT-BAILEY GAS UNIT #1 WELL #: 5 RRCID -> 169077 COMPL. DATE 04/03/1998 TOTAL DEPTH 10300 PERF. 8830 - 10120

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BREITBURN OPERATING L.P. //CONT.// 090732
BARTLETT-BAILEY GAS UNIT #1 WELL #: 6 RRCID -> 213528 COMPL. DATE 07/27/2005 TOTAL DEPTH 10270 PERF. 9912 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2678	X	2678	-0-	-0-	-0-	2676	2	2	9	Y	2	7	1			2
11	1818	X	1818	-0-	-0-	-0-	1817	2	1	9	Y	1					3
12	2164	X	2164	-0-	-0-	-0-	2160	2	4	9	Y	4					7
01	1516	X	1516	-0-	-0-	-0-	1507	2	9	9	Y	8	8	8			7
02	1652	X	1330	-0-	-322	-0-	1329	2	1	9	Y	1					8
*03	1829	X	1706	-0-	-123	-0-	1692	2	14	9	Y	13					21

BARTLETT-BAILEY GAS UNIT #1 WELL #: 8 RRCID -> 213530 COMPL. DATE 07/25/2005 TOTAL DEPTH 10252 PERF. 9948 - 10080

10	3100	N	3099	-0-	-1	289	3097	2	2	9	Y	2	5	1			2
11	2256	N	1967	-0-	-289	-0-	1967	2			Y	-0-					2
12	1924	N	1924	-0-	-0-	-0-	1921	2	3	9	Y	3					5
01	1627	N	1627	-0-	-0-	-0-	1627	2			Y	-0-					5
02	1736	N	1513	-0-	-223	-0-	1512	2	1	9	Y	1					6
*03	1922	N	1661	-0-	-261	-0-	1647	2	14	9	Y	13					19

BARTLETT-BAILEY GAS UNIT 1 WELL #: 7 RRCID -> 265773 COMPL. DATE 01/15/2012 TOTAL DEPTH 10279 PERF. 9850 - 10093

10	6975	X	6117	-0-	-858	-0-	6052	2	65	9	N	59					194
11	7290	X	6205	-0-	-1085	-0-	6181	2	24	9	N	22	174	1			42
12	7533	X	5657	-0-	-1876	-0-	5642	2	15	9	N	14	1	8			55
01	7533	X	4881	-0-	-2652	-0-	4872	2	9	9	N	8	1	8			62
02	6020	X	4513	-0-	-1507	-0-	4487	2	26	9	N	24	1	8			85
03	6417	X	4726	-0-	-1691	-0-	4691	2	35	9	N	32					117

CL&F OPERATING LLC 154789
CLARK, WINSTON ET AL WELL #: 1 RRCID -> 109591 COMPL. DATE 05/11/1983 TOTAL DEPTH 10450 PERF.10034 - 10356

10	515	N	515	-0-	-0-	-0-	20	1	495	2	Y	-0-					-0-
11	390	N	321	-0-	-69	-0-	13	1	308	2	Y	-0-					-0-
12	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-					-0-
01	403	N	211	-0-	-192	-0-	8	1	203	2	Y	-0-					-0-
02	308	N	195	-0-	-113	-0-	8	1	187	2	Y	-0-					-0-
03	248	N	195	-0-	-53	-0-	8	1	187	2	Y	-0-					-0-

WINSTON CLARK GU 1 WELL #: 2H RRCID -> 264493 COMPL. DATE 12/21/2011 TOTAL DEPTH 10314 PERF.10700 - 14360

10	18631	X	17521	-0-	-1110	-0-	689	1	16720	2	Y	102	194	1			100
							112	9									
11	18030	X	15426	-0-	-2604	-0-	625	1	14676	2	Y	114					214
							125	9									
12	18507	X	16772	-0-	-1735	-0-	663	1	16014	2	Y	86	176	1			124
							95	9									
01	18507	X	13835	-0-	-4672	-0-	526	1	13230	2	Y	72					196
							79	9									
02	16716	X	14619	-0-	-2097	-0-	592	1	13899	2	Y	116	190	1	5	8	117
							128	9									
03	17515	X	12559	-0-	-4956	-0-	509	1	11962	2	Y	80	2	8			195
							88	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
WOODS "B" WELL #: 1 RRCID -> 093285 COMPL. DATE 03/18/1981 TOTAL DEPTH 10315 PERF. 9833 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1965	N	1965	-0-	-0-	-0-	63	1	1885	2	N	15			33
							17	9							
11	1650	N	1179	-0-	-471	-0-	40	1	1139	2	N	-0-			33
12	1426	N	1303	-0-	-123	-0-	44	1	1249	2	N	9			42
							10	9							
01	1953	N	1274	-0-	-679	-0-	45	1	1226	2	N	3			45
							3	9							
02	1566	N	1566	-0-	-0-	-0-	55	1	1509	2	N	2			47
							2	9							
*03	1613	N	1613	-0-	-0-	-0-	57	1	1556	2	N	-0-			47

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 2 RRCID -> 104968 COMPL. DATE 03/28/1983 TOTAL DEPTH 10200 PERF. 9819 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1178	N	1138	-0-	-40	-0-	37	1	973	2	N	7			57
							120	3	8	9					
11	976	N	976	-0-	-0-	-0-	29	1	840	2	N	3			60
							104	3	3	9					
12	1113	N	1113	-0-	-0-	-0-	31	1	939	2	N	12			72
							130	3	13	9					
01	1147	N	599	-0-	-548	-0-	23	1	502	2	N	6			78
							67	3	7	9					
02	779	N	779	-0-	-0-	-0-	30	1	654	2	N	4			82
							91	3	4	9					
*03	920	N	920	-0-	-0-	-0-	30	1	780	2	N	8			90
							101	3	9	9					

WOODS "B" WELL #: 2 RRCID -> 134439 COMPL. DATE 04/22/2008 TOTAL DEPTH 10230 PERF. 9855 - 10117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2788	N	2788	-0-	-0-	-0-	90	1	2683	2	N	14			67
							15	9							
11	1980	N	1293	-0-	-687	-0-	43	1	1243	2	N	6			73
							7	9							
12	2338	N	2338	-0-	-0-	-0-	79	1	2251	2	N	7			80
							8	9							
01	2139	N	1976	-0-	-163	-0-	69	1	1896	2	N	10			90
							11	9							
02	1399	N	1399	-0-	-0-	-0-	49	1	1344	2	N	5			95
							6	9							
03	2139	N	1354	-0-	-785	-0-	48	1	1306	2	N	-0-			95

WOODS "B" WELL #: 3 RRCID -> 139335 COMPL. DATE 08/07/1991 TOTAL DEPTH 10160 PERF. 9790 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	11	1	336	2	N	-0-			15
11	390	N	98	-0-	-292	-0-	3	1	95	2	N	-0-			15
12	496	N	98	-0-	-398	-0-	3	1	95	2	N	-0-			15
01	341	N	225	-0-	-116	-0-	8	1	214	2	N	3			18
							3	9							
02	301	N	301	-0-	-0-	-0-	10	1	291	2	N	-0-			18
*03	286	N	286	-0-	-0-	-0-	10	1	276	2	N	-0-			18

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "B" WELL #: 4 RRCID -> 161185 COMPL. DATE 12/23/1996 TOTAL DEPTH 10200 PERF. 9769 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	663	-0-	-50	-0-	22	1	641	2	N	-0-					16
11	600	N	594	-0-	-6	-0-	19	1	557	2	N	16					32
							18	9									
12	738	N	738	-0-	-0-	-0-	25	1	713	2	N	-0-					32
01	651	N	542	-0-	-109	-0-	19	1	514	2	N	8					40
							9	9									
02	560	N	504	-0-	-56	-0-	18	1	486	2	N	-0-					40
*03	823	N	823	-0-	-0-	-0-	29	1	786	2	N	7					47
							8	9									

WOODS "B" WELL #: 6 RRCID -> 182489 COMPL. DATE 11/02/2001 TOTAL DEPTH 10170 PERF. 8722 - 9074

10	2201	N	1342	-0-	-859	-0-	43	1	1289	2	N	9					32
							10	9									
11	1980	N	888	-0-	-1092	-0-	30	1	858	2	N	-0-					32
12	1395	N	844	-0-	-551	-0-	28	1	807	2	N	8					40
							9	9									
01	1333	N	872	-0-	-461	-0-	31	1	841	2	N	-0-					40
02	840	N	772	-0-	-68	-0-	27	1	745	2	N	-0-					40
*03	839	N	839	-0-	-0-	-0-	30	1	809	2	N	-0-					40

WOODS "B" WELL #: 5 RRCID -> 184364 COMPL. DATE 07/13/2001 TOTAL DEPTH 10250 PERF. 9844 - 10141

10	1891	N	1758	-0-	-133	-0-	57	1	1687	2	N	13					60
							14	9									
11	1770	N	1194	-0-	-576	-0-	40	1	1140	2	N	13					73
							14	9									
12	1674	N	1562	-0-	-112	-0-	52	1	1499	2	N	10					83
							11	9									
01	1767	N	1551	-0-	-216	-0-	54	1	1478	2	N	17					100
							19	9									
02	1326	N	1326	-0-	-0-	-0-	46	1	1269	2	N	10					110
							11	9									
*03	1647	N	1647	-0-	-0-	-0-	57	1	1568	2	N	20					130
							22	9									

WOODS "B" WELL #: 7 RRCID -> 184706 COMPL. DATE 04/25/2003 TOTAL DEPTH 10200 PERF. 8804 - 8893

10	2573	N	2573	-0-	-0-	-0-	83	1	2473	2	N	15					97
							17	9									
11	2132	N	2132	-0-	-0-	-0-	71	1	2043	2	N	16					113
							18	9									
12	2787	N	2787	-0-	-0-	-0-	94	1	2689	2	N	4					117
							4	9									
01	2543	N	2543	-0-	-0-	-0-	89	1	2426	2	N	25					142
							28	9									
02	2200	N	2200	-0-	-0-	-0-	76	1	2115	2	N	8					150
							9	9									
*03	2148	N	2148	-0-	-0-	-0-	75	1	2049	2	N	22					172
							24	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "B" WELL #: 11 RRCID -> 208435 COMPL. DATE 09/10/2005 TOTAL DEPTH 10242 PERF. 8714 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2800	X	2800	-0-	-0-	-0-	91	1	2701	2	N	7					37
							8	9									
11	2580	X	2252	-0-	-328	-0-	76	1	2169	2	N	6					43
							7	9									
12	2908	X	2908	-0-	-0-	-0-	98	1	2806	2	N	4					47
							4	9									
01	2666	X	2344	-0-	-322	-0-	83	1	2258	2	N	3					50
							3	9									
02	2100	N	1821	-0-	-279	-0-	63	1	1752	2	N	5					55
							6	9									
*03	2789	N	2789	-0-	-0-	-0-	98	1	2671	2	N	18					73
							20	9									

WOODS "B" WELL #: 8 RRCID -> 210894 COMPL. DATE 09/22/2005 TOTAL DEPTH 10210 PERF. 8960 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	914	N	914	-0-	-0-	-0-	30	1	884	2	N	-0-					53
11	780	N	712	-0-	-68	-0-	24	1	682	2	N	5					58
							6	9									
12	868	N	725	-0-	-143	-0-	24	1	693	2	N	7					65
							8	9									
01	899	N	626	-0-	-273	-0-	22	1	604	2	N	-0-					65
02	672	N	439	-0-	-233	-0-	15	1	413	2	N	10					75
							11	9									
*03	796	N	796	-0-	-0-	-0-	28	1	768	2	N	-0-					75

WOODS "B" WELL #: 12 RRCID -> 210900 COMPL. DATE 09/25/2005 TOTAL DEPTH 10260 PERF. 8664 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2527	N	2527	-0-	-0-	-0-	82	1	2439	2	N	5					40
							6	9									
11	2229	N	2229	-0-	-0-	-0-	75	1	2151	2	N	3					43
							3	9									
12	2043	N	2043	-0-	-0-	-0-	69	1	1970	2	N	4					47
							4	9									
01	2673	N	2673	-0-	-0-	-0-	94	1	2556	2	N	21					68
							23	9									
02	2711	N	2711	-0-	-0-	-0-	94	1	2596	2	N	19					87
							21	9									
*03	2643	N	2643	-0-	-0-	-0-	93	1	2541	2	N	8					95
							9	9									

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 3 RRCID -> 220766 COMPL. DATE 03/25/2006 TOTAL DEPTH 10260 PERF. 9790 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1299	-0-	-158	-0-	44	1	1114	2	N	5					17
							135	3	6	9							
11	1328	N	1328	-0-	-0-	-0-	39	1	1146	2	N	-0-					17
							143	3									
12	1604	N	1604	-0-	-0-	-0-	44	1	1355	2	N	15					32
							188	3	17	9							
01	1302	N	1138	-0-	-164	-0-	43	1	957	2	N	8					40
							129	3	9	9							
02	1121	N	1121	-0-	-0-	-0-	43	1	926	2	N	22					62
							128	3	24	9							
*03	1280	N	1280	-0-	-0-	-0-	42	1	1096	2	N	-0-					62
							142	3									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "B" WELL #: 9 RRCID -> 225461 COMPL. DATE 08/24/2006 TOTAL DEPTH 10250 PERF. 8792 - 10057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3394	X	3394	-0-	-0-	-0-	110	1	3275	2	N	8					70
							9	9									
11	2911	X	2911	-0-	-0-	-0-	98	1	2810	2	N	3					73
							3	9									
12	2966	X	2966	-0-	-0-	-0-	99	1	2845	2	N	20					93
							22	9									
01	2751	X	2751	-0-	-0-	-0-	96	1	2633	2	N	20					113
							22	9									
02	3575	X	3575	-0-	-0-	-0-	124	1	3423	2	N	25					138
							28	9									
*03	3045	X	3045	-0-	-0-	-0-	107	1	2910	2	N	25					163
							28	9									

WOODS "B" WELL #: 10 RRCID -> 227084 COMPL. DATE 09/25/2006 TOTAL DEPTH 10255 PERF. 8728 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	N	1070	-0-	-0-	-0-	35	1	1035	2	N	-0-					65
11	956	N	956	-0-	-0-	-0-	32	1	924	2	N	-0-					65
12	1209	N	983	-0-	-226	-0-	33	1	950	2	N	-0-					65
01	1085	N	989	-0-	-96	-0-	34	1	935	2	N	18					83
							20	9									
02	917	N	917	-0-	-0-	-0-	32	1	885	2	N	-0-					83
*03	1001	N	1001	-0-	-0-	-0-	35	1	962	2	N	4					87
							4	9									

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 4 RRCID -> 232841 COMPL. DATE 10/17/2007 TOTAL DEPTH 10268 PERF. 8674 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2543	X	2543	-0-	-0-	-0-	85	1	2175	2	N	15					30
							266	3	17	9							
11	2928	X	2928	-0-	-0-	-0-	87	1	2517	2	N	10					40
							313	3	11	9							
12	3234	X	3234	-0-	-0-	-0-	89	1	2760	2	N	2					42
							383	3	2	9							
01	1772	X	1772	-0-	-0-	-0-	68	1	1500	2	N	3					45
							201	3	3	9							
02	2604	X	2126	-0-	-478	-0-	84	1	1791	2	N	3					48
							248	3	3	9							
03	2883	X	2823	-0-	-60	-0-	92	1	2418	2	N	-0-					48
							313	3									

ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 5 RRCID -> 234541 COMPL. DATE 01/13/2008 TOTAL DEPTH 10305 PERF. 8712 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3681	-0-	-8	-0-	123	1	3164	2	N	6					33
							387	3	7	9							
11	3700	X	3700	-0-	-0-	-0-	110	1	3171	2	N	24					57
							393	3	26	9							
12	3689	X	3679	-0-	-10	-0-	102	1	3124	2	N	18					75
							433	3	20	9							
01	3689	X	3137	-0-	-552	-0-	120	1	2643	2	N	18					93
							354	3	20	9							
02	3261	X	3261	-0-	-0-	-0-	126	1	2737	2	N	15					108
							381	3	17	9							
*03	3668	X	3668	-0-	-0-	-0-	120	1	3110	2	N	34					142
							401	3	37	9							

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROSBOROUGH, DR. J.F. GAS UNIT WELL #: 7H RRCID -> 247326 COMPL. DATE 03/28/2009 TOTAL DEPTH 10042 PERF.10075 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15263	X	15263	-0-	-0-	-0-	116	1	13371	2	N	128	173	1			25
							1635	3	141	9							
11	15480	X	15047	-0-	-433	-0-	130	1	13146	2	N	125					150
							1633	3	138	9							
12	16912	X	16912	-0-	-0-	-0-	138	1	14609	2	N	126	178	1			98
							2026	3	139	9							
01	15996	X	14498	-0-	-1498	-0-	148	1	12525	2	N	132	183	1			47
							1680	3	145	9							
02	13692	X	12926	-0-	-766	-0-	139	1	11114	2	N	118					165
							1543	3	130	9							
03	15159	X	13849	-0-	-1310	-0-	141	1	12031	2	N	111	190	1			86
							1555	3	122	9							

EAST TEXAS EXPLORATION, LLC 238952
SHAW GAS UNIT WELL #: 4 RRCID -> 215332 COMPL. DATE 08/11/2005 TOTAL DEPTH 10170 PERF. 8684 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	653	N	653	-0-	-0-	-0-	653	1			N	-0-					-0-
12	868	N	843	-0-	-25	-0-	843	1			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	1			N	-0-					-0-
02	897	N	897	-0-	-0-	-0-	897	1			N	-0-					-0-
*03	866	N	866	-0-	-0-	-0-	866	1			N	-0-					-0-

FOREST OIL CORPORATION 275740
COOK GAS UNIT WELL #: 1A RRCID -> 099469 COMPL. DATE 04/29/1982 TOTAL DEPTH 10440 PERF.10054 - 10229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
01	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
02	168	N	161	-0-	-7	-0-	161	2			N	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-

HAYNES, R. W. GAS UNIT WELL #: 1A RRCID -> 100001 COMPL. DATE 05/14/1982 TOTAL DEPTH 10380 PERF.10011 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	255	-0-	-365	-0-	255	2			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
12	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	448	N	235	-0-	-213	-0-	235	2			N	-0-					-0-
03	341	N	169	-0-	-172	-0-	169	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1A RRCID -> 100728 COMPL. DATE 06/08/1982 TOTAL DEPTH 10320 PERF. 9845 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	46	-0-	-47	-0-	46	2			N	-0-					-0-
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
12	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					-0-
03	155	N	46	-0-	-109	-0-	46	2			N	-0-					-0-

FURRH GAS UNIT WELL #: 1A RRCID -> 101570 COMPL. DATE 06/15/1982 TOTAL DEPTH 10317 PERF. 9972 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	210	N	87	-0-	-123	-0-	87	2			N	-0-					-0-
12	310	N	98	-0-	-212	-0-	98	2			N	-0-					-0-
01	248	N	94	-0-	-154	-0-	94	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
WHEELER WELL #: 1 RRCID -> 114383 COMPL. DATE 11/26/2013 TOTAL DEPTH 10275 PERF. 8805 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4185	-0-	4185	13848	4133	2	52	9	N	47					105
11	17348	X	3500	-0-	-13848	-0-	3458	2	42	9	N	38					143
12	6045	X	3363	-0-	-2682	-0-	3338	2	25	9	N	23	137	1	7	8	22
01	5270	X	3092	-0-	-2178	-0-	3064	2	28	9	N	25					47
02	T. A.		2423	-0-	2423	2423	2398	2	25	9	N	23	1	8			69
03	T. A.		2435	-0-	2435	4858	2413	2	22	9	N	20					89

DICKARD WELL #: 1 RRCID -> 118002 COMPL. DATE 09/26/1984 TOTAL DEPTH 10312 PERF. 9909 - 10152

10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					-0-
03	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-

PEPPER GAS UNIT 1 WELL #: 1 RRCID -> 118214 COMPL. DATE 07/31/2013 TOTAL DEPTH 10314 PERF. 9036 - 10158

10	3162	X	1886	-0-	-1276	-0-	1869	2	17	9	N	15					74
11	2430	X	1901	-0-	-529	-0-	1894	2	7	9	N	6					80
12	2511	X	1924	-0-	-587	-0-	1921	2	3	9	N	3	50	1			33
01	2511	X	2018	-0-	-493	-0-	2018	2			N	-0-					33
02	2128	X	1449	-0-	-679	-0-	1430	2	19	9	N	17	2	8			48
*03	2002	X	2002	-0-	-0-	-0-	1993	2	9	9	N	8					56

PEPPER GAS UNIT 1 WELL #: 3 RRCID -> 222337 COMPL. DATE 08/25/2006 TOTAL DEPTH 10310 PERF.10038 - 10226

10	3140	X	3140	-0-	-0-	-0-	3136	2	4	9	Y	4					39
11	3000	X	2966	-0-	-34	-0-	2958	2	8	9	Y	7					46
12	3131	X	3058	-0-	-73	-0-	3050	2	8	9	Y	7					53
01	3131	X	3009	-0-	-122	-0-	2988	2	21	9	Y	19					72
02	2828	X	2607	-0-	-221	-0-	2595	2	12	9	Y	11					83
03	3131	X	2944	-0-	-187	-0-	2930	2	14	9	Y	13					96

COOK GAS UNIT WELL #: 2 RRCID -> 222340 COMPL. DATE 07/24/2013 TOTAL DEPTH 10350 PERF. 8872 - 10240

10	2201	N	2003	-0-	-198	-0-	1990	2	13	9	N	12					59
11	2100	N	1847	-0-	-253	-0-	1847	2			N	-0-					59
12	2108	N	1956	-0-	-152	-0-	1944	2	12	9	N	11					70
01	2015	N	1885	-0-	-130	-0-	1882	2	3	9	N	3					73
02	1736	N	1588	-0-	-148	-0-	1588	2			N	-0-					73
03	1953	N	1896	-0-	-57	-0-	1885	2	11	9	N	10					83

PEPPER GAS UNIT 1 WELL #: 2 RRCID -> 222633 COMPL. DATE 10/03/2006 TOTAL DEPTH 10325 PERF.10033 - 10180

10	1209	X	635	-0-	-574	-0-	632	2	3	9	Y	3					37
11	1170	X	574	-0-	-596	-0-	574	2			Y	-0-					37
12	1085	X	525	-0-	-560	-0-	497	2	28	9	Y	25	22	1			40
01	1085	X	985	-0-	-100	-0-	966	2	19	9	Y	17					57
02	1513	N	1513	-0-	-0-	-0-	1503	2	10	9	Y	9	1	8			65
*03	1593	N	1593	-0-	-0-	-0-	1585	2	8	9	Y	7					72

COOK GAS UNIT WELL #: 4 RRCID -> 222805 COMPL. DATE 10/26/2006 TOTAL DEPTH 10350 PERF.10060 - 10194

10	1544	N	1544	-0-	-0-	-0-	1542	2	2	9	N	2					42
11	1410	N	1270	-0-	-140	-0-	1270	2			N	-0-					42
12	1364	N	1246	-0-	-118	-0-	1246	2			N	-0-					42
01	1550	N	1067	-0-	-483	-0-	1067	2			N	-0-					42
02	1176	N	1064	-0-	-112	-0-	1057	2	7	9	N	6	1	8			47
*03	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					47

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
COOK GAS UNIT WELL #: 3 RRCID -> 223258 COMPL. DATE 06/14/2006 TOTAL DEPTH 10283 PERF.10069 - 10197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1131	-0-	-326	-0-	1131	2			N	-0-					52
11	1440	N	987	-0-	-453	-0-	987	2			N	-0-					52
12	1456	N	1456	-0-	-0-	-0-	1446	2	10	9	N	9					61
01	1331	N	1331	-0-	-0-	-0-	1320	2	11	9	N	10					71
02	1119	N	1119	-0-	-0-	-0-	1116	2	3	9	N	3					74
03	1457	N	1207	-0-	-250	-0-	1205	2	2	9	N	2					76

DICKARD WELL #: 4 RRCID -> 226948 COMPL. DATE 03/12/2007 TOTAL DEPTH 10400 PERF. 9972 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2078	N	2078	-0-	-0-	-0-	2074	2	4	9	N	4					35
11	1980	N	1916	-0-	-64	-0-	1908	2	8	9	N	7					42
12	2108	N	2039	-0-	-69	-0-	2030	2	9	9	N	8					50
01	2077	N	1992	-0-	-85	-0-	1981	2	11	9	N	10					60
02	1792	N	1742	-0-	-50	-0-	1733	2	9	9	N	8					68
03	2046	N	1961	-0-	-85	-0-	1953	2	8	9	N	7					75

DICKARD WELL #: 2 RRCID -> 230649 COMPL. DATE 06/22/2007 TOTAL DEPTH 10350 PERF.10099 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2513	-0-	-122	-0-	2502	2	11	9	N	10					63
11	2490	X	2215	-0-	-275	-0-	2209	2	6	9	N	5					68
12	2483	X	2483	-0-	-0-	-0-	2472	2	11	9	N	10					78
01	2511	X	2235	-0-	-276	-0-	2235	2			N	-0-					78
02	2268	X	1737	-0-	-531	-0-	1726	2	11	9	N	10					88
03	2511	X	2057	-0-	-454	-0-	2057	2			N	-0-					88

WILLIAMS GAS UNIT WELL #: 8 RRCID -> 231277 COMPL. DATE 01/03/2007 TOTAL DEPTH 10300 PERF. 9920 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	339	-0-	-2	-0-	336	2	3	9	N	3					61
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					61
12	375	N	375	-0-	-0-	-0-	367	2	8	9	N	7					68
01	341	N	261	-0-	-80	-0-	261	2			N	-0-					68
02	326	N	326	-0-	-0-	-0-	313	2	13	9	N	12					80
03	372	N	319	-0-	-53	-0-	319	2			N	-0-					80

HAYNES, R. W. GAS UNIT WELL #: 8 RRCID -> 231449 COMPL. DATE 02/12/2007 TOTAL DEPTH 10315 PERF. 9998 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	593	-0-	-182	-0-	591	2	2	9	N	2					31
11	750	N	705	-0-	-45	-0-	702	2	3	9	N	3					34
12	757	N	757	-0-	-0-	-0-	750	2	7	9	N	6					40
01	597	N	597	-0-	-0-	-0-	597	2			N	-0-					40
02	672	N	561	-0-	-111	-0-	552	2	9	9	N	8					48
03	744	N	490	-0-	-254	-0-	490	2			N	-0-					48

FURRH GAS UNIT WELL #: 5 RRCID -> 233172 COMPL. DATE 11/05/2014 TOTAL DEPTH 10425 PERF. 8880 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5046	-0-	1946	1946	4958	2	88	9	N	80					165
11	3000	N	5160	-0-	2160	4106	5081	2	79	9	N	72	169	1			68
12	3100	N	4174	-0-	1074	5180	4130	2	44	9	N	40	1	8			107
01	8571	X	3391	-0-	-5180	-0-	3355	2	36	9	N	33					140
02	2805	X	2805	-0-	-0-	-0-	2769	2	36	9	N	33	142	1	1	8	30
*03	3113	X	3113	-0-	-0-	-0-	3063	2	50	9	N	45					75

WHEELER WELL #: 8 RRCID -> 233174 COMPL. DATE 06/24/2014 TOTAL DEPTH 10300 PERF. 8814 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13619	X	13619	-0-	-0-	-0-	13513	2	106	9	N	96					147
11	11505	X	11505	-0-	-0-	-0-	11392	2	113	9	N	103	163	1			87
12	11419	X	11419	-0-	-0-	-0-	11321	2	98	9	N	89	137	1			39
01	16678	X	10470	-0-	-6208	-0-	10374	2	96	9	N	87					126
02	11368	X	8606	-0-	-2762	-0-	8539	2	67	9	N	61	113	1	1	8	73
03	12586	X	9487	-0-	-3099	-0-	9419	2	68	9	N	62					135

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
PEPPER GAS UNIT 1 WELL #: 5 RRCID -> 236375 COMPL. DATE 07/29/2007 TOTAL DEPTH 10550 PERF.10182 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2030	-0-	-47	-0-	2027	2	3	9	Y	3					20
11	1980	N	1845	-0-	-135	-0-	1837	2	8	9	Y	7					27
12	1984	N	1867	-0-	-117	-0-	1858	2	9	9	Y	8					35
01	2015	N	1860	-0-	-155	-0-	1840	2	20	9	Y	18					53
02	1736	N	1615	-0-	-121	-0-	1603	2	12	9	Y	11					64
03	1860	N	1816	-0-	-44	-0-	1802	2	14	9	Y	13					77

PEPPER GAS UNIT 1 WELL #: 4 RRCID -> 240417 COMPL. DATE 04/24/2007 TOTAL DEPTH 10260 PERF. 9968 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	-0-	2019	2	2	9	N	2					54
11	1871	N	1871	-0-	-0-	-0-	1863	2	8	9	N	7					61
12	1925	N	1925	-0-	-0-	-0-	1914	2	11	9	N	10					71
01	2015	N	1929	-0-	-86	-0-	1908	2	21	9	N	19					90
02	1736	N	1694	-0-	-42	-0-	1688	2	6	9	N	5	39	1			56
03	1922	N	1789	-0-	-133	-0-	1789	2			N	-0-					56

PEPPER GAS UNIT 1 WELL #: 6 RRCID -> 242057 COMPL. DATE 10/31/2007 TOTAL DEPTH 10605 PERF.10254 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2185	-0-	-295	-0-	2182	2	3	9	Y	3					19
11	2400	X	2053	-0-	-347	-0-	2053	2			Y	-0-					19
12	2418	X	2257	-0-	-161	-0-	2231	2	26	9	Y	24	22	1			21
01	2418	X	2200	-0-	-218	-0-	2181	2	19	9	Y	17					38
02	1804	N	1804	-0-	-0-	-0-	1792	2	12	9	Y	11					49
*03	2064	N	2064	-0-	-0-	-0-	2058	2	6	9	Y	5					54

INDIGO MINERALS LLC 423834
GROSS WELL #: 1 RRCID -> 212493 COMPL. DATE 05/29/2005 TOTAL DEPTH 10220 PERF. 9723 - 10023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	161	-0-	-118	-0-	160	2	1	9	Y	1	3	1			1
11	186	N	186	-0-	-0-	-0-	183	2	3	9	Y	3	3	1			1
12	153	N	153	-0-	-0-	-0-	152	2	1	9	Y	1					2
01	222	N	222	-0-	-0-	-0-	220	2	2	9	Y	2	3	1			1
02	310	N	310	-0-	-0-	-0-	307	2	3	9	Y	3					4
*03	620	N	620	-0-	-0-	-0-	613	2	7	9	Y	6	8	1			2

PARISH, JOSEPH WELL #: 1 RRCID -> 219180 COMPL. DATE 01/18/2006 TOTAL DEPTH 10125 PERF. 9691 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2707	-0-	-300	-0-	2689	2	18	9	Y	16					43
11	2820	X	2540	-0-	-280	-0-	2517	2	23	9	Y	21					64
12	2852	X	2632	-0-	-220	-0-	2593	2	39	9	Y	35					99
01	2790	X	2472	-0-	-318	-0-	2449	2	23	9	Y	21	95	1			25
02	2492	X	2086	-0-	-406	-0-	2071	2	15	9	Y	14					39
03	2697	X	2494	-0-	-203	-0-	2458	2	36	9	Y	33					72

GROSS WELL #: 2 RRCID -> 224700 COMPL. DATE 11/03/2006 TOTAL DEPTH 10150 PERF. 9849 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3328	-0-	-206	-0-	3306	2	22	9	Y	20	59	1			24
11	3330	X	3206	-0-	-124	-0-	3154	2	52	9	Y	47	62	1			9
12	3348	X	2861	-0-	-487	-0-	2819	2	42	9	Y	38					47
01	3348	X	3060	-0-	-288	-0-	3037	2	23	9	Y	21	52	1			16
02	2996	X	2420	-0-	-576	-0-	2391	2	29	9	Y	26					42
03	3317	X	2747	-0-	-570	-0-	2716	2	31	9	Y	28	59	1			11

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO MINERALS LLC //CONT.// 423834
GROSS WELL #: 3 RRCID -> 224702 COMPL. DATE 10/26/2006 TOTAL DEPTH 10175 PERF. 9878 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3293	-0-		-272	-0-	3272	2	21	9	Y	19	62	1			24
11	3510	X	3178	-0-		-332	-0-	3126	2	52	9	Y	47	62	1			9
12	3627	X	3245	-0-		-382	-0-	3198	2	47	9	Y	43					52
01	3627	X	3010	-0-		-617	-0-	2988	2	22	9	Y	20	57	1			15
02	3164	X	2339	-0-		-825	-0-	2310	2	29	9	Y	26					41
03	3286	X	2633	-0-		-653	-0-	2603	2	30	9	Y	27	58	1			10

PARISH, JOSEPH WELL #: 2 RRCID -> 227769 COMPL. DATE 05/16/2007 TOTAL DEPTH 10132 PERF. 9685 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2352	-0-		-128	-0-	2332	2	20	9	Y	18					42
11	2400	X	2233	-0-		-167	-0-	2212	2	21	9	Y	19					61
12	2480	X	2422	-0-		-58	-0-	2387	2	35	9	Y	32					93
01	2449	X	2227	-0-		-222	-0-	2205	2	22	9	Y	20	90	1			23
02	2184	X	1891	-0-		-293	-0-	1877	2	14	9	Y	13					36
03	2418	X	2205	-0-		-213	-0-	2173	2	32	9	Y	29					65

GROSS WELL #: 4 RRCID -> 242879 COMPL. DATE 08/17/2008 TOTAL DEPTH 11565 PERF. 9708 - 11259

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3210	-0-		-603	-0-	3190	2	20	9	Y	18	57	1			23
11	3690	X	3019	-0-		-671	-0-	2971	2	48	9	Y	44	59	1			8
12	3870	X	3870	-0-		-0-	-0-	3814	2	56	9	Y	51					59
01	3224	X	2963	-0-		-261	-0-	2941	2	22	9	Y	20	64	1			15
02	3323	X	3323	-0-		-0-	-0-	3282	2	41	9	Y	37					52
03	3875	X	2598	-0-		-1277	-0-	2569	2	29	9	Y	26	68	1			10

SABINE OIL & GAS LLC 742142
BELL, C. W. GU 1 WELL #: 1 RRCID -> 096271 COMPL. DATE 08/13/1981 TOTAL DEPTH 10491 PERF.10025 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1505	-0-		-45	-0-	77	1	1426	2	N	2	2	8			32
								2	9									
11	1500	N	1412	-0-		-88	-0-	76	1	1335	2	N	1	1	8			32
								1	9									
12	1550	N	1466	-0-		-84	-0-	83	1	1382	2	N	1	1	8			32
								1	9									
01	1519	N	1433	-0-		-86	-0-	80	1	1349	2	N	4	4	8			32
								4	9									
02	1316	N	1064	-0-		-252	-0-	68	1	995	2	N	1	1	8			32
								1	9									
*03	1464	N	1464	-0-		-0-	-0-	96	1	1367	2	N	1	1	8			32
								1	9									

FIELDS, ISAIAH JR. GU WELL #: 1 RRCID -> 096850 COMPL. DATE 07/17/2000 TOTAL DEPTH 10396 PERF. 8935 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	940	-0-		-145	-0-	48	1	892	2	Y	-0-					-0-
11	1501	X	1501	-0-		-0-	-0-	81	1	1420	2	Y	-0-					-0-
12	1233	X	1233	-0-		-0-	-0-	70	1	1163	2	Y	-0-					-0-
01	1089	X	1089	-0-		-0-	-0-	61	1	1028	2	Y	-0-					-0-
02	1400	X	726	-0-		-674	-0-	46	1	680	2	Y	-0-					-0-
03	1550	X	983	-0-		-567	-0-	65	1	918	2	Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
MOHON GU WELL #: 1 RRCID -> 097644 COMPL. DATE 06/22/2000 TOTAL DEPTH 10405 PERF. 8940 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1413	X	1413	-0-	-0-	-0-	61	1	1343	2	Y	8	9	1			4
							9	9									
11	1342	X	1342	-0-	-0-	-0-	46	1	1296	2	Y	-0-					4
12	1793	X	1793	-0-	-0-	-0-	85	1	1708	2	Y	-0-					4
01	1976	X	1976	-0-	-0-	-0-	93	1	1826	2	Y	52					56
							57	9									
02	1716	N	1716	-0-	-0-	-0-	80	1	1595	2	Y	37	44	1			49
							41	9									
03	1798	N	1695	-0-	-103	-0-	80	1	1602	2	Y	12					61
							13	9									

SIMS, R. C. G U I WELL #: 1 RRCID -> 101028 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 8802 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2651	N	2651	-0-	-0-	-0-	135	1	2481	2	Y	32	28	1	4	8	4
							35	9									
11	2540	N	2540	-0-	-0-	-0-	135	1	2380	2	Y	23	5	8			22
							25	9									
12	2592	N	2592	-0-	-0-	-0-	144	1	2404	2	Y	40	51	1	5	8	6
							44	9									
01	2534	N	2534	-0-	-0-	-0-	141	1	2362	2	Y	28	22	1	2	8	10
							31	9									
02	2352	N	1536	-0-	-816	-0-	98	1	1426	2	Y	11	11	1	2	8	8
							12	9									
03	2604	N	1705	-0-	-899	-0-	111	1	1574	2	Y	18	13	1	4	8	9
							20	9									

MOHON GU WELL #: 2 RRCID -> 181265 COMPL. DATE 01/21/2001 TOTAL DEPTH 10385 PERF. 8888 - 10207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITTAKER WELL #: 1 RRCID -> 192545 COMPL. DATE 12/17/2002 TOTAL DEPTH 10492 PERF.10120 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	413	-0-	-331	-0-	198	1	215	2	Y	-0-					58
11	720	N	630	-0-	-90	-0-	342	1	288	2	Y	-0-					58
12	744	N	278	-0-	-466	-0-	278	2			Y	-0-					58
01	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					58
02	588	N	352	-0-	-236	-0-	352	2			Y	-0-					58
*03	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					58

WHITTAKER WELL #: 2 RRCID -> 197543 COMPL. DATE 07/22/2003 TOTAL DEPTH 10500 PERF. 9992 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					32
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					32
12	341	N	84	-0-	-257	-0-	84	2			N	-0-					32
01	571	N	571	-0-	-0-	-0-	571	2			N	-0-					32
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					32
*03	486	N	486	-0-	-0-	-0-	486	2			N	-0-					32

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
ANDERSON WELL #: 1 RRCID -> 197645 COMPL. DATE 09/03/2003 TOTAL DEPTH 10500 PERF. 9735 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	29	1	107	2	N	5					45
							6	9									
11	180	N	97	-0-	-83	-0-	23	1	70	2	N	4					49
							4	9									
12	149	N	149	-0-	-0-	-0-	23	1	126	2	N	-0-					49
01	155	N	142	-0-	-13	-0-	31	1	111	2	N	-0-					49
02	137	N	137	-0-	-0-	-0-	30	1	107	2	N	-0-					49
*03	249	N	249	-0-	-0-	-0-	43	1	206	2	N	-0-					49

ANDERSON WELL #: 2 RRCID -> 199015 COMPL. DATE 11/17/2003 TOTAL DEPTH 10500 PERF.10126 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	26	1	95	2	N	-0-					152
11	120	N	79	-0-	-41	-0-	20	1	59	2	N	-0-					152
12	225	N	225	-0-	-0-	-0-	35	1	190	2	N	-0-					152
01	188	N	188	-0-	-0-	-0-	41	1	147	2	N	-0-					152
02	84	N	71	-0-	-13	-0-	15	1	56	2	N	-0-					152
03	217	N	50	-0-	-167	-0-	9	1	41	2	N	-0-					152

ANDERSON WELL #: 3 RRCID -> 202278 COMPL. DATE 04/26/2004 TOTAL DEPTH 10500 PERF.10112 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	509	-0-	-142	-0-	108	1	401	2	N	-0-					42
11	600	N	416	-0-	-184	-0-	104	1	312	2	N	-0-					42
12	1429	N	1429	-0-	-0-	-0-	222	1	1201	2	N	5					47
							6	9									
01	620	N	620	-0-	-0-	-0-	132	1	482	2	N	5					52
							6	9									
02	659	N	659	-0-	-0-	-0-	142	1	517	2	N	-0-					52
03	1426	N	485	-0-	-941	-0-	84	1	401	2	N	-0-					52

MOHON GU WELL #: 3 RRCID -> 203631 COMPL. DATE 05/26/2004 TOTAL DEPTH 10700 PERF. 9148 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3160	X	3160	-0-	-0-	-0-	136	1	3012	2	Y	11	36	1			15
							12	9									
11	2538	X	2538	-0-	-0-	-0-	86	1	2452	2	Y	-0-					15
12	2701	X	2701	-0-	-0-	-0-	128	1	2573	2	Y	-0-					15
01	3463	X	3463	-0-	-0-	-0-	165	1	3240	2	Y	53	1	8			67
							58	9									
02	3683	X	3683	-0-	-0-	-0-	174	1	3447	2	Y	56	57	1			66
							62	9									
*03	4464	X	4464	-0-	-0-	-0-	210	1	4239	2	Y	14					80
							15	9									

DINKLE WELL #: 1 RRCID -> 203783 COMPL. DATE 05/27/2004 TOTAL DEPTH 10500 PERF.10096 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1682	N	1682	-0-	-0-	-0-	211	1	1427	2	N	40					87
							44	9									
11	1480	N	1480	-0-	-0-	-0-	193	1	1285	2	N	2					89
							2	9									
12	1696	N	1696	-0-	-0-	-0-	195	1	1495	2	N	5					94
							6	9									
01	1674	N	1470	-0-	-204	-0-	160	1	1307	2	N	3	1	8			96
							3	9									
02	1372	N	1079	-0-	-293	-0-	145	1	933	2	N	1	1	8			96
							1	9									
03	1705	N	1515	-0-	-190	-0-	187	1	1326	2	N	2	2	8			96
							2	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
DINKLE WELL #: 2 RRCID -> 203949 COMPL. DATE 07/12/2004 TOTAL DEPTH 10500 PERF.10040 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	2	62	1			29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

DINKLE WELL #: 3 RRCID -> 206253 COMPL. DATE 10/06/2004 TOTAL DEPTH 10500 PERF.10070 - 10258

10	35	N	35	-0-	-0-	-0-	5	1	30	2	N	-0-					117
11	30	N	-0-	-0-	-30	-0-					N	-0-					117
12	80	N	80	-0-	-0-	-0-	9	1	71	2	N	-0-					117
01	32	N	32	-0-	-0-	-0-	4	1	28	2	N	-0-					117
02	20	N	20	-0-	-0-	-0-	3	1	17	2	N	-0-					117
03	93	N	65	-0-	-28	-0-	8	1	57	2	N	-0-					117

HARRIS-MUNDEN GU WELL #: 4 RRCID -> 206254 COMPL. DATE 10/28/2004 TOTAL DEPTH 10226 PERF. 9814 - 9992

10	744	N	697	-0-	-47	-0-	45	1	638	2	Y	13					40
							14	9									
11	465	N	465	-0-	-0-	-0-	30	1	426	2	Y	8					48
							9	9									
12	713	N	485	-0-	-228	-0-	33	1	441	2	Y	10	24	1			34
							11	9									
01	682	N	426	-0-	-256	-0-	27	1	388	2	Y	10					44
							11	9									
02	448	N	352	-0-	-96	-0-	23	1	326	2	Y	3	24	1			23
							3	9									
03	496	N	423	-0-	-73	-0-	29	1	392	2	Y	2					25
							2	9									

MOHON GU WELL #: 6 RRCID -> 206499 COMPL. DATE 10/29/2004 TOTAL DEPTH 10425 PERF. 9734 - 9742

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLALOCK "A" WELL #: 1 RRCID -> 207070 COMPL. DATE 11/09/2004 TOTAL DEPTH 10500 PERF. 8835 - 10230

10	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-					28
11	157	N	157	-0-	-0-	-0-	13	1	140	2	N	4					32
							4	9									
12	142	N	142	-0-	-0-	-0-	8	1	134	2	N	-0-					32
01	116	N	116	-0-	-0-	-0-	10	1	103	2	N	3	1	8			34
							3	9									
02	156	N	156	-0-	-0-	-0-	14	1	141	2	N	1	1	8			34
							1	9									
*03	658	N	658	-0-	-0-	-0-	58	1	596	2	N	4	4	8			34
							4	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
BLALOCK "A" WELL #: 2 RRCID -> 207702 COMPL. DATE 12/09/2004 TOTAL DEPTH 10500 PERF.10082 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	N	1150	-0-	-0-	-0-	97	1	1051	2	N	2					146
							2	9									
11	1044	N	1044	-0-	-0-	-0-	88	1	955	2	N	1					147
							1	9									
12	1527	N	1527	-0-	-0-	-0-	87	1	1440	2	N	-0-					147
01	1147	N	445	-0-	-702	-0-	38	1	403	2	N	4					151
							4	9									
02	980	N	309	-0-	-671	-0-	27	1	282	2	N	-0-					151
03	1519	N	242	-0-	-1277	-0-	21	1	219	2	N	2	2	8			151
							2	9									

MOHON GU WELL #: 8 RRCID -> 208433 COMPL. DATE 12/15/2004 TOTAL DEPTH 10545 PERF. 9212 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOHON GU WELL #: 7 RRCID -> 208979 COMPL. DATE 12/15/2004 TOTAL DEPTH 10735 PERF. 9286 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1565	-0-	-357	-0-	67	1	1492	2	Y	5	24	1			4
							6	9									
11	1860	X	1124	-0-	-736	-0-	38	1	1086	2	Y	-0-					4
12	1922	X	1579	-0-	-343	-0-	75	1	1504	2	Y	-0-					4
01	1550	X	1270	-0-	-280	-0-	60	1	1182	2	Y	25					29
							28	9									
02	1400	X	1195	-0-	-205	-0-	57	1	1125	2	Y	12	22	1			19
							13	9									
03	1581	X	1482	-0-	-99	-0-	70	1	1409	2	Y	3					22
							3	9									

HARRIS-MUNDEN GU WELL #: 10 RRCID -> 211745 COMPL. DATE 03/21/2005 TOTAL DEPTH 10275 PERF. 8784 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	43	-0-	-1569	-0-	3	1	40	2	Y	-0-					38
11	1890	N	-0-	-0-	-1890	-0-					Y	-0-					38
12	1798	N	-0-	-0-	-1798	-0-					Y	-0-	38	1			-0-
01	385	N	385	-0-	-0-	-0-	25	1	360	2	Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	14	1	197	2	Y	3	2	1			1
							3	9									
*03	785	N	785	-0-	-0-	-0-	53	1	732	2	Y	-0-					1

BLALOCK "A" WELL #: 3 RRCID -> 211913 COMPL. DATE 01/06/2005 TOTAL DEPTH 10500 PERF.10070 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	922	-0-	-349	-0-	73	1	794	2	N	50					142
							55	9									
11	1396	N	1396	-0-	-0-	-0-	118	1	1276	2	N	2					144
							2	9									
12	1709	N	1709	-0-	-0-	-0-	97	1	1604	2	N	7					151
							8	9									
01	2059	N	2059	-0-	-0-	-0-	177	1	1869	2	N	12	1	8			162
							13	9									
02	1899	N	1899	-0-	-0-	-0-	168	1	1731	2	N	-0-					162
*03	1951	N	1951	-0-	-0-	-0-	172	1	1777	2	N	2	2	8			162
							2	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
HARRIS-MUNDEN GU WELL #: 6 RRCID -> 213032 COMPL. DATE 01/19/2005 TOTAL DEPTH 10260 PERF.10004 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
11	90	N	15	-0-	-75	-0-	1	1	14	2	Y	-0-					-0-
12	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	8	1	110	2	Y	13	6	1			7
							14	9									
03	93	N	5	-0-	-88	-0-	5	2			Y	-0-					7

MOHON GU WELL #: 4 RRCID -> 213452 COMPL. DATE 03/04/2005 TOTAL DEPTH 10348 PERF. 9318 - 10425

10	3937	X	3002	-0-	-935	-0-	130	1	2863	2	Y	8	49	1			19
							9	9									
11	4153	X	4153	-0-	-0-	-0-	141	1	4012	2	Y	-0-					19
12	2914	X	1695	-0-	-1219	-0-	81	1	1614	2	Y	-0-					19
01	3007	X	1545	-0-	-1462	-0-	74	1	1450	2	Y	19					38
							21	9									
02	3864	X	2905	-0-	-959	-0-	137	1	2717	2	Y	46	39	1			45
							51	9									
03	4278	X	2758	-0-	-1520	-0-	130	1	2618	2	Y	9					54
							10	9									

HARRIS-MUNDEN GU WELL #: 5 RRCID -> 213726 COMPL. DATE 12/31/2004 TOTAL DEPTH 10205 PERF. 8794 - 10063

10	2738	X	2738	-0-	-0-	-0-	178	1	2539	2	Y	19					72
							21	9									
11	3183	X	3183	-0-	-0-	-0-	211	1	2969	2	Y	3					75
							3	9									
12	3041	X	3041	-0-	-0-	-0-	210	1	2831	2	Y	-0-	75	1			-0-
01	3231	X	3231	-0-	-0-	-0-	208	1	2961	2	Y	56	5	8			51
							62	9									
02	2968	X	2807	-0-	-161	-0-	184	1	2561	2	Y	56	53	1			54
							62	9									
03	3286	X	2872	-0-	-414	-0-	193	1	2642	2	Y	34					88
							37	9									

MOHON GU WELL #: 11 RRCID -> 217948 COMPL. DATE 09/01/2005 TOTAL DEPTH 10620 PERF. 9050 - 10378

10	1655	X	1655	-0-	-0-	-0-	72	1	1580	2	Y	3	40	1			13
							3	9									
11	1620	X	1092	-0-	-528	-0-	37	1	1055	2	Y	-0-					13
12	1674	X	1061	-0-	-613	-0-	50	1	1011	2	Y	-0-					13
01	1674	X	778	-0-	-896	-0-	37	1	734	2	Y	6					19
							7	9									
02	1008	N	624	-0-	-384	-0-	30	1	587	2	Y	6	12	1			13
							7	9									
03	1054	N	400	-0-	-654	-0-	19	1	381	2	Y	-0-					13

MOHON GU WELL #: 14 RRCID -> 222221 COMPL. DATE 09/23/2005 TOTAL DEPTH 10610 PERF. 9050 - 10370

10	4247	X	262	-0-	-3985	-0-	11	1	249	2	Y	2	22	1			6
							2	9									
11	3540	X	309	-0-	-3231	-0-	11	1	298	2	Y	-0-					6
12	3658	X	462	-0-	-3196	-0-	22	1	440	2	Y	-0-					6
01	3658	X	340	-0-	-3318	-0-	16	1	322	2	Y	2					8
							2	9									
02	280	X	227	-0-	-53	-0-	11	1	213	2	Y	3	6	1			5
							3	9									
03	465	X	357	-0-	-108	-0-	17	1	340	2	Y	-0-					5

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
BLALOCK "A" WELL #: 4 RRCID -> 222252 COMPL. DATE 06/23/2006 TOTAL DEPTH 10512 PERF.10076 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	74	1	810	2	N	31	1	8			57
							34	9									
11	826	N	826	-0-	-0-	-0-	70	1	753	2	N	3	1	8			59
							3	9									
12	2073	N	2073	-0-	-0-	-0-	119	1	1953	2	N	1					60
							1	9									
01	2206	N	2206	-0-	-0-	-0-	191	1	2013	2	N	2					62
							2	9									
02	1625	N	1625	-0-	-0-	-0-	144	1	1480	2	N	1	1	8			62
							1	9									
*03	2146	N	2146	-0-	-0-	-0-	189	1	1955	2	N	2	2	8			62
							2	9									

BLALOCK "A" WELL #: 6 RRCID -> 222253 COMPL. DATE 06/06/2006 TOTAL DEPTH 10509 PERF. 9948 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	835	-0-	-64	-0-	65	1	712	2	Y	53	1	8			196
							58	9									
11	1080	N	716	-0-	-364	-0-	60	1	656	2	Y	-0-					196
12	837	N	801	-0-	-36	-0-	46	1	755	2	Y	-0-					196
01	837	N	223	-0-	-614	-0-	19	1	203	2	Y	1	1	8			196
							1	9									
02	756	X	312	-0-	-444	-0-	28	1	283	2	Y	1	1	8			196
							1	9									
03	837	X	514	-0-	-323	-0-	45	1	469	2	Y	-0-					196

BLALOCK "A" WELL #: 7 RRCID -> 222254 COMPL. DATE 07/17/2006 TOTAL DEPTH 10600 PERF.10076 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2187	N	2187	-0-	-0-	-0-	172	1	1876	2	N	126	165	1			51
							139	9									
11	2132	N	2132	-0-	-0-	-0-	180	1	1951	2	N	1					52
							1	9									
12	1867	N	1867	-0-	-0-	-0-	107	1	1754	2	N	5					57
							6	9									
01	2346	N	2346	-0-	-0-	-0-	203	1	2136	2	N	6	1	8			62
							7	9									
02	2098	N	2098	-0-	-0-	-0-	186	1	1911	2	N	1	1	8			62
							1	9									
*03	2190	N	2190	-0-	-0-	-0-	193	1	1997	2	N	-0-					62

DINKLE WELL #: 4 RRCID -> 222255 COMPL. DATE 05/05/2006 TOTAL DEPTH 10500 PERF.10064 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	N	1593	-0-	-0-	-0-	192	1	1298	2	N	94					181
							103	9									
11	1718	N	1718	-0-	-0-	-0-	225	1	1492	2	N	1	1	8			181
							1	9									
12	1700	N	1700	-0-	-0-	-0-	194	1	1489	2	N	15					196
							17	9									
01	2110	N	2110	-0-	-0-	-0-	230	1	1879	2	N	1					197
							1	9									
02	1716	N	1716	-0-	-0-	-0-	231	1	1483	2	N	2	2	8			197
							2	9									
*03	1898	N	1898	-0-	-0-	-0-	234	1	1664	2	N	-0-					197

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
DINKLE WELL #: 5 RRCID -> 222256 COMPL. DATE 05/15/2006 TOTAL DEPTH 10509 PERF.10042 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	32	-0-	-61	-0-	4	1	28	2	N	-0-					142
11	0	N	-0-	-0-	-0-	-0-					N	1	118	1			25
12	217	N	142	-0-	-75	-0-	16	1	126	2	N	-0-					25
01	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	155	N	-0-	-0-	-155	-0-					N	-0-					25

DINKLE WELL #: 6 RRCID -> 222257 COMPL. DATE 05/19/2006 TOTAL DEPTH 10500 PERF.10004 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	297	-0-	-633	-0-	38	1	259	2	N	-0-					70
11	780	N	152	-0-	-628	-0-	20	1	132	2	N	-0-					70
12	294	N	294	-0-	-0-	-0-	34	1	260	2	N	-0-					70
01	434	N	434	-0-	-0-	-0-	47	1	385	2	N	2					72
							2	9									
02	342	N	342	-0-	-0-	-0-	46	1	295	2	N	1	1	8			72
							1	9									
*03	537	N	537	-0-	-0-	-0-	66	1	471	2	N	-0-					72

BLALOCK "A" WELL #: 5 RRCID -> 223421 COMPL. DATE 08/21/2006 TOTAL DEPTH 10455 PERF. 9930 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0-	-0-	78	1	854	2	Y	18					18
							20	9									
11	720	N	643	-0-	-77	-0-	54	1	589	2	Y	-0-					18
12	837	N	803	-0-	-34	-0-	46	1	757	2	Y	-0-	18	1			-0-
01	961	N	630	-0-	-331	-0-	54	1	574	2	Y	2	2	8			-0-
							2	9									
02	937	N	937	-0-	-0-	-0-	82	1	845	2	Y	9					9
							10	9									
*03	870	N	870	-0-	-0-	-0-	74	1	771	2	Y	23					32
							25	9									

AMIS GAS UNIT WELL #: 3 RRCID -> 223436 COMPL. DATE 08/19/2006 TOTAL DEPTH 10560 PERF. 8924 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2867	X	2867	-0-	-0-	-0-	107	1	2692	2	N	62	62	0			-0-
							68	9									
11	2944	X	2944	-0-	-0-	-0-	109	1	2779	2	N	51	51	0			-0-
							56	9									
12	3613	X	3613	-0-	-0-	-0-	124	1	3425	2	N	58	58	0			-0-
							64	9									
01	3162	X	2901	-0-	-261	-0-	107	1	2721	2	N	66	66	0			-0-
							73	9									
02	2856	X	2241	-0-	-615	-0-	82	1	2107	2	N	47	47	0			-0-
							52	9									
03	3627	X	2195	-0-	-1432	-0-	76	1	2047	2	N	65	65	0			-0-
							72	9									

GREER, CECIL B. GAS UNIT WELL #: 3 RRCID -> 223438 COMPL. DATE 09/16/2006 TOTAL DEPTH 11200 PERF. 8900 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2838	N	2838	-0-	-0-	-0-	108	1	2617	2	N	103	103	0			-0-
							113	9									
11	2700	N	2687	-0-	-13	-0-	100	1	2492	2	N	86	86	0			-0-
							95	9									
12	2821	X	2590	-0-	-231	-0-	88	1	2394	2	N	98	98	0			-0-
							108	9									
01	2821	X	2645	-0-	-176	-0-	95	1	2428	2	N	111	111	0			-0-
							122	9									
02	2671	X	2671	-0-	-0-	-0-	97	1	2488	2	N	78	78	0			-0-
							86	9									
03	2821	X	2614	-0-	-207	-0-	93	1	2402	2	N	108	108	0			-0-
							119	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
JUSTICE GAS UNIT WELL #: 2 RRCID -> 223439 COMPL. DATE 08/04/2006 TOTAL DEPTH 10528 PERF. 8878 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1910	-0-	-1221	-0-	73	1	1794	2	N	39	39	0			-0-
							43	9									
11	3136	X	3136	-0-	-0-	-0-	119	1	2982	2	N	32	32	0			-0-
							35	9									
12	3534	X	3534	-0-	-0-	-0-	125	1	3368	2	N	37	37	0			-0-
							41	9									
01	3089	X	3089	-0-	-0-	-0-	116	1	2927	2	N	42	42	0			-0-
							46	9									
02	2940	X	2126	-0-	-814	-0-	78	1	2015	2	N	30	30	0			-0-
							33	9									
03	3534	X	3004	-0-	-530	-0-	77	1	2883	2	N	40	40	0			-0-
							44	9									

JUSTICE GAS UNIT WELL #: 3 RRCID -> 223440 COMPL. DATE 08/04/2006 TOTAL DEPTH 10450 PERF. 8945 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2470	-0-	-258	-0-	96	1	2332	2	N	38	38	0			-0-
							42	9									
11	2785	X	2785	-0-	-0-	-0-	106	1	2644	2	N	32	32	0			-0-
							35	9									
12	3116	X	3116	-0-	-0-	-0-	110	1	2966	2	N	36	36	0			-0-
							40	9									
01	2838	X	2838	-0-	-0-	-0-	106	1	2687	2	N	41	41	0			-0-
							45	9									
02	2604	X	2522	-0-	-82	-0-	94	1	2396	2	N	29	29	0			-0-
							32	9									
03	3131	X	1683	-0-	-1448	-0-	112	1	1527	2	N	40	40	0			-0-
							44	9									

DINKLE WELL #: 7 RRCID -> 223587 COMPL. DATE 09/12/2006 TOTAL DEPTH 10540 PERF. 9931 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1292	N	1292	-0-	-0-	-0-	163	1	1103	2	N	24	1	8			57
							26	9									
11	1784	N	1784	-0-	-0-	-0-	233	1	1548	2	N	3	1	8			59
							3	9									
12	2824	N	2824	-0-	-0-	-0-	326	1	2496	2	N	2	1	8			60
							2	9									
01	3022	N	3022	-0-	-0-	-0-	329	1	2682	2	N	10	1	8			69
							11	9									
02	2041	N	2041	-0-	-0-	-0-	275	1	1765	2	N	1	1	8			69
							1	9									
03	2728	N	2477	-0-	-251	-0-	306	1	2171	2	N	-0-					69

ANDERSON WELL #: 4 RRCID -> 224719 COMPL. DATE 11/28/2006 TOTAL DEPTH 10510 PERF. 10080 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520	N	1520	-0-	-0-	-0-	306	1	1141	2	N	66	1	8			212
							73	9									
11	1290	N	1011	-0-	-279	-0-	253	1	758	2	N	-0-					212
12	2025	N	2025	-0-	-0-	-0-	314	1	1701	2	N	9					221
							10	9									
01	2227	N	2227	-0-	-0-	-0-	480	1	1746	2	N	1	1	8			221
							1	9									
02	2032	N	2032	-0-	-0-	-0-	437	1	1593	2	N	2	2	8			221
							2	9									
*03	2732	N	2732	-0-	-0-	-0-	473	1	2259	2	N	-0-					221

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
ANDERSON WELL #: 5 RRCID -> 224720 COMPL. DATE 12/04/2006 TOTAL DEPTH 10505 PERF. 8921 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	198	-0-	-81	-0-	42	1	156	2	N	-0-					82
11	240	N	55	-0-	-185	-0-	14	1	41	2	N	-0-					82
12	551	N	551	-0-	-0-	-0-	86	1	465	2	N	-0-					82
01	186	N	186	-0-	-0-	-0-	40	1	146	2	N	-0-					82
02	90	N	90	-0-	-0-	-0-	19	1	71	2	N	-0-					82
03	558	N	165	-0-	-393	-0-	29	1	136	2	N	-0-					82

DINKLE WELL #: 8 RRCID -> 225122 COMPL. DATE 12/04/2006 TOTAL DEPTH 10520 PERF. 9894 - 10174

10	2696	X	2696	-0-	-0-	-0-	337	1	2281	2	N	71	180	1			30
							78	9									
11	2650	X	2650	-0-	-0-	-0-	346	1	2302	2	N	2					32
							2	9									
12	3007	X	2680	-0-	-327	-0-	309	1	2371	2	N	-0-					32
01	3007	X	2812	-0-	-195	-0-	306	1	2492	2	N	13	1	8			44
							14	9									
02	2716	X	2054	-0-	-662	-0-	277	1	1777	2	N	-0-					44
03	2728	X	2231	-0-	-497	-0-	275	1	1956	2	N	-0-					44

WHITTAKER WELL #: 3 RRCID -> 225273 COMPL. DATE 01/02/2007 TOTAL DEPTH 10657 PERF.10024 - 10300

10	2659	X	2659	-0-	-0-	-0-	396	1	2134	2	N	117					201
							129	9									
11	3824	X	3824	-0-	-0-	-0-	486	1	3291	2	N	43	178	1			66
							47	9									
12	3181	X	3181	-0-	-0-	-0-	522	1	2659	2	N	-0-					66
01	2633	X	2633	-0-	-0-	-0-	486	1	2146	2	N	1	1	8			66
							1	9									
02	2669	X	2669	-0-	-0-	-0-	504	1	2165	2	N	-0-					66
*03	2999	X	2999	-0-	-0-	-0-	558	1	2441	2	N	-0-					66

DINKLE WELL #: 10 RRCID -> 225276 COMPL. DATE 12/08/2006 TOTAL DEPTH 10520 PERF.10058 - 10208

10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26

ANDERSON WELL #: 6 RRCID -> 226254 COMPL. DATE 12/12/2006 TOTAL DEPTH 10509 PERF. 9994 - 10264

10	1431	N	1431	-0-	-0-	-0-	286	1	1067	2	N	71	1	8			210
							78	9									
11	1530	N	928	-0-	-602	-0-	231	1	694	2	N	3	184	1			29
							3	9									
12	1747	N	1747	-0-	-0-	-0-	271	1	1467	2	N	8					37
							9	9									
01	1426	N	562	-0-	-864	-0-	121	1	441	2	N	-0-					37
02	868	N	791	-0-	-77	-0-	170	1	621	2	N	-0-					37
*03	1946	N	1946	-0-	-0-	-0-	337	1	1607	2	N	2	2	8			37
							2	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
BLALOCK "A" WELL #: 9 RRCID -> 226575 COMPL. DATE 01/26/2007 TOTAL DEPTH 10520 PERF.10034 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	X	2225	-0-	-0-	-0-	187	1	2035	2	N	3	1	8			64
							3	9									
11	2070	X	1842	-0-	-228	-0-	155	1	1678	2	N	8	2	8			70
							9	9									
12	1984	X	1748	-0-	-236	-0-	100	1	1640	2	N	7					77
							8	9									
01	2258	X	2258	-0-	-0-	-0-	195	1	2054	2	N	8	1	8			84
							9	9									
02	2016	X	1230	-0-	-786	-0-	109	1	1121	2	N	-0-					84
03	2232	X	1551	-0-	-681	-0-	137	1	1414	2	N	-0-					84

DINKLE WELL #: 9 RRCID -> 227288 COMPL. DATE 02/16/2007 TOTAL DEPTH 10500 PERF. 9970 - 10164

10	2387	X	1045	-0-	-1342	-0-	135	1	910	2	N	-0-					69
11	1410	X	255	-0-	-1155	-0-	33	1	222	2	N	-0-					69
12	1457	X	13	-0-	-1444	-0-	2	1	11	2	N	-0-					69
01	1457	X	25	-0-	-1432	-0-	3	1	22	2	N	-0-					69
02	252	N	24	-0-	-228	-0-	3	1	21	2	N	-0-					69
*03	72	N	72	-0-	-0-	-0-	9	1	63	2	N	-0-					69

AMIS GAS UNIT WELL #: 4 RRCID -> 227983 COMPL. DATE 01/10/2007 TOTAL DEPTH 10516 PERF. 8964 - 10238

10	3003	N	2909	-0-	-94	-0-	109	1	2725	2	N	68	68	0			-0-
							75	9									
11	2730	N	2662	-0-	-68	-0-	100	1	2500	2	N	56	56	0			-0-
							62	9									
12	3346	X	3346	-0-	-0-	-0-	117	1	3159	2	N	64	64	0			-0-
							70	9									
01	4941	X	4941	-0-	-0-	-0-	185	1	4676	2	N	73	73	0			-0-
							80	9									
02	2660	X	2577	-0-	-83	-0-	95	1	2426	2	N	51	51	0			-0-
							56	9									
03	2945	X	2744	-0-	-201	-0-	100	1	2566	2	N	71	71	0			-0-
							78	9									

GREER, CECIL B. GAS UNIT WELL #: 4 RRCID -> 228318 COMPL. DATE 02/10/2007 TOTAL DEPTH 10460 PERF. 8890 - 10288

10	3193	X	2869	-0-	-324	-0-	112	1	2710	2	N	43	43	0			-0-
							47	9									
11	3090	X	2990	-0-	-100	-0-	113	1	2837	2	N	36	36	0			-0-
							40	9									
12	3265	X	3265	-0-	-0-	-0-	115	1	3105	2	N	41	41	0			-0-
							45	9									
01	3143	X	3143	-0-	-0-	-0-	117	1	2974	2	N	47	47	0			-0-
							52	9									
02	DLQ G-10		2728	-0-	2728	2728	101	1	2591	2	N	33	33	0			-0-
							36	9									
*03	5776	X	3048	-0-	-2728	-0-	112	1	2886	2	N	45	45	0			-0-
							50	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
JUSTICE GAS UNIT WELL #: 4 RRCID -> 230226 COMPL. DATE 01/20/2007 TOTAL DEPTH 10520 PERF. 8924 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	704	-0-	-2179	-0-	24	1	593	2	N	79	79	0			-0-
							87	9									
11	2790	X	2072	-0-	-718	-0-	73	1	1927	2	N	65	65	0			-0-
							72	9									
12	2883	X	2843	-0-	-40	-0-	99	1	2663	2	N	74	74	0			-0-
							81	9									
01	2449	X	2240	-0-	-209	-0-	81	1	2067	2	N	84	84	0			-0-
							92	9									
02	1932	X	1376	-0-	-556	-0-	48	1	1262	2	N	60	60	0			-0-
							66	9									
03	2852	X	2157	-0-	-695	-0-	59	1	2008	2	N	82	82	0			-0-
							90	9									

JUSTICE GAS UNIT WELL #: 5 RRCID -> 230227 COMPL. DATE 03/07/2007 TOTAL DEPTH 10495 PERF. 8936 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2557	-0-	-47	-0-	101	1	2395	2	N	55	55	0			-0-
							61	9									
11	2482	N	2482	-0-	-0-	-0-	94	1	2338	2	N	45	45	0			-0-
							50	9									
12	2519	N	2519	-0-	-0-	-0-	88	1	2374	2	N	52	52	0			-0-
							57	9									
01	2542	N	1941	-0-	-601	-0-	71	1	1805	2	N	59	59	0			-0-
							65	9									
*02	2324	N	2034	-0-	-290	-0-	71	1	1917	2	N	42	42	0			-0-
							46	9									
03	2511	N	1912	-0-	-599	-0-	68	1	1781	2	N	57	57	0			-0-
							63	9									

AMIS GAS UNIT WELL #: 5 RRCID -> 230229 COMPL. DATE 05/03/2007 TOTAL DEPTH 10625 PERF. 8892 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1496	N	1496	-0-	-0-	-0-	51	1	1313	2	N	120	120	0			-0-
							132	9									
11	1170	N	1054	-0-	-116	-0-	35	1	910	2	N	99	99	0			-0-
							109	9									
12	1302	N	1212	-0-	-90	-0-	39	1	1049	2	N	113	113	0			-0-
							124	9									
01	1488	N	957	-0-	-531	-0-	31	1	785	2	N	128	128	0			-0-
							141	9									
02	980	N	810	-0-	-170	-0-	27	1	684	2	N	90	90	0			-0-
							99	9									
03	1209	N	911	-0-	-298	-0-	35	1	738	2	N	125	125	0			-0-
							138	9									

BLALOCK "A" WELL #: 8 RRCID -> 234310 COMPL. DATE 03/16/2007 TOTAL DEPTH 10460 PERF. 9948 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	45
11	0	N	-0-	-0-	-0-	-0-	N	-0-	45
12	6	N	-0-	-0-	-6	-0-	N	-0-	45
01	0	N	-0-	-0-	-0-	-0-	N	-0-	45
02	0	N	-0-	-0-	-0-	-0-	N	-0-	45
03	0	N	-0-	-0-	-0-	-0-	N	-0-	45

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
ANDERSON WELL #: 8 RRCID -> 238159 COMPL. DATE 06/09/2008 TOTAL DEPTH 10502 PERF. 8902 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	536	-0-	-84	-0-	113	1	421	2	N	2					64
							2	9									
11	660	N	562	-0-	-98	-0-	140	1	421	2	N	1					65
							1	9									
12	862	N	862	-0-	-0-	-0-	134	1	728	2	N	-0-					65
01	789	N	789	-0-	-0-	-0-	170	1	619	2	N	-0-					65
02	612	N	612	-0-	-0-	-0-	132	1	480	2	N	-0-					65
03	868	N	635	-0-	-233	-0-	110	1	525	2	N	-0-					65

BLALOCK "A" WELL #: 10 RRCID -> 242952 COMPL. DATE 08/26/2008 TOTAL DEPTH 11700 PERF. 8844 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTAKER WELL #: 5H RRCID -> 260257 COMPL. DATE 11/07/2010 TOTAL DEPTH 10228 PERF.10320 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17112	X	16786	-0-	-326	-0-	16741	2	45	9	N	41	179	1	9	8	132
11	17971	X	17971	-0-	-0-	-0-	17921	2	50	9	N	45	5	8			172
12	20857	X	20857	-0-	-0-	-0-	540	1	20233	2	N	76	1	8			247
							84	9									
01	16979	X	16979	-0-	-0-	-0-	558	1	16400	2	N	19	12	8			254
							21	9									
02	16772	X	14960	-0-	-1812	-0-	504	1	14411	2	N	41	180	1	8	8	107
							45	9									
03	20863	X	15807	-0-	-5056	-0-	558	1	15218	2	N	28	6	8			129
							31	9									

BLALOCK "A" WELL #: 17H RRCID -> 262182 COMPL. DATE 09/26/2011 TOTAL DEPTH 10097 PERF.10360 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26815	X	24769	-0-	-2046	-0-	2113	1	22613	2	Y	39	2	8			167
							43	9									
11	25620	X	23678	-0-	-1942	-0-	2063	1	21530	2	Y	77	2	8			242
							85	9									
12	26474	X	23325	-0-	-3149	-0-	2144	1	21034	2	Y	134	162	1	1	8	213
							147	9									
01	25823	X	22218	-0-	-3605	-0-	2100	1	20065	2	Y	48	4	8			257
							53	9									
02	22372	X	20271	-0-	-2101	-0-	1827	1	18437	2	Y	6	6	8			257
							7	9									
03	24769	X	22874	-0-	-1895	-0-	2125	1	20745	2	Y	4	4	8			257
							4	9									

HARRIS-MUNDEN GU WELL #: 2 RRCID -> 262594 COMPL. DATE 08/21/2011 TOTAL DEPTH 10280 PERF. 6702 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3288	X	3288	-0-	-0-	-0-	215	1	3065	2	Y	7					42
							8	9									
11	3252	X	3252	-0-	-0-	-0-	216	1	3026	2	Y	9					51
							10	9									
12	3286	X	2294	-0-	-992	-0-	154	1	2086	2	Y	49	41	1			59
							54	9									
01	3286	X	2991	-0-	-295	-0-	195	1	2763	2	Y	30					89
							33	9									
02	3024	X	2601	-0-	-423	-0-	174	1	2427	2	Y	-0-	89	1			-0-
03	3348	X	2874	-0-	-474	-0-	195	1	2679	2	Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
HARRIS-MUNDEN GU WELL #: 15H RRCID -> 264376 COMPL. DATE 10/18/2011 TOTAL DEPTH 10045 PERF.10105 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31000	X	27850	-0-	-3150	-0-	1815 124	1 9	25911	2	Y	113	175	1			57
11	28260	X	26294	-0-	-1966	-0-	1738 145	1 9	24411	2	Y	132					189
12	29202	X	26134	-0-	-3068	-0-	1791 179	1 9	24164	2	Y	163	180	1			172
01	28613	X	26679	-0-	-1934	-0-	1741 189	1 9	24749	2	Y	172	183	1	4	8	157
02	25396	X	24685	-0-	-711	-0-	1643 157	1 9	22885	2	Y	143	181	1	9	8	110
03	27838	X	26536	-0-	-1302	-0-	1793 169	1 9	24574	2	Y	154	176	1	3	8	85

DINKLE WELL #: 12H RRCID -> 264377 COMPL. DATE 10/29/2011 TOTAL DEPTH 10190 PERF.10328 - 14381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33201	X	28145	-0-	-5056	-0-	930 50	1 9	27165	2	Y	45					282
11	32130	X	28243	-0-	-3887	-0-	900 63	1 9	27280	2	Y	57	179	1			160
12	31365	X	31365	-0-	-0-	-0-	930 89	1 9	30346	2	Y	81	178	1			63
01	30480	X	30480	-0-	-0-	-0-	900 90	1 9	29490	2	Y	82	13	8			132
02	26348	X	25913	-0-	-435	-0-	840 30	1 9	25043	2	Y	27	10	8			149
03	31372	X	30056	-0-	-1316	-0-	930 19	1 9	29107	2	Y	17	2	8			164

MOHON GU WELL #: 19H RRCID -> 273551 COMPL. DATE 04/12/2015 TOTAL DEPTH 10227 PERF.10524 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	240281	X	155207	-0-	-85074	-0-	93 820	1 9	154294	2	N	745	718	1	22	8	204
11	232530	X	131931	-0-	-100599	-0-	84 1009	1 9	130838	2	N	917	909	1	92	8	120
12	188914	X	125197	-0-	-63717	-0-	92 941	1 9	124164	2	N	855	718	1	72	8	185
01	188914	X	114263	-0-	-74651	-0-	93 838	1 9	113332	2	N	762	727	1	11	8	209
02	170632	X	94442	-0-	-76190	-0-	84 641	1 9	93717	2	N	583	541	1	7	8	244
03	155217	X	97073	-0-	-58144	-0-	93 635	1 9	96345	2	N	577	560	1	17	8	244

SAMSON LONE STAR, LLC 744737
BLALOCK GAS UNIT 2 WELL #: 1 RRCID -> 095670 COMPL. DATE 09/28/1981 TOTAL DEPTH 10363 PERF. 9979 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					63
11	750	N	488	-0-	-262	-0-	488	2			N	-0-					63
12	868	N	591	-0-	-277	-0-	591	2			N	-0-					63
01	775	N	661	-0-	-114	-0-	661	2			N	-0-					63
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					63
*03	654	N	654	-0-	-0-	-0-	654	2			N	-0-					63

FINKLEA WELL #: 1 RRCID -> 105311 COMPL. DATE 04/14/1983 TOTAL DEPTH 10503 PERF. 8989 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
WASHINGTON, E. W. HEIRS WELL #: 1 RRCID -> 107289 COMPL. DATE 08/25/1983 TOTAL DEPTH 10450 PERF.10042 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	710	N	710	-0-	-0-	-0-	58	1	650	2	N	2	85	1			20
							2	9									
11	780	N	559	-0-	-221	-0-	47	1	512	2	N	-0-					20
12	775	N	516	-0-	-259	-0-	43	1	473	2	N	-0-					20
01	713	N	480	-0-	-233	-0-	38	1	442	2	N	-0-					20
02	532	N	409	-0-	-123	-0-	34	1	375	2	N	-0-					20
03	527	N	410	-0-	-117	-0-	35	1	375	2	N	-0-					20

DANIELS "A" GAS UNIT WELL #: 1 RRCID -> 134446 COMPL. DATE 11/25/1992 TOTAL DEPTH 10414 PERF. 8855 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANIELS "A" GAS UNIT WELL #: 2 RRCID -> 216094 COMPL. DATE 09/03/2005 TOTAL DEPTH 10415 PERF. 8975 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3375	-0-	-4	-0-	635	1	2740	2	N	-0-					17
11	3309	X	3309	-0-	-0-	-0-	603	1	2706	2	N	-0-					17
12	3379	X	3240	-0-	-139	-0-	606	1	2634	2	N	-0-					17
01	3385	X	3385	-0-	-0-	-0-	616	1	2769	2	N	-0-					17
02	3080	X	2928	-0-	-152	-0-	546	1	2382	2	N	-0-					17
03	3410	X	3328	-0-	-82	-0-	614	1	2714	2	N	-0-					17

WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 2 RRCID -> 216261 COMPL. DATE 09/12/2005 TOTAL DEPTH 10515 PERF. 8957 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1845	N	1845	-0-	-0-	-0-	152	1	1693	2	Y	-0-					12
11	1654	N	1654	-0-	-0-	-0-	137	1	1493	2	Y	22					34
							24	9									
12	1838	N	1838	-0-	-0-	-0-	153	1	1685	2	Y	-0-					34
01	1876	N	1876	-0-	-0-	-0-	147	1	1729	2	Y	-0-					34
02	1710	N	1710	-0-	-0-	-0-	143	1	1567	2	Y	-0-					34
*03	2337	N	2337	-0-	-0-	-0-	200	1	2122	2	Y	14					48
							15	9									

FINKLEA GAS UNIT WELL #: 2 RRCID -> 217415 COMPL. DATE 12/19/2005 TOTAL DEPTH 10520 PERF. 9053 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3613	-0-	-107	-0-	298	1	3315	2	Y	-0-					23
11	3600	X	3306	-0-	-294	-0-	277	1	3029	2	Y	-0-					23
12	3720	X	3479	-0-	-241	-0-	290	1	3189	2	Y	-0-					23
01	3720	X	3427	-0-	-293	-0-	268	1	3159	2	Y	-0-					23
02	3220	X	3161	-0-	-59	-0-	265	1	2896	2	Y	-0-					23
03	3565	X	3230	-0-	-335	-0-	278	1	2952	2	Y	-0-					23

DANIELS "A" GAS UNIT WELL #: 3 RRCID -> 217842 COMPL. DATE 01/08/2006 TOTAL DEPTH 10465 PERF. 8928 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2956	X	2956	-0-	-0-	-0-	556	1	2400	2	Y	-0-					66
11	2893	X	2893	-0-	-0-	-0-	527	1	2366	2	Y	-0-					66
12	3049	X	3049	-0-	-0-	-0-	560	1	2432	2	Y	52	104	1			14
							57	9									
01	3028	X	3028	-0-	-0-	-0-	551	1	2477	2	Y	-0-					14
02	2688	X	2676	-0-	-12	-0-	499	1	2177	2	Y	-0-					14
*03	3114	X	3114	-0-	-0-	-0-	566	1	2501	2	Y	43					57
							47	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737

BLALOCK GAS UNIT 2 WELL #: 3 RRCID -> 217844 COMPL. DATE 01/12/2006 TOTAL DEPTH 10415 PERF. 8885 - 10221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3484	-0-	-50	-0-	804	1	2677	2	N	3					41
							3	9									
11	3510	X	3510	-0-	-0-	-0-	790	1	2720	2	N	-0-					41
12	3534	X	3521	-0-	-13	-0-	805	1	2716	2	N	-0-					41
01	3534	X	3410	-0-	-124	-0-	821	1	2589	2	N	-0-					41
02	3276	X	3022	-0-	-254	-0-	725	1	2297	2	N	-0-					41
03	3627	X	3427	-0-	-200	-0-	854	1	2569	2	N	4					45
							4	9									

BLALOCK GAS UNIT 2 WELL #: 2 RRCID -> 218632 COMPL. DATE 11/11/2005 TOTAL DEPTH 10400 PERF. 8880 - 10249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIELS "A" GAS UNIT WELL #: 4 RRCID -> 221459 COMPL. DATE 05/28/2006 TOTAL DEPTH 10663 PERF. 9093 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1284	-0-	-49	-0-	242	1	1042	2	Y	-0-					56
11	1490	N	1490	-0-	-0-	-0-	272	1	1218	2	Y	-0-					56
12	1426	N	1295	-0-	-131	-0-	237	1	1028	2	Y	27	76	1			7
							30	9									
01	1271	N	1033	-0-	-238	-0-	188	1	845	2	Y	-0-					7
02	1400	N	937	-0-	-463	-0-	175	1	762	2	Y	-0-					7
03	1302	N	1178	-0-	-124	-0-	210	1	928	2	Y	36					43
							40	9									

FINKLEA GAS UNIT WELL #: 3 RRCID -> 221987 COMPL. DATE 06/17/2006 TOTAL DEPTH 10612 PERF. 9275 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3044	-0-	-583	-0-	251	1	2793	2	Y	-0-					19
11	3450	X	3022	-0-	-428	-0-	253	1	2769	2	Y	-0-					19
12	3565	X	3111	-0-	-454	-0-	259	1	2852	2	Y	-0-					19
01	3565	X	3135	-0-	-430	-0-	245	1	2890	2	Y	-0-					19
02	2885	X	2885	-0-	-0-	-0-	242	1	2643	2	Y	-0-					19
*03	3149	X	3149	-0-	-0-	-0-	271	1	2878	2	Y	-0-					19

WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 3 RRCID -> 223760 COMPL. DATE 10/01/2006 TOTAL DEPTH 10500 PERF. 8924 - 10269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2194	N	2194	-0-	-0-	-0-	181	1	2013	2	Y	-0-					24
11	2460	N	2198	-0-	-262	-0-	182	1	1992	2	Y	22					46
							24	9									
12	2387	N	2185	-0-	-202	-0-	182	1	2003	2	Y	-0-					46
01	2201	N	2107	-0-	-94	-0-	165	1	1942	2	Y	-0-					46
02	2156	X	1939	-0-	-217	-0-	163	1	1776	2	Y	-0-					46
03	2263	X	1995	-0-	-268	-0-	169	1	1794	2	Y	29					75
							32	9									

FINKLEA GAS UNIT WELL #: 4 RRCID -> 223966 COMPL. DATE 10/29/2006 TOTAL DEPTH 10512 PERF. 9064 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	-0-	-0-	-1426	-0-					N	-0-					42
11	1650	N	-0-	-0-	-1650	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	-0-	-0-	-0-	-0-					N	-0-					42

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
BLALOCK GAS UNIT 2 WELL #: 4 RRCID -> 224244 COMPL. DATE 11/18/2006 TOTAL DEPTH 10505 PERF. 8900 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1819	N	1819	-0-	-0-	-0-	419	1	1398	2	Y	2					51
							2	9									
11	1649	N	1649	-0-	-0-	-0-	371	1	1275	2	Y	3					54
							3	9									
12	1801	N	1801	-0-	-0-	-0-	412	1	1389	2	Y	-0-					54
01	1664	N	1664	-0-	-0-	-0-	395	1	1246	2	Y	21	51	1			24
							23	9									
02	1540	N	1475	-0-	-65	-0-	354	1	1121	2	Y	-0-					24
03	1798	N	1370	-0-	-428	-0-	342	1	1027	2	Y	1					25
							1	9									

BLALOCK GAS UNIT 2 WELL #: 7 RRCID -> 225076 COMPL. DATE 01/12/2007 TOTAL DEPTH 10400 PERF. 8870 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1721	-0-	-139	-0-	397	1	1322	2	Y	2					38
							2	9									
11	1740	N	1479	-0-	-261	-0-	332	1	1144	2	Y	3					41
							3	9									
12	1798	N	1722	-0-	-76	-0-	394	1	1328	2	Y	-0-					41
01	1771	N	1771	-0-	-0-	-0-	421	1	1327	2	Y	21	39	1			23
							23	9									
02	1471	N	1471	-0-	-0-	-0-	353	1	1118	2	Y	-0-					23
*03	1861	N	1861	-0-	-0-	-0-	464	1	1395	2	Y	2					25
							2	9									

BLALOCK GAS UNIT 2 WELL #: 5 RRCID -> 225255 COMPL. DATE 02/03/2007 TOTAL DEPTH 10485 PERF. 9456 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1678	-0-	-213	-0-	387	1	1289	2	Y	2					43
							2	9									
11	1863	N	1863	-0-	-0-	-0-	419	1	1441	2	Y	3					46
							3	9									
12	1767	N	1679	-0-	-88	-0-	384	1	1295	2	Y	-0-					46
01	1674	N	1514	-0-	-160	-0-	359	1	1132	2	Y	21	45	1			22
							23	9									
02	1736	N	1384	-0-	-352	-0-	332	1	1052	2	Y	-0-					22
03	1674	N	1449	-0-	-225	-0-	361	1	1086	2	Y	2					24
							2	9									

WASHINGTON,E.W. HEIRS GAS UNIT 1 WELL #: 4 RRCID -> 227307 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF. 8978 - 10297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1771	N	1771	-0-	-0-	-0-	146	1	1625	2	Y	-0-					23
11	1830	N	1489	-0-	-341	-0-	123	1	1342	2	Y	22					45
							24	9									
12	1829	N	1641	-0-	-188	-0-	137	1	1504	2	Y	-0-					45
01	1767	N	1717	-0-	-50	-0-	134	1	1583	2	Y	-0-					45
02	1527	N	1527	-0-	-0-	-0-	128	1	1399	2	Y	-0-					45
03	1643	N	1530	-0-	-113	-0-	131	1	1387	2	Y	11					56
							12	9									

BLALOCK GAS UNIT 2 WELL #: 6 RRCID -> 227893 COMPL. DATE 04/06/2007 TOTAL DEPTH 10450 PERF. 9071 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2084	-0-	-117	-0-	481	1	1601	2	Y	2					45
							2	9									
11	2070	N	2020	-0-	-50	-0-	454	1	1563	2	Y	3					48
							3	9									
12	2139	N	2012	-0-	-127	-0-	460	1	1552	2	Y	-0-					48
01	2077	N	2037	-0-	-40	-0-	485	1	1529	2	Y	21	44	1			25
							23	9									
02	1876	N	1803	-0-	-73	-0-	433	1	1370	2	Y	-0-					25
03	2015	N	1965	-0-	-50	-0-	490	1	1473	2	Y	2					27
							2	9									

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
THUNDERBIRD (TEXAS) RESOURCES LP 858348
SHAW GAS UNIT WELL #: 3 RRCID -> 211924 COMPL. DATE 04/29/2005 TOTAL DEPTH 10185 PERF. 8672 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAW GAS UNIT WELL #: 12 RRCID -> 215269 COMPL. DATE 08/11/2005 TOTAL DEPTH 10390 PERF. 8910 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY DISPOSAL & TRUCKING, LLC 869991
DORSETT, W. N. WELL #: 1 RRCID -> 191311 COMPL. DATE 09/01/2011 TOTAL DEPTH 6036 PERF. 2550 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01			14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02			14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03			14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 1 RRCID -> 090395 COMPL. DATE 11/01/1980 TOTAL DEPTH 10220 PERF. 10016 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	9	-0-	-1014	-0-	9	2			Y	-0-					2
11	1260	N	-0-	-0-	-1260	-0-					Y	-0-					2
12	3100	N	4325	-0-	1225	1225	4325	2			Y	-0-					2
01	3036	N	1811	-0-	-1225	-0-	1811	2			Y	-0-					2
02	2800	N	2858	-0-	58	58	2858	2			Y	-0-					2
*03	2935	X	2877	-0-	-58	-0-	2877	2			Y	-0-					2

TUTT, W. R. WELL #: 1 RRCID -> 118364 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9558 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	213	-0-	-35	-0-	4	1	209	2	Y	-0-					-0-
11	210	N	186	-0-	-24	-0-	3	1	183	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	4	1	218	2	Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	4	1	210	2	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	4	1	193	2	Y	-0-					-0-
03	217	N	23	-0-	-194	-0-	23	2			Y	-0-					-0-

TUTT, W. R. WELL #: 2 RRCID -> 154068 COMPL. DATE 01/24/1995 TOTAL DEPTH 10545 PERF. 10056 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1548	-0-	-126	-0-	27 11	1 9	1510	2	Y	10	18	1			5
11	1680	N	1022	-0-	-658	-0-	18 10	1 9	994	2	Y	9					14
12	1519	N	1072	-0-	-447	-0-	20 12	1 9	1040	2	Y	11	16	1	1	8	8
01	1550	N	1103	-0-	-447	-0-	21 18	1 9	1064	2	Y	16	17	1			7
02	952	N	758	-0-	-194	-0-	14 10	1 9	734	2	Y	9	1	8			15
03	1085	N	974	-0-	-111	-0-	21 14	1 9	939	2	Y	13	15	1	1	8	12

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
HARRIS, JAMES GAS UNIT WELL #: 2 RRCID -> 162332 COMPL. DATE N/A TOTAL DEPTH 10270 PERF. 8730 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	-0-	-0-	-1395	-0-					Y	-0-					2
11	1080	N	-0-	-0-	-1080	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

MOBLEY GAS UNIT WELL #: 5 RRCID -> 176572 COMPL. DATE 12/22/1999 TOTAL DEPTH 10200 PERF. 8698 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2835	-0-	-482	-0-	2817	2	18	9	Y	16	24	1			17
11	3150	X	2859	-0-	-291	-0-	2837	2	22	9	Y	20	27	1			10
12	3129	X	3129	-0-	-0-	-0-	3103	2	26	9	Y	24	27	1	1	8	6
01	2883	X	2047	-0-	-836	-0-	1993	2	54	9	Y	49	2	8			53
02	2660	X	2151	-0-	-509	-0-	2086	2	65	9	Y	59	56	1	12	8	44
03	3131	X	2422	-0-	-709	-0-	2349	2	73	9	Y	66	67	1	4	8	39

MOBLEY GAS UNIT WELL #: 6 RRCID -> 180626 COMPL. DATE 10/08/2000 TOTAL DEPTH 10350 PERF. 8790 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2614	-0-	-734	-0-	2603	2	11	9	Y	10	16	1			11
11	3210	X	2574	-0-	-636	-0-	2561	2	13	9	Y	12	17	1			6
12	2976	X	2779	-0-	-197	-0-	2764	2	15	9	Y	14	16	1			4
01	2790	X	2574	-0-	-216	-0-	2574	2			Y	-0-					4
02	3069	X	3069	-0-	-0-	-0-	3069	2			Y	-0-	4	1			-0-
03	2790	X	2769	-0-	-21	-0-	2769	2			Y	-0-					-0-

RUNNELS, MACK V. GAS UNIT WELL #: 7 RRCID -> 187263 COMPL. DATE 01/05/2002 TOTAL DEPTH 10320 PERF. 8802 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2950	X	2950	-0-	-0-	-0-	2950	2			Y	-0-					-0-
11	2936	X	2936	-0-	-0-	-0-	2936	2			Y	-0-					-0-
12	3064	X	3064	-0-	-0-	-0-	3064	2			Y	-0-					-0-
01	3056	X	3056	-0-	-0-	-0-	3056	2			Y	-0-					-0-
02	2682	N	2682	-0-	-0-	-0-	2682	2			Y	-0-					-0-
03	2945	N	2840	-0-	-105	-0-	2840	2			Y	-0-					-0-

HARRIS, JAMES GAS UNIT WELL #: 3 RRCID -> 188198 COMPL. DATE 05/19/2011 TOTAL DEPTH 10250 PERF. 8788 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2893	-0-	-52	-0-	2893	2			Y	-0-					-0-
11	2936	X	2936	-0-	-0-	-0-	2936	2			Y	-0-					-0-
12	3047	X	3047	-0-	-0-	-0-	3047	2			Y	-0-					-0-
01	3259	X	3259	-0-	-0-	-0-	3259	2			Y	-0-					-0-
02	2800	N	3477	-0-	677	677	3477	2			Y	-0-					-0-
03	3038	N	1569	-0-	-1469	-0-	1569	2			Y	-0-					-0-

BATH GAS UNIT "B" WELL #: 7 RRCID -> 188352 COMPL. DATE 01/28/2002 TOTAL DEPTH 10239 PERF. 8746 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3031	X	3031	-0-	-0-	-0-	3031	2			Y	-0-					-0-
11	3389	X	3389	-0-	-0-	-0-	3389	2			Y	-0-					-0-
12	3540	X	3540	-0-	-0-	-0-	3540	2			Y	-0-					-0-
01	3565	X	3565	-0-	-0-	-0-	3565	2			Y	-0-					-0-
02	3284	X	3284	-0-	-0-	-0-	3284	2			Y	-0-					-0-
*03	3417	X	3417	-0-	-0-	-0-	3417	2			Y	-0-					-0-

HARRIS, JAMES GAS UNIT WELL #: 5 RRCID -> 197157 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 8788 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3343	-0-	-191	-0-	3343	2			Y	-0-					-0-
11	3420	X	3214	-0-	-206	-0-	3214	2			Y	-0-					-0-
12	3534	X	2929	-0-	-605	-0-	2929	2			Y	-0-					-0-
01	3472	X	3108	-0-	-364	-0-	3108	2			Y	-0-					-0-
02	3024	X	2649	-0-	-375	-0-	2649	2			Y	-0-					-0-
03	3348	X	2177	-0-	-1171	-0-	2177	2			Y	-0-					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
HARRIS, JAMES GAS UNIT WELL #: 4 RRCID -> 197158 COMPL. DATE N/A TOTAL DEPTH 10316 PERF. 1003 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	669	-0-	-943	-0-	669	2			Y	-0-					-0-
11	2310	X	1435	-0-	-875	-0-	1435	2			Y	-0-					-0-
12	2387	X	1395	-0-	-992	-0-	1395	2			Y	-0-					-0-
01	2387	X	562	-0-	-1825	-0-	562	2			Y	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
*03	1089	N	1089	-0-	-0-	-0-	1089	2			Y	-0-					-0-

HARRIS, JAMES GAS UNIT WELL #: 6 RRCID -> 197437 COMPL. DATE N/A TOTAL DEPTH 10264 PERF. 8714 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	679	-0-	-623	-0-	679	2			Y	-0-					-0-
11	1230	N	103	-0-	-1127	-0-	103	2			Y	-0-					-0-
12	1178	N	121	-0-	-1057	-0-	121	2			Y	-0-					-0-
01	682	N	152	-0-	-530	-0-	152	2			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-

HARRIS, JAMES GAS UNIT WELL #: 7 RRCID -> 202063 COMPL. DATE 09/12/2004 TOTAL DEPTH 10257 PERF. 6634 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2138	-0-	-63	-0-	2138	2			Y	-0-					-0-
11	2070	N	1980	-0-	-90	-0-	1980	2			Y	-0-					-0-
12	2077	N	1952	-0-	-125	-0-	1952	2			Y	-0-					-0-
01	2139	N	1882	-0-	-257	-0-	1882	2			Y	-0-					-0-
02	1848	N	1784	-0-	-64	-0-	1784	2			Y	-0-					-0-
03	1953	N	1595	-0-	-358	-0-	1595	2			Y	-0-					-0-

MOBLEY GAS UNIT WELL #: 10 RRCID -> 235167 COMPL. DATE 11/01/2008 TOTAL DEPTH 11963 PERF. 8734 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6096	X	6096	-0-	-0-	-0-	6073	2	23	9	Y	21	29	1			23
11	5177	X	5177	-0-	-0-	-0-	5153	2	24	9	Y	22	34	1			11
12	4960	X	4668	-0-	-292	-0-	4644	2	24	9	Y	22	27	1	1	8	5
01	5190	X	5190	-0-	-0-	-0-	5190	2			Y	-0-					5
02	5514	X	5514	-0-	-0-	-0-	5514	2			Y	-0-	5	1			-0-
*03	5429	X	5429	-0-	-0-	-0-	5429	2			Y	-0-					-0-

MOBLEY GAS UNIT WELL #: 11 RRCID -> 243391 COMPL. DATE 10/23/2008 TOTAL DEPTH 11980 PERF. 8715 - 11859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4511	-0-	-635	-0-	4491	2	20	9	Y	18	27	1			20
11	4980	X	4379	-0-	-601	-0-	4355	2	24	9	Y	22	31	1			11
12	4898	X	4509	-0-	-389	-0-	4483	2	26	9	Y	24	28	1	1	8	6
01	5039	X	5039	-0-	-0-	-0-	4993	2	46	9	Y	42	2	8			46
02	4297	X	4297	-0-	-0-	-0-	4252	2	45	9	Y	41	48	1	8	8	31
03	4526	X	3813	-0-	-713	-0-	3773	2	40	9	Y	36	44	1	2	8	21

HARRIS, JAMES GAS UNIT WELL #: 8 RRCID -> 250704 COMPL. DATE 06/30/2009 TOTAL DEPTH 10320 PERF. 6542 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	12281	-0-	-1917	-0-	12116	2	165	9	Y	150	142	1	2	8	47
11	13740	X	13087	-0-	-653	-0-	12914	2	173	9	Y	157	145	1	2	8	57
12	13609	X	13016	-0-	-593	-0-	12821	2	195	9	Y	177	189	1	4	8	41
01	12950	X	12950	-0-	-0-	-0-	12783	2	167	9	Y	152	141	1	3	8	49
02	12208	X	12042	-0-	-166	-0-	11898	2	144	9	Y	131	132	1	5	8	43
03	13516	X	8789	-0-	-4727	-0-	8676	2	113	9	Y	103	4	8			142

MOBLEY GAS UNIT WELL #: 12 RRCID -> 250852 COMPL. DATE 06/28/2009 TOTAL DEPTH 12010 PERF. 8870 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCKER (COTTON VALLEY) //CONT.// 09591 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251227 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6550 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5415	-0-	-1188	-0-	5402	2	13	9	Y	12	12	1			4
11	6420	X	5641	-0-	-779	-0-	5628	2	13	9	Y	12	11	1			5
12	6634	X	5870	-0-	-764	-0-	5855	2	15	9	Y	14	16	1			3
01	6634	X	4575	-0-	-2059	-0-	4564	2	11	9	Y	10	9	1			4
02	4872	X	3410	-0-	-1462	-0-	3402	2	8	9	Y	7	8	1			3
03	5394	X	2886	-0-	-2508	-0-	2879	2	7	9	Y	6					9

HARRIS, JAMES GAS UNIT WELL #: 10 RRCID -> 251592 COMPL. DATE 07/15/2009 TOTAL DEPTH 10345 PERF. 8786 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2032	-0-	-820	-0-	1996	2	36	9	Y	33	37	1			11
11	2760	X	2356	-0-	-404	-0-	2315	2	41	9	Y	37	34	1	1	8	13
12	2852	X	2139	-0-	-713	-0-	2097	2	42	9	Y	38	41	1	1	8	9
01	2852	X	2838	-0-	-14	-0-	2790	2	48	9	Y	44	37	1	1	8	15
02	3184	X	3184	-0-	-0-	-0-	3133	2	51	9	Y	46	44	1	2	8	15
*03	2819	X	2819	-0-	-0-	-0-	2772	2	47	9	Y	43	1	8			57

MOBLEY GAS UNIT WELL #: 13 RRCID -> 254648 COMPL. DATE 10/19/2009 TOTAL DEPTH 12000 PERF. 8759 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREWSTER, NANCY GAS UNIT WELL #: 8 RRCID -> 263333 COMPL. DATE 07/25/2011 TOTAL DEPTH 12228 PERF. 8840 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BATH GAS UNIT B WELL #: 10 RRCID -> 263591 COMPL. DATE 03/14/2012 TOTAL DEPTH 11995 PERF. 8770 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNNELS, MACK V. WELL #: 9 RRCID -> 263592 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCKER (PAGE) 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
ALEGRE ENERGY, INC. 011441
HAYNES GAS UNIT WELL #: 2 RRCID -> 178516 COMPL. DATE 06/22/2000 TOTAL DEPTH 7200 PERF. 6756 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2350	X	2350	-0-	-0-	-0-	2322	2	28	9	N	25					30
11	2280	X	1780	-0-	-500	-0-	1755	2	25	9	N	23	51	1			2
12	2356	X	1890	-0-	-466	-0-	1873	2	17	9	N	15					17
01	2356	X	1840	-0-	-516	-0-	1819	2	21	9	N	19					36
02	2128	X	1908	-0-	-220	-0-	1883	2	25	9	N	23					59
*03	2556	X	2556	-0-	-0-	-0-	2506	2	50	9	N	45	86	1			18

BP AMERICA PRODUCTION COMPANY 040798
DORSETT, W.N. GAS UNIT WELL #: 4 RRCID -> 191807 COMPL. DATE 10/11/2002 TOTAL DEPTH 10209 PERF. 6458 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	14074					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	14074					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	14074					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	14074					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	14074					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	14074					Y	NO RPT					-0-

ALLEN, LENORA GAS UNIT WELL #: 2 RRCID -> 193862 COMPL. DATE 02/24/2003 TOTAL DEPTH 7000 PERF. 6540 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BIG RUN PRODUCTION COMPANY 070370
BLALOCK WELL #: 4 RRCID -> 186405 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 6850 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1624	-0-	-267	-0-	1624	2			N	-0-					145
11	1830	X	1387	-0-	-443	-0-	1354	2	33	9	N	30					175
12	1922	X	1196	-0-	-726	-0-	1163	2	33	9	N	30	178	1			27
01	1922	X	1696	-0-	-226	-0-	1656	2	40	9	N	36					63
02	1736	X	1377	-0-	-359	-0-	1355	2	22	9	N	20					83
*03	1699	X	1699	-0-	-0-	-0-	1688	2	11	9	N	10					93

BOWLES ENERGY, INC. 084097
BLOCKER, VEF UNIT 2 WELL #: 1 C RRCID -> 221574 COMPL. DATE 05/26/2006 TOTAL DEPTH 10150 PERF. 6468 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
11	321	N	321	-0-	-0-	-0-	21	1	300	2	N	-0-					-0-
12	308	N	308	-0-	-0-	-0-	304	2	4	9	N	4	4	8			-0-
01	284	N	284	-0-	-0-	-0-	1	1	283	2	N	-0-					-0-
*02	224	N	216	-0-	-8	-0-	216	2			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	2	1	309	2	N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
COX WELL #: 3-C RRCID -> 145824 COMPL. DATE 05/10/1993 TOTAL DEPTH 10500 PERF. 6492 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCKER (PAGE) //CONT.// 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
KENNEDY WELL #: 1 RRCID -> 232441 COMPL. DATE 01/11/2007 TOTAL DEPTH 10185 PERF. 6557 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	578	-0-	-73	-0-	46	1	434	2	N	-0-					30
							98	3									
11	630	X	561	-0-	-69	-0-	54	1	413	2	N	-0-					30
							94	3									
12	793	X	793	-0-	-0-	-0-	68	1	591	2	N	-0-					30
							134	3									
01	681	X	681	-0-	-0-	-0-	85	1	486	2	N	-0-					30
							110	3									
02	668	X	668	-0-	-0-	-0-	41	1	511	2	N	-0-					30
							116	3									
03	806	X	702	-0-	-104	-0-	45	1	536	2	N	-0-					30
							121	3									

LINN OPERATING, INC. 501545
MEEK-HAYNES GAS UNIT WELL #: 1 RRCID -> 242396 COMPL. DATE 03/10/2008 TOTAL DEPTH 10255 PERF. 6559 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	782	-0-	-148	-0-	25	1	757	2	N	-0-					28
11	1050	N	2	-0-	-1048	-0-	2	2			N	-0-					28
12	930	N	757	-0-	-173	-0-	18	1	737	2	N	2					30
							2	9									
01	825	N	825	-0-	-0-	-0-	27	1	798	2	N	-0-					30
02	784	N	784	-0-	-0-	-0-	25	1	759	2	N	-0-					30
*03	805	N	805	-0-	-0-	-0-	26	1	779	2	N	-0-					30

SABINE OIL & GAS LLC 742142
HARRIS-MUNDEN GU WELL #: 3 RRCID -> 227862 COMPL. DATE 03/27/2007 TOTAL DEPTH 10288 PERF. 6532 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	493	X	493	-0-	-0-	-0-	32	1	461	2	Y	-0-					-0-
11	420	X	358	-0-	-62	-0-	24	1	334	2	Y	-0-					-0-
12	434	X	357	-0-	-77	-0-	25	1	332	2	Y	-0-					-0-
01	496	X	357	-0-	-139	-0-	24	1	333	2	Y	-0-					-0-
02	448	X	390	-0-	-58	-0-	26	1	354	2	Y	9	3	1	2	8	4
							10	9									
03	496	X	458	-0-	-38	-0-	31	1	419	2	Y	7					11
							8	9									

VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 8 RRCID -> 250705 COMPL. DATE 06/30/2009 TOTAL DEPTH 10320 PERF. 6542 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251228 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6550 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCKER (PAGE) //CONT.// 09591 350 ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MOBLEY GAS UNIT WELL #: 13 RRCID -> 254649 COMPL. DATE 10/19/2009 TOTAL DEPTH 12000 PERF. 6652 - 6658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUNNELS, MACK V. WELL #: 9 RRCID -> 263632 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBERTSON, GEORGE WELL #: 3 RRCID -> 265446 COMPL. DATE 12/03/2011 TOTAL DEPTH 11948 PERF. 6469 - 11816

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCKER (RODESSA) 09591 450 NON-ASSOCIATED ONE WELL CNTY: HARRISON
KEY ENERGY SERVICES, LLC 458534
DAVIS SWD WELL #: 2RR RRCID -> 224708 COMPL. DATE 10/31/2006 TOTAL DEPTH 6000 PERF. 5612 - 5864

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TX ENERGY SERVICES, LLC 875192
C.C. FORBES WELL #: 1 RRCID -> 226703 COMPL. DATE 03/20/2007 TOTAL DEPTH 6507 PERF. 5770 - 5806

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

C.C. FORBES WELL #: 2 RRCID -> 233312 COMPL. DATE 09/15/2007 TOTAL DEPTH 6500 PERF. 5752 - 5790

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCKER (TRAVIS PEAK) 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
BURNETT, BRUNE GAS UNIT WELL #: 2 RRCID -> 117514 COMPL. DATE 07/12/1985 TOTAL DEPTH 6954 PERF. 6720 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, T.W. GAS UNIT "B" WELL #: 2-T RRCID -> 138807 COMPL. DATE 06/01/1991 TOTAL DEPTH 10230 PERF. 6672 - 6686

10	T. A.		2544	-0-	2544	6945	2544	3			N	-0-					-0-
11	T. A.		2176	-0-	2176	9121	2176	3			N	-0-					-0-
12	11442	X	2321	-0-	-9121	-0-	2321	3			N	-0-					-0-
*01	2542	N	2315	-0-	-227	-0-	2315	3			N	-0-					-0-
*02	2044	N	1914	-0-	-130	-0-	1914	3			N	-0-					-0-
03	2325	N	2243	-0-	-82	-0-	2243	3			N	-0-					-0-

EAST TEXAS EXPLORATION, LLC 238952
SHAW GAS UNIT WELL #: 2 RRCID -> 140724 COMPL. DATE 07/31/1995 TOTAL DEPTH 10200 PERF. 6582 - 6586

10	998	X	998	-0-	-0-	-0-	998	1			N	-0-					62
11	450	X	-0-	-0-	-450	-0-					N	-0-					62
12	62	X	-0-	-0-	-62	-0-					N	13					75
01	0	X	-0-	-0-	-0-	-0-					N	3					78
02	896	X	-0-	-0-	-896	-0-					N	12					90
03	992	X	-0-	-0-	-992	-0-					N	23					113

BALDWIN HEIRS WELL #: 1 RRCID -> 170836 COMPL. DATE 06/06/1998 TOTAL DEPTH 6700 PERF. 6496 - 6502

10	403	X	222	-0-	-181	-0-	118	1	104	3	N	-0-					41
11	229	X	229	-0-	-0-	-0-	121	1	108	3	N	-0-					41
12	264	X	264	-0-	-0-	-0-	140	1	124	3	N	-0-					41
01	217	X	147	-0-	-70	-0-	78	1	69	3	N	-0-					41
02	224	X	12	-0-	-212	-0-	10	1	2	3	N	-0-					41
03	279	X	130	-0-	-149	-0-	69	1	61	3	N	-0-					41

INDIGO MINERALS LLC 423834
DEUTSCH WELL #: 1 RRCID -> 194431 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6700 - 6708

10	620	X	459	-0-	-161	-0-	459	2			N	-0-					40
11	600	X	471	-0-	-129	-0-	471	2			N	-0-					40
12	558	X	415	-0-	-143	-0-	415	2			N	-0-					40
01	558	X	547	-0-	-11	-0-	547	2			N	-0-					40
02	476	X	386	-0-	-90	-0-	386	2			N	-0-					40
*03	539	X	539	-0-	-0-	-0-	539	2			N	-0-					40

JANDAR EXPLORATION, L. C. 429781
JUSTICE, LUCILLE WELL #: 1 RRCID -> 136971 COMPL. DATE 08/05/1990 TOTAL DEPTH 10134 PERF. 6532 - 6548

10	DLQ G-10		1930	-0-	1930	6958	1876	2	54	9	Y	49					140
11	8910	X	1952	-0-	-6958	-0-	1905	2	47	9	Y	43					183
12	2099	X	2099	-0-	-0-	-0-	2044	2	55	9	Y	50	187	1			46
01	2666	X	2121	-0-	-545	-0-	2064	2	57	9	Y	52					98
*02	2212	X	2000	-0-	-212	-0-	1946	2	54	9	Y	49					147
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					147

BLOCKER (TRAVIS PEAK) //CONT.// 09591 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PETROGAS ENERGY SERVICES, LLC 660284
KEYS, WARREN WELL #: 1 RRCID -> 155214 COMPL. DATE 05/16/1995 TOTAL DEPTH 6700 PERF. 6636 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

SABINE OIL & GAS LLC 742142
BRUCE WELL #: 1 RRCID -> 116788 COMPL. DATE 05/29/1985 TOTAL DEPTH 7100 PERF. N/A

10	6842	X	6842	-0-	-0-	-0-	330	1	6495	2	N	15					201
							17	9									
11	7678	X	7678	-0-	-0-	-0-	325	1	7350	2	N	3					204
							3	9									
12	8367	X	8367	-0-	-0-	-0-	341	1	8007	2	N	17	180	1			41
							19	9									
01	8041	X	8041	-0-	-0-	-0-	341	1	7699	2	N	1					42
							1	9									
02	6596	X	6596	-0-	-0-	-0-	308	1	6207	2	N	74	2	8			114
							81	9									
*03	6526	X	6526	-0-	-0-	-0-	341	1	6174	2	N	10					124
							11	9									

HARRIS-MUNDEN GU WELL #: 2 RRCID -> 232046 COMPL. DATE 05/26/2007 TOTAL DEPTH 10280 PERF. 6702 - 6776

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
HARRIS, JAMES GAS UNIT WELL #: 7 RRCID -> 227835 COMPL. DATE 09/12/2004 TOTAL DEPTH 10257 PERF. 6634 - 6640

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, JAMES GAS UNIT WELL #: 9 RRCID -> 251229 COMPL. DATE 07/03/2009 TOTAL DEPTH 10312 PERF. 6746 - 6747

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDHORSE RESOURCES MNGT CO, LLC 923453
STURGES GU WELL #: 1 C RRCID -> 213849 COMPL. DATE 08/01/2005 TOTAL DEPTH 10200 PERF. 6652 - 6658

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOGGY CREEK (CV SHALE) 10156 600 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
XTO ENERGY INC. 945936
LONGHORNS DU WELL #: 3 RRCID -> 265225 COMPL. DATE 11/23/2011 TOTAL DEPTH 12646 PERF.12527 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542		1826	-0-	-716	-0-	1826	2			N	-0-					-0-
11	2460		1700	-0-	-760	-0-	1700	2			N	-0-					-0-
12	2542		1894	-0-	-648	-0-	1894	2			N	-0-					-0-
01	2542		696	-0-	-1846	-0-	696	2			N	-0-					-0-
02	1736		548	-0-	-1188	-0-	548	2			N	-0-					-0-
03	1891	#	1032	-0-	-859	-0-	1032	2			N	-0-					-0-

BRACHFIELD (RODESSA) 11180 300 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY 070370
JIMMERSON, HENRY WELL #: 1 RRCID -> 107599 COMPL. DATE 09/29/1983 TOTAL DEPTH 7919 PERF. 6181 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	550	-0-	550	1106	550	2			N	-0-					58
11	0	W	458	-0-	458	1564	458	2			N	-0-					58
12	0	W	551	-0-	551	2115	551	2			N	-0-					58
01	0	W	518	-0-	518	2633	518	2			N	-0-					58
02	2800	N	487	-0-	-2313	320	487	2			N	-0-					58
*03	831	N	511	-0-	-320	-0-	511	2			N	-0-					58

CONQUEST ENERGY, INC. 172237
PINEHILL RANCH WELL #: 1 RRCID -> 172092 COMPL. DATE 10/27/1998 TOTAL DEPTH 7290 PERF. 6135 - 6139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					138
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					138
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					138
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					138
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					138

BRACHFIELD, S.E. (COTTON VALLEY) 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC 003645
POWELL WELL #: 1 RRCID -> 242812 COMPL. DATE 07/11/2008 TOTAL DEPTH 11238 PERF. 9320 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	401	-0-	-281	-0-	399	2	2	9	N	2	142	1			35
11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					35
12	1054	N	-0-	-0-	-1054	-0-					N	-0-	35	1			-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARKE WELL #: 2 RRCID -> 250071 COMPL. DATE 04/11/2009 TOTAL DEPTH 11003 PERF.10618 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-	42	1			-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/25/2014 - PLUGGED 08/25/14

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. 090732

JARRELL WELL #: 1 RRCID -> 244372 COMPL. DATE 10/23/2008 TOTAL DEPTH 10916 PERF. 9469 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1492	N	1492	-0-	-0-	-0-	122	1	1367	2	N	3					5
							3	9									
11	1448	N	1448	-0-	-0-	-0-	118	1	1313	2	N	15	10	1	1	8	9
							17	9									
12	1602	N	1602	-0-	-0-	-0-	128	1	1473	2	N	1	1	8			9
							1	9									
01	1488	N	1448	-0-	-40	-0-	126	1	1322	2	N	-0-					9
02	1344	N	1201	-0-	-143	-0-	106	1	1095	2	N	-0-					9
03	1612	N	1291	-0-	-321	-0-	27	1	1217	2	N	43					52
							47	9									

SPARKMAN GAS UNIT WELL #: 1 RRCID -> 244493 COMPL. DATE 11/14/2008 TOTAL DEPTH 10816 PERF. 9434 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3163	-0-	-433	-0-	256	1	2871	2	Y	33	79	1	1	8	35
							36	9									
11	3510	X	3306	-0-	-204	-0-	269	1	3002	2	Y	32	22	1	1	8	44
							35	9									
12	3627	X	3586	-0-	-41	-0-	281	1	3219	2	Y	78	82	1	2	8	38
							86	9									
01	3627	X	3105	-0-	-522	-0-	269	1	2812	2	Y	22	2	8			58
							24	9									
02	3248	X	2737	-0-	-511	-0-	241	1	2482	2	Y	13	1	8			70
							14	9									
*03	3596	X	2610	-0-	-986	-0-	252	1	2307	2	Y	46					116
							51	9									

POOVEY, J.O. WELL #: 1 RRCID -> 246876 COMPL. DATE 10/04/2008 TOTAL DEPTH 10915 PERF.10584 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4185	-0-	-434	-0-	50	1	4133	2	Y	2					22
							2	9									
11	4290	X	3809	-0-	-481	-0-	46	1	3761	2	Y	2	2	8			22
							2	9									
12	4433	X	3901	-0-	-532	-0-	46	1	3812	2	Y	39	5	8			56
							43	9									
01	4216	X	3296	-0-	-920	-0-	39	1	3238	2	Y	17	3	8			70
							19	9									
02	3612	X	3066	-0-	-546	-0-	36	1	3027	2	Y	3					73
							3	9									
03	3999	X	3338	-0-	-661	-0-	40	1	3296	2	Y	2					75
							2	9									

JARRELL WELL #: A 2 RRCID -> 247139 COMPL. DATE 02/08/2009 TOTAL DEPTH 10870 PERF. 9447 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3781	-0-	-528	-0-	309	1	3462	2	N	9	2	8			55
							10	9									
11	4170	X	3706	-0-	-464	-0-	302	1	3363	2	N	37	25	1	2	8	65
							41	9									
12	4309	X	3827	-0-	-482	-0-	305	1	3494	2	N	25	3	8			87
							28	9									
01	4061	X	3798	-0-	-263	-0-	329	1	3438	2	N	28					115
							31	9									
02	3584	X	3259	-0-	-325	-0-	288	1	2962	2	N	8					123
							9	9									
03	3844	X	3405	-0-	-439	-0-	331	1	3035	2	N	35					158
							39	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
POOVEY, J.O. WELL #: 2 RRCID -> 248546 COMPL. DATE 05/25/2009 TOTAL DEPTH 10911 PERF. 9554 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4953	-0-	-472	-0-	59	1	4893	2	Y	1					23
							1	9									
11	4860	X	4828	-0-	-32	-0-	58	1	4770	2	Y	-0-					23
12	5022	X	4559	-0-	-463	-0-	54	1	4463	2	Y	38					61
							42	9									
01	4960	X	3911	-0-	-1049	-0-	47	1	3847	2	Y	15					76
							17	9									
02	4508	X	3999	-0-	-509	-0-	48	1	3948	2	Y	3					79
							3	9									
03	4991	X	3892	-0-	-1099	-0-	47	1	3843	2	Y	2					81
							2	9									

SPARKMAN GAS UNIT WELL #: 2 RRCID -> 250114 COMPL. DATE 06/19/2009 TOTAL DEPTH 10830 PERF.10553 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2393	-0-	-180	-0-	194	1	2175	2	Y	22	52	1			35
							24	9									
11	2460	X	2444	-0-	-16	-0-	199	1	2220	2	Y	23	27	1			31
							25	9									
12	2610	X	2610	-0-	-0-	-0-	205	1	2350	2	Y	50	55	1			26
							55	9									
01	2542	X	2358	-0-	-184	-0-	205	1	2138	2	Y	14					40
							15	9									
02	2268	N	2052	-0-	-216	-0-	181	1	1862	2	Y	8					48
							9	9									
*03	2573	N	1944	-0-	-629	-0-	42	1	1902	2	Y	-0-	13	1			35

SPARKMAN GAS UNIT WELL #: 3 RRCID -> 250247 COMPL. DATE 07/02/2009 TOTAL DEPTH 10850 PERF.10510 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3717	-0-	-282	-0-	303	1	3396	2	Y	16	26	1			20
							18	9									
11	3870	X	3804	-0-	-66	-0-	310	1	3454	2	Y	36	25	1			31
							40	9									
12	3999	X	3916	-0-	-83	-0-	312	1	3576	2	Y	25	27	1			29
							28	9									
01	3999	X	3064	-0-	-935	-0-	267	1	2790	2	Y	6					35
							7	9									
02	3276	X	2945	-0-	-331	-0-	260	1	2679	2	Y	5					40
							6	9									
*03	3627	X	2321	-0-	-1306	-0-	50	1	2254	2	Y	15					55
							17	9									

SPARKMAN GAS UNIT WELL #: 4 RRCID -> 251257 COMPL. DATE 07/18/2009 TOTAL DEPTH 10835 PERF.10558 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2700	X	2700	-0-	-0-	-0-	220	1	2465	2	Y	14	26	1			28
							15	9									
11	2370	X	2295	-0-	-75	-0-	187	1	2084	2	Y	22	28	1			22
							24	9									
12	2749	X	2749	-0-	-0-	-0-	218	1	2503	2	Y	25	27	1			20
							28	9									
01	2449	X	2280	-0-	-169	-0-	198	1	2074	2	Y	7					27
							8	9									
02	2436	X	2020	-0-	-416	-0-	178	1	1838	2	Y	4					31
							4	9									
*03	2759	X	1869	-0-	-890	-0-	184	1	1685	2	Y	-0-	5	5			26

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
ARNDT WELL #: 1 RRCID -> 263340 COMPL. DATE 12/23/2011 TOTAL DEPTH 11800 PERF. 9870 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7388	-0-	-889	-0-	604	1	6770	2	N	13					35
							14	9									
11	8010	X	6815	-0-	-1195	-0-	555	1	6185	2	N	68	49	1	2	8	52
							75	9									
12	8184	X	7047	-0-	-1137	-0-	562	1	6450	2	N	32	3	8			81
							35	9									
01	8184	X	6623	-0-	-1561	-0-	575	1	6013	2	N	32					113
							35	9									
02	5903	X	5903	-0-	-0-	-0-	519	1	5343	2	N	37	1	8			149
							41	9									
*03	6029	X	6029	-0-	-0-	-0-	120	1	5428	2	N	9					158
							471	4	10	9							

CABOT OIL & GAS CORPORATION 121700
HARRELL GAS UNIT WELL #: 1 RRCID -> 218528 COMPL. DATE 01/07/2006 TOTAL DEPTH 10989 PERF.10520 - 10540

10	279	N	266	-0-	-13	-0-	13	1	253	2	Y	-0-					-0-
11	270	N	264	-0-	-6	-0-	13	1	251	2	Y	-0-					-0-
12	279	N	262	-0-	-17	-0-	13	1	249	2	Y	-0-					-0-
01	279	N	240	-0-	-39	-0-	13	1	227	2	Y	-0-					-0-
02	252	N	217	-0-	-35	-0-	11	1	206	2	Y	-0-					-0-
03	248	N	229	-0-	-19	-0-	12	1	217	2	Y	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 218707 COMPL. DATE 01/31/2006 TOTAL DEPTH 10850 PERF.10630 - 10650

10	3104	X	3104	-0-	-0-	-0-	154	1	2950	2	Y	-0-					-0-
11	3144	X	3144	-0-	-0-	-0-	167	1	2977	2	Y	-0-					-0-
12	3911	X	3911	-0-	-0-	-0-	215	1	3696	2	Y	-0-					-0-
01	5468	X	5468	-0-	-0-	-0-	300	1	5168	2	Y	-0-					-0-
02	3861	X	3861	-0-	-0-	-0-	219	1	3642	2	Y	-0-					-0-
03	3906	X	3824	-0-	-82	-0-	216	1	3608	2	Y	-0-					-0-

PINKERTON GAS UNIT WELL #: 1 RRCID -> 219296 COMPL. DATE 03/20/2006 TOTAL DEPTH 10750 PERF. 9363 - 10550

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ORR-TIPPS GAS UNIT WELL #: 1 RRCID -> 220457 COMPL. DATE 04/10/2006 TOTAL DEPTH 10725 PERF. 9438 - 10557

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

TIPPS GAS UNIT WELL #: 1 RRCID -> 221717 COMPL. DATE 05/09/2006 TOTAL DEPTH 10687 PERF. 9425 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2537	X	2537	-0-	-0-	-0-	125	1	2408	2	Y	4	19	0			3
							4	9									
11	2356	X	2356	-0-	-0-	-0-	125	1	2225	2	Y	5					8
							6	9									
12	2441	X	2441	-0-	-0-	-0-	134	1	2296	2	Y	10	8	0			10
							11	9									
01	2542	X	2170	-0-	-372	-0-	115	1	1982	2	Y	66	57	0			19
							73	9									
02	2296	X	1861	-0-	-435	-0-	104	1	1727	2	Y	27	28	0			18
							30	9									
03	2542	X	1957	-0-	-585	-0-	109	1	1820	2	Y	25	24	0			19
							28	9									

PINKERTON GAS UNIT WELL #: 5 RRCID -> 221720 COMPL. DATE 06/03/2006 TOTAL DEPTH 10820 PERF. 9478 - 10667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1977	-0-	-255	-0-	97	1	1867	2	Y	12					27
							13	9									
11	2070	X	1958	-0-	-112	-0-	104	1	1843	2	Y	10	35	0			2
							11	9									
12	2139	X	2032	-0-	-107	-0-	111	1	1913	2	Y	7					9
							8	9									
01	2139	X	2059	-0-	-80	-0-	113	1	1943	2	Y	3	10	0			2
							3	9									
02	1968	X	1968	-0-	-0-	-0-	111	1	1845	2	Y	11					13
							12	9									
*03	2049	X	2049	-0-	-0-	-0-	115	1	1926	2	Y	7	17	0			3
							8	9									

HARRELL GAS UNIT WELL #: 2 RRCID -> 221889 COMPL. DATE 05/19/2006 TOTAL DEPTH 10700 PERF. 9470 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3712	X	3712	-0-	-0-	-0-	185	1	3496	2	Y	28	16	0			16
							31	9									
11	3690	X	3599	-0-	-91	-0-	180	1	3398	2	Y	19	18	0			17
							21	9									
12	3968	X	3656	-0-	-312	-0-	183	1	3456	2	Y	15	16	0			16
							17	9									
01	3968	X	3390	-0-	-578	-0-	176	1	3194	2	Y	18	23	0			11
							20	9									
02	3584	X	3106	-0-	-478	-0-	161	1	2913	2	Y	29					40
							32	9									
03	3720	X	3286	-0-	-434	-0-	173	1	3101	2	Y	11	26	0			25
							12	9									

HARRELL GAS UNIT WELL #: 8 RRCID -> 221977 COMPL. DATE 05/15/2006 TOTAL DEPTH 10720 PERF.10054 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3346	-0-	-126	-0-	168	1	3178	2	Y	-0-					-0-
11	3360	X	3221	-0-	-139	-0-	162	1	3059	2	Y	-0-					-0-
12	3410	X	3271	-0-	-139	-0-	165	1	3106	2	Y	-0-					-0-
01	3379	X	3248	-0-	-131	-0-	169	1	3079	2	Y	-0-					-0-
02	3052	X	2894	-0-	-158	-0-	152	1	2742	2	Y	-0-					-0-
03	3348	X	3142	-0-	-206	-0-	166	1	2976	2	Y	-0-					-0-

TATUM WELL #: 1 RRCID -> 222418 COMPL. DATE 07/03/2006 TOTAL DEPTH 10809 PERF. 9893 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 3 RRCID -> 222474 COMPL. DATE 08/30/2006 TOTAL DEPTH 10680 PERF. 9312 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	472	-0-	-24	-0-	21	1	404	2	Y	43					64
							47	9									
11	493	N	493	-0-	-0-	-0-	21	1	371	2	Y	92	137	0			19
							101	9									
12	496	N	463	-0-	-33	-0-	22	1	380	2	Y	55					74
							61	9									
01	465	N	424	-0-	-41	-0-	21	1	359	2	Y	40	82	0			32
							44	9									
02	448	N	424	-0-	-24	-0-	21	1	342	2	Y	55					87
							61	9									
*03	502	N	502	-0-	-0-	-0-	22	1	360	2	Y	109	155	0			41
							120	9									

HARRELL GAS UNIT WELL #: 4 RRCID -> 222475 COMPL. DATE 08/01/2006 TOTAL DEPTH 10800 PERF. 9520 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4290	-0-	-329	-0-	213	1	4029	2	Y	44	32	0			25
							48	9									
11	4470	X	4192	-0-	-278	-0-	209	1	3948	2	Y	32	28	0			29
							35	9									
12	4464	X	4184	-0-	-280	-0-	210	1	3954	2	Y	18	27	0			20
							20	9									
01	4371	X	4062	-0-	-309	-0-	210	1	3816	2	Y	33	33	0			20
							36	9									
02	3965	X	3965	-0-	-0-	-0-	205	1	3708	2	Y	47					67
							52	9									
03	4340	X	4227	-0-	-113	-0-	222	1	3976	2	Y	26	44	0			49
							29	9									

ORR-TIPPS GAS UNIT WELL #: 2 RRCID -> 222559 COMPL. DATE 08/09/2006 TOTAL DEPTH 10810 PERF. 9388 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	13	1	246	2	Y	2					5
							2	9									
11	255	N	255	-0-	-0-	-0-	13	1	236	2	Y	5	7	0			3
							6	9									
12	248	N	218	-0-	-30	-0-	12	1	204	2	Y	2					5
							2	9									
01	248	N	202	-0-	-46	-0-	11	1	184	2	Y	6	7	0			4
							7	9									
02	252	N	158	-0-	-94	-0-	9	1	145	2	Y	4					8
							4	9									
03	217	N	161	-0-	-56	-0-	9	1	149	2	Y	3	7	0			4
							3	9									

PINKERTON GAS UNIT WELL #: 2 RRCID -> 222700 COMPL. DATE 07/31/2006 TOTAL DEPTH 10751 PERF. 9394 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2130	-0-	-40	-0-	105	1	2025	2	Y	-0-					-0-
11	2095	N	2095	-0-	-0-	-0-	109	1	1934	2	Y	47	37	0			10
							52	9									
12	2201	N	2149	-0-	-52	-0-	117	1	2002	2	Y	27					37
							30	9									
01	2139	N	2034	-0-	-105	-0-	111	1	1908	2	Y	14	40	0			11
							15	9									
02	1960	N	1885	-0-	-75	-0-	106	1	1762	2	Y	15					26
							17	9									
03	2139	N	1628	-0-	-511	-0-	92	1	1536	2	Y	-0-	26	0			-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 6 RRCID -> 222701 COMPL. DATE 10/04/2006 TOTAL DEPTH 10810 PERF. 9450 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3060	-0-		-9		-0-	151	1	2905	2	Y	4					116
									4	9									
11	3078	X	3078	-0-		-0-		-0-	164	1	2908	2	Y	5					121
									6	9									
12	3219	X	3219	-0-		-0-		-0-	177	1	3035	2	Y	6					127
									7	9									
01	3069	X	3056	-0-		-13		-0-	167	1	2880	2	Y	8	101	0			34
									9	9									
02	2965	X	2965	-0-		-0-		-0-	168	1	2794	2	Y	3					37
									3	9									
*03	3351	X	3351	-0-		-0-		-0-	189	1	3160	2	Y	2					39
									2	9									

ROGERS GAS UNIT WELL #: 2 RRCID -> 222703 COMPL. DATE 08/26/2006 TOTAL DEPTH 10830 PERF. 9425 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3016	X	3016	-0-		-0-		-0-	145	1	2777	2	Y	85	89	0			46
									94	9									
11	2944	X	2944	-0-		-0-		-0-	154	1	2739	2	Y	46					92
									51	9									
12	3038	X	3001	-0-		-37		-0-	161	1	2761	2	Y	72	85	0			79
									79	9									
01	3038	X	2889	-0-		-149		-0-	155	1	2678	2	Y	51	87	0			43
									56	9									
02	2744	X	2353	-0-		-391		-0-	134	1	2218	2	Y	1	43	0			1
									1	9									
03	3038	X	2879	-0-		-159		-0-	162	1	2703	2	Y	13					14
									14	9									

HARRELL GAS UNIT WELL #: 5 RRCID -> 223419 COMPL. DATE 10/15/2006 TOTAL DEPTH 10830 PERF. 9470 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3733	X	3733	-0-		-0-		-0-	186	1	3516	2	Y	28	25	0			16
									31	9									
11	3787	X	3787	-0-		-0-		-0-	188	1	3564	2	Y	32	20	0			28
									35	9									
12	4025	X	4025	-0-		-0-		-0-	202	1	3799	2	Y	22	26	0			24
									24	9									
01	3720	X	3533	-0-		-187		-0-	183	1	3333	2	Y	15	30	0			9
									17	9									
02	3528	X	2917	-0-		-611		-0-	153	1	2760	2	Y	4					13
									4	9									
03	4030	X	3168	-0-		-862		-0-	168	1	3000	2	Y	-0-	9	0			4

HARRELL GAS UNIT WELL #: 7 RRCID -> 223517 COMPL. DATE 10/26/2006 TOTAL DEPTH 10783 PERF. 9540 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3488	X	3488	-0-		-0-		-0-	171	1	3245	2	Y	65	48	0			37
									72	9									
11	3492	X	3492	-0-		-0-		-0-	172	1	3259	2	Y	55	43	0			49
									61	9									
12	3533	X	3533	-0-		-0-		-0-	176	1	3325	2	Y	29	46	0			32
									32	9									
01	3522	X	3522	-0-		-0-		-0-	182	1	3309	2	Y	28	43	0			17
									31	9									
02	3248	X	3137	-0-		-111		-0-	162	1	2921	2	Y	49					66
									54	9									
03	3596	X	3440	-0-		-156		-0-	181	1	3244	2	Y	14	43	0			37
									15	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
PINKERTON GAS UNIT WELL #: 4 RRCID -> 224039 COMPL. DATE 09/28/2006 TOTAL DEPTH 10705 PERF. 9364 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3303	-0-	-76	-0-	161	1	3091	2	Y	46					64
							51	9									
11	3270	X	3129	-0-	-141	-0-	165	1	2925	2	Y	35	92	0			7
							39	9									
12	3317	X	3040	-0-	-277	-0-	167	1	2862	2	Y	10					17
							11	9									
01	3317	X	2967	-0-	-350	-0-	161	1	2777	2	Y	26	22	0			21
							29	9									
02	2996	X	2702	-0-	-294	-0-	151	1	2508	2	Y	39					60
							43	9									
03	3317	X	3115	-0-	-202	-0-	173	1	2889	2	Y	48	90	0			18
							53	9									

PINKERTON GAS UNIT WELL #: 7 RRCID -> 224040 COMPL. DATE 11/10/2006 TOTAL DEPTH 10810 PERF. 9450 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1775	-0-	-54	-0-	87	1	1677	2	Y	10					56
							11	9									
11	1740	N	1693	-0-	-47	-0-	90	1	1595	2	Y	7					63
							8	9									
12	1798	N	1726	-0-	-72	-0-	94	1	1619	2	Y	12					75
							13	9									
01	1767	N	1673	-0-	-94	-0-	92	1	1581	2	Y	-0-	59	0			16
02	1572	N	1572	-0-	-0-	-0-	89	1	1469	2	Y	13					29
							14	9									
03	1736	N	1718	-0-	-18	-0-	96	1	1604	2	Y	16					45
							18	9									

HERRON WELL #: 1 RRCID -> 224253 COMPL. DATE 10/08/2006 TOTAL DEPTH 10771 PERF. 9408 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5339	-0-	-241	-0-	257	1	4939	2	Y	130	175	0			139
							143	9									
11	5370	X	5031	-0-	-339	-0-	267	1	4747	2	Y	15					154
							17	9									
12	5518	X	5299	-0-	-219	-0-	291	1	4997	2	Y	10					164
							11	9									
01	5425	X	4389	-0-	-1036	-0-	234	1	4041	2	Y	104	168	0			100
							114	9									
02	4816	X	-0-	-0-	-4816	-0-					Y	-0-					100
03	5332	X	3898	-0-	-1434	-0-	220	1	3678	2	Y	-0-					100

TIPPS GAS UNIT WELL #: 4 RRCID -> 224404 COMPL. DATE 10/27/2006 TOTAL DEPTH 10818 PERF. 9338 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3052	X	3052	-0-	-0-	-0-	150	1	2881	2	Y	19	60	0			17
							21	9									
11	2906	X	2906	-0-	-0-	-0-	153	1	2711	2	Y	38					55
							42	9									
12	3075	X	3075	-0-	-0-	-0-	164	1	2809	2	Y	93	59	0			89
							102	9									
01	3069	X	2784	-0-	-285	-0-	146	1	2513	2	Y	114	170	0			33
							125	9									
02	2772	X	2521	-0-	-251	-0-	141	1	2341	2	Y	35	45	0			23
							39	9									
03	3069	X	2659	-0-	-410	-0-	144	1	2401	2	Y	104	46	0			81
							114	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TXU GAS UNIT WELL #: 1 RRCID -> 224718 COMPL. DATE 12/10/2006 TOTAL DEPTH 11250 PERF.10718 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4209	-0-	-813	-0-	202	1	4007	2	N	-0-					-0-
11	4560	X	3835	-0-	-725	-0-	189	1	3646	2	N	-0-					-0-
12	4770	X	4770	-0-	-0-	-0-	235	1	4535	2	N	-0-					-0-
01	4983	X	4983	-0-	-0-	-0-	251	1	4732	2	N	-0-					-0-
02	4156	X	4156	-0-	-0-	-0-	206	1	3950	2	N	-0-					-0-
*03	4896	X	4896	-0-	-0-	-0-	258	1	4638	2	N	-0-					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 224737 COMPL. DATE 09/01/2006 TOTAL DEPTH 10700 PERF.10472 - 10537

10	3007	X	2818	-0-	-189	-0-	136	1	2618	2	Y	58	56	0			31
							64	9									
11	2820	X	2683	-0-	-137	-0-	141	1	2503	2	Y	35					66
							39	9									
12	2883	X	2702	-0-	-181	-0-	146	1	2503	2	Y	48	61	0			53
							53	9									
01	2883	X	2738	-0-	-145	-0-	145	1	2504	2	Y	81	66	0			68
							89	9									
02	2604	X	2482	-0-	-122	-0-	139	1	2311	2	Y	29	68	0			29
							32	9									
03	2821	X	2690	-0-	-131	-0-	150	1	2501	2	Y	35					64
							39	9									

TATE GAS UNIT WELL #: 3 RRCID -> 225142 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 7171 - 10441

10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	2	1	7	2	N	-0-					-0-
12	14	N	12	-0-	-2	-0-	2	1	10	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		17	-0-	17	17	3	1	14	2	N	-0-					-0-
03	T. A.		9	-0-	9	26	2	1	7	2	N	-0-					-0-

HUGHES GAS UNIT WELL #: 3 RRCID -> 225190 COMPL. DATE 11/20/2006 TOTAL DEPTH 10400 PERF. 9263 - 10213

10	32	N	32	-0-	-0-	-0-	6	1	26	2	N	-0-					-0-
11	19	N	19	-0-	-0-	-0-	3	1	16	2	N	-0-					-0-
12	31	N	29	-0-	-2	-0-	5	1	24	2	N	-0-					-0-
01	31	N	13	-0-	-18	-0-	2	1	11	2	N	-0-					-0-
02	28	N	20	-0-	-8	-0-	3	1	17	2	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	6	1	25	2	N	-0-					-0-

DUNN, DOUGLAS JR. WELL #: 1 RRCID -> 225366 COMPL. DATE 12/20/2006 TOTAL DEPTH 10790 PERF. 9444 - 10578

10	1550	X	1272	-0-	-278	-0-	63	1	1209	2	N	-0-					54
11	1500	X	1154	-0-	-346	-0-	61	1	1093	2	N	-0-					54
12	1338	X	1338	-0-	-0-	-0-	63	1	1082	2	N	175	175	0			54
							193	9									
01	1271	X	1266	-0-	-5	-0-	69	1	1197	2	N	-0-					54
02	1148	X	1047	-0-	-101	-0-	58	1	961	2	N	25					79
							28	9									
03	1333	X	1159	-0-	-174	-0-	65	1	1085	2	N	8					87
							9	9									

HERRON WELL #: 2 RRCID -> 225440 COMPL. DATE 02/22/2008 TOTAL DEPTH 10794 PERF. 9424 - 9892

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
KENNEDY GAS UNIT WELL #: 1 RRCID -> 225459 COMPL. DATE 12/01/2006 TOTAL DEPTH 10730 PERF. 9290 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2383	-0-	-438	-0-	55	1	2313	2	Y	14					166
							15	9									
11	2730	X	2507	-0-	-223	-0-	55	1	2309	2	Y	130	135	0			161
							143	9									
12	2759	X	2659	-0-	-100	-0-	61	1	2440	2	Y	144	164	0			141
							158	9									
01	2759	X	2365	-0-	-394	-0-	45	1	2279	2	Y	37					178
							41	9									
02	2352	X	2196	-0-	-156	-0-	41	1	2133	2	Y	20					198
							22	9									
03	2666	X	2393	-0-	-273	-0-	48	1	2212	2	Y	121	167	0			152
							133	9									

TIPPS GAS UNIT WELL #: 3 RRCID -> 226068 COMPL. DATE 11/11/2006 TOTAL DEPTH 10803 PERF. 9420 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2143	-0-	-27	-0-	105	1	2013	2	Y	23	42	0			20
							25	9									
11	2070	X	1997	-0-	-73	-0-	104	1	1856	2	Y	34					54
							37	9									
12	2108	X	1926	-0-	-182	-0-	100	1	1718	2	Y	98	58	0			94
							108	9									
01	2139	X	1984	-0-	-155	-0-	103	1	1774	2	Y	97	163	0			28
							107	9									
02	1876	N	1774	-0-	-102	-0-	98	1	1628	2	Y	44	43	0			29
							48	9									
03	1922	N	1887	-0-	-35	-0-	103	1	1718	2	Y	60	43	0			46
							66	9									

HARRELL GAS UNIT WELL #: 6 RRCID -> 226259 COMPL. DATE 12/06/2006 TOTAL DEPTH 10810 PERF.10554 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5476	-0-	-259	-0-	270	1	5117	2	Y	81	45	0			46
							89	9									
11	5550	X	5119	-0-	-431	-0-	253	1	4781	2	Y	77	55	0			68
							85	9									
12	5735	X	5315	-0-	-420	-0-	266	1	5015	2	Y	31	64	0			35
							34	9									
01	5735	X	5116	-0-	-619	-0-	265	1	4811	2	Y	36	49	0			22
							40	9									
02	5068	X	4281	-0-	-787	-0-	222	1	4006	2	Y	48					70
							53	9									
03	5487	X	4971	-0-	-516	-0-	263	1	4701	2	Y	6	46	0			30
							7	9									

ORR-TIPPS GAS UNIT WELL #: 3 RRCID -> 226411 COMPL. DATE 02/06/2008 TOTAL DEPTH 10734 PERF. 9276 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3501	-0-	-250	-0-	170	1	3268	2	Y	57	84	0			90
							63	9									
11	3570	X	3156	-0-	-414	-0-	167	1	2974	2	Y	14					104
							15	9									
12	3844	X	3295	-0-	-549	-0-	181	1	3111	2	Y	3	73	0			34
							3	9									
01	3844	X	3285	-0-	-559	-0-	179	1	3086	2	Y	18					52
							20	9									
02	3472	X	3076	-0-	-396	-0-	172	1	2852	2	Y	47	40	0			59
							52	9									
*03	3518	X	3518	-0-	-0-	-0-	197	1	3285	2	Y	33	55	0			37
							36	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ORR-TIPPS GAS UNIT WELL #: 4 RRCID -> 226412 COMPL. DATE 02/06/2008 TOTAL DEPTH 10738 PERF. 9384 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2290	-0-	-190	-0-	111	1	2137	2	Y	38	53	0			59
							42	9									
11	2250	N	1940	-0-	-310	-0-	103	1	1824	2	Y	12					71
							13	9									
12	2325	N	1795	-0-	-530	-0-	99	1	1694	2	Y	2	49	0			24
							2	9									
01	2294	N	1883	-0-	-411	-0-	102	1	1755	2	Y	24					48
							26	9									
02	2100	X	1426	-0-	-674	-0-	81	1	1345	2	Y	-0-	37	0			11
03	2294	X	2173	-0-	-121	-0-	123	1	2050	2	Y	-0-	10	0			1

TATE GAS UNIT WELL #: 1 RRCID -> 226676 COMPL. DATE 11/18/2006 TOTAL DEPTH 10402 PERF. 9222 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		39	-0-	39	84	7	1	32	2	N	-0-					-0-
11	T. A.		21	-0-	21	105	4	1	17	2	N	-0-					-0-
12	115	X	10	-0-	-105	-0-	2	1	8	2	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	6	1	27	2	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	4	1	21	2	N	-0-					-0-
*03	14	N	14	-0-	-0-	-0-	3	1	11	2	N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 227010 COMPL. DATE 02/06/2008 TOTAL DEPTH 10735 PERF. 9430 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1770	N	1770	-0-	-0-	-0-	85	1	1640	2	Y	41	34	0			22
							45	9									
11	1710	N	1650	-0-	-60	-0-	87	1	1550	2	Y	12					34
							13	9									
12	1736	N	1676	-0-	-60	-0-	91	1	1565	2	Y	18	32	0			20
							20	9									
01	1767	N	1663	-0-	-104	-0-	87	1	1501	2	Y	68	31	0			57
							75	9									
02	1615	N	1615	-0-	-0-	-0-	85	1	1408	2	Y	111	57	0			111
							122	9									
03	1674	N	1658	-0-	-16	-0-	90	1	1511	2	Y	52					163
							57	9									

KENNEDY GAS UNIT WELL #: 2 RRCID -> 227096 COMPL. DATE 03/18/2007 TOTAL DEPTH 10660 PERF. 9609 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2042	-0-	-128	-0-	47	1	1995	2	Y	-0-					66
11	2100	N	2089	-0-	-11	-0-	48	1	2032	2	Y	8	54	0			20
							9	9									
12	2263	N	2090	-0-	-173	-0-	51	1	2029	2	Y	9	20	0			9
							10	9									
01	2046	N	1946	-0-	-100	-0-	38	1	1907	2	Y	1					10
							1	9									
02	1960	N	1728	-0-	-232	-0-	33	1	1695	2	Y	-0-					10
03	2077	N	1910	-0-	-167	-0-	41	1	1867	2	Y	2	8	0			4
							2	9									

WILLIAMS WELL #: 1 RRCID -> 227220 COMPL. DATE 02/09/2007 TOTAL DEPTH 10755 PERF. 9320 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	N	880	-0-	-0-	-0-	41	1	797	2	Y	38	109	0			43
							42	9									
11	780	N	752	-0-	-28	-0-	39	1	689	2	Y	22					65
							24	9									
12	806	N	735	-0-	-71	-0-	40	1	678	2	Y	15					80
							17	9									
01	868	N	773	-0-	-95	-0-	41	1	701	2	Y	28					108
							31	9									
02	784	X	694	-0-	-90	-0-	36	1	590	2	Y	62	119	0			51
							68	9									
03	868	X	731	-0-	-137	-0-	40	1	667	2	Y	22					73
							24	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ADRIAN WELL #: 1 RRCID -> 227318 COMPL. DATE 02/06/2008 TOTAL DEPTH 10710 PERF. 9234 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	820	-0-	-48	-0-	40	1	762	2	Y	16	77	0			19
							18	9									
11	833	N	833	-0-	-0-	-0-	43	1	772	2	Y	16					35
							18	9									
12	837	N	795	-0-	-42	-0-	43	1	742	2	Y	9					44
							10	9									
01	806	N	792	-0-	-14	-0-	43	1	738	2	Y	10					54
							11	9									
02	784	N	690	-0-	-94	-0-	37	1	613	2	Y	36	61	0			29
							40	9									
*03	813	N	813	-0-	-0-	-0-	45	1	750	2	Y	16					45
							18	9									

GREEN WELL #: 1 RRCID -> 227319 COMPL. DATE 03/04/2007 TOTAL DEPTH 10800 PERF. 9900 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2761	-0-	-91	-0-	137	1	2624	2	N	-0-					139
11	2760	X	2683	-0-	-77	-0-	143	1	2540	2	N	-0-					139
12	2790	X	2739	-0-	-51	-0-	151	1	2588	2	N	-0-					139
01	2896	X	2896	-0-	-0-	-0-	147	1	2540	2	N	190					329
							209	9									
02	2520	X	2508	-0-	-12	-0-	142	1	2353	2	N	12	199	0			142
							13	9									
03	2759	X	2715	-0-	-44	-0-	153	1	2562	2	N	-0-					142

TIPPS GAS UNIT WELL #: 2 RRCID -> 227592 COMPL. DATE 05/24/2008 TOTAL DEPTH 10807 PERF. 9410 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2277	N	2277	-0-	-0-	-0-	112	1	2151	2	Y	13	12	0			11
							14	9									
11	2310	N	2310	-0-	-0-	-0-	122	1	2170	2	Y	16					27
							18	9									
12	2323	N	2323	-0-	-0-	-0-	126	1	2169	2	Y	25	28	0			24
							28	9									
01	2278	N	2278	-0-	-0-	-0-	120	1	2061	2	Y	88	86	0			26
							97	9									
02	2156	X	2069	-0-	-87	-0-	116	1	1929	2	Y	22	33	0			15
							24	9									
03	2387	X	2237	-0-	-150	-0-	124	1	2078	2	Y	32	22	0			25
							35	9									

WHITE GAS UNIT WELL #: 1 RRCID -> 227740 COMPL. DATE 05/23/2007 TOTAL DEPTH 10630 PERF. 9828 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1599	N	1599	-0-	-0-	-0-	37	1	1561	2	Y	1					9
							1	9									
11	1590	N	955	-0-	-635	-0-	22	1	933	2	Y	-0-					9
12	1426	N	474	-0-	-952	-0-	11	1	422	2	Y	37	9	0			37
							41	9									
01	1612	N	1412	-0-	-200	-0-	26	1	1317	2	Y	63	52	0			48
							69	9									
02	1475	N	1475	-0-	-0-	-0-	28	1	1439	2	Y	7					55
							8	9									
*03	1313	N	1313	-0-	-0-	-0-	28	1	1282	2	Y	3	44	0			14
							3	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
SPRADLIN WELL #: 1 RRCID -> 227744 COMPL. DATE 08/03/2008 TOTAL DEPTH 10810 PERF. 9430 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2306	N	2306	-0-	-0-	-0-	111	1	2137	2	N	53	185	0			90
							58	9									
11	2137	N	2137	-0-	-0-	-0-	114	1	2023	2	N	-0-					90
12	2290	N	2290	-0-	-0-	-0-	123	1	2111	2	N	51					141
							56	9									
01	2209	N	2209	-0-	-0-	-0-	120	1	2061	2	N	25					166
							28	9									
02	2058	N	2058	-0-	-0-	-0-	115	1	1914	2	N	26					192
							29	9									
03	2294	N	2210	-0-	-84	-0-	120	1	1999	2	N	83	183	0			92
							91	9									

HARRELL GAS UNIT WELL #: 3 RRCID -> 227745 COMPL. DATE 02/24/2007 TOTAL DEPTH 10816 PERF. 9486 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3533	-0-	-280	-0-	177	1	3348	2	Y	7	5	0			4
							8	9									
11	3690	X	3302	-0-	-388	-0-	166	1	3136	2	Y	-0-	4	0			-0-
12	3503	X	3431	-0-	-72	-0-	173	1	3258	2	Y	-0-					-0-
01	3534	X	3458	-0-	-76	-0-	180	1	3278	2	Y	-0-					-0-
02	3519	X	3519	-0-	-0-	-0-	185	1	3334	2	Y	-0-					-0-
*03	3920	X	3920	-0-	-0-	-0-	207	1	3713	2	Y	-0-					-0-

KEELING FAMILY GAS UNIT 1 WELL #: 1 RRCID -> 227871 COMPL. DATE 11/04/2007 TOTAL DEPTH 10714 PERF. 9683 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	304	-0-	-37	-0-	55	1	249	2	N	-0-					-0-
11	276	N	276	-0-	-0-	-0-	48	1	228	2	N	-0-					-0-
12	310	N	294	-0-	-16	-0-	51	1	243	2	N	-0-					-0-
01	310	N	278	-0-	-32	-0-	50	1	228	2	N	-0-					-0-
02	252	N	227	-0-	-25	-0-	38	1	189	2	N	-0-					-0-
*03	297	N	297	-0-	-0-	-0-	56	1	241	2	N	-0-					-0-

ORR-TIPPS GAS UNIT WELL #: 5 RRCID -> 228326 COMPL. DATE 05/17/2008 TOTAL DEPTH 10800 PERF. 9288 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1585	X	1585	-0-	-0-	-0-	77	1	1478	2	Y	27					58
							30	9									
11	1414	X	1414	-0-	-0-	-0-	72	1	1279	2	Y	57	82	0			33
							63	9									
12	1519	X	1450	-0-	-69	-0-	77	1	1330	2	Y	39					72
							43	9									
01	1581	X	1553	-0-	-28	-0-	80	1	1375	2	Y	89	98	0			63
							98	9									
02	1431	N	1431	-0-	-0-	-0-	78	1	1297	2	Y	51					114
							56	9									
03	1457	N	1452	-0-	-5	-0-	80	1	1330	2	Y	38	97	0			55
							42	9									

CYPHERS GAS UNIT WELL #: 1 RRCID -> 228369 COMPL. DATE 05/23/2007 TOTAL DEPTH 10616 PERF. 9472 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2346	-0-	-165	-0-	54	1	2280	2	Y	11					73
							12	9									
11	2374	X	2374	-0-	-0-	-0-	53	1	2248	2	Y	66					139
							73	9									
12	2336	X	2336	-0-	-0-	-0-	56	1	2216	2	Y	58	95	0			102
							64	9									
01	2420	X	2420	-0-	-0-	-0-	47	1	2365	2	Y	7					109
							8	9									
02	2212	X	1939	-0-	-273	-0-	37	1	1883	2	Y	17	81	0			45
							19	9									
03	2449	X	2117	-0-	-332	-0-	45	1	2069	2	Y	3					48
							3	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BURKS, C.C. GAS UNIT WELL #: 3 RRCID -> 228371 COMPL. DATE 04/27/2007 TOTAL DEPTH 10710 PERF. 9930 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2024	-0-	-270	-0-	46	1	1963	2	Y	14					70
							15	9									
11	2220	X	2053	-0-	-167	-0-	47	1	1974	2	Y	29	67	0			32
							32	9									
12	2232	X	2167	-0-	-65	-0-	50	1	1979	2	Y	125	69	0			88
							138	9									
01	2201	X	2108	-0-	-93	-0-	39	1	1949	2	Y	109					197
							120	9									
02	1988	X	1907	-0-	-81	-0-	35	1	1828	2	Y	40	131	0			106
							44	9									
03	2170	X	2100	-0-	-70	-0-	42	1	1945	2	Y	103	122	0			87
							113	9									

GREEN GAS UNIT 1 WELL #: 1 RRCID -> 228630 COMPL. DATE 05/19/2007 TOTAL DEPTH 10850 PERF.10188 - 10808

10	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
11	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILDER WELL #: 3 RRCID -> 228904 COMPL. DATE 05/04/2007 TOTAL DEPTH 10800 PERF.10083 - 10600

10	7099	X	6087	-0-	-1012	-0-	292	1	5773	2	Y	20	17	0			14
							22	9									
11	6390	X	5672	-0-	-718	-0-	278	1	5370	2	Y	22	24	0			12
							24	9									
12	6696	X	6214	-0-	-482	-0-	305	1	5883	2	Y	24	24	0			12
							26	9									
01	6696	X	6213	-0-	-483	-0-	311	1	5874	2	Y	25	26	0			11
							28	9									
02	6048	X	4695	-0-	-1353	-0-	232	1	4442	2	Y	19	23	0			7
							21	9									
03	6200	X	5940	-0-	-260	-0-	312	1	5594	2	Y	31	23	0			15
							34	9									

MAXWELL GAS UNIT 1 WELL #: 1 T RRCID -> 229008 COMPL. DATE 09/04/2007 TOTAL DEPTH 11100 PERF. 7694 - 10978

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES GAS UNIT WELL #: 1 RRCID -> 229189 COMPL. DATE 02/01/2008 TOTAL DEPTH 10620 PERF. 7309 - 10192

10	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	10	N	7	-0-	-3	-0-	1	1	6	2	N	-0-					-0-
01	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
*03	10	N	10	-0-	-0-	-0-	2	1	8	2	N	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
CARLETON GAS UNIT WELL #: 1 RRCID -> 229254 COMPL. DATE 04/12/2007 TOTAL DEPTH 10815 PERF. 9680 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	13					13
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		65	-0-	65	65	1	1	64	2	Y	-0-					13
03	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					13

WHITE GAS UNIT WELL #: 2 RRCID -> 229255 COMPL. DATE 05/28/2007 TOTAL DEPTH 10678 PERF. 9752 - 10413

10	3472	X	2765	-0-	-707	-0-	64	1	2697	2	Y	4					37
							4	9									
11	3368	X	3368	-0-	-0-	-0-	77	1	3279	2	Y	11					48
							12	9									
12	3472	X	3058	-0-	-414	-0-	74	1	2945	2	Y	35	46	0			37
							39	9									
01	3286	X	2959	-0-	-327	-0-	56	1	2809	2	Y	85	57	0			65
							94	9									
02	3136	X	2830	-0-	-306	-0-	54	1	2767	2	Y	8					73
							9	9									
03	3472	X	3213	-0-	-259	-0-	68	1	3133	2	Y	11	58	0			26
							12	9									

ADRIAN, DEA LYNN GAS UNIT WELL #: 1 RRCID -> 229499 COMPL. DATE 06/03/2007 TOTAL DEPTH 10825 PERF. 9680 - 10361

10	2821	N	2722	-0-	-99	-0-	63	1	2652	2	Y	6					17
							7	9									
11	2700	N	2604	-0-	-96	-0-	59	1	2514	2	Y	28					45
							31	9									
12	2790	N	2585	-0-	-205	-0-	63	1	2489	2	Y	30	38	0			37
							33	9									
01	2728	N	2623	-0-	-105	-0-	51	1	2562	2	Y	9					46
							10	9									
02	2436	N	2320	-0-	-116	-0-	44	1	2270	2	Y	5					51
							6	9									
*03	2678	N	2678	-0-	-0-	-0-	57	1	2603	2	Y	16	52	0			15
							18	9									

PURDIE GAS UNIT 1 WELL #: 2 RRCID -> 229535 COMPL. DATE 07/17/2007 TOTAL DEPTH 10985 PERF.10695 - 10720

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, CHAS WELL #: 1 RRCID -> 230308 COMPL. DATE 09/04/2007 TOTAL DEPTH 10450 PERF. 6979 - 10055

10	62	N	51	-0-	-11	-0-	9	1	40	2	N	2					12
							2	9									
11	58	N	58	-0-	-0-	-0-	9	1	43	2	N	5					17
							6	9									
12	54	N	54	-0-	-0-	-0-	9	1	43	2	N	2					19
							2	9									
01	62	N	49	-0-	-13	-0-	8	1	37	2	N	4					23
							4	9									
02	56	N	19	-0-	-37	-0-	3	1	15	2	N	1					24
							1	9									
03	62	N	30	-0-	-32	-0-	4	1	18	2	N	7					31
							8	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

PINKERTON GAS UNIT WELL #: 9 RRCID -> 230381 COMPL. DATE 05/18/2007 TOTAL DEPTH 10066 PERF.11781 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TXU GAS UNIT WELL #: 2 RRCID -> 230594 COMPL. DATE 08/15/2007 TOTAL DEPTH 10925 PERF.10190 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2055	-0-	-332	-0-	99	1	1956	2	N	-0-					-0-
11	2310	X	2065	-0-	-245	-0-	102	1	1963	2	N	-0-					-0-
12	2511	X	2018	-0-	-493	-0-	99	1	1919	2	N	-0-					-0-
01	2511	X	2402	-0-	-109	-0-	121	1	2281	2	N	-0-					-0-
02	2211	X	2211	-0-	-0-	-0-	110	1	2101	2	N	-0-					-0-
03	2139	X	1648	-0-	-491	-0-	87	1	1561	2	N	-0-					-0-

BURKS, C.C. GAS UNIT WELL #: 4 RRCID -> 230746 COMPL. DATE 10/10/2007 TOTAL DEPTH 10750 PERF. 9310 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	X	1873	-0-	-0-	-0-	43	1	1798	2	Y	29					102
							32	9									
11	2070	X	1544	-0-	-526	-0-	33	1	1408	2	Y	94	98	0			98
							103	9									
12	2139	X	1729	-0-	-410	-0-	41	1	1629	2	Y	54	114	0			38
							59	9									
01	2139	X	1396	-0-	-743	-0-	27	1	1336	2	Y	30					68
							33	9									
02	1820	X	1234	-0-	-586	-0-	23	1	1193	2	Y	16	45	0			39
							18	9									
03	1860	X	1747	-0-	-113	-0-	36	1	1643	2	Y	62	49	0			52
							68	9									

ORR-TIPPS GAS UNIT WELL #: 6 RRCID -> 230836 COMPL. DATE 06/13/2007 TOTAL DEPTH 10706 PERF. 9270 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4808	-0-	-214	-0-	236	1	4527	2	Y	41	40	0			56
							45	9									
11	4988	X	4988	-0-	-0-	-0-	264	1	4695	2	Y	26					82
							29	9									
12	5115	X	4320	-0-	-795	-0-	235	1	4030	2	Y	50	57	0			75
							55	9									
01	5115	X	4310	-0-	-805	-0-	233	1	4011	2	Y	60					135
							66	9									
02	4648	X	4014	-0-	-634	-0-	222	1	3692	2	Y	91	105	0			121
							100	9									
03	5146	X	3743	-0-	-1403	-0-	204	1	3414	2	Y	114	114	0			121
							125	9									

ORR-TIPPS GAS UNIT WELL #: 8 RRCID -> 230837 COMPL. DATE 06/17/2007 TOTAL DEPTH 10660 PERF. 9774 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	N	176	-0-	-0-	-0-	9	1	164	2	Y	3					7
							3	9									
11	210	N	169	-0-	-41	-0-	8	1	151	2	Y	9	11	0			5
							10	9									
12	186	N	163	-0-	-23	-0-	9	1	147	2	Y	6					11
							7	9									
01	204	N	204	-0-	-0-	-0-	10	1	170	2	Y	22	17	0			16
							24	9									
02	173	N	173	-0-	-0-	-0-	9	1	152	2	Y	11					27
							12	9									
*03	207	N	207	-0-	-0-	-0-	11	1	178	2	Y	16	23	0			20
							18	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIPPS GAS UNIT WELL #: 5 RRCID -> 231330 COMPL. DATE 07/23/2007 TOTAL DEPTH 10764 PERF. 9482 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	369	-0-	-189	-0-	18	1	348	2	Y	3	10	0			2
							3	9									
11	450	X	375	-0-	-75	-0-	20	1	352	2	Y	3					5
							3	9									
12	496	X	305	-0-	-191	-0-	17	1	288	2	Y	-0-	5	0			-0-
01	496	X	477	-0-	-19	-0-	26	1	442	2	Y	8	6	0			2
							9	9									
02	448	X	312	-0-	-136	-0-	18	1	291	2	Y	3	3	0			2
							3	9									
*03	472	X	472	-0-	-0-	-0-	26	1	437	2	Y	8	4	0			6
							9	9									

DAWSON GAS UNIT WELL #: 3 RRCID -> 231624 COMPL. DATE 08/10/2007 TOTAL DEPTH 10800 PERF. 9246 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5558	-0-	-332	-0-	275	1	5283	2	Y	-0-					-0-
11	5640	X	5122	-0-	-518	-0-	272	1	4826	2	Y	22	11	0			11
							24	9									
12	5704	X	5310	-0-	-394	-0-	290	1	4974	2	Y	42	34	0			19
							46	9									
01	5611	X	5165	-0-	-446	-0-	282	1	4852	2	Y	28	35	0			12
							31	9									
02	5040	X	4812	-0-	-228	-0-	273	1	4529	2	Y	9					21
							10	9									
*03	5803	X	5803	-0-	-0-	-0-	326	1	5447	2	Y	27	31	0			17
							30	9									

TIPPS GAS UNIT WELL #: 7 RRCID -> 231626 COMPL. DATE 10/14/2007 TOTAL DEPTH 11400 PERF. 9398 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPS GAS UNIT WELL #: 6 RRCID -> 231628 COMPL. DATE 08/19/2007 TOTAL DEPTH 11300 PERF. 9412 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	651	-0-	-62	-0-	32	1	607	2	Y	11	26	0			9
							12	9									
11	618	X	618	-0-	-0-	-0-	33	1	579	2	Y	5					14
							6	9									
12	620	X	403	-0-	-217	-0-	20	1	352	2	Y	28	16	0			26
							31	9									
01	651	X	630	-0-	-21	-0-	31	1	530	2	Y	63	71	0			18
							69	9									
02	588	X	452	-0-	-136	-0-	23	1	387	2	Y	38	31	0			25
							42	9									
03	651	X	624	-0-	-27	-0-	32	1	535	2	Y	52	37	0			40
							57	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
CYPHERS GAS UNIT WELL #: 2 RRCID -> 231714 COMPL. DATE 08/19/2007 TOTAL DEPTH 11354 PERF. 9208 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3794	-0-	-515	-0-	88	1	3704	2	Y	2					29
							2	9									
11	4260	X	4022	-0-	-238	-0-	92	1	3913	2	Y	15					44
							17	9									
12	4402	X	4267	-0-	-135	-0-	104	1	4117	2	Y	42	30	0			56
							46	9									
01	4402	X	4076	-0-	-326	-0-	80	1	3996	2	Y	-0-					56
02	3920	X	3706	-0-	-214	-0-	71	1	3635	2	Y	-0-	42	0			14
03	4278	X	3328	-0-	-950	-0-	71	1	3256	2	Y	1					15
							1	9									

PINKERTON GAS UNIT WELL #: 10 RRCID -> 232083 COMPL. DATE 05/21/2007 TOTAL DEPTH 10700 PERF. 9710 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	601	N	601	-0-	-0-	-0-	30	1	570	2	Y	1					1
							1	9									
11	600	N	572	-0-	-28	-0-	30	1	542	2	Y	-0-	1	0			-0-
12	620	N	577	-0-	-43	-0-	32	1	544	2	Y	1					1
							1	9									
01	589	N	528	-0-	-61	-0-	29	1	493	2	Y	5	2	0			4
							6	9									
02	532	N	279	-0-	-253	-0-	15	1	256	2	Y	7					11
							8	9									
03	589	N	394	-0-	-195	-0-	22	1	369	2	Y	3	13	0			1
							3	9									

ADRIAN, DEA LYNN GAS UNIT WELL #: 2 RRCID -> 232172 COMPL. DATE 09/13/2007 TOTAL DEPTH 11435 PERF. 9684 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1841	-0-	-50	-0-	42	1	1782	2	Y	15					48
							17	9									
11	1890	N	1856	-0-	-34	-0-	43	1	1806	2	Y	6					54
							7	9									
12	1984	N	1909	-0-	-75	-0-	46	1	1824	2	Y	35	46	0			43
							39	9									
01	1829	N	1807	-0-	-22	-0-	35	1	1742	2	Y	27					70
							30	9									
02	1792	X	1675	-0-	-117	-0-	31	1	1620	2	Y	22					92
							24	9									
03	1922	X	1915	-0-	-7	-0-	40	1	1824	2	Y	46	94	0			44
							51	9									

KENNEDY GAS UNIT WELL #: 3 RRCID -> 232173 COMPL. DATE 09/15/2007 TOTAL DEPTH 10620 PERF. 9136 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1674	-0-	-279	-0-	37	1	1573	2	Y	58					180
							64	9									
11	1560	X	1296	-0-	-264	-0-	29	1	1243	2	Y	22					202
							24	9									
12	1612	X	1432	-0-	-180	-0-	32	1	1269	2	Y	119	133	0			188
							131	9									
01	1674	X	1329	-0-	-345	-0-	25	1	1268	2	Y	33	134	0			87
							36	9									
02	1512	X	1165	-0-	-347	-0-	19	1	1004	2	Y	129					216
							142	9									
03	1674	X	1187	-0-	-487	-0-	24	1	1111	2	Y	47	206	0			57
							52	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
ORR-TIPPS GAS UNIT WELL #: 7 RRCID -> 232190 COMPL. DATE 06/11/2007 TOTAL DEPTH 10750 PERF. 9412 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3437	-0-	-500	-0-	169	1	3237	2	Y	28					65
							31	9									
11	3600	X	3124	-0-	-476	-0-	164	1	2907	2	Y	48	85	0			28
							53	9									
12	3720	X	2879	-0-	-841	-0-	157	1	2704	2	Y	16					44
							18	9									
01	3441	X	3242	-0-	-199	-0-	175	1	3010	2	Y	52	59	0			37
							57	9									
02	3108	X	1978	-0-	-1130	-0-	111	1	1841	2	Y	24					61
							26	9									
03	3441	X	2350	-0-	-1091	-0-	133	1	2217	2	Y	-0-	51	0			10

WHITE GAS UNIT WELL #: 4 RRCID -> 232212 COMPL. DATE 09/28/2007 TOTAL DEPTH 10747 PERF. 9361 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	826	-0-	-538	-0-	19	1	805	2	Y	2					14
							2	9									
11	1080	X	738	-0-	-342	-0-	17	1	719	2	Y	2					16
							2	9									
12	899	X	677	-0-	-222	-0-	17	1	660	2	Y	-0-	15	0			1
01	899	X	786	-0-	-113	-0-	15	1	752	2	Y	17	5	0			13
							19	9									
02	812	X	382	-0-	-430	-0-	7	1	375	2	Y	-0-					13
*03	846	X	846	-0-	-0-	-0-	18	1	828	2	Y	-0-	10	0			3

CARLETON GAS UNIT WELL #: 2 RRCID -> 232418 COMPL. DATE N/A TOTAL DEPTH 10555 PERF. 9210 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3000	-0-	-193	-0-	69	1	2922	2	Y	8					122
							9	9									
11	2970	X	2456	-0-	-514	-0-	53	1	2265	2	Y	125					247
							138	9									
12	3069	X	-0-	-0-	-3069	-0-					Y	1	180	0			68
01	3007	X	-0-	-0-	-3007	-0-					Y	-0-					68
02	2716	X	2162	-0-	-554	-0-	41	1	2115	2	Y	5					73
							6	9									
*03	3347	X	3347	-0-	-0-	-0-	71	1	3264	2	Y	11					84
							12	9									

CYPHERS GAS UNIT WELL #: 3 RRCID -> 232421 COMPL. DATE 02/02/2008 TOTAL DEPTH 11680 PERF. 9258 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4336	-0-	-221	-0-	100	1	4233	2	Y	3					30
							3	9									
11	4410	X	3977	-0-	-433	-0-	90	1	3830	2	Y	52					82
							57	9									
12	4402	X	4008	-0-	-394	-0-	97	1	3856	2	Y	50	56	0			76
							55	9									
01	4402	X	4099	-0-	-303	-0-	80	1	4016	2	Y	3					79
							3	9									
02	3976	X	3852	-0-	-124	-0-	73	1	3755	2	Y	22	59	0			42
							24	9									
03	4340	X	3284	-0-	-1056	-0-	70	1	3213	2	Y	1					43
							1	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WHITE GAS UNIT WELL #: 5 RRCID -> 232654 COMPL. DATE 04/09/2008 TOTAL DEPTH 11482 PERF. 9284 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1404	-0-	-1510	-0-	32	1	1370	2	Y	2					25
							2	9									
11	3341	X	3341	-0-	-0-	-0-	77	1	3260	2	Y	4					29
							4	9									
12	2635	X	2341	-0-	-294	-0-	57	1	2271	2	Y	12	28	0			13
							13	9									
01	2635	X	1777	-0-	-858	-0-	34	1	1697	2	Y	42	23	0			32
							46	9									
02	3108	X	2546	-0-	-562	-0-	48	1	2490	2	Y	7					39
							8	9									
03	3441	X	2242	-0-	-1199	-0-	48	1	2190	2	Y	4	31	0			12
							4	9									

PALMER WELL #: 1 RRCID -> 232655 COMPL. DATE 07/28/2007 TOTAL DEPTH 10840 PERF. 9552 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	444	-0-	-207	-0-	21	1	411	2	N	11					50
							12	9									
11	630	X	468	-0-	-162	-0-	24	1	429	2	N	14					64
							15	9									
12	620	X	572	-0-	-48	-0-	30	1	524	2	N	16					80
							18	9									
01	620	X	463	-0-	-157	-0-	25	1	425	2	N	12					92
							13	9									
02	465	X	465	-0-	-0-	-0-	26	1	425	2	N	13					105
							14	9									
03	558	X	473	-0-	-85	-0-	26	1	434	2	N	12					117
							13	9									

ANDERSON, JAMES G. ET AL WELL #: 1 RRCID -> 233237 COMPL. DATE 07/08/2007 TOTAL DEPTH 11320 PERF. 9493 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	8002	-0-	-27	-0-	392	1	7521	2	Y	81	152	0			58
							89	9									
11	7685	X	7685	-0-	-0-	-0-	409	1	7274	2	Y	2					60
							2	9									
12	7859	X	7859	-0-	-0-	-0-	431	1	7408	2	Y	18					78
							20	9									
01	7998	X	7607	-0-	-391	-0-	416	1	7169	2	Y	20					98
							22	9									
02	7224	X	7008	-0-	-216	-0-	398	1	6610	2	Y	-0-					98
03	7998	X	7553	-0-	-445	-0-	426	1	7124	2	Y	3					101
							3	9									

MAXWELL GAS UNIT 1 WELL #: 2 T RRCID -> 234187 COMPL. DATE 10/02/2007 TOTAL DEPTH 10966 PERF. 7573 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2013 - PLUGGED 04/11/13

GREEN GAS UNIT 1 WELL #: 2 RRCID -> 234189 COMPL. DATE 10/12/2007 TOTAL DEPTH 10950 PERF. 7461 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3111	-0-	11	11	147	1	2908	2	Y	51	44	0			49
							56	9									
11	3000	N	3230	-0-	230	241	156	1	3013	2	Y	55	80	0			24
							61	9									
12	3100	N	3126	-0-	26	267	152	1	2928	2	Y	42	38	0			28
							46	9									
01	3100	N	3524	-0-	424	691	173	1	3273	2	Y	71	78	0			21
							78	9									
02	4007	X	3316	-0-	-691	-0-	161	1	3076	2	Y	72	41	0			52
							79	9									
03	3348	X	2944	-0-	-404	-0-	152	1	2730	2	Y	56	83	0			25
							62	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WHITE GAS UNIT WELL #: 3 RRCID -> 234198 COMPL. DATE 08/19/2007 TOTAL DEPTH 11300 PERF. 9261 - 10411

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2182	-0-	-174	-0-	50	1	2125	2	Y	6					70
							7	9									
11	2400	X	2175	-0-	-225	-0-	50	1	2110	2	Y	14					84
							15	9									
12	2480	X	2423	-0-	-57	-0-	59	1	2334	2	Y	27	81	0			30
							30	9									
01	2480	X	1981	-0-	-499	-0-	37	1	1866	2	Y	71	47	0			54
							78	9									
02	2044	X	1810	-0-	-234	-0-	34	1	1772	2	Y	4					58
							4	9									
03	2418	X	2258	-0-	-160	-0-	48	1	2210	2	Y	-0-	46	0			12

KENNEDY GAS UNIT WELL #: 5 RRCID -> 234223 COMPL. DATE 03/28/2008 TOTAL DEPTH 11538 PERF. 9274 - 10414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3897	-0-	-381	-0-	90	1	3787	2	Y	18					36
							20	9									
11	3990	X	3380	-0-	-610	-0-	78	1	3295	2	Y	6					42
							7	9									
12	4092	X	3836	-0-	-256	-0-	94	1	3717	2	Y	23	28	0			37
							25	9									
01	4092	X	3701	-0-	-391	-0-	72	1	3612	2	Y	15	27	0			25
							17	9									
02	3696	X	3513	-0-	-183	-0-	65	1	3347	2	Y	92					117
							101	9									
03	3906	X	3547	-0-	-359	-0-	74	1	3415	2	Y	53	112	0			58
							58	9									

DAWSON GAS UNIT WELL #: 1 RRCID -> 234403 COMPL. DATE 03/27/2007 TOTAL DEPTH 10860 PERF.10106 - 10689

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5409	-0-	-295	-0-	266	1	5115	2	Y	25	28	0			21
							28	9									
11	5430	X	5160	-0-	-270	-0-	274	1	4866	2	Y	18	30	0			9
							20	9									
12	5425	X	5266	-0-	-159	-0-	288	1	4949	2	Y	26	23	0			12
							29	9									
01	5394	X	5125	-0-	-269	-0-	280	1	4824	2	Y	19	23	0			8
							21	9									
02	4872	X	4760	-0-	-112	-0-	270	1	4481	2	Y	8					16
							9	9									
03	5394	X	5277	-0-	-117	-0-	295	1	4927	2	Y	50	34	0			32
							55	9									

ADRIAN, DEA LYNN GAS UNIT WELL #: 3 RRCID -> 234409 COMPL. DATE 02/14/2008 TOTAL DEPTH 11445 PERF. 9486 - 10360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2849	-0-	-282	-0-	66	1	2782	2	Y	1					4
							1	9									
11	3030	X	2875	-0-	-155	-0-	66	1	2795	2	Y	13					17
							14	9									
12	2914	X	2749	-0-	-165	-0-	67	1	2657	2	Y	23	14	0			26
							25	9									
01	2914	X	2659	-0-	-255	-0-	51	1	2573	2	Y	32					58
							35	9									
02	2688	X	2076	-0-	-612	-0-	39	1	2019	2	Y	16					74
							18	9									
03	2976	X	2847	-0-	-129	-0-	60	1	2736	2	Y	46	76	0			44
							51	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

DAWSON GAS UNIT WELL #: 2 RRCID -> 234610 COMPL. DATE 08/10/2007 TOTAL DEPTH 12000 PERF. 9630 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5202	-0-	-130	-0-	253	1	4866	2	Y	75	149	0			63
							83	9									
11	5010	X	5010	-0-	-0-	-0-	259	1	4612	2	Y	126	126	0			63
							139	9									
12	4836	X	4830	-0-	-6	-0-	260	1	4469	2	Y	92	113	0			42
							101	9									
01	5208	X	4560	-0-	-648	-0-	243	1	4181	2	Y	124	113	0			53
							136	9									
02	4704	X	4102	-0-	-602	-0-	231	1	3841	2	Y	27					80
							30	9									
03	5208	X	4812	-0-	-396	-0-	266	1	4451	2	Y	86	112	0			54
							95	9									

BURKS, C.C GAS UNIT WELL #: 2 RRCID -> 234664 COMPL. DATE 05/23/2008 TOTAL DEPTH 10640 PERF. 9320 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2458	-0-	-177	-0-	57	1	2394	2	Y	6					14
							7	9									
11	2382	X	2382	-0-	-0-	-0-	55	1	2325	2	Y	2	13	0			3
							2	9									
12	2635	X	2440	-0-	-195	-0-	60	1	2378	2	Y	2	4	0			1
							2	9									
01	2635	X	2321	-0-	-314	-0-	45	1	2273	2	Y	3					4
							3	9									
02	2212	N	2010	-0-	-202	-0-	38	1	1972	2	Y	-0-	3	0			1
03	2449	N	2181	-0-	-268	-0-	46	1	2111	2	Y	22	5	0			18
							24	9									

PINKERTON GAS UNIT WELL #: 8 RRCID -> 234807 COMPL. DATE 07/03/2008 TOTAL DEPTH 11810 PERF. 1000 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3440	-0-	-590	-0-	169	1	3251	2	Y	18					29
							20	9									
11	3900	X	3156	-0-	-744	-0-	166	1	2945	2	Y	41	61	0			9
							45	9									
12	3720	X	3288	-0-	-432	-0-	180	1	3087	2	Y	19					28
							21	9									
01	3720	X	3350	-0-	-370	-0-	183	1	3155	2	Y	11	30	0			9
							12	9									
02	3386	X	3386	-0-	-0-	-0-	191	1	3174	2	Y	19					28
							21	9									
*03	4064	X	4064	-0-	-0-	-0-	227	1	3798	2	Y	35	50	0			13
							39	9									

TXU GAS UNIT WELL #: 3 RRCID -> 235131 COMPL. DATE 11/01/2007 TOTAL DEPTH 10920 PERF.10244 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2032	-0-	-231	-0-	96	1	1903	2	N	30					34
							33	9									
11	1824	N	1824	-0-	-0-	-0-	89	1	1722	2	N	12	35	0			11
							13	9									
12	2170	N	-0-	-0-	-2170	-0-					N	-0-					11
01	2046	N	-0-	-0-	-2046	-0-					N	1	8	0			4
02	1708	N	-0-	-0-	-1708	-0-					N	-0-	4	0			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRDWELL WELL #: 2 RRCID -> 235794 COMPL. DATE 04/04/2008 TOTAL DEPTH 10850 PERF.10148 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

TATE GAS UNIT WELL #: 2 RRCID -> 235879 COMPL. DATE 07/01/2007 TOTAL DEPTH 10650 PERF. 9158 - 10479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	602	-0-	-204	-0-	109	1	493	2	N	-0-					-0-
11	630	X	495	-0-	-135	-0-	86	1	409	2	N	-0-					-0-
12	683	X	683	-0-	-0-	-0-	118	1	565	2	N	-0-					-0-
01	620	X	516	-0-	-104	-0-	93	1	423	2	N	-0-					-0-
02	560	X	500	-0-	-60	-0-	84	1	416	2	N	-0-					-0-
03	682	X	514	-0-	-168	-0-	97	1	417	2	N	-0-					-0-

WILDER GAS UNIT WELL #: 5 RRCID -> 235909 COMPL. DATE 03/05/2008 TOTAL DEPTH 10810 PERF.10195 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3028	-0-	-351	-0-	145	1	2873	2	Y	9	8	0			6
							10	9									
11	3270	X	2841	-0-	-429	-0-	139	1	2692	2	Y	9	10	0			5
							10	9									
12	3379	X	2382	-0-	-997	-0-	117	1	2255	2	Y	9	10	0			4
							10	9									
01	3348	X	2817	-0-	-531	-0-	141	1	2665	2	Y	10	10	0			4
							11	9									
02	2828	X	2568	-0-	-260	-0-	127	1	2430	2	Y	10	10	0			4
							11	9									
03	3038	X	2602	-0-	-436	-0-	137	1	2452	2	Y	12	10	0			6
							13	9									

TUFCO GAS UNIT 1 WELL #: 1 RRCID -> 235977 COMPL. DATE 12/04/2007 TOTAL DEPTH 10850 PERF.10190 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2747	-0-	-229	-0-	132	1	2615	2	N	-0-					-0-
11	2880	X	2640	-0-	-240	-0-	130	1	2510	2	N	-0-					-0-
12	2976	X	2684	-0-	-292	-0-	132	1	2552	2	N	-0-					-0-
01	2945	X	2591	-0-	-354	-0-	130	1	2461	2	N	-0-					-0-
02	2464	N	2377	-0-	-87	-0-	118	1	2259	2	N	-0-					-0-
03	2697	N	2599	-0-	-98	-0-	137	1	2462	2	N	-0-					-0-

WILDER GAS UNIT WELL #: 4 RRCID -> 235986 COMPL. DATE 01/04/2008 TOTAL DEPTH 10900 PERF. 7396 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	30	-0-	-1	-0-	1	1	27	2	Y	2	1	0			1
							2	9									
01	31	X	-0-	-0-	-31	-0-					Y	-0-	1	0			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		104	-0-	104	104	5	1	93	2	Y	5	3	0			2
							6	9									

KENNEDY GAS UNIT WELL #: 4 RRCID -> 236088 COMPL. DATE 08/03/2008 TOTAL DEPTH 11364 PERF. 9248 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5023	-0-	-402	-0-	116	1	4890	2	Y	15					27
							17	9									
11	5250	X	4330	-0-	-920	-0-	100	1	4226	2	Y	4					31
							4	9									
12	5208	X	5045	-0-	-163	-0-	123	1	4902	2	Y	18	20	0			29
							20	9									
01	5208	X	4743	-0-	-465	-0-	92	1	4644	2	Y	6	20	0			15
							7	9									
02	4704	X	2999	-0-	-1705	-0-	56	1	2907	2	Y	33					48
							36	9									
*03	5370	X	5370	-0-	-0-	-0-	114	1	5224	2	Y	29	46	0			31
							32	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TUFCO GAS UNIT 1 WELL #: 2 RRCID -> 236143 COMPL. DATE 02/18/2008 TOTAL DEPTH 10900 PERF.10170 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	819	N	819	-0-	-0-	-0-	39	1	780	2	N	-0-					-0-
11	746	N	746	-0-	-0-	-0-	37	1	709	2	N	-0-					-0-
12	775	N	768	-0-	-7	-0-	38	1	730	2	N	-0-					-0-
01	806	N	804	-0-	-2	-0-	40	1	764	2	N	-0-					-0-
02	712	N	712	-0-	-0-	-0-	35	1	677	2	N	-0-					-0-
03	775	N	740	-0-	-35	-0-	39	1	701	2	N	-0-					-0-

ADRIAN, DEA LYNN GAS UNIT WELL #: 5 RRCID -> 236202 COMPL. DATE N/A TOTAL DEPTH 11766 PERF.10660 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3492	-0-	-166	-0-	80	1	3398	2	Y	13					41
							14	9									
11	3540	X	3421	-0-	-119	-0-	78	1	3284	2	Y	54					95
							59	9									
12	3596	X	3507	-0-	-89	-0-	84	1	3343	2	Y	73	81	0			87
							80	9									
01	3565	X	3455	-0-	-110	-0-	67	1	3351	2	Y	34					121
							37	9									
02	3220	X	3101	-0-	-119	-0-	59	1	3025	2	Y	15					136
							17	9									
03	3534	X	3384	-0-	-150	-0-	71	1	3273	2	Y	36	138	0			34
							40	9									

GREEN GAS UNIT 1 WELL #: 4 RRCID -> 236219 COMPL. DATE 12/23/2007 TOTAL DEPTH 11050 PERF. 9549 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	1463	-0-	-1854	-0-	65	1	1295	2	Y	94	40	0			90
							103	9									
11	1750	X	1750	-0-	-0-	-0-	80	1	1543	2	Y	115	155	0			50
							127	9									
12	2106	X	2106	-0-	-0-	-0-	98	1	1884	2	Y	113	88	0			75
							124	9									
01	1891	X	1832	-0-	-59	-0-	84	1	1593	2	Y	141	175	0			41
							155	9									
02	1790	N	1790	-0-	-0-	-0-	81	1	1543	2	Y	151	84	0			108
							166	9									
03	2108	N	1602	-0-	-506	-0-	78	1	1397	2	Y	115	172	0			51
							127	9									

TXU GAS UNIT WELL #: 4 RRCID -> 236655 COMPL. DATE 01/21/2008 TOTAL DEPTH 10820 PERF.10036 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2824	X	2824	-0-	-0-	-0-	136	1	2688	2	N	-0-					-0-
11	2310	X	2044	-0-	-266	-0-	101	1	1943	2	N	-0-					-0-
12	2573	X	2014	-0-	-559	-0-	99	1	1915	2	N	-0-					-0-
01	2821	X	1246	-0-	-1575	-0-	63	1	1183	2	N	-0-					-0-
02	2548	X	2066	-0-	-482	-0-	103	1	1963	2	N	-0-					-0-
03	2821	X	1784	-0-	-1037	-0-	94	1	1690	2	N	-0-					-0-

TXU GAS UNIT WELL #: 7 RRCID -> 236750 COMPL. DATE 03/01/2008 TOTAL DEPTH 10820 PERF.10014 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2358	-0-	-742	-0-	113	1	2245	2	Y	-0-					17
11	3000	X	1475	-0-	-1525	-0-	73	1	1402	2	Y	-0-					17
12	3379	X	2321	-0-	-1058	-0-	114	1	2207	2	Y	-0-					17
01	3379	X	1065	-0-	-2314	-0-	54	1	1011	2	Y	-0-					17
02	2772	X	953	-0-	-1819	-0-	47	1	906	2	Y	-0-					17
03	2356	X	947	-0-	-1409	-0-	49	1	874	2	Y	22					39
							24	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
JIMMERSON GAS UNIT WELL #: 1 RRCID -> 237109 COMPL. DATE 03/16/2008 TOTAL DEPTH 10820 PERF. 9939 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2641	-0-	-769	-0-	137	1	2504	2	N	-0-					-0-
11	3180	X	2415	-0-	-765	-0-	149	1	2266	2	N	-0-					-0-
12	3286	X	2913	-0-	-373	-0-	98	1	2815	2	N	-0-					-0-
01	3224	X	2584	-0-	-640	-0-	116	1	2468	2	N	-0-					-0-
02	2912	X	2122	-0-	-790	-0-	112	1	2010	2	N	-0-					-0-
03	2914	X	2458	-0-	-456	-0-	122	1	2336	2	N	-0-					-0-
MAXWELL GAS UNIT WELL #: 3 RRCID -> 237110 COMPL. DATE 05/15/2008 TOTAL DEPTH 10920 PERF.10102 - 10772																	
10	2790	X	2057	-0-	-733	-0-	99	1	1957	2	Y	1					65
							1	9									
11	2700	X	2071	-0-	-629	-0-	102	1	1968	2	Y	1					66
							1	9									
12	2108	X	2099	-0-	-9	-0-	103	1	1996	2	Y	-0-					66
01	2356	X	2356	-0-	-0-	-0-	118	1	2229	2	Y	8					74
							9	9									
02	1932	N	1853	-0-	-79	-0-	92	1	1761	2	Y	-0-					74
03	2108	N	2052	-0-	-56	-0-	108	1	1944	2	Y	-0-					74
TUFCO GAS UNIT 1 WELL #: 6 RRCID -> 237203 COMPL. DATE 05/04/2008 TOTAL DEPTH 10780 PERF.10103 - 10640																	
10	2232	X	1770	-0-	-462	-0-	85	1	1685	2	N	-0-					-0-
11	1830	X	1701	-0-	-129	-0-	84	1	1617	2	N	-0-					-0-
12	2015	X	1495	-0-	-520	-0-	74	1	1421	2	N	-0-					-0-
01	2747	X	2747	-0-	-0-	-0-	138	1	2609	2	N	-0-					-0-
02	2835	X	2835	-0-	-0-	-0-	141	1	2694	2	N	-0-					-0-
*03	2071	X	2071	-0-	-0-	-0-	109	1	1962	2	N	-0-					-0-
JARRELL GAS UNIT WELL #: 1 RRCID -> 237292 COMPL. DATE 05/15/2008 TOTAL DEPTH 10875 PERF.10165 - 10689																	
10	3844	X	3722	-0-	-122	-0-	179	1	3543	2	Y	-0-					8
11	3690	X	3560	-0-	-130	-0-	175	1	3383	2	Y	2					10
							2	9									
12	3720	X	3629	-0-	-91	-0-	179	1	3450	2	Y	-0-					10
01	3720	X	3613	-0-	-107	-0-	182	1	3428	2	Y	3	11	0			2
							3	9									
02	3360	X	3306	-0-	-54	-0-	164	1	3139	2	Y	3					5
							3	9									
03	3720	X	3534	-0-	-186	-0-	186	1	3348	2	Y	-0-					5
TUFCO GAS UNIT 1 WELL #: 3 RRCID -> 237583 COMPL. DATE 01/21/2008 TOTAL DEPTH 10875 PERF.10101 - 10739																	
10	230	N	230	-0-	-0-	-0-	11	1	219	2	N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	13	1	243	2	N	-0-					-0-
12	217	N	205	-0-	-12	-0-	10	1	195	2	N	-0-					-0-
01	217	N	145	-0-	-72	-0-	7	1	138	2	N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	15	1	280	2	N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	14	1	250	2	N	-0-					-0-
TUFCO GAS UNIT 1 WELL #: 9 RRCID -> 237623 COMPL. DATE 05/15/2008 TOTAL DEPTH 10880 PERF.10184 - 10727																	
10	3007	X	2591	-0-	-416	-0-	125	1	2466	2	N	-0-					-0-
11	2910	X	2699	-0-	-211	-0-	133	1	2566	2	N	-0-					-0-
12	3245	X	3245	-0-	-0-	-0-	160	1	3085	2	N	-0-					-0-
01	2604	X	2426	-0-	-178	-0-	122	1	2304	2	N	-0-					-0-
02	2520	X	2357	-0-	-163	-0-	117	1	2240	2	N	-0-					-0-
03	3255	X	2249	-0-	-1006	-0-	119	1	2130	2	N	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

TUFCO GAS UNIT 1 WELL #: 8 RRCID -> 237624 COMPL. DATE 05/22/2008 TOTAL DEPTH 10880 PERF.10193 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1265	-0-	-68	-0-	61	1	1204	2	N	-0-					-0-
11	1140	X	916	-0-	-224	-0-	45	1	871	2	N	-0-					-0-
12	1240	X	979	-0-	-261	-0-	48	1	931	2	N	-0-					-0-
01	1271	X	794	-0-	-477	-0-	40	1	754	2	N	-0-					-0-
02	932	N	932	-0-	-0-	-0-	46	1	886	2	N	-0-					-0-
03	992	N	820	-0-	-172	-0-	43	1	777	2	N	-0-					-0-

TUFCO GAS UNIT 1 WELL #: 4 RRCID -> 237657 COMPL. DATE 02/04/2008 TOTAL DEPTH 10825 PERF.10133 - 1069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3820	X	3820	-0-	-0-	-0-	184	1	3636	2	N	-0-					-0-
11	3630	X	3540	-0-	-90	-0-	174	1	3366	2	N	-0-					-0-
12	3751	X	3690	-0-	-61	-0-	182	1	3508	2	N	-0-					-0-
01	3813	X	3583	-0-	-230	-0-	180	1	3403	2	N	-0-					-0-
02	3444	X	3302	-0-	-142	-0-	164	1	3138	2	N	-0-					-0-
03	3813	X	3580	-0-	-233	-0-	189	1	3391	2	N	-0-					-0-

MAXWELL GAS UNIT 1 WELL #: 4 RRCID -> 237658 COMPL. DATE 02/15/2008 TOTAL DEPTH 11100 PERF.10387 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2260	-0-	-127	-0-	109	1	2151	2	Y	-0-					-0-
11	2531	X	2531	-0-	-0-	-0-	125	1	2405	2	Y	1					1
							1	9									
12	2480	X	1993	-0-	-487	-0-	98	1	1895	2	Y	-0-					1
01	2480	X	1782	-0-	-698	-0-	89	1	1672	2	Y	19					20
							21	9									
02	2352	X	1576	-0-	-776	-0-	78	1	1498	2	Y	-0-					20
03	2604	X	1673	-0-	-931	-0-	88	1	1585	2	Y	-0-					20

TUFCO GAS UNIT 1 WELL #: 5 RRCID -> 237659 COMPL. DATE 02/11/2008 TOTAL DEPTH 10850 PERF.10131 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7445	-0-	-1483	-0-	358	1	7087	2	N	-0-					-0-
11	8310	X	7130	-0-	-1180	-0-	351	1	6779	2	N	-0-					-0-
12	8060	X	7210	-0-	-850	-0-	355	1	6855	2	N	-0-					-0-
01	7626	X	6843	-0-	-783	-0-	344	1	6499	2	N	-0-					-0-
02	6720	X	6447	-0-	-273	-0-	320	1	6127	2	N	-0-					-0-
03	7440	X	7006	-0-	-434	-0-	370	1	6636	2	N	-0-					-0-

HAYS GAS UNIT WELL #: 1 RRCID -> 237773 COMPL. DATE 05/25/2008 TOTAL DEPTH 10860 PERF.10176 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4733	-0-	-537	-0-	228	1	4505	2	Y	-0-					41
11	5100	X	4435	-0-	-665	-0-	218	1	4215	2	Y	2					43
							2	9									
12	5084	X	4370	-0-	-714	-0-	215	1	4148	2	Y	6					49
							7	9									
01	4774	X	4400	-0-	-374	-0-	221	1	4179	2	Y	-0-					49
02	4284	X	2511	-0-	-1773	-0-	125	1	2386	2	Y	-0-					49
03	4743	X	4182	-0-	-561	-0-	221	1	3961	2	Y	-0-					49

TUFCO GAS UNIT 1 WELL #: 7 RRCID -> 237780 COMPL. DATE 06/06/2008 TOTAL DEPTH 10850 PERF.10156 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3004	-0-	-220	-0-	144	1	2860	2	N	-0-					-0-
11	3060	X	2592	-0-	-468	-0-	128	1	2464	2	N	-0-					-0-
12	3193	X	2849	-0-	-344	-0-	140	1	2709	2	N	-0-					-0-
01	3193	X	2798	-0-	-395	-0-	141	1	2657	2	N	-0-					-0-
02	2828	X	2585	-0-	-243	-0-	128	1	2457	2	N	-0-					-0-
03	3007	X	2818	-0-	-189	-0-	149	1	2669	2	N	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
JARRELL GAS UNIT WELL #: 2 RRCID -> 237871 COMPL. DATE 06/08/2008 TOTAL DEPTH 10870 PERF.10212 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2834	-0-	-235	-0-	136	1	2697	2	Y	1					119
							1	9									
11	2940	X	2783	-0-	-157	-0-	136	1	2634	2	Y	12					131
							13	9									
12	3069	X	2842	-0-	-227	-0-	140	1	2698	2	Y	4					135
							4	9									
01	3069	X	2881	-0-	-188	-0-	143	1	2705	2	Y	30	144	0			21
							33	9									
02	2772	X	2681	-0-	-91	-0-	132	1	2527	2	Y	20					41
							22	9									
03	2883	X	2794	-0-	-89	-0-	147	1	2644	2	Y	3					44
							3	9									

KEELING FAMILY GAS UNIT 1 WELL #: 2 RRCID -> 238172 COMPL. DATE 04/12/2008 TOTAL DEPTH 10460 PERF. 7597 - 10283

10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

GREEN GAS UNIT 1 WELL #: 3 RRCID -> 238243 COMPL. DATE 01/24/2008 TOTAL DEPTH 10910 PERF. 7394 - 10754

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON-CASSITY GAS UNIT WELL #: 2 RRCID -> 239355 COMPL. DATE 07/10/2008 TOTAL DEPTH 11300 PERF. 9070 - 10194

10	2449	X	1782	-0-	-667	-0-	78	1	1704	2	N	-0-					-0-
11	2340	X	1162	-0-	-1178	-0-	48	1	1114	2	N	-0-					-0-
12	1984	X	973	-0-	-1011	-0-	47	1	926	2	N	-0-					-0-
01	1860	X	1093	-0-	-767	-0-	53	1	1040	2	N	-0-					-0-
02	1596	X	899	-0-	-697	-0-	48	1	851	2	N	-0-					-0-
03	1767	X	981	-0-	-786	-0-	55	1	926	2	N	-0-					-0-

PURDIE GAS UNIT 1 WELL #: 1 RRCID -> 240044 COMPL. DATE 12/03/2007 TOTAL DEPTH 11100 PERF. 7549 - 10859

10	T. A.		-0-	-0-	-0-	13					N	-0-					-0-
11	13	X	-0-	-0-	-13	-0-					N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	3	1	66	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HAYS GAS UNIT WELL #: 3 RRCID -> 242537 COMPL. DATE 09/16/2008 TOTAL DEPTH 10837 PERF. 9488 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	3849	-0-	-1762	-0-	185	1	3664	2	Y	-0-					73
11	5638	X	5638	-0-	-0-	-0-	278	1	5358	2	Y	2					75
							2	9									
12	5611	X	1216	-0-	-4395	-0-	60	1	1154	2	Y	2					77
							2	9									
01	5425	X	-0-	-0-	-5425	-0-					Y	-0-					77
02	5264	X	-0-	-0-	-5264	-0-					Y	-0-					77
03	5828	X	-0-	-0-	-5828	-0-					Y	-0-					77

BIRDWELL GAS UNIT WELL #: 12 RRCID -> 242544 COMPL. DATE 10/01/2008 TOTAL DEPTH 10808 PERF.10392 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					1
11	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					1
12	184	N	184	-0-	-0-	-0-	9	1	175	2	Y	-0-					1
01	155	N	96	-0-	-59	-0-	5	1	90	2	Y	1	1	0			1
							1	9									
02	140	X	125	-0-	-15	-0-	6	1	119	2	Y	-0-					1
03	186	X	133	-0-	-53	-0-	7	1	126	2	Y	-0-					1

BIRDWELL GAS UNIT WELL #: 6 RRCID -> 242546 COMPL. DATE 09/19/2008 TOTAL DEPTH 10832 PERF.10456 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6492	-0-	-607	-0-	312	1	6173	2	Y	6	12	0			2
							7	9									
11	6690	X	6409	-0-	-281	-0-	315	1	6088	2	Y	5					7
							6	9									
12	6851	X	6563	-0-	-288	-0-	323	1	6229	2	Y	10	9	0			8
							11	9									
01	6479	X	6323	-0-	-156	-0-	318	1	5998	2	Y	6	9	0			5
							7	9									
02	5992	X	5488	-0-	-504	-0-	272	1	5208	2	Y	7	7	0			5
							8	9									
03	6634	X	6133	-0-	-501	-0-	323	1	5806	2	Y	4	7	0			2
							4	9									

TXU GAS UNIT WELL #: 5 RRCID -> 242550 COMPL. DATE 04/04/2008 TOTAL DEPTH 11050 PERF.10310 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4299	-0-	-320	-0-	207	1	4092	2	N	-0-					-0-
11	4380	X	3694	-0-	-686	-0-	182	1	3512	2	N	-0-					-0-
12	4526	X	3943	-0-	-583	-0-	194	1	3749	2	N	-0-					-0-
01	4464	X	3816	-0-	-648	-0-	192	1	3624	2	N	-0-					-0-
02	4032	X	3503	-0-	-529	-0-	174	1	3329	2	N	-0-					-0-
03	4309	X	3513	-0-	-796	-0-	185	1	3328	2	N	-0-					-0-

WILDER GAS UNIT WELL #: 1 RRCID -> 242552 COMPL. DATE 09/21/2008 TOTAL DEPTH 11400 PERF. 9699 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TIPPS GAS UNIT WELL #: 8 RRCID -> 242780 COMPL. DATE 08/21/2008 TOTAL DEPTH 12106 PERF.12034 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	431	-0-	-189	-0-	21	1	409	2	Y	1					1
							1	9									
11	690	N	482	-0-	-208	-0-	26	1	456	2	Y	-0-					1
12	589	N	468	-0-	-121	-0-	26	1	442	2	Y	-0-	1	0			-0-
01	460	N	460	-0-	-0-	-0-	25	1	435	2	Y	-0-					-0-
02	448	N	410	-0-	-38	-0-	23	1	387	2	Y	-0-					-0-
*03	477	N	477	-0-	-0-	-0-	27	1	450	2	Y	-0-					-0-

JIMMERSON GAS UNIT WELL #: 13 RRCID -> 242877 COMPL. DATE 08/26/2008 TOTAL DEPTH 10776 PERF. 9412 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	X	1070	-0-	-0-	-0-	55	1	1005	2	N	9					49
							10	9									
11	879	X	879	-0-	-0-	-0-	54	1	819	2	N	5					54
							6	9									
12	817	X	817	-0-	-0-	-0-	27	1	779	2	N	10					64
							11	9									
01	1085	X	642	-0-	-443	-0-	29	1	609	2	N	4	50	0			18
							4	9									
02	980	X	756	-0-	-224	-0-	40	1	710	2	N	5					23
							6	9									
03	1085	X	909	-0-	-176	-0-	45	1	857	2	N	6					29
							7	9									

GREEN GAS UNIT 1 WELL #: 101 RRCID -> 242878 COMPL. DATE 11/26/2008 TOTAL DEPTH 11062 PERF. 9552 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					1
01	46	X	46	-0-	-0-	-0-	2	1	43	2	Y	1	1	0			1
							1	9									
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST PHILLIPS GAS UNIT WELL #: 1A RRCID -> 242900 COMPL. DATE 08/12/2008 TOTAL DEPTH 11210 PERF. 9154 - 11061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	839	-0-	-525	-0-	45	1	794	2	N	-0-					-0-
11	1320	X	1026	-0-	-294	-0-	95	1	931	2	N	-0-					-0-
12	1364	X	1024	-0-	-340	-0-	174	1	850	2	N	-0-					-0-
01	1041	X	1041	-0-	-0-	-0-	106	1	935	2	N	-0-					-0-
02	1068	X	1068	-0-	-0-	-0-	141	1	927	2	N	-0-					-0-
*03	1242	X	1242	-0-	-0-	-0-	176	1	1066	2	N	-0-					-0-

ANDERSON, JAMES G. ET AL WELL #: 2 RRCID -> 242935 COMPL. DATE 09/22/2008 TOTAL DEPTH 12390 PERF.10692 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1012	-0-	-11	-0-	50	1	959	2	Y	3	4	0			2
							3	9									
11	990	N	941	-0-	-49	-0-	50	1	890	2	Y	1					3
							1	9									
12	1023	N	960	-0-	-63	-0-	53	1	905	2	Y	2					5
							2	9									
01	1023	N	945	-0-	-78	-0-	51	1	885	2	Y	8					13
							9	9									
02	893	N	893	-0-	-0-	-0-	51	1	842	2	Y	-0-					13
03	961	N	899	-0-	-62	-0-	51	1	847	2	Y	1					14
							1	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

WILDER GAS UNIT WELL #: 7 RRCID -> 243223 COMPL. DATE 10/25/2008 TOTAL DEPTH 10815 PERF. 9458 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1147	-0-	-1209	-0-	54 20	1 9	1073	2	Y	18	33	0			13
11	2280	X	726	-0-	-1554	-0-	35 14	1 9	677	2	Y	13	18	0			8
12	2449	X	1039	-0-	-1410	-0-	50 21	1 9	968	2	Y	19	17	0			10
01	2449	X	184	-0-	-2265	-0-	9 4	1 9	171	2	Y	4	12	0			2
02	1988	X	1086	-0-	-902	-0-	53 23	1 9	1010	2	Y	21	15	0			8
03	1147	X	509	-0-	-638	-0-	26 14	1 9	469	2	Y	13	14	0			7

MIMS WELL #: 1 RRCID -> 243310 COMPL. DATE 09/21/2008 TOTAL DEPTH 10875 PERF. 9473 - 10693

10	1232	N	1232	-0-	-0-	-0-	61 50	1 9	1121	2	N	45					50
11	1103	N	1103	-0-	-0-	-0-	66 32	1 9	1005	2	N	29					79
12	1209	N	635	-0-	-574	-0-	20 36	1 9	579	2	N	33					112
01	1240	N	1121	-0-	-119	-0-	49 33	1 9	1039	2	N	30	87	0			55
02	1120	X	990	-0-	-130	-0-	51 30	1 9	909	2	N	27					82
03	1240	X	1029	-0-	-211	-0-	50 34	1 9	945	2	N	31					113

PINKERTON GAS UNIT WELL #: 12H RRCID -> 243340 COMPL. DATE 11/19/2008 TOTAL DEPTH 11347 PERF.11929 - 14384

10	930	N	887	-0-	-43	-0-	44	1	843	2	Y	-0-					-0-
11	870	N	841	-0-	-29	-0-	45	1	796	2	Y	-0-					-0-
12	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
01	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
02	784	N	350	-0-	-434	-0-	20	1	330	2	Y	-0-					-0-
*03	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-

PHILLIPS GAS UNIT WELL #: 1 RRCID -> 243346 COMPL. DATE 11/07/2007 TOTAL DEPTH 10315 PERF. 6841 - 10197

10	651	N	510	-0-	-141	-0-	28	1	482	2	N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	45	1	434	2	N	-0-					-0-
12	1209	N	785	-0-	-424	-0-	134	1	651	2	N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	76	1	666	2	N	-0-					-0-
02	1092	X	662	-0-	-430	-0-	88	1	574	2	N	-0-					-0-
*03	825	X	825	-0-	-0-	-0-	117	1	708	2	N	-0-					-0-

JARRELL GAS UNIT WELL #: 4 RRCID -> 243452 COMPL. DATE 11/06/2008 TOTAL DEPTH 11575 PERF.11336 - 11416

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
TUFCO GAS UNIT 1 WELL #: 10 RRCID -> 243469 COMPL. DATE 10/27/2008 TOTAL DEPTH 10789 PERF. 9442 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4393	-0-	-1311	-0-	209	1	4140	2	N	40	96	0			26
							44	9									
11	5310	X	4910	-0-	-400	-0-	240	1	4626	2	N	40	54	0			12
							44	9									
12	5735	X	4560	-0-	-1175	-0-	223	1	4301	2	N	33	31	0			14
							36	9									
01	5735	X	4584	-0-	-1151	-0-	229	1	4316	2	N	35	30	0			19
							39	9									
02	4984	X	4127	-0-	-857	-0-	204	1	3895	2	N	25	29	0			15
							28	9									
03	5084	X	4165	-0-	-919	-0-	218	1	3918	2	N	26	28	0			13
							29	9									

TXU GAS UNIT WELL #: 6 RRCID -> 244102 COMPL. DATE 02/26/2008 TOTAL DEPTH 10925 PERF.10223 - 10766

10	1936	N	1936	-0-	-0-	-0-	93	1	1843	2	Y	-0-					100
11	1829	N	1829	-0-	-0-	-0-	90	1	1739	2	Y	-0-					100
12	1643	N	1491	-0-	-152	-0-	73	1	1418	2	Y	-0-					100
01	1922	N	1503	-0-	-419	-0-	76	1	1427	2	Y	-0-					100
02	1736	X	1179	-0-	-557	-0-	59	1	1120	2	Y	-0-					100
03	1922	X	1320	-0-	-602	-0-	69	1	1230	2	Y	19					119
							21	9									

GREEN GAS UNIT 1 WELL #: 5 RRCID -> 244118 COMPL. DATE 11/07/2008 TOTAL DEPTH 10985 PERF. 9516 - 10736

10	1178	N	587	-0-	-591	-0-	28	1	552	2	Y	6	4	0			6
							7	9									
11	406	N	406	-0-	-0-	-0-	20	1	383	2	Y	3	7	0			2
							3	9									
12	713	N	370	-0-	-343	-0-	18	1	349	2	Y	3	3	0			2
							3	9									
01	589	N	100	-0-	-489	-0-	5	1	93	2	Y	2	3	0			1
							2	9									
02	392	N	212	-0-	-180	-0-	10	1	200	2	Y	2	1	0			2
							2	9									
03	372	N	104	-0-	-268	-0-	5	1	98	2	Y	1	2	0			1
							1	9									

GREEN GAS UNIT 1 WELL #: 102 RRCID -> 244215 COMPL. DATE 12/05/2008 TOTAL DEPTH 11085 PERF. 9626 - 10906

10	186	N	68	-0-	-118	-0-	3	1	64	2	Y	1	6	0			1
							1	9									
11	181	N	181	-0-	-0-	-0-	9	1	171	2	Y	1	1	0			1
							1	9									
12	175	N	175	-0-	-0-	-0-	9	1	165	2	Y	1	1	0			1
							1	9									
01	88	N	88	-0-	-0-	-0-	4	1	83	2	Y	1	1	0			1
							1	9									
02	168	N	148	-0-	-20	-0-	7	1	140	2	Y	1	1	0			1
							1	9									
03	186	N	171	-0-	-15	-0-	9	1	160	2	Y	2	2	0			1
							2	9									

PIRTLE WELL #: 2 RRCID -> 244237 COMPL. DATE 11/19/2008 TOTAL DEPTH 11060 PERF.10246 - 10420

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 106 RRCID -> 244238 COMPL. DATE 12/07/2008 TOTAL DEPTH 11000 PERF.10230 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5079	X	5079	-0-	-0-	-0-	244	1	4835	2	Y	-0-					-0-
11	4650	X	4418	-0-	-232	-0-	217	1	4199	2	Y	2	1	0			1
							2	9									
12	5084	X	4859	-0-	-225	-0-	239	1	4617	2	Y	3	2	0			2
							3	9									
01	5084	X	4335	-0-	-749	-0-	218	1	4115	2	Y	2	3	0			1
							2	9									
02	4592	X	3995	-0-	-597	-0-	198	1	3795	2	Y	2	1	0			2
							2	9									
03	5084	X	4085	-0-	-999	-0-	215	1	3868	2	Y	2	3	0			1
							2	9									

PURDIE GAS UNIT 1 WELL #: 103 RRCID -> 244247 COMPL. DATE 01/17/2009 TOTAL DEPTH 11100 PERF.10292 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4173	-0-	-508	-0-	201	1	3972	2	N	-0-					1
11	4530	X	3642	-0-	-888	-0-	179	1	3463	2	N	-0-					1
12	4526	X	3587	-0-	-939	-0-	176	1	3405	2	N	5					6
							6	9									
01	4278	X	4184	-0-	-94	-0-	210	1	3966	2	N	7	4	0			9
							8	9									
02	3930	X	3930	-0-	-0-	-0-	195	1	3726	2	N	8					17
							9	9									
03	4185	X	4060	-0-	-125	-0-	214	1	3846	2	N	-0-					17

HARRELL GAS UNIT WELL #: 9 RRCID -> 244273 COMPL. DATE 12/18/2008 TOTAL DEPTH 11700 PERF.11434 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2753	-0-	-99	-0-	137	1	2599	2	Y	15	9	0			9
							17	9									
11	2700	X	2560	-0-	-140	-0-	128	1	2426	2	Y	5	9	0			5
							6	9									
12	2790	X	2594	-0-	-196	-0-	131	1	2460	2	Y	3	5	0			3
							3	9									
01	2790	X	2722	-0-	-68	-0-	142	1	2573	2	Y	6	5	0			4
							7	9									
02	2492	X	2332	-0-	-160	-0-	121	1	2194	2	Y	15					19
							17	9									
03	2759	X	2390	-0-	-369	-0-	126	1	2260	2	Y	4	13	0			10
							4	9									

HAYS GAS UNIT WELL #: 4 RRCID -> 244491 COMPL. DATE 01/04/2009 TOTAL DEPTH 11815 PERF.11352 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1974	-0-	-72	-0-	95	1	1879	2	Y	-0-					-0-
11	1893	N	1893	-0-	-0-	-0-	93	1	1798	2	Y	2					2
							2	9									
12	2108	N	1888	-0-	-220	-0-	93	1	1787	2	Y	7					9
							8	9									
01	1984	N	1979	-0-	-5	-0-	100	1	1879	2	Y	-0-					9
02	1904	X	1277	-0-	-627	-0-	63	1	1214	2	Y	-0-					9
03	1984	X	1533	-0-	-451	-0-	81	1	1452	2	Y	-0-					9

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HUGHES GAS UNIT WELL #: 2 RRCID -> 244562 COMPL. DATE 12/11/2008 TOTAL DEPTH 11500 PERF.11222 - 11304

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1971	-0-	-943	-0-	356	1 9	1606	2	N	8					47
11	2520	X	1873	-0-	-647	-0-	323	1 9	1539	2	N	10					57
12	2387	X	2174	-0-	-213	-0-	372	1 9	1788	2	N	13					70
01	2387	X	2109	-0-	-278	-0-	380	1 9	1717	2	N	11	41	0			40
02	1736	N	1700	-0-	-36	-0-	284	1 9	1405	2	N	10					50
03	2170	N	1952	-0-	-218	-0-	368	1 9	1575	2	N	8					58

WILDER GAS UNIT WELL #: 6 RRCID -> 244563 COMPL. DATE 12/31/2008 TOTAL DEPTH 10959 PERF.10166 - 10661

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2691	-0-	-471	-0-	129	1	2562	2	Y	-0-					-0-
11	2910	X	2303	-0-	-607	-0-	113	1 9	2184	2	Y	5	2	0			3
12	2914	X	2693	-0-	-221	-0-	132	1 9	2554	2	Y	6	6	0			3
01	2821	X	2516	-0-	-305	-0-	126	1 9	2383	2	Y	6	6	0			3
02	2520	X	1999	-0-	-521	-0-	99	1 9	1896	2	Y	4	5	0			2
03	2697	X	2286	-0-	-411	-0-	120	1 9	2158	2	Y	7	5	0			4

WILDER GAS UNIT WELL #: 102 RRCID -> 244908 COMPL. DATE 01/13/2009 TOTAL DEPTH 10912 PERF. 9884 - 10512

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5253	X	5253	-0-	-0-	-0-	251	1 9	4967	2	Y	32	51	0			23
11	4789	X	4789	-0-	-0-	-0-	234	1 9	4513	2	Y	38	40	0			21
12	4719	X	4719	-0-	-0-	-0-	230	1 9	4449	2	Y	36	38	0			19
01	5239	X	4376	-0-	-863	-0-	218	1 9	4122	2	Y	33	37	0			15
02	4732	X	4070	-0-	-662	-0-	200	1 9	3833	2	Y	34	36	0			13
03	5239	X	4035	-0-	-1204	-0-	210	1 9	3779	2	Y	42	34	0			21

WILDER GAS UNIT WELL #: 101 RRCID -> 245070 COMPL. DATE 12/05/2008 TOTAL DEPTH 10890 PERF.10080 - 10726

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4256	-0-	-332	-0-	204	1 9	4042	2	Y	9	14	0			7
11	4320	X	4063	-0-	-257	-0-	199	1 9	3851	2	Y	12	12	0			7
12	4433	X	4312	-0-	-121	-0-	212	1 9	4088	2	Y	11	12	0			6
01	4371	X	4184	-0-	-187	-0-	210	1 9	3962	2	Y	11	12	0			5
02	3908	X	3908	-0-	-0-	-0-	193	1 9	3702	2	Y	12	12	0			5
03	4309	X	4015	-0-	-294	-0-	211	1 9	3787	2	Y	15	12	0			8

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700

TXU GAS UNIT WELL #: 101 RRCID -> 245164 COMPL. DATE 01/26/2009 TOTAL DEPTH 11036 PERF.10346 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3164	-0-	-122	-0-	152	1	3012	2	N	-0-					-0-
11	3238	X	3238	-0-	-0-	-0-	159	1	3073	2	N	5					5
							6	9									
12	3596	X	3347	-0-	-249	-0-	164	1	3175	2	N	7					12
							8	9									
01	3596	X	3291	-0-	-305	-0-	165	1	3124	2	N	2	8	0			6
							2	9									
02	3248	X	2909	-0-	-339	-0-	144	1	2756	2	N	8	8	0			6
							9	9									
03	3348	X	3025	-0-	-323	-0-	159	1	2858	2	N	7	8	0			5
							8	9									

HAYS GAS UNIT WELL #: 2 RRCID -> 245281 COMPL. DATE 07/15/2008 TOTAL DEPTH 10825 PERF.10164 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3444	-0-	-245	-0-	166	1	3278	2	Y	-0-					23
11	3510	X	3259	-0-	-251	-0-	160	1	3097	2	Y	2					25
							2	9									
12	3534	X	3406	-0-	-128	-0-	167	1	3230	2	Y	8					33
							9	9									
01	3472	X	3387	-0-	-85	-0-	170	1	3217	2	Y	-0-					33
02	3108	X	1908	-0-	-1200	-0-	95	1	1813	2	Y	-0-					33
*03	3474	X	3474	-0-	-0-	-0-	183	1	3291	2	Y	-0-					33

HUGHES GAS UNIT WELL #: 101 RRCID -> 245807 COMPL. DATE 02/11/2009 TOTAL DEPTH 11637 PERF.11246 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	404	-0-	-30	-0-	73	1	328	2	N	3					12
							3	9									
11	427	N	427	-0-	-0-	-0-	74	1	350	2	N	3					15
							3	9									
12	462	N	462	-0-	-0-	-0-	79	1	380	2	N	3					18
							3	9									
01	464	N	464	-0-	-0-	-0-	83	1	378	2	N	3	12	0			9
							3	9									
02	392	N	378	-0-	-14	-0-	63	1	312	2	N	3					12
							3	9									
03	465	N	424	-0-	-41	-0-	80	1	342	2	N	2					14
							2	9									

PURDIE GAS UNIT 1 WELL #: 102 RRCID -> 245808 COMPL. DATE 02/13/2009 TOTAL DEPTH 11015 PERF.10638 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433	N	1433	-0-	-0-	-0-	67	1	1326	2	N	36					98
							40	9									
11	1427	N	1427	-0-	-0-	-0-	70	1	1356	2	N	1	64	0			35
							1	9									
12	1457	N	1218	-0-	-239	-0-	59	1	1137	2	N	20					55
							22	9									
01	1426	N	527	-0-	-899	-0-	26	1	490	2	N	10	44	0			21
							11	9									
02	1436	N	1436	-0-	-0-	-0-	70	1	1332	2	N	31					52
							34	9									
03	1209	N	492	-0-	-717	-0-	26	1	466	2	N	-0-					52

DAWSON GAS UNIT WELL #: 4 RRCID -> 246218 COMPL. DATE 03/04/2009 TOTAL DEPTH 11800 PERF.10568 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 103 RRCID -> 246399 COMPL. DATE 01/25/2010 TOTAL DEPTH 10965 PERF. 9496 - 10720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	5	1	103	2	Y	3	5	0			3
							3	9									
11	149	N	149	-0-	-0-	-0-	7	1	136	2	Y	5	6	0			2
							6	9									
12	222	N	222	-0-	-0-	-0-	11	1	204	2	Y	6	4	0			4
							7	9									
01	192	N	192	-0-	-0-	-0-	9	1	176	2	Y	6	8	0			2
							7	9									
02	176	X	176	-0-	-0-	-0-	8	1	160	2	Y	7	4	0			5
							8	9									
03	217	X	203	-0-	-14	-0-	10	1	185	2	Y	7	9	0			3
							8	9									

BIRDWELL GAS UNIT WELL #: 1R RRCID -> 246433 COMPL. DATE 03/05/2009 TOTAL DEPTH 10850 PERF.10460 - 10578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3864	-0-	-445	-0-	185	1	3655	2	Y	22	23	0			8
							24	9									
11	3930	X	3712	-0-	-218	-0-	182	1	3507	2	Y	21					29
							23	9									
12	4061	X	3795	-0-	-266	-0-	185	1	3564	2	Y	42	36	0			35
							46	9									
01	3875	X	3772	-0-	-103	-0-	188	1	3553	2	Y	28	39	0			24
							31	9									
02	3500	X	3230	-0-	-270	-0-	159	1	3041	2	Y	27	31	0			20
							30	9									
03	3875	X	3698	-0-	-177	-0-	194	1	3486	2	Y	16	28	0			8
							18	9									

BIRDWELL GAS UNIT WELL #: 3 RRCID -> 246575 COMPL. DATE 04/02/2009 TOTAL DEPTH 10870 PERF.10488 - 10626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2721	-0-	-317	-0-	129	1	2559	2	N	30	56	0			11
							33	9									
11	2880	X	2606	-0-	-274	-0-	127	1	2449	2	N	27					38
							30	9									
12	2852	X	2587	-0-	-265	-0-	124	1	2401	2	N	56	49	0			45
							62	9									
01	2852	X	2638	-0-	-214	-0-	131	1	2465	2	N	38	51	0			32
							42	9									
02	2576	X	2435	-0-	-141	-0-	119	1	2272	2	N	40	43	0			29
							44	9									
03	2728	X	2522	-0-	-206	-0-	132	1	2368	2	N	20	39	0			10
							22	9									

JARRELL GAS UNIT WELL #: 3 RRCID -> 247353 COMPL. DATE 10/02/2008 TOTAL DEPTH 10840 PERF. 9518 - 10546

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1076	-0-	-381	-0-	52	1	1024	2	Y	-0-					-0-
11	957	N	957	-0-	-0-	-0-	47	1	908	2	Y	2					2
							2	9									
12	1116	N	946	-0-	-170	-0-	47	1	899	2	Y	-0-					2
01	1085	N	884	-0-	-201	-0-	44	1	837	2	Y	3	3	0			2
							3	9									
02	896	N	781	-0-	-115	-0-	39	1	740	2	Y	2					4
							2	9									
03	961	N	846	-0-	-115	-0-	45	1	800	2	Y	1					5
							1	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 6 RRCID -> 247354 COMPL. DATE 11/04/2008 TOTAL DEPTH 10925 PERF.10552 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4533	-0-	-923	-0-	218	1	4311	2	Y	4	2	0			4
							4	9									
11	5228	X	5228	-0-	-0-	-0-	257	1	4965	2	Y	5	6	0			3
							6	9									
12	5301	X	4874	-0-	-427	-0-	240	1	4631	2	Y	3	3	0			3
							3	9									
01	5301	X	4903	-0-	-398	-0-	246	1	4651	2	Y	5	6	0			2
							6	9									
02	4872	X	4297	-0-	-575	-0-	213	1	4078	2	Y	5	3	0			4
							6	9									
03	5394	X	4339	-0-	-1055	-0-	229	1	4106	2	Y	4	6	0			2
							4	9									

SHAW, R.W. WELL #: 1 RRCID -> 247358 COMPL. DATE 01/16/2009 TOTAL DEPTH 10800 PERF.10608 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1091	-0-	-25	-0-	54	1	1037	2	N	-0-					62
11	1080	N	1046	-0-	-34	-0-	55	1	984	2	N	6					68
							7	9									
12	1114	N	1114	-0-	-0-	-0-	61	1	1053	2	N	-0-					68
01	1085	N	973	-0-	-112	-0-	53	1	920	2	N	-0-					68
02	980	N	947	-0-	-33	-0-	54	1	893	2	N	-0-					68
03	1116	N	1035	-0-	-81	-0-	58	1	977	2	N	-0-					68

PINKERTON GAS UNIT WELL #: 11H RRCID -> 248406 COMPL. DATE 01/20/2009 TOTAL DEPTH 10958 PERF.11296 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	908	-0-	-146	-0-	45	1	862	2	Y	1					1
							1	9									
11	960	N	681	-0-	-279	-0-	36	1	642	2	Y	3	3	0			1
							3	9									
12	961	N	-0-	-0-	-961	-0-					Y	-0-					1
01	899	N	-0-	-0-	-899	-0-					Y	-0-	1	0			-0-
02	713	N	713	-0-	-0-	-0-	41	1	672	2	Y	-0-					-0-
*03	153	N	153	-0-	-0-	-0-	9	1	144	2	Y	-0-					-0-

GREEN GAS UNIT 1 WELL #: 108 RRCID -> 248848 COMPL. DATE 01/15/2010 TOTAL DEPTH 10915 PERF. 9421 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6778	X	6778	-0-	-0-	-0-	326	1	6452	2	Y	-0-					-0-
11	6284	X	6284	-0-	-0-	-0-	309	1	5973	2	Y	2	1	0			1
							2	9									
12	7068	X	6332	-0-	-736	-0-	312	1	6018	2	Y	2	2	0			1
							2	9									
01	7068	X	6115	-0-	-953	-0-	307	1	5805	2	Y	3	3	0			1
							3	9									
02	6384	X	5254	-0-	-1130	-0-	261	1	4991	2	Y	2	1	0			2
							2	9									
03	6789	X	5518	-0-	-1271	-0-	291	1	5225	2	Y	2	3	0			1
							2	9									

WILDER GAS UNIT WELL #: 103 RRCID -> 249110 COMPL. DATE 02/06/2010 TOTAL DEPTH 10870 PERF. 9664 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4480	-0-	-604	-0-	214	1	4240	2	Y	24	13	0			17
							26	9									
11	4590	X	4524	-0-	-66	-0-	221	1	4269	2	Y	31	31	0			17
							34	9									
12	5683	X	5683	-0-	-0-	-0-	278	1	5364	2	Y	37	35	0			19
							41	9									
01	5435	X	5435	-0-	-0-	-0-	271	1	5124	2	Y	36	39	0			16
							40	9									
02	4598	X	4598	-0-	-0-	-0-	227	1	4335	2	Y	33	37	0			12
							36	9									
03	5673	X	5245	-0-	-428	-0-	274	1	4919	2	Y	47	36	0			23
							52	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
WILDER GAS UNIT WELL #: 2 RRCID -> 249325 COMPL. DATE 03/09/2010 TOTAL DEPTH 10860 PERF. 9504 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5930	-0-	-363	-0-	285	1	5636	2	Y	8	8	0			6
							9	9									
11	5970	X	5585	-0-	-385	-0-	275	1	5300	2	Y	9	10	0			5
							10	9									
12	6169	X	5670	-0-	-499	-0-	279	1	5380	2	Y	10	10	0			5
							11	9									
01	6076	X	5487	-0-	-589	-0-	276	1	5201	2	Y	9	10	0			4
							10	9									
02	5488	X	4712	-0-	-776	-0-	234	1	4469	2	Y	8	9	0			3
							9	9									
03	5921	X	5428	-0-	-493	-0-	286	1	5129	2	Y	12	9	0			6
							13	9									

GREEN GAS UNIT 1 WELL #: 111 RRCID -> 249394 COMPL. DATE 02/18/2010 TOTAL DEPTH 10932 PERF. 9514 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5947	-0-	-315	-0-	283	1	5608	2	Y	51	68	0			49
							56	9									
11	6060	X	4860	-0-	-1200	-0-	237	1	4575	2	Y	44	74	0			19
							48	9									
12	6262	X	5867	-0-	-395	-0-	287	1	5534	2	Y	42	33	0			28
							46	9									
01	5952	X	5089	-0-	-863	-0-	253	1	4777	2	Y	54	66	0			16
							59	9									
02	5376	X	4310	-0-	-1066	-0-	211	1	4044	2	Y	50	30	0			36
							55	9									
03	5952	X	4674	-0-	-1278	-0-	244	1	4380	2	Y	45	61	0			20
							50	9									

WILDER GAS UNIT WELL #: 114 RRCID -> 249395 COMPL. DATE 02/10/2010 TOTAL DEPTH 10891 PERF. 9496 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5261	-0-	-133	-0-	252	1	4981	2	Y	25	19	0			18
							28	9									
11	5158	X	5158	-0-	-0-	-0-	252	1	4870	2	Y	33	33	0			18
							36	9									
12	5208	X	3903	-0-	-1305	-0-	191	1	3687	2	Y	23	29	0			12
							25	9									
01	5524	X	5524	-0-	-0-	-0-	276	1	5211	2	Y	34	31	0			15
							37	9									
02	5553	X	5553	-0-	-0-	-0-	274	1	5239	2	Y	36	38	0			13
							40	9									
03	5332	X	4858	-0-	-474	-0-	254	1	4560	2	Y	40	34	0			19
							44	9									

TXU GAS UNIT WELL #: 11H RRCID -> 250127 COMPL. DATE 06/21/2009 TOTAL DEPTH 10649 PERF.11220 - 15354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31248	X	21583	-0-	-9665	-0-	1033	1	20455	2	N	86					124
							95	9									
11	30240	X	19899	-0-	-10341	-0-	978	1	18876	2	N	41	127	0			38
							45	9									
12	26629	X	19558	-0-	-7071	-0-	960	1	18542	2	N	51					89
							56	9									
01	24676	X	18718	-0-	-5958	-0-	941	1	17764	2	N	12	59	0			42
							13	9									
02	20636	X	16640	-0-	-3996	-0-	823	1	15739	2	N	71	67	0			46
							78	9									
03	21576	X	14109	-0-	-7467	-0-	742	1	13312	2	N	50	63	0			33
							55	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
JARRELL GAS UNIT WELL #: 110 RRCID -> 250726 COMPL. DATE 02/16/2010 TOTAL DEPTH 11740 PERF.10196 - 11558

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4623	-0-	-89	-0-	222	1	4400	2	Y	1					28
							1	9									
11	4530	X	4489	-0-	-41	-0-	221	1	4268	2	Y	-0-					28
12	4681	X	4408	-0-	-273	-0-	217	1	4190	2	Y	1					29
							1	9									
01	4681	X	4272	-0-	-409	-0-	215	1	4056	2	Y	1	29	0			1
							1	9									
02	4228	X	3903	-0-	-325	-0-	194	1	3707	2	Y	2					3
							2	9									
03	4650	X	4208	-0-	-442	-0-	222	1	3986	2	Y	-0-					3

PURDIE GAS UNIT 1 WELL #: 101 RRCID -> 251571 COMPL. DATE 01/15/2009 TOTAL DEPTH 11125 PERF. 9593 - 10846

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	5	1	90	2	N	92					155
							101	9									
11	66	N	66	-0-	-0-	-0-	3	1	62	2	N	1	100	0			56
							1	9									
12	203	N	203	-0-	-0-	-0-	6	1	116	2	N	74					130
							81	9									
01	186	N	86	-0-	-100	-0-	2	1	45	2	N	35	104	0			61
							39	9									
02	169	N	169	-0-	-0-	-0-	4	1	85	2	N	73					134
							80	9									
03	217	N	82	-0-	-135	-0-	4	1	76	2	N	2					136
							2	9									

TUFCO GAS UNIT 1 WELL #: 11H RRCID -> 255141 COMPL. DATE 12/21/2009 TOTAL DEPTH 10593 PERF.11130 - 15250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	18549	-0-	-1818	-0-	884	1	17509	2	N	142	91	0			90
							156	9									
11	18990	X	17601	-0-	-1389	-0-	859	1	16588	2	N	140	190	0			40
							154	9									
12	19375	X	17859	-0-	-1516	-0-	872	1	16833	2	N	140	122	0			58
							154	9									
01	19127	X	17499	-0-	-1628	-0-	872	1	16459	2	N	153	130	0			81
							168	9									
02	16940	X	15897	-0-	-1043	-0-	783	1	14989	2	N	114	129	0			66
							125	9									
03	18538	X	16981	-0-	-1557	-0-	889	1	15957	2	N	123	131	0			58
							135	9									

GREEN GAS UNIT 1 WELL #: 105 RRCID -> 255225 COMPL. DATE 02/18/2010 TOTAL DEPTH 11010 PERF. 9463 - 10752

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	276	-0-	-34	-0-	13	1	263	2	N	-0-					-0-
11	301	N	301	-0-	-0-	-0-	15	1	284	2	N	2	1	0			1
							2	9									
12	360	N	360	-0-	-0-	-0-	18	1	339	2	N	3	2	0			2
							3	9									
01	305	N	305	-0-	-0-	-0-	15	1	287	2	N	3	4	0			1
							3	9									
02	348	N	348	-0-	-0-	-0-	17	1	327	2	N	4	2	0			3
							4	9									
03	372	N	358	-0-	-14	-0-	19	1	337	2	N	2	4	0			1
							2	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
BIRDWELL GAS UNIT WELL #: 11H RRCID -> 256603 COMPL. DATE 04/09/2010 TOTAL DEPTH 10558 PERF.11006 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24335	X	22123	-0-	-2212	-0-	1060	1	20993	2	Y	64	69	0			22
							70	9									
11	23040	X	20967	-0-	-2073	-0-	1030	1	19878	2	Y	54					76
							59	9									
12	23374	X	21203	-0-	-2171	-0-	1040	1	20079	2	Y	76	91	0			61
							84	9									
01	22971	X	20821	-0-	-2150	-0-	1042	1	19674	2	Y	95	76	0			80
							105	9									
02	20328	X	18876	-0-	-1452	-0-	933	1	17857	2	Y	78	102	0			56
							86	9									
03	22134	X	20135	-0-	-1999	-0-	1056	1	18961	2	Y	107	114	0			49
							118	9									

EP ENERGY E&P COMPANY, L.P. 253385
BRITTON, LINDY WELL #: 3H RRCID -> 250905 COMPL. DATE 06/03/2009 TOTAL DEPTH 9667 PERF.10540 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIDELITY EXPLOR. & PROD. CO. 266782
FAHLE WELL #: 2 RRCID -> 219188 COMPL. DATE 02/21/2006 TOTAL DEPTH 11150 PERF. 9535 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2482	-0-	-618	634	12	1	2441	2	Y	26	102	1			65
							29	9									
11	2930	N	2296	-0-	-634	-0-	39	1	2245	2	Y	11					76
							12	9									
12	2511	N	2321	-0-	-190	-0-	114	1	2200	2	Y	6	14	1			68
							7	9									
01	2480	N	2285	-0-	-195	-0-	126	1	2129	2	Y	27					95
							30	9									
*02	2093	N	2093	-0-	-0-	-0-	125	1	1950	2	Y	16					111
							18	9									
*03	2376	N	2376	-0-	-0-	-0-	103	1	2256	2	Y	15	15	1			110
							17	9									

BLACK STONE MINERALS CO. GU WELL #: 1 RRCID -> 219626 COMPL. DATE 02/25/2006 TOTAL DEPTH 11000 PERF. 9519 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2805	N	2805	-0-	-0-	-0-	411	1	2359	2	Y	32	55	1			62
							35	9									
11	2500	N	2500	-0-	-0-	-0-	281	1	2213	2	Y	5					67
							6	9									
12	2325	N	2159	-0-	-166	-0-	33	1	2119	2	Y	6	14	1			59
							7	9									
01	2418	N	2145	-0-	-273	-0-	118	1	2004	2	Y	21					80
							23	9									
*02	2100	N	2015	-0-	-85	-0-	120	1	1883	2	Y	11					91
							12	9									
03	2232	N	2174	-0-	-58	-0-	94	1	2065	2	Y	14	15	1			90
							15	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 1 WELL #: 1 RRCID -> 219629 COMPL. DATE 03/10/2006 TOTAL DEPTH 10900 PERF. 9451 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3106	-0-	-428	-0-	3073	2	33	9	Y	30	78	1			95
11	3270	X	3222	-0-	-48	-0-	15	1	3188	2	Y	17					112
							19	9									
12	3348	X	3190	-0-	-158	-0-	104	1	3075	2	Y	10	6	1			116
							11	9									
01	3412	X	3412	-0-	-0-	-0-	3376	2	36	9	Y	33					149
*02	3072	X	3072	-0-	-0-	-0-	156	1	2891	2	Y	23	99	1			73
							25	9									
03	3317	X	3300	-0-	-17	-0-	140	1	3131	2	Y	26	34	1			67
							29	9									

HARRELL GAS UNIT NO. 2 WELL #: 1 RRCID -> 222623 COMPL. DATE 09/28/2006 TOTAL DEPTH 10880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1813	-0-	-171	-0-	1780	2	33	9	Y	30					459
11	2166	N	2166	-0-	-0-	-0-	10	1	2112	2	Y	40					499
							44	9									
12	2170	N	2170	-0-	-0-	-0-	71	1	2095	2	Y	4	177	1			326
							4	9									
01	1798	N	1156	-0-	-642	-0-	1147	2	9	9	Y	8	7	1			327
*02	2117	N	2117	-0-	-0-	-0-	107	1	1975	2	Y	32					359
							35	9									
03	2108	N	1450	-0-	-658	-0-	62	1	1379	2	Y	8					368
							9	9									

HARRELL GAS UNIT NO. 1 WELL #: 2 RRCID -> 223188 COMPL. DATE 10/16/2006 TOTAL DEPTH 10800 PERF. 9419 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	574	-0-	-418	-0-	565	2	9	9	Y	8	16	1			19
11	990	N	444	-0-	-546	-0-	2	1	440	2	Y	2					21
							2	9									
12	713	N	370	-0-	-343	-0-	12	1	357	2	Y	1	1	1			21
							1	9									
01	558	N	463	-0-	-95	-0-	461	2	2	9	Y	2					23
*02	420	N	226	-0-	-194	-0-	12	1	214	2	Y	-0-	13	1			10
*03	746	N	746	-0-	-0-	-0-	30	1	661	2	Y	51	4	1			8
							56	9									

FAHLE WELL #: 4 RRCID -> 224041 COMPL. DATE 11/07/2006 TOTAL DEPTH 10920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1971	-0-	-44	-0-	9	1	1937	2	Y	23	46	1			52
							25	9									
11	1950	X	1795	-0-	-155	-0-	30	1	1756	2	Y	8					60
							9	9									
12	1984	X	1741	-0-	-243	-0-	86	1	1652	2	Y	3	11	1			52
							3	9									
01	1984	X	1760	-0-	-224	-0-	96	1	1629	2	Y	32					84
							35	9									
*02	1680	N	1560	-0-	-120	-0-	93	1	1449	2	Y	16	40	1			60
							18	9									
03	1736	N	1692	-0-	-44	-0-	73	1	1608	2	Y	10	12	1			58
							11	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
FAHLE WELL #: 3 RRCID -> 227303 COMPL. DATE 02/14/2007 TOTAL DEPTH 10871 PERF. 9478 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		1853	-0-	1853	308498	9	1	1820	2	Y	22	38	1			44
							24	9									
11	SWR 10		1637	-0-	1637	310135	28	1	1602	2	Y	6					50
							7	9									
*12	SWR 10		1067	-0-	1067	311202	1065	2	2	9	Y	2					52
*01	SWR 10		1339	-0-	1339	312541	1329	2	10	9	Y	9					61
*02	SWR 10		1356	-0-	1356	313897	1314	2	42	9	Y	38	28	1			71
03	SWR 10		1633	-0-	1633	315530	71	1	1551	2	Y	10	10	1			46
							11	9									

FAHLE WELL #: 5 RRCID -> 228772 COMPL. DATE 03/01/2007 TOTAL DEPTH 10800 PERF. 9580 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	1483	-0-	-2423	-0-	7	1	1455	2	Y	19	104	1			64
							21	9									
11	3780	X	1669	-0-	-2111	-0-	28	1	1633	2	Y	7					71
							8	9									
12	3906	X	2598	-0-	-1308	-0-	127	1	2461	2	Y	9	12	1			68
							10	9									
01	3906	X	2454	-0-	-1452	-0-	135	1	2286	2	Y	30					98
							33	9									
*02	2173	X	2173	-0-	-0-	-0-	130	1	2025	2	Y	16					114
							18	9									
*03	2878	X	2878	-0-	-0-	-0-	125	1	2733	2	Y	19	16	1			117
							21	9									

HARRELL GAS UNIT NO. 2 WELL #: 4 RRCID -> 229507 COMPL. DATE 04/01/2007 TOTAL DEPTH 10800 PERF. 9513 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	162	2	1	9	Y	1	2	1			7
11	179	N	179	-0-	-0-	-0-	1	1	178	2	Y	-0-					7
12	153	N	153	-0-	-0-	-0-	5	1	147	2	Y	1	1	1			7
							1	9									
01	228	N	228	-0-	-0-	-0-	227	2	1	9	Y	1	3	1			5
02	308	N	308	-0-	-0-	-0-	16	1	288	2	Y	4					9
							4	9									
*03	188	N	188	-0-	-0-	-0-	6	1	129	2	Y	48	2	1			7
							53	9									

HARRELL GAS UNIT NO. 1 WELL #: 3 RRCID -> 229689 COMPL. DATE 04/27/2007 TOTAL DEPTH 10790 PERF. 9552 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1926	-0-	-492	-0-	1884	2	42	9	Y	38					120
11	2340	X	1784	-0-	-556	-0-	8	1	1758	2	Y	16					136
							18	9									
12	2356	X	2222	-0-	-134	-0-	72	1	2128	2	Y	20	88	1			68
							22	9									
01	2181	X	2181	-0-	-0-	-0-	2153	2	28	9	Y	25	9	1			84
02	2025	N	2025	-0-	-0-	-0-	103	1	1900	2	Y	20					104
							22	9									
*03	2410	N	2410	-0-	-0-	-0-	102	1	2283	2	Y	23					127
							25	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
POLVE WELL #: 1 RRCID -> 229733 COMPL. DATE 05/23/2007 TOTAL DEPTH 11350 PERF. 9528 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2993	N	2787	-0-	-206	-0-	2768	2	19	9	Y	17	5	1			48
11	2670	X	1971	-0-	-699	-0-	9	1	1956	2	Y	5					53
							6	9									
12	2759	X	-0-	-0-	-2759	-0-					Y	-0-	33	1			20
01	2759	X	2216	-0-	-543	-0-	2203	2	13	9	Y	12					32
*02	4458	X	4458	-0-	-0-	-0-	228	1	4212	2	Y	16					48
							18	9									
*03	3243	X	3243	-0-	-0-	-0-	138	1	3094	2	Y	9					57
							10	9									

SMITH, R.T. GAS UNIT WELL #: 1 RRCID -> 229785 COMPL. DATE 07/23/2007 TOTAL DEPTH 10900 PERF. 9333 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2537	-0-	-625	-0-	2501	2	36	9	Y	33	5	1			72
11	2760	X	2409	-0-	-351	-0-	11	1	2385	2	Y	12	46	1			38
							13	9									
12	2852	X	2449	-0-	-403	-0-	80	1	2356	2	Y	12	5	1			45
							13	9									
01	2852	X	2322	-0-	-530	-0-	2293	2	29	9	Y	26					71
*02	2492	X	2235	-0-	-257	-0-	114	1	2102	2	Y	17	44	1			44
							19	9									
03	2542	X	2381	-0-	-161	-0-	101	1	2262	2	Y	16					60
							18	9									

HARRELL GAS UNIT NO. 2 WELL #: 3 RRCID -> 230313 COMPL. DATE 07/09/2007 TOTAL DEPTH 10900 PERF. 9518 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2815	X	2815	-0-	-0-	-0-	2774	2	41	9	Y	37	45	1			95
11	2690	X	2690	-0-	-0-	-0-	12	1	2645	2	Y	30					125
							33	9									
12	2759	X	2743	-0-	-16	-0-	89	1	2620	2	Y	31	43	1			113
							34	9									
01	2821	X	2601	-0-	-220	-0-	2556	2	45	9	Y	41	57	1			97
*02	2520	N	2068	-0-	-452	-0-	105	1	1934	2	Y	26					123
							29	9									
03	2728	N	2489	-0-	-239	-0-	106	1	2377	2	Y	5	45	1			121
							6	9									

POOVEY GAS UNIT WELL #: 1 RRCID -> 230821 COMPL. DATE 06/20/2007 TOTAL DEPTH 10900 PERF. 9497 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3934	X	3934	-0-	-0-	-0-	3900	2	34	9	Y	31	8	1			90
11	3629	X	3629	-0-	-0-	-0-	17	1	3593	2	Y	17					107
							19	9									
12	3720	X	3709	-0-	-11	-0-	121	1	3565	2	Y	21	8	1			120
							23	9									
01	3720	X	3607	-0-	-113	-0-	3566	2	41	9	Y	37					157
*02	3516	X	3516	-0-	-0-	-0-	178	1	3297	2	Y	37					194
							41	9									
*03	3639	X	3639	-0-	-0-	-0-	154	1	3444	2	Y	37	99	1			110
							41	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 1 WELL #: 7 RRCID -> 231388 COMPL. DATE 08/24/2007 TOTAL DEPTH 10800 PERF. 9463 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2174	-0-	-895	-0-	2152	2	22	9	Y	20	59	1			72
11	2760	X	1694	-0-	-1066	-0-	8	1	1674	2	Y	11					83
							12	9									
12	2759	X	3	-0-	-2756	-0-	3	2			Y	-0-	4	1			79
01	2759	X	1874	-0-	-885	-0-	1841	2	33	9	Y	30					109
*02	19746	X	19746	-0-	-0-	-0-	998	1	18453	2	Y	268	227	1			150
							295	9									
*03	17375	X	17375	-0-	-0-	-0-	733	1	16382	2	Y	236	142	1			244
							260	9									

HARRELL GAS UNIT NO. 1 WELL #: 6 RRCID -> 231592 COMPL. DATE 08/27/2007 TOTAL DEPTH 10785 PERF. 9418 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1986	-0-	-618	-0-	1973	2	13	9	Y	12	4	1			57
11	2340	X	1263	-0-	-1077	-0-	6	1	1251	2	Y	5					62
							6	9									
12	2542	X	-0-	-0-	-2542	-0-					Y	-0-	4	1			58
01	2542	X	1507	-0-	-1035	-0-	1493	2	14	9	Y	13					71
*02	2994	X	2994	-0-	-0-	-0-	152	1	2812	2	Y	27	58	1			40
							30	9									
*03	2750	X	2750	-0-	-0-	-0-	117	1	2621	2	Y	11					51
							12	9									

HARRELL GAS UNIT NO. 1 WELL #: 5 RRCID -> 231779 COMPL. DATE 09/10/2007 TOTAL DEPTH 10900 PERF. 9421 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1147	-0-	-62	-0-	1137	2	10	9	Y	9	18	1			22
11	960	N	723	-0-	-237	-0-	3	1	716	2	Y	4					26
							4	9									
12	1240	N	-0-	-0-	-1240	-0-					Y	-0-	2	1			24
01	1430	N	1430	-0-	-0-	-0-	1411	2	19	9	Y	17					41
*02	1608	N	1608	-0-	-0-	-0-	82	1	1518	2	Y	7	27	1			21
							8	9									
*03	1147	N	1147	-0-	-0-	-0-	47	1	1048	2	Y	47	9	1			19
							52	9									

HARRELL GAS UNIT NO. 2 WELL #: 2 RRCID -> 231939 COMPL. DATE 09/14/2007 TOTAL DEPTH 10855 PERF. 9447 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187	N	187	-0-	-0-	-0-	186	2	1	9	Y	1					29
11	210	N	150	-0-	-60	-0-	1	1	149	2	Y	-0-					29
12	160	N	160	-0-	-0-	-0-	5	1	155	2	Y	-0-	10	1			19
01	186	N	155	-0-	-31	-0-	154	2	1	9	Y	1	1	1			19
02	140	N	105	-0-	-35	-0-	5	1	100	2	Y	-0-					19
*03	172	N	172	-0-	-0-	-0-	7	1	164	2	Y	-0-					19

POLVE WELL #: 2 RRCID -> 231982 COMPL. DATE 09/24/2007 TOTAL DEPTH 10800 PERF. 9462 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2727	-0-	-590	-0-	2708	2	19	9	Y	17	5	1			58
11	3210	X	2003	-0-	-1207	-0-	9	1	1987	2	Y	6					64
							7	9									
12	3224	X	-0-	-0-	-3224	-0-					Y	-0-	40	1			24
01	3224	X	-0-	-0-	-3224	-0-					Y	-0-					24
*02	6333	X	6333	-0-	-0-	-0-	324	1	5983	2	Y	24					48
							26	9									
*03	4071	X	4071	-0-	-0-	-0-	174	1	3883	2	Y	13					61
							14	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782

HARRELL GAS UNIT NO. 2 WELL #: 8 RRCID -> 232028 COMPL. DATE 10/12/2007 TOTAL DEPTH 10863 PERF. 9443 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	2014	-0-	-1	-0-	1988	2	26	9	Y	24					142
11	1860	N	1849	-0-	-11	-0-	8	1	1835	2	Y	5					147
							6	9									
12	2046	N	1824	-0-	-222	-0-	59	1	1752	2	Y	12					159
							13	9									
01	2015	N	1714	-0-	-301	-0-	1691	2	23	9	Y	21	8	1			172
*02	1840	N	1840	-0-	-0-	-0-	93	1	1728	2	Y	17					189
							19	9									
03	1829	N	1390	-0-	-439	-0-	58	1	1306	2	Y	23	188	1			26
							25	9									

HARRELL GAS UNIT NO. 1 WELL #: 4 RRCID -> 232060 COMPL. DATE 08/17/2007 TOTAL DEPTH 10900 PERF. 9499 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2216	N	2216	-0-	-0-	-0-	2172	2	44	9	Y	40					118
11	2610	N	2559	-0-	-51	-0-	12	1	2515	2	Y	29					147
							32	9									
12	2759	N	1989	-0-	-770	-0-	64	1	1902	2	Y	21	94	1			74
							23	9									
01	2595	N	2595	-0-	-0-	-0-	2556	2	39	9	Y	35	10	1			99
*02	2380	N	1868	-0-	-512	-0-	95	1	1750	2	Y	21					120
							23	9									
*03	2208	N	2208	-0-	-0-	-0-	93	1	2085	2	Y	27					146
							30	9									

POOVEY, MARKS GAS UNIT WELL #: 1 RRCID -> 232240 COMPL. DATE 05/25/2007 TOTAL DEPTH 10800 PERF. 9620 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2107	-0-	-125	-0-	2094	2	13	9	Y	12	4	1			60
11	2040	N	1813	-0-	-227	-0-	8	1	1799	2	Y	5	26	1			39
							6	9									
12	1984	N	1711	-0-	-273	-0-	56	1	1647	2	Y	7	4	1			42
							8	9									
01	2108	N	1738	-0-	-370	-0-	1727	2	11	9	Y	10					52
*02	1904	X	1415	-0-	-489	-0-	72	1	1337	2	Y	5	20	1			37
							6	9									
03	2108	X	1409	-0-	-699	-0-	60	1	1343	2	Y	5					42
							6	9									

KANGERGA GAS UNIT NO. 1 WELL #: 1 RRCID -> 232711 COMPL. DATE 11/15/2007 TOTAL DEPTH 10860 PERF. 9511 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1882	-0-	-629	-0-	1858	2	24	9	Y	22					188
11	2400	X	2048	-0-	-352	-0-	9	1	1986	2	Y	48					236
							53	9									
12	2480	X	2081	-0-	-399	-0-	67	1	1984	2	Y	27	87	1			176
							30	9									
01	2259	X	2259	-0-	-0-	-0-	2235	2	24	9	Y	22	9	1			189
02	2220	N	2220	-0-	-0-	-0-	111	1	2048	2	Y	55	80	1			164
							61	9									
03	2077	N	1942	-0-	-135	-0-	82	1	1830	2	Y	27					191
							30	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 2 WELL #: 5 RRCID -> 232730 COMPL. DATE 10/19/2007 TOTAL DEPTH 10875 PERF. 9441 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1392	N	1392	-0-	-0-	-0-	1380	2	12	9	Y	11	18	1			41
11	1300	N	1300	-0-	-0-	-0-	6	1	1284	2	Y	9					50
							10	9									
12	1271	N	1221	-0-	-50	-0-	40	1	1173	2	Y	7	15	1			42
							8	9									
01	1458	N	1458	-0-	-0-	-0-	1439	2	19	9	Y	17	22	1			37
02	1204	N	1179	-0-	-25	-0-	60	1	1108	2	Y	10					47
							11	9									
*03	1327	N	1327	-0-	-0-	-0-	55	1	1227	2	Y	41	13	1			41
							45	9									

KANGERGA GAS UNIT NO. 1 WELL #: 2 RRCID -> 234233 COMPL. DATE 01/15/2008 TOTAL DEPTH 10865 PERF. 9547 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2795	N	2795	-0-	-0-	-0-	2754	2	41	9	Y	37	46	1			175
11	2670	N	1134	-0-	-1536	-0-	5	1	1096	2	Y	30	46	1			159
							33	9									
12	2790	N	2381	-0-	-409	-0-	77	1	2271	2	Y	30					189
							33	9									
01	2790	N	831	-0-	-1959	-0-	821	2	10	9	Y	9	54	1			144
02	1064	N	913	-0-	-151	-0-	46	1	857	2	Y	9					153
							10	9									
03	2387	N	2160	-0-	-227	-0-	91	1	2027	2	Y	38					191
							42	9									

HARRELL GAS UNIT NO. 1 WELL #: 9 RRCID -> 234428 COMPL. DATE 11/15/2007 TOTAL DEPTH 10881 PERF. 9480 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2530	-0-	-167	-0-	2487	2	43	9	N	39	5	1			178
11	2610	N	2384	-0-	-226	-0-	11	1	2332	2	N	37	173	1			42
							41	9									
12	2635	N	2431	-0-	-204	-0-	79	1	2328	2	N	22	5	1			59
							24	9									
01	2574	N	2574	-0-	-0-	-0-	2543	2	31	9	N	28					87
02	2371	N	2371	-0-	-0-	-0-	120	1	2225	2	N	24					111
							26	9									
03	2418	N	2349	-0-	-69	-0-	100	1	2227	2	N	20					131
							22	9									

POOVEY, MARKS GAS UNIT WELL #: 2 RRCID -> 234948 COMPL. DATE 11/08/2007 TOTAL DEPTH 10855 PERF. 8776 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3885	-0-	-455	-0-	3857	2	28	9	Y	25	7	1			78
11	3900	X	3588	-0-	-312	-0-	16	1	3560	2	Y	11	35	1			54
							12	9									
12	4030	X	3330	-0-	-700	-0-	108	1	3205	2	Y	15	7	1			62
							17	9									
01	3968	X	3633	-0-	-335	-0-	3603	2	30	9	Y	27					89
*02	3528	X	3085	-0-	-443	-0-	157	1	2911	2	Y	15	37	1			67
							17	9									
03	3875	X	3317	-0-	-558	-0-	141	1	3159	2	Y	15					82
							17	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
GOODWIN WELL #: 1 RRCID -> 235316 COMPL. DATE 03/12/2008 TOTAL DEPTH 10930 PERF. 9544 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4770	X	4770	-0-	-0-	-0-	4735	2	35	9	Y	32	9	1			144
11	4302	X	4302	-0-	-0-	-0-	20	1	4264	2	Y	16					160
							18	9									
12	5146	X	4108	-0-	-1038	-0-	134	1	3961	2	Y	12	9	1			163
							13	9									
01	5146	X	4195	-0-	-951	-0-	4173	2	22	9	Y	20	87	1			96
*02	6300	X	4092	-0-	-2208	-0-	209	1	3871	2	Y	11					107
							12	9									
03	4774	X	4298	-0-	-476	-0-	183	1	4098	2	Y	15					122
							17	9									

BLACK STONE MINERALS CO. GU WELL #: 2 RRCID -> 235337 COMPL. DATE 01/23/2008 TOTAL DEPTH 10920 PERF. 9565 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2857	N	2857	-0-	-0-	-0-	378	1	2448	2	N	28	15	1			224
							31	9									
11	2618	N	2618	-0-	-0-	-0-	258	1	2329	2	N	28					252
							31	9									
12	2364	X	2364	-0-	-0-	-0-	2343	2	21	9	N	19	15	1			256
01	2333	X	2333	-0-	-0-	-0-	128	1	2169	2	N	33					289
							36	9									
02	2192	X	2192	-0-	-0-	-0-	128	1	1999	2	N	59	189	1			159
							65	9									
*03	2327	X	2327	-0-	-0-	-0-	101	1	2209	2	N	15	16	1			158
							17	9									

BLACK STONE MINERALS CO. GU WELL #: 3 RRCID -> 236082 COMPL. DATE 11/23/2007 TOTAL DEPTH 10900 PERF. 8864 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4420	-0-	-13	-0-	625	1	3736	2	Y	54	92	1			103
							59	9									
11	4440	X	2859	-0-	-1581	-0-	308	1	2541	2	Y	9					112
							10	9									
12	4991	X	-0-	-0-	-4991	-0-					Y	-0-	23	1			89
01	4991	X	1780	-0-	-3211	-0-	98	1	1662	2	Y	18					107
							20	9									
02	3455	X	3455	-0-	-0-	-0-	206	1	3215	2	Y	31					138
							34	9									
03	3689	X	2134	-0-	-1555	-0-	92	1	2027	2	Y	14	17	1			136
							15	9									

HARRELL GAS UNIT NO. 2 WELL #: 6 RRCID -> 236135 COMPL. DATE 11/23/2007 TOTAL DEPTH 10900 PERF. 9545 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2968	-0-	-473	-0-	2924	2	44	9	Y	40	52	1			109
11	3330	X	2874	-0-	-456	-0-	13	1	2829	2	Y	29					138
							32	9									
12	3317	X	2624	-0-	-693	-0-	85	1	2509	2	Y	27	45	1			120
							30	9									
01	3131	X	3107	-0-	-24	-0-	3065	2	42	9	Y	38	59	1			99
02	2828	X	2781	-0-	-47	-0-	141	1	2606	2	Y	31					130
							34	9									
*03	3251	X	3251	-0-	-0-	-0-	137	1	3059	2	Y	50	48	1			132
							55	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 1 WELL #: 8 RRCID -> 236442 COMPL. DATE 10/26/2007 TOTAL DEPTH 10865 PERF. 9560 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2867	-0-	-202	-0-	2839	2	28	9	Y	25	6	1			226
11	2910	X	2672	-0-	-238	-0-	12	1	2643	2	Y	15					241
							17	9									
12	2914	X	2688	-0-	-226	-0-	87	1	2584	2	Y	15	6	1			250
							17	9									
01	2852	N	2822	-0-	-30	-0-	2780	2	42	9	Y	38	172	1			116
02	2594	N	2594	-0-	-0-	-0-	132	1	2441	2	Y	19					135
							21	9									
*03	2748	N	2748	-0-	-0-	-0-	117	1	2611	2	Y	18					153
							20	9									

BLACK STONE MINERALS CO. GU WELL #: 4 RRCID -> 236507 COMPL. DATE 04/05/2008 TOTAL DEPTH 10905 PERF. 9922 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3051	X	3051	-0-	-0-	-0-	424	1	2590	2	Y	34	65	1			73
							37	9									
11	2803	N	2803	-0-	-0-	-0-	294	1	2500	2	Y	8					81
							9	9									
12	3007	X	2443	-0-	-564	-0-	14	1	2419	2	Y	9	16	1			74
							10	9									
01	3007	X	2632	-0-	-375	-0-	145	1	2454	2	Y	30					104
							33	9									
02	2337	X	2337	-0-	-0-	-0-	139	1	2178	2	Y	18					122
							20	9									
*03	2550	X	2550	-0-	-0-	-0-	110	1	2420	2	Y	18	17	1			122
							20	9									

POOVEY, MARKS GAS UNIT WELL #: 3 RRCID -> 236510 COMPL. DATE 04/10/2008 TOTAL DEPTH 10900 PERF. 9764 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	104	-0-	-82	-0-	104	2			Y	-0-					1
11	180	N	80	-0-	-100	-0-	80	2			Y	-0-					1
12	124	N	103	-0-	-21	-0-	3	1	100	2	Y	-0-					1
01	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					1
*02	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					1
03	93	N	85	-0-	-8	-0-	4	1	81	2	Y	-0-					-0-

KANGERGA GAS UNIT WELL #: 4 RRCID -> 237105 COMPL. DATE 06/16/2008 TOTAL DEPTH 10950 PERF. 9895 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2402	-0-	-698	1094	2368	2	34	9	Y	31	37	1			144
11	3000	N	2334	-0-	-666	428	11	1	2290	2	Y	30	39	1			135
							33	9									
12	2498	N	2070	-0-	-428	-0-	67	1	1977	2	Y	24					159
							26	9									
01	2387	N	1838	-0-	-549	-0-	1816	2	22	9	Y	20	49	1			130
02	2016	N	1848	-0-	-168	-0-	93	1	1718	2	Y	34					164
							37	9									
03	2077	N	1761	-0-	-316	-0-	74	1	1661	2	Y	23					187
							25	9									

KANGERGA GAS UNIT NO. 1 WELL #: 3 RRCID -> 238271 COMPL. DATE 02/18/2008 TOTAL DEPTH 10912 PERF. 9478 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0-	-0-	1936	2	25	9	Y	23	30	1			116
11	2130	N	1805	-0-	-325	-0-	8	1	1774	2	Y	21	30	1			107
							23	9									
12	2046	N	2042	-0-	-4	-0-	66	1	1951	2	Y	23					130
							25	9									
01	1953	N	1359	-0-	-594	-0-	1342	2	17	9	Y	15	40	1			105
02	1680	N	1022	-0-	-658	-0-	52	1	963	2	Y	6					111
							7	9									
03	2015	N	967	-0-	-1048	-0-	41	1	917	2	Y	8					119
							9	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 1 WELL #: 11 RRCID -> 239152 COMPL. DATE 05/15/2008 TOTAL DEPTH 10915 PERF. 9650 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					3
11	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					3
12	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					3
01	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					3
*02	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					3
*03	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					-0-

BLACK STONE MINERALS CO. GU WELL #: 17 RRCID -> 240431 COMPL. DATE 07/04/2008 TOTAL DEPTH 10981 PERF. 9585 - 10654

10	174	N	174	-0-	-0-	-0-	23	1	150	2	Y	1	1	1			2
							1	9									
11	180	N	105	-0-	-75	-0-	11	1	94	2	Y	-0-					2
12	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			1
01	155	N	-0-	-0-	-155	-0-					Y	-0-					1
02	215	N	215	-0-	-0-	-0-	13	1	201	2	Y	1					2
							1	9									
*03	148	N	148	-0-	-0-	-0-	6	1	141	2	Y	1	1	1			2
							1	9									

HARRELL GAS UNIT NO. 2 WELL #: 7 RRCID -> 240438 COMPL. DATE 05/31/2008 TOTAL DEPTH 10915 PERF. 9616 - 10701

10	3968	X	2671	-0-	-1297	-0-	2639	2	32	9	Y	29	53	1			109
11	3840	X	2182	-0-	-1658	-0-	10	1	2150	2	Y	20					129
							22	9									
12	3968	X	2238	-0-	-1730	-0-	72	1	2141	2	Y	23	41	1			111
							25	9									
01	3875	X	2368	-0-	-1507	-0-	2342	2	26	9	Y	24	50	1			85
02	2464	X	2030	-0-	-434	-0-	103	1	1908	2	Y	17					102
							19	9									
03	2666	X	2377	-0-	-289	-0-	101	1	2267	2	Y	8	37	1			104
							9	9									

HARRELL GAS UNIT NO. 2 WELL #: 14 RRCID -> 240440 COMPL. DATE 08/09/2008 TOTAL DEPTH 10910 PERF. 9574 - 10613

10	403	N	400	-0-	-3	-0-	398	2	2	9	Y	2	1	1			4
11	390	N	298	-0-	-92	-0-	1	1	295	2	Y	2					6
							2	9									
12	310	N	299	-0-	-11	-0-	10	1	288	2	Y	1	1	1			6
							1	9									
01	419	N	419	-0-	-0-	-0-	418	2	1	9	Y	1	3	1			4
*02	337	N	337	-0-	-0-	-0-	17	1	319	2	Y	1					5
							1	9									
*03	443	N	443	-0-	-0-	-0-	17	1	374	2	Y	47	1	1			5
							52	9									

POOVEY GAS UNIT WELL #: 2 RRCID -> 240978 COMPL. DATE 03/19/2008 TOTAL DEPTH 10903 PERF. 9548 - 10761

10	3476	X	3476	-0-	-0-	-0-	3444	2	32	9	Y	29	7	1			79
11	3399	X	3399	-0-	-0-	-0-	16	1	3366	2	Y	15					94
							17	9									
12	3615	X	3615	-0-	-0-	-0-	118	1	3474	2	Y	21	7	1			108
							23	9									
01	3627	X	3627	-0-	-0-	-0-	3593	2	34	9	Y	31					139
02	3457	X	3457	-0-	-0-	-0-	175	1	3240	2	Y	38					177
							42	9									
*03	3723	X	3723	-0-	-0-	-0-	158	1	3524	2	Y	37	91	1			102
							41	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 2 WELL #: 11 RRCID -> 242898 COMPL. DATE 10/07/2008 TOTAL DEPTH 10950 PERF.10007 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	-0-	1718	2	18	9	Y	16	13	1			34
11	1691	N	1691	-0-	-0-	-0-	8	1	1671	2	Y	11					45
							12	9									
12	1769	N	1769	-0-	-0-	-0-	57	1	1698	2	Y	13	15	1			43
							14	9									
01	1671	N	1671	-0-	-0-	-0-	1653	2	18	9	Y	16	22	1			37
02	1568	N	1423	-0-	-145	-0-	72	1	1339	2	Y	11					48
							12	9									
*03	2047	N	2047	-0-	-0-	-0-	86	1	1927	2	Y	30	17	1			49
							33	9									

JARRELL, FRANK WELL #: 2 RRCID -> 242918 COMPL. DATE 10/19/2008 TOTAL DEPTH 10928 PERF. 9756 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3488	-0-	-356	-0-	144	1	3304	2	N	36					151
							40	9									
11	3720	X	3346	-0-	-374	-0-	214	1	3124	2	N	7					158
							8	9									
12	3627	X	3498	-0-	-129	-0-	196	1	3285	2	N	15	41	1			132
							17	9									
01	4011	X	4011	-0-	-0-	-0-	503	1	3490	2	N	16					148
							18	9									
02	3164	X	2590	-0-	-574	-0-	152	1	2432	2	N	5					153
							6	9									
03	3503	X	2982	-0-	-521	-0-	57	1	2914	2	N	10					163
							11	9									

SMITH, R.T. GAS UNIT WELL #: 3 RRCID -> 243127 COMPL. DATE 09/19/2008 TOTAL DEPTH 10928 PERF. 9435 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	44	-0-	-18	-0-	44	2			Y	-0-					1
11	60	N	44	-0-	-16	-0-	44	2			Y	-0-					1
12	62	N	37	-0-	-25	-0-	1	1	36	2	Y	-0-					1
01	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					1
*02	28	N	21	-0-	-7	-0-	1	1	20	2	Y	-0-					1
03	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-

KANGERGA GAS UNIT NO. 1 WELL #: 12 RRCID -> 243366 COMPL. DATE 11/02/2008 TOTAL DEPTH 10920 PERF. 9470 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2323	-0-	-281	-0-	2282	2	41	9	Y	37					213
11	2490	N	2232	-0-	-258	-0-	10	1	2166	2	Y	51					264
							56	9									
12	2418	N	2367	-0-	-51	-0-	76	1	2255	2	Y	33	98	1			199
							36	9									
01	2325	N	2218	-0-	-107	-0-	2122	2	96	9	Y	87	10	1			276
02	2166	N	2166	-0-	-0-	-0-	108	1	2002	2	Y	51	108	1			219
							56	9									
*03	2234	N	2234	-0-	-0-	-0-	94	1	2107	2	Y	30					249
							33	9									

FAHLE WELL #: 18 RRCID -> 244225 COMPL. DATE 07/28/2008 TOTAL DEPTH 10925 PERF. 9474 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1720	N	1720	-0-	-0-	-0-	8	1	1691	2	Y	19	62	1			68
							21	9									
11	2040	N	1830	-0-	-210	-0-	31	1	1791	2	Y	7					75
							8	9									
12	2019	N	2019	-0-	-0-	-0-	99	1	1911	2	Y	8	12	1			71
							9	9									
01	1736	N	1725	-0-	-11	-0-	94	1	1595	2	Y	33					104
							36	9									
*02	1709	N	1709	-0-	-0-	-0-	102	1	1589	2	Y	16	50	1			70
							18	9									
03	2015	N	1784	-0-	-231	-0-	77	1	1695	2	Y	11	12	1			69
							12	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
HARRELL GAS UNIT NO. 2 WELL #: 12 RRCID -> 245175 COMPL. DATE 07/11/2008 TOTAL DEPTH 10925 PERF. 8710 - 10679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2057	-0-	-51	-0-	2036	2	21	9	Y	19	27	1			61
11	2040	N	1800	-0-	-240	-0-	8	1	1779	2	Y	12					73
							13	9									
12	2342	N	2342	-0-	-0-	-0-	76	1	2241	2	Y	23	25	1			71
							25	9									
01	2046	N	1940	-0-	-106	-0-	1908	2	32	9	Y	29	37	1			63
02	2147	N	2147	-0-	-0-	-0-	109	1	2009	2	Y	26					89
							29	9									
03	2356	N	1987	-0-	-369	-0-	84	1	1868	2	Y	33	27	1			77
							36	9									

BLACK STONE MINERALS CO, G.U. WELL #: 18 RRCID -> 245177 COMPL. DATE 09/22/2008 TOTAL DEPTH 10910 PERF.10205 - 10740

10	3792	X	3792	-0-	-0-	-0-	526	1	3204	2	Y	56	19	1			95
							62	9									
11	3099	X	3099	-0-	-0-	-0-	326	1	2755	2	Y	16					111
							18	9									
12	3193	X	3091	-0-	-102	-0-	20	1	3007	2	Y	58	18	1			151
							64	9									
01	3193	X	3080	-0-	-113	-0-	170	1	2876	2	Y	31					182
							34	9									
02	2828	X	2570	-0-	-258	-0-	154	1	2407	2	Y	8					190
							9	9									
03	3131	X	2650	-0-	-481	-0-	114	1	2510	2	Y	23	20	1			193
							25	9									

GOODWIN WELL #: 2 RRCID -> 245178 COMPL. DATE 12/18/2008 TOTAL DEPTH 10910 PERF. 9735 - 10784

10	5611	X	5264	-0-	-347	-0-	5229	2	35	9	Y	32	10	1			131
11	5310	X	4796	-0-	-514	-0-	22	1	4759	2	Y	14					145
							15	9									
12	5487	X	5058	-0-	-429	-0-	165	1	4879	2	Y	13	10	1			148
							14	9									
01	5425	X	5043	-0-	-382	-0-	5014	2	29	9	Y	26	81	1			93
02	5118	X	5118	-0-	-0-	-0-	262	1	4844	2	Y	11					104
							12	9									
03	5270	X	5200	-0-	-70	-0-	222	1	4961	2	Y	15					119
							17	9									

POOVEY, MARKS GAS UNIT WELL #: 5 RRCID -> 245477 COMPL. DATE 08/21/2008 TOTAL DEPTH 10993 PERF. 9585 - 10745

10	2728	N	2089	-0-	-639	-0-	2074	2	15	9	Y	14	4	1			73
11	2640	N	2374	-0-	-266	-0-	11	1	2354	2	Y	8	33	1			48
							9	9									
12	2542	N	2012	-0-	-530	-0-	66	1	1936	2	Y	9	4	1			53
							10	9									
01	2536	N	2536	-0-	-0-	-0-	2522	2	14	9	Y	13					66
*02	2363	X	2363	-0-	-0-	-0-	121	1	2231	2	Y	10	27	1			49
							11	9									
*03	2636	X	2636	-0-	-0-	-0-	112	1	2513	2	Y	10					58
							11	9									

HARRELL GAS UNIT NO. 2 WELL #: 9 RRCID -> 246646 COMPL. DATE 07/30/2010 TOTAL DEPTH 10940 PERF.10575 - 10726

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	48					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
SMITH, R.T. GAS UNIT WELL #: 4 RRCID -> 246648 COMPL. DATE 11/08/2008 TOTAL DEPTH 10905 PERF. 9562 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4955	-0-	-160	-0-	4892	2	63	9	Y	57	10	1			120
11	4920	X	4702	-0-	-218	-0-	21	1	4652	2	Y	26	80	1			66
							29	9									
12	5084	X	4753	-0-	-331	-0-	155	1	4572	2	Y	24	10	1			80
							26	9									
01	5084	X	4938	-0-	-146	-0-	4887	2	51	9	Y	46					126
*02	4938	X	4938	-0-	-0-	-0-	251	1	4648	2	Y	35	79	1			82
							39	9									
*03	5187	X	5187	-0-	-0-	-0-	220	1	4930	2	Y	34					116
							37	9									

KANGERGA GAS UNIT NO. 1 WELL #: 15 RRCID -> 246843 COMPL. DATE 12/09/2008 TOTAL DEPTH 10895 PERF. 9487 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3046	-0-	-1077	-0-	2983	2	63	9	N	57					268
11	3660	X	2845	-0-	-815	-0-	13	1	2795	2	N	34					302
							37	9									
12	3782	X	2994	-0-	-788	-0-	97	1	2866	2	N	28	171	1			159
							31	9									
01	3782	X	2742	-0-	-1040	-0-	2702	2	40	9	N	36	14	1			181
*02	2712	X	2712	-0-	-0-	-0-	137	1	2529	2	N	42					223
							46	9									
03	2883	X	2781	-0-	-102	-0-	118	1	2630	2	N	30					253
							33	9									

SMITH, R.T. GAS UNIT WELL #: 2 RRCID -> 246991 COMPL. DATE 12/09/2008 TOTAL DEPTH 10920 PERF. 9738 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3809	-0-	-128	-0-	3761	2	48	9	Y	44	7	1			93
11	4080	X	3505	-0-	-575	-0-	16	1	3468	2	Y	19	61	1			51
							21	9									
12	4216	X	3413	-0-	-803	-0-	111	1	3283	2	Y	17	7	1			61
							19	9									
01	4216	X	3700	-0-	-516	-0-	3659	2	41	9	Y	37					98
*02	3412	X	3412	-0-	-0-	-0-	174	1	3209	2	Y	26	61	1			63
							29	9									
*03	3566	X	3566	-0-	-0-	-0-	151	1	3386	2	Y	25					88
							28	9									

POLVE WELL #: 4 RRCID -> 246993 COMPL. DATE 09/10/2009 TOTAL DEPTH 10925 PERF. 9940 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2724	-0-	-252	-0-	2704	2	20	9	Y	18	5	1			58
11	2820	X	2575	-0-	-245	-0-	12	1	2553	2	Y	9					67
							10	9									
12	2821	X	2642	-0-	-179	-0-	86	1	2545	2	Y	10	48	1			29
							11	9									
01	2790	X	2520	-0-	-270	-0-	2502	2	18	9	Y	16					45
*02	2419	N	2419	-0-	-0-	-0-	124	1	2287	2	Y	7					52
							8	9									
03	2635	N	2547	-0-	-88	-0-	109	1	2432	2	Y	5					58
							6	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
POLVE WELL #: 3 RRCID -> 247673 COMPL. DATE 09/06/2009 TOTAL DEPTH 10960 PERF. 9934 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4407	-0-	-243	-0-	4374	2	33	9	Y	30	9	1			112
11	4440	X	4118	-0-	-322	-0-	19	1	4086	2	Y	12					124
							13	9									
12	4526	X	4257	-0-	-269	-0-	139	1	4100	2	Y	16	86	1			54
							18	9									
01	4433	X	4260	-0-	-173	-0-	4234	2	26	9	Y	24					78
02	4159	X	4159	-0-	-0-	-0-	213	1	3931	2	Y	14					92
							15	9									
*03	4391	X	4391	-0-	-0-	-0-	187	1	4187	2	Y	15					106
							17	9									

JARRELL GAS UNIT WELL #: 5 RRCID -> 247674 COMPL. DATE 09/30/2009 TOTAL DEPTH 10910 PERF. 9853 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	38	1	868	2	Y	11	8	1			21
							12	9									
11	820	N	820	-0-	-0-	-0-	52	1	759	2	Y	8					29
							9	9									
12	819	N	819	-0-	-0-	-0-	46	1	766	2	Y	6	12	1			23
							7	9									
01	930	N	643	-0-	-287	-0-	81	1	559	2	Y	3	10	1			16
							3	9									
*02	728	N	520	-0-	-208	-0-	30	1	484	2	Y	5	8	1			13
							6	9									
03	806	N	318	-0-	-488	-0-	6	1	311	2	Y	1					13
							1	9									

FAHLE WELL #: 16 RRCID -> 249626 COMPL. DATE 12/24/2009 TOTAL DEPTH 10965 PERF. 9867 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2731	-0-	-400	-0-	13	1	2679	2	Y	35	85	1			94
							39	9									
11	2850	X	2689	-0-	-161	-0-	45	1	2626	2	Y	16					110
							18	9									
12	2945	X	2580	-0-	-365	-0-	127	1	2443	2	Y	9	16	1			103
							10	9									
01	2945	X	2221	-0-	-724	-0-	121	1	2052	2	Y	44					147
							48	9									
*02	2268	N	1931	-0-	-337	-0-	115	1	1790	2	Y	24	73	1			98
							26	9									
*03	2529	N	2529	-0-	-0-	-0-	109	1	2396	2	Y	21	16	1			103
							23	9									

HARRELL GAS UNIT NO. 2 WELL #: 19 RRCID -> 251516 COMPL. DATE 12/26/2008 TOTAL DEPTH 10950 PERF. 9435 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782

JARRELL GAS UNIT WELL #: 3 RRCID -> 253440 COMPL. DATE 09/28/2009 TOTAL DEPTH 10970 PERF. 9853 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	913	-0-	-792	-0-	38	1	871	2	Y	4	12	1			21
							4	9									
11	1260	X	755	-0-	-505	-0-	47	1	693	2	Y	14					35
							15	9									
12	983	X	983	-0-	-0-	-0-	55	1	920	2	Y	7	15	1			27
							8	9									
01	930	X	549	-0-	-381	-0-	69	1	476	2	Y	4	12	1			19
							4	9									
*02	700	N	499	-0-	-201	-0-	29	1	463	2	Y	6	10	1			15
							7	9									
03	992	N	492	-0-	-500	-0-	9	1	481	2	Y	1					16
							1	9									

JARRELL GAS UNIT WELL #: 6 RRCID -> 256447 COMPL. DATE 05/29/2010 TOTAL DEPTH 11610 PERF. 9505 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3754	X	3754	-0-	-0-	-0-	155	1	3555	2	Y	40	58	1			99
							44	9									
11	3570	X	3550	-0-	-20	-0-	225	1	3286	2	Y	35					134
							39	9									
12	3689	X	3648	-0-	-41	-0-	203	1	3410	2	Y	32	44	1			122
							35	9									
01	3689	X	3480	-0-	-209	-0-	435	1	3014	2	Y	28	61	1			89
							31	9									
*02	3276	X	3235	-0-	-41	-0-	188	1	3003	2	Y	40	54	1			75
							44	9									
03	3627	X	3285	-0-	-342	-0-	63	1	3192	2	Y	28					103
							31	9									

HARRELL GAS UNIT NO. 1 WELL #: 24 RRCID -> 256448 COMPL. DATE 05/11/2010 TOTAL DEPTH 10920 PERF. 9587 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2796	-0-	-521	-0-	2776	2	20	9	Y	18	6	1			88
11	3120	X	1709	-0-	-1411	-0-	8	1	1692	2	Y	8					96
							9	9									
12	3069	X	-0-	-0-	-3069	-0-					Y	-0-	6	1			90
01	2976	X	1370	-0-	-1606	-0-	1359	2	11	9	Y	10					100
*02	4230	X	4230	-0-	-0-	-0-	215	1	3976	2	Y	35	81	1			54
							39	9									
*03	3311	X	3311	-0-	-0-	-0-	141	1	3153	2	Y	15					69
							17	9									

KANGERGA GAS UNIT NO. 1 WELL #: 17 RRCID -> 256662 COMPL. DATE 03/17/2010 TOTAL DEPTH 10950 PERF. 9398 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3207	X	3207	-0-	-0-	-0-	3118	2	89	9	N	81					469
11	3470	X	3470	-0-	-0-	-0-	16	1	3369	2	N	77	190	1			356
							85	9									
12	3741	X	3741	-0-	-0-	-0-	120	1	3533	2	N	80					436
							88	9									
01	3255	X	2455	-0-	-800	-0-	2389	2	66	9	N	60	203	1			293
02	3248	X	2733	-0-	-515	-0-	137	1	2524	2	N	65					358
							72	9									
03	3751	X	2803	-0-	-948	-0-	118	1	2629	2	N	52					409
							57	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
F.J. JARRELL WELL #: 1 RRCID -> 258356 COMPL. DATE 08/24/2010 TOTAL DEPTH 10915 PERF. 9552 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6035	-0-	-475	-0-	5971	2	64	9	N	58	12	1			176
11	6210	X	5713	-0-	-497	-0-	26	1	5685	2	N	2					178
							2	9									
12	6231	X	5852	-0-	-379	-0-	190	1	5616	2	N	42	185	1			35
							46	9									
01	6231	X	5857	-0-	-374	-0-	5835	2	22	9	N	20					55
02	5706	X	5706	-0-	-0-	-0-	291	1	5379	2	N	33					88
							36	9									
03	6045	X	5965	-0-	-80	-0-	255	1	5701	2	N	8					96
							9	9									

MARKS-POOVEY GAS UNIT WELL #: 10 RRCID -> 258512 COMPL. DATE 05/11/2010 TOTAL DEPTH 11701 PERF.11024 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7637	-0-	-423	-0-	7574	2	63	9	Y	57	15	1			213
11	7684	X	7684	-0-	-0-	-0-	35	1	7623	2	Y	24	95	1			142
							26	9									
12	7869	X	7869	-0-	-0-	-0-	256	1	7573	2	Y	36	15	1			163
							40	9									
01	7688	X	7542	-0-	-146	-0-	7487	2	55	9	Y	50					213
*02	7428	X	7428	-0-	-0-	-0-	379	1	7010	2	Y	35	89	1			159
							39	9									
03	7936	X	7598	-0-	-338	-0-	324	1	7238	2	Y	34					193
							37	9									

KANGERGA GAS UNIT NO. 1 WELL #: 9 RRCID -> 258971 COMPL. DATE 07/21/2010 TOTAL DEPTH 11038 PERF. 9622 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3144	-0-	-545	-0-	3089	2	55	9	Y	50	72	1			271
11	3390	X	2932	-0-	-458	-0-	13	1	2866	2	Y	48	73	1			246
							53	9									
12	3410	X	2967	-0-	-443	-0-	95	1	2821	2	Y	46					292
							51	9									
01	3410	X	852	-0-	-2558	-0-	843	2	9	9	Y	8	80	1			220
*02	2660	X	363	-0-	-2297	-0-	18	1	341	2	Y	4					224
							4	9									
03	2945	X	1052	-0-	-1893	-0-	45	1	996	2	Y	10					234
							11	9									

HARRELL GAS UNIT NO. 1 WELL #: 17 RRCID -> 259269 COMPL. DATE 10/07/2010 TOTAL DEPTH 10940 PERF.10308 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1446	-0-	-352	-0-	1437	2	9	9	Y	8	3	1			28
11	1770	N	1049	-0-	-721	-0-	5	1	1040	2	Y	4					32
							4	9									
12	1798	N	-0-	-0-	-1798	-0-					Y	-0-	3	1			29
01	1457	N	468	-0-	-989	-0-	464	2	4	9	Y	4					33
*02	2055	N	2055	-0-	-0-	-0-	104	1	1929	2	Y	20	32	1			21
							22	9									
*03	1941	N	1941	-0-	-0-	-0-	83	1	1849	2	Y	8					29
							9	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
JARRELL GAS UNIT WELL #: 7 RRCID -> 259379 COMPL. DATE 10/06/2010 TOTAL DEPTH 10905 PERF. 9500 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6296	-0-	-369	-0-	259	1	5964	2	Y	66	101	1			170
							73	9									
11	6450	X	6298	-0-	-152	-0-	399	1	5837	2	Y	56					226
							62	9									
12	6665	X	6299	-0-	-366	-0-	351	1	5890	2	Y	53	74	1			205
							58	9									
01	6665	X	6125	-0-	-540	-0-	765	1	5306	2	Y	49	103	1			151
							54	9									
02	5712	X	5709	-0-	-3	-0-	333	1	5309	2	Y	61	89	1			123
							67	9									
03	6324	X	6224	-0-	-100	-0-	119	1	6058	2	Y	43					166
							47	9									

GOODRICH PETROLEUM COMPANY 314909
BRITTON GAS UNIT WELL #: 1 D RRCID -> 153458 COMPL. DATE 12/31/1994 TOTAL DEPTH 9984 PERF. 9659 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	11	1	112	2	Y	-0-					-0-
11	282	N	282	-0-	-0-	-0-	36	1	246	2	Y	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	613	N	613	-0-	-0-	-0-	42	1	571	2	Y	-0-					-0-
02	252	N	28	-0-	-224	-0-	2	1	26	2	Y	-0-					-0-
*03	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-

BRITTON GAS UNIT WELL #: 2 RRCID -> 198719 COMPL. DATE 09/28/2003 TOTAL DEPTH 9900 PERF. 9634 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2241	X	2241	-0-	-0-	-0-	192	1	2049	2	Y	-0-					1
11	1890	X	1882	-0-	-8	-0-	239	1	1643	2	Y	-0-					1
12	2170	X	845	-0-	-1325	-0-	79	1	762	2	Y	4					5
							4	9									
01	2232	X	2129	-0-	-103	-0-	145	1	1945	2	Y	35					40
							39	9									
02	1823	N	1823	-0-	-0-	-0-	133	1	1669	2	Y	19	34	1			25
							21	9									
*03	2166	N	2166	-0-	-0-	-0-	167	1	1977	2	Y	20					45
							22	9									

BRITTON GAS UNIT WELL #: 5 RRCID -> 201666 COMPL. DATE 02/22/2004 TOTAL DEPTH 9950 PERF. 9078 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1510	N	1510	-0-	-0-	-0-	129	1	1381	2	Y	-0-					1
11	1286	N	1286	-0-	-0-	-0-	163	1	1123	2	Y	-0-					1
12	1364	N	1154	-0-	-210	-0-	108	1	1042	2	Y	4					5
							4	9									
01	1395	N	1086	-0-	-309	-0-	75	1	1008	2	Y	3					8
							3	9									
02	1204	N	1201	-0-	-3	-0-	89	1	1110	2	Y	2	7	1			3
							2	9									
*03	1187	N	1187	-0-	-0-	-0-	92	1	1094	2	Y	1					4
							1	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909
BRITTON GAS UNIT WELL #: 4 RRCID -> 202468 COMPL. DATE 05/08/2004 TOTAL DEPTH 9884 PERF. 9132 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	-0-	-0-	-837	-0-					Y	9					37
11	810	N	-0-	-0-	-810	-0-					Y	-0-					37
12	837	N	-0-	-0-	-837	-0-					Y	-0-					37
01	1704	N	1704	-0-	-0-	-0-	263	1	1440	2	Y	1					38
							1	9									
02	T. A.		1404	-0-	1404	1404	267	1	1133	2	Y	4					42
							4	9									
03	T. A.		97	-0-	97	1501	23	1	74	2	Y	-0-					42

BRITTON GAS UNIT WELL #: 6 RRCID -> 203800 COMPL. DATE 04/20/2004 TOTAL DEPTH 9930 PERF. 9624 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	150	N	2	-0-	-148	-0-	1	1	1	2	Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	29	1	122	2	Y	-0-					-0-
*03	226	N	226	-0-	-0-	-0-	53	1	173	2	Y	-0-					-0-

BRITTON GAS UNIT WELL #: 7 RRCID -> 203801 COMPL. DATE 05/31/2004 TOTAL DEPTH 9975 PERF. 9540 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

BRITTON GAS UNIT WELL #: 8 RRCID -> 206355 COMPL. DATE 07/05/2004 TOTAL DEPTH 9910 PERF. 9690 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1545	-0-	-67	-0-	132	1	1413	2	Y	-0-					1
11	1440	N	1328	-0-	-112	-0-	169	1	1159	2	Y	-0-					1
12	1581	N	919	-0-	-662	-0-	86	1	829	2	Y	4					5
							4	9									
01	1550	N	1028	-0-	-522	-0-	70	1	946	2	Y	11					16
							12	9									
02	1232	N	760	-0-	-472	-0-	56	1	697	2	Y	6	14	1			8
							7	9									
*03	990	N	990	-0-	-0-	-0-	76	1	906	2	Y	7					15
							8	9									

BRITTON GAS UNIT WELL #: 9 RRCID -> 206356 COMPL. DATE 09/17/2004 TOTAL DEPTH 9823 PERF. 8916 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	383	N	383	-0-	-0-	-0-	33	1	349	2	Y	1					1
							1	9									
11	346	N	346	-0-	-0-	-0-	44	1	302	2	Y	-0-					1
12	385	N	385	-0-	-0-	-0-	36	1	348	2	Y	1					2
							1	9									
01	334	N	334	-0-	-0-	-0-	23	1	305	2	Y	5					7
							6	9									
02	349	N	349	-0-	-0-	-0-	25	1	317	2	Y	6	6	1			7
							7	9									
*03	376	N	376	-0-	-0-	-0-	29	1	340	2	Y	6					13
							7	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GOODRICH PETROLEUM COMPANY //CONT.// 314909

BRITTON GAS UNIT WELL #: 11 RRCID -> 206574 COMPL. DATE 12/12/2004 TOTAL DEPTH 9850 PERF. 9412 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	925	-0-	-222	-0-	78	1	838	2	Y	8					18
							9	9									
11	1020	N	-0-	-0-	-1020	-0-					Y	-0-					18
12	1085	N	-0-	-0-	-1085	-0-					Y	1					19
01	930	N	769	-0-	-161	-0-	53	1	712	2	Y	4					23
							4	9									
02	1092	N	1092	-0-	-0-	-0-	81	1	1009	2	Y	2	20	1			5
							2	9									
*03	1680	N	1680	-0-	-0-	-0-	130	1	1546	2	Y	4					9
							4	9									

BRITTON GAS UNIT WELL #: 10 RRCID -> 207135 COMPL. DATE 10/11/2004 TOTAL DEPTH 9850 PERF. 9495 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2961	-0-	-604	-0-	252	1	2697	2	Y	11					14
							12	9									
11	3120	X	1478	-0-	-1642	-0-	188	1	1290	2	Y	-0-					14
12	3224	X	1273	-0-	-1951	-0-	120	1	1150	2	Y	3					17
							3	9									
01	4962	X	4962	-0-	-0-	-0-	342	1	4596	2	Y	22					39
							24	9									
02	2906	X	2906	-0-	-0-	-0-	214	1	2682	2	Y	9	31	1			17
							10	9									
*03	3016	X	3016	-0-	-0-	-0-	233	1	2763	2	Y	18	1	8			34
							20	9									

BRITTON GAS UNIT WELL #: 3 RRCID -> 208358 COMPL. DATE 09/04/2004 TOTAL DEPTH 9900 PERF. 9044 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	5					58
11	30	N	-0-	-0-	-30	-0-					N	-0-					58
12	31	N	-0-	-0-	-31	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58

TOMPKINS GAS UNIT WELL #: 1 RRCID -> 213845 COMPL. DATE 08/11/2005 TOTAL DEPTH 10000 PERF. 9532 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					59
11	330	N	-0-	-0-	-330	-0-					N	-0-					59
12	1052	N	1052	-0-	-0-	-0-	98	1	946	2	N	7					66
							8	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	937	N	937	-0-	-0-	-0-	69	1	866	2	N	2					68
							2	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68

BRITTON GAS UNIT WELL #: 12R RRCID -> 246625 COMPL. DATE 01/10/2009 TOTAL DEPTH 10036 PERF. 9712 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1534	-0-	-450	-0-	131	1	1403	2	Y	-0-					1
11	1920	X	561	-0-	-1359	-0-	71	1	490	2	Y	-0-					1
12	2449	X	1218	-0-	-1231	-0-	114	1	1094	2	Y	9					10
							10	9									
01	2449	X	1694	-0-	-755	-0-	112	1	1510	2	Y	65					75
							72	9									
02	2212	X	1311	-0-	-901	-0-	96	1	1196	2	Y	17	65	1			27
							19	9									
*03	2098	X	2098	-0-	-0-	-0-	159	1	1893	2	Y	42					69
							46	9									

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
M. E. OPERATING & SERVICES, INC. 518265
WALKER WELL #: 1 RRCID -> 245655 COMPL. DATE 01/17/2009 TOTAL DEPTH 11107 PERF. 9690 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1717	-0-	-1290	-0-	1703	2	14	9	N	13	1	8			145
11	2910	X	2674	-0-	-236	-0-	2674	2			N	-0-					145
12	2635	X	2362	-0-	-273	-0-	2290	2	72	9	N	65					210
01	2635	X	2244	-0-	-391	-0-	2231	2	13	9	N	12					222
02	2544	X	2544	-0-	-0-	-0-	2543	2	1	9	N	1	1	8			222
03	2759	X	1715	-0-	-1044	-0-	1714	2	1	9	N	1	154	1	1	8	68

ALFORD WELL #: 2 RRCID -> 245960 COMPL. DATE 02/16/2009 TOTAL DEPTH 11100 PERF. 9564 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3485	-0-	-917	-0-	3456	2	29	9	N	26					77
11	3990	X	3612	-0-	-378	-0-	3603	2	9	9	N	8					85
12	3968	X	3880	-0-	-88	-0-	3880	2			N	-0-					85
01	3896	X	3896	-0-	-0-	-0-	3872	2	24	9	N	22					107
02	3500	X	3484	-0-	-16	-0-	3478	2	6	9	N	5					112
03	3875	X	3344	-0-	-531	-0-	3319	2	25	9	N	23	1	8			134

MEMORIAL PRODUCTION OPER. LLC 559624
CROW, TRAVIS WELL #: 1 RRCID -> 232048 COMPL. DATE 08/29/2007 TOTAL DEPTH 11195 PERF. 7704 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

SABINE OIL & GAS LLC 742142
WEST GENTRY WELL #: 1 RRCID -> 251509 COMPL. DATE 02/24/2009 TOTAL DEPTH 10900 PERF. 9694 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
ORR-BURKS GU WELL #: 3 RRCID -> 222811 COMPL. DATE 09/27/2006 TOTAL DEPTH 10616 PERF. 9264 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	386	-0-	-544	-0-	72	1	314	2	N	-0-					73
11	900	N	405	-0-	-495	-0-	86	1	306	2	N	12					85
							13	9									
12	1332	N	1332	-0-	-0-	-0-	233	1	1066	2	N	30	110	1			5
							33	9									
01	2594	N	2594	-0-	-0-	-0-	408	1	2169	2	N	15					20
							17	9									
02	1773	N	1773	-0-	-0-	-0-	238	1	1518	2	N	15					35
							17	9									
*03	1681	N	1681	-0-	-0-	-0-	157	1	1524	2	N	-0-					35

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ORR-BURKS GU WELL #: 1 RRCID -> 224018 COMPL. DATE 11/23/2006 TOTAL DEPTH 10596 PERF. 9303 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	114	-0-	-41	-0-	21	1	93	2	Y	-0-					1
11	210	N	-0-	-0-	-210	-0-					Y	-0-					1
12	314	N	314	-0-	-0-	-0-	56	1	256	2	Y	2	1	1			2
							2	9									
01	124	N	46	-0-	-78	-0-	7	1	39	2	Y	-0-					2
02	DLQ G-10		170	-0-	170	170	23	1	147	2	Y	-0-					2
*03	322	N	152	-0-	-170	-0-	14	1	134	2	Y	4					6
							4	9									

ORR-BURKS GU WELL #: 4 RRCID -> 225309 COMPL. DATE 02/02/2007 TOTAL DEPTH 10628 PERF. 9386 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1499	-0-	-0-	-0-	278	1	1214	2	Y	6	58	1			11
							7	9									
11	1513	N	1513	-0-	-0-	-0-	331	1	1170	2	Y	11					22
							12	9									
12	1798	N	1798	-0-	-0-	-0-	322	1	1475	2	Y	1					23
							1	9									
01	3100	N	3847	-0-	747	747	605	1	3218	2	Y	22					45
							24	9									
02	DLQ G-10		2155	-0-	2155	2902	288	1	1836	2	Y	28					73
							31	9									
*03	3000	N	1781	-0-	-1219	1683	158	1	1533	2	Y	82					155
							90	9									

RICE GU WELL #: 1 RRCID -> 226132 COMPL. DATE 12/20/2006 TOTAL DEPTH 10540 PERF. 7034 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1455	N	1455	-0-	-0-	-0-	259	1	1133	2	Y	57					182
							63	9									
11	1483	N	1483	-0-	-0-	-0-	324	1	1146	2	Y	12					194
							13	9									
12	1302	N	1241	-0-	-61	-0-	215	1	987	2	Y	35	174	1			55
							39	9									
01	1364	N	874	-0-	-490	-0-	136	1	725	2	Y	12					67
							13	9									
02	DLQ G-10		1415	-0-	1415	1415	190	1	1208	2	Y	15					82
							17	9									
*03	3000	N	1637	-0-	-1363	52	140	1	1359	2	Y	125					207
							138	9									

ORR-BURKS GU WELL #: 2 RRCID -> 227519 COMPL. DATE 12/02/2008 TOTAL DEPTH 10593 PERF. 7344 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	129	-0-	-26	-0-	24	1	105	2	Y	-0-					-0-
11	90	N	28	-0-	-62	-0-	6	1	22	2	Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	24	1	109	2	Y	-0-					-0-
01	124	N	109	-0-	-15	-0-	17	1	92	2	Y	-0-					-0-
02	DLQ G-10		140	-0-	140	140	19	1	121	2	Y	-0-					-0-
*03	278	N	138	-0-	-140	-0-	13	1	125	2	Y	-0-					-0-

ORR-BURKS GU WELL #: 5 RRCID -> 227522 COMPL. DATE 04/10/2008 TOTAL DEPTH 10510 PERF. 7196 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	90	-0-	-96	-0-	17	1	73	2	Y	-0-					13
11	270	N	144	-0-	-126	-0-	32	1	112	2	Y	-0-					13
12	217	N	202	-0-	-15	-0-	34	1	157	2	Y	10	15	1			8
							11	9									
01	164	N	164	-0-	-0-	-0-	26	1	137	2	Y	1					9
							1	9									
02	DLQ G-10		167	-0-	167	167	23	1	144	2	Y	-0-					9
*03	294	N	127	-0-	-167	-0-	12	1	115	2	Y	-0-					9

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ORR-BURKS GU WELL #: 6 RRCID -> 229173 COMPL. DATE 05/07/2007 TOTAL DEPTH 10545 PERF. 7078 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3191	-0-	-684	-0-	583	1	2546	2	Y	56					132
							62	9									
11	3600	X	2191	-0-	-1409	-0-	464	1	1644	2	Y	75					207
							83	9									
12	3689	X	472	-0-	-3217	-0-	84	1	385	2	Y	3	177	1			33
							3	9									
01	3689	X	237	-0-	-3452	-0-	37	1	198	2	Y	2					35
							2	9									
02	DLQ G-10		404	-0-	404	404	55	1	348	2	Y	1					36
							1	9									
*03	723	X	319	-0-	-404	-0-	28	1	274	2	Y	15					51
							17	9									

RICE GU WELL #: 2 RRCID -> 230114 COMPL. DATE 03/08/2007 TOTAL DEPTH 10525 PERF. 7072 - 10090

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		2266	-0-	2266	2266	212	1	2054	2	Y	-0-					-0-

ORR-BURKS GU WELL #: 7 RRCID -> 230343 COMPL. DATE 06/24/2007 TOTAL DEPTH 10545 PERF. 7190 - 10049

10	527	N	171	-0-	-356	-0-	29	1	128	2	Y	13	34	1			19
							14	9									
11	510	N	106	-0-	-404	-0-	23	1	80	2	Y	3					22
							3	9									
12	880	N	880	-0-	-0-	-0-	158	1	722	2	Y	-0-					22
01	296	N	296	-0-	-0-	-0-	47	1	248	2	Y	1					23
							1	9									
02	DLQ G-10		35	-0-	35	35	5	1	29	2	Y	1					24
							1	9									
*03	54	N	19	-0-	-35	-0-	2	1	17	2	Y	-0-					24

CATES, D. WELL #: 1 RRCID -> 231634 COMPL. DATE 08/02/2007 TOTAL DEPTH 10811 PERF. 9735 - 10660

10	3596	X	3596	-0-	-0-	-0-	1017	1	2554	2	N	23					50
							25	9									
11	3240	X	2869	-0-	-371	-0-	804	1	2065	2	N	-0-					50
12	3348	X	3003	-0-	-345	-0-	372	1	2601	2	N	27					77
							30	9									
01	3348	X	2495	-0-	-853	-0-	283	1	2212	2	N	-0-					77
02	DLQ G-10		2464	-0-	2464	2464	315	1	2149	2	N	-0-					77
*03	5161	X	2697	-0-	-2464	-0-	316	1	2381	2	N	-0-					77

RICE GU WELL #: 3 RRCID -> 231953 COMPL. DATE 09/03/2007 TOTAL DEPTH 10525 PERF. 7360 - 10034

10	961	N	171	-0-	-790	-0-	31	1	134	2	Y	5					24
							6	9									
11	300	N	166	-0-	-134	-0-	35	1	125	2	Y	5					29
							6	9									
12	963	N	963	-0-	-0-	-0-	169	1	775	2	Y	17	33	1			13
							19	9									
01	216	N	216	-0-	-0-	-0-	34	1	182	2	Y	-0-					13
02	DLQ G-10		1107	-0-	1107	1107	150	1	957	2	Y	-0-					13
*03	1488	N	381	-0-	-1107	-0-	36	1	345	2	Y	-0-					13

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
WORLEY, RICHARD WELL #: 1 RRCID -> 232232 COMPL. DATE 08/12/2007 TOTAL DEPTH 10404 PERF. 9547 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	40	-0-	-673	-0-	40	2			N	-0-					27
11	690	X	34	-0-	-656	-0-	34	2			N	-0-					27
12	651	X	12	-0-	-639	-0-	12	2			N	-0-					27
01	651	X	533	-0-	-118	-0-	533	2			N	-0-					27
02	DLQ G-10		523	-0-	523	523	523	2			N	-0-					27
*03	549	N	26	-0-	-523	-0-	26	2			N	-0-					27

ORR-BURKS GU WELL #: 9 RRCID -> 234425 COMPL. DATE 10/27/2007 TOTAL DEPTH 10260 PERF. 7257 - 10042

10	372	X	251	-0-	-121	-0-	47	1	204	2	Y	-0-					6
11	360	X	207	-0-	-153	-0-	45	1	160	2	Y	2					8
							2	9									
12	425	X	425	-0-	-0-	-0-	72	1	330	2	Y	21	13	1			16
							23	9									
01	372	X	106	-0-	-266	-0-	17	1	89	2	Y	-0-					16
02	DLQ G-10		234	-0-	234	234	32	1	202	2	Y	-0-					16
*03	635	N	401	-0-	-234	-0-	38	1	363	2	Y	-0-					16

ORR-BURKS GU WELL #: 8 RRCID -> 235155 COMPL. DATE 10/05/2007 TOTAL DEPTH 10476 PERF. 9156 - 10068

10	775	X	223	-0-	-552	-0-	34	1	149	2	Y	36	38	1			42
							40	9									
11	750	X	-0-	-0-	-750	-0-					Y	6					48
12	775	X	-0-	-0-	-775	-0-					Y	-0-					48
01	775	X	-0-	-0-	-775	-0-					Y	-0-					48
02	DLQ G-10		1282	-0-	1282	1282	173	1	1101	2	Y	7					55
							8	9									
*03	1519	N	237	-0-	-1282	-0-	21	1	201	2	Y	14					69
							15	9									

SOJITZ ENERGY VENTURE, INC. 800925
WHITE WELL #: 1 RRCID -> 227008 COMPL. DATE 02/20/2007 TOTAL DEPTH 10612 PERF. 9244 - 10467

10	3255	X	2874	-0-	-381	-0-	2868	2	6	9	N	5					200
11	3229	X	3229	-0-	-0-	-0-	3226	2	3	9	N	3					203
12	3069	X	2314	-0-	-755	-0-	2308	2	6	9	N	5					208
01	3069	X	2801	-0-	-268	-0-	2795	2	6	9	N	5					213
02	3024	X	2808	-0-	-216	-0-	2788	2	20	9	N	18	173	1			58
03	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					58

BRADY WELL #: 3 T RRCID -> 234719 COMPL. DATE 10/01/2007 TOTAL DEPTH 10674 PERF. 9281 - 10315

10	837	N	837	-0-	-0-	-0-	829	2	8	9	N	7					1211
11	987	N	987	-0-	-0-	-0-	745	2	242	9	N	220					1431
12	806	N	791	-0-	-15	-0-	791	2			N	-0-					1431
01	837	N	652	-0-	-185	-0-	652	2			N	-0-					1431
02	924	N	581	-0-	-343	-0-	581	2			N	-0-					1431
03	806	N	707	-0-	-99	-0-	707	2			N	-0-					1431

WHITE WELL #: 2 RRCID -> 242162 COMPL. DATE 04/09/2008 TOTAL DEPTH 10608 PERF. 9205 - 10435

10	3017	X	3017	-0-	-0-	-0-	3003	2	14	9	N	13					73
11	2850	X	2430	-0-	-420	-0-	2421	2	9	9	N	8					81
12	2945	X	1840	-0-	-1105	-0-	1829	2	11	9	N	10					91
01	2945	X	2051	-0-	-894	-0-	2032	2	19	9	N	17					108
02	2716	X	2333	-0-	-383	-0-	2257	2	76	9	N	69					177
*03	3567	X	3567	-0-	-0-	-0-	3556	2	11	9	N	10					187

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BRADY WELL #: 8H RRCID -> 260928 COMPL. DATE 07/25/2010 TOTAL DEPTH 10528 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	36153	-0-	36153	36153	35982	2	171	9	N	155					155

WHITE WELL #: 4H RRCID -> 263830 COMPL. DATE 11/01/2010 TOTAL DEPTH 10390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	175296	-0-	175296	175296	174956	2	340	9	N	309	181	1			128

WILDHORSE RESOURCES MNGT CO, LLC 923453
WEDGEWORTH ET AL WELL #: 1 RRCID -> 212302 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9444 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1107	-0-	-505	-0-	67	1	1040	2	Y	-0-					190
11	1350	X	1190	-0-	-160	-0-	1082	2	108	9	Y	98	185	1			103
12	1953	X	1061	-0-	-892	-0-	40	1	913	3	Y	98					201
							108	9									
01	570	N	570	-0-	-0-	-0-	568	3	2	9	Y	2					203
*02	DLQ G-10		969	-0-	969	969	60	1	906	3	Y	3					206
							3	9									
03	DLQ G-10		944	-0-	944	1913	58	1			Y	-0-					203

BRITTON, LINDY WELL #: 1 RRCID -> 221139 COMPL. DATE 05/23/2006 TOTAL DEPTH 10000 PERF. 9618 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	-0-	-0-	-2821	-0-					Y	-0-					180
11	2730	X	-0-	-0-	-2730	-0-					Y	-0-					180
12	1674	X	-0-	-0-	-1674	-0-					Y	-0-					180
01	31	X	-0-	-0-	-31	-0-					Y	-0-					180
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					180
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					180

BRITTON, LINDY WELL #: 2 RRCID -> 238012 COMPL. DATE 04/25/2008 TOTAL DEPTH 9677 PERF.10138 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	56	-0-	-10980	-0-	3	1	53	2	Y	-0-					100
11	10680	X	88	-0-	-10592	-0-	88	2			Y	-0-					100
12	11036	X	-0-	-0-	-11036	-0-					Y	-0-					100
01	4371	X	-0-	-0-	-4371	-0-					Y	-0-					100
02	DLQ G-10		70	-0-	70	70	70	1			Y	-0-					100
03	DLQ G-10		-0-	-0-	-0-	70					Y	-0-					100

BRITTON, LINDY WELL #: 4 RRCID -> 246141 COMPL. DATE 11/27/2008 TOTAL DEPTH 9930 PERF.10800 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3448	-0-	-1450	-0-	210	1	3238	2	Y	-0-					80
11	4140	X	2925	-0-	-1215	-0-	3	1	2922	2	Y	-0-					80
12	4681	X	4370	-0-	-311	-0-	183	1	4179	2	Y	7					87
							8	9									
01	4681	X	2739	-0-	-1942	-0-	2737	3	2	9	Y	2					89
*02	DLQ G-10		4778	-0-	4778	4778	307	1	4471	2	Y	-0-					89
03	DLQ G-10		4134	-0-	4134	8912	256	1			Y	-0-					89

BRACHFIELD, S.E. (COTTON VALLEY)//CONT.// 11183 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
BRITTON, LINDY WELL #: 5H RRCID -> 275425 COMPL. DATE 07/27/2014 TOTAL DEPTH 9673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		3980	-0-	3980	3980	60	1	3920	3	N	-0-					-0-
09	SHUT IN		154277	-0-	154277	158257	10297	1	143800	3	N	164					164
							180	9									
10	SHUT IN		123118	-0-	123118	281375	7470	1	115369	3	N	254	180	1			238
							279	9									
11	SHUT IN		98994	-0-	98994	380369	3076	1	95696	3	N	202	360	1			80
							222	9									
12	SHUT IN		NO RPT	-0-	-0-	380369					N	NO RPT					80
01	SHUT IN		NO RPT	-0-	-0-	380369					N	NO RPT					80
02	SHUT IN		NO RPT	-0-	-0-	380369					N	NO RPT					80
03	SHUT IN		51023	-0-	51023	431392	3138	1	259	9	N	235	184	1			249

BRADY-PANOLA (BLOSSOM) 11289 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
BASA RESOURCES, INC. 053974
LONG BRANCH WELL #: 5D RRCID -> 233559 COMPL. DATE 11/07/2011 TOTAL DEPTH 6000 PERF. 2870 - 3184

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIDGES, E. (JAMES LIME) 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BUFFCO PRODUCTION INC. 106406
MCGRAW WELL #: A 2 RRCID -> 201990 COMPL. DATE 04/28/2003 TOTAL DEPTH 7038 PERF. 7102 - 11895

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLORA ENERGY INC. 250597
HAMLETT WELL #: 1H RRCID -> 204218 COMPL. DATE 05/27/2004 TOTAL DEPTH 6412 PERF. 0 - 11977

10	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					103
11	2610	X	756	-0-	-1854	-0-	756	2			N	-0-					103
12	2697	X	543	-0-	-2154	-0-	543	2			N	-0-					103
01	11617	X	11617	-0-	-0-	-0-	11595	2	22	9	N	20					123
02	12012	X	12012	-0-	-0-	-0-	12012	2			N	-0-					123
*03	10928	X	10928	-0-	-0-	-0-	10902	2	26	9	N	24					147

HAMLETT WELL #: 2H RRCID -> 215270 COMPL. DATE 07/03/2005 TOTAL DEPTH 6893 PERF. 6893 - 12900

10	7846	X	7846	-0-	-0-	-0-	7845	2	1	9	N	1					188
11	7583	X	7583	-0-	-0-	-0-	7528	2	55	9	N	50					238
12	8136	X	8136	-0-	-0-	-0-	8133	2	3	9	N	3	158	1			83
01	7840	X	7840	-0-	-0-	-0-	7834	2	6	9	N	5					88
02	8179	X	8179	-0-	-0-	-0-	8173	2	6	9	N	5					93
*03	9723	X	9723	-0-	-0-	-0-	9723	2			N	-0-					93

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MADELEY WELL #: 1H RRCID -> 218633 COMPL. DATE 11/11/2005 TOTAL DEPTH 6546 PERF. 6546 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7407	X	7407	-0-	-0-	-0-	1851	1	5556	2	N	-0-					88
11	7078	X	7078	-0-	-0-	-0-	1705	1	5369	2	N	4					92
							4	9									
12	6360	X	6360	-0-	-0-	-0-	1301	1	5059	2	N	-0-					92
01	7242	X	7242	-0-	-0-	-0-	1506	1	5733	2	N	3					95
							3	9									
02	6440	X	6017	-0-	-423	-0-	997	1	5017	2	N	3					98
							3	9									
03	7130	X	5242	-0-	-1888	-0-	967	1	4273	2	N	2					100
							2	9									

PREECE WELL #: 1H RRCID -> 232238 COMPL. DATE 10/06/2007 TOTAL DEPTH 6381 PERF. 6700 - 11286

10	2959	X	2959	-0-	-0-	-0-	946	1	2013	2	N	-0-					122
11	30	X	-0-	-0-	-30	-0-					N	-0-					122
12	7444	X	7444	-0-	-0-	-0-	1767	1	5677	2	N	-0-					122
01	1597	X	1597	-0-	-0-	-0-	559	1	1038	2	N	-0-					122
02	2660	X	-0-	-0-	-2660	-0-					N	-0-					122
03	7440	X	29	-0-	-7411	-0-	12	1	17	2	N	-0-					122

MADELEY WELL #: 3H RRCID -> 233678 COMPL. DATE 11/05/2006 TOTAL DEPTH 6610 PERF. 6899 - 1380

10	1338	N	1338	-0-	-0-	-0-	639	1	699	2	N	-0-					53
11	3000	N	3258	-0-	258	258	982	1	2276	2	N	-0-					53
12	3100	N	7534	-0-	4434	4692	1467	1	6063	2	N	4					57
							4	9									
01	3100	N	5442	-0-	2342	7034	1230	1	4212	2	N	-0-					57
02	10815	X	3781	-0-	-7034	-0-	626	1	3152	2	N	3					60
							3	9									
03	6789	X	3413	-0-	-3376	-0-	630	1	2783	2	N	-0-					60

PREECE WELL #: 2H RRCID -> 235631 COMPL. DATE 06/24/2007 TOTAL DEPTH 6456 PERF. 7008 - 10760

10	7698	X	7698	-0-	-0-	-0-	2461	1	5237	2	N	-0-					105
11	8410	X	8410	-0-	-0-	-0-	3298	1	5112	2	N	-0-					105
12	6921	X	6921	-0-	-0-	-0-	1640	1	5268	2	N	12					117
							13	9									
01	8140	X	8140	-0-	-0-	-0-	2848	1	5285	2	N	6					123
							7	9									
02	7651	X	7651	-0-	-0-	-0-	3078	1	4565	2	N	7					130
							8	9									
*03	8241	X	8241	-0-	-0-	-0-	3396	1	4845	2	N	-0-					130

HILL, ISAIAH UNIT WELL #: 1H RRCID -> 235633 COMPL. DATE 10/24/2007 TOTAL DEPTH 6328 PERF. 6768 - 12907

10	3025	X	3025	-0-	-0-	-0-	683	1	2342	2	N	-0-					53
11	2550	X	2176	-0-	-374	-0-	578	1	1598	2	N	-0-					53
12	2635	X	1519	-0-	-1116	-0-	425	1	1094	2	N	-0-					53
01	2635	X	2617	-0-	-18	-0-	623	1	1994	2	N	-0-					53
02	5844	X	5844	-0-	-0-	-0-	1156	1	4688	2	N	-0-					53
*03	5122	X	5122	-0-	-0-	-0-	1140	1	3960	2	N	20					73
							22	9									

DUNN WELL #: 1H RRCID -> 242769 COMPL. DATE 08/27/2008 TOTAL DEPTH 6546 PERF. 6630 - 11109

10	2804	X	2804	-0-	-0-	-0-	2804	2			N	-0-					8
11	2490	X	-0-	-0-	-2490	-0-					N	-0-					8
12	2573	X	-0-	-0-	-2573	-0-					N	-0-					8
01	2573	X	-0-	-0-	-2573	-0-					N	-0-					8
02	DLQ G-10		3971	-0-	3971	3971	3971	2			N	-0-					8
03	DLQ G-10		516	-0-	516	4487	516	2			N	-0-					8

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
HILL, ISAIAH UNIT WELL #: 3H RRCID -> 245929 COMPL. DATE 12/30/2007 TOTAL DEPTH 6405 PERF. 6530 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10240	X	10240	-0-	-0-	-0-	2863	1 3 9	7374	2	N	3					105
11	9777	X	9777	-0-	-0-	-0-	3162	1	6615	2	N	-0-					105
12	10074	X	10074	-0-	-0-	-0-	3391	1	6683	2	N	-0-					105
01	9747	X	9747	-0-	-0-	-0-	2926	1	6821	2	N	-0-					105
02	9520	X	7319	-0-	-2201	-0-	1937	1	5382	2	N	-0-					105
03	10230	X	9104	-0-	-1126	-0-	2617	1	6487	2	N	-0-					105

DUNN WELL #: 2H RRCID -> 245936 COMPL. DATE 08/15/2008 TOTAL DEPTH 6580 PERF. 7060 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2915	-0-	-185	-0-	2915	2			N	-0-					35
11	2670	X	-0-	-0-	-2670	-0-					N	-0-					35
12	2759	X	-0-	-0-	-2759	-0-					N	-0-					35
01	2966	X	2966	-0-	-0-	-0-	2966	2			N	-0-					35
02	552	N	552	-0-	-0-	-0-	552	2			N	-0-					35
*03	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					35

HILL, ISAIAH UNIT WELL #: 2H RRCID -> 246460 COMPL. DATE 11/25/2007 TOTAL DEPTH 6363 PERF. 6554 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3830	X	3830	-0-	-0-	-0-	865	1	2965	2	N	-0-					217
11	2293	X	2293	-0-	-0-	-0-	609	1	1684	2	N	-0-					217
12	2422	X	2422	-0-	-0-	-0-	677	1	1745	2	N	-0-					217
01	3972	X	3972	-0-	-0-	-0-	945	1	3027	2	N	-0-					217
02	4335	X	4335	-0-	-0-	-0-	857	1	3478	2	N	-0-					217
*03	3087	X	3087	-0-	-0-	-0-	690	1	2397	2	N	-0-					217

MADELEY WELL #: 2H RRCID -> 252763 COMPL. DATE 01/15/2007 TOTAL DEPTH 6422 PERF. 6557 - 12947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	956	-0-	-284	-0-	191	1	765	2	N	-0-					22
11	1200	N	564	-0-	-636	-0-	107	1	457	2	N	-0-					22
12	899	N	831	-0-	-68	-0-	118	1	713	2	N	-0-					22
01	987	N	987	-0-	-0-	-0-	152	1	835	2	N	-0-					22
02	868	N	868	-0-	-0-	-0-	144	1	724	2	N	-0-					22
*03	1320	N	1320	-0-	-0-	-0-	244	1	1076	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
JONES, GERALDINE WELL #: 1 RRCID -> 102011 COMPL. DATE 09/02/1982 TOTAL DEPTH 8000 PERF. 6295 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3245	X	3245	-0-	-0-	-0-	228	1 2 9	3015	2	N	2					60
11	3501	X	3501	-0-	-0-	-0-	249	1 6 9	3246	2	N	5					65
12	3706	X	3706	-0-	-0-	-0-	267	1 7 9	3432	2	N	6					71
01	3597	X	3597	-0-	-0-	-0-	265	1 8 9	3324	2	N	7					78
02	3188	X	3188	-0-	-0-	-0-	234	1 7 9	2947	2	N	6					84
*03	3440	X	3440	-0-	-0-	-0-	265	1 7 9	3168	2	N	6					90

LAWSON UNIT WELL #: 1 RRCID -> 107561 COMPL. DATE 09/21/1983 TOTAL DEPTH 6569 PERF. 6300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2740	N	2740	-0-	-0-	-0-	192	1	2548	2	N	-0-					186
11	2550	N	2401	-0-	-149	-0-	171	1	2230	2	N	-0-					186
12	2759	N	2304	-0-	-455	-0-	167	1	2137	2	N	-0-					186
01	2728	N	2290	-0-	-438	-0-	169	1	2121	2	N	-0-					186
02	2240	N	2141	-0-	-99	-0-	158	1	1983	2	N	-0-					186
03	2294	N	2199	-0-	-95	-0-	169	1	2030	2	N	-0-					186

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MARATHON OIL COMPANY 525380
U.S.A. - HAILEY, THOMAS WELL #: 1 RRCID -> 148552 COMPL. DATE 06/29/1999 TOTAL DEPTH 10079 PERF. 6319 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

USA-BRIDGES WELL #: 1 RRCID -> 180346 COMPL. DATE 09/16/2000 TOTAL DEPTH 6359 PERF. 6575 - 12167

10	14725	X	13237	-0-	-1488	-0-	1647	1	11539	2	Y	44					78
							3	4	48	9							
11	13830	X	12578	-0-	-1252	-0-	1660	1	10912	2	Y	5					83
							6	9									
12	13330	X	11629	-0-	-1701	-0-	1330	1	10249	2	Y	43	73	1			53
							3	4	47	9							
01	13330	X	12306	-0-	-1024	-0-	1365	1	10933	2	Y	7					60
							8	9									
02	10685	X	10685	-0-	-0-	-0-	1217	1	9417	2	Y	44	74	1			30
							3	4	48	9							
03	13237	X	11492	-0-	-1745	-0-	1315	1	10175	2	Y	2					32
							2	9									

USA-BRIDGES WELL #: 2 RRCID -> 183866 COMPL. DATE 01/23/2002 TOTAL DEPTH 9193 PERF. 5760 - 5840

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLEY "A" WELL #: 1H RRCID -> 183867 COMPL. DATE 06/26/2001 TOTAL DEPTH 6558 PERF. 6455 - 12124

10	4340	X	3133	-0-	-1207	-0-	388	1	2718	2	Y	24					38
							1	4	26	9							
11	4200	X	2876	-0-	-1324	-0-	380	1	2494	2	Y	2					40
							2	9									
12	3782	X	3135	-0-	-647	-0-	357	1	2754	2	Y	22	38	1			24
							24	9									
01	4212	X	4212	-0-	-0-	-0-	467	1	3743	2	Y	2					26
							2	9									
02	4331	X	4331	-0-	-0-	-0-	493	1	3814	2	Y	22	37	1			11
							24	9									
*03	4748	X	4748	-0-	-0-	-0-	543	1	4204	2	Y	1					12
							1	9									

ZAP WELL #: 1H RRCID -> 187662 COMPL. DATE 11/16/2001 TOTAL DEPTH N/A PERF. 6453 - 10131

10	186	N	32	-0-	-154	-0-	4	1	28	2	Y	-0-					-0-
11	120	N	25	-0-	-95	-0-	3	1	22	2	Y	-0-					-0-
12	270	N	270	-0-	-0-	-0-	31	1	239	2	Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	64	1	510	2	Y	-0-					-0-
02	480	N	480	-0-	-0-	-0-	55	1	425	2	Y	-0-					-0-
*03	379	N	379	-0-	-0-	-0-	43	1	336	2	Y	-0-					-0-

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MARATHON OIL COMPANY //CONT.// 525380
USA-LOCK WELL #: 1H RRCID -> 189193 COMPL. DATE 04/26/2002 TOTAL DEPTH N/A PERF. 6247 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	1957	-0-	-6754	-0-	249	1	1708	2	Y	-0-					-0-
11	3420	X	1929	-0-	-1491	-0-	637	1	1292	2	Y	-0-					-0-
12	2728	X	2496	-0-	-232	-0-	688	1	1808	2	Y	-0-					-0-
01	2046	X	2043	-0-	-3	-0-	624	1	1419	2	Y	-0-					-0-
02	1802	X	1802	-0-	-0-	-0-	522	1	1280	2	Y	-0-					-0-
03	2511	X	1664	-0-	-847	-0-	579	1	1085	2	Y	-0-					-0-

USA MASSEY WELL #: 1H RRCID -> 189811 COMPL. DATE 06/12/2002 TOTAL DEPTH N/A PERF. 6553 - 13978

10	7073	X	7073	-0-	-0-	-0-	876	1	6144	2	Y	45					88
							3	4	50	9							
11	8852	X	8852	-0-	-0-	-0-	1168	1	7678	2	Y	5					93
							6	9									
12	7719	X	7502	-0-	-217	-0-	856	1	6596	2	Y	43	74	1			62
							3	4	47	9							
01	7901	X	7901	-0-	-0-	-0-	876	1	7017	2	Y	7					69
							8	9									
02	7277	X	7277	-0-	-0-	-0-	826	1	6398	2	Y	45	75	1			39
							3	4	50	9							
03	9145	X	7541	-0-	-1604	-0-	862	1	6677	2	Y	2					41
							2	9									

HAMILL WELL #: 1H RRCID -> 190876 COMPL. DATE 07/03/2002 TOTAL DEPTH N/A PERF. 6834 - 12005

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

USA-LOCK WELL #: 2H RRCID -> 200153 COMPL. DATE 08/07/2003 TOTAL DEPTH N/A PERF. 6526 - 11647

10	4867	X	1169	-0-	-3698	-0-	662	1	507	2	Y	-0-					60
11	4500	X	1304	-0-	-3196	-0-	430	1	874	2	Y	-0-					60
12	4650	X	1552	-0-	-3098	-0-	428	1	1124	2	Y	-0-					60
01	4526	X	1609	-0-	-2917	-0-	492	1	1117	2	Y	-0-					60
02	1598	X	1598	-0-	-0-	-0-	464	1	1134	2	Y	-0-					60
03	1550	X	1545	-0-	-5	-0-	537	1	1005	2	Y	2					60
							1	4	2	9							

USA-LAWSON WELL #: 1H RRCID -> 200154 COMPL. DATE 09/06/2003 TOTAL DEPTH N/A PERF. 5485 - 10448

10	3259	X	3259	-0-	-0-	-0-	407	1	2852	2	Y	-0-					-0-
11	3420	X	1810	-0-	-1610	-0-	239	1	1571	2	Y	-0-					-0-
12	4199	X	4199	-0-	-0-	-0-	482	1	3717	2	Y	-0-					-0-
01	5007	X	5007	-0-	-0-	-0-	555	1	4452	2	Y	-0-					-0-
02	4883	X	4883	-0-	-0-	-0-	558	1	4324	2	Y	1					1
							1	9									
*03	5651	X	5651	-0-	-0-	-0-	647	1	5004	2	Y	-0-					1

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MARATHON OIL COMPANY //CONT.// 525380
USA-ELLINGTON WELL #: 1H RRCID -> 207711 COMPL. DATE 12/01/2004 TOTAL DEPTH 6337 PERF. 6686 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19272	X	19272	-0-	-0-	-0-	1834	1	17438	2	Y	-0-					19
11	18231	X	18231	-0-	-0-	-0-	1776	1	16455	2	Y	-0-					19
12	20201	X	20201	-0-	-0-	-0-	1833	1	18368	2	Y	-0-					19
01	17854	X	17854	-0-	-0-	-0-	1842	1	15984	2	Y	25					44
							28	9									
02	20346	X	20346	-0-	-0-	-0-	1655	1	18627	2	Y	58					102
							64	9									
*03	20893	X	20893	-0-	-0-	-0-	1832	1	19031	2	Y	27					129
							30	9									

USA-ELLINGTON WELL #: 2H RRCID -> 208207 COMPL. DATE 12/04/2004 TOTAL DEPTH 6381 PERF. 6627 - 11663

10	681	N	681	-0-	-0-	-0-	26	1	655	2	Y	-0-					51
11	900	N	621	-0-	-279	-0-	24	1	597	2	Y	-0-					51
12	837	N	723	-0-	-114	-0-	27	1	696	2	Y	-0-					51
01	682	N	554	-0-	-128	-0-	18	1	444	2	Y	84					135
							92	9									
02	736	N	736	-0-	-0-	-0-	25	1	711	2	Y	-0-					135
*03	894	N	894	-0-	-0-	-0-	28	1	771	2	Y	86					221
							95	9									

USA ELLINGTON WELL #: 3 RRCID -> 215967 COMPL. DATE 02/04/2006 TOTAL DEPTH 6090 PERF. 5902 - 5990

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAP WELL #: 2H RRCID -> 246161 COMPL. DATE 01/28/2009 TOTAL DEPTH 6492 PERF. 6573 - 8383

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		259	-0-	259	259	30	1	227	2	N	-0-					-0-
							2	4									
01	14B2 EXT		423	-0-	423	682	47	1	376	2	N	-0-					-0-
02	14B2 EXT		453	-0-	453	1135	52	1	401	2	N	-0-					-0-
*03	1666	X	531	-0-	-1135	-0-	61	1	470	2	N	-0-					-0-

PAR MINERALS CORPORATION 638850
LAWSON UNIT WELL #: 1A RRCID -> 181847 COMPL. DATE 11/16/2000 TOTAL DEPTH 6462 PERF. 6683 - 11716

10	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					130
11	3810	X	3409	-0-	-401	-0-	3409	2			N	-0-					130
12	3999	X	3707	-0-	-292	-0-	3707	2			N	-0-					130
01	4154	X	3385	-0-	-769	-0-	3385	2			N	-0-					130
02	DLQ G-10		3055	-0-	3055	3055	3055	2			N	-0-					130
03	DLQ G-10		3988	-0-	3988	7043	3988	2			N	-0-					130

JONES UNIT WELL #: 2 RRCID -> 182294 COMPL. DATE 10/12/2000 TOTAL DEPTH 6274 PERF. 6895 - 11700

10	7998	X	7247	-0-	-751	-0-	7247	2			N	-0-					53
11	7172	X	7172	-0-	-0-	-0-	7105	2	67	9	N	61					114
12	7285	X	6890	-0-	-395	-0-	6890	2			N	-0-					114
01	7285	X	7261	-0-	-24	-0-	7261	2			N	-0-					114
02	DLQ G-10		6425	-0-	6425	6425	6425	2			N	-0-					114
03	DLQ G-10		7087	-0-	7087	13512	7087	2			N	-0-					114

BRIDGES, E. (JAMES LIME) //CONT.// 11920 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
PAR MINERALS CORPORATION //CONT.// 638850
LAWSON UNIT WELL #: 2 RRCID -> 203586 COMPL. DATE 05/08/2004 TOTAL DEPTH 6318 PERF. 6318 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9302	X	9302	-0-	-0-	-0-	9302	2			N	-0-					130
11	8760	X	8031	-0-	-729	-0-	8031	2			N	-0-					130
12	9579	X	8615	-0-	-964	-0-	8615	2			N	-0-					130
01	9579	X	8146	-0-	-1433	-0-	8146	2			N	-0-					130
02	DLQ G-10		6173	-0-	6173	6173	6173	2			N	-0-					130
03	DLQ G-10		7621	-0-	7621	13794	7621	2			N	-0-					130

SAMSON LONE STAR, LLC 744737
USA-CHARLES GAS UNIT WELL #: 1 RRCID -> 212610 COMPL. DATE 05/21/2005 TOTAL DEPTH 6146 PERF. 6710 - 15785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	5733	-0-	-1955	-0-	734	1	4999	3	N	-0-					89
11	7440	X	5675	-0-	-1765	-0-	692	1	4983	3	N	-0-					89
12	7688	X	5638	-0-	-2050	-0-	737	1	4901	3	N	-0-					89
01	6138	X	5678	-0-	-460	-0-	732	1	4848	3	N	89	165	1			13
							98	9									
02	4756	X	4756	-0-	-0-	-0-	621	1	4127	3	N	7					20
							8	9									
*03	4779	X	4779	-0-	-0-	-0-	753	1	4026	3	N	-0-					20

USA-O'BANNION GAS UNIT WELL #: 1H RRCID -> 221986 COMPL. DATE 07/08/2006 TOTAL DEPTH 6221 PERF. 9264 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1875	N	1875	-0-	-0-	-0-	175	1	1700	3	N	-0-					23
11	2018	N	2018	-0-	-0-	-0-	176	1	1842	3	N	-0-					23
12	2005	N	2005	-0-	-0-	-0-	189	1	1816	3	N	-0-					23
01	1860	N	1724	-0-	-136	-0-	168	1	1556	3	N	-0-					23
02	1764	N	1504	-0-	-260	-0-	146	1	1358	3	N	-0-					23
03	1953	N	1808	-0-	-145	-0-	239	1	1569	3	N	-0-					23

TANOS EXPLORATION II, LLC 835976
DANCE WELL #: 1 RRCID -> 249563 COMPL. DATE 10/10/2008 TOTAL DEPTH 10375 PERF. 6213 - 6235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-
11	336	N	336	-0-	-0-	-0-	294	2	42	9	N	38					38
12	200	N	200	-0-	-0-	-0-	110	1	90	2	N	-0-					38
01	506	N	506	-0-	-0-	-0-	235	1	265	2	N	5	5	8			38
							6	9									
02	354	N	354	-0-	-0-	-0-	169	1	182	2	N	3					41
							3	9									
*03	223	N	223	-0-	-0-	-0-	125	1	96	2	N	2					43
							2	9									

XTO ENERGY INC. 945936
USA BRITTAIN WELL #: 1H RRCID -> 204125 COMPL. DATE 06/20/2004 TOTAL DEPTH 6529 PERF. 6635 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	-0-	-0-	-2511	-0-					N	-0-					40
11	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					40
12	2511	X	755	-0-	-1756	-0-	755	2			N	-0-					40
01	1829	X	130	-0-	-1699	-0-	130	2			N	-0-					40
02	756	X	492	-0-	-264	-0-	492	2			N	-0-					40
*03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					40

USA BRITTAIN "A" WELL #: 2H RRCID -> 205016 COMPL. DATE 08/04/2004 TOTAL DEPTH 6562 PERF. 6690 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3033	N	3033	-0-	-0-	-0-	3033	2			N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					17
01	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					17
02	601	N	601	-0-	-0-	-0-	601	2			N	-0-					17
*03	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					17

BRIDGES, E. (MOORINGSPORT) 11920 500 ASSOCIATED ONE WELL CNTY: SHELBY
C & C PETROLEUM MANAGEMENT, LLC 120104
HILL WELL #: 1 RRCID -> 136375 COMPL. DATE 11/15/1990 TOTAL DEPTH 4760 PERF. 4658 - 4679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	601					N	NO RPT					151
11	14B	DENY	NO RPT	-0-	-0-	601					N	NO RPT					151
12	14B	DENY	NO RPT	-0-	-0-	601					N	NO RPT					151
01	14B	DENY	NO RPT	-0-	-0-	601					N	NO RPT					151
02	14B	DENY	NO RPT	-0-	-0-	601					N	NO RPT					151
03	14B	DENY	NO RPT	-0-	-0-	601					N	NO RPT					151

BRIGGS (GLEN ROSE) 11956 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPASS ENERGY OPERATING, LLC 169751
TILLER-HILLIARD WELL #: 2 RRCID -> 171837 COMPL. DATE 10/03/1998 TOTAL DEPTH 3900 PERF. 3736 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	109	-0-	-15	-0-	16	1	93	2	N	-0-					109
11	108	X	108	-0-	-0-	-0-	15	1	93	2	N	-0-					109
12	124	X	114	-0-	-10	-0-	16	1	98	2	N	-0-					109
01	124	X	107	-0-	-17	-0-	16	1	91	2	N	-0-					109
02	112	X	87	-0-	-25	-0-	14	1	73	2	N	-0-					109
03	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					109

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 4 WELL #: 5 RRCID -> 132711 COMPL. DATE 08/10/2005 TOTAL DEPTH 8905 PERF. 3608 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BURNETT UNIT 1 WELL #: 3 RRCID -> 158526 COMPL. DATE 03/27/1996 TOTAL DEPTH 7000 PERF. 3613 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-
11	2521	N	2521	-0-	-0-	-0-	2521	3			N	-0-					-0-
12	2557	N	2557	-0-	-0-	-0-	2557	3			N	-0-					-0-
01	2441	N	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
02	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
*03	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-

XTO ENERGY INC. 945936
INTERNATIONAL PAPER WELL #: 1 RRCID -> 130424 COMPL. DATE 03/09/1989 TOTAL DEPTH 3750 PERF. 3654 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGGS (RODESSA) 11956 350 NON-ASSOCIATED ONE WELL CNTY: PANOLA
XTO ENERGY INC. 945936
HODGE, F.L. WELL #: 2 C RRCID -> 128812 COMPL. DATE 10/12/1988 TOTAL DEPTH 8182 PERF. 5176 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS (UPPER TRAVIS PEAK) 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
NOW DEVELOPMENT CO., INC. 615790
LISTON, W.L. WELL #: 4 RRCID -> 133905 COMPL. DATE 03/08/1995 TOTAL DEPTH 9490 PERF. 6453 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
11	120	N	44	-0-	-76	-0-	44	2			N	-0-					-0-
12	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 1 WELL #: 4 RRCID -> 137411 COMPL. DATE 01/28/1991 TOTAL DEPTH 7000 PERF. 6236 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5019	X	5019	-0-	-0-	-0-	5019	3			N	-0-					-0-
11	4620	X	4187	-0-	-433	-0-	4187	3			N	-0-					-0-
12	4833	X	4833	-0-	-0-	-0-	4833	3			N	-0-					-0-
01	4848	X	4848	-0-	-0-	-0-	4848	3			N	-0-					-0-
02	4588	X	4588	-0-	-0-	-0-	4588	3			N	-0-					-0-
*03	5034	X	5034	-0-	-0-	-0-	5034	3			N	-0-					-0-

BROWN UNIT 1 WELL #: 8 RRCID -> 137813 COMPL. DATE 11/20/2009 TOTAL DEPTH 7000 PERF. 6152 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1795	-0-	-220	-0-	1795	3			N	-0-					-0-
11	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
12	1776	N	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
01	1798	N	1658	-0-	-140	-0-	1658	3			N	-0-					-0-
02	1568	N	1471	-0-	-97	-0-	1471	3			N	-0-					-0-
03	1767	N	1559	-0-	-208	-0-	1559	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 6 RRCID -> 140510 COMPL. DATE 05/16/2003 TOTAL DEPTH 8100 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5148	X	5148	-0-	-0-	-0-	5148	3			N	-0-					-0-
11	5096	X	5096	-0-	-0-	-0-	5096	3			N	-0-					-0-
12	6218	X	6218	-0-	-0-	-0-	6218	3			N	-0-					-0-
01	5890	X	5890	-0-	-0-	-0-	5890	3			N	-0-					-0-
02	5289	X	5289	-0-	-0-	-0-	5289	3			N	-0-					-0-
*03	5213	X	5213	-0-	-0-	-0-	5213	3			N	-0-					-0-

BROWN UNIT 1 WELL #: 5 RRCID -> 143434 COMPL. DATE 12/07/2009 TOTAL DEPTH 8050 PERF. 6637 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3703	-0-	-699	-0-	3703	3			N	-0-					-0-
11	4260	X	3077	-0-	-1183	-0-	3077	3			N	-0-					-0-
12	4309	X	3709	-0-	-600	-0-	3709	3			N	-0-					-0-
01	4309	X	3457	-0-	-852	-0-	3457	3			N	-0-					-0-
02	3759	X	3759	-0-	-0-	-0-	3759	3			N	-0-					-0-
*03	4333	X	4333	-0-	-0-	-0-	4333	3			N	-0-					-0-

BURNETT UNIT 10 WELL #: 6 RRCID -> 143489 COMPL. DATE 07/25/2002 TOTAL DEPTH 8015 PERF. 6453 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BROWN UNIT 1 WELL #: 4 RRCID -> 143833 COMPL. DATE 01/03/2006 TOTAL DEPTH 8015 PERF. 6414 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4185	-0-	-465	-0-	4185	3			N	-0-					-0-
11	4380	X	3964	-0-	-416	-0-	3964	3			N	-0-					-0-
12	4526	X	4046	-0-	-480	-0-	4046	3			N	-0-					-0-
01	4495	X	3862	-0-	-633	-0-	3862	3			N	-0-					-0-
02	3668	X	3360	-0-	-308	-0-	3360	3			N	-0-					-0-
03	4061	X	3453	-0-	-608	-0-	3453	3			N	-0-					-0-

BURNETT UNIT 2 WELL #: 5-C RRCID -> 149806 COMPL. DATE 10/30/2003 TOTAL DEPTH 9750 PERF. 6196 - 6241

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMERON UNIT 1 WELL #: 5-C RRCID -> 150007 COMPL. DATE 04/17/2006 TOTAL DEPTH 9707 PERF. 6054 - 6058

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT UNIT 7 WELL #: 18 C RRCID -> 160663 COMPL. DATE 03/04/2004 TOTAL DEPTH 9740 PERF. 6134 - 6326

10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
02	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 14 RRCID -> 244163 COMPL. DATE 06/26/2014 TOTAL DEPTH 7010 PERF. 6732 - 6789

10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
11	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
02	700	N	508	-0-	-192	-0-	508	3			N	-0-					-0-
03	775	N	653	-0-	-122	-0-	653	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 15 RRCID -> 246986 COMPL. DATE 01/08/2009 TOTAL DEPTH 7000 PERF. 6446 - 6839

10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DODD, RUBY UNIT WELL #: 10 RRCID -> 267807 COMPL. DATE 01/23/2013 TOTAL DEPTH 9808 PERF. 6394 - 6406

10	20863	X	15708	-0-	-5155	-0-	15440	2	268	9	Y	244	236	1			35
11	20190	X	17419	-0-	-2771	-0-	16844	2	575	9	Y	523	451	1	1	8	106
12	20863	X	17065	-0-	-3798	-0-	16469	2	596	9	Y	542	511	1	1	8	136
01	18817	X	17001	-0-	-1816	-0-	16562	2	439	9	Y	399	490	1			45
02	16772	X	15133	-0-	-1639	-0-	14749	2	384	9	Y	349	339	1	1	8	54
03	18011	X	16886	-0-	-1125	-0-	16486	2	400	9	Y	364	336	1	1	8	81

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY 788997
BOISE SOUTHERN ET AL WELL #: 1 RRCID -> 160456 COMPL. DATE 09/06/1996 TOTAL DEPTH 9610 PERF. 6298 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THUNDERBIRD (TEXAS) RESOURCES LP 858348
LISTON, A.P. WELL #: 3 RRCID -> 132712 COMPL. DATE 01/19/1993 TOTAL DEPTH 8350 PERF. 6228 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
11	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
12	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*03	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-

WILLIAMS UNIT WELL #: 2 RRCID -> 133801 COMPL. DATE 01/15/1990 TOTAL DEPTH 8380 PERF. 6595 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MCGEE, SCOTT R. UNIT WELL #: 4 RRCID -> 106017 COMPL. DATE 02/04/2011 TOTAL DEPTH 8200 PERF. 6146 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4568	-0-	-144	-0-	262	1	4306	2	N	-0-					-0-
11	4560	X	3487	-0-	-1073	-0-	189	1	3298	2	N	-0-					-0-
12	5209	X	5209	-0-	-0-	-0-	277	1	4932	2	N	-0-					-0-
01	5191	X	5191	-0-	-0-	-0-	266	1	4925	2	N	-0-					-0-
02	5051	X	5051	-0-	-0-	-0-	251	1	4800	2	N	-0-					-0-
*03	5014	X	5014	-0-	-0-	-0-	240	1	4774	2	N	-0-					-0-

WALTON, ROBERT GAS UNIT WELL #: 3 RRCID -> 106298 COMPL. DATE 09/18/1995 TOTAL DEPTH 9878 PERF. 6298 - 6301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE, SCOTT R. UNIT WELL #: 2 U RRCID -> 124435 COMPL. DATE 10/29/2012 TOTAL DEPTH 9950 PERF. 6177 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1843	-0-	-606	-0-	106	1	1737	2	N	-0-					-0-
11	2100	X	2064	-0-	-36	-0-	112	1	1952	2	N	-0-					-0-
12	2262	X	2262	-0-	-0-	-0-	120	1	2142	2	N	-0-					-0-
01	2396	X	2396	-0-	-0-	-0-	123	1	2273	2	N	-0-					-0-
02	1932	X	1932	-0-	-0-	-0-	96	1	1836	2	N	-0-					-0-
03	2263	X	2263	-0-	-0-	-0-	108	1	2155	2	N	-0-					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOMACK WELL #: 1 RRCID -> 128423 COMPL. DATE 12/09/2003 TOTAL DEPTH 7976 PERF. 6132 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HODGE, F.L. WELL #: 3 RRCID -> 129891 COMPL. DATE 12/08/1988 TOTAL DEPTH 8125 PERF. 6275 - 6742

10	2883	X	2389	-0-	-494	-0-	137	1	2252	2	N	-0-					-0-
11	2870	X	2870	-0-	-0-	-0-	156	1	2714	2	N	-0-					-0-
12	2883	X	2307	-0-	-576	-0-	123	1	2184	2	N	-0-					-0-
01	2821	X	2395	-0-	-426	-0-	123	1	2272	2	N	-0-					-0-
02	2688	X	2535	-0-	-153	-0-	126	1	2409	2	N	-0-					-0-
03	2976	X	2690	-0-	-286	-0-	129	1	2561	2	N	-0-					-0-

WOMACK WELL #: 5 RRCID -> 129975 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 6469 - 6481

10	3751	X	3159	-0-	-592	-0-	181	1	2978	2	N	-0-					-0-
11	3762	X	3762	-0-	-0-	-0-	204	1	3558	2	N	-0-					-0-
12	3782	X	3096	-0-	-686	-0-	165	1	2931	2	N	-0-					-0-
01	3782	X	3739	-0-	-43	-0-	191	1	3548	2	N	-0-					-0-
02	3304	X	3096	-0-	-208	-0-	154	1	2942	2	N	-0-					-0-
03	3658	X	3170	-0-	-488	-0-	152	1	3018	2	N	-0-					-0-

WOMACK WELL #: 4 RRCID -> 130389 COMPL. DATE 10/29/1996 TOTAL DEPTH 8200 PERF. 6500 - 6512

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LISTON, W.L. WELL #: 2 RRCID -> 131437 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 6423 - 6436

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERSON, JOE WELL #: 2 RRCID -> 131446 COMPL. DATE 12/22/1996 TOTAL DEPTH 8200 PERF. 6262 - 6580

10	2174	N	2174	-0-	-0-	-0-	125	1	2049	2	N	-0-					-0-
11	2460	N	2460	-0-	-0-	-0-	134	1	2326	2	N	-0-					-0-
12	2474	N	2474	-0-	-0-	-0-	132	1	2342	2	N	-0-					-0-
01	2327	N	2327	-0-	-0-	-0-	119	1	2208	2	N	-0-					-0-
02	2128	N	1972	-0-	-156	-0-	98	1	1874	2	N	-0-					-0-
03	2356	N	2311	-0-	-45	-0-	111	1	2200	2	N	-0-					-0-

LISTON, W.L. WELL #: 1 RRCID -> 131492 COMPL. DATE 11/05/1992 TOTAL DEPTH 8200 PERF. 6239 - 6252

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

BEATY, J.C. WELL #: 1D RRCID -> 133529 COMPL. DATE 06/09/2010 TOTAL DEPTH 5374 PERF. 5171 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGE, F.L. WELL #: 2 T RRCID -> 135339 COMPL. DATE 11/08/1998 TOTAL DEPTH 8182 PERF. 6282 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGEE, SCOTT R. UNIT WELL #: 6 RRCID -> 139391 COMPL. DATE 11/30/1991 TOTAL DEPTH 9802 PERF. 9556 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS-MORELAND GU WELL #: 8 RRCID -> 139810 COMPL. DATE 04/15/2011 TOTAL DEPTH 9697 PERF. 6330 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK, VERA WELL #: 6 RRCID -> 150302 COMPL. DATE 03/10/1994 TOTAL DEPTH 9950 PERF. 6393 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLCOMBE WELL #: 6 RRCID -> 156026 COMPL. DATE 08/17/1995 TOTAL DEPTH 10040 PERF. 6390 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS-MORELAND GU WELL #: 2 RRCID -> 160691 COMPL. DATE 12/09/1998 TOTAL DEPTH 8200 PERF. 6402 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOGG, ALLIE MARIE "AS" WELL #: 7 RRCID -> 161884 COMPL. DATE 12/15/1996 TOTAL DEPTH 8244 PERF. 6168 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1744	N	1744	-0-	-0-	-0-	100	1	1644	2	N	-0-					-0-
11	1740	N	1617	-0-	-123	-0-	88	1	1529	2	N	-0-					-0-
12	1860	N	1802	-0-	-58	-0-	96	1	1706	2	N	-0-					-0-
01	1736	N	1522	-0-	-214	-0-	78	1	1444	2	N	-0-					-0-
02	1215	N	1215	-0-	-0-	-0-	60	1	1155	2	N	-0-					-0-
*03	1572	N	1572	-0-	-0-	-0-	75	1	1497	2	N	-0-					-0-

HOGG, ALLIE MARIE WELL #: 5 RRCID -> 163502 COMPL. DATE 05/27/1997 TOTAL DEPTH 10020 PERF. 6384 - 6660

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLCOMBE WELL #: 7 RRCID -> 164220 COMPL. DATE 06/20/1997 TOTAL DEPTH 10020 PERF. 6520 - 6524

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOMACK WELL #: 6 RRCID -> 165890 COMPL. DATE 10/19/1997 TOTAL DEPTH 9800 PERF. 6138 - 6674

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LISTON, W. L. WELL #: 5 RRCID -> 167757 COMPL. DATE 02/09/2012 TOTAL DEPTH 6800 PERF. 6164 - 6554

10	3441	X	1987	-0-	-1454	-0-	114	1	1873	2	N	-0-					-0-
11	3330	X	3108	-0-	-222	-0-	168	1	2940	2	N	-0-					-0-
12	3410	X	3122	-0-	-288	-0-	165	1	2957	2	N	-0-					-0-
01	3410	X	3123	-0-	-287	-0-	160	1	2963	2	N	-0-					-0-
02	2856	X	2644	-0-	-212	-0-	131	1	2513	2	N	-0-					-0-
03	3162	X	2764	-0-	-398	-0-	132	1	2632	2	N	-0-					-0-

HODGE, F. L. WELL #: 6 RRCID -> 169860 COMPL. DATE 03/31/1998 TOTAL DEPTH 7180 PERF. 6127 - 6598

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRIGGS (UPPER TRAVIS PEAK) //CONT.// 11956 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MCGEE, SCOTT R. UNIT WELL #: 10 U RRCID -> 184708 COMPL. DATE 09/22/2000 TOTAL DEPTH 9790 PERF. 6284 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HODGE, F. L. WELL #: 4 RRCID -> 187440 COMPL. DATE 03/30/2001 TOTAL DEPTH 9800 PERF. 6312 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1572	-0-	-164	-0-	90	1	1482	2	N	-0-					-0-
11	1448	N	1448	-0-	-0-	-0-	79	1	1369	2	N	-0-					-0-
12	1581	N	1441	-0-	-140	-0-	77	1	1364	2	N	-0-					-0-
01	1581	N	1318	-0-	-263	-0-	77	1	1241	2	N	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	68	1	1295	2	N	-0-					-0-
*03	1518	N	1518	-0-	-0-	-0-	73	1	1445	2	N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 3 RRCID -> 252127 COMPL. DATE 08/22/2009 TOTAL DEPTH 8069 PERF. 6455 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5065	X	5065	-0-	-0-	-0-	291	1	4774	2	N	-0-					52
11	4848	X	4848	-0-	-0-	-0-	263	1	4585	2	N	-0-					52
12	4990	X	4990	-0-	-0-	-0-	266	1	4724	2	N	-0-					52
01	4879	X	4879	-0-	-0-	-0-	250	1	4629	2	N	-0-					52
02	4480	X	3981	-0-	-499	-0-	198	1	3783	2	N	-0-					52
03	4960	X	3130	-0-	-1830	-0-	150	1	2980	2	N	-0-					52

BRIGGS (7800 TRAVIS PEAK) 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
BURNETT UNIT 9 WELL #: 4 RRCID -> 084627 COMPL. DATE 07/25/1979 TOTAL DEPTH 8025 PERF. 7727 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	795	-0-	-4351	-0-	795	3			N	-0-					-0-
11	3510	X	466	-0-	-3044	-0-	466	3			N	-0-					-0-
12	1441	X	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
01	806	X	291	-0-	-515	-0-	291	3			N	-0-					-0-
02	728	X	-0-	-0-	-728	-0-					N	-0-					-0-
03	899	N	96	-0-	-803	-0-	96	3			N	-0-					-0-

BURNETT UNIT 4 WELL #: 5 RRCID -> 129287 COMPL. DATE 12/09/1988 TOTAL DEPTH 8905 PERF. 7804 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT UNIT 9 WELL #: 7 RRCID -> 133530 COMPL. DATE 11/19/2014 TOTAL DEPTH 8091 PERF. 6895 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	1069	-0-	-2682	-0-	1069	3			N	-0-					-0-
11	3630	X	2002	-0-	-1628	-0-	2002	3			N	-0-					-0-
12	4086	X	4086	-0-	-0-	-0-	4086	3			N	-0-					-0-
01	3376	X	3376	-0-	-0-	-0-	3376	3			N	-0-					-0-
02	3014	X	3014	-0-	-0-	-0-	3014	3			N	-0-					-0-
*03	3030	X	3030	-0-	-0-	-0-	3030	3			N	-0-					-0-

BRIGGS (7800 TRAVIS PEAK) //CONT.// 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BURNETT UNIT 10 WELL #: 8 RRCID -> 139166 COMPL. DATE 07/18/1991 TOTAL DEPTH 8200 PERF. 6186 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT UNIT 10 WELL #: 11 RRCID -> 275624 COMPL. DATE 08/14/2014 TOTAL DEPTH 9730 PERF. 7972 - 7980

*08	0		182	-0-	182	182	182	3			N	-0-					-0-
09	0		1019	-0-	1019	1201	1019	3			N	-0-					-0-
*10	1707	X	506	-0-	-1201	-0-	506	3			N	-0-					-0-
11	2670	X	2077	-0-	-593	-0-	2077	3			N	-0-					-0-
12	2759	X	2540	-0-	-219	-0-	2540	3			N	-0-					-0-
01	2759	X	904	-0-	-1855	-0-	904	3			N	-0-					-0-
02	2492	X	860	-0-	-1632	-0-	860	3			N	-0-					-0-
*03	796	X	796	-0-	-0-	-0-	796	3			N	-0-					-0-

XTO ENERGY INC. 945936
BRIGGS-MORELAND GU WELL #: 5 RRCID -> 139148 COMPL. DATE 06/20/2013 TOTAL DEPTH 9710 PERF. 7246 - 8006

10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 11 RRCID -> 156275 COMPL. DATE 11/14/2014 TOTAL DEPTH 9678 PERF. 7732 - 7752

10	4681	X	-0-	-0-	-4681	-0-					N	-0-					-0-
11	4530	X	3	-0-	-4527	-0-	3	2			N	-0-					-0-
12	4681	X	4	-0-	-4677	-0-	4	2			N	-0-					-0-
01	3627	X	18	-0-	-3609	-0-	1	1	17	2	N	-0-					-0-
02	47	X	47	-0-	-0-	-0-	2	1	45	2	N	-0-					-0-
*03	58	X	58	-0-	-0-	-0-	3	1	54	2	N	1	1	8			-0-
							1	9									

BRIGGS-MORELAND GU WELL #: 8 RRCID -> 160121 COMPL. DATE 04/15/2011 TOTAL DEPTH 9697 PERF. 7796 - 7874

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HOGG, ALLIE MARIE "AS" WELL #: 6 RRCID -> 171019 COMPL. DATE 09/27/1998 TOTAL DEPTH 9875 PERF. 7850 - 8004

10	1678	N	1678	-0-	-0-	-0-	96	1	1582	2	N	-0-					-0-
11	1614	N	1614	-0-	-0-	-0-	88	1	1526	2	N	-0-					-0-
12	1705	N	1575	-0-	-130	-0-	84	1	1491	2	N	-0-					-0-
01	1675	N	1675	-0-	-0-	-0-	86	1	1589	2	N	-0-					-0-
02	1265	N	1265	-0-	-0-	-0-	63	1	1202	2	N	-0-					-0-
*03	1718	N	1718	-0-	-0-	-0-	82	1	1636	2	N	-0-					-0-

BRIGGS (7800 TRAVIS PEAK) //CONT.// 11956 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOMACK WELL #: 8 U RRCID -> 229382 COMPL. DATE 06/08/2007 TOTAL DEPTH 10000 PERF. 7720 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGGS-MORELAND GU WELL #: 12 U RRCID -> 234862 COMPL. DATE 12/09/2006 TOTAL DEPTH 9920 PERF. 7698 - 7704

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROOKELAND (AUSTIN CHALK, 8800) 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC 020528
JONES, B.F. UNIT A-22 WELL #: 1 RRCID -> 194426 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF.12500 - 21265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5356	X	5356	-0-	-0-	-0-	1391 59	1 9	3906	3	N	54					170
11	5692	X	5692	-0-	-0-	-0-	1283 81	1 9	4328	3	N	74					244
12	6962	X	6962	-0-	-0-	-0-	6856	3	106	9	N	96	180	1			160
01	2603	X	2603	-0-	-0-	-0-	2557	3	46	9	N	42					202
02	7171	X	7171	-0-	-0-	-0-	6925	3	246	9	N	224	182	1			244
*03	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					244

MANN TRUST UNIT WELL #: 1 RRCID -> 199176 COMPL. DATE 12/01/2003 TOTAL DEPTH 13358 PERF.13048 - 18880

10	8711	X	4556	-0-	-4155	-0-	4004	3	552	9	N	502	538	1			287
11	8430	X	4419	-0-	-4011	-0-	3642	3	777	9	N	706	679	1			314
12	8711	X	3913	-0-	-4798	-0-	3207	3	706	9	N	642	510	1			446
01	4991	X	2926	-0-	-2065	-0-	2254	3	672	9	N	611	676	1			381
02	5473	X	5473	-0-	-0-	-0-	4908	3	565	9	N	514	357	1			538
03	4557	X	3008	-0-	-1549	-0-	2381	3	627	9	N	570	534	1			574

O'BRIEN REID UNIT WELL #: 1 RRCID -> 202696 COMPL. DATE 05/09/2004 TOTAL DEPTH 13300 PERF.12760 - 19521

10	2622	X	2622	-0-	-0-	-0-	1604	3	1018	9	N	925	882	1			384
11	2993	X	2993	-0-	-0-	-0-	2480	3	513	9	N	466	619	1			231
12	3367	X	3367	-0-	-0-	-0-	2609	3	758	9	N	689	488	1			432
01	4090	X	4090	-0-	-0-	-0-	3279	3	811	9	N	737	858	1			311
02	7446	X	7446	-0-	-0-	-0-	6761	3	685	9	N	623	703	1			231
03	2294	X	2134	-0-	-160	-0-	1377	3	757	9	N	688	714	1			205

ALDRIDGE TRUST UNIT WELL #: 1 RRCID -> 205646 COMPL. DATE 09/07/2004 TOTAL DEPTH 13605 PERF.13155 - 21839

10	28648	X	28648	-0-	-0-	-0-	25370	3	3278	9	N	2980	2973	1			607
11	26130	X	24850	-0-	-1280	-0-	21988	3	2862	9	N	2602	2792	1			417
12	27001	X	24708	-0-	-2293	-0-	21709	3	2999	9	N	2726	2616	1			527
01	27001	X	24891	-0-	-2110	-0-	21868	3	3023	9	N	2748	2882	1			393
02	24388	X	21145	-0-	-3243	-0-	18784	3	2361	9	N	2146	2129	1			410
03	28303	X	25164	-0-	-3139	-0-	22048	3	3116	9	N	2833	2996	1	2	8	245

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACKSTONE MINERALS UNIT A-6 WELL #: 1 RRCID -> 207708 COMPL. DATE 11/18/2004 TOTAL DEPTH 13309 PERF.13295 - 20785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	15469	-0-	-0-	-0-	12107	3	3362	9	N	3056	2631	1	110	8	978
11	16232	X	16232	-0-	-0-	-0-	12469	3	3763	9	N	3421	3568	1			831
12	16147	X	16147	-0-	-0-	-0-	12209	3	3938	9	N	3580	3601	1			810
01	15153	X	15153	-0-	-0-	-0-	11652	3	3501	9	N	3183	3398	1			595
02	21674	X	21674	-0-	-0-	-0-	17809	3	3865	9	N	3514	3302	1			807
*03	24270	X	24270	-0-	-0-	-0-	20146	3	4124	9	N	3749	3950	1	6	8	600

WHEAT MINERALS TRUST WELL #: 1 RRCID -> 207709 COMPL. DATE 01/15/2005 TOTAL DEPTH 13149 PERF.12766 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7544	X	7544	-0-	-0-	-0-	6833	3	711	9	N	646	694	1	15	8	376
11	5240	X	5240	-0-	-0-	-0-	4702	3	538	9	N	489	333	1			532
12	4711	X	4711	-0-	-0-	-0-	4026	3	685	9	N	623	504	1			651
01	4951	X	4951	-0-	-0-	-0-	4148	3	803	9	N	730	897	1			484
02	6293	X	6293	-0-	-0-	-0-	5866	3	427	9	N	388	534	1			338
*03	4806	X	4806	-0-	-0-	-0-	3953	3	853	9	N	775	894	1			219

WHEAT MINERAL TRUST WELL #: 2 RRCID -> 212598 COMPL. DATE 04/11/2005 TOTAL DEPTH 13086 PERF.12713 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					245
11	90	N	-0-	-0-	-90	-0-					N	-0-					245
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					245
01	62	N	-0-	-0-	-62	-0-					N	-0-					245
02	0	N	-0-	-0-	-0-	-0-					N	-0-					245
03	155	N	3	-0-	-152	-0-	3	3			N	-0-					245

BLACK STONE MINERALS A-5 EAST WELL #: 1 RRCID -> 213602 COMPL. DATE 07/03/2005 TOTAL DEPTH 13878 PERF.13327 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6182	X	6182	-0-	-0-	-0-	5413	3	769	9	N	699	891	1			303
11	6896	X	6896	-0-	-0-	-0-	5761	3	1135	9	N	1032	1073	1			262
12	7622	X	7622	-0-	-0-	-0-	6193	3	1429	9	N	1299	1049	1			512
01	5983	X	5983	-0-	-0-	-0-	5240	3	743	9	N	675	894	1			293
02	10645	X	10645	-0-	-0-	-0-	9560	3	1085	9	N	986	874	1			405
*03	6912	X	6912	-0-	-0-	-0-	5815	3	1097	9	N	997	879	1			523

BLACK STONE-MARTINDALE A-6 WELL #: 1 RRCID -> 215614 COMPL. DATE 05/02/2005 TOTAL DEPTH 13814 PERF.13260 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	102	3	130	9	N	118					570
11	455	N	455	-0-	-0-	-0-	135	3	320	9	N	291	179	1			682
12	248	N	119	-0-	-129	-0-	119	3			N	-0-	391	1			291
01	217	N	131	-0-	-86	-0-	122	3	9	9	N	8					299
02	420	N	127	-0-	-293	-0-	72	3	55	9	N	50	179	1			170
*03	172	N	172	-0-	-0-	-0-	99	3	73	9	N	66					236

SHIVERS-BLACK STONE A-7 WELL #: 1 RRCID -> 216454 COMPL. DATE 10/26/2005 TOTAL DEPTH 13823 PERF.13540 - 20908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

BLACKSTONE MINERALS A-6 WELL #: 2 RRCID -> 217819 COMPL. DATE 12/14/2005 TOTAL DEPTH 13773 PERF.13215 - 21450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	26					239
11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					239
12	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					239
01	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					239
02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					239
*03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					239

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE-MARTINADALE A-6 WELL #: 2 RRCID -> 220772 COMPL. DATE 03/15/2006 TOTAL DEPTH 13776 PERF.13225 - 20728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13389	X	13389	-0-	-0-	-0-	10475	3	2914	9	N	2649	2668	1	135	8	313
11	13183	X	13183	-0-	-0-	-0-	10333	3	2850	9	N	2591	2503	1			401
12	13291	X	13291	-0-	-0-	-0-	10367	3	2924	9	N	2658	2504	1			555
01	13313	X	13313	-0-	-0-	-0-	10373	3	2940	9	N	2673	3011	1			217
02	11928	X	11928	-0-	-0-	-0-	9424	3	2504	9	N	2276	2314	1			179
03	13268	X	13096	-0-	-172	-0-	10337	3	2759	9	N	2508	2476	1	2	8	209

CRAIN-BLACK STONE A-375 WELL #: 1 RRCID -> 220868 COMPL. DATE 03/07/2006 TOTAL DEPTH 13171 PERF.12585 - 20514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2427	X	2427	-0-	-0-	-0-	2012	3	415	9	N	377	535	1			124
11	1890	X	-0-	-0-	-1890	-0-					N	367	360	1			131
12	2139	N	1502	-0-	-637	-0-	1080	3	422	9	N	384	179	1			336
01	2418	N	1460	-0-	-958	-0-	1061	3	399	9	N	363	528	1			171
02	1420	N	1420	-0-	-0-	-0-	1065	3	355	9	N	323	364	1			130
*03	1994	N	1994	-0-	-0-	-0-	1597	3	397	9	N	361	321	1	3	8	167

PFLUGER-BLACK STONE A-20 WELL #: 1 RRCID -> 222165 COMPL. DATE 04/16/2006 TOTAL DEPTH 13666 PERF.13281 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10354	X	8082	-0-	-2272	-0-	6755	3	1327	9	N	1206	701	1			727
11	10020	X	6493	-0-	-3527	-0-	5591	3	902	9	N	820	1006	1			541
12	10354	X	4489	-0-	-5865	-0-	3721	3	768	9	N	698	1075	1			164
01	8618	X	2984	-0-	-5634	-0-	2119	3	865	9	N	786	364	1			586
02	13953	X	13953	-0-	-0-	-0-	11911	3	2042	9	N	1856	1957	1			485
*03	14352	X	14352	-0-	-0-	-0-	12227	3	2125	9	N	1932	1954	1	5	8	458

BLACK STONE SOUTH A-7 WELL #: 1 RRCID -> 222181 COMPL. DATE 06/13/2006 TOTAL DEPTH 13823 PERF.13434 - 19425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17019	X	11398	-0-	-5621	-0-	10063	3	1335	9	N	1214	710	1	630	8	211
11	15300	X	1137	-0-	-14163	-0-	1136	3	1	9	N	1					212
12	18080	X	18080	-0-	-0-	-0-	16913	3	1167	9	N	1061	691	1			582
01	14911	X	13427	-0-	-1484	-0-	12942	3	485	9	N	441	881	1			142
02	13468	X	11877	-0-	-1591	-0-	11320	3	557	9	N	506	526	1			122
03	18073	X	15793	-0-	-2280	-0-	14592	3	1201	9	N	1092	891	1	2	8	321

STERLING-BLACK STONE A-5 WELL #: 1 RRCID -> 222188 COMPL. DATE 06/23/2006 TOTAL DEPTH 13790 PERF.13272 - 19456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	8090	-0-	-404	-0-	6525	3	1565	9	N	1423	1258	1	110	8	354
11	8841	X	8841	-0-	-0-	-0-	7477	3	1364	9	N	1240	1372	1			222
12	8620	X	8620	-0-	-0-	-0-	7201	3	1419	9	N	1290	1275	1			237
01	8215	X	7859	-0-	-356	-0-	6410	3	1449	9	N	1317	1359	1			195
02	8148	X	7616	-0-	-532	-0-	6642	3	974	9	N	885	901	1			179
*03	12870	X	12870	-0-	-0-	-0-	11317	3	1553	9	N	1412	1194	1	4	8	393

BLACK STONE MINERALS A-354 WELL #: 1 RRCID -> 222679 COMPL. DATE 09/17/2006 TOTAL DEPTH 13493 PERF.13150 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5215	X	5215	-0-	-0-	-0-	4642	3	573	9	N	521	531	1	110	8	229
11	3257	X	3257	-0-	-0-	-0-	2819	3	438	9	N	398	321	1			306
12	4881	X	4881	-0-	-0-	-0-	4448	3	433	9	N	394	539	1			161
01	5912	X	5912	-0-	-0-	-0-	5241	3	671	9	N	610	352	1			419
02	16035	X	16035	-0-	-0-	-0-	15817	3	218	9	N	198	357	1			260
*03	6980	X	6980	-0-	-0-	-0-	6512	3	468	9	N	425	357	1	6	8	322

PFLUGER-BLACK STONE A-20 WELL #: 2 RRCID -> 222960 COMPL. DATE 08/28/2006 TOTAL DEPTH 13756 PERF.13061 - 20638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7915	X	7915	-0-	-0-	-0-	5609	3	2306	9	N	2096	1970	1	110	8	327
11	6840	X	5098	-0-	-1742	-0-	3601	3	1497	9	N	1361	1425	1			263
12	7068	X	6129	-0-	-939	-0-	4152	3	1977	9	N	1797	1384	1			676
01	7068	X	4486	-0-	-2582	-0-	3138	3	1348	9	N	1225	1215	1			686
02	12241	X	12241	-0-	-0-	-0-	10609	3	1632	9	N	1484	1602	1			568
*03	10303	X	10303	-0-	-0-	-0-	8341	3	1962	9	N	1784	2045	1	2	8	305

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOWELL REALTY TRUST UNIT WELL #: 1 RRCID -> 225033 COMPL. DATE 10/28/2006 TOTAL DEPTH 13975 PERF.13680 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11599	X	11599	-0-	-0-	-0-	10949	3	650	9	N	591	354	1	110	8	416
11	11160	X	10456	-0-	-704	-0-	10342	3	114	9	N	104	353	1			167
12	11470	X	9657	-0-	-1813	-0-	9319	3	338	9	N	307					474
01	11594	X	10828	-0-	-766	-0-	10430	3	398	9	N	362	523	1			313
02	10632	X	10632	-0-	-0-	-0-	10339	3	293	9	N	266	366	1			213
03	11594	X	10879	-0-	-715	-0-	10553	3	326	9	N	296	2	8			507

SHIVERS-BLACK STONE UNIT A-7 WELL #: 2 RRCID -> 227352 COMPL. DATE 01/20/2007 TOTAL DEPTH 13836 PERF.13538 - 13833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	835	N	835	-0-	-0-	-0-	813	3	22	9	N	20	20	8			223
11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					223
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					223
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					223
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					223
03	31	N	-0-	-0-	-31	-0-					N	11	11	8			223

BLACK STONE MINERALS A-354 WELL #: 2 RRCID -> 228201 COMPL. DATE 04/01/2007 TOTAL DEPTH 13580 PERF.13143 - 20751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	5558	-0-	-3091	-0-	4598	3	960	9	N	873	535	1	330	8	189
11	8370	X	4494	-0-	-3876	-0-	3996	3	498	9	N	453	181	1			461
12	8649	X	3903	-0-	-4746	-0-	3417	3	486	9	N	442	724	1			179
01	6138	X	1967	-0-	-4171	-0-	1323	3	644	9	N	585	546	1			218
02	8752	X	8752	-0-	-0-	-0-	8245	3	507	9	N	461	539	1			140
03	5549	X	4564	-0-	-985	-0-	4067	3	497	9	N	452	361	1	5	8	226

LUCAS A-24 UNIT WELL #: 1 RRCID -> 229078 COMPL. DATE 06/01/2007 TOTAL DEPTH 12698 PERF.12665 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5294	-0-	-224	-0-	3794	3	1500	9	Y	1364	1310	1	220	8	98
11	5340	X	1602	-0-	-3738	-0-	389	3	1213	9	Y	1103	849	1			352
12	5487	X	5050	-0-	-437	-0-	3795	3	1255	9	Y	1141	1161	1			332
01	5487	X	3228	-0-	-2259	-0-	1987	3	1241	9	Y	1128	1161	1			299
02	8923	X	8923	-0-	-0-	-0-	7809	3	1114	9	Y	1013	1172	1			140
03	5301	X	3808	-0-	-1493	-0-	2613	3	1195	9	Y	1086	933	1	3	8	290

BP BLACK STONE A-745 WELL #: 1 RRCID -> 231316 COMPL. DATE 08/01/2007 TOTAL DEPTH 14298 PERF.18130 - 19440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	913	3	155	9	N	141	130	8			201
11	1050	N	-0-	-0-	-1050	-0-					N	-0-					201
12	1085	N	-0-	-0-	-1085	-0-					N	-0-					201
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					201
02	0	N	-0-	-0-	-0-	-0-					N	-0-					201
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					201

BLACK STONE MINERALS A-206 WELL #: 1 RRCID -> 231938 COMPL. DATE 08/04/2007 TOTAL DEPTH 13566 PERF.13229 - 20660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9920	X	8761	-0-	-1159	-0-	7270	3	1491	9	N	1355	1076	1	235	8	475
11	9780	X	8733	-0-	-1047	-0-	7594	3	1139	9	N	1035	1081	1			429
12	10106	X	8689	-0-	-1417	-0-	7427	3	1262	9	N	1147	894	1			682
01	10106	X	7036	-0-	-3070	-0-	5809	3	1227	9	N	1115	1461	1			336
02	10248	X	10248	-0-	-0-	-0-	9169	3	1079	9	N	981	1096	1			221
03	9021	X	6588	-0-	-2433	-0-	5481	3	1107	9	N	1006	902	1	2	8	323

BLACK STONE HANKS A-20 UNIT WELL #: 1 RRCID -> 234703 COMPL. DATE 12/31/2007 TOTAL DEPTH 13690 PERF.13105 - 19772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18228	X	14196	-0-	-4032	-0-	11615	3	2581	9	N	2346	2287	1	230	8	317
11	16950	X	15402	-0-	-1548	-0-	12808	3	2594	9	N	2358	2507	1			168
12	17938	X	17938	-0-	-0-	-0-	15357	3	2581	9	N	2346	1935	1			579
01	15823	X	15823	-0-	-0-	-0-	13216	3	2607	9	N	2370	2699	1			250
02	15773	X	15773	-0-	-0-	-0-	13621	3	2152	9	N	1956	1941	1			265
*03	22040	X	22040	-0-	-0-	-0-	18949	3	3091	9	N	2810	2147	1	3	8	925

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE MINERALS A-618 WELL #: 2 RRCID -> 234779 COMPL. DATE 10/25/2007 TOTAL DEPTH 14077 PERF.13635 - 18803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10819	X	557	-0-	-10262	-0-	139	3	418	9	N	380	380	8			124
11	10470	X	-0-	-0-	-10470	-0-					N	-0-					124
12	10819	X	2681	-0-	-8138	-0-	2052	3	629	9	N	572	351	1			345
01	8525	X	-0-	-0-	-8525	-0-					N	438	699	1			84
02	2401	X	2401	-0-	-0-	-0-	1926	3	475	9	N	432	361	1			155
03	2666	X	998	-0-	-1668	-0-	665	3	333	9	N	303	15	8			443

LUCAS A-24 UNIT WELL #: 2 RRCID -> 235933 COMPL. DATE 03/05/2008 TOTAL DEPTH 19356 PERF.12665 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1071	-0-	-944	-0-	73	3	998	9	Y	907	907	1	115	8	68
11	1950	X	1074	-0-	-876	-0-	234	3	840	9	Y	764	588	1			244
12	7038	X	7038	-0-	-0-	-0-	6170	3	868	9	Y	789	803	1			230
01	7080	X	7080	-0-	-0-	-0-	6221	3	859	9	Y	781	804	1			207
02	6700	X	6700	-0-	-0-	-0-	5921	3	779	9	Y	708	817	1			98
03	7037	X	6720	-0-	-317	-0-	5841	3	879	9	Y	799	683	1			214

PHILLIPS LAKE UNIT WELL #: 1RE RRCID -> 240930 COMPL. DATE 11/20/2007 TOTAL DEPTH 15857 PERF.13675 - 19075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	322	N	322	-0-	-0-	-0-	311	3	11	9	N	10	167	1			52
11	120	N	-0-	-0-	-120	-0-					N	35					87
12	310	N	214	-0-	-96	-0-	194	3	20	9	N	18					105
01	416	N	416	-0-	-0-	-0-	380	3	36	9	N	33					138
02	489	N	489	-0-	-0-	-0-	460	3	29	9	N	26					164
*03	535	N	535	-0-	-0-	-0-	494	3	41	9	N	37	2	8			199

BLACK STONE MINERALS A-618 WELL #: 1 RRCID -> 242950 COMPL. DATE 02/11/2007 TOTAL DEPTH 13808 PERF.13275 - 20034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5981	X	5981	-0-	-0-	-0-	5574	3	407	9	N	370	384	1			280
11	5697	X	5697	-0-	-0-	-0-	5290	3	407	9	N	370	518	1			132
12	7099	X	7099	-0-	-0-	-0-	6638	3	461	9	N	419	177	1			374
01	5983	X	5310	-0-	-673	-0-	4959	3	351	9	N	319	354	1			339
02	11037	X	11037	-0-	-0-	-0-	10665	3	372	9	N	338	546	1			131
03	7099	X	4050	-0-	-3049	-0-	3606	3	444	9	N	404	176	1	2	8	357

BLACK STONE SUTTON A-9 UNIT WELL #: 1 RRCID -> 243202 COMPL. DATE 06/02/2008 TOTAL DEPTH 12563 PERF. 0 - 19427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HOWELL REALTY TRUST UNIT WELL #: 2 RRCID -> 245014 COMPL. DATE 09/25/2008 TOTAL DEPTH 14167 PERF.13894 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21328	X	20170	-0-	-1158	-0-	19144	3	1026	9	N	933	1042	1			197
11	20640	X	20069	-0-	-571	-0-	18861	3	1208	9	N	1098	900	1			395
12	22010	X	21747	-0-	-263	-0-	20482	3	1265	9	N	1150	1430	1			115
01	22010	X	21939	-0-	-71	-0-	20694	3	1245	9	N	1132	1090	1	2	8	155
02	19880	X	19611	-0-	-269	-0-	18479	3	1132	9	N	1029	895	1			289
03	21762	X	20441	-0-	-1321	-0-	19250	3	1191	9	N	1083	904	1			468

BLACK STONE LOWE A-444 UNIT WELL #: 1 RRCID -> 245969 COMPL. DATE 12/26/2008 TOTAL DEPTH 13120 PERF.12666 - 19675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3984	X	3984	-0-	-0-	-0-	3024	3	960	9	N	873	665	1	440	8	227
11	2643	X	2643	-0-	-0-	-0-	1789	3	854	9	N	776	359	1			644
12	2717	X	2717	-0-	-0-	-0-	2606	3	111	9	N	101	308	1			437
01	2470	X	2470	-0-	-0-	-0-	1941	3	529	9	N	481	532	1			386
02	4165	X	4165	-0-	-0-	-0-	3710	3	455	9	N	414	536	1			264
*03	3601	X	3601	-0-	-0-	-0-	3153	3	448	9	N	407	172	1	7	8	492

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP BLACK STONE A-18 UNIT WELL #: 1 RRCID -> 246233 COMPL. DATE N/A TOTAL DEPTH 13202 PERF.12787 - 19706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4094	X	4094	-0-	-0-	-0-	3117	3	977	9	N	888	534	1	330	8	286
11	2365	X	2365	-0-	-0-	-0-	1773	3	592	9	N	538	522	1			302
12	3314	X	3314	-0-	-0-	-0-	2538	3	776	9	N	705	506	1			501
01	3645	X	3645	-0-	-0-	-0-	3280	3	365	9	N	332	677	1			156
02	5498	X	5498	-0-	-0-	-0-	4978	3	520	9	N	473	361	1			268
*03	1972	X	1972	-0-	-0-	-0-	1306	3	666	9	N	605	716	1	8	8	149

BLACK STONE MINERALS A-618 WELL #: 3 RRCID -> 248322 COMPL. DATE 02/27/2009 TOTAL DEPTH 13548 PERF.16810 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3624	-0-	-375	-0-	2835	3	789	9	N	717	715	1	110	8	243
11	3840	X	3384	-0-	-456	-0-	2683	3	701	9	N	637	327	1			553
12	3968	X	1733	-0-	-2235	-0-	1098	3	635	9	N	577	883	1			247
01	3968	X	3259	-0-	-709	-0-	2553	3	706	9	N	642	690	1			199
02	8164	X	8164	-0-	-0-	-0-	7573	3	591	9	N	537	530	1			206
03	3627	X	3259	-0-	-368	-0-	2630	3	629	9	N	572	365	1			413

BLACK STONE MINERALS A-5 EAST WELL #: 2A RRCID -> 250004 COMPL. DATE 04/29/2007 TOTAL DEPTH 13796 PERF.13295 - 20608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11809	X	11809	-0-	-0-	-0-	9627	3	2182	9	N	1984	1975	1			396
11	10188	X	10188	-0-	-0-	-0-	8496	3	1692	9	N	1538	1583	1			351
12	10796	X	10796	-0-	-0-	-0-	8863	3	1933	9	N	1757	1569	1			539
01	10394	X	10394	-0-	-0-	-0-	8451	3	1943	9	N	1766	1962	1			343
02	9228	X	9228	-0-	-0-	-0-	7475	3	1753	9	N	1594	1578	1			359
*03	7160	X	7160	-0-	-0-	-0-	5272	3	1888	9	N	1716	1601	1	8	8	466

BLACK STONE MINERALS A-206 WELL #: 2 RRCID -> 250008 COMPL. DATE 03/25/2008 TOTAL DEPTH 13681 PERF.13234 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	2266	-0-	-2198	-0-	1657	3	609	9	N	554	538	1	150	8	229
11	4320	X	2254	-0-	-2066	-0-	1682	3	572	9	N	520	545	1			204
12	4464	X	3791	-0-	-673	-0-	3245	3	546	9	N	496	176	1			524
01	3658	X	1064	-0-	-2594	-0-	449	3	615	9	N	559	713	1			370
02	3643	X	3643	-0-	-0-	-0-	3116	3	527	9	N	479	546	1			303
03	3782	X	3754	-0-	-28	-0-	3173	3	581	9	N	528	695	1			136

BLACK STONE TAYLOR A-33 UNIT WELL #: 1 RRCID -> 250302 COMPL. DATE 12/19/2008 TOTAL DEPTH 14172 PERF.13793 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14632	X	10752	-0-	-3880	-0-	9920	3	832	9	N	756	870	1	110	8	142
11	14160	X	5944	-0-	-8216	-0-	5628	3	316	9	N	287	174	1			255
12	14632	X	5722	-0-	-8910	-0-	5421	3	301	9	N	274	339	1			190
01	14012	X	7154	-0-	-6858	-0-	6488	3	666	9	N	605	526	1			269
02	12068	X	5995	-0-	-6073	-0-	5735	3	260	9	N	236	173	1			332
*03	15285	X	15285	-0-	-0-	-0-	13368	3	1917	9	N	1743	1548	1	8	8	519

BLACK STONE MANN A-24 UNIT WELL #: 1 RRCID -> 251135 COMPL. DATE 04/09/2009 TOTAL DEPTH 12832 PERF.12287 - 19219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2363	X	2363	-0-	-0-	-0-	1480	3	883	9	N	803	360	1	490	8	280
11	4175	X	4175	-0-	-0-	-0-	2755	3	1420	9	N	1291	1223	1			348
12	3031	X	3031	-0-	-0-	-0-	2086	3	945	9	N	859	492	1			715
01	3090	X	3090	-0-	-0-	-0-	2063	3	1027	9	N	934	1445	1			204
02	7518	X	7518	-0-	-0-	-0-	6649	3	869	9	N	790	719	1			275
*03	3000	X	3000	-0-	-0-	-0-	2054	3	946	9	N	860	921	1	3	8	211

REID-O'BRIEN WELL #: 2 RRCID -> 251585 COMPL. DATE 06/25/2009 TOTAL DEPTH 13272 PERF.12824 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	9762	-0-	-5180	-0-	8073	3	1689	9	N	1535	1746	1			270
11	14460	X	7039	-0-	-7421	-0-	5756	3	1283	9	N	1166	1229	1			207
12	14942	X	8479	-0-	-6463	-0-	6018	3	2461	9	N	2237	1605	1			839
01	14942	X	10583	-0-	-4359	-0-	8844	3	1739	9	N	1581	2137	1			283
02	13224	X	13224	-0-	-0-	-0-	11267	3	1957	9	N	1779	1580	1			482
03	9765	X	8128	-0-	-1637	-0-	6025	3	2103	9	N	1912	1795	1			599

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BLACK STONE SCHMIED A 1070 UNIT WELL #: 1 RRCID -> 254119 COMPL. DATE 04/17/2009 TOTAL DEPTH 13138 PERF.12650 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	300	3	234	9	N	213	110	8			492
11	630	N	324	-0-	-306	-0-	233	3	91	9	N	83					575
12	558	N	354	-0-	-204	-0-	334	3	20	9	N	18	343	1			250
01	527	N	450	-0-	-77	-0-	333	3	117	9	N	106					356
02	389	N	389	-0-	-0-	-0-	286	3	103	9	N	94					450
*03	517	N	517	-0-	-0-	-0-	378	3	139	9	N	126	357	1			219

TUBB TRUST UNIT WELL #: 1 RRCID -> 255010 COMPL. DATE 09/04/2009 TOTAL DEPTH 13475 PERF.13191 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3195	-0-	-835	-0-	3000	3	195	9	N	177	55	8			257
11	3900	X	3251	-0-	-649	-0-	3104	3	147	9	N	134	179	1			212
12	4768	X	4768	-0-	-0-	-0-	4594	3	174	9	N	158	163	1			207
01	3968	X	2422	-0-	-1546	-0-	2246	3	176	9	N	160	183	1			184
02	5540	X	5540	-0-	-0-	-0-	5401	3	139	9	N	126	181	1			129
*03	4836	X	4836	-0-	-0-	-0-	4571	3	265	9	N	241	178	1	61	8	131

BLACK STONE TAYLOR A-33 UNIT WELL #: 2 RRCID -> 255958 COMPL. DATE 10/13/2009 TOTAL DEPTH 14152 PERF.14894 - 20252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	11870	-0-	-344	-0-	10544	3	1326	9	N	1205	1433	1			200
11	12195	X	12195	-0-	-0-	-0-	10762	3	1433	9	N	1303	1088	1			415
12	12214	X	11705	-0-	-509	-0-	10044	3	1661	9	N	1510	1450	1			475
01	12426	X	12426	-0-	-0-	-0-	11503	3	923	9	N	839	1038	1			276
02	11032	X	7097	-0-	-3935	-0-	6387	3	710	9	N	645	691	1			230
03	12617	X	43	-0-	-12574	-0-	42	3	1	9	N	1	1	8			230

BLACK STONE SOUTH A-7 WELL #: 2 RRCID -> 256403 COMPL. DATE 12/02/2009 TOTAL DEPTH 13893 PERF.13645 - 20852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29171	X	26936	-0-	-2235	-0-	25671	3	1265	9	N	1150	886	1	220	8	339
11	28230	X	23413	-0-	-4817	-0-	22468	3	945	9	N	859	1075	1			123
12	29171	X	27123	-0-	-2048	-0-	25912	3	1211	9	N	1101	1032	1			192
01	28341	X	28341	-0-	-0-	-0-	27235	3	1106	9	N	1005	905	1			292
02	25116	X	22887	-0-	-2229	-0-	21982	3	905	9	N	823	906	1			209
03	27125	X	23628	-0-	-3497	-0-	22581	3	1047	9	N	952	899	1	3	8	259

BLACK STONE HANKS A-20 UNIT WELL #: 2 RRCID -> 256414 COMPL. DATE 02/27/2010 TOTAL DEPTH 13525 PERF.13185 - 19320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35712	X	34887	-0-	-825	-0-	32061	3	2826	9	N	2569	2943	1			246
11	34560	X	33244	-0-	-1316	-0-	30105	3	3139	9	N	2854	2646	1			454
12	35712	X	33647	-0-	-2065	-0-	29865	3	3782	9	N	3438	3190	1			702
01	35712	X	27649	-0-	-8063	-0-	25008	3	2641	9	N	2401	2704	1			399
02	32256	X	26462	-0-	-5794	-0-	23633	3	2829	9	N	2572	2678	1			293
03	34038	X	31290	-0-	-2748	-0-	28069	3	3221	9	N	2928	2457	1	3	8	761

STERLING-BLACK STONE A-5 WELL #: 2 RRCID -> 256659 COMPL. DATE 12/07/2009 TOTAL DEPTH 13621 PERF.13278 - 17627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6340	X	6340	-0-	-0-	-0-	5594	3	746	9	N	678	540	1	110	8	337
11	5850	X	4591	-0-	-1259	-0-	4012	3	579	9	N	526	543	1			320
12	7340	X	7340	-0-	-0-	-0-	6755	3	585	9	N	532	351	1			501
01	6949	X	6949	-0-	-0-	-0-	6409	3	540	9	N	491	536	1			456
02	7086	X	7086	-0-	-0-	-0-	6578	3	508	9	N	462	529	1			389
03	6572	X	3032	-0-	-3540	-0-	2556	3	476	9	N	433	670	1			152

BP BLACK STONE A-18 UNIT WELL #: 2 RRCID -> 257048 COMPL. DATE 05/15/2010 TOTAL DEPTH 13249 PERF.13850 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7039	X	7039	-0-	-0-	-0-	5849	3	1190	9	N	1082	1067	1	110	8	246
11	6467	X	6467	-0-	-0-	-0-	5409	3	1058	9	N	962	895	1			313
12	5525	X	5525	-0-	-0-	-0-	4402	3	1123	9	N	1021	1092	1			242
01	6315	X	6315	-0-	-0-	-0-	5318	3	997	9	N	906	896	1			252
02	5160	X	5160	-0-	-0-	-0-	4366	3	794	9	N	722	537	1			437
03	7037	X	3649	-0-	-3388	-0-	2593	3	1056	9	N	960	895	1	18	8	484

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHIVERS-BLACK STONE UNIT A-7 WELL #: 3 RRCID -> 259609 COMPL. DATE 07/06/2010 TOTAL DEPTH 13878 PERF.13596 - 20455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12284	X	12284	-0-	-0-	-0-	11703	3	581	9	N	528	511	1			150
11	9644	X	9644	-0-	-0-	-0-	9164	3	480	9	N	436	352	1			234
12	8184	X	7937	-0-	-247	-0-	7430	3	507	9	N	461	348	1			347
01	9703	X	9657	-0-	-46	-0-	9174	3	483	9	N	439	528	1			258
02	8764	X	8596	-0-	-168	-0-	8170	3	426	9	N	387	360	1			285
03	12276	X	10450	-0-	-1826	-0-	9979	3	471	9	N	428	542	1	6	8	165

BLACK STONE MINERALS A-388 UNIT WELL #: 1 RRCID -> 261348 COMPL. DATE 10/18/2010 TOTAL DEPTH 14132 PERF.13805 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	6955	-0-	-2066	-0-	6572	3	383	9	N	348	357	1			206
11	8730	X	3939	-0-	-4791	-0-	3746	3	193	9	N	175					381
12	9021	X	6747	-0-	-2274	-0-	6330	3	417	9	N	379	344	1			416
01	6944	X	5017	-0-	-1927	-0-	4806	3	211	9	N	192	360	1			248
02	8393	X	8393	-0-	-0-	-0-	8085	3	308	9	N	280	326	1			202
03	6944	X	1511	-0-	-5433	-0-	1207	3	304	9	N	276	177	1	52	8	249

STRYKER UNIT WELL #: 1 RRCID -> 261504 COMPL. DATE 03/11/2011 TOTAL DEPTH 13551 PERF.13295 - 18486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26730	X	26730	-0-	-0-	-0-	24386	3	2344	9	N	2131	1945	1	220	8	481
11	25020	X	24610	-0-	-410	-0-	22374	3	2236	9	N	2033	2311	1			203
12	25854	X	25823	-0-	-31	-0-	23525	3	2298	9	N	2089	1937	1			355
01	25854	X	25547	-0-	-307	-0-	23281	3	2266	9	N	2060	2149	1			266
02	23352	X	22976	-0-	-376	-0-	20975	3	2001	9	N	1819	1611	1			474
03	26722	X	24641	-0-	-2081	-0-	22484	3	2157	9	N	1961	1952	1	3	8	480

BLACK STONE HAMILTON UNIT WELL #: 1 RRCID -> 265642 COMPL. DATE 03/22/2012 TOTAL DEPTH 13483 PERF.13031 - 19653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	10244	-0-	-1753	-0-	7081	3	3163	9	N	2875	2844	1			313
11	11610	X	9586	-0-	-2024	-0-	6586	3	3000	9	N	2727	2681	1			359
12	11718	X	10066	-0-	-1652	-0-	6986	3	3080	9	N	2800	2947	1			212
01	11346	X	9603	-0-	-1743	-0-	6615	3	2988	9	N	2716	2498	1			430
02	15742	X	15742	-0-	-0-	-0-	13094	3	2648	9	N	2407	2515	1			322
*03	11192	X	11192	-0-	-0-	-0-	8167	3	3025	9	N	2750	2486	1			586

BLACK STONE LANIER A-23 "C" UNIT WELL #: 1 RRCID -> 266828 COMPL. DATE 08/17/2011 TOTAL DEPTH 14254 PERF.13960 - 21276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	212	-0-	-13366	-0-	96	3	116	9	N	105	105	8			392
11	12690	X	7980	-0-	-4710	-0-	7510	3	470	9	N	427	360	1			459
12	15144	X	15144	-0-	-0-	-0-	13603	3	1541	9	N	1401	1408	1			452
01	13784	X	13784	-0-	-0-	-0-	12422	3	1362	9	N	1238	1446	1			244
02	13320	X	13320	-0-	-0-	-0-	12161	3	1159	9	N	1054	1001	1			297
03	15159	X	14015	-0-	-1144	-0-	12776	3	1239	9	N	1126	1027	1	17	8	379

BLACK STONE LANIER A-23 'A' UNIT WELL #: 1 RRCID -> 269458 COMPL. DATE 04/30/2013 TOTAL DEPTH 13662 PERF.13732 - 18060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	5261	-0-	-8348	-0-	3505	3	1756	9	N	1596	1428	1	55	8	378
11	13170	X	10391	-0-	-2779	-0-	8671	3	1720	9	N	1564	1574	1			368
12	13609	X	11169	-0-	-2440	-0-	9489	3	1680	9	N	1527	1270	1			625
01	13609	X	9959	-0-	-3650	-0-	8360	3	1599	9	N	1454	1771	1			308
02	13467	X	13467	-0-	-0-	-0-	12082	3	1385	9	N	1259	1257	1			310
03	11160	X	8590	-0-	-2570	-0-	7151	3	1439	9	N	1308	864	1	2	8	752

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
BBX OPERATING, L.L.C. 058908
BLACK STONE MINERALS A-36 WELL #: 1 RRCID -> 224629 COMPL. DATE 07/30/2006 TOTAL DEPTH 13245 PERF.12890 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2481	X	2481	-0-	-0-	-0-	2163	3	318	9	N	289	537	1			173
11	2073	X	2073	-0-	-0-	-0-	1627	3	446	9	N	405					578
12	2046	X	1939	-0-	-107	-0-	1709	3	230	9	N	209	343	1			444
01	2764	X	2764	-0-	-0-	-0-	2634	3	130	9	N	118	359	1			203
02	2680	N	2680	-0-	-0-	-0-	2371	3	309	9	N	281					484
*03	3069	N	3069	-0-	-0-	-0-	2739	3	330	9	N	300	536	1			248

BLACK STONE MINERALS WELL #: 1 RRCID -> 231452 COMPL. DATE 10/21/2006 TOTAL DEPTH 13201 PERF.13000 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3859	X	3859	-0-	-0-	-0-	3827	3	32	9	N	29					267
11	3390	X	2623	-0-	-767	-0-	2588	3	35	9	N	32	183	1			116
12	5029	X	5029	-0-	-0-	-0-	4864	3	165	9	N	150	180	1			86
01	4557	X	4439	-0-	-118	-0-	4332	3	107	9	N	97					183
02	4553	X	4553	-0-	-0-	-0-	4468	3	85	9	N	77					260
03	DLQ G-10		5138	-0-	5138	5138	5007	3	131	9	N	119					379

BLACK STONE-WILBURN UNIT WELL #: 1 RRCID -> 232168 COMPL. DATE 06/13/2007 TOTAL DEPTH 13257 PERF.12845 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2639	-0-	-337	-0-	1968	3	671	9	N	610	878	1			304
11	2880	X	2529	-0-	-351	-0-	2026	3	503	9	N	457	529	1			232
12	2976	X	2481	-0-	-495	-0-	2068	3	413	9	N	375	177	1			430
01	2914	X	2304	-0-	-610	-0-	1832	3	472	9	N	429	711	1			148
02	2632	X	1878	-0-	-754	-0-	1432	3	446	9	N	405	360	1			193
03	2480	N	2269	-0-	-211	-0-	1606	3	663	9	N	603	354	1			442

BLACK STONE MINERALS A-36 WELL #: 2 RRCID -> 236151 COMPL. DATE 10/10/2007 TOTAL DEPTH 13204 PERF.11553 - 21442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-	173	1			274
11	720	N	46	-0-	-674	-0-	46	3			N	-0-					274
12	527	N	21	-0-	-506	-0-	21	3			N	-0-					274
01	333	N	333	-0-	-0-	-0-	272	3	61	9	N	55					329
02	479	N	479	-0-	-0-	-0-	330	3	149	9	N	135					464
*03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					464

BEECH GROVE ENERGY PARTNERS, LLC 061726
DONNER-BROWN "A" A-459 WELL #: 1 RRCID -> 151947 COMPL. DATE 06/16/1994 TOTAL DEPTH 15650 PERF.11204 - 16160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES UNIT A - 981 WELL #: 1 RRCID -> 158193 COMPL. DATE 02/16/1996 TOTAL DEPTH 15533 PERF.11908 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
BEECH GROVE ENERGY PARTNERS, LLC//CONT.// 061726
CHAMPION INT'L UNIT A-411 WELL #: 1 RRCID -> 159533 COMPL. DATE 05/23/1996 TOTAL DEPTH 15956 PERF.11731 - 15956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES UNIT A-533 WELL #: 1 RRCID -> 159933 COMPL. DATE 07/11/1996 TOTAL DEPTH 15890 PERF.11744 - 15890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE UNIT A-537 WELL #: 1 RRCID -> 162109 COMPL. DATE 11/26/1996 TOTAL DEPTH 14989 PERF.11880 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE CLARKE A-169 WELL #: 1H RRCID -> 219210 COMPL. DATE 02/12/2006 TOTAL DEPTH 12714 PERF.13975 - 20110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1911	N	1911	-0-	-0-	-0-	1814	3	97	9	N	88	192	1			26
11	1848	N	1848	-0-	-0-	-0-	1767	3	81	9	N	74					100
12	1839	N	1839	-0-	-0-	-0-	1749	3	90	9	N	82					182
01	1702	N	1702	-0-	-0-	-0-	1612	3	90	9	N	82	202	1			62
02	1570	N	1570	-0-	-0-	-0-	1524	3	46	9	N	42					104
*03	1925	N	1925	-0-	-0-	-0-	1812	3	113	9	N	103					207

CORNERSTONE PETROLEUM OP, LLC 179238
GOODE, S. A-151 WELL #: 1 RRCID -> 168793 COMPL. DATE 06/16/1999 TOTAL DEPTH 17075 PERF.11820 - 17070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	706	3	53	9	N	48					112
11	1752	N	1752	-0-	-0-	-0-	1688	3	64	9	N	58					170
12	2062	N	2062	-0-	-0-	-0-	2018	3	44	9	N	40	144	1	4	8	62
01	1665	N	1665	-0-	-0-	-0-	1619	3	46	9	N	42					104
02	840	N	686	-0-	-154	-0-	664	3	22	9	N	20					124
*03	1307	N	1307	-0-	-0-	-0-	1278	3	29	9	N	26					150

ELLIS UNIT A-521 WELL #: 1 RRCID -> 171881 COMPL. DATE 01/11/1999 TOTAL DEPTH 12065 PERF.11430 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2182	N	2182	-0-	-0-	-0-	300	1	1827	3	N	50					214
							55	9									
11	3000	N	3190	-0-	190	190	375	1	2617	3	N	180	179	1			215
							198	9									
12	2559	N	2369	-0-	-190	-0-	405	1	1902	3	N	56	180	1	2	8	89
							62	9									
01	2326	N	2326	-0-	-0-	-0-	465	1	1764	3	N	88					177
							97	9									
02	1605	X	1605	-0-	-0-	-0-	270	1	1260	3	N	68					245
							75	9									
*03	2074	X	2074	-0-	-0-	-0-	435	1	1539	3	N	91					336
							100	9									

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
CORNERSTONE PETROLEUM OP, LLC //CONT.// 179238

LEWIS UNIT A-340 WELL #: 1 RRCID -> 171883 COMPL. DATE 01/10/1999 TOTAL DEPTH 12475 PERF.11811 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0-	-0-	405	1	486	3	N	31	178	1			90
							34	9									
11	1700	N	1700	-0-	-0-	-0-	420	1	1234	3	N	42					132
							46	9									
12	899	N	892	-0-	-7	-0-	390	1	473	3	N	26	56	1	2	8	100
							29	9									
01	1036	N	1036	-0-	-0-	-0-	390	1	569	3	N	70					170
							77	9									
02	1512	N	860	-0-	-652	-0-	315	1	488	3	N	52					222
							57	9									
03	899	N	701	-0-	-198	-0-	300	1	398	3	N	3					225
							3	9									

TEMPLE-INLAND A-56 UNIT WELL #: 1 RRCID -> 172756 COMPL. DATE 02/23/1999 TOTAL DEPTH 12800 PERF.12140 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3016	X	3016	-0-	-0-	-0-	450	1	2536	3	N	27					104
							30	9									
11	3280	X	3280	-0-	-0-	-0-	450	1	2779	3	N	46					150
							51	9									
12	3100	N	3691	-0-	591	591	465	1	3183	3	N	39					189
							43	9									
01	3100	N	3242	-0-	142	733	465	1	2748	3	N	26					215
							29	9									
02	3615	X	2882	-0-	-733	-0-	420	1	2447	3	N	14					229
							15	9									
*03	2711	X	2711	-0-	-0-	-0-	465	1	2224	3	N	20					249
							22	9									

VASTAR FEE A-234 WELL #: 1 RRCID -> 173331 COMPL. DATE 04/13/1999 TOTAL DEPTH 12016 PERF.11548 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DONNER-BROWN UNIT A-1007 WELL #: 1 RRCID -> 174238 COMPL. DATE 07/06/1999 TOTAL DEPTH 11554 PERF.10778 - 17320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1025	-0-	-1052	-0-	215	1	791	3	N	17					99
							19	9									
11	2460	N	2161	-0-	-299	-0-	285	1	1856	3	N	18					117
							20	9									
12	1953	N	1812	-0-	-141	-0-	270	1	1523	3	N	17					134
							19	9									
01	1372	N	1372	-0-	-0-	-0-	315	1	1024	3	N	30					164
							33	9									
02	2016	N	733	-0-	-1283	-0-	225	1	491	3	N	15					179
							17	9									
03	1798	N	1378	-0-	-420	-0-	330	1	1037	3	N	10					189
							11	9									

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
CORNERSTONE PETROLEUM OP, LLC //CONT.// 179238
TEXACO AMI UNIT 4 WELL #: 1 RRCID -> 175107 COMPL. DATE 04/28/1999 TOTAL DEPTH 10291 PERF. 9508 - 14846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	15	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ERGON ENERGY PARTNERS, L.P. 253347
SUTTON WELL #: 1 RRCID -> 192846 COMPL. DATE 09/25/2002 TOTAL DEPTH 13154 PERF.13261 - 16980

10	9104	X	9104	-0-	-0-	-0-	8490	3	614	9	N	558	540	1			241
11	8797	X	8797	-0-	-0-	-0-	8184	3	613	9	N	557	527	1			271
12	9081	X	9081	-0-	-0-	-0-	8470	3	611	9	N	555	535	1			291
01	8652	X	8652	-0-	-0-	-0-	8038	3	614	9	N	558	550	1			299
02	8118	X	8118	-0-	-0-	-0-	7555	3	563	9	N	512	542	1			269
*03	8941	X	8941	-0-	-0-	-0-	8337	3	604	9	N	549	540	1			278

BOWMAN WELL #: 1 RRCID -> 207860 COMPL. DATE 01/04/2005 TOTAL DEPTH 13344 PERF.12872 - 18130

10	3457	X	3457	-0-	-0-	-0-	3103	3	354	9	N	322	357	1			258
11	1680	X	1395	-0-	-285	-0-	1125	3	270	9	N	245	359	1			144
12	2694	X	2694	-0-	-0-	-0-	2393	3	301	9	N	274	179	1			239
01	1736	X	1646	-0-	-90	-0-	1374	3	272	9	N	247	360	1			126
02	1978	X	1978	-0-	-0-	-0-	1694	3	284	9	N	258	181	1			203
*03	2789	X	2789	-0-	-0-	-0-	2486	3	303	9	N	275	180	1			298

SEALE WELL #: 1 RRCID -> 210133 COMPL. DATE 03/22/2005 TOTAL DEPTH 13371 PERF.12887 - 18075

10	3328	X	3328	-0-	-0-	-0-	2853	3	475	9	N	432	535	1			189
11	3475	X	3475	-0-	-0-	-0-	2991	3	484	9	N	440	362	1			267
12	3454	X	3454	-0-	-0-	-0-	2967	3	487	9	N	443	529	1			181
01	3286	X	3251	-0-	-35	-0-	2754	3	497	9	N	452	538	1			95
02	3162	X	3162	-0-	-0-	-0-	2714	3	448	9	N	407	361	1			141
*03	3495	X	3495	-0-	-0-	-0-	3010	3	485	9	N	441	360	1			222

HOOKER WELL #: 1 RRCID -> 211963 COMPL. DATE 06/05/2005 TOTAL DEPTH 13410 PERF.13135 - 18055

10	1096	N	1096	-0-	-0-	-0-	31	3	1065	9	N	968	712	1			478
11	1079	N	1079	-0-	-0-	-0-	49	3	1030	9	N	936	1066	1			348
12	1104	N	1104	-0-	-0-	-0-	64	3	1040	9	N	945	898	1			395
01	1112	N	1112	-0-	-0-	-0-	49	3	1063	9	N	966	1072	1			289
02	977	N	977	-0-	-0-	-0-	39	3	938	9	N	853	888	1			254
*03	1052	N	1052	-0-	-0-	-0-	30	3	1022	9	N	929	896	1			287

LONG-BELL WELL #: 1 RRCID -> 215637 COMPL. DATE 08/08/2003 TOTAL DEPTH 13264 PERF.12765 - 16649

10	11130	X	11130	-0-	-0-	-0-	8984	3	2146	9	N	1951	1939	1			191
11	11522	X	11522	-0-	-0-	-0-	9497	3	2025	9	N	1841	1406	1			626
12	10819	X	10819	-0-	-0-	-0-	8787	3	2032	9	N	1847	1952	1			521
01	9827	X	8683	-0-	-1144	-0-	6789	3	1894	9	N	1722	1990	1			253
02	8876	X	8865	-0-	-11	-0-	7145	3	1720	9	N	1564	1376	1			441
03	9610	X	9544	-0-	-66	-0-	7664	3	1880	9	N	1709	1926	1			224

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347

CLEMENTS, HALLY ET AL WELL #: 1 RRCID -> 215639 COMPL. DATE 03/30/2001 TOTAL DEPTH 12979 PERF.12525 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1728	-0-	-163	-0-	1071	3	657	9	N	597	889	1			182
11	1050	N	-0-	-0-	-1050	-0-					N	542	342	1			382
12	960	N	960	-0-	-0-	-0-	433	3	527	9	N	479	524	1			337
01	1736	N	1482	-0-	-254	-0-	950	3	532	9	N	484	508	1			313
02	1026	N	1026	-0-	-0-	-0-	569	3	457	9	N	415	550	1			178
*03	1307	N	1307	-0-	-0-	-0-	806	3	501	9	N	455	357	1			276

GRAMMER WELL #: 1 RRCID -> 215640 COMPL. DATE 11/07/2003 TOTAL DEPTH 13092 PERF.12810 - 17553

10	62	N	36	-0-	-26	-0-	36	3			N	-0-					40
11	120	N	79	-0-	-41	-0-	37	3	42	9	N	38					78
12	171	N	171	-0-	-0-	-0-	24	3	147	9	N	134	179	1			33
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					33
02	84	N	14	-0-	-70	-0-	14	3			N	-0-					33
03	186	N	51	-0-	-135	-0-	32	3	19	9	N	17					50

REAVES, J.B. WELL #: 1 RRCID -> 215642 COMPL. DATE 02/05/2004 TOTAL DEPTH 13514 PERF.12942 - 17290

10	3989	X	3989	-0-	-0-	-0-	3066	3	923	9	N	839	900	1			179
11	4009	X	4009	-0-	-0-	-0-	3070	3	939	9	N	854	538	1			495
12	4453	X	4453	-0-	-0-	-0-	3449	3	1004	9	N	913	1066	1			342
01	4027	X	4027	-0-	-0-	-0-	3101	3	926	9	N	842	1027	1			157
02	3780	X	3780	-0-	-0-	-0-	2905	3	875	9	N	795	724	1			228
*03	6214	X	6214	-0-	-0-	-0-	5224	3	990	9	N	900	835	1			293

CARTER WELL #: 1 RRCID -> 215645 COMPL. DATE 05/16/2004 TOTAL DEPTH 13465 PERF.13143 - 18391

10	3726	X	3726	-0-	-0-	-0-	3200	3	526	9	N	478	671	1			116
11	3705	X	3705	-0-	-0-	-0-	3171	3	534	9	N	485	355	1			246
12	3804	X	3804	-0-	-0-	-0-	3259	3	545	9	N	495	540	1			201
01	3718	X	3718	-0-	-0-	-0-	3253	3	465	9	N	423	358	1			266
02	4002	X	4002	-0-	-0-	-0-	3478	3	524	9	N	476	536	1			206
*03	3946	X	3946	-0-	-0-	-0-	3411	3	535	9	N	486	321	1			371

BEST WELL #: 1 RRCID -> 215647 COMPL. DATE 07/28/2004 TOTAL DEPTH 13290 PERF.12800 - 17457

10	2073	N	2073	-0-	-0-	-0-	1670	3	403	9	N	366	535	1			160
11	2646	N	2646	-0-	-0-	-0-	2261	3	385	9	N	350	188	1			322
12	2951	N	2951	-0-	-0-	-0-	2554	3	397	9	N	361	529	1			154
01	2870	N	2870	-0-	-0-	-0-	2506	3	364	9	N	331	358	1			127
02	2800	N	2857	-0-	57	57	2453	3	404	9	N	367	179	1			315
*03	2667	N	2610	-0-	-57	-0-	2203	3	407	9	N	370	361	1			324

OSBORNE WELL #: 1 RRCID -> 215651 COMPL. DATE 10/13/2004 TOTAL DEPTH 13320 PERF.13000 - 18245

10	6913	X	6247	-0-	-666	-0-	5554	3	693	9	N	630	883	1			121
11	6690	X	5850	-0-	-840	-0-	5137	3	713	9	N	648	361	1			408
12	6789	X	6372	-0-	-417	-0-	5636	3	736	9	N	669	906	1			171
01	6789	X	4855	-0-	-1934	-0-	4115	3	740	9	N	673	540	1			304
02	6132	X	5340	-0-	-792	-0-	4695	3	645	9	N	586	719	1			171
*03	5985	X	5985	-0-	-0-	-0-	5270	3	715	9	N	650	535	1			286

WONDERLAY WELL #: 1 RRCID -> 215656 COMPL. DATE 10/20/2005 TOTAL DEPTH 13829 PERF.13330 - 18683

10	11969	X	11969	-0-	-0-	-0-	11314	3	655	9	N	595	521	1			268
11	7812	X	7812	-0-	-0-	-0-	7384	3	428	9	N	389	366	1			291
12	12053	X	12053	-0-	-0-	-0-	11349	3	704	9	N	640	383	1			548
01	9639	X	9639	-0-	-0-	-0-	9099	3	540	9	N	491	700	1			339
02	10005	X	10005	-0-	-0-	-0-	9631	3	374	9	N	340	357	1			322
*03	8521	X	8521	-0-	-0-	-0-	8103	3	418	9	N	380	358	1			344

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347

GARDNER ET AL WELL #: 1 RRCID -> 215837 COMPL. DATE 12/12/2000 TOTAL DEPTH 12828 PERF.12240 - 16871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	633	-0-	-80	-0-	511	3	122	9	N	111	178	1			42
11	630	N	526	-0-	-104	-0-	416	3	110	9	N	100					142
12	651	N	511	-0-	-140	-0-	434	3	77	9	N	70					212
01	620	N	609	-0-	-11	-0-	500	3	109	9	N	99	179	1			132
02	573	N	573	-0-	-0-	-0-	478	3	95	9	N	86	178	1			40
*03	588	N	588	-0-	-0-	-0-	479	3	109	9	N	99					139

SHEPHERD ET AL WELL #: 2 RRCID -> 215838 COMPL. DATE 08/19/2001 TOTAL DEPTH 12889 PERF.12609 - 16086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2628	N	2628	-0-	-0-	-0-	2261	3	367	9	N	334	513	1			102
11	2628	N	2628	-0-	-0-	-0-	2274	3	354	9	N	322					424
12	2668	N	2668	-0-	-0-	-0-	2337	3	331	9	N	301	354	1			371
01	2524	N	2524	-0-	-0-	-0-	2174	3	350	9	N	318	537	1			152
02	2329	N	2329	-0-	-0-	-0-	2026	3	303	9	N	275	180	1			247
*03	2526	N	2526	-0-	-0-	-0-	2165	3	361	9	N	328	181	1			394

MOUTON ET AL WELL #: 1 RRCID -> 215840 COMPL. DATE 12/03/2001 TOTAL DEPTH 13111 PERF.12690 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6668	X	6668	-0-	-0-	-0-	5184	3	1484	9	N	1349	1233	1			354
11	6532	X	6532	-0-	-0-	-0-	5213	3	1319	9	N	1199	876	1			677
12	6440	X	6440	-0-	-0-	-0-	5053	3	1387	9	N	1261	1242	1			696
01	6589	X	6589	-0-	-0-	-0-	5119	3	1470	9	N	1336	1434	1			598
02	4584	X	4584	-0-	-0-	-0-	3601	3	983	9	N	894	1079	1			413
*03	6283	X	6283	-0-	-0-	-0-	4710	3	1573	9	N	1430	1390	1			453

PURE RESOURCES WELL #: 1 RRCID -> 215842 COMPL. DATE 12/14/2002 TOTAL DEPTH 13056 PERF.12750 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1084	-0-	-94	-0-	68	3	1016	9	N	924	1170	1			193
11	1661	N	1661	-0-	-0-	-0-	805	3	856	9	N	778	708	1			263
12	663	N	663	-0-	-0-	-0-	96	3	567	9	N	515	358	1			420
01	1085	N	19	-0-	-1066	-0-	17	3	2	9	N	2	336	1			86
02	2222	N	2222	-0-	-0-	-0-	1253	3	969	9	N	881	699	1			268
*03	1595	N	1595	-0-	-0-	-0-	854	3	741	9	N	674	715	1			227

REID-O'BRIEN WELL #: 1 RRCID -> 215843 COMPL. DATE 07/19/2002 TOTAL DEPTH 13754 PERF.12654 - 16984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	7685	-0-	-3	-0-	7137	3	548	9	N	498	548	1			154
11	7440	X	7245	-0-	-195	-0-	6713	3	532	9	N	484	355	1			283
12	7564	X	7483	-0-	-81	-0-	6955	3	528	9	N	480	358	1			405
01	7688	X	7220	-0-	-468	-0-	6694	3	526	9	N	478	715	1			168
02	6944	X	6675	-0-	-269	-0-	6195	3	480	9	N	436	360	1			244
*03	7136	X	7136	-0-	-0-	-0-	6628	3	508	9	N	462	363	1			343

HANKS, L.B. ET AL WELL #: 1H RRCID -> 215846 COMPL. DATE 10/27/2003 TOTAL DEPTH 13480 PERF.12350 - 17327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1906	-0-	-326	-0-	1492	3	414	9	N	376	542	1			194
11	2010	X	1897	-0-	-113	-0-	1453	3	444	9	N	404	360	1			238
12	2015	N	1770	-0-	-245	-0-	1572	3	198	9	N	180	179	1			239
01	2757	N	2757	-0-	-0-	-0-	2352	3	405	9	N	368	338	1			269
02	1764	N	1708	-0-	-56	-0-	1311	3	397	9	N	361	345	1			285
03	1767	N	1692	-0-	-75	-0-	1211	3	481	9	N	437	361	1			361

TEXANA SHEPHERD WELL #: 1 RRCID -> 215849 COMPL. DATE 03/05/2003 TOTAL DEPTH 13313 PERF.12875 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5106	X	5106	-0-	-0-	-0-	4368	3	738	9	N	671	715	1			229
11	6027	X	6027	-0-	-0-	-0-	5270	3	757	9	N	688	704	1			213
12	6265	X	6265	-0-	-0-	-0-	5574	3	691	9	N	628	530	1			311
01	6508	X	6508	-0-	-0-	-0-	5798	3	710	9	N	645	704	1			252
02	4330	X	4330	-0-	-0-	-0-	3688	3	642	9	N	584	544	1			292
03	5332	X	4264	-0-	-1068	-0-	3472	3	792	9	N	720	722	1			290

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
STALL WELL #: 1 RRCID -> 215851 COMPL. DATE 05/28/2003 TOTAL DEPTH 13148 PERF.12710 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3581	X	3581	-0-	-0-	-0-	3219	3	362	9	N	329	354	1			206
11	4304	X	4304	-0-	-0-	-0-	3932	3	372	9	N	338	361	1			183
12	4577	X	4577	-0-	-0-	-0-	4204	3	373	9	N	339	384	1			138
01	4054	X	4054	-0-	-0-	-0-	3682	3	372	9	N	338	355	1			121
02	4189	X	4189	-0-	-0-	-0-	3860	3	329	9	N	299	177	1			243
*03	4077	X	4077	-0-	-0-	-0-	3700	3	377	9	N	343	357	1			229

ANGELINA WELL #: 1 RRCID -> 218346 COMPL. DATE 01/01/2006 TOTAL DEPTH 13372 PERF.12890 - 18260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1848	N	1848	-0-	-0-	-0-	1460	3	388	9	N	353	329	1			242
11	1860	N	764	-0-	-1096	-0-	447	3	317	9	N	288	356	1			174
12	1612	N	922	-0-	-690	-0-	581	3	341	9	N	310					484
01	1860	N	1136	-0-	-724	-0-	810	3	326	9	N	296	701	1			79
02	985	N	985	-0-	-0-	-0-	686	3	299	9	N	272	184	1			167
*03	1344	N	1344	-0-	-0-	-0-	984	3	360	9	N	327	360	1			134

CONN WELL #: 1 RRCID -> 221142 COMPL. DATE 03/27/2006 TOTAL DEPTH 13171 PERF.12683 - 18933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9506	X	9506	-0-	-0-	-0-	8285	3	1221	9	N	1110	854	1			406
11	8687	X	8687	-0-	-0-	-0-	7508	3	1179	9	N	1072	1070	1			408
12	8954	X	8954	-0-	-0-	-0-	7741	3	1213	9	N	1103	1070	1			441
01	8598	X	8598	-0-	-0-	-0-	7378	3	1220	9	N	1109	1236	1			314
02	7728	X	7263	-0-	-465	-0-	6184	3	1079	9	N	981	1047	1			248
*03	8182	X	8182	-0-	-0-	-0-	7016	3	1166	9	N	1060	895	1			413

ALLAR UNIT WELL #: 1 RRCID -> 223234 COMPL. DATE 09/07/2006 TOTAL DEPTH 13219 PERF.12787 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5206	X	5206	-0-	-0-	-0-	4562	3	644	9	N	585	535	1			227
11	5093	X	5093	-0-	-0-	-0-	4498	3	595	9	N	541	352	1			416
12	5372	X	5372	-0-	-0-	-0-	4692	3	680	9	N	618	887	1			147
01	5190	X	5190	-0-	-0-	-0-	4531	3	659	9	N	599	360	1			386
02	4428	X	4428	-0-	-0-	-0-	3905	3	523	9	N	475	699	1			162
*03	5546	X	5546	-0-	-0-	-0-	4852	3	694	9	N	631	537	1			256

GOODE WELL #: 1 RRCID -> 224432 COMPL. DATE 12/12/2006 TOTAL DEPTH 13857 PERF.13196 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13635	X	13635	-0-	-0-	-0-	12898	3	737	9	N	670	708	1			358
11	14188	X	14188	-0-	-0-	-0-	13408	3	780	9	N	709	707	1			360
12	14888	X	14888	-0-	-0-	-0-	14128	3	760	9	N	691	706	1			345
01	13787	X	13787	-0-	-0-	-0-	13021	3	766	9	N	696	698	1			343
02	12651	X	12651	-0-	-0-	-0-	11976	3	675	9	N	614	703	1			254
*03	13950	X	13950	-0-	-0-	-0-	13184	3	766	9	N	696	547	1			403

LONGHORN WELL #: 1 RRCID -> 224743 COMPL. DATE 06/08/2006 TOTAL DEPTH 13821 PERF.13289 - 18516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7554	X	7554	-0-	-0-	-0-	7063	3	491	9	N	446	536	1			164
11	7355	X	7355	-0-	-0-	-0-	6886	3	469	9	N	426	352	1			238
12	7748	X	7748	-0-	-0-	-0-	7253	3	495	9	N	450	180	1			508
01	7255	X	7255	-0-	-0-	-0-	6806	3	449	9	N	408	705	1			211
02	6733	X	6733	-0-	-0-	-0-	6304	3	429	9	N	390	360	1			241
*03	7309	X	7309	-0-	-0-	-0-	6866	3	443	9	N	403	507	1			137

PEDIGO WELL #: 1 RRCID -> 228529 COMPL. DATE 03/09/2007 TOTAL DEPTH 13378 PERF.12992 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11862	X	11862	-0-	-0-	-0-	10910	3	952	9	N	865	1053	1			187
11	11540	X	11540	-0-	-0-	-0-	10643	3	897	9	N	815	540	1			462
12	13445	X	13445	-0-	-0-	-0-	12576	3	869	9	N	790	1088	1			164
01	11855	X	11855	-0-	-0-	-0-	10962	3	893	9	N	812	544	1			432
02	8511	X	8511	-0-	-0-	-0-	7947	3	564	9	N	513	734	1			211
03	13454	X	11941	-0-	-1513	-0-	10984	3	957	9	N	870	892	1			189

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347

WILD-SMITH WELL #: 1 RRCID -> 229326 COMPL. DATE 05/31/2007 TOTAL DEPTH 13928 PERF.13488 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18892	X	18892	-0-	-0-	-0-	17802	3	1090	9	N	991	1221	1			166
11	18060	X	17746	-0-	-314	-0-	16699	3	1047	9	N	952	709	1			409
12	18662	X	18143	-0-	-519	-0-	17110	3	1033	9	N	939	903	1			445
01	18662	X	16948	-0-	-1714	-0-	15892	3	1056	9	N	960	1052	1			353
02	16856	X	15825	-0-	-1031	-0-	14892	3	933	9	N	848	902	1			299
*03	17660	X	17660	-0-	-0-	-0-	16639	3	1021	9	N	928	879	1			348

RICE WELL #: 1 RRCID -> 230924 COMPL. DATE 08/02/2007 TOTAL DEPTH 14446 PERF.13848 - 20340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4563	X	4563	-0-	-0-	-0-	4328	3	235	9	N	214	359	1			274
11	3685	X	3685	-0-	-0-	-0-	3452	3	233	9	N	212	344	1			142
12	3761	X	3761	-0-	-0-	-0-	3528	3	233	9	N	212					354
01	3379	X	3260	-0-	-119	-0-	3021	3	239	9	N	217	187	1			384
02	3052	X	2861	-0-	-191	-0-	2661	3	200	9	N	182	395	1			171
03	4557	X	3181	-0-	-1376	-0-	2942	3	239	9	N	217					388

POOL WELL #: 1 RRCID -> 231271 COMPL. DATE 08/28/2007 TOTAL DEPTH 19522 PERF.11866 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9041	X	9041	-0-	-0-	-0-	8799	3	242	9	N	220	358	1			112
11	8426	X	8426	-0-	-0-	-0-	8180	3	246	9	N	224	176	1			160
12	8839	X	8839	-0-	-0-	-0-	8597	3	242	9	N	220	181	1			199
01	8370	X	8274	-0-	-96	-0-	8091	3	183	9	N	166	181	1			184
02	7560	X	6710	-0-	-850	-0-	6536	3	174	9	N	158	180	1			162
03	8525	X	7725	-0-	-800	-0-	7448	3	277	9	N	252	179	1			235

REYNOLDS WELL #: 1 RRCID -> 232991 COMPL. DATE 11/28/2007 TOTAL DEPTH 13896 PERF.13324 - 20185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16275	X	15409	-0-	-866	-0-	14484	3	925	9	N	841	885	1			365
11	15750	X	14288	-0-	-1462	-0-	13397	3	891	9	N	810	718	1			457
12	16275	X	14889	-0-	-1386	-0-	13999	3	890	9	N	809	717	1			549
01	16275	X	13985	-0-	-2290	-0-	13137	3	848	9	N	771	912	1			408
02	14588	X	12691	-0-	-1897	-0-	11895	3	796	9	N	724	706	1			426
*03	14296	X	14296	-0-	-0-	-0-	13425	3	871	9	N	792	1037	1			181

RATCLIFF WELL #: 1 RRCID -> 233827 COMPL. DATE 12/22/2007 TOTAL DEPTH 14338 PERF.13834 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2607	-0-	-276	-0-	2556	3	51	9	N	46					232
11	3534	X	3534	-0-	-0-	-0-	3512	3	22	9	N	20					252
12	2976	X	2866	-0-	-110	-0-	2798	3	68	9	N	62	180	1			134
01	4573	X	4573	-0-	-0-	-0-	4527	3	46	9	N	42					176
02	2688	X	2459	-0-	-229	-0-	2409	3	50	9	N	45					221
03	2976	X	2643	-0-	-333	-0-	2603	3	40	9	N	36					257

MASON WELL #: 1 RRCID -> 237754 COMPL. DATE 06/16/2008 TOTAL DEPTH 13729 PERF.13249 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38870	X	38870	-0-	-0-	-0-	36238	3	2632	9	N	2393	2559	1			393
11	36793	X	36793	-0-	-0-	-0-	34316	3	2477	9	N	2252	2049	1			596
12	38370	X	38370	-0-	-0-	-0-	35831	3	2539	9	N	2308	2468	1			436
01	37420	X	37420	-0-	-0-	-0-	34870	3	2550	9	N	2318	2440	1			314
02	35038	X	35038	-0-	-0-	-0-	32788	3	2250	9	N	2045	1766	1			593
*03	38119	X	38119	-0-	-0-	-0-	35724	3	2395	9	N	2177	2394	1			376

TUCKER WELL #: 1 RRCID -> 237855 COMPL. DATE 03/18/2008 TOTAL DEPTH 13674 PERF.13325 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7390	X	7390	-0-	-0-	-0-	6955	3	435	9	N	395	357	1			267
11	7753	X	7753	-0-	-0-	-0-	7313	3	440	9	N	400	360	1			307
12	7192	X	6869	-0-	-323	-0-	6466	3	403	9	N	366	359	1			314
01	7192	X	6557	-0-	-635	-0-	6117	3	440	9	N	400	365	1			349
02	6496	X	1489	-0-	-5007	-0-	1151	3	338	9	N	307	355	1			301
03	4898	X	2036	-0-	-2862	-0-	1603	3	433	9	N	394	381	1			314

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ERGON ENERGY PARTNERS, L.P. //CONT.// 253347
BLACK STONE MINERALS-JONES WELL #: 1 RRCID -> 246461 COMPL. DATE 12/30/2008 TOTAL DEPTH 14520 PERF.13975 - 18635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1647	-0-	-1205	-0-	1618	3	29	9	N	26					207
11	2910	X	1720	-0-	-1190	-0-	1679	3	41	9	N	37					244
12	3007	X	1563	-0-	-1444	-0-	1563	3			N	-0-	148	1			96
01	3007	X	1267	-0-	-1740	-0-	1222	3	45	9	N	41					137
02	2548	X	1220	-0-	-1328	-0-	1170	3	50	9	N	45					182
03	1550	N	1451	-0-	-99	-0-	1401	3	50	9	N	45					227

TURNER WELL #: 1 RRCID -> 248230 COMPL. DATE 05/06/2009 TOTAL DEPTH 14367 PERF.13643 - 20496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13416	X	13416	-0-	-0-	-0-	12822	3	594	9	N	540	537	1			241
11	12510	X	11144	-0-	-1366	-0-	10579	3	565	9	N	514	182	1			573
12	12927	X	7344	-0-	-5583	-0-	6790	3	554	9	N	504	667	1			410
01	12927	X	10202	-0-	-2725	-0-	9673	3	529	9	N	481	719	1			172
02	11676	X	10903	-0-	-773	-0-	10405	3	498	9	N	453	348	1			277
*03	11582	X	11582	-0-	-0-	-0-	11032	3	550	9	N	500	378	1			399

TOWN BLUFF WELL #: 1R RRCID -> 251895 COMPL. DATE 08/21/2009 TOTAL DEPTH 13874 PERF.13285 - 20397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2454	N	2454	-0-	-0-	-0-	1985	3	469	9	N	426	357	1			235
11	1770	N	1755	-0-	-15	-0-	1297	3	458	9	N	416	358	1			293
12	1984	N	1337	-0-	-647	-0-	900	3	437	9	N	397	365	1			325
01	2294	N	2216	-0-	-78	-0-	1724	3	492	9	N	447	509	1			263
02	1652	N	1544	-0-	-108	-0-	1135	3	409	9	N	372	362	1			273
*03	2119	N	2119	-0-	-0-	-0-	1670	3	449	9	N	408	537	1			144

HATTON WELL #: 1 RRCID -> 257109 COMPL. DATE 06/02/2010 TOTAL DEPTH 14555 PERF.13934 - 19133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	9943	-0-	-1496	-0-	9733	3	210	9	N	191	176	1			172
11	10890	X	9325	-0-	-1565	-0-	9124	3	201	9	N	183	179	1			176
12	10819	X	8969	-0-	-1850	-0-	8780	3	189	9	N	172	181	1			167
01	10571	X	8676	-0-	-1895	-0-	8455	3	221	9	N	201	189	1			179
02	9548	X	8706	-0-	-842	-0-	8513	3	193	9	N	175	190	1			164
*03	9561	X	9561	-0-	-0-	-0-	9375	3	186	9	N	169	194	1			139

EALAND-WOOD WELL #: 1R RRCID -> 260392 COMPL. DATE 09/26/2010 TOTAL DEPTH 13973 PERF.13341 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	656	-0-	-2568	-0-	500	3	156	9	N	142					382
11	3120	X	734	-0-	-2386	-0-	639	3	95	9	N	86	356	1			112
12	1271	X	805	-0-	-466	-0-	704	3	101	9	N	92					204
01	1271	X	557	-0-	-714	-0-	386	3	171	9	N	155					359
02	812	X	425	-0-	-387	-0-	344	3	81	9	N	74	334	1			99
*03	1432	N	1432	-0-	-0-	-0-	1217	3	215	9	N	195					294

ROBIN HOOD WELL #: 1 RRCID -> 262070 COMPL. DATE 02/21/2011 TOTAL DEPTH 14064 PERF.13646 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12000	X	12000	-0-	-0-	-0-	11923	3	77	9	N	70					180
11	12176	X	12176	-0-	-0-	-0-	12099	3	77	9	N	70					250
12	13265	X	13265	-0-	-0-	-0-	13192	3	73	9	N	66	179	1			137
01	12512	X	12512	-0-	-0-	-0-	12427	3	85	9	N	77					214
02	12025	X	12025	-0-	-0-	-0-	11956	3	69	9	N	63	200	1			77
*03	12713	X	12713	-0-	-0-	-0-	12639	3	74	9	N	67					144

MOCKINGBIRD WELL #: 1 RRCID -> 273012 COMPL. DATE 12/10/2013 TOTAL DEPTH 13405 PERF.12911 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18941	X	12940	-0-	-6001	-0-	10591	3	2349	9	N	2135	2122	1			504
11	16410	X	10883	-0-	-5527	-0-	9119	3	1764	9	N	1604	1688	1			420
12	14725	X	11549	-0-	-3176	-0-	9772	3	1777	9	N	1615	1574	1			461
01	14725	X	10419	-0-	-4306	-0-	8691	3	1728	9	N	1571	1791	1			241
02	11676	X	10555	-0-	-1121	-0-	8940	3	1615	9	N	1468	1381	1			328
*03	11185	X	11185	-0-	-0-	-0-	9509	3	1676	9	N	1524	1371	1			481

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
ETOCO, L.P. 255133
BLACK STONE A-432 UNIT WELL #: 1 RRCID -> 232064 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.12696 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0-	-0-	265	2	134	9	N	122					155
11	540	N	454	-0-	-86	-0-	307	2	147	9	N	134	194	1			95
12	818	N	818	-0-	-0-	-0-	449	2	369	9	N	335	202	1			228
01	1946	N	1946	-0-	-0-	-0-	1594	2	352	9	N	320	391	1			157
*02	206	N	206	-0-	-0-	-0-	61	2	145	9	N	132	180	1			109
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

CLEMMONS WELL #: 1 RRCID -> 232834 COMPL. DATE 11/17/2007 TOTAL DEPTH 17849 PERF.12900 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11544	X	11544	-0-	-0-	-0-	9486	2	2058	9	N	1871	1884	1			202
11	8214	X	8214	-0-	-0-	-0-	6289	2	1925	9	N	1750	1725	1			227
12	8649	X	6963	-0-	-1686	-0-	5262	2	1701	9	N	1546	1538	1			235
01	7013	X	7013	-0-	-0-	-0-	5423	2	1590	9	N	1445	1555	1			125
*02	6976	X	6976	-0-	-0-	-0-	5425	2	1551	9	N	1410	1345	1			190
03	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					190

TAYLOR, IRA A-637 UNIT WELL #: 1 RRCID -> 233666 COMPL. DATE 11/22/2006 TOTAL DEPTH 13330 PERF.13023 - 17458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2080	-0-	-617	-0-	1620	2	460	9	N	418	377	1			114
11	2610	X	1971	-0-	-639	-0-	1442	2	529	9	N	481	376	1			219
12	2635	X	1493	-0-	-1142	-0-	1040	2	453	9	N	412	584	1			47
01	2077	X	1816	-0-	-261	-0-	1317	2	499	9	N	454	389	1			112
02	1876	X	1586	-0-	-290	-0-	1142	2	444	9	N	404	391	1			125
03	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					125

TAYLOR, IRA A-637 UNIT WELL #: 2 RRCID -> 242706 COMPL. DATE 03/11/2008 TOTAL DEPTH 13226 PERF.12840 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3040	X	3040	-0-	-0-	-0-	2445	2	595	9	N	541	577	1			240
11	2990	X	2990	-0-	-0-	-0-	2186	2	804	9	N	731	771	1			200
12	2883	X	2622	-0-	-261	-0-	1767	2	855	9	N	777	396	1			581
01	2883	X	2575	-0-	-308	-0-	1814	2	761	9	N	692	989	1			284
02	2604	X	2271	-0-	-333	-0-	1519	2	752	9	N	684	707	1			261
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					261

BLACK STONE A-432 UNIT WELL #: 2 RRCID -> 252741 COMPL. DATE 06/25/2008 TOTAL DEPTH 13314 PERF.12939 - 17125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2898	N	2898	-0-	-0-	-0-	2274	2	624	9	N	567	574	1			117
11	2490	N	2250	-0-	-240	-0-	1613	2	637	9	N	579	579	1			117
12	2287	N	2287	-0-	-0-	-0-	1661	2	626	9	N	569	581	1			105
01	2883	N	2221	-0-	-662	-0-	1594	2	627	9	N	570	391	1			284
*02	1919	N	1919	-0-	-0-	-0-	1351	2	568	9	N	516	586	1			214
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					214

POINDEXTER WELL #: 1 RRCID -> 253511 COMPL. DATE 03/10/2009 TOTAL DEPTH 12514 PERF.12717 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1459	-0-	-1641	34	967	2	492	9	N	447	381	1			160
11	1512	N	1478	-0-	-34	-0-	775	2	703	9	N	639	550	1			249
12	1146	N	1146	-0-	-0-	-0-	872	2	274	9	N	249	389	1			109
01	1457	N	998	-0-	-459	-0-	576	2	422	9	N	384	376	1			117
*02	1391	N	1391	-0-	-0-	-0-	984	2	407	9	N	370	378	1			109
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
GEOSOUTHERN ENERGY CORPORATION 301287
BLACKSTONE LAKE TEJAS UNIT 3 WELL #: 1 RRCID -> 248375 COMPL. DATE 03/28/2009 TOTAL DEPTH 11747 PERF.10550 - 17648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2602	N	2602	-0-	-0-	-0-	533	1	1935	2	N	122					214
							134	9									
11	2355	N	2355	-0-	-0-	-0-	446	1	1792	2	N	106	178	1			142
							117	9									
12	2389	N	2389	-0-	-0-	-0-	444	1	1829	2	N	105					247
							116	9									
01	2263	N	2010	-0-	-253	-0-	492	1	1450	2	N	62	180	1			129
							68	9									
02	2123	N	2123	-0-	-0-	-0-	465	1	1550	2	N	98					227
							108	9									
*03	2641	N	2641	-0-	-0-	-0-	527	1	1973	2	N	128	176	1			179
							141	9									

BLACKSTONE LAKE TEJAS UNIT 2 WELL #: 1 RRCID -> 250036 COMPL. DATE 08/28/2008 TOTAL DEPTH 11650 PERF.11677 - 18160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8359	X	8359	-0-	-0-	-0-	533	1	7306	2	N	473	358	1			286
							520	9									
11	6390	X	5662	-0-	-728	-0-	428	1	4784	2	N	409	349	1			346
							450	9									
12	6603	X	4835	-0-	-1768	-0-	516	1	3888	2	N	392	359	1			379
							431	9									
01	6603	X	4561	-0-	-2042	-0-	500	1	3551	2	N	464	721	1			122
							510	9									
02	5964	X	4789	-0-	-1175	-0-	482	1	3832	2	N	432	359	1			195
							475	9									
03	DLQ G-10		4629	-0-	4629	4629	533	1	3665	2	N	392	180	1			407
							431	9									

HK ENERGY OPERATING, LLC 341367
DONNER UNIT WELL #: 1 RRCID -> 147163 COMPL. DATE 09/01/1993 TOTAL DEPTH 14158 PERF.10405 - 16032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4280	X	4280	-0-	-0-	-0-	744	1	3385	2	N	137	178	1	2	8	79
							151	9									
11	3643	X	3643	-0-	-0-	-0-	720	1	2772	2	N	137					216
							151	9									
12	3839	X	3839	-0-	-0-	-0-	744	1	2957	2	N	125	180	1	2	8	159
							138	9									
01	3876	X	3876	-0-	-0-	-0-	744	1	3033	2	N	90	180	1			69
							99	9									
02	3567	X	3567	-0-	-0-	-0-	672	1	2744	2	N	137	12	8			194
							151	9									
*03	3617	X	3617	-0-	-0-	-0-	310	1	3165	2	N	129	179	1	14	8	130
							142	9									

ARCO FEE UNIT WELL #: 1 RRCID -> 147217 COMPL. DATE 04/06/1993 TOTAL DEPTH 14552 PERF. 9976 - 14552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

ARCO FEE 'A' WELL #: 1 RRCID -> 149207 COMPL. DATE 07/30/1993 TOTAL DEPTH 13175 PERF. 9935 - 15485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
10	1263	N	1263	-0-	-0-	-0-	1257	2	6	9	N	5	95
11	1204	N	1204	-0-	-0-	-0-	1187	2	17	9	N	15	110
12	1705	N	1435	-0-	-270	-0-	1420	2	15	9	N	14	124
01	1271	N	696	-0-	-575	-0-	676	2	20	9	N	18	142
02	1120	N	1118	-0-	-2	-0-	1086	2	32	9	N	29	171
03	1426	N	1282	-0-	-144	-0-	1273	2	9	9	N	8	179

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367

ARCO FEE UNIT A-208 WELL #: 1 RRCID -> 149501 COMPL. DATE 01/26/1994 TOTAL DEPTH 14949 PERF.10530 - 14949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					122

TEXACO FEE UNIT 2 WELL #: 2 H RRCID -> 149931 COMPL. DATE 10/19/1993 TOTAL DEPTH 15111 PERF.10214 - 15111

10	310	N	303	-0-	-7	-0-	303	2			N	-0-					42
11	330	N	278	-0-	-52	-0-	278	2			N	-0-					42
12	372	N	311	-0-	-61	-0-	311	2			N	-0-					42
01	351	N	351	-0-	-0-	-0-	351	2			N	-0-					42
02	389	N	389	-0-	-0-	-0-	389	2			N	-0-					42
*03	463	N	463	-0-	-0-	-0-	463	2			N	-0-					42

TEXACO AMI UNIT 2 WELL #: 1 H RRCID -> 150002 COMPL. DATE N/A TOTAL DEPTH 14990 PERF.10015 - 14990

10	2	N	-0-	-0-	-2	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112

ARCO FEE UNIT A-210 WELL #: 1 RRCID -> 151506 COMPL. DATE 04/10/1994 TOTAL DEPTH 16140 PERF.10982 - 16140

10	1209	N	978	-0-	-231	-0-	942	2	36	9	N	33					127
11	1572	N	1572	-0-	-0-	-0-	1513	2	59	9	N	54					181
12	1395	N	1241	-0-	-154	-0-	1197	2	44	9	N	40	2	8			219
01	1209	N	1209	-0-	-0-	-0-	1166	2	43	9	N	39	189	1			69
02	1456	N	993	-0-	-463	-0-	951	2	42	9	N	38	2	8			105
03	1240	N	983	-0-	-257	-0-	935	2	48	9	N	44					149

ARCO FEE UNIT A-209 WELL #: 1 RRCID -> 151808 COMPL. DATE 07/13/1994 TOTAL DEPTH 15762 PERF.10455 - 15762

10	916	N	916	-0-	-0-	-0-	853	2	63	9	N	57					147
11	547	N	547	-0-	-0-	-0-	545	2	2	9	N	2					149
12	707	N	707	-0-	-0-	-0-	704	2	3	9	N	3					152
01	930	N	524	-0-	-406	-0-	482	2	42	9	N	38					190
02	632	N	632	-0-	-0-	-0-	602	2	30	9	N	27					217
03	713	N	554	-0-	-159	-0-	528	2	26	9	N	24	179	1	2	8	60

ARCO - FEE UNIT A - 243 WELL #: 1 RRCID -> 152327 COMPL. DATE 09/16/1994 TOTAL DEPTH 16616 PERF.10899 - 16616

10	2383	N	2383	-0-	-0-	-0-	589	1	1772	2	N	20	2	8			175
							22	9									
11	2059	N	2059	-0-	-0-	-0-	570	1	1461	2	N	25					200
							28	9									
12	2015	N	2015	-0-	-0-	-0-	589	1	1407	2	N	17	181	1	1	8	35
							19	9									
01	2250	N	2250	-0-	-0-	-0-	589	1	1629	2	N	29					64
							32	9									
02	1783	N	1783	-0-	-0-	-0-	532	1	1229	2	N	20	2	8			82
							22	9									
*03	1888	N	1888	-0-	-0-	-0-	744	1	1124	2	N	18					100
							20	9									

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367

ARCO FEE UNIT A-241 WELL #: 1RE RRCID -> 152480 COMPL. DATE 02/21/2011 TOTAL DEPTH 11153 PERF.10494 - 16420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	7327	-0-	4227	9429	744	1	6583	2	N	-0-					172
11	3000	N	1971	-0-	-1029	8400	720	1	1251	2	N	-0-					172
12	9418	X	1018	-0-	-8400	-0-	672	1	346	2	N	-0-					172
01	2883	X	865	-0-	-2018	-0-	648	1	217	2	N	-0-					172
02	2604	X	1437	-0-	-1167	-0-	552	1	885	2	N	-0-					172
03	2883	X	1842	-0-	-1041	-0-	744	1	1098	2	N	-0-					172

ARCO FEE UNIT A-888 WELL #: 1 RRCID -> 152511 COMPL. DATE 09/22/1994 TOTAL DEPTH 16673 PERF.11418 - 16673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	1761	-0-	-2331	-0-	1509	2	252	9	N	229	178	1	26	8	107
11	3960	X	3750	-0-	-210	-0-	3618	2	132	9	N	120					227
12	4092	X	1461	-0-	-2631	-0-	1337	2	124	9	N	113	180	1	1	8	159
01	3155	X	3155	-0-	-0-	-0-	2989	2	166	9	N	151	1	8			309
02	3500	X	2996	-0-	-504	-0-	2877	2	119	9	N	108	185	1			232
*03	5929	X	5929	-0-	-0-	-0-	744	1	5051	2	N	122	178	1	2	8	174
							134	9									

DONNER-BROWN UNIT A-346 WELL #: 1RE RRCID -> 153371 COMPL. DATE 12/18/2010 TOTAL DEPTH 11107 PERF.10779 - 15441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE UNIT A-920 WELL #: 1 RRCID -> 153986 COMPL. DATE 07/04/1994 TOTAL DEPTH 14675 PERF.10036 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		2082	-0-	2082	2449	2068	2	14	9	N	13	2	8			55
11	14B2 EXT		784	-0-	784	3233	776	2	8	9	N	7					62
12	3523	X	290	-0-	-3233	-0-	288	2	2	9	N	2					64
01	2077	X	55	-0-	-2022	-0-	49	2	6	9	N	5					69
02	1876	X	22	-0-	-1854	-0-	22	2			N	-0-					69
03	279	N	30	-0-	-249	-0-	30	2			N	-0-					69

DONNER-BROWN UNIT A-1005 WELL #: 1 RRCID -> 154172 COMPL. DATE 01/21/1995 TOTAL DEPTH 17642 PERF.10814 - 17642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1782	-0-	-78	-0-	496	1	1273	2	N	12	2	8			252
							13	9									
11	2010	X	430	-0-	-1580	-0-	398	2	32	9	N	29	174	1			107
12	2705	N	2705	-0-	-0-	-0-	2652	2	53	9	N	48					155
01	1767	N	1245	-0-	-522	-0-	1228	2	17	9	N	15					170
02	675	N	675	-0-	-0-	-0-	643	2	32	9	N	29					199
03	2697	N	-0-	-0-	-2697	-0-					N	-0-					199

ARCO-FEE A-215 WELL #: 1 RRCID -> 154275 COMPL. DATE 04/01/2003 TOTAL DEPTH 16495 PERF.11281 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6248	X	6248	-0-	-0-	-0-	1080	1	5076	2	N	84	177	1	2	8	75
							92	9									
11	5812	X	5812	-0-	-0-	-0-	1044	1	4681	2	N	79					154
							87	9									
12	5533	X	5533	-0-	-0-	-0-	1116	1	4326	2	N	83	1	8			236
							91	9									
01	5767	X	5767	-0-	-0-	-0-	1116	1	4539	2	N	102	183	1			155
							112	9									
02	5581	X	5581	-0-	-0-	-0-	1008	1	4499	2	N	67					222
							74	9									
*03	6914	X	6914	-0-	-0-	-0-	930	1	5852	2	N	120	179	1	2	8	161
							132	9									

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE A-910 WELL #: 1 RRCID -> 155817 COMPL. DATE 06/29/1995 TOTAL DEPTH 17521 PERF.11115 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2881	N	2881	-0-	-0-	-0-	1116	1	1693	2	N	65					189
							72	9									
11	2925	N	2925	-0-	-0-	-0-	1080	1	1773	2	N	65					254
							72	9									
12	2643	N	2643	-0-	-0-	-0-	1044	1	1525	2	N	67	180	1			141
							74	9									
01	2542	N	2259	-0-	-283	-0-	1116	1	1081	2	N	56					197
							62	9									
02	2296	N	1071	-0-	-1225	-0-	1008	1	63	9	N	57	2	8			252
03	2542	N	1708	-0-	-834	-0-	1116	1	528	2	N	58	179	1			131
							64	9									

ARCO FEE UNIT A-312 WELL #: 1 RRCID -> 156383 COMPL. DATE 05/12/1995 TOTAL DEPTH 11117 PERF.10573 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1120	N	1120	-0-	-0-	-0-	120	1	1000	2	N	-0-					161
11	690	N	382	-0-	-308	-0-	72	1	310	2	N	-0-					161
12	667	N	667	-0-	-0-	-0-	96	1	571	2	N	-0-					161
01	837	N	744	-0-	-93	-0-	144	1	600	2	N	-0-					161
02	704	N	704	-0-	-0-	-0-	120	1	584	2	N	-0-					161
03	682	N	357	-0-	-325	-0-	356	2	1	9	N	1	1	8			161

ARCO FEE UNIT A-252 WELL #: 1RE RRCID -> 156391 COMPL. DATE 08/09/2003 TOTAL DEPTH 15660 PERF.10835 - 17070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4325	-0-	1225	1352	1054	1	3238	2	N	30	3	8			224
							33	9									
11	3000	N	7097	-0-	4097	5449	1020	1	6038	2	N	35	182	1			77
							39	9									
12	12255	X	6806	-0-	-5449	-0-	1054	1	5705	2	N	43	1	8			119
							47	9									
01	5948	X	5948	-0-	-0-	-0-	1054	1	4864	2	N	27					146
							30	9									
02	2072	X	892	-0-	-1180	-0-	850	1	42	9	N	38	2	8			182
03	2294	X	1025	-0-	-1269	-0-	992	1	33	9	N	30					212

DONNER-BROWN UNIT A-148 WELL #: 1 RRCID -> 156716 COMPL. DATE 04/19/1995 TOTAL DEPTH 17537 PERF.11098 - 17537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0-	-0-	744	1	805	2	N	62					167
							68	9									
11	2107	N	2107	-0-	-0-	-0-	720	1	1304	2	N	75					242
							83	9									
12	1705	N	776	-0-	-929	-0-	720	1	56	9	N	51	176	1	2	8	115
01	1848	N	1848	-0-	-0-	-0-	744	1	1026	2	N	71					186
							78	9									
02	1960	N	1702	-0-	-258	-0-	672	1	968	2	N	56	180	1	2	8	60
							62	9									
*03	1341	N	1341	-0-	-0-	-0-	310	1	976	2	N	50					110
							55	9									

TEMPLE-INLAND A-552 UNIT WELL #: 1 RRCID -> 156772 COMPL. DATE 05/25/1995 TOTAL DEPTH 15045 PERF.10400 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2856	X	2856	-0-	-0-	-0-	2777	2	79	9	N	72	2	8			239
11	4980	X	2143	-0-	-2837	-0-	2065	2	78	9	N	71	180	1			130
12	3875	X	3364	-0-	-511	-0-	3273	2	91	9	N	83	1	8			212
01	3032	X	3032	-0-	-0-	-0-	2945	2	87	9	N	79	181	1	1	8	109
02	2859	X	2859	-0-	-0-	-0-	1008	1	1746	2	N	95	10	8			194
							105	9									
03	3379	X	3219	-0-	-160	-0-	930	1	2237	2	N	47	180	1	4	8	57
							52	9									

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
BLACK STONE MINERALS A-982 UNIT WELL #: 1 RRCID -> 156985 COMPL. DATE 07/15/1995 TOTAL DEPTH 17634 PERF.11950 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2974	X	2974	-0-	-0-	-0-	744	1	1965	2	N	241	177	1	2	8	236
							265	9									
11	3000	N	3246	-0-	246	246	720	1	2342	2	N	167	181	1			222
							184	9									
12	2728	N	2093	-0-	-635	-0-	624	1	1316	2	N	139	182	1	2	8	177
							153	9									
01	2976	N	1937	-0-	-1039	-0-	744	1	1017	2	N	160	185	1			152
							176	9									
02	2958	X	2958	-0-	-0-	-0-	672	1	2142	2	N	131	181	1			102
							144	9									
03	3100	X	2381	-0-	-719	-0-	744	1	1470	2	N	152	178	1	2	8	74
							167	9									

ARCO/BLACK STONE A-233 UNIT WELL #: 1 RRCID -> 156986 COMPL. DATE 12/05/1994 TOTAL DEPTH 16385 PERF.11930 - 16385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4411	X	4411	-0-	-0-	-0-	744	1	3479	2	N	171	176	1			151
							188	9									
11	4452	X	4452	-0-	-0-	-0-	696	1	3560	2	N	178					329
							196	9									
12	2706	X	2706	-0-	-0-	-0-	744	1	1724	2	N	216	356	1	2	8	187
							238	9									
01	4248	X	4248	-0-	-0-	-0-	720	1	3343	2	N	168	178	1			177
							185	9									
02	4663	X	4663	-0-	-0-	-0-	672	1	3822	2	N	154	177	1			154
							169	9									
*03	4569	X	4569	-0-	-0-	-0-	744	1	3613	2	N	193	178	1			169
							212	9									

ARCO FEE UNIT A-222 WELL #: 1 RRCID -> 158017 COMPL. DATE 01/22/1996 TOTAL DEPTH 17255 PERF.11901 - 17255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE UNIT A-580 WELL #: 1 RRCID -> 159394 COMPL. DATE 08/21/1996 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	296	-0-	-324	-0-	296	2			N	-0-					80
11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					80
12	124	N	17	-0-	-107	-0-	17	2			N	-0-					80
01	310	N	136	-0-	-174	-0-	134	2	2	9	N	2	2	8			80
02	336	N	122	-0-	-214	-0-	122	2			N	-0-					80
03	31	N	-0-	-0-	-31	-0-					N	-0-					80

MATTHEWS ESTATE UNIT WELL #: 1H RRCID -> 159398 COMPL. DATE 06/07/1996 TOTAL DEPTH 15130 PERF.11620 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE "A" UNIT A-920 WELL #: 1 RRCID -> 160995 COMPL. DATE 03/25/1996 TOTAL DEPTH 17049 PERF.10254 - 17049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	655	2	78	9	N	71	179	1			74
11	780	N	403	-0-	-377	-0-	385	2	18	9	N	16					90
12	659	N	659	-0-	-0-	-0-	606	2	53	9	N	48	1	8			137
01	744	N	514	-0-	-230	-0-	481	2	33	9	N	30					167
02	422	N	422	-0-	-0-	-0-	378	2	44	9	N	40					207
*03	659	N	659	-0-	-0-	-0-	609	2	50	9	N	45					252

ARCO FEE UNIT A-216 WELL #: 1 RRCID -> 161032 COMPL. DATE 06/28/1996 TOTAL DEPTH 17405 PERF.11021 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2033	X	2033	-0-	-0-	-0-	528	1	1469	2	N	33	2	8			120
							36	9									
11	2461	N	2461	-0-	-0-	-0-	552	1	1846	2	N	57					177
							63	9									
12	2824	N	2824	-0-	-0-	-0-	720	1	2064	2	N	36	172	1	1	8	40
							40	9									
01	3100	N	3260	-0-	160	160	672	1	2547	2	N	37					77
							41	9									
02	2800	N	3222	-0-	422	582	672	1	2502	2	N	44	4	8			117
							48	9									
*03	2975	N	2393	-0-	-582	-0-	744	1	1601	2	N	44	2	8			159
							48	9									

ARCO FEE UNIT A-214 WELL #: 1 RRCID -> 163003 COMPL. DATE 01/20/1997 TOTAL DEPTH 15100 PERF.11338 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE UNIT A-232 WELL #: 1 RRCID -> 163061 COMPL. DATE 12/19/1996 TOTAL DEPTH 16325 PERF.11864 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2053	-0-	-830	-0-	744	1	1182	2	N	115	177	1			129
							127	9									
11	3612	X	3612	-0-	-0-	-0-	720	1	2760	2	N	120					249
							132	9									
12	4381	X	4381	-0-	-0-	-0-	744	1	3506	2	N	119	179	1	2	8	187
							131	9									
01	5542	X	5542	-0-	-0-	-0-	744	1	4627	2	N	155	180	1			162
							171	9									
02	3941	X	3941	-0-	-0-	-0-	672	1	3150	2	N	108	180	1			90
							119	9									
*03	4619	X	4619	-0-	-0-	-0-	744	1	3703	2	N	156					246
							172	9									

ARCO FEE UNIT A-988 WELL #: 1 RRCID -> 163345 COMPL. DATE 09/13/1996 TOTAL DEPTH 14650 PERF. 9741 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1128	N	1128	-0-	-0-	-0-	744	1	371	2	N	12	2	8			143
							13	9									
11	907	N	907	-0-	-0-	-0-	720	1	174	2	N	12					155
							13	9									
12	901	N	901	-0-	-0-	-0-	744	1	146	2	N	10					165
							11	9									
01	2031	N	2031	-0-	-0-	-0-	720	1	1281	2	N	27					192
							30	9									
02	1010	N	1010	-0-	-0-	-0-	672	1	320	2	N	16	1	8			207
							18	9									
*03	1421	N	1421	-0-	-0-	-0-	384	1	1034	2	N	3					210
							3	9									

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE UNIT A-240 WELL #: 1 RRCID -> 163347 COMPL. DATE 03/14/1997 TOTAL DEPTH 16431 PERF.10890 - 16431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2817	X	2817	-0-	-0-	-0-	744	1	2040	2	N	30					126
							33	9									
11	5883	X	5883	-0-	-0-	-0-	720	1	5123	2	N	36					162
							40	9									
12	2511	X	1795	-0-	-716	-0-	744	1	1017	2	N	31	1	8			192
							34	9									
01	5449	X	5449	-0-	-0-	-0-	744	1	4696	2	N	8					200
							9	9									
02	2571	X	2571	-0-	-0-	-0-	672	1	1868	2	N	28	2	8			226
							31	9									
*03	5650	X	5650	-0-	-0-	-0-	744	1	4905	2	N	1					227
							1	9									

BLACKSTONE MINERALS A-342 WELL #: 1 RRCID -> 164322 COMPL. DATE 07/10/2003 TOTAL DEPTH 15745 PERF.10875 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1438	-0-	-236	-0-	744	1	550	2	N	131	178	1	3	8	97
							144	9									
11	810	N	367	-0-	-443	-0-	242	2	125	9	N	114					211
12	1846	N	1846	-0-	-0-	-0-	1659	2	187	9	N	170	182	1	7	8	192
01	1426	N	1253	-0-	-173	-0-	1112	2	141	9	N	128	177	1	1	8	142
02	2800	N	3397	-0-	597	597	3236	2	161	9	N	146	4	8			284
*03	3100	N	2968	-0-	-132	465	744	1	2056	2	N	153	178	1	5	8	254
							168	9									

ARCO FEE UNIT A-253 WELL #: 1 RRCID -> 164325 COMPL. DATE 09/04/1996 TOTAL DEPTH 15178 PERF.10065 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4776	X	4776	-0-	-0-	-0-	1116	1	3553	2	N	97	177	1	2	8	65
							107	9									
11	5099	X	5099	-0-	-0-	-0-	1080	1	3901	2	N	107					172
							118	9									
12	4307	X	4307	-0-	-0-	-0-	1116	1	3092	2	N	90	178	1	17	8	67
							99	9									
01	3250	X	3250	-0-	-0-	-0-	936	1	2211	2	N	94	7	8			154
							103	9									
02	3585	X	3585	-0-	-0-	-0-	1008	1	2449	2	N	116	180	1	31	8	59
							128	9									
*03	4121	X	4121	-0-	-0-	-0-	620	1	3365	2	N	124	34	8			149
							136	9									

TEMPLE-INLAND FOREST UNIT A-41 WELL #: 1 RRCID -> 164895 COMPL. DATE 05/09/1997 TOTAL DEPTH 11221 PERF.10551 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1242	X	1242	-0-	-0-	-0-	744	1	430	2	N	62	2	8			125
							68	9									
11	1711	N	1711	-0-	-0-	-0-	720	1	921	2	N	64					189
							70	9									
12	1627	N	1627	-0-	-0-	-0-	696	1	880	2	N	46	178	1			57
							51	9									
01	763	N	763	-0-	-0-	-0-	696	1	67	9	N	61	1	8			117
02	532	N	275	-0-	-257	-0-	240	1	35	9	N	32					149
03	589	N	283	-0-	-306	-0-	96	1	157	2	N	27					176
							30	9									

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
PEARL UNIT A-340 WELL #: 1 RRCID -> 168247 COMPL. DATE 01/21/1998 TOTAL DEPTH 16381 PERF.11002 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2874	N	2874	-0-	-0-	-0-	624	1	2202	2	N	44	11	8			172
							48	9									
11	1730	N	1730	-0-	-0-	-0-	696	1	915	2	N	108	180	1			100
							119	9									
12	1868	N	1868	-0-	-0-	-0-	744	1	1090	2	N	31	2	8			129
							34	9									
01	2883	N	869	-0-	-2014	-0-	696	1	143	2	N	27					156
							30	9									
02	1624	N	685	-0-	-939	-0-	384	1	273	2	N	25					181
							28	9									
03	1860	N	952	-0-	-908	-0-	408	1	469	2	N	68					249
							75	9									

COOPER UNIT A-110 WELL #: 1 RRCID -> 168974 COMPL. DATE 04/19/1998 TOTAL DEPTH 15435 PERF.11603 - 15435

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK STONE MINERALS A-15 WELL #: 1 RRCID -> 169001 COMPL. DATE 11/23/1997 TOTAL DEPTH 16250 PERF.11593 - 16250

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAUL UNIT A-33 WELL #: 1 RRCID -> 169139 COMPL. DATE 05/24/1998 TOTAL DEPTH 18418 PERF.11471 - 18418

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JORDAN UNIT A-321 WELL #: 1 RRCID -> 170327 COMPL. DATE 02/26/1998 TOTAL DEPTH 11995 PERF.12062 - 16711

10	1395	N	838	-0-	-557	-0-	288	1	500	2	N	45	10	8			149
							50	9									
11	1020	N	419	-0-	-601	-0-	176	1	196	2	N	43					192
							47	9									
12	1116	N	404	-0-	-712	-0-	160	1	216	2	N	25	180	1			37
							28	9									
01	1205	N	1205	-0-	-0-	-0-	192	1	910	2	N	94					131
							103	9									
02	429	N	429	-0-	-0-	-0-	128	1	298	2	N	3					134
							3	9									
03	403	N	298	-0-	-105	-0-	285	2	13	9	N	12					146

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
VASTAR FEE UNIT A-215 WELL #: 1 RRCID -> 175042 COMPL. DATE 08/13/1999 TOTAL DEPTH 11920 PERF.11280 - 16047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS UNIT A-981 WELL #: 1 RRCID -> 176419 COMPL. DATE 11/24/1999 TOTAL DEPTH 12107 PERF.11340 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4162	X	4162	-0-	-0-	-0-	744 309	1 9	3109	2	N	281	355	1	3	8	88
11	4862	X	4862	-0-	-0-	-0-	720 383	1 9	3759	2	N	348	181	1			255
12	5092	X	5092	-0-	-0-	-0-	744 345	1 9	4003	2	N	314	359	1			210
01	4790	X	4790	-0-	-0-	-0-	744 400	1 9	3646	2	N	364	359	1			215
02	3938	X	3938	-0-	-0-	-0-	672 317	1 9	2949	2	N	288	360	1			143
*03	5356	X	5356	-0-	-0-	-0-	744 326	1 9	4286	2	N	296	355	1	2	8	82

VASTAR FEE UNIT A-888 WELL #: 1 RRCID -> 176601 COMPL. DATE 09/30/1999 TOTAL DEPTH 12058 PERF.11376 - 16230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9065	X	9065	-0-	-0-	-0-	744 385	1 9	7936	2	N	350	358	1	2	8	109
11	10705	X	10705	-0-	-0-	-0-	720 326	1 9	9659	2	N	296	180	1			225
12	8866	X	8818	-0-	-48	-0-	744 352	1 9	7722	2	N	320	360	1	1	8	184
01	8866	X	5574	-0-	-3292	-0-	744 106	1 9	4724	2	N	96	181	1			99
02	8008	X	7859	-0-	-149	-0-	672 351	1 9	6836	2	N	319	182	1	2	8	234
03	9548	X	5764	-0-	-3784	-0-	434 345	1 9	4985	2	N	314	357	1	2	8	189

TEMPLE-INLAND UNIT A-601 WELL #: 1 RRCID -> 177272 COMPL. DATE 01/04/2000 TOTAL DEPTH 11531 PERF.10890 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2524	-0-	-514	-0-	1080 56	1 9	1388	2	N	51	2	8			99
11	4410	X	4410	-0-	-0-	-0-	828 51	1 9	3531	2	N	46					145
12	3831	X	3831	-0-	-0-	-0-	1116 34	1 9	2681	2	N	31					176
01	3200	X	3200	-0-	-0-	-0-	1116 48	1 9	2036	2	N	44	180	1	1	8	39
02	3939	X	3939	-0-	-0-	-0-	1008 42	1 9	2889	2	N	38					77
*03	4174	X	4174	-0-	-0-	-0-	899 44	1 9	3231	2	N	40	2	8			115

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
VASTAR FEE UNIT A-910 WELL #: 1 RRCID -> 177403 COMPL. DATE 03/26/2000 TOTAL DEPTH 11858 PERF.11255 - 18770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5857	X	5857	-0-	-0-	-0-	930	1	4854	2	N	66	179	1	2	8	130
							73	9									
11	4660	X	4660	-0-	-0-	-0-	900	1	3696	2	N	58					188
							64	9									
12	4801	X	4801	-0-	-0-	-0-	930	1	3812	2	N	54	168	1	1	8	73
							59	9									
01	4495	X	3997	-0-	-498	-0-	930	1	2992	2	N	68	1	8			140
							75	9									
02	4060	X	3922	-0-	-138	-0-	840	1	3019	2	N	57	4	8			193
							63	9									
*03	4597	X	4597	-0-	-0-	-0-	930	1	3597	2	N	64	4	8			253
							70	9									

DONNER BROWN UNIT A-1006 WELL #: 1 RRCID -> 178337 COMPL. DATE 04/16/2000 TOTAL DEPTH 11370 PERF.10663 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0-	-0-	432	1	711	2	N	39	1	8			83
							43	9									
11	1380	N	669	-0-	-711	-0-	647	2	22	9	N	20					103
12	1147	N	1027	-0-	-120	-0-	1001	2	26	9	N	24	2	8			125
01	1319	N	1319	-0-	-0-	-0-	1288	2	31	9	N	28	1	8			152
02	2800	N	3244	-0-	444	444	3227	2	17	9	N	15	2	8			165
*03	2261	N	1817	-0-	-444	-0-	310	1	1446	2	N	55	2	8			218
							61	9									

FORTENSKY, L. A-1104 WELL #: 1 RRCID -> 179974 COMPL. DATE 08/05/2000 TOTAL DEPTH 11700 PERF.10710 - 11731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2812	X	2812	-0-	-0-	-0-	744	1	1892	2	N	160	176	1	7	8	119
							176	9									
11	2640	X	2329	-0-	-311	-0-	720	1	1460	2	N	135					254
							149	9									
12	2728	X	778	-0-	-1950	-0-	600	1	61	2	N	106	180	1	1	8	179
							117	9									
01	2825	N	2825	-0-	-0-	-0-	744	1	1918	2	N	148	181	1	2	8	144
							163	9									
02	2184	N	1285	-0-	-899	-0-	576	1	567	2	N	129	181	1			92
							142	9									
*03	2293	N	2293	-0-	-0-	-0-	155	1	1936	2	N	184	179	1	5	8	92
							202	9									

ANGELINA UNIT A-19 WELL #: 1 RRCID -> 180092 COMPL. DATE 05/28/2000 TOTAL DEPTH 10712 PERF.10625 - 11229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8165	X	8165	-0-	-0-	-0-	1054	1	6976	2	N	123	180	1	8	8	186
							135	9									
11	11824	X	11824	-0-	-0-	-0-	1054	1	10576	2	N	176	176	1			186
							194	9									
12	8735	X	8735	-0-	-0-	-0-	1054	1	7601	2	N	73	170	1			89
							80	9									
01	3973	X	3973	-0-	-0-	-0-	1054	1	2725	2	N	176	1	8			264
							194	9									
02	2735	X	2735	-0-	-0-	-0-	1054	1	1584	2	N	88	177	1	21	8	154
							97	9									
03	1333	X	1113	-0-	-220	-0-	1054	1	59	9	N	54	21	8			187

TEXACO FEE AMI WELL #: 1 H RRCID -> 180300 COMPL. DATE 05/06/1998 TOTAL DEPTH 13280 PERF. 9087 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	88
11	0	N	-0-	-0-	-0-	-0-	N	-0-	88
12	0	N	-0-	-0-	-0-	-0-	N	-0-	88
01	0	N	-0-	-0-	-0-	-0-	N	-0-	88
02	0	N	-0-	-0-	-0-	-0-	N	-0-	88
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	88

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
ARCO FEE A-246 WELL #: 1 RRCID -> 181557 COMPL. DATE 10/22/1994 TOTAL DEPTH 13322 PERF. 9462 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495	N	495	-0-	-0-	-0-	95	1	287	2	N	103					132
							113	9									
11	136	N	136	-0-	-0-	-0-	57	1	79	2	N	-0-					132
12	149	N	149	-0-	-0-	-0-	38	1	111	2	N	-0-					132
01	496	N	331	-0-	-165	-0-	133	1	198	2	N	-0-					132
02	294	N	294	-0-	-0-	-0-	95	1	144	2	N	50					182
							55	9									
03	155	N	62	-0-	-93	-0-	62	2			N	-0-					182

VASTAR FEE UNIT A-121 WELL #: 1 RRCID -> 183208 COMPL. DATE 04/15/2001 TOTAL DEPTH N/A PERF.11150 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1439	N	1439	-0-	-0-	-0-	651	1	716	2	N	65	5	8			162
							72	9									
11	3000	N	4567	-0-	1567	1567	567	1	3793	2	N	188	179	1			171
							207	9									
12	3100	N	3310	-0-	210	1777	651	1	2531	2	N	116	180	1	2	8	105
							128	9									
01	3100	N	2785	-0-	-315	1462	546	1	2096	2	N	130	1	8			234
							143	9									
02	3120	X	1658	-0-	-1462	-0-	588	1	970	2	N	91	181	1	3	8	141
							100	9									
03	2759	X	1602	-0-	-1157	-0-	1491	2	111	9	N	101	178	1			64

VASTAR FEE UNIT A-15 WELL #: 1 RRCID -> 184869 COMPL. DATE 06/15/2001 TOTAL DEPTH 12361 PERF.11510 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8665	X	8665	-0-	-0-	-0-	744	1	7921	2	N	-0-					181
11	8132	X	8132	-0-	-0-	-0-	720	1	7412	2	N	-0-					181
12	9509	X	9509	-0-	-0-	-0-	744	1	8685	2	N	73	180	1			74
							80	9									
01	8029	X	7983	-0-	-46	-0-	744	1	7187	2	N	47					121
							52	9									
02	7814	X	7814	-0-	-0-	-0-	672	1	7139	2	N	3					124
							3	9									
03	9455	X	5626	-0-	-3829	-0-	744	1	4874	2	N	7					131
							8	9									

DONNER-BROWN UNIT A-83 WELL #: 1 RRCID -> 185306 COMPL. DATE 08/05/2001 TOTAL DEPTH 12152 PERF.11362 - 17862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5187	-0-	-300	-0-	744	1	3901	2	N	493	358	1	3	8	181
							542	9									
11	5520	X	4901	-0-	-619	-0-	720	1	3715	2	N	424	359	1			246
							466	9									
12	6572	X	4783	-0-	-1789	-0-	744	1	3553	2	N	442	537	1	2	8	149
							486	9									
01	6572	X	4749	-0-	-1823	-0-	744	1	3581	2	N	385	360	1			174
							424	9									
02	5936	X	4474	-0-	-1462	-0-	672	1	3435	2	N	334	360	1	2	8	146
							367	9									
03	4960	X	4789	-0-	-171	-0-	720	1	3662	2	N	370	348	1	6	8	162
							407	9									

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
BLACK STONE MINERALS UNIT A-977 WELL #: 1 RRCID -> 186080 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.11934 - 16915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2202	-0-	-61	-0-	1054	1	1048	2	N	91					186
							100	9									
11	2654	X	2654	-0-	-0-	-0-	720	1	1825	2	N	99	181	1			104
							109	9									
12	2263	X	827	-0-	-1436	-0-	720	1	107	9	N	97					201
01	2263	X	1705	-0-	-558	-0-	720	1	887	2	N	89	185	1			105
							98	9									
02	2044	X	366	-0-	-1678	-0-	276	2	90	9	N	82					187
03	2263	X	1674	-0-	-589	-0-	720	1	847	2	N	97	179	1			105
							107	9									

VASTAR FEE UNIT A-311 WELL #: 1 RRCID -> 188760 COMPL. DATE 01/19/2002 TOTAL DEPTH N/A PERF.10725 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					95
11	200	N	200	-0-	-0-	-0-	200	2			N	-0-					95
12	384	N	384	-0-	-0-	-0-	384	2			N	-0-					95
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					95
02	196	N	16	-0-	-180	-0-	16	2			N	-0-					95
03	372	N	14	-0-	-358	-0-	14	2			N	-0-					95

VASTAR FEE UNIT A-109 WELL #: 1 RRCID -> 189592 COMPL. DATE 11/19/2001 TOTAL DEPTH N/A PERF.11629 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3574	X	3574	-0-	-0-	-0-	744	1	2661	2	N	154	2	8			232
							169	9									
11	3010	X	3010	-0-	-0-	-0-	720	1	2125	2	N	150	180	1			202
							165	9									
12	2697	X	2579	-0-	-118	-0-	744	1	1739	2	N	87	180	1			109
							96	9									
01	2697	X	2514	-0-	-183	-0-	744	1	1592	2	N	162	178	1	1	8	92
							178	9									
02	3664	X	3664	-0-	-0-	-0-	672	1	2858	2	N	122					214
							134	9									
03	2697	X	2420	-0-	-277	-0-	744	1	1523	2	N	139	180	1	2	8	171
							153	9									

VASTAR FEE UNIT A-913 WELL #: 1 RRCID -> 189764 COMPL. DATE 03/17/2002 TOTAL DEPTH N/A PERF.10650 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	943	-0-	-886	-0-	336	1	582	2	N	23	2	8			152
							25	9									
11	1080	N	820	-0-	-260	-0-	456	1	327	2	N	34					186
							37	9									
12	1395	N	666	-0-	-729	-0-	540	1	92	2	N	31	6	8			211
							34	9									
01	930	N	881	-0-	-49	-0-	360	1	503	2	N	16	1	8			226
							18	9									
02	756	N	500	-0-	-256	-0-	180	1	318	2	N	2					228
							2	9									
03	651	N	460	-0-	-191	-0-	458	2	2	9	N	2	175	1			55

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
BLACKSTONE MINERALS UNIT A-979 WELL #: 1 RRCID -> 190726 COMPL. DATE 06/04/2002 TOTAL DEPTH N/A PERF.12250 - 14925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4114	X	4114	-0-	-0-	-0-	744 248	1 9	3122	2	N	225	177	1			167
11	2898	X	2898	-0-	-0-	-0-	720 224	1 9	1954	2	N	204	179	1			192
12	2714	X	2714	-0-	-0-	-0-	744 220	1 9	1750	2	N	200	178	1			214
01	4578	X	4578	-0-	-0-	-0-	744 255	1 9	3579	2	N	232	361	1	1	8	84
02	2346	X	2346	-0-	-0-	-0-	672 220	1 9	1454	2	N	200	182	1			102
*03	2395	X	2395	-0-	-0-	-0-	744 206	1 9	1445	2	N	187	180	1			109

MARTINDALE UNIT A-15 WELL #: 1 RRCID -> 191986 COMPL. DATE 09/28/2002 TOTAL DEPTH N/A PERF.11600 - 17225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10873	X	10873	-0-	-0-	-0-	496 260	1 9	10117	2	N	236	344	1	2	8	124
11	10787	X	10787	-0-	-0-	-0-	480 244	1 9	10063	2	N	222	182	1			164
12	8343	X	8343	-0-	-0-	-0-	496 220	1 9	7627	2	N	200	180	1	3	8	181
01	7707	X	7707	-0-	-0-	-0-	496 208	1 9	7003	2	N	189	179	1			191
02	5619	X	5619	-0-	-0-	-0-	448 191	1 9	4980	2	N	174	4	8			361
*03	6529	X	6529	-0-	-0-	-0-	806 217	1 9	5506	2	N	197	353	1	2	8	203

BP AMERICA UNIT A-214 WELL #: 1 RRCID -> 194341 COMPL. DATE 11/25/2002 TOTAL DEPTH N/A PERF.11300 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7511	-0-	-890	-0-	1116 164	1 9	6231	2	N	149	180	1	2	8	149
11	8130	X	6988	-0-	-1142	-0-	1080 153	1 9	5755	2	N	139	181	1			107
12	8401	X	7799	-0-	-602	-0-	1116 182	1 9	6501	2	N	165	180	1	3	8	89
01	7998	X	7534	-0-	-464	-0-	1080 153	1 9	6301	2	N	139	178	1	1	8	49
02	7224	X	6943	-0-	-281	-0-	1008 164	1 9	5771	2	N	149	4	8			194
*03	7503	X	7503	-0-	-0-	-0-	930 154	1 9	6419	2	N	140	180	1	5	8	149

BLACKSTONE MINERALS UNIT A-982 WELL #: 2 RRCID -> 197316 COMPL. DATE 05/13/2003 TOTAL DEPTH N/A PERF.12047 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3870	X	3870	-0-	-0-	-0-	744 127	1 9	2999	2	N	115	178	1	2	8	150
11	7142	X	7142	-0-	-0-	-0-	720 128	1 9	6294	2	N	116	179	1			87
12	5011	X	5011	-0-	-0-	-0-	744 134	1 9	4133	2	N	122					209
01	4823	X	4823	-0-	-0-	-0-	744 139	1 9	3940	2	N	126	178	1			157
02	2479	X	2479	-0-	-0-	-0-	672 120	1 9	1687	2	N	109	182	1			84
*03	4703	X	4703	-0-	-0-	-0-	720 132	1 9	3851	2	N	120					204

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
TEMPLE INDUSTRIES UNIT WELL #: 3H RRCID -> 204503 COMPL. DATE 05/24/2003 TOTAL DEPTH 11249 PERF.10621 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3084	X	3084	-0-	-0-	-0-	1116	1	1854	2	N	104	177	1	2	8	77
							114	9									
11	3345	X	3345	-0-	-0-	-0-	1080	1	2162	2	N	94					171
							103	9									
12	3354	X	3354	-0-	-0-	-0-	1116	1	2132	2	N	96	180	1	2	8	85
							106	9									
01	2361	X	2361	-0-	-0-	-0-	1080	1	1187	2	N	85	1	8			169
							94	9									
02	2495	X	2495	-0-	-0-	-0-	1008	1	1426	2	N	55	2	8			222
							61	9									
*03	2599	X	2599	-0-	-0-	-0-	930	1	1558	2	N	101	177	1	5	8	141
							111	9									

STOCKER, M.J. UNIT WELL #: 1H RRCID -> 211964 COMPL. DATE 04/10/2005 TOTAL DEPTH 13762 PERF.13428 - 18833

10	2852	X	2683	-0-	-169	-0-	2522	2	161	9	N	146	188	1			89
11	2760	X	2611	-0-	-149	-0-	2473	2	138	9	N	125	140	1			74
12	2852	X	2410	-0-	-442	-0-	2250	2	160	9	N	145					219
01	2914	X	2217	-0-	-697	-0-	2043	2	174	9	N	158	183	1			194
02	2632	X	2026	-0-	-606	-0-	1870	2	156	9	N	142	178	1			158
*03	3283	X	3283	-0-	-0-	-0-	3093	2	190	9	N	173	182	1			149

CHAMPION INT'L A-334 WELL #: 1RE RRCID -> 217427 COMPL. DATE 06/28/2005 TOTAL DEPTH 15824 PERF.11363 - 18025

10	1612	N	1432	-0-	-180	-0-	744	1	554	2	N	122	177	1	2	8	181
							134	9									
11	1446	N	1446	-0-	-0-	-0-	720	1	552	2	N	158	177	1			162
							174	9									
12	1674	N	1632	-0-	-42	-0-	744	1	694	2	N	176	182	1			156
							194	9									
01	1604	N	1604	-0-	-0-	-0-	744	1	676	2	N	167					323
							184	9									
02	1468	N	1468	-0-	-0-	-0-	672	1	617	2	N	163	180	1			306
							179	9									
*03	3092	N	3092	-0-	-0-	-0-	310	1	2500	2	N	256	356	1	2	8	204
							282	9									

SUTTON UNIT WELL #: 1 RRCID -> 222157 COMPL. DATE 06/11/2006 TOTAL DEPTH 14007 PERF.13557 - 18745

10	3442	X	3442	-0-	-0-	-0-	3203	2	239	9	N	217	177	1			323
11	2970	X	1973	-0-	-997	-0-	1894	2	79	9	N	72	179	1			216
12	5343	X	5343	-0-	-0-	-0-	5094	2	249	9	N	226	176	1			266
01	4071	X	4071	-0-	-0-	-0-	3812	2	259	9	N	235	338	1	1	8	162
*02	2772	X	2535	-0-	-237	-0-	2367	2	168	9	N	153					315
*03	3624	X	3624	-0-	-0-	-0-	3387	2	237	9	N	215	175	1			355

OBRIEN, REID WELL #: 1 RRCID -> 225339 COMPL. DATE 02/17/2006 TOTAL DEPTH N/A PERF.14193 - 18291

10	1308	N	1308	-0-	-0-	-0-	1234	2	74	9	N	67	177	1			137
11	960	N	902	-0-	-58	-0-	843	2	59	9	N	54					191
12	1728	N	1728	-0-	-0-	-0-	1615	2	113	9	N	103	180	1			114
01	992	N	729	-0-	-263	-0-	673	2	56	9	N	51	1	8			164
02	989	N	989	-0-	-0-	-0-	920	2	69	9	N	63					227
*03	1155	N	1155	-0-	-0-	-0-	1078	2	77	9	N	70	177	1			120

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
CRUSE, C.L. WELL #: 1H RRCID -> 228081 COMPL. DATE 07/01/2005 TOTAL DEPTH 19386 PERF.13422 - 19386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	2978	-0-	-1579	-0-	2715	2	263	9	N	239	194	1			364
11	3270	X	2152	-0-	-1118	-0-	1918	2	234	9	N	213	199	1			378
12	3379	X	2391	-0-	-988	-0-	2126	2	265	9	N	241	205	1			414
01	3836	X	3836	-0-	-0-	-0-	3613	2	223	9	N	203	396	1			221
02	2688	X	1384	-0-	-1304	-0-	1158	2	226	9	N	205					426
03	2666	X	2364	-0-	-302	-0-	2123	2	241	9	N	219	390	1			255

BSMC GOODE WELL #: 1 RRCID -> 240416 COMPL. DATE 10/18/2006 TOTAL DEPTH 13863 PERF.13413 - 13440

10	8254	X	8254	-0-	-0-	-0-	7610	2	644	9	N	585	524	1			409
11	8661	X	8661	-0-	-0-	-0-	8115	2	546	9	N	496	532	1			373
12	8973	X	8973	-0-	-0-	-0-	8348	2	625	9	N	568	356	1			585
01	8883	X	8883	-0-	-0-	-0-	8323	2	560	9	N	509	706	1			388
02	8550	X	8550	-0-	-0-	-0-	8031	2	519	9	N	472	355	1			505
*03	9118	X	9118	-0-	-0-	-0-	8505	2	613	9	N	557	845	1			217

ARCO FEE UNIT A-920 WELL #: 2 RRCID -> 245692 COMPL. DATE 12/23/2008 TOTAL DEPTH 10326 PERF.10206 - 14435

10	1453	N	1453	-0-	-0-	-0-	1334	2	119	9	N	108	173	1	3	8	92
11	1859	N	1859	-0-	-0-	-0-	1737	2	122	9	N	111					203
12	1367	N	1367	-0-	-0-	-0-	1249	2	118	9	N	107	180	1			130
01	465	N	-0-	-0-	-465	-0-					N	57					187
02	768	N	768	-0-	-0-	-0-	698	2	70	9	N	64	4	8			247
03	465	N	37	-0-	-428	-0-	34	2	3	9	N	3					250

ARCO FEE UNIT A-580 WELL #: 2 RRCID -> 245707 COMPL. DATE 03/14/2011 TOTAL DEPTH 11596 PERF.11393 - 15491

10	8866	X	8392	-0-	-474	-0-	868	1	7183	2	N	310	356	1	2	8	166
							341	9									
11	8580	X	8031	-0-	-549	-0-	7708	2	323	9	N	294	179	1			281
12	8835	X	7176	-0-	-1659	-0-	6847	2	329	9	N	299	360	1	1	8	219
01	8835	X	7295	-0-	-1540	-0-	6958	2	337	9	N	306	363	1			162
02	7980	X	6526	-0-	-1454	-0-	6266	2	260	9	N	236	180	1	2	8	216
03	8401	X	8012	-0-	-389	-0-	744	1	6908	2	N	327	361	1	5	8	177
							360	9									

ARCO FEE UNIT A-222 WELL #: 2 RRCID -> 246168 COMPL. DATE 02/13/2009 TOTAL DEPTH 12417 PERF.11910 - 16775

10	4029	X	4029	-0-	-0-	-0-	868	1	2961	2	N	182	175	1			120
							200	9									
11	2659	X	2659	-0-	-0-	-0-	840	1	1641	2	N	162	179	1			103
							178	9									
12	3259	X	3259	-0-	-0-	-0-	868	1	2222	2	N	154	180	1			77
							169	9									
01	2635	X	2259	-0-	-376	-0-	868	1	1230	2	N	146					223
							161	9									
02	4326	X	4326	-0-	-0-	-0-	784	1	3376	2	N	151	184	1	2	8	188
							166	9									
03	2635	X	1023	-0-	-1612	-0-	868	1	155	9	N	141	177	1			152

HALLY WELL #: 2 RRCID -> 247695 COMPL. DATE 08/17/2008 TOTAL DEPTH 14192 PERF.13825 - 18922

10	4	N	-0-	-0-	-4	-0-					N	-0-					230
11	14	N	14	-0-	-0-	-0-	1	2	13	9	N	12					242
12	3100	N	5965	-0-	2865	2865	5965	2			N	-0-					242
01	3100	N	4558	-0-	1458	4323	4525	2	33	9	N	30					272
02	2800	N	197	-0-	-2603	1720	197	2			N	-0-					272
*03	1720	X	-0-	-0-	-1720	-0-					N	-0-					272

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
HK ENERGY OPERATING, LLC //CONT.// 341367
TEMPLE INLAND A41 WELL #: 2 RRCID -> 261350 COMPL. DATE 12/28/2010 TOTAL DEPTH 11333 PERF.11100 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8047	X	8047	-0-	-0-	-0-	1116	1	6625	2	N	278	177	1	2	8	227
							306	9									
11	7804	X	7804	-0-	-0-	-0-	1080	1	6446	2	N	253	180	1			300
							278	9									
12	6975	X	6723	-0-	-252	-0-	1116	1	5271	2	N	305	359	1	14	8	232
							336	9									
01	6975	X	4967	-0-	-2008	-0-	1116	1	3559	2	N	265	178	1	1	8	318
							292	9									
02	6300	X	4908	-0-	-1392	-0-	1008	1	3646	2	N	231	178	1	4	8	367
							254	9									
03	8060	X	6845	-0-	-1215	-0-	930	1	5610	2	N	277	354	1	2	8	288
							305	9									

ARCO FEE A-254 WELL #: 1 RRCID -> 273010 COMPL. DATE 02/12/1995 TOTAL DEPTH 9631 PERF. 9540 - 15722

10	2015	X	92	-0-	-1923	-0-	92	2			N	-0-					62
11	1950	X	54	-0-	-1896	-0-	54	2			N	-0-					62
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					62
01	93	N	19	-0-	-74	-0-	19	2			N	-0-					62
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					62
03	124	N	38	-0-	-86	-0-	38	2			N	-0-					62

TEXACO FEE UNIT 3 WELL #: 1 H RRCID -> 274322 COMPL. DATE 12/20/1992 TOTAL DEPTH 11454 PERF.10555 - 16341

10	2418	X	4	-0-	-2414	-0-	4	2			N	-0-					75
11	2340	X	78	-0-	-2262	-0-	78	2			N	-0-					75
12	31	X	31	-0-	-0-	-0-	31	2			N	-0-					75
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					75
02	84	N	27	-0-	-57	-0-	27	2			N	-0-					75
03	31	N	23	-0-	-8	-0-	23	2			N	-0-					75

HEREFORD, J. A. INDUSTRIES, INC. 379753
ARCO FEE UNIT A-908 WELL #: 1 RRCID -> 149072 COMPL. DATE 11/06/1993 TOTAL DEPTH 14978 PERF. 9670 - 14978

10	DLQ G-10		1210	-0-	1210	2551	1201	2	9	9	N	8					125
11	DLQ G-10		444	-0-	444	2995	444	2			N	-0-					125
12	DLQ G-10		19	-0-	19	3014	19	2			N	-0-					125
01	DLQ G-10		165	-0-	165	3179	162	2	3	9	N	3					128
02	2500	N	23	-0-	-2477	702	20	1	3	9	N	3					131
*03	722	N	20	-0-	-702	-0-	20	1			N	-0-					131

KOVAR OPERATING, LLC 448984
GSU UNIT WELL #: 1 RRCID -> 146742 COMPL. DATE 01/09/1993 TOTAL DEPTH 13604 PERF.10508 - 13604

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMPION INTERNATIONAL UNIT A-20 WELL #: 1 RRCID -> 148222 COMPL. DATE 08/28/1993 TOTAL DEPTH 15017 PERF. 8456 - 15017

10	93	N	45	-0-	-48	-0-	45	3			N	-0-					200
11	53	N	53	-0-	-0-	-0-	42	3	11	9	N	10					210
12	93	N	-0-	-0-	-93	-0-					N	-0-					210
01	31	N	-0-	-0-	-31	-0-					N	-0-					210
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					210
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
KOVAR OPERATING, LLC //CONT.// 448984
DONNER "A" UNIT WELL #: 1 RRCID -> 148972 COMPL. DATE 11/23/1993 TOTAL DEPTH 15531 PERF.10443 - 15531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL UNIT WELL #: 1 RRCID -> 149041 COMPL. DATE 02/08/1994 TOTAL DEPTH 14192 PERF.10788 - 15448

10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					95
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					95
12	14	N	-0-	-0-	-14	-0-					N	-0-					95
01	93	N	38	-0-	-55	-0-	27	3	11	9	N	10					105
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

DONNER-BROWN UNIT A-1161 WELL #: 1 RRCID -> 151950 COMPL. DATE 04/14/1994 TOTAL DEPTH 15000 PERF.10973 - 16370

10	0	N	-0-	-0-	-0-	-0-					N	-0-					210
11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					210
12	0	N	-0-	-0-	-0-	-0-					N	-0-					210
01	0	N	-0-	-0-	-0-	-0-					N	-0-					210
02	532	N	10	-0-	-522	-0-	10	3			N	-0-					210
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					210

CHAMPION INT'L. UNIT A-1142 WELL #: 1 RRCID -> 151954 COMPL. DATE 07/11/1994 TOTAL DEPTH 16300 PERF.11283 - 16300

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNER-BROWN UNIT A-1167 WELL #: 1 RRCID -> 153736 COMPL. DATE 02/13/1995 TOTAL DEPTH 15500 PERF.11675 - 16028

10	31	N	-0-	-0-	-31	-0-					N	-0-					184
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					184
12	62	N	-0-	-0-	-62	-0-					N	-0-					184
01	0	N	-0-	-0-	-0-	-0-					N	-0-					184
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					184
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

HAMILL UNIT A-118 WELL #: 1 RRCID -> 155391 COMPL. DATE 07/14/1995 TOTAL DEPTH 14964 PERF.11778 - 16360

10	3062	X	3062	-0-	-0-	-0-	576 184	1 9	2302	3	N	167	180	1			122
11	4267	X	4267	-0-	-0-	-0-	576 118	1 9	3573	3	N	107					229
12	2790	X	2629	-0-	-161	-0-	576 186	1 9	1867	3	N	169	181	1			217
01	3310	X	3310	-0-	-0-	-0-	576 177	1 9	2557	3	N	161	179	1			199
02	2520	X	1815	-0-	-705	-0-	576 140	1 9	1099	3	N	127	177	1			149
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					149

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
KOVAR OPERATING, LLC //CONT.// 448984
DONNER-BROWN UNIT A-660 WELL #: 1 RRCID -> 155801 COMPL. DATE 07/15/1995 TOTAL DEPTH 16422 PERF.11956 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5172	X	5172	-0-	-0-	-0-	576	1	4535	3	N	55					229
							61	9									
11	6323	X	6323	-0-	-0-	-0-	576	1	5648	3	N	90					319
							99	9									
12	6638	X	6638	-0-	-0-	-0-	576	1	5915	3	N	134	183	1	8	8	262
							147	9									
01	5235	X	5235	-0-	-0-	-0-	576	1	4612	3	N	43	181	1			124
							47	9									
02	4476	X	4476	-0-	-0-	-0-	576	1	3760	3	N	127					251
							140	9									
03	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					251

CHAMPION INT'L. UNIT A-608 WELL #: 1 RRCID -> 157658 COMPL. DATE 01/10/1996 TOTAL DEPTH 15452 PERF.11656 - 16057

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, C.S. UNIT A-93 WELL #: 1 RRCID -> 159092 COMPL. DATE 03/21/1996 TOTAL DEPTH 15809 PERF.11540 - 15809

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNER-BROWN UNIT A-639 WELL #: 1 RRCID -> 164865 COMPL. DATE 12/12/1996 TOTAL DEPTH 15840 PERF.12309 - 16825

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GSU UNIT A-905 WELL #: 1 RRCID -> 179166 COMPL. DATE 03/12/1999 TOTAL DEPTH 14754 PERF.10070 - 15130

10	10	N	-0-	-0-	-10	-0-					N	-0-					43
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					43
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					43
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					43
02	3	N	2	-0-	-1	-0-	2	3			N	-0-					43
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					43

TOWNSEND UNIT A-170 WELL #: 1 RRCID -> 182483 COMPL. DATE 03/24/2001 TOTAL DEPTH N/A PERF. 0 - 16342

10	1643	N	1471	-0-	-172	-0-	1405	3	66	9	N	60					299
11	1388	N	1388	-0-	-0-	-0-	1337	3	51	9	N	46	178	1			167
12	1894	N	1894	-0-	-0-	-0-	1819	3	75	9	N	68					235
01	1457	N	1307	-0-	-150	-0-	1231	3	76	9	N	69	182	1			122
02	1690	N	1690	-0-	-0-	-0-	1616	3	74	9	N	67					189
03	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					189

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
KOVAR OPERATING, LLC //CONT.// 448984
CHAMPION UNIT 1 WELL #: 1 RRCID -> 202451 COMPL. DATE 11/21/1993 TOTAL DEPTH 15377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					210
11	2	N	-0-	-0-	-2	-0-					N	-0-					210
12	62	N	5	-0-	-57	-0-	5	3			N	-0-					210
01	383	N	383	-0-	-0-	-0-	375	3	8	9	N	7					217
02	10	N	10	-0-	-0-	-0-	10	1			N	-0-					217
03	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					217

GSU UNIT A-543 WELL #: 1 RRCID -> 218604 COMPL. DATE 06/10/1994 TOTAL DEPTH 14702 PERF. 9522 - 14702

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMPION INT'L. UNIT A-464 WELL #: 1 RRCID -> 258279 COMPL. DATE 03/10/1999 TOTAL DEPTH 14936 PERF.10125 - 15820

10	0	N	-0-	-0-	-0-	-0-					N	-0-					189
11	30	N	-0-	-0-	-30	-0-					N	-0-					189
12	31	N	1	-0-	-30	-0-	1	3			N	-0-					189
01	0	N	-0-	-0-	-0-	-0-					N	-0-					189
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					189
03	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					189

DONNER UNIT "A" WELL #: 2 RRCID -> 262885 COMPL. DATE 01/07/2011 TOTAL DEPTH 10421 PERF.10339 - 14140

10	908	N	908	-0-	-0-	-0-	576	1	313	3	N	17					187
							19	9									
11	812	N	812	-0-	-0-	-0-	576	1	227	3	N	8					195
							9	9									
12	496	N	241	-0-	-255	-0-	241	3			N	-0-					195
01	899	N	358	-0-	-541	-0-	337	3	21	9	N	19					214
02	756	N	210	-0-	-546	-0-	195	3	15	9	N	14	179	1			49
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					49

KIDD PRODUCTION CO. 458825
ARMSTRONG, CORA WELL #: 1H RRCID -> 157871 COMPL. DATE 01/20/1996 TOTAL DEPTH 14345 PERF.11440 - 14345

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADIUS OPERATING, LLC 687835
RAYBURN WELL #: 6 RRCID -> 157334 COMPL. DATE 11/06/1995 TOTAL DEPTH 12320 PERF. 9150 - 12320

10	14B2	EXT	NO RPT	-0-	-0-	4369					N	NO RPT					81
11	14B2	EXT	NO RPT	-0-	-0-	4369					N	NO RPT					81
12	14B2	EXT	NO RPT	-0-	-0-	4369					N	NO RPT					81
01	14B2	EXT	NO RPT	-0-	-0-	4369					N	NO RPT					81
02	14B2	EXT	NO RPT	-0-	-0-	4369					N	NO RPT					81
03	14B2	EXT	NO RPT	-0-	-0-	4369					N	NO RPT					81

BROOKELAND (AUSTIN CHALK, 8800) //CONT.// 12193 500 ASSOCIATED CAPACITY CNTY: NEWTON
RANGE PRODUCTION COMPANY, LLC 691795
BSMC MERRITT WELL #: 1R RRCID -> 229268 COMPL. DATE 12/31/2008 TOTAL DEPTH 13888 PERF.13803 - 13828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROYALTY RESOURCES, L.L.C. 732124
CHAMPION INTERNATIONAL "E" WELL #: 9 RRCID -> 178140 COMPL. DATE 03/22/1999 TOTAL DEPTH 14053 PERF.13822 - 13856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SND OPERATING, L.L.C. 797127
CYPRESS WELL #: 1H RRCID -> 166606 COMPL. DATE 11/20/1997 TOTAL DEPTH 18827 PERF.14745 - 18827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			29

DAVIS-BLACKSTONE WELL #: 1H RRCID -> 168677 COMPL. DATE 04/04/1998 TOTAL DEPTH 19018 PERF.14972 - 19018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRYANS MILL (SMACKOVER) 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
LATHAM, SIDNEY "A" WELL #: 1D RRCID -> 142064 COMPL. DATE N/A TOTAL DEPTH 4761 PERF. 4709 - 4761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
BRYANS MILL UNIT WELL #: 7 RRCID -> 015793 COMPL. DATE 07/25/1962 TOTAL DEPTH 10212 PERF.10142 - 10152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRYANS MILL (SMACKOVER) //CONT.// 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BRYANS MILL UNIT SWD WELL #: 14 RRCID -> 015800 COMPL. DATE 01/24/1995 TOTAL DEPTH 10512 PERF. 4550 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 17 RRCID -> 015803 COMPL. DATE 07/14/1961 TOTAL DEPTH 10450 PERF.10250 - 10258

10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 4WS RRCID -> 095548 COMPL. DATE 08/20/1980 TOTAL DEPTH 5260 PERF. 4802 - 5260

10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 3R RRCID -> 102824 COMPL. DATE 08/11/1982 TOTAL DEPTH 4962 PERF. N/A

10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT PF RECORD WELL #: 1 RRCID -> 140269 COMPL. DATE 01/21/1992 TOTAL DEPTH N/A PERF. N/A

10	12121 X	9732	-0-	-2389	-0-	9732	3			N	-0-					-0-
11	10920 X	8810	-0-	-2110	-0-	8810	3			N	-0-					-0-
12	11284 X	9690	-0-	-1594	-0-	9690	3			N	-0-					-0-
01	10075 X	9080	-0-	-995	-0-	9080	3			N	-0-					-0-
02	9100 X	7368	-0-	-1732	-0-	7368	3			N	-0-					-0-
03	9734 X	NO RPT	-0-	-9734	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 23 RRCID -> 162656 COMPL. DATE 02/28/1997 TOTAL DEPTH 11347 PERF.10194 - 10229

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 25 RRCID -> 167843 COMPL. DATE 11/24/1997 TOTAL DEPTH 10500 PERF.10198 - 10268

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL (SMACKOVER) //CONT.// 12735 500 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BRYANS MILL UNIT WELL #: 24 RRCID -> 168046 COMPL. DATE N/A TOTAL DEPTH 10630 PERF.10328 - 10415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 15 RRCID -> 182871 COMPL. DATE 12/29/1999 TOTAL DEPTH 10405 PERF.10294 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL UNIT WELL #: 26 U RRCID -> 191434 COMPL. DATE 01/14/2002 TOTAL DEPTH 10535 PERF.10237 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYANS MILL (SMACKOVER 10360) 12735 550 NON-ASSOCIATED CAPACITY CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. 828880
LATHAM "B" GAS UNIT WELL #: 2 T RRCID -> 187402 COMPL. DATE 09/06/2001 TOTAL DEPTH 10535 PERF.10372 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR GAS UNIT WELL #: 2 RRCID -> 193613 COMPL. DATE 02/07/2003 TOTAL DEPTH 10600 PERF.10404 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6888	X	6888	-0-	-0-	-0-	6822	3	66	9	N	60	60	1			-0-
11	6490	X	6490	-0-	-0-	-0-	6421	3	69	9	N	63	63	1			-0-
12	6251	X	6251	-0-	-0-	-0-	6182	3	69	9	N	63	63	1			-0-
01	6211	X	6211	-0-	-0-	-0-	6164	5	47	9	N	43	43	1			-0-
02	2670	X	2670	-0-	-0-	-0-	2641	3	29	9	N	26	26	1			-0-
03	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					-0-

BUCKNER CREEK (TRAVIS PEAK) 12952 800 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
ROWE WELL #: 1 RRCID -> 218769 COMPL. DATE 09/22/2006 TOTAL DEPTH 12000 PERF. 8594 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	2263	-0-	2263	2298	2188	2	75	9	N	68	5	8			170
11	2540	X	242	-0-	-2298	-0-	58	2	184	9	N	167	167	1			170
12	2100	X	2100	-0-	-0-	-0-	2097	2	3	9	N	3	3	8			170
01	2263	X	898	-0-	-1365	-0-	835	2	63	9	N	57	2	8			225
02	2044	X	186	-0-	-1858	-0-	176	2	10	9	N	9	4	8			230
03	2263	X	-0-	-0-	-2263	-0-					N	91	5	8			316

BUCKNER CREEK (TRAVIS PEAK) //CONT.// 12952 800 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
ROWE WELL #: 2 RRCID -> 225719 COMPL. DATE 01/08/2007 TOTAL DEPTH 10743 PERF. 9933 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	9					N	-0-					70
11	9	X	-0-	-0-	-9	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

BUFKIN (PETTIT) 13155 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
GRESHAM, CURTIS WELL #: 1 RRCID -> 254568 COMPL. DATE 09/01/2009 TOTAL DEPTH 11566 PERF. 9220 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1					152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	0	N	-0-	-0-	-0-	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	1					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153

CX CATTLE COMPANY WELL #: 1 RRCID -> 263729 COMPL. DATE 11/05/2011 TOTAL DEPTH 9859 PERF. 8940 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18761	X	18761	-0-	-0-	-0-	18455	3	306	9	N	278	340	1			203
11	18060	X	18060	-0-	-0-	-0-	17718	3	342	9	N	311	349	1			165
12	18858	X	18858	-0-	-0-	-0-	18535	3	323	9	N	294	188	1			271
01	18755	X	18338	-0-	-417	-0-	17985	3	353	9	N	321	375	1			217
02	16940	X	16000	-0-	-940	-0-	15697	3	303	9	N	275	183	1			309
03	18848	X	17060	-0-	-1788	-0-	16745	3	315	9	N	286	186	1			409

GRESHAM, CURTIS WELL #: 2 RRCID -> 264502 COMPL. DATE 10/05/2011 TOTAL DEPTH 9610 PERF. 8882 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52080	X	43787	-0-	-8293	-0-	43262	2	525	9	N	477	357	1			313
11	50400	X	43512	-0-	-6888	-0-	43004	2	508	9	N	462	521	1			254
12	51522	X	44584	-0-	-6938	-0-	44083	2	501	9	N	455	547	1			162
01	44675	X	44675	-0-	-0-	-0-	44181	2	494	9	N	449	339	1			272
02	40600	X	39229	-0-	-1371	-0-	38774	3	455	9	N	414	536	1			150
03	44950	X	43592	-0-	-1358	-0-	43123	2	469	9	N	426	337	1			239

CCB (COTTON VALLEY) 14212 075 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MUSTANG DRILLING, INC. 596917
HAIRGROVE GAS UNIT WELL #: 1 RRCID -> 246367 COMPL. DATE N/A TOTAL DEPTH 11310 PERF. 9775 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/21/2014 - P&A 07/21/14

TANOS EXPLORATION II, LLC 835976
MCCANTS WELL #: 1 RRCID -> 256666 COMPL. DATE 12/18/2009 TOTAL DEPTH 11738 PERF. 11480 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	137	1	112	2	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	140	1	158	2	N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	119	1	127	2	N	17					17
							19	9									
*03	267	N	267	-0-	-0-	-0-	151	1	116	2	N	-0-					17

CCB (COTTON VALLEY) //CONT.// 14212 075 NON-ASSOCIATED CAPACITY CNTY: SHELBY
TANOS EXPLORATION II, LLC //CONT.// 835976
BUSH WELL #: 1 RRCID -> 257092 COMPL. DATE 03/29/2010 TOTAL DEPTH 11885 PERF.11762 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SICKEL WELL #: 1 RRCID -> 260004 COMPL. DATE 03/22/2010 TOTAL DEPTH 12180 PERF.10832 - 10843

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP WORTH (JAMES LIME) 15138 300 NON-ASSOCIATED 49B CNTY: SAN AUGUSTINE
COMMON DISPOSAL, LLC 169728
COMMON SWD WELL #: 1 RRCID -> 242507 COMPL. DATE 10/29/2008 TOTAL DEPTH 5300 PERF. 4962 - 5040

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMMON SWD WELL #: 2 RRCID -> 262073 COMPL. DATE 12/14/2011 TOTAL DEPTH 5840 PERF. 5510 - 5730

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARBONDALE (SMACKOVER 9660) 15589 500 ASSOCIATED ONE WELL CNTY: CASS
SULPHUR RIVER EXPLORATION, INC. 828880
CARBONDALE UNIT WELL #: 3 RRCID -> 145827 COMPL. DATE 07/07/1967 TOTAL DEPTH 9809 PERF. 9610 - 9686

10	1860	#	1130	-0-	-730	-0-	644	3	486	9	Y	442	405	1			158
11	1800	#	1444	-0-	-356	-0-	755	3	689	9	Y	626	599	1			185
12	1860	#	1612	-0-	-248	-0-	872	3	740	9	Y	673	692	1			166
01	1612	#	1019	-0-	-593	-0-	252	3	767	9	Y	697	767	1			96
02	1412	N	1412	-0-	-0-	-0-	811	3	601	9	Y	546	557	1			85
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					85

CARBONDALE, N. (SMACKOVER) 15591 500 NON-ASSOCIATED ONE WELL CNTY: BOWIE
SULPHUR RIVER EXPLORATION, INC. 828880
ASHFORD, H. GAS UNIT WELL #: 5 RRCID -> 072957 COMPL. DATE 08/02/1977 TOTAL DEPTH 9650 PERF. 9493 - 9512

10	2480		2431	-0-	-49	31	1773	3	658	9	Y	598	504	1			214
11	2400	N	2347	-0-	-53	-0-	1683	3	664	9	Y	604	640	1			178
12	2413	N	2413	-0-	-0-	-0-	1687	3	726	9	Y	660	676	1			162
01	2271	N	2271	-0-	-0-	-0-	1633	3	638	9	Y	580	662	1			80
02	2416	N	2416	-0-	-0-	-0-	1904	3	512	9	Y	465	473	1			72
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

CARTHAGE 16032 001 ASSOCIATED ONE WELL CNTY: PANOLA
FOREST OIL CORPORATION 275740
TWOMEY, J. T. WELL #: 2 RRCID -> 224180 COMPL. DATE 10/11/2006 TOTAL DEPTH 9690 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HECKMANN WATER RESOURCES(CVR)INC 370647
LONGBRANCH DISPOSAL WELL #: 1 RRCID -> 244546 COMPL. DATE 01/03/2009 TOTAL DEPTH 5500 PERF. 5060 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (BLOSSOM) 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
BORDERS-SMITH UNIT 3 WELL #: 2 RRCID -> 022940 COMPL. DATE 05/22/1963 TOTAL DEPTH 2131 PERF. 2024 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 5 RRCID -> 117312 COMPL. DATE 04/15/1985 TOTAL DEPTH 2600 PERF. 2040 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2753	X	2753	-0-	-0-	-0-	2753	3			N	-0-					-0-
11	2910	X	2798	-0-	-112	-0-	2798	3			N	-0-					-0-
12	3007	X	2686	-0-	-321	-0-	2686	3			N	-0-					-0-
01	3007	X	1284	-0-	-1723	-0-	1284	3			N	-0-					-0-
02	2632	X	1785	-0-	-847	-0-	1785	3			N	-0-					-0-
03	2883	X	-0-	-0-	-2883	-0-					N	-0-					-0-

KYLE, J.R. WELL #: 8 RRCID -> 153450 COMPL. DATE 01/10/1995 TOTAL DEPTH 2250 PERF. 2064 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 181273 COMPL. DATE 11/16/2000 TOTAL DEPTH 2124 PERF. 2054 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COTTLE-REEVES UNIT WELL #: 2 RRCID -> 189255 COMPL. DATE 03/26/2003 TOTAL DEPTH 2133 PERF. 2020 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	1935			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	1935			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	1935			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	1935			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	1935			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	1935			N	-0-			-0-

KYLE, FRED "A" UNIT WELL #: 1 RRCID -> 203781 COMPL. DATE 09/04/2002 TOTAL DEPTH 6475 PERF. 2092 - 2108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BREITBURN OPERATING L.P. 090732
SHAW HEIRS WELL #: 1-A RRCID -> 178305 COMPL. DATE 06/21/2000 TOTAL DEPTH 2592 PERF. 2506 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHEVRON U. S. A. INC. 148113
WENER-SMITH WELL #: 2 RRCID -> 032293 COMPL. DATE 02/03/2000 TOTAL DEPTH 2100 PERF. 2036 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

CONOCOPHILLIPS COMPANY 172232
CALLOW 2 UNIT WELL #: 6 U RRCID -> 175242 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 2122 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	Z NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	0	Z NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	0	Z NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	0	Z NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	0	Z NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	0	Z NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CHADWICK GAS UNIT-MCLENDON WELL #: 9 RRCID -> 185272 COMPL. DATE 03/06/2001 TOTAL DEPTH 2052 PERF. 2030 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WOOLWORTH GAS UNIT WELL #: 5 RRCID -> 185340 COMPL. DATE 08/26/2001 TOTAL DEPTH 2506 PERF. 2024 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
SMITH, ELLA UNIT 2 WELL #: 2 RRCID -> 033092 COMPL. DATE 05/11/1964 TOTAL DEPTH 2090 PERF. 2024 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARLETON OIL & GAS INC. 357165
NEAL, SALLIE J. UNIT WELL #: 1A RRCID -> 172347 COMPL. DATE 02/23/1999 TOTAL DEPTH 2200 PERF. 2038 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	1163	3			Y	-0-					-0-
11	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
12	1209	N	1179	-0-	-30	-0-	1179	3			Y	-0-					-0-
01	1178	N	1088	-0-	-90	-0-	1088	3			Y	-0-					-0-
02	1036	N	971	-0-	-65	-0-	971	3			Y	-0-					-0-
03	1178	N	1132	-0-	-46	-0-	1132	3			Y	-0-					-0-

BORDERS, E. WELL #: 2A RRCID -> 174012 COMPL. DATE 07/20/1999 TOTAL DEPTH 2170 PERF. 2022 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	921	-0-	-226	-0-	921	3			N	-0-					-0-
11	1230	N	721	-0-	-509	-0-	721	3			N	-0-					-0-
12	1054	N	70	-0-	-984	-0-	70	3			N	-0-					-0-
01	930	N	573	-0-	-357	-0-	573	3			N	-0-					-0-
02	672	N	421	-0-	-251	-0-	421	3			N	-0-					-0-
*03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

SMITH, ELLA UNIT 1 WELL #: 1A RRCID -> 175256 COMPL. DATE 11/01/1999 TOTAL DEPTH 2197 PERF. 2024 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1064	-0-	-393	-0-	1064	3			N	-0-					-0-
11	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
12	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
01	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
02	1456	N	1394	-0-	-62	-0-	1394	3			N	-0-					-0-
03	1736	N	1431	-0-	-305	-0-	1431	3			N	-0-					-0-

WERNER-SMITH WELL #: 1A RRCID -> 179708 COMPL. DATE 08/26/2000 TOTAL DEPTH 2216 PERF. 2026 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
11	1380	N	665	-0-	-715	-0-	665	3			N	-0-					-0-
12	1953	N	890	-0-	-1063	-0-	890	3			N	-0-					-0-
01	1488	N	858	-0-	-630	-0-	858	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	899	N	721	-0-	-178	-0-	721	3			N	-0-					-0-

CARTHAGE (BLOSSOM) //CONT.// 16032 058 ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
BORDERS-SMITH UNIT 3 WELL #: 2A RRCID -> 188808 COMPL. DATE 03/15/2002 TOTAL DEPTH 2184 PERF. 2031 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-
11	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
12	1488	N	1423	-0-	-65	-0-	1423	3			N	-0-					-0-
01	1674	N	1420	-0-	-254	-0-	1420	3			N	-0-					-0-
02	1540	N	1314	-0-	-226	-0-	1314	3			N	-0-					-0-
03	1426	N	818	-0-	-608	-0-	818	3			N	-0-					-0-

HIBBARD ENERGY, LP 383757
SMITH, ELLA UNIT 1 WELL #: 2 RRCID -> 033638 COMPL. DATE 07/22/1964 TOTAL DEPTH 6398 PERF. 2030 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	143	2			Y	-0-					41
11	150	N	132	-0-	-18	-0-	132	2			Y	-0-					41
12	155	N	142	-0-	-13	-0-	142	2			Y	-0-					41
01	155	N	135	-0-	-20	-0-	135	2			Y	-0-					41
02	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					41
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					41

PHILLIPS, JACK L. CO. 663109
SCHARNAGEL, A. R. -B- WELL #: 1 RRCID -> 035299 COMPL. DATE 11/27/1962 TOTAL DEPTH N/A PERF. 2580 - 2619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					110
11	180	N	115	-0-	-65	-0-	115	2			N	-0-					110
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					110
01	186	N	155	-0-	-31	-0-	155	2			N	-0-					110
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					110
*03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					110

CARTHAGE (BRUSTER) 16032 087 NON-ASSOCIATED ONE WELL CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE UNIT WELL #: 12 U RRCID -> 029603 COMPL. DATE 01/08/1953 TOTAL DEPTH N/A PERF. 3871 - 3882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (CHADWICK) 16032 132 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 15 WELL #: 3 RRCID -> 015819 COMPL. DATE 05/18/1957 TOTAL DEPTH 6469 PERF. 6319 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 28 WELL #: 6 C RRCID -> 135383 COMPL. DATE 05/03/1990 TOTAL DEPTH 9945 PERF. 6552 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (CHADWICK 2) 16032 134 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 13 WELL #: 5 RRCID -> 127575 COMPL. DATE 02/29/1988 TOTAL DEPTH 6600 PERF. 6272 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	5680	-0-	-1233	-0-	5680	3			N	-0-					-0-
11	6690	X	5307	-0-	-1383	-0-	5307	3			N	-0-					-0-
12	7486	X	7486	-0-	-0-	-0-	7486	3			N	-0-					-0-
01	6696	X	6168	-0-	-528	-0-	6168	3			N	-0-					-0-
02	5874	X	5874	-0-	-0-	-0-	5874	3			N	-0-					-0-
*03	7264	X	7264	-0-	-0-	-0-	7264	3			N	-0-					-0-

CGU 6 WELL #: 10 C RRCID -> 151189 COMPL. DATE 08/12/1994 TOTAL DEPTH 9676 PERF. 6152 - 6153

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 7 WELL #: 6 C RRCID -> 166942 COMPL. DATE 08/12/1997 TOTAL DEPTH 9860 PERF. 6332 - 6336

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BROWN, HERMAN GAS UNIT WELL #: 7 RRCID -> 170898 COMPL. DATE 09/05/1998 TOTAL DEPTH 9850 PERF. 6436 - 6448

10	558	N	520	-0-	-38	-0-	457	3	63	9	Y	57	59	0			6
11	510	N	443	-0-	-67	-0-	376	3	67	9	Y	61	56	0			11
12	558	N	258	-0-	-300	-0-	8	1	187	3	Y	57	60	0			8
							63	9									
01	527	N	75	-0-	-452	-0-	10	3	65	9	Y	59	60	0			7
*02	T. A.		324	-0-	324	324	10	1	248	3	Y	60	60	0			7
							66	9									
03	T. A.		595	-0-	595	919	14	1	344	3	Y	215	195	0			27
							237	9									

CARTHAGE (COTTON VALLEY) 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC 003645
CHADWICK WELL #: 3 RRCID -> 214459 COMPL. DATE 06/06/2005 TOTAL DEPTH 9901 PERF. 8719 - 9708

10	DLQ G-10		2626	-0-	2626	7626	2595	2	31	9	N	28					165
11	DLQ G-10		2203	-0-	2203	9829	2192	2	11	9	N	10					175
12	DLQ G-10		2474	-0-	2474	12303	2421	2	53	9	N	48	170	1			53
01	2700	N	1920	-0-	-780	11523	1892	2	28	9	N	25					78
02	2800	N	2460	-0-	-340	11183	2409	2	51	9	N	46					124
*03	3100	N	2347	-0-	-753	10430	2313	2	34	9	N	31					155

CHADWICK WELL #: 4 RRCID -> 220937 COMPL. DATE 03/19/2006 TOTAL DEPTH 9830 PERF. 8782 - 9700

10	2759	X	2477	-0-	-282	-0-	2442	2	35	9	N	32					132
11	2670	X	2086	-0-	-584	-0-	2064	2	22	9	N	20					152
12	2449	X	2174	-0-	-275	-0-	2128	2	46	9	N	42	131	1			63
01	2480	X	2420	-0-	-60	-0-	2392	2	28	9	N	25					88
02	2305	X	2305	-0-	-0-	-0-	2259	2	46	9	N	42					130
03	2480	X	2192	-0-	-288	-0-	2151	2	41	9	N	37					167

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC //CONT.// 003645
ANDERSON, M. K. WELL #: 1 RRCID -> 242887 COMPL. DATE 07/17/2008 TOTAL DEPTH 9967 PERF. 8597 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	691	-0-	-611	-0-	691	2			N	-0-					109
11	1230	N	812	-0-	-418	-0-	783	2	29	9	N	26					135
12	1395	N	1097	-0-	-298	-0-	1065	2	32	9	N	29					164
01	972	N	972	-0-	-0-	-0-	951	2	21	9	N	19	153	1			30
02	756	N	535	-0-	-221	-0-	535	2			N	-0-					30
03	1085	N	674	-0-	-411	-0-	639	2	35	9	N	32					62

ANADARKO E&P ONSHORE LLC 020528
BOREN UNIT WELL #: 4 RRCID -> 063606 COMPL. DATE 08/15/1975 TOTAL DEPTH 9650 PERF. 8413 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ELLA UNIT 1 WELL #: 4 RRCID -> 065951 COMPL. DATE 02/20/1976 TOTAL DEPTH 9600 PERF. 8392 - 9073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORDERS-SMITH UNIT #3 WELL #: 3 RRCID -> 068657 COMPL. DATE 09/02/1976 TOTAL DEPTH 9693 PERF. 8414 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3028	N	2865	-0-	-163	-0-	2865	3			N	-0-					-0-
11	2690	X	2690	-0-	-0-	-0-	2690	3			N	-0-					-0-
12	2657	X	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
01	2510	X	2510	-0-	-0-	-0-	2510	3			N	-0-					-0-
02	2216	X	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
*03	2128	X	2128	-0-	-0-	-0-	2128	3			N	-0-					-0-

SMITH, ELLA UNIT #2 WELL #: 3 RRCID -> 068986 COMPL. DATE 09/07/1976 TOTAL DEPTH 9312 PERF. 8393 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4536	-0-	-424	-0-	4536	3			N	-0-					-0-
11	5400	X	4451	-0-	-949	-0-	4451	3			N	-0-					-0-
12	5580	X	4352	-0-	-1228	-0-	4352	3			N	-0-					-0-
01	5580	X	3144	-0-	-2436	-0-	3144	3			N	-0-					-0-
02	4760	X	2794	-0-	-1966	-0-	2794	3			N	-0-					-0-
*03	4713	X	4713	-0-	-0-	-0-	4713	3			N	-0-					-0-

FROST-COTTLE UNIT #1 WELL #: 5 RRCID -> 069731 COMPL. DATE 11/01/1976 TOTAL DEPTH 9858 PERF. 8564 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
12	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	392	N	294	-0-	-98	-0-	294	3			N	-0-					-0-
03	465	N	303	-0-	-162	-0-	303	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST UNIT #4 WELL #: 3 RRCID -> 069733 COMPL. DATE 11/10/1976 TOTAL DEPTH 9457 PERF. 8603 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	503	-0-	-148	-0-	503	3			N	-0-					-0-
11	630	X	523	-0-	-107	-0-	523	3			N	-0-					-0-
12	651	X	342	-0-	-309	-0-	342	3			N	-0-					-0-
01	651	X	353	-0-	-298	-0-	353	3			N	-0-					-0-
02	476	X	455	-0-	-21	-0-	455	3			N	-0-					-0-
03	527	X	444	-0-	-83	-0-	444	3			N	-0-					-0-

FROST HULL UNIT WELL #: 4 RRCID -> 070286 COMPL. DATE 12/15/1976 TOTAL DEPTH 9445 PERF. 9012 - 9136

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 17 WELL #: 3 RRCID -> 071954 COMPL. DATE 07/07/1987 TOTAL DEPTH 9623 PERF. 8540 - 9556

10	1023	N	950	-0-	-73	-0-	950	3			N	-0-					-0-
11	1020	N	902	-0-	-118	-0-	902	3			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*03	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-

CGU 16 WELL #: 3 RRCID -> 072334 COMPL. DATE 06/06/1977 TOTAL DEPTH 9685 PERF. 8455 - 9580

10	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
12	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
01	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
02	1823	N	1823	-0-	-0-	-0-	1823	3			N	-0-					-0-
*03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-

CGU 24 WELL #: 3 RRCID -> 072787 COMPL. DATE 08/20/1977 TOTAL DEPTH 9675 PERF. 8725 - 9606

10	1054	N	941	-0-	-113	-0-	941	3			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
12	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
02	924	N	876	-0-	-48	-0-	876	3			N	-0-					-0-
03	1023	N	935	-0-	-88	-0-	935	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 2 RRCID -> 072811 COMPL. DATE 08/19/1977 TOTAL DEPTH 9290 PERF. 8436 - 8464

10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
12	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
01	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
02	448	N	433	-0-	-15	-0-	433	3			N	-0-					-0-
03	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

CGU 12 WELL #: 2 RRCID -> 073225 COMPL. DATE 09/03/1977 TOTAL DEPTH 9660 PERF. 8415 - 9554

10	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
11	630	N	601	-0-	-29	-0-	601	3			N	-0-					-0-
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	744	N	569	-0-	-175	-0-	569	3			N	-0-					-0-
02	560	N	553	-0-	-7	-0-	553	3			N	-0-					-0-
*03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 19 WELL #: 2 RRCID -> 074173 COMPL. DATE 10/19/1977 TOTAL DEPTH 9596 PERF. 8666 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2287	N	2287	-0-	-0-	-0-	2287	3		N	-0-			-0-
11	2280	N	2280	-0-	-0-	-0-	2280	3		N	-0-			-0-
12	1807	N	1807	-0-	-0-	-0-	1807	3		N	-0-			-0-
01	2570	N	2570	-0-	-0-	-0-	2570	3		N	-0-			-0-
02	1732	N	1732	-0-	-0-	-0-	1732	3		N	-0-			-0-
*03	1799	N	1799	-0-	-0-	-0-	1799	3		N	-0-			-0-

CGU 11 WELL #: 4 RRCID -> 075031 COMPL. DATE 04/26/2005 TOTAL DEPTH 9590 PERF. 8394 - 8620

10	1623	N	1623	-0-	-0-	-0-	1623	3		N	-0-			-0-
11	1841	N	1841	-0-	-0-	-0-	1841	3		N	-0-			-0-
12	2164	N	2164	-0-	-0-	-0-	2164	3		N	-0-			-0-
01	1612	N	1278	-0-	-334	-0-	1278	3		N	-0-			-0-
02	2455	N	2455	-0-	-0-	-0-	2455	3		N	-0-			-0-
*03	2507	N	2507	-0-	-0-	-0-	2507	3		N	-0-			-0-

FROST LUMBER IND. INC. UNIT WELL #: 1 RRCID -> 075636 COMPL. DATE 01/15/1978 TOTAL DEPTH 9815 PERF. 9120 - 9315

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CGU 26 WELL #: 2 RRCID -> 076147 COMPL. DATE 03/02/1978 TOTAL DEPTH 9757 PERF. 8442 - 9653

10	583	N	583	-0-	-0-	-0-	583	3		N	-0-			-0-
11	962	N	962	-0-	-0-	-0-	962	3		N	-0-			-0-
12	1014	N	1014	-0-	-0-	-0-	1014	3		N	-0-			-0-
01	659	N	659	-0-	-0-	-0-	659	3		N	-0-			-0-
02	448	N	382	-0-	-66	-0-	382	3		N	-0-			-0-
03	496	N	406	-0-	-90	-0-	406	3		N	-0-			-0-

PRIESTLY-HOLMES UNIT WELL #: 2 RRCID -> 076483 COMPL. DATE 03/03/1978 TOTAL DEPTH 9300 PERF. 8400 - 9095

10	1539	N	1539	-0-	-0-	-0-	1539	3		N	-0-			-0-
11	1620	N	1294	-0-	-326	-0-	1294	3		N	-0-			-0-
12	1643	N	1550	-0-	-93	-0-	1550	3		N	-0-			-0-
01	1550	N	1512	-0-	-38	-0-	1512	3		N	-0-			-0-
02	1335	N	1335	-0-	-0-	-0-	1335	3		N	-0-			-0-
03	1550	N	1428	-0-	-122	-0-	1428	3		N	-0-			-0-

CGU 25 WELL #: 2 RRCID -> 076947 COMPL. DATE 05/23/1978 TOTAL DEPTH 9710 PERF. 8399 - 9626

10	102	N	102	-0-	-0-	-0-	102	3		N	-0-			-0-
11	103	N	103	-0-	-0-	-0-	103	3		N	-0-			-0-
12	108	N	108	-0-	-0-	-0-	108	3		N	-0-			-0-
01	105	N	105	-0-	-0-	-0-	105	3		N	-0-			-0-
02	95	N	95	-0-	-0-	-0-	95	3		N	-0-			-0-
*03	104	N	104	-0-	-0-	-0-	104	3		N	-0-			-0-

CGU 23 WELL #: 3 RRCID -> 078423 COMPL. DATE 08/29/1978 TOTAL DEPTH 9640 PERF. 8364 - 9584

10	2232	N	1648	-0-	-584	-0-	1648	3		N	-0-			-0-
11	2160	N	1585	-0-	-575	-0-	1585	3		N	-0-			-0-
12	2323	N	2323	-0-	-0-	-0-	2323	3		N	-0-			-0-
01	2177	N	2177	-0-	-0-	-0-	2177	3		N	-0-			-0-
02	1944	N	1944	-0-	-0-	-0-	1944	3		N	-0-			-0-
03	2232	N	2153	-0-	-79	-0-	2153	3		N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 22 WELL #: 2 RRCID -> 078945 COMPL. DATE 09/21/1978 TOTAL DEPTH 9720 PERF. 8446 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	561	-0-	-28	-0-	561	3			N	-0-					-0-
11	450	N	333	-0-	-117	-0-	333	3			N	-0-					-0-
12	465	N	318	-0-	-147	-0-	318	3			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

CGU 20 WELL #: 4 RRCID -> 079063 COMPL. DATE 09/19/1978 TOTAL DEPTH 9632 PERF. 8559 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
11	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
12	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
01	1829	N	1785	-0-	-44	-0-	1785	3			N	-0-					-0-
02	1652	N	1511	-0-	-141	-0-	1511	3			N	-0-					-0-
03	1829	N	1782	-0-	-47	-0-	1782	3			N	-0-					-0-

CGU 13 WELL #: 3 RRCID -> 079578 COMPL. DATE 10/08/1978 TOTAL DEPTH 9571 PERF. 8535 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
11	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
12	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
02	1120	N	920	-0-	-200	-0-	920	3			N	-0-					-0-
*03	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-

CGU 14 WELL #: 2 RRCID -> 079579 COMPL. DATE 10/23/1978 TOTAL DEPTH 9561 PERF. 8361 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1227	-0-	-75	-0-	1227	3			N	-0-					-0-
11	1320	N	1239	-0-	-81	-0-	1239	3			N	-0-					-0-
12	1333	N	1206	-0-	-127	-0-	1206	3			N	-0-					-0-
01	1240	N	1197	-0-	-43	-0-	1197	3			N	-0-					-0-
02	1148	N	1098	-0-	-50	-0-	1098	3			N	-0-					-0-
*03	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-

CGU 6 WELL #: 4 RRCID -> 079793 COMPL. DATE 11/09/1978 TOTAL DEPTH 9570 PERF. 8487 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2375	N	2014	-0-	-361	-0-	2014	3			N	-0-					-0-
11	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
12	1891	X	1718	-0-	-173	-0-	1718	3			N	-0-					-0-
01	2080	X	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
02	3377	X	3377	-0-	-0-	-0-	3377	3			N	-0-					-0-
*03	3769	X	3769	-0-	-0-	-0-	3769	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 2 RRCID -> 079862 COMPL. DATE 11/29/1978 TOTAL DEPTH 9365 PERF. 8388 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
11	3090	X	3043	-0-	-47	-0-	3043	3			N	-0-					-0-
12	3193	X	1725	-0-	-1468	-0-	1725	3			N	-0-					-0-
01	3317	X	331	-0-	-2986	-0-	331	3			N	-0-					-0-
02	2996	X	399	-0-	-2597	-0-	399	3			N	-0-					-0-
03	3317	X	472	-0-	-2845	-0-	472	3			N	-0-					-0-

KYLE, FRED WELL #: 2 RRCID -> 079928 COMPL. DATE 09/15/1978 TOTAL DEPTH 9300 PERF. 8423 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
11	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
01	1364	N	1349	-0-	-15	-0-	1349	3			N	-0-					-0-
02	1232	N	1221	-0-	-11	-0-	1221	3			N	-0-					-0-
03	1364	N	1348	-0-	-16	-0-	1348	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 15 WELL #: 4 RRCID -> 080629 COMPL. DATE 01/06/1979 TOTAL DEPTH 9690 PERF. 8594 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	723	-0-	-641	-0-	723	3			N	-0-					-0-
11	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
12	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
02	1288	N	1239	-0-	-49	-0-	1239	3			N	-0-					-0-
03	1426	N	1344	-0-	-82	-0-	1344	3			N	-0-					-0-

CGU 21 WELL #: 2 RRCID -> 081246 COMPL. DATE 06/05/1987 TOTAL DEPTH 9723 PERF. 8551 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
11	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
12	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 2 RRCID -> 081259 COMPL. DATE 02/10/1979 TOTAL DEPTH 9358 PERF. 8412 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-

CGU 18 WELL #: 3 RRCID -> 082164 COMPL. DATE 03/14/1979 TOTAL DEPTH 9700 PERF. 8411 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2578	N	2564	-0-	-14	-0-	2564	3			N	-0-					-0-
11	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
12	2294	N	1896	-0-	-398	-0-	1896	3			N	-0-					-0-
01	2294	N	1798	-0-	-496	-0-	1798	3			N	-0-					-0-
02	1876	N	1461	-0-	-415	-0-	1461	3			N	-0-					-0-
03	1891	N	1723	-0-	-168	-0-	1723	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 1 RRCID -> 082258 COMPL. DATE 05/14/1979 TOTAL DEPTH 9650 PERF. 8318 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2022	-0-	-1574	-0-	2022	3			N	-0-					-0-
11	3626	X	3626	-0-	-0-	-0-	3626	3			N	-0-					-0-
12	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					-0-
01	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-
02	3388	X	2961	-0-	-427	-0-	2961	3			N	-0-					-0-
03	3751	X	3161	-0-	-590	-0-	3161	3			N	-0-					-0-

ROGERS, E. T. GAS UNIT WELL #: 2 RRCID -> 082473 COMPL. DATE 04/10/1979 TOTAL DEPTH 9550 PERF. 8760 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KANGAROO GAS UNIT 16 WELL #: 2 RRCID -> 082476 COMPL. DATE 10/11/2004 TOTAL DEPTH 9990 PERF. 9776 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POSS, L.T. UNIT WELL #: 1 RRCID -> 082872 COMPL. DATE 04/27/1979 TOTAL DEPTH 9366 PERF. 8399 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	827	-0-	-4412	-0-	827	3			N	-0-					-0-
11	5100	X	1561	-0-	-3539	-0-	1561	3			N	-0-					-0-
12	5270	X	818	-0-	-4452	-0-	818	3			N	-0-					-0-
01	5270	X	-0-	-0-	-5270	-0-					N	-0-					-0-
02	2856	X	-0-	-0-	-2856	-0-					N	-0-					-0-
03	1612	X	-0-	-0-	-1612	-0-					N	-0-					-0-

CGU 33 WELL #: 2 RRCID -> 083407 COMPL. DATE 01/12/1988 TOTAL DEPTH 9740 PERF. 8508 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
11	1380	N	1300	-0-	-80	-0-	1300	3			N	-0-					-0-
12	1426	N	8	-0-	-1418	-0-	8	3			N	-0-					-0-
01	1426	N	43	-0-	-1383	-0-	43	3			N	-0-					-0-
02	1204	N	11	-0-	-1193	-0-	11	3			N	-0-					-0-
03	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-

CGU 9 WELL #: 2 RRCID -> 083504 COMPL. DATE 06/21/1979 TOTAL DEPTH 9735 PERF. 8489 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4068	X	4068	-0-	-0-	-0-	4068	3			N	-0-					-0-
11	3987	X	3987	-0-	-0-	-0-	3987	3			N	-0-					-0-
12	4310	X	4310	-0-	-0-	-0-	4310	3			N	-0-					-0-
01	3131	X	3087	-0-	-44	-0-	3087	3			N	-0-					-0-
02	4760	X	4760	-0-	-0-	-0-	4760	3			N	-0-					-0-
*03	5236	X	5236	-0-	-0-	-0-	5236	3			N	-0-					-0-

CGU 5 WELL #: 2 RRCID -> 083505 COMPL. DATE 06/16/1979 TOTAL DEPTH 9700 PERF. 8380 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
12	496	N	423	-0-	-73	-0-	423	3			N	-0-					-0-
01	496	N	374	-0-	-122	-0-	374	3			N	-0-					-0-
02	420	N	387	-0-	-33	-0-	387	3			N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

CGU 10 WELL #: 4 RRCID -> 083987 COMPL. DATE 07/26/1979 TOTAL DEPTH 9616 PERF. 8292 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	648	-0-	-1057	-0-	648	3			N	-0-					-0-
11	1170	X	1089	-0-	-81	-0-	1089	3			N	-0-					-0-
12	744	N	684	-0-	-60	-0-	684	3			N	-0-					-0-
01	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
02	1008	N	345	-0-	-663	-0-	345	3			N	-0-					-0-
*03	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

FROST GILLASPY WELL #: 1 RRCID -> 084137 COMPL. DATE 01/17/1979 TOTAL DEPTH 9430 PERF. 8550 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2411	N	2411	-0-	-0-	-0-	2397	3	14	9	N	13	20	1			4
11	2220	N	2043	-0-	-177	-0-	2021	3	22	9	N	20	20	1			4
12	2294	N	2207	-0-	-87	-0-	2186	3	21	9	N	19	20	1			3
01	2294	N	2228	-0-	-66	-0-	2217	3	11	9	N	10	7	1			6
02	2147	N	2147	-0-	-0-	-0-	2125	3	22	9	N	20	22	1			4
03	2201	N	2164	-0-	-37	-0-	2154	3	10	9	N	9	8	1			5

CGU 8 WELL #: 3 RRCID -> 084142 COMPL. DATE 08/04/1979 TOTAL DEPTH 9760 PERF. 8445 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
12	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 3 WELL #: 3 RRCID -> 084942 COMPL. DATE 10/03/1979 TOTAL DEPTH 9665 PERF. 8445 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	902	-0-	-927	-0-	902	3			N	-0-					-0-
11	1770	N	650	-0-	-1120	-0-	650	3			N	-0-					-0-
12	961	N	692	-0-	-269	-0-	692	3			N	-0-					-0-
01	899	N	658	-0-	-241	-0-	658	3			N	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
*03	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-

CGU 27 WELL #: 2 RRCID -> 085373 COMPL. DATE 12/24/1988 TOTAL DEPTH 9800 PERF. 8584 - 9725

10	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
11	810	N	777	-0-	-33	-0-	777	3			N	-0-					-0-
12	961	N	774	-0-	-187	-0-	774	3			N	-0-					-0-
01	899	N	702	-0-	-197	-0-	702	3			N	-0-					-0-
02	728	N	697	-0-	-31	-0-	697	3			N	-0-					-0-
03	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-

CGU 28 WELL #: 3 RRCID -> 086572 COMPL. DATE 01/02/1980 TOTAL DEPTH 9870 PERF. 8664 - 9725

10	2771	X	2682	-0-	-89	-0-	2682	3			N	-0-					-0-
11	2460	X	2339	-0-	-121	-0-	2339	3			N	-0-					-0-
12	2542	X	2521	-0-	-21	-0-	2521	3			N	-0-					-0-
01	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
02	2398	X	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
*03	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-

CGU 4 WELL #: 2 RRCID -> 086573 COMPL. DATE 01/18/1980 TOTAL DEPTH 9785 PERF. 8342 - 9286

10	2480	N	1550	-0-	-930	-0-	1550	3			N	-0-					-0-
11	2885	N	2885	-0-	-0-	-0-	2885	3			N	-0-					-0-
12	2499	N	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
01	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
02	2604	N	2040	-0-	-564	-0-	2040	3			N	-0-					-0-
03	2511	N	2249	-0-	-262	-0-	2249	3			N	-0-					-0-

WILLIAMS-WALL GAS UNIT WELL #: 2 RRCID -> 086763 COMPL. DATE 12/15/1979 TOTAL DEPTH 9401 PERF. 9092 - 9207

10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
12	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*03	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

CGU 29 WELL #: 2 RRCID -> 087091 COMPL. DATE 02/07/1980 TOTAL DEPTH 9874 PERF. 8623 - 9776

10	1798	N	1527	-0-	-271	-0-	1527	3			N	-0-					-0-
11	1650	N	1558	-0-	-92	-0-	1558	3			N	-0-					-0-
12	1612	N	1455	-0-	-157	-0-	1455	3			N	-0-					-0-
01	1519	N	1452	-0-	-67	-0-	1452	3			N	-0-					-0-
02	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
*03	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-

CGU 30 WELL #: 3 RRCID -> 087576 COMPL. DATE 06/25/2005 TOTAL DEPTH 9885 PERF. 9056 - 9800

10	372	N	55	-0-	-317	-0-	55	3			N	-0-					-0-
11	420	N	262	-0-	-158	-0-	262	3			N	-0-					-0-
12	403	N	13	-0-	-390	-0-	13	3			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	252	N	71	-0-	-181	-0-	71	3			N	-0-					-0-
*03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 31 WELL #: 2-T RRCID -> 088649 COMPL. DATE 03/15/1980 TOTAL DEPTH 9950 PERF. 8698 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 3D RRCID -> 089185 COMPL. DATE 06/20/1980 TOTAL DEPTH 3011 PERF. 2680 - 2735

10	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FROST, H.B. UNIT WELL #: 1 RRCID -> 089513 COMPL. DATE 11/12/1979 TOTAL DEPTH 9415 PERF. 9070 - 9216

10	31	N 29	-0-	-2	-0-	29	3				N	-0-					-0-
11	68	N 68	-0-	-0-	-0-	68	3				N	-0-					-0-
12	160	N 160	-0-	-0-	-0-	160	3				N	-0-					-0-
01	89	N 89	-0-	-0-	-0-	89	3				N	-0-					-0-
02	56	N 51	-0-	-5	-0-	51	3				N	-0-					-0-
03	62	N 42	-0-	-20	-0-	42	3				N	-0-					-0-

COTTLE-REEVES UNIT WELL #: 1 RRCID -> 089514 COMPL. DATE 01/24/1980 TOTAL DEPTH 9400 PERF. 8492 - 8987

10	2013	N 2013	-0-	-0-	-0-	2013	3				N	-0-					-0-
11	2191	N 2191	-0-	-0-	-0-	2191	3				N	-0-					-0-
12	2423	N 2423	-0-	-0-	-0-	2423	3				N	-0-					-0-
01	1023	N 624	-0-	-399	-0-	624	3				N	-0-					-0-
02	924	N 33	-0-	-891	-0-	33	3				N	-0-					-0-
03	1023	N 275	-0-	-748	-0-	275	3				N	-0-					-0-

MARKEY GAS UNIT WELL #: 1 RRCID -> 089878 COMPL. DATE 08/05/1980 TOTAL DEPTH 10097 PERF. 8646 - 9358

10	2914	N 2837	-0-	-77	-0-	2779	3	58	9		Y	53	52	1			9
11	2820	N 2672	-0-	-148	-0-	2619	3	53	9		Y	48	48	1			9
12	2883	N 2197	-0-	-686	-0-	2144	3	53	9		Y	48	48	1			9
01	2852	N 2417	-0-	-435	-0-	2365	3	52	9		Y	47	47	1			9
02	2663	N 2663	-0-	-0-	-0-	2612	3	51	9		Y	46	47	1			8
*03	2526	N 2526	-0-	-0-	-0-	2421	3	105	9		Y	95	90	1			13

CGU 36 WELL #: 2 RRCID -> 089880 COMPL. DATE 09/10/1980 TOTAL DEPTH 9870 PERF. 8952 - 9437

10	2170	N 1899	-0-	-271	-0-	1849	3	50	9		Y	45	46	1			3
11	2070	N 1991	-0-	-79	-0-	1968	3	23	9		Y	21	21	1			3
12	2246	N 2246	-0-	-0-	-0-	2199	3	47	9		Y	43	43	1			3
01	1899	N 1899	-0-	-0-	-0-	1875	3	24	9		Y	22	22	1			3
02	1848	N 1301	-0-	-547	-0-	1255	3	46	9		Y	42	42	1			3
03	2232	N 2004	-0-	-228	-0-	1980	3	24	9		Y	22	22	1			3

COOKE WELL #: 2 RRCID -> 090856 COMPL. DATE 11/25/1980 TOTAL DEPTH 9780 PERF. 8394 - 9678

10	2046	N 12	-0-	-2034	-0-	12	3				Y	-0-					-0-
11	1020	N 241	-0-	-779	-0-	241	3				Y	-0-					-0-
12	964	N 964	-0-	-0-	-0-	964	3				Y	-0-					-0-
01	690	N 690	-0-	-0-	-0-	690	3				Y	-0-					-0-
02	224	N 167	-0-	-57	-0-	167	3				Y	-0-					-0-
03	961	N 575	-0-	-386	-0-	575	3				Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
NEAL, JOHN S. UNIT WELL #: 2 RRCID -> 094223 COMPL. DATE 06/10/1981 TOTAL DEPTH 9450 PERF. 9039 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
12	682	N	377	-0-	-305	-0-	377	3			N	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

CGU 15 WELL #: 5 RRCID -> 095092 COMPL. DATE 08/02/1981 TOTAL DEPTH 9700 PERF. 8575 - 9190

10	1768	X	1768	-0-	-0-	-0-	1768	3			N	-0-					-0-
11	1680	X	1655	-0-	-25	-0-	1655	3			N	-0-					-0-
12	1736	X	1678	-0-	-58	-0-	1678	3			N	-0-					-0-
01	1736	X	1644	-0-	-92	-0-	1644	3			N	-0-					-0-
02	1540	N	1442	-0-	-98	-0-	1442	3			N	-0-					-0-
03	1674	N	1570	-0-	-104	-0-	1570	3			N	-0-					-0-

CGU 6 WELL #: 5 RRCID -> 096104 COMPL. DATE 10/21/1981 TOTAL DEPTH 9640 PERF. 8430 - 8580

10	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-

CGU 1 WELL #: 4 RRCID -> 096329 COMPL. DATE 11/08/1981 TOTAL DEPTH 9687 PERF. 9178 - 9565

10	2852	X	2076	-0-	-776	-0-	2076	3			N	-0-					-0-
11	2520	X	1881	-0-	-639	-0-	1881	3			N	-0-					-0-
12	2418	X	1919	-0-	-499	-0-	1919	3			N	-0-					-0-
01	2294	X	1748	-0-	-546	-0-	1748	3			N	-0-					-0-
02	3305	X	3305	-0-	-0-	-0-	3305	3			N	-0-					-0-
03	2077	X	1854	-0-	-223	-0-	1854	3			N	-0-					-0-

CGU 11 WELL #: 5 RRCID -> 096853 COMPL. DATE 11/27/1981 TOTAL DEPTH 9660 PERF. 8460 - 9523

10	3145	X	3145	-0-	-0-	-0-	3145	3			N	-0-					-0-
11	3716	X	3716	-0-	-0-	-0-	3716	3			N	-0-					-0-
12	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
01	2925	X	2925	-0-	-0-	-0-	2925	3			N	-0-					-0-
02	2584	X	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
*03	2412	X	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-

CGU 10 WELL #: 5 RRCID -> 097191 COMPL. DATE 12/09/1981 TOTAL DEPTH 9636 PERF. 8410 - 9476

10	992	N	880	-0-	-112	-0-	880	3			N	-0-					-0-
11	960	N	566	-0-	-394	-0-	566	3			N	-0-					-0-
12	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
01	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
03	930	N	865	-0-	-65	-0-	865	3			N	-0-					-0-

CGU 24 WELL #: 4 RRCID -> 097645 COMPL. DATE 01/12/1982 TOTAL DEPTH 9851 PERF. 8375 - 9660

10	2662	N	2270	-0-	-392	-0-	2270	3			N	-0-					-0-
11	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
12	2077	X	1749	-0-	-328	-0-	1749	3			N	-0-					-0-
01	2077	X	1606	-0-	-471	-0-	1606	3			N	-0-					-0-
02	1876	X	1409	-0-	-467	-0-	1409	3			N	-0-					-0-
03	2077	X	1571	-0-	-506	-0-	1571	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 4 RRCID -> 097939 COMPL. DATE 01/19/1982 TOTAL DEPTH 9680 PERF. 8513 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					-0-
11	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
12	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
01	1395	N	1291	-0-	-104	-0-	1291	3			N	-0-					-0-
02	1260	N	1177	-0-	-83	-0-	1177	3			N	-0-					-0-
03	1395	N	855	-0-	-540	-0-	855	3			N	-0-					-0-

CGU 19 WELL #: 3 RRCID -> 098591 COMPL. DATE 02/24/1982 TOTAL DEPTH 9757 PERF. 8566 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2954	N	2954	-0-	-0-	-0-	2954	3			N	-0-					-0-
11	2831	N	2831	-0-	-0-	-0-	2831	3			N	-0-					-0-
12	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					-0-
01	2449	N	2340	-0-	-109	-0-	2340	3			N	-0-					-0-
02	2611	N	2611	-0-	-0-	-0-	2611	3			N	-0-					-0-
*03	3100	N	3258	-0-	158	158	3258	3			N	-0-					-0-

COOKE WELL #: 3 RRCID -> 098592 COMPL. DATE 01/21/1982 TOTAL DEPTH 9760 PERF. 8341 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3074	N	3074	-0-	-0-	-0-	3074	3			Y	-0-					-0-
11	2790	X	2601	-0-	-189	-0-	2601	3			Y	-0-					-0-
12	2967	X	2967	-0-	-0-	-0-	2967	3			Y	-0-					-0-
01	2883	X	2724	-0-	-159	-0-	2724	3			Y	-0-					-0-
02	2772	X	2638	-0-	-134	-0-	2638	3			Y	-0-					-0-
03	3069	X	2961	-0-	-108	-0-	2961	3			Y	-0-					-0-

POSS, L.T. UNIT WELL #: 2 RRCID -> 098595 COMPL. DATE 11/29/1997 TOTAL DEPTH 9375 PERF. 8440 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
11	1740	N	1372	-0-	-368	-0-	1372	3			N	-0-					-0-
12	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
02	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
03	1953	N	1631	-0-	-322	-0-	1631	3			N	-0-					-0-

CGU 20 WELL #: 5 RRCID -> 098791 COMPL. DATE 03/10/1982 TOTAL DEPTH 9700 PERF. 8354 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2733	N	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
11	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
12	2851	N	2851	-0-	-0-	-0-	2851	3			N	-0-					-0-
01	2666	N	2127	-0-	-539	-0-	2127	3			N	-0-					-0-
02	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
03	2666	N	1475	-0-	-1191	-0-	1475	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 3 RRCID -> 099228 COMPL. DATE 04/07/1982 TOTAL DEPTH 9400 PERF. 8430 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2897	N	2897	-0-	-0-	-0-	2897	3			N	-0-					-0-
11	3000	N	3928	-0-	928	928	3928	3			N	-0-					-0-
12	3100	N	2987	-0-	-113	815	2987	3			N	-0-					-0-
01	3100	N	3220	-0-	120	935	3220	3			N	-0-					-0-
02	3721	X	2786	-0-	-935	-0-	2786	3			N	-0-					-0-
*03	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-

CGU 13 WELL #: 4 RRCID -> 099470 COMPL. DATE 04/07/1982 TOTAL DEPTH 9628 PERF. 8397 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3574	X	3574	-0-	-0-	-0-	3574	3			N	-0-					-0-
11	4003	X	4003	-0-	-0-	-0-	4003	3			N	-0-					-0-
12	4829	X	4829	-0-	-0-	-0-	4829	3			N	-0-					-0-
01	4329	X	4329	-0-	-0-	-0-	4329	3			N	-0-					-0-
02	2968	X	2955	-0-	-13	-0-	2955	3			N	-0-					-0-
*03	3505	X	3505	-0-	-0-	-0-	3505	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 12 WELL #: 3 RRCID -> 100002 COMPL. DATE 05/12/1982 TOTAL DEPTH 9665 PERF. 8460 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
11	1050	N	858	-0-	-192	-0-	858	3			N	-0-					-0-
12	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
01	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
02	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
*03	3100	N	3948	-0-	848	848	3948	3			N	-0-					-0-

CGU 14 WELL #: 3 RRCID -> 100003 COMPL. DATE 05/07/1982 TOTAL DEPTH 9665 PERF. 8386 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1355	-0-	-40	-0-	1355	3			N	-0-					-0-
11	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-					-0-
12	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1364	N	1338	-0-	-26	-0-	1338	3			N	-0-					-0-
02	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
03	1395	N	1325	-0-	-70	-0-	1325	3			N	-0-					-0-

CGU 21 WELL #: 3 RRCID -> 100004 COMPL. DATE 04/15/1982 TOTAL DEPTH 9808 PERF. 8580 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6385	X	6385	-0-	-0-	-0-	6385	3			N	-0-					-0-
11	5776	X	5776	-0-	-0-	-0-	5776	3			N	-0-					-0-
12	5940	X	5940	-0-	-0-	-0-	5940	3			N	-0-					-0-
01	6013	X	6013	-0-	-0-	-0-	6013	3			N	-0-					-0-
02	5179	X	5179	-0-	-0-	-0-	5179	3			N	-0-					-0-
*03	5485	X	5485	-0-	-0-	-0-	5485	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 4 RRCID -> 100008 COMPL. DATE 05/21/1982 TOTAL DEPTH 9700 PERF. 8364 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3253	-0-	-126	-0-	3253	3			Y	-0-					-0-
11	2751	X	2751	-0-	-0-	-0-	2751	3			Y	-0-					-0-
12	2821	X	2719	-0-	-102	-0-	2719	3			Y	-0-					-0-
01	3255	X	2344	-0-	-911	-0-	2344	3			Y	-0-					-0-
02	2940	X	2558	-0-	-382	-0-	2558	3			Y	-0-					-0-
03	3255	X	2547	-0-	-708	-0-	2547	3			Y	-0-					-0-

CGU 23 WELL #: 4 RRCID -> 100329 COMPL. DATE 06/07/1982 TOTAL DEPTH 9700 PERF. 8382 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
11	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

CGU 26 WELL #: 3 RRCID -> 100844 COMPL. DATE 06/11/1982 TOTAL DEPTH 9820 PERF. 8379 - 9741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
12	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
01	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
*03	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-

CGU 22 WELL #: 3 RRCID -> 101090 COMPL. DATE 07/22/1982 TOTAL DEPTH 9725 PERF. 8557 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
11	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
12	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
01	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
*03	1990	N	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 16 WELL #: 4 RRCID -> 101212 COMPL. DATE 07/09/1982 TOTAL DEPTH 9726 PERF. 8360 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
12	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
*03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

CGU 25 WELL #: 3 RRCID -> 102073 COMPL. DATE 09/10/1982 TOTAL DEPTH 9785 PERF. 8692 - 9680

10	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
11	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
12	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-
01	2480	N	2256	-0-	-224	-0-	2256	3			N	-0-					-0-
02	2100	N	1952	-0-	-148	-0-	1952	3			N	-0-					-0-
*03	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-

CGU 18 WELL #: 4 RRCID -> 102956 COMPL. DATE 11/03/1982 TOTAL DEPTH 9775 PERF. 8410 - 9631

10	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
11	900	N	873	-0-	-27	-0-	873	3			N	-0-					-0-
12	930	N	903	-0-	-27	-0-	903	3			N	-0-					-0-
01	961	N	900	-0-	-61	-0-	900	3			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
*03	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-

MOORE, C. E. UNIT WELL #: 3 RRCID -> 102961 COMPL. DATE 11/05/1982 TOTAL DEPTH 9650 PERF. 8322 - 9207

10	3844	X	1915	-0-	-1929	-0-	1915	3			N	-0-					-0-
11	3720	X	1469	-0-	-2251	-0-	1469	3			N	-0-					-0-
12	3844	X	2337	-0-	-1507	-0-	2337	3			N	-0-					-0-
01	2170	X	1760	-0-	-410	-0-	1760	3			N	-0-					-0-
02	1994	X	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
03	2325	X	1571	-0-	-754	-0-	1571	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 2 RRCID -> 103631 COMPL. DATE 04/16/1984 TOTAL DEPTH 9650 PERF. 8352 - 8415

10	3327	X	3327	-0-	-0-	-0-	3327	3			N	-0-					-0-
11	3180	X	3153	-0-	-27	-0-	3153	3			N	-0-					-0-
12	3286	X	3095	-0-	-191	-0-	3095	3			N	-0-					-0-
01	3317	X	3190	-0-	-127	-0-	3190	3			N	-0-					-0-
02	2996	X	2859	-0-	-137	-0-	2859	3			N	-0-					-0-
03	3317	X	3007	-0-	-310	-0-	3007	3			N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 2 RRCID -> 103748 COMPL. DATE N/A TOTAL DEPTH 9632 PERF. 8343 - 8386

10	3100	N	3144	-0-	44	44	3144	3			N	-0-					-0-
11	2860	X	2816	-0-	-44	-0-	2816	3			N	-0-					-0-
12	2697	X	1789	-0-	-908	-0-	1789	3			N	-0-					-0-
01	3256	X	3256	-0-	-0-	-0-	3256	3			N	-0-					-0-
02	2630	X	2630	-0-	-0-	-0-	2630	3			N	-0-					-0-
03	2697	X	2610	-0-	-87	-0-	2610	3			N	-0-					-0-

CGU 9 WELL #: 3 RRCID -> 104536 COMPL. DATE 02/23/1983 TOTAL DEPTH 9735 PERF. 8584 - 9617

10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
11	780	N	766	-0-	-14	-0-	766	3			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
01	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
02	728	N	707	-0-	-21	-0-	707	3			N	-0-					-0-
03	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SMITH, J. J. WELL #: 3 L RRCID -> 106562 COMPL. DATE 06/17/1983 TOTAL DEPTH 9561 PERF. 9292 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH GARY GAS UNIT 1 WELL #: 1 RRCID -> 109197 COMPL. DATE 12/03/1983 TOTAL DEPTH 9652 PERF. 9367 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1081	-0-	-97	-0-	1070	3	11	9	Y	10	10	1			1
11	1140	N	1031	-0-	-109	-0-	1018	3	13	9	Y	12	12	1			1
12	1210	N	1210	-0-	-0-	-0-	1197	3	13	9	Y	12	12	1			1
01	1207	N	1207	-0-	-0-	-0-	1194	3	13	9	Y	12	12	1			1
02	1797	N	1797	-0-	-0-	-0-	1785	3	12	9	Y	11	11	1			1
03	1209	N	911	-0-	-298	-0-	899	3	12	9	Y	11	11	1			1

SOUTH GARY UNIT 2 WELL #: 1 RRCID -> 110331 COMPL. DATE 12/12/1983 TOTAL DEPTH 9664 PERF. 9464 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	966	-0-	-491	-0-	772	3	194	9	Y	176	188	1			17
11	1410	X	1014	-0-	-396	-0-	955	3	59	9	Y	54	66	1			5
12	1129	X	1129	-0-	-0-	-0-	1071	3	58	9	Y	53	53	1			5
01	961	X	406	-0-	-555	-0-	348	3	58	9	Y	53	53	1			5
02	812	N	40	-0-	-772	-0-	26	3	14	9	Y	13	17	1			1
*03	1615	N	1615	-0-	-0-	-0-	1614	3	1	9	Y	1	2	1			-0-

SOUTH GARY GAS UNIT 1 WELL #: 2 RRCID -> 111585 COMPL. DATE 04/20/1984 TOTAL DEPTH 9610 PERF. 9365 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2857	N	2857	-0-	-0-	-0-	2848	3	9	9	Y	8	8	1			1
11	2578	X	2578	-0-	-0-	-0-	2567	3	11	9	Y	10	10	1			1
12	3140	X	3140	-0-	-0-	-0-	3130	3	10	9	Y	9	9	1			1
01	3022	X	3022	-0-	-0-	-0-	3012	3	10	9	Y	9	9	1			1
02	3050	X	3050	-0-	-0-	-0-	3014	3	36	9	Y	33	31	1			3
*03	3532	X	3532	-0-	-0-	-0-	3488	3	44	9	Y	40	39	1			4

MARKEY GAS UNIT WELL #: 2 RRCID -> 112895 COMPL. DATE N/A TOTAL DEPTH 9971 PERF. 8994 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	579	-0-	-258	-0-	579	3			Y	-0-					-0-
11	510	N	260	-0-	-250	-0-	260	3			Y	-0-					-0-
12	651	N	607	-0-	-44	-0-	607	3			Y	-0-					-0-
01	589	N	325	-0-	-264	-0-	325	3			Y	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
*03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-

CGU 5 WELL #: 3 RRCID -> 116259 COMPL. DATE 04/06/1985 TOTAL DEPTH 9720 PERF. 8473 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
11	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
12	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
02	420	N	355	-0-	-65	-0-	355	3			N	-0-					-0-
03	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 3 RRCID -> 116310 COMPL. DATE 08/22/1984 TOTAL DEPTH 9800 PERF. 9070 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1392	-0-	-34	-0-	1392	3			N	-0-					-0-
11	1410	N	1336	-0-	-74	-0-	1336	3			N	-0-					-0-
12	1426	N	1396	-0-	-30	-0-	1396	3			N	-0-					-0-
01	1395	N	1387	-0-	-8	-0-	1387	3			N	-0-					-0-
02	1260	N	1254	-0-	-6	-0-	1254	3			N	-0-					-0-
03	1395	N	1031	-0-	-364	-0-	1031	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 27 WELL #: 3 RRCID -> 116789 COMPL. DATE 05/16/1985 TOTAL DEPTH 9862 PERF. 8618 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1170	-0-	-194	-0-	1170	3		N	-0-			-0-
11	1170	N	1119	-0-	-51	-0-	1119	3		N	-0-			-0-
12	1147	N	1101	-0-	-46	-0-	1101	3		N	-0-			-0-
01	1178	N	1109	-0-	-69	-0-	1109	3		N	-0-			-0-
02	1058	N	1058	-0-	-0-	-0-	1058	3		N	-0-			-0-
*03	1166	N	1166	-0-	-0-	-0-	1166	3		N	-0-			-0-

WILLIAMSON, GENA ET AL UNIT WELL #: 4 RRCID -> 116796 COMPL. DATE 10/09/1984 TOTAL DEPTH 9900 PERF. 8782 - 9104

10	3667	X	3667	-0-	-0-	-0-	3667	3		N	-0-			-0-
11	3442	X	3442	-0-	-0-	-0-	3442	3		N	-0-			-0-
12	3469	X	3469	-0-	-0-	-0-	3469	3		N	-0-			-0-
01	806	X	411	-0-	-395	-0-	411	3		N	-0-			-0-
02	728	X	328	-0-	-400	-0-	328	3		N	-0-			-0-
03	806	X	353	-0-	-453	-0-	353	3		N	-0-			-0-

HOLMES, PRIESTLY UNIT WELL #: 3 RRCID -> 117003 COMPL. DATE 03/06/1985 TOTAL DEPTH 9350 PERF. 9096 - 9130

10	8	N	2	-0-	-6	-0-	2	3		N	-0-			-0-
11	14	N	-0-	-0-	-14	-0-				N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
01	2	N	-0-	-0-	-2	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CGU 33 WELL #: 3 RRCID -> 117154 COMPL. DATE 06/01/1985 TOTAL DEPTH 9785 PERF. 8567 - 9311

10	1953	X	1626	-0-	-327	-0-	1626	3		N	-0-			-0-
11	1770	X	1179	-0-	-591	-0-	1179	3		N	-0-			-0-
12	1829	X	1144	-0-	-685	-0-	1144	3		N	-0-			-0-
01	1829	X	1092	-0-	-737	-0-	1092	3		N	-0-			-0-
02	1456	X	1107	-0-	-349	-0-	1107	3		N	-0-			-0-
03	1612	X	1292	-0-	-320	-0-	1292	3		N	-0-			-0-

CGU 4 WELL #: 3 RRCID -> 117311 COMPL. DATE 06/11/1985 TOTAL DEPTH 9772 PERF. 8382 - 9284

10	5580	X	4742	-0-	-838	-0-	4742	3		N	-0-			-0-
11	5400	X	3963	-0-	-1437	-0-	3963	3		N	-0-			-0-
12	5518	X	4398	-0-	-1120	-0-	4398	3		N	-0-			-0-
01	5518	X	4384	-0-	-1134	-0-	4384	3		N	-0-			-0-
02	4284	X	3549	-0-	-735	-0-	3549	3		N	-0-			-0-
03	4743	X	3901	-0-	-842	-0-	3901	3		N	-0-			-0-

CGU 28 WELL #: 4 RRCID -> 118757 COMPL. DATE 09/07/1985 TOTAL DEPTH 9900 PERF. 9167 - 9767

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

CGU 31 WELL #: 3 RRCID -> 118774 COMPL. DATE 09/27/1985 TOTAL DEPTH 9900 PERF. 8694 - 9450

10	3100	N	3263	-0-	163	163	3263	3		N	-0-			-0-
11	990	X	244	-0-	-746	-0-	244	3		N	-0-			-0-
12	1023	X	145	-0-	-878	-0-	145	3		N	-0-			-0-
01	1023	X	130	-0-	-893	-0-	130	3		N	-0-			-0-
02	924	X	27	-0-	-897	-0-	27	3		N	-0-			-0-
*03	1071	X	1071	-0-	-0-	-0-	1071	3		N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 8 WELL #: 4 RRCID -> 118935 COMPL. DATE 10/16/1985 TOTAL DEPTH 9750 PERF. 8547 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
11	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
12	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
01	930	N	927	-0-	-3	-0-	927	3			N	-0-					-0-
02	840	N	744	-0-	-96	-0-	744	3			N	-0-					-0-
03	930	N	731	-0-	-199	-0-	731	3			N	-0-					-0-

CGU 7 WELL #: 3 RRCID -> 119418 COMPL. DATE 11/13/1985 TOTAL DEPTH 9750 PERF. 8516 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
11	1200	N	587	-0-	-613	-0-	587	3			N	-0-					-0-
12	1116	N	532	-0-	-584	-0-	532	3			N	-0-					-0-
01	837	N	493	-0-	-344	-0-	493	3			N	-0-					-0-
02	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*03	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-

CGU 29 WELL #: 3 RRCID -> 119602 COMPL. DATE 12/10/1985 TOTAL DEPTH 9900 PERF. 8689 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3193	-0-	-713	-0-	3193	3			N	-0-					-0-
11	3720	X	3351	-0-	-369	-0-	3351	3			N	-0-					-0-
12	3844	X	3620	-0-	-224	-0-	3620	3			N	-0-					-0-
01	3844	X	3152	-0-	-692	-0-	3152	3			N	-0-					-0-
02	3472	X	2682	-0-	-790	-0-	2682	3			N	-0-					-0-
03	3627	X	2875	-0-	-752	-0-	2875	3			N	-0-					-0-

CGU 30 WELL #: 4 RRCID -> 126554 COMPL. DATE 01/04/1988 TOTAL DEPTH 9901 PERF. 8576 - 9827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
11	1140	N	429	-0-	-711	-0-	429	3			N	-0-					-0-
12	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
01	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
02	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*03	1586	N	1586	-0-	-0-	-0-	1586	3			N	-0-					-0-

LATHAM, H.L. WELL #: 1 RRCID -> 128222 COMPL. DATE 11/22/2003 TOTAL DEPTH 9615 PERF. 8976 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOREN UNIT 1 WELL #: 5 RRCID -> 128645 COMPL. DATE 02/27/1989 TOTAL DEPTH 9777 PERF. 8386 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST LUMBER CO. (SPRR) UNIT 1 WELL #: 9 RRCID -> 129071 COMPL. DATE 11/13/1988 TOTAL DEPTH 9755 PERF. 9569 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	2	-0-	-1114	-0-	2	3			N	-0-					-0-
11	2234	X	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-
12	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-
01	1993	X	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
02	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
03	1116	X	359	-0-	-757	-0-	359	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 22 WELL #: 4 RRCID -> 129708 COMPL. DATE 12/24/1988 TOTAL DEPTH 9850 PERF. 8424 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3768	-0-	668	1701	3768	3			N	-0-					-0-
11	3000	N	1880	-0-	-1120	581	1880	3			N	-0-					-0-
12	5052	X	4471	-0-	-581	-0-	4471	3			N	-0-					-0-
01	2825	X	2825	-0-	-0-	-0-	2825	3			N	-0-					-0-
02	2229	X	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
03	2263	X	1929	-0-	-334	-0-	1929	3			N	-0-					-0-

ALEXANDER UNIT 1 WELL #: 6 RRCID -> 129947 COMPL. DATE 03/25/1989 TOTAL DEPTH 9830 PERF. 8450 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1690	-0-	-480	-0-	1690	3			N	-0-					-0-
11	2070	N	1863	-0-	-207	-0-	1863	3			N	-0-					-0-
12	2108	N	1939	-0-	-169	-0-	1939	3			N	-0-					-0-
01	1705	N	1117	-0-	-588	-0-	1117	3			N	-0-					-0-
02	1736	N	1694	-0-	-42	-0-	1694	3			N	-0-					-0-
*03	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-

SMITH, ELLA UNIT 1 WELL #: 6 RRCID -> 130161 COMPL. DATE 01/27/1989 TOTAL DEPTH 9735 PERF. 8340 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6463	X	6463	-0-	-0-	-0-	6463	3			N	-0-					-0-
11	6480	X	6101	-0-	-379	-0-	6101	3			N	-0-					-0-
12	6696	X	6108	-0-	-588	-0-	6108	3			N	-0-					-0-
01	6696	X	5768	-0-	-928	-0-	5768	3			N	-0-					-0-
02	5880	X	5073	-0-	-807	-0-	5073	3			N	-0-					-0-
03	6448	X	5047	-0-	-1401	-0-	5047	3			N	-0-					-0-

CGU 12 WELL #: 4 RRCID -> 130164 COMPL. DATE 01/24/1989 TOTAL DEPTH 9850 PERF. 8362 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
12	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
01	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
02	252	N	164	-0-	-88	-0-	164	3			N	-0-					-0-
03	248	N	168	-0-	-80	-0-	168	3			N	-0-					-0-

CGU 26 WELL #: 4 RRCID -> 130216 COMPL. DATE 02/08/1989 TOTAL DEPTH 9900 PERF. 8250 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 3 WELL #: 5 RRCID -> 130392 COMPL. DATE 03/01/1989 TOTAL DEPTH 9701 PERF. 8490 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3780	-0-	-2	-0-	3780	3			N	-0-					-0-
11	3780	X	3081	-0-	-699	-0-	3081	3			N	-0-					-0-
12	3906	X	3448	-0-	-458	-0-	3448	3			N	-0-					-0-
01	3906	X	3402	-0-	-504	-0-	3402	3			N	-0-					-0-
02	3528	X	2983	-0-	-545	-0-	2983	3			N	-0-					-0-
03	3782	X	3467	-0-	-315	-0-	3467	3			N	-0-					-0-

CGU 25 WELL #: 4 RRCID -> 130596 COMPL. DATE 03/28/1989 TOTAL DEPTH 9830 PERF. 8997 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
12	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-
01	1271	N	1156	-0-	-115	-0-	1156	3			N	-0-					-0-
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
*03	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 19 WELL #: 4 C RRCID -> 130599 COMPL. DATE 04/01/1989 TOTAL DEPTH 9750 PERF. 8406 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
11	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-

CGU 9 WELL #: 4 RRCID -> 130975 COMPL. DATE 04/26/1989 TOTAL DEPTH 9756 PERF. 8498 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 15 WELL #: 6 RRCID -> 131170 COMPL. DATE 04/26/1989 TOTAL DEPTH 9750 PERF. 8366 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2114	-0-	-1265	-0-	2114	3			N	-0-					-0-
11	2940	X	2032	-0-	-908	-0-	2032	3			N	-0-					-0-
12	2635	X	1984	-0-	-651	-0-	1984	3			N	-0-					-0-
01	2325	X	1851	-0-	-474	-0-	1851	3			N	-0-					-0-
02	2100	X	1619	-0-	-481	-0-	1619	3			N	-0-					-0-
03	2108	X	1809	-0-	-299	-0-	1809	3			N	-0-					-0-

CGU 21 WELL #: 4 C RRCID -> 131171 COMPL. DATE 06/01/1989 TOTAL DEPTH 9850 PERF. 8552 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
12	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
01	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
*03	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-

CGU 14 WELL #: 4-T RRCID -> 131413 COMPL. DATE 06/23/1989 TOTAL DEPTH 9750 PERF. 8419 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	2177	-0-	-2845	-0-	2177	3			N	-0-					-0-
11	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
12	2666	X	2083	-0-	-583	-0-	2083	3			N	-0-					-0-
01	2294	X	1932	-0-	-362	-0-	1932	3			N	-0-					-0-
02	2800	X	1581	-0-	-1219	-0-	1581	3			N	-0-					-0-
03	3100	X	2030	-0-	-1070	-0-	2030	3			N	-0-					-0-

CGU 24 WELL #: 5 RRCID -> 131440 COMPL. DATE 06/04/1989 TOTAL DEPTH 9807 PERF. 8378 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
12	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
01	806	N	700	-0-	-106	-0-	700	3			N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	775	N	78	-0-	-697	-0-	78	3			N	-0-					-0-

CGU 31 WELL #: 4 RRCID -> 131555 COMPL. DATE 06/29/1989 TOTAL DEPTH 9940 PERF. 8682 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 20 WELL #: 6-T RRCID -> 131557 COMPL. DATE 07/07/1989 TOTAL DEPTH 9800 PERF. 8618 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
12	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*03	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

CGU 23 WELL #: 5 T RRCID -> 131632 COMPL. DATE 07/01/1989 TOTAL DEPTH 9930 PERF. 8720 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
12	372	N	238	-0-	-134	-0-	238	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	280	N	41	-0-	-239	-0-	41	3			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

CGU 5 WELL #: 4 RRCID -> 131633 COMPL. DATE 07/16/1989 TOTAL DEPTH 9770 PERF. 8563 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4674	X	4674	-0-	-0-	-0-	4674	3			N	-0-					-0-
11	3662	X	3662	-0-	-0-	-0-	3662	3			N	-0-					-0-
12	3664	X	3664	-0-	-0-	-0-	3664	3			N	-0-					-0-
01	3820	X	3820	-0-	-0-	-0-	3820	3			N	-0-					-0-
02	3362	X	3362	-0-	-0-	-0-	3362	3			N	-0-					-0-
*03	4071	X	4071	-0-	-0-	-0-	4071	3			N	-0-					-0-

CGU 28 WELL #: 5 RRCID -> 131752 COMPL. DATE 08/05/1989 TOTAL DEPTH 9880 PERF. 8853 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
11	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
12	2573	N	1879	-0-	-694	-0-	1879	3			N	-0-					-0-
01	2449	N	2233	-0-	-216	-0-	2233	3			N	-0-					-0-
02	2156	N	1785	-0-	-371	-0-	1785	3			N	-0-					-0-
*03	2989	N	2989	-0-	-0-	-0-	2989	3			N	-0-					-0-

CGU 29 WELL #: 4 C RRCID -> 131753 COMPL. DATE 08/04/1989 TOTAL DEPTH 9940 PERF. 8668 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3443	X	3443	-0-	-0-	-0-	3443	3			N	-0-					-0-
11	3085	X	3085	-0-	-0-	-0-	3085	3			N	-0-					-0-
12	3024	X	3024	-0-	-0-	-0-	3024	3			N	-0-					-0-
01	3195	X	3195	-0-	-0-	-0-	3195	3			N	-0-					-0-
02	3027	X	3027	-0-	-0-	-0-	3027	3			N	-0-					-0-
*03	3888	X	3888	-0-	-0-	-0-	3888	3			N	-0-					-0-

CGU 27 WELL #: 4 RRCID -> 131932 COMPL. DATE 08/21/1989 TOTAL DEPTH 9855 PERF. 8665 - 9667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3028	X	3028	-0-	-0-	-0-	3028	3			N	-0-					-0-
11	2340	X	78	-0-	-2262	-0-	78	3			N	-0-					-0-
12	2418	X	18	-0-	-2400	-0-	18	3			N	-0-					-0-
01	2418	X	48	-0-	-2370	-0-	48	3			N	-0-					-0-
02	2184	X	18	-0-	-2166	-0-	18	3			N	-0-					-0-
03	2418	X	49	-0-	-2369	-0-	49	3			N	-0-					-0-

CGU 8 WELL #: 5 RRCID -> 131933 COMPL. DATE 08/23/1989 TOTAL DEPTH 9900 PERF. 8440 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
11	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
12	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
02	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
*03	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 18 WELL #: 5 RRCID -> 132034 COMPL. DATE 08/31/1989 TOTAL DEPTH 9890 PERF. 8424 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3881	X	3881	-0-	-0-	-0-	3881	3			N	-0-					-0-
11	3254	X	3254	-0-	-0-	-0-	3254	3			N	-0-					-0-
12	3265	X	3265	-0-	-0-	-0-	3265	3			N	-0-					-0-
01	3197	X	3197	-0-	-0-	-0-	3197	3			N	-0-					-0-
02	2995	X	2995	-0-	-0-	-0-	2995	3			N	-0-					-0-
*03	3462	X	3462	-0-	-0-	-0-	3462	3			N	-0-					-0-

CGU 11 WELL #: 6 RRCID -> 132214 COMPL. DATE 09/24/1989 TOTAL DEPTH 9750 PERF. 8398 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2580	N	2580	-0-	-0-	-0-	2580	3			N	-0-					-0-
11	1860	N	1399	-0-	-461	-0-	1399	3			N	-0-					-0-
12	3074	N	3074	-0-	-0-	-0-	3074	3			N	-0-					-0-
01	2498	N	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
02	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
*03	2828	N	2828	-0-	-0-	-0-	2828	3			N	-0-					-0-

CGU 6 WELL #: 6 RRCID -> 132221 COMPL. DATE 09/09/1989 TOTAL DEPTH 9660 PERF. 8242 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4912	-0-	-265	-0-	4912	3			N	-0-					-0-
11	5280	X	4084	-0-	-1196	-0-	4084	3			N	-0-					-0-
12	5456	X	4112	-0-	-1344	-0-	4112	3			N	-0-					-0-
01	5456	X	3631	-0-	-1825	-0-	3631	3			N	-0-					-0-
02	4424	X	3027	-0-	-1397	-0-	3027	3			N	-0-					-0-
03	4898	X	3602	-0-	-1296	-0-	3602	3			N	-0-					-0-

CGU 7 WELL #: 4 RRCID -> 132425 COMPL. DATE 08/24/1989 TOTAL DEPTH 9900 PERF. 8568 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1301	-0-	-156	-0-	1301	3			N	-0-					-0-
11	1410	X	941	-0-	-469	-0-	941	3			N	-0-					-0-
12	1457	X	559	-0-	-898	-0-	559	3			N	-0-					-0-
01	1302	N	1149	-0-	-153	-0-	1149	3			N	-0-					-0-
02	868	N	793	-0-	-75	-0-	793	3			N	-0-					-0-
*03	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

CGU 30 WELL #: 5 RRCID -> 132437 COMPL. DATE 10/13/1989 TOTAL DEPTH 9930 PERF. 8660 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	556	-0-	-250	-0-	556	3			N	-0-					-0-
11	630	N	507	-0-	-123	-0-	507	3			N	-0-					-0-
12	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
01	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-
02	476	N	393	-0-	-83	-0-	393	3			N	-0-					-0-
*03	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

CGU 10 WELL #: 6 RRCID -> 132438 COMPL. DATE 10/08/1989 TOTAL DEPTH 9680 PERF. 8428 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					-0-
11	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
12	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					-0-
01	2969	X	2969	-0-	-0-	-0-	2969	3			N	-0-					-0-
02	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
*03	2531	X	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-

CGU 27 WELL #: 5 T RRCID -> 132439 COMPL. DATE 10/20/1989 TOTAL DEPTH 9855 PERF. 8488 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2644	-0-	-425	-0-	2644	3			N	-0-					-0-
11	2970	X	1996	-0-	-974	-0-	1996	3			N	-0-					-0-
12	3471	X	3471	-0-	-0-	-0-	3471	3			N	-0-					-0-
01	3193	X	2619	-0-	-574	-0-	2619	3			N	-0-					-0-
02	2884	X	2269	-0-	-615	-0-	2269	3			N	-0-					-0-
03	3193	X	2127	-0-	-1066	-0-	2127	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 13 WELL #: 6 RRCID -> 132440 COMPL. DATE 10/21/1989 TOTAL DEPTH 9680 PERF. 8406 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6622	X	6622	-0-	-0-	-0-	6622	3			N	-0-					-0-
11	2648	X	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
12	2635	X	2027	-0-	-608	-0-	2027	3			N	-0-					-0-
01	2757	X	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-
02	2380	X	2233	-0-	-147	-0-	2233	3			N	-0-					-0-
03	2635	X	2618	-0-	-17	-0-	2618	3			N	-0-					-0-

CGU 16 WELL #: 5 RRCID -> 132441 COMPL. DATE 09/30/1989 TOTAL DEPTH 9675 PERF. 8402 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	793	-0-	-416	-0-	793	3			N	-0-					-0-
11	1110	N	991	-0-	-119	-0-	991	3			N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
01	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
02	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
*03	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 5 RRCID -> 132523 COMPL. DATE 10/17/1989 TOTAL DEPTH 9500 PERF. 8405 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2818	N	2818	-0-	-0-	-0-	2818	3			N	-0-					-0-
11	2575	N	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-
12	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
01	2363	N	2363	-0-	-0-	-0-	2363	3			N	-0-					-0-
02	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
*03	2733	N	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-

CGU 12 WELL #: 5 RRCID -> 132840 COMPL. DATE 11/25/1989 TOTAL DEPTH 9750 PERF. 8446 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
11	960	N	568	-0-	-392	-0-	568	3			N	-0-					-0-
12	775	N	494	-0-	-281	-0-	494	3			N	-0-					-0-
01	2537	N	2537	-0-	-0-	-0-	2537	3			N	-0-					-0-
02	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
*03	2664	N	2664	-0-	-0-	-0-	2664	3			N	-0-					-0-

CGU 17 WELL #: 5 RRCID -> 133068 COMPL. DATE 11/21/1989 TOTAL DEPTH 9871 PERF. 8388 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	633	-0-	-80	-0-	633	3			N	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
01	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
02	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*03	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-

CGU 31 WELL #: 5 RRCID -> 133069 COMPL. DATE 12/05/1989 TOTAL DEPTH 9970 PERF. 8697 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
11	2346	N	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
12	2883	N	2139	-0-	-744	-0-	2139	3			N	-0-					-0-
01	2604	N	1850	-0-	-754	-0-	1850	3			N	-0-					-0-
02	2184	N	1634	-0-	-550	-0-	1634	3			N	-0-					-0-
03	2139	N	1945	-0-	-194	-0-	1945	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 3 RRCID -> 133071 COMPL. DATE 12/11/1989 TOTAL DEPTH 9700 PERF. 8298 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 29 WELL #: 5 RRCID -> 133311 COMPL. DATE 12/19/1989 TOTAL DEPTH 9930 PERF. 8624 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1356	-0-	-380	-0-	1356	3			N	-0-					-0-
11	1860	N	1194	-0-	-666	-0-	1194	3			N	-0-					-0-
12	1891	N	1177	-0-	-714	-0-	1177	3			N	-0-					-0-
01	1364	N	1136	-0-	-228	-0-	1136	3			N	-0-					-0-
02	2800	X	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
*03	3100	N	3374	-0-	274	274	3374	3			N	-0-					-0-

CGU 21 WELL #: 5 RRCID -> 133322 COMPL. DATE 12/09/1989 TOTAL DEPTH 9836 PERF. 8656 - 9662

10	2945	N	2738	-0-	-207	-0-	2738	3			N	-0-					-0-
11	2820	N	1569	-0-	-1251	-0-	1569	3			N	-0-					-0-
12	3100	N	3147	-0-	47	47	3147	3			N	-0-					-0-
01	2872	N	2825	-0-	-47	-0-	2825	3			N	-0-					-0-
02	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-
03	3069	X	2841	-0-	-228	-0-	2841	3			N	-0-					-0-

CGU 24 WELL #: 6 RRCID -> 133324 COMPL. DATE 12/21/1989 TOTAL DEPTH 9775 PERF. 8496 - 9602

10	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
11	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
12	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
01	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
02	2108	N	2108	-0-	-0-	-0-	2108	3			N	-0-					-0-
*03	2682	N	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 3 RRCID -> 133326 COMPL. DATE 12/11/1989 TOTAL DEPTH 9750 PERF. 8380 - 9245

10	1333	N	1332	-0-	-1	-0-	1332	3			N	-0-					-0-
11	1260	N	1055	-0-	-205	-0-	1055	3			N	-0-					-0-
12	1333	N	1078	-0-	-255	-0-	1078	3			N	-0-					-0-
01	1333	N	1069	-0-	-264	-0-	1069	3			N	-0-					-0-
02	980	N	967	-0-	-13	-0-	967	3			N	-0-					-0-
03	1085	N	1065	-0-	-20	-0-	1065	3			N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 3 RRCID -> 133327 COMPL. DATE 12/14/1989 TOTAL DEPTH 9750 PERF. 8742 - 9052

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE, C.E. UNIT WELL #: 4 RRCID -> 133328 COMPL. DATE 01/17/1990 TOTAL DEPTH 9750 PERF. 8303 - 9552

10	1116	N	1095	-0-	-21	-0-	1095	3			N	-0-					-0-
11	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
12	1085	N	1083	-0-	-2	-0-	1083	3			N	-0-					-0-
01	1085	N	1073	-0-	-12	-0-	1073	3			N	-0-					-0-
02	1008	N	993	-0-	-15	-0-	993	3			N	-0-					-0-
*03	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

CGU 4 WELL #: 4 T RRCID -> 133478 COMPL. DATE 01/24/1990 TOTAL DEPTH 9780 PERF. 8512 - 9256

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 5 RRCID -> 133479 COMPL. DATE 01/20/1990 TOTAL DEPTH 9770 PERF. 8492 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
11	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
12	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-
01	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
02	532	N	516	-0-	-16	-0-	516	3			N	-0-					-0-
03	527	N	511	-0-	-16	-0-	511	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 4 RRCID -> 133633 COMPL. DATE 01/30/1990 TOTAL DEPTH 9750 PERF. 8317 - 9564

10	5177	X	4781	-0-	-396	-0-	4781	3			N	-0-					-0-
11	4950	X	4837	-0-	-113	-0-	4837	3			N	-0-					-0-
12	5005	X	5005	-0-	-0-	-0-	5005	3			N	-0-					-0-
01	4836	X	4836	-0-	-0-	-0-	4836	3			N	-0-					-0-
02	4508	X	4313	-0-	-195	-0-	4313	3			N	-0-					-0-
03	4991	X	4718	-0-	-273	-0-	4718	3			N	-0-					-0-

CGU 25 WELL #: 5-T RRCID -> 133671 COMPL. DATE 02/03/1990 TOTAL DEPTH 9822 PERF. 8598 - 9628

10	1116	N	1110	-0-	-6	-0-	1110	3			N	-0-					-0-
11	1110	N	112	-0-	-998	-0-	112	3			N	-0-					-0-
12	3100	N	3995	-0-	895	895	3995	3			N	-0-					-0-
01	3100	N	3177	-0-	77	972	3177	3			N	-0-					-0-
02	2800	N	2978	-0-	178	1150	2978	3			N	-0-					-0-
*03	3288	X	2138	-0-	-1150	-0-	2138	3			N	-0-					-0-

CGU 26 WELL #: 5-T RRCID -> 133673 COMPL. DATE 01/27/1990 TOTAL DEPTH 9810 PERF. 8526 - 9562

10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	1380	N	-0-	-0-	-1380	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*03	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-

CGU 7 WELL #: 5 RRCID -> 133707 COMPL. DATE 02/08/1990 TOTAL DEPTH 9550 PERF. 8626 - 9448

10	3751	X	2429	-0-	-1322	-0-	2429	3			N	-0-					-0-
11	3690	X	2646	-0-	-1044	-0-	2646	3			N	-0-					-0-
12	3813	X	1203	-0-	-2610	-0-	1203	3			N	-0-					-0-
01	3813	X	1888	-0-	-1925	-0-	1888	3			N	-0-					-0-
02	2812	X	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-
03	2728	X	2589	-0-	-139	-0-	2589	3			N	-0-					-0-

CGU 19 WELL #: 5 T RRCID -> 133911 COMPL. DATE 03/02/1990 TOTAL DEPTH 9715 PERF. 8564 - 9528

10	1488	N	1244	-0-	-244	-0-	1244	3			N	-0-					-0-
11	3000	N	3208	-0-	208	208	3208	3			N	-0-					-0-
12	2992	N	2784	-0-	-208	-0-	2784	3			N	-0-					-0-
01	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
02	1764	X	1498	-0-	-266	-0-	1498	3			N	-0-					-0-
03	1953	X	1850	-0-	-103	-0-	1850	3			N	-0-					-0-

CGU 20 WELL #: 7 L RRCID -> 134168 COMPL. DATE 02/28/1990 TOTAL DEPTH 9770 PERF. 8530 - 9602

10	2797	X	2797	-0-	-0-	-0-	2797	3			N	-0-					-0-
11	2723	X	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-
12	2933	X	2933	-0-	-0-	-0-	2933	3			N	-0-					-0-
01	2618	X	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-
02	2512	X	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
*03	2735	X	2735	-0-	-0-	-0-	2735	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 15 WELL #: 7 T RRCID -> 134176 COMPL. DATE 03/08/1990 TOTAL DEPTH 9750 PERF. 8490 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1085	-0-	-775	-0-	1085	3			N	-0-					-0-
11	1800	X	716	-0-	-1084	-0-	716	3			N	-0-					-0-
12	1488	X	-0-	-0-	-1488	-0-					N	-0-					-0-
01	1364	X	-0-	-0-	-1364	-0-					N	-0-					-0-
02	1092	X	-0-	-0-	-1092	-0-					N	-0-					-0-
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-

CGU 22 WELL #: 5 T RRCID -> 134422 COMPL. DATE 04/11/1990 TOTAL DEPTH 9830 PERF. 8656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	959	-0-	-64	-0-	959	3			N	-0-					-0-
11	960	N	884	-0-	-76	-0-	884	3			N	-0-					-0-
12	992	N	886	-0-	-106	-0-	886	3			N	-0-					-0-
01	961	N	884	-0-	-77	-0-	884	3			N	-0-					-0-
02	812	N	808	-0-	-4	-0-	808	3			N	-0-					-0-
03	899	N	895	-0-	-4	-0-	895	3			N	-0-					-0-

CGU 9 WELL #: 5 RRCID -> 134443 COMPL. DATE 04/05/1990 TOTAL DEPTH 9800 PERF. 8735 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 4 WELL #: 5 RRCID -> 134948 COMPL. DATE 05/10/1990 TOTAL DEPTH 9780 PERF. 8458 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*03	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-

CGU 28 WELL #: 6 T RRCID -> 134949 COMPL. DATE 04/20/1990 TOTAL DEPTH 9945 PERF. 8678 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1407	N	1407	-0-	-0-	-0-	1407	3			N	-0-					-0-
11	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
12	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-
01	1116	N	1047	-0-	-69	-0-	1047	3			N	-0-					-0-
02	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*03	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-

CGU 17 WELL #: 6 RRCID -> 135516 COMPL. DATE 06/03/1990 TOTAL DEPTH 9700 PERF. 8400 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
12	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
01	3100	N	3342	-0-	242	242	3342	3			N	-0-					-0-
02	2567	N	2325	-0-	-242	-0-	2325	3			N	-0-					-0-
*03	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-

CGU 3 WELL #: 6 RRCID -> 135517 COMPL. DATE 06/29/1990 TOTAL DEPTH 9680 PERF. 8954 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2916	-0-	-897	-0-	2916	3			N	-0-					-0-
11	3690	X	2477	-0-	-1213	-0-	2477	3			N	-0-					-0-
12	3503	X	2844	-0-	-659	-0-	2844	3			N	-0-					-0-
01	3286	X	2708	-0-	-578	-0-	2708	3			N	-0-					-0-
02	2968	X	2663	-0-	-305	-0-	2663	3			N	-0-					-0-
*03	3153	X	3153	-0-	-0-	-0-	3153	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 30 WELL #: 6 RRCID -> 135528 COMPL. DATE 06/26/1990 TOTAL DEPTH 9986 PERF. 8692 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*03	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

CGU 33 WELL #: 5 RRCID -> 135742 COMPL. DATE 05/24/1990 TOTAL DEPTH 10335 PERF. 8996 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	327	-0-	-541	-0-	327	3			N	-0-					-0-
11	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
12	868	X	334	-0-	-534	-0-	334	3			N	-0-					-0-
01	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	980	X	332	-0-	-648	-0-	332	3			N	-0-					-0-
03	1085	X	990	-0-	-95	-0-	990	3			N	-0-					-0-

CGU 6 WELL #: 7 RRCID -> 135745 COMPL. DATE 05/23/1990 TOTAL DEPTH 9695 PERF. 8456 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	450	N	208	-0-	-242	-0-	208	3			N	-0-					-0-
12	341	N	228	-0-	-113	-0-	228	3			N	-0-					-0-
01	465	N	26	-0-	-439	-0-	26	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

CGU 1 WELL #: 6 RRCID -> 135746 COMPL. DATE 07/18/1990 TOTAL DEPTH 9745 PERF. 8428 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1553	-0-	-1020	-0-	1553	3			N	-0-					-0-
11	2730	X	1627	-0-	-1103	-0-	1627	3			N	-0-					-0-
12	2418	N	1603	-0-	-815	-0-	1603	3			N	-0-					-0-
01	1550	N	1168	-0-	-382	-0-	1168	3			N	-0-					-0-
02	1512	N	885	-0-	-627	-0-	885	3			N	-0-					-0-
03	1612	N	1088	-0-	-524	-0-	1088	3			N	-0-					-0-

CGU 14 WELL #: 5 RRCID -> 135751 COMPL. DATE 07/13/1990 TOTAL DEPTH 9690 PERF. 8404 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
11	480	N	435	-0-	-45	-0-	435	3			N	-0-					-0-
12	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
01	434	N	277	-0-	-157	-0-	277	3			N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
*03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

CGU 10 WELL #: 7 T RRCID -> 135765 COMPL. DATE 08/03/1990 TOTAL DEPTH 9675 PERF. 8390 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	771	-0-	-4	-0-	771	3			N	-0-					-0-
11	780	X	409	-0-	-371	-0-	409	3			N	-0-					-0-
12	1526	X	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
01	1590	X	1590	-0-	-0-	-0-	1590	3			N	-0-					-0-
02	908	X	908	-0-	-0-	-0-	908	3			N	-0-					-0-
03	1519	X	1404	-0-	-115	-0-	1404	3			N	-0-					-0-

CGU 18 WELL #: 6 RRCID -> 135771 COMPL. DATE 07/23/1990 TOTAL DEPTH 9800 PERF. 9578 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	608	-0-	-136	-0-	608	3			N	-0-					-0-
11	810	N	631	-0-	-179	-0-	631	3			N	-0-					-0-
12	682	N	642	-0-	-40	-0-	642	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	588	N	562	-0-	-26	-0-	562	3			N	-0-					-0-
*03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 16 WELL #: 6 RRCID -> 135772 COMPL. DATE 08/01/1990 TOTAL DEPTH 9730 PERF. 8442 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
12	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
01	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
02	308	N	257	-0-	-51	-0-	257	3			N	-0-					-0-
03	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-

CGU 11 WELL #: 7-T RRCID -> 135838 COMPL. DATE 08/06/1990 TOTAL DEPTH 9700 PERF. 8402 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
12	341	N	12	-0-	-329	-0-	12	3			N	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-
02	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
*03	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-

CGU 23 WELL #: 6 RRCID -> 135840 COMPL. DATE 08/22/1990 TOTAL DEPTH 9740 PERF. 8464 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1887	-0-	-252	-0-	1887	3			N	-0-					-0-
11	2070	X	1860	-0-	-210	-0-	1860	3			N	-0-					-0-
12	2139	X	1838	-0-	-301	-0-	1838	3			N	-0-					-0-
01	2077	X	1650	-0-	-427	-0-	1650	3			N	-0-					-0-
02	1736	X	1463	-0-	-273	-0-	1463	3			N	-0-					-0-
03	1922	X	1376	-0-	-546	-0-	1376	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 2 RRCID -> 135842 COMPL. DATE 08/11/1990 TOTAL DEPTH 10000 PERF. 8886 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1587	-0-	-366	-0-	1572	3	15	9	Y	14	15	1			2
11	1890	X	1554	-0-	-336	-0-	1540	3	14	9	Y	13	13	1			2
12	1953	X	1252	-0-	-701	-0-	1237	3	15	9	Y	14	14	1			2
01	1953	X	1187	-0-	-766	-0-	1173	3	14	9	Y	13	13	1			2
02	1820	X	916	-0-	-904	-0-	902	3	14	9	Y	13	13	1			2
03	1612	X	700	-0-	-912	-0-	677	3	23	9	Y	21	20	1			3

CGU 8 WELL #: 6-T RRCID -> 136092 COMPL. DATE 05/14/1990 TOTAL DEPTH 9518 PERF. 8552 - 9842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	510	N	326	-0-	-184	-0-	326	3			N	-0-					-0-
12	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

CGU 33 WELL #: 4 RRCID -> 136142 COMPL. DATE 06/08/1990 TOTAL DEPTH 10500 PERF. 9264 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
02	280	N	180	-0-	-100	-0-	180	3			N	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

CGU 1 WELL #: 5 RRCID -> 136350 COMPL. DATE 09/06/1990 TOTAL DEPTH 9900 PERF. 9262 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	2030	-0-	-16	-0-	2030	3			N	-0-					-0-
11	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
12	2046	X	1928	-0-	-118	-0-	1928	3			N	-0-					-0-
01	2046	X	1915	-0-	-131	-0-	1915	3			N	-0-					-0-
02	1848	X	1789	-0-	-59	-0-	1789	3			N	-0-					-0-
03	2046	X	1677	-0-	-369	-0-	1677	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 7-T RRCID -> 136474 COMPL. DATE 10/22/1990 TOTAL DEPTH 9670 PERF. 8942 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1829	N	1807	-0-	-22	-0-	1807	3		N	-0-			-0-
11	2052	N	2052	-0-	-0-	-0-	2052	3		N	-0-			-0-
12	2402	N	2402	-0-	-0-	-0-	2402	3		N	-0-			-0-
01	2135	N	2135	-0-	-0-	-0-	2135	3		N	-0-			-0-
02	1820	N	1743	-0-	-77	-0-	1743	3		N	-0-			-0-
03	2015	N	1897	-0-	-118	-0-	1897	3		N	-0-			-0-

NEAL, SALLIE J. UNIT WELL #: 7-T RRCID -> 138786 COMPL. DATE 05/21/1991 TOTAL DEPTH 9458 PERF. 9012 - 9179

10	1266	N	1266	-0-	-0-	-0-	1266	3		N	-0-			-0-
11	1084	N	1084	-0-	-0-	-0-	1084	3		N	-0-			-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3		N	-0-			-0-
01	1559	N	1559	-0-	-0-	-0-	1559	3		N	-0-			-0-
02	1008	N	856	-0-	-152	-0-	856	3		N	-0-			-0-
03	1147	N	1000	-0-	-147	-0-	1000	3		N	-0-			-0-

ROGERS, E. T. GAS UNIT WELL #: 3-L RRCID -> 139322 COMPL. DATE 08/27/1991 TOTAL DEPTH 9440 PERF. 8686 - 9110

10	487	X	487	-0-	-0-	-0-	487	3		N	-0-			-0-
11	640	N	640	-0-	-0-	-0-	640	3		N	-0-			-0-
12	964	N	964	-0-	-0-	-0-	964	3		N	-0-			-0-
01	462	N	462	-0-	-0-	-0-	462	3		N	-0-			-0-
02	579	N	579	-0-	-0-	-0-	579	3		N	-0-			-0-
*03	521	N	521	-0-	-0-	-0-	521	3		N	-0-			-0-

KYLE, FRED "A" UNIT WELL #: 5-T RRCID -> 139426 COMPL. DATE 07/16/1991 TOTAL DEPTH 9460 PERF. 8418 - 9306

10	12582	X	7100	-0-	-5482	-0-	7100	3		N	-0-			-0-
11	6979	X	6979	-0-	-0-	-0-	6979	3		N	-0-			-0-
12	6954	X	6954	-0-	-0-	-0-	6954	3		N	-0-			-0-
01	6688	X	6688	-0-	-0-	-0-	6688	3		N	-0-			-0-
02	6068	X	6068	-0-	-0-	-0-	6068	3		N	-0-			-0-
*03	5997	X	5997	-0-	-0-	-0-	5997	3		N	-0-			-0-

KYLE, J. R. -A- WELL #: 5 RRCID -> 139609 COMPL. DATE 09/15/1991 TOTAL DEPTH 9450 PERF. 8486 - 9191

10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

ROGERS, E. T. GAS UNIT WELL #: 4 RRCID -> 140129 COMPL. DATE 11/25/1991 TOTAL DEPTH 9405 PERF. 8692 - 9116

10	2323	N	2323	-0-	-0-	-0-	2323	3		N	-0-			-0-
11	1932	N	1932	-0-	-0-	-0-	1932	3		N	-0-			-0-
12	2394	N	2394	-0-	-0-	-0-	2394	3		N	-0-			-0-
01	2108	N	1978	-0-	-130	-0-	1978	3		N	-0-			-0-
02	1981	N	1981	-0-	-0-	-0-	1981	3		N	-0-			-0-
03	2108	N	1920	-0-	-188	-0-	1920	3		N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, LLOYD GAS UNIT WELL #: 4-T RRCID -> 140333 COMPL. DATE 10/29/1991 TOTAL DEPTH 9750 PERF. 9021 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 4 RRCID -> 140336 COMPL. DATE 11/16/1991 TOTAL DEPTH 9450 PERF. 8400 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
11	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-
12	1550	N	1459	-0-	-91	-0-	1459	3			N	-0-					-0-
01	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
02	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
*03	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-

CGU 27 WELL #: 6-T RRCID -> 140444 COMPL. DATE 10/19/1991 TOTAL DEPTH 9845 PERF. 8548 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2172	-0-	-618	-0-	2172	3			N	-0-					-0-
11	2340	X	2072	-0-	-268	-0-	2072	3			N	-0-					-0-
12	2955	X	2955	-0-	-0-	-0-	2955	3			N	-0-					-0-
01	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
02	2833	X	2833	-0-	-0-	-0-	2833	3			N	-0-					-0-
*03	3099	X	3099	-0-	-0-	-0-	3099	3			N	-0-					-0-

ROGERS, E. T. GAS UNIT WELL #: 5 RRCID -> 140517 COMPL. DATE 01/14/1992 TOTAL DEPTH 9415 PERF. 2230 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3272	-0-	-913	-0-	3272	3			N	-0-					-0-
11	3390	X	3075	-0-	-315	-0-	3075	3			N	-0-					-0-
12	3503	X	2930	-0-	-573	-0-	2930	3			N	-0-					-0-
01	3379	X	1756	-0-	-1623	-0-	1756	3			N	-0-					-0-
02	2968	X	1515	-0-	-1453	-0-	1515	3			N	-0-					-0-
03	3286	X	1853	-0-	-1433	-0-	1853	3			N	-0-					-0-

FROST-PARKER UNIT 1 WELL #: 3 RRCID -> 140775 COMPL. DATE 03/24/2009 TOTAL DEPTH 9600 PERF. 8894 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1703	N	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
11	1590	N	1564	-0-	-26	-0-	1564	3			N	-0-					-0-
12	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-
01	1705	N	1376	-0-	-329	-0-	1376	3			N	-0-					-0-
02	1456	N	1024	-0-	-432	-0-	1024	3			N	-0-					-0-
03	1767	N	1579	-0-	-188	-0-	1579	3			N	-0-					-0-

POSS, L.T. UNIT WELL #: 4-T RRCID -> 141001 COMPL. DATE 05/01/1992 TOTAL DEPTH 9450 PERF. 8428 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED UNIT WELL #: 6 T RRCID -> 141383 COMPL. DATE 05/01/1992 TOTAL DEPTH 9456 PERF. 8804 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3280	-0-	-316	-0-	3280	3			N	-0-					-0-
11	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
12	3852	X	3852	-0-	-0-	-0-	3852	3			N	-0-					-0-
01	3745	X	3745	-0-	-0-	-0-	3745	3			N	-0-					-0-
02	3472	X	3358	-0-	-114	-0-	3358	3			N	-0-					-0-
03	3844	X	3691	-0-	-153	-0-	3691	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HANCOCK, J.F. UNIT WELL #: 5 T RRCID -> 141447 COMPL. DATE 04/29/1992 TOTAL DEPTH 9445 PERF. 8384 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	457	-0-	-380	-0-	457	3			N	-0-					-0-
11	930	N	408	-0-	-522	-0-	408	3			N	-0-					-0-
12	999	N	999	-0-	-0-	-0-	999	3			N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
02	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
03	992	N	627	-0-	-365	-0-	627	3			N	-0-					-0-

POSS, L.T. UNIT WELL #: 3 RRCID -> 141675 COMPL. DATE 04/08/1992 TOTAL DEPTH 9450 PERF. 9080 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1341	-0-	-519	-0-	1341	3			N	-0-					-0-
11	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
12	1223	X	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
01	1333	X	1113	-0-	-220	-0-	1113	3			N	-0-					-0-
02	1400	X	942	-0-	-458	-0-	942	3			N	-0-					-0-
03	1550	X	1166	-0-	-384	-0-	1166	3			N	-0-					-0-

WILLIAMSON, GENA UNIT WELL #: 5-T RRCID -> 141676 COMPL. DATE 04/14/1992 TOTAL DEPTH 9350 PERF. 8414 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
12	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*03	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 6-T RRCID -> 141688 COMPL. DATE 04/28/2001 TOTAL DEPTH 9470 PERF. 8413 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3646	-0-	-260	-0-	3646	3			N	-0-					-0-
11	3660	X	3488	-0-	-172	-0-	3488	3			N	-0-					-0-
12	3658	X	3549	-0-	-109	-0-	3549	3			N	-0-					-0-
01	3658	X	3468	-0-	-190	-0-	3468	3			N	-0-					-0-
02	3304	X	3080	-0-	-224	-0-	3080	3			N	-0-					-0-
03	3658	X	3539	-0-	-119	-0-	3539	3			N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 7-T RRCID -> 141822 COMPL. DATE 06/07/1992 TOTAL DEPTH 9450 PERF. 8380 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2070	-0-	-937	-0-	2070	3			N	-0-					-0-
11	2940	X	2428	-0-	-512	-0-	2428	3			N	-0-					-0-
12	3038	X	1377	-0-	-1661	-0-	1377	3			N	-0-					-0-
01	3038	X	1160	-0-	-1878	-0-	1160	3			N	-0-					-0-
02	2744	X	992	-0-	-1752	-0-	992	3			N	-0-					-0-
03	2511	X	1008	-0-	-1503	-0-	1008	3			N	-0-					-0-

WILLIAMS-WALL GAS UNIT WELL #: 4-T RRCID -> 141824 COMPL. DATE 06/12/1992 TOTAL DEPTH 9400 PERF. 8920 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
11	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
12	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
01	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
02	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
*03	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 3 RRCID -> 142004 COMPL. DATE 06/19/2001 TOTAL DEPTH 9480 PERF. 8430 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
11	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
12	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
02	588	N	497	-0-	-91	-0-	497	3			N	-0-					-0-
03	682	N	492	-0-	-190	-0-	492	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMSON, GENA UNIT WELL #: 6-T RRCID -> 142044 COMPL. DATE 05/30/2004 TOTAL DEPTH 9353 PERF. 8812 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*03	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 3 RRCID -> 142077 COMPL. DATE 06/27/1992 TOTAL DEPTH 9950 PERF. 8750 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
11	150	N	56	-0-	-94	-0-	56	3			Y	-0-					-0-
12	124	N	13	-0-	-111	-0-	13	3			Y	-0-					-0-
01	93	N	20	-0-	-73	-0-	20	3			Y	-0-					-0-
02	56	N	11	-0-	-45	-0-	11	3			Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

MARKEY GAS UNIT WELL #: 4 RRCID -> 142095 COMPL. DATE 07/22/1992 TOTAL DEPTH 10019 PERF. 8896 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2110	X	2110	-0-	-0-	-0-	2036	3	74	9	Y	67	64	1			11
11	2010	X	1884	-0-	-126	-0-	1819	3	65	9	Y	59	59	1			11
12	2077	X	1899	-0-	-178	-0-	1833	3	66	9	Y	60	60	1			11
01	2077	X	1675	-0-	-402	-0-	1611	3	64	9	Y	58	58	1			11
02	1764	N	1572	-0-	-192	-0-	1507	3	65	9	Y	59	59	1			11
*03	2028	N	2028	-0-	-0-	-0-	1932	3	96	9	Y	87	86	1			12

CAUDLE, DAHLIA O. UNIT #1 WELL #: 4-T RRCID -> 142109 COMPL. DATE 06/24/1992 TOTAL DEPTH 9750 PERF. 8836 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-

CGU 9 WELL #: 6 RRCID -> 142291 COMPL. DATE 08/11/1992 TOTAL DEPTH 9800 PERF. 8500 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-
11	3004	X	3004	-0-	-0-	-0-	3004	3			N	-0-					-0-
12	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
01	2821	X	2716	-0-	-105	-0-	2716	3			N	-0-					-0-
02	2800	X	2155	-0-	-645	-0-	2155	3			N	-0-					-0-
03	3100	X	1542	-0-	-1558	-0-	1542	3			N	-0-					-0-

MOORE, C.E. UNIT WELL #: 5-T RRCID -> 142293 COMPL. DATE 07/17/1992 TOTAL DEPTH 9756 PERF. 8470 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
11	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
12	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
01	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
02	196	N	176	-0-	-20	-0-	176	3			N	-0-					-0-
*03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

CGU 21 WELL #: 6-T RRCID -> 142354 COMPL. DATE 09/09/1992 TOTAL DEPTH 9830 PERF. 8640 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
11	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
12	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
01	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
02	756	N	452	-0-	-304	-0-	452	3			N	-0-					-0-
03	837	N	262	-0-	-575	-0-	262	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMES, PRIESTLY UNIT WELL #: 6 RRCID -> 142468 COMPL. DATE 09/07/1992 TOTAL DEPTH 11095 PERF. 8401 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1325	-0-	-70	-0-	1325	3			N	-0-					-0-
11	1410	N	257	-0-	-1153	-0-	257	3			N	-0-					-0-
12	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
01	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 8 RRCID -> 142713 COMPL. DATE 09/10/1992 TOTAL DEPTH 9425 PERF. 8360 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1832	N	1832	-0-	-0-	-0-	1799	3	33	9	Y	30	23	1			14
11	1739	N	1739	-0-	-0-	-0-	1699	3	40	9	Y	36	22	1			28
12	1860	N	1844	-0-	-16	-0-	1820	3	24	9	Y	22	28	1			22
01	2927	N	2927	-0-	-0-	-0-	2888	3	39	9	Y	35	49	1			8
02	1702	N	1702	-0-	-0-	-0-	1668	3	34	9	Y	31	27	1			12
*03	1888	N	1888	-0-	-0-	-0-	1888	3			Y	-0-					8

CGU 18 WELL #: 7-T RRCID -> 142909 COMPL. DATE 10/02/1992 TOTAL DEPTH 9825 PERF. 8570 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2153	-0-	-389	-0-	2153	3			N	-0-					-0-
11	2460	X	1037	-0-	-1423	-0-	1037	3			N	-0-					-0-
12	2325	X	2028	-0-	-297	-0-	2028	3			N	-0-					-0-
01	2325	X	1667	-0-	-658	-0-	1667	3			N	-0-					-0-
02	2100	X	1198	-0-	-902	-0-	1198	3			N	-0-					-0-
03	2139	X	1288	-0-	-851	-0-	1288	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 3 RRCID -> 142912 COMPL. DATE 10/22/1992 TOTAL DEPTH 10000 PERF. 9260 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5339	X	5339	-0-	-0-	-0-	5297	3	42	9	Y	38	36	1			6
11	3134	X	3134	-0-	-0-	-0-	3097	3	37	9	Y	34	34	1			6
12	4340	X	2851	-0-	-1489	-0-	2812	3	39	9	Y	35	35	1			6
01	4340	X	3090	-0-	-1250	-0-	3053	3	37	9	Y	34	34	1			6
02	6132	X	4056	-0-	-2076	-0-	4019	3	37	9	Y	34	34	1			6
03	5332	X	3955	-0-	-1377	-0-	3899	3	56	9	Y	51	50	1			7

CGU 16 WELL #: 7-T RRCID -> 142932 COMPL. DATE 10/16/1992 TOTAL DEPTH 9769 PERF. 8565 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7522	X	7522	-0-	-0-	-0-	7522	3			N	-0-					-0-
11	8117	X	8117	-0-	-0-	-0-	8117	3			N	-0-					-0-
12	9087	X	9087	-0-	-0-	-0-	9087	3			N	-0-					-0-
01	8453	X	8453	-0-	-0-	-0-	8453	3			N	-0-					-0-
02	7102	X	7102	-0-	-0-	-0-	7102	3			N	-0-					-0-
*03	7264	X	7264	-0-	-0-	-0-	7264	3			N	-0-					-0-

CGU 15 WELL #: 8-T RRCID -> 143044 COMPL. DATE 10/29/1992 TOTAL DEPTH 9750 PERF. 8960 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1071	-0-	-169	-0-	1071	3			N	-0-					-0-
11	1170	N	873	-0-	-297	-0-	873	3			N	-0-					-0-
12	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
01	2182	N	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
02	812	N	717	-0-	-95	-0-	717	3			N	-0-					-0-
03	1240	N	661	-0-	-579	-0-	661	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 4 RRCID -> 143046 COMPL. DATE 10/22/1992 TOTAL DEPTH 9450 PERF. 9020 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1880	-0-	-166	-0-	1880	3			N	-0-					-0-
11	2010	N	1614	-0-	-396	-0-	1614	3			N	-0-					-0-
12	2170	N	-0-	-0-	-2170	-0-					N	-0-					-0-
01	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FREEMAN GAS UNIT WELL #: 4 RRCID -> 143369 COMPL. DATE 10/29/1992 TOTAL DEPTH 10072 PERF. 9592 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1062	-0-	-364	-0-	1062	3			Y	-0-					-0-
11	2350	N	2350	-0-	-0-	-0-	2350	3			Y	-0-					-0-
12	2069	N	2069	-0-	-0-	-0-	2069	3			Y	-0-					-0-
01	1906	N	1906	-0-	-0-	-0-	1906	3			Y	-0-					-0-
02	2617	N	2617	-0-	-0-	-0-	2617	3			Y	-0-					-0-
*03	2174	N	2174	-0-	-0-	-0-	2174	3			Y	-0-					-0-

CGU 25 WELL #: 6-T RRCID -> 143384 COMPL. DATE 11/11/1992 TOTAL DEPTH 9830 PERF. 8674 - 9668

10	3317	X	2816	-0-	-501	-0-	2816	3			N	-0-					-0-
11	4382	X	4382	-0-	-0-	-0-	4382	3			N	-0-					-0-
12	6727	X	6727	-0-	-0-	-0-	6727	3			N	-0-					-0-
01	3286	X	2313	-0-	-973	-0-	2313	3			N	-0-					-0-
02	4088	X	2178	-0-	-1910	-0-	2178	3			N	-0-					-0-
03	5611	X	2383	-0-	-3228	-0-	2383	3			N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 8-T RRCID -> 143476 COMPL. DATE 11/16/1992 TOTAL DEPTH 9420 PERF. 8390 - 9270

10	2170	X	1866	-0-	-304	-0-	1866	3			N	-0-					-0-
11	2130	X	1353	-0-	-777	-0-	1353	3			N	-0-					-0-
12	2263	X	1606	-0-	-657	-0-	1606	3			N	-0-					-0-
01	2263	X	1314	-0-	-949	-0-	1314	3			N	-0-					-0-
02	2044	X	1499	-0-	-545	-0-	1499	3			N	-0-					-0-
03	1860	X	1177	-0-	-683	-0-	1177	3			N	-0-					-0-

CGU 10 WELL #: 8-T RRCID -> 143506 COMPL. DATE 12/01/1992 TOTAL DEPTH 9660 PERF. 8514 - 9470

10	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
11	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
12	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
*03	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

CGU 20 WELL #: 8 RRCID -> 143570 COMPL. DATE 11/03/1992 TOTAL DEPTH 9660 PERF. 8678 - 9544

10	1736	N	1036	-0-	-700	-0-	1036	3			N	-0-					-0-
11	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
12	1116	N	1103	-0-	-13	-0-	1103	3			N	-0-					-0-
01	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
02	1932	N	948	-0-	-984	-0-	948	3			N	-0-					-0-
03	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 5 RRCID -> 143597 COMPL. DATE 12/10/1992 TOTAL DEPTH 9970 PERF. 8680 - 9778

10	798	X	798	-0-	-0-	-0-	798	3			Y	-0-	5	1			-0-
11	2370	X	602	-0-	-1768	-0-	602	3			Y	-0-					-0-
12	2449	X	599	-0-	-1850	-0-	599	3			Y	-0-					-0-
01	2449	X	1310	-0-	-1139	-0-	1310	3			Y	-0-					-0-
02	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-

CGU 12 WELL #: 6-T RRCID -> 143653 COMPL. DATE 12/22/1992 TOTAL DEPTH 9775 PERF. 8576 - 9560

10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
11	690	N	519	-0-	-171	-0-	519	3			N	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
*03	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 6 WELL #: 8-T RRCID -> 143792 COMPL. DATE 12/14/1992 TOTAL DEPTH 9650 PERF. 8440 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3096	-0-	-1213	-0-	3096	3			N	-0-					-0-
11	4050	X	2506	-0-	-1544	-0-	2506	3			N	-0-					-0-
12	3999	X	2137	-0-	-1862	-0-	2137	3			N	-0-					-0-
01	3999	X	2172	-0-	-1827	-0-	2172	3			N	-0-					-0-
02	3612	X	2056	-0-	-1556	-0-	2056	3			N	-0-					-0-
03	3100	X	2242	-0-	-858	-0-	2242	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 6-T RRCID -> 144010 COMPL. DATE 01/12/1993 TOTAL DEPTH 9450 PERF. 8420 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	151	-0-	-97	-0-	151	3			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*03	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-

CGU 22 WELL #: 6 RRCID -> 144012 COMPL. DATE 01/12/1993 TOTAL DEPTH 9800 PERF. 9060 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 3 WELL #: 7 RRCID -> 144017 COMPL. DATE 01/11/1993 TOTAL DEPTH 9710 PERF. 9104 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					-0-
11	3276	X	3276	-0-	-0-	-0-	3276	3			N	-0-					-0-
12	3596	X	3079	-0-	-517	-0-	3079	3			N	-0-					-0-
01	3596	X	2980	-0-	-616	-0-	2980	3			N	-0-					-0-
02	3248	X	2466	-0-	-782	-0-	2466	3			N	-0-					-0-
03	3379	X	2542	-0-	-837	-0-	2542	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 7-T RRCID -> 144524 COMPL. DATE 01/25/1993 TOTAL DEPTH 9470 PERF. 8420 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3315	-0-	-1273	-0-	3315	3			N	-0-					-0-
11	4440	X	2949	-0-	-1491	-0-	2949	3			N	-0-					-0-
12	4588	X	2947	-0-	-1641	-0-	2947	3			N	-0-					-0-
01	4588	X	2859	-0-	-1729	-0-	2859	3			N	-0-					-0-
02	3332	X	2578	-0-	-754	-0-	2578	3			N	-0-					-0-
03	3317	X	2674	-0-	-643	-0-	2674	3			N	-0-					-0-

CGU 8 WELL #: 7 RRCID -> 144584 COMPL. DATE 02/12/1993 TOTAL DEPTH 9820 PERF. 8584 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	364	N	337	-0-	-27	-0-	337	3			N	-0-					-0-
*03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

CGU 4 WELL #: 6-T RRCID -> 144586 COMPL. DATE 02/18/1993 TOTAL DEPTH 9775 PERF. 8470 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3172	X	3172	-0-	-0-	-0-	3172	3			N	-0-					-0-
11	1920	X	1709	-0-	-211	-0-	1709	3			N	-0-					-0-
12	3162	X	1691	-0-	-1471	-0-	1691	3			N	-0-					-0-
01	3162	X	1915	-0-	-1247	-0-	1915	3			N	-0-					-0-
02	2856	X	1730	-0-	-1126	-0-	1730	3			N	-0-					-0-
03	3162	X	1858	-0-	-1304	-0-	1858	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 7 RRCID -> 144709 COMPL. DATE 01/27/1993 TOTAL DEPTH 9510 PERF. 8420 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1355	-0-	-598	-0-	1355	3			N	-0-					-0-
11	1890	X	1136	-0-	-754	-0-	1136	3			N	-0-					-0-
12	1953	X	1124	-0-	-829	-0-	1124	3			N	-0-					-0-
01	1891	X	1058	-0-	-833	-0-	1058	3			N	-0-					-0-
02	1484	X	894	-0-	-590	-0-	894	3			N	-0-					-0-
03	1364	X	944	-0-	-420	-0-	944	3			N	-0-					-0-

WILLIAMS-WALL GAS UNIT WELL #: 6 RRCID -> 144731 COMPL. DATE 03/04/1993 TOTAL DEPTH 9519 PERF. 8960 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4453	X	4453	-0-	-0-	-0-	4453	3			N	-0-					-0-
11	3630	X	2017	-0-	-1613	-0-	2017	3			N	-0-					-0-
12	3751	X	2310	-0-	-1441	-0-	2310	3			N	-0-					-0-
01	3751	X	3496	-0-	-255	-0-	3496	3			N	-0-					-0-
02	3388	X	2497	-0-	-891	-0-	2497	3			N	-0-					-0-
03	3751	X	1511	-0-	-2240	-0-	1511	3			N	-0-					-0-

ROGERS, E.T. GAS UNIT WELL #: 6 RRCID -> 144962 COMPL. DATE 03/19/1993 TOTAL DEPTH 9364 PERF. 8737 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2105	N	2105	-0-	-0-	-0-	2105	3			N	-0-					-0-
11	1950	N	1934	-0-	-16	-0-	1934	3			N	-0-					-0-
12	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
01	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-
02	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
*03	2340	N	2340	-0-	-0-	-0-	2340	3			N	-0-					-0-

CGU 26 WELL #: 6 RRCID -> 145271 COMPL. DATE 04/10/1993 TOTAL DEPTH 9892 PERF. 9344 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 3 WELL #: 8-T RRCID -> 145328 COMPL. DATE 04/19/1993 TOTAL DEPTH 9650 PERF. 9060 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
11	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
01	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

CGU 11 WELL #: 8-T RRCID -> 145400 COMPL. DATE 04/27/1993 TOTAL DEPTH 9680 PERF. 8392 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
12	682	N	588	-0-	-94	-0-	588	3			N	-0-					-0-
01	682	N	439	-0-	-243	-0-	439	3			N	-0-					-0-
02	616	N	358	-0-	-258	-0-	358	3			N	-0-					-0-
03	589	N	445	-0-	-144	-0-	445	3			N	-0-					-0-

CGU 1 WELL #: 7 RRCID -> 145528 COMPL. DATE 05/03/1993 TOTAL DEPTH 9950 PERF. 9210 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1227	-0-	-75	-0-	1227	3			N	-0-					-0-
11	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
12	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
01	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
02	1316	N	1127	-0-	-189	-0-	1127	3			N	-0-					-0-
03	1333	N	1212	-0-	-121	-0-	1212	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 7 WELL #: 6-T RRCID -> 145611 COMPL. DATE 05/12/1993 TOTAL DEPTH 9860 PERF. 9266 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1375	-0-	-330	-0-	1375	3			N	-0-					-0-
11	1440	N	1346	-0-	-94	-0-	1346	3			N	-0-					-0-
12	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
01	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
02	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
*03	1670	N	1670	-0-	-0-	-0-	1670	3			N	-0-					-0-

CGU 23 WELL #: 7 RRCID -> 145694 COMPL. DATE 05/14/1993 TOTAL DEPTH 9695 PERF. 9112 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
11	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
12	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
01	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
02	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
03	1984	N	1860	-0-	-124	-0-	1860	3			N	-0-					-0-

CGU 31 WELL #: 6 RRCID -> 145830 COMPL. DATE 05/28/1993 TOTAL DEPTH 9910 PERF. 8602 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
12	248	N	58	-0-	-190	-0-	58	3			N	-0-					-0-
01	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
02	2072	N	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
*03	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-

CGU 18 WELL #: 9 RRCID -> 146010 COMPL. DATE 07/03/1993 TOTAL DEPTH 9780 PERF. 9230 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	542	-0-	-326	-0-	542	3			N	-0-					-0-
11	840	X	651	-0-	-189	-0-	651	3			N	-0-					-0-
12	589	X	566	-0-	-23	-0-	566	3			N	-0-					-0-
01	678	X	678	-0-	-0-	-0-	678	3			N	-0-					-0-
02	616	X	470	-0-	-146	-0-	470	3			N	-0-					-0-
03	682	X	551	-0-	-131	-0-	551	3			N	-0-					-0-

CGU 14 WELL #: 6-T RRCID -> 146131 COMPL. DATE 07/01/1993 TOTAL DEPTH 9680 PERF. 8374 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

CGU 29 WELL #: 6-T RRCID -> 146179 COMPL. DATE 07/09/1993 TOTAL DEPTH 9940 PERF. 9390 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3039	-0-	-30	-0-	3039	3			N	-0-					-0-
11	2970	X	2710	-0-	-260	-0-	2710	3			N	-0-					-0-
12	3069	X	2684	-0-	-385	-0-	2684	3			N	-0-					-0-
01	3069	X	2607	-0-	-462	-0-	2607	3			N	-0-					-0-
02	2772	X	2144	-0-	-628	-0-	2144	3			N	-0-					-0-
03	3038	X	2068	-0-	-970	-0-	2068	3			N	-0-					-0-

CGU 19 WELL #: 6-T RRCID -> 146204 COMPL. DATE 07/28/1993 TOTAL DEPTH 9710 PERF. 8402 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	884	-0-	-480	-0-	884	3			N	-0-					-0-
11	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
02	1232	N	946	-0-	-286	-0-	946	3			N	-0-					-0-
*03	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 6 RRCID -> 146295 COMPL. DATE 08/04/1993 TOTAL DEPTH 9770 PERF. 8440 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	3			N	-0-					-0-
03	527	N	450	-0-	-77	-0-	450	3			N	-0-					-0-

CGU 13 WELL #: 8-T RRCID -> 146449 COMPL. DATE 07/26/1993 TOTAL DEPTH 9680 PERF. 8407 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-
11	720	N	699	-0-	-21	-0-	699	3			N	-0-					-0-
12	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
02	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*03	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-

CGU 24 WELL #: 7-T RRCID -> 146801 COMPL. DATE 09/03/1993 TOTAL DEPTH 9775 PERF. 8490 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3679	-0-	-72	-0-	3679	3			N	-0-					-0-
11	3630	X	3530	-0-	-100	-0-	3530	3			N	-0-					-0-
12	3751	X	3319	-0-	-432	-0-	3319	3			N	-0-					-0-
01	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-
02	5271	X	5271	-0-	-0-	-0-	5271	3			N	-0-					-0-
03	3689	X	3530	-0-	-159	-0-	3530	3			N	-0-					-0-

CGU 4 WELL #: 7 RRCID -> 146826 COMPL. DATE 09/10/1993 TOTAL DEPTH 9760 PERF. 8530 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1480	-0-	-442	-0-	1480	3			N	-0-					-0-
11	1650	N	1373	-0-	-277	-0-	1373	3			N	-0-					-0-
12	1488	N	1419	-0-	-69	-0-	1419	3			N	-0-					-0-
01	1488	N	1429	-0-	-59	-0-	1429	3			N	-0-					-0-
02	1288	N	1210	-0-	-78	-0-	1210	3			N	-0-					-0-
03	1426	N	1314	-0-	-112	-0-	1314	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 5-T RRCID -> 147154 COMPL. DATE 09/28/1993 TOTAL DEPTH 9780 PERF. 8344 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3		3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 17 WELL #: 7 RRCID -> 147168 COMPL. DATE 10/08/1993 TOTAL DEPTH 9700 PERF. 8435 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
12	992	N	629	-0-	-363	-0-	629	3			N	-0-					-0-
01	992	N	251	-0-	-741	-0-	251	3			N	-0-					-0-
02	896	N	681	-0-	-215	-0-	681	3			N	-0-					-0-
*03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 5 RRCID -> 147204 COMPL. DATE 10/08/1993 TOTAL DEPTH 10110 PERF. 9615 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	1813	-0-	-2372	-0-	1813	3			Y	-0-					-0-
11	4050	X	1710	-0-	-2340	-0-	1710	3			Y	-0-					-0-
12	2015	X	1599	-0-	-416	-0-	1599	3			Y	-0-					-0-
01	2015	X	1467	-0-	-548	-0-	1467	3			Y	-0-					-0-
02	1820	X	1346	-0-	-474	-0-	1346	3			Y	-0-					-0-
03	1612	N	83	-0-	-1529	-0-	83	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MARKEY GAS UNIT WELL #: 6 RRCID -> 147724 COMPL. DATE 11/05/1993 TOTAL DEPTH 9978 PERF. 9400 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
11	180	N	49	-0-	-131	-0-	49	3			Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 7 RRCID -> 147744 COMPL. DATE 11/11/1993 TOTAL DEPTH 9405 PERF. 8410 - 9095

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 8 RRCID -> 147751 COMPL. DATE 11/11/1993 TOTAL DEPTH 9400 PERF. 8435 - 9100

10	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
11	990	N	873	-0-	-117	-0-	873	3			N	-0-					-0-
12	1085	N	940	-0-	-145	-0-	940	3			N	-0-					-0-
01	1085	N	982	-0-	-103	-0-	982	3			N	-0-					-0-
02	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
03	930	N	464	-0-	-466	-0-	464	3			N	-0-					-0-

CGU 10 WELL #: 9-T RRCID -> 147886 COMPL. DATE 12/13/1993 TOTAL DEPTH 9693 PERF. 8412 - 9508

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	4		4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 6 RRCID -> 147932 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8380 - 9090

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 9 WELL #: 7 RRCID -> 148055 COMPL. DATE 12/10/1993 TOTAL DEPTH 9797 PERF. 8490 - 9622

10	1395	N	778	-0-	-617	-0-	778	3			N	-0-					-0-
11	1050	N	976	-0-	-74	-0-	976	3			N	-0-					-0-
12	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
01	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
02	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
*03	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-

CGU 27 WELL #: 7-T RRCID -> 148575 COMPL. DATE 01/14/1994 TOTAL DEPTH 9866 PERF. 8960 - 9698

10	5332	X	4762	-0-	-570	-0-	4762	3			N	-0-					-0-
11	4830	X	4390	-0-	-440	-0-	4390	3			N	-0-					-0-
12	4991	X	4337	-0-	-654	-0-	4337	3			N	-0-					-0-
01	4991	X	3312	-0-	-1679	-0-	3312	3			N	-0-					-0-
02	4312	X	3622	-0-	-690	-0-	3622	3			N	-0-					-0-
03	4774	X	3779	-0-	-995	-0-	3779	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 26 WELL #: 7 RRCID -> 148581 COMPL. DATE 01/18/1994 TOTAL DEPTH 9908 PERF. 8604 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
11	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
12	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
01	2858	N	2858	-0-	-0-	-0-	2858	3			N	-0-					-0-
02	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
*03	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-

CGU 24 WELL #: 8 RRCID -> 148672 COMPL. DATE 01/09/1994 TOTAL DEPTH 9783 PERF. 8486 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					-0-
11	4100	X	4100	-0-	-0-	-0-	4100	3			N	-0-					-0-
12	4415	X	4415	-0-	-0-	-0-	4415	3			N	-0-					-0-
01	4287	X	4287	-0-	-0-	-0-	4287	3			N	-0-					-0-
02	3688	X	3688	-0-	-0-	-0-	3688	3			N	-0-					-0-
*03	3278	X	3278	-0-	-0-	-0-	3278	3			N	-0-					-0-

CGU 23 WELL #: 8-T RRCID -> 148906 COMPL. DATE 02/07/1994 TOTAL DEPTH 9800 PERF. 9260 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
11	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	364	N	285	-0-	-79	-0-	285	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 5 RRCID -> 148960 COMPL. DATE 11/11/2000 TOTAL DEPTH 9526 PERF. 8460 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
11	330	N	199	-0-	-131	-0-	199	3			N	-0-					-0-
12	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-

CGU 20 WELL #: 9-T RRCID -> 149076 COMPL. DATE 02/14/1994 TOTAL DEPTH 9800 PERF. 9080 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, J. J. WELL #: 4 RRCID -> 149081 COMPL. DATE 03/06/1994 TOTAL DEPTH 9500 PERF. 9292 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	1097					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1097					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1097					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1097					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1097					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1097					Y	-0-					-0-

CGU 12 WELL #: 7 RRCID -> 149083 COMPL. DATE 02/11/1994 TOTAL DEPTH 9763 PERF. 8406 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
11	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
12	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
01	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
02	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
*03	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HANCOCK, J.F. UNIT WELL #: 8 RRCID -> 149087 COMPL. DATE 03/05/1994 TOTAL DEPTH 9397 PERF. 8870 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1138	-0-	-40	-0-	1138	3			N	-0-					-0-
11	1200	N	1129	-0-	-71	-0-	1129	3			N	-0-					-0-
12	1240	N	1141	-0-	-99	-0-	1141	3			N	-0-					-0-
01	1147	N	1125	-0-	-22	-0-	1125	3			N	-0-					-0-
02	1064	N	995	-0-	-69	-0-	995	3			N	-0-					-0-
03	1147	N	1105	-0-	-42	-0-	1105	3			N	-0-					-0-

KANGAROO GAS UNIT 16 WELL #: 3 RRCID -> 149264 COMPL. DATE 12/27/1993 TOTAL DEPTH 12075 PERF. 8827 - 12075

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CGU 15 WELL #: 9 RRCID -> 149449 COMPL. DATE 02/18/1994 TOTAL DEPTH 9715 PERF. 8413 - 9534

10	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
11	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
02	896	N	858	-0-	-38	-0-	858	3			N	-0-					-0-
03	992	N	938	-0-	-54	-0-	938	3			N	-0-					-0-

CGU 6 WELL #: 9-T RRCID -> 149471 COMPL. DATE 03/15/1994 TOTAL DEPTH 9678 PERF. 8958 - 9496

10	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
11	660	N	561	-0-	-99	-0-	561	3			N	-0-					-0-
12	620	N	497	-0-	-123	-0-	497	3			N	-0-					-0-
01	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
02	532	N	486	-0-	-46	-0-	486	3			N	-0-					-0-
*03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

CGU 18 WELL #: 10 RRCID -> 149623 COMPL. DATE 04/01/1994 TOTAL DEPTH 9776 PERF. 9236 - 9607

10	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
11	1140	N	982	-0-	-158	-0-	982	3			N	-0-					-0-
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
01	1209	N	978	-0-	-231	-0-	978	3			N	-0-					-0-
02	924	N	922	-0-	-2	-0-	922	3			N	-0-					-0-
*03	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

KANGAROO UNIT 16 WELL #: 4 RRCID -> 149634 COMPL. DATE 03/19/1994 TOTAL DEPTH 9310 PERF. 8740 - 9172

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CGU 11 WELL #: 9 RRCID -> 149711 COMPL. DATE 04/22/1994 TOTAL DEPTH 9696 PERF. 8395 - 9528

10	2108	X	817	-0-	-1291	-0-	817	3			N	-0-					-0-
11	1380	X	753	-0-	-627	-0-	753	3			N	-0-					-0-
12	1426	X	1067	-0-	-359	-0-	1067	3			N	-0-					-0-
01	1426	X	819	-0-	-607	-0-	819	3			N	-0-					-0-
02	1390	X	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
*03	1318	X	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 28 WELL #: 7 RRCID -> 149837 COMPL. DATE 05/02/1994 TOTAL DEPTH 9915 PERF. 8704 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, J. R. -A- WELL #: 7-T RRCID -> 149989 COMPL. DATE 05/14/1994 TOTAL DEPTH 9381 PERF. 8870 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK, J. F. UNIT WELL #: 9 RRCID -> 150009 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8862 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*03	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

CGU 7 WELL #: 7 RRCID -> 150201 COMPL. DATE 04/22/1994 TOTAL DEPTH 9475 PERF. 8704 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 14 WELL #: 7 RRCID -> 150240 COMPL. DATE 05/13/1994 TOTAL DEPTH 9677 PERF. 8430 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1495	-0-	-334	-0-	1495	3			N	-0-					-0-
11	1800	N	1582	-0-	-218	-0-	1582	3			N	-0-					-0-
12	1426	N	1375	-0-	-51	-0-	1375	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
02	1484	N	1254	-0-	-230	-0-	1254	3			N	-0-					-0-
03	1364	N	1282	-0-	-82	-0-	1282	3			N	-0-					-0-

MCDANIEL, J.A. WELL #: 4 RRCID -> 150246 COMPL. DATE 03/04/1994 TOTAL DEPTH 10920 PERF. 9820 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2535	-0-	-441	-0-	2535	3			Y	-0-					-0-
11	3021	X	3021	-0-	-0-	-0-	3021	3			Y	-0-					-0-
12	3113	X	3113	-0-	-0-	-0-	3107	3	6	9	Y	5					5
01	2542	X	437	-0-	-2105	-0-	426	3	11	9	Y	10	13	1			2
02	2828	X	506	-0-	-2322	-0-	497	3	9	9	Y	8	7	1			3
03	3131	X	334	-0-	-2797	-0-	334	3			Y	-0-					2

CGU 17 WELL #: 8 T RRCID -> 150270 COMPL. DATE 05/20/1994 TOTAL DEPTH 9701 PERF. 9078 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	2909					N	-0-					-0-
11	4108	X	1199	-0-	-2909	-0-	1199	3			N	-0-					-0-
12	1798	X	948	-0-	-850	-0-	948	3			N	-0-					-0-
01	1798	X	754	-0-	-1044	-0-	754	3			N	-0-					-0-
02	1689	X	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
03	1240	X	1002	-0-	-238	-0-	1002	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 29 WELL #: 7 RRCID -> 150524 COMPL. DATE 05/18/1994 TOTAL DEPTH 9840 PERF. 8674 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 22 WELL #: 7-T RRCID -> 150527 COMPL. DATE 05/22/1994 TOTAL DEPTH 9827 PERF. 9170 - 9646

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 19 WELL #: 7-T RRCID -> 150560 COMPL. DATE 06/15/1994 TOTAL DEPTH 9716 PERF. 9070 - 9538

10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	186	N	71	-0-	-115	-0-	71	3			N	-0-					-0-
01	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
02	84	N	79	-0-	-5	-0-	79	3			N	-0-					-0-
*03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 9-T RRCID -> 150612 COMPL. DATE 02/01/2002 TOTAL DEPTH 9416 PERF. 8404 - 9112

10	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
11	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
12	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
01	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
02	1722	N	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-
*03	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-

CGU 15 WELL #: 10 RRCID -> 150666 COMPL. DATE 06/13/1994 TOTAL DEPTH 9769 PERF. 9102 - 9560

10	713	N	499	-0-	-214	-0-	499	3			N	-0-					-0-
11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
12	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
01	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
02	476	N	430	-0-	-46	-0-	430	3			N	-0-					-0-
03	434	N	343	-0-	-91	-0-	343	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 7 L RRCID -> 150727 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 8364 - 8394

10	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					-0-
11	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-
02	924	N	903	-0-	-21	-0-	903	3			N	-0-					-0-
03	1054	N	993	-0-	-61	-0-	993	3			N	-0-					-0-

CGU 23 WELL #: 9 RRCID -> 150763 COMPL. DATE 06/08/1994 TOTAL DEPTH 9790 PERF. 8566 - 9640

10	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
11	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
12	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
01	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
02	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
*03	2125	N	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 10 WELL #: 10 RRCID -> 150843 COMPL. DATE 07/08/1994 TOTAL DEPTH 9640 PERF. 8970 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
02	252	N	172	-0-	-80	-0-	172	3			N	-0-					-0-
03	248	N	121	-0-	-127	-0-	121	3			N	-0-					-0-

CGU 13 WELL #: 9-T RRCID -> 150940 COMPL. DATE 03/07/1994 TOTAL DEPTH 9685 PERF. 8896 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 6 RRCID -> 151012 COMPL. DATE 07/01/1994 TOTAL DEPTH 10074 PERF. 9835 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	905	-0-	-180	-0-	905	3			Y	-0-					-0-
11	2217	N	2217	-0-	-0-	-0-	2217	3			Y	-0-					-0-
12	1931	N	1931	-0-	-0-	-0-	1931	3			Y	-0-					-0-
01	1836	N	1836	-0-	-0-	-0-	1836	3			Y	-0-					-0-
02	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-
*03	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 10 RRCID -> 151050 COMPL. DATE 11/09/2000 TOTAL DEPTH 9369 PERF. 8410 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1555	-0-	-615	-0-	1555	3			N	-0-					-0-
11	2220	N	1070	-0-	-1150	-0-	1070	3			N	-0-					-0-
12	2170	N	914	-0-	-1256	-0-	914	3			N	-0-					-0-
01	1550	N	898	-0-	-652	-0-	898	3			N	-0-					-0-
02	1008	N	490	-0-	-518	-0-	490	3			N	-0-					-0-
03	899	N	804	-0-	-95	-0-	804	3			N	-0-					-0-

CGU 6 WELL #: 10 T RRCID -> 151188 COMPL. DATE 08/12/1994 TOTAL DEPTH 9676 PERF. 8464 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
11	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
12	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
01	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
02	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
*03	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 7 RRCID -> 151281 COMPL. DATE 08/19/1994 TOTAL DEPTH 10020 PERF. 8708 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	411	-0-	-240	-0-	359	3	52	9	Y	47	50	1			8
11	660	N	362	-0-	-298	-0-	316	3	46	9	Y	42	42	1			8
12	744	N	330	-0-	-414	-0-	284	3	46	9	Y	42	42	1			8
01	403	N	271	-0-	-132	-0-	226	3	45	9	Y	41	41	1			8
02	368	N	368	-0-	-0-	-0-	323	3	45	9	Y	41	42	1			7
*03	347	N	347	-0-	-0-	-0-	278	3	69	9	Y	63	61	1			9

CGU 30 WELL #: 7 RRCID -> 151292 COMPL. DATE 04/13/1995 TOTAL DEPTH 9991 PERF. 8638 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 26 WELL #: 8-T RRCID -> 151462 COMPL. DATE 07/11/1994 TOTAL DEPTH 9883 PERF. 8718 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
11	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
12	2542	N	2247	-0-	-295	-0-	2247	3			N	-0-					-0-
01	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					-0-
02	2800	N	3027	-0-	227	227	3027	3			N	-0-					-0-
*03	3100	N	3394	-0-	294	521	3394	3			N	-0-					-0-

SMITH, J.J. UNIT WELL #: 5 RRCID -> 151790 COMPL. DATE 07/12/1994 TOTAL DEPTH 9500 PERF. 9260 - 9360

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH, J.J. UNIT WELL #: 6 RRCID -> 151804 COMPL. DATE 08/28/1994 TOTAL DEPTH 9498 PERF. 9270 - 9360

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 10 RRCID -> 151841 COMPL. DATE 09/13/1994 TOTAL DEPTH 9479 PERF. 8860 - 9120

10	465	N	309	-0-	-156	-0-	309	3			N	-0-					-0-
11	450	N	283	-0-	-167	-0-	283	3			N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 9 RRCID -> 152227 COMPL. DATE 11/10/2000 TOTAL DEPTH 9440 PERF. 8403 - 9076

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 27 WELL #: 9-T RRCID -> 152253 COMPL. DATE 09/30/1994 TOTAL DEPTH 9914 PERF. 8596 - 9736

10	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
11	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-
12	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-
01	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
02	448	N	440	-0-	-8	-0-	440	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

POSS, L.T. UNIT WELL #: 5 RRCID -> 152332 COMPL. DATE 10/13/1994 TOTAL DEPTH 9690 PERF. 9010 - 9288

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 1 WELL #: 8 RRCID -> 152408 COMPL. DATE 11/04/1994 TOTAL DEPTH 9928 PERF. 8606 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	947	-0-	-45	-0-	947	3			N	-0-					-0-
11	990	N	944	-0-	-46	-0-	944	3			N	-0-					-0-
12	961	N	950	-0-	-11	-0-	950	3			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
03	961	N	872	-0-	-89	-0-	872	3			N	-0-					-0-

CGU 8 WELL #: 8 RRCID -> 152472 COMPL. DATE 11/11/1994 TOTAL DEPTH 9826 PERF. 8862 - 9294

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS-WALL UNIT WELL #: 8 RRCID -> 152576 COMPL. DATE 12/09/1994 TOTAL DEPTH 9489 PERF. 9146 - 9240

10	713	N	588	-0-	-125	-0-	588	3			N	-0-					-0-
11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	616	N	556	-0-	-60	-0-	556	3			N	-0-					-0-
03	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-

CGU 17 WELL #: 9-T RRCID -> 152581 COMPL. DATE 12/06/1994 TOTAL DEPTH 9724 PERF. 8417 - 9580

10	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
11	990	N	761	-0-	-229	-0-	761	3			N	-0-					-0-
12	1271	N	655	-0-	-616	-0-	655	3			N	-0-					-0-
01	1085	N	522	-0-	-563	-0-	522	3			N	-0-					-0-
02	700	N	679	-0-	-21	-0-	679	3			N	-0-					-0-
*03	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-

CGU 25 WELL #: 7 RRCID -> 152586 COMPL. DATE 12/06/1994 TOTAL DEPTH 9786 PERF. 8530 - 9658

10	1984	X	616	-0-	-1368	-0-	616	3			N	-0-					-0-
11	1920	X	121	-0-	-1799	-0-	121	3			N	-0-					-0-
12	1550	X	101	-0-	-1449	-0-	101	3			N	-0-					-0-
01	961	X	324	-0-	-637	-0-	324	3			N	-0-					-0-
02	1051	X	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*03	2540	X	2540	-0-	-0-	-0-	2540	3			N	-0-					-0-

CGU 12 WELL #: 8 RRCID -> 152945 COMPL. DATE 09/13/1994 TOTAL DEPTH 9784 PERF. 8460 - 9564

10	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
11	229	X	229	-0-	-0-	-0-	229	3			N	-0-					-0-
12	186	X	7	-0-	-179	-0-	7	3			N	-0-					-0-
01	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
02	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	248	X	5	-0-	-243	-0-	5	3			N	-0-					-0-

CGU 13 WELL #: 10 RRCID -> 153254 COMPL. DATE 01/03/1995 TOTAL DEPTH 9678 PERF. 8472 - 9475

10	2418	N	2101	-0-	-317	-0-	2101	3			N	-0-					-0-
11	2340	N	2065	-0-	-275	-0-	2065	3			N	-0-					-0-
12	2139	N	1940	-0-	-199	-0-	1940	3			N	-0-					-0-
01	2108	N	1850	-0-	-258	-0-	1850	3			N	-0-					-0-
02	1932	N	1619	-0-	-313	-0-	1619	3			N	-0-					-0-
*03	2922	N	2922	-0-	-0-	-0-	2922	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 10 WELL #: 11 RRCID -> 153270 COMPL. DATE 01/05/1995 TOTAL DEPTH 9719 PERF. 8418 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3218	X	3218	-0-	-0-	-0-	3218	3			N	-0-					-0-
11	2785	X	2785	-0-	-0-	-0-	2785	3			N	-0-					-0-
12	2792	X	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
01	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					-0-
02	2978	X	2978	-0-	-0-	-0-	2978	3			N	-0-					-0-
*03	2966	X	2966	-0-	-0-	-0-	2966	3			N	-0-					-0-

CGU 3 WELL #: 9 RRCID -> 153342 COMPL. DATE 01/12/1995 TOTAL DEPTH 9656 PERF. 8366 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
12	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-
01	1364	N	940	-0-	-424	-0-	940	3			N	-0-					-0-
02	1036	N	996	-0-	-40	-0-	996	3			N	-0-					-0-
*03	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-

CGU 4 WELL #: 8 RRCID -> 153787 COMPL. DATE 02/03/1995 TOTAL DEPTH 9450 PERF. 8583 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS-WALL UNIT WELL #: 9 RRCID -> 153961 COMPL. DATE 02/23/1995 TOTAL DEPTH 9483 PERF. 9154 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
11	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
12	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
02	1036	N	817	-0-	-219	-0-	817	3			N	-0-					-0-
*03	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-

POSS, L.T. UNIT WELL #: 6 RRCID -> 154201 COMPL. DATE 03/22/1995 TOTAL DEPTH 9426 PERF. 9014 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
01	1240	N	1042	-0-	-198	-0-	1042	3			N	-0-					-0-
02	1036	N	556	-0-	-480	-0-	556	3			N	-0-					-0-
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

CGU 24 WELL #: 9 RRCID -> 154209 COMPL. DATE 03/26/1995 TOTAL DEPTH 9805 PERF. 8624 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3658	-0-	-0-	-0-	3658	3			N	-0-					-0-
11	3720	X	3520	-0-	-200	-0-	3520	3			N	-0-					-0-
12	3844	X	2996	-0-	-848	-0-	2996	3			N	-0-					-0-
01	3844	X	1826	-0-	-2018	-0-	1826	3			N	-0-					-0-
02	3304	X	1509	-0-	-1795	-0-	1509	3			N	-0-					-0-
03	3658	X	2063	-0-	-1595	-0-	2063	3			N	-0-					-0-

CGU 21 WELL #: 8 RRCID -> 154265 COMPL. DATE 03/17/1995 TOTAL DEPTH 9852 PERF. 8555 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1634	-0-	-1590	-0-	1634	3			N	-0-					-0-
11	3120	X	2669	-0-	-451	-0-	2669	3			N	-0-					-0-
12	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-
01	3385	X	3385	-0-	-0-	-0-	3385	3			N	-0-					-0-
02	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
*03	2889	X	2889	-0-	-0-	-0-	2889	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, LLOYD GAS UNIT WELL #: 6 RRCID -> 154318 COMPL. DATE 06/09/1995 TOTAL DEPTH 9384 PERF. 8346 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 12 WELL #: 9 T RRCID -> 154379 COMPL. DATE 04/19/1995 TOTAL DEPTH 9730 PERF. 8436 - 9587

10	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
11	810	N	618	-0-	-192	-0-	618	3			N	-0-					-0-
12	837	N	513	-0-	-324	-0-	513	3			N	-0-					-0-
01	837	N	506	-0-	-331	-0-	506	3			N	-0-					-0-
02	588	N	459	-0-	-129	-0-	459	3			N	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

CGU 23 WELL #: 10 RRCID -> 154482 COMPL. DATE 04/13/1995 TOTAL DEPTH 9780 PERF. 8535 - 9606

10	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
11	990	N	451	-0-	-539	-0-	451	3			N	-0-					-0-
12	961	N	399	-0-	-562	-0-	399	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
*03	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-

CGU 9 WELL #: 8 RRCID -> 154629 COMPL. DATE 04/24/1997 TOTAL DEPTH 9799 PERF. 8885 - 9115

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 25 WELL #: 8-T RRCID -> 154756 COMPL. DATE 03/08/1995 TOTAL DEPTH 9860 PERF. 9670 - 9690

10	1085	N	1035	-0-	-50	-0-	1035	3			N	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
02	1092	N	880	-0-	-212	-0-	880	3			N	-0-					-0-
03	1147	N	734	-0-	-413	-0-	734	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 9 RRCID -> 154938 COMPL. DATE 02/04/1995 TOTAL DEPTH 9420 PERF. 8992 - 9080

10	155	N	114	-0-	-41	-0-	114	3			Y	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

CGU 19 WELL #: 8-T RRCID -> 154949 COMPL. DATE 04/07/1995 TOTAL DEPTH 9713 PERF. 8468 - 9546

10	2697	X	1858	-0-	-839	-0-	1858	3			N	-0-					-0-
11	2640	N	1359	-0-	-1281	-0-	1359	3			N	-0-					-0-
12	1829	N	1013	-0-	-816	-0-	1013	3			N	-0-					-0-
01	1860	N	1289	-0-	-571	-0-	1289	3			N	-0-					-0-
02	1260	N	1198	-0-	-62	-0-	1198	3			N	-0-					-0-
*03	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 8 RRCID -> 154984 COMPL. DATE 05/05/1995 TOTAL DEPTH 9364 PERF. 8372 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 17 WELL #: 10 RRCID -> 155016 COMPL. DATE 05/02/1995 TOTAL DEPTH 9722 PERF. 8517 - 9542

10	1612	N	1479	-0-	-133	-0-	1479	3			N	-0-					-0-
11	1560	N	1145	-0-	-415	-0-	1145	3			N	-0-					-0-
12	1612	N	1132	-0-	-480	-0-	1132	3			N	-0-					-0-
01	1488	N	1109	-0-	-379	-0-	1109	3			N	-0-					-0-
02	1064	N	928	-0-	-136	-0-	928	3			N	-0-					-0-
03	1147	N	1015	-0-	-132	-0-	1015	3			N	-0-					-0-

MCDANIEL, J.A. WELL #: 5 RRCID -> 155251 COMPL. DATE 06/06/1995 TOTAL DEPTH 9501 PERF. 9034 - 9117

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 10 RRCID -> 155417 COMPL. DATE 03/19/1999 TOTAL DEPTH 9421 PERF. 8846 - 9098

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 11 RRCID -> 155439 COMPL. DATE 06/12/1995 TOTAL DEPTH 9424 PERF. 9006 - 9112

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARKEY GAS UNIT WELL #: 8 RRCID -> 155586 COMPL. DATE 07/20/1995 TOTAL DEPTH 9914 PERF. 9340 - 9730

10	1836	X	1836	-0-	-0-	-0-	1836	3			Y	-0-	2	1			-0-
11	4722	X	4722	-0-	-0-	-0-	4722	3			Y	-0-					-0-
12	2260	X	2260	-0-	-0-	-0-	2260	3			Y	-0-					-0-
01	2825	X	2825	-0-	-0-	-0-	2825	3			Y	-0-					-0-
02	2588	X	2588	-0-	-0-	-0-	2588	3			Y	-0-					-0-
*03	2335	X	2335	-0-	-0-	-0-	2205	3	130	9	Y	118	102	1			16

FROST GILLASPY WELL #: 3RL RRCID -> 156276 COMPL. DATE 10/19/1995 TOTAL DEPTH 9500 PERF. 9302 - 9327

10	T. A.		167	-0-	167	848	141	3	26	9	N	24	32	1			7
11	T. A.		159	-0-	159	1007	122	3	37	9	N	34	34	1			7
12	1173	X	166	-0-	-1007	-0-	133	3	33	9	N	30	33	1			4
01	185	N	185	-0-	-0-	-0-	181	3	4	9	N	4	6	1			2
02	140	N	118	-0-	-22	-0-	111	3	7	9	N	6	7	1			1
03	155	N	121	-0-	-34	-0-	119	3	2	9	N	2	2	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 33 WELL #: 7 RRCID -> 156387 COMPL. DATE 05/30/1995 TOTAL DEPTH 10757 PERF. 9594 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	364	N	325	-0-	-39	-0-	325	3			N	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

CGU 33 WELL #: 8 RRCID -> 156392 COMPL. DATE 05/30/1995 TOTAL DEPTH 10194 PERF. 8970 - 9995

10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

FROST LUMBER IND. INC. WELL #: 2 RRCID -> 156502 COMPL. DATE 12/03/1995 TOTAL DEPTH 9550 PERF. 9388 - 9407

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 33 WELL #: 6 RRCID -> 156721 COMPL. DATE 05/30/1995 TOTAL DEPTH 10308 PERF. 9092 - 10123

10	1767	X	1108	-0-	-659	-0-	1108	3			N	-0-					-0-
11	2220	X	935	-0-	-1285	-0-	935	3			N	-0-					-0-
12	2554	X	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-
01	2294	X	1241	-0-	-1053	-0-	1241	3			N	-0-					-0-
02	1651	X	1651	-0-	-0-	-0-	1651	3			N	-0-					-0-
03	2542	X	1381	-0-	-1161	-0-	1381	3			N	-0-					-0-

CGU 26 WELL #: 9 RRCID -> 158224 COMPL. DATE 03/05/1996 TOTAL DEPTH 9818 PERF. 8626 - 9670

10	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
12	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
02	952	N	797	-0-	-155	-0-	797	3			N	-0-					-0-
03	1054	N	924	-0-	-130	-0-	924	3			N	-0-					-0-

CGU 24 WELL #: 10 RRCID -> 158407 COMPL. DATE 02/26/1996 TOTAL DEPTH 9778 PERF. 8600 - 9644

10	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
11	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
02	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*03	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

CGU 14 WELL #: 8 RRCID -> 158879 COMPL. DATE 03/27/1996 TOTAL DEPTH 9698 PERF. 8452 - 9524

10	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
11	930	N	510	-0-	-420	-0-	510	3			N	-0-					-0-
12	992	N	963	-0-	-29	-0-	963	3			N	-0-					-0-
01	992	N	910	-0-	-82	-0-	910	3			N	-0-					-0-
02	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*03	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 25 WELL #: 9-T RRCID -> 158892 COMPL. DATE 03/29/1996 TOTAL DEPTH 9800 PERF. 8612 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	261	-0-	-700	-0-	261	3			N	-0-					-0-
11	1410	N	474	-0-	-936	-0-	474	3			N	-0-					-0-
12	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
01	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-
02	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
03	1984	N	1088	-0-	-896	-0-	1088	3			N	-0-					-0-

CGU 20 WELL #: 11 RRCID -> 158904 COMPL. DATE 04/09/1996 TOTAL DEPTH 9719 PERF. 8512 - 9584

10	2172	N	1812	-0-	-360	-0-	1812	3			N	-0-					-0-
11	1590	N	1548	-0-	-42	-0-	1548	3			N	-0-					-0-
12	1643	X	814	-0-	-829	-0-	814	3			N	-0-					-0-
01	3323	X	3323	-0-	-0-	-0-	3323	3			N	-0-					-0-
02	1930	X	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
03	1643	X	1543	-0-	-100	-0-	1543	3			N	-0-					-0-

CGU 22 WELL #: 8 RRCID -> 159093 COMPL. DATE 05/03/1996 TOTAL DEPTH 9860 PERF. 9086 - 9683

10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-
12	217	N	56	-0-	-161	-0-	56	3			N	-0-					-0-
01	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
02	196	N	65	-0-	-131	-0-	65	3			N	-0-					-0-
*03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

CGU 13 WELL #: 11 RRCID -> 159099 COMPL. DATE 05/03/1996 TOTAL DEPTH 9698 PERF. 9042 - 9482

10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
12	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
02	392	N	340	-0-	-52	-0-	340	3			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

CGU 15 WELL #: 11 RRCID -> 159108 COMPL. DATE 05/16/1996 TOTAL DEPTH 9738 PERF. 9014 - 9542

10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
11	1470	N	1146	-0-	-324	-0-	1146	3			N	-0-					-0-
12	1891	N	1030	-0-	-861	-0-	1030	3			N	-0-					-0-
01	1736	N	1233	-0-	-503	-0-	1233	3			N	-0-					-0-
02	1064	N	1027	-0-	-37	-0-	1027	3			N	-0-					-0-
*03	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-

CGU 12 WELL #: 10 RRCID -> 159117 COMPL. DATE 05/14/1996 TOTAL DEPTH 9733 PERF. 8976 - 9590

10	2907	X	2907	-0-	-0-	-0-	2907	3			N	-0-					-0-
11	3780	X	2104	-0-	-1676	-0-	2104	3			N	-0-					-0-
12	3906	X	2498	-0-	-1408	-0-	2498	3			N	-0-					-0-
01	3906	X	2792	-0-	-1114	-0-	2792	3			N	-0-					-0-
02	3136	X	1404	-0-	-1732	-0-	1404	3			N	-0-					-0-
03	2914	X	1456	-0-	-1458	-0-	1456	3			N	-0-					-0-

MARSHALL, HOMER WELL #: 1 L RRCID -> 159270 COMPL. DATE 05/29/1996 TOTAL DEPTH 9684 PERF. 9280 - 9380

10	2945	X	1631	-0-	-1314	-0-	1611	3	20	9	Y	18	20	1			9
11	2850	X	1329	-0-	-1521	-0-	1329	3			Y	-0-	9	1			-0-
12	930	X	234	-0-	-696	-0-	234	3			Y	-0-					-0-
01	1643	X	51	-0-	-1592	-0-	51	3			Y	-0-					-0-
02	1232	N	-0-	-0-	-1232	-0-					Y	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 11 WELL #: 10 T RRCID -> 159420 COMPL. DATE 06/17/1996 TOTAL DEPTH 9690 PERF. 8854 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
11	2310	X	1820	-0-	-490	-0-	1820	3			N	-0-					-0-
12	3038	X	2628	-0-	-410	-0-	2628	3			N	-0-					-0-
01	3038	X	2657	-0-	-381	-0-	2657	3			N	-0-					-0-
02	2744	X	2340	-0-	-404	-0-	2340	3			N	-0-					-0-
03	2759	X	2487	-0-	-272	-0-	2487	3			N	-0-					-0-

CGU 14 WELL #: 10 RRCID -> 159437 COMPL. DATE 07/09/1996 TOTAL DEPTH 9670 PERF. 8370 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
11	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
12	1798	N	1748	-0-	-50	-0-	1748	3			N	-0-					-0-
01	1798	N	1701	-0-	-97	-0-	1701	3			N	-0-					-0-
02	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
*03	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-

CGU 6 WELL #: 11 RRCID -> 159539 COMPL. DATE 07/15/1996 TOTAL DEPTH 9652 PERF. 8394 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	210	-0-	-627	-0-	210	3			N	-0-					-0-
11	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	837	X	503	-0-	-334	-0-	503	3			N	-0-					-0-
01	527	X	305	-0-	-222	-0-	305	3			N	-0-					-0-
02	840	X	732	-0-	-108	-0-	732	3			N	-0-					-0-
03	930	X	678	-0-	-252	-0-	678	3			N	-0-					-0-

CGU 11 WELL #: 11 RRCID -> 159699 COMPL. DATE 06/26/1996 TOTAL DEPTH 9725 PERF. 8380 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	906	-0-	-830	-0-	906	3			N	-0-					-0-
11	990	N	732	-0-	-258	-0-	732	3			N	-0-					-0-
12	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
01	899	N	283	-0-	-616	-0-	283	3			N	-0-					-0-
02	672	N	669	-0-	-3	-0-	669	3			N	-0-					-0-
03	651	N	513	-0-	-138	-0-	513	3			N	-0-					-0-

CGU 27 WELL #: 10 RRCID -> 159711 COMPL. DATE 07/17/1996 TOTAL DEPTH 9914 PERF. 8614 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
11	1440	N	945	-0-	-495	-0-	945	3			N	-0-					-0-
12	1488	N	747	-0-	-741	-0-	747	3			N	-0-					-0-
01	1674	N	1151	-0-	-523	-0-	1151	3			N	-0-					-0-
02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
*03	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

CGU 19 WELL #: 9-T RRCID -> 159804 COMPL. DATE 06/24/1996 TOTAL DEPTH 9745 PERF. 9086 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 16 WELL #: 9 RRCID -> 160069 COMPL. DATE 07/08/1996 TOTAL DEPTH 9763 PERF. 8462 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	267	-0-	-167	-0-	267	3			N	-0-					-0-
11	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
02	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
*03	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
COOKE WELL #: 5 RRCID -> 160096 COMPL. DATE 08/13/1996 TOTAL DEPTH 9960 PERF. 8460 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3117	X	3117	-0-	-0-	-0-	3117	3			Y	-0-					-0-
11	2743	X	2743	-0-	-0-	-0-	2743	3			Y	-0-					-0-
12	3113	X	3113	-0-	-0-	-0-	3113	3			Y	-0-					-0-
01	2631	X	2631	-0-	-0-	-0-	2631	3			Y	-0-					-0-
02	2716	X	2282	-0-	-434	-0-	2282	3			Y	-0-					-0-
03	3007	X	2308	-0-	-699	-0-	2308	3			Y	-0-					-0-

MARKEY GAS UNIT WELL #: 9 RRCID -> 160239 COMPL. DATE 09/09/1996 TOTAL DEPTH 9979 PERF. 8734 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0-	-0-	1349	3	21	9	Y	19	18	1			3
11	1293	N	1293	-0-	-0-	-0-	1274	3	19	9	Y	17	17	1			3
12	1426	N	1365	-0-	-61	-0-	1345	3	20	9	Y	18	18	1			3
01	1364	N	1234	-0-	-130	-0-	1215	3	19	9	Y	17	17	1			3
02	1513	N	1513	-0-	-0-	-0-	1494	3	19	9	Y	17	17	1			3
03	1364	N	1306	-0-	-58	-0-	1273	3	33	9	Y	30	29	1			4

SMITH, ELLA UNIT 1 WELL #: 7-T RRCID -> 160820 COMPL. DATE 02/24/1998 TOTAL DEPTH 9400 PERF. 8380 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1641	N	1641	-0-	-0-	-0-	1575	3	66	9	Y	60	47	1			28
11	1537	N	1537	-0-	-0-	-0-	1453	3	84	9	Y	76	45	1			59
12	1550	N	1537	-0-	-13	-0-	1489	3	48	9	Y	44	58	1			45
01	1550	N	1372	-0-	-178	-0-	1289	3	83	9	Y	75	103	1			17
02	1466	N	1466	-0-	-0-	-0-	1398	3	68	9	Y	62	55	1			24
03	1550	N	1420	-0-	-130	-0-	1420	3			Y	-0-					17

CGU 21 WELL #: 9 RRCID -> 162612 COMPL. DATE 07/18/1997 TOTAL DEPTH 9784 PERF. 8552 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 112 WELL #: 7 RRCID -> 162919 COMPL. DATE 02/24/1997 TOTAL DEPTH 9599 PERF. 8500 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1458	-0-	-588	-0-	1458	3			N	-0-					-0-
11	1980	X	968	-0-	-1012	-0-	968	3			N	-0-					-0-
12	1333	X	945	-0-	-388	-0-	945	3			N	-0-					-0-
01	1457	X	1188	-0-	-269	-0-	1188	3			N	-0-					-0-
02	1316	X	200	-0-	-1116	-0-	200	3			N	-0-					-0-
03	1457	X	728	-0-	-729	-0-	728	3			N	-0-					-0-

GARY GAS UNIT WELL #: 3 RRCID -> 163098 COMPL. DATE 03/24/1997 TOTAL DEPTH 9729 PERF. 9266 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1506	-0-	-137	-0-	1475	3	31	9	Y	28	27	1			3
11	1530	N	1384	-0-	-146	-0-	1348	3	36	9	Y	33	33	1			3
12	1550	N	1379	-0-	-171	-0-	1343	3	36	9	Y	33	33	1			3
01	1519	N	1335	-0-	-184	-0-	1299	3	36	9	Y	33	33	1			3
02	1288	N	1219	-0-	-69	-0-	1178	3	41	9	Y	37	36	1			4
03	1364	N	1305	-0-	-59	-0-	1262	3	43	9	Y	39	39	1			4

SOUTH GARY GAS UNIT 2 WELL #: 2 RRCID -> 163223 COMPL. DATE 04/10/1997 TOTAL DEPTH 9816 PERF. 9372 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	1131	3			Y	-0-					-0-
11	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					-0-
01	986	N	986	-0-	-0-	-0-	986	3			Y	-0-					-0-
02	896	N	883	-0-	-13	-0-	883	3			Y	-0-					-0-
03	1023	N	976	-0-	-47	-0-	976	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CARTHAGE GAS UNIT 112 WELL #: 8 RRCID -> 163247 COMPL. DATE 03/08/1997 TOTAL DEPTH 9555 PERF. 8397 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 21 WELL #: 10 RRCID -> 163342 COMPL. DATE 05/27/1997 TOTAL DEPTH 9844 PERF. 8644 - 9640

10	3896	X	3896	-0-	-0-	-0-	3896	3			N	-0-					-0-
11	3770	X	3770	-0-	-0-	-0-	3770	3			N	-0-					-0-
12	3751	X	3559	-0-	-192	-0-	3559	3			N	-0-					-0-
01	3782	X	3492	-0-	-290	-0-	3492	3			N	-0-					-0-
02	3416	X	3304	-0-	-112	-0-	3304	3			N	-0-					-0-
*03	3856	X	3856	-0-	-0-	-0-	3856	3			N	-0-					-0-

CGU 28 WELL #: 8 T RRCID -> 163351 COMPL. DATE 04/17/1997 TOTAL DEPTH 9937 PERF. 8830 - 9770

10	3875	X	3710	-0-	-165	-0-	3710	3			N	-0-					-0-
11	3630	X	3525	-0-	-105	-0-	3525	3			N	-0-					-0-
12	3751	X	3687	-0-	-64	-0-	3687	3			N	-0-					-0-
01	3751	X	3719	-0-	-32	-0-	3719	3			N	-0-					-0-
02	3425	X	3425	-0-	-0-	-0-	3425	3			N	-0-					-0-
*03	3765	X	3765	-0-	-0-	-0-	3765	3			N	-0-					-0-

CGU 1 WELL #: 9 RRCID -> 163602 COMPL. DATE 05/20/1997 TOTAL DEPTH 9740 PERF. 8440 - 9571

10	2325	X	2017	-0-	-308	-0-	2017	3			N	-0-					-0-
11	2250	X	2055	-0-	-195	-0-	2055	3			N	-0-					-0-
12	2325	X	1499	-0-	-826	-0-	1499	3			N	-0-					-0-
01	2028	X	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
02	2194	X	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
*03	2454	X	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-

CGU 23 WELL #: 11 RRCID -> 164314 COMPL. DATE 07/07/1997 TOTAL DEPTH 9788 PERF. 8508 - 9630

10	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
11	3000	N	4091	-0-	1091	1091	4091	3			N	-0-					-0-
12	3100	N	2882	-0-	-218	873	2882	3			N	-0-					-0-
01	3100	N	3072	-0-	-28	845	3072	3			N	-0-					-0-
02	1073	X	228	-0-	-845	-0-	228	3			N	-0-					-0-
*03	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-

CGU 10 WELL #: 12-T RRCID -> 164328 COMPL. DATE 05/29/1997 TOTAL DEPTH 9648 PERF. 8854 - 9470

10	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
12	1023	N	734	-0-	-289	-0-	734	3			N	-0-					-0-
01	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
02	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*03	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-

CGU 19 WELL #: 10-T RRCID -> 164341 COMPL. DATE 06/10/1997 TOTAL DEPTH 9710 PERF. 8458 - 9554

10	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
11	3233	X	3233	-0-	-0-	-0-	3233	3			N	-0-					-0-
12	3420	X	3420	-0-	-0-	-0-	3420	3			N	-0-					-0-
01	3340	X	3340	-0-	-0-	-0-	3340	3			N	-0-					-0-
02	2744	X	2180	-0-	-564	-0-	2180	3			N	-0-					-0-
03	3038	X	1474	-0-	-1564	-0-	1474	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 22 WELL #: 9 RRCID -> 164447 COMPL. DATE 05/24/1999 TOTAL DEPTH 9766 PERF. 8645 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	713	N	565	-0-	-148	-0-	565	3			N	-0-					-0-
01	713	N	569	-0-	-144	-0-	569	3			N	-0-					-0-
02	700	N	492	-0-	-208	-0-	492	3			N	-0-					-0-
03	558	N	406	-0-	-152	-0-	406	3			N	-0-					-0-

CGU 7 WELL #: 8 RRCID -> 164512 COMPL. DATE 07/10/1997 TOTAL DEPTH 9556 PERF. 8846 - 9370

10	1209	X	297	-0-	-912	-0-	297	3			N	-0-					-0-
11	1170	X	701	-0-	-469	-0-	701	3			N	-0-					-0-
12	1209	X	284	-0-	-925	-0-	284	3			N	-0-					-0-
01	992	X	312	-0-	-680	-0-	312	3			N	-0-					-0-
02	644	X	279	-0-	-365	-0-	279	3			N	-0-					-0-
03	713	X	286	-0-	-427	-0-	286	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 7 RRCID -> 165068 COMPL. DATE 07/17/1997 TOTAL DEPTH 10120 PERF. 9530 - 9912

10	2216	N	2216	-0-	-0-	-0-	2188	3	28	9	Y	25	25	1			4
11	1620	N	1294	-0-	-326	-0-	1270	3	24	9	Y	22	22	1			4
12	2898	N	2898	-0-	-0-	-0-	2874	3	24	9	Y	22	22	1			4
01	2608	N	2608	-0-	-0-	-0-	2584	3	24	9	Y	22	22	1			4
02	2700	X	2700	-0-	-0-	-0-	2676	3	24	9	Y	22	22	1			4
03	2883	X	1866	-0-	-1017	-0-	1830	3	36	9	Y	33	32	1			5

CGU 18 WELL #: 12 T RRCID -> 165149 COMPL. DATE 08/10/1997 TOTAL DEPTH 9790 PERF. 8602 - 9626

10	1431	X	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
11	1380	X	1260	-0-	-120	-0-	1260	3			N	-0-					-0-
12	1426	X	1306	-0-	-120	-0-	1306	3			N	-0-					-0-
01	1426	N	1361	-0-	-65	-0-	1361	3			N	-0-					-0-
02	1176	N	936	-0-	-240	-0-	936	3			N	-0-					-0-
03	1302	N	1223	-0-	-79	-0-	1223	3			N	-0-					-0-

CGU 30 WELL #: 8 RRCID -> 165159 COMPL. DATE 08/30/1997 TOTAL DEPTH 9953 PERF. 8628 - 9740

10	1178	N	1119	-0-	-59	-0-	1119	3			N	-0-					-0-
11	1140	N	603	-0-	-537	-0-	603	3			N	-0-					-0-
12	1147	N	535	-0-	-612	-0-	535	3			N	-0-					-0-
01	1116	N	396	-0-	-720	-0-	396	3			N	-0-					-0-
02	560	N	314	-0-	-246	-0-	314	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-

CGU 31 WELL #: 8 RRCID -> 165621 COMPL. DATE 08/31/1997 TOTAL DEPTH 9980 PERF. 8710 - 9820

10	3987	X	3987	-0-	-0-	-0-	3987	3			N	-0-					-0-
11	3731	X	3731	-0-	-0-	-0-	3731	3			N	-0-					-0-
12	3853	X	3853	-0-	-0-	-0-	3853	3			N	-0-					-0-
01	3768	X	3768	-0-	-0-	-0-	3768	3			N	-0-					-0-
02	3452	X	3452	-0-	-0-	-0-	3452	3			N	-0-					-0-
*03	3890	X	3890	-0-	-0-	-0-	3890	3			N	-0-					-0-

CGU 17 WELL #: 11 T RRCID -> 166134 COMPL. DATE 09/22/1997 TOTAL DEPTH 9696 PERF. 8396 - 9500

10	3994	X	3994	-0-	-0-	-0-	3994	3			N	-0-					-0-
11	4282	X	4282	-0-	-0-	-0-	4282	3			N	-0-					-0-
12	4580	X	4580	-0-	-0-	-0-	4580	3			N	-0-					-0-
01	4165	X	4165	-0-	-0-	-0-	4165	3			N	-0-					-0-
02	3644	X	3644	-0-	-0-	-0-	3644	3			N	-0-					-0-
*03	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 9 WELL #: 10 RRCID -> 166146 COMPL. DATE 10/15/1997 TOTAL DEPTH 9780 PERF. 8396 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	1496	-0-	-2410	-0-	1496	3			N	-0-					-0-
11	1170	X	1079	-0-	-91	-0-	1079	3			N	-0-					-0-
12	1209	X	981	-0-	-228	-0-	981	3			N	-0-					-0-
01	1488	X	1090	-0-	-398	-0-	1090	3			N	-0-					-0-
02	1344	X	678	-0-	-666	-0-	678	3			N	-0-					-0-
03	1488	X	759	-0-	-729	-0-	759	3			N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 11 RRCID -> 166253 COMPL. DATE 10/10/1997 TOTAL DEPTH 9450 PERF. 8788 - 9100

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH GARY GAS UNIT 1 WELL #: 3 RRCID -> 166389 COMPL. DATE 08/20/1997 TOTAL DEPTH 9736 PERF. 9320 - 9420

10	837	N	812	-0-	-25	-0-	812	3			Y	-0-					-0-
11	1170	N	646	-0-	-524	-0-	646	3			Y	-0-					-0-
12	868	N	638	-0-	-230	-0-	638	3			Y	-0-					-0-
01	806	N	585	-0-	-221	-0-	585	3			Y	-0-					-0-
02	616	N	509	-0-	-107	-0-	509	3			Y	-0-					-0-
03	651	N	568	-0-	-83	-0-	568	3			Y	-0-					-0-

CGU 8 WELL #: 9 RRCID -> 166414 COMPL. DATE 09/07/1997 TOTAL DEPTH 9711 PERF. 8570 - 9276

10	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
11	750	N	711	-0-	-39	-0-	711	3			N	-0-					-0-
12	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	992	N	641	-0-	-351	-0-	641	3			N	-0-					-0-

CGU 15 WELL #: 12 RRCID -> 166421 COMPL. DATE 09/12/1997 TOTAL DEPTH 9776 PERF. 8540 - 9586

10	2522	X	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-
11	2330	X	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
12	2422	X	2422	-0-	-0-	-0-	2422	3			N	-0-					-0-
01	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-
02	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
*03	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-

SOUTH GARY GAS UNIT 1 WELL #: 4 RRCID -> 166870 COMPL. DATE 10/21/1997 TOTAL DEPTH 9632 PERF. 9356 - 9454

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LATHAM, H. L. WELL #: 2 RRCID -> 167043 COMPL. DATE 11/19/1997 TOTAL DEPTH 9661 PERF. 9310 - 9382

10	2632	N	2632	-0-	-0-	-0-	2622	3	10	9	Y	9	9	1			1
11	2393	N	2393	-0-	-0-	-0-	2381	3	12	9	Y	11	11	1			1
12	2415	N	2415	-0-	-0-	-0-	2403	3	12	9	Y	11	11	1			1
01	2344	N	2344	-0-	-0-	-0-	2332	3	12	9	Y	11	11	1			1
02	2240	N	2103	-0-	-137	-0-	2064	3	39	9	Y	35	33	1			3
03	2418	N	2394	-0-	-24	-0-	2338	3	56	9	Y	51	49	1			5

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

SOUTH GARY GAS UNIT 1 WELL #: 5 RRCID -> 168060 COMPL. DATE 12/23/1997 TOTAL DEPTH 9669 PERF. 9380 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	659	-0-	-178	-0-	659	3			Y	-0-	1	1			-0-
11	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-
12	1295	N	1295	-0-	-0-	-0-	1295	3			Y	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
02	1016	X	1016	-0-	-0-	-0-	1016	3			Y	-0-					-0-
03	1302	X	807	-0-	-495	-0-	807	3			Y	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 10 RRCID -> 168481 COMPL. DATE 01/12/1998 TOTAL DEPTH 9425 PERF. 8860 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH GARY GAS UNIT 2 WELL #: 3 RRCID -> 168563 COMPL. DATE 02/20/1998 TOTAL DEPTH 9740 PERF. 9436 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH GARY GAS UNIT 2 WELL #: 4 RRCID -> 168565 COMPL. DATE 01/14/1998 TOTAL DEPTH 9705 PERF. 9390 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH GARY GAS UNIT 1 WELL #: 6 RRCID -> 168882 COMPL. DATE 02/11/1998 TOTAL DEPTH 9601 PERF. 9316 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1309	-0-	-613	-0-	1274	3	35	9	Y	32	32	1			3
11	1830	N	1318	-0-	-512	-0-	1275	3	43	9	Y	39	39	1			3
12	2583	N	2583	-0-	-0-	-0-	2541	3	42	9	Y	38	38	1			3
01	2057	N	2057	-0-	-0-	-0-	2015	3	42	9	Y	38	38	1			3
02	1787	N	1787	-0-	-0-	-0-	1755	3	32	9	Y	29	29	1			3
03	2046	N	1786	-0-	-260	-0-	1758	3	28	9	Y	25	26	1			2

CGU 28 WELL #: 9 RRCID -> 169131 COMPL. DATE 01/26/1998 TOTAL DEPTH 9913 PERF. 8586 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
11	1962	N	1962	-0-	-0-	-0-	1962	3			N	-0-					-0-
12	2077	N	1855	-0-	-222	-0-	1855	3			N	-0-					-0-
01	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
02	1820	N	1601	-0-	-219	-0-	1601	3			N	-0-					-0-
03	1860	N	1542	-0-	-318	-0-	1542	3			N	-0-					-0-

CGU 13 WELL #: 12 RRCID -> 169160 COMPL. DATE 02/04/1998 TOTAL DEPTH 9616 PERF. 8420 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2131	-0-	-1651	-0-	2131	3			N	-0-					-0-
11	3480	X	2106	-0-	-1374	-0-	2106	3			N	-0-					-0-
12	3317	X	958	-0-	-2359	-0-	958	3			N	-0-					-0-
01	3317	X	2918	-0-	-399	-0-	2918	3			N	-0-					-0-
02	2156	X	1502	-0-	-654	-0-	1502	3			N	-0-					-0-
*03	3168	X	3168	-0-	-0-	-0-	3168	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARY GAS UNIT WELL #: 5 RRCID -> 169253 COMPL. DATE 03/14/1998 TOTAL DEPTH 9582 PERF. 9316 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1816	N	1816	-0-	-0-	-0-	1803	3	13	9	Y	12	12	1			1
11	1724	N	1724	-0-	-0-	-0-	1707	3	17	9	Y	15	15	1			1
12	1891	N	1433	-0-	-458	-0-	1416	3	17	9	Y	15	15	1			1
01	2066	N	2066	-0-	-0-	-0-	2049	3	17	9	Y	15	15	1			1
02	1605	N	1605	-0-	-0-	-0-	1585	3	20	9	Y	18	17	1			2
*03	1598	N	1598	-0-	-0-	-0-	1578	3	20	9	Y	18	18	1			2

CGU 5 WELL #: 7 T RRCID -> 169300 COMPL. DATE 02/05/1998 TOTAL DEPTH 9685 PERF. 8466 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
11	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
12	806	N	462	-0-	-344	-0-	462	3			N	-0-					-0-
01	1178	N	460	-0-	-718	-0-	460	3			N	-0-					-0-
02	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

CGU 11 WELL #: 12 RRCID -> 169605 COMPL. DATE 03/11/1998 TOTAL DEPTH 9655 PERF. 8410 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2616	-0-	-825	-0-	2616	3			N	-0-					-0-
11	3330	X	2078	-0-	-1252	-0-	2078	3			N	-0-					-0-
12	3348	X	1589	-0-	-1759	-0-	1589	3			N	-0-					-0-
01	4244	X	4244	-0-	-0-	-0-	4244	3			N	-0-					-0-
02	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					-0-
*03	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 8 RRCID -> 169627 COMPL. DATE 02/25/1998 TOTAL DEPTH 10013 PERF. 8896 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1401	-0-	-304	-0-	1375	3	26	9	Y	24	24	1			4
11	3300	X	598	-0-	-2702	-0-	574	3	24	9	Y	22	22	1			4
12	3410	X	584	-0-	-2826	-0-	560	3	24	9	Y	22	22	1			4
01	3410	X	778	-0-	-2632	-0-	755	3	23	9	Y	21	21	1			4
02	2296	X	835	-0-	-1461	-0-	811	3	24	9	Y	22	22	1			4
03	1395	X	697	-0-	-698	-0-	662	3	35	9	Y	32	32	1			4

CGU 4 WELL #: 9 RRCID -> 169628 COMPL. DATE 03/25/1998 TOTAL DEPTH 9400 PERF. 8274 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
11	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
12	837	N	648	-0-	-189	-0-	648	3			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
02	812	N	349	-0-	-463	-0-	349	3			N	-0-					-0-
03	651	N	376	-0-	-275	-0-	376	3			N	-0-					-0-

CGU 14 WELL #: 11 T RRCID -> 169718 COMPL. DATE 03/10/1998 TOTAL DEPTH 9687 PERF. 8392 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2664	N	2559	-0-	-105	-0-	2559	3			N	-0-					-0-
11	2003	X	2003	-0-	-0-	-0-	2003	3			N	-0-					-0-
12	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
01	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
02	1918	X	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-
*03	1374	X	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-

CGU 29 WELL #: 9 T RRCID -> 169783 COMPL. DATE 04/23/1998 TOTAL DEPTH 9897 PERF. 8656 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
11	2604	N	2604	-0-	-0-	-0-	2604	3			N	-0-					-0-
12	2488	N	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-
01	2480	N	2344	-0-	-136	-0-	2344	3			N	-0-					-0-
02	2436	N	2160	-0-	-276	-0-	2160	3			N	-0-					-0-
03	2480	N	2363	-0-	-117	-0-	2363	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 22 WELL #: 11 RRCID -> 169916 COMPL. DATE 06/03/1998 TOTAL DEPTH 9756 PERF. 8570 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3759	-0-	-550	-0-	3759	3			N	-0-					-0-
11	3840	X	3675	-0-	-165	-0-	3675	3			N	-0-					-0-
12	3938	X	3938	-0-	-0-	-0-	3938	3			N	-0-					-0-
01	3858	X	3858	-0-	-0-	-0-	3858	3			N	-0-					-0-
02	3444	X	3357	-0-	-87	-0-	3357	3			N	-0-					-0-
03	3937	X	3697	-0-	-240	-0-	3697	3			N	-0-					-0-

GARY GAS UNIT WELL #: 4 RRCID -> 169931 COMPL. DATE 07/06/1998 TOTAL DEPTH 9546 PERF. 9320 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	X	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
11	777	X	777	-0-	-0-	-0-	777	3			Y	-0-					-0-
12	988	X	988	-0-	-0-	-0-	988	3			Y	-0-					-0-
01	775	X	722	-0-	-53	-0-	722	3			Y	-0-					-0-
02	728	N	632	-0-	-96	-0-	632	3			Y	-0-					-0-
*03	1716	N	1716	-0-	-0-	-0-	1716	3			Y	-0-					-0-

BORDERS, E. G/U NO. 1 WELL #: 5 RRCID -> 169933 COMPL. DATE 06/05/1998 TOTAL DEPTH 9378 PERF. 8450 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 26 WELL #: 10 RRCID -> 170107 COMPL. DATE 07/14/1998 TOTAL DEPTH 9840 PERF. 8558 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3855	-0-	-1136	-0-	3855	3			N	-0-					-0-
11	4830	X	3227	-0-	-1603	-0-	3227	3			N	-0-					-0-
12	4991	X	3474	-0-	-1517	-0-	3474	3			N	-0-					-0-
01	4991	X	3309	-0-	-1682	-0-	3309	3			N	-0-					-0-
02	3696	X	3070	-0-	-626	-0-	3070	3			N	-0-					-0-
*03	3962	X	3962	-0-	-0-	-0-	3962	3			N	-0-					-0-

SMITH, ELLA UNIT 1 WELL #: 8 T RRCID -> 170186 COMPL. DATE 04/03/1998 TOTAL DEPTH 9257 PERF. 8394 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, SYLVAN GAS UNIT WELL #: 1 T RRCID -> 170239 COMPL. DATE 06/24/1998 TOTAL DEPTH 10048 PERF. 8965 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2462	N	2462	-0-	-0-	-0-	2447	3	15	9	Y	14	14	1			7
11	2286	N	2286	-0-	-0-	-0-	2277	3	9	9	Y	8	8	1			7
12	2244	N	2244	-0-	-0-	-0-	2235	3	9	9	Y	8	8	1			7
01	2124	N	2124	-0-	-0-	-0-	2112	3	12	9	Y	11	13	1			5
02	2128	N	1899	-0-	-229	-0-	1891	3	8	9	Y	7	9	1			3
03	2232	N	2022	-0-	-210	-0-	2015	3	7	9	Y	6	6	1			3

CAUDLE, DAHLIA O. UNIT #1 WELL #: 7 RRCID -> 170379 COMPL. DATE 06/09/1998 TOTAL DEPTH 8518 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6508	-0-	-529	-0-	6508	3			N	-0-					-0-
11	6210	X	5181	-0-	-1029	-0-	5181	3			N	-0-					-0-
12	6417	X	4821	-0-	-1596	-0-	4821	3			N	-0-					-0-
01	6510	X	4227	-0-	-2283	-0-	4227	3			N	-0-					-0-
02	5880	X	3510	-0-	-2370	-0-	3510	3			N	-0-					-0-
03	6510	X	3294	-0-	-3216	-0-	3294	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 27 WELL #: 11 RRCID -> 170392 COMPL. DATE 06/23/1998 TOTAL DEPTH 9764 PERF. 8600 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4048	-0-	-974	-0-	4048	3			N	-0-					-0-
11	4260	X	3761	-0-	-499	-0-	3761	3			N	-0-					-0-
12	4433	X	2542	-0-	-1891	-0-	2542	3			N	-0-					-0-
01	4433	X	4289	-0-	-144	-0-	4289	3			N	-0-					-0-
02	4004	X	2269	-0-	-1735	-0-	2269	3			N	-0-					-0-
03	4061	X	3229	-0-	-832	-0-	3229	3			N	-0-					-0-

CGU 20 WELL #: 12 RRCID -> 170462 COMPL. DATE 05/31/1998 TOTAL DEPTH 9710 PERF. 8525 - 9585

10	2449	N	2062	-0-	-387	-0-	2062	3			N	-0-					-0-
11	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
12	3016	N	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
01	2077	N	2001	-0-	-76	-0-	2001	3			N	-0-					-0-
02	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					-0-
03	2449	N	2389	-0-	-60	-0-	2389	3			N	-0-					-0-

CGU 3 WELL #: 11 T RRCID -> 170917 COMPL. DATE 07/31/1998 TOTAL DEPTH 9634 PERF. 8475 - 9512

10	3720	X	2556	-0-	-1164	-0-	2556	3			N	-0-					-0-
11	3480	X	1666	-0-	-1814	-0-	1666	3			N	-0-					-0-
12	3596	X	1871	-0-	-1725	-0-	1871	3			N	-0-					-0-
01	3534	X	1934	-0-	-1600	-0-	1934	3			N	-0-					-0-
02	3080	X	2908	-0-	-172	-0-	2908	3			N	-0-					-0-
*03	4390	X	4390	-0-	-0-	-0-	4390	3			N	-0-					-0-

CGU 31 WELL #: 10 RRCID -> 170926 COMPL. DATE 04/29/1998 TOTAL DEPTH 9923 PERF. 8690 - 9782

10	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
11	690	N	168	-0-	-522	-0-	168	3			N	-0-					-0-
12	837	N	96	-0-	-741	-0-	96	3			N	-0-					-0-
01	744	N	657	-0-	-87	-0-	657	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

CGU 30 WELL #: 9 RRCID -> 170943 COMPL. DATE 06/03/1998 TOTAL DEPTH 9958 PERF. 8720 - 9825

10	558	N	242	-0-	-316	-0-	242	3			N	-0-					-0-
11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
02	504	N	457	-0-	-47	-0-	457	3			N	-0-					-0-
*03	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					-0-

CGU 31 WELL #: 9 T RRCID -> 170957 COMPL. DATE 04/17/1998 TOTAL DEPTH 9978 PERF. 8680 - 9800

10	2046	N	1865	-0-	-181	-0-	1865	3			N	-0-					-0-
11	1860	N	1148	-0-	-712	-0-	1148	3			N	-0-					-0-
12	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					-0-
01	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
02	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
03	2046	N	1733	-0-	-313	-0-	1733	3			N	-0-					-0-

CGU 16 WELL #: 10 RRCID -> 175236 COMPL. DATE 09/14/1999 TOTAL DEPTH 9718 PERF. 8414 - 9522

10	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
11	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
12	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
01	3088	N	3088	-0-	-0-	-0-	3088	3			N	-0-					-0-
02	2437	N	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
*03	2663	N	2663	-0-	-0-	-0-	2663	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 24 WELL #: 11 RRCID -> 175278 COMPL. DATE 10/11/1999 TOTAL DEPTH 9700 PERF. 8514 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
11	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
12	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
01	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
02	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
03	1085	N	1036	-0-	-49	-0-	1036	3			N	-0-					-0-

CGU 25 WELL #: 10 T RRCID -> 175469 COMPL. DATE 09/24/1999 TOTAL DEPTH 9878 PERF. 8506 - 9676

10	4991	X	3608	-0-	-1383	-0-	3608	3			N	-0-					-0-
11	4830	X	3779	-0-	-1051	-0-	3779	3			N	-0-					-0-
12	4991	X	3450	-0-	-1541	-0-	3450	3			N	-0-					-0-
01	4805	X	-0-	-0-	-4805	-0-					N	-0-					-0-
02	4165	X	4165	-0-	-0-	-0-	4165	3			N	-0-					-0-
03	3906	X	3475	-0-	-431	-0-	3475	3			N	-0-					-0-

ROGERS, E.T. GAS UNIT WELL #: 8 RRCID -> 176118 COMPL. DATE 11/16/1999 TOTAL DEPTH 9350 PERF. 8698 - 9086

10	1643	N	1635	-0-	-8	-0-	1635	3			N	-0-					-0-
11	1620	N	1540	-0-	-80	-0-	1540	3			N	-0-					-0-
12	1674	N	1567	-0-	-107	-0-	1567	3			N	-0-					-0-
01	1643	N	1523	-0-	-120	-0-	1523	3			N	-0-					-0-
02	1428	N	1369	-0-	-59	-0-	1369	3			N	-0-					-0-
03	1581	N	1277	-0-	-304	-0-	1277	3			N	-0-					-0-

CGU 24 WELL #: 12 RRCID -> 176611 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 8526 - 9636

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 1 WELL #: 10 RRCID -> 176992 COMPL. DATE 02/15/2000 TOTAL DEPTH 9750 PERF. 8334 - 9562

10	4898	X	4858	-0-	-40	-0-	4858	3			N	-0-					-0-
11	4530	X	4071	-0-	-459	-0-	4071	3			N	-0-					-0-
12	5066	X	5066	-0-	-0-	-0-	5066	3			N	-0-					-0-
01	4867	X	4649	-0-	-218	-0-	4649	3			N	-0-					-0-
02	4396	X	4358	-0-	-38	-0-	4358	3			N	-0-					-0-
03	5053	X	1009	-0-	-4044	-0-	1009	3			N	-0-					-0-

CGU 29 WELL #: 8 RRCID -> 177351 COMPL. DATE 02/03/2000 TOTAL DEPTH 9909 PERF. 8617 - 9757

10	4126	X	4126	-0-	-0-	-0-	4126	3			N	-0-					-0-
11	3756	X	3756	-0-	-0-	-0-	3756	3			N	-0-					-0-
12	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-
01	3100	X	2794	-0-	-306	-0-	2794	3			N	-0-					-0-
02	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					-0-
*03	4153	X	4153	-0-	-0-	-0-	4153	3			N	-0-					-0-

CGU 13 WELL #: 13 RRCID -> 178267 COMPL. DATE 03/07/2000 TOTAL DEPTH 9800 PERF. 8480 - 9536

10	4237	X	4237	-0-	-0-	-0-	4237	3			N	-0-					-0-
11	4050	X	3735	-0-	-315	-0-	3735	3			N	-0-					-0-
12	4232	X	4232	-0-	-0-	-0-	4232	3			N	-0-					-0-
01	4185	X	4184	-0-	-1	-0-	4184	3			N	-0-					-0-
02	3780	X	3229	-0-	-551	-0-	3229	3			N	-0-					-0-
03	4185	X	3389	-0-	-796	-0-	3389	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 23 WELL #: 12T RRCID -> 178268 COMPL. DATE 02/04/2000 TOTAL DEPTH 9775 PERF. 8586 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1571	-0-	-41	-0-	1571	3			N	-0-					-0-
11	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
12	1581	N	1028	-0-	-553	-0-	1028	3			N	-0-					-0-
01	1581	N	835	-0-	-746	-0-	835	3			N	-0-					-0-
02	1540	N	650	-0-	-890	-0-	650	3			N	-0-					-0-
03	1023	N	561	-0-	-462	-0-	561	3			N	-0-					-0-

CGU 17 WELL #: 13 RRCID -> 178269 COMPL. DATE 05/08/2000 TOTAL DEPTH 9707 PERF. 8534 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CGU 24 WELL #: 14 RRCID -> 178271 COMPL. DATE 03/22/2000 TOTAL DEPTH 9800 PERF. 8510 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1465	-0-	-178	-0-	1465	3			N	-0-					-0-
11	1440	N	1301	-0-	-139	-0-	1301	3			N	-0-					-0-
12	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
01	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
02	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
03	1736	N	1345	-0-	-391	-0-	1345	3			N	-0-					-0-

CGU 25 WELL #: 11 RRCID -> 178275 COMPL. DATE 02/11/2000 TOTAL DEPTH 9800 PERF. 8596 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	819	-0-	-173	-0-	819	3			N	-0-					-0-
11	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
12	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
01	806	N	800	-0-	-6	-0-	800	3			N	-0-					-0-
02	756	N	742	-0-	-14	-0-	742	3			N	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

CGU 23 WELL #: 13 RRCID -> 178293 COMPL. DATE 04/14/2000 TOTAL DEPTH 9803 PERF. 8344 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
11	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
12	1842	N	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
01	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
02	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
*03	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-

CGU 13 WELL #: 14 T RRCID -> 178298 COMPL. DATE 04/05/2000 TOTAL DEPTH 9700 PERF. 8284 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 22 WELL #: 12 RRCID -> 178312 COMPL. DATE 03/09/2000 TOTAL DEPTH 9815 PERF. 8542 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3133	-0-	-1424	-0-	3133	3			N	-0-					-0-
11	4410	X	3001	-0-	-1409	-0-	3001	3			N	-0-					-0-
12	4557	X	1457	-0-	-3100	-0-	1457	3			N	-0-					-0-
01	3968	X	956	-0-	-3012	-0-	956	3			N	-0-					-0-
02	3878	X	3878	-0-	-0-	-0-	3878	3			N	-0-					-0-
03	3131	X	3063	-0-	-68	-0-	3063	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 23 WELL #: 14 RRCID -> 178317 COMPL. DATE 02/18/2000 TOTAL DEPTH 9820 PERF. 8498 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2721	X	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
11	2552	X	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
12	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
01	2728	X	2671	-0-	-57	-0-	2671	3			N	-0-					-0-
02	2464	X	2356	-0-	-108	-0-	2356	3			N	-0-					-0-
03	2728	X	2584	-0-	-144	-0-	2584	3			N	-0-					-0-

CGU 26 WELL #: 12 RRCID -> 178318 COMPL. DATE 03/15/2000 TOTAL DEPTH 9840 PERF. 8594 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	552	-0-	-99	-0-	552	3			N	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
12	635	X	635	-0-	-0-	-0-	635	3			N	-0-					-0-
01	558	X	168	-0-	-390	-0-	168	3			N	-0-					-0-
02	504	X	240	-0-	-264	-0-	240	3			N	-0-					-0-
*03	1770	X	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-

CGU 24 WELL #: 15 RRCID -> 178319 COMPL. DATE 04/08/2000 TOTAL DEPTH 9812 PERF. 8568 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	457	-0-	-225	-0-	457	3			N	-0-					-0-
11	660	N	365	-0-	-295	-0-	365	3			N	-0-					-0-
12	651	N	448	-0-	-203	-0-	448	3			N	-0-					-0-
01	465	N	81	-0-	-384	-0-	81	3			N	-0-					-0-
02	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

CGU 22 WELL #: 13 RRCID -> 178349 COMPL. DATE 05/30/2000 TOTAL DEPTH 9805 PERF. 8736 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
11	630	N	450	-0-	-180	-0-	450	3			N	-0-					-0-
12	682	N	534	-0-	-148	-0-	534	3			N	-0-					-0-
01	651	N	497	-0-	-154	-0-	497	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-

CGU 29 WELL #: 10 RRCID -> 178425 COMPL. DATE 05/31/2000 TOTAL DEPTH 9900 PERF. 8876 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
11	1140	N	671	-0-	-469	-0-	671	3			N	-0-					-0-
12	1023	N	712	-0-	-311	-0-	712	3			N	-0-					-0-
01	806	N	678	-0-	-128	-0-	678	3			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
*03	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

CGU 26 WELL #: 11 RRCID -> 178427 COMPL. DATE 06/15/2000 TOTAL DEPTH 9900 PERF. 8524 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2556	N	2453	-0-	-103	-0-	2453	3			N	-0-					-0-
11	2280	X	1988	-0-	-292	-0-	1988	3			N	-0-					-0-
12	2356	X	1669	-0-	-687	-0-	1669	3			N	-0-					-0-
01	2356	X	1086	-0-	-1270	-0-	1086	3			N	-0-					-0-
02	2128	X	1757	-0-	-371	-0-	1757	3			N	-0-					-0-
03	2356	X	1251	-0-	-1105	-0-	1251	3			N	-0-					-0-

CGU 26 WELL #: 13 RRCID -> 178428 COMPL. DATE 05/16/2000 TOTAL DEPTH 9810 PERF. 8670 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*03	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 21 WELL #: 11-T RRCID -> 178451 COMPL. DATE 04/21/2000 TOTAL DEPTH 9825 PERF. 8556 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2508	X	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
11	2136	X	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
12	1609	X	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
01	1395	X	748	-0-	-647	-0-	748	3			N	-0-					-0-
02	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
*03	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-

CGU 10 WELL #: 13 RRCID -> 178464 COMPL. DATE 06/12/2000 TOTAL DEPTH 9650 PERF. 8356 - 9470

10	4898	X	4119	-0-	-779	-0-	4119	3			N	-0-					-0-
11	4740	X	2756	-0-	-1984	-0-	2756	3			N	-0-					-0-
12	4402	X	3834	-0-	-568	-0-	3834	3			N	-0-					-0-
01	4402	X	3808	-0-	-594	-0-	3808	3			N	-0-					-0-
02	3724	X	2174	-0-	-1550	-0-	2174	3			N	-0-					-0-
03	4123	X	3984	-0-	-139	-0-	3984	3			N	-0-					-0-

MARSHALL, HOMER WELL #: 2 RRCID -> 178465 COMPL. DATE 07/18/2000 TOTAL DEPTH 9575 PERF. 9280 - 9504

10	4557	X	1872	-0-	-2685	-0-	1810	3	62	9	Y	56	48	1			27
11	4410	X	2247	-0-	-2163	-0-	2175	3	72	9	Y	65	62	1			30
12	3312	X	3312	-0-	-0-	-0-	3170	3	142	9	Y	129	129	1			30
01	3800	X	3800	-0-	-0-	-0-	3730	3	70	9	Y	64	64	1			30
02	2967	X	2967	-0-	-0-	-0-	2889	3	78	9	Y	71	69	1			32
*03	3090	X	3090	-0-	-0-	-0-	3012	3	78	9	Y	71	71	1			32

CGU 21 WELL #: 12 RRCID -> 178483 COMPL. DATE 05/08/2000 TOTAL DEPTH 9800 PERF. 8632 - 9635

10	3527	X	3527	-0-	-0-	-0-	3527	3			N	-0-					-0-
11	3300	X	2787	-0-	-513	-0-	2787	3			N	-0-					-0-
12	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
01	3410	X	3341	-0-	-69	-0-	3341	3			N	-0-					-0-
02	3080	X	2308	-0-	-772	-0-	2308	3			N	-0-					-0-
03	3410	X	2691	-0-	-719	-0-	2691	3			N	-0-					-0-

CGU 25 WELL #: 15 RRCID -> 178970 COMPL. DATE 04/19/2000 TOTAL DEPTH 9850 PERF. 8550 - 9666

10	2356	X	1732	-0-	-624	-0-	1732	3			N	-0-					-0-
11	2370	X	1224	-0-	-1146	-0-	1224	3			N	-0-					-0-
12	1953	N	1064	-0-	-889	-0-	1064	3			N	-0-					-0-
01	1736	N	1054	-0-	-682	-0-	1054	3			N	-0-					-0-
02	1148	N	862	-0-	-286	-0-	862	3			N	-0-					-0-
03	1054	N	967	-0-	-87	-0-	967	3			N	-0-					-0-

CGU 25 WELL #: 16 RRCID -> 178989 COMPL. DATE 06/26/2000 TOTAL DEPTH 9815 PERF. 8540 - 9606

10	2976	X	38	-0-	-2938	-0-	38	3			N	-0-					-0-
11	2880	X	77	-0-	-2803	-0-	77	3			N	-0-					-0-
12	806	X	-0-	-0-	-806	-0-					N	-0-					-0-
01	2090	X	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-
02	504	X	16	-0-	-488	-0-	16	3			N	-0-					-0-
03	93	X	6	-0-	-87	-0-	6	3			N	-0-					-0-

CGU 19 WELL #: 11 RRCID -> 179090 COMPL. DATE 06/07/2000 TOTAL DEPTH 9694 PERF. 8408 - 9562

10	4526	X	4418	-0-	-108	-0-	4418	3			N	-0-					-0-
11	4380	X	3921	-0-	-459	-0-	3921	3			N	-0-					-0-
12	4495	X	4331	-0-	-164	-0-	4331	3			N	-0-					-0-
01	4495	X	4334	-0-	-161	-0-	4334	3			N	-0-					-0-
02	4060	X	3702	-0-	-358	-0-	3702	3			N	-0-					-0-
03	4433	X	4161	-0-	-272	-0-	4161	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 15 WELL #: 14 RRCID -> 179210 COMPL. DATE 08/11/2000 TOTAL DEPTH 9750 PERF. 8464 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2865	-0-	-173	-0-	2865	3			N	-0-					-0-
11	3780	X	1761	-0-	-2019	-0-	1761	3			N	-0-					-0-
12	3906	X	1683	-0-	-2223	-0-	1683	3			N	-0-					-0-
01	3906	X	1379	-0-	-2527	-0-	1379	3			N	-0-					-0-
02	2968	X	1419	-0-	-1549	-0-	1419	3			N	-0-					-0-
03	2852	X	640	-0-	-2212	-0-	640	3			N	-0-					-0-

CGU 20 WELL #: 14 RRCID -> 179232 COMPL. DATE 08/11/2014 TOTAL DEPTH 9760 PERF. 8468 - 9590

10	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
11	2729	X	2729	-0-	-0-	-0-	2729	3			N	-0-					-0-
12	2480	X	2280	-0-	-200	-0-	2280	3			N	-0-					-0-
01	2480	X	1489	-0-	-991	-0-	1489	3			N	-0-					-0-
02	2548	X	1467	-0-	-1081	-0-	1467	3			N	-0-					-0-
03	2821	X	2454	-0-	-367	-0-	2454	3			N	-0-					-0-

CGU 15 WELL #: 13 RRCID -> 179235 COMPL. DATE 08/03/2000 TOTAL DEPTH 9750 PERF. 8468 - 9610

10	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

CGU 14 WELL #: 13 RRCID -> 179371 COMPL. DATE 08/29/2000 TOTAL DEPTH 9695 PERF. 8414 - 9544

10	3999	X	3087	-0-	-912	-0-	3087	3			N	-0-					-0-
11	3600	X	3128	-0-	-472	-0-	3128	3			N	-0-					-0-
12	3658	X	3461	-0-	-197	-0-	3461	3			N	-0-					-0-
01	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					-0-
02	2912	X	2804	-0-	-108	-0-	2804	3			N	-0-					-0-
*03	4499	X	4499	-0-	-0-	-0-	4499	3			N	-0-					-0-

CGU 11 WELL #: 13 RRCID -> 179840 COMPL. DATE 08/25/2000 TOTAL DEPTH 9640 PERF. 8522 - 9504

10	4694	X	4694	-0-	-0-	-0-	4694	3			N	-0-					-0-
11	4080	X	3401	-0-	-679	-0-	3401	3			N	-0-					-0-
12	4123	X	2950	-0-	-1173	-0-	2950	3			N	-0-					-0-
01	4681	X	2644	-0-	-2037	-0-	2644	3			N	-0-					-0-
02	4228	X	3182	-0-	-1046	-0-	3182	3			N	-0-					-0-
03	4681	X	2228	-0-	-2453	-0-	2228	3			N	-0-					-0-

CGU 19 WELL #: 12 RRCID -> 179841 COMPL. DATE 08/15/2000 TOTAL DEPTH 9700 PERF. 8430 - 9520

10	3496	X	3496	-0-	-0-	-0-	3496	3			N	-0-					-0-
11	2162	X	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
12	2170	X	1356	-0-	-814	-0-	1356	3			N	-0-					-0-
01	2170	X	1273	-0-	-897	-0-	1273	3			N	-0-					-0-
02	1960	X	848	-0-	-1112	-0-	848	3			N	-0-					-0-
*03	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 9 RRCID -> 180149 COMPL. DATE 09/29/2000 TOTAL DEPTH 9750 PERF. 8378 - 9590

10	4619	X	4379	-0-	-240	-0-	4379	3			N	-0-					-0-
11	4380	X	3958	-0-	-422	-0-	3958	3			N	-0-					-0-
12	4402	X	4025	-0-	-377	-0-	4025	3			N	-0-					-0-
01	4402	X	3785	-0-	-617	-0-	3785	3			N	-0-					-0-
02	3976	X	3578	-0-	-398	-0-	3578	3			N	-0-					-0-
03	4371	X	3835	-0-	-536	-0-	3835	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 28 WELL #: 10 RRCID -> 181044 COMPL. DATE 11/03/2000 TOTAL DEPTH 9910 PERF. 8660 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2204	-0-	-493	-0-	2204	3			N	-0-					-0-
11	2610	X	2422	-0-	-188	-0-	2422	3			N	-0-					-0-
12	2697	X	1529	-0-	-1168	-0-	1529	3			N	-0-					-0-
01	2697	X	1513	-0-	-1184	-0-	1513	3			N	-0-					-0-
02	2380	X	1253	-0-	-1127	-0-	1253	3			N	-0-					-0-
03	2511	X	1316	-0-	-1195	-0-	1316	3			N	-0-					-0-

CGU 28 WELL #: 11 RRCID -> 181078 COMPL. DATE 06/16/2004 TOTAL DEPTH 9930 PERF. 8652 - 9769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
11	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
12	1798	N	1412	-0-	-386	-0-	1412	3			N	-0-					-0-
01	1953	N	1294	-0-	-659	-0-	1294	3			N	-0-					-0-
02	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
*03	2234	N	2234	-0-	-0-	-0-	2234	3			N	-0-					-0-

CGU 16 WELL #: 11 RRCID -> 181085 COMPL. DATE 11/22/2000 TOTAL DEPTH 9743 PERF. 6534 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 11 WELL #: 14 RRCID -> 181234 COMPL. DATE 09/14/2000 TOTAL DEPTH 9665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 10 RRCID -> 181272 COMPL. DATE 10/12/2000 TOTAL DEPTH 9879 PERF. 8986 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
11	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
01	93	N	52	-0-	-41	-0-	52	3			Y	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	3			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

CGU 17 WELL #: 12 RRCID -> 181413 COMPL. DATE 07/06/2000 TOTAL DEPTH 9740 PERF. 8498 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

CGU 5 WELL #: 8 RRCID -> 181772 COMPL. DATE 10/11/2000 TOTAL DEPTH 9780 PERF. 8878 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	X	994	-0-	-0-	-0-	994	3			N	-0-					-0-
11	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
12	651	N	398	-0-	-253	-0-	398	3			N	-0-					-0-
01	682	N	536	-0-	-146	-0-	536	3			N	-0-					-0-
02	616	N	345	-0-	-271	-0-	345	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 6 WELL #: 13 T RRCID -> 182119 COMPL. DATE 07/26/2000 TOTAL DEPTH 9615 PERF. 8446 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3249	X	3249	-0-	-0-	-0-	3249	3			N	-0-					-0-
11	2640	X	2630	-0-	-10	-0-	2630	3			N	-0-					-0-
12	3018	X	3018	-0-	-0-	-0-	3018	3			N	-0-					-0-
01	3049	X	3049	-0-	-0-	-0-	3049	3			N	-0-					-0-
02	2811	X	2811	-0-	-0-	-0-	2811	3			N	-0-					-0-
*03	3183	X	3183	-0-	-0-	-0-	3183	3			N	-0-					-0-

CGU 16 WELL #: 12 RRCID -> 182606 COMPL. DATE 11/10/2000 TOTAL DEPTH 9735 PERF. 8411 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
12	620	N	293	-0-	-327	-0-	293	3			N	-0-					-0-
01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
02	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
*03	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 11 L RRCID -> 182778 COMPL. DATE 11/27/2000 TOTAL DEPTH 9460 PERF. 8420 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
12	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
02	588	N	557	-0-	-31	-0-	557	3			N	-0-					-0-
03	620	N	572	-0-	-48	-0-	572	3			N	-0-					-0-

CGU 20 WELL #: 13 RRCID -> 182870 COMPL. DATE 01/12/2001 TOTAL DEPTH 9700 PERF. 8447 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2178	-0-	-457	-0-	2178	3			N	-0-					-0-
11	2550	X	1726	-0-	-824	-0-	1726	3			N	-0-					-0-
12	2604	X	1349	-0-	-1255	-0-	1349	3			N	-0-					-0-
01	2604	X	1213	-0-	-1391	-0-	1213	3			N	-0-					-0-
02	2502	X	2502	-0-	-0-	-0-	2502	3			N	-0-					-0-
*03	2232	X	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-

CGU 26 WELL #: 16 RRCID -> 183203 COMPL. DATE 12/01/2000 TOTAL DEPTH 9890 PERF. 8650 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2891	X	2891	-0-	-0-	-0-	2891	3			N	-0-					-0-
11	2657	X	2657	-0-	-0-	-0-	2657	3			N	-0-					-0-
12	2854	X	2854	-0-	-0-	-0-	2854	3			N	-0-					-0-
01	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
02	2406	X	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-
*03	3302	X	3302	-0-	-0-	-0-	3302	3			N	-0-					-0-

CGU 26 WELL #: 15 RRCID -> 183204 COMPL. DATE 01/31/2001 TOTAL DEPTH 9860 PERF. 8708 - 9693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
11	2404	N	2404	-0-	-0-	-0-	2404	3			N	-0-					-0-
12	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
02	476	N	154	-0-	-322	-0-	154	3			N	-0-					-0-
*03	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

CGU 21 WELL #: 14 RRCID -> 184763 COMPL. DATE 02/13/2001 TOTAL DEPTH 9800 PERF. 8566 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2409	-0-	-443	-0-	2409	3			N	-0-					-0-
11	2760	X	1822	-0-	-938	-0-	1822	3			N	-0-					-0-
12	2790	X	2512	-0-	-278	-0-	2512	3			N	-0-					-0-
01	2511	X	2308	-0-	-203	-0-	2308	3			N	-0-					-0-
02	2294	X	2294	-0-	-0-	-0-	2294	3			N	-0-					-0-
03	2511	X	2046	-0-	-465	-0-	2046	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 21 WELL #: 13 RRCID -> 184764 COMPL. DATE 04/04/2001 TOTAL DEPTH 9800 PERF. 8322 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 10 WELL #: 14 RRCID -> 185091 COMPL. DATE 03/29/2001 TOTAL DEPTH 9793 PERF. 8438 - 9632

10	1550	N	1041	-0-	-509	-0-	1041	3			N	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
12	1550	N	1153	-0-	-397	-0-	1153	3			N	-0-					-0-
01	1054	N	643	-0-	-411	-0-	643	3			N	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
03	1147	N	757	-0-	-390	-0-	757	3			N	-0-					-0-

CGU 10 WELL #: 16 RRCID -> 185093 COMPL. DATE 05/16/2001 TOTAL DEPTH 9850 PERF. 8446 - 9686

10	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
11	870	N	664	-0-	-206	-0-	664	3			N	-0-					-0-
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	806	N	662	-0-	-144	-0-	662	3			N	-0-					-0-
02	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
03	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-

CGU 28 WELL #: 12 RRCID -> 185128 COMPL. DATE 02/14/2001 TOTAL DEPTH 9945 PERF. 8424 - 9762

10	3100	N	3246	-0-	146	146	3246	3			N	-0-					-0-
11	2220	N	1926	-0-	-294	-0-	1926	3			N	-0-					-0-
12	2294	N	1438	-0-	-856	-0-	1438	3			N	-0-					-0-
01	2294	X	1596	-0-	-698	-0-	1596	3			N	-0-					-0-
02	2072	X	1709	-0-	-363	-0-	1709	3			N	-0-					-0-
03	2294	X	1273	-0-	-1021	-0-	1273	3			N	-0-					-0-

CGU 23 WELL #: 15 RRCID -> 185131 COMPL. DATE 01/30/2001 TOTAL DEPTH 9830 PERF. 8307 - 9646

10	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
11	660	N	317	-0-	-343	-0-	317	3			N	-0-					-0-
12	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
02	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
*03	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

CGU 10 WELL #: 15 RRCID -> 185149 COMPL. DATE 02/23/2001 TOTAL DEPTH 9845 PERF. 8538 - 9679

10	2517	X	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-
11	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
12	3294	X	3294	-0-	-0-	-0-	3294	3			N	-0-					-0-
01	3209	X	3209	-0-	-0-	-0-	3209	3			N	-0-					-0-
02	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
03	2511	X	2147	-0-	-364	-0-	2147	3			N	-0-					-0-

CGU 22 WELL #: 16 RRCID -> 185171 COMPL. DATE 04/02/2001 TOTAL DEPTH 9800 PERF. 8440 - 9319

10	2170	N	2113	-0-	-57	-0-	2113	3			N	-0-					-0-
11	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-
12	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
01	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
02	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
*03	2199	N	2199	-0-	-0-	-0-	2199	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 22 WELL #: 14 RRCID -> 185173 COMPL. DATE 05/15/2001 TOTAL DEPTH 9825 PERF. 8682 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1470	-0-	-49	-0-	1470	3			N	-0-					-0-
11	2375	X	2375	-0-	-0-	-0-	2375	3			N	-0-					-0-
12	2256	X	2256	-0-	-0-	-0-	2256	3			N	-0-					-0-
01	1913	X	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
02	2121	X	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
03	1519	N	1331	-0-	-188	-0-	1331	3			N	-0-					-0-

CGU 11 WELL #: 15 RRCID -> 185186 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2385	-0-	-622	-0-	2385	3			N	-0-					-0-
11	2910	X	2530	-0-	-380	-0-	2530	3			N	-0-					-0-
12	4294	X	4294	-0-	-0-	-0-	4294	3			N	-0-					-0-
01	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					-0-
02	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
03	3007	X	2860	-0-	-147	-0-	2860	3			N	-0-					-0-

CGU 24 WELL #: 16 RRCID -> 185200 COMPL. DATE 04/11/2001 TOTAL DEPTH 9795 PERF. 8398 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3670	X	3670	-0-	-0-	-0-	3670	3			N	-0-					-0-
11	3660	X	2589	-0-	-1071	-0-	2589	3			N	-0-					-0-
12	3782	X	2562	-0-	-1220	-0-	2562	3			N	-0-					-0-
01	3782	X	2547	-0-	-1235	-0-	2547	3			N	-0-					-0-
02	3304	X	2398	-0-	-906	-0-	2398	3			N	-0-					-0-
03	3658	X	3410	-0-	-248	-0-	3410	3			N	-0-					-0-

CGU 29 WELL #: 11 RRCID -> 186329 COMPL. DATE 07/13/2001 TOTAL DEPTH 9900 PERF. 8620 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 6 WELL #: 14 RRCID -> 186552 COMPL. DATE 06/15/2001 TOTAL DEPTH 9650 PERF. 8354 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2051	-0-	-522	-0-	2051	3			N	-0-					-0-
11	2130	X	1335	-0-	-795	-0-	1335	3			N	-0-					-0-
12	2201	X	1301	-0-	-900	-0-	1301	3			N	-0-					-0-
01	2201	X	1068	-0-	-1133	-0-	1068	3			N	-0-					-0-
02	1848	X	1249	-0-	-599	-0-	1249	3			N	-0-					-0-
03	2046	X	1349	-0-	-697	-0-	1349	3			N	-0-					-0-

CGU 6 WELL #: 17 RRCID -> 186554 COMPL. DATE 05/23/2001 TOTAL DEPTH 9595 PERF. 8446 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2962	-0-	-169	-0-	2962	3			N	-0-					-0-
11	3030	X	1720	-0-	-1310	-0-	1720	3			N	-0-					-0-
12	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-					-0-
01	3413	X	3413	-0-	-0-	-0-	3413	3			N	-0-					-0-
02	2688	X	2574	-0-	-114	-0-	2574	3			N	-0-					-0-
03	3410	X	2648	-0-	-762	-0-	2648	3			N	-0-					-0-

CGU 24 WELL #: 13 RRCID -> 186557 COMPL. DATE 07/10/2001 TOTAL DEPTH 9800 PERF. 8526 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	2059	-0-	-2188	-0-	2059	3			N	-0-					-0-
11	4110	X	1815	-0-	-2295	-0-	1815	3			N	-0-					-0-
12	4247	X	2267	-0-	-1980	-0-	2267	3			N	-0-					-0-
01	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
02	1848	X	270	-0-	-1578	-0-	270	3			N	-0-					-0-
*03	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 15 WELL #: 16 RRCID -> 186560 COMPL. DATE 08/13/2001 TOTAL DEPTH 9755 PERF. 8434 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
11	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
12	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
02	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
03	1240	N	1204	-0-	-36	-0-	1204	3			N	-0-					-0-

CGU 27 WELL #: 12 RRCID -> 186562 COMPL. DATE 05/25/2001 TOTAL DEPTH 9825 PERF. 8560 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	450	-0-	-356	-0-	450	3			N	-0-					-0-
11	1290	N	1100	-0-	-190	-0-	1100	3			N	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
01	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
02	1036	N	733	-0-	-303	-0-	733	3			N	-0-					-0-
*03	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-

CGU 15 WELL #: 15 RRCID -> 186771 COMPL. DATE 05/31/2001 TOTAL DEPTH 9886 PERF. 8692 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
12	217	N	29	-0-	-188	-0-	29	3			N	-0-					-0-
01	217	N	22	-0-	-195	-0-	22	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

CGU 6 WELL #: 15 RRCID -> 186907 COMPL. DATE 08/08/2001 TOTAL DEPTH 9932 PERF. 8564 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3749	-0-	-436	-0-	3749	3			N	-0-					-0-
11	4050	X	2992	-0-	-1058	-0-	2992	3			N	-0-					-0-
12	3937	X	3007	-0-	-930	-0-	3007	3			N	-0-					-0-
01	3937	X	2327	-0-	-1610	-0-	2327	3			N	-0-					-0-
02	3556	X	923	-0-	-2633	-0-	923	3			N	-0-					-0-
03	3751	X	3086	-0-	-665	-0-	3086	3			N	-0-					-0-

CGU 6 WELL #: 16 RRCID -> 186973 COMPL. DATE 09/12/2001 TOTAL DEPTH 9650 PERF. 8380 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3628	-0-	-557	-0-	3628	3			N	-0-					-0-
11	3870	X	2168	-0-	-1702	-0-	2168	3			N	-0-					-0-
12	3999	X	3338	-0-	-661	-0-	3338	3			N	-0-					-0-
01	4004	X	4004	-0-	-0-	-0-	4004	3			N	-0-					-0-
02	3584	X	2007	-0-	-1577	-0-	2007	3			N	-0-					-0-
03	3627	X	2917	-0-	-710	-0-	2917	3			N	-0-					-0-

CGU 25 WELL #: 12 RRCID -> 187614 COMPL. DATE 08/15/2001 TOTAL DEPTH 9800 PERF. 8442 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3460	X	3460	-0-	-0-	-0-	3460	3			N	-0-					-0-
11	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
12	3058	X	3058	-0-	-0-	-0-	3058	3			N	-0-					-0-
01	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-
02	2876	X	2876	-0-	-0-	-0-	2876	3			N	-0-					-0-
03	2821	X	2634	-0-	-187	-0-	2634	3			N	-0-					-0-

CGU 25 WELL #: 13 RRCID -> 187623 COMPL. DATE 06/07/2001 TOTAL DEPTH 9809 PERF. 8502 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 25 WELL #: 14 RRCID -> 187664 COMPL. DATE 12/19/2001 TOTAL DEPTH 9850 PERF. 9258 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
11	240	N	21	-0-	-219	-0-	21	3			N	-0-					-0-
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			N	-0-					-0-
*03	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

CGU 19 WELL #: 13 RRCID -> 187831 COMPL. DATE 10/18/2000 TOTAL DEPTH 9700 PERF. 8790 - 9472

10	2542	X	395	-0-	-2147	-0-	395	3			N	-0-					-0-
11	2733	X	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
12	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
01	790	X	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	2548	X	455	-0-	-2093	-0-	455	3			N	-0-					-0-
03	2821	X	180	-0-	-2641	-0-	180	3			N	-0-					-0-

CGU 21 WELL #: 15 RRCID -> 188710 COMPL. DATE 10/30/2001 TOTAL DEPTH 9610 PERF. 8538 - 9358

10	3565	X	3385	-0-	-180	-0-	3385	3			N	-0-					-0-
11	3360	X	2395	-0-	-965	-0-	2395	3			N	-0-					-0-
12	3472	X	3048	-0-	-424	-0-	3048	3			N	-0-					-0-
01	3472	X	2976	-0-	-496	-0-	2976	3			N	-0-					-0-
02	3108	X	2612	-0-	-496	-0-	2612	3			N	-0-					-0-
03	3379	X	3057	-0-	-322	-0-	3057	3			N	-0-					-0-

MOORE, C.E. UNIT WELL #: 7 RRCID -> 194856 COMPL. DATE 03/06/2003 TOTAL DEPTH 9648 PERF. 8312 - 9552

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 20 WELL #: 15 RRCID -> 195005 COMPL. DATE 02/23/2003 TOTAL DEPTH 9700 PERF. 8452 - 9568

10	7701	X	7701	-0-	-0-	-0-	7701	3			N	-0-					-0-
11	5850	X	5283	-0-	-567	-0-	5283	3			N	-0-					-0-
12	6045	X	5480	-0-	-565	-0-	5480	3			N	-0-					-0-
01	6944	X	5879	-0-	-1065	-0-	5879	3			N	-0-					-0-
02	6272	X	4963	-0-	-1309	-0-	4963	3			N	-0-					-0-
03	6944	X	5500	-0-	-1444	-0-	5500	3			N	-0-					-0-

CGU 12 WELL #: 12 RRCID -> 195155 COMPL. DATE 03/24/2003 TOTAL DEPTH 9735 PERF. 8760 - 9524

10	3007	X	2205	-0-	-802	-0-	2205	3			N	-0-					-0-
11	2910	X	1769	-0-	-1141	-0-	1769	3			N	-0-					-0-
12	3038	X	1934	-0-	-1104	-0-	1934	3			N	-0-					-0-
01	3038	X	1926	-0-	-1112	-0-	1926	3			N	-0-					-0-
02	2744	X	1563	-0-	-1181	-0-	1563	3			N	-0-					-0-
03	2201	X	1799	-0-	-402	-0-	1799	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 12 RRCID -> 196768 COMPL. DATE 04/26/2003 TOTAL DEPTH 9460 PERF. 8437 - 9316

10	3131	X	2900	-0-	-231	-0-	2900	3			N	-0-					-0-
11	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-
12	3131	X	2910	-0-	-221	-0-	2910	3			N	-0-					-0-
01	3131	X	2785	-0-	-346	-0-	2785	3			N	-0-					-0-
02	3160	X	3160	-0-	-0-	-0-	3160	3			N	-0-					-0-
03	3162	X	2954	-0-	-208	-0-	2954	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 12 WELL #: 11 RRCID -> 196769 COMPL. DATE 04/14/2003 TOTAL DEPTH 9690 PERF. 8372 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5336	-0-	-988	-0-	5336	3			N	-0-					-0-
11	6120	X	5408	-0-	-712	-0-	5408	3			N	-0-					-0-
12	6169	X	6069	-0-	-100	-0-	6069	3			N	-0-					-0-
01	6138	X	5550	-0-	-588	-0-	5550	3			N	-0-					-0-
02	5281	X	5281	-0-	-0-	-0-	5281	3			N	-0-					-0-
03	6076	X	5311	-0-	-765	-0-	5311	3			N	-0-					-0-

CGU 18 WELL #: 15 RRCID -> 197180 COMPL. DATE 05/11/2003 TOTAL DEPTH 9800 PERF. 8502 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4699	-0-	-633	-0-	4699	3			N	-0-					-0-
11	4926	X	4926	-0-	-0-	-0-	4926	3			N	-0-					-0-
12	5084	X	4874	-0-	-210	-0-	4874	3			N	-0-					-0-
01	5022	X	4788	-0-	-234	-0-	4788	3			N	-0-					-0-
02	4592	X	4241	-0-	-351	-0-	4241	3			N	-0-					-0-
03	5084	X	4858	-0-	-226	-0-	4858	3			N	-0-					-0-

CGU 10 WELL #: 17 RRCID -> 197181 COMPL. DATE 05/03/2003 TOTAL DEPTH 9785 PERF. 8480 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
11	930	N	803	-0-	-127	-0-	803	3			N	-0-					-0-
12	899	N	755	-0-	-144	-0-	755	3			N	-0-					-0-
01	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
*03	1685	N	1685	-0-	-0-	-0-	1685	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 10 RRCID -> 197231 COMPL. DATE 05/07/2003 TOTAL DEPTH 9460 PERF. 8420 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3855	X	3855	-0-	-0-	-0-	3855	3			N	-0-					-0-
11	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					-0-
12	3584	X	3584	-0-	-0-	-0-	3584	3			N	-0-					-0-
01	3844	X	3581	-0-	-263	-0-	3581	3			N	-0-					-0-
02	3556	X	3301	-0-	-255	-0-	3301	3			N	-0-					-0-
03	3937	X	3382	-0-	-555	-0-	3382	3			N	-0-					-0-

CGU 22 WELL #: 17 RRCID -> 197527 COMPL. DATE 04/10/2003 TOTAL DEPTH 9805 PERF. 8526 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5491	X	5491	-0-	-0-	-0-	5491	3			N	-0-					-0-
11	5578	X	5578	-0-	-0-	-0-	5578	3			N	-0-					-0-
12	5741	X	5741	-0-	-0-	-0-	5741	3			N	-0-					-0-
01	5199	X	5199	-0-	-0-	-0-	5199	3			N	-0-					-0-
02	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-
03	3782	X	3778	-0-	-4	-0-	3778	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 9 RRCID -> 197668 COMPL. DATE 05/24/2003 TOTAL DEPTH 9425 PERF. 8497 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3666	X	3666	-0-	-0-	-0-	3666	3			N	-0-					-0-
11	3540	X	3441	-0-	-99	-0-	3441	3			N	-0-					-0-
12	3658	X	3586	-0-	-72	-0-	3586	3			N	-0-					-0-
01	3769	X	3769	-0-	-0-	-0-	3769	3			N	-0-					-0-
02	4961	X	4961	-0-	-0-	-0-	4961	3			N	-0-					-0-
*03	5565	X	5565	-0-	-0-	-0-	5565	3			N	-0-					-0-

CGU 24 WELL #: 18 RRCID -> 197735 COMPL. DATE 06/27/2003 TOTAL DEPTH 9800 PERF. 8514 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4399	-0-	-1646	-0-	4399	3			N	-0-					-0-
11	5850	X	4277	-0-	-1573	-0-	4277	3			N	-0-					-0-
12	6045	X	5373	-0-	-672	-0-	5373	3			N	-0-					-0-
01	6045	X	5408	-0-	-637	-0-	5408	3			N	-0-					-0-
02	5460	X	4922	-0-	-538	-0-	4922	3			N	-0-					-0-
03	5363	X	5313	-0-	-50	-0-	5313	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 24 WELL #: 17 RRCID -> 197749 COMPL. DATE 06/13/2003 TOTAL DEPTH 9752 PERF. 8938 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1870	-0-	-672	-0-	1870	3			N	-0-					-0-
11	2460	X	1017	-0-	-1443	-0-	1017	3			N	-0-					-0-
12	2542	X	2130	-0-	-412	-0-	2130	3			N	-0-					-0-
01	2435	X	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
02	2161	X	2161	-0-	-0-	-0-	2161	3			N	-0-					-0-
*03	2393	X	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-

CGU 24 WELL #: 19 RRCID -> 197820 COMPL. DATE 07/12/2003 TOTAL DEPTH 9800 PERF. 8480 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2996	N	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
11	3000	N	4000	-0-	1000	1000	4000	3			N	-0-					-0-
12	3100	N	3058	-0-	-42	958	3058	3			N	-0-					-0-
01	3100	N	2579	-0-	-521	437	2579	3			N	-0-					-0-
02	1960	X	1523	-0-	-437	-0-	1523	3			N	-0-					-0-
03	465	X	83	-0-	-382	-0-	83	3			N	-0-					-0-

CGU 7 WELL #: 11 RRCID -> 198131 COMPL. DATE 04/30/2003 TOTAL DEPTH 9500 PERF. 8748 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
11	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
12	837	N	834	-0-	-3	-0-	834	3			N	-0-					-0-
01	1302	N	810	-0-	-492	-0-	810	3			N	-0-					-0-
02	1232	N	748	-0-	-484	-0-	748	3			N	-0-					-0-
03	837	N	804	-0-	-33	-0-	804	3			N	-0-					-0-

CGU 14 WELL #: 14 RRCID -> 198159 COMPL. DATE 06/01/2003 TOTAL DEPTH 9762 PERF. 8444 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3378	-0-	-342	-0-	3378	3			N	-0-					-0-
11	3741	X	3741	-0-	-0-	-0-	3741	3			N	-0-					-0-
12	3776	X	3776	-0-	-0-	-0-	3776	3			N	-0-					-0-
01	3472	X	3148	-0-	-324	-0-	3148	3			N	-0-					-0-
02	3360	X	2779	-0-	-581	-0-	2779	3			N	-0-					-0-
03	3720	X	3091	-0-	-629	-0-	3091	3			N	-0-					-0-

CGU 3 WELL #: 13 RRCID -> 198202 COMPL. DATE 06/11/2003 TOTAL DEPTH 9836 PERF. 8456 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6023	X	6023	-0-	-0-	-0-	6023	3			N	-0-					-0-
11	5498	X	5498	-0-	-0-	-0-	5498	3			N	-0-					-0-
12	5611	X	5503	-0-	-108	-0-	5503	3			N	-0-					-0-
01	5611	X	5354	-0-	-257	-0-	5354	3			N	-0-					-0-
02	5068	X	4777	-0-	-291	-0-	4777	3			N	-0-					-0-
03	5611	X	5405	-0-	-206	-0-	5405	3			N	-0-					-0-

CGU 29 WELL #: 12 RRCID -> 198540 COMPL. DATE 06/22/2003 TOTAL DEPTH 9890 PERF. 8650 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4546	X	4546	-0-	-0-	-0-	4546	3			N	-0-					-0-
11	4431	X	4431	-0-	-0-	-0-	4431	3			N	-0-					-0-
12	4493	X	4493	-0-	-0-	-0-	4493	3			N	-0-					-0-
01	4438	X	4438	-0-	-0-	-0-	4438	3			N	-0-					-0-
02	4165	X	4165	-0-	-0-	-0-	4165	3			N	-0-					-0-
*03	4692	X	4692	-0-	-0-	-0-	4692	3			N	-0-					-0-

CGU 19 WELL #: 14 RRCID -> 198586 COMPL. DATE 03/16/2003 TOTAL DEPTH 9806 PERF. 8680 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3773	X	3773	-0-	-0-	-0-	3773	3			N	-0-					-0-
11	3371	X	3371	-0-	-0-	-0-	3371	3			N	-0-					-0-
12	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-
01	3782	X	3598	-0-	-184	-0-	3598	3			N	-0-					-0-
02	3416	X	2920	-0-	-496	-0-	2920	3			N	-0-					-0-
03	3782	X	3011	-0-	-771	-0-	3011	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 9 RRCID -> 199791 COMPL. DATE 08/27/2003 TOTAL DEPTH 9760 PERF. 8766 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4990	X	4990	-0-	-0-	-0-	4990	3		N	-0-			-0-
11	4786	X	4786	-0-	-0-	-0-	4786	3		N	-0-			-0-
12	4505	X	4505	-0-	-0-	-0-	4505	3		N	-0-			-0-
01	4991	X	4689	-0-	-302	-0-	4689	3		N	-0-			-0-
02	4508	X	4171	-0-	-337	-0-	4171	3		N	-0-			-0-
03	4991	X	4567	-0-	-424	-0-	4567	3		N	-0-			-0-

CGU 24 WELL #: 20 RRCID -> 200180 COMPL. DATE 09/10/2003 TOTAL DEPTH 9800 PERF. 8512 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5022	X	1703	-0-	-3319	-0-	1703	3		N	-0-			-0-
11	3480	X	1184	-0-	-2296	-0-	1184	3		N	-0-			-0-
12	3441	X	1374	-0-	-2067	-0-	1374	3		N	-0-			-0-
01	3441	X	2130	-0-	-1311	-0-	2130	3		N	-0-			-0-
02	2216	X	2216	-0-	-0-	-0-	2216	3		N	-0-			-0-
*03	3149	X	3149	-0-	-0-	-0-	3149	3		N	-0-			-0-

CGU 4 WELL #: 11 RRCID -> 200257 COMPL. DATE 07/30/2003 TOTAL DEPTH 9890 PERF. 9076 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	775	X	237	-0-	-538	-0-	237	3		N	-0-			-0-
11	750	X	641	-0-	-109	-0-	641	3		N	-0-			-0-
12	837	X	254	-0-	-583	-0-	254	3		N	-0-			-0-
01	837	X	535	-0-	-302	-0-	535	3		N	-0-			-0-
02	756	X	585	-0-	-171	-0-	585	3		N	-0-			-0-
*03	1521	X	1521	-0-	-0-	-0-	1521	3		N	-0-			-0-

CGU 30 WELL #: 10 RRCID -> 200586 COMPL. DATE 07/30/2003 TOTAL DEPTH 9960 PERF. 9076 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2666	X	2649	-0-	-17	-0-	2649	3		N	-0-			-0-
11	2580	X	1915	-0-	-665	-0-	1915	3		N	-0-			-0-
12	2666	X	1171	-0-	-1495	-0-	1171	3		N	-0-			-0-
01	2666	X	1465	-0-	-1201	-0-	1465	3		N	-0-			-0-
02	2408	X	634	-0-	-1774	-0-	634	3		N	-0-			-0-
*03	3884	X	3884	-0-	-0-	-0-	3884	3		N	-0-			-0-

CGU 7 WELL #: 10 RRCID -> 200710 COMPL. DATE 10/03/2003 TOTAL DEPTH 9475 PERF. 8932 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3007	X	2312	-0-	-695	-0-	2312	3		N	-0-			-0-
11	3714	X	3714	-0-	-0-	-0-	3714	3		N	-0-			-0-
12	3529	X	3529	-0-	-0-	-0-	3529	3		N	-0-			-0-
01	3678	X	3678	-0-	-0-	-0-	3678	3		N	-0-			-0-
02	2716	X	2247	-0-	-469	-0-	2247	3		N	-0-			-0-
*03	4265	X	4265	-0-	-0-	-0-	4265	3		N	-0-			-0-

FROST UNIT 5 WELL #: 4 RRCID -> 200875 COMPL. DATE 07/01/2003 TOTAL DEPTH 9900 PERF. 8528 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2313	N	2313	-0-	-0-	-0-	2313	3		N	-0-			-0-
11	2196	N	2196	-0-	-0-	-0-	2196	3		N	-0-			-0-
12	2090	N	2090	-0-	-0-	-0-	2090	3		N	-0-			-0-
01	2325	N	2171	-0-	-154	-0-	2171	3		N	-0-			-0-
02	2044	N	1978	-0-	-66	-0-	1978	3		N	-0-			-0-
*03	2229	N	2229	-0-	-0-	-0-	2229	3		N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAUDLE, DAHLIA O. UNIT #1 WELL #: 1 RRCID -> 201339 COMPL. DATE 04/08/2003 TOTAL DEPTH 9200 PERF. 8298 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 27 WELL #: 13 RRCID -> 201636 COMPL. DATE 01/06/2004 TOTAL DEPTH 9870 PERF. 8658 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1397	-0-	-835	-0-	1397	3			N	-0-					-0-
11	2100	N	1922	-0-	-178	-0-	1922	3			N	-0-					-0-
12	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
02	1792	N	1666	-0-	-126	-0-	1666	3			N	-0-					-0-
*03	2276	N	2276	-0-	-0-	-0-	2276	3			N	-0-					-0-

CGU 23 WELL #: 17 RRCID -> 201902 COMPL. DATE 01/27/2004 TOTAL DEPTH 9720 PERF. 8452 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3952	X	3952	-0-	-0-	-0-	3952	3			N	-0-					-0-
11	3570	X	2992	-0-	-578	-0-	2992	3			N	-0-					-0-
12	4338	X	4338	-0-	-0-	-0-	4338	3			N	-0-					-0-
01	4240	X	4240	-0-	-0-	-0-	4240	3			N	-0-					-0-
02	3823	X	3823	-0-	-0-	-0-	3823	3			N	-0-					-0-
03	4340	X	4294	-0-	-46	-0-	4294	3			N	-0-					-0-

CGU 3 WELL #: 12 RRCID -> 201923 COMPL. DATE 02/14/2004 TOTAL DEPTH 9735 PERF. 8420 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5289	-0-	-446	-0-	5289	3			N	-0-					-0-
11	6030	X	4965	-0-	-1065	-0-	4965	3			N	-0-					-0-
12	6231	X	4990	-0-	-1241	-0-	4990	3			N	-0-					-0-
01	6231	X	5429	-0-	-802	-0-	5429	3			N	-0-					-0-
02	5041	X	5041	-0-	-0-	-0-	5041	3			N	-0-					-0-
*03	5468	X	5468	-0-	-0-	-0-	5468	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 12 RRCID -> 201932 COMPL. DATE 01/24/2004 TOTAL DEPTH 9450 PERF. 8420 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5275	-0-	-274	-0-	5275	3			N	-0-					-0-
11	5280	X	5131	-0-	-149	-0-	5131	3			N	-0-					-0-
12	5456	X	5106	-0-	-350	-0-	5106	3			N	-0-					-0-
01	5394	X	4937	-0-	-457	-0-	4937	3			N	-0-					-0-
02	4844	X	4686	-0-	-158	-0-	4686	3			N	-0-					-0-
03	5301	X	3640	-0-	-1661	-0-	3640	3			N	-0-					-0-

CGU 16 WELL #: 13 RRCID -> 201936 COMPL. DATE 09/04/2003 TOTAL DEPTH 9910 PERF. 8667 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2221	X	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
11	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
12	2356	X	2248	-0-	-108	-0-	2248	3			N	-0-					-0-
01	2643	X	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
02	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
*03	2806	X	2806	-0-	-0-	-0-	2806	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 14 RRCID -> 201968 COMPL. DATE 02/12/2004 TOTAL DEPTH 9465 PERF. 8430 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4547	-0-	-103	-0-	4547	3			N	-0-					-0-
11	4470	X	4371	-0-	-99	-0-	4371	3			N	-0-					-0-
12	4650	X	4163	-0-	-487	-0-	4163	3			N	-0-					-0-
01	4650	X	4271	-0-	-379	-0-	4271	3			N	-0-					-0-
02	4200	X	3881	-0-	-319	-0-	3881	3			N	-0-					-0-
03	4557	X	4300	-0-	-257	-0-	4300	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MOORE, C.E. UNIT WELL #: 8 RRCID -> 202036 COMPL. DATE 07/15/2003 TOTAL DEPTH 9350 PERF. 8386 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2981	-0-	-57	-0-	2981	3			N	-0-					-0-
11	2960	X	2960	-0-	-0-	-0-	2960	3			N	-0-					-0-
12	3038	X	2626	-0-	-412	-0-	2626	3			N	-0-					-0-
01	3038	X	2508	-0-	-530	-0-	2508	3			N	-0-					-0-
02	2772	X	2559	-0-	-213	-0-	2559	3			N	-0-					-0-
03	3069	X	2943	-0-	-126	-0-	2943	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 13 RRCID -> 202170 COMPL. DATE 04/07/2004 TOTAL DEPTH 9443 PERF. 8412 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4940	-0-	-299	-0-	4940	3			N	-0-					-0-
11	5087	X	5087	-0-	-0-	-0-	5087	3			N	-0-					-0-
12	5115	X	5095	-0-	-20	-0-	5095	3			N	-0-					-0-
01	5053	X	4812	-0-	-241	-0-	4812	3			N	-0-					-0-
02	4760	X	4200	-0-	-560	-0-	4200	3			N	-0-					-0-
03	5270	X	5261	-0-	-9	-0-	5261	3			N	-0-					-0-

CGU 1 WELL #: 13 RRCID -> 202248 COMPL. DATE 03/18/2004 TOTAL DEPTH 9900 PERF. 8620 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5822	X	5822	-0-	-0-	-0-	5822	3			N	-0-					-0-
11	5399	X	5399	-0-	-0-	-0-	5399	3			N	-0-					-0-
12	5332	X	5010	-0-	-322	-0-	5010	3			N	-0-					-0-
01	5332	X	5297	-0-	-35	-0-	5297	3			N	-0-					-0-
02	4816	X	4576	-0-	-240	-0-	4576	3			N	-0-					-0-
03	5332	X	5062	-0-	-270	-0-	5062	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 15 RRCID -> 202251 COMPL. DATE 03/20/2004 TOTAL DEPTH 9480 PERF. 8718 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4555	-0-	-33	-0-	4555	3			N	-0-					-0-
11	4410	X	4216	-0-	-194	-0-	4216	3			N	-0-					-0-
12	4557	X	4422	-0-	-135	-0-	4422	3			N	-0-					-0-
01	4557	X	4242	-0-	-315	-0-	4242	3			N	-0-					-0-
02	4116	X	3188	-0-	-928	-0-	3188	3			N	-0-					-0-
03	4557	X	3739	-0-	-818	-0-	3739	3			N	-0-					-0-

CGU 18 WELL #: 13 RRCID -> 202382 COMPL. DATE 11/26/2003 TOTAL DEPTH 9806 PERF. 8610 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4678	-0-	-902	-0-	4678	3			N	-0-					-0-
11	4680	X	3873	-0-	-807	-0-	3873	3			N	-0-					-0-
12	4836	X	3292	-0-	-1544	-0-	3292	3			N	-0-					-0-
01	4836	X	2745	-0-	-2091	-0-	2745	3			N	-0-					-0-
02	4284	X	3415	-0-	-869	-0-	3415	3			N	-0-					-0-
03	4681	X	3691	-0-	-990	-0-	3691	3			N	-0-					-0-

CGU 18 WELL #: 14 RRCID -> 202388 COMPL. DATE 01/31/2004 TOTAL DEPTH 9940 PERF. 8610 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1293	-0-	-412	-0-	1293	3			N	-0-					-0-
11	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
12	1302	X	1292	-0-	-10	-0-	1292	3			N	-0-					-0-
01	1302	X	1210	-0-	-92	-0-	1210	3			N	-0-					-0-
02	1204	X	920	-0-	-284	-0-	920	3			N	-0-					-0-
*03	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-

CGU 23 WELL #: 19 RRCID -> 202424 COMPL. DATE 02/07/2004 TOTAL DEPTH 9770 PERF. 8506 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	280	N	176	-0-	-104	-0-	176	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 4 WELL #: 10 RRCID -> 202590 COMPL. DATE 12/09/2003 TOTAL DEPTH 9430 PERF. 8366 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2196	-0-	-98	-0-	2196	3			N	-0-					-0-
11	2700	X	1286	-0-	-1414	-0-	1286	3			N	-0-					-0-
12	2790	X	1542	-0-	-1248	-0-	1542	3			N	-0-					-0-
01	2790	X	1185	-0-	-1605	-0-	1185	3			N	-0-					-0-
02	1988	X	1382	-0-	-606	-0-	1382	3			N	-0-					-0-
03	2201	X	1508	-0-	-693	-0-	1508	3			N	-0-					-0-

CGU 25 WELL #: 17 RRCID -> 202592 COMPL. DATE 02/24/2004 TOTAL DEPTH 9815 PERF. 8620 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2289	N	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
11	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
12	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
01	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

CGU 23 WELL #: 18 RRCID -> 202593 COMPL. DATE 03/24/2004 TOTAL DEPTH 9733 PERF. 8476 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4722	X	4722	-0-	-0-	-0-	4722	3			N	-0-					-0-
11	6300	X	3461	-0-	-2839	-0-	3461	3			N	-0-					-0-
12	6510	X	1938	-0-	-4572	-0-	1938	3			N	-0-					-0-
01	6510	X	1816	-0-	-4694	-0-	1816	3			N	-0-					-0-
02	5572	X	1748	-0-	-3824	-0-	1748	3			N	-0-					-0-
03	4712	X	1950	-0-	-2762	-0-	1950	3			N	-0-					-0-

CGU 22 WELL #: 18 RRCID -> 202698 COMPL. DATE 04/06/2004 TOTAL DEPTH 9828 PERF. 8552 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4785	-0-	-82	-0-	4785	3			N	-0-					-0-
11	4710	X	4534	-0-	-176	-0-	4534	3			N	-0-					-0-
12	4867	X	4540	-0-	-327	-0-	4540	3			N	-0-					-0-
01	4867	X	4327	-0-	-540	-0-	4327	3			N	-0-					-0-
02	4396	X	3766	-0-	-630	-0-	3766	3			N	-0-					-0-
03	4774	X	3431	-0-	-1343	-0-	3431	3			N	-0-					-0-

CGU 22 WELL #: 19 RRCID -> 202716 COMPL. DATE 04/27/2004 TOTAL DEPTH 9820 PERF. 8586 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2450	X	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
11	2507	X	2507	-0-	-0-	-0-	2507	3			N	-0-					-0-
12	1860	X	1601	-0-	-259	-0-	1601	3			N	-0-					-0-
01	1860	X	1049	-0-	-811	-0-	1049	3			N	-0-					-0-
02	2467	X	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
*03	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-

CGU 25 WELL #: 18 RRCID -> 202779 COMPL. DATE 03/11/2004 TOTAL DEPTH 9848 PERF. 8590 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	3			N	-0-					-0-
*03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

CGU 11 WELL #: 16 RRCID -> 203009 COMPL. DATE 07/12/2003 TOTAL DEPTH 9721 PERF. 8430 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2689	-0-	-287	-0-	2689	3			N	-0-					-0-
11	2880	X	1812	-0-	-1068	-0-	1812	3			N	-0-					-0-
12	2976	X	1659	-0-	-1317	-0-	1659	3			N	-0-					-0-
01	3268	X	3268	-0-	-0-	-0-	3268	3			N	-0-					-0-
02	3027	X	3027	-0-	-0-	-0-	3027	3			N	-0-					-0-
*03	3212	X	3212	-0-	-0-	-0-	3212	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 16 WELL #: 14 RRCID -> 203260 COMPL. DATE 05/19/2004 TOTAL DEPTH 9780 PERF. 8520 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3144	-0-	-669	-0-	3144	3			N	-0-					-0-
11	3480	X	2634	-0-	-846	-0-	2634	3			N	-0-					-0-
12	3772	X	3772	-0-	-0-	-0-	3772	3			N	-0-					-0-
01	3534	X	3005	-0-	-529	-0-	3005	3			N	-0-					-0-
02	3052	X	2857	-0-	-195	-0-	2857	3			N	-0-					-0-
03	3782	X	3255	-0-	-527	-0-	3255	3			N	-0-					-0-

CGU 23 WELL #: 20 RRCID -> 203302 COMPL. DATE 04/29/2004 TOTAL DEPTH 9805 PERF. 8622 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3071	X	3071	-0-	-0-	-0-	3071	3			N	-0-					-0-
11	2033	X	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
12	2282	X	2282	-0-	-0-	-0-	2282	3			N	-0-					-0-
01	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
02	1997	X	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
*03	3862	X	3862	-0-	-0-	-0-	3862	3			N	-0-					-0-

CGU 23 WELL #: 21 RRCID -> 203468 COMPL. DATE 05/13/2004 TOTAL DEPTH 9792 PERF. 8638 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1933	-0-	-1291	-0-	1933	3			N	-0-					-0-
11	3120	X	3093	-0-	-27	-0-	3093	3			N	-0-					-0-
12	3224	X	3141	-0-	-83	-0-	3141	3			N	-0-					-0-
01	3388	X	3388	-0-	-0-	-0-	3388	3			N	-0-					-0-
02	2884	X	2752	-0-	-132	-0-	2752	3			N	-0-					-0-
*03	3919	X	3919	-0-	-0-	-0-	3919	3			N	-0-					-0-

CGU 1 WELL #: 12 RRCID -> 203556 COMPL. DATE 04/08/2004 TOTAL DEPTH 10020 PERF. 8774 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7872	-0-	-95	-0-	7872	3			N	-0-					-0-
11	7740	X	7134	-0-	-606	-0-	7134	3			N	-0-					-0-
12	7998	X	4588	-0-	-3410	-0-	4588	3			N	-0-					-0-
01	8850	X	8850	-0-	-0-	-0-	8850	3			N	-0-					-0-
02	7633	X	7633	-0-	-0-	-0-	7633	3			N	-0-					-0-
*03	9784	X	9784	-0-	-0-	-0-	9784	3			N	-0-					-0-

CGU 23 WELL #: 22 RRCID -> 203564 COMPL. DATE 06/16/2004 TOTAL DEPTH 9795 PERF. 8500 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
11	600	N	279	-0-	-321	-0-	279	3			N	-0-					-0-
12	682	N	422	-0-	-260	-0-	422	3			N	-0-					-0-
01	620	N	148	-0-	-472	-0-	148	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*03	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

CGU 26 WELL #: 17 RRCID -> 203567 COMPL. DATE 06/09/2004 TOTAL DEPTH 9848 PERF. 8564 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2266	X	2266	-0-	-0-	-0-	2266	3			N	-0-					-0-
11	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
12	1736	X	1195	-0-	-541	-0-	1195	3			N	-0-					-0-
01	1736	X	742	-0-	-994	-0-	742	3			N	-0-					-0-
02	2191	X	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
*03	1920	X	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-

CGU 26 WELL #: 18 RRCID -> 203634 COMPL. DATE 06/23/2004 TOTAL DEPTH 9817 PERF. 8558 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1860	-0-	-713	-0-	1860	3			N	-0-					-0-
11	2490	X	1784	-0-	-706	-0-	1784	3			N	-0-					-0-
12	2263	X	1696	-0-	-567	-0-	1696	3			N	-0-					-0-
01	2263	X	1686	-0-	-577	-0-	1686	3			N	-0-					-0-
02	1652	N	94	-0-	-1558	-0-	94	3			N	-0-					-0-
*03	2593	N	2593	-0-	-0-	-0-	2593	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, E.T. GAS UNIT WELL #: 11 RRCID -> 203648 COMPL. DATE 05/01/2004 TOTAL DEPTH 9460 PERF. 8762 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2507	-0-	-128	-0-	2507	3			N	-0-					-0-
11	2912	N	2912	-0-	-0-	-0-	2912	3			N	-0-					-0-
12	2771	N	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
01	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
02	2716	N	2323	-0-	-393	-0-	2323	3			N	-0-					-0-
03	2759	N	2583	-0-	-176	-0-	2583	3			N	-0-					-0-

CGU 36 WELL #: 4 RRCID -> 203919 COMPL. DATE 06/04/2004 TOTAL DEPTH 9650 PERF. 8960 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3550	-0-	-46	-0-	3550	3			Y	-0-					-0-
11	3515	X	3515	-0-	-0-	-0-	3515	3			Y	-0-					-0-
12	3534	X	3493	-0-	-41	-0-	3493	3			Y	-0-					-0-
01	3565	X	3481	-0-	-84	-0-	3481	3			Y	-0-					-0-
02	3220	X	2947	-0-	-273	-0-	2947	3			Y	-0-					-0-
03	3565	X	3133	-0-	-432	-0-	3133	3			Y	-0-					-0-

INGRAM, J.B. WELL #: 1 RRCID -> 204258 COMPL. DATE 07/01/2004 TOTAL DEPTH 9660 PERF. 8960 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6877	-0-	-36	-0-	6815	3	62	9	Y	56	57	1			4
11	6690	X	6627	-0-	-63	-0-	6598	3	29	9	Y	26	26	1			4
12	6913	X	6837	-0-	-76	-0-	6779	3	58	9	Y	53	53	1			4
01	6974	X	6974	-0-	-0-	-0-	6943	3	31	9	Y	28	28	1			4
02	6272	X	6171	-0-	-101	-0-	6113	3	58	9	Y	53	53	1			4
03	6882	X	6565	-0-	-317	-0-	6535	3	30	9	Y	27	27	1			4

CGU 26 WELL #: 19 RRCID -> 204259 COMPL. DATE 08/10/2004 TOTAL DEPTH 9780 PERF. 8580 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	838	-0-	-1208	-0-	838	3			N	-0-					-0-
11	1980	X	1863	-0-	-117	-0-	1863	3			N	-0-					-0-
12	2046	X	1977	-0-	-69	-0-	1977	3			N	-0-					-0-
01	1395	X	1075	-0-	-320	-0-	1075	3			N	-0-					-0-
02	1736	X	928	-0-	-808	-0-	928	3			N	-0-					-0-
03	1984	X	1013	-0-	-971	-0-	1013	3			N	-0-					-0-

CGU 31 WELL #: 11 RRCID -> 204307 COMPL. DATE 07/16/2004 TOTAL DEPTH 9945 PERF. 8690 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3742	X	3742	-0-	-0-	-0-	3742	3			N	-0-					-0-
11	3448	X	3448	-0-	-0-	-0-	3448	3			N	-0-					-0-
12	3562	X	3562	-0-	-0-	-0-	3562	3			N	-0-					-0-
01	3317	X	3229	-0-	-88	-0-	3229	3			N	-0-					-0-
02	3218	X	3218	-0-	-0-	-0-	3218	3			N	-0-					-0-
*03	3940	X	3940	-0-	-0-	-0-	3940	3			N	-0-					-0-

HOLMES, PRIESTLY GAS UNIT WELL #: 12 RRCID -> 204490 COMPL. DATE 05/26/2004 TOTAL DEPTH 9640 PERF. 8562 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
11	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
12	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
01	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 12 RRCID -> 204525 COMPL. DATE 07/17/2004 TOTAL DEPTH 9770 PERF. 8344 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4525	-0-	-63	-0-	4525	3			N	-0-					-0-
11	4440	X	4268	-0-	-172	-0-	4268	3			N	-0-					-0-
12	4805	X	3998	-0-	-807	-0-	3998	3			N	-0-					-0-
01	4805	X	3108	-0-	-1697	-0-	3108	3			N	-0-					-0-
02	4372	X	4372	-0-	-0-	-0-	4372	3			N	-0-					-0-
03	4526	X	3244	-0-	-1282	-0-	3244	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 23 WELL #: 16 RRCID -> 204527 COMPL. DATE 08/26/2004 TOTAL DEPTH 9765 PERF. 8496 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2608	N	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-
11	2010	N	1443	-0-	-567	-0-	1443	3			N	-0-					-0-
12	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
01	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
02	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-
*03	2573	N	2573	-0-	-0-	-0-	2573	3			N	-0-					-0-

CGU 33 WELL #: 13 RRCID -> 204846 COMPL. DATE 08/03/2004 TOTAL DEPTH 10040 PERF. 8722 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6886	X	6886	-0-	-0-	-0-	6886	3			N	-0-					-0-
11	5670	X	4795	-0-	-875	-0-	4795	3			N	-0-					-0-
12	6153	X	6153	-0-	-0-	-0-	6153	3			N	-0-					-0-
01	6081	X	6081	-0-	-0-	-0-	6081	3			N	-0-					-0-
02	5973	X	5973	-0-	-0-	-0-	5973	3			N	-0-					-0-
*03	6047	X	6047	-0-	-0-	-0-	6047	3			N	-0-					-0-

CGU 33 WELL #: 12 RRCID -> 204882 COMPL. DATE 08/21/2004 TOTAL DEPTH 9920 PERF. 8614 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5031	-0-	-487	-0-	5031	3			N	-0-					-0-
11	5340	X	4900	-0-	-440	-0-	4900	3			N	-0-					-0-
12	5518	X	4995	-0-	-523	-0-	4995	3			N	-0-					-0-
01	5146	X	5106	-0-	-40	-0-	5106	3			N	-0-					-0-
02	4564	X	4535	-0-	-29	-0-	4535	3			N	-0-					-0-
03	5053	X	4925	-0-	-128	-0-	4925	3			N	-0-					-0-

CGU 5 WELL #: 11 RRCID -> 205056 COMPL. DATE 08/04/2004 TOTAL DEPTH 9740 PERF. 8544 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3100	-0-	-310	-0-	3100	3			N	-0-					-0-
11	3240	X	2691	-0-	-549	-0-	2691	3			N	-0-					-0-
12	3224	X	2595	-0-	-629	-0-	2595	3			N	-0-					-0-
01	3162	X	2673	-0-	-489	-0-	2673	3			N	-0-					-0-
02	2800	X	2352	-0-	-448	-0-	2352	3			N	-0-					-0-
03	3100	X	2647	-0-	-453	-0-	2647	3			N	-0-					-0-

CGU 17 WELL #: 21 RRCID -> 205228 COMPL. DATE 09/03/2004 TOTAL DEPTH 9800 PERF. 8412 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2691	N	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
11	2580	N	2282	-0-	-298	-0-	2282	3			N	-0-					-0-
12	2697	N	2138	-0-	-559	-0-	2138	3			N	-0-					-0-
01	2697	N	2085	-0-	-612	-0-	2085	3			N	-0-					-0-
02	2128	N	2016	-0-	-112	-0-	2016	3			N	-0-					-0-
*03	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 9 RRCID -> 205928 COMPL. DATE 09/02/2004 TOTAL DEPTH 10103 PERF. 8778 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	932	-0-	-2850	-0-	924	3	8	9	Y	7	7	1			1
11	3660	X	2085	-0-	-1575	-0-	2078	3	7	9	Y	6	6	1			1
12	3689	X	1660	-0-	-2029	-0-	1653	3	7	9	Y	6	6	1			1
01	3689	X	911	-0-	-2778	-0-	904	3	7	9	Y	6	6	1			1
02	1960	X	701	-0-	-1259	-0-	694	3	7	9	Y	6	6	1			1
*03	2311	X	2311	-0-	-0-	-0-	2310	3	1	9	Y	1	2	1			-0-

CGU 3 WELL #: 16 RRCID -> 206191 COMPL. DATE 10/11/2004 TOTAL DEPTH 9675 PERF. 8360 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	2804	-0-	-1629	-0-	2804	3			N	-0-					-0-
11	4230	X	1640	-0-	-2590	-0-	1640	3			N	-0-					-0-
12	4371	X	4219	-0-	-152	-0-	4219	3			N	-0-					-0-
01	4879	X	4879	-0-	-0-	-0-	4879	3			N	-0-					-0-
02	4356	X	4356	-0-	-0-	-0-	4356	3			N	-0-					-0-
*03	4374	X	4374	-0-	-0-	-0-	4374	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 30 WELL #: 11 RRCID -> 206192 COMPL. DATE 09/18/2004 TOTAL DEPTH 9950 PERF. 8676 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4026	X	4026	-0-	-0-	-0-	4026	3			N	-0-					-0-
11	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					-0-
12	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					-0-
01	3317	X	2934	-0-	-383	-0-	2934	3			N	-0-					-0-
02	3532	X	3532	-0-	-0-	-0-	3532	3			N	-0-					-0-
*03	3513	X	3513	-0-	-0-	-0-	3513	3			N	-0-					-0-

CGU 13 WELL #: 19 RRCID -> 206193 COMPL. DATE 09/22/2004 TOTAL DEPTH 9685 PERF. 8366 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4314	-0-	-615	-0-	4314	3			N	-0-					-0-
11	4740	X	4196	-0-	-544	-0-	4196	3			N	-0-					-0-
12	4495	X	2886	-0-	-1609	-0-	2886	3			N	-0-					-0-
01	5433	X	5433	-0-	-0-	-0-	5433	3			N	-0-					-0-
02	3920	X	3199	-0-	-721	-0-	3199	3			N	-0-					-0-
03	4340	X	2844	-0-	-1496	-0-	2844	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 15 RRCID -> 206362 COMPL. DATE 10/02/2004 TOTAL DEPTH 9427 PERF. 8450 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	131	-0-	-148	-0-	131	3			N	-0-					-0-
11	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 16 RRCID -> 206463 COMPL. DATE 10/21/2004 TOTAL DEPTH 9408 PERF. 8424 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3772	-0-	-258	-0-	3772	3			N	-0-					-0-
11	4020	X	3579	-0-	-441	-0-	3579	3			N	-0-					-0-
12	4278	X	3725	-0-	-553	-0-	3725	3			N	-0-					-0-
01	4278	X	3524	-0-	-754	-0-	3524	3			N	-0-					-0-
02	3864	X	2823	-0-	-1041	-0-	2823	3			N	-0-					-0-
03	3782	X	2961	-0-	-821	-0-	2961	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 14 RRCID -> 206544 COMPL. DATE 11/05/2004 TOTAL DEPTH 9690 PERF. 8360 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	6235	-0-	-492	-0-	6235	3			N	-0-					-0-
11	6480	X	6145	-0-	-335	-0-	6145	3			N	-0-					-0-
12	6603	X	6026	-0-	-577	-0-	6026	3			N	-0-					-0-
01	6479	X	6052	-0-	-427	-0-	6052	3			N	-0-					-0-
02	5796	X	5485	-0-	-311	-0-	5485	3			N	-0-					-0-
03	6355	X	5941	-0-	-414	-0-	5941	3			N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 13 RRCID -> 207704 COMPL. DATE 11/30/2004 TOTAL DEPTH 9408 PERF. 8390 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4861	-0-	-843	-0-	4861	3			N	-0-					-0-
11	5310	X	4780	-0-	-530	-0-	4780	3			N	-0-					-0-
12	5487	X	4423	-0-	-1064	-0-	4423	3			N	-0-					-0-
01	5425	X	4283	-0-	-1142	-0-	4283	3			N	-0-					-0-
02	4900	X	2434	-0-	-2466	-0-	2434	3			N	-0-					-0-
03	4929	X	2284	-0-	-2645	-0-	2284	3			N	-0-					-0-

ROGERS, E.T. GAS UNIT WELL #: 13 RRCID -> 207712 COMPL. DATE 12/22/2004 TOTAL DEPTH 9405 PERF. 8688 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3182	-0-	82	82	3182	3			N	-0-					-0-
11	3000	N	3060	-0-	60	142	3060	3			N	-0-					-0-
12	3100	N	3075	-0-	-25	117	3075	3			N	-0-					-0-
01	3038	X	2872	-0-	-166	-0-	2872	3			N	-0-					-0-
02	2744	X	2631	-0-	-113	-0-	2631	3			N	-0-					-0-
03	3038	X	2917	-0-	-121	-0-	2917	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HANCOCK, J.F. UNIT WELL #: 15 RRCID -> 207848 COMPL. DATE 12/13/2004 TOTAL DEPTH 9395 PERF. 8458 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5337	-0-	-26	-0-	5337	3			N	-0-					-0-
11	5040	X	4915	-0-	-125	-0-	4915	3			N	-0-					-0-
12	5208	X	5139	-0-	-69	-0-	5139	3			N	-0-					-0-
01	5332	X	4920	-0-	-412	-0-	4920	3			N	-0-					-0-
02	4816	X	4202	-0-	-614	-0-	4202	3			N	-0-					-0-
03	5332	X	4758	-0-	-574	-0-	4758	3			N	-0-					-0-

CGU 11 WELL #: 17 RRCID -> 207849 COMPL. DATE 12/29/2004 TOTAL DEPTH 9674 PERF. 8394 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5472	-0-	-1348	-0-	5472	3			N	-0-					-0-
11	6600	X	3820	-0-	-2780	-0-	3820	3			N	-0-					-0-
12	6603	X	3688	-0-	-2915	-0-	3688	3			N	-0-					-0-
01	6448	X	6310	-0-	-138	-0-	6310	3			N	-0-					-0-
02	6435	X	6435	-0-	-0-	-0-	6435	3			N	-0-					-0-
*03	6849	X	6849	-0-	-0-	-0-	6849	3			N	-0-					-0-

CGU 11 WELL #: 18 RRCID -> 207874 COMPL. DATE 01/19/2005 TOTAL DEPTH 9660 PERF. 8394 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	2835	-0-	-3241	-0-	2835	3			N	-0-					-0-
11	5880	X	1472	-0-	-4408	-0-	1472	3			N	-0-					-0-
12	6076	X	4511	-0-	-1565	-0-	4511	3			N	-0-					-0-
01	4898	X	4368	-0-	-530	-0-	4368	3			N	-0-					-0-
02	3892	X	2992	-0-	-900	-0-	2992	3			N	-0-					-0-
*03	7070	X	7070	-0-	-0-	-0-	7070	3			N	-0-					-0-

CGU 16 WELL #: 15 RRCID -> 208071 COMPL. DATE 01/20/2005 TOTAL DEPTH 9758 PERF. 8452 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2807	-0-	-45	-0-	2807	3			N	-0-					-0-
11	3840	X	3684	-0-	-156	-0-	3684	3			N	-0-					-0-
12	3968	X	2649	-0-	-1319	-0-	2649	3			N	-0-					-0-
01	4595	X	4595	-0-	-0-	-0-	4595	3			N	-0-					-0-
02	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-
*03	4355	X	4355	-0-	-0-	-0-	4355	3			N	-0-					-0-

CGU 8 WELL #: 10 RRCID -> 208176 COMPL. DATE 01/04/2005 TOTAL DEPTH 9425 PERF. 8460 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5407	X	5407	-0-	-0-	-0-	5407	3			N	-0-					-0-
11	5379	X	5379	-0-	-0-	-0-	5379	3			N	-0-					-0-
12	5620	X	5620	-0-	-0-	-0-	5620	3			N	-0-					-0-
01	5596	X	5596	-0-	-0-	-0-	5596	3			N	-0-					-0-
02	4920	X	4920	-0-	-0-	-0-	4920	3			N	-0-					-0-
*03	5407	X	5407	-0-	-0-	-0-	5407	3			N	-0-					-0-

CGU 11 WELL #: 19 RRCID -> 209344 COMPL. DATE 02/14/2005 TOTAL DEPTH 9717 PERF. 8400 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5332	-0-	-1333	-0-	5332	3			N	-0-					-0-
11	6450	X	4578	-0-	-1872	-0-	4578	3			N	-0-					-0-
12	6293	X	4990	-0-	-1303	-0-	4990	3			N	-0-					-0-
01	5983	X	5349	-0-	-634	-0-	5349	3			N	-0-					-0-
02	5040	X	4929	-0-	-111	-0-	4929	3			N	-0-					-0-
*03	6878	X	6878	-0-	-0-	-0-	6878	3			N	-0-					-0-

HARRIS, SYLVAN GAS UNIT WELL #: 2 RRCID -> 209346 COMPL. DATE 02/16/2005 TOTAL DEPTH 10100 PERF. 8770 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2378	-0-	-753	-0-	2206	3	172	9	Y	156	157	1			80
11	2550	X	1379	-0-	-1171	-0-	1281	3	98	9	Y	89	88	1			81
12	2573	X	2462	-0-	-111	-0-	2368	3	94	9	Y	85	85	1			81
01	2641	X	2641	-0-	-0-	-0-	2410	3	231	9	Y	210	192	1			99
02	2177	N	2177	-0-	-0-	-0-	1900	3	277	9	Y	252	231	1			120
*03	2481	N	2481	-0-	-0-	-0-	2205	3	276	9	Y	251	251	1			120

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 19 WELL #: 15 RRCID -> 210493 COMPL. DATE 03/15/2005 TOTAL DEPTH 9675 PERF. 8433 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5418	X	5418	-0-	-0-	-0-	5418	3			N	-0-					-0-
11	1290	X	1193	-0-	-97	-0-	1193	3			N	-0-					-0-
12	4557	X	625	-0-	-3932	-0-	625	3			N	-0-					-0-
01	5425	X	435	-0-	-4990	-0-	435	3			N	-0-					-0-
02	4900	X	869	-0-	-4031	-0-	869	3			N	-0-					-0-
03	5425	X	1006	-0-	-4419	-0-	1006	3			N	-0-					-0-

CGU 6 WELL #: 18 RRCID -> 210582 COMPL. DATE 03/02/2005 TOTAL DEPTH 9940 PERF. 8660 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6926	X	6926	-0-	-0-	-0-	6926	3			N	-0-					-0-
11	6369	X	6369	-0-	-0-	-0-	6369	3			N	-0-					-0-
12	6756	X	6756	-0-	-0-	-0-	6756	3			N	-0-					-0-
01	6696	X	6696	-0-	-0-	-0-	6696	3			N	-0-					-0-
02	6107	X	6107	-0-	-0-	-0-	6107	3			N	-0-					-0-
*03	6523	X	6523	-0-	-0-	-0-	6523	3			N	-0-					-0-

INGRAM, J.B. WELL #: 3 RRCID -> 212293 COMPL. DATE 04/13/2005 TOTAL DEPTH 9760 PERF. 9050 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2282	N	2282	-0-	-0-	-0-	2258	3	24	9	Y	22	22	1			2
11	2040	N	2017	-0-	-23	-0-	2007	3	10	9	Y	9	10	1			1
12	2139	N	1630	-0-	-509	-0-	1606	3	24	9	Y	22	21	1			2
01	2294	N	1813	-0-	-481	-0-	1801	3	12	9	Y	11	11	1			2
02	1820	N	1534	-0-	-286	-0-	1512	3	22	9	Y	20	20	1			2
03	1643	N	1585	-0-	-58	-0-	1574	3	11	9	Y	10	10	1			2

CGU 15 WELL #: 18 RRCID -> 212424 COMPL. DATE 05/12/2005 TOTAL DEPTH 9755 PERF. 8442 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	2743	-0-	-1938	-0-	2743	3			N	-0-					-0-
11	3660	X	3009	-0-	-651	-0-	3009	3			N	-0-					-0-
12	3348	X	2570	-0-	-778	-0-	2570	3			N	-0-					-0-
01	3100	X	274	-0-	-2826	-0-	274	3			N	-0-					-0-
02	3126	X	3126	-0-	-0-	-0-	3126	3			N	-0-					-0-
03	3100	X	2183	-0-	-917	-0-	2183	3			N	-0-					-0-

CGU 15 WELL #: 17 RRCID -> 221442 COMPL. DATE 04/11/2006 TOTAL DEPTH 9779 PERF. 8456 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2799	X	2799	-0-	-0-	-0-	2799	3			N	-0-					-0-
11	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
12	2555	X	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
01	2790	X	2539	-0-	-251	-0-	2539	3			N	-0-					-0-
02	2520	X	2240	-0-	-280	-0-	2240	3			N	-0-					-0-
03	2790	X	2400	-0-	-390	-0-	2400	3			N	-0-					-0-

INGRAM, J.B. WELL #: 2 RRCID -> 221450 COMPL. DATE 04/28/2006 TOTAL DEPTH 9620 PERF. 8980 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4625	X	4625	-0-	-0-	-0-	4429	3	196	9	Y	178	175	1			13
11	3911	X	3911	-0-	-0-	-0-	3802	3	109	9	Y	99	97	1			15
12	3984	X	3984	-0-	-0-	-0-	3755	3	229	9	Y	208	207	1			16
01	3721	X	3721	-0-	-0-	-0-	3601	3	120	9	Y	109	109	1			16
02	3500	X	3354	-0-	-146	-0-	3127	3	227	9	Y	206	206	1			16
03	3875	X	2504	-0-	-1371	-0-	2388	3	116	9	Y	105	105	1			16

CGU 12 WELL #: 14 RRCID -> 221676 COMPL. DATE 03/23/2006 TOTAL DEPTH 9750 PERF. 8458 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1729	-0-	-317	-0-	1729	3			N	-0-					-0-
11	1980	N	1522	-0-	-458	-0-	1522	3			N	-0-					-0-
12	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
01	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
02	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
03	2046	N	1959	-0-	-87	-0-	1959	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 14 WELL #: 16 RRCID -> 222051 COMPL. DATE 06/26/2006 TOTAL DEPTH 9730 PERF. 8408 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5760	X	5760	-0-	-0-	-0-	5760	3			N	-0-					-0-
11	5969	X	5969	-0-	-0-	-0-	5969	3			N	-0-					-0-
12	3682	X	3682	-0-	-0-	-0-	3682	3			N	-0-					-0-
01	5825	X	5825	-0-	-0-	-0-	5825	3			N	-0-					-0-
02	4870	X	4870	-0-	-0-	-0-	4870	3			N	-0-					-0-
*03	5006	X	5006	-0-	-0-	-0-	5006	3			N	-0-					-0-

CGU 14 WELL #: 17 RRCID -> 222210 COMPL. DATE 06/20/2006 TOTAL DEPTH 9698 PERF. 8520 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3386	X	3386	-0-	-0-	-0-	3386	3			N	-0-					-0-
11	2962	X	2962	-0-	-0-	-0-	2962	3			N	-0-					-0-
12	2186	X	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
01	2625	X	2625	-0-	-0-	-0-	2625	3			N	-0-					-0-
02	3244	X	3244	-0-	-0-	-0-	3244	3			N	-0-					-0-
*03	3769	X	3769	-0-	-0-	-0-	3769	3			N	-0-					-0-

CGU 8 WELL #: 11 RRCID -> 222429 COMPL. DATE 08/30/2006 TOTAL DEPTH 9825 PERF. 8536 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1340	-0-	-1233	-0-	1340	3			N	-0-					-0-
11	2430	X	2103	-0-	-327	-0-	2103	3			N	-0-					-0-
12	2511	X	1883	-0-	-628	-0-	1883	3			N	-0-					-0-
01	2511	X	1191	-0-	-1320	-0-	1191	3			N	-0-					-0-
02	1960	X	843	-0-	-1117	-0-	843	3			N	-0-					-0-
03	2170	X	1004	-0-	-1166	-0-	1004	3			N	-0-					-0-

CGU 22 WELL #: 22 RRCID -> 224030 COMPL. DATE 10/28/2006 TOTAL DEPTH 9830 PERF. 8590 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4070	X	4070	-0-	-0-	-0-	4070	3			N	-0-					-0-
11	3930	X	3930	-0-	-0-	-0-	3930	3			N	-0-					-0-
12	4242	X	4242	-0-	-0-	-0-	4242	3			N	-0-					-0-
01	4154	X	4150	-0-	-4	-0-	4150	3			N	-0-					-0-
02	3752	X	3680	-0-	-72	-0-	3680	3			N	-0-					-0-
03	4247	X	3266	-0-	-981	-0-	3266	3			N	-0-					-0-

CGU 27 WELL #: 14 RRCID -> 224033 COMPL. DATE 10/18/2006 TOTAL DEPTH 9940 PERF. 8504 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2046	-0-	-930	-0-	2046	3			N	-0-					-0-
11	3510	X	3232	-0-	-278	-0-	3232	3			N	-0-					-0-
12	3627	X	271	-0-	-3356	-0-	271	3			N	-0-					-0-
01	3627	X	590	-0-	-3037	-0-	590	3			N	-0-					-0-
02	3024	X	1096	-0-	-1928	-0-	1096	3			N	-0-					-0-
03	3348	X	137	-0-	-3211	-0-	137	3			N	-0-					-0-

CGU 9 WELL #: 11 RRCID -> 224081 COMPL. DATE 07/05/2006 TOTAL DEPTH 9800 PERF. 8484 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	3452	-0-	-1973	-0-	3452	3			N	-0-					-0-
11	4410	X	3986	-0-	-424	-0-	3986	3			N	-0-					-0-
12	4433	X	3774	-0-	-659	-0-	3774	3			N	-0-					-0-
01	4431	X	4431	-0-	-0-	-0-	4431	3			N	-0-					-0-
02	3780	X	3604	-0-	-176	-0-	3604	3			N	-0-					-0-
03	4123	X	3984	-0-	-139	-0-	3984	3			N	-0-					-0-

CGU 22 WELL #: 20 RRCID -> 224256 COMPL. DATE 08/30/2006 TOTAL DEPTH 9840 PERF. 8404 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2079	-0-	-184	-0-	2079	3			N	-0-					-0-
11	2190	X	936	-0-	-1254	-0-	936	3			N	-0-					-0-
12	2108	X	1816	-0-	-292	-0-	1816	3			N	-0-					-0-
01	2077	X	1896	-0-	-181	-0-	1896	3			N	-0-					-0-
02	1876	X	1697	-0-	-179	-0-	1697	3			N	-0-					-0-
03	2077	X	1937	-0-	-140	-0-	1937	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 36 WELL #: 6 RRCID -> 225699 COMPL. DATE 01/06/2007 TOTAL DEPTH 9760 PERF. 9438 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	933	-0-	-400	-0-	901	3	32	9	Y	29	30	1			2
11	1290	N	-0-	-0-	-1290	-0-					Y	14	14	1			2
12	1333	N	-0-	-0-	-1333	-0-					Y	-0-	2	1			-0-
01	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CGU 17 WELL #: 16 RRCID -> 225700 COMPL. DATE 12/17/2006 TOTAL DEPTH 9730 PERF. 8526 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8515	-0-	-971	-0-	8515	3			N	-0-					-0-
11	8820	X	6224	-0-	-2596	-0-	6224	3			N	-0-					-0-
12	9114	X	7217	-0-	-1897	-0-	7217	3			N	-0-					-0-
01	9114	X	5531	-0-	-3583	-0-	5531	3			N	-0-					-0-
02	7952	X	6087	-0-	-1865	-0-	6087	3			N	-0-					-0-
03	8525	X	7808	-0-	-717	-0-	7808	3			N	-0-					-0-

CGU 36 WELL #: 5 RRCID -> 227216 COMPL. DATE 01/11/2007 TOTAL DEPTH 9780 PERF. 8788 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2390	-0-	-245	-0-	2381	3	9	9	Y	8	8	1			1
11	2550	X	2191	-0-	-359	-0-	2187	3	4	9	Y	4	4	1			1
12	2604	X	2204	-0-	-400	-0-	2195	3	9	9	Y	8	8	1			1
01	2573	X	1736	-0-	-837	-0-	1732	3	4	9	Y	4	4	1			1
02	2044	N	1562	-0-	-482	-0-	1553	3	9	9	Y	8	8	1			1
03	2201	N	1733	-0-	-468	-0-	1729	3	4	9	Y	4	4	1			1

CGU 26 WELL #: 21 RRCID -> 227739 COMPL. DATE 02/16/2007 TOTAL DEPTH 9860 PERF. 9644 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3771	X	3771	-0-	-0-	-0-	3771	3			N	-0-					-0-
11	3448	X	3448	-0-	-0-	-0-	3448	3			N	-0-					-0-
12	3379	X	3310	-0-	-69	-0-	3310	3			N	-0-					-0-
01	3379	X	3180	-0-	-199	-0-	3180	3			N	-0-					-0-
02	3052	X	2940	-0-	-112	-0-	2940	3			N	-0-					-0-
03	3379	X	2436	-0-	-943	-0-	2436	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 12 RRCID -> 229348 COMPL. DATE 03/23/2007 TOTAL DEPTH 9510 PERF. 8424 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARY GAS UNIT WELL #: 6 RRCID -> 229383 COMPL. DATE 04/27/2007 TOTAL DEPTH 9373 PERF. 8945 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11718	X	10837	-0-	-881	-0-	10761	3	76	9	Y	69	68	1			7
11	11340	X	10276	-0-	-1064	-0-	10185	3	91	9	Y	83	83	1			7
12	11718	X	10094	-0-	-1624	-0-	10004	3	90	9	Y	82	82	1			7
01	11408	X	10260	-0-	-1148	-0-	10171	3	89	9	Y	81	81	1			7
02	9968	X	8226	-0-	-1742	-0-	8205	3	21	9	Y	19	24	1			2
03	10850	X	8720	-0-	-2130	-0-	8716	3	4	9	Y	4	6	1			-0-

CGU 19 WELL #: 18 RRCID -> 230083 COMPL. DATE 03/29/2007 TOTAL DEPTH 9748 PERF. 8492 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	9324	-0-	-1557	-0-	9324	3			N	-0-					-0-
11	10530	X	8673	-0-	-1857	-0-	8673	3			N	-0-					-0-
12	10354	X	8844	-0-	-1510	-0-	8844	3			N	-0-					-0-
01	10323	X	7552	-0-	-2771	-0-	7552	3			N	-0-					-0-
02	8428	X	7035	-0-	-1393	-0-	7035	3			N	-0-					-0-
*03	9382	X	9382	-0-	-0-	-0-	9382	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HANCOCK, J.F. UNIT WELL #: 13 RRCID -> 230778 COMPL. DATE 05/12/2007 TOTAL DEPTH 9840 PERF. 8414 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6003	-0-	-538	-0-	6003	3			N	-0-					-0-
11	6120	X	5211	-0-	-909	-0-	5211	3			N	-0-					-0-
12	6324	X	4642	-0-	-1682	-0-	4642	3			N	-0-					-0-
01	6324	X	3323	-0-	-3001	-0-	3323	3			N	-0-					-0-
02	5432	X	4442	-0-	-990	-0-	4442	3			N	-0-					-0-
03	6014	X	4938	-0-	-1076	-0-	4938	3			N	-0-					-0-

CGU 20 WELL #: 16 RRCID -> 230883 COMPL. DATE 12/12/2006 TOTAL DEPTH 9820 PERF. 8534 - 9598

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 11 RRCID -> 230891 COMPL. DATE 06/18/2007 TOTAL DEPTH 9750 PERF. 8780 - 9598

10	3472	X	3095	-0-	-377	-0-	3095	3			N	-0-					-0-
11	3270	X	2987	-0-	-283	-0-	2987	3			N	-0-					-0-
12	3255	X	2878	-0-	-377	-0-	2878	3			N	-0-					-0-
01	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-
02	2800	X	2796	-0-	-4	-0-	2796	3			N	-0-					-0-
03	3100	X	2992	-0-	-108	-0-	2992	3			N	-0-					-0-

CGU 17 WELL #: 15 RRCID -> 232264 COMPL. DATE 11/30/2006 TOTAL DEPTH 9760 PERF. 8450 - 9582

10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

CGU 20 WELL #: 17 RRCID -> 232632 COMPL. DATE 11/28/2006 TOTAL DEPTH 9885 PERF. 8881 - 9399

10	7440	X	6792	-0-	-648	-0-	6792	3			N	-0-					-0-
11	7200	X	6329	-0-	-871	-0-	6329	3			N	-0-					-0-
12	7254	X	7242	-0-	-12	-0-	7242	3			N	-0-					-0-
01	7239	X	7239	-0-	-0-	-0-	7239	3			N	-0-					-0-
02	6563	X	6563	-0-	-0-	-0-	6563	3			N	-0-					-0-
*03	7414	X	7414	-0-	-0-	-0-	7414	3			N	-0-					-0-

CGU 17 WELL #: 19 RRCID -> 233700 COMPL. DATE 10/26/2007 TOTAL DEPTH 9855 PERF. 8860 - 9276

10	2651	X	2651	-0-	-0-	-0-	2651	3			Y	-0-					-0-
11	3895	X	3895	-0-	-0-	-0-	3895	3			Y	-0-					-0-
12	3323	X	3323	-0-	-0-	-0-	3323	3			Y	-0-					-0-
01	2511	X	2411	-0-	-100	-0-	2411	3			Y	-0-					-0-
02	3640	X	532	-0-	-3108	-0-	532	3			Y	-0-					-0-
03	4030	X	908	-0-	-3122	-0-	908	3			Y	-0-					-0-

CGU 19 WELL #: 20 RRCID -> 233835 COMPL. DATE 05/28/2007 TOTAL DEPTH 9783 PERF. 8460 - 9278

10	2821	X	2599	-0-	-222	-0-	2599	3			N	-0-					-0-
11	2730	X	2005	-0-	-725	-0-	2005	3			N	-0-					-0-
12	2821	X	1971	-0-	-850	-0-	1971	3			N	-0-					-0-
01	2604	X	1933	-0-	-671	-0-	1933	3			N	-0-					-0-
02	2352	X	2032	-0-	-320	-0-	2032	3			N	-0-					-0-
03	2604	X	2482	-0-	-122	-0-	2482	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LASHLEY, M. GAS UNIT WELL #: 15 RRCID -> 234194 COMPL. DATE 09/27/2007 TOTAL DEPTH 9800 PERF. 8416 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5757	X	5757	-0-	-0-	-0-	5757	3			N	-0-					-0-
11	5520	X	5124	-0-	-396	-0-	5124	3			N	-0-					-0-
12	5673	X	5154	-0-	-519	-0-	5154	3			N	-0-					-0-
01	5766	X	5066	-0-	-700	-0-	5066	3			N	-0-					-0-
02	5208	X	4469	-0-	-739	-0-	4469	3			N	-0-					-0-
03	5766	X	4834	-0-	-932	-0-	4834	3			N	-0-					-0-

CGU 25 WELL #: 19 RRCID -> 234395 COMPL. DATE 10/21/2006 TOTAL DEPTH 9918 PERF. 8588 - 9720

10	4092	X	2799	-0-	-1293	-0-	2799	3			N	-0-					-0-
11	3030	X	819	-0-	-2211	-0-	819	3			N	-0-					-0-
12	3069	X	382	-0-	-2687	-0-	382	3			N	-0-					-0-
01	2976	X	1760	-0-	-1216	-0-	1760	3			N	-0-					-0-
02	2604	X	1498	-0-	-1106	-0-	1498	3			N	-0-					-0-
03	2790	X	1701	-0-	-1089	-0-	1701	3			N	-0-					-0-

CGU 14 WELL #: 15 RRCID -> 234515 COMPL. DATE 10/22/2007 TOTAL DEPTH 9950 PERF. 8741 - 9736

10	6169	X	5189	-0-	-980	-0-	5189	3			N	-0-					-0-
11	5040	X	4077	-0-	-963	-0-	4077	3			N	-0-					-0-
12	5642	X	5090	-0-	-552	-0-	5090	3			N	-0-					-0-
01	5642	X	4821	-0-	-821	-0-	4821	3			N	-0-					-0-
02	5096	X	4212	-0-	-884	-0-	4212	3			N	-0-					-0-
03	5177	X	2977	-0-	-2200	-0-	2977	3			N	-0-					-0-

WALTON, MARY WELL #: 7 RRCID -> 234672 COMPL. DATE 08/22/2007 TOTAL DEPTH 9931 PERF. 8830 - 9400

10	1066	N	1066	-0-	-0-	-0-	1066	3			Y	-0-					-0-
11	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
12	1116	N	889	-0-	-227	-0-	889	3			Y	-0-					-0-
01	1720	N	1720	-0-	-0-	-0-	1720	3			Y	-0-					-0-
02	2178	N	2178	-0-	-0-	-0-	2178	3			Y	-0-					-0-
*03	1926	N	1926	-0-	-0-	-0-	1926	3			Y	-0-					-0-

CGU 13 WELL #: 16 RRCID -> 234702 COMPL. DATE 11/14/2007 TOTAL DEPTH 9724 PERF. 8344 - 9510

10	7037	X	5231	-0-	-1806	-0-	5231	3			N	-0-					-0-
11	6750	X	5499	-0-	-1251	-0-	5499	3			N	-0-					-0-
12	6975	X	4464	-0-	-2511	-0-	4464	3			N	-0-					-0-
01	6727	X	5171	-0-	-1556	-0-	5171	3			N	-0-					-0-
02	5320	X	4915	-0-	-405	-0-	4915	3			N	-0-					-0-
03	5673	X	4422	-0-	-1251	-0-	4422	3			N	-0-					-0-

CGU 13 WELL #: 17 RRCID -> 234708 COMPL. DATE 11/24/2007 TOTAL DEPTH 9696 PERF. 8310 - 9494

10	4712	X	4670	-0-	-42	-0-	4670	3			N	-0-					-0-
11	4621	X	4621	-0-	-0-	-0-	4621	3			N	-0-					-0-
12	5065	X	5065	-0-	-0-	-0-	5065	3			N	-0-					-0-
01	5043	X	5043	-0-	-0-	-0-	5043	3			N	-0-					-0-
02	4601	X	4601	-0-	-0-	-0-	4601	3			N	-0-					-0-
*03	5125	X	5125	-0-	-0-	-0-	5125	3			N	-0-					-0-

CGU 12 WELL #: 13 RRCID -> 234881 COMPL. DATE 12/14/2007 TOTAL DEPTH 9908 PERF. 8624 - 9725

10	4805	X	4449	-0-	-356	-0-	4449	3			N	-0-					-0-
11	5488	X	5488	-0-	-0-	-0-	5488	3			N	-0-					-0-
12	4743	X	2624	-0-	-2119	-0-	2624	3			N	-0-					-0-
01	5346	X	5346	-0-	-0-	-0-	5346	3			N	-0-					-0-
02	5800	X	5800	-0-	-0-	-0-	5800	3			N	-0-					-0-
*03	6319	X	6319	-0-	-0-	-0-	6319	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED "A" UNIT WELL #: 17 RRCID -> 234884 COMPL. DATE 01/14/2008 TOTAL DEPTH 9525 PERF. 8430 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2700	-0-	-462	-0-	2700	3			N	-0-					-0-
11	3060	X	2244	-0-	-816	-0-	2244	3			N	-0-					-0-
12	3968	X	1759	-0-	-2209	-0-	1759	3			N	-0-					-0-
01	3968	X	1151	-0-	-2817	-0-	1151	3			N	-0-					-0-
02	3584	X	1197	-0-	-2387	-0-	1197	3			N	-0-					-0-
03	2697	X	2042	-0-	-655	-0-	2042	3			N	-0-					-0-

CGU 3 WELL #: 20 RRCID -> 235314 COMPL. DATE 01/14/2008 TOTAL DEPTH 9860 PERF. 8526 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4381	-0-	-21	-0-	4381	3			N	-0-					-0-
11	4530	X	4067	-0-	-463	-0-	4067	3			N	-0-					-0-
12	4681	X	4128	-0-	-553	-0-	4128	3			N	-0-					-0-
01	4681	X	4360	-0-	-321	-0-	4360	3			N	-0-					-0-
02	4200	X	4183	-0-	-17	-0-	4183	3			N	-0-					-0-
*03	4920	X	4920	-0-	-0-	-0-	4920	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 18 RRCID -> 235401 COMPL. DATE 01/07/2008 TOTAL DEPTH 9677 PERF. 8540 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	810	N	732	-0-	-78	-0-	732	3			N	-0-					-0-
12	806	N	633	-0-	-173	-0-	633	3			N	-0-					-0-
01	868	N	740	-0-	-128	-0-	740	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
*03	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

CGU 28 WELL #: 13 RRCID -> 235404 COMPL. DATE 02/04/2008 TOTAL DEPTH 9946 PERF. 8888 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4924	-0-	-284	-0-	4924	3			N	-0-					-0-
11	5040	X	4766	-0-	-274	-0-	4766	3			N	-0-					-0-
12	5208	X	4355	-0-	-853	-0-	4355	3			N	-0-					-0-
01	5208	X	5021	-0-	-187	-0-	5021	3			N	-0-					-0-
02	4592	X	4505	-0-	-87	-0-	4505	3			N	-0-					-0-
03	4929	X	4679	-0-	-250	-0-	4679	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 16 RRCID -> 235531 COMPL. DATE 04/29/2008 TOTAL DEPTH 9865 PERF. 8614 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7179	X	7179	-0-	-0-	-0-	7179	3			N	-0-					-0-
11	6060	X	5433	-0-	-627	-0-	5433	3			N	-0-					-0-
12	6014	X	4234	-0-	-1780	-0-	4234	3			N	-0-					-0-
01	7192	X	5987	-0-	-1205	-0-	5987	3			N	-0-					-0-
02	6496	X	5840	-0-	-656	-0-	5840	3			N	-0-					-0-
03	7192	X	6217	-0-	-975	-0-	6217	3			N	-0-					-0-

CGU 31 WELL #: 12 RRCID -> 235844 COMPL. DATE 01/22/2008 TOTAL DEPTH 9995 PERF. 8709 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6793	-0-	-368	-0-	6793	3			N	-0-					-0-
11	6930	X	5929	-0-	-1001	-0-	5929	3			N	-0-					-0-
12	7161	X	5548	-0-	-1613	-0-	5548	3			N	-0-					-0-
01	6789	X	6120	-0-	-669	-0-	6120	3			N	-0-					-0-
02	6132	X	5730	-0-	-402	-0-	5730	3			N	-0-					-0-
*03	7045	X	7045	-0-	-0-	-0-	7045	3			N	-0-					-0-

CGU 21 WELL #: 16 RRCID -> 236122 COMPL. DATE 01/28/2008 TOTAL DEPTH 9905 PERF. 8571 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8498	X	8498	-0-	-0-	-0-	8498	3			N	-0-					-0-
11	7465	X	7465	-0-	-0-	-0-	7465	3			N	-0-					-0-
12	8401	X	6400	-0-	-2001	-0-	6400	3			N	-0-					-0-
01	8494	X	7216	-0-	-1278	-0-	7216	3			N	-0-					-0-
02	7672	X	4981	-0-	-2691	-0-	4981	3			N	-0-					-0-
03	8494	X	6452	-0-	-2042	-0-	6452	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 1 WELL #: 18 RRCID -> 236526 COMPL. DATE 10/18/2007 TOTAL DEPTH 9885 PERF. 8547 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8517	X	8517	-0-	-0-	-0-	8517	3			N	-0-					-0-
11	7996	X	7996	-0-	-0-	-0-	7996	3			N	-0-					-0-
12	8361	X	8361	-0-	-0-	-0-	8361	3			N	-0-					-0-
01	8363	X	8363	-0-	-0-	-0-	8363	3			N	-0-					-0-
02	7422	X	7422	-0-	-0-	-0-	7422	3			N	-0-					-0-
*03	8312	X	8312	-0-	-0-	-0-	8312	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 10H RRCID -> 236539 COMPL. DATE 01/18/2008 TOTAL DEPTH 9077 PERF. 8608 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16734	X	7636	-0-	-9098	-0-	7533	3	103	9	Y	94	56	1			44
11	4675	X	4675	-0-	-0-	-0-	4544	3	131	9	Y	119	71	1			92
12	4563	X	4563	-0-	-0-	-0-	4487	3	76	9	Y	69	90	1			71
01	4452	X	4452	-0-	-0-	-0-	4324	3	128	9	Y	116	160	1			27
*02	5264	X	4138	-0-	-1126	-0-	4043	3	95	9	Y	86	86	1			27
03	5828	X	2348	-0-	-3480	-0-	2348	3			Y	-0-					27

CGU 10 WELL #: 19 RRCID -> 237154 COMPL. DATE 11/24/2007 TOTAL DEPTH 9742 PERF. 8442 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7306	-0-	-1033	-0-	7306	3			N	-0-					-0-
11	6930	X	6162	-0-	-768	-0-	6162	3			N	-0-					-0-
12	7659	X	7659	-0-	-0-	-0-	7659	3			N	-0-					-0-
01	7316	X	6078	-0-	-1238	-0-	6078	3			N	-0-					-0-
02	6608	X	5914	-0-	-694	-0-	5914	3			N	-0-					-0-
03	7657	X	6270	-0-	-1387	-0-	6270	3			N	-0-					-0-

CGU 3 WELL #: 15 RRCID -> 237156 COMPL. DATE 12/02/2007 TOTAL DEPTH 9880 PERF. 8485 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6069	X	6069	-0-	-0-	-0-	6069	3			N	-0-					-0-
11	7470	X	5055	-0-	-2415	-0-	5055	3			N	-0-					-0-
12	7719	X	5337	-0-	-2382	-0-	5337	3			N	-0-					-0-
01	7719	X	5875	-0-	-1844	-0-	5875	3			N	-0-					-0-
02	6328	X	5665	-0-	-663	-0-	5665	3			N	-0-					-0-
03	6076	X	5636	-0-	-440	-0-	5636	3			N	-0-					-0-

CGU 19 WELL #: 16 RRCID -> 237559 COMPL. DATE 11/16/2007 TOTAL DEPTH 9740 PERF. 8474 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	4349	-0-	-2657	-0-	4349	3			N	-0-					-0-
11	6780	X	4016	-0-	-2764	-0-	4016	3			N	-0-					-0-
12	7006	X	4219	-0-	-2787	-0-	4219	3			N	-0-					-0-
01	5053	X	4153	-0-	-900	-0-	4153	3			N	-0-					-0-
02	3920	X	3750	-0-	-170	-0-	3750	3			N	-0-					-0-
03	4340	X	4285	-0-	-55	-0-	4285	3			N	-0-					-0-

CGU 14 WELL #: 19 RRCID -> 237602 COMPL. DATE 11/19/2007 TOTAL DEPTH 9756 PERF. 8414 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3149	X	3149	-0-	-0-	-0-	3149	3			N	-0-					-0-
11	3270	X	3270	-0-	-0-	-0-	3270	3			N	-0-					-0-
12	4071	X	4071	-0-	-0-	-0-	4071	3			N	-0-					-0-
01	3100	X	2709	-0-	-391	-0-	2709	3			N	-0-					-0-
02	2960	X	2960	-0-	-0-	-0-	2960	3			N	-0-					-0-
03	3100	X	2379	-0-	-721	-0-	2379	3			N	-0-					-0-

CGU 33 WELL #: 16 RRCID -> 237617 COMPL. DATE 03/14/2008 TOTAL DEPTH 9848 PERF. 8498 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8321	X	8321	-0-	-0-	-0-	8321	3			N	-0-					-0-
11	8280	X	7580	-0-	-700	-0-	7580	3			N	-0-					-0-
12	8556	X	7691	-0-	-865	-0-	7691	3			N	-0-					-0-
01	8556	X	5498	-0-	-3058	-0-	5498	3			N	-0-					-0-
02	7532	X	6831	-0-	-701	-0-	6831	3			N	-0-					-0-
03	8308	X	7345	-0-	-963	-0-	7345	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 3 WELL #: 14 RRCID -> 237748 COMPL. DATE 02/23/2008 TOTAL DEPTH 9630 PERF. 8405 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6559	X	6559	-0-	-0-	-0-	6559	3			N	-0-					-0-
11	6502	X	6502	-0-	-0-	-0-	6502	3			N	-0-					-0-
12	6519	X	6519	-0-	-0-	-0-	6519	3			N	-0-					-0-
01	6572	X	6106	-0-	-466	-0-	6106	3			N	-0-					-0-
02	6076	X	4775	-0-	-1301	-0-	4775	3			N	-0-					-0-
03	6727	X	5163	-0-	-1564	-0-	5163	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 12 RRCID -> 237751 COMPL. DATE 02/18/2008 TOTAL DEPTH 9760 PERF. 8344 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	644	-0-	-7	-0-	644	3			N	-0-					-0-
11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
02	560	N	552	-0-	-8	-0-	552	3			N	-0-					-0-
03	620	N	288	-0-	-332	-0-	288	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 8 RRCID -> 237771 COMPL. DATE 03/24/2008 TOTAL DEPTH 9720 PERF. 8440 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 3 WELL #: 19 RRCID -> 237775 COMPL. DATE 05/16/2008 TOTAL DEPTH 9755 PERF. 8352 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6572	-0-	-372	-0-	6572	3			N	-0-					-0-
11	6810	X	5928	-0-	-882	-0-	5928	3			N	-0-					-0-
12	7037	X	5799	-0-	-1238	-0-	5799	3			N	-0-					-0-
01	7037	X	5234	-0-	-1803	-0-	5234	3			N	-0-					-0-
02	5936	X	5132	-0-	-804	-0-	5132	3			N	-0-					-0-
03	6572	X	6049	-0-	-523	-0-	6049	3			N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 19H RRCID -> 238016 COMPL. DATE 02/24/2008 TOTAL DEPTH 9081 PERF. 8508 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13764	X	11395	-0-	-2369	-0-	11395	3			N	-0-					-0-
11	12240	X	10789	-0-	-1451	-0-	10789	3			N	-0-					-0-
12	12648	X	9852	-0-	-2796	-0-	9852	3			N	-0-					-0-
01	12648	X	4838	-0-	-7810	-0-	4838	3			N	-0-					-0-
02	10948	X	7433	-0-	-3515	-0-	7433	3			N	-0-					-0-
03	11408	X	8020	-0-	-3388	-0-	8020	3			N	-0-					-0-

CGU 15 WELL #: 19 RRCID -> 238223 COMPL. DATE 04/01/2008 TOTAL DEPTH 9950 PERF. 8748 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5641	X	5641	-0-	-0-	-0-	5641	3			N	-0-					-0-
11	5347	X	5347	-0-	-0-	-0-	5347	3			N	-0-					-0-
12	5258	X	5258	-0-	-0-	-0-	5258	3			N	-0-					-0-
01	4851	X	4851	-0-	-0-	-0-	4851	3			N	-0-					-0-
02	4672	X	4672	-0-	-0-	-0-	4672	3			N	-0-					-0-
*03	5233	X	5233	-0-	-0-	-0-	5233	3			N	-0-					-0-

CGU 26 WELL #: 20 RRCID -> 239104 COMPL. DATE 01/23/2007 TOTAL DEPTH 9984 PERF. 8720 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					-0-
11	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					-0-
12	2872	X	2872	-0-	-0-	-0-	2872	3			N	-0-					-0-
01	2053	X	2053	-0-	-0-	-0-	2053	3			N	-0-					-0-
02	1688	X	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
*03	1944	X	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

HANCOCK, J.F. UNIT WELL #: 12 RRCID -> 239112 COMPL. DATE 07/14/2007 TOTAL DEPTH 9623 PERF. 8548 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3562	-0-	-3	-0-	3562	3			N	-0-					-0-
11	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
12	3472	X	3259	-0-	-213	-0-	3259	3			N	-0-					-0-
01	3565	X	2915	-0-	-650	-0-	2915	3			N	-0-					-0-
02	3360	X	2651	-0-	-709	-0-	2651	3			N	-0-					-0-
03	3720	X	2912	-0-	-808	-0-	2912	3			N	-0-					-0-

MOORE, C.E. UNIT WELL #: 9 RRCID -> 239134 COMPL. DATE 06/04/2008 TOTAL DEPTH 9394 PERF. 8328 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	510	-0-	-296	-0-	510	3			N	-0-					-0-
11	690	N	33	-0-	-657	-0-	33	3			N	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 8 WELL #: 19H RRCID -> 239173 COMPL. DATE 06/13/2008 TOTAL DEPTH 9078 PERF. 8546 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4796	-0-	-350	-0-	4796	3			N	-0-					-0-
11	4770	X	3944	-0-	-826	-0-	3944	3			N	-0-					-0-
12	4712	X	3173	-0-	-1539	-0-	3173	3			N	-0-					-0-
01	4805	X	3449	-0-	-1356	-0-	3449	3			N	-0-					-0-
02	4340	X	1906	-0-	-2434	-0-	1906	3			N	-0-					-0-
*03	4976	X	4976	-0-	-0-	-0-	4976	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 7H RRCID -> 239175 COMPL. DATE 04/26/2008 TOTAL DEPTH 9153 PERF. 8674 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4662	-0-	-1476	-0-	4662	3			N	-0-					-0-
11	5730	X	5089	-0-	-641	-0-	5089	3			N	-0-					-0-
12	6138	X	6138	-0-	-0-	-0-	6138	3			N	-0-					-0-
01	5518	X	4950	-0-	-568	-0-	4950	3			N	-0-					-0-
02	5106	X	5106	-0-	-0-	-0-	5106	3			N	-0-					-0-
03	6138	X	1529	-0-	-4609	-0-	1529	3			N	-0-					-0-

CGU 18 WELL #: 17 RRCID -> 239420 COMPL. DATE 01/11/2008 TOTAL DEPTH 9815 PERF. 8537 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3264	-0-	-766	-0-	3264	3			N	-0-					-0-
11	3960	X	1352	-0-	-2608	-0-	1352	3			N	-0-					-0-
12	4216	X	2536	-0-	-1680	-0-	2536	3			N	-0-					-0-
01	4216	X	2537	-0-	-1679	-0-	2537	3			N	-0-					-0-
02	3808	X	2282	-0-	-1526	-0-	2282	3			N	-0-					-0-
03	3255	X	2961	-0-	-294	-0-	2961	3			N	-0-					-0-

CGU 18 WELL #: 16 RRCID -> 239464 COMPL. DATE 07/21/2008 TOTAL DEPTH 9744 PERF. 8538 - 9597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7619	-0-	-38	-0-	7619	3			N	-0-					-0-
11	7410	X	7252	-0-	-158	-0-	7252	3			N	-0-					-0-
12	7657	X	7084	-0-	-573	-0-	7084	3			N	-0-					-0-
01	7626	X	7346	-0-	-280	-0-	7346	3			N	-0-					-0-
02	6888	X	6686	-0-	-202	-0-	6686	3			N	-0-					-0-
03	7626	X	6976	-0-	-650	-0-	6976	3			N	-0-					-0-

CGU 18 WELL #: 19 RRCID -> 239808 COMPL. DATE 07/02/2008 TOTAL DEPTH 9815 PERF. 8416 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3654	-0-	-35	-0-	3654	3			N	-0-					-0-
11	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					-0-
12	3942	X	3942	-0-	-0-	-0-	3942	3			N	-0-					-0-
01	3972	X	3972	-0-	-0-	-0-	3972	3			N	-0-					-0-
02	3574	X	3574	-0-	-0-	-0-	3574	3			N	-0-					-0-
*03	3996	X	3996	-0-	-0-	-0-	3996	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOORE, LLOYD GAS UNIT WELL #: 7 RRCID -> 239996 COMPL. DATE 04/17/2008 TOTAL DEPTH 9565 PERF. 8360 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
11	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
12	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
01	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
02	1624	N	1578	-0-	-46	-0-	1578	3			N	-0-					-0-
03	1767	N	1760	-0-	-7	-0-	1760	3			N	-0-					-0-

WILLIAMS-WALL GAS UNIT WELL #: 10 RRCID -> 240036 COMPL. DATE 06/04/2008 TOTAL DEPTH 9665 PERF. 8682 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
11	2843	N	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
01	2181	N	2181	-0-	-0-	-0-	2181	3			N	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
03	1519	N	1045	-0-	-474	-0-	1045	3			N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 9 RRCID -> 240040 COMPL. DATE 06/17/2008 TOTAL DEPTH 9562 PERF. 8338 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	224	-0-	-334	-0-	224	3			N	-0-					-0-
11	450	N	36	-0-	-414	-0-	36	3			N	-0-					-0-
12	496	N	5	-0-	-491	-0-	5	3			N	-0-					-0-
01	217	N	4	-0-	-213	-0-	4	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

WILLIAMS-WALL GAS UNIT WELL #: 13 RRCID -> 240161 COMPL. DATE 07/17/2008 TOTAL DEPTH 9530 PERF. 8621 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4179	-0-	-1122	-0-	4179	3			N	-0-					-0-
11	5130	X	4273	-0-	-857	-0-	4273	3			N	-0-					-0-
12	5561	X	5561	-0-	-0-	-0-	5561	3			N	-0-					-0-
01	5389	X	5389	-0-	-0-	-0-	5389	3			N	-0-					-0-
02	4864	X	4864	-0-	-0-	-0-	4864	3			N	-0-					-0-
03	5549	X	4901	-0-	-648	-0-	4901	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 16 RRCID -> 241946 COMPL. DATE 03/30/2008 TOTAL DEPTH 9600 PERF. 8456 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
11	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
12	1116	N	527	-0-	-589	-0-	527	3			N	-0-					-0-
01	1116	N	531	-0-	-585	-0-	531	3			N	-0-					-0-
02	1008	N	319	-0-	-689	-0-	319	3			N	-0-					-0-
03	527	N	206	-0-	-321	-0-	206	3			N	-0-					-0-

POSS, L.T. GAS UNIT WELL #: 12 RRCID -> 241982 COMPL. DATE 05/01/2008 TOTAL DEPTH 9545 PERF. 8432 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4276	X	4276	-0-	-0-	-0-	4276	3			N	-0-					-0-
11	3840	X	3835	-0-	-5	-0-	3835	3			N	-0-					-0-
12	4065	X	4065	-0-	-0-	-0-	4065	3			N	-0-					-0-
01	3968	X	3750	-0-	-218	-0-	3750	3			N	-0-					-0-
02	3584	X	3465	-0-	-119	-0-	3465	3			N	-0-					-0-
03	3968	X	3869	-0-	-99	-0-	3869	3			N	-0-					-0-

CGU 28 WELL #: 15 RRCID -> 241984 COMPL. DATE 03/26/2008 TOTAL DEPTH 10052 PERF. 8716 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
11	3000	N	5771	-0-	2771	2771	5771	3			N	-0-					-0-
12	3100	N	2835	-0-	-265	2506	2835	3			N	-0-					-0-
01	3100	N	2002	-0-	-1098	1408	2002	3			N	-0-					-0-
02	4017	X	2609	-0-	-1408	-0-	2609	3			N	-0-					-0-
*03	3684	X	3684	-0-	-0-	-0-	3684	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CAUDLE, DAHLIA O. UNIT #1 WELL #: 13 RRCID -> 242762 COMPL. DATE 08/11/2008 TOTAL DEPTH 9845 PERF. 8748 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3758	-0-	-117	-0-	3758	3			N	-0-					-0-
11	4033	X	4033	-0-	-0-	-0-	4033	3			N	-0-					-0-
12	5106	X	5106	-0-	-0-	-0-	5106	3			N	-0-					-0-
01	3751	X	3097	-0-	-654	-0-	3097	3			N	-0-					-0-
02	3752	X	3202	-0-	-550	-0-	3202	3			N	-0-					-0-
03	4433	X	2437	-0-	-1996	-0-	2437	3			N	-0-					-0-

FROST UNIT 5 WELL #: 7 RRCID -> 242763 COMPL. DATE 07/25/2008 TOTAL DEPTH 9975 PERF. 8612 - 9379

10	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
12	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-
01	899	N	812	-0-	-87	-0-	812	3			N	-0-					-0-
02	840	N	749	-0-	-91	-0-	749	3			N	-0-					-0-
03	868	N	828	-0-	-40	-0-	828	3			N	-0-					-0-

CGU 9 WELL #: 16 RRCID -> 242768 COMPL. DATE 07/17/2008 TOTAL DEPTH 9800 PERF. 8414 - 9637

10	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
11	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	2084	3			N	-0-					-0-
01	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
02	1848	N	1771	-0-	-77	-0-	1771	3			N	-0-					-0-
03	2077	N	1811	-0-	-266	-0-	1811	3			N	-0-					-0-

NEAL, JOHN S. UNIT WELL #: 9 RRCID -> 243135 COMPL. DATE 09/04/2008 TOTAL DEPTH 9687 PERF. 8538 - 9358

10	4557	X	4557	-0-	-0-	-0-	4557	3			N	-0-					-0-
11	4413	X	4413	-0-	-0-	-0-	4413	3			N	-0-					-0-
12	4359	X	4359	-0-	-0-	-0-	4359	3			N	-0-					-0-
01	4536	X	4536	-0-	-0-	-0-	4536	3			N	-0-					-0-
02	4126	X	4126	-0-	-0-	-0-	4126	3			N	-0-					-0-
*03	4508	X	4508	-0-	-0-	-0-	4508	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 12 RRCID -> 243179 COMPL. DATE 08/29/2008 TOTAL DEPTH 10300 PERF. 8915 - 10148

10	5735	X	3826	-0-	-1909	-0-	3705	3	121	9	Y	110	110	1			18
11	5550	X	2705	-0-	-2845	-0-	2597	3	108	9	Y	98	98	1			18
12	5735	X	1683	-0-	-4052	-0-	1574	3	109	9	Y	99	99	1			18
01	5735	X	2154	-0-	-3581	-0-	2047	3	107	9	Y	97	97	1			18
02	5732	X	5732	-0-	-0-	-0-	5625	3	107	9	Y	97	98	1			17
03	3813	X	3349	-0-	-464	-0-	3188	3	161	9	Y	146	143	1			20

CGU 9 WELL #: 15 RRCID -> 243180 COMPL. DATE 07/31/2008 TOTAL DEPTH 9820 PERF. 8423 - 9603

10	5312	X	5312	-0-	-0-	-0-	5312	3			N	-0-					-0-
11	5245	X	5245	-0-	-0-	-0-	5245	3			N	-0-					-0-
12	5507	X	5507	-0-	-0-	-0-	5507	3			N	-0-					-0-
01	5559	X	5559	-0-	-0-	-0-	5559	3			N	-0-					-0-
02	5123	X	5123	-0-	-0-	-0-	5123	3			N	-0-					-0-
*03	5794	X	5794	-0-	-0-	-0-	5794	3			N	-0-					-0-

CGU 28 WELL #: 16 RRCID -> 243294 COMPL. DATE 09/22/2008 TOTAL DEPTH 10047 PERF. 8704 - 9798

10	3222	X	3222	-0-	-0-	-0-	3222	3			N	-0-					-0-
11	3060	X	2873	-0-	-187	-0-	2873	3			N	-0-					-0-
12	3303	X	3303	-0-	-0-	-0-	3303	3			N	-0-					-0-
01	3279	X	3279	-0-	-0-	-0-	3279	3			N	-0-					-0-
02	3039	X	3039	-0-	-0-	-0-	3039	3			N	-0-					-0-
*03	3765	X	3765	-0-	-0-	-0-	3765	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 3 WELL #: 17 RRCID -> 243353 COMPL. DATE 02/03/2008 TOTAL DEPTH 9832 PERF. 8594 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5958	-0-	-211	-0-	5958	3			N	-0-					-0-
11	5970	X	5900	-0-	-70	-0-	5900	3			N	-0-					-0-
12	6169	X	4416	-0-	-1753	-0-	4416	3			N	-0-					-0-
01	5983	X	5082	-0-	-901	-0-	5082	3			N	-0-					-0-
02	5516	X	3996	-0-	-1520	-0-	3996	3			N	-0-					-0-
03	6107	X	4376	-0-	-1731	-0-	4376	3			N	-0-					-0-

SMITH, J.J. UNIT WELL #: 7 RRCID -> 244172 COMPL. DATE 09/05/2008 TOTAL DEPTH 9872 PERF. 8542 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	455	-0-	-103	-0-	349	3	106	9	Y	96	102	1			46
11	605	X	605	-0-	-0-	-0-	481	3	124	9	Y	113	107	1			52
12	558	X	527	-0-	-31	-0-	281	3	246	9	Y	224	224	1			52
01	465	X	456	-0-	-9	-0-	334	3	122	9	Y	111	111	1			52
02	560	X	524	-0-	-36	-0-	401	3	123	9	Y	112	114	1			50
03	620	X	406	-0-	-214	-0-	287	3	119	9	Y	108	109	1			49

MOORE, LLOYD GAS UNIT WELL #: 8H RRCID -> 244704 COMPL. DATE 03/12/2010 TOTAL DEPTH 8491 PERF. 5893 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

KANGAROO GAS UNIT 16 WELL #: 8 RRCID -> 244709 COMPL. DATE 11/25/2008 TOTAL DEPTH 10085 PERF. 9042 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2831	N	2831	-0-	-0-	-0-	2831	3			Y	-0-					120
11	2868	N	2868	-0-	-0-	-0-	2671	3	197	9	Y	179	179	1			120
12	2759	N	2747	-0-	-12	-0-	2747	3			Y	-0-					120
01	2835	N	2835	-0-	-0-	-0-	2640	3	195	9	Y	177	177	1			120
02	2688	N	2056	-0-	-632	-0-	2056	3			Y	-0-					120
03	2759	N	2077	-0-	-682	-0-	2077	3			Y	-0-					120

CGU 7 WELL #: 13 RRCID -> 244838 COMPL. DATE 03/05/2008 TOTAL DEPTH 9840 PERF. 8540 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2683	-0-	-200	-0-	2683	3			N	-0-					-0-
11	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-
12	2821	X	2571	-0-	-250	-0-	2571	3			N	-0-					-0-
01	2697	X	2602	-0-	-95	-0-	2602	3			N	-0-					-0-
02	2841	X	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
03	2914	X	2905	-0-	-9	-0-	2905	3			N	-0-					-0-

BOREN UNIT 1 WELL #: 8H RRCID -> 245096 COMPL. DATE 09/25/2008 TOTAL DEPTH 8908 PERF. 8428 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST GILLASPY WELL #: 6H RRCID -> 245374 COMPL. DATE 12/05/2008 TOTAL DEPTH 9293 PERF. 8770 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	-0-	-0-	-651	-0-					N	85	115	1			24
11	630	X	298	-0-	-332	-0-	160	3	138	9	N	125	123	1			26
12	155	X	-0-	-0-	-155	-0-					N	115	125	1			16
01	155	X	-0-	-0-	-155	-0-					N	67	46	1			37
02	280	X	-0-	-0-	-280	-0-					N	128	139	1			26
03	310	X	146	-0-	-164	-0-	71	3	75	9	N	68	53	1			41

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 29 WELL #: 14 RRCID -> 245599 COMPL. DATE 11/04/2008 TOTAL DEPTH 10000 PERF. 8689 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3135	X	3135	-0-	-0-	-0-	3135	3			N	-0-					-0-
11	3005	X	3005	-0-	-0-	-0-	3005	3			N	-0-					-0-
12	2852	X	2646	-0-	-206	-0-	2646	3			N	-0-					-0-
01	2852	X	2466	-0-	-386	-0-	2466	3			N	-0-					-0-
02	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					-0-
03	2852	X	1853	-0-	-999	-0-	1853	3			N	-0-					-0-

CGU 7 WELL #: 17 RRCID -> 245607 COMPL. DATE 09/23/2010 TOTAL DEPTH 9918 PERF. 8510 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		451	-0-	451	451	451	3			N	-0-					-0-
12	14B2 EXT		589	-0-	589	1040	589	3			N	-0-					-0-
01	14B2 EXT		95	-0-	95	1135	95	3			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1135					N	-0-					-0-
*03	1905	X	770	-0-	-1135	-0-	770	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 14 RRCID -> 245609 COMPL. DATE 12/09/2008 TOTAL DEPTH 10085 PERF. 8913 - 9906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1438	-0-	-1631	-0-	1438	3			Y	-0-					-0-
11	1893	X	1893	-0-	-0-	-0-	1893	3			Y	-0-					-0-
12	1612	X	715	-0-	-897	-0-	715	3			Y	-0-					-0-
01	2032	X	2032	-0-	-0-	-0-	2032	3			Y	-0-					-0-
02	1736	N	1512	-0-	-224	-0-	1512	3			Y	-0-					-0-
*03	1845	N	1845	-0-	-0-	-0-	1845	3			Y	-0-					-0-

FREEMAN GAS UNIT WELL #: 13 RRCID -> 245612 COMPL. DATE 08/22/2008 TOTAL DEPTH 10097 PERF. 8644 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6835	X	6835	-0-	-0-	-0-	6835	3			Y	-0-					-0-
11	5550	X	5143	-0-	-407	-0-	5143	3			Y	-0-					-0-
12	7532	X	7532	-0-	-0-	-0-	7532	3			Y	-0-					-0-
01	6665	X	4695	-0-	-1970	-0-	4695	3			Y	-0-					-0-
02	4516	X	4516	-0-	-0-	-0-	4516	3			Y	-0-					-0-
*03	4073	X	4073	-0-	-0-	-0-	4073	3			Y	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 13 RRCID -> 245632 COMPL. DATE 12/15/2008 TOTAL DEPTH 9700 PERF. 8772 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5098	-0-	-265	-0-	5098	3			N	-0-					-0-
11	5190	X	4769	-0-	-421	-0-	4769	3			N	-0-					-0-
12	5363	X	3315	-0-	-2048	-0-	3315	3			N	-0-					-0-
01	5332	X	3311	-0-	-2021	-0-	3311	3			N	-0-					-0-
02	4760	X	2610	-0-	-2150	-0-	2610	3			N	-0-					-0-
03	5084	X	2734	-0-	-2350	-0-	2734	3			N	-0-					-0-

CGU 27 WELL #: 15 RRCID -> 245690 COMPL. DATE 09/26/2008 TOTAL DEPTH 9965 PERF. 8732 - 9749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2909	-0-	-408	-0-	2909	3			N	-0-					-0-
11	3210	X	1997	-0-	-1213	-0-	1997	3			N	-0-					-0-
12	3317	X	2773	-0-	-544	-0-	2773	3			N	-0-					-0-
01	2945	X	2667	-0-	-278	-0-	2667	3			N	-0-					-0-
02	2632	X	2570	-0-	-62	-0-	2570	3			N	-0-					-0-
*03	3061	X	3061	-0-	-0-	-0-	3061	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 11 RRCID -> 245745 COMPL. DATE 01/10/2009 TOTAL DEPTH 9985 PERF. 8838 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3349	-0-	-216	-0-	3315	3	34	9	Y	31	31	1			5
11	3450	X	1910	-0-	-1540	-0-	1880	3	30	9	Y	27	27	1			5
12	2852	X	1109	-0-	-1743	-0-	1079	3	30	9	Y	27	27	1			5
01	3348	X	2784	-0-	-564	-0-	2755	3	29	9	Y	26	26	1			5
02	3024	X	1777	-0-	-1247	-0-	1747	3	30	9	Y	27	27	1			5
03	3348	X	2670	-0-	-678	-0-	2626	3	44	9	Y	40	39	1			6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FREEMAN GAS UNIT WELL #: 14 RRCID -> 245747 COMPL. DATE 01/05/2009 TOTAL DEPTH 10035 PERF. 8985 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3888	-0-	-390	-0-	3888	3			Y	-0-					-0-
11	4140	X	3707	-0-	-433	-0-	3707	3			Y	-0-					-0-
12	4247	X	3647	-0-	-600	-0-	3647	3			Y	-0-					-0-
01	4247	X	3667	-0-	-580	-0-	3667	3			Y	-0-					-0-
02	3724	X	3319	-0-	-405	-0-	3319	3			Y	-0-					-0-
*03	4106	X	4106	-0-	-0-	-0-	4106	3			Y	-0-					-0-

CGU 20 WELL #: 18 RRCID -> 245842 COMPL. DATE 12/10/2007 TOTAL DEPTH 9765 PERF. 8388 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8258	X	8258	-0-	-0-	-0-	8258	3			N	-0-					-0-
11	7980	X	7600	-0-	-380	-0-	7600	3			N	-0-					-0-
12	8246	X	7865	-0-	-381	-0-	7865	3			N	-0-					-0-
01	8246	X	7227	-0-	-1019	-0-	7227	3			N	-0-					-0-
02	7448	X	6854	-0-	-594	-0-	6854	3			N	-0-					-0-
03	8246	X	7797	-0-	-449	-0-	7797	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 12 RRCID -> 246395 COMPL. DATE 01/28/2009 TOTAL DEPTH 9936 PERF. 8793 - 9825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2301	-0-	-1109	-0-	2254	3	47	9	Y	43	48	1			7
11	3300	X	2430	-0-	-870	-0-	2388	3	42	9	Y	38	38	1			7
12	3410	X	2560	-0-	-850	-0-	2517	3	43	9	Y	39	39	1			7
01	3410	X	1298	-0-	-2112	-0-	1256	3	42	9	Y	38	38	1			7
02	3640	X	1661	-0-	-1979	-0-	1619	3	42	9	Y	38	38	1			7
03	2573	X	2226	-0-	-347	-0-	2137	3	89	9	Y	81	77	1			11

GARY GAS UNIT WELL #: 8 RRCID -> 246396 COMPL. DATE 02/22/2009 TOTAL DEPTH 9621 PERF. 8968 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 14 RRCID -> 246397 COMPL. DATE 02/04/2009 TOTAL DEPTH 9820 PERF. 8834 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2107	-0-	-311	-0-	2107	3			N	-0-					-0-
11	2520	X	1762	-0-	-758	-0-	1762	3			N	-0-					-0-
12	2604	X	1887	-0-	-717	-0-	1887	3			N	-0-					-0-
01	2604	X	1825	-0-	-779	-0-	1825	3			N	-0-					-0-
02	1932	X	1190	-0-	-742	-0-	1190	3			N	-0-					-0-
*03	2347	X	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-

CGU 31 WELL #: 13 RRCID -> 246428 COMPL. DATE 01/22/2009 TOTAL DEPTH 9965 PERF. 8788 - 9847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6869	X	6869	-0-	-0-	-0-	6869	3			N	-0-					-0-
11	6266	X	6266	-0-	-0-	-0-	6266	3			N	-0-					-0-
12	6202	X	6202	-0-	-0-	-0-	6202	3			N	-0-					-0-
01	6006	X	6006	-0-	-0-	-0-	6006	3			N	-0-					-0-
02	5385	X	5385	-0-	-0-	-0-	5385	3			N	-0-					-0-
*03	5587	X	5587	-0-	-0-	-0-	5587	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT #1 WELL #: 9 RRCID -> 246462 COMPL. DATE 01/27/2009 TOTAL DEPTH 9787 PERF. 8850 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2453	-0-	-306	-0-	2453	3			N	-0-					-0-
11	2520	X	2484	-0-	-36	-0-	2484	3			N	-0-					-0-
12	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					-0-
01	2740	X	2740	-0-	-0-	-0-	2740	3			N	-0-					-0-
02	2532	X	2532	-0-	-0-	-0-	2532	3			N	-0-					-0-
*03	3113	X	3113	-0-	-0-	-0-	3113	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 17 WELL #: 18 RRCID -> 246713 COMPL. DATE 11/06/2007 TOTAL DEPTH 9845 PERF. 8574 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	3778	-0-	-1461	-0-	3778	3			N	-0-					-0-
11	4950	X	2130	-0-	-2820	-0-	2130	3			N	-0-					-0-
12	5022	X	2925	-0-	-2097	-0-	2925	3			N	-0-					-0-
01	4991	X	1818	-0-	-3173	-0-	1818	3			N	-0-					-0-
02	4452	X	1606	-0-	-2846	-0-	1606	3			N	-0-					-0-
03	3782	X	1935	-0-	-1847	-0-	1935	3			N	-0-					-0-

SOUTH GARY GAS UNIT 2 WELL #: 7 RRCID -> 246739 COMPL. DATE 03/11/2009 TOTAL DEPTH 9629 PERF. 8536 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2249	-0-	-355	-0-	2199	3	50	9	Y	45	41	1			4
11	2555	X	2555	-0-	-0-	-0-	2494	3	61	9	Y	55	54	1			5
12	2604	X	2392	-0-	-212	-0-	2333	3	59	9	Y	54	54	1			5
01	2350	X	2350	-0-	-0-	-0-	2292	3	58	9	Y	53	53	1			5
02	2380	X	2172	-0-	-208	-0-	2100	3	72	9	Y	65	64	1			6
03	2635	X	2343	-0-	-292	-0-	2266	3	77	9	Y	70	69	1			7

CGU 17 WELL #: 24 RRCID -> 246788 COMPL. DATE 03/03/2009 TOTAL DEPTH 9870 PERF. 8644 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	8633	-0-	-853	-0-	8633	3			N	-0-					-0-
11	9180	X	8407	-0-	-773	-0-	8407	3			N	-0-					-0-
12	9238	X	8575	-0-	-663	-0-	8575	3			N	-0-					-0-
01	9238	X	8434	-0-	-804	-0-	8434	3			N	-0-					-0-
02	8036	X	7133	-0-	-903	-0-	7133	3			N	-0-					-0-
*03	8993	X	8993	-0-	-0-	-0-	8993	3			N	-0-					-0-

HARRIS, SYLVAN GAS UNIT WELL #: 3 RRCID -> 246976 COMPL. DATE 03/16/2009 TOTAL DEPTH 10195 PERF. 8900 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	42	-0-	-1818	-0-	9	3	33	9	Y	30	30	1			16
11	1800	X	-0-	-0-	-1800	-0-					Y	17	17	1			16
12	868	X	-0-	-0-	-868	-0-					Y	16	16	1			16
01	11097	X	11097	-0-	-0-	-0-	11078	3	19	9	Y	17	25	1			8
02	2800	N	3856	-0-	1056	1056	3856	3			Y	-0-	8	1			-0-
*03	3100	N	3305	-0-	205	1261	3305	3			Y	-0-					-0-

CGU 8 WELL #: 13R RRCID -> 247320 COMPL. DATE 01/12/2009 TOTAL DEPTH 9977 PERF. 8594 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
11	1530	N	1492	-0-	-38	-0-	1492	3			N	-0-					-0-
12	1581	N	1184	-0-	-397	-0-	1184	3			N	-0-					-0-
01	1581	N	814	-0-	-767	-0-	814	3			N	-0-					-0-
02	1400	N	793	-0-	-607	-0-	793	3			N	-0-					-0-
*03	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

CGU 8 WELL #: 16 RRCID -> 247986 COMPL. DATE 11/04/2008 TOTAL DEPTH 9795 PERF. 8396 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7095	X	7095	-0-	-0-	-0-	7095	3			N	-0-					-0-
11	6697	X	6697	-0-	-0-	-0-	6697	3			N	-0-					-0-
12	6914	X	6914	-0-	-0-	-0-	6914	3			N	-0-					-0-
01	6730	X	6730	-0-	-0-	-0-	6730	3			N	-0-					-0-
02	5832	X	5832	-0-	-0-	-0-	5832	3			N	-0-					-0-
*03	5839	X	5839	-0-	-0-	-0-	5839	3			N	-0-					-0-

CGU 5 WELL #: 16R RRCID -> 248203 COMPL. DATE 10/10/2008 TOTAL DEPTH 9805 PERF. 8592 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5780	-0-	-482	-0-	5780	3			N	-0-					-0-
11	5880	X	4635	-0-	-1245	-0-	4635	3			N	-0-					-0-
12	6045	X	4430	-0-	-1615	-0-	4430	3			N	-0-					-0-
01	6045	X	5301	-0-	-744	-0-	5301	3			N	-0-					-0-
02	5208	X	4798	-0-	-410	-0-	4798	3			N	-0-					-0-
*03	6314	X	6314	-0-	-0-	-0-	6314	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 5 WELL #: 15 RRCID -> 248288 COMPL. DATE 04/28/2008 TOTAL DEPTH 9750 PERF. 8420 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4567	-0-	-176	-0-	4567	3			N	-0-					-0-
11	4590	X	4372	-0-	-218	-0-	4372	3			N	-0-					-0-
12	4681	X	4545	-0-	-136	-0-	4545	3			N	-0-					-0-
01	4650	X	4288	-0-	-362	-0-	4288	3			N	-0-					-0-
02	4206	X	4206	-0-	-0-	-0-	4206	3			N	-0-					-0-
03	4557	X	4522	-0-	-35	-0-	4522	3			N	-0-					-0-

FROST GILLASPY WELL #: 7 RRCID -> 249355 COMPL. DATE 03/19/2009 TOTAL DEPTH 9517 PERF. 8595 - 9355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3125	-0-	-843	-0-	3085	3	40	9	N	36	46	1			10
11	4884	X	4884	-0-	-0-	-0-	4825	3	59	9	N	54	53	1			11
12	4668	X	4668	-0-	-0-	-0-	4613	3	55	9	N	50	54	1			7
01	4464	X	4464	-0-	-0-	-0-	4432	3	32	9	N	29	20	1			16
02	3584	X	2928	-0-	-656	-0-	2870	3	58	9	N	53	58	1			11
03	3968	X	3069	-0-	-899	-0-	3044	3	25	9	N	23	20	1			14

KYLE, J. R. -A- WELL #: 14 RRCID -> 250061 COMPL. DATE 06/08/2009 TOTAL DEPTH 9385 PERF. 8880 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
11	2064	N	2064	-0-	-0-	-0-	2064	3			N	-0-					-0-
12	1984	N	1657	-0-	-327	-0-	1657	3			N	-0-					-0-
01	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
02	1792	N	281	-0-	-1511	-0-	281	3			N	-0-					-0-
03	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-

MARSHALL, HOMER WELL #: 3 RRCID -> 250281 COMPL. DATE 09/23/2008 TOTAL DEPTH 9800 PERF. 8790 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5057	-0-	-120	-0-	5057	3			Y	-0-					-0-
11	4440	X	2991	-0-	-1449	-0-	2991	3			Y	-0-					-0-
12	4929	X	3198	-0-	-1731	-0-	3198	3			Y	-0-					-0-
01	5053	X	2782	-0-	-2271	-0-	2782	3			Y	-0-					-0-
02	4172	X	2966	-0-	-1206	-0-	2966	3			Y	-0-					-0-
03	4619	X	3544	-0-	-1075	-0-	3544	3			Y	-0-					-0-

COTTLE-REEVES UNIT WELL #: 5 RRCID -> 250320 COMPL. DATE 06/12/2009 TOTAL DEPTH 9375 PERF. 8576 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

CGU 16 WELL #: 16 RRCID -> 250718 COMPL. DATE 07/10/2009 TOTAL DEPTH 9647 PERF. 8780 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6183	X	6183	-0-	-0-	-0-	6183	3			N	-0-					-0-
11	4680	X	4654	-0-	-26	-0-	4654	3			N	-0-					-0-
12	6520	X	6520	-0-	-0-	-0-	6520	3			N	-0-					-0-
01	5477	X	5477	-0-	-0-	-0-	5477	3			N	-0-					-0-
02	5282	X	5282	-0-	-0-	-0-	5282	3			N	-0-					-0-
*03	5951	X	5951	-0-	-0-	-0-	5951	3			N	-0-					-0-

HOLMES, PRIESTLY GAS UNIT WELL #: 20 RRCID -> 250844 COMPL. DATE 06/13/2009 TOTAL DEPTH 9400 PERF. 8278 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 7 WELL #: 18 RRCID -> 251253 COMPL. DATE 09/26/2008 TOTAL DEPTH 10069 PERF. 8952 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 5 WELL #: 12 RRCID -> 251503 COMPL. DATE 02/04/2008 TOTAL DEPTH 9810 PERF. 8500 - 9568

10	3348	X	1936	-0-	-1412	-0-	1936	3			N	-0-					-0-
11	3030	X	1940	-0-	-1090	-0-	1940	3			N	-0-					-0-
12	2759	X	1579	-0-	-1180	-0-	1579	3			N	-0-					-0-
01	3039	X	3039	-0-	-0-	-0-	3039	3			N	-0-					-0-
02	2721	X	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
*03	2637	X	2637	-0-	-0-	-0-	2637	3			N	-0-					-0-

CGU 6 WELL #: 23 RRCID -> 251584 COMPL. DATE 06/26/2009 TOTAL DEPTH 9800 PERF. 8644 - 9330

10	2923	X	2923	-0-	-0-	-0-	2923	3			N	-0-					-0-
11	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
12	3221	X	3221	-0-	-0-	-0-	3221	3			N	-0-					-0-
01	3114	X	3114	-0-	-0-	-0-	3114	3			N	-0-					-0-
02	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
*03	2695	X	2695	-0-	-0-	-0-	2695	3			N	-0-					-0-

CGU 7 WELL #: 14 RRCID -> 251587 COMPL. DATE 07/13/2009 TOTAL DEPTH 9493 PERF. 8636 - 9550

10	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
11	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
12	1519	N	1394	-0-	-125	-0-	1394	3			N	-0-					-0-
01	1674	N	1367	-0-	-307	-0-	1367	3			N	-0-					-0-
02	1512	N	1316	-0-	-196	-0-	1316	3			N	-0-					-0-
*03	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-

CGU 31 WELL #: 14 RRCID -> 251588 COMPL. DATE 06/29/2009 TOTAL DEPTH 10065 PERF. 8828 - 9928

10	4867	X	4763	-0-	-104	-0-	4763	3			N	-0-					-0-
11	4650	X	4498	-0-	-152	-0-	4498	3			N	-0-					-0-
12	4805	X	3568	-0-	-1237	-0-	3568	3			N	-0-					-0-
01	4774	X	4381	-0-	-393	-0-	4381	3			N	-0-					-0-
02	4326	X	4326	-0-	-0-	-0-	4326	3			N	-0-					-0-
*03	4805	X	4805	-0-	-0-	-0-	4805	3			N	-0-					-0-

CGU 18 WELL #: 23 RRCID -> 251589 COMPL. DATE 07/07/2009 TOTAL DEPTH 10551 PERF. 8430 - 9610

10	5425	X	5197	-0-	-228	-0-	5197	3			N	-0-					-0-
11	5264	X	5264	-0-	-0-	-0-	5264	3			N	-0-					-0-
12	5455	X	5455	-0-	-0-	-0-	5455	3			N	-0-					-0-
01	5343	X	5343	-0-	-0-	-0-	5343	3			N	-0-					-0-
02	4900	X	4737	-0-	-163	-0-	4737	3			N	-0-					-0-
03	5456	X	4496	-0-	-960	-0-	4496	3			N	-0-					-0-

CGU 30 WELL #: 12 RRCID -> 251595 COMPL. DATE 07/10/2009 TOTAL DEPTH 11036 PERF. 8722 - 9793

10	1922	X	1457	-0-	-465	-0-	1457	3			N	-0-					-0-
11	1860	X	1147	-0-	-713	-0-	1147	3			N	-0-					-0-
12	1922	X	1277	-0-	-645	-0-	1277	3			N	-0-					-0-
01	1886	X	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
02	1596	X	969	-0-	-627	-0-	969	3			N	-0-					-0-
*03	1784	X	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS-WALL GAS UNIT WELL #: 11 RRCID -> 251775 COMPL. DATE 08/03/2009 TOTAL DEPTH 10671 PERF. 9412 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2785	-0-	-36	-0-	2785	3			N	-0-					-0-
11	2752	N	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-
12	2759	N	2674	-0-	-85	-0-	2674	3			N	-0-					-0-
01	2790	N	2442	-0-	-348	-0-	2442	3			N	-0-					-0-
02	2576	N	2206	-0-	-370	-0-	2206	3			N	-0-					-0-
03	2666	N	1872	-0-	-794	-0-	1872	3			N	-0-					-0-

CGU 1 WELL #: 19 RRCID -> 252809 COMPL. DATE 06/22/2009 TOTAL DEPTH 9816 PERF. 8583 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5249	-0-	-982	-0-	5249	3			N	-0-					-0-
11	6030	X	4969	-0-	-1061	-0-	4969	3			N	-0-					-0-
12	6231	X	4970	-0-	-1261	-0-	4970	3			N	-0-					-0-
01	5797	X	4892	-0-	-905	-0-	4892	3			N	-0-					-0-
02	5124	X	4564	-0-	-560	-0-	4564	3			N	-0-					-0-
03	5239	X	5059	-0-	-180	-0-	5059	3			N	-0-					-0-

CGU 13 WELL #: 20 RRCID -> 252827 COMPL. DATE 09/01/2009 TOTAL DEPTH 9720 PERF. 8460 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9339	X	9339	-0-	-0-	-0-	9339	3			N	-0-					-0-
11	8785	X	8785	-0-	-0-	-0-	8785	3			N	-0-					-0-
12	9013	X	9013	-0-	-0-	-0-	9013	3			N	-0-					-0-
01	8765	X	8765	-0-	-0-	-0-	8765	3			N	-0-					-0-
02	7972	X	7972	-0-	-0-	-0-	7972	3			N	-0-					-0-
*03	8865	X	8865	-0-	-0-	-0-	8865	3			N	-0-					-0-

CGU 6 WELL #: 22 RRCID -> 252828 COMPL. DATE 09/04/2009 TOTAL DEPTH 9611 PERF. 8478 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5016	-0-	-1618	-0-	5016	3			N	-0-					-0-
11	6090	X	5296	-0-	-794	-0-	5296	3			N	-0-					-0-
12	6293	X	6037	-0-	-256	-0-	6037	3			N	-0-					-0-
01	6293	X	4830	-0-	-1463	-0-	4830	3			N	-0-					-0-
02	5236	X	5008	-0-	-228	-0-	5008	3			N	-0-					-0-
03	6045	X	5316	-0-	-729	-0-	5316	3			N	-0-					-0-

CGU 4 WELL #: 13 RRCID -> 252830 COMPL. DATE 08/14/2009 TOTAL DEPTH 9398 PERF. 8570 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4120	-0-	-3	-0-	4120	3			N	-0-					-0-
11	3990	X	3866	-0-	-124	-0-	3866	3			N	-0-					-0-
12	4123	X	4077	-0-	-46	-0-	4077	3			N	-0-					-0-
01	4123	X	3924	-0-	-199	-0-	3924	3			N	-0-					-0-
02	3724	X	3483	-0-	-241	-0-	3483	3			N	-0-					-0-
03	4123	X	3506	-0-	-617	-0-	3506	3			N	-0-					-0-

GARY GAS UNIT WELL #: 7H RRCID -> 253376 COMPL. DATE 08/22/2009 TOTAL DEPTH 9365 PERF. 8900 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11346	X	10405	-0-	-941	-0-	10382	3	23	9	Y	21	21	1			2
11	10950	X	9880	-0-	-1070	-0-	9852	3	28	9	Y	25	25	1			2
12	10943	X	10170	-0-	-773	-0-	10142	3	28	9	Y	25	25	1			2
01	10602	X	10083	-0-	-519	-0-	10055	3	28	9	Y	25	25	1			2
02	9380	X	8772	-0-	-608	-0-	8750	3	22	9	Y	20	20	1			2
03	10385	X	9763	-0-	-622	-0-	9742	3	21	9	Y	19	19	1			2

CGU 8 WELL #: 14 RRCID -> 253476 COMPL. DATE 07/16/2009 TOTAL DEPTH 9587 PERF. 8572 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3679	X	3679	-0-	-0-	-0-	3679	3			N	-0-					-0-
11	3465	X	3465	-0-	-0-	-0-	3465	3			N	-0-					-0-
12	3353	X	3353	-0-	-0-	-0-	3353	3			N	-0-					-0-
01	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					-0-
02	3145	X	3145	-0-	-0-	-0-	3145	3			N	-0-					-0-
*03	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 9 WELL #: 12 RRCID -> 253534 COMPL. DATE 07/23/2009 TOTAL DEPTH 9500 PERF. 8700 - 9369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	491	-0-	-253	-0-	491	3			N	-0-					-0-
11	750	X	546	-0-	-204	-0-	546	3			N	-0-					-0-
12	775	X	705	-0-	-70	-0-	705	3			N	-0-					-0-
01	775	X	459	-0-	-316	-0-	459	3			N	-0-					-0-
02	504	X	372	-0-	-132	-0-	372	3			N	-0-					-0-
03	713	X	703	-0-	-10	-0-	703	3			N	-0-					-0-

FROST GILLASPY WELL #: 5H RRCID -> 253788 COMPL. DATE 06/07/2009 TOTAL DEPTH 9295 PERF. 9674 - 11223

10	6262	X	5618	-0-	-644	-0-	5567	3	51	9	N	46	64	1			13
11	5940	X	4971	-0-	-969	-0-	4898	3	73	9	N	66	65	1			14
12	5704	X	4914	-0-	-790	-0-	4847	3	67	9	N	61	66	1			9
01	5673	X	3768	-0-	-1905	-0-	3729	3	39	9	N	35	24	1			20
02	5124	X	130	-0-	-4994	-0-	55	3	75	9	N	68	74	1			14
03	5611	X	3044	-0-	-2567	-0-	3020	3	24	9	N	22	23	1			13

FREEMAN GAS UNIT WELL #: 15 RRCID -> 254411 COMPL. DATE 11/12/2009 TOTAL DEPTH 10115 PERF. 8848 - 9898

10	3410	X	2556	-0-	-854	-0-	2547	3	9	9	Y	8	9	1			1
11	3300	X	2776	-0-	-524	-0-	2767	3	9	9	Y	8	8	1			1
12	3224	X	3070	-0-	-154	-0-	3061	3	9	9	Y	8	8	1			1
01	3224	X	2816	-0-	-408	-0-	2807	3	9	9	Y	8	8	1			1
02	2604	X	2318	-0-	-286	-0-	2309	3	9	9	Y	8	8	1			1
03	3069	X	2694	-0-	-375	-0-	2680	3	14	9	Y	13	12	1			2

MOORE, LLOYD GAS UNIT WELL #: 11 RRCID -> 254415 COMPL. DATE 11/09/2009 TOTAL DEPTH 9475 PERF. 8540 - 9144

10	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
12	155	X	19	-0-	-136	-0-	19	3			N	-0-					-0-
01	155	X	72	-0-	-83	-0-	72	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	X	-0-	-0-	-31	-0-					N	-0-					-0-

CGU 7 WELL #: 15 RRCID -> 254553 COMPL. DATE 02/26/2009 TOTAL DEPTH 9873 PERF. 8529 - 9434

10	5672	X	5672	-0-	-0-	-0-	5672	3			N	-0-					-0-
11	5117	X	5117	-0-	-0-	-0-	5117	3			N	-0-					-0-
12	4221	X	4221	-0-	-0-	-0-	4221	3			N	-0-					-0-
01	5222	X	5222	-0-	-0-	-0-	5222	3			N	-0-					-0-
02	5047	X	5047	-0-	-0-	-0-	5047	3			N	-0-					-0-
*03	5371	X	5371	-0-	-0-	-0-	5371	3			N	-0-					-0-

FROST UNIT 5 WELL #: 11 RRCID -> 254642 COMPL. DATE 01/16/2010 TOTAL DEPTH 11226 PERF. 8680 - 8740

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARKEY GAS UNIT WELL #: 16 RRCID -> 254650 COMPL. DATE 11/18/2009 TOTAL DEPTH 10068 PERF. 8720 - 9852

10	3813	X	3588	-0-	-225	-0-	3524	3	64	9	Y	58	59	1			9
11	3600	X	3516	-0-	-84	-0-	3458	3	58	9	Y	53	53	1			9
12	3596	X	3553	-0-	-43	-0-	3495	3	58	9	Y	53	53	1			9
01	3596	X	3401	-0-	-195	-0-	3344	3	57	9	Y	52	52	1			9
02	3062	X	3062	-0-	-0-	-0-	3005	3	57	9	Y	52	52	1			9
*03	3598	X	3598	-0-	-0-	-0-	3511	3	87	9	Y	79	77	1			11

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS-WALL GAS UNIT WELL #: 14 RRCID -> 254688 COMPL. DATE 11/12/2009 TOTAL DEPTH 9473 PERF. 9006 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4559	-0-	-401	-0-	4559	3			N	-0-					-0-
11	4740	X	4277	-0-	-463	-0-	4277	3			N	-0-					-0-
12	4898	X	3630	-0-	-1268	-0-	3630	3			N	-0-					-0-
01	4619	X	4359	-0-	-260	-0-	4359	3			N	-0-					-0-
02	4172	X	3915	-0-	-257	-0-	3915	3			N	-0-					-0-
03	4557	X	3524	-0-	-1033	-0-	3524	3			N	-0-					-0-

CGU 21 WELL #: 21 RRCID -> 254868 COMPL. DATE 09/21/2009 TOTAL DEPTH 9850 PERF. 8530 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6119	X	6119	-0-	-0-	-0-	6119	3			N	-0-					-0-
11	5786	X	5786	-0-	-0-	-0-	5786	3			N	-0-					-0-
12	4836	X	4112	-0-	-724	-0-	4112	3			N	-0-					-0-
01	6333	X	6333	-0-	-0-	-0-	6333	3			N	-0-					-0-
02	4892	X	4892	-0-	-0-	-0-	4892	3			N	-0-					-0-
*03	5482	X	5482	-0-	-0-	-0-	5482	3			N	-0-					-0-

CGU 36 WELL #: 7 RRCID -> 254873 COMPL. DATE 11/24/2009 TOTAL DEPTH 9700 PERF. 9050 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3377	-0-	-2	-0-	3353	3	24	9	Y	22	22	1			2
11	3270	X	2773	-0-	-497	-0-	2763	3	10	9	Y	9	10	1			1
12	3379	X	2715	-0-	-664	-0-	2691	3	24	9	Y	22	21	1			2
01	3379	X	2776	-0-	-603	-0-	2764	3	12	9	Y	11	11	1			2
02	3052	X	2534	-0-	-518	-0-	2512	3	22	9	Y	20	20	1			2
03	3379	X	2778	-0-	-601	-0-	2767	3	11	9	Y	10	10	1			2

CGU 14 WELL #: 20 RRCID -> 254941 COMPL. DATE 11/25/2009 TOTAL DEPTH 9765 PERF. 8582 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	8152	-0-	-187	-0-	8152	3			N	-0-					-0-
11	8070	X	7083	-0-	-987	-0-	7083	3			N	-0-					-0-
12	8339	X	4360	-0-	-3979	-0-	4360	3			N	-0-					-0-
01	8277	X	5293	-0-	-2984	-0-	5293	3			N	-0-					-0-
02	7364	X	6175	-0-	-1189	-0-	6175	3			N	-0-					-0-
03	8153	X	6741	-0-	-1412	-0-	6741	3			N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 17 RRCID -> 255042 COMPL. DATE 01/03/2010 TOTAL DEPTH 9465 PERF. 9182 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5959	-0-	-489	-0-	5959	3			N	-0-					-0-
11	6120	X	5905	-0-	-215	-0-	5905	3			N	-0-					-0-
12	6324	X	6053	-0-	-271	-0-	6053	3			N	-0-					-0-
01	6324	X	5967	-0-	-357	-0-	5967	3			N	-0-					-0-
02	5572	X	5382	-0-	-190	-0-	5382	3			N	-0-					-0-
03	6107	X	5642	-0-	-465	-0-	5642	3			N	-0-					-0-

CGU 16 WELL #: 18 RRCID -> 255043 COMPL. DATE 11/23/2009 TOTAL DEPTH 9855 PERF. 8789 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3011	-0-	-554	-0-	3011	3			N	-0-					-0-
11	4890	X	4370	-0-	-520	-0-	4370	3			N	-0-					-0-
12	5053	X	2313	-0-	-2740	-0-	2313	3			N	-0-					-0-
01	5053	X	4554	-0-	-499	-0-	4554	3			N	-0-					-0-
02	4088	X	3162	-0-	-926	-0-	3162	3			N	-0-					-0-
03	4526	X	1463	-0-	-3063	-0-	1463	3			N	-0-					-0-

CGU 20 WELL #: 23 RRCID -> 255087 COMPL. DATE 01/12/2010 TOTAL DEPTH 9716 PERF. 8636 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	8851	-0-	-945	-0-	8851	3			N	-0-					-0-
11	9330	X	8429	-0-	-901	-0-	8429	3			N	-0-					-0-
12	9517	X	8482	-0-	-1035	-0-	8482	3			N	-0-					-0-
01	9455	X	8976	-0-	-479	-0-	8976	3			N	-0-					-0-
02	8260	X	7857	-0-	-403	-0-	7857	3			N	-0-					-0-
03	8866	X	8263	-0-	-603	-0-	8263	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 21 WELL #: 22 RRCID -> 255346 COMPL. DATE 01/21/2010 TOTAL DEPTH 9881 PERF. 8766 - 9741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8860	X	8860	-0-	-0-	-0-	8860	3			N	-0-					-0-
11	7980	X	2821	-0-	-5159	-0-	2821	3			N	-0-					-0-
12	8246	X	2055	-0-	-6191	-0-	2055	3			N	-0-					-0-
01	11799	X	11799	-0-	-0-	-0-	11799	3			N	-0-					-0-
02	9143	X	9143	-0-	-0-	-0-	9143	3			N	-0-					-0-
*03	8809	X	8809	-0-	-0-	-0-	8809	3			N	-0-					-0-

CGU 19 WELL #: 17 RRCID -> 255368 COMPL. DATE 02/18/2010 TOTAL DEPTH 9761 PERF. 8602 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6406	-0-	-1313	-0-	6406	3			N	-0-					-0-
11	7080	X	5863	-0-	-1217	-0-	5863	3			N	-0-					-0-
12	7130	X	6125	-0-	-1005	-0-	6125	3			N	-0-					-0-
01	7130	X	6251	-0-	-879	-0-	6251	3			N	-0-					-0-
02	6272	X	5225	-0-	-1047	-0-	5225	3			N	-0-					-0-
*03	6897	X	6897	-0-	-0-	-0-	6897	3			N	-0-					-0-

CGU 25 WELL #: 20 RRCID -> 255369 COMPL. DATE 02/03/2010 TOTAL DEPTH 9897 PERF. 8960 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4464	-0-	-1116	-0-	4464	3			N	-0-					-0-
11	5400	X	4307	-0-	-1093	-0-	4307	3			N	-0-					-0-
12	5580	X	4810	-0-	-770	-0-	4810	3			N	-0-					-0-
01	5115	X	4700	-0-	-415	-0-	4700	3			N	-0-					-0-
02	4620	X	4253	-0-	-367	-0-	4253	3			N	-0-					-0-
*03	5230	X	5230	-0-	-0-	-0-	5230	3			N	-0-					-0-

CGU 16 WELL #: 20 RRCID -> 255417 COMPL. DATE 01/05/2010 TOTAL DEPTH 9688 PERF. 8686 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3312	-0-	-439	-0-	3312	3			N	-0-					-0-
11	3390	X	2114	-0-	-1276	-0-	2114	3			N	-0-					-0-
12	4216	X	4216	-0-	-0-	-0-	4216	3			N	-0-					-0-
01	4458	X	4458	-0-	-0-	-0-	4458	3			N	-0-					-0-
02	3108	X	3046	-0-	-62	-0-	3046	3			N	-0-					-0-
03	4216	X	2863	-0-	-1353	-0-	2863	3			N	-0-					-0-

KYLE, J. R. -A- WELL #: 13 RRCID -> 255441 COMPL. DATE 02/19/2010 TOTAL DEPTH 9317 PERF. 8852 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	7049	-0-	-422	-0-	7049	3			N	-0-					-0-
11	7140	X	6948	-0-	-192	-0-	6948	3			N	-0-					-0-
12	7316	X	7046	-0-	-270	-0-	7046	3			N	-0-					-0-
01	7254	X	6963	-0-	-291	-0-	6963	3			N	-0-					-0-
02	6496	X	6311	-0-	-185	-0-	6311	3			N	-0-					-0-
03	7192	X	6898	-0-	-294	-0-	6898	3			N	-0-					-0-

CGU 17 WELL #: 25 RRCID -> 255854 COMPL. DATE 03/07/2010 TOTAL DEPTH 9703 PERF. 8544 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	12721	-0-	-1260	-0-	12721	3			N	-0-					-0-
11	13110	X	12047	-0-	-1063	-0-	12047	3			N	-0-					-0-
12	13572	X	13572	-0-	-0-	-0-	13572	3			N	-0-					-0-
01	13113	X	12990	-0-	-123	-0-	12990	3			N	-0-					-0-
02	11847	X	11847	-0-	-0-	-0-	11847	3			N	-0-					-0-
03	13578	X	12631	-0-	-947	-0-	12631	3			N	-0-					-0-

COTTLE-REEVES UNIT WELL #: 3H RRCID -> 255860 COMPL. DATE 12/18/2009 TOTAL DEPTH 9172 PERF. 9893 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	5646	-0-	-1391	-0-	5646	3			N	-0-					-0-
11	6960	X	5685	-0-	-1275	-0-	5685	3			N	-0-					-0-
12	7347	X	3701	-0-	-3646	-0-	3701	3			N	-0-					-0-
01	7347	X	5047	-0-	-2300	-0-	5047	3			N	-0-					-0-
02	6636	X	3824	-0-	-2812	-0-	3824	3			N	-0-					-0-
03	5890	X	4629	-0-	-1261	-0-	4629	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SOUTH GARY GAS UNIT 2 WELL #: 5H RRCID -> 255863 COMPL. DATE 01/27/2010 TOTAL DEPTH 9473 PERF. 9819 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	19011	-0-	-1604	-0-	18889	3	122	9	Y	111	109	1			11
11	19950	X	18359	-0-	-1591	-0-	18213	3	146	9	Y	133	133	1			11
12	20615	X	19570	-0-	-1045	-0-	19426	3	144	9	Y	131	131	1			11
01	20615	X	20437	-0-	-178	-0-	20294	3	143	9	Y	130	130	1			11
02	18285	X	18285	-0-	-0-	-0-	18178	3	107	9	Y	97	99	1			9
03	19561	X	19523	-0-	-38	-0-	19421	3	102	9	Y	93	93	1			9

LASHLEY, M. GAS UNIT WELL #: 18 RRCID -> 256075 COMPL. DATE 02/15/2010 TOTAL DEPTH 9396 PERF. 8838 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4001	-0-	-308	-0-	4001	3			N	-0-					-0-
11	4140	X	3860	-0-	-280	-0-	3860	3			N	-0-					-0-
12	4278	X	3858	-0-	-420	-0-	3858	3			N	-0-					-0-
01	3999	X	3827	-0-	-172	-0-	3827	3			N	-0-					-0-
02	3612	X	3447	-0-	-165	-0-	3447	3			N	-0-					-0-
03	3999	X	3875	-0-	-124	-0-	3875	3			N	-0-					-0-

CGU 23 WELL #: 23 RRCID -> 256334 COMPL. DATE 03/19/2010 TOTAL DEPTH 9746 PERF. 8640 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7319	-0-	-772	-0-	7319	3			N	-0-					-0-
11	7530	X	6947	-0-	-583	-0-	6947	3			N	-0-					-0-
12	7688	X	7079	-0-	-609	-0-	7079	3			N	-0-					-0-
01	7626	X	7208	-0-	-418	-0-	7208	3			N	-0-					-0-
02	6776	X	6377	-0-	-399	-0-	6377	3			N	-0-					-0-
03	7316	X	6708	-0-	-608	-0-	6708	3			N	-0-					-0-

CGU 14 WELL #: 22 RRCID -> 256387 COMPL. DATE 04/01/2010 TOTAL DEPTH 9682 PERF. 8584 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5178	-0-	-1766	-0-	5178	3			N	-0-					-0-
11	6300	X	5133	-0-	-1167	-0-	5133	3			N	-0-					-0-
12	6510	X	3254	-0-	-3256	-0-	3254	3			N	-0-					-0-
01	6138	X	5331	-0-	-807	-0-	5331	3			N	-0-					-0-
02	5348	X	4894	-0-	-454	-0-	4894	3			N	-0-					-0-
03	5301	X	4978	-0-	-323	-0-	4978	3			N	-0-					-0-

CGU 9 WELL #: 13 RRCID -> 256395 COMPL. DATE 11/17/2009 TOTAL DEPTH 9783 PERF. 8514 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1200	-0-	-660	-0-	1200	3			N	-0-					-0-
11	1740	N	1275	-0-	-465	-0-	1275	3			N	-0-					-0-
12	1519	N	754	-0-	-765	-0-	754	3			N	-0-					-0-
01	1209	N	984	-0-	-225	-0-	984	3			N	-0-					-0-
02	1204	N	788	-0-	-416	-0-	788	3			N	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-

SOUTH GARY GAS UNIT 1 WELL #: 11H RRCID -> 256402 COMPL. DATE 10/06/2009 TOTAL DEPTH 9451 PERF. 9864 - 11427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12152	X	8021	-0-	-4131	-0-	8021	3			Y	-0-					-0-
11	11494	X	11494	-0-	-0-	-0-	11494	3			Y	-0-					-0-
12	12059	X	10355	-0-	-1704	-0-	10355	3			Y	-0-					-0-
01	12059	X	10409	-0-	-1650	-0-	10409	3			Y	-0-					-0-
02	10080	X	9495	-0-	-585	-0-	9495	3			Y	-0-					-0-
03	11160	X	9138	-0-	-2022	-0-	9138	3			Y	-0-					-0-

CGU 18 WELL #: 24 RRCID -> 256511 COMPL. DATE 03/14/2010 TOTAL DEPTH 9797 PERF. 8556 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3266	-0-	-1012	-0-	3266	3			N	-0-					-0-
11	4140	X	2468	-0-	-1672	-0-	2468	3			N	-0-					-0-
12	4278	X	3302	-0-	-976	-0-	3302	3			N	-0-					-0-
01	4123	X	3488	-0-	-635	-0-	3488	3			N	-0-					-0-
02	3500	X	2559	-0-	-941	-0-	2559	3			N	-0-					-0-
03	3317	X	2972	-0-	-345	-0-	2972	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 24 WELL #: 23 RRCID -> 256609 COMPL. DATE 04/20/2010 TOTAL DEPTH 9797 PERF. 8491 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

CGU 5 WELL #: 17 RRCID -> 256709 COMPL. DATE 05/14/2010 TOTAL DEPTH 9774 PERF. 8413 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9021	X	8655	-0-	-366	-0-	8655	3			N	-0-					-0-
11	8730	X	7890	-0-	-840	-0-	7890	3			N	-0-					-0-
12	9021	X	8955	-0-	-66	-0-	8955	3			N	-0-					-0-
01	9021	X	8376	-0-	-645	-0-	8376	3			N	-0-					-0-
02	8148	X	7981	-0-	-167	-0-	7981	3			N	-0-					-0-
03	8959	X	7272	-0-	-1687	-0-	7272	3			N	-0-					-0-

CGU 5 WELL #: 18 RRCID -> 256870 COMPL. DATE 05/23/2010 TOTAL DEPTH 9247 PERF. 8498 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4937	X	4937	-0-	-0-	-0-	4937	3			N	-0-					-0-
11	4770	X	4600	-0-	-170	-0-	4600	3			N	-0-					-0-
12	4929	X	4237	-0-	-692	-0-	4237	3			N	-0-					-0-
01	4929	X	3996	-0-	-933	-0-	3996	3			N	-0-					-0-
02	4452	X	3242	-0-	-1210	-0-	3242	3			N	-0-					-0-
03	4929	X	3569	-0-	-1360	-0-	3569	3			N	-0-					-0-

FREEMAN GAS UNIT WELL #: 16 RRCID -> 256911 COMPL. DATE 06/14/2010 TOTAL DEPTH 10115 PERF. 8997 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3013	-0-	-1358	-0-	2988	3	25	9	Y	23	23	1			4
11	4230	X	2901	-0-	-1329	-0-	2878	3	23	9	Y	21	21	1			4
12	4185	X	2402	-0-	-1783	-0-	2379	3	23	9	Y	21	21	1			4
01	4092	X	1595	-0-	-2497	-0-	1572	3	23	9	Y	21	21	1			4
02	2800	X	2291	-0-	-509	-0-	2268	3	23	9	Y	21	21	1			4
*03	3351	X	3351	-0-	-0-	-0-	3317	3	34	9	Y	31	31	1			4

CGU 12 WELL #: 17 RRCID -> 256918 COMPL. DATE 04/11/2010 TOTAL DEPTH 9763 PERF. 8568 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6458	X	6458	-0-	-0-	-0-	6458	3			N	-0-					-0-
11	5763	X	5763	-0-	-0-	-0-	5763	3			N	-0-					-0-
12	5576	X	5576	-0-	-0-	-0-	5576	3			N	-0-					-0-
01	6339	X	6339	-0-	-0-	-0-	6339	3			N	-0-					-0-
02	5739	X	5739	-0-	-0-	-0-	5739	3			N	-0-					-0-
*03	6379	X	6379	-0-	-0-	-0-	6379	3			N	-0-					-0-

CGU 16 WELL #: 19 RRCID -> 257265 COMPL. DATE 01/24/2010 TOTAL DEPTH 10997 PERF. 8632 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4131	X	4131	-0-	-0-	-0-	4131	3			N	-0-					-0-
11	3792	X	3792	-0-	-0-	-0-	3792	3			N	-0-					-0-
12	4756	X	4756	-0-	-0-	-0-	4756	3			N	-0-					-0-
01	4868	X	4868	-0-	-0-	-0-	4868	3			N	-0-					-0-
02	4541	X	4541	-0-	-0-	-0-	4541	3			N	-0-					-0-
*03	4744	X	4744	-0-	-0-	-0-	4744	3			N	-0-					-0-

FROST, H.B. UNIT WELL #: 3 RRCID -> 257272 COMPL. DATE 04/01/2010 TOTAL DEPTH 9417 PERF. 9190 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2254	-0-	-474	-0-	2254	3			N	-0-					-0-
11	2400	N	1845	-0-	-555	-0-	1845	3			N	-0-					-0-
12	2356	N	1494	-0-	-862	-0-	1494	3			N	-0-					-0-
01	2263	N	1505	-0-	-758	-0-	1505	3			N	-0-					-0-
02	1736	N	1513	-0-	-223	-0-	1513	3			N	-0-					-0-
03	1488	N	1382	-0-	-106	-0-	1382	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 11 WELL #: 21 RRCID -> 257375 COMPL. DATE 03/25/2010 TOTAL DEPTH 9846 PERF. 8748 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5290	-0-	-11	-0-	5290	3			N	-0-					-0-
11	5149	X	5149	-0-	-0-	-0-	5149	3			N	-0-					-0-
12	5275	X	5275	-0-	-0-	-0-	5275	3			N	-0-					-0-
01	5301	X	4043	-0-	-1258	-0-	4043	3			N	-0-					-0-
02	4816	X	4787	-0-	-29	-0-	4787	3			N	-0-					-0-
03	5332	X	4937	-0-	-395	-0-	4937	3			N	-0-					-0-

GARY GAS UNIT WELL #: 10H RRCID -> 257412 COMPL. DATE 04/30/2010 TOTAL DEPTH 9349 PERF. 9667 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11966	X	11216	-0-	-750	-0-	11129	3	87	9	Y	79	77	1			8
11	11580	X	10656	-0-	-924	-0-	10553	3	103	9	Y	94	94	1			8
12	11966	X	10687	-0-	-1279	-0-	10585	3	102	9	Y	93	93	1			8
01	11780	X	10459	-0-	-1321	-0-	10358	3	101	9	Y	92	92	1			8
02	10528	X	8553	-0-	-1975	-0-	8525	3	28	9	Y	25	31	1			2
03	11222	X	10293	-0-	-929	-0-	10283	3	10	9	Y	9	10	1			1

CGU 5 WELL #: 19 RRCID -> 257414 COMPL. DATE 06/01/2010 TOTAL DEPTH 9817 PERF. 8520 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4606	-0-	-292	-0-	4606	3			N	-0-					-0-
11	4650	X	4492	-0-	-158	-0-	4492	3			N	-0-					-0-
12	4712	X	4612	-0-	-100	-0-	4612	3			N	-0-					-0-
01	4681	X	4484	-0-	-197	-0-	4484	3			N	-0-					-0-
02	4200	X	3791	-0-	-409	-0-	3791	3			N	-0-					-0-
03	4650	X	4175	-0-	-475	-0-	4175	3			N	-0-					-0-

CGU 1 WELL #: 14 RRCID -> 257416 COMPL. DATE 02/20/2014 TOTAL DEPTH 9751 PERF. 8761 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6903	X	6903	-0-	-0-	-0-	6903	3			N	-0-					-0-
11	7048	X	7048	-0-	-0-	-0-	7048	3			N	-0-					-0-
12	6890	X	6890	-0-	-0-	-0-	6890	3			N	-0-					-0-
01	7147	X	7147	-0-	-0-	-0-	7147	3			N	-0-					-0-
02	6918	X	6918	-0-	-0-	-0-	6918	3			N	-0-					-0-
*03	7835	X	7835	-0-	-0-	-0-	7835	3			N	-0-					-0-

CGU 11 WELL #: 22 RRCID -> 257420 COMPL. DATE 04/15/2010 TOTAL DEPTH 9689 PERF. 8434 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4724	-0-	-329	-0-	4724	3			N	-0-					-0-
11	6270	X	5397	-0-	-873	-0-	5397	3			N	-0-					-0-
12	6479	X	5466	-0-	-1013	-0-	5466	3			N	-0-					-0-
01	6479	X	4759	-0-	-1720	-0-	4759	3			N	-0-					-0-
02	5320	X	4592	-0-	-728	-0-	4592	3			N	-0-					-0-
*03	6153	X	6153	-0-	-0-	-0-	6153	3			N	-0-					-0-

CGU 23 WELL #: 25 RRCID -> 257574 COMPL. DATE 03/11/2010 TOTAL DEPTH 9876 PERF. 8662 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7784	-0-	-183	-0-	7784	3			N	-0-					-0-
11	7680	X	7307	-0-	-373	-0-	7307	3			N	-0-					-0-
12	7905	X	6623	-0-	-1282	-0-	6623	3			N	-0-					-0-
01	7781	X	6812	-0-	-969	-0-	6812	3			N	-0-					-0-
02	7028	X	6070	-0-	-958	-0-	6070	3			N	-0-					-0-
03	7781	X	6555	-0-	-1226	-0-	6555	3			N	-0-					-0-

FROST, H.B. UNIT WELL #: 23H RRCID -> 257816 COMPL. DATE 06/02/2010 TOTAL DEPTH 9155 PERF. 9505 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	12047	-0-	-2771	-0-	12047	3			N	-0-					-0-
11	14340	X	10894	-0-	-3446	-0-	10894	3			N	-0-					-0-
12	14632	X	11502	-0-	-3130	-0-	11502	3			N	-0-					-0-
01	13547	X	10685	-0-	-2862	-0-	10685	3			N	-0-					-0-
02	11676	X	10321	-0-	-1355	-0-	10321	3			N	-0-					-0-
03	12059	X	10439	-0-	-1620	-0-	10439	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 8 WELL #: 17 RRCID -> 257851 COMPL. DATE 06/20/2010 TOTAL DEPTH 9802 PERF. 8456 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9951	X	9747	-0-	-204	-0-	9747	3			N	-0-					-0-
11	9390	X	9149	-0-	-241	-0-	9149	3			N	-0-					-0-
12	9393	X	9158	-0-	-235	-0-	9158	3			N	-0-					-0-
01	9734	X	8982	-0-	-752	-0-	8982	3			N	-0-					-0-
02	8792	X	7044	-0-	-1748	-0-	7044	3			N	-0-					-0-
03	9734	X	7634	-0-	-2100	-0-	7634	3			N	-0-					-0-

CGU 22 WELL #: 21R RRCID -> 259249 COMPL. DATE 06/10/2010 TOTAL DEPTH 9844 PERF. 8961 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6556	X	6556	-0-	-0-	-0-	6556	3			N	-0-					-0-
11	6408	X	6408	-0-	-0-	-0-	6408	3			N	-0-					-0-
12	6324	X	5907	-0-	-417	-0-	5907	3			N	-0-					-0-
01	6386	X	6280	-0-	-106	-0-	6280	3			N	-0-					-0-
02	5768	X	5506	-0-	-262	-0-	5506	3			N	-0-					-0-
03	6386	X	5893	-0-	-493	-0-	5893	3			N	-0-					-0-

FROST LUMBER IND. INC UNIT WELL #: 3H RRCID -> 259564 COMPL. DATE 07/08/2010 TOTAL DEPTH 9590 PERF. 9536 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	7789	-0-	-922	-0-	7789	3			N	-0-					-0-
11	8370	X	6990	-0-	-1380	-0-	6990	3			N	-0-					-0-
12	8556	X	6749	-0-	-1807	-0-	6749	3			N	-0-					-0-
01	8401	X	6445	-0-	-1956	-0-	6445	3			N	-0-					-0-
02	7028	X	5604	-0-	-1424	-0-	5604	3			N	-0-					-0-
03	7781	X	6089	-0-	-1692	-0-	6089	3			N	-0-					-0-

CGU 7 WELL #: 20 RRCID -> 259659 COMPL. DATE 10/01/2010 TOTAL DEPTH 9980 PERF. 8572 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5948	X	5948	-0-	-0-	-0-	5948	3			N	-0-					-0-
11	7094	X	7094	-0-	-0-	-0-	7094	3			N	-0-					-0-
12	6946	X	6946	-0-	-0-	-0-	6946	3			N	-0-					-0-
01	7739	X	7739	-0-	-0-	-0-	7739	3			N	-0-					-0-
02	6541	X	6541	-0-	-0-	-0-	6541	3			N	-0-					-0-
*03	7517	X	7517	-0-	-0-	-0-	7517	3			N	-0-					-0-

CGU 8 WELL #: 21 RRCID -> 259662 COMPL. DATE 09/25/2010 TOTAL DEPTH 9858 PERF. 8516 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	898	-0-	-63	-0-	898	3			N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
12	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
01	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
02	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
03	1023	N	874	-0-	-149	-0-	874	3			N	-0-					-0-

CGU 8 WELL #: 22 RRCID -> 259749 COMPL. DATE 09/27/2010 TOTAL DEPTH 9855 PERF. 8471 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	4233	-0-	-2184	-0-	4233	3			N	-0-					-0-
11	5670	X	4910	-0-	-760	-0-	4910	3			N	-0-					-0-
12	5218	X	5218	-0-	-0-	-0-	5218	3			N	-0-					-0-
01	5276	X	5276	-0-	-0-	-0-	5276	3			N	-0-					-0-
02	4592	X	3948	-0-	-644	-0-	3948	3			N	-0-					-0-
03	5208	X	4515	-0-	-693	-0-	4515	3			N	-0-					-0-

CGU 4 WELL #: 14 RRCID -> 260799 COMPL. DATE 12/15/2010 TOTAL DEPTH 9782 PERF. 8396 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7934	X	7934	-0-	-0-	-0-	7934	3			N	-0-					-0-
11	7380	X	6512	-0-	-868	-0-	6512	3			N	-0-					-0-
12	7626	X	7475	-0-	-151	-0-	7475	3			N	-0-					-0-
01	7626	X	7364	-0-	-262	-0-	7364	3			N	-0-					-0-
02	6888	X	5378	-0-	-1510	-0-	5378	3			N	-0-					-0-
03	7626	X	5391	-0-	-2235	-0-	5391	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 4 WELL #: 18 RRCID -> 260800 COMPL. DATE 12/18/2010 TOTAL DEPTH 9795 PERF. 8576 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	17492	-0-	14392	38249	17492	3			N	-0-					-0-
11	46431	X	8182	-0-	-38249	-0-	8182	3			N	-0-					-0-
12	8834	X	8834	-0-	-0-	-0-	8834	3			N	-0-					-0-
01	8651	X	8651	-0-	-0-	-0-	8651	3			N	-0-					-0-
02	9956	X	9956	-0-	-0-	-0-	9956	3			N	-0-					-0-
*03	10266	X	10266	-0-	-0-	-0-	10266	3			N	-0-					-0-

CGU 9 WELL #: 18 RRCID -> 260833 COMPL. DATE 12/19/2010 TOTAL DEPTH 9909 PERF. 8406 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4465	X	4465	-0-	-0-	-0-	4465	3			N	-0-					-0-
11	4410	X	4410	-0-	-0-	-0-	4410	3			N	-0-					-0-
12	4087	X	4087	-0-	-0-	-0-	4087	3			N	-0-					-0-
01	3575	X	3575	-0-	-0-	-0-	3575	3			N	-0-					-0-
02	3088	X	3088	-0-	-0-	-0-	3088	3			N	-0-					-0-
*03	3506	X	3506	-0-	-0-	-0-	3506	3			N	-0-					-0-

WILLIAMSON, GENA UNIT WELL #: 13H RRCID -> 260951 COMPL. DATE 12/23/2010 TOTAL DEPTH 9149 PERF. 9640 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	8954	-0-	-1772	-0-	8954	3			N	-0-					-0-
11	10080	X	7749	-0-	-2331	-0-	7749	3			N	-0-					-0-
12	9734	X	1	-0-	-9733	-0-	1	3			N	-0-					-0-
01	12139	X	12139	-0-	-0-	-0-	12139	3			N	-0-					-0-
02	8456	X	8365	-0-	-91	-0-	8365	3			N	-0-					-0-
03	8959	X	8796	-0-	-163	-0-	8796	3			N	-0-					-0-

CGU 31 WELL #: 17 RRCID -> 261478 COMPL. DATE 04/07/2011 TOTAL DEPTH 9909 PERF. 8713 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5195	X	5195	-0-	-0-	-0-	5195	3			N	-0-					-0-
11	4920	X	4779	-0-	-141	-0-	4779	3			N	-0-					-0-
12	5084	X	4914	-0-	-170	-0-	4914	3			N	-0-					-0-
01	5084	X	4671	-0-	-413	-0-	4671	3			N	-0-					-0-
02	4720	X	4720	-0-	-0-	-0-	4720	3			N	-0-					-0-
*03	5146	X	5146	-0-	-0-	-0-	5146	3			N	-0-					-0-

BORDERS, E GU 1 WELL #: 6H RRCID -> 263829 COMPL. DATE 01/22/2011 TOTAL DEPTH 9154 PERF. 9642 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3682	-0-	-658	-0-	3682	3			N	-0-					-0-
11	4440	X	3871	-0-	-569	-0-	3871	3			N	-0-					-0-
12	4588	X	3937	-0-	-651	-0-	3937	3			N	-0-					-0-
01	4588	X	2560	-0-	-2028	-0-	2560	3			N	-0-					-0-
02	3808	X	1129	-0-	-2679	-0-	1129	3			N	-0-					-0-
03	3999	X	2220	-0-	-1779	-0-	2220	3			N	-0-					-0-

CGU 21 WELL #: 24 RRCID -> 263843 COMPL. DATE 06/22/2011 TOTAL DEPTH 9881 PERF. 8390 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8655	X	8655	-0-	-0-	-0-	8655	3			N	-0-					-0-
11	7800	X	5587	-0-	-2213	-0-	5587	3			N	-0-					-0-
12	6479	X	6310	-0-	-169	-0-	6310	3			N	-0-					-0-
01	8649	X	3871	-0-	-4778	-0-	3871	3			N	-0-					-0-
02	7812	X	6444	-0-	-1368	-0-	6444	3			N	-0-					-0-
03	8649	X	6704	-0-	-1945	-0-	6704	3			N	-0-					-0-

MARKEY GAS UNIT WELL #: 17 RRCID -> 263847 COMPL. DATE 07/24/2011 TOTAL DEPTH 9993 PERF. 8663 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	7252	-0-	-777	-0-	6843	3	409	9	Y	372	357	1			60
11	7590	X	5165	-0-	-2425	-0-	4796	3	369	9	Y	335	335	1			60
12	7688	X	7277	-0-	-411	-0-	6907	3	370	9	Y	336	336	1			60
01	7688	X	6125	-0-	-1563	-0-	5763	3	362	9	Y	329	329	1			60
02	6104	X	5886	-0-	-218	-0-	5522	3	364	9	Y	331	332	1			59
03	6758	X	6627	-0-	-131	-0-	6484	3	143	9	Y	130	171	1			18

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 33 WELL #: 14 RRCID -> 263855 COMPL. DATE 04/07/2011 TOTAL DEPTH 9669 PERF. 8525 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	6087	-0-	-3182	-0-	6087	3			N	-0-					-0-
11	6480	X	5593	-0-	-887	-0-	5593	3			N	-0-					-0-
12	7533	X	5486	-0-	-2047	-0-	5486	3			N	-0-					-0-
01	7533	X	4837	-0-	-2696	-0-	4837	3			N	-0-					-0-
02	6804	X	6600	-0-	-204	-0-	6600	3			N	-0-					-0-
03	6076	X	5116	-0-	-960	-0-	5116	3			N	-0-					-0-

FROST, H.B. UNIT WELL #: 11H RRCID -> 263945 COMPL. DATE 06/25/2011 TOTAL DEPTH 9224 PERF. 9691 - 12765

10	14973	X	13607	-0-	-1366	-0-	13607	3			N	-0-					-0-
11	14490	X	12299	-0-	-2191	-0-	12299	3			N	-0-					-0-
12	14973	X	11898	-0-	-3075	-0-	11898	3			N	-0-					-0-
01	14415	X	12008	-0-	-2407	-0-	12008	3			N	-0-					-0-
02	12292	X	10494	-0-	-1798	-0-	10494	3			N	-0-					-0-
03	13609	X	10906	-0-	-2703	-0-	10906	3			N	-0-					-0-

CGU 4 WELL #: 17 RRCID -> 263948 COMPL. DATE 07/20/2011 TOTAL DEPTH 9828 PERF. 8512 - 9712

10	7068	X	6743	-0-	-325	-0-	6743	3			N	-0-					-0-
11	6840	X	5868	-0-	-972	-0-	5868	3			N	-0-					-0-
12	7068	X	6037	-0-	-1031	-0-	6037	3			N	-0-					-0-
01	6944	X	6127	-0-	-817	-0-	6127	3			N	-0-					-0-
02	6160	X	5535	-0-	-625	-0-	5535	3			N	-0-					-0-
03	6758	X	6177	-0-	-581	-0-	6177	3			N	-0-					-0-

FROST LUMBER IND. INC UNIT WELL #: 5H RRCID -> 263949 COMPL. DATE 06/28/2011 TOTAL DEPTH 9436 PERF. 9918 - 12461

10	17856	X	14587	-0-	-3269	-0-	14587	3			N	-0-					-0-
11	16530	X	12870	-0-	-3660	-0-	12870	3			N	-0-					-0-
12	16058	X	13771	-0-	-2287	-0-	13771	3			N	-0-					-0-
01	16027	X	13359	-0-	-2668	-0-	13359	3			N	-0-					-0-
02	14168	X	11834	-0-	-2334	-0-	11834	3			N	-0-					-0-
03	14601	X	12700	-0-	-1901	-0-	12700	3			N	-0-					-0-

S. GARY WELL #: 3H RRCID -> 263965 COMPL. DATE 11/13/2011 TOTAL DEPTH 9440 PERF.10165 - 12713

10	9827	X	9469	-0-	-358	-0-	9322	3	147	9	Y	134	132	1			13
11	9390	X	9124	-0-	-266	-0-	8947	3	177	9	Y	161	160	1			14
12	9486	X	9236	-0-	-250	-0-	9061	3	175	9	Y	159	159	1			14
01	9455	X	8793	-0-	-662	-0-	8620	3	173	9	Y	157	157	1			14
02	8540	X	7940	-0-	-600	-0-	7752	3	188	9	Y	171	169	1			16
03	9455	X	7934	-0-	-1521	-0-	7744	3	190	9	Y	173	173	1			16

S. GARY WELL #: 4H RRCID -> 264512 COMPL. DATE 10/27/2011 TOTAL DEPTH 9518 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FROST LUMBER IND INC UNIT WELL #: 4H RRCID -> 264757 COMPL. DATE 09/08/2011 TOTAL DEPTH 9158 PERF. 9931 - 12125

10	26908	X	24745	-0-	-2163	-0-	24745	3			N	-0-					-0-
11	25500	X	23293	-0-	-2207	-0-	23293	3			N	-0-					-0-
12	25854	X	23505	-0-	-2349	-0-	23505	3			N	-0-					-0-
01	25327	X	22723	-0-	-2604	-0-	22723	3			N	-0-					-0-
02	22344	X	19879	-0-	-2465	-0-	19879	3			N	-0-					-0-
03	24738	X	21558	-0-	-3180	-0-	21558	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 5 WELL #: 20 RRCID -> 265192 COMPL. DATE 05/17/2011 TOTAL DEPTH 9786 PERF. 8386 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1913	-0-	-1187	5841	1913	3			N	-0-					-0-
11	6051	X	210	-0-	-5841	-0-	210	3			N	-0-					-0-
12	2356	X	1658	-0-	-698	-0-	1658	3			N	-0-					-0-
01	2356	X	167	-0-	-2189	-0-	167	3			N	-0-					-0-
02	2128	X	165	-0-	-1963	-0-	165	3			N	-0-					-0-
03	1922	X	139	-0-	-1783	-0-	139	3			N	-0-					-0-

CGU 21 WELL #: 23 RRCID -> 265534 COMPL. DATE 07/22/2011 TOTAL DEPTH 9837 PERF. 8414 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9006	X	9006	-0-	-0-	-0-	9006	3			N	-0-					-0-
11	7830	X	7234	-0-	-596	-0-	7234	3			N	-0-					-0-
12	8091	X	6941	-0-	-1150	-0-	6941	3			N	-0-					-0-
01	8959	X	6938	-0-	-2021	-0-	6938	3			N	-0-					-0-
02	8092	X	6347	-0-	-1745	-0-	6347	3			N	-0-					-0-
03	8959	X	7164	-0-	-1795	-0-	7164	3			N	-0-					-0-

CGU 5 WELL #: 21 RRCID -> 265545 COMPL. DATE 05/18/2011 TOTAL DEPTH 9772 PERF. 8452 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5826	-0-	-870	-0-	5826	3			N	-0-					-0-
11	6420	X	5527	-0-	-893	-0-	5527	3			N	-0-					-0-
12	6634	X	5504	-0-	-1130	-0-	5504	3			N	-0-					-0-
01	6634	X	4109	-0-	-2525	-0-	4109	3			N	-0-					-0-
02	5488	X	3883	-0-	-1605	-0-	3883	3			N	-0-					-0-
03	5828	X	4779	-0-	-1049	-0-	4779	3			N	-0-					-0-

CGU 12 WELL #: 15 RRCID -> 265557 COMPL. DATE 09/09/2011 TOTAL DEPTH 9829 PERF. 8473 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	6472	-0-	-131	-0-	6472	3			N	-0-					-0-
11	6390	X	5965	-0-	-425	-0-	5965	3			N	-0-					-0-
12	6603	X	6211	-0-	-392	-0-	6211	3			N	-0-					-0-
01	6603	X	5926	-0-	-677	-0-	5926	3			N	-0-					-0-
02	5964	X	5366	-0-	-598	-0-	5366	3			N	-0-					-0-
03	6479	X	5494	-0-	-985	-0-	5494	3			N	-0-					-0-

FROST LUMBER IND. INC UNIT WELL #: 7H RRCID -> 265847 COMPL. DATE 03/26/2011 TOTAL DEPTH 9457 PERF.10000 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19654	X	17820	-0-	-1834	-0-	17820	3			N	-0-					-0-
11	18480	X	16725	-0-	-1755	-0-	16725	3			N	-0-					-0-
12	18569	X	16863	-0-	-1706	-0-	16863	3			N	-0-					-0-
01	18042	X	16216	-0-	-1826	-0-	16216	3			N	-0-					-0-
02	16100	X	14134	-0-	-1966	-0-	14134	3			N	-0-					-0-
03	17825	X	12338	-0-	-5487	-0-	12338	3			N	-0-					-0-

SOUTH GARY GAS UNIT 2 WELL #: 9H RRCID -> 265938 COMPL. DATE 03/26/2011 TOTAL DEPTH 9461 PERF.10022 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22940	X	19121	-0-	-3819	-0-	18993	3	128	9	Y	116	114	1			11
11	21570	X	18051	-0-	-3519	-0-	17898	3	153	9	Y	139	138	1			12
12	21390	X	17988	-0-	-3402	-0-	17837	3	151	9	Y	137	137	1			12
01	21111	X	17482	-0-	-3629	-0-	17332	3	150	9	Y	136	136	1			12
02	17780	X	15346	-0-	-2434	-0-	15144	3	202	9	Y	184	179	1			17
03	19127	X	17201	-0-	-1926	-0-	16973	3	228	9	Y	207	204	1			20

FROST GILLASPY WELL #: 10H RRCID -> 265974 COMPL. DATE 03/06/2012 TOTAL DEPTH 9306 PERF. 9968 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21390	X	19898	-0-	-1492	-0-	19729	3	169	9	N	154	217	1			43
11	20580	X	18975	-0-	-1605	-0-	18724	3	251	9	N	228	223	1			48
12	20832	X	19159	-0-	-1673	-0-	18929	3	230	9	N	209	227	1			30
01	20584	X	18671	-0-	-1913	-0-	18538	3	133	9	N	121	83	1			68
02	18144	X	16602	-0-	-1542	-0-	16365	3	237	9	N	215	239	1			44
03	19902	X	16881	-0-	-3021	-0-	16769	3	112	9	N	102	85	1			61

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LATHAM, H.L. WELL #: 5H RRCID -> 266829 COMPL. DATE 02/19/2012 TOTAL DEPTH 9373 PERF. 9880 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	8441	-0-	5341	25089	7883	3	558	9	N	507	497	1			49
11	38337	X	13248	-0-	-25089	-0-	12543	3	705	9	N	641	635	1			55
12	13699	X	13699	-0-	-0-	-0-	13003	3	696	9	N	633	633	1			55
01	13220	X	13220	-0-	-0-	-0-	12530	3	690	9	N	627	627	1			55
02	11509	X	11509	-0-	-0-	-0-	11028	3	481	9	N	437	451	1			41
*03	11793	X	11793	-0-	-0-	-0-	11384	3	409	9	N	372	378	1			35

LATHAM, H.L. WELL #: 6H RRCID -> 266965 COMPL. DATE 04/22/2012 TOTAL DEPTH 9396 PERF. 9665 - 11368

10	14880	X	14428	-0-	-452	-0-	14365	3	63	9	Y	57	56	1			5
11	14400	X	13429	-0-	-971	-0-	13353	3	76	9	Y	69	68	1			6
12	14384	X	13115	-0-	-1269	-0-	13041	3	74	9	Y	67	67	1			6
01	14415	X	12959	-0-	-1456	-0-	12885	3	74	9	Y	67	67	1			6
02	13020	X	11752	-0-	-1268	-0-	11519	3	233	9	Y	212	198	1			20
03	14415	X	13534	-0-	-881	-0-	13235	3	299	9	Y	272	266	1			26

HARRIS, SYLVAN GAS UNIT WELL #: 4H RRCID -> 267126 COMPL. DATE 08/17/2012 TOTAL DEPTH 8755 PERF. 9122 - 10007

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS, SYLVAN GAS UNIT WELL #: 5H RRCID -> 267418 COMPL. DATE 06/20/2012 TOTAL DEPTH 9838 PERF. 9720 - 13792

10	40362	X	34487	-0-	-5875	-0-	34434	3	53	9	Y	48	48	1			25
11	37440	X	32515	-0-	-4925	-0-	32485	3	30	9	Y	27	27	1			25
12	37324	X	31015	-0-	-6309	-0-	30986	3	29	9	Y	26	26	1			25
01	36177	X	25916	-0-	-10261	-0-	25886	3	30	9	Y	27	39	1			13
02	31780	X	24461	-0-	-7319	-0-	24461	3			Y	-0-	13	1			-0-
03	34472	X	26479	-0-	-7993	-0-	26479	3			Y	-0-					-0-

HARRIS, SYLVAN GAS UNIT WELL #: 7H RRCID -> 267705 COMPL. DATE 12/18/2012 TOTAL DEPTH 9937 PERF.10206 - 14228

10	36208	X	30071	-0-	-6137	-0-	29981	3	90	9	Y	82	82	1			42
11	33510	X	28299	-0-	-5211	-0-	28248	3	51	9	Y	46	46	1			42
12	33139	X	28028	-0-	-5111	-0-	27978	3	50	9	Y	45	45	1			42
01	32457	X	27527	-0-	-4930	-0-	27424	3	103	9	Y	94	92	1			44
02	28392	X	23974	-0-	-4418	-0-	23864	3	110	9	Y	100	97	1			47
03	30070	X	25749	-0-	-4321	-0-	25640	3	109	9	Y	99	99	1			47

STUART GAS UNIT WELL #: 3H RRCID -> 272848 COMPL. DATE 08/28/2013 TOTAL DEPTH 11206 PERF.11234 - 12923

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ARK-LA-TEX ENERGY, L.L.C. 030584
WERNER, LOUIS SAW MILL WELL #: 1 RRCID -> 228402 COMPL. DATE 05/21/2007 TOTAL DEPTH 9750 PERF. 8282 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5384	X	5384	-0-	-0-	-0-	504	1	4880	2	N	-0-					80
11	5210	X	5210	-0-	-0-	-0-	480	1	4730	2	N	-0-					80
12	5704	X	5704	-0-	-0-	-0-	138	1	5566	2	N	-0-					80
01	4929	X	4929	-0-	-0-	-0-	4923	2	6	9	N	5					85
02	4938	X	4938	-0-	-0-	-0-	4786	1	152	9	N	138	138	8			85
*03	5585	X	5585	-0-	-0-	-0-	5585	2			N	-0-					85

WERNER, LOUIS SAW MILL WELL #: 2 RRCID -> 236119 COMPL. DATE 03/27/2008 TOTAL DEPTH 9925 PERF. 8414 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1636	-0-	-1371	-0-	153	1	1483	2	N	-0-					68
11	2910	X	722	-0-	-2188	-0-	67	1	655	2	N	-0-					68
12	3007	X	1448	-0-	-1559	-0-	35	1	1413	2	N	-0-					68
01	3007	X	937	-0-	-2070	-0-	937	2			N	-0-					68
02	2716	X	1513	-0-	-1203	-0-	1436	2	77	9	N	70	70	8			68
*03	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					68

BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 11 WELL #: 3 RRCID -> 054883 COMPL. DATE 02/05/1973 TOTAL DEPTH 9680 PERF. 9481 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	593	-0-	-244	-0-	567	3	26	9	Y	24	24	0			1
*11	835	N	835	-0-	-0-	-0-	805	3	30	9	Y	27	27	0			1
12	847	N	847	-0-	-0-	-0-	817	3	30	9	Y	27	27	0			1
01	781	N	781	-0-	-0-	-0-	749	3	32	9	Y	29	29	0			1
02	784	N	729	-0-	-55	-0-	696	3	33	9	Y	30	30	0			1
03	837	N	614	-0-	-223	-0-	582	3	32	9	Y	29	29	1			1

CARTHAGE GAS UNIT 3-A WELL #: 2 RRCID -> 071268 COMPL. DATE 10/10/2000 TOTAL DEPTH 9881 PERF. 8698 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3006	-0-	-94	1115	2998	3	8	9	Y	7	4	1			4
11	2825	N	1710	-0-	-1115	-0-	1701	3	9	9	Y	8	9	1			3
12	1488	N	-0-	-0-	-1488	-0-					Y	8	9	1			2
01	2604	N	290	-0-	-2314	-0-	289	3	1	9	Y	1	3	1			-0-
*02	2661	N	2661	-0-	-0-	-0-	2652	3	9	9	Y	8	6	1			2
*03	3100	N	3347	-0-	247	247	3336	3	11	9	Y	10	8	1			4

CARTHAGE GAS UNIT 6A WELL #: 2 RRCID -> 072834 COMPL. DATE 06/23/1977 TOTAL DEPTH 9950 PERF. 9818 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3141	X	3141	-0-	-0-	-0-	3131	3	10	9	Y	9	5	1			4
11	2610	X	2438	-0-	-172	-0-	2430	3	8	9	Y	7	7	1			4
12	3627	X	2734	-0-	-893	-0-	2724	3	10	9	Y	9	11	1			2
01	3627	X	2656	-0-	-971	-0-	2647	3	9	9	Y	8	7	1			3
02	2268	X	1944	-0-	-324	-0-	1935	3	9	9	Y	8	8	1			3
*03	2702	X	2702	-0-	-0-	-0-	2691	3	11	9	Y	10	11	1			2

CARTHAGE GAS UNIT 12 WELL #: 3 RRCID -> 074219 COMPL. DATE 01/08/1991 TOTAL DEPTH 9800 PERF. 8474 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3961	-0-	-627	-0-	3925	3	36	9	Y	33	33	0			1
*11	4440	X	3248	-0-	-1192	-0-	3207	3	41	9	Y	37	37	0			1
12	4588	X	2552	-0-	-2036	-0-	2511	3	41	9	Y	37	37	0			1
01	4588	X	3480	-0-	-1108	-0-	3436	3	44	9	Y	40	40	0			1
02	4144	X	2677	-0-	-1467	-0-	2632	3	45	9	Y	41	41	0			1
03	3968	X	3235	-0-	-733	-0-	3191	3	44	9	Y	40	40	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 9 WELL #: 4 RRCID -> 076789 COMPL. DATE 11/12/2005 TOTAL DEPTH 9700 PERF. 9154 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1544	-0-	-316	-0-	1487	3	57	9	Y	52	52	0			2
*11	1620	N	1388	-0-	-232	-0-	1324	3	64	9	Y	58	58	0			2
12	1488	N	1433	-0-	-55	-0-	1369	3	64	9	Y	58	58	0			2
01	1550	N	1526	-0-	-24	-0-	1457	3	69	9	Y	63	63	0			2
02	1511	N	1511	-0-	-0-	-0-	1439	3	72	9	Y	65	65	0			2
*03	1943	N	1943	-0-	-0-	-0-	1904	3	39	9	Y	35	36	1			1

CARTHAGE GAS UNIT 13 WELL #: 3 RRCID -> 078603 COMPL. DATE 09/05/1978 TOTAL DEPTH 9760 PERF. 9516 - 9548

10	3317	X	2964	-0-	-353	-0-	2847	3	117	9	Y	106	106	0			4
*11	3210	X	2552	-0-	-658	-0-	2423	3	129	9	Y	117	117	0			4
12	3317	X	2583	-0-	-734	-0-	2452	3	131	9	Y	119	119	0			4
01	3317	X	2796	-0-	-521	-0-	2655	3	141	9	Y	128	128	0			4
02	2688	X	2580	-0-	-108	-0-	2435	3	145	9	Y	132	132	0			4
03	2976	X	2811	-0-	-165	-0-	2632	3	179	9	Y	163	162	1			5

BROWN, H. GAS UNIT WELL #: 2 RRCID -> 080256 COMPL. DATE 12/19/1978 TOTAL DEPTH 10000 PERF. 8720 - 9418

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT 7 WELL #: 3 RRCID -> 081784 COMPL. DATE 03/26/1979 TOTAL DEPTH 9775 PERF. 9530 - 9610

10	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-

HARRISON, R. GAS UNIT WELL #: 3 RRCID -> 081955 COMPL. DATE 01/08/1990 TOTAL DEPTH 9600 PERF. 5374 - 5454

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURNETT BROTHERS WELL #: 10 RRCID -> 082474 COMPL. DATE 03/19/1979 TOTAL DEPTH 9815 PERF. 9484 - 9530

10	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					-0-
*11	240	N	224	-0-	-16	-0-	224	3			Y	-0-					-0-
12	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
01	248	N	82	-0-	-166	-0-	82	3			Y	-0-					-0-
02	T. A.		445	-0-	445	445	445	3			Y	-0-					-0-
03	T. A.		376	-0-	376	821	376	3			Y	-0-					-0-

BREWSTER, J. T. GAS UNIT WELL #: 4 RRCID -> 083103 COMPL. DATE 05/22/1979 TOTAL DEPTH 9602 PERF. 8428 - 9098

10	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G.T. GAS UNIT WELL #: 4 RRCID -> 084504 COMPL. DATE 11/10/2006 TOTAL DEPTH 10010 PERF. 8474 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1289	-0-	-13	-0-	1289	3			Y	-0-					-0-
11	1290	N	1192	-0-	-98	-0-	1192	3			Y	-0-					-0-
12	1240	N	1153	-0-	-87	-0-	22	1	1131	3	Y	-0-					-0-
01	1367	N	1367	-0-	-0-	-0-	30	1	1337	3	Y	-0-					-0-
*02	1139	N	1139	-0-	-0-	-0-	24	1	1115	3	Y	-0-					-0-
*03	1344	N	1344	-0-	-0-	-0-	28	1	1316	3	Y	-0-					-0-

BURNETT BROTHERS WELL #: 12 RRCID -> 085278 COMPL. DATE 10/25/1979 TOTAL DEPTH 9701 PERF. 9492 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASPIE, OCIE GAS UNIT WELL #: 3 RRCID -> 085871 COMPL. DATE 02/07/2007 TOTAL DEPTH 9800 PERF. 8513 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	872	-0-	-89	-0-	828	3	44	9	Y	40	42	0			4
11	930	N	770	-0-	-160	-0-	723	3	47	9	Y	43	39	0			8
12	930	N	898	-0-	-32	-0-	36	1	818	3	Y	40	42	0			6
							44	9									
01	868	N	818	-0-	-50	-0-	32	1	741	3	Y	41	42	0			5
							45	9									
*02	662	N	662	-0-	-0-	-0-	25	1	591	3	Y	42	42	0			5
							46	9									
*03	709	N	709	-0-	-0-	-0-	28	1	681	3	Y	-0-	5	0			-0-

WILTCHER, J.W. GAS UNIT WELL #: 2 RRCID -> 088648 COMPL. DATE 06/27/1980 TOTAL DEPTH 9612 PERF. 9364 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOAPE, A. C. GAS UNIT WELL #: 3 RRCID -> 094962 COMPL. DATE 07/27/1981 TOTAL DEPTH 9705 PERF. 8633 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
11	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
12	372	N	229	-0-	-143	-0-	9	1	220	3	Y	-0-					-0-
01	463	N	463	-0-	-0-	-0-	20	1	443	3	Y	-0-					-0-
*02	448	N	283	-0-	-165	-0-	11	1	272	3	Y	-0-					-0-
*03	372	N	372	-0-	-0-	-0-	15	1	357	3	Y	-0-					-0-

REED, W. M. GAS UNIT WELL #: 2 RRCID -> 095987 COMPL. DATE 08/30/1983 TOTAL DEPTH 9901 PERF. 8689 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1011	-0-	-74	-0-	989	3	22	9	Y	20	21	0			2
11	1050	N	997	-0-	-53	-0-	973	3	24	9	Y	22	20	0			4
12	1138	N	1138	-0-	-0-	-0-	46	1	1070	3	Y	20	21	0			3
							22	9									
01	1023	N	963	-0-	-60	-0-	39	1	902	3	Y	20	21	0			2
							22	9									
*02	2800	N	5799	-0-	2999	2999	231	1	5553	3	Y	14	14	0			2
							15	9									
*03	3100	N	6371	-0-	3271	6270	250	1	6026	3	Y	86	77	0			11
							95	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A. C. GAS UNIT WELL #: 4 RRCID -> 101380 COMPL. DATE 07/23/1982 TOTAL DEPTH 9500 PERF. 8580 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1810	N	1810	-0-	-0-	-0-	1780	3	30	9	Y	27	28	0			3
11	1530	N	1504	-0-	-26	-0-	1473	3	31	9	Y	28	26	0			5
12	1736	N	1573	-0-	-163	-0-	63	1	1480	3	Y	27	28	0			4
							30	9									
01	1736	N	1557	-0-	-179	-0-	64	1	1462	3	Y	28	29	0			3
							31	9									
*02	1530	N	1530	-0-	-0-	-0-	60	1	1439	3	Y	28	28	0			3
							31	9									
*03	1884	N	1884	-0-	-0-	-0-	73	1	1776	3	Y	32	31	0			4
							35	9									

CARTHAGE GAS UNIT 3-A WELL #: 3 RRCID -> 104540 COMPL. DATE 03/07/1983 TOTAL DEPTH 9876 PERF. 8735 - 9666

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 3 L RRCID -> 114153 COMPL. DATE 11/12/1984 TOTAL DEPTH 9600 PERF. 8603 - 9390

10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT #13 WELL #: 6 RRCID -> 114381 COMPL. DATE 12/09/1990 TOTAL DEPTH 9700 PERF. 8464 - 8680

10	1625	N	1625	-0-	-0-	-0-	1616	3	9	9	Y	8	8	0			-0-
*11	1608	N	1608	-0-	-0-	-0-	1599	3	9	9	Y	8	8	0			-0-
12	1665	N	1665	-0-	-0-	-0-	1655	3	10	9	Y	9	9	0			-0-
01	1729	N	1729	-0-	-0-	-0-	1719	3	10	9	Y	9	9	0			-0-
02	1597	X	1597	-0-	-0-	-0-	1586	3	11	9	Y	10	10	0			-0-
03	1674	X	1617	-0-	-57	-0-	1588	3	29	9	Y	26	25	1			1

BREWSTER, J. T. GAS UNIT WELL #: 5 RRCID -> 114391 COMPL. DATE 12/09/1984 TOTAL DEPTH 9479 PERF. 8436 - 9364

10	1302	N	1283	-0-	-19	-0-	1204	3	79	9	Y	72	76	0			7
11	1560	N	995	-0-	-565	-0-	908	3	87	9	Y	79	72	0			14
12	1519	N	1224	-0-	-295	-0-	48	1	1096	3	Y	73	77	0			10
							80	9									
01	1519	N	1519	-0-	-0-	-0-	60	1	1374	3	Y	77	78	0			9
							85	9									
*02	1428	N	1428	-0-	-0-	-0-	53	1	1289	3	Y	78	78	0			9
							86	9									
*03	1569	N	1569	-0-	-0-	-0-	59	1	1414	3	Y	87	85	0			11
							96	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, W. M. GAS UNIT WELL #: 3 RRCID -> 114671 COMPL. DATE 01/05/1985 TOTAL DEPTH 9640 PERF. 8675 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2635	X	1726	-0-	-909	-0-	1648	3	78	9	Y	71	74	0	7
11	2550	X	1567	-0-	-983	-0-	1482	3	85	9	Y	77	70	0	14
12	2635	X	2093	-0-	-542	-0-	84	1	1931	3	Y	71	75	0	10
							78	9							
01	2232	X	2127	-0-	-105	-0-	85	1	1961	3	Y	74	75	0	9
							81	9							
*02	1775	N	1775	-0-	-0-	-0-	68	1	1624	3	Y	75	75	0	9
							83	9							
03	2108	N	1450	-0-	-658	-0-	58	1	1390	3	Y	2	11	0	-0-
							2	9							

HARRISON, R. GAS UNIT WELL #: 4 RRCID -> 115139 COMPL. DATE 01/28/1985 TOTAL DEPTH 9600 PERF. 8641 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2821	X	995	-0-	-1826	-0-	995	3			Y	-0-			-0-
11	2100	X	1233	-0-	-867	-0-	1233	3			Y	-0-			-0-
12	2170	X	1313	-0-	-857	-0-	54	1	1259	3	Y	-0-			-0-
01	2170	X	1215	-0-	-955	-0-	51	1	1164	3	Y	-0-			-0-
*02	1484	X	1143	-0-	-341	-0-	46	1	1097	3	Y	-0-			-0-
03	1302	X	1183	-0-	-119	-0-	45	1	1068	3	Y	64	56	0	8
							70	9							

WILCOTS, S.W. GAS UNIT WELL #: 3 RRCID -> 115702 COMPL. DATE 02/14/1997 TOTAL DEPTH 9710 PERF. 8801 - 9642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	3			Y	-0-			-0-
11	270	N	250	-0-	-20	-0-	250	3			Y	-0-			-0-
12	279	N	257	-0-	-22	-0-	6	1	251	3	Y	-0-			-0-
01	279	N	263	-0-	-16	-0-	5	1	258	3	Y	-0-			-0-
*02	240	N	240	-0-	-0-	-0-	6	1	234	3	Y	-0-			-0-
*03	253	N	253	-0-	-0-	-0-	5	1	248	3	Y	-0-			-0-

ALLISON, G. T. GAS UNIT WELL #: 5 RRCID -> 116538 COMPL. DATE 05/23/2005 TOTAL DEPTH 9485 PERF. 8459 - 9249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	716	3			Y	-0-			-0-
11	540	N	411	-0-	-129	-0-	411	3			Y	-0-			-0-
12	558	N	398	-0-	-160	-0-	398	3			Y	-0-			-0-
01	558	N	430	-0-	-128	-0-	430	3			Y	-0-			-0-
02	392	N	279	-0-	-113	-0-	279	3			Y	-0-			-0-
03	403	N	292	-0-	-111	-0-	292	3			Y	-0-			-0-

CARTHAGE GAS UNIT 10 WELL #: 6 RRCID -> 116786 COMPL. DATE 11/12/1992 TOTAL DEPTH 9700 PERF. 8462 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2580	N	2580	-0-	-0-	-0-	2547	3	33	9	Y	30	30	0	1
*11	2160	N	2090	-0-	-70	-0-	2054	3	36	9	Y	33	33	0	1
12	2232	N	2114	-0-	-118	-0-	2077	3	37	9	Y	34	34	0	1
01	2232	N	2041	-0-	-191	-0-	2001	3	40	9	Y	36	36	0	1
02	1973	N	1973	-0-	-0-	-0-	1932	3	41	9	Y	37	37	0	1
*03	2018	N	2018	-0-	-0-	-0-	1978	3	40	9	Y	36	36	1	1

BOLES, A. M. WELL #: 4 RRCID -> 116862 COMPL. DATE 05/17/1985 TOTAL DEPTH 9590 PERF. 8610 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-			-0-
11	30	N	7	-0-	-23	-0-	7	3			Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	124	N	111	-0-	-13	-0-	4	1	107	3	Y	-0-			-0-
*02	112	X	15	-0-	-97	-0-	1	1	14	3	Y	-0-			-0-
03	124	X	-0-	-0-	-124	-0-					Y	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 12 WELL #: 5 RRCID -> 118237 COMPL. DATE 12/13/1992 TOTAL DEPTH 9655 PERF. 8454 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1494	-0-	-304	-0-	1486	3	8	9	Y	7	7	0			-0-
*11	1440	N	1312	-0-	-128	-0-	1304	3	8	9	Y	7	7	0			-0-
12	1364	N	1316	-0-	-48	-0-	1308	3	8	9	Y	7	7	0			-0-
01	1488	N	1327	-0-	-161	-0-	1318	3	9	9	Y	8	8	0			-0-
02	1232	N	468	-0-	-764	-0-	467	3	1	9	Y	1	1	0			-0-
03	1302	N	602	-0-	-700	-0-	593	3	9	9	Y	8	8	1			-0-

DAVIS, S.L. GAS UNIT WELL #: 3 RRCID -> 118243 COMPL. DATE 04/17/1986 TOTAL DEPTH 9700 PERF. 8782 - 9617

10	2830	X	2830	-0-	-0-	-0-	2718	3	112	9	Y	102	107	0			10
11	2610	X	2572	-0-	-38	-0-	2450	3	122	9	Y	111	101	0			20
12	2697	X	2696	-0-	-1	-0-	107	1	2476	3	Y	103	108	0			15
							113	9									
01	2815	X	2815	-0-	-0-	-0-	114	1	2583	3	Y	107	109	0			13
							118	9									
*02	2688	X	2597	-0-	-91	-0-	100	1	2377	3	Y	109	109	0			13
							120	9									
03	2821	X	2706	-0-	-115	-0-	104	1	2490	3	Y	102	102	0			13
							112	9									

CARTHAGE GAS UNIT NO. 14 WELL #: 6 RRCID -> 119415 COMPL. DATE 10/28/1992 TOTAL DEPTH 9700 PERF. 8442 - 8658

10	5119	X	5119	-0-	-0-	-0-	5082	3	37	9	Y	34	34	0			1
*11	4890	X	4698	-0-	-192	-0-	4656	3	42	9	Y	38	38	0			1
12	4991	X	3297	-0-	-1694	-0-	3254	3	43	9	Y	39	39	0			1
01	5115	X	4433	-0-	-682	-0-	4388	3	45	9	Y	41	41	0			1
02	T. A.		5117	-0-	5117	5117	5070	3	47	9	Y	43	43	0			1
03	T. A.		4204	-0-	4204	9321	4159	3	45	9	Y	41	41	1			1

SOAPE, A.C. GAS UNIT WELL #: 5 RRCID -> 129885 COMPL. DATE 01/14/1989 TOTAL DEPTH 9900 PERF. 6464 - 9347

10	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	293					Y	-0-					-0-

CARTHAGE GAS UNIT NO. 18 WELL #: 2 RRCID -> 130072 COMPL. DATE 11/13/1992 TOTAL DEPTH 9700 PERF. 8476 - 8542

10	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					-0-
*11	1422	N	1422	-0-	-0-	-0-	1422	3			Y	-0-					-0-
12	961	N	961	-0-	-0-	-0-	961	3			Y	-0-					-0-
01	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					-0-
02	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					-0-
*03	793	N	793	-0-	-0-	-0-	793	3			Y	-0-					-0-

CARTHAGE GAS UNIT NO. 15 WELL #: 6 RRCID -> 130088 COMPL. DATE 08/31/2001 TOTAL DEPTH 9700 PERF. 8379 - 9010

10	1054	N	983	-0-	-71	-0-	974	3	9	9	Y	8	8	0			-0-
*11	913	N	913	-0-	-0-	-0-	904	3	9	9	Y	8	8	0			-0-
12	961	N	923	-0-	-38	-0-	913	3	10	9	Y	9	9	0			-0-
01	992	N	926	-0-	-66	-0-	916	3	10	9	Y	9	9	0			-0-
02	840	N	775	-0-	-65	-0-	764	3	11	9	Y	10	10	0			-0-
03	930	N	869	-0-	-61	-0-	832	3	37	9	Y	34	33	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SOAPE, A.C. GAS UNIT WELL #: 6 RRCID -> 130210 COMPL. DATE 03/01/1989 TOTAL DEPTH 9846 PERF. 8493 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED, W.M. GAS UNIT WELL #: 5 RRCID -> 130628 COMPL. DATE 04/14/1989 TOTAL DEPTH 9960 PERF. 8674 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2680	-0-	-513	-0-	2626	3	54	9	Y	49	51	0			5
11	3090	X	2097	-0-	-993	-0-	2039	3	58	9	Y	53	49	0			9
12	3193	X	2307	-0-	-886	-0-	94	1	2158	3	Y	50	52	0			7
							55	9									
01	3193	X	3007	-0-	-186	-0-	123	1	2828	3	Y	51	52	0			6
							56	9									
*02	3052	X	2993	-0-	-59	-0-	118	1	2818	3	Y	52	52	0			6
							57	9									
*03	3282	X	3282	-0-	-0-	-0-	130	1	3126	3	Y	24	27	0			3
							26	9									

BREWSTER, J. T. GAS UNIT WELL #: 6 RRCID -> 131123 COMPL. DATE 01/06/2004 TOTAL DEPTH 9850 PERF. 8475 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0-	-0-	546	3	123	9	N	112	118	0			11
11	632	N	632	-0-	-0-	-0-	497	3	135	9	N	123	112	0			22
12	567	N	567	-0-	-0-	-0-	18	1	424	3	N	114	120	0			16
							125	9									
01	562	N	562	-0-	-0-	-0-	18	1	413	3	N	119	121	0			14
							131	9									
*02	463	N	463	-0-	-0-	-0-	13	1	318	3	N	120	120	0			14
							132	9									
*03	313	N	313	-0-	-0-	-0-	6	1	158	3	N	135	132	0			17
							149	9									

ALLISON, G.T. GAS UNIT WELL #: 7 RRCID -> 131169 COMPL. DATE 06/13/1989 TOTAL DEPTH 9800 PERF. 8495 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1897	N	1897	-0-	-0-	-0-	1882	3	15	9	Y	14	15	0			1
11	1980	N	1928	-0-	-52	-0-	1910	3	18	9	Y	16	14	0			3
12	1829	N	1658	-0-	-171	-0-	25	1	1618	3	Y	14	15	0			2
							15	9									
01	2034	N	2034	-0-	-0-	-0-	47	1	1970	3	Y	15	15	0			2
							17	9									
*02	1812	N	1812	-0-	-0-	-0-	38	1	1757	3	Y	15	15	0			2
							17	9									
*03	2014	N	2014	-0-	-0-	-0-	44	1	1952	3	Y	16	16	0			2
							18	9									

CARTHAGE GAS UNIT 6A WELL #: 3 RRCID -> 132213 COMPL. DATE 08/31/2001 TOTAL DEPTH 10025 PERF. 8700 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5969	X	5969	-0-	-0-	-0-	5939	3	30	9	Y	27	21	1			11
11	4050	X	3597	-0-	-453	-0-	3572	3	25	9	Y	23	21	1			13
12	4889	X	4889	-0-	-0-	-0-	4858	3	31	9	Y	28	35	1			6
01	4712	X	4712	-0-	-0-	-0-	4684	3	28	9	Y	25	22	1			9
02	4024	X	4024	-0-	-0-	-0-	3999	3	25	9	Y	23	23	1			9
03	3813	X	3405	-0-	-408	-0-	3370	3	35	9	Y	32	35	1			6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BURNETT BROTHERS WELL #: 19 RRCID -> 132426 COMPL. DATE 08/06/2001 TOTAL DEPTH 9670 PERF. 8358 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	967	3	20	9	Y	18	18	0			1
*11	906	N	906	-0-	-0-	-0-	884	3	22	9	Y	20	20	0			1
12	555	N	555	-0-	-0-	-0-	533	3	22	9	Y	20	20	0			1
01	616	N	616	-0-	-0-	-0-	593	3	23	9	Y	21	21	0			1
02	700	N	471	-0-	-229	-0-	447	3	24	9	Y	22	22	0			1
*03	596	N	596	-0-	-0-	-0-	573	3	23	9	Y	21	21	1			1

BURNETT BROTHERS WELL #: 18 RRCID -> 132433 COMPL. DATE 10/12/1989 TOTAL DEPTH 9680 PERF. 8544 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	396	-0-	-441	-0-	346	3	50	9	Y	45	45	0			2
*11	911	N	911	-0-	-0-	-0-	857	3	54	9	Y	49	49	0			2
12	307	N	307	-0-	-0-	-0-	252	3	55	9	Y	50	50	0			2
01	1023	N	1023	-0-	-0-	-0-	964	3	59	9	Y	54	54	0			2
02	840	N	489	-0-	-351	-0-	428	3	61	9	Y	55	55	0			2
*03	558	N	558	-0-	-0-	-0-	500	3	58	9	Y	53	53	1			2

BROWN, HERMAN GAS UNIT WELL #: 4 RRCID -> 132545 COMPL. DATE 10/27/1989 TOTAL DEPTH 9870 PERF. 8600 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2156	-0-	-45	-0-	2156	3			Y	-0-					-0-
11	2130	N	1952	-0-	-178	-0-	1952	3			Y	-0-					-0-
12	2212	N	2212	-0-	-0-	-0-	91	1	2121	3	Y	-0-					-0-
01	2201	N	1920	-0-	-281	-0-	81	1	1839	3	Y	-0-					-0-
*02	1257	N	1257	-0-	-0-	-0-	50	1	1207	3	Y	-0-					-0-
*03	2080	N	2080	-0-	-0-	-0-	82	1	1990	3	Y	7	6	0			1
							8	9									

HICKS, O. B. GAS UNIT WELL #: 5 T RRCID -> 132714 COMPL. DATE 11/08/1989 TOTAL DEPTH 9660 PERF. 8480 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
11	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					-0-
12	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-
01	1314	N	1314	-0-	-0-	-0-	1314	3			Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	3			Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 5-L RRCID -> 132715 COMPL. DATE 11/12/1989 TOTAL DEPTH 9875 PERF. 8547 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS, O. B. GAS UNIT WELL #: 6 RRCID -> 133067 COMPL. DATE 12/05/1989 TOTAL DEPTH 9775 PERF. 8486 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	1217	-0-	-1449	-0-	1208	3	9	9	Y	8	7	1			8
11	2370	N	938	-0-	-1432	-0-	931	3	7	9	Y	6	4	1			10
12	1655	N	1655	-0-	-0-	-0-	1646	3	9	9	Y	8	12	1			6
01	1209	N	976	-0-	-233	-0-	961	3	15	9	Y	14	8	1			12
02	T. A.		845	-0-	845	845	842	3	3	9	Y	3	8	1			7
03	T. A.		2161	-0-	2161	3006	2153	3	8	9	Y	7	8	1			6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ALLISON, G.T. GAS UNIT WELL #: 6 RRCID -> 133072 COMPL. DATE 12/15/1989 TOTAL DEPTH 9800 PERF. 8538 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-
11	270	N	239	-0-	-31	-0-	239	3			Y	-0-					-0-
12	279	N	243	-0-	-36	-0-	4	1	239	3	Y	-0-					-0-
01	279	N	264	-0-	-15	-0-	6	1	258	3	Y	-0-					-0-
*02	236	N	236	-0-	-0-	-0-	5	1	231	3	Y	-0-					-0-
*03	252	N	252	-0-	-0-	-0-	6	1	246	3	Y	-0-					-0-

DAVIS, S.L. GAS UNIT WELL #: 5 RRCID -> 133308 COMPL. DATE 12/14/1989 TOTAL DEPTH 9850 PERF. 8771 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
11	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
12	596	N	596	-0-	-0-	-0-	25	1	571	3	Y	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	42	1	960	3	Y	-0-					-0-
*02	T. A.		975	-0-	975	975	39	1	936	3	Y	-0-					-0-
03	T. A.		804	-0-	804	1779	32	1	772	3	Y	-0-					-0-

CARTHAGE GAS UNIT 3-A WELL #: 4 RRCID -> 133477 COMPL. DATE 01/25/1990 TOTAL DEPTH 9870 PERF. 8640 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4140	X	4140	-0-	-0-	-0-	4117	3	23	9	Y	21	11	1			12
11	4060	X	4060	-0-	-0-	-0-	4039	3	21	9	Y	19	24	1			7
12	4078	X	4078	-0-	-0-	-0-	4053	3	25	9	Y	23	25	1			5
01	4030	X	3527	-0-	-503	-0-	3497	3	30	9	Y	27	26	1			6
*02	3780	X	3465	-0-	-315	-0-	3435	3	30	9	Y	27	26	1			7
03	4185	X	3844	-0-	-341	-0-	3812	3	32	9	Y	29	25	1			11

HARRISON, R. GAS UNIT WELL #: 5 RRCID -> 133481 COMPL. DATE 01/23/1990 TOTAL DEPTH 9910 PERF. 8650 - 9797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3114	X	3114	-0-	-0-	-0-	3063	3	51	9	Y	46	48	0			5
11	2910	X	1642	-0-	-1268	-0-	1587	3	55	9	Y	50	46	0			9
12	3007	X	2480	-0-	-527	-0-	101	1	2327	3	Y	47	49	0			7
							52	9									
01	3162	X	2150	-0-	-1012	-0-	89	1	2008	3	Y	48	49	0			6
							53	9									
*02	2800	X	1588	-0-	-1212	-0-	60	1	1474	3	Y	49	49	0			6
							54	9									
03	3100	X	2123	-0-	-977	-0-	83	1	2004	3	Y	33	35	0			4
							36	9									

BOLES, A.M. GAS UNIT WELL #: 5 RRCID -> 134419 COMPL. DATE 03/17/1990 TOTAL DEPTH 9986 PERF. 8693 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3578	X	3578	-0-	-0-	-0-	3493	3	85	9	Y	77	80	0			8
11	3247	X	3247	-0-	-0-	-0-	3156	3	91	9	Y	83	76	0			15
12	4216	X	3108	-0-	-1108	-0-	126	1	2897	3	Y	77	81	0			11
							85	9									
01	4154	X	3163	-0-	-991	-0-	129	1	2946	3	Y	80	81	0			10
							88	9									
*02	3752	X	2509	-0-	-1243	-0-	97	1	2323	3	Y	81	81	0			10
							89	9									
*03	4041	X	4041	-0-	-0-	-0-	158	1	3776	3	Y	97	95	0			12
							107	9									

BOLES, A.M. GAS UNIT WELL #: 6 RRCID -> 134477 COMPL. DATE 03/29/1990 TOTAL DEPTH 9760 PERF. 8650 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HICKS, O. B. GAS UNIT WELL #: 7 RRCID -> 134943 COMPL. DATE 05/01/1990 TOTAL DEPTH 9700 PERF. 8375 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1790	N	1790	-0-	-0-	-0-	1776	3	14	9	Y	13	13	1			13
11	1661	N	1661	-0-	-0-	-0-	1648	3	13	9	Y	12	7	1			18
12	1395	N	1375	-0-	-20	-0-	1361	3	14	9	Y	13	20	1			11
01	1395	N	1159	-0-	-236	-0-	1135	3	24	9	Y	22	13	1			20
02	1288	N	805	-0-	-483	-0-	799	3	6	9	Y	5	13	1			12
03	1364	N	1177	-0-	-187	-0-	1165	3	12	9	Y	11	13	1			10

DAVIS, S.L. GAS UNIT WELL #: 6 RRCID -> 135122 COMPL. DATE 05/03/1990 TOTAL DEPTH 9812 PERF. 8743 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2281	-0-	-323	-0-	2227	3	54	9	Y	49	51	0			5
11	2550	X	2126	-0-	-424	-0-	2068	3	58	9	Y	53	49	0			9
12	2635	X	2187	-0-	-448	-0-	88	1	2044	3	Y	50	52	0			7
							55	9									
01	2635	X	2324	-0-	-311	-0-	95	1	2173	3	Y	51	52	0			6
							56	9									
*02	2289	N	2289	-0-	-0-	-0-	89	1	2143	3	Y	52	52	0			6
							57	9									
03	2201	N	853	-0-	-1348	-0-	30	1	759	3	Y	58	57	0			7
							64	9									

BREWSTER, J. T. GAS UNIT WELL #: 10 RRCID -> 135748 COMPL. DATE 07/03/1990 TOTAL DEPTH 9775 PERF. 8535 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1627	N	1627	-0-	-0-	-0-	1594	3	33	9	Y	30	31	0			3
11	1355	N	1355	-0-	-0-	-0-	1319	3	36	9	Y	33	30	0			6
12	1683	N	1683	-0-	-0-	-0-	68	1	1582	3	Y	30	32	0			4
							33	9									
01	1719	N	1719	-0-	-0-	-0-	71	1	1613	3	Y	32	32	0			4
							35	9									
*02	1485	N	1485	-0-	-0-	-0-	58	1	1392	3	Y	32	32	0			4
							35	9									
*03	1637	N	1637	-0-	-0-	-0-	64	1	1534	3	Y	35	35	0			4
							39	9									

SOAPE, A. C. GAS UNIT WELL #: 7 RRCID -> 135833 COMPL. DATE 08/23/1990 TOTAL DEPTH 9800 PERF. 8688 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	5938	-0-	-1998	-0-	5938	3			Y	-0-					-0-
11	7200	X	5795	-0-	-1405	-0-	5795	3			Y	-0-					-0-
12	6789	X	6101	-0-	-688	-0-	253	1	5848	3	Y	-0-					-0-
01	6352	X	6352	-0-	-0-	-0-	266	1	6086	3	Y	-0-					-0-
*02	5058	X	5058	-0-	-0-	-0-	202	1	4856	3	Y	-0-					-0-
*03	5459	X	5459	-0-	-0-	-0-	219	1	5240	3	Y	-0-					-0-

HARRISON, R. GAS UNIT WELL #: 6 RRCID -> 136109 COMPL. DATE 02/10/1990 TOTAL DEPTH 9927 PERF. 8679 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
11	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
12	667	N	667	-0-	-0-	-0-	27	1	640	3	Y	-0-					-0-
01	589	N	416	-0-	-173	-0-	18	1	398	3	Y	-0-					-0-
*02	654	N	654	-0-	-0-	-0-	26	1	628	3	Y	-0-					-0-
*03	3010	N	3010	-0-	-0-	-0-	120	1	2890	3	Y	-0-					-0-

BOLES, A. M. GAS UNIT WELL #: 7 RRCID -> 136302 COMPL. DATE 07/29/1990 TOTAL DEPTH 9700 PERF. 8646 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	3			Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	8	1	180	3	Y	-0-					-0-
01	217	N	178	-0-	-39	-0-	7	1	171	3	Y	-0-					-0-
*02	168	N	156	-0-	-12	-0-	6	1	150	3	Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	7	1	162	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON, R. GAS UNIT WELL #: 7 RRCID -> 136318 COMPL. DATE 09/12/1990 TOTAL DEPTH 9984 PERF. 9783 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	-0-	1717	3	19	9	Y	17	18	0			2
11	1580	N	1580	-0-	-0-	-0-	1560	3	20	9	Y	18	17	0			3
12	1754	N	1754	-0-	-0-	-0-	72	1	1663	3	Y	17	18	0			2
							19	9									
01	1674	N	983	-0-	-691	-0-	38	1	924	3	Y	19	19	0			2
							21	9									
*02	1682	N	1682	-0-	-0-	-0-	66	1	1596	3	Y	18	18	0			2
							20	9									
*03	1709	N	1709	-0-	-0-	-0-	66	1	1593	3	Y	45	41	0			6
							50	9									

CARTHAGE GAS UNIT 3-A WELL #: 5 RRCID -> 136451 COMPL. DATE 10/22/1990 TOTAL DEPTH 9888 PERF. 8699 - 9762

10	5053	X	3750	-0-	-1303	-0-	3718	3	32	9	Y	29	15	1			17
11	4890	X	1753	-0-	-3137	-0-	1721	3	32	9	Y	29	35	1			11
12	5053	X	2198	-0-	-2855	-0-	2163	3	35	9	Y	32	36	1			7
01	4309	X	2509	-0-	-1800	-0-	2466	3	43	9	Y	39	38	1			8
*02	3780	X	3533	-0-	-247	-0-	3491	3	42	9	Y	38	37	1			9
03	3751	X	3318	-0-	-433	-0-	3271	3	47	9	Y	43	36	1			16

HICKS, O. B. GAS UNIT WELL #: 8-L RRCID -> 137023 COMPL. DATE 08/29/1990 TOTAL DEPTH 9700 PERF. 8719 - 9476

10	T. A.		-0-	-0-	-0-	2131					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	2131					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2131					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	2131					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2131					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2131					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 6-L RRCID -> 137673 COMPL. DATE 08/07/1990 TOTAL DEPTH 9536 PERF. 8875 - 9294

10	3193	X	2407	-0-	-786	-0-	2407	3			Y	-0-					-0-
11	3090	X	2106	-0-	-984	-0-	2106	3			Y	-0-					-0-
12	2604	X	1989	-0-	-615	-0-	82	1	1907	3	Y	-0-					-0-
01	2573	X	1942	-0-	-631	-0-	81	1	1861	3	Y	-0-					-0-
*02	1519	X	1519	-0-	-0-	-0-	61	1	1458	3	Y	-0-					-0-
*03	2703	N	2703	-0-	-0-	-0-	107	1	2543	3	Y	48	42	0			6
							53	9									

WEST CLAYTON WELL #: 1 RRCID -> 137818 COMPL. DATE 03/06/1991 TOTAL DEPTH 9800 PERF. 8963 - 9609

10	2155	N	2155	-0-	-0-	-0-	1967	3	1	4	Y	170	178	0			17
							187	9									
11	1709	N	1709	-0-	-0-	-0-	1507	3	202	9	Y	184	168	0			33
12	1695	N	1695	-0-	-0-	-0-	32	1	1475	3	Y	171	180	0			24
							188	9									
01	2015	N	1378	-0-	-637	-0-	25	1	1156	3	Y	179	181	0			22
							197	9									
*02	1396	N	1396	-0-	-0-	-0-	28	1	1170	3	Y	180	181	0			21
							198	9									
*03	1344	N	1344	-0-	-0-	-0-	27	1	1245	3	Y	65	78	0			8
							72	9									

CARTHAGE GAS UNIT 11 WELL #: 5 RRCID -> 137981 COMPL. DATE 02/15/1991 TOTAL DEPTH 9701 PERF. 6046 - 9514

10	1014	N	1014	-0-	-0-	-0-	992	3	22	9	Y	20	20	0			1
*11	703	N	703	-0-	-0-	-0-	679	3	24	9	Y	22	22	0			1
12	682	N	656	-0-	-26	-0-	631	3	25	9	Y	23	23	0			1
01	682	N	582	-0-	-100	-0-	556	3	26	9	Y	24	24	0			1
02	644	N	546	-0-	-98	-0-	518	3	28	9	Y	25	25	0			1
03	651	N	488	-0-	-163	-0-	462	3	26	9	Y	24	24	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARTHAGE GAS UNIT 13 WELL #: 7-L RRCID -> 139175 COMPL. DATE 07/26/1991 TOTAL DEPTH 9705 PERF. 8370 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3396	X	3396	-0-	-0-	-0-	3392	3	4	9	Y	4	4	0			-0-
*11	3120	X	2915	-0-	-205	-0-	2909	3	6	9	Y	5	5	0			-0-
12	3300	X	3300	-0-	-0-	-0-	3294	3	6	9	Y	5	5	0			-0-
01	3686	X	3686	-0-	-0-	-0-	3680	3	6	9	Y	5	5	0			-0-
02	3648	X	3648	-0-	-0-	-0-	3642	3	6	9	Y	5	5	0			-0-
*03	4161	X	4161	-0-	-0-	-0-	4045	3	116	9	Y	105	102	1			3

CARTHAGE GAS UNIT 6A WELL #: 4 RRCID -> 139213 COMPL. DATE 04/04/1991 TOTAL DEPTH 10000 PERF. 8713 - 9889

10	1860	N	921	-0-	-939	-0-	864	3	57	9	Y	52	40	1			21
11	1290	N	979	-0-	-311	-0-	932	3	47	9	Y	43	40	1			24
12	992	N	922	-0-	-70	-0-	863	3	59	9	Y	54	66	1			12
01	930	N	656	-0-	-274	-0-	604	3	52	9	Y	47	42	1			17
02	1182	N	1182	-0-	-0-	-0-	1134	3	48	9	Y	44	44	1			17
*03	2589	N	2589	-0-	-0-	-0-	2523	3	66	9	Y	60	66	1			11

REED, W.M. GAS UNIT WELL #: 6 RRCID -> 139407 COMPL. DATE 08/07/1991 TOTAL DEPTH 9977 PERF. 8677 - 9786

10	3162	X	2629	-0-	-533	-0-	2614	3	15	9	Y	14	15	0			1
11	3060	X	2589	-0-	-471	-0-	2571	3	18	9	Y	16	14	0			3
12	3007	X	2905	-0-	-102	-0-	121	1	2769	3	Y	14	15	0			2
							15	9									
01	3007	X	2967	-0-	-40	-0-	124	1	2826	3	Y	15	15	0			2
							17	9									
*02	2668	X	2668	-0-	-0-	-0-	107	1	2544	3	Y	15	15	0			2
							17	9									
*03	2425	N	2425	-0-	-0-	-0-	96	1	2305	3	Y	22	21	0			3
							24	9									

DAVIS, S.L. GAS UNIT WELL #: 7 RRCID -> 139454 COMPL. DATE 08/27/1991 TOTAL DEPTH 9733 PERF. 8706 - 9602

10	1333	N	1313	-0-	-20	-0-	1289	3	24	9	Y	22	23	0			2
11	1290	N	1241	-0-	-49	-0-	1215	3	26	9	Y	24	22	0			4
12	1334	N	1334	-0-	-0-	-0-	54	1	1256	3	Y	22	23	0			3
							24	9									
01	1354	N	1354	-0-	-0-	-0-	55	1	1273	3	Y	24	24	0			3
							26	9									
*02	1217	N	1217	-0-	-0-	-0-	48	1	1144	3	Y	23	23	0			3
							25	9									
*03	1359	N	1359	-0-	-0-	-0-	53	1	1267	3	Y	35	34	0			4
							39	9									

HARRISON, R. GAS UNIT WELL #: 8 RRCID -> 139698 COMPL. DATE 04/11/1997 TOTAL DEPTH 10136 PERF. 8666 - 9829

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 6-L RRCID -> 139889 COMPL. DATE 10/21/1991 TOTAL DEPTH 9762 PERF. 8490 - 8734

10	1395	N	1384	-0-	-11	-0-	1361	3	23	9	Y	21	21	0			1
*11	2442	N	2442	-0-	-0-	-0-	2417	3	25	9	Y	23	23	0			1
12	2790	N	2790	-0-	-0-	-0-	2764	3	26	9	Y	24	24	0			1
01	2454	N	2454	-0-	-0-	-0-	2425	3	29	9	Y	26	26	0			1
02	2800	N	2843	-0-	43	43	2814	3	29	9	Y	26	26	0			1
*03	2719	N	2676	-0-	-43	-0-	2628	3	48	9	Y	44	44	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 18 WELL #: 3-L RRCID -> 140030 COMPL. DATE 11/12/1991 TOTAL DEPTH 9700 PERF. 8482 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 10 WELL #: 7-L RRCID -> 140217 COMPL. DATE N/A TOTAL DEPTH 9713 PERF. 6375 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2212	N	2212	-0-	-0-	-0-	2155	3	57	9	Y	52	52	0			2
*11	2790	N	2224	-0-	-566	-0-	2161	3	63	9	Y	57	57	0			2
12	2457	N	2457	-0-	-0-	-0-	2393	3	64	9	Y	58	58	0			2
01	2466	N	2466	-0-	-0-	-0-	2398	3	68	9	Y	62	62	0			2
02	2072	X	2066	-0-	-6	-0-	1996	3	70	9	Y	64	64	0			2
03	2449	X	2386	-0-	-63	-0-	2318	3	68	9	Y	62	62	1			2

CARTHAGE GAS UNIT NO. 9 WELL #: 7-L RRCID -> 140698 COMPL. DATE 01/27/1992 TOTAL DEPTH 9675 PERF. 8400 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2020	-0-	-1080	-0-	1956	3	64	9	Y	58	58	0			2
*11	2850	X	1815	-0-	-1035	-0-	1745	3	70	9	Y	64	64	0			2
12	2356	X	2324	-0-	-32	-0-	2252	3	72	9	Y	65	65	0			2
01	2597	X	2597	-0-	-0-	-0-	2520	3	77	9	Y	70	70	0			2
02	T. A.		2782	-0-	2782	2782	2703	3	79	9	Y	72	72	0			2
03	T. A.		3045	-0-	3045	5827	3003	3	42	9	Y	38	39	1			1

CARTHAGE GAS UNIT NO. 14 WELL #: 7-L RRCID -> 140780 COMPL. DATE 02/15/1992 TOTAL DEPTH 9700 PERF. 8458 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3191	-0-	-281	-0-	3159	3	32	9	Y	29	29	0			1
*11	3360	X	3018	-0-	-342	-0-	2983	3	35	9	Y	32	32	0			1
12	4421	X	4421	-0-	-0-	-0-	4386	3	35	9	Y	32	32	0			1
01	4128	X	4128	-0-	-0-	-0-	4091	3	37	9	Y	34	34	0			1
02	3802	X	3802	-0-	-0-	-0-	3763	3	39	9	Y	35	35	0			1
*03	3621	X	3621	-0-	-0-	-0-	3584	3	37	9	Y	34	34	1			1

BURNETT BROTHERS WELL #: 24-L RRCID -> 140962 COMPL. DATE 03/09/1992 TOTAL DEPTH 9700 PERF. 8494 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2444					Y	-0-					-0-

CARTHAGE GAS UNIT NO. 13 WELL #: 8 L RRCID -> 141284 COMPL. DATE 04/23/1992 TOTAL DEPTH 9650 PERF. 8464 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3171	X	3171	-0-	-0-	-0-	3165	3	6	9	Y	5	5	0			-0-
*11	2028	X	2028	-0-	-0-	-0-	2022	3	6	9	Y	5	5	0			-0-
12	1829	X	1526	-0-	-303	-0-	1520	3	6	9	Y	5	5	0			-0-
01	2657	X	2657	-0-	-0-	-0-	2651	3	6	9	Y	5	5	0			-0-
02	3164	X	1861	-0-	-1303	-0-	1854	3	7	9	Y	6	6	0			-0-
03	3162	X	2446	-0-	-716	-0-	2396	3	50	9	Y	45	44	1			1

CARTHAGE GAS UNIT 12 WELL #: 7-L RRCID -> 141457 COMPL. DATE 05/08/1992 TOTAL DEPTH 9670 PERF. 8470 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		29	-0-	29	29	29	3			Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	29					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 9 WELL #: 6-L RRCID -> 141632 COMPL. DATE 05/22/1992 TOTAL DEPTH 9700 PERF. 8502 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURNETT BROTHERS WELL #: 25-L RRCID -> 142026 COMPL. DATE 07/13/1992 TOTAL DEPTH 7203 PERF. 8540 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 7 RRCID -> 142034 COMPL. DATE 07/11/1992 TOTAL DEPTH 9685 PERF. 8500 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3215	-0-	-443	-0-	3182	3	33	9	Y	30	30	0			1
*11	3540	X	1681	-0-	-1859	-0-	1645	3	36	9	Y	33	33	0			1
12	4867	X	2285	-0-	-2582	-0-	2248	3	37	9	Y	34	34	0			1
01	4836	X	2747	-0-	-2089	-0-	2707	3	40	9	Y	36	36	0			1
02	3698	X	3698	-0-	-0-	-0-	3656	3	42	9	Y	38	38	0			1
*03	3673	X	3673	-0-	-0-	-0-	3633	3	40	9	Y	36	36	1			1

CARTHAGE GAS UNIT 10 WELL #: 8-L RRCID -> 143366 COMPL. DATE 10/29/1992 TOTAL DEPTH 9727 PERF. 8474 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	N	970	-0-	-0-	-0-	937	3	33	9	Y	30	30	0			1
*11	1110	N	760	-0-	-350	-0-	724	3	36	9	Y	33	33	0			1
12	1277	N	1277	-0-	-0-	-0-	1240	3	37	9	Y	34	34	0			1
01	970	N	970	-0-	-0-	-0-	930	3	40	9	Y	36	36	0			1
02	1260	N	1260	-0-	-0-	-0-	1219	3	41	9	Y	37	37	0			1
*03	1548	N	1548	-0-	-0-	-0-	1508	3	40	9	Y	36	36	1			1

CARTHAGE GAS UNIT 18 WELL #: 4-L RRCID -> 143423 COMPL. DATE 11/22/1992 TOTAL DEPTH 9750 PERF. 8504 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1469	X	1469	-0-	-0-	-0-	1394	3	75	9	Y	68	68	0			3
*11	2846	X	2846	-0-	-0-	-0-	2763	3	83	9	Y	75	75	0			3
12	1607	X	1607	-0-	-0-	-0-	1523	3	84	9	Y	76	76	0			3
01	1949	X	1949	-0-	-0-	-0-	1859	3	90	9	Y	82	82	0			3
02	2520	N	1435	-0-	-1085	-0-	1343	3	92	9	Y	84	84	0			3
*03	2067	N	2067	-0-	-0-	-0-	1978	3	89	9	Y	81	81	1			3

CARTHAGE GAS UNIT 11 WELL #: 6-L RRCID -> 143505 COMPL. DATE 12/10/1992 TOTAL DEPTH 9700 PERF. 8473 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2267	X	2267	-0-	-0-	-0-	2210	3	57	9	Y	52	52	0			2
*11	2070	X	639	-0-	-1431	-0-	621	3	18	9	Y	16	17	0			1
12	2046	N	-0-	-0-	-2046	-0-					Y	-0-	1	0			-0-
01	2263	N	1663	-0-	-600	-0-	1594	3	69	9	Y	63	61	0			2
02	2536	N	2536	-0-	-0-	-0-	2464	3	72	9	Y	65	65	0			2
*03	3058	N	3058	-0-	-0-	-0-	2989	3	69	9	Y	63	63	1			2

BURNETT BROTHERS WELL #: 26-L RRCID -> 143918 COMPL. DATE 12/30/1992 TOTAL DEPTH 9700 PERF. 8556 - 9577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	468	3	4	9	Y	4	4	0			-0-
*11	475	N	475	-0-	-0-	-0-	469	3	6	9	Y	5	5	0			-0-
12	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5	5	0			-0-
01	539	N	539	-0-	-0-	-0-	533	3	6	9	Y	5	5	0			-0-
02	451	N	451	-0-	-0-	-0-	445	3	6	9	Y	5	5	0			-0-
*03	767	N	767	-0-	-0-	-0-	706	3	61	9	Y	55	53	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 11 RRCID -> 143960 COMPL. DATE 12/23/1992 TOTAL DEPTH 9762 PERF. 8546 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT NO. 15 WELL #: 8-L RRCID -> 144510 COMPL. DATE 02/15/1993 TOTAL DEPTH 9675 PERF. 8380 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1346	-0-	-80	-0-	1224	3	122	9	Y	111	111	0			4
*11	1350	N	1296	-0-	-54	-0-	1162	3	134	9	Y	122	122	0			4
12	1364	N	1312	-0-	-52	-0-	1176	3	136	9	Y	124	124	0			4
01	1333	N	1268	-0-	-65	-0-	1122	3	146	9	Y	133	133	0			4
02	1204	X	1163	-0-	-41	-0-	1011	3	152	9	Y	138	138	0			4
03	1333	X	1272	-0-	-61	-0-	1126	3	146	9	Y	133	133	1			4

CARTHAGE GAS UNIT 14 WELL #: 8-L RRCID -> 144711 COMPL. DATE 02/18/1993 TOTAL DEPTH 9700 PERF. 8448 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 6A WELL #: 5 RRCID -> 144715 COMPL. DATE 03/03/1993 TOTAL DEPTH 10073 PERF. 8720 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT NO. 7 WELL #: 6-L RRCID -> 144843 COMPL. DATE 03/02/1993 TOTAL DEPTH 9750 PERF. 8577 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	X	1467	-0-	-0-	-0-	1409	3	58	9	Y	53	53	0			2
*11	1489	X	1489	-0-	-0-	-0-	1424	3	65	9	Y	59	59	0			2
12	2075	X	2075	-0-	-0-	-0-	2009	3	66	9	Y	60	60	0			2
01	2039	X	2039	-0-	-0-	-0-	1969	3	70	9	Y	64	64	0			2
02	T. A.		2908	-0-	2908	2908	2835	3	73	9	Y	66	66	0			2
03	T. A.		2525	-0-	2525	5433	2464	3	61	9	Y	55	55	1			2

ALLISON, G.T. GAS UNIT WELL #: 8 RRCID -> 145021 COMPL. DATE 03/13/1993 TOTAL DEPTH 9900 PERF. 8412 - 9223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2580	-0-	-86	-0-	2565	3	15	9	Y	14	15	0			1
11	2550	X	2439	-0-	-111	-0-	2421	3	18	9	Y	16	14	0			3
12	2697	X	2484	-0-	-213	-0-	46	1	2423	3	Y	14	15	0			2
							15	9									
01	2604	N	2490	-0-	-114	-0-	54	1	2419	3	Y	15	15	0			2
							17	9									
*02	2436	X	2295	-0-	-141	-0-	48	1	2230	3	Y	15	15	0			2
							17	9									
*03	3029	X	3029	-0-	-0-	-0-	66	1	2945	3	Y	16	16	0			2
							18	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ALLISON, G.T. GAS UNIT WELL #: 9 RRCID -> 145022 COMPL. DATE 03/13/1993 TOTAL DEPTH 9900 PERF. 8412 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
11	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	1	1	43	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
*02	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 3-A WELL #: 6 RRCID -> 145167 COMPL. DATE 03/15/1993 TOTAL DEPTH 9920 PERF. 8744 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3044	N	3044	-0-	-0-	-0-	3044	3			Y	-0-					-0-
11	2953	N	2953	-0-	-0-	-0-	2953	3			Y	-0-					-0-
12	2175	N	2175	-0-	-0-	-0-	2175	3			Y	-0-					-0-
01	2164	N	2164	-0-	-0-	-0-	2164	3			Y	-0-					-0-
02	1948	N	1948	-0-	-0-	-0-	1948	3			Y	-0-					-0-
*03	1516	N	1516	-0-	-0-	-0-	1516	3			Y	-0-					-0-

ALLISON, G.T. GAS UNIT WELL #: 10 RRCID -> 145232 COMPL. DATE 03/30/1993 TOTAL DEPTH 9910 PERF. 8513 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1746	-0-	-362	-0-	1739	3	7	9	Y	6	6	0			1
11	2040	X	1801	-0-	-239	-0-	1795	3	6	9	Y	5	5	0			1
12	2339	X	2339	-0-	-0-	-0-	45	1	2287	3	Y	6	6	0			1
							7	9									
01	2108	X	2077	-0-	-31	-0-	47	1	2023	3	Y	6	6	0			1
							7	9									
*02	2266	N	2266	-0-	-0-	-0-	48	1	2211	3	Y	6	6	0			1
							7	9									
*03	2973	N	2973	-0-	-0-	-0-	64	1	2902	3	Y	6	6	0			1
							7	9									

ALLISON, G.T. GAS UNIT WELL #: 11 L RRCID -> 145404 COMPL. DATE 04/24/1993 TOTAL DEPTH 9900 PERF. 8530 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4040	X	4040	-0-	-0-	-0-	3960	3	80	9	Y	73	77	0			7
11	4507	X	4507	-0-	-0-	-0-	4419	3	88	9	Y	80	73	0			14
12	4451	X	4451	-0-	-0-	-0-	81	1	4287	3	Y	75	78	0			11
							83	9									
01	4953	X	4953	-0-	-0-	-0-	107	1	4761	3	Y	77	79	0			9
							85	9									
*02	T. A.		4385	-0-	4385	4385	90	1	4209	3	Y	78	78	0			9
							86	9									
03	T. A.		3718	-0-	3718	8103	76	1	3545	3	Y	88	86	0			11
							97	9									

HICKS, O. B. GAS UNIT WELL #: 10 RRCID -> 145558 COMPL. DATE 04/16/1993 TOTAL DEPTH 9910 PERF. 8382 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BREWSTER, J. T. GAS UNIT WELL #: 12-L RRCID -> 154801 COMPL. DATE 04/24/1995 TOTAL DEPTH 9775 PERF. 8510 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	3782	X	3712	-0-	-70	-0-	3675	3	37	9	Y	34	36	0		3
11	3772	X	3772	-0-	-0-	-0-	3730	3	42	9	Y	38	34	0		7
12	4102	X	4102	-0-	-0-	-0-	169	1	3896	3	Y	34	36	0		5
							37	9								
01	3751	X	3588	-0-	-163	-0-	149	1	3400	3	Y	35	36	0		4
							39	9								
*02	3287	X	3287	-0-	-0-	-0-	131	1	3116	3	Y	36	36	0		4
							40	9								
03	3100	X	2713	-0-	-387	-0-	106	1	2562	3	Y	41	40	0		5
							45	9								

BREWSTER, J. T. GAS UNIT WELL #: 11 RRCID -> 154805 COMPL. DATE 05/04/1995 TOTAL DEPTH 9775 PERF. 8506 - 9642

10	2074	X	2074	-0-	-0-	-0-	2059	3	15	9	Y	14	15	0		1
11	1860	X	1595	-0-	-265	-0-	1577	3	18	9	Y	16	14	0		3
12	1922	X	1863	-0-	-59	-0-	76	1	1772	3	Y	14	15	0		2
							15	9								
01	2108	X	1916	-0-	-192	-0-	79	1	1820	3	Y	15	15	0		2
							17	9								
*02	1729	N	1729	-0-	-0-	-0-	68	1	1644	3	Y	15	15	0		2
							17	9								
*03	1876	N	1876	-0-	-0-	-0-	74	1	1783	3	Y	17	17	0		2
							19	9								

BREWSTER, J. T. GAS UNIT WELL #: 13 RRCID -> 155012 COMPL. DATE 06/19/1995 TOTAL DEPTH 9775 PERF. 8522 - 9680

10	527	N	325	-0-	-202	-0-	325	3			Y	-0-				-0-
11	330	N	229	-0-	-101	-0-	229	3			Y	-0-				-0-
12	516	N	516	-0-	-0-	-0-	22	1	494	3	Y	-0-				-0-
01	341	N	329	-0-	-12	-0-	14	1	315	3	Y	-0-				-0-
*02	281	N	281	-0-	-0-	-0-	11	1	270	3	Y	-0-				-0-
03	434	N	394	-0-	-40	-0-	16	1	378	3	Y	-0-				-0-

HICKS, O. B. GAS UNIT WELL #: 11 RRCID -> 155402 COMPL. DATE 07/10/1995 TOTAL DEPTH 9675 PERF. 8402 - 9524

10	3519	X	3519	-0-	-0-	-0-	3511	3	8	9	Y	7	6	1		7
11	3420	X	3378	-0-	-42	-0-	3372	3	6	9	Y	5	3	1		9
12	3596	X	3212	-0-	-384	-0-	3204	3	8	9	Y	7	10	1		6
01	3596	X	3173	-0-	-423	-0-	3161	3	12	9	Y	11	7	1		10
02	3164	X	2642	-0-	-522	-0-	2639	3	3	9	Y	3	7	1		6
*03	3753	X	3753	-0-	-0-	-0-	3746	3	7	9	Y	6	7	1		5

SOAPE, A.C. GAS UNIT WELL #: 9 RRCID -> 155583 COMPL. DATE 07/29/1995 TOTAL DEPTH 9450 PERF. 8490 - 9242

10	31	N	-0-	-0-	-31	-0-					Y	-0-				-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-				-0-
12	20	N	20	-0-	-0-	-0-	19	1	1	3	Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-				-0-
*03	590	N	590	-0-	-0-	-0-	23	1	567	3	Y	-0-				-0-

CARTHAGE GAS UNIT 3-A WELL #: 7 RRCID -> 157947 COMPL. DATE 02/10/1996 TOTAL DEPTH 9859 PERF. 8758 - 8904

10	3968	X	2753	-0-	-1215	-0-	2735	3	18	9	Y	16	8	1		10
11	3840	X	1759	-0-	-2081	-0-	1742	3	17	9	Y	15	19	1		6
12	3968	X	553	-0-	-3415	-0-	533	3	20	9	Y	18	20	1		4
01	3968	X	1814	-0-	-2154	-0-	1790	3	24	9	Y	22	21	1		5
*02	3032	X	3032	-0-	-0-	-0-	3009	3	23	9	Y	21	21	1		5
*03	3780	X	3780	-0-	-0-	-0-	3754	3	26	9	Y	24	20	1		9

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, HERMAN GAS UNIT WELL #: 8 RRCID -> 158021 COMPL. DATE 02/14/1996 TOTAL DEPTH 9525 PERF. 8640 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	1517	-0-	-1180	-0-	1517	3			Y	-0-					-0-
11	2580	N	1601	-0-	-979	-0-	1601	3			Y	-0-					-0-
12	1550	N	1353	-0-	-197	-0-	56	1	1297	3	Y	-0-					-0-
01	1550	N	1494	-0-	-56	-0-	62	1	1432	3	Y	-0-					-0-
*02	1397	N	1397	-0-	-0-	-0-	56	1	1341	3	Y	-0-					-0-
*03	1486	N	1486	-0-	-0-	-0-	56	1	1346	3	Y	76	66	0			10
							84	9									

HICKS, O. B. GAS UNIT WELL #: 12 RRCID -> 158468 COMPL. DATE 03/22/1996 TOTAL DEPTH 9700 PERF. 8372 - 9492

10	3100	N	2132	-0-	-968	810	2123	3	9	9	Y	8	8	1			8
11	2797	N	1987	-0-	-810	-0-	1979	3	8	9	Y	7	4	1			11
12	1984	N	1858	-0-	-126	-0-	1849	3	9	9	Y	8	12	1			7
01	2139	N	2013	-0-	-126	-0-	1999	3	14	9	Y	13	8	1			12
02	1848	N	1771	-0-	-77	-0-	1767	3	4	9	Y	4	8	1			8
*03	1869	N	1869	-0-	-0-	-0-	1862	3	7	9	Y	6	8	1			6

BROWN, HERMAN GAS UNIT WELL #: 10 RRCID -> 158975 COMPL. DATE 04/23/1996 TOTAL DEPTH 9560 PERF. 8630 - 9412

10	3586	X	3586	-0-	-0-	-0-	3540	3	46	9	Y	42	44	0			4
11	2220	X	2066	-0-	-154	-0-	2015	3	51	9	Y	46	42	0			8
12	2294	X	2237	-0-	-57	-0-	89	1	2101	3	Y	43	45	0			6
							47	9									
01	3083	X	3083	-0-	-0-	-0-	128	1	2907	3	Y	44	45	0			5
							48	9									
*02	T. A.		2931	-0-	2931	2931	115	1	2766	3	Y	45	45	0			5
							50	9									
03	T. A.		2375	-0-	2375	5306	91	1	2204	3	Y	73	69	0			9
							80	9									

CARTHAGE GAS UNIT 11 WELL #: 8 L RRCID -> 158992 COMPL. DATE 06/03/1996 TOTAL DEPTH 9720 PERF. 8700 - 9536

10	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
12	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
01	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-
02	1172	N	1172	-0-	-0-	-0-	1172	3			Y	-0-					-0-
*03	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					-0-

CARTHAGE GAS UNIT 3-A WELL #: 8 C RRCID -> 159174 COMPL. DATE 06/14/1996 TOTAL DEPTH 9944 PERF. 8622 - 9751

10	3224	X	2978	-0-	-246	-0-	2971	3	7	9	Y	6	3	1			4
11	3120	X	2521	-0-	-599	-0-	2515	3	6	9	Y	5	7	1			2
12	2945	X	2793	-0-	-152	-0-	2786	3	7	9	Y	6	7	1			1
01	2976	X	2559	-0-	-417	-0-	2549	3	10	9	Y	9	8	1			2
*02	1876	X	1793	-0-	-83	-0-	1784	3	9	9	Y	8	8	1			2
03	2077	N	1728	-0-	-349	-0-	1719	3	9	9	Y	8	7	1			3

CARTHAGE GAS UNIT 3A WELL #: 9 RRCID -> 159209 COMPL. DATE 06/26/1996 TOTAL DEPTH 9986 PERF. 8790 - 8882

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SOAPE, A.C. GAS UNIT WELL #: 10 RRCID -> 159536 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 8580 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1972	-0-	-105	-0-	1972	3			Y	-0-					-0-
11	2102	N	2102	-0-	-0-	-0-	2102	3			Y	-0-					-0-
12	2132	N	2132	-0-	-0-	-0-	88	1	2044	3	Y	-0-					-0-
01	2200	N	2200	-0-	-0-	-0-	93	1	2107	3	Y	-0-					-0-
*02	2117	N	2117	-0-	-0-	-0-	84	1	2033	3	Y	-0-					-0-
*03	2156	N	2156	-0-	-0-	-0-	86	1	2070	3	Y	-0-					-0-

SOAPE, A.C. GAS UNIT WELL #: 11 RRCID -> 159566 COMPL. DATE 07/03/1996 TOTAL DEPTH 9615 PERF. 8584 - 9357

10	2211	N	2211	-0-	-0-	-0-	2193	3	18	9	Y	16	16	0			2
11	1952	N	1952	-0-	-0-	-0-	1934	3	18	9	Y	16	15	0			3
12	2206	N	2206	-0-	-0-	-0-	90	1	2099	3	Y	15	16	0			2
							17	9									
01	2271	N	2271	-0-	-0-	-0-	95	1	2157	3	Y	17	17	0			2
							19	9									
*02	1820	N	1751	-0-	-69	-0-	69	1	1663	3	Y	17	17	0			2
							19	9									
03	2201	N	2178	-0-	-23	-0-	85	1	2073	3	Y	18	18	0			2
							20	9									

GLASPIE, OCIE GAS UNIT WELL #: 6 RRCID -> 159723 COMPL. DATE 08/08/1996 TOTAL DEPTH 9600 PERF. 8592 - 9370

10	2317	N	2317	-0-	-0-	-0-	2276	3	41	9	Y	37	38	0			4
11	2326	N	2326	-0-	-0-	-0-	2283	3	43	9	Y	39	36	0			7
12	2263	N	2030	-0-	-233	-0-	82	1	1908	3	Y	36	38	0			5
							40	9									
01	2263	N	2085	-0-	-178	-0-	85	1	1957	3	Y	39	39	0			5
							43	9									
*02	2427	N	2427	-0-	-0-	-0-	96	1	2289	3	Y	38	38	0			5
							42	9									
*03	2658	N	2658	-0-	-0-	-0-	105	1	2518	3	Y	32	33	0			4
							35	9									

ALLISON, G.T. GAS UNIT WELL #: 14 RRCID -> 160258 COMPL. DATE 09/16/1996 TOTAL DEPTH 9650 PERF. 8536 - 9566

10	T. A.		-0-	-0-	-0-	12					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	12					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	12					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	12					Y	-0-					-0-
*02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS, O. B. GAS UNIT WELL #: 14 RRCID -> 164137 COMPL. DATE 06/25/1997 TOTAL DEPTH 9690 PERF. 8392 - 9522

10	3475	X	3475	-0-	-0-	-0-	3455	3	20	9	Y	18	18	1			18
11	2310	X	1677	-0-	-633	-0-	1659	3	18	9	Y	16	9	1			25
12	3596	X	1410	-0-	-2186	-0-	1389	3	21	9	Y	19	28	1			16
01	3596	X	1398	-0-	-2198	-0-	1363	3	35	9	Y	32	19	1			29
02	2567	X	2567	-0-	-0-	-0-	2558	3	9	9	Y	8	19	1			18
03	1953	X	1669	-0-	-284	-0-	1652	3	17	9	Y	15	19	1			14

DAVIS, S.L. GAS UNIT WELL #: 8 RRCID -> 165070 COMPL. DATE 08/03/1997 TOTAL DEPTH 9732 PERF. 8698 - 9614

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED, W.M. GAS UNIT WELL #: 8 RRCID -> 165604 COMPL. DATE 08/29/1997 TOTAL DEPTH 9950 PERF. 8685 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2029	N	2029	-0-	-0-	-0-	1987	3	42	9	Y	38	39	0			4
11	2100	N	1896	-0-	-204	-0-	1852	3	44	9	Y	40	37	0			7
12	2294	N	1919	-0-	-375	-0-	78	1	1800	3	Y	37	39	0			5
							41	9									
01	2046	N	1402	-0-	-644	-0-	57	1	1301	3	Y	40	40	0			5
							44	9									
*02	1802	N	1802	-0-	-0-	-0-	69	1	1689	3	Y	40	40	0			5
							44	9									
*03	2257	N	2257	-0-	-0-	-0-	88	1	2145	3	Y	22	24	0			3
							24	9									

HICKS, O. B. GAS UNIT WELL #: 15 RRCID -> 165927 COMPL. DATE 11/03/1997 TOTAL DEPTH 9804 PERF. 8332 - 9474

10	181	X	181	-0-	-0-	-0-	180	3	1	9	Y	1	8	1			1
11	1016	X	1016	-0-	-0-	-0-	1005	3	11	9	Y	10	1	1			10
12	137	N	137	-0-	-0-	-0-	126	3	11	9	Y	10	11	1			9
01	746	N	746	-0-	-0-	-0-	727	3	19	9	Y	17	10	1			16
02	952	N	427	-0-	-525	-0-	426	3	1	9	Y	1	10	1			7
*03	1166	N	1166	-0-	-0-	-0-	1155	3	11	9	Y	10	10	1			7

BREWSTER, J. T. GAS UNIT WELL #: 14 L RRCID -> 167002 COMPL. DATE 10/02/1997 TOTAL DEPTH 9725 PERF. 8652 - 9636

10	1840	N	1840	-0-	-0-	-0-	1807	3	33	9	Y	30	31	0			3
11	1445	N	1445	-0-	-0-	-0-	1410	3	35	9	Y	32	29	0			6
12	1430	N	1430	-0-	-0-	-0-	58	1	1340	3	Y	29	31	0			4
							32	9									
01	1819	N	1819	-0-	-0-	-0-	75	1	1709	3	Y	32	32	0			4
							35	9									
*02	1655	N	1655	-0-	-0-	-0-	64	1	1556	3	Y	32	32	0			4
							35	9									
*03	1880	N	1880	-0-	-0-	-0-	73	1	1770	3	Y	34	34	0			4
							37	9									

CARTHAGE GAS UNIT NO. 14 WELL #: 10 L RRCID -> 168859 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 8410 - 9518

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASPIE, OCIE GAS UNIT WELL #: 5 RRCID -> 168881 COMPL. DATE 05/08/1998 TOTAL DEPTH 9800 PERF. 8444 - 9388

10	1844	N	1844	-0-	-0-	-0-	1829	3	15	9	Y	14	15	0			1
11	1778	N	1778	-0-	-0-	-0-	1760	3	18	9	Y	16	14	0			3
12	1744	N	1744	-0-	-0-	-0-	71	1	1658	3	Y	14	15	0			2
							15	9									
01	1860	N	1850	-0-	-10	-0-	77	1	1756	3	Y	15	15	0			2
							17	9									
*02	1652	N	1492	-0-	-160	-0-	59	1	1416	3	Y	15	15	0			2
							17	9									
03	1736	N	1496	-0-	-240	-0-	59	1	1428	3	Y	8	9	0			1
							9	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARTHAGE GAS UNIT NO. 15 WELL #: 10 L RRCID -> 169109 COMPL. DATE 03/08/1998 TOTAL DEPTH 9710 PERF. 8416 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1606	-0-	-905	-0-	1410	3	196	9	Y	178	178	0			7
*11	2430	X	1007	-0-	-1423	-0-	790	3	217	9	Y	197	197	0			7
12	3658	X	2818	-0-	-840	-0-	2599	3	219	9	Y	199	199	0			7
01	3627	X	2724	-0-	-903	-0-	2489	3	235	9	Y	214	214	0			7
02	2828	X	2351	-0-	-477	-0-	2108	3	243	9	Y	221	221	0			7
*03	3176	X	3176	-0-	-0-	-0-	3009	3	167	9	Y	152	154	1			5

CARTHAGE GAS UNIT NO. 9 WELL #: 10 T RRCID -> 169256 COMPL. DATE 05/01/1998 TOTAL DEPTH 9733 PERF. 8428 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	472	N	472	-0-	-0-	-0-	454	3	18	9	Y	16	16	0			1
*11	570	N	431	-0-	-139	-0-	411	3	20	9	Y	18	18	0			1
12	310	N	206	-0-	-104	-0-	186	3	20	9	Y	18	18	0			1
01	465	N	144	-0-	-321	-0-	123	3	21	9	Y	19	19	0			1
02	392	N	159	-0-	-233	-0-	137	3	22	9	Y	20	20	0			1
03	217	N	204	-0-	-13	-0-	183	3	21	9	Y	19	19	1			1

HICKS, O.B. GAS UNIT WELL #: 16 RRCID -> 169301 COMPL. DATE 06/15/1998 TOTAL DEPTH 9600 PERF. 8382 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 10 L RRCID -> 170114 COMPL. DATE 05/28/1998 TOTAL DEPTH 9700 PERF. 8434 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3121	-0-	21	21	3121	3			Y	-0-					-0-
*11	2503	N	2482	-0-	-21	-0-	2482	3			Y	-0-					-0-
12	2744	N	2744	-0-	-0-	-0-	2744	3			Y	-0-					-0-
01	2628	X	2628	-0-	-0-	-0-	2628	3			Y	-0-					-0-
02	2397	X	2397	-0-	-0-	-0-	2397	3			Y	-0-					-0-
*03	3388	X	3388	-0-	-0-	-0-	3373	3	15	9	Y	14	14	1			-0-

CARTHAGE GAS UNIT 10 WELL #: 9 L RRCID -> 170133 COMPL. DATE 05/08/1998 TOTAL DEPTH 9700 PERF. 8430 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4928	X	4928	-0-	-0-	-0-	4916	3	12	9	Y	11	11	0			-0-
*11	4705	X	4705	-0-	-0-	-0-	4692	3	13	9	Y	12	12	0			-0-
12	4805	X	4078	-0-	-727	-0-	4065	3	13	9	Y	12	12	0			-0-
01	4929	X	3175	-0-	-1754	-0-	3161	3	14	9	Y	13	13	0			-0-
02	T. A.		3984	-0-	3984	3984	3969	3	15	9	Y	14	14	0			-0-
03	T. A.		3691	-0-	3691	7675	3677	3	14	9	Y	13	13	1			-0-

CARTHAGE GAS UNIT 11 WELL #: 9 L RRCID -> 170141 COMPL. DATE 06/06/1998 TOTAL DEPTH 9655 PERF. 8358 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2557	-0-	-419	-0-	2535	3	22	9	Y	20	20	0			1
*11	2880	X	2361	-0-	-519	-0-	2337	3	24	9	Y	22	22	0			1
12	2976	X	2381	-0-	-595	-0-	2357	3	24	9	Y	22	22	0			1
01	2790	X	2279	-0-	-511	-0-	2254	3	25	9	Y	23	23	0			1
02	1752	N	1752	-0-	-0-	-0-	1726	3	26	9	Y	24	24	0			1
03	1829	N	1661	-0-	-168	-0-	1636	3	25	9	Y	23	23	1			1

CARTHAGE GAS UNIT 13 WELL #: 12 L RRCID -> 170149 COMPL. DATE 07/02/1998 TOTAL DEPTH 9700 PERF. 8446 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3004	N	2793	-0-	-211	-0-	2789	3	4	9	Y	4	4	0			-0-
*11	2626	N	2626	-0-	-0-	-0-	2620	3	6	9	Y	5	5	0			-0-
12	2726	N	2726	-0-	-0-	-0-	2720	3	6	9	Y	5	5	0			-0-
01	2862	N	2862	-0-	-0-	-0-	2856	3	6	9	Y	5	5	0			-0-
02	2661	N	2661	-0-	-0-	-0-	2655	3	6	9	Y	5	5	0			-0-
*03	2990	N	2990	-0-	-0-	-0-	2932	3	58	9	Y	53	51	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HICKS, O.B. GAS UNIT WELL #: 17 RRCID -> 170417 COMPL. DATE 08/02/1998 TOTAL DEPTH 9600 PERF. 8326 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1630	-0-	-1470	75	1601	3	29	9	Y	26	25	1			26
11	1953	N	1878	-0-	-75	-0-	1854	3	24	9	Y	22	13	1			35
12	2387	X	1805	-0-	-582	-0-	1776	3	29	9	Y	26	39	1			22
01	3597	X	3597	-0-	-0-	-0-	3547	3	50	9	Y	45	26	1			41
02	T. A.		5049	-0-	5049	5049	5039	3	10	9	Y	9	26	1			24
03	T. A.		850	-0-	850	5899	828	3	22	9	Y	20	25	1			19

CARTHAGE GAS UNIT NO. 14 WELL #: 11 L RRCID -> 170509 COMPL. DATE 08/22/1998 TOTAL DEPTH 9622 PERF. 8458 - 9504

10	3611	X	3611	-0-	-0-	-0-	3611	3			Y	-0-					-0-
*11	3047	X	3047	-0-	-0-	-0-	3047	3			Y	-0-					-0-
12	3772	X	3772	-0-	-0-	-0-	3772	3			Y	-0-					-0-
01	4282	X	4282	-0-	-0-	-0-	4282	3			Y	-0-					-0-
02	3566	X	3566	-0-	-0-	-0-	3566	3			Y	-0-					-0-
*03	3511	X	3511	-0-	-0-	-0-	3511	3			Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 11 L RRCID -> 170755 COMPL. DATE 07/30/1998 TOTAL DEPTH 9675 PERF. 8396 - 9512

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURNETT BROTHERS WELL #: 29 L RRCID -> 171190 COMPL. DATE 09/29/1998 TOTAL DEPTH 9650 PERF. 8520 - 9504

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 13 L RRCID -> 171252 COMPL. DATE 10/14/1998 TOTAL DEPTH 9645 PERF. 8476 - 9516

10	4588	X	4403	-0-	-185	-0-	4355	3	48	9	Y	44	44	0			2
*11	4440	X	4275	-0-	-165	-0-	4222	3	53	9	Y	48	48	0			2
12	4588	X	2242	-0-	-2346	-0-	2188	3	54	9	Y	49	49	0			2
01	4588	X	3412	-0-	-1176	-0-	3355	3	57	9	Y	52	52	0			2
02	4676	X	3240	-0-	-1436	-0-	3181	3	59	9	Y	54	54	0			2
03	4433	X	3827	-0-	-606	-0-	3797	3	30	9	Y	27	28	1			1

CARTHAGE GAS UNIT NO. 15 WELL #: 11 L RRCID -> 171299 COMPL. DATE 04/08/1998 TOTAL DEPTH 9700 PERF. 8414 - 9538

10	3141	X	3141	-0-	-0-	-0-	3023	3	118	9	Y	107	107	0			4
*11	3032	X	3032	-0-	-0-	-0-	2902	3	130	9	Y	118	118	0			4
12	2984	X	2984	-0-	-0-	-0-	2853	3	131	9	Y	119	119	0			4
01	3037	X	3037	-0-	-0-	-0-	2896	3	141	9	Y	128	128	0			4
02	2912	X	2905	-0-	-7	-0-	2760	3	145	9	Y	132	132	0			4
*03	3718	X	3718	-0-	-0-	-0-	3536	3	182	9	Y	165	164	1			5

CARTHAGE GAS UNIT 10 WELL #: 12 L RRCID -> 171696 COMPL. DATE 11/23/1998 TOTAL DEPTH 9630 PERF. 8368 - 9492

10	1147	N	188	-0-	-959	-0-	188	3			Y	-0-					-0-
*11	1110	N	276	-0-	-834	-0-	276	3			Y	-0-					-0-
12	372	N	215	-0-	-157	-0-	215	3			Y	-0-					-0-
01	186	N	150	-0-	-36	-0-	150	3			Y	-0-					-0-
02	336	X	81	-0-	-255	-0-	81	3			Y	-0-					-0-
*03	2806	X	2806	-0-	-0-	-0-	2806	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 12 L RRCID -> 172193 COMPL. DATE 12/21/1998 TOTAL DEPTH 9650 PERF. 8420 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS, O.B. GAS UNIT WELL #: 20 RRCID -> 172778 COMPL. DATE 01/28/1999 TOTAL DEPTH 9609 PERF. 8364 - 9499

10	2207	N	2207	-0-	-0-	-0-	2205	3	2	9	Y	2	2	1			2
11	1963	N	1963	-0-	-0-	-0-	1961	3	2	9	Y	2	1	1			3
12	2179	N	2179	-0-	-0-	-0-	2177	3	2	9	Y	2	3	1			2
01	2305	N	2305	-0-	-0-	-0-	2302	3	3	9	Y	3	2	1			3
02	1997	N	1997	-0-	-0-	-0-	1996	3	1	9	Y	1	2	1			2
*03	2509	N	2509	-0-	-0-	-0-	2507	3	2	9	Y	2	2	1			2

HICKS, O.B. GAS UNIT WELL #: 19 RRCID -> 172888 COMPL. DATE 02/22/1999 TOTAL DEPTH 9600 PERF. 8400 - 9482

10	3286	X	2918	-0-	-368	-0-	2918	3			Y	-0-					-0-
11	3240	X	2967	-0-	-273	-0-	2967	3			Y	-0-					-0-
12	3348	X	2823	-0-	-525	-0-	2823	3			Y	-0-					-0-
01	3348	X	2920	-0-	-428	-0-	2920	3			Y	-0-					-0-
02	2772	X	2405	-0-	-367	-0-	2405	3			Y	-0-					-0-
03	3069	X	2917	-0-	-152	-0-	2917	3			Y	-0-					-0-

CARTHAGE GAS UNIT 3-A WELL #: 10 RRCID -> 173443 COMPL. DATE 05/03/1999 TOTAL DEPTH 9670 PERF. 8675 - 9497

10	3255	X	2734	-0-	-521	-0-	2715	3	19	9	Y	17	9	1			10
11	3060	X	2833	-0-	-227	-0-	2815	3	18	9	Y	16	20	1			6
12	3007	X	2818	-0-	-189	-0-	2797	3	21	9	Y	19	21	1			4
01	2821	X	2797	-0-	-24	-0-	2772	3	25	9	Y	23	22	1			5
*02	2967	X	2967	-0-	-0-	-0-	2943	3	24	9	Y	22	22	1			5
*03	3005	N	3005	-0-	-0-	-0-	2976	3	29	9	Y	26	21	1			10

CARTHAGE GAS UNIT 11 WELL #: 11 L RRCID -> 174080 COMPL. DATE 03/18/1999 TOTAL DEPTH 9705 PERF. 8352 - 9522

10	3627	X	1319	-0-	-2308	-0-	1284	3	35	9	Y	32	32	0			1
*11	2010	X	715	-0-	-1295	-0-	675	3	40	9	Y	36	36	0			1
12	1798	X	749	-0-	-1049	-0-	709	3	40	9	Y	36	36	0			1
01	1705	X	1533	-0-	-172	-0-	1490	3	43	9	Y	39	39	0			1
02	1730	N	1730	-0-	-0-	-0-	1686	3	44	9	Y	40	40	0			1
*03	2122	N	2122	-0-	-0-	-0-	2079	3	43	9	Y	39	39	1			1

CARTHAGE GAS UNIT 13 WELL #: 11 L RRCID -> 174172 COMPL. DATE 04/07/1999 TOTAL DEPTH 9705 PERF. 6963 - 9514

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT NO. 14 WELL #: 9 L RRCID -> 174211 COMPL. DATE 05/13/1999 TOTAL DEPTH 9762 PERF. 8494 - 9522

10	4261	X	4261	-0-	-0-	-0-	4229	3	32	9	Y	29	29	0			1
*11	4232	X	4232	-0-	-0-	-0-	4197	3	35	9	Y	32	32	0			1
12	3875	X	3110	-0-	-765	-0-	3075	3	35	9	Y	32	32	0			1
01	4419	X	4419	-0-	-0-	-0-	4380	3	39	9	Y	35	35	0			1
02	4003	X	4003	-0-	-0-	-0-	3963	3	40	9	Y	36	36	0			1
03	4371	X	2768	-0-	-1603	-0-	2768	3			Y	-0-	1	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 9 WELL #: 8 L RRCID -> 174311 COMPL. DATE 04/12/1999 TOTAL DEPTH 9705 PERF. 8356 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4560	X	4560	-0-	-0-	-0-	4549	3	11	9	Y	10	10	0			-0-
*11	4100	X	4100	-0-	-0-	-0-	4087	3	13	9	Y	12	12	0			-0-
12	3999	X	3999	-0-	-0-	-0-	3986	3	13	9	Y	12	12	0			-0-
01	3314	X	3314	-0-	-0-	-0-	3300	3	14	9	Y	13	13	0			-0-
02	3535	X	3535	-0-	-0-	-0-	3521	3	14	9	Y	13	13	0			-0-
*03	4354	X	4354	-0-	-0-	-0-	4340	3	14	9	Y	13	13	1			-0-

CARTHAGE GAS UNIT 18 WELL #: 5 L RRCID -> 174571 COMPL. DATE 06/16/1999 TOTAL DEPTH 9740 PERF. 8475 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2991	-0-	-450	-0-	2977	3	14	9	Y	13	13	0			-0-
*11	3264	X	3264	-0-	-0-	-0-	3249	3	15	9	Y	14	14	0			-0-
12	2697	X	1764	-0-	-933	-0-	1747	3	17	9	Y	15	14	0			1
01	2976	X	2083	-0-	-893	-0-	2068	3	15	9	Y	14	15	0			-0-
02	3052	X	2093	-0-	-959	-0-	2074	3	19	9	Y	17	16	0			1
03	3379	X	1424	-0-	-1955	-0-	1409	3	15	9	Y	14	15	1			-0-

CARTHAGE GAS UNIT 10 WELL #: 11 L RRCID -> 174682 COMPL. DATE 08/02/1999 TOTAL DEPTH 9720 PERF. 8352 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
*11	300	N	116	-0-	-184	-0-	116	3			Y	-0-					-0-
12	310	N	38	-0-	-272	-0-	38	3			Y	-0-					-0-
01	310	N	276	-0-	-34	-0-	276	3			Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 10 L RRCID -> 174781 COMPL. DATE 08/16/1999 TOTAL DEPTH 9730 PERF. 8454 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 9 L RRCID -> 175767 COMPL. DATE 11/18/1999 TOTAL DEPTH 9725 PERF. 8377 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4688	X	4688	-0-	-0-	-0-	4684	3	4	9	Y	4	4	0			-0-
*11	4470	X	4154	-0-	-316	-0-	4148	3	6	9	Y	5	5	0			-0-
12	4619	X	4447	-0-	-172	-0-	4441	3	6	9	Y	5	5	0			-0-
01	5298	X	5298	-0-	-0-	-0-	5292	3	6	9	Y	5	5	0			-0-
02	5501	X	5501	-0-	-0-	-0-	5495	3	6	9	Y	5	5	0			-0-
03	4681	X	4636	-0-	-45	-0-	4557	3	79	9	Y	72	70	1			2

CARTHAGE GAS UNIT NO. 9 WELL #: 9 L RRCID -> 176578 COMPL. DATE 01/04/2000 TOTAL DEPTH 9732 PERF. 8457 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	913	N	913	-0-	-0-	-0-	883	3	30	9	Y	27	27	0			1
*11	870	N	554	-0-	-316	-0-	521	3	33	9	Y	30	30	0			1
12	629	N	629	-0-	-0-	-0-	596	3	33	9	Y	30	30	0			1
01	899	N	485	-0-	-414	-0-	450	3	35	9	Y	32	32	0			1
02	504	N	188	-0-	-316	-0-	152	3	36	9	Y	33	33	0			1
03	620	N	550	-0-	-70	-0-	515	3	35	9	Y	32	32	1			1

CARTHAGE GAS UNIT 12 WELL #: 12 L RRCID -> 177378 COMPL. DATE 10/26/1999 TOTAL DEPTH 9721 PERF. 8360 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	4569	-0-	-1383	-0-	4561	3	8	9	Y	7	7	0			-0-
*11	5670	X	4648	-0-	-1022	-0-	4640	3	8	9	Y	7	7	0			-0-
12	5828	X	4272	-0-	-1556	-0-	4264	3	8	9	Y	7	7	0			-0-
01	5828	X	3926	-0-	-1902	-0-	3917	3	9	9	Y	8	8	0			-0-
02	5152	X	3819	-0-	-1333	-0-	3810	3	9	9	Y	8	8	0			-0-
03	4805	X	4782	-0-	-23	-0-	4763	3	19	9	Y	17	16	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 12 WELL #: 10 L RRCID -> 177380 COMPL. DATE 12/06/1999 TOTAL DEPTH 9723 PERF. 8378 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	N	1932	-0-	-0-	-0-	1932	3			Y	-0-					-0-
*11	2123	N	2123	-0-	-0-	-0-	2123	3			Y	-0-					-0-
12	1829	N	1673	-0-	-156	-0-	1673	3			Y	-0-					-0-
01	1829	N	1806	-0-	-23	-0-	1806	3			Y	-0-					-0-
02	2421	N	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-
*03	2453	N	2453	-0-	-0-	-0-	2453	3			Y	-0-					-0-

HICKS, O.B. GAS UNIT WELL #: 22RL RRCID -> 178090 COMPL. DATE 02/24/2000 TOTAL DEPTH 9565 PERF. 8223 - 9469

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS, O.B. GAS UNIT WELL #: 23RL RRCID -> 178780 COMPL. DATE 04/27/2000 TOTAL DEPTH 9600 PERF. 8244 - 9488

10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
11	180	N	81	-0-	-99	-0-	81	3			Y	-0-					-0-
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
01	217	N	125	-0-	-92	-0-	125	3			Y	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
03	186	N	67	-0-	-119	-0-	67	3			Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 11 RRCID -> 179821 COMPL. DATE 07/15/2000 TOTAL DEPTH 9800 PERF. 8504 - 9710

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOAPE, A.C. GAS UNIT WELL #: 12 RRCID -> 180104 COMPL. DATE 06/02/2000 TOTAL DEPTH 9800 PERF. 8480 - 9686

10	2263	N	2136	-0-	-127	-0-	2122	3	14	9	Y	13	14	0			1
11	2220	N	1883	-0-	-337	-0-	1865	3	18	9	Y	16	14	0			3
12	2232	N	2065	-0-	-167	-0-	85	1	1965	3	Y	14	15	0			2
							15	9									
01	2257	N	2257	-0-	-0-	-0-	94	1	2146	3	Y	15	15	0			2
							17	9									
*02	2044	X	2044	-0-	-0-	-0-	81	1	1946	3	Y	15	15	0			2
							17	9									
*03	2226	X	2226	-0-	-0-	-0-	88	1	2120	3	Y	16	16	0			2
							18	9									

SOAPE, A.C. GAS UNIT WELL #: 13 L RRCID -> 183671 COMPL. DATE 08/17/2000 TOTAL DEPTH 9854 PERF. 8416 - 9682

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARTHAGE GAS UNIT 6A WELL #: 6 RRCID -> 183806 COMPL. DATE 07/06/2001 TOTAL DEPTH 10018 PERF. 8628 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2536	-0-	-1680	-0-	2508	3	28	9	Y	25	20	1			10
11	3930	X	2754	-0-	-1176	-0-	2730	3	24	9	Y	22	20	1			12
12	3448	X	3448	-0-	-0-	-0-	3418	3	30	9	Y	27	33	1			6
01	3583	X	3583	-0-	-0-	-0-	3558	3	25	9	Y	23	21	1			8
02	3060	X	3060	-0-	-0-	-0-	3036	3	24	9	Y	22	22	1			8
03	3441	X	3354	-0-	-87	-0-	3321	3	33	9	Y	30	33	1			5

CARTHAGE GAS UNIT 6A WELL #: 8 RRCID -> 185752 COMPL. DATE 10/20/2001 TOTAL DEPTH 10095 PERF. 9332 - 10038

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 9 WELL #: 5 RRCID -> 186660 COMPL. DATE 11/01/2001 TOTAL DEPTH 9680 PERF. 8476 - 9548

10	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
11	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
*03	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

CARTHAGE GAS UNIT 18 WELL #: 1 RRCID -> 189719 COMPL. DATE 01/29/2001 TOTAL DEPTH 9702 PERF. 8480 - 9532

10	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
*11	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
12	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	3			Y	-0-					-0-
*03	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-

CARTHAGE GAS UNIT 3-A WELL #: 14 RRCID -> 195727 COMPL. DATE 04/23/2003 TOTAL DEPTH 9942 PERF. 8544 - 9718

10	3782	X	257	-0-	-3525	-0-	250	3	7	9	Y	6	3	1			4
11	3660	X	211	-0-	-3449	-0-	205	3	6	9	Y	5	7	1			2
12	5062	X	5062	-0-	-0-	-0-	5056	3	6	9	Y	5	6	1			1
01	6181	X	6181	-0-	-0-	-0-	6172	3	9	9	Y	8	7	1			2
*02	5394	X	5394	-0-	-0-	-0-	5385	3	9	9	Y	8	8	1			2
*03	5730	X	5730	-0-	-0-	-0-	5721	3	9	9	Y	8	7	1			3

CARTHAGE GAS UNIT 3-A WELL #: 11 RRCID -> 196731 COMPL. DATE 05/27/2003 TOTAL DEPTH 10000 PERF. 8680 - 9864

10	3100	N	3982	-0-	882	1180	3906	3	76	9	Y	69	36	1			40
11	2932	N	1752	-0-	-1180	-0-	1679	3	73	9	Y	66	81	1			25
12	5410	X	5410	-0-	-0-	-0-	5327	3	83	9	Y	75	84	1			16
01	4588	X	4588	-0-	-0-	-0-	4488	3	100	9	Y	91	87	1			20
*02	4993	X	4993	-0-	-0-	-0-	4895	3	98	9	Y	89	87	1			22
*03	4569	X	4569	-0-	-0-	-0-	4460	3	109	9	Y	99	83	1			38

CARTHAGE GAS UNIT 6A WELL #: 9 RRCID -> 197168 COMPL. DATE 08/03/2003 TOTAL DEPTH 10092 PERF. 8733 - 9895

10	2636	X	2636	-0-	-0-	-0-	2616	3	20	9	Y	18	14	1			7
11	2490	X	2352	-0-	-138	-0-	2335	3	17	9	Y	15	14	1			8
12	2697	N	2369	-0-	-328	-0-	2348	3	21	9	Y	19	23	1			4
01	2635	N	2278	-0-	-357	-0-	2259	3	19	9	Y	17	15	1			6
02	2289	N	2289	-0-	-0-	-0-	2272	3	17	9	Y	15	15	1			6
*03	2460	N	2460	-0-	-0-	-0-	2437	3	23	9	Y	21	23	1			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 3-A WELL #: 13 RRCID -> 197332 COMPL. DATE 05/27/2003 TOTAL DEPTH 9915 PERF. 8610 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10465	X	10465	-0-	-0-	-0-	10388	3	77	9	Y	70	36	1			41
11	9060	X	7889	-0-	-1171	-0-	7816	3	73	9	Y	66	82	1			25
12	10075	X	8269	-0-	-1806	-0-	8185	3	84	9	Y	76	85	1			16
01	10478	X	8930	-0-	-1548	-0-	8828	3	102	9	Y	93	89	1			20
*02	9464	X	9351	-0-	-113	-0-	9252	3	99	9	Y	90	88	1			22
03	10478	X	8319	-0-	-2159	-0-	8209	3	110	9	Y	100	84	1			38

CARTHAGE GAS UNIT 3-A WELL #: 12 RRCID -> 197333 COMPL. DATE 08/12/2003 TOTAL DEPTH 9900 PERF. 9711 - 9798

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		1138	-0-	1138	1138	1138	3			Y	-0-					-0-

CARTHAGE GAS UNIT 18 WELL #: 6 RRCID -> 197634 COMPL. DATE 08/22/2003 TOTAL DEPTH 9686 PERF. 8360 - 9510

10	1586	N	1586	-0-	-0-	-0-	1586	3			Y	-0-					-0-
*11	1634	N	1634	-0-	-0-	-0-	1634	3			Y	-0-					-0-
12	1367	N	1367	-0-	-0-	-0-	1367	3			Y	-0-					-0-
01	1808	N	1808	-0-	-0-	-0-	1808	3			Y	-0-					-0-
02	1975	N	1975	-0-	-0-	-0-	1975	3			Y	-0-					-0-
*03	2444	N	2444	-0-	-0-	-0-	2444	3			Y	-0-					-0-

CARTHAGE GAS UNIT 6A WELL #: 7 RRCID -> 199975 COMPL. DATE 12/02/2003 TOTAL DEPTH 10095 PERF. 8648 - 10008

10	5859	X	5229	-0-	-630	-0-	5223	3	6	9	Y	5	4	1			2
11	6168	X	6168	-0-	-0-	-0-	6162	3	6	9	Y	5	4	1			3
12	5642	X	5626	-0-	-16	-0-	5620	3	6	9	Y	5	7	1			1
01	5580	X	5134	-0-	-446	-0-	5128	3	6	9	Y	5	4	1			2
02	5768	X	5295	-0-	-473	-0-	5289	3	6	9	Y	5	5	1			2
03	6386	X	5662	-0-	-724	-0-	5655	3	7	9	Y	6	7	1			1

CARTHAGE GAS UNIT 6A WELL #: 11 RRCID -> 200906 COMPL. DATE 02/12/2004 TOTAL DEPTH 10106 PERF. 8606 - 9978

10	4030	X	2254	-0-	-1776	-0-	2239	3	15	9	Y	14	11	1			6
11	3900	X	1763	-0-	-2137	-0-	1750	3	13	9	Y	12	11	1			7
12	3317	X	1641	-0-	-1676	-0-	1624	3	17	9	Y	15	19	1			3
01	3224	X	1696	-0-	-1528	-0-	1681	3	15	9	Y	14	12	1			5
02	2884	X	1247	-0-	-1637	-0-	1234	3	13	9	Y	12	12	1			5
03	2263	X	1715	-0-	-548	-0-	1696	3	19	9	Y	17	19	1			3

BURNETT BROTHERS WELL #: 35 RRCID -> 200910 COMPL. DATE 12/10/2003 TOTAL DEPTH 9744 PERF. 8353 - 9520

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURNETT BROTHERS WELL #: 33 RRCID -> 200987 COMPL. DATE 01/07/2004 TOTAL DEPTH 10092 PERF. 8419 - 9529

10	2167	N	2167	-0-	-0-	-0-	2167	3			Y	-0-					-0-
*11	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					-0-
12	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	1437	3			Y	-0-					-0-
02	1318	N	1318	-0-	-0-	-0-	1318	3			Y	-0-					-0-
*03	1466	N	1466	-0-	-0-	-0-	1466	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 15 WELL #: 14 RRCID -> 201146 COMPL. DATE 01/27/2004 TOTAL DEPTH 10095 PERF. 8444 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
02	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
*03	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-

BURNETT BROTHERS WELL #: 38 RRCID -> 203028 COMPL. DATE 05/27/2004 TOTAL DEPTH 9720 PERF. 8449 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	329	-0-	-353	-0-	329	3			Y	-0-					-0-
*11	660	X	277	-0-	-383	-0-	277	3			Y	-0-					-0-
12	682	X	316	-0-	-366	-0-	316	3			Y	-0-					-0-
01	527	X	308	-0-	-219	-0-	308	3			Y	-0-					-0-
02	DLQ G-10		294	-0-	294	294	294	3			Y	-0-					-0-
03	DLQ G-10		282	-0-	282	576	282	3			Y	-0-					-0-

BURNETT BROTHERS WELL #: 37 RRCID -> 203173 COMPL. DATE 03/04/2004 TOTAL DEPTH 9656 PERF. 8372 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2669	-0-	-524	-0-	2635	3	34	9	Y	31	31	0			1
*11	2730	X	2335	-0-	-395	-0-	2296	3	39	9	Y	35	35	0			1
12	2635	X	2457	-0-	-178	-0-	2418	3	39	9	Y	35	35	0			1
01	2666	X	2420	-0-	-246	-0-	2378	3	42	9	Y	38	38	0			1
02	2408	X	2128	-0-	-280	-0-	2085	3	43	9	Y	39	39	0			1
03	2666	X	2324	-0-	-342	-0-	2282	3	42	9	Y	38	38	1			1

CARTHAGE GAS UNIT 6A WELL #: 10 RRCID -> 203978 COMPL. DATE 06/20/2004 TOTAL DEPTH 10148 PERF. 8748 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4043	X	4043	-0-	-0-	-0-	4032	3	11	9	Y	10	8	1			4
11	3630	X	2692	-0-	-938	-0-	2682	3	10	9	Y	9	8	1			5
12	4278	X	3337	-0-	-941	-0-	3324	3	13	9	Y	12	14	1			3
01	4278	X	2987	-0-	-1291	-0-	2976	3	11	9	Y	10	9	1			4
02	3864	X	2515	-0-	-1349	-0-	2505	3	10	9	Y	9	9	1			4
03	4030	X	2927	-0-	-1103	-0-	2914	3	13	9	Y	12	14	1			2

BURNETT BROTHERS WELL #: 32 RRCID -> 204221 COMPL. DATE 08/09/2004 TOTAL DEPTH 9695 PERF. 8358 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	891	-0-	-1031	-0-	883	3	8	9	Y	7	7	0			-0-
*11	1530	X	1480	-0-	-50	-0-	1472	3	8	9	Y	7	7	0			-0-
12	1189	N	1189	-0-	-0-	-0-	1181	3	8	9	Y	7	7	0			-0-
01	899	N	703	-0-	-196	-0-	696	3	7	9	Y	6	6	0			-0-
02	1372	N	1346	-0-	-26	-0-	1339	3	7	9	Y	6	6	0			-0-
*03	2342	N	2342	-0-	-0-	-0-	2301	3	41	9	Y	37	36	1			1

GLASPIE, OCIE GAS UNIT WELL #: 8 RRCID -> 205758 COMPL. DATE 08/06/2004 TOTAL DEPTH 9785 PERF. 9044 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	1196	-0-	-1439	-0-	1196	3			Y	-0-					-0-
11	2596	N	2596	-0-	-0-	-0-	2596	3			Y	-0-					-0-
12	3100	N	3119	-0-	19	19	131	1	2988	3	Y	-0-					-0-
01	2895	N	2876	-0-	-19	-0-	121	1	2755	3	Y	-0-					-0-
*02	3025	X	3025	-0-	-0-	-0-	122	1	2903	3	Y	-0-					-0-
*03	3525	X	3525	-0-	-0-	-0-	141	1	3384	3	Y	-0-					-0-

CARTHAGE GAS UNIT 9 WELL #: 11 RRCID -> 205773 COMPL. DATE 08/31/2004 TOTAL DEPTH 9670 PERF. 8356 - 9537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3029	N	3002	-0-	-27	-0-	2901	3	101	9	Y	92	92	0			4
*11	3000	N	3313	-0-	313	313	3201	3	112	9	Y	102	102	0			4
12	3511	X	3198	-0-	-313	-0-	3085	3	113	9	Y	103	103	0			4
01	2635	X	2143	-0-	-492	-0-	2021	3	122	9	Y	111	111	0			4
02	2380	X	1231	-0-	-1149	-0-	1106	3	125	9	Y	114	114	0			4
03	2635	X	1459	-0-	-1176	-0-	1375	3	84	9	Y	76	78	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 7 WELL #: 5 RRCID -> 207061 COMPL. DATE 11/01/2004 TOTAL DEPTH 9745 PERF. 8412 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
	BURNETT BROTHERS				WELL #: 30	RRCID -> 207066	COMPL. DATE 10/26/2004					TOTAL DEPTH 9687			PERF. 8731 - 9534		
10	3230	X	3230	-0-	-0-	-0-	3166	3	64	9	Y	58	58	0			2
*11	2412	X	2412	-0-	-0-	-0-	2342	3	70	9	Y	64	64	0			2
12	2596	X	2596	-0-	-0-	-0-	2524	3	72	9	Y	65	65	0			2
01	3224	X	2559	-0-	-665	-0-	2482	3	77	9	Y	70	70	0			2
02	2912	X	2724	-0-	-188	-0-	2645	3	79	9	Y	72	72	0			2
03	3224	X	3127	-0-	-97	-0-	3050	3	77	9	Y	70	70	1			2
	CARTHAGE GAS UNIT 13				WELL #: 16	RRCID -> 207067	COMPL. DATE 09/30/2004					TOTAL DEPTH 9718			PERF. 8466 - 9500		
10	3131	X	3114	-0-	-17	-0-	3080	3	34	9	Y	31	31	0			1
*11	3030	X	2922	-0-	-108	-0-	2883	3	39	9	Y	35	35	0			1
12	3131	X	3031	-0-	-100	-0-	2992	3	39	9	Y	35	35	0			1
01	3100	X	2888	-0-	-212	-0-	2846	3	42	9	Y	38	38	0			1
02	2800	X	2770	-0-	-30	-0-	2727	3	43	9	Y	39	39	0			1
*03	3175	X	3175	-0-	-0-	-0-	3094	3	81	9	Y	74	73	1			2
	CARTHAGE GAS UNIT 13				WELL #: 14	RRCID -> 207068	COMPL. DATE 12/29/2004					TOTAL DEPTH 9687			PERF. 8300 - 9549		
10	4090	X	4090	-0-	-0-	-0-	4071	3	19	9	Y	17	17	0			1
*11	3898	X	3898	-0-	-0-	-0-	3877	3	21	9	Y	19	19	0			1
12	4219	X	4219	-0-	-0-	-0-	4197	3	22	9	Y	20	20	0			1
01	3875	X	3865	-0-	-10	-0-	3842	3	23	9	Y	21	21	0			1
02	3500	X	3257	-0-	-243	-0-	3233	3	24	9	Y	22	22	0			1
03	3875	X	3425	-0-	-450	-0-	3362	3	63	9	Y	57	56	1			2
	CARTHAGE GAS UNIT 13				WELL #: 15	RRCID -> 207329	COMPL. DATE 01/01/2005					TOTAL DEPTH 9670			PERF. 8415 - 9552		
10	2945	X	2568	-0-	-377	-0-	2562	3	6	9	Y	5	5	0			-0-
*11	5901	X	5901	-0-	-0-	-0-	5895	3	6	9	Y	5	5	0			-0-
12	9463	X	9463	-0-	-0-	-0-	9457	3	6	9	Y	5	5	0			-0-
01	9202	X	9202	-0-	-0-	-0-	9195	3	7	9	Y	6	6	0			-0-
02	7899	X	7899	-0-	-0-	-0-	7892	3	7	9	Y	6	6	0			-0-
*03	8890	X	8890	-0-	-0-	-0-	8723	3	167	9	Y	152	147	1			5
	CARTHAGE GAS UNIT 3-A				WELL #: 15	RRCID -> 207670	COMPL. DATE 08/07/2004					TOTAL DEPTH 9855			PERF. 8520 - 9655		
10	5208	X	4768	-0-	-440	-0-	4753	3	15	9	Y	14	7	1			8
11	6455	X	6455	-0-	-0-	-0-	6441	3	14	9	Y	13	16	1			5
12	6146	X	6146	-0-	-0-	-0-	6129	3	17	9	Y	15	17	1			3
01	5652	X	5652	-0-	-0-	-0-	5632	3	20	9	Y	18	17	1			4
*02	6020	X	4680	-0-	-1340	-0-	4661	3	19	9	Y	17	17	1			4
03	6665	X	3842	-0-	-2823	-0-	3819	3	23	9	Y	21	17	1			8
	CARTHAGE GAS UNIT 3-A				WELL #: 16	RRCID -> 207672	COMPL. DATE 08/20/2004					TOTAL DEPTH 9875			PERF. 8558 - 9690		
10	5020	X	5020	-0-	-0-	-0-	5011	3	9	9	Y	8	4	1			5
11	5394	X	5394	-0-	-0-	-0-	5386	3	8	9	Y	7	9	1			3
12	4824	X	4824	-0-	-0-	-0-	4814	3	10	9	Y	9	10	1			2
01	4016	X	4016	-0-	-0-	-0-	4005	3	11	9	Y	10	10	1			2
*02	3615	X	3615	-0-	-0-	-0-	3603	3	12	9	Y	11	10	1			3
*03	3511	X	3511	-0-	-0-	-0-	3499	3	12	9	Y	11	10	1			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BREWSTER, J.T. GAS UNIT WELL #: 16 RRCID -> 209355 COMPL. DATE 01/18/2005 TOTAL DEPTH 9762 PERF. 8566 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2945	X	69	-0-	-2876	-0-	48	3	21	9	Y	19	21	0	2
11	2850	X	441	-0-	-2409	-0-	422	3	19	9	Y	17	16	0	3
12	2480	X	1179	-0-	-1301	-0-	46	1	1101	3	Y	29	28	0	4
							32	9							
01	2449	X	1097	-0-	-1352	-0-	42	1	1021	3	Y	31	31	0	4
							34	9							
*02	2359	X	2359	-0-	-0-	-0-	94	1	2231	3	Y	31	31	0	4
							34	9							
*03	2562	X	2562	-0-	-0-	-0-	101	1	2424	3	Y	34	34	0	4
							37	9							

SOAPE, A.C. GAS UNIT WELL #: 14 RRCID -> 209553 COMPL. DATE 01/12/2005 TOTAL DEPTH 9788 PERF. 8450 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4712	X	3259	-0-	-1453	-0-	3237	3	22	9	Y	20	21	0	2
11	4560	X	3830	-0-	-730	-0-	3806	3	24	9	Y	22	20	0	4
12	4743	X	4341	-0-	-402	-0-	179	1	4140	3	Y	20	21	0	3
							22	9							
01	5109	X	5109	-0-	-0-	-0-	213	1	4872	3	Y	22	22	0	3
							24	9							
*02	5073	X	5073	-0-	-0-	-0-	202	1	4847	3	Y	22	22	0	3
							24	9							
*03	6306	X	6306	-0-	-0-	-0-	251	1	6029	3	Y	24	24	0	3
							26	9							

HARRISON, R. GAS UNIT WELL #: 9 RRCID -> 209765 COMPL. DATE 02/22/2005 TOTAL DEPTH 9788 PERF. 8474 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2031	N	2031	-0-	-0-	-0-	1998	3	33	9	Y	30	32	0	3
11	1950	N	1246	-0-	-704	-0-	1210	3	36	9	Y	33	30	0	6
12	1845	N	1845	-0-	-0-	-0-	75	1	1736	3	Y	31	33	0	4
							34	9							
01	2046	N	1319	-0-	-727	-0-	54	1	1229	3	Y	33	33	0	4
							36	9							
*02	1176	N	334	-0-	-842	-0-	12	1	286	3	Y	33	33	0	4
							36	9							
03	1860	N	961	-0-	-899	-0-	38	1	923	3	Y	-0-	4	0	-0-

REED. W.M. GAS UNIT WELL #: 9 RRCID -> 213558 COMPL. DATE 03/12/2005 TOTAL DEPTH 9965 PERF. 8785 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3472	X	3012	-0-	-460	-0-	2993	3	19	9	Y	17	18	0	2
11	3090	X	2895	-0-	-195	-0-	2875	3	20	9	Y	18	17	0	3
12	2929	X	2929	-0-	-0-	-0-	121	1	2789	3	Y	17	18	0	2
							19	9							
01	3069	X	2950	-0-	-119	-0-	123	1	2807	3	Y	18	18	0	2
							20	9							
*02	2844	X	2844	-0-	-0-	-0-	114	1	2710	3	Y	18	18	0	2
							20	9							
*03	3069	X	3069	-0-	-0-	-0-	119	1	2852	3	Y	89	80	0	11
							98	9							

CARTHAGE GAS UNIT 12 WELL #: 14 RRCID -> 213754 COMPL. DATE 06/28/2005 TOTAL DEPTH 9690 PERF. 5974 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	5146	X	1338	-0-	-3808	-0-	1314	3	24	9	Y	22	22	0	1
*11	4980	X	3497	-0-	-1483	-0-	3455	3	42	9	Y	38	38	0	1
12	5487	X	4307	-0-	-1180	-0-	4264	3	43	9	Y	39	39	0	1
01	5456	X	4332	-0-	-1124	-0-	4286	3	46	9	Y	42	42	0	1
02	4928	X	3745	-0-	-1183	-0-	3697	3	48	9	Y	44	44	0	1
*03	4526	X	4526	-0-	-0-	-0-	4507	3	19	9	Y	17	17	1	1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 6A WELL #: 12 RRCID -> 216074 COMPL. DATE 09/12/2005 TOTAL DEPTH 10150 PERF. 8761 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4215	X	4215	-0-	-0-	-0-	4163	3	52	9	Y	47	36	1			19
11	4096	X	4096	-0-	-0-	-0-	4052	3	44	9	Y	40	37	1			22
12	4032	X	4032	-0-	-0-	-0-	3977	3	55	9	Y	50	61	1			11
01	4216	X	4167	-0-	-49	-0-	4120	3	47	9	Y	43	39	1			15
02	3808	X	3517	-0-	-291	-0-	3472	3	45	9	Y	41	40	1			16
03	4247	X	3618	-0-	-629	-0-	3557	3	61	9	Y	55	61	1			10

CARTHAGE GAS UNIT 6A WELL #: 13 RRCID -> 216523 COMPL. DATE 10/15/2005 TOTAL DEPTH 10185 PERF. 8612 - 9914

10	3131	X	2554	-0-	-577	-0-	2548	3	6	9	Y	5	4	1			2
11	2940	X	1862	-0-	-1078	-0-	1856	3	6	9	Y	5	4	1			3
12	2759	X	2523	-0-	-236	-0-	2517	3	6	9	Y	5	7	1			1
01	2700	X	2700	-0-	-0-	-0-	2693	3	7	9	Y	6	5	1			2
02	2324	X	2141	-0-	-183	-0-	2135	3	6	9	Y	5	5	1			2
03	2542	X	2483	-0-	-59	-0-	2476	3	7	9	Y	6	7	1			1

ALLISON, G.T. GAS UNIT WELL #: 17 RRCID -> 218337 COMPL. DATE 12/16/2005 TOTAL DEPTH 9755 PERF. 8542 - 9226

10	4080	X	4080	-0-	-0-	-0-	4032	3	48	9	Y	44	46	0			4
11	3832	X	3832	-0-	-0-	-0-	3780	3	52	9	Y	47	43	0			8
12	4269	X	4269	-0-	-0-	-0-	78	1	4143	3	Y	44	46	0			6
							48	9									
01	4571	X	4571	-0-	-0-	-0-	100	1	4419	3	Y	47	47	0			6
							52	9									
*02	4055	X	4055	-0-	-0-	-0-	85	1	3919	3	Y	46	47	0			5
							51	9									
*03	4481	X	4481	-0-	-0-	-0-	96	1	4327	3	Y	53	51	0			7
							58	9									

ALLISON, G.T. GAS UNIT WELL #: 16 RRCID -> 220837 COMPL. DATE 11/14/2005 TOTAL DEPTH 9805 PERF. 8356 - 9566

10	1705	X	1576	-0-	-129	-0-	1529	3	47	9	Y	43	45	0			4
11	1680	X	1523	-0-	-157	-0-	1471	3	52	9	Y	47	43	0			8
12	1736	X	1492	-0-	-244	-0-	27	1	1417	3	Y	44	46	0			6
							48	9									
01	1736	X	1423	-0-	-313	-0-	30	1	1342	3	Y	46	46	0			6
							51	9									
*02	1484	X	1218	-0-	-266	-0-	24	1	1144	3	Y	45	46	0			5
							50	9									
03	1581	X	1257	-0-	-324	-0-	26	1	1175	3	Y	51	50	0			6
							56	9									

WILTCHER, J.W. GAS UNIT WELL #: 8 RRCID -> 221046 COMPL. DATE 12/18/2005 TOTAL DEPTH 9955 PERF. 8603 - 9452

10	4805	X	3705	-0-	-1100	-0-	3665	3	40	9	Y	36	37	0			4
11	4650	X	4089	-0-	-561	-0-	4047	3	42	9	Y	38	35	0			7
12	4650	X	3849	-0-	-801	-0-	158	1	3652	3	Y	35	37	0			5
							39	9									
01	4650	X	3276	-0-	-1374	-0-	135	1	3101	3	Y	36	37	0			4
							40	9									
*02	3808	X	2832	-0-	-976	-0-	113	1	2678	3	Y	37	37	0			4
							41	9									
03	4216	X	3101	-0-	-1115	-0-	124	1	2977	3	Y	-0-	4	0			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 36 RRCID -> 221543 COMPL. DATE 04/22/2006 TOTAL DEPTH 9720 PERF. 8414 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2548	-0-	-304	-0-	2449	3	99	9	Y	90	90	0			4
*11	2940	X	2569	-0-	-371	-0-	2459	3	110	9	Y	100	100	0			4
12	3038	X	2423	-0-	-615	-0-	2312	3	111	9	Y	101	101	0			4
01	3057	X	3057	-0-	-0-	-0-	2937	3	120	9	Y	109	109	0			4
02	2744	X	2683	-0-	-61	-0-	2560	3	123	9	Y	112	112	0			4
*03	3035	X	3035	-0-	-0-	-0-	2917	3	118	9	Y	107	108	1			3

BURNETT BROTHERS WELL #: 40 RRCID -> 221601 COMPL. DATE 03/29/2006 TOTAL DEPTH 9732 PERF. 8617 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4374	-0-	-90	-0-	4256	3	118	9	Y	107	107	0			4
*11	5790	X	3111	-0-	-2679	-0-	2981	3	130	9	Y	118	118	0			4
12	5952	X	3257	-0-	-2695	-0-	3126	3	131	9	Y	119	119	0			4
01	5952	X	3161	-0-	-2791	-0-	3020	3	141	9	Y	128	128	0			4
02	4928	X	3514	-0-	-1414	-0-	3369	3	145	9	Y	132	132	0			4
*03	4769	X	4769	-0-	-0-	-0-	4706	3	63	9	Y	57	59	1			2

BURNETT BROTHERS WELL #: 39 RRCID -> 224118 COMPL. DATE 05/11/2005 TOTAL DEPTH 9730 PERF. 8374 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	738	-0-	-1091	-0-	648	3	90	9	Y	82	82	0			3
*11	1380	N	781	-0-	-599	-0-	681	3	100	9	Y	91	91	0			3
12	878	N	878	-0-	-0-	-0-	777	3	101	9	Y	92	92	0			3
01	744	N	187	-0-	-557	-0-	78	3	109	9	Y	99	99	0			3
02	746	N	746	-0-	-0-	-0-	634	3	112	9	Y	102	102	0			3
*03	1366	N	1366	-0-	-0-	-0-	1347	3	19	9	Y	17	19	1			1

BURNETT BROTHERS WELL #: 44 RRCID -> 225292 COMPL. DATE 11/22/2006 TOTAL DEPTH N/A PERF. 8439 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	929	-0-	-342	-0-	905	3	24	9	Y	22	22	0			1
*11	1200	N	899	-0-	-301	-0-	871	3	28	9	Y	25	25	0			1
12	1240	N	1111	-0-	-129	-0-	1083	3	28	9	Y	25	25	0			1
01	1066	N	1066	-0-	-0-	-0-	1036	3	30	9	Y	27	27	0			1
02	840	N	612	-0-	-228	-0-	594	3	18	9	Y	16	16	0			1
*03	1998	N	1998	-0-	-0-	-0-	1969	3	29	9	Y	26	26	1			1

BURNETT BROTHERS WELL #: 45 RRCID -> 225922 COMPL. DATE 12/17/2006 TOTAL DEPTH 9695 PERF. 8372 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1215	-0-	-87	-0-	1175	3	40	9	Y	36	36	0			1
*11	1140	N	921	-0-	-219	-0-	878	3	43	9	Y	39	39	0			1
12	1240	N	1074	-0-	-166	-0-	1030	3	44	9	Y	40	40	0			1
01	1209	N	934	-0-	-275	-0-	887	3	47	9	Y	43	43	0			1
02	868	N	824	-0-	-44	-0-	776	3	48	9	Y	44	44	0			1
03	1085	N	803	-0-	-282	-0-	756	3	47	9	Y	43	43	1			1

CARTHAGE GAS UNIT 18 WELL #: 8 RRCID -> 226038 COMPL. DATE 08/16/2006 TOTAL DEPTH 9700 PERF. 8370 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3057	X	3057	-0-	-0-	-0-	3037	3	20	9	Y	18	18	0			1
*11	3267	X	3267	-0-	-0-	-0-	3245	3	22	9	Y	20	20	0			1
12	4658	X	4658	-0-	-0-	-0-	4635	3	23	9	Y	21	21	0			1
01	3427	X	3427	-0-	-0-	-0-	3403	3	24	9	Y	22	22	0			1
02	3271	X	3271	-0-	-0-	-0-	3246	3	25	9	Y	23	23	0			1
*03	3031	X	3031	-0-	-0-	-0-	3007	3	24	9	Y	22	22	1			1

BURNETT BROTHERS WELL #: 41 RRCID -> 226067 COMPL. DATE 08/20/2006 TOTAL DEPTH 9894 PERF. 8526 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4144	X	4144	-0-	-0-	-0-	4096	3	48	9	Y	44	44	0			2
*11	4788	X	4788	-0-	-0-	-0-	4735	3	53	9	Y	48	48	0			2
12	6170	X	6170	-0-	-0-	-0-	6116	3	54	9	Y	49	49	0			2
01	4373	X	4373	-0-	-0-	-0-	4315	3	58	9	Y	53	53	0			2
02	3500	X	2956	-0-	-544	-0-	2895	3	61	9	Y	55	55	0			2
*03	4012	X	4012	-0-	-0-	-0-	3954	3	58	9	Y	53	53	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 7 WELL #: 7 RRCID -> 227305 COMPL. DATE 02/28/2007 TOTAL DEPTH 9651 PERF. 8438 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1379	N	1379	-0-	-0-	-0-	1360	3	19	9	Y	17	17	0			1
*11	1262	N	1262	-0-	-0-	-0-	1242	3	20	9	Y	18	18	0			1
12	1328	N	1328	-0-	-0-	-0-	1307	3	21	9	Y	19	19	0			1
01	1306	N	1306	-0-	-0-	-0-	1284	3	22	9	Y	20	20	0			1
02	1146	N	1146	-0-	-0-	-0-	1123	3	23	9	Y	21	21	0			1
*03	1345	N	1345	-0-	-0-	-0-	1305	3	40	9	Y	36	36	1			1

CARTHAGE GAS UNIT 18 WELL #: 7 RRCID -> 228361 COMPL. DATE 04/02/2007 TOTAL DEPTH 9682 PERF. 8414 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2361	N	2361	-0-	-0-	-0-	2282	3	79	9	Y	72	72	0			3
*11	2130	N	1984	-0-	-146	-0-	1896	3	88	9	Y	80	80	0			3
12	2325	N	1925	-0-	-400	-0-	1836	3	89	9	Y	81	81	0			3
01	2356	N	2003	-0-	-353	-0-	1907	3	96	9	Y	87	87	0			3
02	2250	N	2250	-0-	-0-	-0-	2151	3	99	9	Y	90	90	0			3
*03	2545	N	2545	-0-	-0-	-0-	2449	3	96	9	Y	87	87	1			3

BURNETT BROTHERS WELL #: 46 RRCID -> 229142 COMPL. DATE 04/30/2007 TOTAL DEPTH 9700 PERF. 8398 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	128	-0-	-306	-0-	128	3			Y	-0-					-0-
*11	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 14 RRCID -> 230717 COMPL. DATE 06/23/2007 TOTAL DEPTH 9652 PERF. 8358 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2483	-0-	-679	-0-	2372	3	111	9	Y	101	101	0			4
*11	2670	X	1958	-0-	-712	-0-	1836	3	122	9	Y	111	111	0			4
12	2759	X	1931	-0-	-828	-0-	1807	3	124	9	Y	113	113	0			4
01	2480	X	2225	-0-	-255	-0-	2092	3	133	9	Y	121	121	0			4
02	2240	X	1961	-0-	-279	-0-	1823	3	138	9	Y	125	125	0			4
03	2480	X	2084	-0-	-396	-0-	1951	3	133	9	Y	121	121	1			4

BURNETT BROTHERS WELL #: 49 RRCID -> 230814 COMPL. DATE 07/14/2007 TOTAL DEPTH 9690 PERF. 8428 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2650	X	2650	-0-	-0-	-0-	2639	3	11	9	Y	10	10	0			-0-
*11	3178	X	3178	-0-	-0-	-0-	3166	3	12	9	Y	11	11	0			-0-
12	3481	X	3481	-0-	-0-	-0-	3469	3	12	9	Y	11	11	0			-0-
01	3266	X	3266	-0-	-0-	-0-	3253	3	13	9	Y	12	12	0			-0-
02	2898	X	2898	-0-	-0-	-0-	2884	3	14	9	Y	13	13	0			-0-
*03	3302	X	3302	-0-	-0-	-0-	3261	3	41	9	Y	37	36	1			1

CARTHAGE GAS UNIT 11 WELL #: 13 RRCID -> 232058 COMPL. DATE 06/22/2007 TOTAL DEPTH 9660 PERF. 8418 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2383	-0-	-345	-0-	2316	3	67	9	Y	61	61	0			2
*11	2340	X	2259	-0-	-81	-0-	2184	3	75	9	Y	68	68	0			2
12	2453	X	2453	-0-	-0-	-0-	2377	3	76	9	Y	69	69	0			2
01	2387	N	1888	-0-	-499	-0-	1807	3	81	9	Y	74	74	0			2
02	2100	N	1953	-0-	-147	-0-	1869	3	84	9	Y	76	76	0			2
03	2449	N	1728	-0-	-721	-0-	1648	3	80	9	Y	73	73	1			2

CARTHAGE GAS UNIT 6A WELL #: 14 RRCID -> 235061 COMPL. DATE 01/28/2008 TOTAL DEPTH 10160 PERF. 8776 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	2782	-0-	-3263	-0-	2723	3	59	9	N	54	41	1			22
11	5520	X	1869	-0-	-3651	-0-	1821	3	48	9	N	44	41	1			25
12	5394	X	4243	-0-	-1151	-0-	4181	3	62	9	N	56	69	1			12
01	5270	X	4118	-0-	-1152	-0-	4064	3	54	9	N	49	44	1			17
02	3955	X	3955	-0-	-0-	-0-	3903	3	52	9	N	47	46	1			18
03	4247	X	3643	-0-	-604	-0-	3575	3	68	9	N	62	69	1			11

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CYPRESS POINT RESOURCES LEASE WELL #: 1 RRCID -> 236732 COMPL. DATE 05/12/2008 TOTAL DEPTH 10150 PERF. 8913 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4781	X	4781	-0-	-0-	-0-	4746	3	35	9	Y	32	25	1			13
11	4669	X	4669	-0-	-0-	-0-	4638	3	31	9	Y	28	26	1			15
12	5022	X	4120	-0-	-902	-0-	4081	3	39	9	Y	35	42	1			8
01	5022	X	4083	-0-	-939	-0-	4050	3	33	9	Y	30	27	1			11
02	4536	X	3699	-0-	-837	-0-	3668	3	31	9	Y	28	28	1			11
03	4836	X	4269	-0-	-567	-0-	4226	3	43	9	Y	39	43	1			7

BURNETT BROTHERS WELL #: 42 RRCID -> 251495 COMPL. DATE 12/04/2006 TOTAL DEPTH 9800 PERF. 8554 - 9674

10	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					-0-
*11	870	N	792	-0-	-78	-0-	792	3			Y	-0-					-0-
12	1189	N	1189	-0-	-0-	-0-	1189	3			Y	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
02	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					-0-
03	1178	N	1119	-0-	-59	-0-	1119	3			Y	-0-					-0-

DAVIS, S.L. GAS UNIT WELL #: 4 RRCID -> 258227 COMPL. DATE 01/24/2007 TOTAL DEPTH 10100 PERF. 8664 - 9570

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASPIE, OCIE GAS UNIT WELL #: 10 RRCID -> 263329 COMPL. DATE 11/06/2011 TOTAL DEPTH 11025 PERF. 8750 - 9465

10	5270	X	4712	-0-	-558	-0-	4712	3			Y	-0-					-0-
11	5100	X	4350	-0-	-750	-0-	4350	3			Y	-0-					-0-
12	5270	X	4534	-0-	-736	-0-	189	1	4345	3	Y	-0-					-0-
01	5022	X	4724	-0-	-298	-0-	198	1	4526	3	Y	-0-					-0-
*02	T. A.		4173	-0-	4173	4173	167	1	4006	3	Y	-0-					-0-
03	T. A.		4338	-0-	4338	8511	174	1	4164	3	Y	-0-					-0-

BARROW-SHAVER RESOURCES CO. 053321
HUNT FEE MINERALS WELL #: 1 RRCID -> 172233 COMPL. DATE 12/18/1998 TOTAL DEPTH 10100 PERF. 8595 - 9885

10	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					116
11	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					116
12	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					116
01	1922	N	1922	-0-	-0-	-0-	1811	2	111	9	N	101	154	1			63
*02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

BASA RESOURCES, INC. 053974
HOWE WELL #: 1 RRCID -> 086444 COMPL. DATE 02/14/1980 TOTAL DEPTH 10302 PERF. 8820 - 10052

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
HOWE WELL #: 2 RRCID -> 099604 COMPL. DATE 04/02/1982 TOTAL DEPTH 10200 PERF. 8946 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3823	X	3823	-0-	-0-	-0-	3782	2	41	9	Y	37	194	1			255
11	3540	X	3403	-0-	-137	-0-	3340	2	63	9	Y	57					312
12	3658	X	2956	-0-	-702	-0-	2917	2	39	9	Y	35					347
01	3658	X	2626	-0-	-1032	-0-	48	1	2542	2	Y	33					380
							36	9									
02	3444	X	2778	-0-	-666	-0-	280	1	2451	2	Y	43					423
							47	9									
03	3813	X	3469	-0-	-344	-0-	3452	2	17	9	Y	15					438

HARRIS WELL #: 1 D RRCID -> 171375 COMPL. DATE 11/04/1998 TOTAL DEPTH 10000 PERF. 9844 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1056	N	1056	-0-	-0-	-0-	195	1	859	2	N	2					131
							2	9									
11	936	N	936	-0-	-0-	-0-	84	1	838	2	N	13					144
							14	9									
12	999	N	999	-0-	-0-	-0-	150	1	841	2	N	7					151
							8	9									
01	1054	N	932	-0-	-122	-0-	118	1	803	2	N	10					161
							11	9									
02	868	N	742	-0-	-126	-0-	78	1	653	2	N	10					171
							11	9									
03	992	N	764	-0-	-228	-0-	74	1	687	2	N	3					174
							3	9									

FURRH GAS UNIT WELL #: 1 RRCID -> 198680 COMPL. DATE 10/23/2003 TOTAL DEPTH 10215 PERF. 8440 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1 RRCID -> 211985 COMPL. DATE 03/29/2005 TOTAL DEPTH 10200 PERF. 8878 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2369	-0-	-390	-0-	572	1	1797	2	N	-0-					122
11	2640	X	2164	-0-	-476	-0-	593	1	1571	2	N	-0-					122
12	2759	N	1768	-0-	-991	-0-	688	1	1080	2	N	-0-					122
01	2356	N	1243	-0-	-1113	-0-	136	1	1107	2	N	-0-					122
02	2358	N	2358	-0-	-0-	-0-	520	1	1838	2	N	-0-					122
*03	2716	N	2716	-0-	-0-	-0-	708	1	2008	2	N	-0-					122

THOMAS WELL #: 2 RRCID -> 221861 COMPL. DATE 05/30/2006 TOTAL DEPTH 11000 PERF. 8787 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3039	-0-	-371	-0-	732	1	2299	2	N	7					174
							8	9									
11	3300	X	2506	-0-	-794	-0-	676	1	1791	2	N	35	178	1			31
							39	9									
12	3033	X	3033	-0-	-0-	-0-	1178	1	1849	2	N	5					36
							6	9									
01	3038	X	2067	-0-	-971	-0-	224	1	1826	2	N	15					51
							17	9									
02	3037	X	3037	-0-	-0-	-0-	665	1	2350	2	N	20					71
							22	9									
*03	3365	X	3365	-0-	-0-	-0-	862	1	2448	2	N	50					121
							55	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
HARRIS WELL #: 2 RRCID -> 227537 COMPL. DATE 02/18/2007 TOTAL DEPTH 10134 PERF. 8763 - 9910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3815	-0-	-401	-0-	702	1	3089	2	N	22	143	1			131
							24	9									
11	4080	X	3652	-0-	-428	-0-	334	1	3310	2	N	7					138
							8	9									
12	4154	X	3851	-0-	-303	-0-	581	1	3257	2	N	12					150
							13	9									
01	3813	X	3793	-0-	-20	-0-	484	1	3298	2	N	10					160
							11	9									
02	3444	X	3118	-0-	-326	-0-	329	1	2778	2	N	10					170
							11	9									
03	3844	X	3162	-0-	-682	-0-	305	1	2846	2	N	10					180
							11	9									

BRANNON GAS UNIT WELL #: 4 RRCID -> 227540 COMPL. DATE 03/12/2007 TOTAL DEPTH 10290 PERF. 8791 - 9711

10	1085	N	990	-0-	-95	-0-	40	1	950	2	N	-0-					346
11	990	N	957	-0-	-33	-0-	100	1	857	2	N	-0-					346
12	992	N	940	-0-	-52	-0-	97	1	843	2	N	-0-					346
01	992	N	980	-0-	-12	-0-	193	1	776	2	N	10					356
							11	9									
02	896	N	842	-0-	-54	-0-	200	1	642	2	N	-0-					356
03	930	N	920	-0-	-10	-0-	30	1	890	2	N	-0-					356

HARRIS WELL #: 3 RRCID -> 227853 COMPL. DATE 09/09/2007 TOTAL DEPTH 10150 PERF. 8809 - 9729

10	3689	X	2928	-0-	-761	-0-	539	1	2372	2	N	15					178
							17	9									
11	3030	X	2788	-0-	-242	-0-	253	1	2516	2	N	17					195
							19	9									
12	3131	X	2403	-0-	-728	-0-	364	1	2036	2	N	3					198
							3	9									
01	3131	X	2608	-0-	-523	-0-	330	1	2253	2	N	23	167	1			54
							25	9									
02	2744	X	2015	-0-	-729	-0-	213	1	1796	2	N	5					59
							6	9									
03	2914	X	2277	-0-	-637	-0-	220	1	2051	2	N	5					64
							6	9									

BRANNON GAS UNIT WELL #: 5 L RRCID -> 227955 COMPL. DATE 03/28/2007 TOTAL DEPTH 10320 PERF. 8798 - 9737

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRANNON GAS UNIT WELL #: 6 RRCID -> 236146 COMPL. DATE 04/09/2008 TOTAL DEPTH 9850 PERF. 8733 - 9710

10	2635	N	2250	-0-	-385	-0-	89	1	2137	2	N	22					86
							24	9									
11	2370	N	2304	-0-	-66	-0-	236	1	2018	2	N	45					131
							50	9									
12	2387	N	2121	-0-	-266	-0-	216	1	1875	2	N	27					158
							30	9									
01	2263	N	1894	-0-	-369	-0-	373	1	1502	2	N	17					175
							19	9									
02	2156	N	1576	-0-	-580	-0-	373	1	1195	2	N	7					182
							8	9									
03	2108	N	1783	-0-	-325	-0-	57	1	1698	2	N	25					207
							28	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
HARRIS WELL #: 4 RRCID -> 236658 COMPL. DATE 06/04/2008 TOTAL DEPTH 10111 PERF. 8762 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BOWLES ENERGY, INC. 084097
VEF KEY UNIT WELL #: 1-L RRCID -> 221733 COMPL. DATE 05/06/2006 TOTAL DEPTH 10210 PERF. 8660 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1153	-0-	-614	-0-	1089	2	64	9	N	58	1	8			144
11	1680	N	-0-	-0-	-1680	-0-					N	36					180
12	1931	N	1931	-0-	-0-	-0-	1078	1	814	2	N	35	153	1			62
							39	9									
01	2013	N	2013	-0-	-0-	-0-	470	1	1490	2	N	48	1	8			109
							53	9									
*02	1731	N	1731	-0-	-0-	-0-	653	1	1011	2	N	61	3	8			167
							67	9									
03	1767	N	1764	-0-	-3	-0-	682	1	1028	2	N	49	2	8			214
							54	9									

BRAMMER PETROLEUM, INC. 088600
MENEFEE, R. C. UNIT WELL #: 2 RRCID -> 096678 COMPL. DATE 02/04/1982 TOTAL DEPTH 11000 PERF. 9052 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					759
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					759
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					759
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					759
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					759
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					759

PLUGGED AND ABANDONED_____ 07/13/2014 - P&A 07/13/2014

BREITBURN OPERATING L.P. 090732
CHADWICK, MARLETA WELL #: 1 RRCID -> 199848 COMPL. DATE 06/24/2003 TOTAL DEPTH 9763 PERF. 8783 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2106	-0-	-95	-0-	41	1	2023	2	N	38					138
							42	9									
11	2130	N	1969	-0-	-161	-0-	37	1	1897	2	N	32	1	8			169
							35	9									
12	2108	N	1886	-0-	-222	-0-	38	1	1836	2	N	11	138	1	2	8	40
							12	9									
01	2108	N	1923	-0-	-185	-0-	33	1	1879	2	N	10					50
							11	9									
02	1848	N	1842	-0-	-6	-0-	36	1	1780	2	N	24	1	8			73
							26	9									
*03	1956	N	1956	-0-	-0-	-0-	31	1	1863	2	N	56					129
							62	9									

BUFFCO PRODUCTION INC. 106406
BRANNON WELL #: 2 RRCID -> 155485 COMPL. DATE 11/23/1996 TOTAL DEPTH 9560 PERF. 8559 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406

BRANNON WELL #: 1 RRCID -> 163212 COMPL. DATE 03/11/1997 TOTAL DEPTH 9560 PERF. 9360 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	92	-0-	-1	-0-	92	2			Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-

WILLIAMS, T. S. WELL #: 1 RRCID -> 194883 COMPL. DATE 12/10/2002 TOTAL DEPTH 9615 PERF. 9380 - 9558

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

BROADAWAY WELL #: 1 RRCID -> 211697 COMPL. DATE 11/26/2014 TOTAL DEPTH 9502 PERF. 8942 - 9014

10	3255	X	1972	-0-	-1283	-0-	1910	3	62	9	Y	56	1	8			79
11	3150	X	225	-0-	-2925	-0-	225	3			Y	-0-					79
12	2759	X	1253	-0-	-1506	-0-	1253	3			Y	-0-					79
01	2542	X	118	-0-	-2424	-0-	117	3	1	9	Y	1					80
02	2296	X	595	-0-	-1701	-0-	595	3			Y	-0-					80
03	1240	N	170	-0-	-1070	-0-	169	3	1	9	Y	1					81

WALTON, MARY WELL #: 1 RRCID -> 215279 COMPL. DATE 01/25/2007 TOTAL DEPTH 9675 PERF. 9380 - 9556

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

BOWEN WELL #: 5 RRCID -> 227771 COMPL. DATE 04/16/2007 TOTAL DEPTH 10352 PERF. 10024 - 10132

10	3100	N	3236	-0-	136	136	3201	2	35	9	Y	32					82
11	2477	N	2341	-0-	-136	-0-	2316	2	25	9	Y	23	44	1			61
12	2166	N	2166	-0-	-0-	-0-	2138	2	28	9	Y	25	46	1			40
01	2108	X	1497	-0-	-611	-0-	1469	2	28	9	Y	25					65
02	2912	X	2042	-0-	-870	-0-	2024	3	18	9	Y	16	46	1			35
03	3224	X	1228	-0-	-1996	-0-	1194	3	34	9	Y	31					66

BOWEN WELL #: 7 RRCID -> 229260 COMPL. DATE 05/11/2007 TOTAL DEPTH 10350 PERF. 10056 - 10252

10	4371	X	4011	-0-	-360	-0-	3933	2	78	9	Y	71					181
11	4230	X	4089	-0-	-141	-0-	4033	2	56	9	Y	51	98	1	1	8	133
12	4743	X	4743	-0-	-0-	-0-	4684	2	59	9	Y	54	100	1			87
01	4340	X	3340	-0-	-1000	-0-	3277	2	63	9	Y	57					144
02	3808	X	3518	-0-	-290	-0-	3482	3	36	9	Y	33	101	1			76
03	4743	X	1544	-0-	-3199	-0-	1468	3	76	9	Y	69					145

METCALF WELL #: 1 RRCID -> 231950 COMPL. DATE 03/13/2009 TOTAL DEPTH 10301 PERF. 8856 - 9094

10	2074	X	2074	-0-	-0-	-0-	2050	2	24	9	N	22	173	1			130
11	1973	X	1973	-0-	-0-	-0-	1929	2	44	9	N	40	1	8			169
12	1855	X	1855	-0-	-0-	-0-	1824	2	31	9	N	28					197
01	1864	X	1864	-0-	-0-	-0-	1803	2	61	9	N	55	1	8			251
02	1713	X	1713	-0-	-0-	-0-	1682	3	31	9	N	28	163	1	1	8	115
*03	1810	X	1810	-0-	-0-	-0-	1755	3	55	9	N	50					165

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BUFFCO PRODUCTION INC. //CONT.// 106406
BROADAWAY WELL #: 2 RRCID -> 232230 COMPL. DATE 08/06/2007 TOTAL DEPTH 9530 PERF. 9348 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	295	3	91	9	Y	83					119
11	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					119
12	1093	N	1093	-0-	-0-	-0-	1093	3			Y	-0-					119
01	1262	N	1262	-0-	-0-	-0-	1261	3	1	9	Y	1					120
02	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					120
03	1085	N	805	-0-	-280	-0-	804	3	1	9	Y	1					121

METCALF WELL #: 2 RRCID -> 235978 COMPL. DATE 03/06/2008 TOTAL DEPTH 10300 PERF. 8969 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3479	-0-	-1264	-0-	3475	2	4	9	Y	4					74
11	3441	X	3441	-0-	-0-	-0-	3405	2	36	9	Y	33					107
12	3689	X	3590	-0-	-99	-0-	3561	2	29	9	Y	26					133
01	3689	X	3657	-0-	-32	-0-	3603	2	54	9	Y	49					182
02	3417	X	3417	-0-	-0-	-0-	3385	3	32	9	Y	29					211
03	3596	X	3417	-0-	-179	-0-	3393	3	24	9	Y	22	106	1			127

DAVIS, WALTER B. WELL #: 1 RRCID -> 236031 COMPL. DATE 04/16/2008 TOTAL DEPTH 10450 PERF. 10102 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	843	-0-	-1575	-0-	804	2	39	9	N	35					302
11	1620	N	939	-0-	-681	-0-	914	2	25	9	N	23	173	1			152
12	1891	N	1176	-0-	-715	-0-	1141	2	35	9	N	32					184
01	3089	N	3089	-0-	-0-	-0-	3044	2	45	9	N	41					225
02	1139	N	1139	-0-	-0-	-0-	1107	3	32	9	N	29					254
03	1178	N	1121	-0-	-57	-0-	1089	3	32	9	N	29	168	1			115

RENREW MINERALS WELL #: 1 RRCID -> 242901 COMPL. DATE 11/15/2008 TOTAL DEPTH 10130 PERF. 9376 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1360	-0-	-252	-0-	1346	2	14	9	N	13					225
11	2053	N	2053	-0-	-0-	-0-	1919	2	134	9	N	122	176	1	1	8	170
12	1858	N	1858	-0-	-0-	-0-	1857	2	1	9	N	1	1	8			170
01	1557	N	1557	-0-	-0-	-0-	1555	2	2	9	N	2	2	8			170
02	1904	N	1616	-0-	-288	-0-	1573	3	43	9	N	39					209
03	1860	N	1822	-0-	-38	-0-	1821	3	1	9	N	1					210

PAIGE, KATIE WELL #: 1 RRCID -> 244216 COMPL. DATE 03/19/2009 TOTAL DEPTH 9925 PERF. 8854 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	1148	2	63	9	N	57					129
11	1080	N	666	-0-	-414	-0-	597	2	69	9	N	63					192
12	744	N	714	-0-	-30	-0-	714	2			N	-0-					192
01	1209	N	669	-0-	-540	-0-	668	2	1	9	N	1	1	8			192
02	616	N	535	-0-	-81	-0-	535	3			N	-0-					192
*03	821	N	821	-0-	-0-	-0-	768	3	53	9	N	48	180	1			60

BOWEN WELL #: 6 RRCID -> 247022 COMPL. DATE 02/05/2009 TOTAL DEPTH 10360 PERF. 9958 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0-	-0-	1526	2	29	9	N	26					66
11	1949	N	1949	-0-	-0-	-0-	1929	2	20	9	N	18	36	1			48
12	1428	N	1428	-0-	-0-	-0-	1405	2	23	9	N	21	37	1			32
01	1550	N	1347	-0-	-203	-0-	1325	2	22	9	N	20					52
02	1820	N	1227	-0-	-593	-0-	1213	3	14	9	N	13	37	1			28
*03	3100	N	4329	-0-	1229	1229	4301	3	28	9	N	25					53

METCALF WELL #: 3 RRCID -> 247038 COMPL. DATE 03/13/2009 TOTAL DEPTH 10347 PERF. 10102 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	-0-	-0-	-1767	-0-					Y	2					49
11	676	N	676	-0-	-0-	-0-	651	2	25	9	Y	23					72
12	1284	N	1284	-0-	-0-	-0-	1265	2	19	9	Y	17					89
01	1459	N	1459	-0-	-0-	-0-	1422	2	37	9	Y	34	1	8			122
02	1376	N	1376	-0-	-0-	-0-	1354	3	22	9	Y	20	1	8			141
*03	1643	N	1643	-0-	-0-	-0-	1626	3	17	9	Y	15	71	1			85

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CABOT OIL & GAS CORPORATION 121700
ALLISON-CASSITY GAS UNIT WELL #: 1 RRCID -> 228531 COMPL. DATE 03/22/2007 TOTAL DEPTH 10459 PERF. 9650 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1767	-0-	-341	-0-	77	1	1690	2	N	-0-					-0-
11	2471	X	2471	-0-	-0-	-0-	102	1	2369	2	N	-0-					-0-
12	2237	X	2237	-0-	-0-	-0-	108	1	2129	2	N	-0-					-0-
01	2170	X	2110	-0-	-60	-0-	102	1	2008	2	N	-0-					-0-
02	2296	X	1730	-0-	-566	-0-	92	1	1638	2	N	-0-					-0-
03	2542	X	1762	-0-	-780	-0-	100	1	1662	2	N	-0-					-0-

CHEVRON U. S. A. INC. 148113
BEALL-NORMAN WELL #: 3 RRCID -> 061372 COMPL. DATE 12/26/1974 TOTAL DEPTH 9718 PERF. 8578 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANKENSHIP UNIT WELL #: 2 RRCID -> 066337 COMPL. DATE 02/20/1976 TOTAL DEPTH 9588 PERF. 8436 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1323	-0-	-1033	-0-	1323	3			N	-0-					-0-
11	2160	N	1085	-0-	-1075	-0-	1085	3			N	-0-					-0-
12	1581	N	1362	-0-	-219	-0-	1362	3			N	-0-					-0-
01	1333	N	1209	-0-	-124	-0-	1209	3			N	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
03	1364	N	1322	-0-	-42	-0-	1322	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 2 L RRCID -> 068626 COMPL. DATE 08/25/1976 TOTAL DEPTH 9800 PERF. 6456 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 2 RRCID -> 070104 COMPL. DATE 12/27/1976 TOTAL DEPTH 9668 PERF. 8630 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIVERS GAS UNIT WELL #: 2 L RRCID -> 073275 COMPL. DATE 03/17/1977 TOTAL DEPTH 9679 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. UNIT WELL #: 2 RRCID -> 073536 COMPL. DATE 09/09/1995 TOTAL DEPTH 10000 PERF. 8788 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

HOUGH-SHIVERS -A- UNIT WELL #: 1 RRCID -> 073668 COMPL. DATE 07/19/1977 TOTAL DEPTH 9602 PERF. 8674 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
11	1440	N	1405	-0-	-35	-0-	1405	3			N	-0-					-0-
12	1519	N	1419	-0-	-100	-0-	1419	3			N	-0-					-0-
01	1612	N	1348	-0-	-264	-0-	1348	3			N	-0-					-0-
02	1316	N	1013	-0-	-303	-0-	1013	3			N	-0-					-0-
*03	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-

ROSS-HAMILTON UNIT WELL #: 2 RRCID -> 079786 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8782 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1552	-0-	-153	-0-	1552	3			N	-0-					-0-
11	1590	N	1460	-0-	-130	-0-	1460	3			N	-0-					-0-
12	1581	N	1471	-0-	-110	-0-	1471	3			N	-0-					-0-
01	1550	N	1253	-0-	-297	-0-	1253	3			N	-0-					-0-
02	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*03	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 2 RRCID -> 079934 COMPL. DATE 12/14/1978 TOTAL DEPTH 11492 PERF. 9416 - 9797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	568	-0-	-1323	-0-	24	1	544	3	N	-0-					-0-
11	840	N	632	-0-	-208	-0-	27	1	605	3	N	-0-					-0-
12	2091	N	2091	-0-	-0-	-0-	65	1	2026	3	N	-0-					-0-
01	1942	N	1942	-0-	-0-	-0-	75	1	1867	3	N	-0-					-0-
02	1238	N	1238	-0-	-0-	-0-	45	1	1193	3	N	-0-					-0-
03	2077	N	1833	-0-	-244	-0-	66	1	1767	3	N	-0-					-0-

HARRISON, VERA UNIT WELL #: 1 RRCID -> 080735 COMPL. DATE 01/27/1979 TOTAL DEPTH 9854 PERF. 8836 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
11	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
01	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
02	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
03	1116	N	1093	-0-	-23	-0-	1093	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 2 RRCID -> 081906 COMPL. DATE 03/06/1979 TOTAL DEPTH 9890 PERF. 8583 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
11	510	N	144	-0-	-366	-0-	144	3			N	-0-					-0-
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
*03	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-

WERNER-SMITH UNIT WELL #: 3 RRCID -> 082809 COMPL. DATE 06/01/1979 TOTAL DEPTH 9462 PERF. 8445 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	45					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY WELL #: 1 RRCID -> 083023 COMPL. DATE 06/13/1979 TOTAL DEPTH 9950 PERF. 8852 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-
11	1777	N	1777	-0-	-0-	-0-	1751	3	26	9	N	24	15	1			9
12	1868	N	1868	-0-	-0-	-0-	1834	3	34	9	N	31	28	1			12
01	1710	N	1710	-0-	-0-	-0-	1673	3	37	9	N	34	34	1			12
*02	1525	N	1525	-0-	-0-	-0-	1489	3	36	9	N	33	34	1			11
*03	1587	N	1587	-0-	-0-	-0-	1542	3	45	9	N	41	41	1			11

WHITFIELD UNIT WELL #: 2 RRCID -> 084486 COMPL. DATE 08/31/1979 TOTAL DEPTH 9850 PERF. 8703 - 8737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
11	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
12	1457	N	1449	-0-	-8	-0-	1449	3			N	-0-					-0-
01	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
02	1488	N	1488	-0-	-0-	-0-	1449	3	39	9	N	35	35	8			-0-
03	1457	N	1426	-0-	-31	-0-	1426	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 2A RRCID -> 084940 COMPL. DATE 10/30/1979 TOTAL DEPTH 9772 PERF. 8834 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
11	720	N	661	-0-	-59	-0-	661	3			N	-0-					-0-
12	682	N	618	-0-	-64	-0-	618	3			N	-0-					-0-
01	744	N	592	-0-	-152	-0-	592	3			N	-0-					-0-
02	616	N	473	-0-	-143	-0-	473	3			N	-0-					-0-
03	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 1 RRCID -> 085377 COMPL. DATE 11/05/1979 TOTAL DEPTH 9850 PERF. 8874 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
11	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
*02	476	N	191	-0-	-285	-0-	191	3			N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

POWERS, E.C. WELL #: 3 RRCID -> 085510 COMPL. DATE 11/15/1979 TOTAL DEPTH 9839 PERF. 9029 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	604	-0-	-1101	-0-	604	3			N	-0-					-0-
11	960	N	689	-0-	-271	-0-	689	3			N	-0-					-0-
12	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	1054	N	892	-0-	-162	-0-	892	3			N	-0-					-0-

FROST "B" WELL #: 2 RRCID -> 085895 COMPL. DATE 12/14/1979 TOTAL DEPTH 9950 PERF. 9051 - 9559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, S.S. UNIT WELL #: 3 RRCID -> 087601 COMPL. DATE 01/31/1980 TOTAL DEPTH 9940 PERF. 8920 - 9799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
11	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
12	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HICKS GAS UNIT WELL #: 2 RRCID -> 088498 COMPL. DATE 06/05/1980 TOTAL DEPTH 9900 PERF. 8598 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1272	-0-	-278	-0-	1272	3			N	-0-					-0-
11	1800	X	705	-0-	-1095	-0-	705	3			N	-0-					-0-
12	1860	X	794	-0-	-1066	-0-	794	3			N	-0-					-0-
01	1860	X	724	-0-	-1136	-0-	724	3			N	-0-					-0-
02	1456	X	592	-0-	-864	-0-	592	3			N	-0-					-0-
03	1271	X	722	-0-	-549	-0-	722	3			N	-0-					-0-

JOHNSON, B.J. UNIT WELL #: 2 RRCID -> 088499 COMPL. DATE 06/22/1980 TOTAL DEPTH 9821 PERF. 8662 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	48	1	1333	3	Y	-0-					-0-
11	1200	N	1083	-0-	-117	-0-	39	1	1044	3	Y	-0-					-0-
12	1401	N	1401	-0-	-0-	-0-	47	1	1354	3	Y	-0-					-0-
01	1240	N	1142	-0-	-98	-0-	39	1	1103	3	Y	-0-					-0-
*02	897	N	897	-0-	-0-	-0-	29	1	868	3	Y	-0-					-0-
03	1240	N	968	-0-	-272	-0-	31	1	937	3	Y	-0-					-0-

WERNER-POWELL WELL #: 2 RRCID -> 090001 COMPL. DATE 09/23/1980 TOTAL DEPTH 9700 PERF. 8748 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER "D" WELL #: 2 RRCID -> 090577 COMPL. DATE 03/18/1996 TOTAL DEPTH 9500 PERF. 8656 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2292	N	2292	-0-	-0-	-0-	80	1	2205	3	Y	6	6	1			1
							7	9									
11	2042	N	2042	-0-	-0-	-0-	73	1	1962	3	Y	6	6	1			1
							7	9									
12	1376	N	1376	-0-	-0-	-0-	46	1	1322	3	Y	7	7	1			1
							8	9									
01	849	N	849	-0-	-0-	-0-	28	1	820	3	Y	1	2	1			-0-
							1	9									
*02	524	N	524	-0-	-0-	-0-	16	1	508	3	Y	-0-					-0-
03	806	N	677	-0-	-129	-0-	22	1	655	3	Y	-0-					-0-

AMERICAN LEGION WELL #: 3 RRCID -> 091972 COMPL. DATE 01/25/1981 TOTAL DEPTH 9950 PERF. 8953 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WERNER-BURTON UNIT WELL #: 2 RRCID -> 092188 COMPL. DATE 02/09/1981 TOTAL DEPTH 9950 PERF. 9174 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	43	1	366	3	Y	-0-					-0-
11	281	N	281	-0-	-0-	-0-	30	1	251	3	Y	-0-					-0-
12	274	N	274	-0-	-0-	-0-	31	1	243	3	Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
*02	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BLANKENSHIP UNIT WELL #: 3 RRCID -> 096331 COMPL. DATE 10/03/1981 TOTAL DEPTH 9679 PERF. 8457 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	392	N	389	-0-	-3	-0-	389	3			N	-0-					-0-
03	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 3 RRCID -> 096332 COMPL. DATE 10/30/1981 TOTAL DEPTH 9950 PERF. 8766 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
11	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
12	1550	N	1496	-0-	-54	-0-	1496	3			N	-0-					-0-
01	1730	N	1730	-0-	-0-	-0-	1730	3			N	-0-					-0-
02	1400	N	1264	-0-	-136	-0-	1264	3			N	-0-					-0-
*03	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 3B RRCID -> 097194 COMPL. DATE 11/29/1981 TOTAL DEPTH 9800 PERF. 8602 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUGH-SHIVERS -A- WELL #: 3 RRCID -> 097195 COMPL. DATE 12/07/1981 TOTAL DEPTH 9700 PERF. 8421 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 3 RRCID -> 099225 COMPL. DATE 03/26/1982 TOTAL DEPTH 9700 PERF. 8437 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1044	-0-	-72	-0-	1044	3			Y	-0-					-0-
11	1110	N	1002	-0-	-108	-0-	1002	3			Y	-0-					-0-
12	1085	N	1039	-0-	-46	-0-	1039	3			Y	-0-					-0-
01	1054	N	1012	-0-	-42	-0-	1012	3			Y	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
*03	1267	N	1267	-0-	-0-	-0-	1267	3			Y	-0-					-0-

SEALEY, MAY WELL #: 4 RRCID -> 099794 COMPL. DATE 04/13/1982 TOTAL DEPTH 9959 PERF. 8843 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1098	-0-	-173	-0-	1098	3			N	-0-					-0-
11	1230	N	980	-0-	-250	-0-	980	3			N	-0-					-0-
12	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
02	924	N	883	-0-	-41	-0-	883	3			N	-0-					-0-
*03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 3 RRCID -> 100230 COMPL. DATE 05/19/1982 TOTAL DEPTH 9850 PERF. 8660 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	648	-0-	-65	-0-	648	3			N	-0-					-0-
11	660	N	607	-0-	-53	-0-	607	3			N	-0-					-0-
12	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
01	651	N	555	-0-	-96	-0-	555	3			N	-0-					-0-
02	560	N	525	-0-	-35	-0-	525	3			N	-0-					-0-
*03	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRISON, VERA UNIT WELL #: 2 RRCID -> 102013 COMPL. DATE 08/31/1982 TOTAL DEPTH 9900 PERF. 8844 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2506	-0-	-346	-0-	2506	3			N	-0-					-0-
11	2640	N	2159	-0-	-481	-0-	2159	3			N	-0-					-0-
12	2635	N	2099	-0-	-536	-0-	2099	3			N	-0-					-0-
01	2511	N	1935	-0-	-576	-0-	1935	3			N	-0-					-0-
02	2016	N	862	-0-	-1154	-0-	862	3			N	-0-					-0-
03	2108	N	972	-0-	-1136	-0-	972	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 4 RRCID -> 102194 COMPL. DATE 10/01/1982 TOTAL DEPTH 9750 PERF. 8561 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1393	N	1393	-0-	-0-	-0-	261	1	1132	3	N	-0-					-0-
11	1368	N	1368	-0-	-0-	-0-	159	1	1209	3	N	-0-					-0-
12	1541	N	1541	-0-	-0-	-0-	209	1	1332	3	N	-0-					-0-
01	1395	N	1241	-0-	-154	-0-	117	1	1124	3	N	-0-					-0-
02	1400	N	898	-0-	-502	-0-	84	1	814	3	N	-0-					-0-
03	1550	N	736	-0-	-814	-0-	54	1	682	3	N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 3 RRCID -> 102639 COMPL. DATE 10/28/1982 TOTAL DEPTH 9632 PERF. 8476 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	704	-0-	-536	-0-	704	3			N	-0-					-0-
11	840	N	682	-0-	-158	-0-	682	3			N	-0-					-0-
12	682	N	598	-0-	-84	-0-	598	3			N	-0-					-0-
01	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
02	644	N	616	-0-	-28	-0-	616	3			N	-0-					-0-
*03	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 3 RRCID -> 102843 COMPL. DATE 11/08/1982 TOTAL DEPTH 9925 PERF. 8742 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1225	-0-	-108	-0-	1225	3			N	-0-					-0-
11	1260	N	1257	-0-	-3	-0-	1257	3			N	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
02	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-
*03	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-

HARRELL, JEANETTE WELL #: 4 RRCID -> 103406 COMPL. DATE 12/23/1982 TOTAL DEPTH 9999 PERF. 8904 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	730	-0-	-169	-0-	730	3			N	-0-					-0-
11	720	N	447	-0-	-273	-0-	447	3			N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*03	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-

HARRIS, S.S. UNIT WELL #: 4 RRCID -> 103407 COMPL. DATE 12/17/1982 TOTAL DEPTH 9899 PERF. 8731 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1178	-0-	-217	-0-	1178	3			N	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
12	1023	N	953	-0-	-70	-0-	953	3			N	-0-					-0-
01	1178	N	871	-0-	-307	-0-	871	3			N	-0-					-0-
02	1120	N	664	-0-	-456	-0-	664	3			N	-0-					-0-
03	961	N	639	-0-	-322	-0-	639	3			N	-0-					-0-

HARRIS-HARDIN WELL #: 1 RRCID -> 103750 COMPL. DATE 01/21/1983 TOTAL DEPTH 9950 PERF. 9158 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 4 RRCID -> 131439 COMPL. DATE 07/18/1989 TOTAL DEPTH 10000 PERF. 8894 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2134	-0-	-160	-0-	2134	3			N	-0-					-0-
11	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
12	2605	N	2605	-0-	-0-	-0-	2605	3			N	-0-					-0-
01	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
02	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
*03	2618	N	2618	-0-	-0-	-0-	2618	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 4 RRCID -> 131934 COMPL. DATE 09/06/1989 TOTAL DEPTH 9850 PERF. 8460 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2691	N	2691	-0-	-0-	-0-	2691	3			Y	-0-					-0-
11	2519	N	2519	-0-	-0-	-0-	2519	3			Y	-0-					-0-
12	2387	N	2172	-0-	-215	-0-	2172	3			Y	-0-					-0-
01	2387	N	2124	-0-	-263	-0-	2124	3			Y	-0-					-0-
02	1902	N	1902	-0-	-0-	-0-	1902	3			Y	-0-					-0-
*03	2342	N	2342	-0-	-0-	-0-	2342	3			Y	-0-					-0-

BEALL-NORMAN WELL #: 6 RRCID -> 132526 COMPL. DATE 11/06/1989 TOTAL DEPTH 9905 PERF. 8480 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2308	-0-	-668	-0-	2308	3			N	-0-					-0-
11	2790	X	2006	-0-	-784	-0-	2006	3			N	-0-					-0-
12	2604	X	1934	-0-	-670	-0-	1934	3			N	-0-					-0-
01	2542	X	1925	-0-	-617	-0-	1925	3			N	-0-					-0-
02	1876	N	1775	-0-	-101	-0-	1775	3			N	-0-					-0-
03	1922	N	1840	-0-	-82	-0-	1840	3			N	-0-					-0-

HOUGH-SHIVERS "A" GAS UNIT WELL #: 4 RRCID -> 132724 COMPL. DATE 11/22/1989 TOTAL DEPTH 9800 PERF. 8407 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2474	X	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-
11	2313	X	2313	-0-	-0-	-0-	2313	3			N	-0-					-0-
12	2172	X	2172	-0-	-0-	-0-	2172	3			N	-0-					-0-
01	1767	N	1456	-0-	-311	-0-	1456	3			N	-0-					-0-
02	1596	N	442	-0-	-1154	-0-	442	3			N	-0-					-0-
03	1767	N	410	-0-	-1357	-0-	410	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 5 RRCID -> 132725 COMPL. DATE 11/21/1989 TOTAL DEPTH 9822 PERF. 8486 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
11	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
02	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-					-0-
03	1550	N	1464	-0-	-86	-0-	1464	3			N	-0-					-0-

BEALL, W.F. WELL #: 5 RRCID -> 133073 COMPL. DATE 12/19/1989 TOTAL DEPTH 9957 PERF. 8614 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2545	-0-	-90	-0-	2545	3			N	-0-					-0-
11	2621	N	2621	-0-	-0-	-0-	2621	3			N	-0-					-0-
12	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-
01	2542	N	2373	-0-	-169	-0-	2373	3			N	-0-					-0-
02	2380	N	2223	-0-	-157	-0-	2223	3			N	-0-					-0-
03	2573	N	2568	-0-	-5	-0-	2568	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 4A RRCID -> 133074 COMPL. DATE 12/05/1989 TOTAL DEPTH 9900 PERF. 8569 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					-0-
11	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	728	N	684	-0-	-44	-0-	684	3			N	-0-					-0-
03	806	N	733	-0-	-73	-0-	733	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 4 RRCID -> 133471 COMPL. DATE 01/20/1990 TOTAL DEPTH 9850 PERF. 8440 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2793	N	2793	-0-	-0-	-0-	2793	3			N	-0-					-0-
11	2438	N	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-
12	2522	N	2522	-0-	-0-	-0-	2522	3			N	-0-					-0-
01	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
02	2166	N	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
03	2356	N	1702	-0-	-654	-0-	1702	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 4 RRCID -> 133472 COMPL. DATE 01/30/1990 TOTAL DEPTH 9838 PERF. 8362 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
11	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
12	1643	N	1643	-0-	-0-	-0-	1643	3			N	-0-					-0-
01	1936	N	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-
02	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
*03	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 4 RRCID -> 133909 COMPL. DATE 03/13/1990 TOTAL DEPTH 9970 PERF. 8628 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	661	-0-	-300	-0-	661	3			N	-0-					-0-
11	780	N	501	-0-	-279	-0-	501	3			N	-0-					-0-
12	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-
01	651	N	467	-0-	-184	-0-	467	3			N	-0-					-0-
02	476	N	411	-0-	-65	-0-	411	3			N	-0-					-0-
*03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 6 RRCID -> 134444 COMPL. DATE 04/14/1990 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1291	-0-	-73	-0-	1291	3			N	-0-					-0-
11	1290	N	1242	-0-	-48	-0-	1242	3			N	-0-					-0-
12	1302	N	1276	-0-	-26	-0-	1276	3			N	-0-					-0-
01	1302	N	1175	-0-	-127	-0-	1175	3			N	-0-					-0-
02	1176	N	1151	-0-	-25	-0-	1151	3			N	-0-					-0-
*03	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 3 RRCID -> 134445 COMPL. DATE 04/16/1990 TOTAL DEPTH 10053 PERF. 8553 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3968	-0-	-0-	-0-	3968	3			N	-0-					-0-
11	3720	X	3694	-0-	-26	-0-	3694	3			N	-0-					-0-
12	3844	X	3844	-0-	-0-	-0-	3844	3			N	-0-					-0-
01	3844	X	3794	-0-	-50	-0-	3794	3			N	-0-					-0-
02	3472	X	3340	-0-	-132	-0-	3340	3			N	-0-					-0-
03	3844	X	3028	-0-	-816	-0-	3028	3			N	-0-					-0-

HOUGH-SHIVERS -A- WELL #: 5 RRCID -> 134447 COMPL. DATE 04/30/1990 TOTAL DEPTH 9800 PERF. 8403 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2623	-0-	-198	-0-	2623	3			N	-0-					-0-
11	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
12	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					-0-
01	2791	N	2791	-0-	-0-	-0-	2791	3			N	-0-					-0-
02	2486	N	2486	-0-	-0-	-0-	2486	3			N	-0-					-0-
*03	2679	N	2679	-0-	-0-	-0-	2679	3			N	-0-					-0-

POWERS, E.C. WELL #: 5 RRCID -> 134946 COMPL. DATE 05/24/1990 TOTAL DEPTH 9940 PERF. 8647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
01	1054	N	633	-0-	-421	-0-	633	3			N	-0-					-0-
02	980	N	-0-	-0-	-980	-0-					N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 5 RRCID -> 134947 COMPL. DATE 05/12/1990 TOTAL DEPTH 9900 PERF. 8486 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4813	X	4813	-0-	-0-	-0-	4813	3			Y	-0-					-0-
11	4529	X	4529	-0-	-0-	-0-	4529	3			Y	-0-					-0-
12	4526	X	4358	-0-	-168	-0-	4358	3			Y	-0-					-0-
01	4526	X	3959	-0-	-567	-0-	3959	3			Y	-0-					-0-
02	3487	X	3487	-0-	-0-	-0-	3487	3			Y	-0-					-0-
03	4526	X	3787	-0-	-739	-0-	3787	3			Y	-0-					-0-

HICKS GAS UNIT WELL #: 4 RRCID -> 135367 COMPL. DATE 06/11/1990 TOTAL DEPTH 9970 PERF. 8578 - 9715

10	806	N	520	-0-	-286	-0-	520	3			N	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	527	N	265	-0-	-262	-0-	265	3			N	-0-					-0-
02	336	N	135	-0-	-201	-0-	135	3			N	-0-					-0-
03	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-

BEALL-NORMAN WELL #: 7 RRCID -> 135526 COMPL. DATE 07/16/1990 TOTAL DEPTH 9900 PERF. 8558 - 9691

10	3485	X	3485	-0-	-0-	-0-	3485	3			N	-0-					-0-
11	3317	X	3317	-0-	-0-	-0-	3317	3			N	-0-					-0-
12	3293	X	3293	-0-	-0-	-0-	3293	3			N	-0-					-0-
01	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					-0-
02	3012	X	3012	-0-	-0-	-0-	3012	3			N	-0-					-0-
03	2945	X	2837	-0-	-108	-0-	2837	3			N	-0-					-0-

BEALL, W.F. WELL #: 6 RRCID -> 135583 COMPL. DATE 08/08/1990 TOTAL DEPTH 9976 PERF. 8613 - 9747

10	2666	N	2351	-0-	-315	-0-	2351	3			N	-0-					-0-
11	2370	N	2125	-0-	-245	-0-	2125	3			N	-0-					-0-
12	2418	N	1873	-0-	-545	-0-	1873	3			N	-0-					-0-
01	2356	N	1718	-0-	-638	-0-	1718	3			N	-0-					-0-
02	1988	N	1523	-0-	-465	-0-	1523	3			N	-0-					-0-
03	1860	N	1649	-0-	-211	-0-	1649	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 6 RRCID -> 135755 COMPL. DATE 08/31/1990 TOTAL DEPTH 10000 PERF. 8647 - 9744

10	2449	X	2348	-0-	-101	-0-	2348	3			N	-0-					-0-
11	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
12	2449	X	2218	-0-	-231	-0-	2218	3			N	-0-					-0-
01	2398	N	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
02	2212	N	1948	-0-	-264	-0-	1948	3			N	-0-					-0-
*03	2886	N	2886	-0-	-0-	-0-	2886	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 5 RRCID -> 135767 COMPL. DATE 08/17/1990 TOTAL DEPTH 9800 PERF. 8396 - 9534

10	1023	N	974	-0-	-49	-0-	974	3			N	-0-					-0-
11	1020	N	880	-0-	-140	-0-	880	3			N	-0-					-0-
12	992	N	935	-0-	-57	-0-	935	3			N	-0-					-0-
01	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*03	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 4 RRCID -> 136066 COMPL. DATE 07/02/1990 TOTAL DEPTH 9950 PERF. 8518 - 9626

10	1085	N	993	-0-	-92	-0-	993	3			N	-0-					-0-
11	1080	N	920	-0-	-160	-0-	920	3			N	-0-					-0-
12	1054	N	943	-0-	-111	-0-	943	3			N	-0-					-0-
01	992	N	906	-0-	-86	-0-	906	3			N	-0-					-0-
02	868	N	713	-0-	-155	-0-	713	3			N	-0-					-0-
*03	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 5 RRCID -> 136102 COMPL. DATE 09/06/1990 TOTAL DEPTH 9900 PERF. 8552 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
12	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
02	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
*03	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 5A RRCID -> 136382 COMPL. DATE 10/22/1990 TOTAL DEPTH 9900 PERF. 9052 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-
11	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
12	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 5 RRCID -> 136745 COMPL. DATE 11/14/1990 TOTAL DEPTH 9800 PERF. 8522 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1127	-0-	-299	-0-	1127	3			N	-0-					-0-
11	1170	N	1106	-0-	-64	-0-	1106	3			N	-0-					-0-
12	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1036	N	905	-0-	-131	-0-	905	3			N	-0-					-0-
03	1178	N	950	-0-	-228	-0-	950	3			N	-0-					-0-

HICKS GAS UNIT WELL #: 5 RRCID -> 137687 COMPL. DATE 01/03/1991 TOTAL DEPTH 9920 PERF. 8390 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
12	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
01	248	N	134	-0-	-114	-0-	134	3			N	-0-					-0-
02	196	N	110	-0-	-86	-0-	110	3			N	-0-					-0-
03	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 4 RRCID -> 137688 COMPL. DATE 12/27/1990 TOTAL DEPTH 10050 PERF. 8306 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
12	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
01	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-

POWERS, E. C. WELL #: 6 RRCID -> 137690 COMPL. DATE 12/19/1990 TOTAL DEPTH 9960 PERF. 8620 - 9769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
11	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
01	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
02	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
*03	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 5 RRCID -> 137781 COMPL. DATE 02/26/1991 TOTAL DEPTH 10100 PERF. 8771 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					-0-
11	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
12	1488	N	453	-0-	-1035	-0-	453	3			N	-0-					-0-
01	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
02	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
*03	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 6 RRCID -> 138060 COMPL. DATE 02/14/1991 TOTAL DEPTH 9900 PERF. 8565 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	3119	-0-	-2895	-0-	3119	3			N	-0-					-0-
11	5700	X	3071	-0-	-2629	-0-	3071	3			N	-0-					-0-
12	3751	X	3032	-0-	-719	-0-	3032	3			N	-0-					-0-
01	3751	X	3376	-0-	-375	-0-	3376	3			N	-0-					-0-
02	3773	X	3773	-0-	-0-	-0-	3773	3			N	-0-					-0-
*03	3792	X	3792	-0-	-0-	-0-	3792	3			N	-0-					-0-

HARRELL, JEANETTE WELL #: 5 RRCID -> 138290 COMPL. DATE 03/25/1991 TOTAL DEPTH 10006 PERF. 8798 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	665	-0-	-296	-0-	665	3			N	-0-					-0-
11	930	X	601	-0-	-329	-0-	601	3			N	-0-					-0-
12	961	X	567	-0-	-394	-0-	567	3			N	-0-					-0-
01	775	X	654	-0-	-121	-0-	654	3			N	-0-					-0-
02	644	X	594	-0-	-50	-0-	594	3			N	-0-					-0-
03	651	X	598	-0-	-53	-0-	598	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 5 RRCID -> 138514 COMPL. DATE 04/30/1991 TOTAL DEPTH 9900 PERF. 8465 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
12	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
01	1240	N	1070	-0-	-170	-0-	1070	3			N	-0-					-0-
02	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
*03	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-

HARRIS, S.S. UNIT WELL #: 5 RRCID -> 138727 COMPL. DATE 05/02/1991 TOTAL DEPTH 10000 PERF. 8717 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1783	N	1783	-0-	-0-	-0-	15	1	1768	3	N	-0-					-0-
11	1722	N	1722	-0-	-0-	-0-	15	1	1707	3	N	-0-					-0-
12	1826	N	1826	-0-	-0-	-0-	17	1	1809	3	N	-0-					-0-
01	744	N	97	-0-	-647	-0-	1	1	96	3	N	-0-					-0-
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					N	-0-					-0-

TOMPKINS-SPENCER WELL #: 5 RRCID -> 139001 COMPL. DATE 06/03/1991 TOTAL DEPTH 9900 PERF. 8684 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEALEY, MAY WELL #: 5 RRCID -> 139027 COMPL. DATE 06/14/1991 TOTAL DEPTH 10000 PERF. 8694 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1160	-0-	-390	-0-	1160	3			N	-0-					-0-
11	1590	N	1438	-0-	-152	-0-	1438	3			N	-0-					-0-
12	1736	N	1608	-0-	-128	-0-	1608	3			N	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
02	1344	N	1308	-0-	-36	-0-	1308	3			N	-0-					-0-
03	1612	N	1495	-0-	-117	-0-	1495	3			N	-0-					-0-

HOUGH-SHIVERS -A- WELL #: 6 RRCID -> 139172 COMPL. DATE 07/19/1991 TOTAL DEPTH 9758 PERF. 8416 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1637	-0-	-378	-0-	1637	3			N	-0-					-0-
11	1800	N	1608	-0-	-192	-0-	1608	3			N	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	1706	3			N	-0-					-0-
01	1759	N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-
02	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
*03	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BLANKENSHIP UNIT WELL #: 6 RRCID -> 141378 COMPL. DATE 04/06/1992 TOTAL DEPTH 9743 PERF. 8348 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3187	X	3187	-0-	-0-	-0-	3187	3			N	-0-					-0-
11	3248	X	3248	-0-	-0-	-0-	3248	3			N	-0-					-0-
12	3229	X	3229	-0-	-0-	-0-	3229	3			N	-0-					-0-
01	2941	X	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
02	2682	X	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
*03	2836	X	2836	-0-	-0-	-0-	2836	3			N	-0-					-0-

HARRIS, S.S. UNIT WELL #: 6 RRCID -> 141479 COMPL. DATE 05/06/1992 TOTAL DEPTH 9950 PERF. 8691 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1053	-0-	-404	-0-	1053	3			N	-0-					-0-
11	1320	X	1308	-0-	-12	-0-	1308	3			N	-0-					-0-
12	1240	X	1179	-0-	-61	-0-	1179	3			N	-0-					-0-
01	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
02	1232	X	1226	-0-	-6	-0-	1226	3			N	-0-					-0-
03	1364	X	1262	-0-	-102	-0-	1262	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 4 RRCID -> 141480 COMPL. DATE 04/11/1992 TOTAL DEPTH 10014 PERF. 9130 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
11	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
12	1618	N	1618	-0-	-0-	-0-	1618	3			N	-0-					-0-
01	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
02	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
*03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

BEALL-NORMAN WELL #: 8 RRCID -> 141592 COMPL. DATE 05/27/1992 TOTAL DEPTH 9875 PERF. 8617 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2381	N	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
12	2364	N	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
01	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
02	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
*03	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-

BEALL, W.F. WELL #: 7 RRCID -> 142008 COMPL. DATE 06/13/1992 TOTAL DEPTH 10000 PERF. 8624 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1045	-0-	-350	-0-	1045	3			N	-0-					-0-
11	1050	N	979	-0-	-71	-0-	979	3			N	-0-					-0-
12	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					-0-
01	3100	N	4270	-0-	1170	1170	4270	3			N	-0-					-0-
02	2800	N	3927	-0-	1127	2297	3927	3			N	-0-					-0-
*03	3100	N	3528	-0-	428	2725	3528	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 6 RRCID -> 142011 COMPL. DATE 06/11/1992 TOTAL DEPTH 9940 PERF. 8678 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1667	N	1325	-0-	-342	-0-	1325	3			N	-0-					-0-
11	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
12	1245	X	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
01	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
02	797	X	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*03	1410	X	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 6 RRCID -> 142079 COMPL. DATE 07/05/1992 TOTAL DEPTH 9950 PERF. 8506 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SEALEY, MAY WELL #: 6 RRCID -> 142092 COMPL. DATE 07/17/1992 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
11	750	N	547	-0-	-203	-0-	547	3			N	-0-					-0-
12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					-0-
02	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
*03	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 6B RRCID -> 142107 COMPL. DATE 07/21/1992 TOTAL DEPTH 9959 PERF. 8590 - 9810

10	2782	X	2782	-0-	-0-	-0-	2782	3			N	-0-					-0-
11	2446	X	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-
12	2175	X	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
01	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-
02	2065	X	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
*03	2498	X	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 7 RRCID -> 142617 COMPL. DATE 09/18/1992 TOTAL DEPTH 9950 PERF. 8520 - 9738

10	3193	X	2898	-0-	-295	-0-	2898	3			N	-0-					-0-
11	3090	X	2744	-0-	-346	-0-	2744	3			N	-0-					-0-
12	3193	X	2303	-0-	-890	-0-	2303	3			N	-0-					-0-
01	3193	X	1304	-0-	-1889	-0-	1304	3			N	-0-					-0-
02	2884	X	1159	-0-	-1725	-0-	1159	3			N	-0-					-0-
03	2883	X	1333	-0-	-1550	-0-	1333	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 8 RRCID -> 142631 COMPL. DATE 09/04/1992 TOTAL DEPTH 9850 PERF. 8540 - 9775

10	1116	N	734	-0-	-382	-0-	137	1	597	3	N	-0-					-0-
11	1857	N	1857	-0-	-0-	-0-	215	1	1642	3	N	-0-					-0-
12	2380	N	2380	-0-	-0-	-0-	323	1	2057	3	N	-0-					-0-
01	1784	N	1784	-0-	-0-	-0-	168	1	1616	3	N	-0-					-0-
02	1508	N	1508	-0-	-0-	-0-	141	1	1367	3	N	-0-					-0-
*03	1611	N	1611	-0-	-0-	-0-	117	1	1494	3	N	-0-					-0-

WHITFIELD UNIT WELL #: 7 RRCID -> 142930 COMPL. DATE 10/13/1992 TOTAL DEPTH 10000 PERF. 8610 - 9769

10	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
11	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
12	899	N	691	-0-	-208	-0-	691	3			N	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
02	1176	N	954	-0-	-222	-0-	954	3			N	-0-					-0-
*03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 5 RRCID -> 143420 COMPL. DATE 11/07/1992 TOTAL DEPTH 10060 PERF. 8886 - 9968

10	1395	N	1353	-0-	-42	-0-	1353	3			N	-0-					-0-
11	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
12	1457	N	1312	-0-	-145	-0-	1312	3			N	-0-					-0-
01	1364	N	1256	-0-	-108	-0-	1256	3			N	-0-					-0-
02	1204	N	401	-0-	-803	-0-	401	3			N	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-

EDDY, EMMA UNIT WELL #: 8 RRCID -> 143786 COMPL. DATE 12/17/1992 TOTAL DEPTH 10000 PERF. 8608 - 9857

10	3392	X	3392	-0-	-0-	-0-	3392	3			N	-0-					-0-
11	3270	X	3185	-0-	-85	-0-	3185	3			N	-0-					-0-
12	3379	X	2868	-0-	-511	-0-	2868	3			N	-0-					-0-
01	3379	X	2752	-0-	-627	-0-	2752	3			N	-0-					-0-
02	3052	X	2507	-0-	-545	-0-	2507	3			N	-0-					-0-
03	3379	X	3339	-0-	-40	-0-	3339	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 8 RRCID -> 143803 COMPL. DATE 11/28/1992 TOTAL DEPTH 10000 PERF. 8698 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1044	-0-	-165	-0-	1044	3			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	1054	N	917	-0-	-137	-0-	917	3			N	-0-					-0-
02	1036	N	792	-0-	-244	-0-	792	3			N	-0-					-0-
03	1147	N	996	-0-	-151	-0-	996	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 6 RRCID -> 143805 COMPL. DATE 12/04/1992 TOTAL DEPTH 10050 PERF. 8824 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
11	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
12	2906	N	2906	-0-	-0-	-0-	2906	3			N	-0-					-0-
01	2954	N	2954	-0-	-0-	-0-	2954	3			N	-0-					-0-
02	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
*03	2688	N	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-

POWERS, E.C. WELL #: 7 RRCID -> 143824 COMPL. DATE 12/30/1992 TOTAL DEPTH 10000 PERF. 8624 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2673	N	2673	-0-	-0-	-0-	2673	3			N	-0-					-0-
11	3000	N	3402	-0-	402	402	3402	3			N	-0-					-0-
12	3100	N	3579	-0-	479	881	3579	3			N	-0-					-0-
01	3100	N	3704	-0-	604	1485	3704	3			N	-0-					-0-
02	3762	X	2277	-0-	-1485	-0-	2277	3			N	-0-					-0-
03	2294	X	1951	-0-	-343	-0-	1951	3			N	-0-					-0-

POWERS, E.C. WELL #: 8 RRCID -> 144406 COMPL. DATE 02/05/1993 TOTAL DEPTH 9910 PERF. 8482 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2823	N	2823	-0-	-0-	-0-	2823	3			N	-0-					-0-
11	2599	N	2599	-0-	-0-	-0-	2599	3			N	-0-					-0-
12	2542	N	2091	-0-	-451	-0-	2091	3			N	-0-					-0-
01	2728	N	1982	-0-	-746	-0-	1982	3			N	-0-					-0-
02	2436	N	2163	-0-	-273	-0-	2163	3			N	-0-					-0-
*03	2321	N	2321	-0-	-0-	-0-	2321	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 6 RRCID -> 144609 COMPL. DATE 02/14/1993 TOTAL DEPTH 990 PERF. 8818 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3227	X	3227	-0-	-0-	-0-	3227	3			Y	-0-					-0-
11	3060	X	3050	-0-	-10	-0-	3050	3			Y	-0-					-0-
12	3162	X	3109	-0-	-53	-0-	3109	3			Y	-0-					-0-
01	3162	X	3092	-0-	-70	-0-	3092	3			Y	-0-					-0-
02	2726	X	2726	-0-	-0-	-0-	2726	3			Y	-0-					-0-
*03	3119	X	3119	-0-	-0-	-0-	3119	3			Y	-0-					-0-

HOUGH-SHIVERS -A- WELL #: 7 RRCID -> 144823 COMPL. DATE 02/12/1993 TOTAL DEPTH 9750 PERF. 8418 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2701	X	2701	-0-	-0-	-0-	2701	3			N	-0-					-0-
11	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
12	2699	X	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
01	2170	N	2105	-0-	-65	-0-	2105	3			N	-0-					-0-
02	1960	N	1719	-0-	-241	-0-	1719	3			N	-0-					-0-
*03	2235	N	2235	-0-	-0-	-0-	2235	3			N	-0-					-0-

HICKS GAS UNIT WELL #: 7 RRCID -> 144826 COMPL. DATE 02/17/1993 TOTAL DEPTH 9900 PERF. 8456 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
11	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
12	1674	N	1517	-0-	-157	-0-	1517	3			N	-0-					-0-
01	1891	N	933	-0-	-958	-0-	933	3			N	-0-					-0-
02	1764	N	1069	-0-	-695	-0-	1069	3			N	-0-					-0-
*03	1527	N	1527	-0-	-0-	-0-	1527	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BEALL-NORMAN WELL #: 9 RRCID -> 144828 COMPL. DATE 02/26/1993 TOTAL DEPTH 9957 PERF. 8499 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
11	2125	N	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
12	3100	N	3223	-0-	123	123	3223	3			N	-0-					-0-
01	3100	N	3135	-0-	35	158	3135	3			N	-0-					-0-
02	2800	N	3023	-0-	223	381	3023	3			N	-0-					-0-
*03	3703	X	3322	-0-	-381	-0-	3322	3			N	-0-					-0-

HARRIS, J.W. WELL #: 2 RRCID -> 144868 COMPL. DATE 03/15/1993 TOTAL DEPTH 10250 PERF. 8794 - 10067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
12	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*03	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 6 RRCID -> 144890 COMPL. DATE 03/07/1993 TOTAL DEPTH 9986 PERF. 8579 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	268	-0-	-321	-0-	268	3			N	-0-					-0-
11	390	N	215	-0-	-175	-0-	215	3			N	-0-					-0-
12	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
01	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	527	N	271	-0-	-256	-0-	271	3			N	-0-					-0-

ROSS, J.T. CV GAS UNIT WELL #: 7B RRCID -> 144911 COMPL. DATE 01/13/1993 TOTAL DEPTH 9900 PERF. 9018 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3227	X	3227	-0-	-0-	-0-	3227	3			N	-0-					-0-
11	3000	N	3059	-0-	59	59	3059	3			N	-0-					-0-
12	3130	X	3071	-0-	-59	-0-	3071	3			N	-0-					-0-
01	3010	X	3010	-0-	-0-	-0-	3010	3			N	-0-					-0-
02	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
*03	2273	X	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 7 RRCID -> 144912 COMPL. DATE 02/22/1993 TOTAL DEPTH 10050 PERF. 8674 - 9947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS GAS UNIT WELL #: 7 RRCID -> 144960 COMPL. DATE 03/17/1993 TOTAL DEPTH 9812 PERF. 8432 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					-0-
11	2550	X	2218	-0-	-332	-0-	2218	3			N	-0-					-0-
12	2635	X	1485	-0-	-1150	-0-	1485	3			N	-0-					-0-
01	2635	X	1265	-0-	-1370	-0-	1265	3			N	-0-					-0-
02	2380	X	1247	-0-	-1133	-0-	1247	3			N	-0-					-0-
03	2635	X	1888	-0-	-747	-0-	1888	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 7 RRCID -> 144961 COMPL. DATE 03/08/1993 TOTAL DEPTH 9950 PERF. 8438 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-
11	2160	N	2160	-0-	-0-	-0-	2160	3			Y	-0-					-0-
12	2085	N	2085	-0-	-0-	-0-	2085	3			Y	-0-					-0-
01	1953	N	1652	-0-	-301	-0-	1652	3			Y	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	3			Y	-0-					-0-
03	1953	N	859	-0-	-1094	-0-	859	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 7 RRCID -> 145037 COMPL. DATE 03/20/1993 TOTAL DEPTH 9752 PERF. 8674 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
11	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
12	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
01	2385	N	2385	-0-	-0-	-0-	2385	3			N	-0-					-0-
02	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
*03	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 7 RRCID -> 145253 COMPL. DATE 04/11/1993 TOTAL DEPTH 10020 PERF. 8650 - 9813

10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	510	N	408	-0-	-102	-0-	408	3			N	-0-					-0-
12	527	N	373	-0-	-154	-0-	373	3			N	-0-					-0-
01	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
02	392	N	212	-0-	-180	-0-	212	3			N	-0-					-0-
03	372	N	224	-0-	-148	-0-	224	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 6 RRCID -> 145389 COMPL. DATE 04/21/1993 TOTAL DEPTH 9950 PERF. 8560 - 9813

10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	403	N	281	-0-	-122	-0-	281	3			N	-0-					-0-
01	496	N	242	-0-	-254	-0-	242	3			N	-0-					-0-
02	336	N	257	-0-	-79	-0-	257	3			N	-0-					-0-
03	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 7 RRCID -> 145476 COMPL. DATE 04/05/1993 TOTAL DEPTH 10000 PERF. 8522 - 9826

10	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
01	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 7 RRCID -> 145956 COMPL. DATE 04/28/1993 TOTAL DEPTH 10050 PERF. 8761 - 9898

10	1891	N	1834	-0-	-57	-0-	1834	3			N	-0-					-0-
11	1830	N	1664	-0-	-166	-0-	1664	3			N	-0-					-0-
12	1829	N	1728	-0-	-101	-0-	1728	3			N	-0-					-0-
01	1829	N	1713	-0-	-116	-0-	1713	3			N	-0-					-0-
02	2714	N	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
*03	3100	N	3186	-0-	86	86	3186	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 8 RRCID -> 146832 COMPL. DATE 09/14/1993 TOTAL DEPTH 9800 PERF. 9084 - 9675

10	3534	X	3454	-0-	-80	-0-	3454	3			N	-0-					-0-
11	3548	X	3548	-0-	-0-	-0-	3548	3			N	-0-					-0-
12	3718	X	3718	-0-	-0-	-0-	3718	3			N	-0-					-0-
01	3717	X	3717	-0-	-0-	-0-	3717	3			N	-0-					-0-
02	3334	X	3334	-0-	-0-	-0-	3334	3			N	-0-					-0-
03	3534	X	3360	-0-	-174	-0-	3360	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 8 RRCID -> 147871 COMPL. DATE 12/09/1993 TOTAL DEPTH 10150 PERF. 9100 - 9770

10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
11	210	N	52	-0-	-158	-0-	52	3			N	-0-					-0-
12	217	N	121	-0-	-96	-0-	121	3			N	-0-					-0-
01	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*03	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 9 RRCID -> 148216 COMPL. DATE 12/11/1993 TOTAL DEPTH 10060 PERF. 924 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	829	-0-	-225	-0-	829	3			N	-0-					-0-
11	930	N	749	-0-	-181	-0-	749	3			N	-0-					-0-
12	899	N	702	-0-	-197	-0-	702	3			N	-0-					-0-
01	837	N	547	-0-	-290	-0-	547	3			N	-0-					-0-
02	700	N	435	-0-	-265	-0-	435	3			N	-0-					-0-
*03	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 8 RRCID -> 148587 COMPL. DATE 01/17/1994 TOTAL DEPTH 9850 PERF. 8456 - 9697

10	3782	X	2767	-0-	-1015	-0-	2767	3			N	-0-					-0-
11	3660	X	2832	-0-	-828	-0-	2832	3			N	-0-					-0-
12	3782	X	2739	-0-	-1043	-0-	2739	3			N	-0-					-0-
01	3565	X	3135	-0-	-430	-0-	3135	3			N	-0-					-0-
02	2744	X	2629	-0-	-115	-0-	2629	3			N	-0-					-0-
*03	2921	X	2921	-0-	-0-	-0-	2921	3			N	-0-					-0-

HARRIS, J.W. WELL #: 3 RRCID -> 148588 COMPL. DATE 01/03/1994 TOTAL DEPTH 10260 PERF. 8782 - 10065

10	837	N	696	-0-	-141	-0-	696	3			N	-0-					-0-
11	810	N	721	-0-	-89	-0-	721	3			N	-0-					-0-
12	744	N	682	-0-	-62	-0-	682	3			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
02	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
*03	2554	N	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-

BEALL-NORMAN WELL #: 11 RRCID -> 148904 COMPL. DATE 02/08/1994 TOTAL DEPTH 9844 PERF. 8534 - 9737

10	3270	X	3270	-0-	-0-	-0-	3270	3			N	-0-					-0-
11	3143	X	3143	-0-	-0-	-0-	3143	3			N	-0-					-0-
12	3645	X	3645	-0-	-0-	-0-	3645	3			N	-0-					-0-
01	4672	X	4672	-0-	-0-	-0-	4672	3			N	-0-					-0-
02	2688	X	2558	-0-	-130	-0-	2558	3			N	-0-					-0-
*03	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 9 RRCID -> 149078 COMPL. DATE 03/03/1994 TOTAL DEPTH 9950 PERF. 8544 - 9796

10	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-
11	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
12	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
01	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
*03	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 9 RRCID -> 151278 COMPL. DATE 08/22/1994 TOTAL DEPTH 10150 PERF. 8960 - 9820

10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
01	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
02	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
*03	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 9 RRCID -> 152307 COMPL. DATE 10/18/1994 TOTAL DEPTH 9850 PERF. 8487 - 9760

10	1302	N	1155	-0-	-147	-0-	1155	3			N	-0-					-0-
11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
12	1643	N	804	-0-	-839	-0-	804	3			N	-0-					-0-
01	1147	N	719	-0-	-428	-0-	719	3			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*03	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
EDDY, EMMA UNIT WELL #: 10 RRCID -> 152319 COMPL. DATE 10/24/1994 TOTAL DEPTH 9900 PERF. 8686 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	869	-0-	-309	-0-	869	3			N	-0-					-0-
11	1290	N	1052	-0-	-238	-0-	1052	3			N	-0-					-0-
12	1922	N	859	-0-	-1063	-0-	859	3			N	-0-					-0-
01	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
*03	1540	N	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 9 RRCID -> 154071 COMPL. DATE 02/11/1995 TOTAL DEPTH 9850 PERF. 8455 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3020	N	2961	-0-	-59	-0-	2961	3			N	-0-					-0-
11	2714	N	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
12	2974	X	2974	-0-	-0-	-0-	2974	3			N	-0-					-0-
01	3098	X	3098	-0-	-0-	-0-	3098	3			N	-0-					-0-
02	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
*03	3161	X	3161	-0-	-0-	-0-	3161	3			N	-0-					-0-

SHARP-SMITH UNIT WELL #: 3 RRCID -> 156205 COMPL. DATE 10/06/1995 TOTAL DEPTH 10138 PERF. 9055 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
11	570	N	491	-0-	-79	-0-	491	3			N	-0-					-0-
12	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
01	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-
02	448	N	315	-0-	-133	-0-	315	3			N	-0-					-0-
03	527	N	349	-0-	-178	-0-	349	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 8 RRCID -> 156294 COMPL. DATE 08/28/1995 TOTAL DEPTH 9772 PERF. 8475 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-
11	1724	N	1724	-0-	-0-	-0-	1724	3			Y	-0-					-0-
12	2293	N	2293	-0-	-0-	-0-	2293	3			Y	-0-					-0-
01	2021	N	2021	-0-	-0-	-0-	2021	3			Y	-0-					-0-
02	1648	N	1648	-0-	-0-	-0-	1648	3			Y	-0-					-0-
03	2294	N	1664	-0-	-630	-0-	1664	3			Y	-0-					-0-

WERNER "D" WELL #: 3 RRCID -> 156503 COMPL. DATE 12/02/1995 TOTAL DEPTH 9800 PERF. 8642 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3290	-0-	190	190	3290	3			Y	-0-					-0-
11	1133	N	943	-0-	-190	-0-	943	3			Y	-0-					-0-
12	3100	N	4401	-0-	1301	1301	4401	3			Y	-0-					-0-
01	7009	X	5708	-0-	-1301	-0-	5708	3			Y	-0-					-0-
*02	3904	X	3904	-0-	-0-	-0-	3904	3			Y	-0-					-0-
*03	3746	X	3746	-0-	-0-	-0-	3746	3			Y	-0-					-0-

HARRELL, JEANETTE WELL #: 6-D RRCID -> 157060 COMPL. DATE 11/26/1995 TOTAL DEPTH 10000 PERF. 8785 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1441	-0-	-202	-0-	1441	3			N	-0-					-0-
11	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
12	1581	N	1396	-0-	-185	-0-	1396	3			N	-0-					-0-
01	1426	N	1137	-0-	-289	-0-	1137	3			N	-0-					-0-
02	1456	N	1159	-0-	-297	-0-	1159	3			N	-0-					-0-
*03	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 8 RRCID -> 157064 COMPL. DATE 12/03/1995 TOTAL DEPTH 10150 PERF. 8942 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	56	N	48	-0-	-8	-0-	48	3			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-CLARENCE UNIT WELL #: 3 RRCID -> 157412 COMPL. DATE 02/02/1996 TOTAL DEPTH 10152 PERF. 8700 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTHEWS, S.E. UNIT WELL #: 10 RRCID -> 157511 COMPL. DATE 01/12/1996 TOTAL DEPTH 10098 PERF. 8700 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL, W.F. WELL #: 10-D RRCID -> 157564 COMPL. DATE 12/13/1995 TOTAL DEPTH 9950 PERF. 8650 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
12	217	N	132	-0-	-85	-0-	132	3			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

WERNER-THOMPSON WELL #: 3 RRCID -> 157821 COMPL. DATE 01/22/1996 TOTAL DEPTH 9950 PERF. 8890 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITFIELD UNIT WELL #: 9 RRCID -> 157824 COMPL. DATE 02/02/1996 TOTAL DEPTH 10032 PERF. 8618 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-POPE WELL #: 3 RRCID -> 158170 COMPL. DATE 10/23/2001 TOTAL DEPTH 9975 PERF. 8856 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
11	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
12	1364	N	1046	-0-	-318	-0-	1046	3			N	-0-					-0-
01	868	N	463	-0-	-405	-0-	463	3			N	-0-					-0-
*02	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*03	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 10 RRCID -> 158175 COMPL. DATE 02/11/1996 TOTAL DEPTH 9900 PERF. 8642 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
11	2368	N	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-
12	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
01	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
02	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
*03	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUGH-SHIVERS "A" WELL #: 10 RRCID -> 158397 COMPL. DATE 02/28/1996 TOTAL DEPTH 9800 PERF. 8722 - 9521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2913	X	2913	-0-	-0-	-0-	2913	3			N	-0-					-0-
11	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-					-0-
12	3275	X	3275	-0-	-0-	-0-	3275	3			N	-0-					-0-
01	3316	X	3316	-0-	-0-	-0-	3316	3			N	-0-					-0-
02	3017	X	3017	-0-	-0-	-0-	3017	3			N	-0-					-0-
*03	3190	X	3190	-0-	-0-	-0-	3190	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 8 RRCID -> 158402 COMPL. DATE 03/05/1996 TOTAL DEPTH 10000 PERF. 8727 - 9806

10	4933	X	4933	-0-	-0-	-0-	4933	3			N	-0-					-0-
11	5324	X	5324	-0-	-0-	-0-	5324	3			N	-0-					-0-
12	5674	X	5674	-0-	-0-	-0-	5674	3			N	-0-					-0-
01	5452	X	5452	-0-	-0-	-0-	5452	3			N	-0-					-0-
02	4884	X	4884	-0-	-0-	-0-	4884	3			N	-0-					-0-
*03	4937	X	4937	-0-	-0-	-0-	4937	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 11 RRCID -> 158885 COMPL. DATE 04/11/1996 TOTAL DEPTH 10014 PERF. 8666 - 9822

10	2826	N	2826	-0-	-0-	-0-	2826	3			N	-0-					-0-
11	3000	N	3256	-0-	256	256	3256	3			N	-0-					-0-
12	3100	N	3434	-0-	334	590	3434	3			N	-0-					-0-
01	3100	N	2995	-0-	-105	485	2995	3			N	-0-					-0-
02	3439	X	2954	-0-	-485	-0-	2954	3			N	-0-					-0-
*03	3422	X	3422	-0-	-0-	-0-	3422	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 9 RRCID -> 159292 COMPL. DATE 05/30/1996 TOTAL DEPTH 9735 PERF. 8446 - 9558

10	2671	N	2671	-0-	-0-	-0-	2671	3			Y	-0-					-0-
11	2765	N	2765	-0-	-0-	-0-	2765	3			Y	-0-					-0-
12	2698	N	2698	-0-	-0-	-0-	2698	3			Y	-0-					-0-
01	2559	N	2559	-0-	-0-	-0-	2559	3			Y	-0-					-0-
02	2386	N	2386	-0-	-0-	-0-	2386	3			Y	-0-					-0-
*03	2728	N	2728	-0-	-0-	-0-	2728	3			Y	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 3 RRCID -> 159301 COMPL. DATE 06/01/1998 TOTAL DEPTH 9927 PERF. 9150 - 9170

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 8A RRCID -> 159332 COMPL. DATE 05/02/1996 TOTAL DEPTH 9920 PERF. 8725 - 9740

10	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
11	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
12	1426	N	1392	-0-	-34	-0-	1392	3			N	-0-					-0-
01	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
02	1288	N	1233	-0-	-55	-0-	1233	3			N	-0-					-0-
03	1395	N	1374	-0-	-21	-0-	1374	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 8 RRCID -> 159340 COMPL. DATE 05/06/1996 TOTAL DEPTH 9850 PERF. 8403 - 9635

10	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					-0-
11	3561	X	3561	-0-	-0-	-0-	3561	3			N	-0-					-0-
12	3244	X	3244	-0-	-0-	-0-	3244	3			N	-0-					-0-
01	2801	X	2801	-0-	-0-	-0-	2801	3			N	-0-					-0-
02	2544	X	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
*03	2608	X	2608	-0-	-0-	-0-	2608	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 4 RRCID -> 159401 COMPL. DATE 06/07/1996 TOTAL DEPTH 9932 PERF. 9120 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1567	-0-	-45	-0-	1547	3	20	9	Y	18	17	1			7
11	1560	N	1385	-0-	-175	-0-	1371	3	14	9	Y	13	15	1			5
12	1612	N	1048	-0-	-564	-0-	1030	3	18	9	Y	16	15	1			6
01	1581	N	1389	-0-	-192	-0-	1370	3	19	9	Y	17	17	1			6
*02	1230	N	1230	-0-	-0-	-0-	1212	3	18	9	Y	16	17	1			5
*03	1211	N	1211	-0-	-0-	-0-	1188	3	23	9	Y	21	20	1			6

BEALL-BARKSDALE WELL #: 9 RRCID -> 159405 COMPL. DATE 07/01/1996 TOTAL DEPTH 9875 PERF. 8392 - 9617

10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
12	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 5 RRCID -> 159426 COMPL. DATE 07/02/1996 TOTAL DEPTH 9925 PERF. 8730 - 9863

10	1147	N	453	-0-	-694	-0-	453	3			N	-0-					-0-
11	360	N	136	-0-	-224	-0-	136	3			N	-0-					-0-
12	837	N	48	-0-	-789	-0-	48	3			N	-0-					-0-
01	465	N	66	-0-	-399	-0-	66	3			N	-0-					-0-
02	140	N	127	-0-	-13	-0-	127	3			N	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-

POWELL "A-2" UNIT WELL #: 4 RRCID -> 159436 COMPL. DATE N/A TOTAL DEPTH 9975 PERF. 8774 - 9495

10	1810	N	1810	-0-	-0-	-0-	1802	3	8	9	Y	7	7	1			3
11	1740	N	1698	-0-	-42	-0-	1689	3	9	9	Y	8	8	1			3
12	1798	N	1737	-0-	-61	-0-	1728	3	9	9	Y	8	8	1			3
01	1798	N	1734	-0-	-64	-0-	1724	3	10	9	Y	9	9	1			3
*02	1594	N	1594	-0-	-0-	-0-	1583	3	11	9	Y	10	10	1			3
*03	1720	N	1720	-0-	-0-	-0-	1708	3	12	9	Y	11	11	1			3

WERNER "D" WELL #: 4 RRCID -> 159439 COMPL. DATE 05/28/1996 TOTAL DEPTH 10138 PERF. 8630 - 9927

10	3843	X	3843	-0-	-0-	-0-	3712	3	131	9	Y	119	122	1			46
11	2910	X	2431	-0-	-479	-0-	2368	3	63	9	Y	57	81	1			22
12	3650	X	3650	-0-	-0-	-0-	3580	3	70	9	Y	64	62	1			24
01	3245	X	3245	-0-	-0-	-0-	3167	3	78	9	Y	71	70	1			25
*02	2831	X	2831	-0-	-0-	-0-	2756	3	75	9	Y	68	71	1			22
03	3844	X	1708	-0-	-2136	-0-	1614	3	94	9	Y	85	84	1			23

SEALEY, MAY WELL #: 8 RRCID -> 159523 COMPL. DATE 07/20/1996 TOTAL DEPTH 9947 PERF. 8748 - 9838

10	2852	X	1370	-0-	-1482	-0-	1370	3			N	-0-					-0-
11	2760	X	1217	-0-	-1543	-0-	1217	3			N	-0-					-0-
12	2542	X	1136	-0-	-1406	-0-	1136	3			N	-0-					-0-
01	1650	X	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
02	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
*03	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-

HICKS GAS UNIT WELL #: 9 RRCID -> 159667 COMPL. DATE 07/25/1996 TOTAL DEPTH 9950 PERF. 8606 - 9724

10	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
11	570	N	382	-0-	-188	-0-	382	3			N	-0-					-0-
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	589	N	307	-0-	-282	-0-	307	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BLANKENSHIP UNIT WELL #: 10 D RRCID -> 159869 COMPL. DATE 04/15/1996 TOTAL DEPTH 10095 PERF. 8776 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	217	N	135	-0-	-82	-0-	135	3			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

WERNER-WHITE UNIT WELL #: 2 RRCID -> 159931 COMPL. DATE 08/16/1996 TOTAL DEPTH 9949 PERF. 8854 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITFIELD UNIT WELL #: 11 RRCID -> 159954 COMPL. DATE 08/04/1996 TOTAL DEPTH 9937 PERF. 8695 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

BEALL, W.F. WELL #: 11 RRCID -> 160034 COMPL. DATE 08/08/1996 TOTAL DEPTH 9920 PERF. 8670 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1011	-0-	-43	-0-	1011	3			N	-0-					-0-
11	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
12	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
01	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
02	1260	N	833	-0-	-427	-0-	833	3			N	-0-					-0-
03	1612	N	908	-0-	-704	-0-	908	3			N	-0-					-0-

SHARP-SMITH UNIT WELL #: 4 RRCID -> 160082 COMPL. DATE 08/27/1996 TOTAL DEPTH 10245 PERF. 8836 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	860	-0-	-256	-0-	860	3			N	-0-					-0-
11	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
12	3100	N	3138	-0-	38	38	3138	3			N	-0-					-0-
01	2692	N	2654	-0-	-38	-0-	2654	3			N	-0-					-0-
02	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					-0-
03	2883	X	2537	-0-	-346	-0-	2537	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 9 RRCID -> 160196 COMPL. DATE 09/03/1996 TOTAL DEPTH 9968 PERF. 8800 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

WERNER-THOMPSON WELL #: 4 RRCID -> 160326 COMPL. DATE 08/09/1996 TOTAL DEPTH 9968 PERF. 8926 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	761	-0-	-169	-0-	761	3			Y	-0-					-0-
11	810	N	719	-0-	-91	-0-	719	3			Y	-0-					-0-
12	806	N	723	-0-	-83	-0-	723	3			Y	-0-					-0-
01	775	N	712	-0-	-63	-0-	712	3			Y	-0-					-0-
*02	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
03	713	N	192	-0-	-521	-0-	192	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MANGHAM, R. S. WELL #: 6 RRCID -> 160386 COMPL. DATE 09/23/1996 TOTAL DEPTH 9925 PERF. 8776 - 9799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
11	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
12	1147	N	1118	-0-	-29	-0-	1118	3			N	-0-					-0-
01	1147	N	1058	-0-	-89	-0-	1058	3			N	-0-					-0-
02	1036	N	974	-0-	-62	-0-	974	3			N	-0-					-0-
*03	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

WERNER-SPRADLEY UNIT WELL #: 3 RRCID -> 160420 COMPL. DATE N/A TOTAL DEPTH 9768 PERF. 8960 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER "E" WELL #: 4 RRCID -> 160587 COMPL. DATE 08/16/1996 TOTAL DEPTH 10196 PERF. 8674 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2943	-0-	-157	-0-	2900	3	43	9	Y	39	39	1			15
11	2940	X	2702	-0-	-238	-0-	2680	3	22	9	Y	20	27	1			8
12	3038	X	2862	-0-	-176	-0-	2838	3	24	9	Y	22	22	1			8
01	3007	X	2431	-0-	-576	-0-	2403	3	28	9	Y	25	24	1			9
*02	2028	X	2028	-0-	-0-	-0-	2002	3	26	9	Y	24	25	1			8
03	2945	X	2486	-0-	-459	-0-	2454	3	32	9	Y	29	29	1			8

PRUITT-HAMILTON UNIT WELL #: 1 RRCID -> 160670 COMPL. DATE 10/01/1996 TOTAL DEPTH 10350 PERF. 9532 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1620	N	1620	-0-	-0-	-0-	82	1	1538	3	N	-0-					-0-
11	1500	N	1416	-0-	-84	-0-	79	1	1337	3	N	-0-					-0-
12	2077	N	1334	-0-	-743	-0-	67	1	1267	3	N	-0-					-0-
01	1612	N	1576	-0-	-36	-0-	82	1	1494	3	N	-0-					-0-
02	1441	N	1441	-0-	-0-	-0-	72	1	1369	3	N	-0-					-0-
*03	1569	N	1569	-0-	-0-	-0-	75	1	1494	3	N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 9 RRCID -> 160818 COMPL. DATE 10/20/1996 TOTAL DEPTH 10067 PERF. 8916 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2398	N	2398	-0-	-0-	-0-	2398	3			N	-0-					-0-
11	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
12	1457	N	1310	-0-	-147	-0-	1310	3			N	-0-					-0-
01	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
02	1316	N	1273	-0-	-43	-0-	1273	3			N	-0-					-0-
*03	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-

WERNER-WHITE UNIT WELL #: 3 RRCID -> 160822 COMPL. DATE 10/19/1996 TOTAL DEPTH 9861 PERF. 9106 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHLAND PAPER COMPANY WELL #: 4 D RRCID -> 160951 COMPL. DATE 09/18/1996 TOTAL DEPTH 9920 PERF. 8912 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 5 RRCID -> 161022 COMPL. DATE 11/18/1996 TOTAL DEPTH 10180 PERF. 8785 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2638	-0-	-462	279	2638	3			N	-0-					-0-
11	1978	X	1699	-0-	-279	-0-	1699	3			N	-0-					-0-
12	2300	X	2300	-0-	-0-	-0-	2300	3			N	-0-					-0-
01	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
02	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
*03	2152	X	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 2 RRCID -> 161267 COMPL. DATE 11/12/1996 TOTAL DEPTH 9930 PERF. 9134 - 9710

10	2418	N	2151	-0-	-267	-0-	2151	3			Y	-0-					-0-
11	2332	N	2332	-0-	-0-	-0-	2332	3			Y	-0-					-0-
12	2255	N	2255	-0-	-0-	-0-	2255	3			Y	-0-					-0-
01	2225	N	2225	-0-	-0-	-0-	2225	3			Y	-0-					-0-
*02	2021	N	2021	-0-	-0-	-0-	2021	3			Y	-0-					-0-
03	2263	N	2014	-0-	-249	-0-	2014	3			Y	-0-					-0-

WERNER-BURTON UNIT WELL #: 3 RRCID -> 161532 COMPL. DATE 12/05/1996 TOTAL DEPTH 9933 PERF. 8560 - 9768

10	868	N	700	-0-	-168	-0-	634	3	66	9	Y	60	59	1			23
11	1147	N	1147	-0-	-0-	-0-	1104	3	43	9	Y	39	47	1			15
12	1124	N	1124	-0-	-0-	-0-	1079	3	45	9	Y	41	41	1			15
01	1022	N	1022	-0-	-0-	-0-	971	3	51	9	Y	46	45	1			16
*02	1139	X	1139	-0-	-0-	-0-	1093	3	46	9	Y	42	44	1			14
03	1178	X	735	-0-	-443	-0-	676	3	59	9	Y	54	53	1			15

WERNER-WHITE UNIT WELL #: 5 RRCID -> 161537 COMPL. DATE 12/31/1996 TOTAL DEPTH 9918 PERF. 8866 - 9740

10	1780	N	1780	-0-	-0-	-0-	1768	3	12	9	Y	11	11	1			4
11	1297	N	1297	-0-	-0-	-0-	1294	3	3	9	Y	3	6	1			1
12	1769	N	1769	-0-	-0-	-0-	1765	3	4	9	Y	4	4	1			1
01	1691	N	1691	-0-	-0-	-0-	1687	3	4	9	Y	4	4	1			1
*02	1614	N	1614	-0-	-0-	-0-	1610	3	4	9	Y	4	4	1			1
*03	1574	N	1574	-0-	-0-	-0-	1568	3	6	9	Y	5	5	1			1

ROSS, J. T. C V GAS UNIT WELL #: 9B RRCID -> 161726 COMPL. DATE 12/06/1996 TOTAL DEPTH 9825 PERF. 8702 - 9727

10	1674	N	1384	-0-	-290	-0-	1384	3			N	-0-					-0-
11	2627	N	2627	-0-	-0-	-0-	2627	3			N	-0-					-0-
12	2801	N	2801	-0-	-0-	-0-	2801	3			N	-0-					-0-
01	3100	N	3163	-0-	63	63	3163	3			N	-0-					-0-
02	2769	N	2706	-0-	-63	-0-	2706	3			N	-0-					-0-
*03	2488	N	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-

WERNER-WHITE UNIT WELL #: 6 RRCID -> 161740 COMPL. DATE 01/03/1997 TOTAL DEPTH 9960 PERF. 9150 - 9750

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAGRONE, T.S. UNIT WELL #: 6 RRCID -> 161742 COMPL. DATE 12/17/1996 TOTAL DEPTH 9998 PERF. 8960 - 9840

10	2604	N	2316	-0-	-288	-0-	2270	3	46	9	Y	42	43	1			16
11	2405	N	2405	-0-	-0-	-0-	2382	3	23	9	Y	21	29	1			8
12	2556	N	2556	-0-	-0-	-0-	2530	3	26	9	Y	24	23	1			9
01	2547	N	2547	-0-	-0-	-0-	2519	3	28	9	Y	25	25	1			9
*02	2286	N	2286	-0-	-0-	-0-	2258	3	28	9	Y	25	26	1			8
03	2511	N	2462	-0-	-49	-0-	2428	3	34	9	Y	31	31	1			8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

WERNER-POPE WELL #: 7 RRCID -> 162119 COMPL. DATE 01/25/1997 TOTAL DEPTH 9913 PERF. 8876 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-WHITE WELL #: 4 RRCID -> 162235 COMPL. DATE 02/17/1997 TOTAL DEPTH 9938 PERF. 8882 - 9760

10	863	N	863	-0-	-0-	-0-	863	3			Y	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-
01	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
*02	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					-0-
*03	1757	N	1757	-0-	-0-	-0-	1757	3			Y	-0-					-0-

BRASHER, J. D. UNIT WELL #: 10 RRCID -> 162248 COMPL. DATE 02/10/1997 TOTAL DEPTH 10074 PERF. 8853 - 9890

10	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
11	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
12	3100	N	4645	-0-	1545	1545	4645	3			N	-0-					-0-
01	3100	N	4164	-0-	1064	2609	4164	3			N	-0-					-0-
02	2800	N	3385	-0-	585	3194	3385	3			N	-0-					-0-
*03	6737	X	3543	-0-	-3194	-0-	3543	3			N	-0-					-0-

WERNER-BURTON UNIT WELL #: 4 RRCID -> 162493 COMPL. DATE 02/17/1997 TOTAL DEPTH 9932 PERF. 8850 - 9576

10	1147	N	870	-0-	-277	-0-	869	3	1	9	Y	1	1	1			-0-
11	960	N	735	-0-	-225	-0-	723	3	12	9	Y	11	7	1			4
12	961	N	803	-0-	-158	-0-	791	3	12	9	Y	11	11	1			4
01	868	N	751	-0-	-117	-0-	738	3	13	9	Y	12	12	1			4
*02	540	N	540	-0-	-0-	-0-	527	3	13	9	Y	12	12	1			4
03	806	N	511	-0-	-295	-0-	496	3	15	9	Y	14	14	1			4

MANGHAM, R.S. UNIT WELL #: 7 RRCID -> 162682 COMPL. DATE 03/14/1997 TOTAL DEPTH 9930 PERF. 8902 - 9842

10	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
11	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
12	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
01	1550	N	1422	-0-	-128	-0-	1422	3			N	-0-					-0-
02	1288	N	1266	-0-	-22	-0-	1266	3			N	-0-					-0-
03	1426	N	1299	-0-	-127	-0-	1299	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 9 RRCID -> 162751 COMPL. DATE 03/07/1997 TOTAL DEPTH 9934 PERF. 8890 - 9822

10	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
11	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
12	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
01	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
*03	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 11 RRCID -> 162783 COMPL. DATE 02/15/1997 TOTAL DEPTH 10040 PERF. 8930 - 9961

10	3396	X	3396	-0-	-0-	-0-	3396	3			N	-0-					-0-
11	3043	X	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-
12	2923	X	2923	-0-	-0-	-0-	2923	3			N	-0-					-0-
01	2768	X	2768	-0-	-0-	-0-	2768	3			N	-0-					-0-
02	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
*03	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWELL, W. B. UNIT WELL #: 3 RRCID -> 162848 COMPL. DATE 03/27/1997 TOTAL DEPTH 9905 PERF. 8880 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-CLARENCE UNIT WELL #: 4 RRCID -> 162856 COMPL. DATE 01/26/1997 TOTAL DEPTH 10108 PERF. 8620 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALEY, MAY WELL #: 10 RRCID -> 162862 COMPL. DATE 04/06/1997 TOTAL DEPTH 9945 PERF. 8911 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
11	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-
12	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
01	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
03	1085	N	992	-0-	-93	-0-	992	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 12 RRCID -> 163218 COMPL. DATE 04/12/1997 TOTAL DEPTH 9700 PERF. 8532 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
11	2583	N	2583	-0-	-0-	-0-	2583	3			N	-0-					-0-
12	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
01	2611	N	2611	-0-	-0-	-0-	2611	3			N	-0-					-0-
02	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
*03	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 8 RRCID -> 163458 COMPL. DATE 05/02/1997 TOTAL DEPTH 9970 PERF. 8930 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
11	990	N	979	-0-	-11	-0-	979	3			N	-0-					-0-
12	992	N	856	-0-	-136	-0-	856	3			N	-0-					-0-
01	899	N	795	-0-	-104	-0-	795	3			N	-0-					-0-
02	924	N	917	-0-	-7	-0-	917	3			N	-0-					-0-
03	868	N	384	-0-	-484	-0-	384	3			N	-0-					-0-

WERNER-THOMPSON WELL #: 5 RRCID -> 163462 COMPL. DATE 05/13/1997 TOTAL DEPTH 9956 PERF. 8932 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMERICAN LEGION WELL #: 4 RRCID -> 163467 COMPL. DATE 08/25/2003 TOTAL DEPTH 9701 PERF. 8944 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	335	-0-	-37	-0-	276	3	59	9	Y	54	53	1			21
11	330	N	303	-0-	-27	-0-	255	3	48	9	Y	44	48	1			17
12	310	N	38	-0-	-272	-0-	32	3	6	9	Y	5	20	1			2
01	341	N	-0-	-0-	-341	-0-					Y	-0-	2	1			-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
AMERICAN LEGION WELL #: 5 RRCID -> 163492 COMPL. DATE 05/12/1997 TOTAL DEPTH 9693 PERF. 8954 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	795	-0-	-42	-0-	772	3	23	9	Y	21	20	1			8
11	843	N	843	-0-	-0-	-0-	824	3	19	9	Y	17	18	1			7
12	775	N	603	-0-	-172	-0-	582	3	21	9	Y	19	19	1			7
01	806	N	456	-0-	-350	-0-	432	3	24	9	Y	22	21	1			8
*02	376	N	376	-0-	-0-	-0-	354	3	22	9	Y	20	21	1			7
*03	460	N	460	-0-	-0-	-0-	432	3	28	9	Y	25	25	1			7

ROSS, J. T. C V GAS UNIT WELL #: 10A RRCID -> 163810 COMPL. DATE 05/11/1997 TOTAL DEPTH 9830 PERF. 8598 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
11	750	N	694	-0-	-56	-0-	694	3			N	-0-					-0-
12	806	N	699	-0-	-107	-0-	699	3			N	-0-					-0-
01	868	N	659	-0-	-209	-0-	659	3			N	-0-					-0-
02	644	N	461	-0-	-183	-0-	461	3			N	-0-					-0-
03	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-

WERNER-BURTON UNIT WELL #: 5 RRCID -> 163967 COMPL. DATE 06/25/1997 TOTAL DEPTH 9972 PERF. 8856 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	284	-0-	-243	-0-	1 231	1 9	52	3	N	210	204	1			33
11	269	N	269	-0-	-0-	-0-	8 53	1 9	208	3	N	48	71	1			10
12	186	N	-0-	-0-	-186	-0-					N	12	20	1			2
01	279	N	-0-	-0-	-279	-0-					N	5	6	1			1
*02	252	N	-0-	-0-	-252	-0-					N	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 10 RRCID -> 163981 COMPL. DATE 06/14/1997 TOTAL DEPTH 9562 PERF. 8438 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1347	-0-	-110	-0-	1347	3			Y	-0-					-0-
11	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
12	1085	N	1080	-0-	-5	-0-	1080	3			Y	-0-					-0-
01	1333	N	264	-0-	-1069	-0-	264	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
03	1085	N	178	-0-	-907	-0-	178	3			Y	-0-					-0-

WERNER-SPRADLEY UNIT WELL #: 4 T RRCID -> 164192 COMPL. DATE 06/06/1997 TOTAL DEPTH 9808 PERF. 9170 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	66	3	1	9	Y	1	1	1			-0-
11	134	N	134	-0-	-0-	-0-	133	3	1	9	Y	1	1	1			-0-
12	1018	N	1018	-0-	-0-	-0-	1017	3	1	9	Y	1	1	1			-0-
01	1948	N	1948	-0-	-0-	-0-	1947	3	1	9	Y	1	1	1			-0-
*02	1715	N	1715	-0-	-0-	-0-	1714	3	1	9	Y	1	1	1			-0-
*03	1785	N	1785	-0-	-0-	-0-	1784	3	1	9	Y	1	1	1			-0-

LAGRONE-JETER WELL #: 4 RRCID -> 164529 COMPL. DATE 09/06/2006 TOTAL DEPTH 9866 PERF. 8816 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 8 RRCID -> 164620 COMPL. DATE 07/28/1997 TOTAL DEPTH 9800 PERF. 8418 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
12	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	504	N	488	-0-	-16	-0-	488	3			N	-0-					-0-
03	589	N	565	-0-	-24	-0-	565	3			N	-0-					-0-

WERNER-THOMPSON WELL #: 7 RRCID -> 164948 COMPL. DATE 07/21/1997 TOTAL DEPTH 9971 PERF. 8880 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1892	N	1892	-0-	-0-	-0-	1863	3	29	9	Y	26	25	1			10
11	1849	N	1849	-0-	-0-	-0-	1829	3	20	9	Y	18	21	1			7
12	2107	N	2107	-0-	-0-	-0-	2084	3	23	9	Y	21	20	1			8
01	2097	N	2097	-0-	-0-	-0-	2073	3	24	9	Y	22	22	1			8
*02	1885	N	1885	-0-	-0-	-0-	1861	3	24	9	Y	22	23	1			7
03	2108	N	1930	-0-	-178	-0-	1900	3	30	9	Y	27	27	1			7

AMERICAN LEGION WELL #: 6 RRCID -> 165499 COMPL. DATE 09/19/1997 TOTAL DEPTH 9811 PERF. 9160 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	818	3			Y	-0-					-0-
11	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
12	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	3			Y	-0-					-0-
*02	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
*03	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-

WHITFIELD UNIT WELL #: 12 RRCID -> 165623 COMPL. DATE 08/24/1997 TOTAL DEPTH 9900 PERF. 8636 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3263	X	3263	-0-	-0-	-0-	3263	3			N	-0-					-0-
11	3120	X	2895	-0-	-225	-0-	2895	3			N	-0-					-0-
12	3224	X	2886	-0-	-338	-0-	2886	3			N	-0-					-0-
01	3224	X	2767	-0-	-457	-0-	2767	3			N	-0-					-0-
02	2912	X	2508	-0-	-404	-0-	2508	3			N	-0-					-0-
03	3224	X	2881	-0-	-343	-0-	2881	3			N	-0-					-0-

ROSS-HAMILTON UNIT WELL #: 4 RRCID -> 165840 COMPL. DATE 10/12/1997 TOTAL DEPTH 10160 PERF. 8742 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4233	-0-	1133	1133	4233	3			N	-0-					-0-
11	3000	N	2443	-0-	-557	576	2443	3			N	-0-					-0-
12	2795	N	2219	-0-	-576	-0-	2219	3			N	-0-					-0-
01	2387	X	2170	-0-	-217	-0-	2170	3			N	-0-					-0-
02	2156	X	1897	-0-	-259	-0-	1897	3			N	-0-					-0-
03	2387	X	2165	-0-	-222	-0-	2165	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 8 RRCID -> 165918 COMPL. DATE 09/18/1997 TOTAL DEPTH 9950 PERF. 8672 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2252	-0-	-414	-0-	2252	3			N	-0-					-0-
11	2610	X	2223	-0-	-387	-0-	2223	3			N	-0-					-0-
12	2697	X	2570	-0-	-127	-0-	2570	3			N	-0-					-0-
01	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
02	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
*03	2842	X	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 10 RRCID -> 166043 COMPL. DATE 09/28/1997 TOTAL DEPTH 9800 PERF. 8524 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

JOHNSON, B.J. UNIT WELL #: 4 RRCID -> 166290 COMPL. DATE 11/10/1997 TOTAL DEPTH 9675 PERF. 8750 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1178	-0-	-155	-0-	1178	3			Y	-0-					-0-
11	930	N	453	-0-	-477	-0-	453	3			Y	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	1537	3			Y	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
*02	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
*03	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-

WERNER-THOMPSON WELL #: 6 RRCID -> 166419 COMPL. DATE 09/19/1997 TOTAL DEPTH 9898 PERF. 8810 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	889	-0-	-444	-0-	889	3			Y	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	1148	3	9	9	Y	8	5	1			3
12	1240	N	870	-0-	-370	-0-	857	3	13	9	Y	12	11	1			4
01	899	N	749	-0-	-150	-0-	734	3	15	9	Y	14	13	1			5
*02	883	N	883	-0-	-0-	-0-	870	3	13	9	Y	12	13	1			4
*03	1168	N	1168	-0-	-0-	-0-	1151	3	17	9	Y	15	15	1			4

EDDY, EMMA UNIT WELL #: 12 RRCID -> 166441 COMPL. DATE 11/09/1997 TOTAL DEPTH 9950 PERF. 8571 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
11	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
12	744	N	487	-0-	-257	-0-	487	3			N	-0-					-0-
01	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
03	496	N	415	-0-	-81	-0-	415	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 12 RRCID -> 167186 COMPL. DATE 12/05/1997 TOTAL DEPTH 10050 PERF. 8785 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3501	X	3501	-0-	-0-	-0-	3501	3			N	-0-					-0-
11	3307	X	3307	-0-	-0-	-0-	3307	3			N	-0-					-0-
12	3195	X	3195	-0-	-0-	-0-	3195	3			N	-0-					-0-
01	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					-0-
02	3003	X	3003	-0-	-0-	-0-	3003	3			N	-0-					-0-
*03	3304	X	3304	-0-	-0-	-0-	3304	3			N	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 7 RRCID -> 167198 COMPL. DATE 11/20/1997 TOTAL DEPTH 9754 PERF. 9106 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1416	-0-	-196	-0-	1382	3	34	9	Y	31	30	1			12
11	1335	N	1335	-0-	-0-	-0-	1327	3	8	9	Y	7	16	1			3
12	1327	N	1327	-0-	-0-	-0-	1321	3	6	9	Y	5	6	1			2
01	1426	N	1144	-0-	-282	-0-	1137	3	7	9	Y	6	6	1			2
*02	927	N	927	-0-	-0-	-0-	920	3	7	9	Y	6	6	1			2
03	1333	N	21	-0-	-1312	-0-	13	3	8	9	Y	7	7	1			2

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 8 RRCID -> 167199 COMPL. DATE 12/30/1997 TOTAL DEPTH 9770 PERF. 9120 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS, J.W. WELL #: 6 RRCID -> 167356 COMPL. DATE 01/05/1998 TOTAL DEPTH 10100 PERF. 8816 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-THOMPSON WELL #: 8 RRCID -> 167498 COMPL. DATE 02/05/1998 TOTAL DEPTH 9782 PERF. 9162 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1244	-0-	-182	-0-	1244	3			Y	-0-					-0-
11	1445	N	1445	-0-	-0-	-0-	1439	3	6	9	Y	5	3	1			2
12	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	Y	5	5	1			2
01	1534	N	1534	-0-	-0-	-0-	1528	3	6	9	Y	5	5	1			2
*02	591	N	591	-0-	-0-	-0-	585	3	6	9	Y	5	5	1			2
03	1116	N	-0-	-0-	-1116	-0-					Y	6	6	1			2

SOUTHLAND PAPER COMPANY WELL #: 7 RRCID -> 167504 COMPL. DATE 01/12/1998 TOTAL DEPTH 9700 PERF. 9076 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	1473	3	3	9	Y	3	2	1			1
11	1417	N	1417	-0-	-0-	-0-	1387	3	30	9	Y	27	18	1			10
12	1432	N	1432	-0-	-0-	-0-	1399	3	33	9	Y	30	29	1			11
01	1488	N	1357	-0-	-131	-0-	1321	3	36	9	Y	33	32	1			12
*02	1427	N	1427	-0-	-0-	-0-	1393	3	34	9	Y	31	33	1			10
*03	1513	N	1513	-0-	-0-	-0-	1469	3	44	9	Y	40	39	1			11

MATTHEWS, S.E. UNIT WELL #: 12 RRCID -> 167541 COMPL. DATE 02/04/1998 TOTAL DEPTH 9945 PERF. 8670 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	672	-0-	-258	-0-	672	3			N	-0-					-0-
11	660	N	611	-0-	-49	-0-	611	3			N	-0-					-0-
12	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
01	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					-0-
02	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
*03	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 13 RRCID -> 167764 COMPL. DATE 03/02/1998 TOTAL DEPTH 9690 PERF. 8418 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
11	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
12	2407	N	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
01	2372	N	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
02	2184	N	1968	-0-	-216	-0-	1968	3			N	-0-					-0-
03	2418	N	2098	-0-	-320	-0-	2098	3			N	-0-					-0-

ROSS, J.T. CV GAS UNIT WELL #: 11A RRCID -> 168519 COMPL. DATE 03/29/1998 TOTAL DEPTH 9850 PERF. 8668 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
11	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
12	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
01	2110	N	2110	-0-	-0-	-0-	2110	3			N	-0-					-0-
02	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
*03	2298	N	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 10 RRCID -> 168824 COMPL. DATE 04/26/1998 TOTAL DEPTH 9930 PERF. 8783 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-
11	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
12	1457	N	1443	-0-	-14	-0-	1443	3			N	-0-					-0-
01	1457	N	1153	-0-	-304	-0-	1153	3			N	-0-					-0-
02	1316	N	1201	-0-	-115	-0-	1201	3			N	-0-					-0-
*03	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-

BEALL-NORMAN WELL #: 14 RRCID -> 169190 COMPL. DATE 06/14/1998 TOTAL DEPTH 9870 PERF. 8609 - 9773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-
11	330	N	154	-0-	-176	-0-	154	3			N	-0-					-0-
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL, W.F. WELL #: 12 RRCID -> 169493 COMPL. DATE 05/18/1998 TOTAL DEPTH 9912 PERF. 8648 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
11	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
12	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
01	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
02	1456	N	1256	-0-	-200	-0-	1256	3			N	-0-					-0-
03	1612	N	1502	-0-	-110	-0-	1502	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 11 RRCID -> 170241 COMPL. DATE 07/16/1998 TOTAL DEPTH 9674 PERF. 8418 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1659	-0-	-325	-0-	1659	3			N	-0-					-0-
11	1830	N	631	-0-	-1199	-0-	631	3			N	-0-					-0-
12	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
01	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
03	2139	N	1327	-0-	-812	-0-	1327	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 13 RRCID -> 173303 COMPL. DATE 04/18/1999 TOTAL DEPTH 9680 PERF. 8408 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2381	N	2381	-0-	-0-	-0-	2381	3			N	-0-					-0-
11	2224	N	2224	-0-	-0-	-0-	2224	3			N	-0-					-0-
12	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					-0-
01	2136	N	2136	-0-	-0-	-0-	2136	3			N	-0-					-0-
02	1904	N	1849	-0-	-55	-0-	1849	3			N	-0-					-0-
03	2108	N	1737	-0-	-371	-0-	1737	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 12 RRCID -> 173439 COMPL. DATE 05/17/1999 TOTAL DEPTH 9655 PERF. 8406 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
11	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
12	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
*03	1458	N	1458	-0-	-0-	-0-	1458	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 14 RRCID -> 173828 COMPL. DATE 06/11/1999 TOTAL DEPTH 9692 PERF. 8412 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
11	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
12	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
01	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
02	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
*03	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 13 RRCID -> 174152 COMPL. DATE 07/11/1999 TOTAL DEPTH 9850 PERF. 8465 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
11	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
12	2077	N	1895	-0-	-182	-0-	1895	3			N	-0-					-0-
01	2077	N	1703	-0-	-374	-0-	1703	3			N	-0-					-0-
02	1876	N	1663	-0-	-213	-0-	1663	3			N	-0-					-0-
*03	2026	N	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-

BEALL-NORMAN WELL #: 16 RRCID -> 174551 COMPL. DATE 09/06/1999 TOTAL DEPTH 9857 PERF. 8542 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4025	X	4025	-0-	-0-	-0-	4025	3			N	-0-					-0-
11	2902	X	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
12	3100	X	2976	-0-	-124	-0-	2976	3			N	-0-					-0-
01	3689	X	2625	-0-	-1064	-0-	2625	3			N	-0-					-0-
02	3332	X	2166	-0-	-1166	-0-	2166	3			N	-0-					-0-
03	3689	X	2298	-0-	-1391	-0-	2298	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

HARRISON, VERA UNIT WELL #: 10 RRCID -> 174670 COMPL. DATE 08/03/1999 TOTAL DEPTH 9850 PERF. 8558 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
11	1763	N	1763	-0-	-0-	-0-	1763	3			N	-0-					-0-
12	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					-0-
01	1838	N	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
02	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
*03	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 13 RRCID -> 175176 COMPL. DATE 09/21/1999 TOTAL DEPTH 9850 PERF. 8556 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2537	N	2537	-0-	-0-	-0-	2537	3			N	-0-					-0-
11	2460	N	2295	-0-	-165	-0-	2295	3			N	-0-					-0-
12	2573	N	2479	-0-	-94	-0-	2479	3			N	-0-					-0-
01	2542	N	2078	-0-	-464	-0-	2078	3			N	-0-					-0-
02	2156	N	2034	-0-	-122	-0-	2034	3			N	-0-					-0-
03	2480	N	2034	-0-	-446	-0-	2034	3			N	-0-					-0-

JOHNSON, B.J. UNIT WELL #: 5 RRCID -> 175475 COMPL. DATE 11/11/1999 TOTAL DEPTH 9700 PERF. 8944 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					-0-
11	1050	N	851	-0-	-199	-0-	851	3			Y	-0-					-0-
12	992	N	812	-0-	-180	-0-	812	3			Y	-0-					-0-
01	1085	N	804	-0-	-281	-0-	804	3			Y	-0-					-0-
*02	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					-0-
*03	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					-0-

EDDY, EMMA UNIT WELL #: 14 RRCID -> 175652 COMPL. DATE 11/29/1999 TOTAL DEPTH 9819 PERF. 8514 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1929	X	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
11	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
12	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
01	1736	N	1689	-0-	-47	-0-	1689	3			N	-0-					-0-
02	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
03	1736	N	1334	-0-	-402	-0-	1334	3			N	-0-					-0-

WERNER-LAGRONE WELL #: 4 RRCID -> 175864 COMPL. DATE 12/19/1999 TOTAL DEPTH 9300 PERF. 8730 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEALL-NORMAN WELL #: 15 RRCID -> 176206 COMPL. DATE 12/15/1999 TOTAL DEPTH 9775 PERF. 8500 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
12	1488	N	1395	-0-	-93	-0-	1395	3			N	-0-					-0-
01	1488	N	1433	-0-	-55	-0-	1433	3			N	-0-					-0-
02	1344	N	1252	-0-	-92	-0-	1252	3			N	-0-					-0-
*03	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 10 RRCID -> 176293 COMPL. DATE 01/13/2000 TOTAL DEPTH 9870 PERF. 8611 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-
11	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
12	3100	N	3223	-0-	123	123	3223	3			N	-0-					-0-
01	3100	N	3183	-0-	83	206	3183	3			N	-0-					-0-
02	2800	N	2884	-0-	84	290	2884	3			N	-0-					-0-
*03	3453	X	3163	-0-	-290	-0-	3163	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. UNIT WELL #: 11 RRCID -> 176342 COMPL. DATE 01/14/2000 TOTAL DEPTH 9840 PERF. 8542 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*01	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
*02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217	N	56	-0-	-161	-0-	56	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 15 RRCID -> 176552 COMPL. DATE 01/18/2000 TOTAL DEPTH 9890 PERF. 8626 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	1896	3			N	-0-					-0-
11	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
12	1807	N	1807	-0-	-0-	-0-	1807	3			N	-0-					-0-
01	1808	N	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
02	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
*03	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-

WERNER "A" WELL #: 3 RRCID -> 176586 COMPL. DATE 02/11/2000 TOTAL DEPTH 9650 PERF. 8708 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEALL-BARKSDALE WELL #: 11 RRCID -> 176937 COMPL. DATE 02/14/2000 TOTAL DEPTH 9980 PERF. 8634 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	553	-0-	-222	-0-	553	3			N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
12	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
01	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					-0-
02	2651	N	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
*03	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 5 RRCID -> 176946 COMPL. DATE 03/03/2000 TOTAL DEPTH 9600 PERF. 8620 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIVERS-PEEPLES UNIT WELL #: 11 RRCID -> 177066 COMPL. DATE 03/10/2000 TOTAL DEPTH 9740 PERF. 8452 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	2788	-0-	-2420	-0-	2788	3			Y	-0-					-0-
11	4890	X	2729	-0-	-2161	-0-	2729	3			Y	-0-					-0-
12	3937	X	2598	-0-	-1339	-0-	2598	3			Y	-0-					-0-
01	3224	X	2724	-0-	-500	-0-	2724	3			Y	-0-					-0-
02	2380	X	2380	-0-	-0-	-0-	2380	3			Y	-0-					-0-
*03	2627	X	2627	-0-	-0-	-0-	2627	3			Y	-0-					-0-

WERNER-LEFOY WELL #: 7 RRCID -> 177226 COMPL. DATE 03/21/2000 TOTAL DEPTH 10188 PERF. 8622 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2843	-0-	-257	5956	2808	3	35	9	Y	32	31	1			12
11	8760	X	2804	-0-	-5956	-0-	2775	3	29	9	Y	26	28	1			10
12	2896	X	2896	-0-	-0-	-0-	2865	3	31	9	Y	28	27	1			11
01	2856	X	2856	-0-	-0-	-0-	2822	3	34	9	Y	31	31	1			11
*02	2639	X	2639	-0-	-0-	-0-	2606	3	33	9	Y	30	31	1			10
03	2883	X	1935	-0-	-948	-0-	1894	3	41	9	Y	37	37	1			10

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-BARKSDALE WELL #: 10 RRCID -> 177336 COMPL. DATE 04/20/2000 TOTAL DEPTH 9794 PERF. 8615 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1360	-0-	-438	-0-	1360	3			N	-0-					-0-
11	1680	N	1082	-0-	-598	-0-	1082	3			N	-0-					-0-
12	1457	N	1373	-0-	-84	-0-	1373	3			N	-0-					-0-
01	1364	N	1211	-0-	-153	-0-	1211	3			N	-0-					-0-
02	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
*03	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 15 RRCID -> 179737 COMPL. DATE 10/09/2000 TOTAL DEPTH 9676 PERF. 8550 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	765	-0-	-10	-0-	765	3			N	-0-					-0-
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-
12	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
01	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-
02	672	N	577	-0-	-95	-0-	577	3			N	-0-					-0-
03	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-

BEALL-NORMAN WELL #: 17 D RRCID -> 179932 COMPL. DATE 12/13/2000 TOTAL DEPTH 9865 PERF. 8615 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	755	-0-	-1477	-0-	755	3			N	-0-					-0-
11	2160	N	619	-0-	-1541	-0-	619	3			N	-0-					-0-
12	2611	N	2611	-0-	-0-	-0-	2611	3			N	-0-					-0-
01	3039	N	3039	-0-	-0-	-0-	3039	3			N	-0-					-0-
02	2609	N	2609	-0-	-0-	-0-	2609	3			N	-0-					-0-
*03	2881	N	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 14 RRCID -> 180067 COMPL. DATE 04/11/2002 TOTAL DEPTH 9850 PERF. 8930 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
11	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
12	1868	N	1868	-0-	-0-	-0-	1868	3			N	-0-					-0-
01	1581	N	1438	-0-	-143	-0-	1438	3			N	-0-					-0-
02	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
*03	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 12 RRCID -> 180639 COMPL. DATE 12/01/2000 TOTAL DEPTH 9890 PERF. 8614 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
12	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
01	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
02	84	N	73	-0-	-11	-0-	73	3			N	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 16 RRCID -> 180670 COMPL. DATE 12/09/2000 TOTAL DEPTH 9890 PERF. 8601 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2449	-0-	-0-	-0-	2449	3			N	-0-					-0-
11	2696	N	2696	-0-	-0-	-0-	2696	3			N	-0-					-0-
12	2783	N	2783	-0-	-0-	-0-	2783	3			N	-0-					-0-
01	2781	N	2781	-0-	-0-	-0-	2781	3			N	-0-					-0-
02	2490	N	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
03	2635	N	2590	-0-	-45	-0-	2590	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 13 RRCID -> 180793 COMPL. DATE 12/23/2000 TOTAL DEPTH 9815 PERF. 8521 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	438	-0-	-678	-0-	438	3			N	-0-					-0-
11	1080	N	252	-0-	-828	-0-	252	3			N	-0-					-0-
12	1116	N	249	-0-	-867	-0-	249	3			N	-0-					-0-
01	434	N	217	-0-	-217	-0-	217	3			N	-0-					-0-
02	224	N	9	-0-	-215	-0-	9	3			N	-0-					-0-
*03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 13 RRCID -> 180846 COMPL. DATE 12/25/2000 TOTAL DEPTH 9727 PERF. 8448 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2409	N	2409	-0-	-0-	-0-	2409	3			Y	-0-					-0-
11	2310	N	2248	-0-	-62	-0-	2248	3			Y	-0-					-0-
12	2449	N	2216	-0-	-233	-0-	2216	3			Y	-0-					-0-
01	2418	N	2120	-0-	-298	-0-	2120	3			Y	-0-					-0-
02	1811	N	1811	-0-	-0-	-0-	1811	3			Y	-0-					-0-
03	2201	N	2101	-0-	-100	-0-	2101	3			Y	-0-					-0-

EDDY, EMMA UNIT WELL #: 17 RRCID -> 181277 COMPL. DATE 01/14/2001 TOTAL DEPTH 9810 PERF. 8552 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1195	-0-	-262	-0-	1195	3			N	-0-					-0-
11	1290	N	1090	-0-	-200	-0-	1090	3			N	-0-					-0-
12	1271	N	1222	-0-	-49	-0-	1222	3			N	-0-					-0-
01	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
03	1209	N	1174	-0-	-35	-0-	1174	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 12 RRCID -> 181455 COMPL. DATE 11/03/2000 TOTAL DEPTH 9720 PERF. 8469 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3170	-0-	-426	-0-	3170	3			N	-0-					-0-
11	3480	X	2973	-0-	-507	-0-	2973	3			N	-0-					-0-
12	3596	X	1528	-0-	-2068	-0-	1528	3			N	-0-					-0-
01	3410	X	1341	-0-	-2069	-0-	1341	3			N	-0-					-0-
02	2856	X	1219	-0-	-1637	-0-	1219	3			N	-0-					-0-
03	3162	X	1185	-0-	-1977	-0-	1185	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 11 RRCID -> 181556 COMPL. DATE 01/30/2001 TOTAL DEPTH 9940 PERF. 8673 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITFIELD UNIT WELL #: 15 RRCID -> 182385 COMPL. DATE 03/11/2001 TOTAL DEPTH 9860 PERF. 8611 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3261	-0-	-490	-0-	3261	3			N	-0-					-0-
11	3450	X	2945	-0-	-505	-0-	2945	3			N	-0-					-0-
12	3193	X	2765	-0-	-428	-0-	2765	3			N	-0-					-0-
01	3255	X	2343	-0-	-912	-0-	2343	3			N	-0-					-0-
02	2940	X	1811	-0-	-1129	-0-	1811	3			N	-0-					-0-
03	3255	X	686	-0-	-2569	-0-	686	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 16 RRCID -> 182389 COMPL. DATE 04/18/2001 TOTAL DEPTH 9940 PERF. 8648 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-	-0-	-0-	2028	3			N	-0-					-0-
11	1740	N	1665	-0-	-75	-0-	1665	3			N	-0-					-0-
12	1798	N	1702	-0-	-96	-0-	1702	3			N	-0-					-0-
01	1798	N	1641	-0-	-157	-0-	1641	3			N	-0-					-0-
02	1568	N	1507	-0-	-61	-0-	1507	3			N	-0-					-0-
03	1705	N	1623	-0-	-82	-0-	1623	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 16 RRCID -> 182550 COMPL. DATE 03/22/2001 TOTAL DEPTH 9700 PERF. 8410 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
11	2558	N	2558	-0-	-0-	-0-	2558	3			N	-0-					-0-
12	2666	N	2666	-0-	-0-	-0-	2666	3			N	-0-					-0-
01	2006	N	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
02	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
*03	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BLANKENSHIP UNIT WELL #: 17 RRCID -> 182565 COMPL. DATE 04/29/2001 TOTAL DEPTH 9700 PERF. 8420 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2654	N	2654	-0-	-0-	-0-	2654	3			N	-0-					-0-
11	2493	N	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
12	2586	N	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
01	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					-0-
02	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
*03	2274	N	2274	-0-	-0-	-0-	2274	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 13 RRCID -> 182728 COMPL. DATE 05/07/2001 TOTAL DEPTH 9945 PERF. 8688 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
11	210	N	128	-0-	-82	-0-	128	3			N	-0-					-0-
12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	186	N	113	-0-	-73	-0-	113	3			N	-0-					-0-
02	112	N	105	-0-	-7	-0-	105	3			N	-0-					-0-
*03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 14 RRCID -> 183181 COMPL. DATE 06/13/2001 TOTAL DEPTH 9820 PERF. 8848 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
11	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
12	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
01	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
02	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
*03	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-

BEALL, W.F. WELL #: 13 RRCID -> 183326 COMPL. DATE 06/13/2001 TOTAL DEPTH 9955 PERF. 8653 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2241	-0-	-301	-0-	246	1	1995	3	N	-0-					-0-
11	2430	N	1515	-0-	-915	-0-	210	1	1305	3	N	-0-					-0-
12	2325	N	1282	-0-	-1043	-0-	246	1	1036	3	N	-0-					-0-
01	2232	N	881	-0-	-1351	-0-	238	1	643	3	N	-0-					-0-
02	1428	N	797	-0-	-631	-0-	206	1	591	3	N	-0-					-0-
03	1271	N	1121	-0-	-150	-0-	206	1	915	3	N	-0-					-0-

HARRISON, VERA UNIT WELL #: 14 RRCID -> 183804 COMPL. DATE 07/09/2001 TOTAL DEPTH 9880 PERF. 8614 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2675	-0-	-332	-0-	2675	3			N	-0-					-0-
11	3090	X	2418	-0-	-672	-0-	2418	3			N	-0-					-0-
12	3193	X	2705	-0-	-488	-0-	2705	3			N	-0-					-0-
01	3193	X	2461	-0-	-732	-0-	2461	3			N	-0-					-0-
02	2604	X	2339	-0-	-265	-0-	2339	3			N	-0-					-0-
03	2697	X	2460	-0-	-237	-0-	2460	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 12 RRCID -> 184377 COMPL. DATE 08/04/2001 TOTAL DEPTH 9900 PERF. 8654 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	X	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
11	2245	X	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
12	2221	X	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
01	2419	X	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
02	2100	X	2078	-0-	-22	-0-	2078	3			N	-0-					-0-
03	2325	X	2150	-0-	-175	-0-	2150	3			N	-0-					-0-

ROSS, J.T. CV GAS UNIT WELL #: 14A RRCID -> 184460 COMPL. DATE 08/05/2001 TOTAL DEPTH 9810 PERF. 8612 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
11	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
12	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
01	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*03	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

WHITFIELD UNIT WELL #: 17 RRCID -> 184805 COMPL. DATE 09/05/2001 TOTAL DEPTH 9922 PERF. 8604 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*03	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 14 RRCID -> 184908 COMPL. DATE 09/07/2001 TOTAL DEPTH 9710 PERF. 8435 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1883	N	1883	-0-	-0-	-0-	1883	3			Y	-0-					-0-
11	2313	N	2313	-0-	-0-	-0-	2313	3			Y	-0-					-0-
12	2687	N	2687	-0-	-0-	-0-	2687	3			Y	-0-					-0-
01	2709	N	2709	-0-	-0-	-0-	2709	3			Y	-0-					-0-
02	2491	N	2491	-0-	-0-	-0-	2491	3			Y	-0-					-0-
*03	2750	N	2750	-0-	-0-	-0-	2750	3			Y	-0-					-0-

BEALL-BARKSDALE WELL #: 13 RRCID -> 185259 COMPL. DATE 10/06/2001 TOTAL DEPTH 9770 PERF. 8438 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 15 RRCID -> 185291 COMPL. DATE 09/28/2001 TOTAL DEPTH 9965 PERF. 8723 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1172	-0-	-1029	-0-	1172	3			N	-0-					-0-
11	1350	N	1242	-0-	-108	-0-	1242	3			N	-0-					-0-
12	1333	N	1133	-0-	-200	-0-	1133	3			N	-0-					-0-
01	1178	N	1000	-0-	-178	-0-	1000	3			N	-0-					-0-
02	1148	N	853	-0-	-295	-0-	853	3			N	-0-					-0-
03	1147	N	664	-0-	-483	-0-	664	3			N	-0-					-0-

WERNER "D" WELL #: 6 RRCID -> 185443 COMPL. DATE 09/26/2001 TOTAL DEPTH 10109 PERF. 8584 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, J.T. CV GAS UNIT WELL #: 12B RRCID -> 185753 COMPL. DATE 10/30/2001 TOTAL DEPTH 9850 PERF. 8578 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2687	N	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
11	2460	N	2460	-0-	-0-	-0-	2460	3			N	-0-					-0-
12	2881	N	2881	-0-	-0-	-0-	2881	3			N	-0-					-0-
01	2553	N	2553	-0-	-0-	-0-	2553	3			N	-0-					-0-
02	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
*03	2562	N	2562	-0-	-0-	-0-	2562	3			N	-0-					-0-

BEALL, W.F. WELL #: 15 RRCID -> 185757 COMPL. DATE 10/22/2001 TOTAL DEPTH 9925 PERF. 8650 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
11	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS-PEEPLES UNIT WELL #: 15 RRCID -> 186494 COMPL. DATE 11/16/2001 TOTAL DEPTH 9745 PERF. 8460 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1375	-0-	-299	-0-	1375	3			Y	-0-					-0-
11	1500	N	1456	-0-	-44	-0-	1456	3			Y	-0-					-0-
12	1612	N	1384	-0-	-228	-0-	1384	3			Y	-0-					-0-
01	1410	N	1410	-0-	-0-	-0-	1410	3			Y	-0-					-0-
02	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
*03	1545	N	1545	-0-	-0-	-0-	1545	3			Y	-0-					-0-

BEALL-BARKSDALE WELL #: 14 RRCID -> 186495 COMPL. DATE 11/16/2001 TOTAL DEPTH 9760 PERF. 8510 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
11	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 15 RRCID -> 186690 COMPL. DATE 12/23/2001 TOTAL DEPTH 9790 PERF. 8524 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	567	-0-	-301	-0-	567	3			N	-0-					-0-
11	720	N	520	-0-	-200	-0-	520	3			N	-0-					-0-
12	620	N	482	-0-	-138	-0-	482	3			N	-0-					-0-
01	558	N	489	-0-	-69	-0-	489	3			N	-0-					-0-
02	476	N	441	-0-	-35	-0-	441	3			N	-0-					-0-
03	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 16A RRCID -> 186774 COMPL. DATE 12/25/2001 TOTAL DEPTH 9870 PERF. 8604 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2789	X	2789	-0-	-0-	-0-	2789	3			N	-0-					-0-
11	2592	X	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-
12	2656	X	2656	-0-	-0-	-0-	2656	3			N	-0-					-0-
01	2546	X	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
02	2393	X	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
*03	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 16 RRCID -> 187163 COMPL. DATE 01/15/2002 TOTAL DEPTH 9870 PERF. 8536 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	367	-0-	-160	-0-	367	3			N	-0-					-0-
11	420	N	348	-0-	-72	-0-	348	3			N	-0-					-0-
12	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	336	N	257	-0-	-79	-0-	257	3			N	-0-					-0-
03	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-

HICKS GAS UNIT WELL #: 10 RRCID -> 187165 COMPL. DATE 01/25/2002 TOTAL DEPTH 9930 PERF. 8778 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B.J. UNIT WELL #: 6 RRCID -> 187413 COMPL. DATE 01/27/2002 TOTAL DEPTH 9866 PERF. 8758 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1337	-0-	-89	-0-	1334	3	3	9	Y	3	2	1			1
11	1140	N	1106	-0-	-34	-0-	1099	3	7	9	Y	6	5	1			2
12	1395	N	1163	-0-	-232	-0-	1156	3	7	9	Y	6	6	1			2
01	1333	N	1107	-0-	-226	-0-	1099	3	8	9	Y	7	7	1			2
*02	985	N	985	-0-	-0-	-0-	977	3	8	9	Y	7	7	1			2
03	1178	N	1056	-0-	-122	-0-	1047	3	9	9	Y	8	8	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HICKS GAS UNIT WELL #: 11 RRCID -> 187491 COMPL. DATE 02/05/2002 TOTAL DEPTH 9900 PERF. 8534 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	308	N	305	-0-	-3	-0-	305	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

WERNER-WHITE UNIT WELL #: 7 RRCID -> 187916 COMPL. DATE 11/15/2001 TOTAL DEPTH 9924 PERF. 8894 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS GAS UNIT WELL #: 12 RRCID -> 188182 COMPL. DATE 03/05/2002 TOTAL DEPTH 9960 PERF. 8914 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	920	-0-	-134	-0-	920	3			N	-0-					-0-
11	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
12	961	N	862	-0-	-99	-0-	862	3			N	-0-					-0-
01	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
02	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*03	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 18 RRCID -> 188567 COMPL. DATE 03/29/2002 TOTAL DEPTH 9820 PERF. 8442 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1767	-0-	-527	-0-	1767	3			N	-0-					-0-
11	2220	N	1495	-0-	-725	-0-	1495	3			N	-0-					-0-
12	2294	N	1372	-0-	-922	-0-	1372	3			N	-0-					-0-
01	1767	N	1326	-0-	-441	-0-	1326	3			N	-0-					-0-
02	1400	N	1262	-0-	-138	-0-	1262	3			N	-0-					-0-
*03	2249	N	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 15 RRCID -> 188738 COMPL. DATE 04/18/2002 TOTAL DEPTH 9717 PERF. 8402 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1943	N	1943	-0-	-0-	-0-	1943	3			N	-0-					-0-
11	1890	N	1824	-0-	-66	-0-	1824	3			N	-0-					-0-
12	2108	N	1874	-0-	-234	-0-	1874	3			N	-0-					-0-
01	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
02	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
*03	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-

BEALL, W.F. WELL #: 17 RRCID -> 188741 COMPL. DATE 04/28/2002 TOTAL DEPTH 9988 PERF. 9172 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
12	589	N	499	-0-	-90	-0-	499	3			N	-0-					-0-
01	589	N	409	-0-	-180	-0-	409	3			N	-0-					-0-
02	476	N	225	-0-	-251	-0-	225	3			N	-0-					-0-
03	496	N	127	-0-	-369	-0-	127	3			N	-0-					-0-

BEALL, W.F. WELL #: 18 RRCID -> 189251 COMPL. DATE 05/22/2002 TOTAL DEPTH 9910 PERF. 8626 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
11	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-
12	1550	N	1255	-0-	-295	-0-	1255	3			N	-0-					-0-
01	1550	N	1129	-0-	-421	-0-	1129	3			N	-0-					-0-
02	1400	N	977	-0-	-423	-0-	977	3			N	-0-					-0-
03	1240	N	1015	-0-	-225	-0-	1015	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHIVERS GAS UNIT WELL #: 11 RRCID -> 189435 COMPL. DATE 05/13/2002 TOTAL DEPTH 9875 PERF. 8473 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	93					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	93					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	93					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	93					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	93					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	93					N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 16 RRCID -> 189548 COMPL. DATE 06/12/2002 TOTAL DEPTH 9750 PERF. 8268 - 9504

10	1705	N	1363	-0-	-342	-0-	1363	3			N	-0-					-0-
11	1560	N	1307	-0-	-253	-0-	1307	3			N	-0-					-0-
12	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
02	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
*03	2904	N	2904	-0-	-0-	-0-	2904	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 17 RRCID -> 189907 COMPL. DATE 06/23/2002 TOTAL DEPTH 9670 PERF. 8389 - 9465

10	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
11	2231	N	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-
12	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
01	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
02	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
*03	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 16 RRCID -> 189939 COMPL. DATE 07/10/2002 TOTAL DEPTH 9925 PERF. 9137 - 9736

10	2418	N	2318	-0-	-100	-0-	2318	3			N	-0-					-0-
11	2370	N	2189	-0-	-181	-0-	2189	3			N	-0-					-0-
12	2467	N	2467	-0-	-0-	-0-	2467	3			N	-0-					-0-
01	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
02	2339	N	2339	-0-	-0-	-0-	2339	3			N	-0-					-0-
*03	2588	N	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 16 RRCID -> 190222 COMPL. DATE 07/23/2002 TOTAL DEPTH 9950 PERF. 8713 - 9853

10	2232	X	869	-0-	-1363	-0-	869	3			N	-0-					-0-
11	2687	X	2687	-0-	-0-	-0-	2687	3			N	-0-					-0-
12	4049	X	4049	-0-	-0-	-0-	4049	3			N	-0-					-0-
01	3012	N	3012	-0-	-0-	-0-	3012	3			N	-0-					-0-
02	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
03	2232	X	1097	-0-	-1135	-0-	1097	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 13 RRCID -> 190478 COMPL. DATE 08/15/2002 TOTAL DEPTH 9750 PERF. 8342 - 9570

10	1829	N	865	-0-	-964	-0-	865	3			N	-0-					-0-
11	1650	N	653	-0-	-997	-0-	653	3			N	-0-					-0-
12	1457	N	754	-0-	-703	-0-	754	3			N	-0-					-0-
01	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
02	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
*03	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 14 RRCID -> 190508 COMPL. DATE 08/17/2002 TOTAL DEPTH 9800 PERF. 8496 - 9674

10	435	N	435	-0-	-0-	-0-	81	1	354	3	N	-0-					-0-
11	232	N	232	-0-	-0-	-0-	27	1	205	3	N	-0-					-0-
12	248	N	42	-0-	-206	-0-	6	1	36	3	N	-0-					-0-
01	434	N	311	-0-	-123	-0-	29	1	282	3	N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	31	1	304	3	N	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	23	1	293	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HICKS GAS UNIT WELL #: 13 RRCID -> 190998 COMPL. DATE 09/11/2002 TOTAL DEPTH 9910 PERF. 8474 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	248	N	90	-0-	-158	-0-	90	3			N	-0-					-0-

ROSS, J.T. CV GAS UNIT WELL #: 17B RRCID -> 191451 COMPL. DATE 10/18/2002 TOTAL DEPTH 9825 PERF. 8452 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1147	-0-	-93	-0-	1147	3			N	-0-					-0-
11	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					-0-
12	1178	N	1132	-0-	-46	-0-	1132	3			N	-0-					-0-
01	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
02	1036	N	942	-0-	-94	-0-	942	3			N	-0-					-0-
03	1147	N	843	-0-	-304	-0-	843	3			N	-0-					-0-

POWERS, E.C. WELL #: 13 RRCID -> 191483 COMPL. DATE 10/04/2002 TOTAL DEPTH 9860 PERF. 8468 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3462	-0-	362	362	3462	3			N	-0-					-0-
11	3000	N	3078	-0-	78	440	3078	3			N	-0-					-0-
12	2636	N	2196	-0-	-440	-0-	2196	3			N	-0-					-0-
01	2405	X	2405	-0-	-0-	-0-	2405	3			N	-0-					-0-
02	2284	X	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
03	1271	X	448	-0-	-823	-0-	448	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 17 RRCID -> 191984 COMPL. DATE 11/05/2002 TOTAL DEPTH 9753 PERF. 8472 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2511	-0-	-372	-0-	2511	3			N	-0-					-0-
11	2670	N	2454	-0-	-216	-0-	2454	3			N	-0-					-0-
12	2511	N	2439	-0-	-72	-0-	2439	3			N	-0-					-0-
01	2511	N	2375	-0-	-136	-0-	2375	3			N	-0-					-0-
02	2296	N	2052	-0-	-244	-0-	2052	3			N	-0-					-0-
03	2449	N	2402	-0-	-47	-0-	2402	3			N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 17 RRCID -> 192004 COMPL. DATE 11/03/2002 TOTAL DEPTH 9770 PERF. 8616 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2728	-0-	-31	-0-	2728	3			N	-0-					-0-
11	2670	X	2489	-0-	-181	-0-	2489	3			N	-0-					-0-
12	2759	X	2573	-0-	-186	-0-	2573	3			N	-0-					-0-
01	2759	X	2569	-0-	-190	-0-	2569	3			N	-0-					-0-
02	2324	N	2286	-0-	-38	-0-	2286	3			N	-0-					-0-
03	2573	N	2558	-0-	-15	-0-	2558	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 18 RRCID -> 192310 COMPL. DATE 12/06/2002 TOTAL DEPTH 9700 PERF. 8970 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3166	-0-	66	68	3166	3			N	-0-					-0-
11	2684	N	2616	-0-	-68	-0-	2616	3			N	-0-					-0-
12	2979	N	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
01	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-
02	2660	X	2598	-0-	-62	-0-	2598	3			N	-0-					-0-
*03	2972	X	2972	-0-	-0-	-0-	2972	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 17 RRCID -> 192327 COMPL. DATE 11/22/2002 TOTAL DEPTH 9760 PERF. 8446 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					-0-
11	2104	N	2104	-0-	-0-	-0-	2104	3			Y	-0-					-0-
12	2416	N	2416	-0-	-0-	-0-	2416	3			Y	-0-					-0-
01	2439	N	2439	-0-	-0-	-0-	2439	3			Y	-0-					-0-
02	2290	X	2290	-0-	-0-	-0-	2290	3			Y	-0-					-0-
03	2418	X	2319	-0-	-99	-0-	2319	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

SHIVERS-PEEPLES UNIT WELL #: 12 RRCID -> 192457 COMPL. DATE 11/15/2002 TOTAL DEPTH 9745 PERF. 8450 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
11	1508	N	1508	-0-	-0-	-0-	1508	3			Y	-0-					-0-
12	1520	N	1520	-0-	-0-	-0-	1520	3			Y	-0-					-0-
01	1834	N	1834	-0-	-0-	-0-	1834	3			Y	-0-					-0-
02	2430	N	2430	-0-	-0-	-0-	2430	3			Y	-0-					-0-
*03	1704	N	1704	-0-	-0-	-0-	1704	3			Y	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 18 RRCID -> 192656 COMPL. DATE 01/10/2003 TOTAL DEPTH 9755 PERF. 8467 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2781	N	2781	-0-	-0-	-0-	2781	3			Y	-0-					-0-
11	2670	N	2619	-0-	-51	-0-	2619	3			Y	-0-					-0-
12	2790	N	2635	-0-	-155	-0-	2635	3			Y	-0-					-0-
01	2790	N	2669	-0-	-121	-0-	2669	3			Y	-0-					-0-
02	2313	N	2313	-0-	-0-	-0-	2313	3			Y	-0-					-0-
*03	2668	N	2668	-0-	-0-	-0-	2668	3			Y	-0-					-0-

SEALEY, MAY WELL #: 11 RRCID -> 192989 COMPL. DATE 01/19/2003 TOTAL DEPTH 10030 PERF. 8728 - 9927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
11	720	N	645	-0-	-75	-0-	645	3			N	-0-					-0-
12	744	N	644	-0-	-100	-0-	644	3			N	-0-					-0-
01	713	N	606	-0-	-107	-0-	606	3			N	-0-					-0-
02	616	N	509	-0-	-107	-0-	509	3			N	-0-					-0-
03	651	N	556	-0-	-95	-0-	556	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 14 RRCID -> 193402 COMPL. DATE 02/08/2003 TOTAL DEPTH 9960 PERF. 8632 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1011	-0-	-353	-0-	1011	3			N	-0-					-0-
11	1020	N	874	-0-	-146	-0-	874	3			N	-0-					-0-
12	1209	N	891	-0-	-318	-0-	891	3			N	-0-					-0-
01	1023	N	744	-0-	-279	-0-	744	3			N	-0-					-0-
02	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
*03	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

BEALL, W.F. WELL #: 20 RRCID -> 193406 COMPL. DATE 02/12/2003 TOTAL DEPTH 9925 PERF. 8640 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	1066	-0-	-2933	-0-	1066	3			N	-0-					-0-
11	4215	X	4215	-0-	-0-	-0-	4215	3			N	-0-					-0-
12	3884	X	3884	-0-	-0-	-0-	3884	3			N	-0-					-0-
01	3444	X	3444	-0-	-0-	-0-	3444	3			N	-0-					-0-
02	3948	X	2948	-0-	-1000	-0-	2948	3			N	-0-					-0-
03	4371	X	3471	-0-	-900	-0-	3471	3			N	-0-					-0-

HARRIS, J.W. WELL #: 7 RRCID -> 193819 COMPL. DATE 03/09/2003 TOTAL DEPTH 10145 PERF. 8752 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1330	-0-	-189	-0-	1330	3			N	-0-					-0-
11	1320	N	1224	-0-	-96	-0-	1224	3			N	-0-					-0-
12	1333	N	1290	-0-	-43	-0-	1290	3			N	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
*03	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 11 RRCID -> 194010 COMPL. DATE 03/05/2003 TOTAL DEPTH 9945 PERF. 8652 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2121	-0-	-731	-0-	2121	3			N	-0-					-0-
11	2700	N	1886	-0-	-814	-0-	1886	3			N	-0-					-0-
12	2697	N	1940	-0-	-757	-0-	1940	3			N	-0-					-0-
01	2108	N	1234	-0-	-874	-0-	1234	3			N	-0-					-0-
02	2348	N	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
*03	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. UNIT WELL #: 13 RRCID -> 194343 COMPL. DATE 01/03/2003 TOTAL DEPTH 10145 PERF. 8774 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3041	N	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-
11	2694	N	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
12	2697	N	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-
01	3038	N	2673	-0-	-365	-0-	2673	3			N	-0-					-0-
02	2520	N	2517	-0-	-3	-0-	2517	3			N	-0-					-0-
*03	2817	N	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 18 RRCID -> 194374 COMPL. DATE 04/04/2003 TOTAL DEPTH 9975 PERF. 8626 - 9810

10	2566	N	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-
11	2369	N	2369	-0-	-0-	-0-	2369	3			N	-0-					-0-
12	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
01	2419	N	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
02	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
*03	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-

WERNER-POPE WELL #: 8 RRCID -> 194378 COMPL. DATE 04/09/2003 TOTAL DEPTH 9905 PERF. 8858 - 9734

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIVERS GAS UNIT WELL #: 12 RRCID -> 194382 COMPL. DATE 04/05/2003 TOTAL DEPTH 9755 PERF. 8701 - 9625

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, S.S. UNIT WELL #: 9 RRCID -> 194848 COMPL. DATE 04/20/2003 TOTAL DEPTH 9950 PERF. 8670 - 9848

10	1116	N	835	-0-	-281	-0-	835	3			N	-0-					-0-
11	900	N	646	-0-	-254	-0-	646	3			N	-0-					-0-
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
02	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
03	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 18 RRCID -> 194850 COMPL. DATE 05/07/2003 TOTAL DEPTH 9870 PERF. 8594 - 9768

10	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
11	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
12	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
01	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-
02	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
*03	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 9 RRCID -> 195144 COMPL. DATE 05/31/2003 TOTAL DEPTH 9974 PERF. 8634 - 9866

10	806	N	764	-0-	-42	-0-	764	3			N	-0-					-0-
11	780	N	712	-0-	-68	-0-	712	3			N	-0-					-0-
12	806	N	728	-0-	-78	-0-	728	3			N	-0-					-0-
01	775	N	695	-0-	-80	-0-	695	3			N	-0-					-0-
02	672	N	592	-0-	-80	-0-	592	3			N	-0-					-0-
03	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 15 RRCID -> 195543 COMPL. DATE 06/16/2003 TOTAL DEPTH 9979 PERF. 8670 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	346	-0-	-181	-0-	346	3			N	-0-					-0-
11	540	N	342	-0-	-198	-0-	342	3			N	-0-					-0-
12	372	N	180	-0-	-192	-0-	180	3			N	-0-					-0-
01	341	N	63	-0-	-278	-0-	63	3			N	-0-					-0-
02	308	N	95	-0-	-213	-0-	95	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 14 RRCID -> 195923 COMPL. DATE 06/29/2003 TOTAL DEPTH 10040 PERF. 8745 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1931	-0-	-580	-0-	1931	3			N	-0-					-0-
11	2317	N	2317	-0-	-0-	-0-	2317	3			N	-0-					-0-
12	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					-0-
01	2280	N	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-
02	2156	N	2038	-0-	-118	-0-	2038	3			N	-0-					-0-
03	2325	N	2299	-0-	-26	-0-	2299	3			N	-0-					-0-

WERNER-WHITE UNIT WELL #: 8 RRCID -> 196730 COMPL. DATE 07/12/2003 TOTAL DEPTH 9955 PERF. 8872 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3372	-0-	272	1261	3370	3	2	9	Y	2	2	1			1
11	3000	N	2604	-0-	-396	865	2596	3	8	9	Y	7	5	1			3
12	3439	X	2574	-0-	-865	-0-	2565	3	9	9	Y	8	8	1			3
01	2400	X	2400	-0-	-0-	-0-	2390	3	10	9	Y	9	9	1			3
*02	1913	X	1913	-0-	-0-	-0-	1903	3	10	9	Y	9	9	1			3
03	3038	X	2432	-0-	-606	-0-	2421	3	11	9	Y	10	10	1			3

POWERS, E.C. WELL #: 15 RRCID -> 196922 COMPL. DATE 07/29/2003 TOTAL DEPTH 9894 PERF. 8602 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
11	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
12	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
01	2108	N	1764	-0-	-344	-0-	1764	3			N	-0-					-0-
02	1960	N	1571	-0-	-389	-0-	1571	3			N	-0-					-0-
03	1953	N	1635	-0-	-318	-0-	1635	3			N	-0-					-0-

JOHNSON, B.J. UNIT WELL #: 7 RRCID -> 196926 COMPL. DATE 07/25/2003 TOTAL DEPTH 9655 PERF. 8742 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1002	-0-	-1013	-0-	1002	3			Y	-0-					-0-
11	1530	N	857	-0-	-673	-0-	857	3			Y	-0-					-0-
12	1767	N	806	-0-	-961	-0-	806	3			Y	-0-					-0-
01	992	N	891	-0-	-101	-0-	891	3			Y	-0-					-0-
*02	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					-0-
*03	2074	N	2074	-0-	-0-	-0-	2074	3			Y	-0-					-0-

MANGHAM, R. S. WELL #: 10 RRCID -> 197166 COMPL. DATE 08/30/2003 TOTAL DEPTH 9995 PERF. 8696 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1697	-0-	-411	-0-	1697	3			N	-0-					-0-
11	1800	N	1525	-0-	-275	-0-	1525	3			N	-0-					-0-
12	1736	N	1383	-0-	-353	-0-	1383	3			N	-0-					-0-
01	1705	N	1513	-0-	-192	-0-	1513	3			N	-0-					-0-
02	1428	N	1116	-0-	-312	-0-	1116	3			N	-0-					-0-
*03	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 16 RRCID -> 197171 COMPL. DATE 07/07/2003 TOTAL DEPTH 10060 PERF. 8682 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	347	-0-	-1544	-0-	347	3			N	-0-					-0-
11	1020	N	843	-0-	-177	-0-	843	3			N	-0-					-0-
12	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	784	N	727	-0-	-57	-0-	727	3			N	-0-					-0-
*03	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 8 RRCID -> 197832 COMPL. DATE 09/27/2003 TOTAL DEPTH 10119 PERF. 8806 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2365	N	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
11	2275	N	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
12	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
01	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
02	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
*03	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-

HARRIS, J.W. WELL #: 9 RRCID -> 198296 COMPL. DATE 09/14/2003 TOTAL DEPTH 10140 PERF. 8808 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
12	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
03	1240	N	1216	-0-	-24	-0-	1216	3			N	-0-					-0-

POWERS, E.C. WELL #: 16 RRCID -> 198571 COMPL. DATE 10/26/2003 TOTAL DEPTH 9900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1691	-0-	-76	-0-	1691	3			N	-0-					-0-
11	1710	N	1503	-0-	-207	-0-	1503	3			N	-0-					-0-
12	1767	N	1470	-0-	-297	-0-	1470	3			N	-0-					-0-
01	1705	N	1541	-0-	-164	-0-	1541	3			N	-0-					-0-
02	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
03	1457	N	1365	-0-	-92	-0-	1365	3			N	-0-					-0-

SHARP-SMITH UNIT WELL #: 5 RRCID -> 198598 COMPL. DATE 10/29/2003 TOTAL DEPTH 10155 PERF. 8879 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3378	-0-	278	460	3378	3			N	-0-					-0-
11	3716	X	3256	-0-	-460	-0-	3256	3			N	-0-					-0-
12	3376	X	3376	-0-	-0-	-0-	3376	3			N	-0-					-0-
01	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-
02	2889	X	2889	-0-	-0-	-0-	2889	3			N	-0-					-0-
*03	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 12 RRCID -> 198866 COMPL. DATE 11/07/2003 TOTAL DEPTH 9985 PERF. 8684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	540	-0-	-359	-0-	540	3			N	-0-					-0-
11	750	N	515	-0-	-235	-0-	515	3			N	-0-					-0-
12	651	N	533	-0-	-118	-0-	533	3			N	-0-					-0-
01	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
02	476	N	429	-0-	-47	-0-	429	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-

POWERS, E.C. WELL #: 14 RRCID -> 199026 COMPL. DATE 11/26/2003 TOTAL DEPTH 9867 PERF. 8590 - 9749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4425	-0-	-39	-0-	4425	3			N	-0-					-0-
11	4320	X	3664	-0-	-656	-0-	3664	3			N	-0-					-0-
12	4464	X	4041	-0-	-423	-0-	4041	3			N	-0-					-0-
01	4464	X	4422	-0-	-42	-0-	4422	3			N	-0-					-0-
02	4004	X	3925	-0-	-79	-0-	3925	3			N	-0-					-0-
03	4433	X	4000	-0-	-433	-0-	4000	3			N	-0-					-0-

HARRIS, S.S. UNIT WELL #: 8 RRCID -> 199342 COMPL. DATE 12/01/2003 TOTAL DEPTH 10033 PERF. 8710 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	647	-0-	-252	-0-	647	3			N	-0-					-0-
11	900	N	880	-0-	-20	-0-	880	3			N	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
02	812	N	533	-0-	-279	-0-	533	3			N	-0-					-0-
03	868	N	461	-0-	-407	-0-	461	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ROSS, J. T. CV GAS UNIT WELL #: 18B RRCID -> 199493 COMPL. DATE 12/16/2003 TOTAL DEPTH 9866 PERF. 8605 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-
11	2115	N	2115	-0-	-0-	-0-	2115	3			N	-0-					-0-
12	2137	N	2137	-0-	-0-	-0-	2137	3			N	-0-					-0-
01	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
02	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
*03	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 13 RRCID -> 200099 COMPL. DATE 01/09/2004 TOTAL DEPTH 9970 PERF. 8893 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3039	X	3039	-0-	-0-	-0-	3039	3			N	-0-					-0-
11	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
12	2349	X	2349	-0-	-0-	-0-	2349	3			N	-0-					-0-
01	2252	X	2252	-0-	-0-	-0-	2252	3			N	-0-					-0-
02	1558	X	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
*03	1464	X	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 17 RRCID -> 200254 COMPL. DATE 02/03/2004 TOTAL DEPTH 10100 PERF. 8866 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3558	X	3558	-0-	-0-	-0-	3558	3			N	-0-					-0-
11	3582	X	3582	-0-	-0-	-0-	3582	3			N	-0-					-0-
12	3547	X	3547	-0-	-0-	-0-	3547	3			N	-0-					-0-
01	3443	X	3443	-0-	-0-	-0-	3443	3			N	-0-					-0-
02	3276	X	3276	-0-	-0-	-0-	3276	3			N	-0-					-0-
*03	3548	X	3548	-0-	-0-	-0-	3548	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 11 RRCID -> 200256 COMPL. DATE 01/18/2004 TOTAL DEPTH 9990 PERF. 8814 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANKENSHIP UNIT WELL #: 19 RRCID -> 200452 COMPL. DATE 12/30/2003 TOTAL DEPTH 9826 PERF. 8436 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2292	-0-	-374	-0-	2292	3			N	-0-					-0-
11	2340	X	2120	-0-	-220	-0-	2120	3			N	-0-					-0-
12	2480	X	2166	-0-	-314	-0-	2166	3			N	-0-					-0-
01	2480	X	1980	-0-	-500	-0-	1980	3			N	-0-					-0-
02	2240	X	1825	-0-	-415	-0-	1825	3			N	-0-					-0-
03	2294	X	2009	-0-	-285	-0-	2009	3			N	-0-					-0-

ROSS-HAMILTON UNIT WELL #: 3 RRCID -> 200471 COMPL. DATE 12/15/2003 TOTAL DEPTH 10235 PERF. 8766 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1078	-0-	-38	-0-	1078	3			N	-0-					-0-
11	1050	N	1016	-0-	-34	-0-	1016	3			N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
01	1085	N	983	-0-	-102	-0-	983	3			N	-0-					-0-
02	952	N	777	-0-	-175	-0-	777	3			N	-0-					-0-
03	1116	N	1078	-0-	-38	-0-	1078	3			N	-0-					-0-

BEALL-NORMAN WELL #: 21 RRCID -> 201109 COMPL. DATE 02/21/2001 TOTAL DEPTH 9850 PERF. 8575 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3272	-0-	-1626	-0-	3272	3			N	-0-					-0-
11	4740	X	3970	-0-	-770	-0-	3970	3			N	-0-					-0-
12	5029	X	5029	-0-	-0-	-0-	5029	3			N	-0-					-0-
01	4898	X	2949	-0-	-1949	-0-	2949	3			N	-0-					-0-
02	4424	X	2559	-0-	-1865	-0-	2559	3			N	-0-					-0-
*03	5264	X	5264	-0-	-0-	-0-	5264	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SEALEY, MAY WELL #: 12 RRCID -> 201213 COMPL. DATE 01/22/2004 TOTAL DEPTH 10030 PERF. 8815 - 9873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
11	1230	N	1213	-0-	-17	-0-	1213	3			N	-0-					-0-
12	1271	N	1267	-0-	-4	-0-	1267	3			N	-0-					-0-
01	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
02	1120	N	1083	-0-	-37	-0-	1083	3			N	-0-					-0-
*03	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 17 RRCID -> 201214 COMPL. DATE 02/08/2004 TOTAL DEPTH 10015 PERF. 8698 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
02	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
*03	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 19 RRCID -> 201270 COMPL. DATE 03/25/2004 TOTAL DEPTH 9815 PERF. 8462 - 9569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2906	-0-	-318	-0-	2906	3			Y	-0-					-0-
11	3000	X	2576	-0-	-424	-0-	2576	3			Y	-0-					-0-
12	2945	X	2756	-0-	-189	-0-	2756	3			Y	-0-					-0-
01	2945	X	2736	-0-	-209	-0-	2736	3			Y	-0-					-0-
02	2471	N	2471	-0-	-0-	-0-	2471	3			Y	-0-					-0-
*03	3100	N	3344	-0-	244	244	3344	3			Y	-0-					-0-

SHIVERS-HAMILTON UNIT WELL #: 3 RRCID -> 201283 COMPL. DATE 03/05/2004 TOTAL DEPTH 10270 PERF. 8849 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1641	-0-	-250	-0-	1641	3			N	-0-					-0-
11	1560	N	1209	-0-	-351	-0-	1209	3			N	-0-					-0-
12	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
01	2682	N	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
02	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
*03	3100	N	3178	-0-	78	78	3178	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 13 RRCID -> 201485 COMPL. DATE 03/16/2004 TOTAL DEPTH 10045 PERF. 8616 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2161	-0-	-195	-0-	2161	3			N	-0-					-0-
11	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-
12	2108	N	2017	-0-	-91	-0-	2017	3			N	-0-					-0-
01	2170	N	2062	-0-	-108	-0-	2062	3			N	-0-					-0-
02	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-
*03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 14 RRCID -> 201629 COMPL. DATE 04/03/2004 TOTAL DEPTH 9950 PERF. 8683 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2837	N	2837	-0-	-0-	-0-	2837	3			N	-0-					-0-
11	2444	N	2444	-0-	-0-	-0-	2444	3			N	-0-					-0-
12	2418	N	2418	-0-	-0-	-0-	2418	3			N	-0-					-0-
01	2728	N	2493	-0-	-235	-0-	2493	3			N	-0-					-0-
02	2268	N	1904	-0-	-364	-0-	1904	3			N	-0-					-0-
03	2418	N	1831	-0-	-587	-0-	1831	3			N	-0-					-0-

PRUITT-HAMILTON UNIT WELL #: 2 RRCID -> 201716 COMPL. DATE 04/10/2004 TOTAL DEPTH 10310 PERF. 8850 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	924	-0-	-68	-0-	47	1	877	3	N	-0-					-0-
11	930	N	851	-0-	-79	-0-	48	1	803	3	N	-0-					-0-
12	1480	N	1480	-0-	-0-	-0-	74	1	1406	3	N	-0-					-0-
01	1977	N	1977	-0-	-0-	-0-	103	1	1874	3	N	-0-					-0-
02	1996	N	1996	-0-	-0-	-0-	100	1	1896	3	N	-0-					-0-
*03	2259	N	2259	-0-	-0-	-0-	107	1	2152	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHARP-SMITH UNIT WELL #: 6 RRCID -> 201966 COMPL. DATE 04/19/2004 TOTAL DEPTH 10272 PERF. 8875 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2093	-0-	-46	-0-	2093	3			N	-0-					-0-
11	2010	N	1867	-0-	-143	-0-	1867	3			N	-0-					-0-
12	2015	N	1916	-0-	-99	-0-	1916	3			N	-0-					-0-
01	2108	N	1890	-0-	-218	-0-	1890	3			N	-0-					-0-
02	1736	N	1417	-0-	-319	-0-	1417	3			N	-0-					-0-
03	1922	N	1857	-0-	-65	-0-	1857	3			N	-0-					-0-

BLANKENSHIP UNIT WELL #: 22 RRCID -> 202338 COMPL. DATE 04/25/2004 TOTAL DEPTH 9750 PERF. 8392 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3076	N	3076	-0-	-0-	-0-	3076	3			N	-0-					-0-
11	3000	N	3197	-0-	197	197	3197	3			N	-0-					-0-
12	2659	N	2462	-0-	-197	-0-	2462	3			N	-0-					-0-
01	2263	N	2178	-0-	-85	-0-	2178	3			N	-0-					-0-
02	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
03	2263	X	2022	-0-	-241	-0-	2022	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 19 RRCID -> 202339 COMPL. DATE 04/30/2004 TOTAL DEPTH 9673 PERF. 8430 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1888	-0-	-1057	-0-	1888	3			N	-0-					-0-
11	2850	X	2318	-0-	-532	-0-	2318	3			N	-0-					-0-
12	2852	X	2519	-0-	-333	-0-	2519	3			N	-0-					-0-
01	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					-0-
02	3508	X	3508	-0-	-0-	-0-	3508	3			N	-0-					-0-
*03	3100	N	3605	-0-	505	505	3605	3			N	-0-					-0-

SEALEY, MAY WELL #: 14 RRCID -> 202340 COMPL. DATE 05/12/2004 TOTAL DEPTH 10050 PERF. 8702 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, J.W. WELL #: 10 RRCID -> 202343 COMPL. DATE 05/12/2004 TOTAL DEPTH 9530 PERF. 8818 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
11	1710	N	1672	-0-	-38	-0-	1672	3			N	-0-					-0-
12	1829	N	1726	-0-	-103	-0-	1726	3			N	-0-					-0-
01	1829	N	1765	-0-	-64	-0-	1765	3			N	-0-					-0-
02	1591	N	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
*03	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-

HARRIS, S.S. UNIT WELL #: 11 RRCID -> 202784 COMPL. DATE 05/25/2004 TOTAL DEPTH 9530 PERF. 8666 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					-0-
01	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
03	1023	N	921	-0-	-102	-0-	921	3			N	-0-					-0-

ROSS-HAMILTON UNIT WELL #: 6 RRCID -> 203619 COMPL. DATE 06/23/2004 TOTAL DEPTH 10050 PERF. 8746 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1405	-0-	-300	-0-	1405	3			N	-0-					-0-
11	1650	N	1338	-0-	-312	-0-	1338	3			N	-0-					-0-
12	1519	N	1435	-0-	-84	-0-	1435	3			N	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					-0-
02	1260	N	1258	-0-	-2	-0-	1258	3			N	-0-					-0-
03	1426	N	1362	-0-	-64	-0-	1362	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

BRASHER, J. D. UNIT WELL #: 15 RRCID -> 203819 COMPL. DATE 06/09/2004 TOTAL DEPTH 9507 PERF. 8746 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2757	X	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-
11	2590	X	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
12	2139	X	1398	-0-	-741	-0-	1398	3			N	-0-					-0-
01	2139	X	879	-0-	-1260	-0-	879	3			N	-0-					-0-
02	1932	X	1337	-0-	-595	-0-	1337	3			N	-0-					-0-
*03	2753	N	2753	-0-	-0-	-0-	2753	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 16 RRCID -> 203865 COMPL. DATE 07/17/2004 TOTAL DEPTH 9570 PERF. 8768 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	2005	-0-	-10	-0-	2005	3			N	-0-					-0-
11	2130	N	2042	-0-	-88	-0-	2042	3			N	-0-					-0-
12	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
01	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
02	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
03	2325	N	2318	-0-	-7	-0-	2318	3			N	-0-					-0-

POWERS, E.C. WELL #: 17 RRCID -> 204489 COMPL. DATE 07/12/2004 TOTAL DEPTH 9955 PERF. 8632 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3918	X	3918	-0-	-0-	-0-	3918	3			N	-0-					-0-
11	3498	X	3498	-0-	-0-	-0-	3498	3			N	-0-					-0-
12	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					-0-
01	3488	X	3488	-0-	-0-	-0-	3488	3			N	-0-					-0-
02	3214	X	3214	-0-	-0-	-0-	3214	3			N	-0-					-0-
*03	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-					-0-

HARRIS, J.W. WELL #: 11 RRCID -> 204697 COMPL. DATE 08/29/2004 TOTAL DEPTH 9848 PERF. 8810 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
11	3000	N	3270	-0-	270	270	3270	3			N	-0-					-0-
12	2220	N	1950	-0-	-270	-0-	1950	3			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
02	2324	X	506	-0-	-1818	-0-	506	3			N	-0-					-0-
03	2573	X	786	-0-	-1787	-0-	786	3			N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 18 RRCID -> 204927 COMPL. DATE 09/14/2004 TOTAL DEPTH 10155 PERF. 8839 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3581	X	3581	-0-	-0-	-0-	3581	3			N	-0-					-0-
11	2059	X	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
12	3793	X	3793	-0-	-0-	-0-	3793	3			N	-0-					-0-
01	1583	X	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
02	1428	X	-0-	-0-	-1428	-0-					N	-0-					-0-
03	1581	X	-0-	-0-	-1581	-0-					N	-0-					-0-

BEALL-BARKSDALE WELL #: 18 RRCID -> 205221 COMPL. DATE 09/27/2004 TOTAL DEPTH 9220 PERF. 8480 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
11	1980	N	1506	-0-	-474	-0-	1506	3			N	-0-					-0-
12	1612	N	1511	-0-	-101	-0-	1511	3			N	-0-					-0-
01	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
02	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-
03	1519	N	1405	-0-	-114	-0-	1405	3			N	-0-					-0-

PRUITT-HAMILTON UNIT WELL #: 3 RRCID -> 205333 COMPL. DATE 10/07/2004 TOTAL DEPTH 9615 PERF. 8929 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	69	1	1283	3	N	-0-					-0-
11	1680	N	976	-0-	-704	-0-	55	1	921	3	N	-0-					-0-
12	3100	N	3218	-0-	118	118	161	1	3057	3	N	-0-					-0-
01	3061	N	2943	-0-	-118	-0-	154	1	2789	3	N	-0-					-0-
02	2516	N	2516	-0-	-0-	-0-	126	1	2390	3	N	-0-					-0-
*03	2624	X	2624	-0-	-0-	-0-	125	1	2499	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HARRIS, J.W. WELL #: 12 RRCID -> 205780 COMPL. DATE 10/24/2004 TOTAL DEPTH 9530 PERF. 8756 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
12	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
02	504	N	435	-0-	-69	-0-	435	3			N	-0-					-0-
03	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-

EDDY, EMMA UNIT WELL #: 19 RRCID -> 206578 COMPL. DATE 12/13/2004 TOTAL DEPTH 9446 PERF. 8682 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2782	N	2782	-0-	-0-	-0-	2782	3			N	-0-					-0-
11	2670	N	2359	-0-	-311	-0-	2359	3			N	-0-					-0-
12	2728	N	2588	-0-	-140	-0-	2588	3			N	-0-					-0-
01	2871	N	2871	-0-	-0-	-0-	2871	3			N	-0-					-0-
02	2678	N	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-
*03	3025	N	3025	-0-	-0-	-0-	3025	3			N	-0-					-0-

SHIVERS-HAMILTON UNIT WELL #: 7 RRCID -> 207729 COMPL. DATE 11/19/2004 TOTAL DEPTH 9465 PERF. 8802 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	324	-0-	-110	-0-	324	3			N	-0-					-0-
11	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
12	465	N	401	-0-	-64	-0-	401	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	448	N	265	-0-	-183	-0-	265	3			N	-0-					-0-
03	403	N	280	-0-	-123	-0-	280	3			N	-0-					-0-

SHARP-SMITH UNIT WELL #: 7 RRCID -> 207782 COMPL. DATE 01/25/2005 TOTAL DEPTH 9430 PERF. 8843 - 9311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	497	-0-	-247	-0-	497	3			N	-0-					-0-
11	660	N	381	-0-	-279	-0-	381	3			N	-0-					-0-
12	620	N	441	-0-	-179	-0-	441	3			N	-0-					-0-
01	496	N	279	-0-	-217	-0-	279	3			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

SHIVERS GAS UNIT WELL #: 15 RRCID -> 207792 COMPL. DATE 01/30/2005 TOTAL DEPTH 9307 PERF. 8511 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	1706	N	1706	-0-	-0-	-0-	160	1	1546	3	N	-0-					-0-
02	2258	N	2258	-0-	-0-	-0-	212	1	2046	3	N	-0-					-0-
*03	2148	N	2148	-0-	-0-	-0-	156	1	1992	3	N	-0-					-0-

HOUSE, W. F. UNIT WELL #: 15 T RRCID -> 208469 COMPL. DATE 02/27/2005 TOTAL DEPTH 9200 PERF. 8590 - 9065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1816	-0-	-292	-0-	1816	3			N	-0-					-0-
11	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
12	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
01	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
02	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
*03	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-

HARRELL, JEANETTE WELL #: 7 RRCID -> 208881 COMPL. DATE 01/07/2005 TOTAL DEPTH 10060 PERF. 8784 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1011	-0-	-353	-0-	1011	3			N	-0-					-0-
11	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
12	1147	N	849	-0-	-298	-0-	849	3			N	-0-					-0-
01	1023	N	839	-0-	-184	-0-	839	3			N	-0-					-0-
02	784	N	559	-0-	-225	-0-	559	3			N	-0-					-0-
03	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

HARRIS, S.S. UNIT WELL #: 10 RRCID -> 209182 COMPL. DATE 11/29/2004 TOTAL DEPTH 9959 PERF. 8744 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRASHER, J. D. UNIT WELL #: 19 RRCID -> 209734 COMPL. DATE 03/18/2005 TOTAL DEPTH 9460 PERF. 8911 - 9272

10	2419	N	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
11	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
12	2325	N	2207	-0-	-118	-0-	2207	3			N	-0-					-0-
01	2471	N	2471	-0-	-0-	-0-	2471	3			N	-0-					-0-
02	2074	N	2074	-0-	-0-	-0-	2074	3			N	-0-					-0-
03	2201	N	2091	-0-	-110	-0-	2091	3			N	-0-					-0-

SEALEY, MAY WELL #: 15 RRCID -> 209951 COMPL. DATE 03/10/2005 TOTAL DEPTH 10000 PERF. 8672 - 9825

10	2383	N	2383	-0-	-0-	-0-	2383	3			N	-0-					-0-
11	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
12	2017	N	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
01	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
02	1869	N	1869	-0-	-0-	-0-	1869	3			N	-0-					-0-
*03	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 19 RRCID -> 210338 COMPL. DATE 04/10/2005 TOTAL DEPTH 9950 PERF. 8661 - 9828

10	2945	X	2594	-0-	-351	-0-	2594	3			N	-0-					-0-
11	2850	X	2632	-0-	-218	-0-	2632	3			N	-0-					-0-
12	2883	X	2490	-0-	-393	-0-	2490	3			N	-0-					-0-
01	2759	X	2744	-0-	-15	-0-	2744	3			N	-0-					-0-
02	2492	X	2448	-0-	-44	-0-	2448	3			N	-0-					-0-
03	2728	X	2077	-0-	-651	-0-	2077	3			N	-0-					-0-

WERNER-LEFOY WELL #: 8 T RRCID -> 210476 COMPL. DATE 04/10/2005 TOTAL DEPTH 10150 PERF. 8680 - 9944

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL "A-2" UNIT WELL #: 5 T RRCID -> 210479 COMPL. DATE 04/14/2005 TOTAL DEPTH 10700 PERF. 8722 - 9654

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS, J.W. WELL #: 13 RRCID -> 211007 COMPL. DATE 04/22/2005 TOTAL DEPTH 9426 PERF. 8490 - 9062

10	1085	N	1060	-0-	-25	-0-	1060	3			N	-0-					-0-
11	930	N	823	-0-	-107	-0-	823	3			N	-0-					-0-
12	1240	N	914	-0-	-326	-0-	914	3			N	-0-					-0-
01	1054	N	896	-0-	-158	-0-	896	3			N	-0-					-0-
02	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
03	899	N	683	-0-	-216	-0-	683	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER "D" WELL #: 8 T RRCID -> 211851 COMPL. DATE 04/01/2005 TOTAL DEPTH 10059 PERF. 8650 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRASHER, J. D. UNIT WELL #: 20 RRCID -> 212131 COMPL. DATE 05/16/2005 TOTAL DEPTH 9630 PERF. 8790 - 9286

10	713	N	287	-0-	-426	-0-	287	3			N	-0-					-0-
11	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
02	2800	N	3596	-0-	796	796	3596	3			N	-0-					-0-
*03	3100	N	3397	-0-	297	1093	3397	3			N	-0-					-0-

WERNER-HULL WELL #: 5 T RRCID -> 212171 COMPL. DATE 06/01/2005 TOTAL DEPTH 10150 PERF. 8702 - 9602

10	2170	X	842	-0-	-1328	-0-	790	3	52	9	Y	47	46	1			18
11	1800	X	637	-0-	-1163	-0-	586	3	51	9	Y	46	47	1			17
12	1023	X	767	-0-	-256	-0-	711	3	56	9	Y	51	49	1			19
01	1023	X	657	-0-	-366	-0-	595	3	62	9	Y	56	55	1			20
*02	727	X	727	-0-	-0-	-0-	668	3	59	9	Y	54	56	1			18
03	837	X	673	-0-	-164	-0-	600	3	73	9	Y	66	66	1			18

PRUITT-HAMILTON UNIT WELL #: 4 RRCID -> 212212 COMPL. DATE 05/09/2005 TOTAL DEPTH 10270 PERF. 9095 - 10166

10	1860	N	1260	-0-	-600	-0-	64	1	1196	3	N	-0-					-0-
11	1230	N	1192	-0-	-38	-0-	67	1	1125	3	N	-0-					-0-
12	1519	N	1231	-0-	-288	-0-	61	1	1170	3	N	-0-					-0-
01	1271	N	1269	-0-	-2	-0-	66	1	1203	3	N	-0-					-0-
02	1120	N	1037	-0-	-83	-0-	52	1	985	3	N	-0-					-0-
03	1240	N	1105	-0-	-135	-0-	52	1	1053	3	N	-0-					-0-

HARRISON, VERA UNIT WELL #: 17 RRCID -> 212972 COMPL. DATE 06/22/2005 TOTAL DEPTH 9952 PERF. 8709 - 9817

10	4080	X	4080	-0-	-0-	-0-	4080	3			N	-0-					-0-
11	3814	X	3814	-0-	-0-	-0-	3814	3			N	-0-					-0-
12	3867	X	3867	-0-	-0-	-0-	3867	3			N	-0-					-0-
01	3831	X	3831	-0-	-0-	-0-	3831	3			N	-0-					-0-
02	3578	X	3578	-0-	-0-	-0-	3578	3			N	-0-					-0-
03	3782	X	3445	-0-	-337	-0-	3445	3			N	-0-					-0-

WHITFIELD UNIT WELL #: 19 RRCID -> 213456 COMPL. DATE 07/08/2005 TOTAL DEPTH 9816 PERF. 8650 - 9671

10	4464	X	4297	-0-	-167	-0-	4297	3			N	-0-					-0-
11	4320	X	4214	-0-	-106	-0-	4214	3			N	-0-					-0-
12	4433	X	4303	-0-	-130	-0-	4303	3			N	-0-					-0-
01	4371	X	4016	-0-	-355	-0-	4016	3			N	-0-					-0-
02	4025	X	4025	-0-	-0-	-0-	4025	3			N	-0-					-0-
03	4340	X	3946	-0-	-394	-0-	3946	3			N	-0-					-0-

WERNER-LEFOY WELL #: 9 T RRCID -> 213460 COMPL. DATE 07/07/2005 TOTAL DEPTH 10150 PERF. 8623 - 9908

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		326	-0-	326	326	326	3			Y	-0-					-0-
03	14B2 EXT		1056	-0-	1056	1382	1056	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PRUITT-HAMILTON UNIT WELL #: 6 RRCID -> 213701 COMPL. DATE 07/19/2005 TOTAL DEPTH 9606 PERF. 9030 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1894	N	1894	-0-	-0-	-0-	96	1	1798	3	N	-0-			-0-
11	1852	N	1852	-0-	-0-	-0-	104	1	1748	3	N	-0-			-0-
12	1990	N	1990	-0-	-0-	-0-	99	1	1891	3	N	-0-			-0-
01	1891	N	1857	-0-	-34	-0-	97	1	1760	3	N	-0-			-0-
02	1736	N	1659	-0-	-77	-0-	83	1	1576	3	N	-0-			-0-
03	1984	N	1785	-0-	-199	-0-	85	1	1700	3	N	-0-			-0-

HOUGH-SHIVERS "A" WELL #: 20 RRCID -> 213930 COMPL. DATE 08/06/2005 TOTAL DEPTH 9697 PERF. 8438 - 9515

10	1364	N	1125	-0-	-239	-0-	1125	3			N	-0-			-0-
11	1140	N	1025	-0-	-115	-0-	1025	3			N	-0-			-0-
12	1178	N	1018	-0-	-160	-0-	1018	3			N	-0-			-0-
01	1116	N	1027	-0-	-89	-0-	1027	3			N	-0-			-0-
02	952	N	910	-0-	-42	-0-	910	3			N	-0-			-0-
03	1023	N	950	-0-	-73	-0-	950	3			N	-0-			-0-

TOMPKINS-SPENCER WELL #: 2 RRCID -> 214255 COMPL. DATE 07/03/2005 TOTAL DEPTH 9900 PERF. 8872 - 9760

10	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-			-0-
11	1920	N	1777	-0-	-143	-0-	1777	3			N	-0-			-0-
12	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-			-0-
01	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-			-0-
02	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-			-0-
*03	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-			-0-

HICKS GAS UNIT WELL #: 14 RRCID -> 214713 COMPL. DATE 08/21/2005 TOTAL DEPTH 9269 PERF. 8603 - 9096

10	899	N	393	-0-	-506	-0-	393	3			N	-0-			-0-
11	660	N	379	-0-	-281	-0-	379	3			N	-0-			-0-
12	713	N	522	-0-	-191	-0-	522	3			N	-0-			-0-
01	922	N	922	-0-	-0-	-0-	922	3			N	-0-			-0-
02	755	N	755	-0-	-0-	-0-	755	3			N	-0-			-0-
*03	679	N	679	-0-	-0-	-0-	679	3			N	-0-			-0-

WHITFIELD UNIT WELL #: 21 RRCID -> 215034 COMPL. DATE 09/15/2005 TOTAL DEPTH 9322 PERF. 8606 - 9219

10	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-			-0-
11	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-			-0-
12	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-			-0-
01	1860	N	1570	-0-	-290	-0-	1570	3			N	-0-			-0-
02	1624	N	1233	-0-	-391	-0-	1233	3			N	-0-			-0-
03	1798	N	1570	-0-	-228	-0-	1570	3			N	-0-			-0-

SHIVERS GAS UNIT WELL #: 17 RRCID -> 215129 COMPL. DATE 09/09/2005 TOTAL DEPTH 9942 PERF. 9111 - 9728

10	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-			-0-
11	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-			-0-
12	3100	N	3257	-0-	157	157	3257	3			N	-0-			-0-
01	3100	N	3396	-0-	296	453	3396	3			N	-0-			-0-
02	2800	N	2442	-0-	-358	95	2442	3			N	-0-			-0-
03	2914	X	1210	-0-	-1704	-0-	1210	3			N	-0-			-0-

EDDY, EMMA WELL #: 20 RRCID -> 215561 COMPL. DATE 09/29/2005 TOTAL DEPTH 9924 PERF. 8620 - 9801

10	3968	X	3945	-0-	-23	-0-	3945	3			N	-0-			-0-
11	3840	X	3735	-0-	-105	-0-	3735	3			N	-0-			-0-
12	3968	X	3841	-0-	-127	-0-	3841	3			N	-0-			-0-
01	3968	X	3880	-0-	-88	-0-	3880	3			N	-0-			-0-
02	3584	X	3538	-0-	-46	-0-	3538	3			N	-0-			-0-
03	3937	X	3806	-0-	-131	-0-	3806	3			N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WHITFIELD UNIT WELL #: 22 RRCID -> 215618 COMPL. DATE 09/22/2005 TOTAL DEPTH 9325 PERF. 8641 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-
11	870	N	740	-0-	-130	-0-	740	3			N	-0-					-0-
12	899	N	776	-0-	-123	-0-	776	3			N	-0-					-0-
01	868	N	751	-0-	-117	-0-	751	3			N	-0-					-0-
02	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
*03	3100	N	3178	-0-	78	78	3178	3			N	-0-					-0-

SHARP-SMITH UNIT WELL #: 8 RRCID -> 215821 COMPL. DATE 10/03/2005 TOTAL DEPTH 9588 PERF. 8827 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3118	-0-	-447	-0-	3118	3			N	-0-					-0-
11	3390	X	3054	-0-	-336	-0-	3054	3			N	-0-					-0-
12	3292	X	3292	-0-	-0-	-0-	3292	3			N	-0-					-0-
01	3368	X	3368	-0-	-0-	-0-	3368	3			N	-0-					-0-
02	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					-0-
03	3286	X	3263	-0-	-23	-0-	3263	3			N	-0-					-0-

HARRIS, J.W. WELL #: 14 RRCID -> 216020 COMPL. DATE 10/09/2005 TOTAL DEPTH 10085 PERF. 8790 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1708	-0-	-90	-0-	1708	3			N	-0-					-0-
11	1680	N	1634	-0-	-46	-0-	1634	3			N	-0-					-0-
12	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
01	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					-0-
02	1571	N	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
03	1767	N	1747	-0-	-20	-0-	1747	3			N	-0-					-0-

MANGHAM, R. S. WELL #: 13 RRCID -> 216117 COMPL. DATE 10/28/2005 TOTAL DEPTH 9411 PERF. 8720 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
12	1178	N	884	-0-	-294	-0-	884	3			N	-0-					-0-
01	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
02	896	N	722	-0-	-174	-0-	722	3			N	-0-					-0-
03	899	N	772	-0-	-127	-0-	772	3			N	-0-					-0-

BEALL, W.F. WELL #: 21 RRCID -> 216158 COMPL. DATE 10/19/2005 TOTAL DEPTH 9361 PERF. 8694 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2684	-0-	-230	-0-	2684	3			N	-0-					-0-
11	2670	N	2305	-0-	-365	-0-	2305	3			N	-0-					-0-
12	2697	N	2328	-0-	-369	-0-	2328	3			N	-0-					-0-
01	2697	N	2135	-0-	-562	-0-	2135	3			N	-0-					-0-
02	2156	N	1965	-0-	-191	-0-	1965	3			N	-0-					-0-
*03	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-

TOMPKINS-SPENCER WELL #: 16 RRCID -> 216513 COMPL. DATE 11/25/2005 TOTAL DEPTH 9300 PERF. 8655 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1511	-0-	-690	-0-	1511	3			N	-0-					-0-
11	1710	X	1498	-0-	-212	-0-	1498	3			N	-0-					-0-
12	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
02	2800	N	5218	-0-	2418	2418	5218	3			N	-0-					-0-
*03	3100	N	5342	-0-	2242	4660	5342	3			N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 19 RRCID -> 216650 COMPL. DATE 11/08/2005 TOTAL DEPTH 9966 PERF. 8782 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1614	-0-	-153	-0-	1614	3			N	-0-					-0-
11	1800	N	1433	-0-	-367	-0-	1433	3			N	-0-					-0-
12	1829	N	1505	-0-	-324	-0-	1505	3			N	-0-					-0-
01	1612	N	1439	-0-	-173	-0-	1439	3			N	-0-					-0-
02	1344	N	1198	-0-	-146	-0-	1198	3			N	-0-					-0-
03	1519	N	1331	-0-	-188	-0-	1331	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

WERNER-THOMPSON WELL #: 10 T RRCID -> 217051 COMPL. DATE 12/18/2005 TOTAL DEPTH 10275 PERF. 8803 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-POWELL WELL #: 3 T RRCID -> 217573 COMPL. DATE 12/01/2005 TOTAL DEPTH 10284 PERF. 8876 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	967	-0-	-180	-0-	922	3	45	9	Y	41	43	1			15
11	1082	N	1082	-0-	-0-	-0-	1059	3	23	9	Y	21	28	1			8
12	1612	N	951	-0-	-661	-0-	926	3	25	9	Y	23	22	1			9
01	961	N	870	-0-	-91	-0-	842	3	28	9	Y	25	25	1			9
*02	611	N	611	-0-	-0-	-0-	585	3	26	9	Y	24	25	1			8
*03	972	N	972	-0-	-0-	-0-	939	3	33	9	Y	30	30	1			8

WERNER-LAGRONE WELL #: 7 T RRCID -> 217577 COMPL. DATE 11/22/2005 TOTAL DEPTH 10165 PERF. 8700 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1649	N	1649	-0-	-0-	-0-	1591	3	58	9	Y	53	54	1			20
11	1470	N	1375	-0-	-95	-0-	1354	3	21	9	Y	19	32	1			7
12	1674	N	1383	-0-	-291	-0-	1360	3	23	9	Y	21	20	1			8
01	1643	N	1544	-0-	-99	-0-	1520	3	24	9	Y	22	22	1			8
*02	1435	N	1435	-0-	-0-	-0-	1412	3	23	9	Y	21	22	1			7
*03	1148	N	1148	-0-	-0-	-0-	1118	3	30	9	Y	27	27	1			7

BARNETT UNIT WELL #: 3 T RRCID -> 217782 COMPL. DATE 08/30/2005 TOTAL DEPTH 10210 PERF. 8807 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2180	-0-	-114	-0-	2169	3	11	9	Y	10	12	1			4
11	2258	N	2258	-0-	-0-	-0-	2256	3	2	9	Y	2	5	1			1
12	2421	N	2421	-0-	-0-	-0-	2419	3	2	9	Y	2	2	1			1
01	2296	N	2296	-0-	-0-	-0-	2294	3	2	9	Y	2	2	1			1
*02	2005	N	2005	-0-	-0-	-0-	2003	3	2	9	Y	2	2	1			1
*03	1660	N	1660	-0-	-0-	-0-	1657	3	3	9	Y	3	3	1			1

SEALEY, MAY WELL #: 16 RRCID -> 217824 COMPL. DATE 12/24/2005 TOTAL DEPTH 10050 PERF. 8735 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2118	-0-	-83	-0-	2118	3			N	-0-					-0-
11	2160	N	2048	-0-	-112	-0-	2048	3			N	-0-					-0-
12	2232	N	1970	-0-	-262	-0-	1970	3			N	-0-					-0-
01	2108	N	2058	-0-	-50	-0-	2058	3			N	-0-					-0-
02	1904	N	1764	-0-	-140	-0-	1764	3			N	-0-					-0-
03	1984	N	1914	-0-	-70	-0-	1914	3			N	-0-					-0-

HARRIS, J.W. WELL #: 15 RRCID -> 218005 COMPL. DATE 01/08/2006 TOTAL DEPTH 10103 PERF. 8775 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2661	-0-	-67	-0-	2661	3			N	-0-					-0-
11	2626	N	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
12	2480	N	2437	-0-	-43	-0-	2437	3			N	-0-					-0-
01	2666	N	2381	-0-	-285	-0-	2381	3			N	-0-					-0-
02	2464	N	1999	-0-	-465	-0-	1999	3			N	-0-					-0-
03	2449	N	2131	-0-	-318	-0-	2131	3			N	-0-					-0-

BEALL, W.F. WELL #: 19 RRCID -> 218031 COMPL. DATE 12/09/2005 TOTAL DEPTH N/A PERF. 8655 - 9239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	454	-0-	-321	-0-	454	3			N	-0-					-0-
11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
12	651	N	89	-0-	-562	-0-	89	3			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MATTHEWS, S.E. UNIT WELL #: 19 RRCID -> 218358 COMPL. DATE 01/11/2006 TOTAL DEPTH 9930 PERF. 8701 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
12	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					-0-
01	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
02	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
03	2170	N	1158	-0-	-1012	-0-	1158	3			N	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 9 T RRCID -> 218371 COMPL. DATE 12/01/2005 TOTAL DEPTH 10150 PERF. 8573 - 9847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 18 RRCID -> 218374 COMPL. DATE 01/19/2006 TOTAL DEPTH 9965 PERF. 8725 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

BEALL, W.F. WELL #: 22 RRCID -> 218547 COMPL. DATE 11/10/2005 TOTAL DEPTH 9320 PERF. 8577 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	760	-0-	-232	-0-	760	3			N	-0-					-0-
11	660	N	144	-0-	-516	-0-	144	3			N	-0-					-0-
12	1364	N	890	-0-	-474	-0-	890	3			N	-0-					-0-
01	775	N	663	-0-	-112	-0-	663	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	899	N	581	-0-	-318	-0-	581	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 20 RRCID -> 218680 COMPL. DATE 02/08/2006 TOTAL DEPTH 9550 PERF. 8515 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2222	-0-	-196	-0-	2222	3			N	-0-					-0-
11	2310	N	2268	-0-	-42	-0-	2268	3			N	-0-					-0-
12	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
01	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
02	2128	N	2067	-0-	-61	-0-	2067	3			N	-0-					-0-
03	2294	N	2258	-0-	-36	-0-	2258	3			N	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 9 T RRCID -> 218736 COMPL. DATE 11/02/2005 TOTAL DEPTH 10250 PERF. 9146 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	1564	-0-	-1071	-0-	1550	3	14	9	Y	13	12	1			5
11	2340	N	1295	-0-	-1045	-0-	1245	3	50	9	Y	45	33	1			17
12	2139	N	992	-0-	-1147	-0-	933	3	59	9	Y	54	51	1			20
01	1550	N	816	-0-	-734	-0-	750	3	66	9	Y	60	59	1			21
*02	555	N	555	-0-	-0-	-0-	507	3	48	9	Y	44	51	1			14
03	992	N	207	-0-	-785	-0-	163	3	44	9	Y	40	43	1			11

AMERICAN LEGION WELL #: 7 T RRCID -> 219026 COMPL. DATE 01/18/2006 TOTAL DEPTH 10250 PERF. 8906 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	477	-0-	-205	-0-	465	3	12	9	Y	11	12	1			4
11	1353	N	1353	-0-	-0-	-0-	1347	3	6	9	Y	5	7	1			2
12	1081	N	1081	-0-	-0-	-0-	1075	3	6	9	Y	5	5	1			2
01	936	N	936	-0-	-0-	-0-	929	3	7	9	Y	6	6	1			2
*02	929	N	929	-0-	-0-	-0-	922	3	7	9	Y	6	6	1			2
03	465	N	462	-0-	-3	-0-	458	3	4	9	Y	4	5	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-THOMPSON UNIT WELL #: 9 T RRCID -> 219530 COMPL. DATE 11/23/2005 TOTAL DEPTH 10250 PERF. 8864 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2602	N	2602	-0-	-0-	-0-	2591	3	11	9	Y	10	10	1			4
11	2460	N	2460	-0-	-0-	-0-	2449	3	11	9	Y	10	10	1			4
12	2567	N	2567	-0-	-0-	-0-	2555	3	12	9	Y	11	11	1			4
01	2542	N	2363	-0-	-179	-0-	2350	3	13	9	Y	12	12	1			4
*02	2264	X	2264	-0-	-0-	-0-	2251	3	13	9	Y	12	12	1			4
03	2604	X	2234	-0-	-370	-0-	2219	3	15	9	Y	14	14	1			4

ROSS-HAMILTON UNIT WELL #: 7 RRCID -> 219669 COMPL. DATE 03/06/2006 TOTAL DEPTH 9660 PERF. 8785 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2648	N	2648	-0-	-0-	-0-	2648	3			N	-0-					-0-
11	2548	N	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-
12	2555	N	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
01	2635	N	2537	-0-	-98	-0-	2537	3			N	-0-					-0-
02	2380	N	2238	-0-	-142	-0-	2238	3			N	-0-					-0-
03	2542	N	2449	-0-	-93	-0-	2449	3			N	-0-					-0-

ROSS-HAMILTON UNIT WELL #: 5 RRCID -> 219807 COMPL. DATE 03/03/2006 TOTAL DEPTH 10200 PERF. 8740 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2487	-0-	-24	-0-	2487	3			N	-0-					-0-
11	2340	N	2308	-0-	-32	-0-	2308	3			N	-0-					-0-
12	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
01	2480	N	2465	-0-	-15	-0-	2465	3			N	-0-					-0-
02	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					-0-
*03	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-

POWERS, E.C. WELL #: 18 RRCID -> 221492 COMPL. DATE 06/01/2006 TOTAL DEPTH 9984 PERF. 8639 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
11	1800	N	1798	-0-	-2	-0-	1798	3			N	-0-					-0-
12	1984	N	1693	-0-	-291	-0-	1693	3			N	-0-					-0-
01	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
02	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
*03	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					-0-

BARNETT UNIT WELL #: 4-T RRCID -> 221805 COMPL. DATE 02/26/2006 TOTAL DEPTH 10210 PERF. 8832 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1466	-0-	-394	-0-	1380	3	86	9	Y	78	94	1			30
11	1649	N	1649	-0-	-0-	-0-	1631	3	18	9	Y	16	40	1			6
12	2015	N	1694	-0-	-321	-0-	1675	3	19	9	Y	17	17	1			6
01	1812	N	1812	-0-	-0-	-0-	1790	3	22	9	Y	20	19	1			7
*02	1816	N	1816	-0-	-0-	-0-	1796	3	20	9	Y	18	19	1			6
*03	2000	N	2000	-0-	-0-	-0-	1976	3	24	9	Y	22	22	1			6

WHITFIELD UNIT WELL #: 24 RRCID -> 221831 COMPL. DATE 06/25/2006 TOTAL DEPTH 9928 PERF. 8740 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2850	-0-	-250	-0-	2850	3			N	-0-					-0-
11	3000	X	2728	-0-	-272	-0-	2728	3			N	-0-					-0-
12	3100	X	2853	-0-	-247	-0-	2853	3			N	-0-					-0-
01	3100	X	2884	-0-	-216	-0-	2884	3			N	-0-					-0-
02	2716	X	2444	-0-	-272	-0-	2444	3			N	-0-					-0-
03	2852	X	2552	-0-	-300	-0-	2552	3			N	-0-					-0-

WERNER-LEFOY UNIT WELL #: 10 T RRCID -> 221905 COMPL. DATE 05/11/2006 TOTAL DEPTH 10150 PERF. 8427 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	1679	3	17	9	Y	15	14	1			6
11	1694	N	1694	-0-	-0-	-0-	1676	3	18	9	Y	16	16	1			6
12	1785	N	1785	-0-	-0-	-0-	1765	3	20	9	Y	18	17	1			7
01	663	N	663	-0-	-0-	-0-	642	3	21	9	Y	19	19	1			7
*02	1729	N	1729	-0-	-0-	-0-	1709	3	20	9	Y	18	19	1			6
03	1767	N	1351	-0-	-416	-0-	1326	3	25	9	Y	23	23	1			6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LAGRONE-JETER UNIT WELL #: 5-T RRCID -> 222017 COMPL. DATE 04/24/2006 TOTAL DEPTH 10250 PERF. 6394 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOMPKINS-SPENCER WELL #: 15 RRCID -> 222114 COMPL. DATE 07/29/2006 TOTAL DEPTH 9960 PERF. 8632 - 9725

10	2589	N	2589	-0-	-0-	-0-	2589	3			N	-0-					-0-
11	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					-0-
12	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
01	2604	N	2346	-0-	-258	-0-	2346	3			N	-0-					-0-
02	2380	N	2312	-0-	-68	-0-	2312	3			N	-0-					-0-
03	2542	N	2433	-0-	-109	-0-	2433	3			N	-0-					-0-

POWERS, E.C. WELL #: 24 RRCID -> 222413 COMPL. DATE 08/21/2006 TOTAL DEPTH 9985 PERF. 8685 - 9790

10	4046	X	4046	-0-	-0-	-0-	4046	3			N	-0-					-0-
11	3688	X	3688	-0-	-0-	-0-	3688	3			N	-0-					-0-
12	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
01	2511	X	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
02	3543	X	3543	-0-	-0-	-0-	3543	3			N	-0-					-0-
03	1736	X	1603	-0-	-133	-0-	1603	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 21 RRCID -> 222781 COMPL. DATE 09/26/2006 TOTAL DEPTH 9264 PERF. 8618 - 9130

10	1701	N	1701	-0-	-0-	-0-	1701	3			N	-0-					-0-
11	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
12	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
01	1705	N	1624	-0-	-81	-0-	1624	3			N	-0-					-0-
02	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					-0-
*03	1945	N	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-

HARRISON, VERA UNIT WELL #: 18 RRCID -> 222954 COMPL. DATE 09/26/2006 TOTAL DEPTH 9400 PERF. 8716 - 9219

10	1845	N	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
11	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-
12	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
01	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
02	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
*03	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-

WERNER-POWELL WELL #: 4 RRCID -> 222957 COMPL. DATE 09/23/2006 TOTAL DEPTH 9916 PERF. 8334 - 9054

10	2697	X	954	-0-	-1743	-0-	882	3	72	9	Y	65	51	1			25
11	2610	X	1307	-0-	-1303	-0-	1248	3	59	9	Y	54	58	1			21
12	2557	X	2557	-0-	-0-	-0-	2493	3	64	9	Y	58	57	1			22
01	1999	X	1999	-0-	-0-	-0-	1944	3	55	9	Y	50	54	1			18
*02	2183	X	2183	-0-	-0-	-0-	2129	3	54	9	Y	49	51	1			16
03	2573	X	2155	-0-	-418	-0-	2088	3	67	9	Y	61	60	1			17

BRASHER, J. D. UNIT WELL #: 22 RRCID -> 223549 COMPL. DATE 10/22/2006 TOTAL DEPTH 9604 PERF. 8962 - 9006

10	3538	X	3538	-0-	-0-	-0-	3538	3			N	-0-					-0-
11	3317	X	3317	-0-	-0-	-0-	3317	3			N	-0-					-0-
12	3436	X	3436	-0-	-0-	-0-	3436	3			N	-0-					-0-
01	1643	X	1503	-0-	-140	-0-	1503	3			N	-0-					-0-
02	1484	X	446	-0-	-1038	-0-	446	3			N	-0-					-0-
03	1643	X	327	-0-	-1316	-0-	327	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
FROST "B" WELL #: 6 L RRCID -> 224096 COMPL. DATE 07/13/2006 TOTAL DEPTH 10300 PERF. 9405 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B.J. UNIT WELL #: 9 T RRCID -> 224388 COMPL. DATE 07/04/2006 TOTAL DEPTH 10250 PERF. 8717 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 10 T RRCID -> 224510 COMPL. DATE 04/09/2007 TOTAL DEPTH 10150 PERF. 6210 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-JORDAN UNIT WELL #: 4 T RRCID -> 224721 COMPL. DATE 09/01/2006 TOTAL DEPTH 10350 PERF. 8514 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0-	-0-	43 89	1 9	1197	3	N	81	85	1			13
11	810	N	803	-0-	-7	-0-	25 80	1 9	698	3	N	73	71	1			15
12	1914	N	1914	-0-	-0-	-0-	65	1	1849	3	N	-0-	15	1			-0-
01	1333	N	1269	-0-	-64	-0-	91	1	1178	3	N	-0-					-0-
*02	1280	N	1280	-0-	-0-	-0-	89	1	1191	3	N	-0-					-0-
03	1922	N	202	-0-	-1720	-0-	15	1	187	3	N	-0-					-0-

HARRIS, J.W. WELL #: 18 RRCID -> 224859 COMPL. DATE 12/26/2006 TOTAL DEPTH 9487 PERF. 9041 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1751	-0-	-16	-0-	1751	3			N	-0-					-0-
11	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
12	1550	N	1464	-0-	-86	-0-	1464	3			N	-0-					-0-
01	1736	N	1145	-0-	-591	-0-	1145	3			N	-0-					-0-
02	1456	N	931	-0-	-525	-0-	931	3			N	-0-					-0-
03	1457	N	625	-0-	-832	-0-	625	3			N	-0-					-0-

PRUITT-HAMILTON WELL #: 8 RRCID -> 224867 COMPL. DATE 12/21/2006 TOTAL DEPTH 10419 PERF. 8960 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3055	-0-	-45	-0-	156	1	2899	3	N	-0-					-0-
11	3293	X	3293	-0-	-0-	-0-	185	1	3108	3	N	-0-					-0-
12	3203	X	3203	-0-	-0-	-0-	160	1	3043	3	N	-0-					-0-
01	3100	X	2654	-0-	-446	-0-	138	1	2516	3	N	-0-					-0-
02	2833	X	2833	-0-	-0-	-0-	141	1	2692	3	N	-0-					-0-
03	3100	X	2720	-0-	-380	-0-	129	1	2591	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-STEVENS GAS UNIT WELL #: 3 T RRCID -> 225398 COMPL. DATE 10/23/2006 TOTAL DEPTH 10300 PERF. 8612 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	N	1467	-0-	-0-	-0-	1460	3	7	9	N	6	5	0			1
11	1253	N	1253	-0-	-0-	-0-	1242	3	11	9	N	10	9	0			2
12	1264	N	1264	-0-	-0-	-0-	1253	3	11	9	N	10	10	0			2
01	1457	N	1251	-0-	-206	-0-	1241	3	10	9	N	9	10	0			1
02	1176	N	1119	-0-	-57	-0-	1110	3	9	9	N	8	8	0			1
03	1271	N	1140	-0-	-131	-0-	1114	3	26	9	N	24	20	0			5

WERNER-SPRADLEY UNIT WELL #: 5 T RRCID -> 225895 COMPL. DATE 12/06/2006 TOTAL DEPTH 9815 PERF. 9024 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	850	-0-	-483	-0-	843	3	7	9	Y	6	4	1			2
11	960	N	796	-0-	-164	-0-	773	3	23	9	Y	21	15	1			8
12	837	N	591	-0-	-246	-0-	563	3	28	9	Y	25	24	1			9
01	837	N	635	-0-	-202	-0-	601	3	34	9	Y	31	29	1			11
*02	477	X	477	-0-	-0-	-0-	446	3	31	9	Y	28	30	1			9
03	837	X	645	-0-	-192	-0-	604	3	41	9	Y	37	36	1			10

BRASHER, J. D. UNIT WELL #: 21 RRCID -> 226402 COMPL. DATE 02/04/2007 TOTAL DEPTH 10131 PERF. 8797 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3856	X	3856	-0-	-0-	-0-	3856	3			N	-0-					-0-
11	2968	X	2968	-0-	-0-	-0-	2968	3			N	-0-					-0-
12	5360	X	5360	-0-	-0-	-0-	5360	3			N	-0-					-0-
01	5030	X	5030	-0-	-0-	-0-	5030	3			N	-0-					-0-
02	4241	X	4241	-0-	-0-	-0-	4241	3			N	-0-					-0-
03	1736	X	229	-0-	-1507	-0-	229	3			N	-0-					-0-

HARRIS, J.W. WELL #: 16 RRCID -> 226925 COMPL. DATE 01/06/2007 TOTAL DEPTH 9655 PERF. 8872 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6174	X	6174	-0-	-0-	-0-	6174	3			N	-0-					-0-
11	7297	X	7297	-0-	-0-	-0-	7297	3			N	-0-					-0-
12	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					-0-
01	3268	X	3268	-0-	-0-	-0-	3268	3			N	-0-					-0-
02	2669	X	2669	-0-	-0-	-0-	2669	3			N	-0-					-0-
*03	2593	X	2593	-0-	-0-	-0-	2593	3			N	-0-					-0-

DEADWOOD UNIT WELL #: 3 T RRCID -> 227089 COMPL. DATE 01/10/2007 TOTAL DEPTH 9900 PERF. 8775 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-POWELL WELL #: 8 RRCID -> 227544 COMPL. DATE 02/13/2007 TOTAL DEPTH 9600 PERF. 8281 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, O.L. GAS UNIT WELL #: 5 T RRCID -> 228321 COMPL. DATE 03/27/2007 TOTAL DEPTH 9700 PERF. 8358 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
REEVES-MCMILLIAN UNIT WELL #: 3 T RRCID -> 228453 COMPL. DATE 03/09/2007 TOTAL DEPTH 9820 PERF. 8876 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	751	3	8	9	Y	7	6	0			1
11	990	N	410	-0-	-580	-0-	380	3	30	9	Y	27	23	0			5
12	806	N	-0-	-0-	-806	-0-					Y	5	9	0			1
01	744	N	-0-	-0-	-744	-0-					Y	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDDY, EMMA WELL #: 21 RRCID -> 229013 COMPL. DATE 04/26/2007 TOTAL DEPTH 9949 PERF. 9380 - 9416

10	2842	N	2842	-0-	-0-	-0-	2842	3			N	-0-					-0-
11	2702	N	2702	-0-	-0-	-0-	2702	3			N	-0-					-0-
12	2941	N	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-
01	2686	N	2686	-0-	-0-	-0-	2686	3			N	-0-					-0-
02	2651	N	2651	-0-	-0-	-0-	2651	3			N	-0-					-0-
*03	2975	N	2975	-0-	-0-	-0-	2975	3			N	-0-					-0-

EDDY, EMMA WELL #: 23 RRCID -> 229014 COMPL. DATE 04/26/2007 TOTAL DEPTH 9565 PERF. 8626 - 9102

10	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
11	2220	N	2125	-0-	-95	-0-	2125	3			N	-0-					-0-
12	2449	N	2213	-0-	-236	-0-	2213	3			N	-0-					-0-
01	2263	N	2203	-0-	-60	-0-	2203	3			N	-0-					-0-
02	1988	N	1935	-0-	-53	-0-	1935	3			N	-0-					-0-
03	2201	N	2193	-0-	-8	-0-	2193	3			N	-0-					-0-

WERNER-BRELSFORD UNIT WELL #: 7 T RRCID -> 229152 COMPL. DATE 04/10/2007 TOTAL DEPTH 10100 PERF. 9019 - 9601

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 20 RRCID -> 229513 COMPL. DATE 04/10/2007 TOTAL DEPTH 10074 PERF. 8826 - 9982

10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	560	N	403	-0-	-157	-0-	403	3			N	-0-					-0-
03	651	N	449	-0-	-202	-0-	449	3			N	-0-					-0-

BEALL, W.F. WELL #: 23 RRCID -> 229618 COMPL. DATE 05/18/2007 TOTAL DEPTH 10116 PERF. 8700 - 9220

10	2275	N	2275	-0-	-0-	-0-	2275	3			N	-0-					-0-
11	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					-0-
12	2139	N	1062	-0-	-1077	-0-	1062	3			N	-0-					-0-
01	2263	N	1761	-0-	-502	-0-	1761	3			N	-0-					-0-
02	2100	N	1633	-0-	-467	-0-	1633	3			N	-0-					-0-
*03	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-

BEALL, W.F. WELL #: 24 RRCID -> 229619 COMPL. DATE 06/07/2007 TOTAL DEPTH 9256 PERF. 8687 - 9105

10	1178	N	1006	-0-	-172	-0-	1006	3			N	-0-					-0-
11	1170	N	929	-0-	-241	-0-	929	3			N	-0-					-0-
12	1209	N	915	-0-	-294	-0-	915	3			N	-0-					-0-
01	992	N	832	-0-	-160	-0-	832	3			N	-0-					-0-
02	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
*03	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
POWELL "A-2" UNIT WELL #: 9 T RRCID -> 229662 COMPL. DATE 04/04/2007 TOTAL DEPTH 9800 PERF. 8750 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRUITT-HAMILTON UNIT WELL #: 5 RRCID -> 230033 COMPL. DATE 12/01/2005 TOTAL DEPTH 10181 PERF. 8827 - 10019

10	2325	N	2049	-0-	-276	-0-	104	1	1945	3	N	-0-					-0-
11	2220	N	1927	-0-	-293	-0-	108	1	1819	3	N	-0-					-0-
12	2263	N	1933	-0-	-330	-0-	97	1	1836	3	N	-0-					-0-
01	2046	N	1884	-0-	-162	-0-	98	1	1786	3	N	-0-					-0-
02	1792	N	1624	-0-	-168	-0-	81	1	1543	3	N	-0-					-0-
*03	1953	N	1953	-0-	-0-	-0-	93	1	1860	3	N	-0-					-0-

SHARP-SMITH UNIT WELL #: 9 RRCID -> 230036 COMPL. DATE 02/04/2006 TOTAL DEPTH 10500 PERF. 9015 - 9475

10	899	N	686	-0-	-213	-0-	686	3			N	-0-					-0-
11	810	N	345	-0-	-465	-0-	345	3			N	-0-					-0-
12	837	N	423	-0-	-414	-0-	423	3			N	-0-					-0-
01	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
02	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
*03	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-

PRUITT-HAMILTON UNIT WELL #: 7 RRCID -> 230059 COMPL. DATE 11/15/2006 TOTAL DEPTH 10371 PERF. 8989 - 10103

10	3875	X	3437	-0-	-438	-0-	175	1	3262	3	N	-0-					-0-
11	3750	X	2984	-0-	-766	-0-	167	1	2817	3	N	-0-					-0-
12	3603	X	3603	-0-	-0-	-0-	180	1	3423	3	N	-0-					-0-
01	3503	X	2866	-0-	-637	-0-	150	1	2716	3	N	-0-					-0-
02	3164	X	2924	-0-	-240	-0-	146	1	2778	3	N	-0-					-0-
*03	4196	X	4196	-0-	-0-	-0-	199	1	3997	3	N	-0-					-0-

ROSS, J. T. CV GAS UNIT WELL #: 20A RRCID -> 230881 COMPL. DATE 07/07/2006 TOTAL DEPTH 9540 PERF. 8619 - 9075

10	1178	N	1108	-0-	-70	-0-	1108	3			N	-0-					-0-
11	1080	N	1062	-0-	-18	-0-	1062	3			N	-0-					-0-
12	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
01	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
03	1147	N	1117	-0-	-30	-0-	1117	3			N	-0-					-0-

BEALL-BARKSDALE WELL #: 22 RRCID -> 231139 COMPL. DATE 07/23/2007 TOTAL DEPTH 9911 PERF. 8604 - 9704

10	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
11	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
12	2480	N	2306	-0-	-174	-0-	2306	3			N	-0-					-0-
01	2418	N	2268	-0-	-150	-0-	2268	3			N	-0-					-0-
02	2156	N	2153	-0-	-3	-0-	2153	3			N	-0-					-0-
03	2294	N	2231	-0-	-63	-0-	2231	3			N	-0-					-0-

POWERS, E.C. WELL #: 28 RRCID -> 231170 COMPL. DATE 08/21/2006 TOTAL DEPTH 6810 PERF. 8643 - 9038

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
PENNA-SIKES WELL #: 4 T RRCID -> 231613 COMPL. DATE 05/22/2007 TOTAL DEPTH 9950 PERF. 8124 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	938	N	938	-0-	-0-	-0-	33	1	887	3	N	16	14	1			3
							18	9									
11	574	N	574	-0-	-0-	-0-	20	1	532	3	N	20	19	1			4
							22	9									
12	434	N	277	-0-	-157	-0-	9	1	255	3	N	12	14	1			2
							13	9									
01	930	N	-0-	-0-	-930	-0-					N	-0-	2	1			-0-
*02	532	N	-0-	-0-	-532	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

WOODALL UNIT WELL #: 3 T RRCID -> 231616 COMPL. DATE 06/05/2007 TOTAL DEPTH 9800 PERF. 8353 - 9096

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL "A2" UNIT WELL #: 8 T RRCID -> 231971 COMPL. DATE 06/27/2007 TOTAL DEPTH 9800 PERF. 8770 - 8811

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, S. WELL #: 2 T RRCID -> 233866 COMPL. DATE 08/14/2007 TOTAL DEPTH 10000 PERF. 8355 - 9242

10	2356	N	2139	-0-	-217	-0-	2070	3	69	9	Y	63	61	1			24
11	2130	N	1490	-0-	-640	-0-	1440	3	50	9	Y	45	52	1			17
12	2170	N	1948	-0-	-222	-0-	1895	3	53	9	Y	48	47	1			18
01	2139	N	1826	-0-	-313	-0-	1768	3	58	9	Y	53	52	1			19
*02	1615	N	1615	-0-	-0-	-0-	1560	3	55	9	Y	50	53	1			16
03	1953	N	1684	-0-	-269	-0-	1614	3	70	9	Y	64	63	1			17

HOUGH-SHIVERS "A" WELL #: 21 RRCID -> 233960 COMPL. DATE 07/10/2007 TOTAL DEPTH 9752 PERF. 8768 - 8771

10	2914	N	2725	-0-	-189	-0-	2725	3			N	-0-					-0-
11	2610	N	2580	-0-	-30	-0-	2580	3			N	-0-					-0-
12	2790	N	2591	-0-	-199	-0-	2591	3			N	-0-					-0-
01	2728	N	2427	-0-	-301	-0-	2427	3			N	-0-					-0-
02	2408	N	2243	-0-	-165	-0-	2243	3			N	-0-					-0-
03	2604	N	2466	-0-	-138	-0-	2466	3			N	-0-					-0-

HARRIS, J.W. WELL #: 17 RRCID -> 234059 COMPL. DATE 08/31/2007 TOTAL DEPTH 9424 PERF. 8844 - 8847

10	1798	N	1764	-0-	-34	-0-	1764	3			N	-0-					-0-
11	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
12	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
01	1767	N	1547	-0-	-220	-0-	1547	3			N	-0-					-0-
02	1596	N	1346	-0-	-250	-0-	1346	3			N	-0-					-0-
03	1798	N	1262	-0-	-536	-0-	1262	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LAGRONE-JETER UNIT WELL #: 7 T RRCID -> 234092 COMPL. DATE 09/25/2007 TOTAL DEPTH 9860 PERF. 8005 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FURRH-MCMILLAN UNIT WELL #: 5 RRCID -> 235198 COMPL. DATE 04/18/2009 TOTAL DEPTH 9850 PERF. 8813 - 9102

10	2903	N	2903	-0-	-0-	-0-	2830	3	73	9	N	66	67	1			25
11	2509	N	2509	-0-	-0-	-0-	2463	3	46	9	N	42	51	1			16
12	2637	N	2637	-0-	-0-	-0-	2586	3	51	9	N	46	45	1			17
01	2624	N	2624	-0-	-0-	-0-	2568	3	56	9	N	51	50	1			18
*02	2331	N	2331	-0-	-0-	-0-	2277	3	54	9	N	49	51	1			16
*03	2536	N	2536	-0-	-0-	-0-	2469	3	67	9	N	61	60	1			17

SHARP-SMITH UNIT WELL #: 11H RRCID -> 244463 COMPL. DATE N/A TOTAL DEPTH 9665 PERF.10016 - 10304

10	14B2 EXT		-0-	-0-	-0-	6294					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	6294					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	6294					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	6294					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	6294					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	6294					N	-0-					-0-

WERNER-MICHER WELL #: 3H RRCID -> 252374 COMPL. DATE 08/26/2009 TOTAL DEPTH 9541 PERF. 9851 - 12465

10	11718	X	4848	-0-	-6870	-0-	4836	3	12	9	Y	11	12	0			1
11	11340	X	6241	-0-	-5099	-0-	6228	3	13	9	Y	12	11	0			2
12	11315	X	9326	-0-	-1989	-0-	9314	3	12	9	Y	11	11	0			2
01	8618	X	8308	-0-	-310	-0-	8296	3	12	9	Y	11	11	0			2
02	7114	X	7114	-0-	-0-	-0-	7103	3	11	9	Y	10	10	0			2
03	9331	X	3696	-0-	-5635	-0-	3687	3	9	9	Y	8	8	0			2

HARRELL, JEANETTE WELL #: 9H RRCID -> 252518 COMPL. DATE 04/14/2008 TOTAL DEPTH 9572 PERF. 9570 - 9574

10	10106	X	9489	-0-	-617	-0-	9489	3			N	-0-					-0-
11	9780	X	8163	-0-	-1617	-0-	8163	3			N	-0-					-0-
12	9765	X	9399	-0-	-366	-0-	9399	3			N	-0-					-0-
01	9517	X	8658	-0-	-859	-0-	8658	3			N	-0-					-0-
02	8568	X	7403	-0-	-1165	-0-	7403	3			N	-0-					-0-
03	9486	X	9253	-0-	-233	-0-	9253	3			N	-0-					-0-

MATTHEWS, S.E. UNIT WELL #: 20SH RRCID -> 256661 COMPL. DATE 06/17/2007 TOTAL DEPTH 10145 PERF. 8696 - 9854

10	713	N	602	-0-	-111	-0-	602	3			N	-0-					-0-
11	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
02	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
*03	1830	N	1830	-0-	-0-	-0-	1830	3			N	-0-					-0-

WERNER-MICHER WELL #: 4H RRCID -> 260805 COMPL. DATE 12/05/2010 TOTAL DEPTH 9526 PERF.10153 - 12587

10	11222	X	9127	-0-	-2095	-0-	9112	3	15	9	Y	14	15	0			2
11	10860	X	8946	-0-	-1914	-0-	8929	3	17	9	Y	15	14	0			3
12	10540	X	9258	-0-	-1282	-0-	9243	3	15	9	Y	14	15	0			2
01	9610	X	9207	-0-	-403	-0-	9190	3	17	9	Y	15	15	0			2
02	7988	X	7988	-0-	-0-	-0-	7975	3	13	9	Y	12	12	0			2
03	9269	X	2323	-0-	-6946	-0-	2313	3	10	9	Y	9	9	0			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
FROST - TENAHA GAS UNIT WELL #: 1 RRCID -> 261094 COMPL. DATE 01/21/2011 TOTAL DEPTH 9800 PERF. 6354 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	17663	X	17663	-0-	-0-	-0-	16256	3	1407	9	N	1279	1174	0		166
11	14207	X	14207	-0-	-0-	-0-	12672	3	1535	9	N	1395	1317	0		244
12	12369	X	7043	-0-	-5326	-0-	5577	3	1466	9	N	1333	1363	0		214
01	14446	X	2343	-0-	-12103	-0-	858	3	1485	9	N	1350	1361	0		203
02	13048	X	1490	-0-	-11558	-0-	234	3	1256	9	N	1142	1144	0		201
03	14446	X	-0-	-0-	-14446	-0-					N	-0-	201	0		-0-

FROST-TENAHA GAS UNIT WELL #: 2H RRCID -> 264317 COMPL. DATE 04/23/2011 TOTAL DEPTH 9525 PERF. 9870 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	17634	X	17634	-0-	-0-	-0-	17591	3	43	9	N	39	47	0		5
11	16440	X	16440	-0-	-0-	-0-	16417	3	23	9	N	21	22	0		4
12	17169	X	17169	-0-	-0-	-0-	17148	3	21	9	N	19	20	0		3
01	17085	X	17085	-0-	-0-	-0-	17063	3	22	9	N	20	20	0		3
02	15023	X	15023	-0-	-0-	-0-	15004	3	19	9	N	17	17	0		3
03	16461	X	4409	-0-	-12052	-0-	4395	3	14	9	N	13	13	0		3

WERNER-MICHER WELL #: 5H RRCID -> 264328 COMPL. DATE 08/24/2011 TOTAL DEPTH 9526 PERF.10175 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	10142	X	10142	-0-	-0-	-0-	10106	3	36	9	Y	33	37	0		4
11	9450	X	6892	-0-	-2558	-0-	6850	3	42	9	Y	38	35	0		7
12	7874	X	6694	-0-	-1180	-0-	6655	3	39	9	Y	35	36	0		6
01	9796	X	7626	-0-	-2170	-0-	7587	3	39	9	Y	35	36	0		5
02	9231	X	9231	-0-	-0-	-0-	9197	3	34	9	Y	31	31	0		5
03	9796	X	2183	-0-	-7613	-0-	2158	3	25	9	Y	23	23	0		5

WERNER-MICHER WELL #: 6H RRCID -> 264758 COMPL. DATE 08/23/2011 TOTAL DEPTH 9511 PERF.10025 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	20119	X	17855	-0-	-2264	-0-	17840	3	15	9	Y	14	15	0		2
11	19470	X	16858	-0-	-2612	-0-	16841	3	17	9	Y	15	14	0		3
12	20119	X	16656	-0-	-3463	-0-	16641	3	15	9	Y	14	15	0		2
01	18662	X	16387	-0-	-2275	-0-	16372	3	15	9	Y	14	14	0		2
02	14538	X	14538	-0-	-0-	-0-	14525	3	13	9	Y	12	12	0		2
03	17856	X	4767	-0-	-13089	-0-	4756	3	11	9	Y	10	10	0		2

WERNER-MICHER WELL #: 7H RRCID -> 264759 COMPL. DATE 11/06/2011 TOTAL DEPTH 9521 PERF. 9990 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	21917	X	15307	-0-	-6610	-0-	15226	3	81	9	Y	74	100	0		10
11	21210	X	16925	-0-	-4285	-0-	16883	3	42	9	Y	38	41	0		7
12	20336	X	19534	-0-	-802	-0-	19494	3	40	9	Y	36	37	0		6
01	22382	X	22382	-0-	-0-	-0-	22342	3	40	9	Y	36	37	0		5
02	14825	X	14825	-0-	-0-	-0-	14804	3	21	9	Y	19	21	0		3
03	19530	X	-0-	-0-	-19530	-0-					Y	-0-	3	0		-0-

WERNER-BURTON UNIT WELL #: 2H RRCID -> 264760 COMPL. DATE 06/29/2011 TOTAL DEPTH 9800 PERF.10346 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	31713	X	28717	-0-	-2996	-0-	28587	3	130	9	Y	118	94	1		56
11	30690	X	26288	-0-	-4402	-0-	26193	3	95	9	Y	86	123	1		19
12	30752	X	28207	-0-	-2545	-0-	28038	3	169	9	Y	154	141	1		32
01	29915	X	28092	-0-	-1823	-0-	27994	3	98	9	Y	89	67	1		54
*02	24820	X	24820	-0-	-0-	-0-	24741	3	79	9	Y	72	117	1		9
03	28706	X	25647	-0-	-3059	-0-	25542	3	105	9	Y	95	80	1		24

FROST (B) UNIT WELL #: 1H RRCID -> 264941 COMPL. DATE 09/25/2012 TOTAL DEPTH 9526 PERF. 9870 - 13671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	62744	X	52941	-0-	-9803	-0-	52853	3	88	9	Y	80	92	0		10
11	58380	X	48041	-0-	-10339	-0-	48010	3	31	9	Y	28	33	0		5
12	59365	X	49390	-0-	-9975	-0-	49361	3	29	9	Y	26	27	0		4
01	56637	X	48586	-0-	-8051	-0-	48556	3	30	9	Y	27	27	0		4
02	42525	X	42525	-0-	-0-	-0-	42501	3	24	9	Y	22	22	0		4
03	52948	X	45760	-0-	-7188	-0-	45688	3	72	9	Y	65	55	0		14

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

WERNER-MICHER WELL #: 9 RRCID -> 265170 COMPL. DATE 03/02/2012 TOTAL DEPTH 9701 PERF. 6714 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15500	X	12164	-0-	-3336	-0-	12131	3	33	9	Y	30	28	0			4
11	14730	X	10566	-0-	-4164	-0-	10515	3	51	9	Y	46	42	0			8
12	15221	X	10569	-0-	-4652	-0-	10519	3	50	9	Y	45	46	0			7
01	12152	X	9235	-0-	-2917	-0-	9184	3	51	9	Y	46	46	0			7
02	7001	X	7001	-0-	-0-	-0-	6959	3	42	9	Y	38	38	0			7
03	12152	X	8502	-0-	-3650	-0-	8378	3	124	9	Y	113	95	0			25

WERNER-BURTON WELL #: 1H RRCID -> 265975 COMPL. DATE 04/02/2012 TOTAL DEPTH 9762 PERF. 9764 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41602	X	38485	-0-	-3117	-0-	38356	3	129	9	N	117	93	1			56
11	39930	X	19858	-0-	-20072	-0-	19804	3	54	9	N	49	94	1			11
12	40083	X	17290	-0-	-22793	-0-	17220	3	70	9	N	64	62	1			13
01	38843	X	33464	-0-	-5379	-0-	33376	3	88	9	N	80	44	1			49
*02	34748	X	28565	-0-	-6183	-0-	28495	3	70	9	N	64	105	1			8
03	38471	X	30801	-0-	-7670	-0-	30707	3	94	9	N	85	72	1			21

PENNA-SIKES WELL #: 1H RRCID -> 266830 COMPL. DATE 09/03/2011 TOTAL DEPTH 9480 PERF.10365 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25296	X	-0-	-0-	-25296	-0-					Y	-0-	5	0			-0-
11	24480	X	24320	-0-	-160	-0-	24280	3	40	9	Y	36	30	0			6
12	25296	X	24000	-0-	-1296	-0-	23924	3	76	9	Y	69	64	0			11
01	25048	X	22369	-0-	-2679	-0-	22289	3	80	9	Y	73	73	0			11
02	19696	X	19696	-0-	-0-	-0-	19629	3	67	9	Y	61	61	0			11
03	25141	X	21065	-0-	-4076	-0-	20867	3	198	9	Y	180	152	0			39

WERNER-MICHER WELL #: 8H RRCID -> 266834 COMPL. DATE 10/23/2011 TOTAL DEPTH 9527 PERF. 9910 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21638	X	20728	-0-	-910	-0-	20699	3	29	9	Y	26	35	0			3
11	20940	X	19596	-0-	-1344	-0-	19582	3	14	9	Y	13	14	0			2
12	21638	X	19872	-0-	-1766	-0-	19858	3	14	9	Y	13	13	0			2
01	21638	X	19010	-0-	-2628	-0-	18996	3	14	9	Y	13	13	0			2
02	16657	X	16657	-0-	-0-	-0-	16645	3	12	9	Y	11	11	0			2
03	20739	X	5046	-0-	-15693	-0-	5037	3	9	9	Y	8	8	0			2

FROST "B" WELL #: 3H RRCID -> 266915 COMPL. DATE 10/03/2011 TOTAL DEPTH 9491 PERF. 9846 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25885	X	23095	-0-	-2790	-0-	22985	3	110	9	Y	100	116	0			13
11	23730	X	22612	-0-	-1118	-0-	22542	3	70	9	Y	64	66	0			11
12	24521	X	23351	-0-	-1170	-0-	23284	3	67	9	Y	61	62	0			10
01	23591	X	22912	-0-	-679	-0-	22845	3	67	9	Y	61	62	0			9
02	20379	X	20379	-0-	-0-	-0-	20322	3	57	9	Y	52	52	0			9
03	23374	X	22312	-0-	-1062	-0-	22141	3	171	9	Y	155	130	0			34

WERNER-BURTON WELL #: 3H RRCID -> 266988 COMPL. DATE 04/16/2012 TOTAL DEPTH 9737 PERF. 9737 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28396	X	25892	-0-	-2504	-0-	25698	3	194	9	N	176	140	1			84
11	27480	X	20721	-0-	-6759	-0-	20610	3	111	9	N	101	163	1			22
12	28086	X	25217	-0-	-2869	-0-	24988	3	229	9	N	208	187	1			43
01	27373	X	24880	-0-	-2493	-0-	24749	3	131	9	N	119	89	1			73
*02	24192	X	22207	-0-	-1985	-0-	22101	3	106	9	N	96	157	1			12
03	25885	X	23385	-0-	-2500	-0-	23244	3	141	9	N	128	108	1			32

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LAGRONE, T. S. WELL #: 1H RRCID -> 267356 COMPL. DATE 05/31/2011 TOTAL DEPTH 8900 PERF. 9103 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	33894					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	33894					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	33894					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	33894					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	33894					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	33894					N	NO RPT					-0-

WERNER-POPE WELL #: 1H RRCID -> 267378 COMPL. DATE 05/29/2012 TOTAL DEPTH 9739 PERF. 9733 - 9739

10	36301	X	22984	-0-	-13317	-0-	22842	3	142	9	Y	129	105	1			49
11	35007	X	35007	-0-	-0-	-0-	34854	3	153	9	Y	139	135	1			53
12	36762	X	36762	-0-	-0-	-0-	36595	3	167	9	Y	152	148	1			57
01	34070	X	34070	-0-	-0-	-0-	33885	3	185	9	Y	168	166	1			59
*02	29814	X	29814	-0-	-0-	-0-	29636	3	178	9	Y	162	168	1			53
03	36766	X	32199	-0-	-4567	-0-	31977	3	222	9	Y	202	200	1			55

LAGRONE, T.S. UNIT WELL #: 3 T RRCID -> 273484 COMPL. DATE 09/17/2007 TOTAL DEPTH 9847 PERF. 8862 - 9130

10	0	W	-0-	-0-	-0-	2217					N	-0-					-0-
11	0	W	-0-	-0-	-0-	2217					N	-0-					-0-
12	0	W	-0-	-0-	-0-	2217					N	-0-					-0-
01	0	W	-0-	-0-	-0-	2217					N	-0-					-0-
02	0	W	-0-	-0-	-0-	2217					N	-0-					-0-
03	0	W	-0-	-0-	-0-	2217					N	-0-					-0-

HOUGH - SHIVERS A WELL #: 25H RRCID -> 274215 COMPL. DATE 09/07/2014 TOTAL DEPTH 9452 PERF.10015 - 15123

10	T. A.		-0-	-0-	-0-	2920					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	2920					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	2920					N	-0-					-0-
*01	12524	X	1281	-0-	-11243	-0-	1281	3			N	-0-					-0-
*02	11312	X	8594	-0-	-2718	-0-	8594	3			N	-0-					-0-
*03	12524	X	9523	-0-	-3001	-0-	9523	3			N	-0-					-0-

HOUGH SHIVERS 'A' WELL #: 24H RRCID -> 275714 COMPL. DATE 03/31/2014 TOTAL DEPTH 9182 PERF. 9729 - 13205

10	0	Z	53868	-0-	53868	482624	53868	3			N	-0-					-0-
11	0	Z	47617	-0-	47617	530241	47617	3			N	-0-					-0-
12	0	Z	46117	-0-	46117	576358	46117	3			N	-0-					-0-
01	0	Z	44093	-0-	44093	620451	44093	3			N	-0-					-0-
*02	656970	X	36519	-0-	-620451	-0-	36519	3			N	-0-					-0-
*03	38313	X	38313	-0-	-0-	-0-	38313	3			N	-0-					-0-

CHINN EXPLORATION COMPANY 149423
EDENS WELL #: 6 RRCID -> 163168 COMPL. DATE 02/15/1997 TOTAL DEPTH 10125 PERF. 8760 - 9989

10	849	N	849	-0-	-0-	-0-	821	3	28	9	N	25					112
11	703	N	703	-0-	-0-	-0-	680	3	23	9	N	21	1	8			132
12	890	N	890	-0-	-0-	-0-	887	3	3	9	N	3	97	1	1	8	37
01	837	N	724	-0-	-113	-0-	190	1	523	2	N	10					47
							11	9									
02	644	N	624	-0-	-20	-0-	193	1	405	2	N	24	1	8			70
							26	9									
03	899	N	638	-0-	-261	-0-	194	1	433	2	N	10					80
							11	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
EDENS WELL #: 4 RRCID -> 163957 COMPL. DATE 04/02/1997 TOTAL DEPTH 10158 PERF. 8776 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2524	N	2524	-0-	-0-	-0-	2522	3	2	9	N	2	2	8			23
11	2524	N	2524	-0-	-0-	-0-	2522	3	2	9	N	2	2	8			23
12	2463	N	2463	-0-	-0-	-0-	2445	3	18	9	N	16	8	1	3	8	28
01	2690	N	2690	-0-	-0-	-0-	2665	3	25	9	N	23	1	8			50
02	2311	N	2311	-0-	-0-	-0-	2285	3	26	9	N	24	2	8			72
*03	2801	N	2801	-0-	-0-	-0-	2786	3	15	9	N	14	1	8			85

METCALF "A" WELL #: 2 RRCID -> 165134 COMPL. DATE 08/08/1997 TOTAL DEPTH 10190 PERF. 8734 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1291	N	1291	-0-	-0-	-0-	1261	3	30	9	N	27	27	0			-0-
11	1352	N	1352	-0-	-0-	-0-	1323	3	29	9	N	26	26	0			-0-
12	1136	N	1136	-0-	-0-	-0-	1072	3	64	9	N	58	58	0			-0-
01	1302	N	-0-	-0-	-1302	-0-					N	1	1	1			-0-
02	1260	N	1091	-0-	-169	-0-	1063	3	28	9	N	25	25	0			-0-
03	1147	N	694	-0-	-453	-0-	675	3	19	9	N	17	17	0			-0-

METCALF WELL #: 1 RRCID -> 165461 COMPL. DATE 08/28/1997 TOTAL DEPTH 10100 PERF. 8756 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS, C.E. GAS UNIT WELL #: 1 RRCID -> 166791 COMPL. DATE 10/24/1997 TOTAL DEPTH 10125 PERF. 8712 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2758	N	2758	-0-	-0-	-0-	2756	3	2	9	N	2	2	0			-0-
11	2089	N	2089	-0-	-0-	-0-	2049	3	40	9	N	36	35	0	1	1	-0-
12	2927	N	2927	-0-	-0-	-0-	2920	3	7	9	N	6	6	0			-0-
01	2511	N	1407	-0-	-1104	-0-	1405	3	2	9	N	2	2	0			-0-
02	1960	N	1176	-0-	-784	-0-	1174	3	2	9	N	2	1	0	1	1	-0-
03	2511	N	1497	-0-	-1014	-0-	1496	3	1	9	N	1	1	0			-0-

HARRIS, C.E. GAS UNIT WELL #: 3 RRCID -> 168480 COMPL. DATE 01/07/1998 TOTAL DEPTH 10110 PERF. 8730 - 10015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3913	-0-	813	813	3909	3	4	9	N	4	4	0			-0-
11	3000	N	2189	-0-	-811	2	2138	3	51	9	N	46	46	0			-0-
12	2738	N	2736	-0-	-2	-0-	2727	3	9	9	N	8	8	0			-0-
01	1891	X	705	-0-	-1186	-0-	704	3	1	9	N	1	1	0			-0-
02	1708	X	-0-	-0-	-1708	-0-					N	-0-					-0-
03	1891	X	-0-	-0-	-1891	-0-					N	-0-					-0-

HARRIS, C.E. GAS UNIT WELL #: 2 RRCID -> 168520 COMPL. DATE 12/09/1997 TOTAL DEPTH 10180 PERF. 8602 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
*03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

METCALF "B" WELL #: 3 RRCID -> 169059 COMPL. DATE 03/05/1998 TOTAL DEPTH 10125 PERF. 8634 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0-	-0-	1189	3	7	9	N	6	6	0			-0-
11	1024	N	1024	-0-	-0-	-0-	1018	3	6	9	N	5	5	0			-0-
12	930	N	781	-0-	-149	-0-	774	3	7	9	N	6	6	0			-0-
01	1209	N	893	-0-	-316	-0-	891	3	2	9	N	2	2	0			-0-
02	952	N	786	-0-	-166	-0-	784	3	2	9	N	2	2	0			-0-
*03	836	N	836	-0-	-0-	-0-	833	3	3	9	N	3	3	0			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
HARRIS, C.E. GAS UNIT WELL #: 4 RRCID -> 169604 COMPL. DATE 05/07/1998 TOTAL DEPTH 10125 PERF. 8610 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520	N	1520	-0-	-0-	-0-	1510	3	10	9	N	9	9	0			-0-
11	2550	N	1557	-0-	-993	-0-	1546	3	11	9	N	10	10	0			-0-
12	2170	N	147	-0-	-2023	-0-	146	3	1	9	N	1	1	0			-0-
01	2162	N	2162	-0-	-0-	-0-	2154	3	8	9	N	7	7	0			-0-
02	1456	N	518	-0-	-938	-0-	516	3	2	9	N	2	2	0			-0-
*03	848	N	848	-0-	-0-	-0-	845	3	3	9	N	3	3	0			-0-

HARRIS, C.E. GAS UNIT WELL #: 5 RRCID -> 170504 COMPL. DATE 08/20/1998 TOTAL DEPTH 9830 PERF. 8625 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-	-0-	1305	3	2	9	N	2	2	0			-0-
11	840	N	679	-0-	-161	-0-	653	3	26	9	N	24	24	0			-0-
12	806	N	177	-0-	-629	-0-	176	3	1	9	N	1	1	0			-0-
01	1302	N	477	-0-	-825	-0-	475	3	2	9	N	2	2	0			-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

METCALF "E" WELL #: 6 RRCID -> 221821 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9894 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1113	N	1113	-0-	-0-	-0-	1102	3	11	9	N	10	10	0			-0-
11	1138	N	1138	-0-	-0-	-0-	1128	3	10	9	N	9	9	0			-0-
12	1155	N	1155	-0-	-0-	-0-	1129	3	26	9	N	24	24	0			-0-
01	1906	N	1906	-0-	-0-	-0-	1865	3	41	9	N	37	37	0			-0-
02	1262	N	1262	-0-	-0-	-0-	1249	3	13	9	N	12	12	0			-0-
*03	1183	N	1183	-0-	-0-	-0-	1170	3	13	9	N	12	12	0			-0-

METCALF "D" WELL #: 5 RRCID -> 222407 COMPL. DATE 07/13/2006 TOTAL DEPTH 10215 PERF. 9869 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	744	-0-	-0-	-0-	734	3	10	9	N	9	9	0			-0-
11	618	N	618	-0-	-0-	-0-	610	3	8	9	N	7	7	0			-0-
12	847	N	847	-0-	-0-	-0-	819	3	28	9	N	25	25	0			-0-
01	744	N	636	-0-	-108	-0-	617	3	19	9	N	17	17	0			-0-
02	740	N	740	-0-	-0-	-0-	729	3	11	9	N	10	10	0			-0-
*03	870	N	870	-0-	-0-	-0-	857	3	13	9	N	12	12	0			-0-

METCALF "F" WELL #: 7 RRCID -> 224172 COMPL. DATE 10/19/2006 TOTAL DEPTH 10200 PERF. 9904 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1385	N	1385	-0-	-0-	-0-	1381	3	4	9	N	4	4	0			-0-
11	1078	N	1078	-0-	-0-	-0-	1075	3	3	9	N	3	3	0			-0-
12	1250	N	1250	-0-	-0-	-0-	1240	3	10	9	N	9	9	0			-0-
01	1528	N	1528	-0-	-0-	-0-	1516	3	12	9	N	11	11	0			-0-
02	1156	N	1156	-0-	-0-	-0-	1152	3	4	9	N	4	4	0			-0-
*03	1398	N	1398	-0-	-0-	-0-	1392	3	6	9	N	5	5	0			-0-

METCALF "G" WELL #: 8 RRCID -> 232211 COMPL. DATE 08/11/2007 TOTAL DEPTH 10200 PERF. 8762 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1514	N	1514	-0-	-0-	-0-	1493	3	21	9	N	19	19	0			-0-
11	1411	N	1411	-0-	-0-	-0-	1390	3	21	9	N	19	19	0			-0-
12	1331	N	1331	-0-	-0-	-0-	1302	3	29	9	N	26	26	0			-0-
01	1560	N	1560	-0-	-0-	-0-	1549	3	11	9	N	10	10	0			-0-
02	1071	N	1071	-0-	-0-	-0-	1062	3	9	9	N	8	8	0			-0-
*03	1476	N	1476	-0-	-0-	-0-	1462	3	14	9	N	13	13	0			-0-

METCALF "H" WELL #: 9 RRCID -> 233640 COMPL. DATE 10/05/2007 TOTAL DEPTH 10222 PERF. 7883 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2001	N	2001	-0-	-0-	-0-	1955	3	46	9	N	42	42	0			-0-
11	1477	N	1477	-0-	-0-	-0-	1440	3	37	9	N	34	34	0			-0-
12	1488	N	1332	-0-	-156	-0-	1287	3	45	9	N	41	41	0			-0-
01	1493	N	1493	-0-	-0-	-0-	1474	3	19	9	N	17	17	0			-0-
02	1344	N	1330	-0-	-14	-0-	1311	3	19	9	N	17	17	0			-0-
*03	2083	N	2083	-0-	-0-	-0-	2049	3	34	9	N	31	31	0			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHINN EXPLORATION COMPANY //CONT.// 149423
METCALF "I" WELL #: 10 RRCID -> 235417 COMPL. DATE 08/17/2007 TOTAL DEPTH 10260 PERF. 8642 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1240	-0-	-0-	-0-	1154	3	86	9	N	78	78	0			-0-
11	1092	N	1092	-0-	-0-	-0-	1011	3	81	9	N	74	74	0			-0-
12	1752	N	1752	-0-	-0-	-0-	1576	3	176	9	N	160	160	0			-0-
01	3100	N	4338	-0-	1238	1238	4176	3	162	9	N	147	147	0			-0-
02	2800	N	2850	-0-	50	1288	2727	3	123	9	N	112	112	0			-0-
*03	3100	N	2114	-0-	-986	302	2012	3	102	9	N	93	93	0			-0-

EDENS WELL #: 21 RRCID -> 242523 COMPL. DATE 09/25/2008 TOTAL DEPTH 10112 PERF. 8776 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4071	X	4071	-0-	-0-	-0-	4057	3	14	9	N	13	1	8			87
11	4077	X	4077	-0-	-0-	-0-	4057	3	20	9	N	18	77	1	3	8	25
12	3872	X	3872	-0-	-0-	-0-	3839	3	33	9	N	30	13	1	4	8	38
01	3972	X	3972	-0-	-0-	-0-	3933	3	39	9	N	35	1	8			72
02	3486	X	3486	-0-	-0-	-0-	3451	3	35	9	N	32	2	8			102
*03	3954	X	3954	-0-	-0-	-0-	3912	3	42	9	N	38	1	8			139

CL&F OPERATING LLC 154789
PELLHAM G.U. 1 WELL #: 1 RRCID -> 170716 COMPL. DATE 09/15/1998 TOTAL DEPTH 10110 PERF. 8776 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	18	-0-	-137	-0-	18	2			Y	-0-					3
11	30	N	4	-0-	-26	-0-	4	2			Y	-0-					3
12	31	N	-0-	-0-	-31	-0-					Y	-0-					3
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					3
02	4	N	-0-	-0-	-4	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

ADAMS G.U. 1 WELL #: 3 RRCID -> 200675 COMPL. DATE 01/23/2004 TOTAL DEPTH 10105 PERF. 8769 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2981	-0-	-491	-0-	2956	2	25	9	Y	23	68	1			20
11	3600	X	3234	-0-	-366	-0-	3214	2	20	9	Y	18					38
12	3720	X	2486	-0-	-1234	-0-	2473	2	13	9	Y	12					50
01	3720	X	2401	-0-	-1319	-0-	2377	2	24	9	Y	22					72
02	3360	X	2623	-0-	-737	-0-	2576	2	47	9	Y	43					115
03	3348	X	3182	-0-	-166	-0-	3141	2	41	9	Y	37	62	1			90

ADAMS G.U. 1 WELL #: 4 RRCID -> 200857 COMPL. DATE 02/22/2004 TOTAL DEPTH 10148 PERF. 8778 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	2055	-0-	-53	-0-	2037	2	18	9	Y	16	43	1			16
11	2040	X	2032	-0-	-8	-0-	2019	2	13	9	Y	12					28
12	2672	X	2672	-0-	-0-	-0-	2658	2	14	9	Y	13					41
01	2718	X	2718	-0-	-0-	-0-	2690	2	28	9	Y	25					66
02	2168	X	2168	-0-	-0-	-0-	2128	2	40	9	Y	36					102
*03	2671	X	2671	-0-	-0-	-0-	2636	2	35	9	Y	32	52	1			82

PELLHAM G.U. 1 WELL #: 2 RRCID -> 201668 COMPL. DATE 03/11/2004 TOTAL DEPTH 10175 PERF. 8885 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2023	N	2023	-0-	-0-	-0-	2012	2	11	9	Y	10					56
11	2485	N	2485	-0-	-0-	-0-	2485	2			Y	-0-					56
12	2895	N	2895	-0-	-0-	-0-	2894	2	1	9	Y	1					57
01	2929	N	2929	-0-	-0-	-0-	2929	2			Y	-0-					57
02	2324	N	2089	-0-	-235	-0-	2089	2			Y	-0-					57
*03	2788	N	2788	-0-	-0-	-0-	2731	2	57	9	Y	52					109

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CL&F OPERATING LLC //CONT.// 154789
PELLHAM G.U. 1 WELL #: 3 RRCID -> 208446 COMPL. DATE 02/06/2005 TOTAL DEPTH 10135 PERF. 8926 - 9921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1994	N	1994	-0-	-0-	-0-	1983	2	11	9	Y	10					51
11	1844	N	1844	-0-	-0-	-0-	1844	2			Y	-0-					51
12	2178	N	2178	-0-	-0-	-0-	2178	2			Y	-0-					51
01	1984	N	1591	-0-	-393	-0-	1591	2			Y	-0-					51
02	1708	N	1611	-0-	-97	-0-	1611	2			Y	-0-					51
*03	2321	N	2321	-0-	-0-	-0-	2273	2	48	9	Y	44					95

ADAMS G.U. 1 WELL #: 5 RRCID -> 210068 COMPL. DATE 03/01/2005 TOTAL DEPTH 10100 PERF. 8908 - 9902

10	3761	X	3761	-0-	-0-	-0-	3728	2	33	9	Y	30	79	1			24
11	3497	X	3497	-0-	-0-	-0-	3475	2	22	9	Y	20					44
12	3812	X	3812	-0-	-0-	-0-	3791	2	21	9	Y	19					63
01	3790	X	3790	-0-	-0-	-0-	3750	2	40	9	Y	36					99
02	3478	X	3478	-0-	-0-	-0-	3414	2	64	9	Y	58					157
03	3813	X	3423	-0-	-390	-0-	3379	2	44	9	Y	40	78	1			119

PELLHAM G.U. 1 WELL #: 4 RRCID -> 210070 COMPL. DATE 03/20/2005 TOTAL DEPTH 10051 PERF. 8976 - 9935

10	894	N	894	-0-	-0-	-0-	888	2	6	9	Y	5					9
11	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					9
12	93	N	56	-0-	-37	-0-	56	2			Y	-0-					9
01	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					9
02	588	N	-0-	-0-	-588	-0-					Y	-0-					9
03	62	N	-0-	-0-	-62	-0-					Y	-0-					9

CLASSIC OPERATING CO. LLC 158288
DUNHAM, DAVID WELL #: 1 RRCID -> 085152 COMPL. DATE 09/17/1979 TOTAL DEPTH 9799 PERF. 9427 - 9484

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

JOAQUIN GAS UNIT "W" WELL #: 2 RRCID -> 217478 COMPL. DATE 06/05/2007 TOTAL DEPTH 9880 PERF. 6276 - 9761

10	403	N	291	-0-	-112	-0-	22	1	269	2	N	-0-					25
11	1080	N	234	-0-	-846	-0-	17	1	217	2	N	-0-					25
12	341	N	278	-0-	-63	-0-	21	1	257	2	N	-0-					25
01	279	N	247	-0-	-32	-0-	23	1	224	2	N	-0-					18
*02	687	N	687	-0-	-0-	-0-	52	1	635	2	N	-0-					18
*03	332	N	332	-0-	-0-	-0-	332	2			N	-0-					18

JOHNSON, ALICE W. WELL #: 2 RRCID -> 221924 COMPL. DATE 01/17/2008 TOTAL DEPTH 9860 PERF. 6473 - 9706

10	974	N	974	-0-	-0-	-0-	928	2	46	9	N	42					70
11	267	N	267	-0-	-0-	-0-	264	2	3	9	N	3					73
12	248	N	218	-0-	-30	-0-	218	2			N	-0-					73
*01	961	N	220	-0-	-741	-0-	19	1	201	2	N	-0-					73
02	252	N	230	-0-	-22	-0-	24	1	206	2	N	-0-					73
*03	328	N	328	-0-	-0-	-0-	321	2	7	9	N	6					79

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
HARDIN-SIMMONS GAS UNIT #1 WELL #: 5 RRCID -> 227099 COMPL. DATE 05/23/2007 TOTAL DEPTH 9999 PERF. 6607 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2923	-0-	-1262	-0-	213	1	2636	2	N	67					97
							74	9									
11	3720	X	2973	-0-	-747	-0-	216	1	2710	2	N	43					140
							47	9									
12	3968	X	3810	-0-	-158	-0-	284	1	3520	2	N	5					145
							6	9									
*01	3968	X	2374	-0-	-1594	-0-	218	1	2156	2	N	-0-					145
02	3584	X	3119	-0-	-465	-0-	236	1	2879	2	N	4					149
							4	9									
03	3813	X	2979	-0-	-834	-0-	2967	2	12	9	N	11					160

WHIDDON, O.C. GAS UNIT 2 WELL #: 1 RRCID -> 227524 COMPL. DATE 04/15/2007 TOTAL DEPTH 9800 PERF. 7676 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1730	N	1730	-0-	-0-	-0-	34	1	1682	2	N	13					147
							14	9									
11	3000	N	3540	-0-	540	540	68	1	3404	2	N	62					209
							68	9									
12	2802	N	2262	-0-	-540	-0-	44	1	2185	2	N	30	191	1			48
							33	9									
*01	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					48
*02	1386	X	1386	-0-	-0-	-0-	1380	2	6	9	N	5					53
*03	1854	X	1854	-0-	-0-	-0-	1854	2			N	-0-					53

PRIDGEN GAS UNIT WELL #: 2 RRCID -> 230743 COMPL. DATE 01/16/2008 TOTAL DEPTH 9915 PERF. 6441 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1924	X	1924	-0-	-0-	-0-	144	1	1780	2	N	-0-					-0-
11	1590	X	1143	-0-	-447	-0-	84	1	1059	2	N	-0-					-0-
12	2045	X	2045	-0-	-0-	-0-	153	1	1892	2	N	-0-					-0-
*01	1643	X	1157	-0-	-486	-0-	106	1	1051	2	N	-0-					-0-
02	1484	X	1249	-0-	-235	-0-	95	1	1154	2	N	-0-					-0-
03	1643	N	1557	-0-	-86	-0-	1557	2			N	-0-					-0-

COOK ESTATE GAS UNIT WELL #: 1 RRCID -> 234234 COMPL. DATE 07/24/2007 TOTAL DEPTH 9980 PERF. 5064 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN-SIMMONS GAS UNIT #1 WELL #: 6 RRCID -> 236248 COMPL. DATE 10/13/2007 TOTAL DEPTH 9947 PERF. 9246 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHIDDON GU WELL #: 1 RRCID -> 236514 COMPL. DATE 03/30/2005 TOTAL DEPTH 9900 PERF. 7016 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	191	-0-	-1545	-0-	14	1	177	2	N	-0-					22
11	2040	N	87	-0-	-1953	-0-	6	1	81	2	N	-0-					22
12	1271	N	48	-0-	-1223	-0-	4	1	44	2	N	-0-					22
*01	186	N	86	-0-	-100	-0-	8	1	78	2	N	-0-					22
*02	652	N	652	-0-	-0-	-0-	49	1	603	2	N	-0-					22
*03	641	N	641	-0-	-0-	-0-	641	2			N	-0-					22

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
FROST LUMBER CO. WELL #: 1 RRCID -> 243491 COMPL. DATE 01/20/2010 TOTAL DEPTH 9695 PERF. 6462 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4127	X	4127	-0-	-0-	-0-	4124	2	3	9	N	3					94
11	4501	X	4501	-0-	-0-	-0-	360	1	4141	2	N	-0-					94
12	3955	X	3955	-0-	-0-	-0-	299	1	3656	2	N	-0-					94
*01	4537	X	4537	-0-	-0-	-0-	350	1	4187	2	N	-0-					94
*02	2003	X	2003	-0-	-0-	-0-	165	1	1838	2	N	-0-					94
03	1302	X	354	-0-	-948	-0-	354	2			N	-0-					94

WIENER ESTATE F WELL #: 1 RRCID -> 246973 COMPL. DATE 12/20/2008 TOTAL DEPTH 9725 PERF. 6774 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3701	-0-	-81	-0-	3694	2	7	9	N	6					75
11	3630	X	3611	-0-	-19	-0-	140	1	3469	2	N	2					77
							2	9									
12	3751	X	3660	-0-	-91	-0-	163	1	3497	2	N	-0-					77
*01	4822	X	4822	-0-	-0-	-0-	221	1	4483	3	N	107					184
							118	9									
02	3360	X	2994	-0-	-366	-0-	151	1	2833	3	N	9	165	1			28
							10	9									
*03	3860	X	3860	-0-	-0-	-0-	27	1	3756	3	N	70					98
							77	9									

OXSHEER UNIT WELL #: 4H RRCID -> 248448 COMPL. DATE 03/28/2009 TOTAL DEPTH 9614 PERF. 9925 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	3938	-0-	-1828	-0-	3929	2	9	9	N	8	10	1			53
11	6103	X	6103	-0-	-0-	-0-	226	1	5865	2	N	11	6	1			58
							12	9									
12	9595	X	9595	-0-	-0-	-0-	292	1	9289	2	N	13	23	1			48
							14	9									
*01	8788	X	8788	-0-	-0-	-0-	302	1	370	2	N	-0-					48
							8116	3									
*02	8443	X	8443	-0-	-0-	-0-	264	1	8179	3	N	-0-					48
03	9176	X	8661	-0-	-515	-0-	8661	3			N	-0-					48

FROST LUMBER COMPANY WELL #: 3 RRCID -> 254845 COMPL. DATE 12/22/2009 TOTAL DEPTH 9702 PERF. 8269 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8773	X	7745	-0-	-1028	-0-	7739	2	6	9	N	5					27
11	8172	X	8172	-0-	-0-	-0-	654	1	7518	2	N	-0-					27
12	8470	X	8470	-0-	-0-	-0-	640	1	7830	2	N	-0-					27
*01	8125	X	8125	-0-	-0-	-0-	625	1	7488	2	N	11					38
							12	9									
02	7616	X	7022	-0-	-594	-0-	579	1	6443	2	N	-0-					38
03	0	W	2913	-0-	2913	2913	2913	2			N	-0-					38

SEMPRA ENERGY WELL #: 2 RRCID -> 257387 COMPL. DATE 03/22/2010 TOTAL DEPTH 11228 PERF. 6492 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	7713	-0-	-1711	-0-	7698	2	15	9	N	14					92
11	9120	X	6007	-0-	-3113	-0-	226	1	5764	2	N	15					107
							17	9									
12	8122	X	4178	-0-	-3944	-0-	186	1	3992	2	N	-0-					107
*01	7719	X	2309	-0-	-5410	-0-	108	1	2176	3	N	23					130
							25	9									
02	6972	X	2946	-0-	-4026	-0-	149	1	2795	3	N	2					132
							2	9									
03	7719	X	5536	-0-	-2183	-0-	39	1	5464	3	N	30					162
							33	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
WIENER ESTATE ET AL #3 GAS UNIT WELL #: 1 RRCID -> 257434 COMPL. DATE 07/01/2010 TOTAL DEPTH 9715 PERF. 6501 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	7457	-0-	-6958	-0-	7457	2			N	-0-					30
11	12930	X	10565	-0-	-2365	-0-	410	1	10155	2	N	-0-					30
12	13361	X	9379	-0-	-3982	-0-	417	1	8960	2	N	2					32
							2	9									
*01	10633	X	6921	-0-	-3712	-0-	323	1	6537	3	N	55					87
							61	9									
02	9856	X	4361	-0-	-5495	-0-	220	1	4140	3	N	1					88
							1	9									
03	10912	X	8053	-0-	-2859	-0-	57	1	7970	3	N	24					112
							26	9									

WIENER ESTATE D WELL #: 1 RRCID -> 257452 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIENER ESTATE B WELL #: 1 RRCID -> 259595 COMPL. DATE 09/24/2010 TOTAL DEPTH 9605 PERF. 6518 - 9408

10	9624	X	9624	-0-	-0-	-0-	9599	2	25	9	N	23					56
11	9491	X	9491	-0-	-0-	-0-	359	1	9130	2	Y	2					58
							2	9									
12	9036	X	9036	-0-	-0-	-0-	401	1	8614	2	Y	19					77
							21	9									
*01	10151	X	10151	-0-	-0-	-0-	475	1	9612	3	Y	58					135
							64	9									
*02	9833	X	9833	-0-	-0-	-0-	496	1	9335	3	Y	2					137
							2	9									
03	6417	X	4421	-0-	-1996	-0-	32	1	4389	3	Y	-0-					137

WIENER ESTATE D WELL #: 2 RRCID -> 260403 COMPL. DATE 08/05/2010 TOTAL DEPTH 10950 PERF. 8914 - 9203

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEMPRA ENERGY WELL #: 3H RRCID -> 260908 COMPL. DATE 12/21/2010 TOTAL DEPTH 9458 PERF. 9789 - 12262

10	12617	X	12311	-0-	-306	-0-	12311	2			N	-0-					23
11	12540	X	12430	-0-	-110	-0-	467	1	11901	2	Y	56					79
							62	9									
12	12958	X	6532	-0-	-6426	-0-	290	1	6242	2	Y	-0-					79
01	12958	X	4730	-0-	-8228	-0-	220	1	4460	3	Y	45	3	8			121
							50	9									
02	11592	X	-0-	-0-	-11592	-0-					Y	-0-					121
03	12834	X	-0-	-0-	-12834	-0-					Y	-0-					14

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
MAY WELL #: 3H RRCID -> 264496 COMPL. DATE 07/01/2011 TOTAL DEPTH 9552 PERF. 9912 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14446	X	6316	-0-	-8130	-0-	6303	2	13	9	Y	12	31	1			145
11	8670	X	270	-0-	-8400	-0-	10	1	251	2	Y	8	16	1			137
							9	9									
12	9138	X	9138	-0-	-0-	-0-	277	1	8803	2	Y	53	53	1			137
							58	9									
*01	8959	X	5617	-0-	-3342	-0-	201	1	5416	3	Y	-0-					137
02	7476	X	7383	-0-	-93	-0-	231	1	7152	3	Y	-0-					137
03	9145	X	4977	-0-	-4168	-0-	4977	3			Y	-0-					137

WERNER-MICHER WELL #: 10 RRCID -> 265350 COMPL. DATE 12/21/2011 TOTAL DEPTH 9794 PERF. 9072 - 9627

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WIENER ESTATE C WELL #: 2 RRCID -> 265875 COMPL. DATE 04/28/2011 TOTAL DEPTH 11150 PERF. 8916 - 9474

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY WELL #: 4H RRCID -> 272003 COMPL. DATE 03/04/2014 TOTAL DEPTH 9488 PERF. 9672 - 12904

10	123938	X	49004	-0-	-74934	-0-	48772	2	232	9	N	211	369	1			50
11	101190	X	46813	-0-	-54377	-0-	46626	2	187	9	N	170					220
12	82553	X	48240	-0-	-34313	-0-	48045	2	195	9	N	177	184	1			213
*01	70153	X	42855	-0-	-27298	-0-	42602	3	253	9	N	230	388	1	10	8	45
02	56224	X	37161	-0-	-19063	-0-	37007	3	154	9	N	140					185
03	49011	X	39551	-0-	-9460	-0-	39529	3	22	9	N	20					205

MAY WELL #: 5H RRCID -> 272004 COMPL. DATE 03/18/2014 TOTAL DEPTH 9577 PERF. 9983 - 15706

10	256463	X	126004	-0-	-130459	-0-	125627	2	377	9	N	343					370
11	248190	X	103108	-0-	-145082	-0-	102805	2	303	9	N	275	555	1			90
12	222022	X	114001	-0-	-108021	-0-	113759	2	242	9	N	220	188	1			122
*01	191828	X	101363	-0-	-90465	-0-	101034	3	329	9	N	299	174	1	77	8	170
02	146860	X	80689	-0-	-66171	-0-	80561	3	128	9	N	116	191	1			95
03	126015	X	74179	-0-	-51836	-0-	74168	3	11	9	N	10					105

WIENER ESTATE 'F' WELL #: 2H RRCID -> 276172 COMPL. DATE 07/10/2014 TOTAL DEPTH 9445 PERF. 9755 - 14574

10	0	W	226247	-0-	226247	831272	225094	2	1153	9	N	1048	895	1			430
11	0	W	179427	-0-	179427	1010699	629	1	177613	2	N	1077	1238	1			269
							1185	9									
12	0	W	168014	-0-	168014	1178713	456	1	166257	2	N	1183	940	1			512
							1301	9									
01	0	W	130000	-0-	130000	1308713	403	1	128744	3	N	775	553	1	93	8	475
							853	9									
02	0	W	117087	-0-	117087	1425800	116325	3	762	9	N	693	571	1			597
03	0	W	77179	-0-	77179	1502979	76846	2	333	9	N	303	380	1			520

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPASS ENERGY OPERATING, LLC 169751
CHADWICK WELL #: 1 RRCID -> 182811 COMPL. DATE 01/28/2005 TOTAL DEPTH 9900 PERF. 6724 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2489	-0-	-394	-0-	16	1	2473	2	N	-0-					132
11	2790	X	2274	-0-	-516	-0-	15	1	2259	2	N	-0-					132
12	2759	X	2164	-0-	-595	-0-	16	1	2148	2	N	-0-					132
01	2759	X	2011	-0-	-748	-0-	16	1	1995	2	N	-0-					132
02	2492	X	2082	-0-	-410	-0-	14	1	2061	2	N	6					138
							7	9									
03	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					138

COMSTOCK OIL & GAS, LP 170040
ROBERTS GAS UNIT WELL #: 1 RRCID -> 060613 COMPL. DATE 01/07/1975 TOTAL DEPTH 9200 PERF. 8367 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	923	-0-	-131	-0-	63	1	623	2	Y	-0-					-0-
							237	3									
11	1020	N	893	-0-	-127	-0-	61	1	619	2	Y	-0-					-0-
							213	3									
12	992	N	932	-0-	-60	-0-	63	1	646	2	Y	-0-					-0-
							223	3									
01	930	N	864	-0-	-66	-0-	59	1	592	2	Y	-0-					-0-
							213	3									
02	916	N	916	-0-	-0-	-0-	62	1	635	2	Y	-0-					-0-
							219	3									
*03	1000	N	1000	-0-	-0-	-0-	68	1	691	2	Y	-0-					-0-
							241	3									

ELLIS, S.A. WELL #: 1 RRCID -> 082634 COMPL. DATE 11/01/1978 TOTAL DEPTH 9753 PERF. 9503 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	691	-0-	-22	-0-	33	1	565	2	Y	-0-					-0-
							93	3									
11	720	N	702	-0-	-18	-0-	33	1	573	2	Y	-0-					-0-
							96	3									
12	731	N	731	-0-	-0-	-0-	35	1	589	2	Y	-0-					-0-
							107	3									
01	710	N	710	-0-	-0-	-0-	33	1	577	2	Y	-0-					-0-
							100	3									
02	644	N	575	-0-	-69	-0-	28	1	464	2	Y	-0-					-0-
							83	3									
03	744	N	634	-0-	-110	-0-	29	1	518	2	Y	-0-					-0-
							87	3									

ELLIS, S.A. WELL #: 2 RRCID -> 098593 COMPL. DATE 01/16/1993 TOTAL DEPTH 9888 PERF. 8666 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTS GAS UNIT WELL #: 2 RRCID -> 100330 COMPL. DATE 04/03/1998 TOTAL DEPTH 9600 PERF. 8604 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2170	-0-	-124	-0-	147	1	1465	2	Y	-0-					-0-
							558	3									
11	2310	N	1974	-0-	-336	-0-	133	1	1363	2	Y	7	4	1			3
							470	3	8	9							
12	2201	N	2099	-0-	-102	-0-	142	1	1450	2	Y	5	5	1			3
							501	3	6	9							
01	2170	N	1948	-0-	-222	-0-	132	1	1331	2	Y	5	5	1			3
							479	3	6	9							
02	1848	N	1742	-0-	-106	-0-	118	1	1205	2	Y	4	5	1			2
							415	3	4	9							
03	2108	N	1799	-0-	-309	-0-	121	1	1238	2	Y	5	3	1			4
							434	3	6	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
FITE, J.B. GAS UNIT WELL #: 1 RRCID -> 124018 COMPL. DATE N/A TOTAL DEPTH 9989 PERF. 8760 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	706	-0-	-7	-0-	41	1	502	2	Y	7	8	1			9
							155	3	8	9							
11	720	N	613	-0-	-107	-0-	36	1	444	2	Y	3	4	1			8
							130	3	3	9							
12	806	N	773	-0-	-33	-0-	45	1	558	2	Y	7	6	1			9
							162	3	8	9							
01	713	N	552	-0-	-161	-0-	32	1	400	2	Y	7	12	1			4
							112	3	8	9							
02	702	N	702	-0-	-0-	-0-	41	1	506	2	Y	6					10
							148	3	7	9							
03	713	N	708	-0-	-5	-0-	42	1	511	2	Y	6	12	1			4
							148	3	7	9							

ELLIS, S.A. WELL #: 3 RRCID -> 129723 COMPL. DATE N/A TOTAL DEPTH 9875 PERF. 8742 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	324	-0-	-48	-0-	15	1	265	2	Y	-0-					-0-
							44	3									
11	270	N	197	-0-	-73	-0-	10	1	161	2	Y	-0-					-0-
							26	3									
12	434	N	165	-0-	-269	-0-	8	1	133	2	Y	-0-					-0-
							24	3									
01	310	N	160	-0-	-150	-0-	8	1	130	2	Y	-0-					-0-
							22	3									
02	196	N	149	-0-	-47	-0-	8	1	120	2	Y	-0-					-0-
							21	3									
*03	160	N	160	-0-	-0-	-0-	7	1	131	2	Y	-0-					-0-
							22	3									

ELLIS, S.A. WELL #: 4 RRCID -> 129724 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 8778 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1297	N	1297	-0-	-0-	-0-	60	1	1028	2	Y	35	53	1			20
							170	3	39	9							
11	1102	N	1102	-0-	-0-	-0-	52	1	899	2	Y	-0-	20	1			-0-
							151	3									
12	1207	N	1207	-0-	-0-	-0-	59	1	973	2	Y	-0-					-0-
							175	3									
01	1108	N	1108	-0-	-0-	-0-	52	1	900	2	Y	-0-					-0-
							156	3									
02	1046	N	1046	-0-	-0-	-0-	52	1	843	2	Y	-0-					-0-
							151	3									
*03	1182	N	1182	-0-	-0-	-0-	54	1	966	2	Y	-0-					-0-
							162	3									

SIMMONS WELL #: 1 RRCID -> 136117 COMPL. DATE 07/02/1990 TOTAL DEPTH 10295 PERF. 9000 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	365	-0-	-100	-0-	23	1	298	2	Y	-0-					-0-
							44	3									
11	390	N	103	-0-	-287	-0-	6	1	84	2	Y	-0-					-0-
							13	3									
12	271	N	271	-0-	-0-	-0-	18	1	218	2	Y	-0-					-0-
							35	3									
01	372	N	223	-0-	-149	-0-	13	1	182	2	Y	-0-					-0-
							28	3									
02	148	N	148	-0-	-0-	-0-	9	1	120	2	Y	-0-					-0-
							19	3									
03	279	N	126	-0-	-153	-0-	7	1	104	2	Y	-0-					-0-
							15	3									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 1 RRCID -> 136381 COMPL. DATE 03/27/1991 TOTAL DEPTH 10325 PERF. 9122 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	361	-0-	-104		-0-	23	1	295	2	Y	-0-					-0-
								43	3									
11	378	N	378	-0-	-0-		-0-	25	1	309	2	Y	-0-					-0-
								44	3									
12	372	N	372	-0-	-0-		-0-	24	1	300	2	Y	-0-					-0-
								48	3									
01	372	N	366	-0-	-6		-0-	22	1	299	2	Y	-0-					-0-
								45	3									
02	364	N	340	-0-	-24		-0-	21	1	276	2	Y	-0-					-0-
								43	3									
*03	380	N	380	-0-	-0-		-0-	21	1	314	2	Y	-0-					-0-
								45	3									

ROBERTS GAS UNIT WELL #: 3 RRCID -> 137638 COMPL. DATE 11/16/1990 TOTAL DEPTH 9650 PERF. 8350 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	536	-0-	-22		-0-	36	1	362	2	Y	-0-					-0-
								138	3									
11	540	N	449	-0-	-91		-0-	30	1	311	2	Y	-0-					-0-
								108	3									
12	558	N	475	-0-	-83		-0-	32	1	329	2	Y	-0-					-0-
								114	3									
01	527	N	486	-0-	-41		-0-	33	1	333	2	Y	-0-					-0-
								120	3									
02	420	N	385	-0-	-35		-0-	26	1	267	2	Y	-0-					-0-
								92	3									
03	465	N	442	-0-	-23		-0-	30	1	305	2	Y	-0-					-0-
								107	3									

WALDROP GU 1 WELL #: 1 RRCID -> 138802 COMPL. DATE 09/05/1991 TOTAL DEPTH 10170 PERF. 8962 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2		-0-	23	1	293	2	Y	-0-					-0-
								54	3									
11	390	N	348	-0-	-42		-0-	22	1	287	2	Y	-0-					-0-
								39	3									
12	403	N	378	-0-	-25		-0-	22	1	309	2	Y	-0-					-0-
								47	3									
01	372	N	343	-0-	-29		-0-	18	1	283	2	Y	-0-					-0-
								42	3									
02	308	N	305	-0-	-3		-0-	18	1	250	2	Y	-0-					-0-
								37	3									
*03	386	N	386	-0-	-0-		-0-	20	1	320	2	Y	-0-					-0-
								46	3									

ROBERTS GAS UNIT WELL #: 4 RRCID -> 140347 COMPL. DATE 05/21/2008 TOTAL DEPTH 9616 PERF. 8365 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	N	720	-0-	-0-		-0-	47	1	465	2	Y	28	33	1			10
								177	3	31	9							
11	693	N	693	-0-	-0-		-0-	46	1	473	2	Y	10	11	1			9
								163	3	11	9							
12	775	N	665	-0-	-110		-0-	44	1	448	2	Y	16	16	1			9
								155	3	18	9							
01	845	N	845	-0-	-0-		-0-	56	1	565	2	Y	18	18	1			9
								204	3	20	9							
02	1304	N	1304	-0-	-0-		-0-	87	1	894	2	Y	14	16	1			7
								308	3	15	9							
*03	934	N	934	-0-	-0-		-0-	62	1	633	2	Y	15	10	1			12
								222	3	17	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 5 RRCID -> 145507 COMPL. DATE 04/29/2007 TOTAL DEPTH 9608 PERF. 8330 - 8463

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1996	N	1996	-0-	-0-	-0-	133	1	1328	2	Y	26	31	1			9
							506	3	29	9							
11	1588	N	1588	-0-	-0-	-0-	108	1	1101	2	Y	-0-	5	1			4
							379	3									
12	1677	N	1677	-0-	-0-	-0-	113	1	1156	2	Y	7	7	1			4
							400	3	8	9							
01	1730	N	1730	-0-	-0-	-0-	117	1	1179	2	Y	8	8	1			4
							425	3	9	9							
02	1400	N	1319	-0-	-81	-0-	89	1	910	2	Y	6	7	1			3
							313	3	7	9							
*03	1751	N	1751	-0-	-0-	-0-	118	1	1203	2	Y	8	5	1			6
							421	3	9	9							

ELLIS, S.A. WELL #: 5 RRCID -> 167185 COMPL. DATE 01/31/1998 TOTAL DEPTH 9882 PERF. 8670 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2367	N	2367	-0-	-0-	-0-	113	1	1909	2	Y	28	41	1			16
							314	3	31	9							
11	2257	N	2257	-0-	-0-	-0-	107	1	1841	2	Y	-0-	16	1			-0-
							309	3									
12	2500	N	2500	-0-	-0-	-0-	121	1	2015	2	Y	-0-					-0-
							364	3									
01	2170	N	1946	-0-	-224	-0-	91	1	1581	2	Y	-0-					-0-
							274	3									
02	2515	N	2515	-0-	-0-	-0-	125	1	2028	2	Y	-0-					-0-
							362	3									
*03	2262	N	2262	-0-	-0-	-0-	102	1	1848	2	Y	-0-					-0-
							312	3									

ROBERTS GAS UNIT WELL #: 7 RRCID -> 168304 COMPL. DATE 06/27/2007 TOTAL DEPTH 9600 PERF. 8350 - 8529

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2231	N	2231	-0-	-0-	-0-	149	1	1481	2	Y	34	40	1			12
							564	3	37	9							
11	2224	N	2224	-0-	-0-	-0-	150	1	1533	2	Y	11	13	1			10
							529	3	12	9							
12	1867	N	1867	-0-	-0-	-0-	125	1	1280	2	Y	17	17	1			10
							443	3	19	9							
01	2001	N	2001	-0-	-0-	-0-	134	1	1357	2	Y	19	19	1			10
							489	3	21	9							
02	2004	N	2004	-0-	-0-	-0-	135	1	1377	2	Y	16	18	1			8
							474	3	18	9							
*03	2284	N	2284	-0-	-0-	-0-	154	1	1564	2	Y	17	12	1			13
							547	3	19	9							

ELLIS, S.A. WELL #: 6 RRCID -> 170055 COMPL. DATE 08/12/1998 TOTAL DEPTH 9900 PERF. 8750 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	226	-0-	-239	-0-	10	1	185	2	Y	-0-					-0-
							31	3									
11	240	N	158	-0-	-82	-0-	7	1	129	2	Y	-0-					-0-
							22	3									
12	341	N	265	-0-	-76	-0-	13	1	214	2	Y	-0-					-0-
							38	3									
01	267	N	267	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
							37	3									
02	140	N	105	-0-	-35	-0-	5	1	85	2	Y	-0-					-0-
							15	3									
03	279	N	174	-0-	-105	-0-	8	1	142	2	Y	-0-					-0-
							24	3									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 8 RRCID -> 170521 COMPL. DATE 09/03/1998 TOTAL DEPTH 9900 PERF. 8900 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	312	-0-	-29	-0-	15	1	255	2	Y	-0-					-0-
							42	3									
11	314	N	314	-0-	-0-	-0-	15	1	256	2	Y	-0-					-0-
							43	3									
12	403	N	403	-0-	-0-	-0-	20	1	325	2	Y	-0-					-0-
							58	3									
01	377	N	377	-0-	-0-	-0-	17	1	306	2	Y	-0-					-0-
							54	3									
02	357	N	357	-0-	-0-	-0-	18	1	288	2	Y	-0-					-0-
							51	3									
*03	424	N	424	-0-	-0-	-0-	19	1	346	2	Y	-0-					-0-
							59	3									

ROBERTS GAS UNIT WELL #: 6 RRCID -> 170729 COMPL. DATE 07/23/1998 TOTAL DEPTH 9610 PERF. 8370 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	-0-	74	1	737	2	Y	-0-					-0-
							281	3									
11	964	N	964	-0-	-0-	-0-	65	1	668	2	Y	-0-					-0-
							231	3									
12	899	N	869	-0-	-30	-0-	59	1	602	2	Y	-0-					-0-
							208	3									
01	899	N	791	-0-	-108	-0-	54	1	542	2	Y	-0-					-0-
							195	3									
02	812	N	635	-0-	-177	-0-	43	1	440	2	Y	-0-					-0-
							152	3									
*03	1014	N	1014	-0-	-0-	-0-	69	1	700	2	Y	-0-					-0-
							245	3									

ROBERTS GAS UNIT WELL #: 8 RRCID -> 170756 COMPL. DATE 06/28/2007 TOTAL DEPTH 9617 PERF. 8327 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	N	1677	-0-	-0-	-0-	114	1	1132	2	Y	-0-					-0-
							431	3									
11	1793	N	1793	-0-	-0-	-0-	120	1	1229	2	Y	18	10	1			8
							424	3	20	9							
12	1906	N	1906	-0-	-0-	-0-	128	1	1310	2	Y	14	14	1			8
							453	3	15	9							
01	2045	N	2045	-0-	-0-	-0-	137	1	1389	2	Y	16	16	1			8
							501	3	18	9							
02	1922	N	1922	-0-	-0-	-0-	129	1	1323	2	Y	13	15	1			6
							456	3	14	9							
*03	2108	N	2108	-0-	-0-	-0-	142	1	1444	2	Y	15	10	1			11
							505	3	17	9							

ELLIS, S.A. WELL #: 7 RRCID -> 171114 COMPL. DATE 10/14/1998 TOTAL DEPTH 9850 PERF. 8884 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1865	N	1865	-0-	-0-	-0-	90	1	1524	2	Y	-0-					-0-
							251	3									
11	1860	N	1472	-0-	-388	-0-	70	1	1201	2	Y	-0-					-0-
							201	3									
12	2201	N	1785	-0-	-416	-0-	87	1	1439	2	Y	-0-					-0-
							259	3									
01	2032	N	2032	-0-	-0-	-0-	94	1	1651	2	Y	-0-					-0-
							287	3									
02	2101	N	2101	-0-	-0-	-0-	105	1	1694	2	Y	-0-					-0-
							302	3									
03	1798	N	1453	-0-	-345	-0-	65	1	1187	2	Y	-0-					-0-
							201	3									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 9 RRCID -> 176289 COMPL. DATE 09/02/2007 TOTAL DEPTH 9600 PERF. 8358 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4457	X	4457	-0-	-0-	-0-	300	1	2986	2	Y	31	37	1			11
							1137	3	34	9							
11	3826	X	3826	-0-	-0-	-0-	257	1	2623	2	Y	38	28	1			21
							904	3	42	9							
12	3720	X	3720	-0-	-0-	-0-	249	1	2547	2	Y	39	38	1			22
							881	3	43	9							
01	5267	X	5267	-0-	-0-	-0-	354	1	3577	2	Y	43	43	1			22
							1289	3	47	9							
02	3595	X	3595	-0-	-0-	-0-	241	1	2467	2	Y	34	39	1			17
							850	3	37	9							
*03	5083	X	5083	-0-	-0-	-0-	342	1	3480	2	Y	39	26	1			30
							1218	3	43	9							

ELLIS, S.A. WELL #: 9 RRCID -> 181019 COMPL. DATE 03/16/2001 TOTAL DEPTH 9900 PERF. 8775 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3922	X	3922	-0-	-0-	-0-	188	1	3193	2	Y	14	21	1			8
							526	3	15	9							
11	3060	X	2930	-0-	-130	-0-	138	1	2374	2	Y	18	20	1			6
							398	3	20	9							
12	3387	X	3387	-0-	-0-	-0-	164	1	2715	2	Y	17	9	1			14
							489	3	19	9							
01	3906	X	3616	-0-	-290	-0-	167	1	2920	2	Y	20	20	1			14
							507	3	22	9							
02	3528	X	2963	-0-	-565	-0-	147	1	2373	2	Y	18	20	1			12
							423	3	20	9							
03	3906	X	3609	-0-	-297	-0-	162	1	2931	2	Y	19	19	1			12
							495	3	21	9							

WALDROP GU 1 WELL #: 2 RRCID -> 182309 COMPL. DATE 02/17/2001 TOTAL DEPTH 10195 PERF. 8945 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2195	N	2195	-0-	-0-	-0-	130	1	1713	2	Y	28	18	1			17
							321	3	31	9							
11	2215	N	2215	-0-	-0-	-0-	133	1	1801	2	Y	27	26	1			18
							251	3	30	9							
12	2476	N	2476	-0-	-0-	-0-	144	1	1994	2	Y	30	25	1			23
							305	3	33	9							
01	2185	N	2185	-0-	-0-	-0-	117	1	1777	2	Y	29	25	1			27
							259	3	32	9							
02	2369	N	2369	-0-	-0-	-0-	132	1	1922	2	Y	22	25	1			24
							291	3	24	9							
*03	2326	N	2326	-0-	-0-	-0-	120	1	1899	2	Y	30	26	1			28
							274	3	33	9							

ROBERTS GAS UNIT WELL #: 10 RRCID -> 203663 COMPL. DATE 06/23/2004 TOTAL DEPTH 9600 PERF. 8612 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5484	X	5484	-0-	-0-	-0-	368	1	3658	2	Y	60	70	1			21
							1392	3	66	9							
11	5500	X	5500	-0-	-0-	-0-	369	1	3773	2	Y	53	42	1			32
							1300	3	58	9							
12	5746	X	5746	-0-	-0-	-0-	385	1	3934	2	Y	60	58	1			34
							1361	3	66	9							
01	5668	X	5668	-0-	-0-	-0-	379	1	3835	2	Y	65	65	1			34
							1382	3	72	9							
02	5017	X	5017	-0-	-0-	-0-	336	1	3440	2	Y	51	59	1			26
							1185	3	56	9							
*03	5406	X	5406	-0-	-0-	-0-	362	1	3689	2	Y	58	39	1			45
							1291	3	64	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 11 RRCID -> 204545 COMPL. DATE 08/05/2004 TOTAL DEPTH 9600 PERF. 8324 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2542	-0-	-0-	-0-	170	1	1691	2	Y	34	40	1			12
							644	3	37	9							
11	2471	N	2471	-0-	-0-	-0-	161	1	1643	2	Y	92	59	1			45
							566	3	101	9							
12	2831	N	2831	-0-	-0-	-0-	186	1	1897	2	Y	84	81	1			48
							656	3	92	9							
01	2828	N	2828	-0-	-0-	-0-	185	1	1870	2	Y	91	91	1			48
							673	3	100	9							
02	2488	N	2488	-0-	-0-	-0-	163	1	1672	2	Y	70	82	1			36
							576	3	77	9							
*03	2704	N	2704	-0-	-0-	-0-	177	1	1806	2	Y	81	54	1			63
							632	3	89	9							

ELLIS, S.A. WELL #: 15 RRCID -> 206454 COMPL. DATE 11/25/2004 TOTAL DEPTH 9900 PERF. 8736 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3994	-0-	-470	-0-	192	1	3254	2	Y	12	19	1			7
							535	3	13	9							
11	5191	X	5191	-0-	-0-	-0-	246	1	4226	2	Y	10	14	1			3
							708	3	11	9							
12	5487	X	4579	-0-	-908	-0-	222	1	3683	2	Y	9	5	1			7
							664	3	10	9							
01	5487	X	4412	-0-	-1075	-0-	205	1	3575	2	Y	10	10	1			7
							621	3	11	9							
02	4123	X	4123	-0-	-0-	-0-	205	1	3315	2	Y	10	11	1			6
							592	3	11	9							
*03	4303	X	4303	-0-	-0-	-0-	193	1	3506	2	Y	10	10	1			6
							593	3	11	9							

ELLIS, S.A. WELL #: 12 RRCID -> 207574 COMPL. DATE 12/30/2004 TOTAL DEPTH 9900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4195	X	4195	-0-	-0-	-0-	202	1	3418	2	Y	12	19	1			7
							562	3	13	9							
11	3967	X	3967	-0-	-0-	-0-	187	1	3217	2	Y	22	22	1			7
							539	3	24	9							
12	4295	X	4295	-0-	-0-	-0-	208	1	3445	2	Y	20	11	1			16
							620	3	22	9							
01	4061	X	4060	-0-	-1	-0-	187	1	3279	2	Y	22	22	1			16
							570	3	24	9							
02	3561	X	3561	-0-	-0-	-0-	176	1	2853	2	Y	20	23	1			13
							510	3	22	9							
03	3844	X	3815	-0-	-29	-0-	171	1	3097	2	Y	22	22	1			13
							523	3	24	9							

ELLIS, S.A. WELL #: 10 RRCID -> 208041 COMPL. DATE 01/12/2005 TOTAL DEPTH 9900 PERF. 8668 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2252	-0-	-73	-0-	108	1	1831	2	Y	11	17	1			6
							301	3	12	9							
11	2250	N	2250	-0-	-0-	-0-	106	1	1809	2	Y	29	25	1			10
							303	3	32	9							
12	2470	N	2470	-0-	-0-	-0-	119	1	1969	2	Y	25	14	1			21
							354	3	28	9							
01	2456	N	2456	-0-	-0-	-0-	113	1	1968	2	Y	30	30	1			21
							342	3	33	9							
02	2085	N	2085	-0-	-0-	-0-	102	1	1656	2	Y	28	31	1			18
							296	3	31	9							
*03	2407	N	2407	-0-	-0-	-0-	107	1	1940	2	Y	29	29	1			18
							328	3	32	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ELLIS, S.A. WELL #: 13 RRCID -> 209532 COMPL. DATE 02/19/2005 TOTAL DEPTH 9900 PERF. 8582 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3986	-0-	-323	-0-	191	1	3237	2	Y	24	36	1			14
							532	3	26	9							
11	4612	X	4612	-0-	-0-	-0-	215	1	3694	2	Y	76	64	1			26
							619	3	84	9							
12	4724	X	4724	-0-	-0-	-0-	227	1	3749	2	Y	67	37	1			56
							674	3	74	9							
01	4672	X	4672	-0-	-0-	-0-	214	1	3726	2	Y	78	79	1			55
							646	3	86	9							
02	3889	X	3889	-0-	-0-	-0-	189	1	3070	2	Y	74	82	1			47
							549	3	81	9							
*03	4281	X	4281	-0-	-0-	-0-	189	1	3428	2	Y	77	78	1			46
							579	3	85	9							

ELLIS, S.A. WELL #: 14 RRCID -> 209988 COMPL. DATE 03/20/2005 TOTAL DEPTH 9900 PERF. 8580 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3587	-0-	-288	-0-	172	1	2902	2	Y	33	49	1			19
							477	3	36	9							
11	3780	X	3670	-0-	-110	-0-	171	1	2950	2	Y	49	51	1			17
							495	3	54	9							
12	3937	X	3813	-0-	-124	-0-	183	1	3035	2	Y	44	24	1			37
							547	3	48	9							
01	3937	X	3450	-0-	-487	-0-	157	1	2758	2	Y	50	51	1			36
							480	3	55	9							
02	4266	X	4266	-0-	-0-	-0-	210	1	3396	2	Y	49	54	1			31
							606	3	54	9							
*03	4259	X	4259	-0-	-0-	-0-	190	1	3434	2	Y	50	51	1			30
							580	3	55	9							

SIMMONS WELL #: 2 RRCID -> 210044 COMPL. DATE 03/27/2005 TOTAL DEPTH 10329 PERF. 8902 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1866	-0-	-459	-0-	121	1	1517	2	Y	9	51	1			5
							218	3	10	9							
11	2250	X	2007	-0-	-243	-0-	130	1	1634	2	Y	8					13
							234	3	9	9							
12	2325	X	1869	-0-	-456	-0-	120	1	1503	2	Y	4					17
							242	3	4	9							
01	2325	X	1889	-0-	-436	-0-	112	1	1534	2	Y	9					26
							233	3	10	9							
02	2172	N	2172	-0-	-0-	-0-	129	1	1756	2	Y	6					32
							280	3	7	9							
*03	2272	N	2272	-0-	-0-	-0-	125	1	1867	2	Y	10					42
							269	3	11	9							

ELLIS, S.A. WELL #: 11 RRCID -> 211517 COMPL. DATE 04/24/2005 TOTAL DEPTH 9842 PERF. 8614 - 9749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2167	-0-	-437	-0-	103	1	1754	2	Y	19	30	1			11
							289	3	21	9							
11	2370	X	1812	-0-	-558	-0-	84	1	1436	2	Y	47	42	1			16
							240	3	52	9							
12	2387	X	2035	-0-	-352	-0-	97	1	1604	2	Y	41	23	1			34
							289	3	45	9							
01	2387	X	2051	-0-	-336	-0-	93	1	1623	2	Y	48	48	1			34
							282	3	53	9							
02	1835	N	1835	-0-	-0-	-0-	89	1	1439	2	Y	45	50	1			29
							257	3	50	9							
03	1767	N	1746	-0-	-21	-0-	76	1	1384	2	Y	47	48	1			28
							234	3	52	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 2 RRCID -> 211686 COMPL. DATE 04/22/2005 TOTAL DEPTH 10320 PERF. 8937 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1983	N	1983	-0-	-0-	-0-	128	1	1610	2	Y	12	8	1			8
							232	3	13	9							
11	1676	N	1676	-0-	-0-	-0-	108	1	1360	2	Y	12	16	1			4
							195	3	13	9							
12	2464	N	2464	-0-	-0-	-0-	158	1	1972	2	Y	15	8	1			11
							317	3	17	9							
01	2203	N	2203	-0-	-0-	-0-	131	1	1785	2	Y	15	17	1			9
							270	3	17	9							
02	2435	N	2435	-0-	-0-	-0-	145	1	1963	2	Y	13	16	1			6
							313	3	14	9							
03	2449	N	1927	-0-	-522	-0-	105	1	1577	2	Y	15	8	1			13
							228	3	17	9							

ELLIS, S.A. WELL #: 16 RRCID -> 212367 COMPL. DATE 05/08/2005 TOTAL DEPTH 9900 PERF. 8568 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4665	X	4665	-0-	-0-	-0-	225	1	3802	2	Y	12	19	1			7
							625	3	13	9							
11	4604	X	4604	-0-	-0-	-0-	217	1	3733	2	Y	25	24	1			8
							626	3	28	9							
12	5192	X	5192	-0-	-0-	-0-	252	1	4166	2	Y	22	12	1			18
							750	3	24	9							
01	5023	X	5023	-0-	-0-	-0-	233	1	4058	2	Y	25	25	1			18
							704	3	28	9							
02	4382	X	4382	-0-	-0-	-0-	217	1	3512	2	Y	24	27	1			15
							627	3	26	9							
*03	4769	X	4769	-0-	-0-	-0-	213	1	3873	2	Y	25	25	1			15
							655	3	28	9							

WALDROP GU 1 WELL #: 3 RRCID -> 212597 COMPL. DATE 05/21/2005 TOTAL DEPTH 10116 PERF. 8786 - 10023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1873	N	1873	-0-	-0-	-0-	110	1	1450	2	Y	37	31	1			22
							272	3	41	9							
11	1800	N	1639	-0-	-161	-0-	97	1	1317	2	Y	37	35	1			24
							184	3	41	9							
12	1922	N	1776	-0-	-146	-0-	103	1	1414	2	Y	40	33	1			31
							215	3	44	9							
01	2011	N	2011	-0-	-0-	-0-	108	1	1625	2	Y	38	33	1			36
							236	3	42	9							
02	1538	N	1538	-0-	-0-	-0-	85	1	1234	2	Y	29	33	1			32
							187	3	32	9							
03	1643	N	1635	-0-	-8	-0-	84	1	1318	2	Y	40	34	1			38
							189	3	44	9							

ELLIS, S.A. WELL #: 17 RRCID -> 213397 COMPL. DATE 05/29/2005 TOTAL DEPTH 9900 PERF. 8613 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2738	X	2738	-0-	-0-	-0-	131	1	2219	2	Y	21	32	1			12
							365	3	23	9							
11	2845	X	2845	-0-	-0-	-0-	133	1	2284	2	Y	41	39	1			14
							383	3	45	9							
12	2444	X	2444	-0-	-0-	-0-	118	1	1938	2	Y	36	20	1			30
							348	3	40	9							
01	2439	X	2439	-0-	-0-	-0-	112	1	1944	2	Y	42	42	1			30
							337	3	46	9							
02	2464	X	2117	-0-	-347	-0-	104	1	1672	2	Y	39	44	1			25
							298	3	43	9							
03	2728	X	2304	-0-	-424	-0-	102	1	1845	2	Y	42	42	1			25
							311	3	46	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
WALDROP GU 1 WELL #: 4 RRCID -> 213465 COMPL. DATE 06/24/2005 TOTAL DEPTH 10150 PERF. 8958 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2073	X	2073	-0-		-0-	-0-	121	1	1597	2	Y	50	43	1			30
								300	3	55	9							
11	1830	X	1751	-0-		-79	-0-	103	1	1398	2	Y	50	47	1			33
								195	3	55	9							
12	1927	X	1927	-0-		-0-	-0-	110	1	1525	2	Y	54	45	1			42
								233	3	59	9							
01	2683	X	2683	-0-		-0-	-0-	144	1	2168	2	Y	51	45	1			48
								315	3	56	9							
02	1925	N	1925	-0-		-0-	-0-	106	1	1541	2	Y	40	45	1			43
								234	3	44	9							
*03	2862	N	2862	-0-		-0-	-0-	147	1	2320	2	Y	55	47	1			51
								334	3	61	9							

FITE, J.B. GAS UNIT WELL #: 3 RRCID -> 213553 COMPL. DATE 06/29/2005 TOTAL DEPTH 10100 PERF. 8543 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2665	-0-		-94	-0-	156	1	1892	2	Y	29	30	1			36
								585	3	32	9							
11	2802	N	2802	-0-		-0-	-0-	165	1	2024	2	Y	21	19	1			38
								590	3	23	9							
12	2666	N	2589	-0-		-77	-0-	151	1	1863	2	Y	33	30	1			41
								539	3	36	9							
01	2666	N	2449	-0-		-217	-0-	143	1	1770	2	Y	35	56	1			20
								497	3	39	9							
02	2492	N	1884	-0-		-608	-0-	110	1	1350	2	Y	26					46
								395	3	29	9							
03	2604	N	2044	-0-		-560	-0-	119	1	1468	2	Y	28	54	1			20
								426	3	31	9							

FITE, J.B. GAS UNIT WELL #: 4 RRCID -> 213842 COMPL. DATE 07/16/2005 TOTAL DEPTH 10100 PERF. 9314 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3245	-0-		-847	-0-	191	1	2309	2	Y	28	30	1			36
								714	3	31	9							
11	3870	X	3468	-0-		-402	-0-	203	1	2488	2	Y	47	28	1			55
								725	3	52	9							
12	4131	X	4131	-0-		-0-	-0-	242	1	2975	2	Y	48	43	1			60
								861	3	53	9							
01	3627	X	3281	-0-		-346	-0-	191	1	2369	2	Y	51	81	1			30
								665	3	56	9							
02	3325	X	3325	-0-		-0-	-0-	195	1	2390	2	Y	37					67
								699	3	41	9							
03	3906	X	3888	-0-		-18	-0-	228	1	2802	2	Y	42	79	1			30
								812	3	46	9							

WALDROP GU "A" 1 WELL #: 5 RRCID -> 213936 COMPL. DATE 07/05/2005 TOTAL DEPTH 10170 PERF. 8984 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1382	-0-		-385	-0-	82	1	1079	2	Y	17	8	1			10
								202	3	19	9							
11	1770	N	1459	-0-		-311	-0-	87	1	1188	2	Y	16	15	1			11
								166	3	18	9							
12	1488	N	1355	-0-		-133	-0-	79	1	1091	2	Y	16	14	1			13
								167	3	18	9							
01	1590	N	1590	-0-		-0-	-0-	86	1	1296	2	Y	18	15	1			16
								188	3	20	9							
02	1596	N	1596	-0-		-0-	-0-	90	1	1296	2	Y	13	15	1			14
								196	3	14	9							
*03	1353	N	1353	-0-		-0-	-0-	71	1	1104	2	Y	18	15	1			17
								158	3	20	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
FITE, J.B. GAS UNIT WELL #: 5 RRCID -> 213990 COMPL. DATE 07/27/2005 TOTAL DEPTH 10100 PERF. 8694 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1338	N	1338	-0-	-0-	-0-	79	1	961	2	Y	-0-					-0-
							298	3									
11	1425	N	1425	-0-	-0-	-0-	84	1	1035	2	Y	4	1	1			3
							302	3	4	9							
12	1340	N	1340	-0-	-0-	-0-	79	1	976	2	Y	2	2	1			3
							283	3	2	9							
01	1333	N	1208	-0-	-125	-0-	72	1	886	2	Y	2	4	1			1
							248	3	2	9							
02	1288	N	1164	-0-	-124	-0-	69	1	846	2	Y	2					3
							247	3	2	9							
03	1333	N	1270	-0-	-63	-0-	75	1	925	2	Y	2	4	1			1
							268	3	2	9							

WALDROP GU 1 WELL #: 6 RRCID -> 214217 COMPL. DATE 08/03/2005 TOTAL DEPTH 10150 PERF. 8794 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3242	X	3242	-0-	-0-	-0-	192	1	2535	2	Y	35	44	1			21
							476	3	39	9							
11	2910	X	2751	-0-	-159	-0-	165	1	2235	2	Y	35	33	1			23
							312	3	39	9							
12	3131	X	2443	-0-	-688	-0-	142	1	1960	2	Y	38	32	1			29
							299	3	42	9							
01	3255	X	2688	-0-	-567	-0-	145	1	2185	2	Y	37	32	1			34
							317	3	41	9							
02	2800	X	2290	-0-	-510	-0-	127	1	1850	2	Y	29	32	1			31
							281	3	32	9							
03	3100	X	2131	-0-	-969	-0-	110	1	1730	2	Y	38	33	1			36
							249	3	42	9							

WALDROP GU 1 WELL #: 7 RRCID -> 215295 COMPL. DATE 08/22/2005 TOTAL DEPTH 10180 PERF. 8994 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2202	N	2202	-0-	-0-	-0-	133	1	1743	2	Y	-0-	10	1			-0-
							326	3									
11	2100	N	1723	-0-	-377	-0-	105	1	1420	2	Y	-0-					-0-
							198	3									
12	1953	N	1767	-0-	-186	-0-	104	1	1442	2	Y	-0-					-0-
							221	3									
01	2201	N	1972	-0-	-229	-0-	108	1	1627	2	Y	-0-					-0-
							237	3									
02	1883	N	1883	-0-	-0-	-0-	106	1	1543	2	Y	-0-					-0-
							234	3									
*03	1987	N	1987	-0-	-0-	-0-	104	1	1646	2	Y	-0-					-0-
							237	3									

WALDROP GU 1 WELL #: 8 RRCID -> 215297 COMPL. DATE 09/06/2005 TOTAL DEPTH 10200 PERF. 8993 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	445	-0-	-1229	-0-	27	1	352	2	Y	-0-					-0-
							66	3									
11	1320	N	267	-0-	-1053	-0-	16	1	220	2	Y	-0-					-0-
							31	3									
12	558	N	153	-0-	-405	-0-	9	1	125	2	Y	-0-					-0-
							19	3									
01	434	N	172	-0-	-262	-0-	9	1	142	2	Y	-0-					-0-
							21	3									
02	252	N	145	-0-	-107	-0-	8	1	119	2	Y	-0-					-0-
							18	3									
*03	165	N	165	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
							19	3									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
FITE, J.B. GAS UNIT WELL #: 6 RRCID -> 216496 COMPL. DATE 10/13/2005 TOTAL DEPTH 10050 PERF. 8724 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1994	N	1994	-0-	-0-	-0-	117	1	1419	2	Y	17	17	1			21
							439	3	19	9							
11	1749	N	1749	-0-	-0-	-0-	101	1	1245	2	Y	36	19	1			38
							363	3	40	9							
12	1746	N	1746	-0-	-0-	-0-	102	1	1248	2	Y	33	30	1			41
							360	3	36	9							
01	2161	N	2161	-0-	-0-	-0-	126	1	1559	2	Y	35	56	1			20
							437	3	39	9							
02	1979	N	1979	-0-	-0-	-0-	116	1	1419	2	Y	26					46
							415	3	29	9							
*03	2287	N	2287	-0-	-0-	-0-	134	1	1645	2	Y	28	54	1			20
							477	3	31	9							

ROBERTS GAS UNIT WELL #: 12 RRCID -> 216499 COMPL. DATE 11/05/2005 TOTAL DEPTH 9700 PERF. 8351 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2377	N	2377	-0-	-0-	-0-	158	1	1575	2	Y	40	47	1			14
							600	3	44	9							
11	2280	N	2280	-0-	-0-	-0-	153	1	1560	2	Y	27	23	1			18
							537	3	30	9							
12	2474	N	2474	-0-	-0-	-0-	165	1	1689	2	Y	33	32	1			19
							584	3	36	9							
01	2404	N	2404	-0-	-0-	-0-	160	1	1620	2	Y	36	36	1			19
							584	3	40	9							
02	2162	N	2162	-0-	-0-	-0-	145	1	1478	2	Y	27	32	1			14
							509	3	30	9							
*03	2458	N	2458	-0-	-0-	-0-	164	1	1673	2	Y	32	21	1			25
							586	3	35	9							

PORTER WELL #: 3 RRCID -> 216571 COMPL. DATE 10/09/2005 TOTAL DEPTH 10345 PERF.10085 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1493	N	1493	-0-	-0-	-0-	97	1	1210	2	Y	12	13	1			8
							173	3	13	9							
11	1603	N	1603	-0-	-0-	-0-	103	1	1300	2	Y	12	16	1			4
							187	3	13	9							
12	1643	N	1588	-0-	-55	-0-	101	1	1266	2	Y	15	8	1			11
							204	3	17	9							
01	1557	N	1557	-0-	-0-	-0-	92	1	1257	2	Y	15	17	1			9
							191	3	17	9							
02	1484	N	1443	-0-	-41	-0-	86	1	1159	2	Y	13	16	1			6
							184	3	14	9							
03	1581	N	1398	-0-	-183	-0-	76	1	1140	2	Y	15	8	1			13
							165	3	17	9							

ROBERTS GAS UNIT WELL #: 14 RRCID -> 216577 COMPL. DATE 10/23/2005 TOTAL DEPTH 9650 PERF. 9142 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2918	N	2918	-0-	-0-	-0-	196	1	1955	2	Y	20	24	1			7
							745	3	22	9							
11	2810	N	2810	-0-	-0-	-0-	188	1	1925	2	Y	30	21	1			16
							664	3	33	9							
12	2992	N	2992	-0-	-0-	-0-	201	1	2050	2	Y	29	28	1			17
							709	3	32	9							
01	3005	N	3005	-0-	-0-	-0-	201	1	2035	2	Y	32	32	1			17
							734	3	35	9							
02	2677	N	2677	-0-	-0-	-0-	180	1	1837	2	Y	25	29	1			13
							632	3	28	9							
*03	2948	N	2948	-0-	-0-	-0-	198	1	2014	2	Y	28	19	1			22
							705	3	31	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
SIMMONS WELL #: 3 RRCID -> 218046 COMPL. DATE 11/04/2005 TOTAL DEPTH 10350 PERF. 8962 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2851	-0-	-869	-0-	184	1	2322	2	Y	9	28	1			5
							335	3	10	9							
11	3600	X	2693	-0-	-907	-0-	175	1	2195	2	Y	8					13
							314	3	9	9							
12	2914	X	2420	-0-	-494	-0-	156	1	1945	2	Y	5					18
							313	3	6	9							
01	2914	X	2373	-0-	-541	-0-	141	1	1930	2	Y	8					26
							293	3	9	9							
02	2492	X	2245	-0-	-247	-0-	134	1	1815	2	Y	6					32
							289	3	7	9							
03	2418	N	2188	-0-	-230	-0-	120	1	1797	2	Y	11					43
							259	3	12	9							

FITE, J.B. GAS UNIT WELL #: 8 RRCID -> 218048 COMPL. DATE 12/03/2005 TOTAL DEPTH 10093 PERF. 8702 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1592	-0-	-144	-0-	92	1	1117	2	Y	34	35	1			42
							346	3	37	9							
11	1822	N	1822	-0-	-0-	-0-	107	1	1312	2	Y	18	20	1			40
							383	3	20	9							
12	1581	N	1526	-0-	-55	-0-	88	1	1086	2	Y	34	31	1			43
							315	3	37	9							
01	1581	N	1288	-0-	-293	-0-	74	1	916	2	Y	37	59	1			21
							257	3	41	9							
02	1512	N	-0-	-0-	-1512	-0-					Y	27					48
03	1519	N	-0-	-0-	-1519	-0-					Y	30	57	1			21

FITE, J.B. GAS UNIT WELL #: 9 RRCID -> 218445 COMPL. DATE 12/21/2005 TOTAL DEPTH 10068 PERF. 6859 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0-	-0-	81	1	975	2	Y	11	11	1			13
							301	3	12	9							
11	1410	N	1320	-0-	-90	-0-	78	1	961	2	Y	-0-	13	1			-0-
							281	3									
12	1395	N	1306	-0-	-89	-0-	78	1	953	2	Y	-0-					-0-
							275	3									
01	1364	N	1233	-0-	-131	-0-	73	1	906	2	Y	-0-					-0-
							254	3									
02	1232	N	1157	-0-	-75	-0-	68	1	842	2	Y	-0-					-0-
							247	3									
*03	1308	N	1308	-0-	-0-	-0-	78	1	954	2	Y	-0-					-0-
							276	3									

PORTER WELL #: 4 RRCID -> 219408 COMPL. DATE 11/25/2005 TOTAL DEPTH 10338 PERF. 8982 - 91127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1949	-0-	-996	-0-	126	1	1586	2	Y	8	7	1			6
							228	3	9	9							
11	2760	X	2382	-0-	-378	-0-	154	1	1940	2	Y	9	12	1			3
							278	3	10	9							
12	2852	X	2362	-0-	-490	-0-	151	1	1894	2	Y	11	6	1			8
							305	3	12	9							
01	2449	X	2380	-0-	-69	-0-	142	1	1934	2	Y	10	12	1			6
							293	3	11	9							
02	2212	N	1989	-0-	-223	-0-	118	1	1604	2	Y	10	12	1			4
							256	3	11	9							
03	2356	N	1783	-0-	-573	-0-	97	1	1462	2	Y	11	6	1			9
							212	3	12	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
FITE, J.B. GAS UNIT WELL #: 7 RRCID -> 219411 COMPL. DATE 01/20/2006 TOTAL DEPTH 10058 PERF. 8701 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3485	X	3485	-0-	-0-	-0-	207	1	2501	2	Y	4	5	1			5
							773	3	4	9							
11	4126	X	4126	-0-	-0-	-0-	241	1	2957	2	Y	59	22	1			42
							863	3	65	9							
12	3915	X	3915	-0-	-0-	-0-	230	1	2827	2	Y	36	33	1			45
							818	3	40	9							
01	3812	X	3812	-0-	-0-	-0-	223	1	2769	2	Y	39	62	1			22
							777	3	43	9							
02	3612	X	3236	-0-	-376	-0-	190	1	2332	2	Y	29					51
							682	3	32	9							
03	3999	X	3296	-0-	-703	-0-	193	1	2379	2	Y	31	60	1			22
							690	3	34	9							

ELLIS, S.A. WELL #: 18 RRCID -> 219417 COMPL. DATE 01/24/2006 TOTAL DEPTH 9918 PERF. 8574 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	2023	-0-	-23	-0-	98	1	1653	2	Y	-0-					-0-
							272	3									
11	1890	N	1669	-0-	-221	-0-	79	1	1361	2	Y	-0-					-0-
							229	3									
12	2139	N	1707	-0-	-432	-0-	83	1	1376	2	Y	-0-					-0-
							248	3									
01	2089	N	2089	-0-	-0-	-0-	97	1	1697	2	Y	-0-					-0-
							295	3									
02	1420	N	1420	-0-	-0-	-0-	71	1	1145	2	Y	-0-					-0-
							204	3									
*03	1648	N	1648	-0-	-0-	-0-	74	1	1346	2	Y	-0-					-0-
							228	3									

WALDROP GU 1 WELL #: 10 RRCID -> 219421 COMPL. DATE 01/17/2006 TOTAL DEPTH 10120 PERF. 8790 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2634	N	2634	-0-	-0-	-0-	156	1	2054	2	Y	35	14	1			21
							385	3	39	9							
11	1785	N	1785	-0-	-0-	-0-	106	1	1441	2	Y	34	32	1			23
							201	3	37	9							
12	2931	N	2931	-0-	-0-	-0-	170	1	2359	2	Y	37	31	1			29
							361	3	41	9							
01	2101	N	2101	-0-	-0-	-0-	113	1	1702	2	Y	35	31	1			33
							247	3	39	9							
02	1680	N	1419	-0-	-261	-0-	78	1	1137	2	Y	28	31	1			30
							173	3	31	9							
03	2790	N	2519	-0-	-271	-0-	130	1	2053	2	Y	37	32	1			35
							295	3	41	9							

PORTER WELL #: 5 RRCID -> 219497 COMPL. DATE 12/22/2005 TOTAL DEPTH 10350 PERF.10113 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1845	N	1845	-0-	-0-	-0-	118	1	1485	2	Y	25	15	1			17
							214	3	28	9							
11	1170	N	1041	-0-	-129	-0-	66	1	828	2	Y	26	35	1			8
							118	3	29	9							
12	1972	N	1972	-0-	-0-	-0-	125	1	1561	2	Y	32	17	1			23
							251	3	35	9							
01	1943	N	1943	-0-	-0-	-0-	114	1	1557	2	Y	33	37	1			19
							236	3	36	9							
02	1829	N	1829	-0-	-0-	-0-	107	1	1457	2	Y	29	35	1			13
							233	3	32	9							
03	1984	N	1924	-0-	-60	-0-	104	1	1558	2	Y	34	18	1			29
							225	3	37	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
ROBERTS GAS UNIT WELL #: 15 RRCID -> 222694 COMPL. DATE 06/24/2006 TOTAL DEPTH 9706 PERF. 8334 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	4025	-0-	-5	-0-	271	1	2701	2	Y	22	26	1			8
							1029	3	24	9							
11	3900	X	3834	-0-	-66	-0-	258	1	2634	2	Y	31	22	1			17
							908	3	34	9							
12	4030	X	3721	-0-	-309	-0-	250	1	2553	2	Y	32	31	1			18
							883	3	35	9							
01	4556	X	4556	-0-	-0-	-0-	306	1	3097	2	Y	34	34	1			18
							1116	3	37	9							
02	3128	X	3128	-0-	-0-	-0-	210	1	2148	2	Y	27	31	1			14
							740	3	30	9							
*03	4660	X	4660	-0-	-0-	-0-	314	1	3195	2	Y	30	20	1			24
							1118	3	33	9							

ROBERTS GAS UNIT WELL #: 13 RRCID -> 222731 COMPL. DATE 06/06/2006 TOTAL DEPTH 9700 PERF. 8390 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2756	-0-	-220	-0-	185	1	1842	2	Y	25	30	1			9
							701	3	28	9							
11	3122	X	3122	-0-	-0-	-0-	210	1	2147	2	Y	23	18	1			14
							740	3	25	9							
12	3471	X	3471	-0-	-0-	-0-	233	1	2385	2	Y	25	25	1			14
							825	3	28	9							
01	2759	X	2433	-0-	-326	-0-	163	1	1647	2	Y	27	27	1			14
							593	3	30	9							
02	2744	X	1495	-0-	-1249	-0-	100	1	1020	2	Y	22	25	1			11
							351	3	24	9							
03	3038	X	2627	-0-	-411	-0-	176	1	1796	2	Y	24	16	1			19
							629	3	26	9							

PORTER WELL #: 11 RRCID -> 225449 COMPL. DATE 08/24/2006 TOTAL DEPTH 10333 PERF. 9107 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	123	1	1542	2	Y	9	8	1			6
							221	3	10	9							
11	2192	N	2192	-0-	-0-	-0-	142	1	1784	2	Y	10	13	1			3
							255	3	11	9							
12	2069	N	2069	-0-	-0-	-0-	132	1	1657	2	Y	12	6	1			9
							267	3	13	9							
01	1881	N	1881	-0-	-0-	-0-	112	1	1525	2	Y	12	14	1			7
							231	3	13	9							
02	1932	N	1492	-0-	-440	-0-	89	1	1200	2	Y	11	13	1			5
							191	3	12	9							
03	2077	N	1504	-0-	-573	-0-	82	1	1230	2	Y	13	7	1			11
							178	3	14	9							

PORTER WELL #: 8 RRCID -> 226459 COMPL. DATE 09/20/2006 TOTAL DEPTH 10335 PERF. 1006 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2989	-0-	-297	-0-	192	1	2420	2	Y	25	13	1			17
							349	3	28	9							
11	3180	X	2698	-0-	-482	-0-	173	1	2184	2	Y	25	34	1			8
							313	3	28	9							
12	3286	X	2121	-0-	-1165	-0-	134	1	1681	2	Y	32	17	1			23
							271	3	35	9							
01	3069	X	2745	-0-	-324	-0-	162	1	2213	2	Y	32	36	1			19
							335	3	35	9							
02	2100	X	1895	-0-	-205	-0-	112	1	1512	2	Y	28	34	1			13
							240	3	31	9							
03	2325	X	2317	-0-	-8	-0-	126	1	1883	2	Y	33	18	1			28
							272	3	36	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 6 RRCID -> 227601 COMPL. DATE 10/31/2006 TOTAL DEPTH 10335 PERF. 9145 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	1831	-0-	-1703	-0-	119	1	1494	2	Y	3	2	1			2
							215	3	3	9							
11	3420	X	2240	-0-	-1180	-0-	145	1	1829	2	Y	4	5	1			1
							262	3	4	9							
12	2384	X	2384	-0-	-0-	-0-	153	1	1918	2	Y	4	2	1			3
							309	3	4	9							
01	2428	X	2428	-0-	-0-	-0-	145	1	1979	2	Y	4	5	1			2
							300	3	4	9							
02	2100	X	2027	-0-	-73	-0-	121	1	1639	2	Y	5	5	1			2
							261	3	6	9							
*03	2392	N	2392	-0-	-0-	-0-	131	1	1972	2	Y	4	2	1			4
							285	3	4	9							

PORTER WELL #: 7 RRCID -> 227603 COMPL. DATE 12/05/2006 TOTAL DEPTH 10375 PERF. 9119 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1949	N	1949	-0-	-0-	-0-	126	1	1585	2	Y	9	4	1			6
							228	3	10	9							
11	2185	N	2185	-0-	-0-	-0-	142	1	1779	2	Y	9	12	1			3
							254	3	10	9							
12	3100	N	3300	-0-	200	200	212	1	2650	2	Y	11	6	1			8
							426	3	12	9							
01	2680	N	2480	-0-	-200	-0-	147	1	2014	2	Y	12	13	1			7
							306	3	13	9							
02	2044	N	1233	-0-	-811	-0-	73	1	991	2	Y	10	12	1			5
							158	3	11	9							
*03	3211	X	3211	-0-	-0-	-0-	176	1	2641	2	Y	11	6	1			10
							382	3	12	9							

PORTER WELL #: 15 RRCID -> 227611 COMPL. DATE 12/10/2006 TOTAL DEPTH 10393 PERF. 9248 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2119	N	2119	-0-	-0-	-0-	137	1	1717	2	Y	16	5	1			11
							247	3	18	9							
11	2340	N	2226	-0-	-114	-0-	144	1	1806	2	Y	16	22	1			5
							258	3	18	9							
12	1934	N	1934	-0-	-0-	-0-	122	1	1540	2	Y	21	11	1			15
							249	3	23	9							
01	2208	N	2208	-0-	-0-	-0-	130	1	1784	2	Y	21	24	1			12
							271	3	23	9							
02	1820	N	1475	-0-	-345	-0-	88	1	1180	2	Y	18	22	1			8
							187	3	20	9							
*03	2549	N	2549	-0-	-0-	-0-	139	1	2086	2	Y	21	11	1			18
							301	3	23	9							

PORTER WELL #: 9 RRCID -> 227688 COMPL. DATE 12/31/2006 TOTAL DEPTH 10380 PERF. 8925 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1330	N	1330	-0-	-0-	-0-	85	1	1071	2	Y	18	19	1			12
							154	3	20	9							
11	810	N	797	-0-	-13	-0-	50	1	635	2	Y	19	25	1			6
							91	3	21	9							
12	1189	N	1189	-0-	-0-	-0-	75	1	938	2	Y	23	12	1			17
							151	3	25	9							
01	913	N	913	-0-	-0-	-0-	53	1	725	2	Y	23	26	1			14
							110	3	25	9							
02	873	N	873	-0-	-0-	-0-	51	1	690	2	Y	20	25	1			9
							110	3	22	9							
03	1178	N	758	-0-	-420	-0-	40	1	604	2	Y	24	13	1			20
							88	3	26	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 12 RRCID -> 227689 COMPL. DATE 01/09/2007 TOTAL DEPTH 10345 PERF. 9127 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	N	2334	-0-	-0-	-0-	151	1	1896	2	Y	13	13	1			9
							273	3	14	9							
11	2179	N	2179	-0-	-0-	-0-	140	1	1770	2	Y	14	19	1			4
							254	3	15	9							
12	2270	N	2270	-0-	-0-	-0-	145	1	1813	2	Y	18	9	1			13
							292	3	20	9							
01	2307	N	2307	-0-	-0-	-0-	137	1	1868	2	Y	17	20	1			10
							283	3	19	9							
02	1932	N	1895	-0-	-37	-0-	112	1	1522	2	Y	16	19	1			7
							243	3	18	9							
03	2139	N	2090	-0-	-49	-0-	114	1	1709	2	Y	18	10	1			15
							247	3	20	9							

PORTER WELL #: 10 RRCID -> 227690 COMPL. DATE 01/27/2007 TOTAL DEPTH 10400 PERF. 8961 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	2154	N	2154	-0-	-0-	-0-	139	1	1747	2	Y	15	5	1			10
							251	3	17	9							
11	2051	N	2051	-0-	-0-	-0-	132	1	1663	2	Y	16	21	1			5
							238	3	18	9							
12	2355	N	2355	-0-	-0-	-0-	150	1	1881	2	Y	19	10	1			14
							303	3	21	9							
01	2420	N	2420	-0-	-0-	-0-	144	1	1958	2	Y	20	22	1			12
							296	3	22	9							
02	2081	N	2081	-0-	-0-	-0-	123	1	1672	2	Y	17	21	1			8
							267	3	19	9							
03	2201	N	2198	-0-	-3	-0-	120	1	1797	2	Y	20	11	1			17
							259	3	22	9							

PORTER WELL #: 13 RRCID -> 227691 COMPL. DATE 02/20/2007 TOTAL DEPTH 10440 PERF. 9164 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	1506	N	1506	-0-	-0-	-0-	98	1	1231	2	Y	-0-	7	1			-0-
							177	3									
11	1629	N	1629	-0-	-0-	-0-	106	1	1332	2	Y	-0-					-0-
							191	3									
12	1550	N	1308	-0-	-242	-0-	84	1	1054	2	Y	-0-					-0-
							170	3									
01	1519	N	1467	-0-	-52	-0-	88	1	1198	2	Y	-0-					-0-
							181	3									
02	1512	N	1194	-0-	-318	-0-	72	1	968	2	Y	-0-					-0-
							154	3									
*03	1589	N	1589	-0-	-0-	-0-	88	1	1312	2	Y	-0-					-0-
							189	3									

PORTER WELL #: 16 RRCID -> 227692 COMPL. DATE 03/13/2007 TOTAL DEPTH 10518 PERF. 9164 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	12	1	162	2	Y	-0-					-0-
							24	3									
11	150	N	48	-0-	-102	-0-	3	1	39	2	Y	-0-					-0-
							6	3									
12	124	N	73	-0-	-51	-0-	5	1	59	2	Y	-0-					-0-
							9	3									
01	186	N	114	-0-	-72	-0-	7	1	93	2	Y	-0-					-0-
							14	3									
02	76	N	76	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
							9	3									
*03	181	N	181	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-
							22	3									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 14 RRCID -> 227735 COMPL. DATE 03/01/2007 TOTAL DEPTH 10440 PERF. 9131 - 10305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1283	-0-	-1042	-0-	83	1	1037	2	Y	13	4	1			9
							149	3	14	9							
11	1310	N	1310	-0-	-0-	-0-	84	1	1059	2	Y	14	19	1			4
							152	3	15	9							
12	1218	N	1218	-0-	-0-	-0-	77	1	966	2	Y	17	9	1			12
							156	3	19	9							
01	1271	N	1199	-0-	-72	-0-	71	1	963	2	Y	18	20	1			10
							145	3	20	9							
02	1511	N	1511	-0-	-0-	-0-	89	1	1211	2	Y	16	19	1			7
							193	3	18	9							
*03	1562	N	1562	-0-	-0-	-0-	85	1	1273	2	Y	18	10	1			15
							184	3	20	9							

ELLIS, S.A. WELL #: 19 RRCID -> 230211 COMPL. DATE 05/11/2007 TOTAL DEPTH 10012 PERF. 8592 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4217	X	4217	-0-	-0-	-0-	203	1	3432	2	Y	16	25	1			9
							564	3	18	9							
11	5005	X	5005	-0-	-0-	-0-	236	1	4054	2	Y	33	31	1			11
							679	3	36	9							
12	3823	X	3823	-0-	-0-	-0-	185	1	3055	2	Y	30	16	1			25
							550	3	33	9							
01	3780	X	3780	-0-	-0-	-0-	174	1	3041	2	Y	34	35	1			24
							528	3	37	9							
02	3052	X	2747	-0-	-305	-0-	135	1	2186	2	Y	33	36	1			21
							390	3	36	9							
*03	4284	X	4284	-0-	-0-	-0-	191	1	3470	2	Y	33	34	1			20
							587	3	36	9							

PORTER WELL #: 19 RRCID -> 230378 COMPL. DATE 05/24/2007 TOTAL DEPTH 10436 PERF. 8923 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	912	-0-	-235	-0-	58	1	728	2	Y	19	15	1			13
							105	3	21	9							
11	1020	N	906	-0-	-114	-0-	58	1	723	2	Y	20	27	1			6
							103	3	22	9							
12	1085	N	864	-0-	-221	-0-	53	1	674	2	Y	25	13	1			18
							109	3	28	9							
01	899	N	852	-0-	-47	-0-	49	1	673	2	Y	25	28	1			15
							102	3	28	9							
02	840	N	790	-0-	-50	-0-	46	1	621	2	Y	22	27	1			10
							99	3	24	9							
03	868	N	800	-0-	-68	-0-	43	1	637	2	Y	26	14	1			22
							91	3	29	9							

PORTER WELL #: 18 RRCID -> 230577 COMPL. DATE 06/15/2007 TOTAL DEPTH 10530 PERF. 9140 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	897	-0-	-591	-0-	56	1	704	2	Y	33	18	1			22
							101	3	36	9							
11	1140	N	455	-0-	-685	-0-	27	1	340	2	Y	35	46	1			11
							49	3	39	9							
12	1116	N	998	-0-	-118	-0-	61	1	768	2	Y	41	22	1			30
							124	3	45	9							
01	920	N	920	-0-	-0-	-0-	53	1	713	2	Y	43	48	1			25
							107	3	47	9							
02	957	N	957	-0-	-0-	-0-	55	1	742	2	Y	38	46	1			17
							118	3	42	9							
03	868	N	824	-0-	-44	-0-	43	1	641	2	Y	44	24	1			37
							92	3	48	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
FITE, J.B. GAS UNIT WELL #: 10 RRCID -> 230624 COMPL. DATE 06/10/2007 TOTAL DEPTH 10117 PERF. 8718 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2426	X	2426	-0-	-0-	-0-	144	1	1741	2	Y	3	3	1			4
							538	3	3	9							
11	2597	X	2597	-0-	-0-	-0-	154	1	1889	2	Y	3	2	1			5
							551	3	3	9							
12	2567	X	2567	-0-	-0-	-0-	152	1	1870	2	Y	4	4	1			5
							541	3	4	9							
01	2384	N	2384	-0-	-0-	-0-	141	1	1748	2	Y	4	7	1			2
							491	3	4	9							
02	2436	N	1911	-0-	-525	-0-	113	1	1388	2	Y	4					6
							406	3	4	9							
03	2573	N	2043	-0-	-530	-0-	121	1	1488	2	Y	3	7	1			2
							431	3	3	9							

ROBERTS GAS UNIT WELL #: 16 RRCID -> 230630 COMPL. DATE 06/06/2007 TOTAL DEPTH 9796 PERF. 8382 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3298	X	3298	-0-	-0-	-0-	221	1	2200	2	Y	36	43	1			13
							837	3	40	9							
11	3159	X	3159	-0-	-0-	-0-	211	1	2161	2	Y	38	29	1			22
							745	3	42	9							
12	2856	N	2856	-0-	-0-	-0-	191	1	1947	2	Y	41	40	1			23
							673	3	45	9							
01	2914	X	2573	-0-	-341	-0-	171	1	1729	2	Y	45	45	1			23
							623	3	50	9							
02	2324	X	2126	-0-	-198	-0-	142	1	1447	2	Y	35	40	1			18
							498	3	39	9							
03	2573	X	2209	-0-	-364	-0-	147	1	1495	2	Y	40	27	1			31
							523	3	44	9							

SIMMONS WELL #: 4 RRCID -> 230869 COMPL. DATE 06/01/2007 TOTAL DEPTH 10210 PERF. 8920 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1592	-0-	-299	-0-	103	1	1295	2	Y	7	80	1			4
							186	3	8	9							
11	1860	N	1349	-0-	-511	-0-	87	1	1097	2	Y	7					11
							157	3	8	9							
12	1612	N	1599	-0-	-13	-0-	103	1	1285	2	Y	4					15
							207	3	4	9							
01	1603	N	1603	-0-	-0-	-0-	96	1	1302	2	Y	7					22
							197	3	8	9							
02	1486	N	1486	-0-	-0-	-0-	89	1	1200	2	Y	5					27
							191	3	6	9							
*03	1592	N	1592	-0-	-0-	-0-	87	1	1306	2	Y	9					36
							189	3	10	9							

WALDROP GU 1 WELL #: 9 RRCID -> 231990 COMPL. DATE 07/04/2007 TOTAL DEPTH 10192 PERF. 8858 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2480	-0-	-0-	-0-	150	1	1963	2	Y	-0-					-0-
							367	3									
11	2261	N	2261	-0-	-0-	-0-	138	1	1864	2	Y	-0-					-0-
							259	3									
12	2102	N	2102	-0-	-0-	-0-	125	1	1716	2	Y	-0-					-0-
							261	3									
01	2040	N	2040	-0-	-0-	-0-	111	1	1684	2	Y	-0-					-0-
							245	3									
02	1954	N	1954	-0-	-0-	-0-	110	1	1601	2	Y	-0-					-0-
							243	3									
*03	2087	N	2087	-0-	-0-	-0-	110	1	1729	2	Y	-0-					-0-
							248	3									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
FITE, J.B. GAS UNIT WELL #: 11 RRCID -> 231995 COMPL. DATE 06/24/2007 TOTAL DEPTH 10165 PERF. 8718 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	916	-0-	-975	-0-	53	1	645	2	Y	16	16	1			20
							200	3	18	9							
11	1380	N	1071	-0-	-309	-0-	63	1	780	2	Y	-0-	20	1			-0-
							228	3									
12	1939	N	1939	-0-	-0-	-0-	115	1	1415	2	Y	-0-					-0-
							409	3									
01	1867	N	1867	-0-	-0-	-0-	111	1	1371	2	Y	-0-					-0-
							385	3									
02	1008	N	761	-0-	-247	-0-	45	1	554	2	Y	-0-					-0-
							162	3									
03	1953	N	798	-0-	-1155	-0-	47	1	582	2	Y	-0-					-0-
							169	3									

ROBERTS GAS UNIT WELL #: 17 RRCID -> 232162 COMPL. DATE 06/23/2007 TOTAL DEPTH 9700 PERF. 8340 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2922	-0-	-147	-0-	196	1	1952	2	Y	28	33	1			10
							743	3	31	9							
11	2970	X	2734	-0-	-236	-0-	182	1	1864	2	Y	41	29	1			22
							643	3	45	9							
12	3069	X	2995	-0-	-74	-0-	200	1	2043	2	Y	41	40	1			23
							707	3	45	9							
01	3069	X	3025	-0-	-44	-0-	202	1	2039	2	Y	45	45	1			23
							734	3	50	9							
02	2648	X	2648	-0-	-0-	-0-	177	1	1809	2	Y	35	40	1			18
							623	3	39	9							
03	2542	X	2458	-0-	-84	-0-	164	1	1667	2	Y	40	27	1			31
							583	3	44	9							

BARRYER WELL #: 1 RRCID -> 232950 COMPL. DATE 09/01/2007 TOTAL DEPTH 10208 PERF. 8742 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3045	N	3045	-0-	-0-	-0-	179	1	2199	2	Y	24					38
							641	3	26	9							
11	2460	N	2310	-0-	-150	-0-	135	1	1670	2	Y	26					64
							476	3	29	9							
12	2263	N	1902	-0-	-361	-0-	111	1	1335	2	Y	29	64	1			29
							424	3	32	9							
01	2542	N	2519	-0-	-23	-0-	147	1	1827	2	Y	34					63
							508	3	37	9							
02	1568	N	1484	-0-	-84	-0-	86	1	1046	2	Y	24					87
							326	3	26	9							
03	1736	N	1342	-0-	-394	-0-	78	1	947	2	Y	32	81	1			38
							282	3	35	9							

BARRYER WELL #: 2 RRCID -> 232951 COMPL. DATE 10/09/2007 TOTAL DEPTH 10225 PERF. 8710 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3541	-0-	-210	-0-	209	1	2562	2	Y	21					33
							747	3	23	9							
11	3540	X	3138	-0-	-402	-0-	185	1	2280	2	Y	22					55
							649	3	24	9							
12	3441	X	3439	-0-	-2	-0-	202	1	2435	2	Y	26	56	1			25
							773	3	29	9							
01	3534	X	2852	-0-	-682	-0-	167	1	2075	2	Y	30					55
							577	3	33	9							
02	3192	X	2761	-0-	-431	-0-	162	1	1965	2	Y	21					76
							611	3	23	9							
03	3534	X	2858	-0-	-676	-0-	168	1	2049	2	Y	28	70	1			34
							610	3	31	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
PORTER WELL #: 17 RRCID -> 233181 COMPL. DATE 07/11/2007 TOTAL DEPTH 10573 PERF. 9269 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2543	N	2543	-0-	-0-	-0-	165	1	2073	2	Y	6	2	1			4
							298	3	7	9							
11	2160	N	1754	-0-	-406	-0-	114	1	1428	2	Y	7	9	1			2
							204	3	8	9							
12	2246	N	2246	-0-	-0-	-0-	144	1	1802	2	Y	9	5	1			6
							290	3	10	9							
01	2537	N	2537	-0-	-0-	-0-	151	1	2063	2	Y	9	10	1			5
							313	3	10	9							
02	1624	N	1556	-0-	-68	-0-	93	1	1255	2	Y	8	9	1			4
							199	3	9	9							
*03	2370	N	2370	-0-	-0-	-0-	130	1	1949	2	Y	8	5	1			7
							282	3	9	9							

PORTER WELL #: 20 RRCID -> 233588 COMPL. DATE 09/07/2007 TOTAL DEPTH 10394 PERF. 8971 - 10267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	-0-	94	1	1172	2	Y	21	11	1			14
							168	3	23	9							
11	1525	N	1525	-0-	-0-	-0-	98	1	1228	2	Y	22	29	1			7
							175	3	24	9							
12	1519	N	1259	-0-	-260	-0-	79	1	991	2	Y	26	14	1			19
							160	3	29	9							
01	1457	N	1270	-0-	-187	-0-	74	1	1012	2	Y	28	31	1			16
							153	3	31	9							
02	1148	N	980	-0-	-168	-0-	57	1	774	2	Y	24	29	1			11
							123	3	26	9							
03	1271	N	863	-0-	-408	-0-	45	1	687	2	Y	28	15	1			24
							100	3	31	9							

ROBERTS GAS UNIT WELL #: 18 RRCID -> 234376 COMPL. DATE 11/04/2007 TOTAL DEPTH 9750 PERF. 8426 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2693	-0-	-190	-0-	178	1	1776	2	Y	56	66	1			20
							677	3	62	9							
11	2790	X	2049	-0-	-741	-0-	135	1	1377	2	Y	57	43	1			34
							474	3	63	9							
12	2666	X	1727	-0-	-939	-0-	113	1	1150	2	Y	61	60	1			35
							397	3	67	9							
01	2697	X	1316	-0-	-1381	-0-	84	1	851	2	Y	67	67	1			35
							307	3	74	9							
02	1260	N	1206	-0-	-54	-0-	78	1	796	2	Y	53	61	1			27
							274	3	58	9							
*03	2125	N	2125	-0-	-0-	-0-	139	1	1422	2	Y	60	40	1			47
							498	3	66	9							

BARRYER WELL #: 3 RRCID -> 235329 COMPL. DATE 01/28/2008 TOTAL DEPTH 10225 PERF. 8704 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2155	-0-	-945	-0-	126	1	1548	2	Y	26					41
							452	3	29	9							
11	3000	X	2593	-0-	-407	-0-	152	1	1878	2	Y	25					66
							535	3	28	9							
12	2790	X	2217	-0-	-573	-0-	131	1	1571	2	Y	15	67	1			14
							498	3	17	9							
01	2833	X	2833	-0-	-0-	-0-	167	1	2071	2	Y	17					31
							576	3	19	9							
02	2296	N	1858	-0-	-438	-0-	110	1	1325	2	Y	11					42
							411	3	12	9							
*03	2286	N	2286	-0-	-0-	-0-	134	1	1644	2	Y	16	39	1			19
							490	3	18	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
FITE, J.B. GAS UNIT WELL #: 12 RRCID -> 244354 COMPL. DATE 10/16/2008 TOTAL DEPTH 10250 PERF. 8680 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1280	-0-	-208	-0-	75	1	910	2	Y	13	14	1			16
							281	3	14	9							
11	1470	N	1061	-0-	-409	-0-	63	1	773	2	Y	-0-	16	1			-0-
							225	3									
12	968	N	968	-0-	-0-	-0-	57	1	706	2	Y	-0-					-0-
							205	3									
01	1271	N	858	-0-	-413	-0-	51	1	630	2	Y	-0-					-0-
							177	3									
02	980	N	946	-0-	-34	-0-	56	1	689	2	Y	-0-					-0-
							201	3									
*03	1322	N	1322	-0-	-0-	-0-	78	1	964	2	Y	-0-					-0-
							280	3									

CONOCOPHILLIPS COMPANY 172232
ASHTON 2 UNIT WELL #: 2 RRCID -> 078480 COMPL. DATE 06/15/1978 TOTAL DEPTH 9515 PERF. 8484 - 9341

10	341	N	304	-0-	-37	-0-	304	2			Y	-0-					-0-
11	330	N	284	-0-	-46	-0-	276	2	8	9	Y	7	1	1			6
12	310	N	282	-0-	-28	-0-	270	2	12	9	Y	11	9	1	1	8	7
01	310	N	291	-0-	-19	-0-	279	2	12	9	Y	11	10	1	1	8	7
02	259	N	259	-0-	-0-	-0-	248	2	11	9	Y	10	15	1			2
*03	284	N	284	-0-	-0-	-0-	271	2	13	9	Y	12	5	1	2	8	7

BEASLEY 3 UNIT WELL #: 3 RRCID -> 078722 COMPL. DATE 05/06/1978 TOTAL DEPTH 9500 PERF. 8584 - 9416

10	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
11	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
12	279	N	236	-0-	-43	-0-	236	2			Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					Y	-0-					-0-
03	248	N	56	-0-	-192	-0-	56	2			Y	-0-					-0-

INGRAM 2 UNIT WELL #: 2 RRCID -> 082304 COMPL. DATE 10/15/1987 TOTAL DEPTH 9516 PERF. 9112 - 9147

10	10	N	-0-	-0-	-10	-0-					Y	-0-					1
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-	1	1			-0-
12	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

PETER 2 UNIT WELL #: 2 RRCID -> 082600 COMPL. DATE 05/05/1979 TOTAL DEPTH 9408 PERF. 8527 - 9355

10	305	N	305	-0-	-0-	-0-	294	2	11	9	Y	10	7	1			3
11	30	N	-0-	-0-	-30	-0-					Y	-0-					3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
01	326	N	326	-0-	-0-	-0-	322	2	4	9	Y	4					4
02	3	N	3	-0-	-0-	-0-	2	2	1	9	Y	1					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-

CALLOW 2 UNIT WELL #: 2 RRCID -> 084328 COMPL. DATE 09/04/1979 TOTAL DEPTH 9550 PERF. 8951 - 9325

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

MAUDE 2 UNIT WELL #: 2 RRCID -> 085900 COMPL. DATE 01/01/1980 TOTAL DEPTH 9601 PERF. 8966 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PANOLA 2 UNIT WELL #: 2 RRCID -> 085957 COMPL. DATE 02/28/2000 TOTAL DEPTH 9507 PERF. 8696 - 9340

10	14B2 EXT		216	-0-	216	554	216	2			Y	-0-					-0-
11	14B2 EXT		191	-0-	191	745	191	2			Y	-0-					-0-
12	894	X	149	-0-	-745	-0-	148	2	1	9	Y	1	1	8			-0-
01	217	N	105	-0-	-112	-0-	104	2	1	9	Y	1	1	8			-0-
02	110	X	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	131	2	2	9	Y	2	2	8			-0-

BALL 2 UNIT WELL #: 2 RRCID -> 086237 COMPL. DATE 10/18/1999 TOTAL DEPTH 9532 PERF. 8955 - 9417

10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

PITTS A UNIT WELL #: 1 RRCID -> 086762 COMPL. DATE 05/28/1987 TOTAL DEPTH 9505 PERF. 8860 - 8962

10	14B2 EXT		295	-0-	295	295	295	2			Y	-0-					-0-
11	14B2 EXT		1440	-0-	1440	1735	1426	2	14	9	Y	13	8	1	2	8	3
12	14B2 EXT		571	-0-	571	2306	537	2	34	9	Y	31	13	1	7	8	14
01	14B2 EXT		274	-0-	274	2580	237	2	37	9	Y	34	16	1	9	8	23
02	14B2 EXT		376	-0-	376	2956	369	2	7	9	Y	6	18	1	1	8	10
*03	3289	X	333	-0-	-2956	-0-	330	2	3	9	Y	3	11	1			2

ASHTON 2 UNIT WELL #: 3 RRCID -> 096349 COMPL. DATE 10/10/1981 TOTAL DEPTH 10206 PERF. 8872 - 9346

10	3162	X	2952	-0-	-210	-0-	2929	2	23	9	Y	21	17	1			12
11	3060	X	2779	-0-	-281	-0-	2750	2	29	9	Y	26	15	1			23
12	3162	X	2784	-0-	-378	-0-	2740	2	44	9	Y	40	33	1	1	8	29
01	3007	X	2534	-0-	-473	-0-	2487	2	47	9	Y	43	40	1	1	8	31
02	2716	X	2492	-0-	-224	-0-	2449	2	43	9	Y	39	60	1	2	8	8
03	2945	X	2732	-0-	-213	-0-	2685	2	47	9	Y	43	21	1	2	8	28

CALLOW 2 UNIT WELL #: 3 RRCID -> 096436 COMPL. DATE 10/21/1981 TOTAL DEPTH 9475 PERF. 8945 - 9334

10	T. A.		1490	-0-	1490	3178	1486	2	4	9	Y	4	4	1			2
11	T. A.		1297	-0-	1297	4475	1296	2	1	9	Y	1	3	1			-0-
12	T. A.		1284	-0-	1284	5759	1283	2	1	9	Y	1	1	8			-0-
01	T. A.		393	-0-	393	6152	392	2	1	9	Y	1	1	8			-0-
02	T. A.		564	-0-	564	6716	564	2			Y	-0-					-0-
*03	7425	X	709	-0-	-6716	-0-	707	2	2	9	Y	2	2	8			-0-

NAOMI 3 UNIT WELL #: 4 RRCID -> 096855 COMPL. DATE 04/20/1999 TOTAL DEPTH 9450 PERF. 8974 - 9324

10	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
12	441	N	441	-0-	-0-	-0-	440	2	1	9	Y	1	1	8			-0-
01	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
02	392	N	325	-0-	-67	-0-	325	2			Y	-0-					-0-
03	434	N	119	-0-	-315	-0-	119	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BEASLEY 3 UNIT WELL #: 4 RRCID -> 097471 COMPL. DATE 12/16/1981 TOTAL DEPTH 9499 PERF. 8924 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2056	N	2056	-0-	-0-	-0-	2056	2			Y	-0-					4
11	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-	4	1			-0-
12	276	N	276	-0-	-0-	-0-	275	2	1	9	Y	1	1	8			-0-
01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
02	2033	N	2033	-0-	-0-	-0-	2032	2	1	9	Y	1	1	8			-0-
*03	884	N	884	-0-	-0-	-0-	882	2	2	9	Y	2	2	8			-0-

BALL 2 UNIT WELL #: 3 RRCID -> 097819 COMPL. DATE 01/19/1982 TOTAL DEPTH 9436 PERF. 9066 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	640	2	2	9	Y	2	2	1			1
11	420	N	413	-0-	-7	-0-	401	2	12	9	Y	11	7	1			5
12	434	N	417	-0-	-17	-0-	402	2	15	9	Y	14	1	8			18
01	434	N	309	-0-	-125	-0-	285	2	24	9	Y	22	32	1	1	8	7
02	392	N	295	-0-	-97	-0-	278	2	17	9	Y	15					22
03	403	N	169	-0-	-234	-0-	159	2	10	9	Y	9	16	1	2	8	13

PANOLA 2 UNIT WELL #: 3 RRCID -> 098675 COMPL. DATE 03/08/2000 TOTAL DEPTH 9550 PERF. 8026 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			Y	-0-					-0-
12	338	N	338	-0-	-0-	-0-	337	2	1	9	Y	1	1	8			-0-
01	265	N	265	-0-	-0-	-0-	264	2	1	9	Y	1	1	8			-0-
02	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
*03	169	N	169	-0-	-0-	-0-	167	2	2	9	Y	2	2	8			-0-

PETER 2 UNIT WELL #: 3 RRCID -> 099227 COMPL. DATE 03/29/1982 TOTAL DEPTH 9505 PERF. 8822 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

INGRAM 2 UNIT WELL #: 3 RRCID -> 100232 COMPL. DATE 04/27/1982 TOTAL DEPTH 9360 PERF. 8810 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	835	-0-	-126	-0-	824	2	11	9	Y	10	1	8			18
11	810	N	704	-0-	-106	-0-	698	2	6	9	Y	5	16	1			7
12	899	N	149	-0-	-750	-0-	147	2	2	9	Y	2					9
01	889	N	889	-0-	-0-	-0-	886	2	3	9	Y	3	7	1			5
02	778	N	778	-0-	-0-	-0-	774	2	4	9	Y	4	4	1			5
*03	666	N	666	-0-	-0-	-0-	660	2	6	9	Y	5					10

MAUDE 2 UNIT WELL #: 3 RRCID -> 100730 COMPL. DATE 06/04/1982 TOTAL DEPTH 9550 PERF. 8980 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS A UNIT WELL #: 2 RRCID -> 125782 COMPL. DATE 08/05/1996 TOTAL DEPTH 9500 PERF. 8824 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
NAOMI 3 UNIT WELL #: 5 RRCID -> 129766 COMPL. DATE 12/20/1988 TOTAL DEPTH 9550 PERF. 8833 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLOW 2 UNIT WELL #: 4 RRCID -> 129778 COMPL. DATE 12/11/1988 TOTAL DEPTH 9500 PERF. 8961 - 9357

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS A UNIT WELL #: 3 RRCID -> 130035 COMPL. DATE 01/12/1989 TOTAL DEPTH 9500 PERF. 8922 - 9333

10	558	N	444	-0-	-114	-0-	423	2	21	9	Y	19	25	1			11
11	540	N	348	-0-	-192	-0-	341	2	7	9	Y	6	15	1			2
12	558	N	434	-0-	-124	-0-	430	2	4	9	Y	4	4	1			2
01	434	N	328	-0-	-106	-0-	322	2	6	9	Y	5	3	1			4
02	336	N	325	-0-	-11	-0-	322	2	3	9	Y	3	3	1			4
03	434	N	357	-0-	-77	-0-	351	2	6	9	Y	5	6	1			3

PITTS A UNIT WELL #: 4 RRCID -> 130523 COMPL. DATE 03/03/1989 TOTAL DEPTH 9500 PERF. 8839 - 9283

10	2759	X	484	-0-	-2275	-0-	375	2	109	9	Y	99	47	1	17	8	54
11	2160	X	197	-0-	-1963	-0-	103	2	94	9	Y	85	93	1	13	8	33
12	1581	X	471	-0-	-1110	-0-	471	2			Y	-0-	33	1			-0-
01	1581	X	28	-0-	-1553	-0-	28	2			Y	-0-					-0-
02	1428	X	-0-	-0-	-1428	-0-					Y	-0-					-0-
03	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-

BALL 2 UNIT WELL #: 4 RRCID -> 132548 COMPL. DATE 10/17/1989 TOTAL DEPTH 9550 PERF. 9354 - 9394

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASHTON 2 UNIT WELL #: 4 RRCID -> 132723 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8505 - 9216

10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
*03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-

PANOLA 2 UNIT WELL #: 4 RRCID -> 133709 COMPL. DATE 12/19/1999 TOTAL DEPTH 9500 PERF. 8730 - 9304

10	310	N	213	-0-	-97	-0-	213	2			Y	-0-					-0-
11	300	N	162	-0-	-138	-0-	162	2			Y	-0-					-0-
12	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
02	140	N	62	-0-	-78	-0-	62	2			Y	-0-					-0-
*03	7	N	7	-0-	-0-	-0-	5	2	2	9	Y	2	2	8			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
ASHTON 2 UNIT WELL #: 5 RRCID -> 148257 COMPL. DATE 01/12/1994 TOTAL DEPTH 9534 PERF. 8483 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2506	N	2506	-0-	-0-	-0-	2493	2	13	9	Y	12	10	1			7
11	2280	N	1874	-0-	-406	-0-	1857	2	17	9	Y	15	9	1			13
12	2480	N	1615	-0-	-865	-0-	1586	2	29	9	Y	26	20	1	1	8	18
01	2480	N	1221	-0-	-1259	-0-	1187	2	34	9	Y	31	26	1	1	8	22
02	1736	N	1174	-0-	-562	-0-	1148	2	26	9	Y	24	40	1	1	8	5
03	1612	N	1497	-0-	-115	-0-	1463	2	34	9	Y	31	14	1	2	8	20

ASHTON 2 UNIT WELL #: 6 RRCID -> 153345 COMPL. DATE 01/01/1995 TOTAL DEPTH 9530 PERF. 8488 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3365	-0-	-324	-0-	3337	2	28	9	Y	25	21	1			14
11	3330	X	3161	-0-	-169	-0-	3126	2	35	9	Y	32	19	1			27
12	3441	X	2891	-0-	-550	-0-	2871	2	20	9	Y	18	31	1	1	8	13
01	3410	X	1881	-0-	-1529	-0-	1860	2	21	9	Y	19	18	1	1	8	13
02	3080	X	2117	-0-	-963	-0-	2098	2	19	9	Y	17	25	1	2	8	3
03	3379	X	1990	-0-	-1389	-0-	1968	2	22	9	Y	20	9	1	2	8	12

ASHTON 2 UNIT WELL #: 7 RRCID -> 154315 COMPL. DATE 04/04/1995 TOTAL DEPTH 9500 PERF. 8505 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3174	X	3174	-0-	-0-	-0-	3155	2	19	9	Y	17	14	1			10
11	3330	X	2058	-0-	-1272	-0-	2030	2	28	9	Y	25	13	1			22
12	3441	X	3187	-0-	-254	-0-	3152	2	35	9	Y	32	30	1	1	8	23
01	3441	X	2809	-0-	-632	-0-	2772	2	37	9	Y	34	32	1	1	8	24
02	2968	X	2716	-0-	-252	-0-	2679	2	37	9	Y	34	48	1	3	8	7
03	3193	X	815	-0-	-2378	-0-	782	2	33	9	Y	30	15	1	2	8	20

ASHTON 2 UNIT WELL #: 8 RRCID -> 154550 COMPL. DATE 05/02/1995 TOTAL DEPTH 9550 PERF. 8848 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
11	480	N	368	-0-	-112	-0-	362	2	6	9	Y	5	1	1			4
12	496	N	219	-0-	-277	-0-	213	2	6	9	Y	5	5	1	1	8	3
01	496	N	-0-	-0-	-496	-0-					Y	-0-	3	1			-0-
02	336	N	-0-	-0-	-336	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

CALLOW 2 UNIT WELL #: 5 RRCID -> 154786 COMPL. DATE 02/14/1995 TOTAL DEPTH 9500 PERF. 8602 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	-0-	-0-	-3193	-0-					Y	-0-					-0-
11	3030	X	-0-	-0-	-3030	-0-					Y	-0-					-0-
12	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASHTON 2 UNIT WELL #: 9 RRCID -> 155219 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8475 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2851	N	2851	-0-	-0-	-0-	2830	2	21	9	Y	19	15	1			11
11	2907	N	2907	-0-	-0-	-0-	2882	2	25	9	Y	23	14	1			20
12	2759	N	2667	-0-	-92	-0-	2635	2	32	9	Y	29	27	1	1	8	21
01	2852	N	2380	-0-	-472	-0-	2344	2	36	9	Y	33	30	1	1	8	23
02	2632	N	1716	-0-	-916	-0-	1683	2	33	9	Y	30	44	1	3	8	6
03	2666	N	1838	-0-	-828	-0-	1806	2	32	9	Y	29	14	1	2	8	19

BEASLEY 3 UNIT WELL #: 6 RRCID -> 156933 COMPL. DATE 11/25/1995 TOTAL DEPTH 9500 PERF. 8764 - 9164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

PANOLA 2 UNIT WELL #: 5 RRCID -> 157183 COMPL. DATE 12/15/1995 TOTAL DEPTH 9700 PERF. 8906 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
11	663	N	663	-0-	-0-	-0-	653	2	10	9	Y	9	12	1			10
12	831	N	831	-0-	-0-	-0-	830	2	1	9	Y	1	1	8			10
01	900	N	900	-0-	-0-	-0-	899	2	1	9	Y	1	1	8			10
02	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					10
*03	1441	N	1441	-0-	-0-	-0-	1439	2	2	9	Y	2	9	1	2	8	1

NAOMI 3 UNIT WELL #: 6 RRCID -> 157372 COMPL. DATE 12/21/1995 TOTAL DEPTH 9500 PERF. 8836 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEASLEY 3 UNIT WELL #: 7 RRCID -> 157841 COMPL. DATE 01/29/1996 TOTAL DEPTH 9470 PERF. 8966 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-
11	2370	N	2198	-0-	-172	-0-	2198	2			Y	-0-					-0-
12	2356	N	2258	-0-	-98	-0-	2257	2	1	9	Y	1	1	8			-0-
01	2325	N	2153	-0-	-172	-0-	2152	2	1	9	Y	1	1	8			-0-
02	2044	N	2000	-0-	-44	-0-	1999	2	1	9	Y	1	1	8			-0-
03	2263	N	1585	-0-	-678	-0-	1583	2	2	9	Y	2	2	8			-0-

PANOLA 2 UNIT WELL #: 6 RRCID -> 158088 COMPL. DATE 07/16/1998 TOTAL DEPTH 9700 PERF. 8910 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	70	-0-	-85	-0-	70	2			Y	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	2			Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
01	62	N	11	-0-	-51	-0-	11	2			Y	-0-					-0-
02	56	N	1	-0-	-55	-0-	1	2			Y	-0-					-0-
*03	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

MAUDE 2 UNIT WELL #: 4 RRCID -> 158129 COMPL. DATE 01/19/1996 TOTAL DEPTH 9700 PERF. 8886 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	10	-0-	-238	-0-	9	2	1	9	Y	1	1	1			-0-
11	240	N	235	-0-	-5	-0-	228	2	7	9	Y	6	1	1			5
12	295	N	295	-0-	-0-	-0-	284	2	11	9	Y	10	4	1	1	8	10
01	299	N	299	-0-	-0-	-0-	279	2	20	9	Y	18	14	1	1	8	13
02	229	N	229	-0-	-0-	-0-	228	2	1	9	Y	1	8	1			6
*03	273	N	273	-0-	-0-	-0-	260	2	13	9	Y	12	8	1	2	8	8

INGRAM 2 UNIT WELL #: 5 RRCID -> 158521 COMPL. DATE 03/12/1996 TOTAL DEPTH 9400 PERF. 8783 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-
11	240	N	135	-0-	-105	-0-	135	2			Y	-0-					-0-
12	373	N	373	-0-	-0-	-0-	372	2	1	9	Y	1					1
01	690	N	690	-0-	-0-	-0-	689	2	1	9	Y	1	1	1			1
02	178	N	178	-0-	-0-	-0-	176	2	2	9	Y	2	1	1			2
*03	332	N	332	-0-	-0-	-0-	329	2	3	9	Y	3					5

PETER 2 UNIT WELL #: 4 RRCID -> 159739 COMPL. DATE 07/01/1996 TOTAL DEPTH 9475 PERF. 8874 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2048	N	2048	-0-	-0-	-0-	2041	2	7	9	Y	6	6	1			2
11	1800	N	1800	-0-	-0-	-0-	1781	2	19	9	Y	17	1	8			18
12	1556	N	1556	-0-	-0-	-0-	1524	2	32	9	Y	29	33	1	1	8	13
01	620	N	597	-0-	-23	-0-	583	2	14	9	Y	13	1	8			25
02	560	N	310	-0-	-250	-0-	296	2	14	9	Y	13	1	8			37
03	620	N	258	-0-	-362	-0-	236	2	22	9	Y	20	37	1	1	8	19

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

MAUDE 2 UNIT WELL #: 5 RRCID -> 159809 COMPL. DATE 07/22/1998 TOTAL DEPTH 9600 PERF. 8990 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1848	-0-	-260	-0-	1817	2	31	9	Y	28	23	1			19
11	1752	N	1752	-0-	-0-	-0-	1707	2	45	9	Y	41	25	1			35
12	1860	N	1645	-0-	-215	-0-	1601	2	44	9	Y	40	30	1	1	8	44
01	1860	N	899	-0-	-961	-0-	821	2	78	9	Y	71	61	1	1	8	53
02	1624	N	758	-0-	-866	-0-	751	2	7	9	Y	6	32	1	1	8	26
03	1643	N	979	-0-	-664	-0-	933	2	46	9	Y	42	31	1	2	8	35

BALL 2 UNIT WELL #: 5 RRCID -> 159890 COMPL. DATE 08/23/1996 TOTAL DEPTH 9700 PERF. 9266 - 9381

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PANOLA 2 UNIT WELL #: 7 RRCID -> 160311 COMPL. DATE 09/11/1996 TOTAL DEPTH 9650 PERF. 9242 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
11	300	N	267	-0-	-33	-0-	267	2			Y	-0-					-0-
12	310	N	130	-0-	-180	-0-	130	2			Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
02	252	N	45	-0-	-207	-0-	45	2			Y	-0-					-0-
*03	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-

CALLOW 2 UNIT WELL #: 6-L RRCID -> 160495 COMPL. DATE 10/10/1996 TOTAL DEPTH 9500 PERF. 9110 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2210	-0-	-177	-0-	2210	2			Y	-0-					99
11	2430	N	2025	-0-	-405	-0-	2025	2			Y	-0-					99
12	2418	N	2075	-0-	-343	-0-	2071	2	4	9	Y	4	1	8			102
01	2201	N	2100	-0-	-101	-0-	2099	2	1	9	Y	1	1	8			102
02	1904	N	1856	-0-	-48	-0-	1825	2	31	9	Y	28	1	8			129
*03	2110	N	2110	-0-	-0-	-0-	2095	2	15	9	Y	14	2	8			141

INGRAM 2 UNIT WELL #: 4 RRCID -> 160949 COMPL. DATE 11/08/1996 TOTAL DEPTH 9450 PERF. 9054 - 9156

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE 2 UNIT WELL #: 6 RRCID -> 161333 COMPL. DATE 12/07/1996 TOTAL DEPTH 9600 PERF. 9322 - 9356

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALL 2 UNIT WELL #: 6 RRCID -> 161970 COMPL. DATE 07/20/1997 TOTAL DEPTH 9730 PERF. 9346 - 9426

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDE 2 UNIT WELL #: 8 RRCID -> 161974 COMPL. DATE 07/14/2000 TOTAL DEPTH 9675 PERF. 8908 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	2			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MAUDE 2 UNIT WELL #: 7 RRCID -> 162463 COMPL. DATE 08/27/1998 TOTAL DEPTH 9675 PERF. 9249 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3028	-0-	-134	-0-	3000	2	28	9	Y	25	20	1			17
11	3060	X	2761	-0-	-299	-0-	2727	2	34	9	Y	31	21	1			27
12	3162	X	2897	-0-	-265	-0-	2864	2	33	9	Y	30	23	1	1	8	33
01	3038	X	2934	-0-	-104	-0-	2872	2	62	9	Y	56	47	1	1	8	41
02	2744	X	2256	-0-	-488	-0-	2249	2	7	9	Y	6	25	1	1	8	21
03	3038	X	2177	-0-	-861	-0-	2143	2	34	9	Y	31	24	1	2	8	26

MAUDE 2 UNIT WELL #: 9 RRCID -> 162931 COMPL. DATE 08/25/1998 TOTAL DEPTH 9725 PERF. 9290 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2920	X	2920	-0-	-0-	-0-	2903	2	17	9	Y	15	12	1			10
11	2730	X	2611	-0-	-119	-0-	2600	2	11	9	Y	10	12	1			8
12	2821	X	2666	-0-	-155	-0-	2655	2	11	9	Y	10	7	1	1	8	10
01	2821	X	2776	-0-	-45	-0-	2755	2	21	9	Y	19	15	1	1	8	13
02	2436	N	2318	-0-	-118	-0-	2316	2	2	9	Y	2	8	1	1	8	6
03	2666	N	2443	-0-	-223	-0-	2430	2	13	9	Y	12	8	1	2	8	8

PANOLA 2 UNIT WELL #: 8 RRCID -> 163050 COMPL. DATE 04/09/1997 TOTAL DEPTH 9575 PERF. 9292 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		34	-0-	34	34	34	2			Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	34					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	34					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	34					Y	-0-					-0-
*03	34	X	-0-	-0-	-34	-0-					Y	-0-					-0-

PANOLA 2 UNIT WELL #: 9 RRCID -> 163257 COMPL. DATE 07/16/1997 TOTAL DEPTH 9550 PERF. 9260 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					38
11	1140	N	1039	-0-	-101	-0-	1039	2			Y	-0-	33	1			5
12	1085	N	865	-0-	-220	-0-	864	2	1	9	Y	1	1	8			5
01	1240	N	1094	-0-	-146	-0-	1093	2	1	9	Y	1	1	8			5
02	980	N	863	-0-	-117	-0-	863	2			Y	-0-					5
03	868	N	821	-0-	-47	-0-	819	2	2	9	Y	2	4	1	2	8	1

BALL 2 UNIT WELL #: 8 RRCID -> 163726 COMPL. DATE 06/11/1997 TOTAL DEPTH 9725 PERF. 9366 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALL 2 UNIT WELL #: 7 RRCID -> 163728 COMPL. DATE 05/15/1997 TOTAL DEPTH 9640 PERF. 9370 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2606	N	2606	-0-	-0-	-0-	2570	2	36	9	Y	33					79
11	2190	N	2000	-0-	-190	-0-	1978	2	22	9	Y	20	83	1			16
12	1859	N	1859	-0-	-0-	-0-	1837	2	22	9	Y	20	1	8			35
01	2480	N	1792	-0-	-688	-0-	1757	2	35	9	Y	32	1	8			66
02	1876	N	1589	-0-	-287	-0-	1577	2	12	9	Y	11	1	8			76
03	1860	N	1708	-0-	-152	-0-	1685	2	23	9	Y	21	2	8			95

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

PETER 2 UNIT WELL #: 5 RRCID -> 163729 COMPL. DATE 06/05/1997 TOTAL DEPTH 9425 PERF. 9124 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLOW 2 UNIT WELL #: 8 RRCID -> 164464 COMPL. DATE 07/24/1997 TOTAL DEPTH 9525 PERF. 9282 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1771	-0-	-1019	-0-	1771	2			Y	-0-					-0-
11	2700	X	1988	-0-	-712	-0-	1988	2			Y	-0-					-0-
12	2232	X	1697	-0-	-535	-0-	1696	2	1	9	Y	1	1	8			-0-
01	2232	X	1691	-0-	-541	-0-	1690	2	1	9	Y	1	1	8			-0-
02	1848	X	1280	-0-	-568	-0-	1280	2			Y	-0-					-0-
03	2046	X	1558	-0-	-488	-0-	1556	2	2	9	Y	2	2	8			-0-

CALLOW 2 UNIT WELL #: 9 RRCID -> 164912 COMPL. DATE 08/17/1997 TOTAL DEPTH 9600 PERF. 9326 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	-0-	-0-	-1116	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	3494	X	3494	-0-	-0-	-0-	3488	2	6	9	Y	5	3	1	1	8	1
02	2858	X	2858	-0-	-0-	-0-	2848	2	10	9	Y	9	7	1	1	8	2
*03	2700	X	2700	-0-	-0-	-0-	2687	2	13	9	Y	12	7	1	2	8	5

BEASLEY 3 UNIT WELL #: 8 RRCID -> 164979 COMPL. DATE 09/21/1997 TOTAL DEPTH 9500 PERF. 9206 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2553	N	2553	-0-	-0-	-0-	2553	2			Y	-0-					1
11	2479	N	2479	-0-	-0-	-0-	2479	2			Y	-0-	1	1			-0-
12	2534	N	2534	-0-	-0-	-0-	2533	2	1	9	Y	1	1	8			-0-
01	2463	N	2463	-0-	-0-	-0-	2462	2	1	9	Y	1	1	8			-0-
02	1908	N	1908	-0-	-0-	-0-	1907	2	1	9	Y	1	1	8			-0-
*03	1800	N	1800	-0-	-0-	-0-	1798	2	2	9	Y	2	2	8			-0-

NAOMI 3 UNIT WELL #: 8 RRCID -> 166150 COMPL. DATE 11/14/1997 TOTAL DEPTH 9500 PERF. 9232 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1716	-0-	-1725	-0-	1716	2			Y	-0-					-0-
11	3330	X	1393	-0-	-1937	-0-	1393	2			Y	-0-					-0-
12	2542	X	1375	-0-	-1167	-0-	1374	2	1	9	Y	1	1	8			-0-
01	2046	X	1224	-0-	-822	-0-	1223	2	1	9	Y	1	1	8			-0-
02	1848	X	1504	-0-	-344	-0-	1504	2			Y	-0-					-0-
*03	1855	X	1855	-0-	-0-	-0-	1853	2	2	9	Y	2	2	8			-0-

NAOMI 3 UNIT WELL #: 10 RRCID -> 166151 COMPL. DATE 11/19/1997 TOTAL DEPTH 9500 PERF. 9206 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEASLEY 3 UNIT WELL #: 9 RRCID -> 167047 COMPL. DATE 12/25/1997 TOTAL DEPTH 9470 PERF. 9126 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
NAOMI 3 UNIT WELL #: 9 RRCID -> 167134 COMPL. DATE 01/27/1998 TOTAL DEPTH 9600 PERF. 9264 - 9280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1490	-0-	-29	-0-	1490	2			Y	-0-					-0-
11	1470	N	1460	-0-	-10	-0-	1460	2			Y	-0-					-0-
12	1686	N	1686	-0-	-0-	-0-	1685	2	1	9	Y	1	1	8			-0-
01	1744	N	1744	-0-	-0-	-0-	1743	2	1	9	Y	1	1	8			-0-
02	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-
03	1519	N	1506	-0-	-13	-0-	1504	2	2	9	Y	2	2	8			-0-

BEASLEY 3 UNIT WELL #: 10 RRCID -> 167282 COMPL. DATE 02/23/1998 TOTAL DEPTH 9500 PERF. 9216 - 9274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAOMI 3 UNIT WELL #: 11 RRCID -> 168211 COMPL. DATE 09/01/2000 TOTAL DEPTH 9500 PERF. 8646 - 9278

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAOMI 3 UNIT WELL #: 7 RRCID -> 168537 COMPL. DATE 04/25/1998 TOTAL DEPTH 9500 PERF. 9192 - 9232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2856	-0-	-430	-0-	2856	2			Y	-0-					-0-
11	3120	X	2952	-0-	-168	-0-	2952	2			Y	-0-					-0-
12	3368	X	3368	-0-	-0-	-0-	3367	2	1	9	Y	1	1	8			-0-
01	3183	X	3183	-0-	-0-	-0-	3182	2	1	9	Y	1	1	8			-0-
02	2898	X	2898	-0-	-0-	-0-	2897	2	1	9	Y	1	1	8			-0-
03	3317	X	2970	-0-	-347	-0-	2968	2	2	9	Y	2	2	8			-0-

PITTS A UNIT WELL #: 5 RRCID -> 169021 COMPL. DATE 02/25/1999 TOTAL DEPTH 9500 PERF. 8824 - 9260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1915	-0-	-100	-0-	1851	2	64	9	Y	58	33	1	6	8	34
11	1890	N	1846	-0-	-44	-0-	1785	2	61	9	Y	55	61	1	5	8	23
12	2082	N	2082	-0-	-0-	-0-	2009	2	73	9	Y	66	64	1	6	8	19
01	1922	N	1884	-0-	-38	-0-	1820	2	64	9	Y	58	38	1	7	8	32
02	1736	N	1624	-0-	-112	-0-	1549	2	75	9	Y	68	68	1	6	8	26
03	2077	N	1861	-0-	-216	-0-	1775	2	86	9	Y	78	70	1	5	8	29

BEASLEY 3 UNIT WELL #: 11 RRCID -> 169134 COMPL. DATE 06/14/1998 TOTAL DEPTH 9500 PERF. 9203 - 9223

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASHTON 2 UNIT WELL #: 10 RRCID -> 218379 COMPL. DATE 11/30/2005 TOTAL DEPTH 9550 PERF. 8490 - 9192

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

ASHTON 2 UNIT WELL #: 11 RRCID -> 218391 COMPL. DATE 12/07/2005 TOTAL DEPTH 9550 PERF. 8620 - 9168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2786	-0-	-655	-0-	2766	2	20	9	Y	18	15	1			10
11	3330	X	2660	-0-	-670	-0-	2640	2	20	9	Y	18	13	1			15
12	3255	X	2625	-0-	-630	-0-	2601	2	24	9	Y	22	20	1	1	8	16
01	2976	X	2220	-0-	-756	-0-	2194	2	26	9	Y	24	22	1	1	8	17
02	2556	X	2556	-0-	-0-	-0-	2532	2	24	9	Y	22	32	1	2	8	5
03	2790	X	2474	-0-	-316	-0-	2448	2	26	9	Y	24	11	1	2	8	16

ASHTON 2 UNIT WELL #: 12 RRCID -> 218392 COMPL. DATE 01/10/2006 TOTAL DEPTH 9550 PERF. 8512 - 9198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4417	X	4417	-0-	-0-	-0-	4396	2	21	9	Y	19	15	1			11
11	4395	X	4395	-0-	-0-	-0-	4370	2	25	9	Y	23	14	1			20
12	3957	X	3957	-0-	-0-	-0-	3925	2	32	9	Y	29	27	1	1	8	21
01	3906	X	3875	-0-	-31	-0-	3839	2	36	9	Y	33	30	1	1	8	23
02	3675	X	3675	-0-	-0-	-0-	3642	2	33	9	Y	30	45	1	2	8	6
03	3906	X	3750	-0-	-156	-0-	3715	2	35	9	Y	32	15	1	2	8	21

PANOLA 2 UNIT WELL #: 10 RRCID -> 221439 COMPL. DATE 01/27/2006 TOTAL DEPTH 9581 PERF. 8934 - 9336

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
11	327	N	327	-0-	-0-	-0-	327	2			Y	-0-					-0-
12	310	N	224	-0-	-86	-0-	224	2			Y	-0-					-0-
01	310	N	223	-0-	-87	-0-	223	2			Y	-0-					-0-
02	280	N	215	-0-	-65	-0-	215	2			Y	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	2			Y	-0-					-0-

BALL 2 UNIT WELL #: 10 RRCID -> 221454 COMPL. DATE 02/27/2006 TOTAL DEPTH 9550 PERF. 8982 - 9391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4887	X	4887	-0-	-0-	-0-	479	1	4384	2	Y	22	24	1			13
							24	9									
11	3750	X	3428	-0-	-322	-0-	109	1	3289	2	Y	27	27	1			13
							30	9									
12	3875	X	3026	-0-	-849	-0-	3	1	2989	2	Y	31	1	8			43
							34	9									
01	4557	X	2984	-0-	-1573	-0-	1	1	2926	2	Y	52	77	1	1	8	17
							57	9									
02	4116	X	2205	-0-	-1911	-0-	2163	2	42	9	Y	38	2	8			53
03	4557	X	2061	-0-	-2496	-0-	2022	2	39	9	Y	35	40	1	2	8	46

PITTS A UNIT WELL #: 6 RRCID -> 221616 COMPL. DATE 06/01/2006 TOTAL DEPTH 9520 PERF. 8807 - 9256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3042	-0-	-430	-0-	2967	2	75	9	Y	68	61	1	16	8	31
11	2460	X	2001	-0-	-459	-0-	1940	2	61	9	Y	55	59	1	14	8	13
12	2542	X	2025	-0-	-517	-0-	1967	2	58	9	Y	53	28	1	15	8	23
01	3038	X	1363	-0-	-1675	-0-	1304	2	59	9	Y	54	25	1	17	8	35
02	2744	X	874	-0-	-1870	-0-	821	2	53	9	Y	48	27	1	15	8	41
03	3038	X	1231	-0-	-1807	-0-	1185	2	46	9	Y	42	52	1	9	8	22

NAOMI 3 UNIT WELL #: 12 RRCID -> 221627 COMPL. DATE 03/12/2006 TOTAL DEPTH 9557 PERF. 8974 - 9259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4005	X	4005	-0-	-0-	-0-	3986	2	19	9	Y	17					123
11	3912	X	3912	-0-	-0-	-0-	3857	2	55	9	Y	50					173
12	3814	X	3814	-0-	-0-	-0-	3791	2	23	9	Y	21	140	1	1	8	53
01	3756	X	3756	-0-	-0-	-0-	3706	2	50	9	Y	45	1	8			97
02	3416	X	3416	-0-	-0-	-0-	3413	2	3	9	Y	3	2	8			98
03	3503	X	2761	-0-	-742	-0-	2692	2	69	9	Y	63	2	8			159

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

INGRAM 2 UNIT WELL #: 6 RRCID -> 221631 COMPL. DATE 05/25/2006 TOTAL DEPTH 9500 PERF. 8913 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2589	-0-	-387	-0-	2579	2	10	9	Y	9	7	8			31
11	2880	X	2594	-0-	-286	-0-	2586	2	8	9	Y	7	7	8			31
12	2976	X	2436	-0-	-540	-0-	2422	2	14	9	Y	13	8	8			36
01	2697	X	2050	-0-	-647	-0-	2040	2	10	9	Y	9	9	8			36
02	2436	X	1837	-0-	-599	-0-	1818	2	19	9	Y	17	7	8			46
03	2666	X	2608	-0-	-58	-0-	2576	2	32	9	Y	29	7	8			68

CALLOW 2 UNIT WELL #: 10 RRCID -> 221646 COMPL. DATE 04/08/2006 TOTAL DEPTH 9550 PERF. 8974 - 9270

10	4691	X	4691	-0-	-0-	-0-	4655	2	36	9	Y	33	32	1			17
11	4605	X	4605	-0-	-0-	-0-	4518	2	87	9	Y	79	68	1			28
12	4637	X	4637	-0-	-0-	-0-	4574	2	63	9	Y	57	64	1	1	8	20
01	4315	X	4315	-0-	-0-	-0-	4256	2	59	9	Y	54	59	1	1	8	14
02	4095	X	4095	-0-	-0-	-0-	4025	2	70	9	Y	64	61	1	1	8	16
03	4216	X	3902	-0-	-314	-0-	3804	2	98	9	Y	89	62	1	2	8	41

MAUDE 2 UNIT WELL #: 10 RRCID -> 222995 COMPL. DATE 06/01/2006 TOTAL DEPTH 9556 PERF. 8634 - 9367

10	4960	X	4695	-0-	-265	-0-	4669	2	26	9	Y	24	19	1			16
11	4800	X	4113	-0-	-687	-0-	4090	2	23	9	Y	21	19	1			18
12	4960	X	4640	-0-	-320	-0-	4612	2	28	9	Y	25	16	1	1	8	26
01	4867	X	4610	-0-	-257	-0-	4563	2	47	9	Y	43	36	1	1	8	32
02	4340	X	3568	-0-	-772	-0-	3560	2	8	9	Y	7	19	1	4	8	16
03	4681	X	4488	-0-	-193	-0-	4459	2	29	9	Y	26	19	1	2	8	21

PETER 2 UNIT WELL #: 6 RRCID -> 223005 COMPL. DATE 09/14/2006 TOTAL DEPTH 9535 PERF. 8872 - 9152

10	4712	X	4392	-0-	-320	-0-	4320	2	72	9	Y	65	50	1	17	8	14
11	4237	X	4237	-0-	-0-	-0-	4190	2	47	9	Y	43	12	8			45
12	4619	X	4236	-0-	-383	-0-	4163	2	73	9	Y	66	71	1	15	8	25
01	4619	X	4564	-0-	-55	-0-	4519	2	45	9	Y	41	18	8			48
02	4172	X	3815	-0-	-357	-0-	3770	2	45	9	Y	41	17	8			72
03	4402	X	3176	-0-	-1226	-0-	3124	2	52	9	Y	47	73	1	10	8	36

CALLOW 2 UNIT WELL #: 11 RRCID -> 225198 COMPL. DATE 10/23/2006 TOTAL DEPTH 9316 PERF. 8986 - 9296

10	4374	X	4374	-0-	-0-	-0-	4320	2	54	9	Y	49	47	1			26
11	4091	X	4091	-0-	-0-	-0-	3993	2	98	9	Y	89	83	1			32
12	4319	X	4319	-0-	-0-	-0-	4257	2	62	9	Y	56	67	1	1	8	20
01	4236	X	4236	-0-	-0-	-0-	4175	2	61	9	Y	55	60	1	1	8	14
02	3823	X	3823	-0-	-0-	-0-	3749	2	74	9	Y	67	61	1	4	8	16
03	4123	X	3627	-0-	-496	-0-	3546	2	81	9	Y	74	54	1	2	8	34

BEASLEY 3 UNIT WELL #: 12 RRCID -> 225688 COMPL. DATE 01/14/2007 TOTAL DEPTH 9500 PERF. 8918 - 9197

10	3503	X	3503	-0-	-0-	-0-	3463	2	40	9	Y	36	20	8			45
11	3390	X	3172	-0-	-218	-0-	3117	2	55	9	Y	50	47	1	20	8	28
12	3627	X	3099	-0-	-528	-0-	3045	2	54	9	Y	49	46	1	24	8	7
01	3627	X	1645	-0-	-1982	-0-	1592	2	53	9	Y	48	26	8			29
02	3276	X	2582	-0-	-694	-0-	2529	2	53	9	Y	48	45	1	24	8	8
03	3503	X	2507	-0-	-996	-0-	2442	2	65	9	Y	59	39	1	20	8	8

PANOLA 2 UNIT WELL #: 11 RRCID -> 226553 COMPL. DATE 11/02/2006 TOTAL DEPTH 9550 PERF. 9044 - 9348

10	4548	X	4548	-0-	-0-	-0-	4523	2	25	9	Y	23					45
11	4730	X	4730	-0-	-0-	-0-	4669	2	61	9	Y	55	54	1			46
12	5059	X	5059	-0-	-0-	-0-	4954	2	105	9	Y	95	62	1	1	8	78
01	5446	X	5446	-0-	-0-	-0-	5361	2	85	9	Y	77	89	1	1	8	65
02	4598	X	4598	-0-	-0-	-0-	4523	2	75	9	Y	68	84	1	3	8	46
*03	4776	X	4776	-0-	-0-	-0-	4714	2	62	9	Y	56	2	8			100

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
MAUDE 2 UNIT WELL #: 11 RRCID -> 226756 COMPL. DATE 11/20/2006 TOTAL DEPTH 9565 PERF. 8723 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PANOLA 2 UNIT WELL #: 12 RRCID -> 227703 COMPL. DATE 11/14/2006 TOTAL DEPTH 9600 PERF. 9018 - 9326

10	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
11	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
12	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
02	168	N	163	-0-	-5	-0-	163	2			Y	-0-					-0-
03	186	N	127	-0-	-59	-0-	127	2			Y	-0-					-0-

PANOLA 2 UNIT WELL #: 13 RRCID -> 227704 COMPL. DATE 12/18/2006 TOTAL DEPTH 9600 PERF. 8936 - 9344

10	155	N	91	-0-	-64	-0-	91	2			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAOMI 3 UNIT WELL #: 13 RRCID -> 227705 COMPL. DATE 12/04/2006 TOTAL DEPTH 9592 PERF. 8722 - 9299

10	T. A.		24	-0-	24	48	24	2			Y	-0-					-0-
11	T. A.		18	-0-	18	66	18	2			Y	-0-					-0-
12	69	X	3	-0-	-66	-0-	3	2			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

BALL 2 UNIT WELL #: 11 RRCID -> 227706 COMPL. DATE 12/22/2006 TOTAL DEPTH 9550 PERF. 8962 - 9368

10	5723	X	5723	-0-	-0-	-0-	5701	2	22	9	Y	20	27	1			12
11	4140	X	4106	-0-	-34	-0-	4075	2	31	9	Y	28	27	1			13
12	4278	X	3594	-0-	-684	-0-	3560	2	34	9	Y	31	1	8			43
01	4340	X	3474	-0-	-866	-0-	3418	2	56	9	Y	51	76	1	1	8	17
02	3920	X	3114	-0-	-806	-0-	3073	2	41	9	Y	37	2	8			52
03	4340	X	3195	-0-	-1145	-0-	3160	2	35	9	Y	32	40	1	2	8	42

CALLOW 2 UNIT WELL #: 12 RRCID -> 227707 COMPL. DATE 12/22/2006 TOTAL DEPTH 9615 PERF. 9010 - 9389

10	8728	X	8728	-0-	-0-	-0-	8692	2	36	9	Y	33	32	1			17
11	8478	X	8478	-0-	-0-	-0-	8406	2	72	9	Y	65	59	1			23
12	8493	X	8493	-0-	-0-	-0-	8462	2	31	9	Y	28	40	1	1	8	10
01	8660	X	8660	-0-	-0-	-0-	8629	2	31	9	Y	28	30	1	1	8	7
02	7695	X	7695	-0-	-0-	-0-	7658	2	37	9	Y	34	31	1	2	8	8
*03	8623	X	8623	-0-	-0-	-0-	8572	2	51	9	Y	46	31	1	2	8	21

ASHTON 2 UNIT WELL #: 13 RRCID -> 227985 COMPL. DATE 01/15/2007 TOTAL DEPTH 9550 PERF. 8640 - 9195

10	3329	X	3329	-0-	-0-	-0-	3310	2	19	9	Y	17	14	1			9
11	3610	X	3610	-0-	-0-	-0-	3587	2	23	9	Y	21	12	1			18
12	3326	X	3326	-0-	-0-	-0-	3297	2	29	9	Y	26	24	1	1	8	19
01	3255	X	2999	-0-	-256	-0-	2966	2	33	9	Y	30	27	1	1	8	21
02	2940	X	2878	-0-	-62	-0-	2848	2	30	9	Y	27	40	1	2	8	6
03	3255	X	3007	-0-	-248	-0-	2975	2	32	9	Y	29	14	1	2	8	19

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PITTS A UNIT WELL #: 7 RRCID -> 228357 COMPL. DATE 01/22/2007 TOTAL DEPTH 9500 PERF. 8664 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2914	-0-	-0-	-0-	2795	2	119	9	Y	108	125	1	10	8	58
11	2340	X	2258	-0-	-82	-0-	2202	2	56	9	Y	51	87	1	9	8	13
12	2418	N	796	-0-	-1622	-0-	776	2	20	9	Y	18	18	1	6	8	7
01	3100	N	4704	-0-	1604	1604	4672	2	32	9	Y	29	9	1	10	8	17
02	2800	N	2726	-0-	-74	1530	2690	2	36	9	Y	33	13	1	12	8	25
*03	3100	N	1670	-0-	-1430	100	1629	2	41	9	Y	37	34	1	9	8	19

PITTS A UNIT WELL #: 8 RRCID -> 228572 COMPL. DATE 02/24/2007 TOTAL DEPTH 9500 PERF. 8646 - 9337

10	1457	N	588	-0-	-869	-0-	270	1	303	2	Y	14	9	1			9
							15	9									
11	960	N	868	-0-	-92	-0-	261	1	576	2	Y	28	21	1	6	8	10
							31	9									
12	1302	N	714	-0-	-588	-0-	279	1	373	2	Y	56	38	1	15	8	13
							62	9									
01	589	N	516	-0-	-73	-0-	225	1	245	2	Y	42	23	1	14	8	18
							46	9									
02	812	N	455	-0-	-357	-0-	243	1	151	2	Y	55	42	1	14	8	17
							61	9									
03	713	N	633	-0-	-80	-0-	279	1	285	2	Y	63	47	1	13	8	20
							69	9									

NAOMI 3 UNIT WELL #: 14 RRCID -> 228623 COMPL. DATE 03/22/2007 TOTAL DEPTH 9550 PERF. 8960 - 9247

10	5270	X	5242	-0-	-28	-0-	5224	2	18	9	Y	16	59	1			21
11	4980	X	4955	-0-	-25	-0-	4930	2	25	9	Y	23					44
12	5177	X	4143	-0-	-1034	-0-	4073	2	70	9	Y	64	1	8			107
01	5239	X	4559	-0-	-680	-0-	4458	2	101	9	Y	92	109	1	1	8	89
02	4732	X	3747	-0-	-985	-0-	3699	2	48	9	Y	44	1	8			132
03	5239	X	4248	-0-	-991	-0-	4130	2	118	9	Y	107	2	8			237

PANOLA 2 UNIT WELL #: 14 RRCID -> 229271 COMPL. DATE 05/24/2007 TOTAL DEPTH 9575 PERF. 9015 - 9310

10	3999	X	3900	-0-	-99	-0-	3872	2	28	9	Y	25					206
11	3870	X	3672	-0-	-198	-0-	3647	2	25	9	Y	23	180	1			49
12	3999	X	3582	-0-	-417	-0-	3569	2	13	9	Y	12	1	8			60
01	3999	X	2903	-0-	-1096	-0-	2840	2	63	9	Y	57	1	8			116
02	3584	X	2715	-0-	-869	-0-	2664	2	51	9	Y	46	2	8			160
03	3906	X	3825	-0-	-81	-0-	3789	2	36	9	Y	33	2	8			191

INGRAM 2 UNIT WELL #: 7 RRCID -> 229389 COMPL. DATE 06/21/2007 TOTAL DEPTH 9425 PERF. 8433 - 9125

10	1116	N	777	-0-	-339	-0-	752	2	25	9	Y	23	4	8			36
11	960	N	874	-0-	-86	-0-	841	2	33	9	Y	30	31	1	9	8	26
12	1004	N	1004	-0-	-0-	-0-	952	2	52	9	Y	47	13	8			60
01	1609	N	1609	-0-	-0-	-0-	1547	2	62	9	Y	56	48	1	14	8	54
02	1151	N	1151	-0-	-0-	-0-	1109	2	42	9	Y	38	45	1	12	8	35
*03	1376	N	1376	-0-	-0-	-0-	1326	2	50	9	Y	45	11	8			69

PETER 2 UNIT WELL #: 7 RRCID -> 229445 COMPL. DATE 02/12/2007 TOTAL DEPTH 9680 PERF. 8570 - 9216

10	5320	X	3826	-0-	-1494	-0-	3826	2			Y	-0-					-0-
11	3661	X	3661	-0-	-0-	-0-	3622	2	39	9	Y	35	8	8			27
12	3922	X	3922	-0-	-0-	-0-	3850	2	72	9	Y	65	54	1	12	8	26
01	3160	X	3160	-0-	-0-	-0-	3125	2	35	9	Y	32	12	8			46
02	3317	X	3317	-0-	-0-	-0-	3280	2	37	9	Y	34	12	8			68
*03	3385	X	3385	-0-	-0-	-0-	3323	2	62	9	Y	56	69	1	10	8	45

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
PETER 2 UNIT WELL #: 8 RRCID -> 229446 COMPL. DATE 03/04/2007 TOTAL DEPTH 9450 PERF. 8762 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4677	X	4677	-0-	-0-	-0-	4644	2	33	9	Y	30	25	1	5	8	8
11	4322	X	4322	-0-	-0-	-0-	4294	2	28	9	Y	25	4	8			29
12	4464	X	4006	-0-	-458	-0-	3972	2	34	9	Y	31	43	1	4	8	13
01	4464	X	4358	-0-	-106	-0-	4335	2	23	9	Y	21	6	8			28
02	4032	X	3953	-0-	-79	-0-	3932	2	21	9	Y	19	5	8			42
03	4464	X	4322	-0-	-142	-0-	4287	2	35	9	Y	32	42	1	4	8	28

BEASLEY 3 UNIT WELL #: 13 RRCID -> 229449 COMPL. DATE 04/11/2007 TOTAL DEPTH 9515 PERF. 8912 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5164	-0-	-261	-0-	5164	2			Y	-0-					4
11	5250	X	4762	-0-	-488	-0-	4762	2			Y	-0-	4	1			-0-
12	5425	X	5098	-0-	-327	-0-	5097	2	1	9	Y	1	1	8			-0-
01	5177	X	4525	-0-	-652	-0-	4524	2	1	9	Y	1	1	8			-0-
02	4676	X	4503	-0-	-173	-0-	4502	2	1	9	Y	1	1	8			-0-
03	5177	X	4478	-0-	-699	-0-	4476	2	2	9	Y	2	2	8			-0-

BALL 2 UNIT WELL #: 12 RRCID -> 229450 COMPL. DATE 05/03/2007 TOTAL DEPTH 9563 PERF. 9072 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE 2 UNIT WELL #: 12 RRCID -> 229594 COMPL. DATE 07/14/2006 TOTAL DEPTH 9584 PERF. 9140 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4533	X	4533	-0-	-0-	-0-	4504	2	29	9	Y	26	21	1			18
11	4204	X	4204	-0-	-0-	-0-	4181	2	23	9	Y	21	21	1			18
12	4346	X	4346	-0-	-0-	-0-	4324	2	22	9	Y	20	15	1	1	8	22
01	4320	X	4320	-0-	-0-	-0-	4279	2	41	9	Y	37	31	1	1	8	27
02	3304	X	2820	-0-	-484	-0-	2813	2	7	9	Y	6	16	1	3	8	14
*03	3693	X	3693	-0-	-0-	-0-	3670	2	23	9	Y	21	16	1	2	8	17

MAUDE 2 UNIT WELL #: 13 RRCID -> 232107 COMPL. DATE 07/18/2007 TOTAL DEPTH 9706 PERF. 9048 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3543	-0-	-22	-0-	3503	2	40	9	Y	36	28	1			24
11	3960	X	3256	-0-	-704	-0-	3216	2	40	9	Y	36	29	1			31
12	4092	X	3426	-0-	-666	-0-	3387	2	39	9	Y	35	26	1	1	8	39
01	4092	X	3289	-0-	-803	-0-	3223	2	66	9	Y	60	53	1	1	8	45
02	3668	X	3605	-0-	-63	-0-	3596	2	9	9	Y	8	27	1	3	8	23
*03	4683	X	4683	-0-	-0-	-0-	4643	2	40	9	Y	36	27	1	2	8	30

BALL 2 UNIT WELL #: 14 RRCID -> 232275 COMPL. DATE 08/29/2007 TOTAL DEPTH 9630 PERF. 9008 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9285	X	9285	-0-	-0-	-0-	9249	2	36	9	Y	33					88
11	4890	X	4320	-0-	-570	-0-	4300	2	20	9	Y	18	92	1			14
12	5053	X	4391	-0-	-662	-0-	4367	2	24	9	Y	22	1	8			35
01	5836	X	5836	-0-	-0-	-0-	5794	2	42	9	Y	38	1	8			72
02	4564	X	3414	-0-	-1150	-0-	3404	2	10	9	Y	9	1	8			80
03	5053	X	3549	-0-	-1504	-0-	3527	2	22	9	Y	20	2	8			98

ASHTON 2 UNIT WELL #: 14 RRCID -> 232378 COMPL. DATE 08/20/2007 TOTAL DEPTH 9575 PERF. 8482 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3835	X	3835	-0-	-0-	-0-	3813	2	22	9	Y	20	16	1			11
11	3692	X	3692	-0-	-0-	-0-	3662	2	30	9	Y	27	15	1			23
12	3469	X	3469	-0-	-0-	-0-	3433	2	36	9	Y	33	31	1	1	8	24
01	3191	X	3191	-0-	-0-	-0-	3150	2	41	9	Y	37	34	1	1	8	26
02	2614	X	2614	-0-	-0-	-0-	2578	2	36	9	Y	33	51	1	1	8	7
03	2883	X	2447	-0-	-436	-0-	2406	2	41	9	Y	37	18	1	2	8	24

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

INGRAM 2 UNIT WELL #: 9 RRCID -> 232537 COMPL. DATE 09/28/2007 TOTAL DEPTH 9635 PERF. 8938 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5363	-0-	-0-	-0-	5356	2	7	9	Y	6	6	8			12
11	5185	X	5185	-0-	-0-	-0-	5182	2	3	9	Y	3	3	8			12
12	5201	X	5201	-0-	-0-	-0-	5197	2	4	9	Y	4	4	8			12
01	5155	X	5155	-0-	-0-	-0-	5151	2	4	9	Y	4	4	8			12
02	4532	X	4532	-0-	-0-	-0-	4528	2	4	9	Y	4	4	8			12
03	4867	X	4760	-0-	-107	-0-	4757	2	3	9	Y	3	3	8			12

BEASLEY 3 UNIT WELL #: 15 RRCID -> 233234 COMPL. DATE 11/09/2007 TOTAL DEPTH 9545 PERF. 8808 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	6215	-0-	-78	-0-	6174	2	41	9	Y	37	6	8			88
11	6090	X	5862	-0-	-228	-0-	5800	2	62	9	Y	56	92	1	5	8	47
12	6293	X	5657	-0-	-636	-0-	5624	2	33	9	Y	30	66	1	4	8	7
01	6293	X	5599	-0-	-694	-0-	5569	2	30	9	Y	27	4	8			30
02	5684	X	5038	-0-	-646	-0-	5006	2	32	9	Y	29	47	1	4	8	8
03	6200	X	4402	-0-	-1798	-0-	4356	2	46	9	Y	42	39	1	3	8	8

PETER 2 UNIT WELL #: 9 RRCID -> 234102 COMPL. DATE 10/19/2007 TOTAL DEPTH 9510 PERF. 8794 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4318	-0-	-239	-0-	4276	2	42	9	Y	38	30	1	8	8	9
11	4410	X	3872	-0-	-538	-0-	3847	2	25	9	Y	23	5	8			27
12	4371	X	4183	-0-	-188	-0-	4147	2	36	9	Y	33	41	1	5	8	14
01	4309	X	4136	-0-	-173	-0-	4116	2	20	9	Y	18	6	8			26
02	3892	X	3605	-0-	-287	-0-	3587	2	18	9	Y	16	5	8			37
03	4309	X	3866	-0-	-443	-0-	3834	2	32	9	Y	29	38	1	4	8	24

MAUDE 2 UNIT WELL #: 15 RRCID -> 234578 COMPL. DATE 12/17/2007 TOTAL DEPTH 9555 PERF. 8738 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2986	-0-	-517	-0-	2942	2	44	9	Y	40	33	1			27
11	3390	X	2922	-0-	-468	-0-	2880	2	42	9	Y	38	32	1			33
12	2976	X	2527	-0-	-449	-0-	2487	2	40	9	Y	36	28	1	1	8	40
01	3248	X	3248	-0-	-0-	-0-	3174	2	74	9	Y	67	56	1	1	8	50
02	2716	X	2421	-0-	-295	-0-	2414	2	7	9	Y	6	30	1	1	8	25
03	3007	X	2849	-0-	-158	-0-	2806	2	43	9	Y	39	30	1	2	8	32

PANOLA 2 UNIT WELL #: 15 RRCID -> 235470 COMPL. DATE 02/04/2008 TOTAL DEPTH 9565 PERF. 9066 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	396	-0-	-69	-0-	396	2			Y	-0-					-0-
11	450	N	179	-0-	-271	-0-	179	2			Y	-0-					-0-
12	465	N	61	-0-	-404	-0-	61	2			Y	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

INGRAM 2 UNIT WELL #: 11 RRCID -> 235663 COMPL. DATE 01/12/2008 TOTAL DEPTH 9335 PERF. 8868 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3770	X	3770	-0-	-0-	-0-	3734	2	36	9	Y	33	4	8			55
11	3440	X	3440	-0-	-0-	-0-	3409	2	31	9	Y	28	49	1	5	8	29
12	3831	X	3831	-0-	-0-	-0-	3790	2	41	9	Y	37	7	8			59
01	3657	X	3657	-0-	-0-	-0-	3610	2	47	9	Y	43	46	1	8	8	48
02	3243	X	3243	-0-	-0-	-0-	3209	2	34	9	Y	31	41	1	7	8	31
03	3348	X	2343	-0-	-1005	-0-	2311	2	32	9	Y	29	5	8			55

PITTS A UNIT WELL #: 9 RRCID -> 236094 COMPL. DATE 02/23/2008 TOTAL DEPTH 9510 PERF. 8940 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	12	2	2	9	Y	2	3	1			1
11	27	N	27	-0-	-0-	-0-	27	2			Y	-0-	1	1			-0-
12	35	N	35	-0-	-0-	-0-	33	2	2	9	Y	2	1	1			1
01	96	N	96	-0-	-0-	-0-	94	2	2	9	Y	2	1	1			2
02	123	N	123	-0-	-0-	-0-	122	2	1	9	Y	1	1	1			2
*03	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1	2	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

PITTS A UNIT WELL #: 11 RRCID -> 236410 COMPL. DATE 03/24/2008 TOTAL DEPTH 9353 PERF. 8898 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3703	X	3703	-0-	-0-	-0-	3659	2	44	9	Y	40	44	1	6	8	20
11	3420	X	3323	-0-	-97	-0-	3282	2	41	9	Y	37	41	1	7	8	9
12	4058	X	4058	-0-	-0-	-0-	4017	2	41	9	Y	37	21	1	8	8	17
01	3534	X	2857	-0-	-677	-0-	2813	2	44	9	Y	40	20	1	9	8	28
02	3192	X	2592	-0-	-600	-0-	2557	2	35	9	Y	32	21	1	8	8	31
03	3534	X	2635	-0-	-899	-0-	2591	2	44	9	Y	40	42	1	7	8	22

PETER 2 UNIT WELL #: 10 RRCID -> 237271 COMPL. DATE 04/13/2008 TOTAL DEPTH 9500 PERF. 8749 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2266	-0-	-1795	-0-	2234	2	32	9	Y	29	24	1	4	8	8
11	3930	X	2201	-0-	-1729	-0-	2173	2	28	9	Y	25	4	8			29
12	3844	X	2698	-0-	-1146	-0-	2653	2	45	9	Y	41	48	1	5	8	17
01	3844	X	2114	-0-	-1730	-0-	2094	2	20	9	Y	18	5	8			30
02	3276	X	2534	-0-	-742	-0-	2513	2	21	9	Y	19	5	8			44
03	2697	X	2496	-0-	-201	-0-	2460	2	36	9	Y	33	45	1	4	8	28

INGRAM 2 UNIT WELL #: 10 RRCID -> 237977 COMPL. DATE 05/09/2008 TOTAL DEPTH 9460 PERF. 9067 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1934	N	1934	-0-	-0-	-0-	1904	2	30	9	Y	27	6	8			41
11	2726	N	2726	-0-	-0-	-0-	2695	2	31	9	Y	28	36	1	9	8	24
12	3100	N	3143	-0-	43	43	3101	2	42	9	Y	38	11	8			51
01	3100	N	3371	-0-	271	314	3321	2	50	9	Y	45	40	1	13	8	43
02	2800	N	3440	-0-	640	954	3405	2	35	9	Y	32	36	1	11	8	28
*03	4516	X	3562	-0-	-954	-0-	3523	2	39	9	Y	35	9	8			54

BALL 2 UNIT WELL #: 15 RRCID -> 241287 COMPL. DATE 06/23/2008 TOTAL DEPTH 9630 PERF. 9014 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	209	N	209	-0-	-0-	-0-	207	2	2	9	Y	2					4
11	150	N	143	-0-	-7	-0-	142	2	1	9	Y	1	4	1			1
12	155	N	118	-0-	-37	-0-	116	2	2	9	Y	2	1	8			2
01	155	N	98	-0-	-57	-0-	96	2	2	9	Y	2	1	8			3
02	140	N	92	-0-	-48	-0-	91	2	1	9	Y	1					4
03	124	N	98	-0-	-26	-0-	95	2	3	9	Y	3	2	8			5

CALLOW 2 UNIT WELL #: 13 RRCID -> 242350 COMPL. DATE 05/31/2008 TOTAL DEPTH 9575 PERF. 8890 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6120	-0-	-1413	-0-	6101	2	19	9	Y	17	16	1			9
11	7290	X	6150	-0-	-1140	-0-	6098	2	52	9	Y	47	39	1			17
12	7533	X	7145	-0-	-388	-0-	7083	2	62	9	Y	56	52	1	1	8	20
01	6479	X	5925	-0-	-554	-0-	5864	2	61	9	Y	55	60	1	1	8	14
02	5740	X	5336	-0-	-404	-0-	5263	2	73	9	Y	66	62	1	2	8	16
03	7130	X	6312	-0-	-818	-0-	6214	2	98	9	Y	89	62	1	2	8	41

CALLOW 2 UNIT WELL #: 14 RRCID -> 242434 COMPL. DATE 07/18/2008 TOTAL DEPTH 9585 PERF. 8927 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	7987	-0-	-2057	-0-	7968	2	19	9	Y	17	16	1			9
11	9600	X	7407	-0-	-2193	-0-	7340	2	67	9	Y	61	48	1			22
12	9703	X	8010	-0-	-1693	-0-	7918	2	92	9	Y	84	75	1	1	8	30
01	9331	X	7754	-0-	-1577	-0-	7664	2	90	9	Y	82	90	1	1	8	21
02	7620	X	7620	-0-	-0-	-0-	7512	2	108	9	Y	98	93	1	1	8	25
03	7998	X	7570	-0-	-428	-0-	7426	2	144	9	Y	131	92	1	2	8	62

PITTS A UNIT WELL #: 12 RRCID -> 242801 COMPL. DATE 08/10/2008 TOTAL DEPTH 9500 PERF. 8855 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3864	-0-	-11	-0-	3796	2	68	9	Y	62	29	1	17	8	30
11	3750	X	3515	-0-	-235	-0-	3437	2	78	9	Y	71	63	1	10	8	28
12	3908	X	3908	-0-	-0-	-0-	3816	2	92	9	Y	84	77	1	12	8	23
01	3875	X	3460	-0-	-415	-0-	3376	2	84	9	Y	76	46	1	14	8	39
02	3500	X	2979	-0-	-521	-0-	2884	2	95	9	Y	86	82	1	12	8	31
03	3875	X	3324	-0-	-551	-0-	3214	2	110	9	Y	100	85	1	10	8	36

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

ASHTON 2 UNIT WELL #: 15 RRCID -> 242930 COMPL. DATE 08/23/2008 TOTAL DEPTH 9500 PERF. 8877 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3472	-0-	-62	-0-	3452	2	20	9	Y	18	17	1			10
11	3610	X	3610	-0-	-0-	-0-	3579	2	31	9	Y	28	14	1			24
12	4984	X	4984	-0-	-0-	-0-	4944	2	40	9	Y	36	33	1	1	8	26
01	4340	X	3685	-0-	-655	-0-	3640	2	45	9	Y	41	37	1	1	8	29
02	3920	X	3290	-0-	-630	-0-	3245	2	45	9	Y	41	59	1	2	8	9
03	4371	X	2278	-0-	-2093	-0-	2248	2	30	9	Y	27	16	1	2	8	18

MAUDE 2 UNIT WELL #: 14 RRCID -> 245012 COMPL. DATE 09/20/2008 TOTAL DEPTH 9616 PERF. 8966 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3420	X	3420	-0-	-0-	-0-	3391	2	29	9	Y	26	21	1			18
11	3190	X	3190	-0-	-0-	-0-	3158	2	32	9	Y	29	22	1			25
12	3162	X	2862	-0-	-300	-0-	2832	2	30	9	Y	27	21	1	1	8	30
01	3213	X	3213	-0-	-0-	-0-	3157	2	56	9	Y	51	43	1	1	8	37
02	2856	X	2596	-0-	-260	-0-	2588	2	8	9	Y	7	23	1	2	8	19
03	3162	X	2783	-0-	-379	-0-	2751	2	32	9	Y	29	22	1	2	8	24

PITTS A UNIT WELL #: 13 RRCID -> 246431 COMPL. DATE 10/12/2008 TOTAL DEPTH 9500 PERF. 8671 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2293	-0-	-342	-0-	2236	2	57	9	Y	52	40	1	25	8	16
11	2850	X	1821	-0-	-1029	-0-	1777	2	44	9	Y	40	37	1	9	8	10
12	2945	X	2329	-0-	-616	-0-	2287	2	42	9	Y	38	22	1	7	8	19
01	2945	X	1730	-0-	-1215	-0-	1693	2	37	9	Y	34	21	1	7	8	25
02	2072	X	1724	-0-	-348	-0-	1683	2	41	9	Y	37	19	1	8	8	35
03	2325	X	2262	-0-	-63	-0-	2203	2	59	9	Y	54	51	1	7	8	31

PANOLA 2 UNIT WELL #: 16 RRCID -> 246667 COMPL. DATE 11/22/2008 TOTAL DEPTH 9650 PERF. 8926 - 9353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5834	-0-	-56	-0-	5779	2	55	9	Y	50					101
11	6233	X	6233	-0-	-0-	-0-	6101	2	132	9	Y	120	120	1			101
12	7416	X	7416	-0-	-0-	-0-	7295	2	121	9	Y	110	119	1	1	8	91
01	6312	X	6312	-0-	-0-	-0-	6218	2	94	9	Y	85	103	1	1	8	72
02	5363	X	5363	-0-	-0-	-0-	5273	2	90	9	Y	82	95	1	5	8	54
03	5890	X	4577	-0-	-1313	-0-	4507	2	70	9	Y	64	2	8			116

PITTS A UNIT WELL #: 10 RRCID -> 247501 COMPL. DATE 11/01/2008 TOTAL DEPTH 9535 PERF. 8864 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	112	2	2	9	Y	2	3	1			1
11	190	N	190	-0-	-0-	-0-	187	2	3	9	Y	3	3	1			1
12	158	N	158	-0-	-0-	-0-	156	2	2	9	Y	2	2	1			1
01	124	N	118	-0-	-6	-0-	115	2	3	9	Y	3	2	1			2
02	168	N	97	-0-	-71	-0-	95	2	2	9	Y	2	2	1			2
03	155	N	3	-0-	-152	-0-	3	2			Y	-0-	2	1			-0-

CALLOW 2 UNIT WELL #: 15 RRCID -> 247722 COMPL. DATE 01/09/2009 TOTAL DEPTH 9530 PERF. 8904 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5758	-0-	-535	-0-	5739	2	19	9	Y	17	16	1			9
11	6090	X	5063	-0-	-1027	-0-	5018	2	45	9	Y	41	35	1			15
12	6386	X	5191	-0-	-1195	-0-	5160	2	31	9	Y	28	32	1	1	8	10
01	6386	X	5400	-0-	-986	-0-	5369	2	31	9	Y	28	30	1	1	8	7
02	5572	X	4891	-0-	-681	-0-	4855	2	36	9	Y	33	31	1	1	8	8
03	5766	X	5031	-0-	-735	-0-	4980	2	51	9	Y	46	31	1	2	8	21

PANOLA 2 UNIT WELL #: 17 RRCID -> 248365 COMPL. DATE 12/19/2008 TOTAL DEPTH 9615 PERF. 8920 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	296	X	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	2			Y	-0-					-0-
12	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
02	308	N	155	-0-	-153	-0-	155	2			Y	-0-					-0-
03	341	N	35	-0-	-306	-0-	35	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

PETER 2 UNIT WELL #: 11 RRCID -> 249396 COMPL. DATE 03/14/2009 TOTAL DEPTH 9570 PERF. 8783 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6439	X	6439	-0-	-0-	-0-	6397	2	42	9	Y	38	30	1	8	8	9
11	6256	X	6256	-0-	-0-	-0-	6223	2	33	9	Y	30	7	8			32
12	6789	X	6789	-0-	-0-	-0-	6737	2	52	9	Y	47	52	1	9	8	18
01	6309	X	6309	-0-	-0-	-0-	6280	2	29	9	Y	26	10	8			34
02	5576	X	5576	-0-	-0-	-0-	5548	2	28	9	Y	25	9	8			50
*03	5808	X	5808	-0-	-0-	-0-	5765	2	43	9	Y	39	51	1	7	8	31

ASHTON 2 UNIT WELL #: 16 RRCID -> 249842 COMPL. DATE 04/05/2009 TOTAL DEPTH 9475 PERF. 9005 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4558	X	4558	-0-	-0-	-0-	4538	2	20	9	Y	18	14	1			10
11	4668	X	4668	-0-	-0-	-0-	4640	2	28	9	Y	25	13	1			22
12	4644	X	4644	-0-	-0-	-0-	4608	2	36	9	Y	33	30	1	1	8	24
01	4448	X	4448	-0-	-0-	-0-	4408	2	40	9	Y	36	33	1	1	8	26
02	4128	X	4128	-0-	-0-	-0-	4093	2	35	9	Y	32	50	1	1	8	7
*03	4371	X	4371	-0-	-0-	-0-	4331	2	40	9	Y	36	17	1	2	8	24

PITTS A UNIT WELL #: 14 RRCID -> 250074 COMPL. DATE 05/30/2009 TOTAL DEPTH 9516 PERF. 9004 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5669	X	5669	-0-	-0-	-0-	5628	2	41	9	Y	37	28	1	11	8	15
11	5010	X	4954	-0-	-56	-0-	4884	2	70	9	Y	64	56	1	5	8	18
12	5177	X	4916	-0-	-261	-0-	4848	2	68	9	Y	62	41	1	5	8	34
01	5177	X	3991	-0-	-1186	-0-	3917	2	74	9	Y	67	38	1	6	8	57
02	4676	X	4148	-0-	-528	-0-	4090	2	58	9	Y	53	43	1	5	8	62
03	5177	X	5005	-0-	-172	-0-	4926	2	79	9	Y	72	85	1	4	8	45

BEASLEY 3 UNIT WELL #: 14 RRCID -> 251736 COMPL. DATE 01/29/2009 TOTAL DEPTH 9560 PERF. 8882 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3780	-0-	-746	-0-	3780	2			Y	-0-					90
11	3930	X	3766	-0-	-164	-0-	3696	2	70	9	Y	64	117	1			37
12	4061	X	3563	-0-	-498	-0-	3496	2	67	9	Y	61	1	8			97
01	4061	X	932	-0-	-3129	-0-	877	2	55	9	Y	50	113	1	1	8	33
02	4323	X	4323	-0-	-0-	-0-	4277	2	46	9	Y	42	1	8			74
*03	4460	X	4460	-0-	-0-	-0-	4308	2	152	9	Y	138	93	1	2	8	117

BALL 2 UNIT WELL #: 16 RRCID -> 251975 COMPL. DATE 07/25/2009 TOTAL DEPTH 9606 PERF. 9096 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5192	X	5192	-0-	-0-	-0-	5164	2	28	9	Y	25	29	1			15
11	3714	X	3714	-0-	-0-	-0-	3689	2	25	9	Y	23	27	1			11
12	3689	X	3243	-0-	-446	-0-	3232	2	11	9	Y	10	1	8			20
01	3813	X	3211	-0-	-602	-0-	3192	2	19	9	Y	17	31	1	1	8	5
02	3444	X	2802	-0-	-642	-0-	2787	2	15	9	Y	14	2	8			17
03	3813	X	3299	-0-	-514	-0-	3285	2	14	9	Y	13	13	1	2	8	15

BALL 2 UNIT WELL #: 13 RRCID -> 252082 COMPL. DATE 06/11/2009 TOTAL DEPTH 9580 PERF. 9064 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2498	N	2498	-0-	-0-	-0-	243	1	2221	2	Y	31	35	1			18
							34	9									
11	1764	N	1764	-0-	-0-	-0-	56	1	1677	2	Y	28	33	1			13
							31	9									
12	1736	N	1416	-0-	-320	-0-	1	1	1384	2	Y	28	1	8			40
							31	9									
01	2325	N	1202	-0-	-1123	-0-	1155	2	47	9	Y	43	68	1	1	8	14
02	1652	N	1321	-0-	-331	-0-	1284	2	37	9	Y	34	1	8			47
03	1426	N	1414	-0-	-12	-0-	1379	2	35	9	Y	32	35	1	2	8	42

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALL 2 UNIT WELL #: 17 RRCID -> 252573 COMPL. DATE 05/10/2009 TOTAL DEPTH 9560 PERF. 9160 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2954	X	2954	-0-	-0-	-0-	285	1	2614	2	Y	50	56	1			30
							55	9									
11	2430	X	2116	-0-	-314	-0-	67	1	2008	2	Y	37	49	1			18
							41	9									
12	2325	X	1806	-0-	-519	-0-	2	1	1771	2	Y	30	1	8			47
							33	9									
01	2945	X	867	-0-	-2078	-0-	816	2	51	9	Y	46	77	1	1	8	15
02	2660	X	-0-	-0-	-2660	-0-					Y	2					17
03	2945	X	-0-	-0-	-2945	-0-					Y	-0-	13	1			4

BEASLEY 3 UNIT WELL #: 17 RRCID -> 252625 COMPL. DATE 07/09/2009 TOTAL DEPTH 9535 PERF. 8848 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6394	-0-	-426	-0-	6394	2			Y	-0-					45
11	6450	X	6170	-0-	-280	-0-	6135	2	35	9	Y	32	59	1			18
12	6665	X	6223	-0-	-442	-0-	6189	2	34	9	Y	31	1	8			48
01	6634	X	6439	-0-	-195	-0-	6332	2	107	9	Y	97	80	1	1	8	64
02	6003	X	6003	-0-	-0-	-0-	5979	2	24	9	Y	22	1	8			85
*03	6524	X	6524	-0-	-0-	-0-	6448	2	76	9	Y	69	94	1	2	8	58

BEASLEY 3 UNIT WELL #: 16 RRCID -> 252928 COMPL. DATE 02/20/2009 TOTAL DEPTH 9500 PERF. 9022 - 9261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5641	X	5641	-0-	-0-	-0-	5617	2	24	9	Y	22	6	8			44
11	5370	X	5145	-0-	-225	-0-	5099	2	46	9	Y	42	47	1	5	8	34
12	5549	X	4781	-0-	-768	-0-	4722	2	59	9	Y	54	71	1	4	8	13
01	5642	X	5012	-0-	-630	-0-	4954	2	58	9	Y	53	5	8			61
02	5096	X	4280	-0-	-816	-0-	4222	2	58	9	Y	53	93	1	4	8	17
03	5642	X	3489	-0-	-2153	-0-	3402	2	87	9	Y	79	78	1	3	8	15

NAOMI 3 UNIT WELL #: 15 RRCID -> 252930 COMPL. DATE 06/29/2009 TOTAL DEPTH 9613 PERF. 9100 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4802	X	4802	-0-	-0-	-0-	4802	2			Y	-0-					12
11	4912	X	4912	-0-	-0-	-0-	4862	2	50	9	Y	45					57
12	3697	X	3697	-0-	-0-	-0-	3673	2	24	9	Y	22	46	1	1	8	32
01	4343	X	4343	-0-	-0-	-0-	4296	2	47	9	Y	43	1	8			74
02	3357	X	3357	-0-	-0-	-0-	3353	2	4	9	Y	4	3	8			75
*03	4364	X	4364	-0-	-0-	-0-	4274	2	90	9	Y	82	2	8			155

INGRAM 2 UNIT WELL #: 8 RRCID -> 253475 COMPL. DATE 08/14/2009 TOTAL DEPTH 9488 PERF. 8907 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5175	-0-	-2	-0-	5141	2	34	9	Y	31	5	8			50
11	5010	X	4377	-0-	-633	-0-	4348	2	29	9	Y	26	44	1	4	8	28
12	5177	X	4921	-0-	-256	-0-	4876	2	45	9	Y	41	5	8			64
01	5177	X	4646	-0-	-531	-0-	4591	2	55	9	Y	50	51	1	6	8	57
02	4676	X	3902	-0-	-774	-0-	3866	2	36	9	Y	33	48	1	5	8	37
03	5177	X	3702	-0-	-1475	-0-	3665	2	37	9	Y	34	4	8			67

CALLOW 2 UNIT WELL #: 16 RRCID -> 254405 COMPL. DATE 09/11/2009 TOTAL DEPTH 9520 PERF. 9002 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232

PITTS A UNIT WELL #: 16 RRCID -> 254600 COMPL. DATE 10/20/2009 TOTAL DEPTH 9561 PERF. 8908 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12959	X	12959	-0-	-0-	-0-	12892	2	67	9	Y	61	35	1	7	8	36
11	11127	X	11127	-0-	-0-	-0-	11054	2	73	9	Y	66	66	1	10	8	26
12	10021	X	10021	-0-	-0-	-0-	9935	2	86	9	Y	78	71	1	12	8	21
01	12009	X	12009	-0-	-0-	-0-	11921	2	88	9	Y	80	45	1	15	8	41
02	9120	X	9120	-0-	-0-	-0-	9020	2	100	9	Y	91	86	1	13	8	33
*03	11455	X	11455	-0-	-0-	-0-	11342	2	113	9	Y	103	88	1	11	8	37

PANOLA 2 UNIT WELL #: 18 RRCID -> 254852 COMPL. DATE 12/13/2009 TOTAL DEPTH 9577 PERF. 8968 - 9355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3475	-0-	-400	-0-	3475	2			Y	-0-					89
11	3750	X	3434	-0-	-316	-0-	3410	2	24	9	Y	22	78	1			33
12	3875	X	3551	-0-	-324	-0-	3528	2	23	9	Y	21	1	8			53
01	3875	X	2553	-0-	-1322	-0-	2533	2	20	9	Y	18	1	8			70
02	3360	X	2898	-0-	-462	-0-	2868	2	30	9	Y	27	3	8			94
03	3565	X	2648	-0-	-917	-0-	2620	2	28	9	Y	25	80	1	2	8	37

CALLOW 2 UNIT WELL #: 17 RRCID -> 255134 COMPL. DATE 10/02/2009 TOTAL DEPTH 9590 PERF. 8929 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4509	-0-	-1381	-0-	4490	2	19	9	Y	17	16	1			9
11	5700	X	4556	-0-	-1144	-0-	4511	2	45	9	Y	41	35	1			15
12	5890	X	4498	-0-	-1392	-0-	4467	2	31	9	Y	28	32	1	1	8	10
01	4805	X	4132	-0-	-673	-0-	4101	2	31	9	Y	28	30	1	1	8	7
02	4257	X	4257	-0-	-0-	-0-	4221	2	36	9	Y	33	31	1	1	8	8
*03	4725	X	4725	-0-	-0-	-0-	4674	2	51	9	Y	46	31	1	2	8	21

PITTS A UNIT WELL #: 17 RRCID -> 256092 COMPL. DATE 01/22/2010 TOTAL DEPTH 9520 PERF. 8810 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2210	N	2210	-0-	-0-	-0-	2192	2	18	9	Y	16	19	1			9
11	2719	N	2719	-0-	-0-	-0-	2656	2	63	9	Y	57	37	1	16	8	13
12	3100	N	3464	-0-	364	364	3380	2	84	9	Y	76	33	1	26	8	30
01	2973	N	2609	-0-	-364	-0-	2519	2	90	9	Y	82	34	1	29	8	49
02	2661	N	2661	-0-	-0-	-0-	2588	2	73	9	Y	66	37	1	25	8	53
*03	2286	X	2286	-0-	-0-	-0-	2207	2	79	9	Y	72	71	1	19	8	35

PITTS A UNIT WELL #: 15 RRCID -> 256635 COMPL. DATE 02/20/2010 TOTAL DEPTH 9534 PERF. 8873 - 9307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4752	-0-	-146	-0-	4690	2	62	9	Y	56	26	1	16	8	26
11	4710	X	4146	-0-	-564	-0-	4082	2	64	9	Y	58	51	1	12	8	21
12	4867	X	3829	-0-	-1038	-0-	3753	2	76	9	Y	69	60	1	12	8	18
01	4774	X	3680	-0-	-1094	-0-	3611	2	69	9	Y	63	36	1	14	8	31
02	4312	X	4018	-0-	-294	-0-	3937	2	81	9	Y	74	67	1	12	8	26
03	4743	X	3799	-0-	-944	-0-	3713	2	86	9	Y	78	67	1	10	8	27

ASHTON 2 UNIT WELL #: 17 RRCID -> 257208 COMPL. DATE 02/12/2010 TOTAL DEPTH 9520 PERF. 8888 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4840	-0-	-616	-0-	4815	2	25	9	Y	23	19	1			13
11	5130	X	4654	-0-	-476	-0-	4623	2	31	9	Y	28	17	1			24
12	5301	X	4584	-0-	-717	-0-	4547	2	37	9	Y	34	32	1	1	8	25
01	5022	X	3153	-0-	-1869	-0-	3123	2	30	9	Y	27	32	1	1	8	19
02	4536	X	4342	-0-	-194	-0-	4303	2	39	9	Y	35	45	1	2	8	7
03	4836	X	4798	-0-	-38	-0-	4756	2	42	9	Y	38	18	1	2	8	25

NAOMI 3 UNIT WELL #: 16 RRCID -> 265928 COMPL. DATE 11/18/2011 TOTAL DEPTH 10900 PERF. 8886 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3750	-0-	-1	-0-	3715	2	35	9	N	32	117	1			43
11	3630	X	2510	-0-	-1120	-0-	2473	2	37	9	N	34					77
12	3751	X	2390	-0-	-1361	-0-	2389	2	1	9	N	1	1	8			77
01	3751	X	1750	-0-	-2001	-0-	1749	2	1	9	N	1	77	1	1	8	-0-
02	3388	X	2354	-0-	-1034	-0-	2351	2	3	9	N	3	3	8			-0-
03	3751	X	2182	-0-	-1569	-0-	2180	2	2	9	N	2	2	8			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONOCOPHILLIPS COMPANY //CONT.// 172232
BALL 2 UNIT WELL #: 1R RRCID -> 268613 COMPL. DATE 12/27/2012 TOTAL DEPTH 6500 PERF. 6140 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK EXPLORATION CO. 174337
WEINER WELL #: 1 RRCID -> 158908 COMPL. DATE 03/11/1996 TOTAL DEPTH 9598 PERF. 8590 - 8846

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97

DANMARK ENERGY SERVICES, INC. 199614
VICE-SHIVERS WELL #: 3 RRCID -> 216998 COMPL. DATE 10/19/2005 TOTAL DEPTH 10600 PERF.10196 - 10434

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VICE-SHIVERS WELL #: 6 RRCID -> 219425 COMPL. DATE 02/20/2006 TOTAL DEPTH 10512 PERF.10197 - 10402

10	1335	N	1335	-0-	-0-	-0-	1324	2	11	9	Y	10	61	1			-0-
11	1470	N	1392	-0-	-78	-0-	1385	2	7	9	Y	6					6
12	1439	N	1439	-0-	-0-	-0-	1425	2	14	9	Y	13					19
01	1334	N	1334	-0-	-0-	-0-	1322	2	12	9	Y	11					30
02	1288	N	1146	-0-	-142	-0-	1133	2	13	9	Y	12					42
03	1426	N	1101	-0-	-325	-0-	1086	2	15	9	Y	14					56

VICE-SHIVERS WELL #: 5 RRCID -> 222552 COMPL. DATE 08/11/2006 TOTAL DEPTH 10471 PERF. 9221 - 10386

10	217	N	146	-0-	-71	-0-	146	2			Y	-0-					30
11	180	N	136	-0-	-44	-0-	136	2			Y	-0-					30
12	124	N	123	-0-	-1	-0-	123	2			Y	-0-					30
01	155	N	118	-0-	-37	-0-	118	2			Y	-0-					30
02	140	N	123	-0-	-17	-0-	123	2			Y	-0-					30
*03	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					30

VICE-SHIVERS WELL #: 4 RRCID -> 227622 COMPL. DATE 11/28/2006 TOTAL DEPTH 10530 PERF. 9229 - 10398

10	2046	N	1969	-0-	-77	-0-	1960	2	9	9	Y	8	60	1			12
11	1985	N	1985	-0-	-0-	-0-	1972	2	13	9	Y	12					24
12	2104	N	2104	-0-	-0-	-0-	2082	2	22	9	Y	20					44
01	1984	N	1967	-0-	-17	-0-	1947	2	20	9	Y	18					62
02	1881	N	1881	-0-	-0-	-0-	1862	2	19	9	Y	17					79
*03	3100	N	3982	-0-	882	882	3941	2	41	9	Y	37					116

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378

WILSON UNIT WELL #: 1 RRCID -> 067617 COMPL. DATE 07/09/1976 TOTAL DEPTH 9386 PERF. 8465 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	344	2	4	9	Y	4	4	1			2
11	315	N	315	-0-	-0-	-0-	311	2	4	9	Y	4	5	1			1
12	310	N	310	-0-	-0-	-0-	304	2	6	9	Y	5	5	1			1
01	327	N	327	-0-	-0-	-0-	323	2	4	9	Y	4	3	1			2
02	295	N	295	-0-	-0-	-0-	293	2	2	9	Y	2	3	1			1
03	217	N	193	-0-	-24	-0-	191	2	2	9	Y	2	2	1			1

ROBERTS UNIT WELL #: 3 RRCID -> 068337 COMPL. DATE 06/20/1997 TOTAL DEPTH 9700 PERF. 9494 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
11	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
12	1949	N	1949	-0-	-0-	-0-	1949	3			Y	-0-					-0-
01	1853	N	1853	-0-	-0-	-0-	1853	3			Y	-0-					-0-
*02	1604	N	1604	-0-	-0-	-0-	1604	3			Y	-0-					-0-
*03	1785	N	1785	-0-	-0-	-0-	1785	3			Y	-0-					-0-

WHITAKER UNIT WELL #: 3 RRCID -> 073759 COMPL. DATE 09/26/1977 TOTAL DEPTH 9575 PERF. 8444 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
11	660	N	644	-0-	-16	-0-	644	2			Y	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
01	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
02	588	N	-0-	-0-	-588	-0-					Y	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-

CHADWICK UNIT WELL #: 3 RRCID -> 074811 COMPL. DATE 02/08/2002 TOTAL DEPTH 9600 PERF. 8361 - 9473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	-0-	-0-	-2728	-0-					Y	-0-	1	1			-0-
11	2160	X	-0-	-0-	-2160	-0-					Y	-0-					-0-
12	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 14 RRCID -> 075030 COMPL. DATE 01/18/1978 TOTAL DEPTH 9623 PERF. 8414 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	338	-0-	-34	-0-	280	2	56	3	Y	2	2	1			1
							2	9									
11	364	N	364	-0-	-0-	-0-	297	2	65	3	Y	2	2	1			1
							2	9									
12	436	N	436	-0-	-0-	-0-	350	2	84	3	Y	2	2	1			1
							2	9									
01	444	N	444	-0-	-0-	-0-	335	2	107	3	Y	2	2	1			1
							2	9									
02	336	N	266	-0-	-70	-0-	207	2	59	3	Y	-0-	1	1			-0-
03	434	N	350	-0-	-84	-0-	274	2	76	3	Y	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 2 T RRCID -> 075983 COMPL. DATE 07/14/1978 TOTAL DEPTH 9605 PERF. 8455 - 9473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	699	-0-	-107	-0-	699	2			Y	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
12	3088	N	3088	-0-	-0-	-0-	3088	2			Y	-0-					-0-
01	2242	N	2242	-0-	-0-	-0-	2242	2			Y	-0-					-0-
02	1988	N	1988	-0-	-0-	-0-	1967	2	21	9	Y	19	13	1			6
*03	1898	N	1898	-0-	-0-	-0-	1866	2	32	9	Y	29	23	1			12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FITE UNIT WELL #: 4 T RRCID -> 077860 COMPL. DATE 06/27/1978 TOTAL DEPTH 9615 PERF. 8386 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1791	N	1791	-0-	-0-	-0-	1778	3	13	9	Y	12	15	1			11
11	1641	N	1641	-0-	-0-	-0-	1626	3	15	9	Y	14	13	1			12
12	1674	N	1631	-0-	-43	-0-	1609	3	22	9	Y	20	15	1			17
01	1733	N	1733	-0-	-0-	-0-	1718	3	15	9	Y	14	13	1			18
02	1594	N	1594	-0-	-0-	-0-	1584	3	10	9	Y	9	14	1			13
*03	1745	N	1745	-0-	-0-	-0-	1733	3	12	9	Y	11	11	1			13

YOUNGBLOOD-ROE UNIT WELL #: 2 T RRCID -> 078006 COMPL. DATE 07/14/1978 TOTAL DEPTH 9612 PERF. 8455 - 9473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2828	N	2828	-0-	-0-	-0-	2807	2	21	9	Y	19	9	1			17
11	2614	N	2614	-0-	-0-	-0-	2593	2	21	9	Y	19	26	1			10
12	2675	N	2675	-0-	-0-	-0-	2652	2	23	9	Y	21	26	1			5
01	2790	N	2551	-0-	-239	-0-	2521	2	30	9	Y	27	13	1			19
02	2436	N	2324	-0-	-112	-0-	2298	2	26	9	Y	24	26	1			17
03	2666	N	2627	-0-	-39	-0-	2596	2	31	9	Y	28	26	1			19

DENNARD UNIT WELL #: 2 RRCID -> 078420 COMPL. DATE 07/23/1978 TOTAL DEPTH 9637 PERF. 8317 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1795	N	1795	-0-	-0-	-0-	1795	2			Y	-0-					-0-
11	1920	N	1723	-0-	-197	-0-	1723	2			Y	-0-					-0-
12	1860	N	1689	-0-	-171	-0-	1689	2			Y	-0-					-0-
01	1798	N	1358	-0-	-440	-0-	1358	2			Y	-0-					-0-
02	1684	N	1684	-0-	-0-	-0-	1675	2	9	9	Y	8	1	1			7
03	1674	N	1510	-0-	-164	-0-	1490	2	20	9	Y	18	17	1			8

HULL UNIT A WELL #: A 18 T RRCID -> 078425 COMPL. DATE 08/13/1978 TOTAL DEPTH 9600 PERF. 8292 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1448	-0-	-71	-0-	1412	2	36	9	Y	33	33	1			14
11	1470	N	1470	-0-	-0-	-0-	1430	2	40	9	Y	36	38	1			12
12	1581	N	1535	-0-	-46	-0-	1491	2	44	9	Y	40	40	1			12
01	1521	N	1521	-0-	-0-	-0-	1468	2	53	9	Y	48	45	1			15
02	1372	N	1114	-0-	-258	-0-	1089	2	25	9	Y	23	28	1			10
03	1550	N	1422	-0-	-128	-0-	1393	2	29	9	Y	26	28	1			8

DAVIS, A. L. WELL #: 1 RRCID -> 078720 COMPL. DATE 02/09/2004 TOTAL DEPTH 9611 PERF. 8934 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3332	X	3332	-0-	-0-	-0-	116	1	3213	2	Y	3	3	1			-0-
							3	9									
11	3359	X	3359	-0-	-0-	-0-	117	1	3239	2	Y	3	3	1			-0-
							3	9									
12	3558	X	3558	-0-	-0-	-0-	123	1	3431	2	Y	4	4	1			-0-
							4	9									
01	2914	X	2898	-0-	-16	-0-	101	1	2793	2	Y	4	4	1			-0-
							4	9									
02	3048	X	3048	-0-	-0-	-0-	106	1	2938	2	Y	4	4	1			-0-
							4	9									
*03	3166	X	3166	-0-	-0-	-0-	110	1	3049	2	Y	6	6	1			-0-
							7	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT #1 WELL #: 1 RRCID -> 078848 COMPL. DATE 06/29/1978 TOTAL DEPTH 9616 PERF. 8531 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1262	-0-	-412	-0-	44	1	1209	2	Y	8	8	1			-0-
							9	9									
11	1590	N	1552	-0-	-38	-0-	54	1	1487	2	Y	10	10	1			-0-
							11	9									
12	1612	N	1612	-0-	-0-	-0-	56	1	1543	2	Y	12	12	1			-0-
							13	9									
01	1581	N	1581	-0-	-0-	-0-	54	1	1513	2	Y	13	13	1			-0-
							14	9									
02	1476	N	1476	-0-	-0-	-0-	51	1	1418	2	Y	6	6	1			-0-
							7	9									
*03	1715	N	1715	-0-	-0-	-0-	59	1	1644	2	Y	11	11	1			-0-
							12	9									

HUDSON, NELL WELL #: 1 RRCID -> 078936 COMPL. DATE 08/25/1978 TOTAL DEPTH 9605 PERF. 8481 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1383	-0-	-12	-0-	47	1	1316	2	Y	18	18	1			1
							20	9									
11	1357	N	1357	-0-	-0-	-0-	46	1	1290	2	Y	19	19	1			1
							21	9									
12	1424	N	1424	-0-	-0-	-0-	49	1	1351	2	Y	22	22	1			1
							24	9									
01	1456	N	1456	-0-	-0-	-0-	50	1	1392	2	Y	13	14	1			-0-
							14	9									
02	1322	N	1322	-0-	-0-	-0-	46	1	1265	2	Y	10	10	1			-0-
							11	9									
*03	1475	N	1475	-0-	-0-	-0-	51	1	1404	2	Y	18	17	1			1
							20	9									

CARTHAGE GAS UNIT 10 WELL #: 4 RRCID -> 078943 COMPL. DATE 09/12/1978 TOTAL DEPTH 9700 PERF. 9450 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURTON, JOHN W. WELL #: 1 RRCID -> 079177 COMPL. DATE 09/22/1978 TOTAL DEPTH 9635 PERF. 9204 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3335	X	3335	-0-	-0-	-0-	116	1	3211	2	Y	7	7	1			-0-
							8	9									
11	3150	X	2793	-0-	-357	-0-	97	1	2688	2	Y	7	7	1			-0-
							8	9									
12	3255	X	2596	-0-	-659	-0-	90	1	2498	2	Y	7	7	1			-0-
							8	9									
01	3494	X	3494	-0-	-0-	-0-	121	1	3362	2	Y	10	10	1			-0-
							11	9									
02	2940	X	2730	-0-	-210	-0-	94	1	2624	2	Y	11	11	1			-0-
							12	9									
03	3255	X	3252	-0-	-3	-0-	112	1	3115	2	Y	23	22	1			1
							25	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES WELL #: 1 RRCID -> 079183 COMPL. DATE 01/21/1978 TOTAL DEPTH 9668 PERF. 9275 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2161	N	2161	-0-	-0-	-0-	75	1	2080	2	Y	5	5	1			-0-
							6	9									
11	1620	N	1183	-0-	-437	-0-	41	1	1138	2	Y	4	4	1			-0-
							4	9									
12	1705	N	1191	-0-	-514	-0-	41	1	1147	2	Y	3	3	1			-0-
							3	9									
01	1705	N	1288	-0-	-417	-0-	45	1	1239	2	Y	4	4	1			-0-
							4	9									
02	1092	N	713	-0-	-379	-0-	25	1	686	2	Y	2	2	1			-0-
							2	9									
03	1178	N	365	-0-	-813	-0-	13	1	349	2	Y	3	3	1			-0-
							3	9									

HALL, H. UNIT WELL #: 1 T RRCID -> 079263 COMPL. DATE 10/06/1978 TOTAL DEPTH 9655 PERF. 8310 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	127	-0-	-1020	-0-	127	3			Y	-0-					-0-
11	630	N	35	-0-	-595	-0-	35	3			Y	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-
01	1787	N	1787	-0-	-0-	-0-	1787	3			Y	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
03	1240	N	579	-0-	-661	-0-	573	3	6	9	Y	5	3	1			2

HANCOCK UNIT WELL #: 1 RRCID -> 079296 COMPL. DATE 10/18/1978 TOTAL DEPTH 9732 PERF. 8760 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2054	X	2054	-0-	-0-	-0-	141	1	1913	3	Y	-0-					-0-
11	2249	X	2249	-0-	-0-	-0-	252	1	1997	3	Y	-0-					-0-
12	1984	X	1015	-0-	-969	-0-	221	1	794	3	Y	-0-					-0-
01	2046	X	1738	-0-	-308	-0-	249	1	1489	3	Y	-0-					-0-
02	2100	X	-0-	-0-	-2100	-0-					Y	-0-					-0-
03	2325	X	1538	-0-	-787	-0-	75	1	1463	3	Y	-0-					-0-

THOMPSON UNIT WELL #: 3 T RRCID -> 079863 COMPL. DATE 11/18/1978 TOTAL DEPTH 9590 PERF. 8462 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1398	-0-	-121	-0-	1398	2			Y	-0-					-0-
11	1440	N	1288	-0-	-152	-0-	1288	2			Y	-0-					-0-
12	1395	N	1273	-0-	-122	-0-	1273	2			Y	-0-					-0-
01	1395	N	1053	-0-	-342	-0-	1053	2			Y	-0-					-0-
02	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					-0-
*03	2813	N	2813	-0-	-0-	-0-	2813	2			Y	-0-					-0-

SMITH-BIRD UNIT WELL #: 2 RRCID -> 080596 COMPL. DATE 12/04/1978 TOTAL DEPTH 9606 PERF. 8478 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	315	-0-	-119	-0-	315	2			Y	-0-					-0-
11	420	X	325	-0-	-95	-0-	325	2			Y	-0-					-0-
12	434	X	346	-0-	-88	-0-	346	2			Y	-0-					-0-
01	434	X	296	-0-	-138	-0-	296	2			Y	-0-					-0-
02	315	X	315	-0-	-0-	-0-	315	2			Y	-0-					-0-
03	341	X	317	-0-	-24	-0-	316	2	1	9	Y	1					1

COLLINS UNIT WELL #: 2 RRCID -> 080945 COMPL. DATE 12/30/1978 TOTAL DEPTH 9611 PERF. 8458 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1693	X	1693	-0-	-0-	-0-	1693	2			Y	-0-					-0-
11	1560	X	1435	-0-	-125	-0-	1435	2			Y	-0-					-0-
12	1674	X	381	-0-	-1293	-0-	381	2			Y	-0-					-0-
01	1705	X	873	-0-	-832	-0-	873	2			Y	-0-					-0-
*02	1756	X	1756	-0-	-0-	-0-	1753	2	3	9	Y	3	2	1			1
*03	2089	X	2089	-0-	-0-	-0-	2081	2	8	9	Y	7	5	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALLISON UNIT WELL #: 2 T RRCID -> 081926 COMPL. DATE 02/18/2003 TOTAL DEPTH 9614 PERF. 8388 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	623	-0-	-1826	-0-	576	3	47	9	Y	43	53	1			26
11	2370	X	836	-0-	-1534	-0-	773	3	63	9	Y	57	64	1			19
12	2387	X	305	-0-	-2082	-0-	239	3	66	9	Y	60	49	1			30
01	2170	X	310	-0-	-1860	-0-	211	3	99	9	Y	90	86	1			34
02	1120	X	325	-0-	-795	-0-	288	3	37	9	Y	34	51	1			17
03	868	X	254	-0-	-614	-0-	232	3	22	9	Y	20	25	1			12

MOORE UNIT WELL #: 2 RRCID -> 081989 COMPL. DATE 06/18/2007 TOTAL DEPTH 9562 PERF. 8438 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
11	2067	N	2067	-0-	-0-	-0-	2067	2			Y	-0-					-0-
12	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					-0-
01	1950	N	1950	-0-	-0-	-0-	1950	2			Y	-0-					-0-
02	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					-0-
*03	2326	N	2326	-0-	-0-	-0-	2326	2			Y	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 082810 COMPL. DATE 01/20/2010 TOTAL DEPTH 9610 PERF. 8797 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 112 WELL #: 3 RRCID -> 083076 COMPL. DATE 06/15/1979 TOTAL DEPTH 9568 PERF. 9279 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3693	-0-	-89	-0-	128	1	3565	2	Y	-0-					-0-
11	3660	X	3504	-0-	-156	-0-	122	1	3382	2	Y	-0-					-0-
12	3782	X	3384	-0-	-398	-0-	118	1	3266	2	Y	-0-					-0-
01	3782	X	3639	-0-	-143	-0-	126	1	3513	2	Y	-0-					-0-
02	3332	X	3010	-0-	-322	-0-	105	1	2905	2	Y	-0-					-0-
03	3689	X	3345	-0-	-344	-0-	116	1	3229	2	Y	-0-					-0-

HAVARD, ALPHA WELL #: 1 RRCID -> 083947 COMPL. DATE 03/03/1979 TOTAL DEPTH 9660 PERF. 9233 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	395	-0-	-101	-0-	14	1	381	2	Y	-0-					-0-
11	480	N	367	-0-	-113	-0-	13	1	354	2	Y	-0-					-0-
12	527	N	385	-0-	-142	-0-	13	1	372	2	Y	-0-					-0-
01	403	N	384	-0-	-19	-0-	13	1	371	2	Y	-0-					-0-
02	336	N	305	-0-	-31	-0-	11	1	294	2	Y	-0-					-0-
03	372	N	261	-0-	-111	-0-	9	1	252	2	Y	-0-					-0-

BRANNON WELL #: 1 RRCID -> 083948 COMPL. DATE 02/11/1979 TOTAL DEPTH 9615 PERF. 8560 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	744	-0-	-589	-0-	26 7	1 9	711	2	Y	6	6	1			-0-
11	1617	N	1617	-0-	-0-	-0-	56 11	1 9	1550	2	Y	10	10	1			-0-
12	1447	N	1447	-0-	-0-	-0-	50 14	1 9	1383	2	Y	13	13	1			-0-
01	1377	N	1377	-0-	-0-	-0-	47 23	1 9	1307	2	Y	21	21	1			-0-
02	1288	N	1218	-0-	-70	-0-	42 23	1 9	1153	2	Y	21	20	1			1
03	1426	N	1294	-0-	-132	-0-	44 34	1 9	1216	2	Y	31	31	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DUNLAP UNIT WELL #: 1 T RRCID -> 084857 COMPL. DATE 09/26/1997 TOTAL DEPTH 9700 PERF. 9014 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1313	N	1313	-0-	-0-	-0-	1239	3	74	9	Y	67	50	1			18
11	1334	N	1334	-0-	-0-	-0-	1246	3	88	9	Y	80	71	1			27
12	1386	N	1386	-0-	-0-	-0-	1281	3	105	9	Y	95	103	1			19
01	1351	N	1351	-0-	-0-	-0-	1238	3	113	9	Y	103	104	1			18
02	1232	N	1115	-0-	-117	-0-	1051	3	64	9	Y	58	58	1			18
03	1395	N	1038	-0-	-357	-0-	1014	3	24	9	Y	22	33	1			7

JERNIGAN, MATTIE WELL #: 2 RRCID -> 084941 COMPL. DATE 04/24/1979 TOTAL DEPTH 9800 PERF. 8674 - 9783

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT B WELL #: B 2 RRCID -> 084999 COMPL. DATE 04/19/2007 TOTAL DEPTH 9636 PERF. 8401 - 9543

10	2806	X	2806	-0-	-0-	-0-	2744	3	62	9	Y	56	56	1			6
11	2772	X	2772	-0-	-0-	-0-	2730	3	42	9	Y	38	39	1			5
12	2854	X	2854	-0-	-0-	-0-	2819	3	35	9	Y	32	27	1			10
01	2790	X	2634	-0-	-156	-0-	2605	3	29	9	Y	26	32	1			4
02	2520	X	2321	-0-	-199	-0-	2298	3	23	9	Y	21	15	1			10
03	2790	X	2144	-0-	-646	-0-	2137	3	7	9	Y	6	13	1			3

PAGE, L.E. WELL #: 1 RRCID -> 085143 COMPL. DATE 05/31/1979 TOTAL DEPTH 9650 PERF. 8544 - 9463

10	837	N	279	-0-	-558	-0-	9 7	1 9	263	2	Y	6	6	1			-0-
11	360	N	231	-0-	-129	-0-	8 9	1 9	214	2	Y	8	8	1			-0-
12	248	N	236	-0-	-12	-0-	8 7	1 9	221	2	Y	6	6	1			-0-
01	279	N	175	-0-	-104	-0-	6 6	1 9	163	2	Y	5	5	1			-0-
02	224	N	222	-0-	-2	-0-	8 4	1 9	210	2	Y	4	4	1			-0-
03	248	N	150	-0-	-98	-0-	5	1	145	2	Y	-0-					-0-

SOUTHLAND PAPER COMPANY WELL #: 1 RRCID -> 085305 COMPL. DATE 04/30/1979 TOTAL DEPTH 9605 PERF. 8512 - 9434

10	1705	N	1643	-0-	-62	-0-	57 13	1 9	1573	2	Y	12	12	1			-0-
11	994	N	994	-0-	-0-	-0-	34 11	1 9	949	2	Y	10	10	1			-0-
12	1581	N	688	-0-	-893	-0-	24 7	1 9	657	2	Y	6	6	1			-0-
01	1643	N	775	-0-	-868	-0-	27 8	1 9	740	2	Y	7	7	1			-0-
02	1276	N	1276	-0-	-0-	-0-	44 4	1 9	1228	2	Y	4	4	1			-0-
*03	1480	N	1480	-0-	-0-	-0-	51 4	1 9	1425	2	Y	4	4	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FENDER, H. R. WELL #: 1 RRCID -> 085306 COMPL. DATE 05/04/1979 TOTAL DEPTH 9603 PERF. 8510 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1036	-0-	-49	-0-	36	1	1000	2	Y	-0-					-0-
11	1050	N	914	-0-	-136	-0-	32	1	882	2	Y	-0-					-0-
12	1054	N	990	-0-	-64	-0-	34	1	956	2	Y	-0-					-0-
01	1206	N	1206	-0-	-0-	-0-	41	1	1152	2	Y	12	12	1			-0-
							13	9									
02	1072	N	1072	-0-	-0-	-0-	37	1	1021	2	Y	13	13	1			-0-
							14	9									
*03	1165	N	1165	-0-	-0-	-0-	40	1	1100	2	Y	23	22	1			1
							25	9									

HULL A-21 UNIT WELL #: A 21 RRCID -> 086299 COMPL. DATE 12/20/1979 TOTAL DEPTH 9614 PERF. 8268 - 9494

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYGOOD, LOIS WELL #: 1 RRCID -> 086759 COMPL. DATE 09/30/1979 TOTAL DEPTH 9620 PERF. 9136 - 9404

10	40	N	40	-0-	-0-	-0-	1	1	39	2	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
12	62	N	34	-0-	-28	-0-	1	1	33	2	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
*03	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-

MCRAE, BLANCHE WELL #: 1 RRCID -> 086847 COMPL. DATE 09/04/1979 TOTAL DEPTH 9623 PERF. 8978 - 9456

10	851	N	851	-0-	-0-	-0-	29	1	802	2	Y	18	18	1			1
							20	9									
11	813	N	813	-0-	-0-	-0-	28	1	766	2	Y	17	17	1			1
							19	9									
12	776	N	776	-0-	-0-	-0-	26	1	730	2	Y	18	19	1			-0-
							20	9									
01	664	N	664	-0-	-0-	-0-	22	1	621	2	Y	19	19	1			-0-
							21	9									
02	476	N	335	-0-	-141	-0-	11	1	311	2	Y	12	12	1			-0-
							13	9									
03	527	N	202	-0-	-325	-0-	7	1	186	2	Y	8	8	1			-0-
							9	9									

SOAPE, C.P. WELL #: 1 RRCID -> 087090 COMPL. DATE 11/05/1979 TOTAL DEPTH 9620 PERF. 8452 - 9313

10	1488	N	142	-0-	-1346	-0-	5	1	136	2	Y	1	1	1			-0-
							1	9									
11	1440	N	768	-0-	-672	-0-	27	1	737	2	Y	4	4	1			-0-
							4	9									
12	1147	N	1096	-0-	-51	-0-	38	1	1050	2	Y	7	7	1			-0-
							8	9									
01	1382	N	1382	-0-	-0-	-0-	48	1	1323	2	Y	10	10	1			-0-
							11	9									
02	1194	N	1194	-0-	-0-	-0-	41	1	1144	2	Y	8	8	1			-0-
							9	9									
*03	1510	N	1510	-0-	-0-	-0-	52	1	1439	2	Y	17	16	1			1
							19	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFITH WELL #: 1 RRCID -> 087164 COMPL. DATE 01/21/1980 TOTAL DEPTH 9620 PERF. 8970 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1315	-0-	-49	-0-	45 33	1 9	1237	2	Y	30	30	1			1
11	1260	N	1232	-0-	-28	-0-	42 33	1 9	1157	2	Y	30	30	1			1
12	1302	N	1154	-0-	-148	-0-	39 36	1 9	1079	2	Y	33	33	1			1
01	1459	N	1459	-0-	-0-	-0-	49 46	1 9	1364	2	Y	42	42	1			1
02	1318	N	1318	-0-	-0-	-0-	44 42	1 9	1232	2	Y	38	38	1			1
*03	1490	N	1490	-0-	-0-	-0-	49 73	1 9	1368	2	Y	66	64	1			3

CARTHAGE GAS UNIT 110 WELL #: 2 RRCID -> 087533 COMPL. DATE 02/24/1990 TOTAL DEPTH 9620 PERF. 8530 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	-0-	70 11	1 9	1940	2	Y	10	10	1			-0-
11	1931	N	1931	-0-	-0-	-0-	67 11	1 9	1853	2	Y	10	10	1			-0-
12	1970	N	1970	-0-	-0-	-0-	68 12	1 9	1890	2	Y	11	11	1			-0-
01	1931	N	1931	-0-	-0-	-0-	67 12	1 9	1852	2	Y	11	11	1			-0-
02	1982	N	1982	-0-	-0-	-0-	68 19	1 9	1895	2	Y	17	16	1			1
*03	2366	N	2366	-0-	-0-	-0-	81 35	1 9	2250	2	Y	32	32	1			1

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 2 RRCID -> 089091 COMPL. DATE 02/23/1989 TOTAL DEPTH 9620 PERF. 8843 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	3	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	3	Y	-0-					-0-
12	124	N	121	-0-	-3	-0-	121	3	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3	Y	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3	Y	-0-					-0-
*03	127	N	127	-0-	-0-	-0-	127	3	Y	-0-					-0-

CAPPS GAS UNIT WELL #: 1 T RRCID -> 089879 COMPL. DATE 01/08/1983 TOTAL DEPTH 9350 PERF. 8410 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3	Y	-0-					-0-
*03	30	N	30	-0-	-0-	-0-	30	3	Y	-0-					-0-

BLEAKLEY, P. J. UNIT WELL #: 2 RRCID -> 089997 COMPL. DATE 09/29/1980 TOTAL DEPTH 9520 PERF. 9013 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILSON UNIT WELL #: 2 RRCID -> 097196 COMPL. DATE 01/16/2001 TOTAL DEPTH 9663 PERF. 8326 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1856	-0-	-35	-0-	1856	2			Y	-0-					-0-
11	2991	N	2991	-0-	-0-	-0-	2991	2			Y	-0-					-0-
12	1798	N	1685	-0-	-113	-0-	1685	2			Y	-0-					-0-
01	2079	N	2079	-0-	-0-	-0-	2075	2	4	9	Y	4	2	1			2
02	2177	N	2177	-0-	-0-	-0-	2165	2	12	9	Y	11	9	1			4
03	1674	N	1581	-0-	-93	-0-	1567	2	14	9	Y	13	13	1			4

ROBERTS UNIT WELL #: 4 RRCID -> 097406 COMPL. DATE 09/30/1981 TOTAL DEPTH 9630 PERF. 8514 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	745	-0-	-185	-0-	745	3			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
12	942	N	942	-0-	-0-	-0-	942	3			Y	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-
*02	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
*03	2025	N	2025	-0-	-0-	-0-	2025	3			Y	-0-					-0-

FITE UNIT WELL #: 5 RRCID -> 097940 COMPL. DATE 01/08/1982 TOTAL DEPTH 9575 PERF. 8468 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2347	-0-	-9	-0-	2347	3			Y	-0-					-0-
11	2280	N	2122	-0-	-158	-0-	2122	3			Y	-0-					-0-
12	2385	N	2385	-0-	-0-	-0-	2385	3			Y	-0-					-0-
01	2356	N	1986	-0-	-370	-0-	1986	3			Y	-0-					-0-
02	1988	N	1942	-0-	-46	-0-	1942	3			Y	-0-					-0-
03	2356	N	1427	-0-	-929	-0-	1420	3	7	9	Y	6					6

HULL UNIT A WELL #: A 22 RRCID -> 097941 COMPL. DATE 12/15/1981 TOTAL DEPTH 9175 PERF. 8437 - 9641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	305	N	305	-0-	-0-	-0-	252	2	51	3	Y	2	2	1			1
							2	9									
11	279	N	279	-0-	-0-	-0-	227	2	50	3	Y	2	2	1			1
							2	9									
12	287	N	287	-0-	-0-	-0-	230	2	55	3	Y	2	2	1			1
							2	9									
01	294	N	294	-0-	-0-	-0-	221	2	71	3	Y	2	2	1			1
							2	9									
02	224	N	217	-0-	-7	-0-	169	2	48	3	Y	-0-	1	1			-0-
03	248	N	230	-0-	-18	-0-	180	2	50	3	Y	-0-					-0-

CHADWICK UNIT WELL #: 4 RRCID -> 098673 COMPL. DATE 03/24/1982 TOTAL DEPTH 9540 PERF. 8393 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3139	X	3139	-0-	-0-	-0-	3122	2	17	9	Y	15	13	1			5
11	3286	X	3286	-0-	-0-	-0-	3266	2	20	9	Y	18	17	1			6
12	2666	X	2262	-0-	-404	-0-	2241	2	21	9	Y	19	17	1			8
01	3131	X	1840	-0-	-1291	-0-	1818	2	22	9	Y	20	19	1			9
*02	3080	X	2987	-0-	-93	-0-	2963	2	24	9	Y	22	19	1			12
*03	3649	X	3649	-0-	-0-	-0-	3624	2	25	9	Y	23	25	1			10

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 3 RRCID -> 098793 COMPL. DATE 04/11/1982 TOTAL DEPTH 9570 PERF. 8900 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					-0-
11	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-
12	1657	N	1657	-0-	-0-	-0-	1657	3			Y	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-
02	1008	N	878	-0-	-130	-0-	878	3			Y	-0-					-0-
03	1395	N	799	-0-	-596	-0-	799	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLLINS UNIT WELL #: 3 RRCID -> 099226 COMPL. DATE 06/18/1984 TOTAL DEPTH 9606 PERF. 8493 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
11	703	N	703	-0-	-0-	-0-	703	2			Y	-0-					-0-
12	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
03	682	N	588	-0-	-94	-0-	588	2			Y	-0-					-0-

HALL WELL #: 2 RRCID -> 100007 COMPL. DATE 05/10/1982 TOTAL DEPTH 9657 PERF. 8734 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2125	N	2125	-0-	-0-	-0-	2103	3	22	9	Y	20	13	1			10
11	2098	N	2098	-0-	-0-	-0-	2073	3	25	9	Y	23	26	1			7
12	2170	N	2170	-0-	-0-	-0-	2140	3	30	9	Y	27	26	1			8
01	2156	N	2156	-0-	-0-	-0-	2124	3	32	9	Y	29	26	1			11
02	1958	N	1958	-0-	-0-	-0-	1925	3	33	9	Y	30	30	1			11
*03	1843	N	1843	-0-	-0-	-0-	1799	3	44	9	Y	40	35	1			16

WHITAKER UNIT WELL #: 4 RRCID -> 100231 COMPL. DATE 06/14/1984 TOTAL DEPTH 9560 PERF. 8460 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1173	-0-	-904	-0-	1173	2			Y	-0-					-0-
11	2190	N	1806	-0-	-384	-0-	1806	2			Y	-0-					-0-
12	2139	N	1712	-0-	-427	-0-	1712	2			Y	-0-					-0-
01	1504	N	1504	-0-	-0-	-0-	1503	2	1	9	Y	1	1	1			-0-
02	1680	N	1317	-0-	-363	-0-	1313	2	4	9	Y	4	2	1			2
03	1705	N	1448	-0-	-257	-0-	1444	2	4	9	Y	4	4	1			2

DAVIS, A. L. WELL #: 2 RRCID -> 100691 COMPL. DATE 02/04/1982 TOTAL DEPTH 9525 PERF. 8501 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	91	-0-	-312	-0-	3	1	88	2	Y	-0-					-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOMPKINS WELL #: 1 RRCID -> 100692 COMPL. DATE 05/19/1982 TOTAL DEPTH 10050 PERF. 9806 - 9873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	471	3	4	9	Y	4					5
11	420	N	381	-0-	-39	-0-	377	3	4	9	Y	4	6	1			3
12	341	N	324	-0-	-17	-0-	318	3	6	9	Y	5					8
01	465	N	260	-0-	-205	-0-	257	3	3	9	Y	3	10	1			1
02	364	N	355	-0-	-9	-0-	352	3	3	9	Y	3					4
03	310	N	310	-0-	-0-	-0-	287	3	23	9	Y	21	3	1			22

YOUNGBLOOD-ROE UNIT WELL #: 3 RRCID -> 100693 COMPL. DATE 06/22/1982 TOTAL DEPTH 9600 PERF. 8466 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4285	X	4285	-0-	-0-	-0-	4285	2			Y	-0-					-0-
11	3690	X	3618	-0-	-72	-0-	3618	2			Y	-0-					-0-
12	3813	X	3751	-0-	-62	-0-	3751	2			Y	-0-					-0-
01	4247	X	3502	-0-	-745	-0-	3502	2			Y	-0-					-0-
02	3836	X	3276	-0-	-560	-0-	3275	2	1	9	Y	1					1
03	4247	X	3480	-0-	-767	-0-	3471	2	9	9	Y	8	4	1			5

HUDSON-JOHNSON UNIT WELL #: 3 RRCID -> 100895 COMPL. DATE 06/18/1984 TOTAL DEPTH 9615 PERF. 8504 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2016	-0-	-836	-0-	2016	2			Y	-0-					-0-
11	2370	X	1853	-0-	-517	-0-	1853	2			Y	-0-					-0-
12	2449	X	1670	-0-	-779	-0-	1670	2			Y	-0-					-0-
01	2015	N	1185	-0-	-830	-0-	1185	2			Y	-0-					-0-
02	1736	N	1066	-0-	-670	-0-	1066	2			Y	-0-					-0-
*03	2628	N	2628	-0-	-0-	-0-	2599	2	29	9	Y	26	15	1			11

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MANGHAM UNIT WELL #: 4 RRCID -> 101572 COMPL. DATE 06/24/1982 TOTAL DEPTH 9605 PERF. 9483 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4187	X	4187	-0-	-0-	-0-	4187	3	Y	-0-					-0-
11	4020	X	3493	-0-	-527	-0-	3493	3	Y	-0-					-0-
12	4154	X	3573	-0-	-581	-0-	3573	3	Y	-0-					-0-
01	4154	X	3792	-0-	-362	-0-	3792	3	Y	-0-					-0-
02	3752	X	3268	-0-	-484	-0-	3268	3	Y	-0-					-0-
03	4154	X	3548	-0-	-606	-0-	3548	3	Y	-0-					-0-

SMITH-BIRD UNIT WELL #: 3 RRCID -> 101573 COMPL. DATE 07/20/1982 TOTAL DEPTH 9605 PERF. 8469 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2616	N	2616	-0-	-0-	-0-	2612	2 4 9	Y	4	4	1			2
11	2193	N	2193	-0-	-0-	-0-	2190	2 3 9	Y	3	4	1			1
12	2392	N	2392	-0-	-0-	-0-	2388	2 4 9	Y	4	4	1			1
01	2387	N	2243	-0-	-144	-0-	2239	2 4 9	Y	4	4	1			1
02	2311	N	2311	-0-	-0-	-0-	2307	2 4 9	Y	4	2	1			3
*03	2572	N	2572	-0-	-0-	-0-	2558	2 14 9	Y	13	13	1			3

ALLISON UNIT WELL #: 3 RRCID -> 102195 COMPL. DATE 09/24/1982 TOTAL DEPTH 9590 PERF. 8453 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2717	X	2717	-0-	-0-	-0-	2717	3	Y	-0-					-0-
11	2532	X	2532	-0-	-0-	-0-	2532	3	Y	-0-					-0-
12	2556	X	2556	-0-	-0-	-0-	2556	3	Y	-0-					-0-
01	2561	X	2561	-0-	-0-	-0-	2561	3	Y	-0-					-0-
02	2357	X	2357	-0-	-0-	-0-	2343	3 14 9	Y	13	7	1			6
*03	2605	N	2605	-0-	-0-	-0-	2585	3 20 9	Y	18	13	1			11

HULL A-16 UNIT WELL #: A 27 RRCID -> 102196 COMPL. DATE 10/02/1982 TOTAL DEPTH 9669 PERF. 8338 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2345	N	2345	-0-	-0-	-0-	1941	2 390 3 14 9	Y	13	13	1			8
11	1792	N	1792	-0-	-0-	-0-	1458	2 320 3 14 9	Y	13	13	1			8
12	1774	N	1774	-0-	-0-	-0-	1418	2 342 3 14 9	Y	13	13	1			8
01	1333	N	1321	-0-	-12	-0-	987	2 315 3 19 9	Y	17	16	1			9
02	1204	N	938	-0-	-266	-0-	721	2 203 3 14 9	Y	13	11	1			11
*03	1335	N	1335	-0-	-0-	-0-	1032	2 286 3 17 9	Y	15	13	1			13

LILLY UNIT WELL #: 3 RRCID -> 102638 COMPL. DATE 10/14/1982 TOTAL DEPTH 9649 PERF. 9536 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	821	2 95 9	Y	86	53	1			94
11	721	N	721	-0-	-0-	-0-	657	2 64 9	Y	58	73	1			79
12	651	N	599	-0-	-52	-0-	544	2 55 9	Y	50	35	1			94
01	930	N	623	-0-	-307	-0-	544	2 79 9	Y	72	63	1			103
02	672	N	453	-0-	-219	-0-	400	2 53 9	Y	48	76	1			75
*03	911	N	911	-0-	-0-	-0-	860	2 51 9	Y	46	51	1			70

DUNLAP UNIT WELL #: 2 RRCID -> 102816 COMPL. DATE 11/02/1982 TOTAL DEPTH 9745 PERF. 8845 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	720	-0-	-396	-0-	691	3 29 9	Y	26	20	1			7
11	1110	N	619	-0-	-491	-0-	583	3 36 9	Y	33	29	1			11
12	683	N	683	-0-	-0-	-0-	641	3 42 9	Y	38	41	1			8
01	947	N	947	-0-	-0-	-0-	902	3 45 9	Y	41	42	1			7
02	769	N	769	-0-	-0-	-0-	737	3 32 9	Y	29	27	1			9
*03	718	N	718	-0-	-0-	-0-	696	3 22 9	Y	20	23	1			6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORGAN UNIT WELL #: 4 RRCID -> 102960 COMPL. DATE 08/18/1982 TOTAL DEPTH 9610 PERF. 9535 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1209	N	835	-0-	-374	-0-	835	2	Y	-0-			-0-
11	1045	N	1045	-0-	-0-	-0-	1045	2	Y	-0-			-0-
12	1132	N	1132	-0-	-0-	-0-	1132	2	Y	-0-			-0-
01	1096	N	1096	-0-	-0-	-0-	1096	2	Y	-0-			-0-
02	980	N	885	-0-	-95	-0-	856	2	Y	26	16	1	10
							29	9					
03	1147	N	1101	-0-	-46	-0-	1048	2	Y	48	45	1	13
							53	9					

BLACK UNIT WELL #: 3 RRCID -> 103242 COMPL. DATE 10/25/1990 TOTAL DEPTH 9642 PERF. 8421 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	976	N	976	-0-	-0-	-0-	976	2	Y	-0-			-0-
11	1350	N	812	-0-	-538	-0-	812	2	Y	-0-			-0-
12	837	N	776	-0-	-61	-0-	776	2	Y	-0-			-0-
01	961	N	745	-0-	-216	-0-	745	2	Y	-0-			-0-
02	756	N	718	-0-	-38	-0-	718	2	Y	-0-			-0-
*03	850	N	850	-0-	-0-	-0-	850	2	Y	-0-			-0-

MASON WELL #: 2 RRCID -> 103898 COMPL. DATE 09/03/1982 TOTAL DEPTH 9550 PERF. 8494 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1488	N	1025	-0-	-463	-0-	36	1	Y	3	3	1	-0-
							3	9					
							986	2					
11	1380	N	1151	-0-	-229	-0-	40	1	Y	4	4	1	-0-
							4	9					
							1107	2					
12	1240	N	973	-0-	-267	-0-	34	1	Y	4	4	1	-0-
							4	9					
							935	2					
01	1023	N	1016	-0-	-7	-0-	35	1	Y	4	4	1	-0-
							4	9					
							977	2					
02	1064	N	875	-0-	-189	-0-	30	1	Y	17	16	1	1
							19	9					
							826	2					
*03	1113	N	1113	-0-	-0-	-0-	37	1	Y	40	39	1	2
							44	9					
							1032	2					

FENDER, H. R. WELL #: 2 RRCID -> 103900 COMPL. DATE 09/21/1982 TOTAL DEPTH 9501 PERF. 8556 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1829	N	1829	-0-	-0-	-0-	62	1	Y	36	36	1	1
							40	9					
							1727	2					
11	1740	N	1740	-0-	-0-	-0-	59	1	Y	37	37	1	1
							41	9					
							1640	2					
12	1748	N	1748	-0-	-0-	-0-	59	1	Y	42	42	1	1
							46	9					
							1643	2					
01	1947	N	1947	-0-	-0-	-0-	67	1	Y	21	22	1	-0-
							23	9					
							1857	2					
02	1943	N	1943	-0-	-0-	-0-	67	1	Y	9	9	1	-0-
							10	9					
							1866	2					
*03	2131	N	2131	-0-	-0-	-0-	73	1	Y	16	15	1	1
							18	9					
							2040	2					

THOMAS, CHARLES WELL #: 1 RRCID -> 104315 COMPL. DATE 10/11/1982 TOTAL DEPTH 9570 PERF. 8531 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	744	N	304	-0-	-440	-0-	10	1	Y	7	7	1	-0-
							8	9					
							286	2					
11	614	N	614	-0-	-0-	-0-	21	1	Y	11	11	1	-0-
							12	9					
							581	2					
12	1253	N	1253	-0-	-0-	-0-	42	1	Y	34	33	1	1
							37	9					
							1174	2					
01	2015	N	2015	-0-	-0-	-0-	68	1	Y	49	49	1	1
							54	9					
							1893	2					
02	1440	N	1440	-0-	-0-	-0-	49	1	Y	20	20	1	1
							22	9					
							1369	2					
*03	1699	N	1699	-0-	-0-	-0-	59	1	Y	10	11	1	-0-
							11	9					
							1629	2					

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BURTON, BILLIE JEAN WELL #: 1 L RRCID -> 104998 COMPL. DATE 12/13/1982 TOTAL DEPTH 9600 PERF. 8535 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON, NELL WELL #: 2 T RRCID -> 108145 COMPL. DATE 01/31/1983 TOTAL DEPTH 9530 PERF. 8492 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEBERT WELL #: 2 RRCID -> 108492 COMPL. DATE 06/30/1983 TOTAL DEPTH 9630 PERF. 8592 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1149	-0-	-246	-0-	40	1	1109	2	Y	-0-					-0-
11	1411	N	1411	-0-	-0-	-0-	49	1	1362	2	Y	-0-					-0-
12	1302	N	1049	-0-	-253	-0-	36	1	1013	2	Y	-0-					-0-
01	1147	N	1108	-0-	-39	-0-	38	1	1066	2	Y	4	4	1			-0-
							4	9									
02	1448	N	1448	-0-	-0-	-0-	50	1	1387	2	Y	10	10	1			-0-
							11	9									
*03	1979	N	1979	-0-	-0-	-0-	68	1	1887	2	Y	22	21	1			1
							24	9									

SOUTHLAND PAPER WELL #: 2 RRCID -> 109203 COMPL. DATE 05/31/1983 TOTAL DEPTH 9575 PERF. 8556 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1788	N	1788	-0-	-0-	-0-	60	1	1669	2	Y	54	54	1			2
							59	9									
11	1677	N	1677	-0-	-0-	-0-	56	1	1565	2	Y	51	51	1			2
							56	9									
12	1716	N	1716	-0-	-0-	-0-	57	1	1591	2	Y	62	62	1			2
							68	9									
01	1644	N	1644	-0-	-0-	-0-	55	1	1519	2	Y	64	65	1			1
							70	9									
02	1287	N	1287	-0-	-0-	-0-	44	1	1228	2	Y	14	15	1			-0-
							15	9									
*03	1316	N	1316	-0-	-0-	-0-	45	1	1249	2	Y	20	19	1			1
							22	9									

PAGE, L.E. WELL #: 2 RRCID -> 109955 COMPL. DATE 09/06/1983 TOTAL DEPTH 9600 PERF. 8592 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	565	N	565	-0-	-0-	-0-	19	1	542	2	Y	4	4	1			-0-
							4	9									
11	578	N	578	-0-	-0-	-0-	20	1	554	2	Y	4	4	1			-0-
							4	9									
12	577	N	577	-0-	-0-	-0-	20	1	553	2	Y	4	4	1			-0-
							4	9									
01	560	N	560	-0-	-0-	-0-	19	1	535	2	Y	5	5	1			-0-
							6	9									
02	461	N	461	-0-	-0-	-0-	16	1	441	2	Y	4	4	1			-0-
							4	9									
*03	545	N	545	-0-	-0-	-0-	19	1	526	2	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 2 RRCID -> 110325 COMPL. DATE 08/23/1983 TOTAL DEPTH 9460 PERF. 8567 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	963	-0-	-339	-0-	33	1	930	2	Y	-0-					-0-
11	1175	N	1175	-0-	-0-	-0-	41	1	1134	2	Y	-0-					-0-
12	930	N	765	-0-	-165	-0-	27	1	738	2	Y	-0-					-0-
01	961	N	825	-0-	-136	-0-	29	1	796	2	Y	-0-					-0-
02	1092	N	902	-0-	-190	-0-	31	1	871	2	Y	-0-					-0-
*03	918	N	918	-0-	-0-	-0-	32	1	886	2	Y	-0-					-0-

GRAVES, DORIS WELL #: 1A RRCID -> 111890 COMPL. DATE 12/12/1983 TOTAL DEPTH 9650 PERF. 8644 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	536	-0-	-84	-0-	18 9	1	509	2	Y	8	8	1			-0-
11	570	N	520	-0-	-50	-0-	18 9	1	493	2	Y	8	8	1			-0-
12	558	N	523	-0-	-35	-0-	18 11	1	494	2	Y	10	10	1			-0-
01	527	N	517	-0-	-10	-0-	18 11	1	488	2	Y	10	10	1			-0-
02	476	N	457	-0-	-19	-0-	16 10	1	431	2	Y	9	9	1			-0-
*03	578	N	578	-0-	-0-	-0-	18 55	1	505	2	Y	50	48	1			2

CHADWICK GAS UNIT-MCLENDON WELL #: 2 RRCID -> 125740 COMPL. DATE 03/27/1989 TOTAL DEPTH 9300 PERF. 9035 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	748	-0-	-151	-0-	748	3			Y	-0-					-0-
11	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
12	806	N	568	-0-	-238	-0-	568	3			Y	-0-					-0-
01	744	N	663	-0-	-81	-0-	663	3			Y	-0-					-0-
02	756	N	736	-0-	-20	-0-	735	3	1	9	Y	1	1	1			-0-
*03	737	N	737	-0-	-0-	-0-	724	3	13	9	Y	12	9	1			3

WILLIAMS-INGRAM WELL #: 2 RRCID -> 127550 COMPL. DATE 11/02/2011 TOTAL DEPTH 9650 PERF. 6676 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2644	N	2644	-0-	-0-	-0-	90 53	1	2501	2	Y	48	48	1			2
11	2796	N	2796	-0-	-0-	-0-	95 64	1	2637	2	Y	58	58	1			2
12	2773	N	2773	-0-	-0-	-0-	94 65	1	2614	2	Y	59	60	1			1
01	2761	N	2761	-0-	-0-	-0-	93 72	1	2596	2	Y	65	65	1			1
02	2536	N	2536	-0-	-0-	-0-	86 66	1	2384	2	Y	60	59	1			2
*03	3100	N	3344	-0-	244	244	112 130	1	3102	2	Y	118	115	1			5

HAYGOOD, LOIS WELL #: 2 RRCID -> 127936 COMPL. DATE 06/07/1988 TOTAL DEPTH 9600 PERF. 9128 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	686	N	686	-0-	-0-	-0-	24 7	1	655	2	Y	6	6	1			-0-
11	925	N	925	-0-	-0-	-0-	32 10	1	883	2	Y	9	9	1			-0-
12	775	N	656	-0-	-119	-0-	23 8	1	625	2	Y	7	7	1			-0-
01	988	N	988	-0-	-0-	-0-	34 13	1	941	2	Y	12	12	1			-0-
02	868	N	571	-0-	-297	-0-	20 9	1	542	2	Y	8	8	1			-0-
*03	946	N	946	-0-	-0-	-0-	32 22	1	892	2	Y	20	19	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RITTER, MATTIE HEIRS WELL #: 3 RRCID -> 128811 COMPL. DATE 09/25/1988 TOTAL DEPTH 9650 PERF. 9455 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2515	-0-	-182	-0-	87	1	2426	2	Y	2	2	1			-0-
							2	9									
11	3210	X	2908	-0-	-302	-0-	101	1	2805	2	Y	2	2	1			-0-
							2	9									
12	3317	X	2770	-0-	-547	-0-	96	1	2672	2	Y	2	2	1			-0-
							2	9									
01	3317	X	1297	-0-	-2020	-0-	45	1	1251	2	Y	1	1	1			-0-
							1	9									
02	2716	X	1343	-0-	-1373	-0-	47	1	1295	2	Y	1	1	1			-0-
							1	9									
03	3007	X	1324	-0-	-1683	-0-	46	1	1277	2	Y	1	1	1			-0-
							1	9									

HULL UNIT A WELL #: A 29 RRCID -> 129682 COMPL. DATE 09/22/2000 TOTAL DEPTH 9625 PERF. 8306 - 9540

10	2163	N	2163	-0-	-0-	-0-	2124	2	39	9	Y	35	34	1			15
11	2101	N	2101	-0-	-0-	-0-	2059	2	42	9	Y	38	40	1			13
12	1845	N	1845	-0-	-0-	-0-	1803	2	42	9	Y	38	40	1			11
01	2296	N	2296	-0-	-0-	-0-	2243	2	53	9	Y	48	44	1			15
02	1806	N	1806	-0-	-0-	-0-	1780	2	26	9	Y	24	29	1			10
*03	1875	N	1875	-0-	-0-	-0-	1846	2	29	9	Y	26	28	1			8

HULL UNIT A WELL #: A 28 RRCID -> 129684 COMPL. DATE 12/31/1988 TOTAL DEPTH 9630 PERF. 8292 - 9532

10	1302	N	1112	-0-	-190	-0-	900	2	181	3	Y	28	29	1			17
							31	9									
11	963	N	963	-0-	-0-	-0-	752	2	165	3	Y	42	34	1			25
							46	9									
12	930	N	890	-0-	-40	-0-	690	2	167	3	Y	30	37	1			18
							33	9									
01	1116	N	596	-0-	-520	-0-	426	2	136	3	Y	31	33	1			16
							34	9									
02	896	N	748	-0-	-148	-0-	552	2	156	3	Y	36	21	1			31
							40	9									
03	899	N	599	-0-	-300	-0-	441	2	122	3	Y	33	37	1			27
							36	9									

HULL UNIT A WELL #: A 30 RRCID -> 129685 COMPL. DATE 12/27/1988 TOTAL DEPTH 9630 PERF. 8336 - 9525

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HULL UNIT B WELL #: B 3 RRCID -> 129739 COMPL. DATE 01/10/1989 TOTAL DEPTH 9660 PERF. 8404 - 9550

10	3255	X	3042	-0-	-213	-0-	2878	3	164	9	Y	149	149	1			16
11	3150	X	1250	-0-	-1900	-0-	1144	3	106	9	Y	96	99	1			13
12	3255	X	3255	-0-	-0-	-0-	3171	3	84	9	Y	76	66	1			23
01	3255	X	2805	-0-	-450	-0-	2738	3	67	9	Y	61	76	1			8
02	2940	X	1734	-0-	-1206	-0-	1683	3	51	9	Y	46	33	1			21
03	3255	X	1991	-0-	-1264	-0-	1941	3	50	9	Y	45	45	1			21

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HANCOCK UNIT WELL #: 2 RRCID -> 130038 COMPL. DATE 02/09/1989 TOTAL DEPTH 9435 PERF. 8544 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1432	-0-	-583	-0-	135	1	1297	3	Y	-0-					-0-
11	2153	X	2153	-0-	-0-	-0-	149	1	2004	3	Y	-0-					-0-
12	3816	X	3816	-0-	-0-	-0-	146	1	3670	3	Y	-0-					-0-
01	2662	X	2662	-0-	-0-	-0-	105	1	2557	3	Y	-0-					-0-
02	2016	X	1148	-0-	-868	-0-	61	1	1079	3	Y	-0-					-0-
							8	5									
03	3813	X	622	-0-	-3191	-0-	29	1	571	3	Y	20	14	1			6
							22	9									

COLLINS UNIT WELL #: 4 RRCID -> 130393 COMPL. DATE 03/08/1989 TOTAL DEPTH 9655 PERF. 8417 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1660	-0-	-324	-0-	1660	2			Y	-0-					-0-
11	1980	N	853	-0-	-1127	-0-	853	2			Y	-0-					-0-
12	2739	N	2739	-0-	-0-	-0-	2739	2			Y	-0-					-0-
01	2204	N	2204	-0-	-0-	-0-	2204	2			Y	-0-					-0-
02	2145	N	2145	-0-	-0-	-0-	2128	2	17	9	Y	15	10	1			5
*03	2217	N	2217	-0-	-0-	-0-	2183	2	34	9	Y	31	23	1			13

FITE UNIT WELL #: 6 RRCID -> 130503 COMPL. DATE 02/14/1989 TOTAL DEPTH 9650 PERF. 8456 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2831	N	2831	-0-	-0-	-0-	2831	3			Y	-0-					-0-
11	2890	N	2890	-0-	-0-	-0-	2890	3			Y	-0-					-0-
12	3100	N	3175	-0-	75	75	3175	3			Y	-0-					-0-
01	3100	N	3353	-0-	253	328	3353	3			Y	-0-					-0-
02	2800	N	2506	-0-	-294	34	2495	3	11	9	Y	10					10
*03	2307	X	2273	-0-	-34	-0-	2255	3	18	9	Y	16	9	1			17

MANGHAM UNIT WELL #: 5 RRCID -> 130507 COMPL. DATE 02/23/1989 TOTAL DEPTH 9625 PERF. 8369 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2609	N	2609	-0-	-0-	-0-	2609	3			Y	-0-					-0-
11	2460	N	2455	-0-	-5	-0-	2455	3			Y	-0-					-0-
12	2449	N	2411	-0-	-38	-0-	2411	3			Y	-0-					-0-
01	2542	N	2431	-0-	-111	-0-	2431	3			Y	-0-					-0-
02	2296	N	2142	-0-	-154	-0-	2135	3	7	9	Y	6	2	1			4
03	2418	N	1978	-0-	-440	-0-	1971	3	7	9	Y	6	7	1			3

ROBERTS UNIT WELL #: 5 RRCID -> 130510 COMPL. DATE 03/24/1989 TOTAL DEPTH 9675 PERF. 8386 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2831	N	2831	-0-	-0-	-0-	2801	3	30	9	N	27	27	1			8
11	2877	N	2877	-0-	-0-	-0-	2857	3	20	9	N	18	26	1			-0-
12	2666	N	2440	-0-	-226	-0-	2440	3			Y	-0-					-0-
01	2697	N	2539	-0-	-158	-0-	2539	3			Y	-0-					-0-
*02	2436	N	2289	-0-	-147	-0-	2289	3			Y	-0-					-0-
*03	2449	N	2327	-0-	-122	-0-	2327	3			Y	-0-					-0-

ALLISON UNIT WELL #: 4 RRCID -> 130591 COMPL. DATE 03/02/1989 TOTAL DEPTH 9667 PERF. 8318 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6088	X	6088	-0-	-0-	-0-	6088	3			Y	-0-					-0-
11	5914	X	5914	-0-	-0-	-0-	5914	3			Y	-0-					-0-
12	5875	X	5875	-0-	-0-	-0-	5875	3			Y	-0-					-0-
01	6073	X	6073	-0-	-0-	-0-	6073	3			Y	-0-					-0-
02	3783	X	3783	-0-	-0-	-0-	3757	3	26	9	Y	24	12	1			12
*03	4323	X	4323	-0-	-0-	-0-	4243	3	80	9	Y	73	40	1			45

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILSON UNIT WELL #: 3 RRCID -> 130593 COMPL. DATE 04/11/1989 TOTAL DEPTH 9670 PERF. 8726 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	149	2	2	9	Y	2	2	1			1
11	210	N	150	-0-	-60	-0-	147	2	3	9	Y	3	3	1			1
12	210	N	210	-0-	-0-	-0-	206	2	4	9	Y	4	4	1			1
01	167	N	167	-0-	-0-	-0-	161	2	6	9	Y	5	4	1			2
02	140	N	44	-0-	-96	-0-	42	2	2	9	Y	2	3	1			1
03	217	N	95	-0-	-122	-0-	88	2	7	9	Y	6	5	1			2

HULL UNIT B WELL #: B 4 RRCID -> 130595 COMPL. DATE 04/11/1989 TOTAL DEPTH 9666 PERF. 8407 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1992	N	1992	-0-	-0-	-0-	1780	3	212	9	Y	193	193	1			21
11	2001	N	2001	-0-	-0-	-0-	1860	3	141	9	Y	128	132	1			17
12	2152	N	2152	-0-	-0-	-0-	2032	3	120	9	Y	109	93	1			33
01	1646	N	1646	-0-	-0-	-0-	1547	3	99	9	Y	90	111	1			12
02	1681	N	1681	-0-	-0-	-0-	1614	3	67	9	Y	61	45	1			28
03	1364	N	1141	-0-	-223	-0-	1141	3			Y	-0-	28	1			-0-

NEAL WELL #: 2 RRCID -> 130602 COMPL. DATE 04/02/1989 TOTAL DEPTH 9656 PERF. 9415 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					-0-
11	3103	X	3103	-0-	-0-	-0-	3103	3			N	-0-					-0-
12	3298	X	3298	-0-	-0-	-0-	3298	3			N	-0-					-0-
01	2884	X	2884	-0-	-0-	-0-	2884	3			N	-0-					-0-
02	2815	X	2815	-0-	-0-	-0-	2815	3			N	-0-					-0-
*03	2807	X	2807	-0-	-0-	-0-	2807	3			N	-0-					-0-

BLACK UNIT WELL #: 4 RRCID -> 130725 COMPL. DATE 04/21/1989 TOTAL DEPTH 9679 PERF. 8402 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2669	N	2669	-0-	-0-	-0-	2662	2	7	9	Y	6	6	1			3
11	2473	N	2473	-0-	-0-	-0-	2466	2	7	9	Y	6	6	1			3
12	2642	N	2642	-0-	-0-	-0-	2635	2	7	9	Y	6	6	1			3
01	2528	N	2528	-0-	-0-	-0-	2521	2	7	9	Y	6	6	1			3
02	2116	N	2116	-0-	-0-	-0-	2108	2	8	9	Y	7	6	1			4
*03	2285	N	2285	-0-	-0-	-0-	2276	2	9	9	Y	8	7	1			5

HULL UNIT A WELL #: A 32 RRCID -> 130875 COMPL. DATE 05/04/1989 TOTAL DEPTH 9660 PERF. 8301 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE UNIT WELL #: 3 RRCID -> 131090 COMPL. DATE 05/19/1989 TOTAL DEPTH 9624 PERF. 8438 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2630	-0-	-253	-0-	2605	2	25	9	Y	23	29	1			7
11	2790	X	2570	-0-	-220	-0-	2540	2	30	9	Y	27	27	1			7
12	2759	X	2474	-0-	-285	-0-	2443	2	31	9	Y	28	27	1			8
01	2759	X	2476	-0-	-283	-0-	2452	2	24	9	Y	22	21	1			9
02	2759	X	2759	-0-	-0-	-0-	2749	2	10	9	Y	9	13	1			5
*03	3034	X	3034	-0-	-0-	-0-	3023	2	11	9	Y	10	11	1			4

SMITH-BIRD WELL #: 4 RRCID -> 131092 COMPL. DATE 05/25/1989 TOTAL DEPTH 9620 PERF. 8494 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181	N	181	-0-	-0-	-0-	177	2	4	9	Y	4	6	1			1
11	210	N	189	-0-	-21	-0-	183	2	6	9	Y	5	5	1			1
12	186	N	175	-0-	-11	-0-	166	2	9	9	Y	8	7	1			2
01	189	N	189	-0-	-0-	-0-	178	2	11	9	Y	10	8	1			4
02	168	N	160	-0-	-8	-0-	142	2	18	9	Y	16	10	1			10
03	186	N	107	-0-	-79	-0-	99	2	8	9	Y	7	14	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HANCOCK UNIT WELL #: 3 RRCID -> 131172 COMPL. DATE 06/09/1989 TOTAL DEPTH 9420 PERF. 8542 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6440	X	6440	-0-	-0-	-0-	4117	3	2270	5	Y	48	56	1			13
							53	9									
11	3810	X	2118	-0-	-1692	-0-	2063	3	55	9	Y	50	46	1			17
12	3937	X	1151	-0-	-2786	-0-	1129	3	22	9	Y	20	33	1			4
01	4185	X	258	-0-	-3927	-0-	250	3	8	9	Y	7	10	1			1
02	3780	X	1784	-0-	-1996	-0-	1762	3	22	9	Y	20	15	1			6
*03	4185	X	3095	-0-	-1090	-0-	3059	3	36	9	Y	33	29	1			10

HUDSON-JOHNSON UNIT WELL #: 4 RRCID -> 131174 COMPL. DATE 05/31/1989 TOTAL DEPTH 9630 PERF. 8420 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3246	X	3246	-0-	-0-	-0-	3246	2			Y	-0-					-0-
11	3098	X	3098	-0-	-0-	-0-	3098	2			Y	-0-					-0-
12	3709	X	3709	-0-	-0-	-0-	3709	2			Y	-0-					-0-
01	4006	X	4006	-0-	-0-	-0-	4006	2			Y	-0-					-0-
02	3541	X	3541	-0-	-0-	-0-	3505	2	36	9	Y	33	23	1			10
*03	3426	X	3426	-0-	-0-	-0-	3369	2	57	9	Y	52	41	1			21

HULL UNIT A WELL #: A 40 RRCID -> 131331 COMPL. DATE 06/20/1989 TOTAL DEPTH 9660 PERF. 8282 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	32	2	7	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	27	2	8	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LILLY UNIT WELL #: 4 RRCID -> 131389 COMPL. DATE 06/14/1989 TOTAL DEPTH 9741 PERF. 8418 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1105	-0-	-1096	-0-	1105	2			Y	-0-					-0-
11	2130	X	1017	-0-	-1113	-0-	1017	2			Y	-0-					-0-
12	1953	X	1725	-0-	-228	-0-	1725	2			Y	-0-					-0-
01	1829	X	1587	-0-	-242	-0-	1587	2			Y	-0-					-0-
02	1344	X	1194	-0-	-150	-0-	1194	2			Y	-0-					-0-
03	1736	X	1313	-0-	-423	-0-	1300	2	13	9	Y	12					12

HULL UNIT A WELL #: A 41 RRCID -> 131416 COMPL. DATE 07/06/1989 TOTAL DEPTH 9660 PERF. 8319 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	402	-0-	-311	-0-	379	2	23	9	Y	21	18	1			9
11	534	N	534	-0-	-0-	-0-	505	2	29	9	Y	26	26	1			9
12	508	N	508	-0-	-0-	-0-	475	2	33	9	Y	30	30	1			9
01	472	N	472	-0-	-0-	-0-	432	2	40	9	Y	36	34	1			11
02	504	N	303	-0-	-201	-0-	301	2	2	9	Y	2	12	1			1
03	496	N	313	-0-	-183	-0-	313	2			Y	-0-	1	1			-0-

THOMPSON UNIT WELL #: 4 RRCID -> 131438 COMPL. DATE 07/11/1989 TOTAL DEPTH 9665 PERF. 8494 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2942	N	2942	-0-	-0-	-0-	2942	2			Y	-0-					-0-
11	2799	N	2799	-0-	-0-	-0-	2799	2			Y	-0-					-0-
12	2748	N	2748	-0-	-0-	-0-	2748	2			Y	-0-					-0-
01	2704	N	2704	-0-	-0-	-0-	2704	2			Y	-0-					-0-
02	2477	N	2477	-0-	-0-	-0-	2477	2			Y	-0-					-0-
*03	2568	N	2568	-0-	-0-	-0-	2568	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ROBERTS UNIT WELL #: 6 RRCID -> 131553 COMPL. DATE 07/22/1989 TOTAL DEPTH 9680 PERF. 8415 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2049	N	2049	-0-	-0-	-0-	2046	3	3	9	Y	3	4	1			4
11	2669	N	2669	-0-	-0-	-0-	2663	3	6	9	Y	5	6	1			3
12	2641	N	2641	-0-	-0-	-0-	2629	3	12	9	Y	11	10	1			4
01	2913	N	2913	-0-	-0-	-0-	2651	3	262	9	Y	238	145	1			97
02	2656	N	2656	-0-	-0-	-0-	2649	3	7	9	Y	6	100	1			3
*03	2381	N	2381	-0-	-0-	-0-	2381	3			Y	-0-	3	1			-0-

ALLISON UNIT WELL #: 5 RRCID -> 131554 COMPL. DATE 07/20/1989 TOTAL DEPTH 9612 PERF. 8386 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3092	X	3028	-0-	-64	-0-	3028	3			Y	-0-					-0-
11	3283	X	3283	-0-	-0-	-0-	3283	3			Y	-0-					-0-
12	3337	X	3337	-0-	-0-	-0-	3337	3			Y	-0-					-0-
01	3247	X	3247	-0-	-0-	-0-	3247	3			Y	-0-					-0-
02	2843	X	2843	-0-	-0-	-0-	2813	3	30	9	Y	27	14	1			13
*03	3222	X	3222	-0-	-0-	-0-	3187	3	35	9	Y	32	26	1			19

DENNARD UNIT WELL #: 5 RRCID -> 131629 COMPL. DATE 07/29/1989 TOTAL DEPTH 9661 PERF. 8321 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2236	-0-	-864	-0-	2081	2	155	9	Y	141	112	1			57
11	2910	X	1917	-0-	-993	-0-	1764	2	153	9	Y	139	121	1			75
12	3007	X	2091	-0-	-916	-0-	1964	2	127	9	Y	115	115	1			75
01	2914	X	1859	-0-	-1055	-0-	1693	2	166	9	Y	151	175	1			51
02	1792	N	1617	-0-	-175	-0-	1563	2	54	9	Y	49	57	1			43
03	2077	N	1649	-0-	-428	-0-	1608	2	41	9	Y	37	64	1			16

HULL UNIT A WELL #: A 44 RRCID -> 131631 COMPL. DATE 07/28/1989 TOTAL DEPTH 9634 PERF. 8298 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	920	-0-	-227	-0-	881	2	39	9	Y	35	29	1			15
11	990	N	976	-0-	-14	-0-	934	2	42	9	Y	38	40	1			13
12	996	N	996	-0-	-0-	-0-	955	2	41	9	Y	37	39	1			11
01	949	N	949	-0-	-0-	-0-	928	2	21	9	Y	19	24	1			6
02	924	N	863	-0-	-61	-0-	863	2			Y	-0-	6	1			-0-
03	992	N	739	-0-	-253	-0-	739	2			Y	-0-					-0-

HULL UNIT A WELL #: A 48 RRCID -> 131811 COMPL. DATE 08/09/1989 TOTAL DEPTH 9660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	281	2	4	9	Y	4	2	1			2
03	62	N	60	-0-	-2	-0-	57	2	3	9	Y	3	4	1			1

HULL UNIT A WELL #: A 46 RRCID -> 131812 COMPL. DATE 08/19/1989 TOTAL DEPTH 9640 PERF. 8304 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1800	N	1800	-0-	-0-	-0-	1721	2	79	9	Y	72	71	1			31
11	1902	N	1902	-0-	-0-	-0-	1815	2	87	9	Y	79	84	1			26
12	1943	N	1943	-0-	-0-	-0-	1854	2	89	9	Y	81	83	1			24
01	1821	N	1821	-0-	-0-	-0-	1764	2	57	9	Y	52	60	1			16
02	1568	N	1353	-0-	-215	-0-	1317	2	36	9	Y	33	35	1			14
03	1736	N	1504	-0-	-232	-0-	1465	2	39	9	Y	35	38	1			11

FITE UNIT WELL #: 7 RRCID -> 132029 COMPL. DATE 09/16/1989 TOTAL DEPTH 9660 PERF. 8420 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0-	-0-	1340	3	25	9	Y	23	20	1			21
11	1625	N	1625	-0-	-0-	-0-	1592	3	33	9	Y	30	27	1			24
12	1345	N	1345	-0-	-0-	-0-	1301	3	44	9	Y	40	29	1			35
01	1221	N	1221	-0-	-0-	-0-	1190	3	31	9	Y	28	27	1			36
02	1123	N	1123	-0-	-0-	-0-	1115	3	8	9	Y	7	29	1			14
*03	1547	N	1547	-0-	-0-	-0-	1539	3	8	9	Y	7	12	1			9

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACK UNIT WELL #: 5 RRCID -> 132030 COMPL. DATE 08/25/1989 TOTAL DEPTH 9649 PERF. 8405 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2814	N	2628	-0-	-186	-0-	2628	2			Y	-0-					-0-
11	2700	N	2596	-0-	-104	-0-	2596	2			Y	-0-					-0-
12	2666	N	2573	-0-	-93	-0-	2573	2			Y	-0-					-0-
01	2635	N	2531	-0-	-104	-0-	2531	2			Y	-0-					-0-
02	2436	N	2183	-0-	-253	-0-	2183	2			Y	-0-					-0-
03	2573	N	2335	-0-	-238	-0-	2328	2	7	9	Y	6	3	1			3

HALL UNIT WELL #: 3 RRCID -> 132031 COMPL. DATE 09/06/1989 TOTAL DEPTH 9710 PERF. 8367 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3401	X	3401	-0-	-0-	-0-	3391	3	10	9	Y	9	6	1			5
11	3300	X	3300	-0-	-0-	-0-	3289	3	11	9	Y	10	12	1			3
12	3358	X	3358	-0-	-0-	-0-	3344	3	14	9	Y	13	12	1			4
01	3336	X	3336	-0-	-0-	-0-	3322	3	14	9	Y	13	12	1			5
02	3003	X	3003	-0-	-0-	-0-	2990	3	13	9	Y	12	13	1			4
*03	2990	X	2990	-0-	-0-	-0-	2965	3	25	9	Y	23	18	1			9

HALL UNIT WELL #: 4 RRCID -> 132032 COMPL. DATE 09/02/1989 TOTAL DEPTH 9680 PERF. 8333 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	N	2268	-0-	-0-	-0-	2268	3			Y	-0-					-0-
11	2251	N	2251	-0-	-0-	-0-	2251	3			Y	-0-					-0-
12	2325	N	1963	-0-	-362	-0-	1963	3			Y	-0-					-0-
01	2421	N	2421	-0-	-0-	-0-	2421	3			Y	-0-					-0-
02	2100	N	1934	-0-	-166	-0-	1932	3	2	9	Y	2	1	1			1
*03	2024	N	2024	-0-	-0-	-0-	2014	3	10	9	Y	9	6	1			4

THOMPSON UNIT WELL #: 5 RRCID -> 132215 COMPL. DATE 09/29/1989 TOTAL DEPTH 9668 PERF. 8427 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1599	X	1599	-0-	-0-	-0-	1540	2	59	9	Y	54	61	1			26
11	1574	X	1574	-0-	-0-	-0-	1515	2	59	9	Y	54	61	1			19
12	1647	X	1647	-0-	-0-	-0-	1560	2	87	9	Y	79	77	1			21
01	1690	X	1690	-0-	-0-	-0-	1621	2	69	9	Y	63	67	1			17
02	1564	X	1564	-0-	-0-	-0-	1509	2	55	9	Y	50	30	1			37
*03	1947	X	1947	-0-	-0-	-0-	1886	2	61	9	Y	55	78	1			14

CHADWICK UNIT WELL #: 6 RRCID -> 132216 COMPL. DATE 09/21/1989 TOTAL DEPTH 9635 PERF. 8483 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3169	X	3169	-0-	-0-	-0-	3152	3	17	9	Y	15	14	1			29
11	3116	X	3116	-0-	-0-	-0-	3099	3	17	9	Y	15	15	1			29
12	3092	X	3092	-0-	-0-	-0-	3075	3	17	9	Y	15	15	1			29
01	3160	X	3160	-0-	-0-	-0-	3137	3	23	9	Y	21	14	1			36
02	2607	X	2607	-0-	-0-	-0-	2600	3	7	9	Y	6	15	1			27
*03	2723	X	2723	-0-	-0-	-0-	2722	3	1	9	Y	1	22	1			6

HANCOCK UNIT WELL #: 4 RRCID -> 132268 COMPL. DATE 10/03/1989 TOTAL DEPTH 9436 PERF. 8583 - 9297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1049	-0-	-1090	-0-	297	1	752	3	Y	-0-					-0-
11	2102	X	2102	-0-	-0-	-0-	265	1	1837	3	Y	-0-					-0-
12	2015	X	1569	-0-	-446	-0-	278	1	1291	3	Y	-0-					-0-
01	2077	X	2077	-0-	-0-	-0-	311	1	1766	3	Y	-0-					-0-
02	1960	X	419	-0-	-1541	-0-	60	1	354	3	Y	1	1	1			-0-
							4	5	1	9							
03	2170	X	764	-0-	-1406	-0-	36	1	705	3	Y	21	15	1			6
							23	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 4 RRCID -> 132396 COMPL. DATE 02/15/2006 TOTAL DEPTH 9600 PERF. 8479 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3258	X	3147	-0-	-111	-0-	102	1	2833	2	Y	193	192	1			7
							212	9									
11	2985	N	2985	-0-	-0-	-0-	96	1	2674	2	Y	195	195	1			7
							215	9									
12	2820	X	2820	-0-	-0-	-0-	90	1	2512	2	Y	198	200	1			5
							218	9									
01	2688	X	2688	-0-	-0-	-0-	87	1	2422	2	Y	163	165	1			3
							179	9									
02	2450	X	2450	-0-	-0-	-0-	85	1	2362	2	Y	3	6	1			-0-
							3	9									
*03	2655	X	2655	-0-	-0-	-0-	92	1	2556	2	Y	6	6	1			-0-
							7	9									

MASON WELL #: 4 RRCID -> 132397 COMPL. DATE 08/07/2005 TOTAL DEPTH 9550 PERF. 8510 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3094	N	1750	-0-	-1344	-0-	60	1	1673	2	Y	15	15	1			1
							17	9									
11	1440	X	1383	-0-	-57	-0-	48	1	1320	2	Y	14	14	1			1
							15	9									
12	1488	X	1153	-0-	-335	-0-	40	1	1102	2	Y	10	11	1			-0-
							11	9									
01	1488	X	1125	-0-	-363	-0-	39	1	1073	2	Y	12	12	1			-0-
							13	9									
02	1344	X	778	-0-	-566	-0-	27	1	742	2	Y	8	8	1			-0-
							9	9									
03	1488	X	826	-0-	-662	-0-	28	1	783	2	Y	14	13	1			1
							15	9									

WILSON UNIT WELL #: 4 RRCID -> 132431 COMPL. DATE 10/27/1989 TOTAL DEPTH 9680 PERF. 8328 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2237	N	2237	-0-	-0-	-0-	2237	2			Y	-0-					-0-
11	2363	N	2363	-0-	-0-	-0-	2363	2			Y	-0-					-0-
12	3100	N	3802	-0-	702	702	3802	2			Y	-0-					-0-
01	3100	N	2694	-0-	-406	296	2674	2	20	9	Y	18	10	1			8
02	2046	N	1750	-0-	-296	-0-	1696	2	54	9	Y	49	38	1			19
03	1953	X	831	-0-	-1122	-0-	772	2	59	9	Y	54	56	1			17

BURTON, BILLIE JEAN WELL #: 3 RRCID -> 132436 COMPL. DATE 11/26/1990 TOTAL DEPTH 9600 PERF. 8515 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4243	X	4243	-0-	-0-	-0-	146	1	4055	2	Y	38	38	1			1
							42	9									
11	4174	X	4174	-0-	-0-	-0-	143	1	3985	2	Y	42	41	1			2
							46	9									
12	4360	X	4360	-0-	-0-	-0-	150	1	4159	2	Y	46	47	1			1
							51	9									
01	4254	X	4254	-0-	-0-	-0-	146	1	4052	2	Y	50	50	1			1
							1	5	55	9							
02	3906	X	3906	-0-	-0-	-0-	134	1	3735	2	Y	34	34	1			1
							37	9									
*03	4410	X	4410	-0-	-0-	-0-	151	1	4202	2	Y	52	51	1			2
							57	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 3 RRCID -> 132716 COMPL. DATE 03/02/2006 TOTAL DEPTH 9597 PERF. 8476 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2385	-0-	-157	-0-	83	1	2293	2	Y	8	8	1			-0-
							9	9									
11	2460	X	2245	-0-	-215	-0-	78	1	2158	2	Y	8	8	1			-0-
							9	9									
12	2542	X	2267	-0-	-275	-0-	78	1	2179	2	Y	9	9	1			-0-
							10	9									
01	2812	X	2812	-0-	-0-	-0-	97	1	2695	2	Y	18	18	1			-0-
							20	9									
02	2693	X	2693	-0-	-0-	-0-	93	1	2580	2	Y	18	17	1			1
							20	9									
*03	2906	X	2906	-0-	-0-	-0-	100	1	2775	2	Y	28	28	1			1
							31	9									

WILLIAMSON WELL #: 4 RRCID -> 132717 COMPL. DATE 11/14/1989 TOTAL DEPTH 9500 PERF. 8748 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	730	N	730	-0-	-0-	-0-	25	1	705	2	Y	-0-					-0-
11	660	N	613	-0-	-47	-0-	21	1	592	2	Y	-0-					-0-
12	721	N	721	-0-	-0-	-0-	25	1	696	2	Y	-0-					-0-
01	686	N	686	-0-	-0-	-0-	24	1	658	2	Y	4	4	1			-0-
							4	9									
02	615	N	615	-0-	-0-	-0-	21	1	585	2	Y	8	8	1			-0-
							9	9									
03	682	N	656	-0-	-26	-0-	22	1	619	2	Y	14	13	1			1
							15	9									

MASON WELL #: 3 RRCID -> 132718 COMPL. DATE 05/22/2005 TOTAL DEPTH 9600 PERF. 8496 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3589	-0-	-100	-0-	124	1	3439	2	Y	24	24	1			1
							26	9									
11	3570	X	3305	-0-	-265	-0-	114	1	3166	2	Y	23	23	1			1
							25	9									
12	3689	X	3519	-0-	-170	-0-	121	1	3367	2	Y	28	28	1			1
							31	9									
01	3689	X	3475	-0-	-214	-0-	120	1	3322	2	Y	30	30	1			1
							33	9									
02	3276	X	3102	-0-	-174	-0-	107	1	2970	2	Y	23	23	1			1
							25	9									
*03	3630	X	3630	-0-	-0-	-0-	125	1	3472	2	Y	30	30	1			1
							33	9									

THOMPSON UNIT WELL #: 6 RRCID -> 132720 COMPL. DATE 11/09/1989 TOTAL DEPTH 9675 PERF. 8472 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	1048	2	10	9	Y	9	11	1			4
11	1080	N	1029	-0-	-51	-0-	1019	2	10	9	Y	9	10	1			3
12	1023	N	1020	-0-	-3	-0-	1010	2	10	9	Y	9	10	1			2
01	1054	N	1023	-0-	-31	-0-	1011	2	12	9	Y	11	10	1			3
02	952	N	920	-0-	-32	-0-	910	2	10	9	Y	9	5	1			7
03	1023	N	956	-0-	-67	-0-	950	2	6	9	Y	5	11	1			1

DUNLAP UNIT WELL #: 4 RRCID -> 132721 COMPL. DATE 11/15/1989 TOTAL DEPTH 9446 PERF. 8414 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2560	N	2560	-0-	-0-	-0-	2560	3			Y	-0-					-0-
11	2408	N	2408	-0-	-0-	-0-	2408	3			Y	-0-					-0-
12	2509	N	2509	-0-	-0-	-0-	2509	3			Y	-0-					-0-
01	2587	N	2587	-0-	-0-	-0-	2587	3			Y	-0-					-0-
02	1876	N	1876	-0-	-0-	-0-	1876	3			Y	-0-					-0-
*03	2214	N	2214	-0-	-0-	-0-	2214	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 3 RRCID -> 132765 COMPL. DATE 12/01/1989 TOTAL DEPTH 9660 PERF. 8942 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2555	-0-	-1475	-0-	88	1	2438	2	Y	26	26	1			1
							29	9									
11	3900	X	2088	-0-	-1812	-0-	72	1	1991	2	Y	23	23	1			1
							25	9									
12	3627	X	2067	-0-	-1560	-0-	71	1	1968	2	Y	25	25	1			1
							28	9									
01	2697	X	1945	-0-	-752	-0-	67	1	1852	2	Y	24	25	1			-0-
							26	9									
02	2296	X	1895	-0-	-401	-0-	65	1	1820	2	Y	9	9	1			-0-
							10	9									
*03	3109	X	3109	-0-	-0-	-0-	108	1	2989	2	Y	11	11	1			-0-
							12	9									

HULL UNIT B WELL #: B 5 RRCID -> 133035 COMPL. DATE 12/12/1989 TOTAL DEPTH 9672 PERF. 8400 - 9552

10	1488	N	1488	-0-	-0-	-0-	1471	3	17	9	Y	15	15	1			2
11	1156	N	1156	-0-	-0-	-0-	1146	3	10	9	Y	9	10	1			1
12	1061	N	1061	-0-	-0-	-0-	1052	3	9	9	Y	8	7	1			2
01	1327	N	1327	-0-	-0-	-0-	1318	3	9	9	Y	8	9	1			1
02	1101	N	1101	-0-	-0-	-0-	1093	3	8	9	Y	7	5	1			3
03	1054	N	1016	-0-	-38	-0-	997	3	19	9	Y	17	12	1			8

MORGAN UNIT WELL #: 5 RRCID -> 133036 COMPL. DATE 12/11/1989 TOTAL DEPTH 9658 PERF. 8420 - 9549

10	2759	N	1077	-0-	-1682	-0-	1024	2	53	9	Y	48	46	1			12
11	2670	N	1521	-0-	-1149	-0-	1473	2	48	9	Y	44	37	1			19
12	2293	N	2293	-0-	-0-	-0-	2237	2	56	9	Y	51	50	1			20
01	2795	N	2795	-0-	-0-	-0-	2741	2	54	9	Y	49	55	1			14
02	2512	N	2512	-0-	-0-	-0-	2464	2	48	9	Y	44	41	1			17
*03	2668	N	2668	-0-	-0-	-0-	2599	2	69	9	Y	63	63	1			17

HUDSON, NELL WELL #: 4 RRCID -> 133059 COMPL. DATE 11/08/2004 TOTAL DEPTH 9600 PERF. 8467 - 9366

10	3658	X	3310	-0-	-348	-0-	115	1	3181	2	Y	13	14	1			-0-
							14	9									
11	3540	X	3045	-0-	-495	-0-	105	1	2923	2	Y	15	14	1			1
							17	9									
12	3658	X	3155	-0-	-503	-0-	109	1	3029	2	Y	15	16	1			-0-
							17	9									
01	3658	X	3353	-0-	-305	-0-	115	1	3203	2	Y	32	31	1			1
							35	9									
02	3108	X	2693	-0-	-415	-0-	92	1	2569	2	Y	29	29	1			1
							32	9									
*03	3903	X	3903	-0-	-0-	-0-	133	1	3706	2	Y	58	57	1			2
							64	9									

HEBERT WELL #: 4 RRCID -> 133065 COMPL. DATE 12/26/1989 TOTAL DEPTH 9650 PERF. 8976 - 9540

10	3100	X	2664	-0-	-436	-0-	92	1	2559	2	Y	12	12	1			-0-
							13	9									
11	3000	X	2365	-0-	-635	-0-	82	1	2270	2	Y	12	12	1			-0-
							13	9									
12	3100	X	2298	-0-	-802	-0-	79	1	2206	2	Y	12	12	1			-0-
							13	9									
01	2953	X	2953	-0-	-0-	-0-	102	1	2832	2	Y	17	17	1			-0-
							19	9									
02	2632	X	2464	-0-	-168	-0-	85	1	2356	2	Y	21	20	1			1
							23	9									
*03	2798	X	2798	-0-	-0-	-0-	96	1	2663	2	Y	35	35	1			1
							39	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 6 RRCID -> 133075 COMPL. DATE 12/04/1989 TOTAL DEPTH 9607 PERF. 8364 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2479	-0-	-1	-0-	74	1	2405	3	Y	-0-					-0-
11	2464	X	2464	-0-	-0-	-0-	77	1	2387	3	Y	-0-					-0-
12	2504	X	2504	-0-	-0-	-0-	78	1	2426	3	Y	-0-					-0-
01	2654	N	2654	-0-	-0-	-0-	88	1	2566	3	Y	-0-					-0-
02	2546	N	2546	-0-	-0-	-0-	76	1	2470	3	Y	-0-					-0-
*03	2988	N	2988	-0-	-0-	-0-	89	1	2899	3	Y	-0-					-0-

BURTON, JOHN W. WELL #: 3 T RRCID -> 133281 COMPL. DATE 01/16/1990 TOTAL DEPTH 9650 PERF. 9398 - 9482

10	248	N	230	-0-	-18	-0-	8	1	222	2	Y	-0-					-0-
11	300	N	203	-0-	-97	-0-	7	1	196	2	Y	-0-					-0-
12	310	N	193	-0-	-117	-0-	7	1	186	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	10	1	278	2	Y	-0-					-0-
02	196	N	193	-0-	-3	-0-	7	1	186	2	Y	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	11	1	297	2	Y	27	26	1			1
							30	9									

DAVIS, A. L. WELL #: 3 RRCID -> 133282 COMPL. DATE 12/30/1989 TOTAL DEPTH 9550 PERF. 9122 - 9356

10	1395	N	1203	-0-	-192	-0-	42	1	1161	2	Y	-0-					-0-
11	1309	N	1309	-0-	-0-	-0-	45	1	1264	2	Y	-0-					-0-
12	1339	N	1339	-0-	-0-	-0-	47	1	1292	2	Y	-0-					-0-
01	1209	N	1073	-0-	-136	-0-	37	1	1036	2	Y	-0-					-0-
02	1232	N	1003	-0-	-229	-0-	35	1	968	2	Y	-0-					-0-
03	1333	N	1100	-0-	-233	-0-	38	1	1062	2	Y	-0-					-0-

BURTON, BILLIE JEAN WELL #: 4 RRCID -> 133314 COMPL. DATE 11/21/1990 TOTAL DEPTH 9665 PERF. 8550 - 9256

10	465	N	27	-0-	-438	-0-	1	1	26	2	Y	-0-					-0-
11	390	N	243	-0-	-147	-0-	8	1	235	2	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	10	1	286	2	Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	10	1	282	2	Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	10	1	266	2	Y	3	3	1			-0-
							3	9									
03	310	N	236	-0-	-74	-0-	8	1	224	2	Y	4	4	1			-0-
							4	9									

FENDER, H. R. WELL #: 4 RRCID -> 133316 COMPL. DATE 06/20/2006 TOTAL DEPTH 9600 PERF. 8946 - 9415

10	2763	X	2763	-0-	-0-	-0-	95	1	2644	2	Y	22	22	1			1
							24	9									
11	2945	X	2945	-0-	-0-	-0-	101	1	2816	2	Y	25	25	1			1
							28	9									
12	2960	X	2960	-0-	-0-	-0-	102	1	2826	2	Y	29	29	1			1
							32	9									
01	2993	X	2993	-0-	-0-	-0-	103	1	2855	2	Y	32	32	1			1
							35	9									
02	2488	X	2488	-0-	-0-	-0-	85	1	2371	2	Y	29	29	1			1
							32	9									
*03	2743	X	2743	-0-	-0-	-0-	93	1	2596	2	Y	49	48	1			2
							54	9									

LILLY UNIT WELL #: 5 RRCID -> 133330 COMPL. DATE 01/10/1990 TOTAL DEPTH 9666 PERF. 8421 - 9562

10	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	122	2			Y	-0-					-0-
12	155	N	109	-0-	-46	-0-	109	2			Y	-0-					-0-
01	155	N	110	-0-	-45	-0-	110	2			Y	-0-					-0-
02	112	N	98	-0-	-14	-0-	98	2			Y	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
COLLINS UNIT WELL #: 5 RRCID -> 133331 COMPL. DATE 12/28/1989 TOTAL DEPTH 9654 PERF. 8401 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3738	-0-	-44	-0-	2679	2	1059	9	Y	963	903	1			194
11	3755	X	3755	-0-	-0-	-0-	2783	2	972	9	Y	884	918	1			160
12	3851	X	3851	-0-	-0-	-0-	2907	2	944	9	Y	858	789	1			229
01	3820	X	3820	-0-	-0-	-0-	2896	2	924	9	Y	840	918	1			151
02	3416	X	2848	-0-	-568	-0-	2543	2	305	9	Y	277	342	1			86
03	3782	X	2591	-0-	-1191	-0-	2569	2	22	9	Y	20	98	1			8

BURTON, JOHN W. WELL #: 4 RRCID -> 133473 COMPL. DATE 01/20/1990 TOTAL DEPTH 9650 PERF. 8934 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3311	-0-	-1184	-0-	115	1	3192	2	Y	4	4	1			-0-
							4	9									
11	4230	X	3063	-0-	-1167	-0-	106	1	2953	2	Y	4	4	1			-0-
							4	9									
12	4900	X	4900	-0-	-0-	-0-	170	1	4722	2	Y	7	7	1			-0-
							8	9									
01	4796	X	4796	-0-	-0-	-0-	166	1	4621	2	Y	7	7	1			-0-
							1	5	8	9							
02	3951	X	3951	-0-	-0-	-0-	137	1	3806	2	Y	7	7	1			-0-
							8	9									
03	4495	X	3742	-0-	-753	-0-	130	1	3600	2	Y	11	11	1			-0-
							12	9									

MORGAN UNIT WELL #: 6 RRCID -> 133480 COMPL. DATE 01/23/1990 TOTAL DEPTH 9660 PERF. 8312 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2187	-0-	-324	-0-	2187	2			Y	-0-					-0-
11	2310	N	2061	-0-	-249	-0-	2061	2			Y	-0-					-0-
12	2294	N	2249	-0-	-45	-0-	2249	2			Y	-0-					-0-
01	2201	N	2103	-0-	-98	-0-	2103	2			Y	-0-					-0-
02	2522	N	2522	-0-	-0-	-0-	2522	2			Y	-0-					-0-
03	2263	N	1222	-0-	-1041	-0-	1205	2	17	9	Y	15	11	1			4

HUDSON-JOHNSON UNIT WELL #: 5 RRCID -> 133713 COMPL. DATE 11/19/1989 TOTAL DEPTH 9640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2261	N	2261	-0-	-0-	-0-	2261	2			Y	-0-					-0-
11	2644	N	2644	-0-	-0-	-0-	2644	2			Y	-0-					-0-
12	2664	N	2664	-0-	-0-	-0-	2664	2			Y	-0-					-0-
01	2488	N	2488	-0-	-0-	-0-	2488	2			Y	-0-					-0-
02	2349	N	2349	-0-	-0-	-0-	2327	2	22	9	Y	20	14	1			6
*03	2137	N	2137	-0-	-0-	-0-	2106	2	31	9	Y	28	23	1			11

NEAL WELL #: 4 RRCID -> 133802 COMPL. DATE 02/28/1990 TOTAL DEPTH 9650 PERF. 9101 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2065	N	2065	-0-	-0-	-0-	2065	3			N	-0-					-0-
11	2010	N	1924	-0-	-86	-0-	1924	3			N	-0-					-0-
12	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
01	2077	N	2056	-0-	-21	-0-	2056	3			N	-0-					-0-
02	1792	N	1685	-0-	-107	-0-	1685	3			N	-0-					-0-
03	2139	N	1487	-0-	-652	-0-	1487	3			N	-0-					-0-

SMITH-BIRD UNIT WELL #: 5 RRCID -> 133852 COMPL. DATE 02/20/1990 TOTAL DEPTH 9625 PERF. 8499 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	922	-0-	-70	-0-	922	2			Y	-0-					-0-
11	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	1239	2			Y	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1148	2	3	9	Y	3	1	1			2
03	1240	N	1039	-0-	-201	-0-	1021	2	18	9	Y	16	3	1			15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 4 RRCID -> 133893 COMPL. DATE 03/07/1990 TOTAL DEPTH 9620 PERF. 8479 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2747	-0-	-74	-0-	2747	2			Y	-0-					-0-
11	2730	X	2595	-0-	-135	-0-	2595	2			Y	-0-					-0-
12	2821	X	2607	-0-	-214	-0-	2607	2			Y	-0-					-0-
01	2821	X	2632	-0-	-189	-0-	2632	2			Y	-0-					-0-
02	2725	X	2725	-0-	-0-	-0-	2724	2	1	9	Y	1					1
03	2759	X	2568	-0-	-191	-0-	2564	2	4	9	Y	4	2	1			3

HAYGOOD, LOIS WELL #: 3 RRCID -> 133977 COMPL. DATE 03/06/1990 TOTAL DEPTH 9600 PERF. 9113 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	488	-0-	-535	-0-	17	1	468	2	Y	3	3	1			-0-
							3	9									
11	330	N	284	-0-	-46	-0-	10	1	273	2	Y	1	1	1			-0-
							1	9									
12	334	N	334	-0-	-0-	-0-	12	1	319	2	Y	3	3	1			-0-
							3	9									
01	496	N	311	-0-	-185	-0-	11	1	297	2	Y	3	3	1			-0-
							3	9									
02	345	N	345	-0-	-0-	-0-	12	1	331	2	Y	2	2	1			-0-
							2	9									
*03	377	N	377	-0-	-0-	-0-	13	1	360	2	Y	4	4	1			-0-
							4	9									

THOMAS, CHARLES WELL #: 3 RRCID -> 133978 COMPL. DATE 07/02/2011 TOTAL DEPTH 9600 PERF. 6468 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2708	N	2708	-0-	-0-	-0-	200	1	2508	2	Y	-0-					-0-
11	2774	N	2774	-0-	-0-	-0-	183	1	2591	2	Y	-0-					-0-
12	2948	N	2948	-0-	-0-	-0-	257	1	2691	2	Y	-0-					-0-
01	2503	N	2503	-0-	-0-	-0-	97	1	2406	2	Y	-0-					-0-
02	2800	N	2932	-0-	132	132	102	1	2827	2	Y	3	3	1			-0-
							3	9									
*03	3100	N	3216	-0-	116	248	111	1	3093	2	Y	11	11	1			-0-
							12	9									

DUNLAP UNIT WELL #: 3 RRCID -> 134005 COMPL. DATE 03/18/1990 TOTAL DEPTH 9425 PERF. 8426 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	N	1688	-0-	-0-	-0-	1688	3			Y	-0-					-0-
11	1714	N	1714	-0-	-0-	-0-	1714	3			Y	-0-					-0-
12	2015	N	1622	-0-	-393	-0-	1622	3			Y	-0-					-0-
01	1674	N	1297	-0-	-377	-0-	1297	3			Y	-0-					-0-
02	1596	N	1245	-0-	-351	-0-	1245	3			Y	-0-					-0-
03	1612	N	916	-0-	-696	-0-	894	3	22	9	Y	20	14	1			6

SOUTHLAND PAPER CO. WELL #: 3 RRCID -> 134006 COMPL. DATE 06/17/2005 TOTAL DEPTH 9550 PERF. 8551 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	32	1	897	2	Y	10	10	1			-0-
							11	9									
11	914	N	914	-0-	-0-	-0-	31	1	872	2	Y	10	10	1			-0-
							11	9									
12	871	N	871	-0-	-0-	-0-	30	1	829	2	Y	11	11	1			-0-
							12	9									
01	682	N	606	-0-	-76	-0-	21	1	576	2	Y	8	8	1			-0-
							9	9									
02	673	N	673	-0-	-0-	-0-	23	1	640	2	Y	9	9	1			-0-
							10	9									
*03	1313	N	1313	-0-	-0-	-0-	44	1	1222	2	Y	43	41	1			2
							47	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 4 RRCID -> 134167 COMPL. DATE 03/23/1990 TOTAL DEPTH 9650 PERF. 8912 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3114	X	3114	-0-	-0-	-0-	108	1	2986	2	Y	18	18	1			1
							20	9									
11	2760	X	2731	-0-	-29	-0-	94	1	2618	2	Y	17	17	1			1
							19	9									
12	2971	X	2971	-0-	-0-	-0-	102	1	2848	2	Y	19	20	1			-0-
							21	9									
01	2852	X	1942	-0-	-910	-0-	67	1	1860	2	Y	14	14	1			-0-
							15	9									
02	2576	X	634	-0-	-1942	-0-	22	1	608	2	Y	4	4	1			-0-
							4	9									
03	2852	X	2808	-0-	-44	-0-	97	1	2693	2	Y	16	15	1			1
							18	9									

CARTHAGE GAS UNIT 112 WELL #: 4 T RRCID -> 134172 COMPL. DATE 10/09/1991 TOTAL DEPTH 9500 PERF. 8460 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1866	-0-	-25	-0-	64	1	1779	2	Y	21	21	1			1
							23	9									
11	1830	N	1776	-0-	-54	-0-	61	1	1692	2	Y	21	21	1			1
							23	9									
12	1829	N	1801	-0-	-28	-0-	62	1	1713	2	Y	24	24	1			1
							26	9									
01	1860	N	1706	-0-	-154	-0-	58	1	1622	2	Y	24	25	1			-0-
							26	9									
02	1894	N	1894	-0-	-0-	-0-	65	1	1799	2	Y	27	26	1			1
							30	9									
03	1798	N	1538	-0-	-260	-0-	52	1	1457	2	Y	26	26	1			1
							29	9									

CUMMINGS WELL #: 6 RRCID -> 134173 COMPL. DATE 04/09/1990 TOTAL DEPTH 9800 PERF. 8518 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEAL WELL #: 3 RRCID -> 134196 COMPL. DATE 06/23/2000 TOTAL DEPTH 9650 PERF. 8402 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1815	N	1815	-0-	-0-	-0-	1815	3			N	-0-					-0-
11	2160	N	1866	-0-	-294	-0-	1866	3			N	-0-					-0-
12	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
01	1956	N	1956	-0-	-0-	-0-	1956	3			N	-0-					-0-
02	1736	N	1522	-0-	-214	-0-	1522	3			N	-0-					-0-
03	1953	N	1726	-0-	-227	-0-	1726	3			N	-0-					-0-

GRAVES ESTATE WELL #: 3 RRCID -> 134311 COMPL. DATE 04/10/1990 TOTAL DEPTH 9650 PERF. 9458 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE, BLANCHE WELL #: 2 RRCID -> 134315 COMPL. DATE 04/08/1990 TOTAL DEPTH 9600 PERF. 9255 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	12	1	341	2	Y	-0-					-0-
11	348	N	348	-0-	-0-	-0-	12	1	336	2	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	12	1	345	2	Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	12	1	339	2	Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	10	1	268	2	Y	-0-					-0-
03	310	N	300	-0-	-10	-0-	10	1	290	2	Y	-0-					-0-

WHITAKER UNIT WELL #: 6 RRCID -> 134318 COMPL. DATE 04/05/1990 TOTAL DEPTH 9638 PERF. 8485 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2375	N	2375	-0-	-0-	-0-	2344	2	31	9	Y	28	23	1			9
11	2231	N	2231	-0-	-0-	-0-	2194	2	37	9	Y	34	32	1			11
12	2046	N	1972	-0-	-74	-0-	1932	2	40	9	Y	36	32	1			15
01	2046	N	1814	-0-	-232	-0-	1783	2	31	9	Y	28	31	1			12
02	1848	N	1729	-0-	-119	-0-	1706	2	23	9	Y	21	22	1			11
03	1984	N	871	-0-	-1113	-0-	853	2	18	9	Y	16	20	1			7

MOORE UNIT WELL #: 5 RRCID -> 134420 COMPL. DATE 04/22/1990 TOTAL DEPTH 9620 PERF. 8460 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2361	N	2361	-0-	-0-	-0-	2307	2	54	9	Y	49	61	1			16
11	2220	N	2180	-0-	-40	-0-	2117	2	63	9	Y	57	58	1			15
12	2294	N	2166	-0-	-128	-0-	2100	2	66	9	Y	60	58	1			17
01	2379	N	2379	-0-	-0-	-0-	2299	2	80	9	Y	73	60	1			30
02	2214	N	2214	-0-	-0-	-0-	2122	2	92	9	Y	84	63	1			51
*03	2459	N	2459	-0-	-0-	-0-	2352	2	107	9	Y	97	108	1			40

YOUNGBLOOD-ROE UNIT WELL #: 5 RRCID -> 134945 COMPL. DATE 05/18/1990 TOTAL DEPTH 9627 PERF. 8407 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2621	-0-	-169	-0-	2617	2	4	9	Y	4	3	1			4
11	2732	N	2732	-0-	-0-	-0-	2726	2	6	9	Y	5	7	1			2
12	2969	N	2969	-0-	-0-	-0-	2962	2	7	9	Y	6	7	1			1
01	2848	N	2848	-0-	-0-	-0-	2840	2	8	9	Y	7	3	1			5
02	2627	N	2627	-0-	-0-	-0-	2618	2	9	9	Y	8	7	1			6
03	2821	N	2623	-0-	-198	-0-	2611	2	12	9	Y	11	10	1			7

FENDER, H. R. WELL #: 3 RRCID -> 135120 COMPL. DATE 07/08/2005 TOTAL DEPTH 9650 PERF. 8530 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2364	-0-	-116	-0-	82	1	2269	2	Y	12	12	1			-0-
							13	9									
11	2550	X	2140	-0-	-410	-0-	74	1	2054	2	Y	11	11	1			-0-
							12	9									
12	2635	X	2253	-0-	-382	-0-	78	1	2161	2	Y	13	13	1			-0-
							14	9									
01	2635	X	2261	-0-	-374	-0-	78	1	2158	2	Y	23	23	1			-0-
							25	9									
02	2380	X	1806	-0-	-574	-0-	62	1	1720	2	Y	22	21	1			1
							24	9									
03	2356	X	2109	-0-	-247	-0-	72	1	1995	2	Y	38	37	1			2
							42	9									

MOORE UNIT WELL #: 4 RRCID -> 135132 COMPL. DATE 05/01/1990 TOTAL DEPTH 9620 PERF. 8416 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2541	-0-	-311	-0-	2527	2	14	9	Y	13	16	1			4
11	2850	N	2447	-0-	-403	-0-	2430	2	17	9	Y	15	15	1			4
12	2542	N	2457	-0-	-85	-0-	2440	2	17	9	Y	15	15	1			4
01	2542	N	2282	-0-	-260	-0-	2217	2	65	9	Y	59	39	1			24
02	2299	N	2299	-0-	-0-	-0-	2152	2	147	9	Y	134	77	1			81
*03	2754	N	2754	-0-	-0-	-0-	2586	2	168	9	Y	153	170	1			64

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 110 WELL #: 3 RRCID -> 135766 COMPL. DATE 06/02/1990 TOTAL DEPTH 9550 PERF. 8518 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0-	-0-	68	1	1892	2	Y	18	18	1			1
							20	9									
11	1769	N	1769	-0-	-0-	-0-	61	1	1682	2	Y	24	24	1			1
							26	9									
12	1848	N	1848	-0-	-0-	-0-	63	1	1761	2	Y	22	22	1			1
							24	9									
01	2826	N	2826	-0-	-0-	-0-	97	1	2689	2	Y	36	36	1			1
							40	9									
02	1512	N	1512	-0-	-0-	-0-	51	1	1406	2	Y	50	49	1			2
							55	9									
*03	1514	N	1514	-0-	-0-	-0-	49	1	1375	2	Y	82	81	1			3
							90	9									

BECKWORTH WELL #: 2 RRCID -> 136288 COMPL. DATE 10/08/1990 TOTAL DEPTH 9750 PERF. 9537 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1598	N	1598	-0-	-0-	-0-	459	1	1109	3	Y	27	27	1			-0-
							30	9									
11	2324	N	2324	-0-	-0-	-0-	400	1	1883	3	Y	37	37	1			-0-
							41	9									
12	2299	N	2299	-0-	-0-	-0-	384	1	1784	3	Y	46	46	1			-0-
							80	5	51	9							
01	2332	N	2332	-0-	-0-	-0-	469	1	1828	3	Y	32	32	1			-0-
							35	9									
02	1807	N	1807	-0-	-0-	-0-	397	1	1376	3	Y	31	31	1			-0-
							34	9									
03	1736	N	1353	-0-	-383	-0-	391	1	958	3	Y	4	4	1			-0-
							4	9									

SOAPE, C.P. WELL #: 2 RRCID -> 138768 COMPL. DATE 05/16/2006 TOTAL DEPTH 9800 PERF. 8410 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2228	X	2228	-0-	-0-	-0-	77	1	2139	2	Y	11	11	1			-0-
							12	9									
11	1285	X	1285	-0-	-0-	-0-	45	1	1236	2	Y	4	4	1			-0-
							4	9									
12	2750	X	2750	-0-	-0-	-0-	95	1	2637	2	Y	16	16	1			-0-
							18	9									
01	2477	N	2477	-0-	-0-	-0-	85	1	2374	2	Y	16	16	1			-0-
							18	9									
02	1980	N	1980	-0-	-0-	-0-	68	1	1899	2	Y	12	12	1			-0-
							13	9									
*03	2489	N	2489	-0-	-0-	-0-	86	1	2375	2	Y	25	24	1			1
							28	9									

HAYGOOD, LOIS WELL #: 4 RRCID -> 138845 COMPL. DATE 04/19/2014 TOTAL DEPTH 9600 PERF. 8674 - 8712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	22	-0-	-1621	-0-	1	1	21	2	Y	-0-					-0-
11	480	N	17	-0-	-463	-0-	1	1	16	2	Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	3	1	93	2	Y	1	1	1			-0-
							1	9									
02	404	N	404	-0-	-0-	-0-	14	1	390	2	Y	-0-					-0-
*03	451	N	451	-0-	-0-	-0-	16	1	435	2	Y	-0-					-0-

ROBERTS UNIT WELL #: 7 RRCID -> 139000 COMPL. DATE 06/10/1991 TOTAL DEPTH 9665 PERF. 8412 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	374	-0-	-339	-0-	374	3			N	-0-					-0-
11	420	N	331	-0-	-89	-0-	331	3			N	-0-					-0-
12	496	N	445	-0-	-51	-0-	445	3			Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
*02	308	N	286	-0-	-22	-0-	286	3			Y	-0-					-0-
*03	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BECKWORTH WELL #: 3 RRCID -> 139038 COMPL. DATE 06/26/1991 TOTAL DEPTH 9700 PERF. 9164 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1424	-0-	-1149	-0-	420	1	994	3	Y	9	9	1			-0-
							10	9									
11	2280	X	1350	-0-	-930	-0-	300	1	1038	3	Y	11	11	1			-0-
							12	9									
12	1718	N	1718	-0-	-0-	-0-	309	1	1332	3	Y	16	16	1			-0-
							59	5	18	9							
01	1582	N	1582	-0-	-0-	-0-	337	1	1235	3	Y	9	9	1			-0-
							10	9									
02	1351	N	1351	-0-	-0-	-0-	302	1	1039	3	Y	9	9	1			-0-
							10	9									
03	1705	N	1489	-0-	-216	-0-	310	1	1162	3	Y	15	15	1			-0-
							17	9									

MCRAE, BLANCHE WELL #: 3 RRCID -> 139039 COMPL. DATE 07/05/1991 TOTAL DEPTH 9604 PERF. 9262 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2356	-0-	-0-	-0-	81	1	2253	2	Y	20	19	1			1
							22	9									
11	2003	N	2003	-0-	-0-	-0-	69	1	1913	2	Y	19	19	1			1
							21	9									
12	217	N	-0-	-0-	-217	-0-					Y	-0-	1	1			-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/17/2014

MCRAE, BLANCHE WELL #: 4 RRCID -> 139179 COMPL. DATE 07/23/2007 TOTAL DEPTH 9625 PERF. 8164 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JERNIGAN, MATTIE WELL #: 6 RRCID -> 139292 COMPL. DATE 08/23/1991 TOTAL DEPTH 9850 PERF. 8652 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
11	60	N	48	-0-	-12	-0-	6	1	42	3	Y	-0-					-0-
12	62	N	52	-0-	-10	-0-	7	1	45	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	7	1	48	3	Y	-0-					-0-
03	62	N	58	-0-	-4	-0-	7	1	51	3	Y	-0-					-0-

LANGFORD WELL #: 1 RRCID -> 139357 COMPL. DATE 06/30/2004 TOTAL DEPTH 9650 PERF. 8574 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	1	1	38	2	Y	-0-					-0-
11	90	N	23	-0-	-67	-0-	1	1	22	2	Y	-0-					-0-
12	36	N	36	-0-	-0-	-0-	1	1	35	2	Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	1	1	42	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

HAVARD, ALPHA WELL #: 2 RRCID -> 139388 COMPL. DATE 09/11/1991 TOTAL DEPTH 9650 PERF. 9194 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-
11	T. A.		3	-0-	3	6	3	2			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
01	T. A.		2	-0-	2	8	2	2			Y	-0-					-0-
02	T. A.		2	-0-	2	10	2	2			Y	-0-					-0-
*03	17	X	7	-0-	-10	-0-	7	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 8 RRCID -> 139606 COMPL. DATE 10/03/1991 TOTAL DEPTH 9700 PERF. 8440 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	34	1	524	3	Y	-0-					-0-
11	554	N	554	-0-	-0-	-0-	33	1	521	3	Y	-0-					-0-
12	557	N	557	-0-	-0-	-0-	33	1	524	3	Y	-0-					-0-
01	584	N	584	-0-	-0-	-0-	34	1	550	3	Y	-0-					-0-
02	532	N	532	-0-	-0-	-0-	31	1	501	3	Y	-0-					-0-
*03	546	N	546	-0-	-0-	-0-	33	1	513	3	Y	-0-					-0-

CARTHAGE GAS UNIT 112 WELL #: 5 RRCID -> 139642 COMPL. DATE 09/27/1991 TOTAL DEPTH 9551 PERF. 8506 - 9408

10	776	N	776	-0-	-0-	-0-	27	1	749	2	Y	-0-					-0-
11	750	N	568	-0-	-182	-0-	20	1	548	2	Y	-0-					-0-
12	775	N	594	-0-	-181	-0-	21	1	573	2	Y	-0-					-0-
01	775	N	593	-0-	-182	-0-	21	1	572	2	Y	-0-					-0-
02	532	N	522	-0-	-10	-0-	18	1	500	2	Y	4	4	1			-0-
							4	9									
03	589	N	534	-0-	-55	-0-	18	1	503	2	Y	12	12	1			-0-
							13	9									

SOAPE, C.P. WELL #: 3 RRCID -> 139880 COMPL. DATE 10/01/1991 TOTAL DEPTH 9650 PERF. 8448 - 9123

10	2232	N	1131	-0-	-1101	-0-	342	1	788	2	Y	1	1	1			-0-
							1	9									
11	2028	N	2028	-0-	-0-	-0-	676	1	1351	2	Y	1	1	1			-0-
							1	9									
12	2282	N	2282	-0-	-0-	-0-	738	1	1541	2	Y	3	3	1			-0-
							3	9									
01	1181	N	1181	-0-	-0-	-0-	358	1	822	2	Y	1	1	1			-0-
							1	9									
02	1876	N	69	-0-	-1807	-0-	37	1	32	2	Y	-0-					-0-
03	2294	N	89	-0-	-2205	-0-	3	1	86	2	Y	-0-					-0-

SOAPE, C.P. WELL #: 4 RRCID -> 139881 COMPL. DATE 09/07/2005 TOTAL DEPTH 9650 PERF. 8418 - 9096

10	247	N	247	-0-	-0-	-0-	146	1	50	2	Y	46	45	1			2
							51	9									
11	275	N	275	-0-	-0-	-0-	92	1	121	2	Y	56	56	1			2
							62	9									
12	332	N	332	-0-	-0-	-0-	88	1	93	2	Y	137	136	1			3
							151	9									
01	217	N	-0-	-0-	-217	-0-					Y	13	16	1			-0-
02	196	N	105	-0-	-91	-0-	13	1	41	2	Y	46	45	1			1
							51	9									
03	217	N	179	-0-	-38	-0-	3	1	73	2	Y	94	91	1			4
							103	9									

CARTHAGE GAS UNIT 112 WELL #: 6 RRCID -> 139883 COMPL. DATE 10/18/1991 TOTAL DEPTH 9800 PERF. 8482 - 9380

10	3937	X	2103	-0-	-1834	-0-	73	1	2030	2	Y	-0-					-0-
11	3360	X	982	-0-	-2378	-0-	34	1	948	2	Y	-0-					-0-
12	3131	X	2034	-0-	-1097	-0-	71	1	1963	2	Y	-0-					-0-
01	2666	X	2589	-0-	-77	-0-	90	1	2499	2	Y	-0-					-0-
02	2296	X	1936	-0-	-360	-0-	67	1	1865	2	Y	4	4	1			-0-
							4	9									
03	2108	X	986	-0-	-1122	-0-	34	1	946	2	Y	5	5	1			-0-
							6	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMAS, CHARLES WELL #: 5 RRCID -> 139958 COMPL. DATE 10/24/1991 TOTAL DEPTH 9625 PERF. 8568 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	N	355	-0-	-0-	-0-	12	1	343	2	Y	-0-					-0-
11	420	N	420	-0-	-0-	-0-	15	1	405	2	Y	-0-					-0-
12	426	N	426	-0-	-0-	-0-	15	1	411	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	16	1	437	2	Y	21	21	1			-0-
							23	9									
02	483	N	483	-0-	-0-	-0-	15	1	426	2	Y	38	37	1			1
							42	9									
*03	618	N	618	-0-	-0-	-0-	19	1	514	2	Y	77	75	1			3
							85	9									

GRIFFITH WELL #: 2 RRCID -> 139963 COMPL. DATE 10/17/1991 TOTAL DEPTH 9650 PERF. 9156 - 9232

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAGE, L.E. WELL #: 3 RRCID -> 139964 COMPL. DATE 08/16/2008 TOTAL DEPTH 9650 PERF. 8562 - 9480

10	1058	N	1058	-0-	-0-	-0-	37	1	1021	2	Y	-0-					-0-
11	897	N	897	-0-	-0-	-0-	31	1	866	2	Y	-0-					-0-
12	795	N	795	-0-	-0-	-0-	28	1	767	2	Y	-0-					-0-
01	542	N	542	-0-	-0-	-0-	19	1	523	2	Y	-0-					-0-
02	724	N	724	-0-	-0-	-0-	25	1	699	2	Y	-0-					-0-
*03	490	N	490	-0-	-0-	-0-	17	1	471	2	Y	2	2	1			-0-
							2	9									

CARTHAGE GAS UNIT 110 WELL #: 4 RRCID -> 139966 COMPL. DATE 11/12/1991 TOTAL DEPTH 9601 PERF. 8544 - 9443

10	3658	X	3156	-0-	-502	-0-	109	1	3034	2	Y	12	12	1			-0-
							13	9									
11	3660	X	2339	-0-	-1321	-0-	81	1	2252	2	Y	5	5	1			-0-
							6	9									
12	3782	X	3658	-0-	-124	-0-	126	1	3513	2	Y	17	17	1			-0-
							19	9									
01	3782	X	2427	-0-	-1355	-0-	84	1	2330	2	Y	12	12	1			-0-
							13	9									
02	2912	X	727	-0-	-2185	-0-	25	1	695	2	Y	6	6	1			-0-
							7	9									
03	3658	X	1477	-0-	-2181	-0-	49	1	1356	2	Y	65	62	1			3
							72	9									

CARTHAGE GAS UNIT 110 WELL #: 5 RRCID -> 139967 COMPL. DATE 11/04/1991 TOTAL DEPTH 9575 PERF. 8503 - 9418

10	558	N	313	-0-	-245	-0-	11	1	300	2	Y	2	2	1			-0-
							2	9									
11	368	N	368	-0-	-0-	-0-	13	1	354	2	Y	1	1	1			-0-
							1	9									
12	558	N	378	-0-	-180	-0-	13	1	363	2	Y	2	2	1			-0-
							2	9									
01	346	N	346	-0-	-0-	-0-	12	1	331	2	Y	3	3	1			-0-
							3	9									
02	384	N	384	-0-	-0-	-0-	13	1	368	2	Y	3	3	1			-0-
							3	9									
*03	416	N	416	-0-	-0-	-0-	14	1	395	2	Y	6	6	1			-0-
							7	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 5 RRCID -> 140132 COMPL. DATE 11/21/1991 TOTAL DEPTH 9600 PERF. 9133 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	232	-0-	-264	-0-	8	1	224	2	Y	-0-					-0-
11	390	N	284	-0-	-106	-0-	10	1	274	2	Y	-0-					-0-
12	322	N	322	-0-	-0-	-0-	11	1	311	2	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	15	1	404	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	12	1	327	2	Y	-0-					-0-
03	310	N	235	-0-	-75	-0-	8	1	227	2	Y	-0-					-0-

MASON WELL #: 6 T RRCID -> 140321 COMPL. DATE 04/27/2005 TOTAL DEPTH 9650 PERF. 8520 - 9438

10	1920	N	1920	-0-	-0-	-0-	60	1	1669	2	Y	174	168	1			6
							191	9									
11	1845	N	1845	-0-	-0-	-0-	57	1	1579	2	Y	190	189	1			7
							209	9									
12	1695	N	1695	-0-	-0-	-0-	50	1	1401	2	Y	222	224	1			5
							244	9									
01	1710	N	1710	-0-	-0-	-0-	51	1	1415	2	Y	222	223	1			4
							244	9									
02	1120	N	1065	-0-	-55	-0-	34	1	954	2	Y	70	72	1			2
							77	9									
03	1240	N	862	-0-	-378	-0-	30	1	830	2	Y	2	4	1			-0-
							2	9									

MASON WELL #: 5 RRCID -> 140324 COMPL. DATE 01/02/1992 TOTAL DEPTH 9650 PERF. 8522 - 9448

*09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
*10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
*11	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON, JOHN W. WELL #: 5 RRCID -> 140343 COMPL. DATE 12/12/1991 TOTAL DEPTH 9620 PERF. 9150 - 9475

10	2108	N	727	-0-	-1381	-0-	25	1	701	2	Y	1	1	1			-0-
							1	9									
11	1650	N	1407	-0-	-243	-0-	49	1	1357	2	Y	1	1	1			-0-
							1	9									
12	2108	N	1713	-0-	-395	-0-	59	1	1653	2	Y	1	1	1			-0-
							1	9									
01	1073	N	1073	-0-	-0-	-0-	37	1	1035	2	Y	1	1	1			-0-
							1	9									
02	1316	N	1299	-0-	-17	-0-	45	1	1254	2	Y	-0-					-0-
*03	1771	N	1771	-0-	-0-	-0-	62	1	1709	2	Y	-0-					-0-

BECKWORTH WELL #: 4 RRCID -> 140355 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8610 - 9250

10	2139	X	1269	-0-	-870	-0-	529	1	739	3	Y	1	1	1			-0-
							1	9									
11	1830	X	1144	-0-	-686	-0-	542	1	602	3	Y	-0-					-0-
12	1643	X	1386	-0-	-257	-0-	548	1	802	3	Y	-0-					-0-
							36	5									
01	1488	X	700	-0-	-788	-0-	435	1	265	3	Y	-0-					-0-
02	1378	X	1378	-0-	-0-	-0-	456	1	922	3	Y	-0-					-0-
03	1395	X	1048	-0-	-347	-0-	489	1	539	3	Y	18	18	1			-0-
							20	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT NO. 15 WELL #: 7-L RRCID -> 140513 COMPL. DATE 12/21/1991 TOTAL DEPTH 9700 PERF. 8466 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON, JOHN W. WELL #: 6 RRCID -> 140640 COMPL. DATE 05/17/2005 TOTAL DEPTH 9620 PERF. 8536 - 9432

10	1116	N	1113	-0-	-3	-0-	38	1	1044	2	Y	28	28	1			1
							31	9									
11	1170	N	1150	-0-	-20	-0-	39	1	1077	2	Y	31	31	1			1
							34	9									
12	1209	N	1192	-0-	-17	-0-	40	1	1112	2	Y	36	36	1			1
							40	9									
01	1209	N	1209	-0-	-0-	-0-	41	1	1125	2	Y	39	39	1			1
							43	9									
02	1064	N	1064	-0-	-0-	-0-	36	1	1008	2	Y	18	18	1			1
							20	9									
*03	1214	N	1214	-0-	-0-	-0-	41	1	1148	2	Y	23	23	1			1
							25	9									

WILLIAMS-INGRAM WELL #: 3 RRCID -> 141238 COMPL. DATE 03/09/1993 TOTAL DEPTH 9650 PERF. 9053 - 9288

10	1561	N	1561	-0-	-0-	-0-	53	1	1463	2	Y	41	41	1			1
							45	9									
11	1590	N	1392	-0-	-198	-0-	47	1	1300	2	Y	41	40	1			2
							45	9									
12	1581	N	1401	-0-	-180	-0-	47	1	1307	2	Y	43	44	1			1
							47	9									
01	1550	N	1280	-0-	-270	-0-	43	1	1191	2	Y	42	42	1			1
							46	9									
02	1288	N	1172	-0-	-116	-0-	39	1	1090	2	Y	39	39	1			1
							43	9									
*03	1873	N	1873	-0-	-0-	-0-	61	1	1706	2	Y	96	93	1			4
							106	9									

PAGE, L.E. WELL #: 4 RRCID -> 142168 COMPL. DATE 08/22/2008 TOTAL DEPTH 9650 PERF. 8594 - 9488

10	2798	N	2798	-0-	-0-	-0-	96	1	2674	2	Y	25	25	1			1
							28	9									
11	1988	N	1988	-0-	-0-	-0-	68	1	1897	2	Y	21	21	1			1
							23	9									
12	2914	N	2349	-0-	-565	-0-	81	1	2242	2	Y	24	24	1			1
							26	9									
01	2790	N	1372	-0-	-1418	-0-	47	1	1308	2	Y	15	16	1			-0-
							17	9									
02	2423	N	2423	-0-	-0-	-0-	83	1	2300	2	Y	36	35	1			1
							40	9									
03	2356	N	1554	-0-	-802	-0-	54	1	1492	2	Y	7	8	1			-0-
							8	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER COMPANY WELL #: 6 RRCID -> 142237 COMPL. DATE 01/14/2007 TOTAL DEPTH 9600 PERF. 8552 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1010	N	1010	-0-		-0-	-0-	34	1	958	2	Y	16	15	1			1
								18	9									
11	987	N	987	-0-		-0-	-0-	34	1	934	2	Y	17	17	1			1
								19	9									
12	1001	N	1001	-0-		-0-	-0-	34	1	948	2	Y	17	18	1			-0-
								19	9									
01	997	N	997	-0-		-0-	-0-	34	1	942	2	Y	19	19	1			-0-
								21	9									
02	1078	N	1078	-0-		-0-	-0-	37	1	1020	2	Y	19	18	1			1
								21	9									
*03	1202	N	1202	-0-		-0-	-0-	41	1	1128	2	Y	30	30	1			1
								33	9									

HEBERT WELL #: 5 RRCID -> 142238 COMPL. DATE 03/25/1993 TOTAL DEPTH 9650 PERF. 9170 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	397	-0-		-564	-0-	14	1	381	2	Y	2	2	1			-0-
								2	9									
11	750	N	725	-0-		-25	-0-	25	1	698	2	Y	2	2	1			-0-
								2	9									
12	1675	N	1675	-0-		-0-	-0-	58	1	1605	2	Y	11	11	1			-0-
								12	9									
01	1627	N	1627	-0-		-0-	-0-	56	1	1558	2	Y	12	12	1			-0-
								13	9									
02	1519	N	1519	-0-		-0-	-0-	53	1	1462	2	Y	4	4	1			-0-
								4	9									
*03	1852	N	1852	-0-		-0-	-0-	64	1	1781	2	Y	6	6	1			-0-
								7	9									

HEBERT WELL #: 6 RRCID -> 142239 COMPL. DATE 12/15/1992 TOTAL DEPTH 9650 PERF. 9144 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1788	-0-		-165	-0-	62	1	1719	2	Y	6	6	1			-0-
								7	9									
11	1860	N	1828	-0-		-32	-0-	63	1	1756	2	Y	8	8	1			-0-
								9	9									
12	1761	N	1761	-0-		-0-	-0-	61	1	1691	2	Y	8	8	1			-0-
								9	9									
01	1798	N	1695	-0-		-103	-0-	59	1	1627	2	Y	8	8	1			-0-
								9	9									
02	1708	N	1588	-0-		-120	-0-	55	1	1523	2	Y	9	9	1			-0-
								10	9									
03	1767	N	1435	-0-		-332	-0-	49	1	1365	2	Y	19	18	1			1
								21	9									

BURTON, JOHN W. WELL #: 7 RRCID -> 142240 COMPL. DATE 06/17/2005 TOTAL DEPTH 9625 PERF. 8583 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1997	N	1997	-0-		-0-	-0-	69	1	1919	2	Y	8	8	1			-0-
								9	9									
11	2040	N	1753	-0-		-287	-0-	61	1	1688	2	Y	4	4	1			-0-
								4	9									
12	1824	N	1824	-0-		-0-	-0-	63	1	1752	2	Y	8	8	1			-0-
								9	9									
01	1984	N	1847	-0-		-137	-0-	64	1	1772	2	Y	10	10	1			-0-
								11	9									
02	1624	N	616	-0-		-1008	-0-	21	1	592	2	Y	3	3	1			-0-
								3	9									
03	1829	N	508	-0-		-1321	-0-	18	1	486	2	Y	4	4	1			-0-
								4	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYGOOD, LOIS WELL #: 5 T RRCID -> 142241 COMPL. DATE 12/28/1992 TOTAL DEPTH 9625 PERF. 9160 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	12	-0-	-1	-0-	12	2			Y	-0-					-0-
11	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
12	10	N	5	-0-	-5	-0-	5	2			Y	-0-					-0-
01	12	N	10	-0-	-2	-0-	10	2			Y	-0-					-0-
02	14	N	8	-0-	-6	-0-	8	2			Y	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-

MANGHAM UNIT WELL #: 9 RRCID -> 143893 COMPL. DATE 12/19/1992 TOTAL DEPTH 9634 PERF. 8436 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2334	-0-	-146	-0-	2334	3			Y	-0-					-0-
11	2430	X	2178	-0-	-252	-0-	2178	3			Y	-0-					-0-
12	2511	X	2147	-0-	-364	-0-	2147	3			Y	-0-					-0-
01	2511	X	2091	-0-	-420	-0-	2091	3			Y	-0-					-0-
02	2100	X	1913	-0-	-187	-0-	1902	3	11	9	Y	10	3	1			7
03	2325	X	2061	-0-	-264	-0-	2052	3	9	9	Y	8	11	1			4

WHITAKER UNIT WELL #: 9 RRCID -> 144123 COMPL. DATE 01/16/1993 TOTAL DEPTH 9616 PERF. 8450 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3162	-0-	-0-	-0-	3141	2	21	9	Y	19	17	1			6
11	3000	X	2999	-0-	-1	-0-	2974	2	25	9	Y	23	22	1			7
12	3290	X	3290	-0-	-0-	-0-	3261	2	29	9	Y	26	22	1			11
01	3162	X	3090	-0-	-72	-0-	3076	2	14	9	Y	13	18	1			6
02	2856	X	2663	-0-	-193	-0-	2663	2			Y	-0-	6	1			-0-
*03	3316	X	3316	-0-	-0-	-0-	3316	2			Y	-0-					-0-

ALLISON UNIT WELL #: 7 RRCID -> 144282 COMPL. DATE 01/23/1993 TOTAL DEPTH 9605 PERF. 8366 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	975	-0-	-451	-0-	975	3			Y	-0-					-0-
11	1534	N	1534	-0-	-0-	-0-	1534	3			Y	-0-					-0-
12	961	N	700	-0-	-261	-0-	700	3			Y	-0-					-0-
01	961	N	470	-0-	-491	-0-	470	3			Y	-0-					-0-
02	1428	N	515	-0-	-913	-0-	515	3			Y	-0-					-0-
*03	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					-0-

FITE UNIT WELL #: 9 RRCID -> 144284 COMPL. DATE 01/21/1993 TOTAL DEPTH 9641 PERF. 8440 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
11	450	N	434	-0-	-16	-0-	434	3			Y	-0-					-0-
12	465	N	416	-0-	-49	-0-	416	3			Y	-0-					-0-
01	465	N	408	-0-	-57	-0-	408	3			Y	-0-					-0-
02	392	N	351	-0-	-41	-0-	351	3			Y	-0-					-0-
*03	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					-0-

COLLINS UNIT WELL #: 7 RRCID -> 144420 COMPL. DATE 02/21/2003 TOTAL DEPTH 9635 PERF. 8394 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
11	810	N	698	-0-	-112	-0-	698	2			Y	-0-					-0-
12	837	N	796	-0-	-41	-0-	796	2			Y	-0-					-0-
01	837	N	765	-0-	-72	-0-	765	2			Y	-0-					-0-
02	644	N	599	-0-	-45	-0-	599	2			Y	-0-					-0-
03	806	N	615	-0-	-191	-0-	615	2			Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 8 RRCID -> 144692 COMPL. DATE 02/19/1993 TOTAL DEPTH 9630 PERF. 8525 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2738	-0-	-579	-0-	2738	2			Y	-0-					-0-
11	3210	X	2645	-0-	-565	-0-	2645	2			Y	-0-					-0-
12	3317	X	2759	-0-	-558	-0-	2759	2			Y	-0-					-0-
01	3007	X	2662	-0-	-345	-0-	2662	2			Y	-0-					-0-
02	2632	X	2459	-0-	-173	-0-	2459	2			Y	-0-					-0-
*03	2892	X	2892	-0-	-0-	-0-	2892	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON-JOHNSON UNIT WELL #: 8 RRCID -> 144859 COMPL. DATE 03/05/1993 TOTAL DEPTH 9610 PERF. 8469 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-
11	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
12	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
02	969	N	969	-0-	-0-	-0-	969	2			Y	-0-					-0-
*03	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-

CHADWICK UNIT WELL #: 8 RRCID -> 145219 COMPL. DATE 03/31/1993 TOTAL DEPTH 9620 PERF. 8267 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2178	-0-	-271	-0-	2156	3	22	9	Y	20	22	1			41
11	3078	X	3078	-0-	-0-	-0-	3054	3	24	9	Y	22	21	1			42
12	2978	X	2978	-0-	-0-	-0-	2952	3	26	9	Y	24	22	1			44
01	3017	X	3017	-0-	-0-	-0-	2981	3	36	9	Y	33	22	1			55
02	2734	X	2734	-0-	-0-	-0-	2701	3	33	9	Y	30	23	1			62
*03	3041	X	3041	-0-	-0-	-0-	2999	3	42	9	Y	38	51	1			49

MANGHAM UNIT WELL #: 10 RRCID -> 145237 COMPL. DATE 04/15/1993 TOTAL DEPTH 9646 PERF. 8401 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1468	N	1468	-0-	-0-	-0-	1468	3			Y	-0-					-0-
11	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
12	1147	N	878	-0-	-269	-0-	878	3			Y	-0-					-0-
01	1147	N	815	-0-	-332	-0-	815	3			Y	-0-					-0-
02	1036	N	501	-0-	-535	-0-	501	3			Y	-0-					-0-
*03	1104	N	1104	-0-	-0-	-0-	1104	3			Y	-0-					-0-

FITE UNIT WELL #: 10 RRCID -> 145239 COMPL. DATE 04/03/1993 TOTAL DEPTH 9640 PERF. 8489 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2475	-0-	-5	-0-	2475	3			Y	-0-					-0-
11	2400	N	2239	-0-	-161	-0-	2239	3			Y	-0-					-0-
12	2480	N	2163	-0-	-317	-0-	2163	3			Y	-0-					-0-
01	2480	N	2097	-0-	-383	-0-	2097	3			Y	-0-					-0-
02	2100	N	1937	-0-	-163	-0-	1928	3	9	9	Y	8					8
*03	2205	N	2205	-0-	-0-	-0-	2192	3	13	9	Y	12	7	1			13

ALLISON UNIT WELL #: 8 RRCID -> 145424 COMPL. DATE 04/30/1993 TOTAL DEPTH 9607 PERF. 8359 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2023	X	2023	-0-	-0-	-0-	2023	3			Y	-0-					-0-
11	1848	X	1848	-0-	-0-	-0-	1848	3			Y	-0-					-0-
12	1954	X	1954	-0-	-0-	-0-	1954	3			Y	-0-					-0-
01	1956	X	1956	-0-	-0-	-0-	1956	3			Y	-0-					-0-
02	1755	X	1755	-0-	-0-	-0-	1755	3			Y	-0-					-0-
*03	1913	X	1913	-0-	-0-	-0-	1913	3			Y	-0-					-0-

WOOLWORTH GAS UNIT WELL #: 2 RRCID -> 145514 COMPL. DATE 04/21/1993 TOTAL DEPTH 9410 PERF. 8478 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4210	-0-	-6	-0-	4210	3			Y	-0-					-0-
11	4080	X	4054	-0-	-26	-0-	4054	3			Y	-0-					-0-
12	4216	X	3878	-0-	-338	-0-	3878	3			Y	-0-					-0-
01	4451	X	4451	-0-	-0-	-0-	4451	3			Y	-0-					-0-
02	3808	X	3742	-0-	-66	-0-	3742	3			Y	-0-					-0-
03	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 9 RRCID -> 145566 COMPL. DATE 05/11/1993 TOTAL DEPTH 9609 PERF. 8332 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6413	X	6413	-0-	-0-	-0-	6413	2			Y	-0-					-0-
11	6043	X	6043	-0-	-0-	-0-	6043	2			Y	-0-					-0-
12	6168	X	6168	-0-	-0-	-0-	6168	2			Y	-0-					-0-
01	6972	X	6972	-0-	-0-	-0-	6972	2			Y	-0-					-0-
02	6429	X	6429	-0-	-0-	-0-	6400	2	29	9	Y	26	18	1			8
*03	5986	X	5986	-0-	-0-	-0-	5945	2	41	9	Y	37	30	1			15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL UNIT B WELL #: B 6 RRCID -> 145873 COMPL. DATE 06/07/1993 TOTAL DEPTH 9658 PERF. 8407 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	N	2072	-0-	-0-	-0-	2072	3			Y	-0-					-0-
11	2582	N	2582	-0-	-0-	-0-	2582	3			Y	-0-					-0-
12	2499	N	2499	-0-	-0-	-0-	2499	3			Y	-0-					-0-
01	2622	N	2622	-0-	-0-	-0-	2622	3			Y	-0-					-0-
02	2208	N	2208	-0-	-0-	-0-	2208	3			Y	-0-					-0-
*03	1914	N	1914	-0-	-0-	-0-	1914	3			Y	-0-					-0-
	MOORE UNIT				WELL #: 7		RRCID -> 145989		COMPL. DATE 06/18/1993			TOTAL DEPTH 9630			PERF. 8448 - 9490		
10	2480	N	2455	-0-	-25	-0-	2437	2	18	9	Y	16	14	1			5
11	2400	N	2223	-0-	-177	-0-	2201	2	22	9	Y	20	19	1			6
12	2480	N	2421	-0-	-59	-0-	2397	2	24	9	Y	22	19	1			9
01	2449	N	2391	-0-	-58	-0-	2363	2	28	9	Y	25	23	1			11
02	2147	N	2147	-0-	-0-	-0-	2101	2	46	9	Y	42	31	1			22
03	2418	N	2248	-0-	-170	-0-	2198	2	50	9	Y	45	47	1			20
	ROBERTS UNIT				WELL #: 9		RRCID -> 146193		COMPL. DATE 07/28/1993			TOTAL DEPTH 9693			PERF. 8450 - 9528		
10	1302	N	1231	-0-	-71	-0-	1231	3			N	-0-					-0-
11	1020	N	986	-0-	-34	-0-	986	3			N	-0-					-0-
12	1147	N	816	-0-	-331	-0-	816	3			Y	-0-					-0-
01	1240	N	703	-0-	-537	-0-	703	3			Y	-0-					-0-
*02	924	N	745	-0-	-179	-0-	745	3			Y	-0-					-0-
*03	830	N	830	-0-	-0-	-0-	830	3			Y	-0-					-0-
	THOMPSON UNIT				WELL #: 8		RRCID -> 146416		COMPL. DATE 08/13/1993			TOTAL DEPTH 9656			PERF. 8467 - 9551		
10	2387	X	2344	-0-	-43	-0-	2323	2	21	9	Y	19	22	1			9
11	2480	X	2480	-0-	-0-	-0-	2458	2	22	9	Y	20	22	1			7
12	2480	X	2408	-0-	-72	-0-	2387	2	21	9	Y	19	21	1			5
01	2480	X	2272	-0-	-208	-0-	2247	2	25	9	Y	23	22	1			6
02	2324	X	1988	-0-	-336	-0-	1966	2	22	9	Y	20	11	1			15
03	2573	X	2211	-0-	-362	-0-	2194	2	17	9	Y	15	26	1			4
	LILLY UNIT				WELL #: 6		RRCID -> 146813		COMPL. DATE 09/14/1993			TOTAL DEPTH 9710			PERF. 8406 - 9550		
10	3406	X	3406	-0-	-0-	-0-	3316	2	90	9	Y	82	53	1			91
11	2730	X	2027	-0-	-703	-0-	1968	2	59	9	Y	54	71	1			74
12	2821	X	2216	-0-	-605	-0-	2140	2	76	9	Y	69	33	1			110
01	2821	X	2527	-0-	-294	-0-	2463	2	64	9	Y	58	73	1			95
02	2548	X	1964	-0-	-584	-0-	1879	2	85	9	Y	77	70	1			102
*03	2821	X	1840	-0-	-981	-0-	1838	2	2	9	Y	2	66	1			38
	YOUNGBLOOD-ROE UNIT				WELL #: 9		RRCID -> 146837		COMPL. DATE 09/28/1993			TOTAL DEPTH 9620			PERF. 8455 - 9494		
10	899	N	795	-0-	-104	-0-	795	2			Y	-0-					-0-
11	1797	N	1797	-0-	-0-	-0-	1797	2			Y	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	1639	2			Y	-0-					-0-
01	2720	N	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-
02	2800	N	3549	-0-	749	749	3549	2			Y	-0-					-0-
*03	3100	N	3070	-0-	-30	719	3070	2			Y	-0-					-0-
	HULL UNIT B				WELL #: B 7		RRCID -> 147156		COMPL. DATE 10/15/1993			TOTAL DEPTH 9673			PERF. 8400 - 9547		
10	3239	X	3239	-0-	-0-	-0-	3208	3	31	9	Y	28	27	1			3
11	2354	X	2354	-0-	-0-	-0-	2336	3	18	9	Y	16	17	1			2
12	3089	X	3089	-0-	-0-	-0-	3071	3	18	9	Y	16	13	1			5
01	2696	X	2696	-0-	-0-	-0-	2682	3	14	9	Y	13	16	1			2
02	2309	X	2309	-0-	-0-	-0-	2292	3	17	9	Y	15	10	1			7
03	2077	X	1803	-0-	-274	-0-	1773	3	30	9	Y	27	21	1			13

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORGAN UNIT WELL #: 8 RRCID -> 147254 COMPL. DATE 10/30/1993 TOTAL DEPTH 9680 PERF. 8401 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2547	-0-	-615	-0-	2541	2	6	9	Y	5	6	1			1
11	3030	X	2485	-0-	-545	-0-	2477	2	8	9	Y	7	5	1			3
12	3038	X	2205	-0-	-833	-0-	2199	2	6	9	Y	5	6	1			2
01	3038	X	2312	-0-	-726	-0-	2305	2	7	9	Y	6	6	1			2
02	2436	X	2190	-0-	-246	-0-	2168	2	22	9	Y	20	14	1			8
03	2573	X	1994	-0-	-579	-0-	1955	2	39	9	Y	35	34	1			9

ROBERTS UNIT WELL #: 10 RRCID -> 147457 COMPL. DATE 11/13/1993 TOTAL DEPTH 9675 PERF. 8548 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2139	-0-	-341	-0-	2133	3	6	9	N	5	5	1			2
11	2400	N	2180	-0-	-220	-0-	2177	3	3	9	N	3	5	1			-0-
12	2387	N	2180	-0-	-207	-0-	2180	3			Y	-0-					-0-
01	2139	N	1960	-0-	-179	-0-	1960	3			Y	-0-					-0-
*02	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-
*03	2255	N	2255	-0-	-0-	-0-	2255	3			Y	-0-					-0-

MOORE UNIT WELL #: 8 RRCID -> 147799 COMPL. DATE 12/04/1993 TOTAL DEPTH 9612 PERF. 8437 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1800	-0-	-401	-0-	1792	2	8	9	Y	7	9	1			2
11	2070	N	1930	-0-	-140	-0-	1921	2	9	9	Y	8	8	1			2
12	2077	N	2051	-0-	-26	-0-	2042	2	9	9	Y	8	8	1			2
01	1978	N	1978	-0-	-0-	-0-	1958	2	20	9	Y	18	13	1			7
02	1909	N	1909	-0-	-0-	-0-	1874	2	35	9	Y	32	20	1			19
03	2046	N	1957	-0-	-89	-0-	1916	2	41	9	Y	37	41	1			15

BLACK UNIT WELL #: 6 RRCID -> 148704 COMPL. DATE 01/19/1994 TOTAL DEPTH 9660 PERF. 8397 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2422	N	2422	-0-	-0-	-0-	2416	2	6	9	Y	5	5	1			3
11	2479	N	2479	-0-	-0-	-0-	2473	2	6	9	Y	5	5	1			3
12	2445	N	2445	-0-	-0-	-0-	2439	2	6	9	Y	5	5	1			3
01	2446	N	2446	-0-	-0-	-0-	2440	2	6	9	Y	5	5	1			3
02	2090	N	2090	-0-	-0-	-0-	2084	2	6	9	Y	5	5	1			3
*03	2351	N	2351	-0-	-0-	-0-	2341	2	10	9	Y	9	7	1			5

BLACK UNIT WELL #: 7 RRCID -> 148851 COMPL. DATE 01/22/1994 TOTAL DEPTH 9665 PERF. 8422 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH-BIRD UNIT WELL #: 8 RRCID -> 148854 COMPL. DATE 02/04/1994 TOTAL DEPTH 9628 PERF. 8484 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
11	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
12	613	N	613	-0-	-0-	-0-	613	2			Y	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
02	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
*03	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-

CHADWICK UNIT WELL #: 9 RRCID -> 148975 COMPL. DATE 02/14/1994 TOTAL DEPTH 9600 PERF. 8372 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	995	-0-	-152	-0-	995	3			Y	-0-					-0-
11	1110	N	730	-0-	-380	-0-	730	3			Y	-0-					-0-
12	1085	N	520	-0-	-565	-0-	520	3			Y	-0-					-0-
01	992	N	441	-0-	-551	-0-	441	3			Y	-0-					-0-
02	672	N	305	-0-	-367	-0-	305	3			Y	-0-					-0-
03	527	N	175	-0-	-352	-0-	175	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLLINS UNIT WELL #: 8 RRCID -> 149040 COMPL. DATE 02/25/1994 TOTAL DEPTH 9650 PERF. 8402 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1559	-0-	-704	-0-	1559	2			Y	-0-					-0-
11	2812	X	2812	-0-	-0-	-0-	2812	2			Y	-0-					-0-
12	4583	X	4583	-0-	-0-	-0-	4583	2			Y	-0-					-0-
01	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
*02	1742	N	1742	-0-	-0-	-0-	1742	2			Y	-0-					-0-
*03	2542	X	1816	-0-	-726	-0-	1816	2			Y	-0-					-0-

MOORE UNIT WELL #: 9 RRCID -> 149337 COMPL. DATE 03/17/1994 TOTAL DEPTH 9596 PERF. 8443 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6758	-0-	-0-	-0-	6663	2	95	9	Y	86	75	1			27
11	5730	X	5730	-0-	-0-	-0-	5613	2	117	9	Y	106	100	1			33
12	6031	X	6031	-0-	-0-	-0-	5906	2	125	9	Y	114	100	1			47
01	4949	X	4949	-0-	-0-	-0-	4854	2	95	9	Y	86	95	1			38
02	4284	X	3475	-0-	-809	-0-	3394	2	81	9	Y	74	73	1			39
*03	6155	X	6155	-0-	-0-	-0-	6058	2	97	9	Y	88	88	1			39

BURTON, BILLIE JEAN WELL #: 6 RRCID -> 149536 COMPL. DATE 03/17/1994 TOTAL DEPTH 9550 PERF. 9394 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 9 RRCID -> 149735 COMPL. DATE 04/08/1994 TOTAL DEPTH 9660 PERF. 8405 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTS UNIT WELL #: 11 RRCID -> 150238 COMPL. DATE 05/23/1994 TOTAL DEPTH 9640 PERF. 8506 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
11	1990	N	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-
12	1953	N	1947	-0-	-6	-0-	1947	3			Y	-0-					-0-
01	1953	N	1929	-0-	-24	-0-	1929	3			Y	-0-					-0-
*02	2155	N	2155	-0-	-0-	-0-	2155	3			Y	-0-					-0-
*03	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					-0-

BLACK UNIT WELL #: 8 RRCID -> 150314 COMPL. DATE 06/16/1994 TOTAL DEPTH 9650 PERF. 8391 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1702	N	1702	-0-	-0-	-0-	1694	2	8	9	Y	7	7	1			4
11	1680	N	1647	-0-	-33	-0-	1640	2	7	9	Y	6	7	1			3
12	1798	N	1604	-0-	-194	-0-	1595	2	9	9	Y	8	7	1			4
01	1705	N	1609	-0-	-96	-0-	1603	2	6	9	Y	5	6	1			3
02	2800	N	3829	-0-	1029	1029	3819	2	10	9	Y	9	7	1			5
*03	3100	N	3746	-0-	646	1675	3724	2	22	9	Y	20	13	1			12

LILLY UNIT WELL #: 7 RRCID -> 150328 COMPL. DATE 05/16/1994 TOTAL DEPTH 9704 PERF. 8459 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1540	-0-	-72	-0-	1517	2	23	9	Y	21	20	1			24
11	1680	N	1266	-0-	-414	-0-	1249	2	17	9	Y	15	18	1			21
12	1736	N	1389	-0-	-347	-0-	1370	2	19	9	Y	17	9	1			29
01	1550	N	1395	-0-	-155	-0-	1380	2	15	9	Y	14	19	1			24
02	1292	N	1292	-0-	-0-	-0-	1268	2	24	9	Y	22	18	1			28
*03	1395	N	1195	-0-	-200	-0-	1180	2	15	9	Y	14	18	1			24

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 6 RRCID -> 151113 COMPL. DATE 08/10/1994 TOTAL DEPTH 9544 PERF. 9327 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2426	N	2426	-0-	-0-	-0-	83	1	2310	2	Y	30	30	1			1
							33	9									
11	2092	N	2092	-0-	-0-	-0-	72	1	1988	2	Y	29	29	1			1
							32	9									
12	1902	N	1902	-0-	-0-	-0-	65	1	1803	2	Y	31	31	1			1
							34	9									
01	1513	N	1513	-0-	-0-	-0-	52	1	1446	2	Y	14	15	1			-0-
							15	9									
02	1677	N	1677	-0-	-0-	-0-	58	1	1607	2	Y	11	11	1			-0-
							12	9									
*03	2436	N	2436	-0-	-0-	-0-	84	1	2327	2	Y	23	22	1			1
							25	9									

THOMPSON UNIT WELL #: 10 RRCID -> 151141 COMPL. DATE 06/29/1994 TOTAL DEPTH 9680 PERF. 8461 - 9533

10	1333	N	1251	-0-	-82	-0-	1232	2	19	9	Y	17	19	1			8
11	1290	N	1119	-0-	-171	-0-	1100	2	19	9	Y	17	19	1			6
12	1240	N	1214	-0-	-26	-0-	1196	2	18	9	Y	16	18	1			4
01	1323	N	1323	-0-	-0-	-0-	1302	2	21	9	Y	19	18	1			5
02	1218	N	1218	-0-	-0-	-0-	1198	2	20	9	Y	18	10	1			13
*03	1271	N	1271	-0-	-0-	-0-	1240	2	31	9	Y	28	34	1			7

YOUNGBLOOD-ROE UNIT WELL #: 10 RRCID -> 151144 COMPL. DATE 08/08/1994 TOTAL DEPTH 9628 PERF. 8475 - 9520

10	2949	N	2949	-0-	-0-	-0-	2887	2	62	9	Y	56	53	1			11
11	2706	N	2706	-0-	-0-	-0-	2649	2	57	9	Y	52	54	1			9
12	2734	N	2734	-0-	-0-	-0-	2679	2	55	9	Y	50	46	1			13
01	2679	N	2679	-0-	-0-	-0-	2624	2	55	9	Y	50	54	1			9
02	2352	N	2285	-0-	-67	-0-	2241	2	44	9	Y	40	37	1			12
03	2604	N	2267	-0-	-337	-0-	2209	2	58	9	Y	53	44	1			21

WHITAKER UNIT WELL #: 10 RRCID -> 151186 COMPL. DATE 07/18/1994 TOTAL DEPTH 9811 PERF. 8637 - 9660

10	1798	N	1753	-0-	-45	-0-	1753	2			Y	-0-					-0-
11	1710	N	1527	-0-	-183	-0-	1527	2			Y	-0-					-0-
12	1767	N	1484	-0-	-283	-0-	1484	2			Y	-0-					-0-
01	1767	N	1452	-0-	-315	-0-	1445	2	7	9	Y	6	3	1			3
02	1497	N	1497	-0-	-0-	-0-	1478	2	19	9	Y	17	11	1			9
*03	1628	N	1628	-0-	-0-	-0-	1606	2	22	9	Y	20	20	1			9

CHADWICK UNIT WELL #: 11 RRCID -> 151192 COMPL. DATE 09/07/1994 TOTAL DEPTH 9639 PERF. 8429 - 9474

10	1328	N	1328	-0-	-0-	-0-	1308	3	20	9	Y	18	16	1			33
11	1830	N	1628	-0-	-202	-0-	1611	3	17	9	Y	15	17	1			31
12	3100	N	3220	-0-	120	120	3203	3	17	9	Y	15	16	1			30
01	3100	N	3179	-0-	79	199	3154	3	25	9	Y	23	14	1			39
*02	2698	N	2499	-0-	-199	-0-	2485	3	14	9	Y	13	16	1			36
*03	1705	N	1696	-0-	-9	-0-	1685	3	11	9	Y	10	30	1			16

HUDSON-JOHNSON UNIT WELL #: 10 RRCID -> 151193 COMPL. DATE 09/06/1994 TOTAL DEPTH 9635 PERF. 8388 - 9490

10	3319	X	3319	-0-	-0-	-0-	3319	2			Y	-0-					-0-
11	3173	X	3173	-0-	-0-	-0-	3173	2			Y	-0-					-0-
12	3327	X	3327	-0-	-0-	-0-	3327	2			Y	-0-					-0-
01	3273	X	3273	-0-	-0-	-0-	3273	2			Y	-0-					-0-
02	2888	X	2888	-0-	-0-	-0-	2863	2	25	9	Y	23	16	1			7
03	3193	X	2634	-0-	-559	-0-	2593	2	41	9	Y	37	29	1			15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH-BIRD UNIT WELL #: 9 RRCID -> 151544 COMPL. DATE 07/28/1994 TOTAL DEPTH 9972 PERF. 8778 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1128	-0-	-19	-0-	1128	2			Y	-0-					-0-
11	1110	N	1033	-0-	-77	-0-	1033	2			Y	-0-					-0-
12	1116	N	1082	-0-	-34	-0-	1082	2			Y	-0-					-0-
01	1116	N	1046	-0-	-70	-0-	1046	2			Y	-0-					-0-
02	952	N	661	-0-	-291	-0-	660	2	1	9	Y	1					1
03	1085	N	628	-0-	-457	-0-	621	2	7	9	Y	6	1	1			6

CUMMINGS WELL #: 12 RRCID -> 152299 COMPL. DATE 10/29/1994 TOTAL DEPTH 9750 PERF. 8482 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	67	1	1038	3	Y	33	33	1			-0-
							36	9									
11	1095	N	1095	-0-	-0-	-0-	63	1	1009	3	Y	21	21	1			-0-
							23	9									
12	1102	N	1102	-0-	-0-	-0-	63	1	1006	3	Y	30	30	1			-0-
							33	9									
01	1128	N	1128	-0-	-0-	-0-	64	1	1040	3	Y	22	22	1			-0-
							24	9									
02	1021	N	1021	-0-	-0-	-0-	59	1	940	3	Y	20	20	1			-0-
							22	9									
*03	1304	N	1304	-0-	-0-	-0-	79	1	1225	3	Y	-0-					-0-

FITE UNIT WELL #: 11 RRCID -> 152305 COMPL. DATE 10/13/1994 TOTAL DEPTH 9637 PERF. 8269 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1453	N	1453	-0-	-0-	-0-	1423	3	30	9	N	27					191
11	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					191
12	1286	N	1286	-0-	-0-	-0-	1285	3	1	9	N	1					192
01	1261	N	1261	-0-	-0-	-0-	1261	3			N	-0-					192
02	1114	N	1114	-0-	-0-	-0-	1085	3	29	9	N	26					218
*03	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					218

MANGHAM UNIT WELL #: 11 RRCID -> 152309 COMPL. DATE 10/12/1994 TOTAL DEPTH 9630 PERF. 8497 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2360	N	2360	-0-	-0-	-0-	70	1	2290	3	Y	-0-					-0-
11	2100	N	1687	-0-	-413	-0-	53	1	1634	3	Y	-0-					-0-
12	2170	N	2166	-0-	-4	-0-	68	1	2098	3	Y	-0-					-0-
01	2170	N	1253	-0-	-917	-0-	41	1	1212	3	Y	-0-					-0-
02	2384	N	2384	-0-	-0-	-0-	71	1	2313	3	Y	-0-					-0-
*03	2821	N	2821	-0-	-0-	-0-	84	1	2729	3	Y	7	3	1			4
							8	9									

LILLY UNIT WELL #: 8 RRCID -> 152640 COMPL. DATE 10/21/1994 TOTAL DEPTH 9660 PERF. 9515 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2060	-0-	-110	-0-	2060	2			Y	-0-					-0-
11	2100	X	2092	-0-	-8	-0-	2092	2			Y	-0-					-0-
12	2387	X	2192	-0-	-195	-0-	2192	2			Y	-0-					-0-
01	4529	X	4529	-0-	-0-	-0-	4529	2			Y	-0-					-0-
02	3422	X	3422	-0-	-0-	-0-	3422	2			Y	-0-					-0-
*03	2939	X	2939	-0-	-0-	-0-	2930	2	9	9	Y	8					8

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BECKWORTH WELL #: 10 RRCID -> 153251 COMPL. DATE 06/03/2004 TOTAL DEPTH 9680 PERF. 8402 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1921	-0-	-373	-0-	637	1	868	3	Y	378	378	1			-0-
							416	9									
11	2487	N	2487	-0-	-0-	-0-	576	1	1311	3	Y	545	545	1			-0-
							600	9									
12	2920	N	2920	-0-	-0-	-0-	520	1	1430	3	Y	824	824	1			-0-
							64	5	906	9							
01	2460	N	2460	-0-	-0-	-0-	538	1	1357	3	Y	514	514	1			-0-
							565	9									
02	2380	N	1151	-0-	-1229	-0-	442	1	267	3	Y	402	402	1			-0-
							442	9									
03	2635	N	1800	-0-	-835	-0-	472	1	823	3	Y	459	459	1			-0-
							505	9									

YOUNGBLOOD-ROE UNIT WELL #: 11 RRCID -> 153253 COMPL. DATE 12/08/1994 TOTAL DEPTH 9642 PERF. 8448 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4397	X	4397	-0-	-0-	-0-	4373	2	24	9	Y	22	19	1			7
11	4137	X	4137	-0-	-0-	-0-	4108	2	29	9	Y	26	25	1			8
12	4538	X	4538	-0-	-0-	-0-	4506	2	32	9	Y	29	25	1			12
01	3975	X	3975	-0-	-0-	-0-	3955	2	20	9	Y	18	22	1			8
02	3599	X	3599	-0-	-0-	-0-	3586	2	13	9	Y	12	14	1			6
*03	3674	X	3674	-0-	-0-	-0-	3660	2	14	9	Y	13	13	1			6

CHADWICK UNIT WELL #: 10 RRCID -> 153522 COMPL. DATE 01/21/1995 TOTAL DEPTH 9650 PERF. 8380 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1813	-0-	-419	-0-	1813	3			Y	-0-					-0-
11	1871	N	1871	-0-	-0-	-0-	1871	3			Y	-0-					-0-
12	2438	N	2438	-0-	-0-	-0-	2438	3			Y	-0-					-0-
01	3100	N	3431	-0-	331	331	3431	3			Y	-0-					-0-
02	2800	N	3171	-0-	371	702	3161	3	10	9	Y	9					9
*03	3100	N	3443	-0-	343	1045	3426	3	17	9	Y	15	7	1			17

ALLISON UNIT WELL #: 9 RRCID -> 153542 COMPL. DATE 02/08/1995 TOTAL DEPTH 9650 PERF. 8382 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2703	N	2703	-0-	-0-	-0-	2703	3			Y	-0-					-0-
11	2576	N	2576	-0-	-0-	-0-	2576	3			Y	-0-					-0-
12	2452	N	2452	-0-	-0-	-0-	2452	3			Y	-0-					-0-
01	2701	N	2701	-0-	-0-	-0-	2701	3			Y	-0-					-0-
02	2452	N	2452	-0-	-0-	-0-	2433	3	19	9	Y	17	9	1			8
*03	2626	N	2626	-0-	-0-	-0-	2604	3	22	9	Y	20	16	1			12

ALLISON UNIT WELL #: 10 RRCID -> 153546 COMPL. DATE 02/08/1995 TOTAL DEPTH 9668 PERF. 8378 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3344	X	3344	-0-	-0-	-0-	3344	3			Y	-0-					-0-
11	3255	X	3255	-0-	-0-	-0-	3255	3			Y	-0-					-0-
12	3271	X	3271	-0-	-0-	-0-	3271	3			Y	-0-					-0-
01	3264	X	3264	-0-	-0-	-0-	3264	3			Y	-0-					-0-
02	2968	X	2968	-0-	-0-	-0-	2943	3	25	9	Y	23	12	1			11
*03	3193	X	3193	-0-	-0-	-0-	3165	3	28	9	Y	25	21	1			15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WEDGEWORTH WELL #: 2 RRCID -> 153733 COMPL. DATE 04/21/2004 TOTAL DEPTH 9700 PERF. 8598 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2246	-0-	-1133	-0-	75	1	2088	2	Y	75	74	1			3
							83	9									
11	3060	X	1487	-0-	-1573	-0-	49	1	1354	2	Y	76	76	1			3
							84	9									
12	3162	X	2543	-0-	-619	-0-	85	1	2351	2	Y	97	98	1			2
							107	9									
01	2945	X	2403	-0-	-542	-0-	79	1	2208	2	Y	105	105	1			2
							116	9									
02	2660	X	1446	-0-	-1214	-0-	48	1	1325	2	Y	66	66	1			2
							73	9									
03	2542	X	1864	-0-	-678	-0-	65	1	1792	2	Y	6	8	1			-0-
							7	9									

HUDSON-JOHNSON UNIT WELL #: 11 RRCID -> 154244 COMPL. DATE 03/01/1995 TOTAL DEPTH 9645 PERF. 8379 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1976	N	1976	-0-	-0-	-0-	1976	2			Y	-0-					-0-
11	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-
12	2335	N	2335	-0-	-0-	-0-	2335	2			Y	-0-					-0-
01	2590	N	2590	-0-	-0-	-0-	2590	2			Y	-0-					-0-
02	2386	N	2386	-0-	-0-	-0-	2371	2	15	9	Y	14	10	1			4
*03	2172	N	2172	-0-	-0-	-0-	2148	2	24	9	Y	22	17	1			9

FITE UNIT WELL #: 12 RRCID -> 154248 COMPL. DATE 03/15/1995 TOTAL DEPTH 9695 PERF. 8516 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2605	N	2605	-0-	-0-	-0-	2580	3	25	9	Y	23	29	1			21
11	2582	N	2582	-0-	-0-	-0-	2549	3	33	9	Y	30	27	1			24
12	2646	N	2646	-0-	-0-	-0-	2602	3	44	9	Y	40	29	1			35
01	2562	N	2562	-0-	-0-	-0-	2531	3	31	9	Y	28	27	1			36
02	2044	N	1919	-0-	-125	-0-	1897	3	22	9	Y	20	29	1			27
*03	2441	N	2441	-0-	-0-	-0-	2412	3	29	9	Y	26	24	1			29

COLLINS UNIT WELL #: 9 RRCID -> 154384 COMPL. DATE 05/09/1995 TOTAL DEPTH 9675 PERF. 8391 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1934	-0-	-81	-0-	1934	2			Y	-0-					-0-
11	2250	N	2118	-0-	-132	-0-	2118	2			Y	-0-					-0-
12	2201	N	2121	-0-	-80	-0-	2121	2			Y	-0-					-0-
01	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-
02	1988	N	1908	-0-	-80	-0-	1887	2	21	9	Y	19	13	1			6
03	2108	N	1671	-0-	-437	-0-	1628	2	43	9	Y	39	29	1			16

COLLINS UNIT WELL #: 10 RRCID -> 154493 COMPL. DATE 04/13/1995 TOTAL DEPTH 9700 PERF. 8459 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2437	-0-	-43	-0-	2437	2			Y	-0-					-0-
11	2670	N	2433	-0-	-237	-0-	2433	2			Y	-0-					-0-
12	2511	N	2475	-0-	-36	-0-	2475	2			Y	-0-					-0-
01	2449	N	2043	-0-	-406	-0-	2043	2			Y	-0-					-0-
02	2268	N	1913	-0-	-355	-0-	1910	2	3	9	Y	3	2	1			1
03	2480	N	1804	-0-	-676	-0-	1793	2	11	9	Y	10	7	1			4

MORGAN UNIT WELL #: 10 RRCID -> 154512 COMPL. DATE 06/18/1997 TOTAL DEPTH 9680 PERF. 8421 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SMITH-BIRD UNIT WELL #: 10 RRCID -> 154989 COMPL. DATE 05/15/1995 TOTAL DEPTH 9695 PERF. 8424 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
11	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
12	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
01	434	N	406	-0-	-28	-0-	406	2			Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	2			Y	-0-					-0-

MANGHAM UNIT WELL #: 12 RRCID -> 155021 COMPL. DATE 06/12/1995 TOTAL DEPTH 9720 PERF. 8357 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4634	X	4634	-0-	-0-	-0-	138	1	4496	3	Y	-0-					-0-
11	4122	X	4122	-0-	-0-	-0-	129	1	3993	3	Y	-0-					-0-
12	3935	X	3935	-0-	-0-	-0-	122	1	3813	3	Y	-0-					-0-
01	3864	X	3864	-0-	-0-	-0-	128	1	3736	3	Y	-0-					-0-
02	3457	X	3457	-0-	-0-	-0-	103	1	3347	3	Y	6	2	1			4
							7	9									
*03	3750	X	3750	-0-	-0-	-0-	111	1	3632	3	Y	6	7	1			3
							7	9									

BLACK UNIT WELL #: 9 RRCID -> 155225 COMPL. DATE 06/12/1995 TOTAL DEPTH 9700 PERF. 8422 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1831	-0-	-1021	-0-	1829	2	2	9	Y	2	2	1			1
11	2220	X	1405	-0-	-815	-0-	1403	2	2	9	Y	2	2	1			1
12	2480	X	1063	-0-	-1417	-0-	1061	2	2	9	Y	2	2	1			1
01	2480	X	1120	-0-	-1360	-0-	1118	2	2	9	Y	2	2	1			1
02	2240	X	1162	-0-	-1078	-0-	1160	2	2	9	Y	2	2	1			1
03	1829	X	1119	-0-	-710	-0-	1117	2	2	9	Y	2	2	1			1

WHITAKER UNIT WELL #: 11 RRCID -> 155248 COMPL. DATE 07/08/1995 TOTAL DEPTH 9725 PERF. 946 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3159	-0-	-251	-0-	3084	2	75	9	Y	68	59	1			21
11	3300	X	2861	-0-	-439	-0-	2770	2	91	9	Y	83	78	1			26
12	3410	X	3038	-0-	-372	-0-	2940	2	98	9	Y	89	78	1			37
01	3410	X	3176	-0-	-234	-0-	3119	2	57	9	Y	52	66	1			23
02	3052	X	2768	-0-	-284	-0-	2757	2	11	9	Y	10	28	1			5
03	3162	X	3099	-0-	-63	-0-	3087	2	12	9	Y	11	11	1			5

MORGAN UNIT WELL #: 11 RRCID -> 156012 COMPL. DATE 03/05/2002 TOTAL DEPTH 9700 PERF. 9090 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LILLY UNIT WELL #: 9 RRCID -> 156264 COMPL. DATE 11/01/1995 TOTAL DEPTH 9650 PERF. 8387 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1468	-0-	-82	-0-	1468	2			Y	-0-	1	1			-0-
11	1500	N	1420	-0-	-80	-0-	1420	2			Y	-0-					-0-
12	1488	N	1434	-0-	-54	-0-	1434	2			Y	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
02	1341	N	1341	-0-	-0-	-0-	1338	2	3	9	Y	3					3
*03	1444	N	1444	-0-	-0-	-0-	1426	2	18	9	Y	16	2	1			17

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WHITAKER UNIT WELL #: 12-L RRCID -> 156979 COMPL. DATE 08/25/1995 TOTAL DEPTH 9695 PERF. 6122 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3439	X	3439	-0-	-0-	-0-	3439	2			Y	-0-					-0-
11	3300	X	3112	-0-	-188	-0-	3112	2			Y	-0-					-0-
12	3193	X	3153	-0-	-40	-0-	3153	2			Y	-0-					-0-
01	3441	X	3143	-0-	-298	-0-	3142	2	1	9	Y	1	1	1			-0-
02	3108	X	2773	-0-	-335	-0-	2764	2	9	9	Y	8	4	1			4
03	3441	X	2611	-0-	-830	-0-	2601	2	10	9	Y	9	9	1			4

MASON WELL #: 7 L RRCID -> 157051 COMPL. DATE 02/16/2006 TOTAL DEPTH 9560 PERF. 8510 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10980	X	3628	-0-	-7352	-0-	125	1	3480	2	Y	21	21	1			1
							23	9									
11	3158	X	3158	-0-	-0-	-0-	109	1	3028	2	Y	19	19	1			1
							21	9									
12	3088	X	3088	-0-	-0-	-0-	106	1	2959	2	Y	21	21	1			1
							23	9									
01	2760	X	2760	-0-	-0-	-0-	95	1	2643	2	Y	20	21	1			-0-
							22	9									
02	2232	X	2232	-0-	-0-	-0-	77	1	2136	2	Y	17	16	1			1
							19	9									
*03	4775	X	4775	-0-	-0-	-0-	164	1	4554	2	Y	52	51	1			2
							57	9									

BECKWORTH WELL #: 11 RRCID -> 158414 COMPL. DATE 01/31/1996 TOTAL DEPTH 9710 PERF. 9178 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1119	-0-	-400	-0-	330	1	770	3	Y	17	17	1			-0-
							19	9									
11	1650	N	980	-0-	-670	-0-	328	1	637	3	Y	14	14	1			-0-
							15	9									
12	1085	N	982	-0-	-103	-0-	339	1	596	3	Y	18	18	1			-0-
							27	5	20	9							
01	1085	N	912	-0-	-173	-0-	331	1	572	3	Y	8	8	1			-0-
							9	9									
02	980	N	747	-0-	-233	-0-	302	1	435	3	Y	9	9	1			-0-
							10	9									
*03	1020	N	1020	-0-	-0-	-0-	286	1	713	3	Y	19	19	1			-0-
							21	9									

THOMPSON UNIT WELL #: 11 L RRCID -> 159240 COMPL. DATE 06/26/1996 TOTAL DEPTH 9620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2131	-0-	-256	-0-	2131	2			Y	-0-					-0-
11	2340	N	2305	-0-	-35	-0-	2305	2			Y	-0-					-0-
12	2727	N	2727	-0-	-0-	-0-	2727	2			Y	-0-					-0-
01	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					-0-
02	2499	N	2499	-0-	-0-	-0-	2499	2			Y	-0-					-0-
03	2728	N	2471	-0-	-257	-0-	2461	2	10	9	Y	9	7	1			2

CARTHAGE GAS UNIT 110 WELL #: 6 RRCID -> 159356 COMPL. DATE 06/18/1996 TOTAL DEPTH 9598 PERF. 8540 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14774	X	4235	-0-	-10539	-0-	147	1	4088	2	Y	-0-					-0-
11	4081	X	4081	-0-	-0-	-0-	142	1	3939	2	Y	-0-					-0-
12	4637	X	4637	-0-	-0-	-0-	161	1	4476	2	Y	-0-					-0-
01	4590	X	4590	-0-	-0-	-0-	159	1	4430	2	Y	-0-					-0-
							1	5									
02	3081	X	3081	-0-	-0-	-0-	107	1	2963	2	Y	10	10	1			-0-
							11	9									
*03	3239	X	3239	-0-	-0-	-0-	112	1	3107	2	Y	18	17	1			1
							20	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 5 RRCID -> 159918 COMPL. DATE 05/24/1996 TOTAL DEPTH 9530 PERF. 9324 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1735	-0-	-373	-0-	59	1	1641	2	Y	32	32	1			1
							35	9									
11	2187	N	2187	-0-	-0-	-0-	75	1	2075	2	Y	34	34	1			1
							37	9									
12	2381	N	2381	-0-	-0-	-0-	81	1	2243	2	Y	52	52	1			1
							57	9									
01	2202	N	2202	-0-	-0-	-0-	76	1	2102	2	Y	22	23	1			-0-
							24	9									
02	2193	N	2193	-0-	-0-	-0-	76	1	2105	2	Y	11	11	1			-0-
							12	9									
*03	2385	N	2385	-0-	-0-	-0-	82	1	2281	2	Y	20	19	1			1
							22	9									

DENNARD UNIT WELL #: 6-L RRCID -> 160228 COMPL. DATE 05/04/1997 TOTAL DEPTH 9650 PERF. 8279 - 9522

10	939	N	939	-0-	-0-	-0-	936	2	3	9	Y	3	3	1			1
11	1132	N	1132	-0-	-0-	-0-	1128	2	4	9	Y	4	3	1			2
12	775	N	729	-0-	-46	-0-	726	2	3	9	Y	3	3	1			2
01	930	N	305	-0-	-625	-0-	305	2			Y	-0-	2	1			-0-
02	1064	N	-0-	-0-	-1064	-0-					Y	-0-					-0-
03	744	N	106	-0-	-638	-0-	106	2			Y	-0-					-0-

WILSON UNIT WELL #: 6 RRCID -> 160983 COMPL. DATE 11/05/1997 TOTAL DEPTH 9650 PERF. 8313 - 9555

10	5961	X	5961	-0-	-0-	-0-	5957	2	4	9	Y	4	4	1			2
11	4387	X	4387	-0-	-0-	-0-	4381	2	6	9	Y	5	5	1			2
12	3200	X	3200	-0-	-0-	-0-	3196	2	4	9	Y	4	5	1			1
01	4414	X	4414	-0-	-0-	-0-	4405	2	9	9	Y	8	6	1			3
02	3302	X	3302	-0-	-0-	-0-	3288	2	14	9	Y	13	11	1			5
03	2418	X	2373	-0-	-45	-0-	2355	2	18	9	Y	16	16	1			5

HANCOCK UNIT WELL #: 7 RRCID -> 161347 COMPL. DATE 11/02/1996 TOTAL DEPTH 9350 PERF. 8795 - 9280

10	2178	X	2178	-0-	-0-	-0-	83	1	2095	3	Y	-0-					-0-
11	1890	X	-0-	-0-	-1890	-0-					Y	-0-					-0-
12	2184	N	2184	-0-	-0-	-0-	84	1	2100	3	Y	-0-					-0-
01	1953	N	-0-	-0-	-1953	-0-					Y	-0-					-0-
02	1323	N	1323	-0-	-0-	-0-	67	1	1243	3	Y	-0-					-0-
							13	5									
03	1953	N	1382	-0-	-571	-0-	67	1	1308	3	Y	6	4	1			2
							7	9									

HANCOCK UNIT WELL #: 6 RRCID -> 161348 COMPL. DATE 11/22/1996 TOTAL DEPTH 9425 PERF. 8832 - 9317

10	2141	N	2141	-0-	-0-	-0-	82	1	2059	3	Y	-0-					-0-
11	2006	N	2006	-0-	-0-	-0-	77	1	1929	3	Y	-0-					-0-
12	1995	N	1995	-0-	-0-	-0-	76	1	1919	3	Y	-0-					-0-
01	1992	N	1992	-0-	-0-	-0-	78	1	1914	3	Y	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	52	1	980	3	Y	3	2	1			1
							10	5	3	9							
*03	1239	N	1239	-0-	-0-	-0-	60	1	1157	3	Y	20	15	1			6
							22	9									

HULL UNIT A WELL #: A 61 RRCID -> 161517 COMPL. DATE 09/25/1997 TOTAL DEPTH 9650 PERF. 8295 - 9537

10	2415	N	2415	-0-	-0-	-0-	2348	2	67	9	Y	61	60	1			26
11	2210	N	2210	-0-	-0-	-0-	2135	2	75	9	Y	68	71	1			23
12	2201	N	1805	-0-	-396	-0-	1730	2	75	9	Y	68	71	1			20
01	2201	N	1054	-0-	-1147	-0-	966	2	88	9	Y	80	75	1			25
02	1988	N	1012	-0-	-976	-0-	926	2	86	9	Y	78	70	1			33
03	1798	N	826	-0-	-972	-0-	739	2	87	9	Y	79	87	1			25

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILSON UNIT WELL #: 7 RRCID -> 161588 COMPL. DATE 02/01/1998 TOTAL DEPTH 9650 PERF. 8363 - 9559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2993	N	2993	-0-	-0-	-0-	2993	2			Y	-0-					-0-
11	2221	N	2221	-0-	-0-	-0-	2221	2			Y	-0-					-0-
12	1871	N	1871	-0-	-0-	-0-	1871	2			Y	-0-					-0-
01	2411	N	2411	-0-	-0-	-0-	2411	2			Y	-0-					-0-
02	1596	N	1570	-0-	-26	-0-	1570	2			Y	-0-					-0-
03	1767	N	1664	-0-	-103	-0-	1664	2			Y	-0-					-0-

DUNLAP UNIT WELL #: 5 RRCID -> 161595 COMPL. DATE 09/25/2008 TOTAL DEPTH 9425 PERF. 2280 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL UNIT A WELL #: A 68 RRCID -> 162181 COMPL. DATE 11/05/1997 TOTAL DEPTH 9650 PERF. 8321 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/03/2014 - PLUGGED 11/03/14

METCALF GAS UNIT WELL #: 1 RRCID -> 162310 COMPL. DATE 10/23/1996 TOTAL DEPTH 10250 PERF. 9879 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6073	X	6073	-0-	-0-	-0-	987	1	5086	3	N	-0-					-0-
11	5828	X	5828	-0-	-0-	-0-	964	1	4864	3	N	-0-					-0-
12	6075	X	6075	-0-	-0-	-0-	1015	1	5060	3	N	-0-					-0-
01	6175	X	6175	-0-	-0-	-0-	1059	1	5116	3	N	-0-					-0-
*02	5662	X	5662	-0-	-0-	-0-	976	1	4686	3	N	-0-					-0-
*03	6179	X	6179	-0-	-0-	-0-	1069	1	5110	3	N	-0-					-0-

JERNIGAN, MATTIE WELL #: 11 F RRCID -> 162565 COMPL. DATE 08/05/1996 TOTAL DEPTH 9850 PERF. 8520 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 67 RRCID -> 163053 COMPL. DATE 01/02/1998 TOTAL DEPTH 9650 PERF. 8308 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	N	1851	-0-	-0-	-0-	1804	2	47	9	Y	43	36	1			18
11	1320	N	1287	-0-	-33	-0-	1241	2	46	9	Y	42	46	1			14
12	1521	N	1521	-0-	-0-	-0-	1469	2	52	9	Y	47	47	1			14
01	1860	N	1407	-0-	-453	-0-	1343	2	64	9	Y	58	54	1			18
02	1204	N	1111	-0-	-93	-0-	1067	2	44	9	Y	40	41	1			17
03	1519	N	749	-0-	-770	-0-	731	2	18	9	Y	16	28	1			5

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL A-21 UNIT WELL #: A 63 RRCID -> 163083 COMPL. DATE 03/10/1997 TOTAL DEPTH 9650 PERF. 8680 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	X	1429	-0-	-0-	-0-	1178	2	237	3	Y	13	13	1			8
							14	9									
11	2788	X	2788	-0-	-0-	-0-	2275	2	499	3	Y	13	13	1			8
							14	9									
12	2230	X	2230	-0-	-0-	-0-	1785	2	431	3	Y	13	13	1			8
							14	9									
01	2648	X	2648	-0-	-0-	-0-	1992	2	637	3	Y	17	16	1			9
							19	9									
*02	2628	X	2628	-0-	-0-	-0-	2036	2	575	3	Y	15	11	1			13
							17	9									
*03	3081	X	3081	-0-	-0-	-0-	2395	2	665	3	Y	19	16	1			16
							21	9									

DENNARD UNIT WELL #: 8 RRCID -> 163220 COMPL. DATE 09/11/1997 TOTAL DEPTH 9650 PERF. 8313 - 9557

10	1457	N	1246	-0-	-211	-0-	1191	2	55	9	Y	50	42	1			20
11	1320	N	1212	-0-	-108	-0-	1157	2	55	9	Y	50	43	1			27
12	1302	N	1008	-0-	-294	-0-	956	2	52	9	Y	47	43	1			31
01	1240	N	1208	-0-	-32	-0-	1150	2	58	9	Y	53	66	1			18
02	1120	N	831	-0-	-289	-0-	813	2	18	9	Y	16	20	1			14
03	1023	N	1007	-0-	-16	-0-	983	2	24	9	Y	22	26	1			10

CAPPS GAS UNIT WELL #: 5 RRCID -> 163263 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 9040 - 9237

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOOLWORTH GAS UNIT WELL #: 3 RRCID -> 163268 COMPL. DATE 05/10/1997 TOTAL DEPTH 9350 PERF. 9040 - 9220

10	546	N	546	-0-	-0-	-0-	538	3	8	9	Y	7	6	1			2
11	294	N	294	-0-	-0-	-0-	285	3	9	9	Y	8	7	1			3
12	558	N	458	-0-	-100	-0-	448	3	10	9	Y	9	10	1			2
01	558	N	388	-0-	-170	-0-	381	3	7	9	Y	6	7	1			1
02	404	N	404	-0-	-0-	-0-	397	3	7	9	Y	6	5	1			2
03	465	N	349	-0-	-116	-0-	336	3	13	9	Y	12	10	1			4

CAPPS GAS UNIT WELL #: 4 RRCID -> 163332 COMPL. DATE 03/05/2008 TOTAL DEPTH 9390 PERF. 8445 - 8573

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 65 RRCID -> 163640 COMPL. DATE 06/06/1997 TOTAL DEPTH 9650 PERF. 9091 - 9532

10	434	X	401	-0-	-33	-0-	391	2	10	9	Y	9	7	1			4
11	656	X	656	-0-	-0-	-0-	646	2	10	9	Y	9	10	1			3
12	728	X	728	-0-	-0-	-0-	720	2	8	9	Y	7	8	1			2
01	3255	X	3255	-0-	-0-	-0-	3222	2	33	9	Y	30	23	1			9
02	2453	X	2453	-0-	-0-	-0-	2375	2	78	9	Y	71	50	1			30
*03	2335	N	2335	-0-	-0-	-0-	2245	2	90	9	Y	82	86	1			26

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILSON UNIT WELL #: 8 RRCID -> 164159 COMPL. DATE 07/03/1998 TOTAL DEPTH 9650 PERF. 8310 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502	N	2502	-0-	-0-	-0-	2502	2			Y	-0-					-0-
11	2344	N	2344	-0-	-0-	-0-	2344	2			Y	-0-					-0-
12	2397	N	2397	-0-	-0-	-0-	2397	2			Y	-0-					-0-
01	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					-0-
02	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-
03	1953	N	1612	-0-	-341	-0-	1612	2			Y	-0-					-0-

HANCOCK UNIT WELL #: 8 RRCID -> 164384 COMPL. DATE 07/14/1997 TOTAL DEPTH 9435 PERF. 8763 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCRAE, BLANCHE WELL #: 5 RRCID -> 164426 COMPL. DATE 04/07/2006 TOTAL DEPTH 9650 PERF. 8616 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 69 RRCID -> 164493 COMPL. DATE 06/02/1998 TOTAL DEPTH 9650 PERF. 8277 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	716	-0-	-2136	-0-	701	2	15	9	Y	14	25	1			6
11	2880	X	1743	-0-	-1137	-0-	1720	2	23	9	Y	21	20	1			7
12	3598	X	3598	-0-	-0-	-0-	3559	2	39	9	Y	35	32	1			10
01	3472	X	2098	-0-	-1374	-0-	2069	2	29	9	Y	26	28	1			8
02	3136	X	2478	-0-	-658	-0-	2475	2	3	9	Y	3	10	1			1
03	3596	X	2849	-0-	-747	-0-	2845	2	4	9	Y	4	4	1			1

GRIFFITH WELL #: 4 RRCID -> 164688 COMPL. DATE 12/18/1996 TOTAL DEPTH 9612 PERF. 9018 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1775	N	1775	-0-	-0-	-0-	61	1	1696	2	Y	16	15	1			1
							18	9									
11	1624	N	1624	-0-	-0-	-0-	56	1	1553	2	Y	14	14	1			1
							15	9									
12	1457	N	1400	-0-	-57	-0-	48	1	1338	2	Y	13	14	1			-0-
							14	9									
01	1457	N	249	-0-	-1208	-0-	9	1	236	2	Y	4	4	1			-0-
							4	9									
02	1316	N	152	-0-	-1164	-0-	5	1	145	2	Y	2	2	1			-0-
							2	9									
*03	2326	N	2326	-0-	-0-	-0-	79	1	2206	2	Y	37	36	1			1
							41	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 4 RRCID -> 165104 COMPL. DATE 10/21/1996 TOTAL DEPTH 9650 PERF. 9294 - 9507

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2100	-0-	-194	-0-		73	1	2021	2	Y	5	5	1			-0-
								6	9									
11	2435	N	2435	-0-	-0-	-0-		84	1	2348	2	Y	3	3	1			-0-
								3	9									
12	2622	N	2622	-0-	-0-	-0-		91	1	2523	2	Y	7	7	1			-0-
								8	9									
01	2718	N	2718	-0-	-0-	-0-		94	1	2614	2	Y	9	9	1			-0-
								10	9									
02	2286	N	2286	-0-	-0-	-0-		79	1	2199	2	Y	7	7	1			-0-
								8	9									
03	2573	N	2177	-0-	-396	-0-		75	1	2081	2	Y	19	18	1			1
								21	9									

DENNARD UNIT WELL #: 9 RRCID -> 165119 COMPL. DATE 08/29/1997 TOTAL DEPTH 9650 PERF. 8325 - 9570

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2209	N	2209	-0-	-0-	-0-		2209	2			Y	-0-					-0-
11	3000	N	4261	-0-	1261	1261		4261	2			Y	-0-					-0-
12	2538	N	1277	-0-	-1261	-0-		1277	2			Y	-0-					-0-
01	2987	N	2987	-0-	-0-	-0-		2987	2			Y	-0-					-0-
02	1368	X	1368	-0-	-0-	-0-		1358	2	10	9	Y	9	1	1			8
*03	1674	X	1674	-0-	-0-	-0-		1655	2	19	9	Y	17	17	1			8

HUDSON, NELL WELL #: 6 T RRCID -> 165130 COMPL. DATE 12/23/1996 TOTAL DEPTH 9550 PERF. 8476 - 9337

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	738	-0-	-347	-0-		26	1	708	2	Y	4	4	1			-0-
								4	9									
11	1050	X	862	-0-	-188	-0-		30	1	830	2	Y	2	2	1			-0-
								2	9									
12	992	X	624	-0-	-368	-0-		21	1	597	2	Y	5	5	1			-0-
								6	9									
01	992	X	692	-0-	-300	-0-		24	1	660	2	Y	7	7	1			-0-
								8	9									
02	896	X	559	-0-	-337	-0-		19	1	533	2	Y	6	6	1			-0-
								7	9									
03	899	X	711	-0-	-188	-0-		24	1	670	2	Y	15	14	1			1
								17	9									

RITTER, MATTIE HEIRS WELL #: 4 RRCID -> 165146 COMPL. DATE 02/14/1997 TOTAL DEPTH 9642 PERF. 9145 - 9511

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2113	-0-	-181	-0-		73	1	2027	2	Y	12	12	1			-0-
								13	9									
11	2220	N	2062	-0-	-158	-0-		71	1	1978	2	Y	12	12	1			-0-
								13	9									
12	2170	N	1904	-0-	-266	-0-		66	1	1825	2	Y	12	12	1			-0-
								13	9									
01	2108	N	1616	-0-	-492	-0-		56	1	1547	2	Y	12	12	1			-0-
								13	9									
02	1932	N	1839	-0-	-93	-0-		63	1	1763	2	Y	12	12	1			-0-
								13	9									
*03	2262	N	2262	-0-	-0-	-0-		78	1	2159	2	Y	23	22	1			1
								25	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 6 RRCID -> 165483 COMPL. DATE 02/24/1997 TOTAL DEPTH 9580 PERF. 9009 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2434	N	2434	-0-	-0-	-0-	84	1	2339	2	Y	10	10	1			-0-
							11	9									
11	2084	N	2084	-0-	-0-	-0-	72	1	2001	2	Y	10	10	1			-0-
							11	9									
12	1933	N	1933	-0-	-0-	-0-	67	1	1855	2	Y	10	10	1			-0-
							11	9									
01	1488	N	1333	-0-	-155	-0-	46	1	1272	2	Y	14	14	1			-0-
							15	9									
02	1403	N	1403	-0-	-0-	-0-	48	1	1336	2	Y	17	16	1			1
							19	9									
03	1488	N	1454	-0-	-34	-0-	49	1	1375	2	Y	27	27	1			1
							30	9									

CHADWICK GAS UNIT-MCLENDON WELL #: 4 RRCID -> 165511 COMPL. DATE 04/10/2001 TOTAL DEPTH 9400 PERF. 8714 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2548	N	2548	-0-	-0-	-0-	2542	3	6	9	Y	5	6	1			1
11	2033	N	2033	-0-	-0-	-0-	2025	3	8	9	Y	7	6	1			2
12	1606	N	1606	-0-	-0-	-0-	1599	3	7	9	Y	6	7	1			1
01	1315	N	1315	-0-	-0-	-0-	1307	3	8	9	Y	7	7	1			1
02	1882	N	1882	-0-	-0-	-0-	1875	3	7	9	Y	6	5	1			2
*03	1718	N	1718	-0-	-0-	-0-	1714	3	4	9	Y	4	5	1			1

DAVIS, A. L. WELL #: 7 RRCID -> 165553 COMPL. DATE 08/12/2005 TOTAL DEPTH 9555 PERF. 8460 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3842	X	3842	-0-	-0-	-0-	132	1	3667	2	Y	39	39	1			1
							43	9									
11	4002	X	4002	-0-	-0-	-0-	137	1	3818	2	Y	43	42	1			2
							47	9									
12	4185	X	4185	-0-	-0-	-0-	144	1	3986	2	Y	50	51	1			1
							55	9									
01	4059	X	4059	-0-	-0-	-0-	140	1	3889	2	Y	26	27	1			-0-
							1	5	29	9							
02	3132	X	3132	-0-	-0-	-0-	109	1	3020	2	Y	3	3	1			-0-
							3	9									
*03	3905	X	3905	-0-	-0-	-0-	136	1	3763	2	Y	5	5	1			-0-
							6	9									

CHADWICK GAS UNIT-MCLENDON WELL #: 5 RRCID -> 165575 COMPL. DATE 10/03/1997 TOTAL DEPTH 9400 PERF. 9120 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	758	3	13	9	Y	12	13	1			3
11	1061	N	1061	-0-	-0-	-0-	1044	3	17	9	Y	15	13	1			5
12	954	N	954	-0-	-0-	-0-	935	3	19	9	Y	17	19	1			3
01	2750	N	2750	-0-	-0-	-0-	2730	3	20	9	Y	18	18	1			3
02	1395	N	1395	-0-	-0-	-0-	1377	3	18	9	Y	16	14	1			5
*03	1300	N	1300	-0-	-0-	-0-	1270	3	30	9	Y	27	24	1			8

HULL UNIT A WELL #: A 64 RRCID -> 165920 COMPL. DATE 02/14/2004 TOTAL DEPTH 9650 PERF. 8302 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2176	-0-	-87	-0-	2129	2	47	9	Y	43	42	1			18
11	2070	N	1765	-0-	-305	-0-	1720	2	45	9	Y	41	45	1			14
12	2201	N	2138	-0-	-63	-0-	2086	2	52	9	Y	47	47	1			14
01	2170	N	1807	-0-	-363	-0-	1754	2	53	9	Y	48	47	1			15
02	2007	N	2007	-0-	-0-	-0-	1926	2	81	9	Y	74	58	1			31
*03	2480	N	2480	-0-	-0-	-0-	2392	2	88	9	Y	80	86	1			25

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HALL UNIT WELL #: 8 RRCID -> 166101 COMPL. DATE 10/23/1997 TOTAL DEPTH 9650 PERF. 8328 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HUDSON-JOHNSON UNIT WELL #: 12 L RRCID -> 166310 COMPL. DATE 11/15/1997 TOTAL DEPTH 9650 PERF. 8524 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2419	X	2419	-0-	-0-	-0-	2419	2	Y	-0-			-0-
11	3029	X	3029	-0-	-0-	-0-	3029	2	Y	-0-			-0-
12	3643	X	3643	-0-	-0-	-0-	3643	2	Y	-0-			-0-
01	3348	X	3348	-0-	-0-	-0-	3348	2	Y	-0-			-0-
02	2713	X	2713	-0-	-0-	-0-	2692	2	Y	19	13	1	6
*03	2680	X	2680	-0-	-0-	-0-	2648	2	Y	29	23	1	12

HULL UNIT A WELL #: A 66-L RRCID -> 167062 COMPL. DATE 12/24/1997 TOTAL DEPTH 9650 PERF. 8288 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	4278	X	3019	-0-	-1259	-0-	2495	2	Y	21	23	1	13
							23	9					
							501	3					
11	4140	X	3047	-0-	-1093	-0-	2475	2	Y	26	23	1	16
							29	9					
							543	3					
12	4278	X	2226	-0-	-2052	-0-	1773	2	Y	23	25	1	14
							25	9					
							428	3					
01	3379	X	688	-0-	-2691	-0-	507	2	Y	17	22	1	9
							19	9					
							162	3					
02	3052	X	236	-0-	-2816	-0-	184	2	Y	-0-	9	1	-0-
							52	3					
03	3162	X	676	-0-	-2486	-0-	529	2	Y	-0-			-0-
							147	3					

DUNLAP UNIT WELL #: 8 RRCID -> 167167 COMPL. DATE 01/23/1998 TOTAL DEPTH 9450 PERF. 8432 - 9371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1050	N	1050	-0-	-0-	-0-	1050	3	Y	-0-			-0-
11	1322	N	1322	-0-	-0-	-0-	1322	3	Y	-0-			-0-
12	1524	N	1524	-0-	-0-	-0-	1524	3	Y	-0-			-0-
01	1073	N	1073	-0-	-0-	-0-	1073	3	Y	-0-			-0-
02	1232	N	446	-0-	-786	-0-	446	3	Y	-0-			-0-
03	1519	N	416	-0-	-1103	-0-	412	3	Y	4	3	1	1
							4	9					

DAVIS, A. L. WELL #: 8 RRCID -> 167866 COMPL. DATE 02/07/2006 TOTAL DEPTH 9525 PERF. 8502 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2852	N	2852	-0-	-0-	-0-	99	1	Y	-0-			-0-
							2753	2					
11	2490	N	2011	-0-	-479	-0-	70	1	Y	-0-			-0-
							1941	2					
12	2716	N	2716	-0-	-0-	-0-	94	1	Y	-0-			-0-
							2622	2					
01	2575	N	2575	-0-	-0-	-0-	89	1	Y	7	7	1	-0-
							8	9					
							2478	2					
02	2300	N	2300	-0-	-0-	-0-	80	1	Y	8	8	1	-0-
							9	9					
							2211	2					
03	2573	N	2423	-0-	-150	-0-	84	1	Y	14	13	1	1
							15	9					
							2324	2					

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 8 RRCID -> 167880 COMPL. DATE 03/08/1997 TOTAL DEPTH 9500 PERF. 8475 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2166	-0-	-562	-0-	75	1	2084	2	Y	6	6	1			-0-
							7	9									
11	2640	X	1587	-0-	-1053	-0-	55	1	1525	2	Y	6	6	1			-0-
							7	9									
12	2728	X	1770	-0-	-958	-0-	61	1	1702	2	Y	6	6	1			-0-
							7	9									
01	2170	X	1893	-0-	-277	-0-	65	1	1819	2	Y	8	8	1			-0-
							9	9									
02	1960	X	773	-0-	-1187	-0-	27	1	743	2	Y	3	3	1			-0-
							3	9									
03	2170	X	1290	-0-	-880	-0-	45	1	1239	2	Y	5	5	1			-0-
							6	9									

HUDSON, NELL WELL #: 7 RRCID -> 168091 COMPL. DATE 05/19/1997 TOTAL DEPTH 9595 PERF. 8481 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3764	-0-	-266	-0-	130	1	3622	2	Y	11	11	1			-0-
							12	9									
11	3900	X	3642	-0-	-258	-0-	126	1	3503	2	Y	12	12	1			-0-
							13	9									
12	4030	X	3669	-0-	-361	-0-	127	1	3528	2	Y	13	13	1			-0-
							14	9									
01	3807	X	3807	-0-	-0-	-0-	132	1	3661	2	Y	12	12	1			-0-
							1	5	13	9							
02	3437	X	3437	-0-	-0-	-0-	119	1	3307	2	Y	10	10	1			-0-
							11	9									
03	3751	X	3634	-0-	-117	-0-	126	1	3489	2	Y	17	16	1			1
							19	9									

FENDER, H. R. WELL #: 7 RRCID -> 168109 COMPL. DATE 05/31/1997 TOTAL DEPTH 9502 PERF. 8910 - 9381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2901	X	2901	-0-	-0-	-0-	101	1	2800	2	Y	-0-					-0-
11	2835	X	2835	-0-	-0-	-0-	98	1	2737	2	Y	-0-					-0-
12	2813	X	2813	-0-	-0-	-0-	98	1	2715	2	Y	-0-					-0-
01	2643	X	2643	-0-	-0-	-0-	92	1	2542	2	Y	8	8	1			-0-
							9	9									
02	2545	X	2545	-0-	-0-	-0-	88	1	2442	2	Y	14	14	1			-0-
							15	9									
*03	2770	X	2770	-0-	-0-	-0-	95	1	2649	2	Y	24	23	1			1
							26	9									

SOAPE, C.P. WELL #: 5 RRCID -> 168310 COMPL. DATE 09/09/1997 TOTAL DEPTH 9600 PERF. 8392 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2122	-0-	-699	-0-	74	1	2048	2	Y	-0-					-0-
11	2460	X	2329	-0-	-131	-0-	81	1	2248	2	Y	-0-					-0-
12	2542	X	2017	-0-	-525	-0-	70	1	1947	2	Y	-0-					-0-
01	2387	X	1858	-0-	-529	-0-	65	1	1793	2	Y	-0-					-0-
02	2184	X	1706	-0-	-478	-0-	59	1	1634	2	Y	12	12	1			-0-
							13	9									
03	2418	X	1784	-0-	-634	-0-	61	1	1700	2	Y	21	20	1			1
							23	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 5 RRCID -> 168318 COMPL. DATE 01/10/1998 TOTAL DEPTH 9600 PERF. 8950 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1040	N	1040	-0-	-0-	-0-	36	1	1004	2	Y	-0-					-0-
11	996	N	996	-0-	-0-	-0-	35	1	961	2	Y	-0-					-0-
12	1025	N	1025	-0-	-0-	-0-	36	1	989	2	Y	-0-					-0-
01	990	N	990	-0-	-0-	-0-	34	1	956	2	Y	-0-					-0-
02	872	N	872	-0-	-0-	-0-	30	1	842	2	Y	-0-					-0-
*03	956	N	956	-0-	-0-	-0-	32	1	903	2	Y	19	18	1			1
							21	9									

SOUTHLAND PAPER CO. WELL #: 7 RRCID -> 168329 COMPL. DATE 01/20/1998 TOTAL DEPTH 9570 PERF. 8906 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2466	-0-	-45	-0-	85	1	2371	2	Y	9	9	1			-0-
							10	9									
11	2430	X	2324	-0-	-106	-0-	80	1	2234	2	Y	9	9	1			-0-
							10	9									
12	2480	N	2368	-0-	-112	-0-	82	1	2275	2	Y	10	10	1			-0-
							11	9									
01	2480	N	2305	-0-	-175	-0-	80	1	2213	2	Y	11	11	1			-0-
							12	9									
02	2156	N	2118	-0-	-38	-0-	73	1	2033	2	Y	11	11	1			-0-
							12	9									
*03	2357	N	2357	-0-	-0-	-0-	81	1	2254	2	Y	20	19	1			1
							22	9									

BURTON, BILLIE JEAN WELL #: 7 RRCID -> 168476 COMPL. DATE 04/03/1997 TOTAL DEPTH 9625 PERF. 8983 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2949	N	2949	-0-	-0-	-0-	102	1	2845	2	Y	2	2	1			-0-
							2	9									
11	2880	N	2500	-0-	-380	-0-	87	1	2411	2	Y	2	2	1			-0-
							2	9									
12	2790	N	2649	-0-	-141	-0-	92	1	2555	2	Y	2	2	1			-0-
							2	9									
01	2945	N	2834	-0-	-111	-0-	98	1	2733	2	Y	3	3	1			-0-
							3	9									
02	2561	N	2561	-0-	-0-	-0-	89	1	2471	2	Y	1	1	1			-0-
							1	9									
*03	2998	N	2998	-0-	-0-	-0-	104	1	2894	2	Y	-0-					-0-

MCRAE, BLANCHE WELL #: 6 RRCID -> 168478 COMPL. DATE 12/02/1997 TOTAL DEPTH 9550 PERF. 8960 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
11	51	N	51	-0-	-0-	-0-	2	1	46	2	Y	3	3	1			-0-
							3	9									
12	45	N	45	-0-	-0-	-0-	2	1	42	2	Y	1	1	1			-0-
							1	9									
01	49	N	49	-0-	-0-	-0-	1	1	42	2	Y	5	5	1			-0-
							6	9									
02	56	N	42	-0-	-14	-0-	1	1	33	2	Y	7	7	1			-0-
							8	9									
*03	46	N	46	-0-	-0-	-0-	1	1	32	2	Y	12	12	1			-0-
							13	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 6 RRCID -> 168485 COMPL. DATE 11/21/1997 TOTAL DEPTH 9505 PERF. 8616 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	-0-	41	1	1126	2	Y	18	18	1			1
							20	9									
11	1399	N	1399	-0-	-0-	-0-	48	1	1332	2	Y	17	17	1			1
							19	9									
12	1238	N	1238	-0-	-0-	-0-	42	1	1171	2	Y	23	23	1			1
							25	9									
01	930	N	886	-0-	-44	-0-	30	1	842	2	Y	13	14	1			-0-
							14	9									
02	852	N	852	-0-	-0-	-0-	30	1	822	2	Y	-0-					-0-
*03	984	N	984	-0-	-0-	-0-	34	1	950	2	Y	-0-					-0-

HULL A-21 UNIT WELL #: A 73 RRCID -> 168532 COMPL. DATE 08/16/1998 TOTAL DEPTH 9650 PERF. 8279 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2118	-0-	-176	-0-	1757	2	353	3	Y	7	7	1			4
							8	9									
11	3523	X	3523	-0-	-0-	-0-	2883	2	632	3	Y	7	7	1			4
							8	9									
12	3029	X	3029	-0-	-0-	-0-	2434	2	587	3	Y	7	7	1			4
							8	9									
01	3205	X	3205	-0-	-0-	-0-	2419	2	773	3	Y	12	10	1			6
							13	9									
*02	2945	X	2945	-0-	-0-	-0-	2276	2	643	3	Y	24	9	1			21
							26	9									
*03	3621	X	3621	-0-	-0-	-0-	2807	2	780	3	Y	31	27	1			25
							34	9									

BURTON, BILLIE JEAN WELL #: 8A RRCID -> 168583 COMPL. DATE 03/05/1998 TOTAL DEPTH 9602 PERF. 9006 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	1920	-0-	-746	-0-	67	1	1849	2	Y	4	4	1			-0-
							4	9									
11	2430	N	2023	-0-	-407	-0-	70	1	1949	2	Y	4	4	1			-0-
							4	9									
12	1953	N	1656	-0-	-297	-0-	57	1	1596	2	Y	3	3	1			-0-
							3	9									
01	1929	N	1929	-0-	-0-	-0-	67	1	1856	2	Y	5	5	1			-0-
							6	9									
02	2191	N	2191	-0-	-0-	-0-	76	1	2114	2	Y	1	1	1			-0-
							1	9									
*03	2519	N	2519	-0-	-0-	-0-	87	1	2430	2	Y	2	2	1			-0-
							2	9									

CAPPS GAS UNIT WELL #: 8 RRCID -> 168828 COMPL. DATE 05/16/1998 TOTAL DEPTH 9425 PERF. 9062 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 72 RRCID -> 168829 COMPL. DATE 04/23/1998 TOTAL DEPTH 9650 PERF. 8266 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	419	-0-	-108	-0-	349	2	70	3	Y	-0-					-0-
11	672	N	672	-0-	-0-	-0-	551	2	121	3	Y	-0-					-0-
12	625	N	625	-0-	-0-	-0-	504	2	121	3	Y	-0-					-0-
01	701	N	701	-0-	-0-	-0-	531	2	170	3	Y	-0-					-0-
02	553	N	553	-0-	-0-	-0-	431	2	122	3	Y	-0-					-0-
*03	705	N	705	-0-	-0-	-0-	552	2	153	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEBERT WELL #: 8 RRCID -> 168839 COMPL. DATE 10/17/1997 TOTAL DEPTH 9580 PERF. 8928 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2117	N	2117	-0-	-0-	-0-	73	1	2032	2	Y	11	11	1			-0-
							12	9									
11	1998	N	1998	-0-	-0-	-0-	69	1	1916	2	Y	12	12	1			-0-
							13	9									
12	1116	N	979	-0-	-137	-0-	34	1	937	2	Y	7	7	1			-0-
							8	9									
01	1907	N	1907	-0-	-0-	-0-	66	1	1826	2	Y	14	14	1			-0-
							15	9									
02	1649	N	1649	-0-	-0-	-0-	57	1	1580	2	Y	11	11	1			-0-
							12	9									
*03	1538	N	1538	-0-	-0-	-0-	53	1	1466	2	Y	17	16	1			1
							19	9									

CAPPS GAS UNIT WELL #: 7 RRCID -> 168889 COMPL. DATE 05/27/1998 TOTAL DEPTH 9350 PERF. 9020 - 9217

10	1240	N	1148	-0-	-92	-0-	1148	3			Y	-0-					-0-
11	1230	N	1068	-0-	-162	-0-	1068	3			Y	-0-					-0-
12	1209	N	1133	-0-	-76	-0-	1133	3			Y	-0-					-0-
01	1147	N	1136	-0-	-11	-0-	1136	3			Y	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1010	3	7	9	Y	6	4	1			2
03	1147	N	1092	-0-	-55	-0-	1060	3	32	9	Y	29	22	1			9

SOAPE, C. P. WELL #: 6 RRCID -> 169055 COMPL. DATE 06/11/2006 TOTAL DEPTH 9500 PERF. 8440 - 9286

10	3071	X	3071	-0-	-0-	-0-	107	1	2964	2	Y	-0-					-0-
11	2871	X	2871	-0-	-0-	-0-	100	1	2771	2	Y	-0-					-0-
12	2729	X	2729	-0-	-0-	-0-	95	1	2634	2	Y	-0-					-0-
01	3047	X	3047	-0-	-0-	-0-	106	1	2940	2	Y	-0-					-0-
							1	5									
02	2596	X	2596	-0-	-0-	-0-	90	1	2488	2	Y	16	15	1			1
							18	9									
*03	2949	X	2949	-0-	-0-	-0-	101	1	2817	2	Y	28	28	1			1
							31	9									

HANCOCK UNIT WELL #: 9 RRCID -> 169207 COMPL. DATE 06/23/1998 TOTAL DEPTH 9420 PERF. 8821 - 9319

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHADWICK GAS UNIT-MCLENDON WELL #: 7 RRCID -> 169245 COMPL. DATE 03/28/1998 TOTAL DEPTH 9450 PERF. 8584 - 9299

10	2758	N	2758	-0-	-0-	-0-	2713	3	45	9	Y	41	45	1			11
11	2548	N	2548	-0-	-0-	-0-	2493	3	55	9	Y	50	44	1			17
12	2732	N	2732	-0-	-0-	-0-	2668	3	64	9	Y	58	63	1			12
01	2581	N	2581	-0-	-0-	-0-	2512	3	69	9	Y	63	64	1			11
02	2132	N	2132	-0-	-0-	-0-	2088	3	44	9	Y	40	39	1			12
*03	3100	N	3276	-0-	176	176	3268	3	8	9	Y	7	17	1			2

CHADWICK GAS UNIT - MCLENDON WELL #: 6 RRCID -> 169278 COMPL. DATE 06/27/1998 TOTAL DEPTH 9325 PERF. 9014 - 9232

10	1426	N	522	-0-	-904	-0-	501	3	21	9	Y	19	19	1			5
11	501	N	501	-0-	-0-	-0-	480	3	21	9	Y	19	18	1			6
12	2879	N	2879	-0-	-0-	-0-	2850	3	29	9	Y	26	27	1			5
01	3100	N	3133	-0-	33	33	3100	3	33	9	Y	30	30	1			5
02	2800	N	3362	-0-	562	595	3342	3	20	9	Y	18	18	1			5
*03	3100	N	3156	-0-	56	651	3156	3			Y	-0-	5	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CAPPS GAS UNIT WELL #: 6 RRCID -> 169663 COMPL. DATE 04/11/2006 TOTAL DEPTH 9350 PERF. 8735 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLEAKLEY, P.J. UNIT WELL #: 4 RRCID -> 170425 COMPL. DATE 05/14/1998 TOTAL DEPTH 9406 PERF. 8888 - 9205

10	4160	X	4160	-0-	-0-	-0-	93	1	4067	3	N	-0-					-0-
11	4157	X	4157	-0-	-0-	-0-	90	1	4067	3	N	-0-					-0-
12	3315	X	3315	-0-	-0-	-0-	93	1	3222	3	N	-0-					-0-
01	3164	X	3164	-0-	-0-	-0-	90	1	3074	3	N	-0-					-0-
02	2963	X	2963	-0-	-0-	-0-	84	1	2879	3	N	-0-					-0-
*03	2689	X	2689	-0-	-0-	-0-	93	1	2596	3	N	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 14 RRCID -> 171014 COMPL. DATE 10/08/1998 TOTAL DEPTH 9650 PERF. 8513 - 9504

10	2938	N	2938	-0-	-0-	-0-	2938	2			Y	-0-					-0-
11	2760	N	2760	-0-	-0-	-0-	2760	2			Y	-0-					-0-
12	2752	N	2752	-0-	-0-	-0-	2752	2			Y	-0-					-0-
01	2652	N	2652	-0-	-0-	-0-	2652	2			Y	-0-					-0-
02	2291	N	2291	-0-	-0-	-0-	2263	2	28	9	Y	25	17	1			8
03	2294	N	2051	-0-	-243	-0-	2008	2	43	9	Y	39	31	1			16

WILLIAMSON WELL #: 7 RRCID -> 171018 COMPL. DATE 04/21/1998 TOTAL DEPTH 9460 PERF. 8796 - 9310

10	1736	N	1324	-0-	-412	-0-	46	1	1276	2	Y	2	2	1			-0-
							2	9									
11	1530	N	1181	-0-	-349	-0-	41	1	1138	2	Y	2	2	1			-0-
							2	9									
12	1519	N	1197	-0-	-322	-0-	42	1	1153	2	Y	2	2	1			-0-
							2	9									
01	1333	N	1072	-0-	-261	-0-	37	1	1033	2	Y	2	2	1			-0-
							2	9									
02	2529	N	2529	-0-	-0-	-0-	88	1	2441	2	Y	-0-					-0-
*03	2806	N	2806	-0-	-0-	-0-	98	1	2708	2	Y	-0-					-0-

WILSON UNIT WELL #: 9 RRCID -> 171021 COMPL. DATE 10/15/1998 TOTAL DEPTH 9650 PERF. 8312 - 9546

10	1719	N	1719	-0-	-0-	-0-	1697	2	22	9	Y	20	19	1			10
11	1611	N	1611	-0-	-0-	-0-	1588	2	23	9	Y	21	24	1			7
12	1612	N	1583	-0-	-29	-0-	1558	2	25	9	Y	23	25	1			5
01	1645	N	1645	-0-	-0-	-0-	1621	2	24	9	Y	22	18	1			9
02	1658	N	1658	-0-	-0-	-0-	1643	2	15	9	Y	14	18	1			5
03	1581	N	1214	-0-	-367	-0-	1195	2	19	9	Y	17	17	1			5

MANGHAM UNIT WELL #: 16 RRCID -> 171371 COMPL. DATE 11/18/1998 TOTAL DEPTH 9655 PERF. 8365 - 9509

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 9 RRCID -> 171493 COMPL. DATE 05/20/1998 TOTAL DEPTH 9510 PERF. 8930 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4201	X	4201	-0-	-0-	-0-	146	1	4055	2	Y	-0-					-0-
11	3750	X	3244	-0-	-506	-0-	113	1	3131	2	Y	-0-					-0-
12	4171	X	4171	-0-	-0-	-0-	145	1	4026	2	Y	-0-					-0-
01	3983	X	3983	-0-	-0-	-0-	138	1	3841	2	Y	3	3	1			-0-
							1	5	3	9							
02	3500	X	3348	-0-	-152	-0-	116	1	3223	2	Y	8	8	1			-0-
							9	9									
03	3875	X	3649	-0-	-226	-0-	126	1	3506	2	Y	15	14	1			1
							17	9									

MANGHAM UNIT WELL #: 15 L RRCID -> 171648 COMPL. DATE 12/17/1998 TOTAL DEPTH 9650 PERF. 8391 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2646	X	2646	-0-	-0-	-0-	79	1	2567	3	Y	-0-					-0-
11	2499	X	2499	-0-	-0-	-0-	78	1	2421	3	Y	-0-					-0-
12	2462	N	2462	-0-	-0-	-0-	76	1	2386	3	Y	-0-					-0-
01	2490	N	2490	-0-	-0-	-0-	82	1	2408	3	Y	-0-					-0-
02	2239	N	2239	-0-	-0-	-0-	66	1	2165	3	Y	7	2	1			5
							8	9									
*03	2511	N	2511	-0-	-0-	-0-	74	1	2431	3	Y	5	7	1			3
							6	9									

YOUNGBLOOD-ROE UNIT WELL #: 12 L RRCID -> 171649 COMPL. DATE 12/24/1998 TOTAL DEPTH 9650 PERF. 8436 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2498	-0-	-757	-0-	2481	2	17	9	Y	15	9	1			13
11	3060	X	2449	-0-	-611	-0-	2434	2	15	9	Y	14	20	1			7
12	3069	X	2481	-0-	-588	-0-	2462	2	19	9	Y	17	20	1			4
01	2728	X	2525	-0-	-203	-0-	2503	2	22	9	Y	20	10	1			14
02	2464	X	1588	-0-	-876	-0-	1568	2	20	9	Y	18	19	1			13
03	2542	X	1983	-0-	-559	-0-	1959	2	24	9	Y	22	20	1			15

CHADWICK UNIT WELL #: 16 RRCID -> 171937 COMPL. DATE 01/21/1999 TOTAL DEPTH 9610 PERF. 8395 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1103	-0-	-602	-0-	1089	3	14	9	Y	13	13	1			25
11	2215	N	2215	-0-	-0-	-0-	2201	3	14	9	Y	13	13	1			25
12	2309	N	2309	-0-	-0-	-0-	2294	3	15	9	Y	14	13	1			26
01	2292	N	2292	-0-	-0-	-0-	2271	3	21	9	Y	19	13	1			32
02	2070	N	2070	-0-	-0-	-0-	2046	3	24	9	Y	22	14	1			40
*03	2242	N	2242	-0-	-0-	-0-	2209	3	33	9	Y	30	33	1			37

ALLISON UNIT WELL #: 11 L RRCID -> 171970 COMPL. DATE 01/20/1999 TOTAL DEPTH 9650 PERF. 8329 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4182	X	4182	-0-	-0-	-0-	4182	3			Y	-0-					-0-
11	3953	X	3953	-0-	-0-	-0-	3953	3			Y	-0-					-0-
12	4031	X	4031	-0-	-0-	-0-	4031	3			Y	-0-					-0-
01	4086	X	4086	-0-	-0-	-0-	4086	3			Y	-0-					-0-
02	3625	X	3625	-0-	-0-	-0-	3617	3	8	9	Y	7	4	1			3
*03	3780	X	3780	-0-	-0-	-0-	3769	3	11	9	Y	10	7	1			6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER COMPANY WELL #: 8 RRCID -> 171999 COMPL. DATE 06/09/1998 TOTAL DEPTH 9590 PERF. 8910 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3164	X	3164	-0-	-0-	-0-	109	1	3040	2	Y	14	14	1			-0-
							15	9									
11	3032	X	3032	-0-	-0-	-0-	105	1	2910	2	Y	15	14	1			1
							17	9									
12	3115	X	3115	-0-	-0-	-0-	108	1	2990	2	Y	15	16	1			-0-
							17	9									
01	3134	X	3134	-0-	-0-	-0-	108	1	3002	2	Y	21	21	1			-0-
							1	5	23	9							
02	2816	X	2816	-0-	-0-	-0-	97	1	2696	2	Y	21	20	1			1
							23	9									
*03	3122	X	3122	-0-	-0-	-0-	107	1	2978	2	Y	34	34	1			1
							37	9									

BURTON, JOHN W. WELL #: 8 RRCID -> 172254 COMPL. DATE 10/02/2004 TOTAL DEPTH 9590 PERF. 8507 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3976	X	3976	-0-	-0-	-0-	137	1	3802	2	Y	34	34	1			1
							37	9									
11	3710	X	3710	-0-	-0-	-0-	128	1	3545	2	Y	34	34	1			1
							37	9									
12	3918	X	3918	-0-	-0-	-0-	135	1	3739	2	Y	40	40	1			1
							44	9									
01	3918	X	3918	-0-	-0-	-0-	134	1	3735	2	Y	44	44	1			1
							1	5	48	9							
02	3108	X	3021	-0-	-87	-0-	104	1	2884	2	Y	30	30	1			1
							33	9									
*03	3814	X	3814	-0-	-0-	-0-	131	1	3649	2	Y	31	31	1			1
							34	9									

CHADWICK UNIT WELL #: 18 RRCID -> 172331 COMPL. DATE 02/24/1999 TOTAL DEPTH 9600 PERF. 8360 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3473	X	3473	-0-	-0-	-0-	3444	2	29	9	Y	26	23	1			8
11	3540	X	3290	-0-	-250	-0-	3255	2	35	9	Y	32	30	1			10
12	3658	X	3296	-0-	-362	-0-	3259	2	37	9	Y	34	30	1			14
01	3658	X	3055	-0-	-603	-0-	3016	2	39	9	Y	35	34	1			15
02	3248	X	2701	-0-	-547	-0-	2636	2	65	9	Y	59	43	1			31
03	3472	X	3023	-0-	-449	-0-	2946	2	77	9	Y	70	70	1			31

CUMMINGS WELL #: 13 L RRCID -> 172333 COMPL. DATE 07/23/1998 TOTAL DEPTH 9740 PERF. 8454 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	17	1	272	3	Y	-0-					-0-
11	270	N	270	-0-	-0-	-0-	16	1	254	3	Y	-0-					-0-
12	269	N	269	-0-	-0-	-0-	16	1	253	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	16	1	263	3	Y	-0-					-0-
02	224	N	69	-0-	-155	-0-	4	1	65	3	Y	-0-					-0-
03	248	N	1	-0-	-247	-0-	1	3			Y	-0-					-0-

ROBERTS UNIT WELL #: 13 RRCID -> 173404 COMPL. DATE 05/28/1999 TOTAL DEPTH 9660 PERF. 8283 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-					-0-
11	2952	X	2952	-0-	-0-	-0-	2952	3			N	-0-					-0-
12	2474	X	2474	-0-	-0-	-0-	2474	3			Y	-0-					-0-
01	1851	X	1851	-0-	-0-	-0-	1851	3			Y	-0-					-0-
*02	2226	X	2226	-0-	-0-	-0-	2226	3			Y	-0-					-0-
*03	2830	X	2830	-0-	-0-	-0-	2830	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT NO. 15 WELL #: 12 L RRCID -> 173605 COMPL. DATE 01/14/1999 TOTAL DEPTH 9775 PERF. 8500 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	MORGAN UNIT				WELL #: 13 L	RRCID -> 173620	COMPL. DATE 05/23/1999				TOTAL DEPTH	9650	PERF. 8322 - 9542				
10	1682	N	1682	-0-	-0-	-0-	1632	2	50	9	Y	45	48	1			11
11	1786	N	1786	-0-	-0-	-0-	1736	2	50	9	Y	45	37	1			19
12	1891	N	1512	-0-	-379	-0-	1470	2	42	9	Y	38	42	1			15
01	1674	N	1538	-0-	-136	-0-	1488	2	50	9	Y	45	47	1			13
02	1680	N	1286	-0-	-394	-0-	1242	2	44	9	Y	40	37	1			16
03	1519	N	1226	-0-	-293	-0-	1203	2	23	9	Y	21	31	1			6
	BLACK UNIT				WELL #: 10 L	RRCID -> 173714	COMPL. DATE 06/15/1999				TOTAL DEPTH	9661	PERF. 8399 - 9546				
10	1674	X	393	-0-	-1281	-0-	393	2			Y	-0-					-0-
11	1620	X	285	-0-	-1335	-0-	285	2			Y	-0-					-0-
12	1116	X	298	-0-	-818	-0-	298	2			Y	-0-					-0-
01	806	X	319	-0-	-487	-0-	319	2			Y	-0-					-0-
02	476	X	225	-0-	-251	-0-	225	2			Y	-0-					-0-
03	403	X	276	-0-	-127	-0-	276	2			Y	-0-					-0-
	FITE UNIT				WELL #: 13 L	RRCID -> 173783	COMPL. DATE 06/18/1999				TOTAL DEPTH	9650	PERF. 8403 - 9515				
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
	HULL UNIT B				WELL #: B 10 L	RRCID -> 173981	COMPL. DATE 04/16/2000				TOTAL DEPTH	9670	PERF. 8395 - 9550				
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		736	-0-	736	736	736	3			Y	-0-					-0-
03	T. A.		598	-0-	598	1334	598	3			Y	-0-					-0-
	WHITAKER UNIT				WELL #: 14	RRCID -> 174236	COMPL. DATE 08/03/1999				TOTAL DEPTH	9650	PERF. 8436 - 9489				
10	3720	X	3676	-0-	-44	-0-	3676	2			Y	-0-					-0-
11	3600	X	3329	-0-	-271	-0-	3329	2			Y	-0-					-0-
12	3720	X	2766	-0-	-954	-0-	2766	2			Y	-0-					-0-
01	3720	X	2351	-0-	-1369	-0-	2349	2	2	9	Y	2	1	1			1
02	3360	X	3338	-0-	-22	-0-	3326	2	12	9	Y	11	6	1			6
*03	3814	X	3814	-0-	-0-	-0-	3801	2	13	9	Y	12	13	1			5
	ROBERTS UNIT				WELL #: 14	RRCID -> 174600	COMPL. DATE 09/06/1999				TOTAL DEPTH	9650	PERF. 8280 - 9523				
10	1996	N	1996	-0-	-0-	-0-	1961	3	35	9	N	32	32	1			10
11	1740	N	1565	-0-	-175	-0-	1542	3	23	9	N	21	31	1			-0-
12	1798	N	1492	-0-	-306	-0-	1492	3			Y	-0-					-0-
01	1798	N	1779	-0-	-19	-0-	1779	3			Y	-0-					-0-
*02	1484	N	1474	-0-	-10	-0-	1474	3			Y	-0-					-0-
*03	1670	N	1670	-0-	-0-	-0-	1670	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CUMMINGS WELL #: 14 L RRCID -> 175251 COMPL. DATE 09/18/1999 TOTAL DEPTH 9800 PERF. 8444 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2028	N	2028	-0-	-0-	-0-	122	1	1893	3	Y	12	12	1			-0-
							13	9									
11	1855	N	1855	-0-	-0-	-0-	109	1	1739	3	Y	6	6	1			-0-
							7	9									
12	1953	N	1727	-0-	-226	-0-	100	1	1616	3	Y	10	10	1			-0-
							11	9									
01	2106	N	2106	-0-	-0-	-0-	121	1	1975	3	Y	9	9	1			-0-
							10	9									
02	2037	N	2037	-0-	-0-	-0-	119	1	1910	3	Y	7	7	1			-0-
							8	9									
*03	1990	N	1990	-0-	-0-	-0-	121	1	1869	3	Y	-0-					-0-

COLLINS UNIT WELL #: 12 L RRCID -> 175277 COMPL. DATE 10/27/1999 TOTAL DEPTH 9650 PERF. 8402 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LILLY UNIT WELL #: 12 L RRCID -> 175550 COMPL. DATE 11/20/1999 TOTAL DEPTH 9650 PERF. 8409 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2806	N	2806	-0-	-0-	-0-	2806	2			Y	-0-					-0-
11	1870	N	1870	-0-	-0-	-0-	1870	2			Y	-0-					-0-
12	1829	N	1665	-0-	-164	-0-	1665	2			Y	-0-					-0-
01	1829	N	1291	-0-	-538	-0-	1291	2			Y	-0-					-0-
02	1652	N	1292	-0-	-360	-0-	1291	2	1	9	Y	1					1
03	1674	N	967	-0-	-707	-0-	959	2	8	9	Y	7	1	1			7

ALLISON UNIT WELL #: 12 L RRCID -> 175873 COMPL. DATE 12/19/1999 TOTAL DEPTH 9650 PERF. 8373 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2150	N	2150	-0-	-0-	-0-	2150	3			Y	-0-					-0-
11	3000	N	6381	-0-	3381	3381	6381	3			Y	-0-					-0-
12	3100	N	5450	-0-	2350	5731	5450	3			Y	-0-					-0-
01	3100	N	5213	-0-	2113	7844	5213	3			Y	-0-					-0-
02	12362	X	4518	-0-	-7844	-0-	4518	3			Y	-0-					-0-
*03	4730	X	4730	-0-	-0-	-0-	4730	3			Y	-0-					-0-

CUMMINGS WELL #: 15 L RRCID -> 176190 COMPL. DATE 10/05/1999 TOTAL DEPTH 9800 PERF. 8442 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	785	-0-	-83	-0-	47	1	738	3	Y	-0-					-0-
11	747	N	747	-0-	-0-	-0-	44	1	703	3	Y	-0-					-0-
12	837	N	728	-0-	-109	-0-	43	1	685	3	Y	-0-					-0-
01	775	N	732	-0-	-43	-0-	42	1	690	3	Y	-0-					-0-
02	784	N	633	-0-	-151	-0-	37	1	596	3	Y	-0-					-0-
03	713	N	680	-0-	-33	-0-	41	1	639	3	Y	-0-					-0-

BLACK UNIT WELL #: 11 RRCID -> 176652 COMPL. DATE 02/19/2000 TOTAL DEPTH 9650 PERF. 8411 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1717	X	1717	-0-	-0-	-0-	1705	2	12	9	Y	11	11	1			6
11	1758	X	1758	-0-	-0-	-0-	1746	2	12	9	Y	11	11	1			6
12	1519	X	1502	-0-	-17	-0-	1489	2	13	9	Y	12	12	1			6
01	1634	X	1634	-0-	-0-	-0-	1620	2	14	9	Y	13	12	1			7
02	2089	X	2089	-0-	-0-	-0-	2078	2	11	9	Y	10	11	1			6
*03	2251	X	2251	-0-	-0-	-0-	2244	2	7	9	Y	6	9	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT B WELL #: B 11 RRCID -> 176941 COMPL. DATE 05/04/2000 TOTAL DEPTH 9860 PERF. 8593 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1929	-0-	-86	-0-	1916	2	13	9	Y	12	14	1			6
11	1950	X	1785	-0-	-165	-0-	1770	2	15	9	Y	14	15	1			5
12	2317	X	2317	-0-	-0-	-0-	2304	2	13	9	Y	12	14	1			3
01	2291	X	2291	-0-	-0-	-0-	2274	2	17	9	Y	15	14	1			4
02	1820	X	1616	-0-	-204	-0-	1601	2	15	9	Y	14	8	1			10
03	2325	X	1853	-0-	-472	-0-	1803	2	50	9	Y	45	44	1			11

SMITH-BIRD UNIT WELL #: 13 RRCID -> 177021 COMPL. DATE 03/18/2000 TOTAL DEPTH 9640 PERF. 8457 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3540	-0-	-366	-0-	3540	2			Y	-0-					-0-
11	3630	X	3460	-0-	-170	-0-	3460	2			Y	-0-					-0-
12	3720	X	3406	-0-	-314	-0-	3406	2			Y	-0-					-0-
01	3720	X	3316	-0-	-404	-0-	3316	2			Y	-0-					-0-
02	3304	X	3068	-0-	-236	-0-	3066	2	2	9	Y	2	1	1			1
03	3565	X	3038	-0-	-527	-0-	3028	2	10	9	Y	9	1	1			9

THOMPSON UNIT WELL #: 13 RRCID -> 177087 COMPL. DATE 03/30/2000 TOTAL DEPTH 9650 PERF. 8650 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1503	-0-	-47	-0-	1464	2	39	9	Y	35	40	1			17
11	1440	N	1427	-0-	-13	-0-	1387	2	40	9	Y	36	40	1			13
12	1457	N	1230	-0-	-227	-0-	1193	2	37	9	Y	34	38	1			9
01	1498	N	1498	-0-	-0-	-0-	1452	2	46	9	Y	42	40	1			11
02	1347	N	1347	-0-	-0-	-0-	1306	2	41	9	Y	37	21	1			27
*03	1493	N	1493	-0-	-0-	-0-	1458	2	35	9	Y	32	51	1			8

ALEXANDER, GENEVA FURRH ET AL WELL #: 4 F RRCID -> 177287 COMPL. DATE 12/27/1999 TOTAL DEPTH 9810 PERF. 9292 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	13	1	207	3	Y	4	4	1			-0-
							4	9									
11	258	N	258	-0-	-0-	-0-	15	1	240	3	Y	3	3	1			-0-
							3	9									
12	777	N	777	-0-	-0-	-0-	45	1	719	3	Y	12	12	1			-0-
							13	9									
01	1150	N	1150	-0-	-0-	-0-	66	1	1074	3	Y	9	9	1			-0-
							10	9									
02	608	N	608	-0-	-0-	-0-	35	1	567	3	Y	5	5	1			-0-
							6	9									
*03	496	N	496	-0-	-0-	-0-	30	1	466	3	Y	-0-					-0-

ROBERTS UNIT WELL #: 15 L RRCID -> 177569 COMPL. DATE 04/16/2000 TOTAL DEPTH 9645 PERF. 8392 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	747	3			Y	-0-					-0-
11	720	N	686	-0-	-34	-0-	686	3			Y	-0-					-0-
12	744	N	634	-0-	-110	-0-	634	3			Y	-0-					-0-
01	744	N	116	-0-	-628	-0-	116	3			Y	-0-					-0-
02	644	N	1	-0-	-643	-0-	1	3			Y	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 15 RRCID -> 177725 COMPL. DATE 05/03/2000 TOTAL DEPTH 9650 PERF. 8404 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2750	N	2750	-0-	-0-	-0-	2655	2	95	9	Y	86	81	1			17
11	2490	N	2469	-0-	-21	-0-	2382	2	87	9	Y	79	82	1			14
12	2573	N	2378	-0-	-195	-0-	2294	2	84	9	Y	76	70	1			20
01	2573	N	2062	-0-	-511	-0-	1979	2	83	9	Y	75	82	1			13
02	2296	N	1883	-0-	-413	-0-	1822	2	61	9	Y	55	51	1			17
03	2387	N	1900	-0-	-487	-0-	1827	2	73	9	Y	66	56	1			27

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 16 RRCID -> 177785 COMPL. DATE 05/27/2000 TOTAL DEPTH 9650 PERF. 8450 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2968	-0-	-256	-0-	2953	2	15	9	Y	14	9	1			13
11	3120	X	2879	-0-	-241	-0-	2864	2	15	9	Y	14	20	1			7
12	3131	X	2989	-0-	-142	-0-	2970	2	19	9	Y	17	20	1			4
01	3038	X	2273	-0-	-765	-0-	2251	2	22	9	Y	20	10	1			14
02	2744	X	2461	-0-	-283	-0-	2444	2	17	9	Y	15	18	1			11
03	2976	X	2343	-0-	-633	-0-	2332	2	11	9	Y	10	14	1			7

ALLISON UNIT WELL #: 16 U RRCID -> 177954 COMPL. DATE 11/07/2002 TOTAL DEPTH 9645 PERF. 8343 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	17016					N	27	29	1			16
11	17016	X	-0-	-0-	-17016	-0-					N	33	38	1			11
12	8246	X	5227	-0-	-3019	-0-	5193	3	34	9	N	31	27	1			15
01	8246	X	-0-	-0-	-8246	-0-					N	33	36	1			12
02	6804	X	-0-	-0-	-6804	-0-					N	16	20	1			8
03	5239	X	-0-	-0-	-5239	-0-					N	11	12	1			7

MOORE UNIT WELL #: 16 RRCID -> 178348 COMPL. DATE 06/16/2000 TOTAL DEPTH 9840 PERF. 8804 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1720	-0-	-264	-0-	1687	2	33	9	Y	30	45	1			10
11	2271	N	2271	-0-	-0-	-0-	2216	2	55	9	Y	50	47	1			13
12	2139	N	2082	-0-	-57	-0-	2023	2	59	9	Y	54	52	1			15
01	1801	N	1801	-0-	-0-	-0-	1760	2	41	9	Y	37	37	1			15
02	2128	N	1529	-0-	-599	-0-	1529	2			Y	-0-	15	1			-0-
03	2077	N	1566	-0-	-511	-0-	1566	2			Y	-0-					-0-

WILLIAMSON WELL #: 8 RRCID -> 178787 COMPL. DATE 06/04/2000 TOTAL DEPTH 9450 PERF. 8550 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1596	N	1596	-0-	-0-	-0-	53 62	1 9	1481	2	Y	56	56	1			2
11	1563	N	1563	-0-	-0-	-0-	52 65	1 9	1446	2	Y	59	59	1			2
12	1594	N	1594	-0-	-0-	-0-	53 70	1 9	1471	2	Y	64	64	1			2
01	1519	N	1470	-0-	-49	-0-	49 46	1 9	1375	2	Y	42	43	1			1
02	1372	N	1266	-0-	-106	-0-	43 28	1 9	1195	2	Y	25	25	1			1
03	1519	N	1400	-0-	-119	-0-	47 46	1 9	1307	2	Y	42	41	1			2

CARTHAGE GAS UNIT 112 WELL #: 9 RRCID -> 178859 COMPL. DATE 05/16/2000 TOTAL DEPTH 9500 PERF. 8814 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2790	-0-	-0-	-0-	97 4	1 9	2689	2	Y	4	4	1			-0-
11	2934	N	2934	-0-	-0-	-0-	102 6	1 9	2826	2	Y	5	5	1			-0-
12	2811	N	2811	-0-	-0-	-0-	97 6	1 9	2708	2	Y	5	5	1			-0-
01	2883	N	2883	-0-	-0-	-0-	100 7	1 9	2776	2	Y	6	6	1			-0-
02	2548	N	2361	-0-	-187	-0-	82 9	1 9	2270	2	Y	8	8	1			-0-
03	2821	N	2780	-0-	-41	-0-	96 22	1 9	2662	2	Y	20	19	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JERNIGAN, MATTIE WELL #: 12 L RRCID -> 178918 COMPL. DATE 04/26/2000 TOTAL DEPTH 9800 PERF. 8580 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE UNIT WELL #: 15 RRCID -> 179024 COMPL. DATE 08/19/2000 TOTAL DEPTH 9966 PERF. 8923 - 9820

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 19 U RRCID -> 179094 COMPL. DATE 09/14/2002 TOTAL DEPTH 9650 PERF. 8375 - 9488

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURTON, BILLIE JEAN WELL #: 9 RRCID -> 179658 COMPL. DATE 08/14/2000 TOTAL DEPTH 9600 PERF. 9198 - 9440

10	3131	X	1428	-0-	-1703	-0-	49 4	1 9	1375	2	Y	4	4	1			-0-
11	1395	X	1395	-0-	-0-	-0-	48 23	1 9	1324	2	Y	21	20	1			1
12	1070	X	1070	-0-	-0-	-0-	37 18	1 9	1015	2	Y	16	17	1			-0-
01	1496	X	1496	-0-	-0-	-0-	51 28	1 9	1417	2	Y	25	25	1			-0-
02	1797	X	1797	-0-	-0-	-0-	61 29	1 9	1707	2	Y	26	25	1			1
*03	1631	X	1631	-0-	-0-	-0-	56 21	1 9	1554	2	Y	19	19	1			1

SOAPE, C.P. WELL #: 8 RRCID -> 179713 COMPL. DATE 08/31/2000 TOTAL DEPTH 9440 PERF. 8846 - 9306

10	3472	X	3089	-0-	-383	-0-	733 18	1 9	2338	2	Y	16	16	1			1
11	3450	X	3340	-0-	-110	-0-	634 553	1 9	2153	2	Y	503	487	1			17
12	3627	X	2900	-0-	-727	-0-	602 19	1 9	2279	2	Y	17	34	1			-0-
01	3627	X	2657	-0-	-970	-0-	648 22	1 9	1987	2	Y	20	20	1			-0-
02	3276	X	1454	-0-	-1822	-0-	619 11	1 9	824	2	Y	10	10	1			-0-
03	3441	X	1235	-0-	-2206	-0-	42 15	1 9	1178	2	Y	14	13	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOAPE, C.P. WELL #: 7 RRCID -> 179714 COMPL. DATE 03/07/2000 TOTAL DEPTH 9600 PERF. 8830 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1860	-0-	-310	-0-	63	1	1755	2	Y	38	38	1			1
							42	9									
11	2070	N	1986	-0-	-84	-0-	68	1	1876	2	Y	38	38	1			1
							42	9									
12	2226	N	2226	-0-	-0-	-0-	75	1	2092	2	Y	54	54	1			1
							59	9									
01	1865	N	1865	-0-	-0-	-0-	63	1	1749	2	Y	48	48	1			1
							53	9									
02	1848	N	1498	-0-	-350	-0-	52	1	1446	2	Y	-0-	1	1			-0-
03	2170	N	1693	-0-	-477	-0-	59	1	1634	2	Y	-0-					-0-

THOMPSON UNIT WELL #: 14 L RRCID -> 179759 COMPL. DATE 06/27/2001 TOTAL DEPTH 12776 PERF. 8414 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2753	N	2753	-0-	-0-	-0-	2746	2	7	9	Y	6	7	1			3
11	2286	N	2286	-0-	-0-	-0-	2279	2	7	9	Y	6	7	1			2
12	2269	N	2269	-0-	-0-	-0-	2262	2	7	9	Y	6	6	1			2
01	2057	N	2057	-0-	-0-	-0-	2049	2	8	9	Y	7	7	1			2
02	1591	N	1591	-0-	-0-	-0-	1584	2	7	9	Y	6	3	1			5
03	1705	N	1636	-0-	-69	-0-	1633	2	3	9	Y	3	7	1			1

CARTHAGE GAS UNIT 112 WELL #: 10 RRCID -> 179795 COMPL. DATE 10/01/2000 TOTAL DEPTH 9515 PERF. 8924 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3038	-0-	-0-	-0-	105	1	2924	2	Y	8	9	1			-0-
							9	9									
11	3390	X	2691	-0-	-699	-0-	93	1	2588	2	Y	9	9	1			-0-
							10	9									
12	3503	X	3035	-0-	-468	-0-	105	1	2919	2	Y	10	10	1			-0-
							11	9									
01	3503	X	2753	-0-	-750	-0-	95	1	2647	2	Y	10	10	1			-0-
							11	9									
02	2744	X	2708	-0-	-36	-0-	94	1	2601	2	Y	12	12	1			-0-
							13	9									
03	3038	X	2919	-0-	-119	-0-	100	1	2790	2	Y	26	25	1			1
							29	9									

ROBERTS UNIT WELL #: 17 U RRCID -> 179876 COMPL. DATE 10/08/2000 TOTAL DEPTH 9650 PERF. 8298 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1174	N	1174	-0-	-0-	-0-	984	3	190	9	Y	173	175	1			247
11	1758	N	1758	-0-	-0-	-0-	1458	3	300	9	Y	273	353	1			167
12	2070	N	2070	-0-	-0-	-0-	1490	3	580	9	Y	527	517	1			177
01	1245	N	1245	-0-	-0-	-0-	836	3	409	9	Y	372	398	1			151
02	1831	N	1831	-0-	-0-	-0-	1179	3	652	9	Y	593	442	1			302
*03	1804	N	1804	-0-	-0-	-0-	1142	3	662	9	Y	602	710	1			194

HULL A-21 UNIT WELL #: A 74 L RRCID -> 180233 COMPL. DATE 02/08/2001 TOTAL DEPTH 9650 PERF. 8282 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALLISON UNIT WELL #: 15 U RRCID -> 180392 COMPL. DATE 04/10/2002 TOTAL DEPTH 9650 PERF. 8237 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	3	-0-		-741	-0-		3	3			Y	-0-					-0-
11	30	X	2	-0-		-28	-0-		2	3			Y	-0-					-0-
12	2	X	-0-	-0-		-2	-0-						Y	-0-					-0-
01	3	N	-0-	-0-		-3	-0-						Y	-0-					-0-
02	2	N	-0-	-0-		-2	-0-						Y	14	7	1			7
03	0	N	-0-	-0-		-0-	-0-						Y	18	14	1			11

HEBERT WELL #: 9 RRCID -> 180486 COMPL. DATE 09/28/2005 TOTAL DEPTH 9600 PERF. 6441 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3618	-0-		-319	-0-		125 24	1 9	3469	2	Y	22	22	1			1
11	3810	X	3441	-0-		-369	-0-		119 24	1 9	3298	2	Y	22	22	1			1
12	3937	X	3543	-0-		-394	-0-		122 29	1 9	3392	2	Y	26	26	1			1
01	3751	X	3510	-0-		-241	-0-		121 1	1 5	3358 30	2 9	Y	27	28	1			-0-
02	3304	X	2997	-0-		-307	-0-		103 25	1 9	2869	2	Y	23	22	1			1
03	3627	X	3254	-0-		-373	-0-		112 40	1 9	3102	2	Y	36	36	1			1

HULL UNIT A WELL #: A 76 L RRCID -> 180688 COMPL. DATE 12/01/2000 TOTAL DEPTH 9650 PERF. 8249 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2064	N	2064	-0-		-0-	-0-		2064	2			Y	-0-					-0-
11	1953	N	1953	-0-		-0-	-0-		1953	2			Y	-0-					-0-
12	1891	N	1822	-0-		-69	-0-		1822	2			Y	-0-					-0-
01	2021	N	2021	-0-		-0-	-0-		2021	2			Y	-0-					-0-
02	1708	N	811	-0-		-897	-0-		811	2			Y	-0-					-0-
03	1829	N	616	-0-		-1213	-0-		616	2			Y	-0-					-0-

COLLINS UNIT WELL #: 13 L RRCID -> 180873 COMPL. DATE 12/16/2000 TOTAL DEPTH 9400 PERF. 8289 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	932	-0-		-122	-0-		932	2			Y	-0-					-0-
11	1020	N	893	-0-		-127	-0-		893	2			Y	-0-					-0-
12	1182	N	1182	-0-		-0-	-0-		1182	2			Y	-0-					-0-
01	1174	N	1174	-0-		-0-	-0-		1174	2			Y	-0-					-0-
02	1199	N	1199	-0-		-0-	-0-		1171	2	28	9	Y	25	17	1			8
*03	1138	N	1138	-0-		-0-	-0-		1101	2	37	9	Y	34	28	1			14

WILSON UNIT WELL #: 11 RRCID -> 180930 COMPL. DATE 12/31/2000 TOTAL DEPTH 9650 PERF. 8320 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-						Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 8 RRCID -> 182175 COMPL. DATE 10/12/2005 TOTAL DEPTH 9550 PERF. 6284 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5572	X	5572	-0-	-0-	-0-	192	1	5325	2	Y	50	49	1			2
							55	9									
11	5220	X	5110	-0-	-110	-0-	176	1	4881	2	Y	48	48	1			2
							53	9									
12	5394	X	5094	-0-	-300	-0-	175	1	4862	2	Y	52	53	1			1
							57	9									
01	5394	X	4188	-0-	-1206	-0-	144	1	4014	2	Y	26	27	1			-0-
							1	5	29	9							
02	4872	X	3602	-0-	-1270	-0-	124	1	3458	2	Y	18	17	1			1
							20	9									
03	5394	X	3913	-0-	-1481	-0-	135	1	3747	2	Y	28	28	1			1
							31	9									

FITE UNIT WELL #: 14 L RRCID -> 182425 COMPL. DATE 01/31/2004 TOTAL DEPTH 11100 PERF. 8376 - 10278

10	2266	N	2266	-0-	-0-	-0-	2258	3	8	9	Y	7	8	1			6
11	2021	N	2021	-0-	-0-	-0-	2013	3	8	9	Y	7	7	1			6
12	2170	N	1791	-0-	-379	-0-	1779	3	12	9	Y	11	8	1			9
01	2263	N	1666	-0-	-597	-0-	1658	3	8	9	Y	7	7	1			9
02	1876	N	1582	-0-	-294	-0-	1573	3	9	9	Y	8	8	1			9
03	1798	N	1652	-0-	-146	-0-	1642	3	10	9	Y	9	8	1			10

LILLY UNIT WELL #: 15 L RRCID -> 182786 COMPL. DATE 04/14/2001 TOTAL DEPTH 9700 PERF. N/A

10	1368	N	1368	-0-	-0-	-0-	1359	2	9	9	Y	8	8	1			9
11	1530	N	1530	-0-	-0-	-0-	1523	2	7	9	Y	6	7	1			8
12	1023	N	424	-0-	-599	-0-	418	2	6	9	Y	5	4	1			9
01	1023	N	551	-0-	-472	-0-	545	2	6	9	Y	5	6	1			8
02	1260	N	1260	-0-	-0-	-0-	1248	2	12	9	Y	11	6	1			13
*03	971	N	971	-0-	-0-	-0-	959	2	12	9	Y	11	8	1			16

WHITAKER UNIT WELL #: 17 L RRCID -> 182877 COMPL. DATE 05/07/2001 TOTAL DEPTH 9650 PERF. 8254 - 9500

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTS UNIT WELL #: 16 U RRCID -> 183075 COMPL. DATE 11/07/2002 TOTAL DEPTH 9650 PERF. 8269 - 9548

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BLACK UNIT WELL #: 13 L RRCID -> 183225 COMPL. DATE 06/15/2001 TOTAL DEPTH 9650 PERF. 8402 - 9554

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 7 T RRCID -> 183434 COMPL. DATE 05/08/2001 TOTAL DEPTH 9600 PERF. 8996 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FITE UNIT WELL #: 16 L RRCID -> 183490 COMPL. DATE 06/07/2001 TOTAL DEPTH 9650 PERF. 8460 - 9470

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANGHAM UNIT WELL #: 19 U RRCID -> 183872 COMPL. DATE 02/15/2004 TOTAL DEPTH 9650 PERF. 8410 - 9215

10	3751	X	3721	-0-	-30	-0-	3721	3			Y	-0-					-0-
11	3630	X	3529	-0-	-101	-0-	3529	3			Y	-0-					-0-
12	3751	X	3320	-0-	-431	-0-	3320	3			Y	-0-					-0-
01	3751	X	3417	-0-	-334	-0-	3417	3			Y	-0-					-0-
02	3388	X	3014	-0-	-374	-0-	3010	3	4	9	Y	4	1	1			3
03	3720	X	3268	-0-	-452	-0-	3264	3	4	9	Y	4	5	1			2

MOORE UNIT WELL #: 17 L RRCID -> 184485 COMPL. DATE 07/24/2001 TOTAL DEPTH 9650 PERF. 8416 - 9514

10	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					-0-
11	1430	N	1430	-0-	-0-	-0-	1430	2			Y	-0-					-0-
12	1364	N	1292	-0-	-72	-0-	1292	2			Y	-0-					-0-
01	1500	N	1500	-0-	-0-	-0-	1500	2			Y	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	1289	2			Y	-0-					-0-
03	1302	N	1272	-0-	-30	-0-	1272	2			Y	-0-					-0-

PAGE WELL #: 5 RRCID -> 184490 COMPL. DATE 07/28/2001 TOTAL DEPTH 9600 PERF. 8548 - 9434

10	1916	N	1916	-0-	-0-	-0-	66	1	1837	2	Y	12	12	1			-0-
							13	9									
11	2944	N	2944	-0-	-0-	-0-	102	1	2822	2	Y	18	17	1			1
							20	9									
12	2201	N	2201	-0-	-0-	-0-	76	1	2107	2	Y	16	17	1			-0-
							18	9									
01	1923	N	1923	-0-	-0-	-0-	66	1	1839	2	Y	16	16	1			-0-
							18	9									
02	1556	N	1556	-0-	-0-	-0-	54	1	1489	2	Y	12	12	1			-0-
							13	9									
*03	1699	N	1699	-0-	-0-	-0-	58	1	1612	2	Y	26	25	1			1
							29	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 110 WELL #: 8 T RRCID -> 184493 COMPL. DATE 07/10/2001 TOTAL DEPTH 9600 PERF. 9000 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2135	N	2135	-0-	-0-	-0-	74	1	2046	2	Y	14	14	1			-0-
							15	9									
11	2024	N	2024	-0-	-0-	-0-	70	1	1937	2	Y	15	14	1			1
							17	9									
12	2060	N	2060	-0-	-0-	-0-	71	1	1971	2	Y	16	17	1			-0-
							18	9									
01	2239	N	2239	-0-	-0-	-0-	77	1	2141	2	Y	19	19	1			-0-
							21	9									
02	2208	N	2208	-0-	-0-	-0-	75	1	2094	2	Y	35	34	1			1
							39	9									
*03	2629	N	2629	-0-	-0-	-0-	89	1	2461	2	Y	72	70	1			3
							79	9									

HALL UNIT WELL #: 9 RRCID -> 185151 COMPL. DATE 08/19/2001 TOTAL DEPTH 9705 PERF. 8340 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2339	X	2339	-0-	-0-	-0-	2298	3	41	9	Y	37	24	1			19
11	1949	N	1949	-0-	-0-	-0-	1904	3	45	9	Y	41	48	1			12
12	2134	N	2134	-0-	-0-	-0-	2080	3	54	9	Y	49	47	1			14
01	2073	N	2073	-0-	-0-	-0-	2015	3	58	9	Y	53	47	1			20
02	1952	N	1952	-0-	-0-	-0-	1912	3	40	9	Y	36	43	1			13
*03	2003	N	2003	-0-	-0-	-0-	1966	3	37	9	Y	34	33	1			14

HULL UNIT A WELL #: A 81 RRCID -> 185686 COMPL. DATE 08/25/2001 TOTAL DEPTH 9740 PERF. 8362 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4786	-0-	-1321	-0-	3870	2	778	3	Y	125	132	1			75
							138	9									
11	5280	X	4981	-0-	-299	-0-	3967	2	870	3	Y	131	128	1			78
							144	9									
12	5580	X	4251	-0-	-1329	-0-	3307	2	797	3	Y	134	133	1			79
							147	9									
01	5941	X	5941	-0-	-0-	-0-	4358	2	1394	3	Y	172	164	1			87
							189	9									
02	5040	X	4086	-0-	-954	-0-	3136	2	886	3	Y	58	95	1			50
							64	9									
03	5146	X	4754	-0-	-392	-0-	3660	2	1016	3	Y	71	62	1			59
							78	9									

CUMMINGS WELL #: 17 L RRCID -> 185689 COMPL. DATE 06/21/2001 TOTAL DEPTH 9750 PERF. 9130 - 9593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2029	N	2029	-0-	-0-	-0-	117	1	1813	3	Y	90	90	1			-0-
							99	9									
11	1995	N	1995	-0-	-0-	-0-	112	1	1797	3	Y	78	78	1			-0-
							86	9									
12	2263	N	2129	-0-	-134	-0-	118	1	1902	3	Y	99	99	1			-0-
							109	9									
01	2273	N	2273	-0-	-0-	-0-	126	1	2063	3	Y	76	76	1			-0-
							84	9									
02	2070	N	2070	-0-	-0-	-0-	118	1	1886	3	Y	60	60	1			-0-
							66	9									
03	2139	N	2031	-0-	-108	-0-	123	1	1908	3	Y	-0-					-0-

ROBERTS UNIT WELL #: 18 RRCID -> 185756 COMPL. DATE 10/14/2001 TOTAL DEPTH 9660 PERF. 8285 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3824	X	3824	-0-	-0-	-0-	3708	3	116	9	N	105	104	1			32
11	3592	X	3592	-0-	-0-	-0-	3516	3	76	9	N	69	101	1			-0-
12	3441	X	3314	-0-	-127	-0-	3314	3			Y	-0-					-0-
01	3730	X	3730	-0-	-0-	-0-	3730	3			Y	-0-					-0-
*02	3601	X	3601	-0-	-0-	-0-	3601	3			Y	-0-					-0-
*03	3836	X	3836	-0-	-0-	-0-	3836	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 16 L RRCID -> 185766 COMPL. DATE 10/19/2001 TOTAL DEPTH 9700 PERF. 8427 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2096	-0-	-167	-0-	2092	2	4	9	Y	4	4	1			2
11	1890	N	1887	-0-	-3	-0-	1884	2	3	9	Y	3	4	1			1
12	2063	N	2063	-0-	-0-	-0-	2060	2	3	9	Y	3	3	1			1
01	2108	N	1908	-0-	-200	-0-	1904	2	4	9	Y	4	4	1			1
02	1764	N	1761	-0-	-3	-0-	1757	2	4	9	Y	4	2	1			3
03	2077	N	1947	-0-	-130	-0-	1947	2			Y	-0-	3	1			-0-

HULL UNIT A WELL #: A 82 L RRCID -> 186259 COMPL. DATE 09/19/2001 TOTAL DEPTH 9670 PERF. 8290 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2743	X	2743	-0-	-0-	-0-	2272	2	456	3	Y	14	15	1			8
							15	9									
11	2070	X	1795	-0-	-275	-0-	1458	2	320	3	Y	15	14	1			9
							17	9									
12	2151	X	2151	-0-	-0-	-0-	1719	2	415	3	Y	15	15	1			9
							17	9									
01	2246	X	2246	-0-	-0-	-0-	1684	2	539	3	Y	21	19	1			11
							23	9									
02	1932	X	1731	-0-	-201	-0-	1323	2	373	3	Y	32	15	1			28
							35	9									
*03	2310	N	2310	-0-	-0-	-0-	1773	2	492	3	Y	41	35	1			34
							45	9									

CHADWICK UNIT WELL #: 19 L RRCID -> 186295 COMPL. DATE 11/06/2001 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2692	N	2692	-0-	-0-	-0-	2675	3	17	9	Y	15	14	1			28
11	2560	N	2560	-0-	-0-	-0-	2545	3	15	9	Y	14	14	1			28
12	2573	N	2573	-0-	-0-	-0-	2556	3	17	9	Y	15	15	1			28
01	2593	N	2593	-0-	-0-	-0-	2570	3	23	9	Y	21	14	1			35
02	2297	N	2297	-0-	-0-	-0-	2285	3	12	9	Y	11	15	1			31
*03	2467	N	2467	-0-	-0-	-0-	2457	3	10	9	Y	9	25	1			15

HULL UNIT A WELL #: A 77 L RRCID -> 187116 COMPL. DATE 08/05/2001 TOTAL DEPTH 9800 PERF. 8424 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	51	-0-	-11	-0-	41	2	10	3	Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	20	2	7	3	Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	40	2	11	3	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

WHITAKER UNIT WELL #: 20 L RRCID -> 187167 COMPL. DATE 01/18/2002 TOTAL DEPTH 9650 PERF. 8276 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITAKER UNIT WELL #: 16 L RRCID -> 187299 COMPL. DATE 02/04/2002 TOTAL DEPTH 9650 PERF. 8440 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL WELL #: 5 RRCID -> 187385 COMPL. DATE 11/12/2001 TOTAL DEPTH 9670 PERF. 8713 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
11	2709	X	2709	-0-	-0-	-0-	2709	3			N	-0-					-0-
12	2678	X	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-
01	2634	X	2634	-0-	-0-	-0-	2634	3			N	-0-					-0-
02	1991	X	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
*03	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-

FENDER, H. R. WELL #: 9 RRCID -> 187807 COMPL. DATE 02/14/2002 TOTAL DEPTH 9550 PERF. 8924 - 9386

10	3185	X	3103	-0-	-82	-0-	107	1	2976	2	Y	18	17	1			1
							20	9									
11	2803	X	2803	-0-	-0-	-0-	97	1	2688	2	Y	16	16	1			1
							18	9									
12	2988	X	2988	-0-	-0-	-0-	103	1	2865	2	Y	18	19	1			-0-
							20	9									
01	2808	X	2808	-0-	-0-	-0-	97	1	2682	2	Y	25	25	1			-0-
							1	5	28	9							
02	2560	X	2560	-0-	-0-	-0-	88	1	2446	2	Y	24	23	1			1
							26	9									
*03	2786	X	2786	-0-	-0-	-0-	95	1	2648	2	Y	39	38	1			2
							43	9									

ALLISON UNIT WELL #: 19 L RRCID -> 187896 COMPL. DATE 01/19/2002 TOTAL DEPTH 9620 PERF. 8344 - 9540

10	4595	X	4595	-0-	-0-	-0-	4595	3			Y	-0-					-0-
11	4209	X	4209	-0-	-0-	-0-	4209	3			Y	-0-					-0-
12	3968	X	3255	-0-	-713	-0-	3255	3			Y	-0-					-0-
01	3968	X	3254	-0-	-714	-0-	3254	3			Y	-0-					-0-
02	3584	X	3012	-0-	-572	-0-	2986	3	26	9	Y	24	12	1			12
03	3968	X	3249	-0-	-719	-0-	3214	3	35	9	Y	32	24	1			20

LILLY UNIT WELL #: 14 L RRCID -> 188079 COMPL. DATE 11/26/2001 TOTAL DEPTH 9680 PERF. 8404 - 9560

10	1126	N	1126	-0-	-0-	-0-	1072	2	54	9	Y	49	48	1			56
11	1054	N	1054	-0-	-0-	-0-	1015	2	39	9	Y	35	43	1			48
12	1084	N	1084	-0-	-0-	-0-	1038	2	46	9	Y	42	22	1			68
01	1057	N	1057	-0-	-0-	-0-	1020	2	37	9	Y	34	45	1			57
02	896	N	817	-0-	-79	-0-	763	2	54	9	Y	49	42	1			64
*03	992	N	906	-0-	-86	-0-	893	2	13	9	Y	12	44	1			32

YOUNGBLOOD-ROE UNIT WELL #: 17 L RRCID -> 188233 COMPL. DATE 03/02/2002 TOTAL DEPTH 9650 PERF. 8239 - 9138

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK UNIT WELL #: 15 L RRCID -> 188345 COMPL. DATE 01/15/2002 TOTAL DEPTH 9690 PERF. 8408 - 9544

10	3305	X	3305	-0-	-0-	-0-	3266	2	39	9	Y	35	35	1			18
11	3251	X	3251	-0-	-0-	-0-	3214	2	37	9	Y	34	35	1			17
12	3207	X	3207	-0-	-0-	-0-	3165	2	42	9	Y	38	36	1			19
01	3209	X	3209	-0-	-0-	-0-	3168	2	41	9	Y	37	36	1			20
02	2762	X	2762	-0-	-0-	-0-	2722	2	40	9	Y	36	35	1			21
*03	3141	X	3141	-0-	-0-	-0-	3119	2	22	9	Y	20	29	1			12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LILLY UNIT WELL #: 13 L RRCID -> 188346 COMPL. DATE 03/08/2002 TOTAL DEPTH 9690 PERF. 8657 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2094	N	2094	-0-	-0-	-0-	2091	2	3	9	Y	3	2	1			3
11	1875	N	1875	-0-	-0-	-0-	1874	2	1	9	Y	1	2	1			2
12	2078	N	2078	-0-	-0-	-0-	2076	2	2	9	Y	2	1	1			3
01	2108	N	1677	-0-	-431	-0-	1676	2	1	9	Y	1	2	1			2
02	1764	N	1388	-0-	-376	-0-	1386	2	2	9	Y	2	2	1			2
*03	2091	N	2091	-0-	-0-	-0-	2085	2	6	9	Y	5	2	1			5

BLACK UNIT WELL #: 16 L RRCID -> 188690 COMPL. DATE 03/28/2002 TOTAL DEPTH 9680 PERF. 8654 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURTON, JOHN. W. WELL #: 9 RRCID -> 188708 COMPL. DATE 09/11/2003 TOTAL DEPTH 9612 PERF. 8938 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4612	-0-	-38	-0-	160	1	4444	2	Y	7	7	1			-0-
							8	9									
11	4500	X	4304	-0-	-196	-0-	149	1	4147	2	Y	7	7	1			-0-
							8	9									
12	4650	X	4423	-0-	-227	-0-	153	1	4261	2	Y	8	8	1			-0-
							9	9									
01	4650	X	4423	-0-	-227	-0-	153	1	4259	2	Y	9	9	1			-0-
							1	5	10	9							
02	4172	X	3796	-0-	-376	-0-	132	1	3655	2	Y	8	8	1			-0-
							9	9									
03	4619	X	4517	-0-	-102	-0-	156	1	4343	2	Y	16	15	1			1
							18	9									

COLLINS UNIT WELL #: 16 L RRCID -> 189917 COMPL. DATE 05/14/2002 TOTAL DEPTH 9655 PERF. 8388 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3679	-0-	-227	-0-	3679	2			Y	-0-	2	1			-0-
11	3960	X	3306	-0-	-654	-0-	3306	2			Y	-0-					-0-
12	4092	X	3440	-0-	-652	-0-	3440	2			Y	-0-					-0-
01	4092	X	3171	-0-	-921	-0-	3171	2			Y	-0-					-0-
02	3360	X	2967	-0-	-393	-0-	2960	2	7	9	Y	6	4	1			2
03	3689	X	2511	-0-	-1178	-0-	2498	2	13	9	Y	12	9	1			5

THOMPSON UNIT WELL #: 15 L RRCID -> 190107 COMPL. DATE 06/27/2002 TOTAL DEPTH 9660 PERF. 8667 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1881	-0-	-599	-0-	1859	2	22	9	Y	20	24	1			10
11	2089	X	2089	-0-	-0-	-0-	2061	2	28	9	Y	25	26	1			9
12	1984	X	1529	-0-	-455	-0-	1505	2	24	9	Y	22	25	1			6
01	2083	X	2083	-0-	-0-	-0-	2054	2	29	9	Y	26	25	1			7
02	1960	X	1590	-0-	-370	-0-	1561	2	29	9	Y	26	14	1			19
03	2170	X	1460	-0-	-710	-0-	1404	2	56	9	Y	51	57	1			13

MORGAN UNIT WELL #: 14 L RRCID -> 190475 COMPL. DATE 07/06/2002 TOTAL DEPTH 9660 PERF. 8260 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1055	-0-	-340	-0-	1055	2			Y	-0-					-0-
11	1350	X	527	-0-	-823	-0-	527	2			Y	-0-					-0-
12	1395	X	317	-0-	-1078	-0-	317	2			Y	-0-					-0-
01	1054	X	1041	-0-	-13	-0-	1041	2			Y	-0-					-0-
02	952	X	97	-0-	-855	-0-	97	2			Y	-0-					-0-
03	1054	X	608	-0-	-446	-0-	608	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALLISON UNIT WELL #: 21 L RRCID -> 191568 COMPL. DATE 08/20/2002 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4194	X	4194	-0-	-0-	-0-	4194	3			Y	-0-					-0-
11	3958	X	3958	-0-	-0-	-0-	3958	3			Y	-0-					-0-
12	3929	X	3929	-0-	-0-	-0-	3929	3			Y	-0-					-0-
01	4037	X	4037	-0-	-0-	-0-	4037	3			Y	-0-					-0-
02	3710	X	3710	-0-	-0-	-0-	3693	3	17	9	Y	15	8	1			7
*03	2978	X	2978	-0-	-0-	-0-	2958	3	20	9	Y	18	14	1			11

ROBERTS UNIT WELL #: 19 RRCID -> 192067 COMPL. DATE 11/05/2002 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
11	2370	N	2165	-0-	-205	-0-	2165	3			N	-0-					-0-
12	2449	N	2068	-0-	-381	-0-	2068	3			Y	-0-					-0-
01	2694	N	2694	-0-	-0-	-0-	2694	3			Y	-0-					-0-
*02	2506	N	2506	-0-	-0-	-0-	2506	3			Y	-0-					-0-
*03	2751	N	2751	-0-	-0-	-0-	2751	3			Y	-0-					-0-

HULL UNIT B WELL #: B 12 L RRCID -> 193458 COMPL. DATE 01/30/2003 TOTAL DEPTH 9350 PERF. 8634 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LILLY UNIT WELL #: 16 L RRCID -> 195027 COMPL. DATE 05/01/2003 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3082	-0-	-1041	-0-	3082	2			Y	-0-					-0-
11	3810	X	3178	-0-	-632	-0-	3178	2			Y	-0-					-0-
12	3844	X	3130	-0-	-714	-0-	3130	2			Y	-0-					-0-
01	3751	X	3413	-0-	-338	-0-	3413	2			Y	-0-					-0-
02	3051	X	3051	-0-	-0-	-0-	3051	2			Y	-0-					-0-
03	3286	X	1987	-0-	-1299	-0-	1963	2	24	9	Y	22					22

SOAPE, C.P. WELL #: 9 RRCID -> 195502 COMPL. DATE 01/09/2006 TOTAL DEPTH 9450 PERF. 6191 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3073	N	3073	-0-	-0-	-0-	106	1	2958	2	Y	8	8	1			-0-
							9	9									
11	3000	N	3546	-0-	546	546	123	1	3412	2	Y	10	10	1			-0-
							11	9									
12	3100	N	3644	-0-	544	1090	126	1	3505	2	Y	12	12	1			-0-
							13	9									
01	3100	N	3484	-0-	384	1474	121	1	3348	2	Y	13	13	1			-0-
							1	5	14	9							
02	3924	X	2450	-0-	-1474	-0-	85	1	2355	2	Y	9	9	1			-0-
							10	9									
*03	2332	X	2332	-0-	-0-	-0-	80	1	2235	2	Y	15	14	1			1
							17	9									

COLLINS UNIT WELL #: 14 L RRCID -> 195929 COMPL. DATE 06/25/2003 TOTAL DEPTH 9350 PERF. 8397 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2759	-0-	-0-	-0-	2735	2	24	9	Y	22	21	1			4
11	2606	N	2606	-0-	-0-	-0-	2583	2	23	9	Y	21	21	1			4
12	2557	N	2557	-0-	-0-	-0-	2536	2	21	9	Y	19	18	1			5
01	2442	N	2442	-0-	-0-	-0-	2421	2	21	9	Y	19	21	1			3
02	2262	N	2262	-0-	-0-	-0-	2247	2	15	9	Y	14	13	1			4
*03	2202	N	2202	-0-	-0-	-0-	2169	2	33	9	Y	30	22	1			12

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 83 RRCID -> 196141 COMPL. DATE 05/15/2003 TOTAL DEPTH 9650 PERF. 8301 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1826	N	1826	-0-	-0-	-0-	1520	2	306	3	Y	-0-					-0-
11	1708	N	1708	-0-	-0-	-0-	1401	2	307	3	Y	-0-					-0-
12	1585	N	1585	-0-	-0-	-0-	1277	2	308	3	Y	-0-					-0-
01	1723	N	1723	-0-	-0-	-0-	1306	2	417	3	Y	-0-					-0-
02	1435	N	1435	-0-	-0-	-0-	1119	2	316	3	Y	-0-					-0-
*03	1569	N	1569	-0-	-0-	-0-	1228	2	341	3	Y	-0-					-0-

MASON WELL #: 10 RRCID -> 196159 COMPL. DATE 05/24/2003 TOTAL DEPTH 9620 PERF. 9092 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3111	X	3111	-0-	-0-	-0-	107	1	2986	2	Y	16	15	1			1
							18	9									
11	2914	X	2914	-0-	-0-	-0-	101	1	2795	2	Y	16	16	1			1
							18	9									
12	2846	X	2846	-0-	-0-	-0-	98	1	2730	2	Y	16	17	1			-0-
							18	9									
01	3005	X	3005	-0-	-0-	-0-	104	1	2879	2	Y	19	19	1			-0-
							1	5	21	9							
02	2551	X	2551	-0-	-0-	-0-	88	1	2442	2	Y	19	18	1			1
							21	9									
*03	2894	X	2894	-0-	-0-	-0-	99	1	2754	2	Y	37	37	1			1
							41	9									

WILLIAMSON WELL #: 9 RRCID -> 196160 COMPL. DATE 06/30/2003 TOTAL DEPTH 9550 PERF. 9046 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3611	X	3611	-0-	-0-	-0-	122	1	3387	2	Y	93	92	1			3
							102	9									
11	3392	X	3392	-0-	-0-	-0-	114	1	3166	2	Y	102	101	1			4
							112	9									
12	2616	X	2616	-0-	-0-	-0-	88	1	2436	2	Y	84	86	1			2
							92	9									
01	3167	X	3167	-0-	-0-	-0-	106	1	2948	2	Y	102	102	1			2
							1	5	112	9							
02	2500	X	2500	-0-	-0-	-0-	84	1	2327	2	Y	81	80	1			3
							89	9									
*03	2957	X	2957	-0-	-0-	-0-	97	1	2698	2	Y	147	144	1			6
							162	9									

BLACK UNIT WELL #: 12 RRCID -> 196368 COMPL. DATE 04/17/2003 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	798	-0-	-101	-0-	798	2			Y	-0-					-0-
11	870	X	855	-0-	-15	-0-	855	2			Y	-0-					-0-
12	999	X	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
01	847	X	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
02	812	X	672	-0-	-140	-0-	672	2			Y	-0-					-0-
03	992	X	902	-0-	-90	-0-	902	2			Y	-0-					-0-

ROBERTS UNIT WELL #: 21 RRCID -> 196381 COMPL. DATE 06/11/2003 TOTAL DEPTH 9370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1222	-0-	-111	-0-	1222	3			N	-0-					-0-
11	1800	N	1142	-0-	-658	-0-	1142	3			N	-0-					-0-
12	1395	N	955	-0-	-440	-0-	955	3			Y	-0-					-0-
01	1889	N	1889	-0-	-0-	-0-	1889	3			Y	-0-					-0-
*02	1064	N	956	-0-	-108	-0-	956	3			Y	-0-					-0-
*03	961	N	777	-0-	-184	-0-	777	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILSON UNIT WELL #: 10 RRCID -> 197124 COMPL. DATE 07/30/2003 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2470	-0-	-196	-0-	2427	2	43	9	Y	39	37	1			19
11	2738	X	2738	-0-	-0-	-0-	2691	2	47	9	Y	43	47	1			15
12	2511	X	2352	-0-	-159	-0-	2304	2	48	9	Y	44	49	1			10
01	2511	X	2292	-0-	-219	-0-	2245	2	47	9	Y	43	35	1			18
02	2559	X	2559	-0-	-0-	-0-	2536	2	23	9	Y	21	31	1			8
03	2821	X	1611	-0-	-1210	-0-	1580	2	31	9	Y	28	27	1			9

PAGE. L.E. WELL #: 6 RRCID -> 197150 COMPL. DATE 07/25/2003 TOTAL DEPTH 9585 PERF. 9038 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3058	-0-	-42	1156	99	1	2762	2	Y	179	178	1			6
							197	9									
11	3000	N	2827	-0-	-173	983	91	1	2539	2	Y	179	178	1			7
							197	9									
12	3100	N	3022	-0-	-78	905	97	1	2697	2	Y	207	209	1			5
							228	9									
01	3100	N	3054	-0-	-46	859	97	1	2706	2	Y	227	228	1			4
							1	5	250	9							
02	2800	N	2797	-0-	-3	856	89	1	2478	2	Y	209	206	1			7
							230	9									
*03	3100	N	3153	-0-	53	909	106	1	2944	2	Y	94	97	1			4
							103	9									

BURTON, BILLIE JEAN WELL #: 10 RRCID -> 197974 COMPL. DATE 09/01/2003 TOTAL DEPTH 9630 PERF. 9005 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4067	-0-	-273	-0-	141	1	3917	2	Y	8	8	1			-0-
							9	9									
11	4200	X	4034	-0-	-166	-0-	140	1	3884	2	Y	9	9	1			-0-
							10	9									
12	4340	X	3911	-0-	-429	-0-	136	1	3765	2	Y	9	9	1			-0-
							10	9									
01	4247	X	3941	-0-	-306	-0-	137	1	3792	2	Y	10	10	1			-0-
							1	5	11	9							
02	3752	X	3458	-0-	-294	-0-	120	1	3325	2	Y	12	12	1			-0-
							13	9									
03	4154	X	3647	-0-	-507	-0-	126	1	3498	2	Y	21	20	1			1
							23	9									

DENNARD UNIT WELL #: 12 L RRCID -> 198104 COMPL. DATE 07/07/2004 TOTAL DEPTH 9700 PERF. 8304 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2273	-0-	-703	-0-	2259	2	14	9	Y	13	11	1			5
11	3060	X	1929	-0-	-1131	-0-	1915	2	14	9	Y	13	11	1			7
12	3162	X	2006	-0-	-1156	-0-	1993	2	13	9	Y	12	11	1			8
01	3162	X	1879	-0-	-1283	-0-	1867	2	12	9	Y	11	15	1			4
02	2576	X	1285	-0-	-1291	-0-	1267	2	18	9	Y	16	6	1			14
03	2263	X	1559	-0-	-704	-0-	1519	2	40	9	Y	36	34	1			16

YOUNGBLOOD-ROE UNIT WELL #: 18 L RRCID -> 198179 COMPL. DATE 02/08/2006 TOTAL DEPTH 9350 PERF. 8482 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	55	-0-	-38	-0-	54	2	1	9	Y	1	2	1			1
11	90	N	23	-0-	-67	-0-	22	2	1	9	Y	1	2	1			-0-
12	93	N	46	-0-	-47	-0-	45	2	1	9	Y	1	1	1			-0-
01	62	N	37	-0-	-25	-0-	35	2	2	9	Y	2	1	1			1
02	44	N	44	-0-	-0-	-0-	42	2	2	9	Y	2	2	1			1
*03	42	N	42	-0-	-0-	-0-	40	2	2	9	Y	2	2	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 10 T RRCID -> 198210 COMPL. DATE 09/27/2003 TOTAL DEPTH 9630 PERF. 8852 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4351	X	4351	-0-	-0-	-0-	150	1	4164	2	Y	34	34	1			1
							37	9									
11	4400	X	4400	-0-	-0-	-0-	151	1	4209	2	Y	36	36	1			1
							40	9									
12	4475	X	4475	-0-	-0-	-0-	154	1	4275	2	Y	42	42	1			1
							46	9									
01	4669	X	4669	-0-	-0-	-0-	161	1	4465	2	Y	38	38	1			1
							1	5	42	9							
02	4424	X	4424	-0-	-0-	-0-	153	1	4236	2	Y	32	32	1			1
							35	9									
*03	4838	X	4838	-0-	-0-	-0-	166	1	4611	2	Y	55	54	1			2
							61	9									

SOUTHLAND PAPER COMPANY WELL #: 9 T RRCID -> 198211 COMPL. DATE 10/05/2003 TOTAL DEPTH 9600 PERF. 8927 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5118	X	5118	-0-	-0-	-0-	177	1	4921	2	Y	18	18	1			1
							20	9									
11	4811	X	4811	-0-	-0-	-0-	166	1	4624	2	Y	19	19	1			1
							21	9									
12	4728	X	4728	-0-	-0-	-0-	164	1	4543	2	Y	19	20	1			-0-
							21	9									
01	3000	X	3000	-0-	-0-	-0-	104	1	2878	2	Y	15	15	1			-0-
							1	5	17	9							
02	2534	X	2534	-0-	-0-	-0-	88	1	2433	2	Y	12	12	1			-0-
							13	9									
*03	3272	X	3272	-0-	-0-	-0-	113	1	3131	2	Y	25	24	1			1
							28	9									

ALLISON UNIT WELL #: 18 RRCID -> 198641 COMPL. DATE 10/04/2003 TOTAL DEPTH 9650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3411	X	3411	-0-	-0-	-0-	3334	3	77	9	N	70	76	1			42
11	3218	X	3218	-0-	-0-	-0-	3120	3	98	9	N	89	101	1			30
12	3339	X	3339	-0-	-0-	-0-	3233	3	106	9	N	96	78	1			48
01	3310	X	3310	-0-	-0-	-0-	3215	3	95	9	N	86	102	1			32
02	3070	X	3070	-0-	-0-	-0-	3034	3	36	9	N	33	49	1			16
*03	3339	X	3339	-0-	-0-	-0-	3318	3	21	9	N	19	23	1			12

SOAPE, C.P. WELL #: 10 T RRCID -> 198715 COMPL. DATE 10/17/2003 TOTAL DEPTH 9445 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6518	X	6518	-0-	-0-	-0-	225	1	6260	2	Y	30	30	1			1
							33	9									
11	6679	X	6679	-0-	-0-	-0-	231	1	6413	2	Y	32	32	1			1
							35	9									
12	6160	X	6160	-0-	-0-	-0-	213	1	5908	2	Y	35	35	1			1
							39	9									
01	6310	X	6310	-0-	-0-	-0-	218	1	6049	2	Y	38	38	1			1
							1	5	42	9							
02	5709	X	5709	-0-	-0-	-0-	196	1	5457	2	Y	51	50	1			2
							56	9									
*03	6290	X	6290	-0-	-0-	-0-	215	1	5978	2	Y	88	87	1			3
							97	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 110 WELL #: 9 RRCID -> 199191 COMPL. DATE 11/08/2003 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2626	N	2626	-0-	-0-	-0-	91	1	2533	2	Y	2	2	1			-0-
							2	9									
11	2366	N	2366	-0-	-0-	-0-	82	1	2282	2	Y	2	2	1			-0-
							2	9									
12	2369	N	2369	-0-	-0-	-0-	82	1	2285	2	Y	2	2	1			-0-
							2	9									
01	2232	N	2232	-0-	-0-	-0-	77	1	2153	2	Y	2	2	1			-0-
							2	9									
02	2101	N	2101	-0-	-0-	-0-	72	1	2004	2	Y	23	22	1			1
							25	9									
*03	2478	N	2478	-0-	-0-	-0-	84	1	2327	2	Y	61	60	1			2
							67	9									

MOORE UNIT WELL #: 18 L RRCID -> 199403 COMPL. DATE 11/26/2003 TOTAL DEPTH 9650 PERF. 8754 - 9465

10	6293	X	5578	-0-	-715	-0-	5578	2			Y	-0-					-0-
11	6090	X	5072	-0-	-1018	-0-	5072	2			Y	-0-					-0-
12	6014	X	5671	-0-	-343	-0-	5671	2			Y	-0-					-0-
01	5952	X	5056	-0-	-896	-0-	5043	2	13	9	Y	12	7	1			5
02	5376	X	4048	-0-	-1328	-0-	4015	2	33	9	Y	30	17	1			18
03	5673	X	5112	-0-	-561	-0-	5069	2	43	9	Y	39	41	1			16

HUDSON, NELL WELL #: 9 RRCID -> 199750 COMPL. DATE 01/31/2006 TOTAL DEPTH 9598 PERF. 8486 - 9378

10	6459	X	6459	-0-	-0-	-0-	223	1	6189	2	Y	43	43	1			1
							47	9									
11	6145	X	6145	-0-	-0-	-0-	212	1	5883	2	Y	45	44	1			2
							50	9									
12	6324	X	6323	-0-	-1	-0-	218	1	6050	2	Y	50	51	1			1
							55	9									
01	7080	X	7080	-0-	-0-	-0-	244	1	6778	2	Y	52	52	1			1
							1	5	57	9							
02	6548	X	6548	-0-	-0-	-0-	226	1	6270	2	Y	47	47	1			1
							52	9									
*03	7232	X	7232	-0-	-0-	-0-	248	1	6896	2	Y	80	78	1			3
							88	9									

DAVIS, A. L. WELL #: 10 RRCID -> 199756 COMPL. DATE 12/13/2003 TOTAL DEPTH 9510 PERF. 8957 - 9439

10	6970	X	6970	-0-	-0-	-0-	242	1	6714	2	Y	13	13	1			-0-
							14	9									
11	6666	X	6666	-0-	-0-	-0-	231	1	6418	2	Y	15	14	1			1
							17	9									
12	6906	X	6906	-0-	-0-	-0-	239	1	6652	2	Y	14	15	1			-0-
							15	9									
01	6769	X	6769	-0-	-0-	-0-	235	1	6526	2	Y	6	6	1			-0-
							1	5	7	9							
02	5680	X	5680	-0-	-0-	-0-	197	1	5480	2	Y	3	3	1			-0-
							3	9									
03	6231	X	5091	-0-	-1140	-0-	177	1	4908	2	Y	5	5	1			-0-
							6	9									

LILLY UNIT WELL #: 18 L RRCID -> 199785 COMPL. DATE 12/22/2003 TOTAL DEPTH 9700 PERF. 8732 - 9560

10	2642	N	2642	-0-	-0-	-0-	2630	2	12	9	Y	11	12	1			13
11	3000	N	3879	-0-	879	879	3869	2	10	9	Y	9	10	1			12
12	3100	N	4013	-0-	913	1792	4000	2	13	9	Y	12	6	1			18
01	3100	N	3736	-0-	636	2428	3726	2	10	9	Y	9	12	1			15
02	5645	X	3217	-0-	-2428	-0-	3200	2	17	9	Y	15	11	1			19
*03	3111	X	3111	-0-	-0-	-0-	3091	2	20	9	Y	18	13	1			24

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 19 L RRCID -> 200758 COMPL. DATE 01/26/2004 TOTAL DEPTH 9650 PERF. 8767 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4342	X	4342	-0-	-0-	-0-		4306	2	36	9	Y	33	21	1			29
11	4169	X	4169	-0-	-0-	-0-		4133	2	36	9	Y	33	45	1			17
12	4093	X	4093	-0-	-0-	-0-		4053	2	40	9	Y	36	45	1			8
01	4112	X	4112	-0-	-0-	-0-		4060	2	52	9	Y	47	22	1			33
02	3444	X	3435	-0-	-9	-0-		3400	2	35	9	Y	32	42	1			23
*03	3952	X	3952	-0-	-0-	-0-		3945	2	7	9	Y	6	25	1			4

SMITH-BIRD UNIT WELL #: 14 RRCID -> 201622 COMPL. DATE 02/08/2004 TOTAL DEPTH 9650 PERF. 8783 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3113	-0-	-607	-0-		3113	2			Y	-0-					-0-
11	3885	X	3885	-0-	-0-	-0-		3885	2			Y	-0-					-0-
12	3689	X	3536	-0-	-153	-0-		3536	2			Y	-0-					-0-
01	3689	X	3066	-0-	-623	-0-		3066	2			Y	-0-					-0-
02	3472	X	2077	-0-	-1395	-0-		2077	2			Y	-0-					-0-
03	3844	X	2391	-0-	-1453	-0-		2390	2	1	9	Y	1	1	1			-0-

DAVIS, A. L. WELL #: 11 RRCID -> 202091 COMPL. DATE 03/13/2004 TOTAL DEPTH 9620 PERF. 8859 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5803	X	5803	-0-	-0-	-0-		202	1	5601	2	Y	-0-					-0-
11	5380	X	5380	-0-	-0-	-0-		187	1	5193	2	Y	-0-					-0-
12	5558	X	5558	-0-	-0-	-0-		193	1	5365	2	Y	-0-					-0-
01	5223	X	5223	-0-	-0-	-0-		181	1	5032	2	Y	8	8	1			-0-
								1	5	9	9							
02	3767	X	3767	-0-	-0-	-0-		130	1	3616	2	Y	19	18	1			1
								21	9									
*03	4694	X	4694	-0-	-0-	-0-		162	1	4496	2	Y	33	33	1			1
								36	9									

CARTHAGE GAS UNIT 112 WELL #: 11 RRCID -> 202096 COMPL. DATE 04/02/2004 TOTAL DEPTH 9575 PERF. 8806 - 9326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3469	-0-	-34	-0-		120	1	3336	2	Y	12	12	1			-0-
								13	9									
11	3390	X	3274	-0-	-116	-0-		113	1	3148	2	Y	12	12	1			-0-
								13	9									
12	3503	X	3301	-0-	-202	-0-		114	1	3172	2	Y	14	14	1			-0-
								15	9									
01	3503	X	3193	-0-	-310	-0-		110	1	3066	2	Y	15	15	1			-0-
								17	9									
02	3164	X	2769	-0-	-395	-0-		96	1	2661	2	Y	11	11	1			-0-
								12	9									
03	3472	X	2766	-0-	-706	-0-		96	1	2653	2	Y	15	14	1			1
								17	9									

MASON WELL #: 11 RRCID -> 202321 COMPL. DATE 04/27/2004 TOTAL DEPTH 9620 PERF. 8917 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	7257	-0-	-307	-0-		251	1	6982	2	Y	22	22	1			1
								24	9									
11	7290	X	6959	-0-	-331	-0-		241	1	6694	2	Y	22	22	1			1
								24	9									
12	7533	X	6959	-0-	-574	-0-		241	1	6690	2	Y	25	25	1			1
								28	9									
01	7347	X	7121	-0-	-226	-0-		247	1	6844	2	Y	27	28	1			-0-
								30	9									
02	6563	X	6563	-0-	-0-	-0-		227	1	6306	2	Y	27	26	1			1
								30	9									
*03	7818	X	7818	-0-	-0-	-0-		270	1	7495	2	Y	48	47	1			2
								53	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BURTON, JOHN W. WELL #: 10 RRCID -> 202472 COMPL. DATE 02/26/2004 TOTAL DEPTH 9680 PERF. 8970 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5245	X	5245	-0-	-0-	-0-	181	1	5032	2	Y	29	29	1			1
							32	9									
11	4992	X	4992	-0-	-0-	-0-	172	1	4788	2	Y	29	29	1			1
							32	9									
12	5047	X	5047	-0-	-0-	-0-	174	1	4837	2	Y	33	33	1			1
							36	9									
01	4940	X	4940	-0-	-0-	-0-	170	1	4729	2	Y	36	36	1			1
							1	5	40	9							
02	5231	X	5231	-0-	-0-	-0-	181	1	5036	2	Y	13	14	1			-0-
							14	9									
*03	5453	X	5453	-0-	-0-	-0-	189	1	5258	2	Y	5	5	1			-0-
							6	9									

FENDER, H. R. WELL #: 11 RRCID -> 202595 COMPL. DATE 05/10/2004 TOTAL DEPTH 9600 PERF. 8937 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4046	X	4046	-0-	-0-	-0-	139	1	3865	2	Y	38	38	1			1
							42	9									
11	3450	X	3194	-0-	-256	-0-	110	1	3047	2	Y	34	34	1			1
							37	9									
12	3795	X	3795	-0-	-0-	-0-	130	1	3619	2	Y	42	42	1			1
							46	9									
01	3565	X	2781	-0-	-784	-0-	95	1	2646	2	Y	36	36	1			1
							40	9									
02	3335	X	3335	-0-	-0-	-0-	114	1	3173	2	Y	44	44	1			1
							48	9									
*03	4023	X	4023	-0-	-0-	-0-	137	1	3796	2	Y	82	80	1			3
							90	9									

NEAL WELL #: 7 RRCID -> 202785 COMPL. DATE 04/02/2004 TOTAL DEPTH 9660 PERF. 8408 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1037	-0-	-79	-0-	1037	3			N	-0-					-0-
11	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
12	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
01	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
02	1680	N	1443	-0-	-237	-0-	1443	3			N	-0-					-0-
03	1581	N	1273	-0-	-308	-0-	1273	3			N	-0-					-0-

NEAL WELL #: 6 RRCID -> 202791 COMPL. DATE 04/16/2004 TOTAL DEPTH 9672 PERF. 8767 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	602	-0-	-49	-0-	602	3			N	-0-					-0-
11	600	N	516	-0-	-84	-0-	516	3			N	-0-					-0-
12	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-
01	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
02	476	N	451	-0-	-25	-0-	451	3			N	-0-					-0-
03	527	N	466	-0-	-61	-0-	466	3			N	-0-					-0-

DAVIS, A. L. WELL #: 12 T RRCID -> 202796 COMPL. DATE 05/18/2004 TOTAL DEPTH 9600 PERF. 8958 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5956	X	5956	-0-	-0-	-0-	206	1	5733	2	Y	15	15	1			-0-
							17	9									
11	5842	X	5842	-0-	-0-	-0-	202	1	5622	2	Y	16	15	1			1
							18	9									
12	6110	X	6110	-0-	-0-	-0-	212	1	5879	2	Y	17	18	1			-0-
							19	9									
01	6114	X	6114	-0-	-0-	-0-	212	1	5891	2	Y	9	9	1			-0-
							1	5	10	9							
02	5315	X	5315	-0-	-0-	-0-	184	1	5124	2	Y	6	6	1			-0-
							7	9									
*03	5708	X	5708	-0-	-0-	-0-	198	1	5499	2	Y	10	10	1			-0-
							11	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMPSON UNIT WELL #: 17 RRCID -> 202800 COMPL. DATE 03/16/2004 TOTAL DEPTH 9650 PERF. 8788 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3769	-0-	-44	-0-	3757	2	12	9	Y	11	12	1			5
11	3690	X	3568	-0-	-122	-0-	3557	2	11	9	Y	10	11	1			4
12	3813	X	3464	-0-	-349	-0-	3453	2	11	9	Y	10	11	1			3
01	3804	X	3804	-0-	-0-	-0-	3792	2	12	9	Y	11	11	1			3
02	3416	X	3394	-0-	-22	-0-	3385	2	9	9	Y	8	5	1			6
*03	3867	X	3867	-0-	-0-	-0-	3867	2			Y	-0-	6	1			-0-

WILSON UNIT WELL #: 13 RRCID -> 202851 COMPL. DATE 03/22/2005 TOTAL DEPTH 9650 PERF. 8324 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2849	-0-	-530	-0-	2838	2	11	9	Y	10	9	1			5
11	3210	X	2635	-0-	-575	-0-	2623	2	12	9	Y	11	12	1			4
12	3286	X	2461	-0-	-825	-0-	2449	2	12	9	Y	11	12	1			3
01	3585	X	3585	-0-	-0-	-0-	3562	2	23	9	Y	21	15	1			9
02	3531	X	3531	-0-	-0-	-0-	3491	2	40	9	Y	36	31	1			14
03	2852	X	2519	-0-	-333	-0-	2473	2	46	9	Y	42	43	1			13

WILSON UNIT WELL #: 12 RRCID -> 203066 COMPL. DATE 04/27/2005 TOTAL DEPTH 9715 PERF. 8484 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	653	2	29	9	Y	26	24	1			13
11	554	N	554	-0-	-0-	-0-	524	2	30	9	Y	27	31	1			9
12	791	N	791	-0-	-0-	-0-	759	2	32	9	Y	29	31	1			7
01	912	N	912	-0-	-0-	-0-	881	2	31	9	Y	28	23	1			12
02	2800	N	3241	-0-	441	441	3221	2	20	9	Y	18	23	1			7
*03	3100	N	17783	-0-	14683	15124	17333	2	450	9	Y	409	288	1			128

SOAPE, C.P. WELL #: 11 RRCID -> 203199 COMPL. DATE 06/25/2004 TOTAL DEPTH 9460 PERF. 8804 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3896	-0-	796	2130	134	1	3710	2	Y	47	46	1			2
							52	9									
11	5680	X	3550	-0-	-2130	-0-	122	1	3378	2	Y	45	45	1			2
							50	9									
12	3540	X	3540	-0-	-0-	-0-	121	1	3365	2	Y	49	50	1			1
							54	9									
01	3466	X	3466	-0-	-0-	-0-	118	1	3289	2	Y	53	53	1			1
							1	5	58	9							
02	2987	X	2987	-0-	-0-	-0-	103	1	2863	2	Y	19	19	1			1
							21	9									
*03	3232	X	3232	-0-	-0-	-0-	111	1	3096	2	Y	23	23	1			1
							25	9									

WILLIAMSON WELL #: 10 RRCID -> 203543 COMPL. DATE 06/05/2004 TOTAL DEPTH 9490 PERF. 8802 - 9271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3777	X	3777	-0-	-0-	-0-	131	1	3635	2	Y	10	10	1			-0-
							11	9									
11	3600	X	3560	-0-	-40	-0-	123	1	3426	2	Y	10	10	1			-0-
							11	9									
12	3720	X	3619	-0-	-101	-0-	125	1	3481	2	Y	12	12	1			-0-
							13	9									
01	3782	X	3507	-0-	-275	-0-	121	1	3371	2	Y	14	14	1			-0-
							15	9									
02	3416	X	3083	-0-	-333	-0-	107	1	2962	2	Y	13	13	1			-0-
							14	9									
03	3782	X	3332	-0-	-450	-0-	115	1	3194	2	Y	21	20	1			1
							23	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 12 RRCID -> 203544 COMPL. DATE 06/09/2004 TOTAL DEPTH 9602 PERF. 8905 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4988	X	4988	-0-	-0-	-0-	173	1	4815	2	Y	-0-					-0-
11	4652	X	4652	-0-	-0-	-0-	162	1	4490	2	Y	-0-					-0-
12	5194	X	5194	-0-	-0-	-0-	180	1	5014	2	Y	-0-					-0-
01	5038	X	5038	-0-	-0-	-0-	174	1	4837	2	Y	24	24	1			-0-
							1	5	26	9							
02	4290	X	4290	-0-	-0-	-0-	147	1	4097	2	Y	42	41	1			1
							46	9									
*03	4775	X	4775	-0-	-0-	-0-	163	1	4534	2	Y	71	69	1			3
							78	9									

CHADWICK UNIT WELL #: 22 RRCID -> 203551 COMPL. DATE 09/11/2007 TOTAL DEPTH 9740 PERF. 8412 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1040	-0-	-1347	-0-	1000	3	40	9	Y	36	34	1			68
11	1865	N	1865	-0-	-0-	-0-	1832	3	33	9	Y	30	34	1			64
12	1953	N	1729	-0-	-224	-0-	1687	3	42	9	Y	38	34	1			68
01	1054	N	792	-0-	-262	-0-	752	3	40	9	Y	36	33	1			71
02	1736	N	192	-0-	-1544	-0-	186	3	6	9	Y	5	30	1			46
03	1736	N	60	-0-	-1676	-0-	60	3			Y	-0-	38	1			8

WILLIAMSON WELL #: 12 RRCID -> 203670 COMPL. DATE 07/01/2004 TOTAL DEPTH 9565 PERF. 8775 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6604	X	6604	-0-	-0-	-0-	229	1	6357	2	Y	16	15	1			1
							18	9									
11	6332	X	6332	-0-	-0-	-0-	219	1	6095	2	Y	16	16	1			1
							18	9									
12	6937	X	6937	-0-	-0-	-0-	240	1	6676	2	Y	19	20	1			-0-
							21	9									
01	5939	X	5939	-0-	-0-	-0-	207	1	5724	2	Y	7	7	1			-0-
							8	9									
02	5216	X	5216	-0-	-0-	-0-	181	1	5032	2	Y	3	3	1			-0-
							3	9									
*03	5781	X	5781	-0-	-0-	-0-	201	1	5576	2	Y	4	4	1			-0-
							4	9									

MANGHAM UNIT WELL #: 21 T RRCID -> 204009 COMPL. DATE 11/22/2008 TOTAL DEPTH 9471 PERF. 8398 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2632	-0-	-437	-0-	2632	3			Y	-0-					-0-
11	2970	X	2581	-0-	-389	-0-	2581	3			Y	-0-					-0-
12	2821	X	2489	-0-	-332	-0-	2489	3			Y	-0-					-0-
01	2635	X	2398	-0-	-237	-0-	2398	3			Y	-0-					-0-
02	2408	N	2143	-0-	-265	-0-	2089	3	54	9	Y	49	15	1			34
03	2480	N	2062	-0-	-418	-0-	2017	3	45	9	Y	41	54	1			21

MOORE UNIT WELL #: 19 RRCID -> 204121 COMPL. DATE 07/14/2004 TOTAL DEPTH 9700 PERF. 8684 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3727	-0-	-24	-0-	3675	2	52	9	Y	47	40	1			15
11	3630	X	3582	-0-	-48	-0-	3518	2	64	9	Y	58	55	1			18
12	3751	X	3474	-0-	-277	-0-	3405	2	69	9	Y	63	55	1			26
01	3751	X	2790	-0-	-961	-0-	2740	2	50	9	Y	45	51	1			20
02	3388	X	1665	-0-	-1723	-0-	1621	2	44	9	Y	40	39	1			21
03	3720	X	1049	-0-	-2671	-0-	1008	2	41	9	Y	37	42	1			16

NEAL WELL #: 8 RRCID -> 204253 COMPL. DATE 07/15/2004 TOTAL DEPTH 9716 PERF. 8770 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2929	X	2929	-0-	-0-	-0-	2929	3			N	-0-					-0-
11	2670	X	2534	-0-	-136	-0-	2534	3			N	-0-					-0-
12	2759	X	2475	-0-	-284	-0-	2475	3			N	-0-					-0-
01	2759	X	2718	-0-	-41	-0-	2718	3			N	-0-					-0-
02	2492	X	2199	-0-	-293	-0-	2199	3			N	-0-					-0-
03	2759	X	2159	-0-	-600	-0-	2159	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 11 RRCID -> 204333 COMPL. DATE 06/24/2004 TOTAL DEPTH 9530 PERF. 8807 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYGOOD, LOIS WELL #: 6 RRCID -> 204520 COMPL. DATE 08/07/2004 TOTAL DEPTH 9603 PERF. 8926 - 9392

10	4906	X	4906	-0-	-0-	-0-	168	1	4676	2	Y	56	56	1			2
							62	9									
11	4565	X	4565	-0-	-0-	-0-	156	1	4348	2	Y	55	55	1			2
							61	9									
12	4618	X	4618	-0-	-0-	-0-	158	1	4391	2	Y	63	63	1			2
							69	9									
01	4582	X	4582	-0-	-0-	-0-	157	1	4362	2	Y	57	58	1			1
							63	9									
02	4682	X	4682	-0-	-0-	-0-	161	1	4477	2	Y	40	40	1			1
							44	9									
*03	5186	X	5186	-0-	-0-	-0-	178	1	4933	2	Y	68	66	1			3
							75	9									

DAVIS, A. L. WELL #: 14 RRCID -> 204544 COMPL. DATE 08/13/2004 TOTAL DEPTH 9560 PERF. 8926 - 9395

10	3636	X	3636	-0-	-0-	-0-	126	1	3501	2	Y	8	8	1			-0-
							9	9									
11	3484	X	3484	-0-	-0-	-0-	121	1	3353	2	Y	9	9	1			-0-
							10	9									
12	3590	X	3590	-0-	-0-	-0-	124	1	3455	2	Y	10	10	1			-0-
							11	9									
01	3329	X	3329	-0-	-0-	-0-	115	1	3204	2	Y	9	9	1			-0-
							10	9									
02	3147	X	3147	-0-	-0-	-0-	109	1	3029	2	Y	8	8	1			-0-
							9	9									
*03	3402	X	3402	-0-	-0-	-0-	118	1	3267	2	Y	15	14	1			1
							17	9									

SOAPE, C.P. WELL #: 12 RRCID -> 205294 COMPL. DATE 09/17/2004 TOTAL DEPTH 9470 PERF. 8831 - 9301

10	5270	X	4805	-0-	-465	-0-	165	1	4586	2	Y	49	49	1			2
							54	9									
11	5100	X	4632	-0-	-468	-0-	159	1	4416	2	Y	52	52	1			2
							57	9									
12	5270	X	4491	-0-	-779	-0-	154	1	4275	2	Y	56	57	1			1
							62	9									
01	5084	X	4552	-0-	-532	-0-	156	1	4328	2	Y	61	61	1			1
							1	5	67	9							
02	4592	X	4001	-0-	-591	-0-	137	1	3803	2	Y	55	54	1			2
							61	9									
03	4805	X	4515	-0-	-290	-0-	153	1	4261	2	Y	92	90	1			4
							101	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, A. L. WELL #: 13 T RRCID -> 205727 COMPL. DATE 08/25/2004 TOTAL DEPTH 9560 PERF. 8875 - 9395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2785	-0-	-315	197	96	1	2653	2	Y	33	33	1			1
							36	9									
11	2902	N	2705	-0-	-197	-0-	93	1	2573	2	Y	35	35	1			1
							39	9									
12	2746	N	2746	-0-	-0-	-0-	94	1	2608	2	Y	40	40	1			1
							44	9									
01	2728	N	2702	-0-	-26	-0-	93	1	2573	2	Y	33	33	1			1
							36	9									
02	2464	N	2213	-0-	-251	-0-	76	1	2117	2	Y	18	18	1			1
							20	9									
03	2728	N	2391	-0-	-337	-0-	82	1	2277	2	Y	29	29	1			1
							32	9									

JERNIGAN, MATTIE WELL #: 15 RRCID -> 206188 COMPL. DATE 09/24/2004 TOTAL DEPTH 9855 PERF. 8496 - 9685

10	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
11	90	N	69	-0-	-21	-0-	4	1	65	3	Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	7	1	120	3	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	3	Y	-0-					-0-
02	84	N	66	-0-	-18	-0-	4	1	62	3	Y	-0-					-0-
03	124	N	67	-0-	-57	-0-	4	1	63	3	Y	-0-					-0-

CUMMINGS WELL #: 18 RRCID -> 206189 COMPL. DATE 08/18/2004 TOTAL DEPTH 9808 PERF. 8476 - 9619

10	4189	X	4189	-0-	-0-	-0-	248	1	3845	3	Y	87	87	1			-0-
							96	9									
11	4022	X	4022	-0-	-0-	-0-	233	1	3726	3	Y	57	57	1			-0-
							63	9									
12	3685	X	3685	-0-	-0-	-0-	211	1	3390	3	Y	76	76	1			-0-
							84	9									
01	4370	X	4370	-0-	-0-	-0-	248	1	4056	3	Y	60	60	1			-0-
							66	9									
02	3703	X	3703	-0-	-0-	-0-	214	1	3428	3	Y	55	55	1			-0-
							61	9									
*03	3773	X	3773	-0-	-0-	-0-	227	1	3504	3	Y	38	38	1			-0-
							42	9									

HUDSON, NELL WELL #: 11 RRCID -> 206316 COMPL. DATE 10/12/2004 TOTAL DEPTH 9510 PERF. 8867 - 9334

10	5363	X	5089	-0-	-274	-0-	176	1	4877	2	Y	33	33	1			1
							36	9									
11	5190	X	4797	-0-	-393	-0-	165	1	4595	2	Y	34	34	1			1
							37	9									
12	5363	X	4496	-0-	-867	-0-	155	1	4301	2	Y	36	36	1			1
							40	9									
01	5270	X	4234	-0-	-1036	-0-	146	1	4069	2	Y	17	18	1			-0-
							19	9									
02	4592	X	2536	-0-	-2056	-0-	88	1	2441	2	Y	6	6	1			-0-
							7	9									
03	5084	X	4997	-0-	-87	-0-	173	1	4803	2	Y	19	18	1			1
							21	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 12 RRCID -> 206317 COMPL. DATE 10/23/2004 TOTAL DEPTH 9550 PERF. 8861 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4762	-0-	-43	-0-	165	1	4575	2	Y	20	20	1			1
							22	9									
11	4650	X	4511	-0-	-139	-0-	156	1	4333	2	Y	20	20	1			1
							22	9									
12	4805	X	4678	-0-	-127	-0-	162	1	4491	2	Y	23	23	1			1
							25	9									
01	4813	X	4813	-0-	-0-	-0-	166	1	4613	2	Y	31	31	1			1
							34	9									
02	4312	X	4299	-0-	-13	-0-	148	1	4120	2	Y	28	28	1			1
							31	9									
*03	4785	X	4785	-0-	-0-	-0-	164	1	4568	2	Y	48	47	1			2
							53	9									

ALLISON UNIT WELL #: 17L RRCID -> 206325 COMPL. DATE 08/21/2004 TOTAL DEPTH 9690 PERF. 8651 - 9520

10	3794	X	3794	-0-	-0-	-0-	3702	3	92	9	Y	84	91	1			50
11	3778	X	3778	-0-	-0-	-0-	3660	3	118	9	Y	107	121	1			36
12	4228	X	4228	-0-	-0-	-0-	4121	3	107	9	Y	97	85	1			48
01	4487	X	4487	-0-	-0-	-0-	4373	3	114	9	Y	104	113	1			39
02	3950	X	3950	-0-	-0-	-0-	3894	3	56	9	Y	51	65	1			25
*03	3836	X	3836	-0-	-0-	-0-	3796	3	40	9	Y	36	39	1			22

HULL UNIT A WELL #: A 86 RRCID -> 206338 COMPL. DATE 09/17/2004 TOTAL DEPTH 9690 PERF. 8702 - 9511

10	1798	N	1751	-0-	-47	-0-	1705	2	46	9	Y	42	45	1			18
11	2331	N	2331	-0-	-0-	-0-	2269	2	62	9	Y	56	55	1			19
12	2102	N	2102	-0-	-0-	-0-	2044	2	58	9	Y	53	56	1			16
01	1773	N	1773	-0-	-0-	-0-	1722	2	51	9	Y	46	48	1			14
02	2800	N	3084	-0-	284	284	3029	2	55	9	Y	50	43	1			21
*03	3100	N	3328	-0-	228	512	3266	2	62	9	Y	56	59	1			18

MORGAN UNIT WELL #: 15 RRCID -> 206490 COMPL. DATE 12/17/2008 TOTAL DEPTH 9700 PERF. 8722 - 9544

10	6004	X	6004	-0-	-0-	-0-	6004	2			Y	-0-					-0-
11	6219	X	6219	-0-	-0-	-0-	6219	2			Y	-0-					-0-
12	5856	X	5856	-0-	-0-	-0-	5856	2			Y	-0-					-0-
01	5673	X	5588	-0-	-85	-0-	5588	2			Y	-0-					-0-
02	5124	X	4872	-0-	-252	-0-	4872	2			Y	-0-					-0-
03	5673	X	4500	-0-	-1173	-0-	4482	2	18	9	Y	16	12	1			4

FITE UNIT WELL #: 17 L RRCID -> 206599 COMPL. DATE 07/28/2004 TOTAL DEPTH 9436 PERF. 8818 - 9166

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRAVES ESTATE WELL #: 6 RRCID -> 206684 COMPL. DATE 08/02/2005 TOTAL DEPTH 9625 PERF. 6594 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2731	N	2731	-0-	-0-	-0-	93	1	2582	2	Y	51	50	1			2
							56	9									
11	2523	N	2523	-0-	-0-	-0-	86	1	2383	2	Y	49	49	1			2
							54	9									
12	2573	N	2430	-0-	-143	-0-	82	1	2289	2	Y	54	55	1			1
							59	9									
01	2573	N	2385	-0-	-188	-0-	81	1	2240	2	Y	58	58	1			1
							64	9									
02	2324	N	1851	-0-	-473	-0-	63	1	1741	2	Y	43	43	1			1
							47	9									
03	2418	N	2056	-0-	-362	-0-	70	1	1952	2	Y	31	31	1			1
							34	9									

HUDSON, NELL WELL #: 10 RRCID -> 206965 COMPL. DATE 11/05/2004 TOTAL DEPTH 9550 PERF. 8826 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4411	X	4411	-0-	-0-	-0-	153	1	4239	2	Y	17	16	1			1
							19	9									
11	4320	X	4189	-0-	-131	-0-	145	1	4026	2	Y	16	16	1			1
							18	9									
12	4464	X	4320	-0-	-144	-0-	149	1	4151	2	Y	18	19	1			-0-
							20	9									
01	4464	X	3971	-0-	-493	-0-	137	1	3819	2	Y	14	14	1			-0-
							15	9									
02	4062	X	4062	-0-	-0-	-0-	141	1	3908	2	Y	12	12	1			-0-
							13	9									
*03	4509	X	4509	-0-	-0-	-0-	156	1	4329	2	Y	22	21	1			1
							24	9									

MASON WELL #: 12 RRCID -> 206980 COMPL. DATE 11/25/2004 TOTAL DEPTH 9565 PERF. 8874 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2141	N	2141	-0-	-0-	-0-	74	1	2055	2	Y	11	11	1			-0-
							12	9									
11	2691	N	2691	-0-	-0-	-0-	93	1	2581	2	Y	15	14	1			1
							17	9									
12	3100	N	3192	-0-	92	92	110	1	3061	2	Y	19	20	1			-0-
							21	9									
01	3100	N	3320	-0-	220	312	114	1	3181	2	Y	23	23	1			-0-
							25	9									
02	2800	N	2596	-0-	-204	108	90	1	2489	2	Y	15	15	1			-0-
							17	9									
*03	4452	X	4344	-0-	-108	-0-	150	1	4155	2	Y	35	34	1			1
							39	9									

THOMAS, CHARLES WELL #: 8 RRCID -> 207052 COMPL. DATE 11/25/2004 TOTAL DEPTH 9600 PERF. 8550 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2955	-0-	-486	-0-	103	1	2848	2	Y	4	4	1			-0-
							4	9									
11	3330	X	2817	-0-	-513	-0-	98	1	2715	2	Y	4	4	1			-0-
							4	9									
12	3441	X	2769	-0-	-672	-0-	96	1	2669	2	Y	4	4	1			-0-
							4	9									
01	3441	X	2863	-0-	-578	-0-	99	1	2758	2	Y	5	5	1			-0-
							6	9									
02	2772	X	2546	-0-	-226	-0-	88	1	2449	2	Y	8	8	1			-0-
							9	9									
03	2945	X	2914	-0-	-31	-0-	100	1	2792	2	Y	20	19	1			1
							22	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 14 RRCID -> 207303 COMPL. DATE 05/18/2011 TOTAL DEPTH 9655 PERF. 8540 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3816	X	3816	-0-	-0-	-0-	132	1	3676	2	Y	7	7	1			-0-
							8	9									
11	3629	X	3629	-0-	-0-	-0-	126	1	3495	2	Y	7	7	1			-0-
							8	9									
12	3714	X	3714	-0-	-0-	-0-	129	1	3576	2	Y	8	8	1			-0-
							9	9									
01	3692	X	3692	-0-	-0-	-0-	128	1	3555	2	Y	8	8	1			-0-
							9	9									
02	3271	X	3271	-0-	-0-	-0-	113	1	3134	2	Y	22	21	1			1
							24	9									
*03	3721	X	3721	-0-	-0-	-0-	127	1	3539	2	Y	50	49	1			2
							55	9									

HULL UNIT B WELL #: B 15 L RRCID -> 207588 COMPL. DATE 10/22/2004 TOTAL DEPTH 9711 PERF. 8787 - 9550

10	3038	X	2885	-0-	-153	-0-	2808	3	77	9	Y	70	69	1			8
11	2940	X	2640	-0-	-300	-0-	2589	3	51	9	Y	46	48	1			6
12	2604	X	2363	-0-	-241	-0-	2320	3	43	9	Y	39	33	1			12
01	2883	X	2435	-0-	-448	-0-	2400	3	35	9	Y	32	40	1			4
02	2604	X	1751	-0-	-853	-0-	1723	3	28	9	Y	25	18	1			11
03	2883	X	2095	-0-	-788	-0-	1995	3	100	9	Y	91	60	1			42

WILLIAMSON WELL #: 13 RRCID -> 207758 COMPL. DATE 12/16/2004 TOTAL DEPTH 9548 PERF. 8835 - 9366

10	5582	X	5582	-0-	-0-	-0-	191	1	5311	2	Y	73	73	1			2
							80	9									
11	5182	X	5182	-0-	-0-	-0-	177	1	4924	2	Y	74	73	1			3
							81	9									
12	5022	X	4969	-0-	-53	-0-	170	1	4713	2	Y	78	79	1			2
							86	9									
01	5249	X	5249	-0-	-0-	-0-	179	1	4975	2	Y	86	87	1			1
							95	9									
02	4672	X	4672	-0-	-0-	-0-	162	1	4498	2	Y	11	12	1			-0-
							12	9									
*03	5158	X	5158	-0-	-0-	-0-	179	1	4958	2	Y	19	18	1			1
							21	9									

WILLIAMSON WELL #: 14 RRCID -> 207834 COMPL. DATE 01/07/2005 TOTAL DEPTH 9557 PERF. 8733 - 9246

10	4123	X	4123	-0-	-0-	-0-	141	1	3918	2	Y	58	58	1			2
							64	9									
11	3938	X	3938	-0-	-0-	-0-	135	1	3742	2	Y	55	55	1			2
							61	9									
12	3906	X	3906	-0-	-0-	-0-	133	1	3700	2	Y	66	66	1			2
							73	9									
01	3510	X	3510	-0-	-0-	-0-	120	1	3346	2	Y	40	41	1			1
							44	9									
02	3720	X	3720	-0-	-0-	-0-	129	1	3578	2	Y	12	13	1			-0-
							13	9									
*03	4078	X	4078	-0-	-0-	-0-	141	1	3913	2	Y	22	21	1			1
							24	9									

MORGAN UNIT WELL #: 17 RRCID -> 208067 COMPL. DATE 12/07/2004 TOTAL DEPTH 9740 PERF. 8723 - 9530

10	3100	X	2643	-0-	-457	-0-	2469	2	174	9	Y	158	168	1			38
11	3202	X	3202	-0-	-0-	-0-	3013	2	189	9	Y	172	138	1			72
12	3238	X	3238	-0-	-0-	-0-	3040	2	198	9	Y	180	182	1			70
01	3150	X	3150	-0-	-0-	-0-	2961	2	189	9	Y	172	192	1			50
02	2800	X	2081	-0-	-719	-0-	1913	2	168	9	Y	153	142	1			61
03	3100	X	2553	-0-	-547	-0-	2475	2	78	9	Y	71	113	1			19

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT B WELL #: B 13 L RRCID -> 208918 COMPL. DATE 10/09/2004 TOTAL DEPTH 9715 PERF. 8780 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2350	-0-	-6	-0-	2138	3	212	9	Y	193	193	1			21
11	2426	X	2426	-0-	-0-	-0-	2285	3	141	9	Y	128	132	1			17
12	2683	X	2683	-0-	-0-	-0-	2563	3	120	9	Y	109	93	1			33
01	2636	X	2636	-0-	-0-	-0-	2537	3	99	9	Y	90	111	1			12
02	2232	N	2232	-0-	-0-	-0-	2155	3	77	9	Y	70	50	1			32
03	2356	N	1992	-0-	-364	-0-	1946	3	46	9	Y	42	54	1			20

WILLIAMSON WELL #: 15 RRCID -> 209230 COMPL. DATE 01/29/2005 TOTAL DEPTH 9520 PERF. 8584 - 9331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5809	X	5809	-0-	-0-	-0-	192	1	5336	2	Y	255	254	1			9
							281	9									
11	5513	X	5513	-0-	-0-	-0-	181	1	5036	2	Y	269	268	1			10
							296	9									
12	5734	X	5734	-0-	-0-	-0-	188	1	5217	2	Y	299	302	1			7
							329	9									
01	5677	X	5677	-0-	-0-	-0-	186	1	5140	2	Y	319	321	1			5
							351	9									
02	4564	X	4501	-0-	-63	-0-	147	1	4072	2	Y	256	253	1			8
							282	9									
*03	5163	X	5163	-0-	-0-	-0-	163	1	4526	2	Y	431	422	1			17
							474	9									

CHADWICK UNIT WELL #: 23 RRCID -> 209498 COMPL. DATE 08/26/2007 TOTAL DEPTH 9650 PERF. 8431 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4113	X	4113	-0-	-0-	-0-	4103	3	10	9	Y	9	8	1			17
11	3860	X	3860	-0-	-0-	-0-	3850	3	10	9	Y	9	9	1			17
12	3990	X	3990	-0-	-0-	-0-	3980	3	10	9	Y	9	9	1			17
01	4034	X	4034	-0-	-0-	-0-	4021	3	13	9	Y	12	8	1			21
02	3591	X	3591	-0-	-0-	-0-	3588	3	3	9	Y	3	9	1			15
*03	3900	X	3900	-0-	-0-	-0-	3900	3			Y	-0-	12	1			3

BURTON, JOHN W. WELL #: 12 RRCID -> 209727 COMPL. DATE 02/27/2005 TOTAL DEPTH 9665 PERF. 8977 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3616	-0-	-414	-0-	125	1	3466	2	Y	23	23	1			1
							25	9									
11	3840	X	3286	-0-	-554	-0-	113	1	3145	2	Y	25	25	1			1
							28	9									
12	3968	X	3409	-0-	-559	-0-	117	1	3260	2	Y	29	29	1			1
							32	9									
01	3627	X	3487	-0-	-140	-0-	120	1	3332	2	Y	32	32	1			1
							35	9									
02	3276	X	3057	-0-	-219	-0-	105	1	2922	2	Y	27	27	1			1
							30	9									
03	3627	X	3596	-0-	-31	-0-	123	1	3421	2	Y	47	46	1			2
							52	9									

SOUTHLAND PAPER CO. WELL #: 10 RRCID -> 209729 COMPL. DATE 03/05/2005 TOTAL DEPTH 9600 PERF. 8944 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3451	-0-	-83	-0-	119	1	3304	2	Y	25	25	1			1
							28	9									
11	3420	X	3361	-0-	-59	-0-	116	1	3217	2	Y	25	25	1			1
							28	9									
12	3534	X	3412	-0-	-122	-0-	117	1	3263	2	Y	29	29	1			1
							32	9									
01	3503	X	3392	-0-	-111	-0-	117	1	3244	2	Y	28	29	1			-0-
							31	9									
02	3192	X	3070	-0-	-122	-0-	106	1	2935	2	Y	26	25	1			1
							29	9									
03	3534	X	3446	-0-	-88	-0-	118	1	3282	2	Y	42	41	1			2
							46	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 16 RRCID -> 209730 COMPL. DATE 02/25/2005 TOTAL DEPTH 9545 PERF. 8891 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2712	-0-	-419	-0-	94	1	2605	2	Y	12	12	1			-0-
							13	9									
11	3030	X	2653	-0-	-377	-0-	92	1	2548	2	Y	12	12	1			-0-
							13	9									
12	2976	X	2621	-0-	-355	-0-	91	1	2515	2	Y	14	14	1			-0-
							15	9									
01	2976	X	2402	-0-	-574	-0-	83	1	2304	2	Y	14	14	1			-0-
							15	9									
02	2660	X	2604	-0-	-56	-0-	90	1	2504	2	Y	9	9	1			-0-
							10	9									
*03	2895	X	2895	-0-	-0-	-0-	100	1	2784	2	Y	10	10	1			-0-
							11	9									

HEBERT WELL #: 10 RRCID -> 209775 COMPL. DATE 03/16/2005 TOTAL DEPTH 9700 PERF. 8984 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5603	X	5603	-0-	-0-	-0-	194	1	5398	2	Y	10	10	1			-0-
							11	9									
11	5167	X	5167	-0-	-0-	-0-	179	1	4977	2	Y	10	10	1			-0-
							11	9									
12	5513	X	5513	-0-	-0-	-0-	191	1	5309	2	Y	12	12	1			-0-
							13	9									
01	5316	X	5316	-0-	-0-	-0-	185	1	5118	2	Y	12	12	1			-0-
							13	9									
02	4620	X	4494	-0-	-126	-0-	155	1	4309	2	Y	27	26	1			1
							30	9									
*03	5465	X	5465	-0-	-0-	-0-	188	1	5222	2	Y	50	49	1			2
							55	9									

MASON WELL #: 15 RRCID -> 209852 COMPL. DATE 03/19/2005 TOTAL DEPTH 9530 PERF. 8865 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3058	N	2717	-0-	-341	-0-	94	1	2597	2	Y	24	24	1			1
							26	9									
11	2610	N	2593	-0-	-17	-0-	89	1	2476	2	Y	25	25	1			1
							28	9									
12	2697	N	2608	-0-	-89	-0-	90	1	2487	2	Y	28	28	1			1
							31	9									
01	2697	N	2626	-0-	-71	-0-	90	1	2503	2	Y	30	30	1			1
							33	9									
02	2408	N	2307	-0-	-101	-0-	79	1	2206	2	Y	20	20	1			1
							22	9									
03	2604	N	2551	-0-	-53	-0-	88	1	2434	2	Y	26	26	1			1
							29	9									

HULL UNIT A WELL #: A 3 RRCID -> 209902 COMPL. DATE 01/06/2005 TOTAL DEPTH 9630 PERF. 8713 - 9521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2555	N	2549	-0-	-6	-0-	2540	2	9	9	Y	8	8	1			3
11	2880	X	2534	-0-	-346	-0-	2524	2	10	9	Y	9	9	1			3
12	2976	X	2497	-0-	-479	-0-	2489	2	8	9	Y	7	8	1			2
01	2976	X	2686	-0-	-290	-0-	2673	2	13	9	Y	12	10	1			4
02	2604	X	2269	-0-	-335	-0-	2246	2	23	9	Y	21	16	1			9
03	2604	X	2440	-0-	-164	-0-	2411	2	29	9	Y	26	27	1			8

WILSON UNIT WELL #: 14 RRCID -> 209998 COMPL. DATE 01/29/2005 TOTAL DEPTH 9716 PERF. 8717 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4917	X	4917	-0-	-0-	-0-	4466	2	451	9	Y	410	376	1			199
11	4610	X	4610	-0-	-0-	-0-	4152	2	458	9	Y	416	472	1			143
12	4579	X	4579	-0-	-0-	-0-	4105	2	474	9	Y	431	474	1			100
01	4623	X	4623	-0-	-0-	-0-	4126	2	497	9	Y	452	362	1			190
02	4387	X	4387	-0-	-0-	-0-	3940	2	447	9	Y	406	438	1			158
03	4340	X	3827	-0-	-513	-0-	3306	2	521	9	Y	474	484	1			148

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MORGAN UNIT WELL #: 16 RRCID -> 210037 COMPL. DATE 02/24/2005 TOTAL DEPTH 9755 PERF. 8776 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5122	-0-	-241	-0-	5122	2			Y	-0-					-0-
11	5190	X	4939	-0-	-251	-0-	4939	2			Y	-0-					-0-
12	5363	X	4971	-0-	-392	-0-	4971	2			Y	-0-					-0-
01	5363	X	4911	-0-	-452	-0-	4911	2			Y	-0-					-0-
02	4844	X	4302	-0-	-542	-0-	4302	2			Y	-0-					-0-
03	5115	X	4436	-0-	-679	-0-	4388	2	48	9	Y	44	32	1			12

TOMPKINS WELL #: 2 RRCID -> 210066 COMPL. DATE 03/07/2005 TOTAL DEPTH 10038 PERF. 8924 - 9901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3037	-0-	-404	-0-	2992	3	45	9	Y	41					52
11	3330	X	2913	-0-	-417	-0-	2866	3	47	9	Y	43	61	1			34
12	3441	X	2704	-0-	-737	-0-	2663	3	41	9	Y	37					71
01	3286	X	3059	-0-	-227	-0-	2978	3	81	9	Y	74	122	1			23
02	2823	X	2823	-0-	-0-	-0-	2772	3	51	9	Y	46					69
*03	3803	X	3803	-0-	-0-	-0-	3755	3	48	9	Y	44	57	1			56

SOUTHLAND PAPER CO. WELL #: 11 RRCID -> 210317 COMPL. DATE 04/09/2005 TOTAL DEPTH 9554 PERF. 8942 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2317	N	2317	-0-	-0-	-0-	80	1	2216	2	Y	19	18	1			1
							21	9									
11	1974	N	1974	-0-	-0-	-0-	68	1	1886	2	Y	18	18	1			1
							20	9									
12	1565	N	1565	-0-	-0-	-0-	54	1	1496	2	Y	14	15	1			-0-
							15	9									
01	1271	N	790	-0-	-481	-0-	27	1	753	2	Y	9	9	1			-0-
							10	9									
02	1616	N	1616	-0-	-0-	-0-	55	1	1542	2	Y	17	16	1			1
							19	9									
*03	2122	N	2122	-0-	-0-	-0-	73	1	2040	2	Y	8	9	1			-0-
							9	9									

HULL UNIT A WELL #: A 87 RRCID -> 210748 COMPL. DATE 03/17/2005 TOTAL DEPTH 9763 PERF. 8735 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3335	X	3335	-0-	-0-	-0-	3159	2	176	9	Y	160	166	1			95
11	2707	X	2707	-0-	-0-	-0-	2528	2	179	9	Y	163	161	1			97
12	3187	X	3187	-0-	-0-	-0-	3005	2	182	9	Y	165	164	1			98
01	3358	X	3358	-0-	-0-	-0-	3110	2	248	9	Y	225	209	1			114
02	2619	X	2619	-0-	-0-	-0-	2495	2	124	9	Y	113	130	1			97
*03	3279	X	3279	-0-	-0-	-0-	3205	2	74	9	Y	67	109	1			55

THOMPSON UNIT WELL #: 18 RRCID -> 211278 COMPL. DATE 04/07/2005 TOTAL DEPTH 9765 PERF. 8803 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4613	X	4613	-0-	-0-	-0-	4612	2	1	9	Y	1	1	1			1
11	4454	X	4454	-0-	-0-	-0-	4454	2			Y	-0-	1	1			-0-
12	4564	X	4564	-0-	-0-	-0-	4563	2	1	9	Y	1	1	1			-0-
01	4668	X	4668	-0-	-0-	-0-	4667	2	1	9	Y	1	1	1			-0-
02	4187	X	4187	-0-	-0-	-0-	4185	2	2	9	Y	2	1	1			1
*03	4303	X	4303	-0-	-0-	-0-	4273	2	30	9	Y	27	21	1			7

DENNARD UNIT WELL #: 11 RRCID -> 211289 COMPL. DATE 04/01/2005 TOTAL DEPTH 9750 PERF. 8716 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3687	-0-	-250	-0-	3679	2	8	9	Y	7	6	1			3
11	3810	X	3553	-0-	-257	-0-	3545	2	8	9	Y	7	6	1			4
12	3875	X	3606	-0-	-269	-0-	3599	2	7	9	Y	6	6	1			4
01	3782	X	3443	-0-	-339	-0-	3435	2	8	9	Y	7	9	1			2
02	3461	X	3461	-0-	-0-	-0-	3443	2	18	9	Y	16	4	1			14
03	3689	X	3436	-0-	-253	-0-	3399	2	37	9	Y	34	33	1			15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 14 RRCID -> 211336 COMPL. DATE 04/24/2005 TOTAL DEPTH 9670 PERF. 8945 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3239	X	3239	-0-	-0-	-0-	112	1	3117	2	Y	9	9	1			-0-
							10	9									
11	3080	X	3080	-0-	-0-	-0-	107	1	2962	2	Y	10	10	1			-0-
							11	9									
12	3038	X	3019	-0-	-19	-0-	105	1	2903	2	Y	10	10	1			-0-
							11	9									
01	3038	X	2977	-0-	-61	-0-	103	1	2863	2	Y	10	10	1			-0-
							11	9									
02	2938	X	2938	-0-	-0-	-0-	102	1	2826	2	Y	9	9	1			-0-
							10	9									
*03	3438	X	3438	-0-	-0-	-0-	119	1	3299	2	Y	18	17	1			1
							20	9									

SOAPE, C.P. WELL #: 13 RRCID -> 211658 COMPL. DATE 05/05/2005 TOTAL DEPTH 9525 PERF. 8860 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4365	-0-	-223	-0-	998	1	3356	2	Y	10	10	1			-0-
							11	9									
11	4449	X	4449	-0-	-0-	-0-	768	1	3328	2	Y	321	310	1			11
							353	9									
12	4588	X	4366	-0-	-222	-0-	708	1	3646	2	Y	11	22	1			-0-
							12	9									
01	4371	X	3961	-0-	-410	-0-	707	1	3239	2	Y	14	14	1			-0-
							15	9									
02	4144	X	2577	-0-	-1567	-0-	812	1	1756	2	Y	8	8	1			-0-
							9	9									
03	4588	X	2058	-0-	-2530	-0-	71	1	1977	2	Y	9	9	1			-0-
							10	9									

BURTON, BILLIE JEAN WELL #: 11 RRCID -> 211757 COMPL. DATE 05/01/2005 TOTAL DEPTH 9600 PERF. 8994 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3463	-0-	-1032	-0-	120	1	3332	2	Y	10	10	1			-0-
							11	9									
11	4350	X	3292	-0-	-1058	-0-	114	1	3169	2	Y	8	8	1			-0-
							9	9									
12	4216	X	3601	-0-	-615	-0-	125	1	3463	2	Y	12	12	1			-0-
							13	9									
01	4092	X	3504	-0-	-588	-0-	121	1	3369	2	Y	13	13	1			-0-
							14	9									
02	3539	X	3539	-0-	-0-	-0-	123	1	3407	2	Y	8	8	1			-0-
							9	9									
*03	3697	X	3697	-0-	-0-	-0-	128	1	3554	2	Y	14	13	1			1
							15	9									

CUMMINGS WELL #: 19 RRCID -> 211902 COMPL. DATE 06/04/2005 TOTAL DEPTH 9792 PERF. 8486 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4310	X	4310	-0-	-0-	-0-	258	1	4004	3	Y	44	44	1			-0-
							48	9									
11	3672	X	3672	-0-	-0-	-0-	214	1	3423	3	Y	32	32	1			-0-
							35	9									
12	4247	X	3692	-0-	-555	-0-	213	1	3429	3	Y	45	45	1			-0-
							50	9									
01	4278	X	3980	-0-	-298	-0-	227	1	3720	3	Y	30	30	1			-0-
							33	9									
02	3864	X	3703	-0-	-161	-0-	215	1	3453	3	Y	32	32	1			-0-
							35	9									
03	4278	X	3912	-0-	-366	-0-	233	1	3610	3	Y	63	63	1			-0-
							69	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAPPS GAS UNIT WELL #: 9 RRCID -> 211981 COMPL. DATE 04/28/2005 TOTAL DEPTH 9432 PERF. 8444 - 9127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1313	-0-	-268	-0-	1313	3			Y	-0-					-0-
11	2106	N	2106	-0-	-0-	-0-	2106	3			Y	-0-					-0-
12	2294	N	2034	-0-	-260	-0-	2034	3			Y	-0-					-0-
01	1877	N	1877	-0-	-0-	-0-	1877	3			Y	-0-					-0-
02	1960	N	1123	-0-	-837	-0-	1123	3			Y	-0-					-0-
03	2046	N	1058	-0-	-988	-0-	1058	3			Y	-0-					-0-

HANCOCK UNIT WELL #: 10 RRCID -> 212014 COMPL. DATE 04/09/2005 TOTAL DEPTH 9550 PERF. 8559 - 9195

10	3716	X	3716	-0-	-0-	-0-	141	1	3569	3	Y	5	6	1			1
							6	9									
11	3480	X	2674	-0-	-806	-0-	102	1	2565	3	Y	6	5	1			2
							7	9									
12	3596	X	2868	-0-	-728	-0-	110	1	2750	3	Y	7	8	1			1
							8	9									
01	3720	X	2710	-0-	-1010	-0-	107	1	2594	3	Y	8	8	1			1
							9	9									
02	3360	X	1455	-0-	-1905	-0-	73	1	1360	3	Y	7	6	1			2
							14	5	8	9							
03	3720	X	2084	-0-	-1636	-0-	100	1	1951	3	Y	30	23	1			9
							33	9									

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 5 RRCID -> 212353 COMPL. DATE 05/21/2005 TOTAL DEPTH 9550 PERF. 8624 - 9282

10	4154	X	3994	-0-	-160	-0-	3985	3	9	9	Y	8					19
11	4235	X	4235	-0-	-0-	-0-	4223	3	12	9	Y	11					30
12	4251	X	4251	-0-	-0-	-0-	4238	3	13	9	Y	12					42
01	4170	X	4170	-0-	-0-	-0-	4150	3	20	9	Y	18	40	1			20
02	3752	X	2166	-0-	-1586	-0-	2146	3	20	9	Y	18					38
03	4154	X	3621	-0-	-533	-0-	3608	3	13	9	Y	12	36	1			14

FENDER, H. R. WELL #: 13 RRCID -> 212359 COMPL. DATE 03/07/2006 TOTAL DEPTH 9530 PERF. 6419 - 9406

10	4115	X	4115	-0-	-0-	-0-	142	1	3948	2	Y	23	22	1			1
							25	9									
11	3418	X	3418	-0-	-0-	-0-	118	1	3277	2	Y	21	21	1			1
							23	9									
12	2480	N	859	-0-	-1621	-0-	30	1	822	2	Y	6	7	1			-0-
							7	9									
01	2480	X	1071	-0-	-1409	-0-	37	1	1025	2	Y	8	8	1			-0-
							9	9									
02	2873	X	2873	-0-	-0-	-0-	99	1	2752	2	Y	20	19	1			1
							22	9									
03	2480	X	2019	-0-	-461	-0-	70	1	1945	2	Y	4	5	1			-0-
							4	9									

HEBERT WELL #: 12 RRCID -> 212923 COMPL. DATE 06/18/2005 TOTAL DEPTH 9645 PERF. 8878 - 9460

10	6169	X	5396	-0-	-773	-0-	187	1	5187	2	Y	20	20	1			1
							22	9									
11	5970	X	5066	-0-	-904	-0-	175	1	4869	2	Y	20	20	1			1
							22	9									
12	6169	X	5149	-0-	-1020	-0-	178	1	4946	2	Y	23	23	1			1
							25	9									
01	6138	X	5002	-0-	-1136	-0-	173	1	4804	2	Y	23	24	1			-0-
							25	9									
02	5012	X	4421	-0-	-591	-0-	153	1	4245	2	Y	21	20	1			1
							23	9									
03	5394	X	4866	-0-	-528	-0-	168	1	4663	2	Y	32	32	1			1
							35	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 12 RRCID -> 213041 COMPL. DATE 06/26/2005 TOTAL DEPTH 9590 PERF. 8912 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3614	-0-	-385	-0-	125	1	3460	2	Y	26	26	1			1
							29	9									
11	3870	X	3313	-0-	-557	-0-	114	1	3170	2	Y	26	26	1			1
							29	9									
12	3999	X	3434	-0-	-565	-0-	118	1	3283	2	Y	30	30	1			1
							33	9									
01	3999	X	3255	-0-	-744	-0-	112	1	3115	2	Y	25	26	1			-0-
							28	9									
02	3304	X	3035	-0-	-269	-0-	105	1	2922	2	Y	7	7	1			-0-
							8	9									
*03	3749	X	3749	-0-	-0-	-0-	130	1	3606	2	Y	12	12	1			-0-
							13	9									

BURTON, JOHN W. WELL #: 13 T RRCID -> 213059 COMPL. DATE 05/25/2005 TOTAL DEPTH 9640 PERF. 8586 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	181	-0-	-160	-0-	6	1	165	2	Y	9	10	1			-0-
							10	9									
11	360	N	120	-0-	-240	-0-	4	1	112	2	Y	4	4	1			-0-
							4	9									
12	341	N	196	-0-	-145	-0-	6	1	175	2	Y	14	14	1			-0-
							15	9									
01	197	N	197	-0-	-0-	-0-	6	1	174	2	Y	15	15	1			-0-
							17	9									
02	216	N	216	-0-	-0-	-0-	7	1	188	2	Y	19	18	1			1
							21	9									
03	186	N	172	-0-	-14	-0-	5	1	143	2	Y	22	22	1			1
							24	9									

BURTON, JOHN W. WELL #: 14 RRCID -> 213424 COMPL. DATE 06/13/2005 TOTAL DEPTH 9620 PERF. 8560 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1032	-0-	-394	-0-	36	1	988	2	Y	7	7	1			-0-
							8	9									
11	1152	N	1152	-0-	-0-	-0-	40	1	1108	2	Y	4	4	1			-0-
							4	9									
12	1241	N	1241	-0-	-0-	-0-	43	1	1192	2	Y	5	5	1			-0-
							6	9									
01	1238	N	1238	-0-	-0-	-0-	43	1	1189	2	Y	5	5	1			-0-
							6	9									
02	1064	N	973	-0-	-91	-0-	34	1	935	2	Y	4	4	1			-0-
							4	9									
03	1240	N	998	-0-	-242	-0-	34	1	955	2	Y	8	8	1			-0-
							9	9									

WILSON UNIT WELL #: 15 RRCID -> 213426 COMPL. DATE 05/15/2005 TOTAL DEPTH 9710 PERF. 8723 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3726	X	3726	-0-	-0-	-0-	3726	2			Y	-0-					-0-
11	3510	X	3446	-0-	-64	-0-	3446	2			Y	-0-					-0-
12	3627	X	3294	-0-	-333	-0-	3294	2			Y	-0-					-0-
01	3627	X	3239	-0-	-388	-0-	3226	2	13	9	Y	12	7	1			5
02	3276	X	3209	-0-	-67	-0-	3175	2	34	9	Y	31	24	1			12
03	3627	X	1984	-0-	-1643	-0-	1942	2	42	9	Y	38	38	1			12

HULL UNIT B WELL #: B 16 RRCID -> 213613 COMPL. DATE 06/09/2005 TOTAL DEPTH 9776 PERF. 8726 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2809	X	2809	-0-	-0-	-0-	2640	3	169	9	Y	154	154	1			17
11	2856	X	2856	-0-	-0-	-0-	2743	3	113	9	Y	103	106	1			14
12	2885	X	2885	-0-	-0-	-0-	2788	3	97	9	Y	88	75	1			27
01	2871	X	2871	-0-	-0-	-0-	2792	3	79	9	Y	72	89	1			10
02	2456	N	2456	-0-	-0-	-0-	2362	3	94	9	Y	85	56	1			39
03	2480	N	2292	-0-	-188	-0-	2142	3	150	9	Y	136	112	1			63

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 15 RRCID -> 213713 COMPL. DATE 07/07/2005 TOTAL DEPTH 9640 PERF. 8964 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2942	-0-	-65	-0-	101	1	2817	2	Y	22	22	1			1
							24	9									
11	3495	X	3495	-0-	-0-	-0-	120	1	3346	2	Y	26	26	1			1
							29	9									
12	3696	X	3696	-0-	-0-	-0-	127	1	3533	2	Y	33	33	1			1
							36	9									
01	3926	X	3926	-0-	-0-	-0-	135	1	3748	2	Y	39	39	1			1
							43	9									
02	2878	X	2878	-0-	-0-	-0-	99	1	2753	2	Y	24	24	1			1
							26	9									
*03	3184	X	3184	-0-	-0-	-0-	109	1	3029	2	Y	42	41	1			2
							46	9									

HULL UNIT A WELL #: A 90 RRCID -> 213839 COMPL. DATE 10/06/2008 TOTAL DEPTH 9740 PERF. 8280 - 8324

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEBERT WELL #: 13 RRCID -> 213950 COMPL. DATE 07/08/2005 TOTAL DEPTH 9645 PERF. 8896 - 9462

10	4779	X	4779	-0-	-0-	-0-	165	1	4589	2	Y	23	23	1			1
							25	9									
11	4528	X	4528	-0-	-0-	-0-	156	1	4346	2	Y	24	24	1			1
							26	9									
12	4526	X	4505	-0-	-21	-0-	156	1	4320	2	Y	26	26	1			1
							29	9									
01	4526	X	4441	-0-	-85	-0-	153	1	4258	2	Y	27	28	1			-0-
							30	9									
02	4294	X	4294	-0-	-0-	-0-	147	1	4096	2	Y	46	45	1			1
							51	9									
*03	4861	X	4861	-0-	-0-	-0-	166	1	4600	2	Y	86	84	1			3
							95	9									

BURTON, BILLIE JEAN WELL #: 12 RRCID -> 214223 COMPL. DATE 07/19/2005 TOTAL DEPTH 9565 PERF. 8910 - 9442

10	3754	X	3754	-0-	-0-	-0-	130	1	3601	2	Y	21	21	1			1
							23	9									
11	3544	X	3544	-0-	-0-	-0-	122	1	3399	2	Y	21	21	1			1
							23	9									
12	3727	X	3727	-0-	-0-	-0-	129	1	3570	2	Y	25	25	1			1
							28	9									
01	3708	X	3708	-0-	-0-	-0-	128	1	3551	2	Y	26	27	1			-0-
							29	9									
02	3220	X	3220	-0-	-0-	-0-	111	1	3083	2	Y	24	23	1			1
							26	9									
*03	3477	X	3477	-0-	-0-	-0-	119	1	3315	2	Y	39	38	1			2
							43	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 14 RRCID -> 214247 COMPL. DATE 08/11/2005 TOTAL DEPTH 9631 PERF. 8956 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4626	X	4626	-0-	-0-	-0-	159	1	4423	2	Y	40	40	1			1
							44	9									
11	4139	X	4139	-0-	-0-	-0-	143	1	3959	2	Y	34	34	1			1
							37	9									
12	4399	X	4399	-0-	-0-	-0-	151	1	4197	2	Y	46	46	1			1
							51	9									
01	4398	X	4398	-0-	-0-	-0-	151	1	4192	2	Y	50	50	1			1
							55	9									
02	4223	X	4223	-0-	-0-	-0-	145	1	4027	2	Y	46	46	1			1
							51	9									
*03	4643	X	4643	-0-	-0-	-0-	158	1	4398	2	Y	79	77	1			3
							87	9									

BECKWORTH WELL #: 12 RRCID -> 214422 COMPL. DATE 08/09/2005 TOTAL DEPTH 9650 PERF. 8504 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2563	X	2563	-0-	-0-	-0-	526	1	2007	3	Y	27	27	1			-0-
							30	9									
11	2169	X	2169	-0-	-0-	-0-	549	1	1605	3	Y	14	14	1			-0-
							15	9									
12	2694	X	2694	-0-	-0-	-0-	589	1	2080	3	Y	23	23	1			-0-
							25	9									
01	2573	X	2567	-0-	-6	-0-	602	1	1951	3	Y	13	13	1			-0-
							14	9									
02	2424	X	2424	-0-	-0-	-0-	523	1	1884	3	Y	15	15	1			-0-
							17	9									
03	2697	X	2414	-0-	-283	-0-	559	1	1845	3	Y	9	9	1			-0-
							10	9									

DAVIS, M.L. WELL #: 2 RRCID -> 214440 COMPL. DATE 08/04/2005 TOTAL DEPTH 9700 PERF. 8921 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1381	N	1381	-0-	-0-	-0-	47	1	1304	2	Y	27	27	1			1
							30	9									
11	1241	N	1241	-0-	-0-	-0-	42	1	1166	2	Y	30	30	1			1
							33	9									
12	1238	N	1238	-0-	-0-	-0-	42	1	1163	2	Y	30	30	1			1
							33	9									
01	967	N	967	-0-	-0-	-0-	33	1	923	2	Y	10	11	1			-0-
							11	9									
02	868	N	708	-0-	-160	-0-	24	1	677	2	Y	6	6	1			-0-
							7	9									
03	961	N	613	-0-	-348	-0-	21	1	584	2	Y	7	7	1			-0-
							8	9									

HULL UNIT B WELL #: B 17A RRCID -> 214721 COMPL. DATE 07/14/2005 TOTAL DEPTH 9760 PERF. 8723 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4587	X	4587	-0-	-0-	-0-	3760	3	827	9	Y	752	750	1			82
11	4124	X	4124	-0-	-0-	-0-	3575	3	549	9	Y	499	515	1			66
12	4118	X	4118	-0-	-0-	-0-	3649	3	469	9	Y	426	363	1			129
01	4070	X	4070	-0-	-0-	-0-	3686	3	384	9	Y	349	431	1			47
02	3379	X	3379	-0-	-0-	-0-	3144	3	235	9	Y	214	163	1			98
03	3348	X	2992	-0-	-356	-0-	2957	3	35	9	Y	32	115	1			15

NEAL WELL #: 9 RRCID -> 214722 COMPL. DATE 08/04/2005 TOTAL DEPTH 9775 PERF. 8776 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3518	X	3518	-0-	-0-	-0-	3518	3			N	-0-					-0-
11	3308	X	3308	-0-	-0-	-0-	3308	3			N	-0-					-0-
12	3396	X	3396	-0-	-0-	-0-	3396	3			N	-0-					-0-
01	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-					-0-
02	3124	X	3124	-0-	-0-	-0-	3124	3			N	-0-					-0-
*03	3122	X	3122	-0-	-0-	-0-	3122	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 88 RRCID -> 214942 COMPL. DATE 08/11/2005 TOTAL DEPTH 9750 PERF. 8708 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3612	X	3612	-0-	-0-	-0-	3476	2	136	9	Y	124	126	1			53
11	3528	X	3528	-0-	-0-	-0-	3362	2	166	9	Y	151	154	1			50
12	3585	X	3585	-0-	-0-	-0-	3424	2	161	9	Y	146	153	1			43
01	3671	X	3671	-0-	-0-	-0-	3465	2	206	9	Y	187	172	1			58
02	3187	X	3187	-0-	-0-	-0-	3038	2	149	9	Y	135	136	1			57
03	3410	X	3280	-0-	-130	-0-	3172	2	108	9	Y	98	124	1			31

SOUTHLAND PAPER CO. WELL #: 13 RRCID -> 214975 COMPL. DATE 08/28/2005 TOTAL DEPTH 9660 PERF. 8922 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1829	-0-	-0-	-0-	63	1	1742	2	Y	22	22	1			1
							24	9									
11	1732	N	1732	-0-	-0-	-0-	59	1	1648	2	Y	23	23	1			1
							25	9									
12	1767	N	1760	-0-	-7	-0-	60	1	1672	2	Y	25	25	1			1
							28	9									
01	1767	N	1688	-0-	-79	-0-	58	1	1602	2	Y	25	26	1			-0-
							28	9									
02	1682	N	1682	-0-	-0-	-0-	58	1	1621	2	Y	3	3	1			-0-
							3	9									
*03	1992	N	1992	-0-	-0-	-0-	69	1	1921	2	Y	2	2	1			-0-
							2	9									

HULL UNIT A WELL #: A 92 RRCID -> 215160 COMPL. DATE 08/04/2005 TOTAL DEPTH 9760 PERF. 8738 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	X	2459	-0-	-0-	-0-	2337	2	122	9	Y	111	109	1			47
11	2136	X	2136	-0-	-0-	-0-	2002	2	134	9	Y	122	128	1			41
12	2245	X	2245	-0-	-0-	-0-	2110	2	135	9	Y	123	128	1			36
01	2249	N	2249	-0-	-0-	-0-	2130	2	119	9	Y	108	111	1			33
02	1758	N	1758	-0-	-0-	-0-	1696	2	62	9	Y	56	66	1			23
*03	1949	N	1949	-0-	-0-	-0-	1877	2	72	9	Y	65	68	1			20

DAVIS, A. L. WELL #: 15 RRCID -> 215163 COMPL. DATE 08/28/2005 TOTAL DEPTH 9570 PERF. 8894 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5264	X	5264	-0-	-0-	-0-	183	1	5070	2	Y	10	10	1			-0-
							11	9									
11	4891	X	4891	-0-	-0-	-0-	170	1	4709	2	Y	11	11	1			-0-
							12	9									
12	5148	X	5148	-0-	-0-	-0-	178	1	4957	2	Y	12	12	1			-0-
							13	9									
01	4819	X	4819	-0-	-0-	-0-	167	1	4640	2	Y	11	11	1			-0-
							12	9									
02	4164	X	4164	-0-	-0-	-0-	144	1	3997	2	Y	21	20	1			1
							23	9									
*03	4660	X	4660	-0-	-0-	-0-	161	1	4462	2	Y	34	34	1			1
							37	9									

MORGAN UNIT WELL #: 19 RRCID -> 215547 COMPL. DATE 09/04/2005 TOTAL DEPTH 9760 PERF. 8734 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3633	-0-	-149	-0-	3599	2	34	9	Y	31	34	1			7
11	3630	X	3495	-0-	-135	-0-	3460	2	35	9	Y	32	26	1			13
12	3782	X	3582	-0-	-200	-0-	3546	2	36	9	Y	33	33	1			13
01	3782	X	3503	-0-	-279	-0-	3469	2	34	9	Y	31	35	1			9
02	3416	X	3079	-0-	-337	-0-	3048	2	31	9	Y	28	26	1			11
03	3627	X	3116	-0-	-511	-0-	3080	2	36	9	Y	33	35	1			9

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 13 RRCID -> 215554 COMPL. DATE 09/14/2005 TOTAL DEPTH 9550 PERF. 8910 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5793	-0-	-314	-0-	199	1	5535	2	Y	54	54	1			2
							59	9									
11	5880	X	5272	-0-	-608	-0-	181	1	5032	2	Y	54	54	1			2
							59	9									
12	6076	X	5636	-0-	-440	-0-	193	1	5374	2	Y	63	63	1			2
							69	9									
01	5952	X	5473	-0-	-479	-0-	189	1	5212	2	Y	65	66	1			1
							72	9									
02	5236	X	5085	-0-	-151	-0-	175	1	4864	2	Y	42	42	1			1
							46	9									
*03	5924	X	5924	-0-	-0-	-0-	204	1	5665	2	Y	50	49	1			2
							55	9									

BRANNON WELL #: 4 RRCID -> 215633 COMPL. DATE 07/13/2005 TOTAL DEPTH 9630 PERF. 8610 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1635	-0-	-349	-0-	56	1	1548	2	Y	28	28	1			1
							31	9									
11	1920	N	1896	-0-	-24	-0-	65	1	1794	2	Y	34	34	1			1
							37	9									
12	1987	N	1987	-0-	-0-	-0-	68	1	1875	2	Y	40	40	1			1
							44	9									
01	1888	N	1888	-0-	-0-	-0-	64	1	1779	2	Y	41	41	1			1
							45	9									
02	1764	N	1585	-0-	-179	-0-	54	1	1492	2	Y	35	35	1			1
							39	9									
03	1984	N	1503	-0-	-481	-0-	50	1	1396	2	Y	52	51	1			2
							57	9									

HEBERT WELL #: 16 RRCID -> 216003 COMPL. DATE 05/05/2011 TOTAL DEPTH 9672 PERF. 8495 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5452	X	5452	-0-	-0-	-0-	186	1	5166	2	Y	91	91	1			3
							100	9									
11	5130	X	5054	-0-	-76	-0-	172	1	4782	2	Y	91	91	1			3
							100	9									
12	5497	X	5497	-0-	-0-	-0-	187	1	5192	2	Y	107	107	1			3
							118	9									
01	5301	X	5261	-0-	-40	-0-	178	1	4958	2	Y	113	114	1			2
							1	5	124	9							
02	4788	X	4587	-0-	-201	-0-	156	1	4347	2	Y	76	76	1			2
							84	9									
03	5301	X	4766	-0-	-535	-0-	163	1	4516	2	Y	79	78	1			3
							87	9									

MASON WELL #: 13 RRCID -> 216025 COMPL. DATE 09/15/2005 TOTAL DEPTH 9550 PERF. 8534 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6549	X	6549	-0-	-0-	-0-	227	1	6298	2	Y	22	22	1			1
							24	9									
11	6455	X	6455	-0-	-0-	-0-	224	1	6216	2	Y	14	14	1			1
							15	9									
12	6644	X	6644	-0-	-0-	-0-	230	1	6397	2	Y	15	16	1			-0-
							17	9									
01	6554	X	6554	-0-	-0-	-0-	228	1	6307	2	Y	17	17	1			-0-
							19	9									
02	5824	X	5732	-0-	-92	-0-	198	1	5510	2	Y	22	21	1			1
							24	9									
03	6448	X	6240	-0-	-208	-0-	215	1	5979	2	Y	42	41	1			2
							46	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 14 RRCID -> 216098 COMPL. DATE 09/28/2005 TOTAL DEPTH 9550 PERF. 8556 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5567	X	5567	-0-	-0-	-0-	193	1	5348	2	Y	24	24	1			1
							26	9									
11	5367	X	5367	-0-	-0-	-0-	186	1	5161	2	Y	18	18	1			1
							20	9									
12	5612	X	5612	-0-	-0-	-0-	194	1	5395	2	Y	21	21	1			1
							23	9									
01	5469	X	5469	-0-	-0-	-0-	190	1	5256	2	Y	21	22	1			-0-
							23	9									
02	4859	X	4859	-0-	-0-	-0-	168	1	4677	2	Y	13	13	1			-0-
							14	9									
*03	5302	X	5302	-0-	-0-	-0-	183	1	5096	2	Y	21	20	1			1
							23	9									

MORGAN UNIT WELL #: 18 RRCID -> 216099 COMPL. DATE 09/17/2005 TOTAL DEPTH 9760 PERF. 8714 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3149	-0-	-137	-0-	3109	2	40	9	Y	36	39	1			9
11	3180	X	3040	-0-	-140	-0-	3000	2	40	9	Y	36	30	1			15
12	3286	X	3098	-0-	-188	-0-	3056	2	42	9	Y	38	38	1			15
01	3286	X	3045	-0-	-241	-0-	3004	2	41	9	Y	37	41	1			11
02	3379	X	3379	-0-	-0-	-0-	3355	2	24	9	Y	22	24	1			9
*03	4011	X	4011	-0-	-0-	-0-	3988	2	23	9	Y	21	24	1			6

FENDER, H. R. WELL #: 15 RRCID -> 216110 COMPL. DATE 10/28/2005 TOTAL DEPTH 9585 PERF. 8950 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4563	X	4563	-0-	-0-	-0-	155	1	4309	2	Y	90	89	1			3
							99	9									
11	3897	X	3897	-0-	-0-	-0-	134	1	3716	2	Y	43	44	1			2
							47	9									
12	4513	X	4513	-0-	-0-	-0-	153	1	4243	2	Y	106	105	1			3
							117	9									
01	3853	X	3853	-0-	-0-	-0-	132	1	3671	2	Y	45	47	1			1
							50	9									
02	4052	X	4052	-0-	-0-	-0-	140	1	3889	2	Y	21	21	1			1
							23	9									
*03	4461	X	4461	-0-	-0-	-0-	154	1	4267	2	Y	36	36	1			1
							40	9									

HEBERT WELL #: 15 RRCID -> 216184 COMPL. DATE 10/05/2005 TOTAL DEPTH 9655 PERF. 8936 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4246	-0-	-94	-0-	145	1	4042	2	Y	54	54	1			2
							59	9									
11	4380	X	4176	-0-	-204	-0-	143	1	3969	2	Y	58	58	1			2
							64	9									
12	4526	X	4422	-0-	-104	-0-	151	1	4196	2	Y	68	68	1			2
							75	9									
01	4526	X	4387	-0-	-139	-0-	150	1	4158	2	Y	72	73	1			1
							79	9									
02	4060	X	3717	-0-	-343	-0-	128	1	3556	2	Y	30	30	1			1
							33	9									
03	4433	X	3937	-0-	-496	-0-	135	1	3751	2	Y	46	45	1			2
							51	9									

HULL UNIT A WELL #: A 95 RRCID -> 216191 COMPL. DATE 09/02/2005 TOTAL DEPTH 9750 PERF. 8703 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5129	X	5129	-0-	-0-	-0-	5052	2	77	9	Y	70	69	1			30
11	4924	X	4924	-0-	-0-	-0-	4838	2	86	9	Y	78	82	1			26
12	5061	X	5061	-0-	-0-	-0-	4975	2	86	9	Y	78	81	1			23
01	5036	X	5036	-0-	-0-	-0-	4953	2	83	9	Y	75	75	1			23
02	3973	X	3973	-0-	-0-	-0-	3871	2	102	9	Y	93	77	1			39
*03	4672	X	4672	-0-	-0-	-0-	4554	2	118	9	Y	107	112	1			34

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL A-21 UNIT WELL #: A 94 RRCID -> 216192 COMPL. DATE 01/14/2006 TOTAL DEPTH 9760 PERF. 7912 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1456	-0-	-652	-0-	1192	2	240	3	Y	22	23	1			13
							24	9									
11	10504	X	10504	-0-	-0-	-0-	8595	2	1885	3	Y	22	22	1			13
							24	9									
12	10977	X	10977	-0-	-0-	-0-	8824	2	2128	3	Y	23	23	1			13
							25	9									
01	10082	X	10082	-0-	-0-	-0-	7614	2	2435	3	Y	30	28	1			15
							33	9									
*02	9618	X	9618	-0-	-0-	-0-	7482	2	2112	3	Y	22	18	1			19
							24	9									
*03	10073	X	10073	-0-	-0-	-0-	7860	2	2182	3	Y	28	24	1			23
							31	9									

MANGHAM UNIT WELL #: 22 RRCID -> 216224 COMPL. DATE 10/07/2005 TOTAL DEPTH 9700 PERF. 8570 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4819	X	4819	-0-	-0-	-0-	4772	3	47	9	Y	43	45	1			37
11	4421	X	4421	-0-	-0-	-0-	4395	3	26	9	Y	24	45	1			16
12	4551	X	4551	-0-	-0-	-0-	4453	3	98	9	Y	89	86	1			19
01	4543	X	4543	-0-	-0-	-0-	4489	3	54	9	Y	49	47	1			21
02	4458	X	4458	-0-	-0-	-0-	4394	3	64	9	Y	58	39	1			40
*03	4962	X	4962	-0-	-0-	-0-	4908	3	54	9	Y	49	64	1			25

SOUTHLAND PAPER CO. WELL #: 14 RRCID -> 216230 COMPL. DATE 11/04/2005 TOTAL DEPTH 9550 PERF. 8688 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2573	-0-	-341	-0-	88	1	2455	2	Y	27	27	1			1
							30	9									
11	2820	X	2366	-0-	-454	-0-	81	1	2256	2	Y	26	26	1			1
							29	9									
12	2821	X	2485	-0-	-336	-0-	85	1	2366	2	Y	31	31	1			1
							34	9									
01	2573	N	2329	-0-	-244	-0-	80	1	2221	2	Y	25	26	1			-0-
							28	9									
02	2212	N	2165	-0-	-47	-0-	75	1	2083	2	Y	6	6	1			-0-
							7	9									
03	2480	N	2431	-0-	-49	-0-	84	1	2336	2	Y	10	10	1			-0-
							11	9									

HULL UNIT A WELL #: A 91 RRCID -> 216685 COMPL. DATE 10/28/2005 TOTAL DEPTH 9750 PERF. 8740 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	460	-0-	-160	-0-	449	2	11	9	Y	10	11	1			4
11	420	N	420	-0-	-0-	-0-	409	2	11	9	Y	10	11	1			3
12	682	N	97	-0-	-585	-0-	90	2	7	9	Y	6	7	1			2
01	465	N	416	-0-	-49	-0-	403	2	13	9	Y	12	10	1			4
02	392	N	391	-0-	-1	-0-	391	2			Y	-0-	4	1			-0-
*03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-

HEBERT WELL #: 11 RRCID -> 216838 COMPL. DATE 10/12/2005 TOTAL DEPTH 9625 PERF. 8962 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	5044	-0-	-71	-0-	175	1	4861	2	Y	7	7	1			-0-
							8	9									
11	4950	X	4846	-0-	-104	-0-	168	1	4670	2	Y	7	7	1			-0-
							8	9									
12	5115	X	4991	-0-	-124	-0-	173	1	4809	2	Y	8	8	1			-0-
							9	9									
01	5115	X	4912	-0-	-203	-0-	170	1	4732	2	Y	9	9	1			-0-
							10	9									
02	4620	X	4286	-0-	-334	-0-	148	1	4120	2	Y	16	15	1			1
							18	9									
03	5053	X	4690	-0-	-363	-0-	162	1	4495	2	Y	30	30	1			1
							33	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILSON UNIT WELL #: 16 RRCID -> 216934 COMPL. DATE 11/11/2005 TOTAL DEPTH 9772 PERF. 8739 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5220	X	5220	-0-	-0-	-0-	5170	2	50	9	Y	45	41	1			22
11	4980	X	4877	-0-	-103	-0-	4829	2	48	9	Y	44	51	1			15
12	6398	X	6398	-0-	-0-	-0-	6346	2	52	9	Y	47	51	1			11
01	5628	X	5628	-0-	-0-	-0-	5567	2	61	9	Y	55	43	1			23
02	5373	X	5373	-0-	-0-	-0-	5311	2	62	9	Y	56	57	1			22
03	5146	X	3071	-0-	-2075	-0-	3001	2	70	9	Y	64	66	1			20

FIRST NATIONAL BANK-BALDWIN UNIT WELL #: 6 RRCID -> 217229 COMPL. DATE 11/24/2005 TOTAL DEPTH 9650 PERF. 8616 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2962	-0-	-293	-0-	2933	3	29	9	Y	26					60
11	3000	X	2890	-0-	-110	-0-	2850	3	40	9	Y	36					96
12	3271	X	3271	-0-	-0-	-0-	3223	3	48	9	Y	44					140
01	3203	X	3203	-0-	-0-	-0-	3135	3	68	9	Y	62	132	1			70
02	2858	X	2858	-0-	-0-	-0-	2779	3	79	9	Y	72					142
03	3286	X	2827	-0-	-459	-0-	2777	3	50	9	Y	45	135	1			52

NEAL WELL #: 10 RRCID -> 217282 COMPL. DATE 11/26/2005 TOTAL DEPTH 9745 PERF. 8774 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4230	-0-	-606	-0-	4230	3			N	-0-					-0-
11	4680	X	4541	-0-	-139	-0-	4541	3			N	-0-					-0-
12	5069	X	5069	-0-	-0-	-0-	5069	3			N	-0-					-0-
01	4962	X	4962	-0-	-0-	-0-	4962	3			N	-0-					-0-
02	4228	X	4225	-0-	-3	-0-	4225	3			N	-0-					-0-
*03	8670	X	8670	-0-	-0-	-0-	8670	3			N	-0-					-0-

GRAVES ESTATE WELL #: 8 RRCID -> 217588 COMPL. DATE 12/28/2005 TOTAL DEPTH 9621 PERF. 8875 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	8556	-0-	-0-	-0-	297	1	8246	2	Y	12	12	1			-0-
							13	9									
11	8136	X	8136	-0-	-0-	-0-	282	1	7841	2	Y	12	12	1			-0-
							13	9									
12	8339	X	8213	-0-	-126	-0-	285	1	7913	2	Y	14	14	1			-0-
							15	9									
01	8373	X	8373	-0-	-0-	-0-	291	1	8065	2	Y	15	15	1			-0-
							17	9									
02	7897	X	7897	-0-	-0-	-0-	274	1	7608	2	Y	14	14	1			-0-
							15	9									
*03	8783	X	8783	-0-	-0-	-0-	303	1	8406	2	Y	67	64	1			3
							74	9									

MASON WELL #: 17 RRCID -> 217702 COMPL. DATE 12/25/2005 TOTAL DEPTH 9600 PERF. 8523 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3257	X	3257	-0-	-0-	-0-	112	1	3100	2	Y	41	41	1			1
							45	9									
11	4146	X	4146	-0-	-0-	-0-	142	1	3948	2	Y	51	50	1			2
							56	9									
12	4495	X	4495	-0-	-0-	-0-	154	1	4267	2	Y	67	67	1			2
							74	9									
01	4326	X	4326	-0-	-0-	-0-	148	1	4102	2	Y	69	70	1			1
							76	9									
02	3830	X	3830	-0-	-0-	-0-	132	1	3657	2	Y	37	37	1			1
							41	9									
*03	4520	X	4520	-0-	-0-	-0-	155	1	4317	2	Y	44	43	1			2
							48	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TOMPKINS WELL #: 3 RRCID -> 217875 COMPL. DATE 12/15/2005 TOTAL DEPTH 10115 PERF. 8810 - 10023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2956	-0-	-175	-0-	2936	3	20	9	Y	18					23
11	3057	X	3057	-0-	-0-	-0-	3036	3	21	9	Y	19	27	1			15
12	3037	X	3037	-0-	-0-	-0-	3019	3	18	9	Y	16					31
01	3083	X	3083	-0-	-0-	-0-	3048	3	35	9	Y	32	53	1			10
02	2856	X	2729	-0-	-127	-0-	2708	3	21	9	Y	19					29
*03	3372	X	3372	-0-	-0-	-0-	3339	3	33	9	Y	30	24	1			35

HULL UNIT A WELL #: A 93 RRCID -> 218189 COMPL. DATE 12/10/2005 TOTAL DEPTH 9758 PERF. 8662 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIGGERSTAFF, MAURINE WELL #: 2 RRCID -> 218369 COMPL. DATE 01/06/2006 TOTAL DEPTH 10160 PERF. 8766 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2508	X	2508	-0-	-0-	-0-	2483	3	25	9	Y	23					29
11	2467	X	2467	-0-	-0-	-0-	2442	3	25	9	Y	23	34	1			18
12	2778	X	2778	-0-	-0-	-0-	2755	3	23	9	Y	21					39
01	2542	X	2266	-0-	-276	-0-	2221	3	45	9	Y	41	67	1			13
02	2296	X	2071	-0-	-225	-0-	2042	3	29	9	Y	26					39
03	2542	X	2231	-0-	-311	-0-	2213	3	18	9	Y	16	32	1			23

MASON WELL #: 18 RRCID -> 218656 COMPL. DATE 01/04/2006 TOTAL DEPTH 9530 PERF. 8508 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3091	-0-	-1466	-0-	106	1	2935	2	Y	45	45	1			2
							50	9									
11	4410	X	3835	-0-	-575	-0-	131	1	3640	2	Y	58	58	1			2
							64	9									
12	4557	X	3842	-0-	-715	-0-	131	1	3638	2	Y	66	66	1			2
							73	9									
01	4464	X	3704	-0-	-760	-0-	126	1	3503	2	Y	68	69	1			1
							75	9									
02	3584	X	3170	-0-	-414	-0-	108	1	3014	2	Y	44	44	1			1
							48	9									
03	3968	X	3667	-0-	-301	-0-	125	1	3486	2	Y	51	50	1			2
							56	9									

HALL UNIT WELL #: 11 RRCID -> 218658 COMPL. DATE 12/15/2005 TOTAL DEPTH 9760 PERF. 8748 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3460	X	3460	-0-	-0-	-0-	3451	3	9	9	Y	8	5	1			4
11	3384	X	3384	-0-	-0-	-0-	3374	3	10	9	Y	9	10	1			3
12	3478	X	3478	-0-	-0-	-0-	3467	3	11	9	Y	10	10	1			3
01	3463	X	3463	-0-	-0-	-0-	3451	3	12	9	Y	11	10	1			4
02	3081	X	3081	-0-	-0-	-0-	3066	3	15	9	Y	14	13	1			5
03	3193	X	3127	-0-	-66	-0-	3084	3	43	9	Y	39	28	1			16

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 9 RRCID -> 218772 COMPL. DATE 01/12/2006 TOTAL DEPTH 9712 PERF. 8588 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4553	-0-	-500	-0-	157	1	4354	2	Y	38	38	1			1
							42	9									
11	4890	X	2656	-0-	-2234	-0-	91	1	2534	2	Y	28	28	1			1
							31	9									
12	5053	X	2834	-0-	-2219	-0-	97	1	2705	2	Y	29	29	1			1
							32	9									
01	4681	X	2822	-0-	-1859	-0-	97	1	2695	2	Y	27	28	1			-0-
							30	9									
02	4144	X	2526	-0-	-1618	-0-	87	1	2413	2	Y	24	23	1			1
							26	9									
03	4557	X	2733	-0-	-1824	-0-	93	1	2597	2	Y	39	38	1			2
							43	9									

HALL UNIT WELL #: 12 RRCID -> 218773 COMPL. DATE 12/23/2005 TOTAL DEPTH 9750 PERF. 8774 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2638	X	2638	-0-	-0-	-0-	2570	3	68	9	Y	62	41	1			31
11	2580	X	2580	-0-	-0-	-0-	2504	3	76	9	Y	69	80	1			20
12	2549	X	2549	-0-	-0-	-0-	2459	3	90	9	Y	82	79	1			23
01	2717	X	2717	-0-	-0-	-0-	2619	3	98	9	Y	89	79	1			33
02	2446	X	2446	-0-	-0-	-0-	2371	3	75	9	Y	68	77	1			24
*03	2548	X	2548	-0-	-0-	-0-	2472	3	76	9	Y	69	65	1			28

CAPPS GAS UNIT WELL #: 10 RRCID -> 218962 COMPL. DATE 01/21/2006 TOTAL DEPTH 9350 PERF. 8844 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2862	X	2862	-0-	-0-	-0-	2862	3			Y	-0-					-0-
11	2815	X	2815	-0-	-0-	-0-	2815	3			Y	-0-					-0-
12	2934	X	2934	-0-	-0-	-0-	2934	3			Y	-0-					-0-
01	2987	X	2987	-0-	-0-	-0-	2987	3			Y	-0-					-0-
02	2568	N	2568	-0-	-0-	-0-	2528	3	40	9	Y	36	25	1			11
*03	2560	N	2560	-0-	-0-	-0-	2463	3	97	9	Y	88	73	1			26

GRAVES ESTATE WELL #: 9 RRCID -> 218986 COMPL. DATE 01/30/2006 TOTAL DEPTH 9720 PERF. 9017 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5921	-0-	-0-	-0-	205	1	5706	2	Y	9	9	1			-0-
							10	9									
11	5981	X	5981	-0-	-0-	-0-	207	1	5763	2	Y	10	10	1			-0-
							11	9									
12	6241	X	6241	-0-	-0-	-0-	216	1	6013	2	Y	11	11	1			-0-
							12	9									
01	6236	X	6236	-0-	-0-	-0-	217	1	6006	2	Y	12	12	1			-0-
							13	9									
02	5471	X	5471	-0-	-0-	-0-	190	1	5269	2	Y	11	11	1			-0-
							12	9									
*03	5928	X	5928	-0-	-0-	-0-	205	1	5708	2	Y	14	13	1			1
							15	9									

DUNLAP UNIT WELL #: 12 RRCID -> 219153 COMPL. DATE 11/19/2005 TOTAL DEPTH 9785 PERF. 8413 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5856	X	5856	-0-	-0-	-0-	5772	3	84	9	Y	76	82	1			21
11	5615	X	5615	-0-	-0-	-0-	5517	3	98	9	Y	89	80	1			30
12	5783	X	5783	-0-	-0-	-0-	5665	3	118	9	Y	107	116	1			21
01	5506	X	5506	-0-	-0-	-0-	5378	3	128	9	Y	116	117	1			20
02	4744	X	4744	-0-	-0-	-0-	4657	3	87	9	Y	79	75	1			24
03	5084	X	4933	-0-	-151	-0-	4878	3	55	9	Y	50	59	1			15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL WELL #: 11 RRCID -> 219154 COMPL. DATE 12/31/2005 TOTAL DEPTH 9740 PERF. 8714 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4058	X	4058	-0-	-0-	-0-	4058	3			N	-0-					-0-
11	3810	X	3420	-0-	-390	-0-	3420	3			N	-0-					-0-
12	5155	X	5155	-0-	-0-	-0-	5155	3			N	-0-					-0-
01	5386	X	5386	-0-	-0-	-0-	5386	3			N	-0-					-0-
02	5345	X	5345	-0-	-0-	-0-	5345	3			N	-0-					-0-
*03	5607	X	5607	-0-	-0-	-0-	5607	3			N	-0-					-0-

PAGE, L.E. WELL #: 8 RRCID -> 219174 COMPL. DATE 01/28/2006 TOTAL DEPTH 9754 PERF. 8615 - 9498

10	5005	X	5005	-0-	-0-	-0-	174	1	4828	2	Y	3	3	1			-0-
							3	9									
11	4593	X	4593	-0-	-0-	-0-	159	1	4431	2	Y	3	3	1			-0-
							3	9									
12	4413	X	4413	-0-	-0-	-0-	153	1	4257	2	Y	3	3	1			-0-
							3	9									
01	4225	X	4225	-0-	-0-	-0-	147	1	4075	2	Y	3	3	1			-0-
							3	9									
02	3765	X	3765	-0-	-0-	-0-	131	1	3631	2	Y	3	3	1			-0-
							3	9									
*03	4210	X	4210	-0-	-0-	-0-	146	1	4045	2	Y	17	16	1			1
							19	9									

PAGE, L.E. WELL #: 9 RRCID -> 219175 COMPL. DATE 02/28/2006 TOTAL DEPTH 9670 PERF. 8556 - 9426

10	5147	X	5147	-0-	-0-	-0-	175	1	4847	2	Y	114	113	1			4
							125	9									
11	4902	X	4902	-0-	-0-	-0-	166	1	4613	2	Y	112	112	1			4
							123	9									
12	4995	X	4995	-0-	-0-	-0-	169	1	4683	2	Y	130	131	1			3
							143	9									
01	4886	X	4886	-0-	-0-	-0-	165	1	4570	2	Y	137	138	1			2
							151	9									
02	4590	X	4590	-0-	-0-	-0-	155	1	4292	2	Y	130	128	1			4
							143	9									
*03	4967	X	4967	-0-	-0-	-0-	167	1	4640	2	Y	145	143	1			6
							160	9									

DUNLAP UNIT WELL #: 11 RRCID -> 219206 COMPL. DATE 12/10/2005 TOTAL DEPTH 9820 PERF. 8434 - 9107

10	1240	N	1217	-0-	-23	-0-	1158	3	59	9	Y	54	58	1			15
11	1172	N	1172	-0-	-0-	-0-	1103	3	69	9	Y	63	57	1			21
12	1240	N	1222	-0-	-18	-0-	1138	3	84	9	Y	76	82	1			15
01	1241	N	1241	-0-	-0-	-0-	1151	3	90	9	Y	82	83	1			14
02	1092	N	1092	-0-	-0-	-0-	1027	3	65	9	Y	59	55	1			18
03	1209	N	1114	-0-	-95	-0-	1062	3	52	9	Y	47	51	1			14

HUDSON, NELL WELL #: 14 RRCID -> 219209 COMPL. DATE 01/26/2006 TOTAL DEPTH 9658 PERF. 8490 - 9166

10	2666	X	2628	-0-	-38	-0-	90	1	2513	2	Y	23	23	1			1
							25	9									
11	2640	N	2471	-0-	-169	-0-	85	1	2360	2	Y	24	24	1			1
							26	9									
12	2666	N	2498	-0-	-168	-0-	86	1	2383	2	Y	26	26	1			1
							29	9									
01	2635	N	2295	-0-	-340	-0-	79	1	2187	2	Y	26	27	1			-0-
							29	9									
02	2296	N	2193	-0-	-103	-0-	75	1	2089	2	Y	26	25	1			1
							29	9									
03	2511	N	2341	-0-	-170	-0-	80	1	2216	2	Y	41	40	1			2
							45	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 15 RRCID -> 219211 COMPL. DATE 02/11/2006 TOTAL DEPTH 9612 PERF. 8520 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3649	-0-	-257	-0-	127	1	3514	2	Y	7	7	1			-0-
							8	9									
11	3720	X	3424	-0-	-296	-0-	119	1	3298	2	Y	6	6	1			-0-
							7	9									
12	3813	X	3462	-0-	-351	-0-	120	1	3335	2	Y	6	6	1			-0-
							7	9									
01	3813	X	3370	-0-	-443	-0-	117	1	3247	2	Y	5	5	1			-0-
							6	9									
02	3360	X	3197	-0-	-163	-0-	111	1	3078	2	Y	7	7	1			-0-
							8	9									
*03	3886	X	3886	-0-	-0-	-0-	135	1	3737	2	Y	13	13	1			-0-
							14	9									

FENDER, H. R. WELL #: 16 RRCID -> 219299 COMPL. DATE 03/04/2006 TOTAL DEPTH 9668 PERF. 8500 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4522	X	4522	-0-	-0-	-0-	153	1	4249	2	Y	109	109	1			4
							120	9									
11	4094	X	4094	-0-	-0-	-0-	138	1	3839	2	Y	106	106	1			4
							117	9									
12	4459	X	4459	-0-	-0-	-0-	150	1	4169	2	Y	127	128	1			3
							140	9									
01	4337	X	4337	-0-	-0-	-0-	149	1	4127	2	Y	55	57	1			1
							61	9									
02	3468	X	3468	-0-	-0-	-0-	120	1	3322	2	Y	24	24	1			1
							26	9									
*03	4013	X	4013	-0-	-0-	-0-	138	1	3829	2	Y	42	41	1			2
							46	9									

HAYGOOD, LOIS WELL #: 10 RRCID -> 219632 COMPL. DATE 03/17/2006 TOTAL DEPTH 9650 PERF. 8962 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2772	N	2772	-0-	-0-	-0-	96	1	2661	2	Y	14	14	1			-0-
							15	9									
11	2760	N	2628	-0-	-132	-0-	91	1	2520	2	Y	15	14	1			1
							17	9									
12	2728	N	2711	-0-	-17	-0-	94	1	2599	2	Y	16	17	1			-0-
							18	9									
01	2759	N	2622	-0-	-137	-0-	90	1	2512	2	Y	18	18	1			-0-
							20	9									
02	2501	N	2501	-0-	-0-	-0-	86	1	2395	2	Y	18	17	1			1
							20	9									
*03	2763	N	2763	-0-	-0-	-0-	95	1	2636	2	Y	29	29	1			1
							32	9									

WOOLWORTH GAS UNIT WELL #: 7 RRCID -> 219722 COMPL. DATE 01/21/2006 TOTAL DEPTH 9400 PERF. 8502 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2515	-0-	-1050	-0-	2489	3	26	9	Y	24	25	1			7
11	3480	X	2460	-0-	-1020	-0-	2431	3	29	9	Y	26	24	1			9
12	4933	X	4933	-0-	-0-	-0-	4897	3	36	9	Y	33	35	1			7
01	4486	X	4486	-0-	-0-	-0-	4446	3	40	9	Y	36	37	1			6
02	4139	X	4139	-0-	-0-	-0-	4110	3	29	9	Y	26	24	1			8
03	4092	X	3618	-0-	-474	-0-	3618	3			Y	-0-	8	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 16 RRCID -> 219723 COMPL. DATE 03/08/2006 TOTAL DEPTH 9575 PERF. 8590 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7384	X	7384	-0-	-0-	-0-	256	1	7109	2	Y	17	16	1			1
							19	9									
11	6922	X	6922	-0-	-0-	-0-	240	1	6665	2	Y	15	15	1			1
							17	9									
12	6998	X	6998	-0-	-0-	-0-	243	1	6736	2	Y	17	18	1			-0-
							19	9									
01	7470	X	7470	-0-	-0-	-0-	260	1	7186	2	Y	22	22	1			-0-
							24	9									
02	6976	X	6976	-0-	-0-	-0-	242	1	6710	2	Y	22	21	1			1
							24	9									
*03	7485	X	7485	-0-	-0-	-0-	259	1	7189	2	Y	34	34	1			1
							37	9									

COLLINS UNIT WELL #: 17 RRCID -> 219725 COMPL. DATE 03/01/2006 TOTAL DEPTH 9730 PERF. 8826 - 9516

10	2976	X	2807	-0-	-169	-0-	2807	2			Y	-0-					-0-
11	2880	X	1804	-0-	-1076	-0-	1804	2			Y	-0-					-0-
12	2821	X	2627	-0-	-194	-0-	2627	2			Y	-0-					-0-
01	2821	X	2379	-0-	-442	-0-	2379	2			Y	-0-					-0-
02	2548	X	2113	-0-	-435	-0-	2091	2	22	9	Y	20	14	1			6
03	2821	X	2098	-0-	-723	-0-	2050	2	48	9	Y	44	32	1			18

GRAVES ESTATE WELL #: 7 RRCID -> 219726 COMPL. DATE 03/25/2006 TOTAL DEPTH 9650 PERF. 8980 - 9464

10	2263	N	2246	-0-	-17	-0-	75	1	2079	2	Y	84	83	1			3
							92	9									
11	2131	N	2131	-0-	-0-	-0-	71	1	1968	2	Y	84	84	1			3
							92	9									
12	2170	N	2076	-0-	-94	-0-	69	1	1906	2	Y	92	93	1			2
							101	9									
01	2232	N	2003	-0-	-229	-0-	66	1	1831	2	Y	96	96	1			2
							106	9									
02	1988	N	1515	-0-	-473	-0-	50	1	1385	2	Y	73	73	1			2
							80	9									
03	2077	N	1635	-0-	-442	-0-	56	1	1558	2	Y	19	20	1			1
							21	9									

HAYGOOD, LOIS WELL #: 8 RRCID -> 219729 COMPL. DATE 04/02/2006 TOTAL DEPTH 9625 PERF. 8954 - 9420

10	1984	X	1739	-0-	-245	-0-	59	1	1641	2	Y	35	35	1			1
							39	9									
11	1920	X	1908	-0-	-12	-0-	65	1	1800	2	Y	39	39	1			1
							43	9									
12	1984	N	1849	-0-	-135	-0-	63	1	1738	2	Y	44	44	1			1
							48	9									
01	1885	N	1885	-0-	-0-	-0-	64	1	1785	2	Y	33	33	1			1
							36	9									
02	2182	N	2182	-0-	-0-	-0-	75	1	2083	2	Y	22	22	1			1
							24	9									
*03	2381	N	2381	-0-	-0-	-0-	81	1	2261	2	Y	35	35	1			1
							39	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BURTON, BILLIE JEAN WELL #: 15 RRCID -> 219730 COMPL. DATE 10/13/2007 TOTAL DEPTH 9635 PERF. 6500 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7190	-0-	-1180	-0-	248	1	6886	2	Y	51	51	1			2
							56	9									
11	8100	X	6538	-0-	-1562	-0-	225	1	6257	2	Y	51	51	1			2
							56	9									
12	7750	X	6818	-0-	-932	-0-	235	1	6520	2	Y	57	58	1			1
							63	9									
01	7347	X	6798	-0-	-549	-0-	235	1	6499	2	Y	58	58	1			1
							64	9									
02	6636	X	5892	-0-	-744	-0-	204	1	5662	2	Y	24	24	1			1
							26	9									
03	7192	X	6546	-0-	-646	-0-	226	1	6276	2	Y	40	39	1			2
							44	9									

BECKWORTH WELL #: 13 RRCID -> 219731 COMPL. DATE 03/20/2006 TOTAL DEPTH 9765 PERF. 8501 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2431	-0-	-1134	-0-	444	1	1948	3	Y	35	35	1			-0-
							39	9									
11	3600	X	2490	-0-	-1110	-0-	409	1	2063	3	Y	16	16	1			-0-
							18	9									
12	3720	X	3684	-0-	-36	-0-	683	1	2968	3	Y	30	30	1			-0-
							33	9									
01	3720	X	708	-0-	-3012	-0-	368	1	325	3	Y	14	14	1			-0-
							15	9									
02	3360	X	3203	-0-	-157	-0-	504	1	2679	3	Y	18	18	1			-0-
							20	9									
03	3689	X	3641	-0-	-48	-0-	588	1	3017	3	Y	33	33	1			-0-
							36	9									

DENNARD UNIT WELL #: 13 RRCID -> 219759 COMPL. DATE 02/02/2006 TOTAL DEPTH 9745 PERF. 8727 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3303	X	3303	-0-	-0-	-0-	3138	2	165	9	Y	150	127	1			60
11	3115	X	3115	-0-	-0-	-0-	2952	2	163	9	Y	148	128	1			80
12	3036	X	3036	-0-	-0-	-0-	2878	2	158	9	Y	144	130	1			94
01	3007	X	2984	-0-	-23	-0-	2826	2	158	9	Y	144	189	1			49
02	3102	X	3102	-0-	-0-	-0-	3015	2	87	9	Y	79	58	1			70
03	3007	X	2963	-0-	-44	-0-	2850	2	113	9	Y	103	127	1			46

MAURITZEN WELL #: 3 RRCID -> 219785 COMPL. DATE 07/29/2008 TOTAL DEPTH 9750 PERF. 6481 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8076	X	8076	-0-	-0-	-0-	278	1	7724	2	Y	67	67	1			2
							74	9									
11	7180	X	7180	-0-	-0-	-0-	247	1	6859	2	Y	67	67	1			2
							74	9									
12	6810	X	6810	-0-	-0-	-0-	234	1	6501	2	Y	68	68	1			2
							75	9									
01	6743	X	6743	-0-	-0-	-0-	232	1	6432	2	Y	71	72	1			1
							1	5	78	9							
02	6140	X	6140	-0-	-0-	-0-	211	1	5856	2	Y	66	65	1			2
							73	9									
*03	7163	X	7163	-0-	-0-	-0-	248	1	6898	2	Y	15	16	1			1
							17	9									

ROBERTS UNIT WELL #: 22 RRCID -> 220156 COMPL. DATE 04/18/2006 TOTAL DEPTH 9465 PERF. 8292 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3966	-0-	-219	-0-	3966	3			N	-0-					-0-
11	4050	X	3437	-0-	-613	-0-	3437	3			N	-0-					-0-
12	4185	X	3543	-0-	-642	-0-	3543	3			Y	-0-					-0-
01	4061	X	3710	-0-	-351	-0-	3710	3			Y	-0-					-0-
*02	3668	X	3451	-0-	-217	-0-	3451	3			Y	-0-					-0-
*03	3968	X	3860	-0-	-108	-0-	3860	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DENNARD UNIT WELL #: 14 RRCID -> 220734 COMPL. DATE 02/17/2006 TOTAL DEPTH 9770 PERF. 8314 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3207	-0-	-141	-0-	3138	2	69	9	Y	63	54	1			25
11	3240	X	3021	-0-	-219	-0-	2952	2	69	9	Y	63	54	1			34
12	3224	X	2948	-0-	-276	-0-	2878	2	70	9	Y	64	56	1			42
01	3224	X	2901	-0-	-323	-0-	2826	2	75	9	Y	68	87	1			23
02	3206	X	3206	-0-	-0-	-0-	3087	2	119	9	Y	108	35	1			96
03	3193	X	3129	-0-	-64	-0-	2896	2	233	9	Y	212	213	1			95

MASON WELL #: 19 RRCID -> 220790 COMPL. DATE 04/22/2006 TOTAL DEPTH 9593 PERF. 8502 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4403	-0-	-247	-0-	152	1	4231	2	Y	18	17	1			1
							20	9									
11	4500	X	4296	-0-	-204	-0-	149	1	4127	2	Y	18	18	1			1
							20	9									
12	4473	X	4473	-0-	-0-	-0-	155	1	4295	2	Y	21	21	1			1
							23	9									
01	4402	X	4262	-0-	-140	-0-	147	1	4092	2	Y	21	22	1			-0-
							23	9									
02	4004	X	3539	-0-	-465	-0-	122	1	3395	2	Y	20	19	1			1
							22	9									
03	4464	X	4331	-0-	-133	-0-	149	1	4139	2	Y	39	38	1			2
							43	9									

MORGAN UNIT WELL #: 20 RRCID -> 221033 COMPL. DATE 03/20/2006 TOTAL DEPTH 9760 PERF. 8768 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3631	-0-	-337	-0-	3596	2	35	9	Y	32	36	1			8
11	3720	X	3701	-0-	-19	-0-	3658	2	43	9	Y	39	31	1			16
12	3968	X	3743	-0-	-225	-0-	3698	2	45	9	Y	41	41	1			16
01	3968	X	3834	-0-	-134	-0-	3792	2	42	9	Y	38	43	1			11
02	3584	X	3174	-0-	-410	-0-	3135	2	39	9	Y	35	32	1			14
03	3813	X	3136	-0-	-677	-0-	3124	2	12	9	Y	11	22	1			3

NEAL WELL #: 13A RRCID -> 221308 COMPL. DATE 04/18/2006 TOTAL DEPTH 9740 PERF. 8786 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3724	-0-	-182	-0-	3724	3			N	-0-					-0-
11	3810	X	3778	-0-	-32	-0-	3778	3			N	-0-					-0-
12	3937	X	3273	-0-	-664	-0-	3273	3			N	-0-					-0-
01	3937	X	3321	-0-	-616	-0-	3321	3			N	-0-					-0-
02	3556	X	2890	-0-	-666	-0-	2890	3			N	-0-					-0-
03	3906	X	2363	-0-	-1543	-0-	2363	3			N	-0-					-0-

LANGFORD WELL #: 3 RRCID -> 221727 COMPL. DATE 04/12/2006 TOTAL DEPTH 9670 PERF. 8606 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2615	-0-	-454	-0-	89	1	2485	2	Y	37	37	1			1
							41	9									
11	2970	X	2467	-0-	-503	-0-	84	1	2341	2	Y	38	38	1			1
							42	9									
12	2914	X	2471	-0-	-443	-0-	84	1	2341	2	Y	42	42	1			1
							46	9									
01	2604	X	2410	-0-	-194	-0-	83	1	2298	2	Y	26	27	1			-0-
							29	9									
02	2352	X	2122	-0-	-230	-0-	74	1	2044	2	Y	4	4	1			-0-
							4	9									
03	2604	X	2338	-0-	-266	-0-	81	1	2250	2	Y	6	6	1			-0-
							7	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 13 RRCID -> 221730 COMPL. DATE 05/14/2006 TOTAL DEPTH 9690 PERF. 8860 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5360	-0-	-127	-0-	185	1	5132	2	Y	39	39	1			1
							43	9									
11	5310	X	5116	-0-	-194	-0-	176	1	4897	2	Y	39	39	1			1
							43	9									
12	5487	X	5263	-0-	-224	-0-	181	1	5031	2	Y	46	46	1			1
							51	9									
01	5659	X	5659	-0-	-0-	-0-	196	1	5429	2	Y	31	31	1			1
							34	9									
02	5140	X	5140	-0-	-0-	-0-	177	1	4932	2	Y	28	28	1			1
							31	9									
*03	5673	X	5673	-0-	-0-	-0-	195	1	5426	2	Y	47	46	1			2
							52	9									

DAVIS, A. L. WELL #: 18 RRCID -> 221960 COMPL. DATE 05/27/2006 TOTAL DEPTH 9650 PERF. 8890 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7263	X	7263	-0-	-0-	-0-	252	1	7011	2	Y	-0-					-0-
11	7033	X	7033	-0-	-0-	-0-	244	1	6789	2	Y	-0-					-0-
12	7141	X	7141	-0-	-0-	-0-	248	1	6893	2	Y	-0-					-0-
01	6698	X	6698	-0-	-0-	-0-	233	1	6440	2	Y	23	23	1			-0-
							25	9									
02	6708	X	6708	-0-	-0-	-0-	232	1	6441	2	Y	32	31	1			1
							35	9									
*03	7208	X	7208	-0-	-0-	-0-	249	1	6902	2	Y	52	51	1			2
							57	9									

MCRAE, BLANCHE WELL #: 9 RRCID -> 221978 COMPL. DATE 06/09/2006 TOTAL DEPTH 9655 PERF. 9042 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2196	N	2196	-0-	-0-	-0-	76	1	2107	2	Y	12	12	1			-0-
							13	9									
11	2026	N	2026	-0-	-0-	-0-	70	1	1943	2	Y	12	12	1			-0-
							13	9									
12	2129	N	2129	-0-	-0-	-0-	73	1	2041	2	Y	14	14	1			-0-
							15	9									
01	2316	N	2316	-0-	-0-	-0-	80	1	2210	2	Y	24	24	1			-0-
							26	9									
02	1792	N	1683	-0-	-109	-0-	58	1	1603	2	Y	20	19	1			1
							22	9									
03	1984	N	1593	-0-	-391	-0-	54	1	1509	2	Y	27	27	1			1
							30	9									

LANGFORD WELL #: 4 RRCID -> 221979 COMPL. DATE 05/17/2006 TOTAL DEPTH 9645 PERF. 9014 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2471	N	2471	-0-	-0-	-0-	85	1	2354	2	Y	29	29	1			1
							32	9									
11	2127	N	2127	-0-	-0-	-0-	73	1	2024	2	Y	27	27	1			1
							30	9									
12	2139	N	2080	-0-	-59	-0-	71	1	1977	2	Y	29	29	1			1
							32	9									
01	2139	N	2013	-0-	-126	-0-	69	1	1922	2	Y	20	21	1			-0-
							22	9									
02	1932	N	1839	-0-	-93	-0-	64	1	1764	2	Y	10	10	1			-0-
							11	9									
*03	2089	N	2089	-0-	-0-	-0-	72	1	1997	2	Y	18	17	1			1
							20	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 9 RRCID -> 221996 COMPL. DATE 06/26/2006 TOTAL DEPTH 9693 PERF. 8954 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2115	N	2115	-0-	-0-	-0-	72	1	2002	2	Y	37	37	1			1
							41	9									
11	1915	N	1915	-0-	-0-	-0-	65	1	1809	2	Y	37	37	1			1
							41	9									
12	2071	N	2071	-0-	-0-	-0-	70	1	1953	2	Y	44	44	1			1
							48	9									
01	2081	N	2081	-0-	-0-	-0-	71	1	1960	2	Y	45	45	1			1
							50	9									
02	1827	N	1827	-0-	-0-	-0-	62	1	1728	2	Y	34	34	1			1
							37	9									
*03	2051	N	2051	-0-	-0-	-0-	69	1	1917	2	Y	59	58	1			2
							65	9									

CHADWICK UNIT WELL #: 24 RRCID -> 221997 COMPL. DATE 05/26/2006 TOTAL DEPTH 9315 PERF. 8780 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3163	X	3163	-0-	-0-	-0-	3083	2	80	9	Y	73	63	1			23
11	2880	X	2827	-0-	-53	-0-	2728	2	99	9	Y	90	85	1			28
12	3074	X	3074	-0-	-0-	-0-	2967	2	107	9	Y	97	85	1			40
01	2988	X	2988	-0-	-0-	-0-	2881	2	107	9	Y	97	94	1			43
02	2688	X	2446	-0-	-242	-0-	2374	2	72	9	Y	65	74	1			34
*03	3129	X	3129	-0-	-0-	-0-	3079	2	50	9	Y	45	59	1			20

FENDER, H. R. WELL #: 17 RRCID -> 222006 COMPL. DATE 06/04/2006 TOTAL DEPTH 9540 PERF. 8922 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2631	-0-	-469	-0-	90	1	2505	2	Y	33	33	1			1
							36	9									
11	3000	X	2724	-0-	-276	-0-	93	1	2591	2	Y	36	36	1			1
							40	9									
12	3100	X	2954	-0-	-146	-0-	101	1	2805	2	Y	44	44	1			1
							48	9									
01	3100	X	2957	-0-	-143	-0-	101	1	2815	2	Y	37	37	1			1
							41	9									
02	2560	X	2560	-0-	-0-	-0-	88	1	2442	2	Y	27	27	1			1
							30	9									
03	2945	X	2871	-0-	-74	-0-	98	1	2722	2	Y	46	45	1			2
							51	9									

HEBERT WELL #: 17 RRCID -> 222189 COMPL. DATE 07/22/2006 TOTAL DEPTH 9660 PERF. 8932 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2808	-0-	-261	-0-	95	1	2650	2	Y	57	57	1			2
							63	9									
11	3120	X	2684	-0-	-436	-0-	91	1	2527	2	Y	60	60	1			2
							66	9									
12	3224	X	2853	-0-	-371	-0-	96	1	2680	2	Y	70	70	1			2
							77	9									
01	3224	X	2787	-0-	-437	-0-	94	1	2612	2	Y	74	75	1			1
							81	9									
02	2646	X	2646	-0-	-0-	-0-	91	1	2527	2	Y	25	25	1			1
							28	9									
*03	3007	X	3007	-0-	-0-	-0-	103	1	2860	2	Y	40	39	1			2
							44	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 15 RRCID -> 222190 COMPL. DATE 06/23/2006 TOTAL DEPTH 9588 PERF. 8552 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3126	X	3126	-0-	-0-	-0-	108	1	3004	2	Y	13	13	1			-0-
							14	9									
11	2954	X	2954	-0-	-0-	-0-	102	1	2835	2	Y	15	14	1			1
							17	9									
12	2844	X	2844	-0-	-0-	-0-	98	1	2731	2	Y	14	15	1			-0-
							15	9									
01	2893	X	2893	-0-	-0-	-0-	100	1	2774	2	Y	17	17	1			-0-
							19	9									
02	2987	X	2987	-0-	-0-	-0-	103	1	2859	2	Y	23	22	1			1
							25	9									
*03	3351	X	3351	-0-	-0-	-0-	115	1	3193	2	Y	39	38	1			2
							43	9									

WEDGEWORTH WELL #: 3 RRCID -> 222193 COMPL. DATE 07/22/2006 TOTAL DEPTH 9700 PERF. 8930 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1331	N	1331	-0-	-0-	-0-	44	1	1232	2	Y	50	50	1			2
							55	9									
11	1243	N	1243	-0-	-0-	-0-	41	1	1148	2	Y	49	49	1			2
							54	9									
12	1519	N	1433	-0-	-86	-0-	47	1	1319	2	Y	61	62	1			1
							67	9									
01	1333	N	1239	-0-	-94	-0-	41	1	1134	2	Y	58	58	1			1
							64	9									
02	1347	N	1347	-0-	-0-	-0-	44	1	1236	2	Y	61	60	1			2
							67	9									
03	1426	N	1294	-0-	-132	-0-	44	1	1227	2	Y	21	22	1			1
							23	9									

ALEXANDER, GENEVA FURRH ET AL WELL #: 5 RRCID -> 222277 COMPL. DATE 04/28/2006 TOTAL DEPTH N/A PERF. 8665 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3461	X	3461	-0-	-0-	-0-	204	1	3169	3	Y	80	80	1			-0-
							88	9									
11	3383	X	3383	-0-	-0-	-0-	195	1	3129	3	Y	54	54	1			-0-
							59	9									
12	3366	X	3366	-0-	-0-	-0-	192	1	3093	3	Y	74	74	1			-0-
							81	9									
01	3406	X	3406	-0-	-0-	-0-	193	1	3155	3	Y	53	53	1			-0-
							58	9									
02	3156	X	3156	-0-	-0-	-0-	182	1	2920	3	Y	49	49	1			-0-
							54	9									
03	3255	X	2990	-0-	-265	-0-	181	1	2798	3	Y	10	10	1			-0-
							11	9									

MCRAE, BLANCHE WELL #: 8 RRCID -> 222380 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 9028 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2489	N	2489	-0-	-0-	-0-	86	1	2386	2	Y	15	15	1			1
							17	9									
11	2770	N	2770	-0-	-0-	-0-	95	1	2653	2	Y	20	20	1			1
							22	9									
12	2514	N	2514	-0-	-0-	-0-	87	1	2407	2	Y	18	19	1			-0-
							20	9									
01	2549	N	2549	-0-	-0-	-0-	88	1	2443	2	Y	16	16	1			-0-
							18	9									
02	2284	N	2284	-0-	-0-	-0-	79	1	2196	2	Y	8	8	1			-0-
							9	9									
*03	2438	N	2438	-0-	-0-	-0-	84	1	2337	2	Y	15	14	1			1
							17	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAYGOOD, LOIS WELL #: 11 RRCID -> 222381 COMPL. DATE 07/31/2006 TOTAL DEPTH 11975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10274	X	10274	-0-	-0-	-0-	353	1	9797	2	Y	113	112	1			4
							124	9									
11	9798	X	9798	-0-	-0-	-0-	336	1	9337	2	Y	114	114	1			4
							125	9									
12	10117	X	10117	-0-	-0-	-0-	346	1	9626	2	Y	132	133	1			3
							145	9									
01	10106	X	9971	-0-	-135	-0-	342	1	9474	2	Y	141	142	1			2
							155	9									
02	9128	X	8635	-0-	-493	-0-	298	1	8280	2	Y	52	52	1			2
							57	9									
03	10106	X	9797	-0-	-309	-0-	337	1	9368	2	Y	84	83	1			3
							92	9									

HAYGOOD, LOIS WELL #: 14 RRCID -> 222384 COMPL. DATE 07/30/2006 TOTAL DEPTH 9453 PERF. 8994 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1275	N	1275	-0-	-0-	-0-	44	1	1221	2	Y	9	9	1			-0-
							10	9									
11	1230	N	1180	-0-	-50	-0-	41	1	1129	2	Y	9	9	1			-0-
							10	9									
12	1240	N	1193	-0-	-47	-0-	41	1	1141	2	Y	10	10	1			-0-
							11	9									
01	1271	N	1184	-0-	-87	-0-	41	1	1131	2	Y	11	11	1			-0-
							12	9									
02	1092	N	1017	-0-	-75	-0-	35	1	972	2	Y	9	9	1			-0-
							10	9									
03	1178	N	1090	-0-	-88	-0-	37	1	1035	2	Y	16	15	1			1
							18	9									

HANCOCK UNIT WELL #: 11 RRCID -> 222549 COMPL. DATE 06/16/2006 TOTAL DEPTH 9371 PERF. 8878 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2922	-0-	-54	-0-	107	1	2708	3	Y	97	105	1			27
							107	9									
11	2880	X	2827	-0-	-53	-0-	103	1	2597	3	Y	115	103	1			39
							127	9									
12	2976	X	2655	-0-	-321	-0-	96	1	2408	3	Y	137	149	1			27
							151	9									
01	2976	X	2720	-0-	-256	-0-	101	1	2454	3	Y	150	151	1			26
							165	9									
02	2688	X	1607	-0-	-1081	-0-	75	1	1404	3	Y	103	98	1			31
							15	5	113	9							
03	2914	X	1841	-0-	-1073	-0-	87	1	1688	3	Y	60	73	1			18
							66	9									

MASON WELL #: 20 RRCID -> 222613 COMPL. DATE 08/25/2006 TOTAL DEPTH 9650 PERF. 8552 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6520	X	6520	-0-	-0-	-0-	225	1	6237	2	Y	53	53	1			2
							58	9									
11	6369	X	6369	-0-	-0-	-0-	219	1	6088	2	Y	56	56	1			2
							62	9									
12	6405	X	6405	-0-	-0-	-0-	220	1	6116	2	Y	63	63	1			2
							69	9									
01	6231	X	6090	-0-	-141	-0-	210	1	5811	2	Y	63	64	1			1
							69	9									
02	5756	X	5756	-0-	-0-	-0-	198	1	5507	2	Y	46	46	1			1
							51	9									
*03	6538	X	6538	-0-	-0-	-0-	225	1	6246	2	Y	61	60	1			2
							67	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 10 RRCID -> 222618 COMPL. DATE 08/05/2006 TOTAL DEPTH 9625 PERF. 8588 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3096	-0-	-4	-0-	107	1	2959	2	Y	27	27	1			1
							30	9									
11	3000	X	2893	-0-	-107	-0-	99	1	2764	2	Y	27	27	1			1
							30	9									
12	3100	X	3024	-0-	-76	-0-	104	1	2885	2	Y	32	32	1			1
							35	9									
01	3100	X	2968	-0-	-132	-0-	102	1	2845	2	Y	19	20	1			-0-
							21	9									
02	2800	X	2532	-0-	-268	-0-	88	1	2442	2	Y	2	2	1			-0-
							2	9									
03	3100	X	2785	-0-	-315	-0-	97	1	2685	2	Y	3	3	1			-0-
							3	9									

FITE UNIT WELL #: 18 RRCID -> 222621 COMPL. DATE 04/11/2006 TOTAL DEPTH 9415 PERF. 8260 - 9164

10	2790	X	2585	-0-	-205	-0-	2562	3	23	9	N	21	26	1			19
11	2700	X	1970	-0-	-730	-0-	1942	3	28	9	N	25	23	1			21
12	2790	X	2135	-0-	-655	-0-	2095	3	40	9	N	36	26	1			31
01	3611	X	3611	-0-	-0-	-0-	3585	3	26	9	N	24	24	1			31
02	2520	X	2467	-0-	-53	-0-	2442	3	25	9	N	23	25	1			29
03	2573	X	2255	-0-	-318	-0-	2236	3	19	9	N	17	26	1			20

MANGHAM UNIT WELL #: 23 RRCID -> 222723 COMPL. DATE 06/29/2006 TOTAL DEPTH 9670 PERF. 8778 - 9482

10	2459	N	2459	-0-	-0-	-0-	73	1	2386	3	Y	-0-					-0-
11	2632	N	2632	-0-	-0-	-0-	83	1	2549	3	Y	-0-					-0-
12	2898	N	2898	-0-	-0-	-0-	90	1	2808	3	Y	-0-					-0-
01	2869	N	2869	-0-	-0-	-0-	95	1	2774	3	Y	-0-					-0-
02	2541	N	2541	-0-	-0-	-0-	76	1	2465	3	Y	-0-					-0-
*03	2569	N	2569	-0-	-0-	-0-	76	1	2493	3	Y	-0-					-0-

HAYGOOD, LOIS WELL #: 13 RRCID -> 222728 COMPL. DATE 09/14/2006 TOTAL DEPTH 9719 PERF. 9020 - 9483

10	3637	X	3637	-0-	-0-	-0-	125	1	3486	2	Y	24	24	1			1
							26	9									
11	2520	X	2150	-0-	-370	-0-	74	1	2054	2	Y	20	20	1			1
							22	9									
12	3100	N	5279	-0-	2179	2179	182	1	5053	2	Y	40	40	1			1
							44	9									
01	7305	X	5126	-0-	-2179	-0-	178	1	4912	2	Y	33	33	1			1
							36	9									
02	4145	X	4145	-0-	-0-	-0-	143	1	3984	2	Y	16	16	1			1
							18	9									
*03	4107	X	4107	-0-	-0-	-0-	142	1	3939	2	Y	24	24	1			1
							26	9									

DAVIS, A. L. WELL #: 17 RRCID -> 222729 COMPL. DATE 05/04/2006 TOTAL DEPTH 9700 PERF. 8500 - 9394

10	8390	X	8390	-0-	-0-	-0-	280	1	7785	2	Y	295	293	1			10
							325	9									
11	7939	X	7939	-0-	-0-	-0-	264	1	7346	2	Y	299	298	1			11
							329	9									
12	8209	X	8209	-0-	-0-	-0-	272	1	7565	2	Y	338	341	1			8
							372	9									
01	8029	X	7968	-0-	-61	-0-	270	1	7459	2	Y	217	221	1			4
							239	9									
02	7252	X	6787	-0-	-465	-0-	235	1	6530	2	Y	20	23	1			1
							22	9									
03	8029	X	7532	-0-	-497	-0-	260	1	7233	2	Y	35	35	1			1
							39	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 11 RRCID -> 222734 COMPL. DATE 08/28/2006 TOTAL DEPTH 9652 PERF. 8582 - 9494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4809	-0-	-58	-0-	167	1	4631	2	Y	10	10	1			-0-
							11	9									
11	4710	X	4636	-0-	-74	-0-	161	1	4464	2	Y	10	10	1			-0-
							11	9									
12	4867	X	4749	-0-	-118	-0-	165	1	4571	2	Y	12	12	1			-0-
							13	9									
01	4867	X	4633	-0-	-234	-0-	161	1	4460	2	Y	11	11	1			-0-
							12	9									
02	4368	X	4251	-0-	-117	-0-	147	1	4095	2	Y	8	8	1			-0-
							9	9									
03	4805	X	4637	-0-	-168	-0-	161	1	4463	2	Y	12	12	1			-0-
							13	9									

THOMAS, CHARLES WELL #: 12 RRCID -> 222738 COMPL. DATE 09/16/2006 TOTAL DEPTH 9670 PERF. 8570 - 9470

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3185	-0-	-380	-0-	110	1	3042	2	Y	30	30	1			1
							33	9									
11	3450	X	2975	-0-	-475	-0-	102	1	2841	2	Y	29	29	1			1
							32	9									
12	3472	X	2494	-0-	-978	-0-	86	1	2377	2	Y	28	28	1			1
							31	9									
01	3193	X	1961	-0-	-1232	-0-	67	1	1869	2	Y	23	24	1			-0-
							25	9									
02	2884	X	2291	-0-	-593	-0-	79	1	2190	2	Y	20	19	1			1
							22	9									
03	3193	X	2980	-0-	-213	-0-	103	1	2851	2	Y	24	24	1			1
							26	9									

MOORE UNIT WELL #: 20 RRCID -> 222785 COMPL. DATE 07/20/2006 TOTAL DEPTH 9721 PERF. 8626 - 9492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5194	X	5194	-0-	-0-	-0-	5180	2	14	9	Y	13	16	1			4
11	5070	X	4993	-0-	-77	-0-	4976	2	17	9	Y	15	15	1			4
12	5301	X	5061	-0-	-240	-0-	5044	2	17	9	Y	15	15	1			4
01	5301	X	5129	-0-	-172	-0-	5103	2	26	9	Y	24	18	1			10
02	4801	X	4801	-0-	-0-	-0-	4765	2	36	9	Y	33	23	1			20
*03	5286	X	5286	-0-	-0-	-0-	5243	2	43	9	Y	39	43	1			16

BRANNON WELL #: 5 RRCID -> 222788 COMPL. DATE 10/04/2006 TOTAL DEPTH 9655 PERF. 8568 - 9474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3080	-0-	-144	-0-	106	1	2946	2	Y	25	25	1			1
							28	9									
11	3120	X	2916	-0-	-204	-0-	100	1	2788	2	Y	25	25	1			1
							28	9									
12	3224	X	2965	-0-	-259	-0-	102	1	2832	2	Y	28	28	1			1
							31	9									
01	3162	X	2979	-0-	-183	-0-	102	1	2842	2	Y	32	32	1			1
							35	9									
02	2800	X	2623	-0-	-177	-0-	91	1	2517	2	Y	14	15	1			-0-
							15	9									
03	3069	X	2825	-0-	-244	-0-	98	1	2717	2	Y	9	9	1			-0-
							10	9									

BLEAKLEY, P.J. UNIT WELL #: 6 RRCID -> 222895 COMPL. DATE 12/17/2005 TOTAL DEPTH 9620 PERF. 8654 - 9350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3467	-0-	-873	-0-	3427	3	40	9	Y	36					96
11	4020	X	2852	-0-	-1168	-0-	2744	3	108	9	Y	98	121	1			73
12	4154	X	3287	-0-	-867	-0-	3186	3	101	9	Y	92	116	1			49
01	3937	X	3142	-0-	-795	-0-	3029	3	113	9	Y	103	116	1			36
02	3556	X	2702	-0-	-854	-0-	2658	3	44	9	Y	40					76
03	3472	X	2515	-0-	-957	-0-	2448	3	67	9	Y	61	106	1			31

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ROBERTS UNIT WELL #: 23 RRCID -> 223536 COMPL. DATE 06/03/2006 TOTAL DEPTH 9495 PERF. 8564 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3975	-0-	-117	-0-	3962	3	13	9	N	12	12	1			4
11	3960	X	3319	-0-	-641	-0-	3310	3	9	9	N	8	12	1			-0-
12	4092	X	3779	-0-	-313	-0-	3779	3			Y	-0-					-0-
01	4092	X	3764	-0-	-328	-0-	3764	3			Y	-0-					-0-
*02	3668	X	3417	-0-	-251	-0-	3417	3			Y	-0-					-0-
*03	4134	X	4134	-0-	-0-	-0-	4134	3			Y	-0-					-0-

GRAVES ESTATE WELL #: 12 RRCID -> 223616 COMPL. DATE 11/03/2006 TOTAL DEPTH 9650 PERF. 9012 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4568	X	4568	-0-	-0-	-0-	158	1	4392	2	Y	16	15	1			1
							18	9									
11	4545	X	4545	-0-	-0-	-0-	157	1	4370	2	Y	16	16	1			1
							18	9									
12	4613	X	4613	-0-	-0-	-0-	160	1	4433	2	Y	18	19	1			-0-
							20	9									
01	4427	X	4427	-0-	-0-	-0-	153	1	4253	2	Y	19	19	1			-0-
							21	9									
02	3847	X	3847	-0-	-0-	-0-	133	1	3694	2	Y	18	17	1			1
							20	9									
*03	4133	X	4133	-0-	-0-	-0-	144	1	3986	2	Y	3	4	1			-0-
							3	9									

NEAL WELL #: 14 RRCID -> 223698 COMPL. DATE 08/30/2006 TOTAL DEPTH 9730 PERF. 8660 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5498	X	5498	-0-	-0-	-0-	5498	3			N	-0-					-0-
11	5286	X	5286	-0-	-0-	-0-	5286	3			N	-0-					-0-
12	5746	X	5746	-0-	-0-	-0-	5746	3			N	-0-					-0-
01	5394	X	5358	-0-	-36	-0-	5358	3			N	-0-					-0-
02	5057	X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-
03	5394	X	5265	-0-	-129	-0-	5265	3			N	-0-					-0-

GRIFFITH WELL #: 6 RRCID -> 223757 COMPL. DATE 11/11/2006 TOTAL DEPTH 9690 PERF. 8990 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	415	-0-	-360	-0-	13	1	362	2	Y	36	36	1			1
							40	9									
11	630	N	327	-0-	-303	-0-	10	1	284	2	Y	30	30	1			1
							33	9									
12	762	N	762	-0-	-0-	-0-	23	1	651	2	Y	80	79	1			2
							88	9									
01	730	N	730	-0-	-0-	-0-	23	1	631	2	Y	69	70	1			1
							76	9									
02	669	N	669	-0-	-0-	-0-	22	1	600	2	Y	43	43	1			1
							47	9									
03	775	N	759	-0-	-16	-0-	24	1	655	2	Y	73	71	1			3
							80	9									

GRIFFITH WELL #: 8 RRCID -> 223759 COMPL. DATE 11/05/2006 TOTAL DEPTH 9728 PERF. 9048 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2315	-0-	-10	-0-	79	1	2185	2	Y	46	45	1			2
							51	9									
11	2525	N	2525	-0-	-0-	-0-	86	1	2383	2	Y	51	51	1			2
							56	9									
12	2643	N	2643	-0-	-0-	-0-	90	1	2489	2	Y	58	59	1			1
							64	9									
01	2615	N	2615	-0-	-0-	-0-	89	1	2474	2	Y	47	47	1			1
							52	9									
02	2299	N	2299	-0-	-0-	-0-	79	1	2192	2	Y	25	25	1			1
							28	9									
*03	2554	N	2554	-0-	-0-	-0-	87	1	2420	2	Y	43	42	1			2
							47	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 13 RRCID -> 223761 COMPL. DATE 11/06/2006 TOTAL DEPTH 9700 PERF. 8540 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2868	N	2868	-0-	-0-	-0-	99	1	2759	2	Y	9	9	1			-0-
							10	9									
11	2623	N	2623	-0-	-0-	-0-	91	1	2522	2	Y	9	9	1			-0-
							10	9									
12	2796	N	2796	-0-	-0-	-0-	97	1	2687	2	Y	11	11	1			-0-
							12	9									
01	2317	N	2317	-0-	-0-	-0-	80	1	2226	2	Y	10	10	1			-0-
							11	9									
02	1857	N	1857	-0-	-0-	-0-	64	1	1786	2	Y	6	6	1			-0-
							7	9									
*03	1979	N	1979	-0-	-0-	-0-	68	1	1902	2	Y	8	8	1			-0-
							9	9									

YOUNGBLOOD-ROE UNIT WELL #: 20 RRCID -> 223819 COMPL. DATE 07/01/2006 TOTAL DEPTH 9650 PERF. 8819 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2936	N	2936	-0-	-0-	-0-	2936	2			Y	-0-					-0-
11	2767	N	2767	-0-	-0-	-0-	2767	2			Y	-0-					-0-
12	2958	N	2958	-0-	-0-	-0-	2958	2			Y	-0-					-0-
01	2805	N	2805	-0-	-0-	-0-	2805	2			Y	-0-					-0-
02	2744	N	2744	-0-	-0-	-0-	2744	2			Y	-0-					-0-
*03	3029	N	3029	-0-	-0-	-0-	3029	2			Y	-0-					-0-

PAGE, L.E. WELL #: 7 RRCID -> 224031 COMPL. DATE 11/16/2006 TOTAL DEPTH 9650 PERF. 8563 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5367	X	5367	-0-	-0-	-0-	185	1	5129	2	Y	48	47	1			2
							53	9									
11	4910	X	4910	-0-	-0-	-0-	169	1	4690	2	Y	46	46	1			2
							51	9									
12	5222	X	5222	-0-	-0-	-0-	179	1	4985	2	Y	53	54	1			1
							58	9									
01	5124	X	5124	-0-	-0-	-0-	177	1	4883	2	Y	58	58	1			1
							64	9									
02	4312	X	4070	-0-	-242	-0-	140	1	3880	2	Y	45	45	1			1
							50	9									
*03	5033	X	5033	-0-	-0-	-0-	174	1	4830	2	Y	26	26	1			1
							29	9									

BRANNON WELL #: 7 RRCID -> 224035 COMPL. DATE 12/05/2006 TOTAL DEPTH 9617 PERF. 8582 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2152	-0-	-390	-0-	70	1	1943	2	Y	126	126	1			4
							139	9									
11	2164	N	2164	-0-	-0-	-0-	70	1	1944	2	Y	136	135	1			5
							150	9									
12	2288	N	2288	-0-	-0-	-0-	74	1	2042	2	Y	156	157	1			4
							172	9									
01	2470	N	2470	-0-	-0-	-0-	79	1	2191	2	Y	182	183	1			3
							200	9									
02	2216	N	2216	-0-	-0-	-0-	72	1	2013	2	Y	119	118	1			4
							131	9									
*03	2417	N	2417	-0-	-0-	-0-	79	1	2196	2	Y	129	128	1			5
							142	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 12 RRCID -> 224460 COMPL. DATE 12/16/2006 TOTAL DEPTH 9590 PERF. 8981 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4836	-0-	-0-	-0-	167	1	4637	2	Y	29	29	1			1
							32	9									
11	5466	X	5466	-0-	-0-	-0-	189	1	5237	2	Y	36	36	1			1
							40	9									
12	4747	X	4747	-0-	-0-	-0-	164	1	4542	2	Y	37	37	1			1
							41	9									
01	5118	X	5118	-0-	-0-	-0-	177	1	4899	2	Y	38	38	1			1
							42	9									
02	4327	X	4327	-0-	-0-	-0-	150	1	4157	2	Y	18	18	1			1
							20	9									
*03	4135	X	4135	-0-	-0-	-0-	143	1	3979	2	Y	12	13	1			-0-
							13	9									

CARTHAGE GAS UNIT 110 WELL #: 12 RRCID -> 224461 COMPL. DATE 11/24/2006 TOTAL DEPTH 9585 PERF. 8561 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4136	X	4136	-0-	-0-	-0-	143	1	3968	2	Y	23	23	1			1
							25	9									
11	3958	X	3958	-0-	-0-	-0-	137	1	3795	2	Y	24	24	1			1
							26	9									
12	5232	X	5232	-0-	-0-	-0-	181	1	5018	2	Y	30	30	1			1
							33	9									
01	4613	X	4613	-0-	-0-	-0-	159	1	4418	2	Y	33	33	1			1
							36	9									
02	5278	X	5278	-0-	-0-	-0-	183	1	5080	2	Y	14	15	1			-0-
							15	9									
*03	5670	X	5670	-0-	-0-	-0-	197	1	5469	2	Y	4	4	1			-0-
							4	9									

ALLISON UNIT WELL #: 22 RRCID -> 224535 COMPL. DATE 08/04/2006 TOTAL DEPTH 9690 PERF. 8402 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8781	X	8781	-0-	-0-	-0-	8781	3			Y	-0-					-0-
11	7144	X	7144	-0-	-0-	-0-	7144	3			Y	-0-					-0-
12	7126	X	7126	-0-	-0-	-0-	7126	3			Y	-0-					-0-
01	7712	X	7712	-0-	-0-	-0-	7712	3			Y	-0-					-0-
02	6814	X	6814	-0-	-0-	-0-	6749	3	65	9	Y	59	30	1			29
*03	8192	X	8192	-0-	-0-	-0-	8103	3	89	9	Y	81	60	1			50

GRAVES ESTATE WELL #: 10 RRCID -> 224699 COMPL. DATE 09/06/2006 TOTAL DEPTH 9660 PERF. 9015 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4036	-0-	-242	-0-	137	1	3805	2	Y	85	85	1			3
							94	9									
11	4140	X	3894	-0-	-246	-0-	132	1	3660	2	Y	93	93	1			3
							102	9									
12	4278	X	4187	-0-	-91	-0-	142	1	3933	2	Y	102	103	1			2
							112	9									
01	4278	X	4114	-0-	-164	-0-	139	1	3854	2	Y	110	110	1			2
							121	9									
02	3808	X	3387	-0-	-421	-0-	114	1	3176	2	Y	88	87	1			3
							97	9									
03	4185	X	3892	-0-	-293	-0-	134	1	3730	2	Y	25	27	1			1
							28	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAYGOOD, LOIS WELL #: 12 RRCID -> 224741 COMPL. DATE 04/29/2006 TOTAL DEPTH 9689 PERF. 9038 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5801	X	5801	-0-	-0-	-0-	199	1	5515	2	Y	79	78	1			3
							87	9									
11	5598	X	5598	-0-	-0-	-0-	191	1	5318	2	Y	81	81	1			3
							89	9									
12	5431	X	5431	-0-	-0-	-0-	185	1	5148	2	Y	89	90	1			2
							98	9									
01	5713	X	5713	-0-	-0-	-0-	196	1	5406	2	Y	101	101	1			2
							111	9									
02	5581	X	5581	-0-	-0-	-0-	192	1	5325	2	Y	58	58	1			2
							64	9									
*03	6184	X	6184	-0-	-0-	-0-	211	1	5864	2	Y	99	97	1			4
							109	9									

BURTON, JOHN W. WELL #: 16 RRCID -> 224917 COMPL. DATE 12/28/2006 TOTAL DEPTH 9877 PERF. 9168 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6410	X	6410	-0-	-0-	-0-	222	1	6159	2	Y	26	26	1			1
							29	9									
11	6060	X	6060	-0-	-0-	-0-	210	1	5820	2	Y	27	27	1			1
							30	9									
12	6231	X	6136	-0-	-95	-0-	212	1	5891	2	Y	30	30	1			1
							33	9									
01	6231	X	6059	-0-	-172	-0-	210	1	5814	2	Y	32	32	1			1
							35	9									
02	5628	X	5342	-0-	-286	-0-	184	1	5126	2	Y	29	29	1			1
							32	9									
03	6231	X	5643	-0-	-588	-0-	194	1	5393	2	Y	51	50	1			2
							56	9									

BURTON, JOHN W. WELL #: 17 RRCID -> 225082 COMPL. DATE 12/28/2006 TOTAL DEPTH 9650 PERF. 8959 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5428	-0-	-276	-0-	188	1	5216	2	Y	22	22	1			1
							24	9									
11	5695	X	5695	-0-	-0-	-0-	196	1	5442	2	Y	52	51	1			2
							57	9									
12	5829	X	5829	-0-	-0-	-0-	200	1	5565	2	Y	58	59	1			1
							64	9									
01	5704	X	5562	-0-	-142	-0-	192	1	5303	2	Y	61	61	1			1
							67	9									
02	5152	X	4956	-0-	-196	-0-	170	1	4731	2	Y	50	49	1			2
							55	9									
03	5704	X	5020	-0-	-684	-0-	172	1	4779	2	Y	63	63	1			2
							69	9									

BRANNON WELL #: 6 RRCID -> 225269 COMPL. DATE 01/20/2007 TOTAL DEPTH 9595 PERF. 8558 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2953	N	2953	-0-	-0-	-0-	102	1	2819	2	Y	29	29	1			1
							32	9									
11	3000	N	4182	-0-	1182	1182	144	1	3997	2	Y	37	37	1			1
							41	9									
12	3100	N	2608	-0-	-492	690	89	1	2484	2	Y	32	32	1			1
							35	9									
01	3100	N	2627	-0-	-473	217	91	1	2518	2	Y	16	17	1			-0-
							18	9									
02	2436	X	2022	-0-	-414	-0-	70	1	1941	2	Y	10	10	1			-0-
							11	9									
03	2697	X	2583	-0-	-114	-0-	89	1	2472	2	Y	20	19	1			1
							22	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON-JOHNSON UNIT WELL #: 24 RRCID -> 225344 COMPL. DATE 09/16/2006 TOTAL DEPTH 9763 PERF. 8716 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	3843	-0-	-1241	-0-	3843	2			N	-0-					-0-
11	5500	X	5500	-0-	-0-	-0-	5500	2			N	-0-					-0-
12	5607	X	5607	-0-	-0-	-0-	5607	2			N	-0-					-0-
01	5369	X	5369	-0-	-0-	-0-	5369	2			N	-0-					-0-
02	4788	X	4788	-0-	-0-	-0-	4748	2	40	9	N	36	25	1			11
*03	5144	X	5144	-0-	-0-	-0-	5081	2	63	9	N	57	45	1			23

HALL UNIT WELL #: 13 RRCID -> 225353 COMPL. DATE 10/14/2006 TOTAL DEPTH 9740 PERF. 8944 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6644	X	6644	-0-	-0-	-0-	6571	3	73	9	Y	66	44	1			33
11	6372	X	6372	-0-	-0-	-0-	6299	3	73	9	Y	66	80	1			19
12	6535	X	6535	-0-	-0-	-0-	6437	3	98	9	Y	89	83	1			25
01	6489	X	6489	-0-	-0-	-0-	6384	3	105	9	Y	95	85	1			35
02	5824	X	5725	-0-	-99	-0-	5650	3	75	9	Y	68	79	1			24
03	6448	X	5822	-0-	-626	-0-	5754	3	68	9	Y	62	61	1			25

CARTHAGE GAS UNIT 110 WELL #: 11 RRCID -> 225857 COMPL. DATE 01/20/2007 TOTAL DEPTH 9650 PERF. 8550 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4280	X	4280	-0-	-0-	-0-	149	1	4131	2	Y	-0-					-0-
11	4137	X	4137	-0-	-0-	-0-	144	1	3993	2	Y	-0-					-0-
12	4191	X	4191	-0-	-0-	-0-	146	1	4045	2	Y	-0-					-0-
01	4063	X	4063	-0-	-0-	-0-	141	1	3922	2	Y	-0-					-0-
02	3796	X	3796	-0-	-0-	-0-	132	1	3661	2	Y	3	3	1			-0-
							3	9									
*03	4094	X	4094	-0-	-0-	-0-	142	1	3945	2	Y	6	6	1			-0-
							7	9									

GRIFFITH WELL #: 7 RRCID -> 225882 COMPL. DATE 02/06/2007 TOTAL DEPTH 9714 PERF. 8967 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5021	X	5021	-0-	-0-	-0-	174	1	4823	2	Y	22	22	1			1
							24	9									
11	4830	X	4755	-0-	-75	-0-	164	1	4567	2	Y	22	22	1			1
							24	9									
12	4991	X	4897	-0-	-94	-0-	169	1	4700	2	Y	25	25	1			1
							28	9									
01	4991	X	4792	-0-	-199	-0-	166	1	4593	2	Y	30	30	1			1
							33	9									
02	4508	X	4401	-0-	-107	-0-	152	1	4215	2	Y	31	31	1			1
							34	9									
03	4991	X	4931	-0-	-60	-0-	169	1	4701	2	Y	55	54	1			2
							61	9									

MAURITZEN WELL #: 4 RRCID -> 226450 COMPL. DATE 02/26/2007 TOTAL DEPTH 9870 PERF. 8713 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3527	X	3527	-0-	-0-	-0-	121	1	3369	2	Y	34	34	1			1
							37	9									
11	4680	X	4680	-0-	-0-	-0-	161	1	4465	2	Y	49	48	1			2
							54	9									
12	4340	X	4340	-0-	-0-	-0-	149	1	4137	2	Y	49	50	1			1
							54	9									
01	4306	X	4306	-0-	-0-	-0-	148	1	4099	2	Y	54	54	1			1
							59	9									
02	3556	X	3556	-0-	-0-	-0-	122	1	3386	2	Y	44	44	1			1
							48	9									
*03	3752	X	3752	-0-	-0-	-0-	128	1	3563	2	Y	55	54	1			2
							61	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT B WELL #: B 19 RRCID -> 226503 COMPL. DATE 11/24/2006 TOTAL DEPTH 9800 PERF. 8664 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3348	-0-	-0-	-0-	3184	3	164	9	Y	149	149	1			16
11	3228	X	3228	-0-	-0-	-0-	3119	3	109	9	Y	99	102	1			13
12	3285	X	3285	-0-	-0-	-0-	3191	3	94	9	Y	85	72	1			26
01	3389	X	3389	-0-	-0-	-0-	3313	3	76	9	Y	69	86	1			9
02	2881	X	2881	-0-	-0-	-0-	2804	3	77	9	Y	70	47	1			32
03	2852	X	2784	-0-	-68	-0-	2659	3	125	9	Y	114	93	1			53

TOMPKINS WELL #: 4 RRCID -> 226556 COMPL. DATE 03/03/2007 TOTAL DEPTH 10240 PERF. 8996 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4907	-0-	-53	-0-	4884	3	23	9	Y	21					26
11	4858	X	4858	-0-	-0-	-0-	4835	3	23	9	Y	21	30	1			17
12	5177	X	4737	-0-	-440	-0-	4717	3	20	9	Y	18					35
01	5177	X	4754	-0-	-423	-0-	4714	3	40	9	Y	36	60	1			11
02	4676	X	4254	-0-	-422	-0-	4229	3	25	9	Y	23					34
03	5022	X	4360	-0-	-662	-0-	4357	3	3	9	Y	3	28	1			9

CUMMINGS WELL #: 20 RRCID -> 226678 COMPL. DATE 01/06/2007 TOTAL DEPTH 9756 PERF. 8498 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2438	-0-	-414	-0-	137	1	2133	3	Y	153	153	1			-0-
							168	9									
11	2760	X	2114	-0-	-646	-0-	118	1	1893	3	Y	94	94	1			-0-
							103	9									
12	2821	X	2086	-0-	-735	-0-	114	1	1838	3	Y	122	122	1			-0-
							134	9									
01	2666	X	2052	-0-	-614	-0-	113	1	1847	3	Y	84	84	1			-0-
							92	9									
02	2408	X	1865	-0-	-543	-0-	104	1	1675	3	Y	78	78	1			-0-
							86	9									
*03	2297	N	2297	-0-	-0-	-0-	131	1	2025	3	Y	128	128	1			-0-
							141	9									

WEDGEWORTH WELL #: 5 RRCID -> 226763 COMPL. DATE 03/09/2007 TOTAL DEPTH 9765 PERF. 8977 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2787	X	2787	-0-	-0-	-0-	95	1	2645	2	Y	43	43	1			1
							47	9									
11	2562	X	2562	-0-	-0-	-0-	87	1	2428	2	Y	43	42	1			2
							47	9									
12	2480	X	2480	-0-	-0-	-0-	84	1	2345	2	Y	46	47	1			1
							51	9									
01	2387	X	2264	-0-	-123	-0-	77	1	2136	2	Y	46	46	1			1
							51	9									
02	2800	N	2976	-0-	176	176	101	1	2809	2	Y	60	59	1			2
							66	9									
*03	2926	N	2750	-0-	-176	-0-	95	1	2646	2	Y	8	10	1			-0-
							9	9									

JERNIGAN, MATTIE WELL #: 16 RRCID -> 226786 COMPL. DATE 09/01/2006 TOTAL DEPTH 9860 PERF. 8553 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	177	-0-	-443	-0-	11	1	166	3	Y	-0-					-0-
11	210	N	157	-0-	-53	-0-	9	1	148	3	Y	-0-					-0-
12	217	N	153	-0-	-64	-0-	9	1	144	3	Y	-0-					-0-
01	186	N	151	-0-	-35	-0-	9	1	142	3	Y	-0-					-0-
02	168	N	128	-0-	-40	-0-	8	1	120	3	Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	6	1	98	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILSON UNIT WELL #: 17 RRCID -> 226945 COMPL. DATE 07/29/2006 TOTAL DEPTH 9700 PERF. 8734 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	2892	X	2892	-0-	-0-	-0-	2835	2	57	9	N	52	48	1		25
11	2705	X	2705	-0-	-0-	-0-	2647	2	58	9	N	53	60	1		18
12	2728	X	2690	-0-	-38	-0-	2629	2	61	9	N	55	60	1		13
01	2818	N	2818	-0-	-0-	-0-	2755	2	63	9	N	57	46	1		24
02	2539	N	2539	-0-	-0-	-0-	2494	2	45	9	N	41	49	1		16
03	2697	N	1820	-0-	-877	-0-	1766	2	54	9	N	49	50	1		15

HEBERT WELL #: 18 RRCID -> 226951 COMPL. DATE 03/01/2007 TOTAL DEPTH 9736 PERF. 8585 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	4805	X	4510	-0-	-295	-0-	156	1	4332	2	Y	20	20	1		1
							22	9								
11	4650	X	4261	-0-	-389	-0-	147	1	4091	2	Y	21	21	1		1
							23	9								
12	4805	X	4389	-0-	-416	-0-	152	1	4211	2	Y	24	24	1		1
							26	9								
01	4650	X	4307	-0-	-343	-0-	149	1	4132	2	Y	24	25	1		-0-
							26	9								
02	4060	X	3671	-0-	-389	-0-	126	1	3514	2	Y	28	27	1		1
							31	9								
*03	4496	X	4496	-0-	-0-	-0-	154	1	4285	2	Y	52	51	1		2
							57	9								

HEBERT WELL #: 19 RRCID -> 226953 COMPL. DATE 02/28/2007 TOTAL DEPTH 9738 PERF. 8607 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	4712	X	4091	-0-	-621	-0-	141	1	3930	2	Y	18	18	1		1
							20	9								
11	4560	X	3900	-0-	-660	-0-	135	1	3744	2	Y	19	19	1		1
							21	9								
12	4216	X	4002	-0-	-214	-0-	138	1	3841	2	Y	21	21	1		1
							23	9								
01	4216	X	3958	-0-	-258	-0-	137	1	3797	2	Y	22	23	1		-0-
							24	9								
02	3696	X	3575	-0-	-121	-0-	123	1	3419	2	Y	30	29	1		1
							33	9								
03	4092	X	4072	-0-	-20	-0-	139	1	3872	2	Y	55	54	1		2
							61	9								

NEAL WELL #: 12 RRCID -> 227736 COMPL. DATE 01/11/2007 TOTAL DEPTH 9701 PERF. 8624 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	4901	X	4901	-0-	-0-	-0-	4901	3			N	-0-				-0-
11	4631	X	4631	-0-	-0-	-0-	4631	3			N	-0-				-0-
12	4758	X	4758	-0-	-0-	-0-	4758	3			N	-0-				-0-
01	4645	X	4645	-0-	-0-	-0-	4645	3			N	-0-				-0-
02	4183	X	4183	-0-	-0-	-0-	4183	3			N	-0-				-0-
03	4154	X	3728	-0-	-426	-0-	3728	3			N	-0-				-0-

WEDGEWORTH WELL #: 6 RRCID -> 227987 COMPL. DATE 04/01/2007 TOTAL DEPTH 9700 PERF. 8312 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	2183	N	2183	-0-	-0-	-0-	74	1	2047	2	Y	56	56	1		2
							62	9								
11	2010	N	1711	-0-	-299	-0-	58	1	1598	2	Y	50	50	1		2
							55	9								
12	2214	N	2214	-0-	-0-	-0-	74	1	2067	2	Y	66	66	1		2
							73	9								
01	2077	N	1926	-0-	-151	-0-	65	1	1794	2	Y	61	62	1		1
							67	9								
02	1938	N	1938	-0-	-0-	-0-	65	1	1805	2	Y	62	61	1		2
							68	9								
*03	2335	N	2335	-0-	-0-	-0-	80	1	2214	2	Y	37	38	1		1
							41	9								

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HANCOCK UNIT WELL #: 12 RRCID -> 228316 COMPL. DATE 03/11/2007 TOTAL DEPTH 9530 PERF. 8770 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2559	-0-	-200	-0-	98	1	2461	3	Y	-0-					-0-
11	2670	X	2475	-0-	-195	-0-	95	1	2380	3	Y	-0-					-0-
12	2604	N	2295	-0-	-309	-0-	88	1	2207	3	Y	-0-					-0-
01	2573	N	2394	-0-	-179	-0-	94	1	2300	3	Y	-0-					-0-
02	2324	N	1435	-0-	-889	-0-	71	1	1329	3	Y	19	13	1			6
							14	5	21	9							
*03	2294	N	1557	-0-	-737	-0-	71	1	1388	3	Y	89	68	1			27
							98	9									

HANCOCK UNIT WELL #: 13 RRCID -> 228359 COMPL. DATE 04/20/2007 TOTAL DEPTH 9570 PERF. 9180 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3153	-0-	-40	-0-	120	1	3033	3	Y	-0-					-0-
11	3090	X	3014	-0-	-76	-0-	115	1	2899	3	Y	-0-					-0-
12	3193	X	2766	-0-	-427	-0-	106	1	2660	3	Y	-0-					-0-
01	3162	X	2944	-0-	-218	-0-	116	1	2828	3	Y	-0-					-0-
02	2856	X	1661	-0-	-1195	-0-	83	1	1558	3	Y	4	3	1			1
							16	5	4	9							
03	3162	X	1707	-0-	-1455	-0-	82	1	1600	3	Y	23	17	1			7
							25	9									

WILLIAMSON WELL #: 19 RRCID -> 228374 COMPL. DATE 04/19/2007 TOTAL DEPTH 9575 PERF. 8582 - 9369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2687	X	2687	-0-	-0-	-0-	93	1	2594	2	Y	-0-					-0-
11	2514	X	2514	-0-	-0-	-0-	87	1	2427	2	Y	-0-					-0-
12	2284	X	2284	-0-	-0-	-0-	79	1	2205	2	Y	-0-					-0-
01	2448	X	2448	-0-	-0-	-0-	85	1	2363	2	Y	-0-					-0-
02	2291	X	2291	-0-	-0-	-0-	80	1	2211	2	Y	-0-					-0-
*03	2206	X	2206	-0-	-0-	-0-	77	1	2129	2	Y	-0-					-0-

SOAPE, C.P. WELL #: 16 RRCID -> 228775 COMPL. DATE 05/04/2007 TOTAL DEPTH 9644 PERF. 8522 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6702	X	6702	-0-	-0-	-0-	232	1	6438	2	Y	29	29	1			1
							32	9									
11	6322	X	6322	-0-	-0-	-0-	219	1	6071	2	Y	29	29	1			1
							32	9									
12	6541	X	6541	-0-	-0-	-0-	226	1	6278	2	Y	34	34	1			1
							37	9									
01	6530	X	6530	-0-	-0-	-0-	226	1	6264	2	Y	36	36	1			1
							40	9									
02	5720	X	5720	-0-	-0-	-0-	197	1	5482	2	Y	37	37	1			1
							41	9									
*03	6211	X	6211	-0-	-0-	-0-	213	1	5925	2	Y	66	64	1			3
							73	9									

WILLIAMSON WELL #: 18 RRCID -> 229037 COMPL. DATE 05/10/2007 TOTAL DEPTH 9549 PERF. 8577 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5028	X	5028	-0-	-0-	-0-	175	1	4853	2	Y	-0-					-0-
11	4723	X	4723	-0-	-0-	-0-	164	1	4559	2	Y	-0-					-0-
12	5013	X	5013	-0-	-0-	-0-	174	1	4839	2	Y	-0-					-0-
01	4866	X	4866	-0-	-0-	-0-	170	1	4687	2	Y	8	8	1			-0-
							9	9									
02	3584	X	3499	-0-	-85	-0-	121	1	3353	2	Y	23	22	1			1
							25	9									
*03	3977	X	3977	-0-	-0-	-0-	137	1	3797	2	Y	39	38	1			2
							43	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 19 RRCID -> 229076 COMPL. DATE 12/19/2006 TOTAL DEPTH 9717 PERF. 8776 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3893	X	3893	-0-	-0-	-0-	3893	2			Y	-0-	3	1			-0-
11	3750	X	3750	-0-	-0-	-0-	3750	2			Y	-0-					-0-
12	3857	X	3857	-0-	-0-	-0-	3857	2			Y	-0-					-0-
01	4131	X	4131	-0-	-0-	-0-	4131	2			Y	-0-					-0-
02	3753	X	3753	-0-	-0-	-0-	3753	2			Y	-0-					-0-
*03	4281	X	4281	-0-	-0-	-0-	4161	2	120	9	Y	109					109

BURTON, JOHN W. WELL #: 18 RRCID -> 229130 COMPL. DATE 05/11/2007 TOTAL DEPTH 9680 PERF. 8570 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2846	N	2488	-0-	-358	-0-	85	1	2363	2	Y	36	36	1			1
							40	9									
11	2630	N	2630	-0-	-0-	-0-	89	1	2484	2	Y	52	51	1			2
							57	9									
12	2664	N	2664	-0-	-0-	-0-	90	1	2508	2	Y	60	61	1			1
							66	9									
01	2643	N	2643	-0-	-0-	-0-	89	1	2482	2	Y	65	65	1			1
							72	9									
02	2464	N	2456	-0-	-8	-0-	83	1	2307	2	Y	60	59	1			2
							66	9									
*03	2843	N	2843	-0-	-0-	-0-	95	1	2647	2	Y	92	90	1			4
							101	9									

SOAPE, C.P. WELL #: 14H RRCID -> 229135 COMPL. DATE 02/26/2007 TOTAL DEPTH 9131 PERF. 9670 - 11185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11674	X	11674	-0-	-0-	-0-	403	1	11197	2	Y	67	67	1			2
							74	9									
11	11143	X	11143	-0-	-0-	-0-	385	1	10682	2	Y	69	68	1			3
							76	9									
12	11475	X	11475	-0-	-0-	-0-	396	1	10993	2	Y	78	79	1			2
							86	9									
01	11315	X	10945	-0-	-370	-0-	378	1	10478	2	Y	81	82	1			1
							89	9									
02	10220	X	9826	-0-	-394	-0-	340	1	9451	2	Y	32	32	1			1
							35	9									
03	11315	X	9873	-0-	-1442	-0-	341	1	9486	2	Y	42	41	1			2
							46	9									

GRIFFITH WELL #: 9 RRCID -> 229160 COMPL. DATE 05/31/2007 TOTAL DEPTH 9700 PERF. 8985 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2604	-0-	-0-	-0-	90	1	2508	2	Y	5	5	1			-0-
							6	9									
11	2460	N	2284	-0-	-176	-0-	79	1	2199	2	Y	5	5	1			-0-
							6	9									
12	2682	N	2682	-0-	-0-	-0-	93	1	2582	2	Y	6	6	1			-0-
							7	9									
01	3100	N	3372	-0-	272	272	117	1	3247	2	Y	7	7	1			-0-
							8	9									
02	2800	N	3807	-0-	1007	1279	132	1	3668	2	Y	6	6	1			-0-
							7	9									
*03	3100	N	3115	-0-	15	1294	108	1	2997	2	Y	9	9	1			-0-
							10	9									

WILLIAMS-INGRAM WELL #: 4 RRCID -> 229161 COMPL. DATE 06/08/2007 TOTAL DEPTH 9678 PERF. 8615 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-	-0-	-0-	51	1	1425	2	Y	-0-					-0-
11	1432	N	1432	-0-	-0-	-0-	50	1	1382	2	Y	-0-					-0-
12	1458	N	1458	-0-	-0-	-0-	51	1	1407	2	Y	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	50	1	1378	2	Y	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	39	1	1097	2	Y	-0-					-0-
*03	937	N	937	-0-	-0-	-0-	33	1	904	2	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 24 RRCID -> 229367 COMPL. DATE 03/29/2007 TOTAL DEPTH 9655 PERF. 8584 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3081	X	3081	-0-	-0-	-0-	3081	3	Y	-0-			-0-
11	2919	X	2919	-0-	-0-	-0-	2919	3	Y	-0-			-0-
12	2666	X	747	-0-	-1919	-0-	747	3	Y	-0-			-0-
01	2970	X	2970	-0-	-0-	-0-	2970	3	Y	-0-			-0-
02	5158	X	5158	-0-	-0-	-0-	5158	3	Y	-0-			-0-
*03	5704	X	5704	-0-	-0-	-0-	5704	3	Y	-0-			-0-

BURTON, BILLIE JEAN WELL #: 16 RRCID -> 229491 COMPL. DATE 06/27/2007 TOTAL DEPTH 9590 PERF. 8552 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	8246	X	7640	-0-	-606	-0-	264	1	7346 2	Y	27	27	1		1
							30	9							
11	7980	X	7306	-0-	-674	-0-	253	1	7033 2	Y	18	18	1		1
							20	9							
12	8246	X	7449	-0-	-797	-0-	258	1	7168 2	Y	21	21	1		1
							23	9							
01	8246	X	7519	-0-	-727	-0-	261	1	7234 2	Y	22	23	1		-0-
							24	9							
02	7056	X	6709	-0-	-347	-0-	233	1	6464 2	Y	11	11	1		-0-
							12	9							
*03	7655	X	7655	-0-	-0-	-0-	265	1	7369 2	Y	19	18	1		1
							21	9							

SMITH-BIRD UNIT WELL #: 15 RRCID -> 229522 COMPL. DATE 04/13/2007 TOTAL DEPTH 9680 PERF. 8598 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	3286	X	3011	-0-	-275	-0-	2981	2	30 9	N	27	33	1		9
11	3180	X	2841	-0-	-339	-0-	2807	2	34 9	N	31	32	1		8
12	3162	X	2620	-0-	-542	-0-	2584	2	36 9	N	33	32	1		9
01	3162	X	2313	-0-	-849	-0-	2259	2	54 9	N	49	38	1		20
02	2828	X	2352	-0-	-476	-0-	2294	2	58 9	N	53	41	1		32
03	3007	X	2532	-0-	-475	-0-	2532	2		N	-0-	32	1		-0-

GRIFFITH WELL #: 10H RRCID -> 230066 COMPL. DATE 02/16/2007 TOTAL DEPTH 9301 PERF. 9455 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	8449	X	8449	-0-	-0-	-0-	292	1	8098 2	Y	54	53	1		2
							59	9							
11	8386	X	8386	-0-	-0-	-0-	289	1	8036 2	Y	55	55	1		2
							61	9							
12	8842	X	8842	-0-	-0-	-0-	305	1	8465 2	Y	65	65	1		2
							72	9							
01	8778	X	8778	-0-	-0-	-0-	304	1	8411 2	Y	57	58	1		1
							63	9							
02	7404	X	7404	-0-	-0-	-0-	256	1	7122 2	Y	24	24	1		1
							26	9							
*03	8076	X	8076	-0-	-0-	-0-	279	1	7753 2	Y	40	39	1		2
							44	9							

SOAPE, C.P. WELL #: 17 RRCID -> 230181 COMPL. DATE 07/22/2007 TOTAL DEPTH 9603 PERF. 8422 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	4123	X	3414	-0-	-709	-0-	118	1	3268 2	Y	25	25	1		1
							28	9							
11	3570	X	3405	-0-	-165	-0-	117	1	3258 2	Y	27	27	1		1
							30	9							
12	3348	X	3241	-0-	-107	-0-	111	1	3098 2	Y	29	29	1		1
							32	9							
01	3410	X	2875	-0-	-535	-0-	99	1	2743 2	Y	30	30	1		1
							33	9							
02	3231	X	3231	-0-	-0-	-0-	108	1	2993 2	Y	118	115	1		4
							130	9							
03	3503	X	2713	-0-	-790	-0-	88	1	2438 2	Y	170	167	1		7
							187	9							

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NEAL WELL #: 15 RRCID -> 230183 COMPL. DATE 05/13/2007 TOTAL DEPTH 9700 PERF. 8644 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7262	X	7262	-0-	-0-	-0-	7262	3			N	-0-					-0-
11	6837	X	6837	-0-	-0-	-0-	6837	3			N	-0-					-0-
12	7099	X	7094	-0-	-5	-0-	7094	3			N	-0-					-0-
01	7099	X	6931	-0-	-168	-0-	6931	3			N	-0-					-0-
02	6412	X	6325	-0-	-87	-0-	6325	3			N	-0-					-0-
03	7099	X	6138	-0-	-961	-0-	6138	3			N	-0-					-0-

BECKWORTH WELL #: 15 RRCID -> 230339 COMPL. DATE 05/19/2007 TOTAL DEPTH 9786 PERF. 8556 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	1460	-0-	-4430	-0-	555 14	1 9	891	3	Y	13	13	1			-0-
11	5550	X	1630	-0-	-3920	-0-	624 12	1 9	994	3	Y	11	11	1			-0-
12	5735	X	-0-	-0-	-5735	-0-					Y	33	33	1			-0-
01	5177	X	1464	-0-	-3713	-0-	609 24	1 9	831	3	Y	22	22	1			-0-
02	1653	X	1653	-0-	-0-	-0-	587 15	1 9	1051	3	Y	14	14	1			-0-
*03	2014	X	2014	-0-	-0-	-0-	693 24	1 9	1297	3	Y	22	22	1			-0-

MCRAE, BLANCHE WELL #: 10 RRCID -> 230416 COMPL. DATE 07/31/2007 TOTAL DEPTH 9655 PERF. 9050 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3491	-0-	391	488	117 122	1 9	3252	2	Y	111	110	1			4
11	3000	N	2710	-0-	-290	198	91 105	1 9	2514	2	Y	95	95	1			4
12	2922	X	2724	-0-	-198	-0-	91 105	1 9	2528	2	Y	95	97	1			2
01	2374	X	2374	-0-	-0-	-0-	80 84	1 9	2210	2	Y	76	77	1			1
02	1977	X	1977	-0-	-0-	-0-	68 26	1 9	1883	2	Y	24	24	1			1
03	1922	X	1857	-0-	-65	-0-	63 37	1 9	1757	2	Y	34	34	1			1

COLLINS UNIT WELL #: 18 RRCID -> 230603 COMPL. DATE 05/27/2007 TOTAL DEPTH 9718 PERF. 8652 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4727	-0-	-171	-0-	4602	2	125	9	N	114	107	1			23
11	4740	X	4530	-0-	-210	-0-	4414	2	116	9	N	105	109	1			19
12	4898	X	4626	-0-	-272	-0-	4515	2	111	9	N	101	93	1			27
01	4712	X	4582	-0-	-130	-0-	4472	2	110	9	N	100	109	1			18
02	4256	X	4026	-0-	-230	-0-	3949	2	77	9	N	70	66	1			22
03	4712	X	3736	-0-	-976	-0-	3647	2	89	9	N	81	70	1			33

BECKWORTH WELL #: 14 RRCID -> 230604 COMPL. DATE 06/23/2007 TOTAL DEPTH 9761 PERF. 8506 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4506	-0-	-1074	-0-	764 25	1 9	3717	3	Y	23	23	1			-0-
11	5550	X	4163	-0-	-1387	-0-	577 17	1 9	3569	3	Y	15	15	1			-0-
12	5735	X	4647	-0-	-1088	-0-	802 28	1 9	3817	3	Y	25	25	1			-0-
01	5735	X	4762	-0-	-973	-0-	725 17	1 9	4020	3	Y	15	15	1			-0-
02	4396	X	4337	-0-	-59	-0-	628 19	1 9	3690	3	Y	17	17	1			-0-
*03	4699	X	4699	-0-	-0-	-0-	717 36	1 9	3946	3	Y	33	33	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 16 RRCID -> 230608 COMPL. DATE 07/22/2007 TOTAL DEPTH 9600 PERF. 8903 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4623	-0-	-27	-0-	160	1	4433	2	Y	27	27	1			1
							30	9									
11	4500	X	4402	-0-	-98	-0-	152	1	4220	2	Y	27	27	1			1
							30	9									
12	4650	X	4430	-0-	-220	-0-	153	1	4244	2	Y	30	30	1			1
							33	9									
01	4650	X	4507	-0-	-143	-0-	155	1	4315	2	Y	34	34	1			1
							37	9									
02	4172	X	4057	-0-	-115	-0-	140	1	3882	2	Y	32	32	1			1
							35	9									
03	4619	X	4525	-0-	-94	-0-	155	1	4309	2	Y	55	54	1			2
							61	9									

HEBERT WELL #: 20 RRCID -> 230720 COMPL. DATE 08/12/2007 TOTAL DEPTH 9721 PERF. 8963 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8099	X	8099	-0-	-0-	-0-	280	1	7788	2	Y	28	28	1			1
							31	9									
11	7740	X	7706	-0-	-34	-0-	267	1	7407	2	Y	29	29	1			1
							32	9									
12	8992	X	8992	-0-	-0-	-0-	311	1	8641	2	Y	36	36	1			1
							40	9									
01	8453	X	8453	-0-	-0-	-0-	293	1	8118	2	Y	38	38	1			1
							42	9									
02	7224	X	6898	-0-	-326	-0-	238	1	6610	2	Y	45	45	1			1
							50	9									
03	7998	X	7654	-0-	-344	-0-	263	1	7293	2	Y	89	87	1			3
							98	9									

GRAVES ESTATE WELL #: 11 RRCID -> 230762 COMPL. DATE 08/11/2007 TOTAL DEPTH 9645 PERF. 9169 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5794	-0-	-220	-0-	200	1	5568	2	Y	24	24	1			1
							26	9									
11	5820	X	5620	-0-	-200	-0-	194	1	5400	2	Y	24	24	1			1
							26	9									
12	6014	X	5669	-0-	-345	-0-	196	1	5442	2	Y	28	28	1			1
							31	9									
01	5934	X	5934	-0-	-0-	-0-	206	1	5694	2	Y	31	31	1			1
							34	9									
02	5406	X	5406	-0-	-0-	-0-	187	1	5188	2	Y	28	28	1			1
							31	9									
03	5797	X	5730	-0-	-67	-0-	197	1	5476	2	Y	52	51	1			2
							57	9									

MAURITZEN WELL #: 6 RRCID -> 230766 COMPL. DATE 06/08/2007 TOTAL DEPTH 9910 PERF. 8760 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2491	N	2491	-0-	-0-	-0-	82	1	2269	2	Y	127	127	1			4
							140	9									
11	2220	N	1633	-0-	-587	-0-	55	1	1526	2	Y	47	49	1			2
							52	9									
12	2294	N	1967	-0-	-327	-0-	64	1	1773	2	Y	118	117	1			3
							130	9									
01	2294	N	1441	-0-	-853	-0-	47	1	1294	2	Y	91	92	1			2
							100	9									
02	1512	N	428	-0-	-1084	-0-	14	1	384	2	Y	27	28	1			1
							30	9									
03	1953	N	561	-0-	-1392	-0-	17	1	480	2	Y	58	57	1			2
							64	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 17 RRCID -> 230828 COMPL. DATE 08/02/2007 TOTAL DEPTH 9557 PERF. 8845 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4776	X	4776	-0-	-0-	-0-	164	1	4544	2	Y	62	62	1			2
							68	9									
11	4200	X	4125	-0-	-75	-0-	141	1	3917	2	Y	61	61	1			2
							67	9									
12	4363	X	4363	-0-	-0-	-0-	149	1	4139	2	Y	68	68	1			2
							75	9									
01	4574	X	4574	-0-	-0-	-0-	157	1	4367	2	Y	45	46	1			1
							50	9									
02	3920	X	3904	-0-	-16	-0-	135	1	3752	2	Y	15	16	1			-0-
							17	9									
*03	4589	X	4589	-0-	-0-	-0-	158	1	4400	2	Y	28	27	1			1
							31	9									

WILLIAMSON WELL #: 20 RRCID -> 230887 COMPL. DATE 08/04/2007 TOTAL DEPTH 9560 PERF. 8894 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1450	-0-	-379	-0-	49	1	1373	2	Y	25	25	1			1
							28	9									
11	1890	N	1635	-0-	-255	-0-	56	1	1543	2	Y	33	33	1			1
							36	9									
12	1833	N	1833	-0-	-0-	-0-	62	1	1726	2	Y	41	41	1			1
							45	9									
01	1484	N	1484	-0-	-0-	-0-	51	1	1409	2	Y	22	23	1			-0-
							24	9									
02	1702	N	1702	-0-	-0-	-0-	58	1	1625	2	Y	17	16	1			1
							19	9									
*03	1941	N	1941	-0-	-0-	-0-	66	1	1845	2	Y	27	27	1			1
							30	9									

SOAPE, C.P. WELL #: 15 RRCID -> 230915 COMPL. DATE 05/05/2007 TOTAL DEPTH 9530 PERF. 8474 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7085	X	7085	-0-	-0-	-0-	244	1	6774	2	Y	61	61	1			2
							67	9									
11	6669	X	6669	-0-	-0-	-0-	229	1	6373	2	Y	61	61	1			2
							67	9									
12	6896	X	6896	-0-	-0-	-0-	237	1	6580	2	Y	72	72	1			2
							79	9									
01	6808	X	6808	-0-	-0-	-0-	235	1	6489	2	Y	76	77	1			1
							84	9									
02	6076	X	5844	-0-	-232	-0-	202	1	5609	2	Y	30	30	1			1
							33	9									
03	6727	X	6426	-0-	-301	-0-	222	1	6164	2	Y	36	36	1			1
							40	9									

MCRAE, BLANCHE WELL #: 11 H RRCID -> 230923 COMPL. DATE 08/01/2007 TOTAL DEPTH 9316 PERF. 9880 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	7174	-0-	-173	-0-	248	1	6879	2	Y	43	43	1			1
							47	9									
11	7110	X	6729	-0-	-381	-0-	232	1	6449	2	Y	44	43	1			2
							48	9									
12	7347	X	6722	-0-	-625	-0-	232	1	6438	2	Y	47	48	1			1
							52	9									
01	7347	X	6709	-0-	-638	-0-	233	1	6447	2	Y	26	27	1			-0-
							29	9									
02	6496	X	5840	-0-	-656	-0-	203	1	5628	2	Y	8	8	1			-0-
							9	9									
03	7161	X	6452	-0-	-709	-0-	224	1	6213	2	Y	14	13	1			1
							15	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFITH WELL #: 11 H RRCID -> 231150 COMPL. DATE 02/03/2008 TOTAL DEPTH 13000 PERF. 9850 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11099	X	11099	-0-	-0-	-0-	381 118	1 9	10600	2	Y	107	106	1			4
11	10200	X	9946	-0-	-254	-0-	342 111	1 9	9493	2	Y	101	101	1			4
12	10540	X	9836	-0-	-704	-0-	338 122	1 9	9376	2	Y	111	112	1			3
01	10540	X	9914	-0-	-626	-0-	342 112	1 9	9460	2	Y	102	103	1			2
02	9520	X	9437	-0-	-83	-0-	327 18	1 9	9092	2	Y	16	17	1			1
03	10540	X	10118	-0-	-422	-0-	351 28	1 9	9739	2	Y	25	25	1			1

MOORE UNIT WELL #: 21 RRCID -> 231383 COMPL. DATE 06/23/2007 TOTAL DEPTH 9677 PERF. 8638 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7308	-0-	-70	-0-	7308	2			Y	-0-					-0-
11	7140	X	6925	-0-	-215	-0-	6925	2			Y	-0-					-0-
12	7378	X	6775	-0-	-603	-0-	6775	2			Y	-0-					-0-
01	7378	X	6889	-0-	-489	-0-	6876	2	13	9	Y	12	7	1			5
02	6664	X	6172	-0-	-492	-0-	6136	2	36	9	Y	33	18	1			20
03	7316	X	6698	-0-	-618	-0-	6655	2	43	9	Y	39	43	1			16

HULL UNIT A WELL #: A 97 RRCID -> 231471 COMPL. DATE 08/06/2007 TOTAL DEPTH 9745 PERF. 8620 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2954	N	2954	-0-	-0-	-0-	2951	2	3	9	Y	3	3	1			1
11	2783	N	2783	-0-	-0-	-0-	2780	2	3	9	Y	3	3	1			1
12	2872	N	2872	-0-	-0-	-0-	2869	2	3	9	Y	3	3	1			1
01	2780	N	2780	-0-	-0-	-0-	2777	2	3	9	Y	3	3	1			1
02	2463	N	2463	-0-	-0-	-0-	2453	2	10	9	Y	9	6	1			4
*03	2888	N	2888	-0-	-0-	-0-	2877	2	11	9	Y	10	11	1			3

YOUNGBLOOD-ROE UNIT WELL #: 21 RRCID -> 231579 COMPL. DATE 07/11/2007 TOTAL DEPTH 9740 PERF. 8718 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3551	X	3551	-0-	-0-	-0-	3551	2			Y	-0-					-0-
11	3434	X	3434	-0-	-0-	-0-	3434	2			Y	-0-					-0-
12	3255	X	2117	-0-	-1138	-0-	2117	2			Y	-0-					-0-
01	3767	X	3767	-0-	-0-	-0-	3767	2			Y	-0-					-0-
02	3705	X	3705	-0-	-0-	-0-	3693	2	12	9	Y	11	3	1			8
03	3255	X	3243	-0-	-12	-0-	3224	2	19	9	Y	17	13	1			12

WILSON UNIT WELL #: 18 RRCID -> 231746 COMPL. DATE 08/04/2007 TOTAL DEPTH 9800 PERF. 8712 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5891	-0-	-30	-0-	5734	2	157	9	Y	143	131	1			69
11	5730	X	5599	-0-	-131	-0-	5439	2	160	9	Y	145	164	1			50
12	5921	X	5731	-0-	-190	-0-	5566	2	165	9	Y	150	165	1			35
01	6000	X	6000	-0-	-0-	-0-	5848	2	152	9	Y	138	115	1			58
02	5348	X	4896	-0-	-452	-0-	4822	2	74	9	Y	67	99	1			26
03	5890	X	3432	-0-	-2458	-0-	3347	2	85	9	Y	77	79	1			24

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER COMPANY WELL #: 17 RRCID -> 231750 COMPL. DATE 08/26/2007 TOTAL DEPTH 9700 PERF. 8940 - 9409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5085	-0-	-836	-0-	176	1	4889	2	Y	18	18	1			1
							20	9									
11	5730	X	4524	-0-	-1206	-0-	157	1	4347	2	Y	18	18	1			1
							20	9									
12	5921	X	5126	-0-	-795	-0-	177	1	4925	2	Y	22	22	1			1
							24	9									
01	5580	X	4997	-0-	-583	-0-	174	1	4799	2	Y	22	23	1			-0-
							24	9									
02	4704	X	4381	-0-	-323	-0-	151	1	4207	2	Y	21	20	1			1
							23	9									
03	5115	X	4829	-0-	-286	-0-	167	1	4626	2	Y	33	33	1			1
							36	9									

HEBERT WELL #: 21 RRCID -> 231751 COMPL. DATE 09/06/2007 TOTAL DEPTH 9849 PERF. 9058 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5828	-0-	-434	-0-	201	1	5597	2	Y	27	27	1			1
							30	9									
11	6060	X	5185	-0-	-875	-0-	179	1	4975	2	Y	28	28	1			1
							31	9									
12	6325	X	6325	-0-	-0-	-0-	218	1	6068	2	Y	35	35	1			1
							39	9									
01	6262	X	4839	-0-	-1423	-0-	168	1	4641	2	Y	27	28	1			-0-
							30	9									
02	5857	X	5857	-0-	-0-	-0-	201	1	5587	2	Y	63	61	1			2
							69	9									
*03	6424	X	6424	-0-	-0-	-0-	219	1	6080	2	Y	114	112	1			4
							125	9									

MULLINS WELL #: 1 RRCID -> 231754 COMPL. DATE 09/11/2007 TOTAL DEPTH 9729 PERF. 8673 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	240	-0-	-70	-0-	15	1	225	3	Y	-0-					-0-
11	240	N	211	-0-	-29	-0-	12	1	199	3	Y	-0-					-0-
12	255	N	255	-0-	-0-	-0-	15	1	240	3	Y	-0-					-0-
01	248	N	175	-0-	-73	-0-	10	1	165	3	Y	-0-					-0-
02	224	N	156	-0-	-68	-0-	9	1	147	3	Y	-0-					-0-
03	248	N	141	-0-	-107	-0-	9	1	132	3	Y	-0-					-0-

BURTON, BILLIE JEAN WELL #: 17 H RRCID -> 232036 COMPL. DATE 09/16/2007 TOTAL DEPTH 13200 PERF. 9482 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9851	X	9851	-0-	-0-	-0-	342	1	9489	2	Y	18	18	1			1
							20	9									
11	9562	X	9562	-0-	-0-	-0-	331	1	9211	2	Y	18	18	1			1
							20	9									
12	9807	X	9807	-0-	-0-	-0-	340	1	9444	2	Y	21	21	1			1
							23	9									
01	9752	X	9752	-0-	-0-	-0-	339	1	9389	2	Y	22	23	1			-0-
							24	9									
02	8740	X	8740	-0-	-0-	-0-	303	1	8418	2	Y	17	16	1			1
							19	9									
*03	9240	X	9240	-0-	-0-	-0-	321	1	8916	2	Y	3	4	1			-0-
							3	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFITH WELL #: 12H RRCID -> 232041 COMPL. DATE 09/28/2007 TOTAL DEPTH 12220 PERF. 9662 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3156	-0-	-1525	-0-	106	1	2942	2	Y	98	99	1			3
							108	9									
11	4500	X	2882	-0-	-1618	-0-	96	1	2672	2	Y	104	103	1			4
							114	9									
12	4774	X	2061	-0-	-2713	-0-	69	1	1909	2	Y	75	77	1			2
							83	9									
01	4774	X	2880	-0-	-1894	-0-	96	1	2672	2	Y	102	102	1			2
							112	9									
02	4312	X	2902	-0-	-1410	-0-	97	1	2709	2	Y	87	86	1			3
							96	9									
03	3162	X	2008	-0-	-1154	-0-	66	1	1842	2	Y	91	90	1			4
							100	9									

DAVIS, A. L. WELL #: 19 RRCID -> 232094 COMPL. DATE 09/26/2007 TOTAL DEPTH 9552 PERF. 8807 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	6645	-0-	-113	-0-	230	1	6403	2	Y	11	11	1			-0-
							12	9									
11	6540	X	6411	-0-	-129	-0-	222	1	6177	2	Y	11	11	1			-0-
							12	9									
12	6758	X	6516	-0-	-242	-0-	226	1	6276	2	Y	13	13	1			-0-
							14	9									
01	6758	X	6346	-0-	-412	-0-	221	1	6114	2	Y	10	10	1			-0-
							11	9									
02	6048	X	5709	-0-	-339	-0-	198	1	5489	2	Y	20	19	1			1
							22	9									
03	6634	X	6367	-0-	-267	-0-	220	1	6112	2	Y	32	32	1			1
							35	9									

THOMPSON UNIT WELL #: 19 RRCID -> 232233 COMPL. DATE 08/17/2007 TOTAL DEPTH 9830 PERF. 8672 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6447	-0-	-187	-0-	6415	2	32	9	Y	29	33	1			14
11	6420	X	6383	-0-	-37	-0-	6350	2	33	9	Y	30	33	1			11
12	6448	X	6030	-0-	-418	-0-	6000	2	30	9	Y	27	31	1			7
01	6448	X	6219	-0-	-229	-0-	6180	2	39	9	Y	35	33	1			9
02	5964	X	5579	-0-	-385	-0-	5545	2	34	9	Y	31	17	1			23
03	6603	X	6586	-0-	-17	-0-	6503	2	83	9	Y	75	79	1			19

BURTON, BILLIE JEAN WELL #: 18 RRCID -> 232446 COMPL. DATE 10/12/2007 TOTAL DEPTH 9660 PERF. 8922 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4872	X	4872	-0-	-0-	-0-	166	1	4620	2	Y	78	77	1			3
							86	9									
11	4525	X	4525	-0-	-0-	-0-	154	1	4286	2	Y	77	77	1			3
							85	9									
12	4642	X	4642	-0-	-0-	-0-	158	1	4387	2	Y	88	89	1			2
							97	9									
01	4580	X	4580	-0-	-0-	-0-	156	1	4319	2	Y	95	95	1			2
							105	9									
02	4130	X	4130	-0-	-0-	-0-	143	1	3977	2	Y	9	11	1			-0-
							10	9									
*03	4493	X	4493	-0-	-0-	-0-	156	1	4324	2	Y	12	12	1			-0-
							13	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, M.L. WELL #: 4 H RRCID -> 232447 COMPL. DATE 09/23/2007 TOTAL DEPTH 12686 PERF. 9870 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8325	X	8325	-0-	-0-	-0-	275	1	7645	2	Y	368	366	1			13
							405	9									
11	7916	X	7916	-0-	-0-	-0-	261	1	7253	2	Y	365	364	1			14
							402	9									
12	7989	X	7989	-0-	-0-	-0-	262	1	7269	2	Y	416	420	1			10
							458	9									
01	7908	X	7908	-0-	-0-	-0-	258	1	7162	2	Y	443	446	1			7
							1	5	487	9							
02	6956	X	6956	-0-	-0-	-0-	227	1	6298	2	Y	392	387	1			12
							431	9									
*03	7033	X	7033	-0-	-0-	-0-	229	1	6352	2	Y	411	407	1			16
							452	9									

GRAVES, DORIS WELL #: 2 RRCID -> 232535 COMPL. DATE 03/03/2011 TOTAL DEPTH 9755 PERF. 8763 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1209	-0-	-2232	-0-	341	1	842	2	Y	24	24	1			1
							26	9									
11	2730	X	1863	-0-	-867	-0-	355	1	1474	2	Y	31	31	1			1
							34	9									
12	2449	X	2216	-0-	-233	-0-	407	1	1748	2	Y	55	55	1			1
							61	9									
01	2213	X	2213	-0-	-0-	-0-	326	1	1822	2	Y	59	59	1			1
							65	9									
02	1736	X	1463	-0-	-273	-0-	295	1	1118	2	Y	45	45	1			1
							50	9									
03	2201	X	1913	-0-	-288	-0-	345	1	1491	2	Y	70	68	1			3
							77	9									

WILSON UNIT WELL #: 19 RRCID -> 232599 COMPL. DATE 08/29/2007 TOTAL DEPTH 9718 PERF. 8642 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4928	X	4928	-0-	-0-	-0-	4928	2			Y	-0-	3	1			-0-
11	4490	X	4490	-0-	-0-	-0-	4490	2			Y	-0-					-0-
12	4557	X	3944	-0-	-613	-0-	3944	2			Y	-0-					-0-
01	4557	X	4130	-0-	-427	-0-	4115	2	15	9	Y	14	8	1			6
02	4116	X	3880	-0-	-236	-0-	3838	2	42	9	Y	38	29	1			15
03	4557	X	2856	-0-	-1701	-0-	2808	2	48	9	Y	44	45	1			14

BURTON, JOHN W. WELL #: 20 RRCID -> 232660 COMPL. DATE 09/16/2007 TOTAL DEPTH 9750 PERF. 8629 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5934	-0-	-297	-0-	203	1	5633	2	Y	89	89	1			3
							98	9									
11	6090	X	5131	-0-	-959	-0-	176	1	4893	2	Y	56	57	1			2
							62	9									
12	6293	X	5624	-0-	-669	-0-	192	1	5322	2	Y	100	100	1			2
							110	9									
01	6293	X	5369	-0-	-924	-0-	184	1	5071	2	Y	104	104	1			2
							114	9									
02	5348	X	5138	-0-	-210	-0-	176	1	4890	2	Y	65	65	1			2
							72	9									
03	5921	X	5713	-0-	-208	-0-	194	1	5396	2	Y	112	110	1			4
							123	9									

ROBERTS UNIT WELL #: 25 RRCID -> 232665 COMPL. DATE 10/07/2007 TOTAL DEPTH 9733 PERF. 8640 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	3026	-0-	-12	-0-	2990	3	36	9	N	33	33	1			10
11	2940	X	2807	-0-	-133	-0-	2783	3	24	9	N	22	32	1			-0-
12	2883	X	2692	-0-	-191	-0-	2692	3			Y	-0-					-0-
01	3038	X	2527	-0-	-511	-0-	2527	3			Y	-0-					-0-
*02	2744	X	2301	-0-	-443	-0-	2301	3			Y	-0-					-0-
*03	3038	X	2151	-0-	-887	-0-	2151	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, A. L. WELL #: 21 RRCID -> 232673 COMPL. DATE 10/31/2007 TOTAL DEPTH 9625 PERF. 8814 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5461	X	5461	-0-	-0-	-0-	189	1	5243	2	Y	26	26	1			1
							29	9									
11	4926	X	4926	-0-	-0-	-0-	170	1	4728	2	Y	25	25	1			1
							28	9									
12	5185	X	5185	-0-	-0-	-0-	179	1	4974	2	Y	29	29	1			1
							32	9									
01	4891	X	4891	-0-	-0-	-0-	170	1	4690	2	Y	28	29	1			-0-
							31	9									
02	4348	X	4348	-0-	-0-	-0-	150	1	4169	2	Y	26	25	1			1
							29	9									
*03	4908	X	4908	-0-	-0-	-0-	169	1	4692	2	Y	43	42	1			2
							47	9									

ROBERTS UNIT WELL #: 20 RRCID -> 232883 COMPL. DATE 08/31/2007 TOTAL DEPTH 9753 PERF. 8654 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3604	X	3604	-0-	-0-	-0-	3514	3	90	9	N	82	81	1			25
11	3450	X	3371	-0-	-79	-0-	3312	3	59	9	N	54	79	1			-0-
12	3627	X	3472	-0-	-155	-0-	3472	3			Y	-0-					-0-
01	3627	X	3477	-0-	-150	-0-	3477	3			Y	-0-					-0-
*02	3796	X	3796	-0-	-0-	-0-	3796	3			Y	-0-					-0-
*03	4395	X	4395	-0-	-0-	-0-	4395	3			Y	-0-					-0-

ALEXANDER, GENEVA FURRH ET AL WELL #: 6 RRCID -> 232946 COMPL. DATE 11/04/2007 TOTAL DEPTH 9878 PERF. 9273 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3042	-0-	-616	-0-	179	1	2784	3	Y	72	72	1			-0-
							79	9									
11	3630	X	2476	-0-	-1154	-0-	144	1	2301	3	Y	28	28	1			-0-
							31	9									
12	3751	X	2518	-0-	-1233	-0-	145	1	2329	3	Y	40	40	1			-0-
							44	9									
01	3751	X	2402	-0-	-1349	-0-	137	1	2234	3	Y	28	28	1			-0-
							31	9									
02	2996	X	2216	-0-	-780	-0-	128	1	2062	3	Y	24	24	1			-0-
							26	9									
03	3317	X	2243	-0-	-1074	-0-	135	1	2086	3	Y	20	20	1			-0-
							22	9									

TOMPKINS WELL #: 5 RRCID -> 233096 COMPL. DATE 10/20/2007 TOTAL DEPTH 10159 PERF. 9113 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2900	-0-	-789	-0-	2893	3	7	9	Y	6					7
11	3480	X	2954	-0-	-526	-0-	2946	3	8	9	Y	7	9	1			5
12	3596	X	2743	-0-	-853	-0-	2737	3	6	9	Y	5					10
01	2914	X	2754	-0-	-160	-0-	2743	3	11	9	Y	10	17	1			3
02	2744	X	2649	-0-	-95	-0-	2641	3	8	9	Y	7					10
03	3038	X	1912	-0-	-1126	-0-	1897	3	15	9	Y	14	8	1			16

CUMMINGS WELL #: 21 RRCID -> 233556 COMPL. DATE 07/21/2007 TOTAL DEPTH 9873 PERF. 8534 - 9667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3272	X	3272	-0-	-0-	-0-	192	1	2989	3	Y	83	83	1			-0-
							91	9									
11	3069	X	3069	-0-	-0-	-0-	178	1	2857	3	Y	31	31	1			-0-
							34	9									
12	3107	X	3107	-0-	-0-	-0-	179	1	2886	3	Y	38	38	1			-0-
							42	9									
01	3181	X	3181	-0-	-0-	-0-	181	1	2969	3	Y	28	28	1			-0-
							31	9									
02	2617	X	2617	-0-	-0-	-0-	152	1	2439	3	Y	24	24	1			-0-
							26	9									
*03	2476	X	2476	-0-	-0-	-0-	150	1	2318	3	Y	7	7	1			-0-
							8	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 16 RRCID -> 233593 COMPL. DATE 12/01/2007 TOTAL DEPTH 9657 PERF. 8566 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1244	-0-	-988	-0-	42	1	1178	2	Y	22	22	1			1
							24	9									
11	1740	N	1217	-0-	-523	-0-	41	1	1152	2	Y	22	22	1			1
							24	9									
12	1643	N	1175	-0-	-468	-0-	40	1	1107	2	Y	25	25	1			1
							28	9									
01	1246	N	1246	-0-	-0-	-0-	42	1	1174	2	Y	27	28	1			-0-
							30	9									
02	1151	N	1151	-0-	-0-	-0-	39	1	1095	2	Y	15	15	1			-0-
							17	9									
*03	1321	N	1321	-0-	-0-	-0-	45	1	1247	2	Y	26	25	1			1
							29	9									

DAVIS, A. L. WELL #: 22 RRCID -> 233641 COMPL. DATE 11/22/2007 TOTAL DEPTH 9600 PERF. 8843 - 9408

10	7887	X	7887	-0-	-0-	-0-	272	1	7554	2	Y	55	55	1			2
							61	9									
11	7585	X	7585	-0-	-0-	-0-	261	1	7261	2	Y	57	57	1			2
							63	9									
12	7692	X	7692	-0-	-0-	-0-	265	1	7357	2	Y	64	64	1			2
							70	9									
01	7285	X	7246	-0-	-39	-0-	252	1	6955	2	Y	35	36	1			1
							39	9									
02	6580	X	6459	-0-	-121	-0-	224	1	6225	2	Y	9	10	1			-0-
							10	9									
03	7285	X	7269	-0-	-16	-0-	252	1	6995	2	Y	20	19	1			1
							22	9									

BIGGERSTAFF, MAURINE WELL #: 3 RRCID -> 233644 COMPL. DATE 11/09/2007 TOTAL DEPTH 10164 PERF. 8913 - 9981

10	2666	X	2550	-0-	-116	-0-	2536	3	14	9	Y	13					16
11	2580	X	2174	-0-	-406	-0-	2160	3	14	9	Y	13	19	1			10
12	2511	X	2469	-0-	-42	-0-	2456	3	13	9	Y	12					22
01	2542	X	2293	-0-	-249	-0-	2269	3	24	9	Y	22	37	1			7
02	2296	X	1754	-0-	-542	-0-	1739	3	15	9	Y	14					21
03	2542	X	2348	-0-	-194	-0-	2333	3	15	9	Y	14	18	1			17

HULL UNIT A WELL #: A 99 RRCID -> 233742 COMPL. DATE 10/27/2007 TOTAL DEPTH 9790 PERF. 8675 - 9172

10	3476	X	2961	-0-	-515	-0-	2955	2	6	9	N	5	5	1			2
11	2940	X	2717	-0-	-223	-0-	2710	2	7	9	N	6	6	1			2
12	3038	X	2618	-0-	-420	-0-	2611	2	7	9	N	6	6	1			2
01	3038	X	2525	-0-	-513	-0-	2517	2	8	9	N	7	7	1			2
02	2744	X	2148	-0-	-596	-0-	2131	2	17	9	N	15	11	1			6
03	2976	X	2348	-0-	-628	-0-	2327	2	21	9	N	19	19	1			6

MANGHAM UNIT WELL #: 24 RRCID -> 233809 COMPL. DATE 11/03/2007 TOTAL DEPTH 9348 PERF. 8530 - 9138

10	4309	X	4045	-0-	-264	-0-	4045	3			N	-0-					-0-
11	4170	X	4075	-0-	-95	-0-	4075	3			N	-0-					-0-
12	4309	X	4173	-0-	-136	-0-	4173	3			N	-0-					-0-
01	4309	X	4083	-0-	-226	-0-	4083	3			N	-0-					-0-
02	4303	X	4303	-0-	-0-	-0-	4264	3	39	9	N	35	11	1			24
*03	4584	X	4584	-0-	-0-	-0-	4552	3	32	9	N	29	38	1			15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANGFORD WELL #: 6H RRCID -> 233812 COMPL. DATE 11/22/2007 TOTAL DEPTH 9310 PERF. 9565 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5837	-0-	-673	-0-	849	1	4960	2	Y	25	25	1			1
							28	9									
11	6180	X	5672	-0-	-508	-0-	809	1	4841	2	Y	20	20	1			1
							22	9									
12	6386	X	6161	-0-	-225	-0-	871	1	5256	2	Y	31	31	1			1
							34	9									
01	6386	X	6091	-0-	-295	-0-	861	1	5192	2	Y	34	34	1			1
							1	5	37	9							
02	5544	X	5135	-0-	-409	-0-	772	1	4332	2	Y	28	28	1			1
							31	9									
*03	6337	X	6337	-0-	-0-	-0-	876	1	5402	2	Y	54	53	1			2
							59	9									

HUDSON, NELL WELL #: 17 RRCID -> 233817 COMPL. DATE 12/14/2007 TOTAL DEPTH 9569 PERF. 8512 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5723	-0-	-1004	-0-	197	1	5487	2	Y	35	35	1			1
							39	9									
11	6510	X	4914	-0-	-1596	-0-	169	1	4709	2	Y	33	33	1			1
							36	9									
12	6634	X	5629	-0-	-1005	-0-	194	1	5389	2	Y	42	42	1			1
							46	9									
01	5890	X	5473	-0-	-417	-0-	190	1	5241	2	Y	38	38	1			1
							42	9									
02	5180	X	4856	-0-	-324	-0-	167	1	4654	2	Y	32	32	1			1
							35	9									
03	5735	X	5390	-0-	-345	-0-	185	1	5143	2	Y	56	55	1			2
							62	9									

BLACK UNIT WELL #: 17 RRCID -> 233824 COMPL. DATE 11/30/2007 TOTAL DEPTH 9394 PERF. 8824 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3857	X	3857	-0-	-0-	-0-	3844	2	13	9	Y	12	12	1			6
11	3926	X	3926	-0-	-0-	-0-	3913	2	13	9	Y	12	12	1			6
12	3941	X	3941	-0-	-0-	-0-	3928	2	13	9	Y	12	12	1			6
01	3869	X	3869	-0-	-0-	-0-	3855	2	14	9	Y	13	12	1			7
02	3339	X	3339	-0-	-0-	-0-	3326	2	13	9	Y	12	12	1			7
*03	3727	X	3727	-0-	-0-	-0-	3714	2	13	9	Y	12	12	1			7

DAVIS, A.L. WELL #: 20 RRCID -> 234063 COMPL. DATE 10/17/2007 TOTAL DEPTH 9570 PERF. 8839 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7577	X	7577	-0-	-0-	-0-	263	1	7314	2	Y	-0-					-0-
11	7053	X	7053	-0-	-0-	-0-	245	1	6808	2	Y	-0-					-0-
12	7254	X	7232	-0-	-22	-0-	251	1	6981	2	Y	-0-					-0-
01	7335	X	7335	-0-	-0-	-0-	256	1	7075	2	Y	4	4	1			-0-
							4	9									
02	6563	X	6563	-0-	-0-	-0-	228	1	6328	2	Y	6	6	1			-0-
							7	9									
03	7254	X	6874	-0-	-380	-0-	239	1	6624	2	Y	10	10	1			-0-
							11	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HANCOCK UNIT WELL #: 15 RRCID -> 234067 COMPL. DATE 06/24/2007 TOTAL DEPTH 9234 PERF. 9530 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	16492	-0-	-0-	-0-	621	1	15672	3	N	181	196	1			50
							199	9									
11	16380	X	16243	-0-	-137	-0-	611	1	15394	3	N	216	193	1			73
							238	9									
12	16957	X	16698	-0-	-259	-0-	630	1	15786	3	N	256	278	1			51
							282	9									
01	16957	X	16854	-0-	-103	-0-	653	1	15894	3	N	279	282	1			48
							307	9									
02	23046	X	23046	-0-	-0-	-0-	1144	1	21458	3	N	198	186	1			60
							226	5	218	9							
*03	26032	X	26032	-0-	-0-	-0-	1274	1	24729	3	N	26	78	1			8
							29	9									

PAGE, L.E. WELL #: 10 RRCID -> 234087 COMPL. DATE 11/26/2007 TOTAL DEPTH 9667 PERF. 8604 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	762	N	762	-0-	-0-	-0-	26	1	732	2	Y	4	4	1			-0-
							4	9									
11	723	N	723	-0-	-0-	-0-	25	1	694	2	Y	4	4	1			-0-
							4	9									
12	712	N	712	-0-	-0-	-0-	25	1	683	2	Y	4	4	1			-0-
							4	9									
01	844	N	844	-0-	-0-	-0-	29	1	809	2	Y	5	5	1			-0-
							6	9									
02	1238	N	1238	-0-	-0-	-0-	43	1	1187	2	Y	7	7	1			-0-
							8	9									
*03	1533	N	1533	-0-	-0-	-0-	51	1	1408	2	Y	67	64	1			3
							74	9									

PAGE, L.E. WELL #: 11 RRCID -> 234128 COMPL. DATE 11/23/2007 TOTAL DEPTH 9653 PERF. 8557 - 9481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5753	-0-	-168	-0-	197	1	5464	2	Y	84	84	1			3
							92	9									
11	5730	X	5415	-0-	-315	-0-	185	1	5138	2	Y	84	84	1			3
							92	9									
12	5921	X	5498	-0-	-423	-0-	187	1	5209	2	Y	93	94	1			2
							102	9									
01	5921	X	5841	-0-	-80	-0-	185	1	5118	2	Y	489	483	1			8
							538	9									
02	5236	X	5192	-0-	-44	-0-	149	1	4150	2	Y	812	794	1			26
							893	9									
03	5766	X	4956	-0-	-810	-0-	172	1	4784	2	Y	-0-	26	1			-0-

WILLIAMS-INGRAM WELL #: 5 RRCID -> 234146 COMPL. DATE 05/23/2011 TOTAL DEPTH 9720 PERF. 8672 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1648	-0-	-26	-0-	56	1	1559	2	Y	30	30	1			1
							33	9									
11	1598	N	1598	-0-	-0-	-0-	54	1	1510	2	Y	31	31	1			1
							34	9									
12	1674	N	1621	-0-	-53	-0-	55	1	1529	2	Y	34	34	1			1
							37	9									
01	1643	N	1564	-0-	-79	-0-	53	1	1472	2	Y	35	35	1			1
							39	9									
02	1484	N	1239	-0-	-245	-0-	42	1	1166	2	Y	28	28	1			1
							31	9									
03	1612	N	1541	-0-	-71	-0-	52	1	1430	2	Y	54	53	1			2
							59	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BRANNON WELL #: 3 RRCID -> 234147 COMPL. DATE 12/13/2007 TOTAL DEPTH 9625 PERF. 8623 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1006	-0-	-1257	-0-	35	1	965	2	Y	5	6	1			-0-
							6	9									
11	2370	N	1621	-0-	-749	-0-	56	1	1558	2	Y	6	6	1			-0-
							7	9									
12	2697	X	2464	-0-	-233	-0-	85	1	2359	2	Y	18	18	1			-0-
							20	9									
01	2697	X	2411	-0-	-286	-0-	82	1	2288	2	Y	37	36	1			1
							41	9									
02	2436	X	2370	-0-	-66	-0-	81	1	2248	2	Y	37	37	1			1
							41	9									
*03	2555	X	2555	-0-	-0-	-0-	86	1	2401	2	Y	62	61	1			2
							68	9									

BURTON, JOHN W. WELL #: 19 RRCID -> 234148 COMPL. DATE 12/16/2007 TOTAL DEPTH 9558 PERF. 9090 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6673	X	6673	-0-	-0-	-0-	230	1	6391	2	Y	47	46	1			2
							52	9									
11	6057	X	6057	-0-	-0-	-0-	209	1	5798	2	Y	45	45	1			2
							50	9									
12	6536	X	6536	-0-	-0-	-0-	225	1	6253	2	Y	53	54	1			1
							58	9									
01	6368	X	6368	-0-	-0-	-0-	220	1	6085	2	Y	57	57	1			1
							63	9									
02	5767	X	5767	-0-	-0-	-0-	199	1	5527	2	Y	37	37	1			1
							41	9									
*03	6462	X	6462	-0-	-0-	-0-	222	1	6177	2	Y	57	56	1			2
							63	9									

SMITH-BIRD UNIT WELL #: 17 RRCID -> 234205 COMPL. DATE 01/04/2008 TOTAL DEPTH 9768 PERF. 8694 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1120	-0-	-182	-0-	1120	2			Y	-0-					-0-
11	1140	N	1085	-0-	-55	-0-	1085	2			Y	-0-					-0-
12	1147	N	1058	-0-	-89	-0-	1058	2			Y	-0-					-0-
01	1116	N	986	-0-	-130	-0-	986	2			Y	-0-					-0-
02	1008	N	895	-0-	-113	-0-	894	2	1	9	Y	1					1
03	1054	N	892	-0-	-162	-0-	885	2	7	9	Y	6	1	1			6

LANGFORD WELL #: 5 RRCID -> 234236 COMPL. DATE 12/22/2007 TOTAL DEPTH 9759 PERF. 8606 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3209	X	3209	-0-	-0-	-0-	110	1	3067	2	Y	29	29	1			1
							32	9									
11	2979	X	2979	-0-	-0-	-0-	102	1	2844	2	Y	30	30	1			1
							33	9									
12	2962	X	2962	-0-	-0-	-0-	102	1	2825	2	Y	32	32	1			1
							35	9									
01	3038	X	3038	-0-	-0-	-0-	104	1	2894	2	Y	36	36	1			1
							40	9									
02	2458	X	2458	-0-	-0-	-0-	84	1	2343	2	Y	28	28	1			1
							31	9									
*03	3014	X	3014	-0-	-0-	-0-	103	1	2853	2	Y	53	52	1			2
							58	9									

YOUNGBLOOD-ROE UNIT WELL #: 22 RRCID -> 234408 COMPL. DATE 07/26/2007 TOTAL DEPTH 9792 PERF. 8718 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5920	-0-	-63	-0-	5765	2	155	9	Y	141	132	1			28
11	5790	X	5561	-0-	-229	-0-	5419	2	142	9	Y	129	134	1			23
12	5983	X	5948	-0-	-35	-0-	5810	2	138	9	Y	125	115	1			33
01	5952	X	5421	-0-	-531	-0-	5286	2	135	9	Y	123	134	1			22
02	5376	X	4630	-0-	-746	-0-	4545	2	85	9	Y	77	75	1			24
03	5952	X	4513	-0-	-1439	-0-	4461	2	52	9	Y	47	52	1			19

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BECKWORTH UNIT WELL #: 17 RRCID -> 234476 COMPL. DATE 11/21/2007 TOTAL DEPTH 9895 PERF. 9250 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5807	X	5807	-0-	-0-	-0-	856	1	4854	3	Y	88	88	1			-0-
							97	9									
11	5361	X	5361	-0-	-0-	-0-	798	1	4510	3	Y	48	48	1			-0-
							53	9									
12	5347	X	5347	-0-	-0-	-0-	920	1	4303	3	Y	62	62	1			-0-
							56	5	68	9							
01	5828	X	5398	-0-	-430	-0-	805	1	4541	3	Y	47	47	1			-0-
							52	9									
02	5264	X	4858	-0-	-406	-0-	723	1	4090	3	Y	41	41	1			-0-
							45	9									
03	5828	X	5345	-0-	-483	-0-	826	1	4460	3	Y	54	54	1			-0-
							59	9									

DAVIS, A.L. WELL #: 23 RRCID -> 234482 COMPL. DATE 01/10/2008 TOTAL DEPTH 9542 PERF. 8954 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7819	X	7819	-0-	-0-	-0-	267	1	7419	2	Y	121	121	1			4
							133	9									
11	6979	X	6979	-0-	-0-	-0-	238	1	6613	2	Y	116	116	1			4
							128	9									
12	7519	X	7519	-0-	-0-	-0-	256	1	7114	2	Y	135	136	1			3
							149	9									
01	7037	X	6687	-0-	-350	-0-	229	1	6329	2	Y	117	118	1			2
							129	9									
02	6356	X	5790	-0-	-566	-0-	200	1	5565	2	Y	23	24	1			1
							25	9									
03	7037	X	6115	-0-	-922	-0-	211	1	5864	2	Y	36	36	1			1
							40	9									

WILLIAMSON WELL #: 21 RRCID -> 234550 COMPL. DATE 01/19/2008 TOTAL DEPTH 9548 PERF. 8842 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5161	X	5161	-0-	-0-	-0-	178	1	4948	2	Y	32	32	1			1
							35	9									
11	4820	X	4820	-0-	-0-	-0-	166	1	4618	2	Y	33	33	1			1
							36	9									
12	4977	X	4977	-0-	-0-	-0-	172	1	4764	2	Y	37	37	1			1
							41	9									
01	4899	X	4899	-0-	-0-	-0-	170	1	4705	2	Y	22	23	1			-0-
							24	9									
02	4514	X	4514	-0-	-0-	-0-	156	1	4349	2	Y	8	8	1			-0-
							9	9									
*03	5164	X	5164	-0-	-0-	-0-	179	1	4968	2	Y	15	14	1			1
							17	9									

BRANNON WELL #: 9 RRCID -> 234809 COMPL. DATE 02/15/2008 TOTAL DEPTH 9715 PERF. 8552 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3573	-0-	-829	-0-	123	1	3408	2	Y	38	38	1			1
							42	9									
11	4230	X	3403	-0-	-827	-0-	117	1	3243	2	Y	39	39	1			1
							43	9									
12	3999	X	3690	-0-	-309	-0-	126	1	3512	2	Y	47	47	1			1
							52	9									
01	4108	X	4108	-0-	-0-	-0-	140	1	3902	2	Y	60	60	1			1
							66	9									
02	3654	X	3654	-0-	-0-	-0-	125	1	3470	2	Y	54	53	1			2
							59	9									
*03	4064	X	4064	-0-	-0-	-0-	138	1	3824	2	Y	93	91	1			4
							102	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MAURITZEN WELL #: 8 RRCID -> 235059 COMPL. DATE 01/18/2008 TOTAL DEPTH 9699 PERF. 8776 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3158	X	3158	-0-	-0-	-0-	109	1	3030	2	Y	17	17	1			1
							19	9									
11	3277	X	3277	-0-	-0-	-0-	113	1	3147	2	Y	15	15	1			1
							17	9									
12	3822	X	3822	-0-	-0-	-0-	132	1	3662	2	Y	25	25	1			1
							28	9									
01	3835	X	3835	-0-	-0-	-0-	132	1	3674	2	Y	26	27	1			-0-
							29	9									
02	3128	X	3128	-0-	-0-	-0-	108	1	2995	2	Y	23	22	1			1
							25	9									
*03	3237	X	3237	-0-	-0-	-0-	109	1	3025	2	Y	94	91	1			4
							103	9									

GRAVES ESTATE WELL #: 14 H RRCID -> 235075 COMPL. DATE 02/03/2008 TOTAL DEPTH 9340 PERF. 9705 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6249	X	6249	-0-	-0-	-0-	842	1	5365	2	Y	38	38	1			1
							42	9									
11	5700	X	5612	-0-	-88	-0-	826	1	4763	2	Y	21	21	1			1
							23	9									
12	6651	X	6651	-0-	-0-	-0-	883	1	5716	2	Y	47	47	1			1
							52	9									
01	7424	X	7424	-0-	-0-	-0-	908	1	6450	2	Y	60	60	1			1
							66	9									
02	6656	X	6656	-0-	-0-	-0-	824	1	5773	2	Y	54	53	1			2
							59	9									
*03	7413	X	7413	-0-	-0-	-0-	913	1	6404	2	Y	87	86	1			3
							96	9									

BECKWORTH UNIT WELL #: 16 RRCID -> 235160 COMPL. DATE 11/03/2007 TOTAL DEPTH 9880 PERF. 8902 - 9307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1831	X	1831	-0-	-0-	-0-	444	1	1298	3	Y	81	81	1			-0-
							89	9									
11	1650	X	1592	-0-	-58	-0-	413	1	1085	3	Y	85	85	1			-0-
							94	9									
12	1767	X	1555	-0-	-212	-0-	398	1	1023	3	Y	122	122	1			-0-
							134	9									
01	1873	X	1873	-0-	-0-	-0-	453	1	1329	3	Y	83	83	1			-0-
							91	9									
02	1596	X	1532	-0-	-64	-0-	380	1	1072	3	Y	73	73	1			-0-
							80	9									
03	1736	X	1591	-0-	-145	-0-	425	1	1085	3	Y	74	74	1			-0-
							81	9									

FITE UNIT WELL #: 20 RRCID -> 235247 COMPL. DATE 01/10/2008 TOTAL DEPTH 9759 PERF. 8684 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4312	X	4312	-0-	-0-	-0-	4312	3			Y	-0-					-0-
11	3780	X	3701	-0-	-79	-0-	3701	3			Y	-0-					-0-
12	3943	X	3943	-0-	-0-	-0-	3943	3			Y	-0-					-0-
01	3906	X	3751	-0-	-155	-0-	3751	3			Y	-0-					-0-
02	3528	X	2969	-0-	-559	-0-	2969	3			Y	-0-					-0-
03	3906	X	3455	-0-	-451	-0-	3455	3			Y	-0-					-0-

MANGHAM UNIT WELL #: 26 RRCID -> 235248 COMPL. DATE 01/26/2008 TOTAL DEPTH 9427 PERF. 8621 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4047	X	4047	-0-	-0-	-0-	3972	3	75	9	Y	68	71	1			58
11	3747	X	3747	-0-	-0-	-0-	3705	3	42	9	Y	38	71	1			25
12	3817	X	3817	-0-	-0-	-0-	3662	3	155	9	Y	141	137	1			29
01	3751	X	3317	-0-	-434	-0-	3230	3	87	9	Y	79	75	1			33
02	3388	X	3274	-0-	-114	-0-	3234	3	40	9	Y	36	44	1			25
03	3751	X	3580	-0-	-171	-0-	3549	3	31	9	Y	28	38	1			15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, BILLIE JEAN WELL #: 19 RRCID -> 235286 COMPL. DATE 02/03/2008 TOTAL DEPTH 9635 PERF. 8918 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3985	-0-	-603	-0-	137	1	3806	2	Y	38	38	1			1
							42	9									
11	4440	X	3919	-0-	-521	-0-	135	1	3741	2	Y	39	39	1			1
							43	9									
12	4526	X	4045	-0-	-481	-0-	139	1	3854	2	Y	47	47	1			1
							52	9									
01	4278	X	3904	-0-	-374	-0-	134	1	3716	2	Y	49	49	1			1
							54	9									
02	3668	X	3604	-0-	-64	-0-	124	1	3437	2	Y	39	39	1			1
							43	9									
*03	4169	X	4169	-0-	-0-	-0-	142	1	3955	2	Y	65	63	1			3
							72	9									

DUNLAP UNIT WELL #: 10 RRCID -> 235306 COMPL. DATE 01/22/2008 TOTAL DEPTH 9886 PERF. 8872 - 9354

10	2232	X	1027	-0-	-1205	-0-	996	3	31	9	Y	28	30	1			8
11	2160	X	838	-0-	-1322	-0-	797	3	41	9	Y	37	32	1			13
12	1581	X	909	-0-	-672	-0-	867	3	42	9	Y	38	43	1			8
01	1581	X	979	-0-	-602	-0-	937	3	42	9	Y	38	39	1			7
02	1260	X	870	-0-	-390	-0-	838	3	32	9	Y	29	27	1			9
03	1023	X	922	-0-	-101	-0-	707	3	215	9	Y	195	146	1			58

THOMAS, CHARLES WELL #: 14 RRCID -> 235307 COMPL. DATE 03/06/2008 TOTAL DEPTH 9670 PERF. 8558 - 9426

10	5580	X	5350	-0-	-230	-0-	184	1	5120	2	Y	42	42	1			1
							46	9									
11	5400	X	5056	-0-	-344	-0-	174	1	4835	2	Y	43	42	1			2
							47	9									
12	5580	X	5157	-0-	-423	-0-	177	1	4927	2	Y	48	49	1			1
							53	9									
01	5580	X	5072	-0-	-508	-0-	175	1	4840	2	Y	52	52	1			1
							57	9									
02	4928	X	4622	-0-	-306	-0-	160	1	4436	2	Y	24	24	1			1
							26	9									
03	5363	X	4988	-0-	-375	-0-	173	1	4806	2	Y	8	9	1			-0-
							9	9									

GRAVES, DORIS WELL #: 3 H RRCID -> 235334 COMPL. DATE 02/19/2008 TOTAL DEPTH 9353 PERF. 9568 - 13079

10	4247	X	3701	-0-	-546	-0-	486	1	3185	2	Y	27	27	1			1
							30	9									
11	4140	X	4125	-0-	-15	-0-	488	1	3603	2	Y	31	31	1			1
							34	9									
12	4278	X	4158	-0-	-120	-0-	469	1	3648	2	Y	37	37	1			1
							41	9									
01	4278	X	3849	-0-	-429	-0-	539	1	3271	2	Y	35	35	1			1
							39	9									
02	3836	X	3245	-0-	-591	-0-	460	1	2753	2	Y	29	29	1			1
							32	9									
*03	4382	X	4382	-0-	-0-	-0-	527	1	3778	2	Y	70	68	1			3
							77	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 23 RRCID -> 235533 COMPL. DATE 03/29/2008 TOTAL DEPTH 9575 PERF. 8580 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4754	X	4754	-0-	-0-	-0-	164	1	4557	2	Y	30	30	1			1
							33	9									
11	4507	X	4507	-0-	-0-	-0-	155	1	4319	2	Y	30	30	1			1
							33	9									
12	4431	X	4431	-0-	-0-	-0-	153	1	4242	2	Y	33	33	1			1
							36	9									
01	4123	X	3782	-0-	-341	-0-	130	1	3618	2	Y	31	31	1			1
							34	9									
02	3724	X	3037	-0-	-687	-0-	104	1	2900	2	Y	30	30	1			1
							33	9									
03	4123	X	3215	-0-	-908	-0-	110	1	3047	2	Y	53	52	1			2
							58	9									

HAYGOOD, LOIS WELL #: 15 RRCID -> 235750 COMPL. DATE 04/19/2008 TOTAL DEPTH 9635 PERF. 8976 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3375	X	3375	-0-	-0-	-0-	116	1	3228	2	Y	28	28	1			1
							31	9									
11	3384	X	3384	-0-	-0-	-0-	116	1	3235	2	Y	30	30	1			1
							33	9									
12	3462	X	3462	-0-	-0-	-0-	119	1	3304	2	Y	35	35	1			1
							39	9									
01	3560	X	3560	-0-	-0-	-0-	122	1	3383	2	Y	50	50	1			1
							55	9									
02	3233	X	3233	-0-	-0-	-0-	110	1	3061	2	Y	56	55	1			2
							62	9									
*03	3695	X	3695	-0-	-0-	-0-	125	1	3464	2	Y	96	94	1			4
							106	9									

HULL UNIT A WELL #: A101 RRCID -> 235752 COMPL. DATE 02/27/2008 TOTAL DEPTH 9423 PERF. 8596 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4261	X	4261	-0-	-0-	-0-	3499	2	703	3	Y	54	56	1			32
							59	9									
11	2937	X	2937	-0-	-0-	-0-	2358	2	517	3	Y	56	55	1			33
							62	9									
12	2542	X	2515	-0-	-27	-0-	1976	2	477	3	Y	56	56	1			33
							62	9									
01	2542	X	2349	-0-	-193	-0-	1722	2	551	3	Y	69	67	1			35
							76	9									
02	3459	X	3459	-0-	-0-	-0-	2614	2	738	3	Y	97	49	1			83
							107	9									
03	2542	X	2017	-0-	-525	-0-	1492	2	414	3	Y	101	101	1			83
							111	9									

BRANNON WELL #: 11 H RRCID -> 235785 COMPL. DATE 03/24/2008 TOTAL DEPTH 9293 PERF. 9329 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4927	-0-	-312	-0-	830	1	4097	2	Y	-0-					-0-
11	5070	X	1247	-0-	-3823	-0-	456	1	791	2	Y	-0-					-0-
12	6160	X	6160	-0-	-0-	-0-	846	1	5314	2	Y	-0-					-0-
01	5392	X	5392	-0-	-0-	-0-	794	1	4598	2	Y	-0-					-0-
02	15087	X	15087	-0-	-0-	-0-	1119	1	13968	2	Y	-0-					-0-
03	5239	X	5218	-0-	-21	-0-	840	1	4378	2	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 21 RRCID -> 235980 COMPL. DATE 05/04/2008 TOTAL DEPTH 9600 PERF. 8498 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		2143	-0-	2143	2143	74	1	2066	2	Y	3	3	1			-0-
							3	9									
02	PRTL PLG		3378	-0-	3378	5521	117	1	3257	2	Y	4	4	1			-0-
							4	9									
03	PRTL PLG		3238	-0-	3238	8759	112	1	3118	2	Y	7	7	1			-0-
							8	9									

GRAVES ESTATE WELL #: 15H RRCID -> 236104 COMPL. DATE 03/16/2008 TOTAL DEPTH 9253 PERF. 9639 - 13639

10	6851	X	6529	-0-	-322	-0-	223	1	6184	2	Y	111	109	1			4
							122	9									
11	6630	X	5799	-0-	-831	-0-	198	1	5488	2	Y	103	103	1			4
							113	9									
12	6572	X	6267	-0-	-305	-0-	213	1	5918	2	Y	124	125	1			3
							136	9									
01	6541	X	6172	-0-	-369	-0-	210	1	5816	2	Y	133	134	1			2
							146	9									
02	5908	X	5552	-0-	-356	-0-	188	1	5232	2	Y	120	118	1			4
							132	9									
*03	6550	X	6550	-0-	-0-	-0-	227	1	6315	2	Y	7	11	1			-0-
							8	9									

ALLISON UNIT WELL #: 20 RRCID -> 236131 COMPL. DATE 02/23/2008 TOTAL DEPTH 9385 PERF. 8600 - 9186

10	3100	N	3179	-0-	79	136	3179	3			Y	-0-					-0-
11	3000	N	2886	-0-	-114	22	2886	3			Y	-0-					-0-
12	2706	X	2684	-0-	-22	-0-	2684	3			Y	-0-					-0-
01	2643	X	2643	-0-	-0-	-0-	2643	3			Y	-0-					-0-
02	2708	X	2708	-0-	-0-	-0-	2656	3	52	9	Y	47	24	1			23
*03	2669	X	2669	-0-	-0-	-0-	2615	3	54	9	Y	49	42	1			30

HANCOCK UNIT WELL #: 16 RRCID -> 236269 COMPL. DATE 04/18/2008 TOTAL DEPTH 9500 PERF. 8898 - 9206

10	3348	X	2932	-0-	-416	-0-	110	1	2781	3	Y	37	40	1			10
							41	9									
11	3240	X	2758	-0-	-482	-0-	104	1	2606	3	Y	44	39	1			15
							48	9									
12	3193	X	2468	-0-	-725	-0-	93	1	2320	3	Y	50	55	1			10
							55	9									
01	3007	X	2758	-0-	-249	-0-	106	1	2589	3	Y	57	57	1			10
							63	9									
02	2660	X	1488	-0-	-1172	-0-	72	1	1355	3	Y	43	40	1			13
							14	5	47	9							
03	2945	X	1513	-0-	-1432	-0-	72	1	1397	3	Y	40	41	1			12
							44	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 18 RRCID -> 236697 COMPL. DATE 06/04/2008 TOTAL DEPTH 9605 PERF. 8554 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3076	-0-	-396	-0-	106	1	2941	2	Y	26	26	1			1
							29	9									
11	3150	X	2986	-0-	-164	-0-	103	1	2854	2	Y	26	26	1			1
							29	9									
12	3193	X	3000	-0-	-193	-0-	103	1	2864	2	Y	30	30	1			1
							33	9									
01	3146	X	3146	-0-	-0-	-0-	108	1	2997	2	Y	37	37	1			1
							41	9									
02	2877	X	2877	-0-	-0-	-0-	99	1	2741	2	Y	34	34	1			1
							37	9									
*03	3199	X	3199	-0-	-0-	-0-	109	1	3027	2	Y	57	56	1			2
							63	9									

HANCOCK UNIT WELL #: 14 RRCID -> 237107 COMPL. DATE 05/04/2008 TOTAL DEPTH 9518 PERF. 8767 - 9294

10	2934	X	2934	-0-	-0-	-0-	111	1	2795	3	Y	25	26	1			7
							28	9									
11	2838	X	2838	-0-	-0-	-0-	107	1	2701	3	Y	27	25	1			9
							30	9									
12	3118	X	3118	-0-	-0-	-0-	118	1	2963	3	Y	34	36	1			7
							37	9									
01	3100	N	3242	-0-	142	142	126	1	3076	3	Y	36	37	1			6
							40	9									
02	1972	N	1830	-0-	-142	-0-	90	1	1686	3	Y	33	29	1			10
							18	5	36	9							
*03	1978	X	1978	-0-	-0-	-0-	93	1	1811	3	Y	67	57	1			20
							74	9									

SOUTHLAND PAPER CO. WELL #: 21 RRCID -> 237280 COMPL. DATE 06/20/2008 TOTAL DEPTH 9666 PERF. 8548 - 9487

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

FENDER, H. R. WELL #: 20 RRCID -> 237561 COMPL. DATE 06/04/2008 TOTAL DEPTH 9604 PERF. 8424 - 9276

10	3677	X	3677	-0-	-0-	-0-	127	1	3524	2	Y	24	24	1			1
							26	9									
11	4140	X	3488	-0-	-652	-0-	120	1	3342	2	Y	24	24	1			1
							26	9									
12	4278	X	3505	-0-	-773	-0-	121	1	3354	2	Y	27	27	1			1
							30	9									
01	4278	X	3564	-0-	-714	-0-	122	1	3403	2	Y	35	35	1			1
							39	9									
02	3472	X	3229	-0-	-243	-0-	111	1	3082	2	Y	33	33	1			1
							36	9									
03	3689	X	3681	-0-	-8	-0-	126	1	3492	2	Y	57	56	1			2
							63	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MASON WELL #: 21 RRCID -> 237563 COMPL. DATE 06/05/2008 TOTAL DEPTH 9556 PERF. 8539 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5757	-0-	-474	-0-	199	1	5522	2	Y	33	33	1			1
							36	9									
11	6030	X	5428	-0-	-602	-0-	187	1	5204	2	Y	34	34	1			1
							37	9									
12	6231	X	5557	-0-	-674	-0-	192	1	5322	2	Y	39	39	1			1
							43	9									
01	5921	X	5472	-0-	-449	-0-	190	1	5237	2	Y	41	41	1			1
							45	9									
02	5208	X	4756	-0-	-452	-0-	164	1	4560	2	Y	29	29	1			1
							32	9									
03	5766	X	5544	-0-	-222	-0-	191	1	5312	2	Y	37	37	1			1
							41	9									

WILSON UNIT WELL #: 20 RRCID -> 237747 COMPL. DATE 05/17/2008 TOTAL DEPTH 9741 PERF. 8588 - 9550

10	4991	X	4439	-0-	-552	-0-	4420	2	19	9	Y	17	16	1			8
11	4830	X	4111	-0-	-719	-0-	4091	2	20	9	Y	18	20	1			6
12	4991	X	3913	-0-	-1078	-0-	3893	2	20	9	Y	18	20	1			4
01	4557	X	4128	-0-	-429	-0-	4102	2	26	9	Y	24	18	1			10
02	4004	X	3783	-0-	-221	-0-	3752	2	31	9	Y	28	27	1			11
03	4433	X	2508	-0-	-1925	-0-	2473	2	35	9	Y	32	33	1			10

YOUNGBLOOD-ROE UNIT WELL #: 23 RRCID -> 237976 COMPL. DATE 05/16/2008 TOTAL DEPTH 9728 PERF. 8668 - 9502

10	4618	X	4618	-0-	-0-	-0-	4581	2	37	9	Y	34	22	1			30
11	4440	X	4273	-0-	-167	-0-	4234	2	39	9	Y	35	48	1			17
12	4588	X	3988	-0-	-600	-0-	3946	2	42	9	Y	38	47	1			8
01	4588	X	4269	-0-	-319	-0-	4214	2	55	9	Y	50	24	1			34
02	4144	X	3022	-0-	-1122	-0-	2982	2	40	9	Y	36	44	1			26
03	4588	X	3344	-0-	-1244	-0-	3315	2	29	9	Y	26	34	1			18

MAURITZEN WELL #: 5 RRCID -> 238050 COMPL. DATE 06/28/2008 TOTAL DEPTH 9947 PERF. 9160 - 9640

10	5208	X	3801	-0-	-1407	-0-	128	1	3561	2	Y	102	102	1			3
							112	9									
11	5040	X	3193	-0-	-1847	-0-	107	1	2987	2	Y	90	90	1			3
							99	9									
12	4805	X	4274	-0-	-531	-0-	143	1	3986	2	Y	132	132	1			3
							145	9									
01	4557	X	4181	-0-	-376	-0-	140	1	3888	2	Y	139	140	1			2
							153	9									
02	3556	X	3518	-0-	-38	-0-	118	1	3270	2	Y	118	116	1			4
							130	9									
03	4278	X	4002	-0-	-276	-0-	137	1	3793	2	Y	65	66	1			3
							72	9									

WILLIAMS, DUDLEY HEIRS WELL #: 1 H RRCID -> 238056 COMPL. DATE 06/16/2008 TOTAL DEPTH 9368 PERF. 9775 - 13595

10	17508	X	17508	-0-	-0-	-0-	789	2	16719	5	N	-0-					-0-
11	10463	X	10463	-0-	-0-	-0-	10463	2			N	-0-					-0-
12	10827	X	10827	-0-	-0-	-0-	10827	2			N	-0-					-0-
01	10484	X	10484	-0-	-0-	-0-	10484	2			N	-0-					-0-
02	1204	X	-0-	-0-	-1204	-0-	9386	2			N	-0-					-0-
*03	2170	X	2170	-0-	-0-	-0-	7875	2			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LILLY UNIT WELL #: 21 RRCID -> 238208 COMPL. DATE 04/18/2008 TOTAL DEPTH 9752 PERF. 8700 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4560	X	4560	-0-	-0-	-0-	4388	2	172	9	Y	156	153	1			180
11	4144	X	4144	-0-	-0-	-0-	4016	2	128	9	Y	116	140	1			156
12	4235	X	4235	-0-	-0-	-0-	4088	2	147	9	Y	134	70	1			220
01	4213	X	4213	-0-	-0-	-0-	4092	2	121	9	Y	110	146	1			184
02	3853	X	3853	-0-	-0-	-0-	3647	2	206	9	Y	187	135	1			236
*03	3972	X	3972	-0-	-0-	-0-	3954	2	18	9	Y	16	155	1			91

HUDSON, NELL WELL #: 19 RRCID -> 238221 COMPL. DATE 06/23/2008 TOTAL DEPTH 9603 PERF. 8534 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3656	X	3656	-0-	-0-	-0-	127	1	3529	2	Y	-0-					-0-
11	3386	X	3386	-0-	-0-	-0-	118	1	3268	2	Y	-0-					-0-
12	3467	X	3467	-0-	-0-	-0-	120	1	3347	2	Y	-0-					-0-
01	3662	X	3662	-0-	-0-	-0-	126	1	3502	2	Y	31	30	1			1
							34	9									
02	3214	X	3214	-0-	-0-	-0-	111	1	3071	2	Y	29	29	1			1
							32	9									
*03	3543	X	3543	-0-	-0-	-0-	121	1	3368	2	Y	49	48	1			2
							54	9									

NEAL WELL #: 16 RRCID -> 239138 COMPL. DATE 05/29/2008 TOTAL DEPTH 9740 PERF. 8636 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4143	X	4143	-0-	-0-	-0-	4143	3			N	-0-					-0-
11	4025	X	4025	-0-	-0-	-0-	4025	3			N	-0-					-0-
12	4324	X	4324	-0-	-0-	-0-	4324	3			N	-0-					-0-
01	4199	X	4199	-0-	-0-	-0-	4199	3			N	-0-					-0-
02	4356	X	4356	-0-	-0-	-0-	4356	3			N	-0-					-0-
*03	4786	X	4786	-0-	-0-	-0-	4786	3			N	-0-					-0-

WILLIAMSON WELL #: 22 RRCID -> 239140 COMPL. DATE 07/04/2008 TOTAL DEPTH 9513 PERF. 8902 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2564	-0-	-40	-0-	89	1	2464	2	Y	10	10	1			-0-
							11	9									
11	2490	N	2458	-0-	-32	-0-	85	1	2362	2	Y	10	10	1			-0-
							11	9									
12	2478	N	2478	-0-	-0-	-0-	86	1	2380	2	Y	11	11	1			-0-
							12	9									
01	2573	N	2301	-0-	-272	-0-	80	1	2208	2	Y	12	12	1			-0-
							13	9									
02	2296	N	1992	-0-	-304	-0-	69	1	1910	2	Y	12	12	1			-0-
							13	9									
03	2480	N	2335	-0-	-145	-0-	80	1	2233	2	Y	20	19	1			1
							22	9									

HUDSON, NELL WELL #: 18 RRCID -> 239142 COMPL. DATE 07/27/2008 TOTAL DEPTH 9550 PERF. 8477 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5826	X	5826	-0-	-0-	-0-	202	1	5614	2	Y	9	9	1			-0-
							10	9									
11	5862	X	5862	-0-	-0-	-0-	203	1	5649	2	Y	9	9	1			-0-
							10	9									
12	5799	X	5799	-0-	-0-	-0-	201	1	5587	2	Y	10	10	1			-0-
							11	9									
01	5369	X	5369	-0-	-0-	-0-	185	1	5120	2	Y	58	57	1			1
							64	9									
02	4583	X	4583	-0-	-0-	-0-	157	1	4370	2	Y	51	50	1			2
							56	9									
*03	5053	X	5053	-0-	-0-	-0-	172	1	4789	2	Y	84	83	1			3
							92	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 23 RRCID -> 239170 COMPL. DATE 08/09/2008 TOTAL DEPTH 9573 PERF. 8914 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4469	X	4469	-0-	-0-	-0-	154	1	4273	2	Y	38	38	1			1
							42	9									
11	4395	X	4395	-0-	-0-	-0-	151	1	4200	2	Y	40	40	1			1
							44	9									
12	4262	X	4262	-0-	-0-	-0-	146	1	4068	2	Y	44	44	1			1
							48	9									
01	4164	X	4164	-0-	-0-	-0-	143	1	3966	2	Y	50	50	1			1
							55	9									
02	3873	X	3873	-0-	-0-	-0-	133	1	3694	2	Y	42	42	1			1
							46	9									
*03	4335	X	4335	-0-	-0-	-0-	148	1	4107	2	Y	73	71	1			3
							80	9									

MOORE UNIT WELL #: 23 RRCID -> 239219 COMPL. DATE 03/28/2008 TOTAL DEPTH 9420 PERF. 8707 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2112	N	2112	-0-	-0-	-0-	2071	2	41	9	Y	37	47	1			12
11	2100	N	1976	-0-	-124	-0-	1929	2	47	9	Y	43	44	1			11
12	2387	N	1958	-0-	-429	-0-	1906	2	52	9	Y	47	45	1			13
01	2108	N	1658	-0-	-450	-0-	1616	2	42	9	Y	38	35	1			16
02	1848	N	1405	-0-	-443	-0-	1388	2	17	9	Y	15	22	1			9
03	1953	N	1272	-0-	-681	-0-	1257	2	15	9	Y	14	17	1			6

CHADWICK UNIT WELL #: 26 RRCID -> 239266 COMPL. DATE 03/21/2008 TOTAL DEPTH 9721 PERF. 8658 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6596	X	6596	-0-	-0-	-0-	6567	3	29	9	Y	26	23	1			47
11	6125	X	6125	-0-	-0-	-0-	6100	3	25	9	Y	23	24	1			46
12	6426	X	6426	-0-	-0-	-0-	6400	3	26	9	Y	24	24	1			46
01	6510	X	6510	-0-	-0-	-0-	6473	3	37	9	Y	34	23	1			57
02	5631	X	5631	-0-	-0-	-0-	5616	3	15	9	Y	14	24	1			47
*03	5495	X	5495	-0-	-0-	-0-	5484	3	11	9	Y	10	39	1			18

SOUTHLAND PAPER CO. WELL #: 19 RRCID -> 239381 COMPL. DATE 03/29/2008 TOTAL DEPTH 9575 PERF. 8973 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2798	X	2798	-0-	-0-	-0-	97	1	2682	2	Y	17	17	1			1
							19	9									
11	3340	X	3340	-0-	-0-	-0-	115	1	3200	2	Y	23	23	1			1
							25	9									
12	3328	X	3328	-0-	-0-	-0-	115	1	3188	2	Y	23	23	1			1
							25	9									
01	3432	X	3432	-0-	-0-	-0-	118	1	3284	2	Y	27	28	1			-0-
							30	9									
02	3112	X	3112	-0-	-0-	-0-	107	1	2974	2	Y	28	27	1			1
							31	9									
*03	3439	X	3439	-0-	-0-	-0-	118	1	3270	2	Y	46	45	1			2
							51	9									

HEBERT WELL #: 22 RRCID -> 239398 COMPL. DATE 04/19/2008 TOTAL DEPTH 9681 PERF. 8562 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7542	-0-	-53	-0-	261	1	7262	2	Y	17	17	1			1
							19	9									
11	7350	X	7113	-0-	-237	-0-	247	1	6847	2	Y	17	17	1			1
							19	9									
12	7595	X	7215	-0-	-380	-0-	250	1	6944	2	Y	19	20	1			-0-
							21	9									
01	7595	X	7196	-0-	-399	-0-	250	1	6923	2	Y	21	21	1			-0-
							23	9									
02	6804	X	6519	-0-	-285	-0-	224	1	6230	2	Y	59	57	1			2
							65	9									
03	7533	X	7330	-0-	-203	-0-	250	1	6941	2	Y	126	123	1			5
							139	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HALL UNIT WELL #: 15 RRCID -> 240060 COMPL. DATE 06/01/2008 TOTAL DEPTH 9703 PERF. 8903 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4111	-0-	-43	-0-	4061	3	50	9	Y	45	30	1			23
11	4020	X	3696	-0-	-324	-0-	3640	3	56	9	Y	51	59	1			15
12	4231	X	4231	-0-	-0-	-0-	4164	3	67	9	Y	61	59	1			17
01	4192	X	4192	-0-	-0-	-0-	4119	3	73	9	Y	66	59	1			24
02	3871	X	3871	-0-	-0-	-0-	3814	3	57	9	Y	52	58	1			18
03	4154	X	3871	-0-	-283	-0-	3802	3	69	9	Y	63	56	1			25

MAURITZEN WELL #: 9H RRCID -> 242128 COMPL. DATE 07/15/2008 TOTAL DEPTH 9358 PERF. 9720 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9486	X	4580	-0-	-4906	-0-	774	1	3748	2	Y	53	53	1			2
							58	9									
11	8520	X	6412	-0-	-2108	-0-	708	1	5598	2	Y	96	94	1			4
							106	9									
12	8608	X	8608	-0-	-0-	-0-	949	1	7416	2	Y	221	220	1			5
							243	9									
01	8041	X	8041	-0-	-0-	-0-	925	1	6865	2	Y	228	229	1			4
							251	9									
02	7230	X	7230	-0-	-0-	-0-	837	1	6159	2	Y	213	210	1			7
							234	9									
*03	10038	X	10038	-0-	-0-	-0-	997	1	8884	2	Y	143	144	1			6
							157	9									

MASON WELL #: 22 RRCID -> 242444 COMPL. DATE 08/29/2009 TOTAL DEPTH 9584 PERF. 8500 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6906	X	6906	-0-	-0-	-0-	238	1	6617	2	Y	46	45	1			2
							51	9									
11	6371	X	6371	-0-	-0-	-0-	220	1	6101	2	Y	45	45	1			2
							50	9									
12	6643	X	6643	-0-	-0-	-0-	229	1	6358	2	Y	51	52	1			1
							56	9									
01	6528	X	6528	-0-	-0-	-0-	226	1	6240	2	Y	56	56	1			1
							62	9									
02	5828	X	5828	-0-	-0-	-0-	201	1	5585	2	Y	38	38	1			1
							42	9									
*03	6594	X	6594	-0-	-0-	-0-	227	1	6314	2	Y	48	47	1			2
							53	9									

WEDGEWORTH WELL #: 7 H RRCID -> 242521 COMPL. DATE 09/20/2008 TOTAL DEPTH 9249 PERF. 9636 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	19	1	532	2	Y	26	25	1			1
							29	9									
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	124	N	124	-0-	-0-	-0-	4	1	116	2	Y	4	4	1			-0-
							4	9									
01	589	N	215	-0-	-374	-0-	7	1	199	2	Y	8	8	1			-0-
							9	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MAURITZEN WELL #: 10 RRCID -> 242528 COMPL. DATE 08/20/2008 TOTAL DEPTH 9807 PERF. 8867 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3178	X	3178	-0-	-0-	-0-	104	1	2879	2	Y	177	177	1			6
							195	9									
11	2867	X	2867	-0-	-0-	-0-	93	1	2586	2	Y	171	171	1			6
							188	9									
12	2953	X	2953	-0-	-0-	-0-	95	1	2645	2	Y	194	195	1			5
							213	9									
01	2946	X	2946	-0-	-0-	-0-	94	1	2622	2	Y	209	210	1			4
							230	9									
02	2548	X	2488	-0-	-60	-0-	80	1	2214	2	Y	176	174	1			6
							194	9									
*03	3030	X	3030	-0-	-0-	-0-	100	1	2769	2	Y	146	146	1			6
							161	9									

THOMPSON UNIT WELL #: 20 RRCID -> 242914 COMPL. DATE 09/23/2008 TOTAL DEPTH 9725 PERF. 8814 - 9564

10	1650	N	1650	-0-	-0-	-0-	1551	2	99	9	Y	90	103	1			43
11	1525	N	1525	-0-	-0-	-0-	1424	2	101	9	Y	92	102	1			33
12	1612	N	1612	-0-	-0-	-0-	1516	2	96	9	Y	87	97	1			23
01	1511	N	1511	-0-	-0-	-0-	1394	2	117	9	Y	106	101	1			28
02	1374	N	1374	-0-	-0-	-0-	1269	2	105	9	Y	95	53	1			70
*03	1609	N	1609	-0-	-0-	-0-	1583	2	26	9	Y	24	88	1			6

MAURITZEN WELL #: 11H RRCID -> 243130 COMPL. DATE 09/08/2008 TOTAL DEPTH 9322 PERF. 9654 - 11660

10	5611	X	3915	-0-	-1696	-0-	777	1	2648	2	Y	445	445	1			16
							490	9									
11	4290	X	3682	-0-	-608	-0-	730	1	2497	2	Y	414	414	1			16
							455	9									
12	4278	X	3106	-0-	-1172	-0-	748	1	1846	2	Y	465	470	1			11
							512	9									
01	4278	X	3281	-0-	-997	-0-	752	1	1955	2	Y	522	524	1			9
							574	9									
02	3836	X	2573	-0-	-1263	-0-	602	1	1454	2	Y	470	464	1			15
							517	9									
03	3906	X	608	-0-	-3298	-0-	297	1	310	2	Y	1	16	1			-0-
							1	9									

METCALF GAS UNIT WELL #: 2 RRCID -> 243141 COMPL. DATE 06/19/2008 TOTAL DEPTH 10348 PERF. 8751 - 10079

10	4247	X	3765	-0-	-482	-0-	612	1	3153	3	N	-0-					-0-
11	4700	X	4700	-0-	-0-	-0-	778	1	3922	3	N	-0-					-0-
12	4621	X	4621	-0-	-0-	-0-	772	1	3849	3	N	-0-					-0-
01	4436	X	4436	-0-	-0-	-0-	761	1	3675	3	N	-0-					-0-
*02	3836	X	3662	-0-	-174	-0-	632	1	3030	3	N	-0-					-0-
*03	4620	X	4620	-0-	-0-	-0-	799	1	3821	3	N	-0-					-0-

MANGHAM UNIT WELL #: 28 RRCID -> 243177 COMPL. DATE 08/10/2008 TOTAL DEPTH 9515 PERF. 8705 - 9321

10	3180	X	3180	-0-	-0-	-0-	3147	3	33	9	Y	30	31	1			26
11	3151	X	3151	-0-	-0-	-0-	3133	3	18	9	Y	16	31	1			11
12	3421	X	3421	-0-	-0-	-0-	3353	3	68	9	Y	62	60	1			13
01	3217	X	3217	-0-	-0-	-0-	3180	3	37	9	Y	34	33	1			14
02	2729	X	2729	-0-	-0-	-0-	2690	3	39	9	Y	35	25	1			24
*03	2897	X	2897	-0-	-0-	-0-	2866	3	31	9	Y	28	37	1			15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 24 RRCID -> 243329 COMPL. DATE 10/24/2008 TOTAL DEPTH 9575 PERF. 9067 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4164	X	4164	-0-	-0-	-0-	144	1	3998	2	Y	20	20	1			1
							22	9									
11	3964	X	3964	-0-	-0-	-0-	137	1	3804	2	Y	21	21	1			1
							23	9									
12	4051	X	4051	-0-	-0-	-0-	140	1	3885	2	Y	24	24	1			1
							26	9									
01	3856	X	3856	-0-	-0-	-0-	133	1	3702	2	Y	19	20	1			-0-
							21	9									
02	3416	X	3416	-0-	-0-	-0-	118	1	3291	2	Y	6	6	1			-0-
							7	9									
*03	3872	X	3872	-0-	-0-	-0-	134	1	3728	2	Y	9	9	1			-0-
							10	9									

ALEXANDER, GENEVA FURRH ET AL WELL #: 7 RRCID -> 244191 COMPL. DATE 08/26/2008 TOTAL DEPTH 9955 PERF. 8581 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2034	N	2034	-0-	-0-	-0-	123	1	1907	3	Y	4	4	1			-0-
							4	9									
11	2010	N	1913	-0-	-97	-0-	112	1	1799	3	Y	2	2	1			-0-
							2	9									
12	2170	N	1834	-0-	-336	-0-	107	1	1724	3	Y	3	3	1			-0-
							3	9									
01	2046	N	1704	-0-	-342	-0-	98	1	1604	3	Y	2	2	1			-0-
							2	9									
02	1988	N	1369	-0-	-619	-0-	80	1	1287	3	Y	2	2	1			-0-
							2	9									
03	1829	N	1366	-0-	-463	-0-	82	1	1276	3	Y	7	7	1			-0-
							8	9									

MCRAE, BLANCHE WELL #: 7 H RRCID -> 244196 COMPL. DATE 11/02/2008 TOTAL DEPTH 9268 PERF. 9646 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13157	X	13157	-0-	-0-	-0-	449	1	12469	2	Y	217	216	1			7
							239	9									
11	12510	X	12510	-0-	-0-	-0-	426	1	11842	2	Y	220	219	1			8
							242	9									
12	12416	X	12416	-0-	-0-	-0-	422	1	11731	2	Y	239	241	1			6
							263	9									
01	11956	X	11956	-0-	-0-	-0-	410	1	11371	2	Y	159	162	1			3
							175	9									
02	10506	X	10506	-0-	-0-	-0-	364	1	10110	2	Y	29	31	1			1
							32	9									
03	11253	X	10787	-0-	-466	-0-	373	1	10366	2	Y	44	43	1			2
							48	9									

PAGE, L.E. WELL #: 12 RRCID -> 244208 COMPL. DATE 11/11/2008 TOTAL DEPTH 9716 PERF. 8587 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4552	-0-	-408	-0-	154	1	4275	2	Y	112	111	1			4
							123	9									
11	4800	X	4245	-0-	-555	-0-	143	1	3981	2	Y	110	110	1			4
							121	9									
12	4960	X	4266	-0-	-694	-0-	144	1	3991	2	Y	119	120	1			3
							131	9									
01	4960	X	4178	-0-	-782	-0-	140	1	3894	2	Y	131	132	1			2
							144	9									
02	4228	X	3661	-0-	-567	-0-	123	1	3410	2	Y	116	114	1			4
							128	9									
*03	4825	X	4825	-0-	-0-	-0-	162	1	4489	2	Y	158	156	1			6
							174	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MORGAN UNIT WELL #: 21 RRCID -> 244219 COMPL. DATE 06/25/2008 TOTAL DEPTH 9745 PERF. 8636 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4337	-0-	-220	-0-	4239	2	98	9	Y	89	97	1			21
11	4410	X	4200	-0-	-210	-0-	4099	2	101	9	Y	92	75	1			38
12	4557	X	4246	-0-	-311	-0-	4140	2	106	9	Y	96	97	1			37
01	4557	X	4224	-0-	-333	-0-	4134	2	90	9	Y	82	95	1			24
02	4275	X	4275	-0-	-0-	-0-	4240	2	35	9	Y	32	43	1			13
03	4340	X	4168	-0-	-172	-0-	4150	2	18	9	Y	16	25	1			4

HUDSON-JOHNSON UNIT WELL #: 26 RRCID -> 244250 COMPL. DATE 10/10/2008 TOTAL DEPTH 9428 PERF. 8593 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2632	-0-	-530	-0-	2632	2			Y	-0-					-0-
11	3030	X	1867	-0-	-1163	-0-	1867	2			Y	-0-					-0-
12	3131	X	3018	-0-	-113	-0-	3018	2			Y	-0-					-0-
01	3131	X	2562	-0-	-569	-0-	2562	2			Y	-0-					-0-
02	2576	X	2384	-0-	-192	-0-	2374	2	10	9	Y	9	6	1			3
03	3007	X	2263	-0-	-744	-0-	2249	2	14	9	Y	13	11	1			5

WHITAKER UNIT WELL #: 21 RRCID -> 244464 COMPL. DATE 07/22/2008 TOTAL DEPTH 9508 PERF. 8650 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4889	X	4889	-0-	-0-	-0-	4868	2	21	9	Y	19	16	1			6
11	4400	X	4400	-0-	-0-	-0-	4376	2	24	9	Y	22	21	1			7
12	4515	X	4515	-0-	-0-	-0-	4489	2	26	9	Y	24	21	1			10
01	4278	X	4233	-0-	-45	-0-	4208	2	25	9	Y	23	23	1			10
02	4414	X	4414	-0-	-0-	-0-	4379	2	35	9	Y	32	25	1			17
*03	4820	X	4820	-0-	-0-	-0-	4806	2	14	9	Y	13	24	1			6

BURTON, JOHN W. WELL #: 2 RRCID -> 244526 COMPL. DATE 01/06/2009 TOTAL DEPTH 9638 PERF. 8584 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1170	-0-	-194	-0-	39	1	1086	2	Y	41	41	1			1
							45	9									
11	1200	N	976	-0-	-224	-0-	32	1	898	2	Y	42	41	1			2
							46	9									
12	1152	N	1152	-0-	-0-	-0-	38	1	1063	2	Y	46	47	1			1
							51	9									
01	1206	N	1206	-0-	-0-	-0-	40	1	1104	2	Y	56	56	1			1
							62	9									
02	966	N	966	-0-	-0-	-0-	33	1	908	2	Y	23	23	1			1
							25	9									
*03	1178	N	1178	-0-	-0-	-0-	40	1	1121	2	Y	15	15	1			1
							17	9									

PAGE, L.E. WELL #: 13 RRCID -> 244527 COMPL. DATE 12/11/2008 TOTAL DEPTH 9644 PERF. 8579 - 9465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3821	X	3821	-0-	-0-	-0-	130	1	3608	2	Y	75	74	1			3
							83	9									
11	3679	X	3679	-0-	-0-	-0-	125	1	3471	2	Y	75	75	1			3
							83	9									
12	3971	X	3971	-0-	-0-	-0-	134	1	3736	2	Y	92	93	1			2
							101	9									
01	4531	X	4531	-0-	-0-	-0-	153	1	4257	2	Y	109	109	1			2
							1	5	120	9							
02	4035	X	4035	-0-	-0-	-0-	136	1	3791	2	Y	98	97	1			3
							108	9									
*03	3960	X	3960	-0-	-0-	-0-	135	1	3751	2	Y	67	67	1			3
							74	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, A. L. WELL #: 24 RRCID -> 244659 COMPL. DATE 02/14/2008 TOTAL DEPTH 9598 PERF. 8928 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6782	X	6782	-0-	-0-	-0-	236	1	6546	2	Y	-0-					-0-
11	5873	X	5873	-0-	-0-	-0-	204	1	5669	2	Y	-0-					-0-
12	8348	X	8348	-0-	-0-	-0-	290	1	8058	2	Y	-0-					-0-
01	6475	X	6475	-0-	-0-	-0-	226	1	6249	2	Y	-0-					-0-
02	6337	X	6337	-0-	-0-	-0-	219	1	6097	2	Y	19	18	1			1
							21	9									
*03	6861	X	6861	-0-	-0-	-0-	237	1	6587	2	Y	34	34	1			1
							37	9									

DAVIS, M.L. WELL #: 10 H RRCID -> 244726 COMPL. DATE 11/02/2008 TOTAL DEPTH 9374 PERF. 9900 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	13578	-0-	-0-	-0-	469	1	13041	2	Y	62	62	1			2
							68	9									
11	12910	X	12910	-0-	-0-	-0-	446	1	12395	2	Y	63	63	1			2
							69	9									
12	13295	X	13295	-0-	-0-	-0-	459	1	12756	2	Y	73	73	1			2
							80	9									
01	13083	X	13083	-0-	-0-	-0-	452	1	12545	2	Y	76	77	1			1
							2	5	84	9							
02	11496	X	11496	-0-	-0-	-0-	397	1	11023	2	Y	69	68	1			2
							76	9									
*03	12190	X	12190	-0-	-0-	-0-	420	1	11648	2	Y	111	109	1			4
							122	9									

ALLISON UNIT WELL #: 25 RRCID -> 245011 COMPL. DATE 10/18/2008 TOTAL DEPTH 9380 PERF. 8564 - 9221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1691	-0-	-14	-0-	1691	3			Y	-0-					-0-
11	2499	N	2499	-0-	-0-	-0-	2499	3			Y	-0-					-0-
12	2092	N	2092	-0-	-0-	-0-	2092	3			Y	-0-					-0-
01	1705	N	1303	-0-	-402	-0-	1303	3			Y	-0-					-0-
02	1540	N	1460	-0-	-80	-0-	1407	3	53	9	Y	48	24	1			24
03	1705	N	1576	-0-	-129	-0-	1515	3	61	9	Y	55	45	1			34

CHADWICK UNIT WELL #: 27 RRCID -> 245065 COMPL. DATE 10/31/2008 TOTAL DEPTH 9390 PERF. 8643 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2359	-0-	-121	-0-	2334	3	25	9	N	23	21	1			43
11	2400	X	2306	-0-	-94	-0-	2283	3	23	9	N	21	22	1			42
12	2520	X	2520	-0-	-0-	-0-	2495	3	25	9	N	23	22	1			43
01	2639	X	2639	-0-	-0-	-0-	2605	3	34	9	N	31	21	1			53
02	2562	X	2562	-0-	-0-	-0-	2527	3	35	9	N	32	22	1			63
03	2480	X	2477	-0-	-3	-0-	2431	3	46	9	N	42	51	1			54

JERNIGAN, MATTIE WELL #: 18 RRCID -> 245077 COMPL. DATE 10/03/2008 TOTAL DEPTH 9925 PERF. 8581 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4052	X	4052	-0-	-0-	-0-	500	1	3544	3	Y	7	7	1			-0-
							8	9									
11	3898	X	3898	-0-	-0-	-0-	474	1	3418	3	Y	5	5	1			-0-
							6	9									
12	4185	X	3913	-0-	-272	-0-	502	1	3403	3	Y	7	7	1			-0-
							8	9									
01	4185	X	4063	-0-	-122	-0-	495	1	3562	3	Y	5	5	1			-0-
							6	9									
02	3780	X	3499	-0-	-281	-0-	418	1	3074	3	Y	6	6	1			-0-
							7	9									
03	4185	X	3052	-0-	-1133	-0-	393	1	2645	3	Y	13	13	1			-0-
							14	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACK UNIT WELL #: 21 RRCID -> 245092 COMPL. DATE 11/10/2008 TOTAL DEPTH 9560 PERF. 8762 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1555	-0-	-57	-0-	1534	2	21	9	Y	19	19	1			10
11	1560	N	1380	-0-	-180	-0-	1360	2	20	9	Y	18	19	1			9
12	1781	N	1781	-0-	-0-	-0-	1759	2	22	9	Y	20	19	1			10
01	1830	N	1830	-0-	-0-	-0-	1808	2	22	9	Y	20	19	1			11
02	1659	N	1659	-0-	-0-	-0-	1633	2	26	9	Y	24	21	1			14
*03	2152	N	2152	-0-	-0-	-0-	2076	2	76	9	Y	69	43	1			40

MASON WELL #: 24A RRCID -> 245404 COMPL. DATE 01/18/2009 TOTAL DEPTH 9597 PERF. 8590 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3758	-0-	-303	-0-	130	1	3620	2	Y	7	7	1			-0-
							8	9									
11	3930	X	3443	-0-	-487	-0-	119	1	3316	2	Y	7	7	1			-0-
							8	9									
12	4061	X	3252	-0-	-809	-0-	113	1	3130	2	Y	8	8	1			-0-
							9	9									
01	4061	X	3602	-0-	-459	-0-	125	1	3467	2	Y	9	9	1			-0-
							10	9									
02	3668	X	2920	-0-	-748	-0-	101	1	2805	2	Y	13	13	1			-0-
							14	9									
03	3751	X	3023	-0-	-728	-0-	104	1	2885	2	Y	31	30	1			1
							34	9									

BLEAKLEY, P.J. UNIT WELL #: 5 RRCID -> 245414 COMPL. DATE 12/22/2008 TOTAL DEPTH 9575 PERF. 8872 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6850	X	6850	-0-	-0-	-0-	6832	3	18	9	Y	16					45
11	6642	X	6642	-0-	-0-	-0-	6586	3	56	9	Y	51	58	1			38
12	6913	X	6913	-0-	-0-	-0-	6865	3	48	9	Y	44	59	1			23
01	6788	X	6788	-0-	-0-	-0-	6736	3	52	9	Y	47	54	1			16
02	6076	X	6076	-0-	-0-	-0-	6055	3	21	9	Y	19					35
*03	6635	X	6635	-0-	-0-	-0-	6547	3	88	9	Y	80	74	1			41

MCRAE, BLANCHE WELL #: 13 RRCID -> 245509 COMPL. DATE 11/20/2008 TOTAL DEPTH 9723 PERF. 9202 - 9559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3418	X	3418	-0-	-0-	-0-	117	1	3255	2	Y	42	42	1			1
							46	9									
11	2911	X	2911	-0-	-0-	-0-	100	1	2771	2	Y	36	36	1			1
							40	9									
12	3305	X	3305	-0-	-0-	-0-	113	1	3139	2	Y	48	48	1			1
							53	9									
01	3495	X	3495	-0-	-0-	-0-	120	1	3342	2	Y	30	30	1			1
							33	9									
02	3086	X	3086	-0-	-0-	-0-	107	1	2961	2	Y	16	16	1			1
							18	9									
*03	3132	X	3132	-0-	-0-	-0-	108	1	2996	2	Y	25	25	1			1
							28	9									

FITE UNIT WELL #: 21 RRCID -> 245697 COMPL. DATE 11/23/2008 TOTAL DEPTH 9432 PERF. 8736 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3734	X	3734	-0-	-0-	-0-	3711	3	23	9	Y	21	28	1			19
11	3470	X	3470	-0-	-0-	-0-	3440	3	30	9	Y	27	24	1			22
12	3584	X	3584	-0-	-0-	-0-	3543	3	41	9	Y	37	27	1			32
01	3465	X	3465	-0-	-0-	-0-	3439	3	26	9	Y	24	24	1			32
02	3055	X	3055	-0-	-0-	-0-	3037	3	18	9	Y	16	26	1			22
*03	3276	X	3276	-0-	-0-	-0-	3255	3	21	9	Y	19	19	1			22

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SUMMERS UNIT WELL #: 1 H RRCID -> 245727 COMPL. DATE 09/10/2008 TOTAL DEPTH 9384 PERF. 9900 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					-0-
11	2490	X	2270	-0-	-220	-0-	2270	2			N	-0-					-0-
12	2573	X	2269	-0-	-304	-0-	2269	2			N	-0-					-0-
01	2573	X	2285	-0-	-288	-0-	2285	2			N	-0-					-0-
02	2324	X	2126	-0-	-198	-0-	2126	2			N	-0-					-0-
03	2573	X	2476	-0-	-97	-0-	2476	2			N	-0-					-0-

PAGE, L.E. WELL #: 16 RRCID -> 245813 COMPL. DATE 12/22/2008 TOTAL DEPTH 9662 PERF. 8616 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1381	-0-	-76	-0-	47	1	1314	2	Y	18	18	1			1
							20	9									
11	1380	N	1302	-0-	-78	-0-	45	1	1238	2	Y	17	17	1			1
							19	9									
12	1426	N	1281	-0-	-145	-0-	44	1	1216	2	Y	19	20	1			-0-
							21	9									
01	1413	N	1413	-0-	-0-	-0-	48	1	1339	2	Y	24	24	1			-0-
							26	9									
02	1204	N	1162	-0-	-42	-0-	40	1	1100	2	Y	20	19	1			1
							22	9									
*03	1448	N	1448	-0-	-0-	-0-	49	1	1358	2	Y	37	37	1			1
							41	9									

PAGE, L.E. WELL #: 15 H RRCID -> 245815 COMPL. DATE 01/20/2009 TOTAL DEPTH 9311 PERF. 9754 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3103	-0-	-400	-0-	691	1	842	2	Y	1427	1404	1			50
							1570	9									
11	3390	X	292	-0-	-3098	-0-	264	1	28	9	Y	25	74	1			1
12	3503	X	5	-0-	-3498	-0-	5	2			Y	-0-	1	1			-0-
01	3100	X	22	-0-	-3078	-0-	22	1			Y	-0-					-0-
02	5272	X	5272	-0-	-0-	-0-	265	1	2284	2	Y	2475	2390	1			85
							2723	9									
03	3100	X	1882	-0-	-1218	-0-	723	1	1126	2	Y	30	114	1			1
							33	9									

PAGE, L.E. WELL #: 17 RRCID -> 246051 COMPL. DATE 12/23/2008 TOTAL DEPTH 9668 PERF. 8570 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1904	-0-	-49	-0-	65	1	1796	2	Y	39	39	1			1
							43	9									
11	1890	N	1692	-0-	-198	-0-	57	1	1595	2	Y	36	36	1			1
							40	9									
12	1953	N	1903	-0-	-50	-0-	64	1	1787	2	Y	47	47	1			1
							52	9									
01	1943	N	1943	-0-	-0-	-0-	66	1	1820	2	Y	52	52	1			1
							57	9									
02	1734	N	1734	-0-	-0-	-0-	58	1	1625	2	Y	46	46	1			1
							51	9									
*03	2126	N	2126	-0-	-0-	-0-	71	1	1979	2	Y	69	67	1			3
							76	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 23 RRCID -> 246179 COMPL. DATE 02/10/2009 TOTAL DEPTH 9643 PERF. 8486 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7143	-0-	-1351	-0-	247	1	6851	2	Y	41	41	1			1
							45	9									
11	8190	X	6543	-0-	-1647	-0-	226	1	6278	2	Y	35	35	1			1
							39	9									
12	8277	X	6833	-0-	-1444	-0-	236	1	6544	2	Y	48	48	1			1
							53	9									
01	7595	X	6978	-0-	-617	-0-	242	1	6715	2	Y	18	19	1			-0-
							1	5	20	9							
02	6748	X	6114	-0-	-634	-0-	212	1	5893	2	Y	8	8	1			-0-
							9	9									
03	7130	X	6812	-0-	-318	-0-	236	1	6559	2	Y	15	14	1			1
							17	9									

DENNARD UNIT WELL #: 15 RRCID -> 246266 COMPL. DATE 09/28/2008 TOTAL DEPTH 9385 PERF. 8447 - 9316

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, CHARLES WELL #: 15 RRCID -> 246362 COMPL. DATE 06/01/2008 TOTAL DEPTH 9695 PERF. 8582 - 9455

10	4248	X	4248	-0-	-0-	-0-	147	1	4078	2	Y	21	21	1			1
							23	9									
11	3976	X	3976	-0-	-0-	-0-	137	1	3815	2	Y	22	22	1			1
							24	9									
12	4061	X	4041	-0-	-20	-0-	139	1	3874	2	Y	25	25	1			1
							28	9									
01	4061	X	3918	-0-	-143	-0-	135	1	3755	2	Y	25	26	1			-0-
							28	9									
02	3668	X	2974	-0-	-694	-0-	103	1	2857	2	Y	13	13	1			-0-
							14	9									
03	4061	X	3270	-0-	-791	-0-	113	1	3142	2	Y	14	13	1			1
							15	9									

THOMAS, CHARLES WELL #: 16 RRCID -> 246389 COMPL. DATE 10/08/2008 TOTAL DEPTH 9714 PERF. 8589 - 9470

10	3348	X	2832	-0-	-516	-0-	97	1	2699	2	Y	33	33	1			1
							36	9									
11	3240	X	2716	-0-	-524	-0-	93	1	2584	2	Y	35	35	1			1
							39	9									
12	3317	X	2766	-0-	-551	-0-	95	1	2628	2	Y	39	39	1			1
							43	9									
01	3131	X	2655	-0-	-476	-0-	91	1	2533	2	Y	28	29	1			-0-
							31	9									
02	2695	X	2695	-0-	-0-	-0-	93	1	2577	2	Y	23	22	1			1
							25	9									
03	2821	X	2800	-0-	-21	-0-	96	1	2665	2	Y	35	35	1			1
							39	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRANNON WELL #: 12H RRCID -> 246466 COMPL. DATE 03/02/2009 TOTAL DEPTH 9300 PERF. 9730 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5133	X	5133	-0-	-0-	-0-	177	1	4928	2	Y	25	25	1			1
							28	9									
11	4828	X	4828	-0-	-0-	-0-	166	1	4622	2	Y	36	36	1			1
							40	9									
12	4940	X	4940	-0-	-0-	-0-	171	1	4737	2	Y	29	29	1			1
							32	9									
01	5146	X	4575	-0-	-571	-0-	159	1	4383	2	Y	30	30	1			1
							33	9									
02	4648	X	3846	-0-	-802	-0-	133	1	3702	2	Y	10	11	1			-0-
							11	9									
03	5146	X	4251	-0-	-895	-0-	148	1	4103	2	Y	-0-					-0-

CARTHAGE GAS UNIT 112 WELL #: 14 RRCID -> 246467 COMPL. DATE 02/08/2009 TOTAL DEPTH 9590 PERF. 8545 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	4360	-0-	-1685	-0-	150	1	4169	2	Y	37	37	1			1
							41	9									
11	5850	X	4291	-0-	-1559	-0-	148	1	4100	2	Y	39	39	1			1
							43	9									
12	6045	X	3545	-0-	-2500	-0-	122	1	3382	2	Y	37	37	1			1
							41	9									
01	6045	X	3501	-0-	-2544	-0-	120	1	3338	2	Y	39	39	1			1
							43	9									
02	4396	X	4154	-0-	-242	-0-	143	1	3959	2	Y	47	46	1			2
							52	9									
*03	4977	X	4977	-0-	-0-	-0-	169	1	4708	2	Y	91	89	1			4
							100	9									

YOUNGBLOOD-ROE UNIT WELL #: 25 RRCID -> 246472 COMPL. DATE 02/10/2009 TOTAL DEPTH 10119 PERF. 8686 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2601	-0-	-468	-0-	2601	2			Y	-0-					-0-
11	2970	X	1499	-0-	-1471	-0-	1499	2			Y	-0-					-0-
12	3069	X	2878	-0-	-191	-0-	2878	2			Y	-0-					-0-
01	2759	X	2299	-0-	-460	-0-	2299	2			Y	-0-					-0-
02	2492	X	1782	-0-	-710	-0-	1782	2			Y	-0-					-0-
*03	3024	X	3024	-0-	-0-	-0-	3024	2			Y	-0-					-0-

DAVIS, M.L. WELL #: 1 RRCID -> 246526 COMPL. DATE 01/28/2009 TOTAL DEPTH 9670 PERF. 8924 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 112 WELL #: 13 RRCID -> 246574 COMPL. DATE 03/01/2009 TOTAL DEPTH 9630 PERF. 8523 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	4734	-0-	-1001	-0-	164	1	4563	2	Y	6	6	1			-0-
							7	9									
11	6240	X	4657	-0-	-1583	-0-	162	1	4487	2	Y	7	7	1			-0-
							8	9									
12	6448	X	4290	-0-	-2158	-0-	149	1	4133	2	Y	7	7	1			-0-
							8	9									
01	6448	X	3806	-0-	-2642	-0-	132	1	3666	2	Y	7	7	1			-0-
							8	9									
02	5264	X	3537	-0-	-1727	-0-	123	1	3406	2	Y	7	7	1			-0-
							8	9									
*03	4997	X	4997	-0-	-0-	-0-	172	1	4766	2	Y	54	52	1			2
							59	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 21 RRCID -> 246623 COMPL. DATE 09/22/2008 TOTAL DEPTH 9684 PERF. 8628 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6327	-0-	-152	-0-	220	1	6100	2	Y	6	6	1			-0-
							7	9									
11	6424	X	6424	-0-	-0-	-0-	222	1	6161	2	Y	37	36	1			1
							41	9									
12	6623	X	6623	-0-	-0-	-0-	228	1	6349	2	Y	42	42	1			1
							46	9									
01	6479	X	6338	-0-	-141	-0-	220	1	6071	2	Y	43	43	1			1
							47	9									
02	5852	X	5600	-0-	-252	-0-	193	1	5371	2	Y	33	33	1			1
							36	9									
03	6479	X	6149	-0-	-330	-0-	212	1	5878	2	Y	54	53	1			2
							59	9									

HAYGOOD, LOIS WELL #: 7 H RRCID -> 246761 COMPL. DATE 04/27/2008 TOTAL DEPTH 9232 PERF. 9595 - 11405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12673	X	12673	-0-	-0-	-0-	436	1	12116	2	Y	110	109	1			4
							121	9									
11	12120	X	12071	-0-	-49	-0-	416	1	11534	2	Y	110	110	1			4
							121	9									
12	12644	X	12644	-0-	-0-	-0-	434	1	12067	2	Y	130	131	1			3
							143	9									
01	12524	X	12315	-0-	-209	-0-	426	1	11790	2	Y	90	92	1			1
							99	9									
02	11312	X	11090	-0-	-222	-0-	384	1	10675	2	Y	28	28	1			1
							31	9									
03	12524	X	11996	-0-	-528	-0-	415	1	11530	2	Y	46	45	1			2
							51	9									

METCALF GAS UNIT WELL #: 4 RRCID -> 247142 COMPL. DATE 02/06/2009 TOTAL DEPTH 10312 PERF. 8724 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	14617	-0-	-1410	-0-	2376	1	12241	3	N	-0-					-0-
11	15510	X	13337	-0-	-2173	-0-	2207	1	11130	3	N	-0-					-0-
12	16027	X	13422	-0-	-2605	-0-	2242	1	11180	3	N	-0-					-0-
01	16027	X	12893	-0-	-3134	-0-	2212	1	10681	3	N	-0-					-0-
*02	13972	X	11797	-0-	-2175	-0-	2034	1	9763	3	N	-0-					-0-
03	14632	X	12542	-0-	-2090	-0-	2170	1	10372	3	N	-0-					-0-

BRANNON WELL #: 10 RRCID -> 247322 COMPL. DATE 03/26/2009 TOTAL DEPTH 9620 PERF. 9000 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2974	-0-	-188	-0-	103	1	2863	2	Y	7	7	1			-0-
							8	9									
11	3248	X	3248	-0-	-0-	-0-	113	1	3127	2	Y	7	7	1			-0-
							8	9									
12	2976	X	2628	-0-	-348	-0-	91	1	2529	2	Y	7	7	1			-0-
							8	9									
01	3055	X	3055	-0-	-0-	-0-	106	1	2936	2	Y	12	12	1			-0-
							13	9									
02	3024	X	2459	-0-	-565	-0-	85	1	2362	2	Y	11	11	1			-0-
							12	9									
03	3348	X	2793	-0-	-555	-0-	96	1	2675	2	Y	20	19	1			1
							22	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FENDER, H. R. WELL #: 19 RRCID -> 247564 COMPL. DATE 04/05/2009 TOTAL DEPTH 9591 PERF. 8546 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6468	X	6468	-0-	-0-	-0-	225	1	6243	2	Y	-0-					-0-
11	6086	X	6086	-0-	-0-	-0-	211	1	5875	2	Y	-0-					-0-
12	6183	X	6183	-0-	-0-	-0-	215	1	5968	2	Y	-0-					-0-
01	6281	X	6281	-0-	-0-	-0-	217	1	6023	2	Y	36	35	1			1
							1	5	40	9							
02	5758	X	5758	-0-	-0-	-0-	198	1	5506	2	Y	49	48	1			2
							54	9									
*03	6357	X	6357	-0-	-0-	-0-	218	1	6049	2	Y	82	81	1			3
							90	9									

SOAPE, C.P. WELL #: 19 RRCID -> 248056 COMPL. DATE 04/24/2009 TOTAL DEPTH 9495 PERF. 8470 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7740	X	7740	-0-	-0-	-0-	265	1	7354	2	Y	110	109	1			4
							121	9									
11	7219	X	7219	-0-	-0-	-0-	247	1	6851	2	Y	110	110	1			4
							121	9									
12	7632	X	7632	-0-	-0-	-0-	260	1	7231	2	Y	128	129	1			3
							141	9									
01	7488	X	7488	-0-	-0-	-0-	255	1	7083	2	Y	135	136	1			2
							1	5	149	9							
02	6128	X	6128	-0-	-0-	-0-	212	1	5876	2	Y	36	37	1			1
							40	9									
03	6572	X	6521	-0-	-51	-0-	225	1	6238	2	Y	53	52	1			2
							58	9									

METCALF GAS UNIT WELL #: 3 RRCID -> 248064 COMPL. DATE 03/09/2009 TOTAL DEPTH 9908 PERF. 8683 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5246	X	5246	-0-	-0-	-0-	853	1	4393	3	N	-0-					-0-
11	5139	X	5139	-0-	-0-	-0-	851	1	4288	3	N	-0-					-0-
12	5573	X	5573	-0-	-0-	-0-	931	1	4642	3	N	-0-					-0-
01	5411	X	5411	-0-	-0-	-0-	928	1	4483	3	N	-0-					-0-
*02	4859	X	4859	-0-	-0-	-0-	838	1	4021	3	N	-0-					-0-
*03	5333	X	5333	-0-	-0-	-0-	922	1	4411	3	N	-0-					-0-

CARTHAGE GAS UNIT 110 WELL #: 16 RRCID -> 249089 COMPL. DATE 05/06/2009 TOTAL DEPTH 9675 PERF. 8624 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	6169	-0-	-0-	-0-	212	1	5899	2	Y	53	53	1			2
							58	9									
11	5771	X	5771	-0-	-0-	-0-	199	1	5514	2	Y	53	53	1			2
							58	9									
12	6293	X	5841	-0-	-452	-0-	201	1	5575	2	Y	59	60	1			1
							65	9									
01	6293	X	5627	-0-	-666	-0-	193	1	5364	2	Y	63	63	1			1
							1	5	69	9							
02	5684	X	5053	-0-	-631	-0-	174	1	4838	2	Y	37	37	1			1
							41	9									
03	6169	X	5796	-0-	-373	-0-	200	1	5554	2	Y	38	38	1			1
							42	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 110 WELL #: 13 RRCID -> 249112 COMPL. DATE 05/06/2009 TOTAL DEPTH 9643 PERF. 8571 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5465	X	5465	-0-	-0-	-0-	189	1	5248	2	Y	25	25	1			1
							28	9									
11	5253	X	5253	-0-	-0-	-0-	182	1	5042	2	Y	26	26	1			1
							29	9									
12	5335	X	5335	-0-	-0-	-0-	184	1	5118	2	Y	30	30	1			1
							33	9									
01	5245	X	5245	-0-	-0-	-0-	181	1	5028	2	Y	32	32	1			1
							1	5	35	9							
02	4443	X	4443	-0-	-0-	-0-	154	1	4267	2	Y	20	20	1			1
							22	9									
*03	4628	X	4628	-0-	-0-	-0-	160	1	4447	2	Y	19	19	1			1
							21	9									

SMITH-BIRD UNIT WELL #: 18 RRCID -> 250009 COMPL. DATE 12/03/2008 TOTAL DEPTH 9462 PERF. 8738 - 9297

10	2418	N	2254	-0-	-164	-0-	2254	2			Y	-0-					-0-
11	2280	N	2134	-0-	-146	-0-	2134	2			Y	-0-					-0-
12	2356	N	2164	-0-	-192	-0-	2164	2			Y	-0-					-0-
01	2263	N	2254	-0-	-9	-0-	2254	2			Y	-0-					-0-
02	2038	N	2038	-0-	-0-	-0-	2026	2	12	9	Y	11	3	1			8
03	2170	N	2103	-0-	-67	-0-	2034	2	69	9	Y	63	9	1			62

MULLINS WELL #: 7 RRCID -> 250119 COMPL. DATE 09/28/2007 TOTAL DEPTH 9873 PERF. 9328 - 9704

10	3999	X	3668	-0-	-331	-0-	217	1	3364	3	Y	79	79	1			-0-
							87	9									
11	3510	X	2884	-0-	-626	-0-	167	1	2677	3	Y	36	36	1			-0-
							40	9									
12	3875	X	3483	-0-	-392	-0-	199	1	3207	3	Y	70	70	1			-0-
							77	9									
01	3875	X	3646	-0-	-229	-0-	207	1	3385	3	Y	49	49	1			-0-
							54	9									
02	3500	X	3218	-0-	-282	-0-	186	1	2985	3	Y	43	43	1			-0-
							47	9									
03	3658	X	3338	-0-	-320	-0-	200	1	3094	3	Y	40	40	1			-0-
							44	9									

CARTHAGE GAS UNIT 112 WELL #: 15 RRCID -> 254844 COMPL. DATE 01/10/2010 TOTAL DEPTH 9478 PERF. 8490 - 9409

10	5362	X	5362	-0-	-0-	-0-	183	1	5092	2	Y	79	78	1			3
							87	9									
11	5040	X	5040	-0-	-0-	-0-	172	1	4781	2	Y	79	79	1			3
							87	9									
12	5069	X	5069	-0-	-0-	-0-	173	1	4800	2	Y	87	88	1			2
							96	9									
01	4464	X	4411	-0-	-53	-0-	150	1	4171	2	Y	82	83	1			1
							90	9									
02	4320	X	4320	-0-	-0-	-0-	148	1	4104	2	Y	62	61	1			2
							68	9									
*03	4931	X	4931	-0-	-0-	-0-	169	1	4694	2	Y	62	62	1			2
							68	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CARTHAGE GAS UNIT 112 WELL #: 16 RRCID -> 254853 COMPL. DATE 01/10/2010 TOTAL DEPTH 9490 PERF. 8643 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7251	X	7251	-0-	-0-	-0-	247	1	6870	2	Y	122	121	1			4
							134	9									
11	6795	X	6795	-0-	-0-	-0-	231	1	6426	2	Y	125	124	1			5
							138	9									
12	6848	X	6848	-0-	-0-	-0-	233	1	6464	2	Y	137	139	1			3
							151	9									
01	6595	X	6595	-0-	-0-	-0-	224	1	6213	2	Y	143	144	1			2
							1	5	157	9							
02	5815	X	5815	-0-	-0-	-0-	198	1	5507	2	Y	100	99	1			3
							110	9									
03	6200	X	6172	-0-	-28	-0-	212	1	5880	2	Y	73	73	1			3
							80	9									

CARTHAGE GAS UNIT 110 WELL #: 20 RRCID -> 255046 COMPL. DATE 05/06/2009 TOTAL DEPTH 9672 PERF. 8542 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4090	-0-	-95	-0-	141	1	3929	2	Y	18	18	1			1
							20	9									
11	4050	X	3381	-0-	-669	-0-	117	1	3246	2	Y	16	16	1			1
							18	9									
12	4185	X	4009	-0-	-176	-0-	139	1	3848	2	Y	20	21	1			-0-
							22	9									
01	4185	X	4131	-0-	-54	-0-	143	1	3963	2	Y	23	23	1			-0-
							25	9									
02	3737	X	3737	-0-	-0-	-0-	129	1	3572	2	Y	33	32	1			1
							36	9									
*03	4474	X	4474	-0-	-0-	-0-	153	1	4240	2	Y	74	72	1			3
							81	9									

HAYGOOD, LOIS WELL #: 16 RRCID -> 255135 COMPL. DATE 01/24/2010 TOTAL DEPTH 9614 PERF. 8556 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4090	-0-	-188	-0-	141	1	3906	2	Y	39	39	1			1
							43	9									
11	4140	X	3479	-0-	-661	-0-	119	1	3318	2	Y	38	38	1			1
							42	9									
12	4278	X	3629	-0-	-649	-0-	125	1	3460	2	Y	40	40	1			1
							44	9									
01	4278	X	3707	-0-	-571	-0-	128	1	3542	2	Y	34	34	1			1
							37	9									
02	3696	X	2074	-0-	-1622	-0-	72	1	1995	2	Y	6	7	1			-0-
							7	9									
03	4092	X	2521	-0-	-1571	-0-	87	1	2419	2	Y	14	13	1			1
							15	9									

FENDER, H. R. WELL #: 26 RRCID -> 256093 COMPL. DATE 03/15/2010 TOTAL DEPTH 9607 PERF. 9076 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8535	-0-	-579	-0-	296	1	8232	2	Y	6	6	1			-0-
							7	9									
11	8820	X	7955	-0-	-865	-0-	276	1	7672	2	Y	6	6	1			-0-
							7	9									
12	9114	X	8300	-0-	-814	-0-	288	1	8004	2	Y	7	7	1			-0-
							8	9									
01	8835	X	8561	-0-	-274	-0-	297	1	8223	2	Y	37	36	1			1
							41	9									
02	7756	X	7554	-0-	-202	-0-	261	1	7254	2	Y	35	35	1			1
							39	9									
03	8525	X	8427	-0-	-98	-0-	291	1	8070	2	Y	60	59	1			2
							66	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON, NELL WELL #: 21 RRCID -> 256292 COMPL. DATE 02/17/2011 TOTAL DEPTH 9607 PERF. 8520 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9434	X	9434	-0-	-0-	-0-	326	1	9047	2	Y	55	55	1			2
							61	9									
11	8955	X	8955	-0-	-0-	-0-	309	1	8585	2	Y	55	55	1			2
							61	9									
12	9065	X	9065	-0-	-0-	-0-	313	1	8683	2	Y	63	63	1			2
							69	9									
01	9132	X	9132	-0-	-0-	-0-	315	1	8743	2	Y	66	67	1			1
							1	5	73	9							
02	7976	X	7976	-0-	-0-	-0-	275	1	7636	2	Y	59	58	1			2
							65	9									
*03	8744	X	8744	-0-	-0-	-0-	300	1	8335	2	Y	99	97	1			4
							109	9									

HAYGOOD, LOIS WELL #: 18 RRCID -> 256335 COMPL. DATE 03/03/2010 TOTAL DEPTH 9725 PERF. 8657 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3651	X	3651	-0-	-0-	-0-	126	1	3496	2	Y	26	26	1			1
							29	9									
11	3484	X	3484	-0-	-0-	-0-	120	1	3334	2	Y	27	27	1			1
							30	9									
12	3475	X	3475	-0-	-0-	-0-	120	1	3323	2	Y	29	29	1			1
							32	9									
01	3583	X	3583	-0-	-0-	-0-	122	1	3398	2	Y	57	57	1			1
							63	9									
02	3502	X	3502	-0-	-0-	-0-	119	1	3293	2	Y	82	80	1			3
							90	9									
03	0	W	3834	-0-	3834	3834	128	1	3557	2	Y	135	133	1			5
							149	9									

CARTHAGE GAS UNIT 110 WELL #: 14 RRCID -> 256602 COMPL. DATE 05/08/2010 TOTAL DEPTH 10343 PERF. 9060 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4114	-0-	-40	-0-	142	1	3942	2	Y	27	27	1			1
							30	9									
11	4020	X	3884	-0-	-136	-0-	134	1	3721	2	Y	26	26	1			1
							29	9									
12	4154	X	3660	-0-	-494	-0-	126	1	3503	2	Y	28	28	1			1
							31	9									
01	4154	X	3760	-0-	-394	-0-	129	1	3596	2	Y	32	32	1			1
							35	9									
02	3863	X	3863	-0-	-0-	-0-	133	1	3696	2	Y	31	31	1			1
							34	9									
03	4123	X	3648	-0-	-475	-0-	125	1	3481	2	Y	38	38	1			1
							42	9									

DENNARD UNIT WELL #: 6U RRCID -> 256611 COMPL. DATE 04/11/2006 TOTAL DEPTH 9650 PERF. 2435 - 2712

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 22 RRCID -> 257567 COMPL. DATE 05/28/2010 TOTAL DEPTH 9724 PERF. 8588 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5165	-0-	-601	-0-	177	1	4929	2	Y	54	54	1			2
							59	9									
11	5580	X	4836	-0-	-744	-0-	166	1	4603	2	Y	61	61	1			2
							67	9									
12	5766	X	5081	-0-	-685	-0-	174	1	4831	2	Y	69	69	1			2
							76	9									
01	5766	X	5047	-0-	-719	-0-	172	1	4791	2	Y	75	76	1			1
							1	5	83	9							
02	4956	X	4303	-0-	-653	-0-	148	1	4120	2	Y	32	32	1			1
							35	9									
03	5177	X	4509	-0-	-668	-0-	156	1	4323	2	Y	27	27	1			1
							30	9									

BURTON, JOHN W. WELL #: 25 RRCID -> 257672 COMPL. DATE 12/27/2010 TOTAL DEPTH 9725 PERF. 8574 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4681	-0-	-0-	-0-	162	1	4487	2	Y	29	29	1			1
							32	9									
11	3730	X	3730	-0-	-0-	-0-	130	1	3599	2	Y	1	2	1			-0-
							1	9									
12	3729	X	3729	-0-	-0-	-0-	130	1	3597	2	Y	2	2	1			-0-
							2	9									
01	3370	X	3370	-0-	-0-	-0-	117	1	3251	2	Y	2	2	1			-0-
							2	9									
02	2831	X	2831	-0-	-0-	-0-	98	1	2726	2	Y	6	6	1			-0-
							7	9									
*03	3364	X	3364	-0-	-0-	-0-	116	1	3233	2	Y	14	13	1			1
							15	9									

BURTON, JOHN W. WELL #: 23 RRCID -> 257991 COMPL. DATE 05/28/2010 TOTAL DEPTH 10030 PERF. 8804 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7412	X	7412	-0-	-0-	-0-	256	1	7123	2	Y	30	30	1			1
							33	9									
11	7140	X	6339	-0-	-801	-0-	219	1	6077	2	Y	39	39	1			1
							43	9									
12	7378	X	6588	-0-	-790	-0-	227	1	6311	2	Y	45	45	1			1
							50	9									
01	7378	X	6638	-0-	-740	-0-	229	1	6354	2	Y	49	49	1			1
							1	5	54	9							
02	6664	X	6202	-0-	-462	-0-	214	1	5938	2	Y	45	45	1			1
							50	9									
03	7378	X	7075	-0-	-303	-0-	243	1	6753	2	Y	72	70	1			3
							79	9									

HANCOCK UNIT WELL #: 19 RRCID -> 258518 COMPL. DATE 08/16/2010 TOTAL DEPTH 9649 PERF. 8839 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5438	X	5438	-0-	-0-	-0-	5317	3	121	9	Y	110	119	1			30
11	4851	X	4851	-0-	-0-	-0-	4707	3	144	9	Y	131	117	1			44
12	5983	X	5983	-0-	-0-	-0-	5812	3	171	9	Y	155	168	1			31
01	7431	X	7431	-0-	-0-	-0-	7245	3	186	9	Y	169	171	1			29
02	5072	X	5072	-0-	-0-	-0-	4939	3	133	9	Y	121	113	1			37
*03	3841	X	3841	-0-	-0-	-0-	3738	3	103	9	Y	94	103	1			28

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MASON WELL #: 32 RRCID -> 258875 COMPL. DATE 07/23/2010 TOTAL DEPTH 9654 PERF. 8610 - 9545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4929	-0-	-31	-0-	171	1	4743	2	Y	14	14	1			-0-
							15	9									
11	4800	X	4724	-0-	-76	-0-	164	1	4542	2	Y	16	15	1			1
							18	9									
12	4960	X	4783	-0-	-177	-0-	166	1	4599	2	Y	16	17	1			-0-
							18	9									
01	4929	X	4911	-0-	-18	-0-	170	1	4719	2	Y	19	19	1			-0-
							1	5	21	9							
02	4452	X	4104	-0-	-348	-0-	142	1	3945	2	Y	15	15	1			-0-
							17	9									
03	4929	X	4588	-0-	-341	-0-	159	1	4404	2	Y	23	22	1			1
							25	9									

MASON WELL #: 33 RRCID -> 259384 COMPL. DATE 07/23/2010 TOTAL DEPTH 9724 PERF. 8530 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7519	-0-	-200	-0-	260	1	7229	2	Y	27	27	1			1
							30	9									
11	7470	X	6960	-0-	-510	-0-	241	1	6689	2	Y	27	27	1			1
							30	9									
12	7657	X	7140	-0-	-517	-0-	247	1	6859	2	Y	31	31	1			1
							34	9									
01	7657	X	6909	-0-	-748	-0-	239	1	6634	2	Y	32	32	1			1
							1	5	35	9							
02	6804	X	6318	-0-	-486	-0-	218	1	6063	2	Y	34	34	1			1
							37	9									
03	7533	X	7260	-0-	-273	-0-	250	1	6933	2	Y	70	68	1			3
							77	9									

MANGHAM UNIT WELL #: 29 RRCID -> 259517 COMPL. DATE 09/19/2010 TOTAL DEPTH 9504 PERF. 8704 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3659	X	3659	-0-	-0-	-0-	3659	3			Y	-0-					-0-
11	3520	X	3520	-0-	-0-	-0-	3520	3			Y	-0-					-0-
12	3472	X	3354	-0-	-118	-0-	3354	3			Y	-0-					-0-
01	3786	X	3786	-0-	-0-	-0-	3786	3			Y	-0-					-0-
02	3239	X	3239	-0-	-0-	-0-	3189	3	50	9	Y	45	14	1			31
*03	3562	X	3562	-0-	-0-	-0-	3520	3	42	9	Y	38	49	1			20

SOAPE, C.P. WELL #: 18 RRCID -> 259523 COMPL. DATE 02/06/2011 TOTAL DEPTH 9551 PERF. 8868 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6765	X	6765	-0-	-0-	-0-	233	1	6473	2	Y	54	54	1			2
							59	9									
11	6401	X	6401	-0-	-0-	-0-	220	1	6119	2	Y	56	56	1			2
							62	9									
12	6603	X	6202	-0-	-401	-0-	213	1	5924	2	Y	59	60	1			1
							65	9									
01	6603	X	5774	-0-	-829	-0-	198	1	5506	2	Y	63	63	1			1
							1	5	69	9							
02	5964	X	5691	-0-	-273	-0-	195	1	5431	2	Y	59	58	1			2
							65	9									
03	6603	X	6151	-0-	-452	-0-	210	1	5834	2	Y	97	95	1			4
							107	9									

RITTER, MATTIE HEIRS WELL #: 12 H RRCID -> 259863 COMPL. DATE 11/11/2008 TOTAL DEPTH 9427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOORE UNIT WELL #: 22 RRCID -> 260579 COMPL. DATE 10/31/2010 TOTAL DEPTH 9671 PERF. 8793 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13527	X	13527	-0-	-0-	-0-	13446	2	81	9	Y	74	93	1			24
11	13329	X	13329	-0-	-0-	-0-	13234	2	95	9	Y	86	88	1			22
12	13458	X	13458	-0-	-0-	-0-	13357	2	101	9	Y	92	89	1			25
01	13204	X	13204	-0-	-0-	-0-	13131	2	73	9	Y	66	64	1			27
02	11374	X	11374	-0-	-0-	-0-	11374	2			Y	-0-	27	1			-0-
*03	12014	X	12014	-0-	-0-	-0-	12014	2			Y	-0-					-0-

MORGAN UNIT WELL #: 24 RRCID -> 260683 COMPL. DATE 11/27/2010 TOTAL DEPTH 9722 PERF. 8659 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4880	X	4880	-0-	-0-	-0-	4843	2	37	9	Y	34	38	1			8
11	4978	X	4978	-0-	-0-	-0-	4938	2	40	9	Y	36	29	1			15
12	4774	X	4567	-0-	-207	-0-	4525	2	42	9	Y	38	38	1			15
01	4774	X	4451	-0-	-323	-0-	4412	2	39	9	Y	35	40	1			10
02	4312	X	4217	-0-	-95	-0-	4184	2	33	9	Y	30	28	1			12
03	4774	X	4077	-0-	-697	-0-	4040	2	37	9	Y	34	37	1			9

CARTHAGE GAS UNIT 110 WELL #: 15 RRCID -> 260789 COMPL. DATE 08/28/2010 TOTAL DEPTH 9680 PERF. 8605 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4811	X	4811	-0-	-0-	-0-	166	1	4620	2	Y	23	23	1			1
							25	9									
11	4271	X	4271	-0-	-0-	-0-	148	1	4099	2	Y	22	22	1			1
							24	9									
12	4530	X	4530	-0-	-0-	-0-	156	1	4345	2	Y	26	26	1			1
							29	9									
01	4454	X	4454	-0-	-0-	-0-	154	1	4270	2	Y	26	27	1			-0-
							1	5	29	9							
02	4041	X	4041	-0-	-0-	-0-	137	1	3803	2	Y	92	89	1			3
							101	9									
*03	4720	X	4720	-0-	-0-	-0-	157	1	4363	2	Y	182	178	1			7
							200	9									

SMITH-BIRD UNIT WELL #: 19 RRCID -> 260869 COMPL. DATE 02/17/2011 TOTAL DEPTH 10724 PERF. 8864 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES ESTATE WELL #: 16 RRCID -> 260898 COMPL. DATE 01/02/2011 TOTAL DEPTH 9815 PERF. 8686 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	538	-0-	-20	-0-	18	1	494	2	Y	24	24	1			1
							26	9									
11	512	N	512	-0-	-0-	-0-	17	1	470	2	Y	23	23	1			1
							25	9									
12	535	N	535	-0-	-0-	-0-	17	1	485	2	Y	30	30	1			1
							33	9									
01	537	N	537	-0-	-0-	-0-	17	1	485	2	Y	32	32	1			1
							35	9									
02	476	N	386	-0-	-90	-0-	13	1	348	2	Y	23	23	1			1
							25	9									
03	527	N	493	-0-	-34	-0-	16	1	447	2	Y	27	27	1			1
							30	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 24 RRCID -> 261010 COMPL. DATE 01/09/2011 TOTAL DEPTH 9752 PERF. 8672 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5105	-0-	-630	-0-	176	1	4900	2	Y	26	26	1			1
							29	9									
11	5550	X	4795	-0-	-755	-0-	166	1	4600	2	Y	26	26	1			1
							29	9									
12	5270	X	4850	-0-	-420	-0-	167	1	4650	2	Y	30	30	1			1
							33	9									
01	5239	X	4714	-0-	-525	-0-	163	1	4515	2	Y	32	32	1			1
							1	5	35	9							
02	4676	X	4191	-0-	-485	-0-	143	1	3984	2	Y	58	57	1			2
							64	9									
03	5115	X	4736	-0-	-379	-0-	160	1	4440	2	Y	124	121	1			5
							136	9									

HULL UNIT A WELL #: A102 RRCID -> 261328 COMPL. DATE 02/18/2011 TOTAL DEPTH 11094 PERF. 8644 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON, NELL WELL #: 26 RRCID -> 261374 COMPL. DATE 03/20/2011 TOTAL DEPTH 9675 PERF. 8961 - 9460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6473	-0-	-99	-0-	225	1	6241	2	Y	6	6	1			-0-
							7	9									
11	6360	X	6119	-0-	-241	-0-	212	1	5900	2	Y	6	6	1			-0-
							7	9									
12	6572	X	6281	-0-	-291	-0-	218	1	6055	2	Y	7	7	1			-0-
							8	9									
01	6572	X	6122	-0-	-450	-0-	212	1	5900	2	Y	8	8	1			-0-
							1	5	9	9							
02	5852	X	5260	-0-	-592	-0-	182	1	5045	2	Y	30	29	1			1
							33	9									
03	6479	X	5765	-0-	-714	-0-	198	1	5511	2	Y	51	50	1			2
							56	9									

HUDSON, NELL WELL #: 27 RRCID -> 261576 COMPL. DATE 03/19/2011 TOTAL DEPTH 9658 PERF. 8984 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	7246	-0-	-349	-0-	251	1	6959	2	Y	33	33	1			1
							36	9									
11	7350	X	6986	-0-	-364	-0-	241	1	6708	2	Y	34	34	1			1
							37	9									
12	7595	X	7034	-0-	-561	-0-	243	1	6748	2	Y	39	39	1			1
							43	9									
01	7409	X	6769	-0-	-640	-0-	234	1	6489	2	Y	41	41	1			1
							1	5	45	9							
02	6664	X	6097	-0-	-567	-0-	210	1	5839	2	Y	44	44	1			1
							48	9									
03	7254	X	6607	-0-	-647	-0-	227	1	6297	2	Y	75	73	1			3
							83	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HEBERT WELL #: 25 RRCID -> 261602 COMPL. DATE 04/05/2011 TOTAL DEPTH 9740 PERF. 9053 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7480	-0-	-177	-0-	253	1	7036	2	Y	174	173	1			6
							191	9									
11	7410	X	7359	-0-	-51	-0-	249	1	6910	2	Y	182	181	1			7
							200	9									
12	7657	X	7302	-0-	-355	-0-	246	1	6835	2	Y	201	203	1			5
							221	9									
01	7657	X	6985	-0-	-672	-0-	235	1	6517	2	Y	211	212	1			4
							1	5	232	9							
02	6916	X	5821	-0-	-1095	-0-	201	1	5573	2	Y	43	46	1			1
							47	9									
03	7595	X	6118	-0-	-1477	-0-	210	1	5841	2	Y	61	60	1			2
							67	9									

MAURITZEN, J. C. WELL #: 7 RRCID -> 263832 COMPL. DATE 06/08/2011 TOTAL DEPTH 9814 PERF. 8647 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4257	-0-	-331	-0-	147	1	4079	2	Y	28	28	1			1
							31	9									
11	4440	X	4175	-0-	-265	-0-	144	1	4000	2	Y	28	28	1			1
							31	9									
12	4588	X	4294	-0-	-294	-0-	148	1	4109	2	Y	34	34	1			1
							37	9									
01	4388	X	4388	-0-	-0-	-0-	151	1	4196	2	Y	37	37	1			1
							41	9									
02	3892	X	3765	-0-	-127	-0-	130	1	3601	2	Y	31	31	1			1
							34	9									
*03	4312	X	4312	-0-	-0-	-0-	141	1	3927	2	Y	222	214	1			9
							244	9									

THOMAS, CHARLES WELL #: 18 RRCID -> 263835 COMPL. DATE 07/01/2011 TOTAL DEPTH 9716 PERF. 9114 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3531	X	3531	-0-	-0-	-0-	122	1	3377	2	Y	29	29	1			1
							32	9									
11	3242	X	3242	-0-	-0-	-0-	112	1	3099	2	Y	28	28	1			1
							31	9									
12	3246	X	3246	-0-	-0-	-0-	112	1	3099	2	Y	32	32	1			1
							35	9									
01	3185	X	3185	-0-	-0-	-0-	109	1	3039	2	Y	34	34	1			1
							37	9									
02	2716	X	2682	-0-	-34	-0-	93	1	2571	2	Y	16	16	1			1
							18	9									
03	3007	X	2981	-0-	-26	-0-	103	1	2866	2	Y	11	12	1			-0-
							12	9									

SOUTHLAND PAPER CO. WELL #: 18 RRCID -> 263841 COMPL. DATE 08/05/2011 TOTAL DEPTH 9727 PERF. 8988 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3716	-0-	-159	-0-	128	1	3555	2	Y	30	30	1			1
							33	9									
11	3750	X	3440	-0-	-310	-0-	118	1	3292	2	Y	27	27	1			1
							30	9									
12	3875	X	3327	-0-	-548	-0-	114	1	3178	2	Y	32	32	1			1
							35	9									
01	3875	X	3263	-0-	-612	-0-	112	1	3115	2	Y	33	33	1			1
							36	9									
02	3762	X	3762	-0-	-0-	-0-	129	1	3598	2	Y	32	32	1			1
							35	9									
*03	4040	X	4040	-0-	-0-	-0-	138	1	3843	2	Y	54	53	1			2
							59	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SOUTHLAND PAPER CO. WELL #: 24 RRCID -> 263842 COMPL. DATE 08/06/2011 TOTAL DEPTH 9658 PERF. 9033 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5841	-0-	-18	-0-	201	1	5589	2	Y	46	45	1			2
							51	9									
11	5827	X	5827	-0-	-0-	-0-	201	1	5573	2	Y	48	48	1			2
							53	9									
12	5859	X	5735	-0-	-124	-0-	197	1	5481	2	Y	52	53	1			1
							57	9									
01	5859	X	5346	-0-	-513	-0-	184	1	5103	2	Y	53	53	1			1
							1	5	58	9							
02	5292	X	5201	-0-	-91	-0-	179	1	4976	2	Y	42	42	1			1
							46	9									
03	5859	X	4979	-0-	-880	-0-	171	1	4741	2	Y	61	60	1			2
							67	9									

SOUTHLAND PAPER CO. WELL #: 20 RRCID -> 263844 COMPL. DATE 08/31/2011 TOTAL DEPTH 9634 PERF. 9037 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5666	X	5666	-0-	-0-	-0-	196	1	5430	2	Y	36	36	1			1
							40	9									
11	5282	X	5282	-0-	-0-	-0-	182	1	5060	2	Y	36	36	1			1
							40	9									
12	5411	X	5411	-0-	-0-	-0-	186	1	5180	2	Y	41	41	1			1
							45	9									
01	5315	X	5315	-0-	-0-	-0-	183	1	5083	2	Y	44	44	1			1
							1	5	48	9							
02	4718	X	4718	-0-	-0-	-0-	163	1	4518	2	Y	34	34	1			1
							37	9									
*03	5218	X	5218	-0-	-0-	-0-	179	1	4975	2	Y	58	57	1			2
							64	9									

DAVIS, A. L. WELL #: 16 RRCID -> 263846 COMPL. DATE 09/13/2011 TOTAL DEPTH 9667 PERF. 9018 - 9477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8053	X	8053	-0-	-0-	-0-	279	1	7759	2	Y	14	14	1			-0-
							15	9									
11	7530	X	7476	-0-	-54	-0-	259	1	7200	2	Y	15	14	1			1
							17	9									
12	7781	X	7519	-0-	-262	-0-	261	1	7241	2	Y	15	16	1			-0-
							17	9									
01	7818	X	7818	-0-	-0-	-0-	270	1	7506	2	Y	37	36	1			1
							1	5	41	9							
02	7028	X	6650	-0-	-378	-0-	230	1	6380	2	Y	36	36	1			1
							40	9									
03	7781	X	7370	-0-	-411	-0-	254	1	7049	2	Y	61	60	1			2
							67	9									

HEBERT WELL #: 23 RRCID -> 263956 COMPL. DATE 10/07/2011 TOTAL DEPTH 9744 PERF. 9127 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5054	X	5054	-0-	-0-	-0-	175	1	4859	2	Y	18	17	1			1
							20	9									
11	4713	X	4713	-0-	-0-	-0-	163	1	4531	2	Y	17	17	1			1
							19	9									
12	4836	X	4761	-0-	-75	-0-	165	1	4576	2	Y	18	19	1			-0-
							20	9									
01	4836	X	4585	-0-	-251	-0-	159	1	4404	2	Y	20	20	1			-0-
							22	9									
02	4368	X	4107	-0-	-261	-0-	142	1	3942	2	Y	21	20	1			1
							23	9									
03	4836	X	4760	-0-	-76	-0-	163	1	4542	2	Y	50	49	1			2
							55	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 15 RRCID -> 264946 COMPL. DATE 01/25/2012 TOTAL DEPTH 9623 PERF. 8513 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAVARD-GRIFFITH (ALLOCATION)UNIT WELL #: 6H RRCID -> 265779 COMPL. DATE 04/16/2011 TOTAL DEPTH 9307 PERF. 9670 - 13553

10	31149	X	31149	-0-	-0-	-0-	1169	1	29428	2	Y	502	500	1			17
							552	9									
11	29058	X	29058	-0-	-0-	-0-	1077	1	27431	2	Y	500	498	1			19
							550	9									
12	29450	X	29141	-0-	-309	-0-	1146	1	27383	2	Y	556	562	1			13
							612	9									
01	29450	X	29052	-0-	-398	-0-	996	1	27389	2	Y	604	607	1			10
							3	5	664	9							
02	26600	X	25005	-0-	-1595	-0-	849	1	23582	2	Y	522	515	1			17
							574	9									
03	29450	X	25621	-0-	-3829	-0-	881	1	24468	2	Y	247	254	1			10
							272	9									

HAVARD-DAVIS-GRIFFITH (ALLOC) WELL #: 4H RRCID -> 265782 COMPL. DATE 12/06/2011 TOTAL DEPTH 9273 PERF. 9720 - 15110

10	43419	X	43419	-0-	-0-	-0-	1796	1	41270	2	Y	321	320	1			11
							353	9									
11	40622	X	40622	-0-	-0-	-0-	1688	1	38570	2	Y	331	330	1			12
							364	9									
12	41317	X	41317	-0-	-0-	-0-	1721	1	39192	2	Y	367	370	1			9
							404	9									
01	40146	X	40146	-0-	-0-	-0-	1448	1	38273	2	Y	383	386	1			6
							4	5	421	9							
02	35252	X	35161	-0-	-91	-0-	1209	1	33585	2	Y	334	329	1			11
							367	9									
03	39029	X	35718	-0-	-3311	-0-	1227	1	34074	2	Y	379	375	1			15
							417	9									

MCRAE-HAYGOOD ALLOCATION UNIT WELL #: 19H RRCID -> 268299 COMPL. DATE 04/26/2012 TOTAL DEPTH 9253 PERF. 9898 - 13785

10	1116	N	850	-0-	-266	-0-	29	1	817	2	Y	4	4	1			-0-
							4	9									
11	1590	N	815	-0-	-775	-0-	28	1	784	2	Y	3	3	1			-0-
							3	9									
12	1116	N	703	-0-	-413	-0-	24	1	675	2	Y	4	4	1			-0-
							4	9									
01	1161	N	1161	-0-	-0-	-0-	40	1	1114	2	Y	6	6	1			-0-
							7	9									
02	961	N	961	-0-	-0-	-0-	33	1	922	2	Y	5	5	1			-0-
							6	9									
*03	1362	N	1362	-0-	-0-	-0-	47	1	1303	2	Y	11	11	1			-0-
							12	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAVARD-GRIFFITH (ALLOCATION)UNIT WELL #: 5H RRCID -> 268391 COMPL. DATE 02/11/2013 TOTAL DEPTH 9278 PERF. 9930 - 13855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43927	X	39296	-0-	-4631	-0-	1652	1	37256	2	Y	353	352	1			12
							388	9									
11	42510	X	35656	-0-	-6854	-0-	1517	1	33773	2	Y	333	333	1			12
							366	9									
12	43927	X	35184	-0-	-8743	-0-	1507	1	33256	2	Y	383	386	1			9
							421	9									
01	42563	X	33562	-0-	-9001	-0-	1219	1	31916	2	Y	384	387	1			6
							5	5	422	9							
02	37044	X	28544	-0-	-8500	-0-	979	1	27196	2	Y	335	330	1			11
							369	9									
03	39308	X	35642	-0-	-3666	-0-	1239	1	33883	2	Y	473	466	1			18
							520	9									

WILLIAMSON WELL #: 5 L RRCID -> 274138 COMPL. DATE 01/07/2014 TOTAL DEPTH 9390 PERF. 9182 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	754	X	754	-0-	-0-	-0-	26	1	728	2	Y	-0-					-0-
*10	661	X	661	-0-	-0-	-0-	23	1	638	2	Y	-0-					-0-
11	708	X	708	-0-	-0-	-0-	25	1	683	2	Y	-0-					-0-
12	728	N	728	-0-	-0-	-0-	25	1	703	2	Y	-0-					-0-
01	667	N	667	-0-	-0-	-0-	22	1	623	2	Y	20	20	1			-0-
							22	9									
02	588	N	485	-0-	-103	-0-	16	1	436	2	Y	30	29	1			1
							33	9									
03	651	N	557	-0-	-94	-0-	18	1	486	2	Y	48	47	1			2
							53	9									

FOREST OIL CORPORATION 275740
FIELDS, C.W. GAS UNIT WELL #: 1 RRCID -> 214956 COMPL. DATE 08/05/2005 TOTAL DEPTH 9725 PERF. 8734 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3540	X	3540	-0-	-0-	-0-	945	1	2533	2	N	56					139
							62	9									
11	2624	X	2624	-0-	-0-	-0-	630	1	1927	2	N	61					200
							67	9									
12	2910	X	2910	-0-	-0-	-0-	651	1	2196	2	N	57	187	1			70
							63	9									
01	3050	X	3050	-0-	-0-	-0-	651	1	2314	2	N	77					147
							85	9									
02	5213	X	5213	-0-	-0-	-0-	588	1	4546	2	N	72	184	1			35
							79	9									
*03	3479	X	3479	-0-	-0-	-0-	651	1	2752	2	N	69					104
							76	9									

KNIGHT, L. G. GAS UNIT WELL #: 1 RRCID -> 267447 COMPL. DATE 09/29/2012 TOTAL DEPTH 9675 PERF. 8765 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1462	-0-	-150	-0-	350	1	1062	2	N	45					135
							50	9									
11	976	N	976	-0-	-0-	-0-	918	2	58	9	N	53					188
12	2449	N	962	-0-	-1487	-0-	896	2	66	9	N	60	180	1			68
01	1457	N	804	-0-	-653	-0-	737	2	67	9	N	61					129
02	2248	N	2248	-0-	-0-	-0-	2184	2	64	9	N	58					187
*03	1995	N	1995	-0-	-0-	-0-	1927	2	68	9	N	62	184	1			65

FIELDS, C.W. GAS UNIT WELL #: 2H RRCID -> 267816 COMPL. DATE 12/18/2013 TOTAL DEPTH 9578 PERF. 9930 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27156	X	25259	-0-	-1897	-0-	24628	2	631	9	N	574	546	1			202
11	24570	X	23091	-0-	-1479	-0-	22450	2	641	9	N	583	730	1			55
12	25110	X	25110	-0-	-0-	-0-	24377	2	733	9	N	666	550	1			171
01	25265	X	24251	-0-	-1014	-0-	23526	2	725	9	N	659	544	1			286
02	22820	X	22076	-0-	-744	-0-	21592	2	484	9	N	440	542	1			184
03	25265	X	22327	-0-	-2938	-0-	21670	2	657	9	N	597	543	1			238

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FOREST OIL CORPORATION //CONT.// 275740
FIELDS, C. W. GAS UNIT WELL #: 3H RRCID -> 274754 COMPL. DATE 07/15/2014 TOTAL DEPTH 9018 PERF. 9512 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57562	X	57562	-0-	-0-	-0-	56763	2	799	9	N	726	730	1			161
11	51288	X	51288	-0-	-0-	-0-	50472	2	816	9	N	742	721	1			182
12	49185	X	49185	-0-	-0-	-0-	48126	2	1059	9	N	963	899	1			246
01	48317	X	48317	-0-	-0-	-0-	47364	2	953	9	N	866	879	1			233
02	42290	X	42290	-0-	-0-	-0-	41597	2	693	9	N	630	714	1			149
*03	42777	X	42777	-0-	-0-	-0-	42016	2	761	9	N	692	531	1			310

FORTSON OIL COMPANY 278563
MAURITZEN GAS UNIT WELL #: 2 RRCID -> 257389 COMPL. DATE 06/14/2010 TOTAL DEPTH 9855 PERF. 8984 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3589	-0-	-1712	-0-	295	1	3258	2	N	33					157
							36	9									
11	5130	X	4486	-0-	-644	-0-	340	1	4102	2	N	40					197
							44	9									
12	5301	X	4949	-0-	-352	-0-	333	1	4616	2	N	-0-					197
01	5177	X	4785	-0-	-392	-0-	351	1	4434	2	N	-0-					197
02	4284	X	4098	-0-	-186	-0-	334	1	3764	2	N	-0-					197
03	4960	X	4601	-0-	-359	-0-	344	1	4257	2	N	-0-					197

GARRISON OPERATING, L.L.C. 295851
SEPAUGH WELL #: 1 RRCID -> 140168 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8680 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2240	X	2240	-0-	-0-	-0-	2240	2			N	-0-					73
11	2385	N	2385	-0-	-0-	-0-	2374	2	11	9	N	10					83
12	2329	N	2329	-0-	-0-	-0-	2325	2	4	9	N	4					87
01	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					87
02	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					87
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					87

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 8 RRCID -> 096677 COMPL. DATE 11/25/1981 TOTAL DEPTH 9800 PERF. 8383 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8029	X	790	-0-	-7239	-0-	109	1	681	2	N	-0-					-0-
11	5640	X	487	-0-	-5153	-0-	66	1	421	2	N	-0-					-0-
12	3565	X	444	-0-	-3121	-0-	65	1	379	2	N	-0-					-0-
01	2263	X	325	-0-	-1938	-0-	52	1	273	2	N	-0-					-0-
02	1148	X	250	-0-	-898	-0-	41	1	209	2	N	-0-					-0-
03	775	X	-0-	-0-	-775	-0-					N	-0-					-0-

BOUNDS, ELLA GAS UNIT WELL #: 2 RRCID -> 110169 COMPL. DATE 05/06/1987 TOTAL DEPTH 9951 PERF. 8507 - 9819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2780	-0-	-165	-0-	382	1	2398	2	N	-0-					-0-
11	2970	X	2559	-0-	-411	-0-	346	1	2213	2	N	-0-					-0-
12	3069	X	2700	-0-	-369	-0-	396	1	2304	2	N	-0-					-0-
01	3069	X	2576	-0-	-493	-0-	409	1	2167	2	N	-0-					-0-
02	2520	X	2354	-0-	-166	-0-	383	1	1971	2	N	-0-					-0-
*03	2830	X	2830	-0-	-0-	-0-	442	1	2388	2	N	-0-					-0-

WIENER, W.B. JR. ET AL WELL #: 2 RRCID -> 126225 COMPL. DATE 12/22/1987 TOTAL DEPTH 9950 PERF. 8530 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1478	-0-	-940	-0-	203	1	1275	2	N	-0-					-0-
11	2880	X	2568	-0-	-312	-0-	348	1	2220	2	N	-0-					-0-
12	2976	X	2404	-0-	-572	-0-	352	1	2052	2	N	-0-					-0-
01	2976	X	2334	-0-	-642	-0-	371	1	1963	2	N	-0-					-0-
02	2552	X	2552	-0-	-0-	-0-	415	1	2137	2	N	-0-					-0-
*03	2899	X	2899	-0-	-0-	-0-	452	1	2447	2	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
BOUNDS, ELLA GAS UNIT WELL #: 3 RRCID -> 129887 COMPL. DATE 01/21/1989 TOTAL DEPTH 9950 PERF. 8543 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1051	-0-	-530	-0-	144	1	907	2	N	-0-					-0-
11	1723	N	1723	-0-	-0-	-0-	233	1	1490	2	N	-0-					-0-
12	1333	N	1330	-0-	-3	-0-	195	1	1135	2	N	-0-					-0-
01	1212	N	1212	-0-	-0-	-0-	192	1	1020	2	N	-0-					-0-
02	1596	N	1338	-0-	-258	-0-	217	1	1121	2	N	-0-					-0-
*03	1548	N	1548	-0-	-0-	-0-	242	1	1306	2	N	-0-					-0-

BIRD, G.W. GAS UNIT WELL #: 2 RRCID -> 142309 COMPL. DATE 08/12/1992 TOTAL DEPTH 10001 PERF. 8596 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1770	N	1770	-0-	-0-	-0-	190	1	1580	2	N	-0-					-0-
11	1553	N	1553	-0-	-0-	-0-	165	1	1388	2	N	-0-					-0-
12	1632	N	1632	-0-	-0-	-0-	186	1	1446	2	N	-0-					-0-
01	1767	N	1472	-0-	-295	-0-	155	1	1317	2	N	-0-					-0-
02	1555	N	1555	-0-	-0-	-0-	166	1	1389	2	N	-0-					-0-
*03	1678	N	1678	-0-	-0-	-0-	204	1	1474	2	N	-0-					-0-

DUNAWAY GAS UNIT WELL #: 12 RRCID -> 158913 COMPL. DATE 07/13/2004 TOTAL DEPTH 9850 PERF. 8386 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	312	-0-	-122	-0-	21	1	291	2	N	-0-					-0-
11	390	N	211	-0-	-179	-0-	17	1	194	2	N	-0-					-0-
12	434	N	282	-0-	-152	-0-	26	1	256	2	N	-0-					-0-
01	310	N	182	-0-	-128	-0-	14	1	168	2	N	-0-					-0-
02	196	N	162	-0-	-34	-0-	15	1	147	2	N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

ELLIS WELL #: 1 RRCID -> 158980 COMPL. DATE 09/28/2004 TOTAL DEPTH 9900 PERF. 8486 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY GAS UNIT WELL #: 14 RRCID -> 162115 COMPL. DATE 01/02/1997 TOTAL DEPTH 10000 PERF. 8376 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1686	-0-	-453	-0-	66	1	1620	2	N	-0-					-0-
11	2121	X	2121	-0-	-0-	-0-	82	1	2039	2	N	-0-					-0-
12	2015	X	1818	-0-	-197	-0-	82	1	1736	2	N	-0-					-0-
01	2216	X	2216	-0-	-0-	-0-	133	1	2083	2	N	-0-					-0-
02	1988	X	1960	-0-	-28	-0-	135	1	1825	2	N	-0-					-0-
03	2201	X	2129	-0-	-72	-0-	97	1	2032	2	N	-0-					-0-

DUNAWAY GAS UNIT WELL #: 17 RRCID -> 167870 COMPL. DATE 03/05/1998 TOTAL DEPTH 9900 PERF. 9681 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2101	-0-	-286	-0-	140	1	1961	2	N	-0-					-0-
11	2310	X	2017	-0-	-293	-0-	163	1	1854	2	N	-0-					-0-
12	2201	X	2069	-0-	-132	-0-	188	1	1881	2	N	-0-					-0-
01	2170	X	1867	-0-	-303	-0-	146	1	1721	2	N	-0-					-0-
02	1960	X	1819	-0-	-141	-0-	171	1	1648	2	N	-0-					-0-
03	2108	X	1837	-0-	-271	-0-	179	1	1658	2	N	-0-					-0-

PANOLA DEVELOPMENT COMPANY WELL #: 10 RRCID -> 213702 COMPL. DATE 06/29/2005 TOTAL DEPTH 9856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2990	-0-	-265	-0-	28	1	2962	2	N	-0-					-0-
11	3150	X	2783	-0-	-367	-0-	26	1	2757	2	N	-0-					-0-
12	3131	X	2932	-0-	-199	-0-	36	1	2896	2	N	-0-					-0-
01	3131	X	2859	-0-	-272	-0-	19	1	2840	2	N	-0-					-0-
02	2828	X	2596	-0-	-232	-0-	34	1	2562	2	N	-0-					-0-
03	2976	X	2636	-0-	-340	-0-	30	1	2606	2	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
PANOLA DEVELOPMENT COMPANY WELL #: 9 RRCID -> 214716 COMPL. DATE 08/20/2005 TOTAL DEPTH 9838 PERF. 8481 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953	X	1808	-0-	-145	-0-	17	1	1791	2	N	-0-			-0-
11	2084	X	2084	-0-	-0-	-0-	20	1	2064	2	N	-0-			-0-
12	2512	X	2512	-0-	-0-	-0-	31	1	2481	2	N	-0-			-0-
01	2437	X	2437	-0-	-0-	-0-	16	1	2421	2	N	-0-			-0-
02	2194	X	2194	-0-	-0-	-0-	29	1	2165	2	N	-0-			-0-
03	2511	X	2384	-0-	-127	-0-	27	1	2357	2	N	-0-			-0-

DUNAWAY GAS UNIT WELL #: 16 RRCID -> 217304 COMPL. DATE 10/04/2005 TOTAL DEPTH 9727 PERF. 8323 - 9608

10	2394	X	2394	-0-	-0-	-0-	22	1	2372	2	N	-0-			-0-
11	2310	X	1991	-0-	-319	-0-	19	1	1972	2	N	-0-			-0-
12	2387	X	2034	-0-	-353	-0-	25	1	2009	2	N	-0-			-0-
01	2387	X	2378	-0-	-9	-0-	16	1	2362	2	N	-0-			-0-
02	2156	X	1913	-0-	-243	-0-	25	1	1888	2	N	-0-			-0-
03	2387	X	1938	-0-	-449	-0-	22	1	1916	2	N	-0-			-0-

WIENER, W.B. JR. ET AL WELL #: 3 RRCID -> 231360 COMPL. DATE 05/01/2007 TOTAL DEPTH 10120 PERF. 8638 - 9932

10	3968	X	3809	-0-	-159	-0-	408	1	3401	2	N	-0-			-0-
11	4095	X	4095	-0-	-0-	-0-	435	1	3660	2	N	-0-			-0-
12	4092	X	3953	-0-	-139	-0-	450	1	3503	2	N	-0-			-0-
01	4092	X	3646	-0-	-446	-0-	385	1	3261	2	N	-0-			-0-
02	3836	X	3431	-0-	-405	-0-	367	1	3064	2	N	-0-			-0-
03	4247	X	3947	-0-	-300	-0-	480	1	3467	2	N	-0-			-0-

BIRD, G.W. GAS UNIT WELL #: 3 RRCID -> 232198 COMPL. DATE 08/23/2007 TOTAL DEPTH 9992 PERF. 8586 - 9898

10	2666	X	2147	-0-	-519	-0-	230	1	1917	2	N	-0-			-0-
11	2580	X	1667	-0-	-913	-0-	177	1	1490	2	N	-0-			-0-
12	2666	X	2504	-0-	-162	-0-	285	1	2219	2	N	-0-			-0-
01	2387	X	1917	-0-	-470	-0-	202	1	1715	2	N	-0-			-0-
02	2156	X	1399	-0-	-757	-0-	150	1	1249	2	N	-0-			-0-
03	2511	X	1412	-0-	-1099	-0-	172	1	1240	2	N	-0-			-0-

PANOLA DEVELOPMENT COMPANY WELL #: 11P RRCID -> 232216 COMPL. DATE 08/20/2007 TOTAL DEPTH 9800 PERF. 8546 - 9694

10	4898	X	4501	-0-	-397	-0-	41	1	4460	2	N	-0-			-0-
11	4770	X	4312	-0-	-458	-0-	41	1	4271	2	N	-0-			-0-
12	4929	X	4600	-0-	-329	-0-	56	1	4544	2	N	-0-			-0-
01	4929	X	4420	-0-	-509	-0-	29	1	4391	2	N	-0-			-0-
02	4312	X	4033	-0-	-279	-0-	53	1	3980	2	N	-0-			-0-
03	4588	X	4359	-0-	-229	-0-	49	1	4310	2	N	-0-			-0-

WIENER, W.B. JR. ET AL WELL #: 4 RRCID -> 261479 COMPL. DATE 04/07/2011 TOTAL DEPTH 10014 PERF. 9831 - 9870

10	6355	X	2241	-0-	-4114	-0-	21	1	2220	2	N	-0-			-0-
11	6150	X	2930	-0-	-3220	-0-	28	1	2902	2	N	-0-			-0-
12	6355	X	3797	-0-	-2558	-0-	47	1	3750	2	N	-0-			-0-
01	4650	X	3913	-0-	-737	-0-	26	1	3887	2	N	-0-			-0-
02	3234	X	3234	-0-	-0-	-0-	43	1	3191	2	N	-0-			-0-
03	3782	X	2815	-0-	-967	-0-	32	1	2783	2	N	-0-			-0-

PANOLA DEVELOPMENT COMPANY WELL #: 12 RRCID -> 261808 COMPL. DATE 04/05/2011 TOTAL DEPTH 9906 PERF. 9668 - 9690

10	5580	X	3356	-0-	-2224	-0-	31	1	3325	2	N	-0-			-0-
11	6012	X	6012	-0-	-0-	-0-	57	1	5955	2	N	-0-			-0-
12	5849	X	5849	-0-	-0-	-0-	72	1	5777	2	N	-0-			-0-
01	5580	X	5463	-0-	-117	-0-	36	1	5427	2	N	-0-			-0-
02	5040	X	4677	-0-	-363	-0-	62	1	4615	2	N	-0-			-0-
03	5580	X	4362	-0-	-1218	-0-	49	1	4313	2	N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
TILLER, MOUZON GU WELL #: 1 RRCID -> 223581 COMPL. DATE 08/06/2006 TOTAL DEPTH 10057 PERF. 8838 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					38
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

WESTMORELAND GU WELL #: 1 RRCID -> 227341 COMPL. DATE 11/06/2006 TOTAL DEPTH 10558 PERF. 9737 - 10462

10	DLQ G-10	1500	-0-	1500	4243	300	1	1138	2	Y	55	55	0			-0-
						1	3	61	9							
11	DLQ G-10	1432	-0-	1432	5675	300	1	1078	2	Y	48	48	0			-0-
						1	3	53	9							
12	3000 N	1509	-0-	-1491	4184	300	1	1152	2	Y	51	51	0			-0-
						1	3	56	9							
01	3100 N	1333	-0-	-1767	2417	300	1	984	2	Y	44	44	0			-0-
						1	3	48	9							
*02	2800 N	1048	-0-	-1752	665	300	1	712	2	Y	32	32	0			-0-
						1	3	35	9							
03	0 N	NO RPT	-0-	-0-	665					Y	NO RPT					-0-

GRIGSBY PETROLEUM INC. 334135
DAVIS, S. L. WELL #: 3 RRCID -> 200746 COMPL. DATE 01/02/2004 TOTAL DEPTH 9800 PERF. 8583 - 9527

10	2526 X	2526	-0-	-0-	-0-	2520	2	6	9	N	5					85
11	3367 X	3367	-0-	-0-	-0-	3363	2	4	9	N	4					89
12	2758 X	2758	-0-	-0-	-0-	2758	2			N	-0-					89
01	3408 X	3408	-0-	-0-	-0-	3408	2			N	-0-					89
02	3129 X	3129	-0-	-0-	-0-	3095	2	34	9	N	31					120
*03	3325 X	3325	-0-	-0-	-0-	3325	2			N	-0-					120

DAVIS, S. L. WELL #: 4 RRCID -> 207600 COMPL. DATE 01/08/2005 TOTAL DEPTH 9790 PERF. 8709 - 9549

10	4340 X	3981	-0-	-359	-0-	3920	2	61	9	N	55					135
11	4200 X	3846	-0-	-354	-0-	3846	2			N	-0-					135
12	4340 X	3884	-0-	-456	-0-	3884	2			N	-0-					135
01	4309 X	3807	-0-	-502	-0-	3807	2			N	-0-					135
02	3724 X	3370	-0-	-354	-0-	3370	2			N	-0-					135
03	3968 X	3747	-0-	-221	-0-	3747	2			N	-0-					135

DAVIS, S.L. WELL #: 5 RRCID -> 263996 COMPL. DATE 12/13/2011 TOTAL DEPTH 9850 PERF. 8608 - 9562

10	3410 X	3255	-0-	-155	-0-	3193	2	62	9	N	56					119
11	3300 X	2039	-0-	-1261	-0-	2039	2			N	-0-					119
12	3410 X	2791	-0-	-619	-0-	2746	2	45	9	N	41					160
01	3379 X	1953	-0-	-1426	-0-	1921	2	32	9	N	29					189
02	2968 X	1821	-0-	-1147	-0-	1785	2	36	9	N	33	192	1			30
03	3255 X	2116	-0-	-1139	-0-	2070	2	46	9	N	42					72

HARLETON OIL & GAS INC. 357165
COOKE WELL #: 4 RRCID -> 141102 COMPL. DATE 07/22/1992 TOTAL DEPTH 9859 PERF. 8439 - 9736

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
DUNAWAY WELL #: 5 RRCID -> 193081 COMPL. DATE 01/17/2003 TOTAL DEPTH 9950 PERF. 8408 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIGO MINERALS LLC 423834
REED ESTATE UNIT WELL #: 1 RRCID -> 091209 COMPL. DATE 08/05/1980 TOTAL DEPTH 9700 PERF. 9509 - 9571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1436	-0-	-300	-0-	1436	2			N	-0-					20
11	1590	N	958	-0-	-632	-0-	859	2	99	9	N	90					110
12	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					110
01	1427	N	1427	-0-	-0-	-0-	1294	2	133	9	N	121	196	1			35
02	1216	N	1216	-0-	-0-	-0-	1056	2	160	9	N	145					180
*03	1667	N	1667	-0-	-0-	-0-	1581	2	86	9	N	78	180	1			78

REED ESTATE UNIT WELL #: 2 RRCID -> 117004 COMPL. DATE 04/17/1985 TOTAL DEPTH 10203 PERF. 8637 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTS WELL #: 6 RRCID -> 125741 COMPL. DATE 11/19/1999 TOTAL DEPTH 9662 PERF. 8819 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON, WILLIAM H. GU WELL #: 1B RRCID -> 206324 COMPL. DATE 08/13/2004 TOTAL DEPTH 9600 PERF. 8670 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	N	1688	-0-	-0-	-0-	1634	2	54	9	N	49	186	1			42
11	1426	N	1426	-0-	-0-	-0-	1425	2	1	9	N	1					43
12	961	N	961	-0-	-0-	-0-	957	2	4	9	N	4					47
01	1674	N	1308	-0-	-366	-0-	1301	2	7	9	N	6					53
02	1344	N	936	-0-	-408	-0-	932	2	4	9	N	4					57
03	961	N	902	-0-	-59	-0-	895	2	7	9	N	6					63

MOSS, W. S. ESTATE WELL #: 4 RRCID -> 208277 COMPL. DATE 01/11/2005 TOTAL DEPTH 9870 PERF. 8774 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	534	-0-	-365	-0-	533	2	1	9	Y	1	17	1			1
11	690	X	567	-0-	-123	-0-	563	2	4	9	Y	4					5
12	713	X	430	-0-	-283	-0-	426	2	4	9	Y	4	8	1			1
01	620	X	487	-0-	-133	-0-	474	2	13	9	Y	12	7	1			6
02	590	X	590	-0-	-0-	-0-	590	2			Y	-0-					6
*03	620	X	620	-0-	-0-	-0-	607	2	13	9	Y	12	8	1			10

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
MOSS, W. S. ESTATE WELL #: 3 RRCID -> 208301 COMPL. DATE 02/09/2005 TOTAL DEPTH 9740 PERF. 8726 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2991	X	2991	-0-	-0-	-0-	2979	2	12	9	Y	11	61	1			7
11	3048	X	3048	-0-	-0-	-0-	3004	2	44	9	Y	40					47
12	3137	X	3137	-0-	-0-	-0-	3096	2	41	9	Y	37	78	1			6
01	3162	X	3162	-0-	-0-	-0-	3016	2	146	9	Y	133	76	1			63
02	2856	X	2717	-0-	-139	-0-	2713	2	4	9	Y	4					67
*03	3280	X	3280	-0-	-0-	-0-	3171	2	109	9	Y	99	80	1			86

MOSS, W. S. ESTATE WELL #: 2 RRCID -> 210011 COMPL. DATE 03/31/2005 TOTAL DEPTH 9658 PERF. 8728 - 9545

10	2294	X	2041	-0-	-253	-0-	2032	2	9	9	Y	8	35	1			5
11	2220	X	1996	-0-	-224	-0-	1967	2	29	9	Y	26					31
12	2294	X	2078	-0-	-216	-0-	2052	2	26	9	Y	24	51	1			4
01	2325	X	2234	-0-	-91	-0-	2132	2	102	9	Y	93	53	1			44
02	2100	X	1578	-0-	-522	-0-	1575	2	3	9	Y	3					47
03	2077	X	1489	-0-	-588	-0-	1441	2	48	9	Y	44	52	1			39

GARLAND WELL #: 4 RRCID -> 211110 COMPL. DATE 02/24/2005 TOTAL DEPTH 9554 PERF. 9206 - 9342

10	2232	X	1554	-0-	-678	-0-	1524	2	30	9	Y	27					90
11	1950	X	1780	-0-	-170	-0-	1745	2	35	9	Y	32					122
12	2125	X	2125	-0-	-0-	-0-	2089	2	36	9	Y	33					155
01	1927	X	1927	-0-	-0-	-0-	1881	2	46	9	Y	42					197
02	1837	N	1837	-0-	-0-	-0-	1819	2	18	9	Y	16	183	1			30
03	2139	N	2070	-0-	-69	-0-	2051	2	19	9	Y	17					47

MOSS, W. S. ESTATE WELL #: 5 RRCID -> 217210 COMPL. DATE 08/16/2005 TOTAL DEPTH 9705 PERF. 8719 - 9538

10	2604	X	2054	-0-	-550	-0-	2054	2			Y	-0-	43	1			-0-
11	2520	X	2041	-0-	-479	-0-	2041	2			Y	-0-					-0-
12	1907	X	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
01	2077	X	1967	-0-	-110	-0-	1967	2			Y	-0-					-0-
02	1904	X	1247	-0-	-657	-0-	1247	2			Y	-0-					-0-
*03	2503	X	2503	-0-	-0-	-0-	2503	2			Y	-0-					-0-

BELL, MILES WELL #: 4 RRCID -> 217767 COMPL. DATE 11/17/2005 TOTAL DEPTH 9720 PERF. 8220 - 9292

10	3038	X	2760	-0-	-278	-0-	2709	2	51	9	N	46	2	8			92
11	2940	X	2732	-0-	-208	-0-	2690	2	42	9	N	38	6	8			124
12	3038	X	2475	-0-	-563	-0-	2445	2	30	9	N	27	6	8			145
01	2852	X	2396	-0-	-456	-0-	2360	2	36	9	N	33	1	8			177
02	2548	X	2388	-0-	-160	-0-	2374	2	14	9	N	13	1	8			189
03	2821	X	2431	-0-	-390	-0-	2398	2	33	9	N	30	154	1			65

MOSS, W. S. ESTATE WELL #: 6 RRCID -> 218368 COMPL. DATE 12/17/2005 TOTAL DEPTH 9700 PERF. 8660 - 9554

10	1768	X	1768	-0-	-0-	-0-	1761	2	7	9	Y	6	17	1			4
11	1710	X	1670	-0-	-40	-0-	1644	2	26	9	Y	24					28
12	1767	X	1729	-0-	-38	-0-	1704	2	25	9	Y	23	47	1			4
01	1771	X	1771	-0-	-0-	-0-	1684	2	87	9	Y	79	45	1			38
02	1568	N	1026	-0-	-542	-0-	1024	2	2	9	Y	2					40
03	1736	N	1333	-0-	-403	-0-	1287	2	46	9	Y	42	45	1			37

MOSS, W. S. ESTATE WELL #: 7 RRCID -> 221053 COMPL. DATE 04/27/2006 TOTAL DEPTH 9700 PERF. 8613 - 9564

10	1643	X	1354	-0-	-289	-0-	1354	2			Y	-0-					-0-
11	1590	X	1182	-0-	-408	-0-	1182	2			Y	-0-					-0-
12	1643	X	1350	-0-	-293	-0-	1350	2			Y	-0-					-0-
01	1541	X	1541	-0-	-0-	-0-	1541	2			Y	-0-					-0-
02	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
*03	1458	N	1458	-0-	-0-	-0-	1458	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
WEST CLAYTON GAS UNIT WELL #: 2 RRCID -> 221858 COMPL. DATE 03/28/2006 TOTAL DEPTH 9816 PERF. 9206 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3041	X	3041	-0-	-0-	-0-	1	1	2935	2	Y	95	99	1			27
							105	9									
11	2825	X	2825	-0-	-0-	-0-	1	1	2710	2	Y	104	96	1			35
							114	9									
12	2884	X	2884	-0-	-0-	-0-	61	1	2716	2	Y	97	102	1			30
							107	9									
01	3096	X	3096	-0-	-0-	-0-	63	1	2921	2	Y	102	103	1			29
							112	9									
02	2711	N	2711	-0-	-0-	-0-	64	1	2534	2	Y	103	103	1			29
							113	9									
*03	3100	N	3156	-0-	56	56	62	1	2969	2	Y	114	112	1			31
							125	9									

SHAW GAS UNIT WELL #: 3 RRCID -> 222117 COMPL. DATE 07/24/2006 TOTAL DEPTH 10106 PERF. 8821 - 9940

10	279	X	151	-0-	-128	-0-	14	1	137	2	N	-0-					82
11	450	X	116	-0-	-334	-0-	10	1	106	2	N	-0-					82
12	465	X	138	-0-	-327	-0-	11	1	127	2	N	-0-					82
01	465	X	117	-0-	-348	-0-	12	1	105	2	N	-0-					82
02	228	X	228	-0-	-0-	-0-	10	1	109	2	N	99	1	8			180
							109	9									
03	155	X	119	-0-	-36	-0-	13	1	106	2	N	-0-					180

WALTON, WILLIAM H. GU WELL #: 1 RRCID -> 222292 COMPL. DATE 09/02/2006 TOTAL DEPTH 9655 PERF. 8735 - 9468

10	768	N	768	-0-	-0-	-0-	663	2	105	9	N	95					185
11	651	N	651	-0-	-0-	-0-	550	2	101	9	N	92	160	1			117
12	479	N	479	-0-	-0-	-0-	433	2	46	9	N	42					159
01	775	N	678	-0-	-97	-0-	627	2	51	9	N	46					205
02	616	N	510	-0-	-106	-0-	510	2			N	-0-					205
*03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					205

SHAW GAS UNIT WELL #: 1 RRCID -> 222599 COMPL. DATE 10/01/2006 TOTAL DEPTH 10128 PERF. 8864 - 9986

10	3596	X	1179	-0-	-2417	-0-	108	1	1071	2	N	-0-					172
11	3480	X	952	-0-	-2528	-0-	82	1	869	2	N	1	1	8			172
							1	9									
12	3596	X	667	-0-	-2929	-0-	55	1	612	2	N	-0-					172
01	3565	X	190	-0-	-3375	-0-	20	1	170	2	N	-0-					172
02	2268	X	478	-0-	-1790	-0-	40	1	438	2	N	-0-					172
03	1178	X	641	-0-	-537	-0-	69	1	572	2	N	-0-					172

REED ESTATE UNIT WELL #: 3 RRCID -> 222602 COMPL. DATE 09/15/2006 TOTAL DEPTH 10033 PERF. 8698 - 9816

10	2542	X	1519	-0-	-1023	-0-	1519	2			N	-0-					175
11	2340	X	1963	-0-	-377	-0-	1963	2			N	-0-					175
12	2570	X	2570	-0-	-0-	-0-	2570	2			N	-0-					175
01	1767	X	1767	-0-	-0-	-0-	1767	2			N	-0-					175
02	2492	X	2492	-0-	-0-	-0-	2492	2			N	-0-					175
*03	3346	X	3346	-0-	-0-	-0-	3185	2	161	9	N	146	156	1			165

MOSS, W. S. ESTATE WELL #: 8 RRCID -> 223369 COMPL. DATE 09/09/2006 TOTAL DEPTH 9710 PERF. 8642 - 9464

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BELL, C.I. GAS UNIT 1 WELL #: 5 RRCID -> 223737 COMPL. DATE 10/23/2006 TOTAL DEPTH 10240 PERF. 9014 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	407	-0-	-461	-0-	11	1	396	2	Y	-0-					-0-
11	840	X	341	-0-	-499	-0-	11	1	330	2	Y	-0-					-0-
12	744	X	470	-0-	-274	-0-	15	1	455	2	Y	-0-					-0-
01	489	X	489	-0-	-0-	-0-	31	1	458	2	Y	-0-					-0-
02	421	N	421	-0-	-0-	-0-	40	1	381	2	Y	-0-					-0-
*03	509	N	509	-0-	-0-	-0-	33	1	476	2	Y	-0-					-0-

WILCOTS, S.W. GAS UNIT WELL #: 4 RRCID -> 223755 COMPL. DATE 08/02/2006 TOTAL DEPTH 10057 PERF. 9455 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3864	-0-	-259	-0-	1	1	3845	2	Y	16	17	1			19
							18	9									
11	3900	X	2956	-0-	-944	-0-	1	1	2935	2	Y	18	16	1			21
							20	9									
12	4030	X	2450	-0-	-1580	-0-	52	1	2380	2	Y	16	17	1			20
							18	9									
01	4123	X	2242	-0-	-1881	-0-	47	1	2176	2	Y	17	17	1			20
							19	9									
02	3500	X	1602	-0-	-1898	-0-	46	1	1537	2	Y	17	17	1			20
							19	9									
03	3875	X	1177	-0-	-2698	-0-	25	1	1131	2	Y	19	19	1			20
							21	9									

REED ESTATE UNIT WELL #: 4 RRCID -> 224408 COMPL. DATE 11/25/2006 TOTAL DEPTH 10080 PERF. 8686 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2394	-0-	-954	-0-	2394	2			N	-0-					17
11	3240	X	2795	-0-	-445	-0-	2795	2			N	-0-					17
12	3348	X	3223	-0-	-125	-0-	3110	2	113	9	N	103					120
01	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					120
02	2757	X	2757	-0-	-0-	-0-	2757	2			N	-0-					120
03	3224	X	3153	-0-	-71	-0-	3026	2	127	9	N	115	177	1			58

SHAW GAS UNIT WELL #: 2 RRCID -> 225188 COMPL. DATE 12/16/2006 TOTAL DEPTH 10308 PERF. 8864 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2788	-0-	-777	-0-	253	1	2518	2	N	15	3	8			137
							17	9									
11	3210	X	2409	-0-	-801	-0-	209	1	2198	2	N	2	2	8			137
							2	9									
12	3162	X	2869	-0-	-293	-0-	233	1	2627	2	N	8	6	8			139
							9	9									
01	3162	X	2267	-0-	-895	-0-	241	1	2024	2	N	2	2	8			139
							2	9									
02	2656	X	2656	-0-	-0-	-0-	217	1	2391	2	N	44	3	8			180
							48	9									
03	2883	X	1913	-0-	-970	-0-	206	1	1706	2	N	1	1	8			180
							1	9									

ROBINSON, M. E. WELL #: 3 RRCID -> 225247 COMPL. DATE 11/27/2006 TOTAL DEPTH 10000 PERF. 9534 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3503	-0-	-868	-0-	3473	2	30	9	N	27					93
11	4230	X	4084	-0-	-146	-0-	4055	2	29	9	N	26	87	1			32
12	4730	X	4730	-0-	-0-	-0-	4690	2	40	9	N	36					68
01	4491	X	4491	-0-	-0-	-0-	4455	2	36	9	N	33	88	1			13
02	4195	X	4195	-0-	-0-	-0-	4158	2	37	9	N	34					47
*03	4624	X	4624	-0-	-0-	-0-	4585	2	39	9	N	35					82

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
BELL, C.I. GAS UNIT 1 WELL #: 2 RRCID -> 225278 COMPL. DATE 09/16/2006 TOTAL DEPTH 10220 PERF. 8794 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	422	-0-	-570	-0-	12	1	410	2	Y	-0-	22	1			5
11	450	N	287	-0-	-163	-0-	10	1	277	2	Y	-0-					5
12	456	N	456	-0-	-0-	-0-	14	1	442	2	Y	-0-					5
01	434	N	375	-0-	-59	-0-	24	1	351	2	Y	-0-	4	1			1
02	360	N	360	-0-	-0-	-0-	34	1	326	2	Y	-0-					1
03	465	N	385	-0-	-80	-0-	25	1	360	2	Y	-0-	1	1			-0-

REED ESTATE UNIT WELL #: 5 RRCID -> 226141 COMPL. DATE 01/12/2007 TOTAL DEPTH 10015 PERF. 8562 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4200	-0-	-326	-0-	4200	2			N	-0-					129
11	4440	X	4346	-0-	-94	-0-	4346	2			N	-0-					129
12	4957	X	4957	-0-	-0-	-0-	4884	2	73	9	N	66	178	1			17
01	4588	X	4362	-0-	-226	-0-	4362	2			N	-0-					17
02	4060	X	3930	-0-	-130	-0-	3930	2			N	-0-					17
03	4960	X	4847	-0-	-113	-0-	4698	2	149	9	N	135					152

HOOKER, CHARLES G. WELL #: 1 RRCID -> 226232 COMPL. DATE 01/29/2010 TOTAL DEPTH 9620 PERF. 8958 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6948	X	3492	-0-	-3456	-0-	3433	2	59	9	Y	54	12	8			67
11	3570	X	3397	-0-	-173	-0-	3349	2	48	9	Y	44	11	8			100
12	3466	X	3466	-0-	-0-	-0-	3408	2	58	9	Y	53	11	8			142
01	3565	X	3129	-0-	-436	-0-	3064	2	65	9	Y	59	11	8			190
02	3220	X	3069	-0-	-151	-0-	3051	2	18	9	Y	16	170	1	8	8	28
03	3503	X	3438	-0-	-65	-0-	3399	2	39	9	Y	35	10	8			53

PITTS WELL #: 1 RRCID -> 226233 COMPL. DATE 12/02/2006 TOTAL DEPTH 9550 PERF. 8886 - 9345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4191	-0-	-304	-0-	4132	2	59	9	Y	54	179	1	7	8	28
11	4350	X	3566	-0-	-784	-0-	3504	2	62	9	Y	56	9	8			75
12	4371	X	3987	-0-	-384	-0-	3911	2	76	9	Y	69	10	8			134
01	4309	X	4010	-0-	-299	-0-	3941	2	69	9	Y	63	10	8			187
02	3892	X	3702	-0-	-190	-0-	3640	2	62	9	Y	56	192	1	8	8	43
03	4185	X	4114	-0-	-71	-0-	4042	2	72	9	Y	65	9	8			99

BIGGS, J.W. WELL #: 1 RRCID -> 226957 COMPL. DATE 12/20/2006 TOTAL DEPTH 10186 PERF. 8986 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	974	-0-	-204	-0-	974	2			N	-0-					72
11	1170	N	1050	-0-	-120	-0-	1050	2			N	-0-					72
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					72
01	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					72
02	1093	N	1093	-0-	-0-	-0-	893	2	200	9	N	182					254
03	1147	N	1125	-0-	-22	-0-	1125	2			N	-0-	174	1			80

BELL, C.I. GAS UNIT 1 WELL #: 3 RRCID -> 228335 COMPL. DATE 05/07/2007 TOTAL DEPTH 10284 PERF. 8906 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	936	-0-	-304	-0-	26	1	910	2	Y	-0-	52	1			12
11	901	N	901	-0-	-0-	-0-	30	1	871	2	Y	-0-					12
12	398	N	398	-0-	-0-	-0-	13	1	385	2	Y	-0-					12
01	930	N	558	-0-	-372	-0-	35	1	523	2	Y	-0-	10	1			2
02	840	N	529	-0-	-311	-0-	51	1	478	2	Y	-0-					2
*03	413	N	413	-0-	-0-	-0-	26	1	387	2	Y	-0-	2	1			-0-

REED ESTATE UNIT WELL #: 6 RRCID -> 228394 COMPL. DATE 05/11/2007 TOTAL DEPTH 10085 PERF. 8780 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					52
11	3900	X	2163	-0-	-1737	-0-	2163	2			N	-0-					52
12	4030	X	1744	-0-	-2286	-0-	1744	2			N	-0-					52
01	4030	X	1490	-0-	-2540	-0-	1490	2			N	-0-					52
02	3360	X	1140	-0-	-2220	-0-	1140	2			N	-0-					52
03	3596	X	1495	-0-	-2101	-0-	1495	2			N	-0-					52

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
ROBINSON, M. E. WELL #: 2 RRCID -> 228974 COMPL. DATE 06/07/2007 TOTAL DEPTH 10060 PERF. 8976 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2789	N	2789	-0-	-0-	-0-	2766	2	23	9	N	21					67
11	2850	N	2767	-0-	-83	-0-	2748	2	19	9	N	17	62	1			22
12	2684	N	2684	-0-	-0-	-0-	2662	2	22	9	N	20					42
01	2790	N	2269	-0-	-521	-0-	2249	2	20	9	N	18	53	1			7
02	2576	N	2501	-0-	-75	-0-	2479	2	22	9	N	20					27
*03	3100	N	3272	-0-	172	172	3244	2	28	9	N	25					52

WILCOTS, S.W. GAS UNIT WELL #: 5 RRCID -> 229148 COMPL. DATE 07/30/2007 TOTAL DEPTH 10063 PERF. 9578 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3069	-0-	-248	-0-	1	1	3009	2	Y	54	57	1			23
							59	9									
11	3180	X	2647	-0-	-533	-0-	2580	2	67	9	Y	61	56	1			28
12	3224	X	2768	-0-	-456	-0-	60	1	2646	2	Y	56	59	1			25
							62	9									
01	3224	X	2888	-0-	-336	-0-	60	1	2762	2	Y	60	60	1			25
							66	9									
02	2772	X	2544	-0-	-228	-0-	59	1	2420	2	Y	59	60	1			24
							65	9									
03	3069	X	2946	-0-	-123	-0-	60	1	2812	2	Y	67	65	1			26
							74	9									

SHAW GAS UNIT WELL #: 4 RRCID -> 229504 COMPL. DATE 05/26/2007 TOTAL DEPTH 10094 PERF. 9055 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2546	-0-	-492	-0-	232	1	2312	2	N	2	2	8			160
							2	9									
11	2940	X	2347	-0-	-593	-0-	203	1	2141	2	N	3	3	8			160
							3	9									
12	3007	X	2460	-0-	-547	-0-	200	1	2256	2	N	4	4	8			160
							4	9									
01	3007	X	2131	-0-	-876	-0-	226	1	1902	2	N	3	3	8			160
							3	9									
02	2296	X	2290	-0-	-6	-0-	191	1	2097	2	N	2	2	8			160
							2	9									
03	2542	X	2260	-0-	-282	-0-	244	1	2015	2	N	1	1	8			160
							1	9									

BELL, C.I. GAS UNIT 1 WELL #: 6 RRCID -> 230562 COMPL. DATE 07/24/2007 TOTAL DEPTH 10250 PERF. 8878 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	683	-0-	-681	-0-	18	1	599	2	Y	60	59	1			73
							66	9									
11	1320	X	541	-0-	-779	-0-	16	1	461	2	Y	58	1	8			130
							64	9									
12	1364	X	741	-0-	-623	-0-	21	1	637	2	Y	75					205
							83	9									
01	744	X	633	-0-	-111	-0-	37	1	548	2	Y	44	165	1			84
							48	9									
02	753	X	753	-0-	-0-	-0-	62	1	585	2	Y	96	1	8			179
							106	9									
*03	745	X	745	-0-	-0-	-0-	44	1	640	2	Y	55	182	1			52
							61	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
SHAW GAS UNIT WELL #: 5 RRCID -> 230585 COMPL. DATE 07/22/2007 TOTAL DEPTH 10202 PERF. 9042 - 9986

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1422	-0-		-407	-0-		129	1	1289	2	N	4	4	8			107
									4	9									
11	1770	X	1446	-0-		-324	-0-		125	1	1313	2	N	7	7	8			107
									8	9									
12	1722	X	1722	-0-		-0-	-0-		140	1	1576	2	N	5	5	8			107
									6	9									
01	1612	X	1264	-0-		-348	-0-		134	1	1128	2	N	2	2	8			107
									2	9									
02	1620	X	1620	-0-		-0-	-0-		134	1	1478	2	N	7	7	8			107
									8	9									
03	1736	X	883	-0-		-853	-0-		95	1	787	2	N	1	1	8			107
									1	9									

WEST CLAYTON GAS UNIT WELL #: 3 RRCID -> 231009 COMPL. DATE 10/09/2007 TOTAL DEPTH 10098 PERF. 9102 - 9936

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2596	X	2596	-0-		-0-	-0-		1	1	2542	2	Y	48	50	1			35
									53	9									
11	2482	X	2482	-0-		-0-	-0-		2425	2	57	9	Y	52	48	1			39
12	2631	X	2631	-0-		-0-	-0-		56	1	2520	2	Y	50	52	1			37
									55	9									
01	2697	X	2510	-0-		-187	-0-		52	1	2402	2	Y	51	52	1			36
									56	9									
02	2324	N	2275	-0-		-49	-0-		53	1	2165	2	Y	52	52	1			36
									57	9									
03	2635	N	2398	-0-		-237	-0-		47	1	2287	2	Y	58	57	1			37
									64	9									

SHAW GAS UNIT WELL #: 6 RRCID -> 232213 COMPL. DATE 09/13/2007 TOTAL DEPTH 10210 PERF. 9640 - 9973

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2501	-0-		-1622	-0-		229	1	2272	2	N	-0-					23
11	3990	X	3978	-0-		-12	-0-		345	1	3632	2	N	1	1	8			23
									1	9									
12	4494	X	4494	-0-		-0-	-0-		366	1	4127	2	N	1	1	8			23
									1	9									
01	3491	X	3491	-0-		-0-	-0-		371	1	3120	2	N	-0-					23
02	4051	X	4051	-0-		-0-	-0-		337	1	3714	2	N	-0-					23
03	4495	X	3200	-0-		-1295	-0-		345	1	2855	2	N	-0-					23

GENTRY ESTATE GAS UNIT WELL #: 1 RRCID -> 232610 COMPL. DATE 10/11/2007 TOTAL DEPTH 10165 PERF. 8879 - 9920

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1254	N	1254	-0-		-0-	-0-		119	1	1006	2	N	117	3	8			224
									129	9									
11	960	N	431	-0-		-529	-0-		46	1	382	2	N	3	3	8			224
									3	9									
12	516	N	516	-0-		-0-	-0-		58	1	452	2	N	5	5	8			224
									6	9									
01	1240	N	266	-0-		-974	-0-		32	1	233	2	N	1	1	8			224
									1	9									
02	392	N	301	-0-		-91	-0-		33	1	255	2	N	12	1	8			235
									13	9									
03	527	N	428	-0-		-99	-0-		43	1	385	2	N	-0-					235

ROBINSON, M. E. WELL #: 4A RRCID -> 232656 COMPL. DATE 11/07/2007 TOTAL DEPTH 10014 PERF. 8905 - 9857

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1875	N	1875	-0-		-0-	-0-		1860	2	15	9	N	14					43
11	1710	N	1619	-0-		-91	-0-		1608	2	11	9	N	10	40	1			13
12	2452	N	2452	-0-		-0-	-0-		2431	2	21	9	N	19					32
01	2536	N	2536	-0-		-0-	-0-		2514	2	22	9	N	20	44	1			8
02	2007	N	2007	-0-		-0-	-0-		1990	2	17	9	N	15					23
03	1767	N	1733	-0-		-34	-0-		1718	2	15	9	N	14					37

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
WALTON, WILLIAM H. GU WELL #: 2 RRCID -> 232764 COMPL. DATE 11/26/2007 TOTAL DEPTH 9600 PERF. 8912 - 9385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2530	-0-	-1035	-0-	2530	2			N	-0-					102
11	3690	X	2792	-0-	-898	-0-	2792	2			N	-0-					102
12	3813	X	2408	-0-	-1405	-0-	2345	2	63	9	N	57					159
01	3813	X	2328	-0-	-1485	-0-	2240	2	88	9	N	80					239
02	2996	X	2812	-0-	-184	-0-	2781	2	31	9	N	28					267
03	2883	X	2809	-0-	-74	-0-	2807	2	2	9	N	2	187	1			82

REED ESTATE UNIT WELL #: 7 RRCID -> 232925 COMPL. DATE 11/22/2007 TOTAL DEPTH 10226 PERF. 8822 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					32
11	5310	X	2542	-0-	-2768	-0-	2542	2			N	-0-					32
12	5487	X	1455	-0-	-4032	-0-	1455	2			N	-0-					32
01	5487	X	1487	-0-	-4000	-0-	1487	2			N	-0-					32
02	4340	X	1379	-0-	-2961	-0-	1345	2	34	9	N	31					63
03	4681	X	1586	-0-	-3095	-0-	1586	2			N	-0-					63

BELL, C.I. GAS UNIT 1 WELL #: 4 RRCID -> 235704 COMPL. DATE 04/07/2008 TOTAL DEPTH 10341 PERF. 9214 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	116	-0-	-473	-0-	3	1	113	2	Y	-0-	56	1			13
11	450	X	96	-0-	-354	-0-	3	1	93	2	Y	-0-					13
12	434	X	219	-0-	-215	-0-	7	1	212	2	Y	-0-					13
01	248	X	204	-0-	-44	-0-	13	1	191	2	Y	-0-	10	1			3
02	201	N	201	-0-	-0-	-0-	19	1	182	2	Y	-0-					3
03	217	N	183	-0-	-34	-0-	12	1	171	2	Y	-0-	3	1			-0-

LAZARINE WELL #: 1 RRCID -> 235705 COMPL. DATE 04/09/2008 TOTAL DEPTH 9900 PERF. 9468 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	996	-0-	-27	-0-	996	2			N	-0-					17
11	900	N	875	-0-	-25	-0-	875	2			N	-0-					17
12	843	N	843	-0-	-0-	-0-	842	2	1	9	N	1					18
01	992	N	961	-0-	-31	-0-	957	2	4	9	N	4					22
02	933	N	933	-0-	-0-	-0-	871	2	62	9	N	56					78
03	837	N	545	-0-	-292	-0-	545	2			N	-0-					78

PITTS WELL #: 3 RRCID -> 235782 COMPL. DATE 04/21/2008 TOTAL DEPTH 9650 PERF. 8758 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2416	-0-	-95	-0-	2348	2	68	9	Y	62	13	8			92
11	2310	N	2309	-0-	-1	-0-	2232	2	77	9	Y	70	12	8			150
12	2303	N	2303	-0-	-0-	-0-	2228	2	75	9	Y	68	11	8			207
01	2418	N	2316	-0-	-102	-0-	2224	2	92	9	Y	84	193	1	14	8	84
02	2156	N	1868	-0-	-288	-0-	1792	2	76	9	Y	69	11	8			142
03	2294	N	2141	-0-	-153	-0-	2042	2	99	9	Y	90	192	1	13	8	27

WILCOTS, S.W. GAS UNIT WELL #: 6 RRCID -> 235982 COMPL. DATE 03/26/2008 TOTAL DEPTH 10130 PERF. 9231 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4825	-0-	-414	-0-	1	1	4711	2	Y	103	108	1			86
							113	9									
11	4950	X	4590	-0-	-360	-0-	1	1	4465	2	Y	113	104	1			95
							124	9									
12	5115	X	4812	-0-	-303	-0-	105	1	4589	2	Y	107	112	1			90
							118	9									
01	5037	X	5037	-0-	-0-	-0-	104	1	4811	2	Y	111	112	1			89
							122	9									
02	4647	X	4647	-0-	-0-	-0-	109	1	4416	2	Y	111	112	1			88
							122	9									
*03	5084	X	5084	-0-	-0-	-0-	104	1	4842	2	Y	125	122	1			91
							138	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
SHAW GAS UNIT WELL #: 7 RRCID -> 236084 COMPL. DATE 04/08/2008 TOTAL DEPTH 10161 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0-	-0-	120	1	1195	2	N	-0-					62
11	1230	N	873	-0-	-357	-0-	76	1	797	2	N	-0-					62
12	983	N	983	-0-	-0-	-0-	80	1	903	2	N	-0-					62
01	1271	N	763	-0-	-508	-0-	81	1	682	2	N	-0-					62
02	812	N	641	-0-	-171	-0-	51	1	559	2	N	28	3	8			87
							31	9									
03	992	N	77	-0-	-915	-0-	8	1	69	2	N	-0-					87

REED ESTATE UNIT WELL #: 8 RRCID -> 242127 COMPL. DATE 08/20/2008 TOTAL DEPTH 10180 PERF. 8862 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					45
11	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					45
12	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					45
01	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					45
02	1316	N	999	-0-	-317	-0-	999	2			N	-0-					45
03	1829	N	465	-0-	-1364	-0-	465	2			N	-0-					45

REED ESTATE UNIT WELL #: 16 RRCID -> 242131 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 8621 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	687	-0-	-398	-0-	687	2			N	-0-					17
11	1050	X	1049	-0-	-1	-0-	1021	2	28	9	N	25					42
12	930	X	905	-0-	-25	-0-	905	2			N	-0-					42
01	1039	X	1039	-0-	-0-	-0-	1039	2			N	-0-					42
02	1139	X	1139	-0-	-0-	-0-	1071	2	68	9	N	62					104
*03	1198	X	1198	-0-	-0-	-0-	1198	2			N	-0-					104

S. GARY WELL #: 1 RRCID -> 245086 COMPL. DATE 06/14/2008 TOTAL DEPTH 10650 PERF. 8882 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	387	-0-	-16	-0-	320	2	67	9	N	61					129
11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					129
12	365	N	365	-0-	-0-	-0-	365	2			N	-0-					129
01	372	N	367	-0-	-5	-0-	367	2			N	-0-					129
02	448	N	299	-0-	-149	-0-	299	2			N	-0-					129
*03	381	N	381	-0-	-0-	-0-	347	2	34	9	N	31					160

ROBINSON, M. E. WELL #: 4 RRCID -> 245878 COMPL. DATE 03/20/2008 TOTAL DEPTH 5723 PERF. 3148 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNCH, T. GAS UNIT WELL #: 7H RRCID -> 247576 COMPL. DATE 07/29/2009 TOTAL DEPTH 13200 PERF.10190 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17143	X	15431	-0-	-1712	-0-	782	1	14649	2	Y	-0-					189
11	16590	X	13677	-0-	-2913	-0-	729	1	12948	2	Y	-0-					189
12	16554	X	11448	-0-	-5106	-0-	665	1	10783	2	Y	-0-					189
01	16306	X	16047	-0-	-259	-0-	770	1	15121	2	Y	142	191	1			140
							156	9									
02	14728	X	12890	-0-	-1838	-0-	668	1	12222	2	Y	-0-					140
03	15438	X	14677	-0-	-761	-0-	744	1	13317	2	Y	560	183	1	353	8	164
							616	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
REED ESTATE UNIT WELL #: 17H RRCID -> 260679 COMPL. DATE 11/23/2010 TOTAL DEPTH 9495 PERF.10137 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	13255	-0-	-1470	-0-	13135	2	120	9	N	109	188	1			50
11	13980	X	12928	-0-	-1052	-0-	12774	2	154	9	N	140					190
12	14012	X	12912	-0-	-1100	-0-	12814	2	98	9	N	89	192	1			87
01	13516	X	12896	-0-	-620	-0-	12731	2	165	9	N	150	195	1			42
02	12208	X	11298	-0-	-910	-0-	11245	2	53	9	N	48					90
03	13361	X	12537	-0-	-824	-0-	12351	2	186	9	N	169	191	1			68

LAZARINE GAS UNIT 3 WELL #: 1H RRCID -> 263964 COMPL. DATE 10/20/2011 TOTAL DEPTH 9515 PERF.10252 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	6908	-0-	-2361	-0-	6752	2	156	9	N	142	191	1			18
11	6540	X	5092	-0-	-1448	-0-	5092	2			N	-0-					18
12	6758	X	5814	-0-	-944	-0-	5814	2			N	-0-					18
01	6913	X	5648	-0-	-1265	-0-	5415	2	233	9	N	212					230
02	6244	X	5477	-0-	-767	-0-	5463	2	14	9	N	13	188	1			55
03	6913	X	5672	-0-	-1241	-0-	5640	2	32	9	N	29					84

LAZARINE GAS UNIT 1 WELL #: 2H RRCID -> 265527 COMPL. DATE 01/28/2011 TOTAL DEPTH 9444 PERF.10137 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18600	X	16712	-0-	-1888	-0-	16606	2	106	9	N	96	179	1			102
11	17100	X	14873	-0-	-2227	-0-	14754	2	119	9	N	108					210
12	17670	X	13681	-0-	-3989	-0-	13447	2	234	9	N	213	376	1			47
01	17670	X	15611	-0-	-2059	-0-	15481	2	130	9	N	118					165
02	15092	X	13509	-0-	-1583	-0-	13428	2	81	9	N	74	192	1			47
03	16709	X	15197	-0-	-1512	-0-	15079	2	118	9	N	107					154

RITTER GAS UNIT 1 WELL #: 1H RRCID -> 265868 COMPL. DATE 02/02/2012 TOTAL DEPTH 9628 PERF.10148 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1893	X	1893	-0-	-0-	-0-	1872	2	21	9	N	19					114
11	780	X	61	-0-	-719	-0-	61	1			N	-0-					114
12	806	X	776	-0-	-30	-0-	773	2	3	9	N	3					117
01	1891	X	565	-0-	-1326	-0-	565	2			N	-0-					117
02	1708	X	534	-0-	-1174	-0-	534	2			N	-0-					117
03	1891	X	661	-0-	-1230	-0-	653	2	8	9	N	7					124

WILCOTS, S.W. GAS UNIT WELL #: 7 RRCID -> 266957 COMPL. DATE 03/12/2013 TOTAL DEPTH 10125 PERF. 9237 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6471	X	6471	-0-	-0-	-0-	6248	2	223	9	Y	203	213	1			43
11	5010	X	4835	-0-	-175	-0-	4587	2	248	9	Y	225	207	1			61
12	15455	X	15455	-0-	-0-	-0-	332	1	14891	2	Y	211	221	1			51
							232	9									
01	6479	X	5978	-0-	-501	-0-	116	1	5620	2	Y	220	223	1			48
							242	9									
02	5852	X	4268	-0-	-1584	-0-	96	1	3929	2	Y	221	222	1			47
							243	9									
03	7843	X	4643	-0-	-3200	-0-	89	1	4281	2	Y	248	243	1			52
							273	9									

LAZARINE GU 2 WELL #: 1HL RRCID -> 267341 COMPL. DATE 08/25/2011 TOTAL DEPTH 9455 PERF.10081 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18755	X	13590	-0-	-5165	-0-	13524	2	66	9	N	60					110
11	17340	X	13897	-0-	-3443	-0-	13748	2	149	9	N	135	193	1			52
12	17019	X	14372	-0-	-2647	-0-	14300	2	72	9	N	65					117
01	16089	X	15099	-0-	-990	-0-	14832	2	267	9	N	243	196	1			164
02	13153	X	13153	-0-	-0-	-0-	13050	2	103	9	N	94	176	1			82
03	14384	X	14100	-0-	-284	-0-	14025	2	75	9	N	68					150

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
S. W. WILCOTS GAS UNIT WELL #: 10H RRCID -> 274370 COMPL. DATE 07/22/2014 TOTAL DEPTH 9556 PERF.10086 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155310	X	92360	-0-	-62950	-0-	90250	2	2110	9	N	1918	1695	1			332
11	150300	X	80302	-0-	-69998	-0-	78657	2	1645	9	N	1495	1727	1			100
12	153667	X	75845	-0-	-77822	-0-	74211	2	1634	9	N	1485	1289	1			296
01	153667	X	67874	-0-	-85793	-0-	66542	2	1332	9	N	1211	1350	1			157
02	100940	X	56868	-0-	-44072	-0-	55705	2	1163	9	N	1057	967	1			247
03	92349	X	58425	-0-	-33924	-0-	57404	2	1021	9	N	928	953	1			222

POWERS, BILL WELL #: 1 RRCID -> 275021 COMPL. DATE 08/28/1979 TOTAL DEPTH 9740 PERF. N/A

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTS WELL #: 7H RRCID -> 275824 COMPL. DATE 09/10/2014 TOTAL DEPTH 9435 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOKER, CHARLES G WELL #: 3H RRCID -> 275872 COMPL. DATE 10/23/2014 TOTAL DEPTH 9415 PERF. N/A

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

KABCO OIL & GAS COMPANY 449245
AKINS WELL #: 1 RRCID -> 139147 COMPL. DATE 06/18/1991 TOTAL DEPTH 10130 PERF. 8820 - 9591

10	1886	N	1886	-0-	-0-	-0-	82 1 1 9		1803	2	Y	1	1	8			-0-
11	1830	N	1449	-0-	-381	-0-	79 1 1 9		1369	2	Y	1	1	8			-0-
12	2531	N	2531	-0-	-0-	-0-	98 1 7 9		2426	2	Y	6	6	8			-0-
01	2090	N	2090	-0-	-0-	-0-	82 1 2 9		2006	2	Y	2	2	8			-0-
02	1506	N	1506	-0-	-0-	-0-	70 1 2 9		1434	2	Y	2	2	8			-0-
03	2139	N	1445	-0-	-694	-0-	63 1 1 9		1381	2	Y	1	1	8			-0-

AKINS WELL #: 2 RRCID -> 162268 COMPL. DATE 02/26/1997 TOTAL DEPTH 10095 PERF. 8726 - 9873

10	1951	N	1951	-0-	-0-	-0-	85	1	1866	2	Y	-0-					-0-
11	2010	N	1557	-0-	-453	-0-	84	1	1473	2	Y	-0-					-0-
12	1736	N	1718	-0-	-18	-0-	67	1	1651	2	Y	-0-					-0-
01	2041	N	2041	-0-	-0-	-0-	81	1	1960	2	Y	-0-					-0-
02	1784	N	1784	-0-	-0-	-0-	82	1	1702	2	Y	-0-					-0-
*03	1728	N	1728	-0-	-0-	-0-	75	1	1653	2	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC. 518265
PACIFIC ENTERPRISES ABC CORP. WELL #: 1 T RRCID -> 175258 COMPL. DATE 11/08/1999 TOTAL DEPTH 10025 PERF. 8605 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1782	X	1782	-0-	-0-	-0-	1782	2			N	-0-					143
11	2070	X	1559	-0-	-511	-0-	1540	2	19	9	N	17					160
12	2139	X	1781	-0-	-358	-0-	1781	2			N	-0-					160
01	2139	X	1495	-0-	-644	-0-	1495	2			N	-0-					160
02	1792	X	1301	-0-	-491	-0-	1301	2			N	-0-					160
03	1767	X	1715	-0-	-52	-0-	1715	2			N	-0-					160

SUMMERS WELL #: 1 RRCID -> 177036 COMPL. DATE 04/10/2000 TOTAL DEPTH 9640 PERF. 8920 - 9106

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PACIFIC ENTERPRISES ABC CORP "A" WELL #: 2 T RRCID -> 183231 COMPL. DATE 06/04/2001 TOTAL DEPTH 10085 PERF. 8562 - 9864

10	1181	N	1181	-0-	-0-	-0-	1178	2	3	9	N	3					141
11	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					141
12	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					141
01	1178	N	1040	-0-	-138	-0-	1020	2	20	9	N	18					159
02	980	N	887	-0-	-93	-0-	887	2			N	-0-					159
03	1147	N	1102	-0-	-45	-0-	1102	2			N	-0-					159

MAXIMUS OPERATING, LTD. 534465
MAY UNIT WELL #: 1 T RRCID -> 255920 COMPL. DATE 02/02/2010 TOTAL DEPTH 10504 PERF. 9586 - 9633

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
WIENER, W.B. ET AL WELL #: 1 D RRCID -> 076834 COMPL. DATE 07/02/1994 TOTAL DEPTH 9500 PERF. 8615 - 8894

10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 29 RRCID -> 081384 COMPL. DATE 03/12/1979 TOTAL DEPTH 9716 PERF. 9094 - 9482

10	1953	N	1953	-0-	-0-	-0-	157	1	1752	3	Y	40	40	1			4
							44	9									
11	1847	N	1847	-0-	-0-	-0-	159	1	1641	3	Y	43	41	1			6
							47	9									
12	1953	N	1660	-0-	-293	-0-	149	1	1469	3	Y	38	39	1			5
							42	9									
01	1953	N	1466	-0-	-487	-0-	110	1	1310	3	Y	42	44	1			3
							46	9									
02	1652	N	1166	-0-	-486	-0-	85	1	1046	3	Y	32	30	1			5
							35	9									
03	1674	N	1450	-0-	-224	-0-	1409	3	41	9	Y	37	38	1			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT 111 WELL #: 2 RRCID -> 087534 COMPL. DATE 03/21/1980 TOTAL DEPTH 9620 PERF. 8550 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1502	-0-	-389	-0-	126	1	1376	3	Y	-0-					-0-
11	1800	N	944	-0-	-856	-0-	80	1	864	3	Y	-0-					-0-
12	1612	N	1425	-0-	-187	-0-	116	1	1309	3	Y	-0-					-0-
01	1488	N	1103	-0-	-385	-0-	72	1	1031	3	Y	-0-					-0-
02	868	N	735	-0-	-133	-0-	49	1	686	3	Y	-0-					-0-
03	1426	N	1002	-0-	-424	-0-	9	1	993	3	Y	-0-					-0-

HOPPER UNIT #1 WELL #: 2 RRCID -> 088501 COMPL. DATE 06/15/1992 TOTAL DEPTH 9800 PERF. 8550 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 32 RRCID -> 088621 COMPL. DATE 06/25/1980 TOTAL DEPTH 9750 PERF. 8265 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1481	N	1481	-0-	-0-	-0-	122	1	1359	3	Y	-0-					-0-
11	1170	N	635	-0-	-535	-0-	56	1	579	3	Y	-0-					-0-
12	1209	N	988	-0-	-221	-0-	91	1	897	3	Y	-0-					-0-
01	1209	N	674	-0-	-535	-0-	52	1	622	3	Y	-0-					-0-
02	588	N	515	-0-	-73	-0-	39	1	476	3	Y	-0-					-0-
03	992	N	599	-0-	-393	-0-	599	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 30 RRCID -> 091188 COMPL. DATE 12/01/1980 TOTAL DEPTH 9750 PERF. 8260 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2550	N	2550	-0-	-0-	-0-	209	1	2322	3	Y	17	17	1			2
							19	9									
11	2670	N	2598	-0-	-72	-0-	228	1	2353	3	Y	15	15	1			2
							17	9									
12	2790	N	1244	-0-	-1546	-0-	113	1	1116	3	Y	14	14	1			2
							15	9									
01	2542	N	267	-0-	-2275	-0-	19	1	231	3	Y	15	16	1			1
							17	9									
02	2436	N	101	-0-	-2335	-0-	7	1	86	3	Y	7	7	1			1
							8	9									
03	1240	N	224	-0-	-1016	-0-	214	3	10	9	Y	9	9	1			1

CARTHAGE GAS UNIT WELL #: 35 RRCID -> 091551 COMPL. DATE 01/01/1981 TOTAL DEPTH 9750 PERF. 8274 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 37 RRCID -> 093475 COMPL. DATE 05/01/1981 TOTAL DEPTH 9750 PERF. 8260 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1810	-0-	-81	-0-	147	1	1638	3	Y	23	23	1			2
							25	9									
11	1890	N	1480	-0-	-410	-0-	128	1	1328	3	Y	22	21	1			3
							24	9									
12	2013	N	2013	-0-	-0-	-0-	183	1	1807	3	Y	21	21	1			3
							23	9									
01	1798	N	1144	-0-	-654	-0-	87	1	1033	3	Y	22	23	1			2
							24	9									
02	1372	N	820	-0-	-552	-0-	60	1	741	3	Y	17	16	1			3
							19	9									
03	2015	N	1134	-0-	-881	-0-	1114	3	20	9	Y	18	19	1			2

CARTHAGE GAS UNIT WELL #: 36 RRCID -> 094004 COMPL. DATE 06/03/1981 TOTAL DEPTH 9750 PERF. 8266 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3047	-0-	-239	-0-	246	1	2742	3	Y	54	54	1			6
							59	9									
11	3300	X	2653	-0-	-647	-0-	229	1	2366	3	Y	53	51	1			8
							58	9									
12	3410	X	2589	-0-	-821	-0-	233	1	2301	3	Y	50	51	1			7
							55	9									
01	3410	X	878	-0-	-2532	-0-	65	1	774	3	Y	35	39	1			3
							39	9									
02	2744	X	2483	-0-	-261	-0-	184	1	2262	3	Y	34	32	1			5
							37	9									
*03	3329	X	3329	-0-	-0-	-0-	3277	3	52	9	Y	47	47	1			5

COPELAND UNIT #2 WELL #: 3 RRCID -> 094005 COMPL. DATE 05/24/1990 TOTAL DEPTH 9803 PERF. 6772 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	903	-0-	-120	-0-	28	1	875	3	Y	-0-					-0-
11	842	N	842	-0-	-0-	-0-	27	1	815	3	Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	10	1	680	3	Y	-0-					-0-
01	899	N	855	-0-	-44	-0-	89	1	766	3	Y	-0-					-0-
02	784	N	716	-0-	-68	-0-	53	1	663	3	Y	-0-					-0-
*03	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 40 RRCID -> 094272 COMPL. DATE 07/04/1981 TOTAL DEPTH 9750 PERF. 8292 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5523	X	5523	-0-	-0-	-0-	446	1	4964	3	Y	103	101	1			11
							113	9									
11	4980	X	3892	-0-	-1088	-0-	334	1	3452	3	Y	96	93	1			14
							106	9									
12	5146	X	3851	-0-	-1295	-0-	347	1	3427	3	Y	70	74	1			10
							77	9									
01	5146	X	4734	-0-	-412	-0-	358	1	4262	3	Y	104	106	1			8
							114	9									
02	4984	X	1805	-0-	-3179	-0-	133	1	1628	3	Y	40	42	1			6
							44	9									
03	5518	X	3798	-0-	-1720	-0-	3702	3	96	9	Y	87	84	1			9

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 41 RRCID -> 095487 COMPL. DATE 09/09/1981 TOTAL DEPTH 9750 PERF. 8280 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2559	-0-	-572	-0-	203	1	2258	3	Y	89	88	1			10
							98	9									
11	2970	X	2547	-0-	-423	-0-	216	1	2237	3	Y	85	82	1			13
							94	9									
12	2976	X	2638	-0-	-338	-0-	235	1	2315	3	Y	80	82	1			11
							88	9									
01	2573	X	2074	-0-	-499	-0-	1979	3	95	9	Y	86	90	1			7
02	2380	N	1695	-0-	-685	-0-	1621	3	74	9	Y	67	64	1			10
03	2635	N	2180	-0-	-455	-0-	2096	3	84	9	Y	76	78	1			8

CARTHAGE GAS UNIT WELL #: 42 RRCID -> 096105 COMPL. DATE 10/21/1981 TOTAL DEPTH 9750 PERF. 8301 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER UNIT NO. #3 WELL #: 3 RRCID -> 096856 COMPL. DATE 03/29/1990 TOTAL DEPTH 9900 PERF. 8618 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5325	-0-	-1123	-0-	163	1	5160	3	Y	2	2	1			-0-
							2	9									
11	5790	X	4505	-0-	-1285	-0-	146	1	4359	3	Y	-0-					-0-
12	5828	X	4977	-0-	-851	-0-	72	1	4905	3	Y	-0-					-0-
01	5332	X	4424	-0-	-908	-0-	257	1	4167	3	Y	-0-					-0-
02	4536	X	3721	-0-	-815	-0-	242	1	3479	3	Y	-0-					-0-
03	5022	X	4320	-0-	-702	-0-	4320	3			Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 3 RRCID -> 097470 COMPL. DATE 01/04/1982 TOTAL DEPTH 9950 PERF. 8365 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	782	-0-	-799	-0-	64	1	715	3	Y	3	4	1			-0-
							3	9									
11	1620	N	-0-	-0-	-1620	-0-					Y	-0-					-0-
12	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	98	1	1168	3	Y	-0-					-0-
*02	367	N	367	-0-	-0-	-0-	28	1	339	3	Y	-0-					-0-
*03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

COPELAND UNIT #2 WELL #: 4 RRCID -> 097647 COMPL. DATE 01/25/1990 TOTAL DEPTH 9917 PERF. 8783 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2472	-0-	-380	-0-	75	1	2388	3	Y	8	8	1			1
							9	9									
11	2700	X	1881	-0-	-819	-0-	61	1	1811	3	Y	8	8	1			1
							9	9									
12	2728	X	1860	-0-	-868	-0-	27	1	1825	3	Y	7	7	1			1
							8	9									
01	2480	X	2237	-0-	-243	-0-	232	1	1994	3	Y	10	10	1			1
							11	9									
*02	2040	N	2040	-0-	-0-	-0-	151	1	1887	3	Y	2	3	1			-0-
							2	9									
*03	1915	N	1915	-0-	-0-	-0-	1913	3	2	9	Y	2	2	1			-0-

PARKER UNIT NO. #3 WELL #: 2 RRCID -> 097804 COMPL. DATE 12/17/1981 TOTAL DEPTH 9870 PERF. 8740 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2229	N	2229	-0-	-0-	-0-	68	1	2161	3	Y	-0-					-0-
11	2173	N	2173	-0-	-0-	-0-	70	1	2103	3	Y	-0-					-0-
12	1876	N	1876	-0-	-0-	-0-	27	1	1849	3	Y	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	1707	3			Y	-0-					-0-
02	2016	N	1517	-0-	-499	-0-	1517	3			Y	-0-					-0-
03	1891	N	1358	-0-	-533	-0-	1358	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 43 RRCID -> 098066 COMPL. DATE 02/17/1982 TOTAL DEPTH 9750 PERF. 8269 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 45 RRCID -> 098792 COMPL. DATE 03/25/1982 TOTAL DEPTH 9950 PERF. 8358 - 9614

10	1749	N	1749	-0-	-0-	-0-	144	1	1605	3	Y	-0-					2
11	1473	N	1473	-0-	-0-	-0-	130	1	1343	3	Y	-0-					2
12	317	N	317	-0-	-0-	-0-	29	1	288	3	Y	-0-					2
01	1736	N	31	-0-	-1705	-0-	2	1	29	3	Y	-0-					2
*02	252	N	66	-0-	-186	-0-	1	1	17	3	Y	44	39	1			7
							48	9									
03	279	N	-0-	-0-	-279	-0-					Y	-0-	7	1			-0-

CARTHAGE GAS UNIT 111 WELL #: 3 RRCID -> 100729 COMPL. DATE 07/03/1997 TOTAL DEPTH 9550 PERF. 8543 - 8574

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	60	N	37	-0-	-23	-0-	3	1	33	3	Y	1					2
							1	9									
12	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			2
01	38	N	38	-0-	-0-	-0-	2	1	23	3	Y	12	6	1			8
							13	9									
*02	28	N	-0-	-0-	-28	-0-					Y	-0-					8
*03	0	N	-0-	-0-	-0-	-0-					Y	147	50	1			105

CARTHAGE GAS UNIT WELL #: 46 RRCID -> 102483 COMPL. DATE 10/13/1982 TOTAL DEPTH 9751 PERF. 8283 - 9534

10	1621	N	1621	-0-	-0-	-0-	134	1	1487	3	Y	-0-					-0-
11	741	N	741	-0-	-0-	-0-	65	1	676	3	Y	-0-					-0-
12	862	N	862	-0-	-0-	-0-	79	1	783	3	Y	-0-					-0-
01	1067	N	1067	-0-	-0-	-0-	83	1	984	3	Y	-0-					-0-
02	700	N	685	-0-	-15	-0-	52	1	633	3	Y	-0-					-0-
*03	873	N	873	-0-	-0-	-0-	873	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 39 RRCID -> 102957 COMPL. DATE 11/09/1982 TOTAL DEPTH 9750 PERF. 8277 - 9513

10	3627	X	81	-0-	-3546	-0-	5	3	76	9	Y	69	71	1			8
11	3510	X	-0-	-0-	-3510	-0-					Y	-0-					8
12	3627	X	110	-0-	-3517	-0-	7	1	66	3	Y	34	37	1			5
							37	9									
01	3596	X	153	-0-	-3443	-0-	7	1	87	3	Y	54	55	1			4
							59	9									
02	2408	X	156	-0-	-2252	-0-	6	1	75	3	Y	68	62	1			10
							75	9									
*03	169	X	169	-0-	-0-	-0-	96	3	73	9	Y	66	69	1			7

CARTHAGE GAS UNIT WELL #: 48 RRCID -> 110044 COMPL. DATE 02/16/1986 TOTAL DEPTH 9750 PERF. 9108 - 9562

10	1173	N	1173	-0-	-0-	-0-	97	1	1076	3	Y	-0-					-0-
11	930	N	905	-0-	-25	-0-	80	1	825	3	Y	-0-					-0-
12	1085	N	1012	-0-	-73	-0-	93	1	919	3	Y	-0-					-0-
01	1085	N	208	-0-	-877	-0-	16	1	192	3	Y	-0-					-0-
02	840	N	247	-0-	-593	-0-	19	1	228	3	Y	-0-					-0-
03	1023	N	181	-0-	-842	-0-	181	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 50 RRCID -> 110045 COMPL. DATE 02/10/1986 TOTAL DEPTH 9750 PERF. 8279 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	523	N	523	-0-	-0-	-0-	43	1	480	3	Y	-0-					-0-
11	497	N	497	-0-	-0-	-0-	44	1	453	3	Y	-0-					-0-
12	528	N	528	-0-	-0-	-0-	49	1	479	3	Y	-0-					-0-
01	453	N	453	-0-	-0-	-0-	35	1	418	3	Y	-0-					-0-
02	364	N	111	-0-	-253	-0-	8	1	103	3	Y	-0-					-0-
03	403	N	364	-0-	-39	-0-	364	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 51 RRCID -> 122937 COMPL. DATE 07/28/1995 TOTAL DEPTH 9750 PERF. 8438 - 8454

10	404	N	404	-0-	-0-	-0-	32	1	353	3	Y	17	16	1			2
							19	9									
11	576	N	576	-0-	-0-	-0-	38	1	393	3	Y	132	116	1			18
							145	9									
12	588	N	588	-0-	-0-	-0-	41	1	409	3	Y	125	126	1			17
							138	9									
01	525	N	525	-0-	-0-	-0-	30	1	354	3	Y	128	135	1			10
							141	9									
02	448	N	429	-0-	-19	-0-	24	1	291	3	Y	104	98	1			16
							114	9									
*03	536	N	536	-0-	-0-	-0-	408	3	128	9	Y	116	120	1			12

PARKER UNIT NO. #3 WELL #: 4 RRCID -> 139093 COMPL. DATE 10/30/1990 TOTAL DEPTH 9823 PERF. 8750 - 9700

10	5239	X	4794	-0-	-445	-0-	146	1	4635	3	Y	12	12	1			2
							13	9									
11	5070	X	4472	-0-	-598	-0-	144	1	4313	3	Y	14	14	1			2
							15	9									
12	5239	X	3938	-0-	-1301	-0-	57	1	3867	3	Y	13	13	1			2
							14	9									
01	4805	X	3730	-0-	-1075	-0-	3713	3	17	9	Y	15	16	1			1
02	4340	X	3772	-0-	-568	-0-	3769	3	3	9	Y	3	4	1			-0-
03	4805	X	4399	-0-	-406	-0-	4395	3	4	9	Y	4	3	1			1

PARKER UNIT NO. #3 WELL #: 5 RRCID -> 139103 COMPL. DATE 12/12/1990 TOTAL DEPTH 9850 PERF. 8726 - 9709

10	3813	X	3229	-0-	-584	-0-	98	1	3111	3	Y	18	18	1			3
							20	9									
11	3390	X	2435	-0-	-955	-0-	78	1	2338	3	Y	17	18	1			2
							19	9									
12	3503	X	1976	-0-	-1527	-0-	28	1	1929	3	Y	17	17	1			2
							19	9									
01	3224	X	1798	-0-	-1426	-0-	1773	3	25	9	Y	23	23	1			2
02	2772	X	1613	-0-	-1159	-0-	1607	3	6	9	Y	5	6	1			1
03	3069	X	2840	-0-	-229	-0-	2836	3	4	9	Y	4	4	1			1

COPELAND UNIT NO. 2 WELL #: 6 RRCID -> 139105 COMPL. DATE 09/07/1990 TOTAL DEPTH 9994 PERF. 8820 - 9726

10	734	N	734	-0-	-0-	-0-	21	1	661	3	Y	47	44	1			9
							52	9									
11	630	N	621	-0-	-9	-0-	19	1	566	3	Y	33	38	1			4
							36	9									
12	589	N	458	-0-	-131	-0-	6	1	406	3	Y	42	40	1			6
							46	9									
01	651	N	642	-0-	-9	-0-	559	3	83	9	Y	75	74	1			7
02	588	N	355	-0-	-233	-0-	25	1	315	3	Y	14	19	1			2
							15	9									
03	465	N	360	-0-	-105	-0-	349	3	11	9	Y	10	10	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT 111 WELL #: 5 RRCID -> 140022 COMPL. DATE 10/28/1991 TOTAL DEPTH 9524 PERF. 8558 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT 111 WELL #: 4 RRCID -> 140024 COMPL. DATE 11/19/1991 TOTAL DEPTH 9599 PERF. 8526 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	20	1	221	3	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	9	1	124	3	Y	-0-					-0-
*02	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	1	1	95	3	Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 52 RRCID -> 141570 COMPL. DATE 05/22/1992 TOTAL DEPTH 9750 PERF. 8324 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2751	N	2751	-0-	-0-	-0-	223 42	1 9	2486	3	Y	38	38	1			4
11	2670	N	2670	-0-	-0-	-0-	232 44	1 9	2394	3	Y	40	38	1			6
12	3059	N	3059	-0-	-0-	-0-	278 40	1 9	2741	3	Y	36	37	1			5
01	2412	N	2412	-0-	-0-	-0-	184 43	1 9	2185	3	Y	39	41	1			3
02	2016	N	1878	-0-	-138	-0-	139 33	1 9	1706	3	Y	30	28	1			5
03	2232	N	1911	-0-	-321	-0-	1875	3	36	9	Y	33	35	1			3

HOPPER UNIT NO. 1 WELL #: 3 RRCID -> 141628 COMPL. DATE 06/12/1998 TOTAL DEPTH 9820 PERF. 8506 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	927	-0-	-3	-0-	28 9	1 9	890	3	Y	8	8	1			1
11	1286	N	1286	-0-	-0-	-0-	41 11	1 9	1234	3	Y	10	10	1			1
12	1893	N	1893	-0-	-0-	-0-	27 11	1 9	1855	3	Y	10	10	1			1
01	1890	N	1890	-0-	-0-	-0-	1878	3	12	9	Y	11	11	1			1
*02	1115	N	1115	-0-	-0-	-0-	1113	3	2	9	Y	2	3	1			-0-
03	961	N	846	-0-	-115	-0-	844	3	2	9	Y	2	2	1			-0-

RITTER UNIT 1 WELL #: 1 RRCID -> 143909 COMPL. DATE 01/14/1993 TOTAL DEPTH 9600 PERF. 9065 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	82	-0-	-104	-0-	82	3			N	-0-					27
11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					27
12	157	N	157	-0-	-0-	-0-	156	3	1	9	N	1					28
01	93	N	81	-0-	-12	-0-	80	3	1	9	N	1					29
02	140	N	106	-0-	-34	-0-	98	3	8	9	N	7					36
03	155	N	129	-0-	-26	-0-	128	3	1	9	N	1					37

SMITH, J. J. WELL #: 1 RRCID -> 144134 COMPL. DATE 01/11/1993 TOTAL DEPTH 9540 PERF. 9255 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2236	-0-	-151	-0-	2212	3	24	9	Y	22	20	1			6
11	2100	N	1670	-0-	-430	-0-	1652	3	18	9	Y	16	15	1			7
12	2294	N	1664	-0-	-630	-0-	1652	3	12	9	Y	11	13	1			5
01	2232	N	1581	-0-	-651	-0-	1569	3	12	9	Y	11	12	1			4
02	1568	N	1174	-0-	-394	-0-	1164	3	10	9	Y	9	9	1			4
03	1674	N	1526	-0-	-148	-0-	1516	3	10	9	Y	9	10	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 4 RRCID -> 145587 COMPL. DATE 03/04/1993 TOTAL DEPTH 9840 PERF. 8570 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3645	-0-	-912	-0-	110	1	3499	3	Y	33	34	1			5
							36	9									
11	4140	X	3936	-0-	-204	-0-	126	1	3766	3	Y	40	40	1			5
							44	9									
12	4278	X	3520	-0-	-758	-0-	50	1	3429	3	Y	37	37	1			5
							41	9									
01	3906	X	3426	-0-	-480	-0-	247	1	3131	3	Y	44	45	1			4
							48	9									
02	3668	X	3244	-0-	-424	-0-	240	1	2994	3	Y	9	12	1			1
							10	9									
03	4061	X	3249	-0-	-812	-0-	3238	3	11	9	Y	10	9	1			2

HOPPER UNIT NO. 1 WELL #: 5 RRCID -> 145588 COMPL. DATE 02/16/1993 TOTAL DEPTH 9850 PERF. 8576 - 9731

10	2013	N	2013	-0-	-0-	-0-	57	1	1805	3	Y	137	132	1			23
							151	9									
11	1811	N	1811	-0-	-0-	-0-	53	1	1593	3	Y	150	155	1			18
							165	9									
12	1819	N	1819	-0-	-0-	-0-	24	1	1632	3	Y	148	146	1			20
							163	9									
01	1984	N	1728	-0-	-256	-0-	1544	3	184	9	Y	167	172	1			15
02	1680	N	1589	-0-	-91	-0-	1550	3	39	9	Y	35	45	1			5
03	1829	N	1736	-0-	-93	-0-	1699	3	37	9	Y	34	33	1			6

SMITH, J. J. WELL #: 103-L RRCID -> 147327 COMPL. DATE 09/30/1993 TOTAL DEPTH 9522 PERF. 9080 - 9434

10	419	N	419	-0-	-0-	-0-	372	3	47	9	Y	43					152
11	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					152
12	336	N	336	-0-	-0-	-0-	318	3	18	9	Y	16	151	1			17
01	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					17
*02	419	N	419	-0-	-0-	-0-	405	3	14	9	Y	13					30
*03	373	N	373	-0-	-0-	-0-	371	3	2	9	Y	2					32

CARTHAGE GAS UNIT WELL #: 53 RRCID -> 147763 COMPL. DATE 04/08/1996 TOTAL DEPTH 9800 PERF. 8520 - 9660

10	1364	N	1193	-0-	-171	-0-	92	1	1023	3	Y	71	71	1			8
							78	9									
11	1500	N	1030	-0-	-470	-0-	84	1	867	3	Y	72	69	1			11
							79	9									
12	1240	N	1179	-0-	-61	-0-	102	1	1003	3	Y	67	69	1			9
							74	9									
01	1178	N	1032	-0-	-146	-0-	74	1	878	3	Y	73	76	1			6
							80	9									
02	952	N	758	-0-	-194	-0-	53	1	649	3	Y	51	49	1			8
							56	9									
*03	1654	N	1654	-0-	-0-	-0-	1588	3	66	9	Y	60	62	1			6

FIRST NATIONAL BALDWIN UNIT WELL #: 1-L RRCID -> 148258 COMPL. DATE 01/07/1994 TOTAL DEPTH 9350 PERF. 8840 - 9188

10	2201	N	1150	-0-	-1051	-0-	1150	3			Y	-0-					20
11	1890	N	1022	-0-	-868	-0-	1022	3			Y	-0-					20
12	1581	N	1134	-0-	-447	-0-	1134	3			Y	-0-					20
01	1795	N	1795	-0-	-0-	-0-	1766	3	29	9	Y	26					46
*02	2207	N	2207	-0-	-0-	-0-	2150	3	57	9	Y	52					98
*03	2323	N	2323	-0-	-0-	-0-	2309	3	14	9	Y	13					111

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SMITH, J. J. WELL #: 102 RRCID -> 148334 COMPL. DATE 11/07/1993 TOTAL DEPTH 9540 PERF. 8994 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RITTER UNIT 1 WELL #: 102 RRCID -> 148958 COMPL. DATE 05/01/2003 TOTAL DEPTH 9522 PERF. 6066 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, J. J. WELL #: 4 RRCID -> 149744 COMPL. DATE 03/24/1994 TOTAL DEPTH 9570 PERF. 9064 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	173	N	173	-0-	-0-	-0-	160	3	13	9	Y	12					12
01	62	N	48	-0-	-14	-0-	48	3			Y	-0-					12
*02	103	N	103	-0-	-0-	-0-	96	3	7	9	Y	6					18
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					18

BLEAKLEY, P.J. WELL #: 3 RRCID -> 151064 COMPL. DATE 07/25/1994 TOTAL DEPTH 9342 PERF. 9104 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DANIEL, Z.L. GAS UNIT WELL #: 1R RRCID -> 151562 COMPL. DATE 09/02/1994 TOTAL DEPTH 9585 PERF. 9344 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	553	N	553	-0-	-0-	-0-	514	3	39	9	Y	35	42	1			5
11	286	N	286	-0-	-0-	-0-	263	3	23	9	Y	21	18	1			8
12	341	N	274	-0-	-67	-0-	252	3	22	9	Y	20	25	1			3
01	527	N	295	-0-	-232	-0-	11	1	261	3	Y	21	18	1			6
							23	9									
02	280	N	262	-0-	-18	-0-	11	1	232	3	Y	17	17	1			6
							19	9									
03	279	N	63	-0-	-216	-0-	49	3	14	9	Y	13	14	1			5

BLEAKLEY, P.J. WELL #: 2 RRCID -> 151798 COMPL. DATE 06/29/1994 TOTAL DEPTH 9472 PERF. 9236 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2284	N	2284	-0-	-0-	-0-	2284	3			Y	-0-					15
11	2021	N	2021	-0-	-0-	-0-	2021	3			Y	-0-					15
12	2325	N	2134	-0-	-191	-0-	2134	3			Y	-0-					15
01	2294	N	2242	-0-	-52	-0-	150	1	2086	3	Y	5	1	8			19
							6	9									
*02	2124	N	2124	-0-	-0-	-0-	138	1	1955	3	Y	28					47
							31	9									
*03	2242	N	2242	-0-	-0-	-0-	2217	3	25	9	Y	23					70

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BLEAKLEY, P.J. WELL #: 1 RRCID -> 151800 COMPL. DATE 03/05/1994 TOTAL DEPTH 9598 PERF. 9138 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2072	-0-	-98	-0-	2072	3			Y	-0-					13
11	2191	N	2191	-0-	-0-	-0-	2191	3			Y	-0-					13
12	2219	N	2219	-0-	-0-	-0-	2219	3			Y	-0-					13
01	2352	N	2352	-0-	-0-	-0-	158	1	2191	3	Y	3					16
							3	9									
*02	2177	N	2177	-0-	-0-	-0-	142	1	2007	3	Y	25					41
							28	9									
*03	2299	N	2299	-0-	-0-	-0-	2278	3	21	9	Y	19					60

FROST-PARKER UNIT WELL #: 1 RRCID -> 152314 COMPL. DATE 10/13/1994 TOTAL DEPTH 9532 PERF. 9224 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	457	-0-	-287	-0-	457	3			N	-0-					27
11	570	N	472	-0-	-98	-0-	458	3	14	9	N	13					40
12	485	N	485	-0-	-0-	-0-	463	3	22	9	N	20					60
01	731	N	731	-0-	-0-	-0-	692	3	39	9	N	35					95
*02	669	N	669	-0-	-0-	-0-	628	3	41	9	N	37					132
03	496	N	469	-0-	-27	-0-	463	3	6	9	N	5					137

SABINE ROYALTY TRUST WELL #: 1 RRCID -> 152529 COMPL. DATE 11/19/1994 TOTAL DEPTH 9860 PERF. 8614 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	3726	-0-	-2381	-0-	51	1	3667	3	Y	7	9	1			-0-
							8	9									
11	5130	X	2898	-0-	-2232	-0-	2890	3	8	9	Y	7	5	1			2
12	4898	X	2913	-0-	-1985	-0-	2905	3	8	9	Y	7	7	1			2
01	4681	X	2718	-0-	-1963	-0-	2708	3	10	9	Y	9	7	1	3	8	1
02	3556	X	2954	-0-	-602	-0-	2946	3	8	9	Y	7	5	1			3
03	3720	X	3023	-0-	-697	-0-	3014	3	9	9	Y	8	9	1			2

BRIGHTWELL WELL #: 1 RRCID -> 152700 COMPL. DATE 12/27/1994 TOTAL DEPTH 10080 PERF. 8962 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2617	-0-	-886	-0-	2602	3	15	9	Y	14					103
11	3390	X	3255	-0-	-135	-0-	3225	3	30	9	Y	27					130
12	3410	X	3262	-0-	-148	-0-	3236	3	26	9	Y	24	140	1			14
01	3414	X	3414	-0-	-0-	-0-	3407	3	7	9	Y	6	1	8			19
02	3052	X	3034	-0-	-18	-0-	3010	3	24	9	Y	22					41
03	3379	X	3280	-0-	-99	-0-	3280	3			Y	-0-					41

FIRST NATIONAL BALDWIN UNIT WELL #: 2R RRCID -> 152799 COMPL. DATE 08/07/1996 TOTAL DEPTH 9392 PERF. 8825 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1570	-0-	-73	-0-	1570	3			N	-0-					-0-
11	1560	N	1519	-0-	-41	-0-	1519	3			N	-0-					-0-
12	1674	N	1508	-0-	-166	-0-	1508	3			N	-0-					-0-
01	1581	N	1417	-0-	-164	-0-	1417	3			N	-0-					-0-
*02	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
03	1519	N	1479	-0-	-40	-0-	1479	3			N	-0-					-0-

DANIEL, Z.L. GAS UNIT WELL #: 2 RRCID -> 153540 COMPL. DATE 01/16/1995 TOTAL DEPTH 9540 PERF. 9320 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4146	-0-	1046	1046	4143	3	3	9	Y	3	5	1			1
11	2885	N	1839	-0-	-1046	-0-	1836	3	3	9	Y	3	3	1			1
12	1674	N	1510	-0-	-164	-0-	1504	3	6	9	Y	5	5	1			1
01	1674	X	1243	-0-	-431	-0-	52	1	1188	3	Y	3	3	1			1
							3	9									
02	1064	X	875	-0-	-189	-0-	38	1	834	3	Y	3	3	1			1
							3	9									
03	1178	X	686	-0-	-492	-0-	683	3	3	9	Y	3	3	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DANIEL, Z.L. GAS UNIT WELL #: 3 RRCID -> 153848 COMPL. DATE 03/04/1995 TOTAL DEPTH 9555 PERF. 9336 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1953	-0-	-0-	-0-	1953	3			Y	-0-					7
11	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					7
12	589	N	536	-0-	-53	-0-	536	3			Y	-0-					7
*01	589	N	94	-0-	-495	-0-	4	1	90	3	Y	-0-	7	1			-0-
02	700	N	62	-0-	-638	-0-	3	1	59	3	Y	-0-					-0-
03	527	N	55	-0-	-472	-0-	55	3			Y	-0-					-0-

BRIGHTWELL WELL #: 2 RRCID -> 154969 COMPL. DATE 05/04/1995 TOTAL DEPTH 10051 PERF. 8962 - 9926

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DANIEL, Z.L. GAS UNIT WELL #: 4 RRCID -> 155220 COMPL. DATE 06/03/1995 TOTAL DEPTH 9620 PERF. 9374 - 9470

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 55 RRCID -> 155918 COMPL. DATE 07/01/2007 TOTAL DEPTH 9672 PERF. 8272 - 8443

10	708	N	708	-0-	-0-	-0-	58	1	650	3	Y	-0-					1
11	682	N	682	-0-	-0-	-0-	60	1	622	3	Y	-0-					1
12	612	N	612	-0-	-0-	-0-	56	1	556	3	Y	-0-					1
01	410	N	410	-0-	-0-	-0-	32	1	378	3	Y	-0-					1
*02	504	N	375	-0-	-129	-0-	27	1	348	3	Y	-0-					1
*03	617	N	617	-0-	-0-	-0-	617	3			Y	-0-	1	1			-0-

CARTHAGE GAS UNIT WELL #: 58 RRCID -> 156025 COMPL. DATE 03/08/2013 TOTAL DEPTH 9643 PERF. 8416 - 8428

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	293	N	293	-0-	-0-	-0-	26	1	254	3	Y	12	11	1			1
							13	9									
01	414	N	414	-0-	-0-	-0-	30	1	361	3	Y	21	20	1			2
							23	9									
*02	234	N	234	-0-	-0-	-0-	17	1	203	3	Y	13	13	1			2
							14	9									
03	31	N	-0-	-0-	-31	-0-					Y	-0-	2	1			-0-

CARTHAGE GAS UNIT WELL #: 44 RRCID -> 156203 COMPL. DATE 12/09/2011 TOTAL DEPTH 9675 PERF. 8742 - 9092

10	248	N	220	-0-	-28	-0-	15	1	162	3	Y	39	39	1			4
							43	9									
11	277	N	277	-0-	-0-	-0-	22	1	232	3	Y	21	22	1			3
							23	9									
12	279	N	161	-0-	-118	-0-	13	1	127	3	Y	19	19	1			3
							21	9									
01	217	N	174	-0-	-43	-0-	11	1	132	3	Y	28	29	1			2
							31	9									
02	196	N	166	-0-	-30	-0-	11	1	135	3	Y	18	17	1			3
							20	9									
*03	177	N	177	-0-	-0-	-0-	167	3	10	9	Y	9	11	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 62 RRCID -> 156204 COMPL. DATE 09/23/1995 TOTAL DEPTH 9650 PERF. 9072 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	761	-0-	-1440	-0-	62	1	690	3	Y	8	9	1			1
							9	9									
11	2250	N	894	-0-	-1356	-0-	78	1	806	3	Y	9	9	1			1
							10	9									
12	1395	N	1089	-0-	-306	-0-	99	1	980	3	Y	9	9	1			1
							10	9									
01	1383	N	1383	-0-	-0-	-0-	106	1	1266	3	Y	10	10	1			1
							11	9									
*02	1122	N	1122	-0-	-0-	-0-	84	1	1030	3	Y	7	7	1			1
							8	9									
*03	2201	N	2201	-0-	-0-	-0-	2192	3	9	9	Y	8	8	1			1

BRODERICK, BESS SMITH GU 1 WELL #: 1 RRCID -> 156231 COMPL. DATE 10/11/1995 TOTAL DEPTH 9350 PERF. 9150 - 9226

10	2763	N	2763	-0-	-0-	-0-	2656	3	107	9	N	97					135
11	2610	N	2585	-0-	-25	-0-	2541	3	44	9	N	40					175
12	2697	N	2676	-0-	-21	-0-	2617	3	59	9	N	54	185	1			44
01	2759	N	2627	-0-	-132	-0-	2586	3	41	9	N	37	1	8			80
02	2408	N	2348	-0-	-60	-0-	2307	3	41	9	N	37					117
03	2666	N	2550	-0-	-116	-0-	2521	3	29	9	N	26					143

CARTHAGE GAS UNIT WELL #: 60 RRCID -> 156277 COMPL. DATE 02/12/1996 TOTAL DEPTH 9630 PERF. 8262 - 9500

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 78 RRCID -> 156278 COMPL. DATE 10/30/1995 TOTAL DEPTH 9650 PERF. 9104 - 9538

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 87 RRCID -> 156279 COMPL. DATE 10/25/1995 TOTAL DEPTH 9652 PERF. 9084 - 9522

10	14B2 EXT		58	-0-	58	292	5	1	52	3	Y	1	1	1			-0-
							1	9									
11	14B2 EXT		46	-0-	46	338	4	1	42	3	Y	-0-					-0-
12	493	X	155	-0-	-338	-0-	14	1	141	3	Y	-0-					-0-
01	62	N	17	-0-	-45	-0-	1	1	16	3	Y	-0-					-0-
*02	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
03	155	N	10	-0-	-145	-0-	10	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. #3 WELL #: 6 RRCID -> 156287 COMPL. DATE 05/01/1998 TOTAL DEPTH 9810 PERF. 8594 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4196	-0-	-51	-0-	128	1	4066	3	Y	2	2	1			-0-
							2	9									
11	4110	X	3843	-0-	-267	-0-	124	1	3719	3	Y	-0-					-0-
12	4092	X	3495	-0-	-597	-0-	50	1	3445	3	Y	-0-					-0-
01	4185	X	3188	-0-	-997	-0-	3188	3			Y	-0-					-0-
02	3780	X	3721	-0-	-59	-0-	3721	3			Y	-0-					-0-
03	4185	X	3472	-0-	-713	-0-	3472	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 80 RRCID -> 156364 COMPL. DATE 11/09/1995 TOTAL DEPTH 9625 PERF. 9124 - 9516

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 94 RRCID -> 157054 COMPL. DATE 12/04/1995 TOTAL DEPTH 9630 PERF. 9114 - 9512

10	3968	X	3679	-0-	-289	-0-	302	1	3358	3	Y	17	17	1			2
							19	9									
11	3750	X	3700	-0-	-50	-0-	325	1	3358	3	Y	15	15	1			2
							17	9									
12	4037	X	4037	-0-	-0-	-0-	370	1	3650	3	Y	15	15	1			2
							17	9									
01	3720	X	2954	-0-	-766	-0-	228	1	2709	3	Y	15	16	1			1
							17	9									
02	3444	X	2424	-0-	-1020	-0-	182	1	2228	3	Y	13	12	1			2
							14	9									
03	3999	X	2947	-0-	-1052	-0-	2933	3	14	9	Y	13	14	1			1

CARTHAGE GAS UNIT WELL #: 86 RRCID -> 157057 COMPL. DATE 12/01/1995 TOTAL DEPTH 9644 PERF. 9122 - 9528

10	1736	N	1513	-0-	-223	-0-	122	1	1354	3	Y	34	34	1			4
							37	9									
11	1758	N	1758	-0-	-0-	-0-	152	1	1570	3	Y	33	32	1			5
							36	9									
12	1736	N	1579	-0-	-157	-0-	142	1	1403	3	Y	31	32	1			4
							34	9									
01	1519	N	1311	-0-	-208	-0-	248	1	1028	3	Y	32	34	1			2
							35	9									
*02	1957	N	1957	-0-	-0-	-0-	512	1	1415	3	Y	27	25	1			4
							30	9									
03	1581	N	1455	-0-	-126	-0-	1423	3	32	9	Y	29	30	1			3

MITCHELL, DOROTHEA T. WELL #: 1 RRCID -> 157353 COMPL. DATE 12/28/1995 TOTAL DEPTH 9540 PERF. 9370 - 9390

10	2946	N	2703	-0-	-243	-0-	37	1	2635	3	Y	28	30	1			1
							31	9									
11	2266	N	2266	-0-	-0-	-0-	2243	3	23	9	Y	21	16	1			6
12	2000	X	2000	-0-	-0-	-0-	1974	3	26	9	Y	24	24	1			6
01	1790	X	1790	-0-	-0-	-0-	1764	3	26	9	Y	24	24	1	2	8	4
02	3024	X	1736	-0-	-1288	-0-	1713	3	23	9	Y	21	16	1			9
03	2697	X	1887	-0-	-810	-0-	1861	3	26	9	Y	24	28	1			5

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 56-F RRCID -> 158531 COMPL. DATE 02/25/1996 TOTAL DEPTH 9630 PERF. 9085 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	728	N	728	-0-	-0-	-0-	60	1	666	3	Y	2	2	1			-0-
							2	9									
11	690	N	619	-0-	-71	-0-	54	1	563	3	Y	2	2	1			-0-
							2	9									
12	713	N	701	-0-	-12	-0-	64	1	635	3	Y	2	2	1			-0-
							2	9									
01	713	N	498	-0-	-215	-0-	38	1	458	3	Y	2	2	1			-0-
							2	9									
02	588	N	469	-0-	-119	-0-	35	1	432	3	Y	2	2	1			-0-
							2	9									
03	713	N	551	-0-	-162	-0-	549	3	2	9	Y	2	2	1			-0-

CARTHAGE GAS UNIT WELL #: 120 RRCID -> 158532 COMPL. DATE 03/19/1996 TOTAL DEPTH 9620 PERF. 9130 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1770	N	1770	-0-	-0-	-0-	143	1	1597	3	Y	27	27	1			3
							30	9									
11	1860	N	1107	-0-	-753	-0-	95	1	986	3	Y	24	23	1			4
							26	9									
12	1798	N	1630	-0-	-168	-0-	148	1	1458	3	Y	22	23	1			3
							24	9									
01	1767	N	1666	-0-	-101	-0-	547	1	1091	3	Y	25	26	1			2
							28	9									
02	1036	N	1015	-0-	-21	-0-	481	1	470	3	Y	58	51	1			9
							64	9									
03	1643	N	796	-0-	-847	-0-	719	3	77	9	Y	70	72	1			7

CARTHAGE GAS UNIT WELL #: 114 RRCID -> 158988 COMPL. DATE 04/25/1996 TOTAL DEPTH 9625 PERF. 8268 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1000	-0-	-860	-0-	82	1	917	3	Y	1	1	1			-0-
							1	9									
11	2190	N	53	-0-	-2137	-0-	5	1	48	3	Y	-0-					-0-
12	1984	N	-0-	-0-	-1984	-0-					Y	-0-					-0-
01	992	N	-0-	-0-	-992	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					-0-

PARKER UNIT NO. #3 WELL #: 7 RRCID -> 159194 COMPL. DATE 04/02/1996 TOTAL DEPTH 9800 PERF. 8555 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2625	-0-	-568	-0-	80	1	2542	3	Y	3	3	1			-0-
							3	9									
11	3060	X	2105	-0-	-955	-0-	68	1	2037	3	Y	-0-					-0-
12	2914	X	2216	-0-	-698	-0-	32	1	2184	3	Y	-0-					-0-
01	2790	X	1818	-0-	-972	-0-	1818	3			Y	-0-					-0-
02	2380	X	1607	-0-	-773	-0-	1607	3			Y	-0-					-0-
03	2201	N	2071	-0-	-130	-0-	2071	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 130 RRCID -> 159283 COMPL. DATE 06/01/1996 TOTAL DEPTH 9638 PERF. 9486 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1865	-0-	-305	-0-	154	1	1711	3	Y	-0-					2
11	2100	X	733	-0-	-1367	-0-	65	1	668	3	Y	-0-					2
12	1724	N	1724	-0-	-0-	-0-	159	1	1565	3	Y	-0-					2
01	1860	N	1409	-0-	-451	-0-	109	1	1300	3	Y	-0-					2
*02	1217	N	1217	-0-	-0-	-0-	92	1	1125	3	Y	-0-					2
*03	1736	N	1480	-0-	-256	-0-	1480	3			Y	-0-	2	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 149 RRCID -> 159440 COMPL. DATE 07/11/1996 TOTAL DEPTH 9700 PERF. 8330 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKER UNIT NO. 3 WELL #: 8 RRCID -> 159462 COMPL. DATE 05/09/1996 TOTAL DEPTH 9807 PERF. 8536 - 9372

10	341	N	331	-0-	-10	-0-	10	1	321	3	Y	-0-					-0-
11	270	N	220	-0-	-50	-0-	7	1	213	3	Y	-0-					-0-
12	310	N	260	-0-	-50	-0-	4	1	256	3	Y	-0-					-0-
01	341	N	240	-0-	-101	-0-	240	3			Y	-0-					-0-
*02	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 76 RRCID -> 159639 COMPL. DATE 07/26/1996 TOTAL DEPTH 9640 PERF. 8293 - 9534

10	2852	X	2054	-0-	-798	-0-	167 28	1 9	1859	3	Y	25	26	1			3
11	2760	X	308	-0-	-2452	-0-	27 4	1 9	277	3	Y	4	6	1			1
12	2759	X	139	-0-	-2620	-0-	13	1	126	3	Y	-0-	1	1			-0-
01	4115	X	4115	-0-	-0-	-0-	4089	3	26	9	Y	24	22	1			2
*02	2800	N	3319	-0-	519	519	3298	3	21	9	Y	19	18	1			3
*03	3100	N	4071	-0-	971	1490	4047	3	24	9	Y	22	23	1			2

CARTHAGE GAS UNIT WELL #: 143 RRCID -> 159670 COMPL. DATE 07/13/1996 TOTAL DEPTH 9640 PERF. 8276 - 9512

10	513	N	513	-0-	-0-	-0-	42	1	471	3	Y	-0-					-0-
11	455	N	455	-0-	-0-	-0-	40	1	415	3	Y	-0-					-0-
12	479	N	479	-0-	-0-	-0-	44	1	435	3	Y	-0-					-0-
01	868	N	868	-0-	-0-	-0-	67	1	801	3	Y	-0-					-0-
*02	585	N	585	-0-	-0-	-0-	41	1	544	3	Y	-0-					-0-
*03	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 170 RRCID -> 159671 COMPL. DATE 11/09/2005 TOTAL DEPTH 9750 PERF. 8153 - 9503

10	1829	N	1716	-0-	-113	-0-	141 8	1 9	1567	3	Y	7	7	1			1
11	2082	N	2082	-0-	-0-	-0-	183 8	1 9	1891	3	Y	7	7	1			1
12	2015	N	1999	-0-	-16	-0-	183 8	1 9	1808	3	Y	7	7	1			1
01	1705	N	1065	-0-	-640	-0-	82 7	1 9	976	3	Y	6	7	1			-0-
02	1932	N	1271	-0-	-661	-0-	95 7	1 9	1169	3	Y	6	5	1			1
*03	2031	N	2031	-0-	-0-	-0-	2024	3	7	9	Y	6	6	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT #3 WELL #: 9 RRCID -> 159815 COMPL. DATE 06/13/1996 TOTAL DEPTH 9809 PERF. 8560 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2036	-0-	-72	-0-	61	1	1938	3	Y	34	34	1			6
							37	9									
11	1950	N	1188	-0-	-762	-0-	37	1	1115	3	Y	33	35	1			4
							36	9									
12	1829	N	1030	-0-	-799	-0-	14	1	977	3	Y	35	34	1			5
							39	9									
01	2046	N	1009	-0-	-1037	-0-	962	3	47	9	Y	43	44	1			4
02	1120	N	868	-0-	-252	-0-	859	3	9	9	Y	8	11	1			1
03	1023	N	900	-0-	-123	-0-	891	3	9	9	Y	8	8	1			1

CARTHAGE GAS UNIT WELL #: 89 RRCID -> 159895 COMPL. DATE 08/20/1996 TOTAL DEPTH 9650 PERF. 9079 - 9517

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 141 RRCID -> 160070 COMPL. DATE 07/23/1996 TOTAL DEPTH 9647 PERF. 8302 - 9535

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 116 RRCID -> 160358 COMPL. DATE 09/19/1996 TOTAL DEPTH 9645 PERF. 8256 - 9512

10	14B2 EXT	NO RPT	-0-	-0-	17						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	17						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	17						Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	17						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	17						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	17						Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 128 RRCID -> 160477 COMPL. DATE 12/06/1997 TOTAL DEPTH 9640 PERF. 8268 - 9114

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 81 RRCID -> 160493 COMPL. DATE 10/11/1996 TOTAL DEPTH 9640 PERF. 9126 - 9508

10	1023	N	475	-0-	-548	-0-	39	1	436	3	Y	-0-	1	1			-0-
11	750	N	365	-0-	-385	-0-	32	1	333	3	Y	-0-					-0-
12	744	N	380	-0-	-364	-0-	35	1	345	3	Y	-0-					-0-
01	1753	N	1753	-0-	-0-	-0-	136	1	1617	3	Y	-0-					-0-
*02	2800	N	7997	-0-	5197	5197	603	1	7394	3	Y	-0-					-0-
*03	3100	N	3974	-0-	874	6071	3974	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 117 RRCID -> 160786 COMPL. DATE 11/05/1996 TOTAL DEPTH 9640 PERF. 8272 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	N	1839	-0-	-0-	-0-	152	1	1687	3	Y	-0-					-0-
11	1830	N	1711	-0-	-119	-0-	151	1	1560	3	Y	-0-					-0-
12	1829	N	1696	-0-	-133	-0-	156	1	1540	3	Y	-0-					-0-
01	1829	N	1486	-0-	-343	-0-	115	1	1371	3	Y	-0-					-0-
02	1596	N	1337	-0-	-259	-0-	101	1	1236	3	Y	-0-					-0-
*03	2068	N	2068	-0-	-0-	-0-	2068	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 68 RRCID -> 160982 COMPL. DATE 11/15/1996 TOTAL DEPTH 9640 PERF. 9147 - 9532

10	980	N	980	-0-	-0-	-0-	80	1	887	3	Y	12	13	1			1
							13	9									
11	1050	N	920	-0-	-130	-0-	80	1	826	3	Y	13	12	1			2
							14	9									
12	1574	N	1574	-0-	-0-	-0-	144	1	1417	3	Y	12	12	1			2
							13	9									
01	992	N	891	-0-	-101	-0-	68	1	810	3	Y	12	13	1			1
							13	9									
*02	1079	N	1079	-0-	-0-	-0-	81	1	988	3	Y	9	9	1			1
							10	9									
03	1116	N	871	-0-	-245	-0-	859	3	12	9	Y	11	11	1			1

CARTHAGE GAS UNIT WELL #: 92 RRCID -> 161026 COMPL. DATE 11/22/1996 TOTAL DEPTH 9640 PERF. 9124 - 9506

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 206 RRCID -> 161082 COMPL. DATE 11/08/1996 TOTAL DEPTH 9640 PERF. 9154 - 9534

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WIENER, W.B. ET AL WELL #: D 2 RRCID -> 161251 COMPL. DATE 06/24/1996 TOTAL DEPTH 9890 PERF. 9238 - 9245

10	618	N	618	-0-	-0-	-0-	9	1	609	3	Y	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
12	558	N	409	-0-	-149	-0-	409	3			Y	-0-					-0-
01	558	N	483	-0-	-75	-0-	483	3			Y	-0-					-0-
02	476	N	400	-0-	-76	-0-	400	3			Y	-0-					-0-
*03	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 179 RRCID -> 161897 COMPL. DATE 12/22/1996 TOTAL DEPTH 9640 PERF. 8315 - 9550

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 154 RRCID -> 162175 COMPL. DATE 02/21/1997 TOTAL DEPTH 9640 PERF. 8264 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 204 RRCID -> 162228 COMPL. DATE 02/15/1997 TOTAL DEPTH 9640 PERF. 9142 - 9540

10	679	N	679	-0-	-0-	-0-	51	1	570	3	Y	53	54	1			6
							58	9									
11	750	N	590	-0-	-160	-0-	45	1	470	3	Y	68	64	1			10
							75	9									
12	1116	N	509	-0-	-607	-0-	41	1	401	3	Y	61	63	1			8
							67	9									
01	682	N	567	-0-	-115	-0-	38	1	455	3	Y	67	70	1			5
							74	9									
02	560	N	338	-0-	-222	-0-	21	1	259	3	Y	53	50	1			8
							58	9									
03	496	N	399	-0-	-97	-0-	334	3	65	9	Y	59	61	1			6

CARTHAGE GAS UNIT WELL #: 142 F RRCID -> 163449 COMPL. DATE 05/04/1997 TOTAL DEPTH 9665 PERF. 8290 - 9524

10	1612	X	925	-0-	-687	-0-	76	1	849	3	Y	-0-					-0-
11	1560	X	1277	-0-	-283	-0-	113	1	1164	3	Y	-0-					-0-
12	1829	X	112	-0-	-1717	-0-	10	1	101	3	Y	1	1	1			-0-
							1	9									
01	1829	X	153	-0-	-1676	-0-	12	1	138	3	Y	3	3	1			-0-
							3	9									
02	1204	N	65	-0-	-1139	-0-	4	1	59	3	Y	2	2	1			-0-
							2	9									
*03	131	N	131	-0-	-0-	-0-	130	3	1	9	Y	1	1	1			-0-

CARTHAGE GAS UNIT WELL #: 90 F RRCID -> 163638 COMPL. DATE 04/14/1997 TOTAL DEPTH 9665 PERF. 9174 - 9558

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 85 F RRCID -> 163907 COMPL. DATE 05/24/1997 TOTAL DEPTH 9665 PERF. 9112 - 9564

10	1944	N	1944	-0-	-0-	-0-	160	1	1784	3	Y	-0-					-0-
11	1225	N	1225	-0-	-0-	-0-	108	1	1117	3	Y	-0-					-0-
12	1875	N	1875	-0-	-0-	-0-	173	1	1702	3	Y	-0-					-0-
01	1437	N	1437	-0-	-0-	-0-	111	1	1326	3	Y	-0-					-0-
*02	1288	N	1288	-0-	-0-	-0-	97	1	1191	3	Y	-0-					-0-
03	1860	N	1475	-0-	-385	-0-	1475	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 147 F RRCID -> 163909 COMPL. DATE 05/19/1997 TOTAL DEPTH 9640 PERF. 8295 - 9526

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 178 RRCID -> 163910 COMPL. DATE 05/30/1997 TOTAL DEPTH 9665 PERF. 8292 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	413	-0-	-362	-0-	31	1	349	3	Y	30	30	1			3
							33	9									
11	960	N	509	-0-	-451	-0-	41	1	429	3	Y	35	33	1			5
							39	9									
12	930	N	452	-0-	-478	-0-	38	1	379	3	Y	32	33	1			4
							35	9									
01	516	N	516	-0-	-0-	-0-	38	1	450	3	Y	25	27	1			2
							28	9									
*02	756	N	756	-0-	-0-	-0-	55	1	671	3	Y	27	25	1			4
							30	9									
*03	1223	N	1223	-0-	-0-	-0-	1190	3	33	9	Y	30	31	1			3

CARTHAGE GAS UNIT 111 WELL #: 6 RRCID -> 164506 COMPL. DATE 06/23/1997 TOTAL DEPTH 9659 PERF. 8750 - 9470

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 136 F RRCID -> 165630 COMPL. DATE 06/27/1997 TOTAL DEPTH 9665 PERF. 8282 - 9514

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 91 F RRCID -> 165636 COMPL. DATE 08/12/1997 TOTAL DEPTH 9765 PERF. 9268 - 9654

10	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
11	155	N	155	-0-	-0-	-0-	14	1	140	3	Y	1	1	1			-0-
							1	9									
12	109	N	109	-0-	-0-	-0-	10	1	98	3	Y	1	1	1			-0-
							1	9									
01	134	N	134	-0-	-0-	-0-	10	1	123	3	Y	1	1	1			-0-
							1	9									
02	112	N	99	-0-	-13	-0-	7	1	92	3	Y	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 125 RRCID -> 165665 COMPL. DATE 04/02/1998 TOTAL DEPTH 9680 PERF. 8273 - 9526

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT 111 WELL #: 7 RRCID -> 166178 COMPL. DATE 08/06/1997 TOTAL DEPTH 9624 PERF. 8336 - 9460

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

CARTHAGE GAS UNIT WELL #: 72 F RRCID -> 166223 COMPL. DATE 09/05/1997 TOTAL DEPTH 9665 PERF. 9540 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 133 F RRCID -> 166246 COMPL. DATE 10/11/1998 TOTAL DEPTH 9670 PERF. 8294 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DANIEL, Z.L. GAS UNIT WELL #: 5 RRCID -> 166772 COMPL. DATE 10/04/1997 TOTAL DEPTH 9560 PERF. 9314 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 139 F RRCID -> 167394 COMPL. DATE 11/25/1998 TOTAL DEPTH 9652 PERF. 8271 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 123-F RRCID -> 167612 COMPL. DATE 10/08/1997 TOTAL DEPTH 9665 PERF. 9104 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	128	-0-	-337	-0-	11	1	117	3	Y	-0-					-0-
11	300	N	99	-0-	-201	-0-	9	1	90	3	Y	-0-					-0-
12	155	N	100	-0-	-55	-0-	9	1	91	3	Y	-0-					-0-
01	124	N	62	-0-	-62	-0-	5	1	57	3	Y	-0-					-0-
02	84	N	48	-0-	-36	-0-	4	1	44	3	Y	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 57 F RRCID -> 168585 COMPL. DATE 03/16/1998 TOTAL DEPTH 9645 PERF. 9147 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 140 F RRCID -> 168886 COMPL. DATE 04/12/1998 TOTAL DEPTH 9650 PERF. 8256 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	39	1	439	3	Y	-0-					1
11	480	N	428	-0-	-52	-0-	38	1	390	3	Y	-0-					1
12	465	N	446	-0-	-19	-0-	41	1	405	3	Y	-0-					1
01	465	N	408	-0-	-57	-0-	32	1	376	3	Y	-0-					1
*02	392	N	305	-0-	-87	-0-	23	1	282	3	Y	-0-					1
*03	434	N	344	-0-	-90	-0-	344	3			Y	-0-	1	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 74 F RRCID -> 168931 COMPL. DATE 08/21/1998 TOTAL DEPTH 9810 PERF. 8470 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2728	-0-	-372	-0-	216	1	2405	3	Y	97	96	1			11
							107	9									
11	3000	X	2497	-0-	-503	-0-	211	1	2180	3	Y	96	93	1			14
							106	9									
12	2728	X	2483	-0-	-245	-0-	219	1	2164	3	Y	91	93	1			12
							100	9									
01	2728	X	2107	-0-	-621	-0-	155	1	1845	3	Y	97	102	1			7
							107	9									
*02	2533	N	2533	-0-	-0-	-0-	185	1	2268	3	Y	73	69	1			11
							80	9									
*03	3100	N	3114	-0-	14	14	3022	3	92	9	Y	84	86	1			9

CARTHAGE GAS UNIT WELL #: 137 RRCID -> 169680 COMPL. DATE 06/19/1998 TOTAL DEPTH 9640 PERF. 8295 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	32	-0-	-30	-0-	2	1	18	3	Y	11	11	1			1
							12	9									
11	30	N	25	-0-	-5	-0-	2	1	19	3	Y	4	4	1			1
							4	9									
12	143	N	143	-0-	-0-	-0-	12	1	117	3	Y	13	12	1			2
							14	9									
01	536	N	536	-0-	-0-	-0-	39	1	464	3	Y	30	30	1			2
							33	9									
*02	1337	N	1337	-0-	-0-	-0-	98	1	1205	3	Y	31	28	1			5
							34	9									
*03	2238	N	2238	-0-	-0-	-0-	2201	3	37	9	Y	34	36	1			3

COPELAND UNIT 2 WELL #: 16 RRCID -> 169873 COMPL. DATE 06/22/1998 TOTAL DEPTH 9809 PERF. 8406 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2941	-0-	-97	-0-	89	1	2831	3	Y	19	18	1			3
							21	9									
11	2820	X	2647	-0-	-173	-0-	85	1	2543	3	Y	17	18	1			2
							19	9									
12	2914	X	2551	-0-	-363	-0-	37	1	2495	3	Y	17	17	1			2
							19	9									
01	2945	X	2443	-0-	-502	-0-	2420	3	23	9	Y	21	21	1			2
02	2352	N	2213	-0-	-139	-0-	2209	3	4	9	Y	4	5	1			1
*03	2615	N	2615	-0-	-0-	-0-	2611	3	4	9	Y	4	4	1			1

COPELAND UNIT 2 WELL #: 9 RRCID -> 170279 COMPL. DATE 07/10/1998 TOTAL DEPTH 9833 PERF. 8607 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	30	1	960	3	Y	3	3	1			-0-
							3	9									
11	842	N	842	-0-	-0-	-0-	27	1	815	3	Y	-0-					-0-
12	837	N	742	-0-	-95	-0-	11	1	731	3	Y	-0-					-0-
01	837	N	681	-0-	-156	-0-	71	1	610	3	Y	-0-					-0-
02	784	N	570	-0-	-214	-0-	42	1	528	3	Y	-0-					-0-
03	744	N	466	-0-	-278	-0-	466	3			Y	-0-					-0-

HOPPER UNIT NO. 1 WELL #: 8 RRCID -> 171012 COMPL. DATE 08/09/1998 TOTAL DEPTH 9856 PERF. 8712 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3506	-0-	-338	-0-	106	1	3367	3	Y	30	31	1			5
							33	9									
11	3630	X	3189	-0-	-441	-0-	102	1	3048	3	Y	35	36	1			4
							39	9									
12	3751	X	3021	-0-	-730	-0-	43	1	2941	3	Y	34	33	1			5
							37	9									
01	3503	X	2182	-0-	-1321	-0-	2141	3	41	9	Y	37	39	1			3
02	2856	X	2200	-0-	-656	-0-	2191	3	9	9	Y	8	10	1			1
*03	3292	X	3292	-0-	-0-	-0-	3284	3	8	9	Y	7	7	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. 3 WELL #: 10 RRCID -> 171117 COMPL. DATE 07/30/1998 TOTAL DEPTH 9800 PERF. 8541 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2190	-0-	-228	-0-	66	1	2099	3	Y	23	22	1			4
							25	9									
11	1920	N	1734	-0-	-186	-0-	55	1	1653	3	Y	24	25	1			3
							26	9									
12	1767	N	1550	-0-	-217	-0-	22	1	1503	3	Y	23	23	1			3
							25	9									
01	2201	N	1794	-0-	-407	-0-	1763	3	31	9	Y	28	29	1			2
*02	1803	N	1803	-0-	-0-	-0-	1796	3	7	9	Y	6	7	1			1
*03	2154	N	2154	-0-	-0-	-0-	2148	3	6	9	Y	5	5	1			1

HOPPER UNIT NO. 1 WELL #: 9 RRCID -> 171367 COMPL. DATE 10/01/1998 TOTAL DEPTH 9850 PERF. 8765 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1074	-0-	-197	-0-	32	1	1005	3	Y	34	34	1			5
							37	9									
11	1038	N	1038	-0-	-0-	-0-	32	1	965	3	Y	37	38	1			4
							41	9									
12	868	N	793	-0-	-75	-0-	11	1	749	3	Y	30	30	1			4
							33	9									
01	1085	N	867	-0-	-218	-0-	826	3	41	9	Y	37	38	1			3
02	896	N	765	-0-	-131	-0-	757	3	8	9	Y	7	9	1			1
*03	813	N	813	-0-	-0-	-0-	805	3	8	9	Y	7	7	1			1

COPELAND UNIT 2 WELL #: 8 RRCID -> 171379 COMPL. DATE 09/26/1998 TOTAL DEPTH 9850 PERF. 8742 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		547	-0-	547	861	17	1	530	3	Y	-0-					5
11	DLQ G-10		612	-0-	612	1473	20	1	592	3	Y	-0-					5
12	2047	N	574	-0-	-1473	-0-	8	1	566	3	Y	-0-					5
01	543	N	543	-0-	-0-	-0-	57	1	486	3	Y	-0-					5
*02	252	N	252	-0-	-0-	-0-	19	1	233	3	Y	-0-					5
*03	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-

MURVAL GAS UNIT C WELL #: 1 RRCID -> 171385 COMPL. DATE 11/24/1998 TOTAL DEPTH 9830 PERF. 9414 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 162 F RRCID -> 171680 COMPL. DATE 10/14/1998 TOTAL DEPTH 9655 PERF. 9141 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2082	-0-	2082	5108	171	1	1903	3	Y	7	7	1			1
							8	9									
11	DLQ G-10		1467	-0-	1467	6575	129	1	1330	3	Y	7	7	1			1
							8	9									
12	3000	N	1739	-0-	-1261	5314	159	1	1572	3	Y	7	7	1			1
							8	9									
01	3100	N	2344	-0-	-756	4558	181	1	2154	3	Y	8	8	1			1
							9	9									
*02	2800	N	2159	-0-	-641	3917	162	1	1990	3	Y	6	6	1			1
							7	9									
*03	3100	N	764	-0-	-2336	1581	760	3	4	9	Y	4	5	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 7 RRCID -> 171829 COMPL. DATE 12/23/1998 TOTAL DEPTH 9850 PERF. 8752 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2070	-0-	2070	5244	63	1	1983	3	Y	22	23	1			3
							24	9									
11	DLQ G-10		1909	-0-	1909	7153	61	1	1824	3	Y	22	22	1			3
							24	9									
12	3000	N	1592	-0-	-1408	5745	23	1	1546	3	Y	21	21	1			3
							23	9									
01	3100	N	1433	-0-	-1667	4078	1407	3	26	9	Y	24	25	1			2
*02	2800	N	1398	-0-	-1402	2676	1392	3	6	9	Y	5	6	1			1
*03	3100	N	1651	-0-	-1449	1227	1645	3	6	9	Y	5	5	1			1

COPELAND UNIT 2 WELL #: 10 RRCID -> 171834 COMPL. DATE 11/25/1998 TOTAL DEPTH 9855 PERF. 8680 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2595	-0-	2595	6436	76	1	2418	3	Y	92	90	1			17
							101	9									
11	DLQ G-10		2601	-0-	2601	9037	80	1	2399	3	Y	111	115	1			13
							122	9									
12	3000	N	2608	-0-	-392	8645	36	1	2453	3	Y	108	106	1			15
							119	9									
01	3100	N	2611	-0-	-489	8156	258	1	2213	3	Y	127	131	1			11
							140	9									
*02	2800	N	2185	-0-	-615	7541	160	1	1996	3	Y	26	34	1			3
							29	9									
*03	3100	N	2347	-0-	-753	6788	2318	3	29	9	Y	26	25	1			4

CARTHAGE GAS UNIT WELL #: 70 RRCID -> 171947 COMPL. DATE 11/11/1998 TOTAL DEPTH 9640 PERF. 9094 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPPER UNIT NO. 1 WELL #: 14 RRCID -> 171954 COMPL. DATE 12/05/1998 TOTAL DEPTH 9850 PERF. 8528 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		224	-0-	224	717	6	1	199	3	Y	17	19	1			1
							19	9									
11	DLQ G-10		252	-0-	252	969	7	1	224	3	Y	19	18	1			2
							21	9									
12	1269	N	300	-0-	-969	-0-	4	1	278	3	Y	16	16	1			2
							18	9									
01	278	N	278	-0-	-0-	-0-	263	3	15	9	Y	14	15	1			1
02	224	N	156	-0-	-68	-0-	153	3	3	9	Y	3	4	1			-0-
*03	255	N	255	-0-	-0-	-0-	252	3	3	9	Y	3	3	1			-0-

CARTHAGE GAS UNIT WELL #: 119 RRCID -> 172324 COMPL. DATE 12/11/1998 TOTAL DEPTH 9650 PERF. 9079 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1985	-0-	1985	6339	164	1	1821	3	Y	-0-					-0-
11	DLQ G-10		1906	-0-	1906	8245	168	1	1738	3	Y	-0-					-0-
12	3000	N	362	-0-	-2638	5607	33	1	329	3	Y	-0-					-0-
01	3100	N	-0-	-0-	-3100	2507					Y	-0-					-0-
*02	2507	N	-0-	-0-	-2507	-0-					Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 71 F RRCID -> 172506 COMPL. DATE 01/13/1999 TOTAL DEPTH 9650 PERF. 8274 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 73 F RRCID -> 172671 COMPL. DATE 01/30/1999 TOTAL DEPTH 9650 PERF. 9097 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 163 RRCID -> 172769 COMPL. DATE 03/01/1999 TOTAL DEPTH 9650 PERF. 9126 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 118 F RRCID -> 172948 COMPL. DATE 09/20/1998 TOTAL DEPTH 9750 PERF. 8389 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HOPPER UNIT NO. 1 WELL #: 6 RRCID -> 172984 COMPL. DATE 01/07/1999 TOTAL DEPTH 9732 PERF. 8831 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 190 F RRCID -> 173936 COMPL. DATE 03/26/1999 TOTAL DEPTH 9791 PERF. 8422 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
WERNER, LOUIS SAWMILL WELL #: 4 RRCID -> 174171 COMPL. DATE 09/26/1998 TOTAL DEPTH 9810 PERF. 8435 - 9691

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3270	-0-	170	2163	265	1	2948	3	Y	52	51	1			6
							57	9									
11	5097	X	2934	-0-	-2163	-0-	254	1	2627	3	Y	48	47	1			7
							53	9									
12	3592	X	3592	-0-	-0-	-0-	326	1	3215	3	Y	46	47	1			6
							51	9									
01	3093	X	3093	-0-	-0-	-0-	236	1	2805	3	Y	47	49	1			4
							52	9									
02	3612	X	2573	-0-	-1039	-0-	191	1	2339	3	Y	39	37	1			6
							43	9									
03	3596	X	3482	-0-	-114	-0-	3435	3	47	9	Y	43	45	1			4

CARTHAGE GAS UNIT WELL #: 191 RRCID -> 174233 COMPL. DATE 06/05/1999 TOTAL DEPTH 9760 PERF. 8388 - 9646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	78	1	865	3	Y	-0-					-0-
11	880	N	880	-0-	-0-	-0-	78	1	802	3	Y	-0-					-0-
12	889	N	889	-0-	-0-	-0-	82	1	807	3	Y	-0-					-0-
01	868	N	754	-0-	-114	-0-	58	1	696	3	Y	-0-					-0-
02	812	N	601	-0-	-211	-0-	45	1	556	3	Y	-0-					-0-
03	899	N	757	-0-	-142	-0-	757	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 124 RRCID -> 174234 COMPL. DATE 06/11/1999 TOTAL DEPTH 9785 PERF. 8412 - 9666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1051	N	1051	-0-	-0-	-0-	87	1	964	3	Y	-0-					-0-
11	1067	N	1067	-0-	-0-	-0-	94	1	973	3	Y	-0-					-0-
12	1311	N	1311	-0-	-0-	-0-	121	1	1190	3	Y	-0-					-0-
01	930	N	415	-0-	-515	-0-	32	1	383	3	Y	-0-					-0-
02	896	N	803	-0-	-93	-0-	61	1	742	3	Y	-0-					-0-
03	992	N	743	-0-	-249	-0-	743	3			Y	-0-					-0-

PARKER UNIT NO. 3 WELL #: 12 RRCID -> 175335 COMPL. DATE 07/21/1999 TOTAL DEPTH 9808 PERF. 8716 - 9703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	115	N	115	-0-	-0-	-0-	4	1	111	3	Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	3	1	84	3	Y	-0-					-0-
12	155	N	73	-0-	-82	-0-	1	1	72	3	Y	-0-					-0-
01	124	N	32	-0-	-92	-0-	32	3			Y	-0-					-0-
02	84	N	14	-0-	-70	-0-	14	3			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

COPELAND UNIT 2 WELL #: 12 RRCID -> 175552 COMPL. DATE 10/23/1999 TOTAL DEPTH 9860 PERF. 8607 - 9738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	963	-0-	-184	-0-	29	1	934	3	Y	-0-					2
11	888	N	888	-0-	-0-	-0-	29	1	859	3	Y	-0-					2
12	992	N	944	-0-	-48	-0-	14	1	930	3	Y	-0-					2
01	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					2
*02	920	N	920	-0-	-0-	-0-	920	3			Y	-0-					2
*03	930	N	915	-0-	-15	-0-	915	3			Y	-0-	2	1			-0-

PARKER UNIT NO. 3 WELL #: 11 RRCID -> 175724 COMPL. DATE 09/07/1999 TOTAL DEPTH 10055 PERF. 8908 - 9615

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SMITH, J. J. WELL #: 5 RRCID -> 175850 COMPL. DATE 12/07/1999 TOTAL DEPTH 9550 PERF. 9320 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	918	3	2	9	Y	2					8
11	810	N	664	-0-	-146	-0-	664	3			Y	-0-					8
12	713	N	629	-0-	-84	-0-	629	3			Y	-0-	8	1			-0-
01	930	N	705	-0-	-225	-0-	705	3			Y	-0-					-0-
02	616	N	570	-0-	-46	-0-	570	3			Y	-0-					-0-
03	620	N	568	-0-	-52	-0-	568	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 77 RRCID -> 176511 COMPL. DATE 11/16/1999 TOTAL DEPTH 9640 PERF. 9071 - 9522

10	7730	X	7730	-0-	-0-	-0-	635	1	7065	3	Y	27	28	1			3
							30	9									
11	7159	X	7159	-0-	-0-	-0-	629	1	6501	3	Y	26	25	1			4
							29	9									
12	7267	X	7267	-0-	-0-	-0-	666	1	6575	3	Y	24	25	1			3
							26	9									
01	6292	X	6292	-0-	-0-	-0-	485	1	5777	3	Y	27	28	1			2
							30	9									
02	6720	X	4706	-0-	-2014	-0-	353	1	4330	3	Y	21	20	1			3
							23	9									
03	7440	X	5832	-0-	-1608	-0-	5807	3	25	9	Y	23	24	1			2

DANIEL, Z.L. GAS UNIT WELL #: 6 RRCID -> 177103 COMPL. DATE 03/14/2000 TOTAL DEPTH 9800 PERF. 9342 - 9430

10	1645	N	1645	-0-	-0-	-0-	1645	3			Y	-0-					1
11	2046	N	2046	-0-	-0-	-0-	2046	3			Y	-0-					1
12	2108	N	1506	-0-	-602	-0-	1506	3			Y	-0-					1
01	1643	N	1457	-0-	-186	-0-	61	1	1396	3	Y	-0-					1
*02	1904	N	1258	-0-	-646	-0-	55	1	1203	3	Y	-0-					1
*03	1816	N	1816	-0-	-0-	-0-	1816	3			Y	-0-	1	1			-0-

RITTER UNIT 1 WELL #: 3 RRCID -> 179832 COMPL. DATE 07/22/2000 TOTAL DEPTH 9497 PERF. 8954 - 9373

10	2666	N	2332	-0-	-334	-0-	2332	3			Y	-0-					102
11	2160	N	2133	-0-	-27	-0-	2133	3			Y	-0-					102
12	2201	N	1908	-0-	-293	-0-	1908	3			Y	-0-					102
*01	2325	N	1900	-0-	-425	-0-	1899	3	1	9	Y	1	102	1	1	8	-0-
02	1988	N	1589	-0-	-399	-0-	1589	3			Y	-0-					-0-
03	1922	N	1733	-0-	-189	-0-	1733	3			Y	-0-					-0-

SMITH, J. J. WELL #: 7 RRCID -> 181936 COMPL. DATE 02/02/2001 TOTAL DEPTH 9765 PERF. 9565 - 9684

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH, J. J. WELL #: 6 RRCID -> 182130 COMPL. DATE 02/12/2001 TOTAL DEPTH 9694 PERF. 9474 - 9598

10	944	N	944	-0-	-0-	-0-	942	3	2	9	N	2					8
11	1020	N	974	-0-	-46	-0-	974	3			N	-0-					8
12	961	N	955	-0-	-6	-0-	955	3			N	-0-	8	1			-0-
01	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*02	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
COPELAND UNIT 2 WELL #: 14 RRCID -> 182619 COMPL. DATE 03/07/2001 TOTAL DEPTH 9625 PERF. 8628 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	3	2	1			1
11	0	N	-0-	-0-	-0-	-0-					Y	37	34	1			4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	11	10	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COPELAND UNIT 2 WELL #: 11 RRCID -> 182622 COMPL. DATE 03/23/2001 TOTAL DEPTH 9850 PERF. 5580 - 9794

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DANIEL, Z.L. GAS UNIT WELL #: 7 RRCID -> 183200 COMPL. DATE 11/29/2000 TOTAL DEPTH 9755 PERF. 9558 - 9656

10	1643	N	1475	-0-	-168	-0-	1475	3			Y	-0-					6
11	1993	N	1993	-0-	-0-	-0-	1993	3			Y	-0-					6
12	2015	N	1839	-0-	-176	-0-	1839	3			Y	-0-					6
01	1502	N	1502	-0-	-0-	-0-	63	1	1439	3	Y	-0-					6
*02	1820	N	1508	-0-	-312	-0-	65	1	1443	3	Y	-0-					6
*03	1829	N	1410	-0-	-419	-0-	1410	3			Y	-0-	6	1			-0-

CARTHAGE GAS UNIT 111 WELL #: 8 RRCID -> 183221 COMPL. DATE 03/09/2001 TOTAL DEPTH 9550 PERF. 8538 - 9446

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HOPPER UNIT NO. 1 WELL #: 15 RRCID -> 187599 COMPL. DATE 07/27/2001 TOTAL DEPTH 10010 PERF. 8955 - 9884

10	930	N	856	-0-	-74	-0-	26	1	809	3	Y	19	19	1			3
							21	9									
11	981	N	981	-0-	-0-	-0-	31	1	926	3	Y	22	22	1			3
							24	9									
12	1140	N	1140	-0-	-0-	-0-	16	1	1103	3	Y	19	19	1			3
							21	9									
01	1035	N	1035	-0-	-0-	-0-	1010	3	25	9	Y	23	24	1			2
*02	1069	N	1069	-0-	-0-	-0-	1063	3	6	9	Y	5	6	1			1
*03	1044	N	1044	-0-	-0-	-0-	1034	3	10	9	Y	9	8	1			2

CARTHAGE GAS UNIT WELL #: 153 RRCID -> 195969 COMPL. DATE 02/15/2003 TOTAL DEPTH 9680 PERF. 8619 - 9535

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 16 RRCID -> 195971 COMPL. DATE 02/21/2003 TOTAL DEPTH 9836 PERF. 8710 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1834	-0-	-26	-0-	53	1	1692	3	Y	81	82	1			14
							89	9									
11	1652	N	1652	-0-	-0-	-0-	50	1	1499	3	Y	94	97	1			11
							103	9									
12	1723	N	1723	-0-	-0-	-0-	23	1	1599	3	Y	92	90	1			13
							101	9									
01	1829	N	1640	-0-	-189	-0-	1526	3	114	9	Y	104	108	1			9
*02	1648	N	1648	-0-	-0-	-0-	1624	3	24	9	Y	22	28	1			3
*03	1821	N	1821	-0-	-0-	-0-	1797	3	24	9	Y	22	21	1			4

PARKER UNIT NO. 3 WELL #: 16 RRCID -> 199544 COMPL. DATE 05/27/2003 TOTAL DEPTH 9810 PERF. 8776 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2378	-0-	-1590	-0-	73	1	2304	3	Y	1	1	1			-0-
							1	9									
11	3510	X	3185	-0-	-325	-0-	103	1	3082	3	Y	-0-					-0-
12	3441	X	2983	-0-	-458	-0-	43	1	2940	3	Y	-0-					-0-
01	2778	X	2778	-0-	-0-	-0-	2778	3			Y	-0-					-0-
*02	2410	X	2410	-0-	-0-	-0-	2410	3			Y	-0-					-0-
*03	3141	X	3141	-0-	-0-	-0-	3141	3			Y	-0-					-0-

PARKER UNIT NO. 3 WELL #: 15 RRCID -> 199546 COMPL. DATE N/A TOTAL DEPTH 9820 PERF. 8614 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4862	-0-	-811	-0-	148	1	4695	3	Y	17	17	1			-0-
							19	9									
11	5310	X	4780	-0-	-530	-0-	155	1	4622	3	Y	3	3	1			-0-
							3	9									
12	5487	X	3915	-0-	-1572	-0-	57	1	3855	3	Y	3	3	1			-0-
							3	9									
01	4867	X	3159	-0-	-1708	-0-	257	1	2899	3	Y	3	3	1			-0-
							3	9									
02	4256	X	3522	-0-	-734	-0-	230	1	3291	3	Y	1	1	1			-0-
							1	9									
03	4712	X	3872	-0-	-840	-0-	3871	3	1	9	Y	1	1	1			-0-

HOPPER UNIT NO. 1 WELL #: 18 RRCID -> 200182 COMPL. DATE 05/10/2003 TOTAL DEPTH 9870 PERF. 8918 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3101	-0-	1	1	94	1	2996	3	N	10	10	1			2
							11	9									
11	2728	N	2727	-0-	-1	-0-	88	1	2629	3	N	9	10	1			1
							10	9									
12	2449	N	2449	-0-	-0-	-0-	35	1	2403	3	N	10	10	1			1
							11	9									
01	2821	N	2237	-0-	-584	-0-	2224	3	13	9	N	12	12	1			1
02	2548	N	2151	-0-	-397	-0-	2149	3	2	9	N	2	3	1			-0-
*03	2565	N	2565	-0-	-0-	-0-	2563	3	2	9	N	2	2	1			-0-

PARKER UNIT NO. 3 WELL #: 17 RRCID -> 200184 COMPL. DATE 06/18/2003 TOTAL DEPTH 9770 PERF. 8548 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3326	-0-	-859	-0-	101	1	3207	3	Y	16	16	1			3
							18	9									
11	4050	X	2270	-0-	-1780	-0-	73	1	2180	3	Y	15	16	1			2
							17	9									
12	4185	X	3091	-0-	-1094	-0-	44	1	3028	3	Y	17	17	1			2
							19	9									
01	3534	X	3012	-0-	-522	-0-	261	1	2728	3	Y	21	21	1			2
							23	9									
02	2996	X	2710	-0-	-286	-0-	242	1	2464	3	Y	4	5	1			1
							4	9									
03	3317	X	2504	-0-	-813	-0-	2500	3	4	9	Y	4	4	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 17 RRCID -> 200188 COMPL. DATE 04/15/2003 TOTAL DEPTH 9900 PERF. 8616 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3397	-0-	-1377	-0-	103	1	3254	3	Y	36	36	1			6
							40	9									
11	4290	X	3115	-0-	-1175	-0-	99	1	2974	3	Y	38	39	1			5
							42	9									
12	4247	X	2850	-0-	-1397	-0-	41	1	2769	3	Y	36	36	1			5
							40	9									
01	3906	X	2992	-0-	-914	-0-	2942	3	50	9	Y	45	46	1			4
02	3080	X	2811	-0-	-269	-0-	2801	3	10	9	Y	9	12	1			1
03	3410	X	3058	-0-	-352	-0-	3047	3	11	9	Y	10	9	1			2

DANIEL, Z.L. GAS UNIT WELL #: 8 RRCID -> 201124 COMPL. DATE 07/23/2003 TOTAL DEPTH 9538 PERF. 9362 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3486	-0-	386	386	3468	3	18	9	Y	16	36	1			4
11	2678	N	2292	-0-	-386	-0-	2256	3	36	9	Y	33	25	1			12
12	2387	N	2289	-0-	-98	-0-	2256	3	33	9	Y	30	37	1			5
01	2387	X	2158	-0-	-229	-0-	89	1	2036	3	Y	30	26	1			9
							33	9									
02	2184	X	1887	-0-	-297	-0-	81	1	1780	3	Y	24	25	1			8
							26	9									
03	2418	X	1881	-0-	-537	-0-	1851	3	30	9	Y	27	25	1			10

SABINE ROYALTY TRUST WELL #: 3 RRCID -> 201706 COMPL. DATE 10/14/2003 TOTAL DEPTH 9622 PERF. 8668 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	2868	-0-	-1999	-0-	40	1	2826	3	Y	2	3	1			-0-
							2	9									
11	3390	X	2396	-0-	-994	-0-	2393	3	3	9	Y	3	2	1			1
12	3162	X	2322	-0-	-840	-0-	2320	3	2	9	Y	2	2	1			1
01	3038	X	2203	-0-	-835	-0-	2195	3	8	9	Y	7	2	1	6	8	-0-
02	2604	X	2171	-0-	-433	-0-	2169	3	2	9	Y	2	1	1			1
03	2883	X	2770	-0-	-113	-0-	2767	3	3	9	Y	3	3	1			1

CARTHAGE GAS UNIT WELL #: 198 RRCID -> 201707 COMPL. DATE 10/01/2003 TOTAL DEPTH 9650 PERF. 8437 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3952	X	3952	-0-	-0-	-0-	321	1	3572	3	N	54	54	1			6
							59	9									
11	3442	X	3442	-0-	-0-	-0-	298	1	3085	3	N	54	52	1			8
							59	9									
12	4357	X	4357	-0-	-0-	-0-	396	1	3907	3	N	49	50	1			7
							54	9									
01	4084	X	4084	-0-	-0-	-0-	720	1	3307	3	N	52	55	1			4
							57	9									
*02	3424	X	3424	-0-	-0-	-0-	700	1	2678	3	N	42	40	1			6
							46	9									
*03	3012	X	3012	-0-	-0-	-0-	2958	3	54	9	N	49	50	1			5

CARTHAGE GAS UNIT WELL #: 95 RRCID -> 203451 COMPL. DATE 12/09/2003 TOTAL DEPTH 9650 PERF. 8423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4701	X	4701	-0-	-0-	-0-	387	1	4308	3	N	5	5	1			1
							6	9									
11	4223	X	4223	-0-	-0-	-0-	372	1	3845	3	N	5	5	1			1
							6	9									
12	4203	X	4203	-0-	-0-	-0-	386	1	3811	3	N	5	5	1			1
							6	9									
01	3440	X	3440	-0-	-0-	-0-	266	1	3168	3	N	5	6	1			-0-
							6	9									
02	2268	X	2091	-0-	-177	-0-	157	1	1930	3	N	4	3	1			1
							4	9									
*03	3823	X	3823	-0-	-0-	-0-	3820	3	3	9	N	3	3	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 185 RRCID -> 203452 COMPL. DATE 08/19/2003 TOTAL DEPTH 9650 PERF. 8438 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2514	N	2514	-0-	-0-	-0-	200	1	2225	3	N	81	81	1			9
							89	9									
11	2657	N	2657	-0-	-0-	-0-	227	1	2343	3	N	79	76	1			12
							87	9									
12	2727	N	2727	-0-	-0-	-0-	243	1	2401	3	N	75	77	1			10
							83	9									
01	2511	N	1338	-0-	-1173	-0-	98	1	1171	3	N	63	68	1			5
							69	9									
02	2296	N	874	-0-	-1422	-0-	61	1	746	3	N	61	57	1			9
							67	9									
03	2542	N	1339	-0-	-1203	-0-	1263	3	76	9	N	69	71	1			7

CARTHAGE GAS UNIT WELL #: 184 RRCID -> 203818 COMPL. DATE 02/09/2004 TOTAL DEPTH 9630 PERF. 8632 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4076	-0-	-667	-0-	332	1	3696	3	N	44	43	1			5
							48	9									
11	4440	X	3873	-0-	-567	-0-	338	1	3490	3	N	41	40	1			6
							45	9									
12	4609	X	4609	-0-	-0-	-0-	420	1	4147	3	N	38	39	1			5
							42	9									
01	4464	X	4250	-0-	-214	-0-	326	1	3879	3	N	41	43	1			3
							45	9									
02	3668	X	3340	-0-	-328	-0-	249	1	3055	3	N	33	31	1			5
							36	9									
03	4619	X	3615	-0-	-1004	-0-	3574	3	41	9	N	37	38	1			4

CARTHAGE GAS UNIT WELL #: 152 RRCID -> 205886 COMPL. DATE 03/04/2004 TOTAL DEPTH 9678 PERF. 8412 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3145	X	3145	-0-	-0-	-0-	250	1	2784	3	Y	101	101	1			11
							111	9									
11	2581	X	2581	-0-	-0-	-0-	218	1	2253	3	Y	100	96	1			15
							110	9									
12	2758	X	2758	-0-	-0-	-0-	244	1	2411	3	Y	94	96	1			13
							103	9									
01	2511	X	2334	-0-	-177	-0-	172	1	2051	3	Y	101	106	1			8
							111	9									
02	2436	X	1795	-0-	-641	-0-	129	1	1581	3	Y	77	73	1			12
							85	9									
03	2697	X	2437	-0-	-260	-0-	2342	3	95	9	Y	86	89	1			9

PARKER UNIT NO. 3 WELL #: 18 RRCID -> 205963 COMPL. DATE 06/08/2004 TOTAL DEPTH 9794 PERF. 8610 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1331	-0-	-64	-0-	40	1	1282	3	Y	8	8	1			1
							9	9									
11	1260	N	1182	-0-	-78	-0-	38	1	1136	3	Y	7	7	1			1
							8	9									
12	1178	N	1149	-0-	-29	-0-	16	1	1125	3	Y	7	7	1			1
							8	9									
01	1333	N	969	-0-	-364	-0-	961	3	8	9	Y	7	7	1			1
02	1092	N	976	-0-	-116	-0-	975	3	1	9	Y	1	2	1			-0-
03	1147	N	716	-0-	-431	-0-	715	3	1	9	Y	1	1	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT NO. 3 WELL #: 19 RRCID -> 205964 COMPL. DATE 06/19/2004 TOTAL DEPTH 9801 PERF. 8481 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4636	X	4636	-0-	-0-	-0-	141	1	4475	3	Y	18	18	1			3
							20	9									
11	4110	X	3548	-0-	-562	-0-	114	1	3416	3	Y	16	17	1			2
							18	9									
12	4247	X	3781	-0-	-466	-0-	54	1	3709	3	Y	16	16	1			2
							18	9									
01	4402	X	3450	-0-	-952	-0-	3430	3	20	9	Y	18	18	1			2
*02	3663	X	3663	-0-	-0-	-0-	3659	3	4	9	Y	4	5	1			1
*03	3796	X	3796	-0-	-0-	-0-	3792	3	4	9	Y	4	4	1			1

HOPPER UNIT NO. 1 WELL #: 20 RRCID -> 206014 COMPL. DATE 04/09/2004 TOTAL DEPTH 9828 PERF. 8702 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2977	-0-	2977	20277	90	1	2862	3	Y	23	23	1			4
							25	9									
11	23040	X	2763	-0-	-20277	-0-	88	1	2645	3	Y	27	28	1			3
							30	9									
12	5084	X	145	-0-	-4939	-0-	2	1	143	3	Y	-0-	3	1			-0-
01	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-
02	3248	X	-0-	-0-	-3248	-0-					Y	-0-					-0-
03	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-

HOPPER UNIT NO. 1 WELL #: 19 RRCID -> 207675 COMPL. DATE 06/02/2004 TOTAL DEPTH 9855 PERF. 8628 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2729	-0-	-464	-0-	82	1	2613	3	Y	31	32	1			5
							34	9									
11	2790	X	2465	-0-	-325	-0-	79	1	2347	3	Y	35	36	1			4
							39	9									
12	2883	X	2526	-0-	-357	-0-	36	1	2451	3	Y	35	34	1			5
							39	9									
01	2728	X	2473	-0-	-255	-0-	2428	3	45	9	Y	41	42	1			4
*02	2359	N	2359	-0-	-0-	-0-	2350	3	9	9	Y	8	11	1			1
*03	2515	N	2515	-0-	-0-	-0-	2506	3	9	9	Y	8	8	1			1

CARTHAGE GAS UNIT WELL #: 226 RRCID -> 207695 COMPL. DATE 09/11/2004 TOTAL DEPTH 9660 PERF. 8672 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5865	-0-	-56	-0-	483	1	5378	3	Y	4	5	1			-0-
							4	9									
11	5880	X	5880	-0-	-0-	-0-	519	1	5361	3	Y	-0-					-0-
12	5822	X	5822	-0-	-0-	-0-	536	1	5286	3	Y	-0-					-0-
01	5859	X	4564	-0-	-1295	-0-	354	1	4210	3	Y	-0-					-0-
02	5236	X	3818	-0-	-1418	-0-	288	1	3530	3	Y	-0-					-0-
03	5797	X	4924	-0-	-873	-0-	4924	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 228 RRCID -> 207696 COMPL. DATE 10/03/2004 TOTAL DEPTH 9600 PERF. 8442 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5062	-0-	-828	-0-	411	1	4574	3	Y	70	70	1			8
							77	9									
11	5700	X	4973	-0-	-727	-0-	432	1	4467	3	Y	67	65	1			10
							74	9									
12	5580	X	5337	-0-	-243	-0-	485	1	4783	3	Y	63	64	1			9
							69	9									
01	8598	X	8598	-0-	-0-	-0-	660	1	7864	3	Y	67	71	1			5
							74	9									
*02	8153	X	8153	-0-	-0-	-0-	610	1	7485	3	Y	53	50	1			8
							58	9									
03	5332	X	4635	-0-	-697	-0-	4569	3	66	9	Y	60	62	1			6

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 75 RRCID -> 207697 COMPL. DATE 11/04/2004 TOTAL DEPTH 9642 PERF. 8380 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3125	-0-	-6	-0-	255	1	2834	3	Y	33	33	1			4
							36	9									
11	3060	X	3060	-0-	-0-	-0-	267	1	2758	3	Y	32	31	1			5
							35	9									
12	3131	X	3118	-0-	-13	-0-	284	1	2801	3	Y	30	31	1			4
							33	9									
01	3131	X	2665	-0-	-466	-0-	204	1	2425	3	Y	33	34	1			3
							36	9									
02	2856	X	2151	-0-	-705	-0-	160	1	1963	3	Y	25	24	1			4
							28	9									
03	3162	X	2522	-0-	-640	-0-	2490	3	32	9	Y	29	30	1			3

CARTHAGE GAS UNIT WELL #: 192 RRCID -> 207698 COMPL. DATE 11/20/2004 TOTAL DEPTH 9676 PERF. 9171 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502	X	2502	-0-	-0-	-0-	205	1	2286	3	Y	10	10	1			1
							11	9									
11	2669	X	2669	-0-	-0-	-0-	234	1	2423	3	Y	11	10	1			2
							12	9									
12	2795	X	2795	-0-	-0-	-0-	256	1	2529	3	Y	9	10	1			1
							10	9									
01	2355	N	2355	-0-	-0-	-0-	182	1	2162	3	Y	10	10	1			1
							11	9									
02	2492	N	1928	-0-	-564	-0-	145	1	1775	3	Y	7	7	1			1
							8	9									
03	2790	N	2384	-0-	-406	-0-	2374	3	10	9	Y	9	9	1			1

CARTHAGE GAS UNIT WELL #: 145 RRCID -> 207700 COMPL. DATE 12/21/2004 TOTAL DEPTH 9671 PERF. 8307 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6179	X	6179	-0-	-0-	-0-	507	1	5643	3	Y	26	28	1			3
							29	9									
11	5863	X	5863	-0-	-0-	-0-	515	1	5326	3	Y	20	20	1			3
							22	9									
12	5835	X	5835	-0-	-0-	-0-	535	1	5278	3	Y	20	20	1			3
							22	9									
01	5580	X	5278	-0-	-302	-0-	407	1	4847	3	Y	22	23	1			2
							24	9									
02	5572	X	4379	-0-	-1193	-0-	329	1	4031	3	Y	17	16	1			3
							19	9									
03	6169	X	5469	-0-	-700	-0-	5448	3	21	9	Y	19	20	1			2

CARTHAGE GAS UNIT WELL #: 167 RRCID -> 208305 COMPL. DATE 01/25/2005 TOTAL DEPTH 9620 PERF. 8273 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3560	-0-	-222	-0-	291	1	3236	3	Y	30	30	1			3
							33	9									
11	3630	X	2345	-0-	-1285	-0-	204	1	2110	3	Y	28	27	1			4
							31	9									
12	3751	X	1657	-0-	-2094	-0-	150	1	1477	3	Y	27	27	1			4
							30	9									
01	3751	X	1206	-0-	-2545	-0-	91	1	1089	3	Y	24	26	1			2
							26	9									
02	3304	X	306	-0-	-2998	-0-	22	1	264	3	Y	18	17	1			3
							20	9									
03	3565	X	690	-0-	-2875	-0-	662	3	28	9	Y	25	25	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 222 RRCID -> 209733 COMPL. DATE 02/24/2005 TOTAL DEPTH 9655 PERF. 9107 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4412	-0-	-207	-0-	360	1	4011	3	Y	37	37	1			4
							41	9									
11	4350	X	4121	-0-	-229	-0-	360	1	3721	3	Y	36	35	1			5
							40	9									
12	4495	X	3898	-0-	-597	-0-	355	1	3503	3	Y	36	36	1			5
							40	9									
01	4495	X	3733	-0-	-762	-0-	286	1	3408	3	Y	35	37	1			3
							39	9									
02	3976	X	1800	-0-	-2176	-0-	133	1	1637	3	Y	27	26	1			4
							30	9									
03	4402	X	1814	-0-	-2588	-0-	1779	3	35	9	Y	32	33	1			3

CARTHAGE GAS UNIT WELL #: 224 RRCID -> 209908 COMPL. DATE 12/16/2005 TOTAL DEPTH 9640 PERF. 8271 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	133	-0-	-53	-0-	11	1	122	3	Y	-0-					5
11	200	N	200	-0-	-0-	-0-	18	1	182	3	Y	-0-					5
12	236	N	236	-0-	-0-	-0-	22	1	214	3	Y	-0-					5
*01	205	N	205	-0-	-0-	-0-	16	1	189	3	Y	-0-	5	1			-0-
*02	168	N	49	-0-	-119	-0-	4	1	45	3	Y	-0-					-0-
*03	186	N	137	-0-	-49	-0-	137	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 230 RRCID -> 209917 COMPL. DATE 03/11/2005 TOTAL DEPTH 9760 PERF. 8505 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2585	-0-	-484	-0-	212	1	2365	3	Y	7	8	1			1
							8	9									
11	2970	X	2345	-0-	-625	-0-	207	1	2138	3	Y	-0-					1
12	2852	X	2594	-0-	-258	-0-	239	1	2355	3	Y	-0-	1	1			-0-
01	2759	X	2319	-0-	-440	-0-	180	1	2139	3	Y	-0-					-0-
02	2184	N	1911	-0-	-273	-0-	144	1	1767	3	Y	-0-					-0-
03	2604	N	2465	-0-	-139	-0-	2465	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 171 RRCID -> 211604 COMPL. DATE 08/31/2004 TOTAL DEPTH 9643 PERF. 8455 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1622	-0-	-21	-0-	131	1	1459	3	Y	29	30	1			3
							32	9									
11	2411	N	2411	-0-	-0-	-0-	210	1	2170	3	Y	28	27	1			4
							31	9									
12	1737	N	1737	-0-	-0-	-0-	157	1	1550	3	Y	27	27	1			4
							30	9									
01	1612	N	1183	-0-	-429	-0-	89	1	1063	3	Y	28	30	1			2
							31	9									
02	1400	N	1046	-0-	-354	-0-	77	1	945	3	Y	22	21	1			3
							24	9									
03	1550	N	1245	-0-	-305	-0-	1216	3	29	9	Y	26	26	1			3

CARTHAGE GAS UNIT WELL #: 231 RRCID -> 211642 COMPL. DATE 03/29/2005 TOTAL DEPTH 9770 PERF. 8516 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2204	-0-	-772	-0-	180	1	2007	3	Y	15	18	1			2
							17	9									
11	2640	X	2204	-0-	-436	-0-	193	1	2000	3	Y	10	10	1			2
							11	9									
12	2635	X	2343	-0-	-292	-0-	215	1	2118	3	Y	9	10	1			1
							10	9									
01	2201	N	2181	-0-	-20	-0-	168	1	2002	3	Y	10	10	1			1
							11	9									
02	2044	N	1890	-0-	-154	-0-	142	1	1740	3	Y	7	7	1			1
							8	9									
03	2356	N	2265	-0-	-91	-0-	2255	3	10	9	Y	9	9	1			1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
COPELAND UNIT 2 WELL #: 15 RRCID -> 212317 COMPL. DATE 04/14/2005 TOTAL DEPTH 9878 PERF. 8616 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1835	-0-	-149	-0-	55	1	1757	3	Y	21	21	1			3
							23	9									
11	1727	N	1727	-0-	-0-	-0-	55	1	1646	3	Y	24	24	1			3
							26	9									
12	1680	N	1680	-0-	-0-	-0-	24	1	1632	3	Y	22	22	1			3
							24	9									
01	1829	N	1585	-0-	-244	-0-	162	1	1394	3	Y	26	27	1			2
							29	9									
02	1624	N	1433	-0-	-191	-0-	106	1	1320	3	Y	6	7	1			1
							7	9									
03	1674	N	1443	-0-	-231	-0-	1437	3	6	9	Y	5	5	1			1

CARTHAGE GAS UNIT WELL #: 220 RRCID -> 213738 COMPL. DATE 12/21/2005 TOTAL DEPTH 9655 PERF. 8392 - 84188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	322	-0-	-19	-0-	26	1	289	3	N	6	9	1			1
							7	9									
11	240	N	89	-0-	-151	-0-	7	1	67	3	N	14	13	1			2
							15	9									
12	217	N	62	-0-	-155	-0-	5	1	46	3	N	10	11	1			1
							11	9									
01	310	N	244	-0-	-66	-0-	18	1	212	3	N	13	13	1			1
							14	9									
*02	96	N	96	-0-	-0-	-0-	7	1	81	3	N	7	7	1			1
							8	9									
*03	82	N	82	-0-	-0-	-0-	72	3	10	9	N	9	9	1			1

CARTHAGE GAS UNIT WELL #: 209 RRCID -> 213739 COMPL. DATE 05/27/2005 TOTAL DEPTH 9626 PERF. 8444 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	206	-0-	-383	-0-	16	1	179	3	Y	10	10	1			1
							11	9									
11	600	N	420	-0-	-180	-0-	36	1	372	3	Y	11	10	1			2
							12	9									
12	806	N	497	-0-	-309	-0-	45	1	442	3	Y	9	10	1			1
							10	9									
01	3100	N	7462	-0-	4362	4362	577	1	6875	3	Y	9	9	1			1
							10	9									
*02	2800	N	8788	-0-	5988	10350	656	1	8044	3	Y	80	69	1			12
							88	9									
*03	3100	N	2823	-0-	-277	10073	2723	3	100	9	Y	91	94	1			9

CARTHAGE GAS UNIT WELL #: 101 RRCID -> 216178 COMPL. DATE 10/19/2005 TOTAL DEPTH 9670 PERF. 8340 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	35	1	384	3	Y	7	7	1			1
							8	9									
11	895	N	895	-0-	-0-	-0-	78	1	811	3	Y	5	5	1			1
							6	9									
12	470	N	470	-0-	-0-	-0-	43	1	423	3	Y	4	4	1			1
							4	9									
01	728	N	728	-0-	-0-	-0-	56	1	669	3	Y	3	4	1			-0-
							3	9									
02	812	N	360	-0-	-452	-0-	27	1	327	3	Y	5	4	1			1
							6	9									
*03	766	N	766	-0-	-0-	-0-	764	3	2	9	Y	2	3	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 219 RRCID -> 216349 COMPL. DATE 11/10/2005 TOTAL DEPTH 9665 PERF. 8406 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	1884	-0-	-2084	-0-	144	1	1607	3	Y	121	121	1			13
							133	9									
11	4162	X	4162	-0-	-0-	-0-	352	1	3644	3	Y	151	142	1			22
							166	9									
12	4250	X	4250	-0-	-0-	-0-	377	1	3720	3	Y	139	142	1			19
							153	9									
01	3968	X	2924	-0-	-1044	-0-	216	1	2566	3	Y	129	138	1			10
							142	9									
02	3752	X	2240	-0-	-1512	-0-	161	1	1976	3	Y	94	90	1			14
							103	9									
*03	4269	X	4269	-0-	-0-	-0-	4126	3	143	9	Y	130	131	1			13

CARTHAGE GAS UNIT WELL #: 218 RRCID -> 217536 COMPL. DATE 12/13/2005 TOTAL DEPTH 9655 PERF. 8408 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3774	X	3774	-0-	-0-	-0-	310	1	3451	3	Y	12	13	1			1
							13	9									
11	2534	X	2534	-0-	-0-	-0-	222	1	2299	3	Y	12	11	1			2
							13	9									
12	1302	X	799	-0-	-503	-0-	73	1	717	3	Y	8	9	1			1
							9	9									
01	1302	X	659	-0-	-643	-0-	50	1	598	3	Y	10	10	1			1
							11	9									
02	3052	X	865	-0-	-2187	-0-	65	1	791	3	Y	8	8	1			1
							9	9									
03	3379	X	1175	-0-	-2204	-0-	1164	3	11	9	Y	10	10	1			1

CARTHAGE GAS UNIT WELL #: 181 RRCID -> 218007 COMPL. DATE 01/19/2006 TOTAL DEPTH 9640 PERF. 8430 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	2925	-0-	-1539	-0-	229	1	2552	3	Y	131	131	1			14
							144	9									
11	4320	X	1569	-0-	-2751	-0-	131	1	1349	3	Y	81	82	1			13
							89	9									
12	3968	X	3025	-0-	-943	-0-	267	1	2635	3	Y	112	110	1			15
							123	9									
01	3813	X	3192	-0-	-621	-0-	527	1	2527	3	Y	125	130	1			10
							138	9									
02	2856	X	1447	-0-	-1409	-0-	243	1	1127	3	Y	70	69	1			11
							77	9									
*03	4159	X	4159	-0-	-0-	-0-	4035	3	124	9	Y	113	112	1			12

HOPPER UNIT NO. 1 WELL #: 11 RRCID -> 218179 COMPL. DATE 01/16/2006 TOTAL DEPTH 9853 PERF. 8715 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1397	-0-	-618	-0-	42	1	1343	3	N	11	11	1			2
							12	9									
11	1470	N	1289	-0-	-181	-0-	41	1	1237	3	N	10	11	1			1
							11	9									
12	1426	N	1129	-0-	-297	-0-	16	1	1102	3	N	10	10	1			1
							11	9									
01	1395	N	1048	-0-	-347	-0-	1034	3	14	9	N	13	13	1			1
02	1204	N	776	-0-	-428	-0-	774	3	2	9	N	2	3	1			-0-
*03	1240	N	1240	-0-	-0-	-0-	1237	3	3	9	N	3	3	1			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 229 RRCID -> 218716 COMPL. DATE 12/28/2005 TOTAL DEPTH 9613 PERF. 8449 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	303	-0-	-4688	-0-	18	1	205	3	Y	73	73	1			8
							80	9									
11	4830	X	226	-0-	-4604	-0-	19	1	195	3	Y	11	16	1			3
							12	9									
12	4433	X	397	-0-	-4036	-0-	32	1	318	3	Y	43	41	1			5
							47	9									
01	3428	X	3428	-0-	-0-	-0-	260	1	3096	3	Y	65	65	1			5
							72	9									
*02	11598	X	11598	-0-	-0-	-0-	854	1	10471	3	Y	248	215	1			38
							273	9									
*03	5370	X	5370	-0-	-0-	-0-	5065	3	305	9	Y	277	287	1			28

SABINE ROYALTY TRUST WELL #: 2 RRCID -> 220194 COMPL. DATE 05/12/2006 TOTAL DEPTH 11130 PERF.10666 - 10770

10	4340	X	3559	-0-	-781	-0-	47	1	3396	3	Y	105	130	1			5
							116	9									
11	3750	X	2799	-0-	-951	-0-	2707	3	92	9	Y	84	65	1			24
12	3875	X	2851	-0-	-1024	-0-	2743	3	108	9	Y	98	97	1			25
01	3875	X	3193	-0-	-682	-0-	3086	3	107	9	Y	97	100	1	6	8	16
02	3220	X	2855	-0-	-365	-0-	2759	3	96	9	Y	87	67	1			36
03	3565	X	3151	-0-	-414	-0-	3041	3	110	9	Y	100	115	1			21

CARTHAGE GAS UNIT WELL #: 212 RRCID -> 223283 COMPL. DATE 10/26/2006 TOTAL DEPTH 9632 PERF. 8406 - 9542

10	3534	X	2743	-0-	-791	-0-	224	1	2494	3	Y	23	23	1			3
							25	9									
11	3420	X	3413	-0-	-7	-0-	299	1	3091	3	Y	21	21	1			3
							23	9									
12	3534	X	480	-0-	-3054	-0-	42	1	417	3	Y	19	19	1			3
							21	9									
01	5613	X	5613	-0-	-0-	-0-	433	1	5157	3	Y	21	22	1			2
							23	9									
*02	6398	X	6398	-0-	-0-	-0-	477	1	5848	3	Y	66	58	1			10
							73	9									
03	3534	X	855	-0-	-2679	-0-	757	3	98	9	Y	89	90	1			9

CARTHAGE GAS UNIT WELL #: 173 RRCID -> 223982 COMPL. DATE 11/26/2006 TOTAL DEPTH 9640 PERF. 8692 - 9534

10	3255	X	2587	-0-	-668	-0-	209	1	2327	3	Y	46	46	1			5
							51	9									
11	3060	X	2723	-0-	-337	-0-	236	1	2442	3	Y	41	40	1			6
							45	9									
12	3596	X	2436	-0-	-1160	-0-	220	1	2170	3	Y	42	42	1			6
							46	9									
01	8035	X	8035	-0-	-0-	-0-	619	1	7369	3	Y	43	46	1			3
							47	9									
*02	7507	X	7507	-0-	-0-	-0-	563	1	6907	3	Y	34	32	1			5
							37	9									
03	2821	X	2812	-0-	-9	-0-	2769	3	43	9	Y	39	40	1			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 175 RRCID -> 225355 COMPL. DATE 01/13/2007 TOTAL DEPTH 9685 PERF. 8421 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	110	1	1220	3	Y	92	92	1			10
							101	9									
11	1302	N	1302	-0-	-0-	-0-	106	1	1099	3	Y	88	85	1			13
							97	9									
12	1274	N	1274	-0-	-0-	-0-	109	1	1073	3	Y	84	86	1			11
							92	9									
01	1271	N	1196	-0-	-75	-0-	86	1	1018	3	Y	84	89	1			6
							92	9									
*02	1431	N	1431	-0-	-0-	-0-	102	1	1251	3	Y	71	66	1			11
							78	9									
*03	1824	N	1824	-0-	-0-	-0-	1737	3	87	9	Y	79	82	1			8

CARTHAGE GAS UNIT WELL #: 174 RRCID -> 225650 COMPL. DATE 12/15/2006 TOTAL DEPTH 9637 PERF. 8658 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4677	X	1562	-0-	-3115	-0-	127	1	1412	3	Y	21	19	1			2
							23	9									
11	1563	X	1563	-0-	-0-	-0-	129	1	1331	3	Y	94	83	1			13
							103	9									
12	1271	N	1203	-0-	-68	-0-	102	1	1011	3	Y	82	84	1			11
							90	9									
01	1271	N	1031	-0-	-240	-0-	72	1	862	3	Y	88	92	1			7
							97	9									
02	1456	N	1042	-0-	-414	-0-	73	1	893	3	Y	69	65	1			11
							76	9									
*03	1431	N	1431	-0-	-0-	-0-	1346	3	85	9	Y	77	80	1			8

BAILEY UNIT WELL #: 5 RRCID -> 226236 COMPL. DATE 02/15/2007 TOTAL DEPTH 9610 PERF. 8568 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1042	-0-	-105	-0-	86	1	943	3	Y	12	11	1			2
							13	9									
11	1028	N	1028	-0-	-0-	-0-	86	1	930	3	Y	11	12	1			1
							12	9									
12	992	N	849	-0-	-143	-0-	68	1	773	3	Y	7	7	1			1
							8	9									
01	1054	N	566	-0-	-488	-0-	37	1	520	3	Y	8	8	1			1
							9	9									
*02	966	N	966	-0-	-0-	-0-	64	1	899	3	Y	3	4	1			-0-
							3	9									
03	837	N	759	-0-	-78	-0-	7	1	741	3	Y	10	9	1			1
							11	9									

CARTHAGE GAS UNIT WELL #: 237 RRCID -> 228306 COMPL. DATE 04/20/2007 TOTAL DEPTH 9690 PERF. 8408 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4883	X	4883	-0-	-0-	-0-	390	1	4338	3	Y	141	136	1			15
							155	9									
11	4800	X	4800	-0-	-0-	-0-	411	1	4245	3	Y	131	126	1			20
							144	9									
12	4795	X	4795	-0-	-0-	-0-	429	1	4228	3	Y	125	128	1			17
							138	9									
01	9379	X	9379	-0-	-0-	-0-	716	1	8531	3	Y	120	128	1			9
							132	9									
*02	11244	X	11244	-0-	-0-	-0-	786	1	10305	3	Y	139	127	1			21
							153	9									
*03	4984	X	4984	-0-	-0-	-0-	4813	3	171	9	Y	155	160	1			16

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 215 RRCID -> 229211 COMPL. DATE 06/06/2007 TOTAL DEPTH 9683 PERF. 8402 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	26	1	294	3	Y	12	12	1			1
							13	9									
11	368	N	368	-0-	-0-	-0-	32	1	326	3	Y	9	9	1			1
							10	9									
12	286	N	286	-0-	-0-	-0-	25	1	249	3	Y	11	11	1			1
							12	9									
01	279	N	245	-0-	-34	-0-	18	1	217	3	Y	9	9	1			1
							10	9									
02	336	N	177	-0-	-159	-0-	13	1	158	3	Y	5	5	1			1
							6	9									
03	279	N	269	-0-	-10	-0-	262	3	7	9	Y	6	6	1			1

CARTHAGE GAS UNIT WELL #: 166 RRCID -> 229398 COMPL. DATE 06/12/2007 TOTAL DEPTH 9622 PERF. 8460 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3855	X	3855	-0-	-0-	-0-	318	1	3537	3	Y	-0-					-0-
11	3720	X	3531	-0-	-189	-0-	311	1	3220	3	Y	-0-					-0-
12	3986	X	3986	-0-	-0-	-0-	367	1	3619	3	Y	-0-					-0-
01	7485	X	7485	-0-	-0-	-0-	580	1	6905	3	Y	-0-					-0-
*02	7725	X	7725	-0-	-0-	-0-	582	1	7143	3	Y	-0-					-0-
03	3999	X	2651	-0-	-1348	-0-	2651	3			Y	-0-					-0-

SMITH ET AL WELL #: 1 RRCID -> 232188 COMPL. DATE 10/02/2007 TOTAL DEPTH 10135 PERF. 8733 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3061	-0-	-70	-0-	500	1	2535	2	Y	24					77
							26	9									
11	3030	X	529	-0-	-2501	-0-	92	1	431	2	Y	5	42	1			40
							6	9									
12	3131	X	2750	-0-	-381	-0-	477	1	2256	2	Y	15	36	1			19
							17	9									
01	3069	X	1348	-0-	-1721	-0-	1335	3	13	9	Y	12					31
*02	1960	X	1851	-0-	-109	-0-	1849	3	2	9	Y	2					33
03	2170	X	502	-0-	-1668	-0-	498	3	4	9	Y	4	26	1			11

ROQUEMORE GAS UNIT NO. 1 WELL #: 1 RRCID -> 232916 COMPL. DATE 11/01/2007 TOTAL DEPTH 10080 PERF. 8790 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	786	-0-	-454	-0-	128	1	651	2	Y	6					23
							7	9									
11	1200	N	698	-0-	-502	-0-	122	1	572	2	Y	4	13	1			14
							4	9									
12	1240	N	512	-0-	-728	-0-	89	1	420	2	Y	3	13	1			4
							3	9									
01	775	N	443	-0-	-332	-0-	437	3	6	9	Y	5					9
*02	644	N	313	-0-	-331	-0-	312	3	1	9	Y	1					10
03	527	N	240	-0-	-287	-0-	237	3	3	9	Y	3	7	1			6

HOLLAND GAS UNIT NO. 1 WELL #: 1 T RRCID -> 234175 COMPL. DATE 10/13/2007 TOTAL DEPTH 10080 PERF. 8784 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2219	N	2219	-0-	-0-	-0-	366	1	1853	2	Y	-0-					-0-
11	2583	N	2583	-0-	-0-	-0-	453	1	2130	2	Y	-0-					-0-
12	1984	N	1924	-0-	-60	-0-	1924	2			Y	-0-					-0-
01	2232	N	1686	-0-	-546	-0-	1686	3			Y	-0-					-0-
02	1792	N	1505	-0-	-287	-0-	1505	3			Y	-0-					-0-
03	1922	N	1622	-0-	-300	-0-	1622	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BOX GAS UNIT WELL #: 5 RRCID -> 234871 COMPL. DATE 02/07/2008 TOTAL DEPTH 10146 PERF. 9638 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	-0-	-0-	-2015	-0-					N	50	2	8			167
11	2132	N	2132	-0-	-0-	-0-	2093	2	39	9	N	35					202
12	2015	N	-0-	-0-	-2015	-0-					N	83	190	1	2	8	93
01	2029	N	2029	-0-	-0-	-0-	132	1	1832	3	N	59					152
							65	9									
02	1988	N	-0-	-0-	-1988	-0-					N	63	1	8			214
*03	1914	N	1914	-0-	-0-	-0-	1847	3	67	9	N	61	191	1			84

ROQUEMORE GAS UNIT NO. 1 WELL #: 3 RRCID -> 235149 COMPL. DATE 12/27/2007 TOTAL DEPTH 10125 PERF. 9156 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3587	X	3587	-0-	-0-	-0-	586	1	2973	2	Y	25					89
							28	9									
11	3566	X	3566	-0-	-0-	-0-	622	1	2927	2	Y	15	48	1			56
							17	9									
12	3669	X	3669	-0-	-0-	-0-	637	1	3014	2	Y	16	51	1			21
							18	9									
01	3565	X	2692	-0-	-873	-0-	2671	3	21	9	Y	19					40
*02	2716	X	2274	-0-	-442	-0-	2270	3	4	9	Y	4					44
03	3007	X	2495	-0-	-512	-0-	2466	3	29	9	Y	26	35	1			35

CARTHAGE GAS UNIT WELL #: 214 RRCID -> 235628 COMPL. DATE 05/11/2007 TOTAL DEPTH 9645 PERF. 8414 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3554	-0-	454	820	288	1	3211	3	Y	50	51	1			6
							55	9									
11	3000	N	2543	-0-	-457	363	220	1	2271	3	Y	47	46	1			7
							52	9									
12	2759	X	2374	-0-	-385	-0-	214	1	2110	3	Y	45	46	1			6
							50	9									
01	2759	X	2438	-0-	-321	-0-	185	1	2199	3	Y	49	51	1			4
							54	9									
02	3080	X	1981	-0-	-1099	-0-	146	1	1793	3	Y	38	36	1			6
							42	9									
03	3410	X	2380	-0-	-1030	-0-	2334	3	46	9	Y	42	44	1			4

CARTHAGE GAS UNIT 111 WELL #: 9 RRCID -> 235698 COMPL. DATE 04/08/2008 TOTAL DEPTH 9552 PERF. 9008 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3663	-0-	-429	-0-	307	1	3356	3	Y	-0-					-0-
11	3900	X	3616	-0-	-284	-0-	305	1	3311	3	Y	-0-					-0-
12	3937	X	3464	-0-	-473	-0-	282	1	3182	3	Y	-0-					-0-
01	3658	X	3209	-0-	-449	-0-	210	1	2997	3	Y	2	2	8			-0-
							2	9									
02	3276	X	2670	-0-	-606	-0-	177	1	2493	3	Y	-0-					-0-
03	3627	X	3011	-0-	-616	-0-	27	1	2984	3	Y	-0-					-0-

HOLLAND GAS UNIT NO. 1 WELL #: 2 T RRCID -> 235898 COMPL. DATE 01/18/2008 TOTAL DEPTH 10070 PERF. 9096 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2744	-0-	2744	7626	452	1	2292	2	Y	-0-					-0-
11	9907	X	2281	-0-	-7626	-0-	400	1	1881	2	Y	-0-					-0-
12	2756	N	2756	-0-	-0-	-0-	481	1	2275	2	Y	-0-					-0-
01	2146	N	2146	-0-	-0-	-0-	2146	3			Y	-0-					-0-
*02	1948	N	1948	-0-	-0-	-0-	1948	3			Y	-0-					-0-
03	2139	N	2020	-0-	-119	-0-	2020	3			Y	-0-					-0-

SMITH ET AL WELL #: 2 RRCID -> 235997 COMPL. DATE 03/04/2008 TOTAL DEPTH 10100 PERF. 9122 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2217	N	2217	-0-	-0-	-0-	365	1	1852	2	Y	-0-					-0-
11	2144	N	2144	-0-	-0-	-0-	376	1	1768	2	Y	-0-					-0-
12	1681	N	1681	-0-	-0-	-0-	293	1	1388	2	Y	-0-					-0-
01	2232	N	2155	-0-	-77	-0-	2155	3			Y	-0-					-0-
*02	1630	N	1630	-0-	-0-	-0-	1630	3			Y	-0-					-0-
*03	1769	N	1769	-0-	-0-	-0-	1769	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROQUEMORE GAS UNIT NO. 1 WELL #: 5 RRCID -> 236001 COMPL. DATE 03/31/2008 TOTAL DEPTH 10120 PERF. 8810 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	953	-0-	-256	-0-	156	1	791	2	Y	5					16
							6	9									
11	1530	N	979	-0-	-551	-0-	171	1	804	2	Y	4	9	1			11
							4	9									
12	1109	N	1109	-0-	-0-	-0-	193	1	912	2	Y	4	10	1			5
							4	9									
01	961	N	949	-0-	-12	-0-	943	3	6	9	Y	5					10
*02	924	N	816	-0-	-108	-0-	816	3			Y	-0-					10
03	1116	N	715	-0-	-401	-0-	711	3	4	9	Y	4	8	1			6

BOX GAS UNIT WELL #: 7 RRCID -> 236660 COMPL. DATE 05/25/2008 TOTAL DEPTH 10190 PERF. 8751 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2684	-0-	-385	-0-	2675	2	9	9	N	8	1	8			25
11	2970	X	2531	-0-	-439	-0-	2485	2	46	9	N	42					67
12	3069	X	2517	-0-	-552	-0-	2487	2	30	9	N	27					94
01	3069	X	2347	-0-	-722	-0-	152	1	2109	3	N	78					172
							86	9									
*02	3051	X	3051	-0-	-0-	-0-	185	1	2841	3	N	23	1	8			194
							25	9									
03	2697	X	2139	-0-	-558	-0-	2131	3	8	9	N	7					201

BRADY, DWAIN GAS UNIT WELL #: 1 RRCID -> 238303 COMPL. DATE 06/30/2008 TOTAL DEPTH 10253 PERF. 9046 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4108	-0-	-635	-0-	4045	2	63	9	N	57	1	8			205
11	4590	X	3845	-0-	-745	-0-	3813	2	32	9	N	29	189	1			45
12	4650	X	3984	-0-	-666	-0-	3947	2	37	9	N	34	2	8			77
01	4371	X	4131	-0-	-240	-0-	274	1	3806	3	N	46					123
							51	9									
*02	5253	X	5253	-0-	-0-	-0-	319	1	4884	3	N	45	1	8			167
							50	9									
03	4123	X	3648	-0-	-475	-0-	3601	3	47	9	N	43					210

ROQUEMORE GAS UNIT NO. 1 WELL #: 2 T RRCID -> 238545 COMPL. DATE 12/02/2007 TOTAL DEPTH 10105 PERF. 9276 - 9987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2584	-0-	-702	-0-	426	1	2158	2	Y	-0-					-0-
11	3180	X	2301	-0-	-879	-0-	403	1	1898	2	Y	-0-					-0-
12	2407	X	2407	-0-	-0-	-0-	420	1	1987	2	Y	-0-					-0-
01	2573	X	1843	-0-	-730	-0-	1843	3			Y	-0-					-0-
02	2212	X	1838	-0-	-374	-0-	1838	3			Y	-0-					-0-
03	2418	N	1761	-0-	-657	-0-	1761	3			Y	-0-					-0-

HOLLAND GAS UNIT NO. 1 WELL #: 4 T RRCID -> 240112 COMPL. DATE 07/01/2008 TOTAL DEPTH 10088 PERF. 8753 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1510	-0-	-536	-0-	242	1	1227	2	Y	37					82
							41	9									
11	2141	N	2141	-0-	-0-	-0-	368	1	1734	2	Y	35	45	1			72
							39	9									
12	2268	N	2268	-0-	-0-	-0-	388	1	1836	2	Y	40	65	1			47
							44	9									
01	1787	N	1787	-0-	-0-	-0-	1737	3	50	9	Y	45					92
*02	1708	N	1591	-0-	-117	-0-	1584	3	7	9	Y	6					98
03	1891	N	1754	-0-	-137	-0-	1702	3	52	9	Y	47	77	1			68

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROQUEMORE GAS UNIT NO. 1 WELL #: 4 RRCID -> 246222 COMPL. DATE 02/20/2009 TOTAL DEPTH 10065 PERF. 8834 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2023	-0-	-302	-0-	332	1	1681	2	Y	9					32
							10	9									
11	2250	X	2088	-0-	-162	-0-	365	1	1717	2	Y	5	17	1			20
							6	9									
12	2325	X	1622	-0-	-703	-0-	282	1	1333	2	Y	6	18	1			8
							7	9									
01	2325	X	1989	-0-	-336	-0-	1979	3	10	9	Y	9					17
*02	2109	X	2109	-0-	-0-	-0-	2108	3	1	9	Y	1					18
*03	2200	N	2200	-0-	-0-	-0-	2188	3	12	9	Y	11	14	1			15

ROQUEMORE GAS UNIT NO. 1 WELL #: 6 RRCID -> 248059 COMPL. DATE 05/02/2009 TOTAL DEPTH 10200 PERF. 9264 - 9987

10	5263	X	5263	-0-	-0-	-0-	867	1	4396	2	Y	-0-					-0-
11	4809	X	4809	-0-	-0-	-0-	843	1	3966	2	Y	-0-					-0-
12	4915	X	4915	-0-	-0-	-0-	858	1	4057	2	Y	-0-					-0-
01	4960	X	4097	-0-	-863	-0-	4097	3			Y	-0-					-0-
02	3976	X	3529	-0-	-447	-0-	3529	3			Y	-0-					-0-
03	4402	X	3858	-0-	-544	-0-	3858	3			Y	-0-					-0-

SABINE ROYALTY TRUST WELL #: 4H RRCID -> 264815 COMPL. DATE 02/06/2012 TOTAL DEPTH 9500 PERF. 9837 - 12697

10	33015	X	24508	-0-	-8507	-0-	331	1	23685	3	Y	447	552	1			22
							492	9									
11	30630	X	19984	-0-	-10646	-0-	19589	3	395	9	Y	359	277	1			104
12	29233	X	20982	-0-	-8251	-0-	20523	3	459	9	Y	417	414	1			107
01	27714	X	19425	-0-	-8289	-0-	18998	3	427	9	Y	388	420	1	7	8	68
02	22148	X	21135	-0-	-1013	-0-	20743	3	392	9	Y	356	278	1			146
03	24521	X	15964	-0-	-8557	-0-	15633	3	331	9	Y	301	383	1			64

MURVAUL GAS UNIT C WELL #: 2H RRCID -> 265178 COMPL. DATE 03/15/2012 TOTAL DEPTH 9420 PERF. 9759 - 12694

10	28954	X	25546	-0-	-3408	-0-	25305	3	241	9	Y	219	211	1			53
11	27210	X	22691	-0-	-4519	-0-	22467	3	224	9	Y	204	213	1			44
12	27683	X	22600	-0-	-5083	-0-	22293	3	307	9	Y	279	263	1			60
01	27187	X	21700	-0-	-5487	-0-	21448	3	252	9	Y	229	220	1	6	8	63
02	23576	X	18634	-0-	-4942	-0-	18418	3	216	9	Y	196	177	1			82
03	25544	X	20229	-0-	-5315	-0-	19989	3	240	9	Y	218	214	1			86

DANIEL, Z.L. GAS UNIT WELL #: 9H RRCID -> 265960 COMPL. DATE 06/17/2012 TOTAL DEPTH 9523 PERF. 9815 - 12687

10	34133	X	34133	-0-	-0-	-0-	33700	3	433	9	Y	394	456	1			54
11	29190	X	28911	-0-	-279	-0-	28452	3	459	9	Y	417	318	1			153
12	27900	X	27285	-0-	-615	-0-	26869	3	416	9	Y	378	471	1			60
01	33170	X	25638	-0-	-7532	-0-	25210	3	428	9	Y	389	326	1	14	8	109
*02	22305	X	22305	-0-	-0-	-0-	21968	3	337	9	Y	306	314	1			101
*03	23902	X	23902	-0-	-0-	-0-	23520	3	382	9	Y	347	322	1			126

SMITH, J. J. WELL #: 8H RRCID -> 269489 COMPL. DATE 03/03/2013 TOTAL DEPTH 9392 PERF. 9847 - 13445

10	61907	X	49399	-0-	-12508	-0-	49089	3	310	9	Y	282	257	1			77
11	56880	X	45592	-0-	-11288	-0-	45315	3	277	9	Y	252	224	1			105
12	56482	X	43901	-0-	-12581	-0-	43675	3	226	9	Y	205	222	1			88
01	51987	X	40475	-0-	-11512	-0-	40225	3	250	9	Y	227	223	1	4	8	88
02	45528	X	32401	-0-	-13127	-0-	32215	3	186	9	Y	169	179	1			78
03	49414	X	40544	-0-	-8870	-0-	40355	3	189	9	Y	172	184	1			66

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CRAWFORD WELL #: 1 RRCID -> 269881 COMPL. DATE 03/29/2013 TOTAL DEPTH 10250 PERF. 8850 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11904	X	11902	-0-	-2	-0-	11782	3	120	9	N	109					157
11	11520	X	11350	-0-	-170	-0-	11229	3	121	9	N	110	182	1			85
12	11904	X	11449	-0-	-455	-0-	11335	3	114	9	N	104					189
01	11904	X	11223	-0-	-681	-0-	11102	3	121	9	N	110	188	1	6	8	105
02	10752	X	10383	-0-	-369	-0-	10265	3	118	9	N	107					212
03	11904	X	11223	-0-	-681	-0-	11126	3	97	9	N	88	180	1			120

RITTER UNIT 1 WELL #: 4H RRCID -> 270470 COMPL. DATE 03/30/2013 TOTAL DEPTH 9452 PERF. 9802 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79298	X	43540	-0-	-35758	-0-	43268	3	272	9	Y	247	225	1			67
11	68100	X	38384	-0-	-29716	-0-	38142	3	242	9	Y	220	196	1			91
12	61504	X	37650	-0-	-23854	-0-	37451	3	199	9	Y	181	195	1			77
01	54684	X	34961	-0-	-19723	-0-	34738	3	223	9	Y	203	196	1	7	8	77
02	45780	X	29715	-0-	-16065	-0-	29548	3	167	9	Y	152	159	1			70
03	43555	X	30904	-0-	-12651	-0-	30738	3	166	9	Y	151	163	1			58

MURVAUL GAS UNIT 'C' WELL #: 3H RRCID -> 270987 COMPL. DATE 06/02/2013 TOTAL DEPTH 9435 PERF. 9944 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31713	X	27902	-0-	-3811	-0-	27439	3	463	9	Y	421	406	1			101
11	30690	X	25721	-0-	-4969	-0-	25289	3	432	9	Y	393	410	1			84
12	31713	X	25814	-0-	-5899	-0-	25223	3	591	9	Y	537	506	1			115
01	30659	X	25388	-0-	-5271	-0-	24904	3	484	9	Y	440	423	1	10	8	122
02	26320	X	22139	-0-	-4181	-0-	21724	3	415	9	Y	377	341	1			158
03	27900	X	23796	-0-	-4104	-0-	23334	3	462	9	Y	420	412	1			166

RITTER-DANIEL (ALLOCATION) UNIT WELL #: 1H RRCID -> 271218 COMPL. DATE 09/20/2013 TOTAL DEPTH 9403 PERF. 9990 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109895	X	82538	-0-	-27357	-0-	81641	3	897	9	N	815	744	1			221
11	102360	X	76926	-0-	-25434	-0-	76125	3	801	9	N	728	647	1			302
12	103571	X	75831	-0-	-27740	-0-	75175	3	656	9	N	596	643	1			255
01	93062	X	72371	-0-	-20691	-0-	71641	3	730	9	N	664	646	1	19	8	254
02	81284	X	62503	-0-	-18781	-0-	61951	3	552	9	N	502	525	1			231
03	82553	X	66358	-0-	-16195	-0-	65809	3	549	9	N	499	538	1			192

MURVAUL GAS UNIT 'C' WELL #: 4H RRCID -> 273154 COMPL. DATE 05/04/2013 TOTAL DEPTH 8247 PERF. 9701 - 12349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34844	X	23059	-0-	-11785	-0-	22783	3	276	9	Y	251	242	1			60
11	29640	X	21072	-0-	-8568	-0-	20813	3	259	9	Y	235	245	1			50
12	26009	X	21478	-0-	-4531	-0-	21127	3	351	9	Y	319	301	1			68
01	25482	X	20883	-0-	-4599	-0-	20582	3	301	9	Y	274	252	1	17	8	73
02	21672	X	17953	-0-	-3719	-0-	17707	3	246	9	Y	224	203	1			94
03	23064	X	19147	-0-	-3917	-0-	18871	3	276	9	Y	251	246	1			99

SABINE ROYALTY TRUST WELL #: 6H RRCID -> 274787 COMPL. DATE 03/28/2014 TOTAL DEPTH 9485 PERF.10379 - 14414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	166098	X	77946	-0-	-88152	-0-	76289	3	1657	9	N	1506	1446	1			284
11	160740	X	72381	-0-	-88359	-0-	71095	3	1286	9	N	1169	1298	1			155
12	166098	X	70152	-0-	-95946	-0-	68939	3	1213	9	N	1103	1101	1			157
01	91078	X	68672	-0-	-22406	-0-	67771	3	901	9	N	819	536	1	9	8	431
02	73724	X	59989	-0-	-13735	-0-	59229	3	760	9	N	691	910	1			212
*03	77934	X	28012	-0-	-49922	-0-	27631	3	381	9	N	346	287	1			271

RITTER-DANIEL UNIT WELL #: 3H RRCID -> 275218 COMPL. DATE 09/09/2014 TOTAL DEPTH 9529 PERF. 9829 - 16501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	133579	X	117136	-0-	-16443	-0-	115749	3	1387	9	N	1261	1256	1			148
11	124350	X	115877	-0-	-8473	-0-	115153	3	724	9	N	658	543	1			263
12	128495	X	107137	-0-	-21358	-0-	106375	3	762	9	N	693	714	1			242
01	128495	X	102753	-0-	-25742	-0-	101977	3	776	9	N	705	709	1	35	8	203
02	116060	X	86721	-0-	-29339	-0-	86101	3	620	9	N	564	542	1			225
03	119753	X	90220	-0-	-29533	-0-	89626	3	594	9	N	540	534	1			231

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
RITTER-DANIEL UNIT WELL #: 2H RRCID -> 275541 COMPL. DATE 09/15/2014 TOTAL DEPTH 9495 PERF. 9691 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131240	X	103150	-0-	-28090	-0-	103081	3	69	9	N	63	190	1			68
11	102997	X	102997	-0-	-0-	-0-	102261	3	736	9	N	669	549	1			188
12	104811	X	98897	-0-	-5914	-0-	98058	3	839	9	N	763	715	1			236
01	104811	X	89471	-0-	-15340	-0-	88642	3	829	9	N	754	722	1	52	8	216
02	94668	X	73251	-0-	-21417	-0-	72590	3	661	9	N	601	716	1	1	8	100
03	104811	X	77084	-0-	-27727	-0-	76449	3	635	9	N	577	370	1			307

PAR MINERALS CORPORATION 638850
MULLINS WELL #: 1 RRCID -> 086761 COMPL. DATE 12/27/1979 TOTAL DEPTH 9679 PERF. 9594 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					84
11	690	N	603	-0-	-87	-0-	603	2			N	-0-					84
12	1829	N	594	-0-	-1235	-0-	594	2			N	-0-					84
01	1519	N	546	-0-	-973	-0-	546	2			N	-0-					84
02	560	N	538	-0-	-22	-0-	538	2			N	-0-					84
03	589	N	571	-0-	-18	-0-	571	2			N	-0-					84

JERNIGAN WELL #: 6 RRCID -> 145855 COMPL. DATE 09/01/2000 TOTAL DEPTH 9800 PERF. 9693 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1358	-0-	-6	-0-	1301	2	57	9	N	52					185
11	1410	N	985	-0-	-425	-0-	977	2	8	9	N	7					192
12	1302	N	877	-0-	-425	-0-	824	2	53	9	N	48	170	1			70
01	1364	N	810	-0-	-554	-0-	799	2	11	9	N	10					80
02	924	N	896	-0-	-28	-0-	886	2	10	9	N	9					89
*03	982	N	982	-0-	-0-	-0-	978	2	4	9	N	4					93

HILL HEIRS WELL #: 4 RRCID -> 184839 COMPL. DATE 08/15/2001 TOTAL DEPTH 9900 PERF. 9239 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204

PATARA OIL & GAS LLC 643251
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 153491 COMPL. DATE 09/22/1994 TOTAL DEPTH 10090 PERF. 9905 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

BROWNING, J.H. WELL #: 1 RRCID -> 209198 COMPL. DATE 02/10/2005 TOTAL DEPTH 10000 PERF. 6764 - 9877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6564	X	6564	-0-	-0-	-0-	6542	2	22	9	N	20	3	8			237
11	2786	X	2786	-0-	-0-	-0-	2785	2	1	9	N	1	170	1	1	8	67
12	2838	X	2838	-0-	-0-	-0-	2837	2	1	9	N	1	1	8			67
01	3108	X	3108	-0-	-0-	-0-	3093	2	15	9	N	14	8	8			73
02	2616	X	2616	-0-	-0-	-0-	2592	2	24	9	N	22					95
*03	3068	X	3068	-0-	-0-	-0-	3007	2	61	9	N	55					150

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
RALEY WELL #: 1 RRCID -> 209534 COMPL. DATE 03/01/2005 TOTAL DEPTH 10020 PERF. 9868 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	131	1			26

HOWE WELL #: 3 RRCID -> 212945 COMPL. DATE 04/21/2005 TOTAL DEPTH 10150 PERF. 8880 - 10022

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					13
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					13
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					13
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					13
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					13
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					13

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 214774 COMPL. DATE 04/22/2005 TOTAL DEPTH 10170 PERF. 8857 - 10004

10	2914	X	1820	-0-	-1094	-0-	1808	2	12	9	N	11	2	8			129
11	2820	X	1683	-0-	-1137	-0-	1681	2	2	9	N	2	1	8			130
12	2914	X	1669	-0-	-1245	-0-	1652	2	17	9	N	15					145
01	2914	X	2146	-0-	-768	-0-	2135	2	11	9	N	10	5	8			150
02	2632	X	1679	-0-	-953	-0-	1675	2	4	9	N	4					154
*03	2318	N	2318	-0-	-0-	-0-	2305	2	13	9	N	12					166

TAYLOR HEIRS WELL #: 1 RRCID -> 214776 COMPL. DATE 05/17/2005 TOTAL DEPTH 10160 PERF. 9196 - 9984

10	1457	N	463	-0-	-994	-0-	462	2	1	9	N	1	1	8			145
11	1410	N	687	-0-	-723	-0-	686	2	1	9	N	1	1	8			145
12	1457	N	734	-0-	-723	-0-	734	2			N	-0-					145
01	1209	N	810	-0-	-399	-0-	809	2	1	9	N	1	1	8			145
02	1316	N	1096	-0-	-220	-0-	1096	2			N	-0-					145
03	744	N	728	-0-	-16	-0-	728	2			N	-0-					145

HOWE WELL #: 4 RRCID -> 217909 COMPL. DATE 10/21/2005 TOTAL DEPTH 10165 PERF. 9886 - 10095

10	1922	X	836	-0-	-1086	-0-	800	2	36	9	N	33					145
11	1860	X	1035	-0-	-825	-0-	1033	2	2	9	N	2					147
12	1922	X	776	-0-	-1146	-0-	776	2			N	-0-					147
01	1922	X	567	-0-	-1355	-0-	565	2	2	9	N	2					149
02	1736	X	1206	-0-	-530	-0-	1197	2	9	9	N	8					157
*03	857	N	857	-0-	-0-	-0-	854	2	3	9	N	3					160

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 218354 COMPL. DATE 11/08/2005 TOTAL DEPTH 10110 PERF. 8872 - 10006

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNING, R.D. GAS UNIT WELL #: 2 RRCID -> 219519 COMPL. DATE 11/03/2010 TOTAL DEPTH 10125 PERF. 8804 - 10003

10	T. A.		3854	-0-	3854	35271	3851	2	3	9	N	3	3	8			169
11	T. A.		4057	-0-	4057	39328	4055	2	2	9	N	2	2	8			169
12	42079	X	2751	-0-	-39328	-0-	2751	2			N	-0-					169
01	1809	X	1809	-0-	-0-	-0-	1786	2	23	9	N	21	1	8			189
02	8792	X	-0-	-0-	-8792	-0-					N	26	185	1			30
03	4185	X	-0-	-0-	-4185	-0-					N	8	1	8			37

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
WILLIAMS GAS UNIT WELL #: 4 RRCID -> 220934 COMPL. DATE 01/28/2006 TOTAL DEPTH 10170 PERF. 8860 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1465	-0-	-1325	-0-	1461	2	4	9	N	4	4	8			239
11	2700	X	1467	-0-	-1233	-0-	1466	2	1	9	N	1	1	8			239
12	2790	X	1351	-0-	-1439	-0-	1350	2	1	9	N	1	1	8			239
01	2790	X	1864	-0-	-926	-0-	1847	2	17	9	N	15	9	8			245
02	2520	X	1746	-0-	-774	-0-	1734	2	12	9	N	11					256
*03	2060	N	2060	-0-	-0-	-0-	2050	2	10	9	N	9	172	1			93

WILLIAMS GAS UNIT WELL #: 5 RRCID -> 221974 COMPL. DATE 06/01/2006 TOTAL DEPTH 10125 PERF. 9593 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1620	-0-	-860	-0-	1618	2	2	9	N	2	2	8			87
11	2400	X	1836	-0-	-564	-0-	1836	2			N	-0-					87
12	2480	X	1331	-0-	-1149	-0-	1331	2			N	-0-					87
01	2480	X	1611	-0-	-869	-0-	1605	2	6	9	N	5	3	8			89
02	2240	X	2205	-0-	-35	-0-	2205	2			N	-0-					89
*03	1611	N	1611	-0-	-0-	-0-	1610	2	1	9	N	1	1	8			89

BROWNING, R.D. GAS UNIT WELL #: 4 RRCID -> 221983 COMPL. DATE 05/04/2006 TOTAL DEPTH 10125 PERF. 8778 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BROWNING, R.D. GAS UNIT WELL #: 5 RRCID -> 222575 COMPL. DATE 07/15/2006 TOTAL DEPTH 10150 PERF. 8802 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2192	X	2192	-0-	-0-	-0-	2185	2	7	9	N	6	3	8			127
11	3123	X	3123	-0-	-0-	-0-	3105	2	18	9	N	16	1	8			142
12	2164	X	2164	-0-	-0-	-0-	2161	2	3	9	N	3	1	8			144
01	2898	X	2898	-0-	-0-	-0-	2879	2	19	9	N	17	6	8			155
02	2730	X	2730	-0-	-0-	-0-	2706	2	24	9	N	22					177
*03	2983	X	2983	-0-	-0-	-0-	2983	2			N	-0-					177

DOBBINS GU WELL #: 1 RRCID -> 222576 COMPL. DATE 06/29/2006 TOTAL DEPTH 10175 PERF. 8918 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNING, R.D. GAS UNIT WELL #: 6 RRCID -> 225338 COMPL. DATE 12/05/2001 TOTAL DEPTH 10153 PERF. 9841 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	1254	-0-	-1040	-0-	1252	2	2	9	N	2	2	8			139
11	2220	X	1387	-0-	-833	-0-	1386	2	1	9	N	1	1	8			139
12	2294	X	1284	-0-	-1010	-0-	1283	2	1	9	N	1	1	8			139
01	2294	X	1640	-0-	-654	-0-	1633	2	7	9	N	6	6	8			139
02	2072	X	1584	-0-	-488	-0-	1584	2			N	-0-					139
*03	1414	N	1414	-0-	-0-	-0-	1412	2	2	9	N	2	50	1	1	8	90

WEIR ESTATE WELL #: 1 RRCID -> 228832 COMPL. DATE 03/01/2007 TOTAL DEPTH 10150 PERF. 8890 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1727	-0-	-1218	-0-	1706	2	21	9	N	19	1	8			99
11	2850	X	1616	-0-	-1234	-0-	1608	2	8	9	N	7	1	8			105
12	2945	X	1730	-0-	-1215	-0-	1729	2	1	9	N	1	1	8			105
01	2945	X	1909	-0-	-1036	-0-	1895	2	14	9	N	13	9	8			109
02	2660	X	1668	-0-	-992	-0-	1667	2	1	9	N	1					110
*03	1912	N	1912	-0-	-0-	-0-	1908	2	4	9	N	4	1	8			113

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROWNING, R.D. GAS UNIT WELL #: 3 RRCID -> 229273 COMPL. DATE 03/28/2007 TOTAL DEPTH 10135 PERF. 8840 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3095	-0-	-2702	-0-	3093	2	2	9	N	2	2	8			172
11	5610	X	3106	-0-	-2504	-0-	3105	2	1	9	N	1	1	8			172
12	5797	X	3028	-0-	-2769	-0-	3027	2	1	9	N	1	1	8			172
01	5797	X	4008	-0-	-1789	-0-	3983	2	25	9	N	23	11	8			184
02	5236	X	3836	-0-	-1400	-0-	3814	2	22	9	N	20					204
*03	4910	X	4910	-0-	-0-	-0-	4910	2			N	-0-	173	1			31

BROWNING, R.D. GAS UNIT WELL #: 7 RRCID -> 232533 COMPL. DATE 09/03/2007 TOTAL DEPTH 10156 PERF. 8806 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	966	-0-	-1979	-0-	955	2	11	9	N	10	2	8			79
11	2850	X	966	-0-	-1884	-0-	964	2	2	9	N	2					81
12	2945	X	1179	-0-	-1766	-0-	1149	2	30	9	N	27	1	8			107
01	2945	X	1511	-0-	-1434	-0-	1501	2	10	9	N	9	6	8			110
02	2660	X	1233	-0-	-1427	-0-	1231	2	2	9	N	2					112
*03	1231	N	1231	-0-	-0-	-0-	1228	2	3	9	N	3					115

AUSTIN, ZELMA WELL #: 1 RRCID -> 234705 COMPL. DATE 12/18/2010 TOTAL DEPTH 10111 PERF. 8893 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4911	X	4911	-0-	-0-	-0-	4907	2	4	9	N	4	4	8			200
11	3767	X	3767	-0-	-0-	-0-	3755	2	12	9	N	11	1	8			210
12	4617	X	4617	-0-	-0-	-0-	4616	2	1	9	N	1	1	8			210
01	3751	X	3751	-0-	-0-	-0-	3740	2	11	9	N	10	171	1	6	8	43
02	3132	X	3132	-0-	-0-	-0-	3126	2	6	9	N	5					48
*03	4017	X	4017	-0-	-0-	-0-	3964	2	53	9	N	48					96

AUSTIN, ZELMA WELL #: 2 RRCID -> 247159 COMPL. DATE 06/13/2009 TOTAL DEPTH 10127 PERF. 8922 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWNING, J.H. WELL #: 3 RRCID -> 247161 COMPL. DATE 12/30/2008 TOTAL DEPTH 10172 PERF. 8886 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1371	-0-	-737	-0-	1370	2	1	9	N	1	1	8			148
11	2040	X	1714	-0-	-326	-0-	1713	2	1	9	N	1	1	8			148
12	2108	X	1722	-0-	-386	-0-	1721	2	1	9	N	1	1	8			148
01	2108	X	665	-0-	-1443	-0-	655	2	10	9	N	9	3	8			154
02	1904	X	546	-0-	-1358	-0-	545	2	1	9	N	1					155
03	1736	N	630	-0-	-1106	-0-	627	2	3	9	N	3					158

AUSTIN, ZELMA WELL #: 3 RRCID -> 247942 COMPL. DATE 01/22/2009 TOTAL DEPTH 10190 PERF. 9960 - 10005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2403	-0-	-1534	-0-	2139	2	264	9	N	240	337	1			309
11	3810	X	2831	-0-	-979	-0-	2591	2	240	9	N	218	168	1			359
12	3937	X	2310	-0-	-1627	-0-	2287	2	23	9	N	21	180	1			200
01	3937	X	2604	-0-	-1333	-0-	2344	2	260	9	N	236	344	1			92
02	3556	X	2143	-0-	-1413	-0-	1934	2	209	9	N	190	180	1			102
03	2914	X	2375	-0-	-539	-0-	2132	2	243	9	N	221	173	1			150

TAYLOR HEIRS WELL #: 4 RRCID -> 248242 COMPL. DATE 02/28/2009 TOTAL DEPTH 10200 PERF. 8889 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1880	-0-	-941	-0-	1857	2	23	9	N	21	3	8			167
11	2730	X	1803	-0-	-927	-0-	1802	2	1	9	N	1	1	8			167
12	2821	X	1925	-0-	-896	-0-	1924	2	1	9	N	1	1	8			167
01	2821	X	2054	-0-	-767	-0-	2013	2	41	9	N	37	160	1	6	8	38
02	2548	X	1642	-0-	-906	-0-	1618	2	24	9	N	22					60
03	1922	N	1382	-0-	-540	-0-	1374	2	8	9	N	7					67

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251

BROOKS, C. WELL #: 7 RRCID -> 248245 COMPL. DATE 03/10/2009 TOTAL DEPTH 10277 PERF. 9121 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1430	-0-	-895	-0-	1426	2	4	9	N	4	4	8			45
11	2250	X	1366	-0-	-884	-0-	1356	2	10	9	N	9	1	8			53
12	2325	X	1438	-0-	-887	-0-	1437	2	1	9	N	1	1	8			53
01	2325	X	1399	-0-	-926	-0-	1387	2	12	9	N	11	11	8			53
02	2100	X	1239	-0-	-861	-0-	1239	2			N	-0-					53
03	1426	N	1196	-0-	-230	-0-	1171	2	25	9	N	23					76

BROOKS, C. WELL #: 4 RRCID -> 248246 COMPL. DATE 03/21/2009 TOTAL DEPTH 10205 PERF. 8923 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3899	-0-	-472	-0-	3897	2	2	9	N	2	2	8			164
11	4230	X	3553	-0-	-677	-0-	3549	2	4	9	N	4	4	8			164
12	4371	X	3917	-0-	-454	-0-	3908	2	9	9	N	8	2	8			170
01	4371	X	3823	-0-	-548	-0-	3793	2	30	9	N	27	10	8			187
02	3948	X	3374	-0-	-574	-0-	3368	2	6	9	N	5					192
03	3906	X	3160	-0-	-746	-0-	3153	2	7	9	N	6	172	1	1	8	25

BROOKS, C. WELL #: 6 RRCID -> 249385 COMPL. DATE 05/27/2009 TOTAL DEPTH 10230 PERF. 8936 - 10031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2204	-0-	-865	-0-	2203	2	1	9	N	1	1	8			222
11	2970	X	2147	-0-	-823	-0-	2147	2			N	-0-					222
12	3069	X	2178	-0-	-891	-0-	2178	2			N	-0-					222
01	3069	X	2230	-0-	-839	-0-	2224	2	6	9	N	5	5	8			222
02	2772	X	2054	-0-	-718	-0-	2054	2			N	-0-					222
03	2170	N	1904	-0-	-266	-0-	1904	2			N	-0-	161	1			61

AUSTIN, ZELMA WELL #: 4 RRCID -> 252551 COMPL. DATE 04/08/2010 TOTAL DEPTH 10179 PERF. 9384 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	14570	-0-	-0-	-0-	14453	2	117	9	N	106	178	1	15	8	251
11	10353	X	10353	-0-	-0-	-0-	10300	2	53	9	N	48	8	8			291
12	10367	X	10367	-0-	-0-	-0-	10359	2	8	9	N	7	180	1	7	8	111
01	23536	X	23536	-0-	-0-	-0-	23391	2	145	9	N	132	64	8			179
02	14327	X	14327	-0-	-0-	-0-	14244	2	83	9	N	75	185	1			69
*03	11083	X	11083	-0-	-0-	-0-	11053	2	30	9	N	27	1	8			95

BROOKS, C. WELL #: 9 RRCID -> 253308 COMPL. DATE 06/04/2009 TOTAL DEPTH 10280 PERF. 8919 - 10068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2226	-0-	-99	-0-	2224	2	2	9	N	2	2	8			61
11	2250	X	1958	-0-	-292	-0-	1957	2	1	9	N	1	1	8			61
12	2325	X	2203	-0-	-122	-0-	2202	2	1	9	N	1	1	8			61
01	2328	X	2328	-0-	-0-	-0-	2294	2	34	9	N	31	7	8			85
02	2100	X	1904	-0-	-196	-0-	1896	2	8	9	N	7					92
03	2201	N	1841	-0-	-360	-0-	1824	2	17	9	N	15					107

DOBBINS GU WELL #: 2 RRCID -> 253378 COMPL. DATE 07/01/2009 TOTAL DEPTH 10361 PERF. 9038 - 10176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3573	-0-	-457	-0-	3572	2	1	9	N	1	1	8			95
11	3900	X	3475	-0-	-425	-0-	3474	2	1	9	N	1	1	8			95
12	4030	X	3504	-0-	-526	-0-	3503	2	1	9	N	1	1	8			95
01	4030	X	3912	-0-	-118	-0-	3883	2	29	9	N	26	6	8			115
02	3640	X	3405	-0-	-235	-0-	3401	2	4	9	N	4					119
*03	3768	X	3768	-0-	-0-	-0-	3761	2	7	9	N	6					125

TAYLOR HEIRS WELL #: 7 RRCID -> 257153 COMPL. DATE 12/21/2009 TOTAL DEPTH 10260 PERF. 9342 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2027	-0-	-1011	-0-	2024	2	3	9	N	3	3	8			170
11	2940	X	1350	-0-	-1590	-0-	1349	2	1	9	N	1	1	8			170
12	3038	X	1986	-0-	-1052	-0-	1986	2			N	-0-					170
01	3038	X	2180	-0-	-858	-0-	2169	2	11	9	N	10	10	8			170
02	2744	X	1815	-0-	-929	-0-	1815	2			N	-0-					170
*03	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					170

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
DOBBINS GU WELL #: 3 RRCID -> 257157 COMPL. DATE 01/20/2010 TOTAL DEPTH 10325 PERF. 9024 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3196	X	3196	-0-	-0-	-0-	3190	2	6	9	Y	5					35
11	3070	X	3070	-0-	-0-	-0-	3052	2	18	9	Y	16	1	8			50
12	3191	X	3191	-0-	-0-	-0-	3191	2			Y	-0-					50
01	3038	X	2750	-0-	-288	-0-	2749	2	1	9	Y	1	1	8			50
02	2996	X	2365	-0-	-631	-0-	2365	2			Y	-0-					50
03	3193	X	2104	-0-	-1089	-0-	2087	2	17	9	Y	15					65

BROOKS, C. WELL #: 11 RRCID -> 257159 COMPL. DATE 04/10/2010 TOTAL DEPTH 10266 PERF. 8801 - 10069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	2565	-0-	-1806	-0-	2562	2	3	9	Y	3	3	8			124
11	4230	X	2290	-0-	-1940	-0-	2289	2	1	9	Y	1	38	1	1	8	86
12	4371	X	956	-0-	-3415	-0-	956	2			Y	-0-					86
01	18699	X	18699	-0-	-0-	-0-	18646	2	53	9	Y	48	55	1	6	8	73
02	10217	X	10217	-0-	-0-	-0-	10163	2	54	9	Y	49	54	1			68
03	2573	X	-0-	-0-	-2573	-0-					Y	2					70

WEIR ESTATE WELL #: 3 RRCID -> 258072 COMPL. DATE 04/09/2010 TOTAL DEPTH 10306 PERF. 9236 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2679	-0-	-359	-0-	2678	2	1	9	N	1	1	8			149
11	2940	X	2318	-0-	-622	-0-	2318	2			N	-0-					149
12	3038	X	2019	-0-	-1019	-0-	2019	2			N	-0-					149
01	3038	X	2086	-0-	-952	-0-	2065	2	21	9	N	19	1	8			167
02	2744	X	1809	-0-	-935	-0-	1809	2			N	-0-					167
03	2015	N	1801	-0-	-214	-0-	1801	2			N	-0-	152	1			15

TAYLOR HEIRS WELL #: 6 RRCID -> 258135 COMPL. DATE 03/09/2010 TOTAL DEPTH 10418 PERF. 9135 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2173	-0-	-1051	-0-	2170	2	3	9	N	3	3	8			32
11	3120	X	2105	-0-	-1015	-0-	2104	2	1	9	N	1	1	8			32
12	3224	X	2233	-0-	-991	-0-	2232	2	1	9	N	1	1	8			32
01	3224	X	2412	-0-	-812	-0-	2403	2	9	9	N	8	8	8			32
02	2912	X	1978	-0-	-934	-0-	1977	2	1	9	N	1					33
*03	2285	X	2285	-0-	-0-	-0-	2272	2	13	9	N	12					45

BROOKS, C. WELL #: 10 RRCID -> 258785 COMPL. DATE 04/24/2010 TOTAL DEPTH 10267 PERF. 9150 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1387	-0-	-1062	-0-	1386	2	1	9	N	1	1	8			82
11	2370	X	1231	-0-	-1139	-0-	1221	2	10	9	N	9					91
12	2449	X	1265	-0-	-1184	-0-	1253	2	12	9	N	11					102
01	2449	X	1013	-0-	-1436	-0-	1000	2	13	9	N	12	12	8			102
02	2212	X	997	-0-	-1215	-0-	997	2			N	-0-					102
03	1271	N	902	-0-	-369	-0-	902	2			N	-0-					102

BROWNING, J. H. WELL #: 2 RRCID -> 258870 COMPL. DATE 06/06/2010 TOTAL DEPTH 10175 PERF. 8704 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	7442	-0-	-6911	-0-	7343	2	99	9	Y	90	46	8			74
11	13890	X	6350	-0-	-7540	-0-	6275	2	75	9	Y	68	25	8			117
12	14353	X	6373	-0-	-7980	-0-	6350	2	23	9	Y	21	60	1	21	8	57
01	14353	X	6407	-0-	-7946	-0-	6261	2	146	9	Y	133	113	8			77
02	7448	X	5680	-0-	-1768	-0-	5652	2	28	9	Y	25					102
03	7440	X	6275	-0-	-1165	-0-	6225	2	50	9	Y	45	2	8			145

BROOKS, C. WELL #: 12 RRCID -> 259106 COMPL. DATE 07/21/2010 TOTAL DEPTH 10208 PERF. 8813 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2647	-0-	-174	-0-	2618	2	29	9	Y	26	4	8			67
11	2730	X	2265	-0-	-465	-0-	2247	2	18	9	Y	16	2	8			81
12	2821	X	2373	-0-	-448	-0-	2373	2			Y	-0-					81
01	2821	X	1992	-0-	-829	-0-	1873	2	119	9	Y	108	62	1	69	8	58
02	2464	X	1922	-0-	-542	-0-	1870	2	52	9	Y	47					105
03	2387	N	1646	-0-	-741	-0-	1646	2			Y	-0-	89	1			16

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
BROOKS, C. WELL #: 13 RRCID -> 259107 COMPL. DATE 07/05/2011 TOTAL DEPTH 10255 PERF. 6901 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROOKS, C. WELL #: 8 RRCID -> 259565 COMPL. DATE 07/30/2010 TOTAL DEPTH 10303 PERF. 9099 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2258	-0-	-749	-0-	2224	2	34	9	Y	31	4	8			38
11	2910	X	1982	-0-	-928	-0-	1957	2	25	9	Y	23	2	8			59
12	3007	X	2884	-0-	-123	-0-	2882	2	2	9	Y	2	2	8			59
01	3007	X	2788	-0-	-219	-0-	2734	2	54	9	Y	49	62	1	8	8	38
02	2449	X	2449	-0-	-0-	-0-	2437	2	12	9	Y	11					49
03	2697	N	2075	-0-	-622	-0-	2047	2	28	9	Y	25	58	1			16

BROOKS, C. WELL #: 5 RRCID -> 259642 COMPL. DATE 07/12/2010 TOTAL DEPTH 10201 PERF. 9078 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1821	-0-	-1217	-0-	1809	2	12	9	Y	11	2	8			49
11	2940	X	1546	-0-	-1394	-0-	1504	2	42	9	Y	38	2	8			85
12	3038	X	1983	-0-	-1055	-0-	1974	2	9	9	Y	8	1	8			92
01	3038	X	1896	-0-	-1142	-0-	1867	2	29	9	Y	26	62	1	3	8	53
02	2520	X	1805	-0-	-715	-0-	1803	2	2	9	Y	2					55
03	1984	N	1630	-0-	-354	-0-	1630	2			Y	-0-	33	1			22

J. H. BROWNING WELL #: 6 RRCID -> 259644 COMPL. DATE 06/24/2010 TOTAL DEPTH 10164 PERF. 8844 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2628	X	2628	-0-	-0-	-0-	2622	2	6	9	Y	5	5	8			117
11	2623	X	2623	-0-	-0-	-0-	2621	2	2	9	Y	2	2	8			117
12	2811	X	2811	-0-	-0-	-0-	2809	2	2	9	Y	2	60	1	2	8	57
01	3151	X	3151	-0-	-0-	-0-	3129	2	22	9	Y	20	20	8			57
02	2724	X	2724	-0-	-0-	-0-	2724	2			Y	-0-					57
*03	2921	X	2921	-0-	-0-	-0-	2908	2	13	9	Y	12					69

BROOKS, C. WELL #: 15 RRCID -> 260752 COMPL. DATE 08/12/2010 TOTAL DEPTH 10254 PERF. 9113 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2347	-0-	-381	-0-	2340	2	7	9	Y	6	3	8			89
11	2640	X	2498	-0-	-142	-0-	2466	2	32	9	Y	29	21	1	1	8	96
12	2728	X	2423	-0-	-305	-0-	2421	2	2	9	Y	2	2	8			96
01	2728	X	2286	-0-	-442	-0-	2256	2	30	9	Y	27	55	1	10	8	58
02	2268	X	1945	-0-	-323	-0-	1924	2	21	9	Y	19	18	1			59
03	2418	N	1760	-0-	-658	-0-	1740	2	20	9	Y	18					77

J. H. BROWNING WELL #: 7 RRCID -> 260893 COMPL. DATE 10/26/2010 TOTAL DEPTH 10149 PERF. 9072 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	-0-	-0-	-3286	-0-					Y	-0-					88
11	3180	X	-0-	-0-	-3180	-0-					Y	-0-					88
12	3286	X	-0-	-0-	-3286	-0-					Y	-0-	60	1			28
01	19	X	19	-0-	-0-	-0-	19	2			Y	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
03	T. A.		23	-0-	23	23	23	2			Y	-0-					28

DOBBINS GU WELL #: 4 RRCID -> 260894 COMPL. DATE 10/09/2010 TOTAL DEPTH 10228 PERF. 9124 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2973	-0-	-1243	-0-	2972	2	1	9	Y	1	1	8			37
11	4080	X	2748	-0-	-1332	-0-	2748	2			Y	-0-					37
12	4216	X	3319	-0-	-897	-0-	3319	2			Y	-0-					37
01	4216	X	3437	-0-	-779	-0-	3402	2	35	9	Y	32	4	8			65
02	2800	X	2730	-0-	-70	-0-	2730	2			Y	-0-					65
*03	3268	X	3268	-0-	-0-	-0-	3256	2	12	9	Y	11					76

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
WEIR ESTATE WELL #: 2 RRCID -> 261503 COMPL. DATE 10/11/2010 TOTAL DEPTH 10365 PERF. 8903 - 10193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1986	-0-	-494	-0-	1980	2	6	9	N	5	5	8			229
11	2400	X	803	-0-	-1597	-0-	801	2	2	9	N	2	2	8			229
12	2480	X	1024	-0-	-1456	-0-	1023	2	1	9	N	1	1	8			229
01	2480	X	868	-0-	-1612	-0-	857	2	11	9	N	10	10	8			229
02	2240	X	756	-0-	-1484	-0-	756	2			N	-0-					229
03	1023	N	768	-0-	-255	-0-	756	2	12	9	N	11	178	1			62

TAYLOR HEIRS WELL #: 8 RRCID -> 262101 COMPL. DATE 12/10/2010 TOTAL DEPTH 10210 PERF. 8772 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1325	-0-	-473	-0-	1325	2			Y	-0-					89
11	1740	X	1100	-0-	-640	-0-	1066	2	34	9	Y	31	57	1			63
12	1798	X	963	-0-	-835	-0-	963	2			Y	-0-					63
01	1798	X	1146	-0-	-652	-0-	1013	2	133	9	Y	121	60	1			124
02	1400	X	699	-0-	-701	-0-	667	2	32	9	Y	29					153
03	961	N	330	-0-	-631	-0-	275	2	55	9	Y	50	60	1			143

RALEY WELL #: 4 RRCID -> 262108 COMPL. DATE 12/07/2010 TOTAL DEPTH 10190 PERF. 8829 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	-0-	-0-	-2573	-0-					N	-0-					32
11	2490	X	-0-	-0-	-2490	-0-					N	-0-					32
12	2573	X	-0-	-0-	-2573	-0-					N	-0-					32
01	186	X	-0-	-0-	-186	-0-					N	-0-					32
02	0	X	-0-	-0-	-0-	-0-					N	-0-					32
03	0	X	-0-	-0-	-0-	-0-					N	-0-					32

DOBBINS GU WELL #: 5 RRCID -> 262198 COMPL. DATE 02/16/2011 TOTAL DEPTH 10285 PERF. 9211 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2611	-0-	-272	-0-	2600	2	11	9	N	10	3	8			177
11	2790	X	2505	-0-	-285	-0-	2504	2	1	9	N	1	1	8			177
12	2883	X	2587	-0-	-296	-0-	2586	2	1	9	N	1	1	8			177
01	2883	X	2761	-0-	-122	-0-	2742	2	19	9	N	17	9	8			185
02	2604	X	2445	-0-	-159	-0-	2443	2	2	9	N	2					187
*03	2656	N	2656	-0-	-0-	-0-	2642	2	14	9	N	13	176	1			24

WEIR ESTATE WELL #: 5 RRCID -> 262929 COMPL. DATE 12/22/2010 TOTAL DEPTH 10229 PERF. 9025 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1923	-0-	-247	-0-	1920	2	3	9	Y	3	3	8			43
11	2100	X	1774	-0-	-326	-0-	1772	2	2	9	Y	2	2	8			43
12	2170	X	1757	-0-	-413	-0-	1757	2			Y	-0-					43
01	2170	X	2022	-0-	-148	-0-	1933	2	89	9	Y	81	10	8			114
02	1932	X	1769	-0-	-163	-0-	1769	2			Y	-0-	91	1			23
03	1767	N	1586	-0-	-181	-0-	1586	2			Y	-0-					23

WEIR ESTATE WELL #: 4 RRCID -> 263678 COMPL. DATE 05/19/2011 TOTAL DEPTH 10241 PERF. 9105 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2509	-0-	-467	-0-	2506	2	3	9	N	3	3	8			130
11	2880	X	2517	-0-	-363	-0-	2516	2	1	9	N	1	1	8			130
12	2976	X	2626	-0-	-350	-0-	2619	2	7	9	N	6	1	8			135
01	2976	X	2885	-0-	-91	-0-	2870	2	15	9	N	14	14	8			135
02	2688	X	2405	-0-	-283	-0-	2405	2			N	-0-					135
03	2635	N	2533	-0-	-102	-0-	2527	2	6	9	N	5	1	8			139

DOBBINS GU WELL #: 9 RRCID -> 263853 COMPL. DATE 01/05/2011 TOTAL DEPTH 10267 PERF. 9035 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	695	-0-	-328	-0-	695	2			Y	-0-					30
11	990	N	722	-0-	-268	-0-	721	2	1	9	Y	1	1	8			30
12	1023	N	461	-0-	-562	-0-	461	2			Y	-0-					30
01	1023	N	752	-0-	-271	-0-	749	2	3	9	Y	3	3	8			30
02	644	N	566	-0-	-78	-0-	566	2			Y	-0-					30
*03	1013	N	1013	-0-	-0-	-0-	973	2	40	9	Y	36	1	8			65

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
TAYLOR HEIRS WELL #: 10 RRCID -> 263993 COMPL. DATE 10/30/2011 TOTAL DEPTH 10260 PERF. 8947 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3042	X	3042	-0-	-0-	-0-	3027	2	15	9	Y	14	4	8			156
11	2610	X	2411	-0-	-199	-0-	2388	2	23	9	Y	21	57	1	1	8	119
12	2697	X	2150	-0-	-547	-0-	2149	2	1	9	Y	1	1	8			119
01	2697	X	2232	-0-	-465	-0-	2207	2	25	9	Y	23	60	1	6	8	76
02	3304	X	1935	-0-	-1369	-0-	1888	2	47	9	Y	43					119
03	3038	X	1587	-0-	-1451	-0-	1545	2	42	9	Y	38	60	1			97

TAYLOR HEIRS WELL #: 9 RRCID -> 265082 COMPL. DATE 02/21/2012 TOTAL DEPTH 10250 PERF. 9036 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2192	-0-	-195	-0-	2167	2	25	9	Y	23	2	8			83
11	2310	X	2169	-0-	-141	-0-	2168	2	1	9	Y	1	1	8			83
12	2387	X	2198	-0-	-189	-0-	2197	2	1	9	Y	1	1	8			83
01	2387	X	2302	-0-	-85	-0-	2235	2	67	9	Y	61	60	1	5	8	79
02	2352	X	1812	-0-	-540	-0-	1786	2	26	9	Y	24					103
*03	2424	N	2424	-0-	-0-	-0-	2348	2	76	9	Y	69	60	1			112

WEIR ESTATE WELL #: 6 RRCID -> 265083 COMPL. DATE 12/04/2011 TOTAL DEPTH 10207 PERF. 8811 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1997	X	1997	-0-	-0-	-0-	1996	2	1	9	Y	1	1	8			142
11	1508	X	1508	-0-	-0-	-0-	1508	2			Y	-0-					142
12	1753	X	1753	-0-	-0-	-0-	1753	2			Y	-0-					142
01	1960	X	1960	-0-	-0-	-0-	1950	2	10	9	Y	9	9	8			142
02	1932	X	1717	-0-	-215	-0-	1710	2	7	9	Y	6	91	1			57
03	1767	N	1699	-0-	-68	-0-	1688	2	11	9	Y	10					67

PETROQUEST ENERGY, L.L.C. 660818
MCFADDEN-BAGLEY UNIT WELL #: 1 T RRCID -> 221725 COMPL. DATE 05/09/2006 TOTAL DEPTH 10350 PERF. 9586 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
02	504	N	405	-0-	-99	-0-	405	3			N	-0-					-0-
*03	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

LAGRONE, CLAYTON WELL #: 1 T RRCID -> 227725 COMPL. DATE 04/10/2004 TOTAL DEPTH 9782 PERF. 8279 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIENER-OWEN WELL #: 1 RRCID -> 232279 COMPL. DATE 05/18/2007 TOTAL DEPTH 9950 PERF. 8120 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2249	-0-	-851	3992	2249	3			Y	-0-					-0-
11	3000	N	1790	-0-	-1210	2782	1790	3			Y	-0-					-0-
12	3100	N	2086	-0-	-1014	1768	2086	3			Y	-0-					-0-
01	3100	N	1822	-0-	-1278	490	1822	3			Y	-0-					-0-
02	2128	X	1558	-0-	-570	-0-	1558	3			Y	-0-					-0-
03	2263	X	1505	-0-	-758	-0-	1505	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROQUEST ENERGY, L.L.C. //CONT.// 660818
CARROLL, A. E. WELL #: 3H RRCID -> 267672 COMPL. DATE 08/18/2012 TOTAL DEPTH 9475 PERF.10245 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28117	X	24460	-0-	-3657	-0-	23967	3	493	9	N	448	448	1			-0-
11	25980	X	23735	-0-	-2245	-0-	23570	3	165	9	N	150	150	1			-0-
12	25234	X	25074	-0-	-160	-0-	24903	3	171	9	N	155	155	1			-0-
01	24459	X	23157	-0-	-1302	-0-	23008	3	149	9	N	135	135	1			-0-
02	22489	X	22489	-0-	-0-	-0-	22336	3	153	9	N	139	139	1			-0-
03	25079	X	24956	-0-	-123	-0-	24784	3	172	9	N	156	156	1			-0-

CARROLL, A. E. WELL #: 1H RRCID -> 270548 COMPL. DATE 04/02/2013 TOTAL DEPTH 9533 PERF. 9871 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105679	X	73078	-0-	-32601	-0-	72879	3	199	9	N	181	181	1			-0-
11	90120	X	67197	-0-	-22923	-0-	66852	3	345	9	N	314	314	1			-0-
12	86242	X	65070	-0-	-21172	-0-	64742	3	328	9	N	298	298	1			-0-
01	78678	X	61613	-0-	-17065	-0-	61319	3	294	9	N	267	267	1			-0-
02	67480	X	55369	-0-	-12111	-0-	55090	3	279	9	N	254	254	1			-0-
03	73067	X	60434	-0-	-12633	-0-	60126	3	308	9	N	280	280	1			-0-

WERNER SAWMILL CO. UNIT WELL #: 3H RRCID -> 274439 COMPL. DATE 02/24/2014 TOTAL DEPTH 9728 PERF.10200 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	SHUT IN		183284	-0-	183284	267714	182552	3	732	9	N	665	646	1			19
*10	422191	X	154477	-0-	-267714	-0-	153741	3	736	9	N	669	667	1			21
*11	165540	X	123827	-0-	-41713	-0-	123211	3	616	9	N	560	540	1			41
*12	171058	X	112807	-0-	-58251	-0-	112227	3	580	9	N	527	551	1			17
*01	171058	X	73066	-0-	-97992	-0-	72699	3	367	9	N	334	302	1			49
*02	154504	X	71053	-0-	-83451	-0-	70783	3	270	9	N	245	279	1			15
*03	171058	X	75697	-0-	-95361	-0-	75515	3	182	9	N	165	156	1			24

WERNER SAWMILL CO. UNIT WELL #: 4H RRCID -> 275243 COMPL. DATE 07/26/2014 TOTAL DEPTH 9757 PERF.10145 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	735798	X	371241	-0-	-364557	-0-	370362	3	879	9	N	799	812	1			23
*10	349111	X	349111	-0-	-0-	-0-	348513	3	598	9	N	544	550	1			17
*11	343482	X	343482	-0-	-0-	-0-	342865	3	617	9	N	561	537	1			41
*12	328321	X	298384	-0-	-29937	-0-	297832	3	552	9	N	502	527	1			16
*01	328321	X	251112	-0-	-77209	-0-	250651	3	461	9	N	419	374	1			61
02	296548	X	177432	-0-	-119116	-0-	176991	3	441	9	N	401	438	1			24
03	328321	X	154671	-0-	-173650	-0-	154274	3	397	9	N	361	333	1			52

WERNER SAWMILL UNIT WELL #: 1H RRCID -> 275985 COMPL. DATE 05/13/2014 TOTAL DEPTH 9719 PERF.10270 - 14072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		101702	-0-	101702	101702	100816	3	886	9	N	805	655	1			150
*06	0		217212	-0-	217212	318914	215614	3	1598	9	N	1453	1315	1			288
07	0		223994	-0-	223994	542908	222626	3	1368	9	N	1244	1271	1			261
*08	784967	X	242059	-0-	-542908	-0-	239451	3	2608	9	N	2371	2475	1			157
*09	275250	X	208738	-0-	-66512	-0-	207407	3	1331	9	N	1210	1333	1			34
*10	284425	X	173390	-0-	-111035	-0-	172896	3	494	9	N	449	469	1			14
*11	275250	X	144712	-0-	-130538	-0-	144281	3	431	9	N	392	377	1			29
*12	284425	X	133563	-0-	-150862	-0-	133154	3	409	9	N	372	389	1			12
*01	284425	X	113997	-0-	-170428	-0-	113652	3	345	9	N	314	280	1			46
02	256900	X	107546	-0-	-149354	-0-	107241	3	305	9	N	277	306	1			17
03	284425	X	113820	-0-	-170605	-0-	113566	3	254	9	N	231	215	1			33

PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD WELL #: 2 RRCID -> 089310 COMPL. DATE 02/21/1979 TOTAL DEPTH 9880 PERF. 9570 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. //CONT.// 663109
HOLDER, CLAUD WELL #: 3 RRCID -> 211020 COMPL. DATE 05/09/2005 TOTAL DEPTH 9929 PERF. 9492 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

BOX GAS UNIT WELL #: 4R RRCID -> 222768 COMPL. DATE 10/10/2006 TOTAL DEPTH 9872 PERF. 9518 - 9659

10	217	N	-0-	-0-	-217	-0-					N	-0-					59
11	6	N	-0-	-0-	-6	-0-					N	-0-					59
12	31	N	-0-	-0-	-31	-0-					N	-0-					59
01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					59
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59

SHADY GROVE BAPTIST CHURCH G.U. WELL #: 3 RRCID -> 224458 COMPL. DATE 01/08/2007 TOTAL DEPTH 9902 PERF. 9094 - 9559

10	837	N	795	-0-	-42	-0-	795	2			N	-0-					176
11	961	N	961	-0-	-0-	-0-	925	2	36	9	N	33					209
12	1209	N	965	-0-	-244	-0-	965	2			N	-0-					209
01	1052	N	1052	-0-	-0-	-0-	1049	2	3	9	N	3					212
02	1071	N	1071	-0-	-0-	-0-	1030	2	41	9	N	37	189	1	1	8	59
*03	1071	N	1071	-0-	-0-	-0-	1028	2	43	9	N	39	1	8			97

SHADY GROVE BAPTIST CHURCH G.U. WELL #: 4 RRCID -> 245959 COMPL. DATE 03/04/2009 TOTAL DEPTH 10996 PERF. 9600 - 10816

10	4836	X	4070	-0-	-766	-0-	4049	2	21	9	N	19					174
11	4680	X	4018	-0-	-662	-0-	4006	2	12	9	N	11					185
12	4309	X	4164	-0-	-145	-0-	4164	2			N	-0-					185
01	4309	X	4175	-0-	-134	-0-	4101	2	74	9	N	67					252
02	3752	X	3041	-0-	-711	-0-	3030	2	11	9	N	10					262
*03	4373	X	4373	-0-	-0-	-0-	4332	2	41	9	N	37	184	1			115

PHILLIPS ENERGY, INC. 663478
HUNT UNIT WELL #: 2 RRCID -> 097193 COMPL. DATE 11/20/1981 TOTAL DEPTH 9412 PERF. 8931 - 9273

10	1085	N	1044	-0-	-41	-0-	23	1	1021	3	N	-0-					-0-
11	1021	N	1021	-0-	-0-	-0-	23	1	998	3	N	-0-					-0-
12	1085	N	1085	-0-	-0-	-0-	23	1	1062	3	N	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	23	1	1045	3	N	-0-					-0-
02	967	N	967	-0-	-0-	-0-	21	1	946	3	N	-0-					-0-
03	1085	N	1056	-0-	-29	-0-	23	1	1033	3	N	-0-					-0-

HUNT UNIT WELL #: 2B RRCID -> 129950 COMPL. DATE 02/01/1989 TOTAL DEPTH 9704 PERF. 8382 - 9602

10	837	N	821	-0-	-16	-0-	31	1	790	3	N	-0-					-0-
11	780	N	774	-0-	-6	-0-	30	1	744	3	N	-0-					-0-
12	792	N	792	-0-	-0-	-0-	31	1	761	3	N	-0-					-0-
01	806	N	786	-0-	-20	-0-	31	1	755	3	N	-0-					-0-
02	728	N	483	-0-	-245	-0-	28	1	455	3	N	-0-					-0-
03	806	N	689	-0-	-117	-0-	31	1	658	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208

CAMERON UNIT #2 WELL #: 3 RRCID -> 072749 COMPL. DATE 10/13/2003 TOTAL DEPTH 9664 PERF. 8380 - 8749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
11	1230	N	1188	-0-	-42	-0-	1188	3			N	-0-					-0-
12	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
01	1271	N	864	-0-	-407	-0-	864	3			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
03	1271	N	676	-0-	-595	-0-	676	3			N	-0-					-0-

COOKE, J. W. UNIT 2 WELL #: 4 RRCID -> 072750 COMPL. DATE 01/12/2006 TOTAL DEPTH 9686 PERF. 8420 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					-0-
11	1200	N	990	-0-	-210	-0-	990	3			N	-0-					-0-
12	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
01	1240	N	837	-0-	-403	-0-	837	3			N	-0-					-0-
02	924	N	583	-0-	-341	-0-	583	3			N	-0-					-0-
03	1240	N	1027	-0-	-213	-0-	1027	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 8 RRCID -> 073083 COMPL. DATE 05/22/1977 TOTAL DEPTH 9833 PERF. 9750 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	516	-0-	-755	-0-	516	3			N	-0-					-0-
11	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
12	868	N	547	-0-	-321	-0-	547	3			N	-0-					-0-
01	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*03	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-

PARKER UNIT #2 WELL #: 3 RRCID -> 073084 COMPL. DATE 10/30/2002 TOTAL DEPTH 10017 PERF. 8598 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
11	930	N	739	-0-	-191	-0-	739	3			N	-0-					-0-
12	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
01	961	N	874	-0-	-87	-0-	874	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	961	N	944	-0-	-17	-0-	944	3			N	-0-					-0-

ROQUEMORE WELL #: 2 RRCID -> 073085 COMPL. DATE 02/03/1977 TOTAL DEPTH 9855 PERF. 8942 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4663	X	4663	-0-	-0-	-0-	4663	3			N	-0-					-0-
11	3471	X	3471	-0-	-0-	-0-	3471	3			N	-0-					-0-
12	5700	X	5700	-0-	-0-	-0-	5700	3			N	-0-					-0-
01	4071	X	4071	-0-	-0-	-0-	4071	3			N	-0-					-0-
02	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-					-0-
*03	5584	X	5584	-0-	-0-	-0-	5584	3			N	-0-					-0-

CAMERON UNIT #1 WELL #: 3 RRCID -> 073439 COMPL. DATE 11/24/2000 TOTAL DEPTH 9650 PERF. 8353 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
11	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
12	1913	N	1913	-0-	-0-	-0-	1913	3			N	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
02	1540	N	1526	-0-	-14	-0-	1526	3			N	-0-					-0-
*03	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 15 RRCID -> 074298 COMPL. DATE 05/28/1977 TOTAL DEPTH 9800 PERF. 8340 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-
11	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
12	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	1477	3			N	-0-					-0-
02	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
*03	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

CAMERON UNIT #3 WELL #: 4 RRCID -> 074299 COMPL. DATE 06/21/1977 TOTAL DEPTH 9700 PERF. 8670 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	398	-0-	-780	-0-	398	3			N	-0-					-0-
11	1020	N	833	-0-	-187	-0-	833	3			N	-0-					-0-
12	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
01	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-
02	784	N	432	-0-	-352	-0-	432	3			N	-0-					-0-
03	1302	N	923	-0-	-379	-0-	923	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 2 RRCID -> 074300 COMPL. DATE 02/04/1977 TOTAL DEPTH 9720 PERF. 9588 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1580	-0-	-311	-0-	1540	2	40	9	Y	36	34	1			8
11	1950	N	1793	-0-	-157	-0-	1716	2	77	9	Y	70	26	1			52
12	1867	N	1867	-0-	-0-	-0-	1790	2	77	9	Y	70	94	1			28
01	1645	N	1645	-0-	-0-	-0-	1571	2	74	9	Y	67	59	1			36
02	1652	N	1595	-0-	-57	-0-	1523	2	72	9	Y	65	84	1			17
03	1829	N	1665	-0-	-164	-0-	1567	2	98	9	Y	89	91	1			15

TURNER UNIT WELL #: 2 RRCID -> 076945 COMPL. DATE 01/09/1978 TOTAL DEPTH 9676 PERF. 8490 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	1042	-0-	-229	-0-	1042	3			N	-0-					-0-
11	1830	X	974	-0-	-856	-0-	974	3			N	-0-					-0-
12	1891	X	456	-0-	-1435	-0-	456	3			N	-0-					-0-
01	1891	X	589	-0-	-1302	-0-	589	3			N	-0-					-0-
02	1204	X	509	-0-	-695	-0-	509	3			N	-0-					-0-
03	1054	X	472	-0-	-582	-0-	472	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 3 RRCID -> 076946 COMPL. DATE 02/09/1978 TOTAL DEPTH 9700 PERF. 8314 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1040	-0-	-417	-0-	1040	3			N	-0-					-0-
11	1020	N	389	-0-	-631	-0-	389	3			N	-0-					-0-
12	1860	N	543	-0-	-1317	-0-	543	3			N	-0-					-0-
01	1054	N	441	-0-	-613	-0-	441	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	558	N	423	-0-	-135	-0-	423	3			N	-0-					-0-

BURNETT UNIT 10 WELL #: 4 RRCID -> 077543 COMPL. DATE 11/08/2013 TOTAL DEPTH 9620 PERF. 8351 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
11	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*03	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 3 RRCID -> 077600 COMPL. DATE 07/07/2001 TOTAL DEPTH 9560 PERF. 8318 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
11	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					-0-
01	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
02	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
03	1364	N	1108	-0-	-256	-0-	1108	3			N	-0-					-0-

BURNETT UNIT 1 WELL #: 2 RRCID -> 077858 COMPL. DATE 06/26/1978 TOTAL DEPTH 9666 PERF. 8616 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2517	N	2517	-0-	-0-	-0-	2517	3			N	-0-					-0-
11	2498	N	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
12	2761	N	2761	-0-	-0-	-0-	2761	3			N	-0-					-0-
01	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
02	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
*03	2908	N	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BROWN UNIT 1 WELL #: 3 RRCID -> 077859 COMPL. DATE 06/27/1978 TOTAL DEPTH 9668 PERF. 8494 - 9525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1488	N	1488	-0-	-0-	-0-	1488	3		N	-0-			-0-
11	1388	N	1388	-0-	-0-	-0-	1388	3		N	-0-			-0-
12	1589	N	1589	-0-	-0-	-0-	1589	3		N	-0-			-0-
01	1488	N	1379	-0-	-109	-0-	1379	3		N	-0-			-0-
02	1288	N	1137	-0-	-151	-0-	1137	3		N	-0-			-0-
03	1581	N	1196	-0-	-385	-0-	1196	3		N	-0-			-0-

BURNETT UNIT 11 WELL #: 11 RRCID -> 077985 COMPL. DATE 02/27/1978 TOTAL DEPTH 9725 PERF. 8605 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705	N	1481	-0-	-224	-0-	1481	3		N	-0-			-0-
11	1680	N	1398	-0-	-282	-0-	1398	3		N	-0-			-0-
12	1692	N	1692	-0-	-0-	-0-	1692	3		N	-0-			-0-
01	2126	N	2126	-0-	-0-	-0-	2126	3		N	-0-			-0-
02	2371	N	2371	-0-	-0-	-0-	2371	3		N	-0-			-0-
*03	3094	N	3094	-0-	-0-	-0-	3094	3		N	-0-			-0-

BURNETT UNIT 2 WELL #: 3 RRCID -> 078083 COMPL. DATE 07/01/2001 TOTAL DEPTH 9662 PERF. 8617 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	537	3		N	-0-			-0-
11	452	N	452	-0-	-0-	-0-	452	3		N	-0-			-0-
12	622	N	622	-0-	-0-	-0-	622	3		N	-0-			-0-
01	588	N	588	-0-	-0-	-0-	588	3		N	-0-			-0-
02	500	N	500	-0-	-0-	-0-	500	3		N	-0-			-0-
*03	538	N	538	-0-	-0-	-0-	538	3		N	-0-			-0-

BURNETT UNIT 4 WELL #: 3 RRCID -> 078500 COMPL. DATE 08/01/1978 TOTAL DEPTH 9700 PERF. 8502 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1427	N	1427	-0-	-0-	-0-	1427	3		N	-0-			-0-
11	1425	N	1425	-0-	-0-	-0-	1425	3		N	-0-			-0-
12	1453	N	1453	-0-	-0-	-0-	1453	3		N	-0-			-0-
01	1426	N	1286	-0-	-140	-0-	1286	3		N	-0-			-0-
02	1288	N	1156	-0-	-132	-0-	1156	3		N	-0-			-0-
03	1426	N	1400	-0-	-26	-0-	1400	3		N	-0-			-0-

DODD, RUBY UNIT WELL #: 1 RRCID -> 078938 COMPL. DATE 04/03/2013 TOTAL DEPTH 9816 PERF. 8582 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1669	N	1669	-0-	-0-	-0-	1669	3		N	-0-			-0-
11	1412	N	1412	-0-	-0-	-0-	1412	3		N	-0-			-0-
12	1583	N	1583	-0-	-0-	-0-	1583	3		N	-0-			-0-
01	1463	N	1463	-0-	-0-	-0-	1463	3		N	-0-			-0-
02	1217	N	1217	-0-	-0-	-0-	1217	3		N	-0-			-0-
*03	1492	N	1492	-0-	-0-	-0-	1492	3		N	-0-			-0-

NEAL, SALLIE J. -A- UNIT WELL #: 4 RRCID -> 085375 COMPL. DATE 11/14/1979 TOTAL DEPTH 9700 PERF. 9182 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NEAL, SALLIE J. -A- WELL #: 5 RRCID -> 114692 COMPL. DATE 11/29/1984 TOTAL DEPTH 9677 PERF. 9494 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1395	N	1146	-0-	-249	-0-	1146	3		N	-0-			-0-
11	1346	N	1346	-0-	-0-	-0-	1346	3		N	-0-			-0-
12	1876	N	1876	-0-	-0-	-0-	1876	3		N	-0-			-0-
01	1437	N	1437	-0-	-0-	-0-	1437	3		N	-0-			-0-
02	1260	N	1235	-0-	-25	-0-	1235	3		N	-0-			-0-
03	1891	N	1123	-0-	-768	-0-	1123	3		N	-0-			-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 4 RRCID -> 132000 COMPL. DATE 09/08/1989 TOTAL DEPTH 9785 PERF. 8267 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	679	-0-	-561	-0-	679	3			N	-0-					-0-
11	1260	N	942	-0-	-318	-0-	942	3			N	-0-					-0-
12	1302	N	670	-0-	-632	-0-	670	3			N	-0-					-0-
01	682	N	340	-0-	-342	-0-	340	3			N	-0-					-0-
02	868	N	339	-0-	-529	-0-	339	3			N	-0-					-0-
03	682	N	384	-0-	-298	-0-	384	3			N	-0-					-0-

TURNER UNIT 1 WELL #: 3 RRCID -> 132434 COMPL. DATE 07/11/1994 TOTAL DEPTH 9970 PERF. 8534 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	2046	3			N	-0-					-0-
11	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
12	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
02	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
03	1829	N	1790	-0-	-39	-0-	1790	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 4 RRCID -> 132435 COMPL. DATE 10/09/1989 TOTAL DEPTH 10080 PERF. 8715 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2140	N	2140	-0-	-0-	-0-	2140	2			Y	-0-					-0-
11	2834	N	2834	-0-	-0-	-0-	2833	2	1	9	Y	1	1	8			-0-
12	2728	N	2728	-0-	-0-	-0-	2727	2	1	9	Y	1	1	8			-0-
01	1707	N	1707	-0-	-0-	-0-	1706	2	1	9	Y	1	1	8			-0-
02	2451	N	2451	-0-	-0-	-0-	2450	2	1	9	Y	1	1	8			-0-
03	2666	N	2598	-0-	-68	-0-	2597	2	1	9	Y	1	1	8			-0-

CAMERON UNIT 2 WELL #: 4R RRCID -> 132442 COMPL. DATE 10/23/1989 TOTAL DEPTH 9830 PERF. 8450 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1214	-0-	-367	-0-	1214	3			N	-0-					-0-
11	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
12	1302	N	1248	-0-	-54	-0-	1248	3			N	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
02	1400	N	1213	-0-	-187	-0-	1213	3			N	-0-					-0-
*03	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-

BRIGGS UNIT 1 WELL #: 4 RRCID -> 132524 COMPL. DATE 10/02/2003 TOTAL DEPTH 10080 PERF. 8824 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1738	-0-	-680	-0-	1738	3			N	-0-					-0-
11	2340	N	1545	-0-	-795	-0-	1545	3			N	-0-					-0-
12	2418	N	2149	-0-	-269	-0-	2149	3			N	-0-					-0-
01	1736	N	1185	-0-	-551	-0-	1185	3			N	-0-					-0-
02	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
03	2139	N	2124	-0-	-15	-0-	2124	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 3 RRCID -> 133066 COMPL. DATE 03/20/1994 TOTAL DEPTH 9870 PERF. 8437 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-	-0-	-0-	1777	2	10	9	Y	9	9	1			2
11	1680	N	1290	-0-	-390	-0-	1284	2	6	9	Y	5	3	1			4
12	1830	N	1830	-0-	-0-	-0-	1822	2	8	9	Y	7	8	1			3
01	2001	N	2001	-0-	-0-	-0-	1987	2	14	9	Y	13	9	1			7
02	2225	N	2225	-0-	-0-	-0-	2203	2	22	9	Y	20	22	1			5
03	1829	N	1828	-0-	-1	-0-	1804	2	24	9	Y	22	23	1			4

BURNETT UNIT 7 WELL #: 17 RRCID -> 133474 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8253 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1578	-0-	-65	-0-	1578	3			N	-0-					-0-
11	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
12	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
01	1581	N	1555	-0-	-26	-0-	1555	3			N	-0-					-0-
02	1484	N	1483	-0-	-1	-0-	1483	3			N	-0-					-0-
03	1860	N	1322	-0-	-538	-0-	1322	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

CAMERON UNIT 1 WELL #: 4 RRCID -> 133475 COMPL. DATE 06/18/1993 TOTAL DEPTH 9705 PERF. 8256 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	X	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
11	1980	X	1575	-0-	-405	-0-	1575	3			N	-0-					-0-
12	2046	X	1013	-0-	-1033	-0-	1013	3			N	-0-					-0-
01	2046	X	900	-0-	-1146	-0-	900	3			N	-0-					-0-
02	1484	N	904	-0-	-580	-0-	904	3			N	-0-					-0-
*03	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-

NEAL, SALLIE J. -A- GAS UNIT WELL #: 6 RRCID -> 133854 COMPL. DATE 02/23/1990 TOTAL DEPTH 9700 PERF. 8343 - 9497

10	899	N	808	-0-	-91	-0-	808	3			N	-0-					-0-
11	960	N	851	-0-	-109	-0-	851	3			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
02	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
03	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-

BURNETT UNIT 10 WELL #: 7 RRCID -> 135115 COMPL. DATE 12/29/1993 TOTAL DEPTH 9810 PERF. 8408 - 9659

10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
11	1230	N	1185	-0-	-45	-0-	1185	3			N	-0-					-0-
12	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
01	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
02	2800	N	3607	-0-	807	807	3607	3			N	-0-					-0-
*03	3100	N	4550	-0-	1450	2257	4550	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 4 RRCID -> 135835 COMPL. DATE 08/28/1994 TOTAL DEPTH 9844 PERF. 8401 - 9009

10	2170	N	2165	-0-	-5	-0-	2150	2	15	9	Y	14	13	1			3
11	2138	N	2138	-0-	-0-	-0-	2118	2	20	9	Y	18	8	1			13
12	1952	N	1952	-0-	-0-	-0-	1932	2	20	9	Y	18	24	1			7
01	2279	N	2279	-0-	-0-	-0-	2276	2	3	9	Y	3	8	1			2
02	1988	N	1894	-0-	-94	-0-	1894	2			Y	-0-	2	1			-0-
03	1953	N	1594	-0-	-359	-0-	1594	2			Y	-0-					-0-

BURNETT UNIT 9 WELL #: 8 RRCID -> 136140 COMPL. DATE 12/18/1993 TOTAL DEPTH 9720 PERF. 8541 - 9530

10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
11	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
12	1984	N	1956	-0-	-28	-0-	1956	3			N	-0-					-0-
01	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
02	2131	N	2131	-0-	-0-	-0-	2131	3			N	-0-					-0-
*03	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 5 RRCID -> 136291 COMPL. DATE 05/17/1994 TOTAL DEPTH 10059 PERF. 8528 - 9342

10	2787	X	2787	-0-	-0-	-0-	2787	3			N	-0-					-0-
11	2573	X	2573	-0-	-0-	-0-	2573	3			N	-0-					-0-
12	2622	X	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-
01	2546	N	2546	-0-	-0-	-0-	2546	3			N	-0-					-0-
02	2415	N	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-
*03	2960	N	2960	-0-	-0-	-0-	2960	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 5 RRCID -> 138002 COMPL. DATE 01/29/1991 TOTAL DEPTH 9805 PERF. 8514 - 9581

10	1426	N	1198	-0-	-228	-0-	1198	2			Y	-0-					-0-
11	1380	N	1195	-0-	-185	-0-	1195	2			Y	-0-					-0-
12	1426	N	1310	-0-	-116	-0-	1310	2			Y	-0-					-0-
01	1350	N	1350	-0-	-0-	-0-	1350	2			Y	-0-					-0-
02	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					-0-
*03	1780	N	1780	-0-	-0-	-0-	1780	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
DODD, RUBY UNIT WELL #: 2 RRCID -> 139603 COMPL. DATE 09/23/1991 TOTAL DEPTH 9900 PERF. 8555 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
11	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	1054	N	966	-0-	-88	-0-	966	3			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*03	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 2 RRCID -> 139887 COMPL. DATE 10/21/1991 TOTAL DEPTH 9900 PERF. 8496 - 9779

10	2325	X	1658	-0-	-667	-0-	1658	3			N	-0-					-0-
11	1850	X	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
12	2212	X	2212	-0-	-0-	-0-	2212	3			N	-0-					-0-
01	1643	X	1500	-0-	-143	-0-	1500	3			N	-0-					-0-
02	1736	X	1320	-0-	-416	-0-	1320	3			N	-0-					-0-
03	2201	X	1676	-0-	-525	-0-	1676	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 6 RRCID -> 140720 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8544 - 9199

10	3503	X	2660	-0-	-843	-0-	2629	2	31	9	Y	28	26	1			21
11	3390	X	2948	-0-	-442	-0-	2875	2	73	9	Y	66	65	1			22
12	3503	X	2552	-0-	-951	-0-	2485	2	67	9	Y	61	38	1	1	8	44
01	3379	X	2239	-0-	-1140	-0-	2151	2	88	9	Y	80	73	1	1	8	50
02	3052	X	1655	-0-	-1397	-0-	1593	2	62	9	Y	56	36	1			70
03	3038	X	1567	-0-	-1471	-0-	1478	2	89	9	Y	81	77	1			74

NEAL, SALLIE J. -A- UNIT WELL #: 7 T RRCID -> 141445 COMPL. DATE 04/10/1992 TOTAL DEPTH 9784 PERF. 9170 - 9514

10	2945	X	2298	-0-	-647	-0-	2298	3			N	-0-					-0-
11	2730	X	2387	-0-	-343	-0-	2387	3			N	-0-					-0-
12	2449	X	2349	-0-	-100	-0-	2349	3			N	-0-					-0-
01	2294	N	2164	-0-	-130	-0-	2164	3			N	-0-					-0-
02	2240	N	1978	-0-	-262	-0-	1978	3			N	-0-					-0-
03	2356	N	1964	-0-	-392	-0-	1964	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 9 RRCID -> 145975 COMPL. DATE 06/07/1993 TOTAL DEPTH 9950 PERF. 8465 - 9785

10	2325	N	1877	-0-	-448	-0-	1877	3			N	-0-					-0-
11	2220	N	1540	-0-	-680	-0-	1540	3			N	-0-					-0-
12	1984	N	1800	-0-	-184	-0-	1800	3			N	-0-					-0-
01	1891	N	1475	-0-	-416	-0-	1475	3			N	-0-					-0-
02	1750	N	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
*03	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-

NEAL, SALLIE J. "A" UNIT WELL #: 8-T RRCID -> 147068 COMPL. DATE 09/28/1993 TOTAL DEPTH 9567 PERF. 8814 - 9567

10	3035	X	3035	-0-	-0-	-0-	3035	3			N	-0-					-0-
11	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
12	2728	X	2444	-0-	-284	-0-	2444	3			N	-0-					-0-
01	3415	X	3415	-0-	-0-	-0-	3415	3			N	-0-					-0-
02	3256	X	3256	-0-	-0-	-0-	3256	3			N	-0-					-0-
03	2728	X	2503	-0-	-225	-0-	2503	3			N	-0-					-0-

BURNETT UNIT 2 WELL #: 5-T RRCID -> 149075 COMPL. DATE 02/21/1994 TOTAL DEPTH 9750 PERF. 8557 - 9568

10	1488	N	1371	-0-	-117	-0-	1371	3			N	-0-					-0-
11	1590	N	1284	-0-	-306	-0-	1284	3			N	-0-					-0-
12	1767	N	1268	-0-	-499	-0-	1268	3			N	-0-					-0-
01	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-
02	1204	N	867	-0-	-337	-0-	867	3			N	-0-					-0-
03	1271	N	1162	-0-	-109	-0-	1162	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 5-T RRCID -> 149433 COMPL. DATE 03/14/1994 TOTAL DEPTH 9707 PERF. 8387 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2422	-0-	-275	-0-	2422	3			N	-0-					-0-
11	2610	X	2007	-0-	-603	-0-	2007	3			N	-0-					-0-
12	2418	X	1997	-0-	-421	-0-	1997	3			N	-0-					-0-
01	2418	X	2141	-0-	-277	-0-	2141	3			N	-0-					-0-
02	2184	X	2000	-0-	-184	-0-	2000	3			N	-0-					-0-
*03	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					-0-

BRIGGS UNIT 1 WELL #: 5 RRCID -> 150214 COMPL. DATE 05/16/1994 TOTAL DEPTH 10000 PERF. 8581 - 9882

10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	310	N	181	-0-	-129	-0-	181	3			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
03	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 10 RRCID -> 151169 COMPL. DATE 08/25/1994 TOTAL DEPTH 9986 PERF. 8523 - 9909

10	2325	N	2238	-0-	-87	-0-	2238	3			N	-0-					-0-
11	3000	N	3204	-0-	204	204	3204	3			N	-0-					-0-
12	2816	N	2612	-0-	-204	-0-	2612	3			N	-0-					-0-
01	3100	N	4470	-0-	1370	1370	4470	3			N	-0-					-0-
02	5739	X	4369	-0-	-1370	-0-	4369	3			N	-0-					-0-
*03	3797	X	3797	-0-	-0-	-0-	3797	3			N	-0-					-0-

TURNER UNIT 1 WELL #: 4 RRCID -> 152356 COMPL. DATE 11/01/1994 TOTAL DEPTH 9950 PERF. 8508 - 9802

10	2759	X	2182	-0-	-577	-0-	2136	2	46	9	N	42					206
11	2670	X	1871	-0-	-799	-0-	1839	2	32	9	N	29	176	1			59
12	2759	X	2007	-0-	-752	-0-	1973	2	34	9	N	31	1	8			89
01	2573	X	1868	-0-	-705	-0-	1848	2	20	9	N	18	1	8			106
02	2492	X	2492	-0-	-0-	-0-	2447	2	45	9	N	41	1	8			146
03	2170	X	1912	-0-	-258	-0-	1870	2	42	9	N	38	1	8			183

NEAL, SALLIE J. "A" UNIT WELL #: 9 RRCID -> 152473 COMPL. DATE 11/17/1994 TOTAL DEPTH 9742 PERF. 8360 - 9548

10	5766	X	1614	-0-	-4152	-0-	1614	3			N	-0-					-0-
11	4163	X	4163	-0-	-0-	-0-	4163	3			N	-0-					-0-
12	3999	X	3347	-0-	-652	-0-	3347	3			N	-0-					-0-
01	3999	X	1887	-0-	-2112	-0-	1887	3			N	-0-					-0-
02	3892	X	1529	-0-	-2363	-0-	1529	3			N	-0-					-0-
03	4309	X	1721	-0-	-2588	-0-	1721	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 7 RRCID -> 152692 COMPL. DATE 12/16/1994 TOTAL DEPTH 9998 PERF. 8634 - 9791

10	4092	X	3804	-0-	-288	-0-	3804	2			Y	-0-					-0-
11	4042	X	4042	-0-	-0-	-0-	4041	2	1	9	Y	1	1	8			-0-
12	3920	X	3920	-0-	-0-	-0-	3918	2	2	9	Y	2	2	8			-0-
01	3829	X	3829	-0-	-0-	-0-	3828	2	1	9	Y	1	1	8			-0-
02	3867	X	3867	-0-	-0-	-0-	3866	2	1	9	Y	1	1	8			-0-
03	4185	X	3837	-0-	-348	-0-	3836	2	1	9	Y	1	1	8			-0-

ROQUEMORE UNIT 1 WELL #: 6 RRCID -> 153483 COMPL. DATE 01/30/1995 TOTAL DEPTH 10050 PERF. 8716 - 9869

10	3534	X	2880	-0-	-654	-0-	2866	2	14	9	Y	13	8	1			5
11	3420	X	3103	-0-	-317	-0-	3075	2	28	9	Y	25	15	1	1	8	14
12	3534	X	2587	-0-	-947	-0-	2557	2	30	9	Y	27	34	1	2	8	5
01	3534	X	1640	-0-	-1894	-0-	1632	2	8	9	Y	7	9	1			3
02	3332	X	1769	-0-	-1563	-0-	1762	2	7	9	Y	6	5	1			4
03	3193	X	1628	-0-	-1565	-0-	1620	2	8	9	Y	7	6	1			5

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

METCALF UNIT 1 WELL #: 5 RRCID -> 156091 COMPL. DATE 09/11/1995 TOTAL DEPTH 9917 PERF. 8545 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1312	-0-	-83	-0-	1312	2			Y	-0-					-0-
11	1370	N	1370	-0-	-0-	-0-	1346	2	24	9	Y	22	6	1			16
12	1395	N	1350	-0-	-45	-0-	1315	2	35	9	Y	32	35	1			13
01	1884	N	1884	-0-	-0-	-0-	1814	2	70	9	Y	64	43	1			34
02	2087	N	2087	-0-	-0-	-0-	1998	2	89	9	Y	81	93	1	1	8	21
*03	2837	N	2837	-0-	-0-	-0-	2757	2	80	9	Y	73	82	1			12

PARKER UNIT #1 WELL #: 11 RRCID -> 156237 COMPL. DATE 12/12/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2825	X	2825	-0-	-0-	-0-	2825	3			N	-0-					-0-
11	2640	X	2320	-0-	-320	-0-	2320	3			N	-0-					-0-
12	3127	X	3127	-0-	-0-	-0-	3127	3			N	-0-					-0-
01	3094	X	3094	-0-	-0-	-0-	3094	3			N	-0-					-0-
02	2464	X	2410	-0-	-54	-0-	2410	3			N	-0-					-0-
*03	3471	X	3471	-0-	-0-	-0-	3471	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 8 RRCID -> 159265 COMPL. DATE 06/22/1996 TOTAL DEPTH 9990 PERF. 8657 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2949	-0-	-616	-0-	2949	2			Y	-0-					-0-
11	3497	X	3497	-0-	-0-	-0-	3497	2			Y	-0-					-0-
12	3348	X	3132	-0-	-216	-0-	3132	2			Y	-0-					-0-
01	3348	X	3237	-0-	-111	-0-	3237	2			Y	-0-					-0-
02	2728	X	2728	-0-	-0-	-0-	2728	2			Y	-0-					-0-
*03	2628	X	2628	-0-	-0-	-0-	2628	2			Y	-0-					-0-

LONGINO, ET AL UNIT WELL #: 3 RRCID -> 159662 COMPL. DATE 03/08/2013 TOTAL DEPTH 9915 PERF. 8552 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-
11	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
12	1576	N	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-
01	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
02	924	N	446	-0-	-478	-0-	446	3			N	-0-					-0-
03	1023	N	670	-0-	-353	-0-	670	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 18-T RRCID -> 160220 COMPL. DATE 08/31/1996 TOTAL DEPTH 9740 PERF. 8558 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
01	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
02	1036	N	938	-0-	-98	-0-	938	3			N	-0-					-0-
03	1023	N	885	-0-	-138	-0-	885	3			N	-0-					-0-

NORTHCUTT WELL #: 1 RRCID -> 160357 COMPL. DATE 09/24/1996 TOTAL DEPTH 9950 PERF. 8596 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
01	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
02	336	N	164	-0-	-172	-0-	164	3			N	-0-					-0-
*03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

TURNER UNIT 1 WELL #: 5 RRCID -> 160802 COMPL. DATE 10/30/1996 TOTAL DEPTH 9900 PERF. 8412 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1802	-0-	-802	-0-	1802	3			N	-0-					-0-
11	2520	X	2374	-0-	-146	-0-	2374	3			N	-0-					-0-
12	2604	X	2137	-0-	-467	-0-	2137	3			N	-0-					-0-
01	2604	X	2252	-0-	-352	-0-	2252	3			N	-0-					-0-
02	2847	X	2847	-0-	-0-	-0-	2847	3			N	-0-					-0-
03	2449	X	2403	-0-	-46	-0-	2403	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
TURNER UNIT 1 WELL #: 6 RRCID -> 163906 COMPL. DATE 06/19/1997 TOTAL DEPTH 9950 PERF. 8563 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, MATTIE WELL #: 2 RRCID -> 164193 COMPL. DATE 06/20/1997 TOTAL DEPTH 10150 PERF. 9420 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DODD, RUBY UNIT WELL #: 3 RRCID -> 164455 COMPL. DATE 07/23/1997 TOTAL DEPTH 9975 PERF. 8600 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2457	-0-	-736	-0-	2455	2	2	9	Y	2					46
11	3090	X	3032	-0-	-58	-0-	3025	2	7	9	Y	6	2	8			50
12	3160	X	3160	-0-	-0-	-0-	3149	2	11	9	Y	10	44	1	1	8	15
01	3098	X	3098	-0-	-0-	-0-	3095	2	3	9	Y	3	1	8			17
02	2828	X	2188	-0-	-640	-0-	2186	2	2	9	Y	2					19
03	3162	X	2550	-0-	-612	-0-	2548	2	2	9	Y	2					21

CAMERON UNIT 2 WELL #: 5 RRCID -> 165131 COMPL. DATE 12/17/2013 TOTAL DEPTH 9750 PERF. 8385 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7727	X	1947	-0-	-5780	-0-	1930	2	17	9	Y	15	17	1			2
11	2328	X	2328	-0-	-0-	-0-	2328	2			Y	-0-	2	1			-0-
12	2914	X	2570	-0-	-344	-0-	2570	2			Y	-0-					-0-
01	2719	X	2719	-0-	-0-	-0-	2718	2	1	9	Y	1	1	8			-0-
02	2292	X	2292	-0-	-0-	-0-	2290	2	2	9	Y	2	2	8			-0-
*03	1822	N	1822	-0-	-0-	-0-	1821	2	1	9	Y	1	1	8			-0-

COOKE, J. W. UNIT 2 WELL #: 6 RRCID -> 165509 COMPL. DATE 10/02/1997 TOTAL DEPTH 9690 PERF. 8344 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	507	-0-	-268	-0-	507	2			Y	-0-					-0-
11	690	N	668	-0-	-22	-0-	668	2			Y	-0-					-0-
12	713	N	587	-0-	-126	-0-	587	2			Y	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-
02	616	N	370	-0-	-246	-0-	370	2			Y	-0-					-0-
03	589	N	171	-0-	-418	-0-	171	2			Y	-0-					-0-

BURNETT UNIT 4 WELL #: 6 RRCID -> 166030 COMPL. DATE 11/07/1997 TOTAL DEPTH 9785 PERF. 8381 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2993	-0-	-355	-0-	2993	3			N	-0-					-0-
11	2880	X	2645	-0-	-235	-0-	2645	3			N	-0-					-0-
12	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					-0-
01	3591	X	3591	-0-	-0-	-0-	3591	3			N	-0-					-0-
02	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					-0-
*03	3686	X	3686	-0-	-0-	-0-	3686	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 19 RRCID -> 166467 COMPL. DATE 12/26/1997 TOTAL DEPTH 9634 PERF. 8356 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
NEAL, SALLIE J. "A" UNIT WELL #: 10 RRCID -> 166634 COMPL. DATE 12/02/1997 TOTAL DEPTH 9667 PERF. 8344 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
11	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
12	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
01	2392	X	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
02	2149	X	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
*03	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					-0-

CAMERON UNIT 3 WELL #: 6 RRCID -> 167149 COMPL. DATE 12/03/2013 TOTAL DEPTH 9815 PERF. 8468 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1527	-0-	-54	-0-	1527	3			N	-0-					-0-
11	1650	N	971	-0-	-679	-0-	971	3			N	-0-					-0-
12	1705	N	1066	-0-	-639	-0-	1066	3			N	-0-					-0-
01	1519	N	1486	-0-	-33	-0-	1486	3			N	-0-					-0-
02	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
*03	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-

CAMERON UNIT 3 WELL #: 7 RRCID -> 167533 COMPL. DATE 02/22/1998 TOTAL DEPTH 9897 PERF. 8515 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2483	N	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
11	2220	N	2143	-0-	-77	-0-	2143	3			N	-0-					-0-
12	2232	N	2179	-0-	-53	-0-	2179	3			N	-0-					-0-
01	2294	N	1969	-0-	-325	-0-	1969	3			N	-0-					-0-
02	1988	N	1709	-0-	-279	-0-	1709	3			N	-0-					-0-
*03	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-

COOKE, J.W. UNIT 1 WELL #: 4 RRCID -> 168256 COMPL. DATE 03/27/1998 TOTAL DEPTH 9938 PERF. 8545 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1902	-0-	-51	-0-	1884	2	18	9	Y	16	1	8			48
11	2618	X	2618	-0-	-0-	-0-	2565	2	53	9	Y	48	37	1	1	8	58
12	2530	X	2530	-0-	-0-	-0-	2474	2	56	9	Y	51	41	1	2	8	66
01	2802	X	2802	-0-	-0-	-0-	2768	2	34	9	Y	31	1	8			96
02	2436	X	2424	-0-	-12	-0-	2366	2	58	9	Y	53	114	1	1	8	34
03	2697	X	2101	-0-	-596	-0-	2048	2	53	9	Y	48	1	8			81

PARKER UNIT 2 WELL #: 5 RRCID -> 168815 COMPL. DATE 05/06/1998 TOTAL DEPTH 9990 PERF. 8619 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2046	-0-	-124	-0-	2020	2	26	9	Y	24	30	1			11
11	2313	N	2313	-0-	-0-	-0-	2280	2	33	9	Y	30	28	1	2	8	11
12	2216	N	2216	-0-	-0-	-0-	2190	2	26	9	Y	24	24	1	1	8	10
01	2226	N	2226	-0-	-0-	-0-	2202	2	24	9	Y	22	21	1	1	8	10
02	2022	N	2022	-0-	-0-	-0-	2001	2	21	9	Y	19	20	1	1	8	8
*03	2304	N	2304	-0-	-0-	-0-	2282	2	22	9	Y	20	10	1			18

LONGINO, ET AL UNIT WELL #: 4 RRCID -> 169140 COMPL. DATE 06/09/1998 TOTAL DEPTH 9948 PERF. 8537 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5850	X	5850	-0-	-0-	-0-	5850	3			N	-0-					-0-
11	4050	X	3618	-0-	-432	-0-	3618	3			N	-0-					-0-
12	4205	X	4205	-0-	-0-	-0-	4205	3			N	-0-					-0-
01	4805	X	4107	-0-	-698	-0-	4107	3			N	-0-					-0-
02	4340	X	3885	-0-	-455	-0-	3885	3			N	-0-					-0-
*03	4934	X	4934	-0-	-0-	-0-	4934	3			N	-0-					-0-

CAMERON UNIT 3 WELL #: 8 RRCID -> 169382 COMPL. DATE 07/14/1998 TOTAL DEPTH 9893 PERF. 8501 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2977	X	2977	-0-	-0-	-0-	2977	3			N	-0-					-0-
11	2798	X	2798	-0-	-0-	-0-	2798	3			N	-0-					-0-
12	2839	X	2839	-0-	-0-	-0-	2839	3			N	-0-					-0-
01	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					-0-
02	2811	X	2811	-0-	-0-	-0-	2811	3			N	-0-					-0-
*03	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 2 WELL #: 6 RRCID -> 169712 COMPL. DATE 07/21/1998 TOTAL DEPTH 9800 PERF. 8440 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PARKER UNIT 2 WELL #: 6 RRCID -> 170160 COMPL. DATE 08/28/1998 TOTAL DEPTH 9980 PERF. 8596 - 9796

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT 2 WELL #: 7 RRCID -> 170518 COMPL. DATE 09/13/1998 TOTAL DEPTH 9955 PERF. 8548 - 9839

10	3162	X	2393	-0-	-769	-0-	2393	3			N	-0-					-0-
11	3060	X	2379	-0-	-681	-0-	2379	3			N	-0-					-0-
12	2883	X	2343	-0-	-540	-0-	2343	3			N	-0-					-0-
01	2852	X	2154	-0-	-698	-0-	2154	3			N	-0-					-0-
02	2520	X	1907	-0-	-613	-0-	1907	3			N	-0-					-0-
03	2449	X	1772	-0-	-677	-0-	1772	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 12 RRCID -> 171116 COMPL. DATE 10/16/1998 TOTAL DEPTH 9970 PERF. 8586 - 9790

10	2418	N	1417	-0-	-1001	-0-	1417	3			N	-0-					-0-
11	2743	N	2743	-0-	-0-	-0-	2743	3			N	-0-					-0-
12	3077	N	3077	-0-	-0-	-0-	3077	3			N	-0-					-0-
01	3100	N	3241	-0-	141	141	3241	3			N	-0-					-0-
02	2799	N	2658	-0-	-141	-0-	2658	3			N	-0-					-0-
*03	3074	N	3074	-0-	-0-	-0-	3074	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 9 RRCID -> 171341 COMPL. DATE 10/14/1998 TOTAL DEPTH 10308 PERF. 8832 - 10098

10	682	N	607	-0-	-75	-0-	607	2			Y	-0-					-0-
11	720	N	635	-0-	-85	-0-	635	2			Y	-0-					-0-
12	744	N	560	-0-	-184	-0-	560	2			Y	-0-					-0-
01	620	N	542	-0-	-78	-0-	542	2			Y	-0-					-0-
02	532	N	446	-0-	-86	-0-	446	2			Y	-0-					-0-
03	558	N	510	-0-	-48	-0-	510	2			Y	-0-					-0-

BURNETT UNIT 4 WELL #: 7 RRCID -> 171387 COMPL. DATE 11/23/1998 TOTAL DEPTH 9775 PERF. 8364 - 9281

10	2330	N	2330	-0-	-0-	-0-	2330	3			N	-0-					-0-
11	2040	N	1935	-0-	-105	-0-	1935	3			N	-0-					-0-
12	2201	N	1986	-0-	-215	-0-	1986	3			N	-0-					-0-
01	2201	N	2124	-0-	-77	-0-	2124	3			N	-0-					-0-
02	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
03	1984	N	1952	-0-	-32	-0-	1952	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 6 RRCID -> 171440 COMPL. DATE 12/02/1998 TOTAL DEPTH 9875 PERF. 8498 - 9697

10	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					-0-
11	736	N	736	-0-	-0-	-0-	732	2	4	9	Y	4	1	1			3
12	726	N	726	-0-	-0-	-0-	720	2	6	9	Y	5	6	1			2
01	527	N	526	-0-	-1	-0-	524	2	2	9	Y	2	3	1			1
02	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-	1	1			-0-
*03	2057	N	2057	-0-	-0-	-0-	1950	2	107	9	Y	97	80	1	1	8	16

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
DODD, RUBY UNIT WELL #: 4 RRCID -> 171634 COMPL. DATE 12/17/1998 TOTAL DEPTH 9835 PERF. 8485 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3140	-0-	-1231	-0-	3132	2	8	9	Y	7	7	1			1
11	4230	X	3545	-0-	-685	-0-	3545	2			Y	-0-	1	1			-0-
12	4371	X	3981	-0-	-390	-0-	3981	2			Y	-0-					-0-
01	4613	X	4613	-0-	-0-	-0-	4591	2	22	9	Y	20	18	1			2
02	4930	X	4930	-0-	-0-	-0-	4930	3			Y	-0-	2	1			-0-
*03	4563	X	4563	-0-	-0-	-0-	4563	3			Y	-0-					-0-

LONGINO, ET AL UNIT WELL #: 5 RRCID -> 171809 COMPL. DATE 12/26/1998 TOTAL DEPTH 9925 PERF. 8550 - 9844

10	2480	N	2409	-0-	-71	-0-	2409	3			N	-0-					-0-
11	2846	N	2846	-0-	-0-	-0-	2846	3			N	-0-					-0-
12	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
01	2418	N	2362	-0-	-56	-0-	2362	3			N	-0-					-0-
02	2240	N	2120	-0-	-120	-0-	2120	3			N	-0-					-0-
03	2480	N	2393	-0-	-87	-0-	2393	3			N	-0-					-0-

BRIGGS UNIT 1 WELL #: 6 RRCID -> 173704 COMPL. DATE 03/07/2012 TOTAL DEPTH 9995 PERF. 8598 - 9906

10	2429	X	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
11	2310	X	1160	-0-	-1150	-0-	1160	3			N	-0-					-0-
12	2387	X	1000	-0-	-1387	-0-	1000	3			N	-0-					-0-
01	2387	X	1287	-0-	-1100	-0-	1287	3			N	-0-					-0-
02	2170	X	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
03	2387	X	1704	-0-	-683	-0-	1704	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 9 RRCID -> 174408 COMPL. DATE 02/18/2014 TOTAL DEPTH 9713 PERF. 8336 - 9585

10	7754	X	7754	-0-	-0-	-0-	7754	3			N	-0-					-0-
11	6598	X	6598	-0-	-0-	-0-	6598	3			N	-0-					-0-
12	7341	X	7341	-0-	-0-	-0-	7341	3			N	-0-					-0-
01	6665	X	5562	-0-	-1103	-0-	5562	3			N	-0-					-0-
02	6020	X	4117	-0-	-1903	-0-	4117	3			N	-0-					-0-
03	6665	X	4469	-0-	-2196	-0-	4469	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 13 RRCID -> 174652 COMPL. DATE 09/28/1999 TOTAL DEPTH 9990 PERF. 8592 - 9905

10	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
11	1950	N	1374	-0-	-576	-0-	1374	3			N	-0-					-0-
12	2046	N	1350	-0-	-696	-0-	1350	3			N	-0-					-0-
01	1612	N	1584	-0-	-28	-0-	1584	3			N	-0-					-0-
02	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
*03	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-

CAMERON UNIT 1 WELL #: 7 RRCID -> 175339 COMPL. DATE 11/15/1999 TOTAL DEPTH 9700 PERF. 8332 - 9522

10	2282	X	2282	-0-	-0-	-0-	2223	2	59	9	Y	54	56	1			14
11	3083	X	3083	-0-	-0-	-0-	3014	2	69	9	Y	63	63	1	1	8	13
12	2738	X	2738	-0-	-0-	-0-	2677	2	61	9	Y	55	60	1	1	8	7
01	2943	X	2943	-0-	-0-	-0-	2887	2	56	9	Y	51	41	1			17
02	2884	X	2044	-0-	-840	-0-	2000	2	44	9	Y	40	43	1			14
03	3193	X	2940	-0-	-253	-0-	2881	2	59	9	Y	54	59	1			9

METCALF UNIT 1 WELL #: 7 RRCID -> 175768 COMPL. DATE 06/13/2013 TOTAL DEPTH 9825 PERF. 8466 - 9646

10	2294	N	2222	-0-	-72	-0-	2222	3			N	-0-					-0-
11	2550	N	1491	-0-	-1059	-0-	1491	3			N	-0-					-0-
12	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					-0-
01	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
02	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
03	2418	N	2326	-0-	-92	-0-	2326	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
RICHARDSON UNIT 1 WELL #: 9 RRCID -> 176177 COMPL. DATE 05/10/2013 TOTAL DEPTH 9800 PERF. 8441 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4046	X	4046	-0-	-0-	-0-	4023	2	23	9	Y	21	20	1			16
11	4376	X	4376	-0-	-0-	-0-	4340	2	36	9	Y	33	38	1			11
12	4152	X	4152	-0-	-0-	-0-	4115	2	37	9	Y	34	20	1	1	8	24
01	3999	X	3548	-0-	-451	-0-	3508	2	40	9	Y	36	37	1	1	8	22
02	4088	X	4088	-0-	-0-	-0-	4054	2	34	9	Y	31	16	1			37
03	4402	X	3724	-0-	-678	-0-	3682	2	42	9	Y	38	40	1			35

DODD, RUBY UNIT WELL #: 5 RRCID -> 176624 COMPL. DATE 02/12/2000 TOTAL DEPTH 9950 PERF. 8565 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	930	-0-	-93	-0-	899	2	31	9	Y	28					127
11	1043	N	1043	-0-	-0-	-0-	1011	2	32	9	Y	29					156
12	1065	N	1065	-0-	-0-	-0-	1009	2	56	9	Y	51	136	1			71
01	1183	N	1183	-0-	-0-	-0-	1126	2	57	9	Y	52					123
02	1078	N	1078	-0-	-0-	-0-	1038	2	40	9	Y	36					159
03	1054	N	978	-0-	-76	-0-	926	2	52	9	Y	47					206

LONGINO, ET AL UNIT WELL #: 6 RRCID -> 177708 COMPL. DATE 05/01/2000 TOTAL DEPTH 9910 PERF. 8531 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1356	-0-	-39	-0-	1356	3			N	-0-					-0-
11	1260	N	1121	-0-	-139	-0-	1121	3			N	-0-					-0-
12	1581	N	1130	-0-	-451	-0-	1130	3			N	-0-					-0-
01	1364	N	1027	-0-	-337	-0-	1027	3			N	-0-					-0-
02	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
03	1116	N	1085	-0-	-31	-0-	1085	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 10 RRCID -> 178307 COMPL. DATE 06/21/2000 TOTAL DEPTH 9730 PERF. 8358 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2157	-0-	-1873	-0-	2157	3			N	-0-					-0-
11	3900	X	2274	-0-	-1626	-0-	2274	3			N	-0-					-0-
12	3255	X	2739	-0-	-516	-0-	2739	3			N	-0-					-0-
01	3255	X	1722	-0-	-1533	-0-	1722	3			N	-0-					-0-
02	2940	X	2454	-0-	-486	-0-	2454	3			N	-0-					-0-
03	2728	X	1834	-0-	-894	-0-	1834	3			N	-0-					-0-

CAMERON UNIT 2 WELL #: 7 RRCID -> 178308 COMPL. DATE 07/10/2000 TOTAL DEPTH 9725 PERF. 8389 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3002	X	3002	-0-	-0-	-0-	2994	2	8	9	Y	7	7	1			1
11	5475	X	5475	-0-	-0-	-0-	5457	2	18	9	Y	16	14	1			3
12	4826	X	4826	-0-	-0-	-0-	4809	2	17	9	Y	15	14	1			4
01	2807	X	2807	-0-	-0-	-0-	2735	2	72	9	Y	65	62	1			7
02	3808	X	3684	-0-	-124	-0-	3684	3			Y	-0-	7	1			-0-
*03	4680	X	4680	-0-	-0-	-0-	4680	3			Y	-0-					-0-

CAMERON UNIT 1 WELL #: 9 RRCID -> 178466 COMPL. DATE 08/04/2000 TOTAL DEPTH 9700 PERF. 8334 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1469	-0-	-112	-0-	1469	3			N	-0-					-0-
11	1410	N	1196	-0-	-214	-0-	1196	3			N	-0-					-0-
12	1395	N	1097	-0-	-298	-0-	1097	3			N	-0-					-0-
01	1457	N	1015	-0-	-442	-0-	1015	3			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*03	1941	N	1941	-0-	-0-	-0-	1941	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 10 RRCID -> 179227 COMPL. DATE 10/01/2000 TOTAL DEPTH 10070 PERF. 8719 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
*03	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT 2 WELL #: 8 RRCID -> 179710 COMPL. DATE 10/17/2000 TOTAL DEPTH 9970 PERF. 8582 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	2490	-0-	-2346	-0-	2490	3			N	-0-					-0-
11	5100	X	2837	-0-	-2263	-0-	2837	3			N	-0-					-0-
12	5301	X	2481	-0-	-2820	-0-	2481	3			N	-0-					-0-
01	5301	X	3573	-0-	-1728	-0-	3573	3			N	-0-					-0-
02	4788	X	3644	-0-	-1144	-0-	3644	3			N	-0-					-0-
03	2945	X	1353	-0-	-1592	-0-	1353	3			N	-0-					-0-

NEAL, SALLIE J. "A" UNIT WELL #: 12 RRCID -> 180135 COMPL. DATE 11/16/2000 TOTAL DEPTH 9700 PERF. 8337 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4360	-0-	-290	-0-	4360	3			N	-0-					-0-
11	4230	X	4147	-0-	-83	-0-	4147	3			N	-0-					-0-
12	4402	X	4011	-0-	-391	-0-	4011	3			N	-0-					-0-
01	4402	X	4049	-0-	-353	-0-	4049	3			N	-0-					-0-
02	3976	X	3726	-0-	-250	-0-	3726	3			N	-0-					-0-
03	4371	X	3912	-0-	-459	-0-	3912	3			N	-0-					-0-

COOKE, J. W. UNIT 2 WELL #: 7 RRCID -> 181890 COMPL. DATE 03/19/2001 TOTAL DEPTH 9708 PERF. 8257 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	1698	-0-	-689	-0-	1653	2	45	9	Y	41	50	1			11
11	2310	N	2132	-0-	-178	-0-	2099	2	33	9	Y	30	35	1			6
12	2574	N	2574	-0-	-0-	-0-	2542	2	32	9	Y	29	31	1			4
01	1769	N	1769	-0-	-0-	-0-	1759	2	10	9	Y	9	10	1			3
02	1988	N	1537	-0-	-451	-0-	1537	2			Y	-0-	3	1			-0-
*03	2634	N	2634	-0-	-0-	-0-	2634	2			Y	-0-					-0-

METCALF UNIT 1 WELL #: 8 RRCID -> 182422 COMPL. DATE 04/16/2001 TOTAL DEPTH 9900 PERF. 8549 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1124	-0-	-767	-0-	1105	2	19	9	Y	17	17	1			4
11	1980	X	1237	-0-	-743	-0-	1229	2	8	9	Y	7	6	1			5
12	2267	X	2267	-0-	-0-	-0-	2259	2	8	9	Y	7	9	1			3
01	2046	X	1472	-0-	-574	-0-	1454	2	18	9	Y	16	10	1			9
02	1148	N	383	-0-	-765	-0-	355	2	28	9	Y	25	27	1	1	8	6
03	2015	N	779	-0-	-1236	-0-	729	2	50	9	Y	45	43	1	1	8	7

TURNER UNIT 1 WELL #: 7 RRCID -> 182784 COMPL. DATE 05/14/2001 TOTAL DEPTH 9850 PERF. 8523 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
11	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
12	1891	N	1585	-0-	-306	-0-	1585	3			N	-0-					-0-
01	2108	N	1506	-0-	-602	-0-	1506	3			N	-0-					-0-
02	1512	N	779	-0-	-733	-0-	779	3			N	-0-					-0-
03	1581	N	1533	-0-	-48	-0-	1533	3			N	-0-					-0-

CAMERON UNIT 3 WELL #: 9 RRCID -> 183173 COMPL. DATE 06/11/2001 TOTAL DEPTH 9900 PERF. 8520 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2466	-0-	-572	-0-	2466	3			N	-0-					-0-
11	2610	X	2280	-0-	-330	-0-	2280	3			N	-0-					-0-
12	2549	X	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
01	2480	X	2229	-0-	-251	-0-	2229	3			N	-0-					-0-
02	2240	X	2154	-0-	-86	-0-	2154	3			N	-0-					-0-
03	2542	X	1761	-0-	-781	-0-	1761	3			N	-0-					-0-

CAMERON UNIT 3 WELL #: 10 RRCID -> 183774 COMPL. DATE 07/20/2001 TOTAL DEPTH 9850 PERF. 8414 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2393	N	2393	-0-	-0-	-0-	2354	2	39	9	Y	35	36	1			5
11	2160	N	1892	-0-	-268	-0-	1873	2	19	9	Y	17	18	1	1	8	3
12	2232	N	2066	-0-	-166	-0-	2043	2	23	9	Y	21	18	1	1	8	5
01	2232	N	2059	-0-	-173	-0-	2022	2	37	9	Y	34	35	1			4
02	2550	N	2550	-0-	-0-	-0-	2550	3			Y	-0-	4	1			-0-
03	2077	N	1830	-0-	-247	-0-	1830	3			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BURNETT UNIT 9 WELL #: 10 RRCID -> 184471 COMPL. DATE 08/17/2001 TOTAL DEPTH 9700 PERF. 8346 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2394	-0-	-1574	-0-	2394	3			N	-0-					-0-
11	3240	X	2027	-0-	-1213	-0-	2027	3			N	-0-					-0-
12	3348	X	2487	-0-	-861	-0-	2487	3			N	-0-					-0-
01	3348	X	2940	-0-	-408	-0-	2940	3			N	-0-					-0-
02	2884	X	1675	-0-	-1209	-0-	1675	3			N	-0-					-0-
03	2480	X	1808	-0-	-672	-0-	1808	3			N	-0-					-0-

CAMERON UNIT 1 WELL #: 10 RRCID -> 184971 COMPL. DATE 09/23/2001 TOTAL DEPTH 9700 PERF. 8356 - 9539

10	3286	X	2977	-0-	-309	-0-	2977	3			N	-0-					-0-
11	3180	X	2402	-0-	-778	-0-	2402	3			N	-0-					-0-
12	3193	X	2512	-0-	-681	-0-	2512	3			N	-0-					-0-
01	3193	X	1969	-0-	-1224	-0-	1969	3			N	-0-					-0-
02	2688	X	2060	-0-	-628	-0-	2060	3			N	-0-					-0-
03	2976	X	2238	-0-	-738	-0-	2238	3			N	-0-					-0-

CAMERON UNIT 2 WELL #: 8 RRCID -> 185658 COMPL. DATE 10/13/2001 TOTAL DEPTH 9800 PERF. 8453 - 9711

10	4185	X	3877	-0-	-308	-0-	3877	3			N	-0-					-0-
11	4135	X	4135	-0-	-0-	-0-	4135	3			N	-0-					-0-
12	4402	X	4044	-0-	-358	-0-	4044	3			N	-0-					-0-
01	4402	X	4089	-0-	-313	-0-	4089	3			N	-0-					-0-
02	3976	X	3153	-0-	-823	-0-	3153	3			N	-0-					-0-
03	4278	X	4142	-0-	-136	-0-	4142	3			N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 7 RRCID -> 186496 COMPL. DATE 11/09/2001 TOTAL DEPTH 9890 PERF. 8496 - 9791

10	2821	N	2270	-0-	-551	-0-	2270	3			N	-0-					-0-
11	2248	N	2248	-0-	-0-	-0-	2248	3			N	-0-					-0-
12	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
01	2283	N	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
02	2100	N	1962	-0-	-138	-0-	1962	3			N	-0-					-0-
*03	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 11 RRCID -> 186823 COMPL. DATE 12/11/2001 TOTAL DEPTH 10020 PERF. 8674 - 9832

10	4247	X	2555	-0-	-1692	-0-	2555	2			Y	-0-					-0-
11	4110	X	2578	-0-	-1532	-0-	2578	2			Y	-0-					-0-
12	3007	X	2663	-0-	-344	-0-	2663	2			Y	-0-					-0-
01	3007	X	2783	-0-	-224	-0-	2672	2	111	9	Y	101	55	1			46
02	2604	X	2498	-0-	-106	-0-	2397	2	101	9	Y	92	77	1			61
*03	2762	N	2762	-0-	-0-	-0-	2655	2	107	9	Y	97	79	1			79

BURNETT UNIT 7 WELL #: 22R RRCID -> 187405 COMPL. DATE 01/21/2002 TOTAL DEPTH 9940 PERF. 8575 - 9754

10	6386	X	5855	-0-	-531	-0-	5830	2	25	9	Y	23	24	1			6
11	6180	X	5566	-0-	-614	-0-	5510	2	56	9	Y	51	46	1			11
12	6386	X	4138	-0-	-2248	-0-	4093	2	45	9	Y	41	46	1			6
01	5859	X	4063	-0-	-1796	-0-	3947	2	116	9	Y	105	76	1			35
02	5420	X	5420	-0-	-0-	-0-	5247	2	173	9	Y	157	137	1	1	8	54
*03	5531	X	5531	-0-	-0-	-0-	5371	2	160	9	Y	145	174	1	1	8	24

BRIGGS UNIT 1 WELL #: 7 RRCID -> 187610 COMPL. DATE 02/15/2002 TOTAL DEPTH 9975 PERF. 8605 - 9820

10	1767	N	1029	-0-	-738	-0-	1029	3			N	-0-					-0-
11	1320	N	1238	-0-	-82	-0-	1238	3			N	-0-					-0-
12	1674	N	1570	-0-	-104	-0-	1570	3			N	-0-					-0-
01	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
02	1854	N	1854	-0-	-0-	-0-	1854	3			N	-0-					-0-
*03	2679	N	2679	-0-	-0-	-0-	2679	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
DODD, RUBY UNIT WELL #: 6 RRCID -> 188186 COMPL. DATE 06/09/2014 TOTAL DEPTH 9850 PERF. 8496 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
11	1260	N	1139	-0-	-121	-0-	1139	3			N	-0-					-0-
12	1209	N	1026	-0-	-183	-0-	1026	3			N	-0-					-0-
01	1302	N	1071	-0-	-231	-0-	1071	3			N	-0-					-0-
02	1064	N	915	-0-	-149	-0-	915	3			N	-0-					-0-
*03	1876	N	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 11 RRCID -> 188443 COMPL. DATE 04/15/2002 TOTAL DEPTH 9770 PERF. 8402 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3945	-0-	-829	-0-	3945	3			N	-0-					-0-
11	4470	X	2979	-0-	-1491	-0-	2979	3			N	-0-					-0-
12	4309	X	2099	-0-	-2210	-0-	2099	3			N	-0-					-0-
01	4185	X	2882	-0-	-1303	-0-	2882	3			N	-0-					-0-
02	3640	X	3341	-0-	-299	-0-	3341	3			N	-0-					-0-
03	3937	X	2176	-0-	-1761	-0-	2176	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 9 RRCID -> 189167 COMPL. DATE 05/21/2002 TOTAL DEPTH 9820 PERF. 8460 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1795	-0-	-964	-0-	1705	2	90	9	Y	82	77	1	1	8	18
11	4110	X	2317	-0-	-1793	-0-	2141	2	176	9	Y	160	59	1	1	8	118
12	4247	X	2844	-0-	-1403	-0-	2651	2	193	9	Y	175	223	1	1	8	69
01	4247	X	2028	-0-	-2219	-0-	1875	2	153	9	Y	139	134	1			74
02	2660	X	2272	-0-	-388	-0-	2090	2	182	9	Y	165	195	1	1	8	43
03	2852	X	2355	-0-	-497	-0-	2276	2	79	9	Y	72	103	1			12

NEAL, SALLIE J. -A- UNIT WELL #: 13 RRCID -> 189520 COMPL. DATE 06/18/2002 TOTAL DEPTH 9750 PERF. 8384 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4605	X	4605	-0-	-0-	-0-	4605	3			N	-0-					-0-
11	4436	X	4436	-0-	-0-	-0-	4436	3			N	-0-					-0-
12	4370	X	4370	-0-	-0-	-0-	4370	3			N	-0-					-0-
01	4154	X	3656	-0-	-498	-0-	3656	3			N	-0-					-0-
02	3752	X	3752	-0-	-0-	-0-	3752	3			N	-0-					-0-
*03	4382	X	4382	-0-	-0-	-0-	4382	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 23 RRCID -> 189697 COMPL. DATE 07/16/2002 TOTAL DEPTH 9700 PERF. 8515 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2496	-0-	-759	-0-	2496	3			N	-0-					-0-
11	2790	X	1566	-0-	-1224	-0-	1566	3			N	-0-					-0-
12	2883	X	2551	-0-	-332	-0-	2551	3			N	-0-					-0-
01	2821	X	1996	-0-	-825	-0-	1996	3			N	-0-					-0-
02	2436	X	1869	-0-	-567	-0-	1869	3			N	-0-					-0-
03	2542	X	1926	-0-	-616	-0-	1926	3			N	-0-					-0-

BURNETT UNIT 9 WELL #: 11 RRCID -> 190460 COMPL. DATE 08/17/2002 TOTAL DEPTH 9700 PERF. 8330 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	874	-0-	-1947	-0-	874	3			N	-0-					-0-
11	2670	X	1244	-0-	-1426	-0-	1244	3			N	-0-					-0-
12	2759	X	902	-0-	-1857	-0-	902	3			N	-0-					-0-
01	2046	X	1331	-0-	-715	-0-	1331	3			N	-0-					-0-
02	1683	X	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
*03	1961	X	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-

BURNETT UNIT 10 WELL #: 9 RRCID -> 190894 COMPL. DATE 09/17/2002 TOTAL DEPTH 9700 PERF. 8338 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2170	-0-	-93	-0-	2150	2	20	9	Y	18	29	1			6
11	2100	N	2017	-0-	-83	-0-	2013	2	4	9	Y	4	7	1			3
12	2063	N	2063	-0-	-0-	-0-	2057	2	6	9	Y	5	5	1			3
01	2734	N	2734	-0-	-0-	-0-	2734	3			Y	-0-	3	1			-0-
02	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
*03	2170	N	2170	-0-	-0-	-0-	2170	2			Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
TURNER UNIT 1 WELL #: 8 RRCID -> 191332 COMPL. DATE 10/14/2002 TOTAL DEPTH 9875 PERF. 8520 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2301	-0-	-582	-0-	2301	3			N	-0-					-0-
11	2790	X	2508	-0-	-282	-0-	2508	3			N	-0-					-0-
12	2635	X	2380	-0-	-255	-0-	2380	3			N	-0-					-0-
01	2635	X	1966	-0-	-669	-0-	1966	3			N	-0-					-0-
02	2352	X	2045	-0-	-307	-0-	2045	3			N	-0-					-0-
03	2604	X	2361	-0-	-243	-0-	2361	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 14 RRCID -> 191770 COMPL. DATE 11/15/2002 TOTAL DEPTH 9995 PERF. 8621 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1617	-0-	-739	-0-	1617	3			N	-0-					-0-
11	2100	N	2038	-0-	-62	-0-	2038	3			N	-0-					-0-
12	2263	N	2121	-0-	-142	-0-	2121	3			N	-0-					-0-
01	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					-0-
02	1904	N	1562	-0-	-342	-0-	1562	3			N	-0-					-0-
03	2108	N	1413	-0-	-695	-0-	1413	3			N	-0-					-0-

PARKER UNIT 2 WELL #: 9 RRCID -> 192235 COMPL. DATE 12/19/2002 TOTAL DEPTH 9990 PERF. 8596 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2436	-0-	-75	-0-	2407	2	29	9	Y	26	27	1	1	8	11
11	2490	N	2303	-0-	-187	-0-	2259	2	44	9	Y	40	33	1	4	8	14
12	2463	N	2463	-0-	-0-	-0-	2411	2	52	9	Y	47	39	1	2	8	20
01	2449	N	2442	-0-	-7	-0-	2385	2	57	9	Y	52	46	1	2	8	24
02	2156	N	2050	-0-	-106	-0-	2005	2	45	9	Y	41	46	1	1	8	18
*03	2661	N	2661	-0-	-0-	-0-	2622	2	39	9	Y	35	21	1			32

TURNER UNIT 1 WELL #: 9 RRCID -> 192985 COMPL. DATE 01/30/2003 TOTAL DEPTH 9906 PERF. 8534 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1261	-0-	-1002	-0-	1261	3			N	-0-					-0-
11	2340	N	2277	-0-	-63	-0-	2277	3			N	-0-					-0-
12	2285	N	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-
01	2570	N	2570	-0-	-0-	-0-	2570	3			N	-0-					-0-
02	2128	N	1600	-0-	-528	-0-	1600	3			N	-0-					-0-
*03	3100	N	3946	-0-	846	846	3946	3			N	-0-					-0-

DODD, RUBY UNIT WELL #: 7 RRCID -> 193409 COMPL. DATE 02/21/2003 TOTAL DEPTH 9875 PERF. 8550 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1156	-0-	-270	-0-	1156	3			N	-0-					-0-
11	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
12	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
02	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
*03	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 12 RRCID -> 194346 COMPL. DATE 04/06/2003 TOTAL DEPTH 10000 PERF. 8800 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3688	-0-	-962	-0-	3644	2	44	9	Y	40	28	1			15
11	4740	X	4081	-0-	-659	-0-	4023	2	58	9	Y	53	36	1	1	8	31
12	5599	X	5599	-0-	-0-	-0-	5530	2	69	9	Y	63	80	1	2	8	12
01	4991	X	4809	-0-	-182	-0-	4792	2	17	9	Y	15	20	1	1	8	6
02	4508	X	3278	-0-	-1230	-0-	3266	2	12	9	Y	11	9	1	1	8	7
03	5611	X	4161	-0-	-1450	-0-	4146	2	15	9	Y	14	9	1	1	8	11

CAMERON UNIT 3 WELL #: 11 RRCID -> 194488 COMPL. DATE 04/28/2003 TOTAL DEPTH 9850 PERF. 8542 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2858	-0-	-118	-0-	2858	3			N	-0-					-0-
11	2880	X	2689	-0-	-191	-0-	2689	3			N	-0-					-0-
12	2976	X	2807	-0-	-169	-0-	2807	3			N	-0-					-0-
01	2976	X	2612	-0-	-364	-0-	2612	3			N	-0-					-0-
02	2688	X	2388	-0-	-300	-0-	2388	3			N	-0-					-0-
03	2852	X	2287	-0-	-565	-0-	2287	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE UNIT 1 WELL #: 13 RRCID -> 195509 COMPL. DATE 06/14/2003 TOTAL DEPTH 10067 PERF. 8722 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5032	X	5032	-0-	-0-	-0-	5011	2	21	9	Y	19	31	1			7
11	5910	X	5200	-0-	-710	-0-	5187	2	13	9	Y	12	11	1	1	8	7
12	6318	X	6318	-0-	-0-	-0-	6298	2	20	9	Y	18	20	1	2	8	3
01	6107	X	5591	-0-	-516	-0-	5582	2	9	9	Y	8	7	1	1	8	3
02	5740	X	5324	-0-	-416	-0-	5312	2	12	9	Y	11	6	1	1	8	7
03	6324	X	5293	-0-	-1031	-0-	5286	2	7	9	Y	6	8	1			5

BROWN UNIT 1 WELL #: 6 RRCID -> 197926 COMPL. DATE 09/16/2003 TOTAL DEPTH 9750 PERF. 8558 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
11	1290	N	666	-0-	-624	-0-	666	3			N	-0-					-0-
12	1271	N	45	-0-	-1226	-0-	45	3			N	-0-					-0-
01	1333	N	8	-0-	-1325	-0-	8	3			N	-0-					-0-
02	616	N	2	-0-	-614	-0-	2	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CAMERON UNIT 2 WELL #: 9 RRCID -> 198841 COMPL. DATE 11/07/2003 TOTAL DEPTH 9780 PERF. 8416 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1690	-0-	-201	-0-	1690	3			N	-0-					-0-
11	1861	N	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
12	2046	N	1988	-0-	-58	-0-	1988	3			N	-0-					-0-
01	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
02	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					-0-
03	1984	N	1982	-0-	-2	-0-	1982	3			N	-0-					-0-

CAMERON UNIT 1 WELL #: 11 RRCID -> 199197 COMPL. DATE 12/05/2003 TOTAL DEPTH 9700 PERF. 8356 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1926	-0-	-1019	-0-	1926	3			N	-0-					-0-
11	2850	X	2030	-0-	-820	-0-	2030	3			N	-0-					-0-
12	2945	X	2688	-0-	-257	-0-	2688	3			N	-0-					-0-
01	2449	X	1743	-0-	-706	-0-	1743	3			N	-0-					-0-
02	2212	X	718	-0-	-1494	-0-	718	3			N	-0-					-0-
03	2697	X	8	-0-	-2689	-0-	8	3			N	-0-					-0-

COOKE, J. W. UNIT 2 WELL #: 8 RRCID -> 199777 COMPL. DATE 01/14/2004 TOTAL DEPTH 9715 PERF. 8368 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3703	X	3703	-0-	-0-	-0-	3602	2	101	9	Y	92	98	1			32
11	2804	X	2804	-0-	-0-	-0-	2708	2	96	9	Y	87	55	1			64
12	3117	X	3117	-0-	-0-	-0-	2964	2	153	9	Y	139	115	1	1	8	87
01	2852	X	2066	-0-	-786	-0-	1954	2	112	9	Y	102	129	1			60
02	2408	X	2391	-0-	-17	-0-	2275	2	116	9	Y	105	135	1	1	8	29
03	2666	X	2360	-0-	-306	-0-	2279	2	81	9	Y	74	57	1	2	8	44

COOKE, J.W. UNIT 1 WELL #: 6 RRCID -> 199801 COMPL. DATE 02/18/2004 TOTAL DEPTH 9825 PERF. 8482 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3435	-0-	-471	-0-	3326	2	109	9	Y	99	116	1	1	8	52
11	3780	X	3187	-0-	-593	-0-	3110	2	77	9	Y	70	103	1	1	8	18
12	3906	X	3508	-0-	-398	-0-	3457	2	51	9	Y	46					64
01	3906	X	3245	-0-	-661	-0-	3143	2	102	9	Y	93	72	1	1	8	84
02	4032	X	3241	-0-	-791	-0-	3156	2	85	9	Y	77	92	1			69
03	3503	X	3077	-0-	-426	-0-	2987	2	90	9	Y	82	101	1			50

BURNETT UNIT 4 WELL #: 8 RRCID -> 201348 COMPL. DATE 09/19/2014 TOTAL DEPTH 9750 PERF. 8392 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	N	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
11	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
12	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
01	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
02	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					-0-
*03	2438	N	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BURNETT UNIT 11 WELL #: 13 RRCID -> 201609 COMPL. DATE 04/16/2004 TOTAL DEPTH 9775 PERF. 8384 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2473	-0-	-1092	-0-	2473	3			N	-0-					-0-
11	3120	X	2531	-0-	-589	-0-	2531	3			N	-0-					-0-
12	3224	X	2954	-0-	-270	-0-	2954	3			N	-0-					-0-
01	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					-0-
02	3249	X	3249	-0-	-0-	-0-	3249	3			N	-0-					-0-
*03	3953	X	3953	-0-	-0-	-0-	3953	3			N	-0-					-0-

BURNETT UNIT 10 WELL #: 10 RRCID -> 202332 COMPL. DATE 05/17/2004 TOTAL DEPTH 9705 PERF. 8252 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3340	-0-	-442	-0-	3340	3			N	-0-					-0-
11	5033	X	5033	-0-	-0-	-0-	5033	3			N	-0-					-0-
12	4312	X	4312	-0-	-0-	-0-	4312	3			N	-0-					-0-
01	6431	X	6431	-0-	-0-	-0-	6431	3			N	-0-					-0-
02	5191	X	5191	-0-	-0-	-0-	5191	3			N	-0-					-0-
*03	5782	X	5782	-0-	-0-	-0-	5782	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 15 RRCID -> 203017 COMPL. DATE 06/17/2004 TOTAL DEPTH 10035 PERF. 8663 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2014	-0-	-900	-0-	2014	3			N	-0-					-0-
11	2670	X	2181	-0-	-489	-0-	2181	3			N	-0-					-0-
12	2666	X	2390	-0-	-276	-0-	2390	3			N	-0-					-0-
01	2449	X	2199	-0-	-250	-0-	2199	3			N	-0-					-0-
02	2212	X	1857	-0-	-355	-0-	1857	3			N	-0-					-0-
03	2387	X	1711	-0-	-676	-0-	1711	3			N	-0-					-0-

CAMERON UNIT 1 WELL #: 12 RRCID -> 204284 COMPL. DATE 08/21/2004 TOTAL DEPTH 9705 PERF. 8358 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5197	-0-	-1251	-0-	5120	2	77	9	Y	70	79	1			18
11	6090	X	4008	-0-	-2082	-0-	3964	2	44	9	Y	40	49	1	1	8	8
12	5735	X	4100	-0-	-1635	-0-	4061	2	39	9	Y	35	37	1	1	8	5
01	5735	X	5059	-0-	-676	-0-	5006	2	53	9	Y	48	37	1			16
02	4256	X	4096	-0-	-160	-0-	4041	2	55	9	Y	50	48	1	1	8	17
03	4712	X	3664	-0-	-1048	-0-	3606	2	58	9	Y	53	60	1	1	8	9

BURNETT UNIT 7 WELL #: 24 RRCID -> 204285 COMPL. DATE 08/20/2004 TOTAL DEPTH 10186 PERF. 8809 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3867	-0-	-256	-0-	3827	2	40	9	Y	36	41	1			9
11	3990	X	2822	-0-	-1168	-0-	2781	2	41	9	Y	37	38	1			8
12	4155	X	4155	-0-	-0-	-0-	4105	2	50	9	Y	45	46	1	1	8	6
01	4123	X	3508	-0-	-615	-0-	3403	2	105	9	Y	95	69	1			32
02	3158	X	3158	-0-	-0-	-0-	3026	2	132	9	Y	120	110	1	1	8	41
*03	3605	X	3605	-0-	-0-	-0-	3482	2	123	9	Y	112	134	1	1	8	18

CAMERON UNIT 2 WELL #: 10 RRCID -> 204844 COMPL. DATE 09/15/2004 TOTAL DEPTH 9800 PERF. 8448 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4725	X	4725	-0-	-0-	-0-	4675	2	50	9	Y	45	41	1	3	8	6
11	5210	X	5210	-0-	-0-	-0-	5176	2	34	9	Y	31	29	1	2	8	6
12	6302	X	6302	-0-	-0-	-0-	6281	2	21	9	Y	19	19	1	2	8	4
01	5415	X	5415	-0-	-0-	-0-	5405	2	10	9	Y	9	12	1			1
02	4200	X	4045	-0-	-155	-0-	4045	3			Y	-0-	1	1			-0-
03	4650	X	4158	-0-	-492	-0-	4158	3			Y	-0-					-0-

HOLT UNIT 1 WELL #: 3 RRCID -> 205291 COMPL. DATE 12/20/2005 TOTAL DEPTH 10030 PERF. 8654 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2986	-0-	-920	-0-	2986	3			N	-0-					-0-
11	3780	X	2717	-0-	-1063	-0-	2717	3			N	-0-					-0-
12	3472	X	2663	-0-	-809	-0-	2663	3			N	-0-					-0-
01	3472	X	2797	-0-	-675	-0-	2797	3			N	-0-					-0-
02	3080	X	3018	-0-	-62	-0-	3018	3			N	-0-					-0-
*03	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
PARKER UNIT 2 WELL #: 10 RRCID -> 207069 COMPL. DATE 12/29/2004 TOTAL DEPTH 10025 PERF. 8792 - 9963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3450	-0-	-177	-0-	3437	2	13	9	Y	12	11	1	1	8	5
11	3510	X	3048	-0-	-462	-0-	3016	2	32	9	Y	29	20	1	4	8	10
12	3627	X	3544	-0-	-83	-0-	3508	2	36	9	Y	33	28	1	1	8	14
01	3441	X	3083	-0-	-358	-0-	3043	2	40	9	Y	36	31	1	3	8	16
02	3108	X	3006	-0-	-102	-0-	2971	2	35	9	Y	32	32	1	3	8	13
03	3534	X	3111	-0-	-423	-0-	3075	2	36	9	Y	33	16	1	1	8	29

BURNETT UNIT 2 WELL #: 6 RRCID -> 207755 COMPL. DATE 01/27/2005 TOTAL DEPTH 9725 PERF. 8352 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4301	-0-	-814	-0-	4301	3	N	-0-					-0-
11	5020	X	5020	-0-	-0-	-0-	5020	3	N	-0-					-0-
12	5115	X	4604	-0-	-511	-0-	4604	3	N	-0-					-0-
01	4960	X	4706	-0-	-254	-0-	4706	3	N	-0-					-0-
02	4620	X	3581	-0-	-1039	-0-	3581	3	N	-0-					-0-
03	5115	X	3635	-0-	-1480	-0-	3635	3	N	-0-					-0-

BURNETT UNIT 9 WELL #: 12 RRCID -> 208040 COMPL. DATE 02/10/2005 TOTAL DEPTH 9720 PERF. 8537 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4273	-0-	-656	-0-	4273	3	N	-0-					-0-
11	4770	X	3888	-0-	-882	-0-	3888	3	N	-0-					-0-
12	5053	X	4090	-0-	-963	-0-	4090	3	N	-0-					-0-
01	5053	X	4641	-0-	-412	-0-	4641	3	N	-0-					-0-
02	4564	X	3459	-0-	-1105	-0-	3459	3	N	-0-					-0-
*03	5657	X	5657	-0-	-0-	-0-	5657	3	N	-0-					-0-

ROQUEMORE UNIT 1 WELL #: 15 RRCID -> 210482 COMPL. DATE 04/29/2005 TOTAL DEPTH 9974 PERF. 8644 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4071	X	4071	-0-	-0-	-0-	4071	3	N	-0-					-0-
11	3900	X	3876	-0-	-24	-0-	3876	3	N	-0-					-0-
12	4110	X	4110	-0-	-0-	-0-	4110	3	N	-0-					-0-
01	4123	X	4123	-0-	-0-	-0-	4123	3	N	-0-					-0-
02	4285	X	4285	-0-	-0-	-0-	4285	3	N	-0-					-0-
03	4123	X	3942	-0-	-181	-0-	3942	3	N	-0-					-0-

DODD, RUBY UNIT WELL #: 8 RRCID -> 211676 COMPL. DATE 05/19/2005 TOTAL DEPTH 9900 PERF. 8530 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2501	-0-	-568	-0-	2501	3	N	-0-					-0-
11	2970	X	2238	-0-	-732	-0-	2238	3	N	-0-					-0-
12	3069	X	2225	-0-	-844	-0-	2225	3	N	-0-					-0-
01	3069	X	2408	-0-	-661	-0-	2408	3	N	-0-					-0-
02	2464	X	1931	-0-	-533	-0-	1931	3	N	-0-					-0-
*03	4672	X	4672	-0-	-0-	-0-	4672	3	N	-0-					-0-

CAMERON UNIT 3 WELL #: 12 RRCID -> 212220 COMPL. DATE 06/17/2005 TOTAL DEPTH 9775 PERF. 8433 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4052	X	4052	-0-	-0-	-0-	4052	3	N	-0-					-0-
11	3470	X	3470	-0-	-0-	-0-	3470	3	N	-0-					-0-
12	4399	X	4399	-0-	-0-	-0-	4399	3	N	-0-					-0-
01	3152	X	3152	-0-	-0-	-0-	3152	3	N	-0-					-0-
02	4399	X	4399	-0-	-0-	-0-	4399	3	N	-0-					-0-
*03	4466	X	4466	-0-	-0-	-0-	4466	3	N	-0-					-0-

BURNETT UNIT 4 WELL #: 9 RRCID -> 213389 COMPL. DATE 07/18/2005 TOTAL DEPTH 9700 PERF. 8356 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5082	-0-	-1521	-0-	5082	3	N	-0-					-0-
11	6390	X	4415	-0-	-1975	-0-	4415	3	N	-0-					-0-
12	5983	X	5841	-0-	-142	-0-	5841	3	N	-0-					-0-
01	5983	X	4697	-0-	-1286	-0-	4697	3	N	-0-					-0-
02	5404	X	4614	-0-	-790	-0-	4614	3	N	-0-					-0-
03	5828	X	3488	-0-	-2340	-0-	3488	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
LONGINO, ET AL UNIT WELL #: 8 RRCID -> 214390 COMPL. DATE 06/17/2013 TOTAL DEPTH 9900 PERF. 8525 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
11	2133	N	2133	-0-	-0-	-0-	2133	3			N	-0-					-0-
12	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
01	2724	N	2724	-0-	-0-	-0-	2724	3			N	-0-					-0-
02	2242	N	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-
*03	2935	N	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-

NEAL, SALLIE J. "A" UNIT WELL #: 14 RRCID -> 215169 COMPL. DATE 09/27/2005 TOTAL DEPTH 9716 PERF. 8342 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1494	N	1494	-0-	-0-	-0-	1494	3			N	-0-					-0-
11	1545	N	1545	-0-	-0-	-0-	1545	3			N	-0-					-0-
12	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
01	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
02	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
*03	2071	N	2071	-0-	-0-	-0-	2071	3			N	-0-					-0-

COOKE, J. W. UNIT 2 WELL #: 9 RRCID -> 215666 COMPL. DATE 10/20/2005 TOTAL DEPTH 9700 PERF. 8326 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	4750	-0-	-2070	-0-	4719	2	31	9	Y	28	33	1			7
11	6540	X	5419	-0-	-1121	-0-	5350	2	69	9	Y	63	56	1	1	8	13
12	6758	X	4909	-0-	-1849	-0-	4845	2	64	9	Y	58	62	1	1	8	8
01	6138	X	4614	-0-	-1524	-0-	4591	2	23	9	Y	21	22	1			7
02	5544	X	4058	-0-	-1486	-0-	4047	2	11	9	Y	10	13	1	1	8	3
03	5611	X	4330	-0-	-1281	-0-	4316	2	14	9	Y	13	13	1	1	8	2

LONGINO, ET AL UNIT WELL #: 9 RRCID -> 216484 COMPL. DATE 11/23/2005 TOTAL DEPTH 9850 PERF. 8480 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1703	-0-	-405	-0-	1703	3			N	-0-					-0-
11	1950	X	1516	-0-	-434	-0-	1516	3			N	-0-					-0-
12	2242	X	2242	-0-	-0-	-0-	2242	3			N	-0-					-0-
01	2015	X	1980	-0-	-35	-0-	1980	3			N	-0-					-0-
02	1794	X	1794	-0-	-0-	-0-	1794	3			N	-0-					-0-
*03	3032	X	3032	-0-	-0-	-0-	3032	3			N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 12 RRCID -> 216990 COMPL. DATE 12/21/2005 TOTAL DEPTH 9725 PERF. 8448 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4943	-0-	-513	-0-	4889	2	54	9	Y	49	37	1			37
11	5751	X	5751	-0-	-0-	-0-	5623	2	128	9	Y	116	114	1	1	8	38
12	5909	X	5909	-0-	-0-	-0-	5782	2	127	9	Y	115	69	1	2	8	82
01	5394	X	5304	-0-	-90	-0-	5142	2	162	9	Y	147	136	1	2	8	91
02	5376	X	3858	-0-	-1518	-0-	3757	2	101	9	Y	92	66	1	1	8	116
03	5952	X	5275	-0-	-677	-0-	5148	2	127	9	Y	115	126	1			105

DODD, RUBY UNIT WELL #: 9 RRCID -> 217963 COMPL. DATE 01/16/2006 TOTAL DEPTH 9900 PERF. 8518 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	2249	-0-	-2153	-0-	2249	3			N	-0-					-0-
11	4260	X	2486	-0-	-1774	-0-	2486	3			N	-0-					-0-
12	3844	X	2514	-0-	-1330	-0-	2514	3			N	-0-					-0-
01	2433	X	2433	-0-	-0-	-0-	2433	3			N	-0-					-0-
02	2324	X	2167	-0-	-157	-0-	2167	3			N	-0-					-0-
*03	4925	X	4925	-0-	-0-	-0-	4925	3			N	-0-					-0-

NORTHCUTT WELL #: 2 RRCID -> 218681 COMPL. DATE 02/15/2006 TOTAL DEPTH 9955 PERF. 8570 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1657	-0-	-1133	-0-	1657	3			N	-0-					-0-
11	2700	X	1319	-0-	-1381	-0-	1319	3			N	-0-					-0-
12	2790	X	2063	-0-	-727	-0-	2063	3			N	-0-					-0-
01	2790	X	851	-0-	-1939	-0-	851	3			N	-0-					-0-
02	2240	X	848	-0-	-1392	-0-	848	3			N	-0-					-0-
*03	5706	X	5706	-0-	-0-	-0-	5706	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
BRIGGS UNIT 1 WELL #: 8 RRCID -> 219848 COMPL. DATE 04/10/2006 TOTAL DEPTH 9996 PERF. 8632 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1001	-0-	-239	-0-	1001	3	N	-0-					-0-
11	1470	N	1052	-0-	-418	-0-	1052	3	N	-0-					-0-
12	1519	N	490	-0-	-1029	-0-	490	3	N	-0-					-0-
01	992	N	482	-0-	-510	-0-	482	3	N	-0-					-0-
02	1306	N	1306	-0-	-0-	-0-	1306	3	N	-0-					-0-
*03	3100	N	5348	-0-	2248	2248	5348	3	N	-0-					-0-

COOKE, J. W. UNIT 2 WELL #: 10 RRCID -> 221015 COMPL. DATE 05/11/2006 TOTAL DEPTH 9750 PERF. 8397 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2999	X	2999	-0-	-0-	-0-	2951	2 48 9	Y	44	46	1			15
11	2760	X	2677	-0-	-83	-0-	2588	2 89 9	Y	81	36	1	2	8	58
12	3007	X	2526	-0-	-481	-0-	2424	2 102 9	Y	93	92	1	1	8	58
01	3007	X	2451	-0-	-556	-0-	2334	2 117 9	Y	106	102	1	2	8	60
02	2748	X	2748	-0-	-0-	-0-	2624	2 124 9	Y	113	139	1	3	8	31
*03	3315	X	3315	-0-	-0-	-0-	3157	2 158 9	Y	144	85	1	2	8	88

COOKE, J.W. UNIT 1 WELL #: 7 RRCID -> 221981 COMPL. DATE 07/18/2006 TOTAL DEPTH 9900 PERF. 8534 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	6144	-0-	-397	-0-	6074	2 70 9	Y	64	70	1	1	8	33
11	6270	X	6255	-0-	-15	-0-	6181	2 74 9	Y	67	81	1	2	8	17
12	6200	X	5120	-0-	-1080	-0-	5024	2 96 9	Y	87	1	8			103
01	6138	X	6121	-0-	-17	-0-	6019	2 102 9	Y	93	111	1	1	8	84
02	5852	X	5082	-0-	-770	-0-	5010	2 72 9	Y	65	91	1			58
03	6479	X	4966	-0-	-1513	-0-	4891	2 75 9	Y	68	84	1			42

BURNETT UNIT 10 WELL #: 12 RRCID -> 222250 COMPL. DATE 08/23/2006 TOTAL DEPTH 9725 PERF. 8556 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2542	-0-	-651	-0-	2542	3	N	-0-					-0-
11	3090	X	2459	-0-	-631	-0-	2459	3	N	-0-					-0-
12	2635	X	2601	-0-	-34	-0-	2601	3	N	-0-					-0-
01	4422	X	4422	-0-	-0-	-0-	4422	3	N	-0-					-0-
02	3489	X	3489	-0-	-0-	-0-	3489	3	N	-0-					-0-
*03	3681	X	3681	-0-	-0-	-0-	3681	3	N	-0-					-0-

BURNETT UNIT 7 WELL #: 25 RRCID -> 222526 COMPL. DATE 09/27/2006 TOTAL DEPTH 9712 PERF. 8355 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2225	-0-	-286	-0-	2225	3	N	-0-					-0-
11	2476	N	2476	-0-	-0-	-0-	2476	3	N	-0-					-0-
12	2194	N	2194	-0-	-0-	-0-	2194	3	N	-0-					-0-
01	2263	N	2263	-0-	-0-	-0-	2263	3	N	-0-					-0-
02	2324	N	1975	-0-	-349	-0-	1975	3	N	-0-					-0-
03	2201	N	1696	-0-	-505	-0-	1696	3	N	-0-					-0-

BURNETT UNIT 7 WELL #: 26 RRCID -> 222764 COMPL. DATE 10/26/2006 TOTAL DEPTH 9704 PERF. 8400 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1631	-0-	-446	-0-	1631	3	N	-0-					-0-
11	1890	N	1487	-0-	-403	-0-	1487	3	N	-0-					-0-
12	1898	N	1898	-0-	-0-	-0-	1898	3	N	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	1732	3	N	-0-					-0-
02	1577	N	1577	-0-	-0-	-0-	1577	3	N	-0-					-0-
03	1891	N	1478	-0-	-413	-0-	1478	3	N	-0-					-0-

TURNER UNIT 1 WELL #: 10 RRCID -> 223201 COMPL. DATE 11/14/2006 TOTAL DEPTH 9847 PERF. 8524 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3167	-0-	-522	-0-	3167	3	N	-0-					-0-
11	3668	X	3668	-0-	-0-	-0-	3668	3	N	-0-					-0-
12	3689	X	2908	-0-	-781	-0-	2908	3	N	-0-					-0-
01	3441	X	2554	-0-	-887	-0-	2554	3	N	-0-					-0-
02	3786	X	3786	-0-	-0-	-0-	3786	3	N	-0-					-0-
*03	4398	X	4398	-0-	-0-	-0-	4398	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
DODD, RUBY UNIT WELL #: 10 RRCID -> 223590 COMPL. DATE 12/09/2006 TOTAL DEPTH 9808 PERF. 8450 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAMERON UNIT 1 WELL #: 13 RRCID -> 224038 COMPL. DATE 12/22/2006 TOTAL DEPTH 9725 PERF. 8370 - 9550

10	4867	X	3733	-0-	-1134	-0-	3702	2	31	9	Y	28	31	1			7
11	4440	X	2747	-0-	-1693	-0-	2743	2	4	9	Y	4	10	1			1
12	4619	X	2963	-0-	-1656	-0-	2963	2			Y	-0-	1	1			-0-
01	4619	X	2933	-0-	-1686	-0-	2916	2	17	9	Y	15	10	1			5
02	2324	X	2292	-0-	-32	-0-	2264	2	28	9	Y	25	20	1	2	8	8
*03	2836	X	2836	-0-	-0-	-0-	2808	2	28	9	Y	25	27	1	2	8	4

CAMERON UNIT 3 WELL #: 13 RRCID -> 224911 COMPL. DATE 01/19/2007 TOTAL DEPTH 9725 PERF. 8495 - 9562

10	3286	X	2429	-0-	-857	-0-	2398	2	31	9	Y	28	34	1			7
11	2859	X	2859	-0-	-0-	-0-	2735	2	124	9	Y	113	96	1	1	8	23
12	2945	X	2763	-0-	-182	-0-	2649	2	114	9	Y	104	113	1			14
01	2945	X	2441	-0-	-504	-0-	2329	2	112	9	Y	102	80	1	3	8	33
02	2660	X	2229	-0-	-431	-0-	2115	2	114	9	Y	104	101	1			36
03	2945	X	651	-0-	-2294	-0-	521	2	130	9	Y	118	135	1			19

ROQUEMORE UNIT 1 WELL #: 16 RRCID -> 226409 COMPL. DATE 03/12/2007 TOTAL DEPTH 10200 PERF. 8848 - 10025

10	5332	X	4454	-0-	-878	-0-	4415	2	39	9	Y	35	22	1			13
11	7525	X	7525	-0-	-0-	-0-	7479	2	46	9	Y	42	29	1	2	8	24
12	7258	X	7258	-0-	-0-	-0-	7210	2	48	9	Y	44	57	1	3	8	8
01	5363	X	4387	-0-	-976	-0-	4366	2	21	9	Y	19	17	1	2	8	8
02	4508	X	4391	-0-	-117	-0-	4371	2	20	9	Y	18	13	1	2	8	11
03	4991	X	4788	-0-	-203	-0-	4768	2	20	9	Y	18	14	1	2	8	13

BURNETT UNIT 9 WELL #: 13 RRCID -> 227957 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 8352 - 9534

10	3472	X	2782	-0-	-690	-0-	2782	3			N	-0-					-0-
11	3540	X	2559	-0-	-981	-0-	2559	3			N	-0-					-0-
12	3658	X	2362	-0-	-1296	-0-	2362	3			N	-0-					-0-
01	3658	X	2551	-0-	-1107	-0-	2551	3			N	-0-					-0-
02	2856	X	2465	-0-	-391	-0-	2465	3			N	-0-					-0-
*03	3948	X	3948	-0-	-0-	-0-	3948	3			N	-0-					-0-

CAMERON UNIT 2 WELL #: 11 RRCID -> 228456 COMPL. DATE 05/25/2007 TOTAL DEPTH 9792 PERF. 8424 - 9612

10	6696	X	6619	-0-	-77	-0-	6568	2	51	9	Y	46	45	1			7
11	6827	X	6827	-0-	-0-	-0-	6782	2	45	9	Y	41	39	1	1	8	8
12	6913	X	6904	-0-	-9	-0-	6860	2	44	9	Y	40	37	1	1	8	10
01	7143	X	7143	-0-	-0-	-0-	7095	2	48	9	Y	44	48	1	1	8	5
02	6506	X	6506	-0-	-0-	-0-	6454	2	52	9	Y	47	44	1	1	8	7
*03	7928	X	7928	-0-	-0-	-0-	7873	2	55	9	Y	50	45	1	1	8	11

METCALF UNIT 1 WELL #: 10 RRCID -> 229052 COMPL. DATE 06/18/2007 TOTAL DEPTH 9885 PERF. 8504 - 9692

10	4209	X	4209	-0-	-0-	-0-	4150	2	59	9	Y	54	51	1			12
11	4609	X	4609	-0-	-0-	-0-	4596	2	13	9	Y	12	14	1	2	8	8
12	5490	X	5490	-0-	-0-	-0-	5480	2	10	9	Y	9	12	1	2	8	3
01	4902	X	4902	-0-	-0-	-0-	4891	2	11	9	Y	10	6	1	3	8	4
02	4448	X	4448	-0-	-0-	-0-	4444	2	4	9	Y	4	7	1			1
*03	5622	X	5622	-0-	-0-	-0-	5611	2	11	9	Y	10	9	1	1	8	1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
TURNER UNIT 1 WELL #: 11 RRCID -> 229480 COMPL. DATE 07/18/2007 TOTAL DEPTH 9870 PERF. 9162 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2698	-0-	-1022	-0-	2698	3			N	-0-					-0-
11	3600	X	3088	-0-	-512	-0-	3088	3			N	-0-					-0-
12	3720	X	2937	-0-	-783	-0-	2937	3			N	-0-					-0-
01	3720	X	2410	-0-	-1310	-0-	2410	3			N	-0-					-0-
02	3360	X	2535	-0-	-825	-0-	2535	3			N	-0-					-0-
03	3193	X	2901	-0-	-292	-0-	2901	3			N	-0-					-0-

BURNETT UNIT 2 WELL #: 7 RRCID -> 230590 COMPL. DATE 08/16/2007 TOTAL DEPTH 9740 PERF. 8366 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1499	-0-	-51	-0-	1499	3			N	-0-					-0-
11	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
12	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
01	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
02	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
03	1860	N	1687	-0-	-173	-0-	1687	3			N	-0-					-0-

BURNETT UNIT 10 WELL #: 13 RRCID -> 231386 COMPL. DATE 08/24/2013 TOTAL DEPTH 9700 PERF. 8354 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5426	X	5426	-0-	-0-	-0-	5426	3			N	-0-					-0-
11	6721	X	6721	-0-	-0-	-0-	6721	3			N	-0-					-0-
12	7360	X	7360	-0-	-0-	-0-	7360	3			N	-0-					-0-
01	5767	X	5767	-0-	-0-	-0-	5767	3			N	-0-					-0-
02	4844	X	4774	-0-	-70	-0-	4774	3			N	-0-					-0-
*03	6577	X	6577	-0-	-0-	-0-	6577	3			N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 10 RRCID -> 231642 COMPL. DATE 04/02/2007 TOTAL DEPTH 9827 PERF. 8450 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	2987	-0-	-1105	-0-	2953	2	34	9	Y	31	32	1			11
11	3600	X	3527	-0-	-73	-0-	3443	2	84	9	Y	76	30	1	2	8	55
12	3720	X	3355	-0-	-365	-0-	3246	2	109	9	Y	99	91	1	2	8	61
01	3720	X	2740	-0-	-980	-0-	2655	2	85	9	Y	77	93	1			45
02	3304	X	2571	-0-	-733	-0-	2494	2	77	9	Y	70	95	1			20
03	3658	X	2112	-0-	-1546	-0-	2057	2	55	9	Y	50	39	1			31

NEAL, SALLIE J. -A- UNIT WELL #: 15 RRCID -> 231812 COMPL. DATE 10/04/2007 TOTAL DEPTH 9710 PERF. 8350 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5390	-0-	-469	-0-	5390	3			N	-0-					-0-
11	5250	X	4617	-0-	-633	-0-	4617	3			N	-0-					-0-
12	5425	X	3096	-0-	-2329	-0-	3096	3			N	-0-					-0-
01	5425	X	4631	-0-	-794	-0-	4631	3			N	-0-					-0-
02	4872	X	2567	-0-	-2305	-0-	2567	3			N	-0-					-0-
*03	5994	X	5994	-0-	-0-	-0-	5994	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 16 RRCID -> 232507 COMPL. DATE 10/26/2007 TOTAL DEPTH 10010 PERF. 8616 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					-0-
11	2571	N	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
12	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					-0-
01	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
02	2408	N	1573	-0-	-835	-0-	1573	3			N	-0-					-0-
03	2604	N	1231	-0-	-1373	-0-	1231	3			N	-0-					-0-

PARKER UNIT #1 WELL #: 17 RRCID -> 232677 COMPL. DATE 11/19/2007 TOTAL DEPTH 9988 PERF. 8645 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1790	-0-	-721	-0-	1790	3			N	-0-					-0-
11	2220	N	1941	-0-	-279	-0-	1941	3			N	-0-					-0-
12	2418	N	2076	-0-	-342	-0-	2076	3			N	-0-					-0-
01	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-
02	1820	N	1416	-0-	-404	-0-	1416	3			N	-0-					-0-
03	2077	N	1964	-0-	-113	-0-	1964	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
COOKE, J. W. UNIT 2 WELL #: 11 RRCID -> 232969 COMPL. DATE 12/21/2007 TOTAL DEPTH 9725 PERF. 8355 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	4217	-0-	-2758	-0-	4174	2	43	9	Y	39	44	1			10
11	6750	X	3706	-0-	-3044	-0-	3680	2	26	9	Y	24	28	1	1	8	5
12	6975	X	3120	-0-	-3855	-0-	3100	2	20	9	Y	18	20	1	1	8	2
01	6107	X	3755	-0-	-2352	-0-	3747	2	8	9	Y	7	7	1			2
02	4872	X	3595	-0-	-1277	-0-	3595	2			Y	-0-	2	1			-0-
*03	5785	X	5785	-0-	-0-	-0-	5785	2			Y	-0-					-0-

PARKER UNIT 2 WELL #: 11 RRCID -> 233097 COMPL. DATE 12/12/2007 TOTAL DEPTH 9963 PERF. 8728 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	370	-0-	-157	-0-	370	3			N	-0-					-0-
11	480	N	308	-0-	-172	-0-	308	3			N	-0-					-0-
12	434	N	281	-0-	-153	-0-	281	3			N	-0-					-0-
01	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
02	280	N	144	-0-	-136	-0-	144	3			N	-0-					-0-
03	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 11 RRCID -> 234241 COMPL. DATE 01/25/2008 TOTAL DEPTH 9855 PERF. 8498 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	3944	-0-	-1946	-0-	3938	2	6	9	Y	5	5	1			1
11	5100	X	4463	-0-	-637	-0-	4462	2	1	9	Y	1	1	1	1	8	-0-
12	5172	X	5172	-0-	-0-	-0-	5171	2	1	9	Y	1	1	8			-0-
01	5146	X	4716	-0-	-430	-0-	4716	2			Y	-0-					-0-
02	4744	X	4744	-0-	-0-	-0-	4743	2	1	9	Y	1	1	8			-0-
03	5177	X	4779	-0-	-398	-0-	4778	2	1	9	Y	1	1	8			-0-

RICHARDSON UNIT 1 WELL #: 13 RRCID -> 234803 COMPL. DATE 03/01/2008 TOTAL DEPTH 9747 PERF. 8423 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	4878	-0-	-2190	-0-	4878	3			N	-0-					-0-
11	6750	X	4913	-0-	-1837	-0-	4913	3			N	-0-					-0-
12	6975	X	5940	-0-	-1035	-0-	5940	3			N	-0-					-0-
01	6200	X	4557	-0-	-1643	-0-	4557	3			N	-0-					-0-
02	5096	X	2917	-0-	-2179	-0-	2917	3			N	-0-					-0-
03	5952	X	3673	-0-	-2279	-0-	3673	3			N	-0-					-0-

CAMERON UNIT 3 WELL #: 14 RRCID -> 235706 COMPL. DATE 04/19/2008 TOTAL DEPTH 9740 PERF. 8380 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	1903	-0-	-1755	-0-	1773	2	130	9	Y	118	136	1	2	8	30
11	2590	X	2590	-0-	-0-	-0-	2543	2	47	9	Y	43	63	1	1	8	9
12	2958	X	2958	-0-	-0-	-0-	2911	2	47	9	Y	43	45	1	1	8	6
01	2578	X	2578	-0-	-0-	-0-	2497	2	81	9	Y	74	55	1			25
02	2488	X	2488	-0-	-0-	-0-	2386	2	102	9	Y	93	86	1			32
03	2945	X	2906	-0-	-39	-0-	2789	2	117	9	Y	106	121	1			17

TURNER UNIT 1 WELL #: 12 RRCID -> 236107 COMPL. DATE 05/10/2008 TOTAL DEPTH 9875 PERF. 8518 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3192	-0-	-1	-0-	3192	3			N	-0-					-0-
11	3090	X	2180	-0-	-910	-0-	2180	3			N	-0-					-0-
12	3193	X	3082	-0-	-111	-0-	3082	3			N	-0-					-0-
01	3193	X	2543	-0-	-650	-0-	2543	3			N	-0-					-0-
02	2884	X	2868	-0-	-16	-0-	2868	3			N	-0-					-0-
*03	3253	X	3253	-0-	-0-	-0-	3253	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 12 RRCID -> 236218 COMPL. DATE 05/24/2008 TOTAL DEPTH 9830 PERF. 8460 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4935	X	4935	-0-	-0-	-0-	4813	2	122	9	Y	111	106	1	1	8	24
11	5183	X	5183	-0-	-0-	-0-	5084	2	99	9	Y	90	47	1			67
12	6852	X	6852	-0-	-0-	-0-	6738	2	114	9	Y	104	129	1	1	8	41
01	5633	X	5633	-0-	-0-	-0-	5527	2	106	9	Y	96	86	1			51
02	4172	X	3988	-0-	-184	-0-	3898	2	90	9	Y	82	111	1	1	8	21
03	4619	X	4500	-0-	-119	-0-	4381	2	119	9	Y	108	110	1	1	8	18

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BRIGGS UNIT 1 WELL #: 9 RRCID -> 236381 COMPL. DATE 02/09/2008 TOTAL DEPTH 9970 PERF. 8638 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2442	-0-	-1278	-0-	2442	3	N	-0-					-0-
11	3450	X	2539	-0-	-911	-0-	2539	3	N	-0-					-0-
12	3503	X	2813	-0-	-690	-0-	2813	3	N	-0-					-0-
01	3503	X	2252	-0-	-1251	-0-	2252	3	N	-0-					-0-
02	2420	X	2420	-0-	-0-	-0-	2420	3	N	-0-					-0-
*03	3557	X	3557	-0-	-0-	-0-	3557	3	N	-0-					-0-

PARKER UNIT 1 WELL #: 19 RRCID -> 237104 COMPL. DATE 06/22/2008 TOTAL DEPTH 9995 PERF. 8654 - 9826

10	3534	X	2796	-0-	-738	-0-	2796	3	N	-0-					-0-
11	3180	X	2918	-0-	-262	-0-	2918	3	N	-0-					-0-
12	3069	X	2869	-0-	-200	-0-	2869	3	N	-0-					-0-
01	3069	X	2307	-0-	-762	-0-	2307	3	N	-0-					-0-
02	2716	X	2102	-0-	-614	-0-	2102	3	N	-0-					-0-
03	3007	X	2143	-0-	-864	-0-	2143	3	N	-0-					-0-

CAMERON UNIT 1 WELL #: 14 RRCID -> 237270 COMPL. DATE 03/22/2008 TOTAL DEPTH 9725 PERF. 8376 - 9566

10	3441	X	2236	-0-	-1205	-0-	2236	3	N	-0-					-0-
11	2820	X	2805	-0-	-15	-0-	2805	3	N	-0-					-0-
12	2914	X	2786	-0-	-128	-0-	2786	3	N	-0-					-0-
01	2883	X	1643	-0-	-1240	-0-	1643	3	N	-0-					-0-
02	2632	X	2061	-0-	-571	-0-	2061	3	N	-0-					-0-
03	2914	X	2529	-0-	-385	-0-	2529	3	N	-0-					-0-

BURNETT UNIT 10 WELL #: 14 RRCID -> 238051 COMPL. DATE 07/20/2013 TOTAL DEPTH 9717 PERF. 8360 - 9544

10	5301	X	4615	-0-	-686	-0-	4615	3	N	-0-					-0-
11	5100	X	4934	-0-	-166	-0-	4934	3	N	-0-					-0-
12	4898	X	4651	-0-	-247	-0-	4651	3	N	-0-					-0-
01	4898	X	4632	-0-	-266	-0-	4632	3	N	-0-					-0-
02	6142	X	6142	-0-	-0-	-0-	6142	3	N	-0-					-0-
*03	7958	X	7958	-0-	-0-	-0-	7958	3	N	-0-					-0-

DODD, RUBY UNIT WELL #: 11 RRCID -> 239137 COMPL. DATE 08/09/2008 TOTAL DEPTH 9856 PERF. 8484 - 9674

10	2573	X	2537	-0-	-36	-0-	2493	2	44 9	Y	40	39 1			6
11	2516	X	2516	-0-	-0-	-0-	2461	2	55 9	Y	50	44 1	2	8	10
12	3069	X	2160	-0-	-909	-0-	2110	2	50 9	Y	45	42 1	2	8	11
01	3069	X	1971	-0-	-1098	-0-	1869	2	102 9	Y	93	92 1	2	8	10
02	2772	X	2341	-0-	-431	-0-	2341	3		Y	-0-	10 1			-0-
03	2604	X	2593	-0-	-11	-0-	2593	3		Y	-0-				-0-

ROQUEMORE UNIT 1 WELL #: 17 RRCID -> 239866 COMPL. DATE 09/02/2008 TOTAL DEPTH 10040 PERF. 8696 - 9868

10	5522	X	5522	-0-	-0-	-0-	5392	2	130 9	Y	118	92 1	2	8	43
11	6240	X	6240	-0-	-0-	-0-	6091	2	149 9	Y	135	96 1	4	8	78
12	7100	X	7100	-0-	-0-	-0-	6940	2	160 9	Y	145	191 1	4	8	28
01	6096	X	6096	-0-	-0-	-0-	5987	2	109 9	Y	99	81 1	2	8	44
02	6244	X	5591	-0-	-653	-0-	5490	2	101 9	Y	92	74 1	3	8	59
03	6913	X	5540	-0-	-1373	-0-	5434	2	106 9	Y	96	76 1	3	8	76

PARKER UNIT 2 WELL #: 12 RRCID -> 241286 COMPL. DATE 09/22/2008 TOTAL DEPTH 9963 PERF. 8584 - 9806

10	5487	X	3673	-0-	-1814	-0-	3633	2	40 9	Y	36	41 1	1	8	16
11	5310	X	2331	-0-	-2979	-0-	2277	2	54 9	Y	49	44 1	3	8	18
12	4836	X	2210	-0-	-2626	-0-	2138	2	72 9	Y	65	54 1	1	8	28
01	4836	X	2384	-0-	-2452	-0-	2303	2	81 9	Y	74	65 1	2	8	35
02	2572	X	2572	-0-	-0-	-0-	2485	2	87 9	Y	79	77 1	3	8	34
*03	5487	X	5487	-0-	-0-	-0-	5364	2	123 9	Y	112	44 1	1	8	101

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CRAWFORD WELL #: 1 RRCID -> 244830 COMPL. DATE 01/17/2009 TOTAL DEPTH 11412 PERF. 8692 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3676	-0-	-1315	-0-	3631	2	45	9	N	41	1	8			112
11	4830	X	3032	-0-	-1798	-0-	3006	2	26	9	N	24	1	8			135
12	4991	X	3386	-0-	-1605	-0-	3340	2	46	9	N	42	4	8			173
01	4991	X	3344	-0-	-1647	-0-	3329	2	15	9	N	14	2	8			185
02	4508	X	3598	-0-	-910	-0-	3536	2	62	9	N	56	3	8			238
*03	5646	X	5646	-0-	-0-	-0-	5585	2	61	9	N	55	183	1	5	8	105

BURNETT UNIT 2 WELL #: 8 RRCID -> 245839 COMPL. DATE 02/26/2009 TOTAL DEPTH 9765 PERF. 8403 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5747	-0-	-453	-0-	5747	3			N	-0-					-0-
11	6000	X	5699	-0-	-301	-0-	5699	3			N	-0-					-0-
12	7679	X	7679	-0-	-0-	-0-	7679	3			N	-0-					-0-
01	6386	X	6386	-0-	-0-	-0-	6386	3			N	-0-					-0-
02	5600	X	5432	-0-	-168	-0-	5432	3			N	-0-					-0-
03	6200	X	5302	-0-	-898	-0-	5302	3			N	-0-					-0-

BURNETT UNIT 2 WELL #: 9 RRCID -> 246170 COMPL. DATE 02/04/2009 TOTAL DEPTH 9850 PERF. 8486 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	1360	-0-	-2081	-0-	1360	3			N	-0-					-0-
11	3000	X	1146	-0-	-1854	-0-	1146	3			N	-0-					-0-
12	2263	X	1542	-0-	-721	-0-	1542	3			N	-0-					-0-
01	2705	X	2705	-0-	-0-	-0-	2705	3			N	-0-					-0-
02	2678	X	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-
*03	3578	X	3578	-0-	-0-	-0-	3578	3			N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 13 RRCID -> 246478 COMPL. DATE 03/21/2009 TOTAL DEPTH 9791 PERF. 8461 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	4746	-0-	-1423	-0-	4692	2	54	9	Y	49	57	1	1	8	17
11	5970	X	4643	-0-	-1327	-0-	4610	2	33	9	Y	30	24	1	2	8	21
12	6251	X	6251	-0-	-0-	-0-	6215	2	36	9	Y	33	33	1	2	8	19
01	7121	X	7121	-0-	-0-	-0-	7110	2	11	9	Y	10	23	1			6
02	5331	X	5331	-0-	-0-	-0-	5331	2			Y	-0-	6	1			-0-
*03	6025	X	6025	-0-	-0-	-0-	6025	2			Y	-0-					-0-

HOLT UNIT 1 WELL #: 5 RRCID -> 246630 COMPL. DATE 03/28/2009 TOTAL DEPTH 10065 PERF. 8694 - 9915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3084	-0-	-1008	-0-	3084	3			N	-0-					-0-
11	3960	X	3455	-0-	-505	-0-	3455	3			N	-0-					-0-
12	4092	X	2912	-0-	-1180	-0-	2912	3			N	-0-					-0-
01	4092	X	2739	-0-	-1353	-0-	2739	3			N	-0-					-0-
02	3696	X	2097	-0-	-1599	-0-	2097	3			N	-0-					-0-
*03	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-

PARKER UNIT 2 WELL #: 13 RRCID -> 247389 COMPL. DATE 04/17/2009 TOTAL DEPTH 10115 PERF. 8721 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3684	-0-	-718	-0-	3464	2	220	9	Y	200	219	1	1	8	91
11	4260	X	4082	-0-	-178	-0-	3883	2	199	9	Y	181	198	1	5	8	69
12	4402	X	3766	-0-	-636	-0-	3620	2	146	9	Y	133	143	1	2	8	57
01	4402	X	3744	-0-	-658	-0-	3614	2	130	9	Y	118	116	1	4	8	55
02	3864	X	2930	-0-	-934	-0-	2832	2	98	9	Y	89	103	1	3	8	38
03	4216	X	3881	-0-	-335	-0-	3757	2	124	9	Y	113	49	1	1	8	101

CAMERON UNIT 1 WELL #: 15 RRCID -> 247859 COMPL. DATE 05/02/2009 TOTAL DEPTH 9777 PERF. 8370 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4891	-0-	-813	-0-	4674	2	217	9	Y	197	212	1			51
11	5520	X	5171	-0-	-349	-0-	4882	2	289	9	Y	263	258	1	1	8	55
12	5567	X	5567	-0-	-0-	-0-	5283	2	284	9	Y	258	277	1	1	8	35
01	5569	X	5569	-0-	-0-	-0-	5360	2	209	9	Y	190	161	1			64
02	4733	X	4733	-0-	-0-	-0-	4565	2	168	9	Y	153	164	1			53
03	4650	X	4611	-0-	-39	-0-	4411	2	200	9	Y	182	205	1			30

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

BURNETT UNIT 10 WELL #: 15 RRCID -> 248304 COMPL. DATE 05/26/2009 TOTAL DEPTH 9750 PERF. 8380 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2453	-0-	-616	-0-	2364	2	89	9	Y	81	91	1	3	8	27
11	2970	X	2297	-0-	-673	-0-	2254	2	43	9	Y	39	37	1	2	8	27
12	3007	X	2593	-0-	-414	-0-	2551	2	42	9	Y	38	41	1	2	8	22
01	3126	X	3126	-0-	-0-	-0-	3126	3			Y	-0-	22	1			-0-
02	2716	X	2598	-0-	-118	-0-	2598	2			Y	-0-					-0-
*03	3041	X	3041	-0-	-0-	-0-	3041	2			Y	-0-					-0-

BURNETT UNIT 2 WELL #: 10 RRCID -> 249413 COMPL. DATE 06/14/2009 TOTAL DEPTH 9735 PERF. 8385 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	1210	-0-	-2851	-0-	1210	3			N	-0-					-0-
11	3930	X	1285	-0-	-2645	-0-	1285	3			N	-0-					-0-
12	4061	X	1051	-0-	-3010	-0-	1051	3			N	-0-					-0-
01	3844	X	1502	-0-	-2342	-0-	1502	3			N	-0-					-0-
02	2072	X	1010	-0-	-1062	-0-	1010	3			N	-0-					-0-
*03	1949	X	1949	-0-	-0-	-0-	1949	3			N	-0-					-0-

TURNER UNIT 1 WELL #: 14 RRCID -> 249620 COMPL. DATE 06/29/2009 TOTAL DEPTH 9850 PERF. 8487 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	3549	-0-	-1628	-0-	3549	3			N	-0-					-0-
11	4080	X	3346	-0-	-734	-0-	3346	3			N	-0-					-0-
12	4061	X	3629	-0-	-432	-0-	3629	3			N	-0-					-0-
01	4061	X	3466	-0-	-595	-0-	3466	3			N	-0-					-0-
02	3332	X	3324	-0-	-8	-0-	3324	3			N	-0-					-0-
*03	4802	X	4802	-0-	-0-	-0-	4802	3			N	-0-					-0-

METCALF UNIT 1 WELL #: 13 RRCID -> 250105 COMPL. DATE 07/18/2009 TOTAL DEPTH 9860 PERF. 8471 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5045	-0-	-256	-0-	5003	2	42	9	Y	38	36	1	1	8	8
11	5070	X	4702	-0-	-368	-0-	4689	2	13	9	Y	12	11	1	1	8	8
12	5090	X	5090	-0-	-0-	-0-	5078	2	12	9	Y	11	14	1	1	8	4
01	6092	X	6092	-0-	-0-	-0-	6083	2	9	9	Y	8	8	1			4
02	4780	X	4780	-0-	-0-	-0-	4771	2	9	9	Y	8	9	1	1	8	2
*03	5702	X	5702	-0-	-0-	-0-	5692	2	10	9	Y	9	9	1	1	8	1

CAMERON UNIT 2 WELL #: 16 RRCID -> 250740 COMPL. DATE 08/08/2009 TOTAL DEPTH 9765 PERF. 8399 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8090	-0-	-745	-0-	8005	2	85	9	Y	77	76	1	1	8	11
11	8550	X	7309	-0-	-1241	-0-	7281	2	28	9	Y	25	30	1	1	8	5
12	8835	X	6359	-0-	-2476	-0-	6353	2	6	9	Y	5	9	1			1
01	8370	X	4671	-0-	-3699	-0-	4629	2	42	9	Y	38	34	1	1	8	4
02	7359	X	7359	-0-	-0-	-0-	7267	2	92	9	Y	84	73	1	2	8	13
*03	7161	X	7161	-0-	-0-	-0-	7040	2	121	9	Y	110	96	1	3	8	24

PARKER UNIT 2 WELL #: 15 RRCID -> 251602 COMPL. DATE 08/29/2009 TOTAL DEPTH 10115 PERF. 8730 - 9957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3486	-0-	-482	-0-	3453	2	33	9	Y	30	34	1	2	8	13
11	3840	X	3779	-0-	-61	-0-	3728	2	51	9	Y	46	39	1	3	8	17
12	4438	X	4438	-0-	-0-	-0-	4338	2	100	9	Y	91	67	1	2	8	39
01	3813	X	3797	-0-	-16	-0-	3699	2	98	9	Y	89	83	1	4	8	41
02	3528	X	3469	-0-	-59	-0-	3382	2	87	9	Y	79	83	1	3	8	34
03	4433	X	3723	-0-	-710	-0-	3624	2	99	9	Y	90	42	1	3	8	79

BURNETT UNIT 7 WELL #: 28 RRCID -> 251969 COMPL. DATE 04/19/2010 TOTAL DEPTH 9722 PERF. 8373 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6498	-0-	-1221	-0-	6498	3			N	-0-					-0-
11	6570	X	4943	-0-	-1627	-0-	4943	3			N	-0-					-0-
12	6789	X	5944	-0-	-845	-0-	5944	3			N	-0-					-0-
01	6789	X	6507	-0-	-282	-0-	6507	3			N	-0-					-0-
02	6048	X	6048	-0-	-0-	-0-	6048	3			N	-0-					-0-
03	6510	X	5848	-0-	-662	-0-	5848	3			N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
HOLT UNIT 1 WELL #: 6 RRCID -> 252626 COMPL. DATE 05/07/2010 TOTAL DEPTH 10126 PERF. 8697 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4897	X	4897	-0-	-0-	-0-	4897	3	N	-0-					-0-
11	4695	X	4695	-0-	-0-	-0-	4695	3	N	-0-					-0-
12	5097	X	5097	-0-	-0-	-0-	5097	3	N	-0-					-0-
01	5372	X	5372	-0-	-0-	-0-	5372	3	N	-0-					-0-
02	4446	X	4446	-0-	-0-	-0-	4446	3	N	-0-					-0-
*03	5365	X	5365	-0-	-0-	-0-	5365	3	N	-0-					-0-

CAMERON UNIT 2 WELL #: 13 RRCID -> 254274 COMPL. DATE 01/23/2010 TOTAL DEPTH 9980 PERF. 8628 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6087	-0-	-981	-0-	6036	2	51	9	Y	46	45	1			7
11	6840	X	6262	-0-	-578	-0-	6194	2	68	9	Y	62	55	1	2	8	12
12	7068	X	6165	-0-	-903	-0-	6091	2	74	9	Y	67	61	1	2	8	16
01	7068	X	5406	-0-	-1662	-0-	5329	2	77	9	Y	70	77	1	1	8	8
02	5208	X	4403	-0-	-805	-0-	4331	2	72	9	Y	65	62	1	1	8	10
03	5766	X	4919	-0-	-847	-0-	4830	2	89	9	Y	81	72	1	1	8	18

CAMERON UNIT 2 WELL #: 14 RRCID -> 254589 COMPL. DATE 02/15/2010 TOTAL DEPTH 9843 PERF. 8472 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	5332	-0-	-217	-0-	5273	2	59	9	Y	54	54	1			8
11	6120	X	4995	-0-	-1125	-0-	4908	2	87	9	Y	79	69	1	2	8	16
12	6324	X	5238	-0-	-1086	-0-	5146	2	92	9	Y	84	77	1	2	8	21
01	6324	X	4952	-0-	-1372	-0-	4847	2	105	9	Y	95	104	1	1	8	11
02	4901	X	4901	-0-	-0-	-0-	4779	2	122	9	Y	111	104	1	1	8	17
03	5115	X	4689	-0-	-426	-0-	4555	2	134	9	Y	122	111	1	1	8	27

CAMERON UNIT 2 WELL #: 15 RRCID -> 254590 COMPL. DATE 03/31/2010 TOTAL DEPTH 9850 PERF. 8499 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4936	X	4936	-0-	-0-	-0-	4616	2	320	9	Y	291	283	1			42
11	4762	X	4762	-0-	-0-	-0-	4609	2	153	9	Y	139	151	1	2	8	28
12	5188	X	5188	-0-	-0-	-0-	5082	2	106	9	Y	96	98	1	2	8	24
01	5201	X	5201	-0-	-0-	-0-	5120	2	81	9	Y	74	89	1	1	8	8
02	4676	X	4253	-0-	-423	-0-	4205	2	48	9	Y	44	44	1	1	8	7
03	5177	X	4370	-0-	-807	-0-	4319	2	51	9	Y	46	42	1	1	8	10

RICHARDSON UNIT 1 WELL #: 14 RRCID -> 255149 COMPL. DATE 02/08/2010 TOTAL DEPTH 11037 PERF. 8406 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	8019	-0-	-1560	-0-	8019	3	N	-0-					-0-
11	8687	X	8687	-0-	-0-	-0-	8687	3	N	-0-					-0-
12	8201	X	8201	-0-	-0-	-0-	8201	3	N	-0-					-0-
01	8091	X	7334	-0-	-757	-0-	7334	3	N	-0-					-0-
02	10124	X	10124	-0-	-0-	-0-	10124	3	N	-0-					-0-
*03	9190	X	9190	-0-	-0-	-0-	9190	3	N	-0-					-0-

BURNETT UNIT 9 WELL #: 16 RRCID -> 255151 COMPL. DATE 01/25/2010 TOTAL DEPTH 11040 PERF. 8375 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9244	X	9244	-0-	-0-	-0-	9244	3	N	-0-					-0-
11	9240	X	7390	-0-	-1850	-0-	7390	3	N	-0-					-0-
12	9548	X	7962	-0-	-1586	-0-	7962	3	N	-0-					-0-
01	9548	X	8693	-0-	-855	-0-	8693	3	N	-0-					-0-
02	8624	X	6203	-0-	-2421	-0-	6203	3	N	-0-					-0-
*03	10216	X	10216	-0-	-0-	-0-	10216	3	N	-0-					-0-

BROWN UNIT 1 WELL #: 11 RRCID -> 255218 COMPL. DATE 05/17/2010 TOTAL DEPTH 9735 PERF. 8369 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6497	-0-	-1222	-0-	6497	3	N	-0-					-0-
11	7470	X	6677	-0-	-793	-0-	6677	3	N	-0-					-0-
12	8310	X	8310	-0-	-0-	-0-	8310	3	N	-0-					-0-
01	7923	X	7923	-0-	-0-	-0-	7923	3	N	-0-					-0-
02	7040	X	7040	-0-	-0-	-0-	7040	3	N	-0-					-0-
03	8308	X	7549	-0-	-759	-0-	7549	3	N	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208

TURNER UNIT 1 WELL #: 13 RRCID -> 255394 COMPL. DATE 05/21/2010 TOTAL DEPTH 10061 PERF. 8696 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3159	X	3159	-0-	-0-	-0-	3159	3			N	-0-					-0-
11	3960	X	3839	-0-	-121	-0-	3839	3			N	-0-					-0-
12	4092	X	3718	-0-	-374	-0-	3718	3			N	-0-					-0-
01	4092	X	3929	-0-	-163	-0-	3929	3			N	-0-					-0-
02	3584	X	3535	-0-	-49	-0-	3535	3			N	-0-					-0-
*03	4248	X	4248	-0-	-0-	-0-	4248	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 27 RRCID -> 255580 COMPL. DATE 04/21/2010 TOTAL DEPTH 10075 PERF. 8658 - 9848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6272	-0-	-1354	-0-	6272	3			N	-0-					-0-
11	7380	X	4860	-0-	-2520	-0-	4860	3			N	-0-					-0-
12	7626	X	4704	-0-	-2922	-0-	4704	3			N	-0-					-0-
01	7626	X	5044	-0-	-2582	-0-	5044	3			N	-0-					-0-
02	6888	X	4603	-0-	-2285	-0-	4603	3			N	-0-					-0-
03	6262	X	3724	-0-	-2538	-0-	3724	3			N	-0-					-0-

LONGINO, ET AL UNIT WELL #: 14 RRCID -> 255587 COMPL. DATE 05/21/2010 TOTAL DEPTH 9858 PERF. 8491 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6877	-0-	-36	-0-	6877	3			N	-0-					-0-
11	6630	X	6272	-0-	-358	-0-	6272	3			N	-0-					-0-
12	6696	X	6371	-0-	-325	-0-	6371	3			N	-0-					-0-
01	6882	X	6169	-0-	-713	-0-	6169	3			N	-0-					-0-
02	6216	X	6178	-0-	-38	-0-	6178	3			N	-0-					-0-
03	6882	X	6413	-0-	-469	-0-	6413	3			N	-0-					-0-

PARKER UNIT 1 WELL #: 18 RRCID -> 256740 COMPL. DATE 04/23/2010 TOTAL DEPTH 10015 PERF. 8637 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6043	X	6043	-0-	-0-	-0-	6043	3			N	-0-					-0-
11	6146	X	6146	-0-	-0-	-0-	6146	3			N	-0-					-0-
12	6774	X	6774	-0-	-0-	-0-	6774	3			N	-0-					-0-
01	6106	X	6106	-0-	-0-	-0-	6106	3			N	-0-					-0-
02	5492	X	5492	-0-	-0-	-0-	5492	3			N	-0-					-0-
*03	5788	X	5788	-0-	-0-	-0-	5788	3			N	-0-					-0-

BELL, MATTIE WELL #: 3 RRCID -> 262149 COMPL. DATE 07/01/2011 TOTAL DEPTH 10065 PERF. 8652 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3552	X	3552	-0-	-0-	-0-	3454	2	98	9	Y	89	174	1			93
11	3029	X	3029	-0-	-0-	-0-	2977	2	52	9	Y	47					140
12	3764	X	3764	-0-	-0-	-0-	3679	2	85	9	Y	77	4	8			213
01	3241	X	3241	-0-	-0-	-0-	3176	2	65	9	Y	59	183	1	1	8	88
02	3220	X	2393	-0-	-827	-0-	2339	2	54	9	Y	49	1	8			136
03	3751	X	3177	-0-	-574	-0-	3059	2	118	9	Y	107	3	8			240

J. W. COOKE UNIT 1 WELL #: 8 RRCID -> 263730 COMPL. DATE 02/12/2012 TOTAL DEPTH 9960 PERF. 8552 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	6566	-0-	-1401	-0-	6497	2	69	9	Y	63	1	8			197
11	7710	X	6776	-0-	-934	-0-	6594	2	182	9	Y	165	152	1	2	8	208
12	7967	X	7260	-0-	-707	-0-	7175	2	85	9	Y	77	146	1	2	8	137
01	7967	X	6693	-0-	-1274	-0-	6607	2	86	9	Y	78	1	8			214
02	6104	X	5780	-0-	-324	-0-	5645	2	135	9	Y	123	256	1	1	8	80
03	6758	X	6536	-0-	-222	-0-	6392	2	144	9	Y	131	1	8			210

RICHARDSON UNIT 1 WELL #: 15 RRCID -> 263824 COMPL. DATE 01/29/2012 TOTAL DEPTH 9770 PERF. 8396 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10656	X	10656	-0-	-0-	-0-	10542	2	114	9	Y	104	90	1	1	8	79
11	9817	X	9817	-0-	-0-	-0-	9715	2	102	9	Y	93	140	1	2	8	30
12	10623	X	10623	-0-	-0-	-0-	10523	2	100	9	Y	91	55	1	2	8	64
01	9920	X	9193	-0-	-727	-0-	9062	2	131	9	Y	119	107	1	3	8	73
02	9828	X	8502	-0-	-1326	-0-	8406	2	96	9	Y	87	53	1	3	8	104
03	10664	X	8759	-0-	-1905	-0-	8632	2	127	9	Y	115	114	1	2	8	103

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
HOLT UNIT 1 WELL #: 7 RRCID -> 263828 COMPL. DATE 11/26/2011 TOTAL DEPTH 10110 PERF. 8712 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7907	X	7907	-0-	-0-	-0-	7907	3			N	-0-					-0-
11	7734	X	7734	-0-	-0-	-0-	7734	3			N	-0-					-0-
12	10236	X	10236	-0-	-0-	-0-	10236	3			N	-0-					-0-
01	8514	X	8514	-0-	-0-	-0-	8514	3			N	-0-					-0-
02	7709	X	7709	-0-	-0-	-0-	7709	3			N	-0-					-0-
03	7595	X	7312	-0-	-283	-0-	7312	3			N	-0-					-0-
	LONGINO, ET AL UNIT				WELL #: 11		RRCID -> 263984		COMPL. DATE 12/22/2011			TOTAL DEPTH 9895			PERF. 8527 - 9731		
10	8370	X	7295	-0-	-1075	-0-	7295	3			N	-0-					-0-
11	7740	X	6775	-0-	-965	-0-	6775	3			N	-0-					-0-
12	7905	X	6810	-0-	-1095	-0-	6810	3			N	-0-					-0-
01	7626	X	7187	-0-	-439	-0-	7187	3			N	-0-					-0-
02	6636	X	6307	-0-	-329	-0-	6307	3			N	-0-					-0-
03	7285	X	6790	-0-	-495	-0-	6790	3			N	-0-					-0-
	BURNETT UNIT 9				WELL #: 18		RRCID -> 263992		COMPL. DATE 01/02/2012			TOTAL DEPTH 9690			PERF. 8347 - 9538		
10	9393	X	7420	-0-	-1973	-0-	7420	3			N	-0-					-0-
11	9090	X	7774	-0-	-1316	-0-	7774	3			N	-0-					-0-
12	9393	X	7010	-0-	-2383	-0-	7010	3			N	-0-					-0-
01	9393	X	7854	-0-	-1539	-0-	7854	3			N	-0-					-0-
02	8400	X	6572	-0-	-1828	-0-	6572	3			N	-0-					-0-
03	8029	X	7547	-0-	-482	-0-	7547	3			N	-0-					-0-
	CAMERON UNIT 1				WELL #: 16H		RRCID -> 273324		COMPL. DATE 04/22/2014			TOTAL DEPTH 9539			PERF. 10036 - 14984		
10	55848	X	55848	-0-	-0-	-0-	55691	2	157	9	N	143	183	1	3	8	180
11	86310	X	55800	-0-	-30510	-0-	55629	2	171	9	N	155	189	1	9	8	137
12	78213	X	53552	-0-	-24661	-0-	53373	2	179	9	N	163	188	1	12	8	100
01	68417	X	50203	-0-	-18214	-0-	50034	2	169	9	N	154	185	1	9	8	60
02	59024	X	42935	-0-	-16089	-0-	42761	2	174	9	N	158	16	8			202
03	57660	X	45071	-0-	-12589	-0-	44902	2	169	9	N	154	179	1	7	8	170
	RICHEY PROPERTIES, INC.				709685												
	KYLE				WELL #: 2		RRCID -> 121733		COMPL. DATE 06/15/1986			TOTAL DEPTH 9700			PERF. 8802 - 9260		
10	217	N	30	-0-	-187	-0-	30	2			N	-0-					43
11	271	N	271	-0-	-0-	-0-	269	2	2	9	N	2					45
12	244	N	244	-0-	-0-	-0-	242	2	2	9	N	2					47
01	148	N	148	-0-	-0-	-0-	147	2	1	9	N	1					48
02	252	N	174	-0-	-78	-0-	172	2	2	9	N	2					50
03	248	N	207	-0-	-41	-0-	205	2	2	9	N	2					52
	SABINE OIL & GAS LLC				742142												
	REEVES GU				WELL #: 2		RRCID -> 226178		COMPL. DATE 12/14/2006			TOTAL DEPTH 10057			PERF. 8474 - 9650		
10	388	N	388	-0-	-0-	-0-	319	2	69	9	Y	63	175	1			82
11	510	N	390	-0-	-120	-0-	360	2	30	9	Y	27					109
12	527	N	362	-0-	-165	-0-	327	2	35	9	Y	32					141
01	521	N	521	-0-	-0-	-0-	501	2	20	9	Y	18					159
02	454	N	454	-0-	-0-	-0-	402	2	52	9	Y	47					206
*03	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					206

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
REEVES GU WELL #: 1 RRCID -> 228914 COMPL. DATE 10/15/2006 TOTAL DEPTH 10060 PERF. 8786 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
12	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-
02	28	N	12	-0-	-16	-0-	12	2			Y	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-

HARRIS WELL #: 1 RRCID -> 229774 COMPL. DATE 03/24/2007 TOTAL DEPTH 10459 PERF. 8874 - 10198

10	2759	X	2107	-0-	-652	-0-	527	1	1562	2	N	16	1	8			134
							18	9									
11	2130	X	2103	-0-	-27	-0-	510	1	1564	2	N	26	1	8			159
							29	9									
12	2202	X	2202	-0-	-0-	-0-	527	1	1646	2	N	26					185
							29	9									
01	2201	X	2147	-0-	-54	-0-	527	1	1552	2	N	62					247
							68	9									
02	1988	X	1876	-0-	-112	-0-	459	1	1351	2	N	60	177	1	1	8	129
							66	9									
03	2201	X	2013	-0-	-188	-0-	510	1	1480	2	N	21	1	8			149
							23	9									

SAMSON LONE STAR, LLC 744737
WILSON, HAROLD WELL #: 1 RRCID -> 073840 COMPL. DATE 09/16/1977 TOTAL DEPTH 9925 PERF. 8490 - 9835

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

WILSON, HAROLD GAS UNIT "A" WELL #: 3 RRCID -> 078082 COMPL. DATE 08/01/1978 TOTAL DEPTH 10210 PERF. 9649 - 9824

10	1421	N	1421	-0-	-0-	-0-	100	1	1321	2	Y	-0-					15
11	1282	N	1282	-0-	-0-	-0-	95	1	1187	2	Y	-0-					15
12	1395	N	1113	-0-	-282	-0-	84	1	1018	2	Y	10					25
							11	9									
01	1426	N	836	-0-	-590	-0-	73	1	763	2	Y	-0-					25
02	1204	N	910	-0-	-294	-0-	82	1	828	2	Y	-0-					25
03	1054	N	847	-0-	-207	-0-	50	1	797	2	Y	-0-					25

OWENS UNIT WELL #: 3 RRCID -> 082599 COMPL. DATE 05/13/1979 TOTAL DEPTH 9506 PERF. 9134 - 9407

10	2449	X	2230	-0-	-219	-0-	2229	2	1	9	Y	1					45
11	2370	X	2304	-0-	-66	-0-	2303	2	1	9	Y	1					46
12	2666	X	1575	-0-	-1091	-0-	1525	2	50	9	Y	45	72	1	10	8	9
01	2714	X	2714	-0-	-0-	-0-	2714	2			Y	-0-					9
02	2408	X	2367	-0-	-41	-0-	2365	2	2	9	Y	2	2	8			9
*03	2509	X	2509	-0-	-0-	-0-	2508	2	1	9	Y	1	1	8			9

SHAW UNIT WELL #: 3 RRCID -> 083724 COMPL. DATE 07/24/1979 TOTAL DEPTH 9800 PERF. 9136 - 9364

10	248	N	212	-0-	-36	-0-	212	2			Y	-0-					6
11	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					6
12	434	N	167	-0-	-267	-0-	155	2	12	9	Y	11	1	8			16
01	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					16
02	435	N	435	-0-	-0-	-0-	434	2	1	9	Y	1	1	8			16
*03	1876	N	1876	-0-	-0-	-0-	1873	2	3	9	Y	3	15	1	2	8	2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
GUILL, J. C. WELL #: 2 RRCID -> 085694 COMPL. DATE N/A TOTAL DEPTH 9364 PERF. 8463 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS, PAUL WELL #: 2 RRCID -> 089731 COMPL. DATE 02/27/1980 TOTAL DEPTH 9694 PERF. 9121 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	794	-0-	-12	-0-	786	2	8	9	Y	7					14
11	1864	N	1864	-0-	-0-	-0-	1858	2	6	9	Y	5					19
12	2214	N	2214	-0-	-0-	-0-	2169	2	45	9	Y	41	17	8			43
01	1948	N	1948	-0-	-0-	-0-	1948	2			Y	-0-					43
02	1533	N	1533	-0-	-0-	-0-	1524	2	9	9	Y	8	8	8			43
*03	1565	N	1565	-0-	-0-	-0-	1554	2	11	9	Y	10	1	8			52

CHRISTIAN WELL #: 3 RRCID -> 097192 COMPL. DATE 11/15/1981 TOTAL DEPTH 9830 PERF. 8560 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WIENER ESTATE WELL #: 2 RRCID -> 097197 COMPL. DATE N/A TOTAL DEPTH 9918 PERF. 9780 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	436	-0-	-308	-0-	326	2	110	9	Y	100	156	1	7	8	181
11	540	N	539	-0-	-1	-0-	366	2	173	9	Y	157	238	1			100
12	713	N	279	-0-	-434	-0-	279	2			Y	-0-	99	1			1
01	434	N	135	-0-	-299	-0-	135	2			Y	-0-					1
02	392	N	18	-0-	-374	-0-	18	2			Y	-0-					1
03	279	N	91	-0-	-188	-0-	89	2	2	9	Y	2					3

GUILL, J. C. WELL #: 3 RRCID -> 098197 COMPL. DATE 01/22/1982 TOTAL DEPTH 9806 PERF. 8371 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	785	-0-	-1199	-0-	785	2			Y	-0-					140
11	1020	N	809	-0-	-211	-0-	809	2			Y	-0-					140
12	899	N	592	-0-	-307	-0-	592	2			Y	-0-	55	1			85
01	775	N	631	-0-	-144	-0-	631	2			Y	-0-					85
02	756	N	674	-0-	-82	-0-	674	2			Y	-0-					85
03	589	N	465	-0-	-124	-0-	465	2			Y	-0-					85

ROGERS, PAUL WELL #: 3 RRCID -> 100845 COMPL. DATE 07/07/1982 TOTAL DEPTH 9667 PERF. 8799 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1354	-0-	-1560	-0-	1351	2	3	9	Y	3					7
11	2820	X	924	-0-	-1896	-0-	922	2	2	9	Y	2					9
12	2914	X	1560	-0-	-1354	-0-	1552	2	8	9	Y	7	3	8			13
01	1550	X	1538	-0-	-12	-0-	1538	2			Y	-0-					13
02	1400	X	956	-0-	-444	-0-	955	2	1	9	Y	1	1	8			13
03	1550	X	716	-0-	-834	-0-	705	2	11	9	Y	10					23

FURRH, EUNICE "A" WELL #: 1 RRCID -> 100846 COMPL. DATE 07/20/1982 TOTAL DEPTH 10000 PERF. 9795 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	2			Y	-0-					-0-
12	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			Y	-0-					-0-
03	124	N	69	-0-	-55	-0-	65	2	4	9	Y	4					4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS, ELLA MAE WELL #: 1 RRCID -> 116333 COMPL. DATE 12/03/1999 TOTAL DEPTH 9905 PERF. 8530 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2977	X	2977	-0-	-0-	-0-	2966	2	11	9	Y	10	5	8			10
11	3267	X	3267	-0-	-0-	-0-	3267	2			Y	-0-					10
12	2387	X	958	-0-	-1429	-0-	958	2			Y	-0-					10
01	2976	X	485	-0-	-2491	-0-	485	2			Y	-0-					10
02	3052	X	318	-0-	-2734	-0-	316	2	2	9	Y	2	2	8			10
03	3379	X	203	-0-	-3176	-0-	202	2	1	9	Y	1	1	8			10

SHAW UNIT WELL #: 4 RRCID -> 129683 COMPL. DATE 12/13/1988 TOTAL DEPTH 9473 PERF. 9041 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1727	-0-	-1373	-0-	1727	2			Y	-0-					31
11	2970	X	1767	-0-	-1203	-0-	1767	2			Y	-0-					31
12	3069	X	1612	-0-	-1457	-0-	1531	2	81	9	Y	74	1	8			104
01	1736	X	995	-0-	-741	-0-	995	2			Y	-0-					104
02	1732	X	1732	-0-	-0-	-0-	1726	2	6	9	Y	5	5	8			104
*03	2082	X	2082	-0-	-0-	-0-	2078	2	4	9	Y	4	99	1	2	8	7

OWENS UNIT WELL #: 4 RRCID -> 130211 COMPL. DATE 01/18/1989 TOTAL DEPTH 9480 PERF. 9118 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2347	-0-	-350	-0-	2346	2	1	9	Y	1					87
11	2610	X	2125	-0-	-485	-0-	2119	2	6	9	Y	5					92
12	2697	X	1983	-0-	-714	-0-	1963	2	20	9	Y	18	17	8			93
01	2604	X	1196	-0-	-1408	-0-	1165	2	31	9	Y	28					121
02	2128	X	1575	-0-	-553	-0-	1573	2	2	9	Y	2	2	8			121
03	2356	X	2195	-0-	-161	-0-	2195	2			Y	-0-	91	1			30

ROGERS, PAUL WELL #: 4 RRCID -> 132220 COMPL. DATE 08/03/1989 TOTAL DEPTH 9550 PERF. 9034 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1753	-0-	-200	-0-	1710	2	43	9	Y	39	125	1			-0-
11	2430	X	2304	-0-	-126	-0-	2302	2	2	9	Y	2					2
12	2820	X	2820	-0-	-0-	-0-	2803	2	17	9	Y	15	8	8			9
01	2511	X	2461	-0-	-50	-0-	2454	2	7	9	Y	6					15
02	2331	X	2331	-0-	-0-	-0-	2324	2	7	9	Y	6	4	8			17
03	2821	X	2079	-0-	-742	-0-	2027	2	52	9	Y	47	2	8			62

ROGERS, PAUL WELL #: 5 RRCID -> 132482 COMPL. DATE 08/18/1989 TOTAL DEPTH 9525 PERF. 9023 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2394	N	2394	-0-	-0-	-0-	2387	2	7	9	Y	6					13
11	2378	N	2378	-0-	-0-	-0-	2372	2	6	9	Y	5					18
12	2304	N	2304	-0-	-0-	-0-	2290	2	14	9	Y	13	6	8			25
01	2387	N	1610	-0-	-777	-0-	1610	2			Y	-0-					25
02	2212	N	2027	-0-	-185	-0-	2026	2	1	9	Y	1	1	8			25
03	2294	N	1839	-0-	-455	-0-	1835	2	4	9	Y	4	1	8			28

CHRISTIAN WELL #: 4 RRCID -> 134170 COMPL. DATE 03/30/1990 TOTAL DEPTH 9800 PERF. 8480 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW UNIT WELL #: 5 RRCID -> 134313 COMPL. DATE 04/10/1990 TOTAL DEPTH 9410 PERF. 8868 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1317	-0-	-16	-0-	1317	2			Y	-0-					6
11	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					6
12	899	N	855	-0-	-44	-0-	831	2	24	9	Y	22	1	8			27
01	1302	N	625	-0-	-677	-0-	625	2			Y	-0-					27
02	868	N	724	-0-	-144	-0-	723	2	1	9	Y	1	1	8			27
03	868	N	681	-0-	-187	-0-	680	2	1	9	Y	1	26	1			2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SHAW UNIT WELL #: 6 RRCID -> 134944 COMPL. DATE 05/19/1990 TOTAL DEPTH 9470 PERF. 8876 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0-	-0-	1154	2			Y	-0-					
11	990	N	973	-0-	-17	-0-	973	2			Y	-0-					6
12	1085	N	918	-0-	-167	-0-	904	2	14	9	Y	13	1	8			18
01	1116	N	596	-0-	-520	-0-	596	2			Y	-0-					18
02	896	N	752	-0-	-144	-0-	749	2	3	9	Y	3	3	8			18
03	930	N	874	-0-	-56	-0-	871	2	3	9	Y	3	17	1	3	8	1

OWENS UNIT WELL #: 6 RRCID -> 135750 COMPL. DATE 08/28/1990 TOTAL DEPTH 9520 PERF. 8936 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	3924	-0-	-1532	-0-	3924	2			Y	-0-					67
11	5190	X	3750	-0-	-1440	-0-	3749	2	1	9	Y	1					68
12	5363	X	3383	-0-	-1980	-0-	3374	2	9	9	Y	8	5	8			71
01	5022	X	4070	-0-	-952	-0-	4038	2	32	9	Y	29					100
02	4116	X	2549	-0-	-1567	-0-	2547	2	2	9	Y	2	2	8			100
03	3937	X	2410	-0-	-1527	-0-	2410	2			Y	-0-	75	1			25

OWENS UNIT WELL #: 5 RRCID -> 136241 COMPL. DATE 09/29/1990 TOTAL DEPTH 9512 PERF. 8255 - 8951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2422	-0-	-1019	-0-	2420	2	2	9	Y	2					32
11	3330	X	2123	-0-	-1207	-0-	2121	2	2	9	Y	2					34
12	3441	X	2580	-0-	-861	-0-	2486	2	94	9	Y	85	88	1	15	8	16
01	2418	X	1132	-0-	-1286	-0-	1132	2			Y	-0-					16
02	2184	X	1	-0-	-2183	-0-	1	2			Y	-0-					16
03	2573	X	175	-0-	-2398	-0-	175	2			Y	-0-					16

CHRISTIAN WELL #: 5 RRCID -> 137947 COMPL. DATE 11/01/1991 TOTAL DEPTH 9800 PERF. 8538 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	927	N	927	-0-	-0-	-0-	927	2			N	-0-					100
11	913	N	913	-0-	-0-	-0-	913	2			N	-0-					100
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					100
01	930	N	828	-0-	-102	-0-	828	2			N	-0-					100
02	840	N	727	-0-	-113	-0-	727	2			N	-0-					100
03	930	N	804	-0-	-126	-0-	804	2			N	-0-					100

DAVIS, ELLA MAE WELL #: 2 RRCID -> 138861 COMPL. DATE 05/15/1991 TOTAL DEPTH 9896 PERF. 8553 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	340	-0-	-32	-0-	340	2			Y	-0-					41
11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					41
12	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					41
01	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					41
02	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					41
03	434	N	388	-0-	-46	-0-	388	2			Y	-0-					41

WILSON, HAROLD WELL #: 3 RRCID -> 139009 COMPL. DATE 07/02/1991 TOTAL DEPTH 10125 PERF. 8594 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1907	-0-	-325	-0-	176	1	1731	2	Y	-0-					4
11	1920	N	1880	-0-	-40	-0-	186	1	1664	2	Y	27					31
							30	9									
12	2409	N	2409	-0-	-0-	-0-	242	1	2149	2	Y	16	44	1			3
							18	9									
01	1922	N	1894	-0-	-28	-0-	133	1	1715	2	Y	42					45
							46	9									
02	1624	N	1317	-0-	-307	-0-	118	1	1199	2	Y	-0-					45
*03	1875	X	1875	-0-	-0-	-0-	143	1	1699	2	Y	30	45	1			30
							33	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS GAS UNIT WELL #: 2 RRCID -> 141797 COMPL. DATE 05/13/1992 TOTAL DEPTH 10000 PERF. 8852 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2854	-0-	-246	-0-	235	1	2619	2	Y	-0-					64
11	3000	X	1866	-0-	-1134	-0-	168	1	1678	2	Y	18					82
							20	9									
12	3120	X	3120	-0-	-0-	-0-	253	1	2782	2	Y	77	152	1			7
							85	9									
01	3314	X	3314	-0-	-0-	-0-	263	1	2984	2	Y	61					68
							67	9									
02	2576	X	2196	-0-	-380	-0-	189	1	1987	2	Y	18					86
							20	9									
03	3131	X	1822	-0-	-1309	-0-	161	1	1655	2	Y	5	80	1			11
							6	9									

CHRISTIAN WELL #: 6 RRCID -> 144391 COMPL. DATE 01/26/1993 TOTAL DEPTH 9861 PERF. 8540 - 9684

10	1209	X	993	-0-	-216	-0-	993	2			Y	-0-					40
11	1170	X	955	-0-	-215	-0-	955	2			Y	-0-					40
12	1308	X	1308	-0-	-0-	-0-	1225	2	83	9	Y	75					115
01	1271	X	866	-0-	-405	-0-	866	2			Y	-0-					115
02	1148	X	718	-0-	-430	-0-	718	2			Y	-0-					115
03	1302	X	1281	-0-	-21	-0-	1270	2	11	9	Y	10					125

CHRISTIAN WELL #: 8 RRCID -> 144393 COMPL. DATE 01/25/1993 TOTAL DEPTH 9845 PERF. 8549 - 9682

10	1116	X	891	-0-	-225	-0-	891	2			N	-0-					215
11	1080	X	866	-0-	-214	-0-	866	2			N	-0-					215
12	1116	X	765	-0-	-351	-0-	765	2			N	-0-					215
01	2955	X	2955	-0-	-0-	-0-	2954	2	1	9	N	1	175	1			41
02	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					41
*03	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					41

CHRISTIAN WELL #: 7 RRCID -> 144394 COMPL. DATE 02/10/1993 TOTAL DEPTH 9875 PERF. 8580 - 9720

10	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
12	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
01	465	N	401	-0-	-64	-0-	401	2			Y	-0-					-0-
02	420	N	346	-0-	-74	-0-	346	2			Y	-0-					-0-
03	465	N	418	-0-	-47	-0-	418	2			Y	-0-					-0-

DANIELS GAS UNIT WELL #: 5 RRCID -> 145281 COMPL. DATE 02/18/1993 TOTAL DEPTH 10000 PERF. 8888 - 9860

10	2168	X	2168	-0-	-0-	-0-	178	1	1990	2	Y	-0-					17
11	2780	X	2780	-0-	-0-	-0-	253	1	2525	2	Y	2					19
							2	9									
12	2405	X	2405	-0-	-0-	-0-	200	1	2196	2	Y	8	26	1			1
							9	9									
01	1880	X	1880	-0-	-0-	-0-	152	1	1721	2	Y	6					7
							7	9									
02	2604	X	2252	-0-	-352	-0-	195	1	2055	2	Y	2					9
							2	9									
03	2883	X	2247	-0-	-636	-0-	199	1	2042	2	Y	5	8	1			6
							6	9									

ROGERS, PAUL WELL #: 6 RRCID -> 145559 COMPL. DATE 04/04/1993 TOTAL DEPTH 9650 PERF. 9050 - 9148

10	1767	N	1326	-0-	-441	-0-	1319	2	7	9	Y	6					13
11	1788	N	1788	-0-	-0-	-0-	1782	2	6	9	Y	5					18
12	1967	N	1967	-0-	-0-	-0-	1956	2	11	9	Y	10	4	8			24
01	1925	N	1925	-0-	-0-	-0-	1925	2			Y	-0-					24
02	1698	N	1698	-0-	-0-	-0-	1697	2	1	9	Y	1	1	8			24
03	1953	N	1792	-0-	-161	-0-	1786	2	6	9	Y	5	1	8			28

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS, PAUL WELL #: 7 RRCID -> 145561 COMPL. DATE 04/07/1993 TOTAL DEPTH 9650 PERF. 9065 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2435	N	2435	-0-	-0-	-0-	2428	2	7	9	Y	6					13
11	2533	N	2533	-0-	-0-	-0-	2527	2	6	9	Y	5					18
12	2575	N	2575	-0-	-0-	-0-	2562	2	13	9	Y	12	5	8			25
01	2449	N	2387	-0-	-62	-0-	2387	2			Y	-0-					25
02	2352	N	2119	-0-	-233	-0-	2118	2	1	9	Y	1	1	8			25
03	2573	N	2181	-0-	-392	-0-	2177	2	4	9	Y	4	1	8			28

DANIELS GAS UNIT WELL #: 6 RRCID -> 146007 COMPL. DATE 05/13/1993 TOTAL DEPTH 10000 PERF. 8943 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	958	-0-	-561	-0-	79	1	879	2	Y	-0-					13
11	1050	N	838	-0-	-212	-0-	76	1	762	2	Y	-0-					13
12	1002	N	1002	-0-	-0-	-0-	84	1	918	2	Y	-0-					13
01	1425	N	1425	-0-	-0-	-0-	116	1	1309	2	Y	-0-					13
02	1021	N	1021	-0-	-0-	-0-	89	1	932	2	Y	-0-					13
03	992	N	967	-0-	-25	-0-	86	1	881	2	Y	-0-					13

SHAW UNIT WELL #: 8 RRCID -> 146714 COMPL. DATE 08/19/1993 TOTAL DEPTH 9800 PERF. 9117 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OWENS UNIT WELL #: 7 RRCID -> 157583 COMPL. DATE 01/22/1996 TOTAL DEPTH 9350 PERF. 9063 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OWENS UNIT WELL #: 8 U RRCID -> 159551 COMPL. DATE 07/20/1996 TOTAL DEPTH 9350 PERF. 9152 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1159	N	1159	-0-	-0-	-0-	1117	2	42	9	Y	38					48
11	2531	N	2531	-0-	-0-	-0-	2531	2			Y	-0-					48
12	1985	N	1985	-0-	-0-	-0-	1975	2	10	9	Y	9	8	8			49
01	1707	N	1707	-0-	-0-	-0-	1707	2			Y	-0-					49
02	2380	X	1504	-0-	-876	-0-	1497	2	7	9	Y	6	6	8			49
03	2604	X	1748	-0-	-856	-0-	1744	2	4	9	Y	4	4	8			49

OWENS UNIT WELL #: 9 RRCID -> 160095 COMPL. DATE 06/16/1997 TOTAL DEPTH 9350 PERF. 8888 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHAW UNIT WELL #: 10 RRCID -> 160231 COMPL. DATE 09/04/1996 TOTAL DEPTH 9350 PERF. 9096 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2450	X	2450	-0-	-0-	-0-	2450	2			Y	-0-					49
11	1887	X	1887	-0-	-0-	-0-	1887	2			Y	-0-					49
12	3435	X	3435	-0-	-0-	-0-	3432	2	3	9	Y	3	3	8			49
01	2449	X	1606	-0-	-843	-0-	1595	2	11	9	Y	10					59
02	1764	N	1661	-0-	-103	-0-	1652	2	9	9	Y	8					67
03	2976	X	1084	-0-	-1892	-0-	1054	2	30	9	Y	27	91	1	1	8	2

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS, PAUL WELL #: 8 RRCID -> 161949 COMPL. DATE 01/31/1997 TOTAL DEPTH 9698 PERF. 8840 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0-	-0-	1150	2	4	9	Y	4	51	1			1
11	1274	N	1274	-0-	-0-	-0-	1274	2			Y	-0-					1
12	1500	N	1500	-0-	-0-	-0-	1497	2	3	9	Y	3	3	8			1
01	1235	N	1235	-0-	-0-	-0-	1233	2	2	9	Y	2					3
02	1204	N	1191	-0-	-13	-0-	1190	2	1	9	Y	1	1	8			3
03	1488	N	1144	-0-	-344	-0-	1135	2	9	9	Y	8	1	8			10

DANIELS GAS UNIT WELL #: 7 RRCID -> 163400 COMPL. DATE 04/17/1997 TOTAL DEPTH 9995 PERF. 8890 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1870	-0-	-548	-0-	154	1	1716	2	Y	-0-					6
11	2250	X	1724	-0-	-526	-0-	157	1	1567	2	Y	-0-					6
12	2077	X	1578	-0-	-499	-0-	132	1	1446	2	Y	-0-					6
01	1922	X	1469	-0-	-453	-0-	119	1	1350	2	Y	-0-					6
02	1631	N	1631	-0-	-0-	-0-	142	1	1489	2	Y	-0-					6
03	1581	N	1572	-0-	-9	-0-	140	1	1432	2	Y	-0-					6

OWENS UNIT WELL #: 10 RRCID -> 164601 COMPL. DATE 08/07/1997 TOTAL DEPTH 9350 PERF. 9180 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1972	-0-	-74	-0-	29	1	1901	2	Y	38					50
							42	9									
11	2070	N	2056	-0-	-14	-0-	2056	2			Y	-0-					50
12	2015	N	1898	-0-	-117	-0-	1891	2	7	9	Y	6	6	8			50
01	1984	N	1873	-0-	-111	-0-	1873	2			Y	-0-					50
02	1932	X	1686	-0-	-246	-0-	1685	2	1	9	Y	1	1	8			50
03	2139	X	1844	-0-	-295	-0-	1844	2			Y	-0-					50

ROGERS, PAUL WELL #: 9 RRCID -> 166009 COMPL. DATE 08/30/1997 TOTAL DEPTH 9375 PERF. 8907 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	938	N	938	-0-	-0-	-0-	931	2	7	9	Y	6					13
11	969	N	969	-0-	-0-	-0-	963	2	6	9	Y	5					18
12	1046	N	1046	-0-	-0-	-0-	1034	2	12	9	Y	11	5	8			24
01	930	N	818	-0-	-112	-0-	817	2	1	9	Y	1					25
02	896	N	879	-0-	-17	-0-	878	2	1	9	Y	1	1	8			25
03	1054	N	808	-0-	-246	-0-	802	2	6	9	Y	5	1	8			29

SHAW UNIT WELL #: 11 RRCID -> 166125 COMPL. DATE 11/13/1997 TOTAL DEPTH 9362 PERF. 9082 - 9185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2823	-0-	-1703	-0-	2823	2			Y	-0-					57
11	3030	X	2218	-0-	-812	-0-	2218	2			Y	-0-					57
12	2821	X	2516	-0-	-305	-0-	2508	2	8	9	Y	7	7	8			57
01	2821	X	1811	-0-	-1010	-0-	1800	2	11	9	Y	10					67
02	2548	X	2210	-0-	-338	-0-	2200	2	10	9	Y	9	5	8			71
03	2821	X	1934	-0-	-887	-0-	1903	2	31	9	Y	28	93	1	4	8	2

DANIELS GAS UNIT WELL #: 8 RRCID -> 167152 COMPL. DATE 11/20/1997 TOTAL DEPTH 10000 PERF. 8876 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	69	1	771	2	Y	-0-					1
11	568	N	568	-0-	-0-	-0-	52	1	516	2	Y	-0-					1
12	552	N	552	-0-	-0-	-0-	46	1	506	2	Y	-0-					1
01	837	N	481	-0-	-356	-0-	39	1	442	2	Y	-0-					1
02	532	N	447	-0-	-85	-0-	39	1	408	2	Y	-0-					1
03	558	N	549	-0-	-9	-0-	49	1	500	2	Y	-0-					1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CHRISTIAN WELL #: 10 RRCID -> 170438 COMPL. DATE 09/02/1998 TOTAL DEPTH 9885 PERF. 8542 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	519	2			N	-0-					110
11	630	N	501	-0-	-129	-0-	501	2			N	-0-					110
12	589	N	509	-0-	-80	-0-	509	2			N	-0-					110
01	527	N	464	-0-	-63	-0-	464	2			N	-0-					110
02	476	N	438	-0-	-38	-0-	416	2	22	9	N	20					130
03	496	N	476	-0-	-20	-0-	476	2			N	-0-					130

GUILL, J. C. WELL #: 4 RRCID -> 170468 COMPL. DATE 08/29/1998 TOTAL DEPTH 9930 PERF. 8476 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					2
11	467	N	467	-0-	-0-	-0-	416	2	51	9	Y	46					48
12	479	N	479	-0-	-0-	-0-	471	2	8	9	Y	7	47	1			8
01	403	N	329	-0-	-74	-0-	323	2	6	9	Y	5					13
02	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					13
03	465	N	456	-0-	-9	-0-	456	2			Y	-0-					13

GUILL, J. C. WELL #: 5 RRCID -> 171382 COMPL. DATE 11/16/1998 TOTAL DEPTH 9970 PERF. 8510 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1184	-0-	-25	-0-	1184	2			Y	-0-					1
11	1221	N	1221	-0-	-0-	-0-	1170	2	51	9	Y	46					47
12	1209	N	1065	-0-	-144	-0-	1057	2	8	9	Y	7	46	1			8
01	1178	N	1117	-0-	-61	-0-	1111	2	6	9	Y	5					13
02	1148	N	811	-0-	-337	-0-	811	2			Y	-0-					13
03	1054	N	1008	-0-	-46	-0-	1008	2			Y	-0-					13

GUILL, J. C. WELL #: 6 RRCID -> 172993 COMPL. DATE 03/16/1999 TOTAL DEPTH 9855 PERF. 8430 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUILL, J. C. WELL #: 7 RRCID -> 173205 COMPL. DATE 04/06/1999 TOTAL DEPTH 9965 PERF. 8521 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	791	N	791	-0-	-0-	-0-	791	2			Y	-0-					-0-
11	728	N	728	-0-	-0-	-0-	686	2	42	9	Y	38					38
12	713	N	641	-0-	-72	-0-	631	2	10	9	Y	9	38	1			9
01	806	N	678	-0-	-128	-0-	672	2	6	9	Y	5					14
02	728	X	629	-0-	-99	-0-	629	2			Y	-0-					14
03	806	X	645	-0-	-161	-0-	645	2			Y	-0-					14

CHRISTIAN WELL #: 9 RRCID -> 173234 COMPL. DATE 02/03/1999 TOTAL DEPTH 9836 PERF. 8882 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					1
11	11	N	4	-0-	-7	-0-	4	2			Y	-0-					1
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					1
01	4	N	3	-0-	-1	-0-	3	2			Y	-0-					1
02	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					1
*03	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					1

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILSON, HAROLD WELL #: 4 RRCID -> 173417 COMPL. DATE 04/25/1999 TOTAL DEPTH 10125 PERF. 8608 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2143	N	2143	-0-	-0-	-0-	198	1	1945	2	Y	-0-					4
11	1233	N	1233	-0-	-0-	-0-	120	1	1074	2	Y	35					39
							39	9									
12	1575	N	1575	-0-	-0-	-0-	158	1	1400	2	Y	15	51	1			3
							17	9									
01	939	N	939	-0-	-0-	-0-	64	1	829	2	Y	42					45
							46	9									
02	1336	N	1336	-0-	-0-	-0-	120	1	1216	2	Y	-0-					45
*03	1481	N	1481	-0-	-0-	-0-	112	1	1336	2	Y	30	45	1			30
							33	9									

WILSON, HAROLD WELL #: 5 RRCID -> 173776 COMPL. DATE 06/05/1999 TOTAL DEPTH 10138 PERF. 8632 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2664	-0-	-653	-0-	247	1	2417	2	Y	-0-					4
11	3120	X	2673	-0-	-447	-0-	265	1	2378	2	Y	27					31
							30	9									
12	3317	X	3001	-0-	-316	-0-	303	1	2681	2	Y	15	43	1			3
							17	9									
01	3317	X	2398	-0-	-919	-0-	170	1	2182	2	Y	42					45
							46	9									
02	2055	X	2055	-0-	-0-	-0-	185	1	1870	2	Y	-0-					45
*03	2770	X	2770	-0-	-0-	-0-	213	1	2524	2	Y	30	45	1			30
							33	9									

WILSON, HAROLD GAS UNIT "A" WELL #: 4 RRCID -> 179357 COMPL. DATE 08/26/2000 TOTAL DEPTH 9978 PERF. 8550 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2548	N	2548	-0-	-0-	-0-	179	1	2369	2	Y	-0-					25
11	2340	N	2221	-0-	-119	-0-	164	1	2057	2	Y	-0-					25
12	2522	N	2522	-0-	-0-	-0-	191	1	2320	2	Y	10					35
							11	9									
01	2418	N	1838	-0-	-580	-0-	161	1	1677	2	Y	-0-					35
02	2072	N	1891	-0-	-181	-0-	170	1	1721	2	Y	-0-					35
*03	2460	N	2460	-0-	-0-	-0-	144	1	2316	2	Y	-0-					35

WILSON, HAROLD GAS UNIT "A" WELL #: 1 RRCID -> 179782 COMPL. DATE 10/04/2000 TOTAL DEPTH 10120 PERF. 8618 - 9951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2798	N	2798	-0-	-0-	-0-	259	1	2539	2	Y	-0-					80
11	2620	N	2620	-0-	-0-	-0-	263	1	2357	2	Y	-0-					80
12	2400	N	2400	-0-	-0-	-0-	237	1	2102	2	Y	55					135
							61	9									
01	2232	N	2182	-0-	-50	-0-	157	1	2025	2	Y	-0-					135
02	2327	N	2327	-0-	-0-	-0-	208	1	2112	2	Y	6	86	1			55
							7	9									
03	2232	N	1979	-0-	-253	-0-	153	1	1823	2	Y	3					58
							3	9									

WILSON, HAROLD WELL #: 6 RRCID -> 180493 COMPL. DATE 11/08/2000 TOTAL DEPTH 10155 PERF. 8665 - 9981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1856	-0-	-159	-0-	172	1	1684	2	Y	-0-					4
11	1860	N	1306	-0-	-554	-0-	128	1	1149	2	Y	26					30
							29	9									
12	1984	N	1481	-0-	-503	-0-	149	1	1319	2	Y	12	40	1			2
							13	9									
01	1860	N	960	-0-	-900	-0-	67	1	857	2	Y	33					35
							36	9									
02	1388	N	1388	-0-	-0-	-0-	125	1	1263	2	Y	-0-					35
*03	1449	N	1449	-0-	-0-	-0-	111	1	1314	2	Y	22	35	1			22
							24	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WILSON, HAROLD "A" WELL #: 2 RRCID -> 180981 COMPL. DATE 11/24/2000 TOTAL DEPTH 10145 PERF. 8670 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2360	N	2360	-0-	-0-	-0-	218	1	2142	2	Y	-0-					80
11	2250	N	2123	-0-	-127	-0-	213	1	1910	2	Y	-0-					80
12	2294	N	1350	-0-	-944	-0-	131	1	1162	2	Y	52					132
							57	9									
01	2356	N	1729	-0-	-627	-0-	125	1	1604	2	Y	-0-					132
02	2128	X	1171	-0-	-957	-0-	105	1	1063	2	Y	3	84	1			51
							3	9									
03	2356	X	1943	-0-	-413	-0-	150	1	1790	2	Y	3					54
							3	9									

BALLARD GU 1 WELL #: 1 RRCID -> 234786 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9012 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1540	-0-	-41	-0-	1540	2			N	-0-					200
11	1560	X	1474	-0-	-86	-0-	1460	2	14	9	N	13	187	1			26
12	1612	X	1460	-0-	-152	-0-	1460	2			N	-0-					26
01	1612	X	1269	-0-	-343	-0-	1269	2			N	-0-					26
02	1400	X	769	-0-	-631	-0-	769	2			N	-0-					26
03	1550	X	1446	-0-	-104	-0-	1446	2			N	-0-					26

SHAW UNIT WELL #: 12H RRCID -> 245651 COMPL. DATE 01/20/2009 TOTAL DEPTH 9191 PERF. 9625 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21793	X	20077	-0-	-1716	-0-	20056	2	21	9	N	19					100
11	20460	X	19661	-0-	-799	-0-	19617	2	44	9	N	40					140
12	21142	X	20875	-0-	-267	-0-	20807	2	68	9	N	62	55	8			147
01	20801	X	20702	-0-	-99	-0-	20660	2	42	9	N	38					185
02	18788	X	18396	-0-	-392	-0-	18346	2	50	9	N	45	170	1	33	8	27
03	20863	X	19904	-0-	-959	-0-	19857	2	47	9	N	43	20	8			50

WERNER-HUSBAND WELL #: 2H RRCID -> 264602 COMPL. DATE 11/07/2013 TOTAL DEPTH 9527 PERF. 9819 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40765	X	34974	-0-	-5791	-0-	38	1	34720	2	N	196	179	1			37
							216	9									
11	37740	X	33514	-0-	-4226	-0-	17	1	33333	2	N	149	164	1			22
							164	9									
12	37324	X	33711	-0-	-3613	-0-	33532	2	179	9	N	163					185
01	37014	X	32872	-0-	-4142	-0-	32694	2	178	9	N	162	178	1			169
02	32368	X	28318	-0-	-4050	-0-	28127	2	191	9	N	174	179	1			164
03	34968	X	30241	-0-	-4727	-0-	30066	2	175	9	N	159	171	1			152

WERNER-HUSBAND WELL #: 5H RRCID -> 271904 COMPL. DATE 09/11/2014 TOTAL DEPTH 9573 PERF. 10266 - 14906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83018	X	41994	-0-	-41024	-0-	45	1	41542	2	N	370	179	1			309
							407	9									
11	69600	X	34038	-0-	-35562	-0-	17	1	33762	2	N	235	330	1			214
							259	9									
12	63054	X	35427	-0-	-27627	-0-	35085	2	342	9	N	311	363	1			162
01	55552	X	33536	-0-	-22016	-0-	33262	2	274	9	N	249	177	1			234
02	39900	X	28583	-0-	-11317	-0-	28317	2	266	9	N	242	239	1			237
03	42005	X	29412	-0-	-12593	-0-	29182	2	230	9	N	209	187	1			259

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER-HUSBAND WELL #: 3H RRCID -> 271931 COMPL. DATE 01/02/2014 TOTAL DEPTH 9565 PERF.10118 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63953	X	57006	-0-	-6947	-0-	62	1	56711	2	N	212	171	1			214
							233	9									
11	61890	X	52789	-0-	-9101	-0-	27	1	52554	2	N	189	174	1			229
							208	9									
12	63953	X	51999	-0-	-11954	-0-	51815	2	184	9	N	167	176	1			220
01	63953	X	49327	-0-	-14626	-0-	49118	2	209	9	N	190	164	1			246
02	56168	X	41304	-0-	-14864	-0-	41114	2	190	9	N	173	315	1			104
03	57009	X	37584	-0-	-19425	-0-	37366	2	218	9	N	198	171	1			131

WERNER-HUSBAND WELL #: 4H RRCID -> 271988 COMPL. DATE 09/11/2014 TOTAL DEPTH 9585 PERF.10040 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66929	X	37767	-0-	-29162	-0-	41	1	37426	2	N	273	178	1			243
							300	9									
11	57060	X	34376	-0-	-22684	-0-	17	1	34051	2	N	280	358	1			165
							308	9									
12	52793	X	33564	-0-	-19229	-0-	33301	2	263	9	N	239	179	1			225
01	47275	X	31777	-0-	-15498	-0-	31510	2	267	9	N	243	368	1			100
02	36092	X	25904	-0-	-10188	-0-	25696	2	208	9	N	189	177	1			112
03	37758	X	29304	-0-	-8454	-0-	29065	2	239	9	N	217	182	1			147

WOODS GU WELL #: 1H RRCID -> 275131 COMPL. DATE 08/02/2014 TOTAL DEPTH 9415 PERF. 9824 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106609	X	102828	-0-	-3781	-0-	217	1	97338	2	N	4794	4668	1			394
							5273	9									
11	103170	X	84752	-0-	-18418	-0-	210	1	80628	2	N	3558	3630	1			322
							3914	9									
12	106609	X	77203	-0-	-29406	-0-	217	1	73575	2	N	3101	3150	1			273
							3411	9									
01	106609	X	67830	-0-	-38779	-0-	217	1	64538	2	N	2795	2812	1			256
							3075	9									
02	96292	X	55422	-0-	-40870	-0-	196	1	52960	2	N	2060	2104	1			212
							2266	9									
03	102827	X	58066	-0-	-44761	-0-	217	1	55696	2	N	1957	1950	1			219
							2153	9									

OWENS-SHAW WELL #: 2H RRCID -> 275826 COMPL. DATE 11/30/2014 TOTAL DEPTH 9214 PERF. 9725 - 15830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		57795	-0-	57795	57795	57323	2	472	9	Y	429	180	1			249
01	303648	X	245853	-0-	-57795	-0-	109	1	244195	2	Y	1408	1439	1			218
							1549	9									
02	191504	X	191504	-0-	-0-	-0-	98	1	189702	2	Y	1549	1513	1			254
							1704	9									
*03	195899	X	195899	-0-	-0-	-0-	109	1	194239	2	Y	1410	1334	1			330
							1551	9									

OWENS-SHAW WELL #: 1H RRCID -> 275873 COMPL. DATE 11/30/2014 TOTAL DEPTH 9280 PERF.10100 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		54816	-0-	54816	54816	54358	2	458	9	Y	416	175	1			241
*01	307426	X	252610	-0-	-54816	-0-	109	1	250997	2	Y	1367	1396	1			212
							1504	9									
*02	210819	X	210819	-0-	-0-	-0-	98	1	209069	2	Y	1502	1468	1			246
							1652	9									
*03	221307	X	221307	-0-	-0-	-0-	109	1	219667	2	Y	1392	1313	1			325
							1531	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY 788997
OSBORNE WELL #: 1 RRCID -> 094264 COMPL. DATE 11/25/1997 TOTAL DEPTH 10000 PERF. 8582 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	2900	-0-	2900	2900	214	1	2686	2	N	-0-					-0-
01	PRTL	PLG	2504	-0-	2504	5404	192	1	2312	2	N	-0-					-0-
02	PRTL	PLG	2352	-0-	2352	7756	192	1	2160	2	N	-0-					-0-
03	PRTL	PLG	2932	-0-	2932	10688	234	1	2698	2	N	-0-					-0-

BOISE SOUTHERN ET AL WELL #: 1A RRCID -> 129709 COMPL. DATE 12/09/1996 TOTAL DEPTH 9450 PERF. 8582 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1636	-0-	-69	-0-	1635	2	1	9	N	1	1	8			85
11	1470	N	1143	-0-	-327	-0-	1143	2			N	-0-					85
12	1856	N	1856	-0-	-0-	-0-	1812	2	44	9	N	40					125
01	1643	N	1262	-0-	-381	-0-	1165	2	97	9	N	88	168	1			45
02	1305	N	1305	-0-	-0-	-0-	1260	2	45	9	N	41					86
03	1860	N	1537	-0-	-323	-0-	1537	2			N	-0-					86

OSBORNE WELL #: 2 RRCID -> 224156 COMPL. DATE 11/21/2006 TOTAL DEPTH 10040 PERF. 8578 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3569	-0-	-244	-0-	258	1	3299	2	Y	11	1	8			24
							12	9									
11	3690	X	3417	-0-	-273	-0-	249	1	3162	2	Y	5					29
							6	9									
12	3813	X	3003	-0-	-810	-0-	222	1	2781	2	Y	-0-					29
01	3565	X	3392	-0-	-173	-0-	260	1	3132	2	Y	-0-					29
02	3220	X	2740	-0-	-480	-0-	223	1	2517	2	Y	-0-					29
03	3565	X	3324	-0-	-241	-0-	266	1	3058	2	Y	-0-					29

CARTER, OLA EST. WELL #: 2 RRCID -> 224158 COMPL. DATE 11/22/2006 TOTAL DEPTH 10000 PERF. 8561 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

CARTER, OLA EST. WELL #: 3 RRCID -> 229460 COMPL. DATE 07/10/2007 TOTAL DEPTH 10040 PERF. 8544 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3112	X	3112	-0-	-0-	-0-	225	1	2887	2	Y	-0-					11
11	2871	X	2871	-0-	-0-	-0-	209	1	2662	2	Y	-0-					11
12	2876	X	2876	-0-	-0-	-0-	213	1	2663	2	Y	-0-					11
01	2276	X	2276	-0-	-0-	-0-	174	1	2096	2	Y	5					16
							6	9									
02	2800	X	1921	-0-	-879	-0-	156	1	1765	2	Y	-0-					16
03	3100	X	2701	-0-	-399	-0-	216	1	2485	2	Y	-0-					16

RICHARDSON A WELL #: 3 RRCID -> 230262 COMPL. DATE 07/17/2007 TOTAL DEPTH 9961 PERF. 9716 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
OSBORNE WELL #: 3 RRCID -> 230278 COMPL. DATE 08/12/2007 TOTAL DEPTH 10050 PERF. 8568 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2397	-0-	-52	-0-	173	1	2212	2	Y	11	1	8			25
							12	9									
11	2847	X	2847	-0-	-0-	-0-	207	1	2634	2	Y	5					30
							6	9									
12	2325	X	1340	-0-	-985	-0-	99	1	1241	2	Y	-0-					30
01	2387	X	1985	-0-	-402	-0-	152	1	1833	2	Y	-0-					30
02	2660	X	1704	-0-	-956	-0-	139	1	1565	2	Y	-0-					30
03	2945	X	1462	-0-	-1483	-0-	117	1	1345	2	Y	-0-					30

BOISE SOUTHERN ET AL WELL #: 1H RRCID -> 235280 COMPL. DATE 03/27/2008 TOTAL DEPTH 9374 PERF. 9736 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12431	X	10534	-0-	-1897	-0-	10356	2	178	9	N	162	189	1	3	8	126
11	11910	X	10142	-0-	-1768	-0-	9975	2	167	9	N	152	189	1			89
12	11470	X	10374	-0-	-1096	-0-	10200	2	174	9	N	158	190	1			57
01	11346	X	10207	-0-	-1139	-0-	10043	2	164	9	N	149					206
02	9996	X	9095	-0-	-901	-0-	8961	2	134	9	N	122	180	1			148
03	10540	X	9498	-0-	-1042	-0-	9309	2	189	9	N	172	192	1			128

CARTER, OLA EST. WELL #: 4 RRCID -> 236418 COMPL. DATE 05/11/2008 TOTAL DEPTH 9995 PERF. 8551 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3469	X	3469	-0-	-0-	-0-	251	1	3218	2	Y	-0-					19
11	3030	X	2242	-0-	-788	-0-	164	1	2078	2	Y	-0-					19
12	3845	X	3845	-0-	-0-	-0-	284	1	3561	2	Y	-0-					19
01	3131	X	2903	-0-	-228	-0-	223	1	2680	2	Y	-0-					19
02	2268	X	1951	-0-	-317	-0-	157	1	1779	2	Y	14					33
							15	9									
03	2511	X	1953	-0-	-558	-0-	156	1	1797	2	Y	-0-					33

OSBORNE GAS UNIT WELL #: 4 RRCID -> 239334 COMPL. DATE 04/23/2008 TOTAL DEPTH 10054 PERF. 8590 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1293	N	1293	-0-	-0-	-0-	93	1	1189	2	Y	10	1	8			10
							11	9									
11	1210	N	1210	-0-	-0-	-0-	88	1	1121	2	Y	1					11
							1	9									
12	1178	N	1178	-0-	-0-	-0-	87	1	1091	2	Y	-0-					11
01	1302	N	1125	-0-	-177	-0-	86	1	1039	2	Y	-0-					11
02	1224	N	1224	-0-	-0-	-0-	100	1	1124	2	Y	-0-					11
*03	1495	N	1495	-0-	-0-	-0-	119	1	1376	2	Y	-0-					11

RICHARDSON A WELL #: 2H RRCID -> 241285 COMPL. DATE 04/18/2013 TOTAL DEPTH 9701 PERF. 9983 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5453	X	5453	-0-	-0-	-0-	5304	2	149	9	N	135	97	1	2	8	36
11	5318	X	5318	-0-	-0-	-0-	5310	2	8	9	N	7					43
12	5270	X	5270	-0-	-0-	-0-	5270	2			N	-0-					43
01	5329	X	5329	-0-	-0-	-0-	5329	2			N	-0-					43
02	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					43
*03	5311	X	5311	-0-	-0-	-0-	5307	2	4	9	N	4					47

BOISE SOUTHERN ET AL WELL #: 2H RRCID -> 242061 COMPL. DATE 07/31/2008 TOTAL DEPTH 9358 PERF. 9570 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5561	-0-	-670	-0-	5489	2	72	9	N	65	3	8			112
11	6030	X	5570	-0-	-460	-0-	5468	2	102	9	N	93	182	1			23
12	6014	X	5542	-0-	-472	-0-	5457	2	85	9	N	77					100
01	6014	X	5428	-0-	-586	-0-	5343	2	85	9	N	77					177
02	5264	X	4316	-0-	-948	-0-	4270	2	46	9	N	42	179	1			40
03	5766	X	4900	-0-	-866	-0-	4843	2	57	9	N	52					92

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
RICHARDSON A WELL #: 1H RRCID -> 246140 COMPL. DATE 10/25/2008 TOTAL DEPTH 9709 PERF. 9924 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4290	-0-	-887	-0-	4143	2	147	9	N	134	97	1	1	8	36
11	5010	X	4597	-0-	-413	-0-	4589	2	8	9	N	7					43
12	7792	X	7792	-0-	-0-	-0-	7792	2			N	-0-					43
01	7553	X	7553	-0-	-0-	-0-	7553	2			N	-0-					43
02	6247	X	6247	-0-	-0-	-0-	6247	2			N	-0-					43
03	7440	X	6119	-0-	-1321	-0-	6115	2	4	9	N	4					47

SMITH OPERATING AND MGMT CO. 794541
FROST-PARKER UNIT 1 WELL #: 2 RRCID -> 076790 COMPL. DATE 02/23/1977 TOTAL DEPTH 9609 PERF. 8670 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					155

SOJITZ ENERGY VENTURE, INC. 800925
WEST BAY WELL #: 2 RRCID -> 213081 COMPL. DATE 06/25/2005 TOTAL DEPTH 9900 PERF. 8654 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2166	-0-	-159	-0-	2046	2	120	9	N	109	175	1			780
11	2250	N	2064	-0-	-186	-0-	2051	2	13	9	N	12					792
12	2118	N	2118	-0-	-0-	-0-	2101	2	17	9	N	15					807
01	2170	N	2068	-0-	-102	-0-	2065	2	3	9	N	3					810
02	1932	N	1857	-0-	-75	-0-	1846	2	11	9	N	10					820
03	2108	N	1934	-0-	-174	-0-	1915	2	19	9	N	17					837

BECKHAM WELL #: 4 RRCID -> 221825 COMPL. DATE 05/27/2006 TOTAL DEPTH 9900 PERF. 8780 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2101	N	2101	-0-	-0-	-0-	2088	2	13	9	N	12					145
11	2024	N	2024	-0-	-0-	-0-	2013	2	11	9	N	10					155
12	2106	N	2106	-0-	-0-	-0-	2086	2	20	9	N	18					173
01	2137	N	2137	-0-	-0-	-0-	2118	2	19	9	N	17					190
02	1960	N	1960	-0-	-0-	-0-	1951	2	9	9	N	8					198
*03	2127	N	2127	-0-	-0-	-0-	2121	2	6	9	N	5					203

BURK WELL #: 6 RRCID -> 222578 COMPL. DATE 07/28/2006 TOTAL DEPTH 9950 PERF. 8630 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2143	-0-	-554	-0-	2074	2	69	9	N	63					509
11	2610	X	2069	-0-	-541	-0-	2034	2	35	9	N	32	173	1			368
12	2511	X	2147	-0-	-364	-0-	2128	2	19	9	N	17					385
01	2511	X	2242	-0-	-269	-0-	2222	2	20	9	N	18					403
02	2212	X	2035	-0-	-177	-0-	1959	2	76	9	N	69					472
*03	2265	X	2265	-0-	-0-	-0-	2254	2	11	9	N	10					482

DAVIS, VERA WELL #: 9 T RRCID -> 236111 COMPL. DATE 10/12/2007 TOTAL DEPTH 10204 PERF. 8781 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1398	-0-	-710	-0-	1390	2	8	9	N	7					938
11	2040	X	685	-0-	-1355	-0-	679	2	6	9	N	5					943
12	2108	X	1149	-0-	-959	-0-	1143	2	6	9	N	5					948
01	1829	X	1074	-0-	-755	-0-	1071	2	3	9	N	3					951
02	1652	X	502	-0-	-1150	-0-	499	2	3	9	N	3					954
03	1395	X	517	-0-	-878	-0-	515	2	2	9	N	2					956

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
BECKHAM WELL #: 5 RRCID -> 236665 COMPL. DATE 01/21/2008 TOTAL DEPTH 10200 PERF. 8725 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2589	-0-	-325	-0-	2543	2	46	9	N	42					146
11	2820	X	2443	-0-	-377	-0-	2430	2	13	9	N	12					158
12	2914	X	2440	-0-	-474	-0-	2416	2	24	9	N	22					180
01	2728	X	2514	-0-	-214	-0-	2389	2	125	9	N	114					294
02	2436	X	2203	-0-	-233	-0-	2179	2	24	9	N	22	185	1			131
03	2604	X	2413	-0-	-191	-0-	2380	2	33	9	N	30					161

DAVIS, VERA WELL #: 12 RRCID -> 236686 COMPL. DATE 02/27/2008 TOTAL DEPTH 10200 PERF. 8675 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2497	-0-	-324	-0-	2484	2	13	9	N	12					427
11	2730	X	2345	-0-	-385	-0-	2304	2	41	9	N	37					464
12	2821	X	2361	-0-	-460	-0-	2336	2	25	9	N	23					487
01	2666	X	2268	-0-	-398	-0-	2259	2	9	9	N	8					495
02	2324	X	2148	-0-	-176	-0-	2087	2	61	9	N	55	183	1			367
03	2511	X	2408	-0-	-103	-0-	2397	2	11	9	N	10					377

DAVIS, VERA WELL #: 8 RRCID -> 251171 COMPL. DATE 04/02/2010 TOTAL DEPTH 9930 PERF. 8544 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1176	-0-	-1087	-0-	1157	2	19	9	N	17					373
11	2190	X	1029	-0-	-1161	-0-	880	2	149	9	N	135	170	1			338
12	2263	X	1768	-0-	-495	-0-	1726	2	42	9	N	38					376
01	2139	X	1394	-0-	-745	-0-	1372	2	22	9	N	20					396
02	1064	X	915	-0-	-149	-0-	901	2	14	9	N	13					409
03	1767	X	1739	-0-	-28	-0-	1693	2	46	9	N	42					451

STRONGHOLD VENTURES LLC 827687
SHAW GAS UNIT WELL #: 1 RRCID -> 086575 COMPL. DATE 09/22/2001 TOTAL DEPTH 10100 PERF. 5630 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN RIVER OPERATING, INC. 829434
HINCHEN WELL #: 2 RRCID -> 256312 COMPL. DATE 02/24/2010 TOTAL DEPTH 10102 PERF. 9601 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					100

TEXAKOMA OPERATING, L.P. 844190
BECKVILLE WELL #: 1 RRCID -> 221748 COMPL. DATE 06/19/2006 TOTAL DEPTH 10500 PERF.10220 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1659	-0-	-15	-0-	112	1	1547	3	N	-0-					166
11	1620	N	1544	-0-	-76	-0-	104	1	1440	3	N	-0-					166
12	1634	N	1634	-0-	-0-	-0-	100	1	1534	3	N	-0-					166
01	1674	N	1598	-0-	-76	-0-	78	1	1520	3	N	-0-					166
02	1428	N	1350	-0-	-78	-0-	31	1	1319	3	N	-0-					166
03	1643	N	1578	-0-	-65	-0-	97	1	1481	3	N	-0-					166

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
STERRETT UNIT WELL #: 2 RRCID -> 083239 COMPL. DATE 09/05/1990 TOTAL DEPTH 10120 PERF. 8732 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1070	X	1070	-0-	-0-	-0-	22	1	1022	2	Y	24	24	1			4
							26	9									
11	835	N	835	-0-	-0-	-0-	16	1	791	2	Y	25	23	1			6
							28	9									
12	837	N	618	-0-	-219	-0-	12	1	580	2	Y	24	24	1			6
							26	9									
01	837	N	576	-0-	-261	-0-	12	1	543	2	Y	19	20	1			5
							21	9									
02	756	N	468	-0-	-288	-0-	10	1	440	2	Y	16	16	1			5
							18	9									
*03	656	N	656	-0-	-0-	-0-	2	1	630	2	Y	22	22	1			5
							24	9									

CARTHAGE GAS UNIT 17 WELL #: 3-L RRCID -> 139935 COMPL. DATE 11/11/1991 TOTAL DEPTH 9658 PERF. 8510 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		612	-0-	612	927	610	2	2	9	Y	2	1	1			1
11	955	X	28	-0-	-927	-0-	28	2			Y	-0-	1	1			-0-
12	186	N	26	-0-	-160	-0-	26	2			Y	-0-					-0-
01	279	N	34	-0-	-245	-0-	34	2			Y	-0-					-0-
02	T. A.		36	-0-	36	36	36	2			Y	-0-					-0-
03	T. A.		50	-0-	50	86	50	2			Y	-0-					-0-

CARTHAGE GAS UNIT 17 WELL #: 6 RRCID -> 183664 COMPL. DATE 04/25/2013 TOTAL DEPTH 9600 PERF. 8592 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1241	-0-	-557	-0-	1205	2	36	9	Y	33	28	1			11
11	1290	N	767	-0-	-523	-0-	746	2	21	9	Y	19	12	1			18
12	1209	N	1209	-0-	-0-	-0-	1169	2	40	9	Y	36	39	1			15
01	1240	N	692	-0-	-548	-0-	670	2	22	9	Y	20	29	1			6
02	1120	X	639	-0-	-481	-0-	636	2	3	9	Y	3	9	1			-0-
*03	1856	X	1856	-0-	-0-	-0-	1808	2	48	9	Y	44	25	1			19

STERRETT UNIT WELL #: 3 RRCID -> 194819 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8740 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2598	N	2598	-0-	-0-	-0-	54	1	2489	2	Y	50	49	1			6
							55	9									
11	2510	N	2510	-0-	-0-	-0-	49	1	2388	2	Y	66	61	1			11
							73	9									
12	2530	N	2530	-0-	-0-	-0-	50	1	2415	2	Y	59	60	1			10
							65	9									
01	2758	N	2758	-0-	-0-	-0-	58	1	2631	2	Y	63	66	1			7
							69	9									
02	2268	N	1854	-0-	-414	-0-	39	1	1765	2	Y	45	43	1			9
							50	9									
03	2511	N	2160	-0-	-351	-0-	6	1	2097	2	Y	52	50	1			11
							57	9									

STERRETT UNIT WELL #: 5 RRCID -> 202052 COMPL. DATE 06/14/2011 TOTAL DEPTH 10250 PERF. 8770 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
11	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
12	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
01	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
02	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-
03	SWR 10		-0-	-0-	-0-	-0-	N	-0-	-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT UNIT WELL #: 6 RRCID -> 203063 COMPL. DATE 05/31/2004 TOTAL DEPTH 10257 PERF. 8784 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3113	-0-	-173	-0-	65	1	2985	2	Y	57	56	1			7
							63	9									
11	3180	X	2918	-0-	-262	-0-	57	1	2788	2	Y	66	61	1			12
							73	9									
12	3286	X	2775	-0-	-511	-0-	55	1	2652	2	Y	62	63	1			11
							68	9									
01	3286	X	2648	-0-	-638	-0-	56	1	2519	2	Y	66	70	1			7
							73	9									
02	2968	X	2206	-0-	-762	-0-	46	1	2095	2	Y	59	56	1			10
							65	9									
03	3100	X	2581	-0-	-519	-0-	7	1	2500	2	Y	67	65	1			12
							74	9									

STERRETT WELL #: 8 RRCID -> 207793 COMPL. DATE 01/02/2005 TOTAL DEPTH 10268 PERF. 8778 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3932	X	3932	-0-	-0-	-0-	82	1	3781	2	Y	63	63	1			5
							69	9									
11	3600	X	3539	-0-	-61	-0-	69	1	3386	2	Y	76	71	1			10
							84	9									
12	3937	X	3853	-0-	-84	-0-	77	1	3700	2	Y	69	70	1			9
							76	9									
01	4263	X	4263	-0-	-0-	-0-	91	1	4087	2	Y	77	81	1			5
							85	9									
02	3556	X	3383	-0-	-173	-0-	72	1	3239	2	Y	65	62	1			8
							72	9									
03	3937	X	3447	-0-	-490	-0-	9	1	3366	2	Y	65	63	1			10
							72	9									

STERRETT WELL #: 11 RRCID -> 208892 COMPL. DATE 02/13/2005 TOTAL DEPTH 10250 PERF. 8740 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3667	X	3667	-0-	-0-	-0-	76	1	3523	2	Y	62	61	1			4
							68	9									
11	3390	X	2736	-0-	-654	-0-	53	1	2607	2	Y	69	63	1			10
							76	9									
12	3503	X	3179	-0-	-324	-0-	63	1	3054	2	Y	56	56	1			10
							62	9									
01	3503	X	3169	-0-	-334	-0-	67	1	3040	2	Y	56	60	1			6
							62	9									
02	3164	X	2640	-0-	-524	-0-	56	1	2530	2	Y	49	47	1			8
							54	9									
03	3503	X	1170	-0-	-2333	-0-	3	1	1143	2	Y	22	21	1			9
							24	9									

STERRETT WELL #: 10 RRCID -> 209809 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 8784 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3635	X	3635	-0-	-0-	-0-	76	1	3500	2	Y	54	53	1			8
							59	9									
11	3790	X	3790	-0-	-0-	-0-	75	1	3638	2	Y	70	65	1			13
							77	9									
12	3379	X	3379	-0-	-0-	-0-	67	1	3235	2	Y	70	71	1			12
							77	9									
01	3348	X	3348	-0-	-0-	-0-	71	1	3191	2	Y	78	83	1			7
							86	9									
02	3074	X	3074	-0-	-0-	-0-	65	1	2925	2	Y	76	73	1			10
							84	9									
*03	2962	X	2962	-0-	-0-	-0-	8	1	2874	2	Y	73	70	1			13
							80	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 9 RRCID -> 209810 COMPL. DATE N/A TOTAL DEPTH 10276 PERF. 8756 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3401	-0-	-629	-0-	71	1	3269	2	Y	55	54	1			6
							61	9									
11	3900	X	3131	-0-	-769	-0-	61	1	2989	2	Y	74	69	1			11
							81	9									
12	4166	X	4166	-0-	-0-	-0-	83	1	4008	2	Y	68	69	1			10
							75	9									
01	4910	X	4910	-0-	-0-	-0-	104	1	4712	2	Y	85	90	1			5
							94	9									
02	4098	X	4098	-0-	-0-	-0-	87	1	3927	2	Y	76	73	1			8
							84	9									
*03	4294	X	4294	-0-	-0-	-0-	12	1	4196	2	Y	78	76	1			10
							86	9									

STERRETT WELL #: 12 RRCID -> 210753 COMPL. DATE N/A TOTAL DEPTH 10265 PERF. 8748 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2915	X	2915	-0-	-0-	-0-	60	1	2797	2	Y	53	52	1			2
							58	9									
11	2670	X	2627	-0-	-43	-0-	51	1	2509	2	Y	61	57	1			6
							67	9									
12	2914	X	2524	-0-	-390	-0-	50	1	2413	2	Y	55	55	1			6
							61	9									
01	2914	X	1848	-0-	-1066	-0-	39	1	1762	2	Y	43	45	1			4
							47	9									
02	2632	X	2251	-0-	-381	-0-	48	1	2142	2	Y	55	53	1			6
							61	9									
03	2914	X	834	-0-	-2080	-0-	2	1	810	2	Y	20	20	1			6
							22	9									

STERRETT WELL #: 13 RRCID -> 210755 COMPL. DATE 04/16/2005 TOTAL DEPTH 10273 PERF. 8768 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3415	X	3415	-0-	-0-	-0-	71	1	3272	2	Y	65	65	1			3
							72	9									
11	2898	X	2898	-0-	-0-	-0-	57	1	2773	2	Y	62	58	1			7
							68	9									
12	3564	X	3564	-0-	-0-	-0-	71	1	3431	2	Y	56	57	1			6
							62	9									
01	3539	X	3539	-0-	-0-	-0-	75	1	3396	2	Y	62	65	1			3
							68	9									
*02	3537	X	3537	-0-	-0-	-0-	75	1	3389	2	Y	66	63	1			6
							73	9									
03	3441	X	3388	-0-	-53	-0-	9	1	3311	2	Y	62	60	1			8
							68	9									

CARTHAGE GAS UNIT 17 WELL #: 7 RRCID -> 213384 COMPL. DATE 11/17/2012 TOTAL DEPTH 9741 PERF. 6192 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	107					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	107					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	107					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	107					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	107					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	107					N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 17 RRCID -> 219237 COMPL. DATE 01/28/2006 TOTAL DEPTH 10237 PERF. 8730 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4859	X	4859	-0-	-0-	-0-	101	1	4668	2	Y	82	81	1			7
							90	9									
11	4450	X	4450	-0-	-0-	-0-	87	1	4249	2	Y	104	97	1			14
							114	9									
12	3689	X	3533	-0-	-156	-0-	69	1	3353	2	Y	101	102	1			13
							111	9									
01	3901	X	3901	-0-	-0-	-0-	82	1	3696	2	Y	112	118	1			7
							123	9									
02	3383	X	3383	-0-	-0-	-0-	71	1	3199	2	Y	103	99	1			11
							113	9									
03	3689	X	3072	-0-	-617	-0-	8	1	2963	2	Y	92	89	1			14
							101	9									

STERRETT WELL #: 18 RRCID -> 240556 COMPL. DATE 07/27/2008 TOTAL DEPTH 11705 PERF. 8744 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5252	X	5252	-0-	-0-	-0-	106	1	4909	2	Y	215	213	1			5
							237	9									
11	5488	X	5488	-0-	-0-	-0-	104	1	5088	2	Y	269	250	1			24
							296	9									
12	6332	X	6332	-0-	-0-	-0-	122	1	5906	2	Y	276	278	1			22
							304	9									
01	4247	X	3224	-0-	-1023	-0-	63	1	2840	2	Y	292	307	1			7
							321	9									
02	3836	X	2007	-0-	-1829	-0-	39	1	1757	2	Y	192	183	1			16
							211	9									
03	4247	X	2131	-0-	-2116	-0-	5	1	1906	2	Y	200	195	1			11
							220	9									

STERRETT WELL #: 23 RRCID -> 263951 COMPL. DATE 10/27/2011 TOTAL DEPTH 10323 PERF. 6676 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8946	X	8946	-0-	-0-	-0-	185	1	8567	2	Y	176	173	1			10
							194	9									
11	7800	X	6090	-0-	-1710	-0-	119	1	5807	2	Y	149	139	1			20
							164	9									
12	8122	X	6066	-0-	-2056	-0-	120	1	5797	2	Y	135	137	1			18
							149	9									
01	8215	X	5413	-0-	-2802	-0-	115	1	5173	2	Y	114	120	1			12
							125	9									
02	6832	X	6343	-0-	-489	-0-	134	1	6052	2	Y	143	136	1			19
							157	9									
03	7564	X	5681	-0-	-1883	-0-	15	1	5528	2	Y	125	122	1			22
							138	9									

STERRETT WELL #: 14 RRCID -> 263953 COMPL. DATE 06/19/2011 TOTAL DEPTH 10280 PERF. 8738 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	5549	-0-	-2945	-0-	115	1	5323	2	Y	101	100	1			35
							111	9									
11	8220	X	5833	-0-	-2387	-0-	114	1	5578	2	Y	128	119	1			44
							141	9									
12	8494	X	6010	-0-	-2484	-0-	119	1	5759	2	Y	120	121	1			43
							132	9									
01	8494	X	6262	-0-	-2232	-0-	133	1	5988	2	Y	128	133	1			38
							141	9									
02	6356	X	4807	-0-	-1549	-0-	102	1	4591	2	Y	104	99	1			43
							114	9									
03	6014	X	4472	-0-	-1542	-0-	12	1	4355	2	Y	95	92	1			46
							105	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 19 RRCID -> 263954 COMPL. DATE 06/20/2011 TOTAL DEPTH 10324 PERF. 8751 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5178	-0-		-1797	-0-	107 124	1 9	4947	2	Y	113	111	1			12
11	6750	X	4366	-0-		-2384	-0-	85 134	1 9	4147	2	Y	122	113	1			21
12	6696	X	6037	-0-		-659	-0-	120 127	1 9	5790	2	Y	115	116	1			20
01	6541	X	5638	-0-		-903	-0-	120 128	1 9	5390	2	Y	116	122	1			14
02	4984	X	4783	-0-		-201	-0-	101 116	1 9	4566	2	Y	105	100	1			19
03	6045	X	4927	-0-		-1118	-0-	13 117	1 9	4797	2	Y	106	102	1			23

STERRETT WELL #: 20 RRCID -> 263955 COMPL. DATE 07/03/2011 TOTAL DEPTH 10320 PERF. 8754 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6346	-0-		-939	-0-	130 221	1 9	5995	2	Y	201	199	1			5
11	6630	X	4916	-0-		-1714	-0-	94 239	1 9	4583	2	Y	217	202	1			20
12	5952	X	4400	-0-		-1552	-0-	85 224	1 9	4091	2	Y	204	206	1			18
01	6892	X	6892	-0-		-0-	-0-	146 165	1 9	6581	2	Y	150	158	1			10
02	5740	X	5327	-0-		-413	-0-	113 136	1 9	5078	2	Y	124	118	1			16
*03	7372	X	7372	-0-		-0-	-0-	20 185	1 9	7167	2	Y	168	163	1			21

STERRETT WELL #: 21 RRCID -> 263986 COMPL. DATE 07/03/2011 TOTAL DEPTH 10324 PERF. 8750 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4622	X	4622	-0-		-0-	-0-	95 154	1 9	4373	2	Y	140	138	1			10
11	7918	X	7918	-0-		-0-	-0-	156 168	1 9	7594	2	Y	153	142	1			21
12	6403	X	6403	-0-		-0-	-0-	127 130	1 9	6146	2	Y	118	120	1			19
01	7244	X	7244	-0-		-0-	-0-	154 145	1 9	6945	2	Y	132	138	1			13
02	7837	X	7837	-0-		-0-	-0-	166 167	1 9	7504	2	Y	152	145	1			20
*03	8226	X	8226	-0-		-0-	-0-	22 172	1 9	8032	2	Y	156	151	1			25

STERRETT WELL #: 22 RRCID -> 263989 COMPL. DATE 08/15/2011 TOTAL DEPTH 10300 PERF. 8744 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5065	-0-		-701	-0-	104 167	1 9	4794	2	Y	152	150	1			5
11	4860	X	4210	-0-		-650	-0-	81 158	1 9	3971	2	Y	144	134	1			15
12	6398	X	6398	-0-		-0-	-0-	126 198	1 9	6074	2	Y	180	182	1			13
01	5053	X	3202	-0-		-1851	-0-	67 110	1 9	3025	2	Y	100	106	1			7
02	4572	X	4572	-0-		-0-	-0-	96 168	1 9	4308	2	Y	153	146	1			14
03	5487	X	4679	-0-		-808	-0-	12 168	1 9	4499	2	Y	153	149	1			18

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
RHODES WELL #: 6 RRCID -> 265409 COMPL. DATE 09/09/2012 TOTAL DEPTH 11640 PERF. 8658 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RHODES WELL #: 2 RRCID -> 265410 COMPL. DATE 02/23/2013 TOTAL DEPTH 10100 PERF. 8578 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	12963	-0-	-925	-0-	12592	2	371	9	Y	337	344	1			218
11	13477	X	13477	-0-	-0-	-0-	12890	2	587	9	Y	534	469	1	4	8	279
12	14316	X	14316	-0-	-0-	-0-	13746	2	570	9	Y	518	554	1	4	8	239
01	13888	X	12689	-0-	-1199	-0-	12355	2	334	9	Y	304	318	1	2	8	223
02	13356	X	9843	-0-	-3513	-0-	9581	2	262	9	Y	238	196	1	5	8	260
03	14322	X	9664	-0-	-4658	-0-	9412	2	252	9	Y	229	455	1	2	8	32

RHODES WELL #: 4 RRCID -> 265655 COMPL. DATE 02/09/2013 TOTAL DEPTH 10056 PERF. 8686 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12121	X	6741	-0-	-5380	-0-	6616	2	125	9	Y	114	114	1			11
11	9570	X	5887	-0-	-3683	-0-	5718	2	169	9	Y	154	137	1	1	8	27
12	9424	X	6662	-0-	-2762	-0-	6488	2	174	9	Y	158	167	1	1	8	17
01	8401	X	5188	-0-	-3213	-0-	5055	2	133	9	Y	121	123	1	1	8	14
02	7432	X	7432	-0-	-0-	-0-	7238	2	194	9	Y	176	132	1	3	8	55
*03	7325	X	7325	-0-	-0-	-0-	7138	2	187	9	Y	170	199	1	2	8	24

RHODES WELL #: 3 RRCID -> 265656 COMPL. DATE 02/16/2013 TOTAL DEPTH 10100 PERF. 8537 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	8178	-0-	-6516	-0-	7983	2	195	9	Y	177	181	1			17
11	13860	X	8572	-0-	-5288	-0-	8511	2	61	9	Y	55	62	1			10
12	14322	X	10464	-0-	-3858	-0-	10397	2	67	9	Y	61	64	1			7
01	12090	X	10133	-0-	-1957	-0-	10069	2	64	9	Y	58	57	1			8
02	9250	X	9250	-0-	-0-	-0-	9191	2	59	9	Y	54	44	1	1	8	17
03	10478	X	10478	-0-	-0-	-0-	10413	2	65	9	Y	59	68	1	1	8	7

RHODES WELL #: 1 RRCID -> 267798 COMPL. DATE 11/16/2012 TOTAL DEPTH 10450 PERF. 8624 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	12961	-0-	-3345	-0-	12743	2	218	9	Y	198	196	1			19
11	15780	X	13009	-0-	-2771	-0-	12673	2	336	9	Y	305	269	1	2	8	53
12	16306	X	12921	-0-	-3385	-0-	12617	2	304	9	Y	276	297	1	2	8	30
01	15820	X	15820	-0-	-0-	-0-	15399	2	421	9	Y	383	363	1	4	8	46
02	14839	X	14839	-0-	-0-	-0-	14441	2	398	9	Y	362	289	1	7	8	112
*03	19482	X	19482	-0-	-0-	-0-	18969	2	513	9	Y	466	322	1	5	8	251

RHODES WELL #: 5 RRCID -> 268340 COMPL. DATE 02/13/2013 TOTAL DEPTH 11652 PERF. 8580 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 17 WELL #: 8 RRCID -> 268474 COMPL. DATE 02/05/2013 TOTAL DEPTH 9650 PERF. 8630 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	3809	-0-	-2949	-0-	3610	2	199	9	Y	181	167	1			63
11	6540	X	133	-0-	-6407	-0-	126	2	7	9	Y	6	67	1			2
12	6386	X	535	-0-	-5851	-0-	504	2	31	9	Y	28	27	1			3
01	6107	X	23	-0-	-6084	-0-	22	2	1	9	Y	1	4	1			-0-
02	4564	X	13	-0-	-4551	-0-	13	2			Y	-0-					-0-
03	3813	X	3101	-0-	-712	-0-	2994	2	107	9	Y	97	54	1			43

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 12 RRCID -> 268888 COMPL. DATE 01/30/2013 TOTAL DEPTH 9735 PERF. 8548 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	6172	-0-	-1640	-0-	5940	2	232	9	Y	211	156	1			73
11	7230	X	5456	-0-	-1774	-0-	5262	2	194	9	Y	176	183	1	1	8	65
12	7471	X	5697	-0-	-1774	-0-	5458	2	239	9	Y	217	260	1			22
01	7471	X	5569	-0-	-1902	-0-	5343	2	226	9	Y	205	167	1			60
02	6748	X	5275	-0-	-1473	-0-	5230	2	45	9	Y	41	101	1			-0-
03	6169	X	5412	-0-	-757	-0-	5232	2	180	9	Y	164	92	1			72

CARTHAGE GAS UNIT 17 WELL #: 16 RRCID -> 268889 COMPL. DATE 08/14/2013 TOTAL DEPTH 9650 PERF. 8568 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	9205	-0-	-4931	-0-	8858	2	347	9	Y	315	226	1			111
11	12540	X	8923	-0-	-3617	-0-	8608	2	315	9	Y	286	289	1			108
12	11098	X	8095	-0-	-3003	-0-	7758	2	337	9	Y	306	158	1			256
01	11098	X	8491	-0-	-2607	-0-	8150	2	341	9	Y	310	237	1			329
*02	8596	X	7110	-0-	-1486	-0-	7047	2	63	9	Y	57	109	1			277
03	9207	X	6791	-0-	-2416	-0-	6604	2	187	9	Y	170	93	1			354

CARTHAGE GAS UNIT 17 WELL #: 18 RRCID -> 268890 COMPL. DATE 03/25/2013 TOTAL DEPTH 9735 PERF. 8550 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4038	-0-	-519	-0-	3922	2	116	9	Y	105	89	1			37
11	4410	X	3513	-0-	-897	-0-	3418	2	95	9	Y	86	91	1			32
12	3844	X	3409	-0-	-435	-0-	3300	2	109	9	Y	99	121	1			10
01	4030	X	3497	-0-	-533	-0-	3389	2	108	9	Y	98	79	1			29
02	3640	X	3604	-0-	-36	-0-	3529	2	75	9	Y	68	97	1			-0-
*03	4854	X	4854	-0-	-0-	-0-	4605	2	249	9	Y	226	116	1			110

CARTHAGE GAS UNIT 17 WELL #: 9 RRCID -> 268906 COMPL. DATE 05/11/2013 TOTAL DEPTH 11275 PERF. 8628 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 17 WELL #: 11 RRCID -> 269463 COMPL. DATE 08/20/2013 TOTAL DEPTH 9646 PERF. 8540 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	4705	-0-	-3634	-0-	4567	2	138	9	Y	125	132	1			44
11	10755	X	10755	-0-	-0-	-0-	10583	2	172	9	Y	156	141	1			59
12	9399	X	9399	-0-	-0-	-0-	9222	2	177	9	Y	161	203	1			17
01	9721	X	9721	-0-	-0-	-0-	9545	2	176	9	Y	160	130	1			47
02	10304	X	8237	-0-	-2067	-0-	8080	2	157	9	Y	143	190	1			-0-
03	11129	X	7934	-0-	-3195	-0-	7614	2	320	9	Y	291	164	1			127

RHODES WELL #: 7 RRCID -> 269568 COMPL. DATE 02/08/2013 TOTAL DEPTH 11615 PERF. 8623 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 17 WELL #: 13 RRCID -> 270319 COMPL. DATE 05/28/2013 TOTAL DEPTH 9665 PERF. 8570 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8661	X	8661	-0-	-0-	-0-	8495	2	166	9	Y	151	267	1			290
11	7920	X	6344	-0-	-1576	-0-	6228	2	116	9	Y	105	127	1			268
12	8184	X	4728	-0-	-3456	-0-	4627	2	101	9	Y	92	351	1			9
01	8184	X	5414	-0-	-2770	-0-	5302	2	112	9	Y	102	81	1			30
*02	7756	X	3774	-0-	-3982	-0-	3710	2	64	9	Y	58	88	1			-0-
03	8587	X	3862	-0-	-4725	-0-	3701	2	161	9	Y	146	82	1			64

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 17 RRCID -> 270794 COMPL. DATE 06/20/2013 TOTAL DEPTH 9687 PERF. 8598 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4785	-0-	-609	-0-	4744	2	41	9	Y	37	46	1			13
11	4980	X	4327	-0-	-653	-0-	4292	2	35	9	Y	32	33	1			12
12	4433	X	4086	-0-	-347	-0-	4046	2	40	9	Y	36	44	1			4
01	4774	X	3677	-0-	-1097	-0-	3643	2	34	9	Y	31	26	1			9
02	4312	X	3529	-0-	-783	-0-	3459	2	70	9	Y	64	73	1			-0-
03	4774	X	4713	-0-	-61	-0-	4522	2	191	9	Y	174	87	1			87

CARTHAGE GAS UNIT 17 WELL #: 15 RRCID -> 271434 COMPL. DATE 08/27/2013 TOTAL DEPTH 11348 PERF. 8618 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 17 WELL #: 14 RRCID -> 271461 COMPL. DATE 08/31/2013 TOTAL DEPTH 11316 PERF. 6504 - 11207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 17 WELL #: 10 RRCID -> 271934 COMPL. DATE 07/21/2013 TOTAL DEPTH 11350 PERF. 8630 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILTCHER, J.W. GAS UNIT WELL #: 7 RRCID -> 272011 COMPL. DATE 11/14/2013 TOTAL DEPTH 10480 PERF. 8586 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLES, A. M. GAS UNIT WELL #: 9 RRCID -> 273560 COMPL. DATE 11/01/2014 TOTAL DEPTH 9700 PERF. 8602 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	11258	-0-	-6784	-0-	10884	2	374	9	N	340	350	1			34
11	17460	X	11299	-0-	-6161	-0-	10994	2	305	9	N	277	229	1			82
12	18042	X	10235	-0-	-7807	-0-	9950	2	285	9	N	259	227	1			114
01	18042	X	5199	-0-	-12843	-0-	4990	2	209	9	Y	190	254	1			50
02	11312	X	4460	-0-	-6852	-0-	4262	2	198	9	Y	180	144	1			86
03	11687	X	8095	-0-	-3592	-0-	7866	2	229	9	Y	208	212	1			82

BOLES, A. M. GAS UNIT WELL #: 8 RRCID -> 274137 COMPL. DATE 02/07/2015 TOTAL DEPTH 9700 PERF. 8600 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29791	X	12711	-0-	-17080	-0-	12320	2	391	9	N	355	365	1			46
11	28830	X	10228	-0-	-18602	-0-	9822	2	406	9	N	369	305	1			110
12	29791	X	9041	-0-	-20750	-0-	8669	2	372	9	N	338	295	1			153
01	29791	X	4248	-0-	-25543	-0-	4118	2	130	9	Y	118	198	1			73
02	26908	X	5450	-0-	-21458	-0-	5220	2	230	9	Y	209	166	1			116
03	29791	X	13718	-0-	-16073	-0-	13352	2	366	9	Y	333	339	1			110

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
J.W. WILTCHER GAS UNIT WELL #: 4 RRCID -> 274948 COMPL. DATE 07/25/2014 TOTAL DEPTH 10450 PERF. 8558 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILL-DRILL OPERATING, L.L.C. 924317
YELLOW DOG GAS UNIT WELL #: 2 RRCID -> 222950 COMPL. DATE 08/26/2008 TOTAL DEPTH 9729 PERF. 6493 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	2955	-0-	-2966	-0-	123 4	1 9	2828	2	N	4					142
11	5730	X	3233	-0-	-2497	-0-	184 9	1 9	3040	2	N	8					150
12	5921	X	2638	-0-	-3283	-0-	176 13	1 9	2449	2	N	12					162
01	4092	X	1495	-0-	-2597	-0-	69	1	1426	2	N	-0-					162
02	3220	X	3074	-0-	-146	-0-	77	1	2997	2	N	-0-					162
*03	4321	X	4321	-0-	-0-	-0-	84	1	4237	2	N	-0-					162

SEMPRA ENERGY UNIT WELL #: 1 RRCID -> 224435 COMPL. DATE 03/24/2007 TOTAL DEPTH 9950 PERF. 6456 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6296	X	6296	-0-	-0-	-0-	272	1	6024	2	N	-0-					558
11	6191	X	6191	-0-	-0-	-0-	241	1	5950	2	N	-0-					558
12	5695	X	5695	-0-	-0-	-0-	234	1	5461	2	N	-0-					558
01	6293	X	4068	-0-	-2225	-0-	181	1	3887	2	N	-0-					558
02	5768	X	2975	-0-	-2793	-0-	157	1	2818	2	N	-0-					558
03	6386	X	4928	-0-	-1458	-0-	230	1	4698	2	N	-0-					558

SEMPRA ENERGY UNIT WELL #: 2 RRCID -> 236752 COMPL. DATE 08/06/2008 TOTAL DEPTH 9800 PERF. 6398 - 9616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9853	X	9853	-0-	-0-	-0-	456 15	1 9	9382	2	N	14					121
11	8100	X	6353	-0-	-1747	-0-	334 10	1 9	6009	2	N	9					130
12	8959	X	4594	-0-	-4365	-0-	325 2	1 9	4267	2	N	2					132
01	9858	X	3174	-0-	-6684	-0-	141	1	3033	2	N	-0-					132
02	8904	X	6669	-0-	-2235	-0-	218	1	6451	2	N	-0-					132
03	9858	X	3859	-0-	-5999	-0-	245	1	3614	2	N	-0-					132

YELLOW DOG GAS UNIT WELL #: 1 RRCID -> 244672 COMPL. DATE 07/21/2008 TOTAL DEPTH 9742 PERF. 6593 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3336	X	3336	-0-	-0-	-0-	199 11	1 9	3126	2	N	10					82
11	2503	X	2503	-0-	-0-	-0-	146 11	1 9	2346	2	N	10					92
12	2759	X	824	-0-	-1935	-0-	77 6	1 9	741	2	N	5					97
01	3348	X	828	-0-	-2520	-0-	54	1	774	2	N	-0-					97
02	3024	X	523	-0-	-2501	-0-	38	1	485	2	N	-0-					97
03	3348	X	829	-0-	-2519	-0-	61	1	768	2	N	-0-					97

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WOODBINE PRODUCTION CORPORATION 937875
BRIGGS, H. GAS UNIT WELL #: 1 RRCID -> 231193 COMPL. DATE 12/28/2007 TOTAL DEPTH 10110 PERF. 8650 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4142	X	1082	-0-	-3060	-0-	1082	2			Y	-0-					133
11	776	X	776	-0-	-0-	-0-	776	2			Y	-0-					133
12	1674	X	886	-0-	-788	-0-	886	2			Y	-0-					133
01	1674	X	388	-0-	-1286	-0-	388	2			Y	-0-					133
02	1512	X	988	-0-	-524	-0-	988	2			Y	-0-					133
03	1085	X	991	-0-	-94	-0-	991	2			Y	-0-					133

XTO ENERGY INC. 945936
BRODERICK GU 1, BESS SMITH WELL #: 1 RRCID -> 074700 COMPL. DATE 09/13/1977 TOTAL DEPTH N/A PERF. 9231 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3024	-0-	-417	-0-	3000	2	24	9	Y	22					32
11	3180	X	2650	-0-	-530	-0-	2626	2	24	9	Y	22	28	1			26
12	3193	X	2788	-0-	-405	-0-	2766	2	22	9	Y	20					46
01	3193	X	2378	-0-	-815	-0-	2354	2	24	9	Y	22	33	1			35
02	2352	X	1943	-0-	-409	-0-	1922	2	21	9	Y	19	32	1			22
03	2604	X	2149	-0-	-455	-0-	2130	2	19	9	Y	17	29	1			10

GHOLSTON, J.S. WELL #: 2 RRCID -> 076558 COMPL. DATE 08/21/1997 TOTAL DEPTH 9348 PERF. 8440 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	521	-0-	-254	-0-	29	1	492	3	Y	-0-					-0-
11	780	N	385	-0-	-395	-0-	22	1	363	3	Y	-0-					-0-
12	558	N	348	-0-	-210	-0-	27	1	321	3	Y	-0-					-0-
01	527	N	353	-0-	-174	-0-	22	1	331	3	Y	-0-					-0-
02	421	N	421	-0-	-0-	-0-	26	1	395	3	Y	-0-					-0-
*03	394	N	394	-0-	-0-	-0-	23	1	371	3	Y	-0-					-0-

ANDERSON, ALMA WELL #: 2 RRCID -> 076576 COMPL. DATE 08/18/2003 TOTAL DEPTH 9345 PERF. 8373 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

WOOLWORTH, J. D. WELL #: 2 RRCID -> 077541 COMPL. DATE 03/19/2015 TOTAL DEPTH 9454 PERF. 8410 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2310	N	2310	-0-	-0-	-0-	128	1	2182	3	Y	-0-					-0-
11	3000	N	3024	-0-	24	24	176	1	2848	3	Y	-0-					-0-
12	2701	N	2677	-0-	-24	-0-	208	1	2469	3	Y	-0-					-0-
01	1116	N	769	-0-	-347	-0-	49	1	720	3	Y	-0-					-0-
02	896	X	-0-	-0-	-896	-0-					Y	-0-					-0-
03	992	X	190	-0-	-802	-0-	11	1	179	3	Y	-0-					-0-

JONES, ELSIE WELL #: 2 RRCID -> 077542 COMPL. DATE 04/13/1978 TOTAL DEPTH 9610 PERF. 9114 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3098	X	3098	-0-	-0-	-0-	167 96	1 9	2835	3	Y	87	88	1			4
11	2970	X	2926	-0-	-44	-0-	165 95	1 9	2666	3	Y	86	79	1			11
12	3410	X	2479	-0-	-931	-0-	185 92	1 9	2202	3	Y	84	87	1			8
01	3410	X	3233	-0-	-177	-0-	196 139	1 9	2898	3	Y	126	122	1			12
02	2548	X	2422	-0-	-126	-0-	144 95	1 9	2183	3	Y	86	91	1			7
*03	3097	X	3097	-0-	-0-	-0-	177 108	1 9	2812	3	Y	98	101	1			4

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 2 RRCID -> 078204 COMPL. DATE 07/20/1978 TOTAL DEPTH 9670 PERF. 868 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	2867	-0-	-1349	-0-	66	1	2716	3	Y	77	13	0	59	1	19
							85	9									
11	5146	X	5146	-0-	-0-	-0-	137	1	4924	3	Y	77	19	0	63	1	14
							85	9									
12	6497	X	6497	-0-	-0-	-0-	176	1	6229	3	Y	84	16	0	72	1	10
							92	9									
01	6786	X	6786	-0-	-0-	-0-	179	1	6511	3	Y	87	16	0	65	1	16
							96	9									
02	5788	X	5788	-0-	-0-	-0-	160	1	5534	3	Y	85	15	0	72	1	14
							94	9									
*03	6771	X	6771	-0-	-0-	-0-	179	1	6505	3	Y	79	18	0	65	1	10
							87	9									

COLEMAN, M.J. WELL #: 2 RRCID -> 079295 COMPL. DATE 09/11/1978 TOTAL DEPTH 9400 PERF. 8802 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2630	N	2630	-0-	-0-	-0-	62	1	2539	3	Y	26	4	0	18	1	6
							29	9									
11	2925	N	2925	-0-	-0-	-0-	78	1	2818	3	Y	26	6	0	21	1	5
							29	9									
12	2951	N	2951	-0-	-0-	-0-	80	1	2841	3	Y	27	5	0	24	1	3
							30	9									
01	2696	N	2696	-0-	-0-	-0-	71	1	2593	3	Y	29	5	0	22	1	5
							32	9									
02	2800	N	2837	-0-	37	37	79	1	2726	3	Y	29	5	0	24	1	5
							32	9									
*03	3100	N	3168	-0-	68	105	84	1	3055	3	Y	26	6	0	22	1	3
							29	9									

THOMAS & WOOD WELL #: 2 RRCID -> 080465 COMPL. DATE 05/14/2009 TOTAL DEPTH 9689 PERF. 8367 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES, S.L. WELL #: 2 RRCID -> 082042 COMPL. DATE 01/16/1979 TOTAL DEPTH 9454 PERF. 8378 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3226	-0-	-711	-0-	75	1	3088	3	Y	57	9	0	39	1	14
							63	9									
11	3397	X	3397	-0-	-0-	-0-	90	1	3249	3	Y	53	13	0	44	1	10
							58	9									
12	4123	X	3691	-0-	-432	-0-	100	1	3523	3	Y	62	12	0	53	1	7
							68	9									
01	4123	X	2529	-0-	-1594	-0-	66	1	2404	3	Y	54	10	0	41	1	10
							59	9									
02	3451	X	3451	-0-	-0-	-0-	95	1	3283	3	Y	66	11	0	54	1	11
							73	9									
*03	3912	X	3912	-0-	-0-	-0-	103	1	3736	3	Y	66	15	0	54	1	8
							73	9									

PIRKLE, L. H. WELL #: 3 RRCID -> 083074 COMPL. DATE 03/27/1979 TOTAL DEPTH 9402 PERF. 8748 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	2286	-0-	-1217	-0-	55	1	2231	3	Y	-0-					-0-
11	2940	X	2127	-0-	-813	-0-	58	1	2069	3	Y	-0-					-0-
12	2759	X	2088	-0-	-671	-0-	57	1	2031	3	Y	-0-					-0-
01	2542	X	2022	-0-	-520	-0-	54	1	1968	3	Y	-0-					-0-
02	2421	N	2421	-0-	-0-	-0-	68	1	2353	3	Y	-0-					-0-
*03	3100	N	3608	-0-	508	508	97	1	3511	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ALLISON, THOMAS GAS UNIT WELL #: 3A RRCID -> 083723 COMPL. DATE 10/16/1992 TOTAL DEPTH 9616 PERF. 8406 - 9531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	2740	N	2740	-0-	-0-	-0-	2740	2		Y	-0-				-0-
11	2777	N	2777	-0-	-0-	-0-	2777	2		Y	-0-				-0-
12	3064	N	3064	-0-	-0-	-0-	3064	2		Y	-0-				-0-
01	3100	N	3228	-0-	128	128	3228	2		Y	-0-				-0-
02	2800	N	2719	-0-	-81	47	2719	2		Y	-0-				-0-
*03	3015	N	2968	-0-	-47	-0-	2959	2	9 9	Y	8	8	8		-0-

KYLE, FRED UNIT WELL #: 2 RRCID -> 084701 COMPL. DATE 10/01/1979 TOTAL DEPTH 9418 PERF. 8401 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	3792	X	3792	-0-	-0-	-0-	90	1		Y	8	2	0	7 1	2
							9	9							
11	4915	X	4915	-0-	-0-	-0-	133	1		Y	13	3	0	10 1	2
							14	9							
12	4795	X	4795	-0-	-0-	-0-	131	1		Y	15	3	0	12 1	2
							17	9							
01	4372	X	4372	-0-	-0-	-0-	117	1		Y	13	3	0	10 1	2
							14	9							
02	4676	X	3721	-0-	-955	-0-	104	1		Y	13	2	0	11 1	2
							14	9							
03	5084	X	4768	-0-	-316	-0-	128	1		Y	14	3	0	11 1	2
							15	9							

BROWN, J.C. WELL #: 2 RRCID -> 084829 COMPL. DATE 07/13/1979 TOTAL DEPTH 9400 PERF. 8456 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	4898	X	4545	-0-	-353	-0-	107	1		Y	48	9	0	42 1	12
							53	9							
11	4770	X	4198	-0-	-572	-0-	112	1		Y	43	11	0	36 1	8
							47	9							
12	5146	X	4932	-0-	-214	-0-	134	1		Y	52	10	0	44 1	6
							57	9							
01	5146	X	4308	-0-	-838	-0-	114	1		Y	55	10	0	41 1	10
							61	9							
02	4142	X	4142	-0-	-0-	-0-	115	1		Y	46	8	0	40 1	8
							51	9							
*03	4795	X	4795	-0-	-0-	-0-	127	1		Y	49	11	0	40 1	6
							54	9							

OWENS, NELLIE WELL #: 2 RRCID -> 084856 COMPL. DATE 08/06/1979 TOTAL DEPTH 9711 PERF. 8855 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	3100	N	3953	-0-	853	853	94	1		Y	11	2	0	11 1	3
							12	9							
11	3000	N	4815	-0-	1815	2668	130	1		Y	12	3	0	10 1	2
							13	9							
12	3100	N	4242	-0-	1142	3810	116	1		Y	15	3	0	12 1	2
							17	9							
01	8080	X	4270	-0-	-3810	-0-	114	1		Y	15	3	0	11 1	3
							17	9							
02	3570	X	3570	-0-	-0-	-0-	100	1		Y	13	2	0	12 1	2
							14	9							
*03	3931	X	3931	-0-	-0-	-0-	105	1		Y	14	3	0	11 1	2
							15	9							

BANKS, W.R. WELL #: 2 RRCID -> 085178 COMPL. DATE 09/13/1979 TOTAL DEPTH 9650 PERF. 7934 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		EOM BALANCE
10	2794	X	2794	-0-	-0-	-0-	67	1		Y	-0-				-0-
11	3335	X	3335	-0-	-0-	-0-	90	1		Y	-0-				-0-
12	3059	X	3059	-0-	-0-	-0-	84	1		Y	-0-				-0-
01	3170	X	3170	-0-	-0-	-0-	85	1		Y	-0-				-0-
02	3080	X	2543	-0-	-537	-0-	71	1		Y	-0-				-0-
03	3410	X	3026	-0-	-384	-0-	81	1		Y	-0-				-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 2 RRCID -> 086760 COMPL. DATE 12/04/1979 TOTAL DEPTH 9416 PERF. 8438 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2924	-0-	-83	-0-	69	1	2825	3	Y	27	4	0	19	1	7
							30	9									
11	2977	X	2977	-0-	-0-	-0-	80	1	2867	3	Y	27	7	0	22	1	5
							30	9									
12	4742	X	4742	-0-	-0-	-0-	129	1	4573	3	Y	36	7	0	30	1	4
							40	9									
01	4268	X	4268	-0-	-0-	-0-	113	1	4113	3	Y	38	7	0	28	1	7
							42	9									
02	4424	X	4002	-0-	-422	-0-	111	1	3847	3	Y	40	7	0	33	1	7
							44	9									
*03	5025	X	5025	-0-	-0-	-0-	134	1	4848	3	Y	39	9	0	32	1	5
							43	9									

PIRKLE, L.H. "C" WELL #: 3 RRCID -> 087003 COMPL. DATE 01/15/1980 TOTAL DEPTH 9418 PERF. 8850 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4241	-0-	-68	-0-	101	1	4128	3	Y	11	2	0	8	1	3
							12	9									
11	4020	X	3482	-0-	-538	-0-	94	1	3376	3	Y	11	3	0	9	1	2
							12	9									
12	4345	X	4345	-0-	-0-	-0-	119	1	4212	3	Y	13	3	0	11	1	1
							14	9									
01	4247	X	4111	-0-	-136	-0-	110	1	3987	3	Y	13	2	0	10	1	2
							14	9									
02	3965	X	3965	-0-	-0-	-0-	111	1	3839	3	Y	14	2	0	12	1	2
							15	9									
*03	3752	X	3752	-0-	-0-	-0-	100	1	3638	3	Y	13	3	0	10	1	2
							14	9									

CARTHAGE GU 2 ROSS WELL #: 2 RRCID -> 087872 COMPL. DATE 02/14/1980 TOTAL DEPTH 9700 PERF. 8767 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2756	-0-	-623	-0-	65	1	2655	3	Y	33	6	0	27	1	8
							36	9									
11	3090	X	2550	-0-	-540	-0-	68	1	2446	3	Y	33	8	0	27	1	6
							36	9									
12	3224	X	3181	-0-	-43	-0-	86	1	3049	3	Y	42	8	0	35	1	5
							46	9									
01	3224	X	2773	-0-	-451	-0-	73	1	2655	3	Y	41	8	0	31	1	7
							45	9									
02	2457	X	2457	-0-	-0-	-0-	68	1	2347	3	Y	38	7	0	32	1	6
							42	9									
*03	2943	X	2943	-0-	-0-	-0-	78	1	2821	3	Y	40	9	0	32	1	5
							44	9									

CARTHAGE GU 32 WELL #: 2 RRCID -> 088046 COMPL. DATE 03/22/1980 TOTAL DEPTH 9700 PERF. 8905 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3298	-0-	-422	-0-	78	1	3192	3	Y	25	4	0	17	1	6
							28	9									
11	3420	X	2943	-0-	-477	-0-	79	1	2839	3	Y	23	6	0	19	1	4
							25	9									
12	3224	X	3064	-0-	-160	-0-	83	1	2950	3	Y	28	5	0	24	1	3
							31	9									
01	3286	X	2914	-0-	-372	-0-	77	1	2806	3	Y	28	5	0	21	1	5
							31	9									
02	2968	X	2664	-0-	-304	-0-	74	1	2561	3	Y	26	5	0	22	1	4
							29	9									
03	3286	X	2901	-0-	-385	-0-	77	1	2795	3	Y	26	6	0	21	1	3
							29	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S. L. WELL #: 3 RRCID -> 094964 COMPL. DATE 06/20/1981 TOTAL DEPTH 9442 PERF. 9132 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3639	-0-	-546	-0-	87	1	3542	3	Y	9	1	0	6	1	2
							10	9									
11	4050	X	3642	-0-	-408	-0-	98	1	3531	3	Y	12	3	0	9	1	2
							13	9									
12	4340	X	3943	-0-	-397	-0-	108	1	3822	3	Y	12	2	0	11	1	1
							13	9									
01	4340	X	3483	-0-	-857	-0-	93	1	3376	3	Y	13	2	0	10	1	2
							14	9									
02	3836	X	3222	-0-	-614	-0-	90	1	3118	3	Y	13	2	0	11	1	2
							14	9									
03	3937	X	3649	-0-	-288	-0-	98	1	3537	3	Y	13	3	0	10	1	2
							14	9									

ALLISON, THOMAS GAS UNIT WELL #: 4A RRCID -> 098171 COMPL. DATE 01/29/1982 TOTAL DEPTH 9650 PERF. 8399 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
11	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	1123	2			Y	-0-					-0-
02	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
*03	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-					-0-

PIRKLE, L. H. WELL #: 4 RRCID -> 098840 COMPL. DATE 12/22/1981 TOTAL DEPTH 9400 PERF. 8382 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6987	-0-	-484	-0-	165	1	6761	3	Y	55	9	0	42	1	13
							61	9									
11	7500	X	6454	-0-	-1046	-0-	173	1	6211	3	Y	64	15	0	50	1	12
							70	9									
12	7750	X	7015	-0-	-735	-0-	191	1	6757	3	Y	61	12	0	54	1	7
							67	9									
01	7750	X	7063	-0-	-687	-0-	187	1	6802	3	Y	67	12	0	50	1	12
							74	9									
02	6972	X	5588	-0-	-1384	-0-	155	1	5363	3	Y	64	11	0	54	1	11
							70	9									
03	7006	X	5700	-0-	-1306	-0-	151	1	5481	3	Y	62	14	0	51	1	8
							68	9									

THOMAS & WOOD WELL #: 3 RRCID -> 098841 COMPL. DATE 12/18/1981 TOTAL DEPTH 9650 PERF. 8373 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	64	1	1088	3	Y	25	26	1			1
							28	9									
11	1337	N	1337	-0-	-0-	-0-	76	1	1233	3	Y	25	23	1			3
							28	9									
12	1515	N	1515	-0-	-0-	-0-	114	1	1358	3	Y	39	38	1			4
							43	9									
01	1372	N	1372	-0-	-0-	-0-	84	1	1245	3	Y	39	39	1			4
							43	9									
02	1412	N	1412	-0-	-0-	-0-	85	1	1287	3	Y	36	37	1			3
							40	9									
*03	1570	N	1570	-0-	-0-	-0-	91	1	1444	3	Y	32	34	1			1
							35	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GHOLSTON, J. S. WELL #: 3 RRCID -> 100005 COMPL. DATE 02/10/1982 TOTAL DEPTH 9650 PERF. 8810 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3847	X	3847	-0-	-0-	-0-	213	1	3624	3	Y	9	10	1			-0-
							10	9									
11	3383	X	3383	-0-	-0-	-0-	196	1	3176	3	Y	10	9	1			1
							11	9									
12	3658	X	3658	-0-	-0-	-0-	283	1	3361	3	Y	13	13	1			1
							14	9									
01	3410	X	3376	-0-	-34	-0-	213	1	3148	3	Y	14	14	1			1
							15	9									
02	3304	X	3264	-0-	-40	-0-	201	1	3050	3	Y	12	12	1			1
							13	9									
03	3658	X	3590	-0-	-68	-0-	212	1	3367	3	Y	10	11	1			-0-
							11	9									

DONALD, F. H. WELL #: 3 RRCID -> 101029 COMPL. DATE 04/26/1982 TOTAL DEPTH 9659 PERF. 8812 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	9675	-0-	-3531	-0-	228	1	9336	3	Y	101	24	0	108	1	24
							111	9									
11	12240	X	10673	-0-	-1567	-0-	285	1	10258	3	Y	118	28	0	92	1	22
							130	9									
12	12648	X	6680	-0-	-5968	-0-	180	1	6383	3	Y	106	21	0	95	1	12
							117	9									
01	12648	X	7991	-0-	-4657	-0-	210	1	7651	3	Y	118	21	0	88	1	21
							130	9									
02	9856	X	8622	-0-	-1234	-0-	238	1	8248	3	Y	124	21	0	103	1	21
							136	9									
03	10912	X	3228	-0-	-7684	-0-	83	1	3027	3	Y	107	25	0	89	1	14
							118	9									

ANDERSON, ALMA WELL #: 3 RRCID -> 101213 COMPL. DATE 03/08/1982 TOTAL DEPTH 9650 PERF. 8385 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2426	-0-	-829	-0-	58	1	2355	3	Y	12	2	0	9	1	3
							13	9									
11	3150	X	2536	-0-	-614	-0-	68	1	2457	3	Y	10	3	0	8	1	2
							11	9									
12	3022	X	3022	-0-	-0-	-0-	83	1	2924	3	Y	14	3	0	11	1	2
							15	9									
01	3007	X	2680	-0-	-327	-0-	71	1	2597	3	Y	11	2	0	9	1	2
							12	9									
02	2506	X	2506	-0-	-0-	-0-	70	1	2422	3	Y	13	2	0	11	1	2
							14	9									
*03	2569	N	2569	-0-	-0-	-0-	69	1	2486	3	Y	13	3	0	10	1	2
							14	9									

BROWN, J. C. WELL #: 3 RRCID -> 101745 COMPL. DATE 06/28/1982 TOTAL DEPTH 9396 PERF. 8461 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3574	-0-	-456	-0-	84	1	3445	3	Y	41	7	0	32	1	10
							45	9									
11	3900	X	3851	-0-	-49	-0-	103	1	3690	3	Y	53	12	0	41	1	10
							58	9									
12	4030	X	3964	-0-	-66	-0-	107	1	3796	3	Y	55	11	0	48	1	6
							61	9									
01	3999	X	3546	-0-	-453	-0-	93	1	3399	3	Y	49	9	0	37	1	9
							54	9									
02	3388	X	3388	-0-	-0-	-0-	93	1	3232	3	Y	57	10	0	46	1	10
							63	9									
*03	3566	X	3566	-0-	-0-	-0-	94	1	3424	3	Y	44	10	0	38	1	6
							48	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 3 RRCID -> 102588 COMPL. DATE 07/19/1982 TOTAL DEPTH 9628 PERF. 8868 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3598	-0-		-463	-0-	85	1	3478	3	Y	32	4	0	20	1	8
								35	9									
11	3870	X	3141	-0-		-729	-0-	84	1	3014	3	Y	39	9	0	31	1	7
								43	9									
12	3937	X	3249	-0-		-688	-0-	88	1	3115	3	Y	42	8	0	36	1	5
								46	9									
01	3937	X	3192	-0-		-745	-0-	84	1	3061	3	Y	43	8	0	32	1	8
								47	9									
02	2910	X	2910	-0-		-0-	-0-	80	1	2784	3	Y	42	7	0	36	1	7
								46	9									
*03	3299	X	3299	-0-		-0-	-0-	87	1	3168	3	Y	40	9	0	33	1	5
								44	9									

WOOLWORTH, J. D. UNIT WELL #: 3 RRCID -> 102617 COMPL. DATE 07/26/1982 TOTAL DEPTH 9654 PERF. 8878 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4699	X	4699	-0-		-0-	-0-	258	1	4377	3	Y	58	60	1			3
								64	9									
11	4652	X	4652	-0-		-0-	-0-	267	1	4322	3	Y	57	53	1			7
								63	9									
12	4750	X	4750	-0-		-0-	-0-	362	1	4300	3	Y	80	79	1			8
								88	9									
01	4489	X	4489	-0-		-0-	-0-	279	1	4119	3	Y	83	83	1			8
								91	9									
02	4256	X	3975	-0-		-281	-0-	241	1	3655	3	Y	72	74	1			6
								79	9									
03	4712	X	4313	-0-		-399	-0-	251	1	3990	3	Y	65	68	1			3
								72	9									

BANKS, W. R. WELL #: 3 RRCID -> 103243 COMPL. DATE 09/24/1982 TOTAL DEPTH 9687 PERF. 8408 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5304	X	5304	-0-		-0-	-0-	125	1	5120	3	Y	54	12	0	54	1	13
								59	9									
11	5090	X	5090	-0-		-0-	-0-	136	1	4884	3	Y	64	15	0	50	1	12
								70	9									
12	4364	X	4364	-0-		-0-	-0-	118	1	4187	3	Y	54	11	0	49	1	6
								59	9									
01	5555	X	5555	-0-		-0-	-0-	146	1	5329	3	Y	73	13	0	53	1	13
								80	9									
02	7112	X	4831	-0-		-2281	-0-	133	1	4620	3	Y	71	12	0	60	1	12
								78	9									
03	5301	X	3824	-0-		-1477	-0-	101	1	3664	3	Y	54	13	0	46	1	7
								59	9									

DAVIS, A. L. WELL #: 3 RRCID -> 103405 COMPL. DATE 10/29/1982 TOTAL DEPTH 9400 PERF. 8424 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	5222	-0-		-1908	-0-	125	1	5097	3	Y	-0-	2	1			-0-
11	6450	X	5596	-0-		-854	-0-	151	1	5445	3	Y	-0-					-0-
12	6665	X	5505	-0-		-1160	-0-	151	1	5354	3	Y	-0-					-0-
01	6665	X	4298	-0-		-2367	-0-	115	1	4183	3	Y	-0-					-0-
02	4973	X	4973	-0-		-0-	-0-	139	1	4834	3	Y	-0-					-0-
*03	5129	X	5129	-0-		-0-	-0-	138	1	4991	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 3 RRCID -> 103626 COMPL. DATE 10/30/1982 TOTAL DEPTH 9400 PERF. 8334 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4595	-0-	-768	-0-	109	1	4472	3	Y	13	3	0	12	1	3
							14	9									
11	5040	X	4389	-0-	-651	-0-	118	1	4257	3	Y	13	3	0	11	1	2
							14	9									
12	5208	X	4461	-0-	-747	-0-	122	1	4322	3	Y	15	3	0	12	1	2
							17	9									
01	5208	X	4694	-0-	-514	-0-	125	1	4552	3	Y	15	3	0	11	1	3
							17	9									
02	4276	X	4276	-0-	-0-	-0-	120	1	4142	3	Y	13	2	0	12	1	2
							14	9									
*03	4858	X	4858	-0-	-0-	-0-	130	1	4713	3	Y	14	3	0	11	1	2
							15	9									

SEALEY, JJ WELL #: 3 RRCID -> 104057 COMPL. DATE 12/01/1982 TOTAL DEPTH 9645 PERF. 8816 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5374	X	5374	-0-	-0-	-0-	298	1	5066	3	Y	9	10	1			-0-
							10	9									
11	5100	X	4920	-0-	-180	-0-	286	1	4624	3	Y	9	8	1			1
							10	9									
12	5498	X	5498	-0-	-0-	-0-	426	1	5058	3	Y	13	13	1			1
							14	9									
01	5270	X	5150	-0-	-120	-0-	326	1	4809	3	Y	14	14	1			1
							15	9									
02	4714	X	4714	-0-	-0-	-0-	291	1	4410	3	Y	12	12	1			1
							13	9									
*03	5312	X	5312	-0-	-0-	-0-	314	1	4987	3	Y	10	11	1			-0-
							11	9									

BRODERICK GU2, BESS SMITH WELL #: 2 RRCID -> 106300 COMPL. DATE 03/11/1983 TOTAL DEPTH 9400 PERF. 8514 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6938	-0-	-130	-0-	6882	2	56	9	Y	51	52	0			28
11	6480	X	5956	-0-	-524	-0-	5867	2	89	9	Y	81					109
12	6758	X	5879	-0-	-879	-0-	5822	2	57	9	Y	52	124	0			37
01	6944	X	5569	-0-	-1375	-0-	5511	2	58	9	Y	53	74	0			16
02	5040	X	3819	-0-	-1221	-0-	3786	2	33	9	Y	30	36	1			10
*03	6191	X	6191	-0-	-0-	-0-	6144	2	47	9	Y	43	38	1			15

JONES, ELSIE WELL #: 4 RRCID -> 106603 COMPL. DATE 05/27/1983 TOTAL DEPTH 9650 PERF. 8312 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2824	-0-	-276	-0-	156	1	2658	3	Y	9	10	1			-0-
							10	9									
11	2970	X	2712	-0-	-258	-0-	157	1	2544	3	Y	10	9	1			1
							11	9									
12	3069	X	3056	-0-	-13	-0-	236	1	2806	3	Y	13	13	1			1
							14	9									
01	3167	X	3167	-0-	-0-	-0-	200	1	2952	3	Y	14	14	1			1
							15	9									
02	2800	N	2807	-0-	7	7	173	1	2621	3	Y	12	12	1			1
							13	9									
*03	2940	N	2933	-0-	-7	-0-	173	1	2749	3	Y	10	11	1			-0-
							11	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A. H. WELL #: 3 RRCID -> 109756 COMPL. DATE 06/08/1983 TOTAL DEPTH 9404 PERF. 8376 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4263	-0-	-263	-0-	101	1	4140	3	Y	20	4	0	19	1	5
							22	9									
11	4380	X	3936	-0-	-444	-0-	106	1	3807	3	Y	21	5	0	17	1	4
							23	9									
12	4526	X	3897	-0-	-629	-0-	106	1	3762	3	Y	26	5	0	22	1	3
							29	9									
01	4526	X	3754	-0-	-772	-0-	100	1	3624	3	Y	27	5	0	20	1	5
							30	9									
02	5572	X	3341	-0-	-2231	-0-	93	1	3219	3	Y	26	5	0	22	1	4
							29	9									
03	4278	X	3709	-0-	-569	-0-	99	1	3581	3	Y	26	6	0	21	1	3
							29	9									

CARTHAGE GU 2 ROSS WELL #: 3 RRCID -> 115885 COMPL. DATE 12/21/1984 TOTAL DEPTH 9700 PERF. 8387 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4999	-0-	-612	-0-	119	1	4854	3	Y	24	5	0	23	1	6
							26	9									
11	5310	X	5048	-0-	-262	-0-	136	1	4883	3	Y	26	6	0	21	1	5
							29	9									
12	5363	X	5086	-0-	-277	-0-	139	1	4917	3	Y	27	5	0	24	1	3
							30	9									
01	5363	X	5013	-0-	-350	-0-	133	1	4848	3	Y	29	5	0	22	1	5
							32	9									
02	4788	X	4405	-0-	-383	-0-	123	1	4250	3	Y	29	5	0	24	1	5
							32	9									
03	5208	X	4829	-0-	-379	-0-	129	1	4671	3	Y	26	6	0	22	1	3
							29	9									

PIRKLE, L.H. "C" WELL #: 4 RRCID -> 116254 COMPL. DATE 01/10/1985 TOTAL DEPTH 9400 PERF. 8408 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4268	X	4268	-0-	-0-	-0-	102	1	4166	3	Y	-0-	2	1			-0-
11	4080	X	4027	-0-	-53	-0-	109	1	3918	3	Y	-0-					-0-
12	4340	X	4178	-0-	-162	-0-	115	1	4063	3	Y	-0-					-0-
01	4340	X	3903	-0-	-437	-0-	104	1	3799	3	Y	-0-					-0-
02	3668	X	3286	-0-	-382	-0-	92	1	3194	3	Y	-0-					-0-
03	4061	X	3120	-0-	-941	-0-	84	1	3036	3	Y	-0-					-0-

OWENS, A.H. GU WELL #: 4 RRCID -> 117007 COMPL. DATE 03/13/1985 TOTAL DEPTH 9401 PERF. 8408 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2555	-0-	-297	-0-	60	1	2453	3	Y	38	6	0	26	1	9
							42	9									
11	2670	X	2392	-0-	-278	-0-	64	1	2291	3	Y	34	9	0	28	1	6
							37	9									
12	2728	X	2708	-0-	-20	-0-	73	1	2589	3	Y	42	8	0	35	1	5
							46	9									
01	2728	X	2648	-0-	-80	-0-	70	1	2533	3	Y	41	8	0	31	1	7
							45	9									
02	2414	N	2414	-0-	-0-	-0-	66	1	2302	3	Y	42	7	0	35	1	7
							46	9									
03	2697	N	2592	-0-	-105	-0-	68	1	2480	3	Y	40	9	0	33	1	5
							44	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 32 WELL #: 3 RRCID -> 120483 COMPL. DATE 01/20/1986 TOTAL DEPTH 9700 PERF. 8391 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4407	-0-	-88	-0-	104	1	4274	3	Y	26	4	0	18	1	6
							29	9									
11	4380	X	4193	-0-	-187	-0-	113	1	4051	3	Y	26	6	0	21	1	5
							29	9									
12	4526	X	4443	-0-	-83	-0-	121	1	4292	3	Y	27	5	0	24	1	3
							30	9									
01	4526	X	4140	-0-	-386	-0-	110	1	3999	3	Y	28	5	0	21	1	5
							31	9									
02	3976	X	3782	-0-	-194	-0-	105	1	3646	3	Y	28	5	0	23	1	5
							31	9									
03	4402	X	4192	-0-	-210	-0-	112	1	4051	3	Y	26	6	0	22	1	3
							29	9									

BRODERICK GU 1, BESS SMITH WELL #: 2 RRCID -> 121288 COMPL. DATE 03/22/1989 TOTAL DEPTH 9350 PERF. 8494 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1512	X	1512	-0-	-0-	-0-	1494	2	18	9	Y	16					45
11	1552	X	1552	-0-	-0-	-0-	1532	2	20	9	Y	18	37	1			26
12	1395	X	1329	-0-	-66	-0-	1315	2	14	9	Y	13					39
01	1519	X	1416	-0-	-103	-0-	1401	2	15	9	Y	14	28	1			25
02	1324	N	1324	-0-	-0-	-0-	1302	2	22	9	Y	20	24	1			21
*03	1144	N	1144	-0-	-0-	-0-	1133	2	11	9	Y	10	24	1			7

HOLMES, S. L. WELL #: 4 RRCID -> 135836 COMPL. DATE 06/04/1990 TOTAL DEPTH 9405 PERF. 8366 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	501	-0-	-150	-0-	12	1	489	3	Y	-0-					-0-
11	540	N	527	-0-	-13	-0-	14	1	513	3	Y	-0-					-0-
12	682	N	640	-0-	-42	-0-	18	1	622	3	Y	-0-					-0-
01	631	N	631	-0-	-0-	-0-	17	1	614	3	Y	-0-					-0-
02	571	N	571	-0-	-0-	-0-	16	1	555	3	Y	-0-					-0-
03	651	N	551	-0-	-100	-0-	15	1	536	3	Y	-0-					-0-

DAVIS, A. L. WELL #: 4 RRCID -> 138204 COMPL. DATE 02/25/1991 TOTAL DEPTH 9437 PERF. 8405 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2756	-0-	-344	369	65	1	2646	3	Y	41	10	0	46	1	10
							45	9									
11	3000	N	3297	-0-	297	666	88	1	3154	3	Y	50	12	0	39	1	9
							55	9									
12	3566	X	2900	-0-	-666	-0-	78	1	2760	3	Y	56	11	0	48	1	6
							62	9									
01	2739	X	2739	-0-	-0-	-0-	72	1	2611	3	Y	51	9	0	39	1	9
							56	9									
02	2345	X	2345	-0-	-0-	-0-	64	1	2230	3	Y	46	8	0	39	1	8
							51	9									
03	2511	X	2133	-0-	-378	-0-	56	1	2033	3	Y	40	9	0	34	1	5
							44	9									

PIRKLE, L.H. "C" WELL #: 5 RRCID -> 138221 COMPL. DATE 03/16/1991 TOTAL DEPTH 9400 PERF. 8367 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5723	-0-	2623	5731	136	1	5544	3	Y	39	10	0	45	1	9
							43	9									
11	3000	N	3925	-0-	925	6656	105	1	3779	3	Y	37	9	0	30	1	7
							41	9									
12	11127	X	4471	-0-	-6656	-0-	122	1	4303	3	Y	42	8	0	36	1	5
							46	9									
01	4187	X	4187	-0-	-0-	-0-	111	1	4028	3	Y	44	8	0	33	1	8
							48	9									
02	3984	X	3984	-0-	-0-	-0-	110	1	3828	3	Y	42	7	0	36	1	7
							46	9									
*03	4388	X	4388	-0-	-0-	-0-	117	1	4227	3	Y	40	9	0	33	1	5
							44	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 5 RRCID -> 139282 COMPL. DATE 07/10/1991 TOTAL DEPTH 9700 PERF. 8322 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4050	-0-	-259	-0-	223	1	3787	3	Y	36	38	1			2
							40	9									
11	4148	X	4148	-0-	-0-	-0-	239	1	3872	3	Y	34	32	1			4
							37	9									
12	4371	X	4243	-0-	-128	-0-	326	1	3866	3	Y	46	46	1			4
							51	9									
01	4371	X	3529	-0-	-842	-0-	221	1	3262	3	Y	42	42	1			4
							46	9									
02	3099	X	3099	-0-	-0-	-0-	189	1	2866	3	Y	40	41	1			3
							44	9									
*03	3750	X	3750	-0-	-0-	-0-	219	1	3490	3	Y	37	39	1			1
							41	9									

ANDERSON, ALMA GAS UNIT WELL #: 4 RRCID -> 139612 COMPL. DATE 08/29/1991 TOTAL DEPTH 9700 PERF. 8336 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	947	-0-	-231	-0-	22	1	884	3	Y	37	7	0	31	1	9
							41	9									
11	1000	N	1000	-0-	-0-	-0-	26	1	922	3	Y	47	11	0	36	1	9
							52	9									
12	1178	N	890	-0-	-288	-0-	23	1	811	3	Y	51	10	0	44	1	6
							56	9									
01	1012	N	1012	-0-	-0-	-0-	26	1	934	3	Y	47	9	0	36	1	8
							52	9									
02	924	N	815	-0-	-109	-0-	22	1	748	3	Y	41	7	0	35	1	7
							45	9									
03	899	N	787	-0-	-112	-0-	20	1	723	3	Y	40	9	0	33	1	5
							44	9									

COLEMAN, M. J. WELL #: 4 RRCID -> 139913 COMPL. DATE 10/06/1991 TOTAL DEPTH 9400 PERF. 8541 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3481	-0-	-301	-0-	83	1	3398	3	Y	-0-	2	1			-0-
11	3660	X	3127	-0-	-533	-0-	85	1	3042	3	Y	-0-					-0-
12	3534	X	3017	-0-	-517	-0-	83	1	2934	3	Y	-0-					-0-
01	3472	X	3275	-0-	-197	-0-	88	1	3187	3	Y	-0-					-0-
02	3136	X	2802	-0-	-334	-0-	79	1	2723	3	Y	-0-					-0-
03	3472	X	3019	-0-	-453	-0-	81	1	2938	3	Y	-0-					-0-

THOMAS & WOOD WELL #: 4 RRCID -> 139933 COMPL. DATE 10/17/1991 TOTAL DEPTH 9700 PERF. 8544 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4268	X	4268	-0-	-0-	-0-	232	1	3952	3	Y	76	77	1			3
							84	9									
11	3877	X	3877	-0-	-0-	-0-	221	1	3572	3	Y	76	70	1			9
							84	9									
12	3846	X	3846	-0-	-0-	-0-	290	1	3448	3	Y	98	98	1			9
							108	9									
01	3824	X	3824	-0-	-0-	-0-	235	1	3476	3	Y	103	102	1			10
							113	9									
02	3640	X	3192	-0-	-448	-0-	192	1	2902	3	Y	89	92	1			7
							98	9									
03	4030	X	3831	-0-	-199	-0-	221	1	3514	3	Y	87	91	1			3
							96	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 4 RRCID -> 140116 COMPL. DATE 10/04/1991 TOTAL DEPTH 9400 PERF. 8366 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3491	-0-	-1376	-0-	83	1	3384	3	Y	22	3	0	16	1	5
							24	9									
11	4760	X	4760	-0-	-0-	-0-	128	1	4603	3	Y	26	6	0	20	1	5
							29	9									
12	4805	X	4678	-0-	-127	-0-	128	1	4520	3	Y	27	5	0	24	1	3
							30	9									
01	4650	X	4216	-0-	-434	-0-	112	1	4073	3	Y	28	5	0	21	1	5
							31	9									
02	4368	X	3544	-0-	-824	-0-	99	1	3416	3	Y	26	5	0	22	1	4
							29	9									
03	4836	X	4657	-0-	-179	-0-	124	1	4504	3	Y	26	6	0	21	1	3
							29	9									

SEALEY, J. J. WELL #: 4 RRCID -> 140213 COMPL. DATE 11/15/1991 TOTAL DEPTH 9700 PERF. 8468 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4887	-0-	-538	-0-	271	1	4606	3	Y	9	10	1			-0-
							10	9									
11	5250	X	4336	-0-	-914	-0-	252	1	4074	3	Y	9	8	1			1
							10	9									
12	5270	X	4964	-0-	-306	-0-	384	1	4566	3	Y	13	13	1			1
							14	9									
01	5177	X	4695	-0-	-482	-0-	297	1	4384	3	Y	13	13	1			1
							14	9									
02	4564	X	4004	-0-	-560	-0-	247	1	3744	3	Y	12	12	1			1
							13	9									
*03	5177	X	5177	-0-	-0-	-0-	306	1	4860	3	Y	10	11	1			-0-
							11	9									

WOOLWORTH, J. D. UNIT WELL #: 4 RRCID -> 140294 COMPL. DATE 12/05/1991 TOTAL DEPTH 9700 PERF. 8802 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3046	-0-	-85	-0-	169	1	2877	3	Y	-0-	1	1			-0-
11	3030	X	2727	-0-	-303	-0-	159	1	2568	3	Y	-0-					-0-
12	3131	X	3092	-0-	-39	-0-	240	1	2852	3	Y	-0-					-0-
01	3131	X	2969	-0-	-162	-0-	188	1	2781	3	Y	-0-					-0-
02	2772	X	2711	-0-	-61	-0-	168	1	2543	3	Y	-0-					-0-
*03	3327	X	3327	-0-	-0-	-0-	197	1	3130	3	Y	-0-					-0-

BROWN, J.C. WELL #: 4 RRCID -> 140315 COMPL. DATE 11/08/1991 TOTAL DEPTH 9400 PERF. 8442 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	3536	-0-	-1703	-0-	84	1	3417	3	Y	32	6	0	26	1	8
							35	9									
11	4890	X	4579	-0-	-311	-0-	123	1	4416	3	Y	36	9	0	28	1	7
							40	9									
12	5270	X	5141	-0-	-129	-0-	140	1	4955	3	Y	42	8	0	36	1	5
							46	9									
01	5270	X	3195	-0-	-2075	-0-	85	1	3076	3	Y	31	6	0	24	1	6
							34	9									
02	4407	X	4407	-0-	-0-	-0-	123	1	4247	3	Y	34	6	0	28	1	6
							37	9									
*03	4971	X	4971	-0-	-0-	-0-	132	1	4796	3	Y	39	9	0	31	1	5
							43	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
KYLE, FRED UNIT WELL #: 4 RRCID -> 140644 COMPL. DATE 11/01/1991 TOTAL DEPTH 9400 PERF. 8445 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10912	X	6815	-0-	-4097	-0-	161	1	6575	3	Y	72	17	0	78	1	17
							79	9									
11	9240	X	7685	-0-	-1555	-0-	206	1	7393	3	Y	78	19	0	62	1	14
							86	9									
12	8835	X	6432	-0-	-2403	-0-	174	1	6173	3	Y	77	15	0	67	1	9
							85	9									
01	8587	X	7040	-0-	-1547	-0-	186	1	6759	3	Y	86	16	0	64	1	15
							95	9									
02	6412	X	6180	-0-	-232	-0-	171	1	5921	3	Y	80	14	0	68	1	13
							88	9									
03	7099	X	6437	-0-	-662	-0-	171	1	6185	3	Y	74	17	0	61	1	9
							81	9									

OWENS, NELLIE WELL #: 4 RRCID -> 140725 COMPL. DATE 01/23/1992 TOTAL DEPTH 9700 PERF. 8417 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3478	-0-	-397	-0-	192	1	3257	3	Y	26	26	1			1
							29	9									
11	3630	X	3459	-0-	-171	-0-	199	1	3228	3	Y	29	26	1			4
							32	9									
12	3751	X	3401	-0-	-350	-0-	261	1	3099	3	Y	37	37	1			4
							41	9									
01	3689	X	2334	-0-	-1355	-0-	145	1	2147	3	Y	38	38	1			4
							42	9									
02	3276	X	2856	-0-	-420	-0-	174	1	2642	3	Y	36	37	1			3
							40	9									
03	3565	X	2884	-0-	-681	-0-	169	1	2683	3	Y	29	31	1			1
							32	9									

PIRKLE, L.H. "C" WELL #: 6 RRCID -> 141219 COMPL. DATE 03/26/1992 TOTAL DEPTH 9700 PERF. 8838 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2320	-0-	-284	-0-	55	1	2252	3	Y	12	2	0	9	1	3
							13	9									
11	2566	N	2566	-0-	-0-	-0-	69	1	2484	3	Y	12	3	0	10	1	2
							13	9									
12	2759	N	2632	-0-	-127	-0-	72	1	2545	3	Y	14	3	0	11	1	2
							15	9									
01	2511	N	2511	-0-	-0-	-0-	67	1	2431	3	Y	12	2	0	10	1	2
							13	9									
02	2413	N	2413	-0-	-0-	-0-	67	1	2331	3	Y	14	2	0	12	1	2
							15	9									
*03	2522	N	2522	-0-	-0-	-0-	67	1	2441	3	Y	13	3	0	10	1	2
							14	9									

PIRKLE, L. H. WELL #: 6 RRCID -> 141220 COMPL. DATE 03/05/1992 TOTAL DEPTH 9700 PERF. 8413 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1866	-0-	-211	-0-	44	1	1798	3	Y	22	3	0	16	1	5
							24	9									
11	1740	N	1735	-0-	-5	-0-	46	1	1663	3	Y	24	6	0	19	1	4
							26	9									
12	2170	N	1825	-0-	-345	-0-	49	1	1745	3	Y	28	5	0	24	1	3
							31	9									
01	2905	N	2905	-0-	-0-	-0-	77	1	2796	3	Y	29	5	0	22	1	5
							32	9									
02	2800	N	3544	-0-	744	744	99	1	3413	3	Y	29	5	0	24	1	5
							32	9									
*03	3100	N	3918	-0-	818	1562	104	1	3785	3	Y	26	6	0	22	1	3
							29	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F. H. WELL #: 5 RRCID -> 141262 COMPL. DATE 04/02/1992 TOTAL DEPTH 9700 PERF. 8384 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4849	-0-	-948	-0-	115	1	4684	3	Y	45	7	0	32	1	11
							50	9									
11	5610	X	5223	-0-	-387	-0-	140	1	5028	3	Y	50	12	0	40	1	9
							55	9									
12	5797	X	5646	-0-	-151	-0-	153	1	5431	3	Y	56	11	0	48	1	6
							62	9									
01	5673	X	5567	-0-	-106	-0-	147	1	5356	3	Y	58	11	0	43	1	10
							64	9									
02	5035	X	5035	-0-	-0-	-0-	139	1	4832	3	Y	58	10	0	48	1	10
							64	9									
*03	5553	X	5553	-0-	-0-	-0-	147	1	5348	3	Y	53	12	0	44	1	7
							58	9									

CARTHAGE GU 2 ROSS WELL #: 4 RRCID -> 141338 COMPL. DATE 03/17/1992 TOTAL DEPTH 9700 PERF. 8414 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2666	-0-	-403	-0-	63	1	2579	3	Y	22	4	0	17	1	5
							24	9									
11	3110	X	3110	-0-	-0-	-0-	83	1	2998	3	Y	26	6	0	20	1	5
							29	9									
12	3038	X	3000	-0-	-38	-0-	82	1	2892	3	Y	24	5	0	21	1	3
							26	9									
01	3038	X	3013	-0-	-25	-0-	80	1	2902	3	Y	28	5	0	21	1	5
							31	9									
02	2640	X	2640	-0-	-0-	-0-	73	1	2538	3	Y	26	5	0	22	1	4
							29	9									
*03	2950	X	2950	-0-	-0-	-0-	78	1	2843	3	Y	26	6	0	21	1	3
							29	9									

BANKS, W. R. WELL #: 4 RRCID -> 141385 COMPL. DATE 01/30/1992 TOTAL DEPTH 9974 PERF. 8718 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3353	-0-	-1576	-0-	80	1	3260	3	Y	12	2	0	9	1	3
							13	9									
11	3600	X	2993	-0-	-607	-0-	81	1	2899	3	Y	12	3	0	10	1	2
							13	9									
12	4309	X	3608	-0-	-701	-0-	99	1	3496	3	Y	12	2	0	11	1	1
							13	9									
01	4309	X	3330	-0-	-979	-0-	89	1	3224	3	Y	15	3	0	10	1	3
							17	9									
02	2479	X	2479	-0-	-0-	-0-	69	1	2397	3	Y	12	2	0	11	1	2
							13	9									
*03	3353	X	3353	-0-	-0-	-0-	90	1	3248	3	Y	14	3	0	11	1	2
							15	9									

ALLISON, THOMAS GAS UNIT WELL #: 5A RRCID -> 141594 COMPL. DATE 01/25/1992 TOTAL DEPTH 9650 PERF. 8510 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3882	X	3882	-0-	-0-	-0-	3788	2	94	9	Y	85	80	1			125
11	3724	X	3724	-0-	-0-	-0-	3635	2	89	9	Y	81	81	1			125
12	3887	X	3887	-0-	-0-	-0-	3774	2	113	9	Y	103	163	1			65
01	4020	X	4020	-0-	-0-	-0-	3836	2	184	9	Y	167	82	1			150
02	3409	X	3409	-0-	-0-	-0-	3245	2	164	9	Y	149	245	1			54
*03	3380	X	3380	-0-	-0-	-0-	3355	2	25	9	Y	23					77

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLMES, S. L. WELL #: 5 RRCID -> 141613 COMPL. DATE 05/06/1992 TOTAL DEPTH 9700 PERF. 8410 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3538	-0-		-461	-0-	84	1	3442	3	Y	11	2	0	9	1	3
								12	9									
11	3870	X	3669	-0-		-201	-0-	99	1	3557	3	Y	12	3	0	10	1	2
								13	9									
12	3999	X	3749	-0-		-250	-0-	103	1	3629	3	Y	15	3	0	12	1	2
								17	9									
01	3999	X	3540	-0-		-459	-0-	94	1	3429	3	Y	15	3	0	11	1	3
								17	9									
02	3175	X	3175	-0-		-0-	-0-	89	1	3072	3	Y	13	2	0	12	1	2
								14	9									
*03	3444	X	3444	-0-		-0-	-0-	92	1	3337	3	Y	14	3	0	11	1	2
								15	9									

KYLE, FRED WELL #: 3 RRCID -> 141734 COMPL. DATE 05/19/1992 TOTAL DEPTH 9400 PERF. 8468 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3564	-0-		-962	-0-	85	1	3466	3	Y	12	2	0	10	1	3
								13	9									
11	4320	X	3551	-0-		-769	-0-	96	1	3442	3	Y	12	3	0	10	1	2
								13	9									
12	3968	X	3505	-0-		-463	-0-	96	1	3396	3	Y	12	2	0	11	1	1
								13	9									
01	3968	X	3448	-0-		-520	-0-	92	1	3342	3	Y	13	2	0	10	1	2
								14	9									
02	3584	X	3135	-0-		-449	-0-	88	1	3033	3	Y	13	2	0	11	1	2
								14	9									
03	3658	X	3163	-0-		-495	-0-	84	1	3065	3	Y	13	3	0	10	1	2
								14	9									

OWENS, A. H. WELL #: 5 RRCID -> 141735 COMPL. DATE 04/24/1992 TOTAL DEPTH 9980 PERF. 8998 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	3065	-0-		-2019	-0-	73	1	2981	3	Y	10	2	0	8	1	2
								11	9									
11	3480	X	2931	-0-		-549	-0-	79	1	2841	3	Y	10	2	0	8	1	2
								11	9									
12	3410	X	3154	-0-		-256	-0-	86	1	3056	3	Y	11	2	0	10	1	1
								12	9									
01	3625	X	3625	-0-		-0-	-0-	97	1	3515	3	Y	12	2	0	9	1	2
								13	9									
02	3080	X	2541	-0-		-539	-0-	71	1	2456	3	Y	13	2	0	11	1	2
								14	9									
03	3162	X	3058	-0-		-104	-0-	82	1	2964	3	Y	11	3	0	9	1	1
								12	9									

CARTHAGE GU 32 WELL #: 4 RRCID -> 141736 COMPL. DATE 05/25/1992 TOTAL DEPTH 9975 PERF. 8690 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1803	-0-		-708	-0-	41	1	1684	3	Y	71	12	0	56	1	17
								78	9									
11	2670	N	1221	-0-		-1449	-0-	32	1	1135	3	Y	49	13	0	44	1	9
								54	9									
12	2542	N	2321	-0-		-221	-0-	61	1	2168	3	Y	84	15	0	68	1	10
								92	9									
01	3100	N	3133	-0-		33	33	81	1	2956	3	Y	87	16	0	65	1	16
								96	9									
02	2800	N	3500	-0-		700	733	96	1	3310	3	Y	85	15	0	72	1	14
								94	9									
*03	3100	N	3823	-0-		723	1456	100	1	3636	3	Y	79	18	0	65	1	10
								87	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
JONES, ELSIE WELL #: 6 RRCID -> 142298 COMPL. DATE 07/15/1992 TOTAL DEPTH 9720 PERF. 8632 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3610	-0-	-172	-0-	198	1	3371	3	Y	37	39	1			2
							41	9									
11	3510	X	3345	-0-	-165	-0-	192	1	3111	3	Y	38	35	1			5
							42	9									
12	3906	X	3286	-0-	-620	-0-	251	1	2984	3	Y	46	47	1			4
							51	9									
01	3906	X	3051	-0-	-855	-0-	190	1	2809	3	Y	47	47	1			4
							52	9									
02	3528	X	2595	-0-	-933	-0-	158	1	2393	3	Y	40	41	1			3
							44	9									
03	3596	X	3480	-0-	-116	-0-	203	1	3237	3	Y	36	38	1			1
							40	9									

THOMAS & WOOD WELL #: 5 RRCID -> 142497 COMPL. DATE 08/20/1992 TOTAL DEPTH 9700 PERF. 8382 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3452	-0-	-423	-0-	192	1	3260	3	Y	-0-					-0-
11	3570	X	3317	-0-	-253	-0-	193	1	3124	3	Y	-0-					-0-
12	3745	X	3745	-0-	-0-	-0-	291	1	3454	3	Y	-0-					-0-
01	3689	X	3415	-0-	-274	-0-	217	1	3198	3	Y	-0-					-0-
02	2877	X	2877	-0-	-0-	-0-	178	1	2699	3	Y	-0-					-0-
*03	3445	X	3445	-0-	-0-	-0-	204	1	3241	3	Y	-0-					-0-

DAVIS, A. L. WELL #: 5 RRCID -> 142501 COMPL. DATE 08/13/1992 TOTAL DEPTH 9710 PERF. 8400 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3894	-0-	-911	-0-	93	1	3788	3	Y	12	3	0	11	1	3
							13	9									
11	4650	X	4381	-0-	-269	-0-	118	1	4250	3	Y	12	3	0	10	1	2
							13	9									
12	4805	X	4410	-0-	-395	-0-	121	1	4272	3	Y	15	3	0	12	1	2
							17	9									
01	4805	X	4035	-0-	-770	-0-	108	1	3914	3	Y	12	2	0	10	1	2
							13	9									
02	3836	X	3768	-0-	-68	-0-	105	1	3649	3	Y	13	2	0	11	1	2
							14	9									
03	4247	X	4230	-0-	-17	-0-	113	1	4103	3	Y	13	3	0	10	1	2
							14	9									

OWENS, A.H. WELL #: 6 RRCID -> 142528 COMPL. DATE 07/02/1992 TOTAL DEPTH 10050 PERF. 8766 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2735	N	2735	-0-	-0-	-0-	65	1	2670	3	Y	-0-					-0-
11	2796	N	2796	-0-	-0-	-0-	76	1	2720	3	Y	-0-					-0-
12	3100	N	3178	-0-	78	78	87	1	3091	3	Y	-0-					-0-
01	2764	N	2686	-0-	-78	-0-	72	1	2614	3	Y	-0-					-0-
02	2604	X	2546	-0-	-58	-0-	71	1	2475	3	Y	-0-					-0-
*03	3244	X	3244	-0-	-0-	-0-	87	1	3157	3	Y	-0-					-0-

WOOLWORTH, J. D. UNIT WELL #: 5 RRCID -> 142604 COMPL. DATE 08/05/1992 TOTAL DEPTH 9700 PERF. 8344 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3775	X	3775	-0-	-0-	-0-	209	1	3545	3	Y	19	19	1			1
							21	9									
11	3446	X	3446	-0-	-0-	-0-	199	1	3227	3	Y	18	17	1			2
							20	9									
12	3981	X	3981	-0-	-0-	-0-	307	1	3645	3	Y	26	26	1			2
							29	9									
01	3286	X	3232	-0-	-54	-0-	203	1	3001	3	Y	25	25	1			2
							28	9									
02	3444	X	2593	-0-	-851	-0-	159	1	2408	3	Y	24	24	1			2
							26	9									
03	3813	X	3329	-0-	-484	-0-	196	1	3110	3	Y	21	22	1			1
							23	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ANDERSON, ALMA WELL #: 5 RRCID -> 142908 COMPL. DATE 04/14/1999 TOTAL DEPTH 9700 PERF. 8388 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2654	-0-	-756	-0-	58	1	2375	3	Y	201	37	0	169	1	48
							221	9									
11	3300	X	2638	-0-	-662	-0-	65	1	2343	3	Y	209	51	0	168	1	38
							230	9									
12	3255	X	2529	-0-	-726	-0-	63	1	2242	3	Y	204	40	0	179	1	23
							224	9									
01	3007	X	2660	-0-	-347	-0-	64	1	2343	3	Y	230	42	0	170	1	41
							253	9									
02	2085	X	2085	-0-	-0-	-0-	52	1	1798	3	Y	214	37	0	182	1	36
							235	9									
*03	2391	X	2391	-0-	-0-	-0-	58	1	2120	3	Y	194	44	0	161	1	25
							213	9									

BANKS, W.R. WELL #: 5 RRCID -> 142991 COMPL. DATE 10/21/1992 TOTAL DEPTH 9700 PERF. 8845 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3296	-0-	-579	-0-	78	1	3181	3	Y	34	6	0	26	1	8
							37	9									
11	3480	X	3272	-0-	-208	-0-	87	1	3142	3	Y	39	9	0	31	1	7
							43	9									
12	3565	X	3300	-0-	-265	-0-	89	1	3168	3	Y	39	8	0	34	1	4
							43	9									
01	3410	X	3330	-0-	-80	-0-	88	1	3194	3	Y	44	8	0	32	1	8
							48	9									
02	2962	X	2962	-0-	-0-	-0-	82	1	2834	3	Y	42	7	0	36	1	7
							46	9									
*03	3186	X	3186	-0-	-0-	-0-	84	1	3058	3	Y	40	9	0	33	1	5
							44	9									

CARTHAGE GU 2 ROSS WELL #: 5 RRCID -> 142992 COMPL. DATE 10/09/1992 TOTAL DEPTH 9700 PERF. 8472 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4188	X	4188	-0-	-0-	-0-	100	1	4078	3	Y	9	2	0	8	1	2
							10	9									
11	4040	X	4040	-0-	-0-	-0-	109	1	3918	3	Y	12	3	0	9	1	2
							13	9									
12	4734	X	4734	-0-	-0-	-0-	130	1	4587	3	Y	15	3	0	12	1	2
							17	9									
01	4247	X	4059	-0-	-188	-0-	108	1	3938	3	Y	12	2	0	10	1	2
							13	9									
02	4231	X	4231	-0-	-0-	-0-	118	1	4098	3	Y	14	2	0	12	1	2
							15	9									
*03	4173	X	4173	-0-	-0-	-0-	112	1	4047	3	Y	13	3	0	10	1	2
							14	9									

KYLE, FRED UNIT WELL #: 5 RRCID -> 143144 COMPL. DATE 09/30/1992 TOTAL DEPTH 9800 PERF. 8426 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5276	-0-	-428	-0-	122	1	4997	3	Y	143	25	0	112	1	34
							157	9									
11	5400	X	5118	-0-	-282	-0-	134	1	4824	3	Y	145	36	0	117	1	26
							160	9									
12	5518	X	5159	-0-	-359	-0-	137	1	4851	3	Y	155	30	0	133	1	18
							171	9									
01	5518	X	5115	-0-	-403	-0-	132	1	4808	3	Y	159	29	0	120	1	28
							175	9									
02	4732	X	4534	-0-	-198	-0-	122	1	4239	3	Y	157	27	0	132	1	26
							173	9									
03	5239	X	4012	-0-	-1227	-0-	104	1	3768	3	Y	127	30	0	107	1	16
							140	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 5 RRCID -> 143652 COMPL. DATE 10/14/1992 TOTAL DEPTH 9700 PERF. 8463 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7823	X	3870	-0-	-3953	-0-	92	1	3745	3	Y	30	5	0	23	1	7
							33	9									
11	4534	X	4534	-0-	-0-	-0-	122	1	4370	3	Y	38	9	0	29	1	7
							42	9									
12	4444	X	4444	-0-	-0-	-0-	121	1	4278	3	Y	41	8	0	35	1	5
							45	9									
01	3856	X	3856	-0-	-0-	-0-	102	1	3711	3	Y	39	7	0	30	1	7
							43	9									
02	4592	X	3371	-0-	-1221	-0-	93	1	3232	3	Y	42	7	0	35	1	7
							46	9									
03	4681	X	3909	-0-	-772	-0-	104	1	3761	3	Y	40	9	0	33	1	5
							44	9									

SEALEY, J.J. WELL #: 5 RRCID -> 143703 COMPL. DATE 11/12/1992 TOTAL DEPTH 9700 PERF. 8358 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
11	1593	N	1593	-0-	-0-	-0-	42	1	1526	3	Y	23	4	0	15	1	4
							25	9									
12	2041	N	2041	-0-	-0-	-0-	55	1	1955	3	Y	28	5	0	24	1	3
							31	9									
01	2705	N	2705	-0-	-0-	-0-	68	1	2477	3	Y	145	24	0	98	1	26
							160	9									
02	2800	N	2857	-0-	57	57	76	1	2624	3	Y	143	25	0	120	1	24
							157	9									
*03	3100	N	3321	-0-	221	278	85	1	3091	3	Y	132	30	0	109	1	17
							145	9									

GHOLSTON, J.S. WELL #: 4 RRCID -> 143811 COMPL. DATE 11/20/1992 TOTAL DEPTH 9700 PERF. 8444 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4006	X	4006	-0-	-0-	-0-	223	1	3783	3	Y	-0-	1	1			-0-
11	3529	X	3529	-0-	-0-	-0-	205	1	3324	3	Y	-0-					-0-
12	3534	X	3524	-0-	-10	-0-	274	1	3250	3	Y	-0-					-0-
01	3534	X	3252	-0-	-282	-0-	206	1	3046	3	Y	-0-					-0-
02	3015	X	3015	-0-	-0-	-0-	187	1	2828	3	Y	-0-					-0-
*03	3506	X	3506	-0-	-0-	-0-	207	1	3299	3	Y	-0-					-0-

CARTHAGE GU 32 WELL #: 5 RRCID -> 143853 COMPL. DATE 11/23/1992 TOTAL DEPTH 9700 PERF. 8414 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4918	-0-	-476	-0-	272	1	4624	3	Y	20	20	1			1
							22	9									
11	5220	X	4676	-0-	-544	-0-	271	1	4384	3	Y	19	18	1			2
							21	9									
12	5394	X	5047	-0-	-347	-0-	390	1	4628	3	Y	26	26	1			2
							29	9									
01	5363	X	4783	-0-	-580	-0-	301	1	4450	3	Y	29	28	1			3
							32	9									
02	4620	X	4226	-0-	-394	-0-	260	1	3940	3	Y	24	25	1			2
							26	9									
03	5053	X	4488	-0-	-565	-0-	264	1	4201	3	Y	21	22	1			1
							23	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 5 RRCID -> 144597 COMPL. DATE 01/28/1993 TOTAL DEPTH 9700 PERF. 8374 - 9572

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5623	-0-		-1383	-0-		133	1	5447	3	Y	39	7	0	31	1	9
									43	9									
11	6420	X	5443	-0-		-977	-0-		146	1	5253	3	Y	40	10	0	32	1	7
									44	9									
12	6231	X	5412	-0-		-819	-0-		147	1	5219	3	Y	42	8	0	36	1	5
									46	9									
01	6076	X	5300	-0-		-776	-0-		140	1	5112	3	Y	44	8	0	33	1	8
									48	9									
02	5180	X	4600	-0-		-580	-0-		128	1	4426	3	Y	42	7	0	36	1	7
									46	9									
03	5611	X	4836	-0-		-775	-0-		129	1	4663	3	Y	40	9	0	33	1	5
									44	9									

GHOLSTON, J.S. WELL #: 5 RRCID -> 144718 COMPL. DATE 02/01/1993 TOTAL DEPTH 9700 PERF. 8390 - 9585

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3239	-0-		-1256	-0-		176	1	2994	3	Y	63	62	1			3
									69	9									
11	3630	X	3055	-0-		-575	-0-		174	1	2814	3	Y	61	56	1			8
									67	9									
12	3565	X	3496	-0-		-69	-0-		264	1	3130	3	Y	93	92	1			9
									102	9									
01	3565	X	3250	-0-		-315	-0-		200	1	2949	3	Y	92	92	1			9
									101	9									
02	3118	X	3118	-0-		-0-	-0-		187	1	2839	3	Y	84	86	1			7
									92	9									
*03	3488	X	3488	-0-		-0-	-0-		201	1	3203	3	Y	76	80	1			3
									84	9									

KYLE, FRED UNIT WELL #: 6 RRCID -> 145225 COMPL. DATE 02/25/1993 TOTAL DEPTH 9800 PERF. 8463 - 9676

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2095	-0-		-2090	-0-		48	1	1951	3	Y	87	15	0	69	1	21
									96	9									
11	4050	X	3600	-0-		-450	-0-		93	1	3350	3	Y	143	32	0	106	1	26
									157	9									
12	4185	X	3621	-0-		-564	-0-		95	1	3355	3	Y	155	30	0	133	1	18
									171	9									
01	3875	X	3412	-0-		-463	-0-		87	1	3150	3	Y	159	29	0	120	1	28
									175	9									
02	2826	X	2826	-0-		-0-	-0-		74	1	2579	3	Y	157	27	0	132	1	26
									173	9									
03	2635	X	1611	-0-		-1024	-0-		40	1	1436	3	Y	123	29	0	104	1	16
									135	9									

PIRKLE, L.H. "C" WELL #: 7 RRCID -> 145227 COMPL. DATE 03/04/1993 TOTAL DEPTH 9710 PERF. 8406 - 9634

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2744	N	2744	-0-		-0-	-0-		65	1	2653	3	Y	24	4	0	19	1	6
									26	9									
11	2820	N	2716	-0-		-104	-0-		73	1	2617	3	Y	24	6	0	20	1	4
									26	9									
12	2976	N	2845	-0-		-131	-0-		77	1	2737	3	Y	28	5	0	24	1	3
									31	9									
01	2769	N	2769	-0-		-0-	-0-		73	1	2666	3	Y	27	5	0	20	1	5
									30	9									
02	2464	N	2449	-0-		-15	-0-		68	1	2350	3	Y	28	5	0	23	1	5
									31	9									
03	2728	N	2549	-0-		-179	-0-		68	1	2453	3	Y	25	6	0	21	1	3
									28	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BROWN, J.C. WELL #: 6 RRCID -> 145310 COMPL. DATE 03/25/1993 TOTAL DEPTH 9800 PERF. 8440 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3539	-0-	-181	-0-	84	1	3427	3	Y	25	6	0	26	1	6
							28	9									
11	3600	X	3232	-0-	-368	-0-	87	1	3116	3	Y	26	6	0	21	1	5
							29	9									
12	3689	X	3048	-0-	-641	-0-	83	1	2935	3	Y	27	5	0	24	1	3
							30	9									
01	3689	X	2772	-0-	-917	-0-	73	1	2668	3	Y	28	5	0	21	1	5
							31	9									
02	2996	X	2527	-0-	-469	-0-	70	1	2432	3	Y	23	4	0	20	1	4
							25	9									
*03	3864	X	3864	-0-	-0-	-0-	103	1	3732	3	Y	26	6	0	21	1	3
							29	9									

DAVIS, A.L. WELL #: 6 RRCID -> 145375 COMPL. DATE 04/08/1993 TOTAL DEPTH 9770 PERF. 8476 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2007	X	2007	-0-	-0-	-0-	48	1	1949	3	Y	9	2	0	9	1	2
							10	9									
11	1860	X	1790	-0-	-70	-0-	48	1	1732	3	Y	9	2	0	7	1	2
							10	9									
12	2356	X	2356	-0-	-0-	-0-	64	1	2277	3	Y	14	3	0	11	1	2
							15	9									
01	2108	X	2102	-0-	-6	-0-	56	1	2034	3	Y	11	2	0	9	1	2
							12	9									
02	2101	N	2101	-0-	-0-	-0-	59	1	2028	3	Y	13	2	0	11	1	2
							14	9									
*03	2574	N	2574	-0-	-0-	-0-	69	1	2490	3	Y	14	3	0	11	1	2
							15	9									

BANKS, W.R. WELL #: 6 RRCID -> 145590 COMPL. DATE 05/05/1993 TOTAL DEPTH 9700 PERF. 8390 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4419	-0-	-696	-0-	104	1	4251	3	Y	58	10	0	47	1	14
							64	9									
11	4950	X	3888	-0-	-1062	-0-	103	1	3719	3	Y	60	15	0	48	1	11
							66	9									
12	5084	X	4209	-0-	-875	-0-	114	1	4028	3	Y	61	12	0	53	1	7
							67	9									
01	5084	X	4437	-0-	-647	-0-	117	1	4247	3	Y	66	12	0	49	1	12
							73	9									
02	4128	X	4128	-0-	-0-	-0-	114	1	3936	3	Y	71	12	0	59	1	12
							78	9									
*03	4206	X	4206	-0-	-0-	-0-	111	1	4023	3	Y	65	15	0	54	1	8
							72	9									

DONALD, F.H. WELL #: 6 RRCID -> 145699 COMPL. DATE 05/19/1993 TOTAL DEPTH 9710 PERF. 8400 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3883	X	3883	-0-	-0-	-0-	92	1	3748	3	Y	39	7	0	31	1	9
							43	9									
11	3664	X	3664	-0-	-0-	-0-	98	1	3524	3	Y	38	9	0	31	1	7
							42	9									
12	3633	X	3633	-0-	-0-	-0-	99	1	3489	3	Y	41	8	0	35	1	5
							45	9									
01	3286	X	2964	-0-	-322	-0-	78	1	2843	3	Y	39	7	0	30	1	7
							43	9									
02	3528	X	3367	-0-	-161	-0-	93	1	3230	3	Y	40	7	0	33	1	7
							44	9									
*03	4206	X	4206	-0-	-0-	-0-	112	1	4051	3	Y	39	9	0	32	1	5
							43	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THOMAS & WOOD WELL #: 6-L RRCID -> 147814 COMPL. DATE 11/10/1993 TOTAL DEPTH 9700 PERF. 8410 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	7518	-0-	-1100	-0-	409	1	6959	3	Y	136	146	1			6
							150	9									
11	7950	X	7206	-0-	-744	-0-	411	1	6648	3	Y	134	123	1			17
							147	9									
12	8106	X	8106	-0-	-0-	-0-	614	1	7287	3	Y	186	185	1			18
							205	9									
01	8036	X	8036	-0-	-0-	-0-	496	1	7325	3	Y	195	195	1			18
							215	9									
02	7298	X	7298	-0-	-0-	-0-	440	1	6673	3	Y	168	172	1			14
							185	9									
*03	8624	X	8624	-0-	-0-	-0-	500	1	7957	3	Y	152	160	1			6
							167	9									

OWENS, A. H. WELL #: 7-L RRCID -> 149198 COMPL. DATE 01/06/1994 TOTAL DEPTH 9700 PERF. 8372 - 9565

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIRKLE, L. H. WELL #: 7-L RRCID -> 149499 COMPL. DATE 02/07/1994 TOTAL DEPTH 9700 PERF. 8369 - 9570

10	3627	X	3359	-0-	-268	-0-	80	1	3266	3	Y	12	2	0	10	1	3
							13	9									
11	3480	X	3007	-0-	-473	-0-	81	1	2913	3	Y	12	3	0	10	1	2
							13	9									
12	3596	X	3424	-0-	-172	-0-	94	1	3313	3	Y	15	3	0	12	1	2
							17	9									
01	3596	X	3028	-0-	-568	-0-	81	1	2933	3	Y	13	3	0	10	1	2
							14	9									
02	2767	X	2767	-0-	-0-	-0-	77	1	2676	3	Y	13	2	0	11	1	2
							14	9									
*03	3234	X	3234	-0-	-0-	-0-	86	1	3133	3	Y	14	3	0	11	1	2
							15	9									

HOLMES, S. L. WELL #: 6-L RRCID -> 149543 COMPL. DATE 03/23/1994 TOTAL DEPTH 9700 PERF. 8389 - 9580

10	3813	X	3018	-0-	-795	-0-	72	1	2946	3	Y	-0-					-0-
11	3690	X	3091	-0-	-599	-0-	84	1	3007	3	Y	-0-					-0-
12	3813	X	3141	-0-	-672	-0-	86	1	3055	3	Y	-0-					-0-
01	3472	X	2995	-0-	-477	-0-	80	1	2915	3	Y	-0-					-0-
02	2968	X	2589	-0-	-379	-0-	73	1	2516	3	Y	-0-					-0-
03	3193	X	2885	-0-	-308	-0-	77	1	2808	3	Y	-0-					-0-

WOOLWORTH, J. D. UNIT WELL #: 6-L RRCID -> 149743 COMPL. DATE 04/18/1994 TOTAL DEPTH 9700 PERF. 8390 - 9580

10	3100	N	3682	-0-	582	582	197	1	3344	3	Y	128	129	1			6
							141	9									
11	3000	N	3838	-0-	838	1420	215	1	3485	3	Y	125	115	1			16
							138	9									
12	3100	N	3100	-0-	-0-	1420	227	1	2693	3	Y	164	164	1			16
							180	9									
01	4335	X	2915	-0-	-1420	-0-	173	1	2552	3	Y	173	173	1			16
							190	9									
02	3004	X	3004	-0-	-0-	-0-	175	1	2650	3	Y	163	166	1			13
							179	9									
*03	2954	X	2954	-0-	-0-	-0-	166	1	2638	3	Y	136	144	1			5
							150	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 6-L RRCID -> 150533 COMPL. DATE 05/23/1994 TOTAL DEPTH 9700 PERF. 8394 - 9591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1535	-0-	-108	-0-	84	1	1427	3	Y	22	22	1			1
							24	9									
11	3000	N	3072	-0-	72	72	177	1	2870	3	Y	23	21	1			3
							25	9									
12	3100	N	4386	-0-	1286	1358	337	1	4005	3	Y	40	39	1			4
							44	9									
01	3100	N	4264	-0-	1164	2522	268	1	3950	3	Y	42	42	1			4
							46	9									
02	5919	X	3397	-0-	-2522	-0-	208	1	3149	3	Y	36	37	1			3
							40	9									
03	4371	X	3638	-0-	-733	-0-	213	1	3390	3	Y	32	34	1			1
							35	9									

COLEMAN, M.J. WELL #: 6-L RRCID -> 150950 COMPL. DATE 06/30/1994 TOTAL DEPTH 9700 PERF. 8374 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2021	-0-	-1296	-0-	48	1	1947	3	Y	24	4	0	19	1	6
							26	9									
11	2820	X	1932	-0-	-888	-0-	52	1	1852	3	Y	25	6	0	20	1	5
							28	9									
12	2387	X	1978	-0-	-409	-0-	54	1	1894	3	Y	27	5	0	24	1	3
							30	9									
01	2077	X	1903	-0-	-174	-0-	50	1	1823	3	Y	27	5	0	20	1	5
							30	9									
02	1876	X	1699	-0-	-177	-0-	47	1	1620	3	Y	29	5	0	24	1	5
							32	9									
03	2015	X	1855	-0-	-160	-0-	49	1	1777	3	Y	26	6	0	22	1	3
							29	9									

JONES, ELSIE WELL #: 7-L RRCID -> 151459 COMPL. DATE 07/24/1994 TOTAL DEPTH 9700 PERF. 8348 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2182	N	2182	-0-	-0-	-0-	121	1	2051	3	Y	9	9	1			-0-
							10	9									
11	2370	N	1898	-0-	-472	-0-	110	1	1778	3	Y	9	8	1			1
							10	9									
12	2511	N	1998	-0-	-513	-0-	154	1	1831	3	Y	12	12	1			1
							13	9									
01	2170	N	1824	-0-	-346	-0-	115	1	1696	3	Y	12	12	1			1
							13	9									
02	2268	X	1538	-0-	-730	-0-	95	1	1433	3	Y	9	9	1			1
							10	9									
03	2170	X	1829	-0-	-341	-0-	108	1	1711	3	Y	9	10	1			-0-
							10	9									

SEALEY, J.J. WELL #: 6-L RRCID -> 151791 COMPL. DATE 08/19/1994 TOTAL DEPTH 9700 PERF. 8691 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2608	-0-	-120	-0-	61	1	2506	3	Y	37	6	0	27	1	9
							41	9									
11	2640	N	2608	-0-	-32	-0-	69	1	2496	3	Y	39	10	0	31	1	7
							43	9									
12	2728	N	2665	-0-	-63	-0-	72	1	2547	3	Y	42	8	0	36	1	5
							46	9									
01	2604	N	2560	-0-	-44	-0-	67	1	2448	3	Y	41	8	0	31	1	7
							45	9									
02	2371	N	2371	-0-	-0-	-0-	65	1	2260	3	Y	42	7	0	35	1	7
							46	9									
*03	2616	N	2616	-0-	-0-	-0-	69	1	2503	3	Y	40	9	0	33	1	5
							44	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GHOLSTON, J. S. WELL #: 6-L RRCID -> 151825 COMPL. DATE 09/09/1994 TOTAL DEPTH 9700 PERF. 8673 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2175	X	2175	-0-	-0-	-0-	121	1	2054	3	Y	-0-					-0-
11	1830	X	1009	-0-	-821	-0-	59	1	950	3	Y	-0-					-0-
12	2363	X	2363	-0-	-0-	-0-	184	1	2179	3	Y	-0-					-0-
01	2544	X	2544	-0-	-0-	-0-	161	1	2383	3	Y	-0-					-0-
02	2787	N	2787	-0-	-0-	-0-	173	1	2614	3	Y	-0-					-0-
*03	2194	N	2194	-0-	-0-	-0-	130	1	2064	3	Y	-0-					-0-

CARTHAGE GU 2 ROSS WELL #: 6-L RRCID -> 152323 COMPL. DATE 10/15/1994 TOTAL DEPTH 9700 PERF. 8375 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3526	-0-	-535	-0-	83	1	3381	3	Y	56	10	0	45	1	13
							62	9									
11	4419	X	4419	-0-	-0-	-0-	117	1	4216	3	Y	78	18	0	59	1	14
							86	9									
12	4083	X	4083	-0-	-0-	-0-	110	1	3888	3	Y	77	15	0	67	1	9
							85	9									
01	3667	X	3667	-0-	-0-	-0-	95	1	3475	3	Y	88	16	0	65	1	16
							97	9									
02	3520	X	3520	-0-	-0-	-0-	96	1	3330	3	Y	85	15	0	72	1	14
							94	9									
*03	3769	X	3769	-0-	-0-	-0-	99	1	3583	3	Y	79	18	0	65	1	10
							87	9									

KYLE, FRED UNIT WELL #: 7-L RRCID -> 153308 COMPL. DATE 12/17/1994 TOTAL DEPTH 9800 PERF. 8450 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	193	-0-	-1264	-0-	3	1	133	3	Y	52	8	0	38	1	13
							57	9									
11	3478	X	3478	-0-	-0-	-0-	91	1	3279	3	Y	98	22	0	71	1	18
							108	9									
12	2584	X	2584	-0-	-0-	-0-	68	1	2400	3	Y	105	20	0	91	1	12
							116	9									
01	2546	X	2546	-0-	-0-	-0-	65	1	2353	3	Y	116	21	0	86	1	21
							128	9									
02	2244	X	2244	-0-	-0-	-0-	59	1	2060	3	Y	114	20	0	96	1	19
							125	9									
*03	2396	X	2396	-0-	-0-	-0-	61	1	2219	3	Y	105	24	0	87	1	13
							116	9									

BROWN, J. C. WELL #: 7-L RRCID -> 153440 COMPL. DATE 12/15/1994 TOTAL DEPTH 9800 PERF. 8470 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2794	-0-	-1329	-0-	66	1	2706	3	Y	20	5	0	23	1	5
							22	9									
11	4200	X	3636	-0-	-564	-0-	98	1	3512	3	Y	24	6	0	19	1	4
							26	9									
12	4340	X	3946	-0-	-394	-0-	108	1	3807	3	Y	28	5	0	24	1	3
							31	9									
01	4340	X	3738	-0-	-602	-0-	99	1	3607	3	Y	29	5	0	22	1	5
							32	9									
02	3344	X	3344	-0-	-0-	-0-	93	1	3219	3	Y	29	5	0	24	1	5
							32	9									
*03	2742	X	2742	-0-	-0-	-0-	73	1	2645	3	Y	22	5	0	19	1	3
							24	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 7-L RRCID -> 153495 COMPL. DATE 01/27/1995 TOTAL DEPTH 9700 PERF. 8345 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5654	-0-	2554	5416	134	1	5492	3	Y	25	4	0	20	1	6
							28	9									
11	3000	N	5293	-0-	2293	7709	142	1	5122	3	Y	26	6	0	21	1	5
							29	9									
12	12922	X	5213	-0-	-7709	-0-	142	1	5041	3	Y	27	5	0	24	1	3
							30	9									
01	4356	X	4356	-0-	-0-	-0-	116	1	4210	3	Y	27	5	0	20	1	5
							30	9									
02	5432	X	4169	-0-	-1263	-0-	116	1	4024	3	Y	26	5	0	22	1	4
							29	9									
03	5642	X	3847	-0-	-1795	-0-	103	1	3719	3	Y	23	5	0	19	1	3
							25	9									

DAVIS, A. L. WELL #: 7-L RRCID -> 153803 COMPL. DATE 02/24/1995 TOTAL DEPTH 9760 PERF. 8416 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2745	-0-	-1161	-0-	63	1	2580	3	Y	93	17	0	77	1	22
							102	9									
11	4377	X	4377	-0-	-0-	-0-	115	1	4146	3	Y	105	25	0	83	1	19
							116	9									
12	4089	X	4089	-0-	-0-	-0-	109	1	3856	3	Y	113	22	0	97	1	13
							124	9									
01	4075	X	4075	-0-	-0-	-0-	106	1	3850	3	Y	108	20	0	82	1	19
							119	9									
02	3773	X	3773	-0-	-0-	-0-	102	1	3546	3	Y	114	19	0	95	1	19
							125	9									
*03	4016	X	4016	-0-	-0-	-0-	105	1	3795	3	Y	105	24	0	87	1	13
							116	9									

CARTHAGE GU 32 WELL #: 6 L RRCID -> 154335 COMPL. DATE 03/31/1995 TOTAL DEPTH 10180 PERF. 9125 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		18948	-0-	18948	18948	1167	1	17225	3	Y	505	458	1			47
							556	9									
02	31665	X	12717	-0-	-18948	-0-	771	1	11683	3	Y	239	267	1			19
							263	9									
*03	10823	X	10823	-0-	-0-	-0-	627	1	9973	3	Y	203	214	1			8
							223	9									

BANKS, W. R. WELL #: 7-L RRCID -> 154978 COMPL. DATE 05/17/1995 TOTAL DEPTH 9950 PERF. 8631 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2312	-0-	-1005	-0-	55	1	2232	3	Y	23	4	0	19	1	6
							25	9									
11	3210	X	2578	-0-	-632	-0-	69	1	2484	3	Y	23	6	0	19	1	4
							25	9									
12	3317	X	2680	-0-	-637	-0-	73	1	2578	3	Y	26	5	0	22	1	3
							29	9									
01	3081	X	3081	-0-	-0-	-0-	82	1	2969	3	Y	27	5	0	20	1	5
							30	9									
02	2324	X	2124	-0-	-200	-0-	59	1	2037	3	Y	25	4	0	22	1	4
							28	9									
03	2573	X	1194	-0-	-1379	-0-	32	1	1145	3	Y	15	4	0	13	1	2
							17	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. "C" WELL #: 8-L RRCID -> 155530 COMPL. DATE 06/22/1995 TOTAL DEPTH 9450 PERF. 8405 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	764	-0-	-197	-0-	18	1	746	3	Y	-0-	2	1			-0-
11	1260	N	680	-0-	-580	-0-	18	1	662	3	Y	-0-					-0-
12	992	N	724	-0-	-268	-0-	20	1	704	3	Y	-0-					-0-
01	775	N	333	-0-	-442	-0-	9	1	324	3	Y	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	48	1	1658	3	Y	-0-					-0-
*03	2573	N	2573	-0-	-0-	-0-	69	1	2504	3	Y	-0-					-0-

THOMAS & WOOD WELL #: 7-L RRCID -> 155580 COMPL. DATE 07/13/1995 TOTAL DEPTH 9400 PERF. 8335 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2825	X	2825	-0-	-0-	-0-	156	1	2659	3	Y	9	10	1			-0-
							10	9									
11	2785	X	2785	-0-	-0-	-0-	161	1	2613	3	Y	10	9	1			1
							11	9									
12	2921	X	2921	-0-	-0-	-0-	226	1	2681	3	Y	13	13	1			1
							14	9									
01	2902	X	2902	-0-	-0-	-0-	183	1	2705	3	Y	13	13	1			1
							14	9									
02	2716	X	2716	-0-	-0-	-0-	167	1	2536	3	Y	12	12	1			1
							13	9									
*03	2688	X	2688	-0-	-0-	-0-	158	1	2520	3	Y	9	10	1			-0-
							10	9									

JONES, ELSIE WELL #: 8-L RRCID -> 156003 COMPL. DATE 08/11/1995 TOTAL DEPTH 9400 PERF. 8336 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	178	-0-	-597	-0-	7	1	126	3	Y	41	42	1			2
							45	9									
11	450	N	199	-0-	-251	-0-	8	1	134	3	Y	52	48	1			6
							57	9									
12	206	N	206	-0-	-0-	-0-	10	1	119	3	Y	70	69	1			7
							77	9									
01	186	N	145	-0-	-41	-0-	6	1	83	3	Y	51	53	1			5
							56	9									
02	168	N	168	-0-	-0-	-0-	8	1	125	3	Y	32	34	1			3
							35	9									
*03	145	N	145	-0-	-0-	-0-	7	1	104	3	Y	31	33	1			1
							34	9									

BRODERICK, BESS SMITH GU 2 WELL #: 1 RRCID -> 156139 COMPL. DATE 08/08/1996 TOTAL DEPTH 9547 PERF. 8528 - 9223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	1535	-0-	-1844	-0-	1526	2	9	9	Y	8	14	0			4
11	3120	X	1506	-0-	-1614	-0-	1489	2	17	9	Y	15					19
12	3162	X	1035	-0-	-2127	-0-	1027	2	8	9	Y	7	22	0			4
01	2418	X	49	-0-	-2369	-0-	42	2	7	9	Y	6	8	0			2
02	1820	X	8	-0-	-1812	-0-	8	2			Y	-0-	2	1			-0-
03	1550	X	39	-0-	-1511	-0-	32	2	7	9	Y	6	4	1			2

COLEMAN, M.J. WELL #: 7-L RRCID -> 156290 COMPL. DATE 10/17/1995 TOTAL DEPTH 9400 PERF. 8383 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3097	X	3097	-0-	-0-	-0-	73	1	2987	3	Y	34	7	0	30	1	8
							37	9									
11	3498	X	3498	-0-	-0-	-0-	94	1	3363	3	Y	37	9	0	29	1	7
							41	9									
12	3610	X	3610	-0-	-0-	-0-	98	1	3466	3	Y	42	8	0	36	1	5
							46	9									
01	3069	X	2988	-0-	-81	-0-	79	1	2866	3	Y	39	7	0	30	1	7
							43	9									
02	1967	X	1967	-0-	-0-	-0-	54	1	1878	3	Y	32	6	0	28	1	5
							35	9									
*03	1995	X	1995	-0-	-0-	-0-	53	1	1907	3	Y	32	7	0	26	1	4
							35	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A.H. WELL #: 8-L RRCID -> 156367 COMPL. DATE 05/14/1997 TOTAL DEPTH 10200 PERF. 9150 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2407	-0-	-1313	-0-	57	1	2350	3	Y	-0-					-0-
11	3600	X	2437	-0-	-1163	-0-	66	1	2371	3	Y	-0-					-0-
12	2883	X	2740	-0-	-143	-0-	75	1	2665	3	Y	-0-					-0-
01	2883	X	2638	-0-	-245	-0-	71	1	2567	3	Y	-0-					-0-
02	2427	X	2427	-0-	-0-	-0-	68	1	2359	3	Y	-0-					-0-
*03	2273	N	2273	-0-	-0-	-0-	61	1	2212	3	Y	-0-					-0-

SEALEY, J.J. WELL #: 7 L RRCID -> 157933 COMPL. DATE 01/26/1996 TOTAL DEPTH 9400 PERF. 8404 - 9240

10	5270	X	4608	-0-	-662	-0-	108	1	4405	3	Y	86	13	0	58	1	21
							95	9									
11	4860	X	4625	-0-	-235	-0-	122	1	4403	3	Y	91	22	0	73	1	17
							100	9									
12	5022	X	4243	-0-	-779	-0-	114	1	4026	3	Y	94	18	0	82	1	11
							103	9									
01	5022	X	4517	-0-	-505	-0-	118	1	4302	3	Y	88	16	0	67	1	16
							97	9									
02	4312	X	3709	-0-	-603	-0-	101	1	3514	3	Y	85	15	0	72	1	14
							94	9									
03	4774	X	4530	-0-	-244	-0-	119	1	4309	3	Y	93	21	0	74	1	12
							102	9									

PIRKLE, L. H. WELL #: 8 L RRCID -> 158049 COMPL. DATE 02/05/1996 TOTAL DEPTH 9400 PERF. 8372 - 9240

10	2914	X	1984	-0-	-930	-0-	47	1	1914	3	Y	21	4	0	16	1	5
							23	9									
11	2610	X	1715	-0-	-895	-0-	46	1	1646	3	Y	21	5	0	17	1	4
							23	9									
12	2697	X	1713	-0-	-984	-0-	46	1	1638	3	Y	26	5	0	22	1	3
							29	9									
01	2697	X	1718	-0-	-979	-0-	45	1	1643	3	Y	27	5	0	20	1	5
							30	9									
02	1603	N	1603	-0-	-0-	-0-	44	1	1527	3	Y	29	5	0	24	1	5
							32	9									
*03	2982	N	2982	-0-	-0-	-0-	79	1	2874	3	Y	26	6	0	22	1	3
							29	9									

HOLMES, S.L. WELL #: 7 L RRCID -> 159416 COMPL. DATE 03/04/1996 TOTAL DEPTH 9400 PERF. 8380 - 9238

10	5704	X	5286	-0-	-418	-0-	123	1	5043	3	Y	109	19	0	89	1	26
							120	9									
11	5670	X	5156	-0-	-514	-0-	136	1	4901	3	Y	108	27	0	87	1	20
							119	9									
12	6169	X	6075	-0-	-94	-0-	163	1	5774	3	Y	125	24	0	107	1	14
							138	9									
01	6169	X	5491	-0-	-678	-0-	143	1	5208	3	Y	127	23	0	95	1	23
							140	9									
02	5572	X	4898	-0-	-674	-0-	134	1	4629	3	Y	123	21	0	104	1	21
							135	9									
03	6076	X	5192	-0-	-884	-0-	136	1	4935	3	Y	110	25	0	92	1	14
							121	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 7-L RRCID -> 159718 COMPL. DATE 05/10/1996 TOTAL DEPTH 9398 PERF. 8410 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3454	-0-	-49	-0-	191	1	3254	3	Y	8	9	1			-0-
							9	9									
11	3390	X	3182	-0-	-208	-0-	185	1	2988	3	Y	8	7	1			1
							9	9									
12	3534	X	2972	-0-	-562	-0-	230	1	2729	3	Y	12	12	1			1
							13	9									
01	3534	X	3366	-0-	-168	-0-	213	1	3139	3	Y	13	13	1			1
							14	9									
02	3192	X	2976	-0-	-216	-0-	183	1	2780	3	Y	12	12	1			1
							13	9									
*03	3483	X	3483	-0-	-0-	-0-	205	1	3267	3	Y	10	11	1			-0-
							11	9									

CARTHAGE GU 2 ROSS WELL #: 7 L RRCID -> 159952 COMPL. DATE 04/09/1996 TOTAL DEPTH 9620 PERF. 8640 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4696	X	4696	-0-	-0-	-0-	110	1	4485	3	Y	92	15	0	66	1	22
							101	9									
11	6278	X	6278	-0-	-0-	-0-	166	1	5969	3	Y	130	30	0	98	1	24
							143	9									
12	5318	X	5318	-0-	-0-	-0-	142	1	5041	3	Y	123	24	0	109	1	14
							135	9									
01	4739	X	4739	-0-	-0-	-0-	124	1	4505	3	Y	100	19	0	77	1	18
							110	9									
02	5516	X	4499	-0-	-1017	-0-	123	1	4252	3	Y	113	19	0	93	1	19
							124	9									
03	6107	X	4051	-0-	-2056	-0-	107	1	3869	3	Y	68	17	0	61	1	9
							75	9									

CARTHAGE GU 32 WELL #: 7 L RRCID -> 159963 COMPL. DATE 06/13/1996 TOTAL DEPTH 9820 PERF. 8806 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4825	X	4825	-0-	-0-	-0-	113	1	4639	3	Y	66	9	0	41	1	16
							73	9									
11	4538	X	4538	-0-	-0-	-0-	121	1	4345	3	Y	65	16	0	53	1	12
							72	9									
12	4564	X	4564	-0-	-0-	-0-	123	1	4365	3	Y	69	13	0	60	1	8
							76	9									
01	4334	X	4334	-0-	-0-	-0-	114	1	4141	3	Y	72	13	0	54	1	13
							79	9									
02	4368	X	4063	-0-	-305	-0-	112	1	3873	3	Y	71	12	0	60	1	12
							78	9									
03	4836	X	4370	-0-	-466	-0-	115	1	4183	3	Y	65	15	0	54	1	8
							72	9									

GHOLSTON, J.S. WELL #: 7-L RRCID -> 161030 COMPL. DATE 04/25/2014 TOTAL DEPTH 9748 PERF. 8676 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	20	1	340	3	Y	-0-					-0-
11	240	N	178	-0-	-62	-0-	10	1	168	3	Y	-0-					-0-
12	248	N	172	-0-	-76	-0-	13	1	159	3	Y	-0-					-0-
01	248	N	179	-0-	-69	-0-	11	1	168	3	Y	-0-					-0-
02	424	N	424	-0-	-0-	-0-	26	1	398	3	Y	-0-					-0-
03	186	N	140	-0-	-46	-0-	8	1	132	3	Y	-0-					-0-

COLEMAN, MRS. M. J. UNIT WELL #: 9-L RRCID -> 161321 COMPL. DATE 11/11/1996 TOTAL DEPTH 9400 PERF. 8380 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2108	-0-	-0-	-0-	50	1	2058	3	Y	-0-					-0-
11	3000	N	3217	-0-	217	217	87	1	3130	3	Y	-0-					-0-
12	2322	N	2105	-0-	-217	-0-	58	1	2047	3	Y	-0-					-0-
01	2649	N	2649	-0-	-0-	-0-	71	1	2578	3	Y	-0-					-0-
02	1708	X	1448	-0-	-260	-0-	41	1	1407	3	Y	-0-					-0-
*03	5299	X	5299	-0-	-0-	-0-	142	1	5157	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L. H. WELL #: 9 RRCID -> 163362 COMPL. DATE 03/12/1997 TOTAL DEPTH 9400 PERF. 8365 - 9270

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1324	-0-	-195	-0-	31	1	1250	3	Y	39	6	0	28	1	9
							43	9									
11	1290	N	1232	-0-	-58	-0-	32	1	1156	3	Y	40	10	0	32	1	7
							44	9									
12	1287	N	1287	-0-	-0-	-0-	34	1	1208	3	Y	41	8	0	35	1	5
							45	9									
01	1333	N	1219	-0-	-114	-0-	31	1	1145	3	Y	39	7	0	30	1	7
							43	9									
02	1170	N	1170	-0-	-0-	-0-	32	1	1092	3	Y	42	7	0	35	1	7
							46	9									
03	1302	N	1182	-0-	-120	-0-	31	1	1109	3	Y	38	9	0	31	1	5
							42	9									

JONES, ELSIE WELL #: 9 L RRCID -> 163572 COMPL. DATE 09/26/1996 TOTAL DEPTH 9590 PERF. 8552 - 9438

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2008	-0-	-658	-0-	111	1	1879	3	Y	16	17	1			1
							18	9									
11	2250	X	1817	-0-	-433	-0-	105	1	1694	3	Y	16	15	1			2
							18	9									
12	2325	X	2010	-0-	-315	-0-	154	1	1831	3	Y	23	23	1			2
							25	9									
01	2077	X	1812	-0-	-265	-0-	113	1	1674	3	Y	23	23	1			2
							25	9									
02	1716	N	1716	-0-	-0-	-0-	105	1	1588	3	Y	21	21	1			2
							23	9									
03	2015	N	1410	-0-	-605	-0-	82	1	1308	3	Y	18	19	1			1
							20	9									

HOLMES, S.L. UNIT WELL #: 9 RRCID -> 164048 COMPL. DATE 04/22/2004 TOTAL DEPTH 9615 PERF. 8600 - 9110

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2081	N	2081	-0-	-0-	-0-	49	1	1991	3	Y	37	6	0	26	1	9
							41	9									
11	2100	N	1849	-0-	-251	-0-	49	1	1758	3	Y	38	9	0	31	1	7
							42	9									
12	2001	N	2001	-0-	-0-	-0-	54	1	1901	3	Y	42	8	0	36	1	5
							46	9									
01	2077	N	1931	-0-	-146	-0-	50	1	1833	3	Y	44	8	0	33	1	8
							48	9									
02	1736	N	1421	-0-	-315	-0-	39	1	1338	3	Y	40	7	0	34	1	7
							44	9									
03	2015	N	1811	-0-	-204	-0-	48	1	1727	3	Y	33	8	0	28	1	4
							36	9									

OWENS, NELLIE WELL #: 8 RRCID -> 164988 COMPL. DATE 05/13/1997 TOTAL DEPTH 9410 PERF. 8370 - 9215

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WOOLWORTH, J. D. UNIT WELL #: 7 RRCID -> 165495 COMPL. DATE 09/22/1997 TOTAL DEPTH 9400 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 8 RRCID -> 165531 COMPL. DATE 10/02/1997 TOTAL DEPTH 9400 PERF. 8430 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON, THOMAS GAS UNIT WELL #: 6A RRCID -> 165659 COMPL. DATE 09/10/1997 TOTAL DEPTH 9630 PERF. 8378 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2006	N	2006	-0-	-0-	-0-	1988	2	18	9	Y	16	15	1			24
11	2040	N	1911	-0-	-129	-0-	1894	2	17	9	Y	15	15	1			24
12	1953	N	1885	-0-	-68	-0-	1864	2	21	9	Y	19	31	1			12
01	2015	N	1891	-0-	-124	-0-	1857	2	34	9	Y	31	15	1			28
02	1792	N	1648	-0-	-144	-0-	1617	2	31	9	Y	28	46	1			10
03	1891	N	1216	-0-	-675	-0-	1212	2	4	9	Y	4					14

ALLISON, THOMAS GAS UNIT WELL #: 7A RRCID -> 165663 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8382 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3475	X	3475	-0-	-0-	-0-	3454	2	21	9	Y	19	18	1			28
11	3420	X	3380	-0-	-40	-0-	3360	2	20	9	Y	18	18	1			28
12	3540	X	3540	-0-	-0-	-0-	3514	2	26	9	Y	24	37	1			15
01	3534	X	3473	-0-	-61	-0-	3431	2	42	9	Y	38	19	1			34
02	3108	X	3043	-0-	-65	-0-	3007	2	36	9	Y	33	55	1			12
03	3441	X	3019	-0-	-422	-0-	3012	2	7	9	Y	6					18

BANKS, W.R. WELL #: 8 RRCID -> 165863 COMPL. DATE 08/13/1997 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	8980	-0-	8980	8980	213	1	8709	3	Y	53	7	0	33	1	13
							58	9									
11	14B2	EXT	13249	-0-	13249	22229	354	1	12739	3	Y	142	30	0	99	1	26
							156	9									
12	14B2	EXT	8573	-0-	8573	30802	231	1	8177	3	Y	150	29	0	130	1	17
							165	9									
01	14B2	EXT	6511	-0-	6511	37313	170	1	6194	3	Y	134	25	0	102	1	24
							147	9									
02	43731	X	6418	-0-	-37313	-0-	176	1	6100	3	Y	129	22	0	109	1	22
							142	9									
03	13702	X	5815	-0-	-7887	-0-	154	1	5569	3	Y	84	21	0	74	1	11
							92	9									

PIRKLE, L.H. "C" WELL #: 9 RRCID -> 165924 COMPL. DATE 10/29/1997 TOTAL DEPTH 9396 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1292	N	1292	-0-	-0-	-0-	31	1	1248	3	Y	12	2	0	7	1	3
							13	9									
11	1065	N	1065	-0-	-0-	-0-	28	1	1024	3	Y	12	3	0	10	1	2
							13	9									
12	1956	N	1956	-0-	-0-	-0-	53	1	1886	3	Y	15	3	0	12	1	2
							17	9									
01	1471	N	1471	-0-	-0-	-0-	39	1	1415	3	Y	15	3	0	11	1	3
							17	9									
02	1434	N	1434	-0-	-0-	-0-	40	1	1380	3	Y	13	2	0	12	1	2
							14	9									
*03	1550	N	1550	-0-	-0-	-0-	41	1	1494	3	Y	14	3	0	11	1	2
							15	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BROWN. J.C. WELL #: 10 RRCID -> 166139 COMPL. DATE 11/13/1997 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2263	-0-	-465	-0-	53	1	2156	3	Y	49	9	0	43	1	12
							54	9									
11	2580	N	2496	-0-	-84	-0-	66	1	2372	3	Y	53	13	0	42	1	10
							58	9									
12	2449	N	2094	-0-	-355	-0-	56	1	1977	3	Y	55	11	0	48	1	6
							61	9									
01	2263	N	2229	-0-	-34	-0-	58	1	2109	3	Y	56	10	0	42	1	10
							62	9									
02	2036	N	2036	-0-	-0-	-0-	55	1	1922	3	Y	54	9	0	46	1	9
							59	9									
*03	2158	N	2158	-0-	-0-	-0-	56	1	2044	3	Y	53	12	0	43	1	7
							58	9									

CARTHAGE GU 2 ROSS WELL #: 8 RRCID -> 166930 COMPL. DATE 12/16/1997 TOTAL DEPTH 9400 PERF. 8452 - 9280

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON, THOMAS GAS UNIT WELL #: 8A RRCID -> 169172 COMPL. DATE 05/29/1998 TOTAL DEPTH 9650 PERF. 8355 - 9468

10	2367	X	2367	-0-	-0-	-0-	2367	2			Y	-0-					-0-
11	2110	X	2110	-0-	-0-	-0-	2110	2			Y	-0-					-0-
12	2170	X	2092	-0-	-78	-0-	2092	2			Y	-0-					-0-
01	2328	X	2328	-0-	-0-	-0-	2328	2			Y	-0-					-0-
02	2520	X	1738	-0-	-782	-0-	1738	2			Y	-0-					-0-
03	2356	X	1720	-0-	-636	-0-	1720	2			Y	-0-					-0-

ALLISON, THOMAS GAS UNIT WELL #: 9A RRCID -> 169930 COMPL. DATE 07/21/1998 TOTAL DEPTH 9598 PERF. 8386 - 9501

10	3193	X	3100	-0-	-93	-0-	3045	2	55	9	Y	50	46	1			72
11	3138	X	3138	-0-	-0-	-0-	3088	2	50	9	Y	45	46	1			71
12	3206	X	3206	-0-	-0-	-0-	3141	2	65	9	Y	59	93	1			37
01	3226	X	3226	-0-	-0-	-0-	3121	2	105	9	Y	95	47	1			85
02	2801	X	2801	-0-	-0-	-0-	2707	2	94	9	Y	85	139	1			31
03	3100	X	2948	-0-	-152	-0-	2930	2	18	9	Y	16	3	8			44

THOMAS & WOOD WELL #: 8 RRCID -> 169935 COMPL. DATE 04/03/2006 TOTAL DEPTH 9400 PERF. 8346 - 9214

10	3100	X	3069	-0-	-31	-0-	169	1	2868	3	Y	29	29	1			1
							32	9									
11	3000	X	2707	-0-	-293	-0-	156	1	2519	3	Y	29	26	1			4
							32	9									
12	3100	X	3055	-0-	-45	-0-	234	1	2777	3	Y	40	40	1			4
							44	9									
01	3069	X	2367	-0-	-702	-0-	148	1	2179	3	Y	36	37	1			3
							40	9									
02	2772	X	2589	-0-	-183	-0-	158	1	2395	3	Y	33	33	1			3
							36	9									
03	3069	X	2806	-0-	-263	-0-	164	1	2609	3	Y	30	32	1			1
							33	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 9 RRCID -> 169936 COMPL. DATE 04/28/2006 TOTAL DEPTH 9400 PERF. 8328 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1914	-0-	-8	-0-	46	1	1868	3	Y	-0-					-0-
11	1800	N	1707	-0-	-93	-0-	46	1	1661	3	Y	-0-					-0-
12	2015	N	1861	-0-	-154	-0-	51	1	1810	3	Y	-0-					-0-
01	1922	N	1873	-0-	-49	-0-	50	1	1823	3	Y	-0-					-0-
02	1738	N	1738	-0-	-0-	-0-	49	1	1689	3	Y	-0-					-0-
*03	1931	N	1931	-0-	-0-	-0-	52	1	1879	3	Y	-0-					-0-

KYLE, FRED UNIT WELL #: 8 RRCID -> 169946 COMPL. DATE 07/16/1998 TOTAL DEPTH 9400 PERF. 8458 - 9299

10	3751	X	2404	-0-	-1347	-0-	56	1	2301	3	Y	43	8	0	35	1	10
							47	9									
11	3480	X	3397	-0-	-83	-0-	90	1	3253	3	Y	49	12	0	38	1	9
							54	9									
12	3565	X	3302	-0-	-263	-0-	89	1	3157	3	Y	51	10	0	44	1	6
							56	9									
01	3565	X	2942	-0-	-623	-0-	77	1	2813	3	Y	47	9	0	36	1	8
							52	9									
02	3220	X	2720	-0-	-500	-0-	75	1	2591	3	Y	49	8	0	41	1	8
							54	9									
03	3503	X	3193	-0-	-310	-0-	84	1	3058	3	Y	46	10	0	38	1	6
							51	9									

DONALD, F.H. WELL #: 9 RRCID -> 170704 COMPL. DATE 08/03/2006 TOTAL DEPTH 9400 PERF. 8330 - 9227

10	3246	X	3246	-0-	-0-	-0-	77	1	3140	3	Y	26	6	0	27	1	6
							29	9									
11	3000	N	4185	-0-	1185	1185	112	1	4044	3	Y	26	6	0	21	1	5
							29	9									
12	3100	N	4331	-0-	1231	2416	118	1	4183	3	Y	27	5	0	24	1	3
							30	9									
01	5427	X	3011	-0-	-2416	-0-	80	1	2899	3	Y	29	5	0	22	1	5
							32	9									
02	2832	X	2832	-0-	-0-	-0-	79	1	2721	3	Y	29	5	0	24	1	5
							32	9									
*03	3540	X	3540	-0-	-0-	-0-	94	1	3417	3	Y	26	6	0	22	1	3
							29	9									

BROWN, J. C. WELL #: 11 RRCID -> 171438 COMPL. DATE 10/02/2014 TOTAL DEPTH 9426 PERF. 8390 - 9277

10	14B2 EXT		2092	-0-	2092	2682	50	1	2042	3	Y	-0-					-0-
11	5530	X	2848	-0-	-2682	-0-	74	1	2660	3	Y	104	20	0	65	1	19
							114	9									
12	3424	X	3424	-0-	-0-	-0-	90	1	3190	3	Y	131	25	0	110	1	15
							144	9									
01	3288	X	3288	-0-	-0-	-0-	84	1	3054	3	Y	136	25	0	102	1	24
							150	9									
02	3107	X	3107	-0-	-0-	-0-	83	1	2878	3	Y	133	23	0	112	1	22
							146	9									
03	3255	X	3076	-0-	-179	-0-	79	1	2870	3	Y	115	26	0	96	1	15
							127	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 9 RRCID -> 171527 COMPL. DATE 10/12/1998 TOTAL DEPTH 9474 PERF. 8463 - 9311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2354	-0-	-498	-0-	54 100	1 9	2200	3	Y	91	16	0	71	1	22
11	2760	X	2102	-0-	-658	-0-	54 91	1 9	1957	3	Y	83	21	0	69	1	15
12	2853	X	2853	-0-	-0-	-0-	75 123	1 9	2655	3	Y	112	21	0	93	1	13
01	2852	X	2112	-0-	-740	-0-	54 111	1 9	1947	3	Y	101	19	0	77	1	18
02	2296	X	2069	-0-	-227	-0-	55 111	1 9	1903	3	Y	101	17	0	85	1	17
03	2542	N	2464	-0-	-78	-0-	63 107	1 9	2294	3	Y	97	22	0	80	1	12

PIRKLE, L.H. "C" WELL #: 10 RRCID -> 171717 COMPL. DATE 08/26/2003 TOTAL DEPTH 9459 PERF. 8350 - 8365

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GU 2 ROSS WELL #: 9 RRCID -> 171760 COMPL. DATE 12/01/1998 TOTAL DEPTH 9375 PERF. 8443 - 9246

10	217	N	173	-0-	-44	-0-	4 4	1 9	165	3	Y	4	1	0	4	1	1
11	300	N	180	-0-	-120	-0-	5 6	1 9	169	3	Y	5	1	0	4	1	1
12	178	N	178	-0-	-0-	-0-	5 7	1 9	166	3	Y	6	1	0	5	1	1
01	220	N	220	-0-	-0-	-0-	6 13	1 9	201	3	Y	12	2	0	9	1	2
02	177	N	177	-0-	-0-	-0-	5 6	1 9	166	3	Y	5	1	0	5	1	1
*03	232	N	232	-0-	-0-	-0-	6 7	1 9	219	3	Y	6	1	0	5	1	1

HUNT WELL #: 6 RRCID -> 179258 COMPL. DATE 06/07/2006 TOTAL DEPTH 9765 PERF. 8332 - 9586

10	4805	X	4805	-0-	-0-	-0-	4749	3	56	9	N	51					65
11	4590	X	4366	-0-	-224	-0-	4344	3	22	9	N	20					85
12	4743	X	4079	-0-	-664	-0-	4028	3	51	9	N	46					131
01	4743	X	4253	-0-	-490	-0-	4229	3	24	9	N	22					153
02	4396	X	4164	-0-	-232	-0-	4120	3	44	9	N	40	179	1			14
03	4805	X	4564	-0-	-241	-0-	4505	3	59	9	N	54					68

HUNT WELL #: 5 RRCID -> 179364 COMPL. DATE 07/03/2013 TOTAL DEPTH 9385 PERF. 8304 - 9206

10	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					25
11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					25
12	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					25
01	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					25
02	980	N	952	-0-	-28	-0-	952	3			N	-0-					25
03	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					25

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HUNT WELL #: 7 RRCID -> 179834 COMPL. DATE 10/07/2006 TOTAL DEPTH 9402 PERF. 8330 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					131
11	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					131
12	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					131
01	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					131
02	972	N	972	-0-	-0-	-0-	972	3			N	-0-					131
*03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					131

HUNT WELL #: 8 RRCID -> 180140 COMPL. DATE 09/09/2006 TOTAL DEPTH 9400 PERF. 8366 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1913	N	1913	-0-	-0-	-0-	1910	3	3	9	N	3					77
11	2310	N	1734	-0-	-576	-0-	1734	3			N	-0-					77
12	2387	N	2173	-0-	-214	-0-	2173	3			N	-0-					77
01	1922	N	1614	-0-	-308	-0-	1592	3	22	9	N	20					97
02	1624	N	1005	-0-	-619	-0-	1005	3			N	-0-					97
03	2170	N	1082	-0-	-1088	-0-	1078	3	4	9	N	4					101

HUNT WELL #: 9 RRCID -> 180185 COMPL. DATE 10/27/2006 TOTAL DEPTH 9400 PERF. 8350 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8250	X	8250	-0-	-0-	-0-	8195	3	55	9	N	50	187	1			60
11	7950	X	7950	-0-	-0-	-0-	7829	3	121	9	N	110					170
12	7931	X	7931	-0-	-0-	-0-	7863	3	68	9	N	62					232
01	7133	X	7133	-0-	-0-	-0-	7133	3			N	-0-					232
02	7448	X	6751	-0-	-697	-0-	6573	3	178	9	N	162	195	1			199
03	8246	X	6829	-0-	-1417	-0-	6776	3	53	9	N	48	187	1			60

ANDERSON, ALMA GAS UNIT WELL #: 6 RRCID -> 188325 COMPL. DATE 10/18/2005 TOTAL DEPTH 9400 PERF. 6252 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		1	-0-	1	1	1	3			N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					N	-0-					-0-

ANDERSON, ALMA GAS UNIT WELL #: 7 RRCID -> 188326 COMPL. DATE 09/09/2007 TOTAL DEPTH 9400 PERF. 6257 - 9289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1443	N	1443	-0-	-0-	-0-	33	1	1410	3	N	-0-					-0-
11	1286	N	1286	-0-	-0-	-0-	32	1	1254	3	N	-0-					-0-
12	1360	N	1360	-0-	-0-	-0-	35	1	1325	3	N	-0-					-0-
01	1457	N	1213	-0-	-244	-0-	37	1	1176	3	N	-0-					-0-
02	1204	N	1125	-0-	-79	-0-	33	1	1092	3	N	-0-					-0-
*03	1375	N	1375	-0-	-0-	-0-	44	1	1331	3	N	-0-					-0-

ANDERSON, ALMA GAS UNIT WELL #: 9 RRCID -> 188329 COMPL. DATE 09/04/2004 TOTAL DEPTH 9405 PERF. 6332 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1751	N	1751	-0-	-0-	-0-	40	1	1711	3	N	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	46	1	1804	3	N	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	51	1	1951	3	N	-0-					-0-
01	1947	N	1947	-0-	-0-	-0-	60	1	1887	3	N	-0-					-0-
02	1736	N	1286	-0-	-450	-0-	38	1	1248	3	N	-0-					-0-
03	2015	N	1747	-0-	-268	-0-	56	1	1691	3	N	-0-					-0-

ANDERSON, ALMA GAS UNIT WELL #: 10 RRCID -> 189583 COMPL. DATE 06/26/2002 TOTAL DEPTH 9405 PERF. 8822 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ANDERSON, ALMA GAS UNIT WELL #: 8 RRCID -> 191942 COMPL. DATE 07/26/2002 TOTAL DEPTH 9408 PERF. 8740 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRKLE, L.H. WELL #: 12 RRCID -> 193864 COMPL. DATE 03/14/2003 TOTAL DEPTH 9445 PERF. 8386 - 9260

10	5084	X	4493	-0-	-591	-0-	4406	2	87	9	Y	79	80	1			19
11	4590	X	4116	-0-	-474	-0-	4020	2	96	9	Y	87	96	1			10
12	4743	X	4559	-0-	-184	-0-	4457	2	102	9	Y	93	70	1			33
01	4773	X	4773	-0-	-0-	-0-	4668	2	105	9	Y	95	79	1			49
02	4275	X	4275	-0-	-0-	-0-	4187	2	88	9	Y	80	79	1			50
*03	4566	X	4566	-0-	-0-	-0-	4465	2	101	9	Y	92	123	1			19

HOLMES, S. L. WELL #: 11 RRCID -> 194352 COMPL. DATE 04/10/2003 TOTAL DEPTH 9415 PERF. 8786 - 9294

10	3999	X	3580	-0-	-419	-0-	3543	2	37	9	Y	34	32	1			8
11	3870	X	3364	-0-	-506	-0-	3322	2	42	9	Y	38	42	1			4
12	3999	X	3222	-0-	-777	-0-	3177	2	45	9	Y	41	31	1			14
01	3895	X	3895	-0-	-0-	-0-	3853	2	42	9	Y	38	31	1			21
02	3490	X	3490	-0-	-0-	-0-	3451	2	39	9	Y	35	34	1			22
*03	3560	X	3560	-0-	-0-	-0-	3515	2	45	9	Y	41	55	1			8

HOLMES, S. L. WELL #: 12 RRCID -> 196152 COMPL. DATE 07/24/2003 TOTAL DEPTH 9402 PERF. 8711 - 9246

10	3937	X	3778	-0-	-159	-0-	3698	2	80	9	Y	73	69	1			18
11	3810	X	3468	-0-	-342	-0-	3377	2	91	9	Y	83	92	1			9
12	3937	X	3544	-0-	-393	-0-	3441	2	103	9	Y	94	72	1			31
01	3875	X	3603	-0-	-272	-0-	3505	2	98	9	Y	89	74	1			46
02	3360	X	3126	-0-	-234	-0-	3045	2	81	9	Y	74	73	1			47
03	3720	X	3517	-0-	-203	-0-	3412	2	105	9	Y	95	123	1			19

HOLMES, S. L. WELL #: 14 RRCID -> 198380 COMPL. DATE 10/25/2003 TOTAL DEPTH 9389 PERF. 8754 - 9252

10	4154	X	3534	-0-	-620	-0-	3523	2	11	9	Y	10	10	1			2
11	4020	X	3563	-0-	-457	-0-	3550	2	13	9	Y	12	13	1			1
12	4154	X	3590	-0-	-564	-0-	3573	2	17	9	Y	15	11	1			5
01	3875	X	3578	-0-	-297	-0-	3564	2	14	9	Y	13	11	1			7
02	3388	X	3056	-0-	-332	-0-	3044	2	12	9	Y	11	11	1			7
03	3689	X	3433	-0-	-256	-0-	3416	2	17	9	Y	15	19	1			3

COLEMAN, M.J. WELL #: 10 RRCID -> 198631 COMPL. DATE 11/06/2003 TOTAL DEPTH 9415 PERF. 8750 - 9262

10	4433	X	3794	-0-	-639	-0-	3776	2	18	9	Y	16	16	1			4
11	3990	X	3456	-0-	-534	-0-	3435	2	21	9	Y	19	21	1			2
12	4123	X	3409	-0-	-714	-0-	3386	2	23	9	Y	21	17	1			6
01	4123	X	3701	-0-	-422	-0-	3679	2	22	9	Y	20	16	1			10
02	3192	X	3180	-0-	-12	-0-	3160	2	20	9	Y	18	17	1			11
*03	3615	X	3615	-0-	-0-	-0-	3592	2	23	9	Y	21	28	1			4

HOLMES, S. L. WELL #: 13 RRCID -> 199352 COMPL. DATE 12/10/2003 TOTAL DEPTH 9405 PERF. 8712 - 9254

10	5580	X	5415	-0-	-165	-0-	5354	2	61	9	Y	55	48	1			13
11	5340	X	4821	-0-	-519	-0-	4749	2	72	9	Y	65	71	1			7
12	5518	X	4757	-0-	-761	-0-	4681	2	76	9	Y	69	55	1			21
01	5425	X	4983	-0-	-442	-0-	4908	2	75	9	Y	68	54	1			35
02	4648	X	4099	-0-	-549	-0-	4036	2	63	9	Y	57	56	1			36
03	5146	X	4433	-0-	-713	-0-	4353	2	80	9	Y	73	95	1			14

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 10 RRCID -> 199736 COMPL. DATE 01/13/2004 TOTAL DEPTH 9411 PERF. 8576 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3545	-0-	-423	-0-	84	1	3432	3	Y	26	5	0	22	1	6
							29	9									
11	3840	X	3480	-0-	-360	-0-	93	1	3358	3	Y	26	6	0	21	1	5
							29	9									
12	3813	X	3563	-0-	-250	-0-	97	1	3436	3	Y	27	5	0	24	1	3
							30	9									
01	3627	X	3468	-0-	-159	-0-	92	1	3344	3	Y	29	5	0	22	1	5
							32	9									
02	3052	X	3052	-0-	-0-	-0-	85	1	2935	3	Y	29	5	0	24	1	5
							32	9									
*03	3403	X	3403	-0-	-0-	-0-	91	1	3283	3	Y	26	6	0	22	1	3
							29	9									

COLEMAN, M.J. WELL #: 11 RRCID -> 200261 COMPL. DATE 02/04/2004 TOTAL DEPTH 9365 PERF. 8732 - 9252

10	4805	X	4350	-0-	-455	-0-	4326	2	24	9	Y	22	21	1			5
11	4650	X	4022	-0-	-628	-0-	3993	2	29	9	Y	26	28	1			3
12	4805	X	4688	-0-	-117	-0-	4656	2	32	9	Y	29	22	1			10
01	4805	X	4638	-0-	-167	-0-	4608	2	30	9	Y	27	23	1			14
02	4080	X	4080	-0-	-0-	-0-	4055	2	25	9	Y	23	23	1			14
*03	4611	X	4611	-0-	-0-	-0-	4578	2	33	9	Y	30	38	1			6

BROWN, J. C. WELL #: 12 RRCID -> 200648 COMPL. DATE 02/17/2004 TOTAL DEPTH 9450 PERF. 8598 - 9352

10	2808	X	2808	-0-	-0-	-0-	67	1	2741	3	Y	-0-					-0-
11	2550	X	2454	-0-	-96	-0-	66	1	2388	3	Y	-0-					-0-
12	3131	X	2514	-0-	-617	-0-	69	1	2445	3	Y	-0-					-0-
01	3131	X	2267	-0-	-864	-0-	61	1	2206	3	Y	-0-					-0-
02	2520	X	2140	-0-	-380	-0-	60	1	2080	3	Y	-0-					-0-
03	2790	X	2226	-0-	-564	-0-	60	1	2166	3	Y	-0-					-0-

OWENS, NELLIE WELL #: 10 RRCID -> 202075 COMPL. DATE 04/28/2004 TOTAL DEPTH 9412 PERF. 8370 - 9264

10	5673	X	5631	-0-	-42	-0-	134	1	5471	3	Y	24	4	0	19	1	6
							26	9									
11	5610	X	5269	-0-	-341	-0-	142	1	5099	3	Y	25	6	0	20	1	5
							28	9									
12	6045	X	5722	-0-	-323	-0-	156	1	5536	3	Y	27	5	0	24	1	3
							30	9									
01	6045	X	5433	-0-	-612	-0-	144	1	5257	3	Y	29	5	0	22	1	5
							32	9									
02	4228	X	4055	-0-	-173	-0-	113	1	3913	3	Y	26	5	0	22	1	4
							29	9									
*03	5190	X	5190	-0-	-0-	-0-	139	1	5026	3	Y	23	5	0	19	1	3
							25	9									

JONES, ELSIE WELL #: 10 RRCID -> 203280 COMPL. DATE 07/07/2004 TOTAL DEPTH 9350 PERF. 8766 - 9224

10	3503	X	2982	-0-	-521	-0-	166	1	2816	3	Y	-0-					-0-
11	3390	X	2868	-0-	-522	-0-	167	1	2701	3	Y	-0-					-0-
12	3503	X	2880	-0-	-623	-0-	224	1	2656	3	Y	-0-					-0-
01	3100	X	2851	-0-	-249	-0-	181	1	2670	3	Y	-0-					-0-
02	2423	X	2423	-0-	-0-	-0-	150	1	2273	3	Y	-0-					-0-
*03	2983	X	2983	-0-	-0-	-0-	176	1	2807	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOOLWORTH, J.D. UNIT WELL #: 8 RRCID -> 203282 COMPL. DATE 07/07/2004 TOTAL DEPTH 9700 PERF. 8459 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6194	X	6194	-0-	-0-	-0-	6155	2	39	9	Y	35	39	1			18
11	6056	X	6056	-0-	-0-	-0-	6013	2	43	9	Y	39	40	1			17
12	6138	X	6020	-0-	-118	-0-	5975	2	45	9	Y	41	39	1			19
01	6138	X	5702	-0-	-436	-0-	5652	2	50	9	Y	45	40	1			24
02	5180	X	5145	-0-	-35	-0-	5101	2	44	9	Y	40	43	1			21
*03	5842	X	5842	-0-	-0-	-0-	5792	2	50	9	Y	45	42	1			24

THOMAS & WOOD WELL #: 9 RRCID -> 203643 COMPL. DATE 06/24/2004 TOTAL DEPTH 9395 PERF. 8370 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4922	-0-	-410	-0-	272	1	4629	3	Y	19	19	1			1
							21	9									
11	5160	X	4785	-0-	-375	-0-	277	1	4487	3	Y	19	18	1			2
							21	9									
12	5332	X	5029	-0-	-303	-0-	388	1	4611	3	Y	27	26	1			3
							30	9									
01	5239	X	4839	-0-	-400	-0-	305	1	4503	3	Y	28	28	1			3
							31	9									
02	4452	X	4296	-0-	-156	-0-	264	1	4006	3	Y	24	25	1			2
							26	9									
03	4929	X	4738	-0-	-191	-0-	279	1	4436	3	Y	21	22	1			1
							23	9									

GHOLSTON, J. S. WELL #: 10 RRCID -> 206044 COMPL. DATE 09/30/2004 TOTAL DEPTH 9982 PERF. 8690 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5177	-0-	-124	-0-	5148	2	29	9	Y	26					66
11	5130	X	4722	-0-	-408	-0-	4689	2	33	9	Y	30	80	1			16
12	5301	X	5011	-0-	-290	-0-	4972	2	39	9	Y	35					51
01	5208	X	4383	-0-	-825	-0-	4343	2	40	9	Y	36	42	1			45
02	4704	X	4022	-0-	-682	-0-	3986	2	36	9	Y	33	40	1			38
03	5177	X	4770	-0-	-407	-0-	4725	2	45	9	Y	41	40	1			39

GHOLSTON, J. S. WELL #: 9 RRCID -> 206048 COMPL. DATE 09/10/2004 TOTAL DEPTH 10040 PERF. 8784 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4195	-0-	-114	-0-	4160	2	35	9	Y	32					96
11	4170	X	3849	-0-	-321	-0-	3806	2	43	9	Y	39	113	1			22
12	4309	X	3960	-0-	-349	-0-	3917	2	43	9	Y	39					61
01	4185	X	4005	-0-	-180	-0-	3954	2	51	9	Y	46	51	1			56
02	3724	X	3573	-0-	-151	-0-	3528	2	45	9	Y	41	50	1			47
03	4123	X	4003	-0-	-120	-0-	3947	2	56	9	Y	51	50	1			48

GHOLSTON, J. S. WELL #: 8 RRCID -> 206272 COMPL. DATE 10/13/2004 TOTAL DEPTH 9775 PERF. 8493 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	2048	-0-	-3222	-0-	2041	2	7	9	Y	6					28
11	5100	X	1712	-0-	-3388	-0-	1701	2	11	9	Y	10	32	1			6
12	5270	X	3223	-0-	-2047	-0-	3210	2	13	9	Y	12					18
01	5270	X	4050	-0-	-1220	-0-	4028	2	22	9	Y	20	16	1			22
02	3202	X	3202	-0-	-0-	-0-	3189	2	13	9	Y	12	18	1			16
*03	3932	X	3932	-0-	-0-	-0-	3909	2	23	9	Y	21	18	1			19

BRODERICK GU 1, BESS SMITH WELL #: 3 RRCID -> 206353 COMPL. DATE 11/18/2004 TOTAL DEPTH 9415 PERF. 8494 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4745	X	4745	-0-	-0-	-0-	4655	2	90	9	Y	82					157
11	4474	X	4474	-0-	-0-	-0-	4385	2	89	9	Y	81	128	1			110
12	4624	X	4624	-0-	-0-	-0-	4545	2	79	9	Y	72					182
01	4637	X	4637	-0-	-0-	-0-	4542	2	95	9	Y	86	131	1			137
02	4695	X	4695	-0-	-0-	-0-	4599	2	96	9	Y	87	123	1			101
*03	4574	X	4574	-0-	-0-	-0-	4480	2	94	9	Y	85	139	1			47

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, NELLIE WELL #: 11 RRCID -> 206449 COMPL. DATE 12/07/2004 TOTAL DEPTH 9420 PERF. 8370 - 9239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4423	-0-	-940	-0-	105	1	4305	3	Y	12	2	0	10	1	3
							13	9									
11	5130	X	4839	-0-	-291	-0-	131	1	4694	3	Y	13	3	0	11	1	2
							14	9									
12	5301	X	4709	-0-	-592	-0-	129	1	4563	3	Y	15	3	0	12	1	2
							17	9									
01	5301	X	4384	-0-	-917	-0-	117	1	4250	3	Y	15	3	0	11	1	3
							17	9									
02	4349	X	4349	-0-	-0-	-0-	122	1	4213	3	Y	13	2	0	12	1	2
							14	9									
03	4619	X	4594	-0-	-25	-0-	123	1	4456	3	Y	14	3	0	11	1	2
							15	9									

PIRKLE, L.H. WELL #: 14 RRCID -> 206984 COMPL. DATE 12/17/2004 TOTAL DEPTH 9838 PERF. 8516 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4452	X	4452	-0-	-0-	-0-	4421	2	31	9	Y	28	24	1			7
11	4110	X	3585	-0-	-525	-0-	3552	2	33	9	Y	30	33	1			4
12	4247	X	3400	-0-	-847	-0-	3369	2	31	9	Y	28	24	1			8
01	4247	X	4025	-0-	-222	-0-	3992	2	33	9	Y	30	22	1			16
02	4032	X	3449	-0-	-583	-0-	3420	2	29	9	Y	26	25	1			17
03	4464	X	4219	-0-	-245	-0-	4178	2	41	9	Y	37	47	1			7

HOLMES, S. L. WELL #: 15 RRCID -> 207188 COMPL. DATE 11/17/2004 TOTAL DEPTH 9510 PERF. 8440 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1916	-0-	-192	-0-	1899	2	17	9	Y	15	15	1			4
11	2758	N	2758	-0-	-0-	-0-	2737	2	21	9	Y	19	21	1			2
12	1736	N	1644	-0-	-92	-0-	1620	2	24	9	Y	22	17	1			7
01	1922	N	1630	-0-	-292	-0-	1611	2	19	9	Y	17	17	1			7
02	2016	N	1647	-0-	-369	-0-	1635	2	12	9	Y	11	12	1			6
*03	1934	N	1934	-0-	-0-	-0-	1914	2	20	9	Y	18	20	1			4

KYLE, FRED UNIT WELL #: 9 RRCID -> 207191 COMPL. DATE 12/21/2004 TOTAL DEPTH 9505 PERF. 8444 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	8	1	338	3	Y	5	1	0	3	1	1
							6	9									
11	349	N	349	-0-	-0-	-0-	9	1	334	3	Y	5	1	0	4	1	1
							6	9									
12	345	N	345	-0-	-0-	-0-	9	1	330	3	Y	5	1	0	4	1	1
							6	9									
01	358	N	358	-0-	-0-	-0-	9	1	345	3	Y	4	1	0	3	1	1
							4	9									
02	336	N	289	-0-	-47	-0-	8	1	277	3	Y	4	1	0	3	1	1
							4	9									
*03	397	N	397	-0-	-0-	-0-	11	1	382	3	Y	4	1	0	3	1	1
							4	9									

HOLMES, S. L. WELL #: 16 RRCID -> 207349 COMPL. DATE 11/11/2004 TOTAL DEPTH 9535 PERF. 8390 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3978	-0-	-393	-0-	3923	2	55	9	Y	50	45	1			12
11	4320	X	3583	-0-	-737	-0-	3519	2	64	9	Y	58	64	1			6
12	4464	X	3904	-0-	-560	-0-	3832	2	72	9	Y	65	50	1			21
01	4464	X	3072	-0-	-1392	-0-	3010	2	62	9	Y	56	48	1			29
02	3450	X	3450	-0-	-0-	-0-	3393	2	57	9	Y	52	49	1			32
*03	3287	X	3287	-0-	-0-	-0-	3220	2	67	9	Y	61	80	1			13

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
CARTHAGE GU 2 ROSS WELL #: 10 RRCID -> 207772 COMPL. DATE 01/27/2005 TOTAL DEPTH 9441 PERF. 8396 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3196	-0-	-524	-0-	75	1	3069	3	Y	47	8	0	34	1	11
							52	9									
11	3600	X	3075	-0-	-525	-0-	82	1	2939	3	Y	49	12	0	39	1	9
							54	9									
12	3658	X	2792	-0-	-866	-0-	75	1	2665	3	Y	47	9	0	42	1	5
							52	9									
01	3596	X	3029	-0-	-567	-0-	79	1	2889	3	Y	55	10	0	40	1	10
							61	9									
02	2916	X	2916	-0-	-0-	-0-	80	1	2773	3	Y	57	10	0	47	1	10
							63	9									
*03	3216	X	3216	-0-	-0-	-0-	85	1	3074	3	Y	52	12	0	43	1	7
							57	9									

PIRKLE, L.H. "C" WELL #: 11 RRCID -> 208356 COMPL. DATE 02/21/2005 TOTAL DEPTH 9444 PERF. 8396 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4175	-0-	-258	-0-	98	1	4021	3	Y	51	8	0	36	1	12
							56	9									
11	4290	X	3776	-0-	-514	-0-	101	1	3619	3	Y	51	13	0	41	1	9
							56	9									
12	4433	X	4134	-0-	-299	-0-	112	1	3960	3	Y	56	11	0	48	1	6
							62	9									
01	4371	X	3827	-0-	-544	-0-	101	1	3664	3	Y	56	10	0	42	1	10
							62	9									
02	3724	X	3393	-0-	-331	-0-	93	1	3236	3	Y	58	10	0	48	1	10
							64	9									
03	4123	X	3606	-0-	-517	-0-	95	1	3456	3	Y	50	12	0	42	1	6
							55	9									

PIRKLE, L.H. WELL #: 13 RRCID -> 208882 COMPL. DATE 12/17/2004 TOTAL DEPTH 9447 PERF. 8685 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4634	X	4634	-0-	-0-	-0-	4598	2	36	9	Y	33	29	1			8
11	4353	X	4353	-0-	-0-	-0-	4311	2	42	9	Y	38	42	1			4
12	3997	X	3997	-0-	-0-	-0-	3956	2	41	9	Y	37	27	1			14
01	4334	X	4334	-0-	-0-	-0-	4290	2	44	9	Y	40	33	1			21
02	3932	X	3932	-0-	-0-	-0-	3893	2	39	9	Y	35	34	1			22
*03	4277	X	4277	-0-	-0-	-0-	4230	2	47	9	Y	43	57	1			8

BANKS, W. R. WELL #: 9 RRCID -> 209759 COMPL. DATE 03/15/2005 TOTAL DEPTH 9430 PERF. 8610 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3682	-0-	-751	-0-	87	1	3572	3	Y	21	4	0	20	1	5
							23	9									
11	4260	X	3387	-0-	-873	-0-	91	1	3267	3	Y	26	6	0	20	1	5
							29	9									
12	4309	X	3551	-0-	-758	-0-	97	1	3424	3	Y	27	5	0	24	1	3
							30	9									
01	4185	X	3645	-0-	-540	-0-	97	1	3516	3	Y	29	5	0	22	1	5
							32	9									
02	3584	X	2918	-0-	-666	-0-	81	1	2806	3	Y	28	5	0	23	1	5
							31	9									
03	3689	X	3111	-0-	-578	-0-	83	1	2999	3	Y	26	6	0	22	1	3
							29	9									

OWENS, NELLIE WELL #: 12 RRCID -> 209865 COMPL. DATE 03/08/2005 TOTAL DEPTH 9432 PERF. 8390 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4138	-0-	-171	-0-	99	1	4039	3	Y	-0-	2	1			-0-
11	4170	X	3959	-0-	-211	-0-	107	1	3852	3	Y	-0-					-0-
12	4309	X	4004	-0-	-305	-0-	110	1	3894	3	Y	-0-					-0-
01	4309	X	3999	-0-	-310	-0-	107	1	3892	3	Y	-0-					-0-
02	3864	X	3609	-0-	-255	-0-	101	1	3508	3	Y	-0-					-0-
03	4123	X	3998	-0-	-125	-0-	107	1	3891	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
COLEMAN, M.J. WELL #: 12 RRCID -> 210333 COMPL. DATE 03/09/2005 TOTAL DEPTH 9722 PERF. 8471 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5837	X	5837	-0-	-0-	-0-	5837	2			Y	-0-	1	1			-0-
11	5710	X	5710	-0-	-0-	-0-	5710	2			Y	-0-					-0-
12	6457	X	6457	-0-	-0-	-0-	6457	2			Y	-0-					-0-
01	6175	X	6175	-0-	-0-	-0-	6175	2			Y	-0-					-0-
02	4790	X	4790	-0-	-0-	-0-	4790	2			Y	-0-					-0-
*03	5798	X	5798	-0-	-0-	-0-	5798	2			Y	-0-					-0-

JONES, ELSIE WELL #: 11 RRCID -> 210341 COMPL. DATE 04/11/2005 TOTAL DEPTH 9405 PERF. 8382 - 9272

10	4854	X	4854	-0-	-0-	-0-	265	1	4510	3	Y	72	74	1			3
							79	9									
11	4532	X	4532	-0-	-0-	-0-	259	1	4189	3	Y	76	70	1			9
							84	9									
12	4666	X	4666	-0-	-0-	-0-	354	1	4198	3	Y	104	103	1			10
							114	9									
01	4681	X	4321	-0-	-360	-0-	267	1	3948	3	Y	96	97	1			9
							106	9									
02	4396	X	3484	-0-	-912	-0-	210	1	3176	3	Y	89	91	1			7
							98	9									
03	4867	X	4265	-0-	-602	-0-	247	1	3928	3	Y	82	86	1			3
							90	9									

WOOLWORTH, J.D. UNIT WELL #: 12 RRCID -> 210564 COMPL. DATE 03/25/2005 TOTAL DEPTH 9790 PERF. 8451 - 9571

10	4761	X	4761	-0-	-0-	-0-	4703	2	58	9	Y	53	62	1			28
11	4420	X	4420	-0-	-0-	-0-	4356	2	64	9	Y	58	60	1			26
12	4752	X	4752	-0-	-0-	-0-	4684	2	68	9	Y	62	59	1			29
01	4774	X	4444	-0-	-330	-0-	4372	2	72	9	Y	65	61	1			33
02	4301	X	4301	-0-	-0-	-0-	4234	2	67	9	Y	61	62	1			32
03	4650	X	4616	-0-	-34	-0-	4541	2	75	9	Y	68	63	1			37

SEALEY, J. J. WELL #: 8 RRCID -> 211120 COMPL. DATE 04/25/2005 TOTAL DEPTH 9800 PERF. 8431 - 9655

10	4597	X	4597	-0-	-0-	-0-	4549	2	48	9	Y	44	29	1			39
11	4402	X	4402	-0-	-0-	-0-	4339	2	63	9	Y	57	59	1			37
12	4755	X	4755	-0-	-0-	-0-	4700	2	55	9	Y	50	59	1			28
01	4588	X	4338	-0-	-250	-0-	4282	2	56	9	Y	51	61	1			18
02	3696	X	2740	-0-	-956	-0-	2692	2	48	9	Y	44	29	1			33
03	4092	X	4063	-0-	-29	-0-	4004	2	59	9	Y	54	60	1			27

SEALEY, J. J. WELL #: 9 RRCID -> 211121 COMPL. DATE 04/25/2005 TOTAL DEPTH 10030 PERF. 9064 - 9791

10	4836	X	4413	-0-	-423	-0-	4372	2	41	9	Y	37	23	1			33
11	4680	X	4133	-0-	-547	-0-	4083	2	50	9	Y	45	48	1			30
12	4836	X	4517	-0-	-319	-0-	4471	2	46	9	Y	42	49	1			23
01	4712	X	4166	-0-	-546	-0-	4123	2	43	9	Y	39	48	1			14
02	4139	X	4139	-0-	-0-	-0-	4098	2	41	9	Y	37	24	1			27
*03	4575	X	4575	-0-	-0-	-0-	4524	2	51	9	Y	46	50	1			23

SEALEY, J. J. WELL #: 10 RRCID -> 211123 COMPL. DATE 04/25/2005 TOTAL DEPTH 9720 PERF. 8542 - 9582

10	3276	X	3276	-0-	-0-	-0-	3243	2	33	9	Y	30	18	1			26
11	3000	X	2929	-0-	-71	-0-	2888	2	41	9	Y	37	39	1			24
12	3286	X	2481	-0-	-805	-0-	2446	2	35	9	Y	32	38	1			18
01	3286	X	2591	-0-	-695	-0-	2558	2	33	9	Y	30	37	1			11
02	2890	X	2890	-0-	-0-	-0-	2856	2	34	9	Y	31	20	1			22
*03	2636	X	2636	-0-	-0-	-0-	2599	2	37	9	Y	34	39	1			17

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BROWN, J.C. WELL #: 13 RRCID -> 211648 COMPL. DATE 04/28/2005 TOTAL DEPTH 9460 PERF. 8446 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6091	-0-	-729	-0-	145	1	5933	3	Y	12	2	0	10	1	3
							13	9									
11	6060	X	5775	-0-	-285	-0-	156	1	5605	3	Y	13	3	0	11	1	2
							14	9									
12	6262	X	6028	-0-	-234	-0-	165	1	5846	3	Y	15	3	0	12	1	2
							17	9									
01	6262	X	6053	-0-	-209	-0-	161	1	5875	3	Y	15	3	0	11	1	3
							17	9									
02	5656	X	5375	-0-	-281	-0-	150	1	5211	3	Y	13	2	0	12	1	2
							14	9									
03	6076	X	5691	-0-	-385	-0-	152	1	5525	3	Y	13	3	0	10	1	2
							14	9									

PIRKLE, L.H. "C" WELL #: 12 RRCID -> 211979 COMPL. DATE 06/04/2005 TOTAL DEPTH 9435 PERF. 8396 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	1987	-0-	-803	-0-	47	1	1940	3	Y	-0-					-0-
11	2584	N	2584	-0-	-0-	-0-	70	1	2514	3	Y	-0-					-0-
12	2666	N	1869	-0-	-797	-0-	51	1	1818	3	Y	-0-					-0-
01	1984	N	1857	-0-	-127	-0-	50	1	1807	3	Y	-0-					-0-
02	1848	N	1665	-0-	-183	-0-	47	1	1618	3	Y	-0-					-0-
*03	2270	N	2270	-0-	-0-	-0-	61	1	2209	3	Y	-0-					-0-

WOOLWORTH, J.D. UNIT WELL #: 11 RRCID -> 212260 COMPL. DATE 05/23/2005 TOTAL DEPTH 9770 PERF. 8371 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5483	X	5483	-0-	-0-	-0-	5446	2	37	9	Y	34	36	1			17
11	5850	X	5178	-0-	-672	-0-	5134	2	44	9	Y	40	40	1			17
12	6045	X	5384	-0-	-661	-0-	5337	2	47	9	Y	43	40	1			20
01	6045	X	5258	-0-	-787	-0-	5208	2	50	9	Y	45	41	1			24
02	4678	X	4678	-0-	-0-	-0-	4636	2	42	9	Y	38	41	1			21
*03	5147	X	5147	-0-	-0-	-0-	5100	2	47	9	Y	43	40	1			24

THOMAS & WOOD WELL #: 10 RRCID -> 213093 COMPL. DATE 06/14/2005 TOTAL DEPTH 9420 PERF. 8388 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3389	-0-	-176	-0-	187	1	3181	3	Y	19	19	1			1
							21	9									
11	3469	X	3469	-0-	-0-	-0-	201	1	3248	3	Y	18	17	1			2
							20	9									
12	3823	X	3823	-0-	-0-	-0-	295	1	3499	3	Y	26	26	1			2
							29	9									
01	3829	X	3829	-0-	-0-	-0-	241	1	3556	3	Y	29	28	1			3
							32	9									
02	3229	X	3229	-0-	-0-	-0-	198	1	3005	3	Y	24	25	1			2
							26	9									
*03	3662	X	3662	-0-	-0-	-0-	215	1	3423	3	Y	22	23	1			1
							24	9									

GHOLSTON, J. S. WELL #: 11 RRCID -> 213223 COMPL. DATE 04/14/2005 TOTAL DEPTH 9750 PERF. 8512 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	4610	-0-	-877	-0-	4592	2	18	9	Y	16					40
11	5070	X	4577	-0-	-493	-0-	4556	2	21	9	Y	19	49	1			10
12	5239	X	4918	-0-	-321	-0-	4895	2	23	9	Y	21					31
01	5341	X	5341	-0-	-0-	-0-	5315	2	26	9	Y	24	25	1			30
02	4777	X	4777	-0-	-0-	-0-	4755	2	22	9	Y	20	26	1			24
*03	4729	X	4729	-0-	-0-	-0-	4700	2	29	9	Y	26	26	1			24

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOOLWORTH, J.D. UNIT WELL #: 9 RRCID -> 213536 COMPL. DATE 07/02/2005 TOTAL DEPTH 9910 PERF. 8850 - 9613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6013	X	6013	-0-	-0-	-0-	5959	2	54	9	Y	49	57	1			26
11	5790	X	5447	-0-	-343	-0-	5388	2	59	9	Y	54	56	1			24
12	5983	X	5555	-0-	-428	-0-	5491	2	64	9	Y	58	55	1			27
01	6014	X	5331	-0-	-683	-0-	5264	2	67	9	Y	61	56	1			32
02	4745	X	4745	-0-	-0-	-0-	4683	2	62	9	Y	56	59	1			29
*03	5406	X	5406	-0-	-0-	-0-	5337	2	69	9	Y	63	58	1			34

OWENS, A.H. WELL #: 9 RRCID -> 214735 COMPL. DATE 08/22/2005 TOTAL DEPTH 9725 PERF. 8520 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7163	X	7163	-0-	-0-	-0-	7150	2	13	9	Y	12	16	1			1
11	6027	X	6027	-0-	-0-	-0-	6013	2	14	9	Y	13	7	1			7
12	6373	X	6373	-0-	-0-	-0-	6358	2	15	9	Y	14	14	1			7
01	6641	X	6641	-0-	-0-	-0-	6623	2	18	9	Y	16	15	1			8
02	6367	X	6367	-0-	-0-	-0-	6353	2	14	9	Y	13	16	1			5
*03	6528	X	6528	-0-	-0-	-0-	6510	2	18	9	Y	16	15	1			6

OWENS, A.H. WELL #: 11 RRCID -> 214740 COMPL. DATE 08/22/2005 TOTAL DEPTH 9868 PERF. 8680 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5094	-0-	-238	-0-	5085	2	9	9	Y	8	9	1			1
11	4980	X	4915	-0-	-65	-0-	4905	2	10	9	Y	9	5	1			5
12	5084	X	4801	-0-	-283	-0-	4792	2	9	9	Y	8	9	1			4
01	5084	X	4868	-0-	-216	-0-	4856	2	12	9	Y	11	10	1			5
02	4294	X	4294	-0-	-0-	-0-	4283	2	11	9	Y	10	11	1			4
03	4619	X	4371	-0-	-248	-0-	4360	2	11	9	Y	10	10	1			4

CARTHAGE GU 32 WELL #: 8 RRCID -> 215667 COMPL. DATE 07/22/2005 TOTAL DEPTH 9410 PERF. 8540 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3043	N	3043	-0-	-0-	-0-	168	1	2853	3	Y	20	20	1			1
							22	9									
11	2779	X	2779	-0-	-0-	-0-	160	1	2598	3	Y	19	18	1			2
							21	9									
12	2838	X	2838	-0-	-0-	-0-	218	1	2590	3	Y	27	26	1			3
							30	9									
01	2673	X	2673	-0-	-0-	-0-	168	1	2474	3	Y	28	28	1			3
							31	9									
02	2371	X	2371	-0-	-0-	-0-	145	1	2200	3	Y	24	25	1			2
							26	9									
*03	2623	X	2623	-0-	-0-	-0-	154	1	2445	3	Y	22	23	1			1
							24	9									

WOOLWORTH, J.D. UNIT WELL #: 10 RRCID -> 215774 COMPL. DATE 05/24/2005 TOTAL DEPTH 9830 PERF. 8401 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7479	X	7479	-0-	-0-	-0-	7440	2	39	9	Y	35	41	1			19
11	6690	X	6631	-0-	-59	-0-	6589	2	42	9	Y	38	40	1			17
12	7006	X	6716	-0-	-290	-0-	6671	2	45	9	Y	41	39	1			19
01	7471	X	6639	-0-	-832	-0-	6589	2	50	9	Y	45	40	1			24
02	6076	X	5902	-0-	-174	-0-	5858	2	44	9	Y	40	43	1			21
03	6727	X	6725	-0-	-2	-0-	6675	2	50	9	Y	45	42	1			24

OWENS, A.H. WELL #: 10 RRCID -> 217331 COMPL. DATE 12/23/2005 TOTAL DEPTH 9800 PERF. 8446 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6350	-0-	-687	-0-	6315	2	35	9	Y	32	38	1			3
11	6810	X	6354	-0-	-456	-0-	6317	2	37	9	Y	34	18	1			19
12	7037	X	6181	-0-	-856	-0-	6140	2	41	9	Y	37	38	1			18
01	6758	X	3294	-0-	-3464	-0-	3268	2	26	9	Y	24	34	1			8
02	5925	X	5925	-0-	-0-	-0-	5890	2	35	9	Y	32	29	1			11
*03	6572	X	6572	-0-	-0-	-0-	6529	2	43	9	Y	39	35	1			15

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A.H. WELL #: 12 RRCID -> 217448 COMPL. DATE 01/07/2006 TOTAL DEPTH 9770 PERF. 8485 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	7378	-0-	-837	-0-	7352	2	26	9	Y	24	32	1			2
11	7560	X	6550	-0-	-1010	-0-	6524	2	26	9	Y	24	14	1			12
12	7750	X	7459	-0-	-291	-0-	7428	2	31	9	Y	28	26	1			14
01	7564	X	6594	-0-	-970	-0-	6563	2	31	9	Y	28	28	1			14
02	6692	X	6434	-0-	-258	-0-	6404	2	30	9	Y	27	30	1			11
03	7471	X	7179	-0-	-292	-0-	7147	2	32	9	Y	29	29	1			11

OWENS, NELLIE WELL #: 13 RRCID -> 217470 COMPL. DATE 11/08/2005 TOTAL DEPTH 9482 PERF. 8507 - 9215

10	3348	X	2150	-0-	-1198	-0-	50	1	2028	3	Y	65	11	0	51	1	16
							72	9									
11	2730	X	1916	-0-	-814	-0-	50	1	1799	3	Y	61	15	0	51	1	11
							67	9									
12	2759	X	1231	-0-	-1528	-0-	32	1	1137	3	Y	56	11	0	50	1	6
							62	9									
01	2449	X	753	-0-	-1696	-0-	19	1	686	3	Y	44	8	0	34	1	8
							48	9									
02	2100	X	1297	-0-	-803	-0-	35	1	1196	3	Y	60	10	0	48	1	10
							66	9									
03	2139	X	208	-0-	-1931	-0-	4	1	163	3	Y	37	9	0	33	1	5
							41	9									

DONALD, F.H. WELL #: 10 RRCID -> 217471 COMPL. DATE 09/11/2005 TOTAL DEPTH 9455 PERF. 8381 - 9237

10	3131	X	2693	-0-	-438	-0-	64	1	2617	3	Y	11	2	0	9	1	3
							12	9									
11	2680	X	2680	-0-	-0-	-0-	72	1	2596	3	Y	11	3	0	9	1	2
							12	9									
12	3255	X	3005	-0-	-250	-0-	82	1	2906	3	Y	15	3	0	12	1	2
							17	9									
01	3255	X	2705	-0-	-550	-0-	72	1	2619	3	Y	13	3	0	10	1	2
							14	9									
02	2940	X	2041	-0-	-899	-0-	57	1	1971	3	Y	12	2	0	10	1	2
							13	9									
03	3007	X	2381	-0-	-626	-0-	64	1	2305	3	Y	11	3	0	9	1	1
							12	9									

PIRKLE, L.H. "C" WELL #: 13 RRCID -> 217765 COMPL. DATE 07/13/2005 TOTAL DEPTH 9425 PERF. 8408 - 9307

10	2263	X	2170	-0-	-93	-0-	52	1	2118	3	Y	-0-					-0-
11	2280	X	1698	-0-	-582	-0-	46	1	1652	3	Y	-0-					-0-
12	2356	X	1963	-0-	-393	-0-	54	1	1909	3	Y	-0-					-0-
01	2356	X	2090	-0-	-266	-0-	56	1	2034	3	Y	-0-					-0-
02	1909	N	1909	-0-	-0-	-0-	54	1	1855	3	Y	-0-					-0-
*03	2076	N	2076	-0-	-0-	-0-	56	1	2020	3	Y	-0-					-0-

COLEMAN, M.J. WELL #: 14 RRCID -> 218957 COMPL. DATE 02/28/2006 TOTAL DEPTH 9685 PERF. 8802 - 9594

10	7099	X	6532	-0-	-567	-0-	6520	2	12	9	Y	11	9	1			3
11	6780	X	6484	-0-	-296	-0-	6471	2	13	9	Y	12	14	1			1
12	7006	X	6795	-0-	-211	-0-	6778	2	17	9	Y	15	11	1			5
01	7006	X	6597	-0-	-409	-0-	6583	2	14	9	Y	13	11	1			7
02	5926	X	5926	-0-	-0-	-0-	5914	2	12	9	Y	11	11	1			7
*03	6577	X	6577	-0-	-0-	-0-	6560	2	17	9	Y	15	19	1			3

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GHOLSTON, J. S. WELL #: 12 RRCID -> 219128 COMPL. DATE 02/18/2006 TOTAL DEPTH 9795 PERF. 8424 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3361	-0-	-297	-0-	3326	2	35	9	Y	32					85
11	3540	X	3397	-0-	-143	-0-	3351	2	46	9	Y	42	105	1			22
12	3658	X	3478	-0-	-180	-0-	3425	2	53	9	Y	48					70
01	3534	X	3467	-0-	-67	-0-	3408	2	59	9	Y	54	57	1			67
02	2768	X	2768	-0-	-0-	-0-	2717	2	51	9	Y	46	59	1			54
*03	2973	X	2973	-0-	-0-	-0-	2926	2	47	9	Y	43	56	1			41

COLEMAN, M. J. WELL #: 13 RRCID -> 219186 COMPL. DATE 02/18/2006 TOTAL DEPTH 9715 PERF. 8826 - 9577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5011	-0-	-755	-0-	4999	2	12	9	Y	11	9	1			3
11	5550	X	4339	-0-	-1211	-0-	4326	2	13	9	Y	12	14	1			1
12	5735	X	5009	-0-	-726	-0-	4992	2	17	9	Y	15	11	1			5
01	5487	X	4703	-0-	-784	-0-	4689	2	14	9	Y	13	11	1			7
02	4349	X	4349	-0-	-0-	-0-	4337	2	12	9	Y	11	11	1			7
*03	5015	X	5015	-0-	-0-	-0-	4998	2	17	9	Y	15	19	1			3

DAVIS, A. L. WELL #: 11 RRCID -> 219187 COMPL. DATE 12/29/2005 TOTAL DEPTH 9510 PERF. 8390 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5870	-0-	-1105	-0-	139	1	5673	3	Y	53	9	0	41	1	13
							58	9									
11	6540	X	5620	-0-	-920	-0-	151	1	5412	3	Y	52	13	0	42	1	10
							57	9									
12	6479	X	5801	-0-	-678	-0-	158	1	5582	3	Y	55	11	0	48	1	6
							61	9									
01	6386	X	4930	-0-	-1456	-0-	130	1	4739	3	Y	55	10	0	41	1	10
							61	9									
02	5544	X	4673	-0-	-871	-0-	129	1	4481	3	Y	57	10	0	47	1	10
							63	9									
03	5859	X	4932	-0-	-927	-0-	131	1	4743	3	Y	53	12	0	44	1	7
							58	9									

DAVIS, A. L. WELL #: 12 RRCID -> 219228 COMPL. DATE 01/25/2006 TOTAL DEPTH 9598 PERF. 8480 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3301	-0-	-1473	-0-	78	1	3175	3	Y	44	7	0	33	1	11
							48	9									
11	3690	X	3154	-0-	-536	-0-	84	1	3013	3	Y	52	12	0	41	1	10
							57	9									
12	4681	X	3371	-0-	-1310	-0-	91	1	3219	3	Y	55	11	0	48	1	6
							61	9									
01	4681	X	3758	-0-	-923	-0-	99	1	3595	3	Y	58	11	0	43	1	10
							64	9									
02	4228	X	3423	-0-	-805	-0-	94	1	3265	3	Y	58	10	0	48	1	10
							64	9									
*03	3663	X	3663	-0-	-0-	-0-	97	1	3513	3	Y	48	11	0	41	1	6
							53	9									

BROWN, J. C. WELL #: 14 RRCID -> 219403 COMPL. DATE 02/14/2006 TOTAL DEPTH 9600 PERF. 8464 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3157	X	3157	-0-	-0-	-0-	75	1	3082	3	Y	-0-					-0-
11	3150	X	3015	-0-	-135	-0-	82	1	2933	3	Y	-0-					-0-
12	3255	X	3170	-0-	-85	-0-	87	1	3083	3	Y	-0-					-0-
01	3255	X	2965	-0-	-290	-0-	79	1	2886	3	Y	-0-					-0-
02	2604	X	2604	-0-	-0-	-0-	73	1	2531	3	Y	-0-					-0-
*03	2859	X	2859	-0-	-0-	-0-	77	1	2782	3	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 14 RRCID -> 219804 COMPL. DATE 02/23/2006 TOTAL DEPTH 9570 PERF. 8414 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3615	-0-	-880	-0-	84	1	3441	3	Y	82	15	0	67	1	20
							90	9									
11	4200	X	4187	-0-	-13	-0-	111	1	3976	3	Y	91	22	0	72	1	17
							100	9									
12	4278	X	4111	-0-	-167	-0-	110	1	3893	3	Y	98	19	0	85	1	11
							108	9									
01	5527	X	5527	-0-	-0-	-0-	145	1	5273	3	Y	99	18	0	74	1	18
							109	9									
02	4670	X	4670	-0-	-0-	-0-	128	1	4433	3	Y	99	17	0	83	1	17
							109	9									
*03	4303	X	4303	-0-	-0-	-0-	113	1	4095	3	Y	86	20	0	72	1	11
							95	9									

KYLE, FRED UNIT WELL #: 10 RRCID -> 220365 COMPL. DATE 03/15/2006 TOTAL DEPTH 9436 PERF. 8463 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5029	-0-	-799	-0-	117	1	4769	3	Y	130	23	0	106	1	31
							143	9									
11	5430	X	5054	-0-	-376	-0-	133	1	4777	3	Y	131	32	0	106	1	24
							144	9									
12	5394	X	5136	-0-	-258	-0-	137	1	4845	3	Y	140	27	0	121	1	16
							154	9									
01	5332	X	4642	-0-	-690	-0-	120	1	4373	3	Y	135	25	0	102	1	24
							149	9									
02	4573	X	4573	-0-	-0-	-0-	124	1	4293	3	Y	142	24	0	118	1	24
							156	9									
*03	4985	X	4985	-0-	-0-	-0-	130	1	4710	3	Y	132	30	0	109	1	17
							145	9									

SEALEY, J. J. WELL #: 11 RRCID -> 221160 COMPL. DATE 04/26/2006 TOTAL DEPTH 9720 PERF. 8838 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6612	X	6612	-0-	-0-	-0-	6597	2	15	9	Y	14	11	1			13
11	6552	X	6552	-0-	-0-	-0-	6531	2	21	9	Y	19	20	1			12
12	6911	X	6911	-0-	-0-	-0-	6892	2	19	9	Y	17	20	1			9
01	6470	X	6470	-0-	-0-	-0-	6451	2	19	9	Y	17	20	1			6
02	6192	X	6192	-0-	-0-	-0-	6175	2	17	9	Y	15	10	1			11
*03	6430	X	6430	-0-	-0-	-0-	6411	2	19	9	Y	17	19	1			9

JONES, ELSIE WELL #: 13 RRCID -> 221424 COMPL. DATE 05/17/2006 TOTAL DEPTH 9675 PERF. 8508 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5283	-0-	-452	-0-	291	1	4949	3	Y	39	40	1			2
							43	9									
11	5550	X	5075	-0-	-475	-0-	293	1	4741	3	Y	37	34	1			5
							41	9									
12	5518	X	5450	-0-	-68	-0-	419	1	4973	3	Y	53	53	1			5
							58	9									
01	5518	X	4913	-0-	-605	-0-	308	1	4543	3	Y	56	56	1			5
							62	9									
02	4466	X	4466	-0-	-0-	-0-	273	1	4140	3	Y	48	49	1			4
							53	9									
*03	4846	X	4846	-0-	-0-	-0-	284	1	4514	3	Y	44	46	1			2
							48	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BANKS, W.R. WELL #: 10 RRCID -> 221449 COMPL. DATE 05/03/2006 TOTAL DEPTH 9500 PERF. 8406 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6484	X	6484	-0-	-0-	-0-	154	1	6317	3	Y	12	2	0	10	1	3
							13	9									
11	6115	X	6115	-0-	-0-	-0-	165	1	5936	3	Y	13	3	0	11	1	2
							14	9									
12	5986	X	5986	-0-	-0-	-0-	164	1	5805	3	Y	15	3	0	12	1	2
							17	9									
01	6479	X	5957	-0-	-522	-0-	159	1	5781	3	Y	15	3	0	11	1	3
							17	9									
02	5377	X	5377	-0-	-0-	-0-	150	1	5213	3	Y	13	2	0	12	1	2
							14	9									
*03	5921	X	5921	-0-	-0-	-0-	158	1	5748	3	Y	14	3	0	11	1	2
							15	9									

THOMAS & WOOD WELL #: 11 RRCID -> 221966 COMPL. DATE 06/28/2006 TOTAL DEPTH 9500 PERF. 8405 - 9246

10	4092	X	2869	-0-	-1223	-0-	157	1	2676	3	Y	33	35	1			1
							36	9									
11	3930	X	2920	-0-	-1010	-0-	167	1	2711	3	Y	38	34	1			5
							42	9									
12	3720	X	3210	-0-	-510	-0-	245	1	2911	3	Y	49	49	1			5
							54	9									
01	3720	X	3023	-0-	-697	-0-	188	1	2780	3	Y	50	50	1			5
							55	9									
02	2680	X	2680	-0-	-0-	-0-	163	1	2466	3	Y	46	47	1			4
							51	9									
03	2697	X	1485	-0-	-1212	-0-	87	1	1377	3	Y	19	22	1			1
							21	9									

HOLMES, S. L. WELL #: 17 RRCID -> 222267 COMPL. DATE 09/25/2009 TOTAL DEPTH 9446 PERF. 6017 - 9272

10	9021	X	6413	-0-	-2608	-0-	6389	2	24	9	Y	22	20	1			5
11	7890	X	5026	-0-	-2864	-0-	5001	2	25	9	Y	23	25	1			3
12	7936	X	5892	-0-	-2044	-0-	5862	2	30	9	Y	27	21	1			9
01	7905	X	4784	-0-	-3121	-0-	4760	2	24	9	Y	22	19	1			12
02	5320	X	4230	-0-	-1090	-0-	4206	2	24	9	Y	22	21	1			13
03	5890	X	4908	-0-	-982	-0-	4879	2	29	9	Y	26	35	1			4

THOMAS & WOOD WELL #: 12 RRCID -> 222270 COMPL. DATE 07/26/2006 TOTAL DEPTH 9458 PERF. 8098 - 9281

10	4673	X	4673	-0-	-0-	-0-	254	1	4313	3	Y	96	102	1			4
							106	9									
11	4470	X	4451	-0-	-19	-0-	253	1	4092	3	Y	96	88	1			12
							106	9									
12	4619	X	4410	-0-	-209	-0-	331	1	3933	3	Y	133	132	1			13
							146	9									
01	4732	X	4732	-0-	-0-	-0-	290	1	4289	3	Y	139	139	1			13
							153	9									
02	4077	X	4077	-0-	-0-	-0-	244	1	3701	3	Y	120	123	1			10
							132	9									
*03	4431	X	4431	-0-	-0-	-0-	255	1	4057	3	Y	108	114	1			4
							119	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 11 RRCID -> 222460 COMPL. DATE 08/16/2006 TOTAL DEPTH 9550 PERF. 8406 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2986	-0-		-455	-0-		71	1	2901	3	Y	13	2	0	8	1	3
									14	9									
11	3270	X	2965	-0-		-305	-0-		80	1	2872	3	Y	12	3	0	10	1	2
									13	9									
12	3379	X	2999	-0-		-380	-0-		82	1	2903	3	Y	13	3	0	11	1	1
									14	9									
01	3379	X	2341	-0-		-1038	-0-		62	1	2265	3	Y	13	2	0	10	1	2
									14	9									
02	2660	X	2591	-0-		-69	-0-		72	1	2505	3	Y	13	2	0	11	1	2
									14	9									
03	2945	X	2515	-0-		-430	-0-		67	1	2437	3	Y	10	2	0	9	1	1
									11	9									

HOLMES, S.L. WELL #: 18-L RRCID -> 222675 COMPL. DATE 09/18/2006 TOTAL DEPTH 9850 PERF. 8402 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5862	-0-		-183	-0-		5812	2	50	9	Y	45	42	1			11
11	5850	X	5313	-0-		-537	-0-		5256	2	57	9	Y	52	57	1			6
12	6045	X	5173	-0-		-872	-0-		5115	2	58	9	Y	53	44	1			15
01	5859	X	3724	-0-		-2135	-0-		3680	2	44	9	Y	40	40	1			15
*02	4200	X	637	-0-		-3563	-0-		592	2	45	9	Y	41	30	1			26
03	4650	X	360	-0-		-4290	-0-		360	2			Y	-0-	26	1			-0-

KYLE, FRED UNIT WELL #: 12 RRCID -> 223622 COMPL. DATE 10/18/2006 TOTAL DEPTH 9523 PERF. 8424 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5587	-0-		-892	-0-		131	1	5338	3	Y	107	20	0	91	1	26
									118	9									
11	6386	X	6386	-0-		-0-	-0-		169	1	6088	3	Y	117	28	0	93	1	22
									129	9									
12	6479	X	6376	-0-		-103	-0-		171	1	6067	3	Y	125	24	0	109	1	14
									138	9									
01	7065	X	7065	-0-		-0-	-0-		185	1	6742	3	Y	125	23	0	94	1	22
									138	9									
02	6182	X	6182	-0-		-0-	-0-		169	1	5872	3	Y	128	22	0	107	1	21
									141	9									
*03	6647	X	6647	-0-		-0-	-0-		175	1	6341	3	Y	119	27	0	98	1	15
									131	9									

BROWN, J. C. WELL #: 15 RRCID -> 224010 COMPL. DATE 10/05/2006 TOTAL DEPTH 9550 PERF. 8428 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5140	X	5140	-0-		-0-	-0-		121	1	4950	3	Y	63	12	0	54	1	15
									69	9									
11	4530	X	4461	-0-		-69	-0-		119	1	4277	3	Y	59	15	0	48	1	11
									65	9									
12	4681	X	4406	-0-		-275	-0-		119	1	4211	3	Y	69	13	0	59	1	8
									76	9									
01	4681	X	3362	-0-		-1319	-0-		88	1	3205	3	Y	63	12	0	48	1	11
									69	9									
02	4340	X	2951	-0-		-1389	-0-		81	1	2808	3	Y	56	10	0	48	1	9
									62	9									
03	4805	X	3142	-0-		-1663	-0-		83	1	3005	3	Y	49	11	0	41	1	6
									54	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THOMAS & WOOD WELL #: 13 RRCID -> 224014 COMPL. DATE 11/08/2006 TOTAL DEPTH 9455 PERF. 8758 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2955	-0-	-641	-0-	162	1	2761	3	Y	29	29	1			1
							32	9									
11	3420	X	3237	-0-	-183	-0-	186	1	3019	3	Y	29	26	1			4
							32	9									
12	3534	X	3055	-0-	-479	-0-	234	1	2777	3	Y	40	40	1			4
							44	9									
01	3534	X	3089	-0-	-445	-0-	193	1	2856	3	Y	36	37	1			3
							40	9									
02	3024	X	2774	-0-	-250	-0-	169	1	2565	3	Y	36	36	1			3
							40	9									
03	3348	X	2899	-0-	-449	-0-	170	1	2697	3	Y	29	31	1			1
							32	9									

DAVIS, A. L. WELL #: 13 RRCID -> 224646 COMPL. DATE 09/13/2006 TOTAL DEPTH 9560 PERF. 8418 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3222	-0-	-2	-0-	77	1	3132	3	Y	12	2	0	10	1	3
							13	9									
11	3090	X	3053	-0-	-37	-0-	82	1	2958	3	Y	12	3	0	10	1	2
							13	9									
12	3193	X	3184	-0-	-9	-0-	87	1	3080	3	Y	15	3	0	12	1	2
							17	9									
01	3224	X	2885	-0-	-339	-0-	77	1	2795	3	Y	12	2	0	10	1	2
							13	9									
02	2645	X	2645	-0-	-0-	-0-	74	1	2557	3	Y	13	2	0	11	1	2
							14	9									
03	2480	X	2473	-0-	-7	-0-	66	1	2395	3	Y	11	3	0	9	1	1
							12	9									

KYLE, FRED UNIT WELL #: 11 RRCID -> 224772 COMPL. DATE 08/30/2006 TOTAL DEPTH 9546 PERF. 8475 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	87	-0-	-6	-0-	2	1	64	3	Y	19	4	0	17	1	4
							21	9									
11	93	N	93	-0-	-0-	-0-	2	1	67	3	Y	22	5	0	17	1	4
							24	9									
12	124	N	91	-0-	-33	-0-	2	1	63	3	Y	24	5	0	20	1	3
							26	9									
01	93	N	72	-0-	-21	-0-	1	1	47	3	Y	22	4	0	17	1	4
							24	9									
02	84	N	68	-0-	-16	-0-	1	1	47	3	Y	18	3	0	16	1	3
							20	9									
*03	100	N	100	-0-	-0-	-0-	2	1	75	3	Y	21	5	0	16	1	3
							23	9									

JONES, ELSIE WELL #: 12 RRCID -> 225251 COMPL. DATE 04/04/2006 TOTAL DEPTH 9660 PERF. 8642 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3818	-0-	-584	-0-	210	1	3577	3	Y	28	29	1			1
							31	9									
11	4260	X	3751	-0-	-509	-0-	216	1	3505	3	Y	27	25	1			3
							30	9									
12	4402	X	4162	-0-	-240	-0-	320	1	3798	3	Y	40	39	1			4
							44	9									
01	4247	X	3414	-0-	-833	-0-	214	1	3160	3	Y	36	37	1			3
							40	9									
02	3633	X	3633	-0-	-0-	-0-	222	1	3371	3	Y	36	36	1			3
							40	9									
*03	3978	X	3978	-0-	-0-	-0-	233	1	3711	3	Y	31	33	1			1
							34	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 15 RRCID -> 226273 COMPL. DATE 01/18/2007 TOTAL DEPTH 9600 PERF. 9164 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5234	-0-	-1059	-0-	124	1	5067	3	Y	39	8	0	35	1	9
							43	9									
11	5850	X	4980	-0-	-870	-0-	134	1	4802	3	Y	40	10	0	32	1	7
							44	9									
12	6045	X	5048	-0-	-997	-0-	137	1	4865	3	Y	42	8	0	36	1	5
							46	9									
01	6045	X	4795	-0-	-1250	-0-	127	1	4620	3	Y	44	8	0	33	1	8
							48	9									
02	4564	X	4263	-0-	-301	-0-	118	1	4099	3	Y	42	7	0	36	1	7
							46	9									
03	5053	X	4558	-0-	-495	-0-	121	1	4393	3	Y	40	9	0	33	1	5
							44	9									

SEALEY, J. J. WELL #: 14 RRCID -> 227218 COMPL. DATE 03/15/2009 TOTAL DEPTH 9795 PERF. 6122 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4007	-0-	-364	-0-	3950	2	57	9	Y	52	37	1			47
11	4230	X	3552	-0-	-678	-0-	3485	2	67	9	Y	61	66	1			42
12	4216	X	3290	-0-	-926	-0-	3231	2	59	9	Y	54	65	1			31
01	4154	X	3285	-0-	-869	-0-	3227	2	58	9	Y	53	66	1			18
02	3612	X	3381	-0-	-231	-0-	3329	2	52	9	Y	47	33	1			32
*03	4105	X	4105	-0-	-0-	-0-	4035	2	70	9	Y	64	64	1			32

KYLE, FRED UNIT WELL #: 13 RRCID -> 228262 COMPL. DATE 01/23/2007 TOTAL DEPTH 9542 PERF. 8458 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8683	X	8683	-0-	-0-	-0-	203	1	8284	3	Y	178	33	0	150	1	43
							196	9									
11	8220	X	8014	-0-	-206	-0-	212	1	7614	3	Y	171	43	0	140	1	31
							188	9									
12	8494	X	7480	-0-	-1014	-0-	200	1	7093	3	Y	170	33	0	149	1	19
							187	9									
01	8494	X	8347	-0-	-147	-0-	217	1	7906	3	Y	204	37	0	150	1	36
							224	9									
02	7616	X	7377	-0-	-239	-0-	201	1	6957	3	Y	199	34	0	168	1	33
							219	9									
03	8432	X	8055	-0-	-377	-0-	211	1	7642	3	Y	184	42	0	152	1	23
							202	9									

PIRKLE, L.H. WELL #: 17 RRCID -> 229186 COMPL. DATE 07/28/2007 TOTAL DEPTH 9770 PERF. 8862 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3975	X	3975	-0-	-0-	-0-	3940	2	35	9	Y	32	28	1			8
11	4293	X	4293	-0-	-0-	-0-	4251	2	42	9	Y	38	42	1			4
12	4227	X	4227	-0-	-0-	-0-	4180	2	47	9	Y	43	33	1			14
01	3968	X	3059	-0-	-909	-0-	3017	2	42	9	Y	38	31	1			21
02	3164	X	2632	-0-	-532	-0-	2593	2	39	9	Y	35	34	1			22
03	3503	X	2981	-0-	-522	-0-	2937	2	44	9	Y	40	54	1			8

SEALEY, J. J. WELL #: 13 L RRCID -> 229193 COMPL. DATE 04/01/2009 TOTAL DEPTH 9795 PERF. 6150 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3722	X	3722	-0-	-0-	-0-	3674	2	48	9	Y	44	28	1			39
11	3240	X	3098	-0-	-142	-0-	3040	2	58	9	Y	53	57	1			35
12	3348	X	2489	-0-	-859	-0-	2433	2	56	9	Y	51	58	1			28
01	3720	X	2824	-0-	-896	-0-	2772	2	52	9	Y	47	57	1			18
02	3360	X	2230	-0-	-1130	-0-	2185	2	45	9	Y	41	30	1			29
03	3720	X	2823	-0-	-897	-0-	2768	2	55	9	Y	50	57	1			22

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
ALLISON, THOMAS GAS UNIT WELL #: 11A RRCID -> 229786 COMPL. DATE 12/07/2007 TOTAL DEPTH 9750 PERF. 8436 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4988	-0-	-623	-0-	4988	2	Y	-0-					-0-
11	5430	X	4920	-0-	-510	-0-	4920	2	Y	-0-					-0-
12	5456	X	5128	-0-	-328	-0-	5128	2	Y	-0-					-0-
01	5425	X	5217	-0-	-208	-0-	5217	2	Y	-0-					-0-
02	4704	X	4476	-0-	-228	-0-	4476	2	Y	-0-					-0-
03	5115	X	4355	-0-	-760	-0-	4355	2	Y	-0-					-0-

ALLISON, THOMAS GAS UNIT WELL #: 10A RRCID -> 230432 COMPL. DATE 03/13/2008 TOTAL DEPTH 9760 PERF. 8390 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3763	X	3763	-0-	-0-	-0-	3763	2	Y	-0-					-0-
11	3413	X	3413	-0-	-0-	-0-	3413	2	Y	-0-					-0-
12	3472	X	3458	-0-	-14	-0-	3458	2	Y	-0-					-0-
01	3472	X	3140	-0-	-332	-0-	3140	2	Y	-0-					-0-
02	3068	X	3068	-0-	-0-	-0-	3068	2	Y	-0-					-0-
*03	4025	X	4025	-0-	-0-	-0-	4025	2	Y	-0-					-0-

CARTHAGE GU 2 ROSS WELL #: 12 RRCID -> 230445 COMPL. DATE 05/18/2007 TOTAL DEPTH 9500 PERF. 8369 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3087	-0-	-323	-0-	73 24	1 9	2990 3	Y	22	4 0	16 1		5
11	3300	X	2809	-0-	-491	-0-	75 26	1 9	2708 3	Y	24	6 0	19 1		4
12	3379	X	2670	-0-	-709	-0-	73 25	1 9	2572 3	Y	23	4 0	20 1		3
01	3379	X	2840	-0-	-539	-0-	75 25	1 9	2740 3	Y	23	4 0	18 1		4
02	2686	X	2686	-0-	-0-	-0-	74 32	1 9	2580 3	Y	29	5 0	23 1		5
03	2914	X	2711	-0-	-203	-0-	72 24	1 9	2615 3	Y	22	5 0	19 1		3

OWENS, A.H. WELL #: 13 RRCID -> 230610 COMPL. DATE 06/24/2007 TOTAL DEPTH 9713 PERF. 8397 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	8166	-0-	-1165	-0-	8162	2	4 9 Y	4	5 1				-0-
11	9030	X	8229	-0-	-801	-0-	8225	2	4 9 Y	4	2 1				2
12	9494	X	9494	-0-	-0-	-0-	9488	2	6 9 Y	5	5 1				2
01	9210	X	9210	-0-	-0-	-0-	9203	2	7 9 Y	6	5 1				3
02	8255	X	8255	-0-	-0-	-0-	8251	2	4 9 Y	4	5 1				2
*03	8745	X	8745	-0-	-0-	-0-	8739	2	6 9 Y	5	5 1				2

ALLISON, THOMAS GAS UNIT WELL #: 12A RRCID -> 231141 COMPL. DATE 03/11/2008 TOTAL DEPTH 9730 PERF. 8406 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4188	X	4188	-0-	-0-	-0-	4188	2	Y	-0-					-0-
11	4410	X	4035	-0-	-375	-0-	4035	2	Y	-0-					-0-
12	4557	X	4003	-0-	-554	-0-	4003	2	Y	-0-					-0-
01	4557	X	4027	-0-	-530	-0-	4027	2	Y	-0-					-0-
02	3864	X	3311	-0-	-553	-0-	3311	2	Y	-0-					-0-
03	4185	X	3176	-0-	-1009	-0-	3176	2	Y	-0-					-0-

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PIRKLE, L.H. "C" WELL #: 14 RRCID -> 232148 COMPL. DATE 09/18/2007 TOTAL DEPTH 9745 PERF. 8428 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2222	-0-	-785	-0-	53	1	2148	3	Y	19	3	0	14	1	5
							21	9									
11	2610	X	2307	-0-	-303	-0-	62	1	2220	3	Y	23	6	0	18	1	4
							25	9									
12	2821	X	2645	-0-	-176	-0-	72	1	2543	3	Y	27	5	0	23	1	3
							30	9									
01	2821	X	2279	-0-	-542	-0-	60	1	2187	3	Y	29	5	0	22	1	5
							32	9									
02	2548	X	1505	-0-	-1043	-0-	41	1	1438	3	Y	24	4	0	21	1	4
							26	9									
03	2635	X	2409	-0-	-226	-0-	64	1	2320	3	Y	23	5	0	19	1	3
							25	9									

MAXWELL GAS UNIT WELL #: 1 RRCID -> 234791 COMPL. DATE 11/23/2007 TOTAL DEPTH 10350 PERF. 9160 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4329	X	4329	-0-	-0-	-0-	127	1	4063	2	N	126	183	1			60
							139	9									
11	3892	X	3892	-0-	-0-	-0-	117	1	3709	2	N	60					120
							66	9									
12	2925	X	2925	-0-	-0-	-0-	84	1	2763	2	N	71					191
							78	9									
01	2294	X	1859	-0-	-435	-0-	52	1	1715	2	N	84	175	1			100
							92	9									
02	2688	X	1528	-0-	-1160	-0-	43	1	1485	2	N	-0-					100
03	2976	X	2323	-0-	-653	-0-	60	1	2000	2	N	239	189	1			150
							263	9									

WOOLWORTH, J.D. UNIT WELL #: 13 RRCID -> 234845 COMPL. DATE 11/03/2007 TOTAL DEPTH 9785 PERF. 6300 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	8051	-0-	-195	-0-	7974	2	77	9	Y	70	72	1			35
11	7980	X	7895	-0-	-85	-0-	7809	2	86	9	Y	78	79	1			34
12	8246	X	8055	-0-	-191	-0-	7963	2	92	9	Y	84	79	1			39
01	8060	X	7254	-0-	-806	-0-	7162	2	92	9	Y	84	77	1			46
02	7364	X	4930	-0-	-2434	-0-	4871	2	59	9	Y	54	69	1			31
03	8153	X	6284	-0-	-1869	-0-	6199	2	85	9	Y	77	63	1			45

PIRKLE, L.H. WELL #: 18 RRCID -> 236037 COMPL. DATE 02/17/2008 TOTAL DEPTH 9520 PERF. 6168 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7320	X	7320	-0-	-0-	-0-	7268	2	52	9	Y	47	43	1			12
11	6960	X	5871	-0-	-1089	-0-	5816	2	55	9	Y	50	58	1			4
12	8246	X	6374	-0-	-1872	-0-	6312	2	62	9	Y	56	39	1			21
01	8246	X	3683	-0-	-4563	-0-	3651	2	32	9	Y	29	35	1			15
02	5679	X	5679	-0-	-0-	-0-	5633	2	46	9	Y	42	31	1			26
*03	5659	X	5659	-0-	-0-	-0-	5604	2	55	9	Y	50	67	1			9

BANKS, W. R. WELL #: 11 RRCID -> 239378 COMPL. DATE 07/24/2008 TOTAL DEPTH 9539 PERF. 8571 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5134	-0-	-1221	-0-	122	1	5000	3	Y	11	2	0	9	1	3
							12	9									
11	5880	X	5139	-0-	-741	-0-	139	1	4987	3	Y	12	3	0	10	1	2
							13	9									
12	6014	X	4555	-0-	-1459	-0-	125	1	4417	3	Y	12	2	0	11	1	1
							13	9									
01	5921	X	4721	-0-	-1200	-0-	126	1	4578	3	Y	15	3	0	10	1	3
							17	9									
02	5068	X	4412	-0-	-656	-0-	123	1	4275	3	Y	13	2	0	12	1	2
							14	9									
03	5301	X	3893	-0-	-1408	-0-	104	1	3776	3	Y	12	3	0	10	1	1
							13	9									

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DONALD, F.H. WELL #: 12 RRCID -> 239859 COMPL. DATE 07/06/2008 TOTAL DEPTH 9435 PERF. 8429 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5577	-0-	-1150	-0-	129 167	1 9	5281	3	Y	152	26	0	117	1	37
11	6030	X	5639	-0-	-391	-0-	148 187	1 9	5304	3	Y	170	41	0	135	1	31
12	6231	X	5782	-0-	-449	-0-	153 200	1 9	5429	3	Y	182	35	0	157	1	21
01	6231	X	5327	-0-	-904	-0-	137 208	1 9	4982	3	Y	189	35	0	141	1	34
02	5320	X	4982	-0-	-338	-0-	134 204	1 9	4644	3	Y	185	32	0	156	1	31
03	5828	X	5371	-0-	-457	-0-	139 188	1 9	5044	3	Y	171	39	0	141	1	22

PIRKLE, L.H. WELL #: 11 RRCID -> 240049 COMPL. DATE 10/27/2006 TOTAL DEPTH 9431 PERF. 6193 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2641	-0-	-521	-0-	2613	2	28	9	Y	25	23	1			6
11	2940	X	2345	-0-	-595	-0-	2312	2	33	9	Y	30	34	1			2
12	3038	X	2808	-0-	-230	-0-	2768	2	40	9	Y	36	26	1			12
01	3038	X	2466	-0-	-572	-0-	2431	2	35	9	Y	32	27	1			17
02	2548	X	2396	-0-	-152	-0-	2365	2	31	9	Y	28	27	1			18
03	2821	X	2428	-0-	-393	-0-	2393	2	35	9	Y	32	43	1			7

KYLE, FRED UNIT WELL #: 14 RRCID -> 240110 COMPL. DATE 07/18/2008 TOTAL DEPTH 9563 PERF. 8430 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3064	-0-	-1245	-0-	73 12	1 9	2979	3	Y	11	2	0	9	1	3
11	4710	X	4276	-0-	-434	-0-	115 13	1 9	4148	3	Y	12	3	0	10	1	2
12	4867	X	4486	-0-	-381	-0-	123 17	1 9	4346	3	Y	15	3	0	12	1	2
01	4867	X	4303	-0-	-564	-0-	115 17	1 9	4171	3	Y	15	3	0	11	1	3
02	3777	X	3777	-0-	-0-	-0-	106 14	1 9	3657	3	Y	13	2	0	12	1	2
*03	4111	X	4111	-0-	-0-	-0-	110 15	1 9	3986	3	Y	14	3	0	11	1	2

THOMAS & WOOD WELL #: 15 RRCID -> 240594 COMPL. DATE 08/15/2008 TOTAL DEPTH 9475 PERF. 8401 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2159	-0-	-1065	-0-	114 105	1 9	1940	3	Y	95	99	1			4
11	3910	X	3910	-0-	-0-	-0-	221 112	1 9	3577	3	Y	102	93	1			13
12	4379	X	4379	-0-	-0-	-0-	327 172	1 9	3880	3	Y	156	154	1			15
01	4116	X	4116	-0-	-0-	-0-	249 185	1 9	3682	3	Y	168	167	1			16
02	3475	X	3475	-0-	-0-	-0-	205 158	1 9	3112	3	Y	144	148	1			12
*03	3693	X	3693	-0-	-0-	-0-	210 143	1 9	3340	3	Y	130	137	1			5

WOOLWORTH, J.D. UNIT WELL #: 14 RRCID -> 240635 COMPL. DATE 08/17/2008 TOTAL DEPTH 9753 PERF. 6135 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	6562	-0-	-661	-0-	6499	2	63	9	Y	57	70	1			30
11	7150	X	7150	-0-	-0-	-0-	7074	2	76	9	Y	69	69	1			30
12	7448	X	7448	-0-	-0-	-0-	7368	2	80	9	Y	73	69	1			34
01	7192	X	6190	-0-	-1002	-0-	6115	2	75	9	Y	68	67	1			35
02	6664	X	6040	-0-	-624	-0-	5962	2	78	9	Y	71	69	1			37
03	7440	X	6606	-0-	-834	-0-	6518	2	88	9	Y	80	74	1			43

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DAVIS, A. L. WELL #: 16 RRCID -> 241988 COMPL. DATE 05/30/2008 TOTAL DEPTH 8774 PERF. 8417 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7079	-0-	-1074	-0-	167	1	6812	3	Y	91	17	0	75	1	22
							100	9									
11	7710	X	6717	-0-	-993	-0-	179	1	6437	3	Y	92	23	0	74	1	17
							101	9									
12	7781	X	6487	-0-	-1294	-0-	175	1	6204	3	Y	98	19	0	85	1	11
							108	9									
01	7595	X	4912	-0-	-2683	-0-	129	1	4700	3	Y	75	14	0	59	1	13
							83	9									
02	6244	X	5504	-0-	-740	-0-	152	1	5258	3	Y	85	14	0	70	1	14
							94	9									
03	6913	X	6124	-0-	-789	-0-	162	1	5860	3	Y	93	21	0	74	1	12
							102	9									

ALLISON, THOMAS GAS UNIT WELL #: 15A RRCID -> 242867 COMPL. DATE 07/30/2008 TOTAL DEPTH 9720 PERF. 8387 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3724	-0-	-430	-0-	3702	2	22	9	Y	20	19	1			30
11	4020	X	3359	-0-	-661	-0-	3337	2	22	9	Y	20	20	1			30
12	4154	X	3026	-0-	-1128	-0-	2998	2	28	9	Y	25	39	1			16
01	3999	X	2454	-0-	-1545	-0-	2410	2	44	9	Y	40	20	1			36
02	3999	X	3999	-0-	-0-	-0-	3959	2	40	9	Y	36	59	1			13
*03	5028	X	5028	-0-	-0-	-0-	5021	2	7	9	Y	6					19

ALLISON, THOMAS GAS UNIT WELL #: 13A RRCID -> 243398 COMPL. DATE 10/09/2008 TOTAL DEPTH 9775 PERF. 8360 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8890	X	8890	-0-	-0-	-0-	8890	2			Y	-0-					-0-
11	8696	X	8696	-0-	-0-	-0-	8696	2			Y	-0-					-0-
12	8426	X	8426	-0-	-0-	-0-	8426	2			Y	-0-					-0-
01	8923	X	8923	-0-	-0-	-0-	8923	2			Y	-0-					-0-
02	8176	X	7689	-0-	-487	-0-	7689	2			Y	-0-					-0-
03	8990	X	7760	-0-	-1230	-0-	7754	2	6	9	Y	5	5	8			-0-

BROWN, J. C. WELL #: 17 RRCID -> 245364 COMPL. DATE 08/29/2008 TOTAL DEPTH 9537 PERF. 8612 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5329	-0-	-282	-0-	127	1	5174	3	Y	25	5	0	24	1	6
							28	9									
11	5430	X	5164	-0-	-266	-0-	139	1	4996	3	Y	26	6	0	21	1	5
							29	9									
12	5611	X	5321	-0-	-290	-0-	145	1	5146	3	Y	27	5	0	24	1	3
							30	9									
01	5580	X	5061	-0-	-519	-0-	135	1	4895	3	Y	28	5	0	21	1	5
							31	9									
02	4816	X	4766	-0-	-50	-0-	133	1	4601	3	Y	29	5	0	24	1	5
							32	9									
03	5332	X	5214	-0-	-118	-0-	139	1	5046	3	Y	26	6	0	22	1	3
							29	9									

PIRKLE, L.H. WELL #: 15R RRCID -> 246869 COMPL. DATE 11/21/2008 TOTAL DEPTH 9700 PERF. 6154 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6957	-0-	-731	-0-	6913	2	44	9	Y	40	45	1			3
11	7290	X	6313	-0-	-977	-0-	6268	2	45	9	Y	41	23	1			21
12	7409	X	6156	-0-	-1253	-0-	6108	2	48	9	Y	44	45	1			20
01	6944	X	6794	-0-	-150	-0-	6737	2	57	9	Y	52	46	1			26
02	6272	X	5874	-0-	-398	-0-	5823	2	51	9	Y	46	54	1			18
03	6944	X	5898	-0-	-1046	-0-	5845	2	53	9	Y	48	48	1			18

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A.H. WELL #: 14 RRCID -> 250908 COMPL. DATE 02/25/2013 TOTAL DEPTH 9804 PERF. 8489 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10140	-0-	-1454	-0-	10023	2	117	9	Y	106	115	1			9
11	11130	X	9758	-0-	-1372	-0-	9634	2	124	9	Y	113	60	1			62
12	11253	X	9794	-0-	-1459	-0-	9661	2	133	9	Y	121	124	1			59
01	10943	X	9440	-0-	-1503	-0-	9291	2	149	9	Y	135	126	1			68
02	9380	X	8431	-0-	-949	-0-	8301	2	130	9	Y	118	139	1			47
03	10137	X	9148	-0-	-989	-0-	9008	2	140	9	Y	127	126	1			48

OWNES, NELLIE WELL #: 14 RRCID -> 252517 COMPL. DATE 01/22/2008 TOTAL DEPTH 9596 PERF. 8448 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5046	X	5046	-0-	-0-	-0-	118	1	4828	3	Y	91	15	0	69	1	22
							100	9									
11	5471	X	5471	-0-	-0-	-0-	145	1	5230	3	Y	87	22	0	71	1	16
							96	9									
12	5044	X	5044	-0-	-0-	-0-	136	1	4803	3	Y	95	18	0	82	1	11
							105	9									
01	5031	X	5031	-0-	-0-	-0-	132	1	4787	3	Y	102	19	0	76	1	18
							112	9									
02	4480	X	4480	-0-	-0-	-0-	123	1	4247	3	Y	100	17	0	84	1	17
							110	9									
*03	4534	X	4534	-0-	-0-	-0-	119	1	4314	3	Y	92	21	0	76	1	12
							101	9									

COLEMAN, M.J. WELL #: 15 RRCID -> 254189 COMPL. DATE 09/29/2009 TOTAL DEPTH 10200 PERF. 6402 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	6056	-0-	-1384	-0-	5940	2	116	9	Y	105	116	1			9
11	7080	X	6011	-0-	-1069	-0-	5887	2	124	9	Y	113	60	1			62
12	6076	X	5952	-0-	-124	-0-	5819	2	133	9	Y	121	124	1			59
01	6045	X	5279	-0-	-766	-0-	5167	2	112	9	Y	102	115	1			46
02	5600	X	4888	-0-	-712	-0-	4786	2	102	9	Y	93	102	1			37
03	6200	X	5108	-0-	-1092	-0-	4983	2	125	9	Y	114	114	1			37

SEALEY, J. J. WELL #: 12 RRCID -> 255800 COMPL. DATE 02/13/2010 TOTAL DEPTH 9715 PERF. 6112 - 9577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	6844	-0-	-720	-0-	6771	2	73	9	Y	66	38	1			57
11	7170	X	6858	-0-	-312	-0-	6764	2	94	9	Y	85	87	1			55
12	7316	X	6898	-0-	-418	-0-	6815	2	83	9	Y	75	89	1			41
01	7068	X	6688	-0-	-380	-0-	6601	2	87	9	Y	79	92	1			28
02	6412	X	5972	-0-	-440	-0-	5898	2	74	9	Y	67	45	1			50
03	7099	X	6558	-0-	-541	-0-	6468	2	90	9	Y	82	91	1			41

BS BRODERICK GU 2 WELL #: 5H RRCID -> 257855 COMPL. DATE 12/22/2014 TOTAL DEPTH 9003 PERF. 9640 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	3176	-0-	-6000	-0-	2989	2	187	9	Y	170	241	0			93
11	8640	X	-0-	-0-	-8640	-0-					Y	-0-					93
12	11963	X	11963	-0-	-0-	-0-	11844	2	119	9	Y	108	100	0			101
*01	33781	X	33781	-0-	-0-	-0-	33386	2	395	9	Y	359	352	0			108
*02	28467	X	28467	-0-	-0-	-0-	28210	2	257	9	Y	234	263	1			79
*03	28381	X	28381	-0-	-0-	-0-	28076	2	305	9	Y	277	258	1			98

BESS SMITH BRODERICK GU 2 WELL #: 4H RRCID -> 260819 COMPL. DATE 02/10/2011 TOTAL DEPTH 9105 PERF.10050 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	9071	-0-	-1035	-0-	8983	2	88	9	Y	80	80	0			44
11	9540	X	3856	-0-	-5684	-0-	3782	2	74	9	Y	67					111
12	10230	X	9197	-0-	-1033	-0-	9123	2	74	9	Y	67	125	0			53
01	10230	X	9005	-0-	-1225	-0-	8882	2	123	9	Y	112	131	0			34
02	9240	X	7539	-0-	-1701	-0-	7462	2	77	9	Y	70	80	1			24
03	9207	X	8458	-0-	-749	-0-	8364	2	94	9	Y	85	79	1			30

CARTHAGE (COTTON VALLEY) //CONT.// 16032 174 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MAXWELL GAS UNIT WELL #: 2H RRCID -> 270985 COMPL. DATE 06/17/2013 TOTAL DEPTH 10166 PERF. 10198 - 15167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41850	X	32711	-0-	-9139	-0-	31967	2	744	9	N	676	573	1	2	8	267
11	39210	X	30219	-0-	-8991	-0-	29480	2	739	9	N	672	759	1			180
12	38936	X	30837	-0-	-8099	-0-	30141	2	696	9	N	633	567	1			246
01	35743	X	29569	-0-	-6174	-0-	28993	2	576	9	N	524	576	1			194
02	28392	X	22474	-0-	-5918	-0-	22135	2	339	9	N	308	376	1			126
03	31434	X	21675	-0-	-9759	-0-	21156	2	519	9	N	472	382	1			216

CARTHAGE (GLEN ROSE) 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
FROST-COTTLE UNIT WELL #: 4 RRCID -> 052905 COMPL. DATE 06/16/1972 TOTAL DEPTH 3750 PERF. 3642 - 3647

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	2015	X	1211	-0-	-804	-0-	1211	3			N	-0-					-0-
11	1950	X	1598	-0-	-352	-0-	1598	3			N	-0-					-0-
12	2015	X	1493	-0-	-522	-0-	1493	3			N	-0-					-0-
01	1891	X	1164	-0-	-727	-0-	1164	3			N	-0-					-0-
02	1708	X	889	-0-	-819	-0-	889	3			N	-0-					-0-
03	1643	X	543	-0-	-1100	-0-	543	3			N	-0-					-0-

CGU 18 WELL #: 8 RRCID -> 139181 COMPL. DATE 07/26/1991 TOTAL DEPTH 4100 PERF. 3895 - 3901

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 27 WELL #: 1 RRCID -> 139684 COMPL. DATE 09/22/1991 TOTAL DEPTH 6347 PERF. 3957 - 3969

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDANIEL, J. A. WELL #: 2 RRCID -> 140403 COMPL. DATE 11/22/1991 TOTAL DEPTH 9300 PERF. 3670 - 3700

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
11	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-
12	775	N	746	-0-	-29	-0-	746	3			N	-0-					-0-
01	775	N	732	-0-	-43	-0-	732	3			N	-0-					-0-
02	672	N	671	-0-	-1	-0-	671	3			N	-0-					-0-
03	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 7 C RRCID -> 141293 COMPL. DATE 04/10/1992 TOTAL DEPTH 9458 PERF. 3692 - 3696

O	ALLOW	CODE	PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
12	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
03	837	N	630	-0-	-207	-0-	630	3			N	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 6-C RRCID -> 142089 COMPL. DATE 07/09/1992 TOTAL DEPTH 9456 PERF. 3740 - 3752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

HANCOCK, J.F. UNIT WELL #: 1 RRCID -> 156146 COMPL. DATE 09/01/1995 TOTAL DEPTH 6249 PERF. 3720 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GILLASPY, FROST UNIT WELL #: 3RU RRCID -> 156236 COMPL. DATE 10/13/1995 TOTAL DEPTH 9500 PERF. 3626 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	3	3	1	1
11	T. A.	-0-	-0-	-0-	-0-				N	3	3	1	1
12	T. A.	-0-	-0-	-0-	-0-				N	2	3	1	-0-
01	T. A.	-0-	-0-	-0-	-0-				N	2	1	1	1
02	T. A.	-0-	-0-	-0-	-0-				N	3	3	1	1
03	T. A.	-0-	-0-	-0-	-0-				N	1	1	1	1

MOORE, C.E. UNIT WELL #: 5 C RRCID -> 170587 COMPL. DATE 04/10/1998 TOTAL DEPTH 9756 PERF. 3680 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085 N	1011	-0-	-74	-0-	1011	3		N	-0-			-0-
11	945 N	945	-0-	-0-	-0-	945	3		N	-0-			-0-
12	987 N	987	-0-	-0-	-0-	987	3		N	-0-			-0-
01	1023 N	993	-0-	-30	-0-	993	3		N	-0-			-0-
02	914 N	914	-0-	-0-	-0-	914	3		N	-0-			-0-
*03	1014 N	1014	-0-	-0-	-0-	1014	3		N	-0-			-0-

NEAL, J.S. WELL #: 1 RRCID -> 186623 COMPL. DATE 06/08/2001 TOTAL DEPTH 9335 PERF. 3696 - 3720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	589 N	567	-0-	-22	-0-	567	3		N	-0-			-0-
11	589 N	589	-0-	-0-	-0-	589	3		N	-0-			-0-
12	589 N	589	-0-	-0-	-0-	589	3		N	-0-			-0-
01	582 N	582	-0-	-0-	-0-	582	3		N	-0-			-0-
02	532 N	531	-0-	-1	-0-	531	3		N	-0-			-0-
03	589 N	537	-0-	-52	-0-	537	3		N	-0-			-0-

FROST UNIT #5 WELL #: 3 RRCID -> 187169 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 3516 - 3733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS-WALL GAS UNIT WELL #: 4 C RRCID -> 187538 COMPL. DATE 07/20/2001 TOTAL DEPTH 9400 PERF. 3546 - 3551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 Z	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 Z	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 Z	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 Z	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 Z	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 Z	-0-	-0-	-0-	-0-				N	-0-			-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 13 WELL #: 8 C RRCID -> 188357 COMPL. DATE 02/22/2002 TOTAL DEPTH 9680 PERF. 3841 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 7 C RRCID -> 189529 COMPL. DATE 05/29/2002 TOTAL DEPTH 9470 PERF. 3726 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LASHLEY, M. UNIT WELL #: 7 U RRCID -> 189554 COMPL. DATE N/A TOTAL DEPTH 9762 PERF. 3706 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE, J. R. "A" WELL #: 7 C RRCID -> 205147 COMPL. DATE 03/04/2003 TOTAL DEPTH 9381 PERF. 3688 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST-GILLASPY WELL #: 2 RRCID -> 205187 COMPL. DATE 09/22/2004 TOTAL DEPTH 8187 PERF. 3618 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 6 RRCID -> 205692 COMPL. DATE 07/15/2003 TOTAL DEPTH 9448 PERF. 3638 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	154	-0-	-311	-0-	154	3			Y	-0-					-0-
11	450	N	143	-0-	-307	-0-	143	3			Y	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
*03	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-

MOORE, C.E. WELL #: 1 RRCID -> 214587 COMPL. DATE 08/25/2005 TOTAL DEPTH 9300 PERF. 3658 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3630	-0-	-90	-0-	3630	3			N	-0-					-0-
11	3600	X	3164	-0-	-436	-0-	3164	3			N	-0-					-0-
12	3689	X	3227	-0-	-462	-0-	3227	3			N	-0-					-0-
01	3627	X	3197	-0-	-430	-0-	3197	3			N	-0-					-0-
02	3276	X	2872	-0-	-404	-0-	2872	3			N	-0-					-0-
03	3627	X	3484	-0-	-143	-0-	3484	3			N	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 11 U RRCID -> 219680 COMPL. DATE 03/17/2006 TOTAL DEPTH 9460 PERF. 3760 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 18 RRCID -> 221443 COMPL. DATE 05/03/2006 TOTAL DEPTH 6705 PERF. 3727 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
12	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
01	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-
02	448	N	447	-0-	-1	-0-	447	3			N	-0-					-0-
*03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 9-C RRCID -> 221925 COMPL. DATE 03/09/2006 TOTAL DEPTH 9416 PERF. 3712 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 23 WELL #: 5-C RRCID -> 221926 COMPL. DATE 06/16/2006 TOTAL DEPTH 9930 PERF. 4090 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" UNIT WELL #: 6-C RRCID -> 221927 COMPL. DATE 08/11/2010 TOTAL DEPTH 9470 PERF. 3714 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	6394					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BREWSTER, J.T. WELL #: 8 RRCID -> 133267 COMPL. DATE 12/02/1989 TOTAL DEPTH 4100 PERF. 3938 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 10 WELL #: 11 U RRCID -> 174684 COMPL. DATE 08/02/1999 TOTAL DEPTH 9720 PERF. 3676 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 5 RRCID -> 176576 COMPL. DATE 11/09/1999 TOTAL DEPTH 6714 PERF. 3576 - 3886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 4 RRCID -> 176583 COMPL. DATE 12/16/1999 TOTAL DEPTH 6710 PERF. 3633 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
*11	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
02	280	N	148	-0-	-132	-0-	148	3			Y	-0-					-0-
*03	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 13 RRCID -> 176588 COMPL. DATE 11/15/1999 TOTAL DEPTH 3845 PERF. 3540 - 3545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 15 WELL #: 13 U RRCID -> 176958 COMPL. DATE 02/11/2000 TOTAL DEPTH 7984 PERF. 3563 - 3611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
12	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
*03	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 10 U RRCID -> 177003 COMPL. DATE 12/17/1999 TOTAL DEPTH 9730 PERF. 3659 - 3666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 15 WELL #: 4 RRCID -> 177059 COMPL. DATE 01/10/2000 TOTAL DEPTH 7330 PERF. 3539 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-
*11	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
12	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
03	372	N	282	-0-	-90	-0-	282	3			Y	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 14 WELL #: 3 RRCID -> 177352 COMPL. DATE 03/24/2000 TOTAL DEPTH 6420 PERF. 3531 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2719	N	2719	-0-	-0-	-0-	354	1	2365	3	Y	-0-					-0-
*11	2332	N	2332	-0-	-0-	-0-	260	1	2072	3	Y	-0-					-0-
12	2468	N	2468	-0-	-0-	-0-	337	1	2131	3	Y	-0-					-0-
01	2751	N	2751	-0-	-0-	-0-	352	1	2399	3	Y	-0-					-0-
02	2128	N	1781	-0-	-347	-0-	216	1	1565	3	Y	-0-					-0-
03	2356	N	1467	-0-	-889	-0-	196	1	1271	3	Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 9 U RRCID -> 178311 COMPL. DATE 04/14/2000 TOTAL DEPTH 9725 PERF. 3648 - 3680

10	2945	X	2725	-0-	-220	-0-	2725	3			Y	-0-					-0-
*11	3687	X	3687	-0-	-0-	-0-	3687	3			Y	-0-					-0-
12	3255	X	3185	-0-	-70	-0-	3185	3			Y	-0-					-0-
01	3651	X	3651	-0-	-0-	-0-	3651	3			Y	-0-					-0-
02	3136	X	3063	-0-	-73	-0-	3063	3			Y	-0-					-0-
03	3472	X	3324	-0-	-148	-0-	3324	3			Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 2 RRCID -> 178949 COMPL. DATE 07/21/2000 TOTAL DEPTH 9660 PERF. 3545 - 3620

10	6324	X	1630	-0-	-4694	-0-	355 46	1 9	1229	3	Y	42	42	0			2
*11	6120	X	1389	-0-	-4731	-0-	331 51	1 9	1007	3	Y	46	46	0			2
12	6324	X	1535	-0-	-4789	-0-	355 52	1 9	1128	3	Y	47	47	0			2
01	6324	X	1122	-0-	-5202	-0-	310 55	1 9	757	3	Y	50	50	0			2
02	5460	X	1037	-0-	-4423	-0-	258 57	1 9	722	3	Y	52	52	0			2
03	1643	X	654	-0-	-989	-0-	336 55	1 9	263	3	Y	50	50	1			2

CARTHAGE GAS UNIT 12 WELL #: 10 U RRCID -> 182050 COMPL. DATE 12/21/1999 TOTAL DEPTH 9723 PERF. 3629 - 3651

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT BROTHERS GAS UNIT 1 WELL #: 27-U RRCID -> 189699 COMPL. DATE 11/15/2000 TOTAL DEPTH 9750 PERF. 3615 - 3694

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 189949 COMPL. DATE 03/22/2000 TOTAL DEPTH 6741 PERF. 3595 - 3677

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 13 WELL #: 11 U RRCID -> 190511 COMPL. DATE 08/06/2002 TOTAL DEPTH 9705 PERF. 3544 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CX OPERATING LLC 195798
PARKER ESTATE WELL #: 1 RRCID -> 222632 COMPL. DATE 09/02/2006 TOTAL DEPTH 7000 PERF. 3783 - 3789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	X	63	-0-	-0-	-0-	63	2			N	-0-					177
11	120	X	70	-0-	-50	-0-	70	2			N	-0-					177
12	124	X	62	-0-	-62	-0-	62	2			N	-0-					177
01	124	X	54	-0-	-70	-0-	54	2			N	-0-					177
02	56	X	55	-0-	-1	-0-	55	2			N	-0-					177
03	62	X	40	-0-	-22	-0-	40	2			N	-0-					177

DEVON ENERGY PRODUCTION CO, L.P. 216378
SMITH-BIRD UNIT WELL #: 11 RRCID -> 175171 COMPL. DATE 09/17/1999 TOTAL DEPTH 7964 PERF. 3700 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	2			Y	-0-					-0-
12	124	N	115	-0-	-9	-0-	115	2			Y	-0-					-0-
01	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			Y	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-

HULL UNIT B WELL #: B 14 RRCID -> 185642 COMPL. DATE 10/04/2001 TOTAL DEPTH 5040 PERF. 3690 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	371	-0-	-32	-0-	371	3			Y	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	3			Y	-0-					-0-
12	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
02	364	N	323	-0-	-41	-0-	323	3			Y	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	3			Y	-0-					-0-

HULL A-21 UNIT WELL #: A 84 RRCID -> 185649 COMPL. DATE 10/06/2001 TOTAL DEPTH 4984 PERF. 3608 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	649	2	131	3	Y	-0-					-0-
11	720	N	653	-0-	-67	-0-	536	2	117	3	Y	-0-					-0-
12	744	N	651	-0-	-93	-0-	525	2	126	3	Y	-0-					-0-
01	744	N	439	-0-	-305	-0-	333	2	106	3	Y	-0-					-0-
02	616	N	427	-0-	-189	-0-	333	2	94	3	Y	-0-					-0-
03	651	N	469	-0-	-182	-0-	367	2	102	3	Y	-0-					-0-

BLACK UNIT WELL #: 10 U RRCID -> 196654 COMPL. DATE 07/20/2003 TOTAL DEPTH 9661 PERF. 3685 - 3705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DENNARD UNIT WELL #: 1 RRCID -> 204306 COMPL. DATE 08/25/2004 TOTAL DEPTH 6339 PERF. 3665 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
11	851	N	851	-0-	-0-	-0-	851	2			Y	-0-					-0-
12	744	N	725	-0-	-19	-0-	725	2			Y	-0-					-0-
01	744	N	665	-0-	-79	-0-	665	2			Y	-0-					-0-
02	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					-0-
*03	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-

ALLISON UNIT WELL #: 6 RRCID -> 261418 COMPL. DATE 03/30/2011 TOTAL DEPTH 6920 PERF. 3531 - 3536

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARY PRODUCTION COMPANY 296448
WEINER "A" WELL #: 2 RRCID -> 177057 COMPL. DATE 10/01/1999 TOTAL DEPTH 3500 PERF. 3428 - 3433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
12	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

MCNEESE WELL #: 3 RRCID -> 188754 COMPL. DATE 06/13/2001 TOTAL DEPTH 4332 PERF. 3980 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	X	393	-0-	-0-	-0-	393	2			N	-0-					-0-
11	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-
12	215	X	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS WELL #: 3 RRCID -> 174391 COMPL. DATE 09/04/1999 TOTAL DEPTH 7600 PERF. 3643 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1195	-0-	-386	-0-	127	1	1068	2	N	-0-					-0-
11	1530	X	1338	-0-	-192	-0-	144	1	1194	2	N	-0-					-0-
12	1581	X	1522	-0-	-59	-0-	147	1	1375	2	N	-0-					-0-
01	1581	X	1372	-0-	-209	-0-	113	1	1259	2	N	-0-					-0-
02	1316	X	1148	-0-	-168	-0-	104	1	1044	2	N	-0-					-0-
03	1519	X	1315	-0-	-204	-0-	114	1	1201	2	N	-0-					-0-

GRAWARD OPERATING, INC. 326435
TILLER, M. WELL #: 2 RRCID -> 180822 COMPL. DATE 10/03/2000 TOTAL DEPTH 3900 PERF. 0 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1567	-0-	-293	-0-	300	1	1158	2	N	97	97	0			-0-
							2	4	107	9							
11	1680	X	1423	-0-	-257	-0-	300	1	1026	2	N	86	86	0			-0-
							2	4	95	9							
12	1736	X	1483	-0-	-253	-0-	300	1	1082	2	N	90	90	0			-0-
							2	4	99	9							
01	1550	X	1270	-0-	-280	-0-	300	1	890	2	N	71	71	0			-0-
							2	4	78	9							
02	1428	X	1175	-0-	-253	-0-	300	1	803	2	N	64	64	0			-0-
							2	4	70	9							
*03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. //CONT.// 326435
TILLER, R. WELL #: 2 RRCID -> 181041 COMPL. DATE 10/03/2000 TOTAL DEPTH 3798 PERF. 3668 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	603	-0-	-17	-0-	110	1	450	2	N	38	38	0			-0-
							1	4	42	9							
11	666	X	666	-0-	-0-	-0-	110	1	508	2	N	43	43	0			-0-
							1	4	47	9							
12	627	X	627	-0-	-0-	-0-	110	1	472	2	N	40	40	0			-0-
							1	4	44	9							
01	589	X	560	-0-	-29	-0-	110	1	408	2	N	37	37	0			-0-
							1	4	41	9							
02	616	X	463	-0-	-153	-0-	110	1	320	2	N	29	29	0			-0-
							1	4	32	9							
*03	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

SPARKS WELL #: 2 RRCID -> 206060 COMPL. DATE 10/04/2004 TOTAL DEPTH 3900 PERF. 3795 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	108	-0-	-16	-0-	10	1	94	2	N	4	4	0			-0-
							4	9									
11	103	N	103	-0-	-0-	-0-	10	1	89	2	N	4	4	0			-0-
							4	9									
12	104	N	104	-0-	-0-	-0-	10	1	90	2	N	4	4	0			-0-
							4	9									
01	105	N	105	-0-	-0-	-0-	10	1	91	2	N	4	4	0			-0-
							4	9									
02	84	N	79	-0-	-5	-0-	10	1	66	2	N	3	3	0			-0-
							3	9									
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
ALLISON WELL #: 3B RRCID -> 197204 COMPL. DATE 08/25/2003 TOTAL DEPTH 5032 PERF. 3616 - 3621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3651	-0-	-534	-0-	3651	3			N	-0-					-0-
11	3960	X	3511	-0-	-449	-0-	3511	3			N	-0-					-0-
12	4092	X	3689	-0-	-403	-0-	3689	3			N	-0-					-0-
01	3660	X	3660	-0-	-0-	-0-	3660	3			N	-0-					-0-
02	3304	X	3233	-0-	-71	-0-	3233	3			N	-0-					-0-
03	3689	X	3531	-0-	-158	-0-	3531	3			N	-0-					-0-

WERNER 'J' WELL #: 3 RRCID -> 265214 COMPL. DATE 05/28/2012 TOTAL DEPTH 6313 PERF. 3997 - 4001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1681	-0-	-148	-0-	1681	3			N	-0-					69
11	1770	X	1609	-0-	-161	-0-	1609	3			N	-0-					69
12	1798	X	1648	-0-	-150	-0-	1648	3			N	-0-					69
01	1767	X	1612	-0-	-155	-0-	1612	3			N	-0-					69
02	1568	X	1428	-0-	-140	-0-	1428	3			N	-0-					69
03	1674	X	1555	-0-	-119	-0-	1555	3			N	-0-					69

MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE GAS UNIT WELL #: 99 RRCID -> 176968 COMPL. DATE 02/22/2000 TOTAL DEPTH 9800 PERF. 3571 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	4514	-0-	-1128	-0-	372	1	4142	3	Y	-0-					-0-
11	5460	X	2703	-0-	-2757	-0-	238	1	2465	3	Y	-0-					-0-
12	5642	X	4053	-0-	-1589	-0-	373	1	3680	3	Y	-0-					-0-
01	5642	X	4093	-0-	-1549	-0-	532	1	3561	3	Y	-0-					-0-
02	5516	X	3243	-0-	-2273	-0-	480	1	2763	3	Y	-0-					-0-
03	4526	X	3672	-0-	-854	-0-	3672	3			Y	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 211 RRCID -> 177712 COMPL. DATE 05/06/2000 TOTAL DEPTH 5000 PERF. 3621 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	87	1	965	3	Y	9	9	1			1
							10	9									
11	1020	N	1007	-0-	-13	-0-	88	1	909	3	Y	9	9	1			1
							10	9									
12	1054	N	1000	-0-	-54	-0-	91	1	899	3	Y	9	9	1			1
							10	9									
01	1054	N	811	-0-	-243	-0-	62	1	738	3	Y	10	10	1			1
							11	9									
02	952	N	653	-0-	-299	-0-	49	1	596	3	Y	7	7	1			1
							8	9									
03	992	N	799	-0-	-193	-0-	789	3	10	9	Y	9	9	1			1

CARTHAGE GAS UNIT WELL #: 34 RRCID -> 190673 COMPL. DATE 11/27/2000 TOTAL DEPTH 9750 PERF. 3605 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1508	N	1508	-0-	-0-	-0-	124	1	1384	3	Y	-0-					-0-
11	1467	N	1467	-0-	-0-	-0-	129	1	1338	3	Y	-0-					-0-
12	1523	N	1523	-0-	-0-	-0-	140	1	1383	3	Y	-0-					-0-
01	1333	N	1309	-0-	-24	-0-	101	1	1208	3	Y	-0-					-0-
02	1372	N	1080	-0-	-292	-0-	81	1	999	3	Y	-0-					-0-
03	1519	N	1346	-0-	-173	-0-	1346	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 84 RRCID -> 190857 COMPL. DATE 10/17/2000 TOTAL DEPTH 9650 PERF. 3533 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	48	1	537	3	Y	-0-					-0-
11	570	N	489	-0-	-81	-0-	43	1	446	3	Y	-0-					-0-
12	589	N	431	-0-	-158	-0-	40	1	391	3	Y	-0-					-0-
01	589	N	366	-0-	-223	-0-	28	1	338	3	Y	-0-					-0-
02	448	N	261	-0-	-187	-0-	20	1	241	3	Y	-0-					-0-
03	434	N	342	-0-	-92	-0-	342	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 329 RRCID -> 217243 COMPL. DATE 12/28/2005 TOTAL DEPTH 3750 PERF. 3546 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	180	N	176	-0-	-4	-0-	11	1	139	3	Y	24	24	1			-0-
							26	9									
*07	179	N	179	-0-	-0-	-0-	10	1	130	3	Y	35	35	1			-0-
							39	9									
*08	195	N	195	-0-	-0-	-0-	11	1	137	3	Y	43	43	1			-0-
							47	9									
*09	180	N	143	-0-	-37	-0-	10	1	133	3	Y	-0-					-0-
*10	155	N	148	-0-	-7	-0-	12	1	136	3	Y	-0-					-0-
*11	180	N	89	-0-	-91	-0-	8	1	81	3	Y	-0-					-0-
*12	163	N	163	-0-	-0-	-0-	15	1	148	3	Y	-0-					-0-
*01	155	N	143	-0-	-12	-0-	11	1	132	3	Y	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-
*03	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-

PARKER UNIT NO. 3 WELL #: 20 RRCID -> 222625 COMPL. DATE 10/12/2006 TOTAL DEPTH 9803 PERF. 4046 - 4053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	28	-0-	-34	-0-	1	1	27	3	N	-0-					-0-
11	60	X	32	-0-	-28	-0-	1	1	31	3	N	-0-					-0-
12	77	X	77	-0-	-0-	-0-	1	1	76	3	N	-0-					-0-
01	62	X	43	-0-	-19	-0-	43	3			N	-0-					-0-
02	56	X	29	-0-	-27	-0-	29	3			N	-0-					-0-
03	62	X	19	-0-	-43	-0-	19	3			N	-0-					-0-

CARTHAGE (GLEN ROSE) //CONT.// 16032 261 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 96R RRCID -> 231963 COMPL. DATE 08/31/2007 TOTAL DEPTH 4000 PERF. 3615 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0-	-0-	71 19	1 9	786	3	Y	17	17	1			2
11	766	N	766	-0-	-0-	-0-	66 17	1 9	683	3	Y	15	15	1			2
12	713	N	710	-0-	-3	-0-	64 17	1 9	629	3	Y	15	15	1			2
01	713	N	549	-0-	-164	-0-	41 18	1 9	490	3	Y	16	17	1			1
02	728	N	437	-0-	-291	-0-	32 14	1 9	391	3	Y	13	12	1			2
03	713	N	585	-0-	-128	-0-	570	3	15	9	Y	14	15	1			1

PETROGAS ENERGY SERVICES, LLC 660284
WEINER UNIT WELL #: 1 RRCID -> 178310 COMPL. DATE 07/01/1999 TOTAL DEPTH 3900 PERF. 3494 - 3498

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					25

R. LACY SERVICES, LTD. 687208
CAMERON UNIT 1 WELL #: 8 RRCID -> 176412 COMPL. DATE 01/18/2000 TOTAL DEPTH 3875 PERF. 3641 - 3718

10	961	N	886	-0-	-75	-0-	886	3			N	-0-					-0-
11	930	N	858	-0-	-72	-0-	858	3			N	-0-					-0-
12	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
01	899	N	777	-0-	-122	-0-	777	3			N	-0-					-0-
02	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

SM ENERGY COMPANY 788997
BOISE SOUTHERN WELL #: 2 RRCID -> 160163 COMPL. DATE 07/26/1996 TOTAL DEPTH 3700 PERF. 3629 - 3633

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (GLEN ROSE, SOUTH) 16032 267 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
FURRH-MCMILLAN WELL #: 2 RRCID -> 179246 COMPL. DATE 08/15/2000 TOTAL DEPTH 9835 PERF. 4049 - 4055

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (GLEN ROSE, SOUTH) //CONT.// 16032 267 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GARY PRODUCTION COMPANY 296448
WIENER WELL #: A 1 RRCID -> 064228 COMPL. DATE 08/08/1975 TOTAL DEPTH 3476 PERF. 3420 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

HARLETON OIL & GAS INC. 357165
SMITH, ELLA UNIT NO. 1 WELL #: 6A RRCID -> 176534 COMPL. DATE 01/25/2000 TOTAL DEPTH 3800 PERF. 3609 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4414	X	4414	-0-	-0-	-0-	4414	3			N	-0-					-0-
11	4141	X	4141	-0-	-0-	-0-	4141	3			N	-0-					-0-
12	4193	X	4193	-0-	-0-	-0-	4193	3			N	-0-					-0-
01	4098	X	4098	-0-	-0-	-0-	4098	3			N	-0-					-0-
02	3948	X	3645	-0-	-303	-0-	3645	3			N	-0-					-0-
03	4371	X	3925	-0-	-446	-0-	3925	3			N	-0-					-0-

SMITH, ELLA UNIT NO. 2 WELL #: 4A RRCID -> 177102 COMPL. DATE 04/13/2000 TOTAL DEPTH 3850 PERF. 3548 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	672	N	573	-0-	-99	-0-	573	3			N	-0-					-0-
03	682	N	630	-0-	-52	-0-	630	3			N	-0-					-0-

KIRBY, AMBER WELL #: 1A RRCID -> 180665 COMPL. DATE 12/07/2000 TOTAL DEPTH 4162 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1234	-0-	-130	-0-	1187	3	47	9	N	43					74
11	1290	N	1161	-0-	-129	-0-	1122	3	39	9	N	35					109
12	1305	N	1305	-0-	-0-	-0-	1244	3	61	9	N	55					164
01	1240	N	1128	-0-	-112	-0-	1083	3	45	9	N	41	163	1			42
02	1092	N	1003	-0-	-89	-0-	964	3	39	9	N	35					77
03	1302	N	1224	-0-	-78	-0-	1180	3	44	9	N	40					117

WHITE, WERNER WELL #: 1A RRCID -> 181418 COMPL. DATE 08/27/2000 TOTAL DEPTH 4108 PERF. 3479 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	544	-0-	-107	-0-	544	3			N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
12	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
01	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
02	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
03	992	N	830	-0-	-162	-0-	830	3			N	-0-					-0-

O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: 2 RRCID -> 053946 COMPL. DATE 11/05/1972 TOTAL DEPTH 3660 PERF. 3429 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (GLEN ROSE, SOUTH) //CONT.// 16032 267 NON-ASSOCIATED CAPACITY CNTY: PANOLA
O'BENCO, INC. //CONT.// 617512
WERNER-NEEDHAM WELL #: 3 RRCID -> 183202 COMPL. DATE 11/03/2000 TOTAL DEPTH 4942 PERF. 3427 - 3439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
KNIGHT STRONG UNIT WELL #: 1 RRCID -> 056379 COMPL. DATE 04/27/1988 TOTAL DEPTH 3550 PERF. 2588 - 2664

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
LETOURNEAU GAS UNIT 2 WELL #: 17 RRCID -> 248290 COMPL. DATE 01/10/2009 TOTAL DEPTH 11903 PERF.11403 - 11423

10	186	X	77	-0-	-109	-0-	77	3			N	-0-					-0-
11	180	X	95	-0-	-85	-0-	95	3			N	-0-					-0-
12	124	X	93	-0-	-31	-0-	93	3			N	-0-					-0-
01	124	X	86	-0-	-38	-0-	86	3			N	-0-					-0-
02	84	X	73	-0-	-11	-0-	73	3			N	-0-					-0-
03	93	X	83	-0-	-10	-0-	83	3			N	-0-					-0-

FROST UNIT 5 WELL #: 8H RRCID -> 254269 COMPL. DATE 03/15/2009 TOTAL DEPTH 10809 PERF.10400 - 13031

10	4805	X	4354	-0-	-451	-0-	4354	3			N	-0-					-0-
11	4560	X	4063	-0-	-497	-0-	4063	3			N	-0-					-0-
12	4712	X	4086	-0-	-626	-0-	4086	3			N	-0-					-0-
01	4557	X	4059	-0-	-498	-0-	4059	3			N	-0-					-0-
02	3976	X	3613	-0-	-363	-0-	3613	3			N	-0-					-0-
03	4340	X	4038	-0-	-302	-0-	4038	3			N	-0-					-0-

POSS, L.T. UNIT WELL #: 15HH RRCID -> 254613 COMPL. DATE 11/03/2009 TOTAL DEPTH 10517 PERF.10820 - 14199

10	11005	X	10159	-0-	-846	-0-	10159	3			N	-0-					-0-
11	10380	X	9656	-0-	-724	-0-	9656	3			N	-0-					-0-
12	10292	X	9754	-0-	-538	-0-	9754	3			N	-0-					-0-
01	10168	X	9565	-0-	-603	-0-	9565	3			N	-0-					-0-
02	9184	X	8494	-0-	-690	-0-	8494	3			N	-0-					-0-
03	10168	X	9085	-0-	-1083	-0-	9085	3			N	-0-					-0-

LETOURNEAU GAS UNIT 2 WELL #: 19HH RRCID -> 255775 COMPL. DATE 08/09/2009 TOTAL DEPTH 11400 PERF.11765 - 15711

10	9719	X	9719	-0-	-0-	-0-	9719	3			N	-0-					-0-
11	6295	X	6295	-0-	-0-	-0-	6295	3			N	-0-					-0-
12	6510	X	5658	-0-	-852	-0-	5658	3			N	-0-					-0-
01	9734	X	-0-	-0-	-9734	-0-					N	-0-					-0-
02	11416	X	11416	-0-	-0-	-0-	11416	3			N	-0-					-0-
03	9734	X	8613	-0-	-1121	-0-	8613	3			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

LETOURNEAU GU 3 WELL #: 23HH RRCID -> 255887 COMPL. DATE 12/12/2009 TOTAL DEPTH 11389 PERF.11825 - 16017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	6983	-0-	-1232	-0-	6983	3			N	-0-					-0-
11	7950	X	7011	-0-	-939	-0-	7011	3			N	-0-					-0-
12	7657	X	7144	-0-	-513	-0-	7144	3			N	-0-					-0-
01	7440	X	6986	-0-	-454	-0-	6986	3			N	-0-					-0-
02	6580	X	6155	-0-	-425	-0-	6155	3			N	-0-					-0-
03	7254	X	6502	-0-	-752	-0-	6502	3			N	-0-					-0-

BOREN UNIT 1 WELL #: 9HH RRCID -> 256025 COMPL. DATE 01/15/2010 TOTAL DEPTH 10684 PERF.10945 - 14165

10	8277	X	7724	-0-	-553	-0-	7724	3			N	-0-					-0-
11	8010	X	7102	-0-	-908	-0-	7102	3			N	-0-					-0-
12	8153	X	7204	-0-	-949	-0-	7204	3			N	-0-					-0-
01	8029	X	7150	-0-	-879	-0-	7150	3			N	-0-					-0-
02	7084	X	6884	-0-	-200	-0-	6884	3			N	-0-					-0-
03	7719	X	7319	-0-	-400	-0-	7319	3			N	-0-					-0-

SHEPPARD, BAILEY GU 2 WELL #: 12HH RRCID -> 256087 COMPL. DATE 01/27/2010 TOTAL DEPTH 11339 PERF.11718 - 15690

10	9052	X	6611	-0-	-2441	-0-	6611	3			N	-0-					-0-
11	8430	X	7419	-0-	-1011	-0-	7419	3			N	-0-					-0-
12	8556	X	7228	-0-	-1328	-0-	7228	3			N	-0-					-0-
01	8091	X	6995	-0-	-1096	-0-	6995	3			N	-0-					-0-
02	7000	X	6423	-0-	-577	-0-	6423	3			N	-0-					-0-
03	7657	X	6947	-0-	-710	-0-	6947	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 30HH RRCID -> 256331 COMPL. DATE 03/09/2010 TOTAL DEPTH 11376 PERF.11747 - 15597

10	8928	X	7668	-0-	-1260	-0-	7668	3			N	-0-					-0-
11	8640	X	7432	-0-	-1208	-0-	7432	3			N	-0-					-0-
12	8370	X	7568	-0-	-802	-0-	7568	3			N	-0-					-0-
01	7905	X	7019	-0-	-886	-0-	7019	3			N	-0-					-0-
02	6944	X	6013	-0-	-931	-0-	6013	3			N	-0-					-0-
03	7688	X	6902	-0-	-786	-0-	6902	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 28HH RRCID -> 258873 COMPL. DATE 02/13/2011 TOTAL DEPTH 11583 PERF.11978 - 17089

10	21421	X	19712	-0-	-1709	-0-	19712	3			N	-0-					-0-
11	19620	X	19548	-0-	-72	-0-	19548	3			N	-0-					-0-
12	19933	X	18704	-0-	-1229	-0-	18704	3			N	-0-					-0-
01	19716	X	14524	-0-	-5192	-0-	14524	3			N	-0-					-0-
02	18256	X	2	-0-	-18254	-0-	2	3			N	-0-					-0-
*03	22568	X	22568	-0-	-0-	-0-	22568	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 29HH RRCID -> 259136 COMPL. DATE 01/09/2011 TOTAL DEPTH 11584 PERF.12018 - 16379

10	25482	X	19474	-0-	-6008	-0-	19474	3			N	-0-					-0-
11	24660	X	19289	-0-	-5371	-0-	19289	3			N	-0-					-0-
12	25482	X	22422	-0-	-3060	-0-	22422	3			N	-0-					-0-
01	22320	X	17866	-0-	-4454	-0-	17866	3			N	-0-					-0-
02	18564	X	16201	-0-	-2363	-0-	16201	3			N	-0-					-0-
03	22413	X	17588	-0-	-4825	-0-	17588	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 52HH RRCID -> 259140 COMPL. DATE 01/09/2011 TOTAL DEPTH 11603 PERF.12027 - 16460

10	23250	X	19859	-0-	-3391	-0-	19859	3			N	-0-					-0-
11	22500	X	20522	-0-	-1978	-0-	20522	3			N	-0-					-0-
12	20522	X	14159	-0-	-6363	-0-	14159	3			N	-0-					-0-
01	19871	X	6358	-0-	-13513	-0-	6358	3			N	-0-					-0-
02	19152	X	7342	-0-	-11810	-0-	7342	3			N	-0-					-0-
03	21204	X	15432	-0-	-5772	-0-	15432	3			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 16 WELL #: 21HH RRCID -> 261373 COMPL. DATE 01/05/2011 TOTAL DEPTH 10604 PERF.11185 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15686	X	12267	-0-	-3419	-0-	12267	3			N	-0-					-0-
11	14100	X	11017	-0-	-3083	-0-	11017	3			N	-0-					-0-
12	14353	X	11353	-0-	-3000	-0-	11353	3			N	-0-					-0-
01	13392	X	10969	-0-	-2423	-0-	10969	3			N	-0-					-0-
02	11368	X	9214	-0-	-2154	-0-	9214	3			N	-0-					-0-
03	12276	X	9954	-0-	-2322	-0-	9954	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 30HH RRCID -> 261466 COMPL. DATE 02/07/2011 TOTAL DEPTH 11569 PERF.12052 - 16827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17205	X	5290	-0-	-11915	-0-	5290	3			N	-0-					-0-
11	15450	X	12204	-0-	-3246	-0-	12204	3			N	-0-					-0-
12	16434	X	16434	-0-	-0-	-0-	16434	3			N	-0-					-0-
01	15190	X	15114	-0-	-76	-0-	15114	3			N	-0-					-0-
02	12264	X	2454	-0-	-9810	-0-	2454	3			N	-0-					-0-
03	16430	X	13928	-0-	-2502	-0-	13928	3			N	-0-					-0-

LETOURNEAU ET AL 5 WELL #: 25HH RRCID -> 262297 COMPL. DATE 12/06/2010 TOTAL DEPTH 11637 PERF.11963 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13454	X	11128	-0-	-2326	-0-	11128	3			N	-0-					-0-
11	12330	X	10544	-0-	-1786	-0-	10544	3			N	-0-					-0-
12	12338	X	11149	-0-	-1189	-0-	11149	3			N	-0-					-0-
01	11873	X	9943	-0-	-1930	-0-	9943	3			N	-0-					-0-
02	10416	X	8057	-0-	-2359	-0-	8057	3			N	-0-					-0-
03	11160	X	9184	-0-	-1976	-0-	9184	3			N	-0-					-0-

CGU 16 WELL #: 51HH RRCID -> 262825 COMPL. DATE 06/07/2011 TOTAL DEPTH 10586 PERF.11118 - 16458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37107	X	31213	-0-	-5894	-0-	31213	3			N	-0-					-0-
11	35910	X	28651	-0-	-7259	-0-	28651	3			N	-0-					-0-
12	35650	X	29075	-0-	-6575	-0-	29075	3			N	-0-					-0-
01	33542	X	27398	-0-	-6144	-0-	27398	3			N	-0-					-0-
02	29260	X	24273	-0-	-4987	-0-	24273	3			N	-0-					-0-
03	31217	X	25281	-0-	-5936	-0-	25281	3			N	-0-					-0-

CGU 12 WELL #: 51HH RRCID -> 263332 COMPL. DATE 09/09/2011 TOTAL DEPTH 10540 PERF.11143 - 14741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24521	X	17430	-0-	-7091	-0-	17430	3			N	-0-					-0-
11	21690	X	16099	-0-	-5591	-0-	16099	3			N	-0-					-0-
12	20801	X	16047	-0-	-4754	-0-	16047	3			N	-0-					-0-
01	19282	X	11356	-0-	-7926	-0-	11356	3			N	-0-					-0-
02	16492	X	14185	-0-	-2307	-0-	14185	3			N	-0-					-0-
03	17422	X	9652	-0-	-7770	-0-	9652	3			N	-0-					-0-

CGU 12 WELL #: 16HH RRCID -> 263418 COMPL. DATE 09/09/2011 TOTAL DEPTH 10582 PERF.11137 - 14866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	15258	-0-	15258	78955	15258	3			N	-0-					-0-
11	93075	X	14120	-0-	-78955	-0-	14120	3			N	-0-					-0-
12	16554	X	13963	-0-	-2591	-0-	13963	3			N	-0-					-0-
01	15717	X	13916	-0-	-1801	-0-	13916	3			N	-0-					-0-
02	13888	X	11238	-0-	-2650	-0-	11238	3			N	-0-					-0-
03	15252	X	12501	-0-	-2751	-0-	12501	3			N	-0-					-0-

CGU 8 WELL #: 51HH RRCID -> 263440 COMPL. DATE 12/17/2011 TOTAL DEPTH 10579 PERF.11041 - 13861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16027	X	10628	-0-	-5399	-0-	10628	3			N	-0-					-0-
11	14490	X	10336	-0-	-4154	-0-	10336	3			N	-0-					-0-
12	14353	X	10726	-0-	-3627	-0-	10726	3			N	-0-					-0-
01	13051	X	10604	-0-	-2447	-0-	10604	3			N	-0-					-0-
02	10864	X	9112	-0-	-1752	-0-	9112	3			N	-0-					-0-
03	10726	X	9679	-0-	-1047	-0-	9679	3			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 8 WELL #: 54HH RRCID -> 263457 COMPL. DATE 12/29/2011 TOTAL DEPTH 10593 PERF.11053 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19964	X	17759	-0-	-2205	-0-	17759	3			N	-0-					-0-
11	18300	X	17426	-0-	-874	-0-	17426	3			N	-0-					-0-
12	20574	X	20574	-0-	-0-	-0-	20574	3			N	-0-					-0-
01	18042	X	15840	-0-	-2202	-0-	15840	3			N	-0-					-0-
02	16268	X	12981	-0-	-3287	-0-	12981	3			N	-0-					-0-
03	20584	X	14392	-0-	-6192	-0-	14392	3			N	-0-					-0-

CGU 8 WELL #: 55HH RRCID -> 263458 COMPL. DATE 12/29/2011 TOTAL DEPTH 10508 PERF.10872 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36270	X	23366	-0-	-12904	-0-	23366	3			N	-0-					-0-
11	33210	X	9935	-0-	-23275	-0-	9935	3			N	-0-					-0-
12	31589	X	13937	-0-	-17652	-0-	13937	3			N	-0-					-0-
01	30039	X	22736	-0-	-7303	-0-	22736	3			N	-0-					-0-
02	26068	X	19088	-0-	-6980	-0-	19088	3			N	-0-					-0-
03	23374	X	19799	-0-	-3575	-0-	19799	3			N	-0-					-0-

CGU 8 WELL #: 53HH RRCID -> 263555 COMPL. DATE 12/19/2011 TOTAL DEPTH 10526 PERF.10918 - 14659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19375	X	14357	-0-	-5018	-0-	14357	3			N	-0-					-0-
11	18690	X	14962	-0-	-3728	-0-	14962	3			N	-0-					-0-
12	17050	X	14184	-0-	-2866	-0-	14184	3			N	-0-					-0-
01	15934	X	13226	-0-	-2708	-0-	13226	3			N	-0-					-0-
02	14392	X	10777	-0-	-3615	-0-	10777	3			N	-0-					-0-
03	15469	X	5169	-0-	-10300	-0-	5169	3			N	-0-					-0-

CGU 8 WELL #: 52HH RRCID -> 263994 COMPL. DATE 12/19/2011 TOTAL DEPTH 10611 PERF.11087 - 14564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	12026	-0-	-3164	-0-	12026	3			N	-0-					-0-
11	15510	X	13233	-0-	-2277	-0-	13233	3			N	-0-					-0-
12	16027	X	11461	-0-	-4566	-0-	11461	3			N	-0-					-0-
01	16027	X	9152	-0-	-6875	-0-	9152	3			N	-0-					-0-
02	12348	X	5088	-0-	-7260	-0-	5088	3			N	-0-					-0-
03	13671	X	1924	-0-	-11747	-0-	1924	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 30HH RRCID -> 263999 COMPL. DATE 01/30/2012 TOTAL DEPTH 11535 PERF.11802 - 15967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25327	X	15482	-0-	-9845	-0-	15482	3			Y	-0-					-0-
11	24510	X	9055	-0-	-15455	-0-	9055	3			Y	-0-					-0-
12	23622	X	23307	-0-	-315	-0-	23307	3			Y	-0-					-0-
01	20733	X	20733	-0-	-0-	-0-	20733	3			Y	-0-					-0-
02	18200	X	17871	-0-	-329	-0-	17871	3			Y	-0-					-0-
03	23312	X	18618	-0-	-4694	-0-	18618	3			Y	-0-					-0-

CGU 18 WELL #: 52HH RRCID -> 265008 COMPL. DATE 03/25/2012 TOTAL DEPTH 10647 PERF.10908 - 15137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24481	X	24481	-0-	-0-	-0-	24481	3			Y	-0-					-0-
11	19478	X	19478	-0-	-0-	-0-	19478	3			Y	-0-					-0-
12	20522	X	20179	-0-	-343	-0-	20179	3			Y	-0-					-0-
01	20522	X	19405	-0-	-1117	-0-	19405	3			Y	-0-					-0-
02	18984	X	16186	-0-	-2798	-0-	16186	3			Y	-0-					-0-
03	21018	X	16004	-0-	-5014	-0-	16004	3			Y	-0-					-0-

LETOURNEAU ET AL 5 WELL #: 24HH RRCID -> 265011 COMPL. DATE 02/13/2012 TOTAL DEPTH 11440 PERF.11705 - 16670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24583	X	22019	-0-	-2564	-0-	22019	3			N	-0-					-0-
11	24660	X	20236	-0-	-4424	-0-	20236	3			N	-0-					-0-
12	25482	X	23062	-0-	-2420	-0-	23062	3			N	-0-					-0-
01	25482	X	22342	-0-	-3140	-0-	22342	3			N	-0-					-0-
02	22540	X	18692	-0-	-3848	-0-	18692	3			N	-0-					-0-
03	23064	X	20123	-0-	-2941	-0-	20123	3			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 18 WELL #: 53HH RRCID -> 265641 COMPL. DATE 03/25/2012 TOTAL DEPTH 10529 PERF.10813 - 14970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19344	X	15774	-0-	-3570	-0-	15774	3			Y	-0-					-0-
11	17370	X	14529	-0-	-2841	-0-	14529	3			Y	-0-					-0-
12	17949	X	17317	-0-	-632	-0-	17317	3			Y	-0-					-0-
01	17081	X	16700	-0-	-381	-0-	16700	3			Y	-0-					-0-
02	15875	X	15875	-0-	-0-	-0-	15875	3			Y	-0-					-0-
*03	17103	X	17103	-0-	-0-	-0-	17103	3			Y	-0-					-0-

LETOURNEAU GU 3 WELL #: 26HH RRCID -> 265832 COMPL. DATE 03/03/2012 TOTAL DEPTH 11448 PERF.11780 - 15741

10	16616	X	11320	-0-	-5296	-0-	11320	3			N	-0-					-0-
11	19545	X	19545	-0-	-0-	-0-	19545	3			N	-0-					-0-
12	15187	X	15187	-0-	-0-	-0-	15187	3			N	-0-					-0-
01	14942	X	14199	-0-	-743	-0-	14199	3			N	-0-					-0-
02	18256	X	12912	-0-	-5344	-0-	12912	3			N	-0-					-0-
03	20212	X	16826	-0-	-3386	-0-	16826	3			N	-0-					-0-

CGU 8 WELL #: 56HH RRCID -> 265853 COMPL. DATE 12/29/2011 TOTAL DEPTH 10818 PERF. 0 - 15611

10	33945	X	27837	-0-	-6108	-0-	27837	3			N	-0-					-0-
11	31942	X	31942	-0-	-0-	-0-	31942	3			N	-0-					-0-
12	30907	X	28468	-0-	-2439	-0-	28468	3			N	-0-					-0-
01	29667	X	25524	-0-	-4143	-0-	25524	3			N	-0-					-0-
02	29820	X	21258	-0-	-8562	-0-	21258	3			N	-0-					-0-
03	33015	X	22967	-0-	-10048	-0-	22967	3			N	-0-					-0-

CGU 8 WELL #: 58HH RRCID -> 265854 COMPL. DATE 12/16/2011 TOTAL DEPTH 11099 PERF.11061 - 13822

10	13175	X	8650	-0-	-4525	-0-	8650	3			N	-0-					-0-
11	12060	X	6119	-0-	-5941	-0-	6119	3			N	-0-					-0-
12	11532	X	9087	-0-	-2445	-0-	9087	3			N	-0-					-0-
01	11532	X	7502	-0-	-4030	-0-	7502	3			N	-0-					-0-
02	10635	X	10635	-0-	-0-	-0-	10635	3			N	-0-					-0-
*03	10031	X	10031	-0-	-0-	-0-	10031	3			N	-0-					-0-

CGU 12 WELL #: 52HH RRCID -> 265855 COMPL. DATE 01/15/2012 TOTAL DEPTH 10651 PERF.10990 - 14791

10	36394	X	29584	-0-	-6810	-0-	29584	3			N	-0-					-0-
11	32010	X	26714	-0-	-5296	-0-	26714	3			N	-0-					-0-
12	30814	X	26725	-0-	-4089	-0-	26725	3			N	-0-					-0-
01	29574	X	26787	-0-	-2787	-0-	26787	3			N	-0-					-0-
02	26712	X	22755	-0-	-3957	-0-	22755	3			N	-0-					-0-
03	29574	X	26794	-0-	-2780	-0-	26794	3			N	-0-					-0-

CGU 18 WELL #: 51HH RRCID -> 265884 COMPL. DATE 03/21/2012 TOTAL DEPTH 10598 PERF.10853 - 15094

10	25104	X	25104	-0-	-0-	-0-	25104	3			Y	-0-					-0-
11	18780	X	18120	-0-	-660	-0-	18120	3			Y	-0-					-0-
12	19406	X	18845	-0-	-561	-0-	18845	3			Y	-0-					-0-
01	20925	X	18400	-0-	-2525	-0-	18400	3			Y	-0-					-0-
02	16436	X	15285	-0-	-1151	-0-	15285	3			Y	-0-					-0-
03	18197	X	17286	-0-	-911	-0-	17286	3			Y	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 18HH RRCID -> 265933 COMPL. DATE 05/24/2012 TOTAL DEPTH 11625 PERF.11910 - 18297

10	31031	X	18872	-0-	-12159	-0-	18872	3			Y	-0-					-0-
11	26340	X	22485	-0-	-3855	-0-	22485	3			Y	-0-					-0-
12	27218	X	11812	-0-	-15406	-0-	11812	3			Y	-0-					-0-
01	36235	X	36235	-0-	-0-	-0-	36235	3			Y	-0-					-0-
02	20468	X	20186	-0-	-282	-0-	20186	3			Y	-0-					-0-
*03	24312	X	24312	-0-	-0-	-0-	24312	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 10 WELL #: 51HH RRCID -> 265936 COMPL. DATE 04/21/2012 TOTAL DEPTH 10647 PERF.10843 - 16061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44051	X	39679	-0-	-4372	-0-	39679	3			Y	-0-					-0-
11	40860	X	36992	-0-	-3868	-0-	36992	3			Y	-0-					-0-
12	39866	X	36061	-0-	-3805	-0-	36061	3			Y	-0-					-0-
01	39680	X	34969	-0-	-4711	-0-	34969	3			Y	-0-					-0-
02	35840	X	31189	-0-	-4651	-0-	31189	3			Y	-0-					-0-
03	39680	X	32938	-0-	-6742	-0-	32938	3			Y	-0-					-0-

CGU 9 WELL #: 52HH RRCID -> 265955 COMPL. DATE 04/04/2012 TOTAL DEPTH 10561 PERF.10797 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18476	X	15358	-0-	-3118	-0-	15358	3			Y	-0-					-0-
11	17190	X	14133	-0-	-3057	-0-	14133	3			Y	-0-					-0-
12	18781	X	18781	-0-	-0-	-0-	18781	3			Y	-0-					-0-
01	18506	X	18506	-0-	-0-	-0-	18506	3			Y	-0-					-0-
02	15237	X	15237	-0-	-0-	-0-	15237	3			Y	-0-					-0-
*03	17270	X	17270	-0-	-0-	-0-	17270	3			Y	-0-					-0-

CGU 9 WELL #: 53HH RRCID -> 265956 COMPL. DATE 04/04/2012 TOTAL DEPTH 10623 PERF.10840 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	11952	-0-	-3672	-0-	11952	3			Y	-0-					-0-
11	14790	X	11236	-0-	-3554	-0-	11236	3			Y	-0-					-0-
12	14322	X	14137	-0-	-185	-0-	14137	3			Y	-0-					-0-
01	13485	X	13366	-0-	-119	-0-	13366	3			Y	-0-					-0-
02	11312	X	11312	-0-	-0-	-0-	11312	3			Y	-0-					-0-
03	12431	X	12329	-0-	-102	-0-	12329	3			Y	-0-					-0-

CGU 10 WELL #: 52HH RRCID -> 265972 COMPL. DATE 04/21/2012 TOTAL DEPTH 10530 PERF.10762 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38161	X	25525	-0-	-12636	-0-	25525	3			Y	-0-					-0-
11	33570	X	24281	-0-	-9289	-0-	24281	3			Y	-0-					-0-
12	32705	X	23798	-0-	-8907	-0-	23798	3			Y	-0-					-0-
01	28861	X	22621	-0-	-6240	-0-	22621	3			Y	-0-					-0-
02	24724	X	19485	-0-	-5239	-0-	19485	3			Y	-0-					-0-
03	25513	X	20997	-0-	-4516	-0-	20997	3			Y	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 27HH RRCID -> 266728 COMPL. DATE 05/26/2012 TOTAL DEPTH 11490 PERF.11742 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38843	X	31636	-0-	-7207	-0-	31636	3			Y	-0-					-0-
11	37590	X	14296	-0-	-23294	-0-	14296	3			Y	-0-					-0-
12	37727	X	-0-	-0-	-37727	-0-					Y	-0-					-0-
01	33573	X	31571	-0-	-2002	-0-	31571	3			Y	-0-					-0-
02	29792	X	24480	-0-	-5312	-0-	24480	3			Y	-0-					-0-
03	31651	X	27904	-0-	-3747	-0-	27904	3			Y	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 51HH RRCID -> 266917 COMPL. DATE 01/30/2012 TOTAL DEPTH 11535 PERF.11802 - 15967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14167	X	8888	-0-	-5279	-0-	8888	3			Y	-0-					-0-
11	13380	X	12664	-0-	-716	-0-	12664	3			Y	-0-					-0-
12	28167	X	28167	-0-	-0-	-0-	28167	3			Y	-0-					-0-
01	25965	X	25965	-0-	-0-	-0-	25965	3			Y	-0-					-0-
02	23382	X	23382	-0-	-0-	-0-	23382	3			Y	-0-					-0-
*03	21099	X	21099	-0-	-0-	-0-	21099	3			Y	-0-					-0-

CGU 10 WELL #: 54HH RRCID -> 267044 COMPL. DATE 06/06/2012 TOTAL DEPTH 10525 PERF.10804 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33046	X	25514	-0-	-7532	-0-	25514	3			Y	-0-					-0-
11	28290	X	23835	-0-	-4455	-0-	23835	3			Y	-0-					-0-
12	27590	X	22904	-0-	-4686	-0-	22904	3			Y	-0-					-0-
01	26071	X	23154	-0-	-2917	-0-	23154	3			Y	-0-					-0-
02	23520	X	19908	-0-	-3612	-0-	19908	3			Y	-0-					-0-
03	25513	X	20126	-0-	-5387	-0-	20126	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 8 WELL #: 57HH RRCID -> 267164 COMPL. DATE 06/03/2012 TOTAL DEPTH 10531 PERF.10763 - 14848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19840	X	19397	-0-	-443	-0-	19397	3			N	-0-					-0-
11	17580	X	8228	-0-	-9352	-0-	8228	3			N	-0-					-0-
12	18166	X	18079	-0-	-87	-0-	18079	3			N	-0-					-0-
01	19406	X	17026	-0-	-2380	-0-	17026	3			N	-0-					-0-
02	17528	X	14182	-0-	-3346	-0-	14182	3			N	-0-					-0-
03	19406	X	15367	-0-	-4039	-0-	15367	3			N	-0-					-0-

CGU 9 WELL #: 56HH RRCID -> 267267 COMPL. DATE 09/20/2012 TOTAL DEPTH 10545 PERF.10791 - 16104

10	27528	X	22214	-0-	-5314	-0-	22214	3			Y	-0-					-0-
11	38918	X	38918	-0-	-0-	-0-	38918	3			Y	-0-					-0-
12	34163	X	34163	-0-	-0-	-0-	34163	3			Y	-0-					-0-
01	25823	X	23680	-0-	-2143	-0-	23680	3			Y	-0-					-0-
02	24276	X	19153	-0-	-5123	-0-	19153	3			Y	-0-					-0-
03	26877	X	20004	-0-	-6873	-0-	20004	3			Y	-0-					-0-

KYLE, J. R. -A- WELL #: 51HH RRCID -> 267380 COMPL. DATE 08/04/2012 TOTAL DEPTH 10582 PERF.10920 - 16066

10	27559	X	23085	-0-	-4474	-0-	23085	3			Y	-0-					-0-
11	26070	X	20693	-0-	-5377	-0-	20693	3			Y	-0-					-0-
12	25358	X	24615	-0-	-743	-0-	24615	3			Y	-0-					-0-
01	24070	X	24070	-0-	-0-	-0-	24070	3			Y	-0-					-0-
02	21224	X	20547	-0-	-677	-0-	20547	3			Y	-0-					-0-
03	23560	X	21368	-0-	-2192	-0-	21368	3			Y	-0-					-0-

CGU 10 WELL #: 53HH RRCID -> 267415 COMPL. DATE 06/06/2012 TOTAL DEPTH 10629 PERF.10915 - 17266

10	46779	X	41333	-0-	-5446	-0-	41333	3			Y	-0-					-0-
11	42660	X	36687	-0-	-5973	-0-	36687	3			Y	-0-					-0-
12	43493	X	36080	-0-	-7413	-0-	36080	3			Y	-0-					-0-
01	43493	X	34939	-0-	-8554	-0-	34939	3			Y	-0-					-0-
02	39088	X	29834	-0-	-9254	-0-	29834	3			Y	-0-					-0-
03	41323	X	30859	-0-	-10464	-0-	30859	3			Y	-0-					-0-

KYLE, J. R. -A- WELL #: 53HH RRCID -> 267416 COMPL. DATE 08/03/2012 TOTAL DEPTH 10607 PERF.10867 - 17391

10	18817	X	14693	-0-	-4124	-0-	14693	3			Y	-0-					-0-
11	17670	X	14056	-0-	-3614	-0-	14056	3			Y	-0-					-0-
12	17639	X	14705	-0-	-2934	-0-	14705	3			Y	-0-					-0-
01	16461	X	16387	-0-	-74	-0-	16387	3			Y	-0-					-0-
02	14224	X	13338	-0-	-886	-0-	13338	3			Y	-0-					-0-
03	14694	X	14275	-0-	-419	-0-	14275	3			Y	-0-					-0-

KYLE, J. R. -A- WELL #: 15HH RRCID -> 267417 COMPL. DATE 08/10/2012 TOTAL DEPTH 10561 PERF.10814 - 17254

10	38564	X	30632	-0-	-7932	-0-	30632	3			Y	-0-					-0-
11	34410	X	28987	-0-	-5423	-0-	28987	3			Y	-0-					-0-
12	34534	X	29587	-0-	-4947	-0-	29587	3			Y	-0-					-0-
01	33108	X	32016	-0-	-1092	-0-	32016	3			Y	-0-					-0-
02	29022	X	29022	-0-	-0-	-0-	29022	3			Y	-0-					-0-
03	30628	X	28995	-0-	-1633	-0-	28995	3			Y	-0-					-0-

KYLE, J. R. -A- WELL #: 52HH RRCID -> 267419 COMPL. DATE 08/07/2012 TOTAL DEPTH 10496 PERF.10788 - 17282

10	33480	X	26984	-0-	-6496	-0-	26984	3			Y	-0-					-0-
11	31170	X	24719	-0-	-6451	-0-	24719	3			Y	-0-					-0-
12	30814	X	25450	-0-	-5364	-0-	25450	3			Y	-0-					-0-
01	29016	X	27773	-0-	-1243	-0-	27773	3			Y	-0-					-0-
02	25511	X	25511	-0-	-0-	-0-	25511	3			Y	-0-					-0-
03	26970	X	26461	-0-	-509	-0-	26461	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 9 WELL #: 51HH RRCID -> 267423 COMPL. DATE 03/24/2012 TOTAL DEPTH 10663 PERF.10943 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18901	X	18901	-0-	-0-	-0-	18901	3			Y	-0-					-0-
11	17640	X	17319	-0-	-321	-0-	17319	3			Y	-0-					-0-
12	20210	X	20210	-0-	-0-	-0-	20210	3			Y	-0-					-0-
01	19459	X	19459	-0-	-0-	-0-	19459	3			Y	-0-					-0-
02	16856	X	15965	-0-	-891	-0-	15965	3			Y	-0-					-0-
03	18662	X	17608	-0-	-1054	-0-	17608	3			Y	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 53HH RRCID -> 267449 COMPL. DATE 10/19/2012 TOTAL DEPTH 10456 PERF.10607 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55862	X	39618	-0-	-16244	-0-	39618	3			Y	-0-					-0-
11	51750	X	36026	-0-	-15724	-0-	36026	3			Y	-0-					-0-
12	51429	X	36371	-0-	-15058	-0-	36371	3			Y	-0-					-0-
01	48453	X	40946	-0-	-7507	-0-	40946	3			Y	-0-					-0-
02	37793	X	37793	-0-	-0-	-0-	37793	3			Y	-0-					-0-
03	39618	X	39007	-0-	-611	-0-	39007	3			Y	-0-					-0-

KYLE, J. R. -A- WELL #: 16HH RRCID -> 267494 COMPL. DATE 08/04/2012 TOTAL DEPTH 10482 PERF.10765 - 15965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29140	X	24608	-0-	-4532	-0-	24608	3			Y	-0-					-0-
11	27210	X	21952	-0-	-5258	-0-	21952	3			Y	-0-					-0-
12	26815	X	25330	-0-	-1485	-0-	25330	3			Y	-0-					-0-
01	26372	X	26372	-0-	-0-	-0-	26372	3			Y	-0-					-0-
02	22232	X	21587	-0-	-645	-0-	21587	3			Y	-0-					-0-
03	25327	X	22552	-0-	-2775	-0-	22552	3			Y	-0-					-0-

CGU 14 WELL #: 52HH RRCID -> 267683 COMPL. DATE 08/27/2012 TOTAL DEPTH 10513 PERF.10941 - 16415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44578	X	34387	-0-	-10191	-0-	34387	3			Y	-0-					-0-
11	38850	X	31306	-0-	-7544	-0-	31306	3			Y	-0-					-0-
12	38905	X	30793	-0-	-8112	-0-	30793	3			Y	-0-					-0-
01	36921	X	29558	-0-	-7363	-0-	29558	3			Y	-0-					-0-
02	31052	X	24884	-0-	-6168	-0-	24884	3			Y	-0-					-0-
03	34379	X	27121	-0-	-7258	-0-	27121	3			Y	-0-					-0-

CGU 18 WELL #: 55HH RRCID -> 267685 COMPL. DATE 11/17/2012 TOTAL DEPTH 10637 PERF.10902 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51367	X	33659	-0-	-17708	-0-	33659	3			Y	-0-					-0-
11	45990	X	38704	-0-	-7286	-0-	38704	3			Y	-0-					-0-
12	44175	X	43020	-0-	-1155	-0-	43020	3			Y	-0-					-0-
01	39835	X	38505	-0-	-1330	-0-	38505	3			Y	-0-					-0-
02	33572	X	33310	-0-	-262	-0-	33310	3			Y	-0-					-0-
*03	39253	X	39253	-0-	-0-	-0-	39253	3			Y	-0-					-0-

CGU 9 WELL #: 55HH RRCID -> 267686 COMPL. DATE 11/17/2012 TOTAL DEPTH 10667 PERF.10980 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29326	X	22438	-0-	-6888	-0-	22438	3			Y	-0-					-0-
11	24960	X	21874	-0-	-3086	-0-	21874	3			Y	-0-					-0-
12	25373	X	25373	-0-	-0-	-0-	25373	3			Y	-0-					-0-
01	24118	X	23424	-0-	-694	-0-	23424	3			Y	-0-					-0-
02	20804	X	19167	-0-	-1637	-0-	19167	3			Y	-0-					-0-
03	23033	X	20106	-0-	-2927	-0-	20106	3			Y	-0-					-0-

CGU 17 WELL #: 51HH RRCID -> 267719 COMPL. DATE 10/20/2012 TOTAL DEPTH 10511 PERF.11496 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69409	X	49489	-0-	-19920	-0-	49489	3			Y	-0-					-0-
11	67170	X	43536	-0-	-23634	-0-	43536	3			Y	-0-					-0-
12	69409	X	40015	-0-	-29394	-0-	40015	3			Y	-0-					-0-
01	50871	X	39610	-0-	-11261	-0-	39610	3			Y	-0-					-0-
02	44324	X	34800	-0-	-9524	-0-	34800	3			Y	-0-					-0-
03	49073	X	36397	-0-	-12676	-0-	36397	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 23 WELL #: 53HH RRCID -> 267750 COMPL. DATE 10/30/2012 TOTAL DEPTH 10627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31062	X	22118	-0-	-8944	-0-	22118	3			Y	-0-					-0-
11	30060	X	21056	-0-	-9004	-0-	21056	3			Y	-0-					-0-
12	29636	X	19827	-0-	-9809	-0-	19827	3			Y	-0-					-0-
01	26133	X	19291	-0-	-6842	-0-	19291	3			Y	-0-					-0-
02	19964	X	15899	-0-	-4065	-0-	15899	3			Y	-0-					-0-
03	22103	X	18885	-0-	-3218	-0-	18885	3			Y	-0-					-0-

CGU 6 WELL #: 52HH RRCID -> 267782 COMPL. DATE 02/04/2013 TOTAL DEPTH 10608 PERF.10892 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82770	X	65879	-0-	-16891	-0-	65879	3			Y	-0-					-0-
11	74910	X	60190	-0-	-14720	-0-	60190	3			Y	-0-					-0-
12	75082	X	59033	-0-	-16049	-0-	59033	3			Y	-0-					-0-
01	74834	X	56903	-0-	-17931	-0-	56903	3			Y	-0-					-0-
02	61320	X	43985	-0-	-17335	-0-	43985	3			Y	-0-					-0-
03	65875	X	53043	-0-	-12832	-0-	53043	3			Y	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 51HH RRCID -> 267829 COMPL. DATE 10/19/2012 TOTAL DEPTH 10420 PERF.10724 - 15773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39308	X	25109	-0-	-14199	-0-	25109	3			Y	-0-					-0-
11	36420	X	22533	-0-	-13887	-0-	22533	3			Y	-0-					-0-
12	35929	X	23923	-0-	-12006	-0-	23923	3			Y	-0-					-0-
01	33573	X	26870	-0-	-6703	-0-	26870	3			Y	-0-					-0-
02	26755	X	26755	-0-	-0-	-0-	26755	3			Y	-0-					-0-
*03	27722	X	27722	-0-	-0-	-0-	27722	3			Y	-0-					-0-

CGU 23 WELL #: 54HH RRCID -> 267861 COMPL. DATE 10/30/2012 TOTAL DEPTH 10741 PERF.10934 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27249	X	25558	-0-	-1691	-0-	25558	3			Y	-0-					-0-
11	26370	X	22692	-0-	-3678	-0-	22692	3			Y	-0-					-0-
12	24893	X	23361	-0-	-1532	-0-	23361	3			Y	-0-					-0-
01	25544	X	21345	-0-	-4199	-0-	21345	3			Y	-0-					-0-
02	23072	X	20130	-0-	-2942	-0-	20130	3			Y	-0-					-0-
03	25544	X	19413	-0-	-6131	-0-	19413	3			Y	-0-					-0-

CGU 6 WELL #: 51HH RRCID -> 267901 COMPL. DATE 09/22/2012 TOTAL DEPTH 10587 PERF.10801 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68944	X	55952	-0-	-12992	-0-	55952	3			Y	-0-					-0-
11	62190	X	51818	-0-	-10372	-0-	51818	3			Y	-0-					-0-
12	59675	X	49316	-0-	-10359	-0-	49316	3			Y	-0-					-0-
01	58156	X	52760	-0-	-5396	-0-	52760	3			Y	-0-					-0-
02	51604	X	47195	-0-	-4409	-0-	47195	3			Y	-0-					-0-
*03	68851	X	68851	-0-	-0-	-0-	68851	3			Y	-0-					-0-

CGU 14 WELL #: 51HH RRCID -> 267902 COMPL. DATE 08/28/2012 TOTAL DEPTH 10649 PERF.11298 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37293	X	31342	-0-	-5951	-0-	31342	3			Y	-0-					-0-
11	36090	X	34770	-0-	-1320	-0-	34770	3			Y	-0-					-0-
12	37293	X	34313	-0-	-2980	-0-	34313	3			Y	-0-					-0-
01	37107	X	32464	-0-	-4643	-0-	32464	3			Y	-0-					-0-
02	32452	X	28053	-0-	-4399	-0-	28053	3			Y	-0-					-0-
03	35929	X	30089	-0-	-5840	-0-	30089	3			Y	-0-					-0-

CGU 9 WELL #: 54HH RRCID -> 267914 COMPL. DATE 11/17/2012 TOTAL DEPTH 10578 PERF.11012 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30287	X	20545	-0-	-9742	-0-	20545	3			Y	-0-					-0-
11	27660	X	21319	-0-	-6341	-0-	21319	3			Y	-0-					-0-
12	26567	X	25964	-0-	-603	-0-	25964	3			Y	-0-					-0-
01	25004	X	25004	-0-	-0-	-0-	25004	3			Y	-0-					-0-
02	20290	X	20290	-0-	-0-	-0-	20290	3			Y	-0-					-0-
*03	22752	X	22752	-0-	-0-	-0-	22752	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 18 WELL #: 54HH RRCID -> 267918 COMPL. DATE 11/17/2012 TOTAL DEPTH 10542 PERF.10747 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43989	X	33660	-0-	-10329	-0-	33660	3			Y	-0-					-0-
11	38640	X	30272	-0-	-8368	-0-	30272	3			Y	-0-					-0-
12	37200	X	31665	-0-	-5535	-0-	31665	3			Y	-0-					-0-
01	35433	X	28585	-0-	-6848	-0-	28585	3			Y	-0-					-0-
02	31388	X	22483	-0-	-8905	-0-	22483	3			Y	-0-					-0-
03	33666	X	29424	-0-	-4242	-0-	29424	3			Y	-0-					-0-

CGU 6 WELL #: 53HH RRCID -> 267953 COMPL. DATE 02/04/2013 TOTAL DEPTH 10472 PERF.10776 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68696	X	49997	-0-	-18699	-0-	49997	3			Y	-0-					-0-
11	61860	X	45949	-0-	-15911	-0-	45949	3			Y	-0-					-0-
12	58528	X	45371	-0-	-13157	-0-	45371	3			Y	-0-					-0-
01	57319	X	42469	-0-	-14850	-0-	42469	3			Y	-0-					-0-
02	47180	X	36088	-0-	-11092	-0-	36088	3			Y	-0-					-0-
03	50003	X	42415	-0-	-7588	-0-	42415	3			Y	-0-					-0-

CGU 6 WELL #: 54HH RRCID -> 267955 COMPL. DATE 02/04/2013 TOTAL DEPTH 10586 PERF.10881 - 17338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79856	X	63464	-0-	-16392	-0-	63464	3			Y	-0-					-0-
11	77280	X	56317	-0-	-20963	-0-	56317	3			Y	-0-					-0-
12	79856	X	56931	-0-	-22925	-0-	56931	3			Y	-0-					-0-
01	75299	X	54871	-0-	-20428	-0-	54871	3			Y	-0-					-0-
02	60704	X	47554	-0-	-13150	-0-	47554	3			Y	-0-					-0-
03	63457	X	51231	-0-	-12226	-0-	51231	3			Y	-0-					-0-

CGU 6 WELL #: 55HH RRCID -> 267960 COMPL. DATE 09/22/2012 TOTAL DEPTH 10612 PERF.10817 - 15891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61876	X	50446	-0-	-11430	-0-	50446	3			Y	-0-					-0-
11	56490	X	43753	-0-	-12737	-0-	43753	3			Y	-0-					-0-
12	54963	X	41574	-0-	-13389	-0-	41574	3			Y	-0-					-0-
01	54963	X	10994	-0-	-43969	-0-	10994	3			Y	-0-					-0-
02	47320	X	4925	-0-	-42395	-0-	4925	3			Y	-0-					-0-
*03	55515	X	55515	-0-	-0-	-0-	55515	3			Y	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 52HH RRCID -> 268142 COMPL. DATE 10/20/2012 TOTAL DEPTH 10537 PERF.10633 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57443	X	45479	-0-	-11964	-0-	45479	3			Y	-0-					-0-
11	53550	X	40232	-0-	-13318	-0-	40232	3			Y	-0-					-0-
12	52948	X	42307	-0-	-10641	-0-	42307	3			Y	-0-					-0-
01	49693	X	46161	-0-	-3532	-0-	46161	3			Y	-0-					-0-
02	40768	X	39015	-0-	-1753	-0-	39015	3			Y	-0-					-0-
03	45136	X	40557	-0-	-4579	-0-	40557	3			Y	-0-					-0-

PRIESTLY HOLMES UNIT WELL #: 51HH RRCID -> 268255 COMPL. DATE 10/01/2012 TOTAL DEPTH 10476 PERF.10678 - 15023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30504	X	24460	-0-	-6044	-0-	24460	3			Y	-0-					-0-
11	28080	X	22951	-0-	-5129	-0-	22951	3			Y	-0-					-0-
12	27745	X	22568	-0-	-5177	-0-	22568	3			Y	-0-					-0-
01	26536	X	22305	-0-	-4231	-0-	22305	3			Y	-0-					-0-
02	22708	X	19228	-0-	-3480	-0-	19228	3			Y	-0-					-0-
03	24459	X	20517	-0-	-3942	-0-	20517	3			Y	-0-					-0-

CGU 16 WELL #: 52HH RRCID -> 268278 COMPL. DATE 10/20/2012 TOTAL DEPTH 10679 PERF.10841 - 15466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64542	X	48037	-0-	-16505	-0-	48037	3			Y	-0-					-0-
11	57450	X	43308	-0-	-14142	-0-	43308	3			Y	-0-					-0-
12	57877	X	44704	-0-	-13173	-0-	44704	3			Y	-0-					-0-
01	53382	X	42170	-0-	-11212	-0-	42170	3			Y	-0-					-0-
02	45668	X	34802	-0-	-10866	-0-	34802	3			Y	-0-					-0-
03	48050	X	38501	-0-	-9549	-0-	38501	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HOLMES, PRIESTLY UNIT WELL #: 52HH RRCID -> 268279 COMPL. DATE 09/30/2012 TOTAL DEPTH 10553 PERF.10678 - 15023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21855	X	17891	-0-	-3964	-0-	17891	3			Y	-0-					-0-
11	20910	X	16554	-0-	-4356	-0-	16554	3			Y	-0-					-0-
12	20739	X	16285	-0-	-4454	-0-	16285	3			Y	-0-					-0-
01	19747	X	15911	-0-	-3836	-0-	15911	3			Y	-0-					-0-
02	16660	X	13962	-0-	-2698	-0-	13962	3			Y	-0-					-0-
03	17887	X	14829	-0-	-3058	-0-	14829	3			Y	-0-					-0-

CGU 19 WELL #: 53HH RRCID -> 268281 COMPL. DATE 01/24/2013 TOTAL DEPTH 10657 PERF.10961 - 16198

10	63581	X	39096	-0-	-24485	-0-	39096	3			Y	-0-					-0-
11	61350	X	43486	-0-	-17864	-0-	43486	3			Y	-0-					-0-
12	48701	X	42509	-0-	-6192	-0-	42509	3			Y	-0-					-0-
01	43989	X	41597	-0-	-2392	-0-	41597	3			Y	-0-					-0-
02	40600	X	35451	-0-	-5149	-0-	35451	3			Y	-0-					-0-
03	44950	X	38175	-0-	-6775	-0-	38175	3			Y	-0-					-0-

CGU 23 WELL #: 52HH RRCID -> 268282 COMPL. DATE 10/26/2012 TOTAL DEPTH 10749 PERF.11020 - 15880

10	39339	X	26222	-0-	-13117	-0-	26222	3			Y	-0-					-0-
11	38070	X	21442	-0-	-16628	-0-	21442	3			Y	-0-					-0-
12	34100	X	24350	-0-	-9750	-0-	24350	3			Y	-0-					-0-
01	32271	X	27458	-0-	-4813	-0-	27458	3			Y	-0-					-0-
02	20048	X	20048	-0-	-0-	-0-	20048	3			Y	-0-					-0-
03	19251	X	13404	-0-	-5847	-0-	13404	3			Y	-0-					-0-

CGU 19 WELL #: 52HH RRCID -> 268284 COMPL. DATE 01/24/2013 TOTAL DEPTH 10535 PERF.10744 - 15659

10	47616	X	33151	-0-	-14465	-0-	33151	3			Y	-0-					-0-
11	44370	X	30035	-0-	-14335	-0-	30035	3			Y	-0-					-0-
12	40951	X	31477	-0-	-9474	-0-	31477	3			Y	-0-					-0-
01	38068	X	31053	-0-	-7015	-0-	31053	3			Y	-0-					-0-
02	27916	X	24688	-0-	-3228	-0-	24688	3			Y	-0-					-0-
03	30907	X	26672	-0-	-4235	-0-	26672	3			Y	-0-					-0-

CGU 19 WELL #: 51HH RRCID -> 268338 COMPL. DATE 01/24/2013 TOTAL DEPTH 10638 PERF.10862 - 15699

10	52731	X	40660	-0-	-12071	-0-	40660	3			Y	-0-					-0-
11	49470	X	37532	-0-	-11938	-0-	37532	3			Y	-0-					-0-
12	46531	X	36531	-0-	-10000	-0-	36531	3			Y	-0-					-0-
01	44764	X	34739	-0-	-10025	-0-	34739	3			Y	-0-					-0-
02	32172	X	29873	-0-	-2299	-0-	29873	3			Y	-0-					-0-
03	35619	X	32569	-0-	-3050	-0-	32569	3			Y	-0-					-0-

CGU 17 WELL #: 52HH RRCID -> 268870 COMPL. DATE 01/30/2013 TOTAL DEPTH 10596 PERF.10965 - 16135

10	51894	X	40594	-0-	-11300	-0-	40594	3			Y	-0-					-0-
11	50220	X	37195	-0-	-13025	-0-	37195	3			Y	-0-					-0-
12	46841	X	37013	-0-	-9828	-0-	37013	3			Y	-0-					-0-
01	42625	X	33674	-0-	-8951	-0-	33674	3			Y	-0-					-0-
02	37744	X	30901	-0-	-6843	-0-	30901	3			Y	-0-					-0-
03	40579	X	35050	-0-	-5529	-0-	35050	3			Y	-0-					-0-

CGU 14 WELL #: 55HH RRCID -> 268873 COMPL. DATE 03/27/2013 TOTAL DEPTH 10582 PERF.10797 - 15401

10	73625	X	63840	-0-	-9785	-0-	63840	3			Y	-0-					-0-
11	66870	X	54985	-0-	-11885	-0-	54985	3			Y	-0-					-0-
12	73098	X	54937	-0-	-18161	-0-	54937	3			Y	-0-					-0-
01	73098	X	52832	-0-	-20266	-0-	52832	3			Y	-0-					-0-
02	66024	X	45731	-0-	-20293	-0-	45731	3			Y	-0-					-0-
03	63829	X	46695	-0-	-17134	-0-	46695	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 17 WELL #: 54HH RRCID -> 268924 COMPL. DATE 01/30/2013 TOTAL DEPTH 10588 PERF.10969 - 15704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40331	X	31636	-0-	-8695	-0-	31636	3			Y	-0-					-0-
11	39030	X	29832	-0-	-9198	-0-	29832	3			Y	-0-					-0-
12	37665	X	29544	-0-	-8121	-0-	29544	3			Y	-0-					-0-
01	34968	X	31090	-0-	-3878	-0-	31090	3			Y	-0-					-0-
02	29624	X	27126	-0-	-2498	-0-	27126	3			Y	-0-					-0-
03	31651	X	31569	-0-	-82	-0-	31569	3			Y	-0-					-0-

CGU 17 WELL #: 53HH RRCID -> 268925 COMPL. DATE 01/30/2013 TOTAL DEPTH 10522 PERF.10790 - 15946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51026	X	31698	-0-	-19328	-0-	31698	3			Y	-0-					-0-
11	44340	X	28736	-0-	-15604	-0-	28736	3			Y	-0-					-0-
12	40920	X	27199	-0-	-13721	-0-	27199	3			Y	-0-					-0-
01	37014	X	25562	-0-	-11452	-0-	25562	3			Y	-0-					-0-
02	30884	X	15909	-0-	-14975	-0-	15909	3			Y	-0-					-0-
03	31713	X	16968	-0-	-14745	-0-	16968	3			Y	-0-					-0-

CGU 20 WELL #: 51HH RRCID -> 269456 COMPL. DATE 04/09/2013 TOTAL DEPTH 10647 PERF.10976 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59675	X	41429	-0-	-18246	-0-	41429	3			Y	-0-					-0-
11	57750	X	36556	-0-	-21194	-0-	36556	3			Y	-0-					-0-
12	48763	X	35122	-0-	-13641	-0-	35122	3			Y	-0-					-0-
01	47957	X	34943	-0-	-13014	-0-	34943	3			Y	-0-					-0-
02	33712	X	30576	-0-	-3136	-0-	30576	3			Y	-0-					-0-
03	37324	X	14488	-0-	-22836	-0-	14488	3			Y	-0-					-0-

CGU 20 WELL #: 55HH RRCID -> 269460 COMPL. DATE 04/09/2013 TOTAL DEPTH 10587 PERF.10828 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44454	X	32699	-0-	-11755	-0-	32699	3			Y	-0-					-0-
11	39720	X	30838	-0-	-8882	-0-	30838	3			Y	-0-					-0-
12	37603	X	30895	-0-	-6708	-0-	30895	3			Y	-0-					-0-
01	35836	X	33167	-0-	-2669	-0-	33167	3			Y	-0-					-0-
02	29568	X	27066	-0-	-2502	-0-	27066	3			Y	-0-					-0-
03	32705	X	24794	-0-	-7911	-0-	24794	3			Y	-0-					-0-

CGU 20 WELL #: 56HH RRCID -> 269461 COMPL. DATE 04/09/2013 TOTAL DEPTH 10495 PERF.10702 - 14146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32705	X	16991	-0-	-15714	-0-	16991	3			Y	-0-					-0-
11	23850	X	16080	-0-	-7770	-0-	16080	3			Y	-0-					-0-
12	21235	X	16115	-0-	-5120	-0-	16115	3			Y	-0-					-0-
01	19251	X	15504	-0-	-3747	-0-	15504	3			Y	-0-					-0-
02	13412	X	13028	-0-	-384	-0-	13028	3			Y	-0-					-0-
03	14849	X	12225	-0-	-2624	-0-	12225	3			Y	-0-					-0-

CGU 20 WELL #: 57HH RRCID -> 269462 COMPL. DATE 04/09/2013 TOTAL DEPTH 10598 PERF.10823 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45136	X	38753	-0-	-6383	-0-	38753	3			Y	-0-					-0-
11	43680	X	35269	-0-	-8411	-0-	35269	3			Y	-0-					-0-
12	43896	X	33186	-0-	-10710	-0-	33186	3			Y	-0-					-0-
01	46683	X	46683	-0-	-0-	-0-	46683	3			Y	-0-					-0-
02	39565	X	39565	-0-	-0-	-0-	39565	3			Y	-0-					-0-
*03	42447	X	42447	-0-	-0-	-0-	42447	3			Y	-0-					-0-

CGU 20 WELL #: 52HH RRCID -> 269493 COMPL. DATE 04/09/2013 TOTAL DEPTH 10483 PERF.10884 - 15086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46593	X	31182	-0-	-15411	-0-	31182	3			Y	-0-					-0-
11	45090	X	28483	-0-	-16607	-0-	28483	3			Y	-0-					-0-
12	39029	X	27917	-0-	-11112	-0-	27917	3			Y	-0-					-0-
01	34999	X	27277	-0-	-7722	-0-	27277	3			Y	-0-					-0-
02	25088	X	12835	-0-	-12253	-0-	12835	3			Y	-0-					-0-
03	27776	X	21422	-0-	-6354	-0-	21422	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 14 WELL #: 56HH RRCID -> 269897 COMPL. DATE 03/27/2013 TOTAL DEPTH 10477 PERF.10723 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57939	X	42440	-0-	-15499	-0-	42440	3			Y	-0-					-0-
11	50910	X	38703	-0-	-12207	-0-	38703	3			Y	-0-					-0-
12	49259	X	38232	-0-	-11027	-0-	38232	3			Y	-0-					-0-
01	46562	X	35408	-0-	-11154	-0-	35408	3			Y	-0-					-0-
02	41748	X	32048	-0-	-9700	-0-	32048	3			Y	-0-					-0-
03	42439	X	31903	-0-	-10536	-0-	31903	3			Y	-0-					-0-

CGU 5 WELL #: 51HH RRCID -> 270296 COMPL. DATE 04/20/2013 TOTAL DEPTH 10544 PERF.10833 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50127	X	34760	-0-	-15367	-0-	34760	3			Y	-0-					-0-
11	46170	X	-0-	-0-	-46170	-0-					Y	-0-					-0-
12	43555	X	40737	-0-	-2818	-0-	40737	3			Y	-0-					-0-
01	41881	X	36614	-0-	-5267	-0-	36614	3			Y	-0-					-0-
02	32844	X	31904	-0-	-940	-0-	31904	3			Y	-0-					-0-
03	40734	X	35118	-0-	-5616	-0-	35118	3			Y	-0-					-0-

CGU 5 WELL #: 53HH RRCID -> 270318 COMPL. DATE 04/19/2013 TOTAL DEPTH 10537 PERF.10910 - 16701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62000	X	40176	-0-	-21824	-0-	40176	3			Y	-0-					-0-
11	55140	X	-0-	-0-	-55140	-0-					Y	-0-					-0-
12	52576	X	51623	-0-	-953	-0-	51623	3			Y	-0-					-0-
01	48515	X	46449	-0-	-2066	-0-	46449	3			Y	-0-					-0-
02	39816	X	33425	-0-	-6391	-0-	33425	3			Y	-0-					-0-
03	45012	X	33130	-0-	-11882	-0-	33130	3			Y	-0-					-0-

CGU 24 WELL #: 52HH RRCID -> 270454 COMPL. DATE 03/23/2013 TOTAL DEPTH 10678 PERF.10949 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35402	X	1637	-0-	-33765	-0-	1637	3			Y	-0-					-0-
11	34022	X	34022	-0-	-0-	-0-	34022	3			Y	-0-					-0-
12	75368	X	75368	-0-	-0-	-0-	75368	3			Y	-0-					-0-
01	34075	X	34075	-0-	-0-	-0-	34075	3			Y	-0-					-0-
02	31752	X	25840	-0-	-5912	-0-	25840	3			Y	-0-					-0-
03	46531	X	25963	-0-	-20568	-0-	25963	3			Y	-0-					-0-

CGU 24 WELL #: 51HH RRCID -> 270462 COMPL. DATE 03/23/2013 TOTAL DEPTH 10804 PERF.10907 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58962	X	2479	-0-	-56483	-0-	2479	3			Y	-0-					-0-
11	53430	X	41303	-0-	-12127	-0-	41303	3			Y	-0-					-0-
12	94903	X	94903	-0-	-0-	-0-	94903	3			Y	-0-					-0-
01	49290	X	43374	-0-	-5916	-0-	43374	3			Y	-0-					-0-
02	42224	X	34902	-0-	-7322	-0-	34902	3			Y	-0-					-0-
03	55583	X	35343	-0-	-20240	-0-	35343	3			Y	-0-					-0-

CGU 5 WELL #: 52HH RRCID -> 270475 COMPL. DATE 04/18/2013 TOTAL DEPTH 10648 PERF.11060 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67828	X	40416	-0-	-27412	-0-	40416	3			Y	-0-					-0-
11	60870	X	-0-	-0-	-60870	-0-					Y	-0-					-0-
12	58714	X	49269	-0-	-9445	-0-	49269	3			Y	-0-					-0-
01	52266	X	51789	-0-	-477	-0-	51789	3			Y	-0-					-0-
02	42336	X	39336	-0-	-3000	-0-	39336	3			Y	-0-					-0-
03	49259	X	39032	-0-	-10227	-0-	39032	3			Y	-0-					-0-

HANCOCK, J. F. GAS UNIT WELL #: 20HH RRCID -> 270793 COMPL. DATE 05/10/2013 TOTAL DEPTH 10454 PERF.10888 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52762	X	41167	-0-	-11595	-0-	41167	3			Y	-0-					-0-
11	47880	X	17960	-0-	-29920	-0-	17960	3			Y	-0-					-0-
12	49476	X	35207	-0-	-14269	-0-	35207	3			Y	-0-					-0-
01	45167	X	35420	-0-	-9747	-0-	35420	3			Y	-0-					-0-
02	38052	X	30162	-0-	-7890	-0-	30162	3			Y	-0-					-0-
03	41168	X	29912	-0-	-11256	-0-	29912	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS-WALL GAS UNIT WELL #: 81HH RRCID -> 270810 COMPL. DATE 03/19/2013 TOTAL DEPTH 10186 PERF.10306 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45601	X	36882	-0-	-8719	-0-	36882	3			N	-0-					-0-
11	41520	X	34044	-0-	-7476	-0-	34044	3			N	-0-					-0-
12	41943	X	32605	-0-	-9338	-0-	32605	3			N	-0-					-0-
01	39556	X	32013	-0-	-7543	-0-	32013	3			N	-0-					-0-
02	35000	X	29074	-0-	-5926	-0-	29074	3			N	-0-					-0-
03	36890	X	30706	-0-	-6184	-0-	30706	3			N	-0-					-0-

HANCOCK, J. F. GAS UNIT WELL #: 52HH RRCID -> 271000 COMPL. DATE 05/10/2013 TOTAL DEPTH 10551 PERF.10815 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63426	X	49241	-0-	-14185	-0-	49241	3			Y	-0-					-0-
11	58410	X	21119	-0-	-37291	-0-	21119	3			Y	-0-					-0-
12	60357	X	42	-0-	-60315	-0-	42	3			Y	-0-					-0-
01	55428	X	14947	-0-	-40481	-0-	14947	3			Y	-0-					-0-
02	60390	X	60390	-0-	-0-	-0-	60390	3			Y	-0-					-0-
03	49228	X	46753	-0-	-2475	-0-	46753	3			Y	-0-					-0-

CGU 11 WELL #: 53HH RRCID -> 271287 COMPL. DATE 07/22/2013 TOTAL DEPTH 10536 PERF.10935 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148428	X	101626	-0-	-46802	-0-	101626	3			Y	-0-					-0-
11	132990	X	88255	-0-	-44735	-0-	88255	3			Y	-0-					-0-
12	126976	X	119470	-0-	-7506	-0-	119470	3			Y	-0-					-0-
01	117304	X	109990	-0-	-7314	-0-	109990	3			Y	-0-					-0-
02	97776	X	96670	-0-	-1106	-0-	96670	3			Y	-0-					-0-
03	108252	X	101561	-0-	-6691	-0-	101561	3			Y	-0-					-0-

CGU 11 WELL #: 51HH RRCID -> 271328 COMPL. DATE 07/21/2013 TOTAL DEPTH 10543 PERF.11032 - 17177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	114545	X	82500	-0-	-32045	-0-	82500	3			Y	-0-					-0-
11	107220	X	71457	-0-	-35763	-0-	71457	3			Y	-0-					-0-
12	102393	X	101228	-0-	-1165	-0-	101228	3			Y	-0-					-0-
01	95077	X	93755	-0-	-1322	-0-	93755	3			Y	-0-					-0-
02	80080	X	78474	-0-	-1606	-0-	78474	3			Y	-0-					-0-
03	99045	X	81550	-0-	-17495	-0-	81550	3			Y	-0-					-0-

CGU 24 WELL #: 53HH RRCID -> 271354 COMPL. DATE 08/13/2013 TOTAL DEPTH 10764 PERF.11052 - 16007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65131	X	51095	-0-	-14036	-0-	51095	3			Y	-0-					-0-
11	58110	X	30868	-0-	-27242	-0-	30868	3			Y	-0-					-0-
12	55211	X	47496	-0-	-7715	-0-	47496	3			Y	-0-					-0-
01	51460	X	37081	-0-	-14379	-0-	37081	3			Y	-0-					-0-
02	43960	X	27101	-0-	-16859	-0-	27101	3			Y	-0-					-0-
03	48670	X	30181	-0-	-18489	-0-	30181	3			Y	-0-					-0-

CGU 24 WELL #: 55HH RRCID -> 271359 COMPL. DATE 08/13/2013 TOTAL DEPTH 10783 PERF.10955 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62868	X	40359	-0-	-22509	-0-	40359	3			Y	-0-					-0-
11	55050	X	30805	-0-	-24245	-0-	30805	3			Y	-0-					-0-
12	52266	X	34712	-0-	-17554	-0-	34712	3			Y	-0-					-0-
01	48236	X	33090	-0-	-15146	-0-	33090	3			Y	-0-					-0-
02	27153	X	27153	-0-	-0-	-0-	27153	3			Y	-0-					-0-
03	29853	X	29344	-0-	-509	-0-	29344	3			Y	-0-					-0-

CGU 23 WELL #: 57HH RRCID -> 271360 COMPL. DATE 07/21/2013 TOTAL DEPTH 10589 PERF.10798 - 15762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44020	X	30991	-0-	-13029	-0-	30991	3			Y	-0-					-0-
11	39840	X	28376	-0-	-11464	-0-	28376	3			Y	-0-					-0-
12	38192	X	28817	-0-	-9375	-0-	28817	3			Y	-0-					-0-
01	35557	X	30610	-0-	-4947	-0-	30610	3			Y	-0-					-0-
02	25676	X	24749	-0-	-927	-0-	24749	3			Y	-0-					-0-
03	28427	X	25034	-0-	-3393	-0-	25034	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 23 WELL #: 55HH RRCID -> 271361 COMPL. DATE 07/21/2013 TOTAL DEPTH 10583 PERF.11000 - 15882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37293	X	25469	-0-	-11824	-0-	25469	3			Y	-0-					-0-
11	32670	X	23223	-0-	-9447	-0-	23223	3			Y	-0-					-0-
12	31806	X	24329	-0-	-7477	-0-	24329	3			Y	-0-					-0-
01	29171	X	25981	-0-	-3190	-0-	25981	3			Y	-0-					-0-
02	22848	X	22487	-0-	-361	-0-	22487	3			Y	-0-					-0-
03	25296	X	22939	-0-	-2357	-0-	22939	3			Y	-0-					-0-

CGU 23 WELL #: 56HH RRCID -> 271362 COMPL. DATE 07/21/2013 TOTAL DEPTH 10721 PERF.11015 - 15462

10	38781	X	28848	-0-	-9933	-0-	28848	3			Y	-0-					-0-
11	36240	X	25906	-0-	-10334	-0-	25906	3			Y	-0-					-0-
12	35743	X	22635	-0-	-13108	-0-	22635	3			Y	-0-					-0-
01	34131	X	27891	-0-	-6240	-0-	27891	3			Y	-0-					-0-
02	22512	X	20829	-0-	-1683	-0-	20829	3			Y	-0-					-0-
03	24924	X	17658	-0-	-7266	-0-	17658	3			Y	-0-					-0-

CGU 11 WELL #: 52HH RRCID -> 271882 COMPL. DATE 07/22/2013 TOTAL DEPTH 10436 PERF.11060 - 17198

10	104315	X	78233	-0-	-26082	-0-	78233	3			Y	-0-					-0-
11	96060	X	69293	-0-	-26767	-0-	69293	3			Y	-0-					-0-
12	94147	X	83951	-0-	-10196	-0-	83951	3			Y	-0-					-0-
01	89373	X	78218	-0-	-11155	-0-	78218	3			Y	-0-					-0-
02	74284	X	70299	-0-	-3985	-0-	70299	3			Y	-0-					-0-
03	82243	X	73422	-0-	-8821	-0-	73422	3			Y	-0-					-0-

CGU 27 WELL #: 53HH RRCID -> 271885 COMPL. DATE 09/10/2013 TOTAL DEPTH 10625 PERF.10997 - 15741

10	70525	X	51284	-0-	-19241	-0-	51284	3			Y	-0-					-0-
11	68250	X	45125	-0-	-23125	-0-	45125	3			Y	-0-					-0-
12	70525	X	49358	-0-	-21167	-0-	49358	3			Y	-0-					-0-
01	69068	X	50907	-0-	-18161	-0-	50907	3			Y	-0-					-0-
02	45752	X	42331	-0-	-3421	-0-	42331	3			Y	-0-					-0-
03	50654	X	45648	-0-	-5006	-0-	45648	3			Y	-0-					-0-

CGU 13 WELL #: 53HH RRCID -> 272000 COMPL. DATE 12/02/2013 TOTAL DEPTH 10468 PERF.11031 - 16360

10	111197	X	84145	-0-	-27052	-0-	84145	3			Y	-0-					-0-
11	97020	X	73573	-0-	-23447	-0-	73573	3			Y	-0-					-0-
12	98580	X	70513	-0-	-28067	-0-	70513	3			Y	-0-					-0-
01	98580	X	63266	-0-	-35314	-0-	63266	3			Y	-0-					-0-
02	78288	X	55290	-0-	-22998	-0-	55290	3			Y	-0-					-0-
03	84134	X	55318	-0-	-28816	-0-	55318	3			Y	-0-					-0-

CGU 13 WELL #: 55HH RRCID -> 272024 COMPL. DATE 01/02/2014 TOTAL DEPTH 10450 PERF.10808 - 16286

10	136369	X	59764	-0-	-76605	-0-	59764	3			Y	-0-					-0-
11	112680	X	56359	-0-	-56321	-0-	56359	3			Y	-0-					-0-
12	105462	X	52869	-0-	-52593	-0-	52869	3			Y	-0-					-0-
01	68541	X	31322	-0-	-37219	-0-	31322	3			Y	-0-					-0-
02	61908	X	45143	-0-	-16765	-0-	45143	3			Y	-0-					-0-
03	59768	X	39719	-0-	-20049	-0-	39719	3			Y	-0-					-0-

CGU 27 WELL #: 55HH RRCID -> 272101 COMPL. DATE 08/25/2013 TOTAL DEPTH 10608 PERF.11012 - 16523

10	88412	X	55127	-0-	-33285	-0-	55127	3			Y	-0-					-0-
11	71700	X	42182	-0-	-29518	-0-	42182	3			Y	-0-					-0-
12	65782	X	43064	-0-	-22718	-0-	43064	3			Y	-0-					-0-
01	59799	X	41242	-0-	-18557	-0-	41242	3			Y	-0-					-0-
02	51800	X	34635	-0-	-17165	-0-	34635	3			Y	-0-					-0-
03	55118	X	35170	-0-	-19948	-0-	35170	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KYLE, J. R. -A- WELL #: 81HH RRCID -> 272221 COMPL. DATE 11/13/2013 TOTAL DEPTH 10058 PERF.10307 - 16658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51212	X	36493	-0-	-14719	-0-	36493	3			Y	-0-					-0-
11	46380	X	33019	-0-	-13361	-0-	33019	3			Y	-0-					-0-
12	44671	X	33146	-0-	-11525	-0-	33146	3			Y	-0-					-0-
01	41478	X	33932	-0-	-7546	-0-	33932	3			Y	-0-					-0-
02	34524	X	31409	-0-	-3115	-0-	31409	3			Y	-0-					-0-
03	36487	X	33918	-0-	-2569	-0-	33918	3			Y	-0-					-0-

CGU 24 WELL #: 54HH RRCID -> 272517 COMPL. DATE 08/13/2013 TOTAL DEPTH 10640 PERF.10838 - 15355

10	32271	X	29173	-0-	-3098	-0-	29173	3			Y	-0-					-0-
11	29040	X	26993	-0-	-2047	-0-	26993	3			Y	-0-					-0-
12	28466	X	28466	-0-	-0-	-0-	28466	3			Y	-0-					-0-
01	29171	X	28461	-0-	-710	-0-	28461	3			Y	-0-					-0-
02	25620	X	20624	-0-	-4996	-0-	20624	3			Y	-0-					-0-
03	28365	X	25853	-0-	-2512	-0-	25853	3			Y	-0-					-0-

CGU 4 WELL #: 53HH RRCID -> 272550 COMPL. DATE 10/20/2013 TOTAL DEPTH 10545 PERF.10814 - 17470

10	134199	X	91095	-0-	-43104	-0-	91095	3			Y	-0-					-0-
11	120600	X	78945	-0-	-41655	-0-	78945	3			Y	-0-					-0-
12	115568	X	77046	-0-	-38522	-0-	77046	3			Y	-0-					-0-
01	104935	X	74369	-0-	-30566	-0-	74369	3			Y	-0-					-0-
02	87668	X	62773	-0-	-24895	-0-	62773	3			Y	-0-					-0-
03	91109	X	67697	-0-	-23412	-0-	67697	3			Y	-0-					-0-

KYLE, J.R. -A- WELL #: 82HH RRCID -> 272562 COMPL. DATE 11/13/2013 TOTAL DEPTH 10130 PERF.10407 - 16766

10	55335	X	40907	-0-	-14428	-0-	40907	3			Y	-0-					-0-
11	49440	X	34919	-0-	-14521	-0-	34919	3			Y	-0-					-0-
12	45880	X	35463	-0-	-10417	-0-	35463	3			Y	-0-					-0-
01	41292	X	37145	-0-	-4147	-0-	37145	3			Y	-0-					-0-
02	36512	X	33107	-0-	-3405	-0-	33107	3			Y	-0-					-0-
03	40424	X	34596	-0-	-5828	-0-	34596	3			Y	-0-					-0-

CGU 23 WELL #: 51HH RRCID -> 272593 COMPL. DATE 11/21/2013 TOTAL DEPTH 10653 PERF.10881 - 14991

10	89280	X	63010	-0-	-26270	-0-	63010	3			N	-0-					-0-
11	86400	X	40575	-0-	-45825	-0-	40575	3			N	-0-					-0-
12	81685	X	39090	-0-	-42595	-0-	39090	3			N	-0-					-0-
01	81685	X	34503	-0-	-47182	-0-	34503	3			N	-0-					-0-
02	73780	X	40246	-0-	-33534	-0-	40246	3			N	-0-					-0-
03	63023	X	39270	-0-	-23753	-0-	39270	3			Y	-0-					-0-

CGU 27 WELL #: 54HH RRCID -> 272603 COMPL. DATE 08/25/2013 TOTAL DEPTH 10700 PERF.11027 - 16464

10	90427	X	60191	-0-	-30236	-0-	60191	3			Y	-0-					-0-
11	76890	X	44419	-0-	-32471	-0-	44419	3			Y	-0-					-0-
12	70835	X	44398	-0-	-26437	-0-	44398	3			Y	-0-					-0-
01	64294	X	41984	-0-	-22310	-0-	41984	3			Y	-0-					-0-
02	55944	X	35468	-0-	-20476	-0-	35468	3			Y	-0-					-0-
03	60202	X	35519	-0-	-24683	-0-	35519	3			Y	-0-					-0-

CGU 4 WELL #: 52HH RRCID -> 272604 COMPL. DATE 10/18/2013 TOTAL DEPTH 10640 PERF.10905 - 17588

10	164796	X	125072	-0-	-39724	-0-	125072	3			Y	-0-					-0-
11	148110	X	112344	-0-	-35766	-0-	112344	3			Y	-0-					-0-
12	141019	X	112632	-0-	-28387	-0-	112632	3			Y	-0-					-0-
01	131440	X	109614	-0-	-21826	-0-	109614	3			Y	-0-					-0-
02	112980	X	92839	-0-	-20141	-0-	92839	3			Y	-0-					-0-
03	125085	X	102504	-0-	-22581	-0-	102504	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 13 WELL #: 54HH RRCID -> 272606 COMPL. DATE 12/02/2013 TOTAL DEPTH 10592 PERF.10889 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107834	X	107834	-0-	-0-	-0-	107834	3			Y	-0-					-0-
11	113730	X	100064	-0-	-13666	-0-	100064	3			Y	-0-					-0-
12	118823	X	98843	-0-	-19980	-0-	98843	3			Y	-0-					-0-
01	118823	X	88753	-0-	-30070	-0-	88753	3			Y	-0-					-0-
02	101080	X	77855	-0-	-23225	-0-	77855	3			Y	-0-					-0-
03	107849	X	80960	-0-	-26889	-0-	80960	3			Y	-0-					-0-

CGU 13 WELL #: 56HH RRCID -> 272610 COMPL. DATE 03/16/2014 TOTAL DEPTH 10591 PERF.10895 - 15062

10	139624	X	106222	-0-	-33402	-0-	106222	3			Y	-0-					-0-
11	135120	X	101660	-0-	-33460	-0-	101660	3			Y	-0-					-0-
12	139624	X	106674	-0-	-32950	-0-	106674	3			Y	-0-					-0-
01	139624	X	95654	-0-	-43970	-0-	95654	3			Y	-0-					-0-
02	95956	X	77752	-0-	-18204	-0-	77752	3			Y	-0-					-0-
03	106671	X	80481	-0-	-26190	-0-	80481	3			Y	-0-					-0-

CGU 28 WELL #: 51HH RRCID -> 272624 COMPL. DATE 07/30/2014 TOTAL DEPTH 10706 PERF.11062 - 17143

10	198059	X	137424	-0-	-60635	-0-	137424	3			Y	-0-					-0-
11	191670	X	152784	-0-	-38886	-0-	152784	3			Y	-0-					-0-
12	144124	X	144124	-0-	-0-	-0-	144124	3			Y	-0-					-0-
01	141267	X	57028	-0-	-84239	-0-	57028	3			Y	-0-					-0-
02	124068	X	97060	-0-	-27008	-0-	97060	3			Y	-0-					-0-
03	137361	X	119338	-0-	-18023	-0-	119338	3			Y	-0-					-0-

CGU 21 WELL #: 51HH RRCID -> 272630 COMPL. DATE 04/12/2014 TOTAL DEPTH 10716 PERF.10886 - 15174

10	153512	X	91605	-0-	-61907	-0-	91605	3			Y	-0-					-0-
11	142560	X	110987	-0-	-31573	-0-	110987	3			Y	-0-					-0-
12	147312	X	91624	-0-	-55688	-0-	91624	3			Y	-0-					-0-
01	133021	X	93651	-0-	-39370	-0-	93651	3			Y	-0-					-0-
02	73304	X	72166	-0-	-1138	-0-	72166	3			Y	-0-					-0-
03	81158	X	75958	-0-	-5200	-0-	75958	3			Y	-0-					-0-

CGU 21 WELL #: 52HH RRCID -> 272636 COMPL. DATE 04/12/2014 TOTAL DEPTH 10605 PERF.10886 - 14911

10	114390	X	49536	-0-	-64854	-0-	49536	3			Y	-0-					-0-
11	110700	X	64332	-0-	-46368	-0-	64332	3			Y	-0-					-0-
12	111352	X	63760	-0-	-47592	-0-	63760	3			Y	-0-					-0-
01	97774	X	52196	-0-	-45578	-0-	52196	3			Y	-0-					-0-
02	71725	X	71725	-0-	-0-	-0-	71725	3			Y	-0-					-0-
*03	58537	X	58537	-0-	-0-	-0-	58537	3			Y	-0-					-0-

CGU 28 WELL #: 52HH RRCID -> 272638 COMPL. DATE 07/29/2014 TOTAL DEPTH 10769 PERF.11032 - 17262

10	196695	X	108327	-0-	-88368	-0-	108327	3			Y	-0-					-0-
11	190350	X	137670	-0-	-52680	-0-	137670	3			Y	-0-					-0-
12	138012	X	135210	-0-	-2802	-0-	135210	3			Y	-0-					-0-
01	138012	X	58381	-0-	-79631	-0-	58381	3			Y	-0-					-0-
02	102620	X	87825	-0-	-14795	-0-	87825	3			Y	-0-					-0-
*03	134998	X	134998	-0-	-0-	-0-	134998	3			Y	-0-					-0-

CGU 31 WELL #: 51HH RRCID -> 272643 COMPL. DATE 07/27/2014 TOTAL DEPTH 10698 PERF.10887 - 15896

10	237894	X	120880	-0-	-117014	-0-	120880	3			Y	-0-					-0-
11	230220	X	182205	-0-	-48015	-0-	182205	3			Y	-0-					-0-
12	162657	X	162657	-0-	-0-	-0-	162657	3			Y	-0-					-0-
01	140709	X	58465	-0-	-82244	-0-	58465	3			Y	-0-					-0-
02	160272	X	76685	-0-	-83587	-0-	76685	3			Y	-0-					-0-
03	177444	X	127830	-0-	-49614	-0-	127830	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 27 WELL #: 52HH RRCID -> 272837 COMPL. DATE 09/10/2013 TOTAL DEPTH 10717 PERF.10766 - 15861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100843	X	59959	-0-	-40884	-0-	59959	3			Y	-0-					-0-
11	90870	X	54212	-0-	-36658	-0-	54212	3			Y	-0-					-0-
12	84320	X	57739	-0-	-26581	-0-	57739	3			Y	-0-					-0-
01	76725	X	58431	-0-	-18294	-0-	58431	3			Y	-0-					-0-
02	55188	X	50761	-0-	-4427	-0-	50761	3			Y	-0-					-0-
03	59954	X	57526	-0-	-2428	-0-	57526	3			Y	-0-					-0-

CGU 4 WELL #: 51HH RRCID -> 272845 COMPL. DATE 10/18/2013 TOTAL DEPTH 10535 PERF.10809 - 17751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109720	X	88641	-0-	-21079	-0-	88641	3			Y	-0-					-0-
11	113430	X	75687	-0-	-37743	-0-	75687	3			Y	-0-					-0-
12	106392	X	75058	-0-	-31334	-0-	75058	3			Y	-0-					-0-
01	101091	X	73283	-0-	-27808	-0-	73283	3			Y	-0-					-0-
02	86828	X	63026	-0-	-23802	-0-	63026	3			Y	-0-					-0-
03	88629	X	65726	-0-	-22903	-0-	65726	3			Y	-0-					-0-

CGU 20 WELL #: 53HH RRCID -> 272849 COMPL. DATE 02/22/2014 TOTAL DEPTH 9877 PERF.10836 - 14574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113646	X	72315	-0-	-41331	-0-	72315	3			Y	-0-					-0-
11	98250	X	64228	-0-	-34022	-0-	64228	3			Y	-0-					-0-
12	91109	X	61099	-0-	-30010	-0-	61099	3			Y	-0-					-0-
01	85746	X	58937	-0-	-26809	-0-	58937	3			Y	-0-					-0-
02	72632	X	51054	-0-	-21578	-0-	51054	3			Y	-0-					-0-
03	72323	X	51167	-0-	-21156	-0-	51167	3			Y	-0-					-0-

CGU 27 WELL #: 51HH RRCID -> 272864 COMPL. DATE 09/10/2013 TOTAL DEPTH 10636 PERF.10927 - 15616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117832	X	60873	-0-	-56959	-0-	60873	3			Y	-0-					-0-
11	85740	X	51316	-0-	-34424	-0-	51316	3			Y	-0-					-0-
12	83049	X	50784	-0-	-32265	-0-	50784	3			Y	-0-					-0-
01	76849	X	54540	-0-	-22309	-0-	54540	3			Y	-0-					-0-
02	53732	X	47389	-0-	-6343	-0-	47389	3			Y	-0-					-0-
03	59489	X	47135	-0-	-12354	-0-	47135	3			Y	-0-					-0-

SOUTH GARY GAS UNIT 2 WELL #: 83HH RRCID -> 272883 COMPL. DATE 09/19/2013 TOTAL DEPTH 10337 PERF.11342 - 17565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47398	X	40302	-0-	-7096	-0-	40302	3			N	-0-					-0-
11	50760	X	36215	-0-	-14545	-0-	36215	3			N	-0-					-0-
12	49228	X	35120	-0-	-14108	-0-	35120	3			N	-0-					-0-
01	46283	X	39141	-0-	-7142	-0-	39141	3			N	-0-					-0-
02	38668	X	32548	-0-	-6120	-0-	32548	3			N	-0-					-0-
03	40300	X	37967	-0-	-2333	-0-	37967	3			N	-0-					-0-

CGU 27 WELL #: 56HH RRCID -> 272932 COMPL. DATE 08/25/2013 TOTAL DEPTH 10714 PERF.11093 - 15086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79670	X	41126	-0-	-38544	-0-	41126	3			Y	-0-					-0-
11	62850	X	34837	-0-	-28013	-0-	34837	3			Y	-0-					-0-
12	55676	X	33369	-0-	-22307	-0-	33369	3			Y	-0-					-0-
01	50623	X	31886	-0-	-18737	-0-	31886	3			Y	-0-					-0-
02	35952	X	27489	-0-	-8463	-0-	27489	3			Y	-0-					-0-
03	39804	X	26979	-0-	-12825	-0-	26979	3			Y	-0-					-0-

CGU 22 WELL #: 51HH RRCID -> 273031 COMPL. DATE 05/18/2014 TOTAL DEPTH 10648 PERF.10917 - 16757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143933	X	116028	-0-	-27905	-0-	116028	3			Y	-0-					-0-
11	139290	X	75522	-0-	-63768	-0-	75522	3			Y	-0-					-0-
12	78833	X	71691	-0-	-7142	-0-	71691	3			Y	-0-					-0-
01	116033	X	114538	-0-	-1495	-0-	114538	3			Y	-0-					-0-
02	104804	X	78138	-0-	-26666	-0-	78138	3			Y	-0-					-0-
03	116033	X	83704	-0-	-32329	-0-	83704	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 24 WELL #: 56HH RRCID -> 273150 COMPL. DATE 08/13/2013 TOTAL DEPTH 10682 PERF.10855 - 16176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58497	X	38894	-0-	-19603	-0-	38894	3			Y	-0-					-0-
11	51630	X	35471	-0-	-16159	-0-	35471	3			Y	-0-					-0-
12	48980	X	34475	-0-	-14505	-0-	34475	3			Y	-0-					-0-
01	44981	X	35741	-0-	-9240	-0-	35741	3			Y	-0-					-0-
02	30296	X	29705	-0-	-591	-0-	29705	3			Y	-0-					-0-
03	33542	X	32570	-0-	-972	-0-	32570	3			Y	-0-					-0-

CGU 14-15-19 WELL #: 75HH RRCID -> 273153 COMPL. DATE 10/21/2013 TOTAL DEPTH 10513 PERF.10752 - 20307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106361	X	91186	-0-	-15175	-0-	91186	3			Y	-0-					-0-
11	102930	X	83840	-0-	-19090	-0-	83840	3			Y	-0-					-0-
12	86650	X	86650	-0-	-0-	-0-	86650	3			Y	-0-					-0-
01	98146	X	77015	-0-	-21131	-0-	77015	3			Y	-0-					-0-
02	88648	X	70386	-0-	-18262	-0-	70386	3			Y	-0-					-0-
03	91171	X	73665	-0-	-17506	-0-	73665	3			Y	-0-					-0-

CGU 10-11 WELL #: 73HH RRCID -> 273534 COMPL. DATE 02/01/2014 TOTAL DEPTH 10528 PERF.10792 - 17810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95617	X	95617	-0-	-0-	-0-	95617	3			Y	-0-					-0-
11	187530	X	112946	-0-	-74584	-0-	112946	3			Y	-0-					-0-
12	158038	X	126688	-0-	-31350	-0-	126688	3			Y	-0-					-0-
01	158038	X	115084	-0-	-42954	-0-	115084	3			Y	-0-					-0-
02	105420	X	92673	-0-	-12747	-0-	92673	3			Y	-0-					-0-
03	126697	X	100389	-0-	-26308	-0-	100389	3			Y	-0-					-0-

CGU 11-17 WELL #: 73HH RRCID -> 273536 COMPL. DATE 02/09/2014 TOTAL DEPTH 10575 PERF.10852 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118835	X	118835	-0-	-0-	-0-	118835	3			Y	-0-					-0-
11	132750	X	105337	-0-	-27413	-0-	105337	3			Y	-0-					-0-
12	136524	X	102860	-0-	-33664	-0-	102860	3			Y	-0-					-0-
01	134013	X	95950	-0-	-38063	-0-	95950	3			Y	-0-					-0-
02	116564	X	80856	-0-	-35708	-0-	80856	3			Y	-0-					-0-
03	118823	X	84768	-0-	-34055	-0-	84768	3			Y	-0-					-0-

CGU 05-15-18 WELL #: 77HH RRCID -> 273537 COMPL. DATE 03/03/2014 TOTAL DEPTH 10661 PERF.10959 - 17294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96229	X	96229	-0-	-0-	-0-	96229	3			Y	-0-					-0-
11	122460	X	-0-	-0-	-122460	-0-					Y	-0-					-0-
12	124372	X	71165	-0-	-53207	-0-	71165	3			Y	-0-					-0-
01	124372	X	93352	-0-	-31020	-0-	93352	3			Y	-0-					-0-
02	112336	X	73496	-0-	-38840	-0-	73496	3			Y	-0-					-0-
03	96224	X	78211	-0-	-18013	-0-	78211	3			Y	-0-					-0-

CGU 11-17 WELL #: 74HH RRCID -> 273539 COMPL. DATE 02/13/2014 TOTAL DEPTH 10698 PERF.10977 - 17976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83986	X	83986	-0-	-0-	-0-	83986	3			Y	-0-					-0-
11	141270	X	70703	-0-	-70567	-0-	70703	3			Y	-0-					-0-
12	128650	X	72529	-0-	-56121	-0-	72529	3			Y	-0-					-0-
01	95821	X	92320	-0-	-3501	-0-	92320	3			Y	-0-					-0-
02	83720	X	77911	-0-	-5809	-0-	77911	3			Y	-0-					-0-
03	83979	X	80809	-0-	-3170	-0-	80809	3			Y	-0-					-0-

CGU 10-11 WELL #: 74HH RRCID -> 273542 COMPL. DATE 02/01/2014 TOTAL DEPTH 10625 PERF.11054 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177103	X	80843	-0-	-96260	-0-	80843	3			Y	-0-					-0-
11	171390	X	133936	-0-	-37454	-0-	133936	3			Y	-0-					-0-
12	159929	X	155255	-0-	-4674	-0-	155255	3			Y	-0-					-0-
01	154318	X	133528	-0-	-20790	-0-	133528	3			Y	-0-					-0-
02	125020	X	118858	-0-	-6162	-0-	118858	3			Y	-0-					-0-
03	155248	X	118427	-0-	-36821	-0-	118427	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 05-09 WELL #: 71HH RRCID -> 273543 COMPL. DATE 02/28/2014 TOTAL DEPTH 10657 PERF.10970 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142259	X	65071	-0-	-77188	-0-	65071	3			Y	-0-					-0-
11	105030	X	-0-	-0-	-105030	-0-					Y	-0-					-0-
12	97743	X	60438	-0-	-37305	-0-	60438	3			Y	-0-					-0-
01	89590	X	67590	-0-	-22000	-0-	67590	3			Y	-0-					-0-
02	75740	X	53890	-0-	-21850	-0-	53890	3			Y	-0-					-0-
03	65069	X	55849	-0-	-9220	-0-	55849	3			Y	-0-					-0-

CGU 14-15-19 WELL #: 73HH RRCID -> 273544 COMPL. DATE 04/22/2014 TOTAL DEPTH 10536 PERF.10816 - 20201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130758	X	88217	-0-	-42541	-0-	88217	3			Y	-0-					-0-
11	126540	X	118514	-0-	-8026	-0-	118514	3			Y	-0-					-0-
12	130758	X	127991	-0-	-2767	-0-	127991	3			Y	-0-					-0-
01	130758	X	118478	-0-	-12280	-0-	118478	3			Y	-0-					-0-
02	110600	X	101361	-0-	-9239	-0-	101361	3			Y	-0-					-0-
03	127999	X	105814	-0-	-22185	-0-	105814	3			Y	-0-					-0-

CGU 14-15-19 WELL #: 72HH RRCID -> 273545 COMPL. DATE 04/23/2014 TOTAL DEPTH 10645 PERF.10886 - 20118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189875	X	104646	-0-	-85229	-0-	104646	3			Y	-0-					-0-
11	183750	X	147876	-0-	-35874	-0-	147876	3			Y	-0-					-0-
12	189875	X	162195	-0-	-27680	-0-	162195	3			Y	-0-					-0-
01	189875	X	150814	-0-	-39061	-0-	150814	3			Y	-0-					-0-
02	138012	X	137583	-0-	-429	-0-	137583	3			Y	-0-					-0-
03	162192	X	148089	-0-	-14103	-0-	148089	3			Y	-0-					-0-

CGU 01-03 WELL #: 72HH RRCID -> 273549 COMPL. DATE 07/16/2014 TOTAL DEPTH 10602 PERF.10858 - 16233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	373452	X	102589	-0-	-270863	-0-	102589	3			Y	-0-					-0-
11	189403	X	189403	-0-	-0-	-0-	189403	3			Y	-0-					-0-
12	173661	X	173661	-0-	-0-	-0-	173661	3			Y	-0-					-0-
01	152598	X	152598	-0-	-0-	-0-	152598	3			Y	-0-					-0-
02	137922	X	137922	-0-	-0-	-0-	137922	3			Y	-0-					-0-
*03	140073	X	140073	-0-	-0-	-0-	140073	3			Y	-0-					-0-

CGU 25-26 WELL #: 71HH RRCID -> 273550 COMPL. DATE 06/28/2014 TOTAL DEPTH 10849 PERF.11113 - 19395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127868	X	127868	-0-	-0-	-0-	127868	3			Y	-0-					-0-
11	179048	X	179048	-0-	-0-	-0-	179048	3			Y	-0-					-0-
12	174752	X	174752	-0-	-0-	-0-	174752	3			Y	-0-					-0-
01	157342	X	157342	-0-	-0-	-0-	157342	3			Y	-0-					-0-
02	131179	X	131179	-0-	-0-	-0-	131179	3			Y	-0-					-0-
*03	129596	X	129596	-0-	-0-	-0-	129596	3			Y	-0-					-0-

CGU 26 WELL #: 51HH RRCID -> 273556 COMPL. DATE 06/30/2014 TOTAL DEPTH 10712 PERF.11112 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	607988	X	112516	-0-	-495472	-0-	112516	3			Y	-0-					-0-
11	168980	X	168980	-0-	-0-	-0-	168980	3			Y	-0-					-0-
12	164515	X	164515	-0-	-0-	-0-	164515	3			Y	-0-					-0-
01	130984	X	130984	-0-	-0-	-0-	130984	3			Y	-0-					-0-
02	131374	X	131374	-0-	-0-	-0-	131374	3			Y	-0-					-0-
*03	134584	X	134584	-0-	-0-	-0-	134584	3			Y	-0-					-0-

CGU 15-18 WELL #: 76HH RRCID -> 273618 COMPL. DATE 02/27/2014 TOTAL DEPTH 10564 PERF.10815 - 17154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108500	X	66923	-0-	-41577	-0-	66923	3			Y	-0-					-0-
11	93000	X	56730	-0-	-36270	-0-	56730	3			Y	-0-					-0-
12	86552	X	79892	-0-	-6660	-0-	79892	3			Y	-0-					-0-
01	81065	X	61139	-0-	-19926	-0-	61139	3			Y	-0-					-0-
02	63560	X	49052	-0-	-14508	-0-	49052	3			Y	-0-					-0-
03	79887	X	49973	-0-	-29914	-0-	49973	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 17-19 WELL #: 71HH RRCID -> 273624 COMPL. DATE 05/06/2014 TOTAL DEPTH 10866 PERF.11009 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	104253	X	84699	-0-	-19554	-0-	84699	3			Y	-0-					-0-
11	100890	X	75924	-0-	-24966	-0-	75924	3			Y	-0-					-0-
12	104253	X	80801	-0-	-23452	-0-	80801	3			Y	-0-					-0-
01	104253	X	72947	-0-	-31306	-0-	72947	3			Y	-0-					-0-
02	76496	X	60390	-0-	-16106	-0-	60390	3			Y	-0-					-0-
03	84692	X	58689	-0-	-26003	-0-	58689	3			Y	-0-					-0-

CGU 14-15-19 WELL #: 71HH RRCID -> 273638 COMPL. DATE 05/20/2014 TOTAL DEPTH 10556 PERF.10992 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178963	X	141052	-0-	-37911	-0-	141052	3			Y	-0-					-0-
11	173190	X	121459	-0-	-51731	-0-	121459	3			Y	-0-					-0-
12	178963	X	107020	-0-	-71943	-0-	107020	3			Y	-0-					-0-
01	178963	X	98484	-0-	-80479	-0-	98484	3			Y	-0-					-0-
02	140364	X	80679	-0-	-59685	-0-	80679	3			Y	-0-					-0-
03	141050	X	87743	-0-	-53307	-0-	87743	3			Y	-0-					-0-

CGU 11-17 WELL #: 75HH RRCID -> 273641 COMPL. DATE 02/15/2014 TOTAL DEPTH 10624 PERF.10853 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205344	X	124299	-0-	-81045	-0-	124299	3			Y	-0-					-0-
11	144150	X	99260	-0-	-44890	-0-	99260	3			Y	-0-					-0-
12	142817	X	103704	-0-	-39113	-0-	103704	3			Y	-0-					-0-
01	139407	X	94603	-0-	-44804	-0-	94603	3			Y	-0-					-0-
02	125916	X	78070	-0-	-47846	-0-	78070	3			Y	-0-					-0-
03	124310	X	80349	-0-	-43961	-0-	80349	3			Y	-0-					-0-

CGU 16-17-19 WELL #: 71HH RRCID -> 273709 COMPL. DATE 05/06/2014 TOTAL DEPTH 10692 PERF.11176 - 17698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172298	X	112541	-0-	-59757	-0-	112541	3			N	-0-					-0-
11	166740	X	113583	-0-	-53157	-0-	113583	3			N	-0-					-0-
12	172298	X	125089	-0-	-47209	-0-	125089	3			N	-0-					-0-
01	172298	X	118938	-0-	-53360	-0-	118938	3			N	-0-					-0-
02	108380	X	108380	-0-	-0-	-0-	108380	3			N	-0-					-0-
03	125085	X	117366	-0-	-7719	-0-	117366	3			N	-0-					-0-

CGU 13 WELL #: 51HH RRCID -> 274040 COMPL. DATE 05/28/2013 TOTAL DEPTH 10463 PERF.10733 - 14618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	148211	X	39526	-0-	-108685	-0-	39526	3			Y	-0-					-0-
11	35085	X	35085	-0-	-0-	-0-	35085	3			Y	-0-					-0-
12	49910	X	31531	-0-	-18379	-0-	31531	3			Y	-0-					-0-
01	46717	X	30119	-0-	-16598	-0-	30119	3			Y	-0-					-0-
02	38528	X	15143	-0-	-23385	-0-	15143	3			Y	-0-					-0-
03	39525	X	27133	-0-	-12392	-0-	27133	3			Y	-0-					-0-

CGU 01-03 WELL #: 73HH RRCID -> 274124 COMPL. DATE 08/22/2014 TOTAL DEPTH 10584 PERF.10920 - 17573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352339	X	215622	-0-	-136717	-0-	215622	3			Y	-0-					-0-
11	228480	X	204582	-0-	-23898	-0-	204582	3			Y	-0-					-0-
12	236096	X	227157	-0-	-8939	-0-	227157	3			Y	-0-					-0-
01	236096	X	218715	-0-	-17381	-0-	218715	3			Y	-0-					-0-
02	194768	X	175076	-0-	-19692	-0-	175076	3			Y	-0-					-0-
03	227168	X	150030	-0-	-77138	-0-	150030	3			Y	-0-					-0-

CGU 01-03 WELL #: 74HH RRCID -> 274125 COMPL. DATE 08/24/2014 TOTAL DEPTH 10465 PERF.10710 - 17749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	388452	X	238358	-0-	-150094	-0-	238358	3			Y	-0-					-0-
11	243570	X	194009	-0-	-49561	-0-	194009	3			Y	-0-					-0-
12	251689	X	201828	-0-	-49861	-0-	201828	3			Y	-0-					-0-
01	251689	X	83163	-0-	-168526	-0-	83163	3			Y	-0-					-0-
02	215292	X	146034	-0-	-69258	-0-	146034	3			Y	-0-					-0-
03	238359	X	147568	-0-	-90791	-0-	147568	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 22-23 WELL #: 71HH RRCID -> 274143 COMPL. DATE 05/17/2014 TOTAL DEPTH 10752 PERF.10960 - 19544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228842	X	103375	-0-	-125467	-0-	103375	3			N	-0-					-0-
11	221460	X	139426	-0-	-82034	-0-	139426	3			N	-0-					-0-
12	228036	X	113792	-0-	-114244	-0-	113792	3			N	-0-					-0-
01	206119	X	101258	-0-	-104861	-0-	101258	3			N	-0-					-0-
02	130144	X	102656	-0-	-27488	-0-	102656	3			N	-0-					-0-
03	144088	X	101196	-0-	-42892	-0-	101196	3			N	-0-					-0-

CGU 01-03 WELL #: 75HH RRCID -> 274170 COMPL. DATE 08/29/2014 TOTAL DEPTH 10579 PERF.10872 - 17985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	438840	X	264001	-0-	-174839	-0-	264001	3			Y	-0-					-0-
11	249990	X	224955	-0-	-25035	-0-	224955	3			Y	-0-					-0-
12	258323	X	222811	-0-	-35512	-0-	222811	3			Y	-0-					-0-
01	258323	X	-0-	-0-	-258323	-0-					Y	-0-					-0-
02	233324	X	123355	-0-	-109969	-0-	123355	3			Y	-0-					-0-
03	258323	X	155402	-0-	-102921	-0-	155402	3			Y	-0-					-0-

CGU 14-15-19 WELL #: 74HH RRCID -> 274630 COMPL. DATE 10/20/2013 TOTAL DEPTH 10639 PERF.10865 - 20320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	152706	X	72509	-0-	-80197	-0-	72509	3			Y	-0-					-0-
11	147780	X	60691	-0-	-87089	-0-	60691	3			Y	-0-					-0-
12	152706	X	74735	-0-	-77971	-0-	74735	3			Y	-0-					-0-
01	76074	X	69396	-0-	-6678	-0-	69396	3			Y	-0-					-0-
02	67816	X	58865	-0-	-8951	-0-	58865	3			Y	-0-					-0-
03	74741	X	60245	-0-	-14496	-0-	60245	3			Y	-0-					-0-

CGU 12-16 WELL #: 72HH RRCID -> 274631 COMPL. DATE 01/10/2014 TOTAL DEPTH 10848 PERF.11060 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	222766	X	136683	-0-	-86083	-0-	136683	3			Y	-0-					-0-
11	215580	X	131197	-0-	-84383	-0-	131197	3			Y	-0-					-0-
12	222766	X	167936	-0-	-54830	-0-	167936	3			Y	-0-					-0-
01	160569	X	153450	-0-	-7119	-0-	153450	3			Y	-0-					-0-
02	131710	X	131710	-0-	-0-	-0-	131710	3			Y	-0-					-0-
03	167927	X	137680	-0-	-30247	-0-	137680	3			Y	-0-					-0-

CGU 06-10-13 WELL #: 71HH RRCID -> 274632 COMPL. DATE 03/17/2014 TOTAL DEPTH 10475 PERF.10661 - 14809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130913	X	98144	-0-	-32769	-0-	98144	3			Y	-0-					-0-
11	126690	X	86979	-0-	-39711	-0-	86979	3			Y	-0-					-0-
12	130913	X	91527	-0-	-39386	-0-	91527	3			Y	-0-					-0-
01	109728	X	81488	-0-	-28240	-0-	81488	3			Y	-0-					-0-
02	88648	X	66003	-0-	-22645	-0-	66003	3			Y	-0-					-0-
03	98146	X	65470	-0-	-32676	-0-	65470	3			Y	-0-					-0-

CGU 12-16 WELL #: 73HH RRCID -> 274633 COMPL. DATE 01/10/2014 TOTAL DEPTH 10728 PERF.10894 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176483	X	112627	-0-	-63856	-0-	112627	3			Y	-0-					-0-
11	170790	X	94358	-0-	-76432	-0-	94358	3			Y	-0-					-0-
12	176483	X	102364	-0-	-74119	-0-	102364	3			Y	-0-					-0-
01	117558	X	91447	-0-	-26111	-0-	91447	3			Y	-0-					-0-
02	120456	X	74731	-0-	-45725	-0-	74731	3			Y	-0-					-0-
03	112623	X	72408	-0-	-40215	-0-	72408	3			Y	-0-					-0-

CGU 18-21-22 WELL #: 73HH RRCID -> 274748 COMPL. DATE 09/18/2014 TOTAL DEPTH 10707 PERF.10842 - 14997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	154225	X	136258	-0-	-17967	-0-	136258	3			Y	-0-					-0-
11	149250	X	141603	-0-	-7647	-0-	141603	3			Y	-0-					-0-
12	154225	X	120202	-0-	-34023	-0-	120202	3			Y	-0-					-0-
01	154225	X	102986	-0-	-51239	-0-	102986	3			Y	-0-					-0-
02	132160	X	91154	-0-	-41006	-0-	91154	3			Y	-0-					-0-
03	146320	X	68501	-0-	-77819	-0-	68501	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 01-03-14 WELL #: 71HH RRCID -> 274790 COMPL. DATE 03/28/2014 TOTAL DEPTH 10471 PERF.10727 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367753	X	161345	-0-	-206408	-0-	161345	3			N	-0-					-0-
11	355890	X	179865	-0-	-176025	-0-	179865	3			N	-0-					-0-
12	367753	X	170567	-0-	-197186	-0-	170567	3			N	-0-					-0-
01	170275	X	170275	-0-	-0-	-0-	170275	3			N	-0-					-0-
02	167888	X	146847	-0-	-21041	-0-	146847	3			N	-0-					-0-
03	185876	X	157637	-0-	-28239	-0-	157637	3			N	-0-					-0-

CGU 18-21-22 WELL #: 72HH RRCID -> 274817 COMPL. DATE 09/17/2014 TOTAL DEPTH 10623 PERF.10902 - 14847

10	154225	X	119487	-0-	-34738	-0-	119487	3			Y	-0-					-0-
11	149250	X	124910	-0-	-24340	-0-	124910	3			Y	-0-					-0-
12	154225	X	117356	-0-	-36869	-0-	117356	3			Y	-0-					-0-
01	154225	X	95032	-0-	-59193	-0-	95032	3			Y	-0-					-0-
02	116592	X	73834	-0-	-42758	-0-	73834	3			Y	-0-					-0-
03	129084	X	71435	-0-	-57649	-0-	71435	3			Y	-0-					-0-

CGU 13 WELL #: 52HH RRCID -> 275024 COMPL. DATE 05/28/2013 TOTAL DEPTH 10559 PERF.10823 - 14813

10	148955	X	45409	-0-	-103546	-0-	45409	3			Y	-0-					-0-
11	144150	X	40339	-0-	-103811	-0-	40339	3			Y	-0-					-0-
12	148955	X	39654	-0-	-109301	-0-	39654	3			Y	-0-					-0-
01	37180	X	37180	-0-	-0-	-0-	37180	3			Y	-0-					-0-
02	41216	X	38106	-0-	-3110	-0-	38106	3			Y	-0-					-0-
03	45415	X	36189	-0-	-9226	-0-	36189	3			Y	-0-					-0-

CGU 20 WELL #: 54HH RRCID -> 275127 COMPL. DATE 02/22/2014 TOTAL DEPTH 10560 PERF.10866 - 14959

10	74493	X	47436	-0-	-27057	-0-	47436	3			Y	-0-					-0-
11	72090	X	47658	-0-	-24432	-0-	47658	3			Y	-0-					-0-
12	74493	X	39829	-0-	-34664	-0-	39829	3			Y	-0-					-0-
01	74493	X	35228	-0-	-39265	-0-	35228	3			Y	-0-					-0-
02	47684	X	30991	-0-	-16693	-0-	30991	3			Y	-0-					-0-
03	49259	X	32827	-0-	-16432	-0-	32827	3			Y	-0-					-0-

CGU 01-03 WELL #: 71HH RRCID -> 275129 COMPL. DATE 07/16/2014 TOTAL DEPTH 10495 PERF.10655 - 15550

10	495359	X	117092	-0-	-378267	-0-	117092	3			Y	-0-					-0-
11	229210	X	229210	-0-	-0-	-0-	229210	3			Y	-0-					-0-
12	201785	X	201785	-0-	-0-	-0-	201785	3			Y	-0-					-0-
01	185681	X	185681	-0-	-0-	-0-	185681	3			Y	-0-					-0-
02	154895	X	154895	-0-	-0-	-0-	154895	3			Y	-0-					-0-
*03	147831	X	147831	-0-	-0-	-0-	147831	3			Y	-0-					-0-

CGU 18-21-22 WELL #: 71HH RRCID -> 275177 COMPL. DATE 11/03/2014 TOTAL DEPTH 10707 PERF.10995 - 15427

10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		59988	-0-	59988	59988	59988	3			Y	-0-					-0-
12	125509	X	65521	-0-	-59988	-0-	65521	3			Y	-0-					-0-
01	111749	X	111749	-0-	-0-	-0-	111749	3			Y	-0-					-0-
02	86716	X	77863	-0-	-8853	-0-	77863	3			Y	-0-					-0-
03	96007	X	84778	-0-	-11229	-0-	84778	3			Y	-0-					-0-

CGU 24-25-26 WELL #: 74HH RRCID -> 275180 COMPL. DATE 11/25/2014 TOTAL DEPTH 10677 PERF.10963 - 18820

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		65758	-0-	65758	65758	65758	3			Y	-0-					-0-
01	203212	X	137454	-0-	-65758	-0-	137454	3			Y	-0-					-0-
02	123597	X	123597	-0-	-0-	-0-	123597	3			Y	-0-					-0-
*03	110050	X	110050	-0-	-0-	-0-	110050	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 21-22 WELL #: 71HH RRCID -> 275184 COMPL. DATE 11/05/2014 TOTAL DEPTH 10727 PERF.10762 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		80217	-0-	80217	80217	80217	3			Y	-0-					-0-
12	178055	X	97838	-0-	-80217	-0-	97838	3			Y	-0-					-0-
01	148645	X	138877	-0-	-9768	-0-	138877	3			Y	-0-					-0-
02	134260	X	130007	-0-	-4253	-0-	130007	3			Y	-0-					-0-
*03	121649	X	121649	-0-	-0-	-0-	121649	3			Y	-0-					-0-

CGU 21-22-26 WELL #: 71HH RRCID -> 275326 COMPL. DATE 11/10/2014 TOTAL DEPTH 10743 PERF.10964 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		101406	-0-	101406	101406	101406	3			Y	-0-					-0-
12	224087	X	122681	-0-	-101406	-0-	122681	3			Y	-0-					-0-
01	202523	X	180499	-0-	-22024	-0-	180499	3			Y	-0-					-0-
02	182924	X	134734	-0-	-48190	-0-	134734	3			Y	-0-					-0-
*03	135710	X	135710	-0-	-0-	-0-	135710	3			Y	-0-					-0-

CGU 21-22 WELL #: 72HH RRCID -> 275355 COMPL. DATE 11/08/2014 TOTAL DEPTH 10636 PERF.10852 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		81345	-0-	81345	81345	81345	3			Y	-0-					-0-
12	176108	X	94763	-0-	-81345	-0-	94763	3			Y	-0-					-0-
01	135160	X	121230	-0-	-13930	-0-	121230	3			Y	-0-					-0-
02	122080	X	106362	-0-	-15718	-0-	106362	3			Y	-0-					-0-
03	135160	X	98638	-0-	-36522	-0-	98638	3			Y	-0-					-0-

CGU 28-29-31 WELL #: 71HH RRCID -> 275495 COMPL. DATE 09/20/2014 TOTAL DEPTH 10859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN		44857	-0-	44857	44857	44857	3			Y	-0-					-0-

CGU 24-25-26 WELL #: 71HH RRCID -> 275550 COMPL. DATE 11/18/2014 TOTAL DEPTH 10805 PERF.11208 - 18097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		131254	-0-	131254	131254	131254	3			Y	-0-					-0-
01	305684	X	174430	-0-	-131254	-0-	174430	3			Y	-0-					-0-
02	171655	X	171655	-0-	-0-	-0-	171655	3			Y	-0-					-0-
*03	166915	X	166915	-0-	-0-	-0-	166915	3			Y	-0-					-0-

CGU 24-25-26 WELL #: 73HH RRCID -> 275724 COMPL. DATE 11/23/2014 TOTAL DEPTH 10795 PERF.10941 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		86247	-0-	86247	86247	86247	3			Y	-0-					-0-
01	236063	X	149816	-0-	-86247	-0-	149816	3			Y	-0-					-0-
02	148981	X	148981	-0-	-0-	-0-	148981	3			Y	-0-					-0-
03	152396	X	131424	-0-	-20972	-0-	131424	3			Y	-0-					-0-

CGU 24-25-26 WELL #: 72HH RRCID -> 275781 COMPL. DATE 11/19/2014 TOTAL DEPTH 10685 PERF.10932 - 17776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		103685	-0-	103685	103685	103685	3			Y	-0-					-0-
01	257415	X	153730	-0-	-103685	-0-	153730	3			Y	-0-					-0-
02	146468	X	130030	-0-	-16438	-0-	130030	3			Y	-0-					-0-
03	162161	X	135627	-0-	-26534	-0-	135627	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 01-03-06 WELL #: 72HH RRCID -> 275793 COMPL. DATE 11/02/2014 TOTAL DEPTH 10481 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SHUT IN	10795	-0-	10795	10795	10795	3		Y	-0-			-0-
03	SHUT IN	156311	-0-	156311	167106	156311	3		Y	-0-			-0-

CGU 12-16 WELL #: 71HH RRCID -> 275915 COMPL. DATE 02/12/2014 TOTAL DEPTH 10675 PERF.10902 - 15688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	232128 X	76364	-0-	-155764	-0-	76364	3		Y	-0-			-0-
11	224640 X	62337	-0-	-162303	-0-	62337	3		Y	-0-			-0-
12	232128 X	63487	-0-	-168641	-0-	63487	3		Y	-0-			-0-
01	232128 X	57428	-0-	-174700	-0-	57428	3		Y	-0-			-0-
02	209664 X	47459	-0-	-162205	-0-	47459	3		Y	-0-			-0-
03	232128 X	49285	-0-	-182843	-0-	49285	3		Y	-0-			-0-

CGU 06-10-13 WELL #: 72HH RRCID -> 275950 COMPL. DATE 03/16/2014 TOTAL DEPTH 10583 PERF.10902 - 15113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	171213 X	107055	-0-	-64158	-0-	107055	3		Y	-0-			-0-
11	165690 X	101882	-0-	-63808	-0-	101882	3		Y	-0-			-0-
12	171213 X	108211	-0-	-63002	-0-	108211	3		Y	-0-			-0-
01	171213 X	96987	-0-	-74226	-0-	96987	3		Y	-0-			-0-
02	154644 X	80081	-0-	-74563	-0-	80081	3		Y	-0-			-0-
03	171213 X	78726	-0-	-92487	-0-	78726	3		Y	-0-			-0-

CGU 28-29 WELL #: 74HH RRCID -> 276475 COMPL. DATE 12/14/2014 TOTAL DEPTH 10735 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	2430	-0-	2430	2430	2430	3		Y	-0-			-0-

CGU 28-29 WELL #: 73HH RRCID -> 276476 COMPL. DATE 12/27/2014 TOTAL DEPTH 10810 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	3565	-0-	3565	3565	3565	3		Y	-0-			-0-

CGU 01-03-06 WELL #: 71HH RRCID -> 276478 COMPL. DATE 12/27/2014 TOTAL DEPTH 10593 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SHUT IN	13741	-0-	13741	13741	13741	3		Y	-0-			-0-
03	SHUT IN	184216	-0-	184216	197957	184216	3		Y	-0-			-0-

CGU 01-03-13 WELL #: 71HH RRCID -> 276484 COMPL. DATE 11/28/2014 TOTAL DEPTH 10479 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SHUT IN	17039	-0-	17039	17039	17039	3		Y	-0-			-0-
03	SHUT IN	151141	-0-	151141	168180	151141	3		Y	-0-			-0-

CGU 29-31 WELL #: 74HH RRCID -> 276485 COMPL. DATE 01/08/2015 TOTAL DEPTH 10708 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	5006	-0-	5006	5006	5006	3		Y	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
NEAL, JOHN S. GAS UNIT WELL #: 83HH RRCID -> 276491 COMPL. DATE 01/06/2015 TOTAL DEPTH 10151 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		90837	-0-	90837	90837	90837	3			N	-0-					-0-

NEAL, JOHN S. GAS UNIT WELL #: 82HH RRCID -> 276492 COMPL. DATE 01/17/2015 TOTAL DEPTH 10131 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		76385	-0-	76385	76385	76385	3			N	-0-					-0-

CGU 29-31 WELL #: 73HH RRCID -> 276543 COMPL. DATE 01/26/2015 TOTAL DEPTH 10802 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		6294	-0-	6294	6294	6294	3			Y	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
GEORGE, T.W. GAS UNIT "A" WELL #: 9H RRCID -> 255470 COMPL. DATE 10/05/2009 TOTAL DEPTH 11354 PERF.11460 - 15752

10	25620	X	25620	-0-	-0-	-0-	1018	1	24602	3	Y	-0-					-0-
11	13057	X	13057	-0-	-0-	-0-	501	1	12556	3	Y	-0-					-0-
12	10624	X	10624	-0-	-0-	-0-	393	1	10231	3	Y	-0-					-0-
*01	9445	X	9445	-0-	-0-	-0-	357	1	9088	3	Y	-0-					-0-
*02	14056	X	7807	-0-	-6249	-0-	295	1	7512	3	Y	-0-					-0-
03	15562	X	8507	-0-	-7055	-0-	317	1	8190	3	Y	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 17H RRCID -> 256521 COMPL. DATE 10/15/2009 TOTAL DEPTH 10610 PERF.10661 - 15077

10	4557	X	2427	-0-	-2130	-0-	2427	2			Y	-0-					-0-
11	6655	X	6655	-0-	-0-	-0-	6655	2			Y	-0-					-0-
12	5019	X	5019	-0-	-0-	-0-	5019	2			Y	-0-					-0-
01	4495	X	4023	-0-	-472	-0-	3955	2	68	9	Y	62	60	0			2
02	6048	X	3535	-0-	-2513	-0-	3465	2	70	9	Y	64	64	0			2
03	6696	X	3939	-0-	-2757	-0-	3910	2	29	9	Y	26	27	1			1

WATSON GAS UNIT WELL #: 5H RRCID -> 258044 COMPL. DATE 05/19/2010 TOTAL DEPTH 11385 PERF.11304 - 15982

10	14663	X	11891	-0-	-2772	-0-	11891	2			Y	-0-					-0-
11	13110	X	11061	-0-	-2049	-0-	11061	2			Y	-0-					-0-
12	14815	X	14815	-0-	-0-	-0-	14815	2			Y	-0-					-0-
01	15291	X	15291	-0-	-0-	-0-	15291	2			Y	-0-					-0-
*02	13853	X	13853	-0-	-0-	-0-	13853	2			Y	-0-					-0-
03	14818	X	10852	-0-	-3966	-0-	10852	2			Y	-0-					-0-

MCSWAIN, J. C. GAS UNIT "A" WELL #: 1H RRCID -> 262169 COMPL. DATE 09/28/2011 TOTAL DEPTH 12852 PERF.13095 - 17252

10	26071	X	20171	-0-	-5900	-0-	1	1	20170	2	Y	-0-					-0-
11	24090	X	18113	-0-	-5977	-0-	1	1	18112	2	Y	-0-					-0-
12	23684	X	18827	-0-	-4857	-0-	18827	2			Y	-0-					-0-
01	22351	X	18172	-0-	-4179	-0-	3	1	18169	2	Y	-0-					-0-
02	19852	X	15796	-0-	-4056	-0-	15796	2			Y	-0-					-0-
03	20181	X	16799	-0-	-3382	-0-	16799	2			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCSWAIN, J. C. GAS UNIT "B" WELL #: 1H RRCID -> 263978 COMPL. DATE 12/09/2011 TOTAL DEPTH 12852 PERF.13119 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23746	X	18167	-0-	-5579	-0-	1	1	18166	2	Y	-0-					-0-
11	21300	X	15839	-0-	-5461	-0-	1	1	15838	2	Y	-0-					-0-
12	21018	X	17710	-0-	-3308	-0-	17710	2			Y	-0-					-0-
01	20367	X	15910	-0-	-4457	-0-	3	1	15907	2	Y	-0-					-0-
02	18116	X	14112	-0-	-4004	-0-	14112	2			Y	-0-					-0-
03	18166	X	16465	-0-	-1701	-0-	16465	2			Y	-0-					-0-

RUSK 593 A WELL #: 1H RRCID -> 267087 COMPL. DATE 02/06/2013 TOTAL DEPTH 12779 PERF.13095 - 16747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24738	X	17852	-0-	-6886	-0-	1	1	17851	2	Y	-0-					-0-
11	22320	X	15358	-0-	-6962	-0-	1	1	15357	2	Y	-0-					-0-
12	21328	X	16102	-0-	-5226	-0-	16102	2			Y	-0-					-0-
01	19995	X	15102	-0-	-4893	-0-	3	1	15099	2	Y	-0-					-0-
02	17192	X	12952	-0-	-4240	-0-	12952	2			Y	-0-					-0-
03	17856	X	13945	-0-	-3911	-0-	13945	2			Y	-0-					-0-

RED RIVER GAS UNIT "A" WELL #: 1H RRCID -> 267291 COMPL. DATE 08/28/2012 TOTAL DEPTH 12806 PERF.13281 - 16745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31465	X	24451	-0-	-7014	-0-	2	1	24449	2	Y	-0-					-0-
11	29070	X	23918	-0-	-5152	-0-	2	1	23916	2	Y	-0-					-0-
12	28520	X	21041	-0-	-7479	-0-	21041	2			Y	-0-					-0-
01	27032	X	20139	-0-	-6893	-0-	3	1	20136	2	Y	-0-					-0-
02	23604	X	17567	-0-	-6037	-0-	17567	2			Y	-0-					-0-
03	24707	X	18705	-0-	-6002	-0-	18705	2			Y	-0-					-0-

RED RIVER GAS UNIT B WELL #: 1H RRCID -> 267292 COMPL. DATE 08/28/2012 TOTAL DEPTH 12666 PERF.13106 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31589	X	23666	-0-	-7923	-0-	2	1	23664	2	Y	-0-					-0-
11	27930	X	23718	-0-	-4212	-0-	2	1	23716	2	Y	-0-					-0-
12	27683	X	22603	-0-	-5080	-0-	22603	2			Y	-0-					-0-
01	25916	X	21520	-0-	-4396	-0-	4	1	21516	2	Y	-0-					-0-
02	22148	X	18681	-0-	-3467	-0-	18681	2			Y	-0-					-0-
03	24521	X	19025	-0-	-5496	-0-	19025	2			Y	-0-					-0-

RUSK 593 B WELL #: 1H RRCID -> 267687 COMPL. DATE 08/10/2013 TOTAL DEPTH 12773 PERF.12835 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30814	X	21051	-0-	-9763	-0-	1	1	21050	2	Y	-0-					-0-
11	27300	X	18631	-0-	-8669	-0-	1	1	18630	2	Y	-0-					-0-
12	26071	X	19143	-0-	-6928	-0-	19143	2			Y	-0-					-0-
01	24056	X	18027	-0-	-6029	-0-	3	1	18024	2	Y	-0-					-0-
02	20496	X	15667	-0-	-4829	-0-	15667	2			Y	-0-					-0-
03	21049	X	16234	-0-	-4815	-0-	16234	2			Y	-0-					-0-

BHP BILLITON PET(TXLA OP) CO 068596
BOOKOUT GAS UNIT WELL #: 1H RRCID -> 249121 COMPL. DATE 01/22/2009 TOTAL DEPTH 10884 PERF.11200 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8890	-0-	-472	-0-	162	1	8728	2	N	-0-					-0-
11	9060	X	4945	-0-	-4115	-0-	270	1	4675	2	N	-0-					-0-
12	9900	X	9900	-0-	-0-	-0-	279	1	9621	2	N	-0-					-0-
01	8990	X	8093	-0-	-897	-0-	261	1	7832	2	N	-0-					-0-
02	8036	X	7341	-0-	-695	-0-	234	1	7107	2	N	-0-					-0-
03	9362	X	NO RPT	-0-	-9362	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
STRATOCASTER GAS UNIT WELL #: 1H RRCID -> 252071 COMPL. DATE 05/28/2009 TOTAL DEPTH 10874 PERF.10893 - 15405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11594	X	10391	-0-	-1203	-0-	162	1	10229	2	N	-0-					-0-
11	11220	X	10071	-0-	-1149	-0-	270	1	9801	2	N	-0-					-0-
12	11005	X	9842	-0-	-1163	-0-	279	1	9563	2	N	-0-					-0-
01	10416	X	9313	-0-	-1103	-0-	261	1	9052	2	N	-0-					-0-
02	9408	X	9117	-0-	-291	-0-	252	1	8865	2	N	-0-					-0-
03	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					-0-

PETROLEUM CREEK WELL #: 1H RRCID -> 262871 COMPL. DATE 04/12/2010 TOTAL DEPTH 14671 PERF.13899 - 17875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5019	-0-	-499	-0-	5019	2			N	-0-					-0-
11	4890	X	4633	-0-	-257	-0-	4633	2			N	-0-					-0-
12	5022	X	4589	-0-	-433	-0-	4589	2			N	-0-					-0-
01	5022	X	4605	-0-	-417	-0-	4605	2			N	-0-					-0-
02	4536	X	4205	-0-	-331	-0-	4205	2			N	-0-					-0-
03	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					-0-

BRG LONE STAR LTD. 090870
KINNEY, BETTY WELL #: 1 RRCID -> 254483 COMPL. DATE 04/20/2009 TOTAL DEPTH 12638 PERF.12195 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT OIL & GAS CORPORATION 121700
VON GOETZ, KATHERINE WELL #: 3 RRCID -> 247566 COMPL. DATE 10/28/2008 TOTAL DEPTH 13605 PERF.12955 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1031	-0-	-240	-0-	306	1	725	2	N	-0-					37
11	1170	N	1033	-0-	-137	-0-	248	1	785	2	N	-0-					37
12	1085	N	1069	-0-	-16	-0-	315	1	754	2	N	-0-					37
01	1045	N	1045	-0-	-0-	-0-	323	1	722	2	N	-0-					37
02	952	N	938	-0-	-14	-0-	307	1	631	2	N	-0-					37
03	1054	N	940	-0-	-114	-0-	274	1	666	2	N	-0-					37

KING GAS UNIT WELL #: 1H RRCID -> 256303 COMPL. DATE 03/02/2010 TOTAL DEPTH 13603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13530	X	13530	-0-	-0-	-0-	4016	1	9514	2	N	-0-					-0-
11	23630	X	23630	-0-	-0-	-0-	5683	1	17947	2	N	-0-					-0-
12	17483	X	17483	-0-	-0-	-0-	5155	1	12328	2	N	-0-					-0-
01	13899	X	13899	-0-	-0-	-0-	4297	1	9602	2	N	-0-					-0-
02	11984	X	11602	-0-	-382	-0-	3794	1	7808	2	N	-0-					-0-
03	13268	X	12112	-0-	-1156	-0-	3530	1	8582	2	N	-0-					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
BRAMMER PAN WELL #: 1H RRCID -> 270452 COMPL. DATE 07/06/2013 TOTAL DEPTH 11108 PERF.11342 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94023	X	68522	-0-	-25501	-0-	68522	2			N	-0-					-0-
11	84840	X	63018	-0-	-21822	-0-	63018	2			N	-0-					-0-
12	81189	X	59559	-0-	-21630	-0-	59559	2			N	-0-					-0-
01	77252	X	59075	-0-	-18177	-0-	59075	2			N	-0-					-0-
02	65716	X	49715	-0-	-16001	-0-	49715	2			N	-0-					-0-
03	68510	X	53108	-0-	-15402	-0-	53108	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
ADAMS, T. C. NCT-1 WELL #: 64H RRCID -> 253747 COMPL. DATE 07/18/2009 TOTAL DEPTH 10791 PERF.11125 - 14752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	5223	-0-	-2899	-0-	5221	3	2	9	Y	2	1	1			1
11	8070	X	2155	-0-	-5915	-0-	2155	3			Y	-0-	1	1			-0-
12	8339	X	-0-	-0-	-8339	-0-					Y	-0-					-0-
01	8339	X	-0-	-0-	-8339	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	5208	X	-0-	-0-	-5208	-0-					Y	-0-					-0-

ROSS, J. T. UNIT WELL #: 1HS RRCID -> 255047 COMPL. DATE 04/04/2009 TOTAL DEPTH 10837 PERF.11215 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22658	X	22658	-0-	-0-	-0-	22658	3			N	-0-					-0-
11	16652	X	16652	-0-	-0-	-0-	16652	3			N	-0-					-0-
12	13624	X	13624	-0-	-0-	-0-	13624	3			N	-0-					-0-
01	12010	X	12010	-0-	-0-	-0-	12010	3			N	-0-					-0-
02	9446	X	9446	-0-	-0-	-0-	9446	3			N	-0-					-0-
*03	9878	X	9878	-0-	-0-	-0-	9878	3			N	-0-					-0-

MOONSHINE FEE MINERAL WELL #: 4H RRCID -> 263826 COMPL. DATE 02/22/2012 TOTAL DEPTH 14514 PERF.14470 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40579	X	28760	-0-	-11819	-0-	28760	2			N	-0-					-0-
11	36330	X	26008	-0-	-10322	-0-	26008	2			N	-0-					-0-
12	35061	X	25300	-0-	-9761	-0-	25300	2			N	-0-					-0-
01	32767	X	22738	-0-	-10029	-0-	22738	2			N	-0-					-0-
02	27664	X	20410	-0-	-7254	-0-	20410	2			N	-0-					-0-
03	28768	X	20343	-0-	-8425	-0-	20343	2			N	-0-					-0-

FROST-TENAHA GAS UNIT WELL #: 3H RRCID -> 263998 COMPL. DATE 01/22/2012 TOTAL DEPTH 10409 PERF.11000 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28004	X	28004	-0-	-0-	-0-	28004	3			N	-0-					-0-
11	25407	X	25407	-0-	-0-	-0-	25407	3			N	-0-					-0-
12	26673	X	26673	-0-	-0-	-0-	26673	3			N	-0-					-0-
01	25454	X	25454	-0-	-0-	-0-	25454	3			N	-0-					-0-
02	22330	X	22330	-0-	-0-	-0-	22330	3			N	-0-					-0-
03	23591	X	22532	-0-	-1059	-0-	22532	3			N	-0-					-0-

WERNER BRELSFORD WELL #: 9H RRCID -> 267900 COMPL. DATE 07/18/2012 TOTAL DEPTH 11184 PERF.11223 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58962	X	51875	-0-	-7087	-0-	51875	3			N	-0-					-0-
11	54360	X	46150	-0-	-8210	-0-	46150	3			N	-0-					-0-
12	55273	X	45645	-0-	-9628	-0-	45645	3			N	-0-					-0-
01	55180	X	42358	-0-	-12822	-0-	42358	3			N	-0-					-0-
*02	47460	X	36356	-0-	-11104	-0-	36356	3			N	-0-					-0-
03	51863	X	38218	-0-	-13645	-0-	38218	3			N	-0-					-0-

CLASSIC OPERATING CO. LLC 158288
WIENER ESTATE C WELL #: 2 RRCID -> 260258 COMPL. DATE 12/10/2010 TOTAL DEPTH 11150 PERF. 6650 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3243	-0-	143	143	3213	2	30	9	N	27					52
11	3000	N	4038	-0-	1038	1181	157	1	3881	2	N	-0-					52
12	3100	N	4415	-0-	1315	2496	196	1	4218	2	N	1					53
							1	9									
*01	6360	X	3864	-0-	-2496	-0-	179	1	3628	3	N	52					105
							57	9									
*02	3233	X	3233	-0-	-0-	-0-	163	1	3062	3	N	7					112
							8	9									
*03	3517	X	3517	-0-	-0-	-0-	25	1	3492	3	N	-0-					112

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
WIENER ESTATE D WELL #: 2 RRCID -> 260260 COMPL. DATE 08/05/2010 TOTAL DEPTH 10950 PERF. 6478 - 8537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15841	X	13538	-0-	-2303	-0-	13538	2			N	-0-					127
11	14550	X	12878	-0-	-1672	-0-	500	1	12370	2	N	7					134
							8	9									
12	14880	X	9627	-0-	-5253	-0-	428	1	9199	2	N	-0-					134
*01	14694	X	6729	-0-	-7965	-0-	315	1	6375	3	N	35					169
							39	9									
*02	12595	X	12595	-0-	-0-	-0-	635	1	11946	3	N	13					182
							14	9									
03	13547	X	5400	-0-	-8147	-0-	39	1	5355	3	N	5					187
							6	9									

WIENER ESTATE "A" WELL #: 1 RRCID -> 260676 COMPL. DATE 11/18/2010 TOTAL DEPTH 11135 PERF. 9304 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					47
11	3289	X	3289	-0-	-0-	-0-	124	1	3165	2	Y	-0-					47
12	3036	X	3036	-0-	-0-	-0-	135	1	2901	2	Y	-0-					47
01	3731	X	3731	-0-	-0-	-0-	176	1	3553	3	Y	2	2	8			28
							2	9									
02	2212	X	NO RPT	-0-	-2212	-0-					Y	NO RPT					28
03	2449	X	905	-0-	-1544	-0-	6	1	899	3	Y	-0-					-0-

DUNHAM, DAVID WELL #: 2 RRCID -> 262202 COMPL. DATE 04/01/2011 TOTAL DEPTH 10780 PERF.10628 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7864	X	7864	-0-	-0-	-0-	7852	2	12	9	N	11	19	1			9
11	7456	X	7456	-0-	-0-	-0-	277	1	7173	2	N	5	1	1			13
							6	9									
12	8545	X	8545	-0-	-0-	-0-	261	1	8284	2	N	-0-	5	1			8
01	7530	X	7530	-0-	-0-	-0-	270	1	7260	3	N	-0-					8
*02	7486	X	7486	-0-	-0-	-0-	234	1	7252	3	N	-0-					-0-
*03	7933	X	7933	-0-	-0-	-0-	7933	3			N	-0-					-0-

MAY UNIT WELL #: 2H RRCID -> 262648 COMPL. DATE 07/12/2011 TOTAL DEPTH 10493 PERF.14160 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	-0-	-0-	-1829	-0-					Y	37	50	1			38
11	1770	N	-0-	-0-	-1770	-0-					Y	4	4	1			38
12	1116	N	-0-	-0-	-1116	-0-					Y	15	15	1			38
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					38
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					38

NORTH NAQUIN GU WELL #: 1H RRCID -> 263346 COMPL. DATE 01/24/2012 TOTAL DEPTH 10437 PERF.10850 - 16170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16229	X	16229	-0-	-0-	-0-	16187	2	42	9	Y	38	45	1			226
11	17489	X	17489	-0-	-0-	-0-	647	1	16783	2	Y	54	24	1	18	8	238
							59	9									
12	17499	X	17499	-0-	-0-	-0-	529	1	16810	2	Y	145	286	1			97
							160	9									
*01	16244	X	15401	-0-	-843	-0-	551	1	14809	3	Y	37					134
							41	9									
02	14476	X	14165	-0-	-311	-0-	442	1	13700	3	Y	21					155
							23	9									
03	16027	X	15532	-0-	-495	-0-	15519	3	13	9	Y	12					167

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
SOUTH NAQUIN GU WELL #: 1H RRCID -> 263347 COMPL. DATE 01/18/2012 TOTAL DEPTH 10365 PERF.11150 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14818	X	13032	-0-	-1786	-0-	12981	2	51	9	Y	46	32	1	9	8	173
11	14250	X	13550	-0-	-700	-0-	501	1	13001	2	Y	44	19	1	15	8	183
							48	9									
12	14756	X	14070	-0-	-686	-0-	425	1	13493	2	Y	138	265	1	9	8	47
							152	9									
*01	14756	X	13541	-0-	-1215	-0-	433	1	1437	2	Y	35					82
							11632	3	39	9							
02	13216	X	11592	-0-	-1624	-0-	352	1	316	2	Y	23					105
							10899	3	25	9							
03	14074	X	12864	-0-	-1210	-0-	12851	3	13	9	Y	12					117

BATTS GU WELL #: 1H RRCID -> 270316 COMPL. DATE 11/01/2012 TOTAL DEPTH 10657 PERF.10500 - 15175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	658	-0-	658	30946	48	1	590	2	N	18					83
							20	9									
11	31435	X	489	-0-	-30946	-0-	36	1	453	2	N	-0-					83
12	6665	X	621	-0-	-6044	-0-	46	1	575	2	N	-0-					83
*01	6665	X	332	-0-	-6333	-0-	30	1	300	2	N	2					85
							2	9									
02	6020	X	300	-0-	-5720	-0-	23	1	277	2	N	-0-					85
03	651	X	268	-0-	-383	-0-	268	2			N	-0-					85

COMSTOCK OIL & GAS, LP 170040
BOGUE "A" WELL #: 6H RRCID -> 246465 COMPL. DATE 02/13/2009 TOTAL DEPTH 10859 PERF.11345 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3771	-0-	-135	-0-	290	1	2912	2	N	-0-					5
							569	3									
11	3780	X	3401	-0-	-379	-0-	320	1	2578	2	N	-0-					5
							503	3									
12	3906	X	3600	-0-	-306	-0-	315	1	2748	2	N	-0-					5
							537	3									
01	3906	X	3357	-0-	-549	-0-	419	1	2458	2	N	-0-					5
							480	3									
02	3416	X	2825	-0-	-591	-0-	176	1	2217	2	N	-0-					5
							432	3									
03	3782	X	3240	-0-	-542	-0-	210	1	2535	2	N	-0-					5
							495	3									

GREEN, F.C. WELL #: 13H RRCID -> 248054 COMPL. DATE 05/06/2009 TOTAL DEPTH 11054 PERF.11001 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3906	-0-	-186	-0-	344	1	3562	2	N	-0-					23
11	3930	X	3494	-0-	-436	-0-	315	1	3179	2	N	-0-					23
12	4061	X	3699	-0-	-362	-0-	344	1	3355	2	N	-0-					23
01	4061	X	3193	-0-	-868	-0-	308	1	2885	2	N	-0-					23
02	3528	X	3303	-0-	-225	-0-	301	1	3002	2	N	-0-					23
03	3906	X	3812	-0-	-94	-0-	328	1	3484	2	N	-0-					23

COX "H" WELL #: 1H RRCID -> 250720 COMPL. DATE 06/15/2009 TOTAL DEPTH 11120 PERF.11137 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6873	X	6873	-0-	-0-	-0-	544	1	5311	2	N	-0-					-0-
							1018	3									
11	6329	X	6329	-0-	-0-	-0-	614	1	4796	2	N	-0-					-0-
							919	3									
12	6448	X	5654	-0-	-794	-0-	505	1	4321	2	N	-0-					-0-
							828	3									
01	6820	X	5806	-0-	-1014	-0-	738	1	4254	2	N	-0-					-0-
							814	3									
02	6160	X	4434	-0-	-1726	-0-	288	1	3480	2	N	-0-					-0-
							666	3									
03	6820	X	5466	-0-	-1354	-0-	384	1	4264	2	N	-0-					-0-
							818	3									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOODS "H" WELL #: 1H RRCID -> 251586 COMPL. DATE 08/01/2009 TOTAL DEPTH 11127 PERF.11545 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6072	-0-	-376	-0-	197	1	5875	2	N	-0-					48
11	6240	X	5532	-0-	-708	-0-	187	1	5345	2	N	-0-					48
12	6448	X	5727	-0-	-721	-0-	193	1	5534	2	N	-0-					48
01	6200	X	5586	-0-	-614	-0-	197	1	5389	2	N	-0-					48
02	5488	X	4778	-0-	-710	-0-	167	1	4611	2	N	-0-					48
03	6076	X	5266	-0-	-810	-0-	186	1	5078	2	N	2					50
							2	9									

CLARK "H" WELL #: 1H RRCID -> 257381 COMPL. DATE 04/08/2010 TOTAL DEPTH 10914 PERF.11176 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16524	X	16524	-0-	-0-	-0-	843	1	14476	2	N	-0-					-0-
							1205	3									
11	15574	X	15574	-0-	-0-	-0-	1100	1	13361	2	N	-0-					-0-
							1113	3									
12	15601	X	15601	-0-	-0-	-0-	976	1	13501	2	N	-0-					-0-
							1124	3									
01	14751	X	14751	-0-	-0-	-0-	1482	1	12249	2	N	-0-					-0-
							1020	3									
02	12947	X	12947	-0-	-0-	-0-	497	1	11494	2	N	-0-					-0-
							956	3									
*03	13940	X	13940	-0-	-0-	-0-	551	1	12361	2	N	-0-					-0-
							1028	3									

NELSON "H" WELL #: 1H RRCID -> 257942 COMPL. DATE 07/18/2010 TOTAL DEPTH 11342 PERF.11865 - 16612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15469	X	13086	-0-	-2383	-0-	13086	2			N	-0-					57
11	14970	X	11988	-0-	-2982	-0-	11988	2			N	-0-					57
12	15252	X	12008	-0-	-3244	-0-	12008	2			N	-0-					57
01	14539	X	12017	-0-	-2522	-0-	12017	2			N	-0-					57
02	12460	X	10737	-0-	-1723	-0-	10737	2			N	-0-					57
03	13082	X	11498	-0-	-1584	-0-	11498	2			N	-0-					57

FURRH "H" WELL #: 1H RRCID -> 262932 COMPL. DATE 04/09/2011 TOTAL DEPTH 10858 PERF.10974 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29791	X	24628	-0-	-5163	-0-	1257	1	21402	2	N	-0-					-0-
							1969	3									
11	27810	X	23164	-0-	-4646	-0-	1636	1	19713	2	N	-0-					-0-
							1815	3									
12	27373	X	23091	-0-	-4282	-0-	1445	1	19822	2	N	-0-					-0-
							1824	3									
01	26195	X	21998	-0-	-4197	-0-	2210	1	18120	2	N	-0-					-0-
							1668	3									
02	23408	X	20352	-0-	-3056	-0-	781	1	17922	2	N	-0-					-0-
							1649	3									
03	24614	X	20365	-0-	-4249	-0-	805	1	17911	2	N	-0-					-0-
							1649	3									

CRIMSON EXPLORATION OPER., INC. 190005
GRIZZLY WELL #: 1 RRCID -> 259119 COMPL. DATE 07/28/2010 TOTAL DEPTH 13450 PERF.13460 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	2854	-0-	-2106	-0-	32	1	2822	2	N	-0-					-0-
11	4800	X	2715	-0-	-2085	-0-	51	1	2664	2	N	-0-					-0-
12	2852	X	2410	-0-	-442	-0-	48	1	2362	2	N	-0-					-0-
01	2852	X	2391	-0-	-461	-0-	26	1	2365	2	N	-0-					-0-
02	2638	X	2638	-0-	-0-	-0-	29	1	2609	2	N	-0-					-0-
*03	3320	X	3320	-0-	-0-	-0-	39	1	3281	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
GOBI WELL #: 1 RRCID -> 260022 COMPL. DATE 11/15/2010 TOTAL DEPTH 13364 PERF.13600 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11873	X	11080	-0-	-793	-0-	122	1	10958	2	N	-0-					-0-
11	11490	X	10669	-0-	-821	-0-	199	1	10470	2	N	-0-					-0-
12	11484	X	11484	-0-	-0-	-0-	227	1	11257	2	N	-0-					-0-
01	11160	X	9988	-0-	-1172	-0-	107	1	9881	2	N	-0-					-0-
02	9996	X	9211	-0-	-785	-0-	102	1	9109	2	N	-0-					-0-
03	11470	X	10602	-0-	-868	-0-	124	1	10478	2	N	-0-					-0-

BENGAL WELL #: 1 H RRCID -> 261740 COMPL. DATE 01/14/2011 TOTAL DEPTH 13241 PERF.13738 - 17991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2183	-0-	-762	-0-	59	1	2124	2	N	-0-					-0-
11	2850	X	2576	-0-	-274	-0-	87	1	2489	2	N	-0-					-0-
12	3464	X	3464	-0-	-0-	-0-	403	1	3061	2	N	-0-					-0-
01	3842	X	3842	-0-	-0-	-0-	270	1	3572	2	N	-0-					-0-
02	2917	X	2917	-0-	-0-	-0-	224	1	2693	2	N	-0-					-0-
03	2945	X	2280	-0-	-665	-0-	202	1	2078	2	N	-0-					-0-

BLUE WELL #: 1H RRCID -> 263921 COMPL. DATE 04/30/2011 TOTAL DEPTH 13529 PERF.14080 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	8721	-0-	-4485	-0-	96	1	8625	2	N	-0-					-0-
11	15621	X	15621	-0-	-0-	-0-	292	1	15329	2	N	-0-					-0-
12	16340	X	16340	-0-	-0-	-0-	323	1	16017	2	N	-0-					-0-
01	14562	X	14562	-0-	-0-	-0-	156	1	14406	2	N	-0-					-0-
02	12733	X	12733	-0-	-0-	-0-	141	1	12592	2	N	-0-					-0-
03	13206	X	11228	-0-	-1978	-0-	131	1	11097	2	N	-0-					-0-

KODIAK WELL #: 1H RRCID -> 264654 COMPL. DATE 04/16/2011 TOTAL DEPTH 13350 PERF.13750 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	10649	-0-	-1968	-0-	684	1	9965	2	N	-0-					-0-
11	12210	X	9183	-0-	-3027	-0-	698	1	8485	2	N	-0-					-0-
12	12555	X	8438	-0-	-4117	-0-	651	1	7787	2	N	-0-					-0-
01	12555	X	8936	-0-	-3619	-0-	676	1	8260	2	N	-0-					-0-
02	10752	X	7521	-0-	-3231	-0-	853	1	6668	2	N	-0-					-0-
03	10664	X	8398	-0-	-2266	-0-	8398	2			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HULL UNIT A WELL #: A102 RRCID -> 237861 COMPL. DATE 02/18/2011 TOTAL DEPTH 11094 PERF. 8644 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6247	X	6247	-0-	-0-	-0-	6181	2	66	9	Y	60	59	1			25
11	6004	X	6004	-0-	-0-	-0-	5931	2	73	9	Y	66	69	1			22
12	5935	X	5935	-0-	-0-	-0-	5861	2	74	9	Y	67	69	1			20
01	6013	X	6013	-0-	-0-	-0-	5935	2	78	9	Y	71	69	1			22
02	5292	X	5055	-0-	-237	-0-	4985	2	70	9	Y	64	59	1			27
03	5859	X	5661	-0-	-198	-0-	5581	2	80	9	Y	73	77	1			23

HULL UNIT B WELL #: B 23 RRCID -> 245029 COMPL. DATE 12/09/2008 TOTAL DEPTH 10837 PERF. 9895 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	498	-0-	-60	-0-	498	3			Y	-0-					-0-
11	570	N	501	-0-	-69	-0-	501	3			Y	-0-					-0-
12	558	N	547	-0-	-11	-0-	547	3			Y	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
03	558	N	382	-0-	-176	-0-	382	3			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SMITH-BIRD UNIT WELL #: 19 RRCID -> 246052 COMPL. DATE 02/17/2011 TOTAL DEPTH 10724 PERF. 8864 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	3878	-0-	-1547	-0-	3878	2			Y	-0-					-0-
11	4710	X	3558	-0-	-1152	-0-	3558	2			Y	-0-					-0-
12	4650	X	3538	-0-	-1112	-0-	3538	2			Y	-0-					-0-
01	4433	X	3527	-0-	-906	-0-	3527	2			Y	-0-					-0-
02	3612	X	3244	-0-	-368	-0-	3240	2	4	9	Y	4	1	1			3
03	3875	X	3422	-0-	-453	-0-	3402	2	20	9	Y	18	3	1			18

HULL UNIT A WELL #: A103H RRCID -> 247656 COMPL. DATE 04/23/2010 TOTAL DEPTH 10577 PERF.10670 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	10648	-0-	-1628	-0-	10648	2			N	-0-					-0-
11	11760	X	10244	-0-	-1516	-0-	10244	2			N	-0-					-0-
12	11718	X	10106	-0-	-1612	-0-	10106	2			N	-0-					-0-
01	11346	X	9899	-0-	-1447	-0-	9899	2			N	-0-					-0-
02	9800	X	8361	-0-	-1439	-0-	8355	2	6	9	N	5	3	1			2
03	10633	X	9255	-0-	-1378	-0-	9247	2	8	9	N	7	7	1			2

HULL UNIT A WELL #: A119H RRCID -> 247783 COMPL. DATE 03/30/2009 TOTAL DEPTH 10495 PERF.10880 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3717	-0-	-747	-0-	3716	3	1	9	Y	1	2	1			1
11	3870	X	3750	-0-	-120	-0-	3747	3	3	9	Y	3	2	1			2
12	3937	X	3722	-0-	-215	-0-	3719	3	3	9	Y	3	3	1			2
01	3937	X	3627	-0-	-310	-0-	3624	3	3	9	Y	3	3	1			2
02	3556	X	3368	-0-	-188	-0-	3366	3	2	9	Y	2	2	1			2
03	3875	X	3565	-0-	-310	-0-	3563	3	2	9	Y	2	2	1			2

STEELE, CORRIE UNIT WELL #: A 24 RRCID -> 247853 COMPL. DATE 04/05/2010 TOTAL DEPTH 11127 PERF. 8520 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3923	-0-	-758	-0-	450	1	3352	2	Y	110	102	1			25
							121	9									
11	4530	X	3511	-0-	-1019	-0-	398	1	2979	2	Y	122	106	1			41
							134	9									
12	4681	X	4012	-0-	-669	-0-	451	1	3414	2	Y	134	141	1			34
							147	9									
01	4371	X	3866	-0-	-505	-0-	455	1	3293	2	Y	107	102	1			39
							118	9									
*02	3897	X	3897	-0-	-0-	-0-	451	1	3363	2	Y	75	88	1			26
							83	9									
03	3999	X	3771	-0-	-228	-0-	452	1	3290	2	Y	26	44	1			8
							29	9									

STEELE, CORRIE UNIT WELL #: A 25H RRCID -> 248835 COMPL. DATE 02/04/2009 TOTAL DEPTH 10502 PERF.10855 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8052	X	8052	-0-	-0-	-0-	953	1	7099	2	Y	-0-					-0-
11	7710	X	7562	-0-	-148	-0-	892	1	6670	2	Y	-0-					-0-
12	7967	X	7856	-0-	-111	-0-	917	1	6939	2	Y	-0-					-0-
01	7967	X	7825	-0-	-142	-0-	950	1	6875	2	Y	-0-					-0-
*02	7196	X	7065	-0-	-131	-0-	835	1	6230	2	Y	-0-					-0-
03	7967	X	7742	-0-	-225	-0-	937	1	6805	2	Y	-0-					-0-

ABNEY, C. M. "B" WELL #: 22H RRCID -> 250716 COMPL. DATE 12/30/2014 TOTAL DEPTH 10601 PERF.11060 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2397	-0-	-1416	-0-	2395	2	2	9	N	2					39
11	3330	X	-0-	-0-	-3330	-0-					N	-0-					39
12	3441	X	6	-0-	-3435	-0-	6	2			N	-0-					39
01	53033	X	53033	-0-	-0-	-0-	53033	2			N	-0-					39
02	2940	X	-0-	-0-	-2940	-0-					N	-0-					39
*03	58061	X	58061	-0-	-0-	-0-	58061	2			N	-0-					39

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JERNIGAN "A" UNIT WELL #: 4H RRCID -> 251601 COMPL. DATE 08/16/2009 TOTAL DEPTH 10854 PERF.11201 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7290	-0-	-1111	-0-	7290	3			N	-0-					199
11	8130	X	7029	-0-	-1101	-0-	7029	3			N	-0-					199
12	8401	X	7113	-0-	-1288	-0-	7113	3			N	-0-					199
01	7657	X	7122	-0-	-535	-0-	7122	3			N	-0-					199
02	6748	X	6162	-0-	-586	-0-	6162	3			N	-0-					199
03	7285	X	6667	-0-	-618	-0-	6667	3			N	-0-					199

SMITH-BIRD UNIT WELL #: 20H RRCID -> 253023 COMPL. DATE 07/05/2009 TOTAL DEPTH 10459 PERF.10850 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5488	X	5488	-0-	-0-	-0-	5488	3			Y	-0-					-0-
11	5250	X	4954	-0-	-296	-0-	4954	3			Y	-0-					-0-
12	5425	X	5053	-0-	-372	-0-	5053	3			Y	-0-					-0-
01	5425	X	4973	-0-	-452	-0-	4973	3			Y	-0-					-0-
02	4900	X	4512	-0-	-388	-0-	4512	3			Y	-0-					-0-
03	5425	X	-0-	-0-	-5425	-0-					Y	8	6	1			2

HULL UNIT A WELL #: A118H RRCID -> 253165 COMPL. DATE 06/12/2009 TOTAL DEPTH 10443 PERF.10779 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6331	-0-	-303	-0-	6329	3	2	9	Y	2	2	1			1
11	6420	X	6020	-0-	-400	-0-	6018	3	2	9	Y	2	2	1			1
12	6634	X	6006	-0-	-628	-0-	6004	3	2	9	Y	2	2	1			1
01	6541	X	5911	-0-	-630	-0-	5909	3	2	9	Y	2	2	1			1
02	5880	X	5372	-0-	-508	-0-	5368	3	4	9	Y	4	3	1			2
03	6324	X	5756	-0-	-568	-0-	5752	3	4	9	Y	4	5	1			1

KARDELL, S. GU WELL #: 1H RRCID -> 254271 COMPL. DATE 10/24/2009 TOTAL DEPTH 13610 PERF.14006 - 18323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4005	-0-	-1606	-0-	4005	2			N	-0-					-0-
11	5400	X	2368	-0-	-3032	-0-	2368	2			N	-0-					-0-
12	5394	X	2721	-0-	-2673	-0-	2721	2			N	-0-					-0-
01	5394	X	4749	-0-	-645	-0-	4749	2			N	-0-					-0-
02	4872	X	2779	-0-	-2093	-0-	2779	2			N	-0-					-0-
03	3999	X	2768	-0-	-1231	-0-	2768	2			N	-0-					-0-

WARR WELL #: 1H RRCID -> 255363 COMPL. DATE 03/01/2010 TOTAL DEPTH 11521 PERF.11921 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	6800	-0-	-1942	-0-	620	1	6180	2	N	-0-					-0-
11	7140	X	6074	-0-	-1066	-0-	600	1	5474	2	N	-0-					-0-
12	7595	X	6323	-0-	-1272	-0-	615	1	5708	2	N	-0-					-0-
01	7595	X	5806	-0-	-1789	-0-	620	1	5186	2	N	-0-					-0-
02	6860	X	4890	-0-	-1970	-0-	556	1	4334	2	N	-0-					-0-
03	6789	X	5440	-0-	-1349	-0-	620	1	4820	2	N	-0-					-0-

WHITTON GAS UNIT WELL #: 1H RRCID -> 255543 COMPL. DATE 03/09/2010 TOTAL DEPTH 11635 PERF.12096 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3721	X	3721	-0-	-0-	-0-	243	1	3478	2	N	-0-					-0-
11	3540	X	2188	-0-	-1352	-0-	143	1	2045	2	N	-0-					-0-
12	3658	X	2712	-0-	-946	-0-	169	1	2543	2	N	-0-					-0-
01	3720	X	2898	-0-	-822	-0-	171	1	2727	2	N	-0-					-0-
02	3360	X	2173	-0-	-1187	-0-	132	1	2041	2	N	-0-					-0-
03	0	W	2519	-0-	2519	2519	153	1	2366	2	N	-0-					-0-

BARTON WELL #: 2H RRCID -> 255673 COMPL. DATE 03/16/2010 TOTAL DEPTH 12265 PERF.12764 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	8370	-0-	-434	-0-	546	1	7824	2	N	-0-					-0-
11	8520	X	7930	-0-	-590	-0-	517	1	7413	2	N	-0-					-0-
12	8804	X	8119	-0-	-685	-0-	504	1	7615	2	N	-0-					-0-
01	8804	X	8030	-0-	-774	-0-	473	1	7557	2	N	-0-					-0-
02	7952	X	7064	-0-	-888	-0-	426	1	6638	2	N	-0-					-0-
03	8370	X	7583	-0-	-787	-0-	460	1	7123	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MOTLEY WELL #: 1H RRCID -> 256382 COMPL. DATE 05/17/2010 TOTAL DEPTH 12522 PERF.13099 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8990	X	5662	-0-	-3328	-0-	369	1	5293	2	N	-0-			-0-
11	8700	X	3856	-0-	-4844	-0-	251	1	3605	2	N	-0-			-0-
12	6200	X	4236	-0-	-1964	-0-	263	1	3973	2	N	-0-			-0-
01	6200	X	634	-0-	-5566	-0-	38	1	596	2	N	-0-			-0-
02	5600	X	78	-0-	-5522	-0-	5	1	73	2	N	-0-			-0-
*03	6252	X	6252	-0-	-0-	-0-	380	1	5872	2	N	-0-			-0-

ADAMS WELL #: 1H RRCID -> 256648 COMPL. DATE 05/09/2010 TOTAL DEPTH 11044 PERF.12085 - 16114

10	2728	X	2445	-0-	-283	-0-	160	1	2285	2	N	-0-			-0-
11	2640	X	2230	-0-	-410	-0-	145	1	2085	2	N	-0-			-0-
12	2635	X	2157	-0-	-478	-0-	134	1	2023	2	N	-0-			-0-
01	2635	X	2323	-0-	-312	-0-	137	1	2186	2	N	-0-			-0-
02	2296	X	1749	-0-	-547	-0-	106	1	1643	2	N	-0-			-0-
03	2449	X	2188	-0-	-261	-0-	134	1	2054	2	N	-0-			-0-

SUBLETT, J. GU WELL #: 1H RRCID -> 257565 COMPL. DATE 08/28/2010 TOTAL DEPTH 13381 PERF.13750 - 18408

10	19118	X	19118	-0-	-0-	-0-	19118	2			N	-0-			-0-
11	15461	X	15461	-0-	-0-	-0-	15461	2			N	-0-			-0-
12	14942	X	13476	-0-	-1466	-0-	13476	2			N	-0-			-0-
01	14942	X	11613	-0-	-3329	-0-	11613	2			N	-0-			-0-
02	13496	X	9122	-0-	-4374	-0-	9122	2			N	-0-			-0-
03	14942	X	9395	-0-	-5547	-0-	9395	2			N	-0-			-0-

MARKEY GAS UNIT WELL #: 1H RRCID -> 257783 COMPL. DATE 06/28/2010 TOTAL DEPTH 10285 PERF.10559 - 15301

10	5639	X	5639	-0-	-0-	-0-	5639	3			N	-0-			33
11	5274	X	5274	-0-	-0-	-0-	5274	3			N	-0-			33
12	5542	X	5542	-0-	-0-	-0-	5542	3			N	-0-			33
01	5422	X	5422	-0-	-0-	-0-	5422	3			N	-0-			33
02	4773	X	4773	-0-	-0-	-0-	4773	3			N	-0-			33
*03	5042	X	5042	-0-	-0-	-0-	4990	3	52	9	N	47			80

BATTLE GAS UNIT WELL #: 1H RRCID -> 258855 COMPL. DATE 08/03/2010 TOTAL DEPTH 11650 PERF.12127 - 17238

10	5053	X	2955	-0-	-2098	-0-	540	1	2415	2	N	-0-			-0-
11	4890	X	4179	-0-	-711	-0-	1194	1	2985	2	N	-0-			-0-
12	5053	X	4175	-0-	-878	-0-	1234	1	2941	2	N	-0-			-0-
01	5053	X	3117	-0-	-1936	-0-	1074	1	2043	2	N	-0-			-0-
02	4116	X	4034	-0-	-82	-0-	996	1	3038	2	N	-0-			-0-
*03	4515	X	4515	-0-	-0-	-0-	938	1	3577	2	N	-0-			-0-

GLASPIE GAS UNIT WELL #: 1H RRCID -> 259508 COMPL. DATE 08/12/2010 TOTAL DEPTH 11097 PERF.11476 - 16341

10	6045	X	5198	-0-	-847	-0-	5198	3			N	-0-			-0-
11	5490	X	4877	-0-	-613	-0-	4877	3			N	-0-			-0-
12	5797	X	4868	-0-	-929	-0-	4868	3			N	-0-			-0-
01	5797	X	4761	-0-	-1036	-0-	4761	3			N	-0-			-0-
02	5236	X	4463	-0-	-773	-0-	4463	3			N	-0-			-0-
03	5208	X	4573	-0-	-635	-0-	4573	3			N	-0-			-0-

KING GU WELL #: 1 H RRCID -> 259512 COMPL. DATE 12/07/2010 TOTAL DEPTH 10634 PERF.10774 - 16429

10	7316	X	6297	-0-	-1019	-0-	1224	1	5073	2	N	-0-			40
11	6840	X	5953	-0-	-887	-0-	1200	1	4753	2	N	-0-			40
12	6665	X	6207	-0-	-458	-0-	1240	1	4967	2	N	-0-			40
01	6603	X	5550	-0-	-1053	-0-	1240	1	4310	2	N	-0-			40
02	5964	X	4921	-0-	-1043	-0-	1120	1	3801	2	N	-0-			40
03	6293	X	5312	-0-	-981	-0-	1238	1	4074	2	N	-0-			40

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GRIFFIN, R. GU WELL #: 1H RRCID -> 259611 COMPL. DATE 07/27/2011 TOTAL DEPTH 13482 PERF.13314 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BELL GAS UNIT WELL #: 1H RRCID -> 260188 COMPL. DATE 11/18/2010 TOTAL DEPTH 11341 PERF.12035 - 17996

10	8463	X	7492	-0-	-971	-0-	488	1	7004	2	N	-0-			-0-
11	8190	X	7512	-0-	-678	-0-	488	1	7024	2	N	-0-			-0-
12	8339	X	7731	-0-	-608	-0-	480	1	7251	2	N	-0-			-0-
01	8339	X	7309	-0-	-1030	-0-	432	1	6877	2	N	-0-			-0-
02	7000	X	6409	-0-	-591	-0-	386	1	6023	2	N	-0-			-0-
03	7750	X	6877	-0-	-873	-0-	418	1	6459	2	N	-0-			-0-

GILBERT WHEELER GAS UNIT WELL #: 1H RRCID -> 260400 COMPL. DATE 12/30/2010 TOTAL DEPTH 11472 PERF.11651 - 17258

10	11966	X	9922	-0-	-2044	-0-	9922	2			N	-0-			-0-
11	10950	X	9395	-0-	-1555	-0-	9395	2			N	-0-			-0-
12	11129	X	9441	-0-	-1688	-0-	9441	2			N	-0-			-0-
01	10695	X	9106	-0-	-1589	-0-	9106	2			N	-0-			-0-
02	9380	X	8210	-0-	-1170	-0-	8210	2			N	-0-			-0-
03	9920	X	8742	-0-	-1178	-0-	8742	2			N	-0-			-0-

LOCKE, C. C. WELL #: 1H RRCID -> 260678 COMPL. DATE 11/03/2010 TOTAL DEPTH 12103 PERF.12385 - 16888

10	7471	X	6815	-0-	-656	-0-	445	1	6370	2	N	-0-			-0-
11	7230	X	6366	-0-	-864	-0-	415	1	5951	2	N	-0-			-0-
12	7254	X	6851	-0-	-403	-0-	426	1	6425	2	N	-0-			-0-
01	7254	X	6505	-0-	-749	-0-	383	1	6122	2	N	-0-			-0-
02	6552	X	5632	-0-	-920	-0-	340	1	5292	2	N	-0-			-0-
03	6851	X	6265	-0-	-586	-0-	381	1	5884	2	N	-0-			-0-

BLOUNT MCFADDIN GU WELL #: 1H RRCID -> 260831 COMPL. DATE 12/14/2010 TOTAL DEPTH 13310 PERF.13420 - 18303

10	6944	X	4625	-0-	-2319	-0-	4625	2			N	-0-			-0-
11	6720	X	4255	-0-	-2465	-0-	4255	2			N	-0-			-0-
12	6293	X	4559	-0-	-1734	-0-	4559	2			N	-0-			-0-
01	5456	X	4820	-0-	-636	-0-	4820	2			N	-0-			-0-
02	4928	X	3886	-0-	-1042	-0-	3886	2			N	-0-			-0-
03	4619	X	4297	-0-	-322	-0-	4297	2			N	-0-			-0-

WERNER, L. SAWMILL CO D UNIT WELL #: 4H RRCID -> 260964 COMPL. DATE 12/22/2010 TOTAL DEPTH 10892 PERF.10979 - 15769

10	18662	X	16631	-0-	-2031	-0-	16631	2			N	-0-			-0-
11	17820	X	15575	-0-	-2245	-0-	15575	2			N	-0-			-0-
12	17949	X	15714	-0-	-2235	-0-	15714	2			N	-0-			-0-
01	17515	X	15335	-0-	-2180	-0-	15335	2			N	-0-			-0-
02	15148	X	13501	-0-	-1647	-0-	13501	2			N	-0-			-0-
03	16616	X	14688	-0-	-1928	-0-	14688	2			N	-0-			-0-

RAMBIN GAS UNIT WELL #: 1H RRCID -> 260965 COMPL. DATE 11/10/2010 TOTAL DEPTH 12749 PERF.13592 - 17762

10	6882	X	6194	-0-	-688	-0-	6194	2			N	-0-			-0-
11	6570	X	5646	-0-	-924	-0-	5646	2			N	-0-			-0-
12	6603	X	5697	-0-	-906	-0-	5697	2			N	-0-			-0-
01	6386	X	5514	-0-	-872	-0-	5514	2			N	-0-			-0-
02	5600	X	4807	-0-	-793	-0-	4807	2			N	-0-			-0-
03	6200	X	5295	-0-	-905	-0-	5295	2			N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARVEY, ANNIE GAS UNIT WELL #: 1H RRCID -> 261079 COMPL. DATE 11/17/2010 TOTAL DEPTH 10332 PERF.10608 - 15793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8552	-0-	-283	-0-	8552	2			N	-0-					-0-
11	8550	X	5054	-0-	-3496	-0-	5054	2			N	-0-					-0-
12	8835	X	5147	-0-	-3688	-0-	5147	2			N	-0-					-0-
01	8835	X	4882	-0-	-3953	-0-	4882	2			N	-0-					-0-
02	7980	X	4321	-0-	-3659	-0-	4321	2			N	-0-					-0-
03	8556	X	5518	-0-	-3038	-0-	5518	2			N	-0-					-0-

HALBERT TRUST GAS UNIT WELL #: 1 RRCID -> 262099 COMPL. DATE 12/13/2010 TOTAL DEPTH 13443 PERF.13555 - 17755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5261	-0-	-1032	-0-	620	1	4641	2	N	-0-					-0-
11	6090	X	5215	-0-	-875	-0-	587	1	4628	2	N	-0-					-0-
12	6045	X	4522	-0-	-1523	-0-	578	1	3944	2	N	-0-					-0-
01	5704	X	4576	-0-	-1128	-0-	596	1	3980	2	N	-0-					-0-
02	6127	X	6127	-0-	-0-	-0-	558	1	5569	2	N	-0-					-0-
03	5394	X	4456	-0-	-938	-0-	609	1	3847	2	N	-0-					-0-

WILLIAMS-CHUMLEY WELL #: 1H RRCID -> 262442 COMPL. DATE 10/06/2010 TOTAL DEPTH 13319 PERF.13778 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	34	-0-	-8119	-0-	34	2			N	-0-					-0-
11	1140	X	1140	-0-	-0-	-0-	25	1	1115	2	N	-0-					-0-
12	179	X	179	-0-	-0-	-0-	25	1	154	2	N	-0-					-0-
01	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	1064	X	398	-0-	-666	-0-	398	2			N	-0-					-0-
03	1178	X	996	-0-	-182	-0-	2	1	994	2	N	-0-					-0-

CRENSHAW UNIT WELL #: 11H RRCID -> 263943 COMPL. DATE 03/18/2011 TOTAL DEPTH 10565 PERF.10962 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22909	X	19548	-0-	-3361	-0-	19548	2			N	-0-					16
11	20220	X	17217	-0-	-3003	-0-	17217	2			N	-0-					16
12	19530	X	18026	-0-	-1504	-0-	18026	2			N	-0-					16
01	19561	X	16784	-0-	-2777	-0-	16784	2			N	-0-					16
02	17668	X	15500	-0-	-2168	-0-	15500	2			N	-0-					16
03	19561	X	16031	-0-	-3530	-0-	16031	2			N	-0-					16

TAYLOR "A" - TAYLOR (ALLOCATION) WELL #: 23 H RRCID -> 264141 COMPL. DATE 04/10/2011 TOTAL DEPTH 10593 PERF.10964 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17267	X	15025	-0-	-2242	-0-	15025	2			N	-0-					-0-
11	16380	X	14356	-0-	-2024	-0-	14356	2			N	-0-					-0-
12	16523	X	14610	-0-	-1913	-0-	14610	2			N	-0-					-0-
01	16027	X	14636	-0-	-1391	-0-	14636	2			N	-0-					-0-
02	14028	X	12882	-0-	-1146	-0-	12882	2			N	-0-					-0-
03	15035	X	13970	-0-	-1065	-0-	13970	2			N	-0-					-0-

ALLISON UNIT WELL #: 26H RRCID -> 265513 COMPL. DATE 01/11/2011 TOTAL DEPTH 10562 PERF.11115 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21654	X	21654	-0-	-0-	-0-	21654	3			N	-0-					-0-
11	20051	X	20051	-0-	-0-	-0-	20051	3			N	-0-					-0-
12	19475	X	19475	-0-	-0-	-0-	19475	3			N	-0-					-0-
01	19650	X	19650	-0-	-0-	-0-	19650	3			N	-0-					-0-
02	17874	X	17874	-0-	-0-	-0-	17857	3	17	9	N	15	8	1			7
*03	19232	X	19232	-0-	-0-	-0-	19212	3	20	9	N	18	14	1			11

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ENERGEN RESOURCES CORPORATION 252002
WILLIAMSON UNIT WELL #: 14 RRCID -> 248239 COMPL. DATE 11/05/2009 TOTAL DEPTH 11676 PERF.10228 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
GAMMAGE WELL #: 1 RRCID -> 252627 COMPL. DATE 04/24/2009 TOTAL DEPTH 13284 PERF.13434 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6499	-0-	-1127	-0-	299	1	6200	2	N	-0-					-0-
11	7380	X	6107	-0-	-1273	-0-	286	1	5821	2	N	-0-					-0-
12	6944	X	6129	-0-	-815	-0-	317	1	5812	2	N	-0-					-0-
01	6944	X	5984	-0-	-960	-0-	291	1	5693	2	N	-0-					-0-
02	5964	X	5249	-0-	-715	-0-	278	1	4971	2	N	-0-					-0-
03	6510	X	4557	-0-	-1953	-0-	137	1	4420	2	N	-0-					-0-

HILL WELL #: 1 RRCID -> 254024 COMPL. DATE 08/14/2009 TOTAL DEPTH 13290 PERF.13960 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HASSELL GAS UNIT WELL #: 1H RRCID -> 254721 COMPL. DATE 10/05/2009 TOTAL DEPTH 13415 PERF.15560 - 17073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8250	-0-	-709	-0-	380	1	7870	2	N	-0-					-0-
11	8670	X	8328	-0-	-342	-0-	391	1	7937	2	N	-0-					-0-
12	8773	X	8315	-0-	-458	-0-	430	1	7885	2	N	-0-					-0-
01	8587	X	7853	-0-	-734	-0-	382	1	7471	2	N	-0-					-0-
02	7784	X	6798	-0-	-986	-0-	360	1	6438	2	N	-0-					-0-
03	8618	X	7278	-0-	-1340	-0-	219	1	7059	2	N	-0-					-0-

POP-POP GAS UNIT WELL #: 1 RRCID -> 255391 COMPL. DATE 10/03/2009 TOTAL DEPTH 13378 PERF.16893 - 18403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15376	X	14215	-0-	-1161	-0-	654	1	13561	2	N	-0-					-0-
11	14880	X	12011	-0-	-2869	-0-	563	1	11448	2	N	-0-					-0-
12	15376	X	11710	-0-	-3666	-0-	605	1	11105	2	N	-0-					-0-
01	15097	X	12293	-0-	-2804	-0-	599	1	11694	2	N	-0-					-0-
02	13020	X	10517	-0-	-2503	-0-	557	1	9960	2	N	-0-					-0-
03	14229	X	27	-0-	-14202	-0-	1	1	26	2	N	-0-					-0-

HASSELL GAS UNIT WELL #: 3H RRCID -> 256738 COMPL. DATE 03/27/2010 TOTAL DEPTH 13269 PERF.13246 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1883	-0-	1883	2429	87	1	1796	2	N	-0-					-0-
11	T. A.		1718	-0-	1718	4147	81	1	1637	2	N	-0-					-0-
12	5855	X	1708	-0-	-4147	-0-	88	1	1620	2	N	-0-					-0-
01	1926	N	1926	-0-	-0-	-0-	94	1	1832	2	N	-0-					-0-
02	1706	N	1706	-0-	-0-	-0-	90	1	1616	2	N	-0-					-0-
03	1705	N	1104	-0-	-601	-0-	33	1	1071	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

WALTERS GAS UNIT WELL #: 1H RRCID -> 257269 COMPL. DATE 07/13/2010 TOTAL DEPTH 13804 PERF.14098 - 18831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13950	X	12000	-0-	-1950	-0-	12000	2			N	-0-					-0-
11	13500	X	11921	-0-	-1579	-0-	11921	2			N	-0-					-0-
12	13144	X	11937	-0-	-1207	-0-	11937	2			N	-0-					-0-
01	13144	X	11872	-0-	-1272	-0-	11872	2			N	-0-					-0-
02	11424	X	10240	-0-	-1184	-0-	10240	2			N	-0-					-0-
03	12307	X	10509	-0-	-1798	-0-	10509	2			N	-0-					-0-

CRANE ET AL WELL #: 1H RRCID -> 257778 COMPL. DATE 06/18/2010 TOTAL DEPTH 14351 PERF.14640 - 19515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	6362	-0-	-3000	-0-	6362	2			N	-0-					-0-
11	9060	X	6699	-0-	-2361	-0-	6699	2			N	-0-					-0-
12	7936	X	6486	-0-	-1450	-0-	6486	2			N	-0-					-0-
01	7688	X	6399	-0-	-1289	-0-	6399	2			N	-0-					-0-
02	6272	X	5690	-0-	-582	-0-	5690	2			N	-0-					-0-
03	6913	X	6213	-0-	-700	-0-	6213	2			N	-0-					-0-

MURRAY GAS UNIT WELL #: 1H RRCID -> 258046 COMPL. DATE 06/21/2010 TOTAL DEPTH 14152 PERF.14384 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	13105	-0-	-2984	-0-	866	1	12239	2	N	-0-					-0-
11	15240	X	13338	-0-	-1902	-0-	854	1	12484	2	N	-0-					-0-
12	15748	X	12559	-0-	-3189	-0-	1077	1	11482	2	N	-0-					-0-
01	15469	X	13273	-0-	-2196	-0-	842	1	12431	2	N	-0-					-0-
02	12740	X	11326	-0-	-1414	-0-	686	1	10640	2	N	-0-					-0-
03	13795	X	12317	-0-	-1478	-0-	789	1	11528	2	N	-0-					-0-

FREEMAN FARMS GAS UNIT WELL #: 1H RRCID -> 258464 COMPL. DATE 08/12/2010 TOTAL DEPTH 13774 PERF.14044 - 19420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20482	X	20482	-0-	-0-	-0-	20482	2			N	-0-					-0-
11	18240	X	17735	-0-	-505	-0-	17735	2			N	-0-					-0-
12	18662	X	17856	-0-	-806	-0-	17856	2			N	-0-					-0-
01	20491	X	18072	-0-	-2419	-0-	18072	2			N	-0-					-0-
02	18508	X	15783	-0-	-2725	-0-	15783	2			N	-0-					-0-
03	20491	X	15663	-0-	-4828	-0-	15663	2			N	-0-					-0-

HASSELL GAS UNIT WELL #: 5H RRCID -> 258778 COMPL. DATE 08/12/2010 TOTAL DEPTH 13402 PERF.13800 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7920	-0-	-171	-0-	365	1	7555	2	N	-0-					-0-
11	7830	X	7523	-0-	-307	-0-	353	1	7170	2	N	-0-					-0-
12	8091	X	7446	-0-	-645	-0-	385	1	7061	2	N	-0-					-0-
01	8091	X	2250	-0-	-5841	-0-	110	1	2140	2	N	-0-					-0-
02	7308	X	49	-0-	-7259	-0-	3	1	46	2	N	-0-					-0-
03	7905	X	238	-0-	-7667	-0-	7	1	231	2	N	-0-					-0-

HASSELL GAS UNIT WELL #: 2H RRCID -> 258798 COMPL. DATE 03/03/2010 TOTAL DEPTH 12925 PERF.16639 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	10696	-0-	-1611	-0-	492	1	10204	2	N	-0-					-0-
11	11040	X	9545	-0-	-1495	-0-	448	1	9097	2	N	-0-					-0-
12	12307	X	9557	-0-	-2750	-0-	494	1	9063	2	N	-0-					-0-
01	12307	X	10624	-0-	-1683	-0-	517	1	10107	2	N	-0-					-0-
02	11116	X	8403	-0-	-2713	-0-	445	1	7958	2	N	-0-					-0-
03	10695	X	7212	-0-	-3483	-0-	217	1	6995	2	N	-0-					-0-

HASSELL GAS UNIT WELL #: 7H RRCID -> 258850 COMPL. DATE 08/11/2010 TOTAL DEPTH 13040 PERF.13350 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	N	1045	-0-	-0-	-0-	48	1	997	2	N	-0-					-0-
11	513	N	513	-0-	-0-	-0-	24	1	489	2	N	-0-					-0-
12	806	N	475	-0-	-331	-0-	25	1	450	2	N	-0-					-0-
01	806	N	501	-0-	-305	-0-	24	1	477	2	N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	27	1	492	2	N	-0-					-0-
03	465	N	325	-0-	-140	-0-	10	1	315	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

ACLCO UNIT WELL #: 1H RRCID -> 259254 COMPL. DATE 08/06/2010 TOTAL DEPTH 14470 PERF.14544 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13972	X	13972	-0-	-0-	-0-	13972	2			N	-0-					-0-
11	13298	X	13298	-0-	-0-	-0-	13298	2			N	-0-					-0-
12	13609	X	13609	-0-	-0-	-0-	13609	2			N	-0-					-0-
01	13516	X	12066	-0-	-1450	-0-	12066	2			N	-0-					-0-
02	12208	X	11536	-0-	-672	-0-	11536	2			N	-0-					-0-
03	13516	X	13042	-0-	-474	-0-	13042	2			N	-0-					-0-

HENDERSON TRUST UNIT WELL #: 1H RRCID -> 259932 COMPL. DATE 09/13/2010 TOTAL DEPTH 14188 PERF.14306 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	11403	-0-	-1338	-0-	11403	2			N	-0-					-0-
11	11730	X	11480	-0-	-250	-0-	11480	2			N	-0-					-0-
12	11873	X	11319	-0-	-554	-0-	11319	2			N	-0-					-0-
01	11408	X	10944	-0-	-464	-0-	10944	2			N	-0-					-0-
02	10724	X	9476	-0-	-1248	-0-	9476	2			N	-0-					-0-
03	11873	X	10479	-0-	-1394	-0-	10479	2			N	-0-					-0-

CRANE ET AL WELL #: 2H RRCID -> 260407 COMPL. DATE 10/08/2010 TOTAL DEPTH 13996 PERF.15402 - 19042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5	-0-	5	5	5	2			N	-0-					-0-
11	T. A.		117	-0-	117	122	117	2			N	-0-					-0-
12	T. A.		119	-0-	119	241	119	2			N	-0-					-0-
01	T. A.		319	-0-	319	560	319	2			N	-0-					-0-
02	T. A.		119	-0-	119	679	119	2			N	-0-					-0-
*03	679	X	-0-	-0-	-679	-0-					N	-0-					-0-

TRAINER TRUST WELL #: 1H RRCID -> 260415 COMPL. DATE 04/05/2012 TOTAL DEPTH 14358 PERF.14850 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19592	X	18245	-0-	-1347	-0-	18245	2			N	-0-					-0-
11	18000	X	17163	-0-	-837	-0-	17163	2			N	-0-					-0-
12	18569	X	17164	-0-	-1405	-0-	17164	2			N	-0-					-0-
01	18569	X	16602	-0-	-1967	-0-	16602	2			N	-0-					-0-
02	16492	X	13894	-0-	-2598	-0-	13894	2			N	-0-					-0-
03	18259	X	15969	-0-	-2290	-0-	15969	2			N	-0-					-0-

MURRAY GAS UNIT WELL #: 2H RRCID -> 260675 COMPL. DATE 09/16/2010 TOTAL DEPTH 13763 PERF.14058 - 18470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	7419	-0-	-1571	-0-	490	1	6929	2	N	-0-					-0-
11	7800	X	6895	-0-	-905	-0-	442	1	6453	2	N	-0-					-0-
12	8060	X	6796	-0-	-1264	-0-	583	1	6213	2	N	-0-					-0-
01	7998	X	6757	-0-	-1241	-0-	429	1	6328	2	N	-0-					-0-
02	7140	X	5946	-0-	-1194	-0-	360	1	5586	2	N	-0-					-0-
03	7409	X	6422	-0-	-987	-0-	411	1	6011	2	N	-0-					-0-

LAUREN ALSTON UNIT WELL #: 1H RRCID -> 260677 COMPL. DATE 01/23/2011 TOTAL DEPTH 14173 PERF.14299 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	16696	-0-	-1811	-0-	16696	2			N	-0-					-0-
11	17460	X	14788	-0-	-2672	-0-	14788	2			N	-0-					-0-
12	17670	X	14846	-0-	-2824	-0-	14846	2			N	-0-					-0-
01	16709	X	14798	-0-	-1911	-0-	14798	2			N	-0-					-0-
02	15092	X	13142	-0-	-1950	-0-	13142	2			N	-0-					-0-
03	16709	X	14519	-0-	-2190	-0-	14519	2			N	-0-					-0-

OGLESBEE GAS UNIT WELL #: 1H RRCID -> 260796 COMPL. DATE 11/09/2010 TOTAL DEPTH 13650 PERF.14103 - 18709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13888	X	11582	-0-	-2306	-0-	11582	2			N	-0-					-0-
11	12180	X	11215	-0-	-965	-0-	11215	2			N	-0-					-0-
12	12586	X	11301	-0-	-1285	-0-	11301	2			N	-0-					-0-
01	12524	X	11279	-0-	-1245	-0-	11279	2			N	-0-					-0-
02	10668	X	9975	-0-	-693	-0-	9975	2			N	-0-					-0-
03	11594	X	10699	-0-	-895	-0-	10699	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

SUTTON UNIT WELL #: 1H RRCID -> 260798 COMPL. DATE 11/12/2010 TOTAL DEPTH 14456 PERF.14729 - 19959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17546	X	14437	-0-	-3109	-0-	954	1	13483	2	N	-0-			-0-
11	15510	X	13331	-0-	-2179	-0-	854	1	12477	2	N	-0-			-0-
12	15748	X	13550	-0-	-2198	-0-	1162	1	12388	2	N	-0-			-0-
01	15624	X	13278	-0-	-2346	-0-	843	1	12435	2	N	-0-			-0-
02	13468	X	11820	-0-	-1648	-0-	716	1	11104	2	N	-0-			-0-
03	14446	X	12218	-0-	-2228	-0-	783	1	11435	2	N	-0-			-0-

LEINART UNIT WELL #: 1H RRCID -> 260806 COMPL. DATE 09/29/2010 TOTAL DEPTH 15177 PERF.14665 - 18699

10	13692	X	13692	-0-	-0-	-0-	13692	2			N	-0-			-0-
11	12994	X	12994	-0-	-0-	-0-	12994	2			N	-0-			-0-
12	12576	X	12576	-0-	-0-	-0-	12576	2			N	-0-			-0-
01	12369	X	11972	-0-	-397	-0-	11972	2			N	-0-			-0-
02	11469	X	11469	-0-	-0-	-0-	11469	2			N	-0-			-0-
03	12369	X	11881	-0-	-488	-0-	11881	2			N	-0-			-0-

KURTH INVESTMENTS UNIT WELL #: 1H RRCID -> 260825 COMPL. DATE 11/09/2011 TOTAL DEPTH 13607 PERF.14281 - 19180

10	16957	X	14474	-0-	-2483	-0-	14474	2			N	-0-			-0-
11	16410	X	9799	-0-	-6611	-0-	9799	2			N	-0-			-0-
12	15810	X	361	-0-	-15449	-0-	361	2			N	-0-			-0-
01	15810	X	1851	-0-	-13959	-0-	1851	2			N	-0-			-0-
02	14196	X	1030	-0-	-13166	-0-	1030	2			N	-0-			-0-
03	14477	X	137	-0-	-14340	-0-	137	2			N	-0-			-0-

ATKINSON UNIT WELL #: 1H RRCID -> 260828 COMPL. DATE 11/12/2010 TOTAL DEPTH 14408 PERF.14389 - 18751

10	T. A.		12271	-0-	12271	23938	811	1	11460	2	N	-0-			-0-
11	T. A.		11028	-0-	11028	34966	706	1	10322	2	N	-0-			-0-
12	46939	X	11973	-0-	-34966	-0-	1027	1	10946	2	N	-0-			-0-
01	12276	X	11196	-0-	-1080	-0-	711	1	10485	2	N	-0-			-0-
02	11088	X	9939	-0-	-1149	-0-	602	1	9337	2	N	-0-			-0-
03	12276	X	10457	-0-	-1819	-0-	670	1	9787	2	N	-0-			-0-

MARVIN HARDY GAS UNIT WELL #: 1H RRCID -> 260892 COMPL. DATE 11/13/2010 TOTAL DEPTH 13720 PERF.13899 - 18341

10	5952	X	5821	-0-	-131	-0-	5821	2			N	-0-			-0-
11	5760	X	4419	-0-	-1341	-0-	4419	2			N	-0-			-0-
12	5952	X	5426	-0-	-526	-0-	5426	2			N	-0-			-0-
01	5828	X	4788	-0-	-1040	-0-	4788	2			N	-0-			-0-
02	5264	X	4489	-0-	-775	-0-	4489	2			N	-0-			-0-
*03	9006	X	9006	-0-	-0-	-0-	9006	2			N	-0-			-0-

EDGAR UNIT WELL #: 1H RRCID -> 260910 COMPL. DATE 11/16/2011 TOTAL DEPTH 13648 PERF.14512 - 19104

10	18445	X	16707	-0-	-1738	-0-	16707	2			N	-0-			-0-
11	17850	X	16235	-0-	-1615	-0-	16235	2			N	-0-			-0-
12	16957	X	15869	-0-	-1088	-0-	15869	2			N	-0-			-0-
01	16709	X	15690	-0-	-1019	-0-	15690	2			N	-0-			-0-
02	15148	X	14221	-0-	-927	-0-	14221	2			N	-0-			-0-
03	16771	X	15231	-0-	-1540	-0-	15231	2			N	-0-			-0-

IRVINE UNIT WELL #: 1H RRCID -> 260970 COMPL. DATE 01/19/2011 TOTAL DEPTH 13509 PERF.14212 - 18418

10	9991	X	9991	-0-	-0-	-0-	9991	2			N	-0-			-0-
11	9777	X	9777	-0-	-0-	-0-	9777	2			N	-0-			-0-
12	9665	X	9665	-0-	-0-	-0-	9665	2			N	-0-			-0-
01	9543	X	9543	-0-	-0-	-0-	9543	2			N	-0-			-0-
02	9060	X	9060	-0-	-0-	-0-	9060	2			N	-0-			-0-
03	9362	X	8742	-0-	-620	-0-	8742	2			N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

IRONOSA GAS UNIT WELL #: 1H RRCID -> 261351 COMPL. DATE 11/29/2011 TOTAL DEPTH 13623 PERF.13865 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11289	X	11289	-0-	-0-	-0-	11289	2			N	-0-					-0-
11	11177	X	11177	-0-	-0-	-0-	11177	2			N	-0-					-0-
12	10651	X	10651	-0-	-0-	-0-	10651	2			N	-0-					-0-
01	10602	X	9066	-0-	-1536	-0-	9066	2			N	-0-					-0-
02	10778	X	10778	-0-	-0-	-0-	10778	2			N	-0-					-0-
03	10602	X	8666	-0-	-1936	-0-	8666	2			N	-0-					-0-

MCKINNEY GAS UNIT WELL #: 1H RRCID -> 261416 COMPL. DATE 04/14/2011 TOTAL DEPTH 13778 PERF.13954 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15593	X	13970	-0-	-1623	-0-	13970	2			N	-0-					-0-
11	13740	X	13004	-0-	-736	-0-	13004	2			N	-0-					-0-
12	15841	X	13117	-0-	-2724	-0-	13117	2			N	-0-					-0-
01	15841	X	13655	-0-	-2186	-0-	13655	2			N	-0-					-0-
02	13776	X	11206	-0-	-2570	-0-	11206	2			N	-0-					-0-
03	13981	X	12811	-0-	-1170	-0-	12811	2			N	-0-					-0-

HILL GAS UNIT WELL #: 4H RRCID -> 261585 COMPL. DATE 12/14/2011 TOTAL DEPTH 13290 PERF.13600 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14694	X	12844	-0-	-1850	-0-	591	1	12253	2	N	-0-					-0-
11	13920	X	11609	-0-	-2311	-0-	544	1	11065	2	N	-0-					-0-
12	14384	X	12390	-0-	-1994	-0-	640	1	11750	2	N	-0-					-0-
01	13826	X	12250	-0-	-1576	-0-	596	1	11654	2	N	-0-					-0-
02	12012	X	10870	-0-	-1142	-0-	576	1	10294	2	N	-0-					-0-
03	12834	X	11291	-0-	-1543	-0-	340	1	10951	2	N	-0-					-0-

HILL GAS UNIT WELL #: 5H RRCID -> 261586 COMPL. DATE 12/16/2011 TOTAL DEPTH 12934 PERF.13180 - 17815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	7886	-0-	-918	-0-	363	1	7523	2	N	-0-					-0-
11	8520	X	6929	-0-	-1591	-0-	325	1	6604	2	N	-0-					-0-
12	8525	X	6968	-0-	-1557	-0-	360	1	6608	2	N	-0-					-0-
01	8525	X	6319	-0-	-2206	-0-	308	1	6011	2	N	-0-					-0-
02	7252	X	5174	-0-	-2078	-0-	274	1	4900	2	N	-0-					-0-
03	7874	X	5318	-0-	-2556	-0-	160	1	5158	2	N	-0-					-0-

HILL GAS UNIT WELL #: 7H RRCID -> 261588 COMPL. DATE 12/12/2011 TOTAL DEPTH 12984 PERF.13150 - 19135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11409	X	11409	-0-	-0-	-0-	525	1	10884	2	N	-0-					-0-
11	10830	X	10652	-0-	-178	-0-	500	1	10152	2	N	-0-					-0-
12	11191	X	10308	-0-	-883	-0-	533	1	9775	2	N	-0-					-0-
01	11191	X	10841	-0-	-350	-0-	528	1	10313	2	N	-0-					-0-
02	10108	X	9635	-0-	-473	-0-	510	1	9125	2	N	-0-					-0-
03	11191	X	9411	-0-	-1780	-0-	284	1	9127	2	N	-0-					-0-

LAUREN ALSTON UNIT WELL #: 2H RRCID -> 261590 COMPL. DATE 08/18/2011 TOTAL DEPTH 13718 PERF.13849 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		273	-0-	273	1234	273	2			N	-0-					-0-
11	T. A.		741	-0-	741	1975	741	2			N	-0-					-0-
12	2457	X	482	-0-	-1975	-0-	482	2			N	-0-					-0-
01	992	X	609	-0-	-383	-0-	609	2			N	-0-					-0-
02	896	X	335	-0-	-561	-0-	335	2			N	-0-					-0-
*03	1109	X	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3H RRCID -> 261743 COMPL. DATE 03/22/2011 TOTAL DEPTH 13313 PERF.13462 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22351	X	18993	-0-	-3358	-0-	874	1	18119	2	N	-0-					-0-
11	21630	X	18477	-0-	-3153	-0-	867	1	17610	2	N	-0-					-0-
12	20305	X	17649	-0-	-2656	-0-	912	1	16737	2	N	-0-					-0-
01	19592	X	17207	-0-	-2385	-0-	838	1	16369	2	N	-0-					-0-
02	17696	X	16075	-0-	-1621	-0-	852	1	15223	2	N	-0-					-0-
03	19096	X	16020	-0-	-3076	-0-	483	1	15537	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

LILLY WELL #: 1H RRCID -> 261817 COMPL. DATE 12/29/2011 TOTAL DEPTH 13365 PERF.13758 - 19073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13547	X	11427	-0-	-2120	-0-	11427	2			N	-0-					-0-
11	13080	X	10188	-0-	-2892	-0-	10188	2			N	-0-					-0-
12	12803	X	12601	-0-	-202	-0-	12601	2			N	-0-					-0-
01	12493	X	11825	-0-	-668	-0-	11825	2			N	-0-					-0-
02	10444	X	9960	-0-	-484	-0-	9960	2			N	-0-					-0-
03	12586	X	11070	-0-	-1516	-0-	11070	2			N	-0-					-0-

4M TALL PINES GAS UNIT WELL #: 1H RRCID -> 261844 COMPL. DATE 12/19/2011 TOTAL DEPTH 13391 PERF.13680 - 17828

10	14973	X	14400	-0-	-573	-0-	14400	2			N	-0-					-0-
11	14490	X	12260	-0-	-2230	-0-	12260	2			N	-0-					-0-
12	14973	X	12513	-0-	-2460	-0-	12513	2			N	-0-					-0-
01	14973	X	12188	-0-	-2785	-0-	12188	2			N	-0-					-0-
02	13132	X	11923	-0-	-1209	-0-	11923	2			N	-0-					-0-
03	14415	X	13661	-0-	-754	-0-	13661	2			N	-0-					-0-

SCOGGINS GAS UNIT WELL #: 1H RRCID -> 261848 COMPL. DATE 12/17/2011 TOTAL DEPTH 13403 PERF.13772 - 18025

10	13454	X	11322	-0-	-2132	-0-	11322	2			N	-0-					-0-
11	12720	X	11442	-0-	-1278	-0-	11442	2			N	-0-					-0-
12	12400	X	10837	-0-	-1563	-0-	10837	2			N	-0-					-0-
01	12677	X	12677	-0-	-0-	-0-	12677	2			N	-0-					-0-
02	10668	X	9080	-0-	-1588	-0-	9080	2			N	-0-					-0-
03	11811	X	9879	-0-	-1932	-0-	9879	2			N	-0-					-0-

BILLY WELL #: 1H RRCID -> 261850 COMPL. DATE 01/24/2012 TOTAL DEPTH 13043 PERF.13020 - 18310

10	14260	X	10360	-0-	-3900	-0-	10360	2			N	-0-					-0-
11	11970	X	10074	-0-	-1896	-0-	10074	2			N	-0-					-0-
12	12369	X	11417	-0-	-952	-0-	11417	2			N	-0-					-0-
01	11718	X	10888	-0-	-830	-0-	10888	2			N	-0-					-0-
02	9604	X	9256	-0-	-348	-0-	9256	2			N	-0-					-0-
03	11408	X	9730	-0-	-1678	-0-	9730	2			N	-0-					-0-

COFFMAN UNIT WELL #: 1H RRCID -> 261945 COMPL. DATE 06/29/2011 TOTAL DEPTH 14200 PERF.14020 - 18590

10	12555	X	11224	-0-	-1331	-0-	11224	2			N	-0-					-0-
11	11610	X	10576	-0-	-1034	-0-	10576	2			N	-0-					-0-
12	11811	X	10443	-0-	-1368	-0-	10443	2			N	-0-					-0-
01	11811	X	10194	-0-	-1617	-0-	10194	2			N	-0-					-0-
02	10444	X	8779	-0-	-1665	-0-	8779	2			N	-0-					-0-
03	11222	X	9639	-0-	-1583	-0-	9639	2			N	-0-					-0-

CLAYTON ET AL UNIT WELL #: 1H RRCID -> 262017 COMPL. DATE 10/14/2011 TOTAL DEPTH 13629 PERF.14015 - 19046

10	17186	X	17186	-0-	-0-	-0-	17186	2			N	-0-					-0-
11	16000	X	16000	-0-	-0-	-0-	16000	2			N	-0-					-0-
12	15904	X	15904	-0-	-0-	-0-	15904	2			N	-0-					-0-
01	15333	X	15333	-0-	-0-	-0-	15333	2			N	-0-					-0-
02	13559	X	13559	-0-	-0-	-0-	13559	2			N	-0-					-0-
*03	16605	X	16605	-0-	-0-	-0-	16605	2			N	-0-					-0-

DOROTHY UNIT WELL #: 1H RRCID -> 262126 COMPL. DATE 11/06/2011 TOTAL DEPTH 14012 PERF.14148 - 18717

10	27094	X	22852	-0-	-4242	-0-	22852	2			N	-0-					-0-
11	26220	X	21781	-0-	-4439	-0-	21781	2			N	-0-					-0-
12	25265	X	20490	-0-	-4775	-0-	20490	2			N	-0-					-0-
01	24521	X	18982	-0-	-5539	-0-	18982	2			N	-0-					-0-
02	21588	X	18773	-0-	-2815	-0-	18773	2			N	-0-					-0-
03	22847	X	19706	-0-	-3141	-0-	19706	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

ATTOYAC RIVER GAS UNIT WELL #: 1H RRCID -> 262132 COMPL. DATE 10/11/2011 TOTAL DEPTH 12818 PERF.13248 - 17993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12617	X	10651	-0-	-1966	-0-	10651	2			N	-0-					-0-
11	11520	X	9960	-0-	-1560	-0-	9960	2			N	-0-					-0-
12	11904	X	10095	-0-	-1809	-0-	10095	2			N	-0-					-0-
01	11594	X	9106	-0-	-2488	-0-	9106	2			N	-0-					-0-
02	9884	X	8487	-0-	-1397	-0-	8487	2			N	-0-					-0-
03	10664	X	8940	-0-	-1724	-0-	8940	2			N	-0-					-0-

BENNETT GAS UNIT WELL #: 2H RRCID -> 262176 COMPL. DATE 12/14/2011 TOTAL DEPTH 13683 PERF.13984 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16833	X	11960	-0-	-4873	-0-	11960	2			N	-0-					-0-
11	16290	X	14728	-0-	-1562	-0-	14728	2			N	-0-					-0-
12	16833	X	13437	-0-	-3396	-0-	13437	2			N	-0-					-0-
01	14508	X	13737	-0-	-771	-0-	13737	2			N	-0-					-0-
02	13748	X	10669	-0-	-3079	-0-	10669	2			N	-0-					-0-
03	15221	X	12139	-0-	-3082	-0-	12139	2			N	-0-					-0-

STANALAND TRUST UNIT WELL #: 1H RRCID -> 262229 COMPL. DATE 01/16/2012 TOTAL DEPTH 14067 PERF.14580 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	17399	-0-	-3216	-0-	17399	2			N	-0-					-0-
11	18870	X	17018	-0-	-1852	-0-	17018	2			N	-0-					-0-
12	20429	X	17687	-0-	-2742	-0-	17687	2			N	-0-					-0-
01	20429	X	15864	-0-	-4565	-0-	15864	2			N	-0-					-0-
02	16632	X	14225	-0-	-2407	-0-	14225	2			N	-0-					-0-
03	17701	X	15712	-0-	-1989	-0-	15712	2			N	-0-					-0-

WALLACE UNIT WELL #: 2H RRCID -> 262394 COMPL. DATE 11/02/2011 TOTAL DEPTH 13884 PERF.14140 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20367	X	17955	-0-	-2412	-0-	17955	2			N	-0-					-0-
11	19650	X	16524	-0-	-3126	-0-	16524	2			N	-0-					-0-
12	19561	X	17720	-0-	-1841	-0-	17720	2			N	-0-					-0-
01	19344	X	18523	-0-	-821	-0-	18523	2			N	-0-					-0-
02	16212	X	15754	-0-	-458	-0-	15754	2			N	-0-					-0-
03	17949	X	16906	-0-	-1043	-0-	16906	2			N	-0-					-0-

BADDERS FAMILY UNIT WELL #: 1H RRCID -> 262406 COMPL. DATE 04/12/2012 TOTAL DEPTH 14267 PERF.14576 - 19470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	17212	-0-	-2597	-0-	1138	1	16074	2	N	-0-					-0-
11	18480	X	15883	-0-	-2597	-0-	1017	1	14866	2	N	-0-					-0-
12	18786	X	16157	-0-	-2629	-0-	1386	1	14771	2	N	-0-					-0-
01	18786	X	15526	-0-	-3260	-0-	985	1	14541	2	N	-0-					-0-
02	15848	X	13408	-0-	-2440	-0-	813	1	12595	2	N	-0-					-0-
03	17205	X	14850	-0-	-2355	-0-	951	1	13899	2	N	-0-					-0-

BRIGGS UNIT WELL #: 1H RRCID -> 262407 COMPL. DATE 12/02/2011 TOTAL DEPTH 13594 PERF.13860 - 18734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18445	X	15741	-0-	-2704	-0-	15741	2			N	-0-					-0-
11	17130	X	14965	-0-	-2165	-0-	14965	2			N	-0-					-0-
12	17081	X	15093	-0-	-1988	-0-	15093	2			N	-0-					-0-
01	16833	X	14332	-0-	-2501	-0-	14332	2			N	-0-					-0-
02	14924	X	13232	-0-	-1692	-0-	13232	2			N	-0-					-0-
03	15748	X	13719	-0-	-2029	-0-	13719	2			N	-0-					-0-

NOLTE UNIT WELL #: 1H RRCID -> 262536 COMPL. DATE 12/01/2011 TOTAL DEPTH 13492 PERF.13786 - 18504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19406	X	17727	-0-	-1679	-0-	17727	2			N	-0-					-0-
11	17730	X	17293	-0-	-437	-0-	17293	2			N	-0-					-0-
12	18011	X	17496	-0-	-515	-0-	17496	2			N	-0-					-0-
01	17732	X	16566	-0-	-1166	-0-	16566	2			N	-0-					-0-
02	16128	X	14246	-0-	-1882	-0-	14246	2			N	-0-					-0-
03	17856	X	15757	-0-	-2099	-0-	15757	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

VICTORIA ANNE UNIT WELL #: 1H RRCID -> 262570 COMPL. DATE 11/19/2011 TOTAL DEPTH 13638 PERF.13949 - 18958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	14916	-0-	-2723	-0-	14916	2			N	-0-					-0-
11	16380	X	14532	-0-	-1848	-0-	14532	2			N	-0-					-0-
12	15717	X	14729	-0-	-988	-0-	14729	2			N	-0-					-0-
01	15717	X	14670	-0-	-1047	-0-	14670	2			N	-0-					-0-
02	14084	X	12701	-0-	-1383	-0-	12701	2			N	-0-					-0-
03	15004	X	13297	-0-	-1707	-0-	13297	2			N	-0-					-0-

TEAL UNIT WELL #: 1H RRCID -> 262606 COMPL. DATE 12/04/2011 TOTAL DEPTH 13957 PERF.14220 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5616	-0-	-677	-0-	5616	2			N	-0-					-0-
11	5460	X	5260	-0-	-200	-0-	5260	2			N	-0-					-0-
12	6076	X	4350	-0-	-1726	-0-	4350	2			N	-0-					-0-
01	6076	X	4033	-0-	-2043	-0-	4033	2			N	-0-					-0-
02	5488	X	4030	-0-	-1458	-0-	4030	2			N	-0-					-0-
*03	8964	X	8964	-0-	-0-	-0-	8964	2			N	-0-					-0-

SUNRISE GAS UNIT WELL #: 1H RRCID -> 262646 COMPL. DATE 04/13/2011 TOTAL DEPTH 13536 PERF.13945 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7876	X	7876	-0-	-0-	-0-	7876	2			N	-0-					-0-
11	7519	X	7519	-0-	-0-	-0-	7519	2			N	-0-					-0-
12	7647	X	7647	-0-	-0-	-0-	7647	2			N	-0-					-0-
01	7285	X	6851	-0-	-434	-0-	6851	2			N	-0-					-0-
02	6580	X	6292	-0-	-288	-0-	6292	2			N	-0-					-0-
*03	10730	X	10730	-0-	-0-	-0-	10730	2			N	-0-					-0-

TRAINER TRUST WELL #: 2H RRCID -> 262712 COMPL. DATE 01/01/2012 TOTAL DEPTH 14335 PERF.14660 - 19250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18848	X	16306	-0-	-2542	-0-	16306	2			N	-0-					-0-
11	16560	X	13847	-0-	-2713	-0-	13847	2			N	-0-					-0-
12	16988	X	14832	-0-	-2156	-0-	14832	2			N	-0-					-0-
01	16771	X	13886	-0-	-2885	-0-	13886	2			N	-0-					-0-
02	15148	X	12566	-0-	-2582	-0-	12566	2			N	-0-					-0-
03	16306	X	12214	-0-	-4092	-0-	12214	2			N	-0-					-0-

EL CAMINO REAL UNIT WELL #: 1H RRCID -> 262797 COMPL. DATE 07/27/2011 TOTAL DEPTH 13751 PERF.13992 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26536	X	24048	-0-	-2488	-0-	24048	2			N	-0-					-0-
11	24750	X	22133	-0-	-2617	-0-	22133	2			N	-0-					-0-
12	25668	X	22306	-0-	-3362	-0-	22306	2			N	-0-					-0-
01	25668	X	21359	-0-	-4309	-0-	21359	2			N	-0-					-0-
02	22736	X	18538	-0-	-4198	-0-	18538	2			N	-0-					-0-
03	24056	X	20036	-0-	-4020	-0-	20036	2			N	-0-					-0-

ZAP MINERALS UNIT WELL #: 1H RRCID -> 262835 COMPL. DATE 11/30/2011 TOTAL DEPTH 14354 PERF.15750 - 17078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	317	-0-	-334	-0-	317	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
*03	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-

SIMPSON UNIT WELL #: 1H RRCID -> 262949 COMPL. DATE 01/07/2012 TOTAL DEPTH 13717 PERF.14088 - 19244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197	X	15051	-0-	-3146	-0-	15051	2			N	-0-					-0-
11	17610	X	13999	-0-	-3611	-0-	13999	2			N	-0-					-0-
12	18166	X	14735	-0-	-3431	-0-	14735	2			N	-0-					-0-
01	16957	X	14049	-0-	-2908	-0-	14049	2			N	-0-					-0-
02	13972	X	12500	-0-	-1472	-0-	12500	2			N	-0-					-0-
03	15066	X	13581	-0-	-1485	-0-	13581	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

SHOFNER UNIT WELL #: 1H RRCID -> 263085 COMPL. DATE 01/04/2012 TOTAL DEPTH 13721 PERF.14065 - 19256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9292	X	9292	-0-	-0-	-0-	9292	2			N	-0-					-0-
11	8884	X	8884	-0-	-0-	-0-	8884	2			N	-0-					-0-
12	8833	X	8833	-0-	-0-	-0-	8833	2			N	-0-					-0-
01	8194	X	8194	-0-	-0-	-0-	8194	2			N	-0-					-0-
02	7204	X	7204	-0-	-0-	-0-	7204	2			N	-0-					-0-
*03	7969	X	7969	-0-	-0-	-0-	7969	2			N	-0-					-0-

WILMA JEAN UNIT WELL #: 1H RRCID -> 263177 COMPL. DATE 04/28/2012 TOTAL DEPTH 14023 PERF.14026 - 18938

10	19351	X	19351	-0-	-0-	-0-	19351	2			N	-0-					-0-
11	18431	X	18431	-0-	-0-	-0-	18431	2			N	-0-					-0-
12	18067	X	18067	-0-	-0-	-0-	18067	2			N	-0-					-0-
01	17391	X	17060	-0-	-331	-0-	17060	2			N	-0-					-0-
02	16137	X	16137	-0-	-0-	-0-	16137	2			N	-0-					-0-
03	17391	X	16561	-0-	-830	-0-	16561	2			N	-0-					-0-

GLAZE UNIT WELL #: 1H RRCID -> 263187 COMPL. DATE 11/19/2011 TOTAL DEPTH 14146 PERF.14441 - 19614

10	13423	X	4677	-0-	-8746	-0-	4677	2			N	-0-					-0-
11	8130	X	3765	-0-	-4365	-0-	3765	2			N	-0-					-0-
12	5797	X	3210	-0-	-2587	-0-	3210	2			N	-0-					-0-
01	4681	X	2726	-0-	-1955	-0-	2726	2			N	-0-					-0-
02	4228	X	2570	-0-	-1658	-0-	2570	2			N	-0-					-0-
03	4681	X	2999	-0-	-1682	-0-	2999	2			N	-0-					-0-

BAKER UNIT WELL #: 1H RRCID -> 263188 COMPL. DATE 04/26/2012 TOTAL DEPTH 14142 PERF.15268 - 19694

10	17670	X	15407	-0-	-2263	-0-	15407	2			N	-0-					-0-
11	16140	X	15155	-0-	-985	-0-	15155	2			N	-0-					-0-
12	15748	X	14892	-0-	-856	-0-	14892	2			N	-0-					-0-
01	15748	X	14999	-0-	-749	-0-	14999	2			N	-0-					-0-
02	14224	X	13782	-0-	-442	-0-	13782	2			N	-0-					-0-
03	15655	X	13874	-0-	-1781	-0-	13874	2			N	-0-					-0-

GLAZE UNIT WELL #: 2H RRCID -> 263189 COMPL. DATE 05/02/2012 TOTAL DEPTH 13831 PERF.14181 - 19100

10	22413	X	19330	-0-	-3083	-0-	19330	2			N	-0-					-0-
11	20730	X	19388	-0-	-1342	-0-	19388	2			N	-0-					-0-
12	21855	X	18828	-0-	-3027	-0-	18828	2			N	-0-					-0-
01	21855	X	16713	-0-	-5142	-0-	16713	2			N	-0-					-0-
02	18088	X	15589	-0-	-2499	-0-	15589	2			N	-0-					-0-
03	20026	X	16545	-0-	-3481	-0-	16545	2			N	-0-					-0-

HAYNES UNIT WELL #: 1H RRCID -> 263363 COMPL. DATE 05/12/2012 TOTAL DEPTH 13420 PERF.13651 - 18640

10	32302	X	26319	-0-	-5983	-0-	26319	2			N	-0-					-0-
11	29670	X	10683	-0-	-18987	-0-	10683	2			N	-0-					-0-
12	28644	X	25310	-0-	-3334	-0-	25310	2			N	-0-					-0-
01	26319	X	25365	-0-	-954	-0-	25365	2			N	-0-					-0-
02	23772	X	21823	-0-	-1949	-0-	21823	2			N	-0-					-0-
03	26319	X	23484	-0-	-2835	-0-	23484	2			N	-0-					-0-

RUSSELL UNIT WELL #: 1H RRCID -> 263364 COMPL. DATE 06/04/2012 TOTAL DEPTH 13452 PERF.13796 - 18630

10	35774	X	26513	-0-	-9261	-0-	26513	2			N	-0-					-0-
11	32460	X	25055	-0-	-7405	-0-	25055	2			N	-0-					-0-
12	32736	X	27545	-0-	-5191	-0-	27545	2			N	-0-					-0-
01	30814	X	26458	-0-	-4356	-0-	26458	2			N	-0-					-0-
02	25816	X	22717	-0-	-3099	-0-	22717	2			N	-0-					-0-
03	27559	X	23538	-0-	-4021	-0-	23538	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

HAYNES UNIT WELL #: 5H RRCID -> 263623 COMPL. DATE 05/19/2012 TOTAL DEPTH 13403 PERF.13645 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44206	X	43201	-0-	-1005	-0-	43201	2			N	-0-					-0-
11	42780	X	37243	-0-	-5537	-0-	37243	2			N	-0-					-0-
12	40796	X	36437	-0-	-4359	-0-	36437	2			N	-0-					-0-
01	43214	X	33955	-0-	-9259	-0-	33955	2			N	-0-					-0-
02	39032	X	29778	-0-	-9254	-0-	29778	2			N	-0-					-0-
03	43214	X	30429	-0-	-12785	-0-	30429	2			N	-0-					-0-

HAYNES UNIT WELL #: 3H RRCID -> 263625 COMPL. DATE 05/17/2012 TOTAL DEPTH 13420 PERF.13742 - 19217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38750	X	4628	-0-	-34122	-0-	4628	2			N	-0-					-0-
11	36240	X	33714	-0-	-2526	-0-	33714	2			N	-0-					-0-
12	37448	X	31254	-0-	-6194	-0-	31254	2			N	-0-					-0-
01	33821	X	27874	-0-	-5947	-0-	27874	2			N	-0-					-0-
02	31472	X	23227	-0-	-8245	-0-	23227	2			N	-0-					-0-
03	34844	X	24436	-0-	-10408	-0-	24436	2			N	-0-					-0-

HAYNES UNIT WELL #: 4H RRCID -> 263626 COMPL. DATE 06/08/2012 TOTAL DEPTH 13052 PERF.13367 - 18356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26722	X	20391	-0-	-6331	-0-	20391	2			N	-0-					-0-
11	24660	X	19446	-0-	-5214	-0-	19446	2			N	-0-					-0-
12	24428	X	19144	-0-	-5284	-0-	19144	2			N	-0-					-0-
01	23002	X	17968	-0-	-5034	-0-	17968	2			N	-0-					-0-
02	19376	X	16093	-0-	-3283	-0-	16093	2			N	-0-					-0-
03	20398	X	16078	-0-	-4320	-0-	16078	2			N	-0-					-0-

HAYNES UNIT WELL #: 2H RRCID -> 263636 COMPL. DATE 05/20/2012 TOTAL DEPTH 13079 PERF.13426 - 18085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21018	X	19149	-0-	-1869	-0-	19149	2			N	-0-					-0-
11	20340	X	17627	-0-	-2713	-0-	17627	2			N	-0-					-0-
12	21018	X	17380	-0-	-3638	-0-	17380	2			N	-0-					-0-
01	19995	X	18218	-0-	-1777	-0-	18218	2			N	-0-					-0-
02	17528	X	14440	-0-	-3088	-0-	14440	2			N	-0-					-0-
03	19158	X	15203	-0-	-3955	-0-	15203	2			N	-0-					-0-

KENDRICK UNIT WELL #: 1H RRCID -> 263659 COMPL. DATE 06/02/2012 TOTAL DEPTH 13700 PERF.13796 - 18164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31837	X	26263	-0-	-5574	-0-	26263	2			N	-0-					-0-
11	30810	X	25558	-0-	-5252	-0-	25558	2			N	-0-					-0-
12	29853	X	24277	-0-	-5576	-0-	24277	2			N	-0-					-0-
01	29140	X	23589	-0-	-5551	-0-	23589	2			N	-0-					-0-
02	24080	X	19938	-0-	-4142	-0-	19938	2			N	-0-					-0-
03	26412	X	21859	-0-	-4553	-0-	21859	2			N	-0-					-0-

ATTOYAC RIVER GAS UNIT WELL #: 2H RRCID -> 263721 COMPL. DATE 10/08/2011 TOTAL DEPTH 13174 PERF.13688 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19189	X	16782	-0-	-2407	-0-	16782	2			N	-0-					-0-
11	17940	X	14558	-0-	-3382	-0-	14558	2			N	-0-					-0-
12	19313	X	15797	-0-	-3516	-0-	15797	2			N	-0-					-0-
01	19313	X	15024	-0-	-4289	-0-	15024	2			N	-0-					-0-
02	16100	X	13455	-0-	-2645	-0-	13455	2			N	-0-					-0-
03	16771	X	14355	-0-	-2416	-0-	14355	2			N	-0-					-0-

LEIGH, ELIZABETH GAS UNIT WELL #: 1H RRCID -> 263793 COMPL. DATE 03/12/2011 TOTAL DEPTH 13578 PERF.14289 - 18885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8393	X	8393	-0-	-0-	-0-	8393	2			N	-0-					-0-
11	11620	X	11620	-0-	-0-	-0-	11620	2			N	-0-					-0-
12	10228	X	10228	-0-	-0-	-0-	10228	2			N	-0-					-0-
01	11037	X	11037	-0-	-0-	-0-	11037	2			N	-0-					-0-
02	6664	X	5156	-0-	-1508	-0-	5156	2			N	-0-					-0-
*03	12289	X	12289	-0-	-0-	-0-	12289	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

HANNA UNIT WELL #: 1H RRCID -> 263795 COMPL. DATE 05/29/2011 TOTAL DEPTH 13360 PERF.13572 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37014	X	27774	-0-	-9240	-0-	27774	2			N	-0-					-0-
11	32670	X	26157	-0-	-6513	-0-	26157	2			N	-0-					-0-
12	33511	X	25361	-0-	-8150	-0-	25361	2			N	-0-					-0-
01	29791	X	24834	-0-	-4957	-0-	24834	2			N	-0-					-0-
02	25760	X	22150	-0-	-3610	-0-	22150	2			N	-0-					-0-
03	27776	X	22814	-0-	-4962	-0-	22814	2			N	-0-					-0-

JENKINS UNIT WELL #: 1H RRCID -> 263798 COMPL. DATE 08/11/2011 TOTAL DEPTH 14909 PERF.15000 - 19755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30969	X	25537	-0-	-5432	-0-	25537	2			N	-0-					-0-
11	29010	X	25637	-0-	-3373	-0-	25637	2			N	-0-					-0-
12	28644	X	25012	-0-	-3632	-0-	25012	2			N	-0-					-0-
01	27590	X	24082	-0-	-3508	-0-	24082	2			N	-0-					-0-
02	24220	X	20572	-0-	-3648	-0-	20572	2			N	-0-					-0-
03	26505	X	22512	-0-	-3993	-0-	22512	2			N	-0-					-0-

STEVE UNIT WELL #: 1H RRCID -> 263800 COMPL. DATE 01/27/2012 TOTAL DEPTH 13998 PERF.14986 - 19204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	11910	-0-	-4551	-0-	11910	2			N	-0-					-0-
11	15480	X	9074	-0-	-6406	-0-	9074	2			N	-0-					-0-
12	15996	X	9743	-0-	-6253	-0-	9743	2			N	-0-					-0-
01	15438	X	9478	-0-	-5960	-0-	9478	2			N	-0-					-0-
02	13468	X	8354	-0-	-5114	-0-	8354	2			N	-0-					-0-
03	11904	X	8869	-0-	-3035	-0-	8869	2			N	-0-					-0-

PACE UNIT WELL #: 1H RRCID -> 264161 COMPL. DATE 05/31/2012 TOTAL DEPTH 13697 PERF.14022 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34224	X	27337	-0-	-6887	-0-	27337	2			N	-0-					-0-
11	33120	X	25274	-0-	-7846	-0-	25274	2			N	-0-					-0-
12	32519	X	24988	-0-	-7531	-0-	24988	2			N	-0-					-0-
01	31155	X	23840	-0-	-7315	-0-	23840	2			N	-0-					-0-
02	26320	X	22253	-0-	-4067	-0-	22253	2			N	-0-					-0-
03	27342	X	23032	-0-	-4310	-0-	23032	2			N	-0-					-0-

LISTER UNIT WELL #: 1H RRCID -> 264342 COMPL. DATE 06/14/2012 TOTAL DEPTH 13693 PERF.14490 - 20499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49755	X	38994	-0-	-10761	-0-	38994	2			N	-0-					-0-
11	48150	X	36144	-0-	-12006	-0-	36144	2			N	-0-					-0-
12	44826	X	32389	-0-	-12437	-0-	32389	2			N	-0-					-0-
01	44795	X	29804	-0-	-14991	-0-	29804	2			N	-0-					-0-
02	35224	X	25998	-0-	-9226	-0-	25998	2			N	-0-					-0-
03	38998	X	30742	-0-	-8256	-0-	30742	2			N	-0-					-0-

ACLCO UNIT WELL #: 3H RRCID -> 264686 COMPL. DATE 06/03/2012 TOTAL DEPTH 14386 PERF.14578 - 19219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31000	X	27065	-0-	-3935	-0-	27065	2			N	-0-					-0-
11	30000	X	26120	-0-	-3880	-0-	26120	2			N	-0-					-0-
12	31000	X	24258	-0-	-6742	-0-	24258	2			N	-0-					-0-
01	30752	X	23052	-0-	-7700	-0-	23052	2			N	-0-					-0-
02	25928	X	20619	-0-	-5309	-0-	20619	2			N	-0-					-0-
03	27063	X	21849	-0-	-5214	-0-	21849	2			N	-0-					-0-

ACLCO UNIT WELL #: 7H RRCID -> 264692 COMPL. DATE 06/17/2012 TOTAL DEPTH 14166 PERF.14730 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48050	X	36428	-0-	-11622	-0-	36428	2			N	-0-					-0-
11	43860	X	33029	-0-	-10831	-0-	33029	2			N	-0-					-0-
12	43121	X	32180	-0-	-10941	-0-	32180	2			N	-0-					-0-
01	40579	X	32601	-0-	-7978	-0-	32601	2			N	-0-					-0-
02	35448	X	27906	-0-	-7542	-0-	27906	2			N	-0-					-0-
03	36425	X	29197	-0-	-7228	-0-	29197	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

ACLCO UNIT WELL #: 2H RRCID -> 264693 COMPL. DATE 05/30/2012 TOTAL DEPTH 14074 PERF.14300 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22382	X	17893	-0-	-4489	-0-	17893	2			N	-0-					-0-
11	21660	X	16749	-0-	-4911	-0-	16749	2			N	-0-					-0-
12	21328	X	16221	-0-	-5107	-0-	16221	2			N	-0-					-0-
01	19964	X	15951	-0-	-4013	-0-	15951	2			N	-0-					-0-
02	16716	X	13719	-0-	-2997	-0-	13719	2			N	-0-					-0-
03	17887	X	14968	-0-	-2919	-0-	14968	2			N	-0-					-0-

ACLCO UNIT WELL #: 4H RRCID -> 264694 COMPL. DATE 06/06/2012 TOTAL DEPTH 13887 PERF.14256 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	15922	-0-	-4352	-0-	15922	2			N	-0-					-0-
11	17100	X	14101	-0-	-2999	-0-	14101	2			N	-0-					-0-
12	17422	X	13814	-0-	-3608	-0-	13814	2			N	-0-					-0-
01	17422	X	13270	-0-	-4152	-0-	13270	2			N	-0-					-0-
02	15736	X	10945	-0-	-4791	-0-	10945	2			N	-0-					-0-
03	15934	X	11365	-0-	-4569	-0-	11365	2			N	-0-					-0-

ACLCO UNIT WELL #: 6H RRCID -> 264697 COMPL. DATE 06/14/2012 TOTAL DEPTH 13793 PERF.14114 - 18654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22010	X	15775	-0-	-6235	-0-	15775	2			N	-0-					-0-
11	19410	X	14180	-0-	-5230	-0-	14180	2			N	-0-					-0-
12	18321	X	14560	-0-	-3761	-0-	14560	2			N	-0-					-0-
01	17546	X	14338	-0-	-3208	-0-	14338	2			N	-0-					-0-
02	15596	X	11382	-0-	-4214	-0-	11382	2			N	-0-					-0-
03	15779	X	11706	-0-	-4073	-0-	11706	2			N	-0-					-0-

PATTON UNIT WELL #: 1H RRCID -> 265009 COMPL. DATE 04/19/2012 TOTAL DEPTH 13640 PERF.13992 - 20015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55459	X	43774	-0-	-11685	-0-	43774	2			N	-0-					-0-
11	51480	X	39796	-0-	-11684	-0-	39796	2			N	-0-					-0-
12	50995	X	38444	-0-	-12551	-0-	38444	2			N	-0-					-0-
01	48856	X	35450	-0-	-13406	-0-	35450	2			N	-0-					-0-
02	41916	X	30775	-0-	-11141	-0-	30775	2			N	-0-					-0-
03	43772	X	32991	-0-	-10781	-0-	32991	2			N	-0-					-0-

BRITTAIN UNIT WELL #: 1H RRCID -> 265014 COMPL. DATE 04/19/2012 TOTAL DEPTH 13648 PERF.14013 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43896	X	41474	-0-	-2422	-0-	41474	2			N	-0-					-0-
11	42480	X	37260	-0-	-5220	-0-	37260	2			N	-0-					-0-
12	43896	X	36011	-0-	-7885	-0-	36011	2			N	-0-					-0-
01	43183	X	33794	-0-	-9389	-0-	33794	2			N	-0-					-0-
02	39004	X	29270	-0-	-9734	-0-	29270	2			N	-0-					-0-
03	41478	X	31693	-0-	-9785	-0-	31693	2			N	-0-					-0-

LOUT UNIT WELL #: 1HR RRCID -> 265081 COMPL. DATE 09/13/2012 TOTAL DEPTH 13844 PERF.14108 - 20037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85436	X	63601	-0-	-21835	-0-	63601	2			N	-0-					-0-
11	77250	X	59384	-0-	-17866	-0-	59384	2			N	-0-					-0-
12	73315	X	58422	-0-	-14893	-0-	58422	2			N	-0-					-0-
01	70804	X	54354	-0-	-16450	-0-	54354	2			N	-0-					-0-
02	63280	X	45216	-0-	-18064	-0-	45216	2			N	-0-					-0-
03	63612	X	47945	-0-	-15667	-0-	47945	2			N	-0-					-0-

ACLCO UNIT WELL #: 5H RRCID -> 265185 COMPL. DATE 06/09/2012 TOTAL DEPTH 14208 PERF.15959 - 19675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24180	X	17903	-0-	-6277	-0-	17903	2			N	-0-					-0-
11	20940	X	17923	-0-	-3017	-0-	17923	2			N	-0-					-0-
12	21111	X	16825	-0-	-4286	-0-	16825	2			N	-0-					-0-
01	21111	X	15005	-0-	-6106	-0-	15005	2			N	-0-					-0-
02	19068	X	14169	-0-	-4899	-0-	14169	2			N	-0-					-0-
03	18507	X	9173	-0-	-9334	-0-	9173	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

GEORGE UNIT WELL #: 1H RRCID -> 265238 COMPL. DATE 05/08/2012 TOTAL DEPTH 13723 PERF.14325 - 19838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76353	X	57946	-0-	-18407	-0-	57946	2			N	-0-					-0-
11	72390	X	53286	-0-	-19104	-0-	53286	2			N	-0-					-0-
12	69378	X	51652	-0-	-17726	-0-	51652	2			N	-0-					-0-
01	62992	X	49153	-0-	-13839	-0-	49153	2			N	-0-					-0-
02	55160	X	43310	-0-	-11850	-0-	43310	2			N	-0-					-0-
03	57939	X	41739	-0-	-16200	-0-	41739	2			N	-0-					-0-

BARTON UNIT WELL #: 1H RRCID -> 265239 COMPL. DATE 05/16/2012 TOTAL DEPTH 13566 PERF.14034 - 19471

10	76663	X	52041	-0-	-24622	-0-	52041	2			N	-0-					-0-
11	68700	X	48601	-0-	-20099	-0-	48601	2			N	-0-					-0-
12	64697	X	47802	-0-	-16895	-0-	47802	2			N	-0-					-0-
01	60233	X	44819	-0-	-15414	-0-	44819	2			N	-0-					-0-
02	50624	X	39501	-0-	-11123	-0-	39501	2			N	-0-					-0-
03	52049	X	40278	-0-	-11771	-0-	40278	2			N	-0-					-0-

SARGE UNIT WELL #: 1HR RRCID -> 265935 COMPL. DATE 08/28/2012 TOTAL DEPTH 15828 PERF.15931 - 21031

10	68572	X	47423	-0-	-21149	-0-	47423	2			N	-0-					-0-
11	61800	X	49397	-0-	-12403	-0-	49397	2			N	-0-					-0-
12	59799	X	41431	-0-	-18368	-0-	41431	2			N	-0-					-0-
01	55800	X	35163	-0-	-20637	-0-	35163	2			N	-0-					-0-
02	47712	X	38604	-0-	-9108	-0-	38604	2			N	-0-					-0-
03	51057	X	39703	-0-	-11354	-0-	39703	2			N	-0-					-0-

BETTYE JANE UNIT WELL #: 1H RRCID -> 266018 COMPL. DATE 09/21/2012 TOTAL DEPTH 13101 PERF.13718 - 18620

10	57412	X	43066	-0-	-14346	-0-	43066	2			N	-0-					-0-
11	53130	X	39286	-0-	-13844	-0-	39286	2			N	-0-					-0-
12	52421	X	38267	-0-	-14154	-0-	38267	2			N	-0-					-0-
01	48360	X	36185	-0-	-12175	-0-	36185	2			N	-0-					-0-
02	41048	X	29799	-0-	-11249	-0-	29799	2			N	-0-					-0-
03	43059	X	32404	-0-	-10655	-0-	32404	2			N	-0-					-0-

POOL UNIT WELL #: 1H RRCID -> 266934 COMPL. DATE 09/26/2012 TOTAL DEPTH 13802 PERF.14400 - 20216

10	90582	X	70302	-0-	-20280	-0-	70302	2			N	-0-					-0-
11	85740	X	65225	-0-	-20515	-0-	65225	2			N	-0-					-0-
12	83359	X	63696	-0-	-19663	-0-	63696	2			N	-0-					-0-
01	77190	X	58378	-0-	-18812	-0-	58378	2			N	-0-					-0-
02	68376	X	50861	-0-	-17515	-0-	50861	2			N	-0-					-0-
03	70308	X	52947	-0-	-17361	-0-	52947	2			N	-0-					-0-

OLIVER, THOMAS UNIT WELL #: 1H RRCID -> 266947 COMPL. DATE 09/14/2012 TOTAL DEPTH 14988 PERF.15200 - 20545

10	52204	X	31858	-0-	-20346	-0-	31858	2			N	-0-					-0-
11	38460	X	28302	-0-	-10158	-0-	28302	2			N	-0-					-0-
12	39742	X	28074	-0-	-11668	-0-	28074	2			N	-0-					-0-
01	37727	X	28555	-0-	-9172	-0-	28555	2			N	-0-					-0-
02	31052	X	28194	-0-	-2858	-0-	28194	2			N	-0-					-0-
*03	35208	X	35208	-0-	-0-	-0-	35208	2			N	-0-					-0-

OLIVER, THOMAS UNIT WELL #: 2H RRCID -> 266949 COMPL. DATE 09/14/2012 TOTAL DEPTH 14687 PERF.15024 - 18991

10	37975	X	27258	-0-	-10717	-0-	27258	2			N	-0-					-0-
11	33960	X	24831	-0-	-9129	-0-	24831	2			N	-0-					-0-
12	32860	X	23656	-0-	-9204	-0-	23656	2			N	-0-					-0-
01	30318	X	22615	-0-	-7703	-0-	22615	2			N	-0-					-0-
02	25648	X	21325	-0-	-4323	-0-	21325	2			N	-0-					-0-
03	27249	X	20797	-0-	-6452	-0-	20797	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
OLIVER, THOMAS UNIT WELL #: 3H RRCID -> 266950 COMPL. DATE 09/14/2012 TOTAL DEPTH 15035 PERF.15183 - 20605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75206	X	54637	-0-	-20569	-0-	54637	2	N	-0-					-0-
11	67410	X	49263	-0-	-18147	-0-	49263	2	N	-0-					-0-
12	65317	X	34167	-0-	-31150	-0-	34167	2	N	-0-					-0-
01	61969	X	51473	-0-	-10496	-0-	51473	2	N	-0-					-0-
02	52696	X	40360	-0-	-12336	-0-	40360	2	N	-0-					-0-
03	54622	X	42342	-0-	-12280	-0-	42342	2	N	-0-					-0-

BAILEY, T. G. UNIT WELL #: 1H RRCID -> 267154 COMPL. DATE 06/21/2012 TOTAL DEPTH 14467 PERF.14750 - 20570

10	68905	X	68905	-0-	-0-	-0-	68905	2	N	-0-					-0-
11	61805	X	61805	-0-	-0-	-0-	61805	2	N	-0-					-0-
12	98704	X	60239	-0-	-38465	-0-	60239	2	N	-0-					-0-
01	98704	X	57276	-0-	-41428	-0-	57276	2	N	-0-					-0-
02	70672	X	48857	-0-	-21815	-0-	48857	2	N	-0-					-0-
03	68913	X	53093	-0-	-15820	-0-	53093	2	N	-0-					-0-

BOYNTON A WELL #: 1H RRCID -> 267272 COMPL. DATE 11/08/2012 TOTAL DEPTH 10503 PERF.10813 - 17012

10	68665	X	56201	-0-	-12464	-0-	56187	2	14 9	N	13				102
11	61020	X	52602	-0-	-8418	-0-	52577	2	25 9	N	23				125
12	59272	X	52576	-0-	-6696	-0-	52572	2	4 9	N	4				129
01	59148	X	50884	-0-	-8264	-0-	50867	2	17 9	N	15				144
02	52836	X	43634	-0-	-9202	-0-	43621	2	13 9	N	12				156
03	56203	X	NO RPT	-0-	-56203	-0-				N	NO RPT				156

PARKER UNIT 3H WELL #: 1 RRCID -> 267450 COMPL. DATE 09/25/2012 TOTAL DEPTH 10592 PERF.11070 - 17100

*04	95760	X	61540	-0-	-34220	-0-	426	1	60444 2	N	609	576	1			160
							670	9								
*05	104033	X	104033	-0-	-0-	-0-	634	1	102314 2	N	986	864	1	16	8	266
							1085	9								
*06	94020	X	90205	-0-	-3815	-0-	615	1	88754 2	N	760	750	1			276
							836	9								
*07	97154	X	87043	-0-	-10111	-0-	651	1	85609 2	N	712	752	1			236
							783	9								
*08	92287	X	79728	-0-	-12559	-0-	651	1	78278 2	N	726	760	1			202
							799	9								
*09	89310	X	40342	-0-	-48968	-0-	342	1	39553 2	N	406	552	1			56
							447	9								
*10	92287	X	-0-	-0-	-92287	-0-				N	-0-					56
*11	89310	X	62047	-0-	-27263	-0-	579	1	60642 2	N	751	575	1			232
							826	9								
*12	87296	X	69328	-0-	-17968	-0-	650	1	67752 2	N	842	937	1			137
							926	9								
*01	79918	X	55664	-0-	-24254	-0-	644	1	54433 2	N	534	539	1			132
							587	9								
*02	57904	X	51949	-0-	-5955	-0-	588	1	50831 2	N	482	562	1			52
							530	9								
*03	69316	X	56678	-0-	-12638	-0-	651	1	55464 2	N	512	376	1			188
							563	9								

ALEXANDER UNIT WELL #: 1H RRCID -> 268323 COMPL. DATE 03/19/2013 TOTAL DEPTH 13684 PERF.14212 - 19650

10	111910	X	72539	-0-	-39371	-0-	420	1	72119 2	N	-0-				-0-
11	101430	X	64154	-0-	-37276	-0-	464	1	63690 2	N	-0-				-0-
12	95294	X	60885	-0-	-34409	-0-	484	1	60401 2	N	-0-				-0-
01	86614	X	55299	-0-	-31315	-0-	467	1	54832 2	N	-0-				-0-
02	72352	X	45897	-0-	-26455	-0-	333	1	45564 2	N	-0-				-0-
03	72540	X	46724	-0-	-25816	-0-	375	1	46349 2	N	-0-				-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162

MORRIS UNIT WELL #: 1H RRCID -> 268326 COMPL. DATE 03/19/2013 TOTAL DEPTH 10127 PERF.11068 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39308	X	32644	-0-	-6664	-0-	32611	2	33	9	N	30	182	0			49
11	34500	X	30439	-0-	-4061	-0-	30403	2	36	9	N	33					82
12	34782	X	30306	-0-	-4476	-0-	30278	2	28	9	N	25					107
01	34627	X	29425	-0-	-5202	-0-	29379	2	46	9	N	42					149
02	31276	X	23806	-0-	-7470	-0-	23803	2	3	9	N	3					152
03	32643	X	25636	-0-	-7007	-0-	25621	2	15	9	N	14					166

PHELPS UNIT WELL #: 1H RRCID -> 268869 COMPL. DATE 03/29/2013 TOTAL DEPTH 13602 PERF.13930 - 19364

10	119009	X	61377	-0-	-57632	-0-	355	1	61022	2	N	-0-					-0-
11	105180	X	39636	-0-	-65544	-0-	286	1	39350	2	N	-0-					-0-
12	95418	X	36669	-0-	-58749	-0-	291	1	36378	2	N	-0-					-0-
01	83700	X	36551	-0-	-47149	-0-	308	1	36243	2	N	-0-					-0-
02	55440	X	50458	-0-	-4982	-0-	367	1	50091	2	N	-0-					-0-
03	61380	X	47673	-0-	-13707	-0-	383	1	47290	2	N	-0-					-0-

CHINABERRY UNIT WELL #: 1H RRCID -> 270453 COMPL. DATE 05/16/2013 TOTAL DEPTH 13906 PERF.14212 - 19595

10	121613	X	84989	-0-	-36624	-0-	84989	2			N	-0-					-0-
11	111030	X	76009	-0-	-35021	-0-	76009	2			N	-0-					-0-
12	107446	X	72655	-0-	-34791	-0-	72655	2			N	-0-					-0-
01	99262	X	66338	-0-	-32924	-0-	66338	2			N	-0-					-0-
02	83384	X	54898	-0-	-28486	-0-	54898	2			N	-0-					-0-
03	85002	X	55880	-0-	-29122	-0-	55880	2			N	-0-					-0-

PARKER-HOPPER (ALLOCATION) UNIT WELL #: 1H RRCID -> 272387 COMPL. DATE 09/25/2013 TOTAL DEPTH 10599 PERF.11142 - 19130

*04	288030	X	137603	-0-	-150427	-0-	168	1	135343	2	N	1902	1888	1			354
							2092	9									
*05	297631	X	176504	-0-	-121127	-0-	219	1	173852	2	N	2212	2411	1			155
							2433	9									
*06	288030	X	162832	-0-	-125198	-0-	200	1	160742	2	N	1718	1703	1			170
							1890	9									
*07	297631	X	156041	-0-	-141590	-0-	203	1	154020	2	N	1653	1673	1			150
							1818	9									
*08	176576	X	146900	-0-	-29676	-0-	204	1	145082	2	N	1467	1500	1			117
							1614	9									
*09	96832	X	74576	-0-	-22256	-0-	81	1	73653	2	N	765	837	1			45
							842	9									
*10	176576	X	-0-	-0-	-176576	-0-					N	19					64
*11	162900	X	103208	-0-	-59692	-0-	175	1	101861	2	N	1065	945	1			184
							1172	9									
*12	156085	X	93450	-0-	-62635	-0-	175	1	92370	2	N	823	765	1			242
							905	9									
*01	146940	X	89342	-0-	-57598	-0-	175	1	88289	2	N	798	928	1			112
							878	9									
*02	96656	X	79587	-0-	-17069	-0-	193	1	78657	2	N	670	560	1			222
							737	9									
*03	107043	X	87426	-0-	-19617	-0-	202	1	86414	2	N	736	727	1			231
							810	9									

HOPPER-COPELAND (ALLOCATION) WELL #: 1H RRCID -> 273568 COMPL. DATE 02/06/2014 TOTAL DEPTH 10651 PERF.17546 - 18050

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
PARKER-PIERCE-HOPPER(ALLOC) UNIT WELL #: 1H RRCID -> 274229 COMPL. DATE 10/14/2013 TOTAL DEPTH 10599 PERF.11142 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0	W	172243	-0-	172243	1008282	523	1	170207	2	N	1375	1149	1			415
							1513	9									
*05	0	W	174764	-0-	174764	1183046	635	1	172363	2	N	1605	1637	1			383
							1766	9									
*06	0	W	159572	-0-	159572	1342618	623	1	157490	2	N	1326	1519	1			190
							1459	9									
*07	0	W	153579	-0-	153579	1496197	651	1	151557	2	N	1246	1084	1			352
							1371	9									
*08	0	W	144728	-0-	144728	1640925	651	1	142920	2	N	1052	1120	1			284
							1157	9									
*09	0	W	131864	-0-	131864	1772789	630	1	130133	2	N	1001	1135	1			150
							1101	9									
*10	0	W	130663	-0-	130663	1903452	651	1	128946	2	N	969	959	1			160
							1066	9									
*11	0	W	117777	-0-	117777	2021229	628	1	116272	2	N	797	735	1			222
							877	9									
*12	2137277	X	116048	-0-	-2021229	-0-	651	1	114565	2	N	756	769	1			209
							832	9									
*01	144770	X	109790	-0-	-34980	-0-	651	1	108336	2	N	730	750	1			189
							803	9									
*02	123116	X	95352	-0-	-27764	-0-	583	1	94074	2	N	632	582	1			239
							695	9									
*03	130882	X	96809	-0-	-34073	-0-	651	1	95440	2	N	653	725	1			167
							718	9									

PARKER-PIERCE-HOPPER(ALLOC) UNIT WELL #: 2H RRCID -> 274234 COMPL. DATE 03/04/2014 TOTAL DEPTH 10715 PERF.11150 - 19273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	256650	X	226899	-0-	-29751	-0-	279	1	223795	2	N	2568	2588	1			535
							2825	9									
*05	265205	X	205092	-0-	-60113	-0-	255	1	202304	2	N	2303	2627	1			211
							2533	9									
*06	256650	X	216097	-0-	-40553	-0-	266	1	213385	2	N	2224	2248	1			187
							2446	9									
*07	265205	X	218041	-0-	-47164	-0-	284	1	215325	2	N	2211	2074	1			324
							2432	9									
*08	265205	X	201518	-0-	-63687	-0-	280	1	198908	2	N	2118	2273	1			169
							2330	9									
*09	256650	X	183862	-0-	-72788	-0-	200	1	181504	2	N	1962	1853	1			278
							2158	9									
*10	265205	X	213205	-0-	-52000	-0-	11	1	210645	2	N	2317	2314	1			281
							2549	9									
*11	256650	X	160004	-0-	-96646	-0-	272	1	158130	2	N	1456	1501	1			236
							1602	9									
*12	218054	X	153119	-0-	-64935	-0-	288	1	151500	2	N	1210	1152	1			294
							1331	9									
*01	213218	X	145391	-0-	-67827	-0-	285	1	143874	2	N	1120	1152	1			262
							1232	9									
*02	192584	X	77202	-0-	-115382	-0-	187	1	76019	2	N	905	961	1			206
							996	9									
*03	213218	X	101227	-0-	-111991	-0-	234	1	99820	2	N	1066	1128	1			144
							1173	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EOG RESOURCES, INC. //CONT.// 253162
PARKER-HOPPER (ALLOCATION) UNIT WELL #: 2H RRCID -> 274279 COMPL. DATE 02/17/2014 TOTAL DEPTH 10712 PERF.11122 - 17920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	139355	X	139355	-0-	-0-	-0-	171	1	137093	2	N	1901	1896	1			351
							2091	9									
*05	127683	X	127683	-0-	-0-	-0-	158	1	125556	2	N	1790	1873	1			268
							1969	9									
*06	127413	X	127413	-0-	-0-	-0-	156	1	125476	2	N	1619	1679	1			208
							1781	9									
*07	126315	X	126315	-0-	-0-	-0-	164	1	124281	2	N	1700	1759	1			149
							1870	9									
*08	120368	X	120368	-0-	-0-	-0-	167	1	118541	2	N	1509	1521	1			137
							1660	9									
*09	116460	X	59902	-0-	-56558	-0-	65	1	59001	2	N	760	820	1			77
							836	9									
*10	120342	X	888	-0-	-119454	-0-	864	2	24	9	N	22					99
*11	116460	X	107273	-0-	-9187	-0-	182	1	105594	2	N	1361	1259	1			201
							1497	9									
*12	120342	X	99932	-0-	-20410	-0-	187	1	98383	2	N	1238	1312	1			127
							1362	9									
*01	120342	X	98137	-0-	-22205	-0-	191	1	96607	2	N	1217	1162	1			182
							1339	9									
*02	100128	X	86328	-0-	-13800	-0-	208	1	84961	2	N	1054	1151	1			85
							1159	9									
*03	110856	X	93412	-0-	-17444	-0-	215	1	91898	2	N	1181	1157	1			109
							1299	9									

HOPPER-COPELAND (ALLOCATION) WELL #: 2H RRCID -> 274611 COMPL. DATE 02/04/2015 TOTAL DEPTH 10784 PERF.11196 - 18400

*04	412463	X	307535	-0-	-104928	-0-	307163	3	372	9	N	338	189	1			184
*05	320602	X	267300	-0-	-53302	-0-	267057	3	243	9	N	221	193	1			212
*06	310260	X	225603	-0-	-84657	-0-	225237	3	366	9	N	333	366	1			179
*07	320602	X	208140	-0-	-112462	-0-	207856	3	284	9	N	258	346	1			91
*08	320602	X	187020	-0-	-133582	-0-	186797	3	223	9	N	203	183	1			111
*09	310260	X	167063	-0-	-143197	-0-	166847	3	216	9	N	196	186	1			121
*10	320602	X	159089	-0-	-161513	-0-	158896	3	193	9	N	175	192	1			104
*11	310260	X	143037	-0-	-167223	-0-	142895	2	142	9	N	129					233
*12	320602	X	138007	-0-	-182595	-0-	137913	2	94	9	N	85	182	1			136
*01	187023	X	121769	-0-	-65254	-0-	121705	2	64	9	N	58					194
*02	155932	X	82780	-0-	-73152	-0-	82675	2	105	9	N	95	177	1			112
*03	159092	X	96497	-0-	-62595	-0-	96431	2	66	9	N	60					172

EP ENERGY E&P COMPANY, L.P. 253385
LYNCH, T. GAS UNIT WELL #: 4H RRCID -> 245634 COMPL. DATE 05/13/2009 TOTAL DEPTH 11600 PERF.11865 - 15099

10	4495	X	4150	-0-	-345	-0-	210	1	3940	2	Y	-0-					-0-
11	4350	X	4343	-0-	-7	-0-	231	1	4112	2	Y	-0-					-0-
12	4495	X	3431	-0-	-1064	-0-	199	1	3232	2	Y	-0-					-0-
01	4582	X	4582	-0-	-0-	-0-	222	1	4360	2	Y	-0-					-0-
02	4398	X	4398	-0-	-0-	-0-	228	1	4170	2	Y	-0-					-0-
*03	4687	X	4687	-0-	-0-	-0-	248	1	4439	2	Y	-0-					-0-

EXCO OPERATING COMPANY, LP 256915
NORTH JONESVILLE "A" WELL #: 17 RRCID -> 241417 COMPL. DATE 01/20/2010 TOTAL DEPTH 11700 PERF. 9992 - 10780

10	496	N	467	-0-	-29	-0-	16	1	451	2	N	-0-					-0-
11	656	N	656	-0-	-0-	-0-	15	1	641	2	N	-0-					-0-
12	496	N	448	-0-	-48	-0-	15	1	433	2	N	-0-					-0-
01	465	N	439	-0-	-26	-0-	15	1	424	2	N	-0-					-0-
02	616	N	389	-0-	-227	-0-	14	1	375	2	N	-0-					-0-
03	434	N	408	-0-	-26	-0-	16	1	392	2	N	-0-					25

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

RED RIVER 877 WELL #: 1 RRCID -> 246292 COMPL. DATE 01/26/2009 TOTAL DEPTH 12648 PERF.13273 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	2620	-0-	-1503	-0-	16	1	2604	2	N	-0-					-0-
11	3840	X	2211	-0-	-1629	-0-	13	1	2198	2	N	-0-					-0-
12	3441	X	2302	-0-	-1139	-0-	16	1	2286	2	N	-0-					-0-
01	3723	X	3723	-0-	-0-	-0-	13	1	3710	2	N	-0-					-0-
02	3489	X	3489	-0-	-0-	-0-	14	1	3475	2	N	-0-					-0-
*03	2938	X	2938	-0-	-0-	-0-	16	1	2922	2	N	-0-					-0-

RED RIVER 164 WELL #: 1 RRCID -> 253436 COMPL. DATE 05/26/2009 TOTAL DEPTH 13001 PERF.13183 - 17072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6121	-0-	-296	-0-	16	1	6105	2	N	-0-					-0-
11	6060	X	5850	-0-	-210	-0-	15	1	5835	2	N	-0-					-0-
12	6417	X	5782	-0-	-635	-0-	16	1	5766	2	N	-0-					-0-
01	6417	X	5805	-0-	-612	-0-	16	1	5789	2	N	-0-					-0-
02	5796	X	5137	-0-	-659	-0-	14	1	5123	2	N	-0-					-0-
03	6107	X	5544	-0-	-563	-0-	16	1	5528	2	N	-0-					-0-

RED RIVER 619 A WELL #: 1 RRCID -> 253438 COMPL. DATE 08/27/2009 TOTAL DEPTH 12864 PERF.12321 - 17091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19158	X	11638	-0-	-7520	-0-	16	1	11622	2	N	-0-					-0-
11	18540	X	10963	-0-	-7577	-0-	15	1	10948	2	N	-0-					-0-
12	15221	X	9730	-0-	-5491	-0-	16	1	9714	2	N	-0-					-0-
01	13299	X	8375	-0-	-4924	-0-	16	1	8359	2	N	-0-					-0-
02	11228	X	7654	-0-	-3574	-0-	14	1	7640	2	N	-0-					-0-
03	11625	X	7976	-0-	-3649	-0-	16	1	7960	2	N	-0-					-0-

BURROWS GAS UNIT WELL #: 1H RRCID -> 254569 COMPL. DATE 10/15/2009 TOTAL DEPTH 13021 PERF.12738 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16368	X	13774	-0-	-2594	-0-	16	1	13758	2	N	-0-					-0-
11	15240	X	12529	-0-	-2711	-0-	15	1	12514	2	N	-0-					-0-
12	15314	X	12731	-0-	-2583	-0-	16	1	12715	2	N	-0-					-0-
01	15283	X	12020	-0-	-3263	-0-	16	1	12004	2	N	-0-					-0-
02	12768	X	10770	-0-	-1998	-0-	14	1	10756	2	N	-0-					-0-
03	13764	X	12510	-0-	-1254	-0-	16	1	12494	2	N	-0-					-0-

RED RIVER 257 A WELL #: 1 RRCID -> 254917 COMPL. DATE 11/21/2009 TOTAL DEPTH 12969 PERF.12980 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	11068	-0-	-1146	-0-	16	1	11052	2	N	-0-					-0-
11	11820	X	10466	-0-	-1354	-0-	15	1	10451	2	N	-0-					-0-
12	12214	X	10290	-0-	-1924	-0-	16	1	10274	2	N	-0-					-0-
01	11067	X	10063	-0-	-1004	-0-	15	1	10048	2	N	-0-					-0-
02	9996	X	9322	-0-	-674	-0-	14	1	9308	2	N	-0-					-0-
03	11067	X	9045	-0-	-2022	-0-	16	1	9029	2	N	-0-					-0-

RED RIVER 620 A WELL #: 1 RRCID -> 255464 COMPL. DATE 02/08/2010 TOTAL DEPTH 12934 PERF.12962 - 17030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	11871	-0-	-1025	-0-	9	1	11862	2	N	-0-					-0-
11	16555	X	16555	-0-	-0-	-0-	15	1	16540	2	N	-0-					-0-
12	14948	X	14948	-0-	-0-	-0-	15	1	14933	2	N	-0-					-0-
01	13036	X	13036	-0-	-0-	-0-	16	1	13020	2	N	-0-					-0-
02	13160	X	10932	-0-	-2228	-0-	14	1	10918	2	N	-0-					-0-
03	14570	X	11926	-0-	-2644	-0-	16	1	11910	2	N	-0-					-0-

RED RIVER 257 B WELL #: 1HB RRCID -> 255926 COMPL. DATE 12/28/2009 TOTAL DEPTH 12354 PERF.12536 - 16598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15004	X	10440	-0-	-4564	-0-	16	1	10424	2	N	-0-					-0-
11	11070	X	10009	-0-	-1061	-0-	15	1	9994	2	N	-0-					-0-
12	11439	X	10042	-0-	-1397	-0-	16	1	10026	2	N	-0-					-0-
01	11191	X	9759	-0-	-1432	-0-	16	1	9743	2	N	-0-					-0-
02	10108	X	8765	-0-	-1343	-0-	14	1	8751	2	N	-0-					-0-
03	10447	X	9164	-0-	-1283	-0-	16	1	9148	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

RED RIVER 589 WELL #: 1 RRCID -> 257958 COMPL. DATE 10/02/2010 TOTAL DEPTH 13050 PERF.13406 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13578	X	12166	-0-	-1412	-0-	16	1	12150	2	N	-0-			-0-
11	13140	X	2434	-0-	-10706	-0-	6	1	2428	2	N	-0-			-0-
12	13144	X	-0-	-0-	-13144	-0-					N	-0-			-0-
01	12524	X	-0-	-0-	-12524	-0-					N	-0-			-0-
02	10976	X	-0-	-0-	-10976	-0-					N	-0-			-0-
*03	15940	X	15940	-0-	-0-	-0-	10	1	15930	2	N	-0-			-0-

HALEY SHALE UNIT WELL #: 1 H RRCID -> 258163 COMPL. DATE 11/28/2010 TOTAL DEPTH 13132 PERF.13588 - 17540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11749	X	10623	-0-	-1126	-0-	16	1	10607	2	N	-0-			-0-
11	11370	X	9812	-0-	-1558	-0-	15	1	9797	2	N	-0-			-0-
12	11160	X	9789	-0-	-1371	-0-	16	1	9773	2	N	-0-			-0-
01	11160	X	9403	-0-	-1757	-0-	15	1	9388	2	N	-0-			-0-
02	9604	X	8114	-0-	-1490	-0-	14	1	8100	2	N	-0-			-0-
03	10633	X	8620	-0-	-2013	-0-	16	1	8604	2	N	-0-			-0-

RED RIVER 619 B WELL #: 1 RRCID -> 258694 COMPL. DATE 04/29/2010 TOTAL DEPTH 12599 PERF.12823 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25792	X	14354	-0-	-11438	-0-	31	1	14323	2	N	-0-			-0-
11	24960	X	13267	-0-	-11693	-0-	30	1	13237	2	N	-0-			-0-
12	19282	X	12639	-0-	-6643	-0-	31	1	12608	2	N	-0-			-0-
01	16492	X	13153	-0-	-3339	-0-	31	1	13122	2	N	-0-			-0-
02	13860	X	11199	-0-	-2661	-0-	28	1	11171	2	N	-0-			-0-
03	14353	X	11558	-0-	-2795	-0-	31	1	11527	2	N	-0-			-0-

RED RIVER 620 B WELL #: 1 RRCID -> 258763 COMPL. DATE 10/12/2010 TOTAL DEPTH 12740 PERF.13563 - 16790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11315	X	5150	-0-	-6165	-0-	6	1	5144	2	N	-0-			-0-
11	10770	X	10688	-0-	-82	-0-	14	1	10674	2	N	-0-			-0-
12	10633	X	9380	-0-	-1253	-0-	15	1	9365	2	N	-0-			-0-
01	10633	X	8853	-0-	-1780	-0-	15	1	8838	2	N	-0-			-0-
02	9968	X	7886	-0-	-2082	-0-	13	1	7873	2	N	-0-			-0-
03	11036	X	8914	-0-	-2122	-0-	15	1	8899	2	N	-0-			-0-

WALLING GAS UNIT WELL #: 1 H RRCID -> 258852 COMPL. DATE 03/02/2010 TOTAL DEPTH 10916 PERF.11338 - 14780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9238	X	8402	-0-	-836	-0-	15	1	8387	2	N	-0-			22
11	8850	X	7849	-0-	-1001	-0-	15	1	7834	2	N	-0-			22
12	9145	X	7790	-0-	-1355	-0-	15	1	7775	2	N	-0-			22
01	8866	X	8512	-0-	-354	-0-	15	1	8497	2	N	-0-			22
02	7868	X	5371	-0-	-2497	-0-	11	1	5360	2	N	-0-			22
*03	8606	X	8606	-0-	-0-	-0-	14	1	8592	2	N	-0-			22

RED RIVER 365 B WELL #: 2 H RRCID -> 258869 COMPL. DATE 11/11/2010 TOTAL DEPTH 13075 PERF.13791 - 19343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15655	X	13280	-0-	-2375	-0-	16	1	13264	2	N	-0-			-0-
11	14490	X	12352	-0-	-2138	-0-	15	1	12337	2	N	-0-			-0-
12	14570	X	12039	-0-	-2531	-0-	15	1	12024	2	N	-0-			-0-
01	14012	X	12082	-0-	-1930	-0-	15	1	12067	2	N	-0-			-0-
02	12432	X	11871	-0-	-561	-0-	14	1	11857	2	N	-0-			-0-
03	13268	X	12260	-0-	-1008	-0-	16	1	12244	2	N	-0-			-0-

OWENS WELL #: 1 RRCID -> 258968 COMPL. DATE 06/01/2010 TOTAL DEPTH 13314 PERF.13707 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13361	X	10363	-0-	-2998	-0-	16	1	10347	2	N	-0-			-0-
11	12030	X	10312	-0-	-1718	-0-	15	1	10297	2	N	-0-			-0-
12	11160	X	9227	-0-	-1933	-0-	16	1	9211	2	N	-0-			-0-
01	11160	X	7862	-0-	-3298	-0-	16	1	7846	2	N	-0-			-0-
02	10609	X	10609	-0-	-0-	-0-	14	1	10595	2	N	-0-			-0-
03	10664	X	8620	-0-	-2044	-0-	15	1	8605	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

RED RIVER 35 WELL #: 1 RRCID -> 258972 COMPL. DATE 08/06/2010 TOTAL DEPTH 13123 PERF.13347 - 17429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12493	X	10652	-0-	-1841	-0-	15	1	10637	2	N	-0-			-0-
11	12090	X	9996	-0-	-2094	-0-	15	1	9981	2	N	-0-			-0-
12	11811	X	9982	-0-	-1829	-0-	16	1	9966	2	N	-0-			-0-
01	11346	X	9869	-0-	-1477	-0-	15	1	9854	2	N	-0-			-0-
02	9912	X	8669	-0-	-1243	-0-	14	1	8655	2	N	-0-			-0-
03	10664	X	9242	-0-	-1422	-0-	15	1	9227	2	N	-0-			-0-

RED RIVER 365 A WELL #: 1 RRCID -> 259049 COMPL. DATE 11/07/2010 TOTAL DEPTH 13325 PERF.13656 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12958	X	11494	-0-	-1464	-0-	16	1	11478	2	N	-0-			-0-
11	12090	X	10864	-0-	-1226	-0-	15	1	10849	2	N	-0-			-0-
12	12059	X	10783	-0-	-1276	-0-	15	1	10768	2	N	-0-			-0-
01	12028	X	10453	-0-	-1575	-0-	15	1	10438	2	N	-0-			-0-
02	10864	X	9157	-0-	-1707	-0-	14	1	9143	2	N	-0-			-0-
03	11501	X	9900	-0-	-1601	-0-	15	1	9885	2	N	-0-			-0-

ADJ MINERALS 153 SHALE UNIT WELL #: 1 H RRCID -> 259251 COMPL. DATE 12/10/2010 TOTAL DEPTH 13087 PERF.13708 - 19482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18011	X	15306	-0-	-2705	-0-	13	1	15293	2	N	-0-			-0-
11	17160	X	15475	-0-	-1685	-0-	15	1	15460	2	N	-0-			-0-
12	17298	X	14703	-0-	-2595	-0-	15	1	14688	2	N	-0-			-0-
01	16244	X	15879	-0-	-365	-0-	15	1	15864	2	N	-0-			-0-
02	14672	X	13207	-0-	-1465	-0-	14	1	13193	2	N	-0-			-0-
03	15996	X	14532	-0-	-1464	-0-	15	1	14517	2	N	-0-			-0-

JOBE SHALE UNIT WELL #: 1 H RRCID -> 259566 COMPL. DATE 04/07/2010 TOTAL DEPTH 10739 PERF.11075 - 15097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17825	X	15561	-0-	-2264	-0-	15	1	15546	2	N	-0-			-0-
11	16800	X	14383	-0-	-2417	-0-	15	1	14368	2	N	-0-			-0-
12	16926	X	14803	-0-	-2123	-0-	15	1	14788	2	N	-0-			-0-
01	16461	X	14419	-0-	-2042	-0-	15	1	14404	2	N	-0-			-0-
02	14504	X	12947	-0-	-1557	-0-	14	1	12933	2	N	-0-			-0-
03	15562	X	14092	-0-	-1470	-0-	15	1	14077	2	N	-0-			-0-

CAMERON MINERALS SU WELL #: 1 H RRCID -> 259661 COMPL. DATE 12/09/2010 TOTAL DEPTH 13909 PERF.14690 - 19754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19716	X	17397	-0-	-2319	-0-	16	1	17381	2	N	-0-			-0-
11	18090	X	16006	-0-	-2084	-0-	15	1	15991	2	N	-0-			-0-
12	17980	X	15833	-0-	-2147	-0-	14	1	15819	2	N	-0-			-0-
01	17980	X	14730	-0-	-3250	-0-	15	1	14715	2	N	-0-			-0-
02	16072	X	12767	-0-	-3305	-0-	14	1	12753	2	N	-0-			-0-
03	17391	X	13485	-0-	-3906	-0-	16	1	13469	2	N	-0-			-0-

MORRISON WELL #: 1H RRCID -> 259700 COMPL. DATE 09/02/2010 TOTAL DEPTH 12523 PERF.12875 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15810	X	13104	-0-	-2706	-0-	15	1	13089	2	N	-0-			-0-
11	14820	X	12244	-0-	-2576	-0-	15	1	12229	2	N	-0-			-0-
12	14849	X	12320	-0-	-2529	-0-	15	1	12305	2	N	-0-			-0-
01	14415	X	11996	-0-	-2419	-0-	16	1	11980	2	N	-0-			-0-
02	12768	X	10589	-0-	-2179	-0-	14	1	10575	2	N	-0-			-0-
03	13113	X	11278	-0-	-1835	-0-	15	1	11263	2	N	-0-			-0-

REBELS SU WELL #: 1H RRCID -> 260021 COMPL. DATE 01/14/2011 TOTAL DEPTH 12729 PERF.13086 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	28799	X	17176	-0-	-11623	-0-	16	1	17160	2	N	-0-			-0-
11	27870	X	14824	-0-	-13046	-0-	14	1	14810	2	N	-0-			-0-
12	25606	X	12827	-0-	-12779	-0-	15	1	12812	2	N	-0-			-0-
01	22227	X	12069	-0-	-10158	-0-	15	1	12054	2	N	-0-			-0-
02	16996	X	10332	-0-	-6664	-0-	14	1	10318	2	N	-0-			-0-
03	17174	X	10912	-0-	-6262	-0-	15	1	10897	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

RED RIVER 442 WELL #: 1 H RRCID -> 260564 COMPL. DATE 11/30/2010 TOTAL DEPTH 12963 PERF.13532 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	12462	X	10541	-0-	-1921	-0-	16	1	10525	2	N	-0-			-0-
11	12060	X	10273	-0-	-1787	-0-	15	1	10258	2	N	-0-			-0-
12	12462	X	8805	-0-	-3657	-0-	16	1	8789	2	N	-0-			-0-
01	11873	X	10530	-0-	-1343	-0-	15	1	10515	2	N	-0-			-0-
02	10724	X	8145	-0-	-2579	-0-	13	1	8132	2	N	-0-			-0-
*03	10671	X	10671	-0-	-0-	-0-	16	1	10655	2	N	-0-			-0-

WOOD SU WELL #: 1 H RRCID -> 260899 COMPL. DATE 01/02/2011 TOTAL DEPTH 13300 PERF.14555 - 18121

10	16275	X	12942	-0-	-3333	-0-	15	1	12927	2	N	-0-			-0-
11	13050	X	11725	-0-	-1325	-0-	15	1	11710	2	N	-0-			-0-
12	13485	X	11767	-0-	-1718	-0-	15	1	11752	2	N	-0-			-0-
01	13361	X	11072	-0-	-2289	-0-	15	1	11057	2	N	-0-			-0-
02	12068	X	10099	-0-	-1969	-0-	14	1	10085	2	N	-0-			-0-
03	12927	X	10744	-0-	-2183	-0-	15	1	10729	2	N	-0-			-0-

HOLLOWAY SU WELL #: 1HB RRCID -> 261103 COMPL. DATE 02/06/2011 TOTAL DEPTH 12927 PERF.13729 - 19498

10	20429	X	17469	-0-	-2960	-0-	31	1	17438	2	N	-0-			-0-
11	19140	X	16743	-0-	-2397	-0-	29	1	16714	2	N	-0-			-0-
12	19034	X	16630	-0-	-2404	-0-	31	1	16599	2	N	-0-			-0-
01	18507	X	16163	-0-	-2344	-0-	30	1	16133	2	N	-0-			-0-
02	16576	X	14094	-0-	-2482	-0-	28	1	14066	2	N	-0-			-0-
03	17484	X	15110	-0-	-2374	-0-	31	1	15079	2	N	-0-			-0-

SMITH SU WELL #: 1H RRCID -> 261417 COMPL. DATE 03/17/2011 TOTAL DEPTH 12908 PERF.13638 - 18399

10	15128	X	14908	-0-	-220	-0-	16	1	14892	2	N	-0-			-0-
11	14208	X	14208	-0-	-0-	-0-	15	1	14193	2	N	-0-			-0-
12	15376	X	13828	-0-	-1548	-0-	16	1	13812	2	N	-0-			-0-
01	15376	X	13263	-0-	-2113	-0-	16	1	13247	2	N	-0-			-0-
02	13888	X	11759	-0-	-2129	-0-	13	1	11746	2	N	-0-			-0-
03	14911	X	12298	-0-	-2613	-0-	15	1	12283	2	N	-0-			-0-

RED RIVER 257 B WELL #: 2H RRCID -> 262115 COMPL. DATE 04/09/2011 TOTAL DEPTH 12693 PERF.13220 - 18050

10	28365	X	18642	-0-	-9723	-0-	16	1	18626	2	N	-0-			-0-
11	27450	X	17877	-0-	-9573	-0-	15	1	17862	2	N	-0-			-0-
12	24180	X	16957	-0-	-7223	-0-	15	1	16942	2	N	-0-			-0-
01	20832	X	15507	-0-	-5325	-0-	16	1	15491	2	N	-0-			-0-
02	17164	X	13260	-0-	-3904	-0-	14	1	13246	2	N	-0-			-0-
03	18631	X	13994	-0-	-4637	-0-	16	1	13978	2	N	-0-			-0-

WALKER SU D WELL #: 1H RRCID -> 262136 COMPL. DATE 05/29/2011 TOTAL DEPTH 14447 PERF.14868 - 19370

10	19065	X	16923	-0-	-2142	-0-	15	1	16908	2	N	-0-			-0-
11	17520	X	15124	-0-	-2396	-0-	15	1	15109	2	N	-0-			-0-
12	17267	X	13903	-0-	-3364	-0-	15	1	13888	2	N	-0-			-0-
01	16926	X	15183	-0-	-1743	-0-	15	1	15168	2	N	-0-			-0-
02	15288	X	12979	-0-	-2309	-0-	14	1	12965	2	N	-0-			-0-
03	16926	X	13757	-0-	-3169	-0-	16	1	13741	2	N	-0-			-0-

HOLLOWAY SU WELL #: 2H RRCID -> 262224 COMPL. DATE 05/16/2011 TOTAL DEPTH 13316 PERF.13698 - 19248

10	18445	X	15839	-0-	-2606	-0-	15	1	15824	2	N	-0-			-0-
11	17790	X	15943	-0-	-1847	-0-	15	1	15928	2	N	-0-			-0-
12	17794	X	15252	-0-	-2542	-0-	15	1	15237	2	N	-0-			-0-
01	16802	X	14559	-0-	-2243	-0-	15	1	14544	2	N	-0-			-0-
02	14868	X	12299	-0-	-2569	-0-	14	1	12285	2	N	-0-			-0-
03	16461	X	13460	-0-	-3001	-0-	15	1	13445	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

WALKER SU A WELL #: 1 H RRCID -> 262302 COMPL. DATE 04/05/2011 TOTAL DEPTH 14670 PERF.14818 - 19565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20243	X	17652	-0-	-2591	-0-	15	1	17637	2	N	-0-			-0-
11	18930	X	16541	-0-	-2389	-0-	15	1	16526	2	N	-0-			-0-
12	18941	X	16254	-0-	-2687	-0-	15	1	16239	2	N	-0-			-0-
01	18476	X	15948	-0-	-2528	-0-	15	1	15933	2	N	-0-			-0-
02	16604	X	15114	-0-	-1490	-0-	14	1	15100	2	N	-0-			-0-
03	17639	X	16057	-0-	-1582	-0-	16	1	16041	2	N	-0-			-0-

PATTERSON SU WELL #: 1H RRCID -> 262303 COMPL. DATE 04/03/2011 TOTAL DEPTH 13305 PERF.15026 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7843	X	6866	-0-	-977	-0-	16	1	6850	2	N	-0-			-0-
11	7350	X	6949	-0-	-401	-0-	15	1	6934	2	N	-0-			-0-
12	7502	X	7165	-0-	-337	-0-	16	1	7149	2	N	-0-			-0-
01	7502	X	6516	-0-	-986	-0-	16	1	6500	2	N	-0-			-0-
02	6776	X	5737	-0-	-1039	-0-	14	1	5723	2	N	-0-			-0-
03	7192	X	6194	-0-	-998	-0-	16	1	6178	2	N	-0-			-0-

GREER SU WELL #: 1H RRCID -> 262333 COMPL. DATE 07/04/2011 TOTAL DEPTH 13299 PERF.13899 - 19977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24149	X	22370	-0-	-1779	-0-	16	1	22354	2	N	-0-			-0-
11	23370	X	20690	-0-	-2680	-0-	15	1	20675	2	N	-0-			-0-
12	24056	X	20365	-0-	-3691	-0-	15	1	20350	2	N	-0-			-0-
01	23498	X	20338	-0-	-3160	-0-	16	1	20322	2	N	-0-			-0-
02	20216	X	18135	-0-	-2081	-0-	14	1	18121	2	N	-0-			-0-
03	22382	X	19633	-0-	-2749	-0-	15	1	19618	2	N	-0-			-0-

YORK SU WELL #: 1 H RRCID -> 262357 COMPL. DATE 07/07/2011 TOTAL DEPTH 13474 PERF.14046 - 18476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16492	X	15437	-0-	-1055	-0-	16	1	15421	2	N	-0-			-0-
11	15881	X	15881	-0-	-0-	-0-	15	1	15866	2	N	-0-			-0-
12	15841	X	13358	-0-	-2483	-0-	15	1	13343	2	N	-0-			-0-
01	15841	X	13485	-0-	-2356	-0-	16	1	13469	2	N	-0-			-0-
02	14812	X	11712	-0-	-3100	-0-	14	1	11698	2	N	-0-			-0-
03	16399	X	12622	-0-	-3777	-0-	15	1	12607	2	N	-0-			-0-

DILLARD SU WELL #: 1H RRCID -> 262445 COMPL. DATE 03/17/2011 TOTAL DEPTH 13106 PERF.13721 - 19269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	19003	X	16262	-0-	-2741	-0-	15	1	16247	2	N	-0-			-0-
11	17550	X	16059	-0-	-1491	-0-	15	1	16044	2	N	-0-			-0-
12	17484	X	16178	-0-	-1306	-0-	15	1	16163	2	N	-0-			-0-
01	16926	X	15970	-0-	-956	-0-	15	1	15955	2	N	-0-			-0-
02	15036	X	14043	-0-	-993	-0-	14	1	14029	2	N	-0-			-0-
03	16585	X	14730	-0-	-1855	-0-	15	1	14715	2	N	-0-			-0-

GOMEZ SU A WELL #: 1H RRCID -> 262449 COMPL. DATE 04/07/2011 TOTAL DEPTH 14653 PERF.14822 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17546	X	15464	-0-	-2082	-0-	16	1	15448	2	N	-0-			-0-
11	16380	X	14557	-0-	-1823	-0-	14	1	14543	2	N	-0-			-0-
12	16306	X	14393	-0-	-1913	-0-	15	1	14378	2	N	-0-			-0-
01	16306	X	14127	-0-	-2179	-0-	16	1	14111	2	N	-0-			-0-
02	14728	X	12028	-0-	-2700	-0-	14	1	12014	2	N	-0-			-0-
03	15469	X	12787	-0-	-2682	-0-	14	1	12773	2	N	-0-			-0-

WEEKS SU WELL #: 1H RRCID -> 262467 COMPL. DATE 07/18/2011 TOTAL DEPTH 13303 PERF.13786 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	18166	X	15155	-0-	-3011	-0-	15	1	15140	2	N	-0-			-0-
11	16110	X	14640	-0-	-1470	-0-	15	1	14625	2	N	-0-			-0-
12	15965	X	14798	-0-	-1167	-0-	16	1	14782	2	N	-0-			-0-
01	15965	X	14245	-0-	-1720	-0-	16	1	14229	2	N	-0-			-0-
02	14420	X	12297	-0-	-2123	-0-	14	1	12283	2	N	-0-			-0-
03	15159	X	13229	-0-	-1930	-0-	15	1	13214	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

SILAS SU WELL #: 1H RRCID -> 262542 COMPL. DATE 07/23/2011 TOTAL DEPTH 13044 PERF.13687 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17422	X	15332	-0-	-2090	-0-	16	1	15316	2	N	-0-			-0-
11	15930	X	14372	-0-	-1558	-0-	15	1	14357	2	N	-0-			-0-
12	15965	X	14688	-0-	-1277	-0-	16	1	14672	2	N	-0-			-0-
01	15965	X	14141	-0-	-1824	-0-	15	1	14126	2	N	-0-			-0-
02	14420	X	12431	-0-	-1989	-0-	14	1	12417	2	N	-0-			-0-
03	15345	X	13186	-0-	-2159	-0-	16	1	13170	2	N	-0-			-0-

WATSON SU WELL #: 1H RRCID -> 262775 COMPL. DATE 08/24/2011 TOTAL DEPTH 13075 PERF.13594 - 18673

10	17360	X	15500	-0-	-1860	-0-	15	1	15485	2	N	-0-			-0-
11	15990	X	14449	-0-	-1541	-0-	14	1	14435	2	N	-0-			-0-
12	15655	X	14776	-0-	-879	-0-	14	1	14762	2	N	-0-			-0-
01	15655	X	13605	-0-	-2050	-0-	14	1	13591	2	N	-0-			-0-
02	14140	X	11492	-0-	-2648	-0-	14	1	11478	2	N	-0-			-0-
03	15500	X	11859	-0-	-3641	-0-	15	1	11844	2	N	-0-			-0-

GOMEZ SU A WELL #: 2HB RRCID -> 262781 COMPL. DATE 08/30/2011 TOTAL DEPTH 14411 PERF.14738 - 18964

10	14082	X	14082	-0-	-0-	-0-	16	1	14066	2	N	-0-			-0-
11	13470	X	12639	-0-	-831	-0-	15	1	12624	2	N	-0-			-0-
12	13919	X	13482	-0-	-437	-0-	15	1	13467	2	N	-0-			-0-
01	13919	X	12313	-0-	-1606	-0-	15	1	12298	2	N	-0-			-0-
02	12572	X	11120	-0-	-1452	-0-	14	1	11106	2	N	-0-			-0-
03	13919	X	11876	-0-	-2043	-0-	15	1	11861	2	N	-0-			-0-

WALKER SU F WELL #: 1H RRCID -> 262799 COMPL. DATE 06/04/2011 TOTAL DEPTH 14525 PERF.14737 - 19295

10	19251	X	17087	-0-	-2164	-0-	16	1	17071	2	N	-0-			-0-
11	18120	X	16284	-0-	-1836	-0-	15	1	16269	2	N	-0-			-0-
12	18073	X	16162	-0-	-1911	-0-	15	1	16147	2	N	-0-			-0-
01	18073	X	15511	-0-	-2562	-0-	15	1	15496	2	N	-0-			-0-
02	16324	X	13490	-0-	-2834	-0-	14	1	13476	2	N	-0-			-0-
03	17081	X	14509	-0-	-2572	-0-	16	1	14493	2	N	-0-			-0-

FITZGERALD SU WELL #: 1H RRCID -> 262816 COMPL. DATE 08/08/2011 TOTAL DEPTH 13461 PERF.14160 - 18002

10	15159	X	12318	-0-	-2841	-0-	15	1	12303	2	N	-0-			-0-
11	13740	X	11083	-0-	-2657	-0-	15	1	11068	2	N	-0-			-0-
12	13392	X	11028	-0-	-2364	-0-	15	1	11013	2	N	-0-			-0-
01	12958	X	10655	-0-	-2303	-0-	15	1	10640	2	N	-0-			-0-
02	11620	X	8992	-0-	-2628	-0-	14	1	8978	2	N	-0-			-0-
03	12307	X	10115	-0-	-2192	-0-	15	1	10100	2	N	-0-			-0-

PLATT SU WELL #: 1H RRCID -> 262820 COMPL. DATE 09/09/2011 TOTAL DEPTH 13120 PERF.13505 - 17016

10	14074	X	13173	-0-	-901	-0-	15	1	13158	2	N	-0-			-0-
11	13410	X	11386	-0-	-2024	-0-	15	1	11371	2	N	-0-			-0-
12	13764	X	11523	-0-	-2241	-0-	15	1	11508	2	N	-0-			-0-
01	13764	X	11431	-0-	-2333	-0-	16	1	11415	2	N	-0-			-0-
02	12432	X	10848	-0-	-1584	-0-	14	1	10834	2	N	-0-			-0-
03	13175	X	10916	-0-	-2259	-0-	16	1	10900	2	N	-0-			-0-

FITZALLEN SU WELL #: 1H RRCID -> 262845 COMPL. DATE 09/27/2011 TOTAL DEPTH 13090 PERF.13624 - 18437

10	25637	X	20688	-0-	-4949	-0-	16	1	20672	2	N	-0-			-0-
11	22710	X	19894	-0-	-2816	-0-	15	1	19879	2	N	-0-			-0-
12	23467	X	19451	-0-	-4016	-0-	15	1	19436	2	N	-0-			-0-
01	23467	X	19458	-0-	-4009	-0-	15	1	19443	2	N	-0-			-0-
02	19684	X	18736	-0-	-948	-0-	14	1	18722	2	N	-0-			-0-
03	20677	X	18806	-0-	-1871	-0-	15	1	18791	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

DAVIS SU WELL #: 1H RRCID -> 262944 COMPL. DATE 04/28/2011 TOTAL DEPTH 13249 PERF.13743 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16771	X	14557	-0-	-2214	-0-	16	1	14541	2	N	-0-					-0-
11	14580	X	13889	-0-	-691	-0-	15	1	13874	2	N	-0-					-0-
12	15531	X	13932	-0-	-1599	-0-	15	1	13917	2	N	-0-					-0-
01	15531	X	13517	-0-	-2014	-0-	15	1	13502	2	N	-0-					-0-
02	14028	X	12386	-0-	-1642	-0-	14	1	12372	2	N	-0-					-0-
03	14570	X	12990	-0-	-1580	-0-	16	1	12974	2	N	-0-					-0-

STEDHAM SU WELL #: 2 H RRCID -> 263014 COMPL. DATE 09/26/2011 TOTAL DEPTH 13279 PERF.14729 - 18268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14477	X	13186	-0-	-1291	-0-	16	1	13170	2	N	-0-					-0-
11	13920	X	12415	-0-	-1505	-0-	15	1	12400	2	N	-0-					-0-
12	14167	X	12078	-0-	-2089	-0-	16	1	12062	2	N	-0-					-0-
01	14167	X	11661	-0-	-2506	-0-	16	1	11645	2	N	-0-					-0-
02	12796	X	10202	-0-	-2594	-0-	14	1	10188	2	N	-0-					-0-
03	13175	X	10724	-0-	-2451	-0-	15	1	10709	2	N	-0-					-0-

PHILLIPS SU WELL #: 1H RRCID -> 263071 COMPL. DATE 06/18/2011 TOTAL DEPTH 13074 PERF.14223 - 19247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709	X	15385	-0-	-1324	-0-	15	1	15370	2	N	-0-					-0-
11	15720	X	14806	-0-	-914	-0-	14	1	14792	2	N	-0-					-0-
12	16027	X	14773	-0-	-1254	-0-	15	1	14758	2	N	-0-					-0-
01	16027	X	14311	-0-	-1716	-0-	16	1	14295	2	N	-0-					-0-
02	14476	X	12882	-0-	-1594	-0-	14	1	12868	2	N	-0-					-0-
03	15376	X	13124	-0-	-2252	-0-	16	1	13108	2	N	-0-					-0-

IRONOSA SU WELL #: 1H RRCID -> 263083 COMPL. DATE 06/15/2011 TOTAL DEPTH 13043 PERF.14215 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18414	X	14397	-0-	-4017	-0-	16	1	14381	2	N	-0-					-0-
11	17670	X	13774	-0-	-3896	-0-	15	1	13759	2	N	-0-					-0-
12	17143	X	13520	-0-	-3623	-0-	15	1	13505	2	N	-0-					-0-
01	16182	X	15615	-0-	-567	-0-	15	1	15600	2	N	-0-					-0-
02	14616	X	13022	-0-	-1594	-0-	14	1	13008	2	N	-0-					-0-
03	14384	X	13669	-0-	-715	-0-	16	1	13653	2	N	-0-					-0-

PARK SU WELL #: 1 H RRCID -> 263179 COMPL. DATE 11/04/2011 TOTAL DEPTH 13506 PERF.13837 - 19108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31000	X	26712	-0-	-4288	-0-	15	1	26697	2	N	-0-					-0-
11	30000	X	24629	-0-	-5371	-0-	15	1	24614	2	N	-0-					-0-
12	31000	X	26016	-0-	-4984	-0-	15	1	26001	2	N	-0-					-0-
01	28551	X	25141	-0-	-3410	-0-	15	1	25126	2	N	-0-					-0-
02	25788	X	21560	-0-	-4228	-0-	14	1	21546	2	N	-0-					-0-
03	26722	X	23261	-0-	-3461	-0-	16	1	23245	2	N	-0-					-0-

HOPKINS SU WELL #: 1H RRCID -> 263181 COMPL. DATE 10/30/2011 TOTAL DEPTH 12919 PERF.13325 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59241	X	34717	-0-	-24524	-0-	9	1	34708	2	N	-0-					-0-
11	57330	X	49518	-0-	-7812	-0-	15	1	49503	2	N	-0-					-0-
12	53537	X	48427	-0-	-5110	-0-	15	1	48412	2	N	-0-					-0-
01	52483	X	47587	-0-	-4896	-0-	15	1	47572	2	N	-0-					-0-
02	46228	X	40343	-0-	-5885	-0-	13	1	40330	2	N	-0-					-0-
03	51181	X	42455	-0-	-8726	-0-	16	1	42439	2	N	-0-					-0-

DENNIS SU WELL #: 1HR RRCID -> 263186 COMPL. DATE 11/26/2011 TOTAL DEPTH 13317 PERF.13633 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79236	X	39520	-0-	-39716	-0-	15	1	39505	2	N	-0-					-0-
11	61110	X	35568	-0-	-25542	-0-	15	1	35553	2	N	-0-					-0-
12	53506	X	34426	-0-	-19080	-0-	16	1	34410	2	N	-0-					-0-
01	46717	X	31899	-0-	-14818	-0-	16	1	31883	2	N	-0-					-0-
02	39928	X	26994	-0-	-12934	-0-	14	1	26980	2	N	-0-					-0-
03	39525	X	28441	-0-	-11084	-0-	16	1	28425	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

STANSBURY SU WELL #: 1H RRCID -> 263206 COMPL. DATE 12/01/2011 TOTAL DEPTH 12949 PERF.13207 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	27599	X	27599	-0-	-0-	-0-	16	1	27583	2	N	-0-			-0-
11	24306	X	24306	-0-	-0-	-0-	15	1	24291	2	N	-0-			-0-
12	24738	X	23065	-0-	-1673	-0-	15	1	23050	2	N	-0-			-0-
01	27590	X	21426	-0-	-6164	-0-	15	1	21411	2	N	-0-			-0-
02	24920	X	18377	-0-	-6543	-0-	14	1	18363	2	N	-0-			-0-
03	27590	X	18834	-0-	-8756	-0-	16	1	18818	2	N	-0-			-0-

WARD SU WELL #: 1H RRCID -> 263291 COMPL. DATE 06/17/2011 TOTAL DEPTH 13300 PERF.13750 - 17343

10	13609	X	12552	-0-	-1057	-0-	16	1	12536	2	N	-0-			-0-
11	12690	X	11959	-0-	-731	-0-	15	1	11944	2	N	-0-			-0-
12	13175	X	12044	-0-	-1131	-0-	15	1	12029	2	N	-0-			-0-
01	13175	X	11568	-0-	-1607	-0-	16	1	11552	2	N	-0-			-0-
02	11900	X	10097	-0-	-1803	-0-	14	1	10083	2	N	-0-			-0-
03	12555	X	10934	-0-	-1621	-0-	16	1	10918	2	N	-0-			-0-

WALKER SU H WELL #: 1 H RRCID -> 263331 COMPL. DATE 12/23/2011 TOTAL DEPTH 14545 PERF.14966 - 19947

10	31589	X	24947	-0-	-6642	-0-	16	1	24931	2	N	-0-			-0-
11	30570	X	23756	-0-	-6814	-0-	14	1	23742	2	N	-0-			-0-
12	30070	X	23311	-0-	-6759	-0-	15	1	23296	2	N	-0-			-0-
01	28613	X	21985	-0-	-6628	-0-	15	1	21970	2	N	-0-			-0-
02	25844	X	21258	-0-	-4586	-0-	13	1	21245	2	N	-0-			-0-
03	24955	X	22988	-0-	-1967	-0-	15	1	22973	2	N	-0-			-0-

WALKER SU G WELL #: 1H RRCID -> 263422 COMPL. DATE 07/29/2011 TOTAL DEPTH 14607 PERF.14783 - 19930

10	28458	X	25074	-0-	-3384	-0-	15	1	25059	2	N	-0-			-0-
11	26730	X	23635	-0-	-3095	-0-	15	1	23620	2	N	-0-			-0-
12	26753	X	23867	-0-	-2886	-0-	15	1	23852	2	N	-0-			-0-
01	26195	X	22996	-0-	-3199	-0-	15	1	22981	2	N	-0-			-0-
02	23660	X	20079	-0-	-3581	-0-	14	1	20065	2	N	-0-			-0-
03	25079	X	21674	-0-	-3405	-0-	16	1	21658	2	N	-0-			-0-

STEDHAM SU WELL #: 1 H RRCID -> 263662 COMPL. DATE 02/28/2011 TOTAL DEPTH 13320 PERF. N/A

10	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-
11	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-
12	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-
01	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-
02	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-
03	OBSERVE		-0-	-0-	-0-	-0-					N	-0-			-0-

WALKER SU E WELL #: 1H RRCID -> 263723 COMPL. DATE 07/28/2011 TOTAL DEPTH 14610 PERF.15673 - 19574

10	21080	X	18898	-0-	-2182	-0-	16	1	18882	2	N	-0-			-0-
11	19980	X	17944	-0-	-2036	-0-	15	1	17929	2	N	-0-			-0-
12	19685	X	18454	-0-	-1231	-0-	16	1	18438	2	N	-0-			-0-
01	19344	X	17862	-0-	-1482	-0-	16	1	17846	2	N	-0-			-0-
02	17472	X	15649	-0-	-1823	-0-	14	1	15635	2	N	-0-			-0-
03	18910	X	16811	-0-	-2099	-0-	16	1	16795	2	N	-0-			-0-

BRENT MILLER A1 WELL #: 1H RRCID -> 263852 COMPL. DATE 04/10/2011 TOTAL DEPTH 13989 PERF.14336 - 19335

10	31589	X	-0-	-0-	-31589	-0-					N	-0-			-0-
11	30570	X	-0-	-0-	-30570	-0-					N	-0-			-0-
12	26381	X	121	-0-	-26260	-0-	121	2			N	-0-			-0-
01	40834	X	40834	-0-	-0-	-0-	12	1	40822	2	N	-0-			-0-
02	31857	X	31857	-0-	-0-	-0-	14	1	31843	2	N	-0-			-0-
*03	17794	X	17794	-0-	-0-	-0-	9	1	17785	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

GOMEZ SU B WELL #: 1H RRCID -> 263946 COMPL. DATE 09/20/2011 TOTAL DEPTH 14660 PERF.15212 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		105	-0-	105	105	105	2			N	-0-			-0-
11	T. A.		39444	-0-	39444	39549	9	1	39435	2	N	-0-			-0-
12	T. A.		40918	-0-	40918	80467	15	1	40903	2	N	-0-			-0-
01	T. A.		30565	-0-	30565	111032	15	1	30550	2	N	-0-			-0-
02	T. A.		22302	-0-	22302	133334	14	1	22288	2	N	-0-			-0-
*03	157878	X	24544	-0-	-133334	-0-	16	1	24528	2	N	-0-			-0-

GOMEZ SU C WELL #: 1H RRCID -> 264333 COMPL. DATE 03/11/2012 TOTAL DEPTH 14967 PERF.15231 - 20161

10	59458	X	42447	-0-	-17011	-0-	16	1	42431	2	N	-0-			-0-
11	51090	X	38026	-0-	-13064	-0-	15	1	38011	2	N	-0-			-0-
12	48949	X	38713	-0-	-10236	-0-	15	1	38698	2	N	-0-			-0-
01	46748	X	36189	-0-	-10559	-0-	15	1	36174	2	N	-0-			-0-
02	40824	X	30638	-0-	-10186	-0-	14	1	30624	2	N	-0-			-0-
03	42439	X	33026	-0-	-9413	-0-	15	1	33011	2	N	-0-			-0-

CAMERON MINERALS SU WELL #: 4H RRCID -> 264389 COMPL. DATE 03/22/2012 TOTAL DEPTH 14056 PERF.14548 - 19446

10	24738	X	20034	-0-	-4704	-0-	15	1	20019	2	N	-0-			-0-
11	22620	X	17050	-0-	-5570	-0-	14	1	17036	2	N	-0-			-0-
12	23002	X	17596	-0-	-5406	-0-	15	1	17581	2	N	-0-			-0-
01	21855	X	18508	-0-	-3347	-0-	16	1	18492	2	N	-0-			-0-
02	18536	X	11049	-0-	-7487	-0-	10	1	11039	2	N	-0-			-0-
03	20026	X	14645	-0-	-5381	-0-	12	1	14633	2	N	-0-			-0-

WALKER SU B WELL #: 1H RRCID -> 264390 COMPL. DATE 03/24/2012 TOTAL DEPTH 14349 PERF.14787 - 20102

10	54622	X	42448	-0-	-12174	-0-	15	1	42433	2	N	-0-			-0-
11	49350	X	39080	-0-	-10270	-0-	15	1	39065	2	N	-0-			-0-
12	47895	X	39797	-0-	-8098	-0-	15	1	39782	2	N	-0-			-0-
01	45663	X	37406	-0-	-8257	-0-	16	1	37390	2	N	-0-			-0-
02	40404	X	31763	-0-	-8641	-0-	14	1	31749	2	N	-0-			-0-
03	42439	X	33581	-0-	-8858	-0-	16	1	33565	2	N	-0-			-0-

CAMERON MINERALS SU WELL #: 8H RRCID -> 264511 COMPL. DATE 03/23/2012 TOTAL DEPTH 14084 PERF.14610 - 19115

10	22616	X	22616	-0-	-0-	-0-	15	1	22601	2	N	-0-			-0-
11	21660	X	19503	-0-	-2157	-0-	15	1	19488	2	N	-0-			-0-
12	22723	X	19266	-0-	-3457	-0-	15	1	19251	2	N	-0-			-0-
01	22723	X	17732	-0-	-4991	-0-	14	1	17718	2	N	-0-			-0-
02	20524	X	15175	-0-	-5349	-0-	14	1	15161	2	N	-0-			-0-
03	22630	X	16485	-0-	-6145	-0-	15	1	16470	2	N	-0-			-0-

CAMERON MINERALS SU WELL #: 9HB RRCID -> 264516 COMPL. DATE 03/23/2012 TOTAL DEPTH 13688 PERF.14135 - 19035

10	15810	X	12073	-0-	-3737	-0-	16	1	12057	2	N	-0-			-0-
11	14160	X	11222	-0-	-2938	-0-	15	1	11207	2	N	-0-			-0-
12	13547	X	10900	-0-	-2647	-0-	16	1	10884	2	N	-0-			-0-
01	13175	X	10396	-0-	-2779	-0-	16	1	10380	2	N	-0-			-0-
02	11900	X	8950	-0-	-2950	-0-	14	1	8936	2	N	-0-			-0-
03	12059	X	9539	-0-	-2520	-0-	16	1	9523	2	N	-0-			-0-

CAMERON MINERALS SU WELL #: 5HB RRCID -> 264684 COMPL. DATE 03/23/2012 TOTAL DEPTH 13644 PERF.14060 - 19237

10	21173	X	17165	-0-	-4008	-0-	16	1	17149	2	N	-0-			-0-
11	20370	X	15986	-0-	-4384	-0-	15	1	15971	2	N	-0-			-0-
12	19871	X	15607	-0-	-4264	-0-	16	1	15591	2	N	-0-			-0-
01	18600	X	13223	-0-	-5377	-0-	16	1	13207	2	N	-0-			-0-
02	16800	X	13352	-0-	-3448	-0-	14	1	13338	2	N	-0-			-0-
03	17174	X	13905	-0-	-3269	-0-	15	1	13890	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

CAMERON MINERALS SU WELL #: 3HB RRCID -> 264685 COMPL. DATE 03/22/2012 TOTAL DEPTH 13618 PERF.14216 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20677	X	14173	-0-	-6504	-0-	16	1	14157	2	N	-0-					-0-
11	18210	X	14286	-0-	-3924	-0-	15	1	14271	2	N	-0-					-0-
12	17608	X	14321	-0-	-3287	-0-	16	1	14305	2	N	-0-					-0-
01	16771	X	14690	-0-	-2081	-0-	16	1	14674	2	N	-0-					-0-
02	13496	X	12391	-0-	-1105	-0-	14	1	12377	2	N	-0-					-0-
03	14756	X	12958	-0-	-1798	-0-	16	1	12942	2	N	-0-					-0-

CAMERON MINERALS SU WELL #: 7HB RRCID -> 264691 COMPL. DATE 03/23/2012 TOTAL DEPTH 13635 PERF.14135 - 19387

10	16616	X	13909	-0-	-2707	-0-	15	1	13894	2	N	-0-					-0-
11	15810	X	13961	-0-	-1849	-0-	15	1	13946	2	N	-0-					-0-
12	15128	X	12431	-0-	-2697	-0-	15	1	12416	2	N	-0-					-0-
01	13919	X	11505	-0-	-2414	-0-	15	1	11490	2	N	-0-					-0-
02	13020	X	7671	-0-	-5349	-0-	13	1	7658	2	N	-0-					-0-
03	14415	X	8965	-0-	-5450	-0-	14	1	8951	2	N	-0-					-0-

RED RIVER 575 SU WELL #: 1HB RRCID -> 264742 COMPL. DATE 09/20/2011 TOTAL DEPTH 12615 PERF.12810 - 17484

10	22754	X	18570	-0-	-4184	-0-	16	1	18554	2	N	-0-					-0-
11	20580	X	16088	-0-	-4492	-0-	15	1	16073	2	N	-0-					-0-
12	21266	X	16710	-0-	-4556	-0-	15	1	16695	2	N	-0-					-0-
01	19096	X	16299	-0-	-2797	-0-	16	1	16283	2	N	-0-					-0-
02	17248	X	14094	-0-	-3154	-0-	14	1	14080	2	N	-0-					-0-
03	18569	X	15344	-0-	-3225	-0-	15	1	15329	2	N	-0-					-0-

CAMERON MINERALS SU WELL #: 6H RRCID -> 264950 COMPL. DATE 03/23/2012 TOTAL DEPTH 14197 PERF.14575 - 19871

10	30132	X	24992	-0-	-5140	-0-	16	1	24976	2	N	-0-					-0-
11	29160	X	22939	-0-	-6221	-0-	15	1	22924	2	N	-0-					-0-
12	30132	X	21875	-0-	-8257	-0-	15	1	21860	2	N	-0-					-0-
01	26815	X	21836	-0-	-4979	-0-	15	1	21821	2	N	-0-					-0-
02	23464	X	19170	-0-	-4294	-0-	14	1	19156	2	N	-0-					-0-
03	24986	X	23250	-0-	-1736	-0-	16	1	23234	2	N	-0-					-0-

CAMERON MINERALS SU WELL #: 10 RRCID -> 264951 COMPL. DATE 01/16/2012 TOTAL DEPTH 14380 PERF.14090 - 14130

10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK WEST SU WELL #: 1 H RRCID -> 265006 COMPL. DATE 05/03/2012 TOTAL DEPTH 13576 PERF.13789 - 17430

10	21235	X	17148	-0-	-4087	-0-	16	1	17132	2	N	-0-					-0-
11	19350	X	14445	-0-	-4905	-0-	13	1	14432	2	N	-0-					-0-
12	18538	X	16349	-0-	-2189	-0-	15	1	16334	2	N	-0-					-0-
01	17949	X	14164	-0-	-3785	-0-	15	1	14149	2	N	-0-					-0-
02	16212	X	13352	-0-	-2860	-0-	14	1	13338	2	N	-0-					-0-
03	17143	X	14056	-0-	-3087	-0-	16	1	14040	2	N	-0-					-0-

THOMAS SU WELL #: 1 H RRCID -> 265010 COMPL. DATE 05/03/2012 TOTAL DEPTH 12801 PERF.13312 - 19988

10	128884	X	128884	-0-	-0-	-0-	15	1	128869	2	N	-0-					-0-
11	108873	X	108873	-0-	-0-	-0-	15	1	108858	2	N	-0-					-0-
12	105182	X	105182	-0-	-0-	-0-	15	1	105167	2	N	-0-					-0-
01	95246	X	95246	-0-	-0-	-0-	15	1	95231	2	N	-0-					-0-
02	79093	X	79093	-0-	-0-	-0-	14	1	79079	2	N	-0-					-0-
*03	79248	X	79248	-0-	-0-	-0-	16	1	79232	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

CAMERON MINERALS SU WELL #: 2H RRCID -> 265063 COMPL. DATE 03/22/2012 TOTAL DEPTH 14025 PERF.14575 - 19827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	25172	X	21098	-0-	-4074	-0-	16	1	21082	2	N	-0-			-0-
11	24030	X	19366	-0-	-4664	-0-	15	1	19351	2	N	-0-			-0-
12	24459	X	19068	-0-	-5391	-0-	15	1	19053	2	N	-0-			-0-
01	22661	X	17520	-0-	-5141	-0-	16	1	17504	2	N	-0-			-0-
02	20048	X	15504	-0-	-4544	-0-	14	1	15490	2	N	-0-			-0-
03	21111	X	15621	-0-	-5490	-0-	16	1	15605	2	N	-0-			-0-

WALKER SU C WELL #: 1H RRCID -> 265072 COMPL. DATE 03/24/2012 TOTAL DEPTH 14315 PERF.14734 - 20035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	48670	X	37127	-0-	-11543	-0-	16	1	37111	2	N	-0-			-0-
11	44400	X	35332	-0-	-9068	-0-	15	1	35317	2	N	-0-			-0-
12	42966	X	37773	-0-	-5193	-0-	15	1	37758	2	N	-0-			-0-
01	40641	X	31380	-0-	-9261	-0-	15	1	31365	2	N	-0-			-0-
02	35308	X	26279	-0-	-9029	-0-	14	1	26265	2	N	-0-			-0-
03	37758	X	28371	-0-	-9387	-0-	16	1	28355	2	N	-0-			-0-

BROWN-WEEKS SU (ALLOC) WELL #: 1H RRCID -> 265838 COMPL. DATE 12/31/2011 TOTAL DEPTH 13490 PERF.13675 - 19626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	46841	X	37616	-0-	-9225	-0-	14	1	37602	2	N	-0-			-0-
11	40530	X	33957	-0-	-6573	-0-	14	1	33943	2	N	-0-			-0-
12	38750	X	32474	-0-	-6276	-0-	15	1	32459	2	N	-0-			-0-
01	37603	X	30352	-0-	-7251	-0-	15	1	30337	2	N	-0-			-0-
02	33964	X	28286	-0-	-5678	-0-	14	1	28272	2	N	-0-			-0-
03	37603	X	30512	-0-	-7091	-0-	16	1	30496	2	N	-0-			-0-

BRENT MILLER UNIT A6 WELL #: 3H RRCID -> 265968 COMPL. DATE 11/01/2012 TOTAL DEPTH 14649 PERF.15544 - 20473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	71640	X	71640	-0-	-0-	-0-	14	1	71626	2	N	-0-			-0-
11	61685	X	61685	-0-	-0-	-0-	15	1	61670	2	N	-0-			-0-
12	61799	X	61799	-0-	-0-	-0-	16	1	61783	2	N	-0-			-0-
01	62646	X	62646	-0-	-0-	-0-	16	1	62630	2	N	-0-			-0-
02	56678	X	56678	-0-	-0-	-0-	14	1	56664	2	N	-0-			-0-
*03	60179	X	60179	-0-	-0-	-0-	15	1	60164	2	N	-0-			-0-

YORK SU WELL #: 2HB RRCID -> 266015 COMPL. DATE 10/16/2014 TOTAL DEPTH 13115 PERF.13206 - 18146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	129682	-0-	129682	129682	121	1	129561	2	N	-0-			-0-
11	0	W	260283	-0-	260283	389965	15	1	260268	2	N	-0-			-0-
12	637126	X	247161	-0-	-389965	-0-	16	1	247145	2	N	-0-			-0-
01	295709	X	233765	-0-	-61944	-0-	16	1	233749	2	N	-0-			-0-
02	242928	X	197218	-0-	-45710	-0-	14	1	197204	2	N	-0-			-0-
03	268956	X	204209	-0-	-64747	-0-	15	1	204194	2	N	-0-			-0-

BRENT MILLER UNIT A6 WELL #: 1H RRCID -> 266086 COMPL. DATE 11/01/2012 TOTAL DEPTH 14711 PERF.14442 - 20426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	53010	X	46822	-0-	-6188	-0-	14	1	46808	2	N	-0-			-0-
11	51300	X	42635	-0-	-8665	-0-	15	1	42620	2	N	-0-			-0-
12	50468	X	23885	-0-	-26583	-0-	9	1	23876	2	N	-0-			-0-
01	46810	X	-0-	-0-	-46810	-0-					N	-0-			-0-
02	42280	X	-0-	-0-	-42280	-0-					N	-0-			-0-
03	46810	X	865	-0-	-45945	-0-	865	2			N	-0-			-0-

BRENT MILLER UNIT A6 WELL #: 2H RRCID -> 266572 COMPL. DATE 11/01/2012 TOTAL DEPTH 14690 PERF.14400 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	44045	X	44045	-0-	-0-	-0-	14	1	44031	2	N	-0-			-0-
11	36210	X	35281	-0-	-929	-0-	15	1	35266	2	N	-0-			-0-
12	51525	X	51525	-0-	-0-	-0-	16	1	51509	2	N	-0-			-0-
01	50595	X	50595	-0-	-0-	-0-	16	1	50579	2	N	-0-			-0-
02	41090	X	41090	-0-	-0-	-0-	14	1	41076	2	N	-0-			-0-
*03	42378	X	42378	-0-	-0-	-0-	15	1	42363	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915

BRENT MILLER UNIT A2 WELL #: 2H RRCID -> 272027 COMPL. DATE 04/14/2014 TOTAL DEPTH 14885 PERF.14830 - 20846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	0	W	177815	-0-	177815	177815	308	1	177507	2	N	-0-			-0-
*11	0	W	223277	-0-	223277	401092	405	1	222872	2	N	-0-			-0-
*12	0	W	246262	-0-	246262	647354	418	1	245844	2	N	-0-			-0-
*01	0	W	253187	-0-	253187	900541	414	1	252773	2	N	-0-			-0-
*02	0	W	220258	-0-	220258	1120799	378	1	219880	2	N	-0-			-0-
*03	0	W	241930	-0-	241930	1362729	417	1	241513	2	N	-0-			-0-

JACOB SU WELL #: 1H RRCID -> 273119 COMPL. DATE 06/07/2014 TOTAL DEPTH 12748 PERF.13220 - 19851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	294376	X	135562	-0-	-158814	-0-	9	1	135553	2	N	-0-			-0-
11	241488	X	241488	-0-	-0-	-0-	15	1	241473	2	N	-0-			-0-
12	247442	X	243440	-0-	-4002	-0-	15	1	243425	2	N	-0-			-0-
01	247442	X	228735	-0-	-18707	-0-	53	1	228682	2	N	-0-			-0-
02	225400	X	196940	-0-	-28460	-0-	14	1	196926	2	N	-0-			-0-
03	249550	X	212748	-0-	-36802	-0-	15	1	212733	2	N	-0-			-0-

DEEN SU WELL #: 1H RRCID -> 273298 COMPL. DATE 05/10/2014 TOTAL DEPTH 12847 PERF.13242 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	309132	X	253550	-0-	-55582	-0-	15	1	253535	2	N	-0-			-0-
11	259140	X	247828	-0-	-11312	-0-	15	1	247813	2	N	-0-			-0-
12	274195	X	250370	-0-	-23825	-0-	15	1	250355	2	N	-0-			-0-
01	274195	X	235497	-0-	-38698	-0-	15	1	235482	2	N	-0-			-0-
02	247660	X	199844	-0-	-47816	-0-	13	1	199831	2	N	-0-			-0-
03	256091	X	229829	-0-	-26262	-0-	16	1	229813	2	N	-0-			-0-

BRENT MILLER UNIT A2 WELL #: 1H RRCID -> 273935 COMPL. DATE 04/11/2014 TOTAL DEPTH 14857 PERF.14702 - 21028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1749255	X	155087	-0-	-1594168	-0-	12	1	155075	2	N	-0-			-0-
11	489090	X	199474	-0-	-289616	-0-	288	1	199186	2	N	-0-			-0-
12	505393	X	227430	-0-	-277963	-0-	16	1	227414	2	N	-0-			-0-
01	505393	X	245583	-0-	-259810	-0-	107	1	245476	2	N	-0-			-0-
02	456484	X	250500	-0-	-205984	-0-	378	1	250122	2	N	-0-			-0-
*03	260778	X	260778	-0-	-0-	-0-	15	1	260763	2	N	-0-			-0-

CRENSHAW SU WELL #: 1H RRCID -> 274161 COMPL. DATE 10/30/2014 TOTAL DEPTH 12848 PERF.13032 - 19645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		702	-0-	702	702	41	1	661	2	N	-0-			-0-
11	300990	X	250523	-0-	-50467	-0-	388	1	250135	2	N	-0-			-0-
12	311023	X	293569	-0-	-17454	-0-	416	1	293153	2	N	-0-			-0-
01	311023	X	267834	-0-	-43189	-0-	211	1	267623	2	N	-0-			-0-
02	242899	X	242899	-0-	-0-	-0-	173	1	242726	2	N	-0-			-0-
03	293570	X	254364	-0-	-39206	-0-	171	1	254193	2	N	-0-			-0-

THOMAS SU WELL #: 5H RRCID -> 274908 COMPL. DATE 10/10/2014 TOTAL DEPTH 13044 PERF.13536 - 19472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		171995	-0-	171995	171995	11	1	171984	2	N	-0-			-0-
11	T. A.		210298	-0-	210298	382293	15	1	210283	2	N	-0-			-0-
12	587601	X	205308	-0-	-382293	-0-	15	1	205293	2	N	-0-			-0-
01	301134	X	197476	-0-	-103658	-0-	413	1	197063	2	N	-0-			-0-
02	271992	X	171060	-0-	-100932	-0-	323	1	170737	2	N	-0-			-0-
03	301134	X	178466	-0-	-122668	-0-	15	1	178451	2	N	-0-			-0-

THOMAS SU WELL #: 4HB RRCID -> 275217 COMPL. DATE 10/10/2014 TOTAL DEPTH 12607 PERF.12818 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SHUT IN		185615	-0-	185615	185615	11	1	185604	2	N	-0-			-0-
11	SHUT IN		280212	-0-	280212	465827	15	1	280197	2	N	-0-			-0-
12	742982	X	277155	-0-	-465827	-0-	15	1	277140	2	N	-0-			-0-
01	284921	X	253640	-0-	-31281	-0-	15	1	253625	2	N	-0-			-0-
02	257348	X	211843	-0-	-45505	-0-	14	1	211829	2	N	-0-			-0-
03	284921	X	223357	-0-	-61564	-0-	15	1	223342	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
EXCO OPERATING COMPANY, LP //CONT.// 256915
THOMAS SU WELL #: 2HB RRCID -> 275471 COMPL. DATE 09/30/2014 TOTAL DEPTH 12610 PERF.12667 - 19604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		291309	-0-	291309	293897	15	1	291294	2	N	-0-					-0-
11	T. A.		281437	-0-	281437	575334	15	1	281422	2	N	-0-					-0-
12	T. A.		269308	-0-	269308	844642	16	1	269292	2	N	-0-					-0-
01	1094931	X	250289	-0-	-844642	-0-	15	1	250274	2	N	-0-					-0-
02	282408	X	211061	-0-	-71347	-0-	14	1	211047	2	N	-0-					-0-
03	312666	X	217003	-0-	-95663	-0-	15	1	216988	2	N	-0-					-0-

THOMAS SU WELL #: 3H RRCID -> 275509 COMPL. DATE 09/30/2014 TOTAL DEPTH 13033 PERF.13350 - 19840

10	SHUT IN		268146	-0-	268146	271337	301	1	267845	2	N	-0-					-0-
11	SHUT IN		251661	-0-	251661	522998	393	1	251268	2	N	-0-					-0-
12	SHUT IN		241110	-0-	241110	764108	419	1	240691	2	N	-0-					-0-
*01	987168	X	223060	-0-	-764108	-0-	418	1	222642	2	N	-0-					-0-
*02	275772	X	186096	-0-	-89676	-0-	329	1	185767	2	N	-0-					-0-
*03	305319	X	193829	-0-	-111490	-0-	288	1	193541	2	N	-0-					-0-

FOREST OIL CORPORATION 275740
HINSON GAS UNIT 1 WELL #: 9 T RRCID -> 243230 COMPL. DATE 01/12/2009 TOTAL DEPTH 11950 PERF.11667 - 11675

10	3100	N	4378	-0-	1278	1937	4378	2			N	-0-					-0-
11	3000	N	3622	-0-	622	2559	3622	2			N	-0-					-0-
12	4415	X	1856	-0-	-2559	-0-	1856	2			N	-0-					-0-
01	2809	X	2809	-0-	-0-	-0-	2809	2			N	-0-					-0-
02	2801	X	2801	-0-	-0-	-0-	2717	2	84	9	N	76					76
*03	1811	X	1811	-0-	-0-	-0-	1796	2	15	9	N	14					90

TAYLOR, T.J. WELL #: 15 T RRCID -> 244834 COMPL. DATE 12/01/2008 TOTAL DEPTH 11415 PERF.11023 - 11163

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					84
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					84

LAKE GAS UNIT NO. 1 WELL #: 9 RRCID -> 244871 COMPL. DATE 09/30/2008 TOTAL DEPTH 11900 PERF.11654 - 11756

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

IVORY ACQ. WELL #: 2 RRCID -> 245700 COMPL. DATE 11/09/2009 TOTAL DEPTH 11012 PERF. 9398 - 10751

10	3100	N	359	-0-	-2741	13041	359	2			N	-0-					33
11	3000	N	439	-0-	-2561	10480	437	2	2	9	N	2					35
12	3100	N	446	-0-	-2654	7826	442	2	4	9	N	4					39
01	3100	N	418	-0-	-2682	5144	414	2	4	9	N	4					43
02	2800	N	361	-0-	-2439	2705	358	2	3	9	N	3	2	8			44
*03	3100	N	424	-0-	-2676	29	422	2	2	9	N	2					46

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FOREST OIL CORPORATION //CONT.// 275740
WHITE, GALAN GAS UNIT WELL #: 11 RRCID -> 245791 COMPL. DATE 11/01/2008 TOTAL DEPTH 11850 PERF.11342 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, JERRY WELL #: 1 RRCID -> 247669 COMPL. DATE 02/05/2009 TOTAL DEPTH 11055 PERF.10661 - 10734

10	155	X	123	-0-	-32	-0-	123	2			N	-0-					53
11	267	X	267	-0-	-0-	-0-	267	2			N	-0-					53
12	248	X	153	-0-	-95	-0-	153	2			N	-0-					53
01	248	X	188	-0-	-60	-0-	188	2			N	-0-					53
02	252	X	88	-0-	-164	-0-	88	2			N	-0-					53
03	279	X	124	-0-	-155	-0-	124	2			N	-0-					53

BELL, CHARLIE GAS UNIT NO. 2 WELL #: 1H RRCID -> 251864 COMPL. DATE 05/22/2009 TOTAL DEPTH 11003 PERF.11298 - 14473

10	3193	X	3143	-0-	-50	-0-	3143	2			N	-0-					27
11	3491	X	3491	-0-	-0-	-0-	3491	2			N	-0-					27
12	3277	X	3277	-0-	-0-	-0-	3277	2			N	-0-					27
01	3220	X	3220	-0-	-0-	-0-	3220	2			N	-0-					27
02	2884	X	2300	-0-	-584	-0-	2300	2			N	-0-					27
03	3193	X	3053	-0-	-140	-0-	3053	2			N	-0-					27

TAYLOR, T.J. WELL #: 18H RRCID -> 252770 COMPL. DATE 03/18/2009 TOTAL DEPTH 10955 PERF.11561 - 14879

10	1984	X	1683	-0-	-301	-0-	1683	2			N	-0-					22
11	1830	X	1530	-0-	-300	-0-	1530	2			N	-0-					22
12	1736	X	785	-0-	-951	-0-	785	2			N	-0-					22
01	3474	X	3474	-0-	-0-	-0-	3465	2	9	9	N	8					30
02	2756	X	2756	-0-	-0-	-0-	2748	2	8	9	N	7	2	8			35
*03	2611	X	2611	-0-	-0-	-0-	2598	2	13	9	N	12					47

BLACK STONE MINERALS LP WELL #: 1 RRCID -> 254026 COMPL. DATE 03/06/2009 TOTAL DEPTH 11020 PERF.10523 - 10722

10	341	N	226	-0-	-115	-0-	226	2			N	-0-					57
11	445	N	445	-0-	-0-	-0-	445	2			N	-0-					57
12	364	N	364	-0-	-0-	-0-	364	2			N	-0-					57
01	258	N	258	-0-	-0-	-0-	258	2			N	-0-					57
02	420	N	325	-0-	-95	-0-	325	2			N	-0-					57
03	372	N	288	-0-	-84	-0-	288	2			N	-0-					57

FORTUNE RESOURCES LLC 278755
CARTER RANCH WELL #: 3 RRCID -> 253792 COMPL. DATE 01/01/2014 TOTAL DEPTH 12298 PERF.11822 - 12092

10	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
11	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
12	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
*03	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC //CONT.// 278755
WATKINS WELL #: 1 RRCID -> 254632 COMPL. DATE 05/30/2009 TOTAL DEPTH 11271 PERF.13260 - 14820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					27
11	2400	X	2268	-0-	-132	-0-	2268	2			N	-0-					27
12	2480	X	1734	-0-	-746	-0-	1734	2			N	-0-					27
01	2480	X	2420	-0-	-60	-0-	2420	2			N	-0-					27
*02	2627	X	2627	-0-	-0-	-0-	2627	2			N	-0-					27
*03	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					27

ELLINGTON-ELLORA WELL #: 1H RRCID -> 254963 COMPL. DATE 12/28/2009 TOTAL DEPTH 11937 PERF.16450 - 17164

10	11997	X	11098	-0-	-899	-0-	11098	2			N	-0-					27
11	11610	X	10671	-0-	-939	-0-	10671	2			N	-0-					27
12	11997	X	11459	-0-	-538	-0-	11459	2			N	-0-					27
01	12476	X	12476	-0-	-0-	-0-	12476	2			N	-0-					27
*02	11200	X	10434	-0-	-766	-0-	10434	2			N	-0-					27
03	11997	X	11000	-0-	-997	-0-	11000	2			N	-0-					27

WALKER UNIT WELL #: 1H RRCID -> 256672 COMPL. DATE 04/03/2010 TOTAL DEPTH 11071 PERF.13939 - 15660

10	5954	X	5954	-0-	-0-	-0-	5954	2			N	-0-					75
11	5220	X	5060	-0-	-160	-0-	5060	2			N	-0-					75
12	6382	X	6382	-0-	-0-	-0-	6382	2			N	-0-					75
01	4532	X	4532	-0-	-0-	-0-	4532	2			N	-0-					75
*02	5600	X	3566	-0-	-2034	-0-	3566	2			N	-0-					75
03	6014	X	3700	-0-	-2314	-0-	3700	2			N	-0-					75

FALVEY GU WELL #: 1 RRCID -> 257167 COMPL. DATE 04/22/2010 TOTAL DEPTH 12300 PERF.11942 - 12060

10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					33
11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					33
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					33
01	155	N	9	-0-	-146	-0-	9	2			N	-0-					33
*02	84	N	51	-0-	-33	-0-	51	2			N	-0-					33
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					33

CARTER RANCH WELL #: 2H RRCID -> 257465 COMPL. DATE 01/01/2014 TOTAL DEPTH 11865 PERF. 0 - 15030

10	7564	X	7201	-0-	-363	-0-	7181	2	20	9	N	18					50
11	7560	X	6953	-0-	-607	-0-	6953	2			N	-0-					50
12	7812	X	6766	-0-	-1046	-0-	6766	2			N	-0-					50
01	7564	X	6947	-0-	-617	-0-	6947	2			N	-0-					50
*02	6720	X	6095	-0-	-625	-0-	6095	2			N	-0-					50
03	7998	X	6500	-0-	-1498	-0-	6500	2			N	-0-					50

PDU "PINE" WELL #: A 1 RRCID -> 259568 COMPL. DATE 07/31/2010 TOTAL DEPTH 11822 PERF.12196 - 17139

10	11749	X	8695	-0-	-3054	-0-	8695	2			N	-0-					-0-
11	11370	X	8312	-0-	-3058	-0-	8312	2			N	-0-					-0-
12	10385	X	8495	-0-	-1890	-0-	8495	2			N	-0-					-0-
01	10385	X	8707	-0-	-1678	-0-	8707	2			N	-0-					-0-
02	8120	X	7012	-0-	-1108	-0-	7012	2			N	-0-					-0-
03	8680	X	7200	-0-	-1480	-0-	7200	2			N	-0-					-0-

HINTON WELL #: 1H RRCID -> 261467 COMPL. DATE 07/04/2010 TOTAL DEPTH 12375 PERF.12180 - 16840

10	7397	X	7397	-0-	-0-	-0-	7397	2			N	-0-					-0-
11	7413	X	7413	-0-	-0-	-0-	7413	2			N	-0-					-0-
12	7410	X	7410	-0-	-0-	-0-	7410	2			N	-0-					-0-
01	7223	X	7223	-0-	-0-	-0-	7223	2			N	-0-					-0-
*02	7393	X	7393	-0-	-0-	-0-	7393	2			N	-0-					-0-
*03	7500	X	7500	-0-	-0-	-0-	7500	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC //CONT.// 278755
EUBANKS UNIT WELL #: 1H RRCID -> 261566 COMPL. DATE 12/31/2010 TOTAL DEPTH 11648 PERF.11781 - 16537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18011	X	16777	-0-	-1234	-0-	16777	2			N	-0-					-0-
11	18390	X	16003	-0-	-2387	-0-	16003	2			N	-0-					-0-
12	19003	X	15082	-0-	-3921	-0-	15082	2			N	-0-					-0-
01	19003	X	14948	-0-	-4055	-0-	14948	2			N	-0-					-0-
*02	15876	X	13434	-0-	-2442	-0-	13434	2			N	-0-					-0-
03	17515	X	14000	-0-	-3515	-0-	14000	2			N	-0-					-0-

MARSHALL ANDERSON WELL #: 1H RRCID -> 261574 COMPL. DATE 05/06/2011 TOTAL DEPTH 11481 PERF.11738 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934	X	13844	-0-	-2090	-0-	13844	2			N	-0-					70
11	15270	X	13602	-0-	-1668	-0-	13602	2			N	-0-					70
12	15500	X	13242	-0-	-2258	-0-	13242	2			N	-0-					70
01	14446	X	11770	-0-	-2676	-0-	11770	2			N	-0-					70
*02	13076	X	10637	-0-	-2439	-0-	10637	2			N	-0-					70
03	14043	X	11500	-0-	-2543	-0-	11500	2			N	-0-					70

GOODRICH PETROLEUM COMPANY 314909
TUCKER WELL #: 1 RRCID -> 245600 COMPL. DATE 01/07/2009 TOTAL DEPTH 14700 PERF.14008 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S.W. HENDERSON HAY GU WELL #: 1H RRCID -> 261800 COMPL. DATE 10/20/2010 TOTAL DEPTH 14953 PERF.14982 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	-0-	-0-	-248	-0-					N	-0-					12
11	210	X	-0-	-0-	-210	-0-					N	-0-					12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12

R. DEAN HAY (SL) GU WELL #: 1H RRCID -> 262042 COMPL. DATE 12/08/2010 TOTAL DEPTH 11017 PERF.11017 - 16131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

R. DEAN HAY (SL) GU WELL #: 1SL RRCID -> 262643 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21833	X	21833	-0-	-0-	-0-	1907	1	19926	2	N	-0-					28
11	21368	X	21368	-0-	-0-	-0-	1851	1	19517	2	N	-0-					28
12	20645	X	20645	-0-	-0-	-0-	1912	1	18733	2	N	-0-					28
01	20776	X	20776	-0-	-0-	-0-	1912	1	18864	2	N	-0-					28
02	19221	X	19221	-0-	-0-	-0-	1727	1	17494	2	N	-0-					28
*03	20074	X	20074	-0-	-0-	-0-	1911	1	18163	2	N	-0-					28

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GOODRICH PETROLEUM COMPANY //CONT.// 314909
R. DEAN HAY (SL) GU WELL #: 2H RRCID -> 262645 COMPL. DATE 12/20/2010 TOTAL DEPTH 10617 PERF.10622 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAY, H. NELSON WELL #: 1H RRCID -> 263908 COMPL. DATE 02/28/2011 TOTAL DEPTH 15184 PERF.14983 - 19844

10	21080	X	18340	-0-	-2740	-0-	647	1	17693	2	N	-0-					-0-
11	20400	X	17326	-0-	-3074	-0-	604	1	16722	2	N	-0-					-0-
12	20119	X	17454	-0-	-2665	-0-	647	1	16807	2	N	-0-					-0-
01	19902	X	17381	-0-	-2521	-0-	647	1	16734	2	N	-0-					-0-
02	17500	X	15235	-0-	-2265	-0-	584	1	14651	2	N	-0-					-0-
03	18352	X	16247	-0-	-2105	-0-	645	1	15602	2	N	-0-					-0-

ACLCO HAY GU WELL #: 1H RRCID -> 267038 COMPL. DATE 04/27/2013 TOTAL DEPTH 15797 PERF.15737 - 20698

10	33387	X	23918	-0-	-9469	-0-	23918	2			N	-0-					-0-
11	29370	X	21104	-0-	-8266	-0-	21104	2			N	-0-					-0-
12	26598	X	19846	-0-	-6752	-0-	19846	2			N	-0-					-0-
01	26598	X	19347	-0-	-7251	-0-	19347	2			N	-0-					-0-
02	24024	X	15409	-0-	-8615	-0-	15409	2			N	-0-					-0-
03	23932	X	16680	-0-	-7252	-0-	16680	2			N	-0-					-0-

HYPERION OIL & GAS LLC 421498
HARRIS, MARY WELL #: 1H RRCID -> 252810 COMPL. DATE 12/16/2009 TOTAL DEPTH 11754 PERF.11990 - 13164

10	DLQ G-10		10191	-0-	10191	31104	34	1	10157	2	N	-0-					-0-
11	DLQ G-10		11085	-0-	11085	42189	33	1	11052	2	N	-0-					-0-
12	52509	X	10320	-0-	-42189	-0-	29	1	10291	2	N	-0-					-0-
01	13306	X	13306	-0-	-0-	-0-	27	1	13279	2	N	-0-					-0-
02	10640	X	10241	-0-	-399	-0-	30	1	10211	2	N	-0-					-0-
03	11470	X	10957	-0-	-513	-0-	34	1	10923	2	N	-0-					-0-

MCSWAIN, ET AL WELL #: 1H RRCID -> 255792 COMPL. DATE 07/14/2010 TOTAL DEPTH 11784 PERF.11992 - 16852

10	DLQ G-10		6284	-0-	6284	19308	51	1	6233	2	N	-0-					-0-
11	DLQ G-10		5350	-0-	5350	24658	49	1	5301	2	N	-0-					-0-
12	29710	X	5052	-0-	-24658	-0-	51	1	5001	2	N	-0-					-0-
01	5270	X	4925	-0-	-345	-0-	51	1	4874	2	N	-0-					-0-
02	5382	X	5382	-0-	-0-	-0-	44	1	5338	2	N	-0-					-0-
*03	6392	X	6392	-0-	-0-	-0-	44	1	6348	2	N	-0-					-0-

PEACE WELL #: 1H RRCID -> 256203 COMPL. DATE 05/21/2010 TOTAL DEPTH 12132 PERF.12250 - 17120

10	DLQ G-10		6938	-0-	6938	21961	51	1	6887	2	N	-0-					-0-
11	DLQ G-10		6553	-0-	6553	28514	49	1	6504	2	N	-0-					-0-
12	35830	X	7316	-0-	-28514	-0-	51	1	7265	2	N	-0-					-0-
01	7237	X	7237	-0-	-0-	-0-	51	1	7186	2	N	-0-					-0-
02	6655	X	6655	-0-	-0-	-0-	46	1	6609	2	N	-0-					-0-
*03	7167	X	7167	-0-	-0-	-0-	51	1	7116	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HYPERION OIL & GAS LLC //CONT.// 421498
LAMKIN WELL #: 1H RRCID -> 257421 COMPL. DATE 11/05/2010 TOTAL DEPTH 12158 PERF.12393 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		5006	-0-	5006	15360	21	1	4985	2	N	-0-					-0-
11	DLQ G-10		4288	-0-	4288	19648	20	1	4268	2	N	-0-					-0-
12	24493	X	4845	-0-	-19648	-0-	16	1	4829	2	N	-0-					-0-
01	4526	X	4373	-0-	-153	-0-	21	1	4352	2	N	-0-					-0-
02	4377	X	4377	-0-	-0-	-0-	18	1	4359	2	N	-0-					-0-
03	4526	X	3157	-0-	-1369	-0-	21	1	3136	2	N	-0-					-0-

HARRIS STEWART WELL #: 1H RRCID -> 257422 COMPL. DATE 01/02/2011 TOTAL DEPTH 11696 PERF.11970 - 16919

10	DLQ G-10		8412	-0-	8412	25660	42	1	8370	2	N	-0-					-0-
11	DLQ G-10		7485	-0-	7485	33145	41	1	7444	2	N	-0-					-0-
12	40746	X	7601	-0-	-33145	-0-	42	1	7559	2	N	-0-					-0-
01	8308	X	7938	-0-	-370	-0-	42	1	7896	2	N	-0-					-0-
02	7504	X	7038	-0-	-466	-0-	38	1	7000	2	N	-0-					-0-
03	8308	X	7043	-0-	-1265	-0-	42	1	7001	2	N	-0-					-0-

BALDWIN, MICHAEL WELL #: 1H RRCID -> 257527 COMPL. DATE 10/29/2010 TOTAL DEPTH 11787 PERF.12000 - 16737

10	DLQ G-10		8647	-0-	8647	25651	63	1	8584	2	N	-0-					-0-
11	DLQ G-10		7441	-0-	7441	33092	61	1	7380	2	N	-0-					-0-
12	40131	X	7039	-0-	-33092	-0-	57	1	6982	2	N	-0-					-0-
01	6200	X	4108	-0-	-2092	-0-	63	1	4045	2	N	-0-					-0-
02	5774	X	5774	-0-	-0-	-0-	57	1	5717	2	N	-0-					-0-
*03	6685	X	6685	-0-	-0-	-0-	63	1	6622	2	N	-0-					-0-

HOLT, WILLIAM WELL #: 1H RRCID -> 258781 COMPL. DATE 09/05/2010 TOTAL DEPTH 11830 PERF.11965 - 16802

10	DLQ G-10		8322	-0-	8322	24538	63	1	8259	2	N	-0-					-0-
11	DLQ G-10		3868	-0-	3868	28406	22	1	3846	2	N	-0-					-0-
12	37524	X	9118	-0-	-28406	-0-	61	1	9057	2	N	-0-					-0-
01	9246	X	9246	-0-	-0-	-0-	61	1	9185	2	N	-0-					-0-
02	7504	X	7350	-0-	-154	-0-	57	1	7293	2	N	-0-					-0-
03	9114	X	7554	-0-	-1560	-0-	63	1	7491	2	N	-0-					-0-

FULTS, BETTY WELL #: 1H RRCID -> 258861 COMPL. DATE 10/14/2010 TOTAL DEPTH 11778 PERF.12036 - 16837

10	DLQ G-10		4755	-0-	4755	14652	17	1	4738	2	N	-0-					-0-
11	DLQ G-10		4459	-0-	4459	19111	14	1	4445	2	N	-0-					-0-
12	23996	X	4885	-0-	-19111	-0-	17	1	4868	2	N	-0-					-0-
01	4640	X	4640	-0-	-0-	-0-	15	1	4625	2	N	-0-					-0-
02	3877	X	3877	-0-	-0-	-0-	15	1	3862	2	N	-0-					-0-
*03	3879	X	3879	-0-	-0-	-0-	17	1	3862	2	N	-0-					-0-

MCLENDON UNIT, NANCY LOU WELL #: 1H RRCID -> 259663 COMPL. DATE 03/30/2011 TOTAL DEPTH 11861 PERF.11934 - 16770

10	DLQ G-10		9022	-0-	9022	27979	17	1	9005	2	N	-0-					-0-
11	DLQ G-10		8237	-0-	8237	36216	16	1	8221	2	N	-0-					-0-
12	44636	X	8420	-0-	-36216	-0-	16	1	8404	2	N	-0-					-0-
01	8752	X	8752	-0-	-0-	-0-	17	1	8735	2	N	-0-					-0-
02	8001	X	8001	-0-	-0-	-0-	15	1	7986	2	N	-0-					-0-
*03	8815	X	8815	-0-	-0-	-0-	17	1	8798	2	N	-0-					-0-

WIGGINS UNIT WELL #: B 1H RRCID -> 260397 COMPL. DATE 02/22/2011 TOTAL DEPTH 11486 PERF.11643 - 16663

10	DLQ G-10		11110	-0-	11110	33843	42	1	11068	2	N	-0-					-0-
11	DLQ G-10		9781	-0-	9781	43624	41	1	9740	2	N	-0-					-0-
12	54007	X	10383	-0-	-43624	-0-	42	1	10341	2	N	-0-					-0-
01	11563	X	10305	-0-	-1258	-0-	42	1	10263	2	N	-0-					-0-
02	10416	X	9577	-0-	-839	-0-	37	1	9540	2	N	-0-					-0-
03	11098	X	9601	-0-	-1497	-0-	40	1	9561	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HYPERION OIL & GAS LLC //CONT.// 421498
LAMKIN WELL #: B 2H RRCID -> 260830 COMPL. DATE 06/13/2011 TOTAL DEPTH 11735 PERF.12116 - 16651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		7599	-0-	7599	26892	63	1	7536	2	N	-0-					-0-
11	DLQ G-10		9739	-0-	9739	36631	61	1	9678	2	N	-0-					-0-
12	46301	X	9670	-0-	-36631	-0-	63	1	9607	2	N	-0-					-0-
01	7528	X	7528	-0-	-0-	-0-	63	1	7465	2	N	-0-					-0-
02	8317	X	8317	-0-	-0-	-0-	57	1	8260	2	N	-0-					-0-
03	6882	X	5884	-0-	-998	-0-	59	1	5825	2	N	-0-					-0-

INDIGO MINERALS LLC 423834
GROSS WELL #: 4 RRCID -> 242880 COMPL. DATE 07/28/2008 TOTAL DEPTH 11565 PERF.10952 - 11259

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

S. GARY WELL #: 1 RRCID -> 245087 COMPL. DATE 06/14/2008 TOTAL DEPTH 10650 PERF.10444 - 10324

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIGGS, H.W. UNIT WELL #: 3 RRCID -> 247723 COMPL. DATE 04/02/2009 TOTAL DEPTH 11510 PERF.11027 - 11288

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JANDAR EXPLORATION, L. C. 429781
CHAPMAN-KELLY UNIT WELL #: 2 RRCID -> 246403 COMPL. DATE 02/16/2009 TOTAL DEPTH 11748 PERF.11440 - 11680

10	372	N	-0-	-0-	-372	-0-					Y	-0-					3
11	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					3
12	434	N	93	-0-	-341	-0-	93	2			Y	-0-					3
01	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					3
02	DLQ G-10		10	-0-	10	10	10	2			Y	-0-					3
03	DLQ G-10		NO RPT	-0-	-0-	10					Y	NO RPT					3

LINN OPERATING, INC. 501545
MEEK-HAYNES UNIT WELL #: 8 RRCID -> 240167 COMPL. DATE 07/12/2008 TOTAL DEPTH 11910 PERF.11101 - 11373

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545

HARRIS, DOYLE GAS UNIT WELL #: 6 RRCID -> 242043 COMPL. DATE 05/18/2008 TOTAL DEPTH 11905 PERF.11056 - 11359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK-HAYNES UNIT WELL #: 6 RRCID -> 246406 COMPL. DATE 04/16/2008 TOTAL DEPTH 11955 PERF.11082 - 11386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRNE, HAZEL GAS UNIT 3 WELL #: 2H RRCID -> 256410 COMPL. DATE 03/15/2010 TOTAL DEPTH 10380 PERF.11746 - 15746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369 X	7735	-0-	-4634	-0-	248	1	7487	2	N	-0-					-0-
11	11490 X	9855	-0-	-1635	-0-	219	1	9636	2	N	-0-					-0-
12	11873 X	10260	-0-	-1613	-0-	247	1	10013	2	N	-0-					-0-
01	11501 X	9149	-0-	-2352	-0-	296	1	8853	2	N	-0-					-0-
02	10024 X	8653	-0-	-1371	-0-	273	1	8380	2	N	-0-					-0-
03	10261 X	10008	-0-	-253	-0-	321	1	9687	2	N	-0-					-0-

JENK-HAZB GAS UNIT 1 WELL #: 1H RRCID -> 258060 COMPL. DATE 06/12/2014 TOTAL DEPTH 11330 PERF.11604 - 15897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353 X	13664	-0-	-689	-0-	438	1	13226	2	N	-0-					-0-
11	13890 X	12472	-0-	-1418	-0-	278	1	12194	2	N	-0-					-0-
12	14353 X	12757	-0-	-1596	-0-	308	1	12449	2	N	-0-					-0-
01	14012 X	12600	-0-	-1412	-0-	407	1	12193	2	N	-0-					-0-
02	12348 X	11359	-0-	-989	-0-	359	1	11000	2	N	-0-					-0-
03	13671 X	11968	-0-	-1703	-0-	384	1	11584	2	N	-0-					-0-

HAZEL BYRNE GAS UNIT 3 WELL #: 1H RRCID -> 258107 COMPL. DATE 04/24/2010 TOTAL DEPTH 11182 PERF.11838 - 16160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896 X	12315	-0-	-581	-0-	395	1	11920	2	N	-0-					-0-
11	12480 X	11417	-0-	-1063	-0-	254	1	11163	2	N	-0-					-0-
12	12896 X	11088	-0-	-1808	-0-	267	1	10821	2	N	-0-					-0-
01	12710 X	11200	-0-	-1510	-0-	362	1	10838	2	N	-0-					-0-
02	11172 X	10133	-0-	-1039	-0-	320	1	9813	2	N	-0-					-0-
03	12307 X	10829	-0-	-1478	-0-	348	1	10481	2	N	-0-					-0-

JENKINS EAST GU 1 WELL #: 1H RRCID -> 260015 COMPL. DATE 05/22/2014 TOTAL DEPTH 10335 PERF.11288 - 15568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540 X	10517	-0-	-23	-0-	337	1	10180	2	N	-0-					-0-
11	10290 X	9640	-0-	-650	-0-	215	1	9425	2	N	-0-					-0-
12	10633 X	9499	-0-	-1134	-0-	229	1	9270	2	N	-0-					-0-
01	10633 X	7856	-0-	-2777	-0-	254	1	7602	2	N	-0-					-0-
02	9492 X	7755	-0-	-1737	-0-	245	1	7510	2	N	-0-					-0-
03	10509 X	8784	-0-	-1725	-0-	282	1	8502	2	N	-0-					-0-

JENK-HAZB GAS UNIT 1 WELL #: 2H RRCID -> 260687 COMPL. DATE 06/18/2014 TOTAL DEPTH 11135 PERF.11780 - 16158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13826 X	13030	-0-	-796	-0-	418	1	12612	2	N	-0-					-0-
11	13380 X	12114	-0-	-1266	-0-	270	1	11844	2	N	-0-					-0-
12	13826 X	11764	-0-	-2062	-0-	284	1	11480	2	N	-0-					-0-
01	13547 X	11224	-0-	-2323	-0-	363	1	10861	2	N	-0-					-0-
02	11816 X	10939	-0-	-877	-0-	345	1	10594	2	N	-0-					-0-
03	13020 X	11775	-0-	-1245	-0-	378	1	11397	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
LINN OPERATING, INC. //CONT.// 501545
JENKINS EAST GU 1 WELL #: 2H RRCID -> 260787 COMPL. DATE 05/28/2014 TOTAL DEPTH 10260 PERF.11512 - 16052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10695	X	9912	-0-	-783	-0-	318	1	9594	2	N	-0-					-0-
11	10350	X	9316	-0-	-1034	-0-	207	1	9109	2	N	-0-					-0-
12	10416	X	9673	-0-	-743	-0-	233	1	9440	2	N	-0-					-0-
01	10416	X	10014	-0-	-402	-0-	324	1	9690	2	N	-0-					-0-
02	8960	X	8508	-0-	-452	-0-	269	1	8239	2	N	-0-					-0-
03	9920	X	8940	-0-	-980	-0-	287	1	8653	2	N	-0-					-0-

JENKINS EAST GU 1 WELL #: 3H RRCID -> 262072 COMPL. DATE 06/03/2014 TOTAL DEPTH 11178 PERF.11776 - 15997

10	16554	X	15747	-0-	-807	-0-	505	1	15242	2	N	-0-					-0-
11	16050	X	13547	-0-	-2503	-0-	302	1	13245	2	N	-0-					-0-
12	16585	X	14323	-0-	-2262	-0-	345	1	13978	2	N	-0-					-0-
01	16585	X	11821	-0-	-4764	-0-	382	1	11439	2	N	-0-					-0-
02	14448	X	9901	-0-	-4547	-0-	313	1	9588	2	N	-0-					-0-
03	15748	X	12258	-0-	-3490	-0-	394	1	11864	2	N	-0-					-0-

DOYH-MEKH GU 1 WELL #: 1H RRCID -> 263661 COMPL. DATE 05/22/2014 TOTAL DEPTH 11196 PERF.11163 - 16241

10	22785	X	19904	-0-	-2881	-0-	639	1	19265	2	N	-0-					-0-
11	22050	X	17939	-0-	-4111	-0-	399	1	17540	2	N	-0-					-0-
12	21266	X	17915	-0-	-3351	-0-	432	1	17483	2	N	-0-					-0-
01	20770	X	20725	-0-	-45	-0-	670	1	20055	2	N	-0-					-0-
02	18228	X	16783	-0-	-1445	-0-	530	1	16253	2	N	-0-					-0-
03	19902	X	17791	-0-	-2111	-0-	571	1	17220	2	N	-0-					-0-

MARATHON OIL COMPANY 525380
U.S.A. DOUBLE H WELL #: 1 RRCID -> 257694 COMPL. DATE 07/18/2010 TOTAL DEPTH 12226 PERF.12428 - 12917

10	6293	X	5821	-0-	-472	-0-	791	1	5030	2	N	-0-					8
11	6000	X	5651	-0-	-349	-0-	780	1	4871	2	N	-0-					8
12	6138	X	6066	-0-	-72	-0-	806	1	5260	2	N	-0-					8
01	6138	X	6006	-0-	-132	-0-	806	1	5200	2	N	-0-					8
02	5544	X	5114	-0-	-430	-0-	728	1	4386	2	N	-0-					8
03	6076	X	5560	-0-	-516	-0-	806	1	4754	2	N	-0-					8

MARTINSVILLE WELL #: 1H RRCID -> 260250 COMPL. DATE 09/24/2010 TOTAL DEPTH 12515 PERF.12780 - 17020

10	27900	X	23913	-0-	-3987	-0-	23913	2			N	-0-					5
11	25830	X	22369	-0-	-3461	-0-	22369	2			N	-0-					5
12	25761	X	22311	-0-	-3450	-0-	22311	2			N	-0-					5
01	25234	X	21860	-0-	-3374	-0-	21860	2			N	-0-					5
02	21728	X	18854	-0-	-2874	-0-	18854	2			N	-0-					5
03	23901	X	20023	-0-	-3878	-0-	20023	2			N	-0-					5

DOYLE BOLES FEDERAL WELL #: K 1 H RRCID -> 263411 COMPL. DATE 06/16/2010 TOTAL DEPTH 11635 PERF.12222 - 16059

10	19313	X	15864	-0-	-3449	-0-	15864	2			N	-0-					-0-
11	17790	X	15109	-0-	-2681	-0-	15109	2			N	-0-					-0-
12	17856	X	15284	-0-	-2572	-0-	15284	2			N	-0-					-0-
01	16585	X	15083	-0-	-1502	-0-	15083	2			N	-0-					-0-
02	14896	X	13315	-0-	-1581	-0-	13315	2			N	-0-					-0-
03	15872	X	-0-	-0-	-15872	-0-					N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MATADOR PRODUCTION COMPANY 532993
RUDD WELL #: 1H RRCID -> 256446 COMPL. DATE 03/26/2010 TOTAL DEPTH 10691 PERF.11207 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	9040	-0-	-2089	-0-	9040	2			N	-0-					-0-
11	9270	X	2322	-0-	-6948	-0-	2322	2			N	-0-					-0-
12	10970	X	10970	-0-	-0-	-0-	10970	2			N	-0-					-0-
01	9083	X	7685	-0-	-1398	-0-	7684	2	1	9	N	1	1	8			-0-
02	8204	X	6103	-0-	-2101	-0-	6103	2			N	-0-					-0-
03	6539	X	2005	-0-	-4534	-0-	2005	2			N	-0-					-0-

MAXIMUS OPERATING, LTD. 534465
MAY UNIT WELL #: 1 RRCID -> 247188 COMPL. DATE 10/28/2008 TOTAL DEPTH 10504 PERF.10242 - 10471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8

MEMORIAL PRODUCTION OPER. LLC 559624
YOUNGBLOOD, ROBERT WELL #: 8 RRCID -> 244541 COMPL. DATE 01/28/2009 TOTAL DEPTH 11646 PERF.10965 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUNNINGHAM WELL #: 4 RRCID -> 246143 COMPL. DATE 10/18/2008 TOTAL DEPTH 11610 PERF.11214 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TATUM WELL #: 1 RRCID -> 256320 COMPL. DATE 01/10/2010 TOTAL DEPTH 11873 PERF.10258 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2130	-0-	-226	-0-	2127	3	3	9	N	3					48
11	2190	N	1700	-0-	-490	-0-	1700	3			N	-0-					48
12	2027	N	2027	-0-	-0-	-0-	2019	3	8	9	N	7					55
01	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					55
*02	2130	N	2130	-0-	-0-	-0-	2116	3	14	9	N	13					68
*03	2098	N	2098	-0-	-0-	-0-	2072	3	26	9	N	24					92

WIENER ESTATE D DEEP WELL #: 1 RRCID -> 257450 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	274	-0-	-284	-0-	240	2	34	9	N	31					82
11	255	N	255	-0-	-0-	-0-	10	1	245	2	N	-0-					82
12	248	N	-0-	-0-	-248	-0-					N	-0-					82
*01	279	N	-0-	-0-	-279	-0-					N	-0-					82
*02	1223	N	1223	-0-	-0-	-0-	61	1	1156	3	N	5					87
							6	9									
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MORANSCO ENERGY CORPORATION 584122
SNIDER "A" WELL #: 1H RRCID -> 255908 COMPL. DATE 11/08/2009 TOTAL DEPTH 11501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
GULLEY WELL #: 2 RRCID -> 220368 COMPL. DATE 03/12/2006 TOTAL DEPTH 10920 PERF. 8164 - 10806

10	124	N	119	-0-	-5	-0-	22	1	96	3	Y	1	1	1			-0-
							1	9									
11	90	N	52	-0-	-38	-0-	10	1	42	3	Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	10	1	40	3	Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	16	1	63	3	Y	-0-					-0-
02	80	N	80	-0-	-0-	-0-	16	1	64	3	Y	-0-					-0-
*03	85	N	85	-0-	-0-	-0-	15	1	63	3	Y	6	4	1			2
							7	9									

HERRIN, SYLVIA & SANDRA GU NO. 1 WELL #: 2 RRCID -> 220765 COMPL. DATE 11/04/2009 TOTAL DEPTH 11455 PERF. 8620 - 11280

10	465	N	332	-0-	-133	-0-	62	1	3	2	Y	-0-					-0-
							267	3									
11	360	N	336	-0-	-24	-0-	65	1	4	2	Y	-0-					-0-
							267	3									
12	248	N	83	-0-	-165	-0-	16	1	1	2	Y	-0-					-0-
							66	3									
01	382	N	382	-0-	-0-	-0-	68	1	274	3	Y	36	26	1			10
							40	9									
02	774	N	774	-0-	-0-	-0-	145	1	588	3	Y	37					47
							41	9									
*03	808	N	808	-0-	-0-	-0-	149	1	595	3	Y	58	53	1			52
							64	9									

GULLEY WELL #: 3 RRCID -> 222327 COMPL. DATE 07/02/2006 TOTAL DEPTH 11725 PERF. 9538 - 11672

10	1440	N	1440	-0-	-0-	-0-	268	1	1163	3	Y	8	10	1			10
							9	9									
11	1401	N	1401	-0-	-0-	-0-	271	1	1127	3	Y	3	6	1			7
							3	9									
12	1463	N	1463	-0-	-0-	-0-	280	1	1169	3	Y	13	10	1			10
							14	9									
01	1327	N	1327	-0-	-0-	-0-	262	1	1048	3	Y	15					25
							17	9									
02	1224	N	1224	-0-	-0-	-0-	241	1	971	3	Y	11	14	1			22
							12	9									
03	1457	N	1191	-0-	-266	-0-	235	1	941	3	Y	14	26	1			10
							15	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HERRIN, MARGARET GU #1 WELL #: 3 RRCID -> 239992 COMPL. DATE 10/10/2006 TOTAL DEPTH 10965 PERF.11170 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	993	N	993	-0-	-0-	-0-	183	1	8	2	Y	14					42
							787	3	15	9							
11	957	N	957	-0-	-0-	-0-	177	1	10	2	Y	39					81
							727	3	43	9							
12	934	N	934	-0-	-0-	-0-	173	1	14	2	Y	35	72	1			44
							708	3	39	9							
01	713	N	660	-0-	-53	-0-	126	1	506	3	Y	25					69
							28	9									
02	846	N	846	-0-	-0-	-0-	166	1	668	3	Y	11					80
							12	9									
03	930	N	848	-0-	-82	-0-	165	1	665	3	Y	16	59	1			37
							18	9									

GRANBERY UNIT WELL #: 1 RRCID -> 242553 COMPL. DATE 08/17/2008 TOTAL DEPTH 11309 PERF. 9534 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397	N	1397	-0-	-0-	-0-	12	2	1385	3	N	-0-					125
11	1440	N	1212	-0-	-228	-0-	15	2	1197	3	N	-0-					125
12	1395	N	1220	-0-	-175	-0-	21	2	1173	3	N	24	35	1			114
							26	9									
01	1395	N	1356	-0-	-39	-0-	1356	3			N	-0-					114
02	1120	N	1014	-0-	-106	-0-	1000	3	14	9	N	13					127
03	1209	N	1047	-0-	-162	-0-	1046	3	1	9	N	1					128

GIBSON GAS UNIT WELL #: 2H RRCID -> 243199 COMPL. DATE 10/06/2008 TOTAL DEPTH 11248 PERF.10614 - 14130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2346	-0-	-103	-0-	99	1	21	2	Y	-0-					-0-
							2226	3									
11	2370	X	2228	-0-	-142	-0-	94	1	2134	3	Y	-0-					-0-
12	2449	X	2162	-0-	-287	-0-	96	1	2065	3	Y	1	1	1			-0-
							1	9									
01	2356	X	2041	-0-	-315	-0-	91	1	1950	3	Y	-0-					-0-
02	2128	X	1974	-0-	-154	-0-	87	1	1887	3	Y	-0-					-0-
03	2356	X	2137	-0-	-219	-0-	100	1	2019	3	Y	16	10	1			6
							18	9									

MCKENZIE WELL #: 1H RRCID -> 243217 COMPL. DATE 10/21/2008 TOTAL DEPTH 11056 PERF.11730 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	235	-0-	-354	-0-	59	1	176	3	Y	-0-					19
11	352	X	352	-0-	-0-	-0-	78	1	274	3	Y	-0-					19
12	465	X	349	-0-	-116	-0-	68	1	281	3	Y	-0-					19
01	465	X	423	-0-	-42	-0-	100	1	323	3	Y	-0-					19
02	440	N	440	-0-	-0-	-0-	97	1	343	3	Y	-0-					19
03	341	N	310	-0-	-31	-0-	84	1	226	3	Y	-0-					19

FOGLE GAS UNIT WELL #: 5H RRCID -> 243281 COMPL. DATE 05/23/2008 TOTAL DEPTH 11378 PERF.10733 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5837	X	5837	-0-	-0-	-0-	759	1	47	2	Y	-0-					-0-
							5031	3									
11	6390	X	5254	-0-	-1136	-0-	721	1	4533	3	Y	-0-					-0-
12	6603	X	5356	-0-	-1247	-0-	773	1	4583	3	Y	-0-					-0-
01	6603	X	5046	-0-	-1557	-0-	730	1	4316	3	Y	-0-					-0-
02	5180	X	4505	-0-	-675	-0-	601	1	3904	3	Y	-0-					-0-
03	5735	X	4263	-0-	-1472	-0-	579	1	3680	3	Y	4	3	1			1
							4	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BROWN WELL #: 8H RRCID -> 244175 COMPL. DATE 07/20/2009 TOTAL DEPTH 11274 PERF.10420 - 16224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2418	-0-	-124	-0-	269	1	20	2	Y	-0-					2
							2129	3									
11	2490	X	2306	-0-	-184	-0-	250	1	2056	3	Y	-0-					2
12	2573	X	2312	-0-	-261	-0-	258	1	2054	3	Y	-0-	2	1			-0-
01	2573	X	2099	-0-	-474	-0-	260	1	1839	3	Y	-0-					-0-
02	2100	N	1980	-0-	-120	-0-	222	1	1758	3	Y	-0-					-0-
03	2325	N	2173	-0-	-152	-0-	251	1	1921	3	Y	1					1
							1	9									

FOGLE GAS UNIT WELL #: 6H RRCID -> 244530 COMPL. DATE 07/03/2009 TOTAL DEPTH 11234 PERF.10810 - 14780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4713	X	4713	-0-	-0-	-0-	612	1	38	2	Y	-0-					-0-
							4063	3									
11	4650	X	4163	-0-	-487	-0-	571	1	3592	3	Y	-0-					-0-
12	4805	X	3985	-0-	-820	-0-	575	1	3410	3	Y	-0-					-0-
01	4805	X	3710	-0-	-1095	-0-	537	1	3173	3	Y	-0-					-0-
02	4256	X	3594	-0-	-662	-0-	479	1	3115	3	Y	-0-					-0-
03	4712	X	3969	-0-	-743	-0-	539	1	3430	3	Y	-0-					-0-

STEEG GAS UNIT WELL #: 1H RRCID -> 244840 COMPL. DATE 09/30/2010 TOTAL DEPTH 11055 PERF.10670 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1776	-0-	-642	-0-	16	2	1748	3	Y	11					14
							12	9									
11	2340	X	1504	-0-	-836	-0-	18	2	1486	3	Y	-0-					14
12	2418	X	1745	-0-	-673	-0-	30	2	1715	3	Y	-0-					14
01	2418	X	1980	-0-	-438	-0-	1980	3			Y	-0-					14
02	1400	N	1196	-0-	-204	-0-	1196	3			Y	-0-					14
*03	1771	N	1771	-0-	-0-	-0-	1771	3			Y	-0-					14

FURRH, GAIL WELL #: 11H RRCID -> 244841 COMPL. DATE 08/14/2009 TOTAL DEPTH 10321 PERF.10226 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3298	-0-	-453	-0-	377	1	52	2	Y	21					31
							2846	3	23	9							
11	3600	X	3021	-0-	-579	-0-	421	1	2600	3	Y	-0-					31
12	3410	X	2913	-0-	-497	-0-	342	1	2568	3	Y	3	19	1			15
							3	9									
01	2976	X	1703	-0-	-1273	-0-	206	1	1485	3	Y	11					26
							12	9									
02	2666	X	2666	-0-	-0-	-0-	306	1	2360	3	Y	-0-					26
03	2914	X	2848	-0-	-66	-0-	291	1	2555	3	Y	2					28
							2	9									

JONES, PENNY WELL #: 8H RRCID -> 245571 COMPL. DATE 06/26/2009 TOTAL DEPTH 11011 PERF.10925 - 15905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2787	-0-	-437	-0-	215	1	23	2	Y	8	6	1			2
							2540	3	9	9							
11	3120	X	2291	-0-	-829	-0-	201	1	25	2	Y	3					5
							2062	3	3	9							
12	3193	X	2775	-0-	-418	-0-	216	1	44	2	Y	6	6	1			5
							2508	3	7	9							
01	3162	X	2716	-0-	-446	-0-	189	1	2519	3	Y	7	8	1			4
							8	9									
02	2800	X	2620	-0-	-180	-0-	234	1	2375	3	Y	10					14
							11	9									
03	2790	X	2672	-0-	-118	-0-	511	1	2154	3	Y	6					20
							7	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HATLEY WELL #: 15H RRCID -> 246243 COMPL. DATE 06/24/2009 TOTAL DEPTH 11440 PERF.11602 - 14810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1484	-0-	-500	-0-	447	1	1037	3	Y	-0-					-0-
11	1920	X	1607	-0-	-313	-0-	425	1	1182	3	Y	-0-					-0-
12	1922	X	1486	-0-	-436	-0-	392	1	1094	3	Y	-0-					-0-
01	1860	X	1587	-0-	-273	-0-	405	1	1182	3	Y	-0-					-0-
02	1512	N	1410	-0-	-102	-0-	383	1	1027	3	Y	-0-					-0-
03	1488	N	1378	-0-	-110	-0-	406	1	972	3	Y	-0-					-0-

AGNOR WELL #: 6H RRCID -> 246603 COMPL. DATE 04/05/2010 TOTAL DEPTH 11044 PERF.10103 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	106	-0-	-80	-0-	106	3			Y	-0-					40
11	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					40
12	248	N	170	-0-	-78	-0-	170	3			Y	-0-	40	1			-0-
01	93	N	42	-0-	-51	-0-	38	3	4	9	Y	4					4
02	224	X	1	-0-	-223	-0-	1	3			Y	-0-					4
*03	208	X	208	-0-	-0-	-0-	207	3			Y	-0-					4

FOREMAN GAS UNIT WELL #: 2H RRCID -> 246605 COMPL. DATE 08/13/2009 TOTAL DEPTH 11159 PERF.11501 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4195	-0-	-269	-0-	177	1	37	2	Y	1	1	1			-0-
							3980	3	1	9							
11	4320	X	3936	-0-	-384	-0-	165	1	3771	3	Y	-0-					-0-
12	4464	X	4032	-0-	-432	-0-	180	1	3848	3	Y	4	3	1			1
							4	9									
01	4278	X	3692	-0-	-586	-0-	164	1	3528	3	Y	-0-	1	1			-0-
02	3808	X	3565	-0-	-243	-0-	158	1	3407	3	Y	-0-					-0-
03	4216	X	3922	-0-	-294	-0-	184	1	3717	3	Y	19	13	1			6
							21	9									

FURRH, BO GAS UNIT WELL #: 2H RRCID -> 246832 COMPL. DATE 07/23/2009 TOTAL DEPTH 14500 PERF. 9950 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2308	N	2308	-0-	-0-	-0-	158	1	20	2	N	-0-					30
							2130	3									
11	2164	N	2164	-0-	-0-	-0-	158	1	56	2	N	-0-					30
							1950	3									
12	2028	N	2028	-0-	-0-	-0-	151	1	74	2	N	-0-					30
							1803	3									
01	1426	N	1191	-0-	-235	-0-	92	1	1099	3	N	-0-					30
02	1885	N	1885	-0-	-0-	-0-	151	1	1734	3	N	-0-					30
*03	2166	N	2166	-0-	-0-	-0-	167	1	1999	3	N	-0-					30

MARSHALL GAS UNIT WELL #: 1H RRCID -> 247366 COMPL. DATE 06/15/2010 TOTAL DEPTH 11019 PERF.10387 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3123	-0-	-349	-0-	132	1	28	2	N	-0-					115
							2963	3									
11	3240	X	2993	-0-	-247	-0-	126	1	2867	3	N	-0-					115
12	3348	X	3043	-0-	-305	-0-	136	1	2907	3	N	-0-					115
01	3286	X	2756	-0-	-530	-0-	122	1	2634	3	N	-0-					115
02	2828	X	2734	-0-	-94	-0-	121	1	2613	3	N	-0-					115
03	3131	X	2968	-0-	-163	-0-	140	1	2828	3	N	-0-					115

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH, GAIL WELL #: 8H RRCID -> 247392 COMPL. DATE 07/30/2009 TOTAL DEPTH 14823 PERF.10242 - 14823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	3960	-0-	-1310	-0-	457	1	3503	3	Y	-0-					-0-
11	5100	X	3912	-0-	-1188	-0-	546	1	3366	3	Y	-0-					-0-
12	4247	X	3656	-0-	-591	-0-	429	1	3225	3	Y	2	2	1			-0-
							2	9									
01	3627	X	2337	-0-	-1290	-0-	285	1	2052	3	Y	-0-					-0-
02	3509	X	3509	-0-	-0-	-0-	403	1	3105	3	Y	1					1
							1	9									
*03	3889	X	3889	-0-	-0-	-0-	397	1	3492	3	Y	-0-					1

STEELE GAS UNIT NO. 1 WELL #: 2H RRCID -> 248831 COMPL. DATE 03/19/2010 TOTAL DEPTH 10996 PERF.11119 - 14755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7688	X	6722	-0-	-966	-0-	461	1	58	2	Y	-0-					-0-
							6203	3									
11	7260	X	6501	-0-	-759	-0-	477	1	168	2	Y	-0-					-0-
							5856	3									
12	7068	X	6593	-0-	-475	-0-	490	1	240	2	Y	-0-					-0-
							5863	3									
01	6200	X	3657	-0-	-2543	-0-	283	1	3368	3	Y	5					5
							6	9									
02	5899	X	5899	-0-	-0-	-0-	472	1	5426	3	Y	1					6
							1	9									
03	6603	X	6563	-0-	-40	-0-	506	1	6057	3	Y	-0-					6

FURRH, JAMES MADISON GAS UNIT WELL #: 2H RRCID -> 249115 COMPL. DATE 03/12/2010 TOTAL DEPTH 10962 PERF.11303 - 15197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5329	-0-	-716	-0-	365	1	46	2	N	-0-					-0-
							4918	3									
11	5430	X	4976	-0-	-454	-0-	365	1	4611	3	N	-0-					-0-
12	5270	X	4980	-0-	-290	-0-	370	1	4610	3	N	-0-					-0-
01	4712	X	2852	-0-	-1860	-0-	221	1	2631	3	N	-0-					-0-
02	4554	X	4554	-0-	-0-	-0-	365	1	4189	3	N	-0-					-0-
03	4991	X	4979	-0-	-12	-0-	384	1	4595	3	N	-0-					-0-

FOGLE GAS UNIT WELL #: 7H RRCID -> 251533 COMPL. DATE 11/17/2008 TOTAL DEPTH 11134 PERF.14950 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTS GAS UNIT WELL #: 2H RRCID -> 255415 COMPL. DATE 06/05/2010 TOTAL DEPTH 11456 PERF.11548 - 17290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20460	X	18600	-0-	-1860	-0-	784	1	166	2	N	-0-					84
							17650	3									
11	19470	X	19282	-0-	-188	-0-	810	1	18472	3	N	-0-					84
12	20119	X	19242	-0-	-877	-0-	858	1	18384	3	N	-0-					84
01	19313	X	17021	-0-	-2292	-0-	756	1	16265	3	N	-0-					84
02	17556	X	16489	-0-	-1067	-0-	730	1	15759	3	N	-0-					84
03	19437	X	17569	-0-	-1868	-0-	827	1	16742	3	N	-0-					84

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

ANDERSON GAS UNIT WELL #: 1H RRCID -> 255586 COMPL. DATE 09/01/2010 TOTAL DEPTH 11156 PERF.11484 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15965	X	14601	-0-	-1364	-0-	616	1	130	2	N	-0-			-0-
							13855	3							
11	15060	X	14277	-0-	-783	-0-	600	1	13677	3	N	-0-			-0-
12	15562	X	14199	-0-	-1363	-0-	634	1	13565	3	N	-0-			-0-
01	15097	X	12812	-0-	-2285	-0-	569	1	12243	3	N	-0-			-0-
02	13272	X	12406	-0-	-866	-0-	550	1	11856	3	N	-0-			-0-
03	14632	X	13346	-0-	-1286	-0-	628	1	12718	3	N	-0-			-0-

BROWN GAS UNIT WELL #: 6H RRCID -> 255888 COMPL. DATE 01/03/2010 TOTAL DEPTH 11194 PERF.10491 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11966	X	11351	-0-	-615	-0-	1262	1	94	2	Y	2			8
							9993	3	2	9					
11	11730	X	11386	-0-	-344	-0-	1233	1	10153	3	Y	-0-			8
12	12121	X	11589	-0-	-532	-0-	1294	1	10291	3	Y	4	5 1		7
							4	9							
01	12121	X	10320	-0-	-1801	-0-	1279	1	9040	3	Y	1			8
							1	9							
02	10472	X	9497	-0-	-975	-0-	1065	1	8432	3	Y	-0-			8
03	11625	X	10482	-0-	-1143	-0-	1208	1	9270	3	Y	4			12
							4	9							

HENDRY GAS UNIT WELL #: 1H RRCID -> 257747 COMPL. DATE 07/09/2010 TOTAL DEPTH 10996 PERF.15900 - 16845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5146	X	4598	-0-	-548	-0-	250	1	983	2	N	-0-			27
							3365	3							
11	4740	X	4439	-0-	-301	-0-	255	1	965	2	N	-0-			27
							3219	3							
12	4898	X	4451	-0-	-447	-0-	261	1	936	2	N	-0-			27
							3254	3							
01	4433	X	2802	-0-	-1631	-0-	151	1	848	2	N	-0-			27
							1803	3							
02	4027	X	4027	-0-	-0-	-0-	255	1	846	2	N	-0-			27
							2926	3							
03	4464	X	4221	-0-	-243	-0-	267	1	755	2	N	-0-			27
							3199	3							

JAMES & ROBERT TILLER GAS UNIT WELL #: 1H RRCID -> 258151 COMPL. DATE 07/19/2010 TOTAL DEPTH 11013 PERF.11509 - 15590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17701	X	15307	-0-	-2394	-0-	1049	1	133	2	N	-0-			60
							14125	3							
11	16710	X	14984	-0-	-1726	-0-	1099	1	389	2	N	-0-			60
							13496	3							
12	16399	X	15119	-0-	-1280	-0-	1123	1	550	2	N	-0-			60
							13446	3							
01	14446	X	8598	-0-	-5848	-0-	665	1	7933	3	N	-0-			60
02	13271	X	13271	-0-	-0-	-0-	1062	1	12209	3	N	-0-			60
03	15159	X	14527	-0-	-632	-0-	1120	1	13407	3	N	-0-			60

TIMMINS GAS UNIT WELL #: 3HR RRCID -> 258513 COMPL. DATE 02/28/2012 TOTAL DEPTH 11025 PERF.11548 - 16725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13919	X	10896	-0-	-3023	-0-	746	1	95	2	Y	5			23
							10049	3	6	9					
11	12870	X	11124	-0-	-1746	-0-	816	1	250	2	Y	-0-			23
							10058	3							
12	12493	X	10957	-0-	-1536	-0-	813	1	342	2	Y	-0-			23
							9802	3							
01	10726	X	6231	-0-	-4495	-0-	482	1	5746	3	Y	3			26
							3	9							
02	10651	X	10651	-0-	-0-	-0-	852	1	9795	3	Y	4			30
							4	9							
03	10974	X	8384	-0-	-2590	-0-	647	1	7737	3	Y	-0-			30

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC 742142
BLALOCK "A" WELL #: 10 RRCID -> 238531 COMPL. DATE 10/10/2008 TOTAL DEPTH 11700 PERF. 8844 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2297	X	2297	-0-	-0-	-0-	193	1	2102	2	N	2					34
							2	9									
11	2337	X	2337	-0-	-0-	-0-	197	1	2138	2	N	2	1	8			35
							2	9									
12	1860	X	1561	-0-	-299	-0-	89	1	1472	2	N	-0-					35
01	2294	X	1562	-0-	-732	-0-	135	1	1427	2	N	-0-					35
02	2184	X	1432	-0-	-752	-0-	127	1	1305	2	N	-0-					35
03	2418	X	1505	-0-	-913	-0-	133	1	1372	2	N	-0-					35

BARTLEY GU WELL #: 1 RRCID -> 240444 COMPL. DATE 10/22/2008 TOTAL DEPTH 11363 PERF. 8616 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	3566	-0-	-2975	-0-	570	1	2979	2	N	15	1	8			169
							17	9									
11	6330	X	3910	-0-	-2420	-0-	570	1	3301	2	N	35	4	8			200
							39	9									
12	6541	X	3868	-0-	-2673	-0-	589	1	3177	2	N	93	194	1	1	8	98
							102	9									
01	4185	X	3991	-0-	-194	-0-	589	1	3370	2	N	29	2	8			125
							32	9									
02	3640	X	3478	-0-	-162	-0-	532	1	2887	2	N	54	5	8			174
							59	9									
*03	4068	X	4068	-0-	-0-	-0-	589	1	3413	2	N	60	5	8			229
							66	9									

WELLS GU WELL #: 1 RRCID -> 242810 COMPL. DATE 12/24/2008 TOTAL DEPTH 11650 PERF. 8672 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3528	-0-	-812	-0-	3472	2	56	9	N	51	1	8			154
11	4200	X	3693	-0-	-507	-0-	3653	2	40	9	N	36	1	8			189
12	4340	X	4112	-0-	-228	-0-	4057	2	55	9	N	50	175	1			64
01	4261	X	4261	-0-	-0-	-0-	4204	2	57	9	N	52	1	8			115
02	3759	X	3759	-0-	-0-	-0-	3722	2	37	9	N	34					149
*03	4485	X	4485	-0-	-0-	-0-	4456	2	29	9	N	26	3	8			172

TIN INC. WELL #: 1 RRCID -> 243464 COMPL. DATE 11/14/2008 TOTAL DEPTH 11225 PERF.10490 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MARTIN GU1 WELL #: 2 RRCID -> 244166 COMPL. DATE 10/07/2008 TOTAL DEPTH 12400 PERF.11884 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE WELL #: 1 RRCID -> 244249 COMPL. DATE 02/04/2009 TOTAL DEPTH 11460 PERF. 8590 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					77
11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					77
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					77
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					77
02	112	N	90	-0-	-22	-0-	90	2			N	-0-					77
03	93	N	61	-0-	-32	-0-	61	2			N	-0-					77

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
GREEN UNIT WELL #: 1 RRCID -> 244285 COMPL. DATE 12/02/2008 TOTAL DEPTH 11790 PERF.11550 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARRELL UNIT WELL #: 4 RRCID -> 244823 COMPL. DATE 04/09/2009 TOTAL DEPTH 11575 PERF. 9942 - 11458

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

HEMBY GU WELL #: 1 RRCID -> 244824 COMPL. DATE 12/27/2008 TOTAL DEPTH 11880 PERF.11430 - 11686

10	310	X	277	-0-	-33	-0-	277	2			N	-0-					77
11	300	X	224	-0-	-76	-0-	224	2			N	-0-					77
12	310	X	236	-0-	-74	-0-	236	2			N	-0-					77
01	310	X	163	-0-	-147	-0-	163	2			N	-0-					77
02	252	X	210	-0-	-42	-0-	210	2			N	-0-					77
03	279	X	272	-0-	-7	-0-	272	2			N	-0-					77

WOOD TRUST WELL #: 1 RRCID -> 244852 COMPL. DATE 02/02/2009 TOTAL DEPTH 12000 PERF.11606 - 11710

10	3706	X	3706	-0-	-0-	-0-	527	1	3179	2	N	-0-					8
11	3047	X	3047	-0-	-0-	-0-	510	1	2537	2	N	-0-					8
12	3421	X	3421	-0-	-0-	-0-	476	1	2945	2	N	-0-					8
01	3419	X	3419	-0-	-0-	-0-	510	1	2909	2	N	-0-					8
02	2576	X	2020	-0-	-556	-0-	221	1	1799	2	N	-0-					8
*03	3726	X	3726	-0-	-0-	-0-	510	1	3216	2	N	-0-					8

WORLEY WELL #: 3 RRCID -> 245025 COMPL. DATE 12/23/2008 TOTAL DEPTH 11647 PERF. 9346 - 11450

10	16743	X	5363	-0-	-11380	-0-	133	1	5184	2	Y	42	25	1			33
							46	9									
11	6120	X	4695	-0-	-1425	-0-	125	1	4514	2	Y	51	58	1			26
							56	9									
12	6324	X	4994	-0-	-1330	-0-	139	1	4758	2	Y	88	97	1			17
							97	9									
01	5828	X	5303	-0-	-525	-0-	142	1	5072	2	Y	81	47	1			51
							89	9									
02	5180	X	3022	-0-	-2158	-0-	108	1	2881	2	Y	30	45	1			36
							33	9									
03	5363	X	3070	-0-	-2293	-0-	3008	2	62	9	Y	56	60	1			32

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
LYNN WELL #: 1 RRCID -> 245054 COMPL. DATE 03/01/2009 TOTAL DEPTH 11600 PERF. 9776 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1948	N	1948	-0-	-0-	-0-	92	1	1848	2	N	7	2	8			135
							8	9									
11	1140	N	1136	-0-	-4	-0-	89	1	1047	2	N	-0-					135
12	1049	N	1049	-0-	-0-	-0-	81	1	968	2	N	-0-					135
01	1953	N	882	-0-	-1071	-0-	81	1	800	2	N	1	1	8			135
							1	9									
02	1064	N	590	-0-	-474	-0-	50	1	539	2	N	1	1	8			135
							1	9									
*03	1209	N	1209	-0-	-0-	-0-	93	1	1106	2	N	9	2	8			142
							10	9									

ALLEN WELL #: 2 RRCID -> 245168 COMPL. DATE 05/15/2009 TOTAL DEPTH 11592 PERF. 9902 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2011	-0-	-252	-0-	2004	2	7	9	N	6	1	8			137
11	2190	X	1920	-0-	-270	-0-	1916	2	4	9	N	4	1	8			140
12	2263	X	1916	-0-	-347	-0-	1914	2	2	9	N	2					142
01	2170	X	1949	-0-	-221	-0-	1948	2	1	9	N	1	1	8			142
02	1882	X	1882	-0-	-0-	-0-	1876	2	6	9	N	5					147
03	2015	X	2011	-0-	-4	-0-	2005	2	6	9	N	5					152

MITCHELL TRUST GU WELL #: 1A RRCID -> 245169 COMPL. DATE 03/26/2009 TOTAL DEPTH 11550 PERF.11324 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN GU1 WELL #: 3 RRCID -> 245504 COMPL. DATE 10/20/2008 TOTAL DEPTH 12150 PERF.11738 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING LL TRUST WELL #: 1 RRCID -> 245608 COMPL. DATE 12/03/2008 TOTAL DEPTH 12316 PERF.11774 - 11958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRON, PEARL WELL #: 4 RRCID -> 245637 COMPL. DATE 02/03/2009 TOTAL DEPTH 11680 PERF.10620 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
MOSELEY GU WELL #: 2 RRCID -> 245776 COMPL. DATE 02/23/2009 TOTAL DEPTH 11595 PERF. 9758 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4532	-0-	1432	1432	214	1	4301	2	N	15	2	8			174
							17	9									
11	3000	N	2133	-0-	-867	565	167	1	1966	2	N	-0-					174
12	2804	N	2239	-0-	-565	-0-	173	1	2066	2	N	-0-					174
01	2945	X	2136	-0-	-809	-0-	196	1	1938	2	N	2	2	8			174
							2	9									
02	2660	X	2295	-0-	-365	-0-	196	1	2099	2	N	-0-					174
03	2945	X	2264	-0-	-681	-0-	175	1	2087	2	N	2					176
							2	9									

HUFFMAN GU WELL #: 1 RRCID -> 245866 COMPL. DATE 03/24/2009 TOTAL DEPTH 11501 PERF. 9818 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2747	X	2747	-0-	-0-	-0-	604	1	2123	2	N	18	1	8			147
							20	9									
11	5758	X	5758	-0-	-0-	-0-	1331	1	4402	2	N	23	1	8			169
							25	9									
12	3395	X	3395	-0-	-0-	-0-	1017	1	2289	2	N	81	190	1			60
							89	9									
01	3949	X	3949	-0-	-0-	-0-	1297	1	2648	2	N	4	2	8			62
							4	9									
02	2860	X	2860	-0-	-0-	-0-	975	1	1873	2	N	11					73
							12	9									
*03	3822	X	3822	-0-	-0-	-0-	1212	1	2593	2	N	15	1	8			87
							17	9									

GIBSON GU1 WELL #: 5 RRCID -> 245896 COMPL. DATE 01/26/2009 TOTAL DEPTH 12403 PERF.11960 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 9 RRCID -> 246366 COMPL. DATE 02/09/2009 TOTAL DEPTH 11900 PERF.11416 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN GU WELL #: 2 RRCID -> 246631 COMPL. DATE 03/12/2009 TOTAL DEPTH 11578 PERF. 9774 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3556	X	3556	-0-	-0-	-0-	783	1	2752	2	N	19	2	8			247
							21	9									
11	3571	X	3571	-0-	-0-	-0-	829	1	2742	2	N	-0-					247
12	3948	X	3948	-0-	-0-	-0-	1215	1	2733	2	N	-0-	180	1			67
01	3565	X	2842	-0-	-723	-0-	935	1	1907	2	N	-0-					67
02	3332	X	3040	-0-	-292	-0-	1041	1	1999	2	N	-0-					67
03	3937	X	3203	-0-	-734	-0-	1020	1	2183	2	N	-0-					67

GANT ESTATE WELL #: 3 RRCID -> 246721 COMPL. DATE 04/22/2009 TOTAL DEPTH 11650 PERF. 6902 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
FOGLE TRUST WELL #: 3 RRCID -> 247037 COMPL. DATE 06/21/2009 TOTAL DEPTH 11652 PERF. 9910 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2600	-0-	-562	-0-	530	1	2070	2	Y	-0-					-0-
11	3030	X	2366	-0-	-664	-0-	462	1	1903	2	Y	1	1	8			-0-
							1	9									
12	3284	X	3284	-0-	-0-	-0-	625	1	2659	2	Y	-0-					-0-
01	2821	X	2816	-0-	-5	-0-	568	1	2248	2	Y	-0-					-0-
02	3370	X	3370	-0-	-0-	-0-	625	1	2734	2	Y	10					10
							11	9									
*03	3645	X	3645	-0-	-0-	-0-	759	1	2796	2	Y	82	61	1			31
							90	9									

D'ASTO WELL #: 3 RRCID -> 247193 COMPL. DATE 06/15/2009 TOTAL DEPTH 11491 PERF. 9762 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3488	X	3488	-0-	-0-	-0-	3456	2	32	9	N	29	1	8			180
11	3300	X	3235	-0-	-65	-0-	3229	2	6	9	N	5	1	8			184
12	3751	X	3340	-0-	-411	-0-	3340	2			N	-0-					184
01	3751	X	3011	-0-	-740	-0-	3009	2	2	9	N	2	1	8			185
02	3388	X	2199	-0-	-1189	-0-	2199	2			N	-0-					185
03	3503	X	2546	-0-	-957	-0-	2543	2	3	9	N	3	1	8			187

HARRIS-MUNDEN GU WELL #: 8H RRCID -> 247391 COMPL. DATE 03/06/2009 TOTAL DEPTH 11225 PERF.11560 - 14287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	1661	-0-	-2493	-0-	1661	2			Y	-0-					174
11	1770	X	1588	-0-	-182	-0-	1588	2			Y	-0-					174
12	2139	X	1326	-0-	-813	-0-	1326	2			Y	-0-					174
01	2445	X	2445	-0-	-0-	-0-	224	1	2220	2	Y	1	1	8			174
							1	9									
02	4210	X	4210	-0-	-0-	-0-	784	1	3426	2	Y	-0-					174
*03	4530	X	4530	-0-	-0-	-0-	868	1	3662	2	Y	-0-					174

BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 247500 COMPL. DATE 03/09/2009 TOTAL DEPTH 11850 PERF.11560 - 11761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAINS GU1 WELL #: 2 RRCID -> 247759 COMPL. DATE 03/16/2009 TOTAL DEPTH 11650 PERF. 9788 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	692	-0-	-83	-0-	686	2	6	9	N	5					172
11	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					172
12	841	N	841	-0-	-0-	-0-	841	2			N	-0-					172
01	767	N	767	-0-	-0-	-0-	767	2			N	-0-					172
02	952	N	442	-0-	-510	-0-	442	2			N	-0-					172
03	837	N	783	-0-	-54	-0-	783	2			N	-0-					172

PITNER GU WELL #: 2 RRCID -> 247952 COMPL. DATE N/A TOTAL DEPTH 11980 PERF.11844 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
MANSINGER WELL #: 1 RRCID -> 248205 COMPL. DATE 02/26/2009 TOTAL DEPTH 12350 PERF.11914 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 14 RRCID -> 248335 COMPL. DATE 01/18/2009 TOTAL DEPTH 11690 PERF. 9106 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2702	-0-	-1297	-0-	107 2	1 9	2593	2	Y	2	2	8			3
11	3870	X	2937	-0-	-933	-0-	135 4	1 9	2798	2	Y	4	4	8			3
12	3999	X	2880	-0-	-1119	-0-	135 8	1 9	2737	2	Y	7	7	8			3
01	3813	X	2760	-0-	-1053	-0-	143 3	1 9	2614	2	Y	3	3	8			3
02	3052	X	2315	-0-	-737	-0-	114 3	1 9	2198	2	Y	3	3	8			3
*03	3064	X	3064	-0-	-0-	-0-	160 3	1 9	2901	2	Y	3	3	8			3

MCFARLAND GU 1 WELL #: 1 RRCID -> 249184 COMPL. DATE 01/09/2009 TOTAL DEPTH 11753 PERF.11310 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIBSON GU1 WELL #: 6 RRCID -> 249380 COMPL. DATE 01/26/2009 TOTAL DEPTH 12280 PERF.11810 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSLOW OIL WELL #: 1 RRCID -> 249398 COMPL. DATE 05/20/2009 TOTAL DEPTH 11395 PERF. 9454 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	45	-0-	-203	-0-	45	2			N	-0-					33
11	240	X	65	-0-	-175	-0-	65	2			N	-0-					33
12	93	X	64	-0-	-29	-0-	64	2			N	-0-					33
01	550	X	550	-0-	-0-	-0-	550	2			N	-0-					33
02	2832	X	2832	-0-	-0-	-0-	2832	2			N	-0-					33
03	62	X	-0-	-0-	-62	-0-					N	-0-					33

WOODFIN WELL #: 1H RRCID -> 250062 COMPL. DATE 05/05/2009 TOTAL DEPTH 10940 PERF.11534 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4485	-0-	-351	-0-	510	1	3975	2	N	-0-					62
11	5121	X	5121	-0-	-0-	-0-	810	1	4311	2	N	-0-					62
12	5208	X	4676	-0-	-532	-0-	900	1	3776	2	N	-0-					62
01	5208	X	4485	-0-	-723	-0-	896	1	3589	2	N	-0-					62
02	4788	X	3984	-0-	-804	-0-	810	1	3174	2	N	-0-					62
03	5301	X	3761	-0-	-1540	-0-	900	1	2861	2	N	-0-					62

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
MOHON GU WELL #: 13H RRCID -> 250246 COMPL. DATE 06/10/2009 TOTAL DEPTH 11416 PERF.11559 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9032	X	9032	-0-	-0-	-0-	391	1	8641	2	N	-0-					65
11	10862	X	10862	-0-	-0-	-0-	369	1	10493	2	N	-0-					65
12	8994	X	8994	-0-	-0-	-0-	427	1	8567	2	N	-0-					65
01	8155	X	8155	-0-	-0-	-0-	395	1	7760	2	N	-0-					65
02	6132	X	6132	-0-	-0-	-0-	295	1	5837	2	N	-0-					65
*03	7227	X	7227	-0-	-0-	-0-	342	1	6885	2	N	-0-					65

MILLER WELL #: 2H RRCID -> 250707 COMPL. DATE 08/09/2009 TOTAL DEPTH 11900 PERF.12223 - 14574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3064	-0-	-749	-0-	3064	2			N	-0-					-0-
11	3690	X	3493	-0-	-197	-0-	3493	2			N	-0-					-0-
12	3875	X	3243	-0-	-632	-0-	3243	2			N	-0-					-0-
01	3875	X	3253	-0-	-622	-0-	3253	2			N	-0-					-0-
02	3500	X	2097	-0-	-1403	-0-	2097	2			N	-0-					-0-
03	3596	X	3083	-0-	-513	-0-	3083	2			N	-0-					-0-

BARTLEY GU WELL #: 3H RRCID -> 251179 COMPL. DATE 07/15/2009 TOTAL DEPTH 11162 PERF.11415 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	8726	-0-	-264	-0-	443	1	8283	2	N	-0-					-0-
11	8610	X	7969	-0-	-641	-0-	455	1	7514	2	N	-0-					-0-
12	9021	X	7880	-0-	-1141	-0-	478	1	7402	2	N	-0-					-0-
01	9021	X	8012	-0-	-1009	-0-	491	1	7521	2	N	-0-					-0-
02	8148	X	7041	-0-	-1107	-0-	427	1	6614	2	N	-0-					-0-
03	8711	X	8006	-0-	-705	-0-	485	1	7520	2	N	1	1	8			-0-
							1	9									

JOHNSTON, E.C. WELL #: 1 RRCID -> 252010 COMPL. DATE 07/04/2009 TOTAL DEPTH 12300 PERF.10624 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARPER WELL #: 1H RRCID -> 252624 COMPL. DATE 09/19/2009 TOTAL DEPTH 10997 PERF.11094 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5275	-0-	-1204	-0-	93	1	5182	2	N	-0-					-0-
11	7050	X	4907	-0-	-2143	-0-	81	1	4826	2	N	-0-					-0-
12	7285	X	5853	-0-	-1432	-0-	90	1	5763	2	N	-0-					-0-
01	7285	X	5026	-0-	-2259	-0-	89	1	4937	2	N	-0-					-0-
02	5628	X	5041	-0-	-587	-0-	84	1	4956	2	N	1	1	8			-0-
							1	9									
03	5859	X	5100	-0-	-759	-0-	87	1	5013	2	N	-0-					-0-

STRONG WELL #: 2 RRCID -> 252803 COMPL. DATE 08/21/2009 TOTAL DEPTH 11975 PERF.11610 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
ROSBOROUGH WELL #: 1H RRCID -> 252806 COMPL. DATE 09/18/2009 TOTAL DEPTH 11173 PERF.11054 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6513	-0-	-772	-0-	195	1	6318	2	N	-0-					-0-
11	6420	X	6361	-0-	-59	-0-	199	1	6162	2	N	-0-					-0-
12	7223	X	7191	-0-	-32	-0-	249	1	6942	2	N	-0-					-0-
01	7223	X	6371	-0-	-852	-0-	206	1	6165	2	N	-0-					-0-
02	6524	X	6262	-0-	-262	-0-	220	1	6042	2	N	-0-					-0-
03	7192	X	6886	-0-	-306	-0-	246	1	6639	2	N	1	1	8			-0-
							1	9									

NORDHEIMER WELL #: 1H RRCID -> 253545 COMPL. DATE 07/22/2009 TOTAL DEPTH 11275 PERF.11707 - 14181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4422	-0-	-600	-0-	1147	1	3275	2	N	-0-					52
11	4860	X	3748	-0-	-1112	-0-	1036	1	2711	2	N	1	1	8			52
							1	9									
12	4619	X	4088	-0-	-531	-0-	999	1	3088	2	N	1	1	8			52
							1	9									
01	4433	X	3979	-0-	-454	-0-	925	1	3053	2	N	1	1	8			52
							1	9									
02	4004	X	3717	-0-	-287	-0-	1036	1	2680	2	N	1	1	8			52
							1	9									
03	4433	X	3803	-0-	-630	-0-	888	1	2915	2	N	-0-					52

BLALOCK "A" WELL #: 14H RRCID -> 253549 COMPL. DATE 09/07/2009 TOTAL DEPTH 11295 PERF.11479 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2115	-0-	-458	-0-	181	1	1934	2	Y	-0-					-0-
11	2490	X	1791	-0-	-699	-0-	157	1	1634	2	Y	-0-					-0-
12	2170	X	1621	-0-	-549	-0-	150	1	1471	2	Y	-0-					-0-
01	2108	X	2045	-0-	-63	-0-	194	1	1851	2	Y	-0-					-0-
02	2720	X	2720	-0-	-0-	-0-	245	1	2475	2	Y	-0-					-0-
03	2108	X	1823	-0-	-285	-0-	169	1	1654	2	Y	-0-					-0-

WOODLEY WELL #: 4H RRCID -> 254039 COMPL. DATE 10/21/2009 TOTAL DEPTH 11022 PERF.11297 - 14922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17267	X	13643	-0-	-3624	-0-	27	1	13616	2	Y	-0-	3	1			-0-
11	16710	X	13444	-0-	-3266	-0-	27	1	13417	2	Y	-0-					-0-
12	16120	X	13026	-0-	-3094	-0-	27	1	12999	2	Y	-0-					-0-
01	15438	X	12448	-0-	-2990	-0-	28	1	12419	2	Y	1					1
							1	9									
02	12992	X	10743	-0-	-2249	-0-	25	1	10718	2	Y	-0-	1	1			-0-
03	13888	X	11162	-0-	-2726	-0-	27	1	11134	2	Y	1	1	8			-0-
							1	9									

MARTIN GU1 WELL #: 7H RRCID -> 254041 COMPL. DATE 10/27/2009 TOTAL DEPTH 11818 PERF.12001 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7929	-0-	-596	-0-	538	1	7391	2	Y	-0-					-0-
11	8250	X	7721	-0-	-529	-0-	498	1	7223	2	Y	-0-					-0-
12	8308	X	8013	-0-	-295	-0-	484	1	7529	2	Y	-0-					-0-
01	8308	X	5225	-0-	-3083	-0-	328	1	4897	2	Y	-0-					-0-
02	7504	X	5429	-0-	-2075	-0-	343	1	5086	2	Y	-0-					-0-
03	7998	X	7830	-0-	-168	-0-	495	1	7335	2	Y	-0-					-0-

PACE WELL #: 1H RRCID -> 254151 COMPL. DATE 09/24/2009 TOTAL DEPTH 11217 PERF.11329 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21111	X	18274	-0-	-2837	-0-	18274	2			N	-0-					-0-
11	20430	X	17300	-0-	-3130	-0-	17300	2			N	-0-					-0-
12	18228	X	18182	-0-	-46	-0-	18182	2			N	-0-					-0-
01	18259	X	13791	-0-	-4468	-0-	13791	2			N	-0-					-0-
02	17797	X	17797	-0-	-0-	-0-	17797	2			N	-0-					-0-
03	18259	X	14597	-0-	-3662	-0-	14596	2	1	9	N	1	1	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
HEMBY GU WELL #: 3H RRCID -> 254417 COMPL. DATE 12/01/2009 TOTAL DEPTH 11582 PERF.11668 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	9973	-0-	-9	-0-	9973	2			N	-0-					-0-
11	9210	X	8806	-0-	-404	-0-	8806	2			N	-0-					-0-
12	9331	X	9323	-0-	-8	-0-	9322	2	1	9	N	1	1	8			-0-
01	9982	X	9332	-0-	-650	-0-	9332	2			N	-0-					-0-
02	9016	X	7851	-0-	-1165	-0-	7849	2	2	9	N	2	2	8			-0-
03	9982	X	8885	-0-	-1097	-0-	8885	2			N	-0-					-0-

ROQUEMORE WELL #: 1H RRCID -> 254421 COMPL. DATE 03/10/2010 TOTAL DEPTH 11051 PERF.11057 - 16226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	14384	-0-	-4123	-0-	180	1	14204	2	N	-0-					-0-
11	17910	X	15977	-0-	-1933	-0-	174	1	15802	2	N	1	1	8			-0-
							1	9									
12	17825	X	15399	-0-	-2426	-0-	183	1	15216	2	N	-0-					-0-
01	17484	X	13938	-0-	-3546	-0-	180	1	13755	2	N	3	3	8			-0-
							3	9									
02	14924	X	13621	-0-	-1303	-0-	168	1	13452	2	N	1	1	8			-0-
							1	9									
03	16523	X	14444	-0-	-2079	-0-	180	1	14261	2	N	3	3	8			-0-
							3	9									

YOUNGBLOOD WELL #: 1H RRCID -> 254872 COMPL. DATE 03/11/2010 TOTAL DEPTH 10716 PERF.11006 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	11676	-0-	-662	-0-	124	1	11551	2	N	1	1	8			-0-
							1	9									
11	11280	X	10866	-0-	-414	-0-	120	1	10745	2	N	1	1	8			-0-
							1	9									
12	11563	X	9859	-0-	-1704	-0-	116	1	9743	2	N	-0-					-0-
01	11974	X	11974	-0-	-0-	-0-	124	1	11850	2	N	-0-					-0-
02	10556	X	8656	-0-	-1900	-0-	112	1	8543	2	N	1	1	8			-0-
							1	9									
03	11687	X	9733	-0-	-1954	-0-	124	1	9609	2	N	-0-					-0-

WERNER WELL #: 1H RRCID -> 254877 COMPL. DATE 03/01/2010 TOTAL DEPTH 11094 PERF.11157 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20739	X	20615	-0-	-124	-0-	20615	2			N	-0-					-0-
11	22351	X	22351	-0-	-0-	-0-	22345	2	6	9	N	5	5	8			-0-
12	21520	X	21520	-0-	-0-	-0-	21519	2	1	9	N	1	1	8			-0-
01	20615	X	20279	-0-	-336	-0-	20276	2	3	9	N	3	3	8			-0-
02	22019	X	22019	-0-	-0-	-0-	22016	2	3	9	N	3	3	8			-0-
03	23095	X	21479	-0-	-1616	-0-	21475	2	4	9	N	4	4	8			-0-

WOODLEY WELL #: 6H RRCID -> 254990 COMPL. DATE 11/07/2013 TOTAL DEPTH 11050 PERF.11132 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52235	X	36149	-0-	-16086	-0-	123	1	36019	2	N	6	6	8			-0-
							7	9									
11	46770	X	34096	-0-	-12674	-0-	119	1	33970	2	N	6	6	8			-0-
							7	9									
12	45012	X	33304	-0-	-11708	-0-	123	1	33180	2	N	1	1	8			-0-
							1	9									
01	41168	X	31159	-0-	-10009	-0-	90	1	31062	2	N	6	6	8			-0-
							7	9									
02	33796	X	26628	-0-	-7168	-0-	62	1	26562	2	N	4	4	8			-0-
							4	9									
03	36146	X	27687	-0-	-8459	-0-	68	1	27613	2	N	5	5	8			-0-
							6	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142

BARTLEY GU WELL #: 2H RRCID -> 255581 COMPL. DATE 02/10/2010 TOTAL DEPTH 11147 PERF.11275 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12504	X	12504	-0-	-0-	-0-	631 76	1 9	11797	2	N	69	153	1			112
11	11910	X	11756	-0-	-154	-0-	671 13	1 9	11072	2	N	12					124
12	13516	X	11494	-0-	-2022	-0-	696 19	1 9	10779	2	N	17					141
01	13516	X	11253	-0-	-2263	-0-	689 8	1 9	10556	2	N	7	1	8			147
02	12208	X	10574	-0-	-1634	-0-	641 8	1 9	9925	2	N	7					154
03	12493	X	11576	-0-	-917	-0-	700 28	1 9	10848	2	N	25					179

WHITTAKER WELL #: 6H RRCID -> 256265 COMPL. DATE 01/28/2010 TOTAL DEPTH 11394 PERF.11640 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	17513	-0-	-1490	-0-	17512	2	1	9	Y	1	1	8			2
11	18390	X	17472	-0-	-918	-0-	17470	2	2	9	Y	2	2	8			2
12	20938	X	20938	-0-	-0-	-0-	20938	2			Y	-0-					2
01	17949	X	15881	-0-	-2068	-0-	15880	2	1	9	Y	1	1	8			2
02	16296	X	12689	-0-	-3607	-0-	12688	2	1	9	Y	1	1	8			2
03	20925	X	14361	-0-	-6564	-0-	14360	2	1	9	Y	1	1	8			2

WIENER WELL #: 1H RRCID -> 256343 COMPL. DATE 03/12/2010 TOTAL DEPTH 11280 PERF.11375 - 15007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25451	X	22477	-0-	-2974	-0-	22477	2			N	-0-					-0-
11	24570	X	21076	-0-	-3494	-0-	21076	2			N	-0-					-0-
12	24521	X	21152	-0-	-3369	-0-	21152	2			N	-0-					-0-
01	24366	X	20612	-0-	-3754	-0-	20612	2			N	-0-					-0-
02	21084	X	18500	-0-	-2584	-0-	18500	2			N	-0-					-0-
03	22475	X	20577	-0-	-1898	-0-	20576	2	1	9	N	1	1	8			-0-

HEMBY GU WELL #: 4H RRCID -> 256352 COMPL. DATE 03/20/2010 TOTAL DEPTH 11567 PERF.11620 - 17196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27001	X	23707	-0-	-3294	-0-	23707	2			N	-0-					-0-
11	23430	X	22571	-0-	-859	-0-	22571	2			N	-0-					-0-
12	23932	X	22495	-0-	-1437	-0-	22495	2			N	-0-					-0-
01	23932	X	21510	-0-	-2422	-0-	21510	2			N	-0-					-0-
02	21616	X	18990	-0-	-2626	-0-	18990	2			N	-0-					-0-
03	23715	X	21114	-0-	-2601	-0-	21113	2	1	9	N	1	1	8			-0-

MILES BELL WELL #: 1H RRCID -> 257031 COMPL. DATE 07/26/2010 TOTAL DEPTH 10781 PERF.10694 - 15395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23560	X	20369	-0-	-3191	-0-	20369	2			N	-0-					-0-
11	21840	X	18300	-0-	-3540	-0-	18299	2	1	9	N	1	1	8			-0-
12	22568	X	20019	-0-	-2549	-0-	20019	2			N	-0-					-0-
01	21793	X	18720	-0-	-3073	-0-	18719	2	1	9	N	1	1	8			-0-
02	18480	X	16302	-0-	-2178	-0-	16301	2	1	9	N	1	1	8			-0-
03	20367	X	18896	-0-	-1471	-0-	18892	2	4	9	N	4	4	8			-0-

DUNAWAY GAS UNIT WELL #: 1H RRCID -> 257365 COMPL. DATE 04/15/2010 TOTAL DEPTH 10770 PERF.10919 - 15231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20956	X	18777	-0-	-2179	-0-	18777	2			N	-0-					-0-
11	19710	X	16773	-0-	-2937	-0-	16770	2	3	9	N	3	3	8			-0-
12	19592	X	16972	-0-	-2620	-0-	16972	2			N	-0-					-0-
01	19592	X	16988	-0-	-2604	-0-	16985	2	3	9	N	3	3	8			-0-
02	17052	X	14913	-0-	-2139	-0-	14910	2	3	9	N	3	3	8			-0-
03	18786	X	16141	-0-	-2645	-0-	16139	2	2	9	N	2	2	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
CAROLYN BELL DEEP GU WELL #: 1H RRCID -> 257780 COMPL. DATE 05/22/2010 TOTAL DEPTH 11414 PERF.11717 - 15865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	9995	-0-	-1506	-0-	9995	2			Y	-0-					-0-
11	11130	X	9292	-0-	-1838	-0-	9292	2			Y	-0-					-0-
12	11501	X	9428	-0-	-2073	-0-	9428	2			Y	-0-					-0-
01	10943	X	10063	-0-	-880	-0-	10063	2			Y	-0-					-0-
02	9082	X	9082	-0-	-0-	-0-	9082	2			Y	-0-					-0-
03	9982	X	6997	-0-	-2985	-0-	6997	2			Y	-0-					-0-

SIMS, ROLLIE DEEP GU WELL #: 1H RRCID -> 258162 COMPL. DATE 07/10/2010 TOTAL DEPTH 11345 PERF.11581 - 16115

10	33914	X	26215	-0-	-7699	-0-	26215	2			N	-0-					-0-
11	32820	X	14306	-0-	-18514	-0-	14306	2			N	-0-					-0-
12	33914	X	14381	-0-	-19533	-0-	14381	2			N	-0-					-0-
01	33294	X	13678	-0-	-19616	-0-	13678	2			N	-0-					-0-
02	28784	X	12438	-0-	-16346	-0-	12438	2			N	-0-					-0-
03	26226	X	9945	-0-	-16281	-0-	9945	2			N	-0-					-0-

CAROLYN BELL DEEP GU WELL #: 2H RRCID -> 258360 COMPL. DATE 07/10/2010 TOTAL DEPTH 11454 PERF.11650 - 15944

10	15376	X	12514	-0-	-2862	-0-	12514	2			Y	-0-					-0-
11	14190	X	12578	-0-	-1612	-0-	12578	2			Y	-0-					-0-
12	13888	X	11905	-0-	-1983	-0-	11905	2			Y	-0-					-0-
01	13888	X	12714	-0-	-1174	-0-	12714	2			Y	-0-					-0-
02	12544	X	10162	-0-	-2382	-0-	10162	2			Y	-0-					-0-
03	12989	X	8162	-0-	-4827	-0-	8162	2			Y	-0-					-0-

WALDRON MARY DEEP GU WELL #: 1H RRCID -> 258519 COMPL. DATE 07/28/2010 TOTAL DEPTH 11447 PERF.11666 - 14835

10	12619	X	12619	-0-	-0-	-0-	12619	2			Y	-0-					-0-
11	11698	X	11698	-0-	-0-	-0-	11698	2			Y	-0-					-0-
12	11594	X	10849	-0-	-745	-0-	10849	2			Y	-0-					-0-
01	12617	X	10591	-0-	-2026	-0-	10591	2			Y	-0-					-0-
02	11396	X	9127	-0-	-2269	-0-	9127	2			Y	-0-					-0-
03	12617	X	8205	-0-	-4412	-0-	8205	2			Y	-0-					-0-

MOSELEY GU WELL #: 3H RRCID -> 259775 COMPL. DATE 10/29/2010 TOTAL DEPTH 11208 PERF.11340 - 16352

10	21173	X	17895	-0-	-3278	-0-	17894	2	1	9	N	1	1	8			-0-
11	19830	X	16674	-0-	-3156	-0-	16673	2	1	9	N	1	1	8			-0-
12	19747	X	16910	-0-	-2837	-0-	16910	2			N	-0-					-0-
01	19251	X	16480	-0-	-2771	-0-	16480	2			N	-0-					-0-
02	16156	X	14095	-0-	-2061	-0-	14093	2	2	9	N	2	2	8			-0-
03	17887	X	16161	-0-	-1726	-0-	16161	2			N	-0-					-0-

LOWERY, E. H. DEEP UNIT WELL #: 1H RRCID -> 260017 COMPL. DATE 12/09/2014 TOTAL DEPTH 11593 PERF.12083 - 16985

10	308853	X	179593	-0-	-129260	-0-	186 14	1 9	179393	2	N	13	13	8			-0-
11	260100	X	157297	-0-	-102803	-0-	180 7	1 9	157110	2	N	6	6	8			-0-
12	237057	X	159630	-0-	-77427	-0-	186 8	1 9	159436	2	N	7	7	8			-0-
01	209932	X	147007	-0-	-62925	-0-	186 20	1 9	146801	2	N	18	18	8			-0-
02	169932	X	120045	-0-	-49887	-0-	168 19	1 9	119858	2	N	17	17	8			-0-
03	179583	X	124519	-0-	-55064	-0-	186 15	1 9	124318	2	N	14	14	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
YOUNG GRACE GU WELL #: 2H RRCID -> 260018 COMPL. DATE 10/12/2010 TOTAL DEPTH 11530 PERF.11484 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21421	X	17505	-0-	-3916	-0-	17504	2	1	9	Y	1	1	8			-0-
11	20730	X	15770	-0-	-4960	-0-	15769	2	1	9	Y	1	1	8			-0-
12	20150	X	16296	-0-	-3854	-0-	16294	2	2	9	Y	2	2	8			-0-
01	20119	X	15133	-0-	-4986	-0-	15133	2			Y	-0-					-0-
02	15820	X	13460	-0-	-2360	-0-	13459	2	1	9	Y	1	1	8			-0-
03	17515	X	11195	-0-	-6320	-0-	11195	2			Y	-0-					-0-

SIMS, ROLLIE DEEP GU WELL #: 2H RRCID -> 260128 COMPL. DATE 03/21/2011 TOTAL DEPTH 11382 PERF.13228 - 16064

10	10199	X	8951	-0-	-1248	-0-	8951	2			N	-0-					-0-
11	9630	X	8261	-0-	-1369	-0-	8259	2	2	9	N	2	2	8			-0-
12	9331	X	8326	-0-	-1005	-0-	8326	2			N	-0-					-0-
01	9145	X	7811	-0-	-1334	-0-	7811	2			N	-0-					-0-
02	8260	X	6437	-0-	-1823	-0-	6437	2			N	-0-					-0-
03	8959	X	5661	-0-	-3298	-0-	5661	2			N	-0-					-0-

SWEPCO DEEP GU WELL #: 1H RRCID -> 260338 COMPL. DATE 04/08/2013 TOTAL DEPTH 11583 PERF.11773 - 16965

10	82088	X	71029	-0-	-11059	-0-	13 4	1 9	71012	2	N	4	4	8			-0-
11	79440	X	66801	-0-	-12639	-0-	12 3	1 9	66786	2	N	3	3	8			-0-
12	82088	X	68153	-0-	-13935	-0-	13	1	68140	2	N	-0-					-0-
01	81530	X	62776	-0-	-18754	-0-	13 2	1 9	62761	2	N	2	2	8			-0-
02	67480	X	54301	-0-	-13179	-0-	12 4	1 9	54285	2	N	4	4	8			-0-
03	71021	X	54577	-0-	-16444	-0-	12 3	1 9	54562	2	N	3	3	8			-0-

BLALOCK "A" WELL #: 15H RRCID -> 260492 COMPL. DATE 12/13/2010 TOTAL DEPTH 11329 PERF.11380 - 14832

10	12679	X	11931	-0-	-748	-0-	11931	2			Y	-0-					2
11	12450	X	11728	-0-	-722	-0-	11728	2			Y	-0-					2
12	12865	X	11183	-0-	-1682	-0-	11183	2			Y	-0-					2
01	13462	X	13462	-0-	-0-	-0-	13462	2			Y	-0-					2
02	11088	X	10294	-0-	-794	-0-	10294	2			Y	-0-					2
*03	13070	X	13070	-0-	-0-	-0-	13070	2			Y	-0-					2

HARRIS-MUNDEN GU WELL #: 12H RRCID -> 260572 COMPL. DATE 11/21/2014 TOTAL DEPTH 11169 PERF.11334 - 15150

10	183861	X	78730	-0-	-105131	-0-	76	1	78654	2	Y	-0-					-0-
11	143610	X	66347	-0-	-77263	-0-	75	1	66272	2	Y	-0-					-0-
12	122512	X	70936	-0-	-51576	-0-	77	1	70859	2	Y	-0-					-0-
01	104470	X	60344	-0-	-44126	-0-	75 9	1 9	60260	2	Y	8	8	8			-0-
02	77812	X	51886	-0-	-25926	-0-	67 13	1 9	51806	2	Y	12	12	8			-0-
03	78740	X	52986	-0-	-25754	-0-	74 4	1 9	52908	2	Y	4	4	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
HARRIS-MUNDEN GU WELL #: 11H RRCID -> 260573 COMPL. DATE 11/22/2014 TOTAL DEPTH 11195 PERF.11287 - 15219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	228284	X	113882	-0-	-114402	-0-	110	1	113752	2	Y	18	18	8			-0-
							20	9									
11	181590	X	92019	-0-	-89571	-0-	105	1	91897	2	Y	15	15	8			-0-
							17	9									
12	158379	X	99434	-0-	-58945	-0-	109	1	99325	2	Y	-0-					-0-
01	139903	X	88451	-0-	-51452	-0-	111	1	88330	2	Y	9	9	8			-0-
							10	9									
02	DLQ G-10		77275	-0-	77275	77275	101	1	77160	2	Y	13	13	8			-0-
							14	9									
*03	157445	X	80170	-0-	-77275	-0-	112	1	80051	2	Y	6	6	8			-0-
							7	9									

CRUMP GAS UNIT WELL #: 1H RRCID -> 260889 COMPL. DATE 07/27/2010 TOTAL DEPTH 10658 PERF.10940 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18042	X	15342	-0-	-2700	-0-	15342	2			N	-0-					-0-
11	16530	X	15335	-0-	-1195	-0-	15334	2	1	9	N	1	1	8			-0-
12	17081	X	16251	-0-	-830	-0-	16251	2			N	-0-					-0-
01	17081	X	14996	-0-	-2085	-0-	14995	2	1	9	N	1	1	8			-0-
02	14392	X	13830	-0-	-562	-0-	13829	2	1	9	N	1	1	8			-0-
03	16244	X	14089	-0-	-2155	-0-	14087	2	2	9	N	2	2	8			-0-

WELCH DEEP GU WELL #: 1H RRCID -> 260971 COMPL. DATE 12/12/2014 TOTAL DEPTH 11580 PERF.11834 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	298406	X	166897	-0-	-131509	-0-	93	1	166801	2	N	3	3	8			-0-
							3	9									
11	249150	X	148646	-0-	-100504	-0-	90	1	148552	2	N	4	4	8			-0-
							4	9									
12	225463	X	141685	-0-	-83778	-0-	93	1	141592	2	N	-0-					-0-
01	200570	X	133640	-0-	-66930	-0-	93	1	133544	2	N	3	3	8			-0-
							3	9									
02	163884	X	111250	-0-	-52634	-0-	84	1	111163	2	N	3	3	8			-0-
							3	9									
03	166904	X	116080	-0-	-50824	-0-	93	1	115984	2	N	3	3	8			-0-
							3	9									

WALDRON MARY DEEP GU WELL #: 2H RRCID -> 260976 COMPL. DATE 01/27/2011 TOTAL DEPTH 11460 PERF.11712 - 15568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13082	X	8769	-0-	-4313	-0-	8769	2			Y	-0-					-0-
11	12510	X	9531	-0-	-2979	-0-	9531	2			Y	-0-					-0-
12	12927	X	11178	-0-	-1749	-0-	11178	2			Y	-0-					-0-
01	12648	X	9817	-0-	-2831	-0-	9817	2			Y	-0-					-0-
02	11424	X	9410	-0-	-2014	-0-	9410	2			Y	-0-					-0-
03	11191	X	6977	-0-	-4214	-0-	6977	2			Y	-0-					-0-

HARRIS-MUNDEN GU WELL #: 14H RRCID -> 261274 COMPL. DATE 12/07/2014 TOTAL DEPTH 11166 PERF.11308 - 15265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188635	X	105683	-0-	-82952	-0-	95	1	105549	2	Y	35	35	8			-0-
							39	9									
11	148350	X	104629	-0-	-43721	-0-	103	1	104522	2	Y	4	4	8			-0-
							4	9									
12	135284	X	97568	-0-	-37716	-0-	96	1	97472	2	Y	-0-					-0-
01	121334	X	87242	-0-	-34092	-0-	60	1	87170	2	Y	11	11	8			-0-
							12	9									
02	103544	X	77040	-0-	-26504	-0-	77026	2	14	9	Y	13	13	8			-0-
03	108128	X	79726	-0-	-28402	-0-	79720	2	6	9	Y	5	5	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
BLALOCK "A" WELL #: 16H RRCID -> 261297 COMPL. DATE 12/13/2010 TOTAL DEPTH 11316 PERF.11379 - 14872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	7655	-0-	-3226	-0-	7654	2	1	9	Y	1					2
11	10290	X	7809	-0-	-2481	-0-	7809	2			Y	-0-					2
12	10033	X	10033	-0-	-0-	-0-	10033	2			Y	-0-					2
01	9734	X	9585	-0-	-149	-0-	9585	2			Y	-0-					2
02	8792	X	7100	-0-	-1692	-0-	7100	2			Y	-0-					2
03	10044	X	8690	-0-	-1354	-0-	8690	2			Y	-0-					2

FOOTE GU WELL #: 3H RRCID -> 261361 COMPL. DATE 08/18/2011 TOTAL DEPTH 11512 PERF.12350 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36115	X	29130	-0-	-6985	-0-	29130	2			N	-0-					-0-
11	29550	X	26110	-0-	-3440	-0-	26110	2			N	-0-					-0-
12	28334	X	27203	-0-	-1131	-0-	27203	2			N	-0-					-0-
01	29140	X	27351	-0-	-1789	-0-	27350	2	1	9	N	1	1	8			-0-
02	26320	X	24048	-0-	-2272	-0-	24047	2	1	9	N	1	1	8			-0-
03	29140	X	20580	-0-	-8560	-0-	20580	2			N	-0-					-0-

DINKLE DEEP GU WELL #: 1H RRCID -> 261578 COMPL. DATE 10/19/2014 TOTAL DEPTH 11350 PERF.11512 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231663	X	130274	-0-	-101389	-0-	130273	2	1	9	Y	1	1	8			-0-
11	192210	X	124685	-0-	-67525	-0-	124681	2	4	9	Y	4	4	8			-0-
12	176080	X	116827	-0-	-59253	-0-	116827	2			Y	-0-					-0-
01	158627	X	108887	-0-	-49740	-0-	108884	2	3	9	Y	3	3	8			-0-
02	126952	X	92718	-0-	-34234	-0-	92711	2	7	9	Y	6	6	8			-0-
03	130262	X	96207	-0-	-34055	-0-	96194	2	13	9	Y	12	12	8			-0-

HARRIS-MUNDEN GU WELL #: 13H RRCID -> 261580 COMPL. DATE 12/03/2014 TOTAL DEPTH 11133 PERF.11244 - 14604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	197160	X	101767	-0-	-95393	-0-	91	1	101676	2	Y	-0-					-0-
11	163140	X	78758	-0-	-84382	-0-	77	1	78678	2	Y	3	3	8			-0-
							3	9									
12	144398	X	90711	-0-	-53687	-0-	90	1	90621	2	Y	-0-					-0-
01	127534	X	79547	-0-	-47987	-0-	54	1	79475	2	Y	16	16	8			-0-
							18	9									
02	99736	X	68233	-0-	-31503	-0-	68216	2	17	9	Y	15	15	8			-0-
03	101773	X	68804	-0-	-32969	-0-	68792	2	12	9	Y	11	11	8			-0-

FOOTE GU WELL #: 4H RRCID -> 261618 COMPL. DATE 08/18/2011 TOTAL DEPTH 11531 PERF.12828 - 16969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27714	X	24656	-0-	-3058	-0-	24656	2			N	-0-					-0-
11	26820	X	25382	-0-	-1438	-0-	25382	2			N	-0-					-0-
12	26040	X	25737	-0-	-303	-0-	25737	2			N	-0-					-0-
01	24986	X	23611	-0-	-1375	-0-	23611	2			N	-0-					-0-
02	23688	X	18551	-0-	-5137	-0-	18550	2	1	9	N	1	1	8			-0-
03	26226	X	16002	-0-	-10224	-0-	16002	2			N	-0-					-0-

PANOLA DEVELOPMENT GU WELL #: 1H RRCID -> 261846 COMPL. DATE 05/13/2013 TOTAL DEPTH 10772 PERF.10788 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129394	X	96938	-0-	-32456	-0-	186	1	96751	2	N	1	1	8			-0-
							1	9									
11	117420	X	87798	-0-	-29622	-0-	180	1	87608	2	N	9	9	8			-0-
							10	9									
12	114824	X	85549	-0-	-29275	-0-	186	1	85361	2	N	2	2	8			-0-
							2	9									
01	107601	X	80038	-0-	-27563	-0-	186	1	79844	2	N	7	7	8			-0-
							8	9									
02	90692	X	68706	-0-	-21986	-0-	168	1	68534	2	N	4	4	8			-0-
							4	9									
03	96937	X	74723	-0-	-22214	-0-	186	1	74526	2	N	10	10	8			-0-
							11	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
WELLS GU WELL #: 2H RRCID -> 261947 COMPL. DATE 06/03/2013 TOTAL DEPTH 11250 PERF.11227 - 16270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	105121	X	45110	-0-	-60011	-0-	68	1	45035	2	N	6	6	8			-0-
							7	9									
11	95370	X	45566	-0-	-49804	-0-	68	1	45490	2	N	7	7	8			-0-
							8	9									
12	92380	X	69921	-0-	-22459	-0-	82	1	69835	2	N	4	4	8			-0-
							4	9									
01	87482	X	70031	-0-	-17451	-0-	32	1	69978	2	N	19	19	8			-0-
							21	9									
02	75488	X	64762	-0-	-10726	-0-	64736	2	26	9	N	24	24	8			-0-
*03	70817	X	70817	-0-	-0-	-0-	70795	2	22	9	N	20	20	8			-0-

DINKLE DEEP GU WELL #: 2H RRCID -> 261948 COMPL. DATE 10/21/2014 TOTAL DEPTH 11477 PERF.11522 - 15853

10	217992	X	117534	-0-	-100458	-0-	117504	2	30	9	Y	27	27	8			-0-
11	189540	X	101878	-0-	-87662	-0-	101857	2	21	9	Y	19	19	8			-0-
12	169539	X	94315	-0-	-75224	-0-	94301	2	14	9	Y	13	13	8			-0-
01	146661	X	85318	-0-	-61343	-0-	85318	2			Y	-0-					-0-
02	111384	X	71866	-0-	-39518	-0-	71847	2	19	9	Y	17	17	8			-0-
03	117521	X	75454	-0-	-42067	-0-	75444	2	10	9	Y	9	9	8			-0-

FOOTE GU WELL #: 5H RRCID -> 262134 COMPL. DATE 08/12/2011 TOTAL DEPTH 11604 PERF.11814 - 16300

10	19711	X	19711	-0-	-0-	-0-	19711	2			Y	-0-					-0-
11	19564	X	19564	-0-	-0-	-0-	19564	2			Y	-0-					-0-
12	23529	X	19722	-0-	-3807	-0-	19722	2			Y	-0-					-0-
01	23529	X	18831	-0-	-4698	-0-	18831	2			Y	-0-					-0-
02	21252	X	15537	-0-	-5715	-0-	15537	2			Y	-0-					-0-
03	20212	X	12904	-0-	-7308	-0-	12904	2			Y	-0-					-0-

WOODLEY WELL #: 5H RRCID -> 262203 COMPL. DATE 02/02/2014 TOTAL DEPTH 11220 PERF.11407 - 15998

10	93744	X	69768	-0-	-23976	-0-	238	1	69530	2	N	-0-					-0-
11	85860	X	65864	-0-	-19996	-0-	231	1	65633	2	N	-0-					-0-
12	83111	X	64678	-0-	-18433	-0-	239	1	64439	2	N	-0-					-0-
01	79174	X	61913	-0-	-17261	-0-	178	1	61735	2	N	-0-					-0-
02	64764	X	51679	-0-	-13085	-0-	121	1	51558	2	N	-0-					-0-
03	69781	X	53735	-0-	-16046	-0-	131	1	53603	2	N	1	1	8			-0-
							1	9									

KEY DEEP GU WELL #: 1H RRCID -> 262310 COMPL. DATE 05/29/2011 TOTAL DEPTH 11123 PERF.11238 - 14954

10	15748	X	12363	-0-	-3385	-0-	12363	2			N	-0-					-0-
11	13800	X	9639	-0-	-4161	-0-	9639	2			N	-0-					-0-
12	13082	X	12716	-0-	-366	-0-	12716	2			N	-0-					-0-
01	13082	X	10551	-0-	-2531	-0-	10550	2	1	9	N	1	1	8			-0-
02	11816	X	8748	-0-	-3068	-0-	8748	2			N	-0-					-0-
03	12710	X	11082	-0-	-1628	-0-	11081	2	1	9	N	1	1	8			-0-

WERNER WELL #: 2H RRCID -> 262393 COMPL. DATE 07/08/2011 TOTAL DEPTH 11091 PERF.11278 - 17479

10	44051	X	36593	-0-	-7458	-0-	36593	2			N	-0-					-0-
11	39570	X	36988	-0-	-2582	-0-	36988	2			N	-0-					-0-
12	39370	X	35802	-0-	-3568	-0-	35802	2			N	-0-					-0-
01	39184	X	33166	-0-	-6018	-0-	33165	2	1	9	N	1	1	8			-0-
02	34524	X	31399	-0-	-3125	-0-	31398	2	1	9	N	1	1	8			-0-
03	38223	X	34362	-0-	-3861	-0-	34361	2	1	9	N	1	1	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
FURRH W.K. DEEP GU WELL #: 1H RRCID -> 262827 COMPL. DATE 09/05/2011 TOTAL DEPTH 11065 PERF.11384 - 16816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34689	X	27585	-0-	-7104	-0-	828	1 9	26756	2	N	1	1	8			-0-
11	31620	X	25230	-0-	-6390	-0-	791	1 9	24438	2	N	1	1	8			-0-
12	30566	X	22375	-0-	-8191	-0-	774	1	21601	2	N	-0-					-0-
01	29078	X	25235	-0-	-3843	-0-	817	1 9	24417	2	N	1	1	8			-0-
02	25144	X	20057	-0-	-5087	-0-	704	1	19353	2	N	-0-					-0-
03	27590	X	21542	-0-	-6048	-0-	770	1	20772	2	N	-0-					-0-

D'ASTO WELL #: 4H RRCID -> 263233 COMPL. DATE 08/30/2013 TOTAL DEPTH 11193 PERF.11287 - 15092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121706	X	83419	-0-	-38287	-0-	77	1 12 9	83330	2	Y	11	11	8			-0-
11	108840	X	75428	-0-	-33412	-0-	75	1 12 9	75341	2	Y	11	11	8			-0-
12	104067	X	72471	-0-	-31596	-0-	76	1 4 9	72391	2	Y	4	4	8			-0-
01	95077	X	67465	-0-	-27612	-0-	76	1 11 9	67378	2	Y	10	10	8			-0-
02	78400	X	55046	-0-	-23354	-0-	68	1 8 9	54970	2	Y	7	7	8			-0-
03	83421	X	59180	-0-	-24241	-0-	76	1 7 9	59097	2	Y	6	6	8			-0-

D'ASTO WELL #: 5H RRCID -> 263330 COMPL. DATE 08/30/2013 TOTAL DEPTH 11195 PERF.11401 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120280	X	84826	-0-	-35454	-0-	78	1	84748	2	Y	-0-					-0-
11	105270	X	76103	-0-	-29167	-0-	75	1	76028	2	Y	-0-					-0-
12	98952	X	75031	-0-	-23921	-0-	79	1	74952	2	Y	-0-					-0-
01	95480	X	69859	-0-	-25621	-0-	79	1 2 9	69778	2	Y	2	2	8			-0-
02	79100	X	58649	-0-	-20451	-0-	72	1 4 9	58573	2	Y	4	4	8			-0-
03	84816	X	61647	-0-	-23169	-0-	79	1 4 9	61564	2	Y	4	4	8			-0-

PORTER DEEP GU WELL #: 1H RRCID -> 263552 COMPL. DATE 03/16/2012 TOTAL DEPTH 11809 PERF.12093 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55645	X	43838	-0-	-11807	-0-	186	1 7 9	43645	2	N	6	6	8			-0-
11	51900	X	39163	-0-	-12737	-0-	180	1	38983	2	N	-0-					-0-
12	50716	X	38463	-0-	-12253	-0-	186	1	38277	2	N	-0-					-0-
01	47585	X	37193	-0-	-10392	-0-	186	1	37007	2	N	-0-					-0-
02	42700	X	32271	-0-	-10429	-0-	167	1 2 9	32102	2	N	2	2	8			-0-
03	43834	X	34678	-0-	-9156	-0-	186	1	34492	2	N	-0-					-0-

PRESTON SOUTH DEEP WELL #: 1H RRCID -> 264361 COMPL. DATE 08/18/2011 TOTAL DEPTH 11346 PERF.11612 - 15021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	4168	-0-	-6558	-0-	4168	2			N	-0-					-0-
11	10380	X	2925	-0-	-7455	-0-	2925	2			N	-0-					-0-
12	7936	X	3490	-0-	-4446	-0-	3490	2			N	-0-					-0-
01	4619	X	2248	-0-	-2371	-0-	2248	2			N	-0-					-0-
02	3752	X	1620	-0-	-2132	-0-	1620	2			N	-0-					-0-
03	4154	X	2790	-0-	-1364	-0-	2790	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SABINE OIL & GAS LLC //CONT.// 742142
LITTLE ESTATE WELL #: 4H RRCID -> 264842 COMPL. DATE 03/25/2012 TOTAL DEPTH 12396 PERF.11822 - 16161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	6063	-0-	-354	-0-	152	1	5911	2	N	-0-					240
11	6210	X	4899	-0-	-1311	-0-	132	1	4767	2	N	-0-	184	1			56
12	6417	X	4382	-0-	-2035	-0-	124	1	4258	2	N	-0-					56
01	6076	X	4232	-0-	-1844	-0-	116	1	4115	2	N	1	1	8			56
							1	9									
02	5488	X	3922	-0-	-1566	-0-	141	1	3781	2	N	-0-					56
03	6076	X	3311	-0-	-2765	-0-	130	1	3181	2	N	-0-					56

HARRIS-MUNDEN GU WELL #: 16H RRCID -> 265073 COMPL. DATE 01/26/2012 TOTAL DEPTH 11311 PERF. N/A

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
SEALEY, TAYLOR GU WELL #: 1 RRCID -> 243266 COMPL. DATE 03/11/2009 TOTAL DEPTH 11195 PERF. 9160 - 11000

10	4950	X	4950	-0-	-0-	-0-	550	1	4400	2	Y	-0-					-0-
11	4445	X	4445	-0-	-0-	-0-	505	1	3934	2	Y	5					5
							6	9									
12	5595	X	5595	-0-	-0-	-0-	414	1	5045	2	Y	124	116	1			13
							136	9									
01	5435	X	5435	-0-	-0-	-0-	422	1	4987	2	Y	24					37
							26	9									
02	DLQ G-10		4644	-0-	4644	4644	338	1	4281	2	Y	23					60
							25	9									
*03	9940	X	5296	-0-	-4644	-0-	376	1	4920	2	Y	-0-					60

SEALEY, BILLY GU WELL #: 7 RRCID -> 243267 COMPL. DATE 03/03/2009 TOTAL DEPTH 11384 PERF. 9222 - 11176

10	2511	X	1978	-0-	-533	-0-	141	1	1837	2	Y	-0-					-0-
11	2575	X	2575	-0-	-0-	-0-	180	1	2395	2	Y	-0-					-0-
12	2329	X	2329	-0-	-0-	-0-	234	1	2095	2	Y	-0-					-0-
01	2404	X	2404	-0-	-0-	-0-	250	1	2154	2	Y	-0-					-0-
02	DLQ G-10		2025	-0-	2025	2025	212	1	1813	2	Y	-0-					-0-
*03	3000	N	2246	-0-	-754	1271	230	1	2016	2	Y	-0-					-0-

SWILEY, T. GAS UNIT WELL #: 5 RRCID -> 243268 COMPL. DATE 08/21/2008 TOTAL DEPTH 11570 PERF.11306 - 11434

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
YATES GU 1 WELL #: 1 RRCID -> 243369 COMPL. DATE 08/26/2008 TOTAL DEPTH 11756 PERF.11650 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2023	N	2023	-0-	-0-	-0-	170	1	1814	2	Y	35	37	1			6
							39	9									
11	1847	N	1847	-0-	-0-	-0-	110	1	1713	2	Y	22	24	1			4
							24	9									
12	1866	N	1866	-0-	-0-	-0-	115	1	1739	2	Y	11	12	1			3
							12	9									
01	1860	N	1828	-0-	-32	-0-	116	1	1693	2	Y	17	16	1			4
							19	9									
02	1736	N	1551	-0-	-185	-0-	91	1	1450	2	Y	9	11	1			2
							10	9									
03	1860	N	1702	-0-	-158	-0-	104	1	1579	2	Y	17	15	1			4
							19	9									

JOINER, J.W. GU 1 WELL #: 4 RRCID -> 245292 COMPL. DATE 11/16/2007 TOTAL DEPTH 11909 PERF.10905 - 11817

10	SWR 10	NO RPT	-0-	-0-	58531						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	58531						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	58531						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	58531						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	58531						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	58531						N	NO RPT					-0-

MCKAY, G. D. GU 2 WELL #: 1 RRCID -> 245591 COMPL. DATE 01/29/2009 TOTAL DEPTH 11727 PERF.10857 - 11598

10	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/08/2014

RUPPE TRUST GU 1 WELL #: 1 RRCID -> 245645 COMPL. DATE 10/30/2008 TOTAL DEPTH 11845 PERF.10889 - 11704

10	1916	N	1916	-0-	-0-	-0-	164	1	1752	2	Y	-0-					-0-
11	1719	N	1719	-0-	-0-	-0-	111	1	1608	2	Y	-0-					-0-
12	1674	N	1583	-0-	-91	-0-	105	1	1478	2	Y	-0-					-0-
01	1674	N	1320	-0-	-354	-0-	91	1	1229	2	Y	-0-					-0-
02	1596	N	1180	-0-	-416	-0-	75	1	1105	2	Y	-0-					-0-
03	1581	N	1351	-0-	-230	-0-	89	1	1262	2	Y	-0-					-0-

PEPPER, E. H. GAS UNIT WELL #: 14 RRCID -> 245860 COMPL. DATE 11/10/2008 TOTAL DEPTH 12604 PERF.11572 - 12466

10	434	N	-0-	-0-	-434	-0-					Y	-0-					15
11	300	N	-0-	-0-	-300	-0-					Y	-0-					15
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

SWMF GU 2 WELL #: 1 RRCID -> 245884 COMPL. DATE 11/24/2008 TOTAL DEPTH 11767 PERF.10828 - 11706

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
TAYLOR ESTATE WELL #: 4H RRCID -> 245893 COMPL. DATE 10/05/2008 TOTAL DEPTH 10902 PERF.11710 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3492	-0-	-631	-0-	299	1	3193	2	Y	-0-	1	1			-0-
11	3990	X	3780	-0-	-210	-0-	228	1	3552	2	Y	-0-					-0-
12	4123	X	3666	-0-	-457	-0-	228	1	3435	2	Y	3	2	1			1
							3	9									
01	3813	X	3555	-0-	-258	-0-	228	1	3323	2	Y	4	4	1			1
							4	9									
02	3528	X	2917	-0-	-611	-0-	171	1	2743	2	Y	3	3	1			1
							3	9									
03	3906	X	2986	-0-	-920	-0-	184	1	2799	2	Y	3	3	1			1
							3	9									

WOODLEY GU 1 WELL #: 1 RRCID -> 246810 COMPL. DATE 05/04/2008 TOTAL DEPTH 11725 PERF.11442 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLEY GU 2 WELL #: 1 RRCID -> 246812 COMPL. DATE 08/01/2008 TOTAL DEPTH 11745 PERF.11512 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHERAN CHURCH WELL #: 4 RRCID -> 247048 COMPL. DATE 06/18/2009 TOTAL DEPTH 11350 PERF. 9230 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2154	N	2154	-0-	-0-	-0-	143	1	2011	2	Y	-0-					-0-
11	2044	N	2044	-0-	-0-	-0-	139	1	1905	2	Y	-0-					-0-
12	1878	N	1878	-0-	-0-	-0-	125	1	1753	2	Y	-0-					-0-
01	2071	N	2071	-0-	-0-	-0-	138	1	1933	2	Y	-0-					-0-
02	DLQ G-10		1943	-0-	1943	1943	110	1	1833	2	Y	-0-					-0-
*03	3000	N	1931	-0-	-1069	874	101	1	1830	2	Y	-0-					-0-

JOINER, J.W. GU 1 WELL #: 5 RRCID -> 247341 COMPL. DATE 01/31/2009 TOTAL DEPTH 11342 PERF.10851 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTHONY GAS UNIT 1 WELL #: 1 RRCID -> 247546 COMPL. DATE 11/29/2008 TOTAL DEPTH 11770 PERF.10760 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	11	1	114	2	Y	1	1	1			-0-
							1	9									
11	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
12	186	N	108	-0-	-78	-0-	7	1	101	2	Y	-0-					-0-
01	124	N	84	-0-	-40	-0-	5	1	78	2	Y	1	1	1			-0-
							1	9									
02	112	N	91	-0-	-21	-0-	5	1	86	2	Y	-0-					-0-
*03	137	N	137	-0-	-0-	-0-	8	1	129	2	Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737

RILEY TRUST WELL #: 2H RRCID -> 247657 COMPL. DATE N/A TOTAL DEPTH 10904 PERF.11090 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5654	-0-	-143	-0-	484	1	5170	2	Y	-0-					-0-
11	5610	X	5380	-0-	-230	-0-	325	1	5055	2	Y	-0-					-0-
12	5797	X	3430	-0-	-2367	-0-	213	1	3217	2	Y	-0-					-0-
01	5797	X	5187	-0-	-610	-0-	333	1	4854	2	Y	-0-					-0-
02	4536	X	4313	-0-	-223	-0-	254	1	4059	2	Y	-0-					-0-
03	5022	X	4573	-0-	-449	-0-	282	1	4291	2	Y	-0-					-0-

WOODLEY GU 1 WELL #: 2H RRCID -> 249124 COMPL. DATE 02/28/2009 TOTAL DEPTH 11031 PERF.11387 - 14555

10	5115	X	4525	-0-	-590	-0-	242	1	4283	2	Y	-0-					-0-
11	4830	X	4291	-0-	-539	-0-	199	1	4091	2	Y	1	1	8			-0-
							1	9									
12	4960	X	4469	-0-	-491	-0-	254	1	4215	2	Y	-0-					-0-
01	4712	X	4499	-0-	-213	-0-	182	1	4317	2	Y	-0-					-0-
02	4256	X	4239	-0-	-17	-0-	209	1	4030	2	Y	-0-					-0-
03	4526	X	4164	-0-	-362	-0-	207	1	3955	2	Y	2					2
							2	9									

BELL, MINNIE GAS UNIT WELL #: 3H RRCID -> 249383 COMPL. DATE N/A TOTAL DEPTH 10945 PERF.11275 - 15593

10	9455	X	8165	-0-	-1290	-0-	8165	2			N	-0-					-0-
11	8970	X	8191	-0-	-779	-0-	8191	2			N	-0-					-0-
12	10124	X	10124	-0-	-0-	-0-	10124	2			N	-0-					-0-
01	9455	X	9455	-0-	-0-	-0-	9455	2			N	-0-					-0-
02	8044	X	8044	-0-	-0-	-0-	8044	2			N	-0-					-0-
03	10137	X	8331	-0-	-1806	-0-	8331	2			N	-0-					-0-

HILLIN, JOE BAILEY WELL #: 1 RRCID -> 250120 COMPL. DATE 02/16/2009 TOTAL DEPTH 11275 PERF. 9314 - 11008

10	8804	X	8436	-0-	-368	-0-	284	1	8152	2	Y	-0-					-0-
11	8310	X	7689	-0-	-621	-0-	268	1	7421	2	Y	-0-					-0-
12	8587	X	7752	-0-	-835	-0-	721	1	7019	2	Y	11					11
							12	9									
01	8587	X	7317	-0-	-1270	-0-	687	1	6628	2	Y	2					13
							2	9									
02	DLQ G-10		8202	-0-	8202	8202	771	1	7423	2	Y	7					20
							8	9									
*03	17025	X	8823	-0-	-8202	-0-	795	1	8016	2	Y	11					31
							12	9									

SEALEY, TAYLOR GU WELL #: 3H RRCID -> 250242 COMPL. DATE 06/24/2009 TOTAL DEPTH 10990 PERF.11235 - 15800

10	11346	X	10624	-0-	-722	-0-	334	1	10254	2	N	33					53
							36	9									
11	10830	X	9620	-0-	-1210	-0-	190	1	9422	2	N	7					60
							8	9									
12	10757	X	10690	-0-	-67	-0-	837	1	9819	2	N	31	66	1			25
							34	9									
01	10757	X	9984	-0-	-773	-0-	837	1	9147	2	N	-0-					25
02	9716	X	8450	-0-	-1266	-0-	738	1	7712	2	N	-0-					25
03	10695	X	10295	-0-	-400	-0-	833	1	9462	2	N	-0-					25

WILLIAMS, J.K. WELL #: 7H RRCID -> 250842 COMPL. DATE 05/10/2009 TOTAL DEPTH 11011 PERF.11174 - 15338

10	1877	X	1877	-0-	-0-	-0-	124	1	1753	2	Y	-0-					-0-
11	1962	X	1962	-0-	-0-	-0-	133	1	1829	2	Y	-0-					-0-
12	1965	X	1965	-0-	-0-	-0-	131	1	1834	2	Y	-0-					-0-
01	2440	N	2440	-0-	-0-	-0-	162	1	2278	2	Y	-0-					-0-
02	DLQ G-10		2359	-0-	2359	2359	134	1	2225	2	Y	-0-					-0-
*03	3000	N	1593	-0-	-1407	952	83	1	1510	2	Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
C&E TRICE WELL #: 2H RRCID -> 251594 COMPL. DATE 07/30/2009 TOTAL DEPTH 10556 PERF.10987 - 14638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	5507	-0-	-1313	-0-	421	1	5086	2	N	-0-					-0-
11	6270	X	5296	-0-	-974	-0-	3084	1	2212	2	N	-0-					-0-
12	6076	X	3483	-0-	-2593	-0-	635	1	2848	2	N	-0-					-0-
01	7213	X	7213	-0-	-0-	-0-	435	1	6778	2	N	-0-					-0-
02	7291	X	7291	-0-	-0-	-0-	337	1	6954	2	N	-0-					-0-
*03	7656	X	7656	-0-	-0-	-0-	361	1	7295	2	N	-0-					-0-

BEARD/TAYLOR HAY GU WELL #: 1H RRCID -> 252558 COMPL. DATE 06/26/2009 TOTAL DEPTH 15718 PERF.11052 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	2784	-0-	-2455	-0-	185	1	2599	2	Y	-0-					-0-
11	5070	X	2131	-0-	-2939	-0-	145	1	1986	2	Y	-0-					-0-
12	4278	X	3375	-0-	-903	-0-	224	1	3151	2	Y	-0-					-0-
01	4278	X	2631	-0-	-1647	-0-	175	1	2456	2	Y	-0-					-0-
02	DLQ G-10		3444	-0-	3444	3444	195	1	3249	2	Y	-0-					-0-
*03	6768	X	3324	-0-	-3444	-0-	174	1	3150	2	Y	-0-					-0-

SWILEY, T. HAY GU WELL #: 4H RRCID -> 253172 COMPL. DATE 08/17/2009 TOTAL DEPTH 11343 PERF.11356 - 16336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5420	-0-	-1059	-0-	594	1	4826	2	Y	-0-					-0-
11	6030	X	5605	-0-	-425	-0-	586	1	5019	2	Y	-0-					-0-
12	5983	X	3746	-0-	-2237	-0-	465	1	3281	2	Y	-0-					-0-
01	5828	X	4482	-0-	-1346	-0-	573	1	3909	2	Y	-0-					-0-
02	DLQ G-10		4306	-0-	4306	4306	575	1	3731	2	Y	-0-					-0-
*03	9053	X	4747	-0-	-4306	-0-	629	1	4118	2	Y	-0-					-0-

LUTHERAN CHURCH WELL #: 5HR RRCID -> 253729 COMPL. DATE 05/23/2009 TOTAL DEPTH 11084 PERF.14207 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4147	-0-	-441	-0-	275	1	3872	2	Y	-0-					-0-
11	4440	X	3642	-0-	-798	-0-	247	1	3395	2	Y	-0-					-0-
12	4588	X	3456	-0-	-1132	-0-	230	1	3226	2	Y	-0-					-0-
01	4526	X	2540	-0-	-1986	-0-	169	1	2371	2	Y	-0-					-0-
02	DLQ G-10		1724	-0-	1724	1724	98	1	1626	2	Y	-0-					-0-
*03	3751	X	2027	-0-	-1724	-0-	106	1	1921	2	Y	-0-					-0-

RUPPE TRUST GU 1 WELL #: 2H RRCID -> 254398 COMPL. DATE N/A TOTAL DEPTH 11042 PERF.11247 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	9356	-0-	-812	-0-	9356	2			Y	-0-					-0-
11	10751	X	10751	-0-	-0-	-0-	650	1	10101	2	Y	-0-					-0-
12	11196	X	11196	-0-	-0-	-0-	696	1	10500	2	Y	-0-					-0-
01	10573	X	10573	-0-	-0-	-0-	679	1	9894	2	Y	-0-					-0-
02	10024	X	8434	-0-	-1590	-0-	496	1	7938	2	Y	-0-					-0-
03	11191	X	8340	-0-	-2851	-0-	514	1	7826	2	Y	-0-					-0-

STACY GAS UNIT NO. 2 WELL #: 5H RRCID -> 254412 COMPL. DATE 11/18/2009 TOTAL DEPTH 10962 PERF.11257 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6667	-0-	-959	-0-	6657	2	10	9	Y	9	8	1			2
11	6990	X	6070	-0-	-920	-0-	6064	2	6	9	Y	5	6	1			1
12	8020	X	8020	-0-	-0-	-0-	498	1	7519	2	Y	3	3	1			1
							3	9									
01	7130	X	6551	-0-	-579	-0-	421	1	6126	2	Y	4	4	1			1
							4	9									
02	6440	X	4592	-0-	-1848	-0-	270	1	4319	2	Y	3	3	1			1
							3	9									
03	7223	X	5110	-0-	-2113	-0-	315	1	4792	2	Y	3	3	1			1
							3	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
VAUGHAN GAS UNIT 1 WELL #: 4H RRCID -> 254987 COMPL. DATE 08/25/2009 TOTAL DEPTH 10841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAIN GU 1 WELL #: 1 RRCID -> 255065 COMPL. DATE 01/09/2010 TOTAL DEPTH 11631 PERF.11519 - 11605

10	886	N	886	-0-	-0-	-0-	47	1	839	2	N	-0-					-0-
11	871	N	871	-0-	-0-	-0-	40	1	831	2	N	-0-					-0-
12	965	N	965	-0-	-0-	-0-	55	1	910	2	N	-0-					-0-
01	868	N	814	-0-	-54	-0-	33	1	781	2	N	-0-					-0-
02	784	N	756	-0-	-28	-0-	37	1	719	2	N	-0-					-0-
03	868	N	745	-0-	-123	-0-	37	1	708	2	N	-0-					-0-

VAUGHAN GU 1 WELL #: 4HR RRCID -> 255493 COMPL. DATE 12/28/2010 TOTAL DEPTH 10832 PERF.11042 - 15428

10	11005	X	10156	-0-	-849	-0-	10137	2	19	9	Y	17	16	1			3
11	10350	X	9704	-0-	-646	-0-	9692	2	12	9	Y	11	12	1			2
12	11247	X	11247	-0-	-0-	-0-	699	1	10544	2	Y	4	5	1			1
							4	9									
01	10509	X	10146	-0-	-363	-0-	652	1	9490	2	Y	4	4	1			1
							4	9									
02	9184	X	7988	-0-	-1196	-0-	470	1	7515	2	Y	3	3	1			1
							3	9									
03	10168	X	8393	-0-	-1775	-0-	517	1	7873	2	Y	3	3	1			1
							3	9									

HAY, BILLY HARRIS GU 1 WELL #: 1H RRCID -> 255577 COMPL. DATE 12/11/2009 TOTAL DEPTH 11342 PERF.11242 - 16033

10	12431	X	10879	-0-	-1552	-0-	10879	2			Y	-0-					-0-
11	11580	X	10200	-0-	-1380	-0-	10200	2			Y	-0-					-0-
12	11532	X	10773	-0-	-759	-0-	10773	2			Y	-0-					-0-
01	11408	X	10937	-0-	-471	-0-	10937	2			Y	-0-					-0-
02	DLQ G-10		8434	-0-	8434	8434	8434	2			Y	-0-					-0-
*03	18662	X	10228	-0-	-8434	-0-	10228	2			Y	-0-					-0-

EDWARD WESTMORELAND GAS UNIT 1 WELL #: 2H RRCID -> 256066 COMPL. DATE 04/06/2011 TOTAL DEPTH 10966 PERF.11456 - 15789

10	10287	X	10287	-0-	-0-	-0-	10263	2	24	9	N	22	22	8			1
11	10711	X	10711	-0-	-0-	-0-	10699	2	12	9	N	11	11	8			1
12	10516	X	10516	-0-	-0-	-0-	10493	2	23	9	N	21	21	8			1
01	9951	X	9719	-0-	-232	-0-	9707	2	12	9	N	11	11	8			1
02	8988	X	8514	-0-	-474	-0-	8503	2	11	9	N	10	10	8			1
*03	9951	X	8952	-0-	-999	-0-	8931	2	21	9	N	19	19	8			1

SILVER HAMMER WELL #: 1H RRCID -> 256829 COMPL. DATE 05/25/2010 TOTAL DEPTH 13718 PERF.13301 - 17847

10	66911	X	19554	-0-	-47357	-0-	1719	1	17835	2	N	-0-					-0-
11	17304	X	17304	-0-	-0-	-0-	1543	1	15761	2	N	-0-					-0-
12	16777	X	16777	-0-	-0-	-0-	1579	1	15198	2	N	-0-					-0-
01	15276	X	15276	-0-	-0-	-0-	1488	1	13788	2	N	-0-					-0-
02	13287	X	13287	-0-	-0-	-0-	1229	1	12058	2	N	-0-					-0-
*03	14116	X	14116	-0-	-0-	-0-	1395	1	12721	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
CHAD ELLIS GAS UNIT WELL #: 2H RRCID -> 257413 COMPL. DATE 06/16/2010 TOTAL DEPTH 10866 PERF.10949 - 17181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16337	X	15178	-0-	-1159	-0-	15178	2			Y	-0-					-0-
11	15663	X	15663	-0-	-0-	-0-	946	1	14717	2	Y	-0-					-0-
12	16571	X	16571	-0-	-0-	-0-	1030	1	15541	2	Y	-0-					-0-
01	15717	X	15658	-0-	-59	-0-	1006	1	14652	2	Y	-0-					-0-
02	14616	X	12923	-0-	-1693	-0-	760	1	12163	2	Y	-0-					-0-
03	16213	X	13666	-0-	-2547	-0-	842	1	12824	2	Y	-0-					-0-

BILLY HARRIS HAY GU 2 WELL #: 1H RRCID -> 257773 COMPL. DATE 04/14/2010 TOTAL DEPTH 11191 PERF.11708 - 17294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	9655	-0-	-1226	-0-	9646	2	9	9	Y	8	15	1			4
11	10140	X	9287	-0-	-853	-0-	9278	2	9	9	Y	8					12
12	10261	X	9205	-0-	-1056	-0-	9196	2	9	9	Y	8	18	1			2
01	10075	X	8599	-0-	-1476	-0-	8598	2	1	9	Y	1					3
02	DLQ G-10		7759	-0-	7759	7759	7742	2	17	9	Y	15					18
*03	15952	X	8193	-0-	-7759	-0-	8179	2	14	9	Y	13					31

MCRAE HAY GU WELL #: 5H RRCID -> 258167 COMPL. DATE 06/10/2010 TOTAL DEPTH 11074 PERF.11228 - 16291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	11307	-0-	-690	-0-	601	1	10706	2	Y	-0-					-0-
11	11610	X	10704	-0-	-906	-0-	564	1	10140	2	Y	-0-					-0-
12	11754	X	11754	-0-	-0-	-0-	1124	1	10630	2	Y	-0-					-0-
01	11315	X	11279	-0-	-36	-0-	1162	1	10117	2	Y	-0-					-0-
02	DLQ G-10		9040	-0-	9040	9040	881	1	8159	2	Y	-0-					-0-
*03	18267	X	9227	-0-	-9040	-0-	1013	1	8214	2	Y	-0-					-0-

GEORGE FOREMAN GU 1 WELL #: 1H RRCID -> 258359 COMPL. DATE 07/28/2010 TOTAL DEPTH 11056 PERF.11744 - 16800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20336	X	20269	-0-	-67	-0-	20269	2			N	-0-					-0-
11	21120	X	20525	-0-	-595	-0-	952	1	19565	2	N	7	7	8			-0-
							8	9									
12	21824	X	19458	-0-	-2366	-0-	1104	1	18354	2	N	-0-					-0-
01	21824	X	18686	-0-	-3138	-0-	755	1	17931	2	N	-0-					-0-
02	19152	X	15393	-0-	-3759	-0-	760	1	14633	2	N	-0-					-0-
03	21204	X	14840	-0-	-6364	-0-	738	1	14101	2	N	1	1	8			-0-
							1	9									

MALCOLM GU WELL #: 1H RRCID -> 259147 COMPL. DATE 10/05/2010 TOTAL DEPTH 13126 PERF.13410 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16709	X	11819	-0-	-4890	-0-	11819	2			N	-0-					-0-
11	16170	X	10865	-0-	-5305	-0-	10865	2			N	-0-					-0-
12	15345	X	11961	-0-	-3384	-0-	11961	2			N	-0-					-0-
01	13299	X	9497	-0-	-3802	-0-	9497	2			N	-0-					-0-
02	11144	X	5265	-0-	-5879	-0-	5265	2			N	-0-					-0-
03	11966	X	6854	-0-	-5112	-0-	6854	2			N	-0-					-0-

ELEANOR RIGBY GU WELL #: 1H RRCID -> 260192 COMPL. DATE 03/06/2011 TOTAL DEPTH 13085 PERF.13170 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15717	X	11082	-0-	-4635	-0-	11082	2			Y	-0-					-0-
11	14820	X	10467	-0-	-4353	-0-	10467	2			Y	-0-					-0-
12	14012	X	10136	-0-	-3876	-0-	10136	2			Y	-0-					-0-
01	12648	X	10333	-0-	-2315	-0-	10333	2			Y	-0-					-0-
02	10640	X	8337	-0-	-2303	-0-	8337	2			Y	-0-					-0-
03	11067	X	9191	-0-	-1876	-0-	9191	2			Y	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737

PENNY LANE GU 1 WELL #: 1H RRCID -> 260208 COMPL. DATE 03/05/2011 TOTAL DEPTH 13168 PERF.13341 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	10042	-0-	-3226	-0-	10042	2			Y	-0-					-0-
11	12855	X	12855	-0-	-0-	-0-	12855	2			Y	-0-					-0-
12	11625	X	6080	-0-	-5545	-0-	6080	2			Y	-0-					-0-
01	12560	X	12560	-0-	-0-	-0-	12560	2			Y	-0-					-0-
02	9175	X	9175	-0-	-0-	-0-	9175	2			Y	-0-					-0-
03	10137	X	9519	-0-	-618	-0-	9519	2			Y	-0-					-0-

REVOLUTION 9 GU WELL #: 1H RRCID -> 260585 COMPL. DATE 05/12/2011 TOTAL DEPTH 13058 PERF.13504 - 19459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9659	X	9659	-0-	-0-	-0-	9659	2			N	-0-					-0-
11	9630	X	6892	-0-	-2738	-0-	6892	2			N	-0-					-0-
12	9951	X	8792	-0-	-1159	-0-	8792	2			N	-0-					-0-
01	9951	X	9894	-0-	-57	-0-	9894	2			N	-0-					-0-
02	8736	X	7303	-0-	-1433	-0-	7303	2			N	-0-					-0-
03	9672	X	9054	-0-	-618	-0-	9054	2			N	-0-					-0-

BLACKBIRD GU WELL #: 1H RRCID -> 261843 COMPL. DATE 10/09/2011 TOTAL DEPTH 13199 PERF.17798 - 18451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MICHELLE GU WELL #: 1H RRCID -> 261910 COMPL. DATE 05/24/2011 TOTAL DEPTH 13120 PERF.13067 - 15514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5599	-0-	-725	-0-	5599	2			N	-0-					-0-
11	6120	X	5408	-0-	-712	-0-	5408	2			N	-0-					-0-
12	6045	X	5481	-0-	-564	-0-	5481	2			N	-0-					-0-
01	5983	X	5497	-0-	-486	-0-	5497	2			N	-0-					-0-
02	5180	X	4838	-0-	-342	-0-	4838	2			N	-0-					-0-
03	5611	X	5088	-0-	-523	-0-	5088	2			N	-0-					-0-

GLASS ONION GU WELL #: 1H RRCID -> 262177 COMPL. DATE 05/25/2011 TOTAL DEPTH 13241 PERF.13897 - 18744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8122	X	3072	-0-	-5050	-0-	270	1	2802	2	N	-0-					-0-
11	7290	X	4911	-0-	-2379	-0-	438	1	4473	2	N	-0-					-0-
12	6944	X	1168	-0-	-5776	-0-	110	1	1058	2	N	-0-					-0-
01	4774	X	2014	-0-	-2760	-0-	196	1	1818	2	N	-0-					-0-
02	4592	X	1893	-0-	-2699	-0-	175	1	1718	2	N	-0-					-0-
03	5084	X	2748	-0-	-2336	-0-	272	1	2476	2	N	-0-					-0-

SUNSHINE GU 1 WELL #: 1H RRCID -> 262299 COMPL. DATE 02/25/2011 TOTAL DEPTH 14020 PERF.14258 - 19228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10168	X	8623	-0-	-1545	-0-	8623	2			N	-0-					-0-
11	9180	X	8159	-0-	-1021	-0-	8159	2			N	-0-					-0-
12	8928	X	8337	-0-	-591	-0-	8337	2			N	-0-					-0-
01	8618	X	8191	-0-	-427	-0-	8191	2			N	-0-					-0-
02	7784	X	7081	-0-	-703	-0-	7081	2			N	-0-					-0-
03	8618	X	7598	-0-	-1020	-0-	7598	2			N	-0-					-0-

SGT. PEPPER GU WELL #: 1HR RRCID -> 262411 COMPL. DATE 07/09/2011 TOTAL DEPTH 14157 PERF.13961 - 19451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11625	X	9393	-0-	-2232	-0-	9393	2			N	-0-					-0-
11	10140	X	7285	-0-	-2855	-0-	7285	2			N	-0-					-0-
12	10261	X	8044	-0-	-2217	-0-	8044	2			N	-0-					-0-
01	10261	X	8867	-0-	-1394	-0-	8867	2			N	-0-					-0-
02	8484	X	7199	-0-	-1285	-0-	7199	2			N	-0-					-0-
03	9393	X	6721	-0-	-2672	-0-	6721	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737

JUDE GU WELL #: 1H RRCID -> 262728 COMPL. DATE 11/13/2011 TOTAL DEPTH 13830 PERF.13175 - 20097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	13589	-0-	-2500	-0-	13589	2			N	-0-					-0-
11	14790	X	12648	-0-	-2142	-0-	12648	2			N	-0-					-0-
12	14694	X	12220	-0-	-2474	-0-	12220	2			N	-0-					-0-
01	14136	X	11581	-0-	-2555	-0-	11581	2			N	-0-					-0-
02	12432	X	10266	-0-	-2166	-0-	10266	2			N	-0-					-0-
03	13578	X	10992	-0-	-2586	-0-	10992	2			N	-0-					-0-

SUN KING GU WELL #: 1H RRCID -> 263049 COMPL. DATE 03/23/2013 TOTAL DEPTH 13921 PERF.14000 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15252	X	12430	-0-	-2822	-0-	12430	2			N	-0-					-0-
11	14130	X	11840	-0-	-2290	-0-	11840	2			N	-0-					-0-
12	13857	X	11984	-0-	-1873	-0-	11984	2			N	-0-					-0-
01	12710	X	11633	-0-	-1077	-0-	11633	2			N	-0-					-0-
02	11228	X	10346	-0-	-882	-0-	10346	2			N	-0-					-0-
03	12431	X	10796	-0-	-1635	-0-	10796	2			N	-0-					-0-

CAYENNE GU 1 WELL #: 1H RRCID -> 263635 COMPL. DATE 03/14/2013 TOTAL DEPTH 13990 PERF.14118 - 18807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	12533	-0-	-3773	-0-	12533	2			N	-0-					-0-
11	15780	X	12176	-0-	-3604	-0-	12176	2			N	-0-					-0-
12	15221	X	12378	-0-	-2843	-0-	12378	2			N	-0-					-0-
01	13392	X	11444	-0-	-1948	-0-	11444	2			N	-0-					-0-
02	11368	X	8943	-0-	-2425	-0-	8943	2			N	-0-					-0-
03	12586	X	11396	-0-	-1190	-0-	11396	2			N	-0-					-0-

BLUE JAY GU WELL #: 1H RRCID -> 264601 COMPL. DATE 03/27/2014 TOTAL DEPTH 13052 PERF.13197 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38440	X	24568	-0-	-13872	-0-	24568	2			N	-0-					-0-
11	33300	X	22829	-0-	-10471	-0-	22829	2			N	-0-					-0-
12	30194	X	22281	-0-	-7913	-0-	22281	2			N	-0-					-0-
01	27900	X	20893	-0-	-7007	-0-	20893	2			N	-0-					-0-
02	23576	X	18298	-0-	-5278	-0-	18298	2			N	-0-					-0-
03	24583	X	19555	-0-	-5028	-0-	19555	2			N	-0-					-0-

SADIE GU WELL #: 1H RRCID -> 264845 COMPL. DATE 03/21/2014 TOTAL DEPTH 13865 PERF.13300 - 19097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31186	X	20625	-0-	-10561	-0-	20625	2			N	-0-					-0-
11	25020	X	19185	-0-	-5835	-0-	19185	2			N	-0-					-0-
12	24025	X	18490	-0-	-5535	-0-	18490	2			N	-0-					-0-
01	24025	X	16920	-0-	-7105	-0-	16920	2			N	-0-					-0-
02	18620	X	14940	-0-	-3680	-0-	14940	2			N	-0-					-0-
03	20615	X	15650	-0-	-4965	-0-	15650	2			N	-0-					-0-

JULIA GU WELL #: 1H RRCID -> 265294 COMPL. DATE 03/23/2014 TOTAL DEPTH 13931 PERF.13870 - 18838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23157	X	16512	-0-	-6645	-0-	16512	2			N	-0-					-0-
11	19680	X	15239	-0-	-4441	-0-	15239	2			N	-0-					-0-
12	19499	X	15413	-0-	-4086	-0-	15413	2			N	-0-					-0-
01	19499	X	14558	-0-	-4941	-0-	14558	2			N	-0-					-0-
02	16044	X	12738	-0-	-3306	-0-	12738	2			N	-0-					-0-
03	16523	X	13533	-0-	-2990	-0-	13533	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SELECT ENERGY SERVICES, LLC 765602
CHIRENO SWD WELL #: 1 RRCID -> 260963 COMPL. DATE 03/18/2011 TOTAL DEPTH 5900 PERF. 5055 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SM ENERGY COMPANY 788997
USA-BL WELL #: 1 RRCID -> 251596 COMPL. DATE 08/05/2009 TOTAL DEPTH 13535 PERF.13242 - 13249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	1	-0-	-247	-0-	1	2			N	-0-					-0-
11	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
12	1545	X	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
01	798	X	798	-0-	-0-	-0-	798	2			N	-0-					-0-
02	1512	X	-0-	-0-	-1512	-0-					N	-0-					-0-
03	1674	X	-0-	-0-	-1674	-0-					N	-0-					-0-

IRONOSA WELL #: 1H RRCID -> 260255 COMPL. DATE 12/05/2010 TOTAL DEPTH 13336 PERF.13450 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	10683	-0-	-1810	-0-	10683	2			N	-0-					-0-
11	11490	X	9941	-0-	-1549	-0-	9941	2			N	-0-					-0-
12	11377	X	9879	-0-	-1498	-0-	9879	2			N	-0-					-0-
01	11036	X	10013	-0-	-1023	-0-	10013	2			N	-0-					-0-
02	9940	X	8629	-0-	-1311	-0-	8629	2			N	-0-					-0-
03	10695	X	9152	-0-	-1543	-0-	9152	2			N	-0-					-0-

CROCKETT WELL #: 1H RRCID -> 260672 COMPL. DATE 11/29/2010 TOTAL DEPTH 12849 PERF.13048 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	9497	-0-	-1384	-0-	9497	2			N	-0-					87
11	10380	X	9137	-0-	-1243	-0-	9137	2			N	-0-					87
12	10726	X	7379	-0-	-3347	-0-	7379	2			N	-0-					87
01	10726	X	7397	-0-	-3329	-0-	7397	2			N	-0-					87
02	9380	X	7951	-0-	-1429	-0-	7936	2	15	9	N	14					101
03	9486	X	8449	-0-	-1037	-0-	8449	2			N	-0-					101

CLARK WELL #: 1H RRCID -> 261415 COMPL. DATE 02/06/2011 TOTAL DEPTH 13332 PERF.13800 - 18850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13361	X	11408	-0-	-1953	-0-	11408	2			N	-0-					-0-
11	12360	X	10681	-0-	-1679	-0-	10681	2			N	-0-					-0-
12	12772	X	10535	-0-	-2237	-0-	10535	2			N	-0-					-0-
01	12338	X	10923	-0-	-1415	-0-	10923	2			N	-0-					-0-
02	10724	X	9701	-0-	-1023	-0-	9701	2			N	-0-					-0-
03	11408	X	10761	-0-	-647	-0-	10761	2			N	-0-					-0-

DRAKE WELL #: 1H RRCID -> 261816 COMPL. DATE 01/17/2012 TOTAL DEPTH 13247 PERF.13800 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19039	X	19039	-0-	-0-	-0-	19039	2			N	-0-					15
11	17270	X	17270	-0-	-0-	-0-	87	1	17177	2	N	5					20
							6	9									
12	18197	X	17908	-0-	-289	-0-	89	1	17819	2	N	-0-					20
01	18197	X	14569	-0-	-3628	-0-	49	1	14514	2	N	5					25
							6	9									
02	16436	X	15243	-0-	-1193	-0-	52	1	15188	2	N	3					28
							3	9									
03	18197	X	15694	-0-	-2503	-0-	64	1	15630	2	N	-0-					28

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
LEWIS WELL #: 1H RRCID -> 262106 COMPL. DATE 09/12/2011 TOTAL DEPTH 13200 PERF.13600 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14663	X	12912	-0-	-1751	-0-	12912	2			N	-0-			-0-
11	14070	X	13343	-0-	-727	-0-	13343	2			N	-0-			-0-
12	14539	X	12929	-0-	-1610	-0-	12929	2			N	-0-			-0-
01	14539	X	11498	-0-	-3041	-0-	11498	2			N	-0-			-0-
02	12460	X	10593	-0-	-1867	-0-	10593	2			N	-0-			-0-
03	13795	X	9417	-0-	-4378	-0-	9417	2			N	-0-			-0-

ERICSSON WELL #: 1H RRCID -> 262146 COMPL. DATE 01/24/2012 TOTAL DEPTH 13416 PERF.13950 - 19000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16833	X	11261	-0-	-5572	-0-	11261	2			N	-0-			12
11	15480	X	10597	-0-	-4883	-0-	53	1	10541	2	N	3			15
							3	9							
12	15035	X	9094	-0-	-5941	-0-	45	1	9049	2	N	-0-			15
01	13671	X	8060	-0-	-5611	-0-	27	1	8030	2	N	3			18
							3	9							
02	11984	X	8147	-0-	-3837	-0-	28	1	8116	2	N	3			21
							3	9							
03	11253	X	6380	-0-	-4873	-0-	26	1	6354	2	N	-0-			21

LASALLE WELL #: 1H RRCID -> 262848 COMPL. DATE 01/30/2012 TOTAL DEPTH 13373 PERF.14450 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16802	X	16415	-0-	-387	-0-	16415	2			N	-0-			15
11	14340	X	13687	-0-	-653	-0-	68	1	13615	2	N	4			19
							4	9							
12	17236	X	11474	-0-	-5762	-0-	56	1	11418	2	N	-0-			19
01	17236	X	10804	-0-	-6432	-0-	36	1	10759	2	N	8			27
							9	9							
02	15568	X	9029	-0-	-6539	-0-	31	1	8998	2	N	-0-			27
03	16430	X	9371	-0-	-7059	-0-	38	1	9333	2	N	-0-			27

COLUMBUS WELL #: 1H RRCID -> 263099 COMPL. DATE 04/13/2012 TOTAL DEPTH 13537 PERF.13850 - 19501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	16709	X	13880	-0-	-2829	-0-	13880	2			N	-0-			-0-
11	15300	X	13270	-0-	-2030	-0-	13270	2			N	-0-			-0-
12	15624	X	13192	-0-	-2432	-0-	13192	2			N	-0-			-0-
01	14570	X	12654	-0-	-1916	-0-	12654	2			N	-0-			-0-
02	12768	X	11860	-0-	-908	-0-	11860	2			N	-0-			-0-
03	13888	X	11960	-0-	-1928	-0-	11960	2			N	-0-			-0-

CORTES WELL #: 1H RRCID -> 263405 COMPL. DATE 01/27/2012 TOTAL DEPTH 13575 PERF.13900 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4216	X	2340	-0-	-1876	-0-	2340	2			N	-0-			4
11	4050	X	3094	-0-	-956	-0-	16	1	3077	2	N	1			5
							1	9							
12	6180	X	6180	-0-	-0-	-0-	31	1	6149	2	N	-0-			5
01	3750	X	3750	-0-	-0-	-0-	13	1	3736	2	N	1			6
							1	9							
02	3666	X	3666	-0-	-0-	-0-	12	1	3652	2	N	2			8
							2	9							
*03	5002	X	5002	-0-	-0-	-0-	20	1	4982	2	N	-0-			8

MARCO WELL #: 1H RRCID -> 263428 COMPL. DATE 04/22/2012 TOTAL DEPTH 13495 PERF.13850 - 19151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15841	X	13922	-0-	-1919	-0-	13922	2			N	-0-			-0-
11	14880	X	13093	-0-	-1787	-0-	13093	2			N	-0-			-0-
12	15004	X	13061	-0-	-1943	-0-	13061	2			N	-0-			-0-
01	14508	X	13195	-0-	-1313	-0-	13195	2			N	-0-			-0-
02	13076	X	11421	-0-	-1655	-0-	11421	2			N	-0-			-0-
03	13919	X	11890	-0-	-2029	-0-	11890	2			N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997

MARQUETTE WELL #: 1H RRCID -> 263549 COMPL. DATE 04/26/2012 TOTAL DEPTH 13488 PERF.13850 - 19551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19778	X	16546	-0-	-3232	-0-	16546	2			N	-0-					-0-
11	17940	X	15821	-0-	-2119	-0-	15821	2			N	-0-					-0-
12	17515	X	15665	-0-	-1850	-0-	15665	2			N	-0-					-0-
01	17515	X	15236	-0-	-2279	-0-	15236	2			N	-0-					-0-
02	15288	X	13326	-0-	-1962	-0-	13326	2			N	-0-					-0-
03	16554	X	14443	-0-	-2111	-0-	14443	2			N	-0-					-0-

MAGELLAN WELL #: 1H RRCID -> 263797 COMPL. DATE 02/01/2012 TOTAL DEPTH 13562 PERF.14000 - 18847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16895	X	15237	-0-	-1658	-0-	15237	2			N	-0-					14
11	16350	X	14320	-0-	-2030	-0-	72	1	14242	2	N	5					19
							6	9									
12	16895	X	14924	-0-	-1971	-0-	74	1	14850	2	N	-0-					19
01	16492	X	12999	-0-	-3493	-0-	44	1	12949	2	N	5					24
							6	9									
02	14504	X	12876	-0-	-1628	-0-	44	1	12829	2	N	3					27
							3	9									
03	15252	X	13424	-0-	-1828	-0-	55	1	13369	2	N	-0-					27

BISHOP WELL #: 1H RRCID -> 263851 COMPL. DATE 11/21/2011 TOTAL DEPTH 13389 PERF.13650 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19747	X	16355	-0-	-3392	-0-	16355	2			N	-0-					-0-
11	18510	X	15546	-0-	-2964	-0-	15546	2			N	-0-					-0-
12	19127	X	15296	-0-	-3831	-0-	15296	2			N	-0-					-0-
01	17825	X	14119	-0-	-3706	-0-	14119	2			N	-0-					-0-
02	15792	X	13196	-0-	-2596	-0-	13196	2			N	-0-					-0-
03	16368	X	14469	-0-	-1899	-0-	14469	2			N	-0-					-0-

HUDSON WELL #: 1H RRCID -> 263909 COMPL. DATE 01/22/2012 TOTAL DEPTH 13489 PERF.14250 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20925	X	20714	-0-	-211	-0-	20714	2			N	-0-					17
11	18627	X	18627	-0-	-0-	-0-	94	1	18527	2	N	5					22
							6	9									
12	21235	X	19138	-0-	-2097	-0-	94	1	19044	2	N	-0-					22
01	21235	X	15607	-0-	-5628	-0-	53	1	15548	2	N	5					27
							6	9									
02	19180	X	16785	-0-	-2395	-0-	57	1	16724	2	N	4					31
							4	9									
03	20708	X	17296	-0-	-3412	-0-	70	1	17226	2	N	-0-					31

CORONADO WELL #: 1H RRCID -> 263963 COMPL. DATE 04/11/2012 TOTAL DEPTH 13289 PERF.13800 - 19001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23839	X	19841	-0-	-3998	-0-	19841	2			N	-0-					-0-
11	22050	X	18740	-0-	-3310	-0-	18740	2			N	-0-					-0-
12	22537	X	18745	-0-	-3792	-0-	18745	2			N	-0-					-0-
01	20987	X	18164	-0-	-2823	-0-	18164	2			N	-0-					-0-
02	18480	X	15498	-0-	-2982	-0-	15498	2			N	-0-					-0-
03	19840	X	16959	-0-	-2881	-0-	16959	2			N	-0-					-0-

BYRD WELL #: 1H RRCID -> 263983 COMPL. DATE 04/17/2012 TOTAL DEPTH 13537 PERF.13900 - 18951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17887	X	16765	-0-	-1122	-0-	16765	2			N	-0-					-0-
11	16950	X	13938	-0-	-3012	-0-	13938	2			N	-0-					-0-
12	16740	X	14255	-0-	-2485	-0-					N	-0-					-0-
01	16771	X	13678	-0-	-3093	-0-	13678	2			N	-0-					-0-
02	15148	X	12272	-0-	-2876	-0-	12272	2			N	-0-					-0-
03	16771	X	NO RPT	-0-	-16771	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
POLO WELL #: 1H RRCID -> 264354 COMPL. DATE 04/19/2012 TOTAL DEPTH 13217 PERF.13600 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18476	X	12889	-0-	-5587	-0-	12889	2			N	-0-					-0-
11	15870	X	14587	-0-	-1283	-0-	14587	2			N	-0-					-0-
12	0	W	14502	-0-	14502	14502	14502	2			N	-0-					-0-
01	0	W	10370	-0-	10370	24872	10370	2			N	-0-					-0-
02	0	W	10981	-0-	10981	35853	10981	2			N	-0-					-0-
03	0	W	12927	-0-	12927	48780	12927	2			N	-0-					-0-

HOUSTON WELL #: 1H RRCID -> 264843 COMPL. DATE 02/22/2012 TOTAL DEPTH 12310 PERF.13000 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22506	X	19394	-0-	-3112	-0-	19394	2			N	-0-					-0-
11	21060	X	17770	-0-	-3290	-0-	17770	2			N	-0-					-0-
12	21545	X	18334	-0-	-3211	-0-	18334	2			N	-0-					-0-
01	21421	X	18677	-0-	-2744	-0-	18677	2			N	-0-					-0-
02	18144	X	15223	-0-	-2921	-0-	15223	2			N	-0-					-0-
03	19406	X	16332	-0-	-3074	-0-	16332	2			N	-0-					-0-

HENRY WELL #: 1H RRCID -> 265293 COMPL. DATE 05/17/2012 TOTAL DEPTH 12837 PERF.13260 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35123	X	27142	-0-	-7981	-0-	27142	2			N	-0-					-0-
11	32130	X	24918	-0-	-7212	-0-	24918	2			N	-0-					-0-
12	31713	X	24502	-0-	-7211	-0-	24502	2			N	-0-					-0-
01	30163	X	22014	-0-	-8149	-0-	22014	2			N	-0-					-0-
02	25984	X	21081	-0-	-4903	-0-	21081	2			N	-0-					-0-
03	27156	X	22246	-0-	-4910	-0-	22246	2			N	-0-					-0-

COOK WELL #: 1H RRCID -> 265886 COMPL. DATE 04/24/2012 TOTAL DEPTH 13413 PERF.14120 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	-0-	-0-	-7936	-0-					N	-0-					26
11	3000	X	385	-0-	-2615	-0-	2	1	383	2	N	-0-					26
12	3391	X	3391	-0-	-0-	-0-	17	1	3374	2	N	-0-					26
01	57940	X	57940	-0-	-0-	-0-	195	1	57745	2	N	-0-					26
02	40966	X	40966	-0-	-0-	-0-	139	1	40816	2	N	10					36
							11	9									
*03	33322	X	33322	-0-	-0-	-0-	136	1	33186	2	N	-0-					36

USA BL WELL #: 1H RRCID -> 265906 COMPL. DATE 05/13/2012 TOTAL DEPTH 12719 PERF.13250 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48422	X	36190	-0-	-12232	-0-	36190	2			N	-0-					-0-
11	43950	X	32791	-0-	-11159	-0-	32791	2			N	-0-					-0-
12	43059	X	32232	-0-	-10827	-0-	32232	2			N	-0-					-0-
01	40424	X	31661	-0-	-8763	-0-	31661	2			N	-0-					-0-
02	34272	X	27489	-0-	-6783	-0-	27489	2			N	-0-					-0-
03	36177	X	28752	-0-	-7425	-0-	28752	2			N	-0-					-0-

SND OPERATING, L.L.C. 797127
HILL WELL #: 1 RRCID -> 246709 COMPL. DATE 02/14/2009 TOTAL DEPTH 13845 PERF.13710 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	414	-0-	-82	-0-	414	2			N	-0-					60
11	520	N	520	-0-	-0-	-0-	520	2			N	-0-					60
12	586	N	586	-0-	-0-	-0-	586	2			N	-0-					60
01	551	N	551	-0-	-0-	-0-	551	2			N	-0-					60
*02	505	N	505	-0-	-0-	-0-	505	2			N	-0-					60
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					60

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127

LEWIS WELL #: 1 RRCID -> 250615 COMPL. DATE 07/10/2009 TOTAL DEPTH 13900 PERF.12848 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	154	-0-	-962	-0-	154	2			N	-0-					-0-
11	2155	X	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-
12	11419	X	11419	-0-	-0-	-0-	11419	2			N	-0-					-0-
01	12696	X	12696	-0-	-0-	-0-	12696	2			N	-0-					-0-
*02	11487	X	11487	-0-	-0-	-0-	11487	2			N	-0-					-0-
03	11408	X	NO RPT	-0-	-11408	-0-					N	NO RPT					-0-

HARVEY WELL #: 1H RRCID -> 254406 COMPL. DATE 09/01/2009 TOTAL DEPTH 11331 PERF.11541 - 15685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-	-0-	-0-	502	1	1667	2	N	-0-					-0-
11	1740	N	1678	-0-	-62	-0-	91	1	1587	2	N	-0-					-0-
12	2449	N	1656	-0-	-793	-0-	1656	2			N	-0-					-0-
01	2170	N	2108	-0-	-62	-0-	1275	1	833	2	N	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	277	1	1332	2	N	-0-					-0-
*03	1972	N	1972	-0-	-0-	-0-	840	1	1132	2	N	-0-					-0-

CARZENAVA WELL #: 1H RRCID -> 255889 COMPL. DATE 10/14/2009 TOTAL DEPTH 11405 PERF.11474 - 16086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	5966	-0-	-885	-0-	740	1	5226	2	N	-0-					-0-
11	6270	X	5953	-0-	-317	-0-	379	1	5574	2	N	-0-					-0-
12	6355	X	5897	-0-	-458	-0-	440	1	5457	2	N	-0-					-0-
01	6293	X	5689	-0-	-604	-0-	502	1	5187	2	N	-0-					-0-
02	5684	X	5365	-0-	-319	-0-	908	1	4457	2	N	-0-					-0-
*03	6308	X	6308	-0-	-0-	-0-	6308	2			N	-0-					-0-

JARRY WELL #: 1H RRCID -> 256206 COMPL. DATE 01/25/2011 TOTAL DEPTH 11952 PERF.12030 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	9143	-0-	-2110	-0-	9143	2			N	-0-					-0-
11	10440	X	9120	-0-	-1320	-0-	9120	2			N	-0-					-0-
12	10695	X	8270	-0-	-2425	-0-	8270	2			N	-0-					-0-
01	9610	X	8963	-0-	-647	-0-	8963	2			N	-0-					-0-
02	8624	X	7455	-0-	-1169	-0-	7455	2			N	-0-					-0-
03	9424	X	8286	-0-	-1138	-0-	8286	2			N	-0-					-0-

PILOT WELL #: 1H RRCID -> 256836 COMPL. DATE 08/10/2010 TOTAL DEPTH 11958 PERF.12443 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5416	X	5416	-0-	-0-	-0-	5416	2			N	-0-					-0-
11	4595	X	4595	-0-	-0-	-0-	4595	2			N	-0-					-0-
12	4357	X	4357	-0-	-0-	-0-	4357	2			N	-0-					-0-
01	4381	X	4381	-0-	-0-	-0-	4381	2			N	-0-					-0-
02	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
*03	3847	X	3847	-0-	-0-	-0-	3847	2			N	-0-					-0-

HURST WELL #: 1H RRCID -> 256920 COMPL. DATE 05/06/2010 TOTAL DEPTH 11914 PERF.11997 - 17986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7614	-0-	-1531	-0-	7614	2			N	-0-					-0-
11	8850	X	7672	-0-	-1178	-0-	7672	2			N	-0-					-0-
12	9145	X	7452	-0-	-1693	-0-	7452	2			N	-0-					-0-
01	8339	X	7057	-0-	-1282	-0-	7057	2			N	-0-					-0-
02	7420	X	6617	-0-	-803	-0-	6617	2			N	-0-					-0-
03	7936	X	6954	-0-	-982	-0-	6954	2			N	-0-					-0-

SMITH WELL #: 1H RRCID -> 257366 COMPL. DATE 06/04/2010 TOTAL DEPTH 11575 PERF.11804 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	5969	-0-	-1099	-0-	5969	2			N	-0-					-0-
11	6540	X	5725	-0-	-815	-0-	5725	2			N	-0-					-0-
12	6665	X	5884	-0-	-781	-0-	5884	2			N	-0-					-0-
01	6417	X	5504	-0-	-913	-0-	5504	2			N	-0-					-0-
02	5432	X	4759	-0-	-673	-0-	4759	2			N	-0-					-0-
03	5983	X	5118	-0-	-865	-0-	5118	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127

NOBLES WELL #: 1H RRCID -> 257367 COMPL. DATE 01/21/2011 TOTAL DEPTH 11770 PERF.12074 - 18409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	8219	-0-	-399	-0-	8219	2			N	-0-					-0-
11	8100	X	7603	-0-	-497	-0-	7603	2			N	-0-					-0-
12	8339	X	7555	-0-	-784	-0-	7555	2			N	-0-					-0-
01	8215	X	7776	-0-	-439	-0-	7776	2			N	-0-					-0-
02	7420	X	6724	-0-	-696	-0-	6724	2			N	-0-					-0-
03	8215	X	7484	-0-	-731	-0-	7484	2			N	-0-					-0-

HERONE WELL #: 1H RRCID -> 258002 COMPL. DATE 01/25/2011 TOTAL DEPTH 11896 PERF.11908 - 16161

10	5191	X	5191	-0-	-0-	-0-	5191	2			N	-0-					-0-
11	5418	X	5418	-0-	-0-	-0-	5418	2			N	-0-					-0-
12	5178	X	5178	-0-	-0-	-0-	5178	2			N	-0-					-0-
01	5115	X	5047	-0-	-68	-0-	5047	2			N	-0-					-0-
02	4620	X	4462	-0-	-158	-0-	4462	2			N	-0-					-0-
03	5115	X	4746	-0-	-369	-0-	4746	2			N	-0-					-0-

DAVIS WELL #: 1H RRCID -> 258149 COMPL. DATE 01/25/2011 TOTAL DEPTH 11787 PERF.12121 - 16012

10	7409	X	6497	-0-	-912	-0-	6497	2			N	-0-					-0-
11	7020	X	6382	-0-	-638	-0-	6382	2			N	-0-					-0-
12	6975	X	6441	-0-	-534	-0-	6441	2			N	-0-					-0-
01	6603	X	6425	-0-	-178	-0-	6425	2			N	-0-					-0-
02	5964	X	4133	-0-	-1831	-0-	4133	2			N	-0-					-0-
03	6603	X	6035	-0-	-568	-0-	6035	2			N	-0-					-0-

DUKE WELL #: 1H RRCID -> 258427 COMPL. DATE 05/12/2011 TOTAL DEPTH 11914 PERF.12036 - 16125

10	7202	X	7202	-0-	-0-	-0-	7202	2			N	-0-					-0-
11	7109	X	7109	-0-	-0-	-0-	7109	2			N	-0-					-0-
12	6944	X	6860	-0-	-84	-0-	6860	2			N	-0-					-0-
01	6944	X	6725	-0-	-219	-0-	6725	2			N	-0-					-0-
02	6272	X	5936	-0-	-336	-0-	5936	2			N	-0-					-0-
03	6944	X	6137	-0-	-807	-0-	6137	2			N	-0-					-0-

CATHERINE WELL #: 1H RRCID -> 258553 COMPL. DATE 02/11/2011 TOTAL DEPTH 12440 PERF.12535 - 17055

10	10013	X	8805	-0-	-1208	-0-	8805	2			N	-0-					-0-
11	9690	X	9177	-0-	-513	-0-	9177	2			N	-0-					-0-
12	9703	X	8582	-0-	-1121	-0-	8582	2			N	-0-					-0-
01	9300	X	8766	-0-	-534	-0-	8766	2			N	-0-					-0-
02	8568	X	7456	-0-	-1112	-0-	7456	2			N	-0-					-0-
03	9486	X	8189	-0-	-1297	-0-	8189	2			N	-0-					-0-

HEZEKIAH WELL #: 1H RRCID -> 258784 COMPL. DATE 12/02/2010 TOTAL DEPTH 12582 PERF.12658 - 17440

10	15314	X	13770	-0-	-1544	-0-	13770	2			N	-0-					-0-
11	14820	X	12634	-0-	-2186	-0-	12634	2			N	-0-					-0-
12	13950	X	12876	-0-	-1074	-0-	12876	2			N	-0-					-0-
01	13950	X	11883	-0-	-2067	-0-	11883	2			N	-0-					-0-
02	12432	X	11127	-0-	-1305	-0-	11127	2			N	-0-					-0-
03	13764	X	11666	-0-	-2098	-0-	11666	2			N	-0-					-0-

SAMFORD WELL #: 1H RRCID -> 259378 COMPL. DATE 03/18/2011 TOTAL DEPTH 11904 PERF.12170 - 16420

10	12245	X	11007	-0-	-1238	-0-	11007	2			N	-0-					-0-
11	10500	X	10016	-0-	-484	-0-	10016	2			N	-0-					-0-
12	10943	X	9332	-0-	-1611	-0-	9332	2			N	-0-					-0-
01	11005	X	8686	-0-	-2319	-0-	8686	2			N	-0-					-0-
02	9940	X	7659	-0-	-2281	-0-	7659	2			N	-0-					-0-
03	11005	X	8497	-0-	-2508	-0-	8497	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
KC GU WELL #: 1H RRCID -> 260774 COMPL. DATE 02/09/2011 TOTAL DEPTH 11603 PERF.12003 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	59	-0-	-5676	-0-	59	2			N	-0-					-0-
11	5340	X	75	-0-	-5265	-0-	75	2			N	-0-					-0-
12	155	X	141	-0-	-14	-0-	141	2			N	-0-					-0-
01	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-
02	115	X	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	155	X	101	-0-	-54	-0-	101	2			N	-0-					-0-

BRIDGES WELL #: 1H RRCID -> 260788 COMPL. DATE 02/27/2011 TOTAL DEPTH 12374 PERF.12465 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	7649	-0-	-1651	-0-	7649	2			N	-0-					-0-
11	8880	X	7105	-0-	-1775	-0-	7105	2			N	-0-					-0-
12	8680	X	7321	-0-	-1359	-0-	7321	2			N	-0-					-0-
01	8562	X	8562	-0-	-0-	-0-	8562	2			N	-0-					-0-
02	7028	X	5907	-0-	-1121	-0-	5907	2			N	-0-					-0-
03	7657	X	6777	-0-	-880	-0-	6777	2			N	-0-					-0-

CHRISTINE WELL #: 1H RRCID -> 260887 COMPL. DATE 06/13/2011 TOTAL DEPTH 12294 PERF.12680 - 17536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19096	X	13764	-0-	-5332	-0-	13764	2			N	-0-					-0-
11	17400	X	12952	-0-	-4448	-0-	12952	2			N	-0-					-0-
12	16833	X	12804	-0-	-4029	-0-	12804	2			N	-0-					-0-
01	15841	X	11451	-0-	-4390	-0-	11451	2			N	-0-					-0-
02	13244	X	9998	-0-	-3246	-0-	9998	2			N	-0-					-0-
03	13764	X	10057	-0-	-3707	-0-	10057	2			N	-0-					-0-

HORTON FED WELL #: 1H RRCID -> 260890 COMPL. DATE 12/12/2011 TOTAL DEPTH 12623 PERF.12907 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16607	X	16607	-0-	-0-	-0-	16607	2			N	-0-					-0-
11	15180	X	14454	-0-	-726	-0-	14454	2			N	-0-					-0-
12	15686	X	15404	-0-	-282	-0-	15404	2			N	-0-					-0-
01	15686	X	13492	-0-	-2194	-0-	13492	2			N	-0-					-0-
02	14168	X	12093	-0-	-2075	-0-	12093	2			N	-0-					-0-
03	15686	X	13156	-0-	-2530	-0-	13156	2			N	-0-					-0-

MCGUIRE WELL #: 1H RRCID -> 261149 COMPL. DATE 06/17/2011 TOTAL DEPTH 12448 PERF.12696 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11746	X	11746	-0-	-0-	-0-	11746	2			N	-0-					-0-
11	11451	X	11451	-0-	-0-	-0-	11451	2			N	-0-					-0-
12	11377	X	10632	-0-	-745	-0-	10632	2			N	-0-					-0-
01	11377	X	11264	-0-	-113	-0-	11264	2			N	-0-					-0-
02	10276	X	10236	-0-	-40	-0-	10236	2			N	-0-					-0-
03	11377	X	10474	-0-	-903	-0-	10474	2			N	-0-					-0-

JEANNINE WELL #: 1H RRCID -> 261946 COMPL. DATE 08/29/2011 TOTAL DEPTH 12546 PERF.12850 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15624	X	13544	-0-	-2080	-0-	13544	2			N	-0-					-0-
11	14940	X	12762	-0-	-2178	-0-	12762	2			N	-0-					-0-
12	14725	X	12560	-0-	-2165	-0-	12560	2			N	-0-					-0-
01	14260	X	12863	-0-	-1397	-0-	12863	2			N	-0-					-0-
02	12544	X	11056	-0-	-1488	-0-	11056	2			N	-0-					-0-
03	13547	X	11623	-0-	-1924	-0-	11623	2			N	-0-					-0-

FRAZIER FED WELL #: 1H RRCID -> 262116 COMPL. DATE 12/27/2011 TOTAL DEPTH 12346 PERF.13728 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2443	-0-	-502	-0-	2443	2			N	-0-					-0-
11	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
12	2945	X	1709	-0-	-1236	-0-	1709	2			N	-0-					-0-
01	2945	X	1508	-0-	-1437	-0-	1508	2			N	-0-					-0-
02	2660	X	1448	-0-	-1212	-0-	1448	2			N	-0-					-0-
03	2945	X	1046	-0-	-1899	-0-	1046	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127

HATCH GU SAG WELL #: 1H RRCID -> 262604 COMPL. DATE 11/30/2011 TOTAL DEPTH 13081 PERF.13918 - 18516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	7336	-0-	-1561	-0-	7336	2			N	-0-					-0-
11	8340	X	6887	-0-	-1453	-0-	6887	2			N	-0-					-0-
12	8308	X	7041	-0-	-1267	-0-	7041	2			N	-0-					-0-
01	7688	X	6705	-0-	-983	-0-	6705	2			N	-0-					-0-
02	6944	X	5807	-0-	-1137	-0-	5807	2			N	-0-					-0-
03	7347	X	6304	-0-	-1043	-0-	6304	2			N	-0-					-0-

DOUG SLB WELL #: 1H RRCID -> 262826 COMPL. DATE 12/27/2011 TOTAL DEPTH 12572 PERF.12706 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26846	X	21635	-0-	-5211	-0-	21635	2			N	-0-					-0-
11	25530	X	21685	-0-	-3845	-0-	21685	2			N	-0-					-0-
12	25141	X	20998	-0-	-4143	-0-	20998	2			N	-0-					-0-
01	23963	X	21399	-0-	-2564	-0-	21399	2			N	-0-					-0-
02	20440	X	19171	-0-	-1269	-0-	19171	2			N	-0-					-0-
03	22413	X	19080	-0-	-3333	-0-	19080	2			N	-0-					-0-

WEST SPOON GU SBN WELL #: 1H RRCID -> 262936 COMPL. DATE 12/15/2011 TOTAL DEPTH 13341 PERF.13342 - 17367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10296	X	10296	-0-	-0-	-0-	10296	2			N	-0-					-0-
11	8910	X	8511	-0-	-399	-0-	8511	2			N	-0-					-0-
12	10436	X	10436	-0-	-0-	-0-	10436	2			N	-0-					-0-
01	9207	X	8035	-0-	-1172	-0-	8035	2			N	-0-					-0-
02	8316	X	1542	-0-	-6774	-0-	1542	2			N	-0-					-0-
03	9207	X	1494	-0-	-7713	-0-	1494	2			N	-0-					-0-

WRIGHT GU SAG WELL #: 1H RRCID -> 263055 COMPL. DATE 01/19/2012 TOTAL DEPTH 12910 PERF.13358 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21793	X	18741	-0-	-3052	-0-	18741	2			N	-0-					-0-
11	21090	X	17840	-0-	-3250	-0-	17840	2			N	-0-					-0-
12	21204	X	18136	-0-	-3068	-0-	18136	2			N	-0-					-0-
01	20243	X	17609	-0-	-2634	-0-	17609	2			N	-0-					-0-
02	17248	X	14881	-0-	-2367	-0-	14881	2			N	-0-					-0-
03	18755	X	15960	-0-	-2795	-0-	15960	2			N	-0-					-0-

DURHAM GU SLB WELL #: 1H RRCID -> 263086 COMPL. DATE 12/14/2011 TOTAL DEPTH 12438 PERF.12728 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16895	X	16831	-0-	-64	-0-	16831	2			N	-0-					-0-
11	16350	X	16073	-0-	-277	-0-	16073	2			N	-0-					-0-
12	16895	X	16039	-0-	-856	-0-	16039	2			N	-0-					-0-
01	16895	X	15029	-0-	-1866	-0-	15029	2			N	-0-					-0-
02	15260	X	13729	-0-	-1531	-0-	13729	2			N	-0-					-0-
03	16833	X	14294	-0-	-2539	-0-	14294	2			N	-0-					-0-

ABNEY GU SLB WELL #: 1H RRCID -> 263176 COMPL. DATE 04/14/2012 TOTAL DEPTH 12304 PERF.12721 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29605	X	24579	-0-	-5026	-0-	24579	2			N	-0-					-0-
11	28650	X	22690	-0-	-5960	-0-	22690	2			N	-0-					-0-
12	28272	X	22872	-0-	-5400	-0-	22872	2			N	-0-					-0-
01	27125	X	20427	-0-	-6698	-0-	20427	2			N	-0-					-0-
02	23296	X	19450	-0-	-3846	-0-	19450	2			N	-0-					-0-
03	24583	X	20321	-0-	-4262	-0-	20321	2			N	-0-					-0-

WEST INGRAM GU SBN WELL #: 1H RRCID -> 263180 COMPL. DATE 04/05/2012 TOTAL DEPTH 13081 PERF.13442 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14570	X	12010	-0-	-2560	-0-	12010	2			N	-0-					-0-
11	13920	X	11796	-0-	-2124	-0-	11796	2			N	-0-					-0-
12	13826	X	11118	-0-	-2708	-0-	11118	2			N	-0-					-0-
01	13051	X	9932	-0-	-3119	-0-	9932	2			N	-0-					-0-
02	11452	X	9765	-0-	-1687	-0-	9765	2			N	-0-					-0-
03	12183	X	9847	-0-	-2336	-0-	9847	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
RICHARDS GU SBN WELL #: 1H RRCID -> 263384 COMPL. DATE 12/14/2011 TOTAL DEPTH 12712 PERF.12749 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13625	X	13625	-0-	-0-	-0-	13625	2			N	-0-					-0-
11	12564	X	12564	-0-	-0-	-0-	12564	2			N	-0-					-0-
12	12903	X	12903	-0-	-0-	-0-	12903	2			N	-0-					-0-
01	11759	X	11759	-0-	-0-	-0-	11759	2			N	-0-					-0-
02	10524	X	10524	-0-	-0-	-0-	10524	2			N	-0-					-0-
03	11377	X	11344	-0-	-33	-0-	11344	2			N	-0-					-0-

STERLING GU SAG WELL #: 1H RRCID -> 263553 COMPL. DATE 04/20/2012 TOTAL DEPTH 12662 PERF.13342 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8477	X	8477	-0-	-0-	-0-	8477	2			N	-0-					-0-
11	8132	X	8132	-0-	-0-	-0-	8132	2			N	-0-					-0-
12	8405	X	8405	-0-	-0-	-0-	8405	2			N	-0-					-0-
01	7657	X	7564	-0-	-93	-0-	7564	2			N	-0-					-0-
02	6916	X	6698	-0-	-218	-0-	6698	2			N	-0-					-0-
03	7657	X	7261	-0-	-396	-0-	7261	2			N	-0-					-0-

DOME FED GU SLB WELL #: 1H RRCID -> 263680 COMPL. DATE 04/03/2012 TOTAL DEPTH 12262 PERF.12983 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22227	X	17303	-0-	-4924	-0-	17303	2			N	-0-					-0-
11	20580	X	16334	-0-	-4246	-0-	16334	2			N	-0-					-0-
12	19995	X	16690	-0-	-3305	-0-	16690	2			N	-0-					-0-
01	18817	X	17328	-0-	-1489	-0-	17328	2			N	-0-					-0-
02	16240	X	15988	-0-	-252	-0-	15988	2			N	-0-					-0-
03	17298	X	16065	-0-	-1233	-0-	16065	2			N	-0-					-0-

HARRIS GU SAG WELL #: 1H RRCID -> 263961 COMPL. DATE 04/19/2012 TOTAL DEPTH 13358 PERF.13523 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11005	X	9696	-0-	-1309	-0-	9696	2			N	-0-					-0-
11	10650	X	8926	-0-	-1724	-0-	8926	2			N	-0-					-0-
12	10881	X	9203	-0-	-1678	-0-	9203	2			N	-0-					-0-
01	10385	X	8712	-0-	-1673	-0-	8712	2			N	-0-					-0-
02	8932	X	7698	-0-	-1234	-0-	7698	2			N	-0-					-0-
03	9703	X	7962	-0-	-1741	-0-	7962	2			N	-0-					-0-

THRASH GU SLB WELL #: 1H RRCID -> 264002 COMPL. DATE 04/14/2012 TOTAL DEPTH 12905 PERF.12724 - 16298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10509	X	9299	-0-	-1210	-0-	9299	2			N	-0-					-0-
11	10170	X	8831	-0-	-1339	-0-	8831	2			N	-0-					-0-
12	10509	X	8837	-0-	-1672	-0-	8837	2			N	-0-					-0-
01	9951	X	8782	-0-	-1169	-0-	8782	2			N	-0-					-0-
02	8652	X	7861	-0-	-791	-0-	7861	2			N	-0-					-0-
03	9300	X	7935	-0-	-1365	-0-	7935	2			N	-0-					-0-

HARRY GU SLB WELL #: 1H RRCID -> 265978 COMPL. DATE 07/18/2012 TOTAL DEPTH 12475 PERF.12500 - 18588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30597	X	24439	-0-	-6158	-0-	24439	2			N	-0-					-0-
11	28650	X	22811	-0-	-5839	-0-	22811	2			N	-0-					-0-
12	28458	X	23301	-0-	-5157	-0-	23301	2			N	-0-					-0-
01	27280	X	22103	-0-	-5177	-0-	22103	2			N	-0-					-0-
02	23352	X	19421	-0-	-3931	-0-	19421	2			N	-0-					-0-
03	24428	X	20866	-0-	-3562	-0-	20866	2			N	-0-					-0-

JACKSON SLB WELL #: 1H RRCID -> 266984 COMPL. DATE 11/27/2012 TOTAL DEPTH 11654 PERF.11876 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41974	X	33327	-0-	-8647	-0-	33327	2			N	-0-					-0-
11	40620	X	31481	-0-	-9139	-0-	31481	2			N	-0-					-0-
12	39866	X	30582	-0-	-9284	-0-	30582	2			N	-0-					-0-
01	37231	X	29198	-0-	-8033	-0-	29198	2			N	-0-					-0-
02	32284	X	24235	-0-	-8049	-0-	24235	2			N	-0-					-0-
03	33325	X	27902	-0-	-5423	-0-	27902	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SND OPERATING, L.L.C. //CONT.// 797127
EAST INGRAM GU SBN WELL #: 1H RRCID -> 267957 COMPL. DATE 07/24/2012 TOTAL DEPTH 12767 PERF.12900 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16771	X	13819	-0-	-2952	-0-	13819	2			N	-0-					-0-
11	15660	X	12977	-0-	-2683	-0-	12977	2			N	-0-					-0-
12	15531	X	13142	-0-	-2389	-0-	13142	2			N	-0-					-0-
01	14973	X	11842	-0-	-3131	-0-	11842	2			N	-0-					-0-
02	12936	X	11442	-0-	-1494	-0-	11442	2			N	-0-					-0-
03	13826	X	12159	-0-	-1667	-0-	12159	2			N	-0-					-0-

SOJITZ ENERGY VENTURE, INC. 800925
BECKHAM WELL #: 8 RRCID -> 256420 COMPL. DATE 04/28/2010 TOTAL DEPTH 11220 PERF.10803 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2531	X	2531	-0-	-0-	-0-	2529	2	2	9	N	2					158
11	2407	X	2407	-0-	-0-	-0-	2405	2	2	9	N	2					160
12	2207	X	2207	-0-	-0-	-0-	2205	2	2	9	N	2					162
01	2542	X	2380	-0-	-162	-0-	2378	2	2	9	N	2					164
02	2296	X	1651	-0-	-645	-0-	1651	2			N	-0-					164
03	2542	X	2065	-0-	-477	-0-	2063	2	2	9	N	2					166

BECKHAM WELL #: 7R RRCID -> 260270 COMPL. DATE 04/23/2010 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONERRA RESOURCES CORPORATION 801643
BREEDLOVE UNIT WELL #: 1H RRCID -> 260835 COMPL. DATE 10/09/2010 TOTAL DEPTH 14255 PERF.13993 - 18519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE UNIT WELL #: 1H RRCID -> 261088 COMPL. DATE 07/10/2010 TOTAL DEPTH 14110 PERF.14400 - 19220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STROUD PETROLEUM, INC. 828082
ROGERS LAKE WELL #: 1 RRCID -> 245742 COMPL. DATE 01/16/2009 TOTAL DEPTH 11690 PERF.10892 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2421	-0-	-338	-0-	2410	2	11	9	N	10					189
11	2460	N	2035	-0-	-425	-0-	2024	2	11	9	N	10					199
12	2480	N	2429	-0-	-51	-0-	2429	2			N	-0-	177	1			22
01	2418	N	2343	-0-	-75	-0-	2326	2	17	9	N	15					37
02	1904	N	1803	-0-	-101	-0-	1800	2	3	9	N	3					40
03	2418	N	2170	-0-	-248	-0-	2156	2	14	9	N	13	1	8			52

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC 835976
SAMPLE WELL #: 1 RRCID -> 245614 COMPL. DATE 10/13/2010 TOTAL DEPTH 11500 PERF.11216 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
12	124	N	124	-0-	-0-	-0-	68	1	56	2	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	131	1	148	2	N	1	1	8			-0-
							1	9									
02	360	N	360	-0-	-0-	-0-	174	1	186	2	N	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	150	1	114	2	N	-0-					-0-

EPPS WELL #: 1 RRCID -> 246816 COMPL. DATE 02/24/2009 TOTAL DEPTH 11632 PERF.11409 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	114	1	93	2	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	82	1	93	2	N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	131	1	140	2	N	-0-					-0-
*03	184	N	184	-0-	-0-	-0-	104	1	80	2	N	-0-					-0-

GRIFFITH WELL #: 1 RRCID -> 247699 COMPL. DATE 11/13/2009 TOTAL DEPTH 11370 PERF.11210 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	175	-0-	-135	-0-	175	2			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-
12	545	N	545	-0-	-0-	-0-	300	1	245	2	N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	251	1	284	2	N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	258	1	276	2	N	-0-					-0-
*03	593	N	593	-0-	-0-	-0-	336	1	257	2	N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 251871 COMPL. DATE 07/28/2009 TOTAL DEPTH 11450 PERF.11286 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
11	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	120	1	98	2	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	86	1	98	2	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	134	1	143	2	N	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	159	1	122	2	N	-0-					-0-

KIDD, J WELL #: 1 RRCID -> 256428 COMPL. DATE 04/13/2010 TOTAL DEPTH 11700 PERF.11098 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
12	170	N	170	-0-	-0-	-0-	93	1	77	2	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	78	1	88	2	N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	90	1	96	2	N	-0-					-0-
*03	173	N	173	-0-	-0-	-0-	98	1	75	2	N	-0-					-0-

KIDD, R. WELL #: 1 RRCID -> 256438 COMPL. DATE 01/26/2011 TOTAL DEPTH 11750 PERF.11110 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
11	150	N	89	-0-	-61	-0-	89	2			N	-0-					-0-
12	155	N	152	-0-	-3	-0-	84	1	68	2	N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	85	1	97	2	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	75	1	80	2	N	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	81	1	62	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TANOS EXPLORATION II, LLC //CONT.// 835976
BUSH WELL #: 1 RRCID -> 257457 COMPL. DATE 08/14/2010 TOTAL DEPTH 11885 PERF.11670 - 11725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	175	-0-	-135	-0-	175	2			N	-0-					-0-
11	679	X	679	-0-	-0-	-0-	679	2			N	-0-					-0-
12	1394	X	1394	-0-	-0-	-0-	766	1	628	2	N	-0-					-0-
01	1410	X	1410	-0-	-0-	-0-	662	1	748	2	N	-0-					-0-
02	1272	X	1272	-0-	-0-	-0-	614	1	658	2	N	-0-					-0-
*03	1171	X	1171	-0-	-0-	-0-	664	1	507	2	N	-0-					-0-

GREEN WELL #: 1 RRCID -> 258795 COMPL. DATE 07/14/2010 TOTAL DEPTH 11500 PERF.11280 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	150	N	67	-0-	-83	-0-	67	2			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	107	1	87	2	N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	200	1	226	2	N	2	2	8			-0-
							2	9									
02	368	N	368	-0-	-0-	-0-	178	1	190	2	N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	93	1	71	2	N	-0-					-0-

TEXOKAN OPERATING, INC. 850446
NEAL HEIRS UNIT WELL #: 1 RRCID -> 265529 COMPL. DATE 12/29/2010 TOTAL DEPTH N/A PERF.10214 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	107794					N	-0-					-0-
11	14B2 EXT		7982	-0-	7982	115776	7982	2			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	115776					N	-0-					-0-
01	14B2 EXT		900	-0-	900	116676	900	2			N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	116676					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	116676					N	-0-					-0-

THUNDERBIRD (TEXAS) RESOURCES LP 858348
BROWN WELL #: 1 RRCID -> 245409 COMPL. DATE 12/06/2008 TOTAL DEPTH 10933 PERF.10863 - 20873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2508	-0-	-592	14648	823	3	1685	5	N	-0-					1
11	3000	N	718	-0-	-2282	12366	718	3			N	-0-					1
12	3100	N	678	-0-	-2422	9944	678	3			N	-0-					1
01	3100	N	554	-0-	-2546	7398	554	3			N	-0-					1
02	2800	N	344	-0-	-2456	4942	344	3			N	-0-					1
*03	5218	X	276	-0-	-4942	-0-	276	3			N	-0-					1

CALLISON WELL #: 9H RRCID -> 245695 COMPL. DATE 11/20/2008 TOTAL DEPTH 10363 PERF.11255 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					26
11	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					26
12	2189	N	2189	-0-	-0-	-0-	2189	3			N	-0-					26
01	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					26
02	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					26
03	2139	N	1944	-0-	-195	-0-	1944	3			N	-0-					26

BOSH WELL #: 11H RRCID -> 246464 COMPL. DATE N/A TOTAL DEPTH 11033 PERF.11595 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1654	-0-	-175	-0-	1654	3			N	-0-					31
11	1650	N	1567	-0-	-83	-0-	1567	3			N	-0-					31
12	1705	N	1651	-0-	-54	-0-	1651	3			N	-0-					31
01	1643	N	1640	-0-	-3	-0-	1640	3			N	-0-					31
02	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					31
*03	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					31

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348

BALDWIN WELL #: 17H RRCID -> 246877 COMPL. DATE 02/13/2009 TOTAL DEPTH 10911 PERF.11375 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4704	-0-	-256	-0-	4704	3			N	-0-					14
11	5517	X	5517	-0-	-0-	-0-	5517	3			N	-0-					14
12	4650	X	4294	-0-	-356	-0-	4294	3			N	-0-					14
01	4712	X	3768	-0-	-944	-0-	3768	3			N	-0-					14
02	5152	X	3354	-0-	-1798	-0-	3354	3			N	-0-					14
03	5704	X	3760	-0-	-1944	-0-	3760	3			N	-0-					14

VERHALEN "A" WELL #: 2H RRCID -> 250904 COMPL. DATE 05/03/2009 TOTAL DEPTH 10991 PERF.11486 - 15536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3457	-0-	-1255	-0-	3457	3			N	-0-					-0-
11	4560	X	3659	-0-	-901	-0-	3659	3			N	-0-					-0-
12	3875	X	3503	-0-	-372	-0-	3503	3			N	-0-					-0-
01	3875	X	3811	-0-	-64	-0-	3811	3			N	-0-					-0-
02	3500	X	3223	-0-	-277	-0-	3223	3			N	-0-					-0-
03	3782	X	3331	-0-	-451	-0-	3331	3			N	-0-					-0-

VERHALEN "A" WELL #: 1H RRCID -> 253036 COMPL. DATE 12/29/2008 TOTAL DEPTH 10218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCKER WARE WELL #: 19H RRCID -> 253050 COMPL. DATE 05/14/2009 TOTAL DEPTH 10965 PERF.11650 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3910	-0-	-988	-0-	3910	3			N	-0-					1
11	4410	X	3899	-0-	-511	-0-	3899	3			N	-0-					1
12	4433	X	3571	-0-	-862	-0-	3571	3			N	-0-					1
01	4154	X	3850	-0-	-304	-0-	3850	3			N	-0-					1
02	3752	X	3262	-0-	-490	-0-	3262	3			N	-0-					1
03	4030	X	3671	-0-	-359	-0-	3671	3			N	-0-					1

BLOCKER HEIRS WELL #: 12H RRCID -> 253054 COMPL. DATE 06/07/2009 TOTAL DEPTH 11010 PERF.11550 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	7871	-0-	-561	-0-	7871	3			N	-0-					-0-
11	7920	X	7070	-0-	-850	-0-	7070	3			N	-0-					-0-
12	7719	X	6981	-0-	-738	-0-	6981	3			N	-0-					-0-
01	8346	X	8346	-0-	-0-	-0-	8346	3			N	-0-					-0-
02	8924	X	8924	-0-	-0-	-0-	8924	3			N	-0-					-0-
03	7874	X	6018	-0-	-1856	-0-	6018	3			N	-0-					-0-

HOLT WELL #: 1H RRCID -> 254596 COMPL. DATE 07/31/2009 TOTAL DEPTH 11068 PERF.11728 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	4695	-0-	-1722	-0-	4695	3			N	-0-					6
11	6300	X	4402	-0-	-1898	-0-	4402	3			N	-0-					6
12	6510	X	4250	-0-	-2260	-0-	4250	3			N	-0-					6
01	6510	X	3989	-0-	-2521	-0-	3989	3			N	-0-					6
02	4984	X	3313	-0-	-1671	-0-	3313	3			N	-0-					6
03	4681	X	3412	-0-	-1269	-0-	3412	3			N	-0-					6

BALDWIN WELL #: 14H RRCID -> 254720 COMPL. DATE 04/22/2009 TOTAL DEPTH 10853 PERF.11239 - 15629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348

VERHALEN "C" WELL #: 1H RRCID -> 254867 COMPL. DATE 10/24/2009 TOTAL DEPTH 11137 PERF.11735 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5115	-0-	-527	-0-	5115	3			N	-0-					50
11	5220	X	4721	-0-	-499	-0-	4721	3			N	-0-					50
12	5394	X	4860	-0-	-534	-0-	4860	3			N	-0-					50
01	5115	X	4994	-0-	-121	-0-	4994	3			N	-0-					50
02	4620	X	4289	-0-	-331	-0-	4289	3			N	-0-					50
03	5115	X	4867	-0-	-248	-0-	4867	3			N	-0-					50

VERHALEN "B" WELL #: 1H RRCID -> 255049 COMPL. DATE 09/02/2009 TOTAL DEPTH 11044 PERF.11475 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5396	-0-	-711	-0-	5396	3			N	-0-					5
11	5359	X	5359	-0-	-0-	-0-	5359	3			N	-0-					5
12	5673	X	5136	-0-	-537	-0-	5136	3			N	-0-					5
01	5673	X	4931	-0-	-742	-0-	4931	3			N	-0-					5
02	5124	X	4681	-0-	-443	-0-	4680	3	1	9	N	1	1	8			5
03	5549	X	4713	-0-	-836	-0-	4712	3	1	9	N	1					5

AUSTIN, MIA WELL #: 1H RRCID -> 255413 COMPL. DATE 02/13/2010 TOTAL DEPTH 10988 PERF.11510 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11563	X	10504	-0-	-1059	-0-	10504	3			N	-0-					-0-
11	11340	X	10433	-0-	-907	-0-	10433	3			N	-0-					-0-
12	11718	X	10395	-0-	-1323	-0-	10395	3			N	-0-					-0-
01	11718	X	6845	-0-	-4873	-0-	6845	3			N	-0-					-0-
02	9772	X	6033	-0-	-3739	-0-	6033	3			N	-0-					-0-
03	10788	X	6181	-0-	-4607	-0-	6181	3			N	-0-					-0-

VERHALEN "D" WELL #: 1H RRCID -> 255875 COMPL. DATE 12/05/2009 TOTAL DEPTH 11164 PERF.11495 - 16037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	5628	-0-	-2122	-0-	5628	3			N	-0-					5
11	7500	X	5292	-0-	-2208	-0-	5292	3			N	-0-					5
12	7750	X	5180	-0-	-2570	-0-	5180	3			N	-0-					5
01	5952	X	5117	-0-	-835	-0-	5117	3			N	-0-					5
02	5096	X	4759	-0-	-337	-0-	4759	3			N	-0-					5
*03	5764	X	5764	-0-	-0-	-0-	5764	3			N	-0-					5

VERHALEN "E" WELL #: 1H RRCID -> 256207 COMPL. DATE 02/19/2010 TOTAL DEPTH 10317 PERF.11363 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	7515	-0-	-917	-0-	7515	3			N	-0-					3
11	7920	X	6980	-0-	-940	-0-	6980	3			N	-0-					3
12	8184	X	7092	-0-	-1092	-0-	7092	3			N	-0-					3
01	7843	X	7009	-0-	-834	-0-	7009	3			N	-0-					3
02	6832	X	6364	-0-	-468	-0-	6364	3			N	-0-					3
03	0	W	7323	-0-	7323	7323	7323	3			N	-0-					3

BELL WELL #: 5H RRCID -> 256208 COMPL. DATE 12/22/2009 TOTAL DEPTH 11025 PERF.11378 - 15548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3177	-0-	-853	-0-	3177	3			N	-0-					-0-
11	3780	X	3659	-0-	-121	-0-	3659	3			N	-0-					-0-
12	3720	X	3709	-0-	-11	-0-	3709	3			N	-0-					-0-
01	3689	X	3544	-0-	-145	-0-	3544	3			N	-0-					-0-
02	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
03	3782	X	3164	-0-	-618	-0-	3164	3			N	-0-					-0-

BOSH WELL #: 19H RRCID -> 258074 COMPL. DATE 03/20/2010 TOTAL DEPTH 10305 PERF.12059 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	3970	-0-	-2447	-0-	3970	3			N	-0-					-0-
11	5640	X	3853	-0-	-1787	-0-	3853	3			N	-0-					-0-
12	4991	X	4569	-0-	-422	-0-	4569	3			N	-0-					-0-
01	4991	X	4043	-0-	-948	-0-	4043	3			N	-0-					-0-
02	3864	X	2641	-0-	-1223	-0-	2641	3			N	-0-					-0-
03	4557	X	4412	-0-	-145	-0-	4412	3			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348

BLOCKER HEIRS WELL #: 20H RRCID -> 258076 COMPL. DATE 04/08/2010 TOTAL DEPTH 10294 PERF.11253 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	9881	-0-	-659	-0-	9881	3			N	-0-					-0-
11	9900	X	9104	-0-	-796	-0-	9104	3			N	-0-					-0-
12	10199	X	9779	-0-	-420	-0-	9779	3			N	-0-					-0-
01	10199	X	8983	-0-	-1216	-0-	8983	3			N	-0-					-0-
02	9016	X	7792	-0-	-1224	-0-	7792	3			N	-0-					-0-
03	9889	X	8618	-0-	-1271	-0-	8618	3			N	-0-					-0-

VERHALEN "D" WELL #: 3H RRCID -> 258077 COMPL. DATE 04/12/2010 TOTAL DEPTH 11484 PERF.11410 - 16256

10	9114	X	8386	-0-	-728	-0-	8386	3			N	-0-					5
11	8490	X	7824	-0-	-666	-0-	7824	3			N	-0-					5
12	8773	X	7694	-0-	-1079	-0-	7694	3			N	-0-					5
01	8773	X	7432	-0-	-1341	-0-	7432	3			N	-0-					5
02	7588	X	6817	-0-	-771	-0-	6817	3			N	-0-					5
03	8401	X	7278	-0-	-1123	-0-	7278	3			N	-0-					5

BLOCKER HEIRS WELL #: 14H RRCID -> 259603 COMPL. DATE 06/26/2010 TOTAL DEPTH 11079 PERF.11254 - 16361

10	14601	X	13422	-0-	-1179	-0-	13422	3			N	-0-					10
11	14130	X	12669	-0-	-1461	-0-	12669	3			N	-0-					10
12	14601	X	12968	-0-	-1633	-0-	12968	3			N	-0-					10
01	13888	X	2098	-0-	-11790	-0-	2098	3			N	-0-					10
02	12152	X	327	-0-	-11825	-0-	323	3	4	9	N	4	4	8			10
*03	18346	X	18346	-0-	-0-	-0-	18342	3	4	9	N	4					10

HOLT WELL #: 2H RRCID -> 259604 COMPL. DATE 09/08/2010 TOTAL DEPTH 11116 PERF.11175 - 16461

10	20925	X	17051	-0-	-3874	-0-	17051	3			N	-0-					13
11	19830	X	15103	-0-	-4727	-0-	15103	3			N	-0-					13
12	19654	X	15620	-0-	-4034	-0-	15620	3			N	-0-					13
01	19003	X	15081	-0-	-3922	-0-	15081	3			N	-0-					13
02	16324	X	13421	-0-	-2903	-0-	13421	3			N	-0-					13
03	17050	X	15144	-0-	-1906	-0-	15144	3			N	-0-					13

SHAW WELL #: 1H RRCID -> 259689 COMPL. DATE 09/30/2010 TOTAL DEPTH 11080 PERF.11150 - 16411

10	19437	X	15096	-0-	-4341	-0-	15096	3			N	-0-					4
11	17220	X	14238	-0-	-2982	-0-	14238	3			N	-0-					4
12	16740	X	14271	-0-	-2469	-0-	14271	3			N	-0-					4
01	16120	X	14009	-0-	-2111	-0-	14009	3			N	-0-					4
02	14000	X	12522	-0-	-1478	-0-	12520	3	2	9	N	2	2	8			4
03	15097	X	13415	-0-	-1682	-0-	13413	3	2	9	N	2					4

VERHALEN "F" WELL #: 1H RRCID -> 260010 COMPL. DATE 07/08/2010 TOTAL DEPTH 11028 PERF.11100 - 16431

10	21452	X	16724	-0-	-4728	-0-	16724	3			N	-0-					-0-
11	20760	X	15352	-0-	-5408	-0-	15352	3			N	-0-					-0-
12	18445	X	15828	-0-	-2617	-0-	15828	3			N	-0-					-0-
01	17453	X	15669	-0-	-1784	-0-	15669	3			N	-0-					-0-
02	15680	X	14018	-0-	-1662	-0-	14015	3	3	9	N	3	3	8			-0-
03	16709	X	15349	-0-	-1360	-0-	15436	3	3	9	N	3					-0-

VERHALEN "E" WELL #: 6H RRCID -> 261076 COMPL. DATE 04/19/2010 TOTAL DEPTH 11141 PERF.11271 - 15716

10	10509	X	9450	-0-	-1059	-0-	9450	3			N	-0-					-0-
11	10050	X	8896	-0-	-1154	-0-	8896	3			N	-0-					-0-
12	10075	X	9044	-0-	-1031	-0-	9044	3			N	-0-					-0-
01	9827	X	8878	-0-	-949	-0-	8878	3			N	-0-					-0-
02	8624	X	7967	-0-	-657	-0-	7965	3	2	9	N	2	2	8			-0-
03	9455	X	8925	-0-	-530	-0-	8923	3	2	9	N	2					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348

BLOCKER HEIRS WELL #: 21H RRCID -> 261481 COMPL. DATE 10/18/2010 TOTAL DEPTH 11033 PERF.11005 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16213	X	13777	-0-	-2436	-0-	13777	3			N	-0-					8
11	14520	X	13141	-0-	-1379	-0-	13141	3			N	-0-					8
12	14477	X	13199	-0-	-1278	-0-	13199	3			N	-0-					8
01	13764	X	13343	-0-	-421	-0-	13343	3			N	-0-					8
02	12432	X	11599	-0-	-833	-0-	11599	3			N	-0-					8
03	13764	X	12690	-0-	-1074	-0-	12690	3			N	-0-					8

VERHALEN "B" WELL #: 7H RRCID -> 261851 COMPL. DATE 11/25/2010 TOTAL DEPTH 11041 PERF.11100 - 16117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16337	X	14399	-0-	-1938	-0-	14399	3			N	-0-					10
11	15270	X	13215	-0-	-2055	-0-	13215	3			N	-0-					10
12	15686	X	13368	-0-	-2318	-0-	13368	3			N	-0-					10
01	14911	X	11142	-0-	-3769	-0-	11142	3			N	-0-					10
02	12992	X	11567	-0-	-1425	-0-	11567	3			N	-0-					10
03	14384	X	11683	-0-	-2701	-0-	11683	3			N	-0-					10

VERHALEN "A" WELL #: 8H RRCID -> 261914 COMPL. DATE 01/24/2011 TOTAL DEPTH 11105 PERF.11224 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29512	X	22613	-0-	-6899	-0-	22613	3			N	-0-					-0-
11	25950	X	21212	-0-	-4738	-0-	21212	3			N	-0-					-0-
12	25048	X	21357	-0-	-3691	-0-	21357	3			N	-0-					-0-
01	24025	X	20764	-0-	-3261	-0-	20764	3			N	-0-					-0-
02	20944	X	18499	-0-	-2445	-0-	18496	3	3	9	N	3	3	8			-0-
03	22599	X	20487	-0-	-2112	-0-	20484	3	3	9	N	3					-0-

VERHALEN "A" WELL #: 5H RRCID -> 262215 COMPL. DATE 01/20/2011 TOTAL DEPTH 11132 PERF.11310 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19995	X	16555	-0-	-3440	-0-	16553	3	2	9	N	2	2	8			-0-
11	18750	X	16164	-0-	-2586	-0-	16164	3			N	-0-					-0-
12	18569	X	15985	-0-	-2584	-0-	15985	3			N	-0-					-0-
01	18073	X	15666	-0-	-2407	-0-	15666	3			N	-0-					-0-
02	15736	X	13889	-0-	-1847	-0-	13886	3	3	9	N	3	3	8			-0-
03	16709	X	15483	-0-	-1226	-0-	15480	3	3	9	N	3					-0-

MIA AUSTIN WELL #: 10H RRCID -> 262478 COMPL. DATE 05/03/2011 TOTAL DEPTH 10957 PERF.11411 - 18041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31465	X	28536	-0-	-2929	-0-	28536	3			N	-0-					-0-
11	29760	X	26285	-0-	-3475	-0-	26285	3			N	-0-					-0-
12	30225	X	26405	-0-	-3820	-0-	26405	3			N	-0-					-0-
01	29450	X	25154	-0-	-4296	-0-	25154	3			N	-0-					-0-
02	25788	X	22761	-0-	-3027	-0-	22761	3			N	-0-					-0-
03	28551	X	25104	-0-	-3447	-0-	25104	3			N	-0-					-0-

MERCER WELL #: 11H RRCID -> 263072 COMPL. DATE 07/28/2010 TOTAL DEPTH 11020 PERF.11050 - 15901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14725	X	13816	-0-	-909	-0-	13816	3			N	-0-					23
11	15870	X	13400	-0-	-2470	-0-	13400	3			N	-0-					23
12	16399	X	11798	-0-	-4601	-0-	11798	3			N	-0-					23
01	16399	X	14349	-0-	-2050	-0-	14349	3			N	-0-					23
02	13216	X	12850	-0-	-366	-0-	12850	3			N	-0-					23
*03	14093	X	14093	-0-	-0-	-0-	14093	3			N	-0-					23

HAMILTON WELL #: 1H RRCID -> 263074 COMPL. DATE 12/07/2010 TOTAL DEPTH 11079 PERF.11150 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14043	X	12072	-0-	-1971	-0-	12072	3			N	-0-					10
11	13020	X	11342	-0-	-1678	-0-	11342	3			N	-0-					10
12	13268	X	11538	-0-	-1730	-0-	11538	3			N	-0-					10
01	12710	X	11258	-0-	-1452	-0-	11258	3			N	-0-					10
02	11088	X	9959	-0-	-1129	-0-	9958	3	1	9	N	1	1	8			10
03	12059	X	10950	-0-	-1109	-0-	10949	3	1	9	N	1					10

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348

BELL WELL #: 6H RRCID -> 263075 COMPL. DATE 03/27/2011 TOTAL DEPTH 11067 PERF.11200 - 17341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28768	X	25579	-0-	-3189	-0-	25578	3	1	9	N	1	1	8			8
11	27810	X	23169	-0-	-4641	-0-	23169	3			N	-0-					8
12	27807	X	24394	-0-	-3413	-0-	24394	3			N	-0-					8
01	27001	X	22293	-0-	-4708	-0-	22293	3			N	-0-					8
02	23828	X	20990	-0-	-2838	-0-	20990	3			N	-0-					8
03	25575	X	23493	-0-	-2082	-0-	23493	3			N	-0-					8

AUSTIN, MIA WELL #: 3H RRCID -> 263522 COMPL. DATE 12/04/2010 TOTAL DEPTH 10970 PERF.11431 - 16420

10	23963	X	16729	-0-	-7234	-0-	16729	3			N	-0-					10
11	23190	X	17396	-0-	-5794	-0-	17396	3			N	-0-					10
12	23963	X	15998	-0-	-7965	-0-	15998	3			N	-0-					10
01	17484	X	15555	-0-	-1929	-0-	15555	3			N	-0-					10
02	16240	X	13670	-0-	-2570	-0-	13670	3			N	-0-					10
03	17980	X	14905	-0-	-3075	-0-	14905	3			N	-0-					10

BLOCKER WARE WELL #: 8H RRCID -> 263848 COMPL. DATE 05/11/2010 TOTAL DEPTH 11020 PERF.11970 - 16141

10	14043	X	13996	-0-	-47	-0-	13996	3			N	-0-					-0-
11	13290	X	11459	-0-	-1831	-0-	11459	3			N	-0-					-0-
12	13733	X	11388	-0-	-2345	-0-	11388	3			N	-0-					-0-
01	13981	X	11336	-0-	-2645	-0-	11336	3			N	-0-					-0-
02	12628	X	10054	-0-	-2574	-0-	10054	3			N	-0-					-0-
03	13981	X	10933	-0-	-3048	-0-	10933	3			N	-0-					-0-

MIA AUSTIN WELL #: 6H RRCID -> 263854 COMPL. DATE 11/07/2010 TOTAL DEPTH 10946 PERF.11336 - 17416

10	25792	X	21879	-0-	-3913	-0-	21879	3			N	-0-					3
11	24420	X	20542	-0-	-3878	-0-	20542	3			N	-0-					3
12	24335	X	20173	-0-	-4162	-0-	20173	3			N	-0-					3
01	23312	X	19175	-0-	-4137	-0-	19175	3			N	-0-					3
02	19768	X	16660	-0-	-3108	-0-	16660	3			N	-0-					3
03	21886	X	18010	-0-	-3876	-0-	18010	3			N	-0-					3

HOLT-BOSH (ALLOCATION) WELL #: 5H RRCID -> 264359 COMPL. DATE 05/11/2011 TOTAL DEPTH 11126 PERF.11440 - 18016

10	28334	X	26299	-0-	-2035	-0-	26299	3			N	-0-					40
11	26910	X	25067	-0-	-1843	-0-	25067	3			N	-0-					40
12	27311	X	25447	-0-	-1864	-0-	25447	3			N	-0-					40
01	26629	X	24171	-0-	-2458	-0-	24171	3			N	-0-					40
02	23744	X	22279	-0-	-1465	-0-	22279	3			N	-0-					40
*03	26704	X	26704	-0-	-0-	-0-	26704	3			N	-0-					40

BLOCKER WARE WELL #: 23H RRCID -> 264492 COMPL. DATE 10/18/2010 TOTAL DEPTH 11003 PERF.11101 - 15938

10	20770	X	15652	-0-	-5118	-0-	15652	3			N	-0-					5
11	18300	X	14416	-0-	-3884	-0-	14416	3			N	-0-					5
12	18414	X	14916	-0-	-3498	-0-	14916	3			N	-0-					5
01	17422	X	13833	-0-	-3589	-0-	13833	3			N	-0-					5
02	14896	X	12724	-0-	-2172	-0-	12724	3			N	-0-					5
03	15655	X	13721	-0-	-1934	-0-	13721	3			N	-0-					5

BALDWIN-MIA AUSTIN (ALLOCATION) WELL #: 1H RRCID -> 264658 COMPL. DATE 02/22/2011 TOTAL DEPTH 10924 PERF.11972 - 17923

10	25544	X	18157	-0-	-7387	-0-	18157	3			N	-0-					3
11	24150	X	10080	-0-	-14070	-0-	10080	3			N	-0-					3
12	26386	X	26386	-0-	-0-	-0-	26386	3			N	-0-					3
01	25592	X	25592	-0-	-0-	-0-	25592	3			N	-0-					3
02	22851	X	22851	-0-	-0-	-0-	22851	3			N	-0-					3
03	26381	X	25120	-0-	-1261	-0-	25120	3			N	-0-					3

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
THUNDERBIRD (TEXAS) RESOURCES LP//CONT.// 858348
BOSH-HEISMAN (ALLOCATION) WELL #: 17H RRCID -> 264736 COMPL. DATE 12/25/2010 TOTAL DEPTH 11124 PERF.11204 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29233	X	24051	-0-	-5182	-0-	24051	3			N	-0-					-0-
11	28290	X	23575	-0-	-4715	-0-	23575	3			N	-0-					-0-
12	26691	X	23918	-0-	-2773	-0-	23918	3			N	-0-					-0-
01	24428	X	23510	-0-	-918	-0-	23510	3			N	-0-					-0-
02	22008	X	20852	-0-	-1156	-0-	20852	3			N	-0-					-0-
03	24366	X	22620	-0-	-1746	-0-	22620	3			N	-0-					-0-

HOLT-BH-BW-ALLOCATION WELL #: 1H RRCID -> 265177 COMPL. DATE 08/12/2011 TOTAL DEPTH 11034 PERF.11125 - 17659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31248	X	27015	-0-	-4233	-0-	27015	3			N	-0-					12
11	29250	X	25483	-0-	-3767	-0-	25483	3			N	-0-					12
12	28303	X	25850	-0-	-2453	-0-	25850	3			N	-0-					12
01	28303	X	25065	-0-	-3238	-0-	25065	3			N	-0-					12
02	25116	X	23280	-0-	-1836	-0-	23280	3			N	-0-					12
03	27001	X	24329	-0-	-2672	-0-	24329	3			N	-0-					12

BALDWIN-MERCER (ALLOCATION) WELL #: 1H RRCID -> 265753 COMPL. DATE 05/14/2011 TOTAL DEPTH 10938 PERF.11383 - 17895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43183	X	37294	-0-	-5889	-0-	37294	3			N	-0-					13
11	40830	X	36274	-0-	-4556	-0-	36274	3			N	-0-					13
12	40951	X	35544	-0-	-5407	-0-	35544	3			N	-0-					13
01	40238	X	34255	-0-	-5983	-0-	34255	3			N	-0-					13
02	35588	X	29985	-0-	-5603	-0-	29985	3			N	-0-					13
03	37479	X	32726	-0-	-4753	-0-	32726	3			N	-0-					13

SNIDER-JONES-WINOCOUR (ALLOCATN) WELL #: 1H RRCID -> 268288 COMPL. DATE 06/02/2011 TOTAL DEPTH 10524 PERF.12039 - 17316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	7202					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	7202					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	7202					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7202					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7202					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7202					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MARTIN HEIRS WELL #: 3 RRCID -> 228437 COMPL. DATE 09/25/2006 TOTAL DEPTH 11786 PERF.10420 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUTT, W. R. WELL #: 4 RRCID -> 229461 COMPL. DATE 01/12/2007 TOTAL DEPTH 12345 PERF.11404 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
STERRETT WELL #: 18 RRCID -> 230782 COMPL. DATE 01/17/2007 TOTAL DEPTH 11705 PERF.10938 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS GAS UNIT 1 WELL #: 4 RRCID -> 230783 COMPL. DATE 03/03/2007 TOTAL DEPTH 12310 PERF.11306 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN HEIRS WELL #: 4 RRCID -> 230786 COMPL. DATE 03/11/2007 TOTAL DEPTH 11904 PERF.10340 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS GAS UNIT 1 WELL #: 5 RRCID -> 230787 COMPL. DATE 04/13/2007 TOTAL DEPTH 12268 PERF.11346 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS GAS UNIT 1 WELL #: 10 RRCID -> 230788 COMPL. DATE 04/30/2007 TOTAL DEPTH 12343 PERF.11421 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULLEN, J.B. WELL #: 9 RRCID -> 231364 COMPL. DATE 06/05/2007 TOTAL DEPTH 12355 PERF.11352 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUGH WELL #: 1 RRCID -> 231385 COMPL. DATE 01/19/2007 TOTAL DEPTH 11946 PERF.11204 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
LOFTIS WELL #: 5 RRCID -> 233783 COMPL. DATE 07/20/2007 TOTAL DEPTH 12706 PERF.11694 - 12570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REESE WELL #: 1 RRCID -> 233787 COMPL. DATE 09/11/2007 TOTAL DEPTH 11977 PERF.11117 - 11772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBERTSON, OMIE G.U. 1 WELL #: 4 RRCID -> 233855 COMPL. DATE 10/19/2007 TOTAL DEPTH 12596 PERF.11034 - 12474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBLEY GAS UNIT WELL #: 10 RRCID -> 235168 COMPL. DATE 01/02/2008 TOTAL DEPTH 11963 PERF.10392 - 11804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOBLEY GAS UNIT WELL #: 11 RRCID -> 236662 COMPL. DATE 10/23/2008 TOTAL DEPTH 11980 PERF.10302 - 11859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARKER-BOTTER WELL #: 1 RRCID -> 238085 COMPL. DATE 03/17/2008 TOTAL DEPTH 12310 PERF.10621 - 12249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOFTIS WELL #: 3 RRCID -> 238183 COMPL. DATE 03/27/2008 TOTAL DEPTH 12675 PERF.10861 - 12579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, OMIE GAS UNIT 1 WELL #: 5 RRCID -> 242973 COMPL. DATE 07/13/2008 TOTAL DEPTH 12690 PERF.11071 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON, OMIE GAS UNIT 1 WELL #: 6 RRCID -> 243192 COMPL. DATE 08/17/2008 TOTAL DEPTH 12814 PERF. 9570 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX WELL #: 1 RRCID -> 245738 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 6526 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	415	-0-	-81	-0-	10 1 4 9		401	2	Y	4	1	8			45
11	437	N	437	-0-	-0-	-0-	13 1 7 9		417	2	Y	6					51
12	372	N	365	-0-	-7	-0-	10 1 13 9		342	2	Y	12	1	8			62
01	403	N	339	-0-	-64	-0-	10 1 13 9		316	2	Y	12	29	1			45
02	420	N	291	-0-	-129	-0-	9 1 7 9		275	2	Y	6	1	8			50
*03	400	N	400	-0-	-0-	-0-	11 1 42 9		347	2	Y	38	18	1	1	8	69

PETEET WELL #: 1 RRCID -> 245748 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 6520 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	2142	-0-	-2756	-0-	54 1 8 9		2080	2	Y	7					182
11	3930	X	2143	-0-	-1787	-0-	62 1 19 9		2062	2	Y	17					199
12	3937	X	2163	-0-	-1774	-0-	60 1 19 9		2084	2	Y	17	1	8			215
01	3937	X	2726	-0-	-1211	-0-	82 1 105 9		2539	2	Y	95	95	1	4	8	211
02	2968	X	2563	-0-	-405	-0-	79 1 62 9		2422	2	Y	56	8	8			259
*03	2748	X	2748	-0-	-0-	-0-	81 1 26 9		2641	2	Y	24	98	1	1	8	184

MCCOWAN WELL #: 1 RRCID -> 247569 COMPL. DATE 09/14/2009 TOTAL DEPTH 12140 PERF. 6546 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	2100	-0-	-3759	-0-	53 1 6 9		2041	2	Y	5					77
11	4710	X	2645	-0-	-2065	-0-	77 1 19 9		2549	2	Y	17	2	8			92
12	4650	X	2700	-0-	-1950	-0-	76 1 1 9		2623	2	Y	1					93
01	4650	X	3835	-0-	-815	-0-	119 1 15 9		3701	2	Y	14	43	1			64
02	4200	X	3183	-0-	-1017	-0-	101 1 8 9		3074	2	Y	7	1	8			70
*03	2995	X	2995	-0-	-0-	-0-	89 1 20 9		2886	2	Y	18	67	1	1	8	20

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
MOBLEY GAS UNIT WELL #: 12 RRCID -> 248297 COMPL. DATE 06/28/2009 TOTAL DEPTH 12010 PERF. 8870 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	4109	-0-	-107	-0-	4097	2	12	9	Y	11	15	1			12
11	4080	X	3755	-0-	-325	-0-	3742	2	13	9	Y	12	18	1			6
12	4216	X	3126	-0-	-1090	-0-	3114	2	12	9	Y	11	14	1			3
01	4216	X	1910	-0-	-2306	-0-	1910	2			Y	-0-					3
02	3808	X	1782	-0-	-2026	-0-	1782	2			Y	-0-	3	1			-0-
03	4123	X	1876	-0-	-2247	-0-	1876	2			Y	-0-					-0-

GARRETT HEIRS WELL #: 3 RRCID -> 252245 COMPL. DATE 11/01/2010 TOTAL DEPTH 11620 PERF. 6209 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	6328	-0-	-58	-0-	6328	2			Y	-0-					-0-
11	6519	X	6519	-0-	-0-	-0-	6519	2			Y	-0-					-0-
12	6386	X	6181	-0-	-205	-0-	6181	2			Y	-0-					-0-
01	6337	X	6337	-0-	-0-	-0-	92	1	6245	2	Y	-0-					-0-
02	6039	X	6039	-0-	-0-	-0-	91	1	5948	2	Y	-0-					-0-
*03	6666	X	6666	-0-	-0-	-0-	104	1	6562	2	Y	-0-					-0-

STEWART, RUTH WELL #: 1 RRCID -> 254120 COMPL. DATE 06/26/2010 TOTAL DEPTH 13330 PERF. 9590 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORGEY WELL #: 1R RRCID -> 254153 COMPL. DATE 07/19/2009 TOTAL DEPTH 13605 PERF.12751 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27373	X	25563	-0-	-1810	-0-	1650	1	23872	2	Y	37	3	8			169
							41	9									
11	26340	X	23984	-0-	-2356	-0-	1503	1	22436	2	Y	41	9	8			201
							45	9									
12	26846	X	24012	-0-	-2834	-0-	1478	1	22489	2	Y	41	160	1	5	8	77
							45	9									
01	26164	X	24188	-0-	-1976	-0-	1484	1	22664	2	Y	36	7	8			106
							40	9									
02	23156	X	21517	-0-	-1639	-0-	1472	1	20036	2	Y	8	3	8			111
							9	9									
03	25575	X	24101	-0-	-1474	-0-	1547	1	22464	2	Y	82					193
							90	9									

WALTON, HOLLIS WELL #: 1 RRCID -> 254155 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8140 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5468	-0-	-484	-0-	353	1	5108	2	Y	6	4	8			98
							7	9									
11	5730	X	4939	-0-	-791	-0-	309	1	4619	2	Y	10	10	8			98
							11	9									
12	5766	X	5463	-0-	-303	-0-	336	1	5117	2	Y	9	7	8			100
							10	9									
01	5611	X	5226	-0-	-385	-0-	320	1	4893	2	Y	12	9	8			103
							13	9									
02	4816	X	4606	-0-	-210	-0-	315	1	4284	2	Y	6	1	8			108
							7	9									
03	5332	X	5190	-0-	-142	-0-	334	1	4856	2	Y	-0-					108

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
PATZAKIS WELL #: 1 RRCID -> 254418 COMPL. DATE 09/24/2009 TOTAL DEPTH 13560 PERF.12857 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	8003	-0-	-398	-0-	517	1 9	7477	2	Y	8	6	8			135
11	7740	X	7447	-0-	-293	-0-	466	1 9	6961	2	Y	18	10	8			143
12	7998	X	7756	-0-	-242	-0-	477	1 9	7257	2	Y	20	127	1	5	8	31
01	7998	X	7555	-0-	-443	-0-	463	1 9	7069	2	Y	21	6	8			46
02	6600	X	6600	-0-	-0-	-0-	451	1 9	6136	2	Y	12	4	8			54
*03	7377	X	7377	-0-	-0-	-0-	475	1 9	6896	2	Y	5					59

WALLACE WELL #: 3 RRCID -> 254419 COMPL. DATE 11/05/2009 TOTAL DEPTH 12150 PERF. 9128 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4500	X	4500	-0-	-0-	-0-	93	1	4407	2	Y	-0-					-0-
11	4230	X	3776	-0-	-454	-0-	76	1	3700	2	Y	-0-					-0-
12	4344	X	4344	-0-	-0-	-0-	92	1	4252	2	Y	-0-					-0-
01	4501	X	4501	-0-	-0-	-0-	97	1	4404	2	Y	-0-					-0-
02	4060	X	4019	-0-	-41	-0-	87	1	3932	2	Y	-0-					-0-
03	4495	X	4342	-0-	-153	-0-	95	1	4247	2	Y	-0-					-0-

MOBLEY GAS UNIT WELL #: 13 RRCID -> 254647 COMPL. DATE 05/06/2010 TOTAL DEPTH 12000 PERF. 6652 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	6608	-0-	-770	-0-	6574	2	34	9	Y	31	52	1	2	8	33
11	7140	X	5951	-0-	-1189	-0-	5910	2	41	9	Y	37	49	1	2	8	19
12	6851	X	6094	-0-	-757	-0-	6050	2	44	9	Y	40	46	1	1	8	12
01	6634	X	5533	-0-	-1101	-0-	5477	2	56	9	Y	51	3	8			60
02	5964	X	5253	-0-	-711	-0-	5191	2	62	9	Y	56	60	1	11	8	45
03	6603	X	6577	-0-	-26	-0-	6500	2	77	9	Y	70	68	1	5	8	42

GARRETT "E" WELL #: 12 RRCID -> 255202 COMPL. DATE 08/05/2010 TOTAL DEPTH 11610 PERF. 8433 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5224	-0-	-77	-0-	5123	2	101	9	Y	92	3	8			154
11	5130	X	5039	-0-	-91	-0-	4941	2	98	9	Y	89	138	1	2	8	103
12	6137	X	6137	-0-	-0-	-0-	6034	2	103	9	Y	94	149	1	7	8	41
01	5483	X	5483	-0-	-0-	-0-	80	1	5403	2	Y	-0-					41
02	3917	X	3917	-0-	-0-	-0-	59	1	3858	2	Y	-0-	41	1			-0-
*03	4798	X	4798	-0-	-0-	-0-	75	1	4723	2	Y	-0-					-0-

BARBO WELL #: 1 RRCID -> 257043 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	7159	-0-	-2048	-0-	462	1 9	6686	2	Y	10	6	8			124
11	8880	X	7008	-0-	-1872	-0-	439	1 9	6549	2	Y	18	13	8			129
12	8587	X	7254	-0-	-1333	-0-	447	1 9	6799	2	Y	7	7	8			129
01	7688	X	6931	-0-	-757	-0-	425	1 9	6497	2	Y	8	8	8			129
02	6832	X	5386	-0-	-1446	-0-	368	1 9	5009	2	Y	8					137
03	7254	X	6599	-0-	-655	-0-	425	1 9	6173	2	Y	1	1	8			137

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
WALLACE WELL #: 4 RRCID -> 257118 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 6850 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6108	-0-	-805	-0-	124 110	1 9	5874	2	Y	100	59	1			57
11	6676	X	6676	-0-	-0-	-0-	133 113	1 9	6430	2	Y	103	122	1			38
12	6585	X	6585	-0-	-0-	-0-	137 121	1 9	6327	2	Y	110	122	1			26
01	6374	X	6374	-0-	-0-	-0-	135 102	1 9	6137	2	Y	93	62	1			57
02	5118	X	5118	-0-	-0-	-0-	109 89	1 9	4920	2	Y	81	110	1			28
03	5456	X	4804	-0-	-652	-0-	103 84	1 9	4617	2	Y	76	55	1			49

CARGILL WELL #: 1 RRCID -> 257125 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

10	6758	X	5307	-0-	-1451	-0-	5285	2	22	9	N	20	3	8			97
11	6540	X	3998	-0-	-2542	-0-	3966	2	32	9	N	29	5	8			121
12	6758	X	4050	-0-	-2708	-0-	3999	2	51	9	N	46	4	8			163
01	5363	X	5018	-0-	-345	-0-	4989	2	29	9	N	26	137	1	9	8	43
02	4788	X	4129	-0-	-659	-0-	4111	2	18	9	N	16	3	8			56
03	5301	X	3620	-0-	-1681	-0-	3620	2			N	-0-					56

TEUTSCH WELL #: 1 RRCID -> 259383 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

10	5797	X	5402	-0-	-395	-0-	348 21	1 9	5033	2	Y	19	7	8			68
11	5910	X	5172	-0-	-738	-0-	324 14	1 9	4834	2	Y	13	8	8			73
12	6107	X	5208	-0-	-899	-0-	320 24	1 9	4864	2	Y	22	5	8			90
01	6107	X	5326	-0-	-781	-0-	326 23	1 9	4977	2	Y	21	6	8			105
02	4900	X	4413	-0-	-487	-0-	302 3	1 9	4108	2	Y	3	1	8			107
03	5394	X	5002	-0-	-392	-0-	322 3	1 9	4677	2	Y	3	1	8			109

W. R. TUTT WELL #: 6 RRCID -> 260801 COMPL. DATE 08/10/2010 TOTAL DEPTH 12255 PERF. 9000 - 12110

10	7499	X	7499	-0-	-0-	-0-	133 20	1 9	7346	2	Y	18	32	1			9
11	6693	X	6693	-0-	-0-	-0-	118 22	1 9	6553	2	Y	20					29
12	6913	X	6727	-0-	-186	-0-	127 39	1 9	6561	2	Y	35	35	1	3	8	26
01	6913	X	6714	-0-	-199	-0-	126 53	1 9	6535	2	Y	48	53	1	1	8	20
02	6776	X	6146	-0-	-630	-0-	114 40	1 9	5992	2	Y	36	4	8			52
03	7502	X	5017	-0-	-2485	-0-	107 36	1 9	4874	2	Y	33	53	1	2	8	30

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
TUTT, W. R. WELL #: 5 RRCID -> 261093 COMPL. DATE 08/10/2010 TOTAL DEPTH 12246 PERF. 8984 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9669	X	9669	-0-	-0-	-0-	171 25	1 9	9473	2	Y	23	40	1			11
11	9280	X	9280	-0-	-0-	-0-	163 31	1 9	9086	2	Y	28					39
12	8556	X	8023	-0-	-533	-0-	151 54	1 9	7818	2	Y	49	47	1	4	8	37
01	8556	X	8496	-0-	-60	-0-	159 77	1 9	8260	2	Y	70	68	1	3	8	36
02	7452	X	7452	-0-	-0-	-0-	138 55	1 9	7259	2	Y	50	6	8			80
03	7781	X	7397	-0-	-384	-0-	157 61	1 9	7179	2	Y	55	75	1	4	8	56

BATH UNIT WELL #: 2 RRCID -> 261364 COMPL. DATE 07/16/2011 TOTAL DEPTH 12230 PERF. 9152 - 12141

10	5487	X	5122	-0-	-365	-0-	5107	2	15	9	N	14					131
11	5310	X	4730	-0-	-580	-0-	4705	2	25	9	N	23					154
12	5487	X	4773	-0-	-714	-0-	4740	2	33	9	N	30	158	1			26
01	5363	X	4793	-0-	-570	-0-	4765	2	28	9	N	25					51
02	4732	X	4236	-0-	-496	-0-	4217	2	19	9	N	17					68
03	5115	X	4665	-0-	-450	-0-	4633	2	32	9	N	29					97

BREWSTER, NANCY GAS UNIT WELL #: 8 RRCID -> 261787 COMPL. DATE 07/25/2011 TOTAL DEPTH 12228 PERF. 8840 - 11885

10	5146	X	4891	-0-	-255	-0-	4891	2			N	-0-					-0-
11	5580	X	5580	-0-	-0-	-0-	5580	2			N	-0-					-0-
12	5773	X	5773	-0-	-0-	-0-	5773	2			N	-0-					-0-
01	6033	X	6033	-0-	-0-	-0-	6033	2			N	-0-					-0-
02	5496	X	5496	-0-	-0-	-0-	5496	2			N	-0-					-0-
03	5766	X	5677	-0-	-89	-0-	5677	2			N	-0-					-0-

BATH GAS UNIT B WELL #: 10 RRCID -> 263550 COMPL. DATE 03/14/2012 TOTAL DEPTH 11995 PERF. 8770 - 11830

10	6541	X	5947	-0-	-594	-0-	5947	2			N	-0-					-0-
11	6330	X	5530	-0-	-800	-0-	5530	2			N	-0-					-0-
12	6541	X	5914	-0-	-627	-0-	5914	2			N	-0-					-0-
01	6169	X	5400	-0-	-769	-0-	5400	2			N	-0-					-0-
02	5572	X	4704	-0-	-868	-0-	4704	2			N	-0-					-0-
03	5952	X	5085	-0-	-867	-0-	5085	2			N	-0-					-0-

RUNNELS, MACK V. WELL #: 9 RRCID -> 263551 COMPL. DATE 11/29/2011 TOTAL DEPTH 12075 PERF. 6727 - 11990

10	7192	X	5698	-0-	-1494	-0-	5698	2			N	-0-					-0-
11	6780	X	5450	-0-	-1330	-0-	5450	2			N	-0-					-0-
12	6665	X	5250	-0-	-1415	-0-	5250	2			N	-0-					-0-
01	7382	X	7382	-0-	-0-	-0-	7382	2			N	-0-					-0-
02	5264	X	5039	-0-	-225	-0-	5039	2			N	-0-					-0-
03	5704	X	5332	-0-	-372	-0-	5332	2			N	-0-					-0-

BAILEY WELL #: 2 RRCID -> 263642 COMPL. DATE 08/14/2012 TOTAL DEPTH 11915 PERF. 8748 - 11740

10	7161	X	6614	-0-	-547	-0-	6514	2	100	9	Y	91	84	1			59
11	6930	X	5951	-0-	-979	-0-	5843	2	108	9	Y	98	112	1			45
12	7161	X	5885	-0-	-1276	-0-	5779	2	106	9	Y	96	85	1	2	8	54
01	7161	X	4916	-0-	-2245	-0-	4799	2	117	9	Y	106	109	1			51
02	5964	X	4105	-0-	-1859	-0-	4009	2	96	9	Y	87	83	1			55
03	6603	X	4314	-0-	-2289	-0-	4213	2	101	9	Y	92	79	1	2	8	66

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, GEORGE WELL #: 3 RRCID -> 263910 COMPL. DATE 10/31/2012 TOTAL DEPTH 11948 PERF. 6469 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30504	X	25002	-0-	-5502	-0-	24620	2	382	9	Y	347	316	1			87
11	29520	X	27416	-0-	-2104	-0-	26976	2	440	9	Y	400	456	1			31
12	30504	X	28802	-0-	-1702	-0-	28365	2	437	9	Y	397	353	1	5	8	70
01	31110	X	31110	-0-	-0-	-0-	30627	2	483	9	Y	439	455	1	2	8	52
02	26899	X	26899	-0-	-0-	-0-	26504	2	395	9	Y	359	340	1	1	8	70
03	28799	X	28798	-0-	-1	-0-	28377	2	421	9	Y	383	334	1	3	8	116

JORDAN WELL #: 3 RRCID -> 263912 COMPL. DATE 08/08/2011 TOTAL DEPTH 11935 PERF. 8768 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6430	X	6430	-0-	-0-	-0-	6341	2	89	9	Y	81	74	1			17
11	5929	X	5929	-0-	-0-	-0-	5830	2	99	9	Y	90	101	1	1	8	5
12	5797	X	5569	-0-	-228	-0-	5471	2	98	9	Y	89	79	1			15
01	5797	X	3548	-0-	-2249	-0-	3441	2	107	9	Y	97	101	1			11
02	5796	X	3398	-0-	-2398	-0-	3306	2	92	9	Y	84	80	1			15
03	6417	X	3123	-0-	-3294	-0-	3023	2	100	9	Y	91	79	1	2	8	25

RHODES WELL #: 6 RRCID -> 265372 COMPL. DATE 03/10/2013 TOTAL DEPTH 11640 PERF. 8658 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14663	X	11897	-0-	-2766	-0-	11780	2	117	9	Y	106	106	1			10
11	12960	X	11027	-0-	-1933	-0-	10860	2	167	9	Y	152	134	1	1	8	27
12	12958	X	11577	-0-	-1381	-0-	11417	2	160	9	Y	145	155	1	1	8	16
01	12710	X	10182	-0-	-2528	-0-	9961	2	221	9	Y	201	191	1	1	8	25
02	10752	X	10137	-0-	-615	-0-	9915	2	222	9	Y	202	161	1	4	8	62
03	11904	X	9471	-0-	-2433	-0-	9267	2	204	9	Y	185	220	1	2	8	25

STOKER HEIRS WELL #: 3 RRCID -> 265407 COMPL. DATE 04/24/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	6140	-0-	-4524	-0-	6046	2	94	9	Y	85					163
11	8640	X	6403	-0-	-2237	-0-	6290	2	113	9	Y	103	171	1			95
12	7409	X	5408	-0-	-2001	-0-	5322	2	86	9	Y	78	143	1			30
01	7409	X	5402	-0-	-2007	-0-	5302	2	100	9	Y	91	1	8			120
02	6692	X	4535	-0-	-2157	-0-	4460	2	75	9	Y	68	152	1			36
03	6603	X	4600	-0-	-2003	-0-	4519	2	81	9	Y	74	1	8			109

RHODES WELL #: 5 RRCID -> 268327 COMPL. DATE 07/27/2013 TOTAL DEPTH 11652 PERF. 8580 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23922	X	23922	-0-	-0-	-0-	23723	2	199	9	Y	181	180	1			17
11	21460	X	21460	-0-	-0-	-0-	21184	2	276	9	Y	251	222	1	2	8	44
12	18315	X	18315	-0-	-0-	-0-	18102	2	213	9	Y	194	216	1	2	8	20
01	16895	X	15107	-0-	-1788	-0-	14870	2	237	9	Y	215	207	1	1	8	27
02	21140	X	13185	-0-	-7955	-0-	12976	2	209	9	Y	190	154	1	4	8	59
03	23405	X	16132	-0-	-7273	-0-	15881	2	251	9	Y	228	253	1	2	8	32

CARTHAGE GAS UNIT 17 WELL #: 9 RRCID -> 268886 COMPL. DATE 09/21/2013 TOTAL DEPTH 11275 PERF. 8628 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	5839	-0-	-7212	-0-	5787	2	52	9	Y	47	47	1			8
11	14022	X	14022	-0-	-0-	-0-	13856	2	166	9	Y	151	110	1			49
12	14271	X	14271	-0-	-0-	-0-	14072	2	199	9	Y	181	220	1			10
01	13376	X	13376	-0-	-0-	-0-	13196	2	180	9	Y	164	134	1			40
02	14198	X	14198	-0-	-0-	-0-	13952	2	246	9	Y	224	264	1			-0-
*03	15667	X	15667	-0-	-0-	-0-	15153	2	514	9	Y	467	263	1			204

RHODES WELL #: 7 RRCID -> 269480 COMPL. DATE 02/08/2013 TOTAL DEPTH 11615 PERF. 8623 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16616	X	16028	-0-	-588	-0-	15863	2	165	9	Y	150	150	1			15
11	14853	X	14853	-0-	-0-	-0-	14618	2	235	9	Y	214	190	1	2	8	37
12	17205	X	15005	-0-	-2200	-0-	14788	2	217	9	Y	197	211	1	2	8	21
01	17205	X	14993	-0-	-2212	-0-	14773	2	220	9	Y	200	195	1	1	8	25
02	15540	X	12304	-0-	-3236	-0-	12121	2	183	9	Y	166	136	1	3	8	52
03	16027	X	11023	-0-	-5004	-0-	10862	2	161	9	Y	146	176	1	2	8	20

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 14 RRCID -> 271417 COMPL. DATE 03/20/2014 TOTAL DEPTH 11316 PERF. 6504 - 11207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30659	X	16215	-0-	-14444	-0-	15944	2	271	9	Y	246	199	1			86
11	29070	X	18717	-0-	-10353	-0-	18422	2	295	9	Y	268	253	1			101
12	23839	X	18212	-0-	-5627	-0-	17872	2	340	9	Y	309	378	1			32
01	21390	X	12568	-0-	-8822	-0-	12342	2	226	9	Y	205	177	1			60
02	17051	X	17051	-0-	-0-	-0-	16758	2	293	9	Y	266	326	1			-0-
*03	22265	X	22265	-0-	-0-	-0-	21517	2	748	9	Y	680	382	1			298

CARTHAGE GAS UNIT 17 WELL #: 15 RRCID -> 271418 COMPL. DATE 12/05/2013 TOTAL DEPTH 11348 PERF. 8618 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22334	X	22334	-0-	-0-	-0-	22249	2	85	9	Y	77	86	1			27
11	25099	X	25099	-0-	-0-	-0-	25009	2	90	9	Y	82	78	1			31
12	22265	X	22265	-0-	-0-	-0-	22170	2	95	9	Y	86	108	1			9
01	21123	X	21123	-0-	-0-	-0-	21036	2	87	9	Y	79	65	1			23
02	23751	X	23751	-0-	-0-	-0-	23437	2	314	9	Y	285	308	1			-0-
*03	30268	X	30268	-0-	-0-	-0-	29568	2	700	9	Y	636	355	1			281

CARTHAGE GAS UNIT 17 WELL #: 10 RRCID -> 271778 COMPL. DATE 07/21/2013 TOTAL DEPTH 11350 PERF. 8630 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20615	X	6409	-0-	-14206	-0-	6355	2	54	9	Y	49	46	1			17
11	20280	X	16369	-0-	-3911	-0-	16160	2	209	9	Y	190	135	1			72
12	20956	X	17718	-0-	-3238	-0-	17450	2	268	9	Y	244	291	1			25
01	20956	X	18259	-0-	-2697	-0-	17992	2	267	9	Y	243	196	1			72
02	14868	X	14047	-0-	-821	-0-	13940	2	107	9	Y	97	169	1			-0-
03	16461	X	13426	-0-	-3035	-0-	13140	2	286	9	Y	260	150	1			110

WILTCHER, J.W. GAS UNIT WELL #: 7 RRCID -> 271987 COMPL. DATE 04/30/2014 TOTAL DEPTH 10480 PERF. 8586 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16461	X	16426	-0-	-35	-0-	16136	2	290	9	Y	264	223	1			82
11	14340	X	11702	-0-	-2638	-0-	11459	2	243	9	Y	221	267	1			36
12	16348	X	16348	-0-	-0-	-0-	16113	2	235	9	Y	214	192	1			58
01	16430	X	13883	-0-	-2547	-0-	13749	2	134	9	Y	122	75	1			105
02	11116	X	10662	-0-	-454	-0-	10567	2	95	9	Y	86	70	1			121
03	12307	X	12033	-0-	-274	-0-	11895	2	138	9	Y	125	158	1	1	8	87

J.W. WILTCHER GAS UNIT WELL #: 4 RRCID -> 274351 COMPL. DATE 11/08/2014 TOTAL DEPTH 10450 PERF. 8558 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36921	X	24374	-0-	-12547	-0-	24020	2	354	9	Y	322	319	1			101
11	35730	X	17701	-0-	-18029	-0-	17463	2	238	9	Y	216	282	1			35
12	36921	X	19745	-0-	-17176	-0-	19562	2	183	9	Y	166	185	1			16
01	36921	X	16210	-0-	-20711	-0-	16014	2	196	9	Y	178	111	1			83
02	33348	X	13522	-0-	-19826	-0-	13370	2	152	9	Y	138	112	1			109
03	24366	X	12927	-0-	-11439	-0-	12743	2	184	9	Y	167	214	1			62

WILDHORSE RESOURCES MNGT CO, LLC 923453
HUNT OIL CO. WELL #: 1H RRCID -> 253786 COMPL. DATE 01/24/2010 TOTAL DEPTH 11082 PERF.11335 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11284	X	9743	-0-	-1541	-0-	9743	3			N	-0-					125
11	10560	X	9415	-0-	-1145	-0-	9415	3			N	-0-					125
12	9581	X	9581	-0-	-0-	-0-	403	1	9178	2	N	-0-					125
01	8866	X	-0-	-0-	-8866	-0-					N	-0-					125
02	8792	X	8490	-0-	-302	-0-	8490	1			N	-0-					125
*03	9864	X	9864	-0-	-0-	-0-	384	1			N	-0-					125

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. 945936
RUDMAN, DUKE GAS UNIT WELL #: K 01H RRCID -> 246535 COMPL. DATE 01/27/2009 TOTAL DEPTH 11161 PERF.11547 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18383	X	12483	-0-	-5900	-0-	12483	2			N	-0-					-0-
11	17790	X	11094	-0-	-6696	-0-	11094	2			N	-0-					-0-
12	16213	X	11644	-0-	-4569	-0-	11644	2			N	-0-					-0-
01	14601	X	10979	-0-	-3622	-0-	10979	2			N	-0-					-0-
02	11984	X	9349	-0-	-2635	-0-	9349	2			N	-0-					-0-
03	12493	X	9353	-0-	-3140	-0-	9353	2			N	-0-					-0-

FLOYD GAS UNIT WELL #: 22 RRCID -> 247714 COMPL. DATE 11/10/2008 TOTAL DEPTH 12323 PERF. 8080 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2083	N	2083	-0-	-0-	-0-	2083	2			Y	-0-					-0-
11	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					-0-
12	2812	N	2812	-0-	-0-	-0-	2812	2			Y	-0-					-0-
01	2447	N	2447	-0-	-0-	-0-	2447	2			Y	-0-					-0-
02	2237	N	2237	-0-	-0-	-0-	2237	2			Y	-0-					-0-
*03	2553	N	2553	-0-	-0-	-0-	2553	2			Y	-0-					-0-

MIDYETT-GULLEY WELL #: 12H RRCID -> 250016 COMPL. DATE 04/25/2009 TOTAL DEPTH 10609 PERF.10572 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13051	X	10724	-0-	-2327	-0-	10724	2			N	-0-					-0-
11	12630	X	11568	-0-	-1062	-0-	11568	2			N	-0-					-0-
12	12989	X	11380	-0-	-1609	-0-	11380	2			N	-0-					-0-
01	12710	X	12091	-0-	-619	-0-	12091	2			N	-0-					-0-
02	10747	X	10747	-0-	-0-	-0-	10747	2			N	-0-					-0-
*03	11878	X	11878	-0-	-0-	-0-	11878	2			N	-0-					-0-

NEW HORIZONS WELL #: 3H RRCID -> 251259 COMPL. DATE 07/20/2009 TOTAL DEPTH 11242 PERF.11349 - 17174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	11176	-0-	-201	-0-	11176	2			N	-0-					-0-
11	11010	X	10541	-0-	-469	-0-	10541	2			N	-0-					-0-
12	11377	X	3455	-0-	-7922	-0-	3455	2			N	-0-					-0-
01	11377	X	-0-	-0-	-11377	-0-					N	-0-					-0-
02	10612	X	-0-	-0-	-10612	-0-					N	-0-					-0-
03	11191	X	6805	-0-	-4386	-0-	6805	2			N	-0-					-0-

HARRIS-DRUMMOND GAS UNIT II WELL #: 3H RRCID -> 251539 COMPL. DATE 02/23/2009 TOTAL DEPTH 11062 PERF.11151 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9939	X	9939	-0-	-0-	-0-	9939	2			N	-0-					-0-
11	7504	X	7504	-0-	-0-	-0-	7504	2			N	-0-					-0-
12	6384	X	6384	-0-	-0-	-0-	6384	2			N	-0-					-0-
01	6138	X	5414	-0-	-724	-0-	5414	2			N	-0-					-0-
02	9100	X	4383	-0-	-4717	-0-	4383	2			N	-0-					-0-
03	9951	X	2923	-0-	-7028	-0-	2923	2			N	-0-					-0-

RUDMAN, DUKE GAS UNIT WELL #: S 01H RRCID -> 251599 COMPL. DATE 01/31/2014 TOTAL DEPTH 11194 PERF.11550 - 15218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27776	X	23350	-0-	-4426	-0-	23350	2			N	-0-					-0-
11	26880	X	19782	-0-	-7098	-0-	19782	2			N	-0-					-0-
12	26598	X	18089	-0-	-8509	-0-	18089	2			N	-0-					-0-
01	26598	X	17318	-0-	-9280	-0-	17318	2			N	-0-					-0-
02	22288	X	15301	-0-	-6987	-0-	15301	2			N	-0-					-0-
03	23343	X	17986	-0-	-5357	-0-	17986	2			N	-0-					-0-

PEC MINERALS GAS UNIT NO. 2 WELL #: 2H RRCID -> 253021 COMPL. DATE 08/06/2009 TOTAL DEPTH 11014 PERF.11105 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16368	X	15765	-0-	-603	-0-	15765	2			Y	-0-					-0-
11	15840	X	14602	-0-	-1238	-0-	14602	2			Y	-0-					-0-
12	16368	X	15445	-0-	-923	-0-	15445	2			Y	-0-					-0-
01	16368	X	13537	-0-	-2831	-0-	13537	2			Y	-0-					-0-
02	14420	X	13920	-0-	-500	-0-	13919	2	1	9	Y	1	1	8			-0-
03	15779	X	14979	-0-	-800	-0-	14977	2	2	9	Y	2	2	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GULLEY, MARVIN WELL #: 21H RRCID -> 253513 COMPL. DATE 05/19/2009 TOTAL DEPTH 10635 PERF.10580 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORDRAY UNIT WELL #: 2 RRCID -> 254408 COMPL. DATE 10/02/2011 TOTAL DEPTH 11855 PERF. 8956 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4630	-0-	-144	-0-	4523	2	107	9	N	97					197
11	4620	X	4619	-0-	-1	-0-	4558	2	61	9	N	55					252
12	4774	X	4708	-0-	-66	-0-	4641	2	67	9	N	61	196	1			117
01	4774	X	4664	-0-	-110	-0-	4561	2	103	9	N	94	8	8			203
02	4576	X	4576	-0-	-0-	-0-	4561	2	15	9	N	14	181	1	4	8	32
*03	4757	X	4757	-0-	-0-	-0-	4671	2	86	9	N	78	2	8			108

MITCHELL, RUDY WELL #: 1H RRCID -> 255050 COMPL. DATE 11/07/2009 TOTAL DEPTH 12754 PERF.13050 - 15563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	6089	-0-	-173	-0-	6089	2			N	-0-					-0-
11	6060	X	5881	-0-	-179	-0-	5881	2			N	-0-					-0-
12	6262	X	3131	-0-	-3131	-0-	3131	2			N	-0-					-0-
01	6262	X	5124	-0-	-1138	-0-	5124	2			N	-0-					-0-
02	5261	X	5261	-0-	-0-	-0-	5261	2			N	-0-					-0-
03	5797	X	5445	-0-	-352	-0-	5445	2			N	-0-					-0-

NEW HORIZONS WELL #: 2H RRCID -> 255072 COMPL. DATE 10/07/2009 TOTAL DEPTH 11098 PERF.11372 - 17486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15717	X	14889	-0-	-828	-0-	14889	2			N	-0-					-0-
11	15210	X	13300	-0-	-1910	-0-	13300	2			N	-0-					-0-
12	15686	X	13296	-0-	-2390	-0-	13296	2			N	-0-					-0-
01	15128	X	13989	-0-	-1139	-0-	13989	2			N	-0-					-0-
02	13664	X	12988	-0-	-676	-0-	12988	2			N	-0-					-0-
03	14880	X	14409	-0-	-471	-0-	14409	2			N	-0-					-0-

PEC MINERALS GAS UNIT NO. 2 WELL #: 3H RRCID -> 255073 COMPL. DATE 09/08/2009 TOTAL DEPTH 10918 PERF.10971 - 15243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13671	X	13651	-0-	-20	-0-	13651	2			N	-0-					-0-
11	13230	X	12699	-0-	-531	-0-	12699	2			N	-0-					-0-
12	13671	X	12733	-0-	-938	-0-	12733	2			N	-0-					-0-
01	13640	X	12690	-0-	-950	-0-	12690	2			N	-0-					-0-
02	12068	X	11537	-0-	-531	-0-	11537	2			N	-0-					-0-
03	13361	X	12505	-0-	-856	-0-	12505	2			N	-0-					-0-

SCOTT R. MCGEE WELL #: 12H RRCID -> 255139 COMPL. DATE 12/22/2009 TOTAL DEPTH 10750 PERF.10827 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	17007	-0-	-694	-0-	17	1	16990	2	N	-0-					-0-
11	17130	X	15759	-0-	-1371	-0-	16	1	15743	2	N	-0-					-0-
12	17484	X	16094	-0-	-1390	-0-	16	1	16078	2	N	-0-					-0-
01	17205	X	15192	-0-	-2013	-0-	15	1	15177	2	N	-0-					-0-
02	T. A.		12949	-0-	12949	12949	13	1	12936	2	N	-0-					-0-
03	T. A.		14904	-0-	14904	27853	15	1	14889	2	N	-0-					-0-

RAYMOND WELL #: 1 RRCID -> 255159 COMPL. DATE 05/25/2009 TOTAL DEPTH 12638 PERF.11844 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PARKER-HAGLER WELL #: 1 RRCID -> 255160 COMPL. DATE 07/15/2009 TOTAL DEPTH 12641 PERF.12518 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	13222	-0-	10122	11312	587	1	12635	2	N	-0-					-0-
11	3000	N	9754	-0-	6754	18066	433	1	9321	2	N	-0-					-0-
12	24845	X	6779	-0-	-18066	-0-	300	1	6479	2	N	-0-					-0-
01	3875	X	3875	-0-	-0-	-0-	171	1	3704	2	N	-0-					-0-
02	8400	X	3197	-0-	-5203	-0-	141	1	3056	2	N	-0-					-0-
03	9300	X	2714	-0-	-6586	-0-	120	1	2594	2	N	-0-					-0-

BAGGETT GAS UNIT WELL #: 1 RRCID -> 255209 COMPL. DATE 12/23/2009 TOTAL DEPTH 12921 PERF.12441 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	433	-0-	-1	-0-	433	2			N	-0-					-0-
11	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
12	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
02	476	N	307	-0-	-169	-0-	307	2			N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

HORNED FROGS DU WELL #: 1H RRCID -> 255578 COMPL. DATE 12/02/2009 TOTAL DEPTH 12451 PERF.12600 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9362	X	8819	-0-	-543	-0-	16	1	8803	2	N	-0-					-0-
11	9060	X	7657	-0-	-1403	-0-	14	1	7643	2	N	-0-					-0-
12	9362	X	8550	-0-	-812	-0-	15	1	8535	2	N	-0-					-0-
01	9362	X	8758	-0-	-604	-0-	16	1	8742	2	N	-0-					-0-
02	7088	X	7088	-0-	-0-	-0-	13	1	7075	2	N	-0-					-0-
*03	7887	X	7887	-0-	-0-	-0-	14	1	7873	2	N	-0-					-0-

LOUIS WERNER SAWMILL WELL #: 12H RRCID -> 255579 COMPL. DATE 11/23/2009 TOTAL DEPTH 10842 PERF.10884 - 17144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18476	X	16336	-0-	-2140	-0-	16336	2			N	-0-					-0-
11	17880	X	15344	-0-	-2536	-0-	15343	2	1	9	N	1	1	8			-0-
12	17267	X	15930	-0-	-1337	-0-	15930	2			N	-0-					-0-
01	16926	X	15717	-0-	-1209	-0-	15717	2			N	-0-					-0-
02	15120	X	13562	-0-	-1558	-0-	13562	2			N	-0-					-0-
*03	16735	X	16735	-0-	-0-	-0-	16733	2	2	9	N	2	2	8			-0-

HOGG, ALLIE MARIE WELL #: 11H RRCID -> 256421 COMPL. DATE 01/21/2010 TOTAL DEPTH 10885 PERF.10923 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16244	X	14500	-0-	-1744	-0-	14	1	14486	2	N	-0-					3
11	15720	X	13583	-0-	-2137	-0-	14	1	13569	2	N	-0-					3
12	15872	X	13554	-0-	-2318	-0-	14	1	13540	2	N	-0-					3
01	15345	X	12984	-0-	-2361	-0-	13	1	12971	2	N	-0-					3
02	11211	X	11211	-0-	-0-	-0-	11	1	11200	2	N	-0-					3
*03	12213	X	12213	-0-	-0-	-0-	12	1	12200	2	N	1	1	8			3
							1	9									

LOUIS WERNER SAWMILL WELL #: 13H RRCID -> 257105 COMPL. DATE 02/09/2010 TOTAL DEPTH 10834 PERF.10843 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11903	X	11903	-0-	-0-	-0-	11903	2			N	-0-					-0-
11	10707	X	10707	-0-	-0-	-0-	10706	2	1	9	N	1	1	8			-0-
12	10439	X	10439	-0-	-0-	-0-	10439	2			N	-0-					-0-
01	10334	X	10334	-0-	-0-	-0-	10334	2			N	-0-					-0-
02	10500	X	9671	-0-	-829	-0-	9671	2			N	-0-					-0-
03	11625	X	10829	-0-	-796	-0-	10828	2	1	9	N	1	1	8			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RED RAIDERS (SL) DU WELL #: 1H RRCID -> 257438 COMPL. DATE 04/15/2010 TOTAL DEPTH 12593 PERF.13075 - 19903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEC MINERALS GAS UNIT NO. 1 WELL #: 1H RRCID -> 257642 COMPL. DATE 03/20/2010 TOTAL DEPTH 17673 PERF.10966 - 17568

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17980	X	17631	-0-	-349	-0-	17631	2			N	-0-					-0-
11	17400	X	15102	-0-	-2298	-0-	15102	2			N	-0-					-0-
12	17980	X	16704	-0-	-1276	-0-	16704	2			N	-0-					-0-
01	17980	X	17085	-0-	-895	-0-	17085	2			N	-0-					-0-
02	16156	X	16156	-0-	-0-	-0-	16156	2			N	-0-					-0-
*03	17246	X	17246	-0-	-0-	-0-	17246	2			N	-0-					-0-

TOMPKINS, ELVE WELL #: 15H RRCID -> 258068 COMPL. DATE 02/20/2010 TOTAL DEPTH 10960 PERF.11505 - 18027

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	8835	-0-	-1209	-0-	388	1	8434	2	N	12	12	8			-0-
							13	9									
11	9720	X	7940	-0-	-1780	-0-	349	1	7591	2	N	-0-					-0-
12	9920	X	9463	-0-	-457	-0-	415	1	9027	2	N	19	19	8			-0-
							21	9									
01	9554	X	9554	-0-	-0-	-0-	420	1	9134	2	N	-0-					-0-
02	11120	X	11120	-0-	-0-	-0-	489	1	10627	2	N	4	4	8			-0-
							4	9									
*03	10679	X	10679	-0-	-0-	-0-	470	1	10209	2	N	-0-					-0-

HOLCOMBE WELL #: 10H RRCID -> 258109 COMPL. DATE 05/28/2010 TOTAL DEPTH 11008 PERF.11582 - 15059

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12679	X	11088	-0-	-1591	-0-	11	1	11077	2	N	-0-					5
11	12270	X	10277	-0-	-1993	-0-	10	1	10267	2	N	-0-					5
12	12493	X	10337	-0-	-2156	-0-	10	1	10327	2	N	-0-					5
01	12493	X	9212	-0-	-3281	-0-	9	1	9203	2	N	-0-					5
02	9128	X	8913	-0-	-215	-0-	9	1	8904	2	N	-0-					5
03	10106	X	9866	-0-	-240	-0-	10	1	9856	2	N	-0-					5

BS BRODERICK GU 2 WELL #: 3H RRCID -> 258161 COMPL. DATE 02/07/2011 TOTAL DEPTH 10608 PERF.10710 - 16035

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11780	X	11257	-0-	-523	-0-	11257	2			Y	-0-					-0-
11	11400	X	4172	-0-	-7228	-0-	4172	2			Y	-0-					-0-
12	11780	X	11476	-0-	-304	-0-	11476	2			Y	-0-					-0-
01	11780	X	9608	-0-	-2172	-0-	9608	2			Y	-0-					-0-
02	11116	X	8384	-0-	-2732	-0-	8384	2			Y	-0-					-0-
03	11470	X	9850	-0-	-1620	-0-	9850	2			Y	-0-					-0-

LISTON, W. L. WELL #: 7H RRCID -> 258415 COMPL. DATE 06/07/2010 TOTAL DEPTH 10892 PERF.10887 - 16763

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23374	X	21971	-0-	-1403	-0-	22	1	21949	2	N	-0-					-0-
11	22620	X	18729	-0-	-3891	-0-	19	1	18710	2	N	-0-					-0-
12	23374	X	20244	-0-	-3130	-0-	20	1	20224	2	N	-0-					-0-
01	23374	X	19254	-0-	-4120	-0-	19	1	19235	2	N	-0-					-0-
02	17920	X	17319	-0-	-601	-0-	17	1	17302	2	N	-0-					-0-
03	19840	X	19087	-0-	-753	-0-	19	1	19068	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FLOYD GAS UNIT WELL #: 26H RRCID -> 258416 COMPL. DATE 06/20/2009 TOTAL DEPTH 10430 PERF.10573 - 14879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5051	-0-	-281	-0-	5051	2			N	-0-					-0-
11	5160	X	4835	-0-	-325	-0-	4835	2			N	-0-					-0-
12	5332	X	5118	-0-	-214	-0-	5118	2			N	-0-					-0-
01	5332	X	5268	-0-	-64	-0-	5268	2			N	-0-					-0-
02	4851	X	4851	-0-	-0-	-0-	4851	2			N	-0-					-0-
*03	5486	X	5486	-0-	-0-	-0-	5486	2			N	-0-					-0-

DUCKS DU WELL #: 1H RRCID -> 259584 COMPL. DATE 09/06/2010 TOTAL DEPTH 12280 PERF.12380 - 19323

10	23182	X	23182	-0-	-0-	-0-	42	1	23140	2	N	-0-					-0-
11	21937	X	21937	-0-	-0-	-0-	40	1	21897	2	N	-0-					-0-
12	21882	X	21882	-0-	-0-	-0-	39	1	21843	2	N	-0-					-0-
01	20444	X	20444	-0-	-0-	-0-	36	1	20408	2	N	-0-					-0-
02	18297	X	18297	-0-	-0-	-0-	32	1	18265	2	N	-0-					-0-
03	19964	X	19094	-0-	-870	-0-	34	1	19060	2	N	-0-					-0-

LUMBERJACKS DU WELL #: 1H RRCID -> 259585 COMPL. DATE 05/17/2010 TOTAL DEPTH 11855 PERF.12605 - 17578

10	16507	X	16507	-0-	-0-	-0-	30	1	16477	2	N	-0-					-0-
11	15913	X	15913	-0-	-0-	-0-	29	1	15884	2	N	-0-					-0-
12	15448	X	15448	-0-	-0-	-0-	28	1	15420	2	N	-0-					-0-
01	13728	X	13728	-0-	-0-	-0-	24	1	13704	2	N	-0-					-0-
02	12684	X	12150	-0-	-534	-0-	22	1	12128	2	N	-0-					-0-
03	14043	X	12356	-0-	-1687	-0-	22	1	12334	2	N	-0-					-0-

BRUINS DU WELL #: 1H RRCID -> 259597 COMPL. DATE 06/02/2010 TOTAL DEPTH 12225 PERF.12550 - 18320

10	15671	X	15671	-0-	-0-	-0-	28	1	15643	2	N	-0-					-0-
11	14259	X	14259	-0-	-0-	-0-	26	1	14233	2	N	-0-					-0-
12	14940	X	14940	-0-	-0-	-0-	27	1	14913	2	N	-0-					-0-
01	14229	X	14187	-0-	-42	-0-	25	1	14162	2	N	-0-					-0-
02	12180	X	12158	-0-	-22	-0-	22	1	12136	2	N	-0-					-0-
*03	13724	X	13724	-0-	-0-	-0-	25	1	13699	2	N	-0-					-0-

PEC MINERALS GAS UNIT NO. 1 WELL #: 2H RRCID -> 259599 COMPL. DATE 06/24/2010 TOTAL DEPTH 10816 PERF.10931 - 17399

10	26381	X	26300	-0-	-81	-0-	26300	2			N	-0-					-0-
11	25530	X	23720	-0-	-1810	-0-	23720	2			N	-0-					-0-
12	26381	X	24782	-0-	-1599	-0-	24782	2			N	-0-					-0-
01	26381	X	25765	-0-	-616	-0-	25765	2			N	-0-					-0-
02	22003	X	22003	-0-	-0-	-0-	22003	2			N	-0-					-0-
*03	24611	X	24611	-0-	-0-	-0-	24611	2			N	-0-					-0-

UTES DU WELL #: 1H RRCID -> 259646 COMPL. DATE 10/05/2010 TOTAL DEPTH 13146 PERF.13205 - 17963

10	10602	X	10243	-0-	-359	-0-	10	1	10233	2	N	-0-					-0-
11	10260	X	9742	-0-	-518	-0-	10	1	9732	2	N	-0-					-0-
12	10602	X	9480	-0-	-1122	-0-	9	1	9471	2	N	-0-					-0-
01	10447	X	9195	-0-	-1252	-0-	9	1	9186	2	N	-0-					-0-
02	8988	X	7852	-0-	-1136	-0-	8	1	7844	2	N	-0-					-0-
03	9951	X	8788	-0-	-1163	-0-	9	1	8779	2	N	-0-					-0-

SUN DEVILS DU WELL #: 1SL RRCID -> 259687 COMPL. DATE 08/24/2010 TOTAL DEPTH 12413 PERF.12810 - 19743

10	352666	X	352666	-0-	-0-	-0-	352	1	352314	2	N	-0-					-0-
11	295847	X	295847	-0-	-0-	-0-	296	1	295551	2	N	-0-					-0-
12	284016	X	284016	-0-	-0-	-0-	284	1	283732	2	N	-0-					-0-
01	262534	X	262534	-0-	-0-	-0-	262	1	262272	2	N	-0-					-0-
02	221845	X	221845	-0-	-0-	-0-	221	1	221624	2	N	-0-					-0-
*03	187600	X	187600	-0-	-0-	-0-	188	1	187412	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BS BRODERICK G U 2 WELL #: 6H RRCID -> 259744 COMPL. DATE 01/31/2011 TOTAL DEPTH 10617 PERF.10000 - 15480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13299	X	11329	-0-	-1970	-0-	11327	2	2	9	Y	2	1	0			1
11	12870	X	4383	-0-	-8487	-0-	4381	2	2	9	Y	2					3
12	12679	X	11853	-0-	-826	-0-	11852	2	1	9	Y	1	3	0			1
01	12648	X	10683	-0-	-1965	-0-	10680	2	3	9	Y	3	3	0			1
02	11424	X	8073	-0-	-3351	-0-	8071	2	2	9	Y	2	2	1			1
03	11842	X	9587	-0-	-2255	-0-	9585	2	2	9	Y	2	2	1			1

VERA BLACK WELL #: 10H RRCID -> 259745 COMPL. DATE 07/16/2010 TOTAL DEPTH 10879 PERF.10769 - 15883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12493	X	11550	-0-	-943	-0-	12	1	11538	2	N	-0-					-0-
11	12090	X	10820	-0-	-1270	-0-	11	1	10809	2	N	-0-					-0-
12	12493	X	9804	-0-	-2689	-0-	10	1	9794	2	N	-0-					-0-
01	11873	X	10002	-0-	-1871	-0-	10	1	9992	2	N	-0-					-0-
02	8955	X	8955	-0-	-0-	-0-	9	1	8946	2	N	-0-					-0-
*03	9835	X	9835	-0-	-0-	-0-	10	1	9825	2	N	-0-					-0-

COUGARS DU WELL #: 1 RRCID -> 259748 COMPL. DATE 07/03/2010 TOTAL DEPTH 14244 PERF.11178 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZAP DU WELL #: 1 RRCID -> 259774 COMPL. DATE 09/05/2010 TOTAL DEPTH 11975 PERF.11659 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/31/2013 - P/A 05/31/2013

MIDYETT-GULLEY WELL #: 13H RRCID -> 259846 COMPL. DATE 05/18/2010 TOTAL DEPTH 10451 PERF.10608 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19437	X	18901	-0-	-536	-0-	18901	2			N	-0-					-0-
11	18810	X	18019	-0-	-791	-0-	18019	2			N	-0-					-0-
12	19437	X	18008	-0-	-1429	-0-	18008	2			N	-0-					-0-
01	19437	X	15130	-0-	-4307	-0-	15130	2			N	-0-					-0-
02	17506	X	17506	-0-	-0-	-0-	17506	2			N	-0-					-0-
*03	19170	X	19170	-0-	-0-	-0-	19169	2	1	9	N	1	1	8			-0-

ROADRUNNERS DU WELL #: 1HR RRCID -> 260001 COMPL. DATE 03/18/2010 TOTAL DEPTH 11890 PERF.12635 - 18443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17389	X	17389	-0-	-0-	-0-	32	1	17357	2	N	-0-					-0-
11	15431	X	15431	-0-	-0-	-0-	28	1	15403	2	N	-0-					-0-
12	15036	X	15036	-0-	-0-	-0-	27	1	15009	2	N	-0-					-0-
01	14846	X	14846	-0-	-0-	-0-	26	1	14820	2	N	-0-					-0-
02	12376	X	12064	-0-	-312	-0-	21	1	12043	2	N	-0-					-0-
03	13702	X	12588	-0-	-1114	-0-	23	1	12565	2	N	-0-					-0-

TIMBERSTAR-BLACKSTONE UNIT 1-SL WELL #: 1SL RRCID -> 260142 COMPL. DATE 08/30/2010 TOTAL DEPTH 12531 PERF.12920 - 16882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	61995	-0-	58895	58895	61995	2			N	-0-					-0-
11	3000	N	318420	-0-	315420	374315	318420	2			N	-0-					-0-
12	3100	N	328567	-0-	325467	699782	328567	2			N	-0-					-0-
01	1012322	X	312540	-0-	-699782	-0-	312540	2			N	-0-					-0-
02	295176	X	277267	-0-	-17909	-0-	277267	2			N	-0-					-0-
03	326802	X	268065	-0-	-58737	-0-	268065	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
MOUNTAINEERS DU WELL #: 1H RRCID -> 260222 COMPL. DATE 04/29/2010 TOTAL DEPTH 11855 PERF.12530 - 17853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8990	X	7688	-0-	-1302	-0-	14	1	7674	2	N	-0-			-0-
11	8899	X	8899	-0-	-0-	-0-	16	1	8883	2	N	-0-			-0-
12	9400	X	9400	-0-	-0-	-0-	17	1	9383	2	N	-0-			-0-
01	8990	X	7959	-0-	-1031	-0-	14	1	7945	2	N	-0-			-0-
02	8171	X	8171	-0-	-0-	-0-	14	1	8157	2	N	-0-			-0-
03	8494	X	7844	-0-	-650	-0-	14	1	7830	2	N	-0-			-0-

BRONCOS DU WELL #: 1H RRCID -> 260251 COMPL. DATE 06/24/2010 TOTAL DEPTH 13166 PERF.13550 - 17603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13640	X	12402	-0-	-1238	-0-	12	1	12390	2	N	-0-			-0-
11	13200	X	12203	-0-	-997	-0-	12	1	12191	2	N	-0-			-0-
12	12830	X	12830	-0-	-0-	-0-	13	1	12817	2	N	-0-			-0-
01	12400	X	11649	-0-	-751	-0-	11	1	11638	2	N	-0-			-0-
02	11396	X	9517	-0-	-1879	-0-	9	1	9508	2	N	-0-			-0-
03	12834	X	12818	-0-	-16	-0-	13	1	12805	2	N	-0-			-0-

BLACK STONE UNIT A-43 WELL #: 1H RRCID -> 260252 COMPL. DATE 05/01/2010 TOTAL DEPTH 14372 PERF.14726 - 18562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14027	X	14027	-0-	-0-	-0-	14027	2	N	-0-			-0-
11	16776	X	16776	-0-	-0-	-0-	16776	2	N	-0-			-0-
12	13703	X	13703	-0-	-0-	-0-	13703	2	N	-0-			-0-
01	12325	X	12325	-0-	-0-	-0-	12325	2	N	-0-			-0-
02	10339	X	10339	-0-	-0-	-0-	10339	2	N	-0-			-0-
*03	11485	X	11485	-0-	-0-	-0-	11485	2	N	-0-			-0-

NEW HORIZONS WELL #: D 1H RRCID -> 260253 COMPL. DATE 06/19/2010 TOTAL DEPTH 11286 PERF.11189 - 17568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15779	X	14139	-0-	-1640	-0-	14139	2	N	-0-			-0-
11	15270	X	13954	-0-	-1316	-0-	13954	2	N	-0-			-0-
12	15717	X	14892	-0-	-825	-0-	14892	2	N	-0-			-0-
01	16915	X	16915	-0-	-0-	-0-	16915	2	N	-0-			-0-
02	13160	X	9833	-0-	-3327	-0-	9833	2	N	-0-			-0-
*03	17838	X	17838	-0-	-0-	-0-	17838	2	N	-0-			-0-

BUTLER ROONEY GAS UNIT WELL #: 1H RRCID -> 260254 COMPL. DATE 10/06/2010 TOTAL DEPTH 13713 PERF.13620 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15438	X	14601	-0-	-837	-0-	14601	2	N	-0-			-0-
11	14940	X	13761	-0-	-1179	-0-	13761	2	N	-0-			-0-
12	15283	X	13874	-0-	-1409	-0-	13874	2	N	-0-			-0-
01	15283	X	14218	-0-	-1065	-0-	14218	2	N	-0-			-0-
02	12684	X	11407	-0-	-1277	-0-	11407	2	N	-0-			-0-
03	14043	X	11390	-0-	-2653	-0-	11390	2	N	-0-			-0-

BUCKEYES DU WELL #: 1H RRCID -> 260673 COMPL. DATE 08/04/2010 TOTAL DEPTH 12924 PERF.12975 - 18478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15903	X	14960	-0-	-943	-0-	15	1	14945	2	N	-0-			-0-
11	15390	X	14551	-0-	-839	-0-	15	1	14536	2	N	-0-			-0-
12	15903	X	14801	-0-	-1102	-0-	15	1	14786	2	N	-0-			-0-
01	15903	X	14353	-0-	-1550	-0-	14	1	14339	2	N	-0-			-0-
02	13468	X	11267	-0-	-2201	-0-	11	1	11256	2	N	-0-			-0-
03	14911	X	14516	-0-	-395	-0-	15	1	14501	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BRIGGS-MORELAND WELL #: 14H RRCID -> 260784 COMPL. DATE 09/14/2010 TOTAL DEPTH 10682 PERF.10680 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24304	X	22918	-0-	-1386	-0-	23	1	22895	2	N	-0-					-0-
11	23520	X	21667	-0-	-1853	-0-	22	1	21645	2	N	-0-					-0-
12	24304	X	21976	-0-	-2328	-0-	22	1	21954	2	N	-0-					-0-
01	24087	X	21007	-0-	-3080	-0-	21	1	20986	2	N	-0-					-0-
02	19376	X	19148	-0-	-228	-0-	19	1	19129	2	N	-0-					-0-
03	21452	X	20288	-0-	-1164	-0-	20	1	20267	2	N	1	1	8			-0-
							1	9									

FIGHTIN' ILLINI DU WELL #: 1H RRCID -> 260785 COMPL. DATE 08/04/2010 TOTAL DEPTH 12777 PERF.12890 - 17663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14136	X	13282	-0-	-854	-0-	13	1	13269	2	N	-0-					-0-
11	13680	X	12432	-0-	-1248	-0-	12	1	12420	2	N	-0-					-0-
12	14136	X	12381	-0-	-1755	-0-	12	1	12369	2	N	-0-					-0-
01	14012	X	12041	-0-	-1971	-0-	12	1	12029	2	N	-0-					-0-
02	11340	X	10808	-0-	-532	-0-	11	1	10797	2	N	-0-					-0-
03	12555	X	11740	-0-	-815	-0-	12	1	11728	2	N	-0-					-0-

CRIMSON TIDE DU WELL #: 1H RRCID -> 260786 COMPL. DATE 07/15/2010 TOTAL DEPTH 12337 PERF.12400 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9682	X	9682	-0-	-0-	-0-	18	1	9664	2	N	-0-					-0-
11	9090	X	7677	-0-	-1413	-0-	14	1	7663	2	N	-0-					-0-
12	9514	X	9514	-0-	-0-	-0-	17	1	9497	2	N	-0-					-0-
01	9393	X	7464	-0-	-1929	-0-	13	1	7451	2	N	-0-					-0-
02	8120	X	7446	-0-	-674	-0-	13	1	7433	2	N	-0-					-0-
03	8990	X	8367	-0-	-623	-0-	15	1	8352	2	N	-0-					-0-

MAVERICKS DU WELL #: 1H RRCID -> 260795 COMPL. DATE 10/19/2010 TOTAL DEPTH 13084 PERF.13135 - 17423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11129	X	10726	-0-	-403	-0-	11	1	10715	2	N	-0-					-0-
11	10770	X	10482	-0-	-288	-0-	10	1	10472	2	N	-0-					-0-
12	11129	X	10755	-0-	-374	-0-	11	1	10744	2	N	-0-					-0-
01	11129	X	10499	-0-	-630	-0-	10	1	10489	2	N	-0-					-0-
02	9968	X	9430	-0-	-538	-0-	9	1	9421	2	N	-0-					-0-
03	10819	X	9535	-0-	-1284	-0-	10	1	9525	2	N	-0-					-0-

BEARCATS DU WELL #: 1H RRCID -> 260832 COMPL. DATE 12/17/2010 TOTAL DEPTH 12263 PERF.12445 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14074	X	12662	-0-	-1412	-0-	23	1	12639	2	N	-0-					-0-
11	13620	X	11557	-0-	-2063	-0-	21	1	11536	2	N	-0-					-0-
12	13888	X	12510	-0-	-1378	-0-	23	1	12487	2	N	-0-					-0-
01	13547	X	11823	-0-	-1724	-0-	21	1	11802	2	N	-0-					-0-
02	10667	X	10667	-0-	-0-	-0-	19	1	10648	2	N	-0-					-0-
03	11470	X	11223	-0-	-247	-0-	20	1	11203	2	N	-0-					-0-

BLACK STONE UNIT A-398 WELL #: 1H RRCID -> 260895 COMPL. DATE 07/21/2010 TOTAL DEPTH 14352 PERF.14524 - 19880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13578	X	-0-	-0-	-13578	-0-					N	-0-					-0-
11	28389	X	28389	-0-	-0-	-0-	28389	2			N	-0-					-0-
12	87838	X	87838	-0-	-0-	-0-	87838	2			N	-0-					-0-
01	124496	X	124496	-0-	-0-	-0-	124496	2			N	-0-					-0-
02	109874	X	109874	-0-	-0-	-0-	109874	2			N	-0-					-0-
*03	102786	X	102786	-0-	-0-	-0-	102786	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

HARRIS B WELL #: 1 H RRCID -> 260896 COMPL. DATE 02/10/2011 TOTAL DEPTH 13037 PERF.12780 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6590	-0-	-230	-0-	6590	2			N	-0-					-0-
11	6450	X	6062	-0-	-388	-0-	6062	2			N	-0-					-0-
12	7437	X	7437	-0-	-0-	-0-	7437	2			N	-0-					-0-
01	6603	X	5398	-0-	-1205	-0-	5398	2			N	-0-					-0-
02	5964	X	5498	-0-	-466	-0-	5498	2			N	-0-					-0-
03	7192	X	5322	-0-	-1870	-0-	5322	2			N	-0-					-0-

CREST C WELL #: 1H RRCID -> 260917 COMPL. DATE 03/11/2011 TOTAL DEPTH 12584 PERF.13210 - 17273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5348	-0-	-852	-0-	5348	2			N	-0-					-0-
11	6000	X	5033	-0-	-967	-0-	5033	2			N	-0-					-0-
12	6200	X	5642	-0-	-558	-0-	5642	2			N	-0-					-0-
01	6200	X	5182	-0-	-1018	-0-	5182	2			N	-0-					-0-
02	4603	X	4603	-0-	-0-	-0-	4603	2			N	-0-					-0-
03	4557	X	4513	-0-	-44	-0-	4513	2			N	-0-					-0-

CREST E WELL #: 1HB RRCID -> 260921 COMPL. DATE 10/10/2013 TOTAL DEPTH 17454 PERF.12450 - 17313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103439	X	103439	-0-	-0-	-0-	103439	2			N	-0-					-0-
11	90398	X	90398	-0-	-0-	-0-	90398	2			N	-0-					-0-
12	87193	X	87193	-0-	-0-	-0-	87193	2			N	-0-					-0-
01	72210	X	72210	-0-	-0-	-0-	72210	2			N	-0-					-0-
02	79716	X	73322	-0-	-6394	-0-	73322	2			N	-0-					-0-
03	88257	X	69824	-0-	-18433	-0-	69824	2			N	-0-					-0-

NEW HORIZONS WELL #: E 1H RRCID -> 260926 COMPL. DATE 10/22/2010 TOTAL DEPTH 11704 PERF.11180 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28117	X	25258	-0-	-2859	-0-	25258	2			N	-0-					-0-
11	27210	X	24643	-0-	-2567	-0-	24643	2			N	-0-					-0-
12	27683	X	23418	-0-	-4265	-0-	23418	2			N	-0-					-0-
01	27683	X	22977	-0-	-4706	-0-	22977	2			N	-0-					-0-
02	21812	X	21061	-0-	-751	-0-	21061	2			N	-0-					-0-
03	24149	X	22708	-0-	-1441	-0-	22708	2			N	-0-					-0-

WYNN TRUST H WELL #: 1HB RRCID -> 260967 COMPL. DATE 08/01/2013 TOTAL DEPTH 12212 PERF.12420 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	88040	X	18085	-0-	-69955	-0-	18085	2			N	-0-					-0-
11	72990	X	38926	-0-	-34064	-0-	38926	2			N	-0-					-0-
12	71858	X	24829	-0-	-47029	-0-	24829	2			N	-0-					-0-
01	66278	X	16494	-0-	-49784	-0-	16494	2			N	-0-					-0-
02	22988	X	19045	-0-	-3943	-0-	19045	2			N	-0-					-0-
*03	34098	X	34098	-0-	-0-	-0-	34098	2			N	-0-					-0-

BLACK KNIGHTS (SL) DU WELL #: 1H RRCID -> 260972 COMPL. DATE 01/19/2011 TOTAL DEPTH 13005 PERF.12940 - 19183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	144274	X	87634	-0-	-56640	-0-	88	1	87546	2	N	-0-					-0-
11	127200	X	98719	-0-	-28481	-0-	99	1	98620	2	N	-0-					-0-
12	119350	X	89538	-0-	-29812	-0-	89	1	89449	2	N	-0-					-0-
01	116157	X	78582	-0-	-37575	-0-	78	1	78504	2	N	-0-					-0-
02	98728	X	70624	-0-	-28104	-0-	70624	2			N	-0-					-0-
03	102021	X	75141	-0-	-26880	-0-	75	1	75066	2	N	-0-					-0-

OREDIGGERS DU WELL #: 1H RRCID -> 261059 COMPL. DATE 02/18/2011 TOTAL DEPTH 12921 PERF.12980 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13175	X	12319	-0-	-856	-0-	12	1	12307	2	N	-0-					-0-
11	12750	X	11311	-0-	-1439	-0-	11	1	11300	2	N	-0-					-0-
12	13175	X	11767	-0-	-1408	-0-	12	1	11755	2	N	-0-					-0-
01	13175	X	11258	-0-	-1917	-0-	11	1	11247	2	N	-0-					-0-
02	10724	X	9542	-0-	-1182	-0-	10	1	9532	2	N	-0-					-0-
03	11873	X	10850	-0-	-1023	-0-	11	1	10839	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

PANTHERS DU WELL #: 1H RRCID -> 261077 COMPL. DATE 10/19/2010 TOTAL DEPTH 13104 PERF.13135 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8835	X	8369	-0-	-466	-0-	8	1	8361	2	N	-0-			-0-
11	8550	X	8193	-0-	-357	-0-	8	1	8185	2	N	-0-			-0-
12	8835	X	8304	-0-	-531	-0-	8	1	8296	2	N	-0-			-0-
01	8587	X	7756	-0-	-831	-0-	8	1	7748	2	N	-0-			-0-
02	7644	X	7205	-0-	-439	-0-	7	1	7198	2	N	-0-			-0-
03	8463	X	7583	-0-	-880	-0-	8	1	7575	2	N	-0-			-0-

VANDALS DU WELL #: 1H RRCID -> 261110 COMPL. DATE 01/01/2011 TOTAL DEPTH 13010 PERF.12950 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	15006	X	15006	-0-	-0-	-0-	15	1	14991	2	N	-0-			-0-
11	14370	X	13757	-0-	-613	-0-	14	1	13743	2	N	-0-			-0-
12	14849	X	14064	-0-	-785	-0-	14	1	14050	2	N	-0-			-0-
01	14849	X	13707	-0-	-1142	-0-	14	1	13693	2	N	-0-			-0-
02	12189	X	12189	-0-	-0-	-0-	12	1	12177	2	N	-0-			-0-
03	13237	X	13039	-0-	-198	-0-	13	1	13026	2	N	-0-			-0-

PEC MINERALS GAS UNIT NO. 3 WELL #: 1H RRCID -> 261111 COMPL. DATE 01/12/2011 TOTAL DEPTH 10854 PERF.10719 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17856	X	17555	-0-	-301	-0-	17555	2			N	-0-			-0-
11	17280	X	16249	-0-	-1031	-0-	16249	2			N	-0-			-0-
12	17856	X	15457	-0-	-2399	-0-	15457	2			N	-0-			-0-
01	17856	X	10589	-0-	-7267	-0-	10589	2			N	-0-			-0-
02	13944	X	11014	-0-	-2930	-0-	11014	2			N	-0-			-0-
03	15438	X	15195	-0-	-243	-0-	15195	2			N	-0-			-0-

SCORPIONS DU WELL #: 1H RRCID -> 261119 COMPL. DATE 01/27/2011 TOTAL DEPTH 13658 PERF.13920 - 17758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13082	X	11589	-0-	-1493	-0-	11589	2			N	-0-			-0-
11	12660	X	11471	-0-	-1189	-0-	11471	2			N	-0-			-0-
12	12834	X	11907	-0-	-927	-0-	11907	2			N	-0-			-0-
01	12834	X	10859	-0-	-1975	-0-	10859	2			N	-0-			-0-
02	10388	X	9771	-0-	-617	-0-	9771	2			N	-0-			-0-
03	11501	X	10356	-0-	-1145	-0-	10356	2			N	-0-			-0-

BORDERS Q WELL #: 1H RRCID -> 261377 COMPL. DATE 09/15/2011 TOTAL DEPTH 13089 PERF.13350 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17236	X	1713	-0-	-15523	-0-	1713	2			N	-0-			-0-
11	16680	X	-0-	-0-	-16680	-0-					N	-0-			-0-
12	16647	X	-0-	-0-	-16647	-0-					N	-0-			-0-
01	17000	X	17000	-0-	-0-	-0-	17000	2			N	-0-			-0-
02	19716	X	19716	-0-	-0-	-0-	19716	2			N	-0-			-0-
*03	15868	X	15868	-0-	-0-	-0-	15868	2			N	-0-			-0-

OWLS DU WELL #: 1H RRCID -> 261572 COMPL. DATE 02/27/2011 TOTAL DEPTH 12254 PERF.13020 - 17973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	24800	X	24800	-0-	-0-	-0-	25	1	24775	2	N	-0-			-0-
11	23400	X	22305	-0-	-1095	-0-	22	1	22283	2	N	-0-			-0-
12	24180	X	23338	-0-	-842	-0-	23	1	23315	2	N	-0-			-0-
01	24180	X	21779	-0-	-2401	-0-	22	1	21757	2	N	-0-			-0-
02	21028	X	18931	-0-	-2097	-0-	19	1	18912	2	N	-0-			-0-
03	23281	X	20566	-0-	-2715	-0-	21	1	20545	2	N	-0-			-0-

HUSKIES DU WELL #: 1H RRCID -> 261582 COMPL. DATE 10/25/2010 TOTAL DEPTH 12575 PERF.12640 - 17573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13654	X	13654	-0-	-0-	-0-	25	1	13629	2	N	-0-			-0-
11	12960	X	12835	-0-	-125	-0-	23	1	12812	2	N	-0-			-0-
12	13474	X	13474	-0-	-0-	-0-	24	1	13450	2	N	-0-			-0-
01	13392	X	12079	-0-	-1313	-0-	21	1	12058	2	N	-0-			-0-
02	12056	X	12056	-0-	-0-	-0-	21	1	12035	2	N	-0-			-0-
03	12152	X	12139	-0-	-13	-0-	22	1	12117	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

TAR HEELS DU WELL #: 1H RRCID -> 261591 COMPL. DATE 02/19/2011 TOTAL DEPTH 12722 PERF.12890 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	22075	X	22075	-0-	-0-	-0-	40	1	22035	2	N	-0-			-0-
11	19230	X	18038	-0-	-1192	-0-	33	1	18005	2	N	-0-			-0-
12	19871	X	17146	-0-	-2725	-0-	31	1	17115	2	N	-0-			-0-
01	19871	X	15783	-0-	-4088	-0-	28	1	15755	2	N	-0-			-0-
02	13832	X	12145	-0-	-1687	-0-	22	1	12123	2	N	-0-			-0-
03	15314	X	5118	-0-	-10196	-0-	9	1	5109	2	N	-0-			-0-

COYOTES DU WELL #: 1H RRCID -> 261794 COMPL. DATE 12/08/2010 TOTAL DEPTH 12700 PERF.13160 - 17393

10	12586	X	12289	-0-	-297	-0-	12	1	12277	2	N	-0-			-0-
11	12180	X	12055	-0-	-125	-0-	12	1	12043	2	N	-0-			-0-
12	12586	X	11767	-0-	-819	-0-	12	1	11755	2	N	-0-			-0-
01	12586	X	11167	-0-	-1419	-0-	11	1	11156	2	N	-0-			-0-
02	11256	X	10315	-0-	-941	-0-	10	1	10305	2	N	-0-			-0-
03	12462	X	10679	-0-	-1783	-0-	11	1	10668	2	N	-0-			-0-

HOOSIERS DU WELL #: 2H RRCID -> 261809 COMPL. DATE 03/18/2011 TOTAL DEPTH 12635 PERF.12985 - 18853

10	25145	X	25145	-0-	-0-	-0-	25	1	25120	2	N	-0-			-0-
11	23370	X	23370	-0-	-0-	-0-	23	1	23347	2	N	-0-			-0-
12	23853	X	23853	-0-	-0-	-0-	24	1	23829	2	N	-0-			-0-
01	23149	X	23149	-0-	-0-	-0-	23	1	23126	2	N	-0-			-0-
02	21112	X	20545	-0-	-567	-0-	21	1	20524	2	N	-0-			-0-
03	23374	X	22093	-0-	-1281	-0-	22	1	22071	2	N	-0-			-0-

VOLS DU SL WELL #: 1SL RRCID -> 261810 COMPL. DATE 03/22/2011 TOTAL DEPTH 12942 PERF.12890 - 19053

10	283105	X	283105	-0-	-0-	-0-	514	1	282591	2	N	-0-			-0-
11	304287	X	304287	-0-	-0-	-0-	554	1	303733	2	N	-0-			-0-
12	293115	X	293115	-0-	-0-	-0-	528	1	292587	2	N	-0-			-0-
01	276320	X	276320	-0-	-0-	-0-	492	1	275828	2	N	-0-			-0-
02	227387	X	227387	-0-	-0-	-0-	403	1	226984	2	N	-0-			-0-
*03	230427	X	230427	-0-	-0-	-0-	414	1	230013	2	N	-0-			-0-

GAMECOCKS DU WELL #: 1H RRCID -> 261822 COMPL. DATE 04/03/2011 TOTAL DEPTH 12445 PERF.12435 - 19003

10	15830	X	15830	-0-	-0-	-0-	29	1	15801	2	N	-0-			-0-
11	15210	X	14477	-0-	-733	-0-	26	1	14451	2	N	-0-			-0-
12	15717	X	14656	-0-	-1061	-0-	26	1	14630	2	N	-0-			-0-
01	15717	X	14357	-0-	-1360	-0-	26	1	14331	2	N	-0-			-0-
02	12549	X	12549	-0-	-0-	-0-	22	1	12527	2	N	-0-			-0-
*03	13440	X	13440	-0-	-0-	-0-	24	1	13416	2	N	-0-			-0-

CORNHUSKERS DU WELL #: 1H RRCID -> 261904 COMPL. DATE 03/10/2011 TOTAL DEPTH 12860 PERF.13010 - 17573

10	14446	X	12266	-0-	-2180	-0-	12	1	12254	2	N	-0-			-0-
11	13980	X	10826	-0-	-3154	-0-	11	1	10815	2	N	-0-			-0-
12	14446	X	10756	-0-	-3690	-0-	11	1	10745	2	N	-0-			-0-
01	14446	X	10302	-0-	-4144	-0-	10	1	10292	2	N	-0-			-0-
02	10304	X	9093	-0-	-1211	-0-	9	1	9084	2	N	-0-			-0-
03	11408	X	9531	-0-	-1877	-0-	10	1	9521	2	N	-0-			-0-

RISINGER P GU WELL #: 1HB RRCID -> 261909 COMPL. DATE 10/21/2013 TOTAL DEPTH 17650 PERF.12270 - 17550

10	212598	X	84765	-0-	-127833	-0-	84765	2			N	-0-			-0-
11	200940	X	129384	-0-	-71556	-0-	129384	2			N	-0-			-0-
12	195207	X	139117	-0-	-56090	-0-	139117	2			N	-0-			-0-
01	182497	X	133251	-0-	-49246	-0-	133251	2			N	-0-			-0-
02	127316	X	111237	-0-	-16079	-0-	111237	2			N	-0-			-0-
03	139128	X	93309	-0-	-45819	-0-	93309	2			N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RAGIN CAJUNS DU WELL #: 1H RRCID -> 261930 COMPL. DATE 11/24/2010 TOTAL DEPTH 13212 PERF.13180 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	17427	X	17427	-0-	-0-	-0-	17	1	17410	2	N	-0-			-0-
11	16590	X	13614	-0-	-2976	-0-	13	1	13601	2	N	-0-			-0-
12	17143	X	16663	-0-	-480	-0-	16	1	16647	2	N	-0-			-0-
01	17143	X	15489	-0-	-1654	-0-	15	1	15474	2	N	-0-			-0-
02	15400	X	13998	-0-	-1402	-0-	14	1	13984	2	N	-0-			-0-
03	17050	X	14538	-0-	-2512	-0-	15	1	14523	2	N	-0-			-0-

WARRIORS (SL) DU WELL #: 1H RRCID -> 261931 COMPL. DATE 01/03/2011 TOTAL DEPTH 12985 PERF.12950 - 18593

10	146165	X	133928	-0-	-12237	-0-	134	1	133794	2	N	-0-			-0-
11	141450	X	124236	-0-	-17214	-0-	124	1	124112	2	N	-0-			-0-
12	146165	X	119194	-0-	-26971	-0-	119	1	119075	2	N	-0-			-0-
01	146165	X	111756	-0-	-34409	-0-	112	1	111644	2	N	-0-			-0-
02	128828	X	93241	-0-	-35587	-0-	93241	2			N	-0-			-0-
03	133920	X	101272	-0-	-32648	-0-	101	1	101171	2	N	-0-			-0-

HALEY G WELL #: 1HB RRCID -> 261943 COMPL. DATE 02/11/2013 TOTAL DEPTH 12102 PERF.12290 - 18250

10	127038	X	87025	-0-	-40013	-0-	87025	2			N	-0-			-0-
11	101940	X	78989	-0-	-22951	-0-	78989	2			N	-0-			-0-
12	105338	X	76610	-0-	-28728	-0-	76610	2			N	-0-			-0-
01	97743	X	68635	-0-	-29108	-0-	68635	2			N	-0-			-0-
02	T. A.		57889	-0-	57889	57889	57889	2			N	-0-			-0-
03	T. A.		57086	-0-	57086	114975	57086	2			N	-0-			-0-

FIGHTIN' IRISH (SL) DU WELL #: 1H RRCID -> 261953 COMPL. DATE 04/20/2011 TOTAL DEPTH 12585 PERF.13220 - 19613

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOLFPACK (SL) DU WELL #: 1SL RRCID -> 261954 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	41323	X	36111	-0-	-5212	-0-	36	1	36075	2	N	-0-			-0-
11	39960	X	34807	-0-	-5153	-0-	34	1	34773	2	N	-0-			-0-
12	39742	X	35150	-0-	-4592	-0-	35	1	35115	2	N	-0-			-0-
01	37448	X	34170	-0-	-3278	-0-	34	1	34136	2	N	-0-			-0-
02	32900	X	29371	-0-	-3529	-0-	29	1	29342	2	N	-0-			-0-
03	36115	X	31608	-0-	-4507	-0-	32	1	31576	2	N	-0-			-0-

FIGHTIN' IRISH (SL) DU WELL #: 1SL RRCID -> 261955 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	61659	X	54146	-0-	-7513	-0-	54	1	54092	2	N	-0-			-0-
11	59670	X	50122	-0-	-9548	-0-	50	1	50072	2	N	-0-			-0-
12	61659	X	49951	-0-	-11708	-0-	50	1	49901	2	N	-0-			-0-
01	60574	X	47793	-0-	-12781	-0-	48	1	47745	2	N	-0-			-0-
02	52388	X	42877	-0-	-9511	-0-	42877	2			N	-0-			-0-
03	54157	X	45424	-0-	-8733	-0-	45	1	45379	2	N	-0-			-0-

WOLFPACK (SL) DU WELL #: 1H RRCID -> 261957 COMPL. DATE 03/13/2011 TOTAL DEPTH 12842 PERF.13030 - 19333

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

HAWKEYES DU WELL #: 1H RRCID -> 261979 COMPL. DATE 03/26/2011 TOTAL DEPTH 12457 PERF.12860 - 17638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	23901	X	22816	-0-	-1085	-0-	23	1	22793	2	N	-0-			-0-
11	23130	X	21253	-0-	-1877	-0-	21	1	21232	2	N	-0-			-0-
12	23901	X	21381	-0-	-2520	-0-	21	1	21360	2	N	-0-			-0-
01	23901	X	20672	-0-	-3229	-0-	21	1	20651	2	N	-0-			-0-
02	19656	X	18401	-0-	-1255	-0-	18	1	18383	2	N	-0-			-0-
03	21762	X	20115	-0-	-1647	-0-	20	1	20095	2	N	-0-			-0-

JAYHAWKS DU WELL #: 1H RRCID -> 261984 COMPL. DATE 01/27/2011 TOTAL DEPTH 13222 PERF.13340 - 19183

10	15159	X	14270	-0-	-889	-0-	14	1	14256	2	N	-0-			-0-
11	14670	X	14015	-0-	-655	-0-	14	1	14001	2	N	-0-			-0-
12	15159	X	14403	-0-	-756	-0-	14	1	14389	2	N	-0-			-0-
01	15159	X	14069	-0-	-1090	-0-	14	1	14055	2	N	-0-			-0-
02	13692	X	11771	-0-	-1921	-0-	12	1	11759	2	N	-0-			-0-
03	14477	X	13403	-0-	-1074	-0-	13	1	13390	2	N	-0-			-0-

RISINGER J GU WELL #: 1HB RRCID -> 262044 COMPL. DATE 03/24/2013 TOTAL DEPTH 12076 PERF.12509 - 17550

10	132184	X	96496	-0-	-35688	-0-	96496	2			N	-0-			-0-
11	122250	X	83142	-0-	-39108	-0-	83142	2			N	-0-			-0-
12	126325	X	77072	-0-	-49253	-0-	77072	2			N	-0-			-0-
01	126325	X	68098	-0-	-58227	-0-	68098	2			N	-0-			-0-
02	70728	X	54329	-0-	-16399	-0-	54329	2			N	-0-			-0-
03	78306	X	55453	-0-	-22853	-0-	55453	2			N	-0-			-0-

BLACK, C. O. WELL #: 9H RRCID -> 262098 COMPL. DATE 07/26/2010 TOTAL DEPTH 10775 PERF.10802 - 15303

10	15872	X	14011	-0-	-1861	-0-	14	1	13997	2	N	-0-			-0-
11	15360	X	14002	-0-	-1358	-0-	14	1	13988	2	N	-0-			-0-
12	15872	X	13337	-0-	-2535	-0-	13	1	13324	2	N	-0-			-0-
01	15035	X	13292	-0-	-1743	-0-	13	1	13279	2	N	-0-			-0-
02	11760	X	11716	-0-	-44	-0-	12	1	11704	2	N	-0-			-0-
03	13020	X	12626	-0-	-394	-0-	13	1	12613	2	N	-0-			-0-

BLACK STONE UNIT A-17 WELL #: 1H RRCID -> 262107 COMPL. DATE 01/28/2011 TOTAL DEPTH 13959 PERF.14365 - 19932

10	4960	X	4558	-0-	-402	-0-	4558	2			N	-0-			-0-
11	6962	X	6962	-0-	-0-	-0-	6962	2			N	-0-			-0-
12	6054	X	6054	-0-	-0-	-0-	6054	2			N	-0-			-0-
01	4881	X	4881	-0-	-0-	-0-	4881	2			N	-0-			-0-
02	4480	X	1249	-0-	-3231	-0-	1249	2			N	-0-			-0-
03	4960	X	3361	-0-	-1599	-0-	3361	2			N	-0-			-0-

NEW HORIZONS WELL #: W 1H RRCID -> 262113 COMPL. DATE 03/19/2011 TOTAL DEPTH 11168 PERF.11185 - 16431

10	40300	X	31185	-0-	-9115	-0-	31185	2			N	-0-			-0-
11	39000	X	29977	-0-	-9023	-0-	29977	2			N	-0-			-0-
12	36518	X	29158	-0-	-7360	-0-	29158	2			N	-0-			-0-
01	34472	X	27878	-0-	-6594	-0-	27878	2			N	-0-			-0-
02	26880	X	24422	-0-	-2458	-0-	24422	2			N	-0-			-0-
03	29760	X	27303	-0-	-2457	-0-	27303	2			N	-0-			-0-

HIGGINBOTHAM U UNIT WELL #: 1H RRCID -> 262114 COMPL. DATE 01/27/2012 TOTAL DEPTH 13182 PERF.13665 - 18613

10	16368	X	535	-0-	-15833	-0-	535	2			N	-0-			-0-
11	15840	X	-0-	-0-	-15840	-0-					N	-0-			-0-
12	16368	X	-0-	-0-	-16368	-0-					N	-0-			-0-
01	13330	X	5100	-0-	-8230	-0-	5100	2			N	-0-			-0-
02	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-			-0-
*03	1412	X	1412	-0-	-0-	-0-	1412	2			N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
FIGHTIN' IRISH (SL) DU WELL #: 1HB RRCID -> 262227 COMPL. DATE 04/20/2011 TOTAL DEPTH 12144 PERF.12840 - 18843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CREST F GU WELL #: 1HB RRCID -> 262298 COMPL. DATE 11/26/2012 TOTAL DEPTH 12314 PERF.12580 - 17660

10	86397 X	54180	-0-	-32217	-0-	54180	2			N	-0-			-0-
11	82080 X	46855	-0-	-35225	-0-	46855	2			N	-0-			-0-
12	75299 X	44085	-0-	-31214	-0-	44085	2			N	-0-			-0-
01	67394 X	41127	-0-	-26267	-0-	41127	2			N	-0-			-0-
02	40404 X	32486	-0-	-7918	-0-	32486	2			N	-0-			-0-
03	44733 X	32599	-0-	-12134	-0-	32599	2			N	-0-			-0-

BLACK STONE UNIT A-43 WELL #: 2H RRCID -> 262300 COMPL. DATE 01/06/2011 TOTAL DEPTH 14015 PERF.14271 - 18357

10	7192 X	4792	-0-	-2400	-0-	4792	2			N	-0-			-0-
11	6960 X	6409	-0-	-551	-0-	6409	2			N	-0-			-0-
12	6758 X	6584	-0-	-174	-0-	6584	2			N	-0-			-0-
01	6758 X	6585	-0-	-173	-0-	6585	2			N	-0-			-0-
02	6104 X	4729	-0-	-1375	-0-	4729	2			N	-0-			-0-
*03	7762 X	7762	-0-	-0-	-0-	7762	2			N	-0-			-0-

CYCLONES DU WELL #: 1H RRCID -> 262304 COMPL. DATE 03/26/2011 TOTAL DEPTH 12448 PERF.12840 - 18743

10	18445 X	18047	-0-	-398	-0-	18	1	18029	2	N	-0-			-0-
11	17850 X	17477	-0-	-373	-0-	17	1	17460	2	N	-0-			-0-
12	18445 X	17359	-0-	-1086	-0-	17	1	17342	2	N	-0-			-0-
01	18445 X	17097	-0-	-1348	-0-	17	1	17080	2	N	-0-			-0-
02	14645 X	14645	-0-	-0-	-0-	15	1	14630	2	N	-0-			-0-
*03	16484 X	16484	-0-	-0-	-0-	16	1	16468	2	N	-0-			-0-

TIGERS DU WELL #: 1H RRCID -> 262306 COMPL. DATE 04/21/2011 TOTAL DEPTH 12837 PERF.13160 - 17933

10	15469 X	15385	-0-	-84	-0-	15	1	15370	2	N	-0-			-0-
11	14970 X	14485	-0-	-485	-0-	14	1	14471	2	N	-0-			-0-
12	15469 X	14773	-0-	-696	-0-	15	1	14758	2	N	-0-			-0-
01	15469 X	14040	-0-	-1429	-0-	14	1	14026	2	N	-0-			-0-
02	13580 X	12284	-0-	-1296	-0-	12	1	12272	2	N	-0-			-0-
03	15035 X	13044	-0-	-1991	-0-	13	1	13031	2	N	-0-			-0-

BEAVERS DU WELL #: 1H RRCID -> 262321 COMPL. DATE 06/04/2011 TOTAL DEPTH 12394 PERF.12670 - 18963

10	12958 X	12495	-0-	-463	-0-	12	1	12483	2	N	-0-			-0-
11	12540 X	9904	-0-	-2636	-0-	10	1	9894	2	N	-0-			-0-
12	12958 X	11632	-0-	-1326	-0-	12	1	11620	2	N	-0-			-0-
01	12958 X	10829	-0-	-2129	-0-	11	1	10818	2	N	-0-			-0-
02	10528 X	9678	-0-	-850	-0-	10	1	9668	2	N	-0-			-0-
03	11656 X	8966	-0-	-2690	-0-	9	1	8957	2	N	-0-			-0-

GATORS DU WELL #: 1H RRCID -> 262323 COMPL. DATE 05/28/2011 TOTAL DEPTH 12497 PERF.12660 - 19033

10	60729 X	36145	-0-	-24584	-0-	66	1	36079	2	N	-0-			-0-
11	58770 X	31170	-0-	-27600	-0-	57	1	31113	2	N	-0-			-0-
12	56358 X	30551	-0-	-25807	-0-	55	1	30496	2	N	-0-			-0-
01	47802 X	27181	-0-	-20621	-0-	48	1	27133	2	N	-0-			-0-
02	25536 X	23043	-0-	-2493	-0-	41	1	23002	2	N	-0-			-0-
03	28272 X	23636	-0-	-4636	-0-	42	1	23594	2	N	-0-			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

COMMODORES DU WELL #: 1H RRCID -> 262332 COMPL. DATE 06/22/2011 TOTAL DEPTH 12489 PERF.12700 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32054	X	28266	-0-	-3788	-0-	51	1	28215	2	N	-0-					-0-
11	31020	X	25317	-0-	-5703	-0-	46	1	25271	2	N	-0-					-0-
12	32054	X	25809	-0-	-6245	-0-	46	1	25763	2	N	-0-					-0-
01	30783	X	24503	-0-	-6280	-0-	44	1	24459	2	N	-0-					-0-
02	21513	X	21513	-0-	-0-	-0-	38	1	21475	2	N	-0-					-0-
03	23591	X	22737	-0-	-854	-0-	41	1	22696	2	N	-0-					-0-

CARDINALS DU WELL #: 1H RRCID -> 262353 COMPL. DATE 04/08/2011 TOTAL DEPTH 12676 PERF.12985 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849	X	14334	-0-	-515	-0-	26	1	14308	2	N	-0-					-0-
11	14370	X	12827	-0-	-1543	-0-	23	1	12804	2	N	-0-					-0-
12	14849	X	13656	-0-	-1193	-0-	25	1	13631	2	N	-0-					-0-
01	14849	X	12868	-0-	-1981	-0-	23	1	12845	2	N	-0-					-0-
02	11368	X	10840	-0-	-528	-0-	19	1	10821	2	N	-0-					-0-
03	12586	X	11166	-0-	-1420	-0-	20	1	11146	2	N	-0-					-0-

COWBOYS GAS UNIT WELL #: 1 RRCID -> 262392 COMPL. DATE 01/29/2011 TOTAL DEPTH 13280 PERF.13045 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1297	N	1297	-0-	-0-	-0-	56	1	1241	2	N	-0-					-0-
11	1320	N	1167	-0-	-153	-0-	51	1	1116	2	N	-0-					-0-
12	1364	N	1193	-0-	-171	-0-	52	1	1141	2	N	-0-					-0-
01	1302	N	1132	-0-	-170	-0-	50	1	1082	2	N	-0-					-0-
02	1064	N	858	-0-	-206	-0-	38	1	820	2	N	-0-					-0-
03	1178	N	970	-0-	-208	-0-	43	1	927	2	N	-0-					-0-

BLUE RAIDERS (SL) DU WELL #: 1H RRCID -> 262491 COMPL. DATE 06/28/2011 TOTAL DEPTH 13869 PERF.14180 - 18593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLS DU WELL #: 1H RRCID -> 262578 COMPL. DATE 11/19/2011 TOTAL DEPTH 12615 PERF.12840 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	19578	-0-	-696	-0-	36	1	19542	2	N	-0-					-0-
11	19620	X	17740	-0-	-1880	-0-	32	1	17708	2	N	-0-					-0-
12	20274	X	18570	-0-	-1704	-0-	33	1	18537	2	N	-0-					-0-
01	20274	X	16654	-0-	-3620	-0-	30	1	16624	2	N	-0-					-0-
02	15797	X	15797	-0-	-0-	-0-	28	1	15769	2	N	-0-					-0-
03	16492	X	15678	-0-	-814	-0-	28	1	15650	2	N	-0-					-0-

SEMPRA ENERGY GAS UNIT II WELL #: 1H RRCID -> 262657 COMPL. DATE 07/23/2011 TOTAL DEPTH 10518 PERF.11087 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19003	X	17608	-0-	-1395	-0-	17608	2			N	-0-					-0-
11	18390	X	16398	-0-	-1992	-0-	16398	2			N	-0-					-0-
12	18600	X	17082	-0-	-1518	-0-	17082	2			N	-0-					-0-
01	18352	X	16457	-0-	-1895	-0-	16457	2			N	-0-					-0-
02	15288	X	14446	-0-	-842	-0-	14446	2			N	-0-					-0-
03	16926	X	15872	-0-	-1054	-0-	15871	2	1	9	N	1	1	8			-0-

DANUBE WELL #: 1H RRCID -> 262743 COMPL. DATE 08/11/2011 TOTAL DEPTH 11814 PERF.11849 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9455	X	4432	-0-	-5023	-0-	4432	2			N	-0-					-0-
11	11375	X	11375	-0-	-0-	-0-	11375	2			N	-0-					-0-
12	9455	X	5931	-0-	-3524	-0-	5931	2			N	-0-					-0-
01	9455	X	1338	-0-	-8117	-0-	1338	2			N	-0-					-0-
02	9393	X	9393	-0-	-0-	-0-	9393	2			N	-0-					-0-
03	7037	X	9	-0-	-7028	-0-	9	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
DEMON DEACONS DU WELL #: 1HB RRCID -> 262751 COMPL. DATE 08/15/2011 TOTAL DEPTH 12131 PERF.12252 - 20690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26443	X	22623	-0-	-3820	-0-	22623	2			N	-0-					-0-
11	25590	X	20988	-0-	-4602	-0-	20988	2			N	-0-					-0-
12	25730	X	21252	-0-	-4478	-0-	21252	2			N	-0-					-0-
01	24273	X	20412	-0-	-3861	-0-	20412	2			N	-0-					-0-
02	19404	X	17831	-0-	-1573	-0-	17831	2			N	-0-					-0-
03	21483	X	18710	-0-	-2773	-0-	18710	2			N	-0-					-0-

TEXANS DU WELL #: 1H RRCID -> 262757 COMPL. DATE 08/13/2011 TOTAL DEPTH 13671 PERF.14120 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26350	X	22494	-0-	-3856	-0-	22494	2			N	-0-					-0-
11	25500	X	19562	-0-	-5938	-0-	19562	2			N	-0-					-0-
12	25327	X	20954	-0-	-4373	-0-	20954	2			N	-0-					-0-
01	23963	X	18672	-0-	-5291	-0-	18672	2			N	-0-					-0-
02	18620	X	16534	-0-	-2086	-0-	16534	2			N	-0-					-0-
03	20615	X	17996	-0-	-2619	-0-	17996	2			N	-0-					-0-

ZIPS DU WELL #: 1H RRCID -> 262840 COMPL. DATE 08/29/2011 TOTAL DEPTH 11943 PERF.12394 - 17353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61194	X	55104	-0-	-6090	-0-	54	1	55050	2	N	-0-					-0-
11	59220	X	50786	-0-	-8434	-0-	51	1	50735	2	N	-0-					-0-
12	61194	X	50798	-0-	-10396	-0-	53	1	50745	2	N	-0-					-0-
01	57629	X	50094	-0-	-7535	-0-	51	1	50043	2	N	-0-					-0-
02	45780	X	42990	-0-	-2790	-0-	43	1	42947	2	N	-0-					-0-
03	50685	X	46568	-0-	-4117	-0-	46	1	46522	2	N	-0-					-0-

BARCOO WELL #: 1H RRCID -> 262898 COMPL. DATE 09/20/2011 TOTAL DEPTH 12185 PERF.12420 - 18951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32235	X	32235	-0-	-0-	-0-	32235	2			N	-0-					-0-
11	28980	X	27766	-0-	-1214	-0-	27766	2			N	-0-					-0-
12	32876	X	32876	-0-	-0-	-0-	32876	2			N	-0-					-0-
01	41437	X	41437	-0-	-0-	-0-	41437	2			N	-0-					-0-
02	36363	X	36363	-0-	-0-	-0-	36363	2			N	-0-					-0-
*03	36423	X	36423	-0-	-0-	-0-	36423	2			N	-0-					-0-

HILL HEIRS DEEP GAS UNIT WELL #: 1H RRCID -> 262935 COMPL. DATE 07/13/2011 TOTAL DEPTH 10921 PERF.10908 - 16305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55254	X	55254	-0-	-0-	-0-	55	1	55199	2	N	-0-					-0-
11	48715	X	48715	-0-	-0-	-0-	49	1	48666	2	N	-0-					-0-
12	44821	X	44821	-0-	-0-	-0-	45	1	44776	2	N	-0-					-0-
01	38298	X	38298	-0-	-0-	-0-	38	1	38260	2	N	-0-					-0-
02	39928	X	37303	-0-	-2625	-0-	37	1	37266	2	N	-0-					-0-
03	44206	X	34487	-0-	-9719	-0-	34	1	34450	2	N	3	3	8			-0-
							3	9									

JERNIGAN DEEP GAS UNIT WELL #: 1H RRCID -> 262938 COMPL. DATE 08/10/2011 TOTAL DEPTH 10877 PERF.11312 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22596	X	22596	-0-	-0-	-0-	23	1	22573	2	N	-0-					-0-
11	20002	X	20002	-0-	-0-	-0-	20	1	19982	2	N	-0-					-0-
12	18740	X	18740	-0-	-0-	-0-	19	1	18721	2	N	-0-					-0-
01	17529	X	17529	-0-	-0-	-0-	18	1	17511	2	N	-0-					-0-
02	16520	X	15440	-0-	-1080	-0-	15	1	15425	2	N	-0-					-0-
03	18290	X	16063	-0-	-2227	-0-	16	1	16047	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

SOONERS DU WELL #: 1H RRCID -> 262939 COMPL. DATE 09/17/2011 TOTAL DEPTH 13925 PERF.13898 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	26361	-0-	26361	83783	26361	2			N	-0-					-0-
11	109101	X	25318	-0-	-83783	-0-	25318	2			N	-0-					-0-
12	30938	X	24551	-0-	-6387	-0-	24551	2			N	-0-					-0-
01	29822	X	23228	-0-	-6594	-0-	23228	2			N	-0-					-0-
02	21784	X	18749	-0-	-3035	-0-	18749	2			N	-0-					-0-
03	24118	X	18810	-0-	-5308	-0-	18810	2			N	-0-					-0-

LOBOS DU WELL #: 1H RRCID -> 262954 COMPL. DATE 07/02/2013 TOTAL DEPTH 12898 PERF.13120 - 19063

10	16399	X	15901	-0-	-498	-0-	16	1	15885	2	N	-0-					-0-
11	15870	X	14513	-0-	-1357	-0-	14	1	14499	2	N	-0-					-0-
12	16399	X	15763	-0-	-636	-0-	15	1	15748	2	N	-0-					-0-
01	16399	X	14885	-0-	-1514	-0-	15	1	14870	2	N	-0-					-0-
02	14700	X	12647	-0-	-2053	-0-	12	1	12635	2	N	-0-					-0-
03	15903	X	13987	-0-	-1916	-0-	14	1	13973	2	N	-0-					-0-

GRIZZLIES DU WELL #: 1H RRCID -> 263047 COMPL. DATE 05/23/2012 TOTAL DEPTH 13669 PERF.13790 - 20212

10	34937	X	29110	-0-	-5827	-0-	29110	2			N	-0-					-0-
11	33810	X	26835	-0-	-6975	-0-	26835	2			N	-0-					-0-
12	34100	X	28092	-0-	-6008	-0-	28092	2			N	-0-					-0-
01	32426	X	28051	-0-	-4375	-0-	28051	2			N	-0-					-0-
02	25312	X	23630	-0-	-1682	-0-	23630	2			N	-0-					-0-
03	28024	X	26166	-0-	-1858	-0-	26166	2			N	-0-					-0-

MEAN GREEN DU WELL #: 1HB RRCID -> 263048 COMPL. DATE 10/05/2011 TOTAL DEPTH 12040 PERF.12411 - 17588

10	58714	X	45629	-0-	-13085	-0-	45629	2			N	-0-					-0-
11	56820	X	40088	-0-	-16732	-0-	40088	2			N	-0-					-0-
12	55521	X	39309	-0-	-16212	-0-	39309	2			N	-0-					-0-
01	51150	X	36361	-0-	-14789	-0-	36361	2			N	-0-					-0-
02	36540	X	32221	-0-	-4319	-0-	32221	2			N	-0-					-0-
03	40455	X	32387	-0-	-8068	-0-	32387	2			N	-0-					-0-

PEC MINERALS GAS UNIT 4 WELL #: 2H RRCID -> 263056 COMPL. DATE 09/27/2011 TOTAL DEPTH 10708 PERF.10929 - 15791

10	28985	X	28303	-0-	-682	-0-	28303	2			N	-0-					-0-
11	28050	X	26153	-0-	-1897	-0-	26153	2			N	-0-					-0-
12	28985	X	25922	-0-	-3063	-0-	25922	2			N	-0-					-0-
01	28985	X	25215	-0-	-3770	-0-	25215	2			N	-0-					-0-
02	23380	X	22461	-0-	-919	-0-	22461	2			N	-0-					-0-
03	25885	X	23235	-0-	-2650	-0-	23235	2			N	-0-					-0-

ORANGEMEN DU WELL #: 1H RRCID -> 263057 COMPL. DATE 09/12/2011 TOTAL DEPTH 13070 PERF.13750 - 20383

10	39638	X	39638	-0-	-0-	-0-	72	1	39566	2	N	-0-					-0-
11	35670	X	33279	-0-	-2391	-0-	61	1	33218	2	N	-0-					-0-
12	36394	X	31299	-0-	-5095	-0-	56	1	31243	2	N	-0-					-0-
01	36859	X	28719	-0-	-8140	-0-	51	1	28668	2	N	-0-					-0-
02	25032	X	24891	-0-	-141	-0-	44	1	24847	2	N	-0-					-0-
03	27714	X	25668	-0-	-2046	-0-	46	1	25622	2	N	-0-					-0-

BADGERS DU WELL #: 1HB RRCID -> 263073 COMPL. DATE 10/15/2010 TOTAL DEPTH 12207 PERF.12110 - 16342

10	32174	X	32174	-0-	-0-	-0-	58	1	32116	2	N	-0-					-0-
11	27008	X	27008	-0-	-0-	-0-	49	1	26959	2	N	-0-					-0-
12	21708	X	21708	-0-	-0-	-0-	39	1	21669	2	N	-0-					-0-
01	18464	X	18464	-0-	-0-	-0-	33	1	18431	2	N	-0-					-0-
02	18088	X	14990	-0-	-3098	-0-	27	1	14963	2	N	-0-					-0-
03	20026	X	15758	-0-	-4268	-0-	28	1	15730	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

BOILERMAKERS DU WELL #: 1H RRCID -> 263170 COMPL. DATE 01/04/2011 TOTAL DEPTH 12749 PERF.13010 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24118	X	22369	-0-	-1749	-0-	22	1	22347	2	N	-0-					-0-
11	23340	X	21072	-0-	-2268	-0-	21	1	21051	2	N	-0-					-0-
12	24118	X	21922	-0-	-2196	-0-	22	1	21900	2	N	-0-					-0-
01	23560	X	18542	-0-	-5018	-0-	18	1	18524	2	N	-0-					-0-
02	20832	X	19640	-0-	-1192	-0-	19	1	19621	2	N	-0-					-0-
03	22382	X	20204	-0-	-2178	-0-	20	1	20184	2	N	-0-					-0-

PIRATES DU WELL #: 1H RRCID -> 263171 COMPL. DATE 10/26/2010 TOTAL DEPTH 12991 PERF.13220 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	8747	-0-	-336	-0-	9	1	8738	2	N	-0-					-0-
11	8790	X	8459	-0-	-331	-0-	8	1	8451	2	N	-0-					-0-
12	9083	X	8449	-0-	-634	-0-	8	1	8441	2	N	-0-					-0-
01	9083	X	8271	-0-	-812	-0-	8	1	8263	2	N	-0-					-0-
02	8092	X	7183	-0-	-909	-0-	7	1	7176	2	N	-0-					-0-
03	8742	X	7858	-0-	-884	-0-	8	1	7850	2	N	-0-					-0-

GOLDEN EAGLES DU WELL #: 1H RRCID -> 263174 COMPL. DATE 04/21/2011 TOTAL DEPTH 13142 PERF.13350 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22599	X	22525	-0-	-74	-0-	22	1	22503	2	N	-0-					-0-
11	21870	X	21395	-0-	-475	-0-	21	1	21374	2	N	-0-					-0-
12	22599	X	22086	-0-	-513	-0-	22	1	22064	2	N	-0-					-0-
01	22599	X	21221	-0-	-1378	-0-	21	1	21200	2	N	-0-					-0-
02	20832	X	19064	-0-	-1768	-0-	19	1	19045	2	N	-0-					-0-
03	22537	X	19775	-0-	-2762	-0-	20	1	19755	2	N	-0-					-0-

TUCKER GAS UNIT II WELL #: 1H RRCID -> 263178 COMPL. DATE 11/05/2011 TOTAL DEPTH 10997 PERF.10806 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18538	X	14801	-0-	-3737	-0-	14799	2	2	9	N	2	2	8			-0-
11	17940	X	16755	-0-	-1185	-0-	16755	2			N	-0-					-0-
12	18538	X	16266	-0-	-2272	-0-	16266	2			N	-0-					-0-
01	18290	X	15766	-0-	-2524	-0-	15766	2			N	-0-					-0-
02	14728	X	14532	-0-	-196	-0-	14531	2	1	9	N	1	1	8			-0-
03	16306	X	15153	-0-	-1153	-0-	15152	2	1	9	N	1	1	8			-0-

BSI UNIT A47 WELL #: 1H RRCID -> 263298 COMPL. DATE 10/05/2011 TOTAL DEPTH 14767 PERF.16138 - 22104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	74958	X	57450	-0-	-17508	-0-	57450	2			N	-0-					-0-
11	72540	X	50667	-0-	-21873	-0-	50667	2			N	-0-					-0-
12	69037	X	46550	-0-	-22487	-0-	46550	2			N	-0-					-0-
01	64201	X	37327	-0-	-26874	-0-	37327	2			N	-0-					-0-
02	54068	X	39322	-0-	-14746	-0-	39322	2			N	-0-					-0-
03	57443	X	42271	-0-	-15172	-0-	42271	2			N	-0-					-0-

BSI UNIT A47 WELL #: 2H RRCID -> 263358 COMPL. DATE 10/05/2011 TOTAL DEPTH 14717 PERF.16027 - 22154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60357	X	47624	-0-	-12733	-0-	47624	2			N	-0-					-0-
11	58410	X	46922	-0-	-11488	-0-	46922	2			N	-0-					-0-
12	57691	X	44362	-0-	-13329	-0-	44362	2			N	-0-					-0-
01	53041	X	44929	-0-	-8112	-0-	44929	2			N	-0-					-0-
02	45108	X	38417	-0-	-6691	-0-	38417	2			N	-0-					-0-
03	48484	X	37514	-0-	-10970	-0-	37514	2			N	-0-					-0-

BSM UNIT A19 WELL #: 1H RRCID -> 263426 COMPL. DATE 11/29/2011 TOTAL DEPTH 13807 PERF.14080 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	8557	-0-	-1177	-0-	8557	2			N	-0-					-0-
11	9841	X	9841	-0-	-0-	-0-	9841	2			N	-0-					-0-
12	9734	X	9098	-0-	-636	-0-	9098	2			N	-0-					-0-
01	9734	X	9642	-0-	-92	-0-	9642	2			N	-0-					-0-
02	8792	X	8007	-0-	-785	-0-	8007	2			N	-0-					-0-
03	9734	X	8374	-0-	-1360	-0-	8374	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BSM UNIT A20 WELL #: 1H RRCID -> 263433 COMPL. DATE 11/09/2011 TOTAL DEPTH 13972 PERF.14223 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11315	X	9572	-0-	-1743	-0-	9572	2			N	-0-					-0-
11	10950	X	10269	-0-	-681	-0-	10269	2			N	-0-					-0-
12	11315	X	9775	-0-	-1540	-0-	9775	2			N	-0-					-0-
01	11413	X	11413	-0-	-0-	-0-	11413	2			N	-0-					-0-
02	9576	X	6715	-0-	-2861	-0-	6715	2			N	-0-					-0-
*03	11815	X	11815	-0-	-0-	-0-	11815	2			N	-0-					-0-

NEW HORIZONS WELL #: O 1H RRCID -> 263441 COMPL. DATE 12/19/2011 TOTAL DEPTH 11209 PERF.11297 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92163	X	50008	-0-	-42155	-0-	50008	2			N	-0-					-0-
11	88650	X	47456	-0-	-41194	-0-	47456	2			N	-0-					-0-
12	72602	X	44118	-0-	-28484	-0-	44118	2			N	-0-					-0-
01	65906	X	42202	-0-	-23704	-0-	42202	2			N	-0-					-0-
02	40656	X	31960	-0-	-8696	-0-	31960	2			N	-0-					-0-
03	45012	X	34962	-0-	-10050	-0-	34962	2			N	-0-					-0-

HURRICANES DU WELL #: 1H RRCID -> 263796 COMPL. DATE 04/13/2011 TOTAL DEPTH 12982 PERF.13040 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14198	X	13273	-0-	-925	-0-	13	1	13260	2	N	-0-					-0-
11	13740	X	12200	-0-	-1540	-0-	12	1	12188	2	N	-0-					-0-
12	14198	X	12224	-0-	-1974	-0-	12	1	12212	2	N	-0-					-0-
01	14198	X	10623	-0-	-3575	-0-	10	1	10613	2	N	-0-					-0-
02	11788	X	10723	-0-	-1065	-0-	11	1	10712	2	N	-0-					-0-
03	13051	X	11116	-0-	-1935	-0-	11	1	11105	2	N	-0-					-0-

CREST D GU WELL #: 1HB RRCID -> 264262 COMPL. DATE 07/25/2013 TOTAL DEPTH 17860 PERF.12570 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162812	X	81619	-0-	-81193	-0-	81619	2			N	-0-					-0-
11	157560	X	73902	-0-	-83658	-0-	73902	2			N	-0-					-0-
12	156023	X	72339	-0-	-83684	-0-	72339	2			N	-0-					-0-
01	133517	X	69666	-0-	-63851	-0-	69666	2			N	-0-					-0-
02	66416	X	59731	-0-	-6685	-0-	59731	2			N	-0-					-0-
03	73532	X	58486	-0-	-15046	-0-	58486	2			N	-0-					-0-

VIKINGS DU WELL #: 1H RRCID -> 264330 COMPL. DATE 08/31/2011 TOTAL DEPTH 13517 PERF.13900 - 18993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21297	X	18907	-0-	-2390	-0-	18907	2			N	-0-					-0-
11	20610	X	18100	-0-	-2510	-0-	18100	2			N	-0-					-0-
12	20460	X	18078	-0-	-2382	-0-	18078	2			N	-0-					-0-
01	20460	X	16910	-0-	-3550	-0-	16910	2			N	-0-					-0-
02	16464	X	12476	-0-	-3988	-0-	12476	2			N	-0-					-0-
03	18228	X	16320	-0-	-1908	-0-	16320	2			N	-0-					-0-

LOUIS WERNER SAWMILL WELL #: 14H RRCID -> 264332 COMPL. DATE 02/07/2012 TOTAL DEPTH 10813 PERF.10777 - 15029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46283	X	37588	-0-	-8695	-0-	37588	2			N	-0-					-0-
11	44790	X	34812	-0-	-9978	-0-	34809	2	3	9	N	3	3	8			-0-
12	41602	X	36388	-0-	-5214	-0-	36388	2			N	-0-					-0-
01	41602	X	36259	-0-	-5343	-0-	36259	2			N	-0-					-0-
02	35784	X	30173	-0-	-5611	-0-	30171	2	2	9	N	2	2	8			-0-
03	37603	X	32549	-0-	-5054	-0-	32541	2	8	9	N	7	7	8			-0-

THUNDERING HERD (SL) DU WELL #: 1SL RRCID -> 264547 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66991	X	47824	-0-	-19167	-0-	47824	2			N	-0-					-0-
11	57870	X	42649	-0-	-15221	-0-	42649	2			N	-0-					-0-
12	55056	X	43460	-0-	-11596	-0-	43460	2			N	-0-					-0-
01	52080	X	41879	-0-	-10201	-0-	41879	2			N	-0-					-0-
02	44912	X	35185	-0-	-9727	-0-	35185	2			N	-0-					-0-
03	47833	X	38328	-0-	-9505	-0-	38328	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THUNDERING HERD (SL) DU WELL #: 1H RRCID -> 264548 COMPL. DATE 10/25/2011 TOTAL DEPTH 14075 PERF.14565 - 19153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THUNDERING HERD (SL) DU WELL #: 1HB RRCID -> 264549 COMPL. DATE 10/25/2011 TOTAL DEPTH 13769 PERF.14055 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERNERS (SL) DU WELL #: 1SL RRCID -> 264551 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53661	X	44137	-0-	-9524	-0-	44137	2			N	-0-					-0-
11	51750	X	42454	-0-	-9296	-0-	42454	2			N	-0-					-0-
12	53475	X	42758	-0-	-10717	-0-	42758	2			N	-0-					-0-
01	48391	X	39911	-0-	-8480	-0-	39911	2			N	-0-					-0-
02	42252	X	31108	-0-	-11144	-0-	31108	2			N	-0-					-0-
03	44144	X	37142	-0-	-7002	-0-	37142	2			N	-0-					-0-

WESTERNERS (SL) DU WELL #: 1H RRCID -> 264552 COMPL. DATE 09/15/2011 TOTAL DEPTH 13720 PERF.13760 - 18838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW HORIZONS WELL #: R 1H RRCID -> 264553 COMPL. DATE 11/29/2010 TOTAL DEPTH 11131 PERF.11338 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35092	X	30893	-0-	-4199	-0-	30893	2			N	-0-					-0-
11	33960	X	27442	-0-	-6518	-0-	27442	2			N	-0-					-0-
12	33852	X	29042	-0-	-4810	-0-	29042	2			N	-0-					-0-
01	33015	X	27346	-0-	-5669	-0-	27346	2			N	-0-					-0-
02	26768	X	23909	-0-	-2859	-0-	23909	2			N	-0-					-0-
03	29636	X	26556	-0-	-3080	-0-	26556	2			N	-0-					-0-

WESTERNERS (SL) DU WELL #: 1HB RRCID -> 264555 COMPL. DATE 09/15/2011 TOTAL DEPTH 13319 PERF.13820 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
GREER DEEP GAS UNIT WELL #: 1H RRCID -> 264683 COMPL. DATE 03/11/2012 TOTAL DEPTH 10997 PERF.10947 - 15401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49321	X	43057	-0-	-6264	-0-	43	1 9	43013	2	N	1	1	8			-0-
11	47730	X	39550	-0-	-8180	-0-	40	1 9	39509	2	N	1	1	8			-0-
12	49321	X	38823	-0-	-10498	-0-	39	1	38784	2	N	-0-					-0-
01	46779	X	36844	-0-	-9935	-0-	37	1	36807	2	N	-0-					-0-
02	34216	X	32930	-0-	-1286	-0-	33	1 9	32896	2	N	1	1	8			-0-
03	37882	X	34925	-0-	-2957	-0-	35	1 9	34889	2	N	1	1	8			-0-

PEC MINERALS GAS UNIT NO. 2 WELL #: 1H RRCID -> 265093 COMPL. DATE 03/31/2012 TOTAL DEPTH 10876 PERF.10938 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	46066	X	43250	-0-	-2816	-0-	43250	2			Y	-0-					-0-
11	44580	X	40189	-0-	-4391	-0-	40189	2			Y	-0-					-0-
12	44950	X	40743	-0-	-4207	-0-	40743	2			Y	-0-					-0-
01	44950	X	38298	-0-	-6652	-0-	38298	2			Y	-0-					-0-
02	37072	X	34467	-0-	-2605	-0-	34466	2	1	9	Y	1	1	8			-0-
03	41044	X	37832	-0-	-3212	-0-	37830	2	2	9	Y	2	2	8			-0-

NEW HORIZONS WELL #: X 2H RRCID -> 265172 COMPL. DATE 03/23/2012 TOTAL DEPTH 11155 PERF.11203 - 15775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53878	X	38553	-0-	-15325	-0-	38553	2			N	-0-					-0-
11	52140	X	37368	-0-	-14772	-0-	37368	2			N	-0-					-0-
12	48019	X	36536	-0-	-11483	-0-	36536	2			N	-0-					-0-
01	44578	X	33809	-0-	-10769	-0-	33809	2			N	-0-					-0-
02	33712	X	30640	-0-	-3072	-0-	30640	2			N	-0-					-0-
03	37324	X	33442	-0-	-3882	-0-	33442	2			N	-0-					-0-

DNIEPER WELL #: 1HB RRCID -> 265223 COMPL. DATE 11/02/2011 TOTAL DEPTH 11425 PERF.11639 - 17429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19933	X	16888	-0-	-3045	-0-	16888	2			N	-0-					-0-
11	19290	X	16168	-0-	-3122	-0-	16168	2			N	-0-					-0-
12	18569	X	16778	-0-	-1791	-0-	16778	2			N	-0-					-0-
01	17825	X	16231	-0-	-1594	-0-	16231	2			N	-0-					-0-
02	15960	X	13740	-0-	-2220	-0-	13740	2			N	-0-					-0-
03	16895	X	16431	-0-	-464	-0-	16431	2			N	-0-					-0-

TERRAPINS (SL) DU WELL #: 1SL RRCID -> 265418 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRATES (SL) DU WELL #: 2SL RRCID -> 265419 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85095	X	69728	-0-	-15367	-0-	69	1	69659	2	N	-0-					-0-
11	79470	X	64982	-0-	-14488	-0-	64	1	64918	2	N	-0-					-0-
12	78864	X	65128	-0-	-13736	-0-	64	1	65064	2	N	-0-					-0-
01	75733	X	62225	-0-	-13508	-0-	61	1	62164	2	N	-0-					-0-
02	66108	X	54170	-0-	-11938	-0-	53	1	54117	2	N	-0-					-0-
03	69719	X	56479	-0-	-13240	-0-	56	1	56423	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
RAYMOND (SL) GAS UNIT WELL #: 2SL RRCID -> 265423 COMPL. DATE 03/20/2012 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	101665	X	101665	-0-	-0-	-0-	185	1	101480	2	N	-0-			-0-
11	94733	X	94733	-0-	-0-	-0-	173	1	94560	2	N	-0-			-0-
12	95728	X	95728	-0-	-0-	-0-	172	1	95556	2	N	-0-			-0-
01	91317	X	91317	-0-	-0-	-0-	162	1	91155	2	N	-0-			-0-
02	77206	X	77206	-0-	-0-	-0-	137	1	77069	2	N	-0-			-0-
*03	83733	X	83733	-0-	-0-	-0-	151	1	83582	2	N	-0-			-0-

RAYMOND (SL) GAS UNIT WELL #: 2H RRCID -> 265424 COMPL. DATE 03/20/2012 TOTAL DEPTH 12092 PERF.12830 - 19583

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

RAYMOND (SL) GAS UNIT WELL #: 2HB RRCID -> 265425 COMPL. DATE 03/20/2012 TOTAL DEPTH 11685 PERF.12040 - 19083

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BLUE RAIDERS (SL) DU WELL #: 1SL RRCID -> 265426 COMPL. DATE 04/20/2012 TOTAL DEPTH N/A PERF. N/A

10	92225	X	72836	-0-	-19389	-0-	72836	2			N	-0-			-0-
11	89250	X	63418	-0-	-25832	-0-	63418	2			N	-0-			-0-
12	87513	X	61607	-0-	-25906	-0-	61607	2			N	-0-			-0-
01	81127	X	58274	-0-	-22853	-0-	58274	2			N	-0-			-0-
02	69720	X	49084	-0-	-20636	-0-	49084	2			N	-0-			-0-
03	72850	X	35376	-0-	-37474	-0-	35376	2			N	-0-			-0-

AGGIES (SL) DU WELL #: 1SL RRCID -> 265427 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	127007	X	89838	-0-	-37169	-0-	89838	2			N	-0-			-0-
11	113100	X	80306	-0-	-32794	-0-	80306	2			N	-0-			-0-
12	109213	X	78487	-0-	-30726	-0-	78487	2			N	-0-			-0-
01	101680	X	74418	-0-	-27262	-0-	74418	2			N	-0-			-0-
02	85708	X	61909	-0-	-23799	-0-	61909	2			N	-0-			-0-
03	89838	X	66173	-0-	-23665	-0-	66173	2			N	-0-			-0-

RED RAIDERS (SL) DU WELL #: 1SL RRCID -> 265428 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	63612	X	53149	-0-	-10463	-0-	53	1	53096	2	N	-0-			-0-
11	59640	X	48789	-0-	-10851	-0-	48	1	48741	2	N	-0-			-0-
12	58962	X	48557	-0-	-10405	-0-	48	1	48509	2	N	-0-			-0-
01	56885	X	45717	-0-	-11168	-0-	45	1	45672	2	N	-0-			-0-
02	49980	X	40174	-0-	-9806	-0-	40	1	40134	2	N	-0-			-0-
03	53134	X	42767	-0-	-10367	-0-	42	1	42725	2	N	-0-			-0-

AGGIES (SL) DU WELL #: 1H RRCID -> 265448 COMPL. DATE 04/17/2012 TOTAL DEPTH 13707 PERF.13975 - 18728

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOMACK WELL #: 9H RRCID -> 265485 COMPL. DATE 08/09/2012 TOTAL DEPTH 10721 PERF.10722 - 16916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87637	X	78114	-0-	-9523	-0-	78	1	78036	2	N	-0-					-0-
11	84810	X	72150	-0-	-12660	-0-	72	1	72078	2	N	-0-					-0-
12	87637	X	72839	-0-	-14798	-0-	73	1	72766	2	N	-0-					-0-
01	83948	X	64049	-0-	-19899	-0-	64	1	63985	2	N	-0-					-0-
02	65100	X	63448	-0-	-1652	-0-	63	1	63385	2	N	-0-					-0-
03	72075	X	66492	-0-	-5583	-0-	66	1	66422	2	N	4	4	8			-0-
							4	9									

WOLFPACK (SL) DU WELL #: 1HB RRCID -> 265514 COMPL. DATE 03/13/2011 TOTAL DEPTH 12456 PERF.12600 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN GOPHERS DU WELL #: 1H RRCID -> 265518 COMPL. DATE 01/27/2011 TOTAL DEPTH 12920 PERF.13050 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19809	X	19495	-0-	-314	-0-	19	1	19476	2	N	-0-					-0-
11	19170	X	18227	-0-	-943	-0-	18	1	18209	2	N	-0-					-0-
12	19809	X	18369	-0-	-1440	-0-	18	1	18351	2	N	-0-					-0-
01	19809	X	17516	-0-	-2293	-0-	17	1	17499	2	N	-0-					-0-
02	16212	X	15650	-0-	-562	-0-	16	1	15634	2	N	-0-					-0-
03	17949	X	16830	-0-	-1119	-0-	17	1	16813	2	N	-0-					-0-

HILLTOPPERS DU WELL #: 1H RRCID -> 265543 COMPL. DATE 08/03/2011 TOTAL DEPTH 14396 PERF.14320 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25730	X	25514	-0-	-216	-0-	25514	2			N	-0-					-0-
11	25253	X	25253	-0-	-0-	-0-	25253	2			N	-0-					-0-
12	25730	X	24108	-0-	-1622	-0-	24108	2			N	-0-					-0-
01	25730	X	24544	-0-	-1186	-0-	24544	2			N	-0-					-0-
02	22232	X	19578	-0-	-2654	-0-	19578	2			N	-0-					-0-
03	24614	X	22489	-0-	-2125	-0-	22489	2			N	-0-					-0-

CONGO WELL #: 1H RRCID -> 265649 COMPL. DATE 05/03/2012 TOTAL DEPTH 11097 PERF.11434 - 19421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68076	X	55852	-0-	-12224	-0-	55852	2			N	-0-					-0-
11	65310	X	50575	-0-	-14735	-0-	50575	2			N	-0-					-0-
12	62558	X	50079	-0-	-12479	-0-	50079	2			N	-0-					-0-
01	62558	X	58396	-0-	-4162	-0-	58396	2			N	-0-					-0-
02	55326	X	55326	-0-	-0-	-0-	55326	2			N	-0-					-0-
*03	56617	X	56617	-0-	-0-	-0-	56617	2			N	-0-					-0-

PIRATES (SL) DU WELL #: 2H RRCID -> 265830 COMPL. DATE 02/03/2012 TOTAL DEPTH 12936 PERF.13340 - 18728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

PIRATES (SL) DU WELL #: 2HB RRCID -> 265831 COMPL. DATE 02/04/2012 TOTAL DEPTH 12545 PERF.12840 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHINE WELL #: 1H RRCID -> 265835 COMPL. DATE 10/01/2011 TOTAL DEPTH 11868 PERF.12056 - 18105

10	16864	X	11216	-0-	-5648	-0-	11216	2			N	-0-					-0-
11	16320	X	10241	-0-	-6079	-0-	10241	2			N	-0-					-0-
12	16244	X	11026	-0-	-5218	-0-	11026	2			N	-0-					-0-
01	15004	X	10698	-0-	-4306	-0-	10698	2			N	-0-					-0-
02	9833	X	9833	-0-	-0-	-0-	9833	2			N	-0-					-0-
03	9982	X	8286	-0-	-1696	-0-	8286	2			N	-0-					-0-

NEW HORIZONS WELL #: Q 1H RRCID -> 265836 COMPL. DATE 09/03/2011 TOTAL DEPTH 11113 PERF.11196 - 16818

10	46376	X	38596	-0-	-7780	-0-	38596	2			N	-0-					-0-
11	44880	X	38148	-0-	-6732	-0-	38148	2			N	-0-					-0-
12	45322	X	37795	-0-	-7527	-0-	37795	2			N	-0-					-0-
01	43679	X	35644	-0-	-8035	-0-	35644	2			N	-0-					-0-
02	34916	X	32043	-0-	-2873	-0-	32043	2			N	-0-					-0-
03	38657	X	34151	-0-	-4506	-0-	34151	2			N	-0-					-0-

MIDSHIPMEN DU WELL #: 1H RRCID -> 265837 COMPL. DATE 12/11/2011 TOTAL DEPTH 12879 PERF.13245 - 18721

10	30752	X	25738	-0-	-5014	-0-	25	1	25713	2	N	-0-					-0-
11	29760	X	23768	-0-	-5992	-0-	23	1	23745	2	N	-0-					-0-
12	30194	X	23610	-0-	-6584	-0-	23	1	23587	2	N	-0-					-0-
01	28613	X	22382	-0-	-6231	-0-	22	1	22360	2	N	-0-					-0-
02	23184	X	19669	-0-	-3515	-0-	19	1	19650	2	N	-0-					-0-
03	25668	X	21188	-0-	-4480	-0-	21	1	21167	2	N	-0-					-0-

BLUE RAIDERS (SL) DU WELL #: 1HB RRCID -> 265904 COMPL. DATE 04/20/2012 TOTAL DEPTH 13621 PERF.13860 - 18003

10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCATS DU WELL #: 1H RRCID -> 265981 COMPL. DATE 06/26/2012 TOTAL DEPTH 12960 PERF.13300 - 17783

10	79422	X	66281	-0-	-13141	-0-	66	1	66215	2	N	-0-					-0-
11	76860	X	59806	-0-	-17054	-0-	59	1	59747	2	N	-0-					-0-
12	77469	X	60056	-0-	-17413	-0-	59	1	59997	2	N	-0-					-0-
01	73780	X	56413	-0-	-17367	-0-	56	1	56357	2	N	-0-					-0-
02	58884	X	48863	-0-	-10021	-0-	48	1	48815	2	N	-0-					-0-
03	65193	X	50663	-0-	-14530	-0-	51	1	50612	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HOLCOMBE WELL #: 11H RRCID -> 266016 COMPL. DATE 03/11/2012 TOTAL DEPTH 10918 PERF.11006 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67177	X	57592	-0-	-9585	-0-	58	1	57534	2	N	-0-					-0-
11	65010	X	53866	-0-	-11144	-0-	54	1	53812	2	N	-0-					-0-
12	65286	X	52428	-0-	-12858	-0-	52	1	52376	2	N	-0-					-0-
01	61473	X	50837	-0-	-10636	-0-	51	1	50786	2	N	-0-					-0-
02	47516	X	44721	-0-	-2795	-0-	45	1	44676	2	N	-0-					-0-
03	52607	X	47213	-0-	-5394	-0-	47	1	47165	2	N	1	1	8			-0-
							1	9									

MUSTANGS DU WELL #: 1H RRCID -> 266655 COMPL. DATE 07/23/2011 TOTAL DEPTH 12749 PERF.13020 - 19048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57133	X	50875	-0-	-6258	-0-	51	1	50824	2	N	-0-					-0-
11	55290	X	46491	-0-	-8799	-0-	46	1	46445	2	N	-0-					-0-
12	56606	X	46780	-0-	-9826	-0-	47	1	46733	2	N	-0-					-0-
01	54994	X	44168	-0-	-10826	-0-	44	1	44124	2	N	-0-					-0-
02	42672	X	39143	-0-	-3529	-0-	39	1	39104	2	N	-0-					-0-
03	47244	X	41462	-0-	-5782	-0-	41	1	41421	2	N	-0-					-0-

AGGIES (SL) DU WELL #: 1HB RRCID -> 266659 COMPL. DATE 04/17/2012 TOTAL DEPTH 13384 PERF.13650 - 18843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRAPINS (SL) DU WELL #: 1HB RRCID -> 266812 COMPL. DATE 10/15/2012 TOTAL DEPTH 13649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRAPINS (SL) DU WELL #: 1H RRCID -> 266813 COMPL. DATE 12/05/2012 TOTAL DEPTH 13985 PERF.14380 - 18378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58218	X	36920	-0-	-21298	-0-	36920	2			N	-0-					-0-
11	51060	X	32432	-0-	-18628	-0-	32432	2			N	-0-					-0-
12	48019	X	31072	-0-	-16947	-0-	31072	2			N	-0-					-0-
01	43896	X	28244	-0-	-15652	-0-	28244	2			N	-0-					-0-
02	23508	X	23508	-0-	-0-	-0-	23508	2			N	-0-					-0-
03	33852	X	26812	-0-	-7040	-0-	26812	2			N	-0-					-0-

SEMINOLES DU WELL #: 1H RRCID -> 267166 COMPL. DATE 11/13/2012 TOTAL DEPTH 12737 PERF.12755 - 20063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141851	X	141851	-0-	-0-	-0-	257	1	141594	2	N	-0-					-0-
11	131148	X	131148	-0-	-0-	-0-	239	1	130909	2	N	-0-					-0-
12	129588	X	129588	-0-	-0-	-0-	233	1	129355	2	N	-0-					-0-
01	123876	X	111076	-0-	-12800	-0-	197	1	110879	2	N	-0-					-0-
02	106848	X	95106	-0-	-11742	-0-	169	1	94937	2	N	-0-					-0-
*03	120572	X	120572	-0-	-0-	-0-	217	1	120355	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

BUFFALOES DU WELL #: 1H RRCID -> 267289 COMPL. DATE 09/18/2012 TOTAL DEPTH 12754 PERF.12940 - 21093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170841	X	155581	-0-	-15260	-0-	155	1	155426	2	N	-0-					-0-
11	165330	X	137920	-0-	-27410	-0-	138	1	137782	2	N	-0-					-0-
12	161417	X	137290	-0-	-24127	-0-	137	1	137153	2	N	-0-					-0-
01	161417	X	130357	-0-	-31060	-0-	130	1	130227	2	N	-0-					-0-
02	125804	X	109775	-0-	-16029	-0-	110	1	109665	2	N	-0-					-0-
03	139283	X	116206	-0-	-23077	-0-	116	1	116090	2	N	-0-					-0-

BLACK, C. O. WELL #: 12H RRCID -> 267691 COMPL. DATE 01/18/2013 TOTAL DEPTH 10796 PERF.10857 - 17571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103416	X	89088	-0-	-14328	-0-	89	1	88999	2	N	-0-					-0-
11	100080	X	84754	-0-	-15326	-0-	85	1	84669	2	N	-0-					-0-
12	103416	X	81907	-0-	-21509	-0-	82	1	81825	2	N	-0-					-0-
01	98456	X	78330	-0-	-20126	-0-	78	1	78252	2	N	-0-					-0-
02	72184	X	68758	-0-	-3426	-0-	69	1	68689	2	N	-0-					-0-
03	79918	X	72093	-0-	-7825	-0-	72	1	72018	2	N	3	3	8			-0-
							3	9									

HOLCOMBE WELL #: 15H RRCID -> 267749 COMPL. DATE 01/12/2013 TOTAL DEPTH 11024 PERF.10991 - 16465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61318	X	54250	-0-	-7068	-0-	54	1	54196	2	N	-0-					-0-
11	59340	X	51037	-0-	-8303	-0-	51	1	50986	2	N	-0-					-0-
12	61318	X	49906	-0-	-11412	-0-	50	1	49856	2	N	-0-					-0-
01	58900	X	47721	-0-	-11179	-0-	48	1	47673	2	N	-0-					-0-
02	43876	X	41399	-0-	-2477	-0-	41	1	41358	2	N	-0-					-0-
03	48577	X	43391	-0-	-5186	-0-	43	1	43348	2	N	-0-					-0-

BEARS DU WELL #: 1H RRCID -> 267814 COMPL. DATE 12/23/2012 TOTAL DEPTH 12862 PERF.12900 - 20453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199051	X	157458	-0-	-41593	-0-	157	1	157301	2	N	-0-					-0-
11	192630	X	136894	-0-	-55736	-0-	137	1	136757	2	N	-0-					-0-
12	176142	X	141277	-0-	-34865	-0-	141	1	141136	2	N	-0-					-0-
01	176142	X	34160	-0-	-141982	-0-	34	1	34126	2	N	-0-					-0-
02	128576	X	-0-	-0-	-128576	-0-					N	-0-					-0-
03	142352	X	-0-	-0-	-142352	-0-					N	-0-					-0-

EVANS, CORNELIUS WELL #: 7H RRCID -> 267827 COMPL. DATE 06/02/2012 TOTAL DEPTH 10781 PERF.10718 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86211	X	76508	-0-	-9703	-0-	76	1	76215	2	Y	197					197
							217	9									
11	83430	X	71730	-0-	-11700	-0-	72	1	71658	2	Y	-0-	178	1			19
12	85529	X	70740	-0-	-14789	-0-	71	1	70669	2	Y	-0-					19
01	81468	X	68094	-0-	-13374	-0-	68	1	68026	2	Y	-0-					19
02	63840	X	60690	-0-	-3150	-0-	61	1	60629	2	Y	-0-					19
*03	71228	X	71228	-0-	-0-	-0-	71	1	71149	2	Y	7	7	8			19
							8	9									

EVANS, CORNELIUS WELL #: 9H RRCID -> 267833 COMPL. DATE 06/02/2012 TOTAL DEPTH 10889 PERF.11600 - 16352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	57288	X	49298	-0-	-7990	-0-	49	1	49248	2	Y	1	1	8			-0-
							1	9									
11	55440	X	46262	-0-	-9178	-0-	46	1	46216	2	Y	-0-					-0-
12	57288	X	46183	-0-	-11105	-0-	46	1	46137	2	Y	-0-					-0-
01	53847	X	43582	-0-	-10265	-0-	44	1	43538	2	Y	-0-					-0-
02	40572	X	38605	-0-	-1967	-0-	39	1	38566	2	Y	-0-					-0-
03	44919	X	40551	-0-	-4368	-0-	41	1	40508	2	Y	2	2	8			-0-
							2	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS WELL #: P 1H RRCID -> 267912 COMPL. DATE 12/09/2012 TOTAL DEPTH 11130 PERF.11229 - 16681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	58435	X	38840	-0-	-19595	-0-	38840	2			N	-0-					-0-
11	56550	X	49168	-0-	-7382	-0-	49168	2			N	-0-					-0-
12	57102	X	44212	-0-	-12890	-0-	44212	2			N	-0-					-0-
01	52979	X	42685	-0-	-10294	-0-	42685	2			N	-0-					-0-
02	40880	X	37185	-0-	-3695	-0-	37185	2			N	-0-					-0-
03	45260	X	40546	-0-	-4714	-0-	40545	2	1	9	N	1	1	8			-0-

RED RAIDERS (SL) DU WELL #: 1HB RRCID -> 268116 COMPL. DATE 08/18/2012 TOTAL DEPTH 12210 PERF.12580 - 20083

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK KNIGHTS (SL) DU WELL #: 1HB RRCID -> 268121 COMPL. DATE 07/07/2013 TOTAL DEPTH 12676 PERF.12730 - 18763

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGHORNS DU WELL #: 4H RRCID -> 268154 COMPL. DATE 08/25/2012 TOTAL DEPTH 13773 PERF.13725 - 18278

10	73098	X	50575	-0-	-22523	-0-	50575	2			N	-0-					-0-
11	65040	X	45245	-0-	-19795	-0-	45245	2			N	-0-					-0-
12	62279	X	45025	-0-	-17254	-0-	45025	2			N	-0-					-0-
01	57257	X	41092	-0-	-16165	-0-	41092	2			N	-0-					-0-
02	40432	X	35969	-0-	-4463	-0-	35969	2			N	-0-					-0-
03	44764	X	28500	-0-	-16264	-0-	28500	2			N	-0-					-0-

SMITH I GAS UNIT WELL #: 1HB RRCID -> 268191 COMPL. DATE 01/25/2013 TOTAL DEPTH 12175 PERF.12500 - 17695

10	94426	X	28066	-0-	-66360	-0-	28066	2			N	-0-					-0-
11	89490	X	68973	-0-	-20517	-0-	68973	2			N	-0-					-0-
12	87420	X	62788	-0-	-24632	-0-	62788	2			N	-0-					-0-
01	78802	X	62669	-0-	-16133	-0-	62669	2			N	-0-					-0-
02	57484	X	56214	-0-	-1270	-0-	56214	2			N	-0-					-0-
03	63643	X	47838	-0-	-15805	-0-	47838	2			N	-0-					-0-

BLACK KNIGHTS (SL) DU WELL #: H 3 RRCID -> 268322 COMPL. DATE 05/08/2014 TOTAL DEPTH 12745 PERF.13310 - 19263

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK KNIGHTS (SL) DU WELL #: 3SL RRCID -> 268324 COMPL. DATE 07/08/2013 TOTAL DEPTH 12417 PERF.12800 - 18680

10	234827	X	234827	-0-	-0-	-0-	235	1	234592	2	N	-0-					-0-
11	213372	X	213372	-0-	-0-	-0-	213	1	213159	2	N	-0-					-0-
12	207700	X	207254	-0-	-446	-0-	207	1	207047	2	N	-0-					-0-
01	207700	X	196837	-0-	-10863	-0-	197	1	196640	2	N	-0-					-0-
02	227472	X	136626	-0-	-90846	-0-	136626	2			N	-0-					-0-
03	234825	X	177414	-0-	-57411	-0-	177	1	177237	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
NEW HORIZONS WELL #: I 1H RRCID -> 268385 COMPL. DATE 03/01/2013 TOTAL DEPTH 11174 PERF.11361 - 18463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83824	X	70611	-0-	-13213	-0-	70611	2			N	-0-					-0-
11	81120	X	71153	-0-	-9967	-0-	71153	2			N	-0-					-0-
12	83824	X	68932	-0-	-14892	-0-	68932	2			N	-0-					-0-
01	81871	X	65336	-0-	-16535	-0-	65336	2			N	-0-					-0-
02	63252	X	57411	-0-	-5841	-0-	57411	2			N	-0-					-0-
03	70029	X	61305	-0-	-8724	-0-	61305	2			N	-0-					-0-

WARRIORS (SL) DU WELL #: 1HB RRCID -> 268406 COMPL. DATE 07/07/2013 TOTAL DEPTH 12608 PERF.12630 - 19163

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERT WALTON WELL #: 10H RRCID -> 268862 COMPL. DATE 01/18/2013 TOTAL DEPTH 10822 PERF.10932 - 18246

10	122915	X	110587	-0-	-12328	-0-	110	1	110477	2	N	-0-					-0-
11	118950	X	100352	-0-	-18598	-0-	100	1	100252	2	N	-0-					-0-
12	122915	X	101466	-0-	-21449	-0-	101	1	101365	2	N	-0-					-0-
01	120590	X	97725	-0-	-22865	-0-	98	1	97627	2	N	-0-					-0-
02	89152	X	85550	-0-	-3602	-0-	85	1	85465	2	N	-0-					-0-
03	98704	X	91501	-0-	-7203	-0-	91	1	91406	2	N	4	4	8			-0-
							4	9									

HOGG, ALLIE MARIE WELL #: 14H RRCID -> 268871 COMPL. DATE 04/23/2013 TOTAL DEPTH 10890 PERF.11042 - 18594

10	130572	X	113893	-0-	-16679	-0-	114	1	113779	2	N	-0-					-0-
11	126360	X	105105	-0-	-21255	-0-	105	1	105000	2	N	-0-					-0-
12	130572	X	103186	-0-	-27386	-0-	103	1	103083	2	N	-0-					-0-
01	124341	X	99420	-0-	-24921	-0-	99	1	99321	2	N	-0-					-0-
02	90832	X	85725	-0-	-5107	-0-	86	1	85639	2	N	-0-					-0-
03	100564	X	91950	-0-	-8614	-0-	92	1	91854	2	N	4	4	8			-0-
							4	9									

BANANA SLUGS DU WELL #: 1H RRCID -> 269459 COMPL. DATE 05/08/2013 TOTAL DEPTH 14580 PERF.14655 - 21193

10	422220	X	337668	-0-	-84552	-0-	337668	2			N	-0-					-0-
11	408600	X	302396	-0-	-106204	-0-	302396	2			N	-0-					-0-
12	414315	X	288826	-0-	-125489	-0-	288826	2			N	-0-					-0-
01	394599	X	275844	-0-	-118755	-0-	275844	2			N	-0-					-0-
02	261128	X	227320	-0-	-33808	-0-	227320	2			N	-0-					-0-
03	289106	X	221549	-0-	-67557	-0-	221549	2			N	-0-					-0-

BLACK KNIGHTS (SL) DU WELL #: 4SL RRCID -> 269635 COMPL. DATE 07/08/2013 TOTAL DEPTH 12397 PERF.12790 - 18630

10	242074	X	242074	-0-	-0-	-0-	242	1	241832	2	N	-0-					-0-
11	225034	X	225034	-0-	-0-	-0-	225	1	224809	2	N	-0-					-0-
12	226203	X	226203	-0-	-0-	-0-	226	1	225977	2	N	-0-					-0-
01	215163	X	215163	-0-	-0-	-0-	215	1	214948	2	N	-0-					-0-
02	T. A.		177160	-0-	177160	177160	177160	2			N	-0-					-0-
03	T. A.		161554	-0-	161554	338714	161	1	161393	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
LISTON, W. L. WELL #: 8H RRCID -> 270238 COMPL. DATE 01/20/2013 TOTAL DEPTH 10847 PERF.10933 - 18685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108283	X	92912	-0-	-15371	-0-	93	1	92811	2	N	7	7	8			-0-
							8	9									
11	107040	X	74884	-0-	-32156	-0-	75	1	74809	2	N	-0-					-0-
12	110608	X	65704	-0-	-44904	-0-	66	1	65638	2	N	-0-					-0-
01	110608	X	68548	-0-	-42060	-0-	68	1	68480	2	N	-0-					-0-
02	63356	X	63356	-0-	-0-	-0-	63	1	63293	2	N	-0-					-0-
*03	66698	X	66698	-0-	-0-	-0-	67	1	66627	2	N	4	4	8			-0-
							4	9									

GOLDEN FLASHES DU WELL #: 1H RRCID -> 271137 COMPL. DATE 07/27/2013 TOTAL DEPTH 12430 PERF.12470 - 17023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160177	X	138906	-0-	-21271	-0-	137	1	138769	2	N	-0-					-0-
11	155010	X	132981	-0-	-22029	-0-	132	1	132849	2	N	-0-					-0-
12	154442	X	129949	-0-	-24493	-0-	135	1	129814	2	N	-0-					-0-
01	154442	X	126013	-0-	-28429	-0-	128	1	125885	2	N	-0-					-0-
02	117236	X	112196	-0-	-5040	-0-	113	1	112083	2	N	-0-					-0-
03	129797	X	103770	-0-	-26027	-0-	104	1	103666	2	N	-0-					-0-

BULLDOGS DU WELL #: 1H RRCID -> 271215 COMPL. DATE 04/04/2014 TOTAL DEPTH 14369 PERF.14460 - 20813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	369241	X	350414	-0-	-18827	-0-	350414	2			N	-0-					-0-
11	357330	X	344705	-0-	-12625	-0-	344705	2			N	-0-					-0-
12	369241	X	317167	-0-	-52074	-0-	317167	2			N	-0-					-0-
01	369241	X	314909	-0-	-54332	-0-	314909	2			N	-0-					-0-
02	289296	X	249168	-0-	-40128	-0-	249168	2			N	-0-					-0-
03	320292	X	199798	-0-	-120494	-0-	199798	2			N	-0-					-0-

BLACK KNIGHTS (SL) DU WELL #: H 4 RRCID -> 271230 COMPL. DATE 05/11/2014 TOTAL DEPTH 12788 PERF.13120 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDHAWKS (SL) DU WELL #: B 1 RRCID -> 271698 COMPL. DATE 08/11/2014 TOTAL DEPTH 12395 PERF.12520 - 19135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URAL WELL #: B 1SL RRCID -> 271986 COMPL. DATE 05/18/2014 TOTAL DEPTH 11665 PERF.11950 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918840	X	265792	-0-	-653048	-0-	265792	2			N	-0-					-0-
11	889200	X	259491	-0-	-629709	-0-	259491	2			N	-0-					-0-
12	918840	X	267388	-0-	-651452	-0-	267388	2			N	-0-					-0-
01	918840	X	269737	-0-	-649103	-0-	269737	2			N	-0-					-0-
02	242200	X	204395	-0-	-37805	-0-	204395	2			N	-0-					-0-
*03	288203	X	288203	-0-	-0-	-0-	288203	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
TERRIERS DU WELL #: 1H RRCID -> 272019 COMPL. DATE 04/19/2014 TOTAL DEPTH 14366 PERF.14550 - 20703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399845	X	399845	-0-	-0-	-0-	399845	2			N	-0-					-0-
11	365770	X	365770	-0-	-0-	-0-	365770	2			N	-0-					-0-
12	370078	X	250083	-0-	-119995	-0-	250083	2			N	-0-					-0-
01	370078	X	301481	-0-	-68597	-0-	301481	2			N	-0-					-0-
02	269484	X	269484	-0-	-0-	-0-	269484	2			N	-0-					-0-
03	262849	X	252197	-0-	-10652	-0-	252197	2			N	-0-					-0-

MURRAY WELL #: B 1 RRCID -> 272020 COMPL. DATE 08/28/2014 TOTAL DEPTH 12000 PERF.11930 - 20480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643664	X	303947	-0-	-339717	-0-	303947	2			N	-0-					-0-
11	298260	X	293416	-0-	-4844	-0-	293416	2			N	-0-					-0-
12	318479	X	318479	-0-	-0-	-0-	318479	2			N	-0-					-0-
01	308202	X	292085	-0-	-16117	-0-	292085	2			N	-0-					-0-
02	278376	X	237818	-0-	-40558	-0-	237818	2			N	-0-					-0-
03	308202	X	262054	-0-	-46148	-0-	262054	2			N	-0-					-0-

HILL HEIRS DEEP GAS UNIT WELL #: 5H RRCID -> 272212 COMPL. DATE 07/26/2014 TOTAL DEPTH 10917 PERF.11282 - 17316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153822	X	126920	-0-	-26902	-0-	127	1	126793	2	N	-0-					-0-
11	148860	X	99056	-0-	-49804	-0-	99	1	98957	2	N	-0-					-0-
12	151714	X	109466	-0-	-42248	-0-	109	1	109357	2	N	-0-					-0-
01	151714	X	97529	-0-	-54185	-0-	97	1	97432	2	N	-0-					-0-
02	97104	X	33425	-0-	-63679	-0-	33	1	33392	2	N	-0-					-0-
03	107508	X	102433	-0-	-5075	-0-	102	1	102320	2	N	10	10	8			-0-
							11	9									

RUDMAN, DUKE GAS UNIT WELL #: N 1H RRCID -> 272222 COMPL. DATE 03/02/2014 TOTAL DEPTH 11180 PERF.11275 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	219914	X	136129	-0-	-83785	-0-	136129	2			N	-0-					-0-
11	212820	X	135506	-0-	-77314	-0-	135506	2			N	-0-					-0-
12	172701	X	126943	-0-	-45758	-0-	126943	2			N	-0-					-0-
01	172701	X	120338	-0-	-52363	-0-	120338	2			N	-0-					-0-
02	117292	X	102083	-0-	-15209	-0-	102083	2			N	-0-					-0-
03	129859	X	106183	-0-	-23676	-0-	106183	2			N	-0-					-0-

BISON DU WELL #: 1SL RRCID -> 272548 COMPL. DATE 04/02/2014 TOTAL DEPTH 12947 PERF.13670 - 22203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633181	X	633181	-0-	-0-	-0-	626	1	632555	2	N	-0-					-0-
11	545264	X	545264	-0-	-0-	-0-	536	1	544728	2	N	-0-					-0-
12	560831	X	560831	-0-	-0-	-0-	550	1	560281	2	N	-0-					-0-
01	549708	X	549708	-0-	-0-	-0-	542	1	549166	2	N	-0-					-0-
02	587496	X	491995	-0-	-95501	-0-	484	1	491511	2	N	-0-					-0-
03	633175	X	507258	-0-	-125917	-0-	509	1	506749	2	N	-0-					-0-

EVANS, CORNELIUS WELL #: 11H RRCID -> 272552 COMPL. DATE 01/25/2014 TOTAL DEPTH 10764 PERF.10845 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177599	X	122730	-0-	-54869	-0-	123	1	122607	2	N	-0-					-0-
11	159420	X	110727	-0-	-48693	-0-	111	1	110616	2	N	-0-					-0-
12	152985	X	107217	-0-	-45768	-0-	107	1	107110	2	N	-0-					-0-
01	140368	X	100922	-0-	-39446	-0-	101	1	100821	2	N	-0-					-0-
02	96684	X	86453	-0-	-10231	-0-	86	1	86367	2	N	-0-					-0-
03	107043	X	90906	-0-	-16137	-0-	91	1	90807	2	N	7	7	8			-0-
							8	9									

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
PECHORA WELL #: B 1 RRCID -> 273068 COMPL. DATE 07/19/2014 TOTAL DEPTH 11897 PERF.12100 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372833	X	372833	-0-	-0-	-0-	372833	2			N	-0-					-0-
11	353940	X	345858	-0-	-8082	-0-	345858	2			N	-0-					-0-
12	0	W	345724	-0-	345724	345724	345724	2			N	-0-					-0-
01	0	W	341673	-0-	341673	687397	341673	2			N	-0-					-0-
02	997665	X	310268	-0-	-687397	-0-	310268	2			N	-0-					-0-
03	349215	X	341132	-0-	-8083	-0-	341132	2			N	-0-					-0-

HILL HEIRS DEEP GAS UNIT WELL #: 7H RRCID -> 273076 COMPL. DATE 07/30/2014 TOTAL DEPTH 10891 PERF.10917 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	215295	X	179783	-0-	-35512	-0-	180	1	179603	2	N	-0-					-0-
11	208350	X	157126	-0-	-51224	-0-	157	1	156969	2	N	-0-					-0-
12	200136	X	126832	-0-	-73304	-0-	127	1	126705	2	N	-0-					-0-
01	200136	X	130833	-0-	-69303	-0-	131	1	130702	2	N	-0-					-0-
02	129933	X	129933	-0-	-0-	-0-	130	1	129803	2	N	-0-					-0-
03	124279	X	117882	-0-	-6397	-0-	118	1	117755	2	N	8	8	8			-0-
							9	9									

HILL HEIRS DEEP GAS UNIT WELL #: 2H RRCID -> 273125 COMPL. DATE 07/01/2014 TOTAL DEPTH 10951 PERF.11183 - 16769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	168016	-0-	168016	537597	168	1	167848	2	N	-0-					-0-
11	0	W	129108	-0-	129108	666705	129	1	128979	2	N	-0-					-0-
12	0	W	143282	-0-	143282	809987	143	1	143139	2	N	-0-					-0-
01	0	W	128751	-0-	128751	938738	129	1	128622	2	N	-0-					-0-
02	0	W	112056	-0-	112056	1050794	112	1	111944	2	N	-0-					-0-
*03	1165203	X	114409	-0-	-1050794	-0-	114	1	114286	2	N	8	8	8			-0-
							9	9									

DUKE RUDMAN GAS UNIT WELL #: A 1H RRCID -> 273138 COMPL. DATE 05/01/2014 TOTAL DEPTH 11249 PERF.11273 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	247349	X	149737	-0-	-97612	-0-	149737	2			N	-0-					-0-
11	239370	X	152290	-0-	-87080	-0-	152290	2			N	-0-					-0-
12	222270	X	141165	-0-	-81105	-0-	141165	2			N	-0-					-0-
01	177475	X	134485	-0-	-42990	-0-	134485	2			N	-0-					-0-
02	130172	X	115286	-0-	-14886	-0-	115286	2			N	-0-					-0-
03	144119	X	122304	-0-	-21815	-0-	122304	2			N	-0-					-0-

BSI/USFS UNIT F6 WELL #: 1H RRCID -> 273555 COMPL. DATE 11/18/2014 TOTAL DEPTH 14071 PERF.14795 - 21353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		122232	-0-	122232	122232	122232	2			N	-0-					-0-
*12	406973	X	284741	-0-	-122232	-0-	284741	2			N	-0-					-0-
*01	376712	X	296547	-0-	-80165	-0-	296547	2			N	-0-					-0-
*02	340256	X	310191	-0-	-30065	-0-	310191	2			N	-0-					-0-
*03	376712	X	213640	-0-	-163072	-0-	213640	2			N	-0-					-0-

MINUTEMEN DU WELL #: 1H RRCID -> 274122 COMPL. DATE 05/28/2014 TOTAL DEPTH 12574 PERF.12580 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	350951	X	286129	-0-	-64822	-0-	519	1	285610	2	N	-0-					-0-
11	264420	X	264420	-0-	-0-	-0-	482	1	263938	2	N	-0-					-0-
12	325810	X	256948	-0-	-68862	-0-	463	1	256485	2	N	-0-					-0-
01	311395	X	73392	-0-	-238003	-0-	130	1	73262	2	N	-0-					-0-
02	265496	X	124465	-0-	-141031	-0-	221	1	124244	2	N	-0-					-0-
03	286130	X	191174	-0-	-94956	-0-	344	1	190830	2	N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HILL HEIRS DEEP GAS UNIT WELL #: 4H RRCID -> 274250 COMPL. DATE 07/01/2014 TOTAL DEPTH 10917 PERF.11238 - 16414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	181877	X	152096	-0-	-29781	-0-	152	1	151944	2	N	-0-					-0-
11	176010	X	135665	-0-	-40345	-0-	136	1	135529	2	N	-0-					-0-
12	167493	X	118507	-0-	-48986	-0-	118	1	118389	2	N	-0-					-0-
01	167493	X	122738	-0-	-44755	-0-	123	1	122615	2	N	-0-					-0-
02	151284	X	31586	-0-	-119698	-0-	32	1	31554	2	N	-0-					-0-
03	152086	X	111294	-0-	-40792	-0-	111	1	111175	2	N	7	7	8			-0-
							8	9									

HILL HEIRS DEEP GAS UNIT WELL #: 3H RRCID -> 274545 COMPL. DATE 07/01/2014 TOTAL DEPTH 10938 PERF.11049 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206522	X	166462	-0-	-40060	-0-	166	1	166296	2	N	-0-					-0-
11	199860	X	124482	-0-	-75378	-0-	124	1	124358	2	N	-0-					-0-
12	206522	X	141050	-0-	-65472	-0-	141	1	140909	2	N	-0-					-0-
01	206522	X	120690	-0-	-85832	-0-	121	1	120569	2	N	-0-					-0-
02	186536	X	30616	-0-	-155920	-0-	31	1	30585	2	N	-0-					-0-
03	206522	X	109842	-0-	-96680	-0-	110	1	109722	2	N	9	9	8			-0-
							10	9									

REDHAWKS (SL) DU WELL #: H 1SL RRCID -> 274822 COMPL. DATE 02/06/2014 TOTAL DEPTH 12766 PERF.12885 - 19593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489235	X	489235	-0-	-0-	-0-	887	1	488348	2	N	-0-					-0-
11	454559	X	454559	-0-	-0-	-0-	827	1	453732	2	N	-0-					-0-
12	443808	X	443808	-0-	-0-	-0-	799	1	443009	2	N	-0-					-0-
01	420808	X	420808	-0-	-0-	-0-	748	1	420060	2	N	-0-					-0-
02	359783	X	359783	-0-	-0-	-0-	638	1	359145	2	N	-0-					-0-
*03	333863	X	333863	-0-	-0-	-0-	600	1	333263	2	N	-0-					-0-

GASCOYNE WELL #: B 1 RRCID -> 274871 COMPL. DATE 07/20/2014 TOTAL DEPTH 11705 PERF.12127 - 18950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357306	X	324711	-0-	-32595	-0-	324711	2			N	-0-					-0-
11	345780	X	281907	-0-	-63873	-0-	281907	2			N	-0-					-0-
12	357306	X	259000	-0-	-98306	-0-	259000	2			N	-0-					-0-
01	230166	X	230166	-0-	-0-	-0-	230166	2			N	-0-					-0-
02	297500	X	253259	-0-	-44241	-0-	253259	2			N	-0-					-0-
03	324725	X	261935	-0-	-62790	-0-	261935	2			N	-0-					-0-

DUKE RUDMAN GAS UNIT WELL #: M 1H RRCID -> 274952 COMPL. DATE 05/09/2014 TOTAL DEPTH 11187 PERF.11288 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	207669	X	115640	-0-	-92029	-0-	115640	2			N	-0-					-0-
11	200970	X	111688	-0-	-89282	-0-	111688	2			N	-0-					-0-
12	207669	X	103841	-0-	-103828	-0-	103841	2			N	-0-					-0-
01	95334	X	95334	-0-	-0-	-0-	95334	2			N	-0-					-0-
02	79415	X	79415	-0-	-0-	-0-	79415	2			N	-0-					-0-
03	115630	X	82102	-0-	-33528	-0-	82102	2			N	-0-					-0-

BISON DU SL WELL #: B 1 RRCID -> 275005 COMPL. DATE 06/14/2014 TOTAL DEPTH 12582 PERF.12980 - 22163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

SUN DEVILS (SL) DU WELL #: B 1 RRCID -> 275210 COMPL. DATE 07/29/2014 TOTAL DEPTH 12514 PERF.12600 - 20203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBERSTAR-BLACKSTONE UNIT NO. 1 WELL #: B 1 RRCID -> 275212 COMPL. DATE 10/22/2014 TOTAL DEPTH 12094 PERF.12506 - 18020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. L. LISTON WELL #: 9H RRCID -> 275216 COMPL. DATE 09/17/2014 TOTAL DEPTH 10902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAGLER GAS UNIT NO. 1 WELL #: H 2 RRCID -> 275230 COMPL. DATE 09/28/2014 TOTAL DEPTH 12425 PERF.12760 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	293725	X	276837	-0-	-16888	-0-	502	1	276335	2	N	-0-					-0-
*11	298379	X	298379	-0-	-0-	-0-	543	1	297836	2	N	-0-					-0-
*12	301104	X	301104	-0-	-0-	-0-	542	1	300562	2	N	-0-					-0-
*01	293725	X	287258	-0-	-6467	-0-	511	1	286747	2	N	-0-					-0-
*02	265300	X	232322	-0-	-32978	-0-	412	1	231910	2	N	-0-					-0-
*03	293725	X	233280	-0-	-60445	-0-	419	1	232861	2	N	-0-					-0-

VOLS DU SL WELL #: B 1 RRCID -> 275323 COMPL. DATE 09/20/2014 TOTAL DEPTH 12610 PERF.12480 - 19450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOA WELL #: 1HB RRCID -> 275514 COMPL. DATE 10/01/2014 TOTAL DEPTH 11748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BSI/USFS UNIT F11 WELL #: 1H RRCID -> 275722 COMPL. DATE 11/12/2014 TOTAL DEPTH 14383 PERF.14440 - 20823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		120565	-0-	120565	120565	120565	2			N	-0-					-0-
12	SHUT IN		256347	-0-	256347	376912	256347	2			N	-0-					-0-
01	659513	X	282601	-0-	-376912	-0-	282601	2			N	-0-					-0-
02	282184	X	276779	-0-	-5405	-0-	276779	2			N	-0-					-0-
03	312418	X	177467	-0-	-134951	-0-	177467	2			N	-0-					-0-

CARTHAGE (HAYNESVILLE SHALE) //CONT.// 16032 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
BRAHMAPUTRA WELL #: 1HB RRCID -> 276190 COMPL. DATE 01/07/2015 TOTAL DEPTH 12094 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BSI HAWKS DU WELL #: H 1 RRCID -> 276443 COMPL. DATE 02/14/2015 TOTAL DEPTH N/A PERF. N/A

02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HILL, NORTH) 16032 348 NON-ASSOCIATED SALVAGE CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 29 WELL #: 6 C RRCID -> 177970 COMPL. DATE 07/09/1993 TOTAL DEPTH 9940 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS #2 WELL #: 2 C RRCID -> 029617 COMPL. DATE 05/13/1945 TOTAL DEPTH 6292 PERF. 4974 - 4988

10	3972 X	3972	-0-	-0-	-0-	418	1	3554	3	Y	-0-					-0-
*11	2520 X	1310	-0-	-1210	-0-	111	1	1199	3	Y	-0-					-0-
12	2976 X	2339	-0-	-637	-0-	2339	3			Y	-0-					-0-
01	2976 X	1649	-0-	-1327	-0-	222	1	1427	3	Y	-0-					-0-
02	2887 X	2887	-0-	-0-	-0-	450	1	2437	3	Y	-0-					-0-
*03	3280 X	3280	-0-	-0-	-0-	540	1	2740	3	Y	-0-					-0-

BURNETT BROTHERS WELL #: 6 C RRCID -> 029618 COMPL. DATE 12/05/1949 TOTAL DEPTH 6446 PERF. 4999 - 5012

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT 14 WELL #: 2 C RRCID -> 029623 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. 4929 - 4941

10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLETON OIL & GAS INC. 357165
CGU #9 WELL #: 8CR RRCID -> 194548 COMPL. DATE 04/21/2003 TOTAL DEPTH 5200 PERF. 4948 - 4958

10	1798 X	1715	-0-	-83	-0-	1715	3			N	-0-					-0-
11	1740 X	1389	-0-	-351	-0-	1389	3			N	-0-					-0-
12	1891 X	1770	-0-	-121	-0-	1770	3			N	-0-					-0-
01	1891 X	1755	-0-	-136	-0-	1755	3			N	-0-					-0-
02	1708 X	1604	-0-	-104	-0-	1604	3			N	-0-					-0-
*03	1772 X	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-

CARTHAGE (HILL, NORTH) //CONT.// 16032 348 NON-ASSOCIATED SALVAGE CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE UNIT WELL #: 9 U RRCID -> 029631 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5938 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 12 T RRCID -> 030749 COMPL. DATE 06/01/1963 TOTAL DEPTH N/A PERF. 4913 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HILL, SOUTH) 16032 377 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CARTHAGE UNIT #35 WELL #: 1 C RRCID -> 029642 COMPL. DATE 02/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY, W.H. WELL #: 2 RRCID -> 127644 COMPL. DATE 04/01/1988 TOTAL DEPTH 9500 PERF. 5107 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS-WALL UNIT WELL #: 1 RRCID -> 156410 COMPL. DATE 03/31/1945 TOTAL DEPTH 6237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS-WALL UNIT WELL #: 7 RRCID -> 207354 COMPL. DATE 07/05/2003 TOTAL DEPTH 9515 PERF. 5038 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (HILL, SOUTH) //CONT.// 16032 377 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
KELLY-LINCOLN UNIT WELL #: 1 RRCID -> 195514 COMPL. DATE 04/25/2003 TOTAL DEPTH 6215 PERF. 5064 - 5081

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N		751	-0-	-24	-0-	27	1	724	3	Y	-0-				-0-
11	740	N		740	-0-	-0-	-0-	25	1	715	3	Y	-0-				-0-
12	775	N		726	-0-	-49	-0-	24	1	702	3	Y	-0-				-0-
01	744	N		706	-0-	-38	-0-	24	1	682	3	Y	-0-				-0-
*02	636	N		636	-0-	-0-	-0-	20	1	616	3	Y	-0-				-0-
*03	719	N		719	-0-	-0-	-0-	23	1	696	3	Y	-0-				-0-

CX OPERATING LLC 195798
EAST GAS UNIT WELL #: 1 RRCID -> 216609 COMPL. DATE 07/01/2007 TOTAL DEPTH 6308 PERF. 5213 - 5218

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N		79	-0-	-107	-0-	79	2			N	-0-				-0-
11	190	N		190	-0-	-0-	-0-	190	2			N	-0-				-0-
12	186	N		174	-0-	-12	-0-	174	2			N	-0-				-0-
01	186	N		186	-0-	-0-	-0-	186	2			N	-0-				-0-
02	169	N		169	-0-	-0-	-0-	169	2			N	-0-				-0-
03	186	N		186	-0-	-0-	-0-	186	2			N	-0-				-0-

FOREST OIL CORPORATION 275740
HOOKER, J. B. WELL #: 1 RRCID -> 029643 COMPL. DATE 04/16/1948 TOTAL DEPTH 6383 PERF. 5202 - 5212

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N		827	-0-	-1002	-0-	827	2			N	-0-				86
11	1952	N		1952	-0-	-0-	-0-	1952	2			N	-0-				86
12	1798	N		1463	-0-	-335	-0-	1463	2			N	-0-				86
01	1915	N		1915	-0-	-0-	-0-	1915	2			N	-0-				86
02	1820	N		1495	-0-	-325	-0-	1495	2			N	-0-				86
03	1457	N		1339	-0-	-118	-0-	1339	2			N	-0-				86

CARTHAGE (HILL, SOUTHEAST) 16032 406 NON-ASSOCIATED SALVAGE CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
AMERICAN LEGION WELL #: 1 U RRCID -> 029656 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5126 - 5170

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N		2625	-0-	-72	-0-	90 42	1 9	2493	3	Y	38	38	1		6
11	2574	N		2574	-0-	-0-	-0-	89 45	1 9	2440	3	Y	41	39	1		8
12	2666	N		2633	-0-	-33	-0-	88 43	1 9	2502	3	Y	39	41	1		6
01	2668	N		2668	-0-	-0-	-0-	91 24	1 9	2553	3	Y	22	25	1		3
*02	2408	N		2376	-0-	-32	-0-	73 21	1 9	2282	3	Y	19	16	1		6
03	2635	N		2544	-0-	-91	-0-	82 19	1 9	2443	3	Y	17	20	1		3

CURTIS, A. B. WELL #: 1 U RRCID -> 029657 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5132 - 5174

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N		1352	-0-	-0-	-0-	47	1	1305	3	Y	-0-				-0-
11	1222	N		1222	-0-	-0-	-0-	44	1	1178	3	Y	-0-				-0-
12	1440	N		1440	-0-	-0-	-0-	49	1	1391	3	Y	-0-				-0-
01	1314	N		1314	-0-	-0-	-0-	45	1	1269	3	Y	-0-				-0-
*02	1242	N		1242	-0-	-0-	-0-	39	1	1203	3	Y	-0-				-0-
*03	1410	N		1410	-0-	-0-	-0-	46	1	1364	3	Y	-0-				-0-

CARTHAGE (HILL, SOUTHEAST) //CONT.// 16032 406 NON-ASSOCIATED SALVAGE CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
REEVES-MCMILLAN WELL #: 2 RRCID -> 111465 COMPL. DATE 06/20/1984 TOTAL DEPTH 5161 PERF. 5066 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	698	-0-	-604	-0-	25	1	670	3	Y	3	3	1			-0-
							3	9									
11	1562	N	1562	-0-	-0-	-0-	55	1	1503	3	Y	4	3	1			1
							4	9									
12	1527	N	1527	-0-	-0-	-0-	51	1	1474	3	Y	2	3	1			-0-
							2	9									
01	1393	N	1393	-0-	-0-	-0-	48	1	1343	3	Y	2	2	1			-0-
							2	9									
*02	1156	N	1156	-0-	-0-	-0-	37	1	1116	3	Y	3	2	1			1
							3	9									
03	1271	N	1250	-0-	-21	-0-	40	1	1209	3	Y	1	2	1			-0-
							1	9									

MCMILLIAN, KATE WELL #: 2 RRCID -> 264160 COMPL. DATE 01/31/2012 TOTAL DEPTH 9900 PERF. 5118 - 5126

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

O'BENCO, INC. 617512
WERNER, LOUISE WELL #: 1 RRCID -> 029651 COMPL. DATE 06/10/1954 TOTAL DEPTH 6460 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

WERNER-NEEDHAM WELL #: 1 C RRCID -> 029653 COMPL. DATE N/A TOTAL DEPTH 6070 PERF. 4959 - 4970

10	SI MULT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

CARAWAY-ASH WELL #: 1 C RRCID -> 038835 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4945 - 4953

10	SI MULT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

CARTHAGE (HILL, SOUTHWEST) 16032 435 ASSOCIATED 49B CNTY: PANOLA
O'BENCO, INC. 617512
NELLO MAE BLANCHE WELL #: 2 RRCID -> 057248 COMPL. DATE 09/06/1971 TOTAL DEPTH 5241 PERF. 5188 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					81

CARTHAGE (JAMES LIME) 16032 475 NON-ASSOCIATED EXEMPT CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
KYLE, J.R. "A" WELL #: 6 C RRCID -> 190445 COMPL. DATE 06/14/2002 TOTAL DEPTH 9450 PERF. 5518 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAMMER PETROLEUM, INC. 088600
MENEFEE, R. C. WELL #: 1 RRCID -> 091276 COMPL. DATE 12/23/1980 TOTAL DEPTH 6250 PERF. 5680 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					184
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					184
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					184
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					184
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					184
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					184

PLUGGED AND ABANDONED_____ 07/13/2014 - P&A 07/13/14

MAXIMUS OPERATING, LTD. 534465
WIENER ESTATE ET AL "X" WELL #: 2 C RRCID -> 081317 COMPL. DATE 02/02/1979 TOTAL DEPTH 9625 PERF. 5524 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (L. PETTIT 6100) 16032 536 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
CHRISTIAN WELL #: 1 RRCID -> 160161 COMPL. DATE 03/27/1996 TOTAL DEPTH 7114 PERF. 6101 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					N	-0-					9
11	270	N	264	-0-	-6	-0-	53	1	211	2	N	-0-					9
12	341	N	-0-	-0-	-341	-0-					N	-0-					9
01	281	N	281	-0-	-0-	-0-	100	1	181	2	N	-0-					9
02	252	N	24	-0-	-228	-0-	24	2			N	-0-					9
*03	274	N	274	-0-	-0-	-0-	165	1	109	2	N	-0-					9

CARTHAGE (L. PETTIT 6100) //CONT.// 16032 536 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CUMMINGS WELL #: 13 U RRCID -> 201277 COMPL. DATE 03/09/2004 TOTAL DEPTH 9740 PERF. 5994 - 6002

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7054	X	7054	-0-	-0-	-0-	427	1	6627	3	Y	-0-					-0-
11	6925	X	6925	-0-	-0-	-0-	407	1	6518	3	Y	-0-					-0-
12	6940	X	6940	-0-	-0-	-0-	406	1	6534	3	Y	-0-					-0-
01	7333	X	7333	-0-	-0-	-0-	422	1	6911	3	Y	-0-					-0-
02	6454	X	6454	-0-	-0-	-0-	378	1	6076	3	Y	-0-					-0-
03	6479	X	5757	-0-	-722	-0-	348	1	5379	3	Y	27	27	1			-0-
							30	9									

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 13 RRCID -> 240092 COMPL. DATE 08/10/2008 TOTAL DEPTH 7000 PERF. 5665 - 5957

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3217	-0-	-193	-0-	214	1	3003	2	N	-0-					-0-
11	3270	X	2912	-0-	-358	-0-	235	1	2677	2	N	-0-					-0-
12	3224	X	3171	-0-	-53	-0-	288	1	2883	2	N	-0-					-0-
01	3224	X	3114	-0-	-110	-0-	244	1	2870	2	N	-0-					-0-
02	2912	X	2771	-0-	-141	-0-	260	1	2511	2	N	-0-					-0-
03	3224	X	2835	-0-	-389	-0-	276	1	2559	2	N	-0-					-0-

HARLETON OIL & GAS INC. 357165
MOTLEY, LUKE WELL #: 4 RRCID -> 190477 COMPL. DATE 10/21/2002 TOTAL DEPTH 6023 PERF. 5986 - 5999

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	907	N	907	-0-	-0-	-0-	901	3	6	9	N	5					67
11	870	N	788	-0-	-82	-0-	784	3	4	9	N	4					71
12	930	N	794	-0-	-136	-0-	791	3	3	9	N	3					74
01	899	N	794	-0-	-105	-0-	790	3	4	9	N	4					78
02	728	N	575	-0-	-153	-0-	572	3	3	9	N	3					81
*03	855	N	855	-0-	-0-	-0-	851	3	4	9	N	4					85

WILLIAMS, ROBERT WELL #: 1 RRCID -> 222365 COMPL. DATE 08/19/2006 TOTAL DEPTH 6251 PERF. 6019 - 6137

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6759	-0-	-309	-0-	6715	3	44	9	N	40					148
11	6840	X	6364	-0-	-476	-0-	6325	3	39	9	N	35					183
12	6975	X	6855	-0-	-120	-0-	6797	3	58	9	N	53	191	1			45
01	6882	X	6803	-0-	-79	-0-	6690	3	113	9	N	103					148
02	6122	X	6122	-0-	-0-	-0-	6065	3	57	9	N	52	172	1			28
03	6851	X	6516	-0-	-335	-0-	6442	3	74	9	N	67					95

NAOMI UNIT 3 WELL #: 5A RRCID -> 227210 COMPL. DATE 03/20/2007 TOTAL DEPTH 6308 PERF. 6022 - 6164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1327	-0-	-440	-0-	1327	3			N	-0-					31
11	1680	X	1225	-0-	-455	-0-	1225	3			N	-0-					31
12	1736	X	1211	-0-	-525	-0-	1211	3			N	-0-					31
01	1736	X	1086	-0-	-650	-0-	1082	3	4	9	N	4					35
02	1400	X	952	-0-	-448	-0-	951	3	1	9	N	1					36
03	1333	X	1024	-0-	-309	-0-	1016	3	8	9	N	7					43

PANOLA UNIT 2 WELL #: 8A RRCID -> 228902 COMPL. DATE 03/12/2007 TOTAL DEPTH 6373 PERF. 6076 - 6206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3581	-0-	-263	-0-	3581	3			N	-0-					58
11	3720	X	3459	-0-	-261	-0-	3459	3			N	-0-					58
12	3782	X	3537	-0-	-245	-0-	3473	3	64	9	N	58					116
01	3689	X	3399	-0-	-290	-0-	3391	3	8	9	N	7					123
02	3332	X	3172	-0-	-160	-0-	3142	3	30	9	N	27					150
03	3596	X	3454	-0-	-142	-0-	3424	3	30	9	N	27					177

CARTHAGE (PAGE) 16032 580 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BARROW-SHAVER RESOURCES CO. 053321
MCJIMSEY WELL #: 4 RRCID -> 134441 COMPL. DATE 10/09/2008 TOTAL DEPTH 8203 PERF. 6552 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-	79	1			11
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

EAST TEXAS EXPLORATION, LLC 238952
LAWLESS WELL #: 2 RRCID -> 133906 COMPL. DATE 02/21/1990 TOTAL DEPTH 7010 PERF. 6236 - 6244

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
BRIGGS, W. H. WELL #: 2 RRCID -> 015829 COMPL. DATE 05/13/1996 TOTAL DEPTH 6475 PERF. 6206 - 6420

10	T. A.		2745	-0-	2745	7386	411	1	2276	2	Y	53	24	8			123
							58	9									
11	9492	X	2106	-0-	-7386	-0-	383	1	1694	2	Y	26					149
							29	9									
12	2387	N	1365	-0-	-1022	-0-	326	1	1033	2	Y	5					154
							6	9									
01	2387	N	834	-0-	-1553	-0-	236	1	592	2	Y	5	1	8			158
							6	9									
02	1960	N	1354	-0-	-606	-0-	304	1	1027	2	Y	21					179
							23	9									
*03	1440	N	1440	-0-	-0-	-0-	236	1	1204	2	Y	-0-					179

O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: RRCID -> 176203 COMPL. DATE 12/09/1999 TOTAL DEPTH 6310 PERF. 6132 - 6142

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					102

WORKED OVER ANOTHER ZONE.. 01/07/2012

R. LACY SERVICES, LTD. 687208
BROWN UNIT 1 WELL #: 6 RRCID -> 180353 COMPL. DATE 11/18/2000 TOTAL DEPTH 9750 PERF. 5977 - 5985

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN UNIT 1 WELL #: 1 RRCID -> 220357 COMPL. DATE 04/18/2006 TOTAL DEPTH 6450 PERF. 5962 - 5966

10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
12	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
*03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

CARTHAGE (PAGE) //CONT.// 16032 580 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
CAMERON UNIT 1 WELL #: 6 RRCID -> 229015 COMPL. DATE 06/14/2007 TOTAL DEPTH 6970 PERF. 5982 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	582	-0-	-224	-0-	582	3			N	-0-					-0-
11	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
12	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
01	589	N	487	-0-	-102	-0-	487	3			N	-0-					-0-
02	616	N	435	-0-	-181	-0-	435	3			N	-0-					-0-
*03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 20 RRCID -> 269633 COMPL. DATE 05/29/2013 TOTAL DEPTH 7010 PERF. 5959 - 5963

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CARTHAGE (PALUXY) 16032 609 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
WILLIAMSON, GENA UNIT WELL #: 6-C RRCID -> 142678 COMPL. DATE 07/14/1992 TOTAL DEPTH 9353 PERF. 2910 - 2916

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
CURTIS, A. R. WELL #: 2 RRCID -> 032993 COMPL. DATE 03/29/1964 TOTAL DEPTH 3250 PERF. 3073 - 3151

10	744	N	651	-0-	-93	-0-	22	1	629	3	Y	-0-					-0-
11	780	N	672	-0-	-108	-0-	24	1	648	3	Y	-0-					-0-
12	682	N	626	-0-	-56	-0-	20	1	606	3	Y	-0-					-0-
01	651	N	622	-0-	-29	-0-	21	1	601	3	Y	-0-					-0-
*02	616	N	489	-0-	-127	-0-	16	1	473	3	Y	-0-					-0-
03	620	N	502	-0-	-118	-0-	16	1	486	3	Y	-0-					-0-

WERNER-GOODSON WELL #: 2 RRCID -> 033554 COMPL. DATE 06/04/1964 TOTAL DEPTH 3200 PERF. 2885 - 3051

10	1760	N	1760	-0-	-0-	-0-	57	1	1600	3	Y	94	95	1			15
							103	9									
11	1778	N	1778	-0-	-0-	-0-	59	1	1607	3	Y	102	96	1			21
							112	9									
12	1786	N	1786	-0-	-0-	-0-	56	1	1622	3	Y	98	103	1			16
							108	9									
01	1620	N	1620	-0-	-0-	-0-	55	1	1521	3	Y	40	51	1			5
							44	9									
*02	1204	N	499	-0-	-705	-0-	16	1	470	3	Y	12	13	1			4
							13	9									
03	1333	N	-0-	-0-	-1333	-0-					Y	-0-	4	1			-0-

REEVES G/U WELL #: 1 RRCID -> 159153 COMPL. DATE 05/09/1996 TOTAL DEPTH 6223 PERF. 3050 - 3060

10	1395	N	1326	-0-	-69	-0-	47	1	1279	3	Y	-0-					-0-
11	1234	N	1234	-0-	-0-	-0-	44	1	1190	3	Y	-0-					-0-
12	1364	N	1338	-0-	-26	-0-	45	1	1293	3	Y	-0-					-0-
01	1333	N	1233	-0-	-100	-0-	42	1	1191	3	Y	-0-					-0-
*02	1148	N	1099	-0-	-49	-0-	34	1	1065	3	Y	-0-					-0-
03	1333	N	1002	-0-	-331	-0-	31	1	971	3	Y	-0-					-0-

CARTHAGE (PALUXY) //CONT.// 16032 609 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-STEVENS WELL #: 2 RRCID -> 180295 COMPL. DATE 11/21/2000 TOTAL DEPTH 6511 PERF. 2906 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	681	X	681	-0-	-0-	-0-	24	1	657	3	Y	-0-					-0-
11	661	N	661	-0-	-0-	-0-	23	1	638	3	Y	-0-					-0-
12	692	N	692	-0-	-0-	-0-	24	1	668	3	Y	-0-					-0-
01	690	N	690	-0-	-0-	-0-	23	1	667	3	Y	-0-					-0-
*02	598	N	598	-0-	-0-	-0-	19	1	579	3	Y	-0-					-0-
03	496	N	472	-0-	-24	-0-	15	1	457	3	Y	-0-					-0-

O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: 3 RRCID -> 266002 COMPL. DATE 01/07/2012 TOTAL DEPTH 6310 PERF. 2964 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3003	-0-	-314	-0-	3003	2			N	-0-					29
11	3300	X	2851	-0-	-449	-0-	2851	2			N	-0-					29
12	3410	X	2969	-0-	-441	-0-	2969	2			N	-0-					29
01	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					29
02	2772	X	2412	-0-	-360	-0-	2412	2			N	-0-					29
03	3007	X	2697	-0-	-310	-0-	2697	2			N	-0-					29

SAMSON LONE STAR, LLC 744737
BARHAM, ELEANOR WELL #: 1 RRCID -> 126224 COMPL. DATE 08/29/1987 TOTAL DEPTH 4017 PERF. 3017 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PALUXY-HULL) 16032 612 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HANCOCK UNIT WELL #: 5-F RRCID -> 138063 COMPL. DATE 03/26/1991 TOTAL DEPTH 7000 PERF. 2926 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (PETTIT, LOWER) 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SHIVERS GAS UNIT WELL #: 1 C RRCID -> 214922 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 6516 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GARY GAS UNIT WELL #: 2 RRCID -> 267493 COMPL. DATE 08/08/2012 TOTAL DEPTH 9601 PERF. 6142 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	905	-0-	-1017	-0-	870	3	35	9	Y	32	32	1			3
11	1470	X	125	-0-	-1345	-0-	82	3	43	9	Y	39	39	1			3
12	1426	X	848	-0-	-578	-0-	805	3	43	9	Y	39	39	1			3
01	1333	X	408	-0-	-925	-0-	365	3	43	9	Y	39	39	1			3
02	112	N	74	-0-	-38	-0-	32	3	42	9	Y	38	37	1			4
03	837	N	-0-	-0-	-837	-0-					Y	37	37	1			4

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 35 WELL #: 2 RRCID -> 271804 COMPL. DATE 03/30/1992 TOTAL DEPTH 9900 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1857	-0-	-34	-0-	1857	3			N	-0-					-0-
11	1830	N	1784	-0-	-46	-0-	1784	3			N	-0-					-0-
12	1860	N	1848	-0-	-12	-0-	1848	3			N	-0-					-0-
01	1860	N	1834	-0-	-26	-0-	1834	3			N	-0-					-0-
02	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
03	1860	N	1816	-0-	-44	-0-	1816	3			N	-0-					-0-

BUFFCO PRODUCTION INC. 106406
BOWEN G. U. #1 WELL #: 2 RRCID -> 178099 COMPL. DATE 11/22/1999 TOTAL DEPTH 7095 PERF. 6530 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32

BOWEN WELL #: 3 RRCID -> 188434 COMPL. DATE 12/28/2001 TOTAL DEPTH 7003 PERF. 6506 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2282	X	2282	-0-	-0-	-0-	2214	2	68	9	N	62					137
11	2310	X	1917	-0-	-393	-0-	1861	2	56	9	N	51					188
12	2387	X	1759	-0-	-628	-0-	1680	2	79	9	N	72					260
01	2387	X	1502	-0-	-885	-0-	1392	2	110	9	N	100					360
02	2072	X	1438	-0-	-634	-0-	1432	3	6	9	N	5					365
03	2294	X	1825	-0-	-469	-0-	1705	3	120	9	N	109	172	1			302

CHEVRON U. S. A. INC. 148113
LAGRONE-ALEXANDER WELL #: 1 RRCID -> 218987 COMPL. DATE 08/22/2005 TOTAL DEPTH 6529 PERF. 6118 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS UNIT WELL #: 3 RRCID -> 234941 COMPL. DATE 11/12/2008 TOTAL DEPTH 6710 PERF. 6024 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5853	-0-	-161	-0-	102	1	5751	3	N	-0-					-0-
11	5790	X	5391	-0-	-399	-0-	98	1	5293	3	N	-0-					-0-
12	5673	X	5492	-0-	-181	-0-	108	1	5384	3	N	-0-					-0-
01	5859	X	5846	-0-	-13	-0-	86	1	5760	3	N	-0-					-0-
02	5292	X	5178	-0-	-114	-0-	84	1	5094	3	N	-0-					-0-
03	5859	X	5856	-0-	-3	-0-	97	1	5759	3	N	-0-					-0-

WERNER - CLARENCE GAS UNIT WELL #: 2 RRCID -> 263391 COMPL. DATE 07/03/2007 TOTAL DEPTH 9650 PERF. 6235 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1246	-0-	-1854	48190	42	1	1175	3	N	26	27	1			4
							29	9									
11	3000	N	1247	-0-	-1753	46437	44	1	1171	3	N	29	27	1			6
							32	9									
12	3100	N	1279	-0-	-1821	44616	42	1	1207	3	N	27	29	1			4
							30	9									
01	3100	N	1281	-0-	-1819	42797	44	1	1212	3	N	23	24	1			3
							25	9									
*02	2800	N	1158	-0-	-1642	41155	36	1	1100	3	N	20	17	1			6
							22	9									
*03	3100	N	1247	-0-	-1853	39302	40	1	1186	3	N	19	22	1			3
							21	9									

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER "A" WELL #: 2 RRCID -> 266014 COMPL. DATE 07/24/2008 TOTAL DEPTH 10085 PERF. 6104 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/28/2014

DEADWOOD UNIT WELL #: 5 RRCID -> 266671 COMPL. DATE 06/14/2011 TOTAL DEPTH 8708 PERF. 6164 - 6218

10	310	N	-0-	-0-	-310	-0-					Y	4	4	1			1
11	210	N	-0-	-0-	-210	-0-					Y	3	3	1			1
12	0	N	-0-	-0-	-0-	-0-					Y	3	3	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			1
*02	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			1
03	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			1

WERNER A SWD WELL #: 2 RRCID -> 275937 COMPL. DATE 10/28/2014 TOTAL DEPTH 10085 PERF. 6104 - 6240

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
WILLIAM HEIRS WELL #: 2 RRCID -> 186584 COMPL. DATE 12/20/2001 TOTAL DEPTH 9760 PERF. 6220 - 6246

10	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

GLASSELL PRODUCING COMPANY, INC. 309515
ELLIS WELL #: 1 RRCID -> 243295 COMPL. DATE 11/24/2008 TOTAL DEPTH 9900 PERF. 5730 - 6021

10	2852	X	1918	-0-	-934	-0-	128	1	1790	2	N	-0-					-0-
11	2070	X	170	-0-	-1900	-0-	14	1	156	2	N	-0-					-0-
12	2139	X	113	-0-	-2026	-0-	10	1	103	2	N	-0-					-0-
01	2015	X	208	-0-	-1807	-0-	16	1	192	2	N	-0-					-0-
02	1764	X	108	-0-	-1656	-0-	10	1	98	2	N	-0-					-0-
03	1922	X	958	-0-	-964	-0-	93	1	865	2	N	-0-					-0-

DUNAWAY GAS UNIT WELL #: 4 RRCID -> 244224 COMPL. DATE 12/06/2008 TOTAL DEPTH 6492 PERF. 5676 - 5974

10	1426	N	1374	-0-	-52	-0-	54	1	1320	2	N	-0-					-0-
11	1356	N	1356	-0-	-0-	-0-	52	1	1304	2	N	-0-					-0-
12	1435	N	1435	-0-	-0-	-0-	65	1	1370	2	N	-0-					-0-
01	1423	N	1423	-0-	-0-	-0-	85	1	1338	2	N	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	88	1	1192	2	N	-0-					-0-
03	1426	N	1421	-0-	-5	-0-	65	1	1356	2	N	-0-					-0-

COOKE, J.W. UNIT WELL #: 1 RRCID -> 256425 COMPL. DATE 02/23/2010 TOTAL DEPTH 6550 PERF. 5714 - 6014

10	2883	N	2759	-0-	-124	-0-	109	1	2650	2	N	-0-					-0-
11	2730	N	2656	-0-	-74	-0-	103	1	2553	2	N	-0-					-0-
12	2779	N	2779	-0-	-0-	-0-	125	1	2654	2	N	-0-					-0-
01	2759	N	2723	-0-	-36	-0-	163	1	2560	2	N	-0-					-0-
02	2492	N	2435	-0-	-57	-0-	167	1	2268	2	N	-0-					-0-
03	2790	N	2712	-0-	-78	-0-	124	1	2588	2	N	-0-					-0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
DUNAWAY GAS UNIT WELL #: 3 RRCID -> 260770 COMPL. DATE 04/15/2010 TOTAL DEPTH 6545 PERF. 5874 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3206	-0-	-142	-0-	126	1	3080	2	N	-0-					-0-
11	3240	X	3076	-0-	-164	-0-	119	1	2957	2	N	-0-					-0-
12	3213	X	3213	-0-	-0-	-0-	145	1	3068	2	N	-0-					-0-
01	3193	X	2948	-0-	-245	-0-	176	1	2772	2	N	-0-					-0-
02	2884	X	2684	-0-	-200	-0-	184	1	2500	2	N	-0-					-0-
03	3224	X	2869	-0-	-355	-0-	131	1	2738	2	N	-0-					-0-

HARLETON OIL & GAS INC. 357165
GLASPIE, OCIE WELL #: 7A RRCID -> 235893 COMPL. DATE 04/23/2008 TOTAL DEPTH 6408 PERF. 6132 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7786	X	7786	-0-	-0-	-0-	7786	3			Y	-0-					-0-
11	6816	X	6816	-0-	-0-	-0-	6816	3			Y	-0-					-0-
12	6986	X	6986	-0-	-0-	-0-	6986	3			Y	-0-					-0-
01	6862	X	6862	-0-	-0-	-0-	6862	3			Y	-0-					-0-
02	6488	X	6488	-0-	-0-	-0-	6488	3			Y	-0-					-0-
*03	7676	X	7676	-0-	-0-	-0-	7676	3			Y	-0-					-0-

HILL LAKE UNIT WELL #: 4 RRCID -> 276449 COMPL. DATE 06/07/2005 TOTAL DEPTH 9974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOELL OPERATING, LLC 390873
LATHAM ESTATES WELL #: 3 RRCID -> 232612 COMPL. DATE 09/01/2007 TOTAL DEPTH 7094 PERF. 6174 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	34	7			-0-

KEY ENERGY SERVICES, LLC 458534
CARTHAGE LOOP SWD WELL #: 1 RRCID -> 186390 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5929 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA OIL & GAS LLC 643251
BROOKS, C. WELL #: 13 RRCID -> 265945 COMPL. DATE 06/09/2011 TOTAL DEPTH 10255 PERF. 6901 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (PETTIT, LOWER) //CONT.// 16032 638 ASSOCIATED CAPACITY CNTY: PANOLA
PATARA OIL & GAS LLC //CONT.// 643251
HOWE WELL #: 3 RRCID -> 271472 COMPL. DATE 02/07/2011 TOTAL DEPTH 10150 PERF. 6295 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
GLOVIER-HAMILTON WELL #: 1 RRCID -> 029908 COMPL. DATE N/A TOTAL DEPTH 6670 PERF. 6537 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5137	X	5137	-0-	-0-	-0-	5071	2	66	9	N	60	183	1			40
11	4971	X	4971	-0-	-0-	-0-	4963	2	8	9	N	7					47
12	5082	X	5082	-0-	-0-	-0-	5038	2	44	9	N	40					87
01	4858	X	4858	-0-	-0-	-0-	4791	2	67	9	N	61					148
*02	4988	X	4988	-0-	-0-	-0-	4942	2	46	9	N	42					190
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					190

SHARP, BELLE GU WELL #: 1 RRCID -> 030193 COMPL. DATE 11/12/1990 TOTAL DEPTH 6800 PERF. 6638 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1349	-0-	-15	-0-	1349	2			Y	-0-					-0-
11	1324	N	1324	-0-	-0-	-0-	1324	2			Y	-0-					-0-
12	1229	N	1229	-0-	-0-	-0-	1229	2			Y	-0-					-0-
*01	1364	N	1271	-0-	-93	-0-	1261	2	10	9	Y	9					9
*02	1159	N	1159	-0-	-0-	-0-	1124	2	35	9	Y	32	32	1			9
03	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					9

VALENCE OPERATING COMPANY 881167
CARTHAGE GAS UNIT 17 WELL #: 2 RRCID -> 271892 COMPL. DATE 10/18/2014 TOTAL DEPTH 9700 PERF. 6204 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	596	2	4	9	N	4	3	1			1
11	788	N	788	-0-	-0-	-0-	782	2	6	9	N	5	3	1			3
12	770	N	770	-0-	-0-	-0-	763	2	7	9	N	6	7	1			2
01	589	N	477	-0-	-112	-0-	474	2	3	9	N	3	4	1			1
02	728	N	-0-	-0-	-728	-0-					N	-0-					1
*03	1530	N	1530	-0-	-0-	-0-	1488	2	42	9	N	38	18	1			20

CARTHAGE (PETTIT, LOWER GAS) 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 1 WELL #: 1 RRCID -> 029934 COMPL. DATE 11/22/2000 TOTAL DEPTH 6449 PERF. 5778 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1781	N	1781	-0-	-0-	-0-	1781	3			N	-0-					-0-
11	1680	N	1629	-0-	-51	-0-	1629	3			N	-0-					-0-
12	1798	N	1757	-0-	-41	-0-	1757	3			N	-0-					-0-
01	1767	N	1732	-0-	-35	-0-	1732	3			N	-0-					-0-
02	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
03	1767	N	1697	-0-	-70	-0-	1697	3			N	-0-					-0-

CGU 2 WELL #: 1 RRCID -> 029935 COMPL. DATE 03/14/2001 TOTAL DEPTH 6460 PERF. 5308 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10136	X	10136	-0-	-0-	-0-	10136	3			N	-0-					-0-
11	6930	X	3700	-0-	-3230	-0-	3700	3			N	-0-					-0-
12	7161	X	5250	-0-	-1911	-0-	5250	3			N	-0-					-0-
01	7161	X	3539	-0-	-3622	-0-	3539	3			N	-0-					-0-
02	7007	X	7007	-0-	-0-	-0-	7007	3			N	-0-					-0-
*03	8017	X	8017	-0-	-0-	-0-	8017	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 3 WELL #: 1 T RRCID -> 029936 COMPL. DATE 04/20/2001 TOTAL DEPTH 6170 PERF. 5770 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6330	X	6330	-0-	-0-	-0-	6330	3			N	-0-					-0-
11	7030	X	7030	-0-	-0-	-0-	7030	3			N	-0-					-0-
12	4526	X	2996	-0-	-1530	-0-	2996	3			N	-0-					-0-
01	6347	X	6347	-0-	-0-	-0-	6347	3			N	-0-					-0-
02	8017	X	8017	-0-	-0-	-0-	8017	3			N	-0-					-0-
*03	8941	X	8941	-0-	-0-	-0-	8941	3			N	-0-					-0-

CGU 4 WELL #: 1 T RRCID -> 029937 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5944 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	4785	-0-	-1756	-0-	4785	3			N	-0-					-0-
11	6330	X	3753	-0-	-2577	-0-	3753	3			N	-0-					-0-
12	6541	X	4264	-0-	-2277	-0-	4264	3			N	-0-					-0-
01	5332	X	3870	-0-	-1462	-0-	3870	3			N	-0-					-0-
02	4312	X	3244	-0-	-1068	-0-	3244	3			N	-0-					-0-
03	4774	X	4366	-0-	-408	-0-	4366	3			N	-0-					-0-

CGU 5 WELL #: 1 T RRCID -> 029938 COMPL. DATE 02/21/2002 TOTAL DEPTH 6526 PERF. 5836 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 6 WELL #: 1 RRCID -> 029939 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5725 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5638	-0-	-128	-0-	5638	3			N	-0-					-0-
11	5580	X	3928	-0-	-1652	-0-	3928	3			N	-0-					-0-
12	5859	X	3578	-0-	-2281	-0-	3578	3			N	-0-					-0-
01	5859	X	3177	-0-	-2682	-0-	3177	3			N	-0-					-0-
02	5292	X	2832	-0-	-2460	-0-	2832	3			N	-0-					-0-
03	5642	X	4605	-0-	-1037	-0-	4605	3			N	-0-					-0-

CGU 7 WELL #: 1 RRCID -> 029940 COMPL. DATE 04/12/2001 TOTAL DEPTH 6235 PERF. 6040 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
11	840	N	502	-0-	-338	-0-	502	3			N	-0-					-0-
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
02	476	N	112	-0-	-364	-0-	112	3			N	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

CGU 8 WELL #: 1 RRCID -> 029941 COMPL. DATE 03/30/2001 TOTAL DEPTH 6225 PERF. 5870 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
11	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-
12	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					-0-
01	2405	N	2405	-0-	-0-	-0-	2405	3			N	-0-					-0-
02	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-					-0-
03	2294	N	2259	-0-	-35	-0-	2259	3			N	-0-					-0-

CGU 9 WELL #: 1 T RRCID -> 029942 COMPL. DATE 11/04/1945 TOTAL DEPTH 6256 PERF. 6010 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4283	X	4283	-0-	-0-	-0-	4283	3			N	-0-					-0-
11	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-
12	2573	X	1105	-0-	-1468	-0-	1105	3			N	-0-					-0-
01	4278	X	263	-0-	-4015	-0-	263	3			N	-0-					-0-
02	3864	X	224	-0-	-3640	-0-	224	3			N	-0-					-0-
03	4278	X	280	-0-	-3998	-0-	280	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 10 WELL #: 1 RRCID -> 029943 COMPL. DATE 07/14/2000 TOTAL DEPTH 6106 PERF. 5786 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2242	-0-	-672	-0-	2242	3			N	-0-					-0-
11	2820	X	2305	-0-	-515	-0-	2305	3			N	-0-					-0-
12	3231	X	3231	-0-	-0-	-0-	3231	3			N	-0-					-0-
01	3059	X	3059	-0-	-0-	-0-	3059	3			N	-0-					-0-
02	2485	X	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-
03	2914	X	2908	-0-	-6	-0-	2908	3			N	-0-					-0-

CGU 11 WELL #: 1 RRCID -> 029944 COMPL. DATE 03/30/2001 TOTAL DEPTH 6195 PERF. 5834 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	1713	-0-	-3650	-0-	1713	3			N	-0-					-0-
11	5190	X	2664	-0-	-2526	-0-	2664	3			N	-0-					-0-
12	9554	X	9554	-0-	-0-	-0-	9554	3			N	-0-					-0-
01	7596	X	7596	-0-	-0-	-0-	7596	3			N	-0-					-0-
02	7554	X	7554	-0-	-0-	-0-	7554	3			N	-0-					-0-
*03	6685	X	6685	-0-	-0-	-0-	6685	3			N	-0-					-0-

CGU 12 WELL #: 1 T RRCID -> 029945 COMPL. DATE 10/02/1945 TOTAL DEPTH 6161 PERF. 6018 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	4322	-0-	-1816	-0-	4322	3			N	-0-					-0-
11	4650	X	4081	-0-	-569	-0-	4081	3			N	-0-					-0-
12	4805	X	3736	-0-	-1069	-0-	3736	3			N	-0-					-0-
01	4805	X	2977	-0-	-1828	-0-	2977	3			N	-0-					-0-
02	3892	X	2758	-0-	-1134	-0-	2758	3			N	-0-					-0-
*03	4667	X	4667	-0-	-0-	-0-	4667	3			N	-0-					-0-

CGU 13 WELL #: 1 L RRCID -> 029946 COMPL. DATE N/A TOTAL DEPTH 6126 PERF. 5960 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2058	-0-	-763	-0-	2058	3			N	-0-					-0-
11	3558	X	3558	-0-	-0-	-0-	3558	3			N	-0-					-0-
12	6533	X	6533	-0-	-0-	-0-	6533	3			N	-0-					-0-
01	5176	X	5176	-0-	-0-	-0-	5176	3			N	-0-					-0-
02	3199	X	3199	-0-	-0-	-0-	3199	3			N	-0-					-0-
*03	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-

CGU 14 WELL #: 1 T RRCID -> 029947 COMPL. DATE 11/05/1945 TOTAL DEPTH 6170 PERF. 5970 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1356	-0-	-70	-0-	1356	3			N	-0-					-0-
11	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
12	1606	N	1606	-0-	-0-	-0-	1606	3			N	-0-					-0-
01	1364	N	1261	-0-	-103	-0-	1261	3			N	-0-					-0-
02	1288	N	1033	-0-	-255	-0-	1033	3			N	-0-					-0-
03	1426	N	1065	-0-	-361	-0-	1065	3			N	-0-					-0-

CGU 16 WELL #: 1 RRCID -> 029949 COMPL. DATE 11/11/2003 TOTAL DEPTH 6220 PERF. 5870 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	936	-0-	-2226	-0-	936	3			N	-0-					-0-
11	2370	X	2175	-0-	-195	-0-	2175	3			N	-0-					-0-
12	3992	X	3992	-0-	-0-	-0-	3992	3			N	-0-					-0-
01	2449	X	2199	-0-	-250	-0-	2199	3			N	-0-					-0-
02	2979	X	2979	-0-	-0-	-0-	2979	3			N	-0-					-0-
03	3286	X	3052	-0-	-234	-0-	3052	3			N	-0-					-0-

CGU 17 WELL #: 1 T RRCID -> 029950 COMPL. DATE 11/26/1945 TOTAL DEPTH 6235 PERF. 6020 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1261	-0-	-1157	-0-	1261	3			N	-0-					-0-
11	2340	X	1903	-0-	-437	-0-	1903	3			N	-0-					-0-
12	2802	X	2802	-0-	-0-	-0-	2802	3			N	-0-					-0-
01	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
02	1764	N	1425	-0-	-339	-0-	1425	3			N	-0-					-0-
03	2418	N	1476	-0-	-942	-0-	1476	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 18 WELL #: 1 L RRCID -> 029951 COMPL. DATE 12/03/1945 TOTAL DEPTH N/A PERF. 6070 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 19 WELL #: 1 T RRCID -> 029952 COMPL. DATE 12/28/1945 TOTAL DEPTH N/A PERF. 6040 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					-0-
11	3060	X	2878	-0-	-182	-0-	2878	3			N	-0-					-0-
12	3608	X	3608	-0-	-0-	-0-	3608	3			N	-0-					-0-
01	3726	X	3726	-0-	-0-	-0-	3726	3			N	-0-					-0-
02	2856	X	1844	-0-	-1012	-0-	1844	3			N	-0-					-0-
*03	3751	X	3751	-0-	-0-	-0-	3751	3			N	-0-					-0-

CGU 22 WELL #: 1 T RRCID -> 029955 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6154 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 23 WELL #: 1 RRCID -> 029956 COMPL. DATE 01/09/1995 TOTAL DEPTH 6400 PERF. 6000 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
11	1451	N	1451	-0-	-0-	-0-	1451	3			N	-0-					-0-
12	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
02	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
*03	1598	N	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

CGU 25 WELL #: 1 RRCID -> 029958 COMPL. DATE 02/01/1995 TOTAL DEPTH 6440 PERF. 6070 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2749	X	2749	-0-	-0-	-0-	2749	3			N	-0-					-0-
11	2610	X	2012	-0-	-598	-0-	2012	3			N	-0-					-0-
12	2697	X	2250	-0-	-447	-0-	2250	3			N	-0-					-0-
01	2697	X	2180	-0-	-517	-0-	2180	3			N	-0-					-0-
02	2436	X	1949	-0-	-487	-0-	1949	3			N	-0-					-0-
03	2697	X	2086	-0-	-611	-0-	2086	3			N	-0-					-0-

CGU 26 WELL #: 1 T RRCID -> 029959 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 6179 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1299	-0-	-840	-0-	1299	3			N	-0-					-0-
11	1890	N	1022	-0-	-868	-0-	1022	3			N	-0-					-0-
12	1860	N	1612	-0-	-248	-0-	1612	3			N	-0-					-0-
01	1302	N	693	-0-	-609	-0-	693	3			N	-0-					-0-
02	952	N	213	-0-	-739	-0-	213	3			N	-0-					-0-
03	1612	N	1526	-0-	-86	-0-	1526	3			N	-0-					-0-

CGU 27 WELL #: 1 T RRCID -> 029960 COMPL. DATE N/A TOTAL DEPTH 6347 PERF. 6132 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 28 WELL #: 1 T RRCID -> 029961 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6251 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3648	X	3648	-0-	-0-	-0-	3648	3			N	-0-					-0-
11	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
12	2568	X	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
01	1771	X	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
02	784	X	648	-0-	-136	-0-	648	3			N	-0-					-0-
*03	2635	X	2635	-0-	-0-	-0-	2635	3			N	-0-					-0-

CGU 29 WELL #: 1 RRCID -> 029962 COMPL. DATE 05/17/1946 TOTAL DEPTH 6475 PERF. 6262 - 6348

10	2945	X	2789	-0-	-156	-0-	2789	3			N	-0-					-0-
11	3150	X	2500	-0-	-650	-0-	2500	3			N	-0-					-0-
12	3255	X	2960	-0-	-295	-0-	2960	3			N	-0-					-0-
01	3255	X	2684	-0-	-571	-0-	2684	3			N	-0-					-0-
02	2520	X	2353	-0-	-167	-0-	2353	3			N	-0-					-0-
03	2945	X	2573	-0-	-372	-0-	2573	3			N	-0-					-0-

CGU 31 WELL #: 1 RRCID -> 029964 COMPL. DATE 05/22/1946 TOTAL DEPTH 6474 PERF. 6262 - 6368

10	3163	X	3163	-0-	-0-	-0-	3163	3			N	-0-					-0-
11	2880	X	2845	-0-	-35	-0-	2845	3			N	-0-					-0-
12	3100	X	2769	-0-	-331	-0-	2769	3			N	-0-					-0-
01	3162	X	2980	-0-	-182	-0-	2980	3			N	-0-					-0-
02	2856	X	2649	-0-	-207	-0-	2649	3			N	-0-					-0-
03	3162	X	2692	-0-	-470	-0-	2692	3			N	-0-					-0-

CGU 32 WELL #: 1 RRCID -> 029965 COMPL. DATE 08/26/1946 TOTAL DEPTH 5974 PERF. 5918 - 5974

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 33 WELL #: 1 T RRCID -> 029966 COMPL. DATE 08/23/2005 TOTAL DEPTH 6462 PERF. 5780 - 5997

10	1333	N	1292	-0-	-41	-0-	1292	3			N	-0-					-0-
11	1290	N	1096	-0-	-194	-0-	1096	3			N	-0-					-0-
12	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
01	1302	N	1255	-0-	-47	-0-	1255	3			N	-0-					-0-
02	1036	N	928	-0-	-108	-0-	928	3			N	-0-					-0-
03	1271	N	167	-0-	-1104	-0-	167	3			N	-0-					-0-

CGU 35 WELL #: 1 T RRCID -> 029968 COMPL. DATE 02/16/1952 TOTAL DEPTH N/A PERF. 6088 - 6108

10	14B2	EXT	-0-	-0-	-0-	1128					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1128					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1128					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1128					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1128					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1128					N	-0-					-0-

ROGERS, E. T. UNIT WELL #: 1 RRCID -> 030097 COMPL. DATE 08/19/1948 TOTAL DEPTH 6430 PERF. 5868 - 5920

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KYLE, FRED GAS UNIT WELL #: 1 RRCID -> 030231 COMPL. DATE 09/04/1946 TOTAL DEPTH 6194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6512	X	6512	-0-	-0-	-0-	6512	3			N	-0-					-0-
11	6200	X	6200	-0-	-0-	-0-	6200	3			N	-0-					-0-
12	6386	X	6081	-0-	-305	-0-	6081	3			N	-0-					-0-
01	6386	X	5821	-0-	-565	-0-	5821	3			N	-0-					-0-
02	5768	X	5480	-0-	-288	-0-	5480	3			N	-0-					-0-
03	6386	X	6200	-0-	-186	-0-	6200	3			N	-0-					-0-

KYLE, J. R. WELL #: 1 RRCID -> 030232 COMPL. DATE 07/09/1994 TOTAL DEPTH 6152 PERF. 5065 - 5095

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CLAYBERN UNIT WELL #: 1 RRCID -> 047490 COMPL. DATE 11/14/1969 TOTAL DEPTH 6562 PERF. 6065 - 6079

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST-COTTLE UNIT WELL #: 3 U RRCID -> 050688 COMPL. DATE 06/01/1971 TOTAL DEPTH 6810 PERF. 5994 - 6328

10	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	280	N	219	-0-	-61	-0-	219	3			N	-0-					-0-
03	248	N	140	-0-	-108	-0-	140	3			N	-0-					-0-

CGU 20 WELL #: 1 T RRCID -> 121665 COMPL. DATE 12/03/1946 TOTAL DEPTH 6141 PERF. 6100 - 6130

10	2883	X	2861	-0-	-22	-0-	2861	3			N	-0-					-0-
11	2949	X	2949	-0-	-0-	-0-	2949	3			N	-0-					-0-
12	3478	X	3478	-0-	-0-	-0-	3478	3			N	-0-					-0-
01	3299	X	3299	-0-	-0-	-0-	3299	3			N	-0-					-0-
02	2800	N	2966	-0-	166	166	2966	3			N	-0-					-0-
*03	3622	X	3456	-0-	-166	-0-	3456	3			N	-0-					-0-

CGU 14 WELL #: 4-C RRCID -> 136108 COMPL. DATE 07/26/1990 TOTAL DEPTH 9750 PERF. 5854 - 6048

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 27 WELL #: 8 RRCID -> 151080 COMPL. DATE 07/16/1994 TOTAL DEPTH 6260 PERF. 6116 - 6260

10	3627	X	2777	-0-	-850	-0-	2777	3			N	-0-					-0-
11	2730	X	1256	-0-	-1474	-0-	1256	3			N	-0-					-0-
12	2821	X	954	-0-	-1867	-0-	954	3			N	-0-					-0-
01	2821	X	2330	-0-	-491	-0-	2330	3			N	-0-					-0-
02	2520	X	2348	-0-	-172	-0-	2348	3			N	-0-					-0-
03	2790	X	2786	-0-	-4	-0-	2786	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
NEAL, SALLIE J. UNIT WELL #: 3 RRCID -> 154552 COMPL. DATE 02/17/1995 TOTAL DEPTH 9200 PERF. 5946 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	182	-0-	-5646	-0-	107	3	75	9	Y	68	55	1			32
11	5640	X	81	-0-	-5559	-0-	71	3	10	9	Y	9	34	1			7
12	5611	X	60	-0-	-5551	-0-	59	3	1	9	Y	1	6	1			-0-
01	4712	X	306	-0-	-4406	-0-	306	3			Y	-0-					-0-
02	420	X	404	-0-	-16	-0-	404	3			Y	-0-					-0-
*03	1682	X	1682	-0-	-0-	-0-	1682	3			Y	-0-					-0-

CGU 18 WELL #: 11 RRCID -> 156240 COMPL. DATE 10/10/1995 TOTAL DEPTH 6177 PERF. 6053 - 6177

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 9 WELL #: 9 RRCID -> 156286 COMPL. DATE 10/11/1995 TOTAL DEPTH 6132 PERF. 5990 - 6132

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 14 WELL #: 9 RRCID -> 157159 COMPL. DATE 12/05/1995 TOTAL DEPTH 6070 PERF. 5978 - 6038

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 22 WELL #: 10 RRCID -> 157659 COMPL. DATE 10/13/2008 TOTAL DEPTH 6231 PERF. 5974 - 6207

10	2476	N	2476	-0-	-0-	-0-	2476	3			N	-0-					-0-
11	2257	N	2257	-0-	-0-	-0-	2257	3			N	-0-					-0-
12	2504	N	2504	-0-	-0-	-0-	2504	3			N	-0-					-0-
01	2457	N	2457	-0-	-0-	-0-	2457	3			N	-0-					-0-
02	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					-0-
*03	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-

KANGAROO GAS UNIT 16 WELL #: 5 RRCID -> 160970 COMPL. DATE 11/01/1996 TOTAL DEPTH 6330 PERF. 6150 - 6330

10	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
11	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
12	775	N	20	-0-	-755	-0-	20	3			Y	-0-					-0-
01	744	N	48	-0-	-696	-0-	48	3			Y	-0-					-0-
02	476	N	-0-	-0-	-476	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CGU 5 WELL #: 10 RRCID -> 166430 COMPL. DATE 10/20/1997 TOTAL DEPTH 6056 PERF. 5997 - 6017

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 6 WELL #: 12 RRCID -> 166491 COMPL. DATE 09/07/1997 TOTAL DEPTH 6026 PERF. 5750 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
12	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
01	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
*03	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-

WILLIAMS-WALL UNIT WELL #: 5 RRCID -> 177790 COMPL. DATE 05/05/2000 TOTAL DEPTH 9490 PERF. 5996 - 6106

10	2759	N	2544	-0-	-215	-0-	2544	3			N	-0-					-0-
11	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-
12	2281	N	2281	-0-	-0-	-0-	2281	3			N	-0-					-0-
01	2542	N	2178	-0-	-364	-0-	2178	3			N	-0-					-0-
02	2016	N	1230	-0-	-786	-0-	1230	3			N	-0-					-0-
03	2294	N	1361	-0-	-933	-0-	1361	3			N	-0-					-0-

MOORE, LLOYD WELL #: 1 RRCID -> 186575 COMPL. DATE 08/27/2001 TOTAL DEPTH 9335 PERF. 5866 - 5951

10	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-					-0-
11	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					-0-
12	2346	N	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
01	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
02	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					-0-
*03	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-

MCDANIEL, J.A. WELL #: 1 RRCID -> 187416 COMPL. DATE 08/03/2001 TOTAL DEPTH 6050 PERF. 5880 - 5978

10	5146	X	4942	-0-	-204	-0-	4942	3			N	-0-					-0-
11	4980	X	4758	-0-	-222	-0-	4758	3			N	-0-					-0-
12	5146	X	4925	-0-	-221	-0-	4925	3			N	-0-					-0-
01	5053	X	4409	-0-	-644	-0-	4409	3			N	-0-					-0-
02	4564	X	4165	-0-	-399	-0-	4165	3			N	-0-					-0-
03	4929	X	4734	-0-	-195	-0-	4734	3			N	-0-					-0-

KYLE, J. R. "A" WELL #: 4 RRCID -> 189826 COMPL. DATE 06/14/2001 TOTAL DEPTH 6477 PERF. 5870 - 5960

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, HOMER WELL #: 1 U RRCID -> 189869 COMPL. DATE 05/18/2002 TOTAL DEPTH 9684 PERF. 6095 - 6218

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KYLE, FRED "A" WELL #: 4 RRCID -> 194478 COMPL. DATE 03/11/2003 TOTAL DEPTH 9350 PERF. 5986 - 5892

10	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
12	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
02	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*03	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SMITH, J. J. WELL #: 3 U RRCID -> 205146 COMPL. DATE 02/15/2012 TOTAL DEPTH 9561 PERF. 6105 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS GAS UNIT 1 WELL #: 1 L RRCID -> 030081 COMPL. DATE 10/12/1946 TOTAL DEPTH 6488 PERF. 5898 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	1282					N	-0-					-0-

BURNETT BROS. WELL #: 7 C RRCID -> 030084 COMPL. DATE 04/17/1950 TOTAL DEPTH 6449 PERF. 5882 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 6-A WELL #: 1 L RRCID -> 030086 COMPL. DATE 03/09/2007 TOTAL DEPTH 6467 PERF. 6159 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	970	-0-	-611	-0-	354 52	1 9	564	3	Y	47	37	1			19
11	1105	N	797	-0-	-308	-0-	344 8	1 9	445	3	Y	7	22	1			4
12	876	X	876	-0-	-0-	-0-	355 9	1 9	512	3	Y	8	10	1			2
01	678	N	678	-0-	-0-	-0-	134 9	1 9	535	3	Y	8	7	1			3
02	837	N	837	-0-	-0-	-0-	321 8	1 9	508	3	Y	7	7	1			3
*03	573	N	573	-0-	-0-	-0-	253 1	1 9	319	3	Y	1	4	1			-0-

CARTHAGE GAS UNIT 7 WELL #: 1 T RRCID -> 030087 COMPL. DATE 12/14/1948 TOTAL DEPTH 6510 PERF. 5886 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 10 WELL #: 1 RRCID -> 030089 COMPL. DATE 08/19/1945 TOTAL DEPTH 6412 PERF. 5974 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARTHAGE GAS UNIT 12 WELL #: 1 L RRCID -> 030091 COMPL. DATE 07/20/1946 TOTAL DEPTH 6449 PERF. 5670 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	64					Y	-0-					-0-

CARTHAGE GAS UNIT 14 WELL #: 2 T RRCID -> 030093 COMPL. DATE 05/01/1948 TOTAL DEPTH N/A PERF. 5842 - 5969

10	6510	X	-0-	-0-	-6510	-0-					Y	72	72	0			3
*11	6300	X	-0-	-0-	-6300	-0-					Y	80	80	0			3
12	T. A.		-0-	-0-	-0-	-0-					Y	81	81	0			3
01	T. A.		-0-	-0-	-0-	-0-					Y	87	87	0			3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	0			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 15 WELL #: 2 U RRCID -> 030094 COMPL. DATE 09/11/1948 TOTAL DEPTH 6444 PERF. 5854 - 5982

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BREWSTER, J.T. WELL #: 1 RRCID -> 030122 COMPL. DATE 02/18/2001 TOTAL DEPTH 6275 PERF. 5904 - 6146

10	4464	X	4173	-0-	-291	-0-	4164	3	9	9	Y	8	18	0			1
11	4410	X	2921	-0-	-1489	-0-	2911	3	10	9	Y	9	8	0			2
12	3939	X	3939	-0-	-0-	-0-	162	1	3769	3	Y	7	8	0			1
							8	9									
01	3532	X	3532	-0-	-0-	-0-	147	1	3376	3	Y	8	8	0			1
							9	9									
*02	3725	X	3725	-0-	-0-	-0-	149	1	3567	3	Y	8	8	0			1
							9	9									
*03	4121	X	4121	-0-	-0-	-0-	164	1	3947	3	Y	9	9	0			1
							10	9									

DAVIS, S. L. WELL #: 1 RRCID -> 030123 COMPL. DATE 07/18/1946 TOTAL DEPTH 6475 PERF. N/A

10	3534	X	3184	-0-	-350	-0-	3164	3	20	9	Y	18	19	0			2
11	3029	X	3029	-0-	-0-	-0-	3008	3	21	9	Y	19	18	0			3
12	3534	X	3069	-0-	-465	-0-	127	1	2921	3	Y	19	19	0			3
							21	9									
01	3503	X	2375	-0-	-1128	-0-	98	1	2257	3	Y	18	19	0			2
							20	9									
*02	3164	X	2770	-0-	-394	-0-	111	1	2638	3	Y	19	19	0			2
							21	9									
03	3193	X	2877	-0-	-316	-0-	114	1	2739	3	Y	22	21	0			3
							24	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HARRISON, R. WELL #: 1 T RRCID -> 030125 COMPL. DATE 05/17/1946 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3769	X	3769	-0-	-0-	-0-	555	1	3173	3	Y	37	38	0			4
							41	9									
11	2381	X	2381	-0-	-0-	-0-	640	1	1698	3	Y	39	36	0			7
							43	9									
12	4417	X	4417	-0-	-0-	-0-	737	1	3639	3	Y	37	39	0			5
							41	9									
01	4236	X	4236	-0-	-0-	-0-	729	1	3464	3	Y	39	39	0			5
							43	9									
*02	3528	X	3378	-0-	-150	-0-	379	1	2956	3	Y	39	39	0			5
							43	9									
*03	4270	X	4270	-0-	-0-	-0-	707	1	3517	3	Y	42	42	0			5
							46	9									

REED, W. M. WELL #: 1 T RRCID -> 030129 COMPL. DATE 03/29/1946 TOTAL DEPTH 6365 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

ROBERTS, GEO. WELL #: 1 T RRCID -> 030130 COMPL. DATE 07/25/1946 TOTAL DEPTH 6418 PERF. N/A

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SOAPE, A. C. WELL #: 1 RRCID -> 030131 COMPL. DATE 01/09/1997 TOTAL DEPTH 6503 PERF. 5905 - 6160

10	8587	X	5911	-0-	-2676	-0-	5758	3	153	9	Y	139	140	0			14
11	8310	X	7309	-0-	-1001	-0-	7144	3	165	9	Y	150	137	0			27
12	9579	X	9579	-0-	-0-	-0-	389	1	9036	3	Y	140	147	0			20
							154	9									
01	9960	X	9960	-0-	-0-	-0-	411	1	9388	3	Y	146	148	0			18
							161	9									
*02	7801	X	7801	-0-	-0-	-0-	307	1	7332	3	Y	147	148	0			17
							162	9									
*03	9484	X	9484	-0-	-0-	-0-	372	1	8930	3	Y	165	161	0			21
							182	9									

WILCHER, J. W. WELL #: 1 T RRCID -> 030132 COMPL. DATE 10/17/1946 TOTAL DEPTH 6324 PERF. 5952 - 6226

10	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
*02	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						Y	-0-				-0-

GLASPIE, OCIE GAS UNIT WELL #: 4 RRCID -> 143619 COMPL. DATE 11/18/1992 TOTAL DEPTH 9541 PERF. 6157 - 6248

10	589	N	-0-	-0-	-589	-0-						Y	-0-				-0-
11	1634	N	1634	-0-	-0-	-0-	1634	3				Y	-0-				-0-
12	T. A.		-0-	-0-	-0-	-0-						Y	-0-				-0-
01	T. A.		13	-0-	13	13	1	1	12	3		Y	-0-				-0-
*02	T. A.		-0-	-0-	-0-	13						Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	13						Y	-0-				-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ALLISON, G.T. GAS UNIT WELL #: 12 RRCID -> 156242 COMPL. DATE 06/26/1996 TOTAL DEPTH 6063 PERF. 5747 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 9 RRCID -> 157375 COMPL. DATE 01/09/1996 TOTAL DEPTH 6290 PERF. 5996 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	858	-0-	-165	-0-	858	3			Y	-0-					-0-
11	1170	N	458	-0-	-712	-0-	458	3			Y	-0-					-0-
12	961	N	312	-0-	-649	-0-	13	1	299	3	Y	-0-					-0-
01	868	N	135	-0-	-733	-0-	6	1	129	3	Y	-0-					-0-
*02	1026	N	1026	-0-	-0-	-0-	41	1	985	3	Y	-0-					-0-
*03	1446	N	1446	-0-	-0-	-0-	57	1	1389	3	Y	-0-					-0-

WILTCHER, J.W. WELL #: 6 RRCID -> 165674 COMPL. DATE 02/25/1997 TOTAL DEPTH 8178 PERF. 6286 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	2480					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 2 RRCID -> 174355 COMPL. DATE 08/04/1999 TOTAL DEPTH 10000 PERF. 6130 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2367	-0-	-51	-0-	2367	3			Y	-0-					-0-
11	2370	N	2062	-0-	-308	-0-	2062	3			Y	-0-					-0-
12	2263	N	2221	-0-	-42	-0-	93	1	2128	3	Y	-0-					-0-
01	2325	N	2275	-0-	-50	-0-	96	1	2179	3	Y	-0-					-0-
*02	2246	N	2246	-0-	-0-	-0-	90	1	2156	3	Y	-0-					-0-
*03	2307	N	2307	-0-	-0-	-0-	93	1	2214	3	Y	-0-					-0-

SOAPE. A. C. WELL #: 8 RRCID -> 178313 COMPL. DATE 04/25/2000 TOTAL DEPTH 6602 PERF. 5937 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	126					Y	-0-					-0-

GLASPIE, OCIE GAS UNIT WELL #: 9 RRCID -> 184406 COMPL. DATE 10/23/2000 TOTAL DEPTH 7500 PERF. 6088 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1442	-0-	-46	-0-	290	1	1152	3	Y	-0-					-0-
11	1890	N	1514	-0-	-376	-0-	335	1	1179	3	Y	-0-					-0-
12	1436	N	1436	-0-	-0-	-0-	328	1	1108	3	Y	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	374	1	973	3	Y	-0-					-0-
*02	1377	N	1377	-0-	-0-	-0-	331	1	1046	3	Y	-0-					-0-
*03	1307	N	1307	-0-	-0-	-0-	392	1	915	3	Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 8 RRCID -> 189967 COMPL. DATE 10/21/2000 TOTAL DEPTH 8000 PERF. 5664 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 13 WELL #: 4 RRCID -> 190070 COMPL. DATE 04/18/2001 TOTAL DEPTH 6720 PERF. 5704 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURNETT BROS. WELL #: 5 RRCID -> 192056 COMPL. DATE 07/15/2002 TOTAL DEPTH 6482 PERF. 5734 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 9 WELL #: 7 U RRCID -> 192085 COMPL. DATE 02/16/1998 TOTAL DEPTH 9675 PERF. 6022 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 194914 COMPL. DATE 04/08/2003 TOTAL DEPTH 6741 PERF. 5596 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	-0-	355	1	708	3	Y	-0-					-0-
*11	690	N	668	-0-	-22	-0-	668	3			Y	-0-					-0-
12	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					-0-
02	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	3			Y	-0-					-0-

BURNETT BROS. WELL #: 22 L RRCID -> 197409 COMPL. DATE 04/28/2003 TOTAL DEPTH 9687 PERF. 5730 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	961	-0-	-0-	-0-	355	1	606	3	Y	-0-					-0-
*11	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
12	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
01	975	N	975	-0-	-0-	-0-	975	3			Y	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
*03	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-

BURNETT BROS. WELL #: 20 RRCID -> 197881 COMPL. DATE 05/13/2003 TOTAL DEPTH 9714 PERF. 5708 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4139	-0-	-1131	-0-	286	1	3744	3	N	99	99	0			4
							109	9									
*11	5100	X	901	-0-	-4199	-0-	212	1	568	3	N	110	110	0			4
							121	9									
12	5611	X	1593	-0-	-4018	-0-	1471	3	122	9	N	111	111	0			4
01	5611	X	988	-0-	-4623	-0-	169	1	713	3	N	96	97	0			3
							106	9									
02	5068	X	4316	-0-	-752	-0-	235	1	3989	3	N	84	84	0			3
							92	9									
*03	5497	X	5497	-0-	-0-	-0-	316	1	5050	3	N	119	118	1			4
							131	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 12 RRCID -> 198030 COMPL. DATE 05/09/2003 TOTAL DEPTH 9701 PERF. 5675 - 5927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3181	-0-	81	175	326	1	2815	3	Y	36	35	0			1
							40	9									
*11	3000	N	2975	-0-	-25	150	271	1	2659	3	Y	41	41	0			1
							45	9									
12	3296	X	3146	-0-	-150	-0-	313	1	2788	3	Y	41	41	0			1
							45	9									
01	1891	X	1891	-0-	-0-	-0-	242	1	1601	3	Y	44	44	0			1
							48	9									
02	804	X	804	-0-	-0-	-0-	80	1	673	3	Y	46	46	0			1
							51	9									
*03	3176	X	3176	-0-	-0-	-0-	273	1	2855	3	Y	44	44	1			1
							48	9									

CARTHAGE GAS UNIT NO. 3-A WELL #: 17 RRCID -> 233299 COMPL. DATE 11/16/2006 TOTAL DEPTH 6809 PERF. 6226 - 6510

10	868	N	277	-0-	-591	-0-	143	1	99	3	Y	32	16	1			19
							35	9									
11	750	N	504	-0-	-246	-0-	221	1	283	3	Y	-0-	19	1			-0-
12	651	N	651	-0-	-0-	-0-	355	1	296	3	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	127	1	340	3	Y	-0-					-0-
02	476	N	97	-0-	-379	-0-	97	3			Y	-0-					-0-
03	651	N	248	-0-	-403	-0-	237	1	11	3	Y	-0-					-0-

BRAMMER PETROLEUM, INC. 088600
DANIELS, Z.L. GAS UNIT WELL #: 1 RRCID -> 079930 COMPL. DATE 09/20/1978 TOTAL DEPTH 7503 PERF. 6158 - 6178

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					57

CHEVRON U. S. A. INC. 148113
HICKS GAS UNIT WELL #: 1 T RRCID -> 030117 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6118 - 6270

10	5719	X	5719	-0-	-0-	-0-	253	1	5466	3	N	-0-					-0-
11	5490	X	5032	-0-	-458	-0-	237	1	4795	3	N	-0-					-0-
12	5673	X	5377	-0-	-296	-0-	253	1	5124	3	N	-0-					-0-
01	5673	X	4603	-0-	-1070	-0-	215	1	4388	3	N	-0-					-0-
02	5124	X	4991	-0-	-133	-0-	228	1	4763	3	N	-0-					-0-
03	5673	X	5371	-0-	-302	-0-	245	1	5126	3	N	-0-					-0-

AMERICAN LEGION WELL #: 1 L RRCID -> 030148 COMPL. DATE 12/15/1951 TOTAL DEPTH N/A PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAKER, J. B. WELL #: 1 RRCID -> 030149 COMPL. DATE 04/06/2000 TOTAL DEPTH 6271 PERF. 5088 - 6176

10	2356	N	2276	-0-	-80	-0-	80	1	2196	3	Y	-0-					-0-
11	2280	N	2194	-0-	-86	-0-	77	1	2117	3	Y	-0-					-0-
12	2235	N	2235	-0-	-0-	-0-	75	1	2160	3	Y	-0-					-0-
01	2192	N	2192	-0-	-0-	-0-	76	1	2116	3	Y	-0-					-0-
*02	1960	N	1922	-0-	-38	-0-	60	1	1862	3	Y	-0-					-0-
03	2170	N	2036	-0-	-134	-0-	66	1	1970	3	Y	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BAKER, SALLIE, G U WELL #: 1 L RRCID -> 030150 COMPL. DATE 04/18/1945 TOTAL DEPTH 6500 PERF. 5831 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNETT UNIT WELL #: 1 RRCID -> 030151 COMPL. DATE 03/09/1950 TOTAL DEPTH 6306 PERF. N/A

10	2122	N	2122	-0-	-0-	-0-	69	1	1934	3	Y	108	109	1			17
							119	9									
11	2160	N	1856	-0-	-304	-0-	62	1	1692	3	Y	93	91	1			19
							102	9									
12	2232	N	2189	-0-	-43	-0-	70	1	1996	3	Y	112	113	1			18
							123	9									
01	2108	N	2062	-0-	-46	-0-	68	1	1892	3	Y	93	99	1			12
							102	9									
*02	1758	N	1758	-0-	-0-	-0-	53	1	1611	3	Y	85	70	1			27
							94	9									
03	2201	N	1778	-0-	-423	-0-	55	1	1639	3	Y	76	89	1			14
							84	9									

BEALL, W. F., G U WELL #: 1 RRCID -> 030153 COMPL. DATE 09/11/2001 TOTAL DEPTH 6467 PERF. 6120 - 6399

10	1160	N	1160	-0-	-0-	-0-	1022	3	138	9	Y	125	169	1			79
11	1108	N	1108	-0-	-0-	-0-	977	3	131	9	Y	119	91	1			107
12	1054	N	936	-0-	-118	-0-	838	3	98	9	Y	89	167	1			29
01	1147	N	1034	-0-	-113	-0-	968	3	66	9	Y	60	50	1			39
02	1036	N	945	-0-	-91	-0-	902	3	43	9	Y	39	61	1			17
*03	1142	N	1142	-0-	-0-	-0-	1066	3	76	9	Y	69	46	1			40

BEALL-BARKSDALE GU WELL #: 1 L RRCID -> 030154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
11	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
12	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
02	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
*03	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-

BOUNDS, JOHN WELL #: 1 RRCID -> 030157 COMPL. DATE 09/30/1950 TOTAL DEPTH N/A PERF. N/A

10	1736	N	1366	-0-	-370	-0-	44	1	1235	3	Y	79	80	1			12
							87	9									
11	1680	N	1445	-0-	-235	-0-	48	1	1322	3	Y	68	66	1			14
							75	9									
12	1777	N	1777	-0-	-0-	-0-	56	1	1631	3	Y	82	83	1			13
							90	9									
01	1705	N	1705	-0-	-0-	-0-	55	1	1575	3	Y	68	72	1			9
							75	9									
*02	1637	N	1637	-0-	-0-	-0-	48	1	1491	3	Y	89	70	1			28
							98	9									
03	1736	N	1541	-0-	-195	-0-	47	1	1403	3	Y	83	96	1			15
							91	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
CURTIS, A. R. WELL #: 1 L RRCID -> 030160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEAD WOOD UNIT WELL #: 1 L RRCID -> 030162 COMPL. DATE 12/19/1948 TOTAL DEPTH 6335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	969	-0-	-23	-0-	33	1	936	3	Y	-0-					-0-
11	900	N	884	-0-	-16	-0-	31	1	853	3	Y	-0-					-0-
12	961	N	931	-0-	-30	-0-	32	1	899	3	Y	-0-					-0-
01	961	N	908	-0-	-53	-0-	32	1	876	3	Y	-0-					-0-
*02	838	N	838	-0-	-0-	-0-	26	1	812	3	Y	-0-					-0-
*03	969	N	969	-0-	-0-	-0-	31	1	938	3	Y	-0-					-0-

FURRH-MCMILLAN WELL #: 1 RRCID -> 030165 COMPL. DATE 04/14/2000 TOTAL DEPTH 6255 PERF. 6050 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2122	-0-	-141	-0-	73	1	2031	3	Y	16	16	1			3
							18	9									
11	2130	N	2070	-0-	-60	-0-	73	1	1977	3	Y	18	17	1			4
							20	9									
12	2170	N	2104	-0-	-66	-0-	71	1	2014	3	Y	17	18	1			3
							19	9									
01	2111	N	2111	-0-	-0-	-0-	69	1	1943	3	Y	90	82	1			11
							99	9									
*02	1932	N	1876	-0-	-56	-0-	55	1	1726	3	Y	86	70	1			27
							95	9									
03	2108	N	1806	-0-	-302	-0-	56	1	1666	3	Y	76	89	1			14
							84	9									

HARRELL, J. GU WELL #: 1 RRCID -> 030166 COMPL. DATE 02/20/1946 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, J. W. WELL #: 1 RRCID -> 030167 COMPL. DATE 07/08/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3134	-0-	-276	-0-	103	1	3031	3	N	-0-					-0-
11	3300	X	3138	-0-	-162	-0-	101	1	3037	3	N	-0-					-0-
12	3503	X	3503	-0-	-0-	-0-	101	1	3402	3	N	-0-					-0-
01	3255	X	2939	-0-	-316	-0-	97	1	2842	3	N	-0-					-0-
02	2940	X	2727	-0-	-213	-0-	94	1	2633	3	N	-0-					-0-
03	3410	X	2224	-0-	-1186	-0-	95	1	2129	3	N	-0-					-0-

HARRIS, S. S. WELL #: 2 U RRCID -> 030168 COMPL. DATE 05/30/1955 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
HOUSE, W. F. GU WELL #: 1 L RRCID -> 030172 COMPL. DATE 08/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, B. J. WELL #: 1 RRCID -> 030173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1271	N	1256	-0-	-15	-0-	43	1	1198	3	Y	14	15	1			2
							15	9									
11	1260	N	1198	-0-	-62	-0-	42	1	1141	3	Y	14	13	1			3
							15	9									
12	1271	N	1197	-0-	-74	-0-	39	1	1140	3	Y	16	16	1			3
							18	9									
01	1271	N	1181	-0-	-90	-0-	41	1	1127	3	Y	12	13	1			2
							13	9									
*02	1120	N	1046	-0-	-74	-0-	32	1	1001	3	Y	12	10	1			4
							13	9									
03	1209	N	1177	-0-	-32	-0-	37	1	1129	3	Y	10	12	1			2
							11	9									

JONES, O. L. GU WELL #: 1 RRCID -> 030174 COMPL. DATE 04/11/2000 TOTAL DEPTH 6508 PERF. 6014 - 6160

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LA GRONE, T. S. WELL #: 1 RRCID -> 030178 COMPL. DATE 07/04/1953 TOTAL DEPTH N/A PERF. N/A

10	18553	X	6236	-0-	-12317	-0-	215	1	5986	3	Y	32	32	1			5
							35	9									
11	5837	X	5837	-0-	-0-	-0-	206	1	5594	3	Y	34	32	1			7
							37	9									
12	5819	X	5819	-0-	-0-	-0-	196	1	5587	3	Y	33	35	1			5
							36	9									
01	5628	X	5628	-0-	-0-	-0-	190	1	5349	3	Y	81	76	1			10
							89	9									
*02	4938	X	4938	-0-	-0-	-0-	150	1	4697	3	Y	83	67	1			26
							91	9									
*03	5032	X	5032	-0-	-0-	-0-	159	1	4786	3	Y	79	91	1			14
							87	9									

LA GRONE-JESTER WELL #: 1 RRCID -> 030179 COMPL. DATE 05/21/1952 TOTAL DEPTH N/A PERF. N/A

10	4278	X	3555	-0-	-723	-0-	123	1	3421	3	Y	10	10	1			2
							11	9									
11	4140	X	3542	-0-	-598	-0-	126	1	3405	3	Y	10	10	1			2
							11	9									
12	4278	X	3788	-0-	-490	-0-	128	1	3648	3	Y	11	11	1			2
							12	9									
01	4061	X	3868	-0-	-193	-0-	132	1	3728	3	Y	7	8	1			1
							8	9									
*02	3612	X	3480	-0-	-132	-0-	108	1	3365	3	Y	6	5	1			2
							7	9									
03	3782	X	3694	-0-	-88	-0-	118	1	3570	3	Y	5	6	1			1
							6	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
MANGHAM, R. S. WELL #: 1 L RRCID -> 030180 COMPL. DATE 03/01/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3494	-0-	-319	-0-	184	1	3310	3	N	-0-					-0-
11	3690	X	3282	-0-	-408	-0-	175	1	3107	3	N	-0-					-0-
12	3720	X	3442	-0-	-278	-0-	143	1	3299	3	N	-0-					-0-
01	3720	X	2502	-0-	-1218	-0-	125	1	2377	3	N	-0-					-0-
02	3332	X	3030	-0-	-302	-0-	144	1	2886	3	N	-0-					-0-
03	3503	X	2952	-0-	-551	-0-	142	1	2810	3	N	-0-					-0-

MCMILLAN, KATE WELL #: 1 RRCID -> 030182 COMPL. DATE 04/02/1952 TOTAL DEPTH N/A PERF. N/A

10	2263	N	2144	-0-	-119	-0-	72	1	2007	3	Y	59	60	1			9
							65	9									
11	2190	N	2007	-0-	-183	-0-	68	1	1867	3	Y	65	61	1			13
							72	9									
12	2201	N	2131	-0-	-70	-0-	69	1	1993	3	Y	63	66	1			10
							69	9									
01	2148	N	2148	-0-	-0-	-0-	71	1	2007	3	Y	64	66	1			8
							70	9									
*02	1923	N	1923	-0-	-0-	-0-	58	1	1798	3	Y	61	50	1			19
							67	9									
03	2139	N	2068	-0-	-71	-0-	65	1	1942	3	Y	55	64	1			10
							61	9									

POWERS, E. C. GU WELL #: 1 L RRCID -> 030185 COMPL. DATE 12/01/2000 TOTAL DEPTH 6459 PERF. 6303 - 6326

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REEVES-MCMILLAN WELL #: 1 RRCID -> 030188 COMPL. DATE 09/03/2000 TOTAL DEPTH 6264 PERF. 6072 - 6190

10	1977	N	1977	-0-	-0-	-0-	68	1	1909	3	Y	-0-					-0-
11	2270	N	2270	-0-	-0-	-0-	81	1	2189	3	Y	-0-					-0-
12	3100	N	3640	-0-	540	540	123	1	3517	3	Y	-0-					-0-
01	3100	N	3497	-0-	397	937	117	1	3294	3	Y	78	68	1			10
							86	9									
*02	2800	N	2193	-0-	-607	330	66	1	2040	3	Y	79	64	1			25
							87	9									
*03	1843	X	1513	-0-	-330	-0-	46	1	1389	3	Y	71	83	1			13
							78	9									

ROSS, J. T. UNIT WELL #: 1 L RRCID -> 030189 COMPL. DATE 02/21/1945 TOTAL DEPTH 6410 PERF. N/A

10	4371	X	3864	-0-	-507	-0-	52	1	3812	3	N	-0-					-0-
11	4320	X	2008	-0-	-2312	-0-	39	1	1969	3	N	-0-					-0-
12	4464	X	1901	-0-	-2563	-0-	31	1	1870	3	N	-0-					-0-
01	4464	X	4117	-0-	-347	-0-	52	1	4065	3	N	-0-					-0-
02	3724	X	3403	-0-	-321	-0-	47	1	3356	3	N	-0-					-0-
*03	4070	X	4070	-0-	-0-	-0-	52	1	4018	3	N	-0-					-0-

SEALY, MAY WELL #: 2 RRCID -> 030192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SHARP-SMITH WELL #: 1 RRCID -> 030194 COMPL. DATE 11/12/1990 TOTAL DEPTH 6800 PERF. 6638 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1308	-0-	-242	-0-	1308	3			N	-0-					-0-
11	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
12	5328	X	5328	-0-	-0-	-0-	5328	3			N	-0-					-0-
01	3100	N	5212	-0-	2112	2112	5212	3			N	-0-					-0-
02	2800	N	4591	-0-	1791	3903	4591	3			N	-0-					-0-
*03	8687	X	4784	-0-	-3903	-0-	4784	3			N	-0-					-0-

SHIVERS UNIT WELL #: 1 L RRCID -> 030195 COMPL. DATE 11/18/1944 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5233	-0-	-1773	-0-	91	1	5142	3	N	-0-					-0-
11	5640	X	4431	-0-	-1209	-0-	80	1	4351	3	N	-0-					-0-
12	5828	X	4331	-0-	-1497	-0-	85	1	4246	3	N	-0-					-0-
01	5828	X	4190	-0-	-1638	-0-	61	1	4129	3	N	-0-					-0-
02	4732	X	2763	-0-	-1969	-0-	45	1	2718	3	N	-0-					-0-
03	5239	X	3458	-0-	-1781	-0-	57	1	3401	3	N	-0-					-0-

SHIVERS-HAMILTON WELL #: 1 RRCID -> 030196 COMPL. DATE 11/18/1953 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7812	-0-	-0-	-0-	7812	3			N	-0-					-0-
11	7019	X	7019	-0-	-0-	-0-	7019	3			N	-0-					-0-
12	8272	X	8272	-0-	-0-	-0-	8272	3			N	-0-					-0-
01	8224	X	8224	-0-	-0-	-0-	8224	3			N	-0-					-0-
02	7196	X	7196	-0-	-0-	-0-	7196	3			N	-0-					-0-
*03	8032	X	8032	-0-	-0-	-0-	8032	3			N	-0-					-0-

DEADWOOD SWD WELL #: 1 RRCID -> 030199 COMPL. DATE 12/07/1983 TOTAL DEPTH 7156 PERF. 5160 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER -J- GU WELL #: 1 RRCID -> 030203 COMPL. DATE 08/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2668	-0-	-277	-0-	89 85	1 9	2494	3	Y	77	78	1			12
11	2970	X	2559	-0-	-411	-0-	88 92	1 9	2379	3	Y	84	79	1			17
12	3069	X	2669	-0-	-400	-0-	88 89	1 9	2492	3	Y	81	85	1			13
01	3069	X	2715	-0-	-354	-0-	90 77	1 9	2548	3	Y	70	74	1			9
*02	2492	X	2415	-0-	-77	-0-	73 70	1 9	2272	3	Y	64	53	1			20
03	2666	X	2542	-0-	-124	-0-	80 63	1 9	2399	3	Y	57	67	1			10

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BURTON WELL #: 1 RRCID -> 030207 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	152	-0-	-5397	-0-		15	1	125	3	Y	11	11	1			2
								12	9									
11	2760	X	15	-0-	-2745	-0-		3	3	12	9	Y	11	11	1			2
12	124	X	-0-	-0-	-124	-0-						Y	12	12	1			2
01	155	X	-0-	-0-	-155	-0-						Y	9	10	1			1
*02	140	X	-0-	-0-	-140	-0-						Y	9	7	1			3
03	155	X	-0-	-0-	-155	-0-						Y	6	8	1			1

WERNER-CARTER WELL #: 1 RRCID -> 030208 COMPL. DATE 06/14/2001 TOTAL DEPTH 6250 PERF. 5842 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3375	-0-	-35	-0-		130	1	3203	3	Y	38	39	1			6
								42	9									
11	3300	X	3154	-0-	-146	-0-		126	1	2982	3	Y	42	39	1			9
								46	9									
12	3410	X	3384	-0-	-26	-0-		130	1	3210	3	Y	40	42	1			7
								44	9									
01	3410	X	3334	-0-	-76	-0-		129	1	3139	3	Y	60	59	1			8
								66	9									
*02	3080	X	2894	-0-	-186	-0-		103	1	2725	3	Y	60	49	1			19
								66	9									
03	3379	X	3164	-0-	-215	-0-		113	1	2992	3	Y	54	63	1			10
								59	9									

WERNER-GENEVA GU WELL #: 1 L RRCID -> 030210 COMPL. DATE 10/16/1948 TOTAL DEPTH 6273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3249	X	3249	-0-	-0-	-0-		107	1	2987	3	Y	141	143	1			22
								155	9									
11	3099	X	3099	-0-	-0-	-0-		103	1	2828	3	Y	153	144	1			31
								168	9									
12	3162	X	3113	-0-	-49	-0-		101	1	2849	3	Y	148	155	1			24
								163	9									
01	3162	X	3054	-0-	-108	-0-		99	1	2822	3	Y	121	130	1			15
								133	9									
*02	2856	X	2736	-0-	-120	-0-		82	1	2532	3	Y	111	91	1			35
								122	9									
03	3162	X	3013	-0-	-149	-0-		93	1	2811	3	Y	99	116	1			18
								109	9									

WERNER-POWELL GU WELL #: 1 RRCID -> 030214 COMPL. DATE 08/23/2003 TOTAL DEPTH 6255 PERF. 6042 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1749	-0-	-18	-0-		59	1	1642	3	Y	44	44	1			7
								48	9									
11	1710	N	1700	-0-	-10	-0-		59	1	1589	3	Y	47	44	1			10
								52	9									
12	1713	N	1713	-0-	-0-	-0-		56	1	1609	3	Y	44	47	1			7
								48	9									
01	1736	N	1668	-0-	-68	-0-		55	1	1572	3	Y	37	39	1			5
								41	9									
*02	1596	N	1033	-0-	-563	-0-		31	1	965	3	Y	34	28	1			11
								37	9									
03	1705	N	1217	-0-	-488	-0-		38	1	1148	3	Y	28	34	1			5
								31	9									

WHITFIELD UN. WELL #: 1 RRCID -> 030220 COMPL. DATE 06/11/2001 TOTAL DEPTH 6409 PERF. 6100 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2826	N	2826	-0-	-0-	-0-		101	1	2725	3	N	-0-					-0-
11	2513	N	2513	-0-	-0-	-0-		101	1	2412	3	N	-0-					-0-
12	2610	N	2610	-0-	-0-	-0-		104	1	2506	3	N	-0-					-0-
01	2772	N	2772	-0-	-0-	-0-		104	1	2668	3	N	-0-					-0-
02	2549	N	2549	-0-	-0-	-0-		94	1	2455	3	N	-0-					-0-
*03	2189	N	2189	-0-	-0-	-0-		87	1	2102	3	N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BRASHER, J. D. WELL #: 4 RRCID -> 101030 COMPL. DATE 07/17/1981 TOTAL DEPTH 6850 PERF. 6398 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRASHER, J. D. WELL #: 3 RRCID -> 105725 COMPL. DATE 05/12/1983 TOTAL DEPTH 6805 PERF. 6406 - 6419

10	589	N	489	-0-	-100	-0-	489	3			N	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
02	644	N	576	-0-	-68	-0-	576	3			N	-0-					-0-
03	620	N	415	-0-	-205	-0-	415	3			N	-0-					-0-

MATTHEWS, S.E. GAS UNIT WELL #: 5 RRCID -> 131556 COMPL. DATE 07/27/1989 TOTAL DEPTH 6700 PERF. 6324 - 6358

10	1798	N	1736	-0-	-62	-0-	1736	3			N	-0-					-0-
11	1530	N	1353	-0-	-177	-0-	1353	3			N	-0-					-0-
12	1767	N	1502	-0-	-265	-0-	1502	3			N	-0-					-0-
01	1736	N	1652	-0-	-84	-0-	1652	3			N	-0-					-0-
02	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
*03	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-

EDDY, EMMA WELL #: 5 RRCID -> 132315 COMPL. DATE 07/19/2000 TOTAL DEPTH 6800 PERF. 6144 - 6352

10	2400	N	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
11	2490	N	2298	-0-	-192	-0-	2298	3			N	-0-					-0-
12	2480	N	2431	-0-	-49	-0-	2431	3			N	-0-					-0-
01	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-
02	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
*03	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-

BATES-POWELL WELL #: 2 RRCID -> 133312 COMPL. DATE 12/28/1989 TOTAL DEPTH 9700 PERF. 5876 - 6194

10	1577	N	1577	-0-	-0-	-0-	54	1	1490	3	Y	30	33	1			5
							33	9									
11	1410	N	1402	-0-	-8	-0-	48	1	1318	3	Y	33	31	1			7
							36	9									
12	1558	N	1558	-0-	-0-	-0-	51	1	1473	3	Y	31	33	1			5
							34	9									
01	1512	N	1512	-0-	-0-	-0-	50	1	1433	3	Y	26	28	1			3
							29	9									
*02	1316	N	1178	-0-	-138	-0-	37	1	1113	3	Y	25	20	1			8
							28	9									
03	1488	N	1135	-0-	-353	-0-	36	1	1076	3	Y	21	25	1			4
							23	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WOODALL UNIT WELL #: 1 RRCID -> 153290 COMPL. DATE 12/24/1994 TOTAL DEPTH 6300 PERF. 6122 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2753	-0-	-192	-0-	100	1	2618	3	Y	32	33	1			5
							35	9									
11	2850	X	2363	-0-	-487	-0-	86	1	2245	3	Y	29	28	1			6
							32	9									
12	2883	X	2820	-0-	-63	-0-	100	1	2683	3	Y	34	34	1			6
							37	9									
01	2883	X	2718	-0-	-165	-0-	96	1	2568	3	Y	49	49	1			6
							54	9									
*02	2520	X	2407	-0-	-113	-0-	77	1	2275	3	Y	50	40	1			16
							55	9									
03	2821	X	2656	-0-	-165	-0-	87	1	2521	3	Y	44	52	1			8
							48	9									

DEADWOOD JV SWD WELL #: 1 RRCID -> 164333 COMPL. DATE N/A TOTAL DEPTH 6530 PERF. 5140 - 6065

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWERS, E. C. GU WELL #: 11 RRCID -> 176952 COMPL. DATE 06/12/2000 TOTAL DEPTH 6410 PERF. 6098 - 6328

10	1845	N	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
11	1874	N	1874	-0-	-0-	-0-	1874	3			N	-0-					-0-
12	2125	N	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
01	2087	N	2087	-0-	-0-	-0-	2087	3			N	-0-					-0-
02	1899	N	1899	-0-	-0-	-0-	1899	3			N	-0-					-0-
*03	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-

WERNER-KOYLE WELL #: 3 RRCID -> 177096 COMPL. DATE 04/03/2000 TOTAL DEPTH 10175 PERF. 6020 - 6164

10	273	N	273	-0-	-0-	-0-	9	1	264	3	Y	-0-					-0-
11	600	N	187	-0-	-413	-0-	6	1	181	3	Y	-0-					-0-
12	372	N	62	-0-	-310	-0-	2	1	60	3	Y	-0-					-0-
01	279	N	61	-0-	-218	-0-	2	1	59	3	Y	-0-					-0-
*02	605	N	605	-0-	-0-	-0-	19	1	586	3	Y	-0-					-0-
*03	669	N	669	-0-	-0-	-0-	22	1	647	3	Y	-0-					-0-

WERNER-CARRINGTON UNIT WELL #: 2 RRCID -> 178398 COMPL. DATE 06/29/2000 TOTAL DEPTH 10200 PERF. 6109 - 6245

10	14B2 EXT		1214	-0-	1214	1214	41	1	1173	3	Y	-0-					-0-
11	14B2 EXT		1025	-0-	1025	2239	36	1	989	3	Y	-0-					-0-
12	3057	X	818	-0-	-2239	-0-	27	1	791	3	Y	-0-					-0-
01	1209	N	678	-0-	-531	-0-	23	1	655	3	Y	-0-					-0-
*02	952	N	491	-0-	-461	-0-	16	1	475	3	Y	-0-					-0-
03	806	N	703	-0-	-103	-0-	22	1	681	3	Y	-0-					-0-

SHIVERS-PEEPLES UNIT WELL #: 1 RRCID -> 178474 COMPL. DATE 05/19/2000 TOTAL DEPTH 6610 PERF. 5941 - 6130

10	31	N	19	-0-	-12	-0-	19	3			Y	-0-					15
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-					15
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					15
01	31	N	1	-0-	-30	-0-	1	3			Y	-0-					15
02	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					15
*03	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					15

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BURTON WELL #: 6 RRCID -> 179247 COMPL. DATE 10/05/2000 TOTAL DEPTH 9982 PERF. 6171 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1050	-0-	-97	-0-	36	1	1014	3	N	-0-					-0-
11	1110	N	1003	-0-	-107	-0-	36	1	967	3	N	-0-					-0-
12	1111	N	1111	-0-	-0-	-0-	38	1	1073	3	N	-0-					-0-
01	1054	N	992	-0-	-62	-0-	71	1	921	3	N	-0-					-0-
*02	924	N	808	-0-	-116	-0-	56	1	752	3	N	-0-					-0-
03	1116	N	1094	-0-	-22	-0-	83	1	1011	3	N	-0-					-0-

BAKER, J. B. WELL #: 4 RRCID -> 180189 COMPL. DATE 02/05/2001 TOTAL DEPTH 6270 PERF. 6029 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3084	-0-	-47	-0-	106	1	2942	3	Y	33	34	1			5
							36	9									
11	3030	X	2940	-0-	-90	-0-	103	1	2797	3	Y	36	34	1			7
							40	9									
12	3131	X	3004	-0-	-127	-0-	100	1	2864	3	Y	36	37	1			6
							40	9									
01	3131	X	2990	-0-	-141	-0-	103	1	2861	3	Y	24	27	1			3
							26	9									
*02	2828	X	2695	-0-	-133	-0-	82	1	2589	3	Y	22	18	1			7
							24	9									
03	3069	X	2967	-0-	-102	-0-	94	1	2852	3	Y	19	23	1			3
							21	9									

BEALL-NORMAN UNIT WELL #: 4 RRCID -> 183026 COMPL. DATE 10/29/2001 TOTAL DEPTH 6800 PERF. 6024 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4446	X	4446	-0-	-0-	-0-	4446	3			N	-0-					-0-
11	4050	X	3976	-0-	-74	-0-	3976	3			N	-0-					-0-
12	4185	X	3773	-0-	-412	-0-	3773	3			N	-0-					-0-
01	4185	X	3450	-0-	-735	-0-	3450	3			N	-0-					-0-
02	3780	X	2869	-0-	-911	-0-	2869	3			N	-0-					-0-
03	4185	X	3360	-0-	-825	-0-	3360	3			N	-0-					-0-

WERNER-BARNETT WELL #: 3 RRCID -> 184728 COMPL. DATE 11/01/2002 TOTAL DEPTH 6265 PERF. 6026 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	N	1462	-0-	-0-	-0-	63	1	1374	3	Y	23	23	1			4
							25	9									
11	1410	N	1350	-0-	-60	-0-	60	1	1262	3	Y	25	24	1			5
							28	9									
12	1426	N	1244	-0-	-182	-0-	54	1	1164	3	Y	24	25	1			4
							26	9									
01	1471	N	1471	-0-	-0-	-0-	63	1	1387	3	Y	19	21	1			2
							21	9									
*02	1289	N	1289	-0-	-0-	-0-	52	1	1216	3	Y	19	15	1			6
							21	9									
*03	1285	N	1285	-0-	-0-	-0-	44	1	1223	3	Y	16	19	1			3
							18	9									

BLANKENSHIP UNIT WELL #: 21 RRCID -> 184730 COMPL. DATE 10/05/2001 TOTAL DEPTH 6650 PERF. 5922 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2898	N	2898	-0-	-0-	-0-	2898	3			N	-0-					-0-
11	2610	N	2609	-0-	-1	-0-	2609	3			N	-0-					-0-
12	2914	N	2761	-0-	-153	-0-	2761	3			N	-0-					-0-
01	2883	N	2644	-0-	-239	-0-	2644	3			N	-0-					-0-
02	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-
03	2759	N	2656	-0-	-103	-0-	2656	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BAKER, SALLIE WELL #: 3 RRCID -> 200445 COMPL. DATE 01/22/2004 TOTAL DEPTH 9600 PERF. 6048 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1758	N	1758	-0-	-0-	-0-	61	1	1697	3	Y	-0-					-0-
11	1410	N	1241	-0-	-169	-0-	44	1	1197	3	Y	-0-					-0-
12	1623	N	1623	-0-	-0-	-0-	55	1	1568	3	Y	-0-					-0-
01	2444	N	2444	-0-	-0-	-0-	85	1	2359	3	Y	-0-					-0-
*02	1770	N	1770	-0-	-0-	-0-	55	1	1715	3	Y	-0-					-0-
*03	1171	N	1171	-0-	-0-	-0-	37	1	1134	3	Y	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
ASHTON WELL #: 1 RRCID -> 030103 COMPL. DATE 11/05/1946 TOTAL DEPTH N/A PERF. 5942 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	313	-0-	-183	-0-	313	2			Y	-0-	1	1			-0-
11	686	N	686	-0-	-0-	-0-	686	2			Y	-0-					-0-
12	682	N	459	-0-	-223	-0-	458	2	1	9	Y	1	1	8			-0-
01	310	N	2	-0-	-308	-0-	1	2	1	9	Y	1	1	8			-0-
02	644	N	64	-0-	-580	-0-	64	2			Y	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					Y	2	2	8			-0-

INGRAM WELL #: 1 RRCID -> 030108 COMPL. DATE 02/11/1949 TOTAL DEPTH 6491 PERF. 5920 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PANOLA WELL #: 1 RRCID -> 030111 COMPL. DATE 09/18/1998 TOTAL DEPTH 6501 PERF. 5840 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	1924	-0-	-1703	-0-	1924	2			Y	-0-					68
11	3510	X	1611	-0-	-1899	-0-	1581	2	30	9	Y	27	59	1			36
12	1674	X	1520	-0-	-154	-0-	1492	2	28	9	Y	25	1	8			60
01	1674	X	1493	-0-	-181	-0-	1471	2	22	9	Y	20	1	8			79
02	1512	X	1276	-0-	-236	-0-	1245	2	31	9	Y	28	1	8			106
03	1674	X	1147	-0-	-527	-0-	1115	2	32	9	Y	29	90	1	2	8	43

PETER WELL #: 1 RRCID -> 030112 COMPL. DATE N/A TOTAL DEPTH 6452 PERF. 5920 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

NAOMI 3 UNIT WELL #: 3 RRCID -> 153609 COMPL. DATE 12/15/1994 TOTAL DEPTH 9575 PERF. 5962 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1853	-0-	-224	-0-	279	1	1574	2	Y	-0-					-0-
11	2010	N	1032	-0-	-978	-0-	270	1	762	2	Y	-0-					-0-
12	1984	N	1566	-0-	-418	-0-	261	1	1304	2	Y	1	1	8			-0-
							1	9									
01	2111	N	2111	-0-	-0-	-0-	279	1	1831	2	Y	1	1	8			-0-
							1	9									
02	1469	N	1469	-0-	-0-	-0-	252	1	1217	2	Y	-0-					-0-
03	1581	N	1160	-0-	-421	-0-	261	1	897	2	Y	2	2	8			-0-
							2	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DANMARK ENERGY SERVICES, INC. 199614
SHIVERS, VICE WELL #: 1 RRCID -> 030071 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6768 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1556	-0-	-180	-0-	1542	2	14	9	Y	13	65	1	2	8	-0-
11	1830	N	1625	-0-	-205	-0-	1614	2	11	9	Y	10	3	8			7
12	1922	N	1606	-0-	-316	-0-	1588	2	18	9	Y	16	5	8			18
01	1853	N	1853	-0-	-0-	-0-	1839	2	14	9	Y	13	2	8			29
02	1617	N	1617	-0-	-0-	-0-	1602	2	15	9	Y	14	3	8			40
*03	2013	N	2013	-0-	-0-	-0-	1999	2	14	9	Y	13	2	8			51

DEVON ENERGY PRODUCTION CO, L.P. 216378
BECKWORTH WELL #: 5 RRCID -> 029888 COMPL. DATE 12/19/2008 TOTAL DEPTH 6250 PERF. 5705 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2787	X	2787	-0-	-0-	-0-	807	1	1922	3	Y	53	53	1			-0-
							58	9									
11	2850	X	2682	-0-	-168	-0-	778	1	1864	3	Y	36	36	1			-0-
							40	9									
12	2945	X	2798	-0-	-147	-0-	810	1	1850	3	Y	51	51	1			-0-
							82	5	56	9							
01	2945	X	2611	-0-	-334	-0-	745	1	1831	3	Y	32	32	1			-0-
							35	9									
02	2632	X	1866	-0-	-766	-0-	426	1	1414	3	Y	24	24	1			-0-
							26	9									
03	2790	X	2102	-0-	-688	-0-	469	1	1587	3	Y	42	42	1			-0-
							46	9									

CARTHAGE GAS UNIT 112 WELL #: 1 RRCID -> 029897 COMPL. DATE 05/21/1946 TOTAL DEPTH 6625 PERF. 6040 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1161	N	1161	-0-	-0-	-0-	309	1	841	2	Y	10	10	1			-0-
							11	9									
11	1051	N	1051	-0-	-0-	-0-	297	1	744	2	Y	9	9	1			-0-
							10	9									
12	1023	N	1022	-0-	-1	-0-	304	1	707	2	Y	10	10	1			-0-
							11	9									
01	1023	N	978	-0-	-45	-0-	303	1	663	2	Y	11	11	1			-0-
							12	9									
02	924	N	901	-0-	-23	-0-	227	1	668	2	Y	5	5	1			-0-
							6	9									
*03	1300	N	1300	-0-	-0-	-0-	314	1	977	2	Y	8	8	1			-0-
							9	9									

COLLINS WELL #: 1 RRCID -> 029977 COMPL. DATE 09/18/2008 TOTAL DEPTH 6350 PERF. 6064 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLEAKLEY, PAUL J. WELL #: 1 RRCID -> 030014 COMPL. DATE 06/08/1946 TOTAL DEPTH 6402 PERF. 5948 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9482	X	9482	-0-	-0-	-0-	93	1	9389	3	N	-0-					-0-
11	9479	X	9479	-0-	-0-	-0-	90	1	9389	3	N	-0-					-0-
12	9335	X	9335	-0-	-0-	-0-	93	1	9242	3	N	-0-					-0-
01	7269	X	7269	-0-	-0-	-0-	93	1	7176	3	N	-0-					-0-
02	7506	X	7506	-0-	-0-	-0-	84	1	7422	3	N	-0-					-0-
*03	7948	X	7948	-0-	-0-	-0-	97	1	7851	3	N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALLISON UNIT WELL #: 1 RRCID -> 030250 COMPL. DATE 10/07/2010 TOTAL DEPTH 6498 PERF. 5705 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK UNIT WELL #: 1 RRCID -> 030251 COMPL. DATE 08/18/2010 TOTAL DEPTH 6576 PERF. 5695 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6197	X	6197	-0-	-0-	-0-	372 157	1 9	5668	2	Y	143	143	1			73
11	5545	X	5545	-0-	-0-	-0-	360 152	1 9	5033	2	Y	138	141	1			70
12	5442	X	5442	-0-	-0-	-0-	372 172	1 9	4898	2	Y	156	148	1			78
01	5063	X	5063	-0-	-0-	-0-	372 168	1 9	4523	2	Y	153	148	1			83
02	4202	X	4202	-0-	-0-	-0-	333 161	1 9	3708	2	Y	146	144	1			85
*03	5058	X	5058	-0-	-0-	-0-	384 152	1 9	4522	2	Y	138	142	1			81

COLLINS SWD WELL #: 1 M RRCID -> 030253 COMPL. DATE 08/20/1993 TOTAL DEPTH 6500 PERF. 5900 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FITE UNIT WELL #: 1 RRCID -> 030255 COMPL. DATE 06/12/2001 TOTAL DEPTH 6501 PERF. 5930 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON-JOHNSON UNIT WELL #: 1 M RRCID -> 030256 COMPL. DATE 10/10/1945 TOTAL DEPTH 6500 PERF. 5882 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6873	X	6873	-0-	-0-	-0-	348 156	1 9	6369	2	Y	142	133	1			29
11	6558	X	6558	-0-	-0-	-0-	337 143	1 9	6078	2	Y	130	135	1			24
12	6590	X	6590	-0-	-0-	-0-	352 139	1 9	6099	2	Y	126	116	1			34
01	7092	X	7092	-0-	-0-	-0-	353 135	1 9	6604	2	Y	123	135	1			22
02	6618	X	6618	-0-	-0-	-0-	319 124	1 9	6175	2	Y	113	100	1			35
*03	6754	X	6754	-0-	-0-	-0-	356 154	1 9	6244	2	Y	140	118	1			57

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL -A- WELL #: 1 L RRCID -> 030258 COMPL. DATE 11/05/2010 TOTAL DEPTH 6498 PERF. 5645 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3986	-0-	886	886	372	1	3000	2	Y	10	11	1			6
							603	3	11	9							
11	2570	N	1684	-0-	-886	-0-	360	1	1077	2	Y	10	10	1			6
							236	3	11	9							
12	2015	N	1674	-0-	-341	-0-	372	1	1039	2	Y	11	11	1			6
							251	3	12	9							
01	2201	X	1616	-0-	-585	-0-	372	1	929	2	Y	16	14	1			8
							297	3	18	9							
02	1988	X	1550	-0-	-438	-0-	336	1	927	2	Y	23	11	1			20
							262	3	25	9							
03	2201	X	1893	-0-	-308	-0-	362	1	1173	2	Y	29	25	1			24
							326	3	32	9							

HULL UNIT A WELL #: 6 L RRCID -> 030263 COMPL. DATE 12/11/1945 TOTAL DEPTH 6015 PERF. 5860 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4056	X	4056	-0-	-0-	-0-	360	1	3076	2	Y	2	2	1			1
							618	3	2	9							
11	3870	X	-0-	-0-	-3870	-0-					Y	2	2	1			1
12	3999	X	3156	-0-	-843	-0-	372	1	2241	2	Y	2	2	1			1
							541	3	2	9							
01	3999	X	734	-0-	-3265	-0-	732	1	2	9	Y	2	2	1			1
02	3612	X	-0-	-0-	-3612	-0-					Y	-0-	1	1			-0-
03	3999	X	-0-	-0-	-3999	-0-					Y	-0-					-0-

HULL UNIT A WELL #: 7 M RRCID -> 030264 COMPL. DATE 12/13/1945 TOTAL DEPTH 6500 PERF. 5875 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1529	N	1529	-0-	-0-	-0-	365	1	963	2	Y	7	8	1			4
							193	3	8	9							
11	1468	N	1468	-0-	-0-	-0-	347	1	913	2	Y	7	7	1			4
							200	3	8	9							
12	1375	N	1375	-0-	-0-	-0-	372	1	802	2	Y	7	7	1			4
							193	3	8	9							
01	1381	N	1381	-0-	-0-	-0-	372	1	758	2	Y	7	8	1			3
							243	3	8	9							
02	1228	N	1228	-0-	-0-	-0-	330	1	700	2	Y	-0-	3	1			-0-
							198	3									
*03	1385	N	1385	-0-	-0-	-0-	366	1	798	2	Y	-0-					-0-
							221	3									

HULL -B- WELL #: 1 M RRCID -> 030265 COMPL. DATE 12/28/2010 TOTAL DEPTH 6500 PERF. 5680 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3742	X	3742	-0-	-0-	-0-	3610	3	132	9	Y	120	118	1			13
11	3945	X	3945	-0-	-0-	-0-	3856	3	89	9	Y	81	83	1			11
12	3547	X	3547	-0-	-0-	-0-	3472	3	75	9	Y	68	58	1			21
01	3467	X	3467	-0-	-0-	-0-	3405	3	62	9	Y	56	69	1			8
02	2880	X	2880	-0-	-0-	-0-	2693	3	187	9	Y	170	100	1			78
*03	2595	X	2595	-0-	-0-	-0-	2422	3	173	9	Y	157	162	1			73

LILLY SWD WELL #: 1 L RRCID -> 030266 COMPL. DATE 01/13/1995 TOTAL DEPTH 6502 PERF. 5670 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM WELL #: 1 M RRCID -> 030267 COMPL. DATE 11/01/2010 TOTAL DEPTH 6500 PERF. 5808 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1607	-0-	-1369	-0-	1578	3	29	9	Y	26	27	1			22
11	3198	X	3198	-0-	-0-	-0-	3183	3	15	9	Y	14	27	1			9
12	3481	X	3481	-0-	-0-	-0-	3422	3	59	9	Y	54	52	1			11
01	3347	X	3347	-0-	-0-	-0-	3315	3	32	9	Y	29	28	1			12
02	2996	X	2690	-0-	-306	-0-	2651	3	39	9	Y	35	23	1			24
03	3472	X	3119	-0-	-353	-0-	3087	3	32	9	Y	29	38	1			15

MOORE UNIT WELL #: 1 M RRCID -> 030268 COMPL. DATE 10/09/1945 TOTAL DEPTH 6501 PERF. 5880 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	4363	-0-	-4317	-0-	352	1	3998	2	Y	12	13	1			4
							13	9									
11	8543	X	8543	-0-	-0-	-0-	699	1	7815	2	Y	26	23	1			7
							29	9									
12	10306	X	10306	-0-	-0-	-0-	728	1	9548	2	Y	27	26	1			8
							30	9									
01	12746	X	12746	-0-	-0-	-0-	744	1	11981	2	Y	19	19	1			8
							21	9									
02	12428	X	12428	-0-	-0-	-0-	672	1	11756	2	Y	-0-	8	1			-0-
*03	13688	X	13688	-0-	-0-	-0-	744	1	12944	2	Y	-0-					-0-

MORGAN UNIT WELL #: 1 M RRCID -> 030269 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5873 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTS UNIT #1 WELL #: 1 T RRCID -> 030271 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5950 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8738	X	8738	-0-	-0-	-0-	80	1	8623	3	N	32	32	1			10
							35	9									
11	8297	X	8297	-0-	-0-	-0-	260	1	8014	3	N	21	31	1			-0-
							23	9									
*12	8401	X	8284	-0-	-117	-0-	260	1	8024	3	Y	-0-					-0-
*01	8401	X	8061	-0-	-340	-0-	10	1	8051	3	Y	-0-					-0-
*02	7588	X	7200	-0-	-388	-0-	7200	3			Y	-0-					-0-
*03	8401	X	7651	-0-	-750	-0-	7651	3			Y	-0-					-0-

SMITH-BIRD UNIT WELL #: 1 L RRCID -> 030273 COMPL. DATE 10/12/1945 TOTAL DEPTH 6507 PERF. 5880 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4765	-0-	-102	-0-	179	1	4543	2	Y	39					62
							43	9									
11	4710	X	4339	-0-	-371	-0-	166	1	4109	2	Y	58	91	1			29
							64	9									
12	4867	X	4154	-0-	-713	-0-	213	1	3867	2	Y	67	44	1			52
							74	9									
01	4867	X	4381	-0-	-486	-0-	179	1	4134	2	Y	62	90	1			24
							68	9									
02	4396	X	4206	-0-	-190	-0-	155	1	3883	2	Y	153	68	1			109
							168	9									
03	4774	X	4279	-0-	-495	-0-	174	1	4026	2	Y	72	111	1			70
							79	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMPSON UNIT WELL #: 1 RRCID -> 030274 COMPL. DATE 11/18/1996 TOTAL DEPTH 6500 PERF. 5900 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1637	N	1637	-0-	-0-	-0-	1629	2	8	9	Y	7	8	1			3
11	1560	N	1547	-0-	-13	-0-	1539	2	8	9	Y	7	8	1			2
12	1581	N	1510	-0-	-71	-0-	1502	2	8	9	Y	7	7	1			2
01	1643	N	1541	-0-	-102	-0-	1532	2	9	9	Y	8	8	1			2
02	1456	N	1433	-0-	-23	-0-	1430	2	3	9	Y	3	3	1			2
*03	1661	N	1661	-0-	-0-	-0-	1655	2	6	9	Y	5	6	1			1

WHITAKER UNIT WELL #: 1 M RRCID -> 030276 COMPL. DATE 06/17/2014 TOTAL DEPTH 6494 PERF. 5730 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34387	X	10452	-0-	-23935	-0-	141	1	10311	2	Y	-0-					-0-
11	9170	X	9170	-0-	-0-	-0-	223	1	8947	2	Y	-0-					-0-
12	9740	X	9740	-0-	-0-	-0-	261	1	9479	2	Y	-0-					-0-
01	9089	X	9089	-0-	-0-	-0-	369	1	8720	2	Y	-0-					-0-
02	8326	X	8326	-0-	-0-	-0-	336	1	7990	2	Y	-0-					-0-
*03	9120	X	9120	-0-	-0-	-0-	372	1	8748	2	Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 1 M RRCID -> 030279 COMPL. DATE 10/28/1944 TOTAL DEPTH 6518 PERF. 5890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	7095	-0-	-252	-0-	300	1	6641	2	Y	140	90	1			123
							154	9									
11	6900	X	6871	-0-	-29	-0-	360	1	6353	2	Y	144	196	1			71
							158	9									
12	7230	X	7230	-0-	-0-	-0-	372	1	6685	2	Y	157	194	1			34
							173	9									
01	7236	X	7236	-0-	-0-	-0-	372	1	6640	2	Y	204	97	1			141
							224	9									
02	6496	X	6343	-0-	-153	-0-	286	1	5864	2	Y	175	190	1			126
							193	9									
03	7223	X	6989	-0-	-234	-0-	372	1	6383	2	Y	213	194	1			145
							234	9									

ROBERTS UNIT WELL #: 2 RRCID -> 136425 COMPL. DATE 08/30/1990 TOTAL DEPTH 6497 PERF. 5832 - 5851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE UNIT WELL #: 6 RRCID -> 147197 COMPL. DATE 07/19/1993 TOTAL DEPTH 6850 PERF. 5867 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	155	1	156	2	Y	-0-					-0-
11	302	N	302	-0-	-0-	-0-	125	1	177	2	Y	-0-					-0-
12	308	N	308	-0-	-0-	-0-	115	1	193	2	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	5	1	309	2	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
*03	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					-0-

COLLINS UNIT WELL #: 6 RRCID -> 150755 COMPL. DATE 07/07/1994 TOTAL DEPTH 6800 PERF. 5911 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	204	-0-	-44	-0-	204	2			Y	-0-					-0-
11	240	N	173	-0-	-67	-0-	173	2			Y	-0-					-0-
12	248	N	180	-0-	-68	-0-	180	2			Y	-0-					-0-
01	217	N	166	-0-	-51	-0-	166	2			Y	-0-					-0-
02	168	N	159	-0-	-9	-0-	159	2			Y	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLEAKLEY, PAUL J. WELL #: 3 RRCID -> 166779 COMPL. DATE 12/08/1997 TOTAL DEPTH 9551 PERF. 5962 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIRST NATIONAL BANK BALDWIN UNIT WELL #: 4 RRCID -> 168031 COMPL. DATE 01/28/1998 TOTAL DEPTH 6200 PERF. 5951 - 6051

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 7 RRCID -> 171973 COMPL. DATE 01/06/1999 TOTAL DEPTH 6875 PERF. 5982 - 5996

10	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	2			Y	-0-					-0-
12	248	N	198	-0-	-50	-0-	198	2			Y	-0-					-0-
01	248	N	81	-0-	-167	-0-	81	2			Y	-0-					-0-
02	196	N	63	-0-	-133	-0-	63	2			Y	-0-					-0-
03	186	N	61	-0-	-125	-0-	61	2			Y	-0-					-0-

MANGHAM UNIT WELL #: 7 RRCID -> 173712 COMPL. DATE 06/11/1999 TOTAL DEPTH 6850 PERF. 5930 - 6072

10	1646	N	1646	-0-	-0-	-0-	372	1	1274	3	Y	-0-					-0-
11	1599	N	1599	-0-	-0-	-0-	360	1	1239	3	Y	-0-					-0-
12	1794	N	1794	-0-	-0-	-0-	372	1	1422	3	Y	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	372	1	1477	3	Y	-0-					-0-
02	1688	N	1688	-0-	-0-	-0-	336	1	1341	3	Y	10	3	1			7
							11	9									
*03	1858	N	1858	-0-	-0-	-0-	372	1	1478	3	Y	7	10	1			4
							8	9									

FITE UNIT WELL #: 13 U RRCID -> 173787 COMPL. DATE 08/06/1999 TOTAL DEPTH 9650 PERF. 5946 - 6089

10	825	N	825	-0-	-0-	-0-	160	1	664	3	Y	1	2	1			1
							1	9									
11	1450	N	1450	-0-	-0-	-0-	240	1	1207	3	Y	3	2	1			2
							3	9									
12	1405	N	1405	-0-	-0-	-0-	248	1	1153	3	Y	4	3	1			3
							4	9									
01	1358	N	1358	-0-	-0-	-0-	248	1	1106	3	Y	4	3	1			4
							4	9									
02	1232	N	1031	-0-	-201	-0-	224	1	807	3	Y	-0-	3	1			1
03	1364	N	1105	-0-	-259	-0-	200	1	905	3	Y	-0-	1	1			-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 50 RRCID -> 174522 COMPL. DATE 08/20/2000 TOTAL DEPTH 6870 PERF. 5826 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5087	X	5087	-0-	-0-	-0-	720	1	3591	2	Y	49	48	1			29
							722	3	54	9							
11	6159	X	6159	-0-	-0-	-0-	619	1	4500	2	Y	49	49	1			29
							986	3	54	9							
12	9226	X	9226	-0-	-0-	-0-	738	1	6793	2	Y	51	50	1			30
							1639	3	56	9							
01	7837	X	7837	-0-	-0-	-0-	628	1	5417	2	Y	54	57	1			27
							1733	3	59	9							
02	7709	X	7709	-0-	-0-	-0-	635	1	5491	2	Y	29	31	1			25
							1551	3	32	9							
*03	8598	X	8598	-0-	-0-	-0-	713	1	6139	2	Y	37	32	1			30
							1705	3	41	9							

ALLISON UNIT WELL #: 14 U RRCID -> 175182 COMPL. DATE 07/25/2003 TOTAL DEPTH 8150 PERF. 5762 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON UNIT WELL #: 2 RRCID -> 175227 COMPL. DATE 07/28/1999 TOTAL DEPTH 6512 PERF. 6012 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LILLY UNIT WELL #: 12 U RRCID -> 175987 COMPL. DATE 12/03/1999 TOTAL DEPTH 9650 PERF. 5906 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
11	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
12	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					-0-
01	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	2			Y	-0-					-0-
*03	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					-0-

FITE UNIT WELL #: 15 U RRCID -> 176348 COMPL. DATE 12/09/1999 TOTAL DEPTH 8100 PERF. 5941 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5485	X	5485	-0-	-0-	-0-	372	1	5069	3	Y	40	48	1			36
							44	9									
11	5556	X	5556	-0-	-0-	-0-	359	1	5144	3	Y	48	44	1			40
							53	9									
12	5471	X	5471	-0-	-0-	-0-	367	1	5030	3	Y	67	49	1			58
							74	9									
01	5230	X	5230	-0-	-0-	-0-	347	1	4833	3	Y	45	44	1			59
							50	9									
02	4480	X	4361	-0-	-119	-0-	336	1	3949	3	Y	69	48	1			80
							76	9									
*03	5288	X	5288	-0-	-0-	-0-	372	1	4807	3	Y	99	71	1			108
							109	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON-JOHNSON UNIT WELL #: 17 L RRCID -> 181849 COMPL. DATE 03/08/2001 TOTAL DEPTH 8175 PERF. 5907 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANGHAM UNIT WELL #: 13 RRCID -> 185747 COMPL. DATE 03/03/2005 TOTAL DEPTH 7902 PERF. 5910 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 35 RRCID -> 192237 COMPL. DATE 11/01/2002 TOTAL DEPTH 9640 PERF. 5824 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2889	-0-	-180	-0-	2370 42	2 9	477	3	Y	38	40	1			22
11	2970	X	2953	-0-	-17	-0-	2386 44	2 9	523	3	Y	40	39	1			23
12	3069	X	2871	-0-	-198	-0-	2278 44	2 9	549	3	Y	40	39	1			24
01	3069	X	2894	-0-	-175	-0-	2149 58	2 9	687	3	Y	53	50	1			27
02	2772	X	2627	-0-	-145	-0-	1998 65	2 9	564	3	Y	59	35	1			51
*03	3170	X	3170	-0-	-0-	-0-	2418 80	2 9	672	3	Y	73	63	1			61

LILLY UNIT WELL #: 18 U RRCID -> 203044 COMPL. DATE 05/01/2004 TOTAL DEPTH 9700 PERF. 5885 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHADWICK UNIT WELL #: 20 RRCID -> 203941 COMPL. DATE 07/28/2004 TOTAL DEPTH 8175 PERF. 5919 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOOLWORTH GAS UNIT WELL #: 1 RRCID -> 208349 COMPL. DATE 02/02/2005 TOTAL DEPTH 9400 PERF. 6063 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	574	-0-	-356	-0-	574	3			Y	-0-					-0-
11	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
01	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					-0-
02	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					-0-
03	930	N	827	-0-	-103	-0-	827	3			Y	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
YOUNGBLOOD-ROE UNIT WELL #: 13 L RRCID -> 211022 COMPL. DATE 04/27/2005 TOTAL DEPTH 7400 PERF. 5913 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	714	2			Y	-0-					-0-
11	661	N	661	-0-	-0-	-0-	661	2			Y	-0-					-0-
12	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					-0-
*03	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-

CARTHAGE GAS UNIT 110 WELL #: 10 RRCID -> 211605 COMPL. DATE 12/08/2004 TOTAL DEPTH 6163 PERF. 6709 - 7700

10	2892	N	2892	-0-	-0-	-0-	368	1	2471	2	Y	48	47	1			2
							53	9									
11	2810	N	2810	-0-	-0-	-0-	356	1	2401	2	Y	48	48	1			2
							53	9									
12	2924	N	2924	-0-	-0-	-0-	369	1	2493	2	Y	56	57	1			1
							62	9									
01	2693	N	2693	-0-	-0-	-0-	361	1	2268	2	Y	58	58	1			1
							64	9									
02	2386	N	2386	-0-	-0-	-0-	324	1	2006	2	Y	51	50	1			2
							56	9									
*03	2754	N	2754	-0-	-0-	-0-	343	1	2311	2	Y	91	89	1			4
							100	9									

CAPPS GAS UNIT WELL #: 3 RRCID -> 216011 COMPL. DATE 10/18/2005 TOTAL DEPTH 9302 PERF. 6056 - 6071

10	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
11	1530	N	1324	-0-	-206	-0-	1324	3			Y	-0-					-0-
12	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-					-0-
01	2009	N	2009	-0-	-0-	-0-	2009	3			Y	-0-					-0-
02	1675	N	1675	-0-	-0-	-0-	1671	3	4	9	Y	4	3	1			1
*03	1748	N	1748	-0-	-0-	-0-	1722	3	26	9	Y	24	18	1			7

HULL UNIT B WELL #: B 18 RRCID -> 217403 COMPL. DATE 10/16/2005 TOTAL DEPTH 6016 PERF. 6016 - 8130

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		758	-0-	758	758	12	1	746	3	Y	-0-					-0-
03	14B2 EXT		1466	-0-	1466	2224	1466	3			Y	-0-					-0-

ROBERTS UNIT WELL #: 24 RRCID -> 234402 COMPL. DATE 10/23/2006 TOTAL DEPTH 6260 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANGFORD SWD WELL #: 1 RRCID -> 236086 COMPL. DATE 06/04/2008 TOTAL DEPTH 6388 PERF. 6134 - 6150

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

COLLINS UNIT WELL #: 13 U RRCID -> 239901 COMPL. DATE 06/25/2008 TOTAL DEPTH 9400 PERF. 5910 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
11	1214	N	1214	-0-	-0-	-0-	1214	2			Y	-0-					-0-
12	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					-0-
01	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
02	1092	N	1078	-0-	-14	-0-	1078	2			Y	-0-					-0-
03	1209	N	1013	-0-	-196	-0-	1013	2			Y	-0-					-0-

WILLIAMS-INGRAM SWD WELL #: 1 RRCID -> 254652 COMPL. DATE 01/06/2010 TOTAL DEPTH 6480 PERF. 6212 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLACK UNIT WELL #: 2 RRCID -> 260025 COMPL. DATE 10/25/2010 TOTAL DEPTH 9638 PERF. 5703 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3617	X	3617	-0-	-0-	-0-	3488	2	129	9	Y	117	116	1			60
11	3539	X	3539	-0-	-0-	-0-	3416	2	123	9	Y	112	115	1			57
12	3506	X	3506	-0-	-0-	-0-	3367	2	139	9	Y	126	120	1			63
01	3376	X	3376	-0-	-0-	-0-	3240	2	136	9	Y	124	120	1			67
02	3032	X	3032	-0-	-0-	-0-	2914	2	118	9	Y	107	112	1			62
*03	3510	X	3510	-0-	-0-	-0-	3400	2	110	9	Y	100	103	1			59

LILLY UNIT WELL #: 2 RRCID -> 261104 COMPL. DATE 12/11/2010 TOTAL DEPTH 9650 PERF. 5688 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-

HALL UNIT WELL #: 10 RRCID -> 263183 COMPL. DATE 11/21/2011 TOTAL DEPTH 5856 PERF. 5856 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9369	X	9369	-0-	-0-	-0-	9335	3	34	9	N	31	20	1			16
11	9113	X	9113	-0-	-0-	-0-	9076	3	37	9	N	34	40	1			10
12	9325	X	9325	-0-	-0-	-0-	9279	3	46	9	N	42	40	1			12
01	9312	X	9312	-0-	-0-	-0-	9259	3	53	9	N	48	42	1			18
02	8411	X	8411	-0-	-0-	-0-	8365	3	46	9	N	42	45	1			15
03	9176	X	8198	-0-	-978	-0-	8157	3	41	9	N	37	37	1			15

CHADWICK UNIT WELL #: 21 U RRCID -> 275245 COMPL. DATE 10/23/2014 TOTAL DEPTH 8000 PERF. 5921 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		875	-0-	875	875	875	3			Y	-0-					-0-
11	0	W	1265	-0-	1265	2140	1265	3			Y	-0-					-0-
12	0	W	997	-0-	997	3137	997	3			Y	-0-					-0-
01	3948	X	811	-0-	-3137	-0-	811	3			Y	-0-					-0-
02	1904	X	754	-0-	-1150	-0-	754	2			Y	-0-					-0-
03	2108	X	851	-0-	-1257	-0-	851	2			Y	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. 263701
WERNER-HUSBANDS WELL #: 1 T RRCID -> 030015 COMPL. DATE 09/04/1953 TOTAL DEPTH N/A PERF. 6150 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	679	-0-	-96	-0-	679	2			N	-0-					-0-
11	1410	N	425	-0-	-985	-0-	425	2			N	-0-					-0-
12	1271	N	565	-0-	-706	-0-	565	2			N	-0-					-0-
01	682	N	457	-0-	-225	-0-	457	2			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
03	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-

HUNT, J. B. UNIT #2-A WELL #: 2A RRCID -> 030025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4043	X	4043	-0-	-0-	-0-	300	1	3743	2	N	-0-					134
11	3567	X	3567	-0-	-0-	-0-	280	1	3287	2	N	-0-					134
12	3974	X	3974	-0-	-0-	-0-	310	1	3664	2	N	-0-					134
01	3691	X	3691	-0-	-0-	-0-	310	1	3381	2	N	-0-					134
02	3346	X	3346	-0-	-0-	-0-	270	1	3076	2	N	-0-					134
*03	3652	X	3652	-0-	-0-	-0-	310	1	3342	2	N	-0-					134

BORDERS, E. WELL #: 1 C RRCID -> 030048 COMPL. DATE 07/01/1945 TOTAL DEPTH N/A PERF. 5948 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2929	N	2929	-0-	-0-	-0-	300	1	2607	2	N	20					102
							22	9									
11	2706	N	2706	-0-	-0-	-0-	300	1	2382	2	N	22					124
							24	9									
12	2767	N	2767	-0-	-0-	-0-	310	1	2428	2	N	26					150
							29	9									
01	2733	N	2733	-0-	-0-	-0-	300	1	2414	2	N	17					167
							19	9									
02	2697	N	2697	-0-	-0-	-0-	280	1	2417	2	N	-0-					167
*03	2585	N	2585	-0-	-0-	-0-	310	1	2253	2	N	20					187
							22	9									

BOREN, W. G. WELL #: 1 RRCID -> 030050 COMPL. DATE 05/01/2000 TOTAL DEPTH 6128 PERF. 5688 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2346	-0-	-382	-0-	372	1	1934	2	N	36	154	1			99
							40	9									
11	2490	N	2333	-0-	-157	-0-	360	1	1934	2	N	35					134
							39	9									
12	2356	N	2345	-0-	-11	-0-	372	1	1939	2	N	31					165
							34	9									
01	2557	N	2557	-0-	-0-	-0-	372	1	2168	2	N	15					180
							17	9									
02	2231	N	2231	-0-	-0-	-0-	336	1	1876	2	N	17					197
							19	9									
*03	2704	N	2704	-0-	-0-	-0-	372	1	2312	2	N	18					215
							20	9									

FROST LUMBER INC. UNIT 5 WELL #: 1 T RRCID -> 030056 COMPL. DATE 08/27/1946 TOTAL DEPTH 6250 PERF. 5990 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
SMITH, ELLA UNIT 2 WELL #: 1 RRCID -> 030064 COMPL. DATE 11/04/1948 TOTAL DEPTH 6418 PERF. 5912 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2263	-0-	-93	-0-	2215	2	48	9	Y	44	153	1			118
11	2190	N	2059	-0-	-131	-0-	2059	2			Y	-0-					118
12	2356	N	2114	-0-	-242	-0-	1986	2	128	9	Y	116					234
01	2263	N	1989	-0-	-274	-0-	1937	2	52	9	Y	47	158	1			123
02	2243	N	2243	-0-	-0-	-0-	2193	2	50	9	Y	45					168
*03	2373	N	2373	-0-	-0-	-0-	2320	2	53	9	Y	48					216

DEBERRY, W. H. WELL #: 1 RRCID -> 030241 COMPL. DATE 06/12/1946 TOTAL DEPTH 6250 PERF. 6057 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5122	X	5122	-0-	-0-	-0-	620	1	4446	2	N	51					94
							56	9									
11	4872	X	4872	-0-	-0-	-0-	600	1	4230	2	N	38					132
							42	9									
12	3327	X	3327	-0-	-0-	-0-	560	1	2758	2	N	8					140
							9	9									
01	4454	X	4454	-0-	-0-	-0-	620	1	3808	2	N	24					164
							26	9									
02	4260	X	4260	-0-	-0-	-0-	560	1	3661	2	N	35					199
							39	9									
*03	5082	X	5082	-0-	-0-	-0-	620	1	4373	2	N	81	190	1			90
							89	9									

HOLMES, PRIESTLY WELL #: 1 RRCID -> 030243 COMPL. DATE 10/08/1945 TOTAL DEPTH 6412 PERF. 5868 - 5969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4344	X	4344	-0-	-0-	-0-	620	1	3652	2	N	65					130
							72	9									
11	4021	X	4021	-0-	-0-	-0-	600	1	3351	2	N	64					194
							70	9									
12	4161	X	4161	-0-	-0-	-0-	620	1	3446	2	N	86	186	1			94
							95	9									
01	4128	X	4128	-0-	-0-	-0-	620	1	3417	2	N	83					177
							91	9									
02	3872	X	3872	-0-	-0-	-0-	560	1	3248	2	N	58	177	1			58
							64	9									
*03	4309	X	4309	-0-	-0-	-0-	620	1	3604	2	N	77					135
							85	9									

FOREST OIL CORPORATION 275740
MOODY COTTON CO. WELL #: 1 RRCID -> 029893 COMPL. DATE 12/08/2011 TOTAL DEPTH 6394 PERF. 6202 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3051	N	3051	-0-	-0-	-0-	775	1	2230	2	N	42	26	8			191
							46	9									
11	2865	N	2865	-0-	-0-	-0-	725	1	2101	2	N	35	166	1			60
							39	9									
12	2667	N	2667	-0-	-0-	-0-	719	1	1902	2	N	42					102
							46	9									
01	3070	N	3070	-0-	-0-	-0-	775	1	2258	2	N	34	2	8			134
							37	9									
02	2774	N	2774	-0-	-0-	-0-	700	1	2040	2	N	31					165
							34	9									
*03	2988	N	2988	-0-	-0-	-0-	775	1	2173	2	N	36	186	1			15
							40	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FOREST OIL CORPORATION //CONT.// 275740
BRIGGS, W. H. WELL #: 1 RRCID -> 029904 COMPL. DATE 08/28/1953 TOTAL DEPTH N/A PERF. 6314 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2383	N	2383	-0-	-0-	-0-	364	1	2019	2	Y	-0-					1
11	2010	N	1998	-0-	-12	-0-	368	1	1627	2	Y	3					4
							3	9									
12	2201	N	1883	-0-	-318	-0-	450	1	1427	2	Y	5					9
							6	9									
01	2387	N	1768	-0-	-619	-0-	503	1	1258	2	Y	6					15
							7	9									
02	1876	N	1648	-0-	-228	-0-	371	1	1255	2	Y	20					35
							22	9									
*03	2071	N	2071	-0-	-0-	-0-	339	1	1732	2	Y	-0-					35

HARRIS, C. E. WELL #: 2 T RRCID -> 029909 COMPL. DATE 01/24/1956 TOTAL DEPTH N/A PERF. 6430 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOLWORTH, J. D. WELL #: 1 RRCID -> 029920 COMPL. DATE 01/14/1946 TOTAL DEPTH N/A PERF. 5948 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	783	-0-	-116	-0-	783	2			Y	-0-					286
11	790	N	790	-0-	-0-	-0-	789	2	1	9	Y	1					287
12	721	N	721	-0-	-0-	-0-	698	2	23	9	Y	21	197	1			111
01	775	N	591	-0-	-184	-0-	565	2	26	9	Y	24					135
02	728	N	136	-0-	-592	-0-	112	2	24	9	Y	22					157
*03	1146	N	1146	-0-	-0-	-0-	1085	2	61	9	Y	55					212

HARRIS, C. E. WELL #: 1 T RRCID -> 047348 COMPL. DATE N/A TOTAL DEPTH 6480 PERF. 6422 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2674	N	2674	-0-	-0-	-0-	750	1	1714	2	N	191	173	1	28	8	213
							210	9									
11	2657	N	2657	-0-	-0-	-0-	750	1	1706	2	N	183	185	1			211
							201	9									
12	2728	N	2610	-0-	-118	-0-	762	1	1625	2	N	203	335	1			79
							223	9									
01	2710	N	2710	-0-	-0-	-0-	775	1	1753	2	N	165	3	8			241
							182	9									
02	2464	N	1916	-0-	-548	-0-	577	1	1166	2	N	157	183	1			215
							173	9									
*03	2636	N	2636	-0-	-0-	-0-	731	1	1701	2	N	185	159	1	2	8	239
							204	9									

FRISCO PETROLEUM MANAGEMENT, LLC 286780
KYLE, FRED UNIT WELL #: 15 RRCID -> 244187 COMPL. DATE 10/30/2008 TOTAL DEPTH 6080 PERF. 5915 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2873	N	2873	-0-	-0-	-0-	403	1	2470	2	N	-0-					17
11	2819	N	2819	-0-	-0-	-0-	403	1	2416	2	N	-0-					17
12	2882	N	2882	-0-	-0-	-0-	403	1	2479	2	N	-0-					17
01	2652	N	2652	-0-	-0-	-0-	403	1	2249	2	N	-0-					17
02	2471	N	2471	-0-	-0-	-0-	403	1	2068	2	N	-0-					17
*03	2737	N	2737	-0-	-0-	-0-	403	1	2334	2	N	-0-					17

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
BURNETT BROS. WELL #: 3 RRCID -> 030082 COMPL. DATE 03/10/2001 TOTAL DEPTH 6454 PERF. 5736 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3595	X	3595	-0-	-0-	-0-	3595	3			N	-0-					-0-
11	3351	X	3351	-0-	-0-	-0-	3351	3			N	-0-					-0-
12	3380	X	3380	-0-	-0-	-0-	3380	3			N	-0-					-0-
01	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					-0-
02	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
*03	3366	X	3366	-0-	-0-	-0-	3366	3			N	-0-					-0-

BLANKENSHIP GU WELL #: 1 L RRCID -> 030156 COMPL. DATE 02/17/2000 TOTAL DEPTH 6194 PERF. 5876 - 6067

10	3317	X	3226	-0-	-91	-0-	3191	3	35	9	N	32					108
11	3210	X	3169	-0-	-41	-0-	3119	3	50	9	N	45					153
12	3255	X	3161	-0-	-94	-0-	3128	3	33	9	N	30					183
01	3224	X	3061	-0-	-163	-0-	2997	3	64	9	N	58	191	1			50
02	2968	X	2912	-0-	-56	-0-	2865	3	47	9	N	43					93
03	3286	X	3166	-0-	-120	-0-	3072	3	94	9	N	85					178

HILL LAKE UNIT WELL #: 3 RRCID -> 178753 COMPL. DATE 07/20/2000 TOTAL DEPTH 9600 PERF. 5706 - 6028

10	4619	X	3885	-0-	-734	-0-	3885	3			N	-0-					-0-
11	4350	X	3228	-0-	-1122	-0-	3228	3			N	-0-					-0-
12	4495	X	3618	-0-	-877	-0-	3618	3			N	-0-					-0-
01	4123	X	3017	-0-	-1106	-0-	3017	3			N	-0-					-0-
02	3724	X	3479	-0-	-245	-0-	3479	3			N	-0-					-0-
03	3875	X	3721	-0-	-154	-0-	3721	3			N	-0-					-0-

BOLES, A.M. GAS UNIT WELL #: 6 RRCID -> 178875 COMPL. DATE 10/24/2007 TOTAL DEPTH 9760 PERF. 6305 - 6336

10	1333	N	1316	-0-	-17	-0-	1316	3			Y	-0-					-0-
11	1080	N	1036	-0-	-44	-0-	1036	3			Y	-0-					-0-
12	1239	N	1239	-0-	-0-	-0-	1239	3			Y	-0-					-0-
01	1085	N	1082	-0-	-3	-0-	1082	3			Y	-0-					-0-
02	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					-0-
*03	1321	N	1321	-0-	-0-	-0-	1321	3			Y	-0-					-0-

WERNER-SMITH WELL #: 2A RRCID -> 180480 COMPL. DATE 11/28/2000 TOTAL DEPTH 6191 PERF. 5691 - 5904

10	4061	X	3890	-0-	-171	-0-	3890	3			N	-0-					-0-
11	3900	X	3756	-0-	-144	-0-	3756	3			N	-0-					-0-
12	4030	X	3617	-0-	-413	-0-	3617	3			N	-0-					-0-
01	4030	X	3158	-0-	-872	-0-	3158	3			N	-0-					-0-
02	3640	X	3570	-0-	-70	-0-	3570	3			N	-0-					-0-
03	3875	X	1388	-0-	-2487	-0-	1388	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 183182 COMPL. DATE 06/15/2001 TOTAL DEPTH 6350 PERF. 6088 - 6094

10	1457	N	1387	-0-	-70	-0-	1365	3	22	9	N	20					150
11	1410	N	1384	-0-	-26	-0-	1359	3	25	9	N	23					173
12	1457	N	1434	-0-	-23	-0-	1384	3	50	9	N	45	153	1			65
01	1395	N	1385	-0-	-10	-0-	1356	3	29	9	N	26					91
02	1288	N	1116	-0-	-172	-0-	1115	3	1	9	N	1					92
03	1426	N	1254	-0-	-172	-0-	1224	3	30	9	N	27					119

BORDERS-SMITH #3 WELL #: 1A RRCID -> 185174 COMPL. DATE 09/15/2001 TOTAL DEPTH 6202 PERF. 5928 - 5943

10	2418	X	1922	-0-	-496	-0-	1922	3			N	-0-					-0-
11	2778	N	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
12	3000	N	3000	-0-	-0-	-0-	3000	3			N	-0-					-0-
01	3100	N	3188	-0-	88	88	3188	3			N	-0-					-0-
02	2800	N	2772	-0-	-28	60	2772	3			N	-0-					-0-
*03	3100	N	3136	-0-	36	96	3136	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165

BEALL-NORMAN UNIT WELL #: 1B RRCID -> 189329 COMPL. DATE 05/13/2002 TOTAL DEPTH 6350 PERF. 5971 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3727	-0-	-117	-0-	3630	3	97	9	N	88					248
11	3690	X	3536	-0-	-154	-0-	3525	3	11	9	N	10	169	1			89
12	3813	X	3661	-0-	-152	-0-	3638	3	23	9	N	21					110
01	3813	X	3554	-0-	-259	-0-	3469	3	85	9	N	77	167	1			20
02	3416	X	3254	-0-	-162	-0-	3231	3	23	9	N	21					41
03	3720	X	3638	-0-	-82	-0-	3538	3	100	9	N	91					132

HOUGH-SHIVERS "A" WELL #: 1B RRCID -> 190976 COMPL. DATE 07/20/2002 TOTAL DEPTH 6351 PERF. 5933 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1107	-0-	-9	-0-	1059	3	48	9	N	44					140
11	1110	N	1005	-0-	-105	-0-	993	3	12	9	N	11					151
12	1147	N	948	-0-	-199	-0-	914	3	34	9	N	31					182
01	1116	N	950	-0-	-166	-0-	917	3	33	9	N	30					212
02	952	N	861	-0-	-91	-0-	828	3	33	9	N	30	186	1			56
*03	1034	N	1034	-0-	-0-	-0-	940	3	94	9	N	85					141

CARTHAGE GAS UNIT 9 WELL #: 8B RRCID -> 192452 COMPL. DATE 12/19/2002 TOTAL DEPTH 6152 PERF. 5690 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4476	-0-	-50	-0-	4346	3	130	9	N	118					163
11	4380	X	3524	-0-	-856	-0-	3520	3	4	9	N	4					167
12	4743	X	4505	-0-	-238	-0-	4485	3	20	9	N	18					185
01	4743	X	4449	-0-	-294	-0-	4449	3			N	-0-					185
02	4284	X	4070	-0-	-214	-0-	4064	3	6	9	N	5					190
03	4495	X	4491	-0-	-4	-0-	4489	3	2	9	N	2					192

ALLISON WELL #: 1B RRCID -> 197077 COMPL. DATE 03/12/2004 TOTAL DEPTH 6202 PERF. 5702 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1798	-0-	-186	-0-	1739	3	59	9	N	54					165
11	1717	N	1717	-0-	-0-	-0-	1672	3	45	9	N	41	180	1			26
12	1873	N	1873	-0-	-0-	-0-	1757	3	116	9	N	105					131
01	1798	N	1743	-0-	-55	-0-	1743	3			N	-0-					131
02	1658	N	1658	-0-	-0-	-0-	1540	3	118	9	N	107					238
03	1860	N	1717	-0-	-143	-0-	1681	3	36	9	N	33	188	1			83

CARTHAGE GAS UNIT NO. 3-A WELL #: 1B RRCID -> 197451 COMPL. DATE 09/26/2003 TOTAL DEPTH 6551 PERF. 6142 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2468	-0-	-43	-0-	2468	3			N	-0-					-0-
11	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
12	2439	N	2439	-0-	-0-	-0-	2439	3			N	-0-					-0-
01	2480	N	2309	-0-	-171	-0-	2309	3			N	-0-					-0-
02	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-
03	2449	N	2355	-0-	-94	-0-	2355	3			N	-0-					-0-

WERNER "H" WELL #: 1 RRCID -> 201182 COMPL. DATE 03/20/2004 TOTAL DEPTH 6620 PERF. 6012 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3754	-0-	-369	-0-	3752	3	2	9	N	2					100
11	3990	X	3517	-0-	-473	-0-	3429	3	88	9	N	80					180
12	3968	X	3730	-0-	-238	-0-	3684	3	46	9	N	42	192	1			30
01	3937	X	3634	-0-	-303	-0-	3577	3	57	9	N	52	1	8			81
02	3556	X	3309	-0-	-247	-0-	3237	3	72	9	N	65					146
03	3751	X	2947	-0-	-804	-0-	2895	3	52	9	N	47					193

GUILL, J.C. WELL #: 1 RRCID -> 203236 COMPL. DATE 07/01/2004 TOTAL DEPTH 6433 PERF. 5757 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4493	X	4493	-0-	-0-	-0-	4470	3	23	9	N	21					71
11	4258	X	4258	-0-	-0-	-0-	4193	3	65	9	N	59					130
12	4564	X	4564	-0-	-0-	-0-	4528	3	36	9	N	33					163
01	4063	X	4063	-0-	-0-	-0-	3968	3	95	9	N	86	181	1			68
02	3603	X	3603	-0-	-0-	-0-	3567	3	36	9	N	33					101
*03	3992	X	3992	-0-	-0-	-0-	3951	3	41	9	N	37					138

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165

HICKS, O.B. GAS UNIT WELL #: 12A RRCID -> 214913 COMPL. DATE 08/18/2005 TOTAL DEPTH 6252 PERF. 5778 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3086	-0-	-14	46	3086	3			Y	-0-					-0-
11	2940	N	2880	-0-	-60	-0-	2880	3			Y	-0-					-0-
12	3162	X	2990	-0-	-172	-0-	2990	3			Y	-0-					-0-
01	3162	X	3034	-0-	-128	-0-	3034	3			Y	-0-					-0-
02	2856	X	2741	-0-	-115	-0-	2741	3			Y	-0-					-0-
03	3100	X	3028	-0-	-72	-0-	3028	3			Y	-0-					-0-

CGU 11 WELL #: 11A RRCID -> 215274 COMPL. DATE 09/27/2005 TOTAL DEPTH 6199 PERF. 5691 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6659	X	6659	-0-	-0-	-0-	6659	3			Y	-0-					-0-
11	6330	X	6274	-0-	-56	-0-	6274	3			Y	-0-					-0-
12	6665	X	6447	-0-	-218	-0-	6447	3			Y	-0-					-0-
01	6665	X	6243	-0-	-422	-0-	6243	3			Y	-0-					-0-
02	6020	X	5599	-0-	-421	-0-	5599	3			Y	-0-					-0-
03	6665	X	5462	-0-	-1203	-0-	5462	3			Y	-0-					-0-

REED, W. M. WELL #: 9A RRCID -> 215982 COMPL. DATE 08/29/2005 TOTAL DEPTH 6501 PERF. 6222 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7936	X	5240	-0-	-2696	-0-	5240	3			Y	-0-					-0-
11	6450	X	3291	-0-	-3159	-0-	3291	3			Y	-0-					-0-
12	5890	X	4093	-0-	-1797	-0-	4093	3			Y	-0-					-0-
01	5890	X	4885	-0-	-1005	-0-	4885	3			Y	-0-					-0-
02	5320	X	4785	-0-	-535	-0-	4785	3			Y	-0-					-0-
*03	5333	X	5333	-0-	-0-	-0-	5333	3			Y	-0-					-0-

WILTCHER, J.W. WELL #: 3 RRCID -> 222281 COMPL. DATE 08/16/2006 TOTAL DEPTH 9550 PERF. 6126 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2681	X	2681	-0-	-0-	-0-	2679	3	2	9	Y	2					160
11	2550	X	2392	-0-	-158	-0-	2366	3	26	9	Y	24	167	1			17
12	2697	X	2398	-0-	-299	-0-	2398	3			Y	-0-					17
01	2697	X	2395	-0-	-302	-0-	2385	3	10	9	Y	9					26
02	2436	X	2173	-0-	-263	-0-	2156	3	17	9	Y	15					41
03	2666	X	2300	-0-	-366	-0-	2283	3	17	9	Y	15					56

ALLISON WELL #: 2B RRCID -> 223521 COMPL. DATE 11/02/2006 TOTAL DEPTH 6220 PERF. 5885 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3303	-0-	-882	-0-	3303	3			N	-0-					-0-
11	4050	X	3176	-0-	-874	-0-	3176	3			N	-0-					-0-
12	3846	X	3846	-0-	-0-	-0-	3846	3			N	-0-					-0-
01	3317	X	3311	-0-	-6	-0-	3311	3			N	-0-					-0-
02	2996	X	2925	-0-	-71	-0-	2925	3			N	-0-					-0-
03	3844	X	3195	-0-	-649	-0-	3195	3			N	-0-					-0-

BURNETT BROTHERS GAS UNIT 1 WELL #: 29A RRCID -> 224905 COMPL. DATE 06/02/2006 TOTAL DEPTH 6194 PERF. 5729 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6258	X	6258	-0-	-0-	-0-	6258	3			N	-0-					-0-
11	6750	X	5907	-0-	-843	-0-	5907	3			N	-0-					-0-
12	7099	X	6156	-0-	-943	-0-	6156	3			N	-0-					-0-
01	7099	X	5447	-0-	-1652	-0-	5447	3			N	-0-					-0-
02	6412	X	5506	-0-	-906	-0-	5506	3			N	-0-					-0-
03	6262	X	5704	-0-	-558	-0-	5704	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HIBBARD ENERGY, LP 383757
SMITH, ELLA UNIT 1 WELL #: 1 RRCID -> 030063 COMPL. DATE 06/25/1949 TOTAL DEPTH N/A PERF. 5854 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	144	-0-	-11	-0-	144	2			Y	-0-					41
11	150	N	133	-0-	-17	-0-	133	2			Y	-0-					41
12	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					41
01	155	N	136	-0-	-19	-0-	136	2			Y	-0-					41
02	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					41
03	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					41

HOELL OPERATING, LLC 390873
MOSS, W.S. ESTATE WELL #: 1 RRCID -> 142102 COMPL. DATE 07/24/1992 TOTAL DEPTH 9671 PERF. 6334 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1327	N	1327	-0-	-0-	-0-	236	1	1080	2	N	10					50
							11	9									
11	600	N	523	-0-	-77	-0-	93	1	419	2	N	10					60
							11	9									
12	1110	N	1110	-0-	-0-	-0-	118	1	960	2	N	29	89	1			-0-
							32	9									
01	1068	N	1068	-0-	-0-	-0-	134	1	879	2	N	50					50
							55	9									
02	553	N	553	-0-	-0-	-0-	82	1	416	2	N	50					100
							55	9									
*03	652	N	652	-0-	-0-	-0-	98	1	482	2	N	65	152	1			13
							72	9									

INDIGO MINERALS LLC 423834
BOOTH-FREEMAN WELL #: 1 RRCID -> 029903 COMPL. DATE 03/22/1958 TOTAL DEPTH 7211 PERF. 7126 - 7135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	329	-0-	-43	-0-	14	1	315	2	N	-0-					14
11	1963	N	1963	-0-	-0-	-0-	86	1	1869	2	N	7					21
							8	9									
12	3100	N	5252	-0-	2152	2152	215	1	4896	2	N	128	1	8			148
							141	9									
01	3100	N	4263	-0-	1163	3315	177	1	4028	2	N	53	188	1	1	8	12
							58	9									
02	2800	N	2808	-0-	8	3323	113	1	2601	2	N	85					97
							94	9									
*03	6037	X	2714	-0-	-3323	-0-	110	1	2504	2	N	91	174	1			14
							100	9									

MULLINS, O.V. UNIT #1 WELL #: 2 C RRCID -> 030281 COMPL. DATE 11/16/1956 TOTAL DEPTH 6315 PERF. 5958 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KORNYE-TILLMAN COMPANY 475741
GRAY, THOMAS WELL #: 1 RRCID -> 030008 COMPL. DATE 01/06/1957 TOTAL DEPTH 6470 PERF. 6370 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1145	-0-	-2	-0-	1145	2			N	-0-					173
11	1110	N	1040	-0-	-70	-0-	1040	2			N	-0-					173
12	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					173
01	1181	N	1181	-0-	-0-	-0-	1177	2	4	9	N	4	177	1			-0-
02	980	N	NO RPT	-0-	-980	-0-					N	NO RPT					-0-
03	1116	N	420	-0-	-696	-0-	420	2			N	-0-					3

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE GAS UNIT 111 WELL #: 1 T RRCID -> 029896 COMPL. DATE N/A TOTAL DEPTH 6696 PERF. 6100 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2819	X	2674	-0-	-145	-0-	222	1	2423	3	Y	26					152
							29	9									
11	2489	X	2489	-0-	-0-	-0-	206	1	2240	3	Y	39					191
							43	9									
12	3162	X	2709	-0-	-453	-0-	209	1	2365	3	Y	123	177	1			137
							135	9									
01	3162	X	2951	-0-	-211	-0-	183	1	2605	3	Y	148	176	1			109
							163	9									
*02	2744	X	2496	-0-	-248	-0-	163	1	2305	3	Y	25					134
							28	9									
03	2697	X	770	-0-	-1927	-0-	7	1	763	3	Y	-0-	134	1			-0-

BOWEN WELL #: 1 T RRCID -> 029971 COMPL. DATE 10/27/1945 TOTAL DEPTH N/A PERF. 6002 - 6100

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOYNTON WELL #: 1 RRCID -> 029972 COMPL. DATE 12/08/1994 TOTAL DEPTH 6220 PERF. 5820 - 6082

10	2486	N	2486	-0-	-0-	-0-	206	1	2249	3	N	28	27	1			5
							31	9									
11	2387	N	2387	-0-	-0-	-0-	199	1	2164	3	N	22	24	1			3
							24	9									
12	2356	N	2356	-0-	-0-	-0-	190	1	2142	3	N	22	21	1			4
							24	9									
01	2016	N	2016	-0-	-0-	-0-	131	1	1859	3	N	24	24	1			4
							26	9									
*02	1979	N	1979	-0-	-0-	-0-	130	1	1841	3	N	7	10	1			1
							8	9									
03	2015	N	1947	-0-	-68	-0-	17	1	1909	3	N	19	17	1			3
							21	9									

BRANNON WELL #: 1 RRCID -> 029973 COMPL. DATE 09/23/1946 TOTAL DEPTH 6273 PERF. 6012 - 6150

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK C WELL #: 1 RRCID -> 029974 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 5992 - 6100

10	2573	N	2559	-0-	-14	-0-	212	1	2321	3	Y	24	23	1			4
							26	9									
11	2490	N	2490	-0-	-0-	-0-	208	1	2256	3	Y	24	25	1			3
							26	9									
12	2759	N	2498	-0-	-261	-0-	201	1	2272	3	Y	23	22	1			4
							25	9									
01	2573	N	2186	-0-	-387	-0-	142	1	2016	3	Y	25	25	1			4
							28	9									
*02	2324	N	2009	-0-	-315	-0-	132	1	1869	3	Y	7	10	1			1
							8	9									
03	2511	N	2031	-0-	-480	-0-	18	1	2013	3	Y	-0-	1	1			-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CLARK D WELL #: 1 RRCID -> 029975 COMPL. DATE 03/28/1945 TOTAL DEPTH 6603 PERF. 6206 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	14	1	153	3	Y	-0-					-0-
11	144	N	144	-0-	-0-	-0-	12	1	132	3	Y	-0-					-0-
12	155	N	93	-0-	-62	-0-	8	1	85	3	Y	-0-					-0-
01	155	N	63	-0-	-92	-0-	4	1	59	3	Y	-0-					-0-
02	140	N	59	-0-	-81	-0-	4	1	55	3	Y	-0-					-0-
*03	143	N	143	-0-	-0-	-0-	1	1	142	3	Y	-0-					-0-

DANIELS B WELL #: 1 L RRCID -> 029979 COMPL. DATE 03/22/1945 TOTAL DEPTH 6600 PERF. 5986 - 6030

10	9486	X	8235	-0-	-1251	-0-	689	1	7527	3	Y	17	16	1			3
							19	9									
11	9300	X	8694	-0-	-606	-0-	731	1	7944	3	Y	17	18	1			2
							19	9									
12	9331	X	8798	-0-	-533	-0-	714	1	8067	3	Y	15	15	1			2
							17	9									
01	9331	X	8439	-0-	-892	-0-	552	1	7867	3	Y	18	17	1			3
							20	9									
*02	8428	X	8026	-0-	-402	-0-	531	1	7489	3	Y	5	7	1			1
							6	9									
03	8990	X	8217	-0-	-773	-0-	74	1	8143	3	Y	-0-	1	1			-0-

DANIELS -D- WELL #: 1 RRCID -> 029981 COMPL. DATE N/A TOTAL DEPTH 6213 PERF. 5978 - 6086

10	2201	X	1444	-0-	-757	-0-	116	1	1265	3	Y	57	56	1			9
							63	9									
11	2130	X	842	-0-	-1288	-0-	67	1	730	3	Y	41	45	1			5
							45	9									
12	992	N	-0-	-0-	-992	-0-					Y	-0-	5	1			-0-
01	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAVES -B- WELL #: 1 RRCID -> 029982 COMPL. DATE 11/11/1947 TOTAL DEPTH 6351 PERF. 6078 - 6248

10	3441	X	3156	-0-	-285	-0-	258	1	2823	3	Y	68	66	1			11
							75	9									
11	3330	X	2796	-0-	-534	-0-	229	1	2493	3	Y	67	70	1			8
							74	9									
12	3255	X	2873	-0-	-382	-0-	228	1	2575	3	Y	64	62	1			10
							70	9									
01	3255	X	2810	-0-	-445	-0-	424	1	2308	3	Y	71	70	1			11
							78	9									
*02	2856	X	2467	-0-	-389	-0-	382	1	2063	3	Y	20	28	1			3
							22	9									
03	3162	X	2002	-0-	-1160	-0-	19	1	1955	3	Y	25	24	1			4
							28	9									

HARDIN -A- WELL #: 1 RRCID -> 029984 COMPL. DATE 10/13/1952 TOTAL DEPTH 6311 PERF. 6082 - 6093

10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/18/2014 - P&A11/18/14

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HARDIN -B- WELL #: 1 RRCID -> 029985 COMPL. DATE 12/21/1945 TOTAL DEPTH 6350 PERF. 6100 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3583	X	3583	-0-		-0-	-0-	299	1	3270	3	Y	13	13	1			2
								14	9									
11	3322	X	3322	-0-		-0-	-0-	279	1	3031	3	Y	11	12	1			1
								12	9									
12	3363	X	3363	-0-		-0-	-0-	272	1	3078	3	Y	12	11	1			2
								13	9									
01	3274	X	3274	-0-		-0-	-0-	506	1	2755	3	Y	12	12	1			2
								13	9									
*02	2891	X	2891	-0-		-0-	-0-	451	1	2436	3	Y	4	5	1			1
								4	9									
03	3162	X	2427	-0-		-735	-0-	23	1	2404	3	Y	-0-	1	1			-0-

HUDSON WELL #: 1 RRCID -> 029986 COMPL. DATE 10/04/1944 TOTAL DEPTH 6605 PERF. 5970 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6593	X	6593	-0-		-0-	-0-	526	1	5752	3	Y	286	281	1			47
								315	9									
11	6877	X	6877	-0-		-0-	-0-	569	1	6187	3	Y	110	140	1			17
								121	9									
12	6726	X	6726	-0-		-0-	-0-	535	1	6050	3	Y	128	125	1			20
								141	9									
01	6448	X	6265	-0-		-183	-0-	668	1	5441	3	Y	142	140	1			22
								156	9									
*02	5824	X	5487	-0-		-337	-0-	360	1	5084	3	Y	39	55	1			6
								43	9									
03	6448	X	5664	-0-		-784	-0-	50	1	5495	3	Y	108	98	1			16
								119	9									

MAURITZEN WELL #: 1 RRCID -> 029987 COMPL. DATE 08/24/1947 TOTAL DEPTH 6475 PERF. 6332 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4526	-0-		-0-	-0-	376	1	4108	3	Y	38	37	1			6
								42	9									
11	4548	X	4548	-0-		-0-	-0-	380	1	4126	3	Y	38	39	1			5
								42	9									
12	4743	X	3988	-0-		-755	-0-	321	1	3632	3	Y	32	32	1			5
								35	9									
01	4743	X	3681	-0-		-1062	-0-	239	1	3398	3	Y	40	39	1			6
								44	9									
*02	4284	X	4005	-0-		-279	-0-	264	1	3728	3	Y	12	16	1			2
								13	9									
03	4712	X	4244	-0-		-468	-0-	38	1	4141	3	Y	59	52	1			9
								65	9									

MORRIS -B- WELL #: 1 RRCID -> 029988 COMPL. DATE 05/30/1945 TOTAL DEPTH 6600 PERF. 6102 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2316	X	2316	-0-		-0-	-0-	189	1	2065	3	Y	56	54	1			9
								62	9									
11	1886	X	1886	-0-		-0-	-0-	154	1	1670	3	Y	56	58	1			7
								62	9									
12	2759	X	2717	-0-		-42	-0-	216	1	2444	3	Y	52	51	1			8
								57	9									
01	2759	X	2585	-0-		-174	-0-	165	1	2354	3	Y	60	58	1	1	8	9
								66	9									
*02	2492	X	2357	-0-		-135	-0-	155	1	2184	3	Y	16	23	1			2
								18	9									
03	2728	X	2417	-0-		-311	-0-	22	1	2384	3	Y	10	11	1			1
								11	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
OWENS -H- WELL #: 1 L RRCID -> 029991 COMPL. DATE 10/06/1946 TOTAL DEPTH 6178 PERF. 5955 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

PATE WELL #: 1 RRCID -> 029992 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6010 - 6178

10	4539	X	4539	-0-	-0-	-0-	378	1	4136	3	Y	23	22	1	4
							25	9							
11	4612	X	4612	-0-	-0-	-0-	387	1	4202	3	Y	21	22	1	3
							23	9							
12	5394	X	4101	-0-	-1293	-0-	332	1	3748	3	Y	19	19	1	3
							21	9							
01	5239	X	3725	-0-	-1514	-0-	243	1	3457	3	Y	23	22	1	4
							25	9							
*02	4508	X	3536	-0-	-972	-0-	234	1	3296	3	Y	5	8	1	1
							6	9							
03	4774	X	3827	-0-	-947	-0-	34	1	3781	3	Y	11	10	1	2
							12	9							

PHILLIPS WELL #: 1 RRCID -> 029993 COMPL. DATE 12/13/1946 TOTAL DEPTH 6317 PERF. 6064 - 6168

10	2302	N	2302	-0-	-0-	-0-	193	1	2107	3	Y	2	3	1	-0-
							2	9							
11	1908	N	1908	-0-	-0-	-0-	161	1	1747	3	Y	-0-			-0-
12	1995	N	1995	-0-	-0-	-0-	162	1	1833	3	Y	-0-			-0-
01	1931	N	1931	-0-	-0-	-0-	127	1	1804	3	Y	-0-			-0-
*02	1746	N	1746	-0-	-0-	-0-	116	1	1630	3	Y	-0-			-0-
03	558	N	483	-0-	-75	-0-	4	1	479	3	Y	-0-			-0-

PIRKLE WELL #: 1 RRCID -> 029994 COMPL. DATE 06/21/1944 TOTAL DEPTH 6603 PERF. 5946 - 5976

10	3478	X	3478	-0-	-0-	-0-	258	1	2815	3	N	368	357	1	60
							405	9							
11	5385	X	5385	-0-	-0-	-0-	418	1	4537	3	N	391	403	1	48
							430	9							
12	5379	X	5379	-0-	-0-	-0-	404	1	4567	3	N	371	360	1	59
							408	9							
01	4363	X	4363	-0-	-0-	-0-	260	1	3698	3	N	368	369	1	58
							405	9							
*02	4940	X	4940	-0-	-0-	-0-	221	1	3120	3	N	1454	1314	1	198
							1599	9							
*03	2975	X	2975	-0-	-0-	-0-	9	1	1002	3	N	1785	1724	1	259
							1964	9							

PIRKLE -B- WELL #: 1 RRCID -> 029995 COMPL. DATE 09/12/1945 TOTAL DEPTH 6241 PERF. 6010 - 6118

10	6919	X	6919	-0-	-0-	-0-	543	1	5933	3	Y	403	392	1	65
							443	9							
11	6935	X	6935	-0-	-0-	-0-	546	1	5935	3	Y	413	427	1	51
							454	9							
12	6937	X	6937	-0-	-0-	-0-	529	1	5978	3	Y	391	380	1	62
							430	9							
01	6882	X	6514	-0-	-368	-0-	396	1	5643	3	Y	432	426	1	68
							475	9							
*02	6216	X	5871	-0-	-345	-0-	380	1	5361	3	Y	118	168	1	18
							130	9							
03	6882	X	5628	-0-	-1254	-0-	49	1	5419	3	Y	145	142	1	21
							160	9							

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PIRKLE -C- WELL #: 1 RRCID -> 029996 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5958 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8579	X	8579	-0-	-0-	-0-	709	1	7748	3	Y	111	108	1			18
							122	9									
11	8512	X	8512	-0-	-0-	-0-	707	1	7681	3	Y	113	117	1			14
							124	9									
12	8432	X	8288	-0-	-144	-0-	664	1	7505	3	Y	108	105	1			17
							119	9									
01	8525	X	8222	-0-	-303	-0-	531	1	7560	3	Y	119	117	1			19
							131	9									
*02	7700	X	7109	-0-	-591	-0-	468	1	6606	3	Y	32	46	1			5
							35	9									
03	8525	X	6754	-0-	-1771	-0-	60	1	6608	3	Y	78	72	1			11
							86	9									

THOMAS H WELL #: 1 L RRCID -> 029998 COMPL. DATE 10/11/1946 TOTAL DEPTH N/A PERF. 6062 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TODD -C- WELL #: 1 RRCID -> 029999 COMPL. DATE 11/26/1946 TOTAL DEPTH N/A PERF. 6060 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2590	N	2590	-0-	-0-	-0-	215	1	2346	3	Y	26	26	1			4
							29	9									
11	2363	N	2363	-0-	-0-	-0-	197	1	2136	3	Y	27	28	1			3
							30	9									
12	2340	N	2340	-0-	-0-	-0-	188	1	2123	3	Y	26	25	1			4
							29	9									
01	2573	N	2361	-0-	-212	-0-	153	1	2177	3	Y	28	28	1			4
							31	9									
*02	2212	N	1668	-0-	-544	-0-	110	1	1558	3	Y	-0-	4	1			-0-
03	2325	N	1821	-0-	-504	-0-	16	1	1805	3	Y	-0-					-0-

CARTHAGE UNIT WELL #: 2 RRCID -> 030134 COMPL. DATE 08/26/1998 TOTAL DEPTH 6606 PERF. 586 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1150	N	1150	-0-	-0-	-0-	95	1	1055	3	Y	-0-					-0-
11	1097	N	1097	-0-	-0-	-0-	97	1	1000	3	Y	-0-					-0-
12	1209	N	1045	-0-	-164	-0-	96	1	949	3	Y	-0-					-0-
01	1147	N	869	-0-	-278	-0-	67	1	802	3	Y	-0-					-0-
02	1036	N	645	-0-	-391	-0-	49	1	596	3	Y	-0-					-0-
03	1054	N	856	-0-	-198	-0-	856	3			Y	-0-					-0-

CARTHAGE UNIT WELL #: 9 L RRCID -> 030137 COMPL. DATE 04/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE UNIT WELL #: 12 L RRCID -> 030139 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	924	N	924	-0-	-0-	-0-	76	1	848	3	Y	-0-					3
11	946	N	946	-0-	-0-	-0-	83	1	863	3	Y	-0-					3
12	985	N	985	-0-	-0-	-0-	91	1	894	3	Y	-0-					3
01	930	N	844	-0-	-86	-0-	65	1	779	3	Y	-0-					3
*02	896	N	699	-0-	-197	-0-	53	1	646	3	Y	-0-					3
*03	992	N	884	-0-	-108	-0-	884	3			Y	-0-	3	1			-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 19 RRCID -> 030141 COMPL. DATE 09/12/1998 TOTAL DEPTH 6475 PERF. 5661 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0-	-0-	48	1	539	3	Y	-0-					-0-
11	510	N	385	-0-	-125	-0-	34	1	351	3	Y	-0-					-0-
12	936	N	936	-0-	-0-	-0-	86	1	850	3	Y	-0-					-0-
01	617	N	617	-0-	-0-	-0-	48	1	569	3	Y	-0-					-0-
*02	562	N	562	-0-	-0-	-0-	40	1	522	3	Y	-0-					-0-
*03	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					-0-

CARTHAGE UNIT WELL #: 20 RRCID -> 030142 COMPL. DATE 11/13/1998 TOTAL DEPTH 6429 PERF. 5649 - 5950

10	5070	X	5070	-0-	-0-	-0-	417	1	4641	3	Y	11	11	1			1
							12	9									
11	4830	X	4707	-0-	-123	-0-	414	1	4280	3	Y	12	11	1			2
							13	9									
12	5487	X	5021	-0-	-466	-0-	461	1	4549	3	Y	10	11	1			1
							11	9									
01	5115	X	4026	-0-	-1089	-0-	311	1	3703	3	Y	11	11	1			1
							12	9									
02	4592	X	3519	-0-	-1073	-0-	265	1	3254	3	Y	-0-	1	1			-0-
03	5084	X	4588	-0-	-496	-0-	4588	3			Y	-0-					-0-

CARTHAGE UNIT WELL #: 21 RRCID -> 030143 COMPL. DATE 10/28/1998 TOTAL DEPTH 6455 PERF. 5637 - 5948

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE UNIT WELL #: 24 RRCID -> 030145 COMPL. DATE 09/28/2011 TOTAL DEPTH 6441 PERF. 5651 - 5958

10	3968	X	3968	-0-	-0-	-0-	327	1	3641	3	N	-0-					-0-
11	3843	X	3843	-0-	-0-	-0-	339	1	3504	3	N	-0-					-0-
12	4050	X	4050	-0-	-0-	-0-	373	1	3677	3	N	-0-					-0-
01	3720	X	3508	-0-	-212	-0-	272	1	3236	3	N	-0-					-0-
02	3360	X	2869	-0-	-491	-0-	216	1	2653	3	N	-0-					-0-
03	3720	X	3698	-0-	-22	-0-	3698	3			N	-0-					-0-

WERNER, LOUIS WELL #: 1 RRCID -> 030146 COMPL. DATE 01/22/1999 TOTAL DEPTH 6448 PERF. 5681 - 5925

10	4991	X	4841	-0-	-150	-0-	392	1	4360	3	Y	81	84	1			9
							89	9									
11	4650	X	4351	-0-	-299	-0-	377	1	3895	3	Y	72	70	1			11
							79	9									
12	4892	X	4892	-0-	-0-	-0-	443	1	4374	3	Y	68	70	1			9
							75	9									
01	4650	X	4112	-0-	-538	-0-	575	1	3456	3	Y	74	77	1			6
							81	9									
02	4200	X	3158	-0-	-1042	-0-	456	1	2645	3	Y	52	50	1			8
							57	9									
03	4650	X	4392	-0-	-258	-0-	4361	3	31	9	Y	28	33	1			3

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DANIELS -C- WELL #: 2 RRCID -> 035616 COMPL. DATE 02/01/1965 TOTAL DEPTH 6200 PERF. 6075 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2769	N	2769	-0-	-0-	-0-	226	1	2469	3	Y	67	65	1			11
							74	9									
11	2943	N	2943	-0-	-0-	-0-	242	1	2628	3	Y	66	69	1			8
							73	9									
12	2790	N	2560	-0-	-230	-0-	202	1	2288	3	Y	64	62	1			10
							70	9									
01	2759	N	2380	-0-	-379	-0-	151	1	2151	3	Y	71	70	1			11
							78	9									
*02	2520	N	2426	-0-	-94	-0-	159	1	2246	3	Y	19	27	1			3
							21	9									
03	2573	N	2563	-0-	-10	-0-	23	1	2519	3	Y	19	19	1			3
							21	9									

DANIELS "D" WELL #: 2 T RRCID -> 129613 COMPL. DATE 11/20/1988 TOTAL DEPTH 6287 PERF. 6039 - 6135

10	3658	X	3366	-0-	-292	-0-	281	1	3070	3	Y	14	15	1			3
							15	9									
11	3450	X	3184	-0-	-266	-0-	268	1	2916	3	Y	-0-	3	1			-0-
12	3286	X	3192	-0-	-94	-0-	259	1	2933	3	Y	-0-					-0-
01	3379	X	3310	-0-	-69	-0-	494	1	2816	3	Y	-0-					-0-
02	3052	X	2911	-0-	-141	-0-	436	1	2475	3	Y	-0-					-0-
03	3379	X	2979	-0-	-400	-0-	29	1	2950	3	Y	-0-					-0-

DANIELS WELL #: 3 RRCID -> 131177 COMPL. DATE 06/08/1989 TOTAL DEPTH 6326 PERF. 6043 - 6158

10	5207	X	3680	-0-	-1527	-0-	308	1	3372	3	Y	-0-					-0-
11	2384	X	2384	-0-	-0-	-0-	201	1	2183	3	Y	-0-					-0-
12	3565	X	1573	-0-	-1992	-0-	128	1	1445	3	Y	-0-					-0-
01	3565	X	1332	-0-	-2233	-0-	360	1	972	3	Y	-0-					-0-
02	3220	X	1336	-0-	-1884	-0-	325	1	1011	3	Y	-0-					-0-
03	3565	X	1234	-0-	-2331	-0-	13	1	1221	3	Y	-0-					-0-

HARDIN "B" GAS UNIT WELL #: 2 RRCID -> 136421 COMPL. DATE 06/17/1990 TOTAL DEPTH 6325 PERF. 6066 - 6187

10	2740	N	2740	-0-	-0-	-0-	229	1	2503	3	Y	7	7	1			1
							8	9									
11	2291	N	2291	-0-	-0-	-0-	192	1	2091	3	Y	7	7	1			1
							8	9									
12	2458	N	2458	-0-	-0-	-0-	199	1	2251	3	Y	7	7	1			1
							8	9									
01	2479	N	2479	-0-	-0-	-0-	383	1	2088	3	Y	7	7	1			1
							8	9									
*02	2376	N	2376	-0-	-0-	-0-	371	1	2005	3	Y	-0-	1	1			-0-
*03	2476	N	2476	-0-	-0-	-0-	24	1	2452	3	Y	-0-					-0-

BELL, C.I. WELL #: 1 RRCID -> 139355 COMPL. DATE 01/12/1991 TOTAL DEPTH 10260 PERF. 6523 - 6536

10	1240	N	1233	-0-	-7	-0-	1233	3			N	-0-					17
11	1170	N	1137	-0-	-33	-0-	1137	3			N	-0-					17
12	1209	N	1202	-0-	-7	-0-	1202	3			N	-0-					17
01	1240	N	1168	-0-	-72	-0-	1168	3			N	-0-					17
*02	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					17
03	1209	N	1180	-0-	-29	-0-	1180	3			N	-0-					17

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

BRANNON WELL #: 2 RRCID -> 140398 COMPL. DATE 04/21/1991 TOTAL DEPTH 6271 PERF. 6045 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWEN "A" WELL #: 2 RRCID -> 147726 COMPL. DATE 11/01/1993 TOTAL DEPTH 6250 PERF. 6046 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1111	N	1111	-0-	-0-	-0-	93	1	1018	3	Y	-0-					5
11	1279	N	1279	-0-	-0-	-0-	108	1	1171	3	Y	-0-					5
12	1342	N	1342	-0-	-0-	-0-	109	1	1233	3	Y	-0-					5
*01	1334	N	1334	-0-	-0-	-0-	88	1	1246	3	Y	-0-	5	1			-0-
*02	1204	N	1204	-0-	-0-	-0-	80	1	1124	3	Y	-0-					-0-
*03	1413	N	1413	-0-	-0-	-0-	13	1	1400	3	Y	-0-					-0-

PIRKLE "C" WELL #: 2 RRCID -> 152633 COMPL. DATE 10/17/1994 TOTAL DEPTH 6160 PERF. 5972 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1804	N	1804	-0-	-0-	-0-	151	1	1653	3	Y	-0-					2
11	1848	N	1848	-0-	-0-	-0-	156	1	1692	3	Y	-0-					2
12	1740	N	1740	-0-	-0-	-0-	141	1	1599	3	Y	-0-					2
01	1798	N	1727	-0-	-71	-0-	113	1	1614	3	Y	-0-					2
*02	1736	N	1523	-0-	-213	-0-	101	1	1422	3	Y	-0-					2
*03	1736	N	833	-0-	-903	-0-	8	1	825	3	Y	-0-	2	1			-0-

DANIELS WELL #: 4 RRCID -> 155207 COMPL. DATE 04/12/1995 TOTAL DEPTH 7000 PERF. 6066 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4496	X	4496	-0-	-0-	-0-	369	1	4039	3	Y	80	78	1			13
							88	9									
11	3707	X	3707	-0-	-0-	-0-	305	1	3314	3	Y	80	83	1			10
							88	9									
12	4371	X	3323	-0-	-1048	-0-	263	1	2976	3	Y	76	74	1			12
							84	9									
01	4371	X	3267	-0-	-1104	-0-	208	1	2967	3	Y	84	83	1			13
							92	9									
*02	3948	X	2680	-0-	-1268	-0-	175	1	2465	3	Y	36	44	1			5
							40	9									
03	4371	X	2877	-0-	-1494	-0-	25	1	2744	3	Y	98	89	1			14
							108	9									

PIRKLE WELL #: 2 RRCID -> 157929 COMPL. DATE 01/12/1996 TOTAL DEPTH 7687 PERF. 5984 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2994	-0-	-44	-0-	251	1	2743	3	Y	-0-					2
11	2971	X	2971	-0-	-0-	-0-	250	1	2721	3	Y	-0-					2
12	3038	X	2865	-0-	-173	-0-	233	1	2632	3	Y	-0-					2
01	3007	X	2479	-0-	-528	-0-	163	1	2316	3	Y	-0-					2
*02	2772	X	2079	-0-	-693	-0-	138	1	1941	3	Y	-0-					2
*03	3069	X	849	-0-	-2220	-0-	8	1	841	3	Y	-0-	2	1			-0-

COPELAND UNIT 2 WELL #: 7 RRCID -> 158403 COMPL. DATE 03/06/1996 TOTAL DEPTH 6320 PERF. 6190 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 13 RRCID -> 160675 COMPL. DATE 06/26/1996 TOTAL DEPTH 6440 PERF. 5893 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	5291	-0-	-1157	-0-	433	1	4816	3	Y	38	39	1			4
							42	9									
11	5280	X	4800	-0-	-480	-0-	420	1	4337	3	Y	39	37	1			6
							43	9									
12	5425	X	5058	-0-	-367	-0-	462	1	4556	3	Y	36	37	1			5
							40	9									
01	5425	X	4398	-0-	-1027	-0-	614	1	3742	3	Y	38	40	1			3
							42	9									
02	4900	X	3704	-0-	-1196	-0-	526	1	3145	3	Y	30	28	1			5
							33	9									
03	5301	X	4475	-0-	-826	-0-	4475	3			Y	-0-	5	1			-0-

CARTHAGE UNIT WELL #: 300 RRCID -> 165219 COMPL. DATE 07/31/1998 TOTAL DEPTH 6000 PERF. 5628 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	88	1	977	3	Y	-0-					-0-
11	1027	N	1027	-0-	-0-	-0-	91	1	936	3	Y	-0-					-0-
12	1076	N	1076	-0-	-0-	-0-	99	1	977	3	Y	-0-					-0-
01	775	N	601	-0-	-174	-0-	47	1	554	3	Y	-0-					-0-
02	700	N	485	-0-	-215	-0-	34	1	451	3	Y	-0-					-0-
03	775	N	735	-0-	-40	-0-	735	3			Y	-0-					-0-

PARKER UNIT 3 WELL #: 1 RRCID -> 166925 COMPL. DATE 09/04/1997 TOTAL DEPTH 6400 PERF. 6048 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	54					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	54					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	54					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	54					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	54					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	54					Y	NO RPT					-0-

CARTHAGE UNIT WELL #: 301 RRCID -> 167773 COMPL. DATE 03/31/1998 TOTAL DEPTH 6020 PERF. 5630 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	7294	-0-	-611	-0-	588	1	6551	3	Y	141	137	1			15
							155	9									
11	7860	X	7772	-0-	-88	-0-	672	1	6944	3	Y	142	136	1			21
							156	9									
12	7971	X	7971	-0-	-0-	-0-	720	1	7105	3	Y	133	136	1			18
							146	9									
01	7905	X	6141	-0-	-1764	-0-	464	1	5520	3	Y	143	150	1			11
							157	9									
02	7140	X	4598	-0-	-2542	-0-	338	1	4150	3	Y	100	96	1			15
							110	9									
03	7905	X	6682	-0-	-1223	-0-	6559	3	123	9	Y	112	116	1			11

CARTHAGE UNIT WELL #: 302 RRCID -> 170387 COMPL. DATE 10/20/1998 TOTAL DEPTH 6020 PERF. 5634 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1629	-0-	-417	-0-	134	1	1489	3	Y	5	11	1			1
							6	9									
11	1950	X	1560	-0-	-390	-0-	136	1	1411	3	Y	12	11	1			2
							13	9									
12	1643	N	1585	-0-	-58	-0-	145	1	1429	3	Y	10	11	1			1
							11	9									
01	2674	N	2674	-0-	-0-	-0-	206	1	2455	3	Y	12	12	1			1
							13	9									
*02	1897	N	1897	-0-	-0-	-0-	141	1	1726	3	Y	27	24	1			4
							30	9									
*03	3100	N	3564	-0-	464	464	3530	3	34	9	Y	31	32	1			3

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOPPER UNIT NO. 1 WELL #: 12 RRCID -> 171013 COMPL. DATE 07/10/1998 TOTAL DEPTH 6380 PERF. 6222 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4479	-0-	-233	-0-	131	1	4166	3	Y	165	162	1			27
							182	9									
11	4560	X	4515	-0-	-45	-0-	140	1	4180	3	Y	177	183	1			21
							195	9									
12	4712	X	4494	-0-	-218	-0-	62	1	4243	3	Y	172	169	1			24
							189	9									
01	4493	X	4493	-0-	-0-	-0-	270	1	4000	3	Y	203	209	1			18
							223	9									
*02	5285	X	5285	-0-	-0-	-0-	252	1	3739	3	Y	1176	1040	1			154
							1294	9									
*03	5384	X	5384	-0-	-0-	-0-	4063	3	1321	9	Y	1201	1153	1			202

CARTHAGE UNIT WELL #: 16 RRCID -> 171158 COMPL. DATE 07/21/1998 TOTAL DEPTH 6418 PERF. 5648 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6955	X	6955	-0-	-0-	-0-	564	1	6284	3	Y	97	97	1			11
							107	9									
11	6720	X	6322	-0-	-398	-0-	549	1	5671	3	Y	93	90	1			14
							102	9									
12	6541	X	6183	-0-	-358	-0-	560	1	5526	3	Y	88	90	1			12
							97	9									
01	6541	X	5565	-0-	-976	-0-	423	1	5039	3	Y	94	99	1			7
							103	9									
02	5908	X	3257	-0-	-2651	-0-	239	1	2937	3	Y	74	70	1			11
							81	9									
03	6541	X	5614	-0-	-927	-0-	5498	3	116	9	Y	105	105	1			11

CARTHAGE UNIT WELL #: 304 RRCID -> 171213 COMPL. DATE 08/27/1998 TOTAL DEPTH 6020 PERF. 5658 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8510	X	8510	-0-	-0-	-0-	695	1	7741	3	Y	67	67	1			7
							74	9									
11	8115	X	8115	-0-	-0-	-0-	709	1	7331	3	Y	68	65	1			10
							75	9									
12	8189	X	8189	-0-	-0-	-0-	747	1	7372	3	Y	64	65	1			9
							70	9									
01	7289	X	7289	-0-	-0-	-0-	826	1	6388	3	Y	68	72	1			5
							75	9									
02	6272	X	6064	-0-	-208	-0-	702	1	5303	3	Y	54	51	1			8
							59	9									
*03	7271	X	7271	-0-	-0-	-0-	7164	3	107	9	Y	97	95	1			10

HOPPER UNIT NO. 1 WELL #: 13 RRCID -> 171392 COMPL. DATE 10/16/1998 TOTAL DEPTH 6375 PERF. 6026 - 6250

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PARKER UNIT 3 WELL #: 13 RRCID -> 171826 COMPL. DATE 10/31/1998 TOTAL DEPTH 6565 PERF. 6178 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	5932	-0-	-1849	-0-	180	1	5712	3	Y	36	36	1			5
							40	9									
11	7530	X	7173	-0-	-357	-0-	231	1	6901	3	Y	37	38	1			4
							41	9									
12	8680	X	6866	-0-	-1814	-0-	99	1	6728	3	Y	35	34	1			5
							39	9									
01	6696	X	6696	-0-	-0-	-0-	273	1	6377	3	Y	42	43	1			4
							46	9									
02	6692	X	6524	-0-	-168	-0-	252	1	6246	3	Y	24	25	1			3
							26	9									
03	7409	X	6784	-0-	-625	-0-	6758	3	26	9	Y	24	23	1			4

PIERCE UNIT NO. 4 WELL #: 2 RRCID -> 171966 COMPL. DATE 11/13/1998 TOTAL DEPTH 6375 PERF. 6040 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1662	N	1662	-0-	-0-	-0-	51	1	1611	3	N	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	56	1	1678	3	N	-0-					-0-
12	1538	N	1538	-0-	-0-	-0-	22	1	1516	3	N	-0-					-0-
01	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
*02	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-
*03	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-

CARTHAGE GAS UNIT WELL #: 303 RRCID -> 172986 COMPL. DATE 01/13/1999 TOTAL DEPTH 6050 PERF. 5613 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4363	X	4363	-0-	-0-	-0-	355	1	3953	3	Y	50	50	1			5
							55	9									
11	3981	X	3981	-0-	-0-	-0-	346	1	3577	3	Y	53	50	1			8
							58	9									
12	4407	X	4407	-0-	-0-	-0-	401	1	3952	3	Y	49	50	1			7
							54	9									
01	4371	X	3758	-0-	-613	-0-	287	1	3414	3	Y	52	55	1			4
							57	9									
02	3948	X	2126	-0-	-1822	-0-	157	1	1924	3	Y	41	39	1			6
							45	9									
03	4402	X	3439	-0-	-963	-0-	3387	3	52	9	Y	47	48	1			5

COPELAND UNIT 2 WELL #: 5 RRCID -> 173992 COMPL. DATE 04/16/1999 TOTAL DEPTH 9980 PERF. 6199 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4349	X	4349	-0-	-0-	-0-	121	1	3825	3	Y	366	378	1			60
							403	9									
11	4310	X	4310	-0-	-0-	-0-	125	1	3724	3	Y	419	429	1			50
							461	9									
12	4681	X	4110	-0-	-571	-0-	53	1	3615	3	Y	402	397	1			55
							442	9									
01	4340	X	4243	-0-	-97	-0-	651	1	3066	3	Y	478	490	1			43
							526	9									
02	4032	X	3430	-0-	-602	-0-	492	1	2887	3	Y	46	83	1			6
							51	9									
03	4464	X	2706	-0-	-1758	-0-	2658	3	48	9	Y	44	43	1			7

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PIRKLE -B- WELL #: 2 RRCID -> 176358 COMPL. DATE 11/12/1999 TOTAL DEPTH 7000 PERF. 6038 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3067	N	3067	-0-	-0-	-0-	253	1	2764	3	N	45	44	1			7
							50	9									
11	2805	N	2805	-0-	-0-	-0-	232	1	2516	3	N	52	53	1			6
							57	9									
12	2615	N	2615	-0-	-0-	-0-	208	1	2352	3	N	50	48	1			8
							55	9									
01	1917	N	1917	-0-	-0-	-0-	122	1	1737	3	N	53	53	1			8
							58	9									
*02	1604	N	1604	-0-	-0-	-0-	105	1	1482	3	N	15	21	1			2
							17	9									
*03	1640	N	1640	-0-	-0-	-0-	15	1	1625	3	N	-0-	2	1			-0-

BOWEN "A" WELL #: 3 RRCID -> 178984 COMPL. DATE 05/23/2000 TOTAL DEPTH 6316 PERF. 5882 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3909	-0-	809	1396	317	1	3461	3	Y	119	116	1			19
							131	9									
11	3000	N	3856	-0-	856	2252	314	1	3410	3	Y	120	124	1			15
							132	9									
12	5981	X	3729	-0-	-2252	-0-	293	1	3311	3	Y	114	111	1			18
							125	9									
01	3614	X	3614	-0-	-0-	-0-	228	1	3247	3	Y	126	124	1			20
							139	9									
*02	2931	X	2931	-0-	-0-	-0-	194	1	2734	3	Y	3	22	1			1
							3	9									
03	2356	X	2238	-0-	-118	-0-	20	1	2198	3	Y	18	16	1			3
							20	9									

TODD -C- WELL #: 2 RRCID -> 178987 COMPL. DATE 05/26/2000 TOTAL DEPTH 6305 PERF. 6063 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
11	115	N	115	-0-	-0-	-0-	10	1	105	3	Y	-0-					-0-
12	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-
01	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
02	84	N	49	-0-	-35	-0-	3	1	46	3	Y	-0-					-0-
03	93	N	50	-0-	-43	-0-	50	3			Y	-0-					-0-

BOYNTON WELL #: 2 RRCID -> 182616 COMPL. DATE 12/09/2000 TOTAL DEPTH 6300 PERF. 5961 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4872	-0-	-522	-0-	386	1	4221	3	N	241	235	1			39
							265	9									
11	6360	X	6360	-0-	-0-	-0-	513	1	5573	3	N	249	257	1			31
							274	9									
12	7344	X	7344	-0-	-0-	-0-	576	1	6509	3	N	235	229	1			37
							259	9									
*01	6029	X	6029	-0-	-0-	-0-	376	1	5359	3	N	267	273	1			31
							294	9									
*02	5936	X	5238	-0-	-698	-0-	341	1	4808	3	N	81	101	1			11
							89	9									
03	7347	X	5205	-0-	-2142	-0-	47	1	5138	3	N	18	26	1			3
							20	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

DANIELS "D" WELL #: 3 RRCID -> 182618 COMPL. DATE 12/01/2000 TOTAL DEPTH 6300 PERF. 6007 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3425	X	3425	-0-	-0-	-0-	267	1	2921	3	Y	215	215	1			36
							237	9									
11	3616	X	3616	-0-	-0-	-0-	279	1	3031	3	Y	278	281	1			33
							306	9									
12	3566	X	3566	-0-	-0-	-0-	267	1	3015	3	Y	258	250	1			41
							284	9									
*01	3330	X	3330	-0-	-0-	-0-	199	1	2832	3	Y	272	281	1			32
							299	9									
*02	2968	X	2789	-0-	-179	-0-	178	1	2514	3	Y	88	108	1			12
							97	9									
03	3286	X	2895	-0-	-391	-0-	26	1	2869	3	Y	-0-	12	1			-0-

THOMAS H WELL #: 2 RRCID -> 182864 COMPL. DATE 01/15/2001 TOTAL DEPTH 6281 PERF. 6108 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4000	-0-	-402	-0-	328	1	3588	3	Y	76	74	1			12
							84	9									
11	4462	X	4462	-0-	-0-	-0-	369	1	4009	3	Y	76	79	1			9
							84	9									
12	4247	X	3470	-0-	-777	-0-	276	1	3115	3	Y	72	70	1			11
							79	9									
01	4247	X	2927	-0-	-1320	-0-	186	1	2653	3	Y	80	78	1			13
							88	9									
*02	3836	X	3572	-0-	-264	-0-	235	1	3316	3	Y	19	29	1			3
							21	9									
03	4247	X	4180	-0-	-67	-0-	37	1	4081	3	Y	56	51	1			8
							62	9									

PRIOR A WELL #: 3 RRCID -> 193249 COMPL. DATE 10/15/2002 TOTAL DEPTH 6100 PERF. 5918 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	904					Y	12	11	1			2
11	T. A.		-0-	-0-	-0-	904					Y	-0-	2	1			-0-
12	904	N	-0-	-0-	-904	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOWEN "A" WELL #: 5 RRCID -> 216177 COMPL. DATE 09/27/2005 TOTAL DEPTH 6064 PERF. 6044 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	2	2	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK C WELL #: 3 RRCID -> 216828 COMPL. DATE 10/14/2005 TOTAL DEPTH 6300 PERF. 5831 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2979	-0-	-121	1905	241	1	2637	3	Y	92	85	1			14
							101	9									
11	2694	X	789	-0-	-1905	-0-	44	1	481	3	Y	240	227	1			27
							264	9									
12	4070	X	4070	-0-	-0-	-0-	312	1	3528	3	Y	209	203	1			33
							230	9									
01	3947	X	3947	-0-	-0-	-0-	242	1	3452	3	Y	230	227	1			36
							253	9									
*02	2204	X	2204	-0-	-0-	-0-	141	1	1993	3	Y	64	90	1			10
							70	9									
*03	2331	X	2331	-0-	-0-	-0-	21	1	2310	3	Y	-0-	10	1			-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
O'BENCO, INC. 617512
WERNER-CARAWAY WELL #: 1 RRCID -> 029931 COMPL. DATE 09/27/2005 TOTAL DEPTH 6057 PERF. 5940 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER-NEEDHAM WELL #: 1 T RRCID -> 029932 COMPL. DATE 11/14/1949 TOTAL DEPTH 6070 PERF. 5950 - 6022

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
11	T. A.		152	-0-	152	152	152	2			N	-0-					38
12	T. A.		-0-	-0-	-0-	152					N	-0-					38
01	T. A.		-0-	-0-	-0-	152					N	-0-					38
02	T. A.		233	-0-	233	385	233	2			N	-0-					38
*03	400 X		15	-0-	-385	-0-	15	2			N	-0-					38

WRIGHT-TWOMEY WELL #: 1C RRCID -> 196153 COMPL. DATE 05/07/2003 TOTAL DEPTH 6076 PERF. 6023 - 6033

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

PETROLEUM PRODUCTION MGMT., INC. 660694
SEALEY-ALLEN WELL #: 1 C RRCID -> 029892 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6277 - 6281

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PHILLIPS, JACK L. CO. 663109
BOX GAS UNIT WELL #: 1 RRCID -> 137042 COMPL. DATE 12/18/1990 TOTAL DEPTH 10100 PERF. 6586 - 6589

10	806	N	441	-0-	-365	-0-	24	1	417	2	N	-0-					176
11	630	N	437	-0-	-193	-0-	24	1	413	2	N	-0-					176
12	888	N	888	-0-	-0-	-0-	30	1	858	2	N	-0-					176
01	758	N	758	-0-	-0-	-0-	30	1	728	2	N	-0-					176
02	650	N	650	-0-	-0-	-0-	24	1	626	2	N	-0-					176
03	899	N	713	-0-	-186	-0-	24	1	682	2	N	6					182
							7	9									

R. LACY SERVICES, LTD. 687208
PARKER HEIRS WELL #: 1 T RRCID -> 030060 COMPL. DATE 12/04/1944 TOTAL DEPTH 6560 PERF. 6204 - 6222

10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. //CONT.// 687208
ROQUEMORE, ET AL WELL #: 1 T RRCID -> 030062 COMPL. DATE 04/10/1946 TOTAL DEPTH 6246 PERF. 6352 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	244	-0-	-128	-0-	244	3			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

ROQUEMORE, ET AL WELL #: 14 RRCID -> 205932 COMPL. DATE 09/28/2004 TOTAL DEPTH 6800 PERF. 6319 - 6327

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SABINE VALLEY PIPELINE LLC 742199
CARTHAGE UNIT 4 WELL #: 1 RRCID -> 030247 COMPL. DATE 11/22/1993 TOTAL DEPTH 7150 PERF. 6066 - 6818

10	14B2 EXT	NO RPT	-0-	-0-	20						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	20						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	20						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	20						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	20						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	20						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
ROGERS, PAUL P. WELL #: 1 T RRCID -> 030114 COMPL. DATE 12/28/1945 TOTAL DEPTH 6207 PERF. 5907 - 5971

10	2790	N	2514	-0-	-276	-0-	119	1	2381	2	N	13	157	1			22
							14	9									
11	2951	N	2951	-0-	-0-	-0-	130	1	2748	2	N	66					88
							73	9									
12	3008	N	3008	-0-	-0-	-0-	137	1	2783	2	N	80	1	8			167
							88	9									
01	2511	N	2427	-0-	-84	-0-	120	1	2265	2	N	38	171	1			34
							42	9									
02	2520	N	1796	-0-	-724	-0-	111	1	1639	2	N	42	1	8			75
							46	9									
03	2790	N	1594	-0-	-1196	-0-	89	1	1484	2	N	19					94
							21	9									

OWENS WELL #: 1 L RRCID -> 030270 COMPL. DATE 08/07/1945 TOTAL DEPTH 6501 PERF. 5975 - 6040

10	7688	X	6836	-0-	-852	-0-	355	1	6339	2	N	129					169
							142	9									
11	7499	X	7499	-0-	-0-	-0-	270	1	7220	2	N	8	153	1			24
							9	9									
12	7688	X	7555	-0-	-133	-0-	279	1	7273	2	N	3	3	8			24
							3	9									
01	7688	X	7438	-0-	-250	-0-	279	1	6992	2	N	152					176
							167	9									
02	7000	X	5822	-0-	-1178	-0-	225	1	5594	2	N	3	3	8			176
							3	9									
03	7750	X	7286	-0-	-464	-0-	274	1	6967	2	N	41	1	8			216
							45	9									

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
SHAW UNIT WELL #: 1 RRCID -> 030272 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5920 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODBINE PRODUCTION CORPORATION 937875
BELL, MATTIE WELL #: 1 T RRCID -> 030018 COMPL. DATE 04/28/1949 TOTAL DEPTH 6227 PERF. 6250 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8660	X	2044	-0-	-6616	-0-	1843	2	201	9	Y	183	186	1			40
11	2880	X	1506	-0-	-1374	-0-	1506	2			Y	-0-					40
12	2976	X	942	-0-	-2034	-0-	851	2	91	9	Y	83					123
01	2976	X	1050	-0-	-1926	-0-	1050	2			Y	-0-					123
02	2072	X	746	-0-	-1326	-0-	746	2			Y	-0-					123
03	2046	X	863	-0-	-1183	-0-	747	2	116	9	Y	105	188	1			40

GREEN, J. T. WELL #: 1 RRCID -> 030019 COMPL. DATE 08/24/1949 TOTAL DEPTH 6861 PERF. 6632 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2638	-0-	-121	-0-	2575	2	63	9	N	57					193
11	2700	N	1719	-0-	-981	-0-	1658	2	61	9	N	55	185	1			63
12	1667	N	1667	-0-	-0-	-0-	1635	2	32	9	N	29					92
01	2635	N	541	-0-	-2094	-0-	541	2			N	-0-					92
02	1895	N	1895	-0-	-0-	-0-	1831	2	64	9	N	58					150
*03	2069	N	2069	-0-	-0-	-0-	2028	2	41	9	N	37	154	1			33

XTO ENERGY INC. 945936
BROWN, J. C. WELL #: 1 U RRCID -> 030028 COMPL. DATE 12/10/1945 TOTAL DEPTH 6425 PERF. 5933 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES, S. L. WELL #: 1D RRCID -> 030034 COMPL. DATE 06/12/1997 TOTAL DEPTH 6400 PERF. 5896 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRKLE, L. H., DR. WELL #: 1 T RRCID -> 030039 COMPL. DATE 03/30/1945 TOTAL DEPTH 6355 PERF. 5904 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, LOWER GAS) //CONT.// 16032 650 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
THOMAS, W. M. & WOOD, S. E. WELL #: 1 C RRCID -> 030042 COMPL. DATE 11/04/1945 TOTAL DEPTH N/A PERF. 5945 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOOLWORTH, J. D. WELL #: 1D RRCID -> 030043 COMPL. DATE 07/10/1991 TOTAL DEPTH 6455 PERF. 5948 - 5972

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE, FRED UNIT WELL #: 1 RRCID -> 030227 COMPL. DATE 10/12/1946 TOTAL DEPTH 6499 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. C. WELL #: 8-U RRCID -> 159261 COMPL. DATE 03/08/1996 TOTAL DEPTH 6600 PERF. 5944 - 6064

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, A. L. WELL #: 7 U RRCID -> 183722 COMPL. DATE 02/22/2001 TOTAL DEPTH 9760 PERF. 5954 - 5992

10	217 N	100	-0-	-117	-0-	2	1	98	3	Y	-0-					-0-
11	210 N	181	-0-	-29	-0-	5	1	176	3	Y	-0-					-0-
12	372 N	175	-0-	-197	-0-	5	1	170	3	Y	-0-					-0-
01	157 N	157	-0-	-0-	-0-	4	1	153	3	Y	-0-					-0-
02	168 N	96	-0-	-72	-0-	3	1	93	3	Y	-0-					-0-
03	186 N	27	-0-	-159	-0-	1	1	26	3	Y	-0-					-0-

HOLMES, S.L. WELL #: 2SW RRCID -> 224595 COMPL. DATE 12/04/2006 TOTAL DEPTH 6115 PERF. 5892 - 5942

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528

CGU 1 WELL #: 1 C RRCID -> 029678 COMPL. DATE 10/18/1943 TOTAL DEPTH 6449 PERF. 5778 - 5818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CGU 2 WELL #: 1 C RRCID -> 029679 COMPL. DATE 04/04/1945 TOTAL DEPTH 6460 PERF. 5808 - 5836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CGU 3 WELL #: 1 C RRCID -> 029680 COMPL. DATE 01/15/1945 TOTAL DEPTH 6170 PERF. 5770 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CGU 4 WELL #: 1 C RRCID -> 029681 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5800 - 5825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

CGU 5 WELL #: 1 C RRCID -> 029682 COMPL. DATE 05/23/1945 TOTAL DEPTH 6526 PERF. 5836 - 5874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

CGU 7 WELL #: 1 C RRCID -> 029684 COMPL. DATE N/A TOTAL DEPTH 6235 PERF. 5880 - 5908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CGU 8 WELL #: 1 C RRCID -> 029685 COMPL. DATE 08/01/1945 TOTAL DEPTH 6225 PERF. 5870 - 5902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 10 WELL #: 1 C RRCID -> 029687 COMPL. DATE 08/15/1945 TOTAL DEPTH 6106 PERF. 5786 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT 11 WELL #: 1 C RRCID -> 029688 COMPL. DATE 02/13/1946 TOTAL DEPTH 6195 PERF. 5834 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 13 WELL #: 1 C RRCID -> 029691 COMPL. DATE 11/09/1945 TOTAL DEPTH 6126 PERF. 5796 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 14 WELL #: 1 C RRCID -> 029692 COMPL. DATE 11/05/1945 TOTAL DEPTH 6170 PERF. 5804 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 16 WELL #: 1 C RRCID -> 029694 COMPL. DATE 01/01/1946 TOTAL DEPTH 6220 PERF. 5870 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 17 WELL #: 1 C RRCID -> 029695 COMPL. DATE 11/26/1945 TOTAL DEPTH 6235 PERF. 5866 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 18 WELL #: 1 C RRCID -> 029696 COMPL. DATE 12/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 19 WELL #: 1 C RRCID -> 029697 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5884 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 22 WELL #: 1 C RRCID -> 029699 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5984 - 6010

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 26 WELL #: 1 C RRCID -> 029703 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6011 - 6193

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 28 WELL #: 1 C RRCID -> 029705 COMPL. DATE 04/09/1946 TOTAL DEPTH N/A PERF. 6102 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 33 WELL #: 1 C RRCID -> 029708 COMPL. DATE 05/07/1965 TOTAL DEPTH 6462 PERF. 5986 - 5997

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST HULL WELL #: 2 RRCID -> 029753 COMPL. DATE 10/19/1950 TOTAL DEPTH 6104 PERF. 5726 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1449	N	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
11	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-
12	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
01	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
02	1428	N	1421	-0-	-7	-0-	1421	3			N	-0-					-0-
03	1612	N	1510	-0-	-102	-0-	1510	3			N	-0-					-0-

CJV SWD WELL #: 2 RRCID -> 125612 COMPL. DATE 09/23/1987 TOTAL DEPTH 6150 PERF. 5869 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CJV S.W.D. WELL #: 3 RRCID -> 152621 COMPL. DATE 11/11/1994 TOTAL DEPTH 6197 PERF. 5888 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 6 WELL #: 12 RRCID -> 166492 COMPL. DATE 09/07/1997 TOTAL DEPTH 6026 PERF. 5750 - 5918

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 22 WELL #: 10 RRCID -> 245274 COMPL. DATE 10/13/2008 TOTAL DEPTH 6231 PERF. 6137 - 6207

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CJV SWD WELL #: 4 RRCID -> 266433 COMPL. DATE 08/29/2012 TOTAL DEPTH 6475 PERF. 6040 - 6102

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROTHERS GAS UNIT 1 WELL #: 1 RRCID -> 029770 COMPL. DATE 08/01/2001 TOTAL DEPTH 6488 PERF. 5732 - 6018

10	2273	N	2273	-0-	-0-	-0-	2273	3			Y	-0-					-0-
*11	1874	N	1874	-0-	-0-	-0-	1874	3			Y	-0-					-0-
12	2606	N	2606	-0-	-0-	-0-	2606	3			Y	-0-					-0-
01	1861	N	1861	-0-	-0-	-0-	1861	3			Y	-0-					-0-
02	1652	N	1385	-0-	-267	-0-	1385	3			Y	-0-					-0-
03	1829	N	-0-	-0-	-1829	-0-					Y	-0-					-0-

BURNETT BROS. /UNIT 2/ WELL #: 2 T RRCID -> 029771 COMPL. DATE 05/13/1945 TOTAL DEPTH 6292 PERF. 5724 - 5758

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 5 T RRCID -> 029773 COMPL. DATE 07/15/2002 TOTAL DEPTH 6482 PERF. 5734 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3616	X	3616	-0-	-0-	-0-	760	1	2856	3	Y	-0-					-0-
*11	3593	X	3593	-0-	-0-	-0-	715	1	2878	3	Y	-0-					-0-
12	3829	X	3829	-0-	-0-	-0-	747	1	3082	3	Y	-0-					-0-
01	3756	X	3756	-0-	-0-	-0-	745	1	3011	3	Y	-0-					-0-
02	3094	X	3094	-0-	-0-	-0-	614	1	2480	3	Y	-0-					-0-
*03	3073	X	3073	-0-	-0-	-0-	580	1	2493	3	Y	-0-					-0-

CARTHAGE GAS UNIT 6-A WELL #: 1 U RRCID -> 029777 COMPL. DATE 06/20/1951 TOTAL DEPTH 6467 PERF. 6159 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 1 U RRCID -> 029782 COMPL. DATE 07/20/1946 TOTAL DEPTH 6449 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 15 WELL #: 1 RRCID -> 029785 COMPL. DATE 01/09/2008 TOTAL DEPTH 7952 PERF. 5672 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4548	X	4548	-0-	-0-	-0-	549	1	3971	3	Y	25	25	0			1
							28	9									
*11	4357	X	4357	-0-	-0-	-0-	474	1	3853	3	Y	27	27	0			1
							30	9									
12	4681	X	4551	-0-	-130	-0-	474	1	4046	3	Y	28	28	0			1
							31	9									
01	4681	X	4379	-0-	-302	-0-	488	1	3858	3	Y	30	30	0			1
							33	9									
02	4228	X	3722	-0-	-506	-0-	478	1	3210	3	Y	31	31	0			1
							34	9									
03	4557	X	3210	-0-	-1347	-0-	412	1	2765	3	Y	30	30	1			1
							33	9									

BREWSTER, J.T. WELL #: 2 RRCID -> 029792 COMPL. DATE 05/01/1996 TOTAL DEPTH 6230 PERF. 5912 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1862	N	1862	-0-	-0-	-0-	1031	1	831	3	Y	-0-					-0-
11	1740	N	426	-0-	-1314	-0-	426	3			Y	-0-					-0-
12	2263	N	775	-0-	-1488	-0-	32	1	743	3	Y	-0-					-0-
01	1860	N	920	-0-	-940	-0-	38	1	882	3	Y	-0-					-0-
*02	1199	N	1199	-0-	-0-	-0-	48	1	1151	3	Y	-0-					-0-
*03	1494	N	1494	-0-	-0-	-0-	59	1	1435	3	Y	-0-					-0-

REED, W. M. WELL #: 1 C RRCID -> 029797 COMPL. DATE 03/29/1946 TOTAL DEPTH 6365 PERF. 6070 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTS, GEO. WELL #: 1 C RRCID -> 029798 COMPL. DATE 07/25/1946 TOTAL DEPTH 6418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	7316	-0-	-744	-0-	7283	3	33	9	Y	30					232
11	7800	X	6386	-0-	-1414	-0-	6321	3	65	9	Y	59	189	1			102
12	7347	X	6318	-0-	-1029	-0-	6250	3	68	9	Y	62					164
01	7347	X	4038	-0-	-3309	-0-	3960	3	78	9	Y	71					235
02	6636	X	3072	-0-	-3564	-0-	3072	3			Y	-0-	10	5			225
03	7316	X	4059	-0-	-3257	-0-	4029	3	30	9	Y	27					252

SOAPE, A. C. WELL #: 1 C RRCID -> 029799 COMPL. DATE 09/20/1944 TOTAL DEPTH 6503 PERF. 5905 - 5930

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILTCHER WELL #: 1 C RRCID -> 029800 COMPL. DATE 10/17/1946 TOTAL DEPTH 6324 PERF. 5952 - 5990

10	2666	N	2656	-0-	-10	-0-	355	1	2301	3	Y	-0-					-0-
11	2580	N	2507	-0-	-73	-0-	344	1	2163	3	Y	-0-					-0-
12	2673	N	2673	-0-	-0-	-0-	451	1	2222	3	Y	-0-					-0-
01	2704	N	2704	-0-	-0-	-0-	447	1	2257	3	Y	-0-					-0-
*02	2528	N	2528	-0-	-0-	-0-	409	1	2119	3	Y	-0-					-0-
*03	2604	N	2604	-0-	-0-	-0-	413	1	2191	3	Y	-0-					-0-

CARTHAGE GAS UNIT 12 WELL #: 8 RRCID -> 172085 COMPL. DATE 05/14/2003 TOTAL DEPTH 8000 PERF. 5664 - 5976

10	5347	X	5347	-0-	-0-	-0-	343	1	4967	3	Y	34	34	0			1
							37	9									
*11	6150	X	4803	-0-	-1347	-0-	337	1	4424	3	Y	38	38	0			1
							42	9									
12	6293	X	4989	-0-	-1304	-0-	461	1	4486	3	Y	38	38	0			1
							42	9									
01	6293	X	4576	-0-	-1717	-0-	439	1	4092	3	Y	41	41	0			1
							45	9									
02	4900	X	4252	-0-	-648	-0-	420	1	3786	3	Y	42	42	0			1
							46	9									
03	5332	X	3992	-0-	-1340	-0-	379	1	3568	3	Y	41	41	1			1
							45	9									

SOAPE, A. C. WELL #: 8 RRCID -> 178314 COMPL. DATE 04/25/2000 TOTAL DEPTH 6602 PERF. 5937 - 6186

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE GAS UNIT 10 WELL #: 1 RRCID -> 188918 COMPL. DATE 04/16/2002 TOTAL DEPTH 6412 PERF. 5708 - 6010

10	2108	N	1866	-0-	-242	-0-	1866	3			Y	-0-					-0-
*11	1740	N	1661	-0-	-79	-0-	1661	3			Y	-0-					-0-
12	1860	N	1357	-0-	-503	-0-	1357	3			Y	-0-					-0-
01	2022	N	2022	-0-	-0-	-0-	2022	3			Y	-0-					-0-
02	1540	N	972	-0-	-568	-0-	972	3			Y	-0-					-0-
03	1364	N	775	-0-	-589	-0-	775	3			Y	-0-					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 7 RRCID -> 189952 COMPL. DATE 08/27/2000 TOTAL DEPTH 6449 PERF. 5882 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2175	-0-	-1142	-0-	102	1	2073	3	Y	-0-					-0-
*11	3210	X	2842	-0-	-368	-0-	117	1	2725	3	Y	-0-					-0-
12	4696	X	4696	-0-	-0-	-0-	121	1	4575	3	Y	-0-					-0-
01	9023	X	9023	-0-	-0-	-0-	121	1	8902	3	Y	-0-					-0-
02	7928	X	7928	-0-	-0-	-0-	110	1	7818	3	Y	-0-					-0-
*03	9188	X	9188	-0-	-0-	-0-	121	1	9067	3	Y	-0-					-0-

BREWSTER, J.T. WELL #: 1 RRCID -> 190453 COMPL. DATE 02/18/2001 TOTAL DEPTH 6275 PERF. 5904 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT BROS. WELL #: 24 U RRCID -> 193457 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 5733 - 5753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 10 WELL #: 5 RRCID -> 194915 COMPL. DATE 04/08/2003 TOTAL DEPTH 6741 PERF. 5596 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 15 WELL #: 2 RRCID -> 195401 COMPL. DATE 05/05/2003 TOTAL DEPTH 6444 PERF. 5690 - 5895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4313	X	4313	-0-	-0-	-0-	4313	3			Y	-0-					-0-
11	4410	X	3662	-0-	-748	-0-	3662	3			Y	-0-					-0-
12	4662	X	4662	-0-	-0-	-0-	355	1	4307	3	Y	-0-					-0-
01	4526	X	4217	-0-	-309	-0-	273	1	3944	3	Y	-0-					-0-
02	3946	X	3946	-0-	-0-	-0-	311	1	3635	3	Y	-0-					-0-
03	4650	X	4315	-0-	-335	-0-	337	1	3978	3	Y	-0-					-0-

CARTHAGE GAS UNIT 7 WELL #: 1 RRCID -> 196587 COMPL. DATE 04/17/2002 TOTAL DEPTH 6510 PERF. 5735 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2623	N	1925	-0-	-698	-0-	628 24	1 9	1273	3	Y	22	22	0			1
*11	3163	X	3163	-0-	-0-	-0-	383 26	1 9	2754	3	Y	24	24	0			1
12	5486	X	5486	-0-	-0-	-0-	558 26	1 9	4902	3	Y	24	24	0			1
01	4702	X	4702	-0-	-0-	-0-	520 29	1 9	4153	3	Y	26	26	0			1
02	3529	X	3529	-0-	-0-	-0-	416 30	1 9	3083	3	Y	27	27	0			1
*03	4136	X	4136	-0-	-0-	-0-	473 29	1 9	3634	3	Y	26	26	1			1

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROS. WELL #: 22 L RRCID -> 197410 COMPL. DATE 04/28/2003 TOTAL DEPTH 9687 PERF. 5730 - 5939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT BROS. WELL #: 20 RRCID -> 197882 COMPL. DATE 05/13/2003 TOTAL DEPTH 9714 PERF. 5708 - 5988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT BROS. WELL #: 12 RRCID -> 198031 COMPL. DATE 05/09/2003 TOTAL DEPTH 9701 PERF. 5675 - 5927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 3A WELL #: 17 RRCID -> 233301 COMPL. DATE 11/16/2006 TOTAL DEPTH 6809 PERF. 6226 - 6260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
HICKS GAS UNIT WELL #: 1 C RRCID -> 029801 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5992 - 6014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON, W. G. GAS UNIT WELL #: 1 RRCID -> 029816 COMPL. DATE 07/21/1948 TOTAL DEPTH 6259 PERF. 5870 - 5900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356 X	1934	-0-	-422	-0-	250 1 105 9		1579 3		Y	95	95 1				15
11	2318 X	2318	-0-	-0-	-0-	255 1 116 9		1947 3		Y	105	96 1		3 8		21
12	2668 N	2668	-0-	-0-	-0-	332 1 111 9		2225 3		Y	101	104 1		2 8		16
01	2615 N	2615	-0-	-0-	-0-	288 1 89 9		2238 3		Y	81	87 1				10
*02	2302 N	2302	-0-	-0-	-0-	248 1 81 9		1973 3		Y	74	61 1				23
*03	2207 N	2207	-0-	-0-	-0-	239 1 74 9		1894 3		Y	67	78 1				12

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEAL-BARKSDALE GAS UNIT WELL #: 1 U RRCID -> 029821 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5978 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSE, W. F. GAS UNIT WELL #: 1 U RRCID -> 029830 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6008 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5591	X	5591	-0-	-0-	-0-	5591	3			N	-0-					-0-
11	5140	X	5140	-0-	-0-	-0-	5140	3			N	-0-					-0-
12	5207	X	5207	-0-	-0-	-0-	5207	3			N	-0-					-0-
01	5049	X	5049	-0-	-0-	-0-	5049	3			N	-0-					-0-
02	4934	X	4934	-0-	-0-	-0-	4934	3			N	-0-					-0-
*03	5536	X	5536	-0-	-0-	-0-	5536	3			N	-0-					-0-

POWERS, E. C. UNIT WELL #: 1 U RRCID -> 029834 COMPL. DATE 11/22/1944 TOTAL DEPTH 6459 PERF. 6092 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, J. T. UNIT WELL #: 1 U RRCID -> 029835 COMPL. DATE 02/21/1945 TOTAL DEPTH 6410 PERF. 6036 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE GAS UNIT WELL #: 1 RRCID -> 029842 COMPL. DATE N/A TOTAL DEPTH 6690 PERF. 5870 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER -D- GAS UNIT WELL #: 1 RRCID -> 029844 COMPL. DATE 01/08/1946 TOTAL DEPTH 1239 PERF. 5854 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5758	X	5758	-0-	-0-	-0-	198	1	5509	3	Y	46	47	1			7
							51	9									
11	5734	X	5734	-0-	-0-	-0-	201	1	5477	3	Y	51	48	1			10
							56	9									
12	4884	X	4884	-0-	-0-	-0-	164	1	4665	3	Y	50	52	1			8
							55	9									
01	4957	X	4957	-0-	-0-	-0-	171	1	4777	3	Y	8	15	1			1
							9	9									
*02	4438	X	4438	-0-	-0-	-0-	137	1	4301	3	Y	-0-	1	1			-0-
*03	4449	X	4449	-0-	-0-	-0-	144	1	4305	3	Y	-0-					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER, "E" UNIT WELL #: 1 RRCID -> 029845 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5886 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	326	-0-	-108	-0-	11	1	315	3	N	-0-					-0-
11	570	N	397	-0-	-173	-0-	14	1	383	3	N	-0-					-0-
12	489	N	489	-0-	-0-	-0-	17	1	472	3	N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	18	1	516	3	N	-0-					-0-
*02	462	N	462	-0-	-0-	-0-	13	1	449	3	N	-0-					-0-
03	496	N	286	-0-	-210	-0-	9	1	277	3	N	-0-					-0-

WERNER-CARRINGTON GAS UNIT WELL #: 1 RRCID -> 029848 COMPL. DATE 08/12/1948 TOTAL DEPTH 6302 PERF. 5882 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER-LAFOY GAS UNIT WELL #: 1 RRCID -> 029853 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5864 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2064	-0-	-230	-0-	75	1	1981	3	Y	7	8	1			1
							8	9									
11	2070	N	1789	-0-	-281	-0-	67	1	1712	3	Y	9	8	1			2
							10	9									
12	2015	N	1702	-0-	-313	-0-	62	1	1632	3	Y	7	8	1			1
							8	9									
01	2015	N	1697	-0-	-318	-0-	63	1	1626	3	Y	7	7	1			1
							8	9									
*02	1680	N	1618	-0-	-62	-0-	54	1	1557	3	Y	6	5	1			2
							7	9									
03	1705	N	1523	-0-	-182	-0-	51	1	1466	3	Y	5	6	1			1
							6	9									

WERNER-LEWIN GAS UNIT WELL #: 1 U RRCID -> 029854 COMPL. DATE 09/06/1948 TOTAL DEPTH N/A PERF. 5870 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2419	-0-	-30	-0-	81	1	2291	3	Y	43					111
							47	9									
11	2370	X	2285	-0-	-85	-0-	81	1	2161	3	Y	39	93	1			57
							43	9									
12	2387	X	2293	-0-	-94	-0-	76	1	2171	3	Y	42					99
							46	9									
01	2418	X	2298	-0-	-120	-0-	76	1	2153	3	Y	63	89	1			73
							69	9									
*02	2184	X	2000	-0-	-184	-0-	61	1	1916	3	Y	21					94
							23	9									
03	2418	X	2196	-0-	-222	-0-	68	1	2078	3	Y	45	97	1			42
							50	9									

WHITFIELD UNIT WELL #: 1 U RRCID -> 029856 COMPL. DATE 12/18/1944 TOTAL DEPTH 6409 PERF. 6100 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

WERNER-POPE WELL #: 1 RRCID -> 139886 COMPL. DATE 10/08/1991 TOTAL DEPTH 6575 PERF. 5867 - 5875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POWERS, E. C. ET AL WELL #: 11 RRCID -> 177826 COMPL. DATE 05/03/2000 TOTAL DEPTH 6410 PERF. 6098 - 6328

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDDY, EMMA UNIT WELL #: 5 U RRCID -> 179002 COMPL. DATE 07/06/2000 TOTAL DEPTH 6800 PERF. 6144 - 6160

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER "E" UNIT WELL #: 6 RRCID -> 181229 COMPL. DATE 01/27/2001 TOTAL DEPTH 9245 PERF. 5870 - 5900

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-CARTER UNIT WELL #: 1 RRCID -> 181572 COMPL. DATE 02/08/2001 TOTAL DEPTH 6250 PERF. 5842 - 5850

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL-NORMAN UNIT WELL #: 4 C RRCID -> 183027 COMPL. DATE 05/15/2001 TOTAL DEPTH 6800 PERF. 6024 - 6032

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANKENSHIP UNIT WELL #: 21 U RRCID -> 184747 COMPL. DATE 08/27/2001 TOTAL DEPTH 6650 PERF. 5922 - 5932

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-LEWIN GAS UNIT WELL #: 2 RRCID -> 217556 COMPL. DATE N/A TOTAL DEPTH 6220 PERF. 5854 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	36	1	986	3	N	33	32	1			5
							36	9									
11	1050	N	1046	-0-	-4	-0-	36	1	970	3	N	36	34	1			7
							40	9									
12	1085	N	1034	-0-	-51	-0-	33	1	961	3	N	36	37	1			6
							40	9									
01	1054	N	974	-0-	-80	-0-	31	1	871	3	N	65	63	1			8
							72	9									
*02	980	N	849	-0-	-131	-0-	24	1	755	3	N	64	52	1			20
							70	9									
03	1023	N	937	-0-	-86	-0-	27	1	842	3	N	62	71	1			11
							68	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
BECKWORTH WELL #: 5 C RRCID -> 029666 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5705 - 5745

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE UNIT 110 WELL #: 1 RRCID -> 029668 COMPL. DATE 07/27/2006 TOTAL DEPTH 6450 PERF. 5941 - 5972

10	229	N	229	-0-	-0-	-0-	8	1	221	2	Y	-0-					-0-
11	213	N	213	-0-	-0-	-0-	7	1	206	2	Y	-0-					-0-
12	217	N	217	-0-	-0-	-0-	8	1	209	2	Y	-0-					-0-
01	217	N	214	-0-	-3	-0-	7	1	207	2	Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	7	1	197	2	Y	-0-					-0-
*03	236	N	236	-0-	-0-	-0-	8	1	228	2	Y	-0-					-0-

BLACK UNIT WELL #: 1 U RRCID -> 029863 COMPL. DATE 08/12/1949 TOTAL DEPTH 6576 PERF. 5695 - 6015

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CHADWICK UNIT WELL #: 1E RRCID -> 029864 COMPL. DATE 06/12/2003 TOTAL DEPTH 6512 PERF. 5768 - 5808

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COLLINS SWD WELL #: 1 E RRCID -> 029865 COMPL. DATE 08/20/1993 TOTAL DEPTH 6500 PERF. 5685 - 6020

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HUDSON-JOHNSON WELL #: 1 U RRCID -> 029867 COMPL. DATE 10/10/1945 TOTAL DEPTH 6500 PERF. 5720 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	24	1	442	2	Y	-0-			-0-
11	430	N	430	-0-	-0-	-0-	23	1	407	2	Y	-0-			-0-
12	373	N	373	-0-	-0-	-0-	20	1	353	2	Y	-0-			-0-
01	372	N	367	-0-	-5	-0-	19	1	348	2	Y	-0-			-0-
02	336	N	314	-0-	-22	-0-	15	1	299	2	Y	-0-			-0-
03	372	N	299	-0-	-73	-0-	16	1	283	2	Y	-0-			-0-

HULL -A- WELL #: 1 U RRCID -> 029868 COMPL. DATE 02/13/1945 TOTAL DEPTH 6498 PERF. 4672 - 5646

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

HULL A-21 UNIT WELL #: A 4 RRCID -> 029870 COMPL. DATE 03/24/2006 TOTAL DEPTH 6490 PERF. 5630 - 5660

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HULL -A- WELL #: 5 U RRCID -> 029871 COMPL. DATE 10/18/1979 TOTAL DEPTH 6500 PERF. 5635 - 5665

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HULL UNIT A WELL #: 6 U RRCID -> 029872 COMPL. DATE 12/11/1945 TOTAL DEPTH 6015 PERF. 5662 - 5694

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-			-0-

HULL -A- WELL #: 7 U RRCID -> 029873 COMPL. DATE 12/13/1945 TOTAL DEPTH 6500 PERF. 5640 - 5665

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HULL -B- WELL #: 1 U RRCID -> 029874 COMPL. DATE 12/28/2010 TOTAL DEPTH 6500 PERF. 5680 - 5740

10	SWR 10	NO RPT	-0-	-0-	453						Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	453						Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	453						Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	453						Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	453						Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	453						Y	NO RPT			-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LILLY SWD WELL #: 1 U RRCID -> 029875 COMPL. DATE 01/13/1995 TOTAL DEPTH 6502 PERF. 5670 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE UNIT WELL #: 1 U RRCID -> 029877 COMPL. DATE 10/09/1945 TOTAL DEPTH 6501 PERF. 5710 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
11	1200	N	-0-	-0-	-1200	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 2 RRCID -> 029878 COMPL. DATE 10/03/1950 TOTAL DEPTH 5774 PERF. 5672 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SMITH BIRD UNIT WELL #: 1 U RRCID -> 029880 COMPL. DATE 10/12/1945 TOTAL DEPTH 6507 PERF. 5715 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON UNIT WELL #: 1-U RRCID -> 029881 COMPL. DATE 07/20/1996 TOTAL DEPTH 6500 PERF. 5695 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON UNIT WELL #: 11-U RRCID -> 161344 COMPL. DATE 11/23/1996 TOTAL DEPTH 9620 PERF. 5718 - 5753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	525	N	525	-0-	-0-	-0-	525	2			Y	-0-					-0-
11	492	N	492	-0-	-0-	-0-	492	2			Y	-0-					-0-
12	496	N	479	-0-	-17	-0-	479	2			Y	-0-					-0-
01	496	N	489	-0-	-7	-0-	489	2			Y	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			Y	-0-					-0-
*03	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 6 RRCID -> 169887 COMPL. DATE 07/01/1998 TOTAL DEPTH 6900 PERF. 5705 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
11	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
*03	643	N	643	-0-	-0-	-0-	643	2			Y	-0-					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BECKWORTH WELL #: 8 L RRCID -> 201278 COMPL. DATE 02/23/2004 TOTAL DEPTH 7200 PERF. 5740 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81	N	81	-0-	-0-	-0-	9	1	72	3	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
12	93	N	72	-0-	-21	-0-	7	1	62	3	Y	-0-					-0-
							3	5									
01	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-
02	84	N	63	-0-	-21	-0-	6	1	57	3	Y	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-

CUMMINGS WELL #: 4 RRCID -> 205729 COMPL. DATE 08/14/2004 TOTAL DEPTH 9650 PERF. 5674 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	130	N	130	-0-	-0-	-0-	8	1	122	3	Y	-0-					-0-
11	120	N	118	-0-	-2	-0-	7	1	111	3	Y	-0-					-0-
12	155	N	101	-0-	-54	-0-	6	1	95	3	Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	7	1	110	3	Y	-0-					-0-
02	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	7	1	102	3	Y	-0-					-0-

ALLISON UNIT WELL #: 23 RRCID -> 215487 COMPL. DATE 09/22/2005 TOTAL DEPTH 5740 PERF. 5740 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3590	X	3590	-0-	-0-	-0-	372	1	2918	3	Y	273	293	1			162
							300	9									
11	3220	X	3220	-0-	-0-	-0-	360	1	2475	3	Y	350	395	1			117
							385	9									
12	3199	X	3199	-0-	-0-	-0-	366	1	2485	3	Y	316	276	1			157
							348	9									
01	3101	X	3101	-0-	-0-	-0-	371	1	2359	3	Y	337	368	1			126
							371	9									
02	2673	X	2673	-0-	-0-	-0-	336	1	2261	3	Y	69	161	1			34
							76	9									
*03	2360	X	2360	-0-	-0-	-0-	372	1	1957	3	Y	28	45	1			17
							31	9									

WHITAKER UNIT WELL #: 17 U RRCID -> 215675 COMPL. DATE 09/16/2005 TOTAL DEPTH 9650 PERF. 5740 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHADWICK UNIT WELL #: 14 L RRCID -> 216567 COMPL. DATE 08/13/2005 TOTAL DEPTH 8000 PERF. 5788 - 5821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MANGHAM UNIT WELL #: 18U RRCID -> 219197 COMPL. DATE 11/04/2005 TOTAL DEPTH 8150 PERF. 2772 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH-BIRD UNIT WELL #: 16H RRCID -> 226298 COMPL. DATE 10/04/2006 TOTAL DEPTH 5771 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6833	X	6833	-0-	-0-	-0-	255 129	1 9	6449	2	N	117					188
11	6746	X	6746	-0-	-0-	-0-	254 197	1 9	6295	2	N	179	277	1			90
12	4471	X	4471	-0-	-0-	-0-	221 222	1 9	4028	2	N	202	134	1			158
01	6380	X	6380	-0-	-0-	-0-	255 209	1 9	5916	2	N	190	274	1			74
02	6279	X	6279	-0-	-0-	-0-	237 88	1 9	5954	2	N	80	97	1			57
*03	6311	X	6311	-0-	-0-	-0-	260 32	1 9	6019	2	N	29	57	1			29

BLACK UNIT WELL #: 2 RRCID -> 260012 COMPL. DATE 10/25/2010 TOTAL DEPTH 9638 PERF. 5703 - 5753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LILLY UNIT WELL #: 2 RRCID -> 261106 COMPL. DATE 12/11/2010 TOTAL DEPTH 9650 PERF. 5688 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
WARNER-HUSBANDS WELL #: 1 C RRCID -> 029724 COMPL. DATE 09/04/1953 TOTAL DEPTH N/A PERF. 5852 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOREN, W. G. WELL #: 1 C RRCID -> 029739 COMPL. DATE 11/28/1945 TOTAL DEPTH 6128 PERF. 5688 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FAULCONER, VERNON E., INC. //CONT.// 263701
FROST LUMBER IND. UNIT 5 WELL #: 1 C RRCID -> 029756 COMPL. DATE 08/27/1946 TOTAL DEPTH 6250 PERF. 5790 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREST OIL CORPORATION 275740
COTTON, MOODY UNIT WELL #: 1 RRCID -> 029667 COMPL. DATE 05/12/1992 TOTAL DEPTH 6394 PERF. 6202 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGGS, W. H. WELL #: 2 RRCID -> 029670 COMPL. DATE 05/13/1996 TOTAL DEPTH 6475 PERF. 6206 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS, C. E. WELL #: 2 C RRCID -> 029672 COMPL. DATE 01/24/1956 TOTAL DEPTH N/A PERF. 6180 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAWARD OPERATING, INC. 326435
DEADWOOD COMMUNITY GROUNDS ASSOC WELL #: 1 RRCID -> 250140 COMPL. DATE 06/12/1984 TOTAL DEPTH 7217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
HILL LAKE UNIT WELL #: 3 RRCID -> 178754 COMPL. DATE 07/20/2000 TOTAL DEPTH 9600 PERF. 5706 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
WERNER-SMITH WELL #: 2A RRCID -> 180482 COMPL. DATE 11/28/2000 TOTAL DEPTH 6191 PERF. 5691 - 5715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURNETT BROS. WELL #: 3 RRCID -> 182207 COMPL. DATE 03/10/2001 TOTAL DEPTH 6454 PERF. 5736 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEALL-NORMAN UNIT WELL #: 1B RRCID -> 189332 COMPL. DATE 05/13/2002 TOTAL DEPTH 6350 PERF. 5971 - 6237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUGH SHIVERS "A" WELL #: 1B RRCID -> 190977 COMPL. DATE 07/20/2002 TOTAL DEPTH 6351 PERF. 5933 - 6263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTHAGE GAS UNIT #9 WELL #: 8B RRCID -> 192453 COMPL. DATE 12/19/2002 TOTAL DEPTH 6152 PERF. 5690 - 5977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CGU 3A WELL #: 1B RRCID -> 197453 COMPL. DATE 09/26/2003 TOTAL DEPTH 6551 PERF. 6142 - 6353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON, THOMAS WELL #: 1B RRCID -> 201506 COMPL. DATE 03/12/2004 TOTAL DEPTH 6202 PERF. 5702 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. //CONT.// 357165
GUILL, J.C. WELL #: 1 RRCID -> 203237 COMPL. DATE 07/01/2004 TOTAL DEPTH 6433 PERF. 5757 - 6070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS, O. B. WELL #: 12A RRCID -> 214914 COMPL. DATE 08/18/2005 TOTAL DEPTH 6252 PERF. 5778 - 6095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 11 WELL #: 11A RRCID -> 215275 COMPL. DATE 09/27/2005 TOTAL DEPTH 6199 PERF. 5691 - 5990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT BROTHERS GAS UNIT 1 WELL #: 29A RRCID -> 224906 COMPL. DATE 06/02/2006 TOTAL DEPTH 6194 PERF. 5729 - 6011

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER-PEARCE UNIT WELL #: 3 RRCID -> 234469 COMPL. DATE 11/20/2007 TOTAL DEPTH 10189 PERF. 5884 - 5914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10077 X	4109	-0-	-5968	-0-	4030	3	79	9	Y	72					190
11	3290 X	3290	-0-	-0-	-0-	3227	3	63	9	Y	57	192	1			55
12	4557 X	3856	-0-	-701	-0-	3792	3	64	9	Y	58					113
01	4557 X	3773	-0-	-784	-0-	3693	3	80	9	Y	73	1	8			185
02	4116 X	3186	-0-	-930	-0-	3180	3	6	9	Y	5					190
03	4123 X	3673	-0-	-450	-0-	3562	3	111	9	Y	101	195	1			96

HAWK GATHERING CO., LTD. 366631
HAWK SWD WELL #: 1 RRCID -> 214199 COMPL. DATE 12/29/2005 TOTAL DEPTH 6010 PERF. 5870 - 5884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
DANIELS -B- WELL #: 1 U RRCID -> 029713 COMPL. DATE 03/22/1945 TOTAL DEPTH 6600 PERF. 5815 - 5855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OWENS -H- WELL #: 1 U RRCID -> 029715 COMPL. DATE 10/06/1946 TOTAL DEPTH 6178 PERF. 5758 - 5782

10	14B2 EXT		-0-	-0-	-0-	158					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	158					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	158					Y	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	158					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	158					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	158					Y	NO RPT					-0-

THOMAS -H- WELL #: 1 U RRCID -> 029718 COMPL. DATE 10/11/1946 TOTAL DEPTH N/A PERF. 5888 - 5906

10	5983	X	4356	-0-	-1627	-0-	357 99	1 9	3900	3	Y	90	88	1			15
11	5790	X	4421	-0-	-1369	-0-	364 106	1 9	3951	3	Y	96	99	1			12
12	10141	X	10141	-0-	-0-	-0-	816 99	1 9	9226	3	Y	90	88	1			14
01	10293	X	10293	-0-	-0-	-0-	668 111	1 9	9514	3	Y	101	99	1			16
*02	9209	X	9209	-0-	-0-	-0-	607 30	1 9	8572	3	Y	27	39	1			4
*03	9338	X	9338	-0-	-0-	-0-	84	1	9254	3	Y	-0-	4	1			-0-

CARTHAGE UNIT WELL #: 2 U RRCID -> 029802 COMPL. DATE 04/01/1942 TOTAL DEPTH 6606 PERF. 5628 - 5648

10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 15 U RRCID -> 029808 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5746 - 5790

10	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE UNIT WELL #: 20 C RRCID -> 029811 COMPL. DATE N/A TOTAL DEPTH 6429 PERF. 5649 - 5688

10	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

CARTHAGE UNIT WELL #: 21 U RRCID -> 029812 COMPL. DATE N/A TOTAL DEPTH 6455 PERF. 5640 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 22 U RRCID -> 029813 COMPL. DATE 10/02/1947 TOTAL DEPTH N/A PERF. 5650 - 5676

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WERNER, LOUIS WELL #: 1 RRCID -> 029815 COMPL. DATE 06/07/1950 TOTAL DEPTH 6448 PERF. 5676 - 5722

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIELS -D- WELL #: 2 C RRCID -> 131280 COMPL. DATE 10/28/1988 TOTAL DEPTH 6287 PERF. 5865 - 5873

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 301 RRCID -> 168967 COMPL. DATE 11/08/1997 TOTAL DEPTH 6020 PERF. 5630 - 5652

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 23 RRCID -> 169032 COMPL. DATE 04/23/1998 TOTAL DEPTH 6476 PERF. 5661 - 5686

10	1924	N	1924	-0-	-0-	-0-	157	1	1753	3	Y	13	14	1			1
							14	9									
11	1865	N	1865	-0-	-0-	-0-	163	1	1687	3	Y	14	13	1			2
							15	9									
12	1922	N	1884	-0-	-38	-0-	172	1	1699	3	Y	12	12	1			2
							13	9									
01	1922	N	1669	-0-	-253	-0-	394	1	1261	3	Y	13	14	1			1
							14	9									
02	1736	N	1380	-0-	-356	-0-	348	1	1020	3	Y	11	10	1			2
							12	9									
03	1891	N	1369	-0-	-522	-0-	1369	3			Y	-0-	2	1			-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 302 RRCID -> 169145 COMPL. DATE 05/27/1998 TOTAL DEPTH 6020 PERF. 5634 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND UNIT NO. 2 WELL #: 2 RRCID -> 169274 COMPL. DATE 05/12/1998 TOTAL DEPTH 6661 PERF. 6058 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2177	N	2177	-0-	-0-	-0-	66 8	1 9	2103	3	Y	7	8	1			1
11	2614	N	2614	-0-	-0-	-0-	84 10	1 9	2520	3	Y	9	9	1			1
12	2558	N	2558	-0-	-0-	-0-	37 10	1 9	2511	3	Y	9	9	1			1
01	2554	N	2554	-0-	-0-	-0-	265 11	1 9	2278	3	Y	10	10	1			1
*02	2187	N	2187	-0-	-0-	-0-	2154	3	33	9	Y	30	27	1			4
*03	1835	N	1835	-0-	-0-	-0-	1804	3	31	9	Y	28	27	1			5

CARTHAGE UNIT WELL #: 28 RRCID -> 171153 COMPL. DATE 06/25/1998 TOTAL DEPTH 9716 PERF. 5729 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4868	-0-	-495	-0-	393 97	1 9	4378	3	Y	88	88	1			10
11	5040	X	4115	-0-	-925	-0-	355 92	1 9	3668	3	Y	84	81	1			13
12	5115	X	4033	-0-	-1082	-0-	363 87	1 9	3583	3	Y	79	81	1			11
01	5084	X	4116	-0-	-968	-0-	588 94	1 9	3434	3	Y	85	89	1			7
02	4564	X	3529	-0-	-1035	-0-	505 73	1 9	2951	3	Y	66	63	1			10
03	4867	X	3318	-0-	-1549	-0-	3249	3	69	9	Y	63	67	1			6

CARTHAGE UNIT WELL #: 300 RRCID -> 171212 COMPL. DATE 07/31/1998 TOTAL DEPTH 6000 PERF. 5628 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 304 RRCID -> 171214 COMPL. DATE 08/27/1998 TOTAL DEPTH 6020 PERF. 5658 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPPER UNIT NO. 1 WELL #: 13 RRCID -> 171395 COMPL. DATE 10/16/1998 TOTAL DEPTH 6375 PERF. 6026 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

CARTHAGE UNIT WELL #: 19 RRCID -> 171473 COMPL. DATE 09/12/1998 TOTAL DEPTH 6475 PERF. 5661 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE UNIT NO. 4 WELL #: 2 RRCID -> 171968 COMPL. DATE 11/13/1998 TOTAL DEPTH 6375 PERF. 6040 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 16 RRCID -> 172880 COMPL. DATE 07/21/1998 TOTAL DEPTH 6418 PERF. 5648 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 303 RRCID -> 172987 COMPL. DATE 01/13/1999 TOTAL DEPTH 6050 PERF. 5613 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 66 RRCID -> 173523 COMPL. DATE 03/14/1996 TOTAL DEPTH 6050 PERF. 5672 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK C WELL #: 2 RRCID -> 178983 COMPL. DATE 06/03/2000 TOTAL DEPTH 6300 PERF. 5993 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3596	-0-	-0-	-0-	299	1	3271	3	Y	24	23	1			4
							26	9									
11	3801	X	3801	-0-	-0-	-0-	318	1	3458	3	Y	23	24	1			3
							25	9									
12	4092	X	3806	-0-	-286	-0-	307	1	3475	3	Y	22	21	1			4
							24	9									
01	3596	X	3453	-0-	-143	-0-	225	1	3202	3	Y	24	24	1			4
							26	9									
*02	3556	X	2866	-0-	-690	-0-	189	1	2669	3	Y	7	10	1			1
							8	9									
03	3937	X	2665	-0-	-1272	-0-	24	1	2641	3	Y	-0-	1	1			-0-

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
R. LACY SERVICES, LTD. 687208
BURNETT BROS. WELL #: 9 RRCID -> 029745 COMPL. DATE 11/08/1946 TOTAL DEPTH N/A PERF. 5766 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3436	-0-	336	336	3436	3			N	-0-					-0-
11	3000	N	3346	-0-	346	682	3346	3			N	-0-					-0-
12	4277	X	3595	-0-	-682	-0-	3595	3			N	-0-					-0-
01	2947	X	2947	-0-	-0-	-0-	2947	3			N	-0-					-0-
02	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					-0-
*03	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-

PARKER HEIRS WELL #: 1 C RRCID -> 029761 COMPL. DATE 12/04/1944 TOTAL DEPTH 6560 PERF. 6066 - 6084

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROQUEMORE, ET AL WELL #: 1 C RRCID -> 029763 COMPL. DATE 04/10/1946 TOTAL DEPTH 6246 PERF. 6184 - 6214

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
OWENS UNIT WELL #: 1 U RRCID -> 029879 COMPL. DATE 08/07/1945 TOTAL DEPTH 6501 PERF. 5810 - 5848

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHAW UNIT WELL #: 7 RRCID -> 139455 COMPL. DATE 09/03/1991 TOTAL DEPTH 6900 PERF. 5810 - 5825

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

URSUS OIL AND GAS 879300
ALLISON UNIT WELL #: 1 RRCID -> 029789 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5697 - 5750

10	124	N	-0-	-0-	-124	-0-					N	5					51
11	0	N	-0-	-0-	-0-	-0-					N	5					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	0	N	-0-	-0-	-0-	-0-					N	11					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	5					72

CARTHAGE (PETTIT, UPPER) //CONT.// 16032 667 NON-ASSOCIATED CAPACITY CNTY: PANOLA
WOODBINE PRODUCTION CORPORATION 937875
BELL, MATTIE WELL #: 1 C RRCID -> 029727 COMPL. DATE 04/28/1949 TOTAL DEPTH 6227 PERF. 6112 - 6132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
GHOLSTON, J.S. WELL #: 7 U RRCID -> 165795 COMPL. DATE 09/30/1997 TOTAL DEPTH 9748 PERF. 6080 - 6102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, ELSIE UNIT WELL #: 8 U RRCID -> 179201 COMPL. DATE 08/28/1997 TOTAL DEPTH 9400 PERF. 5712 - 5744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (RODESSA) 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 30 WELL #: 1 RRCID -> 244349 COMPL. DATE 12/13/2008 TOTAL DEPTH 6470 PERF. 5469 - 5479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 12 WELL #: 12U RRCID -> 197173 COMPL. DATE 05/12/2003 TOTAL DEPTH 9721 PERF. 4930 - 6372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	495 N	495	-0-	-0-	-0-	473	3	22	9	Y	20	20	0			1
*11	840 N	97	-0-	-743	-0-	73	3	24	9	Y	22	22	0			1
12	1116 N	668	-0-	-448	-0-	643	3	25	9	Y	23	23	0			1
01	709 N	709	-0-	-0-	-0-	683	3	26	9	Y	24	24	0			1
02	780 N	780	-0-	-0-	-0-	752	3	28	9	Y	25	25	0			1
*03	704 N	704	-0-	-0-	-0-	678	3	26	9	Y	24	24	1			1

COMPASS ENERGY OPERATING, LLC 169751
MILL CREEK SWD WELL #: 1 RRCID -> 203492 COMPL. DATE 09/03/2004 TOTAL DEPTH 5200 PERF. 5142 - 5172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (RODESSA) //CONT.// 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
BURNETT WELL #: 7 RRCID -> 204244 COMPL. DATE 10/15/2004 TOTAL DEPTH 7200 PERF. 5027 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DCP MIDSTREAM, LP 195918
CARTHAGE GASOLINE PLANT WELL #: 1D RRCID -> 070473 COMPL. DATE N/A TOTAL DEPTH 5160 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
WILLIAMS HEIRS WELL #: 1 RRCID -> 191526 COMPL. DATE 10/19/2002 TOTAL DEPTH 9860 PERF. 5510 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 15 WELL #: 7 U RRCID -> 221520 COMPL. DATE 07/29/2005 TOTAL DEPTH 9700 PERF. 4943 - 4949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	2881					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	2881					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	2881					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	2881					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	2881					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	2881					Y	NO RPT					-0-

HWY 79 N ENTERPRISE L.L.C. 341593
CAR-TEX SWD WELL #: 3D RRCID -> 180798 COMPL. DATE 03/03/2006 TOTAL DEPTH 5280 PERF. 4942 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
NAIL -B- WELL #: 1 RRCID -> 256426 COMPL. DATE 03/25/2010 TOTAL DEPTH 6155 PERF. 5354 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (RODESSA) //CONT.// 16032 696 NON-ASSOCIATED EXEMPT CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
OWENS UNIT WELL #: 8L RRCID -> 160350 COMPL. DATE 09/19/1996 TOTAL DEPTH 9350 PERF. 5191 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELECT ENERGY SERVICES, LLC 765602
BETHANY SWD WELL #: 1 RRCID -> 208045 COMPL. DATE 02/22/2005 TOTAL DEPTH 5300 PERF. 4940 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLION SWD, LP 811982
PANOLA SALTY SWD WELL #: 1 RRCID -> 211888 COMPL. DATE 08/09/2005 TOTAL DEPTH 5353 PERF. 5088 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (SMITH-ALLISON) 16032 754 ASSOCIATED 49B CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
SMITH, M. H. WELL #: 2 RRCID -> 059612 COMPL. DATE 09/05/1956 TOTAL DEPTH 6470 PERF. 6189 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRANSITIONAL) 16032 798 NON-ASSOCIATED EXEMPT CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
FROST LUMBER IND. WELL #: 6 RRCID -> 158941 COMPL. DATE 11/14/1995 TOTAL DEPTH 6287 PERF. 5843 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2178	N	2178	-0-	-0-	-0-	2143	3	35	9	N	32					149
11	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					149
12	1928	N	1928	-0-	-0-	-0-	1915	3	13	9	N	12					161
01	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					161
02	1637	N	1637	-0-	-0-	-0-	1633	3	4	9	N	4					165
*03	1720	N	1720	-0-	-0-	-0-	1691	3	29	9	N	26					191

CGU 6A WELL #: 9A RRCID -> 221428 COMPL. DATE 06/13/2006 TOTAL DEPTH 6620 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3336	R	3336	-0-	-0-	-0-	3336	3			N	-0-					-0-
11	3210	#	2965	-0-	-245	-0-	2965	3			N	-0-					-0-
12	3317	#	3096	-0-	-221	-0-	3096	3			N	-0-					-0-
01	3348	#	1660	-0-	-1688	-0-	1660	3			N	-0-					-0-
02	3024	#	2818	-0-	-206	-0-	2818	3			N	-0-					-0-
03	3348	#	2678	-0-	-670	-0-	2678	3			N	-0-					-0-

CARTHAGE (TRAVIS PEAK) 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 28 WELL #: 2 RRCID -> 066725 COMPL. DATE 06/18/1984 TOTAL DEPTH 7230 PERF. 6475 - 6481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 8 WELL #: 2 RRCID -> 069022 COMPL. DATE 09/28/1976 TOTAL DEPTH 7100 PERF. 6223 - 6230

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, C.E. GAS UNIT WELL #: 2 RRCID -> 088238 COMPL. DATE 06/03/1980 TOTAL DEPTH 6454 PERF. 6323 - 6329

10	2222 N	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
11	1710 N	1093	-0-	-617	-0-	1093	3			N	-0-					-0-
12	1271 N	392	-0-	-879	-0-	392	3			N	-0-					-0-
01	2232 N	453	-0-	-1779	-0-	453	3			N	-0-					-0-
02	1346 N	1346	-0-	-0-	-0-	1346	3			N	-0-					-0-
*03	2017 N	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-

NEAL, SALLIE J. UNIT WELL #: 5 RRCID -> 126672 COMPL. DATE 07/30/1990 TOTAL DEPTH 6537 PERF. 6300 - 6466

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 4 RRCID -> 126673 COMPL. DATE 04/03/1988 TOTAL DEPTH 6700 PERF. 6579 - 6588

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 31 WELL #: 2-C RRCID -> 135749 COMPL. DATE 01/24/1990 TOTAL DEPTH 9950 PERF. 6806 - 6824

10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 11 WELL #: 7-C RRCID -> 137366 COMPL. DATE 04/19/1991 TOTAL DEPTH 9700 PERF. 6261 - 6266

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, E. T. GAS UNIT WELL #: 3-U RRCID -> 139884 COMPL. DATE 10/21/1991 TOTAL DEPTH 9440 PERF. 6947 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 3 RRCID -> 139922 COMPL. DATE 08/18/1991 TOTAL DEPTH 9750 PERF. 6290 - 6310

10	744	N	253	-0-	-491	-0-	253	3			N	-0-					-0-
11	3000	N	4192	-0-	1192	1192	4192	3			N	-0-					-0-
12	2900	N	1708	-0-	-1192	-0-	1708	3			N	-0-					-0-
01	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
02	2268	X	11	-0-	-2257	-0-	11	3			N	-0-					-0-
03	2511	X	7	-0-	-2504	-0-	7	3			N	-0-					-0-

KYLE, FRED UNIT "A" WELL #: 5-C RRCID -> 140357 COMPL. DATE 02/15/2013 TOTAL DEPTH 9460 PERF. 6126 - 6132

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, LLOYD GAS UNIT WELL #: 4 C RRCID -> 140641 COMPL. DATE 12/30/1991 TOTAL DEPTH 9750 PERF. 6356 - 6366

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 7-C RRCID -> 142370 COMPL. DATE 09/11/2012 TOTAL DEPTH 9450 PERF. 6082 - 6086

10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
11	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
12	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
01	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*03	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT WELL #: 4-C RRCID -> 142458 COMPL. DATE 07/13/1992 TOTAL DEPTH 9750 PERF. 6280 - 6296

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ELLA UNIT 1 WELL #: 5 RRCID -> 143426 COMPL. DATE 11/12/1992 TOTAL DEPTH 8135 PERF. 6441 - 6447

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 17 WELL #: 9 C RRCID -> 153374 COMPL. DATE 12/06/1994 TOTAL DEPTH 9724 PERF. 6298 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 11 WELL #: 10-C RRCID -> 159702 COMPL. DATE 06/05/1996 TOTAL DEPTH 9690 PERF. 6200 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 19 WELL #: 9-C RRCID -> 159766 COMPL. DATE 06/18/1996 TOTAL DEPTH 9745 PERF. 6276 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ELLA UNIT 1 WELL #: 7-C RRCID -> 162153 COMPL. DATE 05/10/2001 TOTAL DEPTH 9400 PERF. 6204 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	613	-0-	-100	-0-	613	3			Y	-0-					-0-
11	690	N	563	-0-	-127	-0-	563	3			Y	-0-					-0-
12	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
*03	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-

CGU 28 WELL #: 8-C RRCID -> 163969 COMPL. DATE 04/22/1997 TOTAL DEPTH 9937 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 10 WELL #: 12-C RRCID -> 164327 COMPL. DATE 03/06/1998 TOTAL DEPTH 9648 PERF. 6275 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 19 WELL #: 10-C RRCID -> 164340 COMPL. DATE 06/11/1997 TOTAL DEPTH 9710 PERF. 6338 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 18 WELL #: 12 C RRCID -> 165150 COMPL. DATE 08/13/1997 TOTAL DEPTH 9790 PERF. 6500 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	229					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	229					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	229					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	229					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	229					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	229					N	-0-					-0-

CGU 13 WELL #: 7 C RRCID -> 165601 COMPL. DATE 08/16/1997 TOTAL DEPTH 9670 PERF. 6136 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1470	N	1244	-0-	-226	-0-	1244	3			N	-0-					-0-
11	870	X	32	-0-	-838	-0-	32	3			N	-0-					-0-
12	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
01	2279	X	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
02	1491	X	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
*03	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-

CGU 17 WELL #: 11 C RRCID -> 166137 COMPL. DATE 04/06/1999 TOTAL DEPTH 9696 PERF. 6199 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 5 WELL #: 7 C RRCID -> 169295 COMPL. DATE 02/08/1998 TOTAL DEPTH 9685 PERF. 6274 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1052	-0-	-64	-0-	1052	3			N	-0-					-0-
11	1050	N	984	-0-	-66	-0-	984	3			N	-0-					-0-
12	1054	N	1026	-0-	-28	-0-	1026	3			N	-0-					-0-
01	1054	N	1007	-0-	-47	-0-	1007	3			N	-0-					-0-
02	924	N	919	-0-	-5	-0-	919	3			N	-0-					-0-
*03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

CGU 35 WELL #: 3 RRCID -> 169321 COMPL. DATE 03/13/1998 TOTAL DEPTH 9660 PERF. 6460 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 14 WELL #: 11 C RRCID -> 169720 COMPL. DATE 06/04/1998 TOTAL DEPTH 9687 PERF. 6250 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 29 WELL #: 9 C RRCID -> 169785 COMPL. DATE 04/28/1998 TOTAL DEPTH 9897 PERF. 6750 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 3 WELL #: 11 C RRCID -> 170920 COMPL. DATE 08/24/1998 TOTAL DEPTH 9634 PERF. 6142 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 31 WELL #: 9 C RRCID -> 170958 COMPL. DATE 04/17/1998 TOTAL DEPTH 9978 PERF. 6694 - 6702

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ELLA UNIT 1 WELL #: 8 C RRCID -> 171307 COMPL. DATE 03/27/2001 TOTAL DEPTH 9257 PERF. 6088 - 6360

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 31 WELL #: 7 RRCID -> 171890 COMPL. DATE 12/14/1997 TOTAL DEPTH 9975 PERF. 6698 - 6824

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CGU 6 WELL #: 8 C RRCID -> 173626 COMPL. DATE 02/23/1998 TOTAL DEPTH 9650 PERF. 6260 - 6330

10	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CGU 17 WELL #: 8 C RRCID -> 174257 COMPL. DATE 06/18/1999 TOTAL DEPTH 9701 PERF. 6290 - 6300

10	465 N	348	-0-	-117	-0-	348	3				N	-0-					-0-
11	480 N	196	-0-	-284	-0-	196	3				N	-0-					-0-
12	434 N	367	-0-	-67	-0-	367	3				N	-0-					-0-
01	381 N	381	-0-	-0-	-0-	381	3				N	-0-					-0-
02	387 N	387	-0-	-0-	-0-	387	3				N	-0-					-0-
03	372 N	316	-0-	-56	-0-	316	3				N	-0-					-0-

CGU 11 WELL #: 8 C RRCID -> 177852 COMPL. DATE 05/11/2000 TOTAL DEPTH 9680 PERF. 6064 - 6262

10	1165 N	1165	-0-	-0-	-0-	1165	3				N	-0-					-0-
11	1080 N	1061	-0-	-19	-0-	1061	3				N	-0-					-0-
12	1119 N	1119	-0-	-0-	-0-	1119	3				N	-0-					-0-
01	1116 N	1103	-0-	-13	-0-	1103	3				N	-0-					-0-
02	993 N	993	-0-	-0-	-0-	993	3				N	-0-					-0-
03	1116 N	1092	-0-	-24	-0-	1092	3				N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

CGU 15 WELL #: 8 C RRCID -> 179904 COMPL. DATE 07/02/1998 TOTAL DEPTH 9750 PERF. 6352 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	112	-0-	-415	-0-	112	3			N	-0-					-0-
11	330	N	125	-0-	-205	-0-	125	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
02	112	N	64	-0-	-48	-0-	64	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

CGU 6 WELL #: 13 C RRCID -> 182122 COMPL. DATE 09/15/2000 TOTAL DEPTH 9615 PERF. 6247 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 35 WELL #: 4 RRCID -> 187932 COMPL. DATE 03/14/2001 TOTAL DEPTH 9622 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CGU 36 WELL #: 3 RRCID -> 190325 COMPL. DATE 03/16/2001 TOTAL DEPTH 9600 PERF. 6426 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUDLE, DAHLIA O. UNIT 1 WELL #: 6 RRCID -> 191038 COMPL. DATE 09/13/2002 TOTAL DEPTH 9289 PERF. 6190 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUDLE, DAHLIA O. UNIT 1 WELL #: 5 RRCID -> 192293 COMPL. DATE 12/17/2002 TOTAL DEPTH 9200 PERF. 6602 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 16 WELL #: 8 RRCID -> 203201 COMPL. DATE 02/05/2003 TOTAL DEPTH 9731 PERF. 6138 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528

MOORE, C.E. GAS UNIT WELL #: 6 RRCID -> 203924 COMPL. DATE 12/24/2003 TOTAL DEPTH 9300 PERF. 6157 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 21 WELL #: 20 RRCID -> 218051 COMPL. DATE 01/20/2006 TOTAL DEPTH 6860 PERF. 6308 - 6538

10	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-
11	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
12	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
02	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					-0-
*03	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-

LASHLEY, M. GAS UNIT WELL #: 16 RRCID -> 221114 COMPL. DATE 05/02/2006 TOTAL DEPTH 7010 PERF. 6349 - 6724

10	7528	X	7528	-0-	-0-	-0-	7528	3			N	-0-					-0-
11	7573	X	7573	-0-	-0-	-0-	7573	3			N	-0-					-0-
12	8095	X	8095	-0-	-0-	-0-	8095	3			N	-0-					-0-
01	8212	X	8212	-0-	-0-	-0-	8212	3			N	-0-					-0-
02	7056	X	6487	-0-	-569	-0-	6487	3			N	-0-					-0-
*03	8618	X	8618	-0-	-0-	-0-	8618	3			N	-0-					-0-

CAUDLE, DAHLIA O. UNIT 1 WELL #: 11R RRCID -> 233761 COMPL. DATE 03/24/2006 TOTAL DEPTH 7016 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

LATHAM, H.L. WELL #: 1 RRCID -> 267162 COMPL. DATE 07/07/2012 TOTAL DEPTH 9615 PERF. 6410 - 6420

10	12431	X	12133	-0-	-298	-0-	12103	3	30	9	Y	27	40	1			3
11	12030	X	10157	-0-	-1873	-0-	10122	3	35	9	Y	32	32	1			3
12	9300	X	8119	-0-	-1181	-0-	8084	3	35	9	Y	32	32	1			3
01	12121	X	10051	-0-	-2070	-0-	10016	3	35	9	Y	32	32	1			3
02	10948	X	8914	-0-	-2034	-0-	8881	3	33	9	Y	30	30	1			3
03	12121	X	8721	-0-	-3400	-0-	8688	3	33	9	Y	30	30	1			3

GARY GAS UNIT WELL #: 1 RRCID -> 267194 COMPL. DATE 03/27/2012 TOTAL DEPTH 9604 PERF. 6440 - 6444

10	8959	X	4092	-0-	-4867	-0-	3908	3	184	9	Y	167	165	1			16
11	8670	X	6682	-0-	-1988	-0-	6461	3	221	9	Y	201	200	1			17
12	8711	X	5675	-0-	-3036	-0-	5457	3	218	9	Y	198	198	1			17
01	8711	X	4804	-0-	-3907	-0-	4588	3	216	9	Y	196	196	1			17
02	6244	X	3681	-0-	-2563	-0-	3473	3	208	9	Y	189	188	1			18
03	6913	X	5807	-0-	-1106	-0-	5599	3	208	9	Y	189	189	1			18

BORDERS, E. GAS UNIT 1 WELL #: 3 RRCID -> 267237 COMPL. DATE 10/01/2012 TOTAL DEPTH 9242 PERF. 6068 - 6072

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BORDERS-SMITH UNIT 3 WELL #: 4 RRCID -> 268339 COMPL. DATE 02/24/2013 TOTAL DEPTH 9750 PERF. 6074 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17349	X	17349	-0-	-0-	-0-	17349	3			N	-0-					-0-
11	15900	X	14823	-0-	-1077	-0-	14823	3			N	-0-					-0-
12	16430	X	14776	-0-	-1654	-0-	14776	3			N	-0-					-0-
01	16430	X	16336	-0-	-94	-0-	16336	3			N	-0-					-0-
02	14840	X	10537	-0-	-4303	-0-	10537	3			N	-0-					-0-
03	16430	X	10831	-0-	-5599	-0-	10831	3			N	-0-					-0-

BORDERS, E. GAS UNIT 1 WELL #: 4 RRCID -> 268809 COMPL. DATE 04/26/2013 TOTAL DEPTH 9360 PERF. 6314 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16833	X	16752	-0-	-81	-0-	16752	3			N	-0-					-0-
11	16800	X	15142	-0-	-1658	-0-	15142	3			N	-0-					-0-
12	18930	X	18930	-0-	-0-	-0-	18930	3			N	-0-					-0-
01	18104	X	4850	-0-	-13254	-0-	4850	3			N	-0-					-0-
02	16352	X	15957	-0-	-395	-0-	15957	3			N	-0-					-0-
03	18662	X	15624	-0-	-3038	-0-	15624	3			N	-0-					-0-

SMITH, JJ OIL & GAS UNIT WELL #: 8 RRCID -> 269882 COMPL. DATE 08/15/2012 TOTAL DEPTH 9804 PERF. 7114 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK, J. F. UNIT WELL #: 3 RRCID -> 271695 COMPL. DATE 10/30/2012 TOTAL DEPTH 8500 PERF. 6136 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1738	-0-	-525	-0-	1738	3			N	-0-					-0-
11	2190	X	1677	-0-	-513	-0-	1677	3			N	-0-					-0-
12	2263	X	1999	-0-	-264	-0-	1999	3			N	-0-					-0-
01	2119	X	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-
02	1708	X	1259	-0-	-449	-0-	1259	3			N	-0-					-0-
03	1984	X	1815	-0-	-169	-0-	1815	3			N	-0-					-0-

HANCOCK, J. F. UNIT WELL #: 7 RRCID -> 271884 COMPL. DATE 05/28/2013 TOTAL DEPTH 9405 PERF. 6115 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14911	X	7984	-0-	-6927	-0-	7984	3			N	-0-					-0-
11	12390	X	94	-0-	-12296	-0-	94	3			N	-0-					-0-
12	11656	X	-0-	-0-	-11656	-0-					N	-0-					-0-
01	11191	X	33	-0-	-11158	-0-	33	3			N	-0-					-0-
02	8932	X	32	-0-	-8900	-0-	32	3			N	-0-					-0-
03	7998	X	-0-	-0-	-7998	-0-					N	-0-					-0-

KYLE, FRED GAS UNIT WELL #: 9 RRCID -> 272103 COMPL. DATE 05/14/2013 TOTAL DEPTH 9391 PERF. 6238 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26412	X	-0-	-0-	-26412	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
FROST LUMBER CO. (SPRR) UNIT 1 WELL #: 8 RRCID -> 272118 COMPL. DATE 03/27/2014 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		2303	-0-	2303	2303	1769	3	534	9	N	485	485	1			-0-
02	0	A	3291	-0-	3291	5594	2147	3	1144	9	N	1040	1040	1			-0-

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COTTLE-REEVES UNIT WELL #: 4 RRCID -> 272475 COMPL. DATE 08/27/2013 TOTAL DEPTH 9485 PERF. 7038 - 7151

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 272852 COMPL. DATE 11/24/2013 TOTAL DEPTH 9462 PERF. 6273 - 6538

10	9	X	-0-	-0-	-9	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, JOHN S. GAS UNIT WELL #: 6 RRCID -> 272853 COMPL. DATE 07/04/2013 TOTAL DEPTH 9500 PERF. 6307 - 6504

10	11284	X	4323	-0-	-6961	-0-	4323	3			N	-0-					-0-
11	10050	X	2278	-0-	-7772	-0-	2278	3			N	-0-					-0-
12	9083	X	7764	-0-	-1319	-0-	7764	3			N	-0-					-0-
01	8432	X	6841	-0-	-1591	-0-	6841	3			N	-0-					-0-
02	7616	X	5504	-0-	-2112	-0-	5504	3			N	-0-					-0-
03	7750	X	5790	-0-	-1960	-0-	5790	3			N	-0-					-0-

POSS, L.T. UNIT WELL #: 14 RRCID -> 272861 COMPL. DATE 02/07/2014 TOTAL DEPTH 9440 PERF. 6736 - 6802

10	403	X	-0-	-0-	-403	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	660	X	660	-0-	-0-	-0-	660	3			N	-0-					-0-

SMITH, ELLA UNIT 2 WELL #: 4 RRCID -> 275914 COMPL. DATE 09/02/2013 TOTAL DEPTH 9755 PERF. 6247 - 6480

10	4915	X	4915	-0-	-0-	-0-	4915	3			N	-0-					-0-
11	4683	X	4683	-0-	-0-	-0-	4683	3			N	-0-					-0-
12	4658	X	4658	-0-	-0-	-0-	4658	3			N	-0-					-0-
01	4679	X	4679	-0-	-0-	-0-	4679	3			N	-0-					-0-
02	3689	X	3689	-0-	-0-	-0-	3689	3			N	-0-					-0-
*03	3487	X	3487	-0-	-0-	-0-	3487	3			N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANDREW ALAN EXPLORATION, INC. 024126
DUNAWAY, C.M.E. WELL #: 1 RRCID -> 200591 COMPL. DATE 11/01/2003 TOTAL DEPTH 6808 PERF. 6483 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
11	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
12	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
01	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
02	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
*03	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BURNETT BROS. UNIT 1 WELL #: 6 T RRCID -> 030308 COMPL. DATE 12/20/1949 TOTAL DEPTH 6446 PERF. 6387 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GU 15 WELL #: 2 L RRCID -> 030316 COMPL. DATE 09/11/1948 TOTAL DEPTH 6444 PERF. 6030 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS, O. B. GU WELL #: 1 L RRCID -> 030321 COMPL. DATE 03/02/1996 TOTAL DEPTH 6476 PERF. 6180 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON, G. T. WELL #: 2 RRCID -> 057579 COMPL. DATE 08/07/1973 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2661	-0-	-439	4101	323 23	1 9	2315	3	Y	21	22	0			2
11	3000	N	2593	-0-	-407	3694	322 25	1 9	2246	3	Y	23	21	0			4
12	3100	N	2731	-0-	-369	3325	389 23	1 9	2319	3	Y	21	22	0			3
01	3100	N	2458	-0-	-642	2683	240 24	1 9	2194	3	Y	22	22	0			3
*02	2800	N	2568	-0-	-232	2451	367 24	1 9	2177	3	Y	22	22	0			3
*03	3100	N	2903	-0-	-197	2254	387 26	1 9	2490	3	Y	24	24	0			3

CARTHAGE GAS UNIT 14 WELL #: 5 RRCID -> 080828 COMPL. DATE 01/11/1979 TOTAL DEPTH 6700 PERF. 6002 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2031	-0-	-1317	-0-	300	1	1731	3	Y	-0-					-0-
*11	3330	X	1304	-0-	-2026	-0-	312	1	992	3	Y	-0-					-0-
12	4371	X	1415	-0-	-2956	-0-	284	1	1131	3	Y	-0-					-0-
01	4371	X	988	-0-	-3383	-0-	200	1	788	3	Y	-0-					-0-
02	2912	X	1918	-0-	-994	-0-	195	1	1723	3	Y	-0-					-0-
*03	2090	X	2090	-0-	-0-	-0-	255	1	1835	3	Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 7 WELL #: 4 RRCID -> 084140 COMPL. DATE 09/01/1979 TOTAL DEPTH 6700 PERF. 6424 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	998	-0-	-1575	-0-	996	3	2	9	Y	2	2	0			-0-
*11	1470	N	1037	-0-	-433	-0-	1035	3	2	9	Y	2	2	0			-0-
12	1209	N	1065	-0-	-144	-0-	1063	3	2	9	Y	2	2	0			-0-
01	992	N	660	-0-	-332	-0-	658	3	2	9	Y	2	2	0			-0-
02	1848	X	1848	-0-	-0-	-0-	1846	3	2	9	Y	2	2	0			-0-
*03	2922	X	2922	-0-	-0-	-0-	2912	3	10	9	Y	9	9	1			-0-

BURNETT BROTHERS UNIT 1 WELL #: 14 RRCID -> 089881 COMPL. DATE 09/23/1980 TOTAL DEPTH 7000 PERF. 6074 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	2796	-0-	-1389	-0-	309	1	2487	3	Y	-0-					-0-
*11	3480	X	2417	-0-	-1063	-0-	178	1	2239	3	Y	-0-					-0-
12	3999	X	3999	-0-	-0-	-0-	314	1	3685	3	Y	-0-					-0-
01	3937	X	3725	-0-	-212	-0-	314	1	3411	3	Y	-0-					-0-
02	3556	X	2658	-0-	-898	-0-	265	1	2393	3	Y	-0-					-0-
03	3999	X	2954	-0-	-1045	-0-	257	1	2697	3	Y	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 4 RRCID -> 090289 COMPL. DATE 10/11/1980 TOTAL DEPTH 6702 PERF. 6334 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2489	-0-	-611	2050	2489	3			Y	-0-					-0-
*11	3000	N	1693	-0-	-1307	743	1693	3			Y	-0-					-0-
12	1655	N	912	-0-	-743	-0-	912	3			Y	-0-					-0-
01	1364	N	803	-0-	-561	-0-	803	3			Y	-0-					-0-
02	1568	N	640	-0-	-928	-0-	640	3			Y	-0-					-0-
03	899	N	407	-0-	-492	-0-	407	3			Y	-0-					-0-

BURNETT BROTHERS WELL #: 15 RRCID -> 097649 COMPL. DATE 09/23/1996 TOTAL DEPTH 6707 PERF. 6138 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 6-U RRCID -> 138296 COMPL. DATE 01/18/1991 TOTAL DEPTH 9536 PERF. 6416 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 7-U RRCID -> 139285 COMPL. DATE 08/07/1991 TOTAL DEPTH 9705 PERF. 6638 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT BROTHERS WELL #: 23-U RRCID -> 140160 COMPL. DATE 11/29/1991 TOTAL DEPTH 9700 PERF. 6784 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 22-U RRCID -> 140876 COMPL. DATE 08/13/1998 TOTAL DEPTH 9687 PERF. 6257 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 14 WELL #: 7-U RRCID -> 141682 COMPL. DATE 06/10/1992 TOTAL DEPTH 9700 PERF. 6225 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	X	609	-0-	-0-	-0-	355	1	254	3	Y	-0-					-0-
*11	510	X	456	-0-	-54	-0-	232	1	224	3	Y	-0-					-0-
12	596	X	596	-0-	-0-	-0-	355	1	241	3	Y	-0-					-0-
01	620	X	362	-0-	-258	-0-	19	1	343	3	Y	-0-					-0-
02	567	N	567	-0-	-0-	-0-	315	1	252	3	Y	-0-					-0-
03	465	N	122	-0-	-343	-0-	122	3			Y	-0-					-0-

CARTHAGE GAS UNIT NO. 12 WELL #: 7-U RRCID -> 142602 COMPL. DATE 09/03/1996 TOTAL DEPTH 9670 PERF. 6130 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT BROTHERS WELL #: 25-U RRCID -> 143149 COMPL. DATE 07/23/1995 TOTAL DEPTH 7203 PERF. 6067 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 7 WELL #: 6-U RRCID -> 145684 COMPL. DATE 07/13/1998 TOTAL DEPTH 9750 PERF. 6100 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2962	X	2962	-0-	-0-	-0-	2937	3	25	9	Y	23	23	0			1
*11	3330	X	2654	-0-	-676	-0-	2626	3	28	9	Y	25	25	0			1
12	3410	X	1572	-0-	-1838	-0-	1543	3	29	9	Y	26	26	0			1
01	3410	X	2586	-0-	-824	-0-	2555	3	31	9	Y	28	28	0			1
02	DLQ	G-10	1259	-0-	1259	1259	1227	3	32	9	Y	29	29	0			1
03	DLQ	G-10	1243	-0-	1243	2502	1243	3			Y	-0-	1	1			-0-

CARTHAGE GAS UNIT 10 WELL #: 8-U RRCID -> 145690 COMPL. DATE 04/18/1994 TOTAL DEPTH 9727 PERF. 5658 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	570	-0-	-50	-0-	570	3			Y	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					-0-
12	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					-0-
02	701	X	701	-0-	-0-	-0-	701	3			Y	-0-					-0-
*03	774	X	774	-0-	-0-	-0-	774	3			Y	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 8-U RRCID -> 145838 COMPL. DATE 06/04/1993 TOTAL DEPTH 9650 PERF. 6386 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 9 WELL #: 6-U RRCID -> 145846 COMPL. DATE 06/12/1993 TOTAL DEPTH 9700 PERF. 6128 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 14 WELL #: 8-U RRCID -> 146126 COMPL. DATE 02/23/1998 TOTAL DEPTH 9700 PERF. 6377 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4590	-0-	-277	-0-	4549	3	41	9	Y	37	37	0			1
*11	4710	X	4373	-0-	-337	-0-	4328	3	45	9	Y	41	41	0			1
12	4867	X	4594	-0-	-273	-0-	4549	3	45	9	Y	41	41	0			1
01	4588	X	4475	-0-	-113	-0-	4427	3	48	9	Y	44	44	0			1
02	4409	X	4409	-0-	-0-	-0-	4358	3	51	9	Y	46	46	0			1
03	4588	X	4379	-0-	-209	-0-	4331	3	48	9	Y	44	44	1			1

BURNETT BROTHERS WELL #: 26-U RRCID -> 146128 COMPL. DATE 07/08/1993 TOTAL DEPTH 9700 PERF. 6406 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	6794	-0-	6794	15950	6794	3			Y	-0-					-0-
*11	0	Z	6852	-0-	6852	22802	6852	3			Y	-0-					-0-
12	0	Z	6890	-0-	6890	29692	6890	3			Y	-0-					-0-
01	35664	X	5972	-0-	-29692	-0-	5972	3			Y	-0-					-0-
02	5628	X	5628	-0-	-0-	-0-	5628	3			Y	-0-					-0-
03	6913	X	6367	-0-	-546	-0-	6367	3			Y	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 6-U RRCID -> 146927 COMPL. DATE 10/28/1993 TOTAL DEPTH 9700 PERF. 6375 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 9D RRCID -> 148095 COMPL. DATE 08/24/2000 TOTAL DEPTH 6950 PERF. 5695 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT BROTHERS UNIT 1 WELL #: 28 RRCID -> 157095 COMPL. DATE 06/25/1996 TOTAL DEPTH 9702 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 8-U RRCID -> 160640 COMPL. DATE 01/21/1998 TOTAL DEPTH 9720 PERF. 5717 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	2506					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	2506					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	2506					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	2506					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	2506					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	2506					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT 14 WELL #: 4 RRCID -> 165147 COMPL. DATE 06/25/1997 TOTAL DEPTH 9654 PERF. 6099 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8288	X	8288	-0-	-0-	-0-	355	1	7881	3	Y	47	47	0			2
							52	9									
*11	7499	X	7499	-0-	-0-	-0-	333	1	7109	3	Y	52	52	0			2
							57	9									
12	10355	X	10355	-0-	-0-	-0-	355	1	9942	3	Y	53	53	0			2
							58	9									
01	9613	X	9613	-0-	-0-	-0-	355	1	9195	3	Y	57	57	0			2
							63	9									
02	8184	X	8184	-0-	-0-	-0-	321	1	7799	3	Y	58	58	0			2
							64	9									
03	6758	X	4679	-0-	-2079	-0-	235	1	4444	3	Y	-0-	2	1			-0-

GLASPIE, OCIE GAS UNIT WELL #: 3 RRCID -> 167795 COMPL. DATE 11/18/2005 TOTAL DEPTH 9800 PERF. 6418 - 6423

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOLES, A. M., GAS UNIT WELL #: 6 RRCID -> 168131 COMPL. DATE 02/05/1998 TOTAL DEPTH 9760 PERF. 6615 - 6628

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOAPE, A. C. WELL #: 6 RRCID -> 168970 COMPL. DATE 02/13/1998 TOTAL DEPTH 9846 PERF. 6380 - 6390

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 3 U RRCID -> 169276 COMPL. DATE 05/05/1998 TOTAL DEPTH 9600 PERF. 6710 - 6724

10	9933	X	9933	-0-	-0-	-0-	9616	3	317	9	Y	288	301	0			29
11	8810	X	8810	-0-	-0-	-0-	8468	3	342	9	Y	311	285	0			55
12	8973	X	8973	-0-	-0-	-0-	358	1	8295	3	Y	291	305	0			41
							320	9									
01	8950	X	8950	-0-	-0-	-0-	363	1	8254	3	Y	303	307	0			37
							333	9									
*02	T. A.		3632	-0-	3632	3632	132	1	3163	3	Y	306	307	0			36
							337	9									
03	T. A.		5532	-0-	5532	9164	214	1	5149	3	Y	154	171	0			19
							169	9									

CARTHAGE GAS UNIT 15 WELL #: 6 RRCID -> 169861 COMPL. DATE 04/03/1998 TOTAL DEPTH 9700 PERF. 6101 - 6207

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

CARTHAGE GAS UNIT 13 WELL #: 10 U RRCID -> 170122 COMPL. DATE 06/08/1998 TOTAL DEPTH 9700 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1591	-0-	-238	-0-	1560	3	31	9	Y	28	28	0			1
*11	1650	N	1452	-0-	-198	-0-	1418	3	34	9	Y	31	31	0			1
12	1674	N	1470	-0-	-204	-0-	1436	3	34	9	Y	31	31	0			1
01	1581	N	1121	-0-	-460	-0-	1084	3	37	9	Y	34	34	0			1
02	1484	X	163	-0-	-1321	-0-	124	3	39	9	Y	35	35	0			1
03	1581	X	498	-0-	-1083	-0-	462	3	36	9	Y	33	33	1			1

CARTHAGE GAS UNIT NO. 9 WELL #: 10 C RRCID -> 170163 COMPL. DATE 07/13/1998 TOTAL DEPTH 9733 PERF. 6235 - 6243

10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT NO. 12 WELL #: 11 U RRCID -> 170216 COMPL. DATE 08/17/1998 TOTAL DEPTH 9675 PERF. 7733 - 7750

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, W.M. GAS UNIT WELL #: 7 RRCID -> 171241 COMPL. DATE 01/24/1997 TOTAL DEPTH 6940 PERF. 6488 - 6747

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 13 WELL #: 13 U RRCID -> 171302 COMPL. DATE 11/10/1998 TOTAL DEPTH 9645 PERF. 6104 - 6108

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT BROTHERS WELL #: 29 U RRCID -> 172183 COMPL. DATE 11/06/1998 TOTAL DEPTH 9650 PERF. 6804 - 6814

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS, O. B. GU WELL #: 10 RRCID -> 172889 COMPL. DATE 12/23/1998 TOTAL DEPTH 9910 PERF. 6104 - 7840

10	15841	X	15746	-0-	-95	-0-	15486	3	260	9	Y	236	232	1			237
11	17224	X	17224	-0-	-0-	-0-	16992	3	232	9	Y	211	122	1			326
12	16761	X	16761	-0-	-0-	-0-	16501	3	260	9	Y	236	361	1			201
01	16317	X	16317	-0-	-0-	-0-	15862	3	455	9	Y	414	240	1			375
02	10255	X	10255	-0-	-0-	-0-	10153	3	102	9	Y	93	239	1			229
*03	6308	X	6308	-0-	-0-	-0-	6103	3	205	9	Y	186	239	1			176

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 31 U RRCID -> 173297 COMPL. DATE 03/02/1999 TOTAL DEPTH 9720 PERF. 6252 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 5 U RRCID -> 173326 COMPL. DATE 11/12/1989 TOTAL DEPTH 9875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT NO. 9 WELL #: 5 RRCID -> 173377 COMPL. DATE 05/04/1999 TOTAL DEPTH 9680 PERF. 7802 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 10 WELL #: 12 U RRCID -> 173484 COMPL. DATE 03/15/1999 TOTAL DEPTH 9630 PERF. 6220 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 14 WELL #: 9 U RRCID -> 174210 COMPL. DATE 04/20/2004 TOTAL DEPTH 9762 PERF. 6632 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1772	-0-	-150	-0-	1772	3			Y	-0-					-0-
*11	1860	X	1603	-0-	-257	-0-	1603	3			Y	-0-					-0-
12	1922	X	1652	-0-	-270	-0-	1652	3			Y	-0-					-0-
01	1849	X	1849	-0-	-0-	-0-	1849	3			Y	-0-					-0-
02	T. A.		1438	-0-	1438	1438	1438	3			Y	-0-					-0-
03	T. A.		1495	-0-	1495	2933	1495	3			Y	-0-					-0-

CARTHAGE GAS UNIT NO. 9 WELL #: 8 U RRCID -> 174547 COMPL. DATE 05/11/1999 TOTAL DEPTH 9705 PERF. 6235 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, S.L. GAS UNIT WELL #: 4 RRCID -> 176739 COMPL. DATE 08/30/1999 TOTAL DEPTH 10100 PERF. 6746 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HICKS, O. B. GU WELL #: 22RU RRCID -> 177609 COMPL. DATE 02/25/2000 TOTAL DEPTH 9565 PERF. 6067 - 6303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-	-0-	-0-	963	3			Y	-0-					-0-
11	630	N	426	-0-	-204	-0-	426	3			Y	-0-					-0-
12	651	N	440	-0-	-211	-0-	440	3			Y	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-
*03	1055	N	1055	-0-	-0-	-0-	1055	3			Y	-0-					-0-

BREWSTER, J.T. GAS UNIT WELL #: 6 RRCID -> 179165 COMPL. DATE 08/04/2000 TOTAL DEPTH 9850 PERF. 7300 - 7308

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON, G.T. GAS UNIT WELL #: 15 RRCID -> 179172 COMPL. DATE 08/02/2000 TOTAL DEPTH 6979 PERF. 6701 - 6839

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS, O. B. GU WELL #: 23RU RRCID -> 179592 COMPL. DATE 06/21/2000 TOTAL DEPTH 9600 PERF. 6416 - 7552

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, HERMAN GAS UNIT WELL #: 11 U RRCID -> 179890 COMPL. DATE 08/02/2000 TOTAL DEPTH 9800 PERF. 7920 - 8012

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURNETT BROTHERS UNIT 1 WELL #: 34 U RRCID -> 182708 COMPL. DATE 11/11/1999 TOTAL DEPTH 9740 PERF. 6407 - 6448

10	558	N	333	-0-	-225	-0-	333	3			Y	-0-					-0-
*11	900	N	168	-0-	-732	-0-	168	3			Y	-0-					-0-
12	434	N	299	-0-	-135	-0-	299	3			Y	-0-					-0-
01	341	N	160	-0-	-181	-0-	160	3			Y	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	3			Y	-0-					-0-
03	217	N	147	-0-	-70	-0-	147	3			Y	-0-					-0-

ALLISON, G.T. GAS UNIT WELL #: 4 RRCID -> 186287 COMPL. DATE 08/15/2001 TOTAL DEPTH 10010 PERF. 6664 - 6838

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILCOTS, S.W. GAS UNIT WELL #: 2 RRCID -> 186860 COMPL. DATE 08/20/2001 TOTAL DEPTH 10000 PERF. 6721 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT 3-A WELL #: 8 T RRCID -> 192087 COMPL. DATE N/A TOTAL DEPTH 9944 PERF. 6529 - 6534

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 15 WELL #: 15 RRCID -> 201453 COMPL. DATE 02/15/2004 TOTAL DEPTH 8124 PERF. 6262 - 8032

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON, G.T. GAS UNIT WELL #: 11 U RRCID -> 217379 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 6222 - 6356

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOAPE, A. C. WELL #: 13 U RRCID -> 217380 COMPL. DATE N/A TOTAL DEPTH 9854 PERF. 6322 - 6457

10	4123	X	3835	-0-	-288	-0-	3816	3	19	9	Y	17	17	0			2
11	3990	X	3624	-0-	-366	-0-	3605	3	19	9	Y	17	16	0			3
12	4123	X	3688	-0-	-435	-0-	152	1	3518	3	Y	16	17	0			2
							18	9									
01	4123	X	3380	-0-	-743	-0-	141	1	3220	3	Y	17	17	0			2
							19	9									
*02	T. A.		3391	-0-	3391	3391	136	1	3236	3	Y	17	17	0			2
							19	9									
03	T. A.		3427	-0-	3427	6818	136	1	3270	3	Y	19	19	0			2
							21	9									

REED, W.M. GAS UNIT WELL #: 4 RRCID -> 225221 COMPL. DATE 03/09/2005 TOTAL DEPTH 9980 PERF. 6651 - 6659

10	1806	N	1806	-0-	-0-	-0-	1772	3	34	9	Y	31	33	0			3
11	1301	N	1301	-0-	-0-	-0-	1264	3	37	9	Y	34	31	0			6
12	1329	N	1329	-0-	-0-	-0-	54	1	1240	3	Y	32	33	0			5
							35	9									
01	1705	N	1415	-0-	-290	-0-	57	1	1322	3	Y	33	34	0			4
							36	9									
*02	1281	N	1281	-0-	-0-	-0-	49	1	1196	3	Y	33	33	0			4
							36	9									
03	1333	N	1195	-0-	-138	-0-	47	1	1123	3	Y	23	24	0			3
							25	9									

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BURNETT BROTHERS WELL #: 21 U RRCID -> 269089 COMPL. DATE 03/08/1996 TOTAL DEPTH 6579 PERF. 6134 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 7 WELL #: 3 RRCID -> 270455 COMPL. DATE 05/22/2013 TOTAL DEPTH 9775 PERF. 6210 - 6240

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURNETT BROTHERS LEASE WELL #: 47 RRCID -> 270881 COMPL. DATE 09/16/2013 TOTAL DEPTH 9692 PERF. 6515 - 6526

10	T. A.		60	-0-	60	1962	60	3			N	-0-					-0-
11	T. A.		-0-	-0-	-0-	1962					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	1962					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	1962					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	1962					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	1962					N	-0-					-0-

BREWSTER, J. T. GAS UNIT WELL #: 4 RRCID -> 275292 COMPL. DATE 05/25/2014 TOTAL DEPTH 9602 PERF. 6428 - 7993

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BASA RESOURCES, INC. 053974
BRANNON GAS UNIT WELL #: 5 U RRCID -> 231219 COMPL. DATE 05/12/2007 TOTAL DEPTH 10320 PERF. 7006 - 9737

10	2046	N	2016	-0-	-30	-0-	79 42	1 9	1895	2	N	38					171
11	1710	N	695	-0-	-1015	-0-	70 28	1 9	597	2	N	25	173	1			23
12	2201	N	193	-0-	-2008	-0-	19 9	1 9	165	2	N	8					31
01	2015	N	158	-0-	-1857	-0-	29 11	1 9	118	2	N	10					41
02	644	N	409	-0-	-235	-0-	93 19	1 9	297	2	N	17					58
*03	466	N	466	-0-	-0-	-0-	15 6	1 9	445	2	N	5					63

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
FLEMING WELL #: 1 RRCID -> 232603 COMPL. DATE 08/20/2007 TOTAL DEPTH 7100 PERF. 6684 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0-	-0-	261	1	904	2	N	88					209
							97	9									
11	1050	N	747	-0-	-303	-0-	63	1	546	2	N	125	179	1			155
							138	9									
12	1023	N	1012	-0-	-11	-0-	302	1	618	2	N	84					239
							92	9									
01	1271	N	1255	-0-	-16	-0-	222	1	871	2	N	147	168	1			218
							162	9									
02	1255	N	1255	-0-	-0-	-0-	161	1	920	2	N	158	164	1			212
							174	9									
*03	1410	N	1410	-0-	-0-	-0-	585	1	708	2	N	106	167	1			151
							117	9									

THOR WELL #: 2 RRCID -> 265097 COMPL. DATE 03/30/2012 TOTAL DEPTH 9903 PERF. 6796 - 6864

10	34	N	34	-0-	-0-	-0-	6	1	28	2	N	-0-					86
11	150	N	39	-0-	-111	-0-	4	1	35	2	N	-0-					86
12	47	N	47	-0-	-0-	-0-	5	1	42	2	N	-0-					86
01	180	N	180	-0-	-0-	-0-	17	1	163	2	N	-0-					86
02	346	N	346	-0-	-0-	-0-	53	1	293	2	N	-0-					86
*03	328	N	328	-0-	-0-	-0-	53	1	275	2	N	-0-					86

HARRIS WELL #: 4 RRCID -> 267333 COMPL. DATE 10/12/2012 TOTAL DEPTH 10111 PERF. 7336 - 7346

10	186	N	184	-0-	-2	-0-	34	1	150	2	N	-0-					84
11	182	N	182	-0-	-0-	-0-	17	1	165	2	N	-0-					84
12	186	N	184	-0-	-2	-0-	28	1	156	2	N	-0-					84
01	186	N	184	-0-	-2	-0-	24	1	160	2	N	-0-					84
02	168	N	112	-0-	-56	-0-	12	1	100	2	N	-0-					84
03	186	N	128	-0-	-58	-0-	12	1	116	2	N	-0-					84

CHEVRON U. S. A. INC. 148113
HARRIS, S. S. WELL #: 2 L RRCID -> 030336 COMPL. DATE 06/11/1955 TOTAL DEPTH 7200 PERF. 6806 - 6814

10	93	N	90	-0-	-3	-0-	1	1	89	3	N	-0-					-0-
11	90	N	84	-0-	-6	-0-	1	1	83	3	N	-0-					-0-
12	93	N	89	-0-	-4	-0-	1	1	88	3	N	-0-					-0-
01	93	N	89	-0-	-4	-0-	1	1	88	3	N	-0-					-0-
02	84	N	78	-0-	-6	-0-	1	1	77	3	N	-0-					-0-
03	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-

HOUGH-SHIVERS "A" WELL #: 2 RRCID -> 087226 COMPL. DATE 04/25/1996 TOTAL DEPTH 6640 PERF. 6408 - 6422

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-MICHER WELL #: 2 RRCID -> 126298 COMPL. DATE 12/24/1987 TOTAL DEPTH 6782 PERF. 6567 - 6601

10	1825	N	1825	-0-	-0-	-0-	62	1	1763	3	Y	-0-					-0-
11	1765	N	1765	-0-	-0-	-0-	62	1	1703	3	Y	-0-					-0-
12	1860	N	1826	-0-	-34	-0-	62	1	1764	3	Y	-0-					-0-
01	1839	N	1839	-0-	-0-	-0-	63	1	1776	3	Y	-0-					-0-
*02	590	N	590	-0-	-0-	-0-	18	1	572	3	Y	-0-					-0-
03	1829	N	-0-	-0-	-1829	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
SOUTHLAND PAPER COMPANY WELL #: 3 RRCID -> 158073 COMPL. DATE 11/17/2007 TOTAL DEPTH 9975 PERF. 6561 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	434	-0-	-62	-0-	427	3	7	9	Y	6	6	1			2
11	606	N	606	-0-	-0-	-0-	605	3	1	9	Y	1	3	1			-0-
12	613	N	613	-0-	-0-	-0-	612	3	1	9	Y	1	1	1			-0-
01	1285	N	1285	-0-	-0-	-0-	1284	3	1	9	Y	1	1	1			-0-
*02	T. A.		1473	-0-	1473	1473	1472	3	1	9	Y	1	1	1			-0-
03	T. A.		857	-0-	857	2330	856	3	1	9	Y	1	1	1			-0-

SOUTHLAND PAPER COMPANY WELL #: 4 F RRCID -> 160963 COMPL. DATE 09/18/1996 TOTAL DEPTH 9920 PERF. N/A

10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WERNER-GENEVA WELL #: 2 RRCID -> 162233 COMPL. DATE 06/30/1997 TOTAL DEPTH 9550 PERF. 6592 - 6598

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMERICAN LEGION WELL #: 4-C RRCID -> 163468 COMPL. DATE 05/13/1997 TOTAL DEPTH 9701 PERF. 6754 - 6764

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER "E" WELL #: 5 RRCID -> 165794 COMPL. DATE 10/16/1997 TOTAL DEPTH 9629 PERF. 6450 - 6460

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER "E" WELL #: 3 RRCID -> 169707 COMPL. DATE 10/19/2007 TOTAL DEPTH 10200 PERF. 6390 - 6687

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-LAGRONE WELL #: 2 RRCID -> 207307 COMPL. DATE 01/04/2005 TOTAL DEPTH 9700 PERF. 8116 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1116	-0-	-31	-0-	39	1	1077	3	Y	-0-					-0-
11	990	N	989	-0-	-1	-0-	36	1	953	3	Y	-0-					-0-
12	1054	N	815	-0-	-239	-0-	27	1	788	3	Y	-0-					-0-
01	1116	N	1020	-0-	-96	-0-	33	1	914	3	Y	66	58	1			8
							73	9									
*02	533	N	533	-0-	-0-	-0-	13	1	442	3	Y	71	57	1			22
							78	9									
*03	846	N	846	-0-	-0-	-0-	25	1	753	3	Y	62	73	1			11
							68	9									

WERNER-LEFOY WELL #: 8 C RRCID -> 210477 COMPL. DATE 04/10/2005 TOTAL DEPTH 10150 PERF. 6309 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10655	X	10655	-0-	-0-	-0-	10647	3	8	9	Y	7	4	1			3
11	9695	X	9695	-0-	-0-	-0-	9672	3	23	9	Y	21	16	1			8
12	10558	X	10558	-0-	-0-	-0-	10530	3	28	9	Y	25	24	1			9
01	10072	X	10072	-0-	-0-	-0-	10040	3	32	9	Y	29	28	1			10
*02	9146	X	9146	-0-	-0-	-0-	9115	3	31	9	Y	28	29	1			9
03	10447	X	9955	-0-	-492	-0-	9918	3	37	9	Y	34	34	1			9

POWELL "A2" WELL #: 5 C RRCID -> 211256 COMPL. DATE 04/14/2005 TOTAL DEPTH 10700 PERF. 6496 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4543	X	4543	-0-	-0-	-0-	4543	3			Y	-0-					-0-
11	4047	X	4047	-0-	-0-	-0-	4047	3			Y	-0-					-0-
12	4385	X	4385	-0-	-0-	-0-	4385	3			Y	-0-					-0-
01	4053	X	4053	-0-	-0-	-0-	4053	3			Y	-0-					-0-
*02	3302	X	3302	-0-	-0-	-0-	3302	3			Y	-0-					-0-
03	4557	X	2989	-0-	-1568	-0-	2989	3			Y	-0-					-0-

WERNER "D" WELL #: 8 C RRCID -> 211850 COMPL. DATE 12/21/2006 TOTAL DEPTH 10059 PERF. 6496 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-HULL GU WELL #: 5 C RRCID -> 212174 COMPL. DATE 06/01/2005 TOTAL DEPTH 10150 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-LEFOY WELL #: 9 C RRCID -> 213459 COMPL. DATE 07/07/2005 TOTAL DEPTH 10150 PERF. 6486 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

WERNER-SPRADLEY UNIT WELL #: 4 C RRCID -> 216927 COMPL. DATE 11/30/2005 TOTAL DEPTH 9808 PERF. 6485 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	113	-0-	-135	-0-	83	3	30	9	Y	27	27	1			10
11	540	N	180	-0-	-360	-0-	156	3	24	9	Y	22	24	1			8
12	93	N	-0-	-0-	-93	-0-					Y	3	10	1			1
01	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-THOMPSON UNIT WELL #: 10 C RRCID -> 217049 COMPL. DATE 11/05/2005 TOTAL DEPTH 10275 PERF. 6488 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1120	-0-	-58	-0-	1120	3			Y	-0-					-0-
11	1170	N	867	-0-	-303	-0-	867	3			Y	-0-					-0-
12	1178	N	888	-0-	-290	-0-	888	3			Y	-0-					-0-
01	1116	N	902	-0-	-214	-0-	902	3			Y	-0-					-0-
*02	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
03	899	N	896	-0-	-3	-0-	896	3			Y	-0-					-0-

WERNER-POWELL GU WELL #: 3 C RRCID -> 217575 COMPL. DATE 12/01/2005 TOTAL DEPTH 10284 PERF. 6524 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-LAGRONE WELL #: 7 C RRCID -> 217578 COMPL. DATE 11/07/2005 TOTAL DEPTH 10165 PERF. 8162 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	6839					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	6839					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	6839					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	6839					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	6839					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	6839					Y	-0-					-0-

BARNETT UNIT WELL #: 3 C RRCID -> 217831 COMPL. DATE 10/01/2005 TOTAL DEPTH 10210 PERF. 6504 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-BRELSFORD UNIT WELL #: 5 RRCID -> 218073 COMPL. DATE 11/01/2005 TOTAL DEPTH 9848 PERF. 8280 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	986	-0-	-378	-0-	983	3	3	9	Y	3	3	1			1
11	1311	N	1311	-0-	-0-	-0-	1300	3	11	9	Y	10	7	1			4
12	1234	N	1234	-0-	-0-	-0-	1216	3	18	9	Y	16	14	1			6
01	1294	N	1294	-0-	-0-	-0-	1275	3	19	9	Y	17	17	1			6
*02	1201	N	1201	-0-	-0-	-0-	1183	3	18	9	Y	16	17	1			5
*03	1257	N	1257	-0-	-0-	-0-	1233	3	24	9	Y	22	21	1			6

KELLY-LINCOLN UNIT WELL #: 9 C RRCID -> 218370 COMPL. DATE 01/01/2006 TOTAL DEPTH 10150 PERF. 6200 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-POPE UNIT WELL #: 7 RRCID -> 218563 COMPL. DATE 01/16/2006 TOTAL DEPTH 9913 PERF. 6528 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHLAND PAPER COMPANY "A" UNIT WELL #: 9 C RRCID -> 218744 COMPL. DATE 12/07/2005 TOTAL DEPTH 10250 PERF. 7584 - 7594

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMERICAN LEGION WELL #: 7 C RRCID -> 219028 COMPL. DATE 05/30/2007 TOTAL DEPTH 10250 PERF. 8279 - 9211

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-THOMPSON UNIT WELL #: 9 C RRCID -> 219529 COMPL. DATE 12/23/2005 TOTAL DEPTH 10250 PERF. 7838 - 8599

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-CLARENCE WELL #: 5 C RRCID -> 219570 COMPL. DATE 01/13/2006 TOTAL DEPTH 10163 PERF. 6950 - 6970

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-JORDAN UNIT WELL #: 2 RRCID -> 220314 COMPL. DATE 12/01/2005 TOTAL DEPTH 9944 PERF. 6732 - 6737

10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 8 C RRCID -> 220994 COMPL. DATE 03/07/2006 TOTAL DEPTH 10150 PERF. 6175 - 7960

10	1426	N	1323	-0-	-103	-0-	1322	3	1	9	Y	1	1	1			-0-
11	1217	N	1217	-0-	-0-	-0-	1213	3	4	9	Y	4	3	1			1
12	1302	N	1233	-0-	-69	-0-	1230	3	3	9	Y	3	3	1			1
01	1333	N	1169	-0-	-164	-0-	1166	3	3	9	Y	3	3	1			1
*02	1030	N	1030	-0-	-0-	-0-	1027	3	3	9	Y	3	3	1			1
03	1240	N	1105	-0-	-135	-0-	1101	3	4	9	Y	4	4	1			1

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
LAGRONE-JETER UNIT WELL #: 2 RRCID -> 221756 COMPL. DATE 06/20/2006 TOTAL DEPTH 9800 PERF. 6436 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	432	N	432	-0-	-0-	-0-	14	1	418	3	N	-0-					-0-
11	547	N	547	-0-	-0-	-0-	20	1	527	3	N	-0-					-0-
12	460	N	460	-0-	-0-	-0-	15	1	445	3	N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	16	1	448	3	N	-0-					-0-
*02	504	N	403	-0-	-101	-0-	13	1	390	3	N	-0-					-0-
*03	494	N	494	-0-	-0-	-0-	16	1	478	3	N	-0-					-0-

BARNETT UNIT WELL #: 4-C RRCID -> 221811 COMPL. DATE 03/17/2006 TOTAL DEPTH 10210 PERF. 7450 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-LEFOY UNIT WELL #: 10 C RRCID -> 221909 COMPL. DATE 05/11/2006 TOTAL DEPTH 10150 PERF. 6308 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-HULL GU WELL #: 4 RRCID -> 221976 COMPL. DATE 06/19/2006 TOTAL DEPTH 9760 PERF. 6431 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAGRONE-JETER UNIT WELL #: 5-C RRCID -> 222014 COMPL. DATE 04/24/2006 TOTAL DEPTH 10250 PERF. 6394 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1351	-0-	-137	-0-	1296	3	55	9	Y	50	36	1			19
11	1164	N	1164	-0-	-0-	-0-	1107	3	57	9	Y	52	51	1			20
12	1304	N	1304	-0-	-0-	-0-	1240	3	64	9	Y	58	56	1			22
01	1489	N	1489	-0-	-0-	-0-	1419	3	70	9	Y	64	63	1			23
*02	1545	N	1545	-0-	-0-	-0-	1478	3	67	9	Y	61	64	1			20
03	1054	N	773	-0-	-281	-0-	688	3	85	9	Y	77	76	1			21

LAGRONE, T.S. UNIT WELL #: 5 RRCID -> 222019 COMPL. DATE 07/03/2006 TOTAL DEPTH 9889 PERF. 6760 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMERICAN LEGION WELL #: 3 RRCID -> 222025 COMPL. DATE 07/15/2006 TOTAL DEPTH 9950 PERF. 6538 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113

JOHNSON, B.J. UNIT WELL #: 3 RRCID -> 222112 COMPL. DATE 07/22/2006 TOTAL DEPTH 9877 PERF. 6502 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAGRONE, T.S. UNIT WELL #: 3 RRCID -> 223202 COMPL. DATE 07/09/2006 TOTAL DEPTH 9847 PERF. 6658 - 7386

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FROST "B" WELL #: 6 U RRCID -> 224097 COMPL. DATE 08/02/2006 TOTAL DEPTH 10300 PERF. 6498 - 8288

10	18721	X	6225	-0-	-12496	-0-	6171	3	54	9	N	49	40	1			19
11	7196	X	7196	-0-	-0-	-0-	7137	3	59	9	N	54	52	1			21
12	6261	X	6261	-0-	-0-	-0-	6197	3	64	9	N	58	57	1			22
01	5907	X	5907	-0-	-0-	-0-	5840	3	67	9	N	61	61	1			22
*02	4813	X	4813	-0-	-0-	-0-	4748	3	65	9	N	59	62	1			19
*03	5208	X	5208	-0-	-0-	-0-	5127	3	81	9	N	74	73	1			20

JOHNSON, B.J. UNIT WELL #: 9 C RRCID -> 224387 COMPL. DATE 07/26/2006 TOTAL DEPTH 10250 PERF. 6589 - 6844

10	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 10 C RRCID -> 224509 COMPL. DATE 11/07/2006 TOTAL DEPTH 10150 PERF. 6210 - 6614

10	14B2	EXT	101	-0-	101	685	98	3	3	9	Y	3	3	1			1
11	14B2	EXT	1070	-0-	1070	1755	1067	3	3	9	Y	3	3	1			1
12	14B2	EXT	868	-0-	868	2623	865	3	3	9	Y	3	3	1			1
01	14B2	EXT	397	-0-	397	3020	378	3	19	9	Y	17	12	1			6
*02	14B2	EXT	76	-0-	76	3096	48	3	28	9	Y	25	23	1			8
03	14B2	EXT	112	-0-	112	3208	77	3	35	9	Y	32	31	1			9

KELLY-LINCOLN UNIT WELL #: 7 RRCID -> 224635 COMPL. DATE 09/05/2006 TOTAL DEPTH 10151 PERF. 6350 - 7255

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-JORDAN UNIT WELL #: 4 C RRCID -> 224722 COMPL. DATE 10/04/2006 TOTAL DEPTH 10350 PERF. 6447 - 6739

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-STEVENS GAS UNIT WELL #: 3 C RRCID -> 225399 COMPL. DATE 11/10/2006 TOTAL DEPTH 10300 PERF. 6664 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-SPRADLEY UNIT WELL #: 5 C RRCID -> 225892 COMPL. DATE 01/05/2007 TOTAL DEPTH 9815 PERF. 6488 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-BRELSFORD UNIT WELL #: 6 RRCID -> 226192 COMPL. DATE 02/14/2007 TOTAL DEPTH 10073 PERF. 6594 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
11	810	N	806	-0-	-4	-0-	806	3			N	-0-					-0-
12	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*02	756	N	710	-0-	-46	-0-	710	3			N	-0-					-0-
03	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-

DEADWOOD UNIT WELL #: 3 C RRCID -> 227091 COMPL. DATE 01/18/2007 TOTAL DEPTH 9900 PERF. 6493 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REEVES-MCMILLIAN UNIT WELL #: 3 C RRCID -> 228452 COMPL. DATE 03/09/2007 TOTAL DEPTH 9820 PERF. 6482 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	1149	N	1149	-0-	-0-	-0-	992	3	157	9	Y	143	120	0			23
01	1383	N	1383	-0-	-0-	-0-	1242	3	141	9	Y	128	132	0			19
02	1043	N	1043	-0-	-0-	-0-	923	3	120	9	Y	109	109	0			19
*03	1320	N	1320	-0-	-0-	-0-	967	3	353	9	Y	321	270	0			70

WERNER "E" WELL #: 7 RRCID -> 228802 COMPL. DATE 01/17/2007 TOTAL DEPTH 10160 PERF. 7032 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL "A2" WELL #: 6 RRCID -> 228841 COMPL. DATE 11/18/2006 TOTAL DEPTH 9855 PERF. 6535 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-BRELSFORD UNIT WELL #: 7 C RRCID -> 229153 COMPL. DATE 04/10/2007 TOTAL DEPTH 10100 PERF. 6537 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1849	-0-	-290	-0-	1849	3			Y	-0-					-0-
11	1842	N	1842	-0-	-0-	-0-	1842	3			Y	-0-					-0-
12	1988	N	1988	-0-	-0-	-0-	1988	3			Y	-0-					-0-
01	2091	N	2091	-0-	-0-	-0-	2091	3			Y	-0-					-0-
*02	1745	N	1745	-0-	-0-	-0-	1745	3			Y	-0-					-0-
03	1891	N	1602	-0-	-289	-0-	1602	3			Y	-0-					-0-

POWELL "A2" WELL #: 9 C RRCID -> 229663 COMPL. DATE 04/24/2007 TOTAL DEPTH 9800 PERF. 6441 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, O.L. GAS UNIT WELL #: 5 C RRCID -> 231250 COMPL. DATE 03/27/2007 TOTAL DEPTH 9700 PERF. 6479 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PENNA-SIKES WELL #: 4 C RRCID -> 231614 COMPL. DATE 05/22/2007 TOTAL DEPTH 9950 PERF. 6758 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	26	21	1			5

WOODALL UNIT WELL #: 3 C RRCID -> 231617 COMPL. DATE 06/05/2007 TOTAL DEPTH 9800 PERF. 6484 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	749	-0-	-367	-0-	710	3	39	9	Y	35	34	1			13
11	1050	N	565	-0-	-485	-0-	531	3	34	9	Y	31	32	1			12
12	1147	N	979	-0-	-168	-0-	942	3	37	9	Y	34	33	1			13
01	744	N	620	-0-	-124	-0-	579	3	41	9	Y	37	37	1			13
*02	677	N	677	-0-	-0-	-0-	640	3	37	9	Y	34	36	1			11
03	992	N	493	-0-	-499	-0-	452	3	41	9	Y	37	38	1			10

POWELL "A2" WELL #: 8 C RRCID -> 231973 COMPL. DATE 07/11/2007 TOTAL DEPTH 9800 PERF. 6615 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3333	X	3333	-0-	-0-	-0-	3332	3	1	9	Y	1	1	1			-0-
11	3169	X	3169	-0-	-0-	-0-	3167	3	2	9	Y	2	1	1			1
12	3290	X	3290	-0-	-0-	-0-	3288	3	2	9	Y	2	2	1			1
01	3272	X	3272	-0-	-0-	-0-	3269	3	3	9	Y	3	3	1			1
*02	2820	X	2820	-0-	-0-	-0-	2817	3	3	9	Y	3	3	1			1
*03	3029	X	3029	-0-	-0-	-0-	3025	3	4	9	Y	4	4	1			1

WERNER "G" UNIT WELL #: 4 RRCID -> 232043 COMPL. DATE 09/21/2007 TOTAL DEPTH 7141 PERF. 6623 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
WERNER-CARRINGTON GAS UNIT WELL #: 6 RRCID -> 232829 COMPL. DATE 10/31/2007 TOTAL DEPTH 7020 PERF. 6514 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14578	X	14578	-0-	-0-	-0-	14559	3	19	9	Y	17	16	1			6
11	15325	X	15325	-0-	-0-	-0-	15307	3	18	9	Y	16	16	1			6
12	13437	X	13437	-0-	-0-	-0-	13419	3	18	9	Y	16	16	1			6
01	14018	X	14018	-0-	-0-	-0-	13998	3	20	9	Y	18	18	1			6
*02	12380	X	12380	-0-	-0-	-0-	12360	3	20	9	Y	18	18	1			6
*03	12950	X	12950	-0-	-0-	-0-	12927	3	23	9	Y	21	21	1			6

ALEXANDER, O.W. WELL #: 3 RRCID -> 233657 COMPL. DATE 11/01/2007 TOTAL DEPTH 9949 PERF. 6593 - 6600

10	8367	X	8367	-0-	-0-	-0-	8347	3	20	9	N	18	20	1			7
11	7459	X	7459	-0-	-0-	-0-	7452	3	7	9	N	6	11	1			2
12	7689	X	7689	-0-	-0-	-0-	7682	3	7	9	N	6	6	1			2
01	8366	X	8366	-0-	-0-	-0-	8357	3	9	9	N	8	7	1			3
*02	7230	X	7230	-0-	-0-	-0-	7223	3	7	9	N	6	7	1			2
*03	7484	X	7484	-0-	-0-	-0-	7474	3	10	9	N	9	9	1			2

WERNER-BRELSFORD UNIT WELL #: 8 RRCID -> 233714 COMPL. DATE 11/17/2007 TOTAL DEPTH 7144 PERF. 6718 - 6724

10	3929	X	3929	-0-	-0-	-0-	3929	3			N	-0-					-0-
11	3757	X	3757	-0-	-0-	-0-	3745	3	12	9	N	11	7	1			4
12	3642	X	3642	-0-	-0-	-0-	3628	3	14	9	N	13	12	1			5
01	3874	X	3874	-0-	-0-	-0-	3859	3	15	9	N	14	14	1			5
*02	3374	X	3374	-0-	-0-	-0-	3360	3	14	9	N	13	14	1			4
*03	3295	X	3295	-0-	-0-	-0-	3275	3	20	9	N	18	17	1			5

DEADWOOD UNIT WELL #: 5 RRCID -> 233718 COMPL. DATE 11/09/2007 TOTAL DEPTH 8708 PERF. 6538 - 6901

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JOHNSON, S. WELL #: 2 C RRCID -> 233872 COMPL. DATE 09/06/2007 TOTAL DEPTH 10000 PERF. 6739 - 6743

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAGRONE-JETER UNIT WELL #: 7 C RRCID -> 234093 COMPL. DATE 10/03/2007 TOTAL DEPTH 9860 PERF. 6630 - 6634

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMERICAN LEGION WELL #: 10 RRCID -> 234343 COMPL. DATE 11/04/2007 TOTAL DEPTH 7105 PERF. 6526 - 9780

10	1147	N	1050	-0-	-97	-0-	1050	3			N	-0-					-0-
11	1140	N	844	-0-	-296	-0-	844	3			N	-0-					-0-
12	1209	N	727	-0-	-482	-0-	716	3	11	9	N	10	8	0			2
01	1054	N	724	-0-	-330	-0-	703	3	21	9	N	19	18	0			3
02	784	N	592	-0-	-192	-0-	574	3	18	9	N	16	16	0			3
03	713	N	119	-0-	-594	-0-	105	3	14	9	N	13	13	0			3

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
DEADWOOD UNIT WELL #: 6 RRCID -> 234373 COMPL. DATE 01/02/2008 TOTAL DEPTH 7144 PERF. 7041 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	120	-0-	-686	-0-	120	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST "B" WELL #: 4 RRCID -> 234530 COMPL. DATE 11/20/2007 TOTAL DEPTH 7310 PERF. 6479 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2284	N	2284	-0-	-0-	-0-	2214	3	70	9	Y	64	65	0			8
11	2732	N	2732	-0-	-0-	-0-	2633	3	99	9	Y	90	82	0			16
12	3100	N	3489	-0-	389	389	3395	3	94	9	Y	85	87	0			14
01	3100	N	3530	-0-	430	819	3435	3	95	9	Y	86	87	0			13
02	2800	N	3322	-0-	522	1341	3242	3	80	9	Y	73	73	0			13
*03	5023	X	3682	-0-	-1341	-0-	3444	3	238	9	Y	216	182	0			47

WERNER-CLARENCE WELL #: 8 RRCID -> 235249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7100 PERF. 6598 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLIDAY, C. C. UNIT -A- WELL #: 3 RRCID -> 235261 COMPL. DATE 03/15/2008 TOTAL DEPTH 10000 PERF. 6506 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER "A" UNIT WELL #: 2 RRCID -> 236041 COMPL. DATE 01/17/2007 TOTAL DEPTH 10085 PERF. 6632 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/28/2014

FROST "B" WELL #: 2 RRCID -> 243364 COMPL. DATE 11/23/2006 TOTAL DEPTH 9950 PERF. 6676 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3478	-0-	-118	-0-	120 6	1 9	3352	3	N	5	5	1			1
11	3480	X	3387	-0-	-93	-0-	120 6	1 9	3261	3	N	5	5	1			1
12	3596	X	3455	-0-	-141	-0-	117 6	1 9	3332	3	N	5	5	1			1
01	3596	X	3258	-0-	-338	-0-	111 29	1 9	3118	3	N	26	24	1			3
*02	3192	X	2633	-0-	-559	-0-	82 31	1 9	2520	3	N	28	22	1			9
03	3503	X	2841	-0-	-662	-0-	91 29	1 9	2721	3	N	26	30	1			5

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
B.S.A. GAS UNIT WELL #: 3 RRCID -> 246468 COMPL. DATE 01/27/2009 TOTAL DEPTH 8004 PERF. 6443 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		7897	-0-	7897	16273	7877	3	20	9	N	18	11	1			7
11	24426	X	8153	-0-	-16273	-0-	8109	3	44	9	N	40	32	1			15
12	8213	X	8213	-0-	-0-	-0-	8163	3	50	9	N	45	43	1			17
01	7905	X	7693	-0-	-212	-0-	7639	3	54	9	N	49	49	1			17
*02	7532	X	6548	-0-	-984	-0-	6496	3	52	9	N	47	49	1			15
03	8339	X	6768	-0-	-1571	-0-	6703	3	65	9	N	59	58	1			16

ALEXANDER, O.W. WELL #: 4 RRCID -> 246830 COMPL. DATE 11/26/2008 TOTAL DEPTH 8019 PERF. 6468 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		6257	-0-	6257	18664	6220	3	37	9	N	34	33	1			13
11	25293	X	6629	-0-	-18664	-0-	6455	3	174	9	N	158	111	1			60
12	4314	X	4314	-0-	-0-	-0-	4072	3	242	9	N	220	198	1			82
01	6730	X	6730	-0-	-0-	-0-	6463	3	267	9	N	243	239	1			86
*02	6048	X	5872	-0-	-176	-0-	5617	3	255	9	N	232	242	1			76
03	6851	X	6243	-0-	-608	-0-	5923	3	320	9	N	291	288	1			79

HICKS UNIT WELL #: 3 RRCID -> 248126 COMPL. DATE 02/28/2009 TOTAL DEPTH 9900 PERF. 6346 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE UNIT WELL #: 4 RRCID -> 248154 COMPL. DATE 01/06/2009 TOTAL DEPTH 8005 PERF. 6456 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	450	N	363	-0-	-87	-0-	363	3			N	-0-					-0-
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	465	N	19	-0-	-446	-0-	19	3			N	-0-					-0-
*02	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
03	465	N	126	-0-	-339	-0-	126	3			N	-0-					-0-

WERNER "G" UNIT WELL #: 5 RRCID -> 248316 COMPL. DATE 01/15/2009 TOTAL DEPTH 7985 PERF. 6596 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER - CLARENCE GAS UNIT WELL #: 3 RRCID -> 254983 COMPL. DATE 12/22/2008 TOTAL DEPTH 10152 PERF. 6662 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY-LINCOLN UNIT WELL #: 6 RRCID -> 255123 COMPL. DATE 09/02/2008 TOTAL DEPTH 10039 PERF. 6369 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	6041	-0-	-159	-0-	5968	3	73	9	N	66	69	1			25
11	5710	X	5710	-0-	-0-	-0-	5673	3	37	9	N	34	46	1			13
12	5368	X	5368	-0-	-0-	-0-	5327	3	41	9	N	37	36	1			14
01	6374	X	6374	-0-	-0-	-0-	6330	3	44	9	N	40	40	1			14
*02	5510	X	5510	-0-	-0-	-0-	5467	3	43	9	N	39	40	1			13
*03	6327	X	6327	-0-	-0-	-0-	6274	3	53	9	N	48	48	1			13

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
KELLY-LINCOLN WELL #: 5 RRCID -> 255803 COMPL. DATE 02/25/2009 TOTAL DEPTH 9600 PERF. 6378 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER "E" WELL #: 2 RRCID -> 259192 COMPL. DATE 06/18/2007 TOTAL DEPTH 9550 PERF. 6632 - 6642

10	14B2	EXT	-0-	-0-	-0-	116941					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	116941					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	116941					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	116941					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	116941					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	116941					N	-0-					-0-

DEADWOOD UNIT WELL #: 2 RRCID -> 261992 COMPL. DATE 09/01/2006 TOTAL DEPTH 9805 PERF. 6558 - 6564

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL, W.B. UNIT WELL #: 03 RRCID -> 270354 COMPL. DATE 01/17/2013 TOTAL DEPTH 9905 PERF. 6485 - 6493

10	T. A.		1422	-0-	1422	4860	1390	3	32	9	Y	29	28	1			11
11	6176	X	1316	-0-	-4860	-0-	1290	3	26	9	Y	24	26	1			9
12	1347	X	1347	-0-	-0-	-0-	1318	3	29	9	Y	26	25	1			10
*01	1426	N	1274	-0-	-152	-0-	1243	3	31	9	Y	28	28	1			10
*02	1232	N	1097	-0-	-135	-0-	1063	3	34	9	Y	31	31	1			10
03	1333	N	870	-0-	-463	-0-	826	3	44	9	Y	40	39	1			11

COMPLETE VACUUM AND RENTAL INC 169803
LYNCH SWD WELL #: 1 RRCID -> 231157 COMPL. DATE 10/17/2007 TOTAL DEPTH 5565 PERF. 5200 - 5300

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CALLOW 2 UNIT WELL #: 6 U RRCID -> 165020 COMPL. DATE 12/02/1996 TOTAL DEPTH 9500 PERF. 6350 - 6352

10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CARTHAGE GAS UNIT 7 WELL #: 2 T RRCID -> 030310 COMPL. DATE 09/09/1955 TOTAL DEPTH N/A PERF. 6141 - 6450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	1428					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1428					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1428					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1428					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1428					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1428					Y	NO RPT					-0-

MANGHAM WELL #: 1 L RRCID -> 030531 COMPL. DATE 07/00/1946 TOTAL DEPTH 6500 PERF. N/A

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HULL UNIT B WELL #: B 1 L RRCID -> 030940 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6234 - 6340

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON UNIT WELL #: 1 RRCID -> 031726 COMPL. DATE 10/07/2010 TOTAL DEPTH 6498 PERF. 5705 - 6334

10	3734 X	3734	-0-	-0-	-0-	589	1	3145	3	Y	-0-					-0-
11	3530 X	3530	-0-	-0-	-0-	570	1	2960	3	Y	-0-					-0-
12	3615 X	3615	-0-	-0-	-0-	589	1	3026	3	Y	-0-					-0-
01	3696 X	3696	-0-	-0-	-0-	589	1	3107	3	Y	-0-					-0-
02	3422 X	3422	-0-	-0-	-0-	532	1	2825	3	Y	59	30	1			29
						65	9									
*03	3875 X	3875	-0-	-0-	-0-	589	1	3197	3	Y	81	60	1			50
						89	9									

YOUNGBLOOD-ROE UNIT WELL #: 1 L RRCID -> 031727 COMPL. DATE 11/18/1963 TOTAL DEPTH 6518 PERF. 5890 - 6370

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 1 L RRCID -> 033184 COMPL. DATE 04/13/1964 TOTAL DEPTH 6500 PERF. 6120 - 6448

10	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOORE UNIT WELL #: 1 L RRCID -> 033185 COMPL. DATE 04/18/1964 TOTAL DEPTH 6501 PERF. 6216 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT -A- WELL #: A 7 L RRCID -> 033588 COMPL. DATE 05/02/1964 TOTAL DEPTH 6500 PERF. 6236 - 6298

10	248	N	175	-0-	-73	-0-	146	2	29	3	Y	-0-					-0-
11	222	N	222	-0-	-0-	-0-	182	2	40	3	Y	-0-					-0-
12	217	N	181	-0-	-36	-0-	146	2	35	3	Y	-0-					-0-
01	186	N	128	-0-	-58	-0-	97	2	31	3	Y	-0-					-0-
02	196	N	187	-0-	-9	-0-	146	2	41	3	Y	-0-					-0-
03	186	N	123	-0-	-63	-0-	96	2	27	3	Y	-0-					-0-

BECKWORTH WELL #: 6 RRCID -> 040708 COMPL. DATE 11/07/1966 TOTAL DEPTH 8221 PERF. 6462 - 6474

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH-BIRD WELL #: 1 L RRCID -> 053400 COMPL. DATE 07/03/1972 TOTAL DEPTH 6507 PERF. 6126 - 6275

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SMITH-BIRD UNIT WELL #: 2 C RRCID -> 086397 COMPL. DATE 04/26/1979 TOTAL DEPTH 9606 PERF. 6426 - 6432

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINGS WELL #: 3 RRCID -> 088611 COMPL. DATE 05/16/1980 TOTAL DEPTH 6700 PERF. 6203 - 6447

10	7342	X	7342	-0-	-0-	-0-	717	1	6625	3	Y	-0-					-0-
11	6930	X	5910	-0-	-1020	-0-	571	1	5339	3	Y	-0-					-0-
12	8562	X	8562	-0-	-0-	-0-	731	1	7831	3	Y	-0-					-0-
01	7616	X	7616	-0-	-0-	-0-	670	1	6946	3	Y	-0-					-0-
02	6645	X	6645	-0-	-0-	-0-	552	1	6093	3	Y	-0-					-0-
03	7161	X	6877	-0-	-284	-0-	534	1	6336	3	Y	6	6	1			-0-
							7	9									

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CAPPS WELL #: 1 C RRCID -> 090295 COMPL. DATE 08/28/1980 TOTAL DEPTH 9350 PERF. 6066 - 6081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BECKWORTH WELL #: 7 RRCID -> 095671 COMPL. DATE 09/10/1981 TOTAL DEPTH 6907 PERF. 6893 - 6896

10	2735	N	2735	-0-	-0-	-0-	279	1	2448	3	Y	7	7	1			-0-
							8	9									
11	1876	N	1876	-0-	-0-	-0-	182	1	1691	3	Y	3	3	1			-0-
							3	9									
12	899	N	233	-0-	-666	-0-	22	1	201	3	Y	1	1	1			-0-
							9	5	1	9							
01	1209	N	589	-0-	-620	-0-	58	1	530	3	Y	1	1	1			-0-
							1	9									
02	1721	N	1721	-0-	-0-	-0-	170	1	1548	3	Y	3	3	1			-0-
							3	9									
*03	1932	N	1932	-0-	-0-	-0-	191	1	1741	3	Y	-0-					-0-

HULL UNIT A WELL #: A 51 RRCID -> 144899 COMPL. DATE 03/15/1993 TOTAL DEPTH 6862 PERF. 6211 - 6226

10	1364	N	113	-0-	-1251	-0-	113	2			Y	-0-					-0-
11	1080	N	218	-0-	-862	-0-	218	2			Y	-0-					-0-
12	1437	N	1437	-0-	-0-	-0-	1437	2			Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
02	1063	N	1063	-0-	-0-	-0-	1063	2			Y	-0-					-0-
03	1364	N	688	-0-	-676	-0-	688	2			Y	-0-					-0-

HULL UNIT A WELL #: A 53 RRCID -> 145691 COMPL. DATE 06/23/1998 TOTAL DEPTH 8110 PERF. 6153 - 6158

10	2666	X	2405	-0-	-261	-0-	1998	2	401	3	Y	5	6	1			3
							6	9									
11	3690	X	3690	-0-	-0-	-0-	3020	2	662	3	Y	7	6	1			4
							8	9									
12	3179	X	3179	-0-	-0-	-0-	2556	2	617	3	Y	5	6	1			3
							6	9									
01	3978	X	3978	-0-	-0-	-0-	3006	2	961	3	Y	10	8	1			5
							11	9									
*02	3245	X	3245	-0-	-0-	-0-	2517	2	710	3	Y	16	7	1			14
							18	9									
*03	3964	X	3964	-0-	-0-	-0-	3084	2	857	3	Y	21	18	1			17
							23	9									

CARTHAGE GAS UNIT 15 WELL #: 7-U RRCID -> 151883 COMPL. DATE 01/31/1995 TOTAL DEPTH 9700 PERF. 6836 - 7546

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 12 L RRCID -> 161848 COMPL. DATE 05/23/1999 TOTAL DEPTH 8235 PERF. 6422 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3164	X	3164	-0-	-0-	-0-	3147	3	17	9	Y	15	14	1			29
11	2999	X	2999	-0-	-0-	-0-	2982	3	17	9	Y	15	15	1			29
12	2998	X	2998	-0-	-0-	-0-	2981	3	17	9	Y	15	15	1			29
01	2520	X	2520	-0-	-0-	-0-	2501	3	19	9	Y	17	14	1			32
02	2714	X	2714	-0-	-0-	-0-	2691	3	23	9	Y	21	14	1			39
*03	2210	X	2210	-0-	-0-	-0-	2191	3	19	9	Y	17	32	1			24

HULL UNIT A WELL #: A 31 RRCID -> 164634 COMPL. DATE 08/05/1997 TOTAL DEPTH 9728 PERF. 6329 - 6335

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HULL UNIT A WELL #: A 66 U RRCID -> 168262 COMPL. DATE 12/29/1997 TOTAL DEPTH 9650 PERF. 6277 - 6310

10	730	N	730	-0-	-0-	-0-	608	2	122	3	Y	-0-					-0-
11	601	N	601	-0-	-0-	-0-	493	2	108	3	Y	-0-					-0-
12	651	N	634	-0-	-17	-0-	511	2	123	3	Y	-0-					-0-
01	744	N	468	-0-	-276	-0-	355	2	113	3	Y	-0-					-0-
02	560	N	456	-0-	-104	-0-	356	2	100	3	Y	-0-					-0-
03	620	N	480	-0-	-140	-0-	376	2	104	3	Y	-0-					-0-

CHADWICK UNIT WELL #: 14 U RRCID -> 171374 COMPL. DATE 11/20/1998 TOTAL DEPTH 8000 PERF. 6147 - 6412

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MOORE UNIT WELL #: 13 U RRCID -> 172241 COMPL. DATE 08/19/1999 TOTAL DEPTH 7400 PERF. 6240 - 6270

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HULL UNIT A WELL #: A 34 RRCID -> 172826 COMPL. DATE 03/27/1999 TOTAL DEPTH 9772 PERF. 6274 - 6280

10	186	N	152	-0-	-34	-0-	127	2	25	3	Y	-0-					-0-
11	236	N	236	-0-	-0-	-0-	194	2	42	3	Y	-0-					-0-
12	187	N	187	-0-	-0-	-0-	151	2	36	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	155	2	49	3	Y	-0-					-0-
02	224	N	166	-0-	-58	-0-	129	2	37	3	Y	-0-					-0-
03	186	N	145	-0-	-41	-0-	113	2	32	3	Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL UNIT A WELL #: A 23 RRCID -> 173150 COMPL. DATE 05/01/2008 TOTAL DEPTH 9617 PERF. 6172 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	1446	2	291	3	Y	4	4	1			2
							4	9									
11	930	N	469	-0-	-461	-0-	381	2	84	3	Y	4	4	1			2
							4	9									
12	961	N	262	-0-	-699	-0-	209	2	50	3	Y	3	3	1			2
							3	9									
01	961	N	251	-0-	-710	-0-	186	2	59	3	Y	5	4	1			3
							6	9									
02	448	N	150	-0-	-298	-0-	117	2	33	3	Y	-0-	3	1			-0-
*03	1491	N	1491	-0-	-0-	-0-	1167	2	324	3	Y	-0-					-0-

CARTHAGE GAS UNIT 15 WELL #: 12 U RRCID -> 173606 COMPL. DATE 03/03/1999 TOTAL DEPTH 9775 PERF. 7684 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGHAM UNIT WELL #: 17 U RRCID -> 175006 COMPL. DATE 05/24/2003 TOTAL DEPTH 8016 PERF. 6144 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINGS WELL #: 15 U RRCID -> 176192 COMPL. DATE 12/02/1999 TOTAL DEPTH 9800 PERF. 6612 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	189	N	189	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-
11	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
12	178	N	178	-0-	-0-	-0-	10	1	168	3	Y	-0-					-0-
01	186	N	166	-0-	-20	-0-	10	1	156	3	Y	-0-					-0-
02	168	N	160	-0-	-8	-0-	9	1	151	3	Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	11	1	164	3	Y	-0-					-0-

MANGHAM UNIT WELL #: 18 L RRCID -> 177091 COMPL. DATE 04/05/2000 TOTAL DEPTH 8150 PERF. 6137 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINGS WELL #: 7 RRCID -> 179309 COMPL. DATE 08/22/2000 TOTAL DEPTH 6800 PERF. 6424 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	368	-0-	-872	-0-	22	1	346	3	Y	-0-					-0-
11	1200	N	-0-	-0-	-1200	-0-					Y	-0-					-0-
12	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FENDER WELL #: 8 C RRCID -> 182177 COMPL. DATE 03/03/2001 TOTAL DEPTH 9550 PERF. 6284 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON, NELL WELL #: 6 C RRCID -> 182782 COMPL. DATE 03/24/2001 TOTAL DEPTH 9550 PERF. 6278 - 6288

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JERNIGAN, MATTI WELL #: 7 RRCID -> 183332 COMPL. DATE 06/02/2001 TOTAL DEPTH 7000 PERF. 6406 - 6414

10	3100	N	4765	-0-	1665	1665	288	1	4477	3	Y	-0-					-0-
11	3000	N	5872	-0-	2872	4537	345	1	5527	3	Y	-0-					-0-
12	3100	N	5743	-0-	2643	7180	335	1	5398	3	Y	9	9	1			-0-
							10	9									
01	12836	X	5656	-0-	-7180	-0-	325	1	5324	3	Y	6	6	1			-0-
							7	9									
02	4962	X	4962	-0-	-0-	-0-	291	1	4665	3	Y	5	5	1			-0-
							6	9									
*03	4908	X	4908	-0-	-0-	-0-	297	1	4599	3	Y	11	11	1			-0-
							12	9									

ROBERTS UNIT WELL #: 15 U RRCID -> 184214 COMPL. DATE 08/05/2001 TOTAL DEPTH 9645 PERF. 6188 - 6278

10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
11	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
02	448	N	264	-0-	-184	-0-	264	3			Y	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

HULL UNIT A WELL #: A 17 RRCID -> 184800 COMPL. DATE 02/04/2006 TOTAL DEPTH 9634 PERF. 6180 - 6254

10	991	N	991	-0-	-0-	-0-	980	2	11	9	Y	10	10	1			4
11	1249	N	1249	-0-	-0-	-0-	1237	2	12	9	Y	11	11	1			4
12	2022	N	2022	-0-	-0-	-0-	2011	2	11	9	Y	10	11	1			3
01	2002	N	2002	-0-	-0-	-0-	1988	2	14	9	Y	13	12	1			4
02	1837	N	1837	-0-	-0-	-0-	1818	2	19	9	Y	17	14	1			7
*03	2110	N	2110	-0-	-0-	-0-	2086	2	24	9	Y	22	22	1			7

HULL UNIT A WELL #: A 82 U RRCID -> 186530 COMPL. DATE 11/29/2001 TOTAL DEPTH 9670 PERF. 6048 - 6178

10	639	N	639	-0-	-0-	-0-	532	2	107	3	Y	-0-					-0-
11	526	N	526	-0-	-0-	-0-	431	2	95	3	Y	-0-					-0-
12	775	N	475	-0-	-300	-0-	383	2	92	3	Y	-0-					-0-
01	651	N	557	-0-	-94	-0-	422	2	135	3	Y	-0-					-0-
02	504	N	372	-0-	-132	-0-	290	2	82	3	Y	-0-					-0-
03	465	N	405	-0-	-60	-0-	317	2	88	3	Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HULL A-21 UNIT WELL #: A 74 U RRCID -> 186572 COMPL. DATE 06/09/2001 TOTAL DEPTH 9650 PERF. 6176 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1626	N	1626	-0-	-0-	-0-	295	1	980	2	Y	140	146	1			83
							197	3	154	9							
11	1433	N	1433	-0-	-0-	-0-	300	1	798	2	Y	145	142	1			86
							175	3	160	9							
12	1058	N	1058	-0-	-0-	-0-	250	1	545	2	Y	119	134	1			71
							132	3	131	9							
01	1585	N	1585	-0-	-0-	-0-	270	1	845	2	Y	182	161	1			92
							270	3	200	9							
02	1170	N	1170	-0-	-0-	-0-	170	1	637	2	Y	166	115	1			143
							180	3	183	9							
*03	1258	N	1258	-0-	-0-	-0-	796	2	221	3	Y	219	181	1			181
							241	9									

HULL UNIT A WELL #: A 77 U RRCID -> 187122 COMPL. DATE 01/04/2002 TOTAL DEPTH 9800 PERF. 6373 - 6388

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON UNIT WELL #: 19 U RRCID -> 190150 COMPL. DATE 08/14/2002 TOTAL DEPTH 9620 PERF. 6244 - 6292

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYGOOD, LOIS WELL #: 5 C RRCID -> 191659 COMPL. DATE 06/23/2002 TOTAL DEPTH 9625 PERF. 6484 - 6666

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON-JOHNSON UNIT WELL #: 19 L RRCID -> 193407 COMPL. DATE 07/12/2003 TOTAL DEPTH 9650 PERF. 6210 - 6262

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOAPE, C.P. WELL #: 9 C RRCID -> 195063 COMPL. DATE 04/09/2003 TOTAL DEPTH 9450 PERF. 6191 - 6208

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FENDER WELL #: 10 C RRCID -> 198333 COMPL. DATE 10/13/2003 TOTAL DEPTH 9630 PERF. 8174 - 8179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLINS UNIT WELL #: 14 U RRCID -> 198334 COMPL. DATE 10/15/2003 TOTAL DEPTH 9350 PERF. 6158 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	85	-0-	-39	-0-	85	2			Y	-0-					-0-
11	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
12	155	N	80	-0-	-75	-0-	80	2			Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
02	140	N	84	-0-	-56	-0-	84	2			Y	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

BLACK UNIT WELL #: 15 U RRCID -> 199757 COMPL. DATE 12/05/2003 TOTAL DEPTH 9690 PERF. 6179 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
01	93	N	22	-0-	-71	-0-	22	2			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 6 RRCID -> 200760 COMPL. DATE 02/19/2004 TOTAL DEPTH 6815 PERF. 6085 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1243	-0-	-121	-0-	1222	2	21	9	Y	19	19	1			4
11	1915	N	1915	-0-	-0-	-0-	1886	2	29	9	Y	26	25	1			5
12	1364	N	474	-0-	-890	-0-	460	2	14	9	Y	13	14	1			4
01	1240	N	529	-0-	-711	-0-	507	2	22	9	Y	20	20	1			4
02	1232	N	1197	-0-	-35	-0-	1176	2	21	9	Y	19	17	1			6
*03	1562	N	1562	-0-	-0-	-0-	1545	2	17	9	Y	15	15	1			6

WHITAKER UNIT WELL #: 8 RRCID -> 201787 COMPL. DATE 03/22/2004 TOTAL DEPTH 6832 PERF. 6136 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	23	-0-	-39	-0-	23	2			Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-

CHADWICK UNIT WELL #: 19 U RRCID -> 202586 COMPL. DATE 04/10/2004 TOTAL DEPTH 9650 PERF. 6146 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DENNARD UNIT WELL #: 4 RRCID -> 204364 COMPL. DATE 08/06/2004 TOTAL DEPTH 9690 PERF. 6205 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2926	X	2926	-0-	-0-	-0-	2926	2			Y	-0-					-0-
11	2897	X	2897	-0-	-0-	-0-	2897	2			Y	-0-					-0-
12	3007	X	2770	-0-	-237	-0-	2770	2			Y	-0-					-0-
01	3007	X	3004	-0-	-3	-0-	3004	2			Y	-0-					-0-
02	2716	X	2577	-0-	-139	-0-	2577	2			Y	-0-					-0-
03	3007	X	2393	-0-	-614	-0-	2393	2			Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HULL UNIT A WELL #: A 24 RRCID -> 206315 COMPL. DATE 10/23/2004 TOTAL DEPTH 9618 PERF. 6208 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	975	2	196	3	Y	11	10	1			5
							12	9									
11	1200	N	1200	-0-	-0-	-0-	974	2	214	3	Y	11	12	1			4
							12	9									
12	1333	N	948	-0-	-385	-0-	754	2	182	3	Y	11	12	1			3
							12	9									
01	1178	N	870	-0-	-308	-0-	648	2	207	3	Y	14	13	1			4
							15	9									
02	1120	N	930	-0-	-190	-0-	707	2	199	3	Y	22	17	1			9
							24	9									
03	961	N	937	-0-	-24	-0-	716	2	199	3	Y	20	23	1			6
							22	9									

HULL A-21 UNIT WELL #: A 36 RRCID -> 206372 COMPL. DATE 11/20/2004 TOTAL DEPTH 9620 PERF. 6171 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1590	N	1590	-0-	-0-	-0-	1502	2	88	9	Y	80	79	1			34
11	1513	N	1513	-0-	-0-	-0-	1419	2	94	9	Y	85	91	1			28
12	1497	N	1497	-0-	-0-	-0-	1398	2	99	9	Y	90	92	1			26
01	1546	N	1546	-0-	-0-	-0-	1438	2	108	9	Y	98	94	1			30
02	1323	N	1323	-0-	-0-	-0-	1216	2	107	9	Y	97	86	1			41
*03	1353	N	1353	-0-	-0-	-0-	1230	2	123	9	Y	112	118	1			35

YOUNGBLOOD-ROE UNIT WELL #: 19 U RRCID -> 206374 COMPL. DATE 11/17/2004 TOTAL DEPTH 9650 PERF. 6152 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
12	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
02	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					-0-
*03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-

DENNARD UNIT WELL #: 3 RRCID -> 207534 COMPL. DATE 12/03/2004 TOTAL DEPTH 9624 PERF. 6123 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	195	-0-	-22	-0-	195	2			Y	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
12	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
01	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	2			Y	-0-					-0-
03	279	N	166	-0-	-113	-0-	166	2			Y	-0-					-0-

ALLISON UNIT WELL #: 14 L RRCID -> 207713 COMPL. DATE 01/01/2005 TOTAL DEPTH 8150 PERF. 6103 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FITE UNIT WELL #: 15 L RRCID -> 209776 COMPL. DATE 04/05/2005 TOTAL DEPTH 8100 PERF. 6155 - 6158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALEXANDER, GENEVA FURRH ET AL WELL #: 3 RRCID -> 210035 COMPL. DATE 03/20/2005 TOTAL DEPTH 7100 PERF. 6195 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	43	1	670	3	Y	-0-					-0-
11	688	N	688	-0-	-0-	-0-	40	1	648	3	Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	40	1	637	3	Y	-0-					-0-
01	708	N	708	-0-	-0-	-0-	41	1	667	3	Y	-0-					-0-
02	644	N	644	-0-	-0-	-0-	38	1	606	3	Y	-0-					-0-
03	589	N	503	-0-	-86	-0-	31	1	472	3	Y	-0-					-0-

BECKWORTH WELL #: 9 L RRCID -> 210775 COMPL. DATE 04/28/2005 TOTAL DEPTH 7500 PERF. 6196 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	734	-0-	-1126	-0-	63	1	669	3	Y	2	2	1			-0-
							2	9									
11	1710	N	868	-0-	-842	-0-	76	1	791	3	Y	1	1	1			-0-
							1	9									
12	1116	N	730	-0-	-386	-0-	62	1	638	3	Y	2	2	1			-0-
							28	5	2	9							
01	744	N	585	-0-	-159	-0-	52	1	532	3	Y	1	1	1			-0-
							1	9									
02	1233	N	1233	-0-	-0-	-0-	108	1	1125	3	Y	-0-					-0-
*03	1371	N	1371	-0-	-0-	-0-	128	1	1243	3	Y	-0-					-0-

JERNIGAN, MATTIE WELL #: 12 U RRCID -> 211754 COMPL. DATE 01/22/2005 TOTAL DEPTH 9800 PERF. 6222 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, A.L. WELL #: 12 C RRCID -> 211906 COMPL. DATE 06/04/2005 TOTAL DEPTH 9600 PERF. 6288 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	65	N	65	-0-	-0-	-0-	2	1	63	2	Y	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
*03	108	N	108	-0-	-0-	-0-	4	1	104	2	Y	-0-					-0-

ALLISON UNIT WELL #: 11 U RRCID -> 213423 COMPL. DATE 06/04/2005 TOTAL DEPTH 9650 PERF. 6116 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER, GENEVA FURRH ET AL WELL #: 2 RRCID -> 213734 COMPL. DATE 07/23/2005 TOTAL DEPTH 7000 PERF. 6270 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DAVIS, A.L. WELL #: 13 C RRCID -> 216194 COMPL. DATE 09/09/2005 TOTAL DEPTH 9560 PERF. 6226 - 6399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON UNIT WELL #: 16 U RRCID -> 221303 COMPL. DATE 08/15/2008 TOTAL DEPTH 9700 PERF. 6208 - 6210

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON UNIT WELL #: 16 L RRCID -> 224991 COMPL. DATE 08/03/2006 TOTAL DEPTH 9645 PERF. 6229 - 6276

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL UNIT B WELL #: B 12 U RRCID -> 226541 COMPL. DATE 07/24/2006 TOTAL DEPTH 9350 PERF. 6100 - 6104

10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL A-21 UNIT WELL #: A 37 RRCID -> 228037 COMPL. DATE 10/25/2013 TOTAL DEPTH 9615 PERF. 6335 - 6341

10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON UNIT WELL #: 12L RRCID -> 228181 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 6082 - 6101

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITAKER UNIT WELL #: 12 U RRCID -> 228202 COMPL. DATE 11/17/2006 TOTAL DEPTH 9695 PERF. 6270 - 6276

10	1395 N	1362	-0-	-33	-0-	1153	2	209	9	Y	190	165	1			60
11	1467 N	1467	-0-	-0-	-0-	1212	2	255	9	Y	232	220	1			72
12	1271 N	1037	-0-	-234	-0-	761	2	276	9	Y	251	220	1			103
01	1364 N	995	-0-	-369	-0-	765	2	230	9	Y	209	220	1			92
02	1260 N	320	-0-	-940	-0-	290	2	30	9	Y	27	105	1			14
03	1023 N	153	-0-	-870	-0-	128	2	25	9	Y	23	27	1			10

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

THOMPSON UNIT WELL #: 14 U RRCID -> 228920 COMPL. DATE 07/17/2006 TOTAL DEPTH 12776 PERF. 6110 - 6114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZEN, J.C. WELL #: 3 U RRCID -> 229693 COMPL. DATE 07/18/2007 TOTAL DEPTH 9750 PERF. 6481 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CHADWICK UNIT WELL #: 13 U RRCID -> 234566 COMPL. DATE 05/10/2008 TOTAL DEPTH 8000 PERF. 6116 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*03	114	N	114	-0-	-0-	-0-	113	3	1	9	N	1					1

HULL UNIT B WELL #: B 10 U RRCID -> 244512 COMPL. DATE 10/07/2008 TOTAL DEPTH 9670 PERF. 6184 - 6189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	726	-0-	-390	-0-	726	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITAKER UNIT WELL #: 17 U RRCID -> 265648 COMPL. DATE 05/03/2012 TOTAL DEPTH 9650 PERF. 6131 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 25 RRCID -> 265751 COMPL. DATE 03/15/2012 TOTAL DEPTH 9680 PERF. 6340 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2399	N	2399	-0-	-0-	-0-	1991	2	400	3	Y	7	8	1			4
							8	9									
11	1620	N	1459	-0-	-161	-0-	1190	2	261	3	Y	7	7	1			4
							8	9									
12	2263	N	1964	-0-	-299	-0-	1575	2	380	3	Y	8	7	1			5
							9	9									
01	2387	N	1896	-0-	-491	-0-	1428	2	457	3	Y	10	10	1			5
							11	9									
02	1561	N	1561	-0-	-0-	-0-	1202	2	340	3	Y	17	8	1			14
							19	9									
03	1953	N	1771	-0-	-182	-0-	1368	2	380	3	Y	21	18	1			17
							23	9									

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MORGAN UNIT WELL #: 9 RRCID -> 265777 COMPL. DATE 07/16/2011 TOTAL DEPTH 9660 PERF. 6377 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL UNIT A WELL #: A 90 RRCID -> 266153 COMPL. DATE 08/08/2012 TOTAL DEPTH 9740 PERF. 6728 - 6736

10	4185	X	1221	-0-	-2964	-0-	1015	2	204	3	Y	2	2	1			1
							2	9									
11	4260	X	1128	-0-	-3132	-0-	924	2	202	3	Y	2	2	1			1
							2	9									
12	4402	X	692	-0-	-3710	-0-	556	2	134	3	Y	2	2	1			1
							2	9									
01	4402	X	240	-0-	-4162	-0-	180	2	58	3	Y	2	2	1			1
							2	9									
02	3724	X	13	-0-	-3711	-0-	10	2	3	3	Y	-0-	1	1			-0-
03	1209	X	295	-0-	-914	-0-	229	2	64	3	Y	2					2
							2	9									

HULL UNIT A WELL #: A 85 RRCID -> 266932 COMPL. DATE 05/05/2012 TOTAL DEPTH 9700 PERF. 6264 - 6272

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DENNARD UNIT WELL #: 15 RRCID -> 266933 COMPL. DATE 09/29/2012 TOTAL DEPTH 9385 PERF. 6396 - 6519

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL A-16 UNIT WELL #: A 33 RRCID -> 267318 COMPL. DATE 09/10/2012 TOTAL DEPTH 9742 PERF. 6365 - 6371

10	899	N	665	-0-	-234	-0-	554	2	111	3	Y	-0-					-0-
11	660	N	349	-0-	-311	-0-	286	2	63	3	Y	-0-					-0-
12	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
01	651	N	144	-0-	-507	-0-	109	2	35	3	Y	-0-					-0-
02	336	N	58	-0-	-278	-0-	45	2	13	3	Y	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	46	2	13	3	Y	-0-					-0-

WHITAKER UNIT WELL #: 5 RRCID -> 267405 COMPL. DATE 11/07/2012 TOTAL DEPTH 9600 PERF. 6766 - 6772

10	5363	X	4462	-0-	-901	-0-	4440	2	22	9	Y	20	18	1			6
11	5190	X	4797	-0-	-393	-0-	4766	2	31	9	Y	28	25	1			9
12	5927	X	5927	-0-	-0-	-0-	5894	2	33	9	Y	30	27	1			12
01	5363	X	3798	-0-	-1565	-0-	3768	2	30	9	Y	27	27	1			12
02	4844	X	3181	-0-	-1663	-0-	3144	2	37	9	Y	34	28	1			18
03	5363	X	4023	-0-	-1340	-0-	3971	2	52	9	Y	47	44	1			21

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHADWICK UNIT WELL #: 15 U RRCID -> 268275 COMPL. DATE 07/31/2012 TOTAL DEPTH 8210 PERF. 6147 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2361	-0-	-739	353	2361	3			Y	-0-					-0-
11	2199	X	1846	-0-	-353	-0-	1846	3			Y	-0-					-0-
12	1829	X	1527	-0-	-302	-0-	1527	3			Y	-0-					-0-
01	1884	X	1884	-0-	-0-	-0-	1884	3			Y	-0-					-0-
*02	1682	X	1682	-0-	-0-	-0-	1652	3	30	9	Y	27					27
*03	1829	X	1404	-0-	-425	-0-	1360	3	44	9	Y	40	23	1			44

HULL UNIT A WELL #: A 20 RRCID -> 268312 COMPL. DATE 11/22/2013 TOTAL DEPTH 9600 PERF. 6234 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2962	-0-	-727	-0-	2463	2	495	3	Y	4	3	1			2
							4	9									
11	3390	X	1654	-0-	-1736	-0-	1354	2	297	3	Y	3	3	1			2
							3	9									
12	3410	X	372	-0-	-3038	-0-	298	2	72	3	Y	2	3	1			1
							2	9									
01	3410	X	541	-0-	-2869	-0-	408	2	130	3	Y	3	2	1			2
							3	9									
02	2940	X	1548	-0-	-1392	-0-	1207	2	341	3	Y	-0-	2	1			-0-
*03	3236	X	3236	-0-	-0-	-0-	2533	2	703	3	Y	-0-					-0-

HULL UNIT A WELL #: A 47 RRCID -> 268471 COMPL. DATE 12/25/2013 TOTAL DEPTH 9650 PERF. 6592 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26257	X	16436	-0-	-9821	-0-	13673	2	2748	3	N	14	14	1			8
							15	9									
11	18420	X	12053	-0-	-6367	-0-	9875	2	2164	3	N	13	13	1			8
							14	9									
12	17112	X	7070	-0-	-10042	-0-	5687	2	1372	3	N	10	12	1			6
							11	9									
01	16461	X	-0-	-0-	-16461	-0-					N	-0-	6	1			-0-
02	14868	X	-0-	-0-	-14868	-0-					N	-0-					-0-
03	16430	X	-0-	-0-	-16430	-0-					N	-0-					-0-

BRANNON WELL #: 8 RRCID -> 268887 COMPL. DATE 06/19/2013 TOTAL DEPTH 9680 PERF. 6442 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	1733	-0-	-3010	-0-	58	1	1616	2	Y	54	56	1			2
							59	9									
11	4590	X	3486	-0-	-1104	-0-	118	1	3270	2	Y	89	88	1			3
							98	9									
12	4743	X	4239	-0-	-504	-0-	142	1	3952	2	Y	132	132	1			3
							145	9									
01	4743	X	4090	-0-	-653	-0-	131	1	3647	2	Y	284	282	1			5
							312	9									
02	4060	X	3285	-0-	-775	-0-	102	1	2841	2	Y	311	306	1			10
							342	9									
*03	4248	X	4248	-0-	-0-	-0-	125	1	3485	2	Y	580	567	1			23
							638	9									

HUDSON-JOHNSON UNIT WELL #: 7 RRCID -> 271780 COMPL. DATE 08/04/2013 TOTAL DEPTH 7000 PERF. 6382 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCRAE, BLANCHE WELL #: 5 RRCID -> 271832 COMPL. DATE 09/29/2013 TOTAL DEPTH 9650 PERF. 6377 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	58	-0-	-1337	-0-	2	1	56	2	N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	3	1	74	2	N	-0-					-0-
12	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	2	1	66	2	N	-0-					-0-
02	84	N	17	-0-	-67	-0-	1	1	16	2	N	-0-					-0-
03	62	N	38	-0-	-24	-0-	1	1	37	2	N	-0-					-0-

FENDER, H. R. WELL #: 21 RRCID -> 272863 COMPL. DATE 07/22/2013 TOTAL DEPTH 9600 PERF. 6312 - 6458

10	2356	N	2026	-0-	-330	-0-	70	1	1941	2	Y	14	14	1			1
							15	9									
11	2100	N	1786	-0-	-314	-0-	62	1	1709	2	Y	14	14	1			1
							15	9									
12	2139	N	954	-0-	-1185	-0-	33	1	913	2	Y	7	8	1			-0-
							8	9									
01	2015	N	-0-	-0-	-2015	-0-					Y	-0-					-0-
02	1680	N	-0-	-0-	-1680	-0-					Y	-0-					-0-
03	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-

GRIFFITH WELL #: 5 RRCID -> 274576 COMPL. DATE 09/30/2014 TOTAL DEPTH 9582 PERF. 7846 - 7866

*09	0		28	-0-	28	28	1	1	27	2	Y	-0-					-0-
10	3009	X	2735	-0-	-274	-0-	95	1	2640	2	Y	-0-					-0-
11	5310	X	2154	-0-	-3156	-0-	75	1	2079	2	Y	-0-					-0-
12	5487	X	1429	-0-	-4058	-0-	49	1	1372	2	Y	7	7	1			-0-
							8	9									
01	5487	X	1079	-0-	-4408	-0-	37	1	1035	2	Y	6	6	1			-0-
							7	9									
02	4956	X	356	-0-	-4600	-0-	12	1	342	2	Y	2	2	1			-0-
							2	9									
03	2728	X	-0-	-0-	-2728	-0-					Y	-0-					-0-

FAULCONER, VERNON E., INC. 263701
MORELAND WELL #: 1 RRCID -> 030317 COMPL. DATE 11/28/1953 TOTAL DEPTH N/A PERF. 6109 - 6125

10	2418	N	2412	-0-	-6	-0-	372	1	2040	2	N	-0-					-0-
11	2340	N	2269	-0-	-71	-0-	360	1	1909	2	N	-0-					-0-
12	2449	N	2245	-0-	-204	-0-	372	1	1873	2	N	-0-					-0-
01	2418	N	2168	-0-	-250	-0-	312	1	1856	2	N	-0-					-0-
02	2128	N	1811	-0-	-317	-0-	312	1	1499	2	N	-0-					-0-
03	2232	N	2199	-0-	-33	-0-	324	1	1875	2	N	-0-					-0-

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY WELL #: 3 RRCID -> 151891 COMPL. DATE 11/08/1994 TOTAL DEPTH 6545 PERF. 6362 - 6370

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAWAY WELL #: 9 RRCID -> 180021 COMPL. DATE 10/05/2000 TOTAL DEPTH 9750 PERF. 6008 - 6044

10	3441	X	2703	-0-	-738	-0-	25	1	2678	2	N	-0-					-0-
11	3330	X	2593	-0-	-737	-0-	25	1	2568	2	N	-0-					-0-
12	3441	X	2628	-0-	-813	-0-	32	1	2596	2	N	-0-					-0-
01	2945	X	2373	-0-	-572	-0-	16	1	2357	2	N	-0-					-0-
02	2548	X	2078	-0-	-470	-0-	83	1	1995	2	N	-0-					-0-
03	2697	X	2592	-0-	-105	-0-	29	1	2563	2	N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 7 RRCID -> 205735 COMPL. DATE 09/02/2004 TOTAL DEPTH 8150 PERF. 6121 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1726	-0-	-165	-0-	184	1	1542	2	N	-0-					-0-
11	2070	N	1437	-0-	-633	-0-	155	1	1282	2	N	-0-					-0-
12	1954	N	1954	-0-	-0-	-0-	188	1	1766	2	N	-0-					-0-
01	1964	N	1964	-0-	-0-	-0-	162	1	1802	2	N	-0-					-0-
02	1474	N	1474	-0-	-0-	-0-	133	1	1341	2	N	-0-					-0-
03	1953	N	1620	-0-	-333	-0-	140	1	1480	2	N	-0-					-0-

PANOLA DEVELOPMENT COMPANY WELL #: 7 RRCID -> 216831 COMPL. DATE 11/18/2005 TOTAL DEPTH 9900 PERF. 6947 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14043	X	8409	-0-	-5634	-0-	77	1	8332	2	N	-0-					-0-
11	13080	X	7119	-0-	-5961	-0-	68	1	7051	2	N	-0-					-0-
12	12121	X	6662	-0-	-5459	-0-	82	1	6580	2	N	-0-					-0-
01	10726	X	5858	-0-	-4868	-0-	39	1	5819	2	N	-0-					-0-
02	8512	X	5142	-0-	-3370	-0-	68	1	5074	2	N	-0-					-0-
03	8401	X	4909	-0-	-3492	-0-	55	1	4854	2	N	-0-					-0-

CHRISTIAN, C.O. HEIRS UNIT WELL #: 6 RRCID -> 236445 COMPL. DATE 04/29/2008 TOTAL DEPTH 8104 PERF. 6156 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	155	-0-	-248	-0-	16	1	139	2	N	-0-					-0-
11	390	X	287	-0-	-103	-0-	31	1	256	2	N	-0-					-0-
12	403	X	329	-0-	-74	-0-	32	1	297	2	N	-0-					-0-
01	347	X	347	-0-	-0-	-0-	29	1	318	2	N	-0-					-0-
02	280	X	238	-0-	-42	-0-	21	1	217	2	N	-0-					-0-
03	341	X	240	-0-	-101	-0-	21	1	219	2	N	-0-					-0-

PANOLA DEVELOPMENT COMPANY WELL #: 5 RRCID -> 260216 COMPL. DATE 09/21/2010 TOTAL DEPTH 9850 PERF. 6749 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	2528	-0-	-2184	-0-	168	1	2360	2	N	-0-					-0-
11	4560	X	1477	-0-	-3083	-0-	119	1	1358	2	N	-0-					-0-
12	4123	X	1895	-0-	-2228	-0-	172	1	1723	2	N	-0-					-0-
01	3596	X	2307	-0-	-1289	-0-	180	1	2127	2	N	-0-					-0-
02	2912	X	1369	-0-	-1543	-0-	128	1	1241	2	N	-0-					-0-
03	2542	X	1359	-0-	-1183	-0-	132	1	1227	2	N	-0-					-0-

WIENER, W. B. JR ET AL WELL #: 1 RRCID -> 260760 COMPL. DATE 06/18/2010 TOTAL DEPTH 9950 PERF. 6968 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2073	-0-	-314	-0-	285	1	1788	2	N	-0-					-0-
11	2190	X	1626	-0-	-564	-0-	220	1	1406	2	N	-0-					-0-
12	2666	X	1043	-0-	-1623	-0-	153	1	890	2	N	-0-					-0-
01	2077	N	927	-0-	-1150	-0-	147	1	780	2	N	-0-					-0-
02	1631	N	1631	-0-	-0-	-0-	265	1	1366	2	N	-0-					-0-
03	1054	N	976	-0-	-78	-0-	152	1	824	2	N	-0-					-0-

PANOLA DEVELOPMENT COMPANY WELL #: 13 RRCID -> 261371 COMPL. DATE 12/24/2010 TOTAL DEPTH 6950 PERF. 6891 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31000	X	7932	-0-	-23068	-0-	69	1	7392	2	N	428	337	1			402
							471	9									
11	23760	X	6570	-0-	-17190	-0-	59	1	6162	2	N	317	342	1			377
							349	9									
12	17484	X	5952	-0-	-11532	-0-	70	1	5611	2	N	246	340	1			283
							271	9									
01	10385	X	5767	-0-	-4618	-0-	37	1	5515	2	N	195	333	1			145
							215	9									
02	7700	X	4874	-0-	-2826	-0-	62	1	4645	2	N	152					297
							167	9									
*03	8648	X	8648	-0-	-0-	-0-	89	1	7859	2	N	636	665	1			268
							700	9									

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC.//CONT.// 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 9 RRCID -> 266768 COMPL. DATE 03/29/2011 TOTAL DEPTH 8122 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	649	-0-	-529	-0-	6	1	643	2	N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	7	1	780	2	N	-0-					-0-
12	1178	N	710	-0-	-468	-0-	9	1	701	2	N	-0-					-0-
01	651	N	359	-0-	-292	-0-	2	1	357	2	N	-0-					-0-
02	1673	N	1673	-0-	-0-	-0-	22	1	1651	2	N	-0-					-0-
*03	891	N	891	-0-	-0-	-0-	10	1	881	2	N	-0-					-0-

HARLETON OIL & GAS INC. 357165
COOKE UNIT WELL #: 6 RRCID -> 263182 COMPL. DATE 11/29/2011 TOTAL DEPTH 6610 PERF. 6392 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					195
11	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					195
12	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					195
01	1395	N	573	-0-	-822	-0-	573	3			N	-0-					195
02	1204	N	672	-0-	-532	-0-	672	3			N	-0-					195
03	1333	N	923	-0-	-410	-0-	923	3			N	-0-					195

HILL LAKE UNIT WELL #: 4 RRCID -> 263446 COMPL. DATE 01/27/2012 TOTAL DEPTH 9974 PERF. 6473 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4110	-0-	1010	2010	4110	3			N	-0-					-0-
11	5929	X	3919	-0-	-2010	-0-	3919	3			N	-0-					-0-
12	4284	X	4284	-0-	-0-	-0-	4284	3			N	-0-					-0-
01	3859	X	3859	-0-	-0-	-0-	3859	3			N	-0-					-0-
02	3416	X	3416	-0-	-0-	-0-	3416	3			N	-0-					-0-
*03	3744	X	3744	-0-	-0-	-0-	3744	3			N	-0-					-0-

HECKMANN WATER RESOURCES(CVR)INC 370647
SAND HILL PANOLA SWD WELL #: 2 RRCID -> 244310 COMPL. DATE 11/26/2008 TOTAL DEPTH 5950 PERF. 5255 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIGO MINERALS LLC 423834
MULLINS, O. V. UNIT #1 WELL #: 2 T RRCID -> 030340 COMPL. DATE 11/16/1956 TOTAL DEPTH 6315 PERF. 6091 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

KNIGHT C WELL #: 1 RRCID -> 146637 COMPL. DATE 01/30/2006 TOTAL DEPTH 9600 PERF. 5174 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
JANDAR EXPLORATION, L. C. 429781
ROBERTS, GEORGE G. U. WELL #: 1 A RRCID -> 048375 COMPL. DATE 05/23/1970 TOTAL DEPTH 6510 PERF. 6244 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	41	-0-	-21	-0-	41	2			N	-0-					23
11	30	N	-0-	-0-	-30	-0-					N	-0-					23
12	31	N	-0-	-0-	-31	-0-					N	-0-					23
01	31	N	-0-	-0-	-31	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

ROBERTS, GEORGE GAS UNIT WELL #: 2 A RRCID -> 072335 COMPL. DATE 02/02/1977 TOTAL DEPTH 6561 PERF. 6312 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	31	N	-0-	-0-	-31	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LEHNERTZ-FAULKNER, INC. 495689
REED, A. J. WELL #: 1 RRCID -> 030322 COMPL. DATE N/A TOTAL DEPTH 6872 PERF. 6738 - 6753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	238	-0-	-165	-0-	238	2			N	-0-					11
11	390	N	98	-0-	-292	-0-	98	2			N	-0-					11
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					11
01	594	N	594	-0-	-0-	-0-	594	2			N	-0-					11
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					11
03	403	N	34	-0-	-369	-0-	34	2			N	-0-					11

M. E. OPERATING & SERVICES, INC. 518265
PACIFIC ENTERPRISES ABC CORP "A" WELL #: 2 C RRCID -> 183232 COMPL. DATE 06/04/2001 TOTAL DEPTH 10085 PERF. 6338 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PACIFIC ENTERPRISES ABC CORP. WELL #: 1 C RRCID -> 183807 COMPL. DATE 06/27/2001 TOTAL DEPTH 10025 PERF. 6666 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXIMUS OPERATING, LTD. 534465
COX, BETTYE WELL #: 1 RRCID -> 255109 COMPL. DATE 08/16/2011 TOTAL DEPTH 8745 PERF. 6583 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	689	-0-	-24	-0-	683	2	6	9	N	5					78
11	660	N	565	-0-	-95	-0-	555	2	10	9	N	9					87
12	651	N	627	-0-	-24	-0-	599	2	28	9	N	25					112
01	682	N	618	-0-	-64	-0-	618	2			N	-0-					112
02	532	N	512	-0-	-20	-0-	512	2			N	-0-					112
*03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					112

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE UNIT WELL #: 15 L RRCID -> 030328 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6342 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	526	-0-	-869	-0-	40 36	1 9	450	3	Y	33	36	1			4
11	1260	N	239	-0-	-1021	-0-	20 12	1 9	207	3	Y	11	13	1			2
12	1116	N	-0-	-0-	-1116	-0-					Y	-0-	2	1			-0-
01	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE UNIT WELL #: 22 L RRCID -> 030331 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5997 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1075	-0-	-2335	-0-	87 20	1 9	968	3	Y	18	18	1			2
11	3150	X	2258	-0-	-892	-0-	199	1	2059	3	Y	-0-					2
12	3472	X	2224	-0-	-1248	-0-	205	1	2019	3	Y	-0-					2
01	3255	X	1111	-0-	-2144	-0-	86	1	1025	3	Y	-0-					2
*02	2604	X	-0-	-0-	-2604	-0-					Y	-0-					2
*03	2325	X	-0-	-0-	-2325	-0-					Y	-0-	2	1			-0-

CARTHAGE UNIT WELL #: 24 L RRCID -> 030332 COMPL. DATE N/A TOTAL DEPTH 6441 PERF. 6208 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE UNIT WELL #: 27 T RRCID -> 030334 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	11108	-0-	-1168	-0-	911 50	1 9	10147	3	Y	45	46	1			5
11	11696	X	11696	-0-	-0-	-0-	1028 44	1 9	10624	3	Y	40	39	1			6
12	12202	X	12202	-0-	-0-	-0-	1119 42	1 9	11041	3	Y	38	39	1			5
01	11904	X	10157	-0-	-1747	-0-	1028 45	1 9	9084	3	Y	41	43	1			3
02	10808	X	8414	-0-	-2394	-0-	862 35	1 9	7517	3	Y	32	30	1			5
03	11966	X	10782	-0-	-1184	-0-	10742	3	40	9	Y	36	37	1			4

WERNER, LOUIS WELL #: 1 L RRCID -> 030335 COMPL. DATE N/A TOTAL DEPTH 6448 PERF. 6078 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE UNIT WELL #: 9 L RRCID -> 032662 COMPL. DATE 04/06/1964 TOTAL DEPTH N/A PERF. 6048 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE UNIT WELL #: 18 RRCID -> 032663 COMPL. DATE 02/14/1996 TOTAL DEPTH 6444 PERF. 6015 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2263	-0-	-0-	-0-	184	1	2051	3	Y	25	25	1			3
							28	9									
11	2145	N	2145	-0-	-0-	-0-	187	1	1930	3	Y	25	24	1			4
							28	9									
12	2124	N	2124	-0-	-0-	-0-	193	1	1906	3	Y	23	24	1			3
							25	9									
01	1807	N	1807	-0-	-0-	-0-	138	1	1640	3	Y	26	27	1			2
							29	9									
02	1960	N	1274	-0-	-686	-0-	94	1	1158	3	Y	20	19	1			3
							22	9									
03	2139	N	1465	-0-	-674	-0-	1441	3	24	9	Y	22	23	1			2

CARTHAGE GAS UNIT WELL #: 14 RRCID -> 066534 COMPL. DATE 12/00/1936 TOTAL DEPTH 8008 PERF. 6100 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638	N	638	-0-	-0-	-0-	20	1	222	3	Y	360	342	1			37
							396	9									
11	512	N	512	-0-	-0-	-0-	19	1	201	3	Y	265	261	1			41
							292	9									
12	755	N	755	-0-	-0-	-0-	35	1	348	3	Y	338	334	1			45
							372	9									
01	602	N	602	-0-	-0-	-0-	17	1	200	3	Y	350	368	1			27
							385	9									
*02	504	N	504	-0-	-0-	-0-	15	1	186	3	Y	275	260	1			42
							303	9									
*03	586	N	586	-0-	-0-	-0-	249	3	337	9	Y	306	317	1			31

THOMAS, CHARLES WELL #: 2 RRCID -> 137087 COMPL. DATE 11/15/1990 TOTAL DEPTH 9616 PERF. 6296 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE UNIT WELL #: 11 RRCID -> 142163 COMPL. DATE 08/05/1992 TOTAL DEPTH 6532 PERF. 6154 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2847	N	2847	-0-	-0-	-0-	229	1	2549	3	Y	63	63	1			7
							69	9									
11	2528	N	2528	-0-	-0-	-0-	217	1	2245	3	Y	60	58	1			9
							66	9									
12	2723	N	2723	-0-	-0-	-0-	245	1	2414	3	Y	58	59	1			8
							64	9									
01	2604	N	1080	-0-	-1524	-0-	79	1	944	3	Y	52	56	1			4
							57	9									
02	2184	N	1626	-0-	-558	-0-	119	1	1459	3	Y	44	41	1			7
							48	9									
*03	2579	N	2579	-0-	-0-	-0-	2527	3	52	9	Y	47	49	1			5

CARTHAGE GAS UNIT WELL #: 59 RRCID -> 156181 COMPL. DATE 01/12/1996 TOTAL DEPTH 6700 PERF. 6016 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 107 RRCID -> 157055 COMPL. DATE 12/09/1995 TOTAL DEPTH 6670 PERF. 6022 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2769	N	2769	-0-	-0-	-0-	228	1	2541	3	Y	-0-					2
11	2541	N	2541	-0-	-0-	-0-	224	1	2317	3	Y	-0-					2
12	2742	N	2742	-0-	-0-	-0-	252	1	2490	3	Y	-0-					2
01	2367	N	2367	-0-	-0-	-0-	183	1	2184	3	Y	-0-					2
*02	2380	N	2085	-0-	-295	-0-	157	1	1928	3	Y	-0-					2
*03	2728	N	2658	-0-	-70	-0-	2588	3	70	9	Y	64	60	1			6

CARTHAGE GAS UNIT WELL #: 108 RRCID -> 158519 COMPL. DATE 09/22/1995 TOTAL DEPTH 6710 PERF. 6011 - 6561

10	14B2 EXT	NO RPT	-0-	-0-		4					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		4					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		4					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		4					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		4					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		4					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 56-D RRCID -> 158982 COMPL. DATE 04/16/1996 TOTAL DEPTH 9630 PERF. 6227 - 6288

10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 194 RRCID -> 159035 COMPL. DATE 05/09/1996 TOTAL DEPTH 6630 PERF. 6352 - 6368

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 189-D RRCID -> 159267 COMPL. DATE 12/07/1996 TOTAL DEPTH 6825 PERF. 6308 - 6045

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 187 RRCID -> 159435 COMPL. DATE 07/09/1996 TOTAL DEPTH 6580 PERF. 6364 - 6398

10	186	N	131	-0-	-55	-0-	11	1	120	3	Y	-0-					1
11	150	N	111	-0-	-39	-0-	10	1	101	3	Y	-0-					1
12	124	N	97	-0-	-27	-0-	9	1	88	3	Y	-0-					1
01	124	N	39	-0-	-85	-0-	3	1	36	3	Y	-0-					1
*02	112	N	48	-0-	-64	-0-	4	1	44	3	Y	-0-					1
*03	93	N	88	-0-	-5	-0-	88	3			Y	-0-	1	1			-0-

CARTHAGE GAS UNIT WELL #: 169 RRCID -> 159441 COMPL. DATE 07/09/1996 TOTAL DEPTH 6570 PERF. 6425 - 6433

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 196 RRCID -> 159442 COMPL. DATE 08/02/1996 TOTAL DEPTH 6910 PERF. 6262 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		1867	-0-	1867	4087	154	1	1713	3	Y	-0-	1	1			11
11	5836	X	1749	-0-	-4087	-0-	154	1	1595	3	Y	-0-	11	1			-0-
12	1775	N	1775	-0-	-0-	-0-	160	1	1580	3	Y	32	28	1			4
							35	9									
01	2148	N	2148	-0-	-0-	-0-	163	1	1945	3	Y	36	37	1			3
							40	9									
*02	1735	N	1735	-0-	-0-	-0-	129	1	1576	3	Y	27	26	1			4
							30	9									
*03	2098	N	2098	-0-	-0-	-0-	2064	3	34	9	Y	31	32	1			3

CARTHAGE GAS UNIT WELL #: 106-D RRCID -> 159707 COMPL. DATE 07/03/1996 TOTAL DEPTH 6900 PERF. 6373 - 6388

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 182-D RRCID -> 159719 COMPL. DATE 09/20/1997 TOTAL DEPTH 7979 PERF. 5873 - 5894

10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 186 D RRCID -> 159814 COMPL. DATE 07/26/1996 TOTAL DEPTH 7215 PERF. 6362 - 6398

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 61 D RRCID -> 161017 COMPL. DATE 11/01/1996 TOTAL DEPTH 8150 PERF. 6060 - 6072

10	T. A.	NO RPT	-0-	-0-	13						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	13						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	13						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	13						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	13						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	13						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 197 RRCID -> 161899 COMPL. DATE 12/08/1996 TOTAL DEPTH 6300 PERF. 6168 - 6177

10	14B2 EXT	NO RPT	-0-	-0-	45						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	45						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	45						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	45						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	45						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	45						Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 203 RRCID -> 161963 COMPL. DATE 12/18/1996 TOTAL DEPTH 6510 PERF. 6378 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 83 RRCID -> 162008 COMPL. DATE 02/19/2007 TOTAL DEPTH 7100 PERF. 6098 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		350	-0-	350	741	32	1	318	3	Y	-0-					-0-
11	964	X	223	-0-	-741	-0-	32	1	191	3	Y	-0-					-0-
12	124	N	47	-0-	-77	-0-	22	1	25	3	Y	-0-					-0-
01	341	N	121	-0-	-220	-0-	9	1	112	3	Y	-0-					-0-
02	196	N	103	-0-	-93	-0-	8	1	95	3	Y	-0-					-0-
*03	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 164 RRCID -> 162009 COMPL. DATE 09/11/1997 TOTAL DEPTH 8000 PERF. 6070 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 201 RRCID -> 162221 COMPL. DATE 01/09/1998 TOTAL DEPTH 6465 PERF. 6022 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 158 RRCID -> 162655 COMPL. DATE 04/26/2001 TOTAL DEPTH 7910 PERF. 6008 - 6755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	45	-0-	-17	-0-	4	1	41	3	Y	-0-					-0-
11	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
12	216	N	216	-0-	-0-	-0-	20	1	196	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
02	140	N	72	-0-	-68	-0-	5	1	67	3	Y	-0-					-0-
03	155	N	86	-0-	-69	-0-	86	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 90-D RRCID -> 163639 COMPL. DATE 01/09/1998 TOTAL DEPTH 9665 PERF. 6210 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 142 D RRCID -> 163939 COMPL. DATE 10/23/1998 TOTAL DEPTH 9665 PERF. 6065 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

CARTHAGE GAS UNIT WELL #: 147-D RRCID -> 164109 COMPL. DATE 05/22/1997 TOTAL DEPTH 9640 PERF. 6136 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 168 RRCID -> 164133 COMPL. DATE 07/02/1998 TOTAL DEPTH 6600 PERF. 6061 - 6066

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 207-F RRCID -> 164218 COMPL. DATE 05/10/1997 TOTAL DEPTH 8065 PERF. 6348 - 6362

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 85 D RRCID -> 164563 COMPL. DATE 02/17/2007 TOTAL DEPTH 9665 PERF. 6063 - 6318

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 136 D RRCID -> 165632 COMPL. DATE 07/03/1997 TOTAL DEPTH 9665 PERF. 6061 - 6066

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 42 RRCID -> 166961 COMPL. DATE 06/24/1999 TOTAL DEPTH 9750 PERF. 6006 - 6168

10	894	N	894	-0-	-0-	-0-	70	1	783	3	Y	37	37	1						4
							41	9												
11	810	N	565	-0-	-245	-0-	46	1	477	3	Y	38	36	1						6
							42	9												
12	837	N	404	-0-	-433	-0-	34	1	337	3	Y	30	32	1						4
							33	9												
01	837	N	421	-0-	-416	-0-	30	1	355	3	Y	33	34	1						3
							36	9												
02	532	N	220	-0-	-312	-0-	14	1	173	3	Y	30	28	1						5
							33	9												
03	403	N	201	-0-	-202	-0-	166	3	35	9	Y	32	34	1						3

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

CARTHAGE GAS UNIT WELL #: 139 D RRCID -> 167392 COMPL. DATE 06/19/1999 TOTAL DEPTH 9652 PERF. 6159 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 123-D RRCID -> 167613 COMPL. DATE 10/23/1997 TOTAL DEPTH 9665 PERF. 6360 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 200 RRCID -> 169042 COMPL. DATE 06/30/1998 TOTAL DEPTH 6930 PERF. 6250 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	2421					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	2421					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	2421					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	2421					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	2421					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	2421					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 195 RRCID -> 172502 COMPL. DATE 02/17/1999 TOTAL DEPTH 6920 PERF. 6238 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 73 D RRCID -> 172673 COMPL. DATE 02/06/1999 TOTAL DEPTH 9650 PERF. 6268 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 155 RRCID -> 173055 COMPL. DATE 02/12/1999 TOTAL DEPTH 8150 PERF. 6404 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLLAND GAS UNIT NO. 1 WELL #: 1 C RRCID -> 234176 COMPL. DATE 10/26/2007 TOTAL DEPTH 10080 PERF. 6902 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HOLLAND GAS UNIT NO. 1 WELL #: 2 C RRCID -> 235899 COMPL. DATE 02/04/2008 TOTAL DEPTH 10070 PERF. 6883 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 115 RRCID -> 235924 COMPL. DATE 03/28/2008 TOTAL DEPTH 9670 PERF. 6218 - 6325

10	155	N	146	-0-	-9	-0-	12	1	134	3	Y	-0-					-0-
11	150	N	132	-0-	-18	-0-	12	1	120	3	Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-					-0-
01	155	N	74	-0-	-81	-0-	6	1	68	3	Y	-0-					-0-
02	112	N	31	-0-	-81	-0-	2	1	29	3	Y	-0-					-0-
03	155	N	14	-0-	-141	-0-	14	3			Y	-0-					-0-

ROQUEMORE GAS UNIT NO. 1 WELL #: 2 C RRCID -> 238542 COMPL. DATE 12/13/2007 TOTAL DEPTH 10105 PERF. 6886 - 6948

10	0	Z	NO RPT	-0-	-0-	26371					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	26371					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	26371					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	26371					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	26371					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	26371					Y	NO RPT					-0-

HOLLAND GAS UNIT NO. 1 WELL #: 4 C RRCID -> 240113 COMPL. DATE 07/01/2008 TOTAL DEPTH 10088 PERF. 6760 - 6764

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COPELAND UNIT 2 WELL #: 13 RRCID -> 244235 COMPL. DATE 12/21/2011 TOTAL DEPTH 9830 PERF. 7072 - 7076

10	2170	X	-0-	-0-	-2170	-0-					Y	22	25	1			-0-
11	2100	X	1628	-0-	-472	-0-	52	1	1540	3	Y	33	30	1			3
							36	9									
12	2170	X	1107	-0-	-1063	-0-	16	1	1069	3	Y	20	20	1			3
							22	9									
01	1023	X	564	-0-	-459	-0-	58	1	494	3	Y	11	13	1			1
							12	9									
02	896	X	-0-	-0-	-896	-0-					Y	-0-	1	1			-0-
03	992	X	-0-	-0-	-992	-0-					Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 129 RRCID -> 250239 COMPL. DATE 05/20/2009 TOTAL DEPTH 9640 PERF. 6324 - 6364

10	410	N	410	-0-	-0-	-0-	34	1	376	3	Y	-0-					-0-
11	390	N	390	-0-	-0-	-0-	34	1	356	3	Y	-0-					-0-
12	344	N	344	-0-	-0-	-0-	32	1	312	3	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	21	1	253	3	Y	-0-					-0-
02	336	N	226	-0-	-110	-0-	17	1	209	3	Y	-0-					-0-
03	341	N	281	-0-	-60	-0-	281	3			Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 43 RRCID -> 257737 COMPL. DATE 01/22/2008 TOTAL DEPTH 9750 PERF. 6185 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
11	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
12	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	Y	-0-					-0-
*03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

CARTHAGE GAS UNIT WELL #: 47 RRCID -> 262535 COMPL. DATE 05/28/2010 TOTAL DEPTH 9750 PERF. 6300 - 6400

10	2054	N	2054	-0-	-0-	-0-	169	1	1885	3	Y	-0-					-0-
11	1920	N	1906	-0-	-14	-0-	168	1	1738	3	Y	-0-					-0-
12	2183	N	2183	-0-	-0-	-0-	201	1	1982	3	Y	-0-					-0-
01	2046	N	1779	-0-	-267	-0-	138	1	1641	3	Y	-0-					-0-
02	1792	N	1457	-0-	-335	-0-	110	1	1347	3	Y	-0-					-0-
03	2046	N	1866	-0-	-180	-0-	1866	3			Y	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 267358 COMPL. DATE 11/24/2011 TOTAL DEPTH 9860 PERF. 6408 - 6417

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTHAGE GAS UNIT WELL #: 67 RRCID -> 268328 COMPL. DATE 11/30/2011 TOTAL DEPTH 6860 PERF. 6012 - 6225

10	699	N	699	-0-	-0-	-0-	58	1	641	3	N	-0-					-0-
11	540	N	531	-0-	-9	-0-	47	1	484	3	N	-0-					-0-
12	694	N	694	-0-	-0-	-0-	64	1	630	3	N	-0-					-0-
01	713	N	383	-0-	-330	-0-	30	1	353	3	N	-0-					-0-
02	504	N	277	-0-	-227	-0-	20	1	257	3	N	-0-					-0-
03	682	N	371	-0-	-311	-0-	371	3			N	-0-					-0-

PATARA OIL & GAS LLC 643251
HOWE WELL #: 3 RRCID -> 264737 COMPL. DATE 04/26/2009 TOTAL DEPTH 10150 PERF. 6564 - 6573

10	14B2 EXT	NO RPT	-0-	-0-	41472						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	41472						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	41472						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	41472						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	41472						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	41472						N	NO RPT					-0-

TAYLOR HEIRS WELL #: 5 RRCID -> 268300 COMPL. DATE 03/28/2012 TOTAL DEPTH 10235 PERF. 6845 - 7172

10	341	N	-0-	-0-	-341	-0-					N	19					205
11	0	N	-0-	-0-	-0-	-0-					N	20					225
12	90	N	90	-0-	-0-	-0-	90	2			N	-0-					225
01	0	N	-0-	-0-	-0-	-0-					N	43	168	1			100
02	4	N	4	-0-	-0-	-0-	2	2	2	9	N	2					102
03	93	N	-0-	-0-	-93	-0-					N	42					144

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PETROLEUM PRODUCTION MGMT., INC. 660694
SEALEY-ALLEN WELL #: 1 T RRCID -> 030284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6385 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROQUEST ENERGY, L.L.C. 660818
MCFADDEN-BAGLEY UNIT WELL #: 1 C RRCID -> 221726 COMPL. DATE 05/09/2006 TOTAL DEPTH 10350 PERF. 8374 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	NO RPT	-0-	-0-	876					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	876					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	876					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	876					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	876					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	876					N	NO RPT					-0-

LAGRONE, CLAYTON WELL #: 1 C RRCID -> 227721 COMPL. DATE 04/10/2007 TOTAL DEPTH 9782 PERF. 6503 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5120	X	5120	-0-	-0-	-0-	5120	3			N	-0-					-0-
11	4773	X	4773	-0-	-0-	-0-	4773	3			N	-0-					-0-
12	5084	X	4880	-0-	-204	-0-	4880	3			N	-0-					-0-
01	5084	X	5041	-0-	-43	-0-	5041	3			N	-0-					-0-
02	4592	X	4064	-0-	-528	-0-	4064	3			N	-0-					-0-
03	5084	X	4574	-0-	-510	-0-	4574	3			N	-0-					-0-

POPE-MEDLIN WELL #: 1 RRCID -> 233004 COMPL. DATE 09/17/2008 TOTAL DEPTH 9950 PERF. 6513 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
11	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	589	N	148	-0-	-441	-0-	148	3			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*03	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-

POPE-MEDLIN WELL #: 2 RRCID -> 234491 COMPL. DATE 12/26/2007 TOTAL DEPTH 7050 PERF. 6620 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6015	X	6015	-0-	-0-	-0-	6015	3			N	-0-					-0-
11	3990	X	3634	-0-	-356	-0-	3634	3			N	-0-					-0-
12	4123	X	3705	-0-	-418	-0-	3705	3			N	-0-					-0-
01	6014	X	3942	-0-	-2072	-0-	3942	3			N	-0-					-0-
02	5432	X	3248	-0-	-2184	-0-	3248	3			N	-0-					-0-
03	6014	X	1829	-0-	-4185	-0-	1829	3			N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
SHADY GROVE BAPTIST CHURCH GU WELL #: 1 L RRCID -> 035136 COMPL. DATE 11/13/1961 TOTAL DEPTH N/A PERF. 6725 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PINNERGY, LTD. 665701
HIGHWAY 59 SOUTH SWD WELL #: 1 RRCID -> 141602 COMPL. DATE 05/28/2005 TOTAL DEPTH 9600 PERF. 5250 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. LACY SERVICES, LTD. 687208
BROWN UNIT 1 WELL #: 9 RRCID -> 180354 COMPL. DATE 05/27/2004 TOTAL DEPTH 8200 PERF. 6164 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
11	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
03	930	N	792	-0-	-138	-0-	792	3			N	-0-					-0-

NEAL, SALLIE J. "A" UNIT WELL #: 11 RRCID -> 200971 COMPL. DATE 03/05/2004 TOTAL DEPTH 7000 PERF. 6098 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
11	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
12	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*03	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

NEAL, SALLIE J. "A" UNIT WELL #: 8 C RRCID -> 216103 COMPL. DATE 11/08/2005 TOTAL DEPTH 9567 PERF. 6131 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON UNIT 1 WELL #: 8 RRCID -> 220482 COMPL. DATE 04/19/2006 TOTAL DEPTH 7100 PERF. 6231 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1606	-0-	-130	-0-	1606	3			N	-0-					-0-
11	1680	N	1390	-0-	-290	-0-	1390	3			N	-0-					-0-
12	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-
01	1770	N	1770	-0-	-0-	-0-	1770	3			N	-0-					-0-
02	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
03	1860	N	880	-0-	-980	-0-	880	3			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
FROST LUMBER COMPANY WELL #: 1 RRCID -> 140730 COMPL. DATE 03/23/2000 TOTAL DEPTH 9677 PERF. 6440 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER-HUSBAND WELL #: 1 RRCID -> 191455 COMPL. DATE 08/29/2002 TOTAL DEPTH 9780 PERF. 6535 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WERNER-CARAWAY WELL #: 1 RRCID -> 227891 COMPL. DATE N/A TOTAL DEPTH 9788 PERF. 6318 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SM ENERGY COMPANY 788997
HILLTOP WELL #: 1 RRCID -> 254597 COMPL. DATE 11/20/2007 TOTAL DEPTH 9980 PERF. 6432 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	858	-0-	-289	-0-	857	2	1	9	N	1	1	8			149
11	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					149
12	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					149
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-					149
02	1008	N	925	-0-	-83	-0-	925	2			N	-0-					149
03	1085	N	370	-0-	-715	-0-	370	2			N	-0-					149

OSBORNE WELL #: 1 RRCID -> 271975 COMPL. DATE 10/04/2013 TOTAL DEPTH 10000 PERF. 6554 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	2949	-0-	-1112	-0-	213	1	2724	2	N	11	1	8			58
							12	9									
11	3690	X	2795	-0-	-895	-0-	204	1	2583	2	N	7	1	8			64
							8	9									
12	3813	X	2900	-0-	-913	-0-	214	1	2686	2	N	-0-					64
01	3689	X	2504	-0-	-1185	-0-	192	1	2312	2	N	-0-					64
02	2716	X	2352	-0-	-364	-0-	192	1	2160	2	N	-0-					64
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					64

CARTER, OLA ESTATE WELL #: 1 RRCID -> 272498 COMPL. DATE 08/12/2013 TOTAL DEPTH 10059 PERF. 6994 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	9	-0-	-4734	-0-	1	1	8	2	N	-0-					-0-
11	2310	X	12	-0-	-2298	-0-	1	1	11	2	N	-0-					-0-
12	12	X	7	-0-	-5	-0-	1	1	6	2	N	-0-					-0-
01	12	X	10	-0-	-2	-0-	1	1	9	2	N	-0-					-0-
02	12	X	8	-0-	-4	-0-	1	1	7	2	N	-0-					-0-
03	12	X	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

RICHARDSON A WELL #: 2 RRCID -> 273526 COMPL. DATE 12/15/2013 TOTAL DEPTH 9960 PERF. 6658 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. 800925
DAVIS, VERA WELL #: 9 C RRCID -> 236112 COMPL. DATE 10/12/2007 TOTAL DEPTH 10204 PERF. 8338 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			41
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			41
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			41
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			41
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			41
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			41

VALENCE OPERATING COMPANY 881167
CARTHAGE GAS UNIT 17 WELL #: 3-U RRCID -> 140935 COMPL. DATE 03/18/1992 TOTAL DEPTH 9658 PERF. 6444 - 6450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	403 N	207	-0-	-196	-0-	207	2		Y	-0-			-0-
11	330 N	150	-0-	-180	-0-	150	2		Y	-0-			-0-
12	403 N	130	-0-	-273	-0-	130	2		Y	-0-			-0-
01	217 N	113	-0-	-104	-0-	113	2		Y	-0-			-0-
02	140 N	120	-0-	-20	-0-	120	2		Y	-0-			-0-
*03	175 N	175	-0-	-0-	-0-	175	2		Y	-0-			-0-

WILL-DRILL OPERATING, L.L.C. 924317
SEMPRA ENERGY UNIT WELL #: 1 RRCID -> 228341 COMPL. DATE 03/24/2007 TOTAL DEPTH 9950 PERF. 6631 - 7819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEMPRA ENERGY UNIT WELL #: 2 RRCID -> 241632 COMPL. DATE 08/06/2008 TOTAL DEPTH 9800 PERF. 6398 - 8606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
THOMAS & WOOD WELL #: 1 T RRCID -> 030299 COMPL. DATE 11/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

PIRKLE, L. H. WELL #: 7-U RRCID -> 150271 COMPL. DATE 05/19/1994 TOTAL DEPTH 9700 PERF. 6104 - 6340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

HOLMES, S. L. WELL #: 6-U RRCID -> 150722 COMPL. DATE 06/07/1994 TOTAL DEPTH 9700 PERF. 6101 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DONALD, F.H. WELL #: 7-U RRCID -> 155210 COMPL. DATE 04/11/1995 TOTAL DEPTH 9700 PERF. 6304 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BANKS, W. R. WELL #: 7-U RRCID -> 155528 COMPL. DATE 06/27/1995 TOTAL DEPTH 9950 PERF. 6550 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	SI	MULT	286	-0-	286	286		5 103	1 9	178	3	Y	94	18	0	59	1	17
12	SI	MULT	173	-0-	173	459		4 41	1 9	128	3	Y	37	9	0	41	1	4
01	SI	MULT	84	-0-	84	543		2 21	1 9	61	3	Y	19	4	0	16	1	3
02	742	N	199	-0-	-543	-0-		4 40	1 9	155	3	Y	36	6	0	27	1	6
03	186	N	149	-0-	-37	-0-		3 53	1 9	93	3	Y	48	10	0	38	1	6

THOMAS & WOOD WELL #: 7-U RRCID -> 156030 COMPL. DATE 08/02/1995 TOTAL DEPTH 9400 PERF. 6357 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-

PIRKLE, L. H. C WELL #: 8-U RRCID -> 156200 COMPL. DATE 08/25/1995 TOTAL DEPTH 9450 PERF. 6222 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-		13 4	1 9	517	3	Y	4	1	0	3	1	1
11	417	N	417	-0-	-0-	-0-		11 6	1 9	400	3	Y	5	1	0	4	1	1
12	626	N	626	-0-	-0-	-0-		17 7	1 9	602	3	Y	6	1	0	5	1	1
01	527	N	2	-0-	-525	-0-		2	3			Y	-0-	1	1			-0-
02	257	N	257	-0-	-0-	-0-		7 7	1 9	243	3	Y	6	1	0	4	1	1
03	186	N	172	-0-	-14	-0-		4 9	1 9	159	3	Y	8	2	0	6	1	1

COLEMAN, M.J. WELL #: 7-U RRCID -> 157178 COMPL. DATE 12/05/1995 TOTAL DEPTH 9400 PERF. 6204 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
OWENS, A.H. WELL #: 8-U RRCID -> 157568 COMPL. DATE 11/29/1995 TOTAL DEPTH 10200 PERF. 7318 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	3759					Y	-0-					-0-
11	3759	X	-0-	-0-	-3759	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OWENS, NELLIE WELL #: 7-U RRCID -> 159860 COMPL. DATE 11/02/1999 TOTAL DEPTH 9398 PERF. 6117 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2892	N	2892	-0-	-0-	-0-	120 737	1 9	2035	3	Y	670	695	1			29
11	2680	X	2680	-0-	-0-	-0-	109 801	1 9	1770	3	Y	728	667	1			90
12	2697	X	1857	-0-	-840	-0-	134 132	1 9	1591	3	Y	120	199	1			11
01	2697	X	2033	-0-	-664	-0-	119 154	1 9	1760	3	Y	140	138	1			13
02	1621	X	1621	-0-	-0-	-0-	92 132	1 9	1397	3	Y	120	123	1			10
*03	1661	X	1661	-0-	-0-	-0-	91 119	1 9	1451	3	Y	108	114	1			4

CARTHAGE GU 32 WELL #: 7-U RRCID -> 159973 COMPL. DATE 07/01/1996 TOTAL DEPTH 9820 PERF. 6644 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLEMAN, M.J. WELL #: 9-U RRCID -> 161328 COMPL. DATE 11/18/1996 TOTAL DEPTH 9400 PERF. 6133 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES, S. L. WELL #: 7 U RRCID -> 171436 COMPL. DATE 07/30/1996 TOTAL DEPTH 9400 PERF. 6094 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. C. WELL #: 8 L RRCID -> 174198 COMPL. DATE 03/08/1996 TOTAL DEPTH 6600 PERF. 6378 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936

HOLMES, S.L. WELL #: 18-U RRCID -> 222676 COMPL. DATE 09/18/2006 TOTAL DEPTH 9850 PERF. 6034 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2358	N	2358	-0-	-0-	-0-	2328	2	30	9	N	27					144
11	3000	N	3612	-0-	612	612	3577	2	35	9	N	32					176
12	2902	N	2290	-0-	-612	-0-	2235	2	55	9	N	50					226
01	3100	N	3652	-0-	552	552	3561	2	91	9	N	83					309
02	5541	X	4989	-0-	-552	-0-	4913	2	76	9	N	69	181	1			197
*03	3964	X	3964	-0-	-0-	-0-	3917	2	47	9	N	43					240

SEALEY, J. J. WELL #: 14 U RRCID -> 228043 COMPL. DATE 12/11/2006 TOTAL DEPTH 9795 PERF. 6122 - 6328

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES, S.L. WELL #: 17 RRCID -> 229533 COMPL. DATE 09/25/2009 TOTAL DEPTH 9446 PERF. 6017 - 7082

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANDERSON, ALMA GAS UNIT WELL #: 8 RRCID -> 230573 COMPL. DATE 07/01/2007 TOTAL DEPTH 9408 PERF. 6312 - 6331

10	3813	X	3737	-0-	-76	-0-	85	1	3652	3	N	-0-					-0-
11	3736	X	3736	-0-	-0-	-0-	93	1	3643	3	N	-0-					-0-
12	3751	X	3541	-0-	-210	-0-	90	1	3451	3	N	-0-					-0-
01	3751	X	3750	-0-	-1	-0-	115	1	3635	3	N	-0-					-0-
02	3500	X	3029	-0-	-471	-0-	89	1	2940	3	N	-0-					-0-
03	3875	X	3411	-0-	-464	-0-	109	1	3302	3	N	-0-					-0-

ANDERSON, ALMA GAS UNIT WELL #: 7 RRCID -> 232799 COMPL. DATE 09/09/2007 TOTAL DEPTH 9400 PERF. 6257 - 6880

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOLWORTH, J.D. UNIT WELL #: 13 RRCID -> 234846 COMPL. DATE 11/03/2007 TOTAL DEPTH 9785 PERF. 6300 - 8943

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIRKLE, L.H. WELL #: 18 RRCID -> 236038 COMPL. DATE 02/17/2008 TOTAL DEPTH 9520 PERF. 6168 - 6256

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK) //CONT.// 16032 812 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
WOOLWORTH, J.D. UNIT WELL #: 14 RRCID -> 240636 COMPL. DATE 08/17/2008 TOTAL DEPTH 9753 PERF. 6135 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEALEY, J. J. WELL #: 13 RRCID -> 245954 COMPL. DATE 01/01/2009 TOTAL DEPTH 9795 PERF. 6150 - 6488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIRKLE, L.H. WELL #: 15R RRCID -> 246871 COMPL. DATE 11/21/2008 TOTAL DEPTH 9700 PERF. 6154 - 6826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OWENS, A.H. WELL #: 14 RRCID -> 250909 COMPL. DATE 07/09/2009 TOTAL DEPTH 9804 PERF. 6163 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLEMAN, M.J. WELL #: 15 RRCID -> 254190 COMPL. DATE 09/29/2009 TOTAL DEPTH 10200 PERF. 6402 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEALEY, J. J. WELL #: 12 RRCID -> 255801 COMPL. DATE 02/13/2000 TOTAL DEPTH 9715 PERF. 6112 - 8044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARTHAGE (TRAVIS PEAK-ALLISON) 16032 820 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 21 WELL #: 6-C RRCID -> 142926 COMPL. DATE 09/24/1992 TOTAL DEPTH 9830 PERF. 6423 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 6 WELL #: 9-C RRCID -> 149484 COMPL. DATE 06/17/1997 TOTAL DEPTH 9678 PERF. 6116 - 6342

10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GRAVES ESTATE WELL #: 2 RRCID -> 137397 COMPL. DATE 01/07/1991 TOTAL DEPTH 9600 PERF. 6539 - 6548

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALEXANDER, GENEVA FURRH ET AL WELL #: 1 RRCID -> 142660 COMPL. DATE 02/12/1993 TOTAL DEPTH 9800 PERF. 6120 - 6156

10	1722	N	1722	-0-	-0-	-0-	104	1	1616	3	Y	2	2	1			-0-
							2	9									
11	1651	N	1651	-0-	-0-	-0-	97	1	1552	3	Y	2	2	1			-0-
							2	9									
12	1629	N	1629	-0-	-0-	-0-	95	1	1531	3	Y	3	3	1			-0-
							3	9									
01	1401	N	1401	-0-	-0-	-0-	81	1	1318	3	Y	2	2	1			-0-
							2	9									
02	1224	N	1224	-0-	-0-	-0-	72	1	1151	3	Y	1	1	1			-0-
							1	9									
*03	1821	N	1821	-0-	-0-	-0-	110	1	1702	3	Y	8	8	1			-0-
							9	9									

WHITAKER UNIT WELL #: 7 RRCID -> 148130 COMPL. DATE 09/08/1999 TOTAL DEPTH 6900 PERF. 6282 - 6398

10	4805	X	4518	-0-	-287	-0-	4518	2			Y	-0-					-0-
11	4774	X	4774	-0-	-0-	-0-	4774	2			Y	-0-					-0-
12	5003	X	5003	-0-	-0-	-0-	5003	2			Y	-0-					-0-
01	4940	X	4940	-0-	-0-	-0-	4930	2	10	9	Y	9	5	1			4
02	4439	X	4439	-0-	-0-	-0-	4410	2	29	9	Y	26	16	1			14
03	4805	X	4303	-0-	-502	-0-	4271	2	32	9	Y	29	30	1			13

CUMMINGS WELL #: 16-U RRCID -> 178344 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 6490 - 6514

10	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
12	93	N	71	-0-	-22	-0-	4	1	67	3	Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	4	1	70	3	Y	-0-					-0-
02	84	N	52	-0-	-32	-0-	3	1	49	3	Y	-0-					-0-
03	62	N	23	-0-	-39	-0-	1	1	22	3	Y	-0-					-0-

CARTHAGE (T.P -ALLISON 6540) 16032 831 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 27 WELL #: 6-C RRCID -> 140776 COMPL. DATE 01/28/1992 TOTAL DEPTH 9845 PERF. 6538 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-BLUE) 16032 837 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHITAKER UNIT WELL #: 13 L RRCID -> 167166 COMPL. DATE 01/31/1998 TOTAL DEPTH 8000 PERF. 7585 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MANGHAM UNIT WELL #: 15 U RRCID -> 171978 COMPL. DATE 01/18/1999 TOTAL DEPTH 9650 PERF. 7751 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITAKER UNIT WELL #: 20 U RRCID -> 187436 COMPL. DATE 01/29/2002 TOTAL DEPTH 9650 PERF. 7731 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGHAM UNIT WELL #: 17 L RRCID -> 194860 COMPL. DATE 05/16/2003 TOTAL DEPTH 8016 PERF. 7690 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK-CHRISTIAN) 16032 845 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BOWLES ENERGY, INC. 084097
CHRISTIAN WELL #: 2 RRCID -> 140632 COMPL. DATE 12/01/2004 TOTAL DEPTH 7112 PERF. 6275 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	210	-0-	-69	-0-	210	2			N	-0-					45
11	270	N	70	-0-	-200	-0-	14	1	56	2	N	-0-					45
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					45
01	217	N	162	-0-	-55	-0-	58	1	104	2	N	-0-					45
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					45
*03	550	N	550	-0-	-0-	-0-	332	1	218	2	N	-0-					45

CARTHAGE (TRAVIS PEAK-COLLINS) 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
HICKS, O.B. GAS UNIT WELL #: 5 C RRCID -> 132726 COMPL. DATE 11/07/1989 TOTAL DEPTH 9660 PERF. 6070 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	1081	3			Y	-0-	2	1			-0-
11	1230	N	1013	-0-	-217	-0-	1013	3			Y	-0-					-0-
12	1023	N	498	-0-	-525	-0-	498	3			Y	-0-					-0-
01	1085	N	1011	-0-	-74	-0-	1011	3			Y	-0-					-0-
02	952	N	583	-0-	-369	-0-	583	3			Y	-0-					-0-
*03	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-

HICKS, O.B. GAS UNIT WELL #: 9 RRCID -> 137027 COMPL. DATE 11/20/1990 TOTAL DEPTH 7063 PERF. 6090 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
11	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
12	11	N	7	-0-	-4	-0-	7	3			Y	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
02	168	N	11	-0-	-157	-0-	11	3			Y	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

HICKS, O.B. GAS UNIT WELL #: 8-U RRCID -> 137053 COMPL. DATE 10/08/1990 TOTAL DEPTH 9700 PERF. 6371 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5198	X	5198	-0-	-0-	-0-	5181	3	17	9	Y	15	22	1			16
11	5527	X	5527	-0-	-0-	-0-	5512	3	15	9	Y	14	8	1			22
12	5332	X	4791	-0-	-541	-0-	4772	3	19	9	Y	17	25	1			14
01	5332	X	4096	-0-	-1236	-0-	4065	3	31	9	Y	28	16	1			26
02	5152	X	1979	-0-	-3173	-0-	1972	3	7	9	Y	6	16	1			16
03	5704	X	1953	-0-	-3751	-0-	1940	3	13	9	Y	12	16	1			12

DEVON ENERGY PRODUCTION CO, L.P. 216378
HANCOCK UNIT WELL #: 5-D RRCID -> 138841 COMPL. DATE 06/19/1991 TOTAL DEPTH 7000 PERF. 6126 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					-0-
11	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					-0-
01	1546	N	1546	-0-	-0-	-0-	1546	3			Y	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					-0-
*03	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-

ROBERTS UNIT WELL #: 8 RRCID -> 139290 COMPL. DATE 08/02/1991 TOTAL DEPTH 6800 PERF. 6250 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	57	-0-	-160	-0-	44	3	13	9	N	12	21	1			4
11	1579	N	1579	-0-	-0-	-0-	1535	3	44	9	N	40	44	1			-0-
12	1730	N	1730	-0-	-0-	-0-	1730	3			Y	-0-					-0-
01	1781	N	1781	-0-	-0-	-0-	1781	3			Y	-0-					-0-
*02	1574	N	1574	-0-	-0-	-0-	1574	3			Y	-0-					-0-
*03	1749	N	1749	-0-	-0-	-0-	1749	3			Y	-0-					-0-

WERNER SAWMILL WELL #: 1 RRCID -> 152802 COMPL. DATE 10/12/1994 TOTAL DEPTH 6575 PERF. 6105 - 6114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CUMMINGS WELL #: 17 U RRCID -> 197691 COMPL. DATE 09/13/2003 TOTAL DEPTH 9750 PERF. 6153 - 6159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	N	1885	-0-	-0-	-0-	114	1	1770	3	Y	1	1	1			-0-
							1	9									
11	1729	N	1729	-0-	-0-	-0-	102	1	1627	3	Y	-0-					-0-
12	2077	N	1563	-0-	-514	-0-	91	1	1471	3	Y	1	1	1			-0-
							1	9									
01	2069	N	2069	-0-	-0-	-0-	466	1	1603	3	Y	-0-					-0-
02	1792	N	1387	-0-	-405	-0-	202	1	1185	3	Y	-0-					-0-
03	1550	N	1188	-0-	-362	-0-	72	1	1116	3	Y	-0-					-0-

FORTUNE RESOURCES LLC 278755
ROBERTS GU WELL #: 5 RRCID -> 211292 COMPL. DATE 05/10/2005 TOTAL DEPTH 6700 PERF. 6150 - 6222

10	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					15
11	690	N	445	-0-	-245	-0-	445	2			Y	-0-					15
12	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					15
01	589	N	400	-0-	-189	-0-	400	2			Y	-0-					15
*02	476	N	470	-0-	-6	-0-	470	2			Y	-0-					15
03	589	N	500	-0-	-89	-0-	500	2			Y	-0-					15

ROBERTS GU WELL #: 4 RRCID -> 211677 COMPL. DATE 05/20/2005 TOTAL DEPTH 6700 PERF. 6234 - 6326

10	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					33
11	1650	N	1185	-0-	-465	-0-	1185	2			Y	-0-					33
12	1209	N	1209	-0-	-0-	-0-	1209	2			Y	-0-					33
01	1488	N	1065	-0-	-423	-0-	1065	2			Y	-0-					33
*02	1251	N	1251	-0-	-0-	-0-	1251	2			Y	-0-					33
*03	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					33

ROBERTS GU WELL #: 2 RRCID -> 212133 COMPL. DATE 07/02/2005 TOTAL DEPTH 6700 PERF. 6232 - 6394

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS GU WELL #: 7 RRCID -> 213061 COMPL. DATE 07/01/2005 TOTAL DEPTH 6750 PERF. 6232 - 6296

10	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					5
11	690	N	472	-0-	-218	-0-	472	2			Y	-0-					5
12	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					5
01	589	N	424	-0-	-165	-0-	424	2			Y	-0-					5
*02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					5
*03	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					5

ROBERTS GU WELL #: 1 RRCID -> 213704 COMPL. DATE 07/15/2005 TOTAL DEPTH 6700 PERF. 6372 - 6380

10	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
11	180	N	119	-0-	-61	-0-	119	2			Y	-0-					-0-
12	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
01	186	N	107	-0-	-79	-0-	107	2			Y	-0-					-0-
*02	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
FORTUNE RESOURCES LLC //CONT.// 278755
ROBERTS GU WELL #: 6 RRCID -> 213705 COMPL. DATE 07/25/2005 TOTAL DEPTH 6712 PERF. 6108 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					91
11	1050	N	742	-0-	-308	-0-	742	2			Y	-0-					91
12	757	N	757	-0-	-0-	-0-	757	2			Y	-0-					91
01	899	N	667	-0-	-232	-0-	667	2			Y	-0-					91
*02	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					91
*03	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					91

HARLETON OIL & GAS INC. 357165
ALLISON, THOMAS WELL #: 2B RRCID -> 198299 COMPL. DATE 11/05/2003 TOTAL DEPTH 6220 PERF. 6055 - 6062

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUILL, J.C. WELL #: 8 RRCID -> 266911 COMPL. DATE 05/09/2011 TOTAL DEPTH 6813 PERF. 6173 - 6179

10	3131	X	2848	-0-	-283	-0-	2768	3	80	9	N	73					189
11	2790	X	2666	-0-	-124	-0-	2580	3	86	9	N	78					267
12	2821	X	2657	-0-	-164	-0-	2561	3	96	9	N	87	179	1			175
01	2852	X	2646	-0-	-206	-0-	2571	3	75	9	N	68					243
02	2576	X	2508	-0-	-68	-0-	2466	3	42	9	N	38	176	1			105
03	2852	X	2624	-0-	-228	-0-	2538	3	86	9	N	78					183

M. E. OPERATING & SERVICES, INC. 518265
SUMMERS WELL #: 1 RRCID -> 238188 COMPL. DATE 05/20/2008 TOTAL DEPTH 9640 PERF. 6786 - 6980

10	186	X	138	-0-	-48	-0-	138	2			N	-0-					87
11	150	X	103	-0-	-47	-0-	103	2			N	-0-					87
12	168	X	168	-0-	-0-	-0-	168	2			N	-0-					87
01	166	X	166	-0-	-0-	-0-	166	2			N	-0-					87
02	112	X	65	-0-	-47	-0-	65	2			N	-0-					87
03	155	X	106	-0-	-49	-0-	106	2			N	-0-					87

O'BENCO, INC. 617512
WRIGHT-TWOMEY WELL #: 1 RRCID -> 166997 COMPL. DATE 12/31/1997 TOTAL DEPTH 9610 PERF. 6494 - 6654

10	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					88
11	1410	N	978	-0-	-432	-0-	978	2			N	-0-					88
12	1519	N	62	-0-	-1457	-0-	62	2			N	-0-					88
01	1457	N	655	-0-	-802	-0-	655	2			N	-0-					88
02	924	N	245	-0-	-679	-0-	245	2			N	-0-					88
03	62	N	3	-0-	-59	-0-	3	2			N	-0-					88

R. LACY SERVICES, LTD. 687208
NEAL, SALLIE J. -A- UNIT WELL #: 7-C RRCID -> 141230 COMPL. DATE 02/03/1992 TOTAL DEPTH 9784 PERF. 6282 - 6490

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CARTHAGE (TRAVIS PEAK-COLLINS) //CONT.// 16032 850 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
CRNKO-BRIGGS WELL #: 2-C RRCID -> 141451 COMPL. DATE 03/23/1992 TOTAL DEPTH 9650 PERF. 6126 - 6136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK-DEADWOOD) 16032 855 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
POWELL "A" WELL #: 3 RRCID -> 089332 COMPL. DATE 01/15/1996 TOTAL DEPTH 7010 PERF. 6470 - 6671

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAGRONE-JETER WELL #: 3 RRCID -> 091565 COMPL. DATE 12/19/1980 TOTAL DEPTH 7060 PERF. 6490 - 6956

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER "F" WELL #: 2 RRCID -> 131178 COMPL. DATE 06/01/1989 TOTAL DEPTH 9600 PERF. 6613 - 6621

10	1506 N	1506	-0-	-0-	-0-	52 23	1 9	1431	3	Y	21	21	1			3
11	1613 N	1613	-0-	-0-	-0-	56 26	1 9	1531	3	Y	24	22	1			5
12	1428 N	1428	-0-	-0-	-0-	48 25	1 9	1355	3	Y	23	24	1			4
01	2024 N	2024	-0-	-0-	-0-	69 20	1 9	1935	3	Y	18	20	1			2
*02	1494 N	1494	-0-	-0-	-0-	46 19	1 9	1429	3	Y	17	14	1			5
*03	1264 N	1264	-0-	-0-	-0-	40 18	1 9	1206	3	Y	16	18	1			3

B. S. A. WELL #: 1 RRCID -> 135518 COMPL. DATE 07/18/1990 TOTAL DEPTH 10300 PERF. 6644 - 6652

10	682 N	660	-0-	-22	-0-	22 4	1 9	634	3	N	4	4	1			1
11	690 N	641	-0-	-49	-0-	22 4	1 9	615	3	N	4	4	1			1
12	682 N	666	-0-	-16	-0-	23 4	1 9	639	3	N	4	4	1			1
01	707 N	707	-0-	-0-	-0-	23 2	1 9	682	3	N	2	3	1			-0-
*02	1005 N	1005	-0-	-0-	-0-	32 3	1 9	970	3	N	3	2	1			1
03	651 N	183	-0-	-468	-0-	5 2	1 9	176	3	N	2	3	1			-0-

CARTHAGE (TRAVIS PEAK-DEADWOOD) //CONT.// 16032 855 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
ALEXANDER, O.W. WELL #: 2 RRCID -> 135523 COMPL. DATE 07/21/1990 TOTAL DEPTH 9800 PERF. 6478 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	5	1	136	3	Y	30	30	1			5
							33	9									
11	195	N	195	-0-	-0-	-0-	6	1	153	3	Y	33	31	1			7
							36	9									
12	186	N	169	-0-	-17	-0-	5	1	130	3	Y	31	33	1			5
							34	9									
01	186	N	165	-0-	-21	-0-	5	1	132	3	Y	25	27	1			3
							28	9									
*02	168	N	118	-0-	-50	-0-	3	1	90	3	Y	23	19	1			7
							25	9									
*03	300	N	300	-0-	-0-	-0-	9	1	267	3	Y	22	25	1			4
							24	9									

BOUNDS, JOHN WELL #: 2X RRCID -> 149633 COMPL. DATE 03/30/1994 TOTAL DEPTH 9700 PERF. 6908 - 7018

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAGRONE, T. S. WELL #: 2 RRCID -> 157657 COMPL. DATE 07/07/1995 TOTAL DEPTH 9900 PERF. 6432 - 6680

10	1395	N	256	-0-	-1139	-0-	8	1	240	3	Y	7	7	1			1
							8	9									
11	1470	N	263	-0-	-1207	-0-	9	1	245	3	Y	8	7	1			2
							9	9									
12	930	N	703	-0-	-227	-0-	24	1	671	3	Y	7	8	1			1
							8	9									
01	683	N	683	-0-	-0-	-0-	23	1	659	3	Y	1	2	1			-0-
							1	9									
*02	599	N	599	-0-	-0-	-0-	19	1	580	3	Y	-0-					-0-
03	713	N	614	-0-	-99	-0-	20	1	594	3	Y	-0-					-0-

BAKER, J. B. WELL #: 3 RRCID -> 199359 COMPL. DATE 11/10/2003 TOTAL DEPTH 9914 PERF. 8544 - 8572

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER-POPE WELL #: 2 RRCID -> 235895 COMPL. DATE 05/03/2007 TOTAL DEPTH 9925 PERF. 6553 - 6778

10	3534	X	3283	-0-	-251	-0-	113	1	3149	3	N	19	19	1			3
							21	9									
11	3420	X	3370	-0-	-50	-0-	120	1	3228	3	N	20	19	1			4
							22	9									
12	3453	X	3453	-0-	-0-	-0-	115	1	3317	3	N	19	20	1			3
							21	9									
*01	3387	X	3387	-0-	-0-	-0-	117	1	3252	3	N	16	17	1			2
							18	9									
*02	3136	X	2925	-0-	-211	-0-	90	1	2818	3	N	15	12	1			5
							17	9									
03	3472	X	3022	-0-	-450	-0-	97	1	2902	3	N	21	22	1			4
							23	9									

CARTHAGE (TRAVIS PEAK-HALL) 16032 860 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HALL, H. UNIT WELL #: 1 C RRCID -> 081678 COMPL. DATE 01/04/1979 TOTAL DEPTH 9655 PERF. 6304 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
HUNT WELL #: 5 U RRCID -> 189508 COMPL. DATE 03/05/2002 TOTAL DEPTH 9385 PERF. 6195 - 6308

10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDERSON, ALMA GAS UNIT WELL #: 6 RRCID -> 214711 COMPL. DATE 08/05/2005 TOTAL DEPTH 9400 PERF. 6252 - 6354

10	SWR 10	-0-	-0-	-0-	16964			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	16964			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	16964			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	16964			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	16964			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	16964			N	-0-			-0-

CARTHAGE (TRAVIS PEAK-HUDSON) 16032 865 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HUDSON-JOHNSON UNIT WELL #: 2 C RRCID -> 079931 COMPL. DATE 10/26/1978 TOTAL DEPTH 9605 PERF. 6307 - 6362

10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HUDSON-JOHNSON UNIT WELL #: 6 RRCID -> 140130 COMPL. DATE 12/02/1991 TOTAL DEPTH 6815 PERF. 6326 - 6355

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CARTHAGE (TRAVIS PEAK HULL-GAS) 16032 871 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHITAKER UNIT WELL #: 16 U RRCID -> 187893 COMPL. DATE 01/19/2002 TOTAL DEPTH 9650 PERF. 6690 - 6831

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

CARTHAGE (TRAVIS PEAK, LOWER) 16032 880 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BURTON, JOHN W. WELL #: 2 RRCID -> 137785 COMPL. DATE 03/15/1992 TOTAL DEPTH 9638 PERF. 6363 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	8828					N	NO RPT					-0-

R. LACY SERVICES, LTD. 687208
CAMERON UNIT 3 WELL #: 5 RRCID -> 088502 COMPL. DATE 06/04/1980 TOTAL DEPTH 8024 PERF. 6236 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
11	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

BURNETT UNIT 2 WELL #: 4 RRCID -> 091224 COMPL. DATE 08/09/1980 TOTAL DEPTH 8015 PERF. 6406 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4338	X	4338	-0-	-0-	-0-	4338	3			N	-0-					-0-
11	4441	X	4441	-0-	-0-	-0-	4441	3			N	-0-					-0-
12	4571	X	4571	-0-	-0-	-0-	4571	3			N	-0-					-0-
01	4472	X	4472	-0-	-0-	-0-	4472	3			N	-0-					-0-
02	3686	X	3686	-0-	-0-	-0-	3686	3			N	-0-					-0-
*03	4191	X	4191	-0-	-0-	-0-	4191	3			N	-0-					-0-

BURNETT UNIT 7 WELL #: 16 RRCID -> 091273 COMPL. DATE 07/05/2002 TOTAL DEPTH 8150 PERF. 6798 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-
11	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
12	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
01	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-
02	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					-0-
*03	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-

CARTHAGE (TRAVIS PEAK-POSS) 16032 897 NON-ASSOCIATED ONE WELL CNTY: PANOLA
VALENCE OPERATING COMPANY 881167
STERRETT WELL #: 16 RRCID -> 213094 COMPL. DATE 03/19/2005 TOTAL DEPTH 7005 PERF. 6724 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERRETT WELL #: 5 RRCID -> 256417 COMPL. DATE 06/14/2011 TOTAL DEPTH 10250 PERF. 6592 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3677	R	3677	-0-	-0-	-0-	76 62	1 9	3539	2	Y	56	56	1			9
11	3270	#	2749	-0-	-521	-0-	54 59	1 9	2636	2	Y	54	51	1			12
12	3627	#	2738	-0-	-889	-0-	55 50	1 9	2633	2	Y	45	46	1			11
01	3689	#	3121	-0-	-568	-0-	66 59	1 9	2996	2	Y	54	57	1			8
*02	5367		5367	-0-	-0-	-0-	115 55	1 9	5197	2	Y	50	48	1			10
03	2356		3192	-0-	836	836	9 64	1 9	3119	2	Y	58	56	1			12

CARTHAGE (TRAVIS PEAK-PORTER) 16032 898 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 10 WELL #: 7-C RRCID -> 136710 COMPL. DATE 09/04/1990 TOTAL DEPTH 9675 PERF. 6236 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CUMMINGS WELL #: 11 RRCID -> 179174 COMPL. DATE 06/28/2000 TOTAL DEPTH 7000 PERF. 6036 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
11	87	N	87	-0-	-0-	-0-	5	1	82	3	Y	-0-					-0-
12	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	5	1	81	3	Y	-0-					-0-
*03	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-					-0-

CARTHAGE (TRAVIS PEAK-REED) 16032 900 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
REED, W.M. WELL #: 7 RRCID -> 136850 COMPL. DATE 04/26/1990 TOTAL DEPTH 6940 PERF. 6704 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVRON U. S. A. INC. 148113
POWERS, E. C. WELL #: 4 RRCID -> 152329 COMPL. DATE 11/01/1994 TOTAL DEPTH 9925 PERF. 6734 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	8349	-0-	-114	-0-	73	1	8276	3	N	-0-					-0-
11	8190	X	7708	-0-	-482	-0-	70	1	7638	3	N	-0-					-0-
12	8742	X	7484	-0-	-1258	-0-	71	1	7413	3	N	-0-					-0-
01	8742	X	7938	-0-	-804	-0-	87	1	7851	3	N	-0-					-0-
02	6055	X	6055	-0-	-0-	-0-	80	1	5975	3	N	-0-					-0-
03	8339	X	7563	-0-	-776	-0-	89	1	7474	3	N	-0-					-0-

HARRIS-HARDIN WELL #: 1 RRCID -> 175861 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 6788 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-SP) 16032 902 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 10 WELL #: 7 C RRCID -> 159075 COMPL. DATE 05/08/1996 TOTAL DEPTH 9675 PERF. 6199 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-SP) //CONT.// 16032 902 NON-ASSOCIATED ONE WELL CNTY: PANOLA
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CGU 19 WELL #: 10 C RRCID -> 206654 COMPL. DATE 11/15/2004 TOTAL DEPTH 9710 PERF. 6272 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
02	28	N	3	-0-	-25	-0-	3	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CGU 13 WELL #: 9 C RRCID -> 210331 COMPL. DATE 03/16/2005 TOTAL DEPTH 9685 PERF. 6200 - 6210

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 13 WELL #: 14 C RRCID -> 210456 COMPL. DATE 04/02/2005 TOTAL DEPTH 9700 PERF. 6174 - 6184

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-ROSS-2) 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 11 WELL #: 7-C RRCID -> 136192 COMPL. DATE 08/26/1990 TOTAL DEPTH 9700 PERF. 6705 - 6715

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COMPASS ENERGY OPERATING, LLC 169751
CHADWICK WELL #: 1 C RRCID -> 182770 COMPL. DATE 04/20/2001 TOTAL DEPTH 9900 PERF. 6724 - 6744

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CHADWICK UNIT WELL #: 7 RRCID -> 137816 COMPL. DATE 04/19/2001 TOTAL DEPTH 6800 PERF. 6650 - 6677

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-ROSS-2) //CONT.// 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CHADWICK UNIT WELL #: 12 U RRCID -> 162198 COMPL. DATE 06/16/2006 TOTAL DEPTH 8235 PERF. 6700 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	136	3	2	9	Y	2					2
02	178	N	178	-0-	-0-	-0-	177	3	1	9	Y	1	1	1			2
*03	2404	N	2404	-0-	-0-	-0-	2385	3	19	9	Y	17	1	1			18

HUDSON-JOHNSON UNIT WELL #: 18 U RRCID -> 172886 COMPL. DATE 04/13/1999 TOTAL DEPTH 8175 PERF. 6651 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			1

HUDSON-JOHNSON UNIT WELL #: 17 U RRCID -> 173225 COMPL. DATE 08/15/2000 TOTAL DEPTH 8175 PERF. 6545 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON-JOHNSON UNIT WELL #: 16 U RRCID -> 192538 COMPL. DATE 12/27/2002 TOTAL DEPTH 9650 PERF. 6730 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

FITE UNIT WELL #: 16 U RRCID -> 193080 COMPL. DATE 01/22/2003 TOTAL DEPTH 9650 PERF. 6705 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAVES ESTATE WELL #: 6 C RRCID -> 207701 COMPL. DATE 12/30/2004 TOTAL DEPTH 9625 PERF. 6594 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHADWICK UNIT WELL #: 15 L RRCID -> 213615 COMPL. DATE 06/30/2005 TOTAL DEPTH 8210 PERF. 6750 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	2	2	-0-	-0-	-0-	-0-	1	1	1	3	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK-ROSS-2) //CONT.// 16032 903 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BURTON, JOHN W. WELL #: 13 C RRCID -> 217911 COMPL. DATE 10/29/2005 TOTAL DEPTH 9640 PERF. 6548 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZEN, J.C. WELL #: 1 RRCID -> 221980 COMPL. DATE 06/26/2006 TOTAL DEPTH 9700 PERF. 6656 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		660	-0-	660	660	239 69	1 9	352	2	Y	63	61	1			2
03	T. A.		1191	-0-	1191	1851	334 193	1 9	664	2	Y	175	170	1			7

BURTON, BILLIE JEAN WELL #: 11-C RRCID -> 222196 COMPL. DATE 07/21/2006 TOTAL DEPTH 9600 PERF. 6784 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK-SMITH) 16032 905 ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
CGU 10 WELL #: 9-C RRCID -> 148120 COMPL. DATE 07/26/2006 TOTAL DEPTH 9693 PERF. 6172 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	300	N	27	-0-	-273	-0-	27	3			N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 19 WELL #: 4 C RRCID -> 174679 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 6368 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CGU 19 WELL #: 6 C RRCID -> 176948 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 6374 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
11	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
12	1240	N	1116	-0-	-124	-0-	1116	3			N	-0-					-0-
01	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
02	812	N	762	-0-	-50	-0-	762	3			N	-0-					-0-
03	1116	N	724	-0-	-392	-0-	724	3			N	-0-					-0-

CARTHAGE (TRAVIS PEAK-SMITH) //CONT.// 16032 905 ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 15 WELL #: 11 U RRCID -> 183868 COMPL. DATE 05/18/1999 TOTAL DEPTH 9700 PERF. 6101 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-YATES) 16032 907 NON-ASSOCIATED ONE WELL CNTY: PANOLA
D90 ENERGY, LLC 195797
BURNETT WELL #: 1 RRCID -> 133206 COMPL. DATE 10/20/1989 TOTAL DEPTH 8190 PERF. 6411 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6296) 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HULL UNIT A WELL #: A 54 RRCID -> 137551 COMPL. DATE 06/01/1999 TOTAL DEPTH 7100 PERF. 6193 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	848	-0-	-1508	-0-	835	2	13	9	Y	12	12	1			5
11	2280	X	548	-0-	-1732	-0-	530	2	18	9	Y	16	16	1			5
12	837	N	698	-0-	-139	-0-	679	2	19	9	Y	17	17	1			5
01	837	N	479	-0-	-358	-0-	459	2	20	9	Y	18	17	1			6
02	504	N	427	-0-	-77	-0-	426	2	1	9	Y	1	6	1			1
03	713	N	433	-0-	-280	-0-	433	2			Y	-0-	1	1			-0-

THOMPSON UNIT WELL #: 7 RRCID -> 137958 COMPL. DATE 03/29/1991 TOTAL DEPTH 6850 PERF. 6324 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
11	1242	N	1242	-0-	-0-	-0-	1242	2			Y	-0-					-0-
12	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
01	1327	N	1327	-0-	-0-	-0-	1327	2			Y	-0-					-0-
02	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
*03	1374	N	1374	-0-	-0-	-0-	1374	2			Y	-0-					-0-

ALLISON UNIT WELL #: 2 C RRCID -> 168671 COMPL. DATE 04/29/1998 TOTAL DEPTH 9614 PERF. 6323 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

JERNIGAN, MATTIE WELL #: 10 RRCID -> 172608 COMPL. DATE 10/15/1998 TOTAL DEPTH 7000 PERF. 6292 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LILLY UNIT WELL #: 13 U RRCID -> 190360 COMPL. DATE 08/10/2004 TOTAL DEPTH 9690 PERF. 6312 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON UNIT WELL #: 15 L RRCID -> 190374 COMPL. DATE 05/01/2002 TOTAL DEPTH 9650 PERF. 6341 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	5530					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	5530					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	5530					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	5530					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	5530					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	5530					N	-0-					-0-

LILLY UNIT WELL #: 14 U RRCID -> 196946 COMPL. DATE 08/13/2003 TOTAL DEPTH 9680 PERF. 6289 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LILLY UNIT WELL #: 16 U RRCID -> 198127 COMPL. DATE 09/19/2003 TOTAL DEPTH 9650 PERF. 6304 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	129	-0-	-26	-0-	129	2			Y	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	2			Y	-0-					-0-
12	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-

DENNARD UNIT WELL #: 12 U RRCID -> 198638 COMPL. DATE 11/01/2003 TOTAL DEPTH 9700 PERF. 6263 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKWORTH WELL #: 9 L RRCID -> 198971 COMPL. DATE 10/21/2003 TOTAL DEPTH 7500 PERF. 6264 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANGHAM UNIT WELL #: 19 L RRCID -> 200401 COMPL. DATE 02/15/2004 TOTAL DEPTH 9650 PERF. 6236 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOORE UNIT WELL #: 18 U RRCID -> 200603 COMPL. DATE 12/17/2003 TOTAL DEPTH 9650 PERF. 6259 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON UNIT WELL #: 6 RRCID -> 201312 COMPL. DATE 06/09/2007 TOTAL DEPTH 6920 PERF. 6302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HULL UNIT A WELL #: A 32 RRCID -> 202068 COMPL. DATE 04/28/2004 TOTAL DEPTH 9660 PERF. 6186 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2226	-0-	-1463	-0-	2226	2			Y	-0-					-0-
11	3570	X	2177	-0-	-1393	-0-	2177	2			Y	-0-					-0-
12	2666	X	2121	-0-	-545	-0-	2121	2			Y	-0-					-0-
01	2666	X	1940	-0-	-726	-0-	1936	2	4	9	Y	4	3	1			1
02	2931	X	2931	-0-	-0-	-0-	2909	2	22	9	Y	20	13	1			8
03	2263	X	1793	-0-	-470	-0-	1769	2	24	9	Y	22	23	1			7

ROBERTS UNIT WELL #: 17 L RRCID -> 203338 COMPL. DATE 02/24/2004 TOTAL DEPTH 9650 PERF. 6256 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON, NELL WELL #: 2 C RRCID -> 203621 COMPL. DATE 05/28/2004 TOTAL DEPTH 9530 PERF. 6256 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8339	X	7073	-0-	-1266	-0-	527	1	6462	2	Y	76	73	1			3
							84	9									
11	7159	X	7159	-0-	-0-	-0-	519	1	6515	2	Y	114	113	1			4
							125	9									
12	8466	X	8466	-0-	-0-	-0-	580	1	7721	2	Y	150	150	1			4
							165	9									
01	7068	X	5311	-0-	-1757	-0-	406	1	4801	2	Y	94	96	1			2
							1	5	103	9							
02	6692	X	718	-0-	-5974	-0-	27	1	677	2	Y	13	15	1			-0-
							14	9									
03	8339	X	2541	-0-	-5798	-0-	269	1	2192	2	Y	73	70	1			3
							80	9									

JERNIGAN, MATTIE WELL #: 14 L RRCID -> 204129 COMPL. DATE 06/05/2004 TOTAL DEPTH 7100 PERF. 6286 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	690	N	690	-0-	-0-	-0-	85	1	605	3	Y	-0-					-0-
11	660	N	612	-0-	-48	-0-	75	1	537	3	Y	-0-					-0-
12	682	N	661	-0-	-21	-0-	85	1	576	3	Y	-0-					-0-
01	699	N	699	-0-	-0-	-0-	86	1	613	3	Y	-0-					-0-
02	616	N	598	-0-	-18	-0-	72	1	526	3	Y	-0-					-0-
03	651	N	605	-0-	-46	-0-	78	1	527	3	Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 11 U RRCID -> 204338 COMPL. DATE 03/23/2013 TOTAL DEPTH 9530 PERF. 6204 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2420	-0-	-339	-0-	84	1	2314	2	Y	20	20	1			1
							22	9									
11	2580	N	2297	-0-	-283	-0-	79	1	2196	2	Y	20	20	1			1
							22	9									
12	2573	N	2364	-0-	-209	-0-	82	1	2256	2	Y	24	24	1			1
							26	9									
01	2418	N	2265	-0-	-153	-0-	78	1	2166	2	Y	19	20	1			-0-
							21	9									
02	2156	N	2147	-0-	-9	-0-	74	1	2060	2	Y	12	12	1			-0-
							13	9									
03	2356	N	837	-0-	-1519	-0-	29	1	801	2	Y	6	6	1			-0-
							7	9									

HUDSON-JOHNSON UNIT WELL #: 18 L RRCID -> 208069 COMPL. DATE 02/06/2005 TOTAL DEPTH 8175 PERF. 6370 - 6386

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT B WELL #: B 13 U RRCID -> 208919 COMPL. DATE 12/17/2004 TOTAL DEPTH 9715 PERF. 6090 - 6359

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHADWICK UNIT WELL #: 21 U RRCID -> 211982 COMPL. DATE 05/19/2007 TOTAL DEPTH 8000 PERF. 6269 - 6277

10	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/23/2014

THOMPSON UNIT WELL #: 15 U RRCID -> 215672 COMPL. DATE 10/20/2005 TOTAL DEPTH 9660 PERF. 6304 - 6314

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 15 RRCID -> 222615 COMPL. DATE 06/17/2006 TOTAL DEPTH 9623 PERF. 6282 - 9292

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK 6296) //CONT.// 16032 910 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMSON WELL #: 5 RRCID -> 223538 COMPL. DATE 01/20/2007 TOTAL DEPTH 9390 PERF. 6244 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LILLY UNIT WELL #: 15 U RRCID -> 226923 COMPL. DATE 08/09/2006 TOTAL DEPTH 9700 PERF. 6315 - 6322

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARLETON OIL & GAS INC. 357165
GUILL, J. C. UNIT WELL #: 9 RRCID -> 263185 COMPL. DATE 11/29/2011 TOTAL DEPTH 6511 PERF. 6301 - 6305

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
GHOLSTON, J. S. WELL #: 6-U RRCID -> 152800 COMPL. DATE 12/13/1999 TOTAL DEPTH 9700 PERF. 6118 - 9199

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PIRKLE, L.H. WELL #: 11 RRCID -> 240050 COMPL. DATE 10/26/2006 TOTAL DEPTH 9431 PERF. 6193 - 6355

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK-SMITH, S.) 16032 911 NON-ASSOCIATED CAPACITY CNTY: PANOLA
ANADARKO E&P ONSHORE LLC 020528
HOLMES, PRIESTLY UNIT WELL #: 4 RRCID -> 116794 COMPL. DATE 04/19/1985 TOTAL DEPTH 6500 PERF. 6226 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	5832					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	5832					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	5832					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	5832					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5832					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5832					N	-0-					-0-

HANCOCK, J.F. UNIT WELL #: 5-C RRCID -> 142618 COMPL. DATE 05/12/1992 TOTAL DEPTH 9445 PERF. 6256 - 6270

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POSS, L.T. UNIT WELL #: 4-C RRCID -> 144488 COMPL. DATE 03/31/2000 TOTAL DEPTH 9450 PERF. 6309 - 6379

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LASHLEY, M. UNIT WELL #: 5-C RRCID -> 147171 COMPL. DATE 10/20/1993 TOTAL DEPTH 9780 PERF. 6230 - 6241

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES, PRIESTLY UNIT WELL #: 8 C RRCID -> 154466 COMPL. DATE 03/13/1995 TOTAL DEPTH 9420 PERF. 6232 - 6250

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK-WHITE) 16032 914 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
HULL UNIT A WELL #: A 20 RRCID -> 198048 COMPL. DATE 10/11/2003 TOTAL DEPTH 9600 PERF. 7841 - 7861

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK-WHITE) //CONT.// 16032 914 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHADWICK UNIT WELL #: 17 RRCID -> 246178 COMPL. DATE 11/09/2008 TOTAL DEPTH 9600 PERF. 7887 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK 6310) 16032 918 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CUMMINGS WELL #: 9 RRCID -> 142920 COMPL. DATE 10/12/1992 TOTAL DEPTH 7200 PERF. 6310 - 6538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	5295					N	NO RPT					-0-

WERNER SAWMILL WELL #: 1 RRCID -> 152803 COMPL. DATE 10/30/2009 TOTAL DEPTH 6575 PERF. 6105 - 6250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					2

JERNIGAN, MATTIE WELL #: 14U RRCID -> 177781 COMPL. DATE 05/01/2004 TOTAL DEPTH 7100 PERF. 6338 - 6394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	2167	-0-	2167	7725	267	1	1889	3	Y	10	10	1			-0-
						11	9									
11	10473 X	2748	-0-	-7725	-0-	336	1	2412	3	Y	-0-					-0-
12	2604 N	2304	-0-	-300	-0-	297	1	2007	3	Y	-0-					-0-
01	2329 N	2329	-0-	-0-	-0-	284	1	2045	3	Y	-0-					-0-
02	2352 X	2209	-0-	-143	-0-	264	1	1945	3	Y	-0-					-0-
03	2604 X	2453	-0-	-151	-0-	316	1	2125	3	Y	11	11	1			-0-
						12	9									

GLASSELL PRODUCING COMPANY, INC. 309515
COOKE, J.W. UNIT WELL #: 1 RRCID -> 153864 COMPL. DATE 12/01/2000 TOTAL DEPTH 6550 PERF. 6065 - 6104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6400) 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 11 WELL #: 1 RRCID -> 126787 COMPL. DATE 02/19/1988 TOTAL DEPTH 6455 PERF. 6186 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT #10 WELL #: 9 U RRCID -> 170036 COMPL. DATE 11/04/1998 TOTAL DEPTH 9700 PERF. 6381 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 9 U RRCID -> 171715 COMPL. DATE 11/03/1998 TOTAL DEPTH 9655 PERF. 6366 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHEVRON U. S. A. INC. 148113
SHIVERS UNIT WELL #: 3 RRCID -> 089290 COMPL. DATE 07/09/1980 TOTAL DEPTH 6710 PERF. 6311 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLANKENSHIP UNIT WELL #: 10 F RRCID -> 159876 COMPL. DATE 04/11/1996 TOTAL DEPTH 10095 PERF. 6570 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL-NORMAN UNIT WELL #: 5 RRCID -> 236677 COMPL. DATE 04/19/2008 TOTAL DEPTH 9780 PERF. 6536 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
12	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

BEALL, W. F. "A" WELL #: 16 RRCID -> 250355 COMPL. DATE 06/30/2009 TOTAL DEPTH 9958 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	18	3	77	9	N	70	78	1			13
11	150	N	47	-0-	-103	-0-	16	3	31	9	N	28	28	1			13
12	155	N	-0-	-0-	-155	-0-					N	4					17
01	93	N	26	-0-	-67	-0-	18	3	8	9	N	7	16	1			8
*02	56	N	30	-0-	-26	-0-	15	3	15	9	N	14	12	1			10
*03	9	N	9	-0-	-0-	-0-	1	3	8	9	N	7	15	1			2

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BEALL-NORMAN UNIT WELL #: 10 RRCID -> 250374 COMPL. DATE 04/24/2009 TOTAL DEPTH 9950 PERF. 6583 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHIVERS UNIT WELL #: 9 RRCID -> 258115 COMPL. DATE 10/10/2008 TOTAL DEPTH 9900 PERF. 6378 - 6382

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS, E.C. UNIT WELL #: 9 RRCID -> 270368 COMPL. DATE 08/29/2011 TOTAL DEPTH 9850 PERF. 6500 - 6510

10	T. A.		1620	-0-	1620	3310	1620	3			N	-0-					-0-
11	T. A.		2018	-0-	2018	5328	2018	3			N	-0-					-0-
12	T. A.		1889	-0-	1889	7217	1889	3			N	-0-					-0-
01	7935	X	718	-0-	-7217	-0-	718	3			N	-0-					-0-
02	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
03	1891	N	1760	-0-	-131	-0-	1760	3			N	-0-					-0-

POWERS, E.C. UNIT WELL #: 28 RRCID -> 271670 COMPL. DATE 06/07/2013 TOTAL DEPTH 6810 PERF. 6706 - 6730

10	2325	X	1482	-0-	-843	-0-	1482	3			N	-0-					-0-
11	2460	X	1504	-0-	-956	-0-	1504	3			N	-0-					-0-
12	2542	X	1256	-0-	-1286	-0-	1256	3			N	-0-					-0-
01	2542	X	1526	-0-	-1016	-0-	1526	3			N	-0-					-0-
02	1680	X	1272	-0-	-408	-0-	1272	3			N	-0-					-0-
03	1550	X	1334	-0-	-216	-0-	1334	3			N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
YOUNGBLOOD-ROE UNIT WELL #: 7 RRCID -> 139693 COMPL. DATE 09/27/1991 TOTAL DEPTH 6800 PERF. 6340 - 6449

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 43 RRCID -> 168528 COMPL. DATE 06/25/1998 TOTAL DEPTH 9665 PERF. 6450 - 6464

10	3100	N	3106	-0-	6	6	2586	2	520	3	Y	-0-					-0-
11	2721	N	2715	-0-	-6	-0-	2227	2	488	3	Y	-0-					-0-
12	2712	N	2712	-0-	-0-	-0-	2185	2	527	3	Y	-0-					-0-
01	2832	N	2832	-0-	-0-	-0-	2146	2	686	3	Y	-0-					-0-
02	2479	N	2479	-0-	-0-	-0-	1928	2	545	3	Y	5	1	1			4
							6	9									
*03	2840	N	2840	-0-	-0-	-0-	2218	2	616	3	Y	5	5	1			4
							6	9									

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNGBLOOD-ROE UNIT WELL #: 13 U RRCID -> 173143 COMPL. DATE 06/09/1999 TOTAL DEPTH 7400 PERF. 6373 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON UNIT WELL #: 12 U RRCID -> 177794 COMPL. DATE 05/12/2000 TOTAL DEPTH 9650 PERF. 6406 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT 110 WELL #: 8 C RRCID -> 184492 COMPL. DATE 07/25/2001 TOTAL DEPTH 9600 PERF. 6486 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINGS WELL #: 2 RRCID -> 185180 COMPL. DATE 02/22/2001 TOTAL DEPTH 9705 PERF. 6450 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHADWICK UNIT WELL #: 13 L RRCID -> 191080 COMPL. DATE 09/28/2002 TOTAL DEPTH 8000 PERF. 6355 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN UNIT WELL #: 14 U RRCID -> 191530 COMPL. DATE 09/12/2002 TOTAL DEPTH 9660 PERF. 6421 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE UNIT WELL #: 17 U RRCID -> 194084 COMPL. DATE 04/05/2003 TOTAL DEPTH 9650 PERF. 6372 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

YOUNGBLOOD-ROE UNIT WELL #: 17 U RRCID -> 195765 COMPL. DATE 06/10/2003 TOTAL DEPTH 9650 PERF. 6328 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNGBLOOD-ROE UNIT WELL #: 18 U RRCID -> 198846 COMPL. DATE 11/14/2003 TOTAL DEPTH 9350 PERF. 6340 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	115	-0-	-195	-0-	115	2			Y	-0-					-0-
11	210	N	95	-0-	-115	-0-	95	2			Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
03	279	N	159	-0-	-120	-0-	159	2			Y	-0-					-0-

FITE UNIT WELL #: 14 U RRCID -> 200159 COMPL. DATE 05/14/2004 TOTAL DEPTH 11100 PERF. 6331 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHADWICK UNIT WELL #: 20 RRCID -> 203133 COMPL. DATE 12/17/2010 TOTAL DEPTH 8175 PERF. 5919 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3200	X	3200	-0-	-0-	-0-	3200	3			Y	-0-					-0-
11	2826	X	2826	-0-	-0-	-0-	2826	3			Y	-0-					-0-
12	2852	X	2767	-0-	-85	-0-	2767	3			Y	-0-					-0-
01	2852	X	2735	-0-	-117	-0-	2735	3			Y	-0-					-0-
02	2576	X	2432	-0-	-144	-0-	2424	3	8	9	Y	7					7
03	2852	X	2614	-0-	-238	-0-	2600	3	14	9	Y	13	6	1			14

CHADWICK UNIT WELL #: 21 L RRCID -> 203669 COMPL. DATE 07/10/2004 TOTAL DEPTH 8000 PERF. 6434 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHADWICK UNIT WELL #: 15 U RRCID -> 203933 COMPL. DATE 07/01/2004 TOTAL DEPTH 8210 PERF. 6317 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/31/2012

FITE WELL #: 17 U RRCID -> 206602 COMPL. DATE 09/17/2004 TOTAL DEPTH 9436 PERF. 6375 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	24	-0-	-596	-0-	24	3			Y	-0-	1	1			-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	403	N	4	-0-	-399	-0-	4	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HEBERT WELL #: 9 C RRCID -> 208675 COMPL. DATE 12/19/2004 TOTAL DEPTH 9600 PERF. 6441 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FENDER, H.R. WELL #: 13 C RRCID -> 214272 COMPL. DATE 08/18/2005 TOTAL DEPTH 9530 PERF. 6419 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER SAWMILL WELL #: 3 RRCID -> 216910 COMPL. DATE 09/19/2006 TOTAL DEPTH 7000 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					66
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					66
12	93	N	37	-0-	-56	-0-	2	1	35	3	N	-0-					66
01	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					66
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					66
*03	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-					66

HUDSON-JOHNSON UNIT WELL #: 15 U RRCID -> 218455 COMPL. DATE 01/15/2006 TOTAL DEPTH 8150 PERF. 6432 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON WELL #: 6 C RRCID -> 219585 COMPL. DATE 03/13/2006 TOTAL DEPTH 9650 PERF. 6352 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITAKER UNIT WELL #: 13 U RRCID -> 219765 COMPL. DATE 02/13/2006 TOTAL DEPTH 8000 PERF. 6416 - 6967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSON-JOHNSON UNIT WELL #: 13 U RRCID -> 226652 COMPL. DATE 09/10/2006 TOTAL DEPTH 8000 PERF. 6421 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
11	4050	X	4047	-0-	-3	-0-	4047	2			N	-0-					-0-
12	4185	X	4158	-0-	-27	-0-	4158	2			N	-0-					-0-
01	4185	X	2403	-0-	-1782	-0-	2403	2			N	-0-					-0-
02	3780	X	2867	-0-	-913	-0-	2859	2	8	9	N	7	5	1			2
03	4185	X	2573	-0-	-1612	-0-	2562	2	11	9	N	10	8	1			4

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HUDSON-JOHNSON UNIT WELL #: 16 RRCID -> 232853 COMPL. DATE 08/05/2007 TOTAL DEPTH 9650 PERF. 6432 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHADWICK UNIT WELL #: 7 RRCID -> 262058 COMPL. DATE 04/01/2011 TOTAL DEPTH 6800 PERF. 6328 - 6450

10	15841	X	3392	-0-	-12449	-0-	3392	2			Y	-0-					-0-
11	15330	X	112	-0-	-15218	-0-	112	2			Y	-0-					-0-
12	15841	X	3152	-0-	-12689	-0-	3152	2			Y	-0-					-0-
01	15841	X	4501	-0-	-11340	-0-	4501	2			Y	-0-					-0-
02	14308	X	4404	-0-	-9904	-0-	4391	2	13	9	Y	12	6	1			6
*03	4190	X	4190	-0-	-0-	-0-	4170	2	20	9	Y	18	16	1			8

HULL UNIT A WELL #: A 13 RRCID -> 267428 COMPL. DATE 12/31/2013 TOTAL DEPTH 9625 PERF. 6608 - 6808

10	31	X	3	-0-	-28	-0-	2	2	1	3	Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
02	8	X	2	-0-	-6	-0-	2	2			Y	-0-					-0-
03	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-

HULL A-16 UNIT WELL #: A 39 RRCID -> 268874 COMPL. DATE 06/28/2013 TOTAL DEPTH 9710 PERF. 6391 - 6399

10	527	N	429	-0-	-98	-0-	322	2	65	3	Y	38	37	1			23
							42	9									
11	348	N	348	-0-	-0-	-0-	262	2	58	3	Y	25	33	1			15
							28	9									
12	558	N	432	-0-	-126	-0-	311	2	75	3	Y	42	32	1			25
							46	9									
01	434	N	303	-0-	-131	-0-	198	2	63	3	Y	38	44	1			19
							42	9									
02	336	N	-0-	-0-	-336	-0-					Y	-0-	19	1			-0-
03	434	N	222	-0-	-212	-0-	169	2	47	3	Y	5	1	1			4
							6	9									

SOUTHLAND PAPER CO WELL #: 21 RRCID -> 271905 COMPL. DATE 09/07/2013 TOTAL DEPTH 9666 PERF. 6406 - 6414

10	17081	X	12925	-0-	-4156	-0-	448	1	12438	2	Y	35	34	1			2
							39	9									
11	16440	X	11874	-0-	-4566	-0-	411	1	11424	2	Y	35	35	1			2
							39	9									
12	15810	X	11744	-0-	-4066	-0-	407	1	11294	2	Y	39	40	1			1
							43	9									
01	14508	X	11171	-0-	-3337	-0-	388	1	10736	2	Y	43	43	1			1
							47	9									
02	12516	X	9613	-0-	-2903	-0-	333	1	9249	2	Y	28	28	1			1
							31	9									
03	12927	X	10168	-0-	-2759	-0-	352	1	9764	2	Y	47	46	1			2
							52	9									

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
THOMAS, CHARLES WELL #: 4 RRCID -> 271977 COMPL. DATE 11/23/2013 TOTAL DEPTH 9625 PERF. 6955 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3309	-0-	-876	-0-	113	1	3129	2	Y	61	61	1			2
							67	9									
11	3690	X	3296	-0-	-394	-0-	112	1	3097	2	Y	79	78	1			3
							87	9									
12	3813	X	3185	-0-	-628	-0-	108	1	2993	2	Y	76	77	1			2
							84	9									
01	5865	X	5865	-0-	-0-	-0-	198	1	5504	2	Y	147	147	1			2
							1	5	162	9							
02	3927	X	3927	-0-	-0-	-0-	133	1	3684	2	Y	100	99	1			3
							110	9									
*03	3806	X	3806	-0-	-0-	-0-	128	1	3553	2	Y	114	113	1			4
							125	9									

HULL UNIT A WELL #: A 93 RRCID -> 272066 COMPL. DATE 12/15/2013 TOTAL DEPTH 9758 PERF. 6357 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 89 RRCID -> 274180 COMPL. DATE 08/12/2014 TOTAL DEPTH 9772 PERF. 6740 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	5627	X	5627	-0-	-0-	-0-	4696	2	931	3	Y	-0-					-0-
10	7998	X	4981	-0-	-3017	-0-	4147	2	834	3	Y	-0-					-0-
11	7740	X	3851	-0-	-3889	-0-	3158	2	693	3	Y	-0-					-0-
12	7998	X	3377	-0-	-4621	-0-	2721	2	656	3	Y	-0-					-0-
01	7998	X	3245	-0-	-4753	-0-	2459	2	786	3	Y	-0-					-0-
02	5264	X	2687	-0-	-2577	-0-	2095	2	592	3	Y	-0-					-0-
03	4991	X	-0-	-0-	-4991	-0-					Y	-0-					-0-

MCRAE, BLANCHE WELL #: 3 RRCID -> 275566 COMPL. DATE 12/17/2014 TOTAL DEPTH 9604 PERF. 6616 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6608	X	6608	-0-	-0-	-0-	230	1	6378	3	N	-0-					-0-
01	16771	X	7937	-0-	-8834	-0-	276	1	7661	3	N	-0-					-0-
*02	15148	X	6534	-0-	-8614	-0-	227	1	6307	2	N	-0-					-0-
*03	16771	X	5617	-0-	-11154	-0-	195	1	5422	2	N	-0-					-0-

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 15 RRCID -> 268274 COMPL. DATE 12/15/2012 TOTAL DEPTH 9850 PERF. 6463 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1935	-0-	-49	-0-	266	1	1669	2	N	-0-					-0-
11	2070	N	1727	-0-	-343	-0-	234	1	1493	2	N	-0-					-0-
12	2015	N	1761	-0-	-254	-0-	258	1	1503	2	N	-0-					-0-
01	1922	N	1917	-0-	-5	-0-	304	1	1613	2	N	-0-					-0-
02	1624	N	1288	-0-	-336	-0-	209	1	1079	2	N	-0-					-0-
03	1767	N	485	-0-	-1282	-0-	76	1	409	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
CARTHAGE GAS UNIT 17 WELL #: 14 RRCID -> 271769 COMPL. DATE 08/31/2013 TOTAL DEPTH 11316 PERF. 6504 - 11207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6400) //CONT.// 16032 928 ASSOCIATED CAPACITY CNTY: PANOLA
VALENCE OPERATING COMPANY //CONT.// 881167
CARTHAGE GAS UNIT 17 WELL #: 4 RRCID -> 273553 COMPL. DATE 07/24/2014 TOTAL DEPTH 9612 PERF. 6444 - 6450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
ANDERSON, ALMA GAS UNIT WELL #: 9 RRCID -> 196663 COMPL. DATE 07/17/2003 TOTAL DEPTH 9405 PERF. 6332 - 6348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (T.P. 6400 SW) 16032 935 ASSOCIATED ONE WELL CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
PARKER OIL UNIT WELL #: 1 RRCID -> 250124 COMPL. DATE 01/09/2000 TOTAL DEPTH 6595 PERF. 6356 - 6365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6450) 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CLEMENTS, S.Q. ET AL WELL #: 1 RRCID -> 131750 COMPL. DATE 09/18/1992 TOTAL DEPTH 9800 PERF. 6552 - 6581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	638 N	638	-0-	-0-	-0-	79	1	559	3	Y	-0-					-0-
11	626 N	626	-0-	-0-	-0-	76	1	550	3	Y	-0-					-0-
12	682 N	450	-0-	-232	-0-	57	1	393	3	Y	-0-					-0-
01	651 N	562	-0-	-89	-0-	68	1	494	3	Y	-0-					-0-
02	660 N	660	-0-	-0-	-0-	79	1	581	3	Y	-0-					-0-
*03	1212 N	1212	-0-	-0-	-0-	156	1	1052	3	Y	4	4	1			-0-
						4	9									

JERNIGAN, MATTIE WELL #: 8 RRCID -> 143795 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6363 - 6556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1378 N	1378	-0-	-0-	-0-	83	1	1295	3	Y	-0-					-0-
11	1354 N	1354	-0-	-0-	-0-	80	1	1274	3	Y	-0-					-0-
12	1343 N	1343	-0-	-0-	-0-	79	1	1264	3	Y	-0-					-0-
01	1360 N	1360	-0-	-0-	-0-	78	1	1282	3	Y	-0-					-0-
02	1204 N	1198	-0-	-6	-0-	70	1	1128	3	Y	-0-					-0-
03	1333 N	1187	-0-	-146	-0-	72	1	1115	3	Y	-0-					-0-

MULLINS WELL #: 4 RRCID -> 145842 COMPL. DATE 05/28/1993 TOTAL DEPTH 7020 PERF. 6467 - 6477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JERNIGAN, MATTIE WELL #: 3 RRCID -> 152365 COMPL. DATE 10/27/1994 TOTAL DEPTH 9825 PERF. 6401 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7237	X	7237	-0-	-0-	-0-	892	1	6312	3	Y	30	30	1			-0-
							33	9									
11	7147	X	7147	-0-	-0-	-0-	860	1	6192	3	Y	86	86	1			-0-
							95	9									
12	6727	X	6606	-0-	-121	-0-	845	1	5730	3	Y	28	28	1			-0-
							31	9									
01	7043	X	7043	-0-	-0-	-0-	855	1	6168	3	Y	18	18	1			-0-
							20	9									
02	6303	X	6303	-0-	-0-	-0-	752	1	5531	3	Y	18	18	1			-0-
							20	9									
03	6727	X	5442	-0-	-1285	-0-	701	1	4724	3	Y	15	15	1			-0-
							17	9									

HUDSON-JOHNSON UNIT WELL #: 18 L RRCID -> 192281 COMPL. DATE 12/07/2002 TOTAL DEPTH 8175 PERF. 6455 - 6492

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL UNIT B WELL #: B 10-U RRCID -> 194817 COMPL. DATE 05/13/2003 TOTAL DEPTH 9670 PERF. 6513 - 6522

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FITE UNIT WELL #: 16 U RRCID -> 195500 COMPL. DATE 04/01/2003 TOTAL DEPTH 9650 PERF. 6454 - 6466

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHLAND PAPER CO. WELL #: 9 C RRCID -> 198637 COMPL. DATE 10/21/2003 TOTAL DEPTH 9600 PERF. 6480 - 6614

10	1364	X	1193	-0-	-171	-0-	326	1	867	2	Y	-0-					-0-
11	1320	X	1010	-0-	-310	-0-	310	1	700	2	Y	-0-					-0-
12	1364	X	919	-0-	-445	-0-	288	1	631	2	Y	-0-					-0-
01	1333	X	301	-0-	-1032	-0-	88	1	213	2	Y	-0-					-0-
02	1204	X	3	-0-	-1201	-0-	3	2			Y	-0-					-0-
03	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BECKWORTH WELL #: 9 U RRCID -> 198848 COMPL. DATE 04/28/2005 TOTAL DEPTH 7500 PERF. 6262 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1894	N	1894	-0-	-0-	-0-	162	1	1732	3	Y	-0-					-0-
11	1595	N	1595	-0-	-0-	-0-	140	1	1455	3	Y	-0-					-0-
12	1639	N	1639	-0-	-0-	-0-	142	1	1434	3	Y	-0-					-0-
							63	5									
01	1573	N	1573	-0-	-0-	-0-	139	1	1434	3	Y	-0-					-0-
02	1344	N	833	-0-	-511	-0-	73	1	760	3	Y	-0-					-0-
03	1488	N	879	-0-	-609	-0-	83	1	796	3	Y	-0-					-0-

BECKWORTH WELL #: 8 U RRCID -> 198907 COMPL. DATE 11/01/2003 TOTAL DEPTH 7200 PERF. 6422 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURTON, JOHN W. WELL #: 3 C RRCID -> 206913 COMPL. DATE 11/07/2004 TOTAL DEPTH 9650 PERF. 6584 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HULL UNIT A WELL #: A 76 U RRCID -> 208350 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 6466 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURTON, BILLIE JEAN WELL #: 1 U RRCID -> 214326 COMPL. DATE 08/14/2005 TOTAL DEPTH 9600 PERF. 6516 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1679	N	1679	-0-	-0-	-0-	355	1	1255	2	Y	63	63	1			2
							69	9									
11	1690	N	1690	-0-	-0-	-0-	328	1	1204	2	Y	144	141	1			5
							158	9									
12	1710	N	1710	-0-	-0-	-0-	330	1	1205	2	Y	159	160	1			4
							175	9									
01	1690	N	1690	-0-	-0-	-0-	334	1	1171	2	Y	168	169	1			3
							185	9									
02	1543	N	1543	-0-	-0-	-0-	319	1	1096	2	Y	116	115	1			4
							128	9									
03	1705	N	1571	-0-	-134	-0-	342	1	1193	2	Y	33	36	1			1
							36	9									

MAURITZEN, J.C. WELL #: 2 RRCID -> 215299 COMPL. DATE 10/01/2008 TOTAL DEPTH 9700 PERF. 6444 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		17	-0-	17	17	1	1	16	2	Y	-0-					-0-
02	T. A.		4	-0-	4	21	4	2			Y	-0-					-0-
03	14B2 EXT		17	-0-	17	38	1	1	16	2	Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS-INGRAM WELL #: 2 RRCID -> 216218 COMPL. DATE 11/02/2011 TOTAL DEPTH 9650 PERF. 6676 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON WELL #: 7 U RRCID -> 219198 COMPL. DATE 11/19/2006 TOTAL DEPTH 9560 PERF. 6518 - 6524

10	418	N	418	-0-	-0-	-0-	14	1	403	2	Y	1	1	1			-0-
							1	9									
11	539	N	539	-0-	-0-	-0-	19	1	518	2	Y	2	2	1			-0-
							2	9									
12	459	N	459	-0-	-0-	-0-	16	1	442	2	Y	1	1	1			-0-
							1	9									
01	506	N	506	-0-	-0-	-0-	18	1	487	2	Y	1	1	1			-0-
							1	9									
02	504	N	456	-0-	-48	-0-	16	1	438	2	Y	2	2	1			-0-
							2	9									
03	465	N	347	-0-	-118	-0-	12	1	329	2	Y	5	5	1			-0-
							6	9									

WILLIAMSON WELL #: 3 RRCID -> 220889 COMPL. DATE 08/01/2008 TOTAL DEPTH 9500 PERF. 6410 - 6616

10	2936	X	2936	-0-	-0-	-0-	100	1	2769	2	Y	61	61	1			2
							67	9									
11	2559	X	2559	-0-	-0-	-0-	88	1	2436	2	Y	32	33	1			1
							35	9									
12	3594	X	3594	-0-	-0-	-0-	121	1	3373	2	Y	91	90	1			2
							100	9									
01	2201	X	1808	-0-	-393	-0-	61	1	1702	2	Y	41	42	1			1
							45	9									
02	2376	X	2376	-0-	-0-	-0-	82	1	2290	2	Y	4	5	1			-0-
							4	9									
03	2201	X	1480	-0-	-721	-0-	51	1	1425	2	Y	4	4	1			-0-
							4	9									

BURTON, BILLIE JEAN WELL #: 15 C RRCID -> 221304 COMPL. DATE 05/12/2006 TOTAL DEPTH 9635 PERF. 6500 - 6506

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS, CHARLES WELL #: 3 RRCID -> 221994 COMPL. DATE 07/02/2011 TOTAL DEPTH 9600 PERF. 6468 - 6480

10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 139183 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 3465 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIAN, C.O. HEIRS UNIT WELL #: 4 RRCID -> 139927 COMPL. DATE 08/17/2009 TOTAL DEPTH 8150 PERF. 6487 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1581	-0-	-465	-0-	168	1	1413	2	N	-0-					-0-
11	1950	N	1557	-0-	-393	-0-	168	1	1389	2	N	-0-					-0-
12	1953	N	1810	-0-	-143	-0-	175	1	1635	2	N	-0-					-0-
01	1691	N	1691	-0-	-0-	-0-	139	1	1552	2	N	-0-					-0-
02	1576	N	1576	-0-	-0-	-0-	142	1	1434	2	N	-0-					-0-
03	1798	N	1795	-0-	-3	-0-	155	1	1640	2	N	-0-					-0-

PANOLA DEVELOPMENT CO. WELL #: 6 RRCID -> 149326 COMPL. DATE 04/22/1997 TOTAL DEPTH 8200 PERF. 6464 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2045	N	2045	-0-	-0-	-0-	19	1	2026	2	N	-0-					-0-
11	1913	N	1913	-0-	-0-	-0-	18	1	1895	2	N	-0-					-0-
12	2186	N	2186	-0-	-0-	-0-	27	1	2159	2	N	-0-					-0-
01	2129	N	2129	-0-	-0-	-0-	14	1	2115	2	N	-0-					-0-
02	1930	N	1930	-0-	-0-	-0-	25	1	1905	2	N	-0-					-0-
03	2201	N	2100	-0-	-101	-0-	24	1	2076	2	N	-0-					-0-

DUNAWAY GAS UNIT WELL #: 13 RRCID -> 161972 COMPL. DATE 03/22/2004 TOTAL DEPTH 7000 PERF. 6035 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANOLA DEVELOPMENT COMPANY WELL #: 8 RRCID -> 256436 COMPL. DATE 05/07/2010 TOTAL DEPTH 9850 PERF. 6314 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2701	-0-	-368	-0-	25	1	2676	2	N	-0-					-0-
11	2970	X	2005	-0-	-965	-0-	19	1	1986	2	N	-0-					-0-
12	3069	X	1543	-0-	-1526	-0-	19	1	1524	2	N	-0-					-0-
01	2697	X	1806	-0-	-891	-0-	12	1	1794	2	N	-0-					-0-
02	2436	X	389	-0-	-2047	-0-	5	1	384	2	N	-0-					-0-
03	2697	X	1735	-0-	-962	-0-	19	1	1716	2	N	-0-					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
WILLIAMS-INGRAM WELL #: 1 RRCID -> 138699 COMPL. DATE 05/13/1991 TOTAL DEPTH 9650 PERF. 6961 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 54 RRCID -> 155462 COMPL. DATE 05/22/1995 TOTAL DEPTH 7500 PERF. 6485 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4612	X	4612	-0-	-0-	-0-	376	1	4184	3	Y	47	48	1			5
							52	9									
11	4407	X	4407	-0-	-0-	-0-	385	1	3977	3	Y	41	40	1			6
							45	9									
12	4209	X	4209	-0-	-0-	-0-	383	1	3783	3	Y	39	40	1			5
							43	9									
01	3379	X	3379	-0-	-0-	-0-	466	1	2870	3	Y	39	41	1			3
							43	9									
02	4004	X	2293	-0-	-1711	-0-	266	1	1991	3	Y	33	31	1			5
							36	9									
03	4433	X	3305	-0-	-1128	-0-	3264	3	41	9	Y	37	38	1			4

CARTHAGE GAS UNIT WELL #: 35 RRCID -> 156402 COMPL. DATE 07/07/1995 TOTAL DEPTH 9750 PERF. 6446 - 6454

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 202 RRCID -> 160801 COMPL. DATE 11/04/1998 TOTAL DEPTH 6775 PERF. 6321 - 6333

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 208 RRCID -> 161305 COMPL. DATE 04/19/1997 TOTAL DEPTH 6650 PERF. 6472 - 6482

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 72 D RRCID -> 166226 COMPL. DATE 01/24/1998 TOTAL DEPTH 9665 PERF. 6292 - 6298

10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 74 D RRCID -> 168932 COMPL. DATE 03/10/1998 TOTAL DEPTH 9810 PERF. 6353 - 6366

10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6450) //CONT.// 16032 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 162 D RRCID -> 171681 COMPL. DATE 03/08/1999 TOTAL DEPTH 9655 PERF. 6244 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 6820) 16032 961 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
CLEMENTS WELL #: 3 RRCID -> 177338 COMPL. DATE 02/10/2000 TOTAL DEPTH 6975 PERF. 6818 - 6834

10	1023	N	590	-0-	-433	-0-	73	1	517	3	Y	-0-					-0-
11	1020	N	1	-0-	-1019	-0-	1	3			Y	-0-					-0-
12	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	84	1	609	3	Y	-0-					-0-
02	964	N	964	-0-	-0-	-0-	116	1	848	3	Y	-0-					-0-
*03	1021	N	1021	-0-	-0-	-0-	133	1	888	3	Y	-0-					-0-

CUMMINGS WELL #: 16-L RRCID -> 178345 COMPL. DATE 04/20/2000 TOTAL DEPTH 8100 PERF. 6752 - 6800

10	1966	N	1966	-0-	-0-	-0-	119	1	1847	3	Y	-0-					-0-
11	1882	N	1882	-0-	-0-	-0-	111	1	1771	3	Y	-0-					-0-
12	1922	N	1800	-0-	-122	-0-	105	1	1695	3	Y	-0-					-0-
01	1922	N	1507	-0-	-415	-0-	87	1	1420	3	Y	-0-					-0-
02	1736	N	456	-0-	-1280	-0-	27	1	429	3	Y	-0-					-0-
03	1798	N	7	-0-	-1791	-0-	7	3			Y	-0-					-0-

THOMPSON UNIT WELL #: 16 U RRCID -> 214425 COMPL. DATE 08/12/2005 TOTAL DEPTH 9700 PERF. 6802 - 6806

10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, M.L. WELL #: 1 RRCID -> 222786 COMPL. DATE 11/08/2006 TOTAL DEPTH 9670 PERF. 6814 - 6824

10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSELL PRODUCING COMPANY, INC. 309515
DUNAWAY GAS UNIT WELL #: 10 RRCID -> 219035 COMPL. DATE 09/22/2008 TOTAL DEPTH 9750 PERF. 6364 - 6372

10	7370	X	7370	-0-	-0-	-0-	290	1	7080	2	N	-0-					-0-
11	6600	X	6030	-0-	-570	-0-	233	1	5797	2	N	-0-					-0-
12	9045	X	9045	-0-	-0-	-0-	408	1	8637	2	N	-0-					-0-
01	8711	X	8105	-0-	-606	-0-	485	1	7620	2	N	-0-					-0-
02	7868	X	6517	-0-	-1351	-0-	447	1	6070	2	N	-0-					-0-
03	9052	X	7818	-0-	-1234	-0-	358	1	7460	2	N	-0-					-0-

CARTHAGE (TRAVIS PEAK-CHADWICK) 16032 962 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
MANGHAM UNIT WELL #: 8 RRCID -> 139925 COMPL. DATE 10/28/1991 TOTAL DEPTH 6800 PERF. 6129 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (TRAVIS PEAK 7960) 16032 963 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT NO. 15 WELL #: 9 RRCID -> 159007 COMPL. DATE 04/29/1996 TOTAL DEPTH 8119 PERF. 7418 - 7526

10	1395	N	1230	-0-	-165	-0-	1166	3	64	9	Y	58	58	0			2
*11	1558	N	1558	-0-	-0-	-0-	1486	3	72	9	Y	65	65	0			2
12	1674	N	1592	-0-	-82	-0-	1519	3	73	9	Y	66	66	0			2
01	1350	N	1350	-0-	-0-	-0-	1318	3	32	9	Y	29	30	0			1
02	1376	N	1376	-0-	-0-	-0-	1343	3	33	9	Y	30	30	0			1
*03	1567	N	1567	-0-	-0-	-0-	1545	3	22	9	Y	20	20	1			1

CARTHAGE GAS UNIT NO. 15 WELL #: 10 U RRCID -> 169255 COMPL. DATE 04/14/1998 TOTAL DEPTH 9710 PERF. 7470 - 7534

10	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	766					Y	-0-					-0-

CARTHAGE GAS UNIT 11 WELL #: 9 U RRCID -> 170113 COMPL. DATE 06/16/1998 TOTAL DEPTH 9655 PERF. 7672 - 7680

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT 13 WELL #: 12 U RRCID -> 170699 COMPL. DATE 07/10/1998 TOTAL DEPTH 9700 PERF. 7725 - 7733

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT NO. 14 WELL #: 11 U RRCID -> 173295 COMPL. DATE 12/23/1998 TOTAL DEPTH 9622 PERF. 7502 - 7771

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE (TRAVIS PEAK 7960) //CONT.// 16032 963 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CARTHAGE GAS UNIT NO. 14 WELL #: 12 U RRCID -> 174354 COMPL. DATE 02/08/1999 TOTAL DEPTH 9650 PERF. 7724 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CARTHAGE GAS UNIT NO. 15 WELL #: 7-U RRCID -> 140515 COMPL. DATE 07/26/1994 TOTAL DEPTH 9700 PERF. 7856 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (TRAVIS PEAK 7400) 16032 964 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 182987 COMPL. DATE 05/04/2001 TOTAL DEPTH 7600 PERF. 6986 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5244	-0-	-367	-0-	558	1	4686	2	N	-0-					-0-
11	5430	X	4838	-0-	-592	-0-	521	1	4317	2	N	-0-					-0-
12	5611	X	5207	-0-	-404	-0-	502	1	4705	2	N	-0-					-0-
01	5456	X	5097	-0-	-359	-0-	420	1	4677	2	N	-0-					-0-
02	4760	X	4599	-0-	-161	-0-	415	1	4184	2	N	-0-					-0-
03	5239	X	4957	-0-	-282	-0-	428	1	4529	2	N	-0-					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE GAS UNIT WELL #: 54 RRCID -> 151911 COMPL. DATE 09/16/1994 TOTAL DEPTH 7500 PERF. 7358 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (6204 SAND) 16032 968 ASSOCIATED ONE WELL CNTY: PANOLA
PAR MINERALS CORPORATION 638850
JERNIGAN, R. A. WELL #: 5 RRCID -> 162871 COMPL. DATE 10/01/1996 TOTAL DEPTH 8012 PERF. 6204 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	#	760	-0-	-1224	-0-	760	2			N	-0-					82
11	1710	#	807	-0-	-903	-0-	807	2			N	-0-					82
12	1767	#	770	-0-	-997	-0-	770	2			N	-0-					82
01	1767	#	127	-0-	-1640	-0-	127	2			N	-0-					82
02	1596	#	-0-	-0-	-1596	-0-					N	-0-					82
03	837	#	-0-	-0-	-837	-0-					N	-0-					82

CARTHAGE (6850) 16032 972 NON-ASSOCIATED EXEMPT CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BRANNON, J. R. WELL #: 2 RRCID -> 144583 COMPL. DATE 05/02/2013 TOTAL DEPTH 9635 PERF. 6836 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	199	-0-	-111	-0-	6	1	181	2	Y	11	11	1			-0-
							12	9									
11	270	N	192	-0-	-78	-0-	6	1	173	2	Y	12	12	1			-0-
							13	9									
12	217	N	210	-0-	-7	-0-	7	1	189	2	Y	13	13	1			-0-
							14	9									
01	186	N	168	-0-	-18	-0-	5	1	150	2	Y	12	12	1			-0-
							13	9									
02	168	N	140	-0-	-28	-0-	5	1	125	2	Y	9	9	1			-0-
							10	9									
*03	221	N	221	-0-	-0-	-0-	7	1	189	2	Y	23	22	1			1
							25	9									

CARTHAGE (6900) 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BP AMERICA PRODUCTION COMPANY 040798
CARTHAGE GAS UNIT 15 WELL #: 8-U RRCID -> 146251 COMPL. DATE 07/17/1993 TOTAL DEPTH 9675 PERF. 6902 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE GAS UNIT NO. 14 WELL #: 10 U RRCID -> 168860 COMPL. DATE 04/21/1998 TOTAL DEPTH 9762 PERF. 6716 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6261	X	6261	-0-	-0-	-0-	6226	3	35	9	Y	32	32	0			1
*11	6214	X	6214	-0-	-0-	-0-	6175	3	39	9	Y	35	35	0			1
12	6363	X	6363	-0-	-0-	-0-	6323	3	40	9	Y	36	36	0			1
01	6291	X	6291	-0-	-0-	-0-	6248	3	43	9	Y	39	39	0			1
02	5796	X	5539	-0-	-257	-0-	5495	3	44	9	Y	40	40	0			1
03	6417	X	5973	-0-	-444	-0-	5931	3	42	9	Y	38	38	1			1

CARTHAGE GAS UNIT 15 WELL #: 13 L RRCID -> 176959 COMPL. DATE 02/16/2000 TOTAL DEPTH 7984 PERF. 6741 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	865	-0-	-592	-0-	865	3			Y	-0-					-0-
*11	1410	N	538	-0-	-872	-0-	538	3			Y	-0-					-0-
12	1457	N	353	-0-	-1104	-0-	353	3			Y	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
02	3348	X	3348	-0-	-0-	-0-	3348	3			Y	-0-					-0-
*03	2505	X	2505	-0-	-0-	-0-	2505	3			Y	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HUDSON-JOHNSON UNIT WELL #: 13 L RRCID -> 169051 COMPL. DATE 08/08/1998 TOTAL DEPTH 8000 PERF. 6844 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINGS WELL #: 9 RRCID -> 174407 COMPL. DATE 07/29/1999 TOTAL DEPTH 7200 PERF. 6902 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALLISON UNIT WELL #: 14 L RRCID -> 189538 COMPL. DATE 06/07/2002 TOTAL DEPTH 8150 PERF. 6943 - 6963

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER UNIT WELL #: 20 U RRCID -> 189828 COMPL. DATE 06/08/2002 TOTAL DEPTH 9650 PERF. 6992 - 6998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3605	X	3605	-0-	-0-	-0-	3605	2			Y	-0-					-0-
11	3585	X	3585	-0-	-0-	-0-	3585	2			Y	-0-					-0-
12	4468	X	4468	-0-	-0-	-0-	4468	2			Y	-0-					-0-
01	4020	X	4020	-0-	-0-	-0-	4020	2			Y	-0-					-0-
02	3360	X	2809	-0-	-551	-0-	2809	2			Y	-0-					-0-
03	4464	X	4262	-0-	-202	-0-	4262	2			Y	-0-					-0-

ALLISON UNIT WELL #: 21 U RRCID -> 203629 COMPL. DATE 07/21/2004 TOTAL DEPTH 9630 PERF. 6953 - 6959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HULL UNIT A WELL #: A 89 RRCID -> 268898 COMPL. DATE 12/24/2013 TOTAL DEPTH 9772 PERF. 6952 - 6956

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/12/2014

GLASSELL PRODUCING COMPANY, INC. 309515
CHRISTIAN, C.O. HEIRS UNIT WELL #: 5 RRCID -> 182988 COMPL. DATE 05/04/2001 TOTAL DEPTH 7600 PERF. 6986 - 7333

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
CARTHAGE GAS UNIT WELL #: 97 RRCID -> 156296 COMPL. DATE 10/08/1995 TOTAL DEPTH 7190 PERF. 6875 - 6880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3584	-0-	-477	-0-	295 7	1 9	3282	3	Y	6	6	1			1
11	3930	X	3360	-0-	-570	-0-	296 6	1 9	3058	3	Y	5	5	1			1
12	4061	X	3210	-0-	-851	-0-	295 6	1 9	2909	3	Y	5	5	1			1
01	3968	X	3628	-0-	-340	-0-	494 6	1 9	3128	3	Y	5	6	1			-0-
02	3444	X	2808	-0-	-636	-0-	448 6	1 9	2354	3	Y	5	4	1			1
03	3596	X	3388	-0-	-208	-0-	3384	3	4	9	Y	4	5	1			-0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 79 RRCID -> 156333 COMPL. DATE 10/08/1995 TOTAL DEPTH 7000 PERF. 6566 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 104 RRCID -> 157102 COMPL. DATE 12/20/1995 TOTAL DEPTH 6880 PERF. 6684 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21165	X	5922	-0-	-15243	-0-	488 1 9	1	5433	3	Y	1	1	1			-0-
11	5370	X	5091	-0-	-279	-0-	448 1 9	1	4635	3	Y	7	6	1			1
12	6144	X	6144	-0-	-0-	-0-	565 1 9	1	5571	3	Y	7	7	1			1
01	5921	X	5012	-0-	-909	-0-	388 1 9	1	4615	3	Y	8	8	1			1
02	5208	X	3434	-0-	-1774	-0-	243 1 9	1	3185	3	Y	5	5	1			1
03	5766	X	3684	-0-	-2082	-0-	3680 3		4	9	Y	4	5	1			-0-

CARTHAGE GAS UNIT WELL #: 105 RRCID -> 157156 COMPL. DATE 11/22/1995 TOTAL DEPTH 7160 PERF. 6751 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 61-F RRCID -> 157770 COMPL. DATE 09/26/1996 TOTAL DEPTH 8150 PERF. 6544 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 106-F RRCID -> 157927 COMPL. DATE 01/25/1996 TOTAL DEPTH 6900 PERF. 6608 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 182-F RRCID -> 158099 COMPL. DATE 09/19/1996 TOTAL DEPTH 7979 PERF. 6554 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

CARTHAGE GAS UNIT WELL #: 103 RRCID -> 158412 COMPL. DATE 07/01/1996 TOTAL DEPTH 8065 PERF. 6553 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-			-0-
11	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-			-0-
12	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-			-0-
01	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-			-0-
02	28	N	19	-0-	-9	-0-	1	1	18	3	Y	-0-			-0-
*03	32	N	32	-0-	-0-	-0-	32	3			Y	-0-			-0-

CARTHAGE GAS UNIT WELL #: 186 F RRCID -> 158627 COMPL. DATE 04/30/1996 TOTAL DEPTH 7215 PERF. 6764 - 6771

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CARTHAGE GAS UNIT WELL #: 65 RRCID -> 159104 COMPL. DATE 07/11/1997 TOTAL DEPTH 7710 PERF. 6778 - 6788

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CARTHAGE GAS UNIT WELL #: 189-F RRCID -> 159266 COMPL. DATE 06/07/1996 TOTAL DEPTH 6825 PERF. 6708 - 6714

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CARTHAGE GAS UNIT WELL #: 207 D RRCID -> 160955 COMPL. DATE 11/11/1996 TOTAL DEPTH 8065 PERF. 6806 - 6814

10	14B2 EXT	NO RPT	-0-	-0-	186						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	186						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	186						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	186						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	186						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	186						Y	NO RPT			-0-

CARTHAGE GAS UNIT WELL #: 49 RRCID -> 162260 COMPL. DATE 11/02/1996 TOTAL DEPTH 9750 PERF. 6609 - 6615

10	992	N	623	-0-	-369	-0-	51	1	572	3	N	-0-			-0-
11	1080	N	186	-0-	-894	-0-	16	1	170	3	N	-0-			-0-
12	1116	N	104	-0-	-1012	-0-	10	1	94	3	N	-0-			-0-
01	620	N	24	-0-	-596	-0-	2	1	22	3	N	-0-			-0-
02	168	N	128	-0-	-40	-0-	10	1	118	3	N	-0-			-0-
*03	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-			-0-

CARTHAGE GAS UNIT WELL #: 91 D RRCID -> 165639 COMPL. DATE 04/03/1999 TOTAL DEPTH 9765 PERF. 6520 - 6550

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 133 D RRCID -> 166248 COMPL. DATE 09/11/1997 TOTAL DEPTH 9670 PERF. 6729 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255	N	255	-0-	-0-	-0-	17	1	195	3	Y	39	41	1			4
							43	9									
11	210	N	193	-0-	-17	-0-	14	1	144	3	Y	32	31	1			5
							35	9									
12	217	N	170	-0-	-47	-0-	13	1	126	3	Y	28	29	1			4
							31	9									
01	217	N	191	-0-	-26	-0-	12	1	142	3	Y	34	35	1			3
							37	9									
*02	170	N	170	-0-	-0-	-0-	10	1	118	3	Y	38	35	1			6
							42	9									
03	155	N	-0-	-0-	-155	-0-					Y	-0-	6	1			-0-

CARTHAGE GAS UNIT WELL #: 57 D RRCID -> 168587 COMPL. DATE 03/12/1999 TOTAL DEPTH 9645 PERF. 6427 - 6441

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 140 D RRCID -> 168887 COMPL. DATE 04/14/1998 TOTAL DEPTH 9650 PERF. 6792 - 6804

10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 71 D RRCID -> 172508 COMPL. DATE 01/20/1999 TOTAL DEPTH 9650 PERF. 6876 - 6882

10	T. A.	NO RPT	-0-	-0-	1329						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	1329						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	1329						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	1329						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	1329						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	1329						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 118 D RRCID -> 172950 COMPL. DATE 09/26/1998 TOTAL DEPTH 9750 PERF. 6816 - 6824

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE GAS UNIT WELL #: 190 D RRCID -> 173937 COMPL. DATE 04/11/1999 TOTAL DEPTH 9791 PERF. 6976 - 6984

10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE (6900) //CONT.// 16032 976 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTHAGE GAS UNIT WELL #: 253 RRCID -> 194813 COMPL. DATE 01/31/2003 TOTAL DEPTH 6870 PERF. 6412 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	793	-0-	-13	-0-	65	1	728	3	N	-0-					12
11	870	X	791	-0-	-79	-0-	70	1	721	3	N	-0-					12
12	930	X	858	-0-	-72	-0-	79	1	779	3	N	-0-	12	1			-0-
01	899	X	609	-0-	-290	-0-	47	1	562	3	N	-0-					-0-
02	728	X	460	-0-	-268	-0-	35	1	425	3	N	-0-					-0-
03	868	X	611	-0-	-257	-0-	611	3			N	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ANDREW ALAN EXPLORATION, INC. 024126
DUNAWAY GAS UNIT WELL #: 4 RRCID -> 187897 COMPL. DATE 12/26/2001 TOTAL DEPTH 9786 PERF. 9646 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1641	-0-	-126	-0-	1641	2			N	-0-					-0-
11	1890	N	1516	-0-	-374	-0-	1516	2			N	-0-					-0-
12	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-
01	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
02	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-
03	1829	N	1820	-0-	-9	-0-	1820	2			N	-0-					-0-

BEASON WELL #: 1 RRCID -> 197148 COMPL. DATE 03/03/2003 TOTAL DEPTH 9740 PERF. 9220 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	833	-0-	-35	-0-	833	2			N	-0-					-0-
11	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
12	1023	N	884	-0-	-139	-0-	884	2			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
02	1316	N	363	-0-	-953	-0-	363	2			N	-0-					-0-
03	899	N	300	-0-	-599	-0-	300	2			N	-0-					-0-

BASA RESOURCES, INC. 053974
BOZEMAN WELL #: 2 RRCID -> 181827 COMPL. DATE 01/05/2001 TOTAL DEPTH 9925 PERF. 9734 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	18	-0-	-540	-0-	6	1	12	2	N	-0-					74
11	420	N	1	-0-	-419	-0-	1	2			N	-0-					74
12	1023	N	1	-0-	-1022	-0-	1	2			N	-0-					74
01	80	N	80	-0-	-0-	-0-	11	1	69	2	N	-0-					74
02	373	N	373	-0-	-0-	-0-	71	1	302	2	N	-0-					74
*03	394	N	394	-0-	-0-	-0-	62	1	332	2	N	-0-					74

ANDERSON, MAGGIE WELL #: 1 RRCID -> 186655 COMPL. DATE 07/17/2008 TOTAL DEPTH 9990 PERF. 8472 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
12	155	N	138	-0-	-17	-0-	39	1	99	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HICKEY ESTATE WELL #: 1R RRCID -> 191060 COMPL. DATE 12/21/2001 TOTAL DEPTH 9925 PERF. 9698 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2157	N	2157	-0-	-0-	-0-	229	1	1928	2	N	-0-					-0-
11	2040	N	1634	-0-	-406	-0-	174	1	1460	2	N	-0-					-0-
12	1769	N	1769	-0-	-0-	-0-	66	1	1703	2	N	-0-					-0-
01	2170	N	1360	-0-	-810	-0-	236	1	1124	2	N	-0-					-0-
02	1512	N	1496	-0-	-16	-0-	133	1	1363	2	N	-0-					-0-
03	1767	N	1350	-0-	-417	-0-	139	1	1211	2	N	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. //CONT.// 053974
MCJIMSEY GAS UNIT WELL #: 1 RRCID -> 199467 COMPL. DATE 12/16/2003 TOTAL DEPTH 9900 PERF. 8442 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2381	N	2381	-0-	-0-	-0-	47	1	2331	3	N	3					115
							3	9									
11	2113	N	2113	-0-	-0-	-0-	157	1	1956	2	N	-0-					115
12	2262	N	2262	-0-	-0-	-0-	288	1	1968	2	N	5					120
							6	9									
01	2438	N	2438	-0-	-0-	-0-	239	1	2199	2	N	-0-					120
02	2033	N	2033	-0-	-0-	-0-	256	1	1771	2	N	5					125
							6	9									
*03	2600	N	2600	-0-	-0-	-0-	504	1	2090	2	N	5					130
							6	9									

MCJIMSEY GAS UNIT WELL #: 2 RRCID -> 203934 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 8440 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1796	N	1796	-0-	-0-	-0-	35	1	1746	3	N	14					89
							15	9									
11	2275	N	2275	-0-	-0-	-0-	167	1	2091	2	N	15					104
							17	9									
12	1705	N	1498	-0-	-207	-0-	191	1	1301	2	N	5					109
							6	9									
01	1705	N	1653	-0-	-52	-0-	162	1	1491	2	N	-0-					109
02	1540	N	721	-0-	-819	-0-	91	1	627	2	N	3					112
							3	9									
03	1488	N	851	-0-	-637	-0-	162	1	670	2	N	17					129
							19	9									

FURRH GAS UNIT WELL #: 2 RRCID -> 204393 COMPL. DATE 07/17/2004 TOTAL DEPTH 9910 PERF. 8456 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	699	N	699	-0-	-0-	-0-	13	1	633	3	N	48					74
							53	9									
11	0	W	1240	-0-	1240	1240	92	1	1148	2	N	-0-					74
12	0	W	1077	-0-	1077	2317	138	1	939	2	N	-0-					74
01	0	W	1246	-0-	1246	3563	122	1	1124	2	N	-0-					74
02	2800	N	1027	-0-	-1773	1790	130	1	897	2	N	-0-					74
*03	3039	N	1249	-0-	-1790	-0-	242	1	1007	2	N	-0-					74

ANDERSON, MAGGIE WELL #: 2 RRCID -> 208270 COMPL. DATE 09/30/2004 TOTAL DEPTH 10072 PERF. 9840 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1385	-0-	-72	-0-	445	1	934	2	N	5					5
							6	9									
11	1154	N	1154	-0-	-0-	-0-	210	1	944	2	N	-0-					5
12	1426	N	840	-0-	-586	-0-	235	1	605	2	N	-0-					5
01	1395	N	796	-0-	-599	-0-	113	1	683	2	N	-0-					5
02	1064	N	700	-0-	-364	-0-	133	1	567	2	N	-0-					5
03	837	N	724	-0-	-113	-0-	115	1	609	2	N	-0-					5

MCJIMSEY GAS UNIT WELL #: 3 RRCID -> 217747 COMPL. DATE 06/25/2005 TOTAL DEPTH 9880 PERF. 8489 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2815	N	2815	-0-	-0-	-0-	55	1	2745	3	N	14					89
							15	9									
11	2296	N	2296	-0-	-0-	-0-	170	1	2126	2	N	-0-					89
12	2308	N	2308	-0-	-0-	-0-	295	1	2013	2	N	-0-					89
01	2804	N	2804	-0-	-0-	-0-	274	1	2530	2	N	-0-					89
02	2372	N	2372	-0-	-0-	-0-	300	1	2072	2	N	-0-					89
*03	2685	N	2685	-0-	-0-	-0-	521	1	2164	2	N	-0-					89

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. //CONT.// 053974
MCJIMSEY GAS UNIT WELL #: 5 RRCID -> 218639 COMPL. DATE 01/25/2006 TOTAL DEPTH 10012 PERF. 8502 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1645	N	1645	-0-	-0-	-0-	32	1	1611	3	N	2					30
							2	9									
11	1590	N	1156	-0-	-434	-0-	85	1	1065	2	N	5					35
							6	9									
12	1736	N	1438	-0-	-298	-0-	182	1	1243	2	N	12					47
							13	9									
01	1643	N	1313	-0-	-330	-0-	128	1	1185	2	N	-0-					47
02	1639	N	1639	-0-	-0-	-0-	205	1	1420	2	N	13					60
							14	9									
*03	1825	N	1825	-0-	-0-	-0-	353	1	1464	2	N	7					67
							8	9									

MCJIMSEY GAS UNIT WELL #: 4 RRCID -> 227458 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 450 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3070	X	3070	-0-	-0-	-0-	59	1	3002	3	N	8					35
							9	9									
11	0	W	2309	-0-	2309	2309	171	1	2136	2	N	2					37
							2	9									
12	0	W	3357	-0-	3357	5666	427	1	2910	2	N	18					55
							20	9									
01	8272	X	2606	-0-	-5666	-0-	254	1	2341	2	N	10					65
							11	9									
02	2772	X	2521	-0-	-251	-0-	316	1	2185	2	N	18					83
							20	9									
03	3348	X	3033	-0-	-315	-0-	583	1	2420	2	N	27					110
							30	9									

HICKEY WELL #: 2H RRCID -> 247136 COMPL. DATE 03/17/2009 TOTAL DEPTH 9703 PERF. 9853 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	4395	-0-	-2797	-0-	471	1	3891	2	N	30	185	1			242
							33	9									
11	7718	X	7718	-0-	-0-	-0-	776	1	6898	2	N	40					282
							44	9									
12	6851	X	2660	-0-	-4191	-0-	98	1	2543	2	N	17					299
							19	9									
01	6107	X	4689	-0-	-1418	-0-	808	1	3857	2	N	22					321
							24	9									
02	7196	X	3845	-0-	-3351	-0-	341	1	3482	2	N	20					341
							22	9									
03	7967	X	3912	-0-	-4055	-0-	402	1	3510	2	N	-0-					341

BOWLES ENERGY, INC. 084097
GALES WELL #: 1 RRCID -> 176645 COMPL. DATE 02/16/2000 TOTAL DEPTH 9870 PERF. 8847 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2182	N	2182	-0-	-0-	-0-	2161	2	21	9	N	19					78
11	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-	75	1			3
12	2230	N	2230	-0-	-0-	-0-	2207	2	23	9	N	21	2	8			22
01	2170	N	2061	-0-	-109	-0-	2044	2	17	9	N	15					37
02	1988	N	1907	-0-	-81	-0-	1883	2	24	9	N	22	2	8			57
03	2232	N	2105	-0-	-127	-0-	2090	2	15	9	N	14	4	8			67

JERNIGAN, IRA L. WELL #: 2 RRCID -> 216236 COMPL. DATE 09/12/2005 TOTAL DEPTH 9900 PERF. 8504 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2602	-0-	-994	-0-	2588	2	14	9	N	13					87
11	2820	X	2463	-0-	-357	-0-	2440	2	23	9	N	21	95	1			13
12	3100	X	2485	-0-	-615	-0-	2473	2	12	9	N	11	1	8			23
01	2945	X	2389	-0-	-556	-0-	2378	2	11	9	N	10					33
02	2660	X	2649	-0-	-11	-0-	2627	2	22	9	N	20					53
03	2604	X	2555	-0-	-49	-0-	2538	2	17	9	N	15	1	8			67

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
DOWNS WELL #: 1 RRCID -> 220980 COMPL. DATE 01/12/2006 TOTAL DEPTH 9911 PERF. 9700 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					32
11	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					32
12	2294	N	2147	-0-	-147	-0-	2147	2			N	-0-					32
01	2294	N	1925	-0-	-369	-0-	1925	2			N	-0-					32
02	2072	N	1752	-0-	-320	-0-	1752	2			N	-0-					32
*03	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					32

BUFFCO PRODUCTION INC. 106406
WEISER, SUSANNA KEY WELL #: 2 RRCID -> 250067 COMPL. DATE 11/15/2009 TOTAL DEPTH 10404 PERF. 9706 - 9954

10	1322	N	1322	-0-	-0-	-0-	1289	2	33	9	N	30					290
11	1380	N	937	-0-	-443	-0-	930	2	7	9	N	6	1	8			295
12	1302	N	994	-0-	-308	-0-	988	2	6	9	N	5					300
01	1333	N	882	-0-	-451	-0-	881	2	1	9	N	1	1	8			300
02	868	N	634	-0-	-234	-0-	634	2			N	-0-					300
03	992	N	392	-0-	-600	-0-	359	2	33	9	N	30					330

KEY, ALBERT WELL #: 1 RRCID -> 250721 COMPL. DATE 06/18/2009 TOTAL DEPTH 10100 PERF. 9736 - 9940

10	496	N	366	-0-	-130	-0-	365	2	1	9	N	1	1	8			186
11	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1	1	8			186
12	791	N	791	-0-	-0-	-0-	791	2			N	-0-					186
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					186
02	644	N	209	-0-	-435	-0-	209	2			N	-0-					186
03	806	N	6	-0-	-800	-0-	6	2			N	-0-					186

WORKED OVER ANOTHER ZONE.. 03/02/2015

COMPASS ENERGY OPERATING, LLC 169751
MORELOCK WELL #: 1 RRCID -> 177639 COMPL. DATE 06/17/2002 TOTAL DEPTH 9710 PERF. 8390 - 9596

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, ROBERT WELL #: 1 RRCID -> 179735 COMPL. DATE 09/22/2000 TOTAL DEPTH 9720 PERF. 9200 - 9620

10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

MORELOCK WELL #: 2 RRCID -> 180630 COMPL. DATE 11/21/2000 TOTAL DEPTH 9781 PERF. 9240 - 9530

10	1934	N	1934	-0-	-0-	-0-	16 59	1 9	1859	2	N	54					82
11	1793	N	1793	-0-	-0-	-0-	15	1	1778	2	N	-0-					82
12	1833	N	1833	-0-	-0-	-0-	16	1	1817	2	N	-0-					82
01	1687	N	1687	-0-	-0-	-0-	16	1	1671	2	N	-0-					82
02	1512	N	1383	-0-	-129	-0-	14	1	1369	2	N	-0-					82
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					82

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

JOHNSON, ROBERT WELL #: 3 RRCID -> 183823 COMPL. DATE 01/22/2001 TOTAL DEPTH 9726 PERF. 9192 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3055	N	3055	-0-	-0-	-0-	16	1	3039	2	N	-0-					40
11	731	N	731	-0-	-0-	-0-	6	1	725	2	N	-0-					40
12	1426	N	46	-0-	-1380	-0-	1	1	45	2	N	-0-					40
01	1426	N	36	-0-	-1390	-0-	3	1	33	2	N	-0-					40
02	672	N	17	-0-	-655	-0-	2	1	15	2	N	-0-					40
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					40

JOHNSON, ROBERT WELL #: 4 RRCID -> 194831 COMPL. DATE 04/15/2003 TOTAL DEPTH 9800 PERF. 8399 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

SEMPRA WELL #: 1 RRCID -> 195570 COMPL. DATE 06/26/2003 TOTAL DEPTH 10000 PERF. 8456 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3011	-0-	-89	599	15	1	2996	2	N	-0-					3
11	3287	X	2688	-0-	-599	-0-	15	1	2673	2	N	-0-					3
12	3038	X	2754	-0-	-284	-0-	16	1	2738	2	N	-0-					3
01	3038	X	2775	-0-	-263	-0-	16	1	2759	2	N	-0-					3
02	2744	X	2571	-0-	-173	-0-	14	1	2509	2	N	44					47
							48	9									
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					47

JOHNSON, ROBERT WELL #: 5 RRCID -> 196078 COMPL. DATE 07/07/2003 TOTAL DEPTH 9800 PERF. 8624 - 9638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	401	-0-	-64	-0-	16	1	385	2	N	-0-					98
11	480	N	370	-0-	-110	-0-	15	1	355	2	N	-0-					98
12	403	N	314	-0-	-89	-0-	16	1	298	2	N	-0-					98
01	403	N	393	-0-	-10	-0-	16	1	377	2	N	-0-					98
02	336	N	320	-0-	-16	-0-	14	1	306	2	N	-0-					98
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					98

BURNETT WELL #: 2 RRCID -> 196579 COMPL. DATE 07/09/2003 TOTAL DEPTH 10000 PERF. 8462 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

MORELOCK WELL #: 5 RRCID -> 196707 COMPL. DATE 07/31/2003 TOTAL DEPTH 9800 PERF. 8398 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					13
11	540	N	-0-	-0-	-540	-0-					N	-0-					13
12	372	N	-0-	-0-	-372	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
NORTH SEMPRA WELL #: 1 RRCID -> 197164 COMPL. DATE 08/20/2003 TOTAL DEPTH 9865 PERF. 8396 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1657	N	1657	-0-	-0-	-0-	16	1	1641	2	N	-0-					168
11	1650	N	1440	-0-	-210	-0-	15	1	1425	2	N	-0-					168
12	1581	N	1549	-0-	-32	-0-	16	1	1533	2	N	-0-					168
01	1643	N	1502	-0-	-141	-0-	16	1	1486	2	N	-0-					168
02	1344	N	1240	-0-	-104	-0-	14	1	1226	2	N	-0-					168
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					168

SEMPRA WELL #: 2 RRCID -> 197999 COMPL. DATE 10/01/2003 TOTAL DEPTH 10000 PERF. 8460 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3243	X	2872	-0-	-371	-0-	15	1	2798	2	N	54	171	1			-0-
							59	9									
11	2993	X	2993	-0-	-0-	-0-	15	1	2915	2	N	57					57
							63	9									
12	3007	X	2925	-0-	-82	-0-	16	1	2909	2	N	-0-					57
01	3007	X	2995	-0-	-12	-0-	16	1	2943	2	N	33					90
							36	9									
02	2716	X	2604	-0-	-112	-0-	14	1	2538	2	N	47					137
							52	9									
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					137

MORELOCK WELL #: 3 RRCID -> 198000 COMPL. DATE 10/18/2003 TOTAL DEPTH 9800 PERF. 8788 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1128	-0-	-484	-0-	16	1	1112	2	N	-0-					10
11	1680	N	1208	-0-	-472	-0-	15	1	1193	2	N	-0-					10
12	1271	N	933	-0-	-338	-0-	16	1	917	2	N	-0-					10
01	1347	N	1347	-0-	-0-	-0-	16	1	1331	2	N	-0-					10
02	1272	N	1272	-0-	-0-	-0-	14	1	1258	2	N	-0-					10
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					10

BURNETT WELL #: 3 RRCID -> 199763 COMPL. DATE 01/16/2004 TOTAL DEPTH 10000 PERF. 8466 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4064	X	4064	-0-	-0-	-0-	16	1	4048	2	N	-0-					37
11	3000	N	3618	-0-	618	618	15	1	3545	2	N	53					90
							58	9									
12	3100	N	3321	-0-	221	839	15	1	3306	2	N	-0-					90
01	3405	X	2566	-0-	-839	-0-	14	1	2552	2	N	-0-					90
02	2716	X	1962	-0-	-754	-0-	14	1	1948	2	N	-0-					90
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					90

BURNETT WELL #: 4 RRCID -> 200133 COMPL. DATE 01/19/2004 TOTAL DEPTH 10000 PERF. 8454 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1935	-0-	-235	-0-	15	1	1887	2	N	30					122
							33	9									
11	1890	N	1764	-0-	-126	-0-	15	1	1727	2	N	20					142
							22	9									
12	2046	N	1715	-0-	-331	-0-	16	1	1699	2	N	-0-					142
01	1922	N	1692	-0-	-230	-0-	16	1	1676	2	N	-0-					142
02	1652	N	1616	-0-	-36	-0-	14	1	1536	2	N	60	184	1			18
							66	9									
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					18

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
BURNETT WELL #: 6 RRCID -> 201602 COMPL. DATE 04/06/2004 TOTAL DEPTH 10000 PERF. 8458 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2187	-0-	-727	-0-	15	1	2165	2	N	6	174	1			-0-
							7	9									
11	2640	X	2047	-0-	-593	-0-	15	1	1982	2	N	45					45
							50	9									
12	2542	X	1564	-0-	-978	-0-	13	1	1501	2	N	45					90
							50	9									
01	2325	X	1	-0-	-2324	-0-	1	1			N	-0-					90
02	1904	N	1354	-0-	-550	-0-	8	1	1200	2	N	133	171	1			52
							146	9									
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					52

NORTH SEMPRA WELL #: 2 T RRCID -> 204444 COMPL. DATE 08/08/2004 TOTAL DEPTH 9900 PERF. 2784 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1483	-0-	-749	-0-	13	1	1468	2	N	2					110
							2	9									
11	2010	N	-0-	-0-	-2010	-0-					N	-0-					110
12	1829	N	-0-	-0-	-1829	-0-					N	-0-					110
01	2437	N	2437	-0-	-0-	-0-	13	1	2410	2	N	13					123
							14	9									
02	1650	N	1650	-0-	-0-	-0-	13	1	1637	2	N	-0-					123
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

BURNETT WELL #: 5 RRCID -> 204889 COMPL. DATE 09/09/2004 TOTAL DEPTH 10000 PERF. 8499 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2006	-0-	-102	-0-	15	1	1991	2	N	-0-					72
11	1980	N	1943	-0-	-37	-0-	14	1	1841	2	N	80					152
							88	9									
12	2088	N	2088	-0-	-0-	-0-	16	1	2025	2	N	43	172	1			23
							47	9									
01	2049	N	2049	-0-	-0-	-0-	16	1	2033	2	N	-0-					23
02	1885	N	1885	-0-	-0-	-0-	14	1	1858	2	N	12					35
							13	9									
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					35

SEMPRA WELL #: 3 RRCID -> 211070 COMPL. DATE 05/06/2005 TOTAL DEPTH 10000 PERF. 9750 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3354	X	3354	-0-	-0-	-0-	16	1	3261	2	N	70					110
							77	9									
11	2985	X	2985	-0-	-0-	-0-	15	1	2968	2	N	2					112
							2	9									
12	3027	X	3027	-0-	-0-	-0-	16	1	2928	2	N	75	182	1			5
							83	9									
01	2913	X	2913	-0-	-0-	-0-	16	1	2807	2	N	82					87
							90	9									
02	2610	X	2610	-0-	-0-	-0-	14	1	2596	2	N	-0-					87
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					87

NORTH SEMPRA WELL #: 3 RRCID -> 211904 COMPL. DATE 06/02/2005 TOTAL DEPTH 9972 PERF. 9608 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2141	-0-	-215	-0-	15	1	2126	2	N	-0-					115
11	2160	N	1879	-0-	-281	-0-	15	1	1864	2	N	-0-					115
12	1987	N	1987	-0-	-0-	-0-	16	1	1971	2	N	-0-					115
01	2139	N	1882	-0-	-257	-0-	16	1	1866	2	N	-0-					115
02	1787	N	1787	-0-	-0-	-0-	14	1	1773	2	N	-0-					115
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					115

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
EVANS, CORNELIUS WELL #: 2 RRCID -> 134194 COMPL. DATE 03/09/1990 TOTAL DEPTH 9800 PERF. 8414 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1637	-0-	-409	-0-	1637	3			N	-0-					70
11	2284	N	2284	-0-	-0-	-0-	2232	3	52	9	N	47					117
12	2263	N	2185	-0-	-78	-0-	2149	3	36	9	N	33					150
01	2068	N	2068	-0-	-0-	-0-	2029	3	39	9	N	35	178	1			7
02	2128	N	1761	-0-	-367	-0-	1738	3	23	9	N	21					28
03	2170	N	2018	-0-	-152	-0-	1970	3	48	9	N	44					72

GULLEY, M.E. GAS UNIT WELL #: 1 L RRCID -> 181380 COMPL. DATE 01/18/2001 TOTAL DEPTH 9900 PERF. 8501 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GULLEY, M.E. GAS UNIT WELL #: 4 U RRCID -> 182991 COMPL. DATE 05/05/2001 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3435	X	3435	-0-	-0-	-0-	376	1	3058	2	Y	1					2
							1	9									
11	3681	X	3681	-0-	-0-	-0-	411	1	3270	2	Y	-0-	2	1			-0-
12	3720	X	1505	-0-	-2215	-0-	209	1	1296	2	Y	-0-					-0-
01	3720	X	454	-0-	-3266	-0-	74	1	380	2	Y	-0-					-0-
*02	3388	X	609	-0-	-2779	-0-	95	1	514	2	Y	-0-					-0-
03	3751	X	458	-0-	-3293	-0-	78	1	380	2	Y	-0-					-0-

HORTON WELL #: 1 RRCID -> 185808 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 9281 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1217	N	1217	-0-	-0-	-0-	133	1	1084	2	N	-0-					98
11	1590	N	1146	-0-	-444	-0-	128	1	1018	2	N	-0-					98
12	1248	N	1248	-0-	-0-	-0-	173	1	1075	2	N	-0-					98
01	1258	N	1258	-0-	-0-	-0-	205	1	1053	2	N	-0-					98
*02	1064	N	1037	-0-	-27	-0-	162	1	875	2	N	-0-					98
03	1240	N	1081	-0-	-159	-0-	183	1	898	2	N	-0-					98

GULLEY, M.E. GAS UNIT WELL #: 5 RRCID -> 187631 COMPL. DATE 10/21/2001 TOTAL DEPTH 9900 PERF. 9284 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53	N	53	-0-	-0-	-0-	6	1	46	2	Y	1					1
							1	9									
11	31	N	31	-0-	-0-	-0-	3	1	28	2	Y	-0-	1	1			-0-
12	62	N	54	-0-	-8	-0-	7	1	47	2	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	8	1	40	2	Y	1	1	1			-0-
							1	9									
*02	45	N	45	-0-	-0-	-0-	7	1	36	2	Y	2	1	1			1
							2	9									
03	62	N	44	-0-	-18	-0-	6	1	32	2	Y	5	1	1			5
							6	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GULLEY, M.E. GAS UNIT WELL #: 7 RRCID -> 197838 COMPL. DATE 09/29/2003 TOTAL DEPTH 9820 PERF. 8834 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1923	-0-	-247	-0-	211	1	1712	2	Y	-0-					-0-
11	2310	N	1893	-0-	-417	-0-	212	1	1681	2	Y	-0-					-0-
12	1999	N	1999	-0-	-0-	-0-	277	1	1722	2	Y	-0-					-0-
01	2125	N	2125	-0-	-0-	-0-	346	1	1779	2	Y	-0-					-0-
*02	1764	N	1747	-0-	-17	-0-	274	1	1473	2	Y	-0-					-0-
03	1984	N	1911	-0-	-73	-0-	320	1	1571	2	Y	18					18
							20	9									

GALES, WILEY WELL #: 3 RRCID -> 242893 COMPL. DATE 08/17/2008 TOTAL DEPTH 9953 PERF. 8619 - 9759

10	3131	X	2548	-0-	-583	-0-	289	1	2050	3	Y	190	190	1			-0-
							209	9									
11	3030	X	2465	-0-	-565	-0-	283	1	2040	3	Y	129	129	1			-0-
							142	9									
12	3131	X	2493	-0-	-638	-0-	295	1	2002	3	Y	178	178	1			-0-
							196	9									
01	3131	X	2537	-0-	-594	-0-	293	1	2106	3	Y	125	125	1			-0-
							138	9									
02	2520	X	2469	-0-	-51	-0-	279	1	2052	3	Y	125	125	1			-0-
							138	9									
03	2790	X	2310	-0-	-480	-0-	271	1	1829	3	Y	191	191	1			-0-
							210	9									

JONES WELL #: 1H RRCID -> 265080 COMPL. DATE 04/20/2012 TOTAL DEPTH 9829 PERF.10600 - 16119

10	9300	X	8778	-0-	-522	-0-	728	1	8050	3	N	-0-					-0-
11	9000	X	8523	-0-	-477	-0-	930	1	7593	3	N	-0-					-0-
12	9300	X	8778	-0-	-522	-0-	829	1	7949	3	N	-0-					-0-
01	9300	X	8312	-0-	-988	-0-	902	1	7410	3	N	-0-					-0-
*02	8232	X	6971	-0-	-1261	-0-	739	1	6232	3	N	-0-					-0-
03	8897	X	7415	-0-	-1482	-0-	912	1	6503	3	N	-0-					-0-

EAST TEXAS EXPLORATION, LLC 238952
BLOCKER WARE (SUN) WELL #: 4 RRCID -> 103479 COMPL. DATE 07/31/1982 TOTAL DEPTH 10162 PERF. 9937 - 9948

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOTT, JO ANN WELL #: 1 L RRCID -> 186959 COMPL. DATE 07/26/2001 TOTAL DEPTH 9986 PERF. 9224 - 9764

10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MCINTOSH WELL #: 1 L RRCID -> 188825 COMPL. DATE 10/19/2006 TOTAL DEPTH 10004 PERF. 6268 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	862	N	862	-0-	-0-	-0-	86	1	756	3	N	18					82
							20	9									
11	460	N	460	-0-	-0-	-0-	46	1	404	3	N	9	65	1			26
							10	9									
12	956	N	956	-0-	-0-	-0-	97	1	849	3	N	9					35
							10	9									
01	794	N	794	-0-	-0-	-0-	79	1	692	3	N	21					56
							23	9									
02	755	N	755	-0-	-0-	-0-	76	1	665	3	N	13					69
							14	9									
03	186	N	-0-	-0-	-186	-0-					N	21					90

PERRY, ANNIE GU WELL #: 2 L RRCID -> 189490 COMPL. DATE 02/08/2006 TOTAL DEPTH 10023 PERF. 8254 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	897	N	897	-0-	-0-	-0-	119	1	778	3	N	-0-					13
11	866	N	866	-0-	-0-	-0-	98	1	768	3	N	-0-					13
12	930	N	770	-0-	-160	-0-	87	1	683	3	N	-0-					13
01	899	N	386	-0-	-513	-0-	43	1	343	3	N	-0-					13
02	812	N	801	-0-	-11	-0-	90	1	711	3	N	-0-					13
*03	929	N	929	-0-	-0-	-0-	104	1	819	3	N	5					18
							6	9									

SANDERS-MOORE WELL #: 3 RRCID -> 203193 COMPL. DATE 04/23/2004 TOTAL DEPTH 9980 PERF. 9622 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1197	N	1197	-0-	-0-	-0-	123	1	1074	3	N	-0-					99
11	2093	N	2093	-0-	-0-	-0-	215	1	1874	3	N	4					103
							4	9									
12	1828	N	1828	-0-	-0-	-0-	188	1	1640	3	N	-0-					103
01	2255	N	2255	-0-	-0-	-0-	231	1	2012	3	N	11	81	1			33
							12	9									
02	1624	N	1114	-0-	-510	-0-	115	1	999	3	N	-0-					33
03	1798	N	1025	-0-	-773	-0-	105	1	920	3	N	-0-					33

UNDERWOOD WELL #: 1 RRCID -> 216999 COMPL. DATE N/A TOTAL DEPTH 10162 PERF. 8342 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	204	-0-	-1160	-0-	22	1	182	3	N	-0-					60
11	2370	X	2349	-0-	-21	-0-	254	1	2095	3	N	-0-					60
12	2449	X	2006	-0-	-443	-0-	217	1	1789	3	N	-0-					60
01	2449	X	965	-0-	-1484	-0-	104	1	861	3	N	-0-					60
02	2581	X	2581	-0-	-0-	-0-	279	1	2302	3	N	-0-					60
03	2418	X	890	-0-	-1528	-0-	96	1	794	3	N	-0-					60

BLOCKER HEIRS WELL #: 5 RRCID -> 218361 COMPL. DATE N/A TOTAL DEPTH 10085 PERF. 8578 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952

BRADLEY WELL #: 1 RRCID -> 218711 COMPL. DATE 12/21/2005 TOTAL DEPTH 9994 PERF. 8733 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1468	N	1468	-0-	-0-	-0-	173	1	1295	3	N	-0-					58
11	1352	N	1352	-0-	-0-	-0-	159	1	1193	3	N	-0-					58
12	1271	N	1209	-0-	-62	-0-	140	1	1048	3	N	19					77
							21	9									
01	1271	N	1223	-0-	-48	-0-	143	1	1071	3	N	8					85
							9	9									
02	1714	N	1714	-0-	-0-	-0-	130	1	1576	3	N	7					92
							8	9									
*03	1530	N	1530	-0-	-0-	-0-	179	1	1340	3	N	10					102
							11	9									

BOSH WELL #: 1A RRCID -> 219732 COMPL. DATE N/A TOTAL DEPTH 10154 PERF. 8708 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1168	N	1168	-0-	-0-	-0-	123	1	1045	3	N	-0-					68
11	605	N	605	-0-	-0-	-0-	64	1	541	3	N	-0-					68
12	1048	N	1048	-0-	-0-	-0-	110	1	935	3	N	3					71
							3	9									
01	1069	N	1069	-0-	-0-	-0-	112	1	949	3	N	7					78
							8	9									
02	1117	N	1117	-0-	-0-	-0-	116	1	982	3	N	17					95
							19	9									
*03	1290	N	1290	-0-	-0-	-0-	136	1	1151	3	N	3					98
							3	9									

BLOCKER WARE WELL #: 4A RRCID -> 219925 COMPL. DATE N/A TOTAL DEPTH 10193 PERF. 8627 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1628	N	1628	-0-	-0-	-0-	186	1	1440	3	N	2					30
							2	9									
11	1500	N	1436	-0-	-64	-0-	164	1	1270	3	N	2					32
							2	9									
12	1457	N	1051	-0-	-406	-0-	120	1	928	3	N	3					35
							3	9									
01	1643	N	1226	-0-	-417	-0-	140	1	1083	3	N	3					38
							3	9									
02	1372	N	969	-0-	-403	-0-	111	1	858	3	N	-0-					38
*03	1151	N	1151	-0-	-0-	-0-	128	1	995	3	N	25					63
							28	9									

K WELL #: 1 RRCID -> 220371 COMPL. DATE N/A TOTAL DEPTH 10154 PERF. 8662 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2785	X	2785	-0-	-0-	-0-	294	1	2480	3	N	10	136	1			20
							11	9									
11	2100	X	1184	-0-	-916	-0-	123	1	1038	3	N	21					41
							23	9									
12	2364	X	2364	-0-	-0-	-0-	248	1	2096	3	N	18					59
							20	9									
01	2170	X	1803	-0-	-367	-0-	190	1	1603	3	N	9					68
							10	9									
02	1960	X	1706	-0-	-254	-0-	178	1	1503	3	N	23					91
							25	9									
*03	2329	X	2329	-0-	-0-	-0-	244	1	2063	3	N	20					111
							22	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BALDWIN WELL #: 2A RRCID -> 221429 COMPL. DATE 03/22/2006 TOTAL DEPTH 10051 PERF. 9684 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1063	N	1063	-0-	-0-	-0-	33	1	296	3	N	667	560	1			419
							734	9									
11	300	N	-0-	-0-	-300	-0-					N	500	554	1			365
12	1612	N	488	-0-	-1124	-0-	8	1	78	3	N	365	547	1			183
							402	9									
01	1097	N	1097	-0-	-0-	-0-	49	1	437	3	N	555	363	1			375
							611	9									
02	724	N	724	-0-	-0-	-0-	19	1	173	3	N	484	370	1			489
							532	9									
*03	1075	N	1075	-0-	-0-	-0-	22	1	198	3	N	777	931	1			335
							855	9									

SANDERS-MOORE WELL #: 4 RRCID -> 221434 COMPL. DATE 04/16/2006 TOTAL DEPTH 10060 PERF. 9712 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3196	X	3196	-0-	-0-	-0-	354	1	2842	3	N	-0-					61
11	2747	N	2747	-0-	-0-	-0-	304	1	2443	3	N	-0-					61
12	2698	N	2698	-0-	-0-	-0-	297	1	2390	3	N	10					71
							11	9									
01	2977	N	2977	-0-	-0-	-0-	328	1	2632	3	N	15					86
							17	9									
02	2327	X	2327	-0-	-0-	-0-	257	1	2063	3	N	6					92
							7	9									
*03	2685	X	2685	-0-	-0-	-0-	297	1	2388	3	N	-0-					92

UNDERWOOD WELL #: 4 RRCID -> 222366 COMPL. DATE N/A TOTAL DEPTH 11407 PERF. 8639 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1200	N	1200	-0-	-0-	-0-	128	1	1070	3	N	2					91
							2	9									
11	1260	N	640	-0-	-620	-0-	68	1	572	3	N	-0-	55	1			36
12	1023	N	615	-0-	-408	-0-	65	1	544	3	N	5					41
							6	9									
01	0	N	-0-	-0-	-0-	-0-					N	5					46
02	813	N	813	-0-	-0-	-0-	86	1	720	3	N	6					52
							7	9									
03	620	N	557	-0-	-63	-0-	58	1	487	3	N	11					63
							12	9									

UNDERWOOD WELL #: 2 RRCID -> 222538 COMPL. DATE 08/11/2006 TOTAL DEPTH 11797 PERF. 9782 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2218	N	2218	-0-	-0-	-0-	239	1	1972	3	N	6					47
							7	9									
11	2159	N	2159	-0-	-0-	-0-	234	1	1925	3	N	-0-					47
12	2139	N	1358	-0-	-781	-0-	146	1	1205	3	N	6					53
							7	9									
01	1680	N	1680	-0-	-0-	-0-	178	1	1472	3	N	27					80
							30	9									
02	2016	N	1093	-0-	-923	-0-	117	1	969	3	N	6	56	1			30
							7	9									
03	1364	N	592	-0-	-772	-0-	61	1	506	3	N	23					53
							25	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BOSH WELL #: 2A RRCID -> 222540 COMPL. DATE 08/27/2006 TOTAL DEPTH 12609 PERF. 9830 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	1350	-0-	1350	14350	148	1	1196	3	N	5					88
							6	9									
11	14B	DENY	1708	-0-	1708	16058	188	1	1519	3	N	1					89
							1	9									
12	14B	DENY	1500	-0-	1500	17558	162	1	1312	3	N	24	77	1			36
							26	9									
01	14B	DENY	1543	-0-	1543	19101	168	1	1357	3	N	16					52
							18	9									
02	14B	DENY	2123	-0-	2123	21224	227	1	1831	3	N	59					111
							65	9									
03	14B	DENY	1426	-0-	1426	22650	154	1	1249	3	N	21					132
							23	9									

BLOCKER HEIRS WELL #: 4 RRCID -> 222815 COMPL. DATE 01/01/2005 TOTAL DEPTH 10100 PERF. 9734 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	270	-0-	-133	-0-	22	1	217	3	N	28					127
							31	9									
11	616	N	616	-0-	-0-	-0-	66	1	533	3	N	15					142
							17	9									
12	186	N	86	-0-	-100	-0-	9	1	76	3	N	1	121	1			22
							1	9									
01	279	N	-0-	-0-	-279	-0-					N	3					25
02	588	N	176	-0-	-412	-0-	16	1	159	3	N	1					26
							1	9									
*03	167	N	167	-0-	-0-	-0-	24	1	143	9	N	130					156

UNDERWOOD WELL #: 3 RRCID -> 222922 COMPL. DATE N/A TOTAL DEPTH 10122 PERF. 8608 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1016	-0-	-69	-0-	104	1	910	3	N	2					61
							2	9									
11	1200	N	988	-0-	-212	-0-	101	1	885	3	N	2					63
							2	9									
12	1650	N	1650	-0-	-0-	-0-	170	1	1477	3	N	3					66
							3	9									
01	771	N	771	-0-	-0-	-0-	79	1	690	3	N	2					68
							2	9									
02	924	N	326	-0-	-598	-0-	33	1	287	3	N	5					73
							6	9									
03	1240	N	207	-0-	-1033	-0-	21	1	186	3	N	-0-					73

GILL, H.H. WELL #: 1 RRCID -> 223279 COMPL. DATE 10/01/2006 TOTAL DEPTH 11746 PERF. 9694 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	864	-0-	-190	-0-	87	1	773	3	Y	4					67
							4	9									
11	906	N	906	-0-	-0-	-0-	91	1	804	3	Y	10					77
							11	9									
12	868	N	749	-0-	-119	-0-	76	1	672	3	Y	1					78
							1	9									
01	1066	N	1066	-0-	-0-	-0-	107	1	944	3	Y	14					92
							15	9									
02	840	N	759	-0-	-81	-0-	75	1	669	3	Y	14					106
							15	9									
*03	1058	N	1058	-0-	-0-	-0-	106	1	941	3	Y	10					116
							11	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
SANDERS-MOORE WELL #: 5 RRCID -> 223696 COMPL. DATE 11/02/2006 TOTAL DEPTH 11500 PERF. 9722 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					19
11	210	N	192	-0-	-18	-0-	18	1	174	3	N	-0-					19
12	319	N	319	-0-	-0-	-0-	30	1	289	3	N	-0-					19
01	358	N	358	-0-	-0-	-0-	34	1	324	3	N	-0-					19
02	200	N	200	-0-	-0-	-0-	19	1	181	3	N	-0-					19
03	310	N	219	-0-	-91	-0-	20	1	195	3	N	4					23
							4	9									

BELL WELL #: 4 RRCID -> 226748 COMPL. DATE 01/12/2007 TOTAL DEPTH 10120 PERF. 8330 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2416	-0-	-684	1042	243	1	2173	3	N	-0-	4	5			111
11	2340	N	1143	-0-	-1197	-0-	115	1	1028	3	N	-0-	90	1			21
12	2374	N	2374	-0-	-0-	-0-	237	1	2115	3	N	20					41
							22	9									
01	2418	N	780	-0-	-1638	-0-	78	1	702	3	N	-0-					41
02	1064	N	583	-0-	-481	-0-	54	1	490	3	N	35					76
							39	9									
03	2387	N	-0-	-0-	-2387	-0-					N	1					77

BELL WELL #: 2 RRCID -> 226955 COMPL. DATE 10/25/2006 TOTAL DEPTH 10070 PERF. 9807 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2542	-0-	-0-	-0-	279	1	2263	3	N	-0-					24
11	2283	N	2283	-0-	-0-	-0-	250	1	2030	3	N	3					27
							3	9									
12	2418	N	1863	-0-	-555	-0-	203	1	1651	3	N	8					35
							9	9									
01	2542	N	2454	-0-	-88	-0-	268	1	2176	3	N	9					44
							10	9									
02	2128	N	1351	-0-	-777	-0-	147	1	1194	3	N	9					53
							10	9									
03	1860	N	1362	-0-	-498	-0-	149	1	1211	3	N	2					55
							2	9									

BALDWIN WELL #: 5H RRCID -> 226956 COMPL. DATE 01/12/2007 TOTAL DEPTH 11820 PERF.10310 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3054	N	3054	-0-	-0-	-0-	332	1	2721	3	Y	1					49
							1	9									
11	2901	N	2901	-0-	-0-	-0-	315	1	2584	3	Y	2					51
							2	9									
12	2707	N	2707	-0-	-0-	-0-	293	1	2404	3	Y	9					60
							10	9									
01	2790	N	1273	-0-	-1517	-0-	137	1	1125	3	Y	10					70
							11	9									
02	2716	N	2095	-0-	-621	-0-	226	1	1858	3	Y	10					80
							11	9									
03	2697	N	2594	-0-	-103	-0-	281	1	2301	3	Y	11					91
							12	9									

HEISMAN WELL #: 1 RRCID -> 228311 COMPL. DATE 03/27/2007 TOTAL DEPTH 10125 PERF. 9822 - 9939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2064	-0-	-106	-0-	240	1	1813	3	N	10					32
							11	9									
11	1950	N	1772	-0-	-178	-0-	205	1	1553	3	N	13					45
							14	9									
12	1953	N	1572	-0-	-381	-0-	182	1	1378	3	N	11					56
							12	9									
01	1099	N	1099	-0-	-0-	-0-	127	1	959	3	N	12					68
							13	9									
02	1763	N	1763	-0-	-0-	-0-	205	1	1549	3	N	8					76
							9	9									
*03	1768	N	1768	-0-	-0-	-0-	205	1	1550	3	N	12					88
							13	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BOSH WELL #: 5 RRCID -> 228312 COMPL. DATE 03/31/2007 TOTAL DEPTH 10207 PERF. 9888 - 10017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2523	X	2523	-0-	-0-	-0-	274	1	2248	3	N	1					115
							1	9									
11	1954	X	1954	-0-	-0-	-0-	212	1	1739	3	N	3	96	1			22
							3	9									
12	2248	X	2248	-0-	-0-	-0-	243	1	1993	3	N	11					33
							12	9									
01	2242	X	2242	-0-	-0-	-0-	243	1	1992	3	N	6					39
							7	9									
02	2151	X	2151	-0-	-0-	-0-	233	1	1908	3	N	9					48
							10	9									
*03	2333	X	2333	-0-	-0-	-0-	263	1	2057	3	N	12					60
							13	9									

BLOCKER HEIRS WELL #: 8 RRCID -> 228313 COMPL. DATE 03/31/2007 TOTAL DEPTH 10133 PERF. 9780 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1427	-0-	-173	2312	152	1	1273	3	Y	2					39
							2	9									
11	3000	N	1082	-0-	-1918	394	115	1	961	3	Y	5	33	1			11
							6	9									
12	1640	N	1246	-0-	-394	-0-	133	1	1109	3	Y	4					15
							4	9									
01	1544	N	1544	-0-	-0-	-0-	164	1	1369	3	Y	10					25
							11	9									
02	1326	N	1326	-0-	-0-	-0-	141	1	1181	3	Y	4					29
							4	9									
03	1240	N	1008	-0-	-232	-0-	104	1	874	3	Y	27					56
							30	9									

CADENHEAD, JAMES WELL #: 8 RRCID -> 228314 COMPL. DATE 04/04/2007 TOTAL DEPTH 10092 PERF. 9701 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1339	-0-	-56	-0-	143	1	1196	3	N	-0-					29
11	1309	N	1309	-0-	-0-	-0-	140	1	1169	3	N	-0-					29
12	1302	N	1178	-0-	-124	-0-	126	1	1052	3	N	-0-					29
01	1333	N	1082	-0-	-251	-0-	115	1	964	3	N	3					32
							3	9									
02	1232	N	984	-0-	-248	-0-	104	1	872	3	N	7					39
							8	9									
03	1178	N	1142	-0-	-36	-0-	122	1	1019	3	N	1					40
							1	9									

CADENHEAD, JAMES WELL #: 6H RRCID -> 229323 COMPL. DATE 03/03/2007 TOTAL DEPTH 9891 PERF. 9844 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2586	-0-	-111	-0-	284	1	2247	3	Y	50					139
							55	9									
11	2610	X	2404	-0-	-206	-0-	265	1	2100	3	Y	35	106	1			68
							39	9									
12	2457	N	2165	-0-	-292	-0-	234	1	1852	3	Y	72					140
							79	9									
01	2325	N	866	-0-	-1459	-0-	87	1	690	3	Y	81	53	1			168
							89	9									
02	2208	N	2208	-0-	-0-	-0-	240	1	1900	3	Y	62	143	1			87
							68	9									
*03	2443	N	2443	-0-	-0-	-0-	266	1	2111	3	Y	60					147
							66	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952

GILL, H.H. WELL #: 6 RRCID -> 229753 COMPL. DATE 06/08/2007 TOTAL DEPTH 10150 PERF. 9828 - 9945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	607	-0-	-385	-0-	71	1	536	3	N	-0-					42
11	930	N	572	-0-	-358	-0-	66	1	504	3	N	2					44
							2	9									
12	936	N	936	-0-	-0-	-0-	109	1	824	3	N	3					47
							3	9									
01	980	N	980	-0-	-0-	-0-	114	1	862	3	N	4					51
							4	9									
02	1124	N	1124	-0-	-0-	-0-	130	1	984	3	N	9					60
							10	9									
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					60

BRADLEY WELL #: 2 RRCID -> 229754 COMPL. DATE 06/14/2007 TOTAL DEPTH 10217 PERF. 8290 - 9843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1514	-0-	-1586	3444	166	1	1340	3	Y	7					59
							8	9									
11	3000	N	1216	-0-	-1784	1660	130	1	1051	3	Y	32					91
							35	9									
12	3100	N	1504	-0-	-1596	64	160	1	1296	3	Y	44	97	1			38
							48	9									
01	1519	N	1058	-0-	-461	-0-	112	1	912	3	Y	31					69
							34	9									
02	1441	N	1441	-0-	-0-	-0-	153	1	1244	3	Y	40					109
							44	9									
*03	2334	N	2334	-0-	-0-	-0-	252	1	2037	3	Y	41					150
							45	9									

GILL, H.H. WELL #: 4 RRCID -> 230596 COMPL. DATE 07/11/2007 TOTAL DEPTH 10093 PERF. 9765 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2202	-0-	-898	358	156	1	1281	3	N	695	685	1			109
							765	9									
11	2220	X	-0-	-0-	-2220	-0-					N	575	331	1			353
12	2294	X	1764	-0-	-530	-0-	115	1	945	3	N	640	632	1			361
							704	9									
01	2294	X	2058	-0-	-236	-0-	135	1	1112	3	N	737	763	1			335
							811	9									
02	2072	X	1382	-0-	-690	-0-	107	1	884	3	N	355	484	1			206
							391	9									
03	2201	X	1658	-0-	-543	-0-	118	1	973	3	N	515	654	1			67
							567	9									

BOSH WELL #: 3 RRCID -> 231096 COMPL. DATE 04/19/2007 TOTAL DEPTH 10175 PERF. 9840 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1197	-0-	-12	-0-	130	1	1067	3	N	-0-					40
11	1140	N	985	-0-	-155	-0-	106	1	879	3	N	-0-					40
12	1178	N	1144	-0-	-34	-0-	123	1	1015	3	N	5					45
							6	9									
01	1209	N	1133	-0-	-76	-0-	123	1	1010	3	N	-0-					45
02	1025	N	1025	-0-	-0-	-0-	110	1	904	3	N	10					55
							11	9									
*03	1286	N	1286	-0-	-0-	-0-	139	1	1143	3	N	4					59
							4	9									

UNDERWOOD WELL #: 8 RRCID -> 231098 COMPL. DATE 05/23/2007 TOTAL DEPTH 10164 PERF. 9746 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	801	-0-	-749	-0-	23	1	778	9	N	707	759	1			201
11	639	N	639	-0-	-0-	-0-	21	1	618	9	N	562	373	1			390
12	524	N	524	-0-	-0-	-0-	19	1	505	9	N	459	564	1			285
01	0	N	-0-	-0-	-0-	-0-					N	432	545	1			172
02	588	N	-0-	-0-	-588	-0-					N	468	185	1			455
03	527	N	525	-0-	-2	-0-	7	1	518	9	N	471	554	1			372

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
UNDERWOOD WELL #: 6 RRCID -> 231100 COMPL. DATE 06/10/2007 TOTAL DEPTH 10138 PERF. 9730 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	172	1	1377	3	N	-0-					46
11	589	N	589	-0-	-0-	-0-	65	1	522	3	N	2					48
							2	9									
12	686	N	686	-0-	-0-	-0-	76	1	609	3	N	1					49
							1	9									
01	272	N	272	-0-	-0-	-0-	29	1	237	3	N	5					54
							6	9									
02	560	N	201	-0-	-359	-0-	21	1	173	3	N	6					60
							7	9									
*03	992	N	992	-0-	-0-	-0-	107	1	863	3	N	20					80
							22	9									

UNDERWOOD WELL #: 5 RRCID -> 231101 COMPL. DATE 06/12/2007 TOTAL DEPTH 10067 PERF. 9636 - 9828

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HEISMAN WELL #: 2 RRCID -> 231102 COMPL. DATE 06/09/2007 TOTAL DEPTH 10193 PERF. 9870 - 9986

10	2015	X	1549	-0-	-466	-0-	168	1	1364	3	N	15					81
							17	9									
11	1830	X	-0-	-0-	-1830	-0-					N	-0-					81
12	1798	X	576	-0-	-1222	-0-	61	1	500	3	N	14					95
							15	9									
01	1736	X	1564	-0-	-172	-0-	168	1	1371	3	N	23	69	1			49
							25	9									
02	1393	N	1393	-0-	-0-	-0-	150	1	1224	3	N	17					66
							19	9									
*03	1390	N	1390	-0-	-0-	-0-	150	1	1222	3	N	16					82
							18	9									

BLOCKER HEIRS WELL #: 7 RRCID -> 231285 COMPL. DATE 06/15/2007 TOTAL DEPTH 10096 PERF. 9746 - 9874

10	1600	N	1237	-0-	-363	2131	131	1	1106	3	Y	-0-					-0-
11	3000	N	1182	-0-	-1818	313	125	1	1057	3	Y	-0-					-0-
12	1314	N	1001	-0-	-313	-0-	106	1	895	3	Y	-0-					-0-
01	1240	N	992	-0-	-248	-0-	105	1	887	3	Y	-0-					-0-
02	1092	N	1039	-0-	-53	-0-	110	1	929	3	Y	-0-					-0-
*03	1030	N	1030	-0-	-0-	-0-	109	1	921	3	Y	-0-					-0-

GILL, H.H. WELL #: 7D RRCID -> 232281 COMPL. DATE 07/08/2007 TOTAL DEPTH 10110 PERF. 8590 - 9904

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
12	T. A.		-0-	-0-	-0-	-0-					Y	1					14
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					14
03	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					14

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
GILL, H.H. WELL #: 2 RRCID -> 232285 COMPL. DATE 07/10/2007 TOTAL DEPTH 10080 PERF. 9680 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1162	-0-	-438	1931	129	1	1026	3	Y	6					63
							7	9									
11	2832	N	901	-0-	-1931	-0-	101	1	800	3	Y	-0-					63
12	1178	N	549	-0-	-629	-0-	60	1	475	3	Y	13					76
							14	9									
01	1147	N	532	-0-	-615	-0-	59	1	470	3	Y	3					79
							3	9									
02	1083	N	1083	-0-	-0-	-0-	121	1	959	3	Y	3					82
							3	9									
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					82

SCOTT, JO ANN WELL #: 9 RRCID -> 232286 COMPL. DATE 08/03/2007 TOTAL DEPTH 10075 PERF. 9881 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1191	-0-	-18	-0-	126	1	1057	3	N	7					121
							8	9									
11	1950	N	744	-0-	-1206	-0-	82	1	662	3	N	-0-	92	1			29
12	1519	N	1519	-0-	-0-	-0-	161	1	1345	3	N	12					41
							13	9									
01	806	N	806	-0-	-0-	-0-	83	1	695	3	N	25					66
							28	9									
02	1176	N	1176	-0-	-0-	-0-	125	1	1045	3	N	5					71
							6	9									
03	1519	N	1412	-0-	-107	-0-	150	1	1254	3	N	7					78
							8	9									

BOSH WELL #: 7 RRCID -> 232291 COMPL. DATE 08/07/2007 TOTAL DEPTH 10173 PERF. 9984 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1685	-0-	85	3387	160	1	1321	3	Y	185	175	1			104
							204	9									
11	3000	N	1433	-0-	-1567	1820	137	1	1132	3	Y	149	167	1			86
							164	9									
12	3100	N	1543	-0-	-1557	263	154	1	1276	3	Y	103	80	1			109
							113	9									
01	1505	N	1242	-0-	-263	-0-	118	1	971	3	Y	139	168	1			80
							153	9									
02	1288	N	1223	-0-	-65	-0-	131	1	1080	3	Y	11	53	1			38
							12	9									
03	1426	N	1099	-0-	-327	-0-	118	1	975	3	Y	5					43
							6	9									

SCOTT, JO ANN WELL #: 7 RRCID -> 232294 COMPL. DATE 06/24/2011 TOTAL DEPTH 10075 PERF. 9672 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1364	-0-	-31	-0-	141	1	1223	3	N	-0-					24
11	1338	N	1338	-0-	-0-	-0-	152	1	1186	3	N	-0-					24
12	1178	N	1135	-0-	-43	-0-	115	1	1003	3	N	15					39
							17	9									
01	1364	N	946	-0-	-418	-0-	98	1	847	3	N	1					40
							1	9									
02	1260	N	891	-0-	-369	-0-	92	1	795	3	N	4					44
							4	9									
03	1147	N	900	-0-	-247	-0-	92	1	800	3	N	7					51
							8	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
SCOTT, JO ANN WELL #: 4 RRCID -> 232295 COMPL. DATE 09/12/2007 TOTAL DEPTH 10095 PERF. 9746 - 9901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1096	N	1096	-0-	-0-	-0-	113	1	983	3	N	-0-					93
11	1108	N	1108	-0-	-0-	-0-	124	1	972	3	N	11	91	1			13
							12	9									
12	1085	N	1038	-0-	-47	-0-	106	1	928	3	N	4					17
							4	9									
01	1085	N	1035	-0-	-50	-0-	106	1	926	3	N	3					20
							3	9									
02	1036	N	999	-0-	-37	-0-	102	1	891	3	N	5					25
							6	9									
03	1023	N	953	-0-	-70	-0-	98	1	853	3	N	2					27
							2	9									

NOLTE, ELLA WELL #: 1 RRCID -> 232296 COMPL. DATE 09/27/2007 TOTAL DEPTH 9946 PERF. 8174 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4246	-0-	-32	-0-	533	1	3711	3	Y	2					127
							2	9									
11	4320	X	2943	-0-	-1377	-0-	367	1	2559	3	Y	15	10	1			132
							17	9									
12	4991	X	4680	-0-	-311	-0-	585	1	4073	3	Y	20	33	1			119
							22	9									
01	6179	X	6179	-0-	-0-	-0-	771	1	5371	3	Y	34	44	1			109
							37	9									
02	5413	X	5413	-0-	-0-	-0-	678	1	4724	3	Y	10	12	1			107
							11	9									
*03	5317	X	5317	-0-	-0-	-0-	666	1	4638	3	Y	12	12	1			107
							13	9									

BLOCKER HEIRS WELL #: 9D RRCID -> 232531 COMPL. DATE 07/13/2007 TOTAL DEPTH 10233 PERF. 9880 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1316	-0-	1316	4077	158	1	1157	3	Y	1					39
							1	9									
11	2900	N	1838	-0-	-1062	3015	220	1	1612	3	Y	5	30	1			14
							6	9									
12	3100	N	1343	-0-	-1757	1258	161	1	1178	3	Y	4					18
							4	9									
01	3100	N	2157	-0-	-943	315	258	1	1888	3	Y	10					28
							11	9									
02	1680	N	314	-0-	-1366	-0-	37	1	273	3	Y	4					32
							4	9									
03	1333	N	434	-0-	-899	-0-	48	1	353	3	Y	30					62
							33	9									

BLOCKER WARE WELL #: 7 RRCID -> 234226 COMPL. DATE 09/19/2007 TOTAL DEPTH 10170 PERF. 9752 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1029	-0-	-366	-0-	112	1	916	3	N	1					164
							1	9									
11	1560	N	960	-0-	-600	-0-	103	1	849	3	N	7	145	1			26
							8	9									
12	1085	N	618	-0-	-467	-0-	66	1	548	3	N	4					30
							4	9									
01	2039	N	2039	-0-	-0-	-0-	222	1	1815	3	N	2					32
							2	9									
02	896	N	741	-0-	-155	-0-	77	1	632	3	N	29					61
							32	9									
03	620	N	329	-0-	-291	-0-	34	1	286	3	N	8					69
							9	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952

BRADLEY WELL #: 7 RRCID -> 234227 COMPL. DATE 11/13/2007 TOTAL DEPTH 10064 PERF. 9851 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1437	-0-	-20	-0-	163	1	1274	3	N	-0-					33
11	1380	N	818	-0-	-562	-0-	92	1	726	3	N	-0-					33
12	1395	N	147	-0-	-1248	-0-	138	1	9	9	N	8					41
01	1426	N	908	-0-	-518	-0-	102	1	799	3	N	6					47
							7	9									
02	1587	N	1587	-0-	-0-	-0-	179	1	1397	3	N	10					57
							11	9									
*03	1259	N	1259	-0-	-0-	-0-	143	1	1116	3	N	-0-					57

NOLTE, ELLA WELL #: 2 RRCID -> 234228 COMPL. DATE 09/22/2007 TOTAL DEPTH 10002 PERF. 9516 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1964	N	1964	-0-	-0-	-0-	243	1	1720	3	Y	1					50
							1	9									
11	2066	N	2066	-0-	-0-	-0-	255	1	1805	3	Y	5	10	1			45
							6	9									
12	1767	N	1475	-0-	-292	-0-	181	1	1287	3	Y	6	12	1			39
							7	9									
01	2053	N	2053	-0-	-0-	-0-	252	1	1784	3	Y	15	17	1			37
							17	9									
02	1932	N	1563	-0-	-369	-0-	192	1	1362	3	Y	8	8	1			37
							9	9									
*03	1752	N	1752	-0-	-0-	-0-	215	1	1526	3	Y	10	8	1			39
							11	9									

CADENHEAD, JAMES WELL #: 9H RRCID -> 234775 COMPL. DATE 04/14/2007 TOTAL DEPTH 9848 PERF. 9790 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3980	X	3980	-0-	-0-	-0-	490	1	3478	3	N	11					125
							12	9									
11	3570	X	3556	-0-	-14	-0-	438	1	3107	3	N	10					135
							11	9									
12	3875	X	3609	-0-	-266	-0-	444	1	3151	3	N	13					148
							14	9									
01	3875	X	3236	-0-	-639	-0-	398	1	2825	3	N	12	128	1			32
							13	9									
02	3517	X	3517	-0-	-0-	-0-	433	1	3074	3	N	9					41
							10	9									
03	3875	X	3310	-0-	-565	-0-	408	1	2891	3	N	10					51
							11	9									

BRADLEY WELL #: 11D RRCID -> 234804 COMPL. DATE 07/16/2011 TOTAL DEPTH 9923 PERF. 9694 - 69930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1200	-0-	-226	-0-	134	1	1066	3	Y	-0-					-0-
11	1230	N	1039	-0-	-191	-0-	116	1	923	3	Y	-0-					-0-
12	1209	N	1147	-0-	-62	-0-	128	1	1019	3	Y	-0-					-0-
01	1307	N	1307	-0-	-0-	-0-	146	1	1161	3	Y	-0-					-0-
02	1331	N	1331	-0-	-0-	-0-	148	1	1183	3	Y	-0-					-0-
*03	1279	N	1279	-0-	-0-	-0-	143	1	1136	3	Y	-0-					-0-

HEISMAN WELL #: 4 RRCID -> 234805 COMPL. DATE 02/07/2008 TOTAL DEPTH 10139 PERF. 9906 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	-0-	161	1	1379	3	N	94	52	1			167
							103	9									
11	1830	N	1078	-0-	-752	-0-	100	1	861	3	N	106	140	1			133
							117	9									
12	1767	N	1406	-0-	-361	-0-	137	1	1181	3	N	80					213
							88	9									
01	0	N	-0-	-0-	-0-	-0-					N	60	161	1			112
02	1008	N	-0-	-0-	-1008	-0-					N	75					187
03	1395	N	1293	-0-	-102	-0-	127	1	1094	3	N	65					252
							72	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
SCOTT, JO ANN WELL #: 5 RRCID -> 235387 COMPL. DATE 10/25/2007 TOTAL DEPTH 10142 PERF. 9846 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	N	2082	-0-	-0-	-0-		224	1	1839	3	N	17					149
								19	9									
11	1500	N	587	-0-	-913	-0-		65	1	520	3	N	2	124	1			27
								2	9									
12	1519	N	318	-0-	-1201	-0-		32	1	266	3	N	18					45
								20	9									
01	2179	N	2179	-0-	-0-	-0-		235	1	1929	3	N	14					59
								15	9									
02	1556	N	1556	-0-	-0-	-0-		166	1	1366	3	N	22					81
								24	9									
*03	1294	N	1294	-0-	-0-	-0-		139	1	1143	3	N	11					92
								12	9									

NOLTE, ELLA WELL #: 8D RRCID -> 235389 COMPL. DATE 11/28/2007 TOTAL DEPTH 10040 PERF. 8265 - 9810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	965	-0-	-635	1415		98	1	865	3	Y	2					205
								2	9									
11	2224	N	809	-0-	-1415	-0-		82	1	721	3	Y	5	10	1			200
								6	9									
12	806	N	728	-0-	-78	-0-		73	1	648	3	Y	6	8	1			198
								7	9									
01	314	N	314	-0-	-0-	-0-		30	1	267	3	Y	15	23	1			190
								17	9									
02	994	N	994	-0-	-0-	-0-		98	1	860	3	Y	33	35	1			188
								36	9									
*03	1400	N	1400	-0-	-0-	-0-		139	1	1221	3	Y	36	33	1			191
								40	9									

NOLTE, ELLA WELL #: 3 RRCID -> 235390 COMPL. DATE 11/29/2007 TOTAL DEPTH 9975 PERF. 8184 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2398	X	2398	-0-	-0-	-0-		327	1	2069	3	Y	2					80
								2	9									
11	2730	X	2127	-0-	-603	-0-		290	1	1831	3	Y	5	10	1			75
								6	9									
12	2541	X	2289	-0-	-252	-0-		311	1	1965	3	Y	12	15	1			72
								13	9									
01	2761	X	2761	-0-	-0-	-0-		375	1	2369	3	Y	15	15	1			72
								17	9									
02	2247	X	2247	-0-	-0-	-0-		305	1	1929	3	Y	12	14	1			70
								13	9									
*03	2799	X	2799	-0-	-0-	-0-		380	1	2404	3	Y	14	13	1			71
								15	9									

BOSH WELL #: 10D RRCID -> 235391 COMPL. DATE 12/01/2007 TOTAL DEPTH 10257 PERF. 10014 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	843	-0-	-757	2690		68	1	555	3	Y	200	174	1			103
								220	9									
11	2892	N	202	-0-	-2690	-0-		38	1	164	9	Y	149	167	1			85
12	512	N	512	-0-	-0-	-0-		45	1	355	3	Y	102	81	1			106
								112	9									
01	341	N	-0-	-0-	-341	-0-						Y	139	167	1			78
02	196	N	-0-	-0-	-196	-0-						Y	174	110	1			142
*03	490	N	490	-0-	-0-	-0-		21	1	169	3	Y	273	168	1			247
								300	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952

BRADLEY WELL #: 5 RRCID -> 235392 COMPL. DATE 01/11/2013 TOTAL DEPTH 9375 PERF. 9320 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2434	-0-	-666	3248	265	1	2151	3	N	16					144
							18	9									
11	3000	N	2221	-0-	-779	2469	241	1	1956	3	N	22	25	1			141
							24	9									
12	3100	N	2386	-0-	-714	1755	260	1	2108	3	N	16	94	1			63
							18	9									
01	3100	N	2386	-0-	-714	1041	259	1	2098	3	N	26					89
							29	9									
02	2800	N	2045	-0-	-755	286	223	1	1805	3	N	15					104
							17	9									
*03	2456	N	2170	-0-	-286	-0-	236	1	1914	3	N	18					122
							20	9									

GILL, H.H. WELL #: 12D RRCID -> 235393 COMPL. DATE 01/25/2008 TOTAL DEPTH 10221 PERF. 8830 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1287	-0-	-313	1723	136	1	1151	3	Y	-0-					-0-
11	2880	N	1157	-0-	-1723	-0-	122	1	1035	3	Y	-0-					-0-
12	1364	N	1231	-0-	-133	-0-	130	1	1101	3	Y	-0-					-0-
01	1302	N	594	-0-	-708	-0-	62	1	532	3	Y	-0-					-0-
02	1306	N	1306	-0-	-0-	-0-	138	1	1168	3	Y	-0-					-0-
03	1240	N	992	-0-	-248	-0-	105	1	887	3	Y	-0-					-0-

NOLTE, ELLA WELL #: 4 RRCID -> 235394 COMPL. DATE 02/03/2008 TOTAL DEPTH 9975 PERF. 8200 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4607	X	924	-0-	-3683	-0-	163	1	758	3	Y	3					90
							3	9									
11	1333	X	1333	-0-	-0-	-0-	234	1	1093	3	Y	5	10	1			85
							6	9									
12	1736	X	1493	-0-	-243	-0-	262	1	1218	3	Y	12	14	1			83
							13	9									
01	1418	N	1418	-0-	-0-	-0-	248	1	1158	3	Y	11	16	1			78
							12	9									
02	1232	N	1174	-0-	-58	-0-	205	1	954	3	Y	14	19	1			73
							15	9									
*03	1686	N	1686	-0-	-0-	-0-	295	1	1372	3	Y	17	18	1			72
							19	9									

UNDERWOOD WELL #: 10 RRCID -> 235395 COMPL. DATE 02/05/2008 TOTAL DEPTH 10138 PERF. 9854 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1250	N	1250	-0-	-0-	-0-	136	1	1105	3	N	8					77
							9	9									
11	914	N	914	-0-	-0-	-0-	100	1	814	3	N	-0-	5	5			72
12	1240	N	358	-0-	-882	-0-	39	1	319	3	N	-0-					72
01	924	N	924	-0-	-0-	-0-	100	1	815	3	N	8					80
							9	9									
02	946	N	946	-0-	-0-	-0-	101	1	816	3	N	26					106
							29	9									
*03	625	N	625	-0-	-0-	-0-	58	1	472	3	N	86					192
							95	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
HEISMAN WELL #: 5 RRCID -> 235396 COMPL. DATE 02/21/2008 TOTAL DEPTH 10160 PERF. 9928 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1901	N	1901	-0-	-0-	-0-	205	1	1696	3	N	-0-					46
11	1850	N	1850	-0-	-0-	-0-	199	1	1651	3	N	-0-	32	1			14
12	1984	N	1593	-0-	-391	-0-	171	1	1418	3	N	4					18
							4	9									
01	1461	N	1461	-0-	-0-	-0-	155	1	1287	3	N	17					35
							19	9									
02	1984	N	1984	-0-	-0-	-0-	213	1	1767	3	N	4					39
							4	9									
*03	1584	N	1584	-0-	-0-	-0-	168	1	1394	3	N	20					59
							22	9									

CALLISON WELL #: 1 RRCID -> 235397 COMPL. DATE 02/19/2008 TOTAL DEPTH 10126 PERF. 9743 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	576	-0-	-447	-0-	57	1	519	3	Y	-0-					9
11	1065	N	1065	-0-	-0-	-0-	105	1	953	3	Y	6					15
							7	9									
12	1363	N	1363	-0-	-0-	-0-	135	1	1228	3	Y	-0-					15
01	1147	N	1147	-0-	-0-	-0-	113	1	1032	3	Y	2					17
							2	9									
02	1008	N	757	-0-	-251	-0-	75	1	681	3	Y	1					18
							1	9									
03	1209	N	-0-	-0-	-1209	-0-					Y	70					88

NOLTE, ELLA WELL #: 7D RRCID -> 235412 COMPL. DATE 07/20/2008 TOTAL DEPTH 10030 PERF. 8534 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1431	-0-	-169	2136	188	1	1225	3	Y	16					350
							18	9									
11	3000	N	1020	-0-	-1980	156	132	1	860	3	Y	25	150	1			225
							28	9									
12	1316	N	1160	-0-	-156	-0-	152	1	991	3	Y	15	16	1			224
							17	9									
01	648	N	648	-0-	-0-	-0-	84	1	549	3	Y	14	9	1			229
							15	9									
02	952	N	616	-0-	-336	-0-	79	1	515	3	Y	20	24	1			225
							22	9									
03	1147	N	621	-0-	-526	-0-	79	1	516	3	Y	24	25	1			224
							26	9									

NOLTE, ELLA WELL #: 6 RRCID -> 235421 COMPL. DATE 08/19/2008 TOTAL DEPTH 9940 PERF. 8438 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	X	2169	-0-	-0-	-0-	294	1	1860	3	Y	14					100
							15	9									
11	2330	X	2330	-0-	-0-	-0-	317	1	2002	3	Y	10	10	1			100
							11	9									
12	2821	X	2402	-0-	-419	-0-	325	1	2057	3	Y	18	23	1			95
							20	9									
01	2542	X	1857	-0-	-685	-0-	251	1	1592	3	Y	13	12	1			96
							14	9									
02	2184	N	1766	-0-	-418	-0-	238	1	1510	3	Y	16	21	1			91
							18	9									
03	2387	N	1694	-0-	-693	-0-	228	1	1445	3	Y	19	20	1			90
							21	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
NOLTE, ELLA WELL #: 11D RRCID -> 235434 COMPL. DATE 07/13/2010 TOTAL DEPTH 9962 PERF. 8228 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18241	X	18241	-0-	-0-	-0-	2519	1	15678	3	Y	40					420
							44	9									
11	16590	X	12974	-0-	-3616	-0-	1784	1	11102	3	Y	80	190	1			310
							88	9									
12	17143	X	4936	-0-	-12207	-0-	678	1	4225	3	Y	30	49	1			291
							33	9									
01	17143	X	3901	-0-	-13242	-0-	533	1	3317	3	Y	46	54	1			283
							51	9									
02	DLQ G-10		11002	-0-	11002	11002	1516	1	9436	3	Y	45	55	1			273
							50	9									
*03	27253	X	16251	-0-	-11002	-0-	2242	1	13954	3	Y	50	56	1			267
							55	9									

BLOCKER HEIRS WELL #: 10 RRCID -> 235464 COMPL. DATE 03/17/2008 TOTAL DEPTH 10178 PERF. 9927 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1960	-0-	360	3740	201	1	1750	3	Y	8					154
							9	9									
11	3000	N	2033	-0-	-967	2773	209	1	1817	3	Y	6	138	1			22
							7	9									
12	3100	N	1998	-0-	-1102	1671	205	1	1784	3	Y	8					30
							9	9									
01	3100	N	2204	-0-	-896	775	226	1	1968	3	Y	9					39
							10	9									
02	2714	N	1939	-0-	-775	-0-	199	1	1731	3	Y	8					47
							9	9									
03	1984	N	1780	-0-	-204	-0-	183	1	1591	3	Y	5					52
							6	9									

CALLISON WELL #: 2R RRCID -> 235465 COMPL. DATE 03/24/2008 TOTAL DEPTH 10078 PERF. 9710 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	889	-0-	-711	1047	95	1	794	3	Y	-0-					-0-
11	1832	N	785	-0-	-1047	-0-	84	1	701	3	Y	-0-					-0-
12	868	N	762	-0-	-106	-0-	82	1	680	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	728	N	63	-0-	-665	-0-	6	1	57	3	Y	-0-					-0-
03	775	N	645	-0-	-130	-0-	69	1	576	3	Y	-0-					-0-

BALDWIN WELL #: 8D RRCID -> 235685 COMPL. DATE 02/16/2008 TOTAL DEPTH 10107 PERF. 9772 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2032	-0-	-1068	3472	222	1	1810	3	Y	-0-					-0-
11	3000	N	2069	-0-	-931	2541	226	1	1843	3	Y	-0-					-0-
12	3100	N	2270	-0-	-830	1711	248	1	2022	3	Y	-0-					-0-
01	3100	N	2278	-0-	-822	889	249	1	2029	3	Y	-0-					-0-
02	DLQ G-10		1960	-0-	1960	2849	214	1	1746	3	Y	-0-					-0-
*03	2700	N	2155	-0-	-545	2304	236	1	1919	3	Y	-0-					-0-

BLOCKER HEIRS WELL #: 6 RRCID -> 235868 COMPL. DATE N/A TOTAL DEPTH 10120 PERF. 8611 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2110	N	2110	-0-	-0-	-0-	230	1	1873	3	N	6					96
							7	9									
11	1680	N	1202	-0-	-478	-0-	130	1	1062	3	N	9					105
							10	9									
12	3100	N	3758	-0-	658	658	410	1	3341	3	N	6					111
							7	9									
01	2169	N	1511	-0-	-658	-0-	165	1	1343	3	N	3					114
							3	9									
02	1471	N	1471	-0-	-0-	-0-	160	1	1304	3	N	6					120
							7	9									
03	1891	X	1369	-0-	-522	-0-	149	1	1219	3	N	1					121
							1	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
K WELL #: 2 RRCID -> 235870 COMPL. DATE 07/12/2007 TOTAL DEPTH 10157 PERF. 9817 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3039	X	3039	-0-	-0-	-0-	324	1	2695	3	N	18					89
							20	9									
11	2700	X	2311	-0-	-389	-0-	246	1	2048	3	N	15					104
							17	9									
12	2848	X	2848	-0-	-0-	-0-	304	1	2529	3	N	14					118
							15	9									
01	5148	X	5148	-0-	-0-	-0-	551	1	4583	3	N	13	74	1			57
							14	9									
02	2520	X	2386	-0-	-134	-0-	255	1	2121	3	N	9					66
							10	9									
03	2790	X	2383	-0-	-407	-0-	254	1	2112	3	N	15					81
							17	9									

BOSH WELL #: 8 RRCID -> 235872 COMPL. DATE 08/30/2007 TOTAL DEPTH 10165 PERF. 9980 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2317	X	2317	-0-	-0-	-0-	189	1	2126	3	N	2					113
							2	9									
11	1560	N	1516	-0-	-44	-0-	124	1	1392	3	N	-0-	46	1			67
12	1953	N	-0-	-0-	-1953	-0-					N	8					75
01	2325	N	1183	-0-	-1142	-0-	96	1	1079	3	N	7					82
							8	9									
02	2800	N	3864	-0-	1064	1064	314	1	3530	3	N	18					100
							20	9									
*03	2206	N	1142	-0-	-1064	-0-	92	1	1032	3	N	16					116
							18	9									

BELL WELL #: 7 RRCID -> 235873 COMPL. DATE 02/16/2008 TOTAL DEPTH 10100 PERF. 8600 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1012	-0-	-135	-0-	95	1	917	3	N	-0-	56	1			14
11	2490	N	796	-0-	-1694	-0-	75	1	721	3	N	-0-					14
12	1449	N	1449	-0-	-0-	-0-	136	1	1303	3	N	9					23
							10	9									
01	1041	N	1041	-0-	-0-	-0-	97	1	929	3	N	14					37
							15	9									
02	869	N	869	-0-	-0-	-0-	81	1	777	3	N	10					47
							11	9									
03	1457	N	1287	-0-	-170	-0-	119	1	1137	3	N	28					75
							31	9									

BLOCKER WARE WELL #: 5 RRCID -> 235876 COMPL. DATE 01/20/2008 TOTAL DEPTH 10157 PERF. 9932 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2733	N	2733	-0-	-0-	-0-	309	1	2422	3	N	2					71
							2	9									
11	2130	N	1590	-0-	-540	-0-	180	1	1408	3	N	2					73
							2	9									
12	1653	N	1653	-0-	-0-	-0-	185	1	1448	3	N	18	51	1			40
							20	9									
01	2728	N	303	-0-	-2425	-0-	31	1	251	3	N	19					59
							21	9									
02	1484	N	1371	-0-	-113	-0-	154	1	1205	3	N	11					70
							12	9									
03	1643	N	659	-0-	-984	-0-	70	1	548	3	N	37					107
							41	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
CALLISON WELL #: 5D RRCID -> 236458 COMPL. DATE 05/21/2008 TOTAL DEPTH 10138 PERF. 9778 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2394	-0-	-458	-0-	212	1	2175	3	Y	6					33
							7	9									
11	2670	N	2035	-0-	-635	-0-	180	1	1848	3	Y	6					39
							7	9									
12	2387	N	1861	-0-	-526	-0-	164	1	1682	3	Y	14					53
							15	9									
01	1377	N	1377	-0-	-0-	-0-	121	1	1247	3	Y	8					61
							9	9									
02	DLQ G-10		804	-0-	804	804	70	1	717	3	Y	15					76
							17	9									
*03	800	N	1703	-0-	903	1707	151	1	1552	3	Y	-0-					76

BALDWIN WELL #: 9 RRCID -> 236679 COMPL. DATE 05/30/2008 TOTAL DEPTH 10076 PERF. 9664 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1730	-0-	-254	-0-	193	1	1537	3	N	-0-					75
11	1950	N	1351	-0-	-599	-0-	150	1	1201	3	N	-0-					75
12	1891	N	1050	-0-	-841	-0-	110	1	884	3	N	51					126
							56	9									
01	1736	N	703	-0-	-1033	-0-	75	1	605	3	N	21	76	1			71
							23	9									
02	1475	N	1475	-0-	-0-	-0-	161	1	1283	3	N	28					99
							31	9									
*03	1147	N	1147	-0-	-0-	-0-	118	1	946	3	N	75					174
							83	9									

BLOCKER HEIRS WELL #: 28D RRCID -> 237042 COMPL. DATE 03/25/2008 TOTAL DEPTH 10047 PERF. 9860 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3604	-0-	504	4645	385	1	3187	3	Y	29					90
							32	9									
11	3000	N	3208	-0-	208	4853	344	1	2849	3	Y	14	51	1			53
							15	9									
12	6142	X	1289	-0-	-4853	-0-	136	1	1130	3	Y	21					74
							23	9									
01	2077	X	2072	-0-	-5	-0-	222	1	1841	3	Y	8					82
							9	9									
02	1876	X	1699	-0-	-177	-0-	181	1	1501	3	Y	15					97
							17	9									
03	2077	X	1814	-0-	-263	-0-	193	1	1602	3	Y	17					114
							19	9									

BLOCKER HEIRS WELL #: 11D RRCID -> 237723 COMPL. DATE 05/27/2008 TOTAL DEPTH 10162 PERF. 9974 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1501	-0-	-204	-0-	177	1	1324	3	Y	-0-					-0-
11	1650	N	1372	-0-	-278	-0-	162	1	1210	3	Y	-0-					-0-
12	1395	N	1339	-0-	-56	-0-	158	1	1181	3	Y	-0-					-0-
01	1488	N	1297	-0-	-191	-0-	153	1	1144	3	Y	-0-					-0-
02	1288	N	1148	-0-	-140	-0-	135	1	1013	3	Y	-0-					-0-
03	1333	N	1276	-0-	-57	-0-	150	1	1126	3	Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BALDWIN WELL #: 11 RRCID -> 238054 COMPL. DATE 07/07/2008 TOTAL DEPTH 10010 PERF. 9644 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2449	-0-	-372	-0-	260	1	2189	3	N	-0-					67
11	2700	N	1870	-0-	-830	-0-	198	1	1672	3	N	-0-					67
12	2604	N	2026	-0-	-578	-0-	215	1	1811	3	N	-0-					67
01	2750	N	2750	-0-	-0-	-0-	292	1	2458	3	N	-0-					67
02	2250	N	2250	-0-	-0-	-0-	239	1	2008	3	N	3					70
							3	9									
*03	2421	N	2421	-0-	-0-	-0-	255	1	2148	3	N	16					86
							18	9									

CALLISON WELL #: 3 RRCID -> 238291 COMPL. DATE 05/10/2008 TOTAL DEPTH 10070 PERF. 9728 - 9886

10	1600	N	1617	-0-	17	3495	176	1	1441	3	Y	-0-					73
11	3000	N	1686	-0-	-1314	2181	183	1	1501	3	Y	2					75
							2	9									
12	3100	N	1646	-0-	-1454	727	178	1	1462	3	Y	5					80
							6	9									
01	1016	N	289	-0-	-727	-0-	31	1	255	3	Y	3					83
							3	9									
02	1484	N	1237	-0-	-247	-0-	133	1	1098	3	Y	5					88
							6	9									
03	1643	N	1421	-0-	-222	-0-	154	1	1267	3	Y	-0-					88

BLOCKER HEIRS WELL #: 15D RRCID -> 239114 COMPL. DATE 04/26/2008 TOTAL DEPTH 10076 PERF. 9897 - 10036

10	1550	N	1521	-0-	-29	-0-	169	1	1350	3	N	2					66
							2	9									
11	1410	N	1200	-0-	-210	-0-	133	1	1063	3	N	4					70
							4	9									
12	1519	N	1075	-0-	-444	-0-	119	1	952	3	N	4					74
							4	9									
01	1519	N	1376	-0-	-143	-0-	153	1	1221	3	N	2					76
							2	9									
02	1181	N	1181	-0-	-0-	-0-	131	1	1050	3	N	-0-					76
03	1085	N	642	-0-	-443	-0-	71	1	570	3	N	1					77
							1	9									

CALLISON WELL #: 13D RRCID -> 239115 COMPL. DATE 04/16/2008 TOTAL DEPTH 10100 PERF. 9848 - 10008

10	1600	N	1290	-0-	-310	2315	141	1	1149	3	Y	-0-					-0-
11	3000	N	1379	-0-	-1621	694	151	1	1228	3	Y	-0-					-0-
12	2116	N	1422	-0-	-694	-0-	156	1	1266	3	Y	-0-					-0-
01	1508	N	1508	-0-	-0-	-0-	165	1	1343	3	Y	-0-					-0-
02	1288	N	571	-0-	-717	-0-	62	1	509	3	Y	-0-					-0-
03	1426	N	857	-0-	-569	-0-	94	1	763	3	Y	-0-					-0-

MERCER WELL #: 1 RRCID -> 239264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9921 PERF. 9654 - 9826

10	3100	N	3574	-0-	474	730	380	1	3194	3	N	-0-					26
11	3000	N	2768	-0-	-232	498	294	1	2474	3	N	-0-					26
12	3373	X	2875	-0-	-498	-0-	306	1	2569	3	N	-0-					26
01	3069	X	1711	-0-	-1358	-0-	180	1	1514	3	N	15					41
							17	9									
02	2772	X	2094	-0-	-678	-0-	218	1	1835	3	N	37					78
							41	9									
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					78

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BALDWIN WELL #: 12 RRCID -> 239265 COMPL. DATE 05/02/2008 TOTAL DEPTH 10030 PERF. 9660 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3044	N	1888	-0-	-1156	-0-	206	1	1664	3	N	16					56
							18	9									
11	1890	N	1258	-0-	-632	-0-	138	1	1112	3	N	7					63
							8	9									
12	1860	N	1811	-0-	-49	-0-	199	1	1603	3	N	8					71
							9	9									
01	2205	N	2205	-0-	-0-	-0-	242	1	1956	3	N	6					77
							7	9									
02	1837	N	1837	-0-	-0-	-0-	201	1	1623	3	N	12					89
							13	9									
03	1798	N	1561	-0-	-237	-0-	171	1	1380	3	N	9					98
							10	9									

MERCER WELL #: 3 RRCID -> 240604 COMPL. DATE 07/10/2008 TOTAL DEPTH 10055 PERF. 9705 - 9871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2293	N	2293	-0-	-0-	-0-	245	1	2046	3	N	2					128
							2	9									
11	2130	N	2072	-0-	-58	-0-	221	1	1851	3	N	-0-	105	1			23
12	2170	N	1896	-0-	-274	-0-	202	1	1685	3	N	8					31
							9	9									
01	2385	N	2385	-0-	-0-	-0-	254	1	2124	3	N	6					37
							7	9									
02	1932	N	1809	-0-	-123	-0-	193	1	1610	3	N	5					42
							6	9									
03	1891	N	1879	-0-	-12	-0-	199	1	1665	3	N	14					56
							15	9									

CALLISON WELL #: 8D RRCID -> 242014 COMPL. DATE 07/17/2008 TOTAL DEPTH 10194 PERF. 9796 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	972	-0-	-628	1434	103	1	869	3	Y	-0-					-0-
11	1803	N	369	-0-	-1434	-0-	39	1	330	3	Y	-0-					-0-
12	3100	N	3115	-0-	15	15	332	1	2783	3	Y	-0-					-0-
01	638	N	623	-0-	-15	-0-	66	1	557	3	Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	46	1	391	3	Y	-0-					-0-
03	1240	N	675	-0-	-565	-0-	72	1	603	3	Y	-0-					-0-

BLOCKER HEIRS WELL #: 30D RRCID -> 242145 COMPL. DATE 08/12/2008 TOTAL DEPTH 10194 PERF. 9876 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1438	-0-	-162	2295	159	1	1279	3	Y	-0-					-0-
11	3000	N	1513	-0-	-1487	808	167	1	1346	3	Y	-0-					-0-
12	2044	N	1236	-0-	-808	-0-	137	1	1099	3	Y	-0-					-0-
01	1426	N	1125	-0-	-301	-0-	124	1	1001	3	Y	-0-					-0-
02	1400	N	958	-0-	-442	-0-	106	1	852	3	Y	-0-					-0-
03	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-

MERCER WELL #: 7D RRCID -> 242446 COMPL. DATE 08/02/2008 TOTAL DEPTH 10092 PERF. 9698 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	620	-0-	-62	-0-	63	1	557	3	Y	-0-					18
11	660	N	584	-0-	-76	-0-	59	1	525	3	Y	-0-					18
12	651	N	-0-	-0-	-651	-0-					Y	12					30
01	1095	N	1095	-0-	-0-	-0-	111	1	973	3	Y	10					40
							11	9									
02	532	N	340	-0-	-192	-0-	33	1	290	3	Y	15					55
							17	9									
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BALDWIN WELL #: 10 RRCID -> 242904 COMPL. DATE 06/24/2008 TOTAL DEPTH 10025 PERF. 9650 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2249	-0-	-851	20	251	1	1998	3	N	-0-					19
11	2880	X	2076	-0-	-804	-0-	231	1	1843	3	N	2					21
							2	9									
12	2976	X	2061	-0-	-915	-0-	227	1	1811	3	N	21					42
							23	9									
01	2976	X	2307	-0-	-669	-0-	256	1	2039	3	N	11					53
							12	9									
02	2044	X	1997	-0-	-47	-0-	221	1	1766	3	N	9					62
							10	9									
*03	3108	X	3108	-0-	-0-	-0-	345	1	2745	3	N	16					78
							18	9									

CADENHEAD WELL #: 12 RRCID -> 242906 COMPL. DATE 08/21/2008 TOTAL DEPTH 10213 PERF. 9841 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1548	-0-	-126	-0-	156	1	1392	3	N	-0-					56
11	1860	N	-0-	-0-	-1860	-0-					N	-0-					56
12	1721	N	1721	-0-	-0-	-0-	173	1	1548	3	N	-0-					56
01	1717	N	1717	-0-	-0-	-0-	173	1	1544	3	N	-0-					56
02	1565	N	1565	-0-	-0-	-0-	158	1	1407	3	N	-0-					56
*03	1782	N	1782	-0-	-0-	-0-	180	1	1602	3	N	-0-					56

HEISMAN WELL #: 6 RRCID -> 242907 COMPL. DATE 08/25/2008 TOTAL DEPTH 10231 PERF. 9901 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1280	-0-	-890	-0-	138	1	1142	3	N	-0-					12
11	2100	X	1269	-0-	-831	-0-	137	1	1131	3	N	1					13
							1	9									
12	2170	X	1174	-0-	-996	-0-	125	1	1034	3	N	14					27
							15	9									
01	1457	X	1078	-0-	-379	-0-	115	1	946	3	N	15					42
							17	9									
02	1428	X	1428	-0-	-0-	-0-	153	1	1261	3	N	13					55
							14	9									
*03	1308	X	1308	-0-	-0-	-0-	140	1	1153	3	N	14					69
							15	9									

MERCER WELL #: 4 RRCID -> 243195 COMPL. DATE 08/10/2008 TOTAL DEPTH 10044 PERF. 9692 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2752	N	2752	-0-	-0-	-0-	298	1	2451	3	N	3					162
							3	9									
11	2670	N	2597	-0-	-73	-0-	282	1	2311	3	N	4	104	1			62
							4	9									
12	2666	N	2399	-0-	-267	-0-	259	1	2123	3	N	15					77
							17	9									
01	2874	N	2874	-0-	-0-	-0-	311	1	2557	3	N	5					82
							6	9									
02	2436	N	2373	-0-	-63	-0-	256	1	2104	3	N	12					94
							13	9									
03	2387	N	2256	-0-	-131	-0-	244	1	2001	3	N	10					104
							11	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952

CADENHEAD WELL #: 15 RRCID -> 243196 COMPL. DATE 08/29/2008 TOTAL DEPTH 10187 PERF. 9805 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2625	-0-	-134	-0-	287	1	2338	3	N	-0-					55
11	3000	N	3343	-0-	343	343	365	1	2977	3	N	1					56
							1	9									
12	2511	N	2015	-0-	-496	-0-	219	1	1787	3	N	8					64
							9	9									
01	2635	N	1778	-0-	-857	-0-	192	1	1576	3	N	9					73
							10	9									
02	2576	X	1726	-0-	-850	-0-	188	1	1534	3	N	4					77
							4	9									
03	2852	X	1964	-0-	-888	-0-	214	1	1742	3	N	7					84
							8	9									

CADENHEAD WELL #: 14D RRCID -> 243197 COMPL. DATE 06/17/2008 TOTAL DEPTH 10234 PERF. 9825 - 9991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	2078	-0-	478	4379	227	1	1851	3	Y	-0-					-0-
11	3000	N	1982	-0-	-1018	3361	216	1	1766	3	Y	-0-					-0-
12	3100	N	2218	-0-	-882	2479	242	1	1976	3	Y	-0-					-0-
01	3100	N	1760	-0-	-1340	1139	192	1	1568	3	Y	-0-					-0-
02	2800	N	1822	-0-	-978	161	199	1	1623	3	Y	-0-					-0-
03	2232	N	1545	-0-	-687	-0-	169	1	1376	3	Y	-0-					-0-

MERCER WELL #: 10 RRCID -> 243291 COMPL. DATE 10/24/2008 TOTAL DEPTH 10055 PERF. 9700 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	82	1	933	3	N	1					70
							1	9									
11	840	N	840	-0-	-0-	-0-	67	1	766	3	N	6					76
							7	9									
12	1271	N	951	-0-	-320	-0-	77	1	874	3	N	-0-					76
01	1023	N	1019	-0-	-4	-0-	82	1	936	3	N	1					77
							1	9									
02	836	N	836	-0-	-0-	-0-	67	1	767	3	N	2					79
							2	9									
03	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					79

BLOCKER HEIRS WELL #: 19 RRCID -> 243333 COMPL. DATE 10/02/2008 TOTAL DEPTH 10150 PERF. 9808 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	596	-0-	-86	-0-	60	1	525	3	N	10					37
							11	9									
11	720	N	498	-0-	-222	-0-	50	1	437	3	N	10					47
							11	9									
12	620	N	505	-0-	-115	-0-	51	1	444	3	N	9					56
							10	9									
01	643	N	643	-0-	-0-	-0-	64	1	566	3	N	12					68
							13	9									
02	476	N	419	-0-	-57	-0-	43	1	376	3	N	-0-					68
03	496	N	363	-0-	-133	-0-	36	1	316	3	N	10					78
							11	9									

GERRY WELL #: 1 RRCID -> 243335 COMPL. DATE 09/19/2008 TOTAL DEPTH 10187 PERF. 9818 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2226	-0-	-6	-0-	242	1	1977	3	N	6					83
							7	9									
11	1950	N	1786	-0-	-164	-0-	193	1	1582	3	N	10	71	1			22
							11	9									
12	2201	N	1961	-0-	-240	-0-	211	1	1730	3	N	18					40
							20	9									
01	2232	N	1856	-0-	-376	-0-	200	1	1641	3	N	14					54
							15	9									
02	1712	N	1712	-0-	-0-	-0-	184	1	1502	3	N	24					78
							26	9									
*03	2025	N	2025	-0-	-0-	-0-	219	1	1796	3	N	9	49	1			38
							10	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
MERCER WELL #: 5 RRCID -> 243384 COMPL. DATE 10/09/2008 TOTAL DEPTH 10043 PERF. 9695 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2732	-0-	-368	1580	225	1	2507	3	Y	-0-					98
11	3000	N	1646	-0-	-1354	226	135	1	1501	3	Y	9	83	1			24
							10	9									
12	2472	N	2246	-0-	-226	-0-	184	1	2050	3	Y	11					35
							12	9									
01	2198	N	2198	-0-	-0-	-0-	181	1	2013	3	Y	4					39
							4	9									
02	2313	N	2313	-0-	-0-	-0-	189	1	2102	3	Y	20					59
							22	9									
*03	2302	N	2302	-0-	-0-	-0-	189	1	2100	3	Y	12					71
							13	9									

BOSH WELL #: 6 RRCID -> 245073 COMPL. DATE 11/28/2008 TOTAL DEPTH 10161 PERF. 9907 - 10004

10	1984	N	1967	-0-	-17	-0-	223	1	1737	3	N	6					74
							7	9									
11	1890	N	-0-	-0-	-1890	-0-					N	4					78
12	2045	N	2045	-0-	-0-	-0-	231	1	1803	3	N	10					88
							11	9									
01	1953	N	-0-	-0-	-1953	-0-					N	4					92
02	913	N	913	-0-	-0-	-0-	102	1	796	3	N	14	84	1			22
							15	9									
03	2046	N	321	-0-	-1725	-0-	36	1	283	3	N	2					24
							2	9									

BOSH WELL #: 9 RRCID -> 246371 COMPL. DATE 12/17/2008 TOTAL DEPTH 10185 PERF. 9803 - 9967

10	3262	X	3262	-0-	-0-	-0-	368	1	2894	3	N	-0-					75
11	3000	X	2254	-0-	-746	-0-	253	1	1991	3	N	9					84
							10	9									
12	3100	X	2970	-0-	-130	-0-	335	1	2635	3	N	-0-					84
01	3136	X	3136	-0-	-0-	-0-	354	1	2782	3	N	-0-					84
02	2800	X	2703	-0-	-97	-0-	305	1	2398	3	N	-0-					84
03	3100	X	2598	-0-	-502	-0-	293	1	2305	3	N	-0-					84

CALLISON WELL #: 11 RRCID -> 246390 COMPL. DATE 12/24/2008 TOTAL DEPTH 10066 PERF. 9707 - 9885

10	2156	X	2156	-0-	-0-	-0-	235	1	1917	3	N	4					98
							4	9									
11	2026	X	2026	-0-	-0-	-0-	221	1	1804	3	N	1					99
							1	9									
12	1940	X	1940	-0-	-0-	-0-	210	1	1712	3	N	16	92	1			23
							18	9									
01	1906	X	1906	-0-	-0-	-0-	207	1	1691	3	N	7					30
							8	9									
02	1894	N	1894	-0-	-0-	-0-	205	1	1676	3	N	12					42
							13	9									
03	1767	N	1576	-0-	-191	-0-	172	1	1404	3	N	-0-					42

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
JOIE WELL #: 1 RRCID -> 246391 COMPL. DATE 01/30/2009 TOTAL DEPTH 10116 PERF. 9790 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2094	N	2094	-0-	-0-	-0-	227	1	1866	3	N	1			18
							1	9							
11	1830	N	1821	-0-	-9	-0-	192	1	1622	3	N	6			24
							7	9							
12	2139	N	2021	-0-	-118	-0-	218	1	1796	3	N	6			30
							7	9							
01	2108	N	1990	-0-	-118	-0-	215	1	1771	3	N	4			34
							4	9							
02	1708	N	1551	-0-	-157	-0-	167	1	1381	3	N	3			37
							3	9							
03	2015	N	1058	-0-	-957	-0-	113	1	934	3	N	10			47
							11	9							

BALDWIN WELL #: 7 RRCID -> 246426 COMPL. DATE 02/28/2009 TOTAL DEPTH 10016 PERF. 9656 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1550	N	1530	-0-	-20	-0-	167	1	1353	3	N	9			66
							10	9							
11	1500	N	1024	-0-	-476	-0-	112	1	906	3	N	5			71
							6	9							
12	1519	N	1458	-0-	-61	-0-	159	1	1289	3	N	9			80
							10	9							
01	1519	N	1195	-0-	-324	-0-	131	1	1057	3	N	6			86
							7	9							
02	1087	N	1087	-0-	-0-	-0-	119	1	960	3	N	7			93
							8	9							
03	1457	N	1275	-0-	-182	-0-	139	1	1126	3	N	9			102
							10	9							

MERCER WELL #: 6D RRCID -> 246684 COMPL. DATE 01/10/2009 TOTAL DEPTH 10082 PERF. 9725 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	2212	-0-	-888	1912	243	1	1969	3	Y	-0-			-0-
11	2346	N	434	-0-	-1912	-0-	47	1	387	3	Y	-0-			-0-
12	2230	N	2230	-0-	-0-	-0-	245	1	1985	3	Y	-0-			-0-
01	2275	N	2275	-0-	-0-	-0-	250	1	2025	3	Y	-0-			-0-
02	2188	N	2188	-0-	-0-	-0-	240	1	1948	3	Y	-0-			-0-
03	2139	N	1860	-0-	-279	-0-	204	1	1656	3	Y	-0-			-0-

MERCER WELL #: 9R RRCID -> 247650 COMPL. DATE 10/10/2008 TOTAL DEPTH 10033 PERF. 9666 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3893	X	1270	-0-	-2623	-0-	138	1	1132	3	Y	-0-			-0-
11	1247	N	1247	-0-	-0-	-0-	135	1	1112	3	Y	-0-			-0-
12	1302	N	1283	-0-	-19	-0-	139	1	1144	3	Y	-0-			-0-
01	1273	N	1273	-0-	-0-	-0-	138	1	1135	3	Y	-0-			-0-
02	1176	N	1049	-0-	-127	-0-	114	1	935	3	Y	-0-			-0-
03	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT			-0-

FOREST OIL CORPORATION 275740
KARNACK -A- WELL #: 3 RRCID -> 235005 COMPL. DATE 01/15/2007 TOTAL DEPTH 9850 PERF. 9373 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1271	N	4	-0-	-1267	-0-	4	2			Y	-0-			63
11	990	N	530	-0-	-460	-0-	521	2	9	9	Y	8			71
12	806	N	160	-0-	-646	-0-	159	2	1	9	Y	1			72
01	366	N	366	-0-	-0-	-0-	364	2	2	9	Y	2			74
02	504	N	5	-0-	-499	-0-	5	2			Y	-0-			74
03	155	N	15	-0-	-140	-0-	15	2			Y	-0-			74

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
KARNACK WELL #: 2 RRCID -> 235006 COMPL. DATE 12/11/2007 TOTAL DEPTH 9811 PERF. 9465 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	73	-0-	-733	-0-	73	2			Y	-0-					21
11	1125	X	1125	-0-	-0-	-0-	1113	2	12	9	Y	11					32
12	930	X	526	-0-	-404	-0-	520	2	6	9	Y	5	1	8			36
01	930	X	85	-0-	-845	-0-	84	2	1	9	Y	1					37
02	1064	X	51	-0-	-1013	-0-	50	2	1	9	Y	1	1	8			37
03	1178	X	1007	-0-	-171	-0-	1001	2	6	9	Y	5					42

TJT MINERALS WELL #: 3 RRCID -> 235147 COMPL. DATE 11/02/2007 TOTAL DEPTH 10143 PERF. 9742 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					71
11	510	N	-0-	-0-	-510	-0-					N	-0-					71
12	531	N	531	-0-	-0-	-0-	531	2			N	-0-					71
01	430	N	430	-0-	-0-	-0-	430	2			N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	1	1	8			71
03	527	N	405	-0-	-122	-0-	405	2			N	-0-					71

TJT MINERALS WELL #: 1 RRCID -> 235727 COMPL. DATE 12/30/2007 TOTAL DEPTH 10116 PERF. 9853 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1176	N	1176	-0-	-0-	-0-	1161	2	15	9	N	14					44
11	773	N	773	-0-	-0-	-0-	767	2	6	9	N	5					49
12	961	N	523	-0-	-438	-0-	521	2	2	9	N	2					51
01	1178	N	580	-0-	-598	-0-	574	2	6	9	N	5					56
02	728	N	211	-0-	-517	-0-	210	2	1	9	N	1					57
03	527	N	31	-0-	-496	-0-	31	2			N	-0-					57

TJT MINERALS WELL #: 7 RRCID -> 236099 COMPL. DATE 02/23/2008 TOTAL DEPTH 10059 PERF. 9783 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	404	N	404	-0-	-0-	-0-	398	2	6	9	N	5					85
11	397	N	397	-0-	-0-	-0-	393	2	4	9	N	4					89
12	341	N	297	-0-	-44	-0-	295	2	2	9	N	2					91
01	403	N	318	-0-	-85	-0-	314	2	4	9	N	4					95
02	364	N	287	-0-	-77	-0-	284	2	3	9	N	3					98
03	310	N	307	-0-	-3	-0-	305	2	2	9	N	2					100

TJT MINERALS WELL #: 6 RRCID -> 236100 COMPL. DATE 03/20/2008 TOTAL DEPTH 10000 PERF. 9524 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					24
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					24

KEY, BEATRICE GAS UNIT WELL #: 8H RRCID -> 239128 COMPL. DATE 05/16/2008 TOTAL DEPTH 12549 PERF. 10044 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5398	-0-	-275	-0-	5359	2	39	9	Y	35					106
11	5490	X	4996	-0-	-494	-0-	4965	2	31	9	Y	28	121	1			13
12	5518	X	5233	-0-	-285	-0-	5194	2	39	9	Y	35					48
01	5425	X	5400	-0-	-25	-0-	5363	2	37	9	Y	34					82
02	4881	X	4881	-0-	-0-	-0-	4820	2	61	9	Y	55	104	1	2	8	31
03	5270	X	5201	-0-	-69	-0-	5159	2	42	9	Y	38					69

KEY, BEATRICE GAS UNIT WELL #: 4 RRCID -> 239201 COMPL. DATE 07/06/2008 TOTAL DEPTH 9800 PERF. 9622 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4446	-0-	-266	-0-	4445	2	1	9	N	1					171
11	4410	X	4166	-0-	-244	-0-	4166	2			N	-0-					171
12	4464	X	4213	-0-	-251	-0-	4213	2			N	-0-					171
01	4433	X	4000	-0-	-433	-0-	4000	2			N	-0-	132	1			39
02	4004	X	3503	-0-	-501	-0-	3503	2			N	-0-					39
03	4433	X	3696	-0-	-737	-0-	3696	2			N	-0-					39

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
KEY, BEATRICE GAS UNIT WELL #: 9 RRCID -> 239203 COMPL. DATE 07/30/2008 TOTAL DEPTH 9831 PERF. 9628 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2926	-0-	-174	-0-	2907	2	19	9	Y	17					53
11	3000	X	2632	-0-	-368	-0-	2617	2	15	9	Y	14	61	1			6
12	3069	X	2750	-0-	-319	-0-	2730	2	20	9	Y	18					24
01	3007	X	2824	-0-	-183	-0-	2805	2	19	9	Y	17					41
02	2675	X	2675	-0-	-0-	-0-	2645	2	30	9	Y	27	52	1			16
03	2914	X	2899	-0-	-15	-0-	2878	2	21	9	Y	19					35

TAYLOR, T. J. WELL #: 10 RRCID -> 239418 COMPL. DATE 06/08/2008 TOTAL DEPTH 10024 PERF. 9729 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2067	N	2067	-0-	-0-	-0-	2058	2	9	9	N	8					95
11	1335	N	1335	-0-	-0-	-0-	1325	2	10	9	N	9					104
12	1488	N	1063	-0-	-425	-0-	1045	2	18	9	N	16	9	8			111
01	1488	N	828	-0-	-660	-0-	816	2	12	9	N	11	7	8			115
02	1260	N	649	-0-	-611	-0-	637	2	12	9	N	11	1	8			125
03	1054	N	1009	-0-	-45	-0-	992	2	17	9	N	15	1	8			139

STEPHENS NO. 1 UNIT WELL #: 2 RRCID -> 240048 COMPL. DATE 05/04/2008 TOTAL DEPTH 9985 PERF. 9714 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1299	-0-	1299	4286	1268	2	31	9	Y	28	51	1			33
11	5506	X	1220	-0-	-4286	-0-	1181	2	39	9	Y	35	62	1			6
12	1395	N	1186	-0-	-209	-0-	1151	2	35	9	Y	32					38
01	1302	N	1143	-0-	-159	-0-	1100	2	43	9	Y	39	60	1			17
02	1148	N	902	-0-	-246	-0-	865	2	37	9	Y	34					51
03	1178	N	936	-0-	-242	-0-	901	2	35	9	Y	32	51	1			32

TAYLOR, T. J. WELL #: 14 RRCID -> 242936 COMPL. DATE 06/21/2008 TOTAL DEPTH 9990 PERF. 9679 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	468	2	1	9	N	1					59
11	660	N	404	-0-	-256	-0-	404	2			N	-0-					59
12	558	N	222	-0-	-336	-0-	222	2			N	-0-					59
01	465	N	224	-0-	-241	-0-	224	2			N	-0-					59
02	364	N	139	-0-	-225	-0-	139	2			N	-0-					59
03	217	N	107	-0-	-110	-0-	107	2			N	-0-					59

BRIGGS GAS UNIT WELL #: 5T RRCID -> 244115 COMPL. DATE 01/23/2011 TOTAL DEPTH 9930 PERF. 8428 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1109	-0-	-410	-0-	1109	2			Y	-0-					-0-
11	1440	N	744	-0-	-696	-0-	744	2			Y	-0-					-0-
12	1426	N	1036	-0-	-390	-0-	1036	2			Y	-0-					-0-
01	1116	N	1077	-0-	-39	-0-	1077	2			Y	-0-					-0-
02	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					-0-
*03	1156	N	1156	-0-	-0-	-0-	1156	2			Y	-0-					-0-

TAYLOR, T. J. WELL #: 15 C RRCID -> 244853 COMPL. DATE 10/11/2008 TOTAL DEPTH 11415 PERF. 9761 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2807	-0-	-572	-0-	2788	2	19	9	Y	17	72	1			30
11	3090	X	2872	-0-	-218	-0-	2848	2	24	9	Y	22					52
12	3193	X	2675	-0-	-518	-0-	2654	2	21	9	Y	19					71
01	3131	X	2862	-0-	-269	-0-	2838	2	24	9	Y	22	80	1			13
02	2716	X	2577	-0-	-139	-0-	2551	2	26	9	Y	24					37
03	2976	X	2820	-0-	-156	-0-	2787	2	33	9	Y	30					67

TAYLOR, T. J. WELL #: 9 RRCID -> 245978 COMPL. DATE 12/28/2008 TOTAL DEPTH 9878 PERF. 9536 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1203	-0-	-409	-0-	1203	2			N	-0-					154
11	1560	X	1183	-0-	-377	-0-	1183	2			N	-0-					154
12	1346	X	1346	-0-	-0-	-0-	1346	2			N	-0-					154
01	1453	X	1453	-0-	-0-	-0-	1451	2	2	9	N	2					156
02	1604	X	1604	-0-	-0-	-0-	1596	2	8	9	N	7	139	1			24
03	1333	X	1029	-0-	-304	-0-	1029	2			N	-0-					24

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
TAYLOR, T. J. WELL #: 17H RRCID -> 251734 COMPL. DATE 04/08/2014 TOTAL DEPTH 9732 PERF.10301 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3512	X	3512	-0-	-0-	-0-	3488	2	24	9	N	22					137
11	3395	X	3395	-0-	-0-	-0-	3384	2	11	9	N	10					147
12	3501	X	3501	-0-	-0-	-0-	3481	2	20	9	N	18	17	8			148
01	3326	X	3326	-0-	-0-	-0-	3322	2	4	9	N	4					152
02	3055	X	3055	-0-	-0-	-0-	3042	2	13	9	N	12	143	1			21
*03	3426	X	3426	-0-	-0-	-0-	3425	2	1	9	N	1					22

GARRISON OPERATING, L.L.C. 295851
HARRISON WELL #: 1 RRCID -> 181828 COMPL. DATE 11/03/2000 TOTAL DEPTH 9850 PERF. 8586 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
DUNAWAY GAS UNIT WELL #: 1 RRCID -> 184269 COMPL. DATE 06/04/2001 TOTAL DEPTH 9770 PERF. 8500 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
STARKS UNIT WELL #: 1 RRCID -> 201835 COMPL. DATE 05/21/2010 TOTAL DEPTH 9984 PERF. 8526 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					42
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					42
01	1794	N	1794	-0-	-0-	-0-	1762	2	32	9	N	29					71
02	1099	N	1099	-0-	-0-	-0-	1098	2	1	9	N	1	1	8			71
*03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					71

PACIFIC ENTERPRISES ABC CORP. WELL #: 3 RRCID -> 203789 COMPL. DATE 07/31/2004 TOTAL DEPTH 10000 PERF. 8398 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-	-15	-0-	450	2			N	-0-					76
11	390	N	332	-0-	-58	-0-	332	2			N	-0-					76
12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					76
01	465	N	273	-0-	-192	-0-	273	2			N	-0-					76
02	308	N	297	-0-	-11	-0-	297	2			N	-0-					76
*03	290	N	290	-0-	-0-	-0-	290	2			N	-0-					76

PACIFIC ENTERPRISES ABC CORP. WELL #: 4 RRCID -> 217908 COMPL. DATE 01/03/2006 TOTAL DEPTH 9912 PERF. 9704 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	64	-0-	-91	-0-	64	2			N	-0-					10
11	150	N	85	-0-	-65	-0-	85	2			N	-0-					10
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					10
01	347	N	347	-0-	-0-	-0-	347	2			N	-0-					10
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					10
03	217	N	156	-0-	-61	-0-	156	2			N	-0-					10

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624

PATTERSON WELL #: 1 RRCID -> 171939 COMPL. DATE 01/08/1999 TOTAL DEPTH 9830 PERF. 8514 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
11	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
12	1302	N	1289	-0-	-13	-0-	1289	3			N	-0-					-0-
01	1426	N	1276	-0-	-150	-0-	1276	3			N	-0-					-0-
*02	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
*03	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 173640 COMPL. DATE 05/15/1999 TOTAL DEPTH 9833 PERF. 8560 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1594	-0-	-266	-0-	1594	3			N	-0-					-0-
11	1800	N	1239	-0-	-561	-0-	1239	3			N	-0-					-0-
12	1767	N	1243	-0-	-524	-0-	1243	3			N	-0-					-0-
01	1581	N	1090	-0-	-491	-0-	1090	3			N	-0-					-0-
*02	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
*03	1857	N	1857	-0-	-0-	-0-	1857	3			N	-0-					-0-

GALES WELL #: 2 RRCID -> 181231 COMPL. DATE 08/17/2000 TOTAL DEPTH 9842 PERF. 8548 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
12	1333	N	986	-0-	-347	-0-	986	3			N	-0-					-0-
01	1364	N	825	-0-	-539	-0-	825	3			N	-0-					-0-
02	1232	N	901	-0-	-331	-0-	901	3			N	-0-					-0-
03	992	N	916	-0-	-76	-0-	916	3			N	-0-					-0-

PATTERSON WELL #: 6 RRCID -> 181710 COMPL. DATE 10/28/2000 TOTAL DEPTH 9860 PERF. 8600 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATTERSON WELL #: 5 RRCID -> 182205 COMPL. DATE 11/05/2000 TOTAL DEPTH 9840 PERF. 6479 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
11	1440	N	64	-0-	-1376	-0-	64	3			N	-0-					-0-
12	527	N	184	-0-	-343	-0-	184	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

SCOTT, BUCK PV GAS UNIT WELL #: 1 RRCID -> 219054 COMPL. DATE 12/09/2005 TOTAL DEPTH 10178 PERF. 8432 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, BUCK PV GAS UNIT WELL #: 2 RRCID -> 219055 COMPL. DATE 06/05/2012 TOTAL DEPTH 10050 PERF. 8448 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2213	-0-	-391	-0-	2152	3	61	9	N	55					197
11	2520	X	620	-0-	-1900	-0-	594	3	26	9	N	24	183	1			38
12	1116	N	-0-	-0-	-1116	-0-					N	-0-					38
01	1116	N	177	-0-	-939	-0-	171	3	6	9	N	5					43
*02	1200	N	1200	-0-	-0-	-0-	1170	3	30	9	N	27					70
*03	1634	N	1634	-0-	-0-	-0-	1587	3	47	9	N	43					113

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SINCLAIR-WESTMORELAND CV WELL #: 1 RRCID -> 242431 COMPL. DATE 06/01/2008 TOTAL DEPTH 10100 PERF. 9632 - 9906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2185	-0-	-791	-0-	2183	3	2	9	N	2					132
11	2880	X	2092	-0-	-788	-0-	2068	3	24	9	N	22					154
12	2635	X	2070	-0-	-565	-0-	2070	3			N	-0-					154
01	2232	N	2232	-0-	-0-	-0-	2212	3	20	9	N	18	168	1	1	8	3
*02	2514	N	2514	-0-	-0-	-0-	2514	3			N	-0-					3
*03	2196	N	2196	-0-	-0-	-0-	2188	3	8	9	N	7					10

HOLCOMBE UNIT WELL #: 1 RRCID -> 244503 COMPL. DATE 11/07/2008 TOTAL DEPTH 10135 PERF. 9776 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2771	-0-	-81	-0-	270	1	2469	2	Y	29	28	1	6	8	40
							32	9									
11	2624	N	2624	-0-	-0-	-0-	273	1	2314	2	Y	34	31	1	7	8	36
							37	9									
12	2883	N	2614	-0-	-269	-0-	279	1	2320	2	Y	14	32	1			18
							15	9									
*01	2759	N	2298	-0-	-461	-0-	2298	3			Y	-0-	18	1			-0-
*02	2436	N	1930	-0-	-506	-0-	1930	3			Y	-0-					-0-
03	2604	N	2344	-0-	-260	-0-	2214	3	130	9	Y	118	52	1			66

HOLCOMBE UNIT WELL #: 2 RRCID -> 247384 COMPL. DATE 04/02/2009 TOTAL DEPTH 10084 PERF. 8681 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3120	-0-	-228	-0-	307	1	2716	2	Y	88	89	1			44
							97	9									
11	3150	X	3095	-0-	-55	-0-	317	1	2684	2	Y	85	87	1			42
							94	9									
12	3255	X	2992	-0-	-263	-0-	312	1	2589	2	Y	83	80	1			45
							91	9									
01	3131	X	2754	-0-	-377	-0-	2651	3	103	9	Y	94	91	1	3	8	45
02	2576	X	2373	-0-	-203	-0-	2283	3	90	9	Y	82	48	1	1	8	78
03	2852	X	2674	-0-	-178	-0-	2508	3	166	9	Y	151	144	1			85

HOLCOMBE UNIT WELL #: 3 RRCID -> 251766 COMPL. DATE 08/10/2009 TOTAL DEPTH 10090 PERF. 8602 - 9917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5021	-0-	-311	-0-	496	1	4384	2	Y	128	133	1			70
							141	9									
11	4950	X	4195	-0-	-755	-0-	430	1	3637	2	Y	116	129	1			57
							128	9									
12	5115	X	4494	-0-	-621	-0-	467	1	3882	2	Y	132	121	1			68
							145	9									
01	5022	X	4111	-0-	-911	-0-	3959	3	152	9	Y	138	136	1	2	8	68
02	4284	X	3704	-0-	-580	-0-	3569	3	135	9	Y	123	72	1	1	8	118
03	4743	X	3731	-0-	-1012	-0-	3645	3	86	9	Y	78	152	1			44

HOLCOMBE UNIT WELL #: 4 RRCID -> 253785 COMPL. DATE 10/31/2009 TOTAL DEPTH 10070 PERF. 8656 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	6247	-0-	-542	-0-	622	1	5495	2	Y	118	128	1			88
							130	9									
11	6390	X	6091	-0-	-299	-0-	630	1	5330	2	Y	119	124	1			83
							131	9									
12	6541	X	6125	-0-	-416	-0-	647	1	5371	2	Y	97	115	1			65
							107	9									
01	6324	X	5383	-0-	-941	-0-	5234	3	149	9	Y	135	131	1	4	8	65
02	5572	X	4678	-0-	-894	-0-	4548	3	130	9	Y	118	69	1	1	8	113
03	6169	X	5230	-0-	-939	-0-	5120	3	110	9	Y	100	157	1			56

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. 651780
MARGIE WELL #: 1 T RRCID -> 203331 COMPL. DATE 03/23/2004 TOTAL DEPTH 9980 PERF. 8266 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	802	N	802	-0-	-0-	-0-	150	1	6	2	Y	10					25
							635	3	11	9							
11	784	N	784	-0-	-0-	-0-	148	1	9	2	Y	20	28	1			17
							605	3	22	9							
12	914	N	914	-0-	-0-	-0-	173	1	14	2	Y	24	21	1			20
							701	3	26	9							
01	982	N	982	-0-	-0-	-0-	191	1	767	3	Y	22					42
							24	9									
02	745	N	745	-0-	-0-	-0-	141	1	567	3	Y	34	59	1			17
							37	9									
03	930	N	821	-0-	-109	-0-	153	1	612	3	Y	51					68
							56	9									

EOG GAS UNIT WELL #: 1 RRCID -> 204127 COMPL. DATE 07/15/2004 TOTAL DEPTH 10010 PERF. 8267 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1269	-0-	-2	-0-	230	1	10	2	Y	39					108
							986	3	43	9							
11	1294	N	1294	-0-	-0-	-0-	242	1	14	2	Y	40					148
							994	3	44	9							
12	1422	N	1422	-0-	-0-	-0-	268	1	22	2	Y	39	130	1			57
							1089	3	43	9							
01	1276	N	1276	-0-	-0-	-0-	247	1	993	3	Y	33					90
							36	9									
02	951	N	951	-0-	-0-	-0-	185	1	740	3	Y	24					114
							26	9									
03	1426	N	592	-0-	-834	-0-	112	1	448	3	Y	29					143
							32	9									

KEYS, PATSY WELL #: 1 RRCID -> 204562 COMPL. DATE 05/26/2006 TOTAL DEPTH 9940 PERF. 8280 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	959	-0-	-188	-0-	180	1	8	2	Y	1					2
							770	3	1	9							
11	1470	N	891	-0-	-579	-0-	172	1	10	2	Y	-0-					2
							709	3									
12	1519	X	980	-0-	-539	-0-	189	1	16	2	Y	4	4	1			2
							771	3	4	9							
01	1519	X	930	-0-	-589	-0-	186	1	743	3	Y	1					3
							1	9									
02	1232	X	768	-0-	-464	-0-	152	1	609	3	Y	6					9
							7	9									
03	1364	X	613	-0-	-751	-0-	118	1	472	3	Y	21	16	1			14
							23	9									

BRADSHAW-O'BRIEN WELL #: 1 T RRCID -> 206310 COMPL. DATE 06/15/2007 TOTAL DEPTH 9963 PERF. 9126 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2870	X	2870	-0-	-0-	-0-	512	1	22	2	Y	126					174
							2197	3	139	9							
11	2748	X	2748	-0-	-0-	-0-	528	1	30	2	Y	15	95	1			94
							2173	3	17	9							
12	2790	X	497	-0-	-2293	-0-	91	1	8	2	Y	20	52	1			62
							376	3	22	9							
01	2604	X	2567	-0-	-37	-0-	512	1	2047	3	Y	7					69
							8	9									
02	1975	X	1975	-0-	-0-	-0-	391	1	1573	3	Y	10					79
							11	9									
*03	2517	X	2517	-0-	-0-	-0-	499	1	2000	3	Y	16					95
							18	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RICHARDSON WELL #: 1 RRCID -> 206320 COMPL. DATE 10/04/2012 TOTAL DEPTH 10100 PERF. 9624 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1117	-0-	-495	-0-	205	1	9	2	Y	19					42
							882	3	21	9							
11	1230	N	816	-0-	-414	-0-	155	1	9	2	Y	9	30	1			21
							642	3	10	9							
12	899	N	637	-0-	-262	-0-	121	1	10	2	Y	14	21	1			14
							491	3	15	9							
01	806	N	491	-0-	-315	-0-	97	1	391	3	Y	3					17
							3	9									
02	632	N	632	-0-	-0-	-0-	122	1	490	3	Y	18	23	1			12
							20	9									
03	651	N	502	-0-	-149	-0-	99	1	399	3	Y	4					16
							4	9									

RAINS WELL #: 1 RRCID -> 206321 COMPL. DATE 07/22/2006 TOTAL DEPTH 10036 PERF. 9622 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	N	1676	-0-	-0-	-0-	313	1	14	2	Y	7					21
							1341	3	8	9							
11	1661	N	1661	-0-	-0-	-0-	320	1	19	2	Y	10					31
							1311	3	11	9							
12	1629	N	1629	-0-	-0-	-0-	314	1	26	2	Y	7	25	1			13
							1281	3	8	9							
01	1621	N	1621	-0-	-0-	-0-	324	1	1295	3	Y	2					15
							2	9									
02	1876	X	1096	-0-	-780	-0-	216	1	868	3	Y	11					26
							12	9									
03	2077	X	1552	-0-	-525	-0-	303	1	1207	3	Y	38	54	1			10
							42	9									

BRYANT GAS UNIT WELL #: 1 RRCID -> 206322 COMPL. DATE 08/10/2004 TOTAL DEPTH 10125 PERF. 9692 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1306	-0-	-58	-0-	243	1	10	2	Y	12					48
							1040	3	13	9							
11	1500	N	1500	-0-	-0-	-0-	288	1	17	2	Y	12					60
							1182	3	13	9							
12	1858	N	1858	-0-	-0-	-0-	360	1	30	2	Y	4	45	1			19
							1464	3	4	9							
01	1653	N	1653	-0-	-0-	-0-	328	1	1313	3	Y	11					30
							12	9									
02	2283	N	2283	-0-	-0-	-0-	454	1	1825	3	Y	4					34
							4	9									
03	1519	N	789	-0-	-730	-0-	146	1	581	3	Y	56	65	1			25
							62	9									

BRYANT GAS UNIT WELL #: 2 RRCID -> 206323 COMPL. DATE 09/25/2004 TOTAL DEPTH 10035 PERF. 8341 - 9915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RICHARDSON WELL #: 2 RRCID -> 207880 COMPL. DATE 05/03/2007 TOTAL DEPTH 10060 PERF. 8553 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	942	-0-	-50	-0-	172	1	7	2	Y	21					36
							740	3	23	9							
11	1045	N	1045	-0-	-0-	-0-	200	1	12	2	Y	15	29	1			22
							816	3	17	9							
12	1224	N	1224	-0-	-0-	-0-	236	1	19	2	Y	7	17	1			12
							961	3	8	9							
01	1195	N	1195	-0-	-0-	-0-	239	1	953	3	Y	3					15
							3	9									
02	866	N	866	-0-	-0-	-0-	168	1	676	3	Y	20	22	1			13
							22	9									
*03	1316	N	1316	-0-	-0-	-0-	259	1	1039	3	Y	16					29
							18	9									

BRADSHAW-O'BRIEN WELL #: 2 RRCID -> 208940 COMPL. DATE 05/26/2006 TOTAL DEPTH 10055 PERF. 9584 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1946	-0-	-100	-0-	359	1	16	2	Y	32					32
							1536	3	35	9							
11	1980	X	1844	-0-	-136	-0-	357	1	21	2	Y	-0-	32	1			-0-
							1466	3									
12	1984	X	336	-0-	-1648	-0-	66	1	5	2	Y	1	1	1			-0-
							264	3	1	9							
01	2003	X	2003	-0-	-0-	-0-	399	1	1604	3	Y	-0-					-0-
02	1645	N	1645	-0-	-0-	-0-	327	1	1318	3	Y	-0-					-0-
*03	1581	N	1581	-0-	-0-	-0-	315	1	1266	3	Y	-0-					-0-

RICHARDSON WELL #: 3 RRCID -> 208941 COMPL. DATE 06/07/2007 TOTAL DEPTH 10047 PERF. 8376 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	726	-0-	-18	-0-	127	1	6	2	Y	44					118
							545	3	48	9							
11	690	N	625	-0-	-65	-0-	113	1	6	2	Y	40	94	1			64
							462	3	44	9							
12	719	N	719	-0-	-0-	-0-	135	1	11	2	Y	22	53	1			33
							549	3	24	9							
01	638	N	638	-0-	-0-	-0-	121	1	483	3	Y	31					64
							34	9									
02	463	N	463	-0-	-0-	-0-	87	1	351	3	Y	23	59	1			28
							25	9									
03	744	N	326	-0-	-418	-0-	59	1	233	3	Y	31					59
							34	9									

KEYS, PATSY WELL #: 3 RRCID -> 209744 COMPL. DATE 02/19/2006 TOTAL DEPTH 9884 PERF. 8214 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	X	1725	-0-	-0-	-0-	322	1	14	2	Y	12					50
							1376	3	13	9							
11	2640	X	1546	-0-	-1094	-0-	296	1	17	2	Y	15					65
							1216	3	17	9							
12	3534	X	1458	-0-	-2076	-0-	280	1	23	2	Y	11	51	1			25
							1143	3	12	9							
01	3534	X	1465	-0-	-2069	-0-	290	1	1161	3	Y	13					38
							14	9									
02	1932	X	1444	-0-	-488	-0-	285	1	1146	3	Y	12					50
							13	9									
03	2139	X	899	-0-	-1240	-0-	173	1	693	3	Y	30	44	1			36
							33	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
LAWLESS TRUST WELL #: 1 RRCID -> 209746 COMPL. DATE 07/15/2006 TOTAL DEPTH 9884 PERF. 8294 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1367	-0-	-245	-0-	248	1	14	2	Y	38					85
							1063	3	42	9							
11	1560	X	1282	-0-	-278	-0-	242	1	18	2	Y	29					114
							990	3	32	9							
12	1612	X	1378	-0-	-234	-0-	259	1	27	2	Y	36	109	1			41
							1052	3	40	9							
01	1612	X	1188	-0-	-424	-0-	236	1	948	3	Y	4					45
							4	9									
02	1308	N	1308	-0-	-0-	-0-	257	1	1033	3	Y	16					61
							18	9									
*03	1445	N	1445	-0-	-0-	-0-	275	1	1103	3	Y	61					122
							67	9									

RAINS WELL #: 2 RRCID -> 209749 COMPL. DATE 07/02/2007 TOTAL DEPTH 9985 PERF. 8265 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2034	N	2034	-0-	-0-	-0-	374	1	16	2	Y	38					59
							1602	3	42	9							
11	1991	N	1991	-0-	-0-	-0-	379	1	22	2	Y	32					91
							1555	3	35	9							
12	2126	N	2126	-0-	-0-	-0-	406	1	33	2	Y	32	79	1			44
							1652	3	35	9							
01	1844	N	1844	-0-	-0-	-0-	365	1	1464	3	Y	14					58
							15	9									
02	1184	N	1184	-0-	-0-	-0-	234	1	937	3	Y	12					70
							13	9									
03	2139	N	1792	-0-	-347	-0-	348	1	1397	3	Y	43	92	1			21
							47	9									

BRYANT GAS UNIT WELL #: 3 RRCID -> 209794 COMPL. DATE 06/27/2007 TOTAL DEPTH 9975 PERF. 8266 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1450	-0-	-38	-0-	270	1	12	2	Y	12					84
							1155	3	13	9							
11	1709	N	1709	-0-	-0-	-0-	328	1	19	2	Y	10					94
							1351	3	11	9							
12	1977	N	1977	-0-	-0-	-0-	383	1	31	2	Y	2	67	1			29
							1561	3	2	9							
01	1740	N	1740	-0-	-0-	-0-	347	1	1385	3	Y	7					36
							8	9									
02	1853	N	1853	-0-	-0-	-0-	368	1	1483	3	Y	2					38
							2	9									
03	1674	N	-0-	-0-	-1674	-0-					Y	55	67	1			26

SCOTT WELL #: 1 RRCID -> 209925 COMPL. DATE 12/18/2006 TOTAL DEPTH 10015 PERF. 8952 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	942	N	942	-0-	-0-	-0-	177	1	10	2	Y	-0-					10
							755	3									
11	981	N	981	-0-	-0-	-0-	190	1	15	2	Y	1					11
							775	3	1	9							
12	1051	N	1051	-0-	-0-	-0-	203	1	22	2	Y	2	10	1			3
							824	3	2	9							
01	1019	N	1019	-0-	-0-	-0-	204	1	812	3	Y	3					6
							3	9									
02	938	N	938	-0-	-0-	-0-	186	1	746	3	Y	5					11
							6	9									
*03	1120	N	1120	-0-	-0-	-0-	215	1	865	3	Y	36					47
							40	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
SCOTT WELL #: 2 RRCID -> 211847 COMPL. DATE 12/22/2006 TOTAL DEPTH 10039 PERF. 8490 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	713	-0-	-0-	-0-	134	1	579	3	Y	-0-					15
11	694	N	694	-0-	-0-	-0-	134	1	558	3	Y	2					17
							2	9									
12	685	N	685	-0-	-0-	-0-	132	1	547	3	Y	5	13	1			9
							6	9									
01	527	N	462	-0-	-65	-0-	92	1	368	3	Y	2					11
							2	9									
02	629	N	629	-0-	-0-	-0-	124	1	497	3	Y	7					18
							8	9									
*03	815	N	815	-0-	-0-	-0-	154	1	616	3	Y	41					59
							45	9									

MARGIE WELL #: 3 RRCID -> 212946 COMPL. DATE 06/04/2007 TOTAL DEPTH 10000 PERF. 8269 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1733	-0-	-251	-0-	323	1	14	2	Y	12					63
							1383	3	13	9							
11	1890	N	1384	-0-	-506	-0-	266	1	15	2	Y	10	45	1			28
							1092	3	11	9							
12	1619	N	1619	-0-	-0-	-0-	312	1	26	2	Y	11	20	1			19
							1269	3	12	9							
01	1675	N	1675	-0-	-0-	-0-	331	1	1323	3	Y	19					38
							21	9									
02	1486	N	1486	-0-	-0-	-0-	294	1	1182	3	Y	9	38	1			9
							10	9									
03	1612	N	739	-0-	-873	-0-	139	1	556	3	Y	40					49
							44	9									

KEYS, PATSY WELL #: 4 RRCID -> 213224 COMPL. DATE 06/10/2007 TOTAL DEPTH 10020 PERF. 8340 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	696	-0-	-172	-0-	127	1	5	2	Y	15					78
							547	3	17	9							
11	1740	N	732	-0-	-1008	-0-	139	1	8	2	Y	8					86
							576	3	9	9							
12	2139	X	893	-0-	-1246	-0-	172	1	14	2	Y	12	64	1			34
							694	3	13	9							
01	2139	X	846	-0-	-1293	-0-	167	1	670	3	Y	8					42
							9	9									
02	1232	X	518	-0-	-714	-0-	102	1	409	3	Y	6					48
							7	9									
03	1364	X	852	-0-	-512	-0-	165	1	664	3	Y	21	36	1			33
							23	9									

BRADSHAW-O'BRIEN WELL #: 3 RRCID -> 213229 COMPL. DATE 06/17/2007 TOTAL DEPTH 10015 PERF. 8486 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1240	-0-	-0-	-0-	215	1	9	2	Y	84					92
							924	3	92	9							
11	1140	N	1140	-0-	-0-	-0-	220	1	13	2	Y	6	50	1			48
							900	3	7	9							
12	837	N	213	-0-	-624	-0-	41	1	3	2	Y	4	24	1			28
							165	3	4	9							
01	966	N	966	-0-	-0-	-0-	192	1	767	3	Y	6					34
							7	9									
02	1062	N	1062	-0-	-0-	-0-	211	1	843	3	Y	7					41
							8	9									
*03	1115	N	1115	-0-	-0-	-0-	220	1	883	3	Y	11					52
							12	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
KEYS, PATSY WELL #: 5 RRCID -> 213231 COMPL. DATE 09/21/2009 TOTAL DEPTH 9989 PERF. 8256 - 9799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	510	-0-	-1660	-0-	96	1	4	2	Y	-0-					-0-
							410	3									
11	2310	N	1133	-0-	-1177	-0-	220	1	13	2	Y	-0-					-0-
							900	3									
12	2387	N	1455	-0-	-932	-0-	281	1	23	2	Y	5	4	1			1
							1145	3	6	9							
01	2387	N	779	-0-	-1608	-0-	154	1	618	3	Y	6					7
							7	9									
02	694	X	694	-0-	-0-	-0-	138	1	555	3	Y	1					8
							1	9									
*03	1731	X	1731	-0-	-0-	-0-	342	1	1369	3	Y	18	15	1			11
							20	9									

MARGIE WELL #: 2 RRCID -> 213907 COMPL. DATE 06/08/2007 TOTAL DEPTH 9986 PERF. 8180 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	-0-	171	1	7	2	Y	18					34
							732	3	20	9							
11	910	N	910	-0-	-0-	-0-	175	1	10	2	Y	13	28	1			19
							711	3	14	9							
12	886	N	886	-0-	-0-	-0-	169	1	14	2	Y	12	15	1			16
							690	3	13	9							
01	905	N	905	-0-	-0-	-0-	177	1	707	3	Y	19					35
							21	9									
02	864	N	864	-0-	-0-	-0-	170	1	684	3	Y	9	34	1			10
							10	9									
03	899	N	894	-0-	-5	-0-	167	1	673	3	Y	49					59
							54	9									

KEYS, PATSY WELL #: 2 RRCID -> 213908 COMPL. DATE 10/30/2005 TOTAL DEPTH 9942 PERF. 8230 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5035	X	5035	-0-	-0-	-0-	943	1	41	2	Y	7					39
							4043	3	8	9							
11	5040	X	4683	-0-	-357	-0-	902	1	52	2	Y	27					66
							3699	3	30	9							
12	5208	X	5091	-0-	-117	-0-	982	1	80	2	Y	25	60	1			31
							4001	3	28	9							
01	5208	X	4372	-0-	-836	-0-	867	1	3477	3	Y	25					56
							28	9									
02	5348	X	4279	-0-	-1069	-0-	850	1	3411	3	Y	16					72
							18	9									
03	5921	X	4347	-0-	-1574	-0-	863	1	3458	3	Y	24	52	1			44
							26	9									

KEYS, PATSY WELL #: 6 RRCID -> 214826 COMPL. DATE 12/14/2007 TOTAL DEPTH 10010 PERF. 8269 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1015	-0-	-8	-0-	190	1	8	2	Y	1					1
							816	3	1	9							
11	1800	N	936	-0-	-864	-0-	182	1	11	2	Y	-0-					1
							743	3									
12	1860	X	1048	-0-	-812	-0-	203	1	17	2	Y	-0-	1	1			-0-
							828	3									
01	1860	X	1103	-0-	-757	-0-	220	1	879	3	Y	4					4
							4	9									
02	1624	X	1213	-0-	-411	-0-	241	1	972	3	Y	-0-					4
03	1798	X	1608	-0-	-190	-0-	317	1	1272	3	Y	17	12	1			9
							19	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

RAINS WELL #: 4 RRCID -> 214967 COMPL. DATE 06/25/2007 TOTAL DEPTH 10050 PERF. 8325 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	158	1	7	2	Y	12					32
							676	3	13	9							
11	784	N	784	-0-	-0-	-0-	148	1	9	2	Y	15					47
							610	3	17	9							
12	696	N	696	-0-	-0-	-0-	132	1	11	2	Y	16	42	1			21
							535	3	18	9							
01	620	N	463	-0-	-157	-0-	89	1	354	3	Y	18					39
							20	9									
02	280	N	51	-0-	-229	-0-	10	1	39	3	Y	2					41
							2	9									
03	713	N	199	-0-	-514	-0-	37	1	147	3	Y	14	47	1			8
							15	9									

RAINS WELL #: 3 RRCID -> 214971 COMPL. DATE 10/20/2006 TOTAL DEPTH 10010 PERF. 8322 - 9889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1254	-0-	-79	-0-	234	1	10	2	Y	3					9
							1007	3	3	9							
11	1287	N	1287	-0-	-0-	-0-	248	1	14	2	Y	4					13
							1021	3	4	9							
12	1249	N	1249	-0-	-0-	-0-	243	1	20	2	Y	-0-	13	1			-0-
							986	3									
01	1342	N	1342	-0-	-0-	-0-	263	1	1056	3	Y	21					21
							23	9									
02	1225	N	1225	-0-	-0-	-0-	239	1	964	3	Y	20					41
							22	9									
03	1240	N	1129	-0-	-111	-0-	217	1	870	3	Y	38	64	1			15
							42	9									

RAINS WELL #: 5 RRCID -> 215149 COMPL. DATE 06/23/2007 TOTAL DEPTH 10126 PERF. 8315 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	-0-	193	1	8	2	Y	3					11
							827	3	3	9							
11	998	N	998	-0-	-0-	-0-	193	1	11	2	Y	3					14
							791	3	3	9							
12	1043	N	1043	-0-	-0-	-0-	201	1	16	2	Y	6	13	1			7
							819	3	7	9							
01	1037	N	1037	-0-	-0-	-0-	203	1	816	3	Y	16					23
							18	9									
02	908	N	908	-0-	-0-	-0-	179	1	717	3	Y	11					34
							12	9									
03	1054	N	947	-0-	-107	-0-	181	1	727	3	Y	35	57	1			12
							39	9									

WILLIAMS, A. GAS UNIT WELL #: 1 RRCID -> 216041 COMPL. DATE 01/07/2007 TOTAL DEPTH 10095 PERF. 8598 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2501	-0-	-72	-0-	343	1	32	2	Y	3	5	1			-0-
							2123	3	3	9							
11	2490	X	2430	-0-	-60	-0-	346	1	80	2	Y	10	9	1			1
							1993	3	11	9							
12	2546	X	2546	-0-	-0-	-0-	371	1	113	2	Y	17	15	1			3
							2043	3	19	9							
01	1736	X	1388	-0-	-348	-0-	182	1	1193	3	Y	12	10	1			5
							13	9									
02	1593	N	1593	-0-	-0-	-0-	248	1	1339	3	Y	5	8	1			2
							6	9									
03	2542	N	2452	-0-	-90	-0-	363	1	2088	3	Y	1	3	1			-0-
							1	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WILLIAMS, A. GAS UNIT WELL #: 2 RRCID -> 216042 COMPL. DATE 11/14/2006 TOTAL DEPTH 10022 PERF. 8698 - 9871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2773	X	2773	-0-	-0-	-0-	378	1	35	2	Y	8	8	1			2
							2351	3	9	9							
11	2580	X	2442	-0-	-138	-0-	346	1	80	2	Y	18	17	1			3
							1996	3	20	9							
12	2805	X	2805	-0-	-0-	-0-	408	1	124	2	Y	26	24	1			5
							2244	3	29	9							
01	2387	X	1608	-0-	-779	-0-	209	1	1371	3	Y	25	21	1			9
							28	9									
02	2349	N	2349	-0-	-0-	-0-	365	1	1972	3	Y	11	15	1			5
							12	9									
*03	3100	N	3127	-0-	27	27	459	1	2634	3	Y	31	27	1			9
							34	9									

HERRIN, MARGARET WELL #: 1 RRCID -> 216092 COMPL. DATE 06/02/2007 TOTAL DEPTH 9985 PERF. 8452 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	555	-0-	-96	-0-	99	1	4	2	Y	30					81
							419	3	33	9							
11	630	N	430	-0-	-200	-0-	82	1	5	2	Y	6					87
							336	3	7	9							
12	527	N	449	-0-	-78	-0-	84	1	7	2	Y	17	66	1			38
							339	3	19	9							
01	403	N	189	-0-	-214	-0-	34	1	141	3	Y	13					51
							14	9									
02	513	N	513	-0-	-0-	-0-	97	1	392	3	Y	22					73
							24	9									
*03	669	N	669	-0-	-0-	-0-	128	1	510	3	Y	28	63	1			38
							31	9									

HERRIN, SYLVIA & SANDRA WELL #: 1 RRCID -> 216093 COMPL. DATE 11/03/2009 TOTAL DEPTH 9982 PERF. 8458 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1085	-0-	-31	-0-	203	1	9	2	Y	7					46
							865	3	8	9							
11	1068	N	1068	-0-	-0-	-0-	202	1	12	2	Y	23	36	1			33
							829	3	25	9							
12	1063	N	1063	-0-	-0-	-0-	203	1	17	2	Y	12	29	1			16
							830	3	13	9							
01	1040	N	1040	-0-	-0-	-0-	203	1	814	3	Y	21	28	1			9
							23	9									
02	982	N	982	-0-	-0-	-0-	191	1	768	3	Y	21					30
							23	9									
*03	1387	N	1387	-0-	-0-	-0-	272	1	1092	3	Y	21	26	1			25
							23	9									

RAINS WELL #: 6 RRCID -> 217305 COMPL. DATE 05/27/2008 TOTAL DEPTH 10125 PERF. 8386 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	16	1	1	2	Y	-0-					-0-
							69	3									
11	95	N	95	-0-	-0-	-0-	19	1	1	2	Y	-0-					-0-
							75	3									
12	80	N	80	-0-	-0-	-0-	16	1	1	2	Y	-0-					-0-
							63	3									
01	88	N	88	-0-	-0-	-0-	18	1	70	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	13	1	52	3	Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	15	1	61	3	Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

MARGIE WELL #: 5 RRCID -> 218038 COMPL. DATE 10/24/2006 TOTAL DEPTH 10015 PERF. 8241 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1523	-0-	-58	-0-	285	1	12	2	Y	2					21
							1224	3	2	9							
11	1440	N	1406	-0-	-34	-0-	272	1	16	2	Y	-0-	21	1			-0-
							1118	3									
12	1597	N	1597	-0-	-0-	-0-	310	1	25	2	Y	-0-					-0-
							1262	3									
01	1408	N	1408	-0-	-0-	-0-	281	1	1127	3	Y	-0-					-0-
02	1205	N	1205	-0-	-0-	-0-	241	1	963	3	Y	1	1	1			-0-
							1	9									
03	1612	N	1240	-0-	-372	-0-	248	1	992	3	Y	-0-					-0-

RAINS WELL #: 7 RRCID -> 218039 COMPL. DATE 11/09/2006 TOTAL DEPTH 10015 PERF. 8297 - 9850

10	1719	N	1342	-0-	-377	-0-	253	1	11	2	Y	-0-					6
							1078	3									
11	1292	N	1292	-0-	-0-	-0-	251	1	14	2	Y	-0-					6
							1027	3									
12	1457	N	1447	-0-	-10	-0-	280	1	23	2	Y	-0-	6	1			-0-
							1144	3									
01	961	N	786	-0-	-175	-0-	157	1	627	3	Y	2					2
							2	9									
02	1149	N	1149	-0-	-0-	-0-	227	1	918	3	Y	4					6
							4	9									
03	1457	N	1195	-0-	-262	-0-	231	1	930	3	Y	31	31	1			6
							34	9									

KEYS, PATSY WELL #: 7 RRCID -> 218042 COMPL. DATE 11/05/2009 TOTAL DEPTH 9945 PERF. 8252 - 9782

10	930	X	707	-0-	-223	-0-	134	1	6	2	Y	-0-					-0-
							567	3									
11	1860	X	706	-0-	-1154	-0-	136	1	8	2	Y	-0-					-0-
							562	3									
12	3751	X	956	-0-	-2795	-0-	187	1	15	2	Y	-0-					-0-
							754	3									
01	3751	X	1067	-0-	-2684	-0-	213	1	851	3	Y	3					3
							3	9									
02	809	X	809	-0-	-0-	-0-	161	1	647	3	Y	1					4
							1	9									
*03	988	X	988	-0-	-0-	-0-	194	1	779	3	Y	14	10	1			8
							15	9									

MARGIE WELL #: 4 RRCID -> 218057 COMPL. DATE 03/09/2006 TOTAL DEPTH 10010 PERF. 8295 - 9856

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
GULLEY WELL #: 1 RRCID -> 218349 COMPL. DATE 05/31/2007 TOTAL DEPTH 10005 PERF. 9570 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	964	-0-	-617	-0-	174	1	755	3	Y	32	30	1			31
							35	9									
11	1050	X	798	-0-	-252	-0-	148	1	617	3	Y	30	31	1			30
							33	9									
12	1085	X	791	-0-	-294	-0-	152	1	630	3	Y	8	18	1			20
							9	9									
01	961	X	625	-0-	-336	-0-	121	1	482	3	Y	20					40
							22	9									
02	694	N	694	-0-	-0-	-0-	134	1	534	3	Y	24	26	1			38
							26	9									
03	806	N	548	-0-	-258	-0-	105	1	419	3	Y	22	45	1			15
							24	9									

BACHTELL-SCOTT UNIT WELL #: 1 RRCID -> 218464 COMPL. DATE 03/26/2012 TOTAL DEPTH 10170 PERF. 8385 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					Y	-0-					12
11	210	N	-0-	-0-	-210	-0-					Y	-0-					12
12	124	N	-0-	-0-	-124	-0-					Y	-0-	12	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, A. GAS UNIT WELL #: 4 RRCID -> 219030 COMPL. DATE 09/15/2007 TOTAL DEPTH 10080 PERF. 8602 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3746	-0-	-284	-0-	501	1	46	2	Y	81	77	1			19
							3110	3	89	9							
11	3660	X	3561	-0-	-99	-0-	498	1	115	2	Y	70	74	1			15
							2871	3	77	9							
12	3695	X	3695	-0-	-0-	-0-	532	1	162	2	Y	64	65	1			14
							2931	3	70	9							
01	3472	X	2244	-0-	-1228	-0-	285	1	1873	3	Y	78	63	1			29
							86	9									
02	3045	X	3045	-0-	-0-	-0-	469	1	2540	3	Y	33	46	1			16
							36	9									
03	3689	X	3585	-0-	-104	-0-	521	1	2991	3	Y	66	61	1			21
							73	9									

WILLIAMS, A. GAS UNIT WELL #: 3 RRCID -> 219056 COMPL. DATE 09/24/2009 TOTAL DEPTH 10095 PERF. 8742 - 9937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1588	N	1588	-0-	-0-	-0-	209	1	19	2	Y	56	55	1			11
							1298	3	62	9							
11	1409	N	1409	-0-	-0-	-0-	194	1	45	2	Y	47	51	1			7
							1118	3	52	9							
12	1477	N	1477	-0-	-0-	-0-	210	1	64	2	Y	43	43	1			7
							1156	3	47	9							
01	1023	N	931	-0-	-92	-0-	114	1	753	3	Y	58	47	1			18
							64	9									
02	1281	N	1281	-0-	-0-	-0-	196	1	1061	3	Y	22	33	1			7
							24	9									
03	1488	N	1479	-0-	-9	-0-	213	1	1222	3	Y	40	39	1			8
							44	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WILLIAMS, A. GAS UNIT WELL #: 5 RRCID -> 220598 COMPL. DATE 09/20/2007 TOTAL DEPTH 10110 PERF. 8582 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3024	-0-	-45	-0-	406	1	38	2	Y	52	53	1			14
							2523	3	57	9							
11	2970	X	2910	-0-	-60	-0-	408	1	94	2	Y	52	54	1			12
							2351	3	57	9							
12	3052	X	3052	-0-	-0-	-0-	440	1	134	2	Y	52	52	1			12
							2421	3	57	9							
01	2945	X	1814	-0-	-1131	-0-	231	1	1517	3	Y	60	49	1			23
							66	9									
02	2521	X	2521	-0-	-0-	-0-	389	1	2103	3	Y	26	36	1			13
							29	9									
*03	3803	X	3803	-0-	-0-	-0-	557	1	3198	3	Y	44	42	1			15
							48	9									

EOG GAS UNIT WELL #: 2 RRCID -> 220918 COMPL. DATE 02/22/2006 TOTAL DEPTH 10019 PERF. 8248 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	954	-0-	-69	-0-	178	1	8	2	Y	5					23
							762	3	6	9							
11	882	N	882	-0-	-0-	-0-	171	1	10	2	Y	2					25
							699	3	2	9							
12	851	N	851	-0-	-0-	-0-	165	1	13	2	Y	2	18	1			9
							671	3	2	9							
01	912	N	912	-0-	-0-	-0-	181	1	728	3	Y	3					12
							3	9									
02	788	N	788	-0-	-0-	-0-	156	1	629	3	Y	3					15
							3	9									
03	868	N	795	-0-	-73	-0-	158	1	634	3	Y	3					18
							3	9									

BACHTELL-SCOTT UNIT WELL #: 2 RRCID -> 221157 COMPL. DATE 03/07/2006 TOTAL DEPTH 10138 PERF. 8612 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	169	-0-	-358	-0-	31	1	1	2	Y	2					26
							135	3	2	9							
11	390	N	321	-0-	-69	-0-	62	1	4	2	Y	4					30
							251	3	4	9							
12	248	N	212	-0-	-36	-0-	41	1	3	2	Y	-0-	15	1			15
							168	3									
01	124	N	-0-	-0-	-124	-0-					Y	2					17
02	224	N	101	-0-	-123	-0-	21	1	80	3	Y	-0-					17
03	217	N	47	-0-	-170	-0-	10	1	37	3	Y	-0-					17

HERRIN, MARGARET WELL #: 2 RRCID -> 221221 COMPL. DATE 06/03/2007 TOTAL DEPTH 9988 PERF. 8166 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	200	1	9	2	Y	4					21
							852	3	4	9							
11	997	N	997	-0-	-0-	-0-	193	1	11	2	Y	3					24
							790	3	3	9							
12	1011	N	1011	-0-	-0-	-0-	194	1	16	2	Y	8	21	1			11
							792	3	9	9							
01	775	N	743	-0-	-32	-0-	147	1	585	3	Y	10					21
							11	9									
02	672	N	383	-0-	-289	-0-	75	1	304	3	Y	4					25
							4	9									
03	1023	N	174	-0-	-849	-0-	32	1	130	3	Y	11	23	1			13
							12	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RICHARDSON WELL #: 4 RRCID -> 221225 COMPL. DATE 07/11/2006 TOTAL DEPTH 10080 PERF. 8282 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	484	-0-	-1934	-0-	92	1	4	2	Y	-0-					-0-
							388	3									
11	1290	X	541	-0-	-749	-0-	105	1	6	2	Y	-0-					-0-
							430	3									
12	630	X	630	-0-	-0-	-0-	122	1	10	2	Y	-0-					-0-
							498	3									
01	546	X	546	-0-	-0-	-0-	110	1	436	3	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	98	1	396	3	Y	-0-					-0-
03	620	N	403	-0-	-217	-0-	80	1	323	3	Y	-0-					-0-

WILLIAMS, A. GAS UNIT WELL #: 6 RRCID -> 221244 COMPL. DATE 09/24/2007 TOTAL DEPTH 11565 PERF. 8619 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3098	-0-	-188	-0-	414	1	38	2	Y	68	71	1			15
							2571	3	75	9							
11	3180	X	2928	-0-	-252	-0-	409	1	94	2	Y	57	62	1			10
							2362	3	63	9							
12	3193	X	3071	-0-	-122	-0-	442	1	134	2	Y	57	57	1			10
							2432	3	63	9							
01	2914	X	1869	-0-	-1045	-0-	238	1	1557	3	Y	67	55	1			22
							74	9									
02	2686	X	2686	-0-	-0-	-0-	412	1	2232	3	Y	38	47	1			13
							42	9									
03	3069	X	2922	-0-	-147	-0-	424	1	2435	3	Y	57	55	1			15
							63	9									

BACHTELL-SCOTT UNIT WELL #: 4 RRCID -> 221455 COMPL. DATE 11/04/2006 TOTAL DEPTH 11490 PERF. 8688 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1009	N	1009	-0-	-0-	-0-	185	1	8	2	Y	21					93
							793	3	23	9							
11	993	N	993	-0-	-0-	-0-	187	1	11	2	Y	23					116
							770	3	25	9							
12	1006	N	1006	-0-	-0-	-0-	191	1	16	2	Y	15	69	1			62
							782	3	17	9							
01	744	N	-0-	-0-	-744	-0-					Y	17					79
02	802	N	802	-0-	-0-	-0-	156	1	625	3	Y	19					98
							21	9									
03	1023	N	577	-0-	-446	-0-	111	1	445	3	Y	19					117
							21	9									

WILLIAMS, A. GAS UNIT WELL #: 7 RRCID -> 222419 COMPL. DATE 12/21/2007 TOTAL DEPTH 11670 PERF. 8567 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4168	-0-	-296	-0-	565	1	52	2	Y	39	41	1			12
							3508	3	43	9							
11	4320	X	3939	-0-	-381	-0-	558	1	128	2	Y	37	39	1			10
							3212	3	41	9							
12	4340	X	4077	-0-	-263	-0-	595	1	181	2	Y	27	28	1			9
							3271	3	30	9							
01	4030	X	2299	-0-	-1731	-0-	298	1	1958	3	Y	39	31	1			17
							43	9									
02	3454	X	3454	-0-	-0-	-0-	533	1	2892	3	Y	26	30	1			13
							29	9									
03	4092	X	3927	-0-	-165	-0-	578	1	3317	3	Y	29	29	1			13
							32	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WESTMORELAND UNIT WELL #: 2 RRCID -> 222432 COMPL. DATE 11/08/2006 TOTAL DEPTH 12073 PERF. 8455 - 11360																	
10	496	N	214	-0-	-282	-0-	168	1	1	2	Y	-0-					16
							45	3									
11	420	N	-0-	-0-	-420	-0-					Y	-0-					16
12	465	N	78	-0-	-387	-0-	39	1	1	2	Y	-0-					16
							38	3									
01	186	N	71	-0-	-115	-0-	42	1	29	3	Y	-0-					16
02	87	N	87	-0-	-0-	-0-	48	1	39	3	Y	-0-					16
03	93	N	75	-0-	-18	-0-	45	1	30	3	Y	-0-					16
GULLEY GAS UNIT NO. 1 WELL #: 5 RRCID -> 222520 COMPL. DATE 03/04/2007 TOTAL DEPTH 11781 PERF. 8522 - 11642																	
10	1736	N	1650	-0-	-86	-0-	308	1	1336	3	Y	5	7	1			7
							6	9									
11	1631	N	1631	-0-	-0-	-0-	315	1	1310	3	Y	5	6	1			6
							6	9									
12	1874	N	1874	-0-	-0-	-0-	360	1	1493	3	Y	19	13	1			12
							21	9									
01	1984	N	1984	-0-	-0-	-0-	390	1	1566	3	Y	25					37
							28	9									
02	1924	N	1924	-0-	-0-	-0-	382	1	1534	3	Y	7	19	1			25
							8	9									
03	1891	N	1336	-0-	-555	-0-	262	1	1049	3	Y	23	37	1			11
							25	9									
EOG GAS UNIT WELL #: 3 RRCID -> 222652 COMPL. DATE 08/11/2010 TOTAL DEPTH 10040 PERF. 8332 - 9874																	
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
RICHARDSON WELL #: 6 RRCID -> 222654 COMPL. DATE 08/14/2006 TOTAL DEPTH 11853 PERF. 8294 - 11220																	
10	1085	N	815	-0-	-270	-0-	151	1	7	2	Y	8					10
							648	3	9	9							
11	960	N	789	-0-	-171	-0-	151	1	9	2	Y	6	8	1			8
							622	3	7	9							
12	936	N	936	-0-	-0-	-0-	181	1	15	2	Y	2	4	1			6
							738	3	2	9							
01	843	N	843	-0-	-0-	-0-	167	1	673	3	Y	3					9
							3	9									
02	831	N	831	-0-	-0-	-0-	161	1	646	3	Y	22	18	1			13
							24	9									
*03	1140	N	1140	-0-	-0-	-0-	226	1	904	3	Y	9					22
							10	9									
LANCASTER UNIT WELL #: 1 RRCID -> 222655 COMPL. DATE 07/26/2006 TOTAL DEPTH 11900 PERF. 9827 - 11722																	
10	T. A.		-0-	-0-	-0-	58					Y	-0-					5
11	T. A.		-0-	-0-	-0-	58					Y	-0-					5
12	T. A.		118	-0-	118	176	59	1	1	2	Y	-0-					5
							58	3									
01	14B2 EXT		-0-	-0-	-0-	176					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	176					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	176					Y	-0-					5

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BOOMER UNIT WELL #: 1 RRCID -> 224183 COMPL. DATE 01/27/2007 TOTAL DEPTH 10600 PERF. 8207 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					31
11	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					31
12	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					31
01	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					31
02	880	N	880	-0-	-0-	-0-	880	3			Y	-0-					31
03	806	N	565	-0-	-241	-0-	565	3			Y	-0-					31

HERRIN, SYLVIA & SANDRA WELL #: 3 RRCID -> 224919 COMPL. DATE 11/28/2007 TOTAL DEPTH 9980 PERF. 8606 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1919	-0-	-3	-0-	356	1	15	2	Y	23					87
							1523	3	25	9							
11	1680	N	1557	-0-	-123	-0-	296	1	17	2	Y	23	57	1			53
							1219	3	25	9							
12	1488	N	1016	-0-	-472	-0-	197	1	16	2	Y	2	34	1			21
							801	3	2	9							
01	1395	N	1071	-0-	-324	-0-	212	1	851	3	Y	7	21	1			7
							8	9									
02	1036	N	764	-0-	-272	-0-	152	1	611	3	Y	1					8
							1	9									
*03	2942	N	2942	-0-	-0-	-0-	587	1	2352	3	Y	3	6	1			5
							3	9									

GULLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 225184 COMPL. DATE 06/04/2007 TOTAL DEPTH 10075 PERF. 8216 - 9842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
11	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
12	848	N	848	-0-	-0-	-0-	165	1	683	3	Y	-0-					-0-
01	788	N	788	-0-	-0-	-0-	154	1	613	3	Y	19					19
							21	9									
02	T. A.		945	-0-	945	945	182	1	732	3	Y	28	19	1			28
							31	9									
03	T. A.		586	-0-	586	1531	107	1	427	3	Y	47	57	1			18
							52	9									

TJT WELL #: 2 RRCID -> 225189 COMPL. DATE 07/03/2007 TOTAL DEPTH 11760 PERF. 8318 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	6	-0-	-25	-0-	2	1	4	3	Y	-0-					61
11	60	N	18	-0-	-42	-0-	4	1	14	3	Y	-0-					61
12	31	N	28	-0-	-3	-0-	5	1	20	3	Y	3	33	1			31
							3	9									
01	6	N	5	-0-	-1	-0-	1	1	4	3	Y	-0-					31
02	28	N	23	-0-	-5	-0-	5	1	18	3	Y	-0-					31
03	31	N	22	-0-	-9	-0-	6	1	16	3	Y	-0-					31

FURRH GAS UNIT NO. 3 WELL #: 1 RRCID -> 225192 COMPL. DATE 09/15/2007 TOTAL DEPTH 11777 PERF. 8660 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1620	N	1620	-0-	-0-	-0-	216	1	1362	3	Y	38	34	1			16
							42	9									
11	1618	N	1618	-0-	-0-	-0-	225	1	1348	3	Y	41	51	1			6
							45	9									
12	1696	N	1696	-0-	-0-	-0-	243	1	1410	3	Y	39	33	1			12
							43	9									
01	1023	N	635	-0-	-388	-0-	80	1	519	3	Y	33	28	1			17
							36	9									
02	1418	N	1418	-0-	-0-	-0-	216	1	1168	3	Y	31	30	1			18
							34	9									
03	1705	N	1704	-0-	-1	-0-	248	1	1420	3	Y	33	34	1			17
							36	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WESTMORELAND UNIT WELL #: 3 RRCID -> 225240 COMPL. DATE 08/22/2007 TOTAL DEPTH 12045 PERF. 8338 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	159	-0-	-213	-0-	121	1	34	3	Y	4					76
							4	9									
11	270	N	-0-	-0-	-270	-0-					Y	-0-					76
12	438	N	438	-0-	-0-	-0-	219	1	4	2	Y	-0-					76
							215	3									
01	192	N	192	-0-	-0-	-0-	115	1	77	3	Y	-0-					76
02	262	N	262	-0-	-0-	-0-	148	1	113	3	Y	1					77
							1	9									
03	434	N	267	-0-	-167	-0-	151	1	105	3	Y	10					87
							11	9									

GULLEY GAS UNIT NO. 1 WELL #: 7 RRCID -> 225458 COMPL. DATE 06/05/2007 TOTAL DEPTH 10056 PERF. 8502 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1304	-0-	-29	-0-	243	1	1054	3	Y	6	8	1			8
							7	9									
11	1263	N	1263	-0-	-0-	-0-	244	1	1019	3	Y	-0-	8	1			-0-
12	1403	N	1403	-0-	-0-	-0-	272	1	1129	3	Y	2	1	1			1
							2	9									
01	1406	N	1406	-0-	-0-	-0-	280	1	1123	3	Y	3					4
							3	9									
02	1261	N	1261	-0-	-0-	-0-	250	1	1008	3	Y	3	3	1			4
							3	9									
03	1395	N	1173	-0-	-222	-0-	233	1	930	3	Y	9	10	1			3
							10	9									

ROSEHAVEN WELL #: 1 RRCID -> 225485 COMPL. DATE 09/19/2009 TOTAL DEPTH 10090 PERF. 8670 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	158	-0-	-214	-0-	30	1	1	2	Y	1	3	1			1
							126	3	1	9							
11	300	N	127	-0-	-173	-0-	24	1	1	2	Y	-0-					1
							102	3									
12	217	N	-0-	-0-	-217	-0-					Y	-0-	1	1			-0-
01	124	N	10	-0-	-114	-0-	2	1	8	3	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			1

WILLIAMS, A. GAS UNIT WELL #: 8 RRCID -> 225577 COMPL. DATE 03/18/2008 TOTAL DEPTH 11675 PERF. 8464 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1156	-0-	-363	-0-	158	1	15	2	Y	-0-					-0-
							983	3									
11	1230	N	974	-0-	-256	-0-	139	1	32	2	Y	-0-					-0-
							803	3									
12	966	N	966	-0-	-0-	-0-	142	1	43	2	Y	3	2	1			1
							778	3	3	9							
01	744	N	529	-0-	-215	-0-	69	1	457	3	Y	3	2	1			2
							3	9									
02	560	N	393	-0-	-167	-0-	60	1	327	3	Y	5	5	1			2
							6	9									
*03	1120	N	1120	-0-	-0-	-0-	167	1	953	3	Y	-0-	2	1			-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BACHTELL-SCOTT UNIT WELL #: 3 RRCID -> 225580 COMPL. DATE 06/06/2006 TOTAL DEPTH 10700 PERF. 8624 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	427	-0-	-69	-0-	80	1	4	2	Y	1					1
							342	3	1	9							
11	545	N	545	-0-	-0-	-0-	105	1	6	2	Y	4					5
							430	3	4	9							
12	1119	X	1119	-0-	-0-	-0-	218	1	18	2	Y	-0-	3	1			2
							883	3									
01	465	X	-0-	-0-	-465	-0-					Y	7					9
02	780	X	780	-0-	-0-	-0-	153	1	618	3	Y	8					17
							9	9									
03	1116	X	740	-0-	-376	-0-	144	1	578	3	Y	16					33
							18	9									

MCJIMSEY WELL #: 1 RRCID -> 225702 COMPL. DATE 11/02/2006 TOTAL DEPTH 10130 PERF. 8692 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	N	1467	-0-	-0-	-0-	97	1	12	2	Y	47					67
							1306	3	52	9							
11	1571	N	1571	-0-	-0-	-0-	111	1	39	2	Y	54	53	1			68
							1362	3	59	9							
12	1373	N	1373	-0-	-0-	-0-	99	1	48	2	Y	35	67	1			36
							1187	3	39	9							
01	930	N	864	-0-	-66	-0-	64	1	761	3	Y	35					71
							39	9									
02	1046	N	1046	-0-	-0-	-0-	79	1	912	3	Y	50	76	1			45
							55	9									
03	1364	N	1349	-0-	-15	-0-	101	1	1211	3	Y	34					79
							37	9									

HERRIN, SYLVIA & SANDRA WELL #: 4 RRCID -> 225733 COMPL. DATE 09/28/2007 TOTAL DEPTH 9973 PERF. 9546 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5892	X	5892	-0-	-0-	-0-	1107	1	48	2	Y	2					10
							4735	3	2	9							
11	6570	X	5541	-0-	-1029	-0-	1074	1	62	2	Y	1	6	1			5
							4404	3	1	9							
12	6789	X	5887	-0-	-902	-0-	1143	1	94	2	Y	2	5	1			2
							4648	3	2	9							
01	6789	X	4890	-0-	-1899	-0-	977	1	3909	3	Y	4	5	1			1
							4	9									
02	4688	X	4688	-0-	-0-	-0-	934	1	3754	3	Y	-0-					1
03	5890	X	5033	-0-	-857	-0-	1002	1	4021	3	Y	9	6	1			4
							10	9									

SPARKS GAS UNIT NO. 1 WELL #: 1 RRCID -> 225749 COMPL. DATE 04/02/2007 TOTAL DEPTH 10180 PERF. 8953 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2807	N	2807	-0-	-0-	-0-	191	1	2592	3	Y	22					47
							24	9									
11	2480	N	2480	-0-	-0-	-0-	180	1	2268	3	Y	29	52	1			24
							32	9									
12	1767	N	1499	-0-	-268	-0-	109	1	1367	3	Y	21	23	1			22
							23	9									
01	1736	N	902	-0-	-834	-0-	68	1	803	3	Y	28					50
							31	9									
02	1605	X	1605	-0-	-0-	-0-	126	1	1447	3	Y	29	59	1			20
							32	9									
*03	2355	X	2355	-0-	-0-	-0-	179	1	2147	3	Y	26					46
							29	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HERRIN, MARGARET WELL #: 4 RRCID -> 226090 COMPL. DATE 05/07/2007 TOTAL DEPTH 9963 PERF. 8478 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	120	1	5	2	Y	1					1
							520	3	1	9							
11	686	N	686	-0-	-0-	-0-	133	1	8	2	Y	-0-					1
							545	3									
12	577	N	577	-0-	-0-	-0-	112	1	9	2	Y	-0-	1	1			-0-
							456	3									
01	465	N	435	-0-	-30	-0-	87	1	348	3	Y	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					Y	-0-					-0-
03	589	N	404	-0-	-185	-0-	79	1	318	3	Y	6	4	1			2
							7	9									

FURRH GAS UNIT NO. 3 WELL #: 6 RRCID -> 226506 COMPL. DATE 12/22/2006 TOTAL DEPTH 10173 PERF. 8676 - 9993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1139	-0-	-101	-0-	149	1	11	2	Y	44	53	1			9
							931	3	48	9							
11	1080	N	988	-0-	-92	-0-	135	1	24	2	Y	41	28	1			22
							784	3	45	9							
12	965	N	965	-0-	-0-	-0-	135	1	32	2	Y	46	57	1			11
							747	3	51	9							
01	744	N	-0-	-0-	-744	-0-					Y	57	32	1			36
02	753	N	753	-0-	-0-	-0-	115	1	619	3	Y	17	46	1			7
							19	9									
03	961	N	434	-0-	-527	-0-	63	1	364	3	Y	6	8	1			5
							7	9									

ROSEHAVEN WELL #: 4 RRCID -> 226507 COMPL. DATE 11/16/2007 TOTAL DEPTH 10100 PERF. 8285 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	988	-0-	-4	-0-	177	1	8	2	Y	40	71	1			14
							759	3	44	9							
11	1110	N	818	-0-	-292	-0-	155	1	9	2	Y	20					34
							632	3	22	9							
12	899	N	843	-0-	-56	-0-	159	1	13	2	Y	22	44	1			12
							647	3	24	9							
01	776	N	776	-0-	-0-	-0-	151	1	607	3	Y	16					28
							18	9									
02	633	N	633	-0-	-0-	-0-	125	1	499	3	Y	8	24	1			12
							9	9									
03	837	N	675	-0-	-162	-0-	130	1	522	3	Y	21	24	1			9
							23	9									

MARGIE WELL #: 7 RRCID -> 226508 COMPL. DATE 12/04/2007 TOTAL DEPTH 10045 PERF. 9652 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1599	-0-	-137	-0-	299	1	13	2	Y	6					8
							1280	3	7	9							
11	1633	N	1633	-0-	-0-	-0-	315	1	18	2	Y	5	8	1			5
							1294	3	6	9							
12	1805	N	1805	-0-	-0-	-0-	349	1	29	2	Y	2	3	1			4
							1425	3	2	9							
01	1865	N	1865	-0-	-0-	-0-	372	1	1485	3	Y	7					11
							8	9									
02	1442	N	1442	-0-	-0-	-0-	286	1	1152	3	Y	4	11	1			4
							4	9									
03	1798	N	1530	-0-	-268	-0-	301	1	1210	3	Y	17					21
							19	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
GULLEY GAS UNIT NO. 1 WELL #: 8 RRCID -> 226509 COMPL. DATE 09/27/2006 TOTAL DEPTH 10132 PERF. 8574 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	193	1	837	3	Y	41	34	1			31
							45	9									
11	991	N	991	-0-	-0-	-0-	185	1	765	3	Y	37	36	1			32
							41	9									
12	1046	N	1046	-0-	-0-	-0-	198	1	822	3	Y	24	29	1			27
							26	9									
01	1061	N	1061	-0-	-0-	-0-	206	1	829	3	Y	24					51
							26	9									
02	805	N	805	-0-	-0-	-0-	155	1	624	3	Y	24	31	1			44
							26	9									
03	1054	N	740	-0-	-314	-0-	143	1	576	3	Y	19	49	1			14
							21	9									

HERRIN, SYLVIA & SANDRA WELL #: 5 RRCID -> 226514 COMPL. DATE 12/01/2007 TOTAL DEPTH 9957 PERF. 9500 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1622	-0-	-114	-0-	303	1	13	2	Y	9					25
							1296	3	10	9							
11	1620	X	1540	-0-	-80	-0-	299	1	17	2	Y	1	13	1			13
							1223	3	1	9							
12	1876	X	1876	-0-	-0-	-0-	360	1	30	2	Y	20	20	1			13
							1464	3	22	9							
01	1545	X	1545	-0-	-0-	-0-	305	1	1225	3	Y	14	19	1			8
							15	9									
02	1013	N	1013	-0-	-0-	-0-	202	1	811	3	Y	-0-					8
03	1860	N	1130	-0-	-730	-0-	221	1	887	3	Y	20	14	1			14
							22	9									

ABNEY WELL #: 1 RRCID -> 226526 COMPL. DATE 10/03/2012 TOTAL DEPTH 10047 PERF. 8266 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	518	N	518	-0-	-0-	-0-	95	1	4	2	Y	15	11	1			6
							402	3	17	9							
11	420	N	374	-0-	-46	-0-	71	1	4	2	Y	6	8	1			4
							292	3	7	9							
12	341	N	331	-0-	-10	-0-	62	1	5	2	Y	14	7	1			11
							249	3	15	9							
01	492	N	492	-0-	-0-	-0-	95	1	380	3	Y	15	16	1			10
							17	9									
02	435	N	435	-0-	-0-	-0-	82	1	332	3	Y	19					29
							21	9									
*03	563	N	563	-0-	-0-	-0-	96	1	388	3	Y	72	69	1			32
							79	9									

STEEG WELL #: 3 RRCID -> 226527 COMPL. DATE 05/19/2007 TOTAL DEPTH 10175 PERF. 8353 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
ROSEHAVEN WELL #: 2 RRCID -> 226528 COMPL. DATE 11/11/2007 TOTAL DEPTH 10090 PERF. 8518 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	793	X	793	-0-	-0-	-0-	145	1	6	2	Y	23	27	1			4
							617	3	25	9							
11	726	X	726	-0-	-0-	-0-	137	1	8	2	Y	16					20
							563	3	18	9							
12	742	X	742	-0-	-0-	-0-	142	1	12	2	Y	10	25	1			5
							577	3	11	9							
01	655	X	655	-0-	-0-	-0-	130	1	517	3	Y	7					12
							8	9									
02	476	N	464	-0-	-12	-0-	92	1	368	3	Y	4	12	1			4
							4	9									
03	744	N	526	-0-	-218	-0-	103	1	411	3	Y	11	12	1			3
							12	9									

HERRIN, MARGARET WELL #: 5 RRCID -> 226529 COMPL. DATE 09/04/2007 TOTAL DEPTH 9997 PERF. 8171 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAVRON GAS UNIT WELL #: 1 RRCID -> 226531 COMPL. DATE 06/17/2007 TOTAL DEPTH 10131 PERF. 8641 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	899	N	839	-0-	-60	-0-	157	1	7	2	N	3					103
							672	3	3	9							
11	821	N	821	-0-	-0-	-0-	159	1	9	2	N	-0-					103
							653	3									
12	807	N	807	-0-	-0-	-0-	157	1	13	2	N	-0-					103
							637	3									
01	745	N	745	-0-	-0-	-0-	147	1	592	3	N	5					108
							6	9									
02	752	N	752	-0-	-0-	-0-	149	1	599	3	N	4					112
							4	9									
*03	845	N	845	-0-	-0-	-0-	167	1	672	3	N	5					117
							6	9									

FURRH GAS UNIT NO. 3 WELL #: 4 RRCID -> 226532 COMPL. DATE 08/04/2007 TOTAL DEPTH 10173 PERF. 8568 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
10	2201	N	2183	-0-	-18	-0-	293	1	1848	3	Y	38	35	1			16
							42	9									
11	2073	N	2073	-0-	-0-	-0-	289	1	1737	3	Y	43	54	1			5
							47	9									
12	2145	N	2145	-0-	-0-	-0-	309	1	1793	3	Y	39	34	1			10
							43	9									
01	1395	N	921	-0-	-474	-0-	115	1	755	3	Y	46	36	1			20
							51	9									
02	1953	N	1953	-0-	-0-	-0-	298	1	1610	3	Y	41	38	1			23
							45	9									
*03	2183	N	2183	-0-	-0-	-0-	317	1	1825	3	Y	37	40	1			20
							41	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HERRIN, MARGARET WELL #: 6 RRCID -> 226533 COMPL. DATE 11/07/2007 TOTAL DEPTH 9960 PERF. 9562 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2151	N	2151	-0-	-0-	-0-	404	1	18	2	Y	3					3
							1726	3	3	9							
11	1655	N	1655	-0-	-0-	-0-	319	1	19	2	Y	2					5
							1315	3	2	9							
12	1689	N	1689	-0-	-0-	-0-	328	1	27	2	Y	-0-	5	1			-0-
							1334	3									
01	3100	N	8453	-0-	5353	5353	1688	1	6765	3	Y	-0-					-0-
02	6869	X	1516	-0-	-5353	-0-	302	1	1214	3	Y	-0-					-0-
*03	8901	X	8901	-0-	-0-	-0-	1776	1	7118	3	Y	6	4	1			2
							7	9									

MARGIE WELL #: 6 RRCID -> 226730 COMPL. DATE 06/21/2007 TOTAL DEPTH 10055 PERF. 8624 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1574	-0-	-7	-0-	291	1	13	2	Y	24					63
							1244	3	26	9							
11	1502	N	1502	-0-	-0-	-0-	289	1	17	2	Y	10	44	1			29
							1185	3	11	9							
12	1641	N	1641	-0-	-0-	-0-	314	1	26	2	Y	20	24	1			25
							1279	3	22	9							
01	1524	N	1524	-0-	-0-	-0-	300	1	1205	3	Y	17					42
							19	9									
02	1331	N	1331	-0-	-0-	-0-	264	1	1063	3	Y	4	35	1			11
							4	9									
03	1643	N	1373	-0-	-270	-0-	268	1	1076	3	Y	26					37
							29	9									

ROSEHAVEN WELL #: 3 RRCID -> 226962 COMPL. DATE 11/12/2007 TOTAL DEPTH 10150 PERF. 8622 - 9939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	219	-0-	-215	-0-	41	1	2	2	Y	-0-					-0-
							176	3									
11	420	N	177	-0-	-243	-0-	34	1	2	2	Y	1					1
							140	3	1	9							
12	279	N	267	-0-	-12	-0-	52	1	4	2	Y	1	2	1			-0-
							210	3	1	9							
01	235	N	235	-0-	-0-	-0-	48	1	187	3	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	59	1	242	3	Y	-0-					-0-
*03	425	N	425	-0-	-0-	-0-	85	1	340	3	Y	-0-					-0-

HERRIN, SYLVIA & SANDRA WELL #: 6 RRCID -> 226963 COMPL. DATE 12/03/2007 TOTAL DEPTH 9980 PERF. 9527 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1052	-0-	-126	-0-	197	1	9	2	Y	1					12
							845	3	1	9							
11	1024	N	1024	-0-	-0-	-0-	197	1	12	2	Y	2	7	1			7
							813	3	2	9							
12	1161	N	1161	-0-	-0-	-0-	225	1	18	2	Y	4	7	1			4
							914	3	4	9							
01	1465	N	1465	-0-	-0-	-0-	290	1	1160	3	Y	14	13	1			5
							15	9									
02	672	N	616	-0-	-56	-0-	122	1	487	3	Y	6					11
							7	9									
*03	2065	N	2065	-0-	-0-	-0-	411	1	1650	3	Y	4	7	1			8
							4	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH GAS UNIT NO. 3 WELL #: 2 RRCID -> 226964 COMPL. DATE 07/30/2008 TOTAL DEPTH 10181 PERF. 8792 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1903	-0-	-50	-0-	253	1	27	2	Y	46	43	1			23
							1572	3	51	9							
11	1775	N	1775	-0-	-0-	-0-	246	1	66	2	Y	50	63	1			10
							1408	3	55	9							
12	1810	N	1810	-0-	-0-	-0-	258	1	93	2	Y	51	43	1			18
							1403	3	56	9							
01	1209	N	740	-0-	-469	-0-	89	1	581	3	Y	64	50	1			32
							70	9									
02	1584	N	1584	-0-	-0-	-0-	240	1	1294	3	Y	45	46	1			31
							50	9									
*03	1836	N	1836	-0-	-0-	-0-	267	1	1527	3	Y	38	44	1			25
							42	9									

FURRH GAS UNIT NO. 3 WELL #: 5 RRCID -> 226966 COMPL. DATE 08/16/2007 TOTAL DEPTH 10170 PERF. 8630 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2208	-0-	-86	-0-	298	1	32	2	Y	33	31	1			17
							1842	3	36	9							
11	2106	N	2106	-0-	-0-	-0-	295	1	79	2	Y	39	48	1			8
							1689	3	43	9							
12	2159	N	2159	-0-	-0-	-0-	311	1	112	2	Y	35	31	1			12
							1697	3	39	9							
01	1395	N	890	-0-	-505	-0-	113	1	744	3	Y	30	25	1			17
							33	9									
02	1863	N	1863	-0-	-0-	-0-	287	1	1550	3	Y	24	24	1			17
							26	9									
03	2170	N	2127	-0-	-43	-0-	310	1	1778	3	Y	35	33	1			19
							39	9									

GULLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 226967 COMPL. DATE 11/11/2007 TOTAL DEPTH 10050 PERF. 8574 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON WELL #: 5 RRCID -> 226970 COMPL. DATE 12/20/2006 TOTAL DEPTH 10060 PERF. 8582 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	143	1	6	2	Y	17					20
							608	3	19	9							
11	720	N	720	-0-	-0-	-0-	139	1	8	2	Y	5	15	1			10
							567	3	6	9							
12	797	N	797	-0-	-0-	-0-	151	1	12	2	Y	16	16	1			10
							616	3	18	9							
01	1079	N	1079	-0-	-0-	-0-	214	1	854	3	Y	10					20
							11	9									
02	900	N	900	-0-	-0-	-0-	175	1	706	3	Y	17	25	1			12
							19	9									
03	806	N	747	-0-	-59	-0-	146	1	581	3	Y	18					30
							20	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

ABNEY WELL #: 4 RRCID -> 226971 COMPL. DATE 02/12/2007 TOTAL DEPTH 10055 PERF. 8257 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2059	N	2059	-0-	-0-	-0-	381	1	16	2	Y	28	28	1			15
							1631	3	31	9							
11	1930	N	1930	-0-	-0-	-0-	366	1	21	2	Y	34	30	1			19
							1506	3	37	9							
12	1761	N	1761	-0-	-0-	-0-	335	1	27	2	Y	28	19	1			28
							1368	3	31	9							
01	1785	N	1785	-0-	-0-	-0-	350	1	1402	3	Y	30	34	1			24
							33	9									
02	1473	N	1473	-0-	-0-	-0-	289	1	1163	3	Y	19					43
							21	9									
03	1767	N	1737	-0-	-30	-0-	338	1	1354	3	Y	41	56	1			28
							45	9									

ABNEY WELL #: 2 RRCID -> 226972 COMPL. DATE 02/26/2007 TOTAL DEPTH 10088 PERF. 8562 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	968	-0-	-55	-0-	178	1	8	2	Y	20	22	1			14
							760	3	22	9							
11	930	N	930	-0-	-0-	-0-	175	1	10	2	Y	27	24	1			17
							715	3	30	9							
12	937	N	937	-0-	-0-	-0-	178	1	15	2	Y	16	12	1			21
							726	3	18	9							
01	1040	N	1040	-0-	-0-	-0-	204	1	815	3	Y	19	23	1			17
							21	9									
02	893	N	893	-0-	-0-	-0-	175	1	698	3	Y	18					35
							20	9									
*03	967	N	967	-0-	-0-	-0-	186	1	747	3	Y	31	43	1			23
							34	9									

FURRH GAS UNIT NO. 3 WELL #: 3 RRCID -> 227212 COMPL. DATE 02/15/2007 TOTAL DEPTH 10066 PERF. 8702 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	233	1	25	2	Y	41	40	1			22
							1438	3	45	9							
11	1579	N	1579	-0-	-0-	-0-	218	1	58	2	Y	51	63	1			10
							1247	3	56	9							
12	1686	N	1686	-0-	-0-	-0-	238	1	86	2	Y	55	47	1			18
							1301	3	61	9							
01	1116	N	691	-0-	-425	-0-	83	1	549	3	Y	54	44	1			28
							59	9									
02	1338	N	1338	-0-	-0-	-0-	202	1	1099	3	Y	34	37	1			25
							37	9									
03	1674	N	1520	-0-	-154	-0-	219	1	1260	3	Y	37	40	1			22
							41	9									

SLACK WELL #: 2 RRCID -> 227213 COMPL. DATE 07/19/2007 TOTAL DEPTH 9940 PERF. 8068 - 9868

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
SPARKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 227525 COMPL. DATE 08/21/2007 TOTAL DEPTH 10163 PERF. 8714 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TJT WELL #: 1 RRCID -> 228002 COMPL. DATE 07/10/2007 TOTAL DEPTH 13000 PERF. 8528 - 9890

10	31	N	31	-0-	-0-	-0-	7	1	24	3	Y	-0-					96
11	60	N	19	-0-	-41	-0-	4	1	15	3	Y	-0-					96
12	62	N	32	-0-	-30	-0-	3	1	12	3	Y	15	57	1			54
							17	9									
01	54	N	54	-0-	-0-	-0-	13	1	41	3	Y	-0-					54
02	28	N	16	-0-	-12	-0-	3	1	13	3	Y	-0-					54
03	31	N	21	-0-	-10	-0-	5	1	15	3	Y	-0-					54

SLACK WELL #: 1 RRCID -> 228003 COMPL. DATE 07/24/2007 TOTAL DEPTH 9939 PERF. 8472 - 9807

10	62	N	27	-0-	-35	-0-	27	3			Y	-0-					56
11	30	N	20	-0-	-10	-0-	20	3			Y	-0-					56
12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					56
01	31	N	4	-0-	-27	-0-	4	3			Y	-0-					56
02	28	N	19	-0-	-9	-0-	19	3			Y	-0-					56
03	31	N	6	-0-	-25	-0-	6	3			Y	-0-					56

ABNEY WELL #: 3 RRCID -> 228006 COMPL. DATE 02/28/2007 TOTAL DEPTH 10080 PERF. 8542 - 9800

10	980	N	980	-0-	-0-	-0-	182	1	8	2	Y	9	12	1			4
							780	3	10	9							
11	966	N	966	-0-	-0-	-0-	183	1	11	2	Y	14	12	1			6
							757	3	15	9							
12	968	N	968	-0-	-0-	-0-	186	1	15	2	Y	10	7	1			9
							756	3	11	9							
01	1055	N	1055	-0-	-0-	-0-	207	1	830	3	Y	16	16	1			9
							18	9									
02	940	N	940	-0-	-0-	-0-	183	1	738	3	Y	17					26
							19	9									
03	961	N	339	-0-	-622	-0-	62	1	247	3	Y	27	37	1			16
							30	9									

MCCLENDON GU WELL #: 1 RRCID -> 228007 COMPL. DATE 07/07/2007 TOTAL DEPTH 10288 PERF. 9304 - 10085

10	2542	X	1509	-0-	-1033	-0-	201	1	13	2	Y	34	44	1			12
							1258	3	37	9							
11	2460	X	1551	-0-	-909	-0-	215	1	35	2	Y	45	27	1			30
							1251	3	50	9							
12	2542	X	1628	-0-	-914	-0-	232	1	50	2	Y	40	36	1			34
							1302	3	44	9							
01	4444	X	4444	-0-	-0-	-0-	577	1	3790	3	Y	70	87	1			17
							77	9									
02	2716	X	1302	-0-	-1414	-0-	199	1	1074	3	Y	26	22	1			21
							29	9									
03	3007	X	1525	-0-	-1482	-0-	219	1	1254	3	Y	47	47	1			21
							52	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

ROSEHAVEN WELL #: 7 RRCID -> 228008 COMPL. DATE 07/30/2007 TOTAL DEPTH 10130 PERF. 8622 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	602	-0-	-173	-0-	109	1	5	2	Y	22	55	1			11
							464	3	24	9							
11	780	N	554	-0-	-226	-0-	105	1	6	2	Y	12					23
							430	3	13	9							
12	620	N	461	-0-	-159	-0-	89	1	7	2	Y	6	23	1			6
							358	3	7	9							
01	448	N	448	-0-	-0-	-0-	88	1	352	3	Y	7					13
							8	9									
02	364	N	164	-0-	-200	-0-	31	1	127	3	Y	5	12	1			6
							6	9									
03	465	N	316	-0-	-149	-0-	63	1	247	3	Y	5	8	1			3
							6	9									

ROSEHAVEN WELL #: 6 RRCID -> 228009 COMPL. DATE 08/05/2007 TOTAL DEPTH 10132 PERF. 8584 - 9927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	262	1	11	2	Y	39	36	1			7
							1125	3	43	9							
11	1134	N	1134	-0-	-0-	-0-	214	1	13	2	Y	24					31
							881	3	26	9							
12	1133	N	1133	-0-	-0-	-0-	213	1	17	2	Y	33	50	1			14
							867	3	36	9							
01	1054	N	887	-0-	-167	-0-	171	1	685	3	Y	28					42
							31	9									
02	823	N	823	-0-	-0-	-0-	159	1	643	3	Y	19	39	1			22
							21	9									
03	1147	N	905	-0-	-242	-0-	174	1	697	3	Y	31	36	1			17
							34	9									

MCCLENDON GU WELL #: 4 RRCID -> 228011 COMPL. DATE 04/22/2007 TOTAL DEPTH 10250 PERF. 8678 - 10053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	136	1	9	2	Y	41	52	1			20
							843	3	45	9							
11	1380	N	874	-0-	-506	-0-	116	1	19	2	Y	54	33	1			41
							680	3	59	9							
12	1426	N	896	-0-	-530	-0-	124	1	26	2	Y	45	42	1			44
							696	3	50	9							
01	2410	N	2410	-0-	-0-	-0-	307	1	2017	3	Y	78	97	1			25
							86	9									
02	1092	N	291	-0-	-801	-0-	41	1	222	3	Y	25	23	1			27
							28	9									
03	899	N	721	-0-	-178	-0-	98	1	564	3	Y	54	51	1			30
							59	9									

MCJIMSEY WELL #: 2 RRCID -> 228018 COMPL. DATE 07/19/2007 TOTAL DEPTH 10134 PERF. 8626 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1473	-0-	-201	-0-	98	1	13	2	Y	35					58
							1323	3	39	9							
11	1620	N	1620	-0-	-0-	-0-	117	1	42	2	Y	17	32	1			43
							1442	3	19	9							
12	1441	N	1441	-0-	-0-	-0-	105	1	52	2	Y	16	38	1			21
							1266	3	18	9							
01	930	N	867	-0-	-63	-0-	64	1	762	3	Y	37					58
							41	9									
02	1276	N	1276	-0-	-0-	-0-	101	1	1161	3	Y	13	44	1			27
							14	9									
*03	1501	N	1501	-0-	-0-	-0-	114	1	1365	3	Y	20					47
							22	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
MCJIMSEY WELL #: 3 RRCID -> 228203 COMPL. DATE 01/06/2008 TOTAL DEPTH 10207 PERF. 8788 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1187	N	1187	-0-	-0-	-0-	79	1	10	2	Y	32					49
							1063	3	35	9							
11	1200	N	1200	-0-	-0-	-0-	87	1	31	2	Y	15	29	1			35
							1065	3	17	9							
12	1069	N	1069	-0-	-0-	-0-	78	1	38	2	Y	18	36	1			17
							933	3	20	9							
01	744	N	646	-0-	-98	-0-	47	1	558	3	Y	37					54
							41	9									
02	920	N	920	-0-	-0-	-0-	73	1	832	3	Y	14	43	1			25
							15	9									
03	1085	N	1018	-0-	-67	-0-	77	1	928	3	Y	12					37
							13	9									

HERRIN, MARGARET WELL #: 7 RRCID -> 228204 COMPL. DATE 11/11/2007 TOTAL DEPTH 10010 PERF. 9528 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2000	N	2000	-0-	-0-	-0-	374	1	16	2	Y	3					5
							1607	3	3	9							
11	1639	N	1639	-0-	-0-	-0-	317	1	18	2	Y	2					7
							1302	3	2	9							
12	1550	N	1550	-0-	-0-	-0-	301	1	25	2	Y	1	6	1			2
							1223	3	1	9							
01	1426	N	87	-0-	-1339	-0-	16	1	65	3	Y	5					7
							6	9									
02	1064	N	814	-0-	-250	-0-	162	1	652	3	Y	-0-					7
03	1550	N	1259	-0-	-291	-0-	248	1	994	3	Y	15	15	1			7
							17	9									

SPARKS GAS UNIT NO. 1 WELL #: 3 RRCID -> 228205 COMPL. DATE 12/11/2007 TOTAL DEPTH 10224 PERF. 8680 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1489	-0-	-61	-0-	100	1	19	2	Y	21					52
							1347	3	23	9							
11	1322	N	1322	-0-	-0-	-0-	96	1	51	2	Y	15	45	1			22
							1158	3	17	9							
12	1329	N	1329	-0-	-0-	-0-	97	1	62	2	Y	23	23	1			22
							1145	3	25	9							
01	930	N	762	-0-	-168	-0-	56	1	673	3	Y	30					52
							33	9									
02	1142	N	1142	-0-	-0-	-0-	90	1	1032	3	Y	18	51	1			19
							20	9									
03	1333	N	1332	-0-	-1	-0-	100	1	1193	3	Y	35					54
							39	9									

ABNEY WELL #: 5 RRCID -> 228206 COMPL. DATE 04/10/2007 TOTAL DEPTH 10035 PERF. 8238 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	23					Y	-0-					-0-
11	23	X	-0-	-0-	-23	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BRYANT GAS UNIT WELL #: 4 RRCID -> 228207 COMPL. DATE 04/11/2007 TOTAL DEPTH 10029 PERF. 9802 - 9846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1229	-0-	-11	-0-	230	1	10	2	Y	2					16
							987	3	2	9							
11	1460	N	1460	-0-	-0-	-0-	282	1	16	2	Y	5					21
							1156	3	6	9							
12	1714	N	1714	-0-	-0-	-0-	330	1	27	2	Y	13	24	1			10
							1343	3	14	9							
01	1768	N	1768	-0-	-0-	-0-	353	1	1414	3	Y	1					11
							1	9									
02	1928	N	1928	-0-	-0-	-0-	385	1	1543	3	Y	-0-					11
03	1426	N	754	-0-	-672	-0-	139	1	564	3	Y	46	41	1			16
							51	9									

MCCLENDON GU 2 WELL #: 2 RRCID -> 228484 COMPL. DATE 01/20/2010 TOTAL DEPTH 10244 PERF. 8717 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1843	-0-	-296	-0-	243	1	1531	3	Y	63	75	1			21
							69	9									
11	2070	X	1626	-0-	-444	-0-	223	1	1336	3	Y	61	39	1			43
							67	9									
12	2139	X	1349	-0-	-790	-0-	193	1	1119	3	Y	34	39	1			38
							37	9									
01	3636	X	3636	-0-	-0-	-0-	469	1	3080	3	Y	79	97	1			20
							87	9									
02	1708	X	859	-0-	-849	-0-	131	1	709	3	Y	17	19	1			18
							19	9									
*03	2331	X	2331	-0-	-0-	-0-	338	1	1939	3	Y	49	46	1			21
							54	9									

MCCLENDON GU WELL #: 3 RRCID -> 228485 COMPL. DATE 01/09/2008 TOTAL DEPTH 10222 PERF. 8696 - 10037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2034	-0-	-477	-0-	272	1	18	2	Y	45	60	1			18
							1694	3	50	9							
11	2430	X	1794	-0-	-636	-0-	252	1	41	2	Y	26	21	1			23
							1472	3	29	9							
12	2511	X	2062	-0-	-449	-0-	296	1	63	2	Y	43	34	1			32
							1656	3	47	9							
01	5773	X	5773	-0-	-0-	-0-	753	1	4941	3	Y	72	86	1			18
							79	9									
02	1904	X	1733	-0-	-171	-0-	263	1	1427	3	Y	39	28	1			29
							43	9									
*03	2265	X	2265	-0-	-0-	-0-	327	1	1881	3	Y	52	55	1			26
							57	9									

TJT WELL #: 3 RRCID -> 228579 COMPL. DATE 05/09/2007 TOTAL DEPTH 10010 PERF. 9706 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1183	-0-	-367	-0-	295	1	880	3	Y	7	7	1			3
							8	9									
11	1440	N	1383	-0-	-57	-0-	307	1	1076	3	Y	-0-					3
12	2028	N	2028	-0-	-0-	-0-	394	1	1634	3	Y	-0-					3
01	1333	N	1333	-0-	-0-	-0-	314	1	1019	3	Y	-0-					3
02	1364	N	1364	-0-	-0-	-0-	301	1	1063	3	Y	-0-					3
*03	1286	N	1286	-0-	-0-	-0-	347	1	939	3	Y	-0-	3	1			-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
TJT WELL #: 6 RRCID -> 228580 COMPL. DATE 10/07/2007 TOTAL DEPTH 10350 PERF. 8512 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1846	-0-	1846	6256	441	1	1311	3	Y	85	85	1			44
							94	9									
11	8114	X	1858	-0-	-6256	-0-	412	1	1446	3	Y	-0-					44
12	2046	N	1800	-0-	-246	-0-	349	1	1451	3	Y	-0-					44
01	1860	N	1428	-0-	-432	-0-	323	1	1049	3	Y	51					95
							56	9									
02	T. A.		1400	-0-	1400	1400	309	1	1091	3	Y	-0-					95
03	T. A.		1617	-0-	1617	3017	416	1	1125	3	Y	69	124	1			40
							76	9									

BRYANT GAS UNIT WELL #: 5 RRCID -> 228909 COMPL. DATE 04/28/2007 TOTAL DEPTH 10089 PERF. 8322 - 9846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GULLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 229042 COMPL. DATE 09/05/2006 TOTAL DEPTH 10132 PERF. 9589 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1059	-0-	-367	-0-	199	1	854	3	Y	5	6	1			5
							6	9									
11	1200	N	957	-0-	-243	-0-	183	1	766	3	Y	7	7	1			5
							8	9									
12	930	N	633	-0-	-297	-0-	123	1	509	3	Y	1	4	1			2
							1	9									
01	775	N	500	-0-	-275	-0-	100	1	400	3	Y	-0-					2
02	644	N	499	-0-	-145	-0-	100	1	399	3	Y	-0-	2	1			-0-
03	620	N	286	-0-	-334	-0-	56	1	230	3	Y	-0-					-0-

ROSEHAVEN WELL #: 5 RRCID -> 229043 COMPL. DATE 09/22/2009 TOTAL DEPTH 10100 PERF. 8486 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	809	-0-	-28	-0-	147	1	7	2	Y	22	31	1			6
							631	3	24	9							
11	740	N	740	-0-	-0-	-0-	142	1	8	2	Y	5					11
							584	3	6	9							
12	1013	N	1013	-0-	-0-	-0-	195	1	16	2	Y	7	14	1			4
							794	3	8	9							
01	918	N	918	-0-	-0-	-0-	181	1	726	3	Y	10					14
							11	9									
02	797	N	797	-0-	-0-	-0-	157	1	628	3	Y	11	17	1			8
							12	9									
03	1023	N	677	-0-	-346	-0-	133	1	533	3	Y	10	13	1			5
							11	9									

SLACK WELL #: 3 RRCID -> 229044 COMPL. DATE 09/09/2007 TOTAL DEPTH 10067 PERF. 8338 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
SPARKS GAS UNIT NO. 1 WELL #: 4 RRCID -> 229047 COMPL. DATE 10/02/2007 TOTAL DEPTH 10245 PERF. 8723 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON WELL #: 7 RRCID -> 229159 COMPL. DATE 09/13/2007 TOTAL DEPTH 10129 PERF. 8345 - 9895

10	837	N	751	-0-	-86	-0-	138	1	6	2	Y	13					31
							593	3	14	9							
11	780	N	718	-0-	-62	-0-	138	1	8	2	Y	5	20	1			16
							566	3	6	9							
12	813	N	813	-0-	-0-	-0-	155	1	13	2	Y	12	16	1			12
							632	3	13	9							
01	683	N	683	-0-	-0-	-0-	133	1	537	3	Y	12					24
							13	9									
02	552	N	552	-0-	-0-	-0-	107	1	425	3	Y	18	27	1			15
							20	9									
03	806	N	655	-0-	-151	-0-	129	1	513	3	Y	12					27
							13	9									

STEEG WELL #: 2 RRCID -> 229175 COMPL. DATE 09/01/2007 TOTAL DEPTH 10103 PERF. 8651 - 9900

10	124	N	84	-0-	-40	-0-	1	2	81	3	Y	2					59
							2	9									
11	150	N	58	-0-	-92	-0-	1	2	57	3	Y	-0-					59
12	806	N	93	-0-	-713	-0-	2	2	91	3	Y	-0-					59
01	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					59
02	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					59
03	93	N	51	-0-	-42	-0-	51	3			Y	-0-					59

LANCASTER UNIT WELL #: 2 RRCID -> 229195 COMPL. DATE 02/14/2007 TOTAL DEPTH 10238 PERF. 8536 - 10053

10	688	N	688	-0-	-0-	-0-	539	1	1	2	Y	2					45
							146	3	2	9							
11	630	N	505	-0-	-125	-0-	435	1	1	2	Y	-0-					45
							69	3									
12	600	N	600	-0-	-0-	-0-	300	1	6	2	Y	-0-					45
							294	3									
01	651	N	506	-0-	-145	-0-	299	1	207	3	Y	-0-					45
02	448	N	428	-0-	-20	-0-	234	1	183	3	Y	10					55
							11	9									
03	589	N	559	-0-	-30	-0-	327	1	232	3	Y	-0-					55

TILLER WELL #: 2 RRCID -> 229208 COMPL. DATE 08/26/2007 TOTAL DEPTH 10201 PERF. 8548 - 10007

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	66	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
JONES, PENNY WELL #: 1 RRCID -> 229745 COMPL. DATE 01/18/2008 TOTAL DEPTH 10332 PERF. 9133 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0-	-0-	82	1	9	2	Y	84	75	1			24
							971	3	92	9							
11	379	N	379	-0-	-0-	-0-	29	1	4	2	Y	43					67
							299	3	47	9							
12	1264	N	1264	-0-	-0-	-0-	92	1	19	2	Y	78	86	1			59
							1067	3	86	9							
01	1212	N	1212	-0-	-0-	-0-	80	1	1065	3	Y	61	85	1			35
							67	9									
02	1427	N	1427	-0-	-0-	-0-	123	1	1247	3	Y	52					87
							57	9									
03	1271	N	1129	-0-	-142	-0-	213	1	899	3	Y	15					102
							17	9									

SPENCER GAS UNIT WELL #: 1 RRCID -> 229747 COMPL. DATE 11/30/2007 TOTAL DEPTH 9937 PERF. 8120 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2734	-0-	-149	-0-	1354	1	13	2	Y	76	59	1			39
							1283	3	84	9							
11	2965	X	2965	-0-	-0-	-0-	1472	1	20	2	Y	77	65	1			51
							1388	3	85	9							
12	2760	X	2760	-0-	-0-	-0-	1371	1	26	2	Y	55	78	1			28
							1302	3	61	9							
01	2720	N	2720	-0-	-0-	-0-	1367	1	1286	3	Y	61	57	1			32
							67	9									
02	2800	N	3381	-0-	581	581	1649	1	1664	3	Y	62	54	1			40
							68	9									
*03	3100	N	2528	-0-	-572	9	1164	1	1228	3	Y	124	74	1			90
							136	9									

TAYLOR WELL #: 1 RRCID -> 229764 COMPL. DATE 07/26/2007 TOTAL DEPTH 10020 PERF. 8532 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					48
11	1113	N	1113	-0-	-0-	-0-	1082	3	31	9	Y	28					76
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					76
01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					76
02	280	N	26	-0-	-254	-0-	26	3			Y	-0-					76
03	124	N	36	-0-	-88	-0-	36	3			Y	-0-					76

EOG GAS UNIT WELL #: 4 RRCID -> 230277 COMPL. DATE 03/05/2007 TOTAL DEPTH 10063 PERF. 8426 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	802	-0-	-66	-0-	149	1	6	2	Y	7					21
							639	3	8	9							
11	761	N	761	-0-	-0-	-0-	148	1	8	2	Y	3					24
							602	3	3	9							
12	812	N	812	-0-	-0-	-0-	155	1	13	2	Y	6	20	1			10
							637	3	7	9							
01	723	N	723	-0-	-0-	-0-	143	1	571	3	Y	8					18
							9	9									
02	646	N	646	-0-	-0-	-0-	127	1	516	3	Y	3					21
							3	9									
03	806	N	707	-0-	-99	-0-	139	1	556	3	Y	11					32
							12	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RHOADES, LAWLESS WELL #: 1 RRCID -> 230345 COMPL. DATE 02/17/2008 TOTAL DEPTH 10181 PERF. 8635 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1369	N	1369	-0-	-0-	-0-	92	1	13	2	Y	29	24	1			28
							1232	3	32	9							
11	1149	N	1149	-0-	-0-	-0-	83	1	35	2	Y	19	22	1			25
							1010	3	21	9							
12	1177	N	1177	-0-	-0-	-0-	86	1	51	2	Y	22	31	1			16
							1016	3	24	9							
01	868	N	660	-0-	-208	-0-	49	1	579	3	Y	29	26	1			19
							32	9									
02	1001	N	1001	-0-	-0-	-0-	79	1	905	3	Y	15	25	1			9
							17	9									
03	1178	N	1168	-0-	-10	-0-	87	1	1037	3	Y	40	24	1			25
							44	9									

GULLEY GAS UNIT NO. 1 WELL #: 10 RRCID -> 230346 COMPL. DATE 06/05/2007 TOTAL DEPTH 10132 PERF. 9610 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1066	-0-	-174	-0-	196	1	848	3	Y	20	16	1			15
							22	9									
11	1031	N	1031	-0-	-0-	-0-	197	1	822	3	Y	11	14	1			12
							12	9									
12	1047	N	1047	-0-	-0-	-0-	200	1	830	3	Y	15	14	1			13
							17	9									
01	997	N	997	-0-	-0-	-0-	197	1	791	3	Y	8					21
							9	9									
02	1391	N	1391	-0-	-0-	-0-	276	1	1108	3	Y	6	12	1			15
							7	9									
*03	1392	N	1392	-0-	-0-	-0-	276	1	1104	3	Y	11	21	1			5
							12	9									

SPARKS GAS UNIT NO. 1 WELL #: 5 RRCID -> 230348 COMPL. DATE 11/15/2007 TOTAL DEPTH 10220 PERF. 8552 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3791	-0-	-115	-0-	257	1	50	2	Y	37					93
							3443	3	41	9							
11	3780	X	3497	-0-	-283	-0-	254	1	136	2	Y	25	78	1			40
							3079	3	28	9							
12	3906	X	3578	-0-	-328	-0-	263	1	168	2	Y	35	36	1			39
							3108	3	39	9							
01	3503	X	1931	-0-	-1572	-0-	147	1	1752	3	Y	29					68
							32	9									
02	2869	X	2869	-0-	-0-	-0-	228	1	2618	3	Y	21	63	1			26
							23	9									
03	3596	X	3418	-0-	-178	-0-	262	1	3133	3	Y	21					47
							23	9									

RHOADES, LAWLESS WELL #: 6 RRCID -> 230349 COMPL. DATE 03/17/2011 TOTAL DEPTH 10187 PERF. 8638 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6352	X	6352	-0-	-0-	-0-	432	1	64	2	Y	41	39	1			41
							5811	3	45	9							
11	4554	X	4554	-0-	-0-	-0-	331	1	140	2	Y	39	39	1			41
							4040	3	43	9							
12	10571	X	4147	-0-	-6424	-0-	305	1	183	2	Y	38	53	1			26
							3617	3	42	9							
01	10571	X	2005	-0-	-8566	-0-	152	1	1812	3	Y	37	37	1			26
							41	9									
02	6524	X	2796	-0-	-3728	-0-	222	1	2546	3	Y	25	39	1			12
							28	9									
03	4154	X	2958	-0-	-1196	-0-	223	1	2663	3	Y	65	38	1			39
							72	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

RHOADES, LAWLESS WELL #: 2 RRCID -> 230652 COMPL. DATE 03/17/2008 TOTAL DEPTH 10226 PERF. 8630 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2170	-0-	-0-	-0-	146	1	21	2	Y	35	30	1			32
							1964	3	39	9							
11	2086	X	2086	-0-	-0-	-0-	150	1	64	2	Y	33	31	1			34
							1836	3	36	9							
12	2139	X	1669	-0-	-470	-0-	121	1	73	2	Y	36	47	1			23
							1435	3	40	9							
01	2015	X	1308	-0-	-707	-0-	98	1	1175	3	Y	32	32	1			23
							35	9									
02	1933	N	1933	-0-	-0-	-0-	153	1	1759	3	Y	19	32	1			10
							21	9									
*03	2191	N	2191	-0-	-0-	-0-	164	1	1968	3	Y	54	32	1			32
							59	9									

RHOADES, LAWLESS WELL #: 5 RRCID -> 230653 COMPL. DATE 04/07/2008 TOTAL DEPTH 10221 PERF. 8680 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2269	N	2269	-0-	-0-	-0-	154	1	23	2	Y	21	21	1			24
							2069	3	23	9							
11	2120	N	2120	-0-	-0-	-0-	154	1	65	2	Y	21	21	1			24
							1878	3	23	9							
12	2321	N	2321	-0-	-0-	-0-	170	1	102	2	Y	26	33	1			17
							2020	3	29	9							
01	1395	N	1263	-0-	-132	-0-	95	1	1133	3	Y	32	28	1			21
							35	9									
02	1645	N	1645	-0-	-0-	-0-	130	1	1500	3	Y	14	26	1			9
							15	9									
03	2325	N	2109	-0-	-216	-0-	159	1	1903	3	Y	43	25	1			27
							47	9									

RICHARDSON WELL #: 8 RRCID -> 230656 COMPL. DATE 12/14/2007 TOTAL DEPTH 10130 PERF. 9608 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	1223	-0-	-4140	-0-	230	1	10	2	Y	-0-					-0-
							983	3									
11	3300	X	1029	-0-	-2271	-0-	199	1	12	2	Y	-0-					-0-
							818	3									
12	1438	X	1438	-0-	-0-	-0-	280	1	23	2	Y	-0-					-0-
							1135	3									
01	1417	X	1417	-0-	-0-	-0-	281	1	1129	3	Y	6					6
							7	9									
02	1018	X	1018	-0-	-0-	-0-	200	1	799	3	Y	17	15	1			8
							19	9									
*03	2371	N	2371	-0-	-0-	-0-	472	1	1897	3	Y	2					10
							2	9									

CRAWFORD WELL #: 1 RRCID -> 230792 COMPL. DATE 05/23/2013 TOTAL DEPTH 10175 PERF. 8716 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1764	-0-	-158	-0-	225	1	14	2	Y	30	42	1			14
							1492	3	33	9							
11	1830	N	1302	-0-	-528	-0-	174	1	1098	3	Y	27	20	1			21
							30	9									
12	1829	N	1315	-0-	-514	-0-	185	1	1096	3	Y	31	35	1			17
							34	9									
01	1767	N	1481	-0-	-286	-0-	207	1	1230	3	Y	40	48	1			9
							44	9									
02	1445	N	1445	-0-	-0-	-0-	188	1	1214	3	Y	39	21	1			27
							43	9									
*03	1627	N	1627	-0-	-0-	-0-	216	1	1375	3	Y	33	42	1			18
							36	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

JONES, JERRY WELL #: 1 RRCID -> 231025 COMPL. DATE 06/28/2007 TOTAL DEPTH 10187 PERF. 9584 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	N	2114	-0-	-0-	-0-	663	1	1439	3	Y	11					41
							12	9									
11	1931	N	1931	-0-	-0-	-0-	275	1	1643	3	Y	12					53
							13	9									
12	1878	N	1878	-0-	-0-	-0-	277	1	1565	3	Y	33	30	1	1	8	55
							36	9									
01	1627	N	1627	-0-	-0-	-0-	220	1	1396	3	Y	10					65
							11	9									
02	1483	N	1483	-0-	-0-	-0-	208	1	1272	3	Y	3	55	1			13
							3	9									
03	1426	N	973	-0-	-453	-0-	229	1	736	3	Y	7					20
							8	9									

JONES, JERRY WELL #: 2 RRCID -> 231026 COMPL. DATE 10/19/2007 TOTAL DEPTH 10163 PERF. 9607 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	372	1	809	3	Y	8					75
							9	9									
11	1260	N	254	-0-	-1006	-0-	36	1	218	3	Y	-0-					75
12	1581	N	1162	-0-	-419	-0-	175	1	985	3	Y	2	28	1			49
							2	9									
01	1283	N	1283	-0-	-0-	-0-	172	1	1096	3	Y	14					63
							15	9									
02	1927	N	1927	-0-	-0-	-0-	270	1	1649	3	Y	7	58	1			12
							8	9									
*03	1215	N	1215	-0-	-0-	-0-	284	1	917	3	Y	13					25
							14	9									

JONES, JERRY WELL #: 3 RRCID -> 231027 COMPL. DATE 03/01/2008 TOTAL DEPTH 10355 PERF. 9648 - 10027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	51	1	110	3	Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	15	1	93	3	Y	-0-					-0-
12	124	N	112	-0-	-12	-0-	17	1	95	3	Y	-0-					-0-
01	155	N	119	-0-	-36	-0-	16	1	103	3	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	21	1	127	3	Y	-0-					-0-
03	124	N	101	-0-	-23	-0-	24	1	77	3	Y	-0-					-0-

TIMMINS GAS UNIT WELL #: 1 RRCID -> 231028 COMPL. DATE 02/15/2008 TOTAL DEPTH 10253 PERF. 8418 - 10021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	750	-0-	-87	-0-	50	1	6	2	Y	23					100
							669	3	25	9							
11	761	N	761	-0-	-0-	-0-	54	1	17	2	Y	20					120
							668	3	22	9							
12	777	N	777	-0-	-0-	-0-	58	1	24	2	Y	2					122
							693	3	2	9							
01	465	N	426	-0-	-39	-0-	32	1	379	3	Y	14					136
							15	9									
02	695	N	695	-0-	-0-	-0-	54	1	622	3	Y	17					153
							19	9									
03	775	N	710	-0-	-65	-0-	53	1	638	3	Y	17					170
							19	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RHOADES, LAWLESS WELL #: 4 RRCID -> 231029 COMPL. DATE 04/14/2008 TOTAL DEPTH 10231 PERF. 8658 - 10004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2121	-0-	-49	-0-	142	1	21	2	Y	41	36	1			41
							1913	3	45	9							
11	1946	N	1946	-0-	-0-	-0-	140	1	59	2	Y	40	38	1			43
							1703	3	44	9							
12	2065	N	2065	-0-	-0-	-0-	150	1	90	2	Y	39	54	1			28
							1782	3	43	9							
01	1333	N	1092	-0-	-241	-0-	81	1	972	3	Y	35	36	1			27
							39	9									
02	1733	N	1733	-0-	-0-	-0-	136	1	1566	3	Y	28	41	1			14
							31	9									
03	2077	N	1805	-0-	-272	-0-	131	1	1572	3	Y	93	52	1			55
							102	9									

ABNEY WELL #: 7 RRCID -> 231030 COMPL. DATE 07/08/2011 TOTAL DEPTH 10148 PERF. 8530 - 9860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1623	N	1623	-0-	-0-	-0-	301	1	13	2	Y	15	11	1			5
							1292	3	17	9							
11	1410	N	1386	-0-	-24	-0-	266	1	16	2	Y	13	12	1			6
							1090	3	14	9							
12	2046	N	2046	-0-	-0-	-0-	391	1	32	2	Y	27	14	1			19
							1593	3	30	9							
01	1779	N	1779	-0-	-0-	-0-	351	1	1402	3	Y	24	27	1			16
							26	9									
02	1716	N	1716	-0-	-0-	-0-	338	1	1359	3	Y	17					33
							19	9									
03	2015	N	1953	-0-	-62	-0-	378	1	1513	3	Y	56	61	1			28
							62	9									

MCJIMSEY WELL #: 7 RRCID -> 231031 COMPL. DATE 04/25/2008 TOTAL DEPTH 10186 PERF. 9774 - 9983

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

JONES, JERRY WELL #: 5 RRCID -> 231143 COMPL. DATE 10/19/2007 TOTAL DEPTH 10122 PERF. 9592 - 9974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	X	116	-0-	-0-	-0-	37	1	79	3	Y	-0-					-0-
11	60	X	20	-0-	-40	-0-	3	1	17	3	Y	-0-					-0-
12	62	X	56	-0-	-6	-0-	8	1	48	3	Y	-0-					-0-
01	124	X	44	-0-	-80	-0-	6	1	38	3	Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	21	1	127	3	Y	-0-					-0-
03	62	N	23	-0-	-39	-0-	5	1	18	3	Y	-0-					-0-

ABNEY WELL #: 6 RRCID -> 231158 COMPL. DATE 05/31/2012 TOTAL DEPTH 10067 PERF. 9800 - 9838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3046	X	2831	-0-	-215	-0-	525	1	23	2	Y	30	29	1			18
							2250	3	33	9							
11	2490	X	1634	-0-	-856	-0-	310	1	18	2	Y	34	31	1			21
							1269	3	37	9							
12	2573	X	127	-0-	-2446	-0-	22	1	2	2	Y	12	13	1			20
							90	3	13	9							
01	2573	X	-0-	-0-	-2573	-0-					Y	-0-	20	1			-0-
02	2016	X	-0-	-0-	-2016	-0-					Y	-0-					-0-
03	2077	X	313	-0-	-1764	-0-	59	1	236	3	Y	16	11	1			5
							18	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BOOMER UNIT WELL #: 3 RRCID -> 231445 COMPL. DATE 02/01/2007 TOTAL DEPTH 9702 PERF. 8202 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					35
11	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					35
12	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					35
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					35
02	112	N	100	-0-	-12	-0-	100	3			Y	-0-					35
*03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					35

TILLER WELL #: 3 RRCID -> 232031 COMPL. DATE 12/05/2007 TOTAL DEPTH 10208 PERF. 8696 - 10026

10	746	N	746	-0-	-0-	-0-	48	1	6	2	Y	35					154
							653	3	39	9							
11	630	N	604	-0-	-26	-0-	43	1	13	2	Y	13					167
							534	3	14	9							
12	606	N	606	-0-	-0-	-0-	45	1	19	2	Y	-0-	65	1			102
							542	3									
01	465	N	309	-0-	-156	-0-	23	1	280	3	Y	5					107
							6	9									
02	364	N	298	-0-	-66	-0-	24	1	274	3	Y	-0-					107
03	620	N	578	-0-	-42	-0-	44	1	534	3	Y	-0-					107

JONES, JERRY WELL #: 4 RRCID -> 232032 COMPL. DATE 10/15/2007 TOTAL DEPTH 10295 PERF. 9576 - 9963

10	2590	X	2590	-0-	-0-	-0-	802	1	1742	3	Y	42					42
							46	9									
11	2333	X	2333	-0-	-0-	-0-	333	1	1987	3	Y	12					54
							13	9									
12	2193	X	2193	-0-	-0-	-0-	321	1	1813	3	Y	54	38	1	2	8	68
							59	9									
01	2604	X	1730	-0-	-874	-0-	232	1	1475	3	Y	21					89
							23	9									
02	2352	X	1830	-0-	-522	-0-	256	1	1567	3	Y	6	78	1			17
							7	9									
03	2604	X	1123	-0-	-1481	-0-	264	1	850	3	Y	8					25
							9	9									

MCJIMSEY WELL #: 5 RRCID -> 232033 COMPL. DATE 09/25/2009 TOTAL DEPTH 10300 PERF. 9757 - 9966

10	1488	X	1027	-0-	-461	-0-	69	1	9	2	Y	22					29
							925	3	24	9							
11	2005	X	2005	-0-	-0-	-0-	146	1	52	2	Y	9	17	1			21
							1797	3	10	9							
12	1576	X	1576	-0-	-0-	-0-	117	1	57	2	Y	4	17	1			8
							1398	3	4	9							
01	1240	X	912	-0-	-328	-0-	70	1	839	3	Y	3					11
							3	9									
02	1156	N	1156	-0-	-0-	-0-	92	1	1062	3	Y	2	9	1			4
							2	9									
03	1519	N	1502	-0-	-17	-0-	115	1	1380	3	Y	6					10
							7	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FOSTER WELL #: 2 RRCID -> 232143 COMPL. DATE 07/21/2011 TOTAL DEPTH 10325 PERF. 9338 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4193	X	4193	-0-	-0-	-0-	568	1	33	2	Y	49					84
							3538	3	54	9							
11	3750	X	2356	-0-	-1394	-0-	333	1	48	2	Y	23					107
							1950	3	25	9							
12	3875	X	1980	-0-	-1895	-0-	288	1	56	2	Y	17	77	1			47
							1617	3	19	9							
01	2666	X	528	-0-	-2138	-0-	66	1	429	3	Y	30					77
							33	9									
02	2899	X	2899	-0-	-0-	-0-	448	1	2422	3	Y	26	77	1			26
							29	9									
*03	3810	X	3810	-0-	-0-	-0-	559	1	3211	3	Y	36					62
							40	9									

FURRH, GAIL WELL #: 1 RRCID -> 232208 COMPL. DATE 05/31/2007 TOTAL DEPTH 10120 PERF. 9150 - 9902

*04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/21/2013

MCJIMSEY WELL #: 4 RRCID -> 232209 COMPL. DATE 01/13/2008 TOTAL DEPTH 10265 PERF. 9852 - 10036

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RHOADES, LAWLESS WELL #: 3 RRCID -> 232210 COMPL. DATE 02/17/2010 TOTAL DEPTH 10243 PERF. 934 - 10004

10	2387	X	2356	-0-	-31	-0-	159	1	2165	3	Y	29	24	1			24
							32	9									
11	2336	X	2336	-0-	-0-	-0-	169	1	2139	3	Y	25	25	1			24
							28	9									
12	2511	X	2511	-0-	-0-	-0-	185	1	2302	3	Y	22	33	1			13
							24	9									
01	2046	X	1374	-0-	-672	-0-	105	1	1246	3	Y	21	22	1			12
							23	9									
02	2167	N	2167	-0-	-0-	-0-	173	1	1984	3	Y	9	19	1			2
							10	9									
03	2511	N	2290	-0-	-221	-0-	174	1	2086	3	Y	27	16	1			13
							30	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BOOKOUT GAS UNIT WELL #: 3 RRCID -> 232354 COMPL. DATE 08/30/2007 TOTAL DEPTH 9959 PERF. 9478 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1738	-0-	-277	-0-	323	1	14	2	Y	19	11	1			13
							1380	3	21	9							
11	1530	N	881	-0-	-649	-0-	170	1	10	2	Y	2	7	1			8
							699	3	2	9							
12	2690	N	2690	-0-	-0-	-0-	519	1	43	2	Y	10	14	1			4
							2117	3	11	9							
01	1571	N	1571	-0-	-0-	-0-	312	1	1255	3	Y	4					8
							4	9									
02	1519	N	1519	-0-	-0-	-0-	301	1	1210	3	Y	7	8	1			7
							8	9									
03	2201	N	1573	-0-	-628	-0-	313	1	1254	3	Y	5	7	1			5
							6	9									

BOOKOUT GAS UNIT WELL #: 4 RRCID -> 232438 COMPL. DATE 08/22/2007 TOTAL DEPTH 9978 PERF. 9502 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1872	-0-	-887	-0-	348	1	15	2	Y	15	9	1			10
							1492	3	17	9							
11	2670	X	2058	-0-	-612	-0-	399	1	23	2	Y	-0-	10	1			-0-
							1636	3									
12	2759	X	2099	-0-	-660	-0-	408	1	33	2	Y	3	2	1			1
							1655	3	3	9							
01	1953	X	1062	-0-	-891	-0-	211	1	848	3	Y	3					4
							3	9									
02	1344	N	1323	-0-	-21	-0-	264	1	1059	3	Y	-0-	4	1			-0-
03	2108	N	1333	-0-	-775	-0-	265	1	1068	3	Y	-0-					-0-

BOOKOUT GAS UNIT WELL #: 1 RRCID -> 232661 COMPL. DATE 07/07/2007 TOTAL DEPTH 9978 PERF. 8410 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	299	-0-	-197	-0-	54	1	2	2	Y	11	12	1			16
							231	3	12	9							
11	600	X	270	-0-	-330	-0-	50	1	3	2	Y	10	11	1			15
							206	3	11	9							
12	620	X	304	-0-	-316	-0-	56	1	5	2	Y	11	19	1			7
							231	3	12	9							
01	620	X	191	-0-	-429	-0-	37	1	146	3	Y	7					14
							8	9									
02	310	N	310	-0-	-0-	-0-	58	1	228	3	Y	22	17	1			19
							24	9									
*03	461	N	461	-0-	-0-	-0-	88	1	352	3	Y	19	19	1			19
							21	9									

FOSTER WELL #: 3 RRCID -> 232664 COMPL. DATE 05/06/2010 TOTAL DEPTH 10281 PERF. 9323 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1749	-0-	-514	-0-	237	1	14	2	Y	15					58
							1481	3	17	9							
11	1912	N	1912	-0-	-0-	-0-	270	1	39	2	Y	24					82
							1577	3	26	9							
12	1823	N	1823	-0-	-0-	-0-	263	1	52	2	Y	31	71	1			42
							1474	3	34	9							
01	2450	N	2450	-0-	-0-	-0-	321	1	2112	3	Y	15					57
							17	9									
02	1550	N	1550	-0-	-0-	-0-	238	1	1291	3	Y	19	59	1			17
							21	9									
*03	2093	N	2093	-0-	-0-	-0-	305	1	1752	3	Y	33					50
							36	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH GAS UNIT NO. 3 WELL #: 15 RRCID -> 232794 COMPL. DATE 09/10/2007 TOTAL DEPTH 10250 PERF. 8698 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2633	-0-	-33	-0-	352	1	2212	3	Y	63	55	1			28
							69	9									
11	2510	N	2510	-0-	-0-	-0-	348	1	2082	3	Y	73	89	1			12
							80	9									
12	2548	N	2548	-0-	-0-	-0-	365	1	2118	3	Y	59	52	1			19
							65	9									
01	1674	N	1090	-0-	-584	-0-	134	1	880	3	Y	69	54	1			34
							76	9									
02	2142	N	2142	-0-	-0-	-0-	325	1	1756	3	Y	55	54	1			35
							61	9									
03	2542	N	2387	-0-	-155	-0-	347	1	1992	3	Y	44	51	1			28
							48	9									

FURRH GAS UNIT NO. 3 WELL #: 13 RRCID -> 232830 COMPL. DATE 12/18/2009 TOTAL DEPTH 10160 PERF. 8644 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2084	-0-	-117	-0-	278	1	1743	3	Y	57	69	1			14
							63	9									
11	2010	N	1826	-0-	-184	-0-	253	1	1520	3	Y	48	34	1			28
							53	9									
12	1655	N	1655	-0-	-0-	-0-	235	1	1365	3	Y	50	63	1			15
							55	9									
01	1333	N	1317	-0-	-16	-0-	167	1	1093	3	Y	52	30	1			37
							57	9									
02	1858	N	1858	-0-	-0-	-0-	282	1	1530	3	Y	42	65	1			14
							46	9									
*03	2114	N	2114	-0-	-0-	-0-	304	1	1743	3	Y	61	43	1			32
							67	9									

ABNEY WELL #: 8 RRCID -> 232831 COMPL. DATE 10/25/2007 TOTAL DEPTH 10066 PERF. 8591 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	706	-0-	-7	-0-	129	1	6	2	Y	18	18	1			11
							551	3	20	9							
11	690	N	675	-0-	-15	-0-	126	1	7	2	Y	23	20	1			14
							517	3	25	9							
12	627	N	627	-0-	-0-	-0-	121	1	10	2	Y	8	8	1			14
							487	3	9	9							
01	496	N	162	-0-	-334	-0-	28	1	116	3	Y	16	17	1			13
							18	9									
02	448	N	415	-0-	-33	-0-	82	1	325	3	Y	7					20
							8	9									
03	620	N	471	-0-	-149	-0-	87	1	352	3	Y	29	32	1			17
							32	9									

BOOKOUT GAS UNIT WELL #: 2 RRCID -> 232930 COMPL. DATE 09/14/2007 TOTAL DEPTH 9965 PERF. 9536 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3268	-0-	-204	-0-	609	1	26	2	Y	18	12	1			16
							2613	3	20	9							
11	3360	X	3244	-0-	-116	-0-	627	1	36	2	Y	3	8	1			11
							2578	3	3	9							
12	3472	X	2283	-0-	-1189	-0-	444	1	36	2	Y	-0-	11	1			-0-
							1803	3									
01	2480	X	1453	-0-	-1027	-0-	290	1	1161	3	Y	2					2
							2	9									
02	2940	X	2940	-0-	-0-	-0-	584	1	2345	3	Y	10	6	1			6
							11	9									
*03	3932	X	3932	-0-	-0-	-0-	779	1	3124	3	Y	26	17	1			15
							29	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WILLIAMS, A. GAS UNIT WELL #: 11 RRCID -> 232932 COMPL. DATE 12/31/2007 TOTAL DEPTH 10138 PERF. 8604 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	6	5	1			1
01	29	N	29	-0-	-0-	-0-	3	1	16	3	Y	9	7	1			3
							10	9									
02	T. A.		138	-0-	138	138	5	1	27	3	Y	96	76	1			23
							106	9									
03	T. A.		305	-0-	305	443	14	1	80	3	Y	192	165	1			50
							211	9									

MCJIMSEY WELL #: 6 RRCID -> 232936 COMPL. DATE 03/03/2008 TOTAL DEPTH 10195 PERF. 9768 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1060	-0-	-56	-0-	71	1	9	2	Y	24					35
							954	3	26	9							
11	1050	N	544	-0-	-506	-0-	40	1	14	2	Y	3	16	1			22
							487	3	3	9							
12	1151	N	1151	-0-	-0-	-0-	85	1	42	2	Y	5	16	1			11
							1018	3	6	9							
01	651	N	628	-0-	-23	-0-	47	1	571	3	Y	9					20
							10	9									
02	1022	N	1022	-0-	-0-	-0-	81	1	937	3	Y	4	13	1			11
							4	9									
*03	1365	N	1365	-0-	-0-	-0-	105	1	1251	3	Y	8					19
							9	9									

ABNEY WELL #: 9 RRCID -> 232937 COMPL. DATE 11/08/2007 TOTAL DEPTH 10070 PERF. 8525 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	21	1	1	2	Y	4	3	1			1
							91	3	4	9							
11	270	N	90	-0-	-180	-0-	17	1	1	2	Y	-0-	1	1			-0-
							72	3									
12	155	N	147	-0-	-8	-0-	29	1	2	2	Y	-0-					-0-
							116	3									
01	168	N	168	-0-	-0-	-0-	32	1	130	3	Y	5	3	1			2
							6	9									
02	165	N	165	-0-	-0-	-0-	33	1	131	3	Y	1					3
							1	9									
03	155	N	-0-	-0-	-155	-0-					Y	-0-	3	1			-0-

ROBERTS, J.F. WELL #: 1 RRCID -> 232938 COMPL. DATE 03/14/2008 TOTAL DEPTH 10277 PERF. 8686 - 10055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	15	1	2	2	Y	18					38
							204	3	20	9							
11	241	N	241	-0-	-0-	-0-	17	1	213	3	Y	10					48
							11	9									
12	804	N	804	-0-	-0-	-0-	58	1	723	3	Y	21	48	1			21
							23	9									
01	219	N	219	-0-	-0-	-0-	16	1	195	3	Y	7					28
							8	9									
02	184	N	184	-0-	-0-	-0-	14	1	168	3	Y	2					30
							2	9									
03	806	N	483	-0-	-323	-0-	37	1	437	3	Y	8					38
							9	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

FURRH GAS UNIT NO. 3 WELL #: 12 RRCID -> 233111 COMPL. DATE 03/01/2010 TOTAL DEPTH 10220 PERF. 9245 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3311	X	3311	-0-	-0-	-0-	444	1	32	2	Y	62	70	1			14
							2767	3	68	9							
11	2573	X	2573	-0-	-0-	-0-	362	1	66	2	Y	39	29	1			24
							2102	3	43	9							
12	2452	X	2452	-0-	-0-	-0-	352	1	84	2	Y	45	56	1			13
							1966	3	50	9							
01	2294	X	1723	-0-	-571	-0-	220	1	1450	3	Y	48	28	1			33
							53	9									
02	2134	X	2134	-0-	-0-	-0-	329	1	1781	3	Y	22	46	1			9
							24	9									
03	2449	X	2406	-0-	-43	-0-	351	1	2013	3	Y	38	27	1			20
							42	9									

FURRH GAS UNIT NO. 3 WELL #: 16 RRCID -> 233112 COMPL. DATE 02/23/2010 TOTAL DEPTH 10230 PERF. 8660 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2924	-0-	-300	-0-	395	1	2484	3	Y	41	38	1			18
							45	9									
11	3120	X	2756	-0-	-364	-0-	386	1	2311	3	Y	54	65	1			7
							59	9									
12	3224	X	2821	-0-	-403	-0-	408	1	2365	3	Y	44	38	1			13
							48	9									
01	2790	X	1154	-0-	-1636	-0-	147	1	963	3	Y	40	33	1			20
							44	9									
02	2337	X	2337	-0-	-0-	-0-	358	1	1939	3	Y	36	34	1			22
							40	9									
03	2821	X	2664	-0-	-157	-0-	390	1	2234	3	Y	36	38	1			20
							40	9									

MCCLENDON GU WELL #: 5 RRCID -> 233830 COMPL. DATE 02/14/2011 TOTAL DEPTH 10336 PERF. 9864 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	4165	-0-	-2097	-0-	565	1	37	2	Y	37	47	1			15
							3522	3	41	9							
11	6090	X	3814	-0-	-2276	-0-	540	1	87	2	Y	36	24	1			27
							3147	3	40	9							
12	11067	X	3970	-0-	-7097	-0-	578	1	123	2	Y	32	29	1			30
							3234	3	35	9							
01	11067	X	10753	-0-	-314	-0-	1414	1	9293	3	Y	42	58	1			14
							46	9									
02	4928	X	3362	-0-	-1566	-0-	512	1	2774	3	Y	69	40	1			43
							76	9									
03	5456	X	3924	-0-	-1532	-0-	576	1	3302	3	Y	42	56	1			29
							46	9									

GULLEY GAS UNIT NO. 1 WELL #: 14 RRCID -> 233831 COMPL. DATE 10/25/2013 TOTAL DEPTH 10108 PERF. 8560 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1761	-0-	-564	-0-	319	1	1376	3	Y	60	47	1			44
							66	9									
11	1950	N	1681	-0-	-269	-0-	317	1	1320	3	Y	40	44	1			40
							44	9									
12	1742	N	1742	-0-	-0-	-0-	329	1	1367	3	Y	42	42	1			40
							46	9									
01	1568	N	1568	-0-	-0-	-0-	305	1	1224	3	Y	35					75
							39	9									
02	1312	N	1312	-0-	-0-	-0-	259	1	1044	3	Y	8	34	1			49
							9	9									
03	1736	N	1284	-0-	-452	-0-	245	1	986	3	Y	48	74	1			23
							53	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
WILLIAMS, A. GAS UNIT WELL #: 10 RRCID -> 233832 COMPL. DATE 01/27/2011 TOTAL DEPTH 10166 PERF. 8603 - 9921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4991	X	1193	-0-	-3798	-0-	150	1	33	2	Y	86	121	1			25
							915	3	95	9							
*08	4929	X	132	-0-	-4797	-0-	15	1	1	2	Y	19	28	1			16
							95	3	21	9							
09	4670	X	1871	-0-	-2799	-0-	241	1	2	2	Y	116	106	1			26
							1500	3	128	9							
10	4743	X	2495	-0-	-2248	-0-	329	1	30	2	Y	86	91	1			21
							2041	3	95	9							
11	2730	X	2581	-0-	-149	-0-	352	1	81	2	Y	109	110	1			20
							2028	3	120	9							
12	3324	X	3324	-0-	-0-	-0-	468	1	142	2	Y	130	124	1			26
							2571	3	143	9							
01	2392	X	2392	-0-	-0-	-0-	297	1	1949	3	Y	133	110	1			49
							146	9									
02	2800	N	3468	-0-	668	668	524	1	2839	3	Y	95	109	1			35
							105	9									
*03	4955	X	4287	-0-	-668	-0-	601	1	3446	3	Y	218	193	1			60
							240	9									

JONES, PENNY WELL #: 4 RRCID -> 234242 COMPL. DATE 12/16/2007 TOTAL DEPTH 10332 PERF. 9715 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153	N	153	-0-	-0-	-0-	11	1	1	2	Y	6	4	1			2
							134	3	7	9							
11	120	N	101	-0-	-19	-0-	9	1	1	2	Y	-0-					2
							91	3									
12	93	N	87	-0-	-6	-0-	7	1	1	2	Y	-0-	2	1			-0-
							79	3									
01	155	N	76	-0-	-79	-0-	5	1	71	3	Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
*03	96	N	96	-0-	-0-	-0-	18	1	78	3	Y	-0-					-0-

JONES, PENNY WELL #: 6 RRCID -> 234244 COMPL. DATE 01/26/2008 TOTAL DEPTH 10254 PERF. 9671 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	103	-0-	-21	-0-	8	1	1	2	Y	1	1	1			-0-
							93	3	1	9							
11	120	N	81	-0-	-39	-0-	7	1	1	2	Y	-0-					-0-
							73	3									
12	124	N	91	-0-	-33	-0-	7	1	1	2	Y	-0-					-0-
							83	3									
01	93	N	76	-0-	-17	-0-	5	1	71	3	Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	5	1	48	3	Y	-0-					-0-
*03	109	N	109	-0-	-0-	-0-	21	1	88	3	Y	-0-					-0-

MARGIE WELL #: 8 RRCID -> 234245 COMPL. DATE 04/08/2008 TOTAL DEPTH 9978 PERF. 9584 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	127	1	6	2	Y	2					8
							549	3	2	9							
11	449	N	449	-0-	-0-	-0-	86	1	5	2	Y	-0-	8	1			-0-
							358	3									
12	466	N	466	-0-	-0-	-0-	89	1	7	2	Y	9	5	1			4
							360	3	10	9							
01	683	N	683	-0-	-0-	-0-	135	1	541	3	Y	6					10
							7	9									
02	967	N	967	-0-	-0-	-0-	193	1	771	3	Y	3	11	1			2
							3	9									
*03	666	N	666	-0-	-0-	-0-	133	1	532	3	Y	1					3
							1	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH, GAIL WELL #: 9 RRCID -> 234246 COMPL. DATE 12/18/2007 TOTAL DEPTH 10130 PERF. 8583 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMMINS GAS UNIT WELL #: 2 RRCID -> 234248 COMPL. DATE 04/04/2008 TOTAL DEPTH 10234 PERF. 8738 - 10026

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCER GAS UNIT WELL #: 2 RRCID -> 234349 COMPL. DATE 04/20/2008 TOTAL DEPTH 9951 PERF. 8490 - 9972

10	2641	N	2641	-0-	-0-	-0-	1322	1	13	2	Y	50	38	1			27
							1251	3	55	9							
11	2571	N	2571	-0-	-0-	-0-	1292	1	17	2	Y	40	37	1			30
							1218	3	44	9							
12	2636	N	2636	-0-	-0-	-0-	1317	1	25	2	Y	42	52	1			20
							1248	3	46	9							
01	2583	N	2583	-0-	-0-	-0-	1303	1	1227	3	Y	48	43	1			25
							53	9									
02	2449	N	2449	-0-	-0-	-0-	1197	1	1209	3	Y	39	36	1			28
							43	9									
*03	2717	N	2717	-0-	-0-	-0-	1309	1	1382	3	Y	24	23	1			29
							26	9									

SPENCER GAS UNIT WELL #: 3 RRCID -> 234350 COMPL. DATE 04/24/2008 TOTAL DEPTH 10014 PERF. 8496 - 9751

10	2046	N	1575	-0-	-471	-0-	781	1	7	2	Y	44	35	1			25
							739	3	48	9							
11	1620	N	1568	-0-	-52	-0-	779	1	11	2	Y	41	36	1			30
							733	3	45	9							
12	1463	N	1463	-0-	-0-	-0-	721	1	14	2	Y	42	51	1			21
							682	3	46	9							
01	1793	N	1793	-0-	-0-	-0-	895	1	842	3	Y	51	45	1			27
							56	9									
02	1454	N	1454	-0-	-0-	-0-	699	1	708	3	Y	43	39	1			31
							47	9									
*03	1814	N	1814	-0-	-0-	-0-	851	1	897	3	Y	60	40	1			51
							66	9									

BOOKOUT GAS UNIT WELL #: 6 RRCID -> 234351 COMPL. DATE N/A TOTAL DEPTH 9968 PERF. 9507 - 9730

10	775	X	453	-0-	-322	-0-	82	1	4	2	Y	13	6	1			7
							353	3	14	9							
11	751	X	751	-0-	-0-	-0-	144	1	8	2	Y	9	7	1			9
							589	3	10	9							
12	744	X	401	-0-	-343	-0-	78	1	6	2	Y	-0-	9	1			-0-
							317	3									
01	682	X	158	-0-	-524	-0-	31	1	126	3	Y	1					1
							1	9									
02	504	X	2	-0-	-502	-0-	2	3			Y	-0-	1	1			-0-
03	558	X	529	-0-	-29	-0-	102	1	404	3	Y	21	11	1			10
							23	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
ROSEHAVEN WELL #: 8 RRCID -> 234367 COMPL. DATE 01/26/2008 TOTAL DEPTH 10093 PERF. 9620 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1443	N	1443	-0-	-0-	-0-	270	1	12	2	Y	4	9	1			2
							1157	3	4	9							
11	1260	N	952	-0-	-308	-0-	184	1	11	2	Y	2					4
							755	3	2	9							
12	992	N	-0-	-0-	-992	-0-					Y	-0-	4	1			-0-
01	1023	N	-0-	-0-	-1023	-0-					Y	6					6
02	924	X	-0-	-0-	-924	-0-					Y	5	8	1			3
03	1023	X	-0-	-0-	-1023	-0-					Y	-0-	3	1			-0-

BOOKOUT GAS UNIT WELL #: 5 RRCID -> 234370 COMPL. DATE 12/20/2007 TOTAL DEPTH 10044 PERF. 9560 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	704	-0-	-164	-0-	130	1	6	2	Y	13	9	1			11
							554	3	14	9							
11	930	X	444	-0-	-486	-0-	86	1	5	2	Y	1	6	1			6
							352	3	1	9							
12	1094	X	1094	-0-	-0-	-0-	210	1	17	2	Y	9	12	1			3
							857	3	10	9							
01	961	X	743	-0-	-218	-0-	147	1	586	3	Y	9					12
							10	9									
02	810	N	810	-0-	-0-	-0-	159	1	642	3	Y	8	10	1			10
							9	9									
03	1085	N	729	-0-	-356	-0-	143	1	576	3	Y	9	10	1			9
							10	9									

TIMMINS B WELL #: 1 RRCID -> 235162 COMPL. DATE 05/01/2008 TOTAL DEPTH 10227 PERF. 8698 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	559	-0-	-154	-0-	354	1	2	2	N	22					110
							179	3	24	9							
11	758	N	758	-0-	-0-	-0-	368	1	9	2	N	28					138
							350	3	31	9							
12	768	N	768	-0-	-0-	-0-	400	1	12	2	N	15					153
							339	3	17	9							
01	496	N	248	-0-	-248	-0-	233	1	9	3	N	5					158
							6	9									
02	560	N	477	-0-	-83	-0-	440	1	37	9	N	34					192
03	775	N	359	-0-	-416	-0-	358	1	1	9	N	1					193

MCJIMSEY GAS UNIT WELL #: 8 RRCID -> 235474 COMPL. DATE 05/05/2008 TOTAL DEPTH 10185 PERF. 9774 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	51	1	6	2	Y	32					42
							684	3	35	9							
11	690	N	435	-0-	-255	-0-	32	1	11	2	Y	-0-	42	1			-0-
							392	3									
12	876	N	876	-0-	-0-	-0-	65	1	32	2	Y	2	2	1			-0-
							777	3	2	9							
01	496	N	427	-0-	-69	-0-	33	1	390	3	Y	4					4
							4	9									
02	697	N	697	-0-	-0-	-0-	56	1	639	3	Y	2	5	1			1
							2	9									
03	868	N	491	-0-	-377	-0-	37	1	444	3	Y	9					10
							10	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
GULLEY GAS UNIT NO. 1 WELL #: 15 RRCID -> 235476 COMPL. DATE 12/14/2007 TOTAL DEPTH 10108 PERF. 9606 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	968	-0-	-334	-0-	180	1	777	3	Y	10	13	1			12
							11	9									
11	1170	N	980	-0-	-190	-0-	188	1	781	3	Y	10	12	1			10
							11	9									
12	992	N	984	-0-	-8	-0-	190	1	788	3	Y	5	8	1			7
							6	9									
01	923	N	923	-0-	-0-	-0-	184	1	736	3	Y	3					10
							3	9									
02	659	N	659	-0-	-0-	-0-	131	1	525	3	Y	3	6	1			7
							3	9									
03	992	N	715	-0-	-277	-0-	142	1	570	3	Y	3	8	1			2
							3	9									

GULLEY GAS UNIT NO. 1 WELL #: 12 RRCID -> 235478 COMPL. DATE 01/22/2008 TOTAL DEPTH 9994 PERF. 9560 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1212	N	1212	-0-	-0-	-0-	224	1	971	3	Y	15	11	1			11
							17	9									
11	1183	N	1183	-0-	-0-	-0-	228	1	948	3	Y	6	9	1			8
							7	9									
12	1271	N	1271	-0-	-0-	-0-	243	1	1011	3	Y	15	12	1			11
							17	9									
01	1564	N	1564	-0-	-0-	-0-	310	1	1245	3	Y	8					19
							9	9									
02	1280	N	1280	-0-	-0-	-0-	255	1	1023	3	Y	2	9	1			12
							2	9									
03	1271	N	1225	-0-	-46	-0-	244	1	978	3	Y	3	12	1			3
							3	9									

FURRH GAS UNIT NO. 3 WELL #: 14 RRCID -> 235854 COMPL. DATE 10/18/2007 TOTAL DEPTH 10226 PERF. 8696 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1303	-0-	-619	-0-	171	1	18	2	Y	51	48	1			25
							1058	3	56	9							
11	1280	N	1280	-0-	-0-	-0-	173	1	46	2	Y	67	81	1			11
							987	3	74	9							
12	1320	N	1320	-0-	-0-	-0-	184	1	66	2	Y	60	52	1			19
							1004	3	66	9							
01	3100	N	4163	-0-	1063	1063	541	1	3558	3	Y	58	48	1			29
							64	9									
02	2736	N	1673	-0-	-1063	-0-	251	1	1360	3	Y	56	52	1			33
							62	9									
*03	1878	N	1878	-0-	-0-	-0-	269	1	1548	3	Y	55	58	1			30
							61	9									

ROBERTS, J.F. WELL #: 2 RRCID -> 235855 COMPL. DATE 08/02/2008 TOTAL DEPTH 10191 PERF. 8661 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	41	1	5	2	Y	30					93
							560	3	33	9							
11	593	N	593	-0-	-0-	-0-	41	1	524	3	Y	25					118
							28	9									
12	651	N	651	-0-	-0-	-0-	48	1	602	3	Y	1	80	1			39
							1	9									
01	403	N	366	-0-	-37	-0-	28	1	328	3	Y	9					48
							10	9									
02	587	N	587	-0-	-0-	-0-	46	1	527	3	Y	13					61
							14	9									
*03	659	N	659	-0-	-0-	-0-	50	1	601	3	Y	7					68
							8	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FURRH GAS UNIT NO. 3 WELL #: 10 RRCID -> 235859 COMPL. DATE 03/14/2008 TOTAL DEPTH 10236 PERF. 8652 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1558	-0-	-85	-0-	207	1	22	2	Y	38	36	1			17
							1287	3	42	9							
11	1498	N	1498	-0-	-0-	-0-	207	1	56	2	Y	44	55	1			6
							1187	3	48	9							
12	1571	N	1571	-0-	-0-	-0-	225	1	81	2	Y	36	32	1			10
							1225	3	40	9							
01	992	N	695	-0-	-297	-0-	84	1	553	3	Y	53	40	1			23
							58	9									
02	1416	N	1416	-0-	-0-	-0-	214	1	1159	3	Y	39	39	1			23
							43	9									
03	1581	N	1575	-0-	-6	-0-	229	1	1310	3	Y	33	38	1			18
							36	9									

BOOKOUT GAS UNIT WELL #: 7 RRCID -> 235930 COMPL. DATE 07/13/2009 TOTAL DEPTH 10020 PERF. 9512 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	X	1111	-0-	-67	-0-	205	1	9	2	Y	16	11	1			15
							879	3	18	9							
11	1110	X	-0-	-0-	-1110	-0-					Y	5	9	1			11
12	1054	X	955	-0-	-99	-0-	185	1	15	2	Y	-0-	11	1			-0-
							755	3									
01	1148	X	1148	-0-	-0-	-0-	229	1	915	3	Y	4					4
							4	9									
02	633	N	633	-0-	-0-	-0-	125	1	498	3	Y	9	7	1			6
							10	9									
03	961	N	417	-0-	-544	-0-	81	1	325	3	Y	10	8	1			8
							11	9									

FRAZIER, GLORIA B. WELL #: 1 RRCID -> 235992 COMPL. DATE 03/13/2008 TOTAL DEPTH 9921 PERF. 9466 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2620	X	2620	-0-	-0-	-0-	492	1	21	2	Y	-0-					-0-
							2107	3									
11	2559	X	2559	-0-	-0-	-0-	494	1	29	2	Y	6					6
							2029	3	7	9							
12	2404	X	2404	-0-	-0-	-0-	467	1	38	2	Y	4	6	1			4
							1895	3	4	9							
01	2228	X	2228	-0-	-0-	-0-	443	1	1776	3	Y	8					12
							9	9									
02	1931	X	1931	-0-	-0-	-0-	381	1	1530	3	Y	18					30
							20	9									
03	2418	X	2134	-0-	-284	-0-	425	1	1700	3	Y	8					38
							9	9									

GULLEY GAS UNIT NO. 1 WELL #: 13 RRCID -> 235994 COMPL. DATE 02/03/2008 TOTAL DEPTH 10015 PERF. 9542 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	975	-0-	-17	-0-	181	1	786	3	Y	7	6	1			6
							8	9									
11	964	N	964	-0-	-0-	-0-	186	1	775	3	Y	3	4	1			5
							3	9									
12	1006	N	1006	-0-	-0-	-0-	195	1	808	3	Y	3	3	1			5
							3	9									
01	957	N	957	-0-	-0-	-0-	191	1	760	3	Y	5					10
							6	9									
02	815	N	815	-0-	-0-	-0-	162	1	652	3	Y	1	4	1			7
							1	9									
03	992	N	916	-0-	-76	-0-	181	1	726	3	Y	8	11	1			4
							9	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BOOKOUT GAS UNIT WELL #: 9 RRCID -> 236137 COMPL. DATE 03/11/2008 TOTAL DEPTH 10025 PERF. 8430 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1057	N	1057	-0-	-0-	-0-	189	1	8	2	Y	49	38	1			49
							806	3	54	9							
11	900	N	850	-0-	-50	-0-	158	1	9	2	Y	34	37	1			46
							646	3	37	9							
12	796	N	796	-0-	-0-	-0-	146	1	12	2	Y	37	63	1			20
							597	3	41	9							
01	775	N	623	-0-	-152	-0-	118	1	473	3	Y	29					49
							32	9									
02	564	N	564	-0-	-0-	-0-	107	1	432	3	Y	23	35	1			37
							25	9									
03	806	N	745	-0-	-61	-0-	142	1	569	3	Y	31	34	1			34
							34	9									

WILLIAMS, A. GAS UNIT WELL #: 9 RRCID -> 236203 COMPL. DATE 08/26/2008 TOTAL DEPTH 10222 PERF. 8626 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTS, J.F. WELL #: 3 RRCID -> 236208 COMPL. DATE 03/26/2008 TOTAL DEPTH 10220 PERF. 8658 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RHOADES, LAWLESS WELL #: 15 RRCID -> 236230 COMPL. DATE 02/12/2010 TOTAL DEPTH 10202 PERF. 9786 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	948	-0-	-13	-0-	64	1	8	2	Y	11					19
							864	3	12	9							
11	937	N	937	-0-	-0-	-0-	67	1	853	3	Y	15	24	1			10
							17	9									
12	950	N	950	-0-	-0-	-0-	69	1	862	3	Y	17	16	1			11
							19	9									
01	589	N	549	-0-	-40	-0-	42	1	492	3	Y	14					25
							15	9									
02	833	N	833	-0-	-0-	-0-	65	1	751	3	Y	15	23	1			17
							17	9									
03	899	N	878	-0-	-21	-0-	66	1	794	3	Y	16					33
							18	9									

ABNEY GAS UNIT WELL #: 10 RRCID -> 237093 COMPL. DATE 04/26/2008 TOTAL DEPTH 10058 PERF. 8496 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	540	-0-	-80	-0-	96	1	4	2	Y	26	25	1			13
							411	3	29	9							
11	540	N	504	-0-	-36	-0-	92	1	5	2	Y	26	25	1			14
							378	3	29	9							
12	519	N	519	-0-	-0-	-0-	94	1	8	2	Y	27	17	1			24
							387	3	30	9							
01	539	N	539	-0-	-0-	-0-	105	1	419	3	Y	14	24	1			14
							15	9									
02	336	N	304	-0-	-32	-0-	59	1	239	3	Y	5					19
							6	9									
03	527	N	377	-0-	-150	-0-	70	1	281	3	Y	24	30	1			13
							26	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
ABNEY GAS UNIT WELL #: 11 RRCID -> 237094 COMPL. DATE 03/22/2012 TOTAL DEPTH 10038 PERF. 9552 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1157	-0-	-300	-0-	217	1	9	2	Y	-0-	1	1			-0-
							931	3									
11	1350	X	990	-0-	-360	-0-	193	1	11	2	Y	-0-					-0-
							786	3									
12	1131	X	1131	-0-	-0-	-0-	220	1	18	2	Y	-0-					-0-
							893	3									
01	837	X	23	-0-	-814	-0-	4	1	19	3	Y	-0-					-0-
02	644	N	643	-0-	-1	-0-	128	1	515	3	Y	-0-					-0-
03	1147	N	334	-0-	-813	-0-	64	1	257	3	Y	12	8	1			4
							13	9									

ROSEHAVEN WELL #: 10 RRCID -> 237191 COMPL. DATE 07/14/2008 TOTAL DEPTH 10092 PERF. 9626 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1651	-0-	-54	-0-	308	1	13	2	Y	12	25	1			4
							1317	3	13	9							
11	1650	X	1535	-0-	-115	-0-	297	1	17	2	Y	3					7
							1218	3	3	9							
12	1705	X	1614	-0-	-91	-0-	312	1	26	2	Y	3	8	1			2
							1273	3	3	9							
01	1581	X	1432	-0-	-149	-0-	284	1	1141	3	Y	6					8
							7	9									
02	1312	N	1312	-0-	-0-	-0-	261	1	1047	3	Y	4	8	1			4
							4	9									
03	1612	N	1418	-0-	-194	-0-	281	1	1127	3	Y	9	10	1			3
							10	9									

THOMPSON WELL #: 2 RRCID -> 238658 COMPL. DATE 06/11/2008 TOTAL DEPTH 10035 PERF. 9626 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2591	-0-	-106	-0-	483	1	21	2	Y	16					54
							2069	3	18	9							
11	2517	N	2517	-0-	-0-	-0-	485	1	28	2	Y	7					61
							1996	3	8	9							
12	2556	N	2556	-0-	-0-	-0-	495	1	41	2	Y	1	30	1			32
							2019	3	1	9							
01	2321	N	2321	-0-	-0-	-0-	461	1	1851	3	Y	8					40
							9	9									
02	1858	N	1858	-0-	-0-	-0-	368	1	1477	3	Y	12					52
							13	9									
03	2573	N	2293	-0-	-280	-0-	454	1	1825	3	Y	13					65
							14	9									

GULLEY GAS UNIT NO. 1 WELL #: 11 RRCID -> 239475 COMPL. DATE 05/02/2008 TOTAL DEPTH 9982 PERF. 9578 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HERRIN, SYLVIA & SANDRA WELL #: 7 RRCID -> 239815 COMPL. DATE 11/29/2007 TOTAL DEPTH 10008 PERF. 9507 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	822	-0-	-15	-0-	154	1	7	2	Y	-0-					-0-
							661	3									
11	750	N	737	-0-	-13	-0-	142	1	8	2	Y	-0-					-0-
							587	3									
12	837	N	837	-0-	-0-	-0-	162	1	13	2	Y	-0-					-0-
							662	3									
01	925	N	925	-0-	-0-	-0-	181	1	726	3	Y	16	12	1			4
							18	9									
02	1089	N	1089	-0-	-0-	-0-	216	1	864	3	Y	8					12
							9	9									
*03	1174	N	1174	-0-	-0-	-0-	233	1	929	3	Y	11	12	1			11
							12	9									

WILLIAMS, A. GAS UNIT WELL #: 14 RRCID -> 239870 COMPL. DATE 02/15/2008 TOTAL DEPTH 10150 PERF. 8618 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	36	25	1			11
02	282	N	282	-0-	-0-	-0-	34	1	183	3	Y	59	53	1			17
							65	9									
*03	200	N	200	-0-	-0-	-0-	23	1	131	3	Y	42	45	1			14
							46	9									

ROBERTS. J.F. WELL #: 4 RRCID -> 239873 COMPL. DATE 08/08/2008 TOTAL DEPTH 10160 PERF. 8694 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	234	-0-	-45	-0-	16	1	2	2	Y	4					26
							212	3	4	9							
11	240	N	184	-0-	-56	-0-	14	1	170	3	Y	-0-					26
12	226	N	226	-0-	-0-	-0-	17	1	209	3	Y	-0-	26	1			-0-
01	155	N	84	-0-	-71	-0-	6	1	77	3	Y	1					1
							1	9									
02	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					1
03	217	N	114	-0-	-103	-0-	9	1	105	3	Y	-0-					1

SANGSTER GAS UNIT WELL #: 1 RRCID -> 239960 COMPL. DATE 07/02/2008 TOTAL DEPTH 10140 PERF. 8362 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	188	1	8	2	N	15					163
							803	3	17	9							
11	1072	N	1072	-0-	-0-	-0-	204	1	12	2	N	17					180
							837	3	19	9							
12	1166	N	1166	-0-	-0-	-0-	221	1	18	2	N	28	149	1			59
							896	3	31	9							
01	744	N	512	-0-	-232	-0-	99	1	398	3	N	14					73
							15	9									
02	785	N	785	-0-	-0-	-0-	153	1	615	3	N	15					88
							17	9									
03	1178	N	995	-0-	-183	-0-	192	1	768	3	N	32					120
							35	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FOSTER WELL #: 6 RRCID -> 239962 COMPL. DATE 12/09/2010 TOTAL DEPTH 10303 PERF. 9326 - 10113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1569	-0-	-167	-0-	210	1	15	2	Y	31	32	1			19
							1310	3	34	9							
11	1830	N	1464	-0-	-366	-0-	205	1	36	2	Y	32	31	1			20
							1188	3	35	9							
12	1891	X	1527	-0-	-364	-0-	219	1	52	2	Y	34	36	1			18
							1219	3	37	9							
01	4658	X	4658	-0-	-0-	-0-	611	1	4008	3	Y	35	32	1			21
							39	9									
02	1400	X	1251	-0-	-149	-0-	190	1	1030	3	Y	28	30	1			19
							31	9									
03	1550	X	1401	-0-	-149	-0-	200	1	1147	3	Y	49	61	1			7
							54	9									

HERRIN, SYLVIA & SANDRA WELL #: 8 RRCID -> 239967 COMPL. DATE 02/24/2008 TOTAL DEPTH 10013 PERF. 9527 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1561	-0-	-299	-0-	292	1	13	2	Y	2					17
							1254	3	2	9							
11	1740	X	1468	-0-	-272	-0-	284	1	17	2	Y	2	10	1			9
							1165	3	2	9							
12	1798	X	1445	-0-	-353	-0-	280	1	23	2	Y	1	7	1			3
							1141	3	1	9							
01	1581	X	1536	-0-	-45	-0-	305	1	1218	3	Y	12	12	1			3
							13	9									
02	1162	N	1162	-0-	-0-	-0-	230	1	925	3	Y	6					9
							7	9									
03	1457	N	1404	-0-	-53	-0-	279	1	1115	3	Y	9	9	1			9
							10	9									

THOMPSON WELL #: 3 RRCID -> 239968 COMPL. DATE 06/10/2008 TOTAL DEPTH 10055 PERF. 9622 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1920	-0-	-126	-0-	361	1	15	2	Y	1					15
							1543	3	1	9							
11	1936	N	1936	-0-	-0-	-0-	374	1	22	2	Y	6					21
							1533	3	7	9							
12	1952	N	1952	-0-	-0-	-0-	379	1	31	2	Y	2	12	1			11
							1540	3	2	9							
01	1783	N	1783	-0-	-0-	-0-	355	1	1421	3	Y	6					17
							7	9									
02	1394	N	1394	-0-	-0-	-0-	276	1	1110	3	Y	7					24
							8	9									
03	1922	N	1292	-0-	-630	-0-	256	1	1025	3	Y	10					34
							11	9									

RHOADES, LAWLESS WELL #: 14 RRCID -> 240442 COMPL. DATE 09/17/2008 TOTAL DEPTH 10165 PERF. 8598 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-	-0-	-0-	67	1	8	2	Y	18					30
							908	3	20	9							
11	848	N	848	-0-	-0-	-0-	61	1	27	2	Y	14	35	1			9
							745	3	15	9							
12	882	N	882	-0-	-0-	-0-	64	1	38	2	Y	15	17	1			7
							763	3	17	9							
01	630	N	630	-0-	-0-	-0-	47	1	563	3	Y	18					25
							20	9									
02	760	N	760	-0-	-0-	-0-	59	1	681	3	Y	18	27	1			16
							20	9									
03	899	N	841	-0-	-58	-0-	63	1	754	3	Y	22					38
							24	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
BOOKOUT GAS UNIT WELL #: 8 RRCID -> 240602 COMPL. DATE 01/24/2008 TOTAL DEPTH 9960 PERF. 8490 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1127	-0-	1127	3504	201	1	9	2	Y	49	37	1			42
							863	3	54	9							
11	DLQ G-10		1070	-0-	1070	4574	201	1	12	2	Y	29	34	1			37
							825	3	32	9							
12	3000	N	1135	-0-	-1865	2709	214	1	17	2	Y	35	58	1			14
							865	3	39	9							
01	3100	N	1033	-0-	-2067	642	199	1	794	3	Y	36					50
							40	9									
02	1616	N	974	-0-	-642	-0-	186	1	748	3	Y	36	44	1			42
							40	9									
03	1147	N	1044	-0-	-103	-0-	202	1	807	3	Y	32	40	1			34
							35	9									

ROSEHAVEN WELL #: 9 RRCID -> 241275 COMPL. DATE 09/23/2009 TOTAL DEPTH 10175 PERF. 9670 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1039	-0-	1039	2231	187	1	8	2	Y	42	56	1			11
							798	3	46	9							
11	DLQ G-10		969	-0-	969	3200	183	1	11	2	Y	21					32
							752	3	23	9							
12	3000	N	830	-0-	-2170	1030	156	1	13	2	Y	23	43	1			12
							636	3	25	9							
01	2054	N	1024	-0-	-1030	-0-	198	1	793	3	Y	30					42
							33	9									
02	1682	N	1682	-0-	-0-	-0-	331	1	1330	3	Y	19	40	1			21
							21	9									
*03	1829	N	1829	-0-	-0-	-0-	356	1	1431	3	Y	38	41	1			18
							42	9									

FOSTER WELL #: 1 RRCID -> 241334 COMPL. DATE 12/22/2007 TOTAL DEPTH 10285 PERF. 9334 - 10111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3154	-0-	3154	9584	430	1	30	2	Y	11	16	1			8
							2682	3	12	9							
11	DLQ G-10		2965	-0-	2965	12549	421	1	74	2	Y	22	18	1			12
							2446	3	24	9							
12	15742	X	3193	-0-	-12549	-0-	464	1	109	2	Y	32	29	1			15
							2585	3	35	9							
01	15629	X	15629	-0-	-0-	-0-	2060	1	13532	3	Y	34	30	1			19
							37	9									
02	3003	X	3003	-0-	-0-	-0-	465	1	2513	3	Y	23	25	1			17
							25	9									
*03	3656	X	3656	-0-	-0-	-0-	534	1	3065	3	Y	52	60	1			9
							57	9									

RHOADES, LAWLESS WELL #: 18 RRCID -> 241389 COMPL. DATE 09/10/2008 TOTAL DEPTH 10197 PERF. 8709 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		79	-0-	79	2143	5	1	1	2	Y	6					15
							66	3	7	9							
11	DLQ G-10		184	-0-	184	2327	13	1	5	2	Y	9	19	1			5
							156	3	10	9							
12	2861	N	534	-0-	-2327	-0-	38	1	23	2	Y	15	14	1			6
							456	3	17	9							
01	294	N	294	-0-	-0-	-0-	21	1	254	3	Y	17					23
							19	9									
02	331	N	331	-0-	-0-	-0-	26	1	295	3	Y	9	20	1			12
							10	9									
03	527	N	60	-0-	-467	-0-	4	1	45	3	Y	10					22
							11	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
THOMPSON WELL #: 4 RRCID -> 241996 COMPL. DATE 06/12/2008 TOTAL DEPTH 10078 PERF. 9612 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3155	-0-		3155	9399	592	1	26	2	Y	1					15
								2536	3	1	9							
11	DLQ G-10		3140	-0-		3140	12539	608	1	35	2	Y	1					16
								2496	3	1	9							
12	15765	X	3226	-0-		-12539	-0-	626	1	51	2	Y	2	8	1			10
								2547	3	2	9							
01	3007	X	2926	-0-		-81	-0-	585	1	2340	3	Y	1					11
								1	9									
02	2335	X	2335	-0-		-0-	-0-	464	1	1867	3	Y	4					15
								4	9									
03	3162	X	2846	-0-		-316	-0-	567	1	2272	3	Y	6					21
								7	9									

BOOKOUT GAS UNIT WELL #: 10 RRCID -> 242059 COMPL. DATE 03/12/2008 TOTAL DEPTH 10038 PERF. 8502 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		997	-0-		997	3101	176	1	8	2	Y	53	40	1			51
								755	3	58	9							
11	DLQ G-10		926	-0-		926	4027	171	1	10	2	Y	35	39	1			47
								706	3	39	9							
12	3000	N	1018	-0-		-1982	2045	189	1	16	2	Y	42	68	1			21
								767	3	46	9							
01	3021	N	976	-0-		-2045	-0-	187	1	747	3	Y	38					59
								42	9									
02	948	N	948	-0-		-0-	-0-	183	1	737	3	Y	25	42	1			42
								28	9									
*03	1456	N	1456	-0-		-0-	-0-	283	1	1133	3	Y	36	41	1			37
								40	9									

ABNEY WELL #: 15 RRCID -> 242129 COMPL. DATE 06/06/2008 TOTAL DEPTH 10116 PERF. 9614 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1019	-0-		1019	3208	189	1	8	2	Y	6	7	1			3
								815	3	7	9							
11	DLQ G-10		986	-0-		986	4194	190	1	11	2	Y	2	4	1			1
								783	3	2	9							
12	3000	N	994	-0-		-2006	2188	193	1	16	2	Y	-0-	1	1			-0-
								785	3									
01	2954	N	766	-0-		-2188	-0-	151	1	606	3	Y	8	5	1			3
								9	9									
02	644	N	17	-0-		-627	-0-	3	1	10	3	Y	4					7
								4	9									
03	992	N	-0-	-0-		-992	-0-					Y	-0-	7	1			-0-

FOSTER WELL #: 8 RRCID -> 242130 COMPL. DATE 04/23/2008 TOTAL DEPTH 10359 PERF. 9370 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2842	-0-		2842	8592	384	1	2422	3	Y	33	35	1			23
								36	9									
11	DLQ G-10		2649	-0-		2649	11241	373	1	2235	3	Y	37	34	1			26
								41	9									
12	13958	X	2717	-0-		-11241	-0-	393	1	2283	3	Y	37	39	1			24
								41	9									
01	7678	X	7678	-0-		-0-	-0-	1009	1	6626	3	Y	39	36	1			27
								43	9									
02	2688	X	2250	-0-		-438	-0-	344	1	1866	3	Y	36	36	1			27
								40	9									
03	2976	X	2443	-0-		-533	-0-	353	1	2027	3	Y	57	71	1			13
								63	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
SPENCER GAS UNIT WELL #: 6 RRCID -> 242133 COMPL. DATE 08/02/2008 TOTAL DEPTH 9878 PERF. 9548 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2230	-0-	2230	6984	1138	1	11	2	Y	2	6	1			3
							1079	3	2	9							
11	DLQ G-10		2466	-0-	2466	9450	1249	1	17	2	Y	19	13	1			9
							1179	3	21	9							
12	11575	X	2125	-0-	-9450	-0-	1073	1	21	2	Y	13	17	1			5
							1017	3	14	9							
01	2652	X	2652	-0-	-0-	-0-	1364	1	1281	3	Y	6	8	1			3
							7	9									
02	2395	X	2395	-0-	-0-	-0-	1186	1	1198	3	Y	10	9	1			4
							11	9									
*03	2696	X	2696	-0-	-0-	-0-	1307	1	1381	3	Y	7	6	1			5
							8	9									

SPENCER GAS UNIT WELL #: 8 RRCID -> 242134 COMPL. DATE 02/02/2011 TOTAL DEPTH 9911 PERF. 9524 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1609	-0-	1609	4984	820	1	8	2	Y	4	4	1			2
							777	3	4	9							
11	DLQ G-10		1501	-0-	1501	6485	766	1	10	2	Y	2	3	1			1
							723	3	2	9							
12	8521	X	2036	-0-	-6485	-0-	1028	1	20	2	Y	10	9	1			2
							977	3	11	9							
01	1705	X	1705	-0-	-0-	-0-	876	1	823	3	Y	5	6	1			1
							6	9									
02	1829	N	1829	-0-	-0-	-0-	902	1	910	3	Y	15	10	1			6
							17	9									
*03	3100	N	3128	-0-	28	28	1520	1	1605	3	Y	3	5	1			4
							3	9									

WILLIAMS, A. GAS UNIT WELL #: 15 RRCID -> 242388 COMPL. DATE 01/05/2010 TOTAL DEPTH 10195 PERF. 8704 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2862	X	2862	-0-	-0-	-0-	382	1	35	2	Y	72	70	1			17
							2366	3	79	9							
11	2310	X	2287	-0-	-23	-0-	317	1	73	2	Y	64	69	1			12
							1827	3	70	9							
12	2565	X	2565	-0-	-0-	-0-	363	1	110	2	Y	79	76	1			15
							2005	3	87	9							
01	2108	X	1359	-0-	-749	-0-	168	1	1102	3	Y	81	67	1			29
							89	9									
02	1394	N	1394	-0-	-0-	-0-	212	1	1148	3	Y	31	46	1			14
							34	9									
03	2573	N	2388	-0-	-185	-0-	344	1	1978	3	Y	60	57	1			17
							66	9									

FOSTER WELL #: 9 RRCID -> 242450 COMPL. DATE 05/03/2008 TOTAL DEPTH 10365 PERF. 9370 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2490	-0-	-83	-0-	337	1	24	2	Y	32	32	1			19
							2094	3	35	9							
11	2820	X	2310	-0-	-510	-0-	325	1	57	2	Y	32	30	1			21
							1893	3	35	9							
12	2914	X	2395	-0-	-519	-0-	346	1	82	2	Y	32	34	1			19
							1932	3	35	9							
01	7658	X	7658	-0-	-0-	-0-	1008	1	6617	3	Y	30	29	1			20
							33	9									
02	2324	X	2133	-0-	-191	-0-	327	1	1769	3	Y	34	32	1			22
							37	9									
03	2573	X	2333	-0-	-240	-0-	338	1	1937	3	Y	53	65	1			10
							58	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FOSTER WELL #: 4 RRCID -> 242451 COMPL. DATE 06/07/2008 TOTAL DEPTH 10293 PERF. 9358 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2304	-0-	-207	-0-	313	1	22	2	Y	21	25	1			13
							1946	3	23	9							
11	3840	X	2128	-0-	-1712	-0-	300	1	52	2	Y	26	24	1			15
							1747	3	29	9							
12	4061	X	2226	-0-	-1835	-0-	323	1	76	2	Y	24	27	1			12
							1801	3	26	9							
01	7076	X	7076	-0-	-0-	-0-	931	1	6119	3	Y	24	23	1			13
							26	9									
02	3780	X	1922	-0-	-1858	-0-	295	1	1598	3	Y	26	25	1			14
							29	9									
03	4185	X	2153	-0-	-2032	-0-	315	1	1809	3	Y	26	37	1			3
							29	9									

ABNEY WELL #: 13 RRCID -> 242452 COMPL. DATE 08/08/2008 TOTAL DEPTH 11394 PERF. 9566 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2295	N	2295	-0-	-0-	-0-	428	1	19	2	Y	11	10	1			5
							1836	3	12	9							
11	2223	N	2223	-0-	-0-	-0-	429	1	25	2	Y	8	8	1			5
							1760	3	9	9							
12	2265	N	2265	-0-	-0-	-0-	439	1	36	2	Y	4	4	1			5
							1786	3	4	9							
01	2419	N	2419	-0-	-0-	-0-	482	1	1931	3	Y	5	6	1			4
							6	9									
02	2136	X	2136	-0-	-0-	-0-	424	1	1705	3	Y	6					10
							7	9									
*03	2286	X	2286	-0-	-0-	-0-	456	1	1827	3	Y	3	9	1			4
							3	9									

FURRH GAS UNIT NO. 3 WELL #: 19 RRCID -> 242513 COMPL. DATE 12/10/2009 TOTAL DEPTH 10220 PERF. 8682 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1862	-0-	-29	-0-	246	1	18	2	Y	58	71	1			12
							1534	3	64	9							
11	1642	N	1642	-0-	-0-	-0-	228	1	41	2	Y	47	33	1			26
							1321	3	52	9							
12	1510	N	1510	-0-	-0-	-0-	213	1	51	2	Y	55	67	1			14
							1185	3	61	9							
01	1209	N	923	-0-	-286	-0-	114	1	746	3	Y	57	33	1			38
							63	9									
02	980	N	493	-0-	-487	-0-	70	1	378	3	Y	41	67	1			12
							45	9									
03	1519	N	564	-0-	-955	-0-	73	1	422	3	Y	63	44	1			31
							69	9									

RHOADES, LAWLESS WELL #: 16 RRCID -> 242517 COMPL. DATE 01/28/2010 TOTAL DEPTH 10184 PERF. 9790 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	650	-0-	-373	-0-	44	1	6	2	Y	-0-					8
							600	3									
11	990	X	830	-0-	-160	-0-	59	1	26	2	Y	16	18	1			6
							727	3	18	9							
12	1216	X	1216	-0-	-0-	-0-	88	1	52	2	Y	30	23	1			13
							1043	3	33	9							
01	837	X	695	-0-	-142	-0-	51	1	609	3	Y	32					45
							35	9									
02	941	N	941	-0-	-0-	-0-	73	1	838	3	Y	27	43	1			29
							30	9									
*03	1033	N	1033	-0-	-0-	-0-	78	1	926	3	Y	26					55
							29	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
RHOADES, LAWLESS WELL #: 19 RRCID -> 242518 COMPL. DATE 09/06/2008 TOTAL DEPTH 10220 PERF. 8728 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	64	1	8	2	Y	9					17
							854	3	10	9							
11	881	N	881	-0-	-0-	-0-	64	1	28	2	Y	12	22	1			7
							776	3	13	9							
12	831	N	831	-0-	-0-	-0-	61	1	36	2	Y	11	12	1			6
							722	3	12	9							
01	589	N	456	-0-	-133	-0-	35	1	415	3	Y	5					11
							6	9									
02	685	N	685	-0-	-0-	-0-	55	1	628	3	Y	2	9	1			4
							2	9									
03	837	N	462	-0-	-375	-0-	35	1	423	3	Y	4					8
							4	9									

THOMPSON WELL #: 1 RRCID -> 242543 COMPL. DATE 06/13/2008 TOTAL DEPTH 10020 PERF. 9568 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1837	-0-	-85	-0-	340	1	15	2	Y	20					61
							1460	3	22	9							
11	1797	N	1797	-0-	-0-	-0-	344	1	20	2	Y	21					82
							1410	3	23	9							
12	1841	N	1841	-0-	-0-	-0-	353	1	29	2	Y	20	51	1			51
							1437	3	22	9							
01	1681	N	1681	-0-	-0-	-0-	329	1	1320	3	Y	29					80
							32	9									
02	2274	N	2274	-0-	-0-	-0-	448	1	1803	3	Y	21					101
							23	9									
03	1829	N	1693	-0-	-136	-0-	333	1	1334	3	Y	24					125
							26	9									

FRAZIER, GLORIA B. WELL #: 2 RRCID -> 242566 COMPL. DATE 04/07/2008 TOTAL DEPTH 9910 PERF. 9534 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2083	-0-	-118	-0-	389	1	17	2	Y	8					29
							1668	3	9	9							
11	2046	N	2046	-0-	-0-	-0-	394	1	23	2	Y	9					38
							1619	3	10	9							
12	1936	N	1936	-0-	-0-	-0-	372	1	30	2	Y	18	34	1			22
							1514	3	20	9							
01	1627	N	1627	-0-	-0-	-0-	323	1	1291	3	Y	12					34
							13	9									
02	1617	N	1617	-0-	-0-	-0-	321	1	1293	3	Y	3					37
							3	9									
*03	2093	N	2093	-0-	-0-	-0-	413	1	1657	3	Y	21					58
							23	9									

JONES, PENNY WELL #: 3 RRCID -> 242693 COMPL. DATE 02/11/2013 TOTAL DEPTH 10318 PERF. 8702 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	273	-0-	-223	-0-	20	1	2	2	Y	13	16	1			4
							237	3	14	9							
11	960	X	65	-0-	-895	-0-	6	1	1	2	Y	2					6
							56	3	2	9							
12	992	X	235	-0-	-757	-0-	18	1	4	2	Y	2	5	1			3
							211	3	2	9							
01	992	X	61	-0-	-931	-0-	4	1	57	3	Y	-0-	3	1			-0-
02	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					-0-
03	248	N	162	-0-	-86	-0-	31	1	131	3	Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
TJT WELL #: 7 RRCID -> 242694 COMPL. DATE 10/23/2007 TOTAL DEPTH 10184 PERF. 8482 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	46	-0-	-16	-0-	12	1	34	3	Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	12	1	41	3	Y	-0-					-0-
12	31	N	25	-0-	-6	-0-	5	1	20	3	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	7	1	25	3	Y	-0-					-0-
02	56	N	25	-0-	-31	-0-	6	1	19	3	Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	5	1	13	3	Y	-0-					-0-

FOSTER WELL #: 5 RRCID -> 242776 COMPL. DATE 08/02/2010 TOTAL DEPTH 10303 PERF. 9926 - 10150

10	2284	N	2284	-0-	-0-	-0-	308	1	22	2	Y	31	32	1			19
							1920	3	34	9							
11	2239	X	2239	-0-	-0-	-0-	314	1	55	2	Y	35	32	1			22
							1831	3	39	9							
12	2201	X	2027	-0-	-174	-0-	292	1	69	2	Y	33	36	1			19
							1630	3	36	9							
01	6123	X	6123	-0-	-0-	-0-	804	1	5284	3	Y	32	30	1			21
							35	9									
02	2912	X	1638	-0-	-1274	-0-	251	1	1362	3	Y	23	26	1			18
							25	9									
03	3224	X	1690	-0-	-1534	-0-	246	1	1414	3	Y	27	39	1			6
							30	9									

FOSTER WELL #: 10 RRCID -> 242777 COMPL. DATE 07/17/2008 TOTAL DEPTH 10269 PERF. 9304 - 10082

10	1364	N	1320	-0-	-44	-0-	179	1	11	2	Y	14					33
							1115	3	15	9							
11	1234	N	1234	-0-	-0-	-0-	175	1	26	2	Y	6					39
							1026	3	7	9							
12	1296	N	1296	-0-	-0-	-0-	189	1	37	2	Y	8	29	1			18
							1061	3	9	9							
01	837	N	269	-0-	-568	-0-	34	1	224	3	Y	10					28
							11	9									
02	1112	N	1112	-0-	-0-	-0-	170	1	917	3	Y	23	39	1			12
							25	9									
03	1302	N	1245	-0-	-57	-0-	182	1	1040	3	Y	21					33
							23	9									

FOSTER WELL #: 7 RRCID -> 242778 COMPL. DATE 12/15/2010 TOTAL DEPTH 10271 PERF. 9336 - 10050

10	2015	N	1959	-0-	-56	-0-	265	1	19	2	Y	20	17	1			12
							1653	3	22	9							
11	2310	X	1878	-0-	-432	-0-	267	1	47	2	Y	12	13	1			11
							1551	3	13	9							
12	2387	X	1885	-0-	-502	-0-	275	1	65	2	Y	14	15	1			10
							1530	3	15	9							
01	6042	X	6042	-0-	-0-	-0-	796	1	5227	3	Y	17	15	1			12
							19	9									
02	1988	X	1635	-0-	-353	-0-	251	1	1359	3	Y	23	20	1			15
							25	9									
03	2201	X	1733	-0-	-468	-0-	252	1	1444	3	Y	34	42	1			7
							37	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
TJT WELL #: 5 RRCID -> 242884 COMPL. DATE 05/05/2011 TOTAL DEPTH 10030 PERF. 9601 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	431	-0-	-189	-0-	107	1	316	3	Y	7	17	1			8
							8	9									
11	570	X	459	-0-	-111	-0-	102	1	357	3	Y	-0-					8
12	589	X	475	-0-	-114	-0-	92	1	383	3	Y	-0-					8
01	644	X	644	-0-	-0-	-0-	141	1	457	3	Y	42					50
							46	9									
02	690	X	690	-0-	-0-	-0-	153	1	537	3	Y	-0-					50
*03	710	X	710	-0-	-0-	-0-	189	1	510	3	Y	10	46	1			14
							11	9									

MCKENZIE GAS LEASE WELL #: 3 RRCID -> 242885 COMPL. DATE 10/25/2008 TOTAL DEPTH 12015 PERF. 9662 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	35	-0-	-244	-0-	9	1	26	3	Y	-0-					50
11	120	X	15	-0-	-105	-0-	4	1	11	3	Y	-0-					50
12	124	X	38	-0-	-86	-0-	7	1	31	3	Y	-0-					50
01	124	X	11	-0-	-113	-0-	2	1	9	3	Y	-0-					50
02	28	N	12	-0-	-16	-0-	3	1	9	3	Y	-0-					50
03	31	N	3	-0-	-28	-0-	1	1	2	3	Y	-0-					50

TAYLOR WELL #: 2 RRCID -> 242915 COMPL. DATE 11/26/2008 TOTAL DEPTH 9713 PERF. 9386 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

CRAWFORD WELL #: 6 RRCID -> 243162 COMPL. DATE 04/08/2011 TOTAL DEPTH 10271 PERF. 9355 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3254	X	3254	-0-	-0-	-0-	417	1	26	2	Y	45	48	1			13
							2761	3	50	9							
11	2922	X	2922	-0-	-0-	-0-	394	1	2482	3	Y	42	28	1			27
							46	9									
12	2641	X	2641	-0-	-0-	-0-	375	1	2220	3	Y	42	48	1			21
							46	9									
01	3255	X	2183	-0-	-1072	-0-	309	1	1826	3	Y	44	57	1			8
							48	9									
02	2940	X	1914	-0-	-1026	-0-	248	1	1609	3	Y	52	28	1			32
							57	9									
03	3255	X	2039	-0-	-1216	-0-	271	1	1722	3	Y	42	54	1			20
							46	9									

CRAWFORD WELL #: 5 RRCID -> 243163 COMPL. DATE 04/15/2011 TOTAL DEPTH 10248 PERF. 9380 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2810	-0-	-259	-0-	360	1	23	2	Y	29	43	1			13
							2395	3	32	9							
11	2940	X	2617	-0-	-323	-0-	355	1	2230	3	Y	29	21	1			21
							32	9									
12	3038	X	2043	-0-	-995	-0-	290	1	1721	3	Y	29	34	1			16
							32	9									
01	3038	X	2428	-0-	-610	-0-	347	1	2052	3	Y	26	35	1			7
							29	9									
02	2716	X	2034	-0-	-682	-0-	267	1	1731	3	Y	33	18	1			22
							36	9									
03	2821	X	2396	-0-	-425	-0-	322	1	2044	3	Y	27	35	1			14
							30	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
SPENCER GAS UNIT WELL #: 5 RRCID -> 243194 COMPL. DATE 10/23/2008 TOTAL DEPTH 11270 PERF. 9474 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	986	-0-	-161	-0-	480	1	5	2	Y	44	34	1			24
							453	3	48	9							
11	1050	N	820	-0-	-230	-0-	397	1	5	2	Y	41	36	1			29
							373	3	45	9							
12	909	N	909	-0-	-0-	-0-	441	1	8	2	Y	36	48	1			17
							420	3	40	9							
01	886	N	886	-0-	-0-	-0-	438	1	413	3	Y	32	32	1			17
							35	9									
02	644	N	553	-0-	-91	-0-	265	1	267	3	Y	19	21	1			15
							21	9									
03	713	N	634	-0-	-79	-0-	271	1	288	3	Y	68	38	1			45
							75	9									

FRAZIER, GLORIA B. WELL #: 3 RRCID -> 243211 COMPL. DATE 01/14/2010 TOTAL DEPTH 9980 PERF. 8486 - 9797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1415	-0-	-228	-0-	258	1	11	2	Y	35					119
							1107	3	39	9							
11	1470	N	1406	-0-	-64	-0-	264	1	15	2	Y	42					161
							1081	3	46	9							
12	1085	N	894	-0-	-191	-0-	166	1	14	2	Y	29	119	1			71
							682	3	32	9							
01	1256	N	1256	-0-	-0-	-0-	248	1	997	3	Y	10					81
							11	9									
02	1071	N	1071	-0-	-0-	-0-	211	1	847	3	Y	12					93
							13	9									
*03	1385	N	1385	-0-	-0-	-0-	269	1	1082	3	Y	31					124
							34	9									

MARSH GAS UNIT WELL #: 1 RRCID -> 243297 COMPL. DATE 04/21/2011 TOTAL DEPTH 11516 PERF. 9306 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4100	-0-	-54	-0-	170	1	36	2	N	70					150
							3817	3	77	9							
11	4080	X	3743	-0-	-337	-0-	154	1	3523	3	N	60					210
							66	9									
12	4619	X	3970	-0-	-649	-0-	173	1	3705	3	N	84	179	1			115
							92	9									
01	13731	X	13731	-0-	-0-	-0-	1085	1	12578	3	N	62					177
							68	9									
02	4172	X	3322	-0-	-850	-0-	535	1	2723	3	N	58	177	1			58
							64	9									
03	4092	X	3625	-0-	-467	-0-	526	1	3033	3	N	60					118
							66	9									

FURRH GAS UNIT NO. 3 WELL #: 20 RRCID -> 243331 COMPL. DATE 07/03/2008 TOTAL DEPTH 10223 PERF. 8684 - 10057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1992	-0-	-178	-0-	266	1	19	2	Y	48	59	1			8
							1654	3	53	9							
11	2062	N	2062	-0-	-0-	-0-	289	1	52	2	Y	39	27	1			20
							1678	3	43	9							
12	2638	N	2638	-0-	-0-	-0-	380	1	90	2	Y	45	55	1			10
							2118	3	50	9							
01	1271	N	1090	-0-	-181	-0-	136	1	902	3	Y	47	27	1			30
							52	9									
02	1942	N	1942	-0-	-0-	-0-	295	1	1595	3	Y	47	66	1			11
							52	9									
03	2294	N	2153	-0-	-141	-0-	311	1	1789	3	Y	48	35	1			24
							53	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
CRAWFORD WELL #: 4 RRCID -> 244202 COMPL. DATE 01/05/2011 TOTAL DEPTH 10196 PERF. 9345 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2269	N	2269	-0-	-0-	-0-	290	1	18	2	Y	33	45	1			14
							1925	3	36	9							
11	2316	N	2316	-0-	-0-	-0-	312	1	1969	3	Y	32	23	1			23
							35	9									
12	2398	N	2398	-0-	-0-	-0-	341	1	2020	3	Y	34	38	1			19
							37	9									
01	2232	N	2155	-0-	-77	-0-	306	1	1813	3	Y	33	44	1			8
							36	9									
02	2128	N	1984	-0-	-144	-0-	259	1	1680	3	Y	41	22	1			27
							45	9									
03	2418	N	2282	-0-	-136	-0-	306	1	1943	3	Y	30	41	1			16
							33	9									

CRAWFORD WELL #: 3 RRCID -> 244203 COMPL. DATE 01/05/2011 TOTAL DEPTH 10264 PERF. 9495 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3027	-0-	-104	-0-	389	1	24	2	Y	31	43	1			13
							2580	3	34	9							
11	3090	X	2954	-0-	-136	-0-	399	1	2515	3	Y	36	24	1			25
							40	9									
12	3193	X	3166	-0-	-27	-0-	451	1	2672	3	Y	39	43	1			21
							43	9									
01	3193	X	2788	-0-	-405	-0-	397	1	2350	3	Y	37	48	1			10
							41	9									
02	2772	X	2419	-0-	-353	-0-	316	1	2057	3	Y	42	23	1			29
							46	9									
03	3162	X	2908	-0-	-254	-0-	391	1	2483	3	Y	31	42	1			18
							34	9									

RHOADES, LAWLESS WELL #: 17 RRCID -> 244702 COMPL. DATE 01/23/2010 TOTAL DEPTH 10190 PERF. 8634 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1025	X	1025	-0-	-0-	-0-	68	1	9	2	Y	34					53
							911	3	37	9							
11	1146	X	1146	-0-	-0-	-0-	82	1	36	2	Y	26	61	1			18
							999	3	29	9							
12	1109	X	1109	-0-	-0-	-0-	80	1	47	2	Y	33	34	1			17
							946	3	36	9							
01	775	X	617	-0-	-158	-0-	45	1	535	3	Y	34					51
							37	9									
02	851	N	851	-0-	-0-	-0-	66	1	756	3	Y	26	47	1			30
							29	9									
03	992	N	919	-0-	-73	-0-	68	1	817	3	Y	31					61
							34	9									

FURRH, ALICE GAS UNIT WELL #: 2 RRCID -> 244835 COMPL. DATE 01/04/2009 TOTAL DEPTH 10152 PERF. 9792 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1028	-0-	-88	-0-	70	1	9	2	N	2					72
							947	3	2	9							
11	954	N	954	-0-	-0-	-0-	70	1	25	2	N	-0-					72
							859	3									
12	998	N	998	-0-	-0-	-0-	74	1	36	2	N	-0-					72
							888	3									
01	620	N	566	-0-	-54	-0-	44	1	522	3	N	-0-					72
02	852	N	852	-0-	-0-	-0-	68	1	784	3	N	-0-					72
03	992	N	925	-0-	-67	-0-	71	1	854	3	N	-0-					72

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
MCJIMSEY GAS UNIT NO. 1 SWD WELL #: 1 RRCID -> 244967 COMPL. DATE 11/12/2008 TOTAL DEPTH 5905 PERF. 5348 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRH GAS UNIT NO. 3 WELL #: 18 RRCID -> 245010 COMPL. DATE 03/11/2011 TOTAL DEPTH 10162 PERF. 8702 - 10060

10	310	N	187	-0-	-123	-0-	26	1	2	2	Y	-0-					-0-
							159	3									
11	300	N	175	-0-	-125	-0-	25	1	5	2	Y	-0-					-0-
							145	3									
12	178	N	178	-0-	-0-	-0-	26	1	6	2	Y	1	1	1			-0-
							145	3	1	9							
01	150	N	150	-0-	-0-	-0-	20	1	129	3	Y	1	1	1			-0-
							1	9									
02	292	N	292	-0-	-0-	-0-	45	1	247	3	Y	-0-					-0-
*03	359	N	359	-0-	-0-	-0-	54	1	305	3	Y	-0-					-0-

STEELE GAS UNIT NO. 1 WELL #: 1 RRCID -> 245157 COMPL. DATE 08/29/2012 TOTAL DEPTH 10172 PERF. 9375 - 9449

10	2635	N	2554	-0-	-81	-0-	173	1	22	2	Y	25					110
							2331	3	28	9							
11	2455	N	2455	-0-	-0-	-0-	177	1	63	2	Y	33					143
							2179	3	36	9							
12	2536	N	2536	-0-	-0-	-0-	187	1	92	2	Y	12	105	1			50
							2244	3	13	9							
01	1581	N	1499	-0-	-82	-0-	115	1	1370	3	Y	13					63
							14	9									
02	2024	N	2024	-0-	-0-	-0-	159	1	1833	3	Y	29					92
							32	9									
03	2542	N	2204	-0-	-338	-0-	169	1	2020	3	Y	14					106
							15	9									

CRAWFORD WELL #: 7 RRCID -> 245158 COMPL. DATE 09/07/2012 TOTAL DEPTH 10255 PERF. 9355 - 10048

10	1953	N	1850	-0-	-103	-0-	236	1	15	2	Y	31	43	1			10
							1565	3	34	9							
11	1860	N	1724	-0-	-136	-0-	232	1	1460	3	Y	29	21	1			18
							32	9									
12	1891	N	1776	-0-	-115	-0-	252	1	1488	3	Y	33	37	1			14
							36	9									
01	1860	N	1589	-0-	-271	-0-	225	1	1330	3	Y	31	41	1			4
							34	9									
02	1568	N	1519	-0-	-49	-0-	197	1	1280	3	Y	38	21	1			21
							42	9									
03	1767	N	1614	-0-	-153	-0-	214	1	1368	3	Y	29	39	1			11
							32	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
CRAWFORD GAS UNIT WELL #: 8 RRCID -> 245575 COMPL. DATE 09/12/2012 TOTAL DEPTH 10285 PERF. 9400 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2792	-0-	-401	-0-	360	1	22	2	Y	19	34	1			7
							2389	3	21	9							
11	3090	X	2088	-0-	-1002	-0-	286	1	1795	3	Y	6	8	1			5
							7	9									
12	3193	X	1786	-0-	-1407	-0-	258	1	1528	3	Y	-0-	5	1			-0-
01	3193	X	2409	-0-	-784	-0-	343	1	2030	3	Y	33	29	1			4
							36	9									
02	2856	X	2801	-0-	-55	-0-	366	1	2380	3	Y	50	25	1			29
							55	9									
*03	3350	X	3350	-0-	-0-	-0-	449	1	2861	3	Y	36	48	1			17
							40	9									

CRAWFORD GAS UNIT WELL #: 9 RRCID -> 245576 COMPL. DATE 10/10/2012 TOTAL DEPTH 10253 PERF. 9900 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2324	-0-	-466	-0-	299	1	19	2	Y	20	30	1			4
							1984	3	22	9							
11	2520	X	2061	-0-	-459	-0-	279	1	1753	3	Y	26	18	1			12
							29	9									
12	2635	X	2196	-0-	-439	-0-	314	1	1856	3	Y	24	29	1			7
							26	9									
01	2635	X	2013	-0-	-622	-0-	287	1	1695	3	Y	28	35	1			-0-
							31	9									
02	1884	N	1884	-0-	-0-	-0-	246	1	1598	3	Y	36	19	1			17
							40	9									
03	2201	N	1961	-0-	-240	-0-	263	1	1672	3	Y	24	34	1			7
							26	9									

CRAWFORD GAS UNIT WELL #: 10 RRCID -> 245641 COMPL. DATE 04/15/2011 TOTAL DEPTH 10247 PERF. 9390 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2168	-0-	-529	-0-	278	1	17	2	Y	24	31	1			10
							1847	3	26	9							
11	2430	X	2313	-0-	-117	-0-	313	1	1976	3	Y	22	16	1			16
							24	9									
12	2584	X	2584	-0-	-0-	-0-	368	1	2184	3	Y	29	30	1			15
							32	9									
01	2511	X	2094	-0-	-417	-0-	298	1	1767	3	Y	26	34	1			7
							29	9									
02	2100	N	1595	-0-	-505	-0-	209	1	1356	3	Y	27	15	1			19
							30	9									
03	2604	N	2434	-0-	-170	-0-	327	1	2077	3	Y	27	33	1			13
							30	9									

GULLEY WELL #: 3 RRCID -> 245756 COMPL. DATE 07/02/2006 TOTAL DEPTH 11725 PERF. 8472 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GULLEY WELL #: 2 RRCID -> 245770 COMPL. DATE 11/06/2006 TOTAL DEPTH 10920 PERF. 8164 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HERRIN, SYLVIA & SANDRA WELL #: 2 RRCID -> 245840 COMPL. DATE 08/07/2006 TOTAL DEPTH 11455 PERF. 8620 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY WELL #: 14 RRCID -> 247165 COMPL. DATE 09/01/2008 TOTAL DEPTH 10086 PERF. 8590 - 9919

10	1953	N	1446	-0-	-507	-0-	272	1	12	2	Y	-0-	1	1			-0-
							1162	3									
11	1320	N	1298	-0-	-22	-0-	251	1	15	2	Y	3	2	1			1
							1029	3	3	9							
12	1298	N	1298	-0-	-0-	-0-	251	1	21	2	Y	-0-	1	1			-0-
							1026	3									
01	1285	N	1285	-0-	-0-	-0-	257	1	1028	3	Y	-0-					-0-
02	999	N	999	-0-	-0-	-0-	199	1	798	3	Y	2					2
							2	9									
*03	1480	N	1480	-0-	-0-	-0-	296	1	1184	3	Y	-0-	2	1			-0-

FURRH, JAMES MADISON HEIRS WELL #: 1 RRCID -> 247488 COMPL. DATE 02/15/2009 TOTAL DEPTH 11140 PERF.10900 - 11120

10	14B2 EXT		NO RPT	-0-	-0-	648					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	648					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	648					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	648					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	648					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	648					N	NO RPT					-0-

FURRH GAS UNIT NO. 3 WELL #: 8 RRCID -> 254407 COMPL. DATE 04/30/2011 TOTAL DEPTH 10183 PERF. 9210 - 9948

10	2852	X	2678	-0-	-174	-0-	361	1	39	2	Y	36	44	1			6
							2238	3	40	9							
11	2640	X	2455	-0-	-185	-0-	344	1	92	2	Y	42	27	1			21
							1973	3	46	9							
12	2728	X	2522	-0-	-206	-0-	363	1	131	2	Y	44	55	1			10
							1980	3	48	9							
01	2449	X	1039	-0-	-1410	-0-	130	1	854	3	Y	50	29	1			31
							55	9									
02	2337	N	2337	-0-	-0-	-0-	357	1	1938	3	Y	38	60	1			9
							42	9									
*03	2647	N	2647	-0-	-0-	-0-	386	1	2220	3	Y	37	28	1			18
							41	9									

FOREMAN GAS UNIT WELL #: 1 RRCID -> 254564 COMPL. DATE 07/19/2011 TOTAL DEPTH 10280 PERF. 8722 - 10080

10	3813	X	3644	-0-	-169	-0-	151	1	32	2	Y	52	42	1			36
							3404	3	57	9							
11	3543	X	3543	-0-	-0-	-0-	147	1	3345	3	Y	46	38	1			44
							51	9									
12	3689	X	3591	-0-	-98	-0-	157	1	3372	3	Y	56	77	1			23
							62	9									
01	3689	X	3321	-0-	-368	-0-	144	1	3099	3	Y	71	48	1			46
							78	9									
02	3332	X	3282	-0-	-50	-0-	143	1	3081	3	Y	53	45	1			54
							58	9									
*03	3689	X	3689	-0-	-0-	-0-	168	1	3411	3	Y	100	107	1			47
							110	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
ANDERSON GAS UNIT WELL #: 2H RRCID -> 257456 COMPL. DATE 08/23/2010 TOTAL DEPTH 1539 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLENDON GAS UNIT WELL #: 6H RRCID -> 259248 COMPL. DATE 12/17/2010 TOTAL DEPTH 9475 PERF. 9930 - 12017

10	6200	X	5966	-0-	-234	-0-	808	1	53	2	Y	65	94	1			27
							5033	3	72	9							
11	6150	X	5750	-0-	-400	-0-	812	1	132	2	Y	66	44	1			49
							4733	3	73	9							
12	6573	X	6573	-0-	-0-	-0-	957	1	204	2	Y	53	52	1			50
							5354	3	58	9							
01	20307	X	20307	-0-	-0-	-0-	2669	1	17530	3	Y	98	122	1			26
							108	9									
02	5927	X	5927	-0-	-0-	-0-	909	1	4916	3	Y	93	60	1			59
							102	9									
*03	7166	X	7166	-0-	-0-	-0-	1049	1	6025	3	Y	84	98	1			45
							92	9									

ROSEHAVEN GAS UNIT WELL #: 11H RRCID -> 260031 COMPL. DATE 11/28/2010 TOTAL DEPTH 9778 PERF.10235 - 13427

10	4991	X	4963	-0-	-28	-0-	927	1	40	2	Y	18	46	1			8
							3976	3	20	9							
11	4830	X	4654	-0-	-176	-0-	894	1	52	2	Y	36					44
							3668	3	40	9							
12	4991	X	4962	-0-	-29	-0-	955	1	78	2	Y	36	65	1			15
							3889	3	40	9							
01	4650	X	4046	-0-	-604	-0-	803	1	3215	3	Y	25					40
							28	9									
02	3220	X	2344	-0-	-876	-0-	467	1	1874	3	Y	3	30	1			13
							3	9									
03	4960	X	3867	-0-	-1093	-0-	764	1	3064	3	Y	35	35	1			13
							39	9									

FOREMAN GAS UNIT WELL #: 3H RRCID -> 260935 COMPL. DATE 02/29/2012 TOTAL DEPTH 9501 PERF. 9950 - 12427

10	14136	X	13613	-0-	-523	-0-	565	1	120	2	Y	187	138	1			127
							12722	3	206	9							
11	13410	X	12978	-0-	-432	-0-	537	1	12239	3	Y	184	140	1			171
							202	9									
12	13919	X	13118	-0-	-801	-0-	576	1	12333	3	Y	190	270	1			91
							209	9									
01	13919	X	11863	-0-	-2056	-0-	519	1	11157	3	Y	170	129	1			132
							187	9									
02	12572	X	11348	-0-	-1224	-0-	494	1	10672	3	Y	165	133	1			164
							182	9									
03	13640	X	12690	-0-	-950	-0-	587	1	11890	3	Y	194	245	1			113
							213	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
A. WILLIAMS GAS UNIT NO. 1 WELL #: 12H RRCID -> 261419 COMPL. DATE 09/27/2010 TOTAL DEPTH 9914 PERF.10415 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18228	X	16356	-0-	-1872	-0-	2241	1	14115	3	Y	-0-	6	1			-0-
11	17340	X	15565	-0-	-1775	-0-	2226	1	13339	3	Y	-0-					-0-
12	17205	X	15864	-0-	-1341	-0-	2329	1	13532	3	Y	3	2	1			1
							3	9									
01	15283	X	9411	-0-	-5872	-0-	1244	1	8167	3	Y	-0-	1	1			-0-
02	14220	X	14220	-0-	-0-	-0-	2214	1	11984	3	Y	20	15	1			5
							22	9									
03	15903	X	15299	-0-	-604	-0-	2265	1	13000	3	Y	31	27	1			9
							34	9									

BO FURRH GAS UNIT WELL #: 1 RRCID -> 261571 COMPL. DATE 05/25/2012 TOTAL DEPTH 10314 PERF. 9665 - 9763

10	1240	N	1202	-0-	-38	-0-	82	1	10	2	N	-0-					30
							1110	3									
11	1080	N	1061	-0-	-19	-0-	78	1	28	2	N	-0-					30
							955	3									
12	1172	N	1172	-0-	-0-	-0-	87	1	43	2	N	-0-					30
							1042	3									
01	744	N	577	-0-	-167	-0-	45	1	532	3	N	-0-					30
02	1018	N	1018	-0-	-0-	-0-	81	1	937	3	N	-0-					30
03	1178	N	991	-0-	-187	-0-	76	1	915	3	N	-0-					30

RESERVE MANAGEMENT, INC. 703350
CHRISTIAN WELL #: 2 RRCID -> 166709 COMPL. DATE 12/09/1997 TOTAL DEPTH 9850 PERF. 9554 - 9710

10	2604	N	2097	-0-	-507	-0-	2091	2	6	9	N	5					73
11	2340	N	1956	-0-	-384	-0-	1950	2	6	9	N	5					78
12	1891	N	1035	-0-	-856	-0-	1032	2	3	9	N	3					81
01	2108	N	1624	-0-	-484	-0-	1622	2	2	9	N	2					83
02	1835	N	1835	-0-	-0-	-0-	1833	2	2	9	N	2					85
*03	2268	N	2268	-0-	-0-	-0-	2267	2	1	9	N	1					86

SABINE OIL & GAS LLC 742142
KARNACK-STATE WELL #: 1 RRCID -> 234167 COMPL. DATE 10/07/2007 TOTAL DEPTH 9803 PERF. 9426 - 9631

10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

KARNACK-STATE WELL #: 2 RRCID -> 236109 COMPL. DATE 03/19/2008 TOTAL DEPTH 9750 PERF. 9388 - 9518

10	310	X	13	-0-	-297	-0-	1	1	12	2	N	-0-					79
11	300	X	-0-	-0-	-300	-0-					N	-0-					79
12	217	N	15	-0-	-202	-0-	1	1	14	2	N	-0-					79
01	13	N	2	-0-	-11	-0-	2	2			N	-0-					79
02	12	N	12	-0-	-0-	-0-	1	1	7	2	N	4	1	8			82
							4	9									
*03	20	N	20	-0-	-0-	-0-	2	1	17	2	N	1	1	8			82
							1	9									

ST JOHN BAPTIST CHURCH WELL #: 1 RRCID -> 239234 COMPL. DATE 07/09/2008 TOTAL DEPTH 10085 PERF. 8450 - 10052

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
BARTLEY GU WELL #: 1 RRCID -> 243439 COMPL. DATE 10/22/2008 TOTAL DEPTH 11363 PERF. 8616 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOGLE TRUST WELL #: 1 RRCID -> 245511 COMPL. DATE 05/13/2009 TOTAL DEPTH 10106 PERF. 6381 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5218	X	5218	-0-	-0-	-0-	1051	1	4105	2	Y	56	176	1	1	8	70
							62	9									
11	5370	X	4721	-0-	-649	-0-	916	1	3776	2	Y	26	1	8			95
							29	9									
12	5549	X	5070	-0-	-479	-0-	956	1	4071	2	Y	39					134
							43	9									
01	5549	X	5148	-0-	-401	-0-	1013	1	4005	2	Y	118	174	1	3	8	75
							130	9									
02	DLQ G-10		3896	-0-	3896	3896	722	1	3157	2	Y	15	5	8			85
							17	9									
*03	7841	X	3945	-0-	-3896	-0-	822	1	3029	2	Y	85	112	1	2	8	56
							94	9									

COOK WELL #: 1 RRCID -> 245643 COMPL. DATE 01/28/2009 TOTAL DEPTH 10360 PERF. 9170 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2875	-0-	-8	-0-	713	1	2104	2	N	53	3	8			77
							58	9									
11	2850	X	2332	-0-	-518	-0-	667	1	1646	2	N	17					94
							19	9									
12	2945	X	2254	-0-	-691	-0-	667	1	1554	2	N	30					124
							33	9									
01	2945	X	2728	-0-	-217	-0-	713	1	1872	2	N	130	183	1	2	8	69
							143	9									
02	2604	X	2455	-0-	-149	-0-	644	1	1796	2	N	14	3	8			80
							15	9									
03	2883	X	2595	-0-	-288	-0-	713	1	1828	2	N	49					129
							54	9									

HUFFMAN GU WELL #: 2 RRCID -> 246632 COMPL. DATE 03/12/2009 TOTAL DEPTH 11578 PERF. 9774 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN GU WELL #: 1 RRCID -> 246634 COMPL. DATE 03/19/2009 TOTAL DEPTH 11501 PERF. 9818 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
ALLEN WELL #: 2 RRCID -> 248240 COMPL. DATE 05/15/2009 TOTAL DEPTH 11592 PERF. 9902 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIMSINGER WELL #: 2 RRCID -> 248296 COMPL. DATE 04/03/2009 TOTAL DEPTH 10030 PERF. 9028 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1206	-0-	-251	-0-	432 28	1 9	746	2	N	25					92
11	990	N	941	-0-	-49	-0-	396	1	545	2	N	-0-					92
12	1581	N	1082	-0-	-499	-0-	432	1	650	2	N	-0-					92
01	1209	N	1000	-0-	-209	-0-	396 10	1 9	594	2	N	9					101
02	868	N	781	-0-	-87	-0-	342	1	439	2	N	-0-					101
03	1085	N	1053	-0-	-32	-0-	450 75	1 9	528	2	N	68	1	8			168

FOGLE TRUST WELL #: 3 RRCID -> 250115 COMPL. DATE 06/21/2009 TOTAL DEPTH 11652 PERF. 9910 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTLEY GU WELL #: 4H RRCID -> 255051 COMPL. DATE 06/02/2010 TOTAL DEPTH 9861 PERF. 10026 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26128	X	26128	-0-	-0-	-0-	1313 289	1 9	24526	2	N	263	339	1	10	8	55
11	20812	X	20812	-0-	-0-	-0-	1180 141	1 9	19491	2	N	128	7	8			176
12	20150	X	20150	-0-	-0-	-0-	1213 141	1 9	18796	2	N	128	163	1	1	8	140
01	26133	X	19709	-0-	-6424	-0-	1199 153	1 9	18357	2	N	139	177	1	10	8	92
02	23604	X	17937	-0-	-5667	-0-	1081 131	1 9	16725	2	N	119	4	8			207
03	26133	X	19330	-0-	-6803	-0-	1162 145	1 9	18023	2	N	132	181	1	8	8	150

WOODLEY WELL #: 7H RRCID -> 263523 COMPL. DATE 06/27/2011 TOTAL DEPTH 9969 PERF. 9974 - 13727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9982	X	8300	-0-	-1682	-0-	480 46	1 9	7774	2	Y	42	160	1	7	8	46
11	9660	X	7051	-0-	-2609	-0-	403 43	1 9	6605	2	Y	39	3	8			82
12	12896	X	6889	-0-	-6007	-0-	479 1	1 9	6409	2	Y	1	1	8			82
01	12896	X	5976	-0-	-6920	-0-	447 34	1 9	5495	2	Y	31	4	8			109
02	11648	X	7629	-0-	-4019	-0-	436 182	1 9	7011	2	Y	165	177	1	8	8	89
*03	9287	X	9287	-0-	-0-	-0-	487 37	1 9	8763	2	Y	34	4	8			119

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
BARTLEY GU WELL #: 7H RRCID -> 265569 COMPL. DATE 10/15/2011 TOTAL DEPTH 9834 PERF.10021 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10771	X	10771	-0-	-0-	-0-	1209	1	9391	2	N	155	174	1	5	8	61
							171	9									
11	10500	X	9154	-0-	-1346	-0-	1092	1	7898	2	N	149	5	8			205
							164	9									
12	11222	X	9836	-0-	-1386	-0-	1209	1	8499	2	N	116	171	1	1	8	149
							128	9									
01	11222	X	9304	-0-	-1918	-0-	1170	1	7978	2	N	142	177	1	7	8	107
							156	9									
02	10136	X	8941	-0-	-1195	-0-	1088	1	7699	2	N	140	7	8			240
							154	9									
03	10757	X	9625	-0-	-1132	-0-	1209	1	8264	2	N	138	181	1	10	8	187
							152	9									

SAMSON LONE STAR, LLC 744737
FINA WERNER WELL #: 1 RRCID -> 136107 COMPL. DATE 04/22/1998 TOTAL DEPTH 9815 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1409	-0-	-389	-0-	1400	2	9	9	Y	8	2	8			18
11	1620	X	1546	-0-	-74	-0-	1537	2	9	9	Y	8					26
12	1643	X	1462	-0-	-181	-0-	1462	2			Y	-0-					26
01	1612	X	1503	-0-	-109	-0-	1503	2			Y	-0-					26
02	1451	N	1451	-0-	-0-	-0-	1443	2	8	9	Y	7	1	8			32
*03	1602	N	1602	-0-	-0-	-0-	1598	2	4	9	Y	4	2	8			34

FINA-WERNER "A" WELL #: 2 RRCID -> 136741 COMPL. DATE 11/13/1990 TOTAL DEPTH 9830 PERF. 9680 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FINA-WERNER "B" WELL #: 3 RRCID -> 137787 COMPL. DATE 04/17/2000 TOTAL DEPTH 9850 PERF. 8626 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KELLER, C. WELL #: 3 RRCID -> 139072 COMPL. DATE N/A TOTAL DEPTH 9860 PERF. 8494 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	179	N	179	-0-	-0-	-0-	159	2	20	9	Y	18	35	1			6
11	120	N	111	-0-	-9	-0-	111	2			Y	-0-					6
12	186	N	94	-0-	-92	-0-	87	2	7	9	Y	6					12
01	186	N	52	-0-	-134	-0-	31	2	21	9	Y	19					31
02	112	N	26	-0-	-86	-0-	6	2	20	9	Y	18					49
03	93	N	24	-0-	-69	-0-	16	2	8	9	Y	7	48	1			8

GUILL, J. C. SR. WELL #: 2 RRCID -> 141173 COMPL. DATE 09/10/1999 TOTAL DEPTH 9900 PERF. 8597 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
FURRH 'B' WELL #: 1 RRCID -> 161883 COMPL. DATE N/A TOTAL DEPTH 9920 PERF. 8592 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTER ESTATE WELL #: 3 RRCID -> 161978 COMPL. DATE 02/09/1997 TOTAL DEPTH 9939 PERF. 8510 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2245	-0-	-80	-0-	2224	2	21	9	Y	19					21
11	2190	N	2154	-0-	-36	-0-	2154	2			Y	-0-					21
12	2170	N	2076	-0-	-94	-0-	2076	2			Y	-0-					21
01	2232	N	2213	-0-	-19	-0-	2213	2			Y	-0-					21
02	1924	N	1924	-0-	-0-	-0-	1924	2			Y	-0-					21
*03	1862	N	1862	-0-	-0-	-0-	1862	2			Y	-0-					21

FURRH, J. D. ET AL WELL #: 3A RRCID -> 162277 COMPL. DATE 02/19/2004 TOTAL DEPTH 9875 PERF. 8560 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3156	-0-	-347	-0-	3142	2	14	9	Y	13	10	8			33
11	3420	X	2624	-0-	-796	-0-	2609	2	15	9	Y	14					47
12	3534	X	2914	-0-	-620	-0-	2900	2	14	9	Y	13					60
01	3534	X	2934	-0-	-600	-0-	2920	2	14	9	Y	13	59	1			14
02	3052	X	3010	-0-	-42	-0-	2998	2	12	9	Y	11	6	8			19
03	3162	X	2845	-0-	-317	-0-	2826	2	19	9	Y	17	6	8			30

FURRH, J. D. ET AL WELL #: 2A RRCID -> 162330 COMPL. DATE 08/01/2003 TOTAL DEPTH 9825 PERF. 8488 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	511	N	511	-0-	-0-	-0-	510	2	1	9	Y	1					2
11	421	N	421	-0-	-0-	-0-	419	2	2	9	Y	2					4
12	578	N	578	-0-	-0-	-0-	576	2	2	9	Y	2					6
01	729	N	729	-0-	-0-	-0-	726	2	3	9	Y	3	7	1			2
02	575	N	575	-0-	-0-	-0-	574	2	1	9	Y	1					3
03	558	N	454	-0-	-104	-0-	452	2	2	9	Y	2					5

CARTER ESTATE WELL #: 4 T RRCID -> 162644 COMPL. DATE 03/16/1997 TOTAL DEPTH 9950 PERF. 8516 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIENER ESTATE WELL #: 5 RRCID -> 163354 COMPL. DATE N/A TOTAL DEPTH 9935 PERF. 9792 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	526	-0-	-1	-0-	526	2			Y	-0-	2	5			29
11	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					29
12	527	N	518	-0-	-9	-0-	518	2			Y	-0-					29
01	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					29
02	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					29
03	527	N	458	-0-	-69	-0-	458	2			Y	-0-					29

PAYNE WELL #: 1 RRCID -> 173440 COMPL. DATE N/A TOTAL DEPTH 9806 PERF. 8580 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90	N	90	-0-	-0-	-0-	89	2	1	9	Y	1	3	1			1
11	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					1
12	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					1
01	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					1
02	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					1
03	248	N	184	-0-	-64	-0-	184	2			Y	-0-	1	1			-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
KELLER, C. WELL #: 4 RRCID -> 174217 COMPL. DATE N/A TOTAL DEPTH 9756 PERF. 9260 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FURRH, J. D. ET AL WELL #: 4A RRCID -> 175857 COMPL. DATE 12/07/1999 TOTAL DEPTH 9816 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2002	N	2002	-0-	-0-	-0-	1993	2	9	9	Y	8	5	8			13
11	1920	N	1794	-0-	-126	-0-	1738	2	56	9	Y	51					64
12	2139	N	1610	-0-	-529	-0-	1566	2	44	9	Y	40					104
01	2015	N	1816	-0-	-199	-0-	1765	2	51	9	Y	46	109	1			41
02	2165	N	2165	-0-	-0-	-0-	2130	2	35	9	Y	32	5	8			68
*03	1977	N	1977	-0-	-0-	-0-	1927	2	50	9	Y	45	4	8			109

PAYNE WELL #: 6 RRCID -> 177745 COMPL. DATE 05/06/2000 TOTAL DEPTH 9855 PERF. 8606 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2179	-0-	-332	-0-	2169	2	10	9	Y	9	20	1	8	8	10
11	3209	X	3209	-0-	-0-	-0-	3206	2	3	9	Y	3					13
12	2793	X	2793	-0-	-0-	-0-	2789	2	4	9	Y	4					17
01	2759	X	2757	-0-	-2	-0-	2756	2	1	9	Y	1					18
02	2996	X	2132	-0-	-864	-0-	2124	2	8	9	Y	7	7	8			18
03	3317	X	2207	-0-	-1110	-0-	2181	2	26	9	Y	24	23	1	8	8	11

GUILL, J.C. WELL #: 3 RRCID -> 177749 COMPL. DATE 06/12/2000 TOTAL DEPTH 10007 PERF. 8660 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2878	X	2878	-0-	-0-	-0-	2859	2	19	9	Y	17	6	8			129
11	3145	X	3145	-0-	-0-	-0-	3123	2	22	9	Y	20					149
12	3100	N	3234	-0-	134	134	3193	2	41	9	Y	37	165	1			21
01	2977	N	2843	-0-	-134	-0-	2830	2	13	9	Y	12					33
02	2940	X	2776	-0-	-164	-0-	2772	2	4	9	Y	4	3	8			34
03	3255	X	2718	-0-	-537	-0-	2711	2	7	9	Y	6	6	8			34

FURRH, J. D. ET AL WELL #: 5A RRCID -> 178343 COMPL. DATE 06/23/2000 TOTAL DEPTH 9900 PERF. 8650 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINA-WERNER "A" WELL #: 3 RRCID -> 178877 COMPL. DATE 07/16/2000 TOTAL DEPTH 9875 PERF. 8614 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4176	-0-	-443	-0-	4168	2	8	9	N	7	5	8			157
11	4470	X	3941	-0-	-529	-0-	3941	2			N	-0-					157
12	4619	X	4220	-0-	-399	-0-	4220	2			N	-0-					157
01	4185	X	3958	-0-	-227	-0-	3958	2			N	-0-					157
02	3831	X	3831	-0-	-0-	-0-	3828	2	3	9	N	3	3	8			157
*03	4299	X	4299	-0-	-0-	-0-	4200	2	99	9	N	90	186	1	4	8	57

DAVIS, ELLA MAE WELL #: 4 RRCID -> 178880 COMPL. DATE 07/17/2000 TOTAL DEPTH 9850 PERF. 8606 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
KELLER, C. WELL #: 5 RRCID -> 179097 COMPL. DATE 08/16/2000 TOTAL DEPTH 9920 PERF. 8590 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1825	X	1825	-0-	-0-	-0-	1815	2	10	9	Y	9	49	1	6	8	4
11	2213	X	2213	-0-	-0-	-0-	2212	2	1	9	Y	1					5
12	3207	X	3207	-0-	-0-	-0-	3200	2	7	9	Y	6					11
01	3091	X	3091	-0-	-0-	-0-	3070	2	21	9	Y	19					30
02	2364	X	2364	-0-	-0-	-0-	2349	2	15	9	Y	14	4	8			40
03	3193	X	3071	-0-	-122	-0-	3040	2	31	9	Y	28	39	1	8	8	21

WERNER, FINA "B" WELL #: 4 RRCID -> 179168 COMPL. DATE 08/26/2000 TOTAL DEPTH 9910 PERF. 8640 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
11	T. A.		12	-0-	12	12	12	2			Y	-0-					60
12	T. A.		16	-0-	16	28	16	2			Y	-0-					60
01	T. A.		49	-0-	49	77	49	2			Y	-0-					60
02	T. A.		20	-0-	20	97	20	2			Y	-0-					60
*03	101	X	4	-0-	-97	-0-	4	2			Y	-0-					60

PAYNE WELL #: 7 RRCID -> 188746 COMPL. DATE 04/20/2002 TOTAL DEPTH 9780 PERF. 8506 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	60	-0-	-1583	-0-	48	2	12	9	Y	11	26	1	4	8	1
11	1350	N	92	-0-	-1258	-0-	92	2			Y	-0-					1
12	1651	N	1651	-0-	-0-	-0-	1651	2			Y	-0-					1
01	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					1
02	365	N	365	-0-	-0-	-0-	365	2			Y	-0-					1
03	837	N	242	-0-	-595	-0-	241	2	1	9	Y	1	1	1			1

KELLER, C. WELL #: 8 RRCID -> 190891 COMPL. DATE 08/30/2002 TOTAL DEPTH 9800 PERF. 8465 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3557	-0-	-8	-0-	3534	2	23	9	Y	21	53	1	11	8	9
11	3450	X	3326	-0-	-124	-0-	3324	2	2	9	Y	2					11
12	3565	X	3447	-0-	-118	-0-	3438	2	9	9	Y	8					19
01	3619	X	3619	-0-	-0-	-0-	3596	2	23	9	Y	21					40
02	3444	X	3231	-0-	-213	-0-	3212	2	19	9	Y	17	8	8			49
03	3565	X	3342	-0-	-223	-0-	3309	2	33	9	Y	30	48	1	10	8	21

PAYNE WELL #: 9 RRCID -> 192063 COMPL. DATE 11/17/2002 TOTAL DEPTH 9850 PERF. 8510 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3868	X	3868	-0-	-0-	-0-	3868	2			Y	-0-					65
11	3210	X	2261	-0-	-949	-0-	2261	2			Y	-0-					65
12	3317	X	638	-0-	-2679	-0-	638	2			Y	-0-					65
01	3348	X	2594	-0-	-754	-0-	2594	2			Y	-0-					65
02	3500	X	2753	-0-	-747	-0-	2753	2			Y	-0-					65
03	3875	X	740	-0-	-3135	-0-	740	2			Y	-0-					65

FURRH COOPER GU 1 WELL #: 8 RRCID -> 192284 COMPL. DATE 11/25/2002 TOTAL DEPTH 9730 PERF. 8405 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	414	-0-	-20	-0-	50	1	338	2	Y	24					39
							26	9									
11	373	N	373	-0-	-0-	-0-	37	1	310	2	Y	24					63
							26	9									
12	403	N	399	-0-	-4	-0-	40	1	333	2	Y	24	62	1			25
							26	9									
01	403	N	397	-0-	-6	-0-	34	1	305	2	Y	53	57	1			21
							58	9									
02	342	N	342	-0-	-0-	-0-	31	1	283	2	Y	25					46
							28	9									
03	372	N	359	-0-	-13	-0-	37	1	320	2	Y	2	47	1			1
							2	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ALEXANDER, J. W. WELL #: 5 RRCID -> 192601 COMPL. DATE N/A TOTAL DEPTH 10158 PERF. 8464 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	462	-0-	-34	-0-	37	1	325	2	Y	91	5	8			139
							100	9									
11	2831	X	2831	-0-	-0-	-0-	111	1	2689	2	Y	28	149	1	17	8	1
							31	9									
12	279	X	170	-0-	-109	-0-	1	1	157	2	Y	11	7	8			5
							12	9									
01	465	X	305	-0-	-160	-0-	14	1	266	2	Y	23	1	8			27
							25	9									
02	2660	X	346	-0-	-2314	-0-	342	2	4	9	Y	4	4	8			27
03	2914	X	224	-0-	-2690	-0-	224	2			Y	-0-					27

KELLER, CLAUDIA WELL #: 7 RRCID -> 192917 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 8494 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4112	X	4112	-0-	-0-	-0-	4089	2	23	9	Y	21	37	1	10	8	10
11	3942	X	3942	-0-	-0-	-0-	3938	2	4	9	Y	4					14
12	3513	X	3513	-0-	-0-	-0-	3503	2	10	9	Y	9					23
01	4123	X	3996	-0-	-127	-0-	3972	2	24	9	Y	22					45
02	3724	X	3661	-0-	-63	-0-	3642	2	19	9	Y	17	13	8			49
03	4123	X	3756	-0-	-367	-0-	3713	2	43	9	Y	39	48	1	19	8	21

GENRE WELL #: 1 RRCID -> 193007 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9238 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	49	1	333	2	N	6	6	8			10
							7	9									
11	523	N	523	-0-	-0-	-0-	48	1	403	2	N	65	3	8			72
							72	9									
12	539	N	539	-0-	-0-	-0-	57	1	470	2	N	11	7	8			76
							12	9									
01	457	N	457	-0-	-0-	-0-	46	1	408	2	N	3	3	8			76
							3	9									
02	449	N	449	-0-	-0-	-0-	45	1	401	2	N	3	3	8			76
							3	9									
*03	588	N	588	-0-	-0-	-0-	60	1	519	2	N	8	8	8			76
							9	9									

FURRH, EUNICE ESTATE GU NO. A-1 WELL #: 4 RRCID -> 193053 COMPL. DATE 01/17/2003 TOTAL DEPTH 9956 PERF. 8703 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FURRH 'B' WELL #: 3 RRCID -> 193056 COMPL. DATE 01/18/2003 TOTAL DEPTH 9950 PERF. 8630 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111	N	111	-0-	-0-	-0-	111	2			Y	-0-	1	5			18
11	90	N	70	-0-	-20	-0-	70	2			Y	-0-					18
12	124	N	101	-0-	-23	-0-	101	2			Y	-0-					18
01	124	N	80	-0-	-44	-0-	80	2			Y	-0-					18
02	62	N	62	-0-	-0-	-0-	61	2	1	9	Y	1	1	8			18
03	93	N	59	-0-	-34	-0-	59	2			Y	-0-					18

AUDREY GU WELL #: 1 RRCID -> 193204 COMPL. DATE 01/27/2003 TOTAL DEPTH 9900 PERF. 8580 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	334	-0-	-193	-0-	331	2	3	9	Y	3	3	8			9
11	510	X	38	-0-	-472	-0-	38	2			Y	-0-					9
12	527	X	21	-0-	-506	-0-	21	2			Y	-0-					9
01	341	X	186	-0-	-155	-0-	186	2			Y	-0-					9
02	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					9
*03	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					9

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
BOURN WELL #: 4 RRCID -> 194522 COMPL. DATE 04/03/2003 TOTAL DEPTH 9960 PERF. 8514 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	145	-0-	-134	-0-	17	1	117	2	N	10	3	8			27
							11	9									
11	300	N	76	-0-	-224	-0-	7	1	61	2	N	7					34
							8	9									
12	310	N	93	-0-	-217	-0-	8	1	62	2	N	21	1	8			54
							23	9									
01	283	N	283	-0-	-0-	-0-	26	1	234	2	N	21	1	8			74
							23	9									
02	84	N	-0-	-0-	-84	-0-					N	-0-					74
*03	291	N	291	-0-	-0-	-0-	28	1	242	2	N	19	1	8			92
							21	9									

PAYNE WELL #: 8 RRCID -> 194743 COMPL. DATE 04/16/2003 TOTAL DEPTH 9848 PERF. 8554 - 9773

10	31	N	-0-	-0-	-31	-0-					Y	-0-					4
11	8	N	-0-	-0-	-8	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

KELLER, C. WELL #: 6 RRCID -> 195286 COMPL. DATE 05/28/2003 TOTAL DEPTH 10502 PERF. 8525 - 10408

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FURRH 'B' WELL #: 4 RRCID -> 195736 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 8718 - 9456

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FURRH COOPER GU 1 WELL #: 7 RRCID -> 196060 COMPL. DATE 06/02/2003 TOTAL DEPTH 10500 PERF. 8414 - 10332

10	1482	N	1482	-0-	-0-	-0-	184	1	1258	2	Y	36	32	8			37
							40	9									
11	1500	N	1176	-0-	-324	-0-	122	1	1011	2	Y	39	13	8			63
							43	9									
12	1798	N	1377	-0-	-421	-0-	143	1	1177	2	Y	52	58	1	31	8	26
							57	9									
01	1671	N	1671	-0-	-0-	-0-	160	1	1426	2	Y	77	57	1	17	8	29
							85	9									
02	1397	N	1397	-0-	-0-	-0-	136	1	1222	2	Y	35	18	8			46
							39	9									
*03	1539	N	1539	-0-	-0-	-0-	148	1	1282	2	Y	99	84	1	31	8	30
							109	9									

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ANDERSON, LEMMA WELL #: 3 RRCID -> 196070 COMPL. DATE 07/03/2003 TOTAL DEPTH 10500 PERF. 9220 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AUDREY GU WELL #: 2 RRCID -> 196071 COMPL. DATE 06/14/2003 TOTAL DEPTH 10500 PERF. 8566 - 10370

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AUDREY GU WELL #: 3 RRCID -> 196711 COMPL. DATE 07/29/2003 TOTAL DEPTH 10450 PERF. 8524 - 10376

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTER ESTATE WELL #: 5 RRCID -> 197189 COMPL. DATE 08/03/2003 TOTAL DEPTH 10500 PERF. 8590 - 10390

10	31	N	17	-0-	-14	-0-	16	2	1	9	Y	1					48
11	30	N	-0-	-0-	-30	-0-					Y	-0-					48
12	62	N	-0-	-0-	-62	-0-					Y	-0-					48
01	31	N	-0-	-0-	-31	-0-					Y	-0-					48
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					48

CHANDLER HEIRS WELL #: 10 RRCID -> 197321 COMPL. DATE 08/26/2003 TOTAL DEPTH 10503 PERF. 8458 - 10110

10	4795	X	4795	-0-	-0-	-0-	609	1	4157	2	Y	26	32	1	9	8	21
							29	9									
11	8313	X	8313	-0-	-0-	-0-	888	1	7385	2	Y	36	38	1	5	8	14
							40	9									
12	7300	X	7300	-0-	-0-	-0-	784	1	6468	2	Y	44	36	1	15	8	7
							48	9									
01	7567	X	7567	-0-	-0-	-0-	763	1	6790	2	Y	13	7	8			13
							14	9									
02	6797	X	6797	-0-	-0-	-0-	677	1	6091	2	Y	26	6	8			33
							29	9									
*03	7292	X	7292	-0-	-0-	-0-	750	1	6494	2	Y	44	33	1	14	8	30
							48	9									

ALEXANDER, J. W. WELL #: 2 RRCID -> 197738 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8492 - 10318

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
FINA WERNER WELL #: 5 RRCID -> 198377 COMPL. DATE 10/09/2003 TOTAL DEPTH 9999 PERF. 8486 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3229	-0-	-398	-0-	3217	2	12	9	Y	11	8	8			78
11	3510	X	2880	-0-	-630	-0-	2865	2	15	9	Y	14					92
12	3379	X	3178	-0-	-201	-0-	3177	2	1	9	Y	1					93
01	3379	X	3264	-0-	-115	-0-	3263	2	1	9	Y	1					94
02	3548	X	3548	-0-	-0-	-0-	3531	2	17	9	Y	15	7	8			102
03	3224	X	3214	-0-	-10	-0-	3201	2	13	9	Y	12	9	8			105

FURRH COOPER GU 1 WELL #: 6 RRCID -> 198889 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 8508 - 10156

10	613	N	613	-0-	-0-	-0-	75	1	512	2	Y	24					39
							26	9									
11	818	N	818	-0-	-0-	-0-	85	1	707	2	Y	24					63
							26	9									
12	798	N	798	-0-	-0-	-0-	83	1	689	2	Y	24	62	1			25
							26	9									
01	820	N	820	-0-	-0-	-0-	77	1	685	2	Y	53	57	1			21
							58	9									
02	770	N	770	-0-	-0-	-0-	74	1	668	2	Y	25					46
							28	9									
*03	857	N	857	-0-	-0-	-0-	87	1	753	2	Y	15	51	1	6	8	4
							17	9									

BOURN WELL #: 5 RRCID -> 198939 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 8465 - 9780

10	155	N	93	-0-	-62	-0-	12	1	79	2	Y	2					5
							2	9									
11	150	N	140	-0-	-10	-0-	15	1	125	2	Y	-0-	1	1			4
12	186	N	166	-0-	-20	-0-	18	1	147	2	Y	1					5
							1	9									
01	101	N	101	-0-	-0-	-0-	10	1	88	2	Y	3	8	1			-0-
							3	9									
02	114	N	114	-0-	-0-	-0-	11	1	102	2	Y	1					1
							1	9									
*03	106	N	106	-0-	-0-	-0-	11	1	95	2	Y	-0-					1

GENRE WELL #: 2 RRCID -> 199244 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 8552 - 9808

10	62	N	-0-	-0-	-62	-0-					N	2	2	8			152
11	210	N	-0-	-0-	-210	-0-					N	-0-					152
12	93	N	-0-	-0-	-93	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152

FURRH COOPER GU 1 WELL #: 3 RRCID -> 200712 COMPL. DATE N/A TOTAL DEPTH 9930 PERF. 8418 - 9682

10		0	N	-0-	-0-	-0-	-0-				Y	-0-	1	1			-0-
11		30	N	-0-	-0-	-30	-0-				Y	-0-					-0-
12		0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
01		0	N	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	T. A.			20	-0-	20	20	2	1	17	2	Y	1				1
								1	9								
03	T. A.			-0-	-0-	-0-	20					Y	-0-	1	1		-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER ESTATE WELL #: 7 RRCID -> 201708 COMPL. DATE 04/01/2004 TOTAL DEPTH 10100 PERF. 9832 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1891	-0-	-31	-0-	1891	2			Y	-0-					9
11	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					9
12	1922	N	1878	-0-	-44	-0-	1878	2			Y	-0-					9
01	1891	N	834	-0-	-1057	-0-	834	2			Y	-0-					9
02	1708	N	1617	-0-	-91	-0-	1617	2			Y	-0-					9
03	1891	N	1721	-0-	-170	-0-	1721	2			Y	-0-					9

FURRH, J. D. ET AL WELL #: 3 RRCID -> 204331 COMPL. DATE 05/30/2004 TOTAL DEPTH 9725 PERF. 8396 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1692	N	1692	-0-	-0-	-0-	216	1	1476	2	Y	-0-					13
11	1816	N	1816	-0-	-0-	-0-	195	1	1621	2	Y	-0-					13
12	1720	N	1720	-0-	-0-	-0-	186	1	1534	2	Y	-0-					13
01	1705	N	621	-0-	-1084	-0-	63	1	558	2	Y	-0-					13
02	1708	N	202	-0-	-1506	-0-	20	1	182	2	Y	-0-					13
03	1705	N	214	-0-	-1491	-0-	22	1	192	2	Y	-0-					13

FURRH, EUNICE ESTATE NO. A-1 WELL #: 3 RRCID -> 204514 COMPL. DATE 04/21/2004 TOTAL DEPTH 10085 PERF. 8542 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	455	-0-	-444	-0-	426	2	29	9	N	26	4	1	6	8	28
11	840	N	361	-0-	-479	-0-	313	2	48	9	N	44	44	1			28
12	558	N	95	-0-	-463	-0-	95	2			N	-0-	28	1			-0-
01	465	N	43	-0-	-422	-0-	43	2			N	-0-					-0-
02	336	N	323	-0-	-13	-0-	322	2	1	9	N	1	1	8			-0-
*03	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1					1

CARTER ESTATE WELL #: 9 RRCID -> 206331 COMPL. DATE 10/01/2004 TOTAL DEPTH 10104 PERF. 8588 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2786	-0-	-4	-0-	2738	2	48	9	N	44	8	1	8	8	48
11	2700	N	1377	-0-	-1323	-0-	1319	2	58	9	N	53	66	1			35
12	2821	N	2806	-0-	-15	-0-	2714	2	92	9	N	84	39	1			80
01	2790	N	593	-0-	-2197	-0-	593	2			N	-0-					80
02	1288	N	700	-0-	-588	-0-	699	2	1	9	N	1	1	8			80
03	2821	N	91	-0-	-2730	-0-	51	2	40	9	N	36	1	8			115

CARTER ESTATE WELL #: 6 RRCID -> 207831 COMPL. DATE 01/18/2005 TOTAL DEPTH 9999 PERF. 9755 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1638	-0-	-5	-0-	1617	2	21	9	N	19					21
11	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					21
12	1643	N	1497	-0-	-146	-0-	1497	2			N	-0-					21
01	1643	N	877	-0-	-766	-0-	877	2			N	-0-					21
02	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					21
03	1488	N	545	-0-	-943	-0-	545	2			N	-0-					21

AUDREY GU WELL #: 4 RRCID -> 209188 COMPL. DATE 01/04/2005 TOTAL DEPTH 9965 PERF. 9714 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENRE WELL #: 3 RRCID -> 210208 COMPL. DATE 01/08/2005 TOTAL DEPTH 9999 PERF. 9296 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
CARTER ESTATE WELL #: 8 RRCID -> 220460 COMPL. DATE 04/07/2006 TOTAL DEPTH 10100 PERF. 9834 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3917	-0-	817	817	3895	2	22	9	N	20					23
11	3000	N	3594	-0-	594	1411	3594	2			N	-0-					23
12	3100	N	2915	-0-	-185	1226	2915	2			N	-0-					23
01	4850	X	3624	-0-	-1226	-0-	3624	2			N	-0-					23
02	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					23
*03	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					23

PAYNE WELL #: 10 RRCID -> 235754 COMPL. DATE 03/31/2008 TOTAL DEPTH 9890 PERF. 8470 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4833	X	4833	-0-	-0-	-0-	4808	2	25	9	Y	23	45	1	8	8	24
11	4846	X	4846	-0-	-0-	-0-	4840	2	6	9	Y	5					29
12	5335	X	5335	-0-	-0-	-0-	5323	2	12	9	Y	11					40
01	5279	X	5279	-0-	-0-	-0-	5257	2	22	9	Y	20					60
02	4648	X	4640	-0-	-8	-0-	4631	2	9	9	Y	8	8	8			60
03	5146	X	4163	-0-	-983	-0-	4088	2	75	9	Y	68	78	1	9	8	41

FURRH 'B' WELL #: 5 RRCID -> 236191 COMPL. DATE 03/16/2008 TOTAL DEPTH 9990 PERF. 8892 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5559	-0-	-114	-0-	5546	2	13	9	Y	12	12	8			156
11	5490	X	5476	-0-	-14	-0-	5359	2	117	9	Y	106	167	1			95
12	5549	X	5186	-0-	-363	-0-	5185	2	1	9	Y	1					96
01	5549	X	5284	-0-	-265	-0-	5282	2	2	9	Y	2					98
02	5124	X	4826	-0-	-298	-0-	4712	2	114	9	Y	104	178	1	6	8	18
03	5673	X	4414	-0-	-1259	-0-	4391	2	23	9	Y	21	11	8			28

SM ENERGY COMPANY 788997
HILLTOP WELL #: 1 RRCID -> 222173 COMPL. DATE 02/10/2007 TOTAL DEPTH 9980 PERF. 9398 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	7142					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	7142					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	7142					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	7142					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	7142					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	7142					N	NO RPT					-0-

THUNDERBIRD (TEXAS) RESOURCES LP 858348
GREEN, FRANK WELL #: 2 L RRCID -> 187628 COMPL. DATE 09/07/2001 TOTAL DEPTH 10022 PERF. 9280 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN, FRANK WELL #: 3 L RRCID -> 187629 COMPL. DATE 10/18/2001 TOTAL DEPTH 10080 PERF. 9835 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. 945936
EVANS, CORNELIUS WELL #: 3 RRCID -> 137774 COMPL. DATE 11/09/1996 TOTAL DEPTH 9775 PERF. 8420 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1782	-0-	-264	-0-	102	1	1680	2	N	-0-					-0-
11	2100	N	1904	-0-	-196	-0-	103	1	1801	2	N	-0-					-0-
12	2495	N	2495	-0-	-0-	-0-	133	1	2362	2	N	-0-					-0-
01	1767	N	1617	-0-	-150	-0-	83	1	1534	2	N	-0-					-0-
02	1764	N	1470	-0-	-294	-0-	73	1	1397	2	N	-0-					-0-
03	2139	N	2092	-0-	-47	-0-	100	1	1992	2	N	-0-					-0-

EVANS, CORNELIUS WELL #: 4 RRCID -> 142910 COMPL. DATE 02/18/1999 TOTAL DEPTH 9756 PERF. 8438 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3644	X	3211	-0-	-433	-0-	184	1	3027	2	N	-0-					-0-
11	2812	X	2812	-0-	-0-	-0-	153	1	2659	2	N	-0-					-0-
12	2644	X	2644	-0-	-0-	-0-	141	1	2503	2	N	-0-					-0-
01	2635	X	2559	-0-	-76	-0-	131	1	2428	2	N	-0-					-0-
02	2861	X	2861	-0-	-0-	-0-	142	1	2719	2	N	-0-					-0-
*03	2753	X	2753	-0-	-0-	-0-	132	1	2621	2	N	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 1 RRCID -> 173187 COMPL. DATE 03/15/1999 TOTAL DEPTH 9900 PERF. 8528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 2 RRCID -> 175231 COMPL. DATE 09/23/1999 TOTAL DEPTH 9900 PERF. 8504 - 9683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	12	-0-	-50	-0-	12	2			Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
02	56	N	42	-0-	-14	-0-	42	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 4 RRCID -> 175232 COMPL. DATE 09/30/1999 TOTAL DEPTH 9900 PERF. 8525 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	255	-0-	-24	-0-	255	2			Y	-0-					11
11	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					11
12	217	N	193	-0-	-24	-0-	193	2			Y	-0-					11
01	248	N	218	-0-	-30	-0-	174	2	44	9	Y	40	34	1			17
02	224	N	149	-0-	-75	-0-	149	2			Y	-0-					17
*03	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					17

WERNER, LOUIS SAWMILL WELL #: 3 RRCID -> 176104 COMPL. DATE 11/05/1999 TOTAL DEPTH 9900 PERF. 8540 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					5
11	30	N	12	-0-	-18	-0-	12	2			Y	-0-					5
12	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					5
01	2197	N	2197	-0-	-0-	-0-	2197	2			Y	-0-	3	1			2
02	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					2
03	403	N	296	-0-	-107	-0-	296	2			Y	-0-					2

WERNER, LOUIS SAWMILL WELL #: 5 RRCID -> 176418 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8565 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	323	-0-	-514	-0-	323	2			Y	-0-					-0-
11	420	N	212	-0-	-208	-0-	212	2			Y	-0-					-0-
12	310	N	255	-0-	-55	-0-	255	2			Y	-0-					-0-
01	310	N	279	-0-	-31	-0-	279	2			Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
*03	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

WERNER, LOUIS SAWMILL WELL #: 7 RRCID -> 177746 COMPL. DATE 04/25/2000 TOTAL DEPTH 9900 PERF. 8565 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	2			Y	-0-					-0-
12	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
01	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-
02	56	N	39	-0-	-17	-0-	39	2			Y	-0-					-0-
*03	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 8 RRCID -> 178969 COMPL. DATE 06/07/2000 TOTAL DEPTH 9900 PERF. 8530 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	255	-0-	-55	-0-	255	2			Y	-0-					26
11	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					26
12	217	N	213	-0-	-4	-0-	213	2			Y	-0-					26
01	297	N	297	-0-	-0-	-0-	211	2	86	9	Y	78	69	1			35
02	224	N	201	-0-	-23	-0-	201	2			Y	-0-					35
*03	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					35

EVANS, CORNELIUS WELL #: 5 RRCID -> 184795 COMPL. DATE 05/12/2000 TOTAL DEPTH 10275 PERF. 8988 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3938	X	3938	-0-	-0-	-0-	226	1	3712	2	N	-0-					-0-
11	3634	X	3634	-0-	-0-	-0-	197	1	3437	2	N	-0-					-0-
12	2792	X	2792	-0-	-0-	-0-	149	1	2643	2	N	-0-					-0-
01	3053	X	3053	-0-	-0-	-0-	156	1	2897	2	N	-0-					-0-
02	3225	X	3225	-0-	-0-	-0-	160	1	3065	2	N	-0-					-0-
*03	3103	X	3103	-0-	-0-	-0-	148	1	2955	2	N	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 9 RRCID -> 185157 COMPL. DATE 08/11/2001 TOTAL DEPTH 9860 PERF. 8520 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 10 RRCID -> 185663 COMPL. DATE 09/16/2001 TOTAL DEPTH 9900 PERF. 8540 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS SAWMILL WELL #: 11 RRCID -> 186297 COMPL. DATE 10/13/2001 TOTAL DEPTH 9863 PERF. 8560 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1071	-0-	-169	-0-	1071	2			Y	-0-					25
11	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					25
12	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					25
01	1636	N	1636	-0-	-0-	-0-	1549	2	87	9	Y	79	69	1			35
02	1455	N	1455	-0-	-0-	-0-	1455	2			Y	-0-					35
*03	1483	N	1483	-0-	-0-	-0-	1483	2			Y	-0-					35

EVANS, CORNELIUS WELL #: 6 RRCID -> 207305 COMPL. DATE 11/30/2004 TOTAL DEPTH 9980 PERF. 9509 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2717	X	2717	-0-	-0-	-0-	156	1	2561	2	N	-0-					-0-
11	2520	N	2520	-0-	-0-	-0-	137	1	2383	2	N	-0-					-0-
12	2573	N	2405	-0-	-168	-0-	128	1	2277	2	N	-0-					-0-
01	3076	N	3076	-0-	-0-	-0-	157	1	2919	2	N	-0-					-0-
02	2464	X	2420	-0-	-44	-0-	120	1	2300	2	N	-0-					-0-
*03	2857	X	2857	-0-	-0-	-0-	137	1	2720	2	N	-0-					-0-

CARTHAGE, NORTH (COTTON VALLEY) //CONT.// 16034 250 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HOGG, ALLIE MARIE WELL #: 9 RRCID -> 232214 COMPL. DATE 03/01/2008 TOTAL DEPTH 11602 PERF. 9694 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2419	-0-	-340	-0-	144	1	2275	2	N	-0-					-0-
11	2640	N	2173	-0-	-467	-0-	123	1	2050	2	N	-0-					-0-
12	2677	N	2677	-0-	-0-	-0-	147	1	2530	2	N	-0-					-0-
01	2644	N	2644	-0-	-0-	-0-	137	1	2507	2	N	-0-					-0-
02	2182	N	2182	-0-	-0-	-0-	112	1	2070	2	N	-0-					-0-
03	2511	N	2189	-0-	-322	-0-	110	1	2079	2	N	-0-					-0-

HOGG, ALLIE MARIE WELL #: 10 RRCID -> 232684 COMPL. DATE 04/24/2008 TOTAL DEPTH 11602 PERF. 9684 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2792	-0-	-153	-0-	192	1	2600	2	N	-0-					-0-
11	2850	X	2464	-0-	-386	-0-	171	1	2293	2	N	-0-					-0-
12	2945	X	1930	-0-	-1015	-0-	142	1	1788	2	N	-0-					-0-
01	3130	X	3130	-0-	-0-	-0-	180	1	2950	2	N	-0-					-0-
02	2800	N	2852	-0-	52	52	143	1	2709	2	N	-0-					-0-
*03	2638	N	2586	-0-	-52	-0-	122	1	2464	2	N	-0-					-0-

CARTHAGE, N. (GLEN ROSE-NOBOND) 16034 375 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
JERNIGAN, MATTI WELL #: 11 D RRCID -> 172951 COMPL. DATE 03/24/1999 TOTAL DEPTH 9850 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLINS WELL #: 6 RRCID -> 174124 COMPL. DATE 07/20/1999 TOTAL DEPTH 3796 PERF. 3628 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

JERNIGAN, MATTI WELL #: 10 C RRCID -> 175032 COMPL. DATE 09/04/1999 TOTAL DEPTH 7000 PERF. 3640 - 3646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEXANDER, GENEVA FURRH ET AL WELL #: 4 D RRCID -> 177283 COMPL. DATE 12/13/1999 TOTAL DEPTH 9810 PERF. 3718 - 3722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTHAGE, N. (GLEN ROSE 3760) 16034 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WHITAKER UNIT WELL #: 2 RRCID -> 040847 COMPL. DATE 02/06/1978 TOTAL DEPTH 3860 PERF. 3793 - 3799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWK GATHERING CO., LTD. 366631
RICHARDSON SWD WELL #: 3 RRCID -> 173517 COMPL. DATE 04/01/1999 TOTAL DEPTH 7100 PERF. 5832 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. LACY SERVICES, LTD. 687208
BURNETT UNIT 10 WELL #: 2 RRCID -> 038934 COMPL. DATE 03/31/1966 TOTAL DEPTH 5255 PERF. 3762 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

CARTHAGE, N.W. (PETTIT) 16035 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
RUDMAN, M. B. ET AL UNIT 4 WELL #: 4 RRCID -> 118761 COMPL. DATE 09/15/1985 TOTAL DEPTH 7100 PERF. 6539 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84	N	84	-0-	-0-	-0-	14	1	69	2	Y	1	1	1			50
							1	9									
11	252	N	252	-0-	-0-	-0-	44	1	202	2	Y	5	4	1			51
							6	9									
12	407	N	407	-0-	-0-	-0-	52	1	348	2	Y	6					57
							7	9									
01	604	N	604	-0-	-0-	-0-	81	1	514	2	Y	8	9	1			56
							9	9									
02	547	N	547	-0-	-0-	-0-	73	1	468	2	Y	5					61
							6	9									
*03	613	N	613	-0-	-0-	-0-	609	2	4	9	Y	4					65

CARTHAGE, S. (COTTON VALLEY) 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC 003645
JORDAN WELL #: 1 RRCID -> 201281 COMPL. DATE 11/17/2003 TOTAL DEPTH 10000 PERF. 9264 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	713	2	2	9	N	2					139
11	690	N	604	-0-	-86	-0-	581	2	23	9	N	21					160
12	837	N	653	-0-	-184	-0-	643	2	10	9	N	9					169
01	713	N	510	-0-	-203	-0-	485	2	25	9	N	23					192
02	560	N	436	-0-	-124	-0-	411	2	25	9	N	23	163	1			52
03	651	N	485	-0-	-166	-0-	485	2			N	-0-					52

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
AC EXPLORATION, LLC //CONT.// 003645
WEDGEWORTH WELL #: 1 RRCID -> 205278 COMPL. DATE 10/01/2004 TOTAL DEPTH 10000 PERF. 8814 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1761	N	1761	-0-	-0-	-0-	1755	2	6	9	N	5					89
11	1874	N	1874	-0-	-0-	-0-	1829	2	45	9	N	41					130
12	2232	N	1790	-0-	-442	-0-	1762	2	28	9	N	25					155
01	1767	N	1286	-0-	-481	-0-	1258	2	28	9	N	25					180
02	1736	N	995	-0-	-741	-0-	962	2	33	9	N	30					210
03	1798	N	1142	-0-	-656	-0-	1113	2	29	9	N	26	173	1			63

BRADY ESTATE WELL #: 2 RRCID -> 244255 COMPL. DATE 11/20/2008 TOTAL DEPTH 10000 PERF. 9664 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					48
11	254	N	254	-0-	-0-	-0-	254	2			N	-0-					48
12	527	N	-0-	-0-	-527	-0-					N	-0-	48	1			-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-

BASA RESOURCES, INC. 053974
THOR WELL #: 2 RRCID -> 197518 COMPL. DATE 09/10/2003 TOTAL DEPTH 9903 PERF. 8798 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOR WELL #: 3 RRCID -> 200681 COMPL. DATE 02/11/2004 TOTAL DEPTH 9906 PERF. 9660 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2547	X	2547	-0-	-0-	-0-	467	1	2025	2	N	50	185	1			38
							55	9									
11	2462	X	2462	-0-	-0-	-0-	232	1	2184	2	N	42					80
							46	9									
12	2711	X	2711	-0-	-0-	-0-	276	1	2393	2	N	38					118
							42	9									
01	3100	N	3223	-0-	123	123	291	1	2858	2	N	67					185
							74	9									
02	2800	N	3029	-0-	229	352	457	1	2503	2	N	63	183	1			65
							69	9									
*03	3100	N	3317	-0-	217	569	524	1	2746	2	N	43					108
							47	9									

CHADWICK WELL #: 2 L RRCID -> 209354 COMPL. DATE 02/28/2005 TOTAL DEPTH 9937 PERF. 9223 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/20/2014 - PLUGGED 10/20/14

KEELING GAS UNIT WELL #: 1 RRCID -> 211938 COMPL. DATE 05/10/2005 TOTAL DEPTH 9802 PERF. 8668 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2455	X	2361	-0-	-94	-0-	518	1	1796	2	N	43					149
							47	9									
11	1945	X	1945	-0-	-0-	-0-	199	1	1718	2	N	25	148	1			26
							28	9									
12	3183	X	3183	-0-	-0-	-0-	1038	1	2121	2	N	22					48
							24	9									
01	2862	X	2862	-0-	-0-	-0-	572	1	2240	2	N	45					93
							50	9									
02	2363	X	2363	-0-	-0-	-0-	345	1	1979	2	N	35					128
							39	9									
*03	2618	X	2618	-0-	-0-	-0-	1168	1	1415	2	N	32					160
							35	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
CASTLEBERRY HEIRS WELL #: 1 RRCID -> 219561 COMPL. DATE 02/07/2006 TOTAL DEPTH 9920 PERF. 9219 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1918	-0-	-66	-0-	280	1	1555	2	N	75					160
							83	9									
11	1980	N	1625	-0-	-355	-0-	359	1	1252	2	N	13	163	1			10
							14	9									
12	2015	N	1767	-0-	-248	-0-	144	1	1577	2	N	42					52
							46	9									
01	1979	N	1979	-0-	-0-	-0-	186	1	1771	2	N	20					72
							22	9									
02	2155	N	2155	-0-	-0-	-0-	661	1	1452	2	N	38					110
							42	9									
*03	1963	N	1963	-0-	-0-	-0-	406	1	1549	2	N	7					117
							8	9									

LONGBRANCH WELL #: 1 RRCID -> 222569 COMPL. DATE 05/01/2006 TOTAL DEPTH 9970 PERF. 9533 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2414	X	2414	-0-	-0-	-0-	576	1	1803	2	N	32					193
							35	9									
11	2100	X	618	-0-	-1482	-0-	9	1	595	2	N	13					206
							14	9									
12	2170	X	555	-0-	-1615	-0-	37	1	499	2	N	17					223
							19	9									
01	2418	X	952	-0-	-1466	-0-	352	1	594	2	N	5					228
							6	9									
02	2184	X	528	-0-	-1656	-0-	105	1	415	2	N	7					235
							8	9									
03	2418	X	149	-0-	-2269	-0-	41	1	99	2	N	8					243
							9	9									

LONGBRANCH WELL #: 2 RRCID -> 222573 COMPL. DATE 08/04/2006 TOTAL DEPTH 9910 PERF. 8846 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	175	-0-	-104	-0-	42	1	133	2	N	-0-					96
11	270	N	111	-0-	-159	-0-	2	1	109	2	N	-0-					96
12	437	N	437	-0-	-0-	-0-	30	1	407	2	N	-0-					96
01	458	N	458	-0-	-0-	-0-	170	1	288	2	N	-0-					96
02	338	N	338	-0-	-0-	-0-	68	1	270	2	N	-0-					96
*03	355	N	355	-0-	-0-	-0-	104	1	251	2	N	-0-					96

FLEMING WELL #: 1 RRCID -> 222775 COMPL. DATE 06/06/2006 TOTAL DEPTH 9816 PERF. 8735 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	542	-0-	-233	-0-	121	1	421	2	N	-0-					301
11	600	N	530	-0-	-70	-0-	55	1	475	2	N	-0-					301
12	558	N	549	-0-	-9	-0-	180	1	369	2	N	-0-					301
01	527	N	193	-0-	-334	-0-	39	1	154	2	N	-0-					301
02	504	N	114	-0-	-390	-0-	14	1	80	2	N	18					319
							20	9									
03	558	N	472	-0-	-86	-0-	213	1	259	2	N	-0-					319

LONGBRANCH WELL #: 4 RRCID -> 226653 COMPL. DATE 01/08/2007 TOTAL DEPTH 9980 PERF. 8877 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2236	-0-	-213	-0-	537	1	1682	2	N	15					134
							17	9									
11	2190	X	1381	-0-	-809	-0-	20	1	1359	2	N	2					136
							2	9									
12	2945	X	1388	-0-	-1557	-0-	95	1	1279	2	N	13					149
							14	9									
01	2701	N	2701	-0-	-0-	-0-	991	1	1674	2	N	33					182
							36	9									
02	2407	N	2407	-0-	-0-	-0-	483	1	1918	2	N	5					187
							6	9									
*03	2172	N	2172	-0-	-0-	-0-	574	1	1389	2	N	190					377
							209	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
BRANNON GAS UNIT WELL #: 2 RRCID -> 227332 COMPL. DATE 03/15/2007 TOTAL DEPTH 9920 PERF. 8785 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0-	-0-	55	1	1303	2	N	-0-					231
11	1309	N	1309	-0-	-0-	-0-	132	1	1135	2	N	38					269
							42	9									
12	1612	N	1349	-0-	-263	-0-	138	1	1194	2	N	15	175	1			109
							17	9									
01	1364	N	1262	-0-	-102	-0-	251	1	1011	2	N	-0-					109
02	1232	N	1101	-0-	-131	-0-	262	1	837	2	N	2					111
							2	9									
03	1364	N	1134	-0-	-230	-0-	37	1	1086	2	N	10					121
							11	9									

FORAN WELL #: 1 RRCID -> 230394 COMPL. DATE 02/19/2007 TOTAL DEPTH 9920 PERF. 8791 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2021	N	2021	-0-	-0-	-0-	80	1	1899	2	N	38					209
							42	9									
11	1929	N	1929	-0-	-0-	-0-	198	1	1695	2	N	33	195	1			47
							36	9									
12	2015	N	1942	-0-	-73	-0-	199	1	1726	2	N	15					62
							17	9									
01	2015	N	1918	-0-	-97	-0-	379	1	1522	2	N	15					77
							17	9									
02	1891	N	1891	-0-	-0-	-0-	447	1	1431	2	N	12					89
							13	9									
03	1953	N	1785	-0-	-168	-0-	57	1	1692	2	N	33					122
							36	9									

LONGBRANCH WELL #: 3H RRCID -> 235281 COMPL. DATE 03/14/2008 TOTAL DEPTH 9575 PERF. 9846 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6369	X	6369	-0-	-0-	-0-	1513	1	4735	2	N	110	200	1			474
							121	9									
11	5772	X	5772	-0-	-0-	-0-	81	1	5555	2	N	124	190	1			408
							136	9									
12	5921	X	5604	-0-	-317	-0-	378	1	5105	2	N	110					518
							121	9									
01	6083	X	6083	-0-	-0-	-0-	2200	1	3714	2	N	154	189	1			483
							169	9									
02	6160	X	4193	-0-	-1967	-0-	829	1	3287	2	N	70	190	1			363
							77	9									
03	6355	X	4760	-0-	-1595	-0-	1377	1	3330	2	N	48					411
							53	9									

KEELING GAS UNIT WELL #: 2 RRCID -> 244210 COMPL. DATE 12/11/2008 TOTAL DEPTH 9900 PERF. 8653 - 9641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	221	-0-	-1143	-0-	42	1	144	2	N	32					215
							35	9									
11	1320	X	396	-0-	-924	-0-	41	1	352	2	N	3					218
							3	9									
12	1271	X	594	-0-	-677	-0-	187	1	382	2	N	23					241
							25	9									
01	682	X	540	-0-	-142	-0-	102	1	402	2	N	33	155	1			119
							36	9									
02	370	N	370	-0-	-0-	-0-	55	1	315	2	N	-0-					119
*03	2223	N	2223	-0-	-0-	-0-	992	1	1201	2	N	27					146
							30	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. //CONT.// 053974
HAMILTON, D.K. WELL #: RRCID -> 244212 COMPL. DATE 11/11/2008 TOTAL DEPTH 9960 PERF. 8886 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181

WORKED OVER ANOTHER ZONE.. 08/20/2010

BREITBURN OPERATING L.P. 090732
JONES, ROSA -A- WELL #: 1 RRCID -> 078745 COMPL. DATE 07/03/2004 TOTAL DEPTH 10146 PERF. 8727 - 9683

10	1607	N	1607	-0-	-0-	-0-	87	1	1520	2	N	-0-					142
11	1397	N	1397	-0-	-0-	-0-	73	1	1299	2	N	23					165
							25	9									
12	1531	N	1531	-0-	-0-	-0-	88	1	1434	2	N	8	165	1			8
							9	9									
01	1612	N	1313	-0-	-299	-0-	77	1	1214	2	N	20					28
							22	9									
02	1786	N	1786	-0-	-0-	-0-	127	1	1633	2	N	24					52
							26	9									
03	1519	N	1381	-0-	-138	-0-	93	1	1263	2	N	23					75
							25	9									

TURNER WELL #: 1 RRCID -> 086929 COMPL. DATE 08/08/1979 TOTAL DEPTH 9853 PERF. 9068 - 9752

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, ROSA -A- WELL #: 2 RRCID -> 201168 COMPL. DATE 09/23/2004 TOTAL DEPTH 10115 PERF. 9206 - 9584

10	1381	N	1381	-0-	-0-	-0-	74	1	1290	2	N	15	2	8			110
							17	9									
11	1050	N	763	-0-	-287	-0-	41	1	722	2	N	-0-					110
12	1364	N	721	-0-	-643	-0-	41	1	671	2	N	8	55	1			63
							9	9									
01	1395	N	580	-0-	-815	-0-	34	1	538	2	N	7					70
							8	9									
02	826	N	826	-0-	-0-	-0-	59	1	765	2	N	2					72
							2	9									
*03	777	N	777	-0-	-0-	-0-	53	1	718	2	N	5					77
							6	9									

JONES, ROSA -A- WELL #: 4 RRCID -> 205981 COMPL. DATE 02/20/2005 TOTAL DEPTH 10006 PERF. 9245 - 9646

10	2366	X	2366	-0-	-0-	-0-	127	1	2210	2	N	26	1	8			210
							29	9									
11	2627	X	2627	-0-	-0-	-0-	140	1	2485	2	N	2					212
							2	9									
12	2550	X	2550	-0-	-0-	-0-	147	1	2389	2	N	13	151	1	1	8	73
							14	9									
01	2418	X	1728	-0-	-690	-0-	101	1	1603	2	N	22	2	8			93
							24	9									
02	2464	N	2240	-0-	-224	-0-	161	1	2069	2	N	9					102
							10	9									
03	2542	N	1774	-0-	-768	-0-	121	1	1652	2	N	1					103
							1	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BREITBURN OPERATING L.P. //CONT.// 090732
JONES, ROSA -A- WELL #: 5 RRCID -> 205983 COMPL. DATE 01/14/2005 TOTAL DEPTH 9930 PERF. 9457 - 9603

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4046	X	4046	-0-	-0-	-0-	218	1	3810	2	N	16	1	8			37
							18	9									
11	4105	X	4105	-0-	-0-	-0-	217	1	3854	2	N	31	1	8			67
							34	9									
12	4096	X	4096	-0-	-0-	-0-	237	1	3853	2	N	5	2	8			70
							6	9									
01	2827	X	2827	-0-	-0-	-0-	167	1	2654	2	N	5					75
							6	9									
02	2324	X	1379	-0-	-945	-0-	98	1	1256	2	N	23					98
							25	9									
*03	3563	X	3563	-0-	-0-	-0-	242	1	3299	2	N	20					118
							22	9									

TURNER WELL #: 2 RRCID -> 206925 COMPL. DATE 12/22/2004 TOTAL DEPTH 9965 PERF. 9697 - 9750

10	1776	N	1776	-0-	-0-	-0-	381	1	1392	2	N	3					110
							3	9									
11	1740	N	1736	-0-	-4	-0-	267	1	1419	2	N	45					155
							50	9									
12	1798	N	1718	-0-	-80	-0-	327	1	1388	2	N	3					158
							3	9									
01	1767	N	1590	-0-	-177	-0-	141	1	1442	2	N	6	1	8			163
							7	9									
02	1624	N	1365	-0-	-259	-0-	44	1	1308	2	N	12					175
							13	9									
03	1705	N	1309	-0-	-396	-0-	25	1	1282	2	N	2					177
							2	9									

JONES, ROSA -A- WELL #: 3 RRCID -> 207877 COMPL. DATE 01/24/2005 TOTAL DEPTH 9920 PERF. 9499 - 9677

10	1116	N	863	-0-	-253	-0-	46	1	808	2	N	8					83
							9	9									
11	2885	N	2885	-0-	-0-	-0-	150	1	2669	2	N	60	1	8			142
							66	9									
12	3033	N	3033	-0-	-0-	-0-	172	1	2799	2	N	56	142	1	1	8	55
							62	9									
01	1113	N	1113	-0-	-0-	-0-	65	1	1035	2	N	12					67
							13	9									
02	1680	N	1139	-0-	-541	-0-	81	1	1041	2	N	15					82
							17	9									
03	1860	N	811	-0-	-1049	-0-	55	1	756	2	N	-0-					82

JONES, ROSA -A- WELL #: 6 RRCID -> 207878 COMPL. DATE 01/29/2005 TOTAL DEPTH 9837 PERF. 9450 - 9612

10	1618	N	1618	-0-	-0-	-0-	88	1	1530	2	N	-0-					43
11	2010	N	1336	-0-	-674	-0-	70	1	1238	2	N	25					68
							28	9									
12	1829	N	1030	-0-	-799	-0-	59	1	954	2	N	15					83
							17	9									
01	1612	N	1369	-0-	-243	-0-	81	1	1288	2	N	-0-					83
02	1260	N	-0-	-0-	-1260	-0-					N	-0-					83
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					83

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BREITBURN OPERATING L.P. //CONT.// 090732
JONES, ROSA -A- WELL #: 8 RRCID -> 213533 COMPL. DATE 07/25/2005 TOTAL DEPTH 9851 PERF. 8710 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1663	-0-	-538	-0-	89	1	1555	2	N	17					46
							19	9									
11	2207	N	2207	-0-	-0-	-0-	114	1	2023	2	N	64	1	8			109
							70	9									
12	1986	N	1986	-0-	-0-	-0-	113	1	1834	2	N	35	87	1	1	8	56
							39	9									
01	2667	N	2667	-0-	-0-	-0-	157	1	2489	2	N	19	1	8			74
							21	9									
02	2362	N	2362	-0-	-0-	-0-	169	1	2178	2	N	14					88
							15	9									
*03	3042	N	3042	-0-	-0-	-0-	206	1	2808	2	N	25					113
							28	9									

CLASSIC OPERATING CO. LLC 158288
OXSHEER WELL #: 2 T RRCID -> 222018 COMPL. DATE 04/11/2006 TOTAL DEPTH 9728 PERF. 6353 - 9610

10	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					67
11	2490	N	371	-0-	-2119	-0-	30	1	341	2	N	-0-					67
12	2263	N	1502	-0-	-761	-0-	109	1	1335	2	N	53					120
							58	9									
*01	1581	N	197	-0-	-1384	-0-	15	1	180	2	N	2					122
							2	9									
02	336	N	80	-0-	-256	-0-	7	1	73	2	N	-0-					122
03	1488	N	118	-0-	-1370	-0-	118	2			N	-0-					122

OXSHEER UNIT WELL #: 3 RRCID -> 222974 COMPL. DATE 10/17/2006 TOTAL DEPTH 9766 PERF. 9597 - 9643

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					53
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					53
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					53
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					53
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					53
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					53

SMITH-PRICE ET AL WELL #: 2 T RRCID -> 223125 COMPL. DATE 07/26/2006 TOTAL DEPTH 9711 PERF. 9518 - 9552

10	93	N	89	-0-	-4	-0-	89	2			N	-0-					60
11	75	N	75	-0-	-0-	-0-	6	1	69	2	N	-0-					60
*12	106	N	106	-0-	-0-	-0-	7	1	85	2	N	13					73
							14	9									
*01	105	N	105	-0-	-0-	-0-	8	1	97	2	N	-0-					73
*02	84	N	60	-0-	-24	-0-	5	1	55	2	N	-0-					73
*03	124	N	104	-0-	-20	-0-	104	2			N	-0-					73

R & M FARMS UNIT WELL #: 2 T RRCID -> 224193 COMPL. DATE 08/15/2006 TOTAL DEPTH 9870 PERF. 8932 - 9660

10	2121	N	2121	-0-	-0-	-0-	2112	2	9	9	N	8					25
11	1541	N	1541	-0-	-0-	-0-	123	1	1418	2	N	-0-					25
12	1023	N	860	-0-	-163	-0-	65	1	793	2	N	2					27
							2	9									
*01	1023	N	876	-0-	-147	-0-	67	1	808	2	N	1					28
							1	9									
02	924	N	701	-0-	-223	-0-	58	1	643	2	N	-0-					28
*03	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					28

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
RICHARDS WELL #: 1 RRCID -> 229697 COMPL. DATE 05/22/2007 TOTAL DEPTH 9800 PERF. 9061 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	131	2	74	9	N	67					92
11	180	N	167	-0-	-13	-0-	167	2			N	-0-					92
12	157	N	157	-0-	-0-	-0-	157	2			N	-0-					92
*01	217	N	131	-0-	-86	-0-	131	2			N	-0-					92
02	168	N	98	-0-	-70	-0-	98	2			N	-0-					92
03	155	N	103	-0-	-52	-0-	103	2			N	-0-					92

COCKRELL WELL #: 1 RRCID -> 246969 COMPL. DATE 03/03/2009 TOTAL DEPTH 9855 PERF. 6384 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	153	-0-	-1118	-0-	118	2	35	9	N	32	20	1			120
11	1770	X	140	-0-	-1630	-0-	4	1	111	2	N	23	13	1	10	8	120
							25	9									
12	1240	N	694	-0-	-546	-0-	20	1	622	2	N	47	47	1			120
							52	9									
*01	648	N	648	-0-	-0-	-0-	23	1	625	3	N	-0-					120
*02	670	N	670	-0-	-0-	-0-	21	1	649	3	N	-0-					120
*03	755	N	755	-0-	-0-	-0-	755	3			N	-0-					120

R & M FARMS UNIT WELL #: 4 RRCID -> 249810 COMPL. DATE 05/08/2009 TOTAL DEPTH 9933 PERF. 6486 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5190	-0-	-452	-0-	5190	2			N	-0-					164
11	5333	X	5333	-0-	-0-	-0-	425	1	4879	2	N	26					190
							29	9									
12	5473	X	5473	-0-	-0-	-0-	413	1	5058	2	N	2					192
							2	9									
*01	5527	X	5527	-0-	-0-	-0-	425	1	5091	2	N	10					202
							11	9									
*02	5233	X	5233	-0-	-0-	-0-	430	1	4786	2	N	15					217
							17	9									
03	5487	X	4923	-0-	-564	-0-	4871	2	52	9	N	47					264

COMPASS ENERGY OPERATING, LLC 169751
CHADWICK WELL #: 2 RRCID -> 191676 COMPL. DATE 11/08/2002 TOTAL DEPTH 9900 PERF. 8633 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6213	X	6213	-0-	-0-	-0-	16	1	6197	2	N	-0-					115
11	5970	X	5435	-0-	-535	-0-	15	1	5387	2	N	30					145
							33	9									
12	6169	X	5341	-0-	-828	-0-	16	1	5325	2	N	-0-					145
01	6169	X	5254	-0-	-915	-0-	16	1	5194	2	N	40					185
							44	9									
02	5152	X	4972	-0-	-180	-0-	14	1	4947	2	N	10	178	1			17
							11	9									
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					17

CHADWICK WELL #: 3 RRCID -> 194824 COMPL. DATE 05/02/2003 TOTAL DEPTH 9900 PERF. 8762 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

CHADWICK WELL #: 4 RRCID -> 196578 COMPL. DATE 05/27/2003 TOTAL DEPTH 9900 PERF. 8673 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2237	-0-	-57	-0-	16	1	2221	2	N	-0-					62
11	2280	N	2236	-0-	-44	-0-	15	1	2221	2	N	-0-					62
12	2449	N	2207	-0-	-242	-0-	16	1	2191	2	N	-0-					62
01	2232	N	2178	-0-	-54	-0-	16	1	2162	2	N	-0-					62
02	2100	N	1931	-0-	-169	-0-	14	1	1917	2	N	-0-					62
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					62

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
G N K INC. 291679
HOLLAND WELL #: 1 RRCID -> 216079 COMPL. DATE 10/03/2005 TOTAL DEPTH 9627 PERF. 9468 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	671	N	671	-0-	-0-	-0-	648	2	23	9	N	21					90
11	620	N	620	-0-	-0-	-0-	609	2	11	9	N	10					100
12	1367	N	1367	-0-	-0-	-0-	1284	2	83	9	N	75	166	1			9
01	682	N	449	-0-	-233	-0-	427	2	22	9	N	20					29
02	588	N	571	-0-	-17	-0-	538	2	33	9	N	30					59
03	1364	N	378	-0-	-986	-0-	355	2	23	9	N	21					80

INDIGO MINERALS LLC 423834
WALTON, WILLIAM H. GU WELL #: 1A RRCID -> 202751 COMPL. DATE 04/24/2004 TOTAL DEPTH 9579 PERF. 8076 - 9435

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	T. A.		2639	-0-	2639	2639	2607	2	32	9	N	29					84
12	T. A.		4403	-0-	4403	7042	4375	2	28	9	N	25					109
01	T. A.		2098	-0-	2098	9140	2053	2	45	9	N	41					150
02	9384	X	244	-0-	-9140	-0-	242	2	2	9	N	2					152
03	4402	X	114	-0-	-4288	-0-	114	2			N	-0-					152

POWERS, BILL A WELL #: 1 RRCID -> 213658 COMPL. DATE 06/28/2005 TOTAL DEPTH 10000 PERF. 8992 - 9844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4938	X	4938	-0-	-0-	-0-	309	1	4611	2	Y	16	31	1			6
							18	9									
11	4491	X	4491	-0-	-0-	-0-	281	1	4178	2	Y	29					35
							32	9									
12	4708	X	4708	-0-	-0-	-0-	300	1	4400	2	Y	7	36	1			6
							8	9									
01	4929	X	4654	-0-	-275	-0-	320	1	4298	2	Y	33					39
							36	9									
02	4452	X	3997	-0-	-455	-0-	261	1	3719	2	Y	15					54
							17	9									
03	4929	X	1223	-0-	-3706	-0-	42	1	1175	2	Y	5	49	1			10
							6	9									

REED, A.J. ESTATE WELL #: 1 RRCID -> 216490 COMPL. DATE 08/09/2005 TOTAL DEPTH 10080 PERF. 8788 - 9523

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2552	-0-	-517	-0-	328	1	2218	2	N	5					37
							6	9									
11	2970	X	1978	-0-	-992	-0-	319	1	1656	2	N	3					40
							3	9									
12	2728	X	2033	-0-	-695	-0-	273	1	1757	2	N	3					43
							3	9									
01	2604	X	1954	-0-	-650	-0-	237	1	1711	2	N	5					48
							6	9									
02	2825	X	2825	-0-	-0-	-0-	308	1	2517	2	N	-0-					48
*03	2854	X	2854	-0-	-0-	-0-	376	1	2476	2	N	2					50
							2	9									

POWERS, BILL A WELL #: 2 RRCID -> 217234 COMPL. DATE 09/30/2005 TOTAL DEPTH 10018 PERF. 8720 - 9830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	985	-0-	-1030	-0-	62	1	923	2	Y	-0-	11	1			-0-
11	1320	X	894	-0-	-426	-0-	56	1	838	2	Y	-0-					-0-
12	1364	X	831	-0-	-533	-0-	53	1	778	2	Y	-0-					-0-
01	1271	X	523	-0-	-748	-0-	36	1	487	2	Y	-0-					-0-
02	840	N	781	-0-	-59	-0-	51	1	730	2	Y	-0-					-0-
03	837	N	46	-0-	-791	-0-	2	1	44	2	Y	-0-					-0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
POWERS, BILL A WELL #: 3 RRCID -> 219094 COMPL. DATE 01/05/2006 TOTAL DEPTH 10055 PERF. 9168 - 9814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	380	-0-	-116	-0-	22	1	330	2	Y	25	23	1			10
							28	9									
11	480	X	370	-0-	-110	-0-	20	1	300	2	Y	45					55
							50	9									
12	465	X	384	-0-	-81	-0-	24	1	345	2	Y	14	58	1			11
							15	9									
01	488	X	488	-0-	-0-	-0-	29	1	389	2	Y	64					75
							70	9									
02	343	N	343	-0-	-0-	-0-	21	1	294	2	Y	25					100
							28	9									
03	372	N	-0-	-0-	-372	-0-					Y	-0-	93	1			7

POWERS, BILL A WELL #: 5 RRCID -> 221315 COMPL. DATE 05/11/2006 TOTAL DEPTH 10010 PERF. 8680 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2485	-0-	-1421	-0-	156	1	2329	2	Y	-0-	27	1			-0-
11	3630	X	3351	-0-	-279	-0-	211	1	3140	2	Y	-0-					-0-
12	4173	X	4173	-0-	-0-	-0-	267	1	3906	2	Y	-0-					-0-
01	4098	X	4098	-0-	-0-	-0-	284	1	3814	2	Y	-0-					-0-
02	3656	X	3656	-0-	-0-	-0-	240	1	3416	2	Y	-0-					-0-
03	3875	X	813	-0-	-3062	-0-	28	1	785	2	Y	-0-					-0-

REED, A.J. ESTATE WELL #: 2 RRCID -> 221453 COMPL. DATE 05/25/2006 TOTAL DEPTH 10113 PERF. 8798 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	598	-0-	-2378	-0-	77	1	518	2	N	3					33
							3	9									
11	2880	X	350	-0-	-2530	-0-	56	1	290	2	N	4					37
							4	9									
12	2077	X	938	-0-	-1139	-0-	117	1	749	2	N	65					102
							72	9									
01	1890	X	1890	-0-	-0-	-0-	228	1	1653	2	N	8					110
							9	9									
02	1040	N	1040	-0-	-0-	-0-	112	1	911	2	N	15					125
							17	9									
03	930	N	681	-0-	-249	-0-	89	1	586	2	N	5					130
							6	9									

POWERS, BILL A WELL #: 6 RRCID -> 222783 COMPL. DATE 10/12/2006 TOTAL DEPTH 10219 PERF. 8685 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3284	-0-	-963	-0-	206	1	3065	2	Y	12	40	1			3
							13	9									
11	3420	X	3052	-0-	-368	-0-	191	1	2842	2	Y	17					20
							19	9									
12	3534	X	2648	-0-	-886	-0-	169	1	2479	2	Y	-0-	17	1			3
01	3689	X	2701	-0-	-988	-0-	183	1	2465	2	Y	48	34	1			17
							53	9									
02	3332	X	2190	-0-	-1142	-0-	143	1	2038	2	Y	8					25
							9	9									
03	3286	X	134	-0-	-3152	-0-	4	1	128	2	Y	2	9	1			18
							2	9									

BILL POWERS A WELL #: 7 RRCID -> 226271 COMPL. DATE 01/17/2007 TOTAL DEPTH 9975 PERF. 8549 - 94969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1281	-0-	-548	-0-	81	1	1200	2	Y	-0-					-0-
11	1710	X	1310	-0-	-400	-0-	82	1	1228	2	Y	-0-					-0-
12	1736	X	1110	-0-	-626	-0-	71	1	1039	2	Y	-0-					-0-
01	1643	X	1091	-0-	-552	-0-	75	1	1016	2	Y	-0-					-0-
02	1232	N	948	-0-	-284	-0-	62	1	886	2	Y	-0-					-0-
03	1116	N	202	-0-	-914	-0-	7	1	195	2	Y	-0-					-0-

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
INDIGO MINERALS LLC //CONT.// 423834
POWERS, BILL A WELL #: 4 RRCID -> 230110 COMPL. DATE 06/23/2006 TOTAL DEPTH 10080 PERF. 8948 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3938	-0-	-123	-0-	243	1	3628	2	Y	61	47	1			14
							67	9									
11	3930	X	3422	-0-	-508	-0-	209	1	3118	2	Y	86					100
							95	9									
12	4061	X	2975	-0-	-1086	-0-	190	1	2783	2	Y	2	84	1			18
							2	9									
01	4650	X	2487	-0-	-2163	-0-	158	1	2124	2	Y	186	137	1			67
							205	9									
02	3780	X	3142	-0-	-638	-0-	202	1	2883	2	Y	52					119
							57	9									
03	3937	X	778	-0-	-3159	-0-	25	1	700	2	Y	48	41	1			126
							53	9									

IRON MOUNTAIN ENERGY, L.L.C. 426447
IRON MOUNTAIN ENERGY 999 WELL #: 1 RRCID -> 212294 COMPL. DATE 03/11/2005 TOTAL DEPTH 10000 PERF. 5604 - 5610

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES DISPOSAL 999 WELL #: 3 RRCID -> 275533 COMPL. DATE 07/15/2014 TOTAL DEPTH 3440 PERF. 3140 - 3200

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
ADAMS WELL #: 1 RRCID -> 222522 COMPL. DATE 09/22/2006 TOTAL DEPTH 10060 PERF. 8810 - 9603

10	2232	X	1368	-0-	-864	-0-	1360	2	8	9	N	7	2	8			103
11	2160	X	1028	-0-	-1132	-0-	1028	2			N	-0-					103
12	1426	X	1036	-0-	-390	-0-	1035	2	1	9	N	1	1	8			103
01	1426	X	1068	-0-	-358	-0-	1068	2			N	-0-					103
02	1232	X	989	-0-	-243	-0-	988	2	1	9	N	1	1	8			103
*03	1568	X	1568	-0-	-0-	-0-	1406	2	162	9	N	147	3	8			247

GREENE WELL #: 1 RRCID -> 225222 COMPL. DATE 01/19/2007 TOTAL DEPTH 10074 PERF. 9046 - 10043

10	1488	N	1202	-0-	-286	-0-	1192	2	10	9	N	9	1	8			252
11	1590	N	1110	-0-	-480	-0-	1110	2			N	-0-					252
12	1674	N	1087	-0-	-587	-0-	1087	2			N	-0-					252
01	1209	N	1064	-0-	-145	-0-	1058	2	6	9	N	5					257
02	1036	N	927	-0-	-109	-0-	926	2	1	9	N	1	1	8			257
03	1085	N	1026	-0-	-59	-0-	1023	2	3	9	N	3	3	8			257

SMITH WELL #: 2 RRCID -> 241994 COMPL. DATE 07/30/2008 TOTAL DEPTH 10175 PERF. 8820 - 9959

10	4123	X	3954	-0-	-169	-0-	3937	2	17	9	N	15	2	8			227
11	3990	X	3020	-0-	-970	-0-	3003	2	17	9	N	15					242
12	4030	X	3284	-0-	-746	-0-	3283	2	1	9	N	1	1	1			242
01	4030	X	3412	-0-	-618	-0-	3402	2	10	9	N	9	2	8			249
02	3584	X	3030	-0-	-554	-0-	3019	2	11	9	N	10	2	8			257
03	3968	X	2675	-0-	-1293	-0-	2666	2	9	9	N	8	3	8			262

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
BAILEY UNIT WELL #: 1 RRCID -> 150278 COMPL. DATE 06/05/2006 TOTAL DEPTH 9600 PERF. 8546 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2137	-0-	-95	-0-	179	1	1955	3	Y	3	3	1			1
							3	9									
11	2028	N	2028	-0-	-0-	-0-	171	1	1857	3	Y	-0-	1	1			-0-
12	2555	N	2555	-0-	-0-	-0-	208	1	2347	3	Y	-0-					-0-
01	2139	N	1072	-0-	-1067	-0-	70	1	1002	3	Y	-0-					-0-
02	756	N	143	-0-	-613	-0-	9	1	134	3	Y	-0-					-0-
*03	2703	N	2703	-0-	-0-	-0-	24	1	2679	3	Y	-0-					-0-

ROQUEMORE GU WELL #: 1 RRCID -> 206352 COMPL. DATE 11/11/2004 TOTAL DEPTH 10030 PERF. 8589 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	168	1	850	2	N	-0-					87
11	1026	N	1026	-0-	-0-	-0-	163	1	769	2	N	85					172
							94	9									
12	992	N	928	-0-	-64	-0-	159	1	752	2	N	15	151	1			36
							17	9									
01	1023	N	646	-0-	-377	-0-	637	3	9	9	N	8					44
02	952	N	474	-0-	-478	-0-	468	3	6	9	N	5					49
03	930	N	507	-0-	-423	-0-	507	3			N	-0-					49

HOLLAND GU WELL #: 1 RRCID -> 206358 COMPL. DATE 09/17/2004 TOTAL DEPTH 10050 PERF. 8780 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

ROQUEMORE GU WELL #: 2 RRCID -> 256435 COMPL. DATE 04/13/2010 TOTAL DEPTH 10130 PERF. 8786 - 9877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6632	X	6632	-0-	-0-	-0-	1086	1	5502	2	N	40	1	8			154
							44	9									
11	6243	X	6243	-0-	-0-	-0-	1091	1	5135	2	N	15					169
							17	9									
12	5885	X	5885	-0-	-0-	-0-	1014	1	4797	2	N	67	181	1	1	8	54
							74	9									
01	5001	X	5001	-0-	-0-	-0-	4993	3	8	9	N	7					61
*02	4168	X	4168	-0-	-0-	-0-	4160	3	8	9	N	7	2	8			66
*03	5171	X	5171	-0-	-0-	-0-	5119	3	52	9	N	47					113

O.S.I. 616974
GRAVES, J.K. WELL #: RRCID -> 086883 COMPL. DATE 07/19/1979 TOTAL DEPTH 9650 PERF. 9323 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					73
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					73
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					73
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					73

PLUGGED AND ABANDONED_____ 10/05/1993

PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD GAS UNIT WELL #: 4 RRCID -> 223632 COMPL. DATE 11/04/2006 TOTAL DEPTH 9916 PERF. 9751 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	411	-0-	-147	-0-	411	2			N	-0-					70
11	540	N	457	-0-	-83	-0-	457	2			N	-0-					70
12	840	N	840	-0-	-0-	-0-	827	2	13	9	N	12					82
01	639	N	639	-0-	-0-	-0-	630	2	9	9	N	8					90
02	515	N	515	-0-	-0-	-0-	515	2			N	-0-					90
03	837	N	378	-0-	-459	-0-	376	2	2	9	N	2					92

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
PHILLIPS, JACK L. CO. //CONT.// 663109
DILLEN, CHARLES WELL #: 1 RRCID -> 225025 COMPL. DATE 01/24/2007 TOTAL DEPTH 9900 PERF. 8772 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1148	-0-	-898	-0-	1148	2			N	-0-					212
11	1863	X	1863	-0-	-0-	-0-	1817	2	46	9	N	42					254
12	4749	X	4749	-0-	-0-	-0-	4660	2	89	9	N	81	202	1	1	8	132
01	4308	X	4308	-0-	-0-	-0-	4220	2	88	9	N	80					212
02	2800	N	3399	-0-	599	599	3344	2	55	9	N	50	190	1			72
*03	4240	X	3641	-0-	-599	-0-	3616	2	25	9	N	23	3	8			92

DILLEN, CHARLES WELL #: 2 RRCID -> 228372 COMPL. DATE 05/17/2007 TOTAL DEPTH 9909 PERF. 8796 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0-	-0-	774	2			N	-0-					180
11	781	N	781	-0-	-0-	-0-	781	2			N	-0-					180
12	788	N	788	-0-	-0-	-0-	788	2			N	-0-					180
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					180
02	728	N	523	-0-	-205	-0-	523	2			N	-0-					180
03	775	N	88	-0-	-687	-0-	88	2			N	-0-					180

BOUNDS WELL #: 1 RRCID -> 228405 COMPL. DATE 05/15/2007 TOTAL DEPTH 9911 PERF. 8818 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					99
11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					99
12	434	N	47	-0-	-387	-0-	47	2			N	-0-					99
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					99
02	308	N	-0-	-0-	-308	-0-					N	-0-					99
*03	121	N	121	-0-	-0-	-0-	118	2	3	9	N	3					102

HOLDER, CLAUD GAS UNIT WELL #: 6 RRCID -> 234238 COMPL. DATE 12/03/2007 TOTAL DEPTH 9935 PERF. 7032 - 9743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	719	-0-	-1234	-0-	719	2			Y	-0-					106
11	870	X	294	-0-	-576	-0-	294	2			Y	-0-					106
12	899	X	528	-0-	-371	-0-	528	2			Y	-0-					106
01	868	X	689	-0-	-179	-0-	678	2	11	9	Y	10					116
02	1210	N	1210	-0-	-0-	-0-	1195	2	15	9	Y	14					130
*03	1116	N	1116	-0-	-0-	-0-	1087	2	29	9	Y	26	1	8			155

HOLDER, CLAUD GAS UNIT WELL #: 8 RRCID -> 234734 COMPL. DATE 02/06/2008 TOTAL DEPTH 9908 PERF. 9739 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1757	-0-	-72	-0-	1728	2	29	9	N	26					267
11	1650	N	1640	-0-	-10	-0-	1618	2	22	9	N	20					287
12	1653	N	1653	-0-	-0-	-0-	1651	2	2	9	N	2					289
01	1767	N	1670	-0-	-97	-0-	1624	2	46	9	N	42	189	1			142
02	1540	N	1225	-0-	-315	-0-	1210	2	15	9	N	14					156
*03	1903	N	1903	-0-	-0-	-0-	1859	2	44	9	N	40	2	8			194

HOLDER, CLAUD GAS UNIT WELL #: 7 RRCID -> 234887 COMPL. DATE 02/24/2008 TOTAL DEPTH 9910 PERF. 7045 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					134
11	90	N	-0-	-0-	-90	-0-					N	-0-					134
12	93	N	14	-0-	-79	-0-	14	2			N	-0-					134
01	603	N	603	-0-	-0-	-0-	603	2			N	-0-					134
02	216	N	216	-0-	-0-	-0-	193	2	23	9	N	21					155
*03	452	N	452	-0-	-0-	-0-	430	2	22	9	N	20	1	8			174

BOX GAS UNIT WELL #: 6 RRCID -> 238297 COMPL. DATE 06/25/2008 TOTAL DEPTH 10100 PERF. 9534 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2169	-0-	-249	-0-	2169	2			N	-0-					134
11	2340	X	1990	-0-	-350	-0-	1990	2			N	-0-					134
12	1705	X	1419	-0-	-286	-0-	1419	2			N	-0-					134
01	2173	X	2173	-0-	-0-	-0-	2164	2	9	9	N	8					142
02	2275	X	2275	-0-	-0-	-0-	2275	2			N	-0-					142
03	2170	X	1726	-0-	-444	-0-	1724	2	2	9	N	2	2	8			142

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. 800925
RITZ WELL #: 2 RRCID -> 186661 COMPL. DATE 11/28/2001 TOTAL DEPTH 9805 PERF. 8706 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	254	-0-	-56	-0-	251	2	3	9	N	3					159
11	270	N	227	-0-	-43	-0-	225	2	2	9	N	2					161
12	261	N	261	-0-	-0-	-0-	258	2	3	9	N	3					164
01	264	N	264	-0-	-0-	-0-	258	2	6	9	N	5					169
02	254	N	254	-0-	-0-	-0-	245	2	9	9	N	8					177
*03	310	N	310	-0-	-0-	-0-	304	2	6	9	N	5					182

DAVIS, VERA M. GAS UNIT WELL #: 2 T RRCID -> 189273 COMPL. DATE 06/06/2002 TOTAL DEPTH 9930 PERF. 8732 - 9668

10	0	N	-0-	-0-	-0-	-0-					N	69	165	1			110
11	0	N	-0-	-0-	-0-	-0-					N	80					190
12	0	N	-0-	-0-	-0-	-0-					N	80					270
01	0	N	-0-	-0-	-0-	-0-					N	-0-					270
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					270
03	T. A.		-0-	-0-	-0-	-0-					N	109					379

TWIN CREEK WELL #: 1 RRCID -> 191765 COMPL. DATE 11/11/2002 TOTAL DEPTH 9900 PERF. 8663 - 9670

10	2325	X	1785	-0-	-540	-0-	1765	2	20	9	N	18					110
11	2250	X	2131	-0-	-119	-0-	1982	2	149	9	N	135	168	1			77
12	2325	X	2011	-0-	-314	-0-	1986	2	25	9	N	23					100
01	2046	X	1778	-0-	-268	-0-	1736	2	42	9	N	38					138
02	1988	N	1873	-0-	-115	-0-	1854	2	19	9	N	17					155
*03	2078	N	2078	-0-	-0-	-0-	2032	2	46	9	N	42	180	1			17

WEST BAY WELL #: 1 RRCID -> 197835 COMPL. DATE 10/09/2003 TOTAL DEPTH 9990 PERF. 9132 - 9611

10	1922	N	1738	-0-	-184	-0-	1738	2			N	-0-					132
11	2070	N	1808	-0-	-262	-0-	1808	2			N	-0-					132
12	2070	N	2070	-0-	-0-	-0-	2068	2	2	9	N	2					134
01	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					134
02	1875	N	1875	-0-	-0-	-0-	1872	2	3	9	N	3					137
*03	2170	N	2170	-0-	-0-	-0-	2167	2	3	9	N	3					140

BURK WELL #: 2 RRCID -> 199842 COMPL. DATE 01/09/2004 TOTAL DEPTH 9900 PERF. 8742 - 9680

10	2294	N	2211	-0-	-83	-0-	2200	2	11	9	N	10					385
11	2310	N	1959	-0-	-351	-0-	1946	2	13	9	N	12					397
12	2023	N	2023	-0-	-0-	-0-	1971	2	52	9	N	47					444
01	2201	N	1968	-0-	-233	-0-	1965	2	3	9	N	3					447
02	1916	N	1916	-0-	-0-	-0-	1914	2	2	9	N	2					449
03	2015	N	1985	-0-	-30	-0-	1985	2			N	-0-					449

DAVIS, VERA WELL #: 3 RRCID -> 199844 COMPL. DATE 01/02/2004 TOTAL DEPTH 9900 PERF. 8660 - 9627

10	2728	N	2279	-0-	-449	-0-	2264	2	15	9	N	14					753
11	2310	N	2234	-0-	-76	-0-	2199	2	35	9	N	32					785
12	2236	N	2236	-0-	-0-	-0-	2195	2	41	9	N	37	172	1			650
01	2294	N	2136	-0-	-158	-0-	2097	2	39	9	N	35					685
02	2072	N	2017	-0-	-55	-0-	1970	2	47	9	N	43					728
*03	2262	N	2262	-0-	-0-	-0-	2210	2	52	9	N	47					775

BECKHAM GAS UNIT WELL #: 2 RRCID -> 200977 COMPL. DATE 02/13/2004 TOTAL DEPTH 9900 PERF. 8689 - 9675

10	2170	N	2083	-0-	-87	-0-	2070	2	13	9	N	12					39
11	2131	N	2131	-0-	-0-	-0-	2006	2	125	9	N	114					153
12	2107	N	2107	-0-	-0-	-0-	2072	2	35	9	N	32	176	1			9
01	2108	N	2108	-0-	-0-	-0-	2099	2	9	9	N	8					17
02	1988	N	1927	-0-	-61	-0-	1921	2	6	9	N	5					22
*03	2110	N	2110	-0-	-0-	-0-	2102	2	8	9	N	7					29

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
DAVIS, VERA WELL #: 4 RRCID -> 202492 COMPL. DATE 05/19/2004 TOTAL DEPTH 9900 PERF. 8667 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2165	-0-	-160	-0-	2152	2	13	9	N	12					32
11	2250	X	1935	-0-	-315	-0-	1922	2	13	9	N	12					44
12	2325	X	1934	-0-	-391	-0-	1926	2	8	9	N	7					51
01	2387	X	1977	-0-	-410	-0-	1964	2	13	9	N	12					63
02	1820	N	1640	-0-	-180	-0-	1632	2	8	9	N	7					70
*03	2004	N	2004	-0-	-0-	-0-	1991	2	13	9	N	12					82

WILLIAMSON WELL #: 1 RRCID -> 203991 COMPL. DATE 08/07/2004 TOTAL DEPTH 10000 PERF. 9449 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1367	-0-	-121	-0-	1364	2	3	9	N	3					575
11	1320	N	1257	-0-	-63	-0-	1254	2	3	9	N	3					578
12	834	N	834	-0-	-0-	-0-	832	2	2	9	N	2					580
01	1364	N	395	-0-	-969	-0-	393	2	2	9	N	2					582
02	T. A.		760	-0-	760	760	760	2			N	-0-					582
03	T. A.		708	-0-	708	1468	708	2			N	-0-					582

BURK WELL #: 3 RRCID -> 204245 COMPL. DATE 08/13/2004 TOTAL DEPTH 9900 PERF. 8688 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2254	-0-	-164	-0-	2240	2	14	9	N	13					302
11	2340	X	2116	-0-	-224	-0-	2107	2	9	9	N	8					310
12	2418	X	2251	-0-	-167	-0-	2240	2	11	9	N	10					320
01	2635	X	2119	-0-	-516	-0-	2116	2	3	9	N	3					323
02	2000	N	2000	-0-	-0-	-0-	1992	2	8	9	N	7					330
03	2263	N	2181	-0-	-82	-0-	2179	2	2	9	N	2					332

DAVIS, VERA WELL #: 5 RRCID -> 206190 COMPL. DATE 11/05/2004 TOTAL DEPTH 9850 PERF. 8654 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2326	-0-	-92	-0-	2320	2	6	9	N	5					140
11	2340	X	2235	-0-	-105	-0-	2227	2	8	9	N	7					147
12	2418	X	2225	-0-	-193	-0-	2180	2	45	9	N	41	179	1			9
01	2418	X	2159	-0-	-259	-0-	2137	2	22	9	N	20					29
02	2100	N	1967	-0-	-133	-0-	1950	2	17	9	N	15					44
*03	2802	N	2802	-0-	-0-	-0-	2780	2	22	9	N	20					64

BURK WELL #: 4 RRCID -> 212002 COMPL. DATE 06/03/2005 TOTAL DEPTH 9950 PERF. 8798 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2379	-0-	-8	-0-	2307	2	72	9	N	65	185	1			237
11	2400	N	2167	-0-	-233	-0-	2150	2	17	9	N	15					252
12	2196	N	2196	-0-	-0-	-0-	2179	2	17	9	N	15					267
01	2387	N	2083	-0-	-304	-0-	2080	2	3	9	N	3					270
02	2114	N	2114	-0-	-0-	-0-	2033	2	81	9	N	74					344
*03	2220	N	2220	-0-	-0-	-0-	2211	2	9	9	N	8					352

BECKHAM GAS UNIT WELL #: 3 RRCID -> 213956 COMPL. DATE 08/10/2005 TOTAL DEPTH 9950 PERF. 8704 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2624	-0-	-352	-0-	2596	2	28	9	N	25					749
11	2820	X	2509	-0-	-311	-0-	2496	2	13	9	N	12					761
12	2821	X	2517	-0-	-304	-0-	2462	2	55	9	N	50					811
01	2821	X	2466	-0-	-355	-0-	2401	2	65	9	N	59	177	1			693
02	2352	N	2289	-0-	-63	-0-	2197	2	92	9	N	84	181	1			596
*03	2659	N	2659	-0-	-0-	-0-	2429	2	230	9	N	209					805

DAVIS, VERA WELL #: 7 RRCID -> 218365 COMPL. DATE 01/11/2006 TOTAL DEPTH 9930 PERF. 8712 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1644	-0-	-805	-0-	1630	2	14	9	N	13					542
11	2430	X	1665	-0-	-765	-0-	1662	2	3	9	N	3					545
12	2511	X	1524	-0-	-987	-0-	1521	2	3	9	N	3					548
01	2511	X	1891	-0-	-620	-0-	1814	2	77	9	N	70	187	1			431
02	1650	N	1650	-0-	-0-	-0-	1641	2	9	9	N	8					439
*03	1635	N	1635	-0-	-0-	-0-	1629	2	6	9	N	5					444

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SOJITZ ENERGY VENTURE, INC. //CONT.// 800925
DAVIS, VERA WELL #: 6 RRCID -> 219845 COMPL. DATE 03/29/2006 TOTAL DEPTH 9900 PERF. 8662 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					1505
11	1819	N	1819	-0-	-0-	-0-	1817	2	2	9	N	2					1507
12	1876	N	1876	-0-	-0-	-0-	1870	2	6	9	N	5					1512
01	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					1512
02	1680	N	1611	-0-	-69	-0-	1609	2	2	9	N	2					1514
*03	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					1514

SMITH WELL #: 1 RRCID -> 220992 COMPL. DATE 02/03/2006 TOTAL DEPTH 10000 PERF. 8844 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5590	X	413	-0-	-5177	-0-	410	2	3	9	N	3					207
11	600	N	196	-0-	-404	-0-	194	2	2	9	N	2					209
12	436	N	436	-0-	-0-	-0-	427	2	9	9	N	8					217
01	519	N	519	-0-	-0-	-0-	511	2	8	9	N	7					224
02	T. A.		202	-0-	202	202	199	2	3	9	N	3					227
03	T. A.		174	-0-	174	376	172	2	2	9	N	2					229

BURK WELL #: 5 T RRCID -> 236127 COMPL. DATE 11/20/2007 TOTAL DEPTH 10200 PERF. 9021 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2320	-0-	-67	-0-	2309	2	11	9	N	10					343
11	2370	X	2223	-0-	-147	-0-	2204	2	19	9	N	17					360
12	2635	X	2176	-0-	-459	-0-	2157	2	19	9	N	17					377
01	2635	X	2182	-0-	-453	-0-	2168	2	14	9	N	13					390
02	2072	N	2001	-0-	-71	-0-	1946	2	55	9	N	50					440
*03	2241	N	2241	-0-	-0-	-0-	2206	2	35	9	N	32					472

SMITH WELL #: 2 RRCID -> 256315 COMPL. DATE 04/07/2010 TOTAL DEPTH 11330 PERF.10880 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	-0-	-0-	-868	-0-					N	-0-					129
11	840	X	-0-	-0-	-840	-0-					N	-0-					129
12	868	X	-0-	-0-	-868	-0-					N	-0-					129
01	372	X	-0-	-0-	-372	-0-					N	-0-					129
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
03	T. A.		-0-	-0-	-0-	-0-					N	35					164

WILLIAMSON WELL #: 2 RRCID -> 257812 COMPL. DATE 02/25/2010 TOTAL DEPTH 11285 PERF.10782 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					225
11	0	X	-0-	-0-	-0-	-0-					N	-0-					225
12	0	X	-0-	-0-	-0-	-0-					N	-0-					225
01	0	X	-0-	-0-	-0-	-0-					N	-0-					225
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					225
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					225

XTO ENERGY INC. 945936
HARRIS-HARDIN UNIT WELL #: 5 RRCID -> 189562 COMPL. DATE 06/27/2002 TOTAL DEPTH 10000 PERF. 8700 - 9846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	416	-0-	-142	-0-	12	1	402	2	Y	2	27	1			6
							2	9									
11	420	N	395	-0-	-25	-0-	11	1	381	2	Y	3					9
							3	9									
12	495	N	495	-0-	-0-	-0-	14	1	472	2	Y	8					17
							9	9									
01	624	N	624	-0-	-0-	-0-	18	1	606	2	Y	-0-					17
02	391	N	391	-0-	-0-	-0-	11	1	377	2	Y	3					20
							3	9									
*03	703	N	703	-0-	-0-	-0-	20	1	675	2	Y	7					27
							8	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
HARRIS-HARDIN UNIT WELL #: 6 RRCID -> 192010 COMPL. DATE 11/21/2002 TOTAL DEPTH 10000 PERF. 9312 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1809	N	1699	-0-	-110	-0-	49	1	1633	2	Y	15	109	1			30
							17	9									
11	1772	N	1772	-0-	-0-	-0-	50	1	1680	2	Y	38					68
							42	9									
12	2587	X	2587	-0-	-0-	-0-	75	1	2487	2	Y	23					91
							25	9									
01	2084	X	2084	-0-	-0-	-0-	61	1	2023	2	Y	-0-					91
02	2464	X	1610	-0-	-854	-0-	46	1	1549	2	Y	14					105
							15	9									
03	2573	X	2433	-0-	-140	-0-	69	1	2306	2	Y	53	2	8			156
							58	9									

HARRIS-HARDIN UNIT WELL #: 7 RRCID -> 194485 COMPL. DATE 05/01/2003 TOTAL DEPTH 10005 PERF. 9340 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2539	-0-	-158	-0-	74	1	2465	2	Y	-0-	27	1			4
11	2520	X	1922	-0-	-598	-0-	56	1	1866	2	Y	-0-					4
12	2573	X	2385	-0-	-188	-0-	69	1	2316	2	Y	-0-					4
01	2573	X	2468	-0-	-105	-0-	72	1	2396	2	Y	-0-					4
02	1921	N	1921	-0-	-0-	-0-	56	1	1865	2	Y	-0-					4
*03	2778	N	2778	-0-	-0-	-0-	81	1	2697	2	Y	-0-					4

POWERS, BILL WELL #: 2 RRCID -> 196436 COMPL. DATE 07/02/2003 TOTAL DEPTH 10005 PERF. 8588 - 9842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2200	-0-	-869	-0-	93	1	2073	2	Y	31					57
							34	9									
11	2970	X	2201	-0-	-769	-0-	94	1	2085	2	Y	20	35	1			42
							22	9									
12	2604	X	2604	-0-	-0-	-0-	111	1	2476	2	Y	15					57
							17	9									
01	2604	X	2461	-0-	-143	-0-	104	1	2313	2	Y	40	34	1			63
							44	9									
02	2355	N	2355	-0-	-0-	-0-	99	1	2193	2	Y	57	93	1			27
							63	9									
*03	2659	N	2659	-0-	-0-	-0-	113	1	2503	2	Y	39					66
							43	9									

POWERS, BILL WELL #: 3 RRCID -> 198037 COMPL. DATE 10/10/2003 TOTAL DEPTH 9931 PERF. 8676 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2190	N	2190	-0-	-0-	-0-	94	1	2079	2	Y	15					32
							17	9									
11	1904	N	1904	-0-	-0-	-0-	81	1	1810	2	Y	12	19	1			25
							13	9									
12	2389	N	2389	-0-	-0-	-0-	102	1	2266	2	Y	19					44
							21	9									
01	2201	N	2054	-0-	-147	-0-	88	1	1945	2	Y	19	25	1			38
							21	9									
02	1764	N	1460	-0-	-304	-0-	62	1	1373	2	Y	23	49	1			12
							25	9									
03	2387	N	1998	-0-	-389	-0-	85	1	1894	2	Y	17					29
							19	9									

CARTHAGE, S. (COTTON VALLEY) //CONT.// 16037 200 NON-ASSOCIATED CAPACITY CNTY: PANOLA
XTO ENERGY INC. //CONT.// 945936
POWERS, BILL WELL #: 4 RRCID -> 198628 COMPL. DATE 10/23/2003 TOTAL DEPTH 9975 PERF. 8730 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2433	-0-	-1318	-0-	102	1	2273	2	Y	53					128
							58	9									
11	3630	X	2857	-0-	-773	-0-	121	1	2699	2	Y	34	77	1			85
							37	9									
12	3751	X	3373	-0-	-378	-0-	143	1	3171	2	Y	54					139
							59	9									
01	2759	X	2759	-0-	-0-	-0-	117	1	2602	2	Y	36	79	1			96
							40	9									
02	2696	X	2696	-0-	-0-	-0-	112	1	2497	2	Y	79	137	1			38
							87	9									
*03	3227	X	3227	-0-	-0-	-0-	137	1	3038	2	Y	47					85
							52	9									

POWERS, BILL WELL #: 6 RRCID -> 216156 COMPL. DATE 10/31/2005 TOTAL DEPTH 10096 PERF. 9047 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3206	-0-	-297	-0-	137	1	3048	2	Y	19					60
							21	9									
11	2580	X	2478	-0-	-102	-0-	106	1	2353	2	Y	17	36	1			41
							19	9									
12	2604	X	2323	-0-	-281	-0-	99	1	2210	2	Y	13					54
							14	9									
01	3193	X	1779	-0-	-1414	-0-	75	1	1676	2	Y	25	31	1			48
							28	9									
02	1551	X	1551	-0-	-0-	-0-	66	1	1461	2	Y	22	57	1			13
							24	9									
*03	1701	X	1701	-0-	-0-	-0-	72	1	1605	2	Y	22					35
							24	9									

POWERS, BILL WELL #: 5 RRCID -> 216157 COMPL. DATE 10/31/2005 TOTAL DEPTH 10325 PERF. 9301 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2667	N	2656	-0-	-11	-0-	114	1	2539	2	Y	3					8
							3	9									
11	2590	X	2590	-0-	-0-	-0-	111	1	2477	2	Y	2	5	1			5
							2	9									
12	3025	X	3025	-0-	-0-	-0-	130	1	2892	2	Y	3					8
							3	9									
01	2573	X	2562	-0-	-11	-0-	110	1	2448	2	Y	4	5	1			7
							4	9									
02	2673	X	2673	-0-	-0-	-0-	115	1	2554	2	Y	4	9	1			2
							4	9									
*03	2357	X	2357	-0-	-0-	-0-	101	1	2253	2	Y	3					5
							3	9									

POWERS, BILL WELL #: 7 RRCID -> 216830 COMPL. DATE 12/04/2005 TOTAL DEPTH 10190 PERF. 9068 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	58	1	1286	2	Y	18					37
							20	9									
11	1440	N	1440	-0-	-0-	-0-	62	1	1377	2	Y	1	23	1			15
							1	9									
12	2093	N	2093	-0-	-0-	-0-	90	1	1996	2	Y	6					21
							7	9									
01	1364	N	1345	-0-	-19	-0-	57	1	1274	2	Y	13	12	1			22
							14	9									
02	1316	N	1034	-0-	-282	-0-	44	1	977	2	Y	12	27	1			7
							13	9									
*03	1580	N	1580	-0-	-0-	-0-	68	1	1501	2	Y	10					17
							11	9									

CARTHAGE, SOUTH (PETTIT, UPPER) 16037 666 ASSOCIATED ONE WELL CNTY: PANOLA
HOELL OPERATING, LLC 390873
LATHAM ESTATE WELL #: 1 RRCID -> 272876 COMPL. DATE 04/10/1998 TOTAL DEPTH 9620 PERF. 6163 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		329	-0-	329	3448	59	1	270	2	N	-0-					-0-
11	459		459	-0-	-0-	3448	84	1	375	2	N	-0-					-0-
12	483		300	-0-	-183	3265	33	1	267	2	N	-0-					-0-
01	3100	N	298	-0-	-2802	463	39	1	259	2	N	-0-					-0-
02	688	N	225	-0-	-463	-0-	37	1	188	2	N	-0-					-0-
*03	272	N	272	-0-	-0-	-0-	46	1	226	2	N	-0-					-0-

CARTHAGE, SOUTH (TRAVIS PEAK) 16037 692 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
BRANNON WELL #: 1A RRCID -> 178652 COMPL. DATE 08/04/2000 TOTAL DEPTH 7400 PERF. 6594 - 6664

10	1736	N	1271	-0-	-465	-0-	50	1	1206	2	N	14					431
							15	9									
11	1770	N	537	-0-	-1233	-0-	56	1	481	2	N	-0-					431
12	1767	N	837	-0-	-930	-0-	86	1	749	2	N	2					433
							2	9									
01	1377	N	1377	-0-	-0-	-0-	266	1	1069	2	N	38	174	1			297
							42	9									
02	1401	N	1401	-0-	-0-	-0-	324	1	1037	2	N	36					333
							40	9									
*03	1463	N	1463	-0-	-0-	-0-	47	1	1375	2	N	37					370
							41	9									

COMPASS ENERGY OPERATING, LLC 169751
CHADWICK WELL #: 6 RRCID -> 198904 COMPL. DATE 11/07/2003 TOTAL DEPTH 7000 PERF. 6556 - 6940

10	1736	N	1457	-0-	-279	-0-	16	1	1423	2	N	16					153
							18	9									
11	1530	N	1404	-0-	-126	-0-	15	1	1348	2	N	37					190
							41	9									
12	1488	N	1361	-0-	-127	-0-	16	1	1345	2	N	-0-					190
01	1457	N	1374	-0-	-83	-0-	16	1	1349	2	N	8	178	1			20
							9	9									
02	1456	N	1456	-0-	-0-	-0-	14	1	1395	2	N	43					63
							47	9									
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					63

CHADWICK WELL #: 5 RRCID -> 199566 COMPL. DATE 01/07/2004 TOTAL DEPTH 7200 PERF. 6573 - 6827

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

DEEP ROCK RESOURCES, INC. 209651
CHADWICK WELL #: 1 RRCID -> 187487 COMPL. DATE 11/29/2001 TOTAL DEPTH 7341 PERF. 6657 - 6701

10	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					102
11	2047	N	2047	-0-	-0-	-0-	2047	2			N	-0-					102
12	2077	N	1781	-0-	-296	-0-	1781	2			N	-0-					102
01	2046	N	2015	-0-	-31	-0-	2015	2			N	-0-					102
02	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					102
03	1767	N	1531	-0-	-236	-0-	1531	2			N	-0-					102

CARTHAGE, SOUTH (TRAVIS PEAK) //CONT.// 16037 692 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC. 518265
SMITH WELL #: 1 RRCID -> 193758 COMPL. DATE 03/13/2003 TOTAL DEPTH 7300 PERF. 7153 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS, JACK L. CO. 663109
HOLDER, CLAUD GAS UNIT WELL #: 7 RRCID -> 234888 COMPL. DATE 02/24/2008 TOTAL DEPTH 9910 PERF. 7045 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. LACY SERVICES, LTD. 687208
COOKE, J. W. UNIT 2 WELL #: 5 RRCID -> 095447 COMPL. DATE 08/03/1981 TOTAL DEPTH 6505 PERF. 6441 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1557	-0-	-24	-0-	1557	3			N	-0-					-0-
11	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
12	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
01	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
03	1674	N	1640	-0-	-34	-0-	1640	3			N	-0-					-0-

SOJITZ ENERGY VENTURE, INC. 800925
BURK UNIT WELL #: 1 RRCID -> 166091 COMPL. DATE 04/18/2002 TOTAL DEPTH 7100 PERF. 6439 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					299
11	0	N	-0-	-0-	-0-	-0-					N	-0-					299
12	0	N	-0-	-0-	-0-	-0-					N	-0-					299
01	0	N	-0-	-0-	-0-	-0-					N	-0-					299
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					299

BURK WELL #: 5 C RRCID -> 236128 COMPL. DATE 11/20/2007 TOTAL DEPTH 10200 PERF. 6659 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					17
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					17

CARTHAGE, S. (TRAVIS PEAK, UP.) 16037 694 NON-ASSOCIATED ONE WELL CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC 559624
SMITH, J.J. WELL #: 103-U RRCID -> 147446 COMPL. DATE 10/13/1993 TOTAL DEPTH 9522 PERF. 6890 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE, S. (TRAVIS PEAK, UP.) //CONT.// 16037 694 NON-ASSOCIATED ONE WELL CNTY: PANOLA
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FIRST NATIONAL BALDWIN UNIT WELL #: 1-U RRCID -> 150589 COMPL. DATE 03/12/1994 TOTAL DEPTH 9350 PERF. 6410 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE, SE (CV) 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BRAMMER PETROLEUM, INC. 088600
WERNER-NEEDHAM WELL #: 2 RRCID -> 098676 COMPL. DATE 12/29/1981 TOTAL DEPTH 9700 PERF. 8755 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLASSIC OPERATING CO. LLC 158288
SPURLOCK WELL #: 1H RRCID -> 264323 COMPL. DATE 07/25/2011 TOTAL DEPTH 9572 PERF. 10070 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	-0-	-0-	-15810	-0-					Y	12	105	1			15
11	13560	X	3278	-0-	-10282	-0-	120	1	3118	2	Y	36	2	1	2	8	47
							40	9									
12	14012	X	12949	-0-	-1063	-0-	392	1	12451	2	Y	96	18	1			125
							106	9									
*01	14012	X	1530	-0-	-12482	-0-	55	1	1475	3	Y	-0-					125
02	10444	X	4749	-0-	-5695	-0-	148	1	4593	3	Y	7					132
							8	9									
03	12958	X	1924	-0-	-11034	-0-	1924	3			Y	-0-					132

SPURLOCK WELL #: 2H RRCID -> 264326 COMPL. DATE 07/30/2011 TOTAL DEPTH 9672 PERF. 10030 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24180	X	20504	-0-	-3676	-0-	20498	2	6	9	Y	5	26	1			119
11	23250	X	4799	-0-	-18451	-0-	178	1	4612	2	Y	8	13	1	8	8	106
							9	9									
12	24025	X	13481	-0-	-10544	-0-	410	1	13026	2	Y	41	41	1			106
							45	9									
01	24025	X	5259	-0-	-18766	-0-	189	1	5069	3	Y	1					107
							1	9									
*02	21583	X	21583	-0-	-0-	-0-	21583	2			Y	-0-					95
*03	22995	X	22995	-0-	-0-	-0-	22995	3			Y	-0-					95

NORTH NAQUIN GU WELL #: 2H RRCID -> 265347 COMPL. DATE 01/21/2012 TOTAL DEPTH 9596 PERF. 9972 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	6787	-0-	-2420	-0-	6753	2	34	9	Y	31	29	1			153
11	10316	X	10316	-0-	-0-	-0-	4282	1	5988	2	Y	42	17	1	21	8	157
							46	9									
12	10050	X	10050	-0-	-0-	-0-	3595	1	6315	2	Y	127	252	1			32
							140	9									
*01	7812	X	5182	-0-	-2630	-0-	3624	1	1536	3	Y	20					52
							22	9									
02	9632	X	4640	-0-	-4992	-0-	3264	1	1364	3	Y	11					63
							12	9									
03	10664	X	1905	-0-	-8759	-0-	1886	3	19	9	Y	17					80

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
WHIDDON, O. R. GAS UNIT WELL #: 4H RRCID -> 265351 COMPL. DATE 10/08/2013 TOTAL DEPTH 9696 PERF.10165 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45291	X	31102	-0-	-14189	-0-	30958	2	144	9	N	131	19	1			202
11	41220	X	28561	-0-	-12659	-0-	1051	1	27255	2	N	232	209	1			225
							255	9									
12	37696	X	30649	-0-	-7047	-0-	931	1	29566	2	N	138	258	1			105
							152	9									
*01	34379	X	29029	-0-	-5350	-0-	941	1	2660	2	N	108					213
							25309	3	119	9							
02	28084	X	26904	-0-	-1180	-0-	828	1	382	2	N	7					220
							25686	3	8	9							
03	31093	X	27846	-0-	-3247	-0-	27791	3	55	9	N	50	180	1			90

WIENER ESTATE "D" WELL #: 5H RRCID -> 265639 COMPL. DATE 03/10/2012 TOTAL DEPTH 9426 PERF. 9925 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22444	X	21656	-0-	-788	-0-	21622	2	34	9	N	31					85
11	21270	X	21003	-0-	-267	-0-	815	1	20169	2	N	17					102
							19	9									
12	22117	X	22117	-0-	-0-	-0-	977	1	21009	2	N	119	184	1			37
							131	9									
*01	21979	X	18210	-0-	-3769	-0-	854	1	17277	3	N	72					109
							79	9									
02	19600	X	16347	-0-	-3253	-0-	825	1	15521	3	N	1					110
							1	9									
03	22103	X	10447	-0-	-11656	-0-	75	1	10368	3	N	4					114
							4	9									

WHIDDON, O. R. GAS UNIT WELL #: 2H RRCID -> 265650 COMPL. DATE 10/08/2013 TOTAL DEPTH 9708 PERF.10143 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28627	X	28627	-0-	-0-	-0-	28368	2	259	9	N	235	478	1			194
11	25842	X	25842	-0-	-0-	-0-	952	1	24689	2	N	183	209	1			168
							201	9									
12	27658	X	27658	-0-	-0-	-0-	837	1	26573	2	N	225	256	1			137
							248	9									
*01	26814	X	26814	-0-	-0-	-0-	874	1	2381	2	N	50					187
							23504	3	55	9							
*02	24209	X	24209	-0-	-0-	-0-	740	1	315	2	N	178	192	1			173
							22958	3	196	9							
*03	24758	X	24758	-0-	-0-	-0-	24737	3	21	9	N	19					192

SOUTH NAQUIN GU WELL #: 2H RRCID -> 267366 COMPL. DATE 01/21/2012 TOTAL DEPTH 9670 PERF.10110 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16306	X	13147	-0-	-3159	-0-	13110	2	37	9	Y	34	13	1			91
11	15780	X	12332	-0-	-3448	-0-	1891	1	10390	2	Y	46	10	1	34	8	93
							51	9									
12	16368	X	15604	-0-	-764	-0-	2489	1	13003	2	Y	102	36	1			159
							112	9									
*01	16368	X	6931	-0-	-9437	-0-	1467	1	968	2	Y	-0-					159
							4496	3									
02	14784	X	10761	-0-	-4023	-0-	1850	1	168	2	Y	-0-					159
							8743	3									
03	15593	X	12657	-0-	-2936	-0-	12563	3	94	9	Y	85	189	1			55

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
WIENER ESTATE D WELL #: 3H RRCID -> 267832 COMPL. DATE 03/10/2012 TOTAL DEPTH 9466 PERF.10000 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36022	X	31746	-0-	-4276	-0-	31746	2			N	-0-					240
11	32580	X	29229	-0-	-3351	-0-	103	1	29126	2	N	-0-					240
12	33573	X	28767	-0-	-4806	-0-	79	1	28657	2	N	28	191	1			77
							31	9									
*01	32426	X	24751	-0-	-7675	-0-	77	1	24569	3	N	95					172
							105	9									
02	28672	X	25387	-0-	-3285	-0-	64	1	25299	3	N	22					194
							24	9									
03	31744	X	19267	-0-	-12477	-0-	112	1	19143	3	N	11					205
							12	9									

WHIDDON, O. R. GAS UNIT WELL #: 3H RRCID -> 267899 COMPL. DATE 10/08/2013 TOTAL DEPTH 9708 PERF.10138 - 13455

10	36301	X	24752	-0-	-11549	-0-	24578	2	174	9	N	158	238	1			149
11	32580	X	22006	-0-	-10574	-0-	812	1	21055	2	N	126	16	1			259
							139	9									
12	30349	X	25132	-0-	-5217	-0-	758	1	24086	2	N	262	486	1			35
							288	9									
*01	27373	X	14615	-0-	-12758	-0-	475	1	1335	2	N	37					72
							12764	3	41	9							
02	22876	X	20014	-0-	-2862	-0-	598	1	797	2	N	68					140
							18544	3	75	9							
03	25141	X	20703	-0-	-4438	-0-	20693	3	10	9	N	9					149

SPURLOCK-EDDINS ALLOCATION UNIT WELL #: 3H RRCID -> 268313 COMPL. DATE 06/03/2013 TOTAL DEPTH 9640 PERF.10200 - 13454

10	24490	X	17037	-0-	-7453	-0-	16893	2	144	9	N	131	243	1			114
11	21390	X	9849	-0-	-11541	-0-	364	1	9441	2	N	40	12	1			142
							44	9									
12	21173	X	20673	-0-	-500	-0-	626	1	19890	2	N	143	55	1			230
							157	9									
*01	21173	X	17440	-0-	-3733	-0-	623	1	16754	3	N	57	192	1			95
							63	9									
*02	19070	X	19070	-0-	-0-	-0-	594	1	18432	3	N	40					135
							44	9									
03	20677	X	20481	-0-	-196	-0-	20471	3	10	9	N	9					144

WIENER ESTATE E WELL #: 2H RRCID -> 272476 COMPL. DATE 03/10/2012 TOTAL DEPTH 9456 PERF. 9930 - 12000

10	15940	X	15940	-0-	-0-	-0-	15837	2	103	9	N	94	193	1			58
11	15598	X	15598	-0-	-0-	-0-	605	1	14993	2	N	-0-					58
12	15983	X	15983	-0-	-0-	-0-	708	1	15219	2	N	51					109
							56	9									
*01	15562	X	13547	-0-	-2015	-0-	631	1	12769	3	N	134	195	1			48
							147	9									
02	14056	X	13535	-0-	-521	-0-	682	1	12836	3	N	15					63
							17	9									
03	15562	X	9795	-0-	-5767	-0-	70	1	9714	3	N	10					73
							11	9									

CX OPERATING LLC 195798
DEAN, NED WELL #: 1 RRCID -> 076016 COMPL. DATE 02/10/1978 TOTAL DEPTH 9600 PERF. 8731 - 9531

10	960	N	960	-0-	-0-	-0-	921	2	39	9	N	35	1	8			1416
11	870	N	833	-0-	-37	-0-	805	2	28	9	N	25	3	8			1438
12	979	N	979	-0-	-0-	-0-	929	2	50	9	N	45	3	8			1480
01	961	N	808	-0-	-153	-0-	778	2	30	9	N	27	3	8			1504
02	786	N	786	-0-	-0-	-0-	764	2	22	9	N	20	2	8			1522
03	992	N	643	-0-	-349	-0-	619	2	24	9	N	22	1	8			1543

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC. 518265
NOLAN WELL #: 1 RRCID -> 158446 COMPL. DATE 12/22/1995 TOTAL DEPTH 9700 PERF. 8732 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					45
11	210	N	175	-0-	-35	-0-	175	2			N	-0-					45
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					45
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					45
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					45
*03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					45

O'BENCO, INC. 617512
WRIGHT-TWOMEY WELL #: 2 RRCID -> 184703 COMPL. DATE 06/30/2001 TOTAL DEPTH 9675 PERF. 8912 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

WRIGHT-TWOMEY WELL #: 3 RRCID -> 226376 COMPL. DATE 01/23/2007 TOTAL DEPTH 9700 PERF. 9490 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1261	N	1261	-0-	-0-	-0-	1244	2	17	9	N	15					90
11	1396	N	1396	-0-	-0-	-0-	1372	2	24	9	N	22					112
12	1247	N	1247	-0-	-0-	-0-	1224	2	23	9	N	21	1	8			132
01	1271	N	663	-0-	-608	-0-	640	2	23	9	N	21	1	8			152
02	1316	N	839	-0-	-477	-0-	822	2	17	9	N	15					167
03	1240	N	1091	-0-	-149	-0-	1073	2	18	9	N	16					183

SAMSON LONE STAR, LLC 744737
HANCOCK-SMITH GAS UNIT WELL #: 1 RRCID -> 066059 COMPL. DATE 12/22/1992 TOTAL DEPTH 9500 PERF. 8611 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	X	375	-0-	-0-	-0-	375	2			N	-0-					117
11	360	X	327	-0-	-33	-0-	327	2			N	-0-					117
12	527	X	341	-0-	-186	-0-	341	2			N	-0-					117
01	527	X	332	-0-	-195	-0-	332	2			N	-0-					117
02	476	X	230	-0-	-246	-0-	230	2			N	-0-					117
*03	608	X	608	-0-	-0-	-0-	608	2			N	-0-					117

TWOMEY HEIRS WELL #: 1 RRCID -> 071304 COMPL. DATE 06/06/1979 TOTAL DEPTH 9400 PERF. 8646 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	389	N	389	-0-	-0-	-0-	388	2	1	9	Y	1					6
11	429	N	429	-0-	-0-	-0-	425	2	4	9	Y	4	8	1			2
12	527	X	447	-0-	-80	-0-	447	2			Y	-0-					2
01	521	X	521	-0-	-0-	-0-	493	2	28	9	Y	25	23	1			4
02	448	X	286	-0-	-162	-0-	262	2	24	9	Y	22					26
*03	529	X	529	-0-	-0-	-0-	484	2	45	9	Y	41	36	1			31

WERNER, LOUIS WELL #: 1 RRCID -> 074633 COMPL. DATE 12/13/1977 TOTAL DEPTH 9550 PERF. 8626 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
REEVES WELL #: 1 RRCID -> 084505 COMPL. DATE 08/20/1979 TOTAL DEPTH 9570 PERF. 8650 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	X	1565	-0-	-0-	-0-	1	1	1532	2	Y	29	29	1			1
							32	9									
11	1377	X	1377	-0-	-0-	-0-	1	1	1322	2	Y	49	46	1			4
							54	9									
12	2387	X	1160	-0-	-1227	-0-	1	1	1127	2	Y	29	30	1			3
							32	9									
01	1860	X	1247	-0-	-613	-0-	1227	2	20	9	Y	18	20	1			1
02	1568	X	921	-0-	-647	-0-	904	2	17	9	Y	15	14	1			2
03	1550	X	275	-0-	-1275	-0-	273	2	2	9	Y	2	4	1			-0-

CARAWAY ASH WELL #: 1 RRCID -> 090572 COMPL. DATE 10/20/1980 TOTAL DEPTH 9742 PERF. 8700 - 8999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	705	-0-	-8	-0-	1	1	696	2	Y	7	7	1			-0-
							8	9									
11	719	X	719	-0-	-0-	-0-	1	1	701	2	Y	15	14	1			1
							17	9									
12	1333	X	573	-0-	-760	-0-	556	2	17	9	Y	15	14	1			2
01	837	X	323	-0-	-514	-0-	317	2	6	9	Y	5	7	1			-0-
02	756	X	643	-0-	-113	-0-	633	2	10	9	Y	9	8	1			1
03	744	X	164	-0-	-580	-0-	163	2	1	9	Y	1	2	1			-0-

CRNKO-BIGGS WELL #: 2-T RRCID -> 141450 COMPL. DATE 03/28/1992 TOTAL DEPTH 9650 PERF. 8638 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	626	2			Y	-0-					-0-
11	1754	N	1754	-0-	-0-	-0-	2	1	1752	2	Y	-0-					-0-
12	1407	N	1407	-0-	-0-	-0-	1	1	1406	2	Y	-0-					-0-
01	1689	N	1689	-0-	-0-	-0-	1	1	1688	2	Y	-0-					-0-
02	1624	N	1388	-0-	-236	-0-	1	1	1387	2	Y	-0-					-0-
03	1395	N	528	-0-	-867	-0-	517	2	11	9	Y	10	9	1			1

REEVES WELL #: 2 RRCID -> 142666 COMPL. DATE 09/21/1992 TOTAL DEPTH 9650 PERF. 8622 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARAWAY, WERNER WELL #: 2 RRCID -> 143495 COMPL. DATE 11/07/1992 TOTAL DEPTH 9690 PERF. 8655 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNER, LOUIS WELL #: 2 RRCID -> 143523 COMPL. DATE 11/29/1992 TOTAL DEPTH 9600 PERF. 8584 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	1566	-0-	-2061	-0-	1563	2	3	9	Y	3					61
11	3510	X	1887	-0-	-1623	-0-	1858	2	29	9	Y	26	74	1			13
12	3069	X	1869	-0-	-1200	-0-	1869	2			Y	-0-					13
01	2635	X	1927	-0-	-708	-0-	1869	2	58	9	Y	53	57	1			9
02	1764	X	1629	-0-	-135	-0-	1574	2	55	9	Y	50					59
03	1953	X	1412	-0-	-541	-0-	1373	2	39	9	Y	35	67	1			27

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
REEVES "A" WELL #: 1 RRCID -> 144410 COMPL. DATE 01/30/1993 TOTAL DEPTH 9650 PERF. 8619 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
12	T. A.		107	-0-	107	107	107	2			Y	-0-					-0-
01	T. A.		5	-0-	5	112	5	2			Y	-0-					-0-
02	T. A.		3	-0-	3	115	3	2			Y	-0-					-0-
03	T. A.		3	-0-	3	118	3	2			Y	-0-					-0-

WERNER, LOUIS WELL #: 3 RRCID -> 171389 COMPL. DATE 10/22/1998 TOTAL DEPTH 9802 PERF. 8613 - 9458

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CRNKO-BIGGS WELL #: 3 RRCID -> 172504 COMPL. DATE 02/13/1999 TOTAL DEPTH 9638 PERF. 8624 - 9468

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WERNER, LOUIS WELL #: 4 RRCID -> 174312 COMPL. DATE 08/10/1999 TOTAL DEPTH 9650 PERF. 8632 - 9454

10	1922	N	1234	-0-	-688	-0-	1232	2	2	9	Y	2					50
11	1547	N	1547	-0-	-0-	-0-	1519	2	28	9	Y	25	63	1			12
12	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					12
01	1615	N	1615	-0-	-0-	-0-	1557	2	58	9	Y	53	56	1			9
02	1456	N	907	-0-	-549	-0-	866	2	41	9	Y	37					46
*03	1707	N	1707	-0-	-0-	-0-	1627	2	80	9	Y	73	63	1			56

WERNER-CARAWAY WELL #: 3 RRCID -> 181755 COMPL. DATE 01/03/2001 TOTAL DEPTH 9688 PERF. 8660 - 9310

10	1643	X	1369	-0-	-274	-0-	1	1	1353	2	Y	14	13	1			1
							15	9									
11	2281	X	2281	-0-	-0-	-0-	2	1	2240	2	Y	35	33	1			3
							39	9									
12	2015	X	1692	-0-	-323	-0-	1	1	1663	2	Y	25	25	1			3
							28	9									
01	1891	X	1832	-0-	-59	-0-	1	1	1811	2	Y	18	20	1			1
							20	9									
02	2128	X	1490	-0-	-638	-0-	1	1	1471	2	Y	16	15	1			2
							18	9									
03	2356	X	1036	-0-	-1320	-0-	1027	2	9	9	Y	8	10	1			-0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
KNIGHT-STRONG GAS UNIT WELL #: 3 RRCID -> 222104 COMPL. DATE 07/15/2006 TOTAL DEPTH 9685 PERF. 8654 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1304	-0-	-897	-0-	140	1	1163	2	Y	1					23
							1	9									
11	2130	X	1773	-0-	-357	-0-	587	1	1160	2	Y	24	35	1			12
							26	9									
12	1436	X	1436	-0-	-0-	-0-	356	1	1080	2	Y	-0-					12
01	1364	X	543	-0-	-821	-0-	199	1	313	2	Y	28	35	1			5
							31	9									
02	1652	X	70	-0-	-1582	-0-	67	2	3	9	Y	3					8
*03	1877	X	1877	-0-	-0-	-0-	1854	2	23	9	Y	21	13	1			16

HANCOCK-SMITH GAS UNIT WELL #: 2H RRCID -> 259645 COMPL. DATE 10/12/2010 TOTAL DEPTH 9314 PERF. 9768 - 13518

10	34410	X	31926	-0-	-2484	-0-	31403	2	523	9	N	475	363	1			324
11	33300	X	27024	-0-	-6276	-0-	26598	2	426	9	N	387	350	1			361
12	34255	X	30916	-0-	-3339	-0-	30478	2	438	9	N	398	525	1			234
01	34255	X	27684	-0-	-6571	-0-	27355	2	329	9	N	299	359	1			174
02	29652	X	24111	-0-	-5541	-0-	23804	2	307	9	N	279	181	1			272
03	31930	X	27618	-0-	-4312	-0-	27145	2	473	9	N	430	536	1			166

TWOMEY HEIRS WELL #: 2H RRCID -> 261583 COMPL. DATE 09/03/2014 TOTAL DEPTH 9392 PERF. 9949 - 14450

10	32037	X	32037	-0-	-0-	-0-	31353	2	684	9	N	622	696	1			167
11	31888	X	31888	-0-	-0-	-0-	31358	2	530	9	N	482	522	1			127
12	36363	X	28228	-0-	-8135	-0-	27858	2	370	9	N	336	371	1			92
01	35216	X	25767	-0-	-9449	-0-	25406	2	361	9	N	328	181	1			239
02	29764	X	26650	-0-	-3114	-0-	26054	2	596	9	N	542	712	1			69
03	32953	X	26820	-0-	-6133	-0-	26486	2	334	9	N	304	179	1			194

BIGGS WELL #: 3H RRCID -> 265219 COMPL. DATE 07/07/2012 TOTAL DEPTH 9006 PERF. 9616 - 14481

10	35309	X	30350	-0-	-4959	-0-	22	1	30145	2	Y	166	170	1			7
							183	9									
11	30630	X	2481	-0-	-28149	-0-	3	1	2475	2	Y	3	10	1			-0-
							3	9									
12	35035	X	35035	-0-	-0-	-0-	24	1	34805	2	Y	187	166	1			21
							206	9									
01	30473	X	22505	-0-	-7968	-0-	9	1	22420	2	Y	69	85	1			5
							76	9									
02	27412	X	25553	-0-	-1859	-0-	12	1	25309	2	Y	211	191	1			25
							232	9									
03	30473	X	26743	-0-	-3730	-0-	7	1	26528	2	Y	189	204	1			10
							208	9									

WERNER, LOUIS WELL #: 5H RRCID -> 265846 COMPL. DATE 10/16/2013 TOTAL DEPTH 9417 PERF. 9712 - 13147

10	42780	X	34643	-0-	-8137	-0-	34093	2	550	9	N	500	361	1			228
11	39390	X	32111	-0-	-7279	-0-	31454	2	657	9	N	597	538	1			287
12	34875	X	31568	-0-	-3307	-0-	31040	2	528	9	N	480	555	1			212
01	34875	X	30793	-0-	-4082	-0-	30175	2	618	9	N	562	553	1			221
02	31500	X	26961	-0-	-4539	-0-	26480	2	481	9	N	437	371	1			287
03	34658	X	28581	-0-	-6077	-0-	28003	2	578	9	N	525	723	1			89

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER, LOUIS WELL #: 6SL RRCID -> 266013 COMPL. DATE 10/18/2013 TOTAL DEPTH 9452 PERF. 9841 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131150	X	131150	-0-	-0-	-0-	403 1749	1 9	128998	2	N	1590	1431	1			487
11	0	W	127153	-0-	127153	127153	396 1658	1 9	125099	2	N	1507	1777	1			217
12	0	W	120828	-0-	120828	247981	402 1613	1 9	118813	2	N	1466	1272	1			411
01	361706	X	113725	-0-	-247981	-0-	400 1648	1 9	111677	2	N	1498	1291	1			618
02	98935	X	98935	-0-	-0-	-0-	362 1324	1 9	97249	2	N	1204	1573	1			249
*03	106216	X	106216	-0-	-0-	-0-	401 1614	1 9	104201	2	N	1467	1459	1			257

FROST LUMBER COMPANY GU 1 WELL #: 2H RRCID -> 266731 COMPL. DATE 11/11/2013 TOTAL DEPTH 9612 PERF.10151 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44454	X	32405	-0-	-12049	-0-	146 1047	1 9	31212	2	Y	952	966	1			40
11	41190	X	32655	-0-	-8535	-0-	38 803	1 9	31814	2	Y	730	713	1			57
12	39339	X	36412	-0-	-2927	-0-	24 746	1 9	35642	2	Y	678	659	1			76
01	39339	X	34760	-0-	-4579	-0-	13 517	1 9	34230	2	Y	470	513	1			33
02	31976	X	29782	-0-	-2194	-0-	13 410	1 9	29359	2	Y	373	363	1			43
03	36425	X	32262	-0-	-4163	-0-	9 435	1 9	31818	2	Y	395	417	1			21

FROST LUMBER COMPANY GU 1 WELL #: 3H RRCID -> 266732 COMPL. DATE 09/08/2014 TOTAL DEPTH 9589 PERF.11506 - 16429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70990	X	56531	-0-	-14459	-0-	164 1302	1 9	55065	2	Y	1184	1192	1			50
11	65520	X	49459	-0-	-16061	-0-	56 804	1 9	48599	2	Y	731	724	1			57
12	50255	X	50255	-0-	-0-	-0-	33 771	1 9	49451	2	Y	701	679	1			79
01	49801	X	49801	-0-	-0-	-0-	19 552	1 9	49230	2	Y	502	546	1			35
02	44035	X	44035	-0-	-0-	-0-	20 593	1 9	43422	2	Y	539	511	1			63
*03	49751	X	49751	-0-	-0-	-0-	14 615	1 9	49122	2	Y	559	592	1			30

CRNKO-BIGGS SL WELL #: 4H RRCID -> 267701 COMPL. DATE 12/29/2012 TOTAL DEPTH 9535 PERF. 9919 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	122060	X	122060	-0-	-0-	-0-	303 2505	1 9	119252	2	Y	2277	2300	1			96
11	130384	X	130384	-0-	-0-	-0-	144 1657	1 9	128583	2	Y	1506	1485	1			117
12	138007	X	138007	-0-	-0-	-0-	92 1548	1 9	136367	2	Y	1407	1366	1			158
01	123709	X	123709	-0-	-0-	-0-	47 983	1 9	122679	2	Y	894	989	1			63
02	102749	X	102749	-0-	-0-	-0-	47 1029	1 9	101673	2	Y	935	889	1			109
*03	109725	X	109725	-0-	-0-	-0-	30 840	1 9	108855	2	Y	764	832	1			41

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
HANCOCK-SMITH GAS UNIT WELL #: 3H RRCID -> 267930 COMPL. DATE 04/02/2013 TOTAL DEPTH 9307 PERF. 9791 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60202	X	40352	-0-	-19850	-0-	61	1	39929	2	N	329	361	1			177
							362	9									
11	55260	X	42614	-0-	-12646	-0-	57	1	42124	2	N	394	336	1			235
							433	9									
12	53041	X	47346	-0-	-5695	-0-	64	1	46853	2	N	390	508	1			117
							429	9									
01	49910	X	44284	-0-	-5626	-0-	64	1	43813	2	N	370	353	1			134
							407	9									
02	40348	X	36909	-0-	-3439	-0-	57	1	36503	2	N	317	362	1			89
							349	9									
03	47337	X	39979	-0-	-7358	-0-	63	1	39525	2	N	355	352	1			92
							391	9									

TWOMEY HEIRS WELL #: 3H RRCID -> 267956 COMPL. DATE 01/27/2013 TOTAL DEPTH 9391 PERF. 9803 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	91171	X	77374	-0-	-13797	-0-	116	1	75986	2	N	1156	1065	1			416
							1272	9									
11	85770	X	83319	-0-	-2451	-0-	112	1	81978	2	N	1117	1235	1			298
							1229	9									
12	83893	X	83893	-0-	-0-	-0-	112	1	82567	2	N	1104	1211	1			191
							1214	9									
01	80042	X	78733	-0-	-1309	-0-	113	1	77555	2	N	968	866	1			293
							1065	9									
02	72296	X	67492	-0-	-4804	-0-	104	1	66491	2	N	815	859	1			249
							897	9									
03	80042	X	74994	-0-	-5048	-0-	118	1	73821	2	N	959	893	1			315
							1055	9									

CRNKO-BIGGS SL WELL #: 5SL RRCID -> 268103 COMPL. DATE 10/20/2014 TOTAL DEPTH 9476 PERF.10045 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85685	X	85685	-0-	-0-	-0-	277	1	83977	2	Y	1301	1327	1			55
							1431	9									
11	85576	X	85576	-0-	-0-	-0-	97	1	84501	2	Y	889	875	1			69
							978	9									
12	84166	X	84166	-0-	-0-	-0-	56	1	83167	2	Y	857	830	1			96
							943	9									
01	80901	X	80901	-0-	-0-	-0-	31	1	80245	2	Y	568	624	1			40
							625	9									
02	69747	X	69747	-0-	-0-	-0-	32	1	68959	2	Y	687	647	1			80
							756	9									
03	37820	X	21969	-0-	-15851	-0-	6	1	21735	2	Y	207	276	1			11
							228	9									

CRNKO-BIGGS SL WELL #: 7H RRCID -> 268104 COMPL. DATE 12/30/2012 TOTAL DEPTH 8958 PERF. 9282 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KNIGHT-STRONG GAS UNIT WELL #: 4H RRCID -> 268190 COMPL. DATE 09/05/2014 TOTAL DEPTH 9475 PERF. 9818 - 13565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37479	X	22215	-0-	-15264	-0-	21912	2	303	9	N	275	352	1			69
11	36270	X	20346	-0-	-15924	-0-	20050	2	296	9	N	269	179	1			159
12	25358	X	19800	-0-	-5558	-0-	19517	2	283	9	N	257	344	1			72
01	25358	X	19905	-0-	-5453	-0-	19624	2	281	9	N	255	171	1			156
02	20076	X	16810	-0-	-3266	-0-	16579	2	231	9	N	210	162	1			204
03	22227	X	17450	-0-	-4777	-0-	17208	2	242	9	N	220	347	1			77

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
HANCOCK-SMITH GAS UNIT WELL #: 5H RRCID -> 268866 COMPL. DATE 06/26/2013 TOTAL DEPTH 8678 PERF. 9153 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12958	X	6468	-0-	-6490	-0-	490	1	5736	2	N	220	170	1			293
							242	9									
11	11370	X	9342	-0-	-2028	-0-	1121	1	8033	2	N	171	181	1			283
							188	9									
12	8925	X	8925	-0-	-0-	-0-	946	1	7802	2	N	161	173	1			271
							177	9									
01	6770	X	6770	-0-	-0-	-0-	855	1	5770	2	N	132	180	1			223
							145	9									
02	5252	X	5252	-0-	-0-	-0-	1007	1	4120	2	N	114	173	1			164
							125	9									
*03	4620	X	4620	-0-	-0-	-0-	1120	1	3353	2	N	134					298
							147	9									

CRNKO-BIGGS SL WELL #: 6H RRCID -> 271001 COMPL. DATE 07/08/2013 TOTAL DEPTH 9017 PERF. 9436 - 13883

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

REEVES 'A' SL WELL #: 5H RRCID -> 271059 COMPL. DATE 09/25/2013 TOTAL DEPTH 8947 PERF. 9369 - 12901

10	113770	X	105547	-0-	-8223	-0-	320	1	103389	2	Y	1671	1697	1			70
							1838	9									
11	110100	X	101461	-0-	-8639	-0-	111	1	100063	2	Y	1170	1149	1			91
							1287	9									
12	100557	X	100557	-0-	-0-	-0-	67	1	99455	2	Y	941	926	1			106
							1035	9									
01	91319	X	91319	-0-	-0-	-0-	35	1	90501	2	Y	712	768	1			50
							783	9									
02	77988	X	77988	-0-	-0-	-0-	35	1	77256	2	Y	634	610	1			74
							697	9									
*03	71812	X	71812	-0-	-0-	-0-	20	1	71300	2	Y	447	497	1			24
							492	9									

REEVES SL WELL #: 5H RRCID -> 271060 COMPL. DATE 09/29/2013 TOTAL DEPTH 8988 PERF. 9385 - 13941

10	111724	X	96598	-0-	-15126	-0-	314	1	94984	2	Y	1182	1187	1			50
							1300	9									
11	108120	X	99687	-0-	-8433	-0-	109	1	98729	2	Y	772	762	1			60
							849	9									
12	95977	X	95977	-0-	-0-	-0-	64	1	95021	2	Y	811	780	1			91
							892	9									
01	96716	X	96716	-0-	-0-	-0-	37	1	96110	2	Y	517	572	1			36
							569	9									
02	80890	X	80890	-0-	-0-	-0-	37	1	80286	2	Y	515	491	1			60
							567	9									
*03	74087	X	74087	-0-	-0-	-0-	21	1	73678	2	Y	353	394	1			19
							388	9									

REEVES SL WELL #: 3H RRCID -> 271061 COMPL. DATE 09/06/2014 TOTAL DEPTH 9537 PERF. 9960 - 14466

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
REEVES 'A' SL WELL #: 3H RRCID -> 271433 COMPL. DATE 06/25/2014 TOTAL DEPTH 9484 PERF. 9920 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WERNER, LOUIS WELL #: 7H RRCID -> 271768 COMPL. DATE 10/11/2013 TOTAL DEPTH 8945 PERF. 9300 - 14284

10	80383	X	58126	-0-	-22257	-0-	341	1	56974	2	N	737	548	1			315
							811	9									
11	72660	X	52962	-0-	-19698	-0-	324	1	51988	2	N	591	736	1			170
							650	9									
12	65472	X	53188	-0-	-12284	-0-	342	1	52138	2	N	644	745	1			69
							708	9									
01	62434	X	50434	-0-	-12000	-0-	344	1	49433	2	N	597	545	1			121
							657	9									
02	54768	X	43492	-0-	-11276	-0-	310	1	42413	2	N	699	724	1			96
							769	9									
03	58125	X	46784	-0-	-11341	-0-	343	1	45799	2	N	584	529	1			151
							642	9									

CARAWAY-ASH WELL #: 3H RRCID -> 271981 COMPL. DATE 04/17/2014 TOTAL DEPTH 9327 PERF. 9764 - 13989

10	156240	X	95805	-0-	-60435	-0-	176	1	94366	2	Y	1148	1183	1			48
							1263	9									
11	151200	X	94407	-0-	-56793	-0-	103	1	93285	2	Y	926	902	1			72
							1019	9									
12	115196	X	82120	-0-	-33076	-0-	55	1	81255	2	Y	736	725	1			83
							810	9									
01	0	W	73401	-0-	73401	73401	28	1	72870	2	Y	457	508	1			32
							503	9									
02	0	W	61996	-0-	61996	135397	28	1	61340	2	Y	571	537	1			66
							628	9									
*03	191631	X	56234	-0-	-135397	-0-	16	1	55749	2	Y	426	469	1			23
							469	9									

CARAWAY-ASH WELL #: 5H RRCID -> 272884 COMPL. DATE 04/26/2014 TOTAL DEPTH 8997 PERF. 9128 - 12923

10	115847	X	74221	-0-	-41626	-0-	162	1	73806	2	Y	230	234	1			10
							253	9									
11	112110	X	69514	-0-	-42596	-0-	77	1	69153	2	Y	258	248	1			20
							284	9									
12	105431	X	59580	-0-	-45851	-0-	40	1	59281	2	Y	235	229	1			26
							259	9									
01	89714	X	51853	-0-	-37861	-0-	20	1	51709	2	Y	113	131	1			8
							124	9									
02	72268	X	42460	-0-	-29808	-0-	19	1	42327	2	Y	104	100	1			12
							114	9									
03	74214	X	37402	-0-	-36812	-0-	10	1	37325	2	Y	61	70	1			3
							67	9									

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER-CARAWAY WELL #: 8H RRCID -> 273320 COMPL. DATE 09/25/2014 TOTAL DEPTH 8960 PERF. 9390 - 14253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		65469	-0-	65469	423006	155 622	1 9	64692	2	Y	565	565	1			24
11	SHUT IN		59225	-0-	59225	482231	66 334	1 9	58825	2	Y	304	304	1			24
12	SHUT IN		43397	-0-	43397	525628	29 237	1 9	43131	2	Y	215	215	1			24
01	SHUT IN		36408	-0-	36408	562036	14 150	1 9	36244	2	Y	136	150	1			10
02	SHUT IN		30083	-0-	30083	592119	14 164	1 9	29905	2	Y	149	142	1			17
03	SHUT IN		24599	-0-	24599	616718	7 95	1 9	24497	2	Y	86	98	1			5

KNIGHT-STRONG GAS UNIT WELL #: 6H RRCID -> 273569 COMPL. DATE 07/16/2014 TOTAL DEPTH 8934 PERF. 9307 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95542	X	95057	-0-	-485	-0-	217 1394	1 9	93446	2	N	1267	1429	1			208
11	92785	X	92785	-0-	-0-	-0-	210 1146	1 9	91429	2	N	1042	1085	1			165
12	95542	X	84042	-0-	-11500	-0-	217 768	1 9	83057	2	N	698	726	1			137
01	95542	X	88590	-0-	-6952	-0-	217 877	1 9	87496	2	N	797	711	1			223
02	93212	X	93212	-0-	-0-	-0-	196 1339	1 9	91677	2	N	1217	1255	1			185
03	95542	X	92007	-0-	-3535	-0-	217 1064	1 9	90726	2	N	967	904	1			248

REEVES WELL #: 4H RRCID -> 274254 COMPL. DATE 06/09/2014 TOTAL DEPTH 9215 PERF. 9560 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	141422	X	108082	-0-	-33340	-0-	294 1447	1 9	106341	2	Y	1315	1356	1			55
11	136860	X	124460	-0-	-12400	-0-	131 1256	1 9	123073	2	Y	1142	1108	1			89
12	141422	X	110212	-0-	-31210	-0-	74 1018	1 9	109120	2	Y	925	910	1			104
01	141422	X	94635	-0-	-46787	-0-	36 624	1 9	93975	2	Y	567	631	1			40
02	127736	X	78185	-0-	-49551	-0-	35 725	1 9	77425	2	Y	659	622	1			77
03	141422	X	32206	-0-	-109216	-0-	9 216	1 9	31981	2	Y	196	263	1			10

WERNER, LOUIS SL WELL #: 8H RRCID -> 274806 COMPL. DATE 10/13/2013 TOTAL DEPTH 8942 PERF. 9396 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
WERNER-CARAWAY SL WELL #: 7H RRCID -> 274820 COMPL. DATE 04/22/2014 TOTAL DEPTH 9033 PERF. 9415 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145909	X	145909	-0-	-0-	-0-	429	1	144153	2	Y	1206	1216	1			51
							1327	9									
11	139391	X	139391	-0-	-0-	-0-	306	1	138205	2	Y	800	789	1			62
							880	9									
12	141949	X	125690	-0-	-16259	-0-	301	1	124612	2	Y	706	689	1			79
							777	9									
01	115847	X	110959	-0-	-4888	-0-	259	1	110006	2	Y	631	666	1			44
							694	9									
02	128212	X	94211	-0-	-34001	-0-	239	1	93386	2	Y	533	515	1			62
							586	9									
03	141949	X	85551	-0-	-56398	-0-	96	1	84684	2	Y	701	726	1			37
							771	9									

WERNER-CARAWAY SL WELL #: 5H RRCID -> 274821 COMPL. DATE 04/17/2014 TOTAL DEPTH 9584 PERF.10032 - 14828

10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WERNER-CARAWAY SL WELL #: 6H RRCID -> 274996 COMPL. DATE 04/22/2014 TOTAL DEPTH 9018 PERF. 9439 - 15102

10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WERNER-CARAWAY SL WELL #: 4SL RRCID -> 274998 COMPL. DATE 04/17/2014 TOTAL DEPTH 9584 PERF.10009 - 15346

10	176793	X	176793	-0-	-0-	-0-	343	1	174376	2	Y	1885	1876	1			79
							2074	9									
11	179668	X	179668	-0-	-0-	-0-	197	1	178404	2	Y	970	974	1			75
							1067	9									
12	173550	X	173550	-0-	-0-	-0-	117	1	172426	2	Y	915	887	1			103
							1007	9									
01	0	W	156674	-0-	156674	156674	60	1	155935	2	Y	617	677	1			43
							679	9									
02	0	W	128498	-0-	128498	285172	58	1	127438	2	Y	911	848	1			106
							1002	9									
03	0	W	105069	-0-	105069	390241	29	1	104444	2	Y	542	619	1			29
							596	9									

BIGGS SL WELL #: 4H RRCID -> 275136 COMPL. DATE 04/05/2014 TOTAL DEPTH 9024 PERF. 9911 - 14470

10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
BIGGS WELL #: 5H RRCID -> 275163 COMPL. DATE 09/25/2014 TOTAL DEPTH 9638 PERF.11228 - 15863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138849	X	42745	-0-	-96104	-0-	247	1	41848	2	Y	591	601	1			25
							650	9									
11	134370	X	37976	-0-	-96394	-0-	124	1	37278	2	Y	522	506	1			41
							574	9									
12	138849	X	35614	-0-	-103235	-0-	24	1	35060	2	Y	482	469	1			54
							530	9									
01	138849	X	33488	-0-	-105361	-0-	13	1	33122	2	Y	321	352	1			23
							353	9									
02	42336	X	28413	-0-	-13923	-0-	13	1	28006	2	Y	358	339	1			42
							394	9									
03	42749	X	29167	-0-	-13582	-0-	8	1	28756	2	Y	366	388	1			20
							403	9									

BIGGS SL WELL #: 2SL RRCID -> 275172 COMPL. DATE 04/05/2014 TOTAL DEPTH 9583 PERF.10650 - 15237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	187767	X	178624	-0-	-9143	-0-	343	1	175211	2	Y	2791	2785	1			117
							3070	9									
11	181710	X	166720	-0-	-14990	-0-	266	1	164248	2	Y	2005	1966	1			156
							2206	9									
12	187767	X	153126	-0-	-34641	-0-	102	1	151287	2	Y	1579	1558	1			177
							1737	9									
01	187767	X	142245	-0-	-45522	-0-	54	1	141058	2	Y	1030	1135	1			72
							1133	9									
02	169596	X	119774	-0-	-49822	-0-	54	1	118339	2	Y	1255	1181	1			146
							1381	9									
03	178622	X	138814	-0-	-39808	-0-	38	1	137661	2	Y	1014	1106	1			54
							1115	9									

REEVES A SL WELL #: 4SL RRCID -> 275241 COMPL. DATE 06/15/2014 TOTAL DEPTH 9466 PERF. 9910 - 14169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SHUT IN		79612	-0-	79612	79612	145	1	77648	2	Y	1654	1541	1			113
							1819	9									
*07	355288	X	275676	-0-	-79612	-0-	315	1	269640	2	Y	5201	5083	1			231
							5721	9									
*08	235236	X	235236	-0-	-0-	-0-	490	1	230432	2	Y	3922	3972	1			181
							4314	9									
*09	197792	X	197792	-0-	-0-	-0-	386	1	193734	2	Y	3338	3349	1			170
							3672	9									
*10	183291	X	183291	-0-	-0-	-0-	346	1	179393	2	Y	3229	3263	1			136
							3552	9									
*11	177406	X	177406	-0-	-0-	-0-	200	1	174417	2	Y	2535	2474	1			197
							2789	9									
*12	165259	X	165259	-0-	-0-	-0-	110	1	162817	2	Y	2120	2079	1			238
							2332	9									
*01	152427	X	144894	-0-	-7533	-0-	55	1	143196	2	Y	1494	1627	1			105
							1643	9									
*02	116727	X	116727	-0-	-0-	-0-	53	1	114846	2	Y	1662	1574	1			193
							1828	9									
*03	86273	X	40290	-0-	-45983	-0-	11	1	39722	2	Y	506	672	1			27
							557	9									

CARTHAGE, SE (CV) //CONT.// 16039 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
REEVES A SL WELL #: 6H RRCID -> 275291 COMPL. DATE 06/15/2014 TOTAL DEPTH 8936 PERF. 9233 - 13148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARAWAY-ASH WELL #: 4H RRCID -> 276208 COMPL. DATE 12/17/2014 TOTAL DEPTH 9372 PERF.10400 - 15607

10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		45342	-0-	45342	45342	30	1	44029	2	Y	1166	1035	1			131
							1283	9									
01	172667	X	127325	-0-	-45342	-0-	419	1	123550	2	Y	3051	2967	1			215
							3356	9									
02	121436	X	96564	-0-	-24872	-0-	379	1	93414	2	Y	2519	2441	1			293
							2771	9									
03	134447	X	79969	-0-	-54478	-0-	313	1	77476	2	Y	1982	2169	1			106
							2180	9									

CARAWAY-NEEDHAM-ASH (ALLOC) WELL #: 1H RRCID -> 276601 COMPL. DATE 11/01/2014 TOTAL DEPTH 9367 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

NOLAN WELL #: 2H RRCID -> 276607 COMPL. DATE 01/28/2015 TOTAL DEPTH 9394 PERF.11039 - 14890

12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	169074	X NO RPT	-0-	-169074	-0-						N	NO RPT					-0-

CARTHAGE, SW. (PETTIT) 16044 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BASA RESOURCES, INC. 053974
THOR/BLEWITT WELL #: 1 RRCID -> 138523 COMPL. DATE 03/20/1991 TOTAL DEPTH 7200 PERF. 6473 - 6494

10	3224	3187	-0-	-37	-0-	598	1	2589	2	N	-0-						65
11	3120	3005	-0-	-115	-0-	285	1	2678	2	N	38						103
						42	9										
12	3224	3026	-0-	-198	-0-	311	1	2704	2	N	10						113
						11	9										
01	3224	2766	-0-	-458	-0-	254	1	2490	2	N	20						133
						22	9										
02	2884	# 2621	-0-	-263	-0-	400	1	2190	2	N	28						161
						31	9										
03	3193	# 2860	-0-	-333	-0-	455	1	2386	2	N	17						178
						19	9										

CARTHAGE, SW. (PETTIT, UPPER) 16044 505 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BASA RESOURCES, INC. 053974
CHADWICK WELL #: 2 U RRCID -> 220411 COMPL. DATE 07/19/2005 TOTAL DEPTH 9937 PERF. 6601 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/20/2014 - PLUGGED 10/20/14

CARTHAGE, SW. (TRAVIS PEAK) 16044 700 NON-ASSOCIATED ONE WELL CNTY: PANOLA
LONG TRUSTS, THE 507585
SOUTHLAND PAPER COMPANY WELL #: 2 RRCID -> 120748 COMPL. DATE 11/07/1984 TOTAL DEPTH 7239 PERF. 6686 - 6691

10	14B2 EXT	NO RPT	-0-	-0-	4319						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4319						N	NO RPT					-0-
12	600	-0-	-0-	-600	3719						N	300					300
01	620	-0-	-0-	-620	3099						N	-0-					300
02	560	-0-	-0-	-560	2539						N	-0-					300
*03	620	-0-	-0-	-620	1919						N	-0-					300

CAYUGA (CV-TP CONS.) 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. 148113
EDENS, J. N. WELL #: 2 D RRCID -> 144366 COMPL. DATE 02/19/1995 TOTAL DEPTH 11347 PERF. 8036 - 8044

10	2765	N	2765	-0-	-0-	-0-	122	1	2570	2	N	65					126
							1	4	72	9							
11	2310	N	2254	-0-	-56	-0-	112	1	2097	2	N	31	122	1			35
							11	4	34	9							
12	2356	N	1978	-0-	-378	-0-	96	1	1853	2	N	21					56
							6	4	23	9							
01	2759	N	2529	-0-	-230	-0-	196	1	2262	2	N	60					116
							5	4	66	9							
*02	2169	N	2169	-0-	-0-	-0-	107	1	2016	2	N	42	123	1			35
							46	9									
03	1984	N	1711	-0-	-273	-0-	75	1	1610	2	N	16					51
							8	4	18	9							

WORTHAM, V.C. ET AL GAS UNIT WELL #: 21-D RRCID -> 154973 COMPL. DATE 06/01/1995 TOTAL DEPTH 9085 PERF. 8080 - 8116

10	0	Z	-0-	-0-	-0-	8318					Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	8318					Y	-0-					-0-
12	0	Z	-0-	-0-	-0-	8318					Y	-0-					-0-
01	0	Z	-0-	-0-	-0-	8318					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	8318					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	8318					Y	-0-					-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 2 F RRCID -> 158000 COMPL. DATE 12/09/1999 TOTAL DEPTH 8348 PERF. 8016 - 8110

10	T. A.		3477	-0-	3477	11469	158	1	3318	2	Y	-0-					-0-
							1	4									
11	14239	X	2770	-0-	-11469	-0-	140	1	2616	2	Y	-0-					-0-
							14	4									
12	2946	X	2946	-0-	-0-	-0-	145	1	2793	2	Y	-0-					-0-
							8	4									
01	3751	X	2683	-0-	-1068	-0-	213	1	2464	2	Y	-0-					-0-
							6	4									
02	3388	X	2325	-0-	-1063	-0-	117	1	2208	2	Y	-0-					-0-
03	3472	X	1597	-0-	-1875	-0-	71	1	1519	2	Y	-0-					-0-
							7	4									

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WORTHAM, V.C. ET AL GAS UNIT WELL #: 3 D RRCID -> 160225 COMPL. DATE 01/06/2000 TOTAL DEPTH 9987 PERF. 7996 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		189	-0-	189	1546	8	1	181	2	Y	-0-					-0-
11	1900	X	354	-0-	-1546	-0-	18	1	334	2	Y	-0-					-0-
							2	4									
12	1120	X	1120	-0-	-0-	-0-	55	1	1062	2	Y	-0-					-0-
							3	4									
01	1997	N	1997	-0-	-0-	-0-	159	1	1834	2	Y	-0-					-0-
							4	4									
02	390	N	390	-0-	-0-	-0-	20	1	370	2	Y	-0-					-0-
*03	3100	N	4201	-0-	1101	1101	186	1	3996	2	Y	-0-					-0-
							19	4									

RAMPY, H.R. UNIT WELL #: 2 F RRCID -> 161754 COMPL. DATE 07/11/2002 TOTAL DEPTH 10050 PERF. 8264 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMPY, H.R. UNIT WELL #: 3 RRCID -> 162519 COMPL. DATE 03/29/2002 TOTAL DEPTH 10750 PERF. 8317 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	876	N	876	-0-	-0-	-0-	39	1	837	2	Y	-0-					-0-
11	931	N	931	-0-	-0-	-0-	46	1	880	2	Y	-0-					-0-
							5	4									
12	1023	N	924	-0-	-99	-0-	46	1	875	2	Y	-0-					-0-
							3	4									
01	976	N	976	-0-	-0-	-0-	77	1	897	2	Y	-0-					-0-
							2	4									
02	872	N	872	-0-	-0-	-0-	44	1	828	2	Y	-0-					-0-
03	930	N	470	-0-	-460	-0-	21	1	447	2	Y	-0-					-0-
							2	4									

RAMPY, H.R. UNIT WELL #: 4 D RRCID -> 164308 COMPL. DATE 07/02/1997 TOTAL DEPTH 9850 PERF. 9409 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMPY, H.R. UNIT WELL #: 5 F RRCID -> 165282 COMPL. DATE 04/01/1998 TOTAL DEPTH 9850 PERF. 9300 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1987	-0-	1987	5728	90	1	1890	2	Y	5	5	1			-0-
							1	4	6	9							
11	7330	X	1602	-0-	-5728	-0-	81	1	1513	2	Y	-0-					-0-
							8	4									
12	2047	X	2047	-0-	-0-	-0-	100	1	1941	2	Y	-0-					-0-
							6	4									
01	1984	X	1819	-0-	-165	-0-	145	1	1670	2	Y	-0-					-0-
							4	4									
02	1638	X	1638	-0-	-0-	-0-	83	1	1555	2	Y	-0-					-0-
03	1643	N	1581	-0-	-62	-0-	70	1	1504	2	Y	-0-					-0-
							7	4									

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WORTHAM, V.C. ET AL GAS UNIT WELL #: 1 RRCID -> 165792 COMPL. DATE 10/17/1997 TOTAL DEPTH 11250 PERF. 9414 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 4 F RRCID -> 167566 COMPL. DATE N/A TOTAL DEPTH 11088 PERF. 8076 - 8088

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMPY, H.R. UNIT WELL #: 7 F RRCID -> 167876 COMPL. DATE 05/12/1999 TOTAL DEPTH 9850 PERF. 7994 - 8123

10	T. A.		1786	-0-	1786	5390	80 1	1 4	1682 23	2 9	Y	21	22	1			1
11	6974	X	1584	-0-	-5390	-0-	79 8	1 4	1477 20	2 9	Y	18	16	1			3
12	1120	X	1120	-0-	-0-	-0-	55 3	1 4	1062	2	Y	-0-	3	1			-0-
01	1630	N	1630	-0-	-0-	-0-	130 3	1 4	1497	2	Y	-0-					-0-
02	1232	N	1033	-0-	-199	-0-	52	1	981	2	Y	-0-					-0-
*03	1543	N	1543	-0-	-0-	-0-	68 7	1 4	1468	2	Y	-0-					-0-

EDENS GAS UNIT #2 WELL #: 2 D RRCID -> 168270 COMPL. DATE 02/07/2000 TOTAL DEPTH 9850 PERF. 8248 - 8284

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

EDENS, J.N. WELL #: 3 F RRCID -> 169010 COMPL. DATE 04/30/1998 TOTAL DEPTH 9859 PERF. 8016 - 9502

10	T. A.		27	-0-	27	369	2 1	1 4	25	2	Y	-0-					-0-
11	670	X	301	-0-	-369	-0-	15 2	1 4	284	2	Y	-0-					-0-
12	275	X	275	-0-	-0-	-0-	13 1	1 4	261	2	Y	-0-					-0-
01	292	N	292	-0-	-0-	-0-	23 1	1 4	268	2	Y	-0-					-0-
02	280	N	231	-0-	-49	-0-	11	1	220	2	Y	-0-					-0-
03	279	N	279	-0-	-0-	-0-	12 1	1 4	266	2	Y	-0-					-0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
RAMPY, H.R. UNIT WELL #: 8 D RRCID -> 172404 COMPL. DATE 11/06/2000 TOTAL DEPTH 9850 PERF. 9376 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		1820	-0-		1820	5432	83	1	1736	2	Y	-0-			-0-
								1	4							
11	8162	X	2730	-0-		-5432	-0-	138	1	2578	2	Y	-0-			-0-
								14	4							
12	950	N	950	-0-		-0-	-0-	46	1	901	2	Y	-0-			-0-
								3	4							
01	994	N	994	-0-		-0-	-0-	79	1	913	2	Y	-0-			-0-
								2	4							
02	788	N	788	-0-		-0-	-0-	39	1	749	2	Y	-0-			-0-
03	961	N	744	-0-		-217	-0-	34	1	707	2	Y	-0-			-0-
								3	4							

WORTHAM, V.C. ET AL GAS UNIT WELL #: 6 RRCID -> 172873 COMPL. DATE 11/25/2002 TOTAL DEPTH 9870 PERF. 8146 - 8857

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	310	N	274	-0-		-36	-0-	12	1	262	2	Y	-0-			-0-
11	250	N	250	-0-		-0-	-0-	12	1	237	2	Y	-0-			-0-
								1	4							
12	269	N	269	-0-		-0-	-0-	13	1	255	2	Y	-0-			-0-
								1	4							
01	279	N	210	-0-		-69	-0-	17	1	193	2	Y	-0-			-0-
02	195	N	195	-0-		-0-	-0-	10	1	185	2	Y	-0-			-0-
03	279	N	233	-0-		-46	-0-	11	1	221	2	Y	-0-			-0-
								1	4							

RAMPY, H.R. UNIT WELL #: 9 RRCID -> 176939 COMPL. DATE 02/19/2000 TOTAL DEPTH 11225 PERF.10913 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	62	N	60	-0-		-2	-0-	2	1	58	2	Y	-0-			-0-
11	61	N	61	-0-		-0-	-0-	3	1	58	2	Y	-0-			-0-
12	69	N	69	-0-		-0-	-0-	4	1	65	2	Y	-0-			-0-
01	62	N	49	-0-		-13	-0-	4	1	45	2	Y	-0-			-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-			-0-
03	62	N	-0-	-0-		-62	-0-					Y	-0-			-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 8 RRCID -> 177203 COMPL. DATE 10/11/2002 TOTAL DEPTH 11200 PERF. 9110 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	31	N	19	-0-		-12	-0-	19	2			Y	-0-			-0-
11	44	N	44	-0-		-0-	-0-	2	1	42	2	Y	-0-			-0-
12	65	N	65	-0-		-0-	-0-	3	1	62	2	Y	-0-			-0-
01	65	N	65	-0-		-0-	-0-	4	1	61	2	Y	-0-			-0-
02	57	N	57	-0-		-0-	-0-	2	1	55	2	Y	-0-			-0-
03	62	N	54	-0-		-8	-0-	2	1	52	2	Y	-0-			-0-

WILLS, N. N. "A" WELL #: 2D RRCID -> 180371 COMPL. DATE 12/20/2000 TOTAL DEPTH 11200 PERF. 9306 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1723	N	1723	-0-		-0-	-0-	79	1	1643	2	Y	-0-			-0-
								1	4							
11	1695	N	1695	-0-		-0-	-0-	85	1	1602	2	Y	-0-			-0-
								8	4							
12	1766	N	1766	-0-		-0-	-0-	86	1	1675	2	Y	-0-			-0-
								5	4							
01	1792	N	1792	-0-		-0-	-0-	142	1	1646	2	Y	-0-			-0-
								4	4							
*02	1550	N	1550	-0-		-0-	-0-	78	1	1472	2	Y	-0-			-0-
03	1736	N	1466	-0-		-270	-0-	65	1	1394	2	Y	-0-			-0-
								7	4							

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WORTHAM, V.C. ET AL GAS UNIT WELL #: 10 RRCID -> 181099 COMPL. DATE 12/14/2000 TOTAL DEPTH 11130 PERF. 9267 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMPY, H.R. UNIT WELL #: 10 RRCID -> 181376 COMPL. DATE 02/05/2001 TOTAL DEPTH 11150 PERF. 9320 - 9502

10	1023	N	1016	-0-	-7	-0-	46	1	970	2	Y	-0-					-0-
11	960	N	931	-0-	-29	-0-	46	1	880	2	Y	-0-					-0-
							5	4									
12	992	N	624	-0-	-368	-0-	31	1	591	2	Y	-0-					-0-
							2	4									
01	1083	N	1083	-0-	-0-	-0-	86	1	995	2	Y	-0-					-0-
							2	4									
02	940	N	940	-0-	-0-	-0-	47	1	893	2	Y	-0-					-0-
*03	868	N	868	-0-	-0-	-0-	39	1	825	2	Y	-0-					-0-
							4	4									

RAMPY, H.R. UNIT WELL #: 11 RRCID -> 183849 COMPL. DATE 06/05/2001 TOTAL DEPTH 11155 PERF.10837 - 10988

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLS, N. N. "A" WELL #: 4D RRCID -> 186662 COMPL. DATE 12/10/2001 TOTAL DEPTH 11210 PERF. 9634 - 9781

10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-

WARE, G. W. WELL #: 21 RRCID -> 186687 COMPL. DATE 02/13/2002 TOTAL DEPTH 11202 PERF. 9566 - 11096

10		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 12 RRCID -> 186858 COMPL. DATE 09/06/2001 TOTAL DEPTH 10747 PERF. 9368 - 9510

10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ENCRESCENT, LLC 251739
STANLEY, C. H. WELL #: 1-L RRCID -> 136719 COMPL. DATE 08/13/1990 TOTAL DEPTH 8115 PERF. 8016 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHAM WELL #: 2 RRCID -> 159634 COMPL. DATE 07/23/1996 TOTAL DEPTH 11900 PERF.10929 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					102
11	484	N	484	-0-	-0-	-0-	484	2			N	-0-					102
12	516	N	516	-0-	-0-	-0-	516	2			N	-0-					102
01	533	N	533	-0-	-0-	-0-	533	2			N	-0-					102
02	448	N	391	-0-	-57	-0-	391	2			N	-0-					102
03	527	N	454	-0-	-73	-0-	454	2			N	-0-					102

STANLEY, C. H. WELL #: 2 RRCID -> 166463 COMPL. DATE 03/04/1998 TOTAL DEPTH 10014 PERF. 8182 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	801	N	801	-0-	-0-	-0-	801	2			N	-0-					20
11	900	N	674	-0-	-226	-0-	674	2			N	-0-					20
12	747	N	747	-0-	-0-	-0-	747	2			N	-0-					20
01	806	N	633	-0-	-173	-0-	633	2			N	-0-					20
02	616	N	566	-0-	-50	-0-	566	2			N	-0-					20
03	744	N	642	-0-	-102	-0-	642	2			N	-0-					20

WARE UNIT WELL #: 1 RRCID -> 186645 COMPL. DATE 08/29/2001 TOTAL DEPTH 12027 PERF.11554 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	955	-0-	955	2396	953	2	2	9	N	2					4
11	14B2	EXT	2040	-0-	2040	4436	2039	2	1	9	N	1					5
12	5404	X	968	-0-	-4436	-0-	967	2	1	9	N	1					6
01	708	X	708	-0-	-0-	-0-	707	2	1	9	N	1					7
02	1904	N	383	-0-	-1521	-0-	382	2	1	9	N	1					8
*03	1900	N	1900	-0-	-0-	-0-	1898	2	2	9	N	2					10

GLOBAL XRC CORP 310348
LOPER, VERNA WELL #: 2 RRCID -> 169994 COMPL. DATE 05/01/1998 TOTAL DEPTH 11210 PERF. 8024 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

LOPER, VERNA B WELL #: 1B RRCID -> 174871 COMPL. DATE 06/15/1998 TOTAL DEPTH 8410 PERF. 8172 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	526	-0-	-311	-0-	526	2			N	-0-					15
*11	3000	N	3374	-0-	374	374	3374	2			N	-0-					15
*12	3100	N	4618	-0-	1518	1892	4528	2	90	9	N	82					97
01	3100	N	6234	-0-	3134	5026	6136	2	98	9	N	89					177
02	2800	N	6061	-0-	3261	8287	5982	2	79	9	N	72	153	99			96
*03	14598	X	6311	-0-	-8287	-0-	6223	2	88	9	N	80					176

CAYUGA (CV-TP CONS.) //CONT.// 16481 055 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
O'RYAN OIL AND GAS 617042
BENTLEY WELL #: 1 RRCID -> 227741 COMPL. DATE 06/26/2007 TOTAL DEPTH 11175 PERF.10965 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2539	-0-	-685	-0-	2539	2			N	-0-					-0-
11	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
12	3435	X	3435	-0-	-0-	-0-	3435	2			N	-0-					-0-
01	3100	X	3096	-0-	-4	-0-	3096	2			N	-0-					-0-
02	2800	X	2638	-0-	-162	-0-	2638	2			N	-0-					-0-
03	3131	X	2578	-0-	-553	-0-	2578	2			N	-0-					-0-

SUPREME ENERGY COMPANY, INC. 830589
HILL HEIRS WELL #: 1 RRCID -> 194582 COMPL. DATE 03/27/2003 TOTAL DEPTH 11250 PERF.10942 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					121
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					121
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					121
01	208	N	208	-0-	-0-	-0-	208	2			N	-0-					121
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					121
03	248	N	95	-0-	-153	-0-	95	2			N	-0-					121

CAYUGA (PETTIT) 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. 148113
RAMPY, H. R. WELL #: D 1 L RRCID -> 035825 COMPL. DATE 03/31/1965 TOTAL DEPTH N/A PERF. 7785 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHAM, V.C. ET AL GAS UNIT WELL #: 21-F RRCID -> 037096 COMPL. DATE N/A TOTAL DEPTH 9085 PERF. 7802 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1677	-0-	-90	-0-	75	1	1593	2	Y	7	5	1			5
							1	4	8	9							
11	1652	X	1652	-0-	-0-	-0-	84	1	1553	2	Y	6	7	1			4
							8	4	7	9							
12	1748	X	1748	-0-	-0-	-0-	86	1	1645	2	Y	11	8	1			7
							5	4	12	9							
01	1734	X	1734	-0-	-0-	-0-	137	1	1582	2	Y	10	10	1			7
							4	4	11	9							
*02	1461	N	1461	-0-	-0-	-0-	73	1	1388	2	Y	-0-	7	1			-0-
03	1705	N	1379	-0-	-326	-0-	62	1	1311	2	Y	-0-					-0-
							6	4									

BOWYER-WILLS UNIT WELL #: 2D RRCID -> 148129 COMPL. DATE N/A TOTAL DEPTH 11355 PERF. 7944 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2709	-0-	-174	-0-	121	1	2568	2	Y	17					112
							1	4	19	9							
11	2790	X	2532	-0-	-258	-0-	127	1	2380	2	Y	11	46	1			77
							13	4	12	9							
12	2883	X	2617	-0-	-266	-0-	128	1	2465	2	Y	15					92
							7	4	17	9							
01	2697	X	2687	-0-	-10	-0-	212	1	2449	2	Y	18					110
							6	4	20	9							
02	2070	N	2070	-0-	-0-	-0-	103	1	1956	2	Y	10					120
							11	9									
03	2480	N	2045	-0-	-435	-0-	89	1	1902	2	Y	41	111	1			50
							9	4	45	9							

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
EDENS G.U. 2 WELL #: 2 F RRCID -> 170598 COMPL. DATE 08/12/1998 TOTAL DEPTH 9850 PERF. 7832 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	373	-0-	-185	-0-	17	1	356	2	Y	-0-					-0-
11	618	N	618	-0-	-0-	-0-	31	1	582	2	Y	2	2	1			-0-
							3	4	2	9							
12	568	N	568	-0-	-0-	-0-	28	1	538	2	Y	-0-					-0-
							2	4									
01	611	N	611	-0-	-0-	-0-	48	1	562	2	Y	-0-					-0-
							1	4									
02	657	N	657	-0-	-0-	-0-	32	1	625	2	Y	-0-					-0-
*03	1300	N	1300	-0-	-0-	-0-	57	1	1237	2	Y	-0-					-0-
							6	4									

RAMPY, H.R. WELL #: 7 D RRCID -> 173780 COMPL. DATE 07/01/1999 TOTAL DEPTH 9850 PERF. 7873 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2945	-0-	-992	-0-	132	1	2783	2	Y	26	28	1			2
							1	4	29	9							
11	3810	X	415	-0-	-3395	-0-	22	1	391	2	Y	-0-	2	1			-0-
							2	4									
12	3875	X	1452	-0-	-2423	-0-	71	1	1375	2	Y	2	2	1			-0-
							4	4	2	9							
01	3720	X	894	-0-	-2826	-0-	71	1	821	2	Y	-0-					-0-
							2	4									
02	1471	X	1471	-0-	-0-	-0-	74	1	1397	2	Y	-0-					-0-
*03	1066	X	1066	-0-	-0-	-0-	47	1	1014	2	Y	-0-					-0-
							5	4									

WORTHAM, V.C. ET AL GAS UNIT WELL #: 4 D RRCID -> 174513 COMPL. DATE 09/08/1999 TOTAL DEPTH 11088 PERF. 7905 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3683	-0-	-99	-0-	166	1	3515	2	N	-0-					-0-
							2	4									
11	3600	X	3576	-0-	-24	-0-	182	1	3376	2	N	-0-					-0-
							18	4									
12	3658	X	3334	-0-	-324	-0-	163	1	3162	2	N	-0-					-0-
							9	4									
01	3689	X	3545	-0-	-144	-0-	282	1	3256	2	N	-0-					-0-
							7	4									
02	3090	X	3090	-0-	-0-	-0-	155	1	2935	2	N	-0-					-0-
03	3534	X	2979	-0-	-555	-0-	132	1	2833	2	N	-0-					-0-
							14	4									

WORTHAM, V.C. ET AL GAS UNIT WELL #: 3 F RRCID -> 176222 COMPL. DATE 01/06/2000 TOTAL DEPTH 9987 PERF. 7860 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	-0-	73	1	1547	2	Y	-0-					-0-
							1	4									
11	1490	N	1490	-0-	-0-	-0-	75	1	1407	2	Y	-0-					-0-
							8	4									
12	1467	N	1467	-0-	-0-	-0-	72	1	1391	2	Y	-0-					-0-
							4	4									
01	1588	N	1588	-0-	-0-	-0-	126	1	1459	2	Y	-0-					-0-
							3	4									
02	1132	N	1132	-0-	-0-	-0-	57	1	1075	2	Y	-0-					-0-
*03	3100	N	4310	-0-	1210	1210	191	1	4099	2	Y	-0-					-0-
							20	4									

RAMPY, H.R. WELL #: 8 F RRCID -> 180211 COMPL. DATE 11/06/2000 TOTAL DEPTH 9850 PERF. 7840 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ENCRESCENT, LLC 251739
BARTON, J. W. WELL #: 1 RRCID -> 097610 COMPL. DATE 03/22/2002 TOTAL DEPTH 12500 PERF. 8116 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1442	-0-	-15	-0-	1414	2	28	9	N	25					40
11	1380	N	1182	-0-	-198	-0-	1154	2	28	9	N	25					65
12	1674	N	1421	-0-	-253	-0-	1399	2	22	9	N	20					85
01	1472	N	1472	-0-	-0-	-0-	1450	2	22	9	N	20					105
02	1403	N	1403	-0-	-0-	-0-	1381	2	22	9	N	20					125
03	1426	N	200	-0-	-1226	-0-	198	2	2	9	N	2	107	1			20

ROYAL CONE WELL #: 1 RRCID -> 111588 COMPL. DATE 04/14/1984 TOTAL DEPTH 8675 PERF. 8024 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1075	N	1075	-0-	-0-	-0-	1064	2	11	9	N	10	140	1			20
11	1111	N	1111	-0-	-0-	-0-	1100	2	11	9	N	10					30
12	1634	N	1634	-0-	-0-	-0-	1612	2	22	9	N	20					50
01	1672	N	1672	-0-	-0-	-0-	1655	2	17	9	N	15					65
02	1484	N	1484	-0-	-0-	-0-	1462	2	22	9	N	20					85
03	1643	N	815	-0-	-828	-0-	798	2	17	9	N	15					100

STANLEY, C. H. WELL #: 1-U RRCID -> 136987 COMPL. DATE 11/01/1990 TOTAL DEPTH 8115 PERF. 7844 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	223	-0-	-87	-0-	223	2			N	-0-					25
11	180	N	120	-0-	-60	-0-	120	2			N	-0-					25
12	155	N	137	-0-	-18	-0-	137	2			N	-0-					25
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					25
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					25
*03	238	N	238	-0-	-0-	-0-	238	2			N	-0-					25

GLOBAL XRC CORP 310348
LOPER, VERNA WELL #: 2A RRCID -> 175572 COMPL. DATE 05/11/2004 TOTAL DEPTH 7960 PERF. 4329 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	802	7			-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIFFIN OPERATING, INC. 333923
MORGAN, HAZEL E. WELL #: 1 T RRCID -> 035304 COMPL. DATE 03/01/1965 TOTAL DEPTH N/A PERF. 8030 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	835	-0-	-33	-0-	828	1	7	9	N	6					78
11	810	N	779	-0-	-31	-0-	767	1	12	9	N	11					89
12	837	N	810	-0-	-27	-0-	801	1	9	9	N	8					97
01	837	N	804	-0-	-33	-0-	789	1	15	9	N	14					111
02	728	N	716	-0-	-12	-0-	708	1	8	9	N	7					118
03	806	N	668	-0-	-138	-0-	654	2	14	9	N	13					131

MEMORIAL PRODUCTION OPER. LLC 559624
ROYALL, JOHN TRUST ET AL WELL #: 1 RRCID -> 181045 COMPL. DATE 11/01/2000 TOTAL DEPTH 8380 PERF. 8043 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	3441	-0-	-1426	-0-	3367	2	74	9	Y	67	188	1			88
11	4710	X	2681	-0-	-2029	-0-	2602	2	79	9	Y	72					160
12	3999	X	2800	-0-	-1199	-0-	2721	2	79	9	Y	72					232
*01	3658	X	3541	-0-	-117	-0-	3450	2	91	9	Y	83	180	1			135
*02	3108	X	2612	-0-	-496	-0-	2525	2	87	9	Y	79					214
03	3441	X	2573	-0-	-868	-0-	2536	2	37	9	Y	34	184	1			64

CAYUGA (PETTIT) //CONT.// 16481 284 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROYALL, JOHN TRUST ET AL WELL #: 2 RRCID -> 183013 COMPL. DATE 05/25/2001 TOTAL DEPTH 8326 PERF. 8045 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	-0-	-0-	-1116	-0-					N	-0-					100
11	510	N	-0-	-0-	-510	-0-					N	-0-					100
12	155	N	-0-	-0-	-155	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100

RUNGE, MARY ET AL WELL #: 1 RRCID -> 217508 COMPL. DATE 12/13/2005 TOTAL DEPTH 8210 PERF. 7330 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1440	X	-0-	-0-	-1440	-0-					N	-0-					201
*10	2449	X	-0-	-0-	-2449	-0-					N	-0-					201
*11	2370	X	-0-	-0-	-2370	-0-					N	-0-					201
*12	62	N	-0-	-0-	-62	-0-					N	-0-					201
*01	93	N	-0-	-0-	-93	-0-					N	-0-					201
*02	364	N	-0-	-0-	-364	-0-					N	-0-					201
*03	465	N	-0-	-0-	-465	-0-					N	-0-					201

PERRYMAN EXP. AND PROD., LLC 657295
TRINITY MATERIALS WELL #: 2 RRCID -> 197678 COMPL. DATE 08/14/2003 TOTAL DEPTH 11584 PERF. 8046 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SUPREME ENERGY COMPANY, INC. 830589
LOPER WELL #: 1 RRCID -> 235514 COMPL. DATE 04/07/2008 TOTAL DEPTH 8442 PERF. 8010 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					99
11	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					99
12	1178	N	546	-0-	-632	-0-	546	2			N	-0-					99
01	1426	N	301	-0-	-1125	-0-	301	2			N	-0-					99
02	1484	N	1229	-0-	-255	-0-	1229	2			N	-0-					99
*03	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					99

CAYUGA (TRAVIS PEAK CONS.) 16481 380 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
EAGLE ROCK OPERATING COMPANY,LLC 238710
CRESSLENN RANCH WELL #: 2 RRCID -> 148936 COMPL. DATE 01/06/1991 TOTAL DEPTH 13645 PERF.12650 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAYUGA (TRINITY) 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
BASA RESOURCES, INC. 053974
WILLIAMS, A. C. WELL #: 1 RRCID -> 015896 COMPL. DATE 01/01/1963 TOTAL DEPTH N/A PERF. 7484 - 7506

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1336	N	1336	-0-	-0-	-0-	116	1	1168	2	N	47					101
							52	9									
11	1454	N	1454	-0-	-0-	-0-	124	1	1254	2	N	69					170
							76	9									
12	1426	N	1320	-0-	-106	-0-	149	1	1092	2	N	72	189	1			53
							79	9									
01	1450	N	1450	-0-	-0-	-0-	162	1	1194	2	N	85					138
							94	9									
02	1344	N	1257	-0-	-87	-0-	142	1	1036	2	N	72					210
							79	9									
03	1333	N	1228	-0-	-105	-0-	138	1	1006	2	N	76	184	1			102
							84	9									

CHEVRON U. S. A. INC. 148113
EDENS GAS UNIT NO. 2 WELL #: 1D RRCID -> 015902 COMPL. DATE 09/12/1958 TOTAL DEPTH 7500 PERF. 7335 - 7386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2805	N	2805	-0-	-0-	-0-	123	1	2606	2	N	68					132
							1	4	75	9							
11	2520	N	2520	-0-	-0-	-0-	125	1	2324	2	N	54	65	1			121
							12	4	59	9							
12	2573	N	2395	-0-	-178	-0-	115	1	2229	2	N	40					161
							7	4	44	9							
01	2705	N	2705	-0-	-0-	-0-	209	1	2406	2	N	77	178	1			60
							5	4	85	9							
02	2324	N	2232	-0-	-92	-0-	107	1	2012	2	N	103	63	1			100
							113	9									
03	2387	N	1519	-0-	-868	-0-	67	1	1445	2	N	-0-					100
							7	4									

RAMPY, H. R. WELL #: D 1 U RRCID -> 015908 COMPL. DATE 08/09/1954 TOTAL DEPTH N/A PERF. 7310 - 7370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SULLENBERGER, M. H. UNIT WELL #: D 1 RRCID -> 015910 COMPL. DATE 01/24/1959 TOTAL DEPTH 7251 PERF. 7242 - 7402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3905	-0-	-311	-0-	175	1	3688	2	Y	37	40	1			2
							1	4	41	9							
11	3720	X	3619	-0-	-101	-0-	181	1	3378	2	Y	38	33	1			7
							18	4	42	9							
12	3844	X	3399	-0-	-445	-0-	164	1	3185	2	Y	37	40	1			4
							9	4	41	9							
01	4181	X	4181	-0-	-0-	-0-	328	1	3781	2	Y	57	56	1			5
							9	4	63	9							
02	3444	X	3444	-0-	-0-	-0-	169	1	3223	2	Y	47	47	1			5
							52	9									
03	3875	X	3142	-0-	-733	-0-	136	1	2925	2	Y	61	61	1			5
							14	4	67	9							

EDENS GAS UNIT NO. 2 WELL #: 2 D RRCID -> 186762 COMPL. DATE 09/04/2001 TOTAL DEPTH 9850 PERF. 7058 - 7352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
EDENS GAS UNIT NO. 2 WELL #: 3 RRCID -> 189942 COMPL. DATE 07/17/2002 TOTAL DEPTH 9850 PERF. 7166 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3474	-0-	-153	-0-	156	1	3267	2	Y	45	47	1			3
							1	4	50	9							
11	3510	X	3262	-0-	-248	-0-	162	1	3022	2	Y	56	49	1			10
							16	4	62	9							
12	3627	X	3275	-0-	-352	-0-	158	1	3050	2	Y	53	57	1			6
							9	4	58	9							
01	3472	X	2766	-0-	-706	-0-	214	1	2472	2	Y	67	67	1			6
							6	4	74	9							
02	2711	X	2711	-0-	-0-	-0-	133	1	2513	2	Y	59	59	1			6
							65	9									
03	3286	X	2378	-0-	-908	-0-	102	1	2186	2	Y	72	72	1			6
							11	4	79	9							

RAMPY, H. R. WELL #: 5 D RRCID -> 190216 COMPL. DATE 07/16/2002 TOTAL DEPTH 9850 PERF. 7054 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	212	-0-	-315	-0-	10	1	202	2	Y	-0-					-0-
11	450	N	275	-0-	-175	-0-	13	1	261	2	Y	-0-					-0-
							1	4									
12	571	N	571	-0-	-0-	-0-	28	1	541	2	Y	-0-					-0-
							2	4									
01	594	N	594	-0-	-0-	-0-	47	1	546	2	Y	-0-					-0-
							1	4									
02	724	N	724	-0-	-0-	-0-	36	1	688	2	Y	-0-					-0-
*03	682	N	682	-0-	-0-	-0-	30	1	649	2	Y	-0-					-0-
							3	4									

EDENS, J.N. WELL #: 3 D RRCID -> 191529 COMPL. DATE 07/21/2002 TOTAL DEPTH 9859 PERF. 7118 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	-0-	-0-	-1643	-0-					Y	-0-					-0-
11	1110	N	504	-0-	-606	-0-	26	1	475	2	Y	-0-					-0-
							3	4									
12	745	N	745	-0-	-0-	-0-	36	1	707	2	Y	-0-					-0-
							2	4									
01	867	N	867	-0-	-0-	-0-	69	1	796	2	Y	-0-					-0-
							2	4									
02	801	N	801	-0-	-0-	-0-	41	1	760	2	Y	-0-					-0-
03	744	N	717	-0-	-27	-0-	31	1	683	2	Y	-0-					-0-
							3	4									

WILLS, N. N. "A" WELL #: 5D RRCID -> 191585 COMPL. DATE 10/26/2002 TOTAL DEPTH 11190 PERF. 7248 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4332	-0-	-349	-0-	194	1	4091	2	Y	41	24	1			31
							2	4	45	9							
11	4440	X	3487	-0-	-953	-0-	174	1	3246	2	Y	45	45	1			31
							17	4	50	9							
12	4526	X	4226	-0-	-300	-0-	205	1	3975	2	Y	31	41	1			21
							12	4	34	9							
01	4402	X	4288	-0-	-114	-0-	339	1	3918	2	Y	20	28	1			13
							9	4	22	9							
*02	2746	X	2746	-0-	-0-	-0-	137	1	2609	2	Y	-0-	13	1			-0-
03	4340	X	4198	-0-	-142	-0-	186	1	3992	2	Y	-0-					-0-
							20	4									

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WILLS, N.N. WELL #: E 11 RRCID -> 192302 COMPL. DATE 12/14/2002 TOTAL DEPTH 11235 PERF. 7196 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2531	-0-	-42	-0-	114	1	2401	2	Y	14	6	1			11
							1	4	15	9							
11	2430	N	2287	-0-	-143	-0-	113	1	2141	2	Y	20	17	1			14
							11	4	22	9							
12	2511	N	2147	-0-	-364	-0-	105	1	2026	2	Y	9	17	1			6
							6	4	10	9							
01	2542	N	1413	-0-	-1129	-0-	113	1	1297	2	Y	-0-	6	1			-0-
							3	4									
*02	1662	N	1662	-0-	-0-	-0-	83	1	1579	2	Y	-0-					-0-
03	2139	N	1698	-0-	-441	-0-	75	1	1615	2	Y	-0-					-0-
							8	4									

RAMPY, H. R. WELL #: 4 F RRCID -> 198198 COMPL. DATE 05/09/2003 TOTAL DEPTH 9850 PERF. 7202 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1380	N	1380	-0-	-0-	-0-	62	1	1316	2	N	1	1	1			-0-
							1	4	1	9							
11	1163	N	1163	-0-	-0-	-0-	59	1	1098	2	N	-0-					-0-
							6	4									
12	908	N	908	-0-	-0-	-0-	44	1	861	2	N	-0-					-0-
							3	4									
01	1134	N	1134	-0-	-0-	-0-	90	1	1041	2	N	-0-					-0-
							3	4									
02	1053	N	1053	-0-	-0-	-0-	53	1	1000	2	N	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	39	1	834	2	N	-0-					-0-
							5	4									

RAMPY, H. R. WELL #: 2 D RRCID -> 198427 COMPL. DATE 05/16/2003 TOTAL DEPTH 10050 PERF. 7019 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	941	N	941	-0-	-0-	-0-	42	1	899	2	Y	-0-					-0-
11	870	N	362	-0-	-508	-0-	18	1	342	2	Y	-0-					-0-
							2	4									
12	1016	N	1016	-0-	-0-	-0-	49	1	964	2	Y	-0-					-0-
							3	4									
01	1043	N	1043	-0-	-0-	-0-	82	1	959	2	Y	-0-					-0-
							2	4									
02	1184	N	1184	-0-	-0-	-0-	59	1	1125	2	Y	-0-					-0-
*03	1072	N	1072	-0-	-0-	-0-	48	1	1019	2	Y	-0-					-0-
							5	4									

WILLS, N.N. WELL #: E 7 RRCID -> 198928 COMPL. DATE 11/15/2003 TOTAL DEPTH 11185 PERF. 7094 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0-	-0-	45	1	953	2	Y	-0-					-0-
11	965	N	965	-0-	-0-	-0-	48	1	912	2	Y	-0-					-0-
							5	4									
12	961	N	882	-0-	-79	-0-	44	1	836	2	Y	-0-					-0-
							2	4									
01	1036	N	1036	-0-	-0-	-0-	83	1	951	2	Y	-0-					-0-
							2	4									
02	882	N	882	-0-	-0-	-0-	45	1	837	2	Y	-0-					-0-
03	868	N	830	-0-	-38	-0-	37	1	789	2	Y	-0-					-0-
							4	4									

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. //CONT.// 148113
WILLS, N.N. WELL #: E 2 D RRCID -> 200110 COMPL. DATE 12/21/2003 TOTAL DEPTH 8348 PERF. 7090 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	14	1	298	2	Y	-0-					-0-
11	305	N	305	-0-	-0-	-0-	16	1	287	2	Y	-0-					-0-
							2	4									
12	311	N	311	-0-	-0-	-0-	15	1	295	2	Y	-0-					-0-
							1	4									
01	312	N	312	-0-	-0-	-0-	25	1	286	2	Y	-0-					-0-
							1	4									
02	259	N	259	-0-	-0-	-0-	14	1	245	2	Y	-0-					-0-
03	310	N	264	-0-	-46	-0-	11	1	252	2	Y	-0-					-0-
							1	4									

BOWYER-WILLS WELL #: 3D RRCID -> 201631 COMPL. DATE 04/04/2004 TOTAL DEPTH 11314 PERF. 7154 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	284	-0-	-894	-0-	13	1	271	2	Y	-0-					-0-
11	1200	N	257	-0-	-943	-0-	13	1	243	2	Y	-0-					-0-
							1	4									
12	837	N	604	-0-	-233	-0-	29	1	573	2	Y	-0-					-0-
							2	4									
01	1032	N	1032	-0-	-0-	-0-	83	1	947	2	Y	-0-					-0-
							2	4									
*02	864	N	864	-0-	-0-	-0-	43	1	821	2	Y	-0-					-0-
*03	617	N	617	-0-	-0-	-0-	28	1	586	2	Y	-0-					-0-
							3	4									

WILLS, N.N. WELL #: E 13 RRCID -> 202357 COMPL. DATE 04/24/2004 TOTAL DEPTH 11247 PERF. 7144 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1220	-0-	-20	-0-	55	1	1164	2	Y	-0-					-0-
							1	4									
11	1170	N	999	-0-	-171	-0-	51	1	942	2	Y	1					1
							5	4	1	9							
12	1209	N	1161	-0-	-48	-0-	57	1	1101	2	Y	-0-	1	1			-0-
							3	4									
01	1209	N	1001	-0-	-208	-0-	79	1	920	2	Y	-0-					-0-
							2	4									
*02	798	N	798	-0-	-0-	-0-	41	1	757	2	Y	-0-					-0-
03	1054	N	909	-0-	-145	-0-	40	1	865	2	Y	-0-					-0-
							4	4									

CAMPBELL, J.A. WELL #: 2 RRCID -> 215814 COMPL. DATE 02/12/2005 TOTAL DEPTH 11300 PERF. 7228 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	640	-0-	-42	-0-	28	1	612	2	Y	-0-	3	1			-0-
11	750	N	532	-0-	-218	-0-	28	1	501	2	Y	-0-					-0-
							3	4									
12	651	N	519	-0-	-132	-0-	25	1	483	2	Y	9	8	1			1
							1	4	10	9							
01	663	N	663	-0-	-0-	-0-	51	1	611	2	Y	-0-	1	1			-0-
							1	4									
02	556	N	556	-0-	-0-	-0-	28	1	528	2	Y	-0-					-0-
03	527	N	360	-0-	-167	-0-	17	1	341	2	Y	-0-					-0-
							2	4									

ENCRESCENT, LLC 251739
STANLEY, C.H. GAS UNIT WELL #: 3 RRCID -> 197142 COMPL. DATE 07/31/2003 TOTAL DEPTH 11162 PERF. 7228 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	343	2	6	9	N	5					75
11	1140	N	1140	-0-	-0-	-0-	1112	2	28	9	N	25					100
12	1978	N	1978	-0-	-0-	-0-	1950	2	28	9	N	25					125
01	1158	N	1158	-0-	-0-	-0-	1114	2	44	9	N	40					165
02	2800	N	4393	-0-	1593	1593	4310	2	83	9	N	75					240
*03	3100	N	6997	-0-	3897	5490	6877	2	120	9	N	109	189	1			160

CAYUGA (TRINITY) //CONT.// 16481 426 ASSOCIATED CAPACITY CNTY: ANDERSON
FAULCONER, VERNON E., INC. 263701
WARE, G. W. WELL #: D 1 RRCID -> 015898 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 7314 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4640	X	4640	-0-	-0-	-0-	750	1	3812	2	N	71					121
							78	9									
11	4616	X	4616	-0-	-0-	-0-	750	1	3786	2	N	73	180	1			14
							80	9									
12	4491	X	4491	-0-	-0-	-0-	725	1	3704	2	N	56					70
							62	9									
01	4876	X	4876	-0-	-0-	-0-	775	1	4020	2	N	74					144
							81	9									
02	3798	X	3798	-0-	-0-	-0-	650	1	3084	2	N	58	185	1			17
							64	9									
*03	4789	X	4789	-0-	-0-	-0-	775	1	3939	2	N	68					85
							75	9									

GRAWARD OPERATING, INC. 326435
BERK, H. WELL #: 1 RRCID -> 015890 COMPL. DATE 11/01/1959 TOTAL DEPTH 7500 PERF. 7420 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	724	-0-	-454	-0-	724	2			N	-0-					222
11	942	N	942	-0-	-0-	-0-	941	2	1	9	N	1					223
12	1168	N	1168	-0-	-0-	-0-	1159	2	9	9	N	8					231
01	1300	N	1300	-0-	-0-	-0-	1274	2	26	9	N	24	181	1			74
*02	1297	N	1297	-0-	-0-	-0-	1176	2	121	9	N	110	182	1			2
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LOPER ESTATE WELL #: 1 RRCID -> 022902 COMPL. DATE 05/20/1963 TOTAL DEPTH 7788 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1459	N	1459	-0-	-0-	-0-	1372	2	87	9	N	79					97
11	1218	N	1218	-0-	-0-	-0-	1143	2	75	9	N	68					165
12	789	N	789	-0-	-0-	-0-	755	2	34	9	N	31					196
01	935	N	935	-0-	-0-	-0-	906	2	29	9	N	26					222
*02	1241	N	1241	-0-	-0-	-0-	1196	2	45	9	N	41	184	1			79
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

MEMORIAL PRODUCTION OPER. LLC 559624
ROYALL & CONE -D- WELL #: 1ST RRCID -> 015909 COMPL. DATE 03/05/2001 TOTAL DEPTH 8167 PERF. 7262 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
11	2158	N	2158	-0-	-0-	-0-	2158	2			Y	-0-					-0-
12	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-
*01	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-
*02	2171	N	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-
*03	2240	N	2240	-0-	-0-	-0-	2200	2	40	9	Y	36					36

PARK & PARK OIL CO. 639520
BARTON, H. W. ET AL WELL #: 1 RRCID -> 015893 COMPL. DATE 04/16/1957 TOTAL DEPTH N/A PERF. 7504 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAYUGA (WOODBINE) 16481 710 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
CHEVRON U. S. A. INC. 148113
WARE, G.W. WELL #: 20 RRCID -> 123384 COMPL. DATE 01/02/1987 TOTAL DEPTH 4150 PERF. 3800 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	19	-0-	19	19	19	2			N	-0-					-0-
03	14B2	EXT	18	-0-	18	37	18	2			N	-0-					-0-

CAMPBELL, J.A. WELL #: 4 RRCID -> 145848 COMPL. DATE 06/02/1993 TOTAL DEPTH 4041 PERF. 3777 - 3794

10	14B2	EXT	4	-0-	4	4	4	2			Y	-0-					-0-
11	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMPY, H. R. WELL #: 10 RRCID -> 197089 COMPL. DATE 07/13/2003 TOTAL DEPTH 4400 PERF. 3772 - 3775

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAY MANAGEMENT COMPANY, LLC 430368
HARWELL, MARY W. WELL #: 1 RRCID -> 121937 COMPL. DATE 08/27/1985 TOTAL DEPTH 8206 PERF. 4474 - 4526

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CECIL COX (TRAVIS PEAK) 16508 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC 833596
WEDDINGTON ESTATE WELL #: 1 RRCID -> 215542 COMPL. DATE 09/01/2005 TOTAL DEPTH 11458 PERF. 10480 - 11352

10	3193	X	2912	-0-	-281	-0-	2722	2	190	3	N	-0-					5
11	3060	X	2850	-0-	-210	-0-	2658	2	192	3	N	-0-					5
12	3100	X	2975	-0-	-125	-0-	2766	2	209	3	N	-0-					5
01	3100	X	2794	-0-	-306	-0-	2595	2	199	3	N	-0-					5
02	2744	X	2603	-0-	-141	-0-	2400	2	186	3	N	15					20
							17	9									
03	2976	X	2815	-0-	-161	-0-	2607	2	205	3	N	3					23
							3	9									

CECIL COX (TRAVIS PEAK) //CONT.// 16508 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
WEDDINGTON ESTATE WELL #: 4 RRCID -> 227320 COMPL. DATE 11/22/2006 TOTAL DEPTH 11700 PERF.10462 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1860	N	1798	-0-	-62	-0-	1679	2	117	3	N	2			79
							2	9							
11	1800	N	1752	-0-	-48	-0-	1634	2	118	3	N	-0-			79
12	1829	N	1790	-0-	-39	-0-	1664	2	126	3	N	-0-			79
01	1798	N	1713	-0-	-85	-0-	1591	2	122	3	N	-0-			79
02	1640	N	1640	-0-	-0-	-0-	1522	2	118	3	N	-0-			79
*03	1801	N	1801	-0-	-0-	-0-	1656	2	130	3	N	14			93
							15	9							

WEDDINGTON ESTATE WELL #: 5 RRCID -> 227343 COMPL. DATE 12/14/2006 TOTAL DEPTH 11710 PERF.10553 - 11588

10	31	N	-0-	-0-	-31	-0-					N	-0-			100
11	21	N	21	-0-	-0-	-0-	20	2	1	3	N	-0-			100
12	31	N	-0-	-0-	-31	-0-					N	-0-			100
01	25	N	25	-0-	-0-	-0-	23	2	2	3	N	-0-			100
*02	28	N	23	-0-	-5	-0-	21	2	2	3	N	-0-			100
03	0	N	-0-	-0-	-0-	-0-					N	-0-			94

WEDDINGTON ESTATE WELL #: 2 RRCID -> 227345 COMPL. DATE 01/20/2007 TOTAL DEPTH 11700 PERF.10408 - 11607

10	2356	N	2231	-0-	-125	-0-	2085	2	146	3	N	-0-			-0-
11	2280	N	2222	-0-	-58	-0-	2072	2	150	3	N	-0-			-0-
12	2243	N	2243	-0-	-0-	-0-	2085	2	158	3	N	-0-			-0-
01	2232	N	2175	-0-	-57	-0-	2020	2	155	3	N	-0-			-0-
02	2072	N	2004	-0-	-68	-0-	1860	2	144	3	N	-0-			-0-
03	2232	N	2227	-0-	-5	-0-	2065	2	162	3	N	-0-			-0-

WEDDINGTON ESTATE WELL #: 6 RRCID -> 227346 COMPL. DATE 02/17/2007 TOTAL DEPTH 11950 PERF.10597 - 11842

10	1271	N	1232	-0-	-39	-0-	1152	2	80	3	N	-0-			75
11	1230	N	1173	-0-	-57	-0-	1094	2	79	3	N	-0-			75
12	1271	N	922	-0-	-349	-0-	857	2	65	3	N	-0-			75
01	1240	N	881	-0-	-359	-0-	818	2	63	3	N	-0-			75
02	1092	N	777	-0-	-315	-0-	721	2	56	3	N	-0-			75
03	930	N	814	-0-	-116	-0-	755	2	59	3	N	-0-			75

CEDAR SPRINGS (COTTON VALLEY SD) 16613 150 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
ROBERTS UNIT WELL #: 1 RRCID -> 218328 COMPL. DATE 05/19/2005 TOTAL DEPTH 11750 PERF.10636 - 10796

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BURK ROYALTY CO., LTD. 108799
TERRELL, GEORGE WELL #: 1 RRCID -> 197617 COMPL. DATE 07/22/2003 TOTAL DEPTH 11520 PERF.10832 - 10842

10	1553	N	1553	-0-	-0-	-0-	1531	2	22	9	N	20			145
11	1340	N	1340	-0-	-0-	-0-	1329	2	11	9	N	10			155
12	366	N	366	-0-	-0-	-0-	355	2	11	9	N	10			165
01	1550	N	539	-0-	-1011	-0-	533	2	6	9	N	5			170
02	1260	N	1045	-0-	-215	-0-	1045	2			N	-0-			170
03	372	N	115	-0-	-257	-0-	108	2	7	9	N	6			176

CEDAR SPRINGS (COT. VALLEY, LO.) 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MAXIMUS OPERATING, LTD. 534465

MCCASLIN-HALL WELL #: 1 RRCID -> 211626 COMPL. DATE 05/25/2005 TOTAL DEPTH 11942 PERF.11824 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	1115	-0-	-3814	-0-	1115	2			N	-0-					324
11	9726	X	9726	-0-	-0-	-0-	9726	2			N	-0-					324
12	23618	X	23618	-0-	-0-	-0-	23618	2			N	-0-					324
01	7859	X	7859	-0-	-0-	-0-	7757	2	102	9	N	93	193	1			224
02	17851	X	17851	-0-	-0-	-0-	17851	2			N	-0-					224
03	23622	X	13553	-0-	-10069	-0-	13496	2	57	9	N	52					276

MCCASLIN-HALL WELL #: 2 RRCID -> 219625 COMPL. DATE 03/07/2006 TOTAL DEPTH 12064 PERF.11931 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
12	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
01	279	N	239	-0-	-40	-0-	239	2			N	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

MALONE HEIRS WELL #: 1 RRCID -> 242871 COMPL. DATE 09/20/2008 TOTAL DEPTH 12149 PERF.11886 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10261	X	8966	-0-	-1295	-0-	8912	2	54	9	N	49	190	1			48
11	8580	X	8459	-0-	-121	-0-	8422	2	37	9	N	34					82
12	8401	X	5946	-0-	-2455	-0-	5921	2	25	9	N	23					105
01	8959	X	5349	-0-	-3610	-0-	5328	2	21	9	N	19					124
02	8092	X	6516	-0-	-1576	-0-	6491	2	25	9	N	23					147
03	8959	X	7304	-0-	-1655	-0-	7291	2	13	9	N	12					159

COLEMAN, TARTER ET AL WELL #: 2 RRCID -> 247158 COMPL. DATE 03/27/2009 TOTAL DEPTH 12194 PERF.11982 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	7173	-0-	-3367	-0-	7173	2			N	-0-					254
11	9660	X	7558	-0-	-2102	-0-	7548	2	10	9	N	9	190	1			73
12	9816	X	9816	-0-	-0-	-0-	9816	2			N	-0-					73
01	8159	X	8159	-0-	-0-	-0-	8159	2			N	-0-					73
02	7056	X	2800	-0-	-4256	-0-	2800	2			N	-0-					73
03	9827	X	1335	-0-	-8492	-0-	1335	2			N	-0-					73

COLEMAN, TARTER ET AL WELL #: 1 RRCID -> 247208 COMPL. DATE 04/05/2009 TOTAL DEPTH 12168 PERF.11926 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21173	X	17765	-0-	-3408	-0-	17765	2			N	-0-					369
11	22252	X	22252	-0-	-0-	-0-	22252	2			N	-0-					369
12	19685	X	15217	-0-	-4468	-0-	15210	2	7	9	N	6	158	1			217
01	19685	X	5057	-0-	-14628	-0-	5057	2			N	-0-					217
02	20776	X	17434	-0-	-3342	-0-	17434	2			N	-0-					217
03	23002	X	4478	-0-	-18524	-0-	4478	2			N	-0-					217

MCCASLIN-HALL WELL #: 3 RRCID -> 247659 COMPL. DATE 06/24/2008 TOTAL DEPTH 12124 PERF.11922 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15562	X	4396	-0-	-11166	-0-	4396	2			N	-0-					65
11	11640	X	6451	-0-	-5189	-0-	6451	2			N	-0-					65
12	12028	X	8587	-0-	-3441	-0-	8330	2	257	9	N	234	192	1			107
01	10292	X	6608	-0-	-3684	-0-	6544	2	64	9	N	58					165
02	9296	X	4699	-0-	-4597	-0-	4444	2	255	9	N	232	192	1			205
03	8587	X	5183	-0-	-3404	-0-	5179	2	4	9	N	4					209

MCCASLIN-HALL WELL #: 4 RRCID -> 247696 COMPL. DATE 04/24/2009 TOTAL DEPTH 12170 PERF.11910 - 12036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13423	X	10578	-0-	-2845	-0-	10578	2			N	-0-					77
11	12990	X	9667	-0-	-3323	-0-	9667	2			N	-0-					77
12	13423	X	7356	-0-	-6067	-0-	7356	2			N	-0-					77
01	10571	X	5002	-0-	-5569	-0-	5002	2			N	-0-					77
02	10097	X	10097	-0-	-0-	-0-	10097	2			N	-0-					77
03	10571	X	8690	-0-	-1881	-0-	8690	2			N	-0-					77

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SND OPERATING, L.L.C. 797127
CHILDRESS WELL #: 1 RRCID -> 166422 COMPL. DATE 10/13/1997 TOTAL DEPTH 11427 PERF.10806 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					127
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					127
12	31	N	14	-0-	-17	-0-	14	2			N	-0-					127
01	13	N	12	-0-	-1	-0-	12	2			N	-0-					127
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					127
*03	15	N	15	-0-	-0-	-0-	15	2			N	-0-					127

VALENCE OPERATING COMPANY 881167
ORR, J. B. WELL #: 1 RRCID -> 093997 COMPL. DATE 04/20/1981 TOTAL DEPTH 12010 PERF.11705 - 11824

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CASTELLAW WELL #: 1 RRCID -> 109829 COMPL. DATE N/A TOTAL DEPTH 12050 PERF.11746 - 11838

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					20

PLUGGED AND ABANDONED_____ 02/01/2013 - P/A 03-14-2012

ORR, J. B. WELL #: 2 RRCID -> 220472 COMPL. DATE 03/12/2006 TOTAL DEPTH 12074 PERF.11758 - 11778

10	1798	X	1029	-0-	-769	-0-	57	1	966	2	Y	5	11	1			25
							6	9									
11	1800	X	479	-0-	-1321	-0-	28	1	447	2	Y	4					29
							4	9									
12	1860	X	155	-0-	-1705	-0-	10	1	144	2	Y	1	2	1			28
							1	9									
01	1860	X	-0-	-0-	-1860	-0-					Y	-0-					28
02	1232	X	461	-0-	-771	-0-	38	1	420	2	Y	3					31
							3	9									
*03	5099	X	5099	-0-	-0-	-0-	302	1	4763	2	Y	31	25	1			37
							34	9									

BROWN "B" WELL #: 2 RRCID -> 220473 COMPL. DATE 01/10/2006 TOTAL DEPTH 12130 PERF.11884 - 11904

10	3565	X	3214	-0-	-351	-0-	177	1	3020	2	Y	15	35	1			21
							17	9									
11	3900	X	3104	-0-	-796	-0-	179	1	2905	2	Y	18					39
							20	9									
12	4983	X	4983	-0-	-0-	-0-	337	1	4616	2	Y	27	46	1			20
							30	9									
01	5618	X	5618	-0-	-0-	-0-	522	1	5064	2	Y	29					49
							32	9									
02	3139	X	3139	-0-	-0-	-0-	262	1	2864	2	Y	12					61
							13	9									
03	4991	X	3816	-0-	-1175	-0-	226	1	3565	2	Y	23	19	1			65
							25	9									

CEDAR SPRINGS (COT. VALLEY, LO.)//CONT.// 16613 175 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY //CONT.// 881167
CASTELLAW WELL #: 2 RRCID -> 235251 COMPL. DATE 02/10/2008 TOTAL DEPTH 12205 PERF.11807 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2788	-0-	-808	-0-	154	1	2614	2	Y	18	42	1			39
							20	9									
11	4200	X	2152	-0-	-2048	-0-	123	1	2000	2	Y	26					65
							29	9									
12	4340	X	2903	-0-	-1437	-0-	196	1	2685	2	Y	20	34	1			51
							22	9									
01	4340	X	2617	-0-	-1723	-0-	242	1	2344	2	Y	28					79
							31	9									
02	8260	X	8260	-0-	-0-	-0-	686	1	7504	2	Y	64					143
							70	9									
*03	6551	X	6551	-0-	-0-	-0-	388	1	6120	2	Y	39	33	1			149
							43	9									

MARSHALL, T.E. WELL #: 1 RRCID -> 235252 COMPL. DATE 03/06/2008 TOTAL DEPTH 12225 PERF.11843 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13925	X	13925	-0-	-0-	-0-	771	1	13113	2	Y	37	124	1			25
							41	9									
11	12930	X	11497	-0-	-1433	-0-	665	1	10778	2	Y	49					74
							54	9									
12	13702	X	12237	-0-	-1465	-0-	829	1	11344	2	Y	58	97	1			35
							64	9									
01	13919	X	6736	-0-	-7183	-0-	627	1	6081	2	Y	25					60
							28	9									
02	12180	X	5870	-0-	-6310	-0-	490	1	5362	2	Y	16					76
							18	9									
03	13485	X	11623	-0-	-1862	-0-	689	1	10870	2	Y	58	49	1			85
							64	9									

MARSHALL, T.E. WELL #: 2 RRCID -> 250147 COMPL. DATE 04/16/2009 TOTAL DEPTH 12230 PERF.11912 - 11927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9553	X	9553	-0-	-0-	-0-	530	1	9016	2	Y	6	78	1			16
							7	9									
11	8716	X	8716	-0-	-0-	-0-	503	1	8147	2	Y	60					76
							66	9									
12	7408	X	7408	-0-	-0-	-0-	502	1	6862	2	Y	40	68	1			48
							44	9									
01	6882	X	4636	-0-	-2246	-0-	431	1	4174	2	Y	28					76
							31	9									
02	8624	X	3475	-0-	-5149	-0-	290	1	3168	2	Y	15					91
							17	9									
03	9548	X	7752	-0-	-1796	-0-	460	1	7255	2	Y	34	28	1			97
							37	9									

ORR, J. B. WELL #: 3 RRCID -> 252962 COMPL. DATE 01/22/2010 TOTAL DEPTH 12130 PERF.11810 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9484	X	9484	-0-	-0-	-0-	521	1	8865	2	Y	89	104	1			-0-
							98	9									
11	10873	X	10873	-0-	-0-	-0-	626	1	10140	2	Y	97					97
							107	9									
12	8470	X	8470	-0-	-0-	-0-	572	1	7829	2	Y	63	107	1			53
							69	9									
01	9486	X	6703	-0-	-2783	-0-	621	1	6025	2	Y	52					105
							57	9									
02	10080	X	5120	-0-	-4960	-0-	426	1	4662	2	Y	29					134
							32	9									
03	11160	X	6417	-0-	-4743	-0-	380	1	5997	2	Y	36	30	1			140
							40	9									

CEDAR SPRINGS (COTTON VALLEY UP) 16613 176 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
D-S-B PROPERTIES, LLC 195986
HOGG HEIRS GU #1 WELL #: 1 RRCID -> 167191 COMPL. DATE 02/13/1998 TOTAL DEPTH 9569 PERF. 9249 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1106	-0-	-754	-0-	1095	2	11	9	Y	10					150
11	1500	X	682	-0-	-818	-0-	681	2	1	9	Y	1	63	1			88
12	1550	X	905	-0-	-645	-0-	903	3	2	9	Y	2					90
01	1116	X	972	-0-	-144	-0-	961	3	11	9	Y	10					100
02	1008	X	510	-0-	-498	-0-	500	3	10	9	Y	9					109
*03	1750	X	1750	-0-	-0-	-0-	1739	3	11	9	Y	10					119

LACY HEIRS GU 1 WELL #: 1 RRCID -> 190504 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8594 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1627	-0-	-326	-0-	1616	2	11	9	Y	10					90
11	1890	X	1172	-0-	-718	-0-	1164	2	8	9	Y	7	42	1			55
12	2580	X	2580	-0-	-0-	-0-	2574	3	6	9	Y	5					60
01	1612	X	1610	-0-	-2	-0-	1604	3	6	9	Y	5					65
02	1456	X	1241	-0-	-215	-0-	1234	3	7	9	Y	6					71
03	2573	X	988	-0-	-1585	-0-	975	3	13	9	Y	12					83

CEDAR SPRINGS (HAYNESVILLE) 16613 250 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT 3 WELL #: 5 L RRCID -> 183530 COMPL. DATE 09/16/2000 TOTAL DEPTH 11760 PERF.11456 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3255	-0-	155	1335	3254	2	1	9	N	1					83
11	3000	N	2311	-0-	-689	646	2298	2	13	9	N	12	74	1			21
12	4252	X	3606	-0-	-646	-0-	3533	2	73	9	N	66	77	1			10
01	3100	X	2200	-0-	-900	-0-	2171	2	29	9	N	26					36
02	3892	X	1055	-0-	-2837	-0-	909	2	146	9	N	133	76	1			93
03	3596	X	2050	-0-	-1546	-0-	1960	2	90	9	N	82	79	1			96

CEDAR SPRINGS GAS UNIT 3 WELL #: 6 L RRCID -> 183657 COMPL. DATE 06/01/2001 TOTAL DEPTH 11700 PERF.11402 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					20

CEDAR SPRINGS GAS UNIT 3 WELL #: 7 RRCID -> 189215 COMPL. DATE 04/17/2002 TOTAL DEPTH 11750 PERF.11406 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					8
11	90	N	20	-0-	-70	-0-	18	2	2	9	Y	2	8	1			2
12	124	N	113	-0-	-11	-0-	105	2	8	9	Y	7	8	1			1
01	124	N	4	-0-	-120	-0-	1	2	3	9	Y	3					4
02	398	N	398	-0-	-0-	-0-	384	2	14	9	Y	13	8	1			9
03	124	N	57	-0-	-67	-0-	47	2	10	9	Y	9	8	1			10

CEDAR SPRINGS GAS UNIT 3 WELL #: 9 RRCID -> 191649 COMPL. DATE 11/03/2002 TOTAL DEPTH 11700 PERF.11391 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	2899	-0-	-2278	-0-	2898	2	1	9	Y	1					87
11	3373	X	3373	-0-	-0-	-0-	3360	2	13	9	Y	12	77	1			22
12	3278	X	3278	-0-	-0-	-0-	3201	2	77	9	Y	70	81	1			11
01	2914	X	2366	-0-	-548	-0-	2336	2	30	9	Y	27					38
02	3136	X	3109	-0-	-27	-0-	2957	2	152	9	Y	138	79	1			97
03	3472	X	1726	-0-	-1746	-0-	1631	2	95	9	Y	86	82	1			101

CEDAR SPRINGS (HAYNESVILLE) //CONT.// 16613 250 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT 3 WELL #: 8 RRCID -> 192493 COMPL. DATE 11/27/2002 TOTAL DEPTH 11773 PERF.11370 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	603	-0-	-4450	-0-	603	2			Y	-0-					23
11	4845	X	4845	-0-	-0-	-0-	4842	2	3	9	Y	3	20	1			6
12	1922	X	400	-0-	-1522	-0-	380	2	20	9	Y	18	21	1			3
01	1705	X	216	-0-	-1489	-0-	208	2	8	9	Y	7					10
02	2100	X	732	-0-	-1368	-0-	691	2	41	9	Y	37	21	1			26
03	2325	X	889	-0-	-1436	-0-	864	2	25	9	Y	23	22	1			27

CEDAR SPRINGS (MADDOX 10730) 16613 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT #1 WELL #: 1 RRCID -> 103437 COMPL. DATE 12/01/1982 TOTAL DEPTH 11800 PERF.10637 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	3298	-0-	-1290	-0-	3298	2			N	-0-					261
11	4440	X	3287	-0-	-1153	-0-	3242	2	45	9	N	41					302
12	3472	X	3223	-0-	-249	-0-	3221	2	2	9	N	2	190	1			114
01	3472	X	2532	-0-	-940	-0-	2531	2	1	9	N	1					115
02	3136	X	2767	-0-	-369	-0-	2759	2	8	9	N	7					122
03	3410	X	2885	-0-	-525	-0-	2882	2	3	9	N	3					125

CEDAR SPRINGS GAS UNIT 3 WELL #: 6 U RRCID -> 183656 COMPL. DATE 05/25/2001 TOTAL DEPTH 11700 PERF.10518 - 11197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					33
11	0	X	-0-	-0-	-0-	-0-					N	-0-					33
12	0	X	-0-	-0-	-0-	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33

ROBERTS UNIT WELL #: 1 RRCID -> 218226 COMPL. DATE 03/14/2005 TOTAL DEPTH 11750 PERF.11058 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
BROWN "B" WELL #: 1 RRCID -> 163681 COMPL. DATE 06/01/1997 TOTAL DEPTH 12100 PERF.10848 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1357	-0-	-69	-0-	1351	2	6	9	N	5					116
11	1320	N	1317	-0-	-3	-0-	1308	2	9	9	N	8					124
12	1426	N	1365	-0-	-61	-0-	1357	2	8	9	N	7					131
01	1364	N	1315	-0-	-49	-0-	1312	2	3	9	N	3					134
02	1232	N	1163	-0-	-69	-0-	1161	2	2	9	N	2					136
03	1364	N	1357	-0-	-7	-0-	1355	2	2	9	N	2					138

BROWN HEIRS WELL #: 1 RRCID -> 195154 COMPL. DATE 05/14/2003 TOTAL DEPTH 11997 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2233	N	2233	-0-	-0-	-0-	2213	2	20	9	N	18					107
11	2078	N	2078	-0-	-0-	-0-	2061	2	17	9	N	15					122
12	2201	N	2001	-0-	-200	-0-	1981	2	20	9	N	18					140
01	2201	N	2004	-0-	-197	-0-	1985	2	19	9	N	17					157
02	1932	N	1927	-0-	-5	-0-	1894	2	33	9	N	30	133	1			54
*03	2054	N	2054	-0-	-0-	-0-	2026	2	28	9	N	25					79

CEDAR SPRINGS (MADDOX 10730) //CONT.// 16613 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
VALENCE OPERATING COMPANY //CONT.// 881167
ORR, J. B. WELL #: 1 RRCID -> 214980 COMPL. DATE 08/29/2005 TOTAL DEPTH 12010 PERF.10780 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	4	2	3	9	N	3					126
11	14	N	-0-	-0-	-14	-0-					N	17					143
12	2	N	-0-	-0-	-2	-0-					N	10					153
01	7	N	-0-	-0-	-7	-0-					N	2					155
02	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-					155
03	0	N	-0-	-0-	-0-	-0-					N	-0-					155

JOHNSON WELL #: 1 RRCID -> 245795 COMPL. DATE 12/03/2008 TOTAL DEPTH 11910 PERF.10728 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2816	-0-	-222	-0-	2774	2	42	9	N	38					168
11	2940	X	2022	-0-	-918	-0-	1992	2	30	9	N	27					195
12	3038	X	2064	-0-	-974	-0-	2045	2	19	9	N	17					212
01	2821	X	1431	-0-	-1390	-0-	1409	2	22	9	N	20					232
02	4345	X	4345	-0-	-0-	-0-	4302	2	43	9	N	39	170	1			101
03	2821	X	1848	-0-	-973	-0-	1837	2	11	9	N	10					111

CEDAR SPRINGS (TRAVIS PEAK 9000) 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
CEDAR SPRINGS GAS UNIT #3 WELL #: 2 RRCID -> 061623 COMPL. DATE 03/05/1975 TOTAL DEPTH 11600 PERF. 8584 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	683	N	683	-0-	-0-	-0-	682	2	1	9	N	1					79
11	1470	N	162	-0-	-1308	-0-	161	2	1	9	N	1					80
12	1457	N	144	-0-	-1313	-0-	142	2	2	9	N	2					82
01	682	N	80	-0-	-602	-0-	78	2	2	9	N	2					84
02	140	N	114	-0-	-26	-0-	114	2			N	-0-					84
03	155	N	123	-0-	-32	-0-	123	2			N	-0-					84

CEDAR SPRINGS GAS UNIT NO. 5 WELL #: 2 RRCID -> 067652 COMPL. DATE 06/17/1976 TOTAL DEPTH 9817 PERF. 8551 - 8673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	103	-0-	-21	-0-	103	2			N	-0-					308
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					308
12	169	N	169	-0-	-0-	-0-	169	2			N	-0-					308
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					308
02	168	N	109	-0-	-59	-0-	109	2			N	-0-					308
03	155	N	136	-0-	-19	-0-	136	2			N	-0-					308

CEDAR SPRINGS GAS UNIT NO. 6 WELL #: 2 RRCID -> 068501 COMPL. DATE 08/04/1976 TOTAL DEPTH 9815 PERF. 9008 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					167
11	150	N	81	-0-	-69	-0-	81	2			N	-0-					167
12	219	N	219	-0-	-0-	-0-	219	2			N	-0-					167
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					167
02	84	N	50	-0-	-34	-0-	50	2			N	-0-					167
03	217	N	132	-0-	-85	-0-	132	2			N	-0-					167

CEDAR SPRINGS GAS UNIT #3 WELL #: 3 RRCID -> 099330 COMPL. DATE 04/26/1982 TOTAL DEPTH 11665 PERF. 8890 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4609	X	4609	-0-	-0-	-0-	4578	2	31	9	N	28					162
11	6454	X	6454	-0-	-0-	-0-	6368	2	86	9	N	78					240
12	7100	X	7100	-0-	-0-	-0-	7082	2	18	9	N	16	189	1			67
01	4824	X	4824	-0-	-0-	-0-	4679	2	145	9	N	132					199
02	5932	X	5932	-0-	-0-	-0-	5925	2	7	9	N	6					205
*03	5710	X	5710	-0-	-0-	-0-	5651	2	59	9	N	54					259

CEDAR SPRINGS (TRAVIS PEAK 9000)//CONT.// 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT #3 WELL #: 1 RRCID -> 120746 COMPL. DATE 06/08/2007 TOTAL DEPTH 11770 PERF. 4020 - 4021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	501					N	-0-					-0-
11	0	K	-0-	-0-	-0-	501					N	-0-					-0-
12	0	K	-0-	-0-	-0-	501					N	-0-					-0-
01	0	K	-0-	-0-	-0-	501					N	-0-					-0-
02	0	K	-0-	-0-	-0-	501					N	-0-					-0-
03	0	K	-0-	-0-	-0-	501					N	-0-					-0-

CEDAR SPRINGS GAS UNIT #5 WELL #: 3 RRCID -> 144089 COMPL. DATE 01/10/1993 TOTAL DEPTH 9600 PERF. 8584 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	11	-0-	-82	-0-	11	2			N	-0-					63
11	120	N	-0-	-0-	-120	-0-					N	-0-					63
12	124	N	-0-	-0-	-124	-0-					N	-0-					63
01	11	N	-0-	-0-	-11	-0-					N	-0-					63
02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63

CEDAR SPRINGS GAS UNIT #3 WELL #: 4 RRCID -> 162638 COMPL. DATE 02/19/1997 TOTAL DEPTH 9855 PERF. 8581 - 9663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					159
11	191	N	191	-0-	-0-	-0-	191	2			N	-0-					159
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					159
01	186	N	7	-0-	-179	-0-	7	2			N	-0-					159
02	168	N	-0-	-0-	-168	-0-					N	-0-					159
03	186	N	-0-	-0-	-186	-0-					N	-0-					159

CEDAR SPRINGS GAS UNIT #3 WELL #: 5 U RRCID -> 180042 COMPL. DATE 09/16/2000 TOTAL DEPTH 11760 PERF. 8715 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CEDAR SPRINGS GAS UNIT #5 WELL #: 4 RRCID -> 180349 COMPL. DATE 09/15/2000 TOTAL DEPTH 10185 PERF. 8751 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					102
11	1860	N	1838	-0-	-22	-0-	1758	2	80	9	N	73					175
12	1922	N	1573	-0-	-349	-0-	1558	2	15	9	N	14					189
01	1922	N	675	-0-	-1247	-0-	675	2			N	-0-					189
02	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					189
03	1581	N	1226	-0-	-355	-0-	1142	2	84	9	N	76	190	1			75

CEDAR SPRINGS GAS UNIT 6 WELL #: 4 RRCID -> 196461 COMPL. DATE 03/18/2003 TOTAL DEPTH 11695 PERF. 8700 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					150
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					150
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					150
01	10	N	6	-0-	-4	-0-	6	2			N	-0-					150
02	12	N	3	-0-	-9	-0-	3	2			N	-0-					150
03	10	N	-0-	-0-	-10	-0-					N	-0-					150

CEDAR SPRINGS (TRAVIS PEAK 9000)//CONT.// 16613 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. //CONT.// 106406
CEDAR SPRINGS GAS UNIT 6 WELL #: 1 RRCID -> 207682 COMPL. DATE 08/05/2004 TOTAL DEPTH 11700 PERF. 8890 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/20/2014 - P/A 12-20-2014

ROBERTS UNIT WELL #: 1 RRCID -> 218333 COMPL. DATE 07/13/2005 TOTAL DEPTH 11750 PERF. 8564 - 11154

10	2329	N	2329	-0-	-0-	-0-	2232	2	97	9	N	88					190
11	2816	N	2816	-0-	-0-	-0-	2695	2	121	9	N	110	183	1			117
12	3038	N	3038	-0-	-0-	-0-	3002	2	36	9	N	33					150
01	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					150
02	2110	N	2110	-0-	-0-	-0-	2086	2	24	9	N	22					172
*03	2387	N	2387	-0-	-0-	-0-	2315	2	72	9	N	65					237

LINN OPERATING, INC. 501545
ABBOTT WELL #: 3 RRCID -> 158023 COMPL. DATE 09/12/2000 TOTAL DEPTH 9700 PERF. 8970 - 9148

10	4094	X	4094	-0-	-0-	-0-	620	1	3418	2	N	51					188
							56	9									
11	3874	X	3874	-0-	-0-	-0-	600	1	3215	2	N	54					242
							59	9									
12	3928	X	3928	-0-	-0-	-0-	623	1	3253	2	N	47	181	1			108
							52	9									
01	2708	X	2708	-0-	-0-	-0-	440	1	2211	2	N	52					160
							57	9									
02	3386	X	3386	-0-	-0-	-0-	559	1	2780	2	N	43					203
							47	9									
*03	3494	X	3494	-0-	-0-	-0-	596	1	2854	2	N	40	188	1			55
							44	9									

ABBOTT WELL #: 4 RRCID -> 164990 COMPL. DATE 10/26/2010 TOTAL DEPTH 9820 PERF. 8842 - 9067

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 229784 COMPL. DATE 09/04/2008 TOTAL DEPTH 9522 PERF. 8684 - 9162

10	1302	N	1168	-0-	-134	-0-	1168	2			N	-0-					18
11	1320	N	1009	-0-	-311	-0-	1009	2			N	-0-					18
12	1457	N	1279	-0-	-178	-0-	1279	2			N	-0-					18
01	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					18
02	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					18
*03	1442	N	1442	-0-	-0-	-0-	161	1	1281	2	N	-0-					18

CENTENNIAL (TRAVIS PEAK 6250) 16690 430 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WERNER, L. SAWMILL CO. D UNIT WELL #: 2 RRCID -> 150023 COMPL. DATE 05/24/1995 TOTAL DEPTH 6547 PERF. 6244 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTENNIAL (TRAVIS PEAK 6700) 16690 550 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CAMTERRA RESOURCES, INC. 129004
PACE, LACY WELL #: 1 RRCID -> 199399 COMPL. DATE 08/05/2003 TOTAL DEPTH 7000 PERF. 6699 - 6705

10	1185	R	1185	-0-	-0-	-0-	1185	2			N	-0-					169
11	1200	#	1131	-0-	-69	-0-	1131	2			N	-0-					169
12	1240	#	1106	-0-	-134	-0-	1106	2			N	-0-					169
01	1240	#	1174	-0-	-66	-0-	1165	2	9	9	N	8					177
02	1092	#	950	-0-	-142	-0-	950	2			N	-0-					177
03	1178	#	1115	-0-	-63	-0-	1115	2			N	-0-					177

COMPASS ENERGY OPERATING, LLC 169751
BURNETT WELL #: 1 RRCID -> 242881 COMPL. DATE 10/04/2008 TOTAL DEPTH 10005 PERF. 6626 - 6630

10	868	N	804	-0-	-64	-0-	15	1	789	2	N	-0-					53
11	810	N	763	-0-	-47	-0-	15	1	748	2	N	-0-					53
12	837	N	795	-0-	-42	-0-	16	1	779	2	N	-0-					53
01	806	N	795	-0-	-11	-0-	16	1	779	2	N	-0-					53
02	700	N	659	-0-	-41	-0-	14	1	645	2	N	-0-					53
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					53

CENTENNIAL, E. (COTTON VALLEY) 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
ADAMS, T. C. WELL #: 2 RRCID -> 130219 COMPL. DATE 02/02/1989 TOTAL DEPTH 9800 PERF. 8407 - 9679

10	157	N	157	-0-	-0-	-0-	157	3			N	-0-					18
11	210	N	131	-0-	-79	-0-	131	3			N	-0-					18
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					18
01	514	N	514	-0-	-0-	-0-	438	3	76	9	N	69					87
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					87
03	124	N	108	-0-	-16	-0-	108	3			N	-0-					87

SM ENERGY COMPANY 788997
HICKEY, F.S. ET AL WELL #: 3 RRCID -> 172341 COMPL. DATE 11/03/1998 TOTAL DEPTH 10100 PERF. 9892 - 9904

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 6 RRCID -> 195282 COMPL. DATE 06/18/2007 TOTAL DEPTH 9983 PERF. 8542 - 8594

10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
12	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*03	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
HICKEY, F.S. ET AL WELL #: 5 RRCID -> 197896 COMPL. DATE 04/18/2003 TOTAL DEPTH 9950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 7 RRCID -> 198896 COMPL. DATE 10/30/2003 TOTAL DEPTH 9990 PERF. 9842 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
11	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
01	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 8 RRCID -> 199761 COMPL. DATE 11/26/2003 TOTAL DEPTH 9920 PERF. 9732 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					-0-
11	1080	N	1063	-0-	-17	-0-	1063	2			N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
01	1116	N	706	-0-	-410	-0-	706	2			N	-0-					-0-
02	980	N	605	-0-	-375	-0-	605	2			N	-0-					-0-
03	1209	N	704	-0-	-505	-0-	704	2			N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 9 RRCID -> 200589 COMPL. DATE 02/01/2004 TOTAL DEPTH 9990 PERF. 9796 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2893	N	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
11	2532	N	2532	-0-	-0-	-0-	2532	2			N	-0-					-0-
12	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
01	2966	N	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-
02	2544	N	2544	-0-	-0-	-0-	2544	2			N	-0-					-0-
*03	3100	N	3527	-0-	427	427	3527	2			N	-0-					-0-

CADENHEAD WELL #: 1 RRCID -> 201964 COMPL. DATE 02/08/2004 TOTAL DEPTH 9900 PERF. 9690 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKEY, F.S. ET AL WELL #: 10 RRCID -> 202092 COMPL. DATE 03/09/2004 TOTAL DEPTH 10125 PERF. 9914 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKEY, F.S. ET AL WELL #: 5R RRCID -> 210254 COMPL. DATE 03/08/2005 TOTAL DEPTH 9965 PERF. 9758 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
11	1110	N	1103	-0-	-7	-0-	1103	2			N	-0-					-0-
12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
01	1271	N	1141	-0-	-130	-0-	1141	2			N	-0-					-0-
02	1036	N	1019	-0-	-17	-0-	1019	2			N	-0-					-0-
03	1209	N	1143	-0-	-66	-0-	1143	2			N	-0-					-0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
CADENHEAD "B" WELL #: 1 RRCID -> 211103 COMPL. DATE 02/18/2005 TOTAL DEPTH 10001 PERF. 9238 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
11	1110	X	857	-0-	-253	-0-	857	2			N	-0-					-0-
12	1550	X	1025	-0-	-525	-0-	1025	2			N	-0-					-0-
01	1550	X	597	-0-	-953	-0-	597	2			N	-0-					-0-
02	1400	X	689	-0-	-711	-0-	689	2			N	-0-					-0-
03	1116	X	1006	-0-	-110	-0-	1006	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 1 RRCID -> 215252 COMPL. DATE 08/09/2005 TOTAL DEPTH 9938 PERF. 9670 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
11	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
12	1736	N	1677	-0-	-59	-0-	1677	2			N	-0-					-0-
01	1736	N	1407	-0-	-329	-0-	1407	2			N	-0-					-0-
02	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
*03	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-

NORTH HICKEY WELL #: 1 RRCID -> 216817 COMPL. DATE 10/19/2005 TOTAL DEPTH 9957 PERF. 9750 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1877	N	1877	-0-	-0-	-0-	1877	2			N	-0-					-0-
11	1800	N	1752	-0-	-48	-0-	1752	2			N	-0-					-0-
12	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
01	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
02	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
03	1860	N	1760	-0-	-100	-0-	1760	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 3 RRCID -> 216819 COMPL. DATE 11/02/2005 TOTAL DEPTH 9854 PERF. 9572 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1968	-0-	-16	-0-	1968	2			N	-0-					-0-
11	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
12	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					-0-
01	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
02	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
03	2015	N	1857	-0-	-158	-0-	1857	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 8 RRCID -> 219013 COMPL. DATE 01/20/2006 TOTAL DEPTH 9872 PERF. 9626 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
11	1860	N	1648	-0-	-212	-0-	1648	2			N	-0-					-0-
12	1891	N	1825	-0-	-66	-0-	1825	2			N	-0-					-0-
01	1922	N	1793	-0-	-129	-0-	1793	2			N	-0-					-0-
02	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
*03	1874	N	1874	-0-	-0-	-0-	1874	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 6 RRCID -> 219456 COMPL. DATE 02/24/2006 TOTAL DEPTH 9820 PERF. 9550 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2983	N	2983	-0-	-0-	-0-	2983	2			N	-0-					-0-
11	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
12	2616	N	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
01	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
02	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
*03	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 14 RRCID -> 222512 COMPL. DATE 08/24/2006 TOTAL DEPTH 9915 PERF. 9648 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	999	-0-	-179	-0-	999	2			N	-0-					-0-
11	1140	N	800	-0-	-340	-0-	800	2			N	-0-					-0-
12	1147	N	772	-0-	-375	-0-	772	2			N	-0-					-0-
01	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*03	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

CENTENNIAL, E. (COTTON VALLEY) //CONT.// 16694 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SM ENERGY COMPANY //CONT.// 788997
WERNER-MATTHEWS WELL #: 15 RRCID -> 224659 COMPL. DATE 11/07/2006 TOTAL DEPTH 9922 PERF. 9852 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	585	-0-	-128	-0-	585	2			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
12	620	N	437	-0-	-183	-0-	437	2			N	-0-					-0-
01	589	N	387	-0-	-202	-0-	387	2			N	-0-					-0-
02	588	N	229	-0-	-359	-0-	229	2			N	-0-					-0-
*03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 13 RRCID -> 224899 COMPL. DATE 11/10/2006 TOTAL DEPTH 10044 PERF. 9776 - 9786

10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
11	1080	N	617	-0-	-463	-0-	617	2			N	-0-					-0-
12	899	N	680	-0-	-219	-0-	680	2			N	-0-					-0-
01	1116	N	471	-0-	-645	-0-	471	2			N	-0-					-0-
02	588	N	502	-0-	-86	-0-	502	2			N	-0-					-0-
03	682	N	502	-0-	-180	-0-	502	2			N	-0-					-0-

WERNER-MATTHEWS WELL #: 5 RRCID -> 234366 COMPL. DATE 12/19/2007 TOTAL DEPTH 9775 PERF. 9501 - 9537

10	1984	N	1593	-0-	-391	-0-	1593	2			N	-0-					-0-
11	1920	N	1380	-0-	-540	-0-	1380	2			N	-0-					-0-
12	2768	N	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
01	2303	N	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
02	1991	N	1991	-0-	-0-	-0-	1991	2			N	-0-					-0-
*03	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-

SEMPRA BECK WELL #: 1 RRCID -> 237108 COMPL. DATE 05/14/2008 TOTAL DEPTH 9944 PERF. 8415 - 9708

10	2875	N	2696	-0-	-179	-0-	2696	2			N	-0-					-0-
11	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
12	2357	X	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
01	2559	X	2559	-0-	-0-	-0-	2559	2			N	-0-					-0-
02	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
03	1736	X	1106	-0-	-630	-0-	1106	2			N	-0-					-0-

HEADRICK WELL #: 1 RRCID -> 238530 COMPL. DATE 03/10/2008 TOTAL DEPTH 9900 PERF. 9644 - 9681

10	3410	X	1101	-0-	-2309	-0-	1101	2			N	-0-					-0-
11	3090	X	2315	-0-	-775	-0-	2315	2			N	-0-					-0-
12	3193	X	1384	-0-	-1809	-0-	1384	2			N	-0-					-0-
01	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
02	2156	X	517	-0-	-1639	-0-	517	2			N	-0-					-0-
03	2387	X	2177	-0-	-210	-0-	2177	2			N	-0-					-0-

HICKEY, F.S. ET AL WELL #: 11H RRCID -> 245810 COMPL. DATE 09/24/2008 TOTAL DEPTH 9850 PERF.10118 - 12224

10	12338	X	10360	-0-	-1978	-0-	10360	2			N	-0-					13
11	11940	X	10037	-0-	-1903	-0-	386	1	9651	2	N	-0-					13
12	11997	X	10686	-0-	-1311	-0-	468	1	10218	2	N	-0-					13
01	11129	X	9223	-0-	-1906	-0-	399	1	8824	2	N	-0-					13
02	9380	X	9320	-0-	-60	-0-	407	1	8913	2	N	-0-					13
03	10695	X	9827	-0-	-868	-0-	404	1	9423	2	N	-0-					13

HICKEY, F.S. ET AL WELL #: 12H RRCID -> 247523 COMPL. DATE 01/13/2009 TOTAL DEPTH 9798 PERF. 8789 - 12428

10	10943	X	10158	-0-	-785	-0-	10157	2	1	9	N	1	1	8			59
11	10320	X	9327	-0-	-993	-0-	9327	2			N	-0-					59
12	10664	X	9149	-0-	-1515	-0-	9149	2			N	-0-					59
01	10664	X	8773	-0-	-1891	-0-	8773	2			N	-0-					59
02	9184	X	8208	-0-	-976	-0-	8208	2			N	-0-					59
03	10168	X	8159	-0-	-2009	-0-	8159	2			N	-0-					59

CHAPEL HILL 17008 001 ASSOCIATED 49B CNTY: SMITH
VALENCE OPERATING COMPANY 881167
CHAPEL HILL SWD WELL #: 1 RRCID -> 216965 COMPL. DATE 05/05/2006 TOTAL DEPTH 4700 PERF. 4145 - 4310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPEL HILL (COTTON VALLEY) 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. 090870
JOHNSON, O.B. WELL #: 1 D RRCID -> 214471 COMPL. DATE 08/23/2005 TOTAL DEPTH 11680 PERF.11223 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	374	-0-	-401	-0-	374	3			Y	-0-					5
11	750	N	368	-0-	-382	-0-	368	3			Y	-0-					5
12	775	N	206	-0-	-569	-0-	206	3			Y	-0-					5
01	372	N	46	-0-	-326	-0-	46	3			Y	-0-					5
02	336	N	131	-0-	-205	-0-	131	3			Y	-0-					5
03	217	N	212	-0-	-5	-0-	212	3			Y	-0-					5

J-W OPERATING CO. 427960
WILLIAMS WELL #: 1 RRCID -> 214386 COMPL. DATE 08/18/2005 TOTAL DEPTH 11935 PERF.11644 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDER, JOHN OPERATING CO., LLC 501130
COWAN GAS UNIT WELL #: 1 RRCID -> 092520 COMPL. DATE 01/10/1981 TOTAL DEPTH 11491 PERF.11063 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	S	509	-0-	-0-	-0-	509	2			N	-0-					25
11	265	S	265	-0-	-0-	-0-	265	2			N	-0-					25
12	248	S	21	-0-	-227	-0-	21	2			N	-0-					25
01	496	S	81	-0-	-415	-0-	81	2			N	-0-					25
02	252	S	112	-0-	-140	-0-	112	2			N	-0-					25
*03	112	S	112	-0-	-0-	-0-	112	2			N	-0-					25

SHOFNER, V. L. GAS UNIT WELL #: 2 RRCID -> 092857 COMPL. DATE 02/24/1981 TOTAL DEPTH 11480 PERF.11039 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	401	S	401	-0-	-0-	-0-	401	2			N	-0-					19
11	118	S	118	-0-	-0-	-0-	118	2			N	-0-					19
12	27	S	27	-0-	-0-	-0-	27	2			N	-0-					19
01	403	S	87	-0-	-316	-0-	87	2			N	-0-					19
02	158	S	158	-0-	-0-	-0-	158	2			N	-0-					19
*03	590	S	590	-0-	-0-	-0-	590	2			N	-0-					19

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY 881167
MAYNARD, A. WELL #: 1 RRCID -> 202064 COMPL. DATE 04/27/2004 TOTAL DEPTH 11830 PERF.11577 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	2331	-0-	-2009	-0-	149	1	2119	2	N	57	2	8			133
							63	9									
11	4200	X	3835	-0-	-365	-0-	187	1	3618	2	N	27					160
							30	9									
12	3906	X	3861	-0-	-45	-0-	187	1	3650	2	N	22	82	1			100
							24	9									
01	3782	X	3511	-0-	-271	-0-	178	1	3321	2	N	11	37	1			74
							12	9									
02	3584	X	3307	-0-	-277	-0-	197	1	3001	2	N	99					173
							109	9									
03	3968	X	3369	-0-	-599	-0-	190	1	3138	2	N	37					210
							41	9									

MAYNARD, A. WELL #: 2 RRCID -> 206966 COMPL. DATE 10/27/2004 TOTAL DEPTH 11760 PERF.11430 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	365	-0-	-131	-0-	24	1	341	2	N	-0-					70
11	1009	X	1009	-0-	-0-	-0-	50	1	951	2	N	7					77
							8	9									
12	992	X	519	-0-	-473	-0-	25	1	487	2	N	6	69	1			14
							7	9									
01	992	X	773	-0-	-219	-0-	39	1	731	2	N	3	17	1			-0-
							3	9									
02	1082	X	1082	-0-	-0-	-0-	67	1	1015	2	N	-0-					-0-
*03	1208	X	1208	-0-	-0-	-0-	69	1	1139	2	N	-0-					-0-

COWAN GAS UNIT WELL #: 2 RRCID -> 207115 COMPL. DATE 11/04/2004 TOTAL DEPTH 11450 PERF.11070 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	30	-0-	-869	-0-	2	1	28	2	N	-0-					64
11	1162	X	1162	-0-	-0-	-0-	58	1	1104	2	N	-0-					64
12	1448	X	1448	-0-	-0-	-0-	71	1	1377	2	N	-0-					64
01	1245	X	1245	-0-	-0-	-0-	63	1	1182	2	N	-0-					64
02	1092	X	914	-0-	-178	-0-	56	1	858	2	N	-0-					64
03	1457	X	634	-0-	-823	-0-	36	1	598	2	N	-0-					64

LITTLEJOHN WELL #: 1 RRCID -> 209040 COMPL. DATE 01/17/2005 TOTAL DEPTH 11895 PERF.11606 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	473	-0-	-1604	-0-	31	1	442	2	N	-0-					83
11	1810	X	1810	-0-	-0-	-0-	88	1	1700	2	N	20					103
							22	9									
12	1618	X	1618	-0-	-0-	-0-	79	1	1539	2	N	-0-					103
01	2057	X	2057	-0-	-0-	-0-	92	1	1713	2	N	229	170	1			162
							252	9									
02	1680	X	1602	-0-	-78	-0-	98	1	1490	2	N	13					175
							14	9									
03	1860	X	1695	-0-	-165	-0-	96	1	1590	2	N	8					183
							9	9									

SWINNEY WELL #: 1 RRCID -> 209041 COMPL. DATE 02/25/2005 TOTAL DEPTH 11875 PERF.11532 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2850	-0-	-994	-0-	187	1	2646	2	N	15	2	8			118
							17	9									
11	4320	X	4320	-0-	-0-	-0-	212	1	4099	2	N	8					126
							9	9									
12	4123	X	4000	-0-	-123	-0-	194	1	3794	2	N	11	115	1			22
							12	9									
01	4123	X	3572	-0-	-551	-0-	182	1	3386	2	N	4					26
							4	9									
02	4032	X	3413	-0-	-619	-0-	210	1	3195	2	N	7					33
							8	9									
03	4464	X	3521	-0-	-943	-0-	201	1	3311	2	N	8					41
							9	9									

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
COWAN GU WELL #: 3 RRCID -> 209228 COMPL. DATE 02/24/2005 TOTAL DEPTH 11710 PERF.11320 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	432	-0-	-839	-0-	28	1	404	2	N	-0-	186	1			16
11	1230	X	1092	-0-	-138	-0-	54	1	1032	2	N	5					21
							6	9									
12	1271	X	1167	-0-	-104	-0-	56	1	1101	2	N	9					30
							10	9									
01	1246	X	1246	-0-	-0-	-0-	64	1	1182	2	N	-0-					30
02	1070	X	1070	-0-	-0-	-0-	66	1	998	2	N	5					35
							6	9									
*03	1223	X	1223	-0-	-0-	-0-	63	1	1042	2	N	107					142
							118	9									

LITTLEJOHN WELL #: 4 RRCID -> 211413 COMPL. DATE 04/26/2005 TOTAL DEPTH 11930 PERF.11540 - 11669

10	992	X	772	-0-	-220	-0-	51	1	721	2	N	-0-					12
11	1500	X	1276	-0-	-224	-0-	63	1	1213	2	N	-0-					12
12	1550	X	1472	-0-	-78	-0-	72	1	1400	2	N	-0-					12
01	1550	X	1324	-0-	-226	-0-	67	1	1257	2	N	-0-					12
02	1204	X	939	-0-	-265	-0-	58	1	881	2	N	-0-					12
03	1457	X	1365	-0-	-92	-0-	78	1	1287	2	N	-0-					12

LITTLEJOHN WELL #: 3 RRCID -> 211696 COMPL. DATE 04/23/2005 TOTAL DEPTH 11920 PERF.11650 - 11725

10	372	X	104	-0-	-268	-0-	7	1	97	2	N	-0-					130
11	360	X	182	-0-	-178	-0-	9	1	173	2	N	-0-					130
12	372	X	125	-0-	-247	-0-	6	1	119	2	N	-0-					130
01	372	X	263	-0-	-109	-0-	14	1	249	2	N	-0-					130
02	196	X	-0-	-0-	-196	-0-					N	-0-					130
03	186	X	-0-	-0-	-186	-0-					N	-0-					130

MAYNARD, A. WELL #: 3H RRCID -> 214139 COMPL. DATE 07/21/2005 TOTAL DEPTH 13230 PERF.12050 - 13126

10	2108	X	1138	-0-	-970	-0-	75	1	1063	2	N	-0-					50
11	2156	X	2156	-0-	-0-	-0-	106	1	2050	2	N	-0-					50
12	2236	X	2236	-0-	-0-	-0-	109	1	2127	2	N	-0-					50
01	2158	X	2158	-0-	-0-	-0-	110	1	2048	2	N	-0-					50
02	2016	X	1928	-0-	-88	-0-	119	1	1809	2	N	-0-					50
03	2232	X	2033	-0-	-199	-0-	116	1	1917	2	N	-0-					50

SWINNEY WELL #: 2 RRCID -> 214257 COMPL. DATE 06/23/2005 TOTAL DEPTH 11870 PERF.11684 - 11760

10	2108	X	1035	-0-	-1073	-0-	68	1	967	2	N	-0-					77
11	2010	X	1003	-0-	-1007	-0-	50	1	953	2	N	-0-					77
12	1891	X	1100	-0-	-791	-0-	54	1	1046	2	N	-0-					77
01	1891	X	1034	-0-	-857	-0-	53	1	981	2	N	-0-					77
02	1512	X	1379	-0-	-133	-0-	85	1	1294	2	N	-0-					77
*03	1127	X	1127	-0-	-0-	-0-	64	1	1063	2	N	-0-					77

CLOKE WELL #: 1 RRCID -> 214860 COMPL. DATE 08/31/2005 TOTAL DEPTH 11765 PERF.11440 - 11506

10	1581	X	794	-0-	-787	-0-	52	1	739	2	N	3					95
							3	9									
11	1522	X	1522	-0-	-0-	-0-	75	1	1439	2	N	7					102
							8	9									
12	1574	X	1574	-0-	-0-	-0-	73	1	1428	2	N	66	168	1			-0-
							73	9									
*01	1529	X	1529	-0-	-0-	-0-	77	1	1443	2	N	8					8
							9	9									
*02	1428	X	1363	-0-	-65	-0-	85	1	1276	2	N	2					10
							2	9									
03	1581	X	1571	-0-	-10	-0-	91	1	1476	2	N	4					14
							4	9									

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
MAYNARD, A. WELL #: 4 RRCID -> 215756 COMPL. DATE 09/30/2005 TOTAL DEPTH 11925 PERF.11515 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1734	X	1734	-0-	-0-	-0-	115	1	1619	2	N	-0-					66
11	1770	X	824	-0-	-946	-0-	41	1	783	2	N	-0-					66
12	1984	X	961	-0-	-1023	-0-	47	1	914	2	N	-0-					66
01	1984	X	848	-0-	-1136	-0-	43	1	805	2	N	-0-					66
02	1792	X	1039	-0-	-753	-0-	64	1	975	2	N	-0-					66
03	1736	X	1442	-0-	-294	-0-	82	1	1360	2	N	-0-					66

SLAYTON UNIT WELL #: 1 RRCID -> 216182 COMPL. DATE 10/27/2005 TOTAL DEPTH 11920 PERF.11646 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2208	-0-	-768	-0-	141	1	1989	2	N	71	179	1	2	8	12
							78	9									
11	2773	X	2773	-0-	-0-	-0-	135	1	2602	2	N	33					45
							36	9									
12	2787	X	2787	-0-	-0-	-0-	132	1	2568	2	N	79					124
							87	9									
01	2624	X	2624	-0-	-0-	-0-	125	1	2334	2	N	150	131	1			143
							165	9									
02	2576	X	2444	-0-	-132	-0-	149	1	2262	2	N	30					173
							33	9									
03	2852	X	2713	-0-	-139	-0-	152	1	2511	2	N	45					218
							50	9									

SLAYTON UNIT WELL #: 3 RRCID -> 217275 COMPL. DATE 11/20/2005 TOTAL DEPTH 11732 PERF.11450 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2143	-0-	-213	-0-	141	1	2002	2	N	-0-					5
11	2420	X	2420	-0-	-0-	-0-	119	1	2301	2	N	-0-					5
12	2356	X	2299	-0-	-57	-0-	112	1	2187	2	N	-0-					5
01	2405	X	2405	-0-	-0-	-0-	122	1	2283	2	N	-0-					5
02	2268	X	1911	-0-	-357	-0-	118	1	1793	2	N	-0-					5
03	2511	X	1937	-0-	-574	-0-	111	1	1826	2	N	-0-					5

LITTLEJOHN WELL #: 5 RRCID -> 219194 COMPL. DATE 02/22/2006 TOTAL DEPTH 11848 PERF.11550 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1163	-0-	-480	-0-	76	1	1085	2	N	2					36
							2	9									
11	1560	X	1305	-0-	-255	-0-	62	1	1185	2	N	53					89
							58	9									
12	1612	X	1277	-0-	-335	-0-	62	1	1215	2	N	-0-					89
01	1426	X	1169	-0-	-257	-0-	59	1	1110	2	N	-0-					89
02	1288	X	832	-0-	-456	-0-	52	1	780	2	N	-0-					89
03	1364	X	955	-0-	-409	-0-	55	1	900	2	N	-0-					89

MAYNARD, A. WELL #: 5H RRCID -> 219293 COMPL. DATE 12/14/2005 TOTAL DEPTH 13288 PERF.12400 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	3209	-0-	-2309	-0-	212	1	2997	2	N	-0-					20
11	5462	X	5462	-0-	-0-	-0-	269	1	5193	2	N	-0-					20
12	5650	X	5650	-0-	-0-	-0-	276	1	5374	2	N	-0-					20
01	5435	X	5435	-0-	-0-	-0-	277	1	5158	2	N	-0-					20
02	5096	X	5058	-0-	-38	-0-	312	1	4746	2	N	-0-					20
03	5642	X	5206	-0-	-436	-0-	298	1	4908	2	N	-0-					20

MAYNARD, A. WELL #: 7 RRCID -> 219692 COMPL. DATE 03/18/2006 TOTAL DEPTH 11790 PERF.11557 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217	-0-					N	-0-					3
11	120	X	26	-0-	-94	-0-	2	1	24	2	N	-0-					3
12	62	X	14	-0-	-48	-0-	1	1	13	2	N	-0-					3
01	62	X	12	-0-	-50	-0-	12	2			N	-0-					3
02	28	X	-0-	-0-	-28	-0-					N	-0-					3
03	31	X	-0-	-0-	-31	-0-					N	-0-					3

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
SLAYTON UNIT WELL #: 2 RRCID -> 220642 COMPL. DATE 01/13/2006 TOTAL DEPTH 11820 PERF.11480 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1335	-0-		-1362		-0-	88	1	1244	2	N	3				105
									3	9								
11	2756	X	2756	-0-		-0-		-0-	135	1	2612	2	N	8				113
									9	9								
12	2664	X	2664	-0-		-0-		-0-	129	1	2524	2	N	10	108	1		15
									11	9								
01	2561	X	2561	-0-		-0-		-0-	130	1	2429	2	N	2				17
									2	9								
02	2576	X	2290	-0-		-286		-0-	141	1	2141	2	N	7				24
									8	9								
03	2852	X	2506	-0-		-346		-0-	143	1	2355	2	N	7				31
									8	9								

MAYNARD, A. WELL #: 8 RRCID -> 220780 COMPL. DATE 04/11/2006 TOTAL DEPTH 11786 PERF.11530 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	610	-0-		-1250		-0-	40	1	570	2	N	-0-				7
11	2097	X	2097	-0-		-0-		-0-	104	1	1993	2	N	-0-				7
12	1957	X	1957	-0-		-0-		-0-	96	1	1861	2	N	-0-				7
01	1782	X	1782	-0-		-0-		-0-	91	1	1691	2	N	-0-				7
02	1960	X	1595	-0-		-365		-0-	98	1	1497	2	N	-0-				7
03	2170	X	1640	-0-		-530		-0-	93	1	1547	2	N	-0-				7

MAYNARD, A. WELL #: 6H RRCID -> 220826 COMPL. DATE 04/17/2006 TOTAL DEPTH 11686 PERF.11934 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	2623	-0-		-2864		-0-	173	1	2450	2	N	-0-	187	1		21
11	5261	X	5261	-0-		-0-		-0-	259	1	4996	2	N	5				26
									6	9								
12	5239	X	4496	-0-		-743		-0-	219	1	4264	2	N	12				38
									13	9								
01	5212	X	5212	-0-		-0-		-0-	265	1	4937	2	N	9				47
									10	9								
02	4900	X	4775	-0-		-125		-0-	294	1	4470	2	N	10				57
									11	9								
03	5425	X	5052	-0-		-373		-0-	288	1	4747	2	N	15				72
									17	9								

SWINNEY WELL #: 3H RRCID -> 222296 COMPL. DATE 05/12/2006 TOTAL DEPTH 11659 PERF.11800 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1600	-0-		-632		-0-	105	1	1495	2	N	-0-				35
11	2265	X	2265	-0-		-0-		-0-	112	1	2153	2	N	-0-				35
12	2297	X	2297	-0-		-0-		-0-	112	1	2185	2	N	-0-				35
01	2268	X	2268	-0-		-0-		-0-	115	1	2153	2	N	-0-				35
02	2128	X	1968	-0-		-160		-0-	121	1	1847	2	N	-0-				35
03	2356	X	1991	-0-		-365		-0-	114	1	1877	2	N	-0-				35

CLOKE WELL #: 3H RRCID -> 222641 COMPL. DATE 09/02/2006 TOTAL DEPTH 13377 PERF.11952 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1511	-0-		-1186		-0-	99	1	1412	2	N	-0-				42
11	2550	X	2546	-0-		-4		-0-	125	1	2421	2	N	-0-				42
12	2604	X	2564	-0-		-40		-0-	125	1	2439	2	N	-0-				42
01	2604	X	2520	-0-		-84		-0-	129	1	2391	2	N	-0-				42
02	2380	X	2227	-0-		-153		-0-	137	1	2090	2	N	-0-				42
*03	2638	X	2638	-0-		-0-		-0-	151	1	2487	2	N	-0-				42

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167

LITTLEJOHN WELL #: 6 RRCID -> 222642 COMPL. DATE 09/17/2006 TOTAL DEPTH 11900 PERF.11694 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	602	-0-	-793	-0-	40	1	562	2	N	-0-					49
11	1510	X	1510	-0-	-0-	-0-	74	1	1436	2	N	-0-					49
12	1333	X	1323	-0-	-10	-0-	65	1	1258	2	N	-0-					49
01	1328	X	1328	-0-	-0-	-0-	68	1	1260	2	N	-0-					49
02	1400	X	1097	-0-	-303	-0-	68	1	1029	2	N	-0-					49
03	1550	X	1191	-0-	-359	-0-	68	1	1123	2	N	-0-					49

CLOKE WELL #: 4H RRCID -> 222682 COMPL. DATE 08/23/2006 TOTAL DEPTH 12729 PERF.11875 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1721	-0-	-976	-0-	113	1	1605	2	N	3					121
							3	9									
11	3032	X	3032	-0-	-0-	-0-	149	1	2880	2	N	3					124
							3	9									
12	2991	X	2991	-0-	-0-	-0-	145	1	2840	2	N	5					129
							6	9									
01	2992	X	2992	-0-	-0-	-0-	153	1	2838	2	N	1	103	1			27
							1	9									
02	2828	X	2515	-0-	-313	-0-	155	1	2360	2	N	-0-					27
03	3131	X	2637	-0-	-494	-0-	150	1	2487	2	N	-0-					27

SLAYTON UNIT WELL #: 4 RRCID -> 223980 COMPL. DATE 09/15/2006 TOTAL DEPTH 11900 PERF.11496 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2984	-0-	-302	-0-	197	1	2787	2	N	-0-					16
11	3381	X	3381	-0-	-0-	-0-	167	1	3214	2	N	-0-					16
12	3317	X	3156	-0-	-161	-0-	154	1	3002	2	N	-0-					16
01	3317	X	2851	-0-	-466	-0-	145	1	2706	2	N	-0-					16
02	3164	X	2786	-0-	-378	-0-	172	1	2614	2	N	-0-					16
03	3503	X	3054	-0-	-449	-0-	174	1	2880	2	N	-0-					16

SWINNEY WELL #: 4H RRCID -> 224247 COMPL. DATE 08/31/2006 TOTAL DEPTH 13842 PERF.11680 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7223	X	4325	-0-	-2898	-0-	283	1	4030	2	N	11	1	8			156
							12	9									
11	6810	X	6706	-0-	-104	-0-	329	1	6364	2	N	12					168
							13	9									
12	7037	X	6738	-0-	-299	-0-	327	1	6403	2	N	7					175
							8	9									
01	6944	X	6594	-0-	-350	-0-	341	1	6251	2	N	2	162	1			15
							2	9									
02	6272	X	5859	-0-	-413	-0-	362	1	5497	2	N	-0-					15
03	6944	X	6443	-0-	-501	-0-	369	1	6071	2	N	3					18
							3	9									

MAYNARD, A. WELL #: 9 RRCID -> 225191 COMPL. DATE 10/05/2006 TOTAL DEPTH 11776 PERF.11480 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2218	-0-	-1502	-0-	146	1	2072	2	N	-0-					44
11	3890	X	3890	-0-	-0-	-0-	192	1	3698	2	N	-0-					44
12	3830	X	3830	-0-	-0-	-0-	187	1	3643	2	N	-0-					44
01	3569	X	3569	-0-	-0-	-0-	182	1	3387	2	N	-0-					44
02	3640	X	2375	-0-	-1265	-0-	147	1	2228	2	N	-0-					44
03	4030	X	3480	-0-	-550	-0-	198	1	3282	2	N	-0-					44

MAYNARD, A. WELL #: 10 RRCID -> 226548 COMPL. DATE 11/21/2006 TOTAL DEPTH 11966 PERF.11650 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	796	-0-	-2738	-0-	52	1	744	2	N	-0-					33
11	1950	X	1474	-0-	-476	-0-	72	1	1402	2	N	-0-					33
12	2015	X	1440	-0-	-575	-0-	70	1	1370	2	N	-0-					33
01	1829	X	1473	-0-	-356	-0-	75	1	1398	2	N	-0-					33
02	1456	X	1038	-0-	-418	-0-	64	1	974	2	N	-0-					33
*03	1552	X	1552	-0-	-0-	-0-	88	1	1464	2	N	-0-					33

CHAPEL HILL (COTTON VALLEY) //CONT.// 17008 050 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
SLAYTON UNIT WELL #: 5V RRCID -> 244183 COMPL. DATE 11/08/2008 TOTAL DEPTH 11895 PERF.11562 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3194	-0-	-340	-0-	211	1	2983	2	N	-0-					16
11	3508	X	3508	-0-	-0-	-0-	173	1	3335	2	N	-0-					16
12	3565	X	3561	-0-	-4	-0-	174	1	3387	2	N	-0-					16
01	3692	X	3692	-0-	-0-	-0-	189	1	3503	2	N	-0-					16
02	3276	X	3062	-0-	-214	-0-	189	1	2873	2	N	-0-					16
03	3627	X	3236	-0-	-391	-0-	184	1	3052	2	N	-0-					16

CHAPEL HILL (PALUXY) 17008 111 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. 090870
PALUXY GAS UNIT WELL #: 1 RRCID -> 015917 COMPL. DATE 03/05/1941 TOTAL DEPTH 5864 PERF. 5780 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-

PALUXY GAS UNIT WELL #: 3 RRCID -> 015918 COMPL. DATE 00/00/1950 TOTAL DEPTH 8600 PERF. 5745 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59	X	1	-0-	-58	-0-	1	3			N	-0-					-0-
11	49	X	49	-0-	-0-	-0-	49	3			N	-0-					-0-
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	603	3	9	9	N	8					8
02	475	N	475	-0-	-0-	-0-	455	3	20	9	N	18					26
*03	342	N	342	-0-	-0-	-0-	334	3	8	9	N	7					33

PALUXY GAS UNIT WELL #: 2 RRCID -> 015923 COMPL. DATE 07/05/1947 TOTAL DEPTH 5840 PERF. 5730 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2125	N	2125	-0-	-0-	-0-	2105	3	20	9	N	18					56
11	1738	N	1738	-0-	-0-	-0-	1727	3	11	9	N	10					66
12	2199	N	2199	-0-	-0-	-0-	2137	3	62	9	N	56	81	1			41
01	2076	N	2076	-0-	-0-	-0-	2053	3	23	9	N	21					62
02	1976	N	1976	-0-	-0-	-0-	1922	3	54	9	N	49	79	1			32
*03	2058	N	2058	-0-	-0-	-0-	2041	3	17	9	N	15					47

PALUXY GAS UNIT WELL #: 4 RRCID -> 209422 COMPL. DATE 12/28/2004 TOTAL DEPTH 8800 PERF. 5796 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					84
11	270	N	152	-0-	-118	-0-	152	3			N	-0-					84
12	310	N	-0-	-0-	-310	-0-					N	-0-					84
01	310	N	-0-	-0-	-310	-0-					N	-0-					84
02	140	N	-0-	-0-	-140	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84

PALUXY GAS UNIT WELL #: 5 RRCID -> 226469 COMPL. DATE 01/31/2007 TOTAL DEPTH 8800 PERF. 5756 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAPEL HILL (PALUXY 5800) 17008 150 NON-ASSOCIATED EXEMPT CNTY: SMITH
BRG LONE STAR LTD. 090870
THOMPSON B WELL #: 6 RRCID -> 204222 COMPL. DATE N/A TOTAL DEPTH 8515 PERF. 5666 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPEL HILL (PETTIT) 17008 222 ASSOCIATED 49B CNTY: SMITH
BRG LONE STAR LTD. 090870
GILLIAM, I. E. WELL #: 1 RRCID -> 015943 COMPL. DATE 01/21/1942 TOTAL DEPTH N/A PERF. 7980 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2280	R	2280	-0-	-0-	-0-	2160	3	120	9	Y	109	97	1			55
11	1793	R	1793	-0-	-0-	-0-	1703	3	90	9	Y	82	99	1			38
12	1857	R	1857	-0-	-0-	-0-	1788	3	69	9	Y	63					101
01	1899	R	1899	-0-	-0-	-0-	1819	3	80	9	Y	73	102	1			72
02	2183	R	2183	-0-	-0-	-0-	2072	3	111	9	Y	101	99	1			74
*03	2243	R	2243	-0-	-0-	-0-	2166	3	77	9	Y	70	105	1			39

JOHNSON, O.B. H WELL #: 1 T RRCID -> 015944 COMPL. DATE 07/16/1941 TOTAL DEPTH 8174 PERF. 8046 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK ESTATE WELL #: 1 RRCID -> 240166 COMPL. DATE 06/21/2005 TOTAL DEPTH 8717 PERF. 8183 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	#	392	-0-	-600	-0-	381	3	11	9	N	10					40
11	960	#	212	-0-	-748	-0-	193	3	19	9	N	17					57
12	837	#	234	-0-	-603	-0-	221	3	13	9	N	12					69
01	713	#	154	-0-	-559	-0-	146	3	8	9	N	7					76
02	504	#	149	-0-	-355	-0-	148	3	1	9	N	1					77
03	403	#	61	-0-	-342	-0-	59	3	2	9	N	2					79

LINDER, JOHN OPERATING CO., LLC 501130
JONES, J. C. WELL #: 1 RRCID -> 015947 COMPL. DATE 09/14/1940 TOTAL DEPTH N/A PERF. 8022 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	199	R	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	181	R	181	-0-	-0-	-0-	181	2			N	-0-					-0-
12	182	R	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	119	R	119	-0-	-0-	-0-	119	2			N	-0-					-0-
02	84	#	47	-0-	-37	-0-	47	2			N	-0-					-0-
*03	146	R	146	-0-	-0-	-0-	146	2			N	-0-					-0-

NOW DEVELOPMENT CO., INC. 615790
WALTON, SALLIE WELL #: 1 RRCID -> 216912 COMPL. DATE 06/01/2006 TOTAL DEPTH 8594 PERF. 8092 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1040	R	1040	-0-	-0-	-0-	1027	2	13	9	N	12					101
11	1106	R	1106	-0-	-0-	-0-	1082	2	24	9	N	22					123
12	1178	#	1041	-0-	-137	-0-	1022	2	19	9	N	17					140
01	1178	#	1098	-0-	-80	-0-	1073	2	25	9	N	23					163
02	1064	#	883	-0-	-181	-0-	869	2	14	9	N	13					176
*03	1228	R	1228	-0-	-0-	-0-	1211	2	17	9	N	15					191

CHAPEL HILL (PETTIT) //CONT.// 17008 222 ASSOCIATED 49B CNTY: SMITH
PHILLIPS ENERGY, INC. 663478
TELEDYNE WELL #: 1 L RRCID -> 095989 COMPL. DATE 10/15/1981 TOTAL DEPTH 8650 PERF. 8172 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES WELL #: 1 L RRCID -> 113289 COMPL. DATE 10/10/1984 TOTAL DEPTH 8725 PERF. 8146 - 8154

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPEL HILL (RODESSA) 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. 090870
JOHNSON, O.B. H WELL #: 1 C RRCID -> 015933 COMPL. DATE 07/16/1941 TOTAL DEPTH 8174 PERF. 7412 - 7468

10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					28
11	376	N	376	-0-	-0-	-0-	376	3			N	-0-					28
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					28
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					28
02	364	N	295	-0-	-69	-0-	295	3			N	-0-					28
03	341	N	265	-0-	-76	-0-	265	3			N	-0-					28

RUDMAN, I. WELL #: 4 RRCID -> 136095 COMPL. DATE 10/02/1990 TOTAL DEPTH 8721 PERF. 7336 - 7498

10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69

BRADLEY, R. S. WELL #: 5 RRCID -> 140877 COMPL. DATE 02/08/1992 TOTAL DEPTH 8705 PERF. 7363 - 7526

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT, WALTER WELL #: 1 RRCID -> 142215 COMPL. DATE 07/10/1992 TOTAL DEPTH 8510 PERF. 5670 - 8406

10	868	N	752	-0-	-116	-0-	752	3			N	-0-					117
11	1020	N	801	-0-	-219	-0-	801	3			N	-0-					117
12	946	N	946	-0-	-0-	-0-	946	3			N	-0-					117
01	865	N	865	-0-	-0-	-0-	865	3			N	-0-					117
02	839	N	839	-0-	-0-	-0-	839	3			N	-0-					117
03	961	N	878	-0-	-83	-0-	878	3			N	-0-					117

CHAPEL HILL (RODESSA) //CONT.// 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. //CONT.// 090870
BUTLER ESTATE "A" WELL #: 1 RRCID -> 150702 COMPL. DATE 06/28/1994 TOTAL DEPTH 8711 PERF. 7752 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	425	N	425	-0-	-0-	-0-	272	3	153	9	N	139					235
11	331	N	331	-0-	-0-	-0-	267	3	64	9	N	58	181	1			112
12	310	N	196	-0-	-114	-0-	155	3	41	9	N	37					149
01	434	N	105	-0-	-329	-0-	43	3	62	9	N	56	170	1			35
02	308	N	152	-0-	-156	-0-	101	3	51	9	N	46					81
03	186	N	170	-0-	-16	-0-	100	3	70	9	N	64					145

BRADLEY, R. S. WELL #: 6 RRCID -> 170165 COMPL. DATE 08/15/1992 TOTAL DEPTH 8617 PERF. 7405 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	137	-0-	-111	-0-	113	3	24	9	N	22					178
11	300	N	107	-0-	-193	-0-	96	3	11	9	N	10					188
12	188	N	188	-0-	-0-	-0-	160	3	28	9	N	25	159	1			54
01	199	N	199	-0-	-0-	-0-	149	3	50	9	N	45					99
02	237	N	237	-0-	-0-	-0-	205	3	32	9	N	29					128
*03	231	N	231	-0-	-0-	-0-	184	3	47	9	N	43					171

WALTON HEIRS WELL #: 2 RRCID -> 216569 COMPL. DATE 04/05/1988 TOTAL DEPTH 8600 PERF. 7486 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	817	-0-	-20	-0-	765	3	52	9	Y	47					158
11	673	N	673	-0-	-0-	-0-	652	3	21	9	Y	19	83	1			94
12	775	N	763	-0-	-12	-0-	705	3	58	9	Y	53					147
01	806	N	756	-0-	-50	-0-	722	3	34	9	Y	31	84	1			94
02	647	N	647	-0-	-0-	-0-	590	3	57	9	Y	52					146
03	775	N	747	-0-	-28	-0-	710	3	37	9	Y	34	81	1			99

WALTON HEIRS WELL #: 1 RRCID -> 269951 COMPL. DATE 06/22/1987 TOTAL DEPTH 8727 PERF. 7482 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	862	X	862	-0-	-0-	-0-	807	3	55	9	N	50	91	1			98
*05	1038	X	1038	-0-	-0-	-0-	947	3	91	9	N	83					181
*06	855	X	855	-0-	-0-	-0-	809	3	46	9	N	42	100	1			123
*07	763	X	763	-0-	-0-	-0-	728	3	35	9	N	32					155
*08	727	X	727	-0-	-0-	-0-	646	3	81	9	N	74	105	1			124
*09	826	X	826	-0-	-0-	-0-	765	3	61	9	N	55	100	1			79
*10	887	X	887	-0-	-0-	-0-	809	3	78	9	N	71					150
*11	647	X	647	-0-	-0-	-0-	622	3	25	9	N	23	101	1			72
*12	742	X	742	-0-	-0-	-0-	672	3	70	9	N	64					136
*01	722	X	722	-0-	-0-	-0-	680	3	42	9	N	38	103	1			71
*02	639	X	639	-0-	-0-	-0-	567	3	72	9	N	65					136
*03	687	X	687	-0-	-0-	-0-	643	3	44	9	N	40	99	1			77

ELLIS EXPLORATION, INC. 248895
ARCO-LINCOLN WELL #: 2 RRCID -> 131558 COMPL. DATE 08/06/1989 TOTAL DEPTH 8756 PERF. 7560 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	771	N	771	-0-	-0-	-0-	741	2	30	9	N	27					170
11	720	N	692	-0-	-28	-0-	657	2	35	9	N	32					202
12	690	N	690	-0-	-0-	-0-	662	2	28	9	N	25					227
01	775	N	640	-0-	-135	-0-	604	2	36	9	N	33					260
02	644	N	588	-0-	-56	-0-	563	2	25	9	N	23					283
03	682	N	680	-0-	-2	-0-	636	2	44	9	N	40					323

LINDER, JOHN OPERATING CO., LLC 501130
WILLIAMS "A" WELL #: 5 RRCID -> 115305 COMPL. DATE 02/14/1985 TOTAL DEPTH 7600 PERF. 7390 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

CHAPEL HILL (RODESSA) //CONT.// 17008 444 ASSOCIATED CAPACITY CNTY: SMITH
LINDER, JOHN OPERATING CO., LLC //CONT.// 501130
RAYFORD, H. WELL #: 1 RRCID -> 216846 COMPL. DATE 12/15/2005 TOTAL DEPTH 8617 PERF. 7378 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					22
11	150	N	-0-	-0-	-150	-0-					N	-0-					22
12	93	N	-0-	-0-	-93	-0-					N	-0-					22
01	86	N	86	-0-	-0-	-0-	86	2			N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

PHILLIPS ENERGY, INC. 663478
JONES WELL #: 1 U RRCID -> 163442 COMPL. DATE 05/30/1997 TOTAL DEPTH 8725 PERF. 7556 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		264	-0-	264	964	15	1	249	3	N	-0-					-0-
11	1300	N	336	-0-	-964	-0-	14	1	322	3	N	-0-					-0-
12	341	N	336	-0-	-5	-0-	16	1	320	3	N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	14	1	360	3	N	-0-					-0-
03	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-					-0-

CHAPEL HILL (TRAVIS PEAK) 17008 777 ASSOCIATED CAPACITY CNTY: SMITH
BRG LONE STAR LTD. 090870
BUTLER, C. B. WELL #: 1 RRCID -> 113760 COMPL. DATE 10/04/1984 TOTAL DEPTH 8540 PERF. 8179 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY, S. H. WELL #: 2 RRCID -> 143508 COMPL. DATE 10/24/1992 TOTAL DEPTH 8600 PERF. 7272 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	737	3	46	9	N	42					223
11	900	N	749	-0-	-151	-0-	730	3	19	9	N	17					240
12	1457	N	666	-0-	-791	-0-	640	3	26	9	N	24	188	1			76
01	775	N	582	-0-	-193	-0-	568	3	14	9	N	13					89
02	700	N	637	-0-	-63	-0-	634	3	3	9	N	3					92
*03	728	N	728	-0-	-0-	-0-	718	3	10	9	N	9					101

BRADLEY, S. S. WELL #: 2 RRCID -> 177370 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 8159 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	930	-0-	-0-	-0-	930	3			N	-0-					13
11	737	N	737	-0-	-0-	-0-	737	3			N	-0-					13
12	1114	N	1114	-0-	-0-	-0-	1110	3	4	9	N	4					17
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					17
02	923	N	923	-0-	-0-	-0-	922	3	1	9	N	1					18
*03	366	N	366	-0-	-0-	-0-	364	3	2	9	N	2					20

J-W OPERATING CO. 427960
LITTLE OIL UNIT WELL #: RRCID -> 264007 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6492 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPEL HILL, NE. (TRAVIS PEAK) 17011 500 ASSOCIATED ONE WELL CNTY: SMITH
ENDEAVOR ENERGY RESOURCES L.P. 251726
MOSELEY, BISHOP "A" WELL #: 4 RRCID -> 191747 COMPL. DATE 12/19/1987 TOTAL DEPTH 8810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					20
11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					20
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					20
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					20
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					20
*03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					20

CHAPEL HILL, SOUTH (PALUXY) 17012 333 NON-ASSOCIATED EXEMPT CNTY: SMITH
LINDER, JOHN OPERATING CO., LLC 501130
SHOFNER, V.L. G.U. WELL #: 3 RRCID -> 138497 COMPL. DATE 04/17/1991 TOTAL DEPTH 8550 PERF. 5836 - 5844

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAPEL HILL, SOUTH (PALUXY, S.) 17012 666 NON-ASSOCIATED ONE WELL CNTY: SMITH
BRG LONE STAR LTD. 090870
RUDMAN, I. WELL #: 7 RRCID -> 133325 COMPL. DATE 12/31/1989 TOTAL DEPTH 8540 PERF. 5782 - 5810

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHARLES H. DAVIS (PETTIT CRANE) 17184 600 ASSOCIATED 49B CNTY: RUSK
BLOCK "T" PETROLEUM, INC. 075784
EATON, J.L. WELL #: 3 RRCID -> 234046 COMPL. DATE 04/15/1987 TOTAL DEPTH 8025 PERF. 7706 - 7712

10	372	#	224	-0-	-148	-0-	28	1	182	2	N	13					180
							14	9									
11	488	R	488	-0-	-0-	-0-	84	1	404	2	N	-0-	150	1			30
12	611	R	611	-0-	-0-	-0-	80	1	520	2	N	10					40
							11	9									
01	544	R	544	-0-	-0-	-0-	63	1	462	2	N	17					57
							19	9									
02	448	#	360	-0-	-88	-0-	50	1	293	2	N	15					72
							17	9									
03	620	#	340	-0-	-280	-0-	49	1	282	2	N	8					80
							9	9									

JANDAR EXPLORATION, L. C. 429781
PRUITT WELL #: 1 RRCID -> 125211 COMPL. DATE 07/31/1987 TOTAL DEPTH 8000 PERF. 7680 - 7686

10	589	#	362	-0-	-227	-0-	343	2	19	9	N	17					149
11	626	R	626	-0-	-0-	-0-	601	2	25	9	N	23					172
12	527	#	225	-0-	-302	-0-	219	2	6	9	N	5					177
01	527	#	469	-0-	-58	-0-	461	2	8	9	N	7					184
*02	668	R	668	-0-	-0-	-0-	668	2			N	-0-					184
03	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					184

CHARLES H. DAVIS (PETTIT CRANE) //CONT.// 17184 600 ASSOCIATED 49B CNTY: RUSK
JANDAR EXPLORATION, L. C. //CONT.// 429781
PRUITT WELL #: 2 L RRCID -> 193828 COMPL. DATE 10/16/2001 TOTAL DEPTH 8010 PERF. 7702 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEROKEE TRACE (COTTON VALLEY) 17480 333 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
ENBRIDGE G & P (EAST TEXAS) L.P. 251681
DELHI DISPOSAL WELL #: 1 RRCID -> 112596 COMPL. DATE 09/25/1984 TOTAL DEPTH 4600 PERF. 4398 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SPRUIELL, LINDA WELL #: 1 RRCID -> 175307 COMPL. DATE 10/22/1997 TOTAL DEPTH 11377 PERF.10935 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/27/2013 - P/A 09-27-2013

HUGGINS GAS UNIT NO. 1 WELL #: 3 RRCID -> 229734 COMPL. DATE 05/23/2007 TOTAL DEPTH 13330 PERF.11949 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

CHEROKEE TRACE (JURASSIC) 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC 120027
JOHNSON WELL #: 1 RRCID -> 194006 COMPL. DATE 04/15/2003 TOTAL DEPTH 12400 PERF.12206 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	-0-	-0-	-1860	-0-					N	-0-					158
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					158
12	1767	N	6	-0-	-1761	-0-	2	2	4	9	N	4	137	1			25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			24
03	6	N	-0-	-0-	-6	-0-					N	-0-					26

WRIGHT UNIT WELL #: 1 RRCID -> 211493 COMPL. DATE 04/08/2005 TOTAL DEPTH 12724 PERF.12036 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6083	X	6083	-0-	-0-	-0-	6021	2	62	9	N	56					162
11	5820	X	5688	-0-	-132	-0-	5626	2	62	9	N	56					218
12	6014	X	5787	-0-	-227	-0-	5665	2	122	9	N	111	168	1			161
01	6014	X	5305	-0-	-709	-0-	5239	2	66	9	N	60					221
02	5264	X	5088	-0-	-176	-0-	4948	2	140	9	N	127	202	1			146
03	5828	X	5556	-0-	-272	-0-	5436	2	120	9	N	109	154	1			101

CHEROKEE TRACE (JURASSIC) //CONT.// 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JOHNSON WELL #: 2 RRCID -> 215657 COMPL. DATE 09/16/2005 TOTAL DEPTH 12715 PERF.11945 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5997	X	5997	-0-	-0-	-0-	5883	2	114	9	N	104	190	1			204
11	5575	X	5575	-0-	-0-	-0-	5513	2	62	9	N	56					260
12	5673	X	5673	-0-	-0-	-0-	5526	2	147	9	N	134	190	1			204
01	5611	X	4434	-0-	-1177	-0-	4344	2	90	9	N	82	182	1			104
02	5161	X	5161	-0-	-0-	-0-	5105	2	56	9	N	51	13	1			142
03	5611	X	4934	-0-	-677	-0-	4898	2	36	9	N	33					175

JOHNSON WELL #: 3 RRCID -> 220827 COMPL. DATE 12/29/2006 TOTAL DEPTH 12700 PERF.11822 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	1864	-0-	-1732	-0-	1854	2	10	9	N	9					148
11	4769	X	4769	-0-	-0-	-0-	4613	2	156	9	N	142	181	1			109
12	4348	X	4348	-0-	-0-	-0-	4286	2	62	9	N	56					165
01	3430	X	3430	-0-	-0-	-0-	3397	2	33	9	N	30					195
02	4340	X	3613	-0-	-727	-0-	3572	2	41	9	N	37	8	1			224
03	4805	X	3812	-0-	-993	-0-	3779	2	33	9	N	30					254

WRIGHT "A" WELL #: 2 RRCID -> 221724 COMPL. DATE 02/28/2006 TOTAL DEPTH 12710 PERF.11855 - 12148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2272	-0-	-487	-0-	2218	2	54	9	N	49	145	1			79
11	2059	N	2059	-0-	-0-	-0-	2006	2	53	9	N	48					127
12	2201	N	2199	-0-	-2	-0-	2129	2	70	9	N	64	52	1			139
01	2263	N	1927	-0-	-336	-0-	1885	2	42	9	N	38					177
02	2023	N	2023	-0-	-0-	-0-	1967	2	56	9	N	51	160	1			68
*03	2258	N	2258	-0-	-0-	-0-	2206	2	52	9	N	47					115

WRIGHT UNIT WELL #: 3 RRCID -> 243370 COMPL. DATE 12/13/2008 TOTAL DEPTH 12670 PERF.12024 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8766	X	8766	-0-	-0-	-0-	8600	2	166	9	N	151	187	1			116
11	6933	X	6933	-0-	-0-	-0-	6745	2	188	9	N	171	182	1			105
12	6115	X	6115	-0-	-0-	-0-	6046	2	69	9	N	63					168
01	4965	X	4965	-0-	-0-	-0-	4824	2	141	9	N	128	190	1			106
02	6356	X	5603	-0-	-753	-0-	5551	2	52	9	N	47	15	1			138
03	7037	X	5424	-0-	-1613	-0-	5367	2	57	9	N	52					190

MAXIMUS OPERATING, LTD. 534465
TANNER WELL #: 1 RRCID -> 242703 COMPL. DATE 06/27/2008 TOTAL DEPTH 12264 PERF.11986 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3512	-0-	-2285	-0-	3484	2	28	9	N	25					197
11	5602	X	5602	-0-	-0-	-0-	5571	2	31	9	N	28	172	1			53
12	5858	X	5858	-0-	-0-	-0-	5812	2	46	9	N	42					95
01	4929	X	4426	-0-	-503	-0-	4396	2	30	9	N	27					122
02	6354	X	6354	-0-	-0-	-0-	6315	2	39	9	N	35					157
03	5859	X	4996	-0-	-863	-0-	4987	2	9	9	N	8					165

XTO ENERGY INC. 945936
HUGGINS WELL #: 1X RRCID -> 106502 COMPL. DATE 07/06/1983 TOTAL DEPTH 12270 PERF.11922 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4366	X	4366	-0-	-0-	-0-	4233	2	133	9	N	121	191	1			205
11	4639	X	4639	-0-	-0-	-0-	4481	2	158	9	N	144	192	1			157
12	4711	X	4711	-0-	-0-	-0-	4504	2	207	9	N	188	188	1			157
01	4150	X	4150	-0-	-0-	-0-	3919	2	231	9	N	210	192	1			175
02	4228	X	3661	-0-	-567	-0-	3453	2	208	9	N	189	191	1			173
03	4681	X	128	-0-	-4553	-0-	54	2	74	9	N	67					240

CHEROKEE TRACE (JURASSIC) //CONT.// 17480 666 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
HUGGINS #1 WELL #: 2 RRCID -> 114388 COMPL. DATE 12/11/1984 TOTAL DEPTH 12358 PERF.11926 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	206	N	206	-0-	-0-	-0-	148	2	58	9	N	53					60
11	179	N	179	-0-	-0-	-0-	138	2	41	9	N	37					97
12	219	N	219	-0-	-0-	-0-	168	2	51	9	N	46					143
01	134	N	134	-0-	-0-	-0-	134	2			N	-0-					143
02	168	N	139	-0-	-29	-0-	135	2	4	9	N	4					147
*03	231	N	231	-0-	-0-	-0-	187	2	44	9	N	40					187

BISHOP GAS UNIT WELL #: 1 RRCID -> 232546 COMPL. DATE 10/16/2007 TOTAL DEPTH 12430 PERF.11826 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5055	X	5055	-0-	-0-	-0-	4902	2	153	9	N	139	187	1			135
11	5293	X	5293	-0-	-0-	-0-	5155	2	138	9	N	125					260
12	3872	X	3872	-0-	-0-	-0-	3762	2	110	9	N	100	190	1			170
01	3311	X	3311	-0-	-0-	-0-	3204	2	107	9	N	97	190	1			77
02	5207	X	5207	-0-	-0-	-0-	5053	2	154	9	N	140					217
*03	4719	X	4719	-0-	-0-	-0-	4586	2	133	9	N	121	190	1			148

CHURCH HILL (TRAVIS PEAK) 18182 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
LATX OPERATIONS, LLC 489940
LUTHER ROSS SWD WELL #: 1 RRCID -> 213275 COMPL. DATE 01/12/2006 TOTAL DEPTH 7092 PERF. 6068 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLINTON LAKE (COTTON VALLEY) 19007 500 ASSOCIATED ONE WELL CNTY: MARION
SOJOURNER DRILLING CORPORATION 800750
STILES TRUST WELL #: 2 RRCID -> 245691 COMPL. DATE 10/02/2008 TOTAL DEPTH 11150 PERF. 8309 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

COKE (BACON) 19381 100 NON-ASSOCIATED ONE WELL CNTY: WOOD
HYDROGEO, L.L.C. 421240
WHITE, DENTON WELL #: 1 RRCID -> 089155 COMPL. DATE 04/09/1980 TOTAL DEPTH 8711 PERF. 8036 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	#	2535	-0-	-379	-0-	2493	2	42	9	N	38					80
11	2820	#	2084	-0-	-736	-0-	2040	2	44	9	N	40					120
12	2914	#	1900	-0-	-1014	-0-	1864	2	36	9	N	33	140	1			13
01	2635	#	2355	-0-	-280	-0-	2312	2	43	9	N	39					52
02	2716	#	1882	-0-	-834	-0-	1832	2	50	9	N	45					97
03	2542	#	2106	-0-	-436	-0-	2074	2	32	9	N	29					126

COKE (GLOYD) 19381 180 ASSOCIATED CAPACITY CNTY: WOOD
CINRON ENERGY, LLC 153512
HUDSON, L. H. WELL #: 1 RRCID -> 047748 COMPL. DATE 10/09/1969 TOTAL DEPTH 8750 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					161
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					161
12	0	N	-0-	-0-	-0-	-0-					N	-0-					161
01	96	N	96	-0-	-0-	-0-	1	1	95	2	N	-0-					161
02	349	N	349	-0-	-0-	-0-	1	1	348	2	N	-0-					161
*03	462	N	462	-0-	-0-	-0-	1	1	460	2	N	1	148	1			14
							1	9									

GLORI ENERGY HOLDINGS INC. 310672
COKE UNIT -A- WELL #: 1D RRCID -> 022872 COMPL. DATE 07/03/1998 TOTAL DEPTH 8286 PERF. 4808 - 5090

10	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	23					N	NO RPT					-0-

COKE UNIT A WELL #: RRCID -> 077063 COMPL. DATE 04/11/1978 TOTAL DEPTH 11268 PERF. 8128 - 8138

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/15/2012

COKE (HILL) 19381 450 NON-ASSOCIATED ONE WELL CNTY: WOOD
GLORI ENERGY HOLDINGS INC. 310672
COKE UNIT -A- WELL #: 2 RRCID -> 015950 COMPL. DATE 02/25/1963 TOTAL DEPTH 8147 PERF. 7979 - 8016

10	8571		8571	-0-	-0-	-0-	2578	1	5945	2	Y	44					131
							48	9									
11	7894		7894	-0-	-0-	-0-	2695	1	5141	2	Y	53	154	0			30
							58	9									
12	7633		7633	-0-	-0-	-0-	2737	1	4832	2	Y	58					88
							64	9									
01	8180		8180	-0-	-0-	-0-	2717	1	5399	2	Y	58					146
							64	9									
*02	6615	R	6615	-0-	-0-	-0-	1598	1	4962	2	Y	50	165	0			31
							55	9									
03	8215		7360	-0-	-855	-0-	1775	1	5526	2	Y	54					85
							59	9									

COKE (YOUNG ZONE) 19381 900 ASSOCIATED ONE WELL CNTY: WOOD
GLORI ENERGY HOLDINGS INC. 310672
FAULK, E. L. WELL #: 2R RRCID -> 179911 COMPL. DATE 11/09/2000 TOTAL DEPTH 8946 PERF. 8071 - 8096

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

COKE, S. (HILL) 19387 100 NON-ASSOCIATED ONE WELL CNTY: WOOD
GLORI ENERGY HOLDINGS INC. 310672
COKE UNIT -A- WELL #: 6 RRCID -> 189987 COMPL. DATE 07/17/2002 TOTAL DEPTH 8946 PERF. 7820 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CONCORD DOME (RODESSA) 20053 370 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
FORTUNE RESOURCES LLC 278755
MARKS WELL #: 1 RRCID -> 187192 COMPL. DATE 10/08/2004 TOTAL DEPTH 12402 PERF. 10688 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1867	N	1867	-0-	-0-	-0-	1593	2	274	9	N	249	194	1			146
11	1650	N	1180	-0-	-470	-0-	1025	2	155	9	N	141	183	1			104
12	1505	N	1505	-0-	-0-	-0-	1276	2	229	9	N	208	186	1			126
01	1692	N	1692	-0-	-0-	-0-	1394	2	298	9	N	271	186	1			211
*02	1540	N	1405	-0-	-135	-0-	1240	2	165	9	N	150	121	1			240
03	1674	N	1400	-0-	-274	-0-	1400	2			N	-0-					240

JAMES TRUST WELL #: 1 RRCID -> 195764 COMPL. DATE 05/10/2003 TOTAL DEPTH 12306 PERF. 10526 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					64
11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					64
12	850	N	850	-0-	-0-	-0-	850	2			N	-0-					64
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					64
*02	826	N	826	-0-	-0-	-0-	826	2			N	-0-					64
*03	900	N	900	-0-	-0-	-0-	900	2			N	-0-					64

CONEY (RODESSA) 20096 370 NON-ASSOCIATED ONE WELL CNTY: SHELBY
SELECT ENERGY SERVICES, LLC 765602
HUDSPETH SWD WELL #: 1S RRCID -> 261592 COMPL. DATE 05/15/2011 TOTAL DEPTH 7000 PERF. 6700 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STALLION SWD, LP 811982
SHELBY SALTY SWD WELL #: 1 RRCID -> 217241 COMPL. DATE 04/25/2006 TOTAL DEPTH 7021 PERF. 6601 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON CREEK (PETTIT) 20415 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
DYESS, KENNY LEE NO. 1 GAS UNIT WELL #: 1H RRCID -> 222428 COMPL. DATE 03/17/2008 TOTAL DEPTH 8890 PERF. 7943 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COON CREEK (RODESSA) 20415 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
JANDAR EXPLORATION, L. C. 429781
OUSLEY, J.W. "B" WELL #: 1 RRCID -> 077533 COMPL. DATE 03/12/1978 TOTAL DEPTH 8255 PERF. 8094 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	180	2	10	9	N	9					152
11	375	N	375	-0-	-0-	-0-	353	2	22	9	N	20					172
12	206	N	206	-0-	-0-	-0-	189	2	17	9	N	15					187
01	186	N	149	-0-	-37	-0-	119	2	30	9	N	27					214
02	364	N	159	-0-	-205	-0-	139	2	20	9	N	18					232
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					232

COON CREEK GAS UNIT WELL #: 1 RRCID -> 078493 COMPL. DATE 08/14/1978 TOTAL DEPTH 9305 PERF. 8072 - 8180

10	93	N	45	-0-	-48	-0-	45	2			N	-0-					44
11	118	N	118	-0-	-0-	-0-	118	2			N	-0-					44
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					44
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					44
02	112	N	101	-0-	-11	-0-	101	2			N	-0-					44
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

OUSLEY GAS UNIT "B" WELL #: 2 RRCID -> 154076 COMPL. DATE 01/15/1995 TOTAL DEPTH 9350 PERF. 8006 - 8036

10	31	N	-0-	-0-	-31	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					45
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					45
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

COON CREEK (TRAVIS PEAK) 20415 620 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
R. LACY SERVICES, LTD. 687208
WHITE SUN GAS UNIT WELL #: 1 RRCID -> 272592 COMPL. DATE 01/17/2014 TOTAL DEPTH 10500 PERF. 9948 - 10084

10	20212		3434	-0-	-16778	-0-	3404	2	30	9	N	27					357
11	5490	#	2828	-0-	-2662	-0-	2789	2	39	9	N	35					392
12	5673	#	2154	-0-	-3519	-0-	2106	2	48	9	N	44	180	1			256
01	4526	#	1497	-0-	-3029	-0-	1431	2	66	9	N	60					316
02	3528		572	-0-	-2956	-0-	539	2	33	9	N	30					346
03	3441	#	754	-0-	-2687	-0-	720	2	34	9	N	31	1	8			376

CORNWALL (TRAVIS PEAK 6250) 20683 750 NON-ASSOCIATED ONE WELL CNTY: PANOLA
COMPASS ENERGY OPERATING, LLC 169751
CORNWALL-JORDAN WELL #: 1 RRCID -> 124941 COMPL. DATE 03/24/1988 TOTAL DEPTH 7003 PERF. 6257 - 6554

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

COUNTY LAKE (TRAVIS PEAK) 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY 149423
NICHOLS WELL #: 1 RRCID -> 190152 COMPL. DATE 06/15/2002 TOTAL DEPTH 8100 PERF. 8010 - 8020

10	186	N	121	-0-	-65	-0-	120	3	1	9	N	1					13
11	248	N	248	-0-	-0-	-0-	245	3	3	9	N	3	1	8			15
12	233	N	233	-0-	-0-	-0-	231	3	2	9	N	2	2	8			15
01	216	N	216	-0-	-0-	-0-	209	3	7	9	N	6					21
02	224	N	171	-0-	-53	-0-	169	3	2	9	N	2	1	1	1	8	21
03	248	N	146	-0-	-102	-0-	143	3	3	9	N	3	1	8			23

COUNTY LAKE (TRAVIS PEAK) //CONT.// 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
STRICKLAND WELL #: 1 RRCID -> 190155 COMPL. DATE 06/20/2002 TOTAL DEPTH 8100 PERF. 7764 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	86	1	623	2	N	-0-					84
11	865	N	865	-0-	-0-	-0-	255	1	610	2	N	-0-					84
12	701	N	701	-0-	-0-	-0-	76	1	625	2	N	-0-					84
01	879	N	879	-0-	-0-	-0-	306	1	573	2	N	-0-					84
02	800	N	800	-0-	-0-	-0-	332	1	468	2	N	-0-					84
*03	737	N	737	-0-	-0-	-0-	121	1	616	2	N	-0-					84

SILER, P. & G. WELL #: 1 RRCID -> 191303 COMPL. DATE 09/19/2002 TOTAL DEPTH 8100 PERF. 7910 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2770	N	2770	-0-	-0-	-0-	332	1	2379	2	N	54					167
							59	9									
11	2921	N	2921	-0-	-0-	-0-	854	1	2034	2	N	30	159	1	1	8	37
							33	9									
12	2423	N	2423	-0-	-0-	-0-	258	1	2125	2	N	36	3	8			70
							40	9									
01	2722	N	2722	-0-	-0-	-0-	940	1	1760	2	N	20	1	8			89
							22	9									
02	1470	N	1470	-0-	-0-	-0-	604	1	853	2	N	12	1	8			100
							13	9									
*03	3023	N	3023	-0-	-0-	-0-	648	1	2349	2	N	24	2	8			122
							26	9									

MOORE, GLORIA WELL #: 1 RRCID -> 193178 COMPL. DATE 01/03/2003 TOTAL DEPTH 8100 PERF. 8010 - 8014

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MOORE, GLORIA "A" WELL #: 2 RRCID -> 193891 COMPL. DATE 12/01/2002 TOTAL DEPTH 8100 PERF. 7949 - 7961

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOUSTON "O" WELL #: 16 RRCID -> 225020 COMPL. DATE 12/19/2006 TOTAL DEPTH 8300 PERF. 7864 - 8003

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOUSTON "P" WELL #: 17 RRCID -> 227093 COMPL. DATE 02/06/2007 TOTAL DEPTH 8300 PERF. 7870 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					127
11	1575	N	1575	-0-	-0-	-0-	1567	3	8	9	N	7	87	1	5	8	42
12	1366	N	1366	-0-	-0-	-0-	1365	3	1	9	N	1	1	8			42
01	1395	N	1334	-0-	-61	-0-	1286	3	48	9	N	44	1	8			85
02	1456	N	1289	-0-	-167	-0-	1264	3	25	9	N	23	10	1	1	8	97
*03	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					97

COUNTY LAKE (TRAVIS PEAK) //CONT.// 21109 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
MOYERS WELL #: 1 RRCID -> 228039 COMPL. DATE 01/17/2007 TOTAL DEPTH 8232 PERF. 7862 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1632	N	1632	-0-	-0-	-0-	1575	3	57	9	N	52					159
11	1634	N	1634	-0-	-0-	-0-	1578	3	56	9	N	51	1	8			209
12	1391	N	1391	-0-	-0-	-0-	1310	3	81	9	N	74	179	1			104
01	1534	N	1534	-0-	-0-	-0-	1456	3	78	9	N	71					175
02	1165	N	1165	-0-	-0-	-0-	1142	3	23	9	N	21	9	1			187
03	1209	N	883	-0-	-326	-0-	852	3	31	9	N	28					215

HOUSTON "G" WELL #: 8 RRCID -> 241799 COMPL. DATE 05/18/2006 TOTAL DEPTH 11225 PERF. 7884 - 8016

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
NICHOLAS WELL #: 1 RRCID -> 223475 COMPL. DATE 10/09/2006 TOTAL DEPTH 11373 PERF. 7857 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	748	-0-	-2011	-0-	748	2			N	-0-					55
11	2670	X	955	-0-	-1715	-0-	955	2			N	-0-					55
12	2759	X	1831	-0-	-928	-0-	1820	2	11	9	N	10					65
01	2046	X	1201	-0-	-845	-0-	1201	2			N	-0-					65
*02	1003	X	1003	-0-	-0-	-0-	1003	2			N	-0-					65
03	1829	X	1667	-0-	-162	-0-	1667	2			N	-0-					65

GASTON WELL #: 1 RRCID -> 229405 COMPL. DATE 06/25/2007 TOTAL DEPTH 8625 PERF. 7950 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1632	-0-	-693	-0-	1614	2	18	9	N	16					176
11	2250	X	1695	-0-	-555	-0-	1643	2	52	9	N	47	192	1			31
12	2263	X	1563	-0-	-700	-0-	1537	2	26	9	N	24					55
01	2018	X	2018	-0-	-0-	-0-	1955	2	63	9	N	57					112
*02	1826	N	1826	-0-	-0-	-0-	1784	2	42	9	N	38					150
*03	2375	N	2375	-0-	-0-	-0-	2298	2	77	9	N	70	194	1	3	8	23

KANGERGA WELL #: 1R RRCID -> 232650 COMPL. DATE 06/21/2007 TOTAL DEPTH 11600 PERF. 7916 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	228	-0-	-1012	-0-	138	2	90	9	N	82					145
11	840	N	218	-0-	-622	-0-	140	2	78	9	N	71	171	1			45
12	1256	N	1256	-0-	-0-	-0-	1219	2	37	9	N	34					79
01	1287	N	1287	-0-	-0-	-0-	1248	2	39	9	N	35					114
*02	1127	N	1127	-0-	-0-	-0-	1058	2	69	9	N	63					177
03	1271	N	955	-0-	-316	-0-	924	2	31	9	N	28					205

WAGGONER WELL #: 1 RRCID -> 245961 COMPL. DATE 01/24/2009 TOTAL DEPTH 8400 PERF. 8006 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	-0-	-0-	-1488	-0-					N	-0-					56
11	1440	X	1199	-0-	-241	-0-	1188	2	11	9	N	10					66
12	1891	X	1891	-0-	-0-	-0-	1860	2	31	9	N	28					94
01	1333	X	1213	-0-	-120	-0-	1213	2			N	-0-					94
*02	1409	N	1409	-0-	-0-	-0-	1343	2	66	9	N	60					154
03	1891	N	1420	-0-	-471	-0-	1398	2	22	9	N	20	5	8			169

CYRIL (TRAVIS PEAK 6700) 22478 326 NON-ASSOCIATED ONE WELL CNTY: RUSK
HILL PRODUCTION CO.-WISCONSIN 387986
WILLIAMS, GLEN WELL #: RRCID -> 138375 COMPL. DATE 03/28/1991 TOTAL DEPTH 7800 PERF. 6743 - 6747

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DANVILLE (GLOYD) 23089 090 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMPASS ENERGY OPERATING, LLC 169751
GRIFFIN RANCH G.U. 5 WELL #: 3 C RRCID -> 130218 COMPL. DATE 01/30/1989 TOTAL DEPTH 9310 PERF. 6745 - 6748

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIN RANCH GU #2 WELL #: 2 RRCID -> 155545 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 6776 - 6679

10	2759 X	2289	-0-	-470	-0-	2272	2	17	9	Y	15	16	1			3
11	2670 X	2344	-0-	-326	-0-	2331	2	13	9	Y	12	11	1			4
12	2759 X	2681	-0-	-78	-0-	2657	2	24	9	Y	22	19	1			7
01	2294 N	1125	-0-	-1169	-0-	1117	2	8	9	Y	7	12	1			2
02	3505 X	3505	-0-	-0-	-0-	3466	2	39	9	Y	35	26	1			11
03	2666 X	NO RPT	-0-	-2666	-0-					Y	NO RPT					11

STARR DICKSON GU #1 WELL #: 4 RRCID -> 177275 COMPL. DATE 05/16/2000 TOTAL DEPTH 7925 PERF. 6972 - 6976

10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MURPHY WELL #: 1 RRCID -> 177441 COMPL. DATE 05/01/2000 TOTAL DEPTH 7960 PERF. 6825 - 6830

10	1710 N	1710	-0-	-0-	-0-	37 31	1 9	1642	2	Y	28	58	1			33
11	1706 N	1706	-0-	-0-	-0-	36 23	1 9	1647	2	Y	21	24	1			30
12	1772 N	1772	-0-	-0-	-0-	37 26	1 9	1709	2	Y	24	23	1			31
01	1751 N	1751	-0-	-0-	-0-	37 28	1 9	1686	2	Y	25	25	1			31
02	1603 N	1603	-0-	-0-	-0-	34 20	1 9	1549	2	Y	18	23	1			26
03	1767 N	NO RPT	-0-	-1767	-0-					Y	NO RPT					26

GRIFFIN RANCH G.U. 5 WELL #: 1 RRCID -> 180652 COMPL. DATE 09/10/2000 TOTAL DEPTH 8120 PERF. 6778 - 6782

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

DANVILLE (GLOYD) //CONT.// 23089 090 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GINN HEIRS G.U. 1 WELL #: 3 RRCID -> 187535 COMPL. DATE 07/15/2010 TOTAL DEPTH 9000 PERF. 6820 - 6825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2247	-0-	-295	-0-	3	1	2145	2	Y	90	48	1			94
							99	9									
11	2460	X	2323	-0-	-137	-0-	3	1	2204	2	Y	105	143	1			56
							116	9									
12	2542	X	1016	-0-	-1526	-0-	3	1	951	2	Y	56	95	1			17
							62	9									
01	2511	X	70	-0-	-2441	-0-	3	1	67	2	Y	-0-	17	1			-0-
02	1652	X	1013	-0-	-639	-0-	3	1	810	2	Y	182	123	1			59
							200	9									
03	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					59

M.G.M. GRIFFIN G.U. #1 WELL #: 1 RRCID -> 196557 COMPL. DATE 07/01/2003 TOTAL DEPTH 7851 PERF. 6762 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1613	N	1613	-0-	-0-	-0-	23	1	1590	2	Y	-0-					-0-
11	1530	N	1521	-0-	-9	-0-	22	1	1499	2	Y	-0-					-0-
12	1581	N	1540	-0-	-41	-0-	23	1	1517	2	Y	-0-					-0-
01	1581	N	1519	-0-	-62	-0-	23	1	1496	2	Y	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	21	1	1357	2	Y	-0-					-0-
03	1519	N	NO RPT	-0-	-1519	-0-					Y	NO RPT					-0-

DANVILLE (HENDERSON) 23089 180 ASSOCIATED ONE WELL CNTY: RUSK
SAMSON LONE STAR, LLC 744737
KINNEY, J. C. WELL #: 1 C RRCID -> 015960 COMPL. DATE 01/16/1962 TOTAL DEPTH 7346 PERF. 6770 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DANVILLE (PETTIT-A-OIL) 23089 364 ASSOCIATED ONE WELL CNTY: GREGG
COMPASS ENERGY OPERATING, LLC 169751
GRIFFIN RANCH G.U. 2 WELL #: 14 RRCID -> 243356 COMPL. DATE 07/14/2008 TOTAL DEPTH 8011 PERF. 7437 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3847		3847	-0-	-0-	-0-	16	1	3764	2	Y	61	60	1			13
							67	9									
11	3366		3366	-0-	-0-	-0-	15	1	3311	2	Y	36	37	1			12
							40	9									
12	3505		3505	-0-	-0-	-0-	16	1	3461	2	Y	25	29	1			8
							28	9									
01	3503		2387	-0-	-1116	-0-	16	1	2340	2	Y	28	28	1			8
							31	9									
02	3164		2540	-0-	-624	-0-	14	1	2494	2	Y	29	28	1			9
							32	9									
03	3503		NO RPT	-0-	-3503	-0-					Y	NO RPT					9

DANVILLE (RODESSA) 23089 721 NON-ASSOCIATED EXEMPT CNTY: RUSK
SAMSON LONE STAR, LLC 744737
FLANAGAN WELL #: 4 RRCID -> 175002 COMPL. DATE 10/05/1999 TOTAL DEPTH 9101 PERF. 6780 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DANVILLE (TP-CV CONS.) 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
ARROW ROCK ENERGY, LLC 033290
DUDLEY, KATE WELL #: 1 RRCID -> 216617 COMPL. DATE 11/21/2005 TOTAL DEPTH 8000 PERF. 7633 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LEE, W.C. WELL #: 1 RRCID -> 231087 COMPL. DATE 08/02/2007 TOTAL DEPTH 11123 PERF. 9302 - 9650

10	2139	X	1327	-0-	-812	-0-	1327	2			N	-0-					133
11	2070	X	835	-0-	-1235	-0-	781	2	54	9	N	49					182
12	2139	X	218	-0-	-1921	-0-	211	2	7	9	N	6					188
01	1333	N	325	-0-	-1008	-0-	297	2	28	9	N	25	161	1			52
02	784	N	129	-0-	-655	-0-	129	2			N	-0-					52
*03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					52

LEE, W.C. WELL #: 2 RRCID -> 236214 COMPL. DATE 04/01/2008 TOTAL DEPTH 9700 PERF. 8122 - 9420

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LARS WELL #: 1 RRCID -> 238015 COMPL. DATE 05/21/2008 TOTAL DEPTH 9727 PERF. 7749 - 9540

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEE, W.C. WELL #: 3 RRCID -> 238995 COMPL. DATE 08/12/2008 TOTAL DEPTH 9768 PERF. 8253 - 9608

10	5952	X	4421	-0-	-1531	-0-	4421	2			N	-0-					142
11	5760	X	3837	-0-	-1923	-0-	3748	2	89	9	N	81					223
12	5053	X	3594	-0-	-1459	-0-	3572	2	22	9	N	20	163	1			80
01	4495	X	3489	-0-	-1006	-0-	3382	2	107	9	N	97					177
02	4060	X	2120	-0-	-1940	-0-	2120	2			N	-0-					177
03	4433	X	3460	-0-	-973	-0-	3460	2			N	-0-					177

COMPASS ENERGY OPERATING, LLC 169751
SMITH, DAVID G.U. #1 WELL #: 2 RRCID -> 125117 COMPL. DATE 05/10/1999 TOTAL DEPTH 8120 PERF. 7248 - 7522

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GRIFFIN RANCH G.U. 4 WELL #: 1-T RRCID -> 127844 COMPL. DATE 10/23/1992 TOTAL DEPTH 9310 PERF. 8098 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
02	168	N	89	-0-	-79	-0-	89	2			N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

GRIFFIN RANCH G.U. 6 WELL #: 1 RRCID -> 138032 COMPL. DATE 03/03/1997 TOTAL DEPTH 7750 PERF. 7395 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DICKSON, STARR GU #1 WELL #: 2 RRCID -> 142288 COMPL. DATE N/A TOTAL DEPTH 7718 PERF. 7357 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1555	N	1555	-0-	-0-	-0-	1500	2	55	9	Y	50	50	1			10
11	1530	N	1514	-0-	-16	-0-	1464	2	50	9	Y	45	40	1			15
12	1581	N	1522	-0-	-59	-0-	1475	2	47	9	Y	43	44	1			14
01	1625	N	1625	-0-	-0-	-0-	1580	2	45	9	Y	41	43	1			12
02	1372	N	1372	-0-	-0-	-0-	1333	2	39	9	Y	35	36	1			11
03	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					11

GINN HEIRS G.U. 1 WELL #: 1 RRCID -> 143383 COMPL. DATE 02/17/2012 TOTAL DEPTH 7843 PERF. 7380 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	1	1	301	2	Y	-0-					-0-
11	324	N	324	-0-	-0-	-0-	1	1	323	2	Y	-0-					-0-
12	337	N	337	-0-	-0-	-0-	1	1	336	2	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	1	1	330	2	Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
03	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-

GRIFFIN RANCH GU #1 WELL #: 1 RRCID -> 144659 COMPL. DATE 09/01/2002 TOTAL DEPTH 7717 PERF. 6802 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1858	-0-	-901	-0-	8 30	1 9	1820	2	Y	27	47	1			4
11	2670	X	1833	-0-	-837	-0-	8 33	1 9	1792	2	Y	30	20	1			14
12	2759	X	1848	-0-	-911	-0-	8 43	1 9	1797	2	Y	39	41	1			12
01	1969	X	1969	-0-	-0-	-0-	8 41	1 9	1920	2	Y	37	38	1			11
02	1793	X	1793	-0-	-0-	-0-	7 41	1 9	1745	2	Y	37	41	1			7
03	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					7

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
BELL GU #1 WELL #: 2 RRCID -> 147458 COMPL. DATE 11/26/1993 TOTAL DEPTH 7860 PERF. 7538 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2195	N	2195	-0-	-0-	-0-	22 360	1 9	1813	2	Y	327	286	1			136
11	2042	N	2042	-0-	-0-	-0-	22 321	1 9	1699	2	Y	292	273	1			155
12	2242	N	2242	-0-	-0-	-0-	22 334	1 9	1886	2	Y	304	287	1			172
01	2672	N	2672	-0-	-0-	-0-	22 349	1 9	2301	2	Y	317	430	1			59
02	2111	N	2111	-0-	-0-	-0-	20 298	1 9	1793	2	Y	271	143	1			187
03	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					187

GINN HEIRS G.U. 1 WELL #: 3 RRCID -> 148255 COMPL. DATE 03/18/1997 TOTAL DEPTH 9000 PERF. 7420 - 7504

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIN RANCH GU #2 WELL #: 3 RRCID -> 154205 COMPL. DATE 11/11/1996 TOTAL DEPTH 9000 PERF. 7454 - 8942

10	3556	X	3556	-0-	-0-	-0-	3541	2	15	9	Y	14	15	1			3
11	3420	X	3096	-0-	-324	-0-	3084	2	12	9	Y	11	10	1			4
12	3596	X	3322	-0-	-274	-0-	3300	2	22	9	Y	20	17	1			7
01	3038	X	2962	-0-	-76	-0-	2955	2	7	9	Y	6	11	1			2
02	2917	X	2917	-0-	-0-	-0-	2882	2	35	9	Y	32	24	1			10
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					10

GRIFFIN RANCH G.U. 7 WELL #: 1 RRCID -> 167482 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7519 - 8401

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIFFIN RANCH GU #1 WELL #: 3 RRCID -> 171146 COMPL. DATE 09/25/1998 TOTAL DEPTH 8790 PERF. 8310 - 8558

10	1497	N	1497	-0-	-0-	-0-	16 19	1 9	1462	2	Y	17	15	1			4
11	1411	N	1411	-0-	-0-	-0-	15 32	1 9	1364	2	Y	29	23	1			10
12	1679	N	1679	-0-	-0-	-0-	16 31	1 9	1632	2	Y	28	29	1			9
01	1705	N	1705	-0-	-0-	-0-	16 31	1 9	1658	2	Y	28	29	1			8
02	1484	N	1484	-0-	-0-	-0-	14 29	1 9	1441	2	Y	26	26	1			8
03	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					8

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GINN HEIRS G.U. 1 WELL #: 4 RRCID -> 190969 COMPL. DATE 05/26/2002 TOTAL DEPTH 7780 PERF. 7418 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	10	1	661	2	Y	48	24	1			50
							53	9									
11	693	N	693	-0-	-0-	-0-	9	1	648	2	Y	33	36	1			47
							36	9									
12	732	N	732	-0-	-0-	-0-	10	1	682	2	Y	36	36	1			47
							40	9									
01	743	N	743	-0-	-0-	-0-	10	1	694	2	Y	35	38	1			44
							39	9									
02	656	N	656	-0-	-0-	-0-	9	1	622	2	Y	23	33	1			34
							25	9									
03	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					34

DICKSON, STARR GU #1 WELL #: 7 RRCID -> 199837 COMPL. DATE 12/02/2003 TOTAL DEPTH 10969 PERF. 7381 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3690	X	3690	-0-	-0-	-0-	16	1	3674	2	Y	-0-					-0-
11	3895	X	3895	-0-	-0-	-0-	3885	2	10	9	Y	9	6	1			3
12	4046	X	4046	-0-	-0-	-0-	4035	2	11	9	Y	10	10	1			3
01	4185	X	4185	-0-	-0-	-0-	4174	2	11	9	Y	10	10	1			3
02	3723	X	3723	-0-	-0-	-0-	3713	2	10	9	Y	9	9	1			3
03	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					3

DICKSON, STARR GU #1 WELL #: 10 RRCID -> 204694 COMPL. DATE 08/03/2004 TOTAL DEPTH 10848 PERF. 7464 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1721	-0-	-573	-0-	16	1	1704	2	Y	1	1	1			-0-
							1	9									
11	2130	N	1842	-0-	-288	-0-	1772	2	70	9	Y	64	43	1			21
12	2263	N	2263	-0-	-0-	-0-	2191	2	72	9	Y	65	65	1			21
01	1736	N	1228	-0-	-508	-0-	1166	2	62	9	Y	56	61	1			16
02	1708	N	605	-0-	-1103	-0-	543	2	62	9	Y	56	55	1			17
03	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					17

MCWHORTER-RUNDELL WELL #: 1 RRCID -> 211106 COMPL. DATE 04/23/2005 TOTAL DEPTH 10786 PERF. 7429 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2508	X	2508	-0-	-0-	-0-	16	1	2492	2	Y	-0-	1	1			-0-
11	2124	X	2124	-0-	-0-	-0-	2114	2	10	9	Y	9	6	1			3
12	1988	X	1988	-0-	-0-	-0-	1976	2	12	9	Y	11	10	1			4
01	2686	X	2686	-0-	-0-	-0-	2676	2	10	9	Y	9	10	1			3
02	1863	X	1863	-0-	-0-	-0-	1853	2	10	9	Y	9	9	1			3
03	2015	X	NO RPT	-0-	-2015	-0-					Y	NO RPT					3

DICKSON, STARR GU #1 WELL #: 9 RRCID -> 211661 COMPL. DATE 01/21/2008 TOTAL DEPTH 10798 PERF. 7696 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4606	X	4606	-0-	-0-	-0-	16	1	4589	2	Y	1	1	1			-0-
							1	9									
11	4686	X	4686	-0-	-0-	-0-	4590	2	96	9	Y	87	58	1			29
12	5433	X	5433	-0-	-0-	-0-	5326	2	107	9	Y	97	94	1			32
01	4588	X	1927	-0-	-2661	-0-	1836	2	91	9	Y	83	91	1			24
02	4144	X	4041	-0-	-103	-0-	3950	2	91	9	Y	83	82	1			25
03	4588	X	NO RPT	-0-	-4588	-0-					Y	NO RPT					25

DICKSON, STARR GU #1 WELL #: 8 RRCID -> 211664 COMPL. DATE 03/26/2005 TOTAL DEPTH 10907 PERF. 7793 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4008	X	4008	-0-	-0-	-0-	16	1	3992	2	Y	-0-					-0-
11	3480	X	3376	-0-	-104	-0-	3366	2	10	9	Y	9	6	1			3
12	3596	X	3146	-0-	-450	-0-	3134	2	12	9	Y	11	10	1			4
01	3284	X	3284	-0-	-0-	-0-	3274	2	10	9	Y	9	10	1			3
02	2783	X	2783	-0-	-0-	-0-	2773	2	10	9	Y	9	9	1			3
03	1984	X	NO RPT	-0-	-1984	-0-					Y	NO RPT					3

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GRIFFIN RANCH G.U. 2 WELL #: 4 RRCID -> 213695 COMPL. DATE 06/12/2005 TOTAL DEPTH 10708 PERF. 7467 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6000	X	6000	-0-	-0-	-0-	6000	2			Y	-0-					-0-
11	5227	X	5227	-0-	-0-	-0-	5227	2			Y	-0-					-0-
12	5422	X	5422	-0-	-0-	-0-	5422	2			Y	-0-					-0-
01	6138	X	4826	-0-	-1312	-0-	4826	2			Y	-0-					-0-
02	5544	X	4730	-0-	-814	-0-	4730	2			Y	-0-					-0-
03	6014	X	NO RPT	-0-	-6014	-0-					Y	NO RPT					-0-

DICKSON, STARR GU #1 WELL #: 11 RRCID -> 213697 COMPL. DATE 06/30/2005 TOTAL DEPTH 10822 PERF. 7917 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3423	X	3423	-0-	-0-	-0-	16	1	3407	2	Y	-0-					-0-
11	3420	X	3420	-0-	-0-	-0-	3394	2	26	9	Y	24	16	1			8
12	3795	X	3795	-0-	-0-	-0-	3771	2	24	9	Y	22	23	1			7
01	8151	X	8151	-0-	-0-	-0-	8131	2	20	9	Y	18	20	1			5
02	3473	X	3473	-0-	-0-	-0-	3452	2	21	9	Y	19	18	1			6
03	3782	X	NO RPT	-0-	-3782	-0-					Y	NO RPT					6

GRIFFIN RANCH G.U. 6 WELL #: 5 RRCID -> 214212 COMPL. DATE 02/01/2008 TOTAL DEPTH 10806 PERF. 7592 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2489	-0-	-53	-0-	16	1	2473	2	Y	-0-					-0-
11	2280	N	2080	-0-	-200	-0-	15	1	2065	2	Y	-0-					-0-
12	2511	N	2244	-0-	-267	-0-	13	1	2218	2	Y	12	8	1			4
							13	9									
01	2418	N	2129	-0-	-289	-0-	14	1	2115	2	Y	-0-	4	1			-0-
02	1932	N	688	-0-	-1244	-0-	12	1	676	2	Y	-0-					-0-
03	2232	N	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 6 WELL #: 4 RRCID -> 214214 COMPL. DATE 08/09/2005 TOTAL DEPTH 10864 PERF. 7484 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4223	X	4223	-0-	-0-	-0-	16	1	4207	2	Y	-0-					-0-
11	5039	X	5039	-0-	-0-	-0-	5018	2	21	9	Y	19	13	1			6
12	4913	X	4913	-0-	-0-	-0-	4889	2	24	9	Y	22	21	1			7
01	4973	X	4973	-0-	-0-	-0-	4953	2	20	9	Y	18	20	1			5
02	4527	X	4527	-0-	-0-	-0-	4506	2	21	9	Y	19	18	1			6
03	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					6

GRIFFIN RANCH G.U. 6 WELL #: 7 RRCID -> 214950 COMPL. DATE 09/10/2005 TOTAL DEPTH 10876 PERF. 7455 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3619	-0-	-8	-0-	16	1	3533	2	Y	64	61	1			13
							70	9									
11	3560	X	3560	-0-	-0-	-0-	15	1	3488	2	Y	52	48	1			17
							57	9									
12	3627	X	2755	-0-	-872	-0-	13	1	2695	2	Y	43	46	1			14
							47	9									
01	2790	X	1963	-0-	-827	-0-	12	1	1912	2	Y	35	39	1			10
							39	9									
02	4808	X	4808	-0-	-0-	-0-	14	1	4771	2	Y	21	25	1			6
							23	9									
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					6

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GRIFFIN RANCH G.U. 2 WELL #: 6 RRCID -> 216274 COMPL. DATE 10/31/2005 TOTAL DEPTH 10626 PERF. 7456 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1076	-0-	-536	-0-	16	1	1052	2	Y	7	11	1			1
							8	9									
11	1590	N	943	-0-	-647	-0-	15	1	918	2	Y	9	7	1			3
							10	9									
12	1364	N	792	-0-	-572	-0-	16	1	772	2	Y	4	6	1			1
							4	9									
01	1023	N	277	-0-	-746	-0-	16	1	261	2	Y	-0-	1	1			-0-
02	868	N	461	-0-	-407	-0-	14	1	447	2	Y	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 5 RRCID -> 216607 COMPL. DATE 11/26/2005 TOTAL DEPTH 9800 PERF. 7458 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIFFIN RANCH GU 6 WELL #: 6 RRCID -> 219704 COMPL. DATE 03/03/2006 TOTAL DEPTH 10841 PERF. 7439 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7267	X	7267	-0-	-0-	-0-	16	1	7166	2	Y	77	81	1			16
							85	9									
11	7231	X	7231	-0-	-0-	-0-	15	1	7174	2	Y	38	41	1			13
							42	9									
12	7446	X	7446	-0-	-0-	-0-	16	1	7379	2	Y	46	44	1			15
							51	9									
01	7446	X	7446	-0-	-0-	-0-	16	1	7374	2	Y	51	51	1			15
							56	9									
02	6272	X	5982	-0-	-290	-0-	14	1	5935	2	Y	30	36	1			9
							33	9									
03	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					9

GRIFFIN RANCH G.U. 4 WELL #: 3 RRCID -> 220293 COMPL. DATE 11/25/2005 TOTAL DEPTH 10810 PERF. 8101 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4273	X	4273	-0-	-0-	-0-	16	1	4257	2	Y	-0-					-0-
11	3870	X	3870	-0-	-0-	-0-	3860	2	10	9	Y	9	6	1			3
12	3926	X	3926	-0-	-0-	-0-	3914	2	12	9	Y	11	10	1			4
01	4030	X	3849	-0-	-181	-0-	3839	2	10	9	Y	9	10	1			3
02	3640	X	3306	-0-	-334	-0-	3296	2	10	9	Y	9	9	1			3
03	4030	X	NO RPT	-0-	-4030	-0-					Y	NO RPT					3

DICKSON, STARR GU 1 WELL #: 12 RRCID -> 221116 COMPL. DATE 11/06/2007 TOTAL DEPTH 10812 PERF. 7531 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4201	-0-	-356	-0-	16	1	4185	2	Y	-0-					-0-
11	4380	X	3520	-0-	-860	-0-	3520	2			Y	-0-					-0-
12	4526	X	3717	-0-	-809	-0-	3717	2			Y	-0-					-0-
01	4402	X	3410	-0-	-992	-0-	3410	2			Y	-0-					-0-
02	3976	X	3166	-0-	-810	-0-	3166	2			Y	-0-					-0-
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GRIFFIN RANCH G.U. 1 WELL #: 5 RRCID -> 221194 COMPL. DATE 02/01/2008 TOTAL DEPTH 12109 PERF. 8217 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5302	-0-	-433	-0-	16	1	5285	2	Y	1	2	1			-0-
							1	9									
11	5430	X	4750	-0-	-680	-0-	15	1	4735	2	Y	-0-					-0-
12	5425	X	4641	-0-	-784	-0-	16	1	4625	2	Y	-0-					-0-
01	5270	X	3796	-0-	-1474	-0-	3765	2	31	9	Y	28	20	1			8
02	4760	X	3421	-0-	-1339	-0-	3391	2	30	9	Y	27	27	1			8
03	5270	X	NO RPT	-0-	-5270	-0-					Y	NO RPT					8

CUNYUS, G.B. WELL #: 2 RRCID -> 221862 COMPL. DATE 08/01/2006 TOTAL DEPTH 10814 PERF. 9004 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2719	N	2719	-0-	-0-	-0-	16	1	2703	2	Y	-0-					-0-
11	3000	N	3036	-0-	36	36	15	1	3021	2	Y	-0-					-0-
12	3100	N	3637	-0-	537	573	16	1	3621	2	Y	-0-					-0-
01	2728	X	1285	-0-	-1443	-0-	1274	2	11	9	Y	10	7	1			3
02	2828	X	887	-0-	-1941	-0-	877	2	10	9	Y	9	9	1			3
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					3

RUNDELL-MCWHORTER WELL #: 1 RRCID -> 221896 COMPL. DATE 03/05/2006 TOTAL DEPTH 10860 PERF. 8468 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5421	X	5421	-0-	-0-	-0-	16	1	5405	2	Y	-0-					-0-
11	5221	X	5221	-0-	-0-	-0-	5211	2	10	9	Y	9	6	1			3
12	5241	X	5241	-0-	-0-	-0-	5229	2	12	9	Y	11	10	1			4
01	4929	X	3262	-0-	-1667	-0-	3252	2	10	9	Y	9	10	1			3
02	4452	X	1394	-0-	-3058	-0-	1387	2	7	9	Y	6	7	1			2
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					2

GRIFFIN RANCH G.U. 2 WELL #: 7 RRCID -> 222258 COMPL. DATE 09/10/2006 TOTAL DEPTH 10872 PERF. 8635 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3838	-0-	738	738	16	1	3822	2	Y	-0-					-0-
11	4069	X	3331	-0-	-738	-0-	3321	2	10	9	Y	9	6	1			3
12	3998	X	3998	-0-	-0-	-0-	3986	2	12	9	Y	11	10	1			4
01	3635	X	3635	-0-	-0-	-0-	3625	2	10	9	Y	9	10	1			3
02	3489	X	3489	-0-	-0-	-0-	3479	2	10	9	Y	9	9	1			3
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					3

GRIFFIN RANCH G.U. 2 WELL #: 9 RRCID -> 223203 COMPL. DATE N/A TOTAL DEPTH 10780 PERF. 8342 - 9007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	6938	-0-	-781	-0-	16	1	6922	2	Y	-0-					-0-
11	7470	X	6734	-0-	-736	-0-	15	1	6719	2	Y	-0-					-0-
12	7719	X	6930	-0-	-789	-0-	16	1	6914	2	Y	-0-					-0-
01	7192	X	6543	-0-	-649	-0-	16	1	6527	2	Y	-0-					-0-
02	6496	X	5996	-0-	-500	-0-	14	1	5982	2	Y	-0-					-0-
03	6944	X	NO RPT	-0-	-6944	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 8 RRCID -> 223621 COMPL. DATE 11/18/2006 TOTAL DEPTH 10884 PERF. 8192 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	5930	-0-	-611	-0-	16	1	5914	2	Y	-0-					-0-
11	6330	X	6260	-0-	-70	-0-	15	1	6245	2	Y	-0-					-0-
12	6541	X	6046	-0-	-495	-0-	16	1	6030	2	Y	-0-					-0-
01	6448	X	5859	-0-	-589	-0-	16	1	5843	2	Y	-0-					-0-
02	5824	X	5405	-0-	-419	-0-	14	1	5391	2	Y	-0-					-0-
03	6448	X	NO RPT	-0-	-6448	-0-					Y	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GRIFFIN RANCH G.U. 1 WELL #: 7 RRCID -> 224915 COMPL. DATE 01/08/2007 TOTAL DEPTH 10800 PERF. 8560 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3643	-0-	-263	-0-	16	1	3627	2	Y	-0-					-0-
11	4124	X	4124	-0-	-0-	-0-	15	1	4109	2	Y	-0-					-0-
12	4250	X	4250	-0-	-0-	-0-	16	1	4234	2	Y	-0-					-0-
01	4107	X	4107	-0-	-0-	-0-	4092	2	15	9	Y	14	10	1			4
02	3836	X	3818	-0-	-18	-0-	3803	2	15	9	Y	14	14	1			4
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					4

RUNDELL-MCWHORTER WELL #: 2 RRCID -> 229412 COMPL. DATE 06/13/2007 TOTAL DEPTH 10784 PERF. 8105 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5944	X	5944	-0-	-0-	-0-	16 1	1 9	5927	2	Y	1	1	1			-0-
11	6211	X	6211	-0-	-0-	-0-	6190	2	21	9	Y	19	13	1			6
12	6081	X	6081	-0-	-0-	-0-	6057	2	24	9	Y	22	21	1			7
01	5952	X	3555	-0-	-2397	-0-	3535	2	20	9	Y	18	20	1			5
02	5796	X	3852	-0-	-1944	-0-	3831	2	21	9	Y	19	18	1			6
03	6417	X	NO RPT	-0-	-6417	-0-					Y	NO RPT					6

GRIFFIN RANCH G.U. 8 WELL #: 1 RRCID -> 231468 COMPL. DATE N/A TOTAL DEPTH 10793 PERF. 7986 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9533	X	9533	-0-	-0-	-0-	16	1	9517	2	Y	-0-					-0-
11	8937	X	8937	-0-	-0-	-0-	15	1	8922	2	Y	-0-					-0-
12	8934	X	8934	-0-	-0-	-0-	16	1	8918	2	Y	-0-					-0-
01	9703	X	8291	-0-	-1412	-0-	16	1	8275	2	Y	-0-					-0-
02	8624	X	7598	-0-	-1026	-0-	14	1	7584	2	Y	-0-					-0-
03	9548	X	NO RPT	-0-	-9548	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 8 WELL #: 3 RRCID -> 231581 COMPL. DATE 09/21/2007 TOTAL DEPTH 7814 PERF. 7486 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 7 WELL #: 2 RRCID -> 231582 COMPL. DATE N/A TOTAL DEPTH 10757 PERF. 7808 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	6271	-0-	-983	-0-	16 37	1 9	6218	2	Y	34	27	1			30
11	6510	X	5877	-0-	-633	-0-	15 25	1 9	5837	2	Y	23	42	1			11
12	6634	X	5955	-0-	-679	-0-	16 31	1 9	5908	2	Y	28	17	1			22
01	6293	X	5812	-0-	-481	-0-	16 25	1 9	5771	2	Y	23	31	1			14
02	5684	X	5031	-0-	-653	-0-	14 19	1 9	4998	2	Y	17	13	1			18
03	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					18

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GRIFFIN RANCH G.U. 7 WELL #: 7 RRCID -> 232574 COMPL. DATE 12/11/2007 TOTAL DEPTH 10776 PERF. 8122 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5150	X	5150	-0-	-0-	-0-	16	1	5105	2	Y	26	3	1			23
							29	9									
11	4827	X	4827	-0-	-0-	-0-	15	1	4783	2	Y	26	37	1			12
							29	9									
12	4967	X	4967	-0-	-0-	-0-	16	1	4920	2	Y	28	18	1			22
							31	9									
01	5084	X	4923	-0-	-161	-0-	16	1	4878	2	Y	26	32	1			16
							29	9									
02	4592	X	4503	-0-	-89	-0-	14	1	4477	2	Y	11	15	1			12
							12	9									
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					12

GRIFFIN RANCH G.U. 2 WELL #: 10 RRCID -> 232914 COMPL. DATE 11/29/2007 TOTAL DEPTH 10783 PERF. 7762 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6383	X	6383	-0-	-0-	-0-	16	1	6367	2	Y	-0-					-0-
11	6198	X	6198	-0-	-0-	-0-	15	1	6183	2	Y	-0-					-0-
12	6368	X	6368	-0-	-0-	-0-	6368	2			Y	-0-					-0-
01	6293	X	2119	-0-	-4174	-0-	2108	2	11	9	Y	10	7	1			3
02	5684	X	5007	-0-	-677	-0-	4997	2	10	9	Y	9	9	1			3
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					3

GRIFFIN RANCH G.U. 7 WELL #: 5 RRCID -> 233573 COMPL. DATE 12/11/2007 TOTAL DEPTH 7977 PERF. 7419 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4127	-0-	-430	-0-	16	1	4091	2	Y	18	21	1			16
							20	9									
11	4350	X	3072	-0-	-1278	-0-	15	1	3054	2	Y	3	17	1			2
							3	9									
12	4557	X	3124	-0-	-1433	-0-	16	1	3101	2	Y	6	3	1			5
							7	9									
01	4402	X	3118	-0-	-1284	-0-	16	1	3093	2	Y	8	8	1			5
							9	9									
02	3976	X	2594	-0-	-1382	-0-	14	1	2574	2	Y	5	5	1			5
							6	9									
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					5

GRIFFIN RANCH G.U. 1 WELL #: 8 RRCID -> 234191 COMPL. DATE 10/26/2007 TOTAL DEPTH 10720 PERF. 8340 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3354	-0-	-1172	-0-	16	1	3338	2	Y	-0-	2	1			-0-
11	4350	X	3693	-0-	-657	-0-	15	1	3678	2	Y	-0-					-0-
12	4464	X	3668	-0-	-796	-0-	3644	2	24	9	Y	22	15	1			7
01	3720	X	3453	-0-	-267	-0-	3433	2	20	9	Y	18	20	1			5
02	3360	X	3265	-0-	-95	-0-	3244	2	21	9	Y	19	18	1			6
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					6

GRIFFIN RANCH G.U. 6 WELL #: 10 RRCID -> 235079 COMPL. DATE 01/27/2008 TOTAL DEPTH 10767 PERF. 8223 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3954	-0-	-169	-0-	16	1	3938	2	Y	-0-					-0-
11	3990	X	3936	-0-	-54	-0-	15	1	3920	2	Y	1	1	1			-0-
							1	9									
12	4123	X	4111	-0-	-12	-0-	16	1	4095	2	Y	-0-					-0-
01	4141	X	4141	-0-	-0-	-0-	16	1	4125	2	Y	-0-					-0-
02	4083	X	4083	-0-	-0-	-0-	14	1	4069	2	Y	-0-					-0-
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GRIFFIN RANCH G.U. 7 WELL #: 6 RRCID -> 235081 COMPL. DATE 02/15/2008 TOTAL DEPTH 10784 PERF. 8195 - 9806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2579	-0-	-56	-0-		16 1 32 9	2531	2	Y	29	13	1			26
11	2575	N	2575	-0-	-0-	-0-		15 1 26 9	2534	2	Y	24	39	1			11
12	2604	N	2588	-0-	-16	-0-		16 1 19 9	2553	2	Y	17	15	1			13
01	2415	N	2415	-0-	-0-	-0-		16 1 4 9	2395	2	Y	4	15	1			2
02	2094	N	2094	-0-	-0-	-0-		14 1 3 9	2077	2	Y	3	2	1			3
03	2294	N	NO RPT	-0-	-2294	-0-					Y	NO RPT					3

GRIFFIN RANCH G.U. 6 WELL #: 8 RRCID -> 235169 COMPL. DATE 01/01/2008 TOTAL DEPTH 10783 PERF. 8066 - 10657

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4952	-0-	-411	-0-		16 1 9 9	4927	2	Y	8	7	1			2
11	5190	X	4791	-0-	-399	-0-		15 1 6 9	4770	2	Y	5	5	1			2
12	5053	X	4780	-0-	-273	-0-		16 1 3 9	4761	2	Y	3	4	1			1
01	5550	X	5550	-0-	-0-	-0-		16 1 1 9	5533	2	Y	1	2	1			-0-
02	4368	X	3994	-0-	-374	-0-		14 1 7 9	3973	2	Y	6	4	1			2
03	4836	X	NO RPT	-0-	-4836	-0-					Y	NO RPT					2

GRIFFIN RANCH G.U. 2 WELL #: 11 RRCID -> 235196 COMPL. DATE 02/18/2008 TOTAL DEPTH 10786 PERF. 8173 - 10613

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5226	-0-	-106	-0-		16 1	5210	2	Y	-0-					-0-
11	5160	X	4942	-0-	-218	-0-		15 1	4927	2	Y	-0-					-0-
12	5332	X	5109	-0-	-223	-0-		16 1	5093	2	Y	-0-					-0-
01	5115	X	5030	-0-	-85	-0-		16 1	5014	2	Y	-0-					-0-
02	4761	X	4761	-0-	-0-	-0-		14 1	4747	2	Y	-0-					-0-
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 7 WELL #: 4 RRCID -> 236158 COMPL. DATE N/A TOTAL DEPTH 10777 PERF. 8237 - 9870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4191	X	4191	-0-	-0-	-0-		16 1 32 9	4143	2	Y	29	20	1			26
11	4112	X	4112	-0-	-0-	-0-		15 1 35 9	4062	2	Y	32	43	1			15
12	4034	X	4034	-0-	-0-	-0-		16 1 44 9	3974	2	Y	40	24	1			31
01	4216	X	4074	-0-	-142	-0-		16 1 33 9	4025	2	Y	30	43	1			18
02	3836	X	3643	-0-	-193	-0-		14 1 13 9	3616	2	Y	12	17	1			13
03	4247	X	NO RPT	-0-	-4247	-0-					Y	NO RPT					13

CUNYUS RANCH WELL #: 1 RRCID -> 237013 COMPL. DATE 10/22/2007 TOTAL DEPTH 10814 PERF. 8198 - 10726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3490	X	3490	-0-	-0-	-0-		16 1	3474	2	Y	-0-					-0-
11	3000	N	3371	-0-	371	371		15 1	3356	2	Y	-0-					-0-
12	3100	N	3512	-0-	412	783	3500	2	12	9	Y	11	7	1			4
01	4278	X	3495	-0-	-783	-0-	3485	2	10	9	Y	9	10	1			3
02	3103	X	3103	-0-	-0-	-0-	3093	2	10	9	Y	9	9	1			3
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					3

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GRIFFIN RANCH G.U. 1 WELL #: 9 RRCID -> 238310 COMPL. DATE 03/28/2008 TOTAL DEPTH 10770 PERF. 7474 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3948	-0-	-392	-0-	16 95	1 9	3837	2	Y	86	84	1			18
11	4200	X	3666	-0-	-534	-0-	15 52	1 9	3599	2	Y	47	49	1			16
12	4092	X	3838	-0-	-254	-0-	16 41	1 9	3781	2	Y	37	41	1			12
01	4030	X	3885	-0-	-145	-0-	16 50	1 9	3819	2	Y	45	44	1			13
02	3612	X	3490	-0-	-122	-0-	14 28	1 9	3448	2	Y	25	30	1			8
03	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					8

GRIFFIN RANCH GU #1 WELL #: 10 RRCID -> 242126 COMPL. DATE 03/28/2008 TOTAL DEPTH 10776 PERF. 8010 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	5529	-0-	-237	-0-	16	1	5513	2	Y	-0-					-0-
11	5580	X	5012	-0-	-568	-0-	15	1	4997	2	Y	-0-					-0-
12	5580	X	2281	-0-	-3299	-0-	2269	2	12	9	Y	11	7	1			4
01	5115	X	2278	-0-	-2837	-0-	2268	2	10	9	Y	9	10	1			3
02	4730	X	4730	-0-	-0-	-0-	4722	2	8	9	Y	7	8	1			2
03	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					2

GRIFFIN RANCH G.U. 7 WELL #: 8 RRCID -> 242909 COMPL. DATE 01/31/2008 TOTAL DEPTH 7901 PERF. 7419 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4843	X	4843	-0-	-0-	-0-	16 17	1 9	4810	2	Y	15	10	1			13
11	4484	X	4484	-0-	-0-	-0-	15 12	1 9	4457	2	Y	11	19	1			5
12	4543	X	4543	-0-	-0-	-0-	16 18	1 9	4509	2	Y	16	9	1			12
01	4619	X	3554	-0-	-1065	-0-	16 20	1 9	3518	2	Y	18	19	1			11
02	4172	X	2649	-0-	-1523	-0-	11 10	1 9	2628	2	Y	9	10	1			10
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					10

GRIFFIN RANCH G.U. 4 WELL #: 5 RRCID -> 243193 COMPL. DATE 06/07/2008 TOTAL DEPTH 11000 PERF. 8129 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3136	X	3136	-0-	-0-	-0-	16 1	1 9	3119	2	Y	1	1	1			-0-
11	3360	X	3360	-0-	-0-	-0-	15	1	3345	2	Y	-0-					-0-
12	3205	X	3205	-0-	-0-	-0-	3193	2	12	9	Y	11	7	1			4
01	2945	X	2674	-0-	-271	-0-	2664	2	10	9	Y	9	10	1			3
02	2660	X	2324	-0-	-336	-0-	2314	2	10	9	Y	9	9	1			3
03	2945	X	NO RPT	-0-	-2945	-0-					Y	NO RPT					3

GRIFFIN RANCH G.U. 5 WELL #: 4 RRCID -> 243373 COMPL. DATE 05/30/2008 TOTAL DEPTH N/A PERF. 7400 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3577	-0-	-515	-0-	23 145	1 9	3409	2	Y	132	168	1			182
11	3960	X	2903	-0-	-1057	-0-	23 118	1 9	2762	2	Y	107	179	1			110
12	4092	X	3462	-0-	-630	-0-	23 112	1 9	3327	2	Y	102					212
01	3255	X	3224	-0-	-31	-0-	23 127	1 9	3074	2	Y	115	161	1			166
02	3056	X	3056	-0-	-0-	-0-	21 102	1 9	2933	2	Y	93	162	1			97
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					97

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GRIFFIN RANCH G.U. 5 WELL #: 3 RRCID -> 244129 COMPL. DATE 05/30/2008 TOTAL DEPTH 8124 PERF. 7460 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 13 RRCID -> 244161 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 8035 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4120	-0-	-65	-0-	4046	2	74	9	Y	67	64	1			14
11	3870	X	3563	-0-	-307	-0-	3510	2	53	9	Y	48	46	1			16
12	4619	X	3476	-0-	-1143	-0-	3417	2	59	9	Y	54	52	1			18
01	2914	X	2910	-0-	-4	-0-	2859	2	51	9	Y	46	51	1			13
02	2632	X	2571	-0-	-61	-0-	2519	2	52	9	Y	47	46	1			14
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					14

DICKSON, STARR GU #1 WELL #: 13 RRCID -> 244567 COMPL. DATE 04/06/2012 TOTAL DEPTH 10777 PERF. 7480 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 2 WELL #: 15 RRCID -> 244633 COMPL. DATE 08/12/2009 TOTAL DEPTH 10870 PERF. 7465 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9579	X	9524	-0-	-55	-0-	9391	2	133	9	Y	121	115	1			25
11	9270	X	8873	-0-	-397	-0-	8777	2	96	9	Y	87	83	1			29
12	9796	X	8735	-0-	-1061	-0-	8628	2	107	9	Y	97	94	1			32
01	8550	X	8550	-0-	-0-	-0-	8459	2	91	9	Y	83	91	1			24
02	7428	X	7428	-0-	-0-	-0-	7337	2	91	9	Y	83	82	1			25
03	7967	X	NO RPT	-0-	-7967	-0-					Y	NO RPT					25

GRIFFIN RANCH G.U. 2 WELL #: 17 RRCID -> 244638 COMPL. DATE 05/19/2009 TOTAL DEPTH 11000 PERF. 7896 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11191	X	10491	-0-	-700	-0-	10433	2	58	9	Y	53	51	1			11
11	11520	X	9834	-0-	-1686	-0-	9791	2	43	9	Y	39	37	1			13
12	11904	X	9515	-0-	-2389	-0-	9468	2	47	9	Y	43	42	1			14
01	8907	X	8907	-0-	-0-	-0-	8866	2	41	9	Y	37	40	1			11
02	7858	X	7858	-0-	-0-	-0-	7818	2	40	9	Y	36	36	1			11
03	8463	X	NO RPT	-0-	-8463	-0-					Y	NO RPT					11

GRIFFIN RANCH G.U. 2 WELL #: 19 RRCID -> 244640 COMPL. DATE 08/22/2009 TOTAL DEPTH 11000 PERF. 7570 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10178	X	10178	-0-	-0-	-0-	9718	2	460	9	Y	418	398	1			87
11	9930	X	9209	-0-	-721	-0-	8881	2	328	9	Y	298	286	1			99
12	10261	X	9313	-0-	-948	-0-	8943	2	370	9	Y	336	325	1			110
01	9173	X	9173	-0-	-0-	-0-	8857	2	316	9	Y	287	314	1			83
02	8082	X	8082	-0-	-0-	-0-	7766	2	316	9	Y	287	283	1			87
03	7564	X	NO RPT	-0-	-7564	-0-					Y	NO RPT					87

GRIFFIN RANCH G.U. 2 WELL #: 21 RRCID -> 244643 COMPL. DATE 09/03/2009 TOTAL DEPTH 10880 PERF. 7612 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	5922	-0-	-2603	-0-	5700	2	222	9	Y	202	192	1			42
11	8250	X	5956	-0-	-2294	-0-	5798	2	158	9	Y	144	138	1			48
12	8525	X	6708	-0-	-1817	-0-	6530	2	178	9	Y	162	157	1			53
01	7218	X	7218	-0-	-0-	-0-	7065	2	153	9	Y	139	152	1			40
02	9548	X	9548	-0-	-0-	-0-	9395	2	153	9	Y	139	137	1			42
03	3162	X	NO RPT	-0-	-3162	-0-					Y	NO RPT					42

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GRIFFIN RANCH G.U. 8 WELL #: 4 RRCID -> 244645 COMPL. DATE 08/25/2009 TOTAL DEPTH 13000 PERF. 7853 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13474	X	13474	-0-	-0-	-0-	13278	1	196	9	Y	178	169	1			37
11	12917	X	12917	-0-	-0-	-0-	12781	2	136	9	Y	124	120	1			41
12	12658	X	12658	-0-	-0-	-0-	12503	2	155	9	Y	141	136	1			46
01	12187	X	12187	-0-	-0-	-0-	12054	2	133	9	Y	121	132	1			35
02	10780	X	10780	-0-	-0-	-0-	10647	2	133	9	Y	121	119	1			37
03	10633	X	NO RPT	-0-	-10633	-0-					Y	NO RPT					37

DICKSON, STARR GU #1 WELL #: 16 RRCID -> 246554 COMPL. DATE 05/20/2014 TOTAL DEPTH 10950 PERF. 7441 - 7500

10	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DICKSON, STARR GU #1 WELL #: 17 RRCID -> 246556 COMPL. DATE 08/28/2009 TOTAL DEPTH 11000 PERF. 7679 - 10697

10	7471	X	6363	-0-	-1108	-0-	6363	2			Y	-0-					-0-
11	7230	X	5967	-0-	-1263	-0-	5967	2			Y	-0-					-0-
12	7254	X	6127	-0-	-1127	-0-	6127	2			Y	-0-					-0-
01	6138	X	5867	-0-	-271	-0-	5867	2			Y	-0-					-0-
02	7724	X	7724	-0-	-0-	-0-	7724	2			Y	-0-					-0-
03	6138	X	NO RPT	-0-	-6138	-0-					Y	NO RPT					-0-

DICKSON, STARR GU #1 WELL #: 14 RRCID -> 246557 COMPL. DATE 02/13/2009 TOTAL DEPTH 11000 PERF. 9154 - 10671

10	5314	X	5314	-0-	-0-	-0-	5286	2	28	9	Y	25	28	1			5
11	4921	X	4921	-0-	-0-	-0-	4898	2	23	9	Y	21	19	1			7
12	5090	X	5090	-0-	-0-	-0-	5067	2	23	9	Y	21	21	1			7
01	5209	X	5209	-0-	-0-	-0-	5187	2	22	9	Y	20	21	1			6
02	4337	X	4337	-0-	-0-	-0-	4316	2	21	9	Y	19	19	1			6
03	4061	X	NO RPT	-0-	-4061	-0-					Y	NO RPT					6

DICKSON, STARR GU #1 WELL #: 15 RRCID -> 246629 COMPL. DATE 08/07/2009 TOTAL DEPTH 11020 PERF. 8072 - 10699

10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	N	1	-0-	-30	-0-	1	1			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIFFIN RANCH G.U. 1 WELL #: 13 RRCID -> 247336 COMPL. DATE 08/13/2009 TOTAL DEPTH 10900 PERF. 7824 - 10756

10	7905	X	5814	-0-	-2091	-0-	5770	2	44	9	Y	40	38	1			8
11	7650	X	5644	-0-	-2006	-0-	5611	2	33	9	Y	30	28	1			10
12	7068	X	6583	-0-	-485	-0-	6548	2	35	9	Y	32	31	1			11
01	6355	X	4867	-0-	-1488	-0-	4837	2	30	9	Y	27	30	1			8
02	5740	X	4427	-0-	-1313	-0-	4397	2	30	9	Y	27	27	1			8
03	6355	X	NO RPT	-0-	-6355	-0-					Y	NO RPT					8

GRIFFIN RANCH G.U. 4 WELL #: 7 RRCID -> 250141 COMPL. DATE 03/21/2008 TOTAL DEPTH 10768 PERF. 8164 - 10626

10	4805	X	4685	-0-	-120	-0-	16	1	4669	2	Y	-0-					-0-
11	5136	X	5136	-0-	-0-	-0-	15	1	5121	2	Y	-0-					-0-
12	6321	X	6321	-0-	-0-	-0-	6309	2	12	9	Y	11	7	1			4
01	8525	X	6122	-0-	-2403	-0-	6112	2	10	9	Y	9	10	1			3
02	5308	X	5308	-0-	-0-	-0-	5298	2	10	9	Y	9	9	1			3
03	6324	X	NO RPT	-0-	-6324	-0-					Y	NO RPT					3

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GRIFFIN RANCH G.U. 7 WELL #: 10 RRCID -> 254399 COMPL. DATE 11/14/2009 TOTAL DEPTH 10900 PERF. 7909 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6058	X	6058	-0-	-0-	-0-	16 12	1 9	6030	2	Y	11	37	1			10
11	5250	X	5250	-0-	-0-	-0-	15 26	1 9	5209	2	Y	24	23	1			11
12	5425	X	5358	-0-	-67	-0-	16 42	1 9	5300	2	Y	38	20	1			29
01	5825	X	5825	-0-	-0-	-0-	16 19	1 9	5790	2	Y	17	36	1			10
02	4900	X	4865	-0-	-35	-0-	14 8	1 9	4843	2	Y	7	9	1			8
03	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					8

GRIFFIN RANCH GAS UNIT 6 WELL #: 12 RRCID -> 258063 COMPL. DATE 06/24/2010 TOTAL DEPTH 10812 PERF. 8237 - 9857

10	4592	X	4592	-0-	-0-	-0-	16	1	4576	2	Y	-0-					-0-
11	4350	X	3984	-0-	-366	-0-	15	1	3969	2	Y	-0-					-0-
12	4495	X	4202	-0-	-293	-0-	16	1	4186	2	Y	-0-					-0-
01	4017	X	4017	-0-	-0-	-0-	16	1	4001	2	Y	-0-					-0-
02	3509	X	3509	-0-	-0-	-0-	14	1	3495	2	Y	-0-					-0-
03	3627	X	NO RPT	-0-	-3627	-0-					Y	NO RPT					-0-

LYNN HORTON OIL UNIT #1 WELL #: 2 RRCID -> 267033 COMPL. DATE 12/01/2009 TOTAL DEPTH 7745 PERF. 7464 - 7498

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CYPRESS PRODUCTION, INC. 195806
FINNEY WELL #: 2 RRCID -> 222004 COMPL. DATE 07/21/2006 TOTAL DEPTH 7665 PERF. 7540 - 7575

10	403	N	255	-0-	-148	-0-	238	2	17	9	N	15					191
11	270	N	216	-0-	-54	-0-	198	2	18	9	N	16					207
12	225	N	225	-0-	-0-	-0-	211	2	14	9	N	13					220
01	248	N	180	-0-	-68	-0-	172	2	8	9	N	7					227
02	196	N	182	-0-	-14	-0-	173	2	9	9	N	8					235
03	217	N	174	-0-	-43	-0-	172	2	2	9	N	2					237

CLARK WELL #: 1 RRCID -> 245370 COMPL. DATE 12/03/2008 TOTAL DEPTH 7781 PERF. 7444 - 7474

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

EXCO OPERATING COMPANY, LP 256915
JOHNSTON, PATSY WELL #: 1 RRCID -> 267446 COMPL. DATE 08/24/2012 TOTAL DEPTH 12200 PERF. 9838 - 11768

10	5380	X	5380	-0-	-0-	-0-	15	1	5365	2	N	-0-					-0-
11	5290	X	5290	-0-	-0-	-0-	15	1	5275	2	N	-0-					-0-
12	5425	X	5425	-0-	-0-	-0-	15	1	5410	2	N	-0-					-0-
01	DLQ G-10		4863	-0-	4863	4863	31	1	4832	2	N	-0-					-0-
02	DLQ G-10		4270	-0-	4270	9133	28	1	4242	2	N	-0-					-0-
*03	13139	X	4006	-0-	-9133	-0-	31	1	3975	2	N	-0-					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY 386310
GUNN, MARGARET WELL #: 1 RRCID -> 172510 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7321 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 5 RRCID -> 173826 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7283 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUNN, MARGARET WELL #: 2 RRCID -> 176413 COMPL. DATE 01/31/2000 TOTAL DEPTH 7800 PERF. 7262 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLEWELLEN G U #1 WELL #: 1 RRCID -> 177704 COMPL. DATE 05/19/2000 TOTAL DEPTH 10736 PERF. 6782 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	391	-0-	-12	-0-	44	1	347	2	Y	-0-					-0-
11	360	N	347	-0-	-13	-0-	38	1	309	2	Y	-0-					-0-
12	376	N	376	-0-	-0-	-0-	41	1	335	2	Y	-0-					-0-
01	403	N	370	-0-	-33	-0-	39	1	331	2	Y	-0-					-0-
02	365	N	365	-0-	-0-	-0-	65	1	300	2	Y	-0-					-0-
*03	395	N	395	-0-	-0-	-0-	72	1	323	2	Y	-0-					-0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 1 RRCID -> 181252 COMPL. DATE 11/22/2000 TOTAL DEPTH 10647 PERF. 8763 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 3 RRCID -> 187251 COMPL. DATE 01/02/2002 TOTAL DEPTH 10825 PERF.10370 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	8	1	61	2	Y	-0-					2
11	64	N	64	-0-	-0-	-0-	7	1	57	2	Y	-0-					2
12	62	N	55	-0-	-7	-0-	6	1	49	2	Y	-0-	2	1			-0-
01	62	N	54	-0-	-8	-0-	6	1	48	2	Y	-0-					-0-
02	56	N	51	-0-	-5	-0-	10	1	41	2	Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	8	1	42	2	Y	-0-					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 2 RRCID -> 199507 COMPL. DATE 09/26/2003 TOTAL DEPTH 10852 PERF. 7364 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3286	-0-	-403	-0-	368	1	2871	2	Y	43	25	1			36
							47	9									
11	3570	X	3019	-0-	-551	-0-	324	1	2614	2	Y	74	79	1			31
							81	9									
12	3627	X	3339	-0-	-288	-0-	350	1	2848	2	Y	128	118	1			41
							141	9									
01	3441	X	3144	-0-	-297	-0-	316	1	2708	2	Y	109	57	1			93
							120	9									
02	3200	X	3200	-0-	-0-	-0-	593	1	2526	2	Y	74	97	1			70
							81	9									
*03	3396	X	3396	-0-	-0-	-0-	519	1	2855	2	Y	20	59	1			31
							22	9									

HORTON, TOBY GAS UNIT NO. 1 WELL #: 7 RRCID -> 199509 COMPL. DATE 01/17/2004 TOTAL DEPTH 10953 PERF. 7405 - 10779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1080	-0-	1080	5056	291	1	726	2	Y	57	50	1			27
							63	9									
11	7864	X	2808	-0-	-5056	-0-	772	1	2019	2	Y	15	28	1			14
							17	9									
12	3675	X	3675	-0-	-0-	-0-	1003	1	2643	2	Y	26	23	1			17
							29	9									
01	3335	X	3335	-0-	-0-	-0-	888	1	2367	2	Y	73	70	1			20
							80	9									
02	2632	X	2605	-0-	-27	-0-	459	1	2111	2	Y	32	33	1			19
							35	9									
03	3689	X	2758	-0-	-931	-0-	484	1	2160	2	Y	104	75	1			48
							114	9									

GUNN, MARGARET WELL #: 3 RRCID -> 200236 COMPL. DATE 10/18/2003 TOTAL DEPTH 10880 PERF. 7610 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUNN, MARGARET WELL #: 4 RRCID -> 200979 COMPL. DATE 03/05/2004 TOTAL DEPTH 10791 PERF. 7368 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET WELL #: 5 RRCID -> 202007 COMPL. DATE 05/01/2004 TOTAL DEPTH 10853 PERF. 8135 - 8969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 8 RRCID -> 204693 COMPL. DATE 08/12/2004 TOTAL DEPTH 10825 PERF. 7396 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	972	N	972	-0-	-0-	-0-	109 13	1 9	850	2	Y	12	10	1			11
11	1002	N	1002	-0-	-0-	-0-	109 14	1 9	879	2	Y	13	19	1			5
12	1190	N	1190	-0-	-0-	-0-	129 14	1 9	1047	2	Y	13	15	1			3
01	1113	N	1113	-0-	-0-	-0-	115 12	1 9	986	2	Y	11	6	1			8
02	1073	N	1073	-0-	-0-	-0-	202 9	1 9	862	2	Y	8	10	1			6
03	1178	N	1109	-0-	-69	-0-	169 12	1 9	928	2	Y	11	12	1			5

HORTON, TOBY GAS UNIT NO. 1 WELL #: 10 RRCID -> 205940 COMPL. DATE 09/27/2004 TOTAL DEPTH 10884 PERF. 7926 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3314	X	3314	-0-	-0-	-0-	376 9	1 9	2929	2	Y	8	10	1			14
11	3240	X	3075	-0-	-165	-0-	338 8	1 9	2729	2	Y	7	16	1			5
12	3348	X	3316	-0-	-32	-0-	361 14	1 9	2941	2	Y	13	14	1			4
01	3348	X	3154	-0-	-194	-0-	328 14	1 9	2812	2	Y	13	7	1			10
02	3183	X	3183	-0-	-0-	-0-	566 17	1 9	2600	2	Y	15	15	1			10
*03	3487	X	3487	-0-	-0-	-0-	636 12	1 9	2839	2	Y	11	15	1			6

HORTON, TOBY GAS UNIT NO. 1 WELL #: 9 RRCID -> 206197 COMPL. DATE 10/20/2004 TOTAL DEPTH 10988 PERF. 7543 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 11 RRCID -> 216269 COMPL. DATE 01/03/2005 TOTAL DEPTH 10727 PERF. 7348 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	-0-	-0-	-2666	-0-					Y	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
12	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 12 RRCID -> 217436 COMPL. DATE 12/01/2005 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2144	N	2144	-0-	-0-	-0-	243	1	1891	2	Y	9	10	1			9
							10	9									
11	2190	N	1917	-0-	-273	-0-	209	1	1691	2	Y	15	21	1			3
							17	9									
12	2170	N	2093	-0-	-77	-0-	226	1	1839	2	Y	25	25	1			3
							28	9									
01	2139	N	1952	-0-	-187	-0-	202	1	1736	2	Y	13	8	1			8
							14	9									
02	1973	N	1973	-0-	-0-	-0-	372	1	1583	2	Y	16	17	1			7
							18	9									
*03	2188	N	2188	-0-	-0-	-0-	333	1	1832	2	Y	21	21	1			7
							23	9									

HORTON, TOBY GAS UNIT NO. 1 WELL #: 13 RRCID -> 218352 COMPL. DATE 08/15/2006 TOTAL DEPTH 10845 PERF. 9050 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2698	N	2008	-0-	-690	-0-	227	1	1768	2	Y	12	9	1			11
							13	9									
11	2040	N	1788	-0-	-252	-0-	195	1	1578	2	Y	14	19	1			6
							15	9									
12	2077	N	1833	-0-	-244	-0-	199	1	1619	2	Y	14	16	1			4
							15	9									
01	2015	N	1818	-0-	-197	-0-	187	1	1607	2	Y	22	10	1			16
							24	9									
02	1815	N	1815	-0-	-0-	-0-	342	1	1455	2	Y	16	19	1			13
							18	9									
*03	1996	N	1996	-0-	-0-	-0-	304	1	1669	2	Y	21	22	1			12
							23	9									

HORTON, TOBY GAS UNIT NO. 1 WELL #: 17 RRCID -> 218353 COMPL. DATE 01/29/2006 TOTAL DEPTH 11084 PERF. 9324 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1348	-0-	-233	-0-	152	1	1186	2	Y	9	8	1			16
							10	9									
11	1530	N	1264	-0-	-266	-0-	138	1	1111	2	Y	14	18	1			12
							15	9									
12	1395	N	1274	-0-	-121	-0-	138	1	1122	2	Y	13	16	1			9
							14	9									
01	1333	N	1280	-0-	-53	-0-	128	1	1094	2	Y	53	22	1			40
							58	9									
02	1389	N	1389	-0-	-0-	-0-	233	1	994	2	Y	147	105	1			82
							162	9									
*03	1360	N	1360	-0-	-0-	-0-	206	1	1131	2	Y	21	64	1			39
							23	9									

FLEWELLEN G U #1 WELL #: 5 RRCID -> 220848 COMPL. DATE 04/24/2006 TOTAL DEPTH 10910 PERF. 7566 - 9032

*04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
FLEWELLEN G U #1 WELL #: 3 RRCID -> 220853 COMPL. DATE 04/09/2006 TOTAL DEPTH 10970 PERF. 7572 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUNN, MARGARET WELL #: 10 RRCID -> 220858 COMPL. DATE 04/13/2006 TOTAL DEPTH 10810 PERF. 7738 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLEWELLEN G U #1 WELL #: 2 RRCID -> 222593 COMPL. DATE 07/02/2006 TOTAL DEPTH 10840 PERF. 7552 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 16 RRCID -> 222961 COMPL. DATE 06/05/2006 TOTAL DEPTH 10955 PERF. 9209 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	844	-0-	-427	-0-	96 3	1 9	745	2	Y	3					22
11	1385	N	1385	-0-	-0-	-0-	152 8	1 9	1225	2	Y	7					29
12	1910	N	1910	-0-	-0-	-0-	208 7	1 9	1695	2	Y	6	27	1			8
01	1946	N	1946	-0-	-0-	-0-	203	1	1743	2	Y	-0-					8
02	2061	N	2061	-0-	-0-	-0-	383 45	1 9	1633	2	Y	41	38	1			11
*03	2376	N	2376	-0-	-0-	-0-	366	1	2010	2	Y	-0-					11

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET WELL #: 9 RRCID -> 223228 COMPL. DATE 10/01/2006 TOTAL DEPTH 10807 PERF. 7489 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HORTON, TOBY GAS UNIT NO. 1 WELL #: 18 RRCID -> 223284 COMPL. DATE 08/03/2006 TOTAL DEPTH 10850 PERF. 9290 - 10602

10	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
11	2250	X	-0-	-0-	-2250	-0-					Y	-0-					-0-
12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUNN, MARGARET WELL #: 6 RRCID -> 223414 COMPL. DATE 08/14/2006 TOTAL DEPTH 10910 PERF. 7614 - 9078

*04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUNN, MARGARET WELL #: 11 RRCID -> 223418 COMPL. DATE 06/17/2006 TOTAL DEPTH 11101 PERF. 7888 - 9298

*04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET GU 1 WELL #: 12 RRCID -> 224162 COMPL. DATE 11/03/2006 TOTAL DEPTH 10875 PERF. 7510 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4387	X	3138	-0-	-1249	-0-	737	1	2332	2	Y	63	69	1			34
							69	9									
11	3131	X	3131	-0-	-0-	-0-	772	1	2326	2	Y	30	43	1			21
							33	9									
12	3224	X	3224	-0-	-0-	-0-	750	1	2422	2	Y	47	44	1			24
							52	9									
01	3286	X	3179	-0-	-107	-0-	769	1	2384	2	Y	24	34	1			14
							26	9									
02	2968	X	2739	-0-	-229	-0-	707	1	2012	2	Y	18	22	1			10
							20	9									
03	3224	X	3045	-0-	-179	-0-	728	1	2278	2	Y	35	30	1			15
							39	9									

FLEWELLEN G U #1 WELL #: 9 RRCID -> 224795 COMPL. DATE 07/15/2006 TOTAL DEPTH 11080 PERF. 7613 - 9074

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLEWELLEN G U #1 WELL #: 8 RRCID -> 224801 COMPL. DATE 07/02/2006 TOTAL DEPTH 11060 PERF. 7754 - 9183

*04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUNN, MARGARET WELL #: 7 RRCID -> 224986 COMPL. DATE 09/15/2006 TOTAL DEPTH 11015 PERF. 7879 - 9201

*04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET GU 1 WELL #: 13 RRCID -> 224989 COMPL. DATE 12/18/2010 TOTAL DEPTH 10904 PERF. 7674 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5776	-0-	-424	-0-	1371	1	4336	2	Y	63	55	1			29
							69	9									
11	6000	X	5092	-0-	-908	-0-	1261	1	3800	2	Y	28	37	1			20
							31	9									
12	6014	X	5794	-0-	-220	-0-	1361	1	4398	2	Y	32	32	1			20
							35	9									
01	6014	X	5679	-0-	-335	-0-	1378	1	4270	2	Y	28	33	1			15
							31	9									
02	5348	X	4786	-0-	-562	-0-	1235	1	3517	2	Y	31	31	1			15
							34	9									
*03	5058	X	5058	-0-	-0-	-0-	1220	1	3815	2	Y	21	23	1			13
							23	9									

FLEWELLEN GU 1 WELL #: 13 RRCID -> 226313 COMPL. DATE 12/20/2006 TOTAL DEPTH 10938 PERF. 7578 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3626	-0-	-280	-0-	412	1	3210	2	Y	4					26
							4	9									
11	3750	X	3500	-0-	-250	-0-	383	1	3098	2	Y	17					43
							19	9									
12	3754	X	3754	-0-	-0-	-0-	410	1	3332	2	Y	11	44	1			10
							12	9									
01	3685	X	3685	-0-	-0-	-0-	385	1	3300	2	Y	-0-					10
02	3697	X	3697	-0-	-0-	-0-	697	1	2968	2	Y	29	31	1			8
							32	9									
*03	4014	X	4014	-0-	-0-	-0-	618	1	3396	2	Y	-0-					8

FLEWELLEN GU 1 WELL #: 14 RRCID -> 226315 COMPL. DATE 12/19/2006 TOTAL DEPTH 10980 PERF. 7626 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	6048	-0-	-152	-0-	687	1	5357	2	Y	4					23
							4	9									
11	6090	X	5335	-0-	-755	-0-	586	1	4731	2	Y	16					39
							18	9									
12	6293	X	5733	-0-	-560	-0-	626	1	5095	2	Y	11	44	1			6
							12	9									
01	6293	X	5393	-0-	-900	-0-	563	1	4830	2	Y	-0-					6
02	5544	X	5514	-0-	-30	-0-	1042	1	4439	2	Y	30	32	1			4
							33	9									
03	6045	X	6001	-0-	-44	-0-	924	1	5077	2	Y	-0-					4

HORTON, TOBY GAS UNIT NO. 1 WELL #: 19 RRCID -> 226407 COMPL. DATE 02/03/2007 TOTAL DEPTH 10827 PERF. 7406 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4079	-0-	4079	16344	1106	1	2764	2	Y	190	188	1			109
							209	9									
11	20231	X	3887	-0-	-16344	-0-	1007	1	2634	2	Y	224	208	1			125
							246	9									
12	4068	X	4068	-0-	-0-	-0-	1064	1	2805	2	Y	181	161	1			145
							199	9									
01	3928	X	3928	-0-	-0-	-0-	996	1	2655	2	Y	252	297	1			100
							277	9									
02	3528	X	3045	-0-	-483	-0-	498	1	2291	2	Y	233	200	1			133
							256	9									
03	3657	X	3135	-0-	-522	-0-	547	1	2442	2	Y	133	157	1			109
							146	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET GU 1 WELL #: 14 RRCID -> 227214 COMPL. DATE 03/19/2007 TOTAL DEPTH 10840 PERF. 7608 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3696	-0-		-117	-0-	419	1	3264	2	Y	12	14	1			23
								13	9									
11	3720	X	3084	-0-		-636	-0-	338	1	2729	2	Y	15	26	1			12
								17	9									
12	3844	X	3295	-0-		-549	-0-	357	1	2909	2	Y	26	27	1			11
								29	9									
01	3906	X	2982	-0-		-924	-0-	309	1	2647	2	Y	24	13	1			22
								26	9									
02	3416	X	2911	-0-		-505	-0-	548	1	2335	2	Y	25	26	1			21
								28	9									
03	3689	X	3580	-0-		-109	-0-	546	1	3001	2	Y	30	31	1			20
								33	9									

GUNN, MARGARET GU 1 WELL #: 15 RRCID -> 229243 COMPL. DATE 03/15/2007 TOTAL DEPTH 10995 PERF. 7602 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3160	-0-		-529	-0-	358	1	2789	2	Y	12	12	1			21
								13	9									
11	3347	X	3347	-0-		-0-	-0-	367	1	2963	2	Y	15	23	1			13
								17	9									
12	3658	X	3658	-0-		-0-	-0-	397	1	3232	2	Y	26	26	1			13
								29	9									
01	3727	X	3727	-0-		-0-	-0-	387	1	3315	2	Y	23	13	1			23
								25	9									
02	3421	X	3421	-0-		-0-	-0-	645	1	2748	2	Y	25	25	1			23
								28	9									
03	3658	X	3540	-0-		-118	-0-	540	1	2967	2	Y	30	31	1			22
								33	9									

GUNN, MARGARET GU 1 WELL #: 16 RRCID -> 229320 COMPL. DATE 12/13/2006 TOTAL DEPTH 11069 PERF. 7778 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7632	X	3945	-0-		-3687	-0-	448	1	3489	2	Y	7					18
								8	9									
11	3436	X	3436	-0-		-0-	-0-	377	1	3041	2	Y	16					34
								18	9									
12	3415	X	3415	-0-		-0-	-0-	372	1	3030	2	Y	12	40	1			6
								13	9									
01	4402	X	3515	-0-		-887	-0-	367	1	3148	2	Y	-0-					6
02	3696	X	3505	-0-		-191	-0-	660	1	2814	2	Y	28	30	1			4
								31	9									
03	3937	X	3732	-0-		-205	-0-	574	1	3158	2	Y	-0-					4

FLEWELLEN G U #1 WELL #: RRCID -> 276568 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

LARGO OIL COMPANY 486640
SPELLINGS, HATTIE GAS UNIT #1 WELL #: 1 RRCID -> 089043 COMPL. DATE 02/12/1980 TOTAL DEPTH 11050 PERF. 7526 - 545

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1153	-0-		-273	-0-	1066	2	87	9	N	79					144
11	1290	N	980	-0-		-310	-0-	980	2			N	-0-					144
12	1426	N	1261	-0-		-165	-0-	1261	2			N	-0-					144
01	1147	N	411	-0-		-736	-0-	411	2			N	-0-					144
02	924	N	243	-0-		-681	-0-	243	2			N	-0-					144
03	1271	N	596	-0-		-675	-0-	540	2	56	9	N	51					195

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
LONG TRUSTS, THE 507585
LEE, C. W. WELL #: 1 RRCID -> 015983 COMPL. DATE 08/03/1959 TOTAL DEPTH 7700 PERF. 7372 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12897	X	4658	-0-	-8239	-0-	4658	2			N	-0-					27
11	6460	X	6460	-0-	-0-	-0-	6410	2	50	9	N	45					72
12	5364	X	5364	-0-	-0-	-0-	5364	2			N	-0-					72
01	6787	X	6787	-0-	-0-	-0-	6787	2			N	-0-					72
02	2240	X	856	-0-	-1384	-0-	856	2			N	-0-					72
*03	4068	X	4068	-0-	-0-	-0-	4062	2	6	9	N	5					77

DANVILLE GAS UNIT WELL #: 1 RRCID -> 127812 COMPL. DATE 06/01/1988 TOTAL DEPTH 7830 PERF. 7611 - 7668

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARTON, MARTHA G.U. WELL #: 2 RRCID -> 137029 COMPL. DATE 12/10/1990 TOTAL DEPTH 7996 PERF. 7358 - 7412

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
DANIELS, JUDGE G.U. 1 WELL #: 1 RRCID -> 118210 COMPL. DATE 08/16/1985 TOTAL DEPTH 8010 PERF. 7546 - 7748

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, J. W. WELL #: 2 RRCID -> 136967 COMPL. DATE N/A TOTAL DEPTH 8882 PERF. 6892 - 6898

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DANIELS, JUDGE G.U. 1 WELL #: 2 RRCID -> 139499 COMPL. DATE N/A TOTAL DEPTH 8083 PERF. 7322 - 7818

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 3 RRCID -> 142213 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 7376 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIELS, JUDGE G.U. 1 WELL #: 4 RRCID -> 145541 COMPL. DATE 05/21/1993 TOTAL DEPTH 7668 PERF. 7440 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE STAR WELL #: 2 RRCID -> 163783 COMPL. DATE 12/16/2014 TOTAL DEPTH 9000 PERF. 7276 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	-0-	-0-	-1922	-0-					N	-0-					30
11	1860	X	-0-	-0-	-1860	-0-					N	-0-					30
12	1302	X	1302	-0-	-0-	-0-	116	1	802	2	N	349	177	1			202
							384	9									
01	2509	X	2509	-0-	-0-	-0-	261	1	1721	2	N	479	551	1			130
							527	9									
02	2800	N	3036	-0-	236	236	393	1	2346	2	N	270	183	1			217
							297	9									
*03	3100	N	3393	-0-	293	529	404	1	2699	2	N	264	344	1			137
							290	9									

HOLT, J. W. WELL #: 3 RRCID -> 167762 COMPL. DATE 10/05/2006 TOTAL DEPTH 9000 PERF. 7560 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIELS, JUDGE G.U. 1 WELL #: 5 RRCID -> 168086 COMPL. DATE 03/20/2000 TOTAL DEPTH 9008 PERF. 7469 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-	250	1	1730	2	Y	23	82	1			27
							25	9									
11	1982	N	1982	-0-	-0-	-0-	251	1	1677	2	Y	49					76
							54	9									
12	1764	N	1764	-0-	-0-	-0-	219	1	1519	2	Y	24	78	1			22
							26	9									
01	2015	N	1618	-0-	-397	-0-	208	1	1370	2	Y	36	47	1			11
							40	9									
02	1848	N	1395	-0-	-453	-0-	195	1	1165	2	Y	32					43
							35	9									
03	1767	N	1676	-0-	-91	-0-	213	1	1420	2	Y	39	51	1			31
							43	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
FLANAGAN WELL #: 7 RRCID -> 226559 COMPL. DATE 08/29/2008 TOTAL DEPTH 10850 PERF. 7504 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1736	-0-	-62	-0-	216	1	1492	2	Y	25	27	1			9
							28	9									
11	1800	N	1744	-0-	-56	-0-	223	1	1492	2	Y	26	29	1			6
							29	9									
12	1860	N	1858	-0-	-2	-0-	227	1	1570	2	Y	55	23	1			38
							61	9									
01	1830	N	1830	-0-	-0-	-0-	233	1	1538	2	Y	54	67	1			25
							59	9									
02	1677	N	1677	-0-	-0-	-0-	234	1	1395	2	Y	44	31	1			38
							48	9									
*03	1877	N	1877	-0-	-0-	-0-	236	1	1575	2	Y	60	66	1			32
							66	9									

DANIELS, JUDGE G.U. 1 WELL #: 6 RRCID -> 228906 COMPL. DATE N/A TOTAL DEPTH 10790 PERF. 7586 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	735	-0-	-71	-0-	93	1	642	2	Y	-0-					-0-
11	958	N	958	-0-	-0-	-0-	124	1	831	2	Y	3					3
							3	9									
12	3100	N	6963	-0-	3863	3863	873	1	6042	2	Y	44	5	1			42
							48	9									
01	3100	N	6076	-0-	2976	6839	790	1	5206	2	Y	73	93	1			22
							80	9									
02	2800	N	5106	-0-	2306	9145	723	1	4311	2	Y	65					87
							72	9									
*03	15301	X	6156	-0-	-9145	-0-	794	1	5300	2	Y	56	99	1			44
							62	9									

SHARPE, DOT WELL #: 4 RRCID -> 229744 COMPL. DATE 12/10/2007 TOTAL DEPTH 10763 PERF. 8366 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DANIELS, JUDGE G.U. 1 WELL #: 7 RRCID -> 232835 COMPL. DATE 10/17/2007 TOTAL DEPTH 10807 PERF. 8800 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1679	-0-	-243	-0-	212	1	1467	2	Y	-0-					-0-
11	1920	N	1511	-0-	-409	-0-	197	1	1314	2	Y	-0-					-0-
12	1984	N	1607	-0-	-377	-0-	203	1	1404	2	Y	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	221	1	1456	2	Y	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	204	1	1217	2	Y	-0-					-0-
03	1612	N	1191	-0-	-421	-0-	155	1	1032	2	Y	4	1	1			3
							4	9									

FLANAGAN WELL #: 10 RRCID -> 235411 COMPL. DATE N/A TOTAL DEPTH 10874 PERF. 7722 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3581	-0-	-201	-0-	451	1	3117	2	Y	12	13	1			5
							13	9									
11	3570	X	3369	-0-	-201	-0-	437	1	2918	2	Y	13	15	1			3
							14	9									
12	3689	X	2721	-0-	-968	-0-	343	1	2378	2	Y	-0-	3	1			-0-
01	3410	X	2529	-0-	-881	-0-	333	1	2196	2	Y	-0-					-0-
02	3080	X	2173	-0-	-907	-0-	312	1	1861	2	Y	-0-					-0-
03	3410	X	2607	-0-	-803	-0-	339	1	2265	2	Y	3	1	1			2
							3	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 10 RRCID -> 237562 COMPL. DATE 06/05/2008 TOTAL DEPTH 10995 PERF. 7596 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2095	-0-	-292	-0-	265	1	1830	2	Y	-0-					36
11	2460	N	1541	-0-	-919	-0-	197	1	1315	2	Y	26	34	1			28
							29	9									
12	2604	N	1799	-0-	-805	-0-	227	1	1572	2	Y	-0-					28
01	2108	N	81	-0-	-2027	-0-	11	1	70	2	Y	-0-					28
02	1428	N	27	-0-	-1401	-0-	4	1	23	2	Y	-0-					28
03	1798	N	183	-0-	-1615	-0-	24	1	159	2	Y	-0-					28

DANIELS, JUDGE G.U. 1 WELL #: 9 RRCID -> 237622 COMPL. DATE 05/23/2008 TOTAL DEPTH 10909 PERF. 7602 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLANAGAN WELL #: 9 RRCID -> 237854 COMPL. DATE 01/06/2008 TOTAL DEPTH 10843 PERF. 7559 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1960	N	1960	-0-	-0-	-0-	245	1	1694	2	Y	19	20	1			7
							21	9									
11	1860	N	1790	-0-	-70	-0-	230	1	1538	2	Y	20	22	1			5
							22	9									
12	2008	N	2008	-0-	-0-	-0-	253	1	1755	2	Y	-0-	5	1			-0-
01	1953	N	1530	-0-	-423	-0-	202	1	1328	2	Y	-0-					-0-
02	1680	N	1536	-0-	-144	-0-	221	1	1315	2	Y	-0-					-0-
03	1953	N	1624	-0-	-329	-0-	211	1	1410	2	Y	3	1	1			2
							3	9									

LEE GAS UNIT WELL #: 2 RRCID -> 238030 COMPL. DATE 05/24/2008 TOTAL DEPTH 10877 PERF. 7654 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5114	X	5114	-0-	-0-	-0-	647	1	4467	2	Y	-0-					-0-
11	5332	X	5332	-0-	-0-	-0-	694	1	4638	2	Y	-0-					-0-
12	5713	X	5713	-0-	-0-	-0-	721	1	4992	2	Y	-0-					-0-
01	5798	X	5798	-0-	-0-	-0-	764	1	5034	2	Y	-0-					-0-
02	5075	X	5075	-0-	-0-	-0-	729	1	4346	2	Y	-0-					-0-
03	5487	X	5074	-0-	-413	-0-	661	1	4413	2	Y	-0-					-0-

FLANAGAN WELL #: 8 RRCID -> 239469 COMPL. DATE N/A TOTAL DEPTH 10783 PERF. 8378 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1805	N	1805	-0-	-0-	-0-	228	1	1577	2	Y	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	226	1	1508	2	Y	-0-					-0-
12	1829	N	1679	-0-	-150	-0-	212	1	1467	2	Y	-0-					-0-
01	1798	N	1588	-0-	-210	-0-	209	1	1379	2	Y	-0-					-0-
02	1624	N	1574	-0-	-50	-0-	226	1	1348	2	Y	-0-					-0-
*03	1796	N	1796	-0-	-0-	-0-	233	1	1556	2	Y	6	3	1			3
							7	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
FLANAGAN WELL #: 12 RRCID -> 239470 COMPL. DATE 07/07/2008 TOTAL DEPTH 10878 PERF. 9130 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2395	N	2395	-0-	-0-	-0-	303	1	2092	2	Y	-0-					-0-
11	3000	N	3572	-0-	572	572	465	1	3107	2	Y	-0-					-0-
12	3100	N	3051	-0-	-49	523	385	1	2666	2	Y	-0-					-0-
01	3100	N	3223	-0-	123	646	425	1	2798	2	Y	-0-					-0-
02	3117	X	2471	-0-	-646	-0-	355	1	2116	2	Y	-0-					-0-
*03	2651	X	2651	-0-	-0-	-0-	345	1	2303	2	Y	3	1	1			2
							3	9									

FLANAGAN WELL #: 11 RRCID -> 239471 COMPL. DATE N/A TOTAL DEPTH 10914 PERF. 7530 - 10689

10	6076	X	5067	-0-	-1009	-0-	634	1	4379	2	Y	49	53	1			18
							54	9									
11	5880	X	3893	-0-	-1987	-0-	502	1	3355	2	Y	33	43	1			8
							36	9									
12	6076	X	2467	-0-	-3609	-0-	307	1	2127	2	Y	30	17	1			21
							33	9									
01	6076	X	590	-0-	-5486	-0-	74	1	485	2	Y	28	36	1			13
							31	9									
02	5292	X	1232	-0-	-4060	-0-	174	1	1035	2	Y	21	16	1			18
							23	9									
03	5053	X	1648	-0-	-3405	-0-	213	1	1420	2	Y	14	25	1			7
							15	9									

FLANAGAN WELL #: 14 RRCID -> 241340 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 8478 - 10647

10	4857	X	4857	-0-	-0-	-0-	607	1	4195	2	Y	50	54	1			18
							55	9									
11	4583	X	4583	-0-	-0-	-0-	589	1	3935	2	Y	54	59	1			13
							59	9									
12	4668	X	4668	-0-	-0-	-0-	589	1	4079	2	Y	-0-	13	1			-0-
01	5208	X	4516	-0-	-692	-0-	595	1	3921	2	Y	-0-					-0-
02	4620	X	4175	-0-	-445	-0-	600	1	3575	2	Y	-0-					-0-
03	4867	X	4603	-0-	-264	-0-	595	1	3975	2	Y	30	14	1			16
							33	9									

DANIELS, JUDGE G.U. 1 WELL #: 8 RRCID -> 241931 COMPL. DATE N/A TOTAL DEPTH 10830 PERF. 7600 - 10672

10	2344	N	2344	-0-	-0-	-0-	296	1	2048	2	Y	-0-					8
11	1920	N	1487	-0-	-433	-0-	179	1	1195	2	Y	103	94	1			17
							113	9									
12	3100	N	3913	-0-	813	813	492	1	3409	2	Y	11					28
							12	9									
01	3100	N	4125	-0-	1025	1838	529	1	3486	2	Y	100	106	1			22
							110	9									
02	2800	N	3598	-0-	798	2636	511	1	3048	2	Y	35					57
							39	9									
*03	7134	X	4498	-0-	-2636	-0-	574	1	3830	2	Y	85					142
							94	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
FLANAGAN WELL #: 13 RRCID -> 243276 COMPL. DATE 09/15/2008 TOTAL DEPTH 10905 PERF. 7586 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4603	-0-	-1070	-0-	582	1	4021	2	Y	-0-	16	1			-0-
11	5190	X	4274	-0-	-916	-0-	556	1	3718	2	Y	-0-					-0-
12	5301	X	4221	-0-	-1080	-0-	533	1	3688	2	Y	-0-					-0-
01	5301	X	2668	-0-	-2633	-0-	352	1	2316	2	Y	-0-					-0-
02	4788	X	2374	-0-	-2414	-0-	341	1	2033	2	Y	-0-					-0-
03	4588	X	3590	-0-	-998	-0-	467	1	3120	2	Y	3	1	1			2
							3	9									

DANIELS, JUDGE G.U. 1 WELL #: 16 RRCID -> 243343 COMPL. DATE 11/06/2008 TOTAL DEPTH 10815 PERF. 8328 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4176	X	4176	-0-	-0-	-0-	525	1	3628	2	Y	21	69	1			25
							23	9									
11	3793	X	3793	-0-	-0-	-0-	487	1	3255	2	Y	46					71
							51	9									
12	3999	X	3772	-0-	-227	-0-	474	1	3283	2	Y	14	72	1			13
							15	9									
01	3766	X	3766	-0-	-0-	-0-	493	1	3248	2	Y	23	29	1			7
							25	9									
02	3258	X	3258	-0-	-0-	-0-	465	1	2771	2	Y	20					27
							22	9									
*03	3809	X	3809	-0-	-0-	-0-	493	1	3291	2	Y	23	32	1			18
							25	9									

LONE STAR WELL #: 3 RRCID -> 243372 COMPL. DATE 10/25/2008 TOTAL DEPTH 10900 PERF. 7520 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4047	X	4047	-0-	-0-	-0-	512	1	3535	2	Y	-0-					65
11	4213	X	4213	-0-	-0-	-0-	548	1	3665	2	Y	-0-					65
12	4765	X	4765	-0-	-0-	-0-	601	1	4164	2	Y	-0-					65
01	4976	X	4976	-0-	-0-	-0-	615	1	4051	2	Y	282	185	1			162
							310	9									
02	4210	X	4210	-0-	-0-	-0-	605	1	3605	2	Y	-0-					162
*03	4934	X	4934	-0-	-0-	-0-	631	1	4214	2	Y	81					243
							89	9									

LEE GAS UNIT WELL #: 3 RRCID -> 245366 COMPL. DATE 12/06/2008 TOTAL DEPTH 10923 PERF. 7538 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3152	X	3152	-0-	-0-	-0-	399	1	2753	2	Y	-0-	12	1			-0-
11	2504	X	2504	-0-	-0-	-0-	326	1	2178	2	Y	-0-					-0-
12	2789	X	2789	-0-	-0-	-0-	352	1	2437	2	Y	-0-					-0-
01	3875	X	1825	-0-	-2050	-0-	241	1	1584	2	Y	-0-					-0-
02	3500	X	1205	-0-	-2295	-0-	173	1	1032	2	Y	-0-					-0-
03	3162	X	1250	-0-	-1912	-0-	163	1	1087	2	Y	-0-					-0-

LONE STAR WELL #: 4 RRCID -> 245367 COMPL. DATE 12/13/2008 TOTAL DEPTH 10934 PERF. 7495 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	887	N	887	-0-	-0-	-0-	112	1	775	2	Y	-0-					-0-
11	965	N	965	-0-	-0-	-0-	126	1	839	2	Y	-0-					-0-
12	964	N	964	-0-	-0-	-0-	122	1	842	2	Y	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	134	1	880	2	Y	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	174	1	1040	2	Y	-0-					-0-
*03	1116	N	1116	-0-	-0-	-0-	142	1	946	2	Y	25					25
							28	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
LEE GAS UNIT WELL #: 4 RRCID -> 245371 COMPL. DATE 01/09/2009 TOTAL DEPTH 10920 PERF. 7524 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2634	N	2634	-0-	-0-	-0-	308	1	2131	2	Y	177	168	1			17
							195	9									
11	2796	X	2796	-0-	-0-	-0-	364	1	2432	2	Y	-0-					17
12	2795	X	2795	-0-	-0-	-0-	353	1	2442	2	Y	-0-					17
01	3224	X	3131	-0-	-93	-0-	384	1	2529	2	Y	198	175	1			40
							218	9									
02	2768	X	2768	-0-	-0-	-0-	398	1	2370	2	Y	-0-					40
*03	2884	X	2884	-0-	-0-	-0-	376	1	2508	2	Y	-0-					40

DANIELS, JUDGE G.U. 1 WELL #: 18 RRCID -> 245528 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 7556 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2808	N	2808	-0-	-0-	-0-	355	1	2453	2	Y	-0-					46
11	2503	N	2503	-0-	-0-	-0-	320	1	2139	2	Y	40	42	1			44
							44	9									
12	2324	N	2324	-0-	-0-	-0-	293	1	2031	2	Y	-0-					44
01	2759	N	1873	-0-	-886	-0-	247	1	1625	2	Y	1					45
							1	9									
02	2324	N	1775	-0-	-549	-0-	255	1	1520	2	Y	-0-					45
03	2325	N	1797	-0-	-528	-0-	234	1	1563	2	Y	-0-					45

FLANAGAN WELL #: 20 RRCID -> 245652 COMPL. DATE N/A TOTAL DEPTH 10926 PERF. 8746 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1130	-0-	-606	-0-	143	1	987	2	Y	-0-					-0-
11	1680	X	1097	-0-	-583	-0-	141	1	945	2	Y	10					10
							11	9									
12	1445	X	1445	-0-	-0-	-0-	182	1	1263	2	Y	-0-					10
01	1364	X	1103	-0-	-261	-0-	145	1	958	2	Y	-0-					10
02	1232	X	550	-0-	-682	-0-	79	1	471	2	Y	-0-					10
*03	1469	X	1469	-0-	-0-	-0-	191	1	1278	2	Y	-0-					10

DANIELS, JUDGE G.U. 1 WELL #: 15 RRCID -> 245872 COMPL. DATE 02/05/2009 TOTAL DEPTH 10934 PERF. 7646 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2219	N	2219	-0-	-0-	-0-	281	1	1938	2	Y	-0-	2	1			-0-
11	2042	N	2042	-0-	-0-	-0-	266	1	1776	2	Y	-0-					-0-
12	2148	N	2148	-0-	-0-	-0-	271	1	1877	2	Y	-0-					-0-
01	2232	N	1959	-0-	-273	-0-	258	1	1701	2	Y	-0-					-0-
02	1904	N	1768	-0-	-136	-0-	254	1	1514	2	Y	-0-					-0-
03	2139	N	2020	-0-	-119	-0-	263	1	1753	2	Y	4	1	1			3
							4	9									

DANIELS, JUDGE G.U. 1 WELL #: 17 RRCID -> 250027 COMPL. DATE N/A TOTAL DEPTH 10975 PERF. 7586 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3210	X	3210	-0-	-0-	-0-	406	1	2804	2	Y	-0-					9
11	3256	X	3256	-0-	-0-	-0-	424	1	2832	2	Y	-0-	9	1			-0-
12	3334	X	3334	-0-	-0-	-0-	420	1	2905	2	Y	8					8
							9	9									
01	3534	X	3335	-0-	-199	-0-	429	1	2827	2	Y	72	64	1			16
							79	9									
02	4076	X	4076	-0-	-0-	-0-	581	1	3467	2	Y	25					41
							28	9									
*03	4515	X	4515	-0-	-0-	-0-	587	1	3916	2	Y	11					52
							12	9									

DANVILLE (TP-CV CONS.) //CONT.// 23089 800 NON-ASSOCIATED CAPACITY CNTY: GREGG
SAMSON LONE STAR, LLC //CONT.// 744737
DANIELS, JUDGE G.U. 1 WELL #: 25 RRCID -> 250046 COMPL. DATE 06/11/2009 TOTAL DEPTH 10975 PERF. 9381 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	521	-0-	-99	-0-	66	1	455	2	Y	-0-					-0-
11	600	X	474	-0-	-126	-0-	62	1	412	2	Y	-0-					-0-
12	620	X	534	-0-	-86	-0-	67	1	467	2	Y	-0-					-0-
01	589	X	510	-0-	-79	-0-	67	1	443	2	Y	-0-					-0-
02	532	X	466	-0-	-66	-0-	67	1	399	2	Y	-0-					-0-
*03	1601	X	1601	-0-	-0-	-0-	208	1	1390	2	Y	3					3
							3	9									

DANIELS, JUDGE G.U. 1 WELL #: 13 RRCID -> 250694 COMPL. DATE N/A TOTAL DEPTH 10910 PERF. 8938 - 10650

10	1054	N	854	-0-	-200	-0-	108	1	746	2	Y	-0-					-0-
11	792	N	792	-0-	-0-	-0-	103	1	689	2	Y	-0-					-0-
12	899	N	771	-0-	-128	-0-	97	1	674	2	Y	-0-					-0-
01	868	N	756	-0-	-112	-0-	100	1	656	2	Y	-0-					-0-
02	728	N	715	-0-	-13	-0-	103	1	612	2	Y	-0-					-0-
03	775	N	591	-0-	-184	-0-	77	1	514	2	Y	-0-					-0-

DANIELS, JUDGE G.U. 1 WELL #: 24 RRCID -> 250695 COMPL. DATE N/A TOTAL DEPTH 10910 PERF. 7526 - 10715

10	5732	X	5732	-0-	-0-	-0-	724	1	5001	2	Y	6	22	1			7
							7	9									
11	5174	X	5174	-0-	-0-	-0-	672	1	4489	2	Y	12					19
							13	9									
12	5208	X	4494	-0-	-714	-0-	567	1	3927	2	Y	-0-	19	1			-0-
01	7595	X	4000	-0-	-3595	-0-	527	1	3473	2	Y	-0-					-0-
02	6160	X	3510	-0-	-2650	-0-	504	1	3006	2	Y	-0-					-0-
03	5735	X	3812	-0-	-1923	-0-	496	1	3312	2	Y	4	1	1			3
							4	9									

DANIELS, JUDGE G.U. 1 WELL #: 12 RRCID -> 251583 COMPL. DATE 03/18/2010 TOTAL DEPTH 10870 PERF. 9074 - 10839

10	72	N	72	-0-	-0-	-0-	9	1	63	2	Y	-0-					-0-
11	39	N	39	-0-	-0-	-0-	5	1	34	2	Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	7	1	48	2	Y	-0-					-0-
01	62	N	54	-0-	-8	-0-	7	1	47	2	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	7	1	42	2	Y	-0-					-0-
*03	63	N	63	-0-	-0-	-0-	8	1	55	2	Y	-0-					-0-

DANVILLE (YOUNG) 23089 900 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMPASS ENERGY OPERATING, LLC 169751
GRIFFIN RANCH GU #2 WELL #: 1 RRCID -> 122281 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 6847 - 7595

10	5252	X	5252	-0-	-0-	-0-	16	1	5205	2	Y	28	27	1			6
							31	9									
11	4983	X	4983	-0-	-0-	-0-	15	1	4944	2	Y	22	21	1			7
							24	9									
12	5159	X	5159	-0-	-0-	-0-	16	1	5119	2	Y	22	22	1			7
							24	9									
01	5189	X	5189	-0-	-0-	-0-	16	1	5150	2	Y	21	22	1			6
							23	9									
02	4704	X	4474	-0-	-230	-0-	14	1	4442	2	Y	16	17	1			5
							18	9									
03	5208	X	NO RPT	-0-	-5208	-0-					Y	NO RPT					5

DANVILLE (YOUNG) //CONT.// 23089 900 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC 744737
CRAZY BESS WELL #: 1 RRCID -> 121173 COMPL. DATE 04/23/1990 TOTAL DEPTH 7700 PERF. 6813 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE GAS UNIT WELL #: 1 RRCID -> 130807 COMPL. DATE 05/02/1989 TOTAL DEPTH 7895 PERF. 6890 - 6893

10	0	N	-0-	-0-	-0-	-0-					N	-0-					76
11	2	N	-0-	-0-	-2	-0-					N	-0-					76
12	1	N	-0-	-0-	-1	-0-					N	-0-					76
01	0	N	-0-	-0-	-0-	-0-					N	-0-					76
02	0	N	-0-	-0-	-0-	-0-					N	-0-					76
03	0	N	-0-	-0-	-0-	-0-					N	-0-					76

DEBERRY (TRAVIS PEAK) 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
COMPLETE VACUUM AND RENTAL INC 169803
JACKSON SWD WELL #: 1 RRCID -> 244312 COMPL. DATE 12/16/2008 TOTAL DEPTH 5400 PERF. 5214 - 5234

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
GULLEY, M.E. GAS UNIT WELL #: 1 U RRCID -> 183224 COMPL. DATE 07/31/2004 TOTAL DEPTH 9900 PERF. 6536 - 6546

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GULLEY, M.E. GAS UNIT WELL #: 2 RRCID -> 185217 COMPL. DATE 09/06/2008 TOTAL DEPTH 9850 PERF. 6184 - 6188

10	5332	X	4469	-0-	-863	-0-	478 99	1 9	3892	2	Y	90					157
11	5160	X	3719	-0-	-1441	-0-	411 37	1 9	3271	2	Y	34	175	1			16
12	5332	X	4088	-0-	-1244	-0-	558 59	1 9	3471	2	Y	54					70
01	5332	X	3510	-0-	-1822	-0-	545 168	1 9	2797	2	Y	153	178	1			45
*02	4256	X	3937	-0-	-319	-0-	579 239	1 9	3119	2	Y	217	85	1			177
03	4464	X	3757	-0-	-707	-0-	620 99	1 9	3038	2	Y	90	165	1			102

GULLEY, M.E. GAS UNIT WELL #: 4L RRCID -> 195361 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 6187 - 6229

10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HOELL OPERATING, LLC 390873
STROUD WELL #: 1 RRCID -> 138226 COMPL. DATE 02/03/2003 TOTAL DEPTH 8060 PERF. 5822 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1109	N	1109	-0-	-0-	-0-	1011	2	98	9	N	89	157	1			10
11	1091	N	1091	-0-	-0-	-0-	1047	2	44	9	N	40					50
12	1102	N	1102	-0-	-0-	-0-	1047	2	55	9	N	50					100
01	1078	N	1078	-0-	-0-	-0-	1001	2	77	9	N	70					170
02	703	N	703	-0-	-0-	-0-	659	2	44	9	N	40					210
*03	876	N	876	-0-	-0-	-0-	850	2	26	9	N	24	181	1			53

INDIGO MINERALS LLC 423834
ROQUEMORE WELL #: 1 RRCID -> 185333 COMPL. DATE 09/05/2001 TOTAL DEPTH 6700 PERF. 6500 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					59

ROQUEMORE ESTATE WELL #: 1 RRCID -> 187665 COMPL. DATE 01/28/2002 TOTAL DEPTH 6700 PERF. 6486 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41

ROQUEMORE ESTATE WELL #: 2 RRCID -> 189263 COMPL. DATE 04/20/2002 TOTAL DEPTH 6700 PERF. 6216 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

JERNIGAN-EVANS WELL #: 4 RRCID -> 192409 COMPL. DATE 11/25/2002 TOTAL DEPTH 6734 PERF. 6532 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	-0-	-0-	-3	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75
02	0	N	-0-	-0-	-0-	-0-					N	-0-					75
03	0	N	-0-	-0-	-0-	-0-					N	-0-					75

ROQUEMORE WELL #: 2 RRCID -> 197149 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6546 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1908	N	1908	-0-	-0-	-0-	1907	2	1	9	N	1	1	8			112
11	2054	N	2054	-0-	-0-	-0-	2053	2	1	9	N	1	1	8			112
12	2072	N	2072	-0-	-0-	-0-	2071	2	1	9	N	1	1	8			112
01	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					112
02	1904	N	1412	-0-	-492	-0-	1412	2			N	-0-					112
03	2077	N	1486	-0-	-591	-0-	1486	2			N	-0-					112

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
METCALF, FRED WELL #: 2 RRCID -> 115394 COMPL. DATE 02/18/1985 TOTAL DEPTH 6837 PERF. 6045 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE, MABLE WELL #: 1 RRCID -> 116829 COMPL. DATE 03/12/1988 TOTAL DEPTH 7000 PERF. 6233 - 6546

10	T. A.		395	-0-	395	1249	395	2			N	-0-					-0-
11	1887	X	638	-0-	-1249	-0-	638	2			N	-0-					-0-
12	372	N	4	-0-	-368	-0-	4	2			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

ROQUEMORE, NANNIE WELL #: 2 RRCID -> 130214 COMPL. DATE 02/01/1989 TOTAL DEPTH 8000 PERF. 6073 - 6083

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER HEIRS WELL #: 4 RRCID -> 144425 COMPL. DATE 01/13/1993 TOTAL DEPTH 9260 PERF. 5982 - 5988

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAYNE WELL #: 3 RRCID -> 148397 COMPL. DATE 11/16/1997 TOTAL DEPTH 7000 PERF. 6044 - 6445

10	2861	N	2861	-0-	-0-	-0-	16 1 24 9	2821	2	Y	22	97	1	3	8	23	
11	2901	N	2901	-0-	-0-	-0-	18 1 3 9	2880	2	Y	3					26	
12	3100	N	3139	-0-	39	39	19 1 10 9	3110	2	Y	9					35	
01	3044	N	3005	-0-	-39	-0-	19 1 29 9	2957	2	Y	26					61	
02	2618	N	2618	-0-	-0-	-0-	18 1 2 9	2598	2	Y	2	2	8			61	
*03	3091	X	3091	-0-	-0-	-0-	19 1 63 9	3009	2	Y	57	78	1	2	8	38	

WIENER ESTATE WELL #: 3 RRCID -> 152475 COMPL. DATE 03/15/1997 TOTAL DEPTH 7000 PERF. 6122 - 6515

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
FURRH, J. D. ET AL WELL #: 2AC RRCID -> 162140 COMPL. DATE 01/11/1997 TOTAL DEPTH 9825 PERF. 6614 - 6620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER ESTATE WELL #: 4 C RRCID -> 163008 COMPL. DATE 03/15/1997 TOTAL DEPTH 9950 PERF. 6153 - 6187

10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLER, C. WELL #: 4 RRCID -> 163270 COMPL. DATE 12/15/2004 TOTAL DEPTH 9756 PERF. 6091 - 6318

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAYNE WELL #: 2 RRCID -> 164063 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6100 - 6444

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOURN WELL #: 3 C RRCID -> 164248 COMPL. DATE 06/22/1997 TOTAL DEPTH 9850 PERF. 6017 - 6022

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WERNER, LOUIS SAWMILL CO. WELL #: 3 RRCID -> 164320 COMPL. DATE 07/04/1997 TOTAL DEPTH 7100 PERF. 6114 - 6118

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER HEIRS WELL #: 5 RRCID -> 164520 COMPL. DATE N/A TOTAL DEPTH 9751 PERF. 6116 - 6137

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
GUILL, C. WELL #: 2 RRCID -> 188702 COMPL. DATE 03/10/2002 TOTAL DEPTH 9700 PERF. 6018 - 6062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON ESTATE WELL #: 4 RRCID -> 200396 COMPL. DATE 01/06/2004 TOTAL DEPTH 10650 PERF. 6414 - 6422

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROQUEMORE, NANNIE WELL #: 3 RRCID -> 208871 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6184 - 6272

10	8153 X	5558	-0-	-2595	-0-	934 62	1 9	4562	2	N	56	180	1			28
11	4842 X	4842	-0-	-0-	-0-	702 46	1 9	4094	2	N	42					70
12	6526 X	6526	-0-	-0-	-0-	849 83	1 9	5594	2	N	75					145
01	9760 X	9760	-0-	-0-	-0-	972 130	1 9	8658	2	N	118	179	1			84
02	7096 X	7096	-0-	-0-	-0-	701 91	1 9	6304	2	N	83					167
*03	8542 X	8542	-0-	-0-	-0-	873 108	1 9	7561	2	N	98	178	1			87

DAVIS, ELLA MAE WELL #: 3 RRCID -> 213466 COMPL. DATE 04/02/2005 TOTAL DEPTH 9821 PERF. 6860 - 6912

10	0 N	-0-	-0-	-0-	-0-					Y	-0-					23
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					23
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					23
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					23
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					23

E. E. NEAL GAS UNIT WELL #: 1 RRCID -> 217845 COMPL. DATE 06/22/2005 TOTAL DEPTH 10952 PERF. 6231 - 6432

10	811 N	811	-0-	-0-	-0-	104	1	707	2	N	-0-					23
11	1102 N	1102	-0-	-0-	-0-	118	1	984	2	N	-0-					23
12	537 N	537	-0-	-0-	-0-	58	1	479	2	N	-0-					23
01	775 N	696	-0-	-79	-0-	70	1	626	2	N	-0-					23
02	700 N	601	-0-	-99	-0-	60	1	541	2	N	-0-					23
03	527 N	463	-0-	-64	-0-	48	1	415	2	N	-0-					23

CARTER ESTATE WELL #: 1 RRCID -> 223035 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 8142 - 8180

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY (TRAVIS PEAK) //CONT.// 23791 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SAMSON LONE STAR, LLC //CONT.// 744737
HIGHTOWER WELL #: 2 RRCID -> 223193 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 6146 - 6208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HATTFIELD GAS UNIT 1 WELL #: 1 RRCID -> 234130 COMPL. DATE N/A TOTAL DEPTH 9946 PERF. 6180 - 6550

10	868	N	782	-0-	-86	-0-	100	1	682	2	N	-0-				32
11	900	N	765	-0-	-135	-0-	82	1	683	2	N	-0-				32
12	868	N	781	-0-	-87	-0-	84	1	697	2	N	-0-				32
01	775	N	750	-0-	-25	-0-	76	1	674	2	N	-0-				32
02	728	N	661	-0-	-67	-0-	66	1	595	2	N	-0-				32
03	775	N	722	-0-	-53	-0-	75	1	647	2	N	-0-				32

SILVER OAK OPERATING, LLC 781872
GREER, T.A. WELL #: 3 RRCID -> 128778 COMPL. DATE 09/10/1988 TOTAL DEPTH 7075 PERF. 6499 - 6513

10	868	N	804	-0-	-64	-0-	804	2			N	-0-				94
11	930	N	148	-0-	-782	-0-	148	2			N	-0-				94
12	961	N	3	-0-	-958	-0-	3	2			N	-0-				94
01	806	N	13	-0-	-793	-0-	13	2			N	-0-				94
02	140	N	100	-0-	-40	-0-	100	2			N	-0-				94
*03	16	N	16	-0-	-0-	-0-	16	2			N	-0-				94

XTO ENERGY INC. 945936
LAWLESS UNIT WELL #: 18 U RRCID -> 204679 COMPL. DATE 03/06/2004 TOTAL DEPTH 9310 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY, S.W. (MIDDLE PETTIT) 23794 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BOWLES ENERGY, INC. 084097
FREEMAN HEIRS WELL #: 1 RRCID -> 188324 COMPL. DATE 02/01/2002 TOTAL DEPTH 7200 PERF. 5991 - 6090

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEY, LOUIS WELL #: 3 RRCID -> 192346 COMPL. DATE 10/18/2002 TOTAL DEPTH 6370 PERF. 5950 - 6090

10	2251	N	2251	-0-	-0-	-0-	2236	2	15	9	N	14				64
11	2070	N	2051	-0-	-19	-0-	2047	2	4	9	N	4				68
12	2826	N	2826	-0-	-0-	-0-	2815	2	11	9	N	10				78
01	2524	N	2524	-0-	-0-	-0-	2515	2	9	9	N	8				86
02	1904	N	1895	-0-	-9	-0-	1881	2	14	9	N	13				99
*03	2513	N	2513	-0-	-0-	-0-	2505	2	8	9	N	7				106

DEBERRY, S.W. (MIDDLE PETTIT) //CONT.// 23794 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
GRAWARD OPERATING, INC. 326435
REEVES, J. WELL #: 1 RRCID -> 169951 COMPL. DATE 07/30/1998 TOTAL DEPTH 6700 PERF. 6281 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2098	X	2098	-0-	-0-	-0-	300	1	1707	2	N	81	81	0			-0-
							2	4	89	9							
11	947	X	947	-0-	-0-	-0-	300	1	613	2	N	29	29	0			-0-
							2	4	32	9							
12	933	X	933	-0-	-0-	-0-	300	1	599	2	N	29	29	0			-0-
							2	4	32	9							
01	903	X	903	-0-	-0-	-0-	300	1	571	2	N	27	27	0			-0-
							2	4	30	9							
02	1904	X	595	-0-	-1309	-0-	300	1	279	2	N	13	13	0			-0-
							2	4	14	9							
*03	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
DUNAWAY GAS UNIT WELL #: 3 RRCID -> 263184 COMPL. DATE 11/01/2011 TOTAL DEPTH 9820 PERF. 5758 - 6049

10	5487	X	5060	-0-	-427	-0-	5060	3			N	-0-					-0-
11	5310	X	4567	-0-	-743	-0-	4567	3			N	-0-					-0-
12	5487	X	5101	-0-	-386	-0-	5101	3			N	-0-					-0-
01	5239	X	5023	-0-	-216	-0-	5023	3			N	-0-					-0-
02	4732	X	4182	-0-	-550	-0-	4182	3			N	-0-					-0-
03	5115	X	4585	-0-	-530	-0-	4585	3			N	-0-					-0-

DUNAWAY GAS UNIT WELL #: 1 RRCID -> 273531 COMPL. DATE 07/15/2013 TOTAL DEPTH 9770 PERF. 5730 - 5942

10	7378	X	5044	-0-	-2334	-0-	5044	3			N	-0-					-0-
11	5280	X	4004	-0-	-1276	-0-	4004	3			N	-0-					-0-
12	5332	X	4641	-0-	-691	-0-	4641	3			N	-0-					-0-
01	5146	X	4860	-0-	-286	-0-	4860	3			N	-0-					-0-
02	4648	X	4403	-0-	-245	-0-	4403	3			N	-0-					-0-
03	5053	X	4639	-0-	-414	-0-	4639	3			N	-0-					-0-

LTS OIL & GAS 511745
GREER, T. A. WELL #: 2RU RRCID -> 113887 COMPL. DATE 08/31/1984 TOTAL DEPTH 6686 PERF. 6032 - 6036

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY, S.W. (TRAVIS PEAK 6500) 23794 890 NON-ASSOCIATED ONE WELL CNTY: PANOLA
KEY ENERGY SERVICES, LLC 458534
DEBERRY SWD WELL #: 1 RRCID -> 118770 COMPL. DATE 01/29/2007 TOTAL DEPTH 9900 PERF. 6420 - 6439

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER SWITCH (PETTIT) 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
FOREST OIL CORPORATION 275740
TEMPLE-EASTEX GAS UNIT NO. 3 WELL #: 3H RRCID -> 245356 COMPL. DATE 05/22/2008 TOTAL DEPTH 13100 PERF.10234 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2234	-0-	-463	-0-	98	1	2136	2	N	-0-					-0-
11	2430	N	2280	-0-	-150	-0-	112	1	2168	2	N	-0-					-0-
12	2652	N	2652	-0-	-0-	-0-	121	1	2531	2	N	-0-					-0-
01	2634	N	2634	-0-	-0-	-0-	123	1	2511	2	N	-0-					-0-
02	2404	N	2404	-0-	-0-	-0-	114	1	2290	2	N	-0-					-0-
03	2666	N	2545	-0-	-121	-0-	117	1	2428	2	N	-0-					-0-

TEMPLE-EASTEX GAS UNIT NO. 3 WELL #: 1H RRCID -> 245455 COMPL. DATE 05/08/2008 TOTAL DEPTH 9967 PERF.13412 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	985	N	985	-0-	-0-	-0-	48	1	937	2	N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	25	1	524	2	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	28	1	564	2	N	-0-					-0-
02	924	N	484	-0-	-440	-0-	23	1	461	2	N	-0-					-0-
03	558	N	490	-0-	-68	-0-	23	1	467	2	N	-0-					-0-

LITTLE, T.D. GAS UNIT NO. 1 WELL #: 3H RRCID -> 249930 COMPL. DATE 04/19/2014 TOTAL DEPTH 9893 PERF.10229 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					5
11	0	X	-0-	-0-	-0-	-0-					N	-0-					5
12	0	X	-0-	-0-	-0-	-0-					N	-0-					5
01	0	X	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

SND OPERATING, L.L.C. 797127
COLLEY HEIRS WELL #: 1 RRCID -> 102198 COMPL. DATE 10/06/1982 TOTAL DEPTH 10641 PERF.10228 - 10241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE-INLAND WELL #: 1 RRCID -> 203863 COMPL. DATE 06/09/2004 TOTAL DEPTH 10332 PERF.10408 - 15079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	660	N	615	-0-	-45	-0-	615	2			N	-0-					-0-
12	682	N	460	-0-	-222	-0-	460	2			N	-0-					-0-
01	775	N	534	-0-	-241	-0-	534	2			N	-0-					-0-
02	588	N	434	-0-	-154	-0-	434	2			N	-0-					-0-
03	465	N	11	-0-	-454	-0-	11	2			N	-0-					-0-

TEMPLE-INLAND II WELL #: 2 RRCID -> 207676 COMPL. DATE 09/30/2004 TOTAL DEPTH 10240 PERF.10610 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6003	X	6003	-0-	-0-	-0-	6003	2			N	-0-					-0-
11	4756	X	4756	-0-	-0-	-0-	4756	2			N	-0-					-0-
12	3177	X	3177	-0-	-0-	-0-	3177	2			N	-0-					-0-
01	5933	X	5933	-0-	-0-	-0-	5933	2			N	-0-					-0-
02	4509	X	4509	-0-	-0-	-0-	4509	2			N	-0-					-0-
*03	4177	X	4177	-0-	-0-	-0-	4177	2			N	-0-					-0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
TEMPLE-INLAND III WELL #: 3 RRCID -> 207677 COMPL. DATE 11/06/2004 TOTAL DEPTH 10017 PERF.10415 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
12	372	N	348	-0-	-24	-0-	348	2			N	-0-					-0-
01	372	N	293	-0-	-79	-0-	293	2			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

LOVELL II WELL #: 2 RRCID -> 208323 COMPL. DATE 12/25/2004 TOTAL DEPTH 9884 PERF.10190 - 14405

10	5177	X	5082	-0-	-95	-0-	5082	2			N	-0-					-0-
11	4890	X	4674	-0-	-216	-0-	4674	2			N	-0-					-0-
12	5053	X	4553	-0-	-500	-0-	4553	2			N	-0-					-0-
01	5084	X	4146	-0-	-938	-0-	4146	2			N	-0-					-0-
02	4685	X	4685	-0-	-0-	-0-	4685	2			N	-0-					-0-
03	5084	X	4435	-0-	-649	-0-	4435	2			N	-0-					-0-

LOVELL WELL #: 1 RRCID -> 208474 COMPL. DATE 02/12/2005 TOTAL DEPTH 9881 PERF.10303 - 13820

10	310	N	259	-0-	-51	-0-	259	2			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-
12	310	N	251	-0-	-59	-0-	251	2			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
02	224	N	213	-0-	-11	-0-	213	2			N	-0-					-0-
*03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

KLEINSCHMIDT WELL #: 1 RRCID -> 211556 COMPL. DATE 04/22/2005 TOTAL DEPTH 10516 PERF.10768 - 15708

10	16399	X	14969	-0-	-1430	-0-	14969	2			N	-0-					-0-
11	15090	X	14512	-0-	-578	-0-	14512	2			N	-0-					-0-
12	15190	X	14309	-0-	-881	-0-	14309	2			N	-0-					-0-
01	15393	X	15393	-0-	-0-	-0-	15393	2			N	-0-					-0-
02	14069	X	14069	-0-	-0-	-0-	14069	2			N	-0-					-0-
*03	13728	X	13728	-0-	-0-	-0-	13728	2			N	-0-					-0-

LOVELL III WELL #: 3R RRCID -> 213938 COMPL. DATE 07/08/2005 TOTAL DEPTH 10256 PERF.10280 - 14653

10	8990	X	8296	-0-	-694	-0-	8296	2			N	-0-					-0-
11	8490	X	8418	-0-	-72	-0-	8418	2			N	-0-					-0-
12	8587	X	8500	-0-	-87	-0-	8500	2			N	-0-					-0-
01	8447	X	8447	-0-	-0-	-0-	8447	2			N	-0-					-0-
02	7515	X	7515	-0-	-0-	-0-	7515	2			N	-0-					-0-
03	8277	X	7899	-0-	-378	-0-	7899	2			N	-0-					-0-

RUDMAN WELL #: 1 RRCID -> 216514 COMPL. DATE 10/29/2005 TOTAL DEPTH 10236 PERF.11105 - 14905

10	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
11	720	N	589	-0-	-131	-0-	589	2			N	-0-					-0-
12	713	N	691	-0-	-22	-0-	691	2			N	-0-					-0-
01	651	N	610	-0-	-41	-0-	610	2			N	-0-					-0-
02	560	N	498	-0-	-62	-0-	498	2			N	-0-					-0-
03	682	N	674	-0-	-8	-0-	674	2			N	-0-					-0-

TEMPLE-INLAND IV WELL #: 4 RRCID -> 218759 COMPL. DATE 01/10/2006 TOTAL DEPTH 9982 PERF. 9982 - 0

10	7484	X	7484	-0-	-0-	-0-	7484	2			N	-0-					5
11	6869	X	6869	-0-	-0-	-0-	6869	2			N	-0-					5
12	3658	X	2508	-0-	-1150	-0-	2508	2			N	-0-					5
01	3658	X	715	-0-	-2943	-0-	715	2			N	-0-					5
02	7795	X	7795	-0-	-0-	-0-	7795	2			N	-0-					5
*03	9559	X	9559	-0-	-0-	-0-	9559	2			N	-0-					5

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
DAMUTH GAS UNIT #1 WELL #: 1 RRCID -> 221186 COMPL. DATE 05/07/2006 TOTAL DEPTH 10595 PERF.11138 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6097	-0-	-1374	-0-	6097	2			N	-0-					-0-
11	6570	X	4901	-0-	-1669	-0-	4901	2			N	-0-					-0-
12	6696	X	4307	-0-	-2389	-0-	4307	2			N	-0-					-0-
01	6696	X	2274	-0-	-4422	-0-	2274	2			N	-0-					-0-
02	6412	X	6412	-0-	-0-	-0-	6412	2			N	-0-					-0-
*03	10564	X	10564	-0-	-0-	-0-	10564	2			N	-0-					-0-

BOBBITT GAS UNIT WELL #: 1 RRCID -> 222393 COMPL. DATE 08/11/2006 TOTAL DEPTH 10435 PERF.10710 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENLEY WELL #: 1 RRCID -> 224861 COMPL. DATE 11/22/2006 TOTAL DEPTH 10524 PERF.10855 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9083	X	7978	-0-	-1105	-0-	7978	2			N	-0-					78
11	8730	X	8073	-0-	-657	-0-	8073	2			N	-0-					78
12	9021	X	8489	-0-	-532	-0-	8489	2			N	-0-					78
01	8835	X	8370	-0-	-465	-0-	8370	2			N	-0-					78
02	T. A.		7422	-0-	7422	7422	7422	2			N	-0-					78
03	T. A.		6950	-0-	6950	14372	6950	2			N	-0-					78

TEMPLE A-94 GAS UNIT WELL #: 1H RRCID -> 227052 COMPL. DATE N/A TOTAL DEPTH 10512 PERF.10961 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10948	X	10948	-0-	-0-	-0-	10948	2			N	-0-					27
11	10712	X	10712	-0-	-0-	-0-	10712	2			N	-0-					27
12	10695	X	10683	-0-	-12	-0-	10683	2			N	-0-					27
01	10819	X	10073	-0-	-746	-0-	10073	2			N	-0-					27
02	9576	X	8854	-0-	-722	-0-	8854	2			N	-0-					27
03	10602	X	9855	-0-	-747	-0-	9841	2	14	9	N	13					40

ADAMS GAS UNIT WELL #: 1H RRCID -> 228436 COMPL. DATE 01/12/2007 TOTAL DEPTH 14294 PERF.10659 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5079	X	5079	-0-	-0-	-0-	5079	2			N	-0-					7
11	5587	X	5587	-0-	-0-	-0-	5587	2			N	-0-					7
12	5815	X	5815	-0-	-0-	-0-	5815	2			N	-0-					7
01	6386	X	6386	-0-	-0-	-0-	6386	2			N	-0-					7
02	5967	X	5967	-0-	-0-	-0-	5967	2			N	-0-					7
*03	6608	X	6608	-0-	-0-	-0-	6608	2			N	-0-					7

TEMPLE-INLAND V WELL #: 5H RRCID -> 229418 COMPL. DATE 05/11/2006 TOTAL DEPTH 10530 PERF.10964 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3600	X	3600	-0-	-0-	-0-	3600	2			N	-0-					-0-
11	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
12	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
01	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
02	3500	X	3215	-0-	-285	-0-	3215	2			N	-0-					-0-
03	3875	X	3716	-0-	-159	-0-	3716	2			N	-0-					-0-

PALMER WELL #: 1H RRCID -> 229492 COMPL. DATE 06/14/2007 TOTAL DEPTH 10491 PERF.10701 - 15037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
SPELLINGS GAS UNIT WELL #: 1H RRCID -> 230885 COMPL. DATE 06/26/2007 TOTAL DEPTH 10253 PERF.10567 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4703	X	4703	-0-	-0-	-0-	4703	2			N	-0-					43
11	4380	X	4278	-0-	-102	-0-	4278	2			N	-0-					43
12	4557	X	3736	-0-	-821	-0-	3736	2			N	-0-					43
01	4557	X	4474	-0-	-83	-0-	4474	2			N	-0-					43
02	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					43
*03	5622	X	5622	-0-	-0-	-0-	5622	2			N	-0-					43

LOVELL IV WELL #: 4H RRCID -> 232513 COMPL. DATE 01/30/2007 TOTAL DEPTH 10321 PERF.10029 - 15012

10	9796	X	9232	-0-	-564	-0-	9232	2			N	-0-					53
11	9480	X	8820	-0-	-660	-0-	8820	2			N	-0-					53
12	9796	X	8984	-0-	-812	-0-	8984	2			N	-0-					53
01	9486	X	8931	-0-	-555	-0-	8931	2			N	-0-					53
02	7959	X	7959	-0-	-0-	-0-	7959	2			N	-0-					53
03	8711	X	8493	-0-	-218	-0-	8493	2			N	-0-					53

LOVELL V WELL #: 5H RRCID -> 232514 COMPL. DATE 02/18/2007 TOTAL DEPTH 10180 PERF.10751 - 14683

10	3816	X	3816	-0-	-0-	-0-	3816	2			N	-0-					12
11	4072	X	4072	-0-	-0-	-0-	4072	2			N	-0-					12
12	4208	X	4208	-0-	-0-	-0-	4208	2			N	-0-					12
01	3534	X	3517	-0-	-17	-0-	3517	2			N	-0-					12
02	3808	X	2969	-0-	-839	-0-	2969	2			N	-0-					12
03	4216	X	3606	-0-	-610	-0-	3589	2	17	9	N	15					27

TEMPLE-INLAND GAS UNIT NO. 6H WELL #: 1 RRCID -> 232765 COMPL. DATE 11/07/2007 TOTAL DEPTH 10473 PERF.10777 - 14840

10	5580	X	5162	-0-	-418	-0-	5162	2			N	-0-					53
11	5070	X	4682	-0-	-388	-0-	4682	2			N	-0-					53
12	5239	X	4892	-0-	-347	-0-	4892	2			N	-0-					53
01	5239	X	5038	-0-	-201	-0-	5038	2			N	-0-					53
02	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					53
*03	5406	X	5406	-0-	-0-	-0-	5393	2	13	9	N	12					65

BOBBITT GAS UNIT WELL #: 2H RRCID -> 237139 COMPL. DATE 08/04/2007 TOTAL DEPTH 10483 PERF.10624 - 14788

10	1457	N	1360	-0-	-97	-0-	1360	2			N	-0-					42
11	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					42
12	1395	N	1318	-0-	-77	-0-	1318	2			N	-0-					42
01	1364	N	1228	-0-	-136	-0-	1228	2			N	-0-					42
02	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					42
*03	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					42

TEMPLE INLAND GAS UNIT VIII WELL #: 8H RRCID -> 242382 COMPL. DATE 04/08/2008 TOTAL DEPTH 10540 PERF.10765 - 14711

10	14128	X	14128	-0-	-0-	-0-	14128	2			N	-0-					73
11	12180	X	9529	-0-	-2651	-0-	9529	2			N	-0-					73
12	12586	X	5224	-0-	-7362	-0-	5224	2			N	-0-					73
01	13854	X	13854	-0-	-0-	-0-	13854	2			N	-0-					73
02	12423	X	12423	-0-	-0-	-0-	12423	2			N	-0-					73
*03	13774	X	13774	-0-	-0-	-0-	13772	2	2	9	N	2					75

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. 945936
HOLCOMB, A. W. WELL #: 1 RRCID -> 060927 COMPL. DATE 10/18/1974 TOTAL DEPTH 10730 PERF.10413 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	-0-	238	1	987	2	N	-0-					-0-
11	1176	N	1176	-0-	-0-	-0-	235	1	941	2	N	-0-					-0-
12	951	N	951	-0-	-0-	-0-	197	1	754	2	N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	184	1	702	2	N	-0-					-0-
02	952	N	778	-0-	-174	-0-	168	1	610	2	N	-0-					-0-
03	961	N	432	-0-	-529	-0-	91	1	341	2	N	-0-					-0-

TEMPLE INDUSTRIES -B- WELL #: 1 RRCID -> 064592 COMPL. DATE 06/25/1974 TOTAL DEPTH 10709 PERF. N/A

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE EASTEX-LEONARD GU #1 WELL #: 1 RRCID -> 089599 COMPL. DATE 03/11/1980 TOTAL DEPTH 11716 PERF.10374 - 10384

10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN ESTATE GAS UNIT WELL #: 1 RRCID -> 189611 COMPL. DATE 11/06/2001 TOTAL DEPTH 10750 PERF.10398 - 10495

10	124	N	117	-0-	-7	-0-	23	1	94	2	N	-0-					48
11	214	N	214	-0-	-0-	-0-	43	1	171	2	N	-0-					48
12	183	N	183	-0-	-0-	-0-	38	1	145	2	N	-0-					48
01	148	N	148	-0-	-0-	-0-	31	1	117	2	N	-0-					48
02	168	N	117	-0-	-51	-0-	25	1	92	2	N	-0-					48
03	186	N	161	-0-	-25	-0-	34	1	127	2	N	-0-					48

MCLEAN ESTATE GAS UNIT WELL #: 2H RRCID -> 206309 COMPL. DATE 07/11/2004 TOTAL DEPTH 10358 PERF.10974 - 12500

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE INDUSTRIES -B- WELL #: 2H RRCID -> 211951 COMPL. DATE 04/22/2005 TOTAL DEPTH 14300 PERF.10697 - 14270

10	2511	X	-0-	-0-	-2511	-0-					N	-0-					-0-
11	2430	X	-0-	-0-	-2430	-0-					N	-0-					-0-
12	651	N	9	-0-	-642	-0-	2	1	7	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCOMB, A. W. WELL #: 2H RRCID -> 214269 COMPL. DATE 07/07/2005 TOTAL DEPTH 10461 PERF.10322 - 12750

10	930	N	765	-0-	-165	-0-	149	1	616	2	N	-0-					-0-
11	1350	N	409	-0-	-941	-0-	82	1	327	2	N	-0-					-0-
12	899	N	540	-0-	-359	-0-	112	1	428	2	N	-0-					-0-
01	775	N	470	-0-	-305	-0-	98	1	372	2	N	-0-					-0-
02	280	N	268	-0-	-12	-0-	58	1	210	2	N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	98	1	367	2	N	-0-					-0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
HOLCOMB, A. W. WELL #: 3H RRCID -> 214710 COMPL. DATE 09/02/2005 TOTAL DEPTH 10352 PERF.10239 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE INDUSTRIES -B- WELL #: 3H RRCID -> 220587 COMPL. DATE 03/31/2006 TOTAL DEPTH 10506 PERF.10358 - 13112

10	3844	X	787	-0-	-3057	-0-	787	2			N	-0-					42
11	3720	X	836	-0-	-2884	-0-	836	2			N	-0-					42
12	3844	X	3774	-0-	-70	-0-	3774	2			N	-0-					42
01	4175	X	4175	-0-	-0-	-0-	4175	2			N	-0-					42
02	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					42
*03	2306	X	2306	-0-	-0-	-0-	2306	2			N	-0-					42

MCLEAN ESTATE GAS UNIT WELL #: 4H RRCID -> 221985 COMPL. DATE 05/27/2006 TOTAL DEPTH 10265 PERF.10240 - 14410

10	1291	N	1291	-0-	-0-	-0-	251	1	1040	2	N	-0-					-0-
11	3000	N	3005	-0-	5	5	601	1	2404	2	N	-0-					-0-
12	3100	N	3135	-0-	35	40	649	1	2486	2	N	-0-					-0-
01	3100	N	3090	-0-	-10	30	642	1	2448	2	N	-0-					-0-
02	2702	N	2672	-0-	-30	-0-	576	1	2096	2	N	-0-					-0-
*03	2930	X	2930	-0-	-0-	-0-	619	1	2311	2	N	-0-					-0-

TEMPLE-EASTEX LEONARD GU #1 WELL #: 2H RRCID -> 228054 COMPL. DATE 03/17/2007 TOTAL DEPTH 10500 PERF.11020 - 14000

10	93	N	10	-0-	-83	-0-	2	1	8	2	N	-0-					40
11	40	N	40	-0-	-0-	-0-	8	1	32	2	N	-0-					40
12	62	N	44	-0-	-18	-0-	9	1	35	2	N	-0-					40
01	10	N	-0-	-0-	-10	-0-					N	-0-					40
02	T. A.		112	-0-	112	112	24	1	88	2	N	-0-					40
03	T. A.		79	-0-	79	191	17	1	62	2	N	-0-					40

T.I.N. WELL #: 3 RRCID -> 229114 COMPL. DATE 05/24/2007 TOTAL DEPTH 12990 PERF.10484 - 10543

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEMPLE-EASTEX LEONARD GU #1 WELL #: 3H RRCID -> 229600 COMPL. DATE 08/10/2006 TOTAL DEPTH 10258 PERF.11623 - 13077

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

T.I.N. WELL #: 1 RRCID -> 232389 COMPL. DATE 10/11/2007 TOTAL DEPTH 12623 PERF.10490 - 10551

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
GOFF WELL #: 1 RRCID -> 233089 COMPL. DATE 10/19/2007 TOTAL DEPTH 13000 PERF.10836 - 10987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERSHOWN GAS UNIT WELL #: 1 RRCID -> 233722 COMPL. DATE 08/24/2007 TOTAL DEPTH 12260 PERF.10646 - 10711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.I.N. WELL #: 2 RRCID -> 234353 COMPL. DATE 12/03/2007 TOTAL DEPTH 12535 PERF.10467 - 10612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROCKETT, DAVY WELL #: 2 RRCID -> 237586 COMPL. DATE 04/21/2008 TOTAL DEPTH 13171 PERF.11035 - 11051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALL GAS UNIT WELL #: 1R RRCID -> 242540 COMPL. DATE 07/18/2008 TOTAL DEPTH 12444 PERF.10518 - 10533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.I.N. WELL #: 4 RRCID -> 242872 COMPL. DATE 08/21/2008 TOTAL DEPTH 11986 PERF.10481 - 10524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIREY GAS UNIT WELL #: 1 RRCID -> 243412 COMPL. DATE 05/31/2008 TOTAL DEPTH 12490 PERF.10495 - 10522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DECKER SWITCH (PETTIT) //CONT.// 23853 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
BURRAN GAS UNIT WELL #: 1 C RRCID -> 245780 COMPL. DATE 11/17/2008 TOTAL DEPTH 12807 PERF.10468 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	6109	-0-	-122	-0-	6109	2			N	-0-					12
11	6210	X	5864	-0-	-346	-0-	5864	2			N	-0-					12
12	6417	X	5950	-0-	-467	-0-	5950	2			N	-0-					12
01	6417	X	5393	-0-	-1024	-0-	5393	2			N	-0-					12
02	5516	X	5216	-0-	-300	-0-	5216	2			N	-0-					12
03	6107	X	5714	-0-	-393	-0-	5714	2			N	-0-					12

BURRANTOWN GAS UNIT WELL #: 1 RRCID -> 245784 COMPL. DATE 10/05/2008 TOTAL DEPTH 12980 PERF.10641 - 10748

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HURBROUGH GAS UNIT WELL #: 1 RRCID -> 247668 COMPL. DATE 10/21/2008 TOTAL DEPTH 12990 PERF.10610 - 10628

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OVERSHOWN GAS UNIT WELL #: 2 RRCID -> 247719 COMPL. DATE 12/30/2008 TOTAL DEPTH 12323 PERF.10686 - 10821

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHARTLE/CP GAS UNIT WELL #: 1 RRCID -> 249400 COMPL. DATE 06/01/2009 TOTAL DEPTH 12700 PERF.10511 - 10576

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CROCKETT, DAVY "A" WELL #: 2 RRCID -> 252756 COMPL. DATE 07/12/2009 TOTAL DEPTH 12834 PERF.11002 - 11130

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DECKER SWITCH (TRAVIS PEAK) 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
PROEX ENERGY MANAGEMENT, L.L.C. 681057
SGG UNIT WELL #: 1 RRCID -> 255393 COMPL. DATE 07/15/2009 TOTAL DEPTH 19390 PERF.10730 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SND OPERATING, L.L.C. 797127
PALMER WELL #: 1 RRCID -> 223199 COMPL. DATE 05/02/2008 TOTAL DEPTH 13514 PERF.10962 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKSON WELL #: 1 RRCID -> 231290 COMPL. DATE 08/10/2007 TOTAL DEPTH 13675 PERF.10978 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5763	-0-	-313	-0-	5763	2			N	-0-					108
11	5880	X	5531	-0-	-349	-0-	5531	2			N	-0-					108
12	6045	X	5741	-0-	-304	-0-	5741	2			N	-0-					108
01	5766	X	4982	-0-	-784	-0-	4982	2			N	-0-					108
02	5208	X	4410	-0-	-798	-0-	4410	2			N	-0-					108
03	5766	X	4208	-0-	-1558	-0-	4156	2	52	9	N	47					155

HAUSERMAN WELL #: 1 RRCID -> 236020 COMPL. DATE 04/02/2008 TOTAL DEPTH 12215 PERF.10928 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11968	X	11968	-0-	-0-	-0-	11949	2	19	9	N	17					77
11	11626	X	11626	-0-	-0-	-0-	11620	2	6	9	N	5					82
12	11926	X	11926	-0-	-0-	-0-	11919	2	7	9	N	6					88
01	10855	X	10855	-0-	-0-	-0-	10844	2	11	9	N	10					98
02	11799	X	11799	-0-	-0-	-0-	11788	2	11	9	N	10					108
*03	12078	X	12078	-0-	-0-	-0-	12035	2	43	9	N	39					147

CROCKETT, DAVY WELL #: 5 RRCID -> 240591 COMPL. DATE 08/22/2008 TOTAL DEPTH 12200 PERF.11004 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	805	-0-	-63	-0-	805	2			N	-0-					-0-
11	870	N	767	-0-	-103	-0-	767	2			N	-0-					-0-
12	837	N	805	-0-	-32	-0-	805	2			N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
03	806	N	393	-0-	-413	-0-	393	2			N	-0-					-0-

WARD TIMBER WELL #: 1 RRCID -> 243472 COMPL. DATE 10/14/2008 TOTAL DEPTH 12225 PERF.10823 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	N	2943	-0-	-64	-0-	2937	2	6	9	N	5					73
11	2880	N	2813	-0-	-67	-0-	2813	2			N	-0-					73
12	2976	N	2881	-0-	-95	-0-	2881	2			N	-0-					73
01	2945	N	2838	-0-	-107	-0-	2838	2			N	-0-					73
02	2632	N	2556	-0-	-76	-0-	2556	2			N	-0-					73
03	2883	N	2666	-0-	-217	-0-	2664	2	2	9	N	2					75

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
CROWLEY WELL #: 1 RRCID -> 244138 COMPL. DATE 10/30/2008 TOTAL DEPTH 12450 PERF.11016 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	6619	-0-	-1224	-0-	6619	2			N	-0-					-0-
11	7800	X	5608	-0-	-2192	-0-	5608	2			N	-0-					-0-
12	8060	X	3855	-0-	-4205	-0-	3855	2			N	-0-					-0-
01	8060	X	7718	-0-	-342	-0-	7718	2			N	-0-					-0-
02	6306	X	6306	-0-	-0-	-0-	6306	2			N	-0-					-0-
*03	7198	X	7198	-0-	-0-	-0-	7198	2			N	-0-					-0-

BLACKSTONE MINERALS WELL #: 1 RRCID -> 244139 COMPL. DATE 11/03/2008 TOTAL DEPTH 12350 PERF.11140 - 11798

10	4805	X	4702	-0-	-103	-0-	4702	2			N	-0-					-0-
11	4812	X	4812	-0-	-0-	-0-	4812	2			N	-0-					-0-
12	4805	X	4766	-0-	-39	-0-	4766	2			N	-0-					-0-
01	4805	X	4478	-0-	-327	-0-	4478	2			N	-0-					-0-
02	4228	X	4017	-0-	-211	-0-	4017	2			N	-0-					-0-
03	4681	X	4469	-0-	-212	-0-	4469	2			N	-0-					-0-

DINGEE WELL #: 1 RRCID -> 245375 COMPL. DATE 12/22/2008 TOTAL DEPTH 12155 PERF.10971 - 11183

10	4681	X	4420	-0-	-261	-0-	4420	2			N	-0-					65
11	4470	X	4249	-0-	-221	-0-	4249	2			N	-0-					65
12	4588	X	4346	-0-	-242	-0-	4346	2			N	-0-					65
01	4526	X	4150	-0-	-376	-0-	4150	2			N	-0-					65
02	4088	X	4030	-0-	-58	-0-	4028	2	2	9	N	2					67
*03	4487	X	4487	-0-	-0-	-0-	4456	2	31	9	N	28					95

JONES WELL #: 1 RRCID -> 245698 COMPL. DATE 01/16/2009 TOTAL DEPTH 12005 PERF.10762 - 11900

10	1581	N	1463	-0-	-118	-0-	1463	2			N	-0-					-0-
11	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
12	1364	N	1232	-0-	-132	-0-	1232	2			N	-0-					-0-
01	1457	N	616	-0-	-841	-0-	616	2			N	-0-					-0-
02	1344	N	1296	-0-	-48	-0-	1296	2			N	-0-					-0-
*03	1244	N	1244	-0-	-0-	-0-	1244	2			N	-0-					-0-

HAUSERMAN WELL #: 2 RRCID -> 245962 COMPL. DATE 02/07/2009 TOTAL DEPTH 12181 PERF.10898 - 11089

10	2201	N	2159	-0-	-42	-0-	2159	2			N	-0-					25
11	2100	N	2049	-0-	-51	-0-	2049	2			N	-0-					25
12	2201	N	2073	-0-	-128	-0-	2073	2			N	-0-					25
01	2170	N	2019	-0-	-151	-0-	2019	2			N	-0-					25
02	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					25
*03	2123	N	2123	-0-	-0-	-0-	2106	2	17	9	N	15					40

BLACKSTONE MINERALS WELL #: 2 RRCID -> 245963 COMPL. DATE 02/08/2009 TOTAL DEPTH 12073 PERF.10888 - 11603

10	3131	X	3063	-0-	-68	-0-	3050	2	13	9	N	12					12
11	3030	X	2967	-0-	-63	-0-	2967	2			N	-0-					12
12	3131	X	2891	-0-	-240	-0-	2891	2			N	-0-					12
01	3100	X	1046	-0-	-2054	-0-	1046	2			N	-0-					12
02	3360	X	3360	-0-	-0-	-0-	3360	2			N	-0-					12
03	3069	X	2999	-0-	-70	-0-	2996	2	3	9	N	3					15

TEMPLE INLAND A-12 WELL #: 1 RRCID -> 246199 COMPL. DATE 09/15/2007 TOTAL DEPTH 13335 PERF.11094 - 12244

10	2511	N	2417	-0-	-94	-0-	2417	2			N	-0-					75
11	2310	N	2230	-0-	-80	-0-	2230	2			N	-0-					75
12	2480	N	2193	-0-	-287	-0-	2193	2			N	-0-					75
01	2418	N	2284	-0-	-134	-0-	2284	2			N	-0-					75
02	2089	N	2089	-0-	-0-	-0-	2088	2	1	9	N	1	1	8			75
*03	2314	N	2314	-0-	-0-	-0-	2303	2	11	9	N	10					85

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
ANDRESS, LILLY WELL #: 1 RRCID -> 246664 COMPL. DATE 02/08/2009 TOTAL DEPTH 12146 PERF.11492 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTY WELL #: 1 RRCID -> 247034 COMPL. DATE 04/14/2009 TOTAL DEPTH 12140 PERF.10884 - 11801

10	403	N	330	-0-	-73	-0-	330	2			N	-0-					-0-
11	420	N	282	-0-	-138	-0-	282	2			N	-0-					-0-
12	403	N	255	-0-	-148	-0-	255	2			N	-0-					-0-
01	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

HENLEY GAS UNIT WELL #: 1 RRCID -> 247988 COMPL. DATE 04/16/2009 TOTAL DEPTH 12265 PERF.10796 - 11680

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE MINERALS WELL #: 4 RRCID -> 249401 COMPL. DATE 04/23/2009 TOTAL DEPTH 11887 PERF.10883 - 11707

10	5929	X	5929	-0-	-0-	-0-	5929	2			N	-0-					-0-
11	5820	X	5615	-0-	-205	-0-	5615	2			N	-0-					-0-
12	6014	X	4875	-0-	-1139	-0-	4875	2			N	-0-					-0-
01	6014	X	5722	-0-	-292	-0-	5722	2			N	-0-					-0-
02	5348	X	5183	-0-	-165	-0-	5183	2			N	-0-					-0-
03	5921	X	4690	-0-	-1231	-0-	4690	2			N	-0-					-0-

BLACKSTONE MINERALS WELL #: 5 RRCID -> 249869 COMPL. DATE 07/17/2011 TOTAL DEPTH 12043 PERF.10790 - 11432

10	5301	X	4842	-0-	-459	-0-	4842	2			N	-0-					43
11	4770	X	4702	-0-	-68	-0-	4702	2			N	-0-					43
12	4929	X	4848	-0-	-81	-0-	4848	2			N	-0-					43
01	4929	X	4863	-0-	-66	-0-	4863	2			N	-0-					43
02	4396	X	4369	-0-	-27	-0-	4369	2			N	-0-					43
*03	5376	X	5376	-0-	-0-	-0-	5343	2	33	9	N	30					73

HOSPITAL WELL #: 1 RRCID -> 251870 COMPL. DATE 07/18/2009 TOTAL DEPTH 12555 PERF.11362 - 11906

10	124	X	97	-0-	-27	-0-	97	2			N	-0-					-0-
11	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
12	3100	N	8160	-0-	5060	5060	8160	2			N	-0-					-0-
01	3100	N	1929	-0-	-1171	3889	1929	2			N	-0-					-0-
02	2800	N	2541	-0-	-259	3630	2541	2			N	-0-					-0-
*03	4678	X	1048	-0-	-3630	-0-	1048	2			N	-0-					-0-

BLACKSTONE MINERALS WELL #: 3 RRCID -> 252750 COMPL. DATE 05/16/2009 TOTAL DEPTH 12052 PERF.10426 - 11206

10	9362	X	7689	-0-	-1673	-0-	7689	2			N	-0-					-0-
11	8760	X	6886	-0-	-1874	-0-	6886	2			N	-0-					-0-
12	9400	X	9400	-0-	-0-	-0-	9400	2			N	-0-					-0-
01	9069	X	9069	-0-	-0-	-0-	9069	2			N	-0-					-0-
02	7984	X	7984	-0-	-0-	-0-	7984	2			N	-0-					-0-
03	9083	X	8659	-0-	-424	-0-	8659	2			N	-0-					-0-

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
SND OPERATING, L.L.C. //CONT.// 797127
FORESTAR MINERALS WELL #: 1 RRCID -> 254876 COMPL. DATE 12/18/2009 TOTAL DEPTH 12515 PERF.11352 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
T.I.N. WELL #: 1 RRCID -> 225299 COMPL. DATE 10/11/2007 TOTAL DEPTH 12623 PERF.10490 - 12511

10	9703	X	9206	-0-	-497	-0-	9206	2			N	-0-					24
11	9390	X	9053	-0-	-337	-0-	8980	2	73	9	N	66					90
12	9517	X	9163	-0-	-354	-0-	9163	2			N	-0-					90
01	9517	X	8934	-0-	-583	-0-	8934	2			N	-0-					90
02	8456	X	7826	-0-	-630	-0-	7826	2			N	-0-					90
03	9362	X	8632	-0-	-730	-0-	8632	2			N	-0-					90

T.I.N. WELL #: 3 RRCID -> 229113 COMPL. DATE 05/24/2007 TOTAL DEPTH 12990 PERF.10484 - 12915

10	9579	X	9275	-0-	-304	-0-	9275	2			N	-0-					197
11	9270	X	9022	-0-	-248	-0-	9022	2			N	-0-					197
12	9548	X	9100	-0-	-448	-0-	9100	2			N	-0-					197
01	9548	X	8974	-0-	-574	-0-	8974	2			N	-0-					197
02	8428	X	7862	-0-	-566	-0-	7862	2			N	-0-					197
03	9331	X	8456	-0-	-875	-0-	8456	2			N	-0-					197

MCLEAN, HARRY WELL #: 1 RRCID -> 232387 COMPL. DATE 08/25/2007 TOTAL DEPTH 12936 PERF.11494 - 12750

10	651	N	549	-0-	-102	-0-	107	1	442	2	N	-0-					-0-
11	630	N	59	-0-	-571	-0-	12	1	47	2	N	-0-					-0-
12	651	N	62	-0-	-589	-0-	13	1	49	2	N	-0-					-0-
01	558	N	11	-0-	-547	-0-	2	1	9	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

GOFF WELL #: 1 RRCID -> 233088 COMPL. DATE 10/19/2007 TOTAL DEPTH 13000 PERF.10836 - 12150

10	106	N	106	-0-	-0-	-0-	3	1	103	2	N	-0-					13
11	58	N	58	-0-	-0-	-0-	2	1	56	2	N	-0-					13
12	88	N	88	-0-	-0-	-0-	3	1	85	2	N	-0-					13
01	138	N	138	-0-	-0-	-0-	4	1	134	2	N	-0-					13
02	56	N	-0-	-0-	-56	-0-					N	-0-					13
*03	145	N	145	-0-	-0-	-0-	4	1	141	2	N	-0-					13

OVERSHOWN GAS UNIT WELL #: 1 RRCID -> 233721 COMPL. DATE 08/24/2007 TOTAL DEPTH 12260 PERF.10646 - 12013

10	8933	X	8933	-0-	-0-	-0-	1737	1	7196	2	N	-0-					12
11	7992	X	7992	-0-	-0-	-0-	1598	1	6394	2	N	-0-					12
12	8384	X	8384	-0-	-0-	-0-	1735	1	6649	2	N	-0-					12
01	9345	X	9345	-0-	-0-	-0-	1941	1	7404	2	N	-0-					12
02	6860	X	6807	-0-	-53	-0-	1467	1	5340	2	N	-0-					12
*03	8885	X	8885	-0-	-0-	-0-	1878	1	7007	2	N	-0-					12

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
SHARTLE/CP GAS UNIT WELL #: 1 RRCID -> 233862 COMPL. DATE 06/01/2009 TOTAL DEPTH 12700 PERF.10511 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2590	N	2590	-0-	-0-	-0-	504	1	2086	2	N	-0-					33
11	2584	N	2584	-0-	-0-	-0-	517	1	2067	2	N	-0-					33
12	2634	N	2634	-0-	-0-	-0-	545	1	2089	2	N	-0-					33
01	2609	N	2609	-0-	-0-	-0-	542	1	2067	2	N	-0-					33
02	2296	N	2296	-0-	-0-	-0-	495	1	1801	2	N	-0-					33
*03	2407	N	2407	-0-	-0-	-0-	509	1	1898	2	N	-0-					33

T.I.N. WELL #: 2 RRCID -> 234352 COMPL. DATE 12/03/2007 TOTAL DEPTH 12535 PERF.10467 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	7087	-0-	-663	-0-	7087	2			N	-0-					115
11	7500	X	6867	-0-	-633	-0-	6867	2			N	-0-					115
12	7347	X	7055	-0-	-292	-0-	7055	2			N	-0-					115
01	7347	X	6953	-0-	-394	-0-	6953	2			N	-0-					115
02	6412	X	6164	-0-	-248	-0-	6147	2	17	9	N	15					130
03	7099	X	6673	-0-	-426	-0-	6673	2			N	-0-					130

CROCKETT, DAVY WELL #: 2 RRCID -> 237584 COMPL. DATE 04/21/2008 TOTAL DEPTH 13171 PERF.11035 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1379	-0-	-233	-0-	1379	2			N	-0-					-0-
11	1680	N	1451	-0-	-229	-0-	1451	2			N	-0-					-0-
12	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
01	1364	N	1281	-0-	-83	-0-	1281	2			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
*03	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-

WALL GAS UNIT WELL #: 1R RRCID -> 242539 COMPL. DATE 07/18/2008 TOTAL DEPTH 12444 PERF.10518 - 12227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	112	-0-	-12	-0-	22	1	90	2	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	22	1	87	2	N	-0-					-0-
12	124	N	110	-0-	-14	-0-	23	1	87	2	N	-0-					-0-
01	124	N	109	-0-	-15	-0-	23	1	86	2	N	-0-					-0-
02	112	N	96	-0-	-16	-0-	21	1	75	2	N	-0-					-0-
03	124	N	86	-0-	-38	-0-	18	1	68	2	N	-0-					-0-

T.I.N. WELL #: 4 RRCID -> 242870 COMPL. DATE 08/21/2008 TOTAL DEPTH 11986 PERF.10481 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7469	-0-	-343	-0-	7390	2	79	9	N	72	182	1			112
11	7560	X	7253	-0-	-307	-0-	7253	2			N	-0-					112
12	7719	X	7386	-0-	-333	-0-	7386	2			N	-0-					112
01	7719	X	7337	-0-	-382	-0-	7337	2			N	-0-					112
02	6692	X	6447	-0-	-245	-0-	6374	2	73	9	N	66					178
03	7409	X	7213	-0-	-196	-0-	7213	2			N	-0-					178

SHIREY GAS UNIT WELL #: 1 RRCID -> 243411 COMPL. DATE 05/31/2008 TOTAL DEPTH 12490 PERF.10495 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3431	-0-	-72	-0-	3431	2			N	-0-					168
11	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					168
12	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					168
01	3713	X	3713	-0-	-0-	-0-	3713	2			N	-0-					168
02	3332	X	3116	-0-	-216	-0-	3116	2			N	-0-					168
03	3689	X	3317	-0-	-372	-0-	3317	2			N	-0-					168

BURRAN GAS UNIT WELL #: 1 T RRCID -> 245779 COMPL. DATE 11/27/2008 TOTAL DEPTH 12807 PERF.10940 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					133
11	2129	N	2129	-0-	-0-	-0-	2129	2			N	-0-					133
12	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					133
01	2046	N	1968	-0-	-78	-0-	1968	2			N	-0-					133
02	1988	N	1824	-0-	-164	-0-	1824	2			N	-0-					133
03	2108	N	2036	-0-	-72	-0-	2036	2			N	-0-					133

DECKER SWITCH (TRAVIS PEAK) //CONT.// 23857 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
XTO ENERGY INC. //CONT.// 945936
BURRANTOWN GAS UNIT WELL #: 1 RRCID -> 245782 COMPL. DATE 10/05/2008 TOTAL DEPTH 12980 PERF.10641 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	220	-0-	-59	-0-	220	2			N	-0-					-0-
11	270	X	117	-0-	-153	-0-	117	2			N	-0-					-0-
12	279	X	216	-0-	-63	-0-	216	2			N	-0-					-0-
01	217	X	117	-0-	-100	-0-	117	2			N	-0-					-0-
02	239	X	239	-0-	-0-	-0-	239	2			N	-0-					-0-
03	217	X	105	-0-	-112	-0-	105	2			N	-0-					-0-

HURBROUGH GAS UNIT WELL #: 1 RRCID -> 247667 COMPL. DATE 10/21/2008 TOTAL DEPTH 12990 PERF.10610 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERSHOWN GAS UNIT WELL #: 2 RRCID -> 247718 COMPL. DATE 12/30/2008 TOTAL DEPTH 12323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13144	X	9619	-0-	-3525	-0-	1870	1	7749	2	N	-0-					-0-
11	12720	X	9591	-0-	-3129	-0-	1918	1	7673	2	N	-0-					-0-
12	14012	X	9458	-0-	-4554	-0-	1958	1	7500	2	N	-0-					-0-
01	14012	X	9120	-0-	-4892	-0-	1894	1	7226	2	N	-0-					-0-
02	9101	X	9101	-0-	-0-	-0-	1962	1	7139	2	N	-0-					-0-
*03	9040	X	9040	-0-	-0-	-0-	1911	1	7129	2	N	-0-					-0-

CROCKETT, DAVY "A" WELL #: 2 RRCID -> 252755 COMPL. DATE 07/12/2009 TOTAL DEPTH 12834 PERF.11002 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5913	-0-	-132	-0-	5913	2			N	-0-					159
11	5910	X	5864	-0-	-46	-0-	5864	2			N	-0-					159
12	6107	X	5926	-0-	-181	-0-	5926	2			N	-0-					159
01	6107	X	5852	-0-	-255	-0-	5852	2			N	-0-					159
02	5460	X	5227	-0-	-233	-0-	5227	2			N	-0-					159
03	6045	X	5586	-0-	-459	-0-	5586	2			N	-0-					159

DECKER SWITCH, SE. (JAMES LIME) 23874 200 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
XTO ENERGY INC. 945936
MCLEAN ESTATE GAS UNIT WELL #: 3H RRCID -> 229597 COMPL. DATE 06/12/2007 TOTAL DEPTH 10469 PERF. 9934 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					65
11	30	N	-0-	-0-	-30	-0-					N	-0-					65
12	31	N	-0-	-0-	-31	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	T. A.		116	-0-	116	116	25	1	91	2	N	-0-					65
03	T. A.		-0-	-0-	-0-	116					N	-0-					65

DELROSE (BOSSIER SAND) 24173 150 NON-ASSOCIATED EXEMPT CNTY: UPSHUR
TRIPLE C SERVICES 870399
PARRISH -A- WELL #: 1 RRCID -> 093712 COMPL. DATE 03/17/1981 TOTAL DEPTH 12110 PERF.11382 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELROSE (BOSSIER SAND) //CONT.// 24173 150 NON-ASSOCIATED EXEMPT CNTY: UPSHUR
XTO ENERGY INC. 945936
DELROSE G. U. 1 WELL #: 1 RRCID -> 198864 COMPL. DATE 03/25/2003 TOTAL DEPTH 12000 PERF.10710 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		795	-0-	795	5729	33	1	762	2	Y	-0-					-0-
11	6333		604	-0-	-5729	-0-	30	1	574	2	Y	-0-					-0-
12	536		536	-0-	-0-	-0-	22	1	514	2	Y	-0-					-0-
01	831		831	-0-	-0-	-0-	40	1	791	2	Y	-0-					-0-
02	T. A.		256	-0-	256	256	12	1	244	2	Y	-0-					-0-
03	T. A.		467	-0-	467	723	22	1	445	2	Y	-0-					-0-

DELROSE (HAYNESVILLE) 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC 120027
PARRISH WELL #: 1 RRCID -> 084506 COMPL. DATE 08/31/1979 TOTAL DEPTH 12075 PERF.11883 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6358	X	6358	-0-	-0-	-0-	6319	2	39	9	N	35					125
11	6231	X	6231	-0-	-0-	-0-	6187	2	44	9	N	40					165
12	6014	X	5988	-0-	-26	-0-	5946	2	42	9	N	38					203
01	6014	X	5955	-0-	-59	-0-	5877	2	78	9	N	71	181	1			93
02	5824	X	5524	-0-	-300	-0-	5485	2	39	9	N	35	15	1			113
03	6448	X	6014	-0-	-434	-0-	5978	2	36	9	N	33					146

PARRISH WELL #: 3 RRCID -> 183049 COMPL. DATE 05/17/2001 TOTAL DEPTH 12200 PERF.11892 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4420	X	4420	-0-	-0-	-0-	4403	2	17	9	N	15					204
11	3218	X	3218	-0-	-0-	-0-	3177	2	41	9	N	37	171	1	1	8	69
12	4360	X	4360	-0-	-0-	-0-	4339	2	21	9	N	19					88
01	4236	X	4236	-0-	-0-	-0-	4224	2	12	9	N	11					99
02	3251	X	3251	-0-	-0-	-0-	3242	2	9	9	N	8	10	1			97
*03	2885	X	2885	-0-	-0-	-0-	2870	2	15	9	N	14					111

GOLDSTON OIL CORPORATION 313990
DELROSE G.U. 1 WELL #: 2 RRCID -> 170982 COMPL. DATE 10/20/1998 TOTAL DEPTH 12150 PERF.11778 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	6837	-0-	-9221	-0-	748	1	6017	2	N	65	84	1			50
							72	9									
11	15540	X	13471	-0-	-2069	-0-	1388	1	11989	2	N	85	2	8			133
							94	9									
12	16058	X	13832	-0-	-2226	-0-	1601	1	12147	2	N	76	133	1	1	8	75
							84	9									
01	16058	X	8820	-0-	-7238	-0-	1197	1	7553	2	N	64	1	8			138
							70	9									
02	13468	X	12383	-0-	-1085	-0-	1445	1	10853	2	N	77	138	1	1	8	76
							85	9									
03	13919	X	13529	-0-	-390	-0-	1585	1	11848	2	N	87	136	1	1	8	26
							96	9									

DELROSE G.U. 1 WELL #: 3 RRCID -> 190162 COMPL. DATE 07/11/2002 TOTAL DEPTH 12987 PERF.11796 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	5990	-0-	-985	-0-	659	1	5300	2	N	28	32	1			18
							31	9									
11	5250	X	4736	-0-	-514	-0-	488	1	4218	2	N	27	1	8			44
							30	9									
12	5394	X	4118	-0-	-1276	-0-	476	1	3614	2	N	25	44	1			25
							28	9									
01	5983	X	4990	-0-	-993	-0-	679	1	4283	2	N	25	1	8			49
							28	9									
02	5404	X	3697	-0-	-1707	-0-	431	1	3237	2	N	26	48	1			27
							29	9									
03	5983	X	3630	-0-	-2353	-0-	425	1	3173	2	N	29	47	1			9
							32	9									

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
RAMTEX ENERGY LLC 690225
BLASINGAME, T.A. GAS UNIT WELL #: 1 RRCID -> 084563 COMPL. DATE 05/30/1979 TOTAL DEPTH 11960 PERF.11786 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2710	-0-	2710	8893	2704	2	6	9	N	5					287
11	DLQ G-10		2834	-0-	2834	11727	2827	2	7	9	N	6					293
12	14316	X	2589	-0-	-11727	-0-	2585	2	4	9	N	4					297
01	741	X	741	-0-	-0-	-0-	740	2	1	9	N	1	188	1			110
02	2632	X	-0-	-0-	-2632	-0-					N	-0-					110
03	2914	X	-0-	-0-	-2914	-0-					N	-0-					110

VALENCE OPERATING COMPANY 881167
PARRISH WELL #: 2 RRCID -> 152468 COMPL. DATE 08/27/1994 TOTAL DEPTH 12242 PERF.11606 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
DELROSE GU 4 WELL #: 1 RRCID -> 085562 COMPL. DATE 10/28/1996 TOTAL DEPTH 12000 PERF.11613 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11501	X	10961	-0-	-540	-0-	443	1	10384	2	Y	122	103	1			85
							134	9									
11	10380	X	9158	-0-	-1222	-0-	448	1	8547	2	Y	148	153	1			80
							163	9									
12	10228	X	10228	-0-	-0-	-0-	407	1	9701	2	Y	109	139	1			50
							120	9									
01	10974	X	7930	-0-	-3044	-0-	376	1	7447	2	Y	97	96	1			51
							107	9									
02	9800	X	3626	-0-	-6174	-0-	165	1	3408	2	Y	48	44	1			55
							53	9									
03	10850	X	9967	-0-	-883	-0-	464	1	9360	2	Y	130	105	1			80
							143	9									

DELROSE GU 3 WELL #: 1 RRCID -> 086215 COMPL. DATE 08/27/1979 TOTAL DEPTH 11935 PERF.11739 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13397	X	13397	-0-	-0-	-0-	540	1	12644	2	Y	194	145	1			137
							213	9									
11	14127	X	14127	-0-	-0-	-0-	692	1	13209	2	Y	205	215	1			127
							226	9									
12	15139	X	15139	-0-	-0-	-0-	599	1	14285	2	Y	232	260	1			99
							255	9									
01	14276	X	14276	-0-	-0-	-0-	677	1	13416	2	Y	166	170	1			95
							183	9									
02	13300	X	7341	-0-	-5959	-0-	335	1	6917	2	Y	81	80	1			96
							89	9									
03	15128	X	7732	-0-	-7396	-0-	353	1	7128	2	Y	228	185	1			139
							251	9									

DELROSE GU 7 WELL #: 1 RRCID -> 087425 COMPL. DATE 11/14/2001 TOTAL DEPTH 12020 PERF.11620 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	4559	-0-	-2168	-0-	187	1	4372	2	Y	-0-					-0-
11	4678	X	4678	-0-	-0-	-0-	233	1	4445	2	Y	-0-					-0-
12	5239	X	4838	-0-	-401	-0-	195	1	4643	2	Y	-0-					-0-
01	5239	X	4635	-0-	-604	-0-	223	1	4412	2	Y	-0-					-0-
02	4564	X	2579	-0-	-1985	-0-	119	1	2460	2	Y	-0-					-0-
*03	6012	X	6012	-0-	-0-	-0-	284	1	5728	2	Y	-0-					-0-

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
DELROSE GU 8 WELL #: 1 RRCID -> 087426 COMPL. DATE 11/05/1996 TOTAL DEPTH 12000 PERF.11550 - 11873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4967	X	4967	-0-	-0-	-0-	199	1	4671	2	Y	88	66	1			74
							97	9									
11	4920	X	4920	-0-	-0-	-0-	238	1	4549	2	Y	121	140	1			55
							133	9									
12	5513	X	5513	-0-	-0-	-0-	218	1	5186	2	Y	99	108	1			46
							109	9									
01	5079	X	5079	-0-	-0-	-0-	239	1	4729	2	Y	101	93	1			54
							111	9									
02	4760	X	2573	-0-	-2187	-0-	116	1	2403	2	Y	49	47	1			56
							54	9									
03	5518	X	5485	-0-	-33	-0-	253	1	5103	2	Y	117	99	1			74
							129	9									

DELROSE GU 5 WELL #: 1 RRCID -> 087550 COMPL. DATE 09/07/2002 TOTAL DEPTH 12000 PERF.11590 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10424	X	10424	-0-	-0-	-0-	424	1	9936	2	Y	58	44	1			41
							64	9									
11	10767	X	10767	-0-	-0-	-0-	532	1	10168	2	Y	61	64	1			38
							67	9									
12	12277	X	12277	-0-	-0-	-0-	491	1	11710	2	Y	69	78	1			29
							76	9									
01	8060	X	6313	-0-	-1747	-0-	302	1	5978	2	Y	30	44	1			15
							33	9									
02	10584	X	8245	-0-	-2339	-0-	380	1	7837	2	Y	25	15	1			25
							28	9									
03	12276	X	195	-0-	-12081	-0-	7	1	145	2	Y	39	45	1			19
							43	9									

DELROSE GU 6 WELL #: 1 RRCID -> 089449 COMPL. DATE 05/31/1996 TOTAL DEPTH 11975 PERF.11610 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3509	-0-	-1389	-0-	144	1	3365	2	Y	-0-					-0-
11	3660	X	3380	-0-	-280	-0-	168	1	3212	2	Y	-0-					-0-
12	4256	X	4256	-0-	-0-	-0-	171	1	4085	2	Y	-0-					-0-
01	3862	X	3862	-0-	-0-	-0-	185	1	3677	2	Y	-0-					-0-
02	1658	X	1658	-0-	-0-	-0-	77	1	1581	2	Y	-0-					-0-
*03	6103	X	6103	-0-	-0-	-0-	288	1	5815	2	Y	-0-					-0-

TILLERY, JOHN D. WELL #: 1 RRCID -> 128171 COMPL. DATE 08/23/1987 TOTAL DEPTH 12000 PERF.11613 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0-	-0-	1106	2	79	9	Y	72					84
11	1164	N	1164	-0-	-0-	-0-	1152	2	12	9	Y	11	78	1			17
12	1054	N	970	-0-	-84	-0-	903	2	67	9	Y	61					78
01	1178	N	965	-0-	-213	-0-	962	2	3	9	Y	3					81
02	978	N	978	-0-	-0-	-0-	936	2	42	9	Y	38	80	1			39
*03	1111	N	1111	-0-	-0-	-0-	1058	2	53	9	Y	48					87

DELROSE GU 6 WELL #: 2 RRCID -> 153312 COMPL. DATE 11/29/1994 TOTAL DEPTH 12150 PERF.11968 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2435	-0-	-820	-0-	100	1	2335	2	Y	-0-					-0-
11	3150	X	1705	-0-	-1445	-0-	85	1	1620	2	Y	-0-					-0-
12	3294	X	3294	-0-	-0-	-0-	133	1	3161	2	Y	-0-					-0-
01	3570	X	3570	-0-	-0-	-0-	171	1	3399	2	Y	-0-					-0-
02	2520	X	2494	-0-	-26	-0-	115	1	2379	2	Y	-0-					-0-
03	3286	X	3167	-0-	-119	-0-	150	1	3017	2	Y	-0-					-0-

DELROSE (HAYNESVILLE) //CONT.// 24173 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
DELROSE GAS UNIT 8 WELL #: 2H RRCID -> 257369 COMPL. DATE 04/16/2010 TOTAL DEPTH 11960 PERF.11720 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13658	X	13658	-0-	-0-	-0-	543	1	12729	2	Y	351	399	1			206
							386	9									
11	13200	X	12101	-0-	-1099	-0-	592	1	11298	2	Y	192	184	1			214
							211	9									
12	26053	X	26053	-0-	-0-	-0-	1026	1	24459	2	Y	516	547	1			183
							568	9									
01	22323	X	22323	-0-	-0-	-0-	1050	1	20823	2	Y	409	364	1			228
							450	9									
02	19908	X	11418	-0-	-8490	-0-	517	1	10668	2	Y	212	195	1			245
							233	9									
03	26040	X	9500	-0-	-16540	-0-	432	1	8706	2	Y	329	298	1			276
							362	9									

DENNY BOWLES (TRAVIS PEAK) 24298 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BOWLES ENERGY, INC. 084097
SPEIGHT WELL #: 1 RRCID -> 119579 COMPL. DATE 12/10/1985 TOTAL DEPTH 6722 PERF. 6472 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1723	N	1723	-0-	-0-	-0-	853	1	852	2	N	16	118	1			18
							18	9									
11	1295	N	1295	-0-	-0-	-0-	595	1	690	2	N	9					27
							10	9									
12	1496	N	1496	-0-	-0-	-0-	699	1	797	2	N	-0-					27
01	1577	N	1577	-0-	-0-	-0-	878	1	692	2	N	6					33
							7	9									
02	1366	N	1366	-0-	-0-	-0-	680	1	657	2	N	26					59
							29	9									
*03	1379	N	1379	-0-	-0-	-0-	838	1	541	2	N	-0-					59

DOTSON, S. (BLOSSOM SD.) 25605 500 ASSOCIATED EXEMPT CNTY: RUSK
INDIGO MINERALS LLC 423834
LAZARINE GU 2 WELL #: 1HU RRCID -> 267350 COMPL. DATE 08/25/2011 TOTAL DEPTH 9455 PERF. 2996 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGLASS (COTTON VALLEY B LM) 25858 100 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
FAIR OIL, LTD. 258410
LUCAS, TOM JACK GAS UNIT WELL #: 1 RRCID -> 087285 COMPL. DATE 01/24/1980 TOTAL DEPTH 13527 PERF.12027 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	#	1005	-0-	-328	-0-	1005	2			N	-0-					167
11	1200	#	921	-0-	-279	-0-	921	2			N	-0-					167
12	1240	#	944	-0-	-296	-0-	944	2			N	-0-					167
01	1116	#	904	-0-	-212	-0-	904	2			N	-0-					167
02	980	#	735	-0-	-245	-0-	735	2			N	-0-					167
03	992	#	816	-0-	-176	-0-	816	2			N	-0-					167

DOUGLASS (JAMES LIME) 25858 220 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
DOUGLASS GU 6 WELL #: 1H RRCID -> 211304 COMPL. DATE 04/25/2005 TOTAL DEPTH 8608 PERF. 8879 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	622	X	622	-0-	-0-	-0-	33	1	589	2	Y	-0-					1
11	660	X	660	-0-	-0-	-0-	32	1	628	2	Y	-0-					1
12	590	X	590	-0-	-0-	-0-	30	1	560	2	Y	-0-					1
01	635	X	635	-0-	-0-	-0-	32	1	601	2	Y	2					3
							2	9									
02	711	X	711	-0-	-0-	-0-	33	1	678	2	Y	-0-					3
03	682	X	570	-0-	-112	-0-	28	1	542	2	Y	-0-					3

DOUGLASS GU 7B WELL #: 1 H RRCID -> 216024 COMPL. DATE 06/09/2005 TOTAL DEPTH 8630 PERF. 8901 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	900	-0-	-340	-0-	47	1	853	2	Y	-0-	1	1			1
11	1230	N	745	-0-	-485	-0-	36	1	705	2	Y	4					5
							4	9									
12	1364	N	696	-0-	-668	-0-	35	1	661	2	Y	-0-					5
01	1654	N	1654	-0-	-0-	-0-	82	1	1569	2	Y	3	6	1			2
							3	9									
02	1018	N	1018	-0-	-0-	-0-	48	1	969	2	Y	1					3
							1	9									
03	682	N	659	-0-	-23	-0-	32	1	624	2	Y	3					6
							3	9									

STEWART, GRAHAM P WELL #: 1H RRCID -> 222518 COMPL. DATE 07/20/2006 TOTAL DEPTH 8687 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1102	N	1102	-0-	-0-	-0-	58	1	1044	2	Y	-0-					18
11	1180	N	1180	-0-	-0-	-0-	58	1	1121	2	Y	1					19
							1	9									
12	1391	N	1391	-0-	-0-	-0-	69	1	1310	2	Y	11	27	1			3
							12	9									
01	1307	N	1307	-0-	-0-	-0-	65	1	1240	2	Y	2					5
							2	9									
02	1479	N	1479	-0-	-0-	-0-	70	1	1409	2	Y	-0-					5
03	1209	N	1188	-0-	-21	-0-	58	1	1128	2	Y	2					7
							2	9									

DOUGLASS (PETTIT) 25858 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. 258410
DAVIS GAS UNIT NO 1 WELL #: 1 T RRCID -> 046331 COMPL. DATE 04/21/1969 TOTAL DEPTH 9310 PERF. 9085 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

INDIGO MINERALS LLC 423834
INEZ BATES G. U. WELL #: 1 RRCID -> 078081 COMPL. DATE 07/02/1978 TOTAL DEPTH 9132 PERF. 9006 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	318	N	318	-0-	-0-	-0-	14	1	304	2	N	-0-					95
11	317	N	317	-0-	-0-	-0-	13	1	304	2	N	-0-					95
12	361	N	361	-0-	-0-	-0-	16	1	345	2	N	-0-					95
01	363	N	363	-0-	-0-	-0-	55	1	308	2	N	-0-					95
02	329	N	329	-0-	-0-	-0-	27	1	302	2	N	-0-					95
03	372	N	123	-0-	-249	-0-	6	1	117	2	N	-0-					95

DOUGLASS (PETTIT) //CONT.// 25858 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
DOUGLASS GU 2 WELL #: 1 RRCID -> 015998 COMPL. DATE 03/23/1952 TOTAL DEPTH N/A PERF. 9048 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3232	-0-	-736	-0-	376	1	2856	2	Y	-0-					4
11	3840	X	1957	-0-	-1883	-0-	162	1	1795	2	Y	-0-					4
12	3968	X	2348	-0-	-1620	-0-	229	1	2119	2	Y	-0-					4
01	4468	X	4468	-0-	-0-	-0-	488	1	3969	2	Y	10					14
							11	9									
02	3309	X	3309	-0-	-0-	-0-	370	1	2939	2	Y	-0-					14
03	3224	X	2781	-0-	-443	-0-	315	1	2465	2	Y	1					15
							1	9									

DOUGLASS GU 8 WELL #: 1 RRCID -> 016002 COMPL. DATE 09/14/1964 TOTAL DEPTH N/A PERF. 9108 - 9130

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

HAYTER, SAM B. EST. WELL #: 1 U RRCID -> 087040 COMPL. DATE 08/07/1979 TOTAL DEPTH 11592 PERF. 8978 - 9030

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYTER, SAM B. ESTATE WELL #: 2 RRCID -> 096083 COMPL. DATE 08/18/1981 TOTAL DEPTH 11668 PERF. 8958 - 8966

10	3012	X	3012	-0-	-0-	-0-	158	1	2852	2	Y	2	10	1			2
							2	9									
11	3559	X	3559	-0-	-0-	-0-	174	1	3385	2	Y	-0-					2
12	2916	X	2916	-0-	-0-	-0-	146	1	2769	2	Y	1					3
							1	9									
01	3820	X	3820	-0-	-0-	-0-	191	1	3628	2	Y	1					4
							1	9									
02	2947	X	2947	-0-	-0-	-0-	139	1	2808	2	Y	-0-					4
*03	3702	X	3702	-0-	-0-	-0-	180	1	3521	2	Y	1					5
							1	9									

STRIPLINGS GU 1 WELL #: 1 U RRCID -> 116336 COMPL. DATE 01/18/1985 TOTAL DEPTH 10589 PERF. 9312 - 9358

10	SI MULT	NO RPT	-0-	-0-	1377						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	1377						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	1377						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	1377						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	1377						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	1377						N	NO RPT					-0-

DOUGLASS GU 8 WELL #: 2 RRCID -> 162692 COMPL. DATE 03/19/1997 TOTAL DEPTH 11671 PERF. 9064 - 9077

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOUGLASS (RODESSA) 25858 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
DOUGLASS GU 6 WELL #: 7 RRCID -> 198936 COMPL. DATE 11/07/2003 TOTAL DEPTH 8072 PERF. 8068 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, GRAHAM P. WELL #: 16 RRCID -> 223220 COMPL. DATE 11/03/2006 TOTAL DEPTH 8084 PERF. 8046 - 8084

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLASS (TRANSITION) 25858 800 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
HAYTER ESTATE WELL #: 2 RRCID -> 143468 COMPL. DATE 10/12/1992 TOTAL DEPTH 10517 PERF. 9792 - 9811

10	1798	N	1703	-0-	-95	-0-	1703	2			N	-0-					162
11	1860	N	1528	-0-	-332	-0-	1528	2			N	-0-					162
12	1984	N	1528	-0-	-456	-0-	1528	2			N	-0-					162
01	1705	N	1452	-0-	-253	-0-	1452	2			N	-0-					162
02	1428	N	1246	-0-	-182	-0-	1246	2			N	-0-					162
03	1519	N	1105	-0-	-414	-0-	1105	2			N	-0-					162

DOUGLASS, NW. (TRAVIS PEAK) 25860 600 NON-ASSOCIATED EXEMPT CNTY: NACOGDOCHES
LONG TRUSTS, THE 507585
HOOVER, MAUDE WELL #: 1 RRCID -> 125361 COMPL. DATE 05/22/1987 TOTAL DEPTH 10289 PERF. 9681 - 9714

10	186	N	144	-0-	-42	-0-	144	2			N	-0-					26
11	210	N	140	-0-	-70	-0-	140	2			N	-0-					26
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					26
01	156	N	156	-0-	-0-	-0-	156	2			N	-0-					26
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					26
*03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					26

DOUGLASS, WEST (PETTIT MIDDLE) 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC 423834
MARSHALL, M. K. WELL #: 1 RRCID -> 104537 COMPL. DATE 02/22/1983 TOTAL DEPTH 10200 PERF. 9308 - 9365

10	682	N	283	-0-	-399	-0-	283	2			N	-0-					130
11	870	N	82	-0-	-788	-0-	82	2			N	-0-					130
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					130
01	279	N	27	-0-	-252	-0-	27	2			N	-0-					130
02	84	N	15	-0-	-69	-0-	15	2			N	-0-					130
*03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					130

REAVLEY, TOM WELL #: 1 RRCID -> 160306 COMPL. DATE 09/01/1991 TOTAL DEPTH 9350 PERF. 9265 - 9271

10	873	N	873	-0-	-0-	-0-	49	1	824	2	N	-0-					28
11	720	N	676	-0-	-44	-0-	41	1	635	2	N	-0-					28
12	767	N	767	-0-	-0-	-0-	40	1	727	2	N	-0-					28
01	744	N	665	-0-	-79	-0-	34	1	631	2	N	-0-					28
02	644	N	589	-0-	-55	-0-	63	1	526	2	N	-0-					28
03	744	N	632	-0-	-112	-0-	38	1	594	2	N	-0-					28

DOUGLASS, WEST (PETTIT MIDDLE) //CONT.// 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC //CONT.// 423834
WATKINS UNIT WELL #: 1 RRCID -> 243392 COMPL. DATE 04/20/2008 TOTAL DEPTH 10436 PERF. 9270 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2654	-0-	-105	-0-	140	1	2514	2	Y	-0-					19
11	2701	X	2701	-0-	-0-	-0-	132	1	2569	2	Y	-0-					19
12	2489	X	2489	-0-	-0-	-0-	125	1	2364	2	Y	-0-					19
01	2848	X	2848	-0-	-0-	-0-	142	1	2706	2	Y	-0-					19
02	2520	N	2406	-0-	-114	-0-	113	1	2293	2	Y	-0-					19
*03	2664	N	2664	-0-	-0-	-0-	129	1	2535	2	Y	-0-					19

REAVLEY, TOM WELL #: 4 RRCID -> 243446 COMPL. DATE 09/02/2008 TOTAL DEPTH 10600 PERF. 9306 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1900	-0-	-487	-0-	99	1	1801	2	Y	-0-					17
11	2310	X	2151	-0-	-159	-0-	105	1	2046	2	Y	-0-					17
12	2289	X	2289	-0-	-0-	-0-	115	1	2174	2	Y	-0-					17
01	2167	X	2167	-0-	-0-	-0-	108	1	2059	2	Y	-0-					17
02	2016	N	1891	-0-	-125	-0-	89	1	1802	2	Y	-0-					17
03	2294	N	2054	-0-	-240	-0-	100	1	1954	2	Y	-0-					17

BYRD GAS UNIT NO. 2 WELL #: 1 RRCID -> 244200 COMPL. DATE 11/03/2008 TOTAL DEPTH 10593 PERF. 9209 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4748	-0-	-150	-0-	248	1	4497	2	Y	3					64
							3	9									
11	4740	X	4551	-0-	-189	-0-	222	1	4325	2	Y	4					68
							4	9									
12	4898	X	4622	-0-	-276	-0-	232	1	4388	2	Y	2					70
							2	9									
01	4898	X	4547	-0-	-351	-0-	227	1	4316	2	Y	4	48	1			26
							4	9									
02	4284	X	4131	-0-	-153	-0-	194	1	3928	2	Y	8					34
							9	9									
03	4743	X	4601	-0-	-142	-0-	224	1	4370	2	Y	6					40
							7	9									

MARSHALL, M. K. WELL #: 3 RRCID -> 244229 COMPL. DATE 05/09/2008 TOTAL DEPTH 10590 PERF. 9316 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5648	-0-	-304	-0-	296	1	5349	2	Y	3					78
							3	9									
11	5760	X	5502	-0-	-258	-0-	268	1	5227	2	Y	6					84
							7	9									
12	5890	X	5584	-0-	-306	-0-	280	1	5302	2	Y	2					86
							2	9									
01	5828	X	5531	-0-	-297	-0-	276	1	5251	2	Y	4	60	1			30
							4	9									
02	5180	X	4820	-0-	-360	-0-	226	1	4583	2	Y	10					40
							11	9									
03	5673	X	5286	-0-	-387	-0-	257	1	5022	2	Y	6					46
							7	9									

MARSHALL, M. K. WELL #: 4 RRCID -> 244231 COMPL. DATE 11/15/2008 TOTAL DEPTH 10630 PERF. 9348 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5638	-0-	-314	-0-	295	1	5340	2	Y	3					79
							3	9									
11	5400	X	5372	-0-	-28	-0-	262	1	5103	2	Y	6					85
							7	9									
12	5518	X	5477	-0-	-41	-0-	274	1	5201	2	Y	2					87
							2	9									
01	5642	X	5337	-0-	-305	-0-	266	1	5065	2	Y	5	58	1			34
							6	9									
02	5096	X	4809	-0-	-287	-0-	226	1	4573	2	Y	9					43
							10	9									
03	5642	X	5176	-0-	-466	-0-	251	1	4918	2	Y	6					49
							7	9									

DOUGLASS, WEST (PETTIT MIDDLE) //CONT.// 25863 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC //CONT.// 423834
REAVLEY, TOM WELL #: 2 RRCID -> 244318 COMPL. DATE 02/28/2008 TOTAL DEPTH 10580 PERF. 9278 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2460	-0-	-330	-0-	128	1	2332	2	Y	-0-					58
11	2700	X	2460	-0-	-240	-0-	120	1	2340	2	Y	-0-					58
12	2566	X	2566	-0-	-0-	-0-	129	1	2437	2	Y	-0-					58
01	2511	X	2481	-0-	-30	-0-	124	1	2357	2	Y	-0-					58
02	2305	N	2305	-0-	-0-	-0-	109	1	2196	2	Y	-0-					58
*03	2610	N	2610	-0-	-0-	-0-	127	1	2483	2	Y	-0-					58

MARSHALL, M. K. WELL #: 2 RRCID -> 244319 COMPL. DATE 03/01/2008 TOTAL DEPTH 10480 PERF. 9233 - 9848

10	2883	X	2800	-0-	-83	-0-	147	1	2652	2	Y	1					36
							1	9									
11	2790	X	2720	-0-	-70	-0-	133	1	2584	2	Y	3					39
							3	9									
12	2852	X	2769	-0-	-83	-0-	139	1	2629	2	Y	1					40
							1	9									
01	2852	X	2767	-0-	-85	-0-	138	1	2626	2	Y	3	28	1			15
							3	9									
02	2491	N	2491	-0-	-0-	-0-	117	1	2371	2	Y	3					18
							3	9									
03	2697	N	2685	-0-	-12	-0-	130	1	2549	2	Y	5					23
							6	9									

DOUGLASS, SW. (GLEN ROSE) 25863 310 NON-ASSOCIATED EXEMPT CNTY: NACOGDOCHES
HIBBARD ENERGY, LP 383757
SOUTHLAND PAPER MILLS WELL #: 1B RRCID -> 059831 COMPL. DATE 05/03/1974 TOTAL DEPTH 10025 PERF. 7742 - 8250

10	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
01	1550	N	940	-0-	-610	-0-	940	2			N	-0-					-0-
02	1092	N	1017	-0-	-75	-0-	1017	2			N	-0-					-0-
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					-0-

DOUGLASS,SW. (PETTIT, UPPER) 25863 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
SANDLIN WELL #: 1 RRCID -> 257716 COMPL. DATE 09/19/2010 TOTAL DEPTH 10600 PERF. 9182 - 9207

10	1147	N	1003	-0-	-144	-0-	994	2	9	9	N	8					45
11	1350	N	1350	-0-	-0-	-0-	1344	2	6	9	N	5					50
12	1371	N	1371	-0-	-0-	-0-	1360	2	11	9	N	10					60
01	1131	N	1131	-0-	-0-	-0-	1125	2	6	9	N	5					65
02	1260	N	1123	-0-	-137	-0-	1123	2			N	-0-					65
03	1364	N	1066	-0-	-298	-0-	1066	2			N	-0-					65

FAIR OIL, LTD. 258410
YATES GU 1 WELL #: 1 RRCID -> 059298 COMPL. DATE 05/25/1988 TOTAL DEPTH 9500 PERF. 9045 - 9063

10	711	N	711	-0-	-0-	-0-	711	2			N	-0-					8
11	728	N	728	-0-	-0-	-0-	728	2			N	-0-					8
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					8
01	713	N	686	-0-	-27	-0-	686	2			N	-0-					8
02	672	N	650	-0-	-22	-0-	650	2			N	-0-					8
*03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					8

DOUGLASS,SW. (PETTIT, UPPER) //CONT.// 25863 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. //CONT.// 258410
SOUTHLAND PAPER MILLS WELL #: 1D RRCID -> 060751 COMPL. DATE 01/09/1975 TOTAL DEPTH 10025 PERF. 9083 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141
11	0	N	-0-	-0-	-0-	-0-					N	-0-					141
12	0	N	-0-	-0-	-0-	-0-					N	-0-					141
01	0	N	-0-	-0-	-0-	-0-					N	-0-					141
02	0	N	-0-	-0-	-0-	-0-					N	-0-					141
03	0	N	-0-	-0-	-0-	-0-					N	-0-					141

SAMSON LONE STAR, LLC 744737
CAROL, LAUREN WELL #: 1 RRCID -> 239408 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9198 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 235781 COMPL. DATE 02/11/2008 TOTAL DEPTH 11726 PERF. 9260 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS, WEST (PETTIT UPPER) 25864 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BOWLES ENERGY, INC. 084097
GRAHAM, JEWELL M., ET. AL. WELL #: 1 RRCID -> 054977 COMPL. DATE 01/12/1973 TOTAL DEPTH 10014 PERF. 9218 - 9226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	603	-0-	-141	-0-	603	2			N	-0-					12
11	600	N	519	-0-	-81	-0-	519	2			N	-0-					12
*12	682	N	543	-0-	-139	-0-	543	2			N	-0-					12
*01	589	N	401	-0-	-188	-0-	401	2			N	-0-					12
*02	476	N	448	-0-	-28	-0-	448	2			N	-0-					12
*03	487	N	487	-0-	-0-	-0-	487	2			N	-0-					12

COMSTOCK OIL & GAS, LP 170040
TALLEY-CAMPBELL WELL #: 1 RRCID -> 052548 COMPL. DATE 01/07/1972 TOTAL DEPTH 10210 PERF. 9092 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	600	N	600	-0-	-0-	-0-	38	1	562	2	N	-0-					-0-
11	575	N	575	-0-	-0-	-0-	38	1	537	2	N	-0-					-0-
12	679	N	679	-0-	-0-	-0-	40	1	639	2	N	-0-					-0-
01	589	N	561	-0-	-28	-0-	32	1	529	2	N	-0-					-0-
02	578	N	578	-0-	-0-	-0-	56	1	522	2	N	-0-					-0-
*03	687	N	687	-0-	-0-	-0-	41	1	646	2	N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
CROSSMAN "A" WELL #: 1 RRCID -> 053934 COMPL. DATE 10/05/1972 TOTAL DEPTH 9288 PERF. 8972 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					15
11	120	N	86	-0-	-34	-0-	86	3			N	-0-					15
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					15
01	171	N	171	-0-	-0-	-0-	1	1	170	3	N	-0-					15
02	84	N	20	-0-	-64	-0-	20	3			N	-0-					15
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					15

DOUGLASS, WEST (PETTIT UPPER) //CONT.// 25864 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC 423834
REAVLEY, TOM WELL #: 1 RRCID -> 053254 COMPL. DATE 06/10/1972 TOTAL DEPTH 9350 PERF. 9059 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS, W. (TRAVIS PEAK) 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. 030584
BATES, INEZ WELL #: 3 RRCID -> 191764 COMPL. DATE 10/29/2002 TOTAL DEPTH 10200 PERF. 9385 - 9990

10	3617	X	3030	-0-	-587	-0-	319	1	2709	2	N	2					80
							2	9									
11	2460	X	2388	-0-	-72	-0-	2388	2			N	-0-					80
12	2542	X	2527	-0-	-15	-0-	2527	2			N	-0-					80
01	2555	X	2555	-0-	-0-	-0-	2555	2			N	-0-					80
02	2384	X	2384	-0-	-0-	-0-	2384	2			N	-0-					80
*03	3018	X	3018	-0-	-0-	-0-	176	1	2842	2	N	-0-					80

BATES, INEZ WELL #: 2 RRCID -> 192664 COMPL. DATE 12/10/2002 TOTAL DEPTH 10312 PERF. 9488 - 10043

10	2914	N	2796	-0-	-118	-0-	254	1	2542	2	N	-0-					33
11	2850	N	2625	-0-	-225	-0-	190	1	2435	2	N	-0-					33
12	2821	N	2797	-0-	-24	-0-	250	1	2547	2	N	-0-					33
01	2790	N	2604	-0-	-186	-0-	130	1	2474	2	N	-0-					33
02	2464	N	2459	-0-	-5	-0-	172	1	2287	2	N	-0-					33
03	2790	N	2580	-0-	-210	-0-	161	1	2419	2	N	-0-					33

BATES, INEZ WELL #: 4 RRCID -> 193624 COMPL. DATE 02/18/2003 TOTAL DEPTH 10600 PERF. 9400 - 10028

10	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					150
11	3060	X	2934	-0-	-126	-0-	144	1	2790	2	N	-0-					150
12	3776	X	3776	-0-	-0-	-0-	647	1	3129	2	N	-0-					150
01	3379	X	2944	-0-	-435	-0-	269	1	2675	2	N	-0-					150
02	DLQ	G-10	3390	-0-	3390	3390	826	1	2564	2	N	-0-					150
03	DLQ	G-10	3223	-0-	3223	6613	582	1	2641	2	N	-0-					150

HAYTER ESTATE WELL #: 3 RRCID -> 194353 COMPL. DATE 03/09/2003 TOTAL DEPTH 10600 PERF. 9561 - 10169

10	889	N	889	-0-	-0-	-0-	889	2			N	-0-					220
11	980	N	980	-0-	-0-	-0-	980	2			N	-0-					220
12	766	N	766	-0-	-0-	-0-	766	2			N	-0-					220
01	899	N	425	-0-	-474	-0-	425	2			N	-0-					220
02	924	N	766	-0-	-158	-0-	766	2			N	-0-					220
*03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					220

BATES, INEZ WELL #: 5 RRCID -> 194487 COMPL. DATE 04/07/2003 TOTAL DEPTH 10600 PERF. 9425 - 10042

10	4012	X	4012	-0-	-0-	-0-	1190	1	2822	2	N	-0-					25
11	3836	X	3836	-0-	-0-	-0-	1072	1	2758	2	N	5					30
							6	9									
12	3799	X	3799	-0-	-0-	-0-	1272	1	2527	2	N	-0-					30
01	3584	X	3584	-0-	-0-	-0-	1062	1	2522	2	N	-0-					30
02	2907	X	2907	-0-	-0-	-0-	499	1	2408	2	N	-0-					30
03	2976	X	2613	-0-	-363	-0-	116	1	2497	2	N	-0-					30

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
SANDLIN WELL #: 1 RRCID -> 202395 COMPL. DATE 04/21/2004 TOTAL DEPTH 10600 PERF. 9390 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					3
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					3
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					3
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					3
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					3
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					3

GLASS WELL #: 1 RRCID -> 216040 COMPL. DATE 09/02/2005 TOTAL DEPTH 10620 PERF. 9647 - 10071

10	6014	X	5228	-0-	-786	-0-	331	1	4897	2	N	-0-					125
11	5490	X	4852	-0-	-638	-0-	296	1	4556	2	N	-0-					125
12	5673	X	5178	-0-	-495	-0-	219	1	4959	2	N	-0-					125
01	5611	X	4993	-0-	-618	-0-	459	1	4534	2	N	-0-					125
02	DLQ	G-10	4623	-0-	4623	4623	366	1	4257	2	N	-0-					125
03	DLQ	G-10	5144	-0-	5144	9767	416	1	4728	2	N	-0-					125

WALKER WELL #: 1 RRCID -> 218247 COMPL. DATE 11/22/2005 TOTAL DEPTH 10500 PERF. 9412 - 10357

10	4337	X	4337	-0-	-0-	-0-	4330	2	7	9	N	6	1	8			112
11	4369	X	4369	-0-	-0-	-0-	4352	2	17	9	N	15					127
12	5821	X	5821	-0-	-0-	-0-	1324	1	4494	2	N	3					130
							3	9									
01	4484	X	4484	-0-	-0-	-0-	4472	2	12	9	N	11	1	8			140
02	DLQ	G-10	3985	-0-	3985	3985	3965	2	20	9	N	18	1	8			157
03	DLQ	G-10	6002	-0-	6002	9987	1635	1	4365	2	N	2	2	8			157
							2	9									

RICHEY, J.H. WELL #: 1 RRCID -> 227015 COMPL. DATE 02/24/2007 TOTAL DEPTH 10770 PERF. 9449 - 10263

10	3636	X	3636	-0-	-0-	-0-	230	1	3406	2	N	-0-					145
11	3458	X	3458	-0-	-0-	-0-	211	1	3247	2	N	-0-					145
12	3565	X	3539	-0-	-26	-0-	149	1	3390	2	N	-0-					145
01	3646	X	3646	-0-	-0-	-0-	334	1	3312	2	N	-0-					145
02	DLQ	G-10	3477	-0-	3477	3477	3476	2	1	9	N	1	1	8			145
03	DLQ	G-10	3715	-0-	3715	7192	301	1	3414	2	N	-0-					145

BATES, INEZ WELL #: 8 RRCID -> 246217 COMPL. DATE 01/30/2009 TOTAL DEPTH 10435 PERF. 9528 - 9999

10	6231	X	6118	-0-	-113	-0-	556	1	5562	2	N	-0-					33
11	6030	X	5804	-0-	-226	-0-	419	1	5385	2	N	-0-					33
12	6169	X	6105	-0-	-64	-0-	547	1	5558	2	N	-0-					33
01	6169	X	5378	-0-	-791	-0-	270	1	5108	2	N	-0-					33
02	DLQ	G-10	5354	-0-	5354	5354	376	1	4978	2	N	-0-					33
03	DLQ	G-10	5857	-0-	5857	11211	364	1	5493	2	N	-0-					33

GLASS, HELEN WELL #: 3 RRCID -> 250146 COMPL. DATE 02/28/2009 TOTAL DEPTH 10800 PERF. 9560 - 10300

10	13268	X	12498	-0-	-770	-0-	791	1	11704	2	N	3					172
							3	9									
11	12600	X	11492	-0-	-1108	-0-	701	1	10791	2	N	-0-					172
12	12834	X	11616	-0-	-1218	-0-	491	1	11122	2	N	3					175
							3	9									
01	12834	X	11017	-0-	-1817	-0-	1012	1	9998	2	N	6	1	8			180
							7	9									
02	DLQ	G-10	10099	-0-	10099	10099	800	1	9298	2	N	1	1	8			180
							1	9									
03	DLQ	G-10	11195	-0-	11195	21294	906	1	10289	2	N	-0-					180

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
HELEN GLASS WELL #: 4 RRCID -> 261985 COMPL. DATE 10/16/2010 TOTAL DEPTH 10651 PERF. 9619 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6961	-0-	-45	-0-	441	1	6518	2	N	2					85
							2	9									
11	6894	X	6894	-0-	-0-	-0-	420	1	6474	2	N	-0-					85
12	7012	X	7012	-0-	-0-	-0-	295	1	6696	2	N	19					104
							21	9									
01	7006	X	6825	-0-	-181	-0-	627	1	6194	2	N	4					108
							4	9									
02	DLQ G-10		6490	-0-	6490	6490	514	1	5975	2	N	1	1	8			108
							1	9									
03	DLQ G-10		7063	-0-	7063	13553	571	1	6488	2	N	4					112
							4	9									

COMSTOCK OIL & GAS, LP 170040
RYAN, DON E. GAS UNIT WELL #: 1 RRCID -> 055840 COMPL. DATE 06/05/1973 TOTAL DEPTH 10304 PERF. 9967 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KING, S.H. GAS UNIT WELL #: 1 RRCID -> 084139 COMPL. DATE 06/28/1979 TOTAL DEPTH 10300 PERF. 9867 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	357	N	357	-0-	-0-	-0-	22	1	335	2	N	-0-					-0-
11	450	N	80	-0-	-370	-0-	5	1	75	2	N	-0-					-0-
12	527	N	307	-0-	-220	-0-	18	1	289	2	N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	40	1	673	2	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	43	1	407	2	N	-0-					-0-
*03	342	N	342	-0-	-0-	-0-	20	1	322	2	N	-0-					-0-

KOONCE, TESSIE C. WELL #: 1 RRCID -> 116003 COMPL. DATE 12/20/1984 TOTAL DEPTH 10244 PERF. 9907 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	427	N	427	-0-	-0-	-0-	27	1	400	2	N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	31	1	445	2	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	27	1	435	2	N	-0-					-0-
01	434	N	395	-0-	-39	-0-	22	1	373	2	N	-0-					-0-
02	448	N	435	-0-	-13	-0-	42	1	393	2	N	-0-					-0-
03	465	N	456	-0-	-9	-0-	27	1	429	2	N	-0-					-0-

CROSSMAN WELL #: 1 RRCID -> 202425 COMPL. DATE 03/30/2004 TOTAL DEPTH 10650 PERF. 9826 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1234	-0-	-6	-0-	77	1	1157	2	N	-0-					-0-
11	1200	N	1142	-0-	-58	-0-	75	1	1067	2	N	-0-					-0-
12	1143	N	1143	-0-	-0-	-0-	67	1	1076	2	N	-0-					-0-
01	1240	N	824	-0-	-416	-0-	46	1	778	2	N	-0-					-0-
02	1064	N	697	-0-	-367	-0-	67	1	630	2	N	-0-					-0-
03	1147	N	711	-0-	-436	-0-	42	1	669	2	N	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
RYAN, DON E. GAS UNIT WELL #: 2 RRCID -> 206350 COMPL. DATE 11/03/2004 TOTAL DEPTH 10565 PERF. 9793 - 10151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1648	N	1648	-0-	-0-	-0-	32	1	1616	2	N	-0-					42
11	1237	N	1237	-0-	-0-	-0-	24	1	1210	2	N	3					45
							3	9									
12	1364	N	1333	-0-	-31	-0-	25	1	1308	2	N	-0-					45
01	1643	N	1342	-0-	-301	-0-	22	1	1320	2	N	-0-					45
02	1158	N	1158	-0-	-0-	-0-	13	1	1145	2	N	-0-					45
03	1333	N	1121	-0-	-212	-0-	15	1	1106	2	N	-0-					45

KOONCE, TESSIE C. WELL #: 2 RRCID -> 206386 COMPL. DATE 11/04/2004 TOTAL DEPTH 10650 PERF. 9916 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	N	1117	-0-	-0-	-0-	70	1	1047	2	N	-0-					-0-
11	1080	N	272	-0-	-808	-0-	18	1	254	2	N	-0-					-0-
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KING, S.H. GAS UNIT WELL #: 2 RRCID -> 206571 COMPL. DATE 10/04/2004 TOTAL DEPTH 10603 PERF. 9688 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1111	N	1111	-0-	-0-	-0-	70	1	1041	2	N	-0-					-0-
11	916	N	916	-0-	-0-	-0-	60	1	856	2	N	-0-					-0-
12	1116	N	967	-0-	-149	-0-	57	1	910	2	N	-0-					-0-
01	1116	N	979	-0-	-137	-0-	55	1	924	2	N	-0-					-0-
02	868	N	430	-0-	-438	-0-	41	1	389	2	N	-0-					-0-
03	961	N	844	-0-	-117	-0-	50	1	794	2	N	-0-					-0-

TALLEY-CAMPBELL GAS UNIT WELL #: 2 RRCID -> 207211 COMPL. DATE 12/03/2004 TOTAL DEPTH 10622 PERF. 9718 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1155	-0-	-364	-0-	74	1	1081	2	N	-0-					-0-
11	1500	N	704	-0-	-796	-0-	47	1	657	2	N	-0-					-0-
12	1519	N	649	-0-	-870	-0-	39	1	610	2	N	-0-					-0-
01	1147	N	1043	-0-	-104	-0-	59	1	984	2	N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	120	1	1108	2	N	-0-					-0-
*03	2135	N	2135	-0-	-0-	-0-	129	1	2006	2	N	-0-					-0-

SCHWIEM WELL #: 1 RRCID -> 219559 COMPL. DATE 03/17/2006 TOTAL DEPTH 10500 PERF. 9852 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	95	1	1430	2	N	-0-					-0-
11	2010	N	1608	-0-	-402	-0-	105	1	1503	2	N	-0-					-0-
12	2077	N	1918	-0-	-159	-0-	112	1	1806	2	N	-0-					-0-
01	1590	N	1590	-0-	-0-	-0-	88	1	1502	2	N	-0-					-0-
02	1512	N	1197	-0-	-315	-0-	114	1	1083	2	N	-0-					-0-
03	1922	N	1227	-0-	-695	-0-	73	1	1154	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 1 RRCID -> 220729 COMPL. DATE 04/22/2006 TOTAL DEPTH 10500 PERF. 9721 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1577	-0-	-35	-0-	99	1	1478	2	N	-0-					18
11	1518	N	1518	-0-	-0-	-0-	99	1	1419	2	N	-0-					18
12	1612	N	1458	-0-	-154	-0-	85	1	1373	2	N	-0-					18
01	1581	N	1198	-0-	-383	-0-	67	1	1131	2	N	-0-					18
02	1428	N	1097	-0-	-331	-0-	105	1	992	2	N	-0-					18
03	1457	N	1425	-0-	-32	-0-	85	1	1340	2	N	-0-					18

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
MAST WELL #: 1 RRCID -> 220970 COMPL. DATE 05/05/2006 TOTAL DEPTH 10355 PERF. 9675 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	699	-0-	-14	-0-	44	1	655	2	N	-0-					-0-
11	669	N	669	-0-	-0-	-0-	44	1	625	2	N	-0-					-0-
12	620	N	604	-0-	-16	-0-	35	1	569	2	N	-0-					-0-
01	713	N	644	-0-	-69	-0-	36	1	608	2	N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	61	1	579	2	N	-0-					-0-
*03	698	N	698	-0-	-0-	-0-	41	1	657	2	N	-0-					-0-

FOSHEE "A" WELL #: 1 RRCID -> 221598 COMPL. DATE 02/13/2008 TOTAL DEPTH 10690 PERF. 8726 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1129	N	1129	-0-	-0-	-0-	71	1	1058	2	N	-0-					-0-
11	1170	N	1068	-0-	-102	-0-	71	1	997	2	N	-0-					-0-
12	1147	N	1128	-0-	-19	-0-	67	1	1061	2	N	-0-					-0-
01	1116	N	1073	-0-	-43	-0-	60	1	1013	2	N	-0-					-0-
02	1008	N	806	-0-	-202	-0-	78	1	728	2	N	-0-					-0-
03	1116	N	1048	-0-	-68	-0-	63	1	985	2	N	-0-					-0-

TALLEY-CAMPBELL GAS UNIT WELL #: 3 RRCID -> 224016 COMPL. DATE 12/02/2006 TOTAL DEPTH 10505 PERF. 9828 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	330	-0-	-135	-0-	21	1	309	2	N	-0-					29
11	587	N	587	-0-	-0-	-0-	39	1	548	2	N	-0-					29
12	403	N	106	-0-	-297	-0-	6	1	100	2	N	-0-					29
01	341	N	96	-0-	-245	-0-	5	1	91	2	N	-0-					29
02	560	N	101	-0-	-459	-0-	10	1	91	2	N	-0-					29
03	93	N	67	-0-	-26	-0-	4	1	63	2	N	-0-					29

SCHWIEM WELL #: 2 RRCID -> 224454 COMPL. DATE 12/23/2006 TOTAL DEPTH 10500 PERF. 9826 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2136	X	2136	-0-	-0-	-0-	133	1	2003	2	N	-0-					-0-
11	2175	N	2175	-0-	-0-	-0-	142	1	2033	2	N	-0-					-0-
12	2335	N	2335	-0-	-0-	-0-	136	1	2199	2	N	-0-					-0-
01	2076	N	2076	-0-	-0-	-0-	115	1	1961	2	N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	167	1	1584	2	N	-0-					-0-
03	1891	N	1761	-0-	-130	-0-	104	1	1657	2	N	-0-					-0-

KING, S. H. GAS UNIT WELL #: 3 RRCID -> 225371 COMPL. DATE 01/04/2008 TOTAL DEPTH 10510 PERF. 9786 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1055	-0-	-588	-0-	66	1	989	2	N	-0-					17
11	1779	N	1779	-0-	-0-	-0-	117	1	1662	2	N	-0-					17
12	1596	N	1596	-0-	-0-	-0-	94	1	1502	2	N	-0-					17
01	1646	N	1646	-0-	-0-	-0-	92	1	1554	2	N	-0-					17
02	1893	N	1893	-0-	-0-	-0-	181	1	1712	2	N	-0-					17
*03	1633	N	1633	-0-	-0-	-0-	97	1	1536	2	N	-0-					17

SCHWIEM WELL #: 3 RRCID -> 225447 COMPL. DATE 02/11/2007 TOTAL DEPTH 10390 PERF. 9864 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

KOONCE, TESSIE C. WELL #: 3 RRCID -> 226139 COMPL. DATE 02/26/2007 TOTAL DEPTH 10390 PERF. 9862 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1327	N	1327	-0-	-0-	-0-	84	1	1243	2	N	-0-					5
11	930	N	916	-0-	-14	-0-	60	1	856	2	N	-0-					5
12	1264	N	1264	-0-	-0-	-0-	74	1	1190	2	N	-0-					5
01	1333	N	1175	-0-	-158	-0-	66	1	1109	2	N	-0-					5
02	1275	N	1275	-0-	-0-	-0-	122	1	1153	2	N	-0-					5
03	1271	N	1136	-0-	-135	-0-	67	1	1069	2	N	-0-					5

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
SCHWIEM WELL #: 5 RRCID -> 227865 COMPL. DATE 04/16/2007 TOTAL DEPTH 10408 PERF. 9884 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1257	-0-	-386	-0-	78	1	1179	2	N	-0-					8
11	1320	N	1241	-0-	-79	-0-	81	1	1160	2	N	-0-					8
12	1302	N	1068	-0-	-234	-0-	62	1	1006	2	N	-0-					8
01	1271	N	1000	-0-	-271	-0-	55	1	945	2	N	-0-					8
02	1148	N	1011	-0-	-137	-0-	96	1	915	2	N	-0-					8
*03	1384	N	1384	-0-	-0-	-0-	82	1	1302	2	N	-0-					8

TALLEY-CAMPBELL GAS UNIT WELL #: 4 RRCID -> 227866 COMPL. DATE 03/31/2007 TOTAL DEPTH 10400 PERF. 9775 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1640	-0-	-375	-0-	105	1	1535	2	N	-0-					57
11	1800	N	1546	-0-	-254	-0-	103	1	1443	2	N	-0-					57
12	1860	N	1558	-0-	-302	-0-	93	1	1465	2	N	-0-					57
01	1643	N	1381	-0-	-262	-0-	78	1	1303	2	N	-0-					57
02	1456	N	1038	-0-	-418	-0-	101	1	937	2	N	-0-					57
03	1550	N	1256	-0-	-294	-0-	76	1	1180	2	N	-0-					57

KOONCE, TESSIE C. WELL #: 4 RRCID -> 228776 COMPL. DATE 05/07/2007 TOTAL DEPTH 10300 PERF. 9831 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	59	1	891	2	N	-0-					-0-
11	1230	N	794	-0-	-436	-0-	52	1	742	2	N	-0-					-0-
12	967	N	967	-0-	-0-	-0-	57	1	910	2	N	-0-					-0-
01	961	N	722	-0-	-239	-0-	40	1	682	2	N	-0-					-0-
02	932	N	932	-0-	-0-	-0-	89	1	843	2	N	-0-					-0-
03	961	N	373	-0-	-588	-0-	22	1	351	2	N	-0-					-0-

SCHWIEM WELL #: 4 RRCID -> 230617 COMPL. DATE 07/06/2007 TOTAL DEPTH 10595 PERF. 9763 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	25	1	372	2	N	-0-					-0-
11	390	N	318	-0-	-72	-0-	21	1	297	2	N	-0-					-0-
12	372	N	327	-0-	-45	-0-	19	1	308	2	N	-0-					-0-
01	403	N	330	-0-	-73	-0-	18	1	312	2	N	-0-					-0-
02	308	N	243	-0-	-65	-0-	23	1	220	2	N	-0-					-0-
03	341	N	205	-0-	-136	-0-	12	1	193	2	N	-0-					-0-

TALLEY-CAMPBELL GAS UNIT WELL #: 5 RRCID -> 230619 COMPL. DATE 07/22/2007 TOTAL DEPTH 10502 PERF. 9858 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	759	-0-	-47	-0-	48	1	711	2	N	-0-					179
11	839	N	839	-0-	-0-	-0-	56	1	783	2	N	-0-					179
12	806	N	735	-0-	-71	-0-	44	1	691	2	N	-0-					179
01	744	N	726	-0-	-18	-0-	41	1	685	2	N	-0-					179
02	784	N	705	-0-	-79	-0-	69	1	636	2	N	-0-					179
*03	764	N	764	-0-	-0-	-0-	46	1	718	2	N	-0-					179

TALLEY-CAMPBELL GAS UNIT WELL #: 6 RRCID -> 231988 COMPL. DATE 08/06/2007 TOTAL DEPTH 10445 PERF. 9849 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0-	-0-	86	1	1257	2	N	20					179
							22	9									
11	1361	N	1361	-0-	-0-	-0-	91	1	1270	2	N	-0-					179
12	1545	N	1545	-0-	-0-	-0-	92	1	1453	2	N	-0-					179
01	1444	N	1444	-0-	-0-	-0-	81	1	1349	2	N	13					192
							14	9									
02	1260	N	1146	-0-	-114	-0-	112	1	1032	2	N	2	169	1			25
							2	9									
03	1550	N	1251	-0-	-299	-0-	76	1	1175	2	N	-0-					25

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
RYAN, DON. E. GAS UNIT WELL #: 3 RRCID -> 231991 COMPL. DATE 08/19/2007 TOTAL DEPTH 10470 PERF. 9878 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	578	-0-	-414	-0-	11	1	567	2	N	-0-					209
11	981	N	981	-0-	-0-	-0-	19	1	962	2	N	-0-					209
12	955	N	955	-0-	-0-	-0-	17	1	921	2	N	15	192	1			32
							17	9									
01	713	N	713	-0-	-0-	-0-	12	1	701	2	N	-0-					32
02	924	N	735	-0-	-189	-0-	8	1	727	2	N	-0-					32
*03	1048	N	1048	-0-	-0-	-0-	14	1	1034	2	N	-0-					32

KOONCE, TESSIE C. WELL #: 6 RRCID -> 232074 COMPL. DATE 09/15/2007 TOTAL DEPTH 10410 PERF. 9724 - 9988

10	2821	N	1902	-0-	-919	-0-	120	1	1782	2	N	-0-					25
11	1860	N	1561	-0-	-299	-0-	103	1	1458	2	N	-0-					25
12	1798	N	1510	-0-	-288	-0-	89	1	1421	2	N	-0-					25
01	1891	N	1745	-0-	-146	-0-	98	1	1647	2	N	-0-					25
02	1807	N	1807	-0-	-0-	-0-	174	1	1633	2	N	-0-					25
*03	1851	N	1851	-0-	-0-	-0-	111	1	1740	2	N	-0-					25

TALLEY-CAMPBELL GAS UNIT WELL #: 7 RRCID -> 232146 COMPL. DATE 10/08/2007 TOTAL DEPTH 10535 PERF. 9836 - 10089

10	1015	N	1015	-0-	-0-	-0-	63	1	952	2	N	-0-					40
11	960	N	937	-0-	-23	-0-	61	1	876	2	N	-0-					40
12	1013	N	1013	-0-	-0-	-0-	59	1	954	2	N	-0-					40
01	1023	N	972	-0-	-51	-0-	54	1	918	2	N	-0-					40
02	868	N	821	-0-	-47	-0-	79	1	742	2	N	-0-					40
03	1023	N	991	-0-	-32	-0-	59	1	932	2	N	-0-					40

RYAN, DON E. GAS UNIT WELL #: 4 RRCID -> 232234 COMPL. DATE 08/27/2007 TOTAL DEPTH 10517 PERF. 9933 - 10120

10	1147	N	1109	-0-	-38	-0-	21	1	1088	2	N	-0-					127
11	933	N	933	-0-	-0-	-0-	18	1	915	2	N	-0-					127
12	997	N	997	-0-	-0-	-0-	18	1	979	2	N	-0-					127
01	1116	N	937	-0-	-179	-0-	15	1	922	2	N	-0-					127
02	875	N	875	-0-	-0-	-0-	10	1	865	2	N	-0-					127
*03	1041	N	1041	-0-	-0-	-0-	14	1	1027	2	N	-0-					127

TALLEY-CAMPBELL GAS UNIT WELL #: 8 RRCID -> 234199 COMPL. DATE 12/21/2007 TOTAL DEPTH 10525 PERF. 9916 - 10173

10	747	N	747	-0-	-0-	-0-	48	1	699	2	N	-0-					110
11	690	N	574	-0-	-116	-0-	38	1	536	2	N	-0-					110
12	699	N	699	-0-	-0-	-0-	42	1	657	2	N	-0-					110
01	744	N	669	-0-	-75	-0-	38	1	631	2	N	-0-					110
02	574	N	574	-0-	-0-	-0-	56	1	518	2	N	-0-					110
03	713	N	616	-0-	-97	-0-	37	1	579	2	N	-0-					110

TALLEY-CAMPBELL GAS UNIT WELL #: 9 RRCID -> 234200 COMPL. DATE 12/31/2007 TOTAL DEPTH 10487 PERF. 9794 - 10126

10	2994	X	2994	-0-	-0-	-0-	191	1	2803	2	N	-0-					145
11	2866	N	2866	-0-	-0-	-0-	189	1	2646	2	N	28					173
							31	9									
12	2736	N	2736	-0-	-0-	-0-	163	1	2573	2	N	-0-					173
01	3100	N	3170	-0-	70	70	180	1	2990	2	N	-0-					173
02	2800	N	2766	-0-	-34	36	267	1	2468	2	N	28	176	1			25
							31	9									
*03	2467	N	2431	-0-	-36	-0-	147	1	2284	2	N	-0-					25

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP //CONT.// 170040
KOONCE, TESSIE C. WELL #: 5 RRCID -> 234381 COMPL. DATE 12/07/2007 TOTAL DEPTH 10415 PERF. 9824 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	663	-0-	-391	-0-	42	1	621	2	N	-0-					42
11	750	N	526	-0-	-224	-0-	35	1	491	2	N	-0-					42
12	651	N	620	-0-	-31	-0-	36	1	584	2	N	-0-					42
01	651	N	530	-0-	-121	-0-	30	1	500	2	N	-0-					42
02	574	N	574	-0-	-0-	-0-	55	1	519	2	N	-0-					42
03	620	N	607	-0-	-13	-0-	36	1	571	2	N	-0-					42

KOONCE, TESSIE C. WELL #: 7 RRCID -> 235783 COMPL. DATE 01/15/2008 TOTAL DEPTH 10350 PERF. 9818 - 10084

10	431	N	431	-0-	-0-	-0-	27	1	404	2	N	-0-					-0-
11	420	N	330	-0-	-90	-0-	22	1	308	2	N	-0-					-0-
12	434	N	369	-0-	-65	-0-	22	1	347	2	N	-0-					-0-
01	434	N	233	-0-	-201	-0-	13	1	220	2	N	-0-					-0-
02	308	N	125	-0-	-183	-0-	12	1	113	2	N	-0-					-0-
03	372	N	270	-0-	-102	-0-	16	1	254	2	N	-0-					-0-

SCHWIEM WELL #: 7 RRCID -> 235790 COMPL. DATE 02/07/2008 TOTAL DEPTH 10396 PERF. 9890 - 10172

10	775	N	722	-0-	-53	-0-	45	1	677	2	N	-0-					-0-
11	690	N	599	-0-	-91	-0-	39	1	560	2	N	-0-					-0-
12	744	N	704	-0-	-40	-0-	41	1	663	2	N	-0-					-0-
01	713	N	591	-0-	-122	-0-	33	1	558	2	N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	61	1	583	2	N	-0-					-0-
03	713	N	554	-0-	-159	-0-	33	1	521	2	N	-0-					-0-

TALLEY-CAMPBELL GAS UNIT WELL #: 10 RRCID -> 244839 COMPL. DATE 02/28/2008 TOTAL DEPTH 10426 PERF. 9845 - 9973

10	2976	N	1583	-0-	-1393	-0-	101	1	1482	2	N	-0-					35
11	2525	N	2525	-0-	-0-	-0-	169	1	2356	2	N	-0-					35
12	2139	N	1956	-0-	-183	-0-	117	1	1839	2	N	-0-					35
01	1581	N	1417	-0-	-164	-0-	80	1	1337	2	N	-0-					35
02	2352	N	994	-0-	-1358	-0-	97	1	897	2	N	-0-					35
03	1953	N	1771	-0-	-182	-0-	107	1	1664	2	N	-0-					35

ENERQUEST CORPORATION 252059
TAMMY LYNN WELL #: 1 RRCID -> 225035 COMPL. DATE 10/12/2006 TOTAL DEPTH 11000 PERF. 9486 - 10641

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					91

CITY OF NACOGDOCHES -A- WELL #: 2 RRCID -> 228045 COMPL. DATE 10/02/2006 TOTAL DEPTH 11610 PERF. 9384 - 11130

10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
11	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					91
12	0		-0-	-0-	-0-	-0-					N	-0-					91
01	0		-0-	-0-	-0-	-0-					N	-0-					91
02	0		-0-	-0-	-0-	-0-					N	-0-					91

PLUGGED AND ABANDONED_____ 04/03/2014 - PLUGGED 04/03/14

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
LITTLE ROBERT WELL #: 1 RRCID -> 232735 COMPL. DATE 09/14/2007 TOTAL DEPTH 10605 PERF. 9338 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					75

PEACOCK UNIT WELL #: 1T RRCID -> 248553 COMPL. DATE 12/23/2008 TOTAL DEPTH 10530 PERF. 9486 - 10454

10	20584	X	11811	-0-	-8773	-0-	1216	1	10581	2	N	13					250
							14	9									
11	19380	X	12222	-0-	-7158	-0-	1196	1	10996	2	N	27	179	1			98
							30	9									
12	17019	X	15151	-0-	-1868	-0-	1481	1	13648	2	N	20					118
							22	9									
01	16198	X	16198	-0-	-0-	-0-	2234	1	13939	2	N	23					141
							25	9									
02	12870	X	12870	-0-	-0-	-0-	2317	1	10531	2	N	20					161
							22	9									
03	15159	X	NO RPT	-0-	-15159	-0-					N	NO RPT					161

PEACOCK UNIT WELL #: 2 RRCID -> 256301 COMPL. DATE 02/17/2010 TOTAL DEPTH 10550 PERF. 9410 - 10162

10	8707	X	8707	-0-	-0-	-0-	897	1	7801	2	N	8					133
							9	9									
11	8926	X	8926	-0-	-0-	-0-	875	1	8043	2	N	7					140
							8	9									
12	9228	X	9228	-0-	-0-	-0-	903	1	8318	2	N	6					146
							7	9									
01	9333	X	9333	-0-	-0-	-0-	1288	1	8034	2	N	10					156
							11	9									
02	8344	X	6992	-0-	-1352	-0-	1259	1	5722	2	N	10					166
							11	9									
03	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					166

FAIR OIL, LTD. 258410
BATES & DORSEY WELL #: 1 RRCID -> 104813 COMPL. DATE 02/12/1983 TOTAL DEPTH 10628 PERF. 9901 - 10010

10	1085	N	792	-0-	-293	-0-	792	2			N	-0-					5
11	886	N	886	-0-	-0-	-0-	886	2			N	-0-					5
12	894	N	894	-0-	-0-	-0-	894	2			N	-0-					5
01	899	N	899	-0-	-0-	-0-	899	2			N	-0-					5
02	840	N	814	-0-	-26	-0-	814	2			N	-0-					5
*03	933	N	933	-0-	-0-	-0-	933	2			N	-0-					5

LUCAS, TOM JACK GAS UNIT WELL #: 2 RRCID -> 207699 COMPL. DATE 12/30/2004 TOTAL DEPTH 10600 PERF. 9497 - 10172

10	2635	X	2397	-0-	-238	-0-	2397	2			N	-0-					70
11	2310	X	1070	-0-	-1240	-0-	1070	2			N	-0-					70
12	2976	X	568	-0-	-2408	-0-	568	2			N	-0-					70
01	2976	X	2083	-0-	-893	-0-	2083	2			N	-0-					70
02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					70
*03	1482	N	1482	-0-	-0-	-0-	1472	2	10	9	N	9					79

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FAIR OIL, LTD. //CONT.// 258410
DAVIS GAS UNIT WELL #: 2 RRCID -> 208430 COMPL. DATE 02/02/2005 TOTAL DEPTH 10659 PERF. 9460 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	987	N	987	-0-	-0-	-0-	985	2	2	9	N	2					117
11	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					117
12	1209	N	643	-0-	-566	-0-	643	2			N	-0-					117
01	992	N	382	-0-	-610	-0-	382	2			N	-0-					117
02	924	N	386	-0-	-538	-0-	386	2			N	-0-					117
*03	1252	N	1252	-0-	-0-	-0-	1090	2	162	9	N	147					264

LUCAS, TOM JACK GAS UNIT WELL #: 3 RRCID -> 214717 COMPL. DATE 08/09/2005 TOTAL DEPTH 10800 PERF. 9398 - 10130

10	1860	N	1060	-0-	-800	-0-	1060	2			N	-0-					56
11	1560	N	1526	-0-	-34	-0-	1525	2	1	9	N	1					57
12	1612	N	997	-0-	-615	-0-	997	2			N	-0-					57
01	1054	N	682	-0-	-372	-0-	682	2			N	-0-					57
02	1428	N	793	-0-	-635	-0-	793	2			N	-0-					57
03	992	N	97	-0-	-895	-0-	97	2			N	-0-					57

LUCAS, TOM JACK GAS UNIT WELL #: 4 RRCID -> 225340 COMPL. DATE 11/17/2006 TOTAL DEPTH 12244 PERF. 9474 - 9883

10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					150
11	1380	N	1230	-0-	-150	-0-	1230	2			N	-0-					150
12	1395	N	1007	-0-	-388	-0-	1007	2			N	-0-					150
01	1519	N	1038	-0-	-481	-0-	1038	2			N	-0-					150
02	1148	N	931	-0-	-217	-0-	931	2			N	-0-					150
*03	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					150

LUCAS, TOM JACK GAS UNIT WELL #: 5 RRCID -> 234153 COMPL. DATE 12/18/2007 TOTAL DEPTH 10523 PERF. 9644 - 10363

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

LUCAS, TOM JACK GAS UNIT WELL #: 6 RRCID -> 234336 COMPL. DATE 12/21/2007 TOTAL DEPTH 10625 PERF. 9580 - 10420

10	5487	X	4821	-0-	-666	-0-	4821	2			N	-0-					149
11	5310	X	4593	-0-	-717	-0-	4590	2	3	9	N	3					152
12	5487	X	4742	-0-	-745	-0-	4742	2			N	-0-					152
01	4836	X	3954	-0-	-882	-0-	3951	2	3	9	N	3					155
02	4368	X	3948	-0-	-420	-0-	3942	2	6	9	N	5	1	8			159
03	4836	X	4220	-0-	-616	-0-	4214	2	6	9	N	5					164

INDIGO MINERALS LLC 423834
MARSHALL, M.K. GU WELL #: 2 RRCID -> 222770 COMPL. DATE 10/13/2006 TOTAL DEPTH 10480 PERF. 9436 - 9848

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC //CONT.// 423834

REAVLEY, TOM WELL #: 2 RRCID -> 224663 COMPL. DATE 01/02/2007 TOTAL DEPTH 10580 PERF. 9543 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	7078					Y	-0-					-0-

REAVLEY, TOM WELL #: 3 RRCID -> 232622 COMPL. DATE 10/28/2007 TOTAL DEPTH 10590 PERF. 9572 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1861	-0-	-402	-0-	98	1	1763	2	Y	-0-					12
11	2190	X	1173	-0-	-1017	-0-	57	1	1116	2	Y	-0-					12
12	2263	X	1328	-0-	-935	-0-	66	1	1262	2	Y	-0-					12
01	1860	X	1089	-0-	-771	-0-	55	1	1034	2	Y	-0-					12
02	1092	N	1090	-0-	-2	-0-	51	1	1039	2	Y	-0-					12
03	1333	N	1002	-0-	-331	-0-	49	1	953	2	Y	-0-					12

WATKINS UNIT WELL #: 1 RRCID -> 243393 COMPL. DATE 04/20/2008 TOTAL DEPTH 10436 PERF. 9701 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAVLEY, TOM WELL #: 4 RRCID -> 243449 COMPL. DATE 09/02/2008 TOTAL DEPTH 10600 PERF. 9675 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYRD GAS UNIT NO. 2 WELL #: 1 RRCID -> 244201 COMPL. DATE 11/03/2008 TOTAL DEPTH 10593 PERF. 9516 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, M.K. GU WELL #: 3 RRCID -> 244230 COMPL. DATE 05/09/2008 TOTAL DEPTH 10590 PERF. 9615 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, M.K. GU WELL #: 4 RRCID -> 244232 COMPL. DATE 11/15/2008 TOTAL DEPTH 10630 PERF. 9615 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
PINNACLE OPERATING COMPANY, INC. 665670
STEWART-TISCHHAUSER WELL #: 1 RRCID -> 229497 COMPL. DATE 01/09/2008 TOTAL DEPTH 10405 PERF. 9542 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLEBROOK-MAST WELL #: 1 RRCID -> 241943 COMPL. DATE 05/16/2008 TOTAL DEPTH 10315 PERF. 9680 - 9720

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLEBROOK-MAST UNIT 'A' WELL #: 1 RRCID -> 249388 COMPL. DATE 05/13/2009 TOTAL DEPTH 10280 PERF. 9838 - 9856

10	DLQ G-10		1915	-0-	1915	6231	1915	2			N	-0-					104
11	DLQ G-10		2082	-0-	2082	8313	2082	2			N	-0-					104
12	3000	N	2454	-0-	-546	7767	2454	2			N	-0-					104
01	3100	N	1948	-0-	-1152	6615	1948	2			N	-0-					104
02	2800	N	1186	-0-	-1614	5001	1186	2			N	-0-					104
*03	3100	N	1527	-0-	-1573	3428	1527	2			N	-0-					104

SDG OPERATING COMPANY, INC 740176
TEXAS FARM PRODUCTS WELL #: 1 RRCID -> 059717 COMPL. DATE 08/29/1974 TOTAL DEPTH 10272 PERF. 9815 - 10150

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
STEWART, G. P. WELL #: 1 RRCID -> 066023 COMPL. DATE 03/21/1976 TOTAL DEPTH 15012 PERF. 9525 - 9541

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYTER, SAM B. EST. WELL #: 1 L RRCID -> 087041 COMPL. DATE 08/07/1979 TOTAL DEPTH 11592 PERF. 9470 - 9777

10	1223	N	1223	-0-	-0-	-0-	64	1	1156	2	Y	3	13	1			3
							3	9									
11	1272	N	1272	-0-	-0-	-0-	62	1	1210	2	Y	-0-					3
12	1244	N	1244	-0-	-0-	-0-	62	1	1181	2	Y	1					4
							1	9									
01	1225	N	1225	-0-	-0-	-0-	61	1	1163	2	Y	1					5
							1	9									
02	1087	N	1087	-0-	-0-	-0-	51	1	1036	2	Y	-0-					5
*03	1052	N	1052	-0-	-0-	-0-	51	1	1000	2	Y	1					6
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
FRANK, R. H. GU 1 WELL #: 1 RRCID -> 105581 COMPL. DATE 01/10/1983 TOTAL DEPTH 10500 PERF. 9347 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAYTER, SAM B. ESTATE WELL #: 4 RRCID -> 109957 COMPL. DATE 03/01/1984 TOTAL DEPTH 10350 PERF. 9511 - 10242

10	1336	N	1336	-0-	-0-	-0-	70	1	1266	2	Y	-0-					3
11	1300	N	1300	-0-	-0-	-0-	63	1	1233	2	Y	4					7
							4	9									
12	1030	N	1030	-0-	-0-	-0-	52	1	978	2	Y	-0-					7
01	1256	N	1256	-0-	-0-	-0-	63	1	1193	2	Y	-0-	4	1			3
02	1201	N	1201	-0-	-0-	-0-	57	1	1144	2	Y	-0-					3
*03	1241	N	1241	-0-	-0-	-0-	60	1	1177	2	Y	4					7
							4	9									

HAYTER, SAM B. EST. WELL #: 5 RRCID -> 114160 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 9446 - 10257

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOSER, L.E. GU 1 WELL #: 1 RRCID -> 116253 COMPL. DATE 11/03/1999 TOTAL DEPTH 16000 PERF. 9415 - 9830

10	1736	N	1695	-0-	-41	-0-	89	1	1606	2	Y	-0-					8
11	1574	N	1574	-0-	-0-	-0-	77	1	1497	2	Y	-0-					8
12	1643	N	1319	-0-	-324	-0-	66	1	1247	2	Y	5	9	1			4
							6	9									
01	1705	N	1518	-0-	-187	-0-	76	1	1442	2	Y	-0-					4
02	1456	N	1169	-0-	-287	-0-	55	1	1113	2	Y	1					5
							1	9									
*03	1391	N	1391	-0-	-0-	-0-	68	1	1322	2	Y	1					6
							1	9									

STRIPLING'S, INC. GU 1 WELL #: 1 L RRCID -> 116335 COMPL. DATE 01/18/1985 TOTAL DEPTH 10589 PERF. 9658 - 10392

10	186	N	168	-0-	-18	-0-	9	1	158	2	Y	1					5
							1	9									
11	180	N	34	-0-	-146	-0-	2	1	32	2	Y	-0-					5
12	155	N	-0-	-0-	-155	-0-					Y	-0-					5
01	155	N	-0-	-0-	-155	-0-					Y	-0-					5
02	28	N	-0-	-0-	-28	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

HAYTER, S. B. ESTATE WELL #: 7 RRCID -> 120271 COMPL. DATE 01/25/1986 TOTAL DEPTH 10440 PERF. 9464 - 10095

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737

DOUGLASS GU 6 WELL #: 3 RRCID -> 181101 COMPL. DATE 01/15/2001 TOTAL DEPTH 10405 PERF. 9531 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1930	-0-	-54	-0-	101	1	1829	2	Y	-0-	35	1			8
11	1890	N	1812	-0-	-78	-0-	88	1	1722	2	Y	2					10
							2	9									
12	1973	N	1973	-0-	-0-	-0-	99	1	1874	2	Y	-0-					10
01	1922	N	1905	-0-	-17	-0-	94	1	1794	2	Y	15					25
							17	9									
02	1630	N	1630	-0-	-0-	-0-	77	1	1553	2	Y	-0-					25
*03	1774	N	1774	-0-	-0-	-0-	86	1	1688	2	Y	-0-					25

DOUGLASS GU 8 WELL #: 3 RRCID -> 181913 COMPL. DATE 03/02/2001 TOTAL DEPTH 10400 PERF. 9447 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2740	N	2740	-0-	-0-	-0-	143	1	2597	2	Y	-0-					8
11	2640	N	2224	-0-	-416	-0-	109	1	2115	2	Y	-0-					8
12	2983	N	2983	-0-	-0-	-0-	149	1	2828	2	Y	5	9	1			4
							6	9									
01	2728	N	2594	-0-	-134	-0-	130	1	2464	2	Y	-0-					4
02	2331	N	2331	-0-	-0-	-0-	110	1	2220	2	Y	1					5
							1	9									
03	2790	N	2744	-0-	-46	-0-	133	1	2610	2	Y	1					6
							1	9									

DOUGLASS GU 2 WELL #: 2 RRCID -> 182859 COMPL. DATE 02/13/2001 TOTAL DEPTH 10400 PERF. 9298 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	53	1	963	2	Y	3					16
							3	9									
11	1015	N	1015	-0-	-0-	-0-	50	1	965	2	Y	-0-					16
12	1179	N	1179	-0-	-0-	-0-	59	1	1120	2	Y	-0-					16
01	1265	N	1265	-0-	-0-	-0-	63	1	1202	2	Y	-0-					16
02	1542	N	1542	-0-	-0-	-0-	73	1	1469	2	Y	-0-					16
*03	1835	N	1835	-0-	-0-	-0-	89	1	1746	2	Y	-0-					16

RECTOR, L.E. GU 1 WELL #: 2 RRCID -> 185176 COMPL. DATE 09/07/2001 TOTAL DEPTH 10410 PERF. 9489 - 9967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLASS GU 6 WELL #: 4 RRCID -> 185765 COMPL. DATE 10/19/2001 TOTAL DEPTH 10410 PERF. 9559 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1221	N	1221	-0-	-0-	-0-	64	1	1154	2	Y	3	8	1			5
							3	9									
11	1159	N	1159	-0-	-0-	-0-	56	1	1097	2	Y	5					10
							6	9									
12	1228	N	1228	-0-	-0-	-0-	62	1	1166	2	Y	-0-					10
01	1210	N	1210	-0-	-0-	-0-	60	1	1148	2	Y	2	10	1			2
							2	9									
02	1092	N	1042	-0-	-50	-0-	49	1	991	2	Y	2					4
							2	9									
03	1240	N	1121	-0-	-119	-0-	54	1	1065	2	Y	2					6
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DORSETT, J. GU 1 WELL #: 1 RRCID -> 186668 COMPL. DATE 12/11/2001 TOTAL DEPTH 10400 PERF. 9949 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	30	1	536	2	Y	-0-					17
11	571	N	571	-0-	-0-	-0-	28	1	543	2	Y	-0-					17
12	589	N	585	-0-	-4	-0-	29	1	556	2	Y	-0-					17
01	572	N	572	-0-	-0-	-0-	29	1	543	2	Y	-0-					17
02	532	N	452	-0-	-80	-0-	21	1	416	2	Y	14					31
							15	9									
03	589	N	504	-0-	-85	-0-	24	1	479	2	Y	1					32
							1	9									

PAIGE GU 1 WELL #: 1 RRCID -> 188156 COMPL. DATE 03/02/2002 TOTAL DEPTH 10480 PERF. 9640 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1729	-0-	-317	-0-	90	1	1638	2	Y	1					13
							1	9									
11	1589	N	1589	-0-	-0-	-0-	78	1	1510	2	Y	1					14
							1	9									
12	1674	N	1665	-0-	-9	-0-	83	1	1581	2	Y	1					15
							1	9									
01	1736	N	1704	-0-	-32	-0-	85	1	1618	2	Y	1					16
							1	9									
02	1760	N	1760	-0-	-0-	-0-	83	1	1676	2	Y	1					17
							1	9									
*03	1926	N	1926	-0-	-0-	-0-	94	1	1832	2	Y	-0-					17

DOUGLASS GU 2 WELL #: 3 RRCID -> 188385 COMPL. DATE 03/22/2002 TOTAL DEPTH 10350 PERF. 9443 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2519	-0-	-23	-0-	132	1	2384	2	Y	3					22
							3	9									
11	2430	N	2408	-0-	-22	-0-	117	1	2290	2	Y	1					23
							1	9									
12	2511	N	2466	-0-	-45	-0-	124	1	2342	2	Y	-0-					23
01	2511	N	2434	-0-	-77	-0-	122	1	2312	2	Y	-0-					23
02	2240	N	2175	-0-	-65	-0-	102	1	2073	2	Y	-0-					23
03	2480	N	2402	-0-	-78	-0-	117	1	2285	2	Y	-0-					23

MAST GU 1 WELL #: 1 RRCID -> 189253 COMPL. DATE 12/28/2006 TOTAL DEPTH 10440 PERF. 8688 - 9886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	693	-0-	-113	-0-	36	1	657	2	Y	-0-					16
11	703	N	703	-0-	-0-	-0-	34	1	669	2	Y	-0-					16
12	682	N	490	-0-	-192	-0-	25	1	465	2	Y	-0-					16
01	682	N	266	-0-	-416	-0-	13	1	253	2	Y	-0-					16
02	T. A.		397	-0-	397	397	18	1	372	2	Y	6					22
							7	9									
03	T. A.		470	-0-	470	867	23	1	447	2	Y	-0-					22

HAYTER, SAM B. EST. WELL #: 8 RRCID -> 189573 COMPL. DATE 12/20/2001 TOTAL DEPTH 10412 PERF. 9678 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1205	-0-	-128	-0-	63	1	1142	2	Y	-0-	9	1			1
11	1230	N	1177	-0-	-53	-0-	57	1	1112	2	Y	7					8
							8	9									
12	1240	N	1206	-0-	-34	-0-	60	1	1146	2	Y	-0-					8
01	1209	N	1205	-0-	-4	-0-	60	1	1144	2	Y	1					9
							1	9									
02	1092	N	1061	-0-	-31	-0-	50	1	1011	2	Y	-0-					9
03	1209	N	1143	-0-	-66	-0-	55	1	1084	2	Y	4					13
							4	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 9 RRCID -> 189576 COMPL. DATE 12/27/2001 TOTAL DEPTH 10778 PERF. 9592 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1844	N	1844	-0-	-0-	-0-	96	1	1745	2	Y	3	13	1			3
							3	9									
11	1680	N	1586	-0-	-94	-0-	77	1	1509	2	Y	-0-					3
12	1736	N	1626	-0-	-110	-0-	81	1	1544	2	Y	1					4
							1	9									
01	1736	N	1722	-0-	-14	-0-	86	1	1635	2	Y	1					5
							1	9									
02	1795	N	1795	-0-	-0-	-0-	85	1	1710	2	Y	-0-					5
*03	1946	N	1946	-0-	-0-	-0-	95	1	1850	2	Y	1					6
							1	9									

HAYTER, SAM B. EST. WELL #: 12 RRCID -> 189578 COMPL. DATE 01/16/2002 TOTAL DEPTH 10398 PERF. 9508 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2127	-0-	-12	-0-	111	1	2016	2	Y	-0-					5
11	2070	N	2046	-0-	-24	-0-	100	1	1942	2	Y	4					9
							4	9									
12	2100	N	2100	-0-	-0-	-0-	105	1	1995	2	Y	-0-					9
01	2139	N	2071	-0-	-68	-0-	103	1	1968	2	Y	-0-	6	1			3
02	1904	N	1849	-0-	-55	-0-	87	1	1762	2	Y	-0-					3
03	2108	N	2042	-0-	-66	-0-	99	1	1937	2	Y	5					8
							6	9									

HAYTER, SAM B. EST. WELL #: 16 RRCID -> 189580 COMPL. DATE 04/29/2002 TOTAL DEPTH 10400 PERF. 9692 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	82	-0-	-1158	-0-	4	1	78	2	Y	-0-	9	1			1
11	1380	N	106	-0-	-1274	-0-	5	1	94	2	Y	6					7
							7	9									
12	682	N	303	-0-	-379	-0-	15	1	287	2	Y	1					8
							1	9									
01	296	N	296	-0-	-0-	-0-	15	1	281	2	Y	-0-					8
02	267	N	267	-0-	-0-	-0-	13	1	254	2	Y	-0-					8
03	310	N	299	-0-	-11	-0-	14	1	279	2	Y	5					13
							6	9									

HAYTER, SAM B. EST. WELL #: 17 RRCID -> 189581 COMPL. DATE 06/04/2002 TOTAL DEPTH 10500 PERF. 9630 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1489	N	1489	-0-	-0-	-0-	78	1	1411	2	Y	-0-					19
11	1575	N	1575	-0-	-0-	-0-	76	1	1491	2	Y	7					26
							8	9									
12	1285	N	1285	-0-	-0-	-0-	64	1	1220	2	Y	1	24	1			3
							1	9									
01	1388	N	1388	-0-	-0-	-0-	69	1	1313	2	Y	5					8
							6	9									
02	1232	N	1057	-0-	-175	-0-	50	1	1006	2	Y	1					9
							1	9									
*03	1288	N	1288	-0-	-0-	-0-	63	1	1223	2	Y	2					11
							2	9									

HAYTER "A" WELL #: 10 RRCID -> 189839 COMPL. DATE 12/05/2001 TOTAL DEPTH 10405 PERF. 9372 - 10193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2422	-0-	-27	-0-	127	1	2293	2	Y	2					13
							2	9									
11	2340	N	2329	-0-	-11	-0-	114	1	2214	2	Y	1					14
							1	9									
12	2418	N	2390	-0-	-28	-0-	120	1	2270	2	Y	-0-					14
01	2418	N	2291	-0-	-127	-0-	114	1	2171	2	Y	5					19
							6	9									
02	2184	N	2040	-0-	-144	-0-	96	1	1944	2	Y	-0-					19
03	2387	N	2226	-0-	-161	-0-	108	1	2116	2	Y	2					21
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER "A" WELL #: 11 RRCID -> 190364 COMPL. DATE 07/22/2002 TOTAL DEPTH 10440 PERF. 9690 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1046	N	1046	-0-	-0-	-0-	55	1	989	2	Y	2					13
							2	9									
11	994	N	994	-0-	-0-	-0-	48	1	945	2	Y	1					14
							1	9									
12	1080	N	1080	-0-	-0-	-0-	54	1	1026	2	Y	-0-					14
01	1230	N	1230	-0-	-0-	-0-	61	1	1163	2	Y	5					19
							6	9									
02	1056	N	1056	-0-	-0-	-0-	50	1	1006	2	Y	-0-					19
*03	1593	N	1593	-0-	-0-	-0-	77	1	1514	2	Y	2					21
							2	9									

DOUGLASS GU 7-B WELL #: 2 RRCID -> 190488 COMPL. DATE 07/31/2002 TOTAL DEPTH 10500 PERF. 9605 - 10351

10	2728	N	2578	-0-	-150	-0-	134	1	2430	2	Y	13					28
							14	9									
11	2580	N	2552	-0-	-28	-0-	125	1	2427	2	Y	-0-	24	1			4
12	2573	N	2554	-0-	-19	-0-	128	1	2426	2	Y	-0-					4
01	2573	N	2498	-0-	-75	-0-	124	1	2361	2	Y	12					16
							13	9									
02	2294	N	2294	-0-	-0-	-0-	108	1	2186	2	Y	-0-					16
*03	2542	N	2542	-0-	-0-	-0-	124	1	2418	2	Y	-0-					16

SHANNON GU 1 WELL #: 1 RRCID -> 191086 COMPL. DATE 09/23/2002 TOTAL DEPTH 10550 PERF. 9605 - 10352

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

RENEE GU 1 WELL #: 1 RRCID -> 191088 COMPL. DATE 09/23/2002 TOTAL DEPTH 10560 PERF. 9706 - 10478

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYTER, SAM B. EST. WELL #: 15 RRCID -> 191183 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9571 - 9976

10	372	N	285	-0-	-87	-0-	15	1	270	2	Y	-0-					4
11	330	N	244	-0-	-86	-0-	12	1	225	2	Y	6					10
							7	9									
12	384	N	384	-0-	-0-	-0-	19	1	365	2	Y	-0-					10
01	362	N	362	-0-	-0-	-0-	18	1	342	2	Y	2	10	1			2
							2	9									
02	322	N	322	-0-	-0-	-0-	15	1	307	2	Y	-0-					2
03	372	N	347	-0-	-25	-0-	17	1	330	2	Y	-0-					2

STEWART, GRAHAM P. WELL #: 3 RRCID -> 191401 COMPL. DATE 06/07/2002 TOTAL DEPTH 10410 PERF. 9598 - 10184

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 20 RRCID -> 191651 COMPL. DATE 10/21/2002 TOTAL DEPTH 10550 PERF. 9556 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1207	N	1207	-0-	-0-	-0-	63	1	1144	2	Y	-0-					5
11	1203	N	1203	-0-	-0-	-0-	59	1	1140	2	Y	4					9
							4	9									
12	1243	N	1243	-0-	-0-	-0-	62	1	1181	2	Y	-0-					9
01	1185	N	1185	-0-	-0-	-0-	59	1	1126	2	Y	-0-	6	1			3
02	1120	N	1036	-0-	-84	-0-	49	1	987	2	Y	-0-					3
03	1240	N	1096	-0-	-144	-0-	53	1	1037	2	Y	5					8
							6	9									

DOUGLASS GU 6 WELL #: 5 RRCID -> 191762 COMPL. DATE N/A TOTAL DEPTH 11825 PERF. 9521 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	-0-	92	1	1667	2	Y	3	8	1			5
							3	9									
11	1660	N	1660	-0-	-0-	-0-	81	1	1573	2	Y	5					10
							6	9									
12	1645	N	1645	-0-	-0-	-0-	82	1	1563	2	Y	-0-					10
01	1657	N	1657	-0-	-0-	-0-	83	1	1572	2	Y	2	10	1			2
							2	9									
02	1548	N	1548	-0-	-0-	-0-	73	1	1473	2	Y	2					4
							2	9									
*03	1800	N	1800	-0-	-0-	-0-	87	1	1711	2	Y	2					6
							2	9									

DOUGLASS GU 8 WELL #: 2 RRCID -> 191948 COMPL. DATE 10/01/2002 TOTAL DEPTH 11671 PERF. 9550 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	890	-0-	-0-	-0-	47	1	843	2	Y	-0-					8
11	840	N	840	-0-	-0-	-0-	41	1	799	2	Y	-0-					8
12	875	N	875	-0-	-0-	-0-	44	1	828	2	Y	3	9	1			2
							3	9									
01	868	N	845	-0-	-23	-0-	42	1	802	2	Y	1					3
							1	9									
02	756	N	756	-0-	-0-	-0-	36	1	719	2	Y	1					4
							1	9									
*03	836	N	836	-0-	-0-	-0-	41	1	794	2	Y	1					5
							1	9									

DOUGLASS GU 8 WELL #: 5 RRCID -> 192290 COMPL. DATE 11/26/2002 TOTAL DEPTH 10470 PERF. 9569 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2420	-0-	-60	-0-	127	1	2293	2	Y	-0-					8
11	2374	N	2374	-0-	-0-	-0-	116	1	2258	2	Y	-0-					8
12	2418	N	2391	-0-	-27	-0-	120	1	2265	2	Y	5	9	1			4
							6	9									
01	2418	N	2216	-0-	-202	-0-	111	1	2105	2	Y	-0-					4
02	2100	N	1856	-0-	-244	-0-	87	1	1768	2	Y	1					5
							1	9									
03	2325	N	2161	-0-	-164	-0-	105	1	2055	2	Y	1					6
							1	9									

HAYTER, SAM B. EST. WELL #: 18 RRCID -> 192894 COMPL. DATE 12/11/2002 TOTAL DEPTH 10518 PERF. 9490 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	855	-0-	-509	-0-	45	1	810	2	Y	-0-					4
11	1320	N	1271	-0-	-49	-0-	62	1	1209	2	Y	-0-					4
12	1364	N	1056	-0-	-308	-0-	53	1	1002	2	Y	1					5
							1	9									
01	878	N	878	-0-	-0-	-0-	43	1	824	2	Y	10					15
							11	9									
02	1099	N	1099	-0-	-0-	-0-	52	1	1047	2	Y	-0-					15
*03	1219	N	1219	-0-	-0-	-0-	59	1	1159	2	Y	1					16
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RUTH GU 1 WELL #: 1 RRCID -> 192949 COMPL. DATE 12/30/2002 TOTAL DEPTH 10330 PERF. 9514 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2929	-0-	-481	-0-	153	1	2776	2	Y	-0-					
11	3090	X	2639	-0-	-451	-0-	129	1	2506	2	Y	4					17
							4	9									
12	2759	X	1859	-0-	-900	-0-	93	1	1765	2	Y	1					18
							1	9									
01	2914	X	1667	-0-	-1247	-0-	83	1	1584	2	Y	-0-					18
02	2632	X	451	-0-	-2181	-0-	21	1	430	2	Y	-0-					18
03	1860	N	512	-0-	-1348	-0-	25	1	487	2	Y	-0-					18

HAYTER, SAM B. EST. WELL #: 21 RRCID -> 193208 COMPL. DATE N/A TOTAL DEPTH 10471 PERF. 9429 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3086	N	3086	-0-	-0-	-0-	161	1	2923	2	Y	2	3	1			3
							2	9									
11	2007	N	2007	-0-	-0-	-0-	98	1	1903	2	Y	5					8
							6	9									
12	2466	N	2466	-0-	-0-	-0-	124	1	2342	2	Y	-0-					8
01	2266	N	2266	-0-	-0-	-0-	113	1	2151	2	Y	2	8	1			2
							2	9									
02	2107	N	2107	-0-	-0-	-0-	99	1	2007	2	Y	1					3
							1	9									
03	2294	N	1581	-0-	-713	-0-	77	1	1501	2	Y	3					6
							3	9									

DOUGLASS GU 7B WELL #: 3 RRCID -> 193211 COMPL. DATE N/A TOTAL DEPTH 11800 PERF. 9528 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1229	N	1229	-0-	-0-	-0-	64	1	1162	2	Y	3	3	1			3
							3	9									
11	1202	N	1202	-0-	-0-	-0-	58	1	1138	2	Y	5					8
							6	9									
12	1114	N	1114	-0-	-0-	-0-	56	1	1058	2	Y	-0-					8
01	1062	N	1062	-0-	-0-	-0-	53	1	1007	2	Y	2	8	1			2
							2	9									
02	983	N	983	-0-	-0-	-0-	46	1	935	2	Y	2					4
							2	9									
*03	990	N	990	-0-	-0-	-0-	48	1	940	2	Y	2					6
							2	9									

MARTIN GU 1 WELL #: 1 RRCID -> 194364 COMPL. DATE 03/05/2003 TOTAL DEPTH 10550 PERF. 9632 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEVAULT, C. S. GU 1 WELL #: 2 RRCID -> 194436 COMPL. DATE 03/27/2003 TOTAL DEPTH 10487 PERF. 9342 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2621	N	2621	-0-	-0-	-0-	137	1	2484	2	Y	-0-					11
11	2464	N	2464	-0-	-0-	-0-	120	1	2341	2	Y	3					14
							3	9									
12	2460	N	2460	-0-	-0-	-0-	123	1	2336	2	Y	1					15
							1	9									
01	2431	N	2431	-0-	-0-	-0-	121	1	2306	2	Y	4					19
							4	9									
02	2296	N	2166	-0-	-130	-0-	102	1	2063	2	Y	1					20
							1	9									
03	2449	N	2331	-0-	-118	-0-	113	1	2215	2	Y	3					23
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 8 WELL #: 4 RRCID -> 194461 COMPL. DATE 03/29/2003 TOTAL DEPTH 10550 PERF. 9538 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2843	N	2843	-0-	-0-	-0-	149	1	2694	2	Y	-0-					8
11	2691	N	2691	-0-	-0-	-0-	131	1	2560	2	Y	-0-					8
12	2678	N	2678	-0-	-0-	-0-	134	1	2538	2	Y	5	9	1			4
							6	9									
01	2782	N	2782	-0-	-0-	-0-	139	1	2643	2	Y	-0-					4
02	2520	N	2212	-0-	-308	-0-	104	1	2107	2	Y	1					5
							1	9									
03	2666	N	2435	-0-	-231	-0-	118	1	2316	2	Y	1					6
							1	9									

HAYTER, SAM B. EST. WELL #: 24 RRCID -> 195023 COMPL. DATE 04/26/2003 TOTAL DEPTH 10350 PERF. 9447 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	355	-0-	-947	-0-	18	1	327	2	Y	9					30
							10	9									
11	1230	N	998	-0-	-232	-0-	49	1	947	2	Y	2	22	1			10
							2	9									
12	1054	N	766	-0-	-288	-0-	38	1	725	2	Y	3					13
							3	9									
01	1278	N	1278	-0-	-0-	-0-	64	1	1214	2	Y	-0-					13
02	1130	N	1130	-0-	-0-	-0-	53	1	1075	2	Y	2					15
							2	9									
*03	1228	N	1228	-0-	-0-	-0-	60	1	1165	2	Y	3					18
							3	9									

RENEE GU 1 WELL #: 2 RRCID -> 195142 COMPL. DATE 05/10/2003 TOTAL DEPTH 10500 PERF. 9687 - 10363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	191	-0-	-646	-0-	10	1	181	2	Y	-0-					12
11	720	N	245	-0-	-475	-0-	12	1	233	2	Y	-0-					12
12	558	N	272	-0-	-286	-0-	14	1	257	2	Y	1					13
							1	9									
01	342	N	342	-0-	-0-	-0-	17	1	325	2	Y	-0-					13
02	345	N	345	-0-	-0-	-0-	16	1	329	2	Y	-0-					13
*03	377	N	377	-0-	-0-	-0-	18	1	359	2	Y	-0-					13

PAIGE GU 1 WELL #: 2 RRCID -> 195538 COMPL. DATE 04/29/2003 TOTAL DEPTH 10550 PERF. 9370 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1362	-0-	-2	-0-	71	1	1288	2	Y	3	8	1			5
							3	9									
11	1380	N	1186	-0-	-194	-0-	58	1	1124	2	Y	4					9
							4	9									
12	1426	N	1302	-0-	-124	-0-	65	1	1236	2	Y	1					10
							1	9									
01	1371	N	1371	-0-	-0-	-0-	68	1	1301	2	Y	2	10	1			2
							2	9									
02	1120	N	1117	-0-	-3	-0-	53	1	1063	2	Y	1					3
							1	9									
03	1271	N	1105	-0-	-166	-0-	54	1	1048	2	Y	3					6
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 4 RRCID -> 195682 COMPL. DATE 06/02/2003 TOTAL DEPTH 10350 PERF. 9425 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2524	-0-	-297	-0-	132	1	2392	2	Y	-0-					6
11	2700	X	1925	-0-	-775	-0-	94	1	1822	2	Y	8					14
							9	9									
12	2888	X	2888	-0-	-0-	-0-	145	1	2742	2	Y	1					15
							1	9									
01	2883	X	2546	-0-	-337	-0-	127	1	2417	2	Y	2	14	1			3
							2	9									
02	2328	N	2328	-0-	-0-	-0-	110	1	2218	2	Y	-0-					3
03	2852	N	2527	-0-	-325	-0-	123	1	2404	2	Y	-0-					3

PAIGE GU 1 WELL #: 3 RRCID -> 195809 COMPL. DATE N/A TOTAL DEPTH 10514 PERF. 9510 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	49	1	884	2	Y	-0-					8
11	900	N	900	-0-	-0-	-0-	44	1	850	2	Y	5					13
							6	9									
12	933	N	933	-0-	-0-	-0-	47	1	886	2	Y	-0-					13
01	919	N	919	-0-	-0-	-0-	46	1	872	2	Y	1	12	1			2
							1	9									
02	834	N	834	-0-	-0-	-0-	39	1	795	2	Y	-0-					2
*03	887	N	887	-0-	-0-	-0-	43	1	844	2	Y	-0-					2

HAYTER, SAM B. EST. WELL #: 23 RRCID -> 196045 COMPL. DATE 06/21/2003 TOTAL DEPTH 10413 PERF. 9565 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1421	-0-	-5	-0-	74	1	1344	2	Y	3	13	1			3
							3	9									
11	1380	N	1359	-0-	-21	-0-	66	1	1293	2	Y	-0-					3
12	1426	N	1397	-0-	-29	-0-	70	1	1326	2	Y	1					4
							1	9									
01	1426	N	1360	-0-	-66	-0-	68	1	1291	2	Y	1					5
							1	9									
02	1260	N	1224	-0-	-36	-0-	58	1	1166	2	Y	-0-					5
03	1395	N	1352	-0-	-43	-0-	66	1	1285	2	Y	1					6
							1	9									

HAYTER, SAM B. EST. WELL #: 22 RRCID -> 196121 COMPL. DATE N/A TOTAL DEPTH 10584 PERF. 9535 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	N	1553	-0-	-0-	-0-	81	1	1469	2	Y	3	8	1			5
							3	9									
11	1448	N	1448	-0-	-0-	-0-	70	1	1372	2	Y	5					10
							6	9									
12	1495	N	1495	-0-	-0-	-0-	75	1	1420	2	Y	-0-					10
01	1487	N	1487	-0-	-0-	-0-	74	1	1411	2	Y	2	10	1			2
							2	9									
02	1344	N	1316	-0-	-28	-0-	62	1	1252	2	Y	2					4
							2	9									
03	1488	N	1411	-0-	-77	-0-	69	1	1340	2	Y	2					6
							2	9									

KATHLEEN GU 1 WELL #: 1 RRCID -> 196583 COMPL. DATE 07/16/2003 TOTAL DEPTH 10350 PERF. 9328 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2699	N	2699	-0-	-0-	-0-	141	1	2556	2	Y	2					22
							2	9									
11	2640	N	2572	-0-	-68	-0-	125	1	2440	2	Y	6	21	1			7
							7	9									
12	2759	N	2620	-0-	-139	-0-	131	1	2489	2	Y	-0-					7
01	2697	N	2552	-0-	-145	-0-	127	1	2424	2	Y	1					8
							1	9									
02	2408	N	2198	-0-	-210	-0-	103	1	2094	2	Y	1					9
							1	9									
*03	2658	N	2658	-0-	-0-	-0-	129	1	2529	2	Y	-0-					9

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 7B WELL #: 5 RRCID -> 196718 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9514 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	749	-0-	-708	-0-	39	1	707	2	Y	3	8	1			5
							3	9									
11	1470	N	675	-0-	-795	-0-	33	1	636	2	Y	5					10
							6	9									
12	1333	N	647	-0-	-686	-0-	32	1	615	2	Y	-0-					10
01	744	N	614	-0-	-130	-0-	31	1	581	2	Y	2	10	1			2
							2	9									
02	644	N	561	-0-	-83	-0-	26	1	533	2	Y	2					4
							2	9									
03	651	N	509	-0-	-142	-0-	25	1	482	2	Y	2					6
							2	9									

HAYTER, SAM B. EST. WELL #: 26 RRCID -> 197197 COMPL. DATE N/A TOTAL DEPTH 10388 PERF. 9414 - 10256

10	1333	N	1234	-0-	-99	-0-	64	1	1159	2	Y	10					32
							11	9									
11	1170	N	1158	-0-	-12	-0-	56	1	1101	2	Y	1	23	1			10
							1	9									
12	1277	N	1277	-0-	-0-	-0-	64	1	1210	2	Y	3					13
							3	9									
01	1253	N	1253	-0-	-0-	-0-	63	1	1190	2	Y	-0-					13
02	1112	N	1112	-0-	-0-	-0-	52	1	1058	2	Y	2					15
							2	9									
03	1271	N	1014	-0-	-257	-0-	49	1	962	2	Y	3					18
							3	9									

HAYTER, SAM B. EST. WELL #: 19 RRCID -> 197320 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 9265 - 10317

10	1333	N	978	-0-	-355	-0-	51	1	924	2	Y	3	11	1			3
							3	9									
11	1290	N	793	-0-	-497	-0-	39	1	754	2	Y	-0-					3
12	1147	N	583	-0-	-564	-0-	29	1	553	2	Y	1					4
							1	9									
01	992	N	652	-0-	-340	-0-	33	1	618	2	Y	1					5
							1	9									
02	728	N	248	-0-	-480	-0-	12	1	236	2	Y	-0-					5
03	589	N	367	-0-	-222	-0-	18	1	349	2	Y	-0-					5

NORTH HAYTER TRUST WELL #: 3 RRCID -> 197898 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9420 - 10350

10	1023	X	799	-0-	-224	-0-	42	1	757	2	Y	-0-					11
11	1050	N	738	-0-	-312	-0-	36	1	702	2	Y	-0-					11
12	868	N	774	-0-	-94	-0-	37	1	704	2	Y	30					41
							33	9									
01	806	N	679	-0-	-127	-0-	34	1	645	2	Y	-0-	37	1			4
02	672	N	621	-0-	-51	-0-	29	1	592	2	Y	-0-					4
03	744	N	648	-0-	-96	-0-	32	1	616	2	Y	-0-					4

STEWART, GRAHAM P. WELL #: 4 RRCID -> 197992 COMPL. DATE N/A TOTAL DEPTH 10325 PERF. 9257 - 10148

10	1629	N	1629	-0-	-0-	-0-	85	1	1543	2	Y	1	20	1			3
							1	9									
11	1576	N	1576	-0-	-0-	-0-	77	1	1499	2	Y	-0-					3
12	1674	N	1603	-0-	-71	-0-	80	1	1523	2	Y	-0-					3
01	1643	N	1632	-0-	-11	-0-	81	1	1540	2	Y	10					13
							11	9									
02	1500	N	1500	-0-	-0-	-0-	71	1	1429	2	Y	-0-					13
03	1612	N	1561	-0-	-51	-0-	76	1	1485	2	Y	-0-					13

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 7B WELL #: 4 RRCID -> 198629 COMPL. DATE 10/18/2003 TOTAL DEPTH 10490 PERF. 9469 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1332	-0-	-94	-0-	70	1	1259	2	Y	3	8	1			5
							3	9									
11	1269	N	1269	-0-	-0-	-0-	62	1	1201	2	Y	5					10
							6	9									
12	1484	N	1484	-0-	-0-	-0-	74	1	1410	2	Y	-0-					10
01	1501	N	1501	-0-	-0-	-0-	75	1	1424	2	Y	2	10	1			2
							2	9									
02	1388	N	1388	-0-	-0-	-0-	65	1	1321	2	Y	2					4
							2	9									
*03	1480	N	1480	-0-	-0-	-0-	72	1	1406	2	Y	2					6
							2	9									

NORTH HAYTER TRUST WELL #: 2 RRCID -> 199028 COMPL. DATE 11/12/2003 TOTAL DEPTH 10525 PERF. 9530 - 10327

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RUTH GU 1 WELL #: 2 RRCID -> 199195 COMPL. DATE N/A TOTAL DEPTH 10586 PERF. 9526 - 10491

10	806	N	372	-0-	-434	-0-	19	1	353	2	Y	-0-					13
11	660	N	402	-0-	-258	-0-	20	1	381	2	Y	1					14
							1	9									
12	589	N	431	-0-	-158	-0-	22	1	408	2	Y	1					15
							1	9									
01	462	N	462	-0-	-0-	-0-	23	1	439	2	Y	-0-					15
02	364	N	318	-0-	-46	-0-	15	1	303	2	Y	-0-					15
03	434	N	376	-0-	-58	-0-	18	1	358	2	Y	-0-					15

MOSER, L.E. GU 1 WELL #: 2 RRCID -> 199574 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 9726 - 10215

10	1751	N	1751	-0-	-0-	-0-	91	1	1654	2	Y	5					9
							6	9									
11	1640	N	1640	-0-	-0-	-0-	80	1	1560	2	Y	-0-					9
12	1712	N	1712	-0-	-0-	-0-	86	1	1625	2	Y	1					10
							1	9									
01	1706	N	1706	-0-	-0-	-0-	85	1	1621	2	Y	-0-					10
02	1540	N	1534	-0-	-6	-0-	72	1	1462	2	Y	-0-					10
03	1705	N	1671	-0-	-34	-0-	81	1	1590	2	Y	-0-					10

DOUGLASS GU 2 WELL #: 5 RRCID -> 200162 COMPL. DATE 01/21/2004 TOTAL DEPTH 10450 PERF. 9427 - 9865

10	868	N	830	-0-	-38	-0-	43	1	785	2	Y	2					19
							2	9									
11	840	N	689	-0-	-151	-0-	34	1	655	2	Y	-0-					19
12	651	N	527	-0-	-124	-0-	26	1	501	2	Y	-0-					19
01	837	N	464	-0-	-373	-0-	23	1	441	2	Y	-0-					19
02	644	N	434	-0-	-210	-0-	20	1	414	2	Y	-0-					19
03	527	N	491	-0-	-36	-0-	24	1	467	2	Y	-0-					19

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 1 RRCID -> 200237 COMPL. DATE 01/16/2004 TOTAL DEPTH 10400 PERF. 9338 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2876	-0-	-255	-0-	151	1	2725	2	Y	-0-					4
11	2850	X	2727	-0-	-123	-0-	133	1	2593	2	Y	1	4	1			1
							1	9									
12	2930	X	2930	-0-	-0-	-0-	147	1	2782	2	Y	1					2
							1	9									
01	2883	X	2791	-0-	-92	-0-	139	1	2650	2	Y	2					4
							2	9									
02	2520	N	2414	-0-	-106	-0-	114	1	2299	2	Y	1					5
							1	9									
03	2790	N	2691	-0-	-99	-0-	131	1	2558	2	Y	2					7
							2	9									

NORTH HAYTER TRUST WELL #: 7 RRCID -> 200985 COMPL. DATE 02/20/2004 TOTAL DEPTH 10436 PERF. 9402 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2803	-0-	-80	-0-	147	1	2656	2	Y	-0-					4
11	2730	N	2684	-0-	-46	-0-	131	1	2544	2	Y	8					12
							9	9									
12	2790	N	2713	-0-	-77	-0-	136	1	2576	2	Y	1					13
							1	9									
01	2790	N	2382	-0-	-408	-0-	119	1	2262	2	Y	1	12	1			2
							1	9									
02	2492	N	2073	-0-	-419	-0-	98	1	1975	2	Y	-0-					2
03	2728	N	2404	-0-	-324	-0-	117	1	2287	2	Y	-0-					2

NORTH HAYTER TRUST WELL #: 5 RRCID -> 201345 COMPL. DATE N/A TOTAL DEPTH 10694 PERF. 9552 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1693	-0-	-229	-0-	89	1	1604	2	Y	-0-					7
11	1988	N	1988	-0-	-0-	-0-	96	1	1871	2	Y	19					26
							21	9									
12	1994	N	1994	-0-	-0-	-0-	100	1	1893	2	Y	1					27
							1	9									
01	1972	N	1972	-0-	-0-	-0-	98	1	1873	2	Y	1	25	1			3
							1	9									
02	1764	N	1764	-0-	-0-	-0-	83	1	1681	2	Y	-0-					3
*03	1947	N	1947	-0-	-0-	-0-	95	1	1852	2	Y	-0-					3

DOUGLASS GU 2 WELL #: 4 RRCID -> 201568 COMPL. DATE N/A TOTAL DEPTH 10396 PERF. 9484 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2176	N	2176	-0-	-0-	-0-	114	1	2062	2	Y	-0-					4
11	2148	N	2148	-0-	-0-	-0-	105	1	2043	2	Y	-0-					4
12	2163	N	2163	-0-	-0-	-0-	108	1	2054	2	Y	1					5
							1	9									
01	2198	N	2198	-0-	-0-	-0-	109	1	2078	2	Y	10					15
							11	9									
02	2016	N	1984	-0-	-32	-0-	93	1	1891	2	Y	-0-					15
03	2170	N	2169	-0-	-1	-0-	105	1	2063	2	Y	1					16
							1	9									

HAYTER, SAM B. EST. WELL #: 25 RRCID -> 201711 COMPL. DATE 04/05/2004 TOTAL DEPTH 10425 PERF. 9352 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1818	N	1818	-0-	-0-	-0-	95	1	1711	2	Y	11					31
							12	9									
11	1945	N	1945	-0-	-0-	-0-	95	1	1848	2	Y	2	23	1			10
							2	9									
12	1798	N	1681	-0-	-117	-0-	84	1	1594	2	Y	3					13
							3	9									
01	1829	N	1319	-0-	-510	-0-	66	1	1253	2	Y	-0-					13
02	1680	N	1302	-0-	-378	-0-	61	1	1239	2	Y	2					15
							2	9									
*03	1796	N	1796	-0-	-0-	-0-	87	1	1706	2	Y	3					18
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 13 RRCID -> 201910 COMPL. DATE 03/28/2004 TOTAL DEPTH 10450 PERF. 9289 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1348	-0-	-78	-0-	71	1	1277	2	Y	-0-	9	1			1
11	1320	N	1215	-0-	-105	-0-	59	1	1148	2	Y	7					8
							8	9									
12	1364	N	1334	-0-	-30	-0-	67	1	1267	2	Y	-0-					8
01	1333	N	1299	-0-	-34	-0-	65	1	1233	2	Y	1					9
							1	9									
02	1155	N	1155	-0-	-0-	-0-	54	1	1101	2	Y	-0-					9
03	1333	N	1279	-0-	-54	-0-	62	1	1213	2	Y	4					13
							4	9									

DOUGLASS GU 6 WELL #: 6 RRCID -> 202016 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9382 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1529	N	1529	-0-	-0-	-0-	80	1	1449	2	Y	-0-					4
11	1596	N	1596	-0-	-0-	-0-	78	1	1518	2	Y	-0-					4
12	1705	N	1705	-0-	-0-	-0-	85	1	1619	2	Y	1					5
							1	9									
01	1600	N	1600	-0-	-0-	-0-	79	1	1510	2	Y	10					15
							11	9									
02	1457	N	1457	-0-	-0-	-0-	69	1	1388	2	Y	-0-					15
*03	1601	N	1601	-0-	-0-	-0-	78	1	1522	2	Y	1					16
							1	9									

RUTH GU 1 WELL #: 3 RRCID -> 202281 COMPL. DATE N/A TOTAL DEPTH 10580 PERF. 9575 - 10479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1773	-0-	-25	-0-	93	1	1678	2	Y	2					22
							2	9									
11	1770	N	1669	-0-	-101	-0-	81	1	1581	2	Y	6	21	1			7
							7	9									
12	1798	N	1785	-0-	-13	-0-	89	1	1696	2	Y	-0-					7
01	1777	N	1777	-0-	-0-	-0-	89	1	1687	2	Y	1					8
							1	9									
02	1579	N	1579	-0-	-0-	-0-	74	1	1504	2	Y	1					9
							1	9									
03	1798	N	1756	-0-	-42	-0-	85	1	1671	2	Y	-0-					9

JERI ANNE GU 1 WELL #: 1 RRCID -> 202945 COMPL. DATE 06/11/2004 TOTAL DEPTH 10438 PERF. 9512 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	479	-0-	-358	-0-	25	1	454	2	Y	-0-					14
11	810	N	470	-0-	-340	-0-	22	1	434	2	Y	13	22	1			5
							14	9									
12	837	N	419	-0-	-418	-0-	21	1	398	2	Y	-0-					5
01	465	N	341	-0-	-124	-0-	17	1	324	2	Y	-0-					5
02	448	N	310	-0-	-138	-0-	15	1	295	2	Y	-0-					5
*03	459	N	459	-0-	-0-	-0-	22	1	437	2	Y	-0-					5

NORTH HAYTER TRUST A WELL #: 9 RRCID -> 202948 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 9446 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	902	N	902	-0-	-0-	-0-	47	1	854	2	Y	1					8
							1	9									
11	870	N	682	-0-	-188	-0-	33	1	648	2	Y	1					9
							1	9									
12	899	N	888	-0-	-11	-0-	44	1	843	2	Y	1					10
							1	9									
01	899	N	807	-0-	-92	-0-	40	1	766	2	Y	1					11
							1	9									
02	644	N	509	-0-	-135	-0-	24	1	484	2	Y	1					12
							1	9									
03	899	N	759	-0-	-140	-0-	35	1	682	2	Y	38	37	1			13
							42	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 8 RRCID -> 203918 COMPL. DATE 07/09/2004 TOTAL DEPTH 10615 PERF. 9439 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2979	-0-	-121	-0-	156	1	2823	2	Y	-0-					8
11	2970	X	2846	-0-	-124	-0-	139	1	2706	2	Y	1					9
							1	9									
12	2976	X	2794	-0-	-182	-0-	140	1	2653	2	Y	1					10
							1	9									
01	2976	X	2667	-0-	-309	-0-	133	1	2534	2	Y	-0-					10
02	2632	N	2299	-0-	-333	-0-	108	1	2191	2	Y	-0-					10
03	2790	N	2581	-0-	-209	-0-	126	1	2455	2	Y	-0-					10

HAYTER, SAM B. EST. WELL #: 27 RRCID -> 204241 COMPL. DATE 08/10/2004 TOTAL DEPTH 10525 PERF. 9341 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2684	N	2684	-0-	-0-	-0-	140	1	2541	2	Y	3	13	1			3
							3	9									
11	2593	N	2593	-0-	-0-	-0-	127	1	2466	2	Y	-0-					3
12	2647	N	2647	-0-	-0-	-0-	133	1	2513	2	Y	1					4
							1	9									
01	2753	N	2753	-0-	-0-	-0-	137	1	2613	2	Y	3					7
							3	9									
02	2408	N	2342	-0-	-66	-0-	110	1	2232	2	Y	-0-					7
03	2635	N	2579	-0-	-56	-0-	125	1	2453	2	Y	1					8
							1	9									

HAYTER, SAM B. EST. WELL #: 28 RRCID -> 204326 COMPL. DATE 08/06/2004 TOTAL DEPTH 10597 PERF. 9412 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1363	-0-	-32	-0-	71	1	1292	2	Y	-0-	9	1			1
11	1320	N	1278	-0-	-42	-0-	62	1	1208	2	Y	7					8
							8	9									
12	1364	N	1243	-0-	-121	-0-	62	1	1181	2	Y	-0-					8
01	1364	N	1221	-0-	-143	-0-	61	1	1159	2	Y	1					9
							1	9									
02	1204	N	1132	-0-	-72	-0-	53	1	1079	2	Y	-0-					9
*03	1249	N	1249	-0-	-0-	-0-	61	1	1184	2	Y	4					13
							4	9									

DOUGLASS GU 3 WELL #: 3 RRCID -> 204327 COMPL. DATE N/A TOTAL DEPTH 10390 PERF. 9467 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2782	-0-	-287	-0-	146	1	2635	2	Y	1					5
							1	9									
11	2710	X	2710	-0-	-0-	-0-	132	1	2577	2	Y	1					6
							1	9									
12	2897	X	2897	-0-	-0-	-0-	144	1	2734	2	Y	17					23
							19	9									
01	2790	N	2771	-0-	-19	-0-	138	1	2632	2	Y	1					24
							1	9									
02	2492	N	2295	-0-	-197	-0-	108	1	2186	2	Y	1					25
							1	9									
03	2759	N	2532	-0-	-227	-0-	123	1	2409	2	Y	-0-					25

NORTH HAYTER TRUST WELL #: 10 RRCID -> 204815 COMPL. DATE 08/23/2004 TOTAL DEPTH 10625 PERF. 9595 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2117	N	2117	-0-	-0-	-0-	111	1	2006	2	Y	-0-					12
11	2007	N	2007	-0-	-0-	-0-	98	1	1909	2	Y	-0-					12
12	2181	N	2181	-0-	-0-	-0-	108	1	2040	2	Y	30					42
							33	9									
01	2108	N	1924	-0-	-184	-0-	96	1	1827	2	Y	1	38	1			5
							1	9									
02	1876	N	1788	-0-	-88	-0-	84	1	1704	2	Y	-0-					5
03	2170	N	1337	-0-	-833	-0-	65	1	1272	2	Y	-0-					5

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM. B. EST. WELL #: 32 RRCID -> 204816 COMPL. DATE 08/26/2004 TOTAL DEPTH 10515 PERF. 9477 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2698	-0-	-61	-0-	141	1	2557	2	Y	-0-					20
11	2670	N	2346	-0-	-324	-0-	114	1	2224	2	Y	7					27
							8	9									
12	2759	N	2149	-0-	-610	-0-	108	1	2041	2	Y	-0-	24	1			3
01	2697	N	2409	-0-	-288	-0-	120	1	2283	2	Y	5					8
							6	9									
02	2184	N	2030	-0-	-154	-0-	96	1	1933	2	Y	1					9
							1	9									
*03	2518	N	2518	-0-	-0-	-0-	122	1	2394	2	Y	2					11
							2	9									

MOLLIE MELINDA GU 1 WELL #: 1 RRCID -> 204821 COMPL. DATE 09/03/2004 TOTAL DEPTH 10471 PERF. 9403 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEAVER GU 1 WELL #: 1 RRCID -> 205305 COMPL. DATE 10/01/2004 TOTAL DEPTH 10305 PERF. 9283 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	360	-0-	-12	-0-	19	1	341	2	Y	-0-					-0-
11	450	N	330	-0-	-120	-0-	16	1	314	2	Y	-0-					-0-
12	496	N	323	-0-	-173	-0-	16	1	307	2	Y	-0-					-0-
01	372	N	213	-0-	-159	-0-	11	1	202	2	Y	-0-					-0-
02	308	N	247	-0-	-61	-0-	12	1	235	2	Y	-0-					-0-
*03	858	N	858	-0-	-0-	-0-	42	1	816	2	Y	-0-					-0-

HAYTER, SAM B. EST. WELL #: 31 RRCID -> 205679 COMPL. DATE 09/20/2004 TOTAL DEPTH 10520 PERF. 9592 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	688	-0-	-738	-0-	36	1	652	2	Y	-0-	9	1			1
11	1050	N	569	-0-	-481	-0-	27	1	534	2	Y	7					8
							8	9									
12	992	N	855	-0-	-137	-0-	43	1	812	2	Y	-0-					8
01	837	N	837	-0-	-0-	-0-	42	1	794	2	Y	1					9
							1	9									
02	713	N	713	-0-	-0-	-0-	34	1	679	2	Y	-0-					9
*03	747	N	747	-0-	-0-	-0-	36	1	707	2	Y	4					13
							4	9									

DOUGLASS GU 7B WELL #: 6 RRCID -> 205920 COMPL. DATE 08/29/2004 TOTAL DEPTH 10475 PERF. 9422 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1981	-0-	-3	-0-	103	1	1868	2	Y	9					24
							10	9									
11	1906	N	1906	-0-	-0-	-0-	93	1	1812	2	Y	1	21	1			4
							1	9									
12	1984	N	1948	-0-	-36	-0-	98	1	1850	2	Y	-0-					4
01	1984	N	1887	-0-	-97	-0-	94	1	1780	2	Y	12					16
							13	9									
02	1767	N	1767	-0-	-0-	-0-	83	1	1684	2	Y	-0-					16
03	1891	N	1849	-0-	-42	-0-	90	1	1759	2	Y	-0-					16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RUTH GU 1 WELL #: 4 RRCID -> 206248 COMPL. DATE 10/06/2004 TOTAL DEPTH 10680 PERF. 9594 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	3	-0-	-1950	-0-	3	2			Y	-0-					20
11	3000	N	3517	-0-	517	517	171	1	3339	2	Y	6	20	1			6
							7	9									
12	3100	N	2915	-0-	-185	332	146	1	2769	2	Y	-0-					6
01	3100	N	2820	-0-	-280	52	141	1	2679	2	Y	-0-					6
02	2150	X	2098	-0-	-52	-0-	99	1	1998	2	Y	1					7
							1	9									
*03	282	X	282	-0-	-0-	-0-	14	1	268	2	Y	-0-					7

HAYTER, SAM B. EST. WELL #: 34 RRCID -> 206345 COMPL. DATE 11/19/2004 TOTAL DEPTH 10690 PERF. 9554 - 10545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2235	N	2235	-0-	-0-	-0-	117	1	2118	2	Y	-0-	9	1			1
11	2070	N	2019	-0-	-51	-0-	98	1	1913	2	Y	7					8
							8	9									
12	2139	N	1750	-0-	-389	-0-	88	1	1662	2	Y	-0-					8
01	2232	N	2065	-0-	-167	-0-	103	1	1961	2	Y	1					9
							1	9									
02	1876	N	1797	-0-	-79	-0-	85	1	1712	2	Y	-0-					9
*03	1993	N	1993	-0-	-0-	-0-	97	1	1892	2	Y	4					13
							4	9									

HAYTER "A" WELL #: 14 RRCID -> 207325 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9309 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2264	N	2264	-0-	-0-	-0-	118	1	2144	2	Y	2					13
							2	9									
11	2183	N	2183	-0-	-0-	-0-	107	1	2075	2	Y	1					14
							1	9									
12	2201	N	2201	-0-	-0-	-0-	110	1	2091	2	Y	-0-					14
01	2263	N	1838	-0-	-425	-0-	91	1	1740	2	Y	6					20
							7	9									
02	2044	N	1599	-0-	-445	-0-	75	1	1524	2	Y	-0-					20
03	2201	N	1743	-0-	-458	-0-	85	1	1656	2	Y	2					22
							2	9									

HAYTER, SAM B. EST. WELL #: 30 RRCID -> 207531 COMPL. DATE 11/04/2004 TOTAL DEPTH 10680 PERF. 9605 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	623	-0-	-865	-0-	33	1	590	2	Y	-0-					4
11	1440	N	746	-0-	-694	-0-	36	1	706	2	Y	4					8
							4	9									
12	930	N	623	-0-	-307	-0-	31	1	592	2	Y	-0-					8
01	620	N	573	-0-	-47	-0-	29	1	544	2	Y	-0-	5	1			3
02	700	N	492	-0-	-208	-0-	23	1	469	2	Y	-0-					3
03	620	N	524	-0-	-96	-0-	25	1	493	2	Y	5					8
							6	9									

NORTH HAYTER TRUST WELL #: 11 RRCID -> 207688 COMPL. DATE N/A TOTAL DEPTH 10660 PERF. 9445 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2064	N	2064	-0-	-0-	-0-	108	1	1956	2	Y	-0-					8
11	1890	N	1731	-0-	-159	-0-	84	1	1646	2	Y	1					9
							1	9									
12	1807	N	1807	-0-	-0-	-0-	91	1	1716	2	Y	-0-					9
01	2058	N	2058	-0-	-0-	-0-	103	1	1954	2	Y	1					10
							1	9									
02	1596	N	1577	-0-	-19	-0-	74	1	1503	2	Y	-0-					10
03	1767	N	1594	-0-	-173	-0-	78	1	1516	2	Y	-0-					10

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 6 WELL #: 8 RRCID -> 207689 COMPL. DATE N/A TOTAL DEPTH 10634 PERF. 9509 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	517	-0-	-661	-0-	27	1	488	2	Y	2	8	1			4
							2	9									
11	1200	N	555	-0-	-645	-0-	27	1	522	2	Y	5					9
							6	9									
12	961	N	517	-0-	-444	-0-	26	1	491	2	Y	-0-					9
01	527	N	487	-0-	-40	-0-	24	1	461	2	Y	2	9	1			2
							2	9									
02	417	N	417	-0-	-0-	-0-	20	1	395	2	Y	2					4
							2	9									
*03	446	N	446	-0-	-0-	-0-	22	1	422	2	Y	2					6
							2	9									

NORTH HAYTER TRUST WELL #: 6 RRCID -> 207776 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9650 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2764	N	2764	-0-	-0-	-0-	145	1	2619	2	Y	-0-					6
11	2591	N	2591	-0-	-0-	-0-	126	1	2453	2	Y	11					17
							12	9									
12	2431	N	2431	-0-	-0-	-0-	122	1	2309	2	Y	-0-					17
01	2092	N	2092	-0-	-0-	-0-	104	1	1986	2	Y	2	16	1			3
							2	9									
02	2128	N	1770	-0-	-358	-0-	83	1	1687	2	Y	-0-					3
03	2356	N	1682	-0-	-674	-0-	82	1	1600	2	Y	-0-					3

NORTH HAYTER TRUST WELL #: 15 RRCID -> 207851 COMPL. DATE 01/19/2005 TOTAL DEPTH 10733 PERF. 9505 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3061	-0-	-101	-0-	160	1	2901	2	Y	-0-	2	5			32
11	3060	X	2881	-0-	-179	-0-	141	1	2740	2	Y	-0-					32
12	3100	X	2987	-0-	-113	-0-	150	1	2836	2	Y	1					33
							1	9									
01	3069	X	2365	-0-	-704	-0-	118	1	2247	2	Y	-0-					33
02	2716	X	1903	-0-	-813	-0-	90	1	1813	2	Y	-0-					33
03	2976	N	2331	-0-	-645	-0-	113	1	2218	2	Y	-0-					33

DOUGLASS GU 7B WELL #: 8 RRCID -> 210071 COMPL. DATE 12/11/2004 TOTAL DEPTH 10456 PERF. 9472 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	494	-0-	-715	-0-	26	1	467	2	Y	1	6	1			3
							1	9									
11	1170	X	342	-0-	-828	-0-	17	1	323	2	Y	2					5
							2	9									
12	1147	X	34	-0-	-1113	-0-	2	1	32	2	Y	-0-					5
01	1023	X	-0-	-0-	-1023	-0-					Y	-0-	5	1			-0-
02	504	X	-0-	-0-	-504	-0-					Y	-0-					-0-
03	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-

DOUGLASS GU 2 WELL #: 6 RRCID -> 210074 COMPL. DATE 12/06/2004 TOTAL DEPTH 10493 PERF. 9359 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	81	1	1466	2	Y	2					17
							2	9									
11	1483	N	1483	-0-	-0-	-0-	72	1	1411	2	Y	-0-					17
12	1508	N	1508	-0-	-0-	-0-	76	1	1432	2	Y	-0-					17
01	1477	N	1477	-0-	-0-	-0-	74	1	1403	2	Y	-0-					17
02	1372	N	1332	-0-	-40	-0-	63	1	1269	2	Y	-0-					17
*03	1581	N	1581	-0-	-0-	-0-	77	1	1504	2	Y	-0-					17

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
KAY, GINGER GU 1 WELL #: 1 RRCID -> 210075 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9399 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1170	-0-	-318	-0-	61	1	1108	2	Y	1					9
							1	9									
11	1320	N	803	-0-	-517	-0-	39	1	762	2	Y	2					11
							2	9									
12	1209	N	1179	-0-	-30	-0-	59	1	1120	2	Y	-0-					11
01	1230	N	1230	-0-	-0-	-0-	61	1	1165	2	Y	4					15
							4	9									
02	1042	N	1042	-0-	-0-	-0-	49	1	991	2	Y	2					17
							2	9									
03	1178	N	1163	-0-	-15	-0-	56	1	1105	2	Y	2					19
							2	9									

HAYTER, SAM B. EST. WELL #: 38 RRCID -> 210076 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 9421 - 10545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1110	-0-	-347	-0-	58	1	1052	2	Y	-0-					4
11	1410	N	1116	-0-	-294	-0-	54	1	1058	2	Y	4					8
							4	9									
12	1426	N	1019	-0-	-407	-0-	51	1	968	2	Y	-0-					8
01	1116	N	943	-0-	-173	-0-	47	1	896	2	Y	-0-	5	1			3
02	1036	N	811	-0-	-225	-0-	38	1	773	2	Y	-0-					3
03	1023	N	854	-0-	-169	-0-	41	1	809	2	Y	4					7
							4	9									

HAYTER, SAM B. EST. WELL #: 29 RRCID -> 210077 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9275 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3394	X	3394	-0-	-0-	-0-	178	1	3213	2	Y	3	13	1			3
							3	9									
11	3318	X	3318	-0-	-0-	-0-	162	1	3156	2	Y	-0-					3
12	3452	X	3452	-0-	-0-	-0-	173	1	3278	2	Y	1					4
							1	9									
01	3454	X	3454	-0-	-0-	-0-	172	1	3281	2	Y	1					5
							1	9									
02	3091	X	3091	-0-	-0-	-0-	146	1	2945	2	Y	-0-					5
*03	3509	X	3509	-0-	-0-	-0-	171	1	3337	2	Y	1					6
							1	9									

RECTOR, L.E. GU 1 WELL #: 3 RRCID -> 211307 COMPL. DATE N/A TOTAL DEPTH 10305 PERF. 9512 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4437	X	4437	-0-	-0-	-0-	232	1	4205	2	Y	-0-					8
11	4230	X	4068	-0-	-162	-0-	199	1	3869	2	Y	-0-					8
12	4371	X	4304	-0-	-67	-0-	215	1	4083	2	Y	5	9	1			4
							6	9									
01	4371	X	4128	-0-	-243	-0-	206	1	3922	2	Y	-0-					4
02	4145	X	4145	-0-	-0-	-0-	195	1	3949	2	Y	1					5
							1	9									
*03	4471	X	4471	-0-	-0-	-0-	217	1	4253	2	Y	1					6
							1	9									

PAIGE GU 1 WELL #: 5 RRCID -> 211309 COMPL. DATE N/A TOTAL DEPTH 10646 PERF. 9457 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2377	N	2377	-0-	-0-	-0-	124	1	2250	2	Y	3					18
							3	9									
11	2289	N	2289	-0-	-0-	-0-	112	1	2176	2	Y	1	16	1			3
							1	9									
12	2342	N	2342	-0-	-0-	-0-	117	1	2225	2	Y	-0-					3
01	2387	N	2338	-0-	-49	-0-	116	1	2209	2	Y	12					15
							13	9									
02	2158	N	2158	-0-	-0-	-0-	102	1	2056	2	Y	-0-					15
03	2356	N	2091	-0-	-265	-0-	102	1	1989	2	Y	-0-					15

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 7B WELL #: 10 RRCID -> 211310 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9372 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1960	N	1960	-0-	-0-	-0-	102	1	1855	2	Y	3	8	1			5
							3	9									
11	1860	N	1858	-0-	-2	-0-	90	1	1762	2	Y	5					10
							6	9									
12	1953	N	1840	-0-	-113	-0-	92	1	1748	2	Y	-0-					10
01	1953	N	1875	-0-	-78	-0-	94	1	1779	2	Y	2	10	1			2
							2	9									
02	1736	N	1699	-0-	-37	-0-	80	1	1617	2	Y	2					4
							2	9									
*03	1844	N	1844	-0-	-0-	-0-	90	1	1752	2	Y	2					6
							2	9									

MARTIN GU 1 WELL #: 2 RRCID -> 211311 COMPL. DATE 04/29/2005 TOTAL DEPTH N/A PERF. 9478 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	880	N	880	-0-	-0-	-0-	46	1	834	2	Y	-0-					15
11	909	N	909	-0-	-0-	-0-	44	1	852	2	Y	12	22	1			5
							13	9									
12	868	N	793	-0-	-75	-0-	40	1	753	2	Y	-0-					5
01	869	N	869	-0-	-0-	-0-	43	1	826	2	Y	-0-					5
02	812	N	767	-0-	-45	-0-	36	1	730	2	Y	1					6
							1	9									
*03	947	N	947	-0-	-0-	-0-	46	1	901	2	Y	-0-					6

DOUGLASS GU 7B WELL #: 9 RRCID -> 212463 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9380 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2542	-0-	-62	-0-	133	1	2406	2	Y	3	8	1			5
							3	9									
11	2460	N	2369	-0-	-91	-0-	115	1	2248	2	Y	5					10
							6	9									
12	2511	N	2445	-0-	-66	-0-	123	1	2322	2	Y	-0-					10
01	2542	N	2400	-0-	-142	-0-	120	1	2278	2	Y	2	10	1			2
							2	9									
02	2154	N	2154	-0-	-0-	-0-	101	1	2051	2	Y	2					4
							2	9									
*03	2475	N	2475	-0-	-0-	-0-	120	1	2353	2	Y	2					6
							2	9									

FRANK, R. H. GU 1 WELL #: 2 RRCID -> 213024 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9328 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2575	-0-	-215	-0-	135	1	2440	2	Y	-0-	20	1			3
11	2610	N	2521	-0-	-89	-0-	123	1	2398	2	Y	-0-					3
12	2604	N	2549	-0-	-55	-0-	128	1	2421	2	Y	-0-					3
01	2573	N	2534	-0-	-39	-0-	126	1	2397	2	Y	10					13
							11	9									
02	2309	N	2309	-0-	-0-	-0-	109	1	2200	2	Y	-0-					13
*03	2440	N	2440	-0-	-0-	-0-	119	1	2321	2	Y	-0-					13

STRIPLING'S, INC. GU 1 WELL #: 3 RRCID -> 213026 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9628 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3163	-0-	-154	-0-	166	1	2996	2	Y	1					8
							1	9									
11	3180	X	3030	-0-	-150	-0-	148	1	2880	2	Y	2					10
							2	9									
12	3286	X	3196	-0-	-90	-0-	160	1	3027	2	Y	8					18
							9	9									
01	3193	X	3075	-0-	-118	-0-	154	1	2920	2	Y	1					19
							1	9									
02	2800	X	2743	-0-	-57	-0-	129	1	2612	2	Y	2	18	1			3
							2	9									
03	3100	X	3050	-0-	-50	-0-	148	1	2900	2	Y	2					5
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 39 RRCID -> 213028 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9487 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	1103	-0-	-1780	-0-	58	1	1045	2	Y	-0-					4
11	2790	N	1118	-0-	-1672	-0-	54	1	1060	2	Y	4					8
							4	9									
12	2077	N	1016	-0-	-1061	-0-	51	1	965	2	Y	-0-					8
01	1116	N	957	-0-	-159	-0-	48	1	909	2	Y	-0-	5	1			3
02	1036	N	786	-0-	-250	-0-	37	1	749	2	Y	-0-					3
03	1023	N	824	-0-	-199	-0-	40	1	778	2	Y	5					8
							6	9									

HAYTER, SAM B. EST. WELL #: 40 RRCID -> 213030 COMPL. DATE N/A TOTAL DEPTH 10512 PERF. 9399 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2022	-0-	-86	-0-	106	1	1916	2	Y	-0-	9	1			1
11	2040	N	1912	-0-	-128	-0-	93	1	1811	2	Y	7					8
							8	9									
12	2077	N	1935	-0-	-142	-0-	97	1	1838	2	Y	-0-					8
01	2015	N	1871	-0-	-144	-0-	93	1	1777	2	Y	1					9
							1	9									
02	1692	N	1692	-0-	-0-	-0-	80	1	1612	2	Y	-0-					9
*03	1803	N	1803	-0-	-0-	-0-	88	1	1711	2	Y	4					13
							4	9									

HAYTER, SAM B. EST. WELL #: 36 RRCID -> 213473 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9493 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1423	-0-	-34	-0-	74	1	1346	2	Y	3	8	1			5
							3	9									
11	1410	N	1302	-0-	-108	-0-	63	1	1233	2	Y	5					10
							6	9									
12	1507	N	1507	-0-	-0-	-0-	76	1	1431	2	Y	-0-					10
01	1513	N	1513	-0-	-0-	-0-	75	1	1436	2	Y	2	10	1			2
							2	9									
02	1347	N	1347	-0-	-0-	-0-	63	1	1282	2	Y	2					4
							2	9									
*03	1506	N	1506	-0-	-0-	-0-	73	1	1431	2	Y	2					6
							2	9									

NORTH HAYTER TRUST A WELL #: 14 RRCID -> 213478 COMPL. DATE N/A TOTAL DEPTH 10461 PERF. 9249 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2382	N	2382	-0-	-0-	-0-	125	1	2256	2	Y	1					8
							1	9									
11	2280	N	2247	-0-	-33	-0-	110	1	2136	2	Y	1					9
							1	9									
12	2356	N	2332	-0-	-24	-0-	117	1	2214	2	Y	1					10
							1	9									
01	2406	N	2406	-0-	-0-	-0-	120	1	2285	2	Y	1					11
							1	9									
02	2139	N	2139	-0-	-0-	-0-	101	1	2037	2	Y	1					12
							1	9									
*03	2348	N	2348	-0-	-0-	-0-	112	1	2190	2	Y	42	40	1			14
							46	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 6 WELL #: 9 RRCID -> 213732 COMPL. DATE 01/31/2005 TOTAL DEPTH 10620 PERF. 9487 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2066	N	2066	-0-	-0-	-0-	108	1	1958	2	Y	-0-	35	1			8
11	2042	N	2042	-0-	-0-	-0-	100	1	1941	2	Y	1					9
							1	9									
12	2046	N	2010	-0-	-36	-0-	101	1	1909	2	Y	-0-					9
01	2077	N	2066	-0-	-11	-0-	102	1	1946	2	Y	16					25
							18	9									
02	1671	N	1671	-0-	-0-	-0-	79	1	1592	2	Y	-0-					25
*03	1859	N	1859	-0-	-0-	-0-	90	1	1769	2	Y	-0-					25

NORTH HAYTER TRUST WELL #: 17 RRCID -> 213958 COMPL. DATE 05/04/2005 TOTAL DEPTH 10740 PERF. 9622 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	92	1	1673	2	Y	-0-					13
11	1710	N	1456	-0-	-254	-0-	71	1	1385	2	Y	-0-					13
12	1736	N	1490	-0-	-246	-0-	73	1	1385	2	Y	29					42
							32	9									
01	1798	N	1798	-0-	-0-	-0-	90	1	1708	2	Y	-0-	38	1			4
02	1690	N	1690	-0-	-0-	-0-	80	1	1610	2	Y	-0-					4
*03	1844	N	1844	-0-	-0-	-0-	90	1	1754	2	Y	-0-					4

NORTH HAYTER TRUST WELL #: 12 RRCID -> 213960 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9356 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4124	-0-	-61	-0-	216	1	3906	2	Y	2					8
							2	9									
11	4050	X	3901	-0-	-149	-0-	190	1	3711	2	Y	-0-					8
12	4185	X	3985	-0-	-200	-0-	200	1	3783	2	Y	2					10
							2	9									
01	4123	X	3926	-0-	-197	-0-	196	1	3729	2	Y	1					11
							1	9									
02	3724	X	3523	-0-	-201	-0-	166	1	3357	2	Y	-0-					11
03	4123	X	3850	-0-	-273	-0-	185	1	3619	2	Y	42	39	1			14
							46	9									

CINDY SUE GU 1 WELL #: 1 RRCID -> 214296 COMPL. DATE N/A TOTAL DEPTH 10465 PERF. 9296 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2087	-0-	-145	-0-	109	1	1978	2	Y	-0-					12
11	2160	N	2057	-0-	-103	-0-	100	1	1953	2	Y	4	14	1			2
							4	9									
12	2201	N	2127	-0-	-74	-0-	107	1	2019	2	Y	1					3
							1	9									
01	2077	N	2038	-0-	-39	-0-	102	1	1936	2	Y	-0-					3
02	1932	N	1813	-0-	-119	-0-	85	1	1728	2	Y	-0-					3
03	2139	N	1976	-0-	-163	-0-	96	1	1880	2	Y	-0-					3

DOUGLASS GU 8 WELL #: 8 RRCID -> 214299 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 9222 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2349	-0-	-317	-0-	123	1	2225	2	Y	1	6	1			3
							1	9									
11	2250	N	2006	-0-	-244	-0-	98	1	1908	2	Y	-0-					3
12	2356	N	1909	-0-	-447	-0-	96	1	1812	2	Y	1					4
							1	9									
01	2356	N	1580	-0-	-776	-0-	79	1	1500	2	Y	1					5
							1	9									
02	2275	N	2275	-0-	-0-	-0-	107	1	2167	2	Y	1					6
							1	9									
*03	2344	N	2344	-0-	-0-	-0-	114	1	2229	2	Y	1					7
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 13 RRCID -> 215257 COMPL. DATE 05/29/2005 TOTAL DEPTH 10610 PERF. 9756 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1399	-0-	-1701	5700	73	1	1326	2	Y	-0-					4
11	3000	N	1324	-0-	-1676	4024	65	1	1259	2	Y	-0-					4
12	3100	N	1320	-0-	-1780	2244	66	1	1254	2	Y	-0-					4
01	3100	N	1267	-0-	-1833	411	63	1	1200	2	Y	4					8
							4	9									
02	1530	N	1119	-0-	-411	-0-	53	1	1064	2	Y	2					10
							2	9									
03	1333	N	1213	-0-	-120	-0-	59	1	1153	2	Y	1					11
							1	9									

WEAVER GU 1 WELL #: 2 RRCID -> 215259 COMPL. DATE 06/11/2005 TOTAL DEPTH 10440 PERF. 9300 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1827	-0-	-33	-0-	96	1	1730	2	Y	1					5
							1	9									
11	1800	N	1742	-0-	-58	-0-	85	1	1655	2	Y	2	5	1			2
							2	9									
12	1860	N	1851	-0-	-9	-0-	93	1	1756	2	Y	2					4
							2	9									
01	1829	N	1712	-0-	-117	-0-	85	1	1624	2	Y	3					7
							3	9									
02	1568	N	1527	-0-	-41	-0-	72	1	1454	2	Y	1					8
							1	9									
*03	1754	N	1754	-0-	-0-	-0-	85	1	1667	2	Y	2					10
							2	9									

NORTH HAYTER TRUST WELL #: 19 RRCID -> 215263 COMPL. DATE N/A TOTAL DEPTH 10515 PERF. 9395 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0-	-0-	89	1	1618	2	Y	-0-	9	1			1
11	1740	N	1553	-0-	-187	-0-	75	1	1470	2	Y	7					8
							8	9									
12	1643	N	1520	-0-	-123	-0-	76	1	1444	2	Y	-0-					8
01	1705	N	1579	-0-	-126	-0-	79	1	1499	2	Y	1					9
							1	9									
02	1456	N	1357	-0-	-99	-0-	64	1	1293	2	Y	-0-					9
03	1519	N	1477	-0-	-42	-0-	72	1	1401	2	Y	4					13
							4	9									

HAYTER, SAM B. EST. WELL #: 37 RRCID -> 215265 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9288 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2617	N	2617	-0-	-0-	-0-	137	1	2477	2	Y	3	8	1			5
							3	9									
11	2538	N	2538	-0-	-0-	-0-	124	1	2408	2	Y	5					10
							6	9									
12	2635	N	2588	-0-	-47	-0-	130	1	2458	2	Y	-0-					10
01	2604	N	2566	-0-	-38	-0-	128	1	2436	2	Y	2	10	1			2
							2	9									
02	2352	N	2296	-0-	-56	-0-	108	1	2186	2	Y	2					4
							2	9									
03	2573	N	2489	-0-	-84	-0-	121	1	2366	2	Y	2					6
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MOLLIE MELINDA GU 1 WELL #: 2 RRCID -> 215266 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9452 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2703	N	2703	-0-	-0-	-0-	142	1	2561	2	Y	-0-					5
11	2502	N	2502	-0-	-0-	-0-	122	1	2380	2	Y	-0-					5
12	2536	N	2536	-0-	-0-	-0-	127	1	2408	2	Y	1					6
							1	9									
01	2619	N	2619	-0-	-0-	-0-	131	1	2488	2	Y	-0-					6
02	2324	N	2060	-0-	-264	-0-	97	1	1963	2	Y	-0-					6
03	2542	N	2517	-0-	-25	-0-	122	1	2395	2	Y	-0-					6

JAMES, MINDY GU 1 WELL #: 1 RRCID -> 215560 COMPL. DATE 09/19/2005 TOTAL DEPTH 10630 PERF. 9326 - 10490

10	1984	N	1552	-0-	-432	-0-	81	1	1469	2	Y	2					16
							2	9									
11	1920	N	1153	-0-	-767	-0-	56	1	1093	2	Y	4					20
							4	9									
12	1984	N	1760	-0-	-224	-0-	88	1	1672	2	Y	-0-					20
01	1731	N	1731	-0-	-0-	-0-	86	1	1644	2	Y	1					21
							1	9									
02	1502	N	1502	-0-	-0-	-0-	71	1	1431	2	Y	-0-					21
*03	1842	N	1842	-0-	-0-	-0-	90	1	1752	2	Y	-0-					21

HAYTER, SAM B. EST. WELL #: 41 RRCID -> 215781 COMPL. DATE 05/19/2005 TOTAL DEPTH 10633 PERF. 9485 - 10409

10	2790	N	2724	-0-	-66	-0-	143	1	2580	2	Y	1					5
							1	9									
11	2646	N	2646	-0-	-0-	-0-	129	1	2516	2	Y	1					6
							1	9									
12	2728	N	2724	-0-	-4	-0-	136	1	2569	2	Y	17					23
							19	9									
01	2728	N	2665	-0-	-63	-0-	133	1	2531	2	Y	1					24
							1	9									
02	2464	N	2401	-0-	-63	-0-	113	1	2287	2	Y	1					25
							1	9									
*03	2735	N	2735	-0-	-0-	-0-	133	1	2602	2	Y	-0-					25

DEVAULT, C. S. GU 1 WELL #: 4 RRCID -> 215785 COMPL. DATE 09/03/2005 TOTAL DEPTH 10513 PERF. 9464 - 10418

10	948	N	948	-0-	-0-	-0-	50	1	898	2	Y	-0-					11
11	911	N	911	-0-	-0-	-0-	44	1	864	2	Y	3					14
							3	9									
12	914	N	914	-0-	-0-	-0-	46	1	867	2	Y	1					15
							1	9									
01	1021	N	1021	-0-	-0-	-0-	51	1	966	2	Y	4					19
							4	9									
02	878	N	878	-0-	-0-	-0-	41	1	836	2	Y	1					20
							1	9									
*03	930	N	930	-0-	-0-	-0-	45	1	882	2	Y	3					23
							3	9									

KATHLEEN GU 1 WELL #: 2 RRCID -> 216077 COMPL. DATE 07/08/2005 TOTAL DEPTH 10573 PERF. 9315 - 10320

10	1976	N	1976	-0-	-0-	-0-	103	1	1873	2	Y	-0-					12
11	1791	N	1791	-0-	-0-	-0-	87	1	1698	2	Y	5					17
							6	9									
12	1728	N	1728	-0-	-0-	-0-	87	1	1640	2	Y	1					18
							1	9									
01	1697	N	1697	-0-	-0-	-0-	85	1	1612	2	Y	-0-					18
02	1500	N	1500	-0-	-0-	-0-	71	1	1428	2	Y	1					19
							1	9									
*03	1589	N	1589	-0-	-0-	-0-	77	1	1512	2	Y	-0-					19

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DOUGLASS GU 3 WELL #: 6 RRCID -> 216078 COMPL. DATE N/A TOTAL DEPTH 10533 PERF. 9460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	490	-0-	-936	-0-	26	1	464	2	Y	-0-					38
11	2130	X	933	-0-	-1197	-0-	44	1	866	2	Y	21					59
							23	9									
12	2201	X	1264	-0-	-937	-0-	63	1	1200	2	Y	1	50	1			10
							1	9									
01	2201	X	1729	-0-	-472	-0-	86	1	1643	2	Y	-0-					10
02	1794	X	1794	-0-	-0-	-0-	84	1	1709	2	Y	1					11
							1	9									
*03	1980	X	1980	-0-	-0-	-0-	95	1	1856	2	Y	26					37
							29	9									

RECTOR, L.E. GU 1 WELL #: 4 RRCID -> 216140 COMPL. DATE 07/29/2005 TOTAL DEPTH 10300 PERF. 9197 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	659	-0-	-302	-0-	34	1	624	2	Y	1	6	1			3
							1	9									
11	870	N	797	-0-	-73	-0-	39	1	758	2	Y	-0-					3
12	992	N	885	-0-	-107	-0-	44	1	840	2	Y	1					4
							1	9									
01	871	N	871	-0-	-0-	-0-	43	1	826	2	Y	2					6
							2	9									
02	805	N	805	-0-	-0-	-0-	38	1	766	2	Y	1					7
							1	9									
*03	840	N	840	-0-	-0-	-0-	41	1	799	2	Y	-0-					7

HAYTER "A" WELL #: 45 RRCID -> 216143 COMPL. DATE 08/08/2005 TOTAL DEPTH 10619 PERF. 9432 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1650	N	1650	-0-	-0-	-0-	86	1	1562	2	Y	2					13
							2	9									
11	1576	N	1576	-0-	-0-	-0-	77	1	1498	2	Y	1					14
							1	9									
12	1612	N	1612	-0-	-0-	-0-	81	1	1531	2	Y	-0-					14
01	1512	N	1512	-0-	-0-	-0-	75	1	1430	2	Y	6					20
							7	9									
02	1484	N	1312	-0-	-172	-0-	62	1	1250	2	Y	-0-					20
03	1612	N	1464	-0-	-148	-0-	71	1	1391	2	Y	2					22
							2	9									

NORTH HAYTER TRUST WELL #: 20 RRCID -> 216145 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9602 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1132	-0-	-77	-0-	59	1	1072	2	Y	1					4
							1	9									
11	1123	N	1123	-0-	-0-	-0-	55	1	1068	2	Y	-0-					4
12	1323	N	1323	-0-	-0-	-0-	66	1	1257	2	Y	-0-					4
01	1248	N	1248	-0-	-0-	-0-	62	1	1182	2	Y	4					8
							4	9									
02	1119	N	1119	-0-	-0-	-0-	53	1	1065	2	Y	1					9
							1	9									
03	1302	N	1191	-0-	-111	-0-	58	1	1131	2	Y	2					11
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STRIPLING'S, INC. GU 1 WELL #: 4 RRCID -> 216151 COMPL. DATE 10/03/2005 TOTAL DEPTH 10560 PERF. 9496 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1375	-0-	-82	-0-	72	1	1297	2	Y	5					9
							6	9									
11	1350	N	1329	-0-	-21	-0-	65	1	1262	2	Y	2					11
							2	9									
12	1395	N	1321	-0-	-74	-0-	66	1	1254	2	Y	1					12
							1	9									
01	1364	N	1325	-0-	-39	-0-	66	1	1259	2	Y	-0-					12
02	1232	N	1140	-0-	-92	-0-	54	1	1086	2	Y	-0-					12
03	1333	N	1260	-0-	-73	-0-	61	1	1199	2	Y	-0-					12

DOUGLASS GU 7B WELL #: 7 RRCID -> 216152 COMPL. DATE N/A TOTAL DEPTH 10488 PERF. 9328 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	N	1621	-0-	-0-	-0-	84	1	1527	2	Y	9					24
							10	9									
11	1536	N	1536	-0-	-0-	-0-	75	1	1461	2	Y	-0-	20	1			4
12	1581	N	1560	-0-	-21	-0-	78	1	1482	2	Y	-0-					4
01	1581	N	1523	-0-	-58	-0-	75	1	1436	2	Y	11					15
							12	9									
02	1428	N	1374	-0-	-54	-0-	65	1	1308	2	Y	1					16
							1	9									
03	1550	N	1502	-0-	-48	-0-	73	1	1429	2	Y	-0-					16

HAYTER, SAM B. EST. WELL #: 42 RRCID -> 216153 COMPL. DATE N/A TOTAL DEPTH 10527 PERF. 9329 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1789	N	1789	-0-	-0-	-0-	94	1	1695	2	Y	-0-					4
11	1763	N	1763	-0-	-0-	-0-	86	1	1677	2	Y	-0-					4
12	1820	N	1820	-0-	-0-	-0-	91	1	1728	2	Y	1					5
							1	9									
01	1753	N	1753	-0-	-0-	-0-	87	1	1655	2	Y	10					15
							11	9									
02	1652	N	1589	-0-	-63	-0-	75	1	1514	2	Y	-0-					15
03	1829	N	1797	-0-	-32	-0-	87	1	1709	2	Y	1					16
							1	9									

DESHA GU 1 WELL #: 1 RRCID -> 216427 COMPL. DATE 07/15/2005 TOTAL DEPTH 10625 PERF. 9716 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2481	N	2481	-0-	-0-	-0-	130	1	2349	2	Y	2					9
							2	9									
11	2396	N	2396	-0-	-0-	-0-	117	1	2278	2	Y	1					10
							1	9									
12	2573	N	2466	-0-	-107	-0-	123	1	2334	2	Y	8					18
							9	9									
01	2480	N	2381	-0-	-99	-0-	119	1	2260	2	Y	2					20
							2	9									
02	2186	N	2186	-0-	-0-	-0-	103	1	2082	2	Y	1	18	1			3
							1	9									
*03	2383	N	2383	-0-	-0-	-0-	116	1	2265	2	Y	2					5
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 3 RRCID -> 216431 COMPL. DATE N/A TOTAL DEPTH 10380 PERF. 9231 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2805	-0-	-419	-0-	147	1	2657	2	Y	1					6
							1	9									
11	3000	X	2608	-0-	-392	-0-	127	1	2480	2	Y	1	5	1			2
							1	9									
12	3007	X	2453	-0-	-554	-0-	123	1	2329	2	Y	1					3
							1	9									
01	2883	X	2483	-0-	-400	-0-	124	1	2358	2	Y	1					4
							1	9									
02	2436	N	2237	-0-	-199	-0-	105	1	2131	2	Y	1					5
							1	9									
03	2449	N	1697	-0-	-752	-0-	82	1	1613	2	Y	2					7
							2	9									

HAYTER "A" WELL #: 44 RRCID -> 216434 COMPL. DATE 09/23/2005 TOTAL DEPTH 10519 PERF. 9336 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2970	N	2970	-0-	-0-	-0-	155	1	2812	2	Y	3					14
							3	9									
11	2852	N	2852	-0-	-0-	-0-	139	1	2712	2	Y	1					15
							1	9									
12	2933	N	2933	-0-	-0-	-0-	147	1	2786	2	Y	-0-					15
01	2915	N	2915	-0-	-0-	-0-	145	1	2764	2	Y	5					20
							6	9									
02	2660	N	2603	-0-	-57	-0-	123	1	2480	2	Y	-0-					20
03	2945	N	2861	-0-	-84	-0-	139	1	2720	2	Y	2					22
							2	9									

MOSER, L.E. GU 1 WELL #: 4 RRCID -> 216450 COMPL. DATE N/A TOTAL DEPTH 10463 PERF. 9685 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2081	-0-	-244	-0-	109	1	1971	2	Y	1					10
							1	9									
11	2100	N	1864	-0-	-236	-0-	91	1	1773	2	Y	-0-					10
12	2139	N	1872	-0-	-267	-0-	94	1	1778	2	Y	-0-					10
01	2077	N	1754	-0-	-323	-0-	88	1	1666	2	Y	-0-					10
02	1596	N	1595	-0-	-1	-0-	75	1	1520	2	Y	-0-					10
*03	1854	N	1854	-0-	-0-	-0-	90	1	1764	2	Y	-0-					10

HAYTER, SAM B. EST. WELL #: 43 RRCID -> 216451 COMPL. DATE N/A TOTAL DEPTH 10740 PERF. 9357 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	854	-0-	-541	-0-	44	1	802	2	Y	7					30
							8	9									
11	1380	N	1078	-0-	-302	-0-	53	1	1023	2	Y	2	22	1			10
							2	9									
12	1395	N	903	-0-	-492	-0-	45	1	855	2	Y	3					13
							3	9									
01	987	N	987	-0-	-0-	-0-	49	1	938	2	Y	-0-					13
02	1008	N	813	-0-	-195	-0-	38	1	774	2	Y	1					14
							1	9									
03	899	N	866	-0-	-33	-0-	42	1	821	2	Y	3					17
							3	9									

DEVAULT, C. S. GU 1 WELL #: 3 RRCID -> 216536 COMPL. DATE N/A TOTAL DEPTH 10460 PERF. 9392 - 10255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	3131	X	-0-	-0-	-3131	-0-	Y	-0-	7
11	3030	X	-0-	-0-	-3030	-0-	Y	-0-	7
12	0	X	-0-	-0-	-0-	-0-	Y	-0-	7
01	0	X	-0-	-0-	-0-	-0-	Y	-0-	7
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	7
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	7

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STRIPLING'S, INC. GU 1 WELL #: 6 RRCID -> 216538 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9686 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1699	-0-	-68	-0-	89	1	1609	2	Y	1					9
							1	9									
11	1740	N	1541	-0-	-199	-0-	75	1	1464	2	Y	2					11
							2	9									
12	2096	N	2096	-0-	-0-	-0-	105	1	1983	2	Y	7					18
							8	9									
01	1907	N	1907	-0-	-0-	-0-	95	1	1810	2	Y	2					20
							2	9									
02	1752	N	1752	-0-	-0-	-0-	82	1	1668	2	Y	2	19	1			3
							2	9									
*03	2036	N	2036	-0-	-0-	-0-	99	1	1935	2	Y	2					5
							2	9									

LAKE NAC GAS UNIT 1 WELL #: 1 RRCID -> 217032 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9410 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1278	N	1278	-0-	-0-	-0-	67	1	1210	2	Y	1					9
							1	9									
11	1240	N	1240	-0-	-0-	-0-	60	1	1177	2	Y	3					12
							3	9									
12	1271	N	1261	-0-	-10	-0-	63	1	1198	2	Y	-0-					12
01	1271	N	928	-0-	-343	-0-	46	1	879	2	Y	3					15
							3	9									
02	1120	N	919	-0-	-201	-0-	43	1	874	2	Y	2					17
							2	9									
03	1240	N	990	-0-	-250	-0-	48	1	940	2	Y	2					19
							2	9									

RECTOR, L.E. GU 1 WELL #: 5 RRCID -> 217429 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9408 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3732	X	3732	-0-	-0-	-0-	195	1	3537	2	Y	-0-					8
11	3540	X	3447	-0-	-93	-0-	168	1	3279	2	Y	-0-					8
12	3658	X	3358	-0-	-300	-0-	168	1	3184	2	Y	5	9	1			4
							6	9									
01	3658	X	3259	-0-	-399	-0-	163	1	3096	2	Y	-0-					4
02	3360	X	2934	-0-	-426	-0-	138	1	2795	2	Y	1					5
							1	9									
03	3720	X	3463	-0-	-257	-0-	168	1	3294	2	Y	1					6
							1	9									

STEWART, GRAHAM P. WELL #: 10 RRCID -> 217431 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9384 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2980	X	2980	-0-	-0-	-0-	154	1	2795	2	Y	28					36
							31	9									
11	2822	X	2822	-0-	-0-	-0-	138	1	2681	2	Y	3					39
							3	9									
12	2796	N	2796	-0-	-0-	-0-	140	1	2653	2	Y	3	31	1			11
							3	9									
01	2697	N	2621	-0-	-76	-0-	131	1	2486	2	Y	4					15
							4	9									
*02	2604	N	2594	-0-	-10	-0-	122	1	2469	2	Y	3					18
							3	9									
*03	2843	N	2843	-0-	-0-	-0-	138	1	2704	2	Y	1					19
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 9 RRCID -> 217506 COMPL. DATE N/A TOTAL DEPTH 10455 PERF. 9336 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3902	X	3902	-0-	-0-	-0-	204	1	3697	2	Y	1	6	1			2
							1	9									
11	3639	X	3639	-0-	-0-	-0-	178	1	3460	2	Y	1					3
							1	9									
12	3713	X	3713	-0-	-0-	-0-	186	1	3526	2	Y	1					4
							1	9									
01	3658	X	3642	-0-	-16	-0-	182	1	3458	2	Y	2					6
							2	9									
02	3528	X	3233	-0-	-295	-0-	152	1	3080	2	Y	1					7
							1	9									
03	3906	X	3565	-0-	-341	-0-	173	1	3392	2	Y	-0-					7

RECTOR, L.E. GU 1 WELL #: 6 RRCID -> 217834 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9320 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1917	-0-	-67	-0-	100	1	1817	2	Y	-0-	20	1			3
11	1890	N	1806	-0-	-84	-0-	88	1	1718	2	Y	-0-					3
12	1953	N	1841	-0-	-112	-0-	92	1	1749	2	Y	-0-					3
01	1922	N	1842	-0-	-80	-0-	91	1	1740	2	Y	10					13
							11	9									
02	1624	N	1529	-0-	-95	-0-	72	1	1457	2	Y	-0-					13
03	1798	N	1599	-0-	-199	-0-	78	1	1521	2	Y	-0-					13

HAYTER, SAM B. EST. WELL #: 46 RRCID -> 217835 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9476 - 10503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2514	-0-	-90	-0-	132	1	2382	2	Y	-0-	9	1			1
11	2490	N	1722	-0-	-768	-0-	84	1	1630	2	Y	7					8
							8	9									
12	2511	N	1782	-0-	-729	-0-	89	1	1693	2	Y	-0-					8
01	2511	N	1520	-0-	-991	-0-	76	1	1443	2	Y	1					9
							1	9									
02	1596	N	1069	-0-	-527	-0-	50	1	1019	2	Y	-0-					9
*03	1956	N	1956	-0-	-0-	-0-	95	1	1857	2	Y	4					13
							4	9									

NORTH HAYTER TRUST WELL #: 18 RRCID -> 218439 COMPL. DATE 01/23/2006 TOTAL DEPTH 10520 PERF. 9394 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2532	-0-	-41	-0-	133	1	2399	2	Y	-0-					12
11	2430	N	2405	-0-	-25	-0-	117	1	2288	2	Y	-0-					12
12	2511	N	2501	-0-	-10	-0-	124	1	2341	2	Y	33					45
							36	9									
01	2542	N	2376	-0-	-166	-0-	119	1	2256	2	Y	1	41	1			5
							1	9									
02	2240	N	2132	-0-	-108	-0-	100	1	2032	2	Y	-0-					5
03	2511	N	2406	-0-	-105	-0-	117	1	2289	2	Y	-0-					5

DESHA GU 1 WELL #: 2 RRCID -> 218553 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9728 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2204	-0-	-958	-0-	115	1	2087	2	Y	2					9
							2	9									
11	3120	X	2160	-0-	-960	-0-	105	1	2054	2	Y	1					10
							1	9									
12	3224	X	2319	-0-	-905	-0-	116	1	2194	2	Y	8					18
							9	9									
01	3224	X	2479	-0-	-745	-0-	124	1	2354	2	Y	1					19
							1	9									
02	2323	X	2323	-0-	-0-	-0-	109	1	2212	2	Y	2	18	1			3
							2	9									
*03	2443	X	2443	-0-	-0-	-0-	119	1	2322	2	Y	2					5
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
FRANK, R. H. GU 1 WELL #: 4 RRCID -> 218556 COMPL. DATE 01/23/2006 TOTAL DEPTH 10480 PERF. 9372 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	891	-0-	-225	-0-	47	1	843	2	Y	1	20	1			3
							1	9									
11	990	N	896	-0-	-94	-0-	44	1	852	2	Y	-0-					3
12	1023	N	990	-0-	-33	-0-	50	1	940	2	Y	-0-					3
01	1058	N	1058	-0-	-0-	-0-	52	1	995	2	Y	10					13
							11	9									
02	881	N	881	-0-	-0-	-0-	41	1	840	2	Y	-0-					13
*03	944	N	944	-0-	-0-	-0-	46	1	898	2	Y	-0-					13

DOUGLASS GU 3 WELL #: 4 RRCID -> 219070 COMPL. DATE 11/10/2005 TOTAL DEPTH 15500 PERF. 9697 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1312	-0-	-21	-0-	68	1	1238	2	Y	5					9
							6	9									
11	1261	N	1261	-0-	-0-	-0-	62	1	1199	2	Y	-0-					9
12	1302	N	1102	-0-	-200	-0-	55	1	1047	2	Y	-0-					9
01	1302	N	899	-0-	-403	-0-	45	1	854	2	Y	-0-					9
02	1092	N	859	-0-	-233	-0-	40	1	819	2	Y	-0-					9
03	1116	N	924	-0-	-192	-0-	45	1	878	2	Y	1					10
							1	9									

DOUGLASS GU 3 WELL #: 5 RRCID -> 219074 COMPL. DATE N/A TOTAL DEPTH 10435 PERF. 9557 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3061	-0-	-287	-0-	160	1	2895	2	Y	5					13
							6	9									
11	3240	X	2957	-0-	-283	-0-	144	1	2813	2	Y	-0-					13
12	3348	X	3138	-0-	-210	-0-	157	1	2981	2	Y	-0-					13
01	3286	X	3146	-0-	-140	-0-	157	1	2989	2	Y	-0-					13
02	2762	X	2762	-0-	-0-	-0-	130	1	2632	2	Y	-0-					13
*03	2569	X	2569	-0-	-0-	-0-	125	1	2443	2	Y	1					14
							1	9									

NORTH HAYTER TRUST WELL #: 21 RRCID -> 219163 COMPL. DATE N/A TOTAL DEPTH 10539 PERF. 9384 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1535	-0-	-108	-0-	80	1	1455	2	Y	-0-					4
11	1620	N	1391	-0-	-229	-0-	68	1	1323	2	Y	-0-					4
12	1539	N	1539	-0-	-0-	-0-	77	1	1462	2	Y	-0-					4
01	1550	N	1550	-0-	-0-	-0-	77	1	1469	2	Y	4					8
							4	9									
02	1351	N	1351	-0-	-0-	-0-	64	1	1285	2	Y	2					10
							2	9									
*03	1496	N	1496	-0-	-0-	-0-	73	1	1422	2	Y	1					11
							1	9									

WEAVER GU 1 WELL #: 4 RRCID -> 219591 COMPL. DATE N/A TOTAL DEPTH 10663 PERF. 9178 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2839	N	2839	-0-	-0-	-0-	149	1	2690	2	Y	-0-					6
11	2651	N	2651	-0-	-0-	-0-	129	1	2520	2	Y	2	6	1			2
							2	9									
12	2711	N	2711	-0-	-0-	-0-	136	1	2572	2	Y	3					5
							3	9									
01	2581	N	2581	-0-	-0-	-0-	129	1	2450	2	Y	2					7
							2	9									
02	2464	N	2236	-0-	-228	-0-	105	1	2130	2	Y	1					8
							1	9									
03	2697	N	2216	-0-	-481	-0-	108	1	2106	2	Y	2					10
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
STEWART, GRAHAM P. WELL #: 8 RRCID -> 219593 COMPL. DATE N/A TOTAL DEPTH 10387 PERF. 9487 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYTER, SAM B. EST. WELL #: 35 RRCID -> 219609 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9452 - 10362

10	1751	N	1751	-0-	-0-	-0-	92	1	1659	2	Y	-0-					5
11	1661	N	1661	-0-	-0-	-0-	81	1	1576	2	Y	4					9
							4	9									
12	1693	N	1693	-0-	-0-	-0-	85	1	1608	2	Y	-0-					9
01	1519	N	1519	-0-	-0-	-0-	76	1	1443	2	Y	-0-	6	1			3
02	1532	N	1532	-0-	-0-	-0-	72	1	1460	2	Y	-0-					3
*03	1730	N	1730	-0-	-0-	-0-	84	1	1640	2	Y	5					8
							6	9									

NORTH HAYTER TRUST A WELL #: 50 RRCID -> 219618 COMPL. DATE 11/12/2008 TOTAL DEPTH 10822 PERF. 9016 - 10702

10	2052	N	2052	-0-	-0-	-0-	107	1	1944	2	Y	1					8
							1	9									
11	1980	N	1980	-0-	-0-	-0-	97	1	1882	2	Y	1					9
							1	9									
12	2077	N	1983	-0-	-94	-0-	99	1	1883	2	Y	1					10
							1	9									
01	2046	N	1920	-0-	-126	-0-	96	1	1823	2	Y	1					11
							1	9									
02	1907	N	1907	-0-	-0-	-0-	90	1	1816	2	Y	1					12
							1	9									
03	1984	N	1858	-0-	-126	-0-	88	1	1724	2	Y	42	40	1			14
							46	9									

BLACK STONE WELL #: 1 RRCID -> 219623 COMPL. DATE N/A TOTAL DEPTH 10408 PERF. 9266 - 10289

10	3565	X	3339	-0-	-226	-0-	175	1	3164	2	Y	-0-					7
11	3450	X	3202	-0-	-248	-0-	156	1	3043	2	Y	3					10
							3	9									
12	3441	X	3235	-0-	-206	-0-	162	1	3072	2	Y	1	9	1			2
							1	9									
01	3441	X	2850	-0-	-591	-0-	142	1	2707	2	Y	1					3
							1	9									
02	3024	X	2515	-0-	-509	-0-	118	1	2396	2	Y	1					4
							1	9									
03	3348	X	3091	-0-	-257	-0-	150	1	2940	2	Y	1					5
							1	9									

FAYE, DONNA GU 1 WELL #: 1 RRCID -> 220348 COMPL. DATE 03/17/2006 TOTAL DEPTH 10685 PERF. 9900 - 10553

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SHANNON GU 1 WELL #: 2 RRCID -> 220507 COMPL. DATE N/A TOTAL DEPTH 10620 PERF. 9392 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					32
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					32
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					32

FORE, M.R. GU 1 WELL #: 2 RRCID -> 220682 COMPL. DATE 04/11/2006 TOTAL DEPTH 10670 PERF. 9591 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1407	-0-	-19	-0-	74	1	1333	2	N	-0-					77
11	1407	N	1407	-0-	-0-	-0-	69	1	1338	2	N	-0-					77
12	1438	N	1438	-0-	-0-	-0-	72	1	1366	2	N	-0-					77
01	1395	N	1386	-0-	-9	-0-	69	1	1317	2	N	-0-					77
02	1316	N	1247	-0-	-69	-0-	59	1	1188	2	N	-0-					77
03	1426	N	1290	-0-	-136	-0-	63	1	1227	2	N	-0-					77

MOSER, L.E. GU 1 WELL #: 3 RRCID -> 221059 COMPL. DATE N/A TOTAL DEPTH 10403 PERF. 9472 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1441	N	1441	-0-	-0-	-0-	75	1	1360	2	Y	5					13
							6	9									
11	1329	N	1329	-0-	-0-	-0-	65	1	1264	2	Y	-0-					13
12	1505	N	1505	-0-	-0-	-0-	75	1	1430	2	Y	-0-					13
01	1463	N	1463	-0-	-0-	-0-	73	1	1390	2	Y	-0-					13
02	1293	N	1293	-0-	-0-	-0-	61	1	1232	2	Y	-0-					13
03	1519	N	1472	-0-	-47	-0-	72	1	1400	2	Y	-0-					13

SITTON GU 1 WELL #: 1 RRCID -> 221062 COMPL. DATE N/A TOTAL DEPTH 10962 PERF. 9116 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2832	-0-	-299	-0-	148	1	2683	2	Y	1	17	1			4
							1	9									
11	2940	X	2812	-0-	-128	-0-	137	1	2675	2	Y	-0-					4
12	3038	X	2886	-0-	-152	-0-	145	1	2741	2	Y	-0-					4
01	2883	X	2878	-0-	-5	-0-	143	1	2728	2	Y	6					10
							7	9									
02	2604	N	2600	-0-	-4	-0-	122	1	2478	2	Y	-0-					10
03	2883	N	2865	-0-	-18	-0-	139	1	2725	2	Y	1					11
							1	9									

FRANK, R. H. GU 1 WELL #: 3 RRCID -> 221068 COMPL. DATE N/A TOTAL DEPTH 10557 PERF. 9259 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4472	-0-	-54	-0-	234	1	4238	2	Y	-0-	20	1			3
11	4380	X	4263	-0-	-117	-0-	208	1	4055	2	Y	-0-					3
12	4526	X	4304	-0-	-222	-0-	216	1	4088	2	Y	-0-					3
01	4495	X	4229	-0-	-266	-0-	211	1	4007	2	Y	10					13
							11	9									
02	4032	X	3788	-0-	-244	-0-	178	1	3610	2	Y	-0-					13
03	4464	X	4191	-0-	-273	-0-	204	1	3987	2	Y	-0-					13

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JENNY BETH GU 1 WELL #: 1 RRCID -> 221338 COMPL. DATE 05/15/2006 TOTAL DEPTH 10501 PERF. 9298 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3822	-0-	-270	-0-	200	1	3622	2	Y	-0-					6
11	3900	X	3791	-0-	-109	-0-	185	1	3605	2	Y	1					7
							1	9									
12	3906	X	3696	-0-	-210	-0-	185	1	3510	2	Y	1					8
							1	9									
01	3875	X	3633	-0-	-242	-0-	181	1	3434	2	Y	16					24
							18	9									
02	3472	X	3110	-0-	-362	-0-	146	1	2962	2	Y	2	20	1			6
							2	9									
03	3844	X	3331	-0-	-513	-0-	162	1	3168	2	Y	1					7
							1	9									

STEWART, GRAHAM P. WELL #: 7 RRCID -> 221345 COMPL. DATE 05/19/2006 TOTAL DEPTH 10475 PERF. 9396 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2713	-0-	-170	-0-	140	1	2542	2	Y	28					36
							31	9									
11	2760	X	2593	-0-	-167	-0-	126	1	2464	2	Y	3					39
							3	9									
12	2852	X	2692	-0-	-160	-0-	135	1	2554	2	Y	3	31	1			11
							3	9									
01	2873	X	2873	-0-	-0-	-0-	143	1	2724	2	Y	5					16
							6	9									
*02	2550	N	2550	-0-	-0-	-0-	120	1	2427	2	Y	3					19
							3	9									
03	2697	N	2605	-0-	-92	-0-	127	1	2477	2	Y	1					20
							1	9									

STEWART, GRAHAM P. WELL #: 6 RRCID -> 221408 COMPL. DATE N/A TOTAL DEPTH 10621 PERF. 9452 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1950	-0-	-96	-0-	102	1	1848	2	Y	-0-	19	1			3
11	1943	N	1943	-0-	-0-	-0-	95	1	1848	2	Y	-0-					3
12	1936	N	1936	-0-	-0-	-0-	97	1	1839	2	Y	-0-					3
01	2159	N	2159	-0-	-0-	-0-	107	1	2041	2	Y	10					13
							11	9									
02	1909	N	1909	-0-	-0-	-0-	90	1	1819	2	Y	-0-					13
*03	2077	N	2077	-0-	-0-	-0-	101	1	1976	2	Y	-0-					13

SMITH, J. GU 1 WELL #: 1 RRCID -> 221409 COMPL. DATE 06/06/2006 TOTAL DEPTH 10591 PERF. 9752 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143	N	143	-0-	-0-	-0-	7	1	135	2	Y	1					9
							1	9									
11	150	N	100	-0-	-50	-0-	5	1	94	2	Y	1					10
							1	9									
12	154	N	154	-0-	-0-	-0-	7	1	138	2	Y	8					18
							9	9									
01	155	N	65	-0-	-90	-0-	3	1	60	2	Y	2					20
							2	9									
02	102	N	102	-0-	-0-	-0-	5	1	96	2	Y	1	18	1			3
							1	9									
03	155	N	85	-0-	-70	-0-	4	1	79	2	Y	2					5
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAYTER, SAM B. EST. WELL #: 33 RRCID -> 221945 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9564 - 10267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2298	-0-	-58	-0-	120	1	2178	2	Y	-0-	9	1			1
11	2370	N	2137	-0-	-233	-0-	104	1	2025	2	Y	7					8
							8	9									
12	2264	N	2264	-0-	-0-	-0-	113	1	2151	2	Y	-0-					8
01	2405	N	2405	-0-	-0-	-0-	120	1	2284	2	Y	1					9
							1	9									
02	2153	N	2153	-0-	-0-	-0-	101	1	2052	2	Y	-0-					9
*03	2390	N	2390	-0-	-0-	-0-	116	1	2270	2	Y	4					13
							4	9									

GWENDOLYN GU 1 WELL #: 1 RRCID -> 221947 COMPL. DATE N/A TOTAL DEPTH 10612 PERF. 9409 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3352	-0-	-89	-0-	175	1	3169	2	Y	7					21
							8	9									
11	3330	X	3229	-0-	-101	-0-	158	1	3071	2	Y	-0-					21
12	3379	X	3135	-0-	-244	-0-	157	1	2978	2	Y	-0-	19	1			2
01	3348	X	3254	-0-	-94	-0-	162	1	3091	2	Y	1					3
							1	9									
02	2996	X	2879	-0-	-117	-0-	136	1	2743	2	Y	-0-					3
03	3317	X	3117	-0-	-200	-0-	152	1	2965	2	Y	-0-					3

RITA RAE GU 1 WELL #: 1 RRCID -> 221965 COMPL. DATE N/A TOTAL DEPTH 10570 PERF. 9567 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	5539	-0-	-134	-0-	290	1	5249	2	Y	-0-					4
11	5490	X	5304	-0-	-186	-0-	259	1	5045	2	Y	-0-					4
12	5642	X	5475	-0-	-167	-0-	274	1	5201	2	Y	-0-					4
01	5549	X	5350	-0-	-199	-0-	267	1	5079	2	Y	4					8
							4	9									
02	5012	X	4762	-0-	-250	-0-	224	1	4536	2	Y	2					10
							2	9									
03	5549	X	5152	-0-	-397	-0-	251	1	4900	2	Y	1					11
							1	9									

PARMLEY GU 1 WELL #: 1 RRCID -> 222078 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 9480 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	985	-0-	-131	-0-	52	1	933	2	Y	-0-					33
11	840	N	705	-0-	-135	-0-	34	1	671	2	Y	-0-					33
12	1023	N	901	-0-	-122	-0-	45	1	856	2	Y	-0-					33
01	992	N	950	-0-	-42	-0-	47	1	903	2	Y	-0-					33
02	889	N	889	-0-	-0-	-0-	42	1	847	2	Y	-0-					33
03	651	N	206	-0-	-445	-0-	10	1	196	2	Y	-0-					33

DOUGLASS GU 3 WELL #: 8 RRCID -> 222245 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 9506 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5339	X	5339	-0-	-0-	-0-	280	1	5059	2	Y	-0-					38
11	5475	X	5475	-0-	-0-	-0-	266	1	5185	2	Y	22					60
							24	9									
12	5524	X	5524	-0-	-0-	-0-	277	1	5246	2	Y	1	51	1			10
							1	9									
01	5332	X	5051	-0-	-281	-0-	252	1	4799	2	Y	-0-					10
02	5068	X	4294	-0-	-774	-0-	202	1	4091	2	Y	1					11
							1	9									
03	5611	X	5074	-0-	-537	-0-	245	1	4800	2	Y	26					37
							29	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 1 RRCID -> 222321 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9230 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1735	-0-	-94	-0-	91	1	1644	2	Y	-0-					12
11	1650	N	1132	-0-	-518	-0-	55	1	1074	2	Y	3	13	1			2
							3	9									
12	1767	N	865	-0-	-902	-0-	43	1	822	2	Y	-0-					2
01	1736	N	1600	-0-	-136	-0-	80	1	1519	2	Y	1					3
							1	9									
02	2058	N	2058	-0-	-0-	-0-	97	1	1961	2	Y	-0-					3
*03	2051	N	2051	-0-	-0-	-0-	100	1	1951	2	Y	-0-					3

CINDY SUE GU 1 WELL #: 2 RRCID -> 222325 COMPL. DATE N/A TOTAL DEPTH 10485 PERF. 9244 - 10310

10	2747	N	2747	-0-	-0-	-0-	144	1	2603	2	Y	-0-					12
11	2458	N	2458	-0-	-0-	-0-	120	1	2334	2	Y	4	14	1			2
							4	9									
12	2732	N	2732	-0-	-0-	-0-	137	1	2594	2	Y	1					3
							1	9									
01	2574	N	2574	-0-	-0-	-0-	129	1	2445	2	Y	-0-					3
02	2296	N	2227	-0-	-69	-0-	105	1	2122	2	Y	-0-					3
03	2728	N	2380	-0-	-348	-0-	116	1	2264	2	Y	-0-					3

RECTOR, L.E. GU 1 WELL #: 7 RRCID -> 222515 COMPL. DATE N/A TOTAL DEPTH 10383 PERF. 9412 - 10168

10	2356	N	2334	-0-	-22	-0-	122	1	2211	2	Y	1	6	1			3
							1	9									
11	2310	N	2210	-0-	-100	-0-	108	1	2102	2	Y	-0-					3
12	2387	N	2241	-0-	-146	-0-	112	1	2128	2	Y	1					4
							1	9									
01	2325	N	2308	-0-	-17	-0-	115	1	2191	2	Y	2					6
							2	9									
02	2072	N	1989	-0-	-83	-0-	94	1	1894	2	Y	1					7
							1	9									
*03	2236	N	2236	-0-	-0-	-0-	109	1	2126	2	Y	1					8
							1	9									

HAYTER, SAM B. EST. WELL #: 51 RRCID -> 222516 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9378 - 10298

10	2232	N	2162	-0-	-70	-0-	113	1	2046	2	Y	3	13	1			3
							3	9									
11	2070	N	2053	-0-	-17	-0-	100	1	1953	2	Y	-0-					3
12	2075	N	2075	-0-	-0-	-0-	104	1	1970	2	Y	1					4
							1	9									
01	2170	N	1858	-0-	-312	-0-	93	1	1764	2	Y	1					5
							1	9									
02	1870	N	1870	-0-	-0-	-0-	88	1	1782	2	Y	-0-					5
*03	1960	N	1960	-0-	-0-	-0-	95	1	1864	2	Y	1					6
							1	9									

BLACK STONE WELL #: 2 RRCID -> 222517 COMPL. DATE N/A TOTAL DEPTH 10420 PERF. 9084 - 10270

10	3131	X	2991	-0-	-140	-0-	157	1	2834	2	Y	-0-					7
11	2970	X	2944	-0-	-26	-0-	144	1	2797	2	Y	3					10
							3	9									
12	3069	X	3054	-0-	-15	-0-	153	1	2901	2	Y	-0-	8	1			2
01	3007	X	2999	-0-	-8	-0-	150	1	2848	2	Y	1					3
							1	9									
02	2632	N	2632	-0-	-0-	-0-	124	1	2507	2	Y	1					4
							1	9									
03	2883	N	2836	-0-	-47	-0-	138	1	2697	2	Y	1					5
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JERI ANNE GU 1 WELL #: 3 RRCID -> 222658 COMPL. DATE 09/25/2006 TOTAL DEPTH 10597 PERF. 9522 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	47	1	842	2	Y	-0-					14
11	843	N	843	-0-	-0-	-0-	40	1	789	2	Y	13	22	1			5
							14	9									
12	837	N	819	-0-	-18	-0-	41	1	778	2	Y	-0-					5
01	837	N	827	-0-	-10	-0-	41	1	786	2	Y	-0-					5
02	764	N	764	-0-	-0-	-0-	36	1	727	2	Y	1					6
							1	9									
*03	843	N	843	-0-	-0-	-0-	41	1	802	2	Y	-0-					6

DOUGLASS GU 3 WELL #: 7 RRCID -> 222661 COMPL. DATE N/A TOTAL DEPTH 10362 PERF. 9404 - 10246

10	1804	N	1804	-0-	-0-	-0-	94	1	1703	2	Y	6					12
							7	9									
11	1714	N	1714	-0-	-0-	-0-	84	1	1630	2	Y	-0-					12
12	1783	N	1783	-0-	-0-	-0-	89	1	1694	2	Y	-0-					12
01	1760	N	1760	-0-	-0-	-0-	88	1	1672	2	Y	-0-					12
02	1604	N	1604	-0-	-0-	-0-	76	1	1528	2	Y	-0-					12
03	1798	N	1762	-0-	-36	-0-	86	1	1676	2	Y	-0-					12

MIDDLEBROOK, H.G.T. GU 1 WELL #: 3 RRCID -> 222808 COMPL. DATE N/A TOTAL DEPTH 10328 PERF. 9106 - 10298

10	2868	N	2868	-0-	-0-	-0-	150	1	2716	2	Y	2					21
							2	9									
11	2732	N	2732	-0-	-0-	-0-	133	1	2593	2	Y	5					26
							6	9									
12	2821	N	2816	-0-	-5	-0-	141	1	2673	2	Y	2	23	1			5
							2	9									
01	2821	N	2763	-0-	-58	-0-	138	1	2623	2	Y	2					7
							2	9									
02	2548	N	2494	-0-	-54	-0-	117	1	2375	2	Y	2					9
							2	9									
03	2821	N	2695	-0-	-126	-0-	131	1	2563	2	Y	1					10
							1	9									

ERNEST GU 1 WELL #: 1 RRCID -> 223714 COMPL. DATE N/A TOTAL DEPTH 10441 PERF. 9172 - 10152

10	885	N	885	-0-	-0-	-0-	46	1	838	2	Y	1					12
							1	9									
11	877	N	877	-0-	-0-	-0-	42	1	825	2	Y	9					21
							10	9									
12	889	N	889	-0-	-0-	-0-	45	1	844	2	Y	-0-					21
01	806	N	794	-0-	-12	-0-	40	1	753	2	Y	1					22
							1	9									
02	812	N	669	-0-	-143	-0-	31	1	637	2	Y	1					23
							1	9									
03	899	N	859	-0-	-40	-0-	42	1	817	2	Y	-0-					23

BLACK STONE WELL #: 3 RRCID -> 223767 COMPL. DATE 11/27/2006 TOTAL DEPTH 10408 PERF. 9232 - 10224

10	3248	X	3248	-0-	-0-	-0-	170	1	3077	2	Y	1					11
							1	9									
11	3111	X	3111	-0-	-0-	-0-	152	1	2955	2	Y	4					15
							4	9									
12	3224	X	3156	-0-	-68	-0-	158	1	2995	2	Y	3	14	1			4
							3	9									
01	3255	X	3103	-0-	-152	-0-	155	1	2947	2	Y	1					5
							1	9									
02	2940	X	2447	-0-	-493	-0-	115	1	2331	2	Y	1					6
							1	9									
03	3255	X	2946	-0-	-309	-0-	143	1	2802	2	Y	1					7
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NELDA GU 1 WELL #: 1 RRCID -> 223773 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 9760 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1853	N	1853	-0-	-0-	-0-	96	1	1736	2	Y	19					66
							21	9									
11	1570	N	1570	-0-	-0-	-0-	77	1	1493	2	Y	-0-					66
12	2263	N	2263	-0-	-0-	-0-	113	1	2150	2	Y	-0-					66
01	2263	N	2263	-0-	-0-	-0-	113	1	2150	2	Y	-0-					66
02	1998	N	1998	-0-	-0-	-0-	94	1	1904	2	Y	-0-	29	1			37
*03	2248	N	2248	-0-	-0-	-0-	109	1	2135	2	Y	4	32	1			9
							4	9									

RENEE GU 1 WELL #: 6 RRCID -> 224204 COMPL. DATE N/A TOTAL DEPTH 10594 PERF. 9666 - 10726

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RENEE GU 1 WELL #: 5 RRCID -> 224270 COMPL. DATE N/A TOTAL DEPTH 10695 PERF. 9670 - 10751

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAIGE GU 1 WELL #: 8 RRCID -> 225078 COMPL. DATE N/A TOTAL DEPTH 10679 PERF. 9444 - 10546

10	4836	X	1706	-0-	-3130	-0-	89	1	1616	2	Y	1					14
							1	9									
11	4500	X	1567	-0-	-2933	-0-	76	1	1490	2	Y	1					15
							1	9									
12	4588	X	1522	-0-	-3066	-0-	76	1	1444	2	Y	2					17
							2	9									
01	2294	X	1403	-0-	-891	-0-	70	1	1332	2	Y	1					18
							1	9									
02	1540	X	1228	-0-	-312	-0-	58	1	1169	2	Y	1					19
							1	9									
03	1705	X	1270	-0-	-435	-0-	62	1	1208	2	Y	-0-					19

PAIGE GU 1 WELL #: 6 RRCID -> 225128 COMPL. DATE N/A TOTAL DEPTH 10767 PERF. 9465 - 10634

10	3286	X	1262	-0-	-2024	-0-	66	1	1195	2	Y	1					14
							1	9									
11	3030	X	1216	-0-	-1814	-0-	59	1	1157	2	Y	-0-					14
12	3069	X	1186	-0-	-1883	-0-	59	1	1125	2	Y	2					16
							2	9									
01	2945	X	1087	-0-	-1858	-0-	54	1	1032	2	Y	1					17
							1	9									
02	1176	X	802	-0-	-374	-0-	38	1	763	2	Y	1					18
							1	9									
03	1178	N	878	-0-	-300	-0-	43	1	835	2	Y	-0-					18

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 6 RRCID -> 225578 COMPL. DATE N/A TOTAL DEPTH 10321 PERF. 9093 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1282	N	1282	-0-	-0-	-0-	67	1	1215	2	Y	-0-					7
11	1333	N	1333	-0-	-0-	-0-	65	1	1265	2	Y	3					10
							3	9									
12	1396	N	1396	-0-	-0-	-0-	70	1	1326	2	Y	-0-	8	1			2
01	1586	N	1586	-0-	-0-	-0-	79	1	1506	2	Y	1					3
							1	9									
02	1368	N	1368	-0-	-0-	-0-	64	1	1303	2	Y	1					4
							1	9									
*03	1427	N	1427	-0-	-0-	-0-	69	1	1357	2	Y	1					5
							1	9									

CINDY SUE GU 1 WELL #: 3 RRCID -> 225924 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9148 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1869	-0-	-84	-0-	98	1	1771	2	Y	-0-					13
11	1890	N	1836	-0-	-54	-0-	89	1	1743	2	Y	4	15	1			2
							4	9									
12	1953	N	1841	-0-	-112	-0-	92	1	1748	2	Y	1					3
							1	9									
01	1860	N	1835	-0-	-25	-0-	92	1	1743	2	Y	-0-					3
02	1708	N	1617	-0-	-91	-0-	76	1	1541	2	Y	-0-					3
03	1829	N	1794	-0-	-35	-0-	87	1	1707	2	Y	-0-					3

GWENDOLYN GU 1 WELL #: 3 RRCID -> 226464 COMPL. DATE N/A TOTAL DEPTH 10629 PERF. 9418 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3372	X	3372	-0-	-0-	-0-	176	1	3189	2	Y	6					16
							7	9									
11	3244	X	3244	-0-	-0-	-0-	158	1	3086	2	Y	-0-					16
12	3317	X	3317	-0-	-0-	-0-	166	1	3150	2	Y	1	15	1			2
							1	9									
01	3253	X	3253	-0-	-0-	-0-	162	1	3091	2	Y	-0-					2
02	3024	X	2915	-0-	-109	-0-	137	1	2778	2	Y	-0-					2
03	3348	X	3209	-0-	-139	-0-	156	1	3053	2	Y	-0-					2

DOUGLASS GU 8 WELL #: 6 RRCID -> 226467 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9454 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4282	-0-	-120	-0-	224	1	4058	2	Y	-0-					8
11	4287	X	4287	-0-	-0-	-0-	209	1	4077	2	Y	1					9
							1	9									
12	4487	X	4487	-0-	-0-	-0-	225	1	4258	2	Y	4	9	1			4
							4	9									
01	4377	X	4377	-0-	-0-	-0-	219	1	4158	2	Y	-0-					4
02	3892	X	3892	-0-	-0-	-0-	183	1	3708	2	Y	1					5
							1	9									
*03	4237	X	4237	-0-	-0-	-0-	206	1	4030	2	Y	1					6
							1	9									

CECIL GU 1 WELL #: 1 RRCID -> 226550 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9470 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	741	-0-	-34	-0-	39	1	702	2	Y	-0-					20
11	720	N	704	-0-	-16	-0-	34	1	670	2	Y	-0-					20
12	713	N	709	-0-	-4	-0-	36	1	673	2	Y	-0-					20
01	744	N	570	-0-	-174	-0-	28	1	542	2	Y	-0-					20
02	644	N	573	-0-	-71	-0-	26	1	530	2	Y	15					35
							17	9									
03	713	N	664	-0-	-49	-0-	32	1	631	2	Y	1					36
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 1 RRCID -> 226659 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9186 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4205	X	4205	-0-	-0-	-0-	220	1	3984	2	Y	1					6
							1	9									
11	3821	X	3821	-0-	-0-	-0-	186	1	3634	2	Y	1					7
							1	9									
12	4139	X	4139	-0-	-0-	-0-	207	1	3932	2	Y	-0-					7
01	4224	X	4224	-0-	-0-	-0-	211	1	4012	2	Y	1					8
							1	9									
02	4328	X	4328	-0-	-0-	-0-	204	1	4122	2	Y	2					10
							2	9									
*03	4000	X	4000	-0-	-0-	-0-	195	1	3804	2	Y	1					11
							1	9									

HAYTER, SAM B. EST. WELL #: 60 RRCID -> 227069 COMPL. DATE N/A TOTAL DEPTH 10691 PERF. 9648 - 10752

10	2697	X	638	-0-	-2059	-0-	33	1	605	2	Y	-0-					5
11	2610	X	636	-0-	-1974	-0-	31	1	602	2	Y	3					8
							3	9									
12	2697	X	605	-0-	-2092	-0-	30	1	575	2	Y	-0-					8
01	2573	X	565	-0-	-2008	-0-	28	1	537	2	Y	-0-	5	1			3
02	588	N	464	-0-	-124	-0-	22	1	442	2	Y	-0-					3
03	620	N	490	-0-	-130	-0-	24	1	460	2	Y	5					8
							6	9									

HAYTER, SAM B. EST. WELL #: 59 RRCID -> 227075 COMPL. DATE N/A TOTAL DEPTH 10679 PERF. 9449 - 10494

10	1333	N	260	-0-	-1073	-0-	14	1	246	2	Y	-0-					5
11	1290	N	297	-0-	-993	-0-	14	1	280	2	Y	3					8
							3	9									
12	744	N	281	-0-	-463	-0-	14	1	267	2	Y	-0-					8
01	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-	5	1			3
02	280	N	217	-0-	-63	-0-	10	1	207	2	Y	-0-					3
03	279	N	260	-0-	-19	-0-	12	1	242	2	Y	5					8
							6	9									

HAYTER, SAM B. EST. WELL #: 54 RRCID -> 227078 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 9434 - 10412

10	1426	N	1207	-0-	-219	-0-	63	1	1144	2	Y	-0-					5
11	1380	N	1073	-0-	-307	-0-	52	1	1017	2	Y	4					9
							4	9									
12	1364	N	945	-0-	-419	-0-	47	1	898	2	Y	-0-					9
01	1209	N	863	-0-	-346	-0-	43	1	820	2	Y	-0-	6	1			3
02	1008	N	689	-0-	-319	-0-	32	1	657	2	Y	-0-					3
03	930	N	743	-0-	-187	-0-	36	1	701	2	Y	5					8
							6	9									

HAYTER, SAM B. EST. WELL #: 61 RRCID -> 227079 COMPL. DATE N/A TOTAL DEPTH 10663 PERF. 9376 - 10456

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 2 RRCID -> 227219 COMPL. DATE N/A TOTAL DEPTH 10410 PERF. 9196 - 10264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5431	-0-	-149	-0-	284	1	5147	2	Y	-0-					13
11	5310	X	5155	-0-	-155	-0-	251	1	4900	2	Y	4	15	1			2
							4	9									
12	5394	X	5020	-0-	-374	-0-	252	1	4767	2	Y	1					3
							1	9									
01	5425	X	4971	-0-	-454	-0-	248	1	4722	2	Y	1					4
							1	9									
02	4564	X	4470	-0-	-94	-0-	211	1	4259	2	Y	-0-					4
03	5053	X	4937	-0-	-116	-0-	240	1	4697	2	Y	-0-					4

HAYTER, SAM B. EST. WELL #: 57 RRCID -> 227283 COMPL. DATE N/A TOTAL DEPTH 10393 PERF. 9398 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1017	N	1017	-0-	-0-	-0-	53	1	964	2	Y	-0-					5
11	900	N	894	-0-	-6	-0-	43	1	847	2	Y	4					9
							4	9									
12	930	N	767	-0-	-163	-0-	38	1	729	2	Y	-0-					9
01	930	N	906	-0-	-24	-0-	45	1	861	2	Y	-0-	6	1			3
02	840	N	797	-0-	-43	-0-	38	1	759	2	Y	-0-					3
03	775	N	754	-0-	-21	-0-	36	1	712	2	Y	5					8
							6	9									

HAYTER, SAM B. EST. WELL #: 62 RRCID -> 227781 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 9442 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURG, MINNIE GU 1 WELL #: 1 RRCID -> 228355 COMPL. DATE N/A TOTAL DEPTH 10955 PERF. 9924 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1922	-0-	-0-	-0-	101	1	1821	2	N	-0-					112
11	1830	N	1787	-0-	-43	-0-	87	1	1700	2	N	-0-					112
12	1930	N	1930	-0-	-0-	-0-	97	1	1833	2	N	-0-					112
01	1922	N	1837	-0-	-85	-0-	92	1	1745	2	N	-0-					112
02	1680	N	1653	-0-	-27	-0-	78	1	1575	2	N	-0-					112
03	1922	N	1795	-0-	-127	-0-	87	1	1708	2	N	-0-					112

RECTOR, L.E. GU 1 WELL #: 8 RRCID -> 228367 COMPL. DATE N/A TOTAL DEPTH 10306 PERF. 9400 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1657	-0-	-296	-0-	87	1	1570	2	Y	-0-					11
11	1830	N	1753	-0-	-77	-0-	85	1	1662	2	Y	5					16
							6	9									
12	1827	N	1827	-0-	-0-	-0-	92	1	1735	2	Y	-0-					16
01	1814	N	1814	-0-	-0-	-0-	90	1	1718	2	Y	5					21
							6	9									
02	1563	N	1563	-0-	-0-	-0-	74	1	1488	2	Y	1					22
							1	9									
*03	1749	N	1749	-0-	-0-	-0-	85	1	1662	2	Y	2					24
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HANNAH ELIZABETH GU 1 WELL #: 1 RRCID -> 228379 COMPL. DATE N/A TOTAL DEPTH 10248 PERF. 8153 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	815	-0-	-146	-0-	43	1	772	2	N	-0-					155
11	900	N	810	-0-	-90	-0-	40	1	770	2	N	-0-					155
12	930	N	817	-0-	-113	-0-	41	1	776	2	N	-0-					155
01	806	N	722	-0-	-84	-0-	36	1	686	2	N	-0-					155
02	756	N	684	-0-	-72	-0-	32	1	652	2	N	-0-					155
03	806	N	767	-0-	-39	-0-	37	1	729	2	N	1	117	1			39
							1	9									

RITA RAE GU 1 WELL #: 2 RRCID -> 228443 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9412 - 10375

10	5921	X	5801	-0-	-120	-0-	304	1	5497	2	Y	-0-					3
11	5730	X	5637	-0-	-93	-0-	275	1	5361	2	Y	1					4
							1	9									
12	5921	X	5675	-0-	-246	-0-	284	1	5390	2	Y	1					5
							1	9									
01	5828	X	5603	-0-	-225	-0-	280	1	5323	2	Y	-0-					5
02	5264	X	5016	-0-	-248	-0-	236	1	4779	2	Y	1					6
							1	9									
03	5828	X	5701	-0-	-127	-0-	277	1	5424	2	Y	-0-					6

NORTH HAYTER TRUST A WELL #: 52 RRCID -> 228447 COMPL. DATE N/A TOTAL DEPTH 10470 PERF. 9232 - 10164

10	2364	N	2364	-0-	-0-	-0-	124	1	2239	2	Y	1	17	1			4
							1	9									
11	2207	N	2207	-0-	-0-	-0-	108	1	2099	2	Y	-0-					4
12	2322	N	2322	-0-	-0-	-0-	116	1	2206	2	Y	-0-					4
01	2209	N	2209	-0-	-0-	-0-	110	1	2096	2	Y	3					7
							3	9									
02	2095	N	2095	-0-	-0-	-0-	99	1	1996	2	Y	-0-					7
03	2325	N	2240	-0-	-85	-0-	109	1	2130	2	Y	1					8
							1	9									

BLACK STONE WELL #: 4 RRCID -> 229095 COMPL. DATE 05/09/2007 TOTAL DEPTH 10430 PERF. 9143 - 10276

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEAVER GU 1 WELL #: 8 RRCID -> 229241 COMPL. DATE N/A TOTAL DEPTH 10660 PERF. 8566 - 10572

10	3565	X	3429	-0-	-136	-0-	180	1	3249	2	Y	-0-					6
11	3360	X	3277	-0-	-83	-0-	160	1	3115	2	Y	2	6	1			2
							2	9									
12	3472	X	3382	-0-	-90	-0-	169	1	3210	2	Y	3					5
							3	9									
01	3472	X	3124	-0-	-348	-0-	156	1	2966	2	Y	2					7
							2	9									
02	3136	X	2889	-0-	-247	-0-	136	1	2752	2	Y	1					8
							1	9									
03	3441	X	3118	-0-	-323	-0-	152	1	2964	2	Y	2					10
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MOSER, L.E. GU 1 WELL #: 5 RRCID -> 229393 COMPL. DATE 06/18/2007 TOTAL DEPTH 10425 PERF. 9353 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMES, MINDY GU 1 WELL #: 3 RRCID -> 229515 COMPL. DATE N/A TOTAL DEPTH 10615 PERF. 9304 - 10516

10	1581	N	1572	-0-	-9	-0-	82	1	1489	2	Y	1					16
							1	9									
11	1545	N	1545	-0-	-0-	-0-	75	1	1464	2	Y	5					21
							6	9									
12	1622	N	1622	-0-	-0-	-0-	81	1	1541	2	Y	-0-					21
01	1636	N	1636	-0-	-0-	-0-	82	1	1553	2	Y	1					22
							1	9									
02	1456	N	1441	-0-	-15	-0-	68	1	1373	2	Y	-0-					22
03	1612	N	1584	-0-	-28	-0-	77	1	1507	2	Y	-0-					22

FAITH GU 1 WELL #: 1 RRCID -> 229738 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9567 - 10400

10	3069	X	2983	-0-	-86	-0-	156	1	2827	2	Y	-0-					4
11	2970	X	2936	-0-	-34	-0-	143	1	2792	2	Y	1					5
							1	9									
12	3069	X	2966	-0-	-103	-0-	149	1	2817	2	Y	-0-					5
01	2976	X	2962	-0-	-14	-0-	148	1	2814	2	Y	-0-					5
02	2660	N	2617	-0-	-43	-0-	123	1	2494	2	Y	-0-					5
03	2945	N	2879	-0-	-66	-0-	140	1	2739	2	Y	-0-					5

JENNY BETH GU 1 WELL #: 3 RRCID -> 230169 COMPL. DATE 06/28/2007 TOTAL DEPTH 10382 PERF. 9175 - 10398

10	1426	N	-0-	-0-	-1426	-0-					Y	-0-					7
11	294	N	294	-0-	-0-	-0-	14	1	280	2	Y	-0-					7
12	1097	N	1097	-0-	-0-	-0-	55	1	1042	2	Y	-0-					7
01	1344	N	1344	-0-	-0-	-0-	67	1	1277	2	Y	-0-					7
02	T. A.		1480	-0-	1480	1480	70	1	1410	2	Y	-0-	6	1			1
03	T. A.		1477	-0-	1477	2957	72	1	1404	2	Y	1					2
							1	9									

DESHA GU 1 WELL #: 4 RRCID -> 230355 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9612 - 10268

10	3162	X	3129	-0-	-33	-0-	164	1	2964	2	Y	1					8
							1	9									
11	3060	X	3013	-0-	-47	-0-	147	1	2864	2	Y	2					10
							2	9									
12	3162	X	3100	-0-	-62	-0-	155	1	2936	2	Y	8					18
							9	9									
01	3162	X	3045	-0-	-117	-0-	152	1	2891	2	Y	2					20
							2	9									
02	2828	X	2826	-0-	-2	-0-	133	1	2692	2	Y	1	18	1			3
							1	9									
*03	3183	X	3183	-0-	-0-	-0-	155	1	3026	2	Y	2					5
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MELINDA, MOLLIE GU 1 WELL #: 3 RRCID -> 230359 COMPL. DATE N/A TOTAL DEPTH 10555 PERF. 9399 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1748	-0-	-50	-0-	92	1	1656	2	Y	-0-					5
11	1740	N	1163	-0-	-577	-0-	57	1	1106	2	Y	-0-					5
12	1767	N	1689	-0-	-78	-0-	85	1	1603	2	Y	1					6
							1	9									
01	1736	N	1693	-0-	-43	-0-	85	1	1608	2	Y	-0-					6
02	1519	N	1519	-0-	-0-	-0-	72	1	1447	2	Y	-0-					6
03	1674	N	1647	-0-	-27	-0-	80	1	1567	2	Y	-0-					6

LAKE NAC GU 2 WELL #: 2 RRCID -> 230433 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9432 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2147	N	2147	-0-	-0-	-0-	111	1	2005	2	Y	28					36
							31	9									
11	2015	N	2015	-0-	-0-	-0-	98	1	1914	2	Y	3					39
							3	9									
12	2015	N	1991	-0-	-24	-0-	100	1	1888	2	Y	3	31	1			11
							3	9									
01	2015	N	1981	-0-	-34	-0-	99	1	1876	2	Y	5					16
							6	9									
*02	1876	N	1827	-0-	-49	-0-	86	1	1739	2	Y	2					18
							2	9									
03	1984	N	1979	-0-	-5	-0-	96	1	1881	2	Y	2					20
							2	9									

STEWART, GRAHAM P. WELL #: 12 RRCID -> 230748 COMPL. DATE 06/23/2007 TOTAL DEPTH 10505 PERF. 9236 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1631	-0-	-12	-0-	85	1	1545	2	Y	1	6	1			2
							1	9									
11	1631	N	1631	-0-	-0-	-0-	80	1	1550	2	Y	1					3
							1	9									
12	1653	N	1653	-0-	-0-	-0-	83	1	1569	2	Y	1					4
							1	9									
01	1643	N	1607	-0-	-36	-0-	80	1	1525	2	Y	2					6
							2	9									
02	1391	N	1391	-0-	-0-	-0-	65	1	1325	2	Y	1					7
							1	9									
*03	1527	N	1527	-0-	-0-	-0-	74	1	1452	2	Y	1					8
							1	9									

BLACK STONE WELL #: 5 RRCID -> 231206 COMPL. DATE N/A TOTAL DEPTH 10380 PERF. 8278 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	32	-0-	-61	-0-	2	1	30	2	Y	-0-	7	1			3
11	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					3
12	62	N	27	-0-	-35	-0-	1	1	26	2	Y	-0-					3
01	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-	3	1			-0-
02	27	N	27	-0-	-0-	-0-	1	1	26	2	Y	-0-					-0-
*03	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-

DOUGLASS GU 8 WELL #: 7 RRCID -> 231210 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9214 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4576	-0-	-43	-0-	240	1	4336	2	Y	-0-					8
11	4470	X	4275	-0-	-195	-0-	209	1	4066	2	Y	-0-					8
12	4619	X	4458	-0-	-161	-0-	223	1	4229	2	Y	5	9	1			4
							6	9									
01	4588	X	4416	-0-	-172	-0-	221	1	4195	2	Y	-0-					4
02	4144	X	3958	-0-	-186	-0-	186	1	3771	2	Y	1					5
							1	9									
03	4588	X	4331	-0-	-257	-0-	211	1	4119	2	Y	1					6
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MITCHELL, JACQUELYN GU 1 WELL #: 1 RRCID -> 231328 COMPL. DATE N/A TOTAL DEPTH 10503 PERF. 9338 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2491	-0-	-950	-0-	130	1 2 9	2359	2	Y	2					16
11	3240	X	2478	-0-	-762	-0-	121	1 6 9	2351	2	Y	5					21
12	3518	X	3518	-0-	-0-	-0-	176	1	3342	2	Y	-0-					21
01	3496	X	3496	-0-	-0-	-0-	175	1 1 9	3320	2	Y	1					22
02	3093	X	3093	-0-	-0-	-0-	146	1	2947	2	Y	-0-					22
*03	3919	X	3919	-0-	-0-	-0-	191	1	3728	2	Y	-0-					22

STRIPLING'S, INC. GU 1 WELL #: 7 RRCID -> 231682 COMPL. DATE 09/12/2007 TOTAL DEPTH 10578 PERF. 9617 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIE, FRANKI GU 1 WELL #: 1 RRCID -> 232090 COMPL. DATE N/A TOTAL DEPTH 10080 PERF. 7954 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3363	-0-	-512	-0-	175	1 18 9	3170	2	Y	16					52
11	3330	X	3268	-0-	-62	-0-	159	1 7 9	3102	2	Y	6	44	1			14
12	3379	X	3033	-0-	-346	-0-	151	1 12 9	2870	2	Y	11					25
01	3348	X	2915	-0-	-433	-0-	145	1 17 9	2753	2	Y	15					40
02	3052	X	2633	-0-	-419	-0-	123	1 19 9	2491	2	Y	17	38	1			19
03	3379	X	3114	-0-	-265	-0-	151	1 15 9	2948	2	Y	14					33

SITTON GU 1 WELL #: 3 RRCID -> 232179 COMPL. DATE N/A TOTAL DEPTH 10428 PERF. 8266 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2236	N	2236	-0-	-0-	-0-	117	1 1 9	2118	2	Y	1	17	1			4
11	2010	N	1956	-0-	-54	-0-	95	1	1861	2	Y	-0-					4
12	2111	N	2111	-0-	-0-	-0-	106	1	2005	2	Y	-0-					4
01	2077	N	1540	-0-	-537	-0-	77	1 6 9	1457	2	Y	5					9
02	1820	N	1197	-0-	-623	-0-	56	1 1 9	1140	2	Y	1					10
03	2108	N	1150	-0-	-958	-0-	56	1	1094	2	Y	-0-					10

GARRETT GU 1 WELL #: 1 RRCID -> 232394 COMPL. DATE N/A TOTAL DEPTH 10563 PERF. 9255 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2782	X	2782	-0-	-0-	-0-	145	1 7 9	2630	2	Y	6					53
11	2851	X	2851	-0-	-0-	-0-	139	1 3 9	2709	2	Y	3	45	1			11
12	2849	X	2849	-0-	-0-	-0-	142	1 7 9	2700	2	Y	6					17
01	2790	X	2712	-0-	-78	-0-	135	1 6 9	2571	2	Y	5					22
02	2660	N	2489	-0-	-171	-0-	117	1 6 9	2366	2	Y	5					27
03	2852	N	2787	-0-	-65	-0-	135	1 7 9	2645	2	Y	6					33

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 3 RRCID -> 232398 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 8662 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3848	X	3848	-0-	-0-	-0-	201	1	3647	2	Y	-0-					3
11	3239	X	3239	-0-	-0-	-0-	158	1	3080	2	Y	1					4
							1	9									
12	2928	X	2928	-0-	-0-	-0-	147	1	2781	2	Y	-0-					4
01	3272	X	3272	-0-	-0-	-0-	163	1	3109	2	Y	-0-					4
02	3108	X	2697	-0-	-411	-0-	127	1	2570	2	Y	-0-					4
03	3441	X	2960	-0-	-481	-0-	144	1	2816	2	Y	-0-					4

STEWART, GRAHAM P. WELL #: 17 RRCID -> 232402 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 9448 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1209	-0-	-0-	-0-	63	1	1146	2	Y	-0-					50
11	1140	N	1138	-0-	-2	-0-	55	1	1081	2	Y	2					52
							2	9									
12	1178	N	1170	-0-	-8	-0-	57	1	1083	2	Y	27	72	1			7
							30	9									
01	1209	N	1063	-0-	-146	-0-	53	1	1004	2	Y	5					12
							6	9									
02	1064	N	847	-0-	-217	-0-	40	1	807	2	Y	-0-					12
03	1178	N	1087	-0-	-91	-0-	53	1	1030	2	Y	4					16
							4	9									

DOUGLASS GU 6 WELL #: 12 RRCID -> 232625 COMPL. DATE N/A TOTAL DEPTH 10645 PERF. 9462 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	896	-0-	-65	-0-	47	1	849	2	Y	-0-	16	1			4
11	930	N	901	-0-	-29	-0-	44	1	857	2	Y	-0-					4
12	889	N	889	-0-	-0-	-0-	45	1	844	2	Y	-0-					4
01	899	N	854	-0-	-45	-0-	42	1	805	2	Y	6					10
							7	9									
02	840	X	688	-0-	-152	-0-	32	1	656	2	Y	-0-					10
03	930	X	823	-0-	-107	-0-	40	1	783	2	Y	-0-					10

MOLLIE MELINDA GU 1 WELL #: 4 RRCID -> 232680 COMPL. DATE N/A TOTAL DEPTH 10427 PERF. 9438 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1001	-0-	-84	-0-	52	1	948	2	Y	1					14
							1	9									
11	1080	N	1014	-0-	-66	-0-	49	1	955	2	Y	9					23
							10	9									
12	1144	N	1144	-0-	-0-	-0-	57	1	1087	2	Y	-0-					23
01	1147	N	1147	-0-	-0-	-0-	57	1	1089	2	Y	1					24
							1	9									
02	1094	N	1094	-0-	-0-	-0-	51	1	1042	2	Y	1					25
							1	9									
*03	1228	N	1228	-0-	-0-	-0-	60	1	1168	2	Y	-0-					25

WEAVER GU 1 WELL #: 7 RRCID -> 232762 COMPL. DATE N/A TOTAL DEPTH 10714 PERF. 9410 - 10597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2530	-0-	-74	-0-	132	1	2397	2	Y	1					6
							1	9									
11	2610	N	2454	-0-	-156	-0-	120	1	2333	2	Y	1	5	1			2
							1	9									
12	2697	N	2599	-0-	-98	-0-	130	1	2467	2	Y	2					4
							2	9									
01	2542	N	2477	-0-	-65	-0-	124	1	2350	2	Y	3					7
							3	9									
02	2179	N	2179	-0-	-0-	-0-	102	1	2074	2	Y	3					10
							3	9									
*03	2358	N	2358	-0-	-0-	-0-	115	1	2241	2	Y	2					12
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GWENDOLYN GU 1 WELL #: 2 RRCID -> 232832 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9430 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4598	-0-	-52	-0-	240	1	4350	2	Y	7					16
							8	9									
11	4500	X	4404	-0-	-96	-0-	215	1	4189	2	Y	-0-					16
12	4650	X	4492	-0-	-158	-0-	225	1	4266	2	Y	1	15	1			2
							1	9									
01	4650	X	4424	-0-	-226	-0-	221	1	4203	2	Y	-0-					2
02	4144	X	3947	-0-	-197	-0-	186	1	3761	2	Y	-0-					2
03	4588	X	4304	-0-	-284	-0-	209	1	4095	2	Y	-0-					2

CALEB GU 1 WELL #: 1 RRCID -> 232909 COMPL. DATE 09/03/2007 TOTAL DEPTH 10138 PERF. 8902 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK STONE-LOCK GU 1 WELL #: 1 RRCID -> 232979 COMPL. DATE N/A TOTAL DEPTH 10112 PERF. 8670 - 10027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1543	-0-	-627	-0-	81	1	1462	2	Y	-0-					34
11	2010	X	1514	-0-	-496	-0-	74	1	1440	2	Y	-0-	30	1			4
12	2077	X	2050	-0-	-27	-0-	103	1	1947	2	Y	-0-					4
01	2332	X	2332	-0-	-0-	-0-	116	1	2204	2	Y	11					15
							12	9									
02	1400	X	1299	-0-	-101	-0-	61	1	1238	2	Y	-0-					15
03	2046	X	1398	-0-	-648	-0-	68	1	1321	2	Y	8					23
							9	9									

BLACK STONE-PRUITT GU 1 WELL #: 1 RRCID -> 233114 COMPL. DATE 12/05/2007 TOTAL DEPTH 10140 PERF. 8870 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORTH HAYTER TRUST A WELL #: 53 RRCID -> 233115 COMPL. DATE N/A TOTAL DEPTH 10665 PERF. 9276 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5267	-0-	-3	-0-	276	1	4990	2	Y	1					8
							1	9									
11	5160	X	4751	-0-	-409	-0-	232	1	4518	2	Y	1					9
							1	9									
12	5332	X	4555	-0-	-777	-0-	228	1	4325	2	Y	2					11
							2	9									
01	5332	X	4546	-0-	-786	-0-	227	1	4318	2	Y	1					12
							1	9									
02	4704	X	4030	-0-	-674	-0-	190	1	3840	2	Y	-0-					12
03	5208	X	4541	-0-	-667	-0-	219	1	4276	2	Y	42	40	1			14
							46	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 4 RRCID -> 233116 COMPL. DATE N/A TOTAL DEPTH 10372 PERF. 9236 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3806	-0-	-100	-0-	199	1	3607	2	Y	-0-					17
11	3780	X	2970	-0-	-810	-0-	145	1	2821	2	Y	4	19	1			2
							4	9									
12	3875	X	3118	-0-	-757	-0-	156	1	2961	2	Y	1					3
							1	9									
01	3844	X	3277	-0-	-567	-0-	164	1	3113	2	Y	-0-					3
02	3444	X	2971	-0-	-473	-0-	140	1	2831	2	Y	-0-					3
03	3813	X	3395	-0-	-418	-0-	165	1	3230	2	Y	-0-					3

MIDDLEBROOK, H.G.T. GU 1 WELL #: 5 RRCID -> 233120 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9182 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2063	N	2063	-0-	-0-	-0-	108	1	1955	2	Y	-0-					7
11	2020	N	2020	-0-	-0-	-0-	98	1	1915	2	Y	6	10	1			3
							7	9									
12	2674	N	2674	-0-	-0-	-0-	134	1	2536	2	Y	4					7
							4	9									
01	2680	N	2680	-0-	-0-	-0-	134	1	2542	2	Y	4					11
							4	9									
02	2234	N	2234	-0-	-0-	-0-	105	1	2129	2	Y	-0-	8	1			3
*03	2586	N	2586	-0-	-0-	-0-	125	1	2449	2	Y	11					14
							12	9									

ROSS, JOHN GU 1 WELL #: 4 RRCID -> 233150 COMPL. DATE N/A TOTAL DEPTH 10490 PERF. 8399 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2489	-0-	-332	-0-	130	1	2358	2	Y	1					6
							1	9									
11	3090	X	2066	-0-	-1024	-0-	101	1	1964	2	Y	1					7
							1	9									
12	3193	X	2851	-0-	-342	-0-	143	1	2708	2	Y	-0-					7
01	3193	X	2908	-0-	-285	-0-	145	1	2762	2	Y	1					8
							1	9									
02	2748	X	2748	-0-	-0-	-0-	129	1	2616	2	Y	3					11
							3	9									
*03	2491	X	2491	-0-	-0-	-0-	121	1	2370	2	Y	-0-					11

JENNY BETH GU 1 WELL #: 2 RRCID -> 233540 COMPL. DATE N/A TOTAL DEPTH 10469 PERF. 9196 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	1625	-0-	-2250	-0-	85	1	1540	2	Y	-0-					6
11	3210	X	1950	-0-	-1260	-0-	95	1	1854	2	Y	1					7
							1	9									
12	3193	X	2867	-0-	-326	-0-	144	1	2722	2	Y	1					8
							1	9									
01	2418	X	1357	-0-	-1061	-0-	67	1	1271	2	Y	17					25
							19	9									
02	1820	X	312	-0-	-1508	-0-	15	1	297	2	Y	-0-	21	1			4
03	2325	X	715	-0-	-1610	-0-	35	1	679	2	Y	1					5
							1	9									

RITA RAE GU 1 WELL #: 3 RRCID -> 233648 COMPL. DATE N/A TOTAL DEPTH 10670 PERF. 9540 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	5876	-0-	-231	-0-	308	1	5567	2	Y	1					3
							1	9									
11	5910	X	5643	-0-	-267	-0-	275	1	5368	2	Y	-0-					3
12	6014	X	5727	-0-	-287	-0-	287	1	5438	2	Y	2					5
							2	9									
01	5890	X	5672	-0-	-218	-0-	283	1	5389	2	Y	-0-					5
02	5236	X	4974	-0-	-262	-0-	234	1	4740	2	Y	-0-					5
03	5797	X	5502	-0-	-295	-0-	268	1	5233	2	Y	1					6
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 2 RRCID -> 233731 COMPL. DATE N/A TOTAL DEPTH 10280 PERF. 9156 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4201	-0-	-201	-0-	220	1	3980	2	Y	1					6
							1	9									
11	4260	X	3168	-0-	-1092	-0-	155	1	3012	2	Y	1					7
							1	9									
12	4111	X	4111	-0-	-0-	-0-	206	1	3905	2	Y	-0-					7
01	4785	X	4785	-0-	-0-	-0-	239	1	4545	2	Y	1					8
							1	9									
02	2986	X	2986	-0-	-0-	-0-	141	1	2843	2	Y	2					10
							2	9									
*03	3069	X	3069	-0-	-0-	-0-	149	1	2920	2	Y	-0-					10

SITTON GU 1 WELL #: 5 RRCID -> 234165 COMPL. DATE N/A TOTAL DEPTH 10295 PERF. 8936 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2762	-0-	-152	-0-	145	1	2616	2	Y	1	17	1			4
							1	9									
11	2678	N	2678	-0-	-0-	-0-	131	1	2547	2	Y	-0-					4
12	2728	N	2702	-0-	-26	-0-	135	1	2567	2	Y	-0-					4
01	2759	N	2588	-0-	-171	-0-	129	1	2452	2	Y	6					10
							7	9									
02	2492	N	2477	-0-	-15	-0-	117	1	2360	2	Y	-0-					10
*03	2722	N	2722	-0-	-0-	-0-	132	1	2589	2	Y	1					11
							1	9									

CINDY SUE GU 1 WELL #: 4 RRCID -> 234315 COMPL. DATE N/A TOTAL DEPTH 10443 PERF. 9447 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3533	X	3533	-0-	-0-	-0-	185	1	3348	2	Y	-0-					12
11	3417	X	3417	-0-	-0-	-0-	167	1	3247	2	Y	3	13	1			2
							3	9									
12	3472	X	3436	-0-	-36	-0-	172	1	3263	2	Y	1					3
							1	9									
01	3472	X	3472	-0-	-0-	-0-	173	1	3299	2	Y	-0-					3
02	3192	X	3017	-0-	-175	-0-	142	1	2875	2	Y	-0-					3
03	3534	X	3288	-0-	-246	-0-	160	1	3128	2	Y	-0-					3

GWENDOLYN GU 1 WELL #: 6 RRCID -> 234316 COMPL. DATE N/A TOTAL DEPTH 10410 PERF. 9320 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3502	-0-	-125	-0-	183	1	3318	2	Y	1					6
							1	9									
11	3480	X	3360	-0-	-120	-0-	164	1	3195	2	Y	1					7
							1	9									
12	3565	X	3462	-0-	-103	-0-	174	1	3288	2	Y	-0-					7
01	3503	X	3394	-0-	-109	-0-	169	1	3224	2	Y	1					8
							1	9									
02	3164	X	2968	-0-	-196	-0-	140	1	2825	2	Y	3					11
							3	9									
03	3503	X	3228	-0-	-275	-0-	157	1	3071	2	Y	-0-					11

LOLA D GU 1 WELL #: 1 RRCID -> 234334 COMPL. DATE N/A TOTAL DEPTH 10350 PERF. 9151 - 10267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1945	-0-	-225	-0-	101	1	1825	2	Y	17					31
							19	9									
11	1890	N	1777	-0-	-113	-0-	86	1	1684	2	Y	6	32	1			5
							7	9									
12	1953	N	1865	-0-	-88	-0-	93	1	1763	2	Y	8					13
							9	9									
01	1953	N	1923	-0-	-30	-0-	95	1	1808	2	Y	18					31
							20	9									
02	1873	N	1873	-0-	-0-	-0-	88	1	1777	2	Y	7					38
							8	9									
*03	2029	N	2029	-0-	-0-	-0-	98	1	1924	2	Y	6	36	1			8
							7	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SITTON GU 1 WELL #: 6 RRCID -> 234429 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9100 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3004	-0-	-623	-0-	157	1	2846	2	Y	1	17	1			4
							1	9									
11	3420	X	3229	-0-	-191	-0-	158	1	3071	2	Y	-0-					4
12	3534	X	3372	-0-	-162	-0-	169	1	3203	2	Y	-0-					4
01	3379	X	3311	-0-	-68	-0-	165	1	3139	2	Y	6					10
							7	9									
02	3024	X	2973	-0-	-51	-0-	140	1	2833	2	Y	-0-					10
03	3379	X	3241	-0-	-138	-0-	158	1	3082	2	Y	1					11
							1	9									

GWENDOLYN GU 1 WELL #: 4 RRCID -> 234674 COMPL. DATE N/A TOTAL DEPTH 10385 PERF. 9428 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4603	-0-	-295	-0-	241	1	4354	2	Y	7					18
							8	9									
11	4680	X	4437	-0-	-243	-0-	217	1	4220	2	Y	-0-					18
12	4774	X	4445	-0-	-329	-0-	223	1	4222	2	Y	-0-	16	1			2
01	4650	X	4236	-0-	-414	-0-	212	1	4024	2	Y	-0-					2
02	4032	X	3891	-0-	-141	-0-	183	1	3708	2	Y	-0-					2
03	4464	X	4273	-0-	-191	-0-	208	1	4065	2	Y	-0-					2

RITA RAE GU 1 WELL #: 6 RRCID -> 234676 COMPL. DATE N/A TOTAL DEPTH 10680 PERF. 9501 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3445	-0-	-182	-0-	180	1	3265	2	Y	-0-					3
11	3480	X	3324	-0-	-156	-0-	162	1	3161	2	Y	1					4
							1	9									
12	3503	X	3405	-0-	-98	-0-	171	1	3233	2	Y	1					5
							1	9									
01	3472	X	3333	-0-	-139	-0-	166	1	3167	2	Y	-0-					5
02	3108	X	3011	-0-	-97	-0-	142	1	2868	2	Y	1					6
							1	9									
03	3441	X	3289	-0-	-152	-0-	160	1	3129	2	Y	-0-					6

RITA RAE GU 1 WELL #: 5 RRCID -> 234677 COMPL. DATE N/A TOTAL DEPTH 10565 PERF. 9475 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5589	-0-	-115	-0-	293	1	5296	2	Y	-0-					3
11	5520	X	5352	-0-	-168	-0-	261	1	5090	2	Y	1					4
							1	9									
12	5673	X	5447	-0-	-226	-0-	273	1	5173	2	Y	1					5
							1	9									
01	5642	X	5397	-0-	-245	-0-	270	1	5127	2	Y	-0-					5
02	5012	X	4812	-0-	-200	-0-	227	1	4584	2	Y	1					6
							1	9									
03	5549	X	5198	-0-	-351	-0-	253	1	4945	2	Y	-0-					6

DOUGLASS GU 3 WELL #: 9 RRCID -> 234726 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 9326 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4396	-0-	-99	-0-	230	1	4162	2	Y	4	123	1			25
							4	9									
11	4290	X	4195	-0-	-95	-0-	205	1	3989	2	Y	1					26
							1	9									
12	4495	X	4240	-0-	-255	-0-	212	1	4027	2	Y	1					27
							1	9									
01	4495	X	4200	-0-	-295	-0-	210	1	3988	2	Y	2					29
							2	9									
02	3976	X	3758	-0-	-218	-0-	177	1	3578	2	Y	3					32
							3	9									
03	4402	X	4092	-0-	-310	-0-	199	1	3893	2	Y	-0-					32

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
FRANK, R. H. GU 1 WELL #: 5 RRCID -> 234891 COMPL. DATE 02/15/2008 TOTAL DEPTH 10668 PERF. 9418 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK STONE WELL #: 6 RRCID -> 234892 COMPL. DATE N/A TOTAL DEPTH 10590 PERF. 9152 - 10365

10	5456	X	5419	-0-	-37	-0-	284	1	5134	2	Y	1					10
							1	9									
11	5190	X	5187	-0-	-3	-0-	253	1	4928	2	Y	5					15
							6	9									
12	5431	X	5431	-0-	-0-	-0-	272	1	5157	2	Y	2	13	1			4
							2	9									
01	5425	X	5322	-0-	-103	-0-	266	1	5053	2	Y	3					7
							3	9									
02	4900	X	4768	-0-	-132	-0-	224	1	4540	2	Y	4					11
							4	9									
03	5425	X	5267	-0-	-158	-0-	256	1	5005	2	Y	5					16
							6	9									

LEWIS, JAMES GU 1 WELL #: 1 RRCID -> 234895 COMPL. DATE 02/08/2008 TOTAL DEPTH 10383 PERF. 8920 - 10179

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS, JAMES GU 1 WELL #: 2 RRCID -> 234901 COMPL. DATE 02/15/2008 TOTAL DEPTH 10318 PERF. 8970 - 10202

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, JOHN GU 1 WELL #: 7 RRCID -> 235207 COMPL. DATE N/A TOTAL DEPTH 10428 PERF. 9212 - 10183

10	1953	N	1779	-0-	-174	-0-	93	1	1685	2	Y	1					6
							1	9									
11	1800	N	1713	-0-	-87	-0-	84	1	1628	2	Y	1					7
							1	9									
12	1767	N	1733	-0-	-34	-0-	87	1	1646	2	Y	-0-					7
01	1767	N	1649	-0-	-118	-0-	82	1	1566	2	Y	1					8
							1	9									
02	1596	N	1459	-0-	-137	-0-	69	1	1387	2	Y	3					11
							3	9									
03	1736	N	1632	-0-	-104	-0-	79	1	1553	2	Y	-0-					11

FAITH GU 1 WELL #: 2 RRCID -> 235311 COMPL. DATE N/A TOTAL DEPTH 10795 PERF. 9679 - 10715

10	943	N	943	-0-	-0-	-0-	49	1	894	2	Y	-0-					4
11	987	N	987	-0-	-0-	-0-	48	1	939	2	Y	-0-					4
12	1177	N	1177	-0-	-0-	-0-	59	1	1118	2	Y	-0-					4
01	1088	N	1088	-0-	-0-	-0-	54	1	1034	2	Y	-0-					4
02	1133	N	1133	-0-	-0-	-0-	53	1	1080	2	Y	-0-					4
*03	1225	N	1225	-0-	-0-	-0-	60	1	1165	2	Y	-0-					4

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RECTOR, L.E. GU 1 WELL #: 10 RRCID -> 235659 COMPL. DATE 02/25/2008 TOTAL DEPTH 10293 PERF. 9342 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEAVER GU 1 WELL #: 6 RRCID -> 235753 COMPL. DATE N/A TOTAL DEPTH 10412 PERF. 9272 - 10168

10	3534	X	1540	-0-	-1994	-0-	81	1	1459	2	Y	-0-					6
11	3420	X	1308	-0-	-2112	-0-	64	1	1242	2	Y	2	6	1			2
							2	9									
12	3441	X	1223	-0-	-2218	-0-	61	1	1160	2	Y	2					4
							2	9									
01	3100	X	1015	-0-	-2085	-0-	51	1	962	2	Y	2					6
							2	9									
02	1148	X	903	-0-	-245	-0-	43	1	860	2	Y	-0-					6
*03	1281	X	1281	-0-	-0-	-0-	62	1	1219	2	Y	-0-					6

DENNIS, ROLAND GU 1 WELL #: 1 RRCID -> 235755 COMPL. DATE N/A TOTAL DEPTH 10770 PERF. 9721 - 10715

10	2418	N	2294	-0-	-124	-0-	120	1	2174	2	Y	-0-					13
11	2216	N	2216	-0-	-0-	-0-	108	1	2108	2	Y	-0-					13
12	2325	N	2218	-0-	-107	-0-	111	1	2107	2	Y	-0-					13
01	2294	N	2145	-0-	-149	-0-	107	1	2038	2	Y	-0-					13
02	2172	N	2172	-0-	-0-	-0-	102	1	2070	2	Y	-0-					13
*03	2418	N	2418	-0-	-0-	-0-	118	1	2300	2	Y	-0-					13

RITA RAE GU 1 WELL #: 4 RRCID -> 235756 COMPL. DATE N/A TOTAL DEPTH 10538 PERF. 9523 - 10295

10	7998	X	7572	-0-	-426	-0-	396	1	7176	2	Y	-0-					6
11	7680	X	7226	-0-	-454	-0-	353	1	6873	2	Y	-0-					6
12	7781	X	7478	-0-	-303	-0-	375	1	7103	2	Y	-0-					6
01	7657	X	7371	-0-	-286	-0-	368	1	7003	2	Y	-0-					6
02	6564	X	6564	-0-	-0-	-0-	309	1	6255	2	Y	-0-					6
03	7223	X	7142	-0-	-81	-0-	347	1	6794	2	Y	1					7
							1	9									

STEWART, GRAHAM P. WELL #: 18 RRCID -> 235774 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9038 - 10170

10	3690	X	3690	-0-	-0-	-0-	193	1	3496	2	Y	1	6	1			3
							1	9									
11	3585	X	3585	-0-	-0-	-0-	175	1	3410	2	Y	-0-					3
12	3379	X	3205	-0-	-174	-0-	161	1	3043	2	Y	1					4
							1	9									
01	3379	X	3308	-0-	-71	-0-	165	1	3141	2	Y	2					6
							2	9									
02	3556	X	3053	-0-	-503	-0-	144	1	2908	2	Y	1					7
							1	9									
03	3720	X	2936	-0-	-784	-0-	143	1	2792	2	Y	1					8
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
ROSS, JOHN GU 1 WELL #: 5 RRCID -> 235776 COMPL. DATE N/A TOTAL DEPTH 10395 PERF. 8403 - 10215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2819	-0-	-95	-0-	148	1 9	2670	2	Y	1					6
11	2790	N	2558	-0-	-232	-0-	125	1 9	2432	2	Y	1					7
12	2883	N	2457	-0-	-426	-0-	123	1 9	2334	2	Y	-0-					7
01	2821	N	2808	-0-	-13	-0-	140	1 9	2667	2	Y	1					8
02	2380	N	2380	-0-	-0-	-0-	112	1 9	2265	2	Y	3					11
*03	2597	N	2597	-0-	-0-	-0-	126	1 9	2471	2	Y	-0-					11

JENNY BETH GU 1 WELL #: 5 RRCID -> 235902 COMPL. DATE N/A TOTAL DEPTH 10311 PERF. 9180 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3164	-0-	-246	-0-	166	1 9	2997	2	Y	1					6
11	3210	X	2916	-0-	-294	-0-	142	1 9	2773	2	Y	1					7
12	3317	X	3063	-0-	-254	-0-	154	1	2909	2	Y	-0-					7
01	3224	X	2790	-0-	-434	-0-	139	1 9	2650	2	Y	1					8
02	2884	X	2660	-0-	-224	-0-	125	1 2 9	2533	2	Y	2					10
03	3162	X	2864	-0-	-298	-0-	139	1 9	2724	2	Y	1					11

DESHA GU 1 WELL #: 3 RRCID -> 236420 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9286 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5071	X	5071	-0-	-0-	-0-	265	1 2 9	4804	2	Y	2					15
11	4680	X	4641	-0-	-39	-0-	226	1 2 9	4413	2	Y	2					17
12	4892	X	4892	-0-	-0-	-0-	245	1 9 9	4638	2	Y	8					25
01	4929	X	4715	-0-	-214	-0-	235	1 1 9	4479	2	Y	1					26
02	4592	X	4308	-0-	-284	-0-	203	1 2 9	4103	2	Y	2	24	1			4
03	5084	X	4539	-0-	-545	-0-	221	1 2 9	4316	2	Y	2					6

NORTH HAYTER TRUST WELL #: 22 RRCID -> 236448 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9630 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6738	-0-	-237	-0-	353	1	6385	2	Y	-0-					4
11	6750	X	6580	-0-	-170	-0-	321	1	6259	2	Y	-0-					4
12	6913	X	6678	-0-	-235	-0-	335	1	6343	2	Y	-0-					4
01	6758	X	6574	-0-	-184	-0-	328	1 4 9	6242	2	Y	4					8
02	6020	X	5796	-0-	-224	-0-	273	1 2 9	5521	2	Y	2					10
03	6665	X	6536	-0-	-129	-0-	318	1 1 9	6217	2	Y	1					11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE WELL #: 8 RRCID -> 236633 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 8380 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2925	X	2925	-0-	-0-	-0-	153	1	2772	2	Y	-0-					7
11	2858	X	2858	-0-	-0-	-0-	139	1	2713	2	Y	5					12
							6	9									
12	2912	X	2912	-0-	-0-	-0-	146	1	2763	2	Y	3	11	1			4
							3	9									
01	2804	N	2804	-0-	-0-	-0-	140	1	2663	2	Y	1					5
							1	9									
02	2464	N	2391	-0-	-73	-0-	113	1	2277	2	Y	1					6
							1	9									
03	2728	N	2642	-0-	-86	-0-	128	1	2513	2	Y	1					7
							1	9									

DANA LYNN GU 1 WELL #: 1 RRCID -> 236652 COMPL. DATE 02/20/2008 TOTAL DEPTH 10615 PERF. 9471 - 10498

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SITTON GU 1 WELL #: 2 RRCID -> 236654 COMPL. DATE N/A TOTAL DEPTH 10433 PERF. 9216 - 10426

10	3286	X	3261	-0-	-25	-0-	171	1	3090	2	Y	-0-	13	1			3
11	3180	X	3111	-0-	-69	-0-	152	1	2959	2	Y	-0-					3
12	3286	X	3099	-0-	-187	-0-	155	1	2944	2	Y	-0-					3
01	3286	X	3129	-0-	-157	-0-	156	1	2970	2	Y	3					6
							3	9									
02	2940	X	2768	-0-	-172	-0-	130	1	2638	2	Y	-0-					6
03	3255	X	2636	-0-	-619	-0-	128	1	2507	2	Y	1					7
							1	9									

LOLA D GU 1 WELL #: 3 RRCID -> 236751 COMPL. DATE N/A TOTAL DEPTH 10180 PERF. 8866 - 10034

10	4433	X	4407	-0-	-26	-0-	230	1	4164	2	Y	12					30
							13	9									
11	4290	X	4122	-0-	-168	-0-	201	1	3915	2	Y	5	25	1			10
							6	9									
12	4433	X	3467	-0-	-966	-0-	173	1	3287	2	Y	6					16
							7	9									
01	4433	X	3484	-0-	-949	-0-	173	1	3298	2	Y	12					28
							13	9									
02	3976	X	3799	-0-	-177	-0-	179	1	3616	2	Y	4	26	1			6
							4	9									
03	4402	X	3974	-0-	-428	-0-	193	1	3775	2	Y	5					11
							6	9									

DEVAULT, C. S. GU 1 WELL #: 8 RRCID -> 237090 COMPL. DATE 05/19/2008 TOTAL DEPTH 10418 PERF. 9336 - 10318

10	2108	N	2065	-0-	-43	-0-	108	1	1957	2	Y	-0-					11
11	1984	N	1984	-0-	-0-	-0-	97	1	1884	2	Y	3					14
							3	9									
12	2015	N	2005	-0-	-10	-0-	100	1	1904	2	Y	1					15
							1	9									
01	2077	N	1977	-0-	-100	-0-	99	1	1874	2	Y	4					19
							4	9									
02	1775	N	1775	-0-	-0-	-0-	84	1	1690	2	Y	1					20
							1	9									
*03	1923	N	1923	-0-	-0-	-0-	93	1	1827	2	Y	3					23
							3	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MARIE, FRANKI GU 1 WELL #: 2 RRCID -> 237222 COMPL. DATE N/A TOTAL DEPTH 9942 PERF. 8554 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5226	-0-		-416	-0-	273	1	4940	2	Y	12					30
								13	9									
11	5460	X	5002	-0-		-458	-0-	244	1	4751	2	Y	6	25	1			11
								7	9									
12	5642	X	5085	-0-		-557	-0-	255	1	4823	2	Y	6					17
								7	9									
01	5518	X	5013	-0-		-505	-0-	250	1	4750	2	Y	12					29
								13	9									
02	4816	X	4413	-0-		-403	-0-	208	1	4199	2	Y	5	28	1			6
								6	9									
03	5239	X	4575	-0-		-664	-0-	222	1	4346	2	Y	6					12
								7	9									

CHELLE GU 1 WELL #: 1 RRCID -> 237589 COMPL. DATE N/A TOTAL DEPTH 10251 PERF. 8726 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2502	N	2502	-0-		-0-	-0-	130	1	2353	2	Y	17					31
								19	9									
11	2370	N	2360	-0-		-10	-0-	115	1	2238	2	Y	6	32	1			5
								7	9									
12	2449	N	2385	-0-		-64	-0-	119	1	2257	2	Y	8					13
								9	9									
01	2456	N	2456	-0-		-0-	-0-	122	1	2313	2	Y	19					32
								21	9									
02	2212	N	2157	-0-		-55	-0-	101	1	2048	2	Y	7					39
								8	9									
03	2387	N	2368	-0-		-19	-0-	115	1	2247	2	Y	5	36	1			8
								6	9									

DESHA GU 1 WELL #: 5 RRCID -> 237837 COMPL. DATE N/A TOTAL DEPTH 10530 PERF. 9619 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3958	-0-		-289	-0-	207	1	3751	2	Y	-0-					14
11	4020	X	3784	-0-		-236	-0-	185	1	3599	2	Y	-0-					14
12	4154	X	3870	-0-		-284	-0-	194	1	3675	2	Y	1					15
								1	9									
01	3999	X	3770	-0-		-229	-0-	188	1	3567	2	Y	14					29
								15	9									
02	3584	X	2712	-0-		-872	-0-	128	1	2583	2	Y	1					30
								1	9									
03	3968	X	3149	-0-		-819	-0-	153	1	2993	2	Y	3					33
								3	9									

MIDDLEBROOK, H.G.T. GU 1 WELL #: 7 RRCID -> 237849 COMPL. DATE N/A TOTAL DEPTH 10334 PERF. 8756 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3574	X	3574	-0-		-0-	-0-	187	1	3387	2	Y	-0-					7
11	3360	X	3337	-0-		-23	-0-	163	1	3167	2	Y	6	10	1			3
								7	9									
12	3534	X	3300	-0-		-234	-0-	165	1	3131	2	Y	4					7
								4	9									
01	3565	X	3101	-0-		-464	-0-	155	1	2942	2	Y	4					11
								4	9									
02	3220	X	2782	-0-		-438	-0-	131	1	2651	2	Y	-0-	8	1			3
03	3565	X	2787	-0-		-778	-0-	135	1	2639	2	Y	12					15
								13	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
DURHAM, J&A GU 1 WELL #: 1 RRCID -> 237852 COMPL. DATE N/A TOTAL DEPTH 10247 PERF. 8539 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4107	-0-	-202	-0-	215	1 2 9	3890	2	Y	2					11
11	4170	X	3964	-0-	-206	-0-	193	1 2 9	3769	2	Y	2					13
12	4309	X	3971	-0-	-338	-0-	199	1 2 9	3772	2	Y	-0-	10	1			3
01	4216	X	2301	-0-	-1915	-0-	114	1 11 9	2176	2	Y	10					13
02	3528	X	3303	-0-	-225	-0-	155	1 3 9	3145	2	Y	3					16
03	3906	X	3556	-0-	-350	-0-	173	1 4 9	3379	2	Y	4	10	1			10

WEAVER GU 1 WELL #: 9 RRCID -> 238043 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9144 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3391	-0-	-267	-0-	178	1	3213	2	Y	-0-					7
11	3300	X	3218	-0-	-82	-0-	157	1 6 9	3055	2	Y	5					12
12	3410	X	3263	-0-	-147	-0-	163	1 3 9	3097	2	Y	3	11	1			4
01	3410	X	3050	-0-	-360	-0-	152	1 2 9	2896	2	Y	2					6
02	3052	X	2700	-0-	-352	-0-	127	1 1 9	2572	2	Y	1					7
03	3379	X	2997	-0-	-382	-0-	146	1 1 9	2850	2	Y	1					8

BRADSHAW, J. WELL #: 1 RRCID -> 238180 COMPL. DATE 06/06/2008 TOTAL DEPTH 9962 PERF. 8730 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENNY BETH GU 1 WELL #: 4 RRCID -> 239113 COMPL. DATE N/A TOTAL DEPTH 10412 PERF. 9315 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3834	-0-	-10	-0-	200	1 6 9	3628	2	Y	5					22
11	3782	X	3782	-0-	-0-	-0-	185	1	3597	2	Y	-0-					22
12	3844	X	3729	-0-	-115	-0-	187	1 1 9	3541	2	Y	1	20	1			3
01	3844	X	3478	-0-	-366	-0-	174	1	3304	2	Y	-0-					3
02	3444	X	3286	-0-	-158	-0-	155	1	3131	2	Y	-0-					3
*03	3885	X	3885	-0-	-0-	-0-	189	1	3696	2	Y	-0-					3

CALEB GU 1 WELL #: 2 RRCID -> 239195 COMPL. DATE 07/21/2008 TOTAL DEPTH 10020 PERF. 8868 - 9873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2817	N	2817	-0-	-0-	-0-	146	1 31 9	2640	2	Y	28					103
11	2700	N	2669	-0-	-31	-0-	130	1 11 9	2528	2	Y	10	84	1			29
12	2728	N	2691	-0-	-37	-0-	135	1	2556	2	Y	-0-					29
01	2790	N	2576	-0-	-214	-0-	128	1 11 9	2437	2	Y	10					39
02	2492	N	2375	-0-	-117	-0-	112	1 1 9	2262	2	Y	1	26	1			14
03	2697	N	2613	-0-	-84	-0-	127	1 3 9	2483	2	Y	3					17

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 10 RRCID -> 239196 COMPL. DATE N/A TOTAL DEPTH 10560 PERF. 8990 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2508	-0-	-65	-0-	131	1	2377	2	Y	-0-					4
11	2520	N	2290	-0-	-230	-0-	112	1	2176	2	Y	2	4	1			2
							2	9									
12	2604	N	2423	-0-	-181	-0-	121	1	2300	2	Y	2					4
							2	9									
01	2511	N	2301	-0-	-210	-0-	115	1	2183	2	Y	3					7
							3	9									
02	2128	N	2110	-0-	-18	-0-	99	1	2010	2	Y	1					8
							1	9									
03	2387	N	2293	-0-	-94	-0-	111	1	2179	2	Y	3					11
							3	9									

BLACK STONE-PRUITT GU 1 WELL #: 3 RRCID -> 239198 COMPL. DATE N/A TOTAL DEPTH 10238 PERF. 8608 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5396	X	5396	-0-	-0-	-0-	283	1	5113	2	Y	-0-					7
11	4740	X	4499	-0-	-241	-0-	219	1	4273	2	Y	6	10	1			3
							7	9									
12	5051	X	5051	-0-	-0-	-0-	253	1	4794	2	Y	4					7
							4	9									
01	4898	X	4386	-0-	-512	-0-	219	1	4163	2	Y	4					11
							4	9									
02	4760	X	4018	-0-	-742	-0-	189	1	3829	2	Y	-0-	8	1			3
03	5270	X	4351	-0-	-919	-0-	211	1	4127	2	Y	12					15
							13	9									

JENNY BETH GU 1 WELL #: 7 RRCID -> 239236 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 9369 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3540	-0-	-149	-0-	185	1	3354	2	Y	1					6
							1	9									
11	3480	X	3426	-0-	-54	-0-	167	1	3258	2	Y	1					7
							1	9									
12	3596	X	3500	-0-	-96	-0-	175	1	3325	2	Y	-0-					7
01	3534	X	3376	-0-	-158	-0-	169	1	3207	2	Y	-0-					7
02	3108	X	2916	-0-	-192	-0-	137	1	2779	2	Y	-0-	6	1			1
03	3441	X	2943	-0-	-498	-0-	143	1	2800	2	Y	-0-					1

MIDDLEBROOK, H.G.T. GU 1 WELL #: 8 RRCID -> 239276 COMPL. DATE N/A TOTAL DEPTH 10355 PERF. 8738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	4731	-0-	-2027	-0-	248	1	4483	2	Y	-0-					7
11	6480	X	4869	-0-	-1611	-0-	237	1	4626	2	Y	5	10	1			2
							6	9									
12	6634	X	5691	-0-	-943	-0-	285	1	5400	2	Y	5					7
							6	9									
01	6045	X	4708	-0-	-1337	-0-	235	1	4469	2	Y	4					11
							4	9									
02	4480	X	4433	-0-	-47	-0-	209	1	4224	2	Y	-0-	8	1			3
*03	5167	X	5167	-0-	-0-	-0-	251	1	4903	2	Y	12					15
							13	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 65 RRCID -> 239297 COMPL. DATE N/A TOTAL DEPTH 10558 PERF. 9404 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3070	-0-	-154	-0-	161	1	2908	2	Y	1	2	5			30
							1	9									
11	3060	X	2966	-0-	-94	-0-	145	1	2821	2	Y	-0-					30
12	3038	X	3013	-0-	-25	-0-	151	1	2861	2	Y	1					31
							1	9									
01	3069	X	2944	-0-	-125	-0-	147	1	2797	2	Y	-0-					31
02	2716	X	2574	-0-	-142	-0-	121	1	2453	2	Y	-0-					31
03	3007	N	2544	-0-	-463	-0-	124	1	2420	2	Y	-0-					31

CAROL, LAUREN WELL #: 1 RRCID -> 239406 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9198 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	2			N	-0-					-0-
12	434	N	412	-0-	-22	-0-	412	2			N	-0-					-0-
01	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*03	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

BLACK STONE-PRUITT GU 1 WELL #: 2 RRCID -> 239414 COMPL. DATE N/A TOTAL DEPTH 10272 PERF. 8741 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5171	-0-	-192	-0-	271	1	4900	2	Y	-0-					7
11	5190	X	4522	-0-	-668	-0-	220	1	4295	2	Y	6	10	1			3
							7	9									
12	5363	X	4337	-0-	-1026	-0-	217	1	4116	2	Y	4					7
							4	9									
01	5270	X	3297	-0-	-1973	-0-	164	1	3129	2	Y	4					11
							4	9									
02	4676	X	2687	-0-	-1989	-0-	127	1	2560	2	Y	-0-	8	1			3
03	5177	X	4320	-0-	-857	-0-	210	1	4098	2	Y	11					14
							12	9									

BLACK STONE-LOCK GU 1 WELL #: 2 RRCID -> 239472 COMPL. DATE N/A TOTAL DEPTH 10190 PERF. 8766 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3923	-0-	-479	-0-	205	1	3717	2	Y	1					18
							1	9									
11	4200	X	3613	-0-	-587	-0-	176	1	3437	2	Y	-0-	16	1			2
12	4247	X	3835	-0-	-412	-0-	192	1	3643	2	Y	-0-					2
01	4247	X	3550	-0-	-697	-0-	177	1	3364	2	Y	8					10
							9	9									
02	3836	X	3244	-0-	-592	-0-	153	1	3091	2	Y	-0-					10
*03	4068	X	4068	-0-	-0-	-0-	198	1	3867	2	Y	3					13
							3	9									

DURHAM, J&A GU 1 WELL #: 2 RRCID -> 240502 COMPL. DATE N/A TOTAL DEPTH 10215 PERF. 7988 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2921	-0-	-179	-0-	152	1	2749	2	Y	18					46
							20	9									
11	3000	X	2639	-0-	-361	-0-	127	1	2480	2	Y	29					75
							32	9									
12	3100	X	2829	-0-	-271	-0-	141	1	2669	2	Y	17	60	1			32
							19	9									
01	3100	X	2746	-0-	-354	-0-	136	1	2585	2	Y	23					55
							25	9									
02	2436	N	2361	-0-	-75	-0-	111	1	2241	2	Y	8					63
							9	9									
03	2697	N	2477	-0-	-220	-0-	120	1	2349	2	Y	7	40	1			30
							8	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LOLA D GU 1 WELL #: 6 RRCID -> 240547 COMPL. DATE N/A TOTAL DEPTH 10068 PERF. 8024 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2292	N	2292	-0-	-0-	-0-	119	1	2160	2	Y	12					33
							13	9									
11	2366	N	2366	-0-	-0-	-0-	115	1	2244	2	Y	6	28	1			11
							7	9									
12	2607	N	2607	-0-	-0-	-0-	130	1	2470	2	Y	6					17
							7	9									
01	2815	N	2815	-0-	-0-	-0-	140	1	2661	2	Y	13					30
							14	9									
02	2072	N	1889	-0-	-183	-0-	89	1	1793	2	Y	6	28	1			8
							7	9									
03	2294	N	2022	-0-	-272	-0-	97	1	1902	2	Y	21					29
							23	9									

ROSS, JOHN GU 1 WELL #: 9 RRCID -> 242532 COMPL. DATE N/A TOTAL DEPTH 10595 PERF. 9356 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2095	-0-	-44	-0-	110	1	1984	2	Y	1					6
							1	9									
11	2144	N	2144	-0-	-0-	-0-	105	1	2038	2	Y	1					7
							1	9									
12	2271	N	2271	-0-	-0-	-0-	114	1	2157	2	Y	-0-					7
01	2108	N	1920	-0-	-188	-0-	96	1	1823	2	Y	1					8
							1	9									
02	1904	N	1904	-0-	-0-	-0-	90	1	1812	2	Y	2					10
							2	9									
*03	2009	N	2009	-0-	-0-	-0-	98	1	1910	2	Y	1					11
							1	9									

LOLA D GU 1 WELL #: 2 RRCID -> 242533 COMPL. DATE N/A TOTAL DEPTH 10580 PERF. 9394 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1552	N	1552	-0-	-0-	-0-	81	1	1471	2	Y	-0-					3
11	1555	N	1555	-0-	-0-	-0-	76	1	1478	2	Y	1					4
							1	9									
12	1592	N	1592	-0-	-0-	-0-	80	1	1512	2	Y	-0-					4
01	1579	N	1579	-0-	-0-	-0-	79	1	1500	2	Y	-0-					4
02	1343	N	1343	-0-	-0-	-0-	63	1	1280	2	Y	-0-					4
*03	1481	N	1481	-0-	-0-	-0-	72	1	1409	2	Y	-0-					4

HAYTER, SAM B. EST. WELL #: 69 RRCID -> 242536 COMPL. DATE N/A TOTAL DEPTH 10433 PERF. 9458 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2974	-0-	-64	-0-	156	1	2818	2	Y	-0-					20
11	2970	X	2947	-0-	-23	-0-	143	1	2796	2	Y	7					27
							8	9									
12	3069	X	2917	-0-	-152	-0-	146	1	2771	2	Y	-0-	24	1			3
01	3069	X	2796	-0-	-273	-0-	139	1	2651	2	Y	5					8
							6	9									
02	2660	N	2533	-0-	-127	-0-	119	1	2413	2	Y	1					9
							1	9									
03	2914	N	2499	-0-	-415	-0-	121	1	2376	2	Y	2					11
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GARRETT GU 1 WELL #: 2 RRCID -> 242794 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9040 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2610	N	2610	-0-	-0-	-0-	136	1	2466	2	Y	7					69
							8	9									
11	2594	N	2594	-0-	-0-	-0-	126	1	2464	2	Y	4	59	1			14
							4	9									
12	2595	N	2595	-0-	-0-	-0-	130	1	2458	2	Y	6					20
							7	9									
01	2604	N	2466	-0-	-138	-0-	123	1	2337	2	Y	5					25
							6	9									
02	2408	N	2068	-0-	-340	-0-	97	1	1965	2	Y	5					30
							6	9									
03	2604	N	2060	-0-	-544	-0-	100	1	1954	2	Y	5					35
							6	9									

DENNIS, ROLAND GU 1 WELL #: 6 RRCID -> 242805 COMPL. DATE N/A TOTAL DEPTH 10720 PERF. 9768 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2538	-0-	-128	-0-	133	1	2405	2	Y	-0-					14
11	2520	N	2368	-0-	-152	-0-	116	1	2252	2	Y	-0-					14
12	2604	N	2248	-0-	-356	-0-	113	1	2135	2	Y	-0-					14
01	2542	N	2414	-0-	-128	-0-	121	1	2293	2	Y	-0-					14
02	2180	N	2180	-0-	-0-	-0-	103	1	2077	2	Y	-0-					14
*03	2406	N	2406	-0-	-0-	-0-	117	1	2289	2	Y	-0-					14

CINDY SUE GU 1 WELL #: 6 RRCID -> 242864 COMPL. DATE N/A TOTAL DEPTH 10610 PERF. 8656 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1752	-0-	-15	-0-	92	1	1660	2	Y	-0-					18
11	1710	N	1692	-0-	-18	-0-	83	1	1609	2	Y	-0-					18
12	1767	N	1757	-0-	-10	-0-	88	1	1669	2	Y	-0-					18
01	1767	N	1697	-0-	-70	-0-	85	1	1612	2	Y	-0-					18
02	1568	N	1489	-0-	-79	-0-	70	1	1418	2	Y	1					19
							1	9									
03	1767	N	1625	-0-	-142	-0-	79	1	1546	2	Y	-0-					19

MARIE, FRANKI GU 1 WELL #: 4 RRCID -> 242873 COMPL. DATE N/A TOTAL DEPTH 9970 PERF. 7922 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3070	-0-	-340	-0-	160	1	2900	2	Y	9					19
							10	9									
11	3150	X	2956	-0-	-194	-0-	144	1	2805	2	Y	6	16	1			9
							7	9									
12	3224	X	3014	-0-	-210	-0-	150	1	2852	2	Y	11					20
							12	9									
01	3100	X	2942	-0-	-158	-0-	146	1	2779	2	Y	15					35
							17	9									
02	2989	X	2989	-0-	-0-	-0-	140	1	2831	2	Y	16	33	1			18
							18	9									
*03	2995	X	2995	-0-	-0-	-0-	145	1	2835	2	Y	14					32
							15	9									

HAYTER, SAM B. EST. WELL #: 56 RRCID -> 242958 COMPL. DATE N/A TOTAL DEPTH 10566 PERF. 9148 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4527	-0-	-588	-0-	237	1	4290	2	Y	-0-					19
11	4950	X	4354	-0-	-596	-0-	212	1	4134	2	Y	7					26
							8	9									
12	4681	X	4297	-0-	-384	-0-	215	1	4081	2	Y	1	24	1			3
							1	9									
01	4557	X	4324	-0-	-233	-0-	216	1	4102	2	Y	5					8
							6	9									
02	4032	X	3758	-0-	-274	-0-	177	1	3580	2	Y	1					9
							1	9									
03	4464	X	4102	-0-	-362	-0-	199	1	3901	2	Y	2					11
							2	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LOLA D GU 1 WELL #: 5 RRCID -> 243224 COMPL. DATE N/A TOTAL DEPTH 10315 PERF. 8634 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1715	N	1715	-0-		-0-	-0-	89	1	1613	2	Y	12					28
								13	9									
11	1740	N	1637	-0-		-103	-0-	80	1	1551	2	Y	5	23	1			10
								6	9									
12	1724	N	1724	-0-		-0-	-0-	86	1	1631	2	Y	6					16
								7	9									
01	1705	N	1666	-0-		-39	-0-	83	1	1570	2	Y	12					28
								13	9									
02	1566	N	1566	-0-		-0-	-0-	73	1	1487	2	Y	5	27	1			6
								6	9									
03	1674	N	1619	-0-		-55	-0-	78	1	1535	2	Y	5					11
								6	9									

WEAVER GU 1 WELL #: 5 RRCID -> 243228 COMPL. DATE N/A TOTAL DEPTH 10815 PERF. 9334 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4397	-0-		-129	-0-	230	1	4157	2	Y	9					53
								10	9									
11	4380	X	4206	-0-		-174	-0-	205	1	4000	2	Y	1	48	1			6
								1	9									
12	4495	X	4292	-0-		-203	-0-	215	1	4076	2	Y	1					7
								1	9									
01	4495	X	4201	-0-		-294	-0-	210	1	3990	2	Y	1					8
								1	9									
02	4004	X	3749	-0-		-255	-0-	177	1	3571	2	Y	1					9
								1	9									
03	4402	X	4077	-0-		-325	-0-	198	1	3879	2	Y	-0-					9

DOUGLASS GU 8 WELL #: 9 RRCID -> 243308 COMPL. DATE N/A TOTAL DEPTH 10599 PERF. 9456 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2900	X	2900	-0-		-0-	-0-	152	1	2748	2	Y	-0-					8
11	2861	X	2861	-0-		-0-	-0-	140	1	2721	2	Y	-0-					8
12	2915	X	2915	-0-		-0-	-0-	146	1	2763	2	Y	5	9	1			4
								6	9									
01	2883	X	2807	-0-		-76	-0-	140	1	2667	2	Y	-0-					4
02	2604	X	2465	-0-		-139	-0-	116	1	2348	2	Y	1					5
								1	9									
03	2883	N	2733	-0-		-150	-0-	133	1	2599	2	Y	1					6
								1	9									

RITA RAE GU 1 WELL #: 7 RRCID -> 243317 COMPL. DATE N/A TOTAL DEPTH 10567 PERF. 9493 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	9060	-0-		-240	-0-	474	1	8586	2	Y	-0-					6
11	9000	X	8651	-0-		-349	-0-	422	1	8229	2	Y	-0-					6
12	9300	X	8719	-0-		-581	-0-	437	1	8282	2	Y	-0-					6
01	9145	X	8635	-0-		-510	-0-	431	1	8204	2	Y	-0-					6
02	8176	X	7604	-0-		-572	-0-	358	1	7246	2	Y	-0-					6
03	9052	X	8329	-0-		-723	-0-	405	1	7924	2	Y	-0-					6

JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243478 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7959 - 10333

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4413	X	4413	-0-		-0-	-0-	231	1	4181	2	Y	1					9
								1	9									
11	4170	X	4046	-0-		-124	-0-	197	1	3847	2	Y	2					11
								2	9									
12	4278	X	3985	-0-		-293	-0-	200	1	3784	2	Y	1	9	1			3
								1	9									
01	5220	X	5220	-0-		-0-	-0-	259	1	4935	2	Y	24					27
								26	9									
02	5397	X	5397	-0-		-0-	-0-	254	1	5135	2	Y	7					34
								8	9									
*03	5996	X	5996	-0-		-0-	-0-	291	1	5696	2	Y	8	22	1			20
								9	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HAILEY GU 1 WELL #: 1 RRCID -> 244256 COMPL. DATE 11/26/2008 TOTAL DEPTH 10780 PERF. 9922 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	999	-0-	-210	-0-	52	1	947	2	N	-0-					12
11	1080	N	810	-0-	-270	-0-	40	1	770	2	N	-0-					12
12	1023	N	938	-0-	-85	-0-	47	1	891	2	N	-0-					12
01	1075	N	1075	-0-	-0-	-0-	54	1	1021	2	N	-0-					12
02	756	N	682	-0-	-74	-0-	32	1	650	2	N	-0-					12
03	930	N	700	-0-	-230	-0-	34	1	666	2	N	-0-					12

ROSS, JOHN GU 1 WELL #: 10 RRCID -> 244271 COMPL. DATE N/A TOTAL DEPTH 10275 PERF. 8784 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2656	-0-	-971	-0-	138	1	2499	2	Y	17					31
							19	9									
11	3510	X	2875	-0-	-635	-0-	140	1	2728	2	Y	6	32	1			5
							7	9									
12	3627	X	2901	-0-	-726	-0-	145	1	2747	2	Y	8					13
							9	9									
01	3627	X	2604	-0-	-1023	-0-	129	1	2457	2	Y	16					29
							18	9									
02	3669	X	3669	-0-	-0-	-0-	172	1	3489	2	Y	7					36
							8	9									
*03	3709	X	3709	-0-	-0-	-0-	180	1	3522	2	Y	6	34	1			8
							7	9									

BLACK STONE-LOCK GU 1 WELL #: 5 RRCID -> 244282 COMPL. DATE N/A TOTAL DEPTH 10432 PERF. 9098 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1200	-0-	-226	-0-	63	1	1137	2	Y	-0-					20
11	1200	N	1145	-0-	-55	-0-	56	1	1088	2	Y	1	18	1			3
							1	9									
12	1261	N	1261	-0-	-0-	-0-	63	1	1198	2	Y	-0-					3
01	1317	N	1317	-0-	-0-	-0-	65	1	1240	2	Y	11					14
							12	9									
02	1094	N	1094	-0-	-0-	-0-	52	1	1042	2	Y	-0-					14
03	1240	N	1174	-0-	-66	-0-	57	1	1108	2	Y	8					22
							9	9									

BLACK STONE-LOCK GU 1 WELL #: 3 RRCID -> 244406 COMPL. DATE 10/22/2008 TOTAL DEPTH 10391 PERF. 8799 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DENNIS, ROLAND GU 1 WELL #: 2 RRCID -> 244583 COMPL. DATE N/A TOTAL DEPTH 10733 PERF. 9772 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2162	-0-	-194	-0-	113	1	2049	2	Y	-0-					16
11	2280	N	2013	-0-	-267	-0-	98	1	1915	2	Y	-0-					16
12	2232	N	2059	-0-	-173	-0-	103	1	1956	2	Y	-0-					16
01	2170	N	2078	-0-	-92	-0-	104	1	1974	2	Y	-0-					16
02	1917	N	1917	-0-	-0-	-0-	90	1	1827	2	Y	-0-					16
*03	2031	N	2031	-0-	-0-	-0-	99	1	1932	2	Y	-0-					16

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MIDDLEBROOK, H.G.T. GU 1 WELL #: 9 RRCID -> 244584 COMPL. DATE N/A TOTAL DEPTH 10361 PERF. 9212 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1728	-0-	-1341	-0-	90	1	1638	2	Y	-0-					7
11	2880	X	2245	-0-	-635	-0-	110	1	2135	2	Y	-0-	7	1			-0-
12	2945	X	2027	-0-	-918	-0-	101	1	1922	2	Y	4					4
							4	9									
01	2480	X	1179	-0-	-1301	-0-	59	1	1116	2	Y	4					8
							4	9									
02	1120	N	1065	-0-	-55	-0-	50	1	1015	2	Y	-0-	6	1			2
*03	1338	N	1338	-0-	-0-	-0-	64	1	1261	2	Y	12					14
							13	9									

CINDY SUE GU 1 WELL #: 5 RRCID -> 244587 COMPL. DATE N/A TOTAL DEPTH 10615 PERF. 9260 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2501	N	2501	-0-	-0-	-0-	131	1	2370	2	Y	-0-					22
11	2013	N	2013	-0-	-0-	-0-	98	1	1915	2	Y	-0-					22
12	1846	N	1846	-0-	-0-	-0-	93	1	1753	2	Y	-0-					22
01	2712	N	2712	-0-	-0-	-0-	135	1	2577	2	Y	-0-					22
02	2268	X	1787	-0-	-481	-0-	84	1	1702	2	Y	1					23
							1	9									
03	2511	X	2427	-0-	-84	-0-	118	1	2309	2	Y	-0-					23

CHELLE GU 1 WELL #: 2 RRCID -> 245037 COMPL. DATE N/A TOTAL DEPTH 10198 PERF. 8674 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4289	X	4289	-0-	-0-	-0-	224	1	4046	2	Y	17					31
							19	9									
11	3913	X	3913	-0-	-0-	-0-	191	1	3715	2	Y	6	32	1			5
							7	9									
12	4033	X	4033	-0-	-0-	-0-	202	1	3822	2	Y	8					13
							9	9									
01	3968	X	3965	-0-	-3	-0-	197	1	3747	2	Y	19					32
							21	9									
02	3864	X	3634	-0-	-230	-0-	171	1	3455	2	Y	7					39
							8	9									
03	4278	X	3680	-0-	-598	-0-	179	1	3495	2	Y	5	36	1			8
							6	9									

LEWIS, JAMES GU 1 WELL #: 3 RRCID -> 245369 COMPL. DATE N/A TOTAL DEPTH 10203 PERF. 8855 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3809	X	3809	-0-	-0-	-0-	199	1	3601	2	Y	8					17
							9	9									
11	3321	X	3321	-0-	-0-	-0-	162	1	3152	2	Y	6	15	1			8
							7	9									
12	3162	X	3162	-0-	-0-	-0-	158	1	2994	2	Y	9					17
							10	9									
01	2936	X	2936	-0-	-0-	-0-	146	1	2778	2	Y	11					28
							12	9									
02	3472	X	2457	-0-	-1015	-0-	115	1	2332	2	Y	9	26	1			11
							10	9									
03	3813	X	3243	-0-	-570	-0-	157	1	3073	2	Y	12					23
							13	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-PRUITT GU 1 WELL #: 4 RRCID -> 245373 COMPL. DATE N/A TOTAL DEPTH 10306 PERF. 8961 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3079	-0-	-145	-0-	161	1	2918	2	Y	-0-					7
11	2975	X	2975	-0-	-0-	-0-	145	1	2823	2	Y	6	10	1			3
							7	9									
12	3069	X	3004	-0-	-65	-0-	150	1	2850	2	Y	4					7
							4	9									
01	3069	X	2971	-0-	-98	-0-	148	1	2819	2	Y	4					11
							4	9									
02	2772	N	2629	-0-	-143	-0-	124	1	2505	2	Y	-0-	8	1			3
03	3007	N	2889	-0-	-118	-0-	140	1	2736	2	Y	12					15
							13	9									

MELINDA, MOLLIE GU 1 WELL #: 6 RRCID -> 245545 COMPL. DATE N/A TOTAL DEPTH 10533 PERF. 9324 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1923	-0-	-92	-0-	101	1	1822	2	Y	-0-					5
11	1980	N	1623	-0-	-357	-0-	79	1	1544	2	Y	-0-					5
12	1984	N	1912	-0-	-72	-0-	96	1	1815	2	Y	1					6
							1	9									
01	1934	N	1934	-0-	-0-	-0-	97	1	1837	2	Y	-0-					6
02	1565	N	1565	-0-	-0-	-0-	74	1	1491	2	Y	-0-					6
03	1674	N	1580	-0-	-94	-0-	77	1	1503	2	Y	-0-					6

LEWIS, JAMES GU 1 WELL #: 8 RRCID -> 245602 COMPL. DATE N/A TOTAL DEPTH 10136 PERF. 8498 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2951	X	2951	-0-	-0-	-0-	154	1	2787	2	Y	9					19
							10	9									
11	2430	X	2306	-0-	-124	-0-	112	1	2187	2	Y	6	16	1			9
							7	9									
12	2449	N	2128	-0-	-321	-0-	106	1	2010	2	Y	11					20
							12	9									
01	2945	N	2298	-0-	-647	-0-	114	1	2167	2	Y	15					35
							17	9									
02	2660	X	1934	-0-	-726	-0-	90	1	1827	2	Y	15	33	1			17
							17	9									
03	2945	X	2609	-0-	-336	-0-	126	1	2470	2	Y	12					29
							13	9									

PAIGE GU 1 WELL #: 10 RRCID -> 245650 COMPL. DATE N/A TOTAL DEPTH 10758 PERF. 9704 - 10645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	493	-0-	-1925	-0-	26	1	466	2	Y	1					13
							1	9									
11	2100	N	586	-0-	-1514	-0-	29	1	557	2	Y	-0-					13
12	1519	N	959	-0-	-560	-0-	48	1	910	2	Y	1					14
							1	9									
01	1306	N	1306	-0-	-0-	-0-	65	1	1241	2	Y	-0-					14
02	810	N	810	-0-	-0-	-0-	38	1	771	2	Y	1					15
							1	9									
*03	820	N	820	-0-	-0-	-0-	40	1	780	2	Y	-0-					15

ROSS, JOHN GU 1 WELL #: 12 RRCID -> 245788 COMPL. DATE N/A TOTAL DEPTH 10625 PERF. 9379 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4358	-0-	-199	-0-	228	1	4130	2	Y	-0-					3
11	4350	X	4321	-0-	-29	-0-	211	1	4109	2	Y	1					4
							1	9									
12	4495	X	4374	-0-	-121	-0-	219	1	4155	2	Y	-0-					4
01	4495	X	4313	-0-	-182	-0-	215	1	4098	2	Y	-0-					4
02	3948	X	3874	-0-	-74	-0-	182	1	3692	2	Y	-0-					4
03	4371	X	4079	-0-	-292	-0-	198	1	3881	2	Y	-0-					4

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GWENDOLYN GU 1 WELL #: 7 RRCID -> 245819 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 9609 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5966	-0-	-327	-0-	312	1	5648	2	Y	5					14
							6	9									
11	6000	X	5814	-0-	-186	-0-	284	1	5530	2	Y	-0-					14
12	6138	X	5912	-0-	-226	-0-	296	1	5616	2	Y	-0-	12	1			2
01	6045	X	5773	-0-	-272	-0-	288	1	5485	2	Y	-0-					2
02	5432	X	5190	-0-	-242	-0-	244	1	4946	2	Y	-0-					2
03	6014	X	5651	-0-	-363	-0-	275	1	5376	2	Y	-0-					2

JENNY BETH GU 1 WELL #: 9 RRCID -> 246203 COMPL. DATE N/A TOTAL DEPTH 10487 PERF. 9183 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3208	-0-	-109	-0-	168	1	3039	2	Y	1					6
							1	9									
11	3180	X	3073	-0-	-107	-0-	150	1	2922	2	Y	1					7
							1	9									
12	3286	X	3117	-0-	-169	-0-	156	1	2961	2	Y	-0-					7
01	3224	X	3062	-0-	-162	-0-	153	1	2908	2	Y	1					8
							1	9									
02	2884	X	2735	-0-	-149	-0-	129	1	2603	2	Y	3					11
							3	9									
03	3193	X	2982	-0-	-211	-0-	145	1	2837	2	Y	-0-					11

LEWIS, JAMES GU 1 WELL #: 7 RRCID -> 246205 COMPL. DATE N/A TOTAL DEPTH 10287 PERF. 7849 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	5	1	97	2	Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	5	1	106	2	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					-0-
01	93	N	23	-0-	-70	-0-	1	1	22	2	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	5	1	109	2	Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-

DOUGLASS GU 3 WELL #: 10 RRCID -> 246246 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9494 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3389	-0-	-114	-0-	177	1	3211	2	Y	1					9
							1	9									
11	3390	X	3299	-0-	-91	-0-	161	1	3137	2	Y	1					10
							1	9									
12	3503	X	3406	-0-	-97	-0-	170	1	3217	2	Y	17					27
							19	9									
01	3410	X	3269	-0-	-141	-0-	163	1	3105	2	Y	1					28
							1	9									
02	3024	X	2578	-0-	-446	-0-	121	1	2456	2	Y	1					29
							1	9									
03	3348	X	2829	-0-	-519	-0-	138	1	2691	2	Y	-0-					29

RITA RAE GU 1 WELL #: 8 RRCID -> 246392 COMPL. DATE N/A TOTAL DEPTH 10727 PERF. 9332 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4871	-0-	-151	-0-	255	1	4616	2	Y	-0-					3
11	4860	X	4713	-0-	-147	-0-	230	1	4482	2	Y	1					4
							1	9									
12	4991	X	4801	-0-	-190	-0-	241	1	4559	2	Y	1					5
							1	9									
01	4898	X	4723	-0-	-175	-0-	236	1	4487	2	Y	-0-					5
02	4396	X	4209	-0-	-187	-0-	198	1	4010	2	Y	1					6
							1	9									
03	4867	X	4576	-0-	-291	-0-	223	1	4353	2	Y	-0-					6

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GWENDOLYN GU 1 WELL #: 9 RRCID -> 246393 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9522 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4750	-0-	-241	-0-	248	1	4498	2	Y	4					14
							4	9									
11	4800	X	4568	-0-	-232	-0-	223	1	4345	2	Y	-0-					14
12	4898	X	4632	-0-	-266	-0-	232	1	4400	2	Y	-0-	12	1			2
01	4774	X	4554	-0-	-220	-0-	227	1	4327	2	Y	-0-					2
02	4072	X	4072	-0-	-0-	-0-	192	1	3880	2	Y	-0-					2
*03	4432	X	4432	-0-	-0-	-0-	216	1	4216	2	Y	-0-					2

NELDA GU 1 WELL #: 3 RRCID -> 246394 COMPL. DATE 02/27/2009 TOTAL DEPTH 10695 PERF. 9744 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1206	-0-	-34	-0-	62	1	1123	2	Y	19					66
							21	9									
11	1170	N	941	-0-	-229	-0-	46	1	895	2	Y	-0-					66
12	1178	N	1157	-0-	-21	-0-	58	1	1099	2	Y	-0-					66
01	1209	N	998	-0-	-211	-0-	50	1	946	2	Y	2					68
							2	9									
02	959	N	959	-0-	-0-	-0-	45	1	912	2	Y	2	30	1			40
							2	9									
03	1147	N	1040	-0-	-107	-0-	50	1	987	2	Y	3	34	1			9
							3	9									

SIERRA NICOLE GU 1 WELL #: 1 RRCID -> 246679 COMPL. DATE 02/13/2009 TOTAL DEPTH 10440 PERF. 8970 - 10293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4106	-0-	-141	-0-	211	1	3823	2	N	65					92
							72	9									
11	4200	X	3712	-0-	-488	-0-	181	1	3518	2	N	12	70	1			34
							13	9									
12	4340	X	3749	-0-	-591	-0-	188	1	3560	2	N	1					35
							1	9									
01	4340	X	3641	-0-	-699	-0-	182	1	3459	2	N	-0-					35
02	3836	X	3380	-0-	-456	-0-	156	1	3163	2	N	55					90
							61	9									
03	4092	X	3637	-0-	-455	-0-	175	1	3421	2	N	37	68	1			59
							41	9									

ROSS, JOHN GU 1 WELL #: 6 RRCID -> 247693 COMPL. DATE N/A TOTAL DEPTH 10263 PERF. 9126 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3245	X	3245	-0-	-0-	-0-	170	1	3074	2	Y	1					6
							1	9									
11	3120	X	3098	-0-	-22	-0-	151	1	2946	2	Y	1					7
							1	9									
12	3224	X	3157	-0-	-67	-0-	158	1	2999	2	Y	-0-					7
01	3224	X	3061	-0-	-163	-0-	153	1	2907	2	Y	1					8
							1	9									
02	2940	X	2296	-0-	-644	-0-	108	1	2186	2	Y	2					10
							2	9									
03	3255	X	3173	-0-	-82	-0-	154	1	3019	2	Y	-0-					10

JESSICA GU 1 WELL #: 1 RRCID -> 247694 COMPL. DATE N/A TOTAL DEPTH 10757 PERF. 9686 - 10597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3150	-0-	-229	-0-	165	1	2985	2	Y	-0-					17
11	3270	X	2946	-0-	-324	-0-	144	1	2802	2	Y	-0-					17
12	3286	X	2926	-0-	-360	-0-	147	1	2779	2	Y	-0-					17
01	3162	X	3018	-0-	-144	-0-	151	1	2867	2	Y	-0-					17
02	2856	X	2761	-0-	-95	-0-	130	1	2631	2	Y	-0-					17
03	3162	X	3016	-0-	-146	-0-	147	1	2868	2	Y	1					18
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
NORTH HAYTER TRUST WELL #: 66 RRCID -> 247956 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 9415 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3118	-0-	-106	-0-	163	1	2955	2	Y	-0-					9
11	3120	X	2836	-0-	-284	-0-	138	1	2698	2	Y	-0-					9
12	3224	X	2986	-0-	-238	-0-	150	1	2835	2	Y	1					10
							1	9									
01	3224	X	2376	-0-	-848	-0-	119	1	2257	2	Y	-0-					10
02	2716	X	2713	-0-	-3	-0-	128	1	2585	2	Y	-0-					10
03	3007	X	2137	-0-	-870	-0-	104	1	2033	2	Y	-0-					10

DANIELLE, LORI GU 1 WELL #: 1 RRCID -> 248434 COMPL. DATE N/A TOTAL DEPTH 10087 PERF. 8595 - 9746

10	10323	X	9876	-0-	-447	-0-	517	1	9353	2	N	5					72
							6	9									
11	9750	X	9660	-0-	-90	-0-	469	1	9133	2	N	53					125
							58	9									
12	10075	X	9526	-0-	-549	-0-	477	1	9037	2	N	11	79	1			57
							12	9									
01	9920	X	9294	-0-	-626	-0-	464	1	8830	2	N	-0-					57
02	9016	X	8815	-0-	-201	-0-	415	1	8400	2	N	-0-					57
03	9982	X	9528	-0-	-454	-0-	460	1	8999	2	N	63					120
							69	9									

ANDREW, CANAAN GU 1 WELL #: 1 RRCID -> 248486 COMPL. DATE N/A TOTAL DEPTH 10603 PERF. 9612 - 10458

10	3100	X	2838	-0-	-262	-0-	149	1	2689	2	N	-0-					23
11	2940	X	2793	-0-	-147	-0-	136	1	2657	2	N	-0-					23
12	2830	N	2830	-0-	-0-	-0-	142	1	2688	2	N	-0-					23
01	2852	N	2750	-0-	-102	-0-	137	1	2613	2	N	-0-					23
02	2604	N	2484	-0-	-120	-0-	117	1	2367	2	N	-0-					23
03	2821	N	2729	-0-	-92	-0-	133	1	2596	2	N	-0-					23

BLACK STONE-PRUITT GU 1 WELL #: 5 RRCID -> 249853 COMPL. DATE N/A TOTAL DEPTH 10320 PERF. 8949 - 10133

10	3133	X	3133	-0-	-0-	-0-	164	1	2969	2	Y	-0-					7
11	2940	X	2426	-0-	-514	-0-	118	1	2301	2	Y	6	10	1			3
							7	9									
12	3203	X	3203	-0-	-0-	-0-	160	1	3039	2	Y	4					7
							4	9									
01	3038	X	2774	-0-	-264	-0-	138	1	2632	2	Y	4					11
							4	9									
02	2772	X	2387	-0-	-385	-0-	112	1	2275	2	Y	-0-	8	1			3
03	3069	X	2580	-0-	-489	-0-	125	1	2443	2	Y	11					14
							12	9									

JILLIAN KAY GU 1 WELL #: 1 RRCID -> 250128 COMPL. DATE N/A TOTAL DEPTH 9848 PERF. 8510 - 9603

10	7595	X	6224	-0-	-1371	-0-	326	1	5897	2	Y	1					21
							1	9									
11	6930	X	6335	-0-	-595	-0-	309	1	6026	2	Y	-0-					21
12	7099	X	6160	-0-	-939	-0-	309	1	5851	2	Y	-0-					21
01	6448	X	6104	-0-	-344	-0-	305	1	5799	2	Y	-0-					21
02	5827	X	5827	-0-	-0-	-0-	274	1	5552	2	Y	1					22
							1	9									
*03	6277	X	6277	-0-	-0-	-0-	304	1	5942	2	Y	28					50
							31	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GWENDOLYN GU 1 WELL #: 11 RRCID -> 250684 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9489 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5095	-0-	-1260	-0-	267	1	4828	2	Y	-0-					4
11	6150	X	4889	-0-	-1261	-0-	239	1	4649	2	Y	1					5
							1	9									
12	6045	X	4453	-0-	-1592	-0-	223	1	4229	2	Y	1					6
							1	9									
01	5270	X	4269	-0-	-1001	-0-	213	1	4056	2	Y	-0-					6
02	4946	X	4946	-0-	-0-	-0-	233	1	4712	2	Y	1					7
							1	9									
*03	4577	X	4577	-0-	-0-	-0-	223	1	4354	2	Y	-0-					7

HAYES, WARREN GU 1 WELL #: 1 RRCID -> 250739 COMPL. DATE N/A TOTAL DEPTH 9940 PERF. 8610 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3249	-0-	-99	-0-	170	1	3079	2	Y	-0-					24
11	3216	X	3216	-0-	-0-	-0-	157	1	3058	2	Y	1					25
							1	9									
12	3317	X	3049	-0-	-268	-0-	153	1	2896	2	Y	-0-					25
01	3317	X	2977	-0-	-340	-0-	149	1	2828	2	Y	-0-					25
02	2632	X	2078	-0-	-554	-0-	98	1	1979	2	Y	1					26
							1	9									
03	2914	X	2455	-0-	-459	-0-	118	1	2307	2	Y	27					53
							30	9									

LEWIS, JAMES GU 1 WELL #: 9 RRCID -> 250858 COMPL. DATE N/A TOTAL DEPTH 10290 PERF. 8988 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3329	-0-	-515	-0-	174	1	3149	2	Y	5					20
							6	9									
11	4050	X	2869	-0-	-1181	-0-	139	1	2716	2	Y	13					33
							14	9									
12	4185	X	3211	-0-	-974	-0-	161	1	3044	2	Y	5					38
							6	9									
01	4185	X	2740	-0-	-1445	-0-	136	1	2596	2	Y	7					45
							8	9									
02	3388	X	2519	-0-	-869	-0-	119	1	2398	2	Y	2					47
							2	9									
*03	3760	X	3760	-0-	-0-	-0-	182	1	3569	2	Y	8					55
							9	9									

MOORE, K. WELL #: 1 RRCID -> 251593 COMPL. DATE N/A TOTAL DEPTH 10524 PERF. 9602 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4252	-0-	-150	-0-	223	1	4029	2	Y	-0-					3
11	4200	X	4139	-0-	-61	-0-	202	1	3936	2	Y	1					4
							1	9									
12	4309	X	4103	-0-	-206	-0-	206	1	3897	2	Y	-0-					4
01	4247	X	3751	-0-	-496	-0-	187	1	3564	2	Y	-0-					4
02	3864	X	3716	-0-	-148	-0-	175	1	3541	2	Y	-0-					4
03	4278	X	3857	-0-	-421	-0-	188	1	3669	2	Y	-0-					4

RITA RAE GU 1 WELL #: 9 RRCID -> 251600 COMPL. DATE N/A TOTAL DEPTH 10630 PERF. 9528 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5728	X	5728	-0-	-0-	-0-	300	1	5428	2	Y	-0-					3
11	5495	X	5495	-0-	-0-	-0-	268	1	5226	2	Y	1					4
							1	9									
12	5642	X	5606	-0-	-36	-0-	281	1	5324	2	Y	1					5
							1	9									
01	5642	X	5518	-0-	-124	-0-	276	1	5242	2	Y	-0-					5
02	5180	X	4915	-0-	-265	-0-	231	1	4683	2	Y	1					6
							1	9									
03	5735	X	5341	-0-	-394	-0-	260	1	5081	2	Y	-0-					6

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE WELL #: 7 RRCID -> 251765 COMPL. DATE N/A TOTAL DEPTH 10440 PERF. 8919 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3500	-0-	-530	-0-	183	1	3308	2	Y	8	49	1			27
							9	9									
11	3900	X	3040	-0-	-860	-0-	148	1	2881	2	Y	10					37
							11	9									
12	4030	X	3440	-0-	-590	-0-	172	1	3255	2	Y	12					49
							13	9									
01	4030	X	2731	-0-	-1299	-0-	136	1	2586	2	Y	8	42	1			15
							9	9									
02	3332	X	2739	-0-	-593	-0-	128	1	2599	2	Y	11					26
							12	9									
03	3503	X	3384	-0-	-119	-0-	164	1	3208	2	Y	11					37
							12	9									

LOLA D GU 1 WELL #: 4 RRCID -> 251899 COMPL. DATE N/A TOTAL DEPTH 10106 PERF. 9019 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2918	-0-	-120	-0-	152	1	2747	2	Y	17					31
							19	9									
11	2958	X	2958	-0-	-0-	-0-	144	1	2807	2	Y	6	32	1			5
							7	9									
12	3038	X	2984	-0-	-54	-0-	149	1	2826	2	Y	8					13
							9	9									
01	3038	X	2928	-0-	-110	-0-	145	1	2763	2	Y	18					31
							20	9									
02	2692	X	2692	-0-	-0-	-0-	126	1	2558	2	Y	7					38
							8	9									
*03	2947	X	2947	-0-	-0-	-0-	143	1	2797	2	Y	6	36	1			8
							7	9									

GWENDOLYN GU 1 WELL #: 12 RRCID -> 251950 COMPL. DATE N/A TOTAL DEPTH 10512 PERF. 9522 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6605	-0-	-339	-0-	346	1	6257	2	Y	2					16
							2	9									
11	6600	X	6233	-0-	-367	-0-	304	1	5929	2	Y	-0-					16
12	6758	X	6219	-0-	-539	-0-	312	1	5907	2	Y	-0-	14	1			2
01	6665	X	4854	-0-	-1811	-0-	242	1	4612	2	Y	-0-					2
02	5964	X	5930	-0-	-34	-0-	279	1	5651	2	Y	-0-					2
03	6603	X	6356	-0-	-247	-0-	309	1	6047	2	Y	-0-					2

ROSS, JOHN GU 1 WELL #: 13 RRCID -> 252812 COMPL. DATE N/A TOTAL DEPTH 10310 PERF. 9302 - 10213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2657	-0-	-164	-0-	139	1	2517	2	Y	1					6
							1	9									
11	2550	N	2545	-0-	-5	-0-	124	1	2420	2	Y	1					7
							1	9									
12	2697	N	2510	-0-	-187	-0-	126	1	2384	2	Y	-0-					7
01	2666	N	2474	-0-	-192	-0-	124	1	2349	2	Y	1					8
							1	9									
02	2380	N	2134	-0-	-246	-0-	100	1	2031	2	Y	3					11
							3	9									
03	2511	N	2256	-0-	-255	-0-	110	1	2146	2	Y	-0-					11

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
SEAN THOMAS GU 1 WELL #: 1 RRCID -> 254410 COMPL. DATE N/A TOTAL DEPTH 10346 PERF. 8798 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3919	-0-	-204	-0-	205	1	3712	2	Y	2					44
							2	9									
11	3990	X	3686	-0-	-304	-0-	180	1	3500	2	Y	5	37	1			12
							6	9									
12	4061	X	3748	-0-	-313	-0-	188	1	3557	2	Y	3					15
							3	9									
01	4030	X	3758	-0-	-272	-0-	187	1	3548	2	Y	21					36
							23	9									
02	3612	X	3309	-0-	-303	-0-	156	1	3147	2	Y	5					41
							6	9									
03	3906	X	3630	-0-	-276	-0-	176	1	3448	2	Y	5					46
							6	9									

DESHA GU 1 WELL #: 7 RRCID -> 254725 COMPL. DATE N/A TOTAL DEPTH 10658 PERF. 9619 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6243	-0-	-267	-0-	327	1	5916	2	Y	-0-					15
11	6300	X	6001	-0-	-299	-0-	293	1	5707	2	Y	1					16
							1	9									
12	6386	X	6083	-0-	-303	-0-	305	1	5778	2	Y	-0-					16
01	6324	X	5944	-0-	-380	-0-	296	1	5633	2	Y	14					30
							15	9									
02	5488	X	5033	-0-	-455	-0-	237	1	4794	2	Y	2					32
							2	9									
03	6076	X	5458	-0-	-618	-0-	265	1	5190	2	Y	3					35
							3	9									

ANGELA FAITH GU 1 WELL #: 1 RRCID -> 255078 COMPL. DATE 03/25/2010 TOTAL DEPTH 10066 PERF. 8340 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	4948	-0-	-446	-0-	259	1	4682	2	Y	6					10
							7	9									
11	5220	X	5191	-0-	-29	-0-	252	1	4908	2	Y	28	8	1			30
							31	9									
12	5332	X	5028	-0-	-304	-0-	252	1	4776	2	Y	-0-					30
01	5146	X	4896	-0-	-250	-0-	243	1	4619	2	Y	31					61
							34	9									
02	4536	X	4393	-0-	-143	-0-	207	1	4182	2	Y	4	41	1			24
							4	9									
03	5022	X	4931	-0-	-91	-0-	239	1	4672	2	Y	18					42
							20	9									

RITA RAE GU 1 WELL #: 11 RRCID -> 255283 COMPL. DATE 04/27/2010 TOTAL DEPTH 10705 PERF. 9507 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5310	-0-	-301	-0-	278	1	5032	2	Y	-0-					7
11	5400	X	5140	-0-	-260	-0-	251	1	4888	2	Y	1					8
							1	9									
12	5425	X	5239	-0-	-186	-0-	263	1	4975	2	Y	1					9
							1	9									
01	5363	X	5186	-0-	-177	-0-	258	1	4908	2	Y	18					27
							20	9									
02	4638	X	4638	-0-	-0-	-0-	218	1	4417	2	Y	3	23	1			7
							3	9									
03	0	W	5063	-0-	5063	5063	246	1	4816	2	Y	1					8
							1	9									

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JENNY BETH GU 1 WELL #: 8 RRCID -> 255402 COMPL. DATE 02/26/2010 TOTAL DEPTH 10238 PERF. 9126 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3085	-0-	-697	-0-	161	1	2923	2	Y	1					6
							1	9									
11	3330	X	3307	-0-	-23	-0-	161	1	3145	2	Y	1					7
							1	9									
12	3534	X	3431	-0-	-103	-0-	172	1	3259	2	Y	-0-					7
01	3602	X	3602	-0-	-0-	-0-	180	1	3421	2	Y	1					8
							1	9									
02	3363	X	3363	-0-	-0-	-0-	158	1	3202	2	Y	3					11
							3	9									
*03	3675	X	3675	-0-	-0-	-0-	179	1	3496	2	Y	-0-					11

ROSS, JOHN GU 1 WELL #: 11 RRCID -> 255404 COMPL. DATE 03/26/2010 TOTAL DEPTH 10382 PERF. 9449 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3105	-0-	-150	-0-	163	1	2942	2	Y	-0-					5
11	3150	X	3038	-0-	-112	-0-	148	1	2889	2	Y	1					6
							1	9									
12	3255	X	3064	-0-	-191	-0-	154	1	2910	2	Y	-0-					6
01	3162	X	2940	-0-	-222	-0-	147	1	2793	2	Y	-0-					6
02	2800	X	2720	-0-	-80	-0-	128	1	2592	2	Y	-0-					6
03	3100	X	2991	-0-	-109	-0-	145	1	2846	2	Y	-0-					6

BLACK STONE-PRUITT GU 1 WELL #: 6 RRCID -> 255776 COMPL. DATE 03/20/2010 TOTAL DEPTH 10060 PERF. 8882 - 9715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3735	-0-	-264	-0-	196	1	3539	2	Y	-0-					20
11	3870	X	3730	-0-	-140	-0-	182	1	3547	2	Y	1	18	1			3
							1	9									
12	4174	X	4174	-0-	-0-	-0-	209	1	3965	2	Y	-0-					3
01	4046	X	4046	-0-	-0-	-0-	201	1	3833	2	Y	11					14
							12	9									
02	3472	X	3445	-0-	-27	-0-	162	1	3283	2	Y	-0-					14
03	3999	X	3739	-0-	-260	-0-	181	1	3548	2	Y	9					23
							10	9									

GWENDOLYN GU 1 WELL #: 10 RRCID -> 255794 COMPL. DATE 06/19/2010 TOTAL DEPTH N/A PERF. 9296 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10075	X	9373	-0-	-702	-0-	491	1	8882	2	Y	-0-					9
11	9600	X	8957	-0-	-643	-0-	437	1	8520	2	Y	-0-					9
12	9796	X	9063	-0-	-733	-0-	454	1	8609	2	Y	-0-	8	1			1
01	9548	X	8901	-0-	-647	-0-	445	1	8456	2	Y	-0-					1
02	8484	X	7916	-0-	-568	-0-	373	1	7543	2	Y	-0-					1
03	9362	X	8679	-0-	-683	-0-	422	1	8257	2	Y	-0-					1

CINDY SUE GU 1 WELL #: 8 RRCID -> 256079 COMPL. DATE 06/18/2010 TOTAL DEPTH N/A PERF. 9368 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3806	-0-	-255	-0-	199	1	3607	2	Y	-0-					18
11	3930	X	3626	-0-	-304	-0-	177	1	3449	2	Y	-0-					18
12	4061	X	3787	-0-	-274	-0-	190	1	3597	2	Y	-0-					18
01	3999	X	3626	-0-	-373	-0-	181	1	3445	2	Y	-0-					18
02	3528	X	3223	-0-	-305	-0-	152	1	3070	2	Y	1					19
							1	9									
03	3813	X	3677	-0-	-136	-0-	179	1	3498	2	Y	-0-					19

DOUGLASS, W. (TRAVIS PEAK) //CONT.// 25864 471 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HEATHER GU 1 WELL #: 1 RRCID -> 257288 COMPL. DATE 07/02/2010 TOTAL DEPTH 9845 PERF. 8711 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2097	N	2097	-0-	-0-	-0-	110	1	1985	2	Y	2					44
							2	9									
11	2531	N	2531	-0-	-0-	-0-	123	1	2402	2	Y	5	37	1			12
							6	9									
12	2759	N	2759	-0-	-0-	-0-	138	1	2618	2	Y	3					15
							3	9									
01	2479	N	2479	-0-	-0-	-0-	123	1	2334	2	Y	20					35
							22	9									
02	2192	N	2192	-0-	-0-	-0-	103	1	2082	2	Y	6					41
							7	9									
*03	2664	N	2664	-0-	-0-	-0-	129	1	2529	2	Y	5					46
							6	9									

J&A DURHAM GU 1 WELL #: 5 RRCID -> 257667 COMPL. DATE 04/25/2010 TOTAL DEPTH 10324 PERF. 8640 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8277	-0-	-837	-0-	433	1	7837	2	Y	6	37	1			49
							7	9									
11	8790	X	7733	-0-	-1057	-0-	377	1	7344	2	Y	11					60
							12	9									
12	8711	X	8130	-0-	-581	-0-	407	1	7716	2	Y	6					66
							7	9									
01	8463	X	7860	-0-	-603	-0-	393	1	7467	2	Y	-0-	37	1			29
02	7392	X	7183	-0-	-209	-0-	338	1	6845	2	Y	-0-					29
03	0	W	7761	-0-	7761	7761	377	1	7372	2	Y	11					40
							12	9									

J. SMITH GU 1 WELL #: 8 RRCID -> 260262 COMPL. DATE 02/07/2011 TOTAL DEPTH 10620 PERF. 9600 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	3501	-0-	-1397	-0-	183	1	3318	2	N	-0-					115
11	4740	X	3736	-0-	-1004	-0-	182	1	3554	2	N	-0-					115
12	4681	X	4074	-0-	-607	-0-	204	1	3870	2	N	-0-	65	1			50
01	4588	X	4002	-0-	-586	-0-	200	1	3802	2	N	-0-					50
02	3976	X	2933	-0-	-1043	-0-	138	1	2795	2	N	-0-					50
03	4061	X	3570	-0-	-491	-0-	174	1	3396	2	N	-0-					50

XTO ENERGY INC. 945936
BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 235780 COMPL. DATE 02/11/2008 TOTAL DEPTH 11726 PERF. 9260 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE CREEK (PETTIT) 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. 945936
CHRONISTER HEIRS WELL #: 3 RRCID -> 223954 COMPL. DATE 08/21/2006 TOTAL DEPTH 13005 PERF.10138 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE CREEK (PETTIT) //CONT.// 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 5 RRCID -> 230956 COMPL. DATE 04/17/2007 TOTAL DEPTH 13024 PERF.10033 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4874	-0-	-86	-0-	215	1	4659	2	N	-0-					-0-
11	4800	X	4479	-0-	-321	-0-	215	1	4264	2	N	-0-					-0-
12	4960	X	4479	-0-	-481	-0-	206	1	4273	2	N	-0-					-0-
01	4960	X	4527	-0-	-433	-0-	225	1	4302	2	N	-0-					-0-
02	4396	X	4254	-0-	-142	-0-	207	1	4047	2	N	-0-					-0-
03	4867	X	4715	-0-	-152	-0-	238	1	4477	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 4 RRCID -> 230958 COMPL. DATE 04/18/2007 TOTAL DEPTH 13080 PERF.10012 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2068	N	2068	-0-	-0-	-0-	91	1	1977	2	N	-0-					-0-
11	2130	N	1956	-0-	-174	-0-	94	1	1862	2	N	-0-					-0-
12	2096	N	2096	-0-	-0-	-0-	97	1	1999	2	N	-0-					-0-
01	2449	N	2449	-0-	-0-	-0-	122	1	2327	2	N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	98	1	1921	2	N	-0-					-0-
*03	2149	N	2149	-0-	-0-	-0-	109	1	2040	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 12 RRCID -> 233044 COMPL. DATE 10/22/2007 TOTAL DEPTH 12205 PERF. 9962 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4225	X	4225	-0-	-0-	-0-	186	1	4039	2	N	-0-					-0-
11	3747	X	3747	-0-	-0-	-0-	180	1	3567	2	N	-0-					-0-
12	3974	X	3974	-0-	-0-	-0-	183	1	3791	2	N	-0-					-0-
01	4040	X	4040	-0-	-0-	-0-	201	1	3839	2	N	-0-					-0-
02	3808	X	3608	-0-	-200	-0-	175	1	3433	2	N	-0-					-0-
03	4216	X	3933	-0-	-283	-0-	199	1	3734	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 9 RRCID -> 234816 COMPL. DATE 01/19/2008 TOTAL DEPTH 12300 PERF.10090 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4592	X	4592	-0-	-0-	-0-	202	1	4390	2	N	-0-					-0-
11	4099	X	4099	-0-	-0-	-0-	197	1	3902	2	N	-0-					-0-
12	4132	X	4132	-0-	-0-	-0-	190	1	3942	2	N	-0-					-0-
01	4152	X	4152	-0-	-0-	-0-	206	1	3946	2	N	-0-					-0-
02	3752	X	3735	-0-	-17	-0-	182	1	3553	2	N	-0-					-0-
03	4154	X	3821	-0-	-333	-0-	193	1	3628	2	N	-0-					-0-

DOYLE CREEK GAS UNIT NO. 2 WELL #: 1 RRCID -> 236148 COMPL. DATE 03/28/2008 TOTAL DEPTH 12248 PERF. 9775 - 10277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRONISTER HEIRS WELL #: 33 RRCID -> 246687 COMPL. DATE 12/24/2008 TOTAL DEPTH 12246 PERF. 9560 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRONISTER HEIRS WELL #: 38 RRCID -> 246691 COMPL. DATE 01/18/2009 TOTAL DEPTH 11960 PERF. 9922 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE CREEK (PETTIT) //CONT.// 25998 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
DOYLE CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 250737 COMPL. DATE 02/14/2009 TOTAL DEPTH 12200 PERF. 9830 - 10165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHRONISTER HEIRS WELL #: 20 RRCID -> 257188 COMPL. DATE 07/02/2010 TOTAL DEPTH 12260 PERF. 9926 - 10214

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHRONISTER HEIRS WELL #: 25 RRCID -> 257714 COMPL. DATE 08/18/2010 TOTAL DEPTH 12290 PERF.10215 - 10471

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHRONISTER HEIRS WELL #: 23 RRCID -> 259750 COMPL. DATE 09/27/2010 TOTAL DEPTH 12225 PERF.10190 - 10488

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOYLE CREEK (RODESSA) 25998 450 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
CULVER & CAIN PRODUCTION LLC 194068
SESSIONS HEIRS WELL #: 2 RRCID -> 232024 COMPL. DATE 05/17/2007 TOTAL DEPTH 9300 PERF. 8842 - 8846

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			48

DOYLE CREEK (TRAVIS PEAK) 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CULVER & CAIN PRODUCTION LLC 194068
SESSIONS WELL #: 1A RRCID -> 110387 COMPL. DATE 04/11/1984 TOTAL DEPTH 11950 PERF.10699 - 10996

10	1922 X	1835	-0-	-87	-0-	1835	2		N	-0-				75
11	1800 X	1769	-0-	-31	-0-	1769	2		N	-0-				75
12	1860 X	1798	-0-	-62	-0-	1798	2		N	-0-				75
01	1860 X	1781	-0-	-79	-0-	1781	2		N	-0-				75
02	1680 X	1590	-0-	-90	-0-	1590	2		N	-0-				75
03	1829 X	1761	-0-	-68	-0-	1761	2		N	-0-				75

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CULVER & CAIN PRODUCTION LLC //CONT.// 194068
SHELTON WELL #: 1A RRCID -> 111123 COMPL. DATE 05/08/1984 TOTAL DEPTH 12049 PERF.10403 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	-0-	-0-	-341	-0-					N	-0-					87
11	90	X	34	-0-	-56	-0-	34	2			N	-0-					87
12	93	X	4	-0-	-89	-0-	4	2			N	-0-					87
01	62	X	35	-0-	-27	-0-	35	2			N	-0-					87
02	56	X	-0-	-0-	-56	-0-					N	-0-					87
03	31	X	2	-0-	-29	-0-	2	2			N	-0-					87

SND OPERATING, L.L.C. 797127
SESSIONS WELL #: 1 RRCID -> 230584 COMPL. DATE 07/03/2007 TOTAL DEPTH 13250 PERF.11053 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3013	X	3013	-0-	-0-	-0-	3013	2			N	-0-					-0-
11	2973	X	2973	-0-	-0-	-0-	2973	2			N	-0-					-0-
12	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
01	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
02	2772	X	2717	-0-	-55	-0-	2717	2			N	-0-					-0-
03	3069	X	2877	-0-	-192	-0-	2877	2			N	-0-					-0-

MCKNIGHT WELL #: 1 RRCID -> 239151 COMPL. DATE 05/30/2008 TOTAL DEPTH 12250 PERF.10970 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6662	-0-	-158	-0-	6662	2			N	-0-					-0-
11	6540	X	6382	-0-	-158	-0-	6382	2			N	-0-					-0-
12	6696	X	6458	-0-	-238	-0-	6458	2			N	-0-					-0-
01	6696	X	6695	-0-	-1	-0-	6695	2			N	-0-					-0-
02	6048	X	5930	-0-	-118	-0-	5930	2			N	-0-					-0-
03	6665	X	6009	-0-	-656	-0-	6009	2			N	-0-					-0-

DURHAM WELL #: 1 RRCID -> 245699 COMPL. DATE 01/18/2009 TOTAL DEPTH 12003 PERF.10611 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2172	-0-	-60	-0-	2172	2			N	-0-					-0-
11	2160	N	2096	-0-	-64	-0-	2096	2			N	-0-					-0-
12	2170	N	2134	-0-	-36	-0-	2134	2			N	-0-					-0-
01	2170	N	2166	-0-	-4	-0-	2166	2			N	-0-					-0-
02	1960	N	1936	-0-	-24	-0-	1936	2			N	-0-					-0-
03	2139	N	2072	-0-	-67	-0-	2072	2			N	-0-					-0-

GLOVER WELL #: 1 RRCID -> 246047 COMPL. DATE 08/11/2009 TOTAL DEPTH 11973 PERF.10952 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5113	X	5113	-0-	-0-	-0-	5113	2			N	-0-					-0-
11	4910	X	4910	-0-	-0-	-0-	4910	2			N	-0-					-0-
12	4912	X	4912	-0-	-0-	-0-	4912	2			N	-0-					-0-
01	4878	X	4878	-0-	-0-	-0-	4878	2			N	-0-					-0-
02	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					-0-
*03	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 246295 COMPL. DATE 02/09/2009 TOTAL DEPTH 12100 PERF.10722 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	863	-0-	-36	-0-	863	2			N	-0-					-0-
11	870	N	827	-0-	-43	-0-	827	2			N	-0-					-0-
12	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-
01	868	N	823	-0-	-45	-0-	823	2			N	-0-					-0-
02	784	N	716	-0-	-68	-0-	716	2			N	-0-					-0-
03	837	N	783	-0-	-54	-0-	783	2			N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. //CONT.// 797127
WEATHERFORD WELL #: 1 RRCID -> 249404 COMPL. DATE 03/22/2010 TOTAL DEPTH 11699 PERF.11190 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2309	-0-	-1070	-0-	2309	2			N	-0-					-0-
11	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
12	3379	X	1624	-0-	-1755	-0-	1624	2			N	-0-					-0-
01	2945	X	1833	-0-	-1112	-0-	1833	2			N	-0-					-0-
02	3136	X	2490	-0-	-646	-0-	2490	2			N	-0-					-0-
03	3472	X	2425	-0-	-1047	-0-	2425	2			N	-0-					-0-

SWN PRODUCTION COMPANY, LLC 833596
SESSIONS HEIRS WELL #: 1 RRCID -> 212417 COMPL. DATE 05/13/2005 TOTAL DEPTH 11790 PERF.10566 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	5250	-0-	-82	-0-	4782	2	468	3	Y	-0-					85
11	5160	X	5022	-0-	-138	-0-	4576	2	446	3	Y	-0-					85
12	5301	X	4996	-0-	-305	-0-	4541	2	455	3	Y	-0-					85
01	5301	X	4992	-0-	-309	-0-	4530	2	462	3	Y	-0-					85
02	4788	X	4546	-0-	-242	-0-	4131	2	415	3	Y	-0-					85
03	5239	X	4871	-0-	-368	-0-	4419	2	452	3	Y	-0-					85

WARNER, BONNIE WELL #: 1 RRCID -> 216055 COMPL. DATE 09/19/2005 TOTAL DEPTH 11700 PERF.10596 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3732	X	3732	-0-	-0-	-0-	3399	2	333	3	N	-0-					108
11	3510	X	3505	-0-	-5	-0-	3194	2	311	3	N	-0-					108
12	3627	X	3545	-0-	-82	-0-	3222	2	323	3	N	-0-					108
01	3627	X	3576	-0-	-51	-0-	3245	2	331	3	N	-0-					108
02	3276	X	3174	-0-	-102	-0-	2884	2	290	3	N	-0-					108
03	3627	X	3489	-0-	-138	-0-	3165	2	324	3	N	-0-					108

SESSIONS HEIRS WELL #: 2 RRCID -> 217452 COMPL. DATE 11/26/2005 TOTAL DEPTH 11614 PERF.10554 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6283	X	6283	-0-	-0-	-0-	5723	2	560	3	Y	-0-					113
11	5985	X	5985	-0-	-0-	-0-	5454	2	531	3	Y	-0-					113
12	6081	X	6081	-0-	-0-	-0-	5528	2	553	3	Y	-0-					113
01	6076	X	6042	-0-	-34	-0-	5483	2	559	3	Y	-0-					113
02	5434	X	5434	-0-	-0-	-0-	4938	2	496	3	Y	-0-					113
*03	5955	X	5955	-0-	-0-	-0-	5402	2	553	3	Y	-0-					113

SESSIONS, RUBE WELL #: 2 RRCID -> 218448 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF.10686 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4447	X	4447	-0-	-0-	-0-	4051	2	396	3	N	-0-					89
11	3900	X	3718	-0-	-182	-0-	3388	2	330	3	N	-0-					89
12	4030	X	4000	-0-	-30	-0-	3636	2	364	3	N	-0-					89
01	4030	X	3974	-0-	-56	-0-	3606	2	368	3	N	-0-					89
02	3640	X	3563	-0-	-77	-0-	3238	2	325	3	N	-0-					89
03	4030	X	3917	-0-	-113	-0-	3554	2	363	3	N	-0-					89

HILL, J.C. WELL #: 2 RRCID -> 225944 COMPL. DATE 12/07/2006 TOTAL DEPTH 11630 PERF.10406 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3711	-0-	-71	-0-	3380	2	331	3	Y	-0-					91
11	3660	X	3590	-0-	-70	-0-	3271	2	319	3	Y	-0-					91
12	3720	X	3546	-0-	-174	-0-	3223	2	323	3	Y	-0-					91
01	3724	X	3724	-0-	-0-	-0-	3379	2	345	3	Y	-0-					91
02	3360	X	3358	-0-	-2	-0-	3052	2	306	3	Y	-0-					91
03	3720	X	3667	-0-	-53	-0-	3327	2	340	3	Y	-0-					91

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
SHELTON WELL #: 2 RRCID -> 225946 COMPL. DATE N/A TOTAL DEPTH 11725 PERF.10600 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7378	X	7100	-0-	-278	-0-	6605	2	495	3	N	-0-					108
11	7080	X	6805	-0-	-275	-0-	6329	2	476	3	N	-0-					108
12	7223	X	6889	-0-	-334	-0-	6392	2	497	3	N	-0-					108
01	7223	X	6811	-0-	-412	-0-	6341	2	470	3	N	-0-					108
02	6468	X	6236	-0-	-232	-0-	5790	2	446	3	N	-0-					108
03	7099	X	6633	-0-	-466	-0-	6157	2	476	3	N	-0-					108

SESSIONS HEIRS WELL #: 3 RRCID -> 226256 COMPL. DATE 11/28/2006 TOTAL DEPTH 11935 PERF.10710 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5952	X	5535	-0-	-417	-0-	5042	2	493	3	Y	-0-					63
11	5760	X	5717	-0-	-43	-0-	5209	2	508	3	Y	-0-					63
12	5921	X	5698	-0-	-223	-0-	5180	2	518	3	Y	-0-					63
01	5921	X	5667	-0-	-254	-0-	5142	2	525	3	Y	-0-					63
02	5348	X	5033	-0-	-315	-0-	4574	2	459	3	Y	-0-					63
03	5921	X	5542	-0-	-379	-0-	5028	2	514	3	Y	-0-					63

SESSIONS HEIRS WELL #: 5 RRCID -> 226551 COMPL. DATE 01/09/2007 TOTAL DEPTH 11952 PERF.11004 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4159	-0-	-243	-0-	3788	2	371	3	Y	-0-					77
11	4260	X	4185	-0-	-75	-0-	3813	2	372	3	Y	-0-					77
12	4340	X	4018	-0-	-322	-0-	3652	2	366	3	Y	-0-					77
01	4340	X	4237	-0-	-103	-0-	3845	2	392	3	Y	-0-					77
02	3808	X	3750	-0-	-58	-0-	3408	2	342	3	Y	-0-					77
03	4216	X	3954	-0-	-262	-0-	3587	2	367	3	Y	-0-					77

SESSION, RUBE WELL #: 3 RRCID -> 230069 COMPL. DATE 01/27/2007 TOTAL DEPTH 11925 PERF.10649 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2596	N	2596	-0-	-0-	-0-	2365	2	231	3	Y	-0-					66
11	2490	N	2479	-0-	-11	-0-	2259	2	220	3	Y	-0-					66
*12	2573	N	2451	-0-	-122	-0-	2228	2	223	3	Y	-0-					66
*01	2604	N	2298	-0-	-306	-0-	2085	2	213	3	Y	-0-					66
02	2324	N	2211	-0-	-113	-0-	2009	2	202	3	Y	-0-					66
*03	2511	N	2511	-0-	-0-	-0-	2268	2	232	3	Y	10					76
							11	9									

SESSIONS HEIRS WELL #: 9 RRCID -> 230163 COMPL. DATE 06/12/2007 TOTAL DEPTH 12232 PERF.11014 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	5365	-0-	-153	-0-	4887	2	478	3	N	-0-					26
11	5340	X	5204	-0-	-136	-0-	4742	2	462	3	N	-0-					26
12	5518	X	4948	-0-	-570	-0-	4498	2	450	3	N	-0-					26
01	5518	X	5046	-0-	-472	-0-	4579	2	467	3	N	-0-					26
02	4872	X	4827	-0-	-45	-0-	4387	2	440	3	N	-0-					26
03	5363	X	5231	-0-	-132	-0-	4746	2	485	3	N	-0-					26

SESSIONS HEIRS WELL #: 10 RRCID -> 230417 COMPL. DATE 07/19/2007 TOTAL DEPTH 12300 PERF.10934 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19627	X	19627	-0-	-0-	-0-	2494	2	244	3	Y	-0-					64
							16889	5									
11	18725	X	18725	-0-	-0-	-0-	2348	2	229	3	Y	-0-					64
							16148	5									
12	18769	X	18769	-0-	-0-	-0-	2361	2	236	3	Y	-0-					64
							16172	5									
01	19102	X	19102	-0-	-0-	-0-	2069	2	211	3	Y	-0-					64
							16822	5									
02	13966	X	13966	-0-	-0-	-0-	2057	2	207	3	Y	-0-					64
							11702	5									
*03	16240	X	16240	-0-	-0-	-0-	2345	2	240	3	Y	-0-					64
							13655	5									

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
SESSIONS HEIRS WELL #: 1SW RRCID -> 231077 COMPL. DATE 09/08/2007 TOTAL DEPTH 9350 PERF. 6629 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	HILL, J.C.				WELL #: 4	RRCID -> 231179						COMPL. DATE 07/24/2007					TOTAL DEPTH 12260 PERF.10893 - 12151
10	3317	X	3162	-0-	-155	-0-	2880	2	282	3	Y	-0-					58
11	3210	X	2965	-0-	-245	-0-	2702	2	263	3	Y	-0-					58
12	3286	X	3040	-0-	-246	-0-	2763	2	277	3	Y	-0-					58
01	3286	X	2870	-0-	-416	-0-	2604	2	266	3	Y	-0-					58
02	2800	X	2754	-0-	-46	-0-	2503	2	251	3	Y	-0-					58
03	3100	X	2966	-0-	-134	-0-	2691	2	275	3	Y	-0-					58
	DAVIS BROS.				WELL #: 1	RRCID -> 231322						COMPL. DATE 08/16/2007					TOTAL DEPTH 11920 PERF.10661 - 11827
10	4154	X	4101	-0-	-53	-0-	3815	2	286	3	N	-0-					167
11	4020	X	3943	-0-	-77	-0-	3667	2	276	3	N	-0-					167
12	4154	X	4023	-0-	-131	-0-	3733	2	290	3	N	-0-					167
01	4154	X	3914	-0-	-240	-0-	3644	2	270	3	N	-0-					167
02	3752	X	3582	-0-	-170	-0-	3326	2	256	3	N	-0-					167
03	4092	X	3872	-0-	-220	-0-	3594	2	278	3	N	-0-					167
	SESSIONS HEIRS				WELL #: 4	RRCID -> 231967						COMPL. DATE 06/30/2007					TOTAL DEPTH 12130 PERF.10811 - 11912
10	2976	X	2963	-0-	-13	-0-	2699	2	264	3	Y	-0-					9
11	2850	N	2834	-0-	-16	-0-	2582	2	252	3	Y	-0-					9
12	2976	N	2965	-0-	-11	-0-	2695	2	270	3	Y	-0-					9
01	2976	N	2904	-0-	-72	-0-	2635	2	269	3	Y	-0-					9
02	2632	N	2591	-0-	-41	-0-	2355	2	236	3	Y	-0-					9
03	2945	N	2896	-0-	-49	-0-	2627	2	269	3	Y	-0-					9
	SHELTON				WELL #: 8	RRCID -> 232183						COMPL. DATE 09/28/2007					TOTAL DEPTH 12078 PERF.10954 - 11927
10	18500	X	18500	-0-	-0-	-0-	2797	2	210	3	Y	-0-					28
							15493	5									
11	17808	X	17808	-0-	-0-	-0-	2461	2	185	3	Y	-0-					28
							15162	5									
12	19554	X	19554	-0-	-0-	-0-	2528	2	197	3	Y	-0-					28
							16829	5									
01	19854	X	19854	-0-	-0-	-0-	2526	2	187	3	Y	-0-					28
							17141	5									
02	12663	X	12663	-0-	-0-	-0-	2274	2	175	3	Y	-0-					28
							10214	5									
*03	12961	X	12961	-0-	-0-	-0-	2413	2	187	3	Y	-0-					28
							10361	5									
	SHELTON				WELL #: 6	RRCID -> 232184						COMPL. DATE 09/29/2007					TOTAL DEPTH 12100 PERF.10855 - 11954
10	6169	X	6002	-0-	-167	-0-	5584	2	418	3	Y	-0-					37
11	5940	X	5665	-0-	-275	-0-	5269	2	396	3	Y	-0-					37
12	6625	X	6625	-0-	-0-	-0-	6147	2	478	3	Y	-0-					37
01	6138	X	5550	-0-	-588	-0-	5167	2	383	3	Y	-0-					37
02	5130	X	5130	-0-	-0-	-0-	4763	2	367	3	Y	-0-					37
03	5642	X	5578	-0-	-64	-0-	5178	2	400	3	Y	-0-					37

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
SHELTON WELL #: 3 RRCID -> 232201 COMPL. DATE 09/24/2007 TOTAL DEPTH 11801 PERF.10588 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	858	-0-	-41	-0-	798	2	60	3	Y	-0-					44
11	870	X	771	-0-	-99	-0-	717	2	54	3	Y	-0-					44
12	899	X	566	-0-	-333	-0-	525	2	41	3	Y	-0-					44
01	899	X	583	-0-	-316	-0-	543	2	40	3	Y	-0-					44
02	740	N	740	-0-	-0-	-0-	687	2	53	3	Y	-0-					44
*03	774	N	774	-0-	-0-	-0-	718	2	56	3	Y	-0-					44

SESSIONS HEIRS WELL #: 8 RRCID -> 232556 COMPL. DATE 07/02/2007 TOTAL DEPTH 12251 PERF.11066 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2604	-0-	-62	-0-	2372	2	232	3	Y	-0-					8
11	2550	X	2497	-0-	-53	-0-	2275	2	222	3	Y	-0-					8
12	2635	X	2540	-0-	-95	-0-	2309	2	231	3	Y	-0-					8
01	2635	X	2224	-0-	-411	-0-	2018	2	206	3	Y	-0-					8
02	2336	N	2336	-0-	-0-	-0-	2123	2	213	3	Y	-0-					8
03	2542	N	2379	-0-	-163	-0-	2158	2	221	3	Y	-0-					8

SESSIONS HEIRS WELL #: 6 RRCID -> 232558 COMPL. DATE 08/03/2007 TOTAL DEPTH 11730 PERF.10517 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3683	-0-	-99	-0-	3355	2	328	3	Y	-0-					9
11	3660	X	3570	-0-	-90	-0-	3253	2	317	3	Y	-0-					9
12	3782	X	3629	-0-	-153	-0-	3299	2	330	3	Y	-0-					9
01	3782	X	3647	-0-	-135	-0-	3309	2	338	3	Y	-0-					9
02	3388	X	3198	-0-	-190	-0-	2906	2	292	3	Y	-0-					9
03	3689	X	3505	-0-	-184	-0-	3180	2	325	3	Y	-0-					9

SESSIONS HEIRS WELL #: 7 RRCID -> 234313 COMPL. DATE 06/30/2007 TOTAL DEPTH 12090 PERF.10863 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5880	-0-	-506	-0-	5356	2	524	3	Y	-0-					9
11	6180	X	5523	-0-	-657	-0-	5033	2	490	3	Y	-0-					9
12	6386	X	5554	-0-	-832	-0-	5049	2	505	3	Y	-0-					9
01	5890	X	5151	-0-	-739	-0-	4674	2	477	3	Y	-0-					9
02	5152	X	4973	-0-	-179	-0-	4519	2	454	3	Y	-0-					9
03	5704	X	5454	-0-	-250	-0-	4948	2	506	3	Y	-0-					9

SESSIONS, RUBE WELL #: 4 RRCID -> 234335 COMPL. DATE 01/19/2008 TOTAL DEPTH 12241 PERF.11050 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5163	-0-	-200	-0-	4703	2	460	3	Y	-0-					50
11	5190	X	4976	-0-	-214	-0-	4534	2	442	3	Y	-0-					50
12	5363	X	5069	-0-	-294	-0-	4607	2	461	3	Y	1					51
							1	9									
01	5270	X	5079	-0-	-191	-0-	4609	2	470	3	Y	-0-					51
02	4676	X	4550	-0-	-126	-0-	4133	2	415	3	Y	2					53
							2	9									
03	5177	X	4922	-0-	-255	-0-	4464	2	457	3	Y	1					54
							1	9									

SESSIONS HEIRS WELL #: 15R RRCID -> 234575 COMPL. DATE 01/26/2008 TOTAL DEPTH 11756 PERF.10615 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2568	-0-	-98	-0-	2339	2	229	3	Y	-0-					9
11	2580	N	2417	-0-	-163	-0-	2202	2	215	3	Y	-0-					9
12	2635	N	2444	-0-	-191	-0-	2222	2	222	3	Y	-0-					9
01	2573	N	2409	-0-	-164	-0-	2186	2	223	3	Y	-0-					9
02	2268	N	2243	-0-	-25	-0-	2038	2	205	3	Y	-0-					9
*03	2475	N	2475	-0-	-0-	-0-	2245	2	230	3	Y	-0-					9

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
RICKS WELL #: 1 RRCID -> 235880 COMPL. DATE 03/07/2008 TOTAL DEPTH 11900 PERF.10577 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7012	X	7012	-0-	-0-	-0-	6523	2	489	3	N	-0-					80
11	6949	X	6949	-0-	-0-	-0-	6463	2	486	3	N	-0-					80
12	6789	X	6246	-0-	-543	-0-	5795	2	451	3	N	-0-					80
01	8194	X	8194	-0-	-0-	-0-	7628	2	566	3	N	-0-					80
02	7037	X	7037	-0-	-0-	-0-	6534	2	503	3	N	-0-					80
*03	7430	X	7430	-0-	-0-	-0-	6897	2	533	3	N	-0-					80

HGT WELL #: 1 RRCID -> 239116 COMPL. DATE 06/01/2008 TOTAL DEPTH 11217 PERF.11293 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3051	-0-	-266	-0-	132	1	2919	2	Y	-0-					33
11	3210	X	2919	-0-	-291	-0-	125	1	2794	2	Y	-0-					33
12	3100	X	2975	-0-	-125	-0-	136	1	2839	2	Y	-0-					33
01	3100	X	2917	-0-	-183	-0-	134	1	2783	2	Y	-0-					33
02	2800	X	2690	-0-	-110	-0-	122	1	2568	2	Y	-0-					33
03	3038	X	2965	-0-	-73	-0-	135	1	2830	2	Y	-0-					33

SESSIONS, RUBE WELL #: 8 RRCID -> 241857 COMPL. DATE 01/17/2008 TOTAL DEPTH 12205 PERF.10832 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5040	-0-	-230	-0-	4591	2	449	3	Y	-0-					58
11	5100	X	4628	-0-	-472	-0-	4216	2	411	3	Y	1					59
							1	9									
12	5177	X	4905	-0-	-272	-0-	4458	2	446	3	Y	1					60
							1	9									
01	5177	X	4991	-0-	-186	-0-	4529	2	462	3	Y	-0-					60
02	4508	X	4336	-0-	-172	-0-	3939	2	395	3	Y	2					62
							2	9									
03	4991	X	4764	-0-	-227	-0-	4320	2	442	3	Y	2					64
							2	9									

SESSIONS, RUBE WELL #: 5 RRCID -> 241859 COMPL. DATE 02/23/2008 TOTAL DEPTH 11871 PERF.10606 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8324	-0-	-1224	-0-	7582	2	742	3	Y	-0-					59
11	9240	X	9148	-0-	-92	-0-	8335	2	812	3	Y	1					60
							1	9									
12	9145	X	8603	-0-	-542	-0-	7819	2	783	3	Y	1					61
							1	9									
01	9145	X	8328	-0-	-817	-0-	7557	2	771	3	Y	-0-					61
02	7952	X	6732	-0-	-1220	-0-	6117	2	614	3	Y	1					62
							1	9									
03	8804	X	8623	-0-	-181	-0-	7821	2	800	3	Y	2					64
							2	9									

SHELTON WELL #: 7 RRCID -> 245649 COMPL. DATE 01/17/2009 TOTAL DEPTH 12057 PERF.10841 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3586	-0-	-351	-0-	3336	2	250	3	Y	-0-					56
11	3810	X	3412	-0-	-398	-0-	3173	2	239	3	Y	-0-					56
*12	3937	X	3313	-0-	-624	-0-	3074	2	239	3	Y	-0-					56
*01	3658	X	3025	-0-	-633	-0-	2816	2	209	3	Y	-0-					56
02	3276	X	3015	-0-	-261	-0-	2799	2	216	3	Y	-0-					56
03	3596	X	3456	-0-	-140	-0-	3188	2	247	3	Y	19					75
							21	9									

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
SHELTON WELL #: 4 RRCID -> 245820 COMPL. DATE 01/17/2009 TOTAL DEPTH 12057 PERF.11079 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7037	X	6462	-0-	-575	-0-	6012	2	450	3	Y	-0-			61
11	6810	X	6140	-0-	-670	-0-	5710	2	430	3	Y	-0-			61
*12	7037	X	6187	-0-	-850	-0-	5741	2	446	3	Y	-0-			61
*01	6727	X	6098	-0-	-629	-0-	5677	2	421	3	Y	-0-			61
02	5509	X	5509	-0-	-0-	-0-	5115	2	394	3	Y	-0-			61
*03	5976	X	5976	-0-	-0-	-0-	5529	2	428	3	Y	17			78
							19	9							

SHELTON WELL #: 5 RRCID -> 245867 COMPL. DATE 01/18/2009 TOTAL DEPTH 12268 PERF.10995 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4867	X	4076	-0-	-791	-0-	3792	2	284	3	Y	-0-			71
11	4710	X	4389	-0-	-321	-0-	4082	2	307	3	Y	-0-			71
12	4867	X	4294	-0-	-573	-0-	3984	2	310	3	Y	-0-			71
01	4619	X	4066	-0-	-553	-0-	3785	2	281	3	Y	-0-			71
02	4088	X	3623	-0-	-465	-0-	3364	2	259	3	Y	-0-			71
03	4526	X	4344	-0-	-182	-0-	4032	2	312	3	Y	-0-			71

XTO ENERGY INC. 945936
WARNER WELL #: 1 RRCID -> 105115 COMPL. DATE 02/17/1983 TOTAL DEPTH 11959 PERF.10891 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-			8
11	741	N	741	-0-	-0-	-0-	741	2			N	-0-			8
12	647	N	647	-0-	-0-	-0-	647	2			N	-0-			8
01	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-			8
02	644	N	199	-0-	-445	-0-	199	2			N	-0-			8
*03	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-			8

CHRONISTER HEIRS WELL #: 1 RRCID -> 222240 COMPL. DATE 05/17/2007 TOTAL DEPTH 12440 PERF.10462 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4836	X	4149	-0-	-687	-0-	4149	2			N	-0-			-0-
11	4500	X	3866	-0-	-634	-0-	3866	2			N	-0-			-0-
12	4650	X	4207	-0-	-443	-0-	4207	2			N	-0-			-0-
01	4798	X	4798	-0-	-0-	-0-	4798	2			N	-0-			-0-
02	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-			-0-
*03	4863	X	4863	-0-	-0-	-0-	4863	2			N	-0-			-0-

CHRONISTER HEIRS WELL #: 3 RRCID -> 226413 COMPL. DATE 03/10/2007 TOTAL DEPTH 13005 PERF.10138 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-			-0-
11	4530	X	4015	-0-	-515	-0-	4015	2			N	-0-			-0-
12	4733	X	4733	-0-	-0-	-0-	4733	2			N	-0-			-0-
01	4681	X	4517	-0-	-164	-0-	4517	2			N	-0-			-0-
02	4508	X	4242	-0-	-266	-0-	4242	2			N	-0-			-0-
*03	4759	X	4759	-0-	-0-	-0-	4759	2			N	-0-			-0-

CHRONISTER HEIRS WELL #: 6 RRCID -> 229035 COMPL. DATE 04/29/2007 TOTAL DEPTH 12597 PERF.10587 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8792	X	8792	-0-	-0-	-0-	387	1	8405	2	N	-0-			-0-
11	8243	X	8243	-0-	-0-	-0-	396	1	7847	2	N	-0-			-0-
12	7598	X	7598	-0-	-0-	-0-	350	1	7248	2	N	-0-			-0-
01	7107	X	7107	-0-	-0-	-0-	353	1	6754	2	N	-0-			-0-
02	7364	X	7324	-0-	-40	-0-	356	1	6968	2	N	-0-			-0-
*03	10351	X	10351	-0-	-0-	-0-	523	1	9828	2	N	-0-			-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
DOYLE CREEK GAS UNIT NO. 1 WELL #: 1 RRCID -> 230361 COMPL. DATE 06/16/2007 TOTAL DEPTH 12231 PERF.10276 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2562	N	2562	-0-	-0-	-0-	113	1	2449	2	N	-0-					-0-
11	2098	N	2098	-0-	-0-	-0-	101	1	1997	2	N	-0-					-0-
12	2356	N	2176	-0-	-180	-0-	100	1	2076	2	N	-0-					-0-
01	2573	N	2281	-0-	-292	-0-	113	1	2168	2	N	-0-					-0-
02	1960	N	1852	-0-	-108	-0-	90	1	1762	2	N	-0-					-0-
03	2170	N	2082	-0-	-88	-0-	105	1	1977	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 5 RRCID -> 230957 COMPL. DATE 04/17/2007 TOTAL DEPTH 13024 PERF.10331 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRONISTER HEIRS WELL #: 4 RRCID -> 230959 COMPL. DATE 04/18/2007 TOTAL DEPTH 13080 PERF.10381 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER WELL #: 2 RRCID -> 231317 COMPL. DATE 09/01/2007 TOTAL DEPTH 11834 PERF.10604 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5017	-0-	-284	-0-	5017	2			N	-0-					10
11	5130	X	4800	-0-	-330	-0-	4800	2			N	-0-					10
12	5084	X	4938	-0-	-146	-0-	4938	2			N	-0-					10
01	5084	X	4858	-0-	-226	-0-	4858	2			N	-0-					10
02	4564	X	4395	-0-	-169	-0-	4395	2			N	-0-					10
03	5022	X	4579	-0-	-443	-0-	4579	2			N	-0-					10

CHRONISTER HEIRS WELL #: 12 RRCID -> 233047 COMPL. DATE 10/22/2007 TOTAL DEPTH 12205 PERF.10494 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLAN WELL #: 1 RRCID -> 233654 COMPL. DATE 11/06/2007 TOTAL DEPTH 12240 PERF.10576 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3965	X	3965	-0-	-0-	-0-	175	1	3790	2	N	-0-					-0-
11	3584	X	3584	-0-	-0-	-0-	172	1	3412	2	N	-0-					-0-
12	3685	X	3685	-0-	-0-	-0-	170	1	3515	2	N	-0-					-0-
01	3597	X	3597	-0-	-0-	-0-	179	1	3418	2	N	-0-					-0-
02	3360	X	3309	-0-	-51	-0-	161	1	3148	2	N	-0-					-0-
03	3720	X	3613	-0-	-107	-0-	183	1	3430	2	N	-0-					-0-

STATON GAS UNIT NO. 1 WELL #: 1 RRCID -> 234169 COMPL. DATE 12/24/2007 TOTAL DEPTH 12202 PERF.10225 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7356	X	7356	-0-	-0-	-0-	324	1	7032	2	N	-0-					-0-
11	7742	X	7742	-0-	-0-	-0-	372	1	7370	2	N	-0-					-0-
12	7192	X	6620	-0-	-572	-0-	305	1	6315	2	N	-0-					-0-
01	7192	X	5610	-0-	-1582	-0-	279	1	5331	2	N	-0-					-0-
02	7224	X	5047	-0-	-2177	-0-	245	1	4802	2	N	-0-					-0-
03	7998	X	4559	-0-	-3439	-0-	231	1	4328	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936

CHRONISTER HEIRS WELL #: 13 RRCID -> 234741 COMPL. DATE 02/05/2008 TOTAL DEPTH 12300 PERF.10693 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	6408	-0-	-164	-0-	282	1	6126	2	N	-0-					-0-
11	6360	X	5669	-0-	-691	-0-	272	1	5397	2	N	-0-					-0-
12	6572	X	5801	-0-	-771	-0-	267	1	5534	2	N	-0-					-0-
01	6479	X	5791	-0-	-688	-0-	288	1	5503	2	N	-0-					-0-
02	5208	X	5087	-0-	-121	-0-	247	1	4840	2	N	-0-					-0-
03	5766	X	5462	-0-	-304	-0-	276	1	5186	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 9 RRCID -> 234818 COMPL. DATE 01/19/2008 TOTAL DEPTH 12300 PERF.10432 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRONISTER HEIRS WELL #: 15 RRCID -> 235289 COMPL. DATE 03/10/2008 TOTAL DEPTH 12300 PERF.10314 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	5304	-0-	-59	-0-	234	1	5070	2	N	-0-					-0-
11	5190	X	4029	-0-	-1161	-0-	193	1	3836	2	N	-0-					-0-
12	4991	X	-0-	-0-	-4991	-0-					N	-0-					-0-
01	5301	X	-0-	-0-	-5301	-0-					N	-0-					-0-
02	3864	X	-0-	-0-	-3864	-0-					N	-0-					-0-
03	4278	X	-0-	-0-	-4278	-0-					N	-0-					-0-

DOYLE CREEK GAS UNIT NO. 2 WELL #: 1 RRCID -> 236147 COMPL. DATE 03/28/2008 TOTAL DEPTH 12248 PERF. 9775 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2193	N	2193	-0-	-0-	-0-	97	1	2096	2	N	-0-					-0-
11	1806	N	1806	-0-	-0-	-0-	87	1	1719	2	N	-0-					-0-
12	1770	N	1770	-0-	-0-	-0-	82	1	1688	2	N	-0-					-0-
01	1809	N	1809	-0-	-0-	-0-	90	1	1719	2	N	-0-					-0-
02	1777	N	1777	-0-	-0-	-0-	86	1	1691	2	N	-0-					-0-
*03	1996	N	1996	-0-	-0-	-0-	101	1	1895	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 17 RRCID -> 236663 COMPL. DATE 05/05/2008 TOTAL DEPTH 12300 PERF.10359 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5234	-0-	-625	-0-	231	1	5003	2	N	-0-					-0-
11	5760	X	4422	-0-	-1338	-0-	212	1	4210	2	N	-0-					-0-
12	5952	X	5914	-0-	-38	-0-	272	1	5642	2	N	-0-					-0-
01	5952	X	5366	-0-	-586	-0-	267	1	5099	2	N	-0-					-0-
02	5334	X	5334	-0-	-0-	-0-	259	1	5075	2	N	-0-					-0-
*03	4884	X	4884	-0-	-0-	-0-	247	1	4637	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 14 RRCID -> 236738 COMPL. DATE 05/24/2008 TOTAL DEPTH 12300 PERF.10810 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6485	X	6485	-0-	-0-	-0-	286	1	6199	2	N	-0-					-0-
11	4230	X	3741	-0-	-489	-0-	180	1	3561	2	N	-0-					-0-
12	4371	X	3970	-0-	-401	-0-	183	1	3787	2	N	-0-					-0-
01	4747	X	4747	-0-	-0-	-0-	236	1	4511	2	N	-0-					-0-
02	4782	X	4782	-0-	-0-	-0-	232	1	4550	2	N	-0-					-0-
*03	5805	X	5805	-0-	-0-	-0-	294	1	5511	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 10 RRCID -> 237275 COMPL. DATE 04/22/2008 TOTAL DEPTH 12300 PERF.10456 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7058	X	7058	-0-	-0-	-0-	311	1	6747	2	N	-0-					-0-
11	6310	X	6310	-0-	-0-	-0-	303	1	6007	2	N	-0-					-0-
12	6548	X	6548	-0-	-0-	-0-	302	1	6246	2	N	-0-					-0-
01	6145	X	6145	-0-	-0-	-0-	305	1	5840	2	N	-0-					-0-
02	6384	X	5434	-0-	-950	-0-	264	1	5170	2	N	-0-					-0-
03	7068	X	5924	-0-	-1144	-0-	300	1	5624	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936

CHRONISTER HEIRS WELL #: 18 RRCID -> 238548 COMPL. DATE 07/26/2008 TOTAL DEPTH 12320 PERF.11142 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4672	X	4672	-0-	-0-	-0-	206	1	4466	2	N	-0-					-0-
11	4588	X	4588	-0-	-0-	-0-	220	1	4368	2	N	-0-					-0-
12	4768	X	4768	-0-	-0-	-0-	220	1	4548	2	N	-0-					-0-
01	4214	X	4214	-0-	-0-	-0-	209	1	4005	2	N	-0-					-0-
02	4284	X	3499	-0-	-785	-0-	170	1	3329	2	N	-0-					-0-
03	4774	X	3796	-0-	-978	-0-	192	1	3604	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 16 RRCID -> 238553 COMPL. DATE 06/29/2008 TOTAL DEPTH 12245 PERF.10573 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4198	X	4198	-0-	-0-	-0-	185	1	4013	2	N	-0-					-0-
11	4040	X	4040	-0-	-0-	-0-	194	1	3846	2	N	-0-					-0-
12	4096	X	4096	-0-	-0-	-0-	189	1	3907	2	N	-0-					-0-
01	4185	X	3644	-0-	-541	-0-	181	1	3463	2	N	-0-					-0-
02	3668	X	3271	-0-	-397	-0-	159	1	3112	2	N	-0-					-0-
03	4061	X	3478	-0-	-583	-0-	176	1	3302	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 28 RRCID -> 239861 COMPL. DATE 07/25/2008 TOTAL DEPTH 12315 PERF.10252 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6760	X	6760	-0-	-0-	-0-	298	1	6462	2	N	-0-					-0-
11	6150	X	5736	-0-	-414	-0-	275	1	5461	2	N	-0-					-0-
12	5877	X	5877	-0-	-0-	-0-	271	1	5606	2	N	-0-					-0-
01	6758	X	6180	-0-	-578	-0-	307	1	5873	2	N	-0-					-0-
02	6104	X	5655	-0-	-449	-0-	275	1	5380	2	N	-0-					-0-
03	6758	X	6383	-0-	-375	-0-	323	1	6060	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 8 RRCID -> 241289 COMPL. DATE 08/19/2008 TOTAL DEPTH 13769 PERF.10759 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5182	X	5182	-0-	-0-	-0-	228	1	4954	2	N	-0-					-0-
11	4760	X	4760	-0-	-0-	-0-	228	1	4532	2	N	-0-					-0-
12	4692	X	4692	-0-	-0-	-0-	216	1	4476	2	N	-0-					-0-
01	4746	X	4746	-0-	-0-	-0-	236	1	4510	2	N	-0-					-0-
02	4676	X	4352	-0-	-324	-0-	212	1	4140	2	N	-0-					-0-
03	5177	X	4622	-0-	-555	-0-	234	1	4388	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 29 RRCID -> 242868 COMPL. DATE 12/04/2014 TOTAL DEPTH 12300 PERF.10620 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
11	3000	X	-0-	-0-	-3000	-0-					N	-0-					-0-
12	5148	X	5148	-0-	-0-	-0-	5148	2			N	-0-					-0-
01	3008	X	3008	-0-	-0-	-0-	3008	2			N	-0-					-0-
02	T. A.		2179	-0-	2179	2179	2179	2			N	-0-					-0-
03	T. A.		3883	-0-	3883	6062	3883	2			N	-0-					-0-

CHRONISTER HEIRS WELL #: 11 RRCID -> 244220 COMPL. DATE 08/09/2008 TOTAL DEPTH 12300 PERF.10548 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2955	N	2955	-0-	-0-	-0-	130	1	2825	2	N	-0-					-0-
11	2758	N	2758	-0-	-0-	-0-	132	1	2626	2	N	-0-					-0-
12	2905	N	2905	-0-	-0-	-0-	134	1	2771	2	N	-0-					-0-
01	2974	N	2974	-0-	-0-	-0-	148	1	2826	2	N	-0-					-0-
02	2800	N	2907	-0-	107	107	141	1	2766	2	N	-0-					-0-
*03	3100	N	3106	-0-	6	113	157	1	2949	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 40 RRCID -> 244828 COMPL. DATE 11/01/2008 TOTAL DEPTH 12232 PERF.10624 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2223	-0-	-195	-0-	98	1	2125	2	N	-0-					-0-
11	3918	X	3918	-0-	-0-	-0-	188	1	3730	2	N	-0-					-0-
12	2418	X	2363	-0-	-55	-0-	109	1	2254	2	N	-0-					-0-
01	3445	X	3445	-0-	-0-	-0-	171	1	3274	2	N	-0-					-0-
02	4451	X	4451	-0-	-0-	-0-	216	1	4235	2	N	-0-					-0-
*03	3470	X	3470	-0-	-0-	-0-	175	1	3295	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 31 RRCID -> 244958 COMPL. DATE 09/24/2008 TOTAL DEPTH 12245 PERF.10732 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5240	X	5240	-0-	-0-	-0-	231	1	5009	2	N	-0-					-0-
11	3826	X	3826	-0-	-0-	-0-	184	1	3642	2	N	-0-					-0-
12	4231	X	4231	-0-	-0-	-0-	195	1	4036	2	N	-0-					-0-
01	4227	X	4227	-0-	-0-	-0-	210	1	4017	2	N	-0-					-0-
02	5180	X	5180	-0-	-0-	-0-	252	1	4928	2	N	-0-					-0-
03	5239	X	5019	-0-	-220	-0-	254	1	4765	2	N	-0-					-0-

COPELAND WELL #: 1 RRCID -> 245046 COMPL. DATE 11/14/2008 TOTAL DEPTH 12421 PERF.10666 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2474	-0-	-99	-0-	109	1	2365	2	N	-0-					-0-
11	2463	N	2463	-0-	-0-	-0-	118	1	2345	2	N	-0-					-0-
12	2440	N	2440	-0-	-0-	-0-	112	1	2328	2	N	-0-					-0-
01	2480	N	2345	-0-	-135	-0-	117	1	2228	2	N	-0-					-0-
02	2296	X	2102	-0-	-194	-0-	102	1	2000	2	N	-0-					-0-
03	2542	X	2222	-0-	-320	-0-	112	1	2110	2	N	-0-					-0-

HARLAN WELL #: 2 RRCID -> 245138 COMPL. DATE 09/30/2008 TOTAL DEPTH 12175 PERF. 9587 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3569	X	3569	-0-	-0-	-0-	157	1	3412	2	N	-0-					-0-
11	3420	X	3343	-0-	-77	-0-	160	1	3183	2	N	-0-					-0-
12	3534	X	3407	-0-	-127	-0-	157	1	3250	2	N	-0-					-0-
01	3534	X	3318	-0-	-216	-0-	165	1	3153	2	N	-0-					-0-
02	3220	X	2984	-0-	-236	-0-	145	1	2839	2	N	-0-					-0-
03	3565	X	3344	-0-	-221	-0-	169	1	3175	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 24 RRCID -> 245659 COMPL. DATE 09/13/2008 TOTAL DEPTH 12200 PERF.10581 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3891	-0-	-139	-0-	171	1	3720	2	N	-0-					-0-
11	3900	X	3756	-0-	-144	-0-	180	1	3576	2	N	-0-					-0-
12	3937	X	3781	-0-	-156	-0-	174	1	3607	2	N	-0-					-0-
01	3906	X	3726	-0-	-180	-0-	185	1	3541	2	N	-0-					-0-
02	3528	X	3133	-0-	-395	-0-	152	1	2981	2	N	-0-					-0-
03	3906	X	3187	-0-	-719	-0-	161	1	3026	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 2 RRCID -> 245665 COMPL. DATE 09/23/2013 TOTAL DEPTH 12300 PERF.10790 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2646	-0-	-82	-0-	2646	2			N	-0-					-0-
11	2640	X	2459	-0-	-181	-0-	2459	2			N	-0-					-0-
12	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
01	2728	X	2046	-0-	-682	-0-	2046	2			N	-0-					-0-
02	2296	N	1923	-0-	-373	-0-	1923	2			N	-0-					-0-
03	2666	N	1947	-0-	-719	-0-	1947	2			N	-0-					-0-

CHRONISTER HEIRS WELL #: 30 RRCID -> 246407 COMPL. DATE 01/15/2009 TOTAL DEPTH 12038 PERF.10413 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2844	-0-	-101	-0-	125	1	2719	2	N	-0-					-0-
11	2670	N	2234	-0-	-436	-0-	107	1	2127	2	N	-0-					-0-
12	2450	N	2450	-0-	-0-	-0-	113	1	2337	2	N	-0-					-0-
01	2852	N	2499	-0-	-353	-0-	124	1	2375	2	N	-0-					-0-
02	2072	N	2057	-0-	-15	-0-	100	1	1957	2	N	-0-					-0-
*03	2656	N	2656	-0-	-0-	-0-	134	1	2522	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 47 RRCID -> 246408 COMPL. DATE 12/05/2008 TOTAL DEPTH 12300 PERF.10537 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6506	X	6506	-0-	-0-	-0-	287	1	6219	2	N	-0-					-0-
11	7046	X	7046	-0-	-0-	-0-	338	1	6708	2	N	-0-					-0-
12	8476	X	8476	-0-	-0-	-0-	390	1	8086	2	N	-0-					-0-
01	8221	X	8221	-0-	-0-	-0-	409	1	7812	2	N	-0-					-0-
02	6495	X	6495	-0-	-0-	-0-	316	1	6179	2	N	-0-					-0-
*03	8070	X	8070	-0-	-0-	-0-	408	1	7662	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
STATON GAS UNIT NO.1 WELL #: 4 RRCID -> 246409 COMPL. DATE 01/28/2009 TOTAL DEPTH 12200 PERF.10507 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6177	X	6177	-0-	-0-	-0-	272	1	5905	2	N	-0-					-0-
11	6049	X	6049	-0-	-0-	-0-	290	1	5759	2	N	-0-					-0-
12	6309	X	6309	-0-	-0-	-0-	291	1	6018	2	N	-0-					-0-
01	6091	X	6091	-0-	-0-	-0-	303	1	5788	2	N	-0-					-0-
02	5656	X	5519	-0-	-137	-0-	268	1	5251	2	N	-0-					-0-
03	6324	X	5852	-0-	-472	-0-	296	1	5556	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 19 RRCID -> 246506 COMPL. DATE 01/03/2009 TOTAL DEPTH 12100 PERF.10479 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3716	X	3716	-0-	-0-	-0-	164	1	3552	2	N	-0-					-0-
11	3256	X	3256	-0-	-0-	-0-	156	1	3100	2	N	-0-					-0-
12	2683	X	2683	-0-	-0-	-0-	124	1	2559	2	N	-0-					-0-
01	2555	X	2555	-0-	-0-	-0-	127	1	2428	2	N	-0-					-0-
02	2772	X	2441	-0-	-331	-0-	119	1	2322	2	N	-0-					-0-
03	3069	X	2706	-0-	-363	-0-	137	1	2569	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 26 RRCID -> 246507 COMPL. DATE 01/21/2009 TOTAL DEPTH 12235 PERF.10642 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4153	-0-	-1830	-0-	183	1	3970	2	N	-0-					-0-
11	5290	X	5290	-0-	-0-	-0-	254	1	5036	2	N	-0-					-0-
12	5246	X	5246	-0-	-0-	-0-	242	1	5004	2	N	-0-					-0-
01	5264	X	5264	-0-	-0-	-0-	262	1	5002	2	N	-0-					-0-
02	4805	X	4805	-0-	-0-	-0-	234	1	4571	2	N	-0-					-0-
*03	4976	X	4976	-0-	-0-	-0-	252	1	4724	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 22 RRCID -> 246549 COMPL. DATE 12/12/2008 TOTAL DEPTH 12300 PERF. 9626 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6169	X	5224	-0-	-945	-0-	230	1	4994	2	N	-0-					-0-
11	5790	X	5166	-0-	-624	-0-	248	1	4918	2	N	-0-					-0-
12	5983	X	5379	-0-	-604	-0-	248	1	5131	2	N	-0-					-0-
01	5890	X	5474	-0-	-416	-0-	272	1	5202	2	N	-0-					-0-
02	4827	X	4827	-0-	-0-	-0-	235	1	4592	2	N	-0-					-0-
*03	5428	X	5428	-0-	-0-	-0-	274	1	5154	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 33 RRCID -> 246686 COMPL. DATE 12/24/2008 TOTAL DEPTH 12246 PERF. 9560 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	608	-0-	-1965	-0-	27	1	581	2	N	-0-					-0-
11	2490	N	2311	-0-	-179	-0-	111	1	2200	2	N	-0-					-0-
12	3100	N	3132	-0-	32	32	144	1	2988	2	N	-0-					-0-
01	2930	N	2898	-0-	-32	-0-	144	1	2754	2	N	-0-					-0-
02	2517	X	2517	-0-	-0-	-0-	122	1	2395	2	N	-0-					-0-
03	3131	X	3002	-0-	-129	-0-	152	1	2850	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 38 RRCID -> 246688 COMPL. DATE 01/18/2009 TOTAL DEPTH 11960 PERF. 9474 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6863	X	6863	-0-	-0-	-0-	302	1	6561	2	N	-0-					-0-
11	6144	X	6144	-0-	-0-	-0-	295	1	5849	2	N	-0-					-0-
12	5947	X	5947	-0-	-0-	-0-	274	1	5673	2	N	-0-					-0-
01	5922	X	5922	-0-	-0-	-0-	294	1	5628	2	N	-0-					-0-
02	5768	X	5618	-0-	-150	-0-	273	1	5345	2	N	-0-					-0-
03	6386	X	6040	-0-	-346	-0-	305	1	5735	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 32 RRCID -> 247528 COMPL. DATE 12/22/2008 TOTAL DEPTH 12203 PERF. 9353 - 11901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3077	-0-	-240	-0-	136	1	2941	2	N	-0-					-0-
11	3905	X	3905	-0-	-0-	-0-	187	1	3718	2	N	-0-					-0-
12	3162	X	2335	-0-	-827	-0-	108	1	2227	2	N	-0-					-0-
01	3233	X	3233	-0-	-0-	-0-	161	1	3072	2	N	-0-					-0-
02	2755	X	2755	-0-	-0-	-0-	134	1	2621	2	N	-0-					-0-
*03	2861	X	2861	-0-	-0-	-0-	145	1	2716	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
AVERITTE GAS UNIT NO. 1 WELL #: 1 RRCID -> 247868 COMPL. DATE 03/19/2009 TOTAL DEPTH 11981 PERF. 9244 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2769	N	2769	-0-	-0-	-0-	122	1	2647	2	N	-0-					-0-
11	2708	N	2708	-0-	-0-	-0-	130	1	2578	2	N	-0-					-0-
12	2697	N	2697	-0-	-0-	-0-	124	1	2573	2	N	-0-					-0-
01	3010	N	3010	-0-	-0-	-0-	150	1	2860	2	N	-0-					-0-
02	2800	N	2856	-0-	56	56	139	1	2717	2	N	-0-					-0-
*03	3100	N	3239	-0-	139	195	164	1	3075	2	N	-0-					-0-

DOYLE CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 250736 COMPL. DATE 02/14/2009 TOTAL DEPTH 12200 PERF. 9830 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3623	-0-	-562	-0-	160	1	3463	2	N	-0-					-0-
11	4050	X	3402	-0-	-648	-0-	163	1	3239	2	N	-0-					-0-
12	4185	X	3381	-0-	-804	-0-	156	1	3225	2	N	-0-					-0-
01	3627	X	3345	-0-	-282	-0-	166	1	3179	2	N	-0-					-0-
02	3136	X	2821	-0-	-315	-0-	137	1	2684	2	N	-0-					-0-
03	3472	X	3204	-0-	-268	-0-	162	1	3042	2	N	-0-					-0-

SEYMORE GAS UNIT WELL #: 1 RRCID -> 254414 COMPL. DATE 05/13/2010 TOTAL DEPTH 12300 PERF.10658 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	X	8399	-0-	-3133	-0-	370	1	8029	2	N	-0-					-0-
11	10800	X	9603	-0-	-1197	-0-	461	1	9142	2	N	-0-					-0-
12	11376	X	11376	-0-	-0-	-0-	524	1	10852	2	N	-0-					-0-
01	12128	X	12128	-0-	-0-	-0-	603	1	11525	2	N	-0-					-0-
02	10743	X	10743	-0-	-0-	-0-	522	1	10221	2	N	-0-					-0-
*03	11968	X	11968	-0-	-0-	-0-	605	1	11363	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 49 RRCID -> 255039 COMPL. DATE 12/19/2009 TOTAL DEPTH 12300 PERF.10583 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6080	X	6080	-0-	-0-	-0-	268	1	5812	2	N	-0-					-0-
11	5320	X	5320	-0-	-0-	-0-	255	1	5065	2	N	-0-					-0-
12	5367	X	5367	-0-	-0-	-0-	247	1	5120	2	N	-0-					-0-
01	4965	X	4965	-0-	-0-	-0-	247	1	4718	2	N	-0-					-0-
02	4984	X	4727	-0-	-257	-0-	230	1	4497	2	N	-0-					-0-
03	5518	X	5206	-0-	-312	-0-	263	1	4943	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 52 RRCID -> 255112 COMPL. DATE 01/10/2001 TOTAL DEPTH 12300 PERF.10533 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	7130	-0-	-0-	-0-	314	1	6816	2	N	-0-					-0-
11	6750	X	6750	-0-	-0-	-0-	324	1	6426	2	N	-0-					-0-
12	6965	X	6965	-0-	-0-	-0-	321	1	6644	2	N	-0-					-0-
01	6691	X	6691	-0-	-0-	-0-	333	1	6358	2	N	-0-					-0-
02	6440	X	6304	-0-	-136	-0-	306	1	5998	2	N	-0-					-0-
03	7130	X	6964	-0-	-166	-0-	352	1	6612	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 27 RRCID -> 256344 COMPL. DATE 12/11/2009 TOTAL DEPTH 12390 PERF.10808 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7189	X	7189	-0-	-0-	-0-	317	1	6872	2	N	-0-					-0-
11	8034	X	8034	-0-	-0-	-0-	386	1	7648	2	N	-0-					-0-
12	8049	X	8049	-0-	-0-	-0-	371	1	7678	2	N	-0-					-0-
01	8007	X	8007	-0-	-0-	-0-	398	1	7609	2	N	-0-					-0-
02	7081	X	7081	-0-	-0-	-0-	344	1	6737	2	N	-0-					-0-
03	7719	X	6175	-0-	-1544	-0-	312	1	5863	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 21 RRCID -> 256419 COMPL. DATE 01/21/2010 TOTAL DEPTH 12290 PERF.10334 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3985	X	3985	-0-	-0-	-0-	176	1	3809	2	N	-0-					-0-
11	3821	X	3821	-0-	-0-	-0-	183	1	3638	2	N	-0-					-0-
12	3869	X	3869	-0-	-0-	-0-	178	1	3691	2	N	-0-					-0-
01	3999	X	3809	-0-	-190	-0-	189	1	3620	2	N	-0-					-0-
02	3612	X	3168	-0-	-444	-0-	154	1	3014	2	N	-0-					-0-
03	3999	X	3239	-0-	-760	-0-	164	1	3075	2	N	-0-					-0-

DOYLE CREEK (TRAVIS PEAK) //CONT.// 25998 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 20 RRCID -> 257187 COMPL. DATE 06/29/2010 TOTAL DEPTH 12260 PERF. 9926 - 12044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	4299	-0-	-165	-0-	189	1	4110	2	N	-0-					-0-
11	4549	X	4549	-0-	-0-	-0-	218	1	4331	2	N	-0-					-0-
12	4744	X	4744	-0-	-0-	-0-	219	1	4525	2	N	-0-					-0-
01	4464	X	3535	-0-	-929	-0-	176	1	3359	2	N	-0-					-0-
02	4687	X	4687	-0-	-0-	-0-	228	1	4459	2	N	-0-					-0-
03	4743	X	3887	-0-	-856	-0-	197	1	3690	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 25 RRCID -> 257713 COMPL. DATE 08/18/2010 TOTAL DEPTH 12290 PERF.10215 - 12127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7130	-0-	-837	-0-	314	1	6816	2	N	-0-					-0-
11	7560	X	3268	-0-	-4292	-0-	157	1	3111	2	N	-0-					-0-
12	9243	X	9243	-0-	-0-	-0-	426	1	8817	2	N	-0-					-0-
01	7830	X	7830	-0-	-0-	-0-	389	1	7441	2	N	-0-					-0-
02	6832	X	5267	-0-	-1565	-0-	256	1	5011	2	N	-0-					-0-
03	7812	X	5512	-0-	-2300	-0-	279	1	5233	2	N	-0-					-0-

CHRONISTER HEIRS WELL #: 23 RRCID -> 259751 COMPL. DATE 09/27/2010 TOTAL DEPTH 12225 PERF.10190 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11507	X	11507	-0-	-0-	-0-	507	1	11000	2	N	-0-					-0-
11	11118	X	11118	-0-	-0-	-0-	534	1	10584	2	N	-0-					-0-
12	11649	X	11649	-0-	-0-	-0-	537	1	11112	2	N	-0-					-0-
01	10862	X	10862	-0-	-0-	-0-	540	1	10322	2	N	-0-					-0-
02	10388	X	9845	-0-	-543	-0-	479	1	9366	2	N	-0-					-0-
03	11656	X	10970	-0-	-686	-0-	555	1	10415	2	N	-0-					-0-

STATON GAS UNIT NO. 1 WELL #: 2 RRCID -> 260259 COMPL. DATE 10/22/2010 TOTAL DEPTH 12033 PERF.10226 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7780	X	7780	-0-	-0-	-0-	343	1	7437	2	N	-0-					-0-
11	7216	X	7216	-0-	-0-	-0-	346	1	6870	2	N	-0-					-0-
12	7360	X	7360	-0-	-0-	-0-	339	1	7021	2	N	-0-					-0-
01	7347	X	7191	-0-	-156	-0-	357	1	6834	2	N	-0-					-0-
02	7028	X	6319	-0-	-709	-0-	307	1	6012	2	N	-0-					-0-
03	7781	X	6977	-0-	-804	-0-	353	1	6624	2	N	-0-					-0-

DRISKELL LAKE (RODESSA, GAS) 26155 600 NON-ASSOCIATED ONE WELL CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
CHISUM WELL #: 1 RRCID -> 227245 COMPL. DATE 02/26/2006 TOTAL DEPTH 15850 PERF. 9140 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARNEST HILL 27232 222 NON-ASSOCIATED EXEMPT CNTY: SHELBY
INNOVO RESOURCES GROUP, INC. 424752
CRANE A-95 WELL #: 1 RRCID -> 100296 COMPL. DATE 09/26/1980 TOTAL DEPTH 3800 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARNEST HILL //CONT.// 27232 222 NON-ASSOCIATED EXEMPT CNTY: SHELBY
INNOVO RESOURCES GROUP, INC. //CONT.// 424752
CRANE A95 WELL #: 4 RRCID -> 119906 COMPL. DATE 01/16/1986 TOTAL DEPTH 4200 PERF. 3254 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANE A-95 WELL #: 2 RRCID -> 120274 COMPL. DATE 02/13/1986 TOTAL DEPTH 4270 PERF. 3662 - 3672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EARNEST HILL (FREDERICKSBURG) 27232 666 ASSOCIATED EXEMPT CNTY: SHELBY
BASA RESOURCES, INC. 053974
WERNER, LOUIS SAWMILL WELL #: 1 RRCID -> 171148 COMPL. DATE 10/16/1998 TOTAL DEPTH N/A PERF. 2694 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	360	N	360	-0-	-0-	-0-	59	1	301	2	N	-0-					117
11	300	N	179	-0-	-121	-0-	27	1	152	2	N	-0-					117
12	310	N	212	-0-	-98	-0-	31	1	181	2	N	-0-					117
01	310	N	279	-0-	-31	-0-	33	1	246	2	N	-0-					117
02	309	N	309	-0-	-0-	-0-	52	1	257	2	N	-0-					117
03	217	N	98	-0-	-119	-0-	14	1	84	2	N	-0-					117

INNOVO RESOURCES GROUP, INC. 424752
CRANE A-95 WELL #: 1 RRCID -> 127833 COMPL. DATE 04/19/1988 TOTAL DEPTH 3800 PERF. 3278 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE FARM (GLENROSE) 27347 500 NON-ASSOCIATED PRORATED CNTY: HOUSTON
SEM OPERATING COMPANY LLC 766370
EASTHAM STATE FARM WELL #: 2 RRCID -> 107081 COMPL. DATE 06/01/1983 TOTAL DEPTH 12800 PERF. 11308 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2825		2825	-0-	-0-	-0-	5	1	2733	2	N	79	189	1			30
							87	9									
11	2288	R	2288	-0-	-0-	-0-	5	1	2231	2	N	47					77
							52	9									
12	2511	N	2164	-0-	-347	-0-	4	1	2116	2	N	40					117
							44	9									
01	2635	N	2073	-0-	-562	-0-	1898	2	175	9	N	159					276
02	2128	N	1402	-0-	-726	-0-	1365	2	37	9	N	34					310
03	2170	N	-0-	-0-	-2170 B	-0-					N	65	188	1			187

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED PRORATED CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 274757 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF. 9969 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	40950		15594	-0-	-25356	-0-	373	1	15213	3	N	7					77
							8	9									
10	42315		7627	-0-	-34688	-0-	794	1	6527	3	N	278	272	1			84
							306	9									
11	40950		8572	-0-	-32378	-0-	616	1	7614	3	N	311	283	1			112
							342	9									
12	42315		4123	-0-	-38192	-0-	822	1	2995	3	N	278	277	1			113
							306	9									
*01	16120	#	3695	-0-	-12425	-0-	846	1	2527	3	N	293	300	1			105
							322	9									
*02	14560	#	7010	-0-	-7550	-0-	1131	1	5315	3	N	513	480	1			138
							564	9									
*03	5908	N	5908	-0-	-0- B	-0-	1395	1	3794	3	N	654	638	1			154
							719	9									

TOLBERT WELL #: 1 RRCID -> 274994 COMPL. DATE 08/08/2014 TOTAL DEPTH 11412 PERF. 9322 - 10991

10	33945		8147	-0-	-25798	-0-	803	1	5965	3	N	1254	910	1			445
							1379	9									
11	32850		9079	-0-	-23771	-0-	585	1	6710	3	N	1622	1625	1			442
							1784	9									
12	33945		3046	-0-	-30899	-0-	647	1	1829	3	N	518	893	1			67
							570	9									
01	33945		701	-0-	-33244	-0-	560	1	141	9	N	128					195
02	14644	#	144	-0-	-14500	-0-	116	1	28	9	N	25					220
03	9393	#	384	-0-	-9009 B	-9009	336	1	48	9	N	44	176	1			88

ADAMS, CHESTER WELL #: 2 RRCID -> 275353 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

10	32953		21774	-0-	-11179	15340	326	1	14267	3	N	6528	6492	1			446
							7181	9									
11	31890		16539	-0-	-15351	-0-	327	1	11621	3	N	4174	4368	1			251
							4591	9									
12	32953		12474	-0-	-20479	-0-	327	1	8427	3	N	3382	3026	1			607
							3720	9									
01	32953		7733	-0-	-25220	-0-	309	1	4406	3	N	2744	2829	1			522
							3018	9									
02	26068	#	10128	-0-	-15940	-0-	279	1	7924	3	N	1750	1735	1			537
							1925	9									
03	21762	#	5298	-0-	-16464 B	-16464	303	1	3897	3	N	998	1186	1			349
							1098	9									

CHANDLER WELL #: 1 RRCID -> 275516 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

*09	0		8060	-0-	8060	48625	750	1	4708	3	N	2365	2455	1			189
							2602	9									
10	21025		5729	-0-	-15296	33329	743	1	3311	3	N	1523	1388	1			325
							1675	9									
11	25230		7988	-0-	-17242	16087	695	1	4499	3	N	2540	2648	1			217
							2794	9									
12	26071		7648	-0-	-18423	-0-	961	1	5178	3	N	1372	1355	1			234
							1509	9									
01	26071		4928	-0-	-21143	-0-	868	1	3267	3	N	721	729	1			226
							793	9									
02	23548		2662	-0-	-20886	-0-	856	1	511	3	N	1177	1149	1			254
							1295	9									
03	7657	N	3291	-0-	-4366 B	-0-	961	1	689	3	N	1492	1475	1			271
							1641	9									

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED PRORATED CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275603 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	9065		23210	-0-		14145	143615	528	1	21554	3	N	1025	1032	1			141
								1128	9									
10	40145		16414	-0-		-23731	119884	794	1	13384	3	N	2033	2118	1			22
								2236	9									
11	38850		15467	-0-		-23383	96501	971	1	12000	3	N	2269	2064	1			266
								2496	9									
12	40145		6948	-0-		-33197	63304	1009	1	3675	3	N	2058	1905	1			419
								2264	9									
01	40145		6337	-0-		-33808	29496	977	1	2959	3	N	2183	2107	1			495
								2401	9									
02	36260		10613	-0-		-25647	3849	1131	1	7742	3	N	1582	1477	1			600
								1740	9									
*03	12996	N	9147	-0-		-3849	B -0-	1395	1	7074	3	N	616	571	1			645
								678	9									

EASTHAM STATE PRISON FARM WELL #: 206 RRCID -> 275670 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		6163	-0-		6163	6163	3215	4	2948	9	N	2680	2164	1			516
09	0		7874	-0-		7874	14037	1034	1	6136	3	N	640	752	1			404
								704	9									
10	13209		8485	-0-		-4724	9313	989	1	5333	3	N	1966	2037	1			333
								2163	9									
11	23310		7737	-0-		-15573	-0-	1087	1	4484	3	N	1969	1989	1			313
								2166	9									
12	24087		7426	-0-		-16661	-0-	527	1	5362	3	N	1397	1216	1			494
								1537	9									
01	24087		3217	-0-		-20870	-0-	527	1	1814	3	N	796	908	1			382
								876	9									
*02	21756		5423	-0-		-16333	-0-	461	1	3828	3	N	1031	1044	1			369
								1134	9									
03	8494	#	3830	-0-		-4664	B -4664	641	1	1989	3	N	1091	1006	1			454
								1200	9									

MOSLEY WELL #: 2 RRCID -> 275671 COMPL. DATE 09/23/2014 TOTAL DEPTH 12125 PERF.10117 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		27422	-0-		27422	31564	20484	3	621	4	N	5743	5942	1			600
								6317	9									
11	0		21726	-0-		21726	53290	86	1	16227	3	N	4921	5061	1			460
								5413	9									
12	18216		4368	-0-		-13848	39442	82	1	3165	3	N	1019	1211	1			268
								1121	9									
01	23529		5899	-0-		-17630	21812	80	1	1725	3	N	711	672	1			307
								3312	4	782	9							
*02	21252		4095	-0-		-17157	4655	78	1	3052	3	N	877	897	1			287
								965	9									
03	23529		15105	-0-		-8424	B -3769	478	1	10811	3	N	3469	3231	1			525
								3816	9									

EASTHAM STATE FARM (GLENROSE) //CONT.// 27347 500 NON-ASSOCIATED PRORATED CNTY: HOUSTON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 275964 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		11005	-0-	11005	19362	130	1	8785	3	N	1900	2543	1			179
							2090	9									
10	0		20203	-0-	20203	39565	622	1	15065	3	N	4105	4179	1			105
							4516	9									
11	0		6914	-0-	6914	46479	273	1	4303	3	N	2125	2126	1			104
							2338	9									
12	40714		7884	-0-	-32830	13649	961	1	5424	3	N	1363	1210	1			257
							1499	9									
01	12121		5176	-0-	-6945	6704	961	1	2767	3	N	1316	1263	1			310
							1448	9									
*02	10948		4568	-0-	-6380	324	868	1	1788	3	N	1738	1800	1			248
							1912	9									
03	12121	#	4985	-0-	-7136 B	-6812	1404	1	2833	3	N	680	492	1			436
							748	9									

HYDE, MARTY WELL #: 4 RRCID -> 275991 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

10	0		10056	-0-	10056	30648	856	1	6883	3	N	2106	2532	1			121
							2317	9									
11	0		11918	-0-	11918	42566	798	1	8814	3	N	2096	2144	1			73
							2306	9									
12	0	W	5820	-0-	5820	48386	248	1	3008	3	N	2331	2061	1			343
							2564	9									
01	0	W	7765	-0-	7765	56151	868	1	5874	3	N	930	1026	1			247
							1023	9									
02	0	W	5878	-0-	5878	62029	224	1	4631	3	N	930	1026	1			151
							1023	9									
03	0	W	8008	-0-	8008 B	70037	868	1	6001	3	N	1035	1032	1			154
							1139	9									

JONES WELL #: 2 RRCID -> 276438 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

10	0		21294	-0-	21294	21294	20484	3	621	4	N	172					172
							189	9									
11	0		7501	-0-	7501	28795	4110	4	3391	9	N	3083	2923	1			332
12	13795		8669	-0-	-5126	23669	190	1	5797	3	N	2438	2528	1			242
							2682	9									
01	13795		11336	-0-	-2459	21210	496	1	7793	3	N	2770	2556	1			456
							3047	9									
02	12460		7209	-0-	-5251	15959	868	1	4733	3	N	1462	1772	1			146
							1608	9									
*03	21294	R	5335	-0-	-15959 B	-0-	467	1	3207	3	N	1510	1441	1			215
							1661	9									

EGB (FREDERICKSBURG) 27797 400 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
TUCKER WELL #: 1 RRCID -> 122982 COMPL. DATE 12/18/1986 TOTAL DEPTH 6800 PERF. 2554 - 2574

10	194	N	194	-0-	-0-	-0-	97	1	97	2	N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	86	1	102	2	N	-0-					-0-
12	188	N	188	-0-	-0-	-0-	88	1	100	2	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	98	1	77	2	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	71	1	68	2	N	-0-					-0-
*03	205	N	205	-0-	-0-	-0-	125	1	80	2	N	-0-					-0-

EGB (FREDERICKSBURG) //CONT.// 27797 400 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
TUCKER WELL #: 2 RRCID -> 125607 COMPL. DATE 10/15/1987 TOTAL DEPTH 2665 PERF. 2540 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	461	N	461	-0-	-0-	-0-	231	1	230	2	N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	175	1	202	2	N	-0-					-0-
12	403	N	357	-0-	-46	-0-	167	1	190	2	N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	365	1	288	2	N	-0-					-0-
02	481	N	481	-0-	-0-	-0-	245	1	236	2	N	-0-					-0-
*03	952	N	952	-0-	-0-	-0-	578	1	374	2	N	-0-					-0-

TUCKER WELL #: 3 RRCID -> 126229 COMPL. DATE 12/18/1987 TOTAL DEPTH 2672 PERF. 2514 - 2530

10	310	N	310	-0-	-0-	-0-	155	1	155	2	N	-0-					-0-
11	311	N	311	-0-	-0-	-0-	144	1	167	2	N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	140	1	160	2	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	140	1	111	2	N	-0-					-0-
02	196	N	189	-0-	-7	-0-	96	1	93	2	N	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	163	1	106	2	N	-0-					-0-

TUCKER WELL #: 4 RRCID -> 126292 COMPL. DATE 12/23/1987 TOTAL DEPTH 2650 PERF. 2517 - 2533

10	309	N	309	-0-	-0-	-0-	154	1	155	2	N	-0-					-0-
11	312	N	312	-0-	-0-	-0-	145	1	167	2	N	-0-					-0-
12	302	N	302	-0-	-0-	-0-	141	1	161	2	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	140	1	111	2	N	-0-					-0-
02	196	N	190	-0-	-6	-0-	97	1	93	2	N	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	164	1	105	2	N	-0-					-0-

ELKHART (PETTIT) 28379 250 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
WEATHERS EXPLORATION, INC. 902850
O.G. ROGERS ESTATE WELL #: 1 RRCID -> 033363 COMPL. DATE 05/19/1964 TOTAL DEPTH 10212 PERF. 9917 - 9946

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

O.G. ROGERS ESTATE WELL #: 2 RRCID -> 048260 COMPL. DATE 12/10/1969 TOTAL DEPTH 10386 PERF. 10138 - 10148

10	4340	X	1157	-0-	-3183	-0-	310	1	836	2	N	10					57
							11	9									
11	4200	X	1265	-0-	-2935	-0-	286	1	979	2	N	-0-					57
12	4123	X	3914	-0-	-209	-0-	798	1	3098	2	N	16					73
							18	9									
01	4868	X	4868	-0-	-0-	-0-	816	1	4037	2	N	14					87
							15	9									
02	4329	X	4329	-0-	-0-	-0-	519	1	3793	2	N	15					102
							17	9									
*03	4322	X	4322	-0-	-0-	-0-	743	1	3531	2	N	44					146
							48	9									

ELKHART (PETTIT) //CONT.// 28379 250 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
COVINGTON WELL #: 6 RRCID -> 229031 COMPL. DATE 05/17/2007 TOTAL DEPTH 10998 PERF. 9852 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2711	N	2711	-0-	-0-	-0-	724	1	1956	2	N	28					201
							31	9									
11	2745	N	2745	-0-	-0-	-0-	593	1	2027	2	N	114	290	1			25
							125	9									
12	2306	N	2306	-0-	-0-	-0-	456	1	1771	2	N	72					97
							79	9									
01	2697	N	1980	-0-	-717	-0-	332	1	1642	2	N	5					102
							6	9									
02	2576	N	2050	-0-	-526	-0-	243	1	1776	2	N	28					130
							31	9									
*03	2296	N	2296	-0-	-0-	-0-	392	1	1860	2	N	40					170
							44	9									

COVINGTON WELL #: 3 RRCID -> 230070 COMPL. DATE 05/02/2007 TOTAL DEPTH 11451 PERF. 9880 - 9981

10	0		-0-	-0-	-0-	-0-					N	-0-					136
11	0		-0-	-0-	-0-	-0-					N	-0-					136
12	0		-0-	-0-	-0-	-0-					N	-0-					136
01	0		-0-	-0-	-0-	-0-					N	-0-					136
02	0		-0-	-0-	-0-	-0-					N	-0-	136	1			-0-
03	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/28/2012

ELKHART (RODESSA) 28379 400 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
WEATHERS EXPLORATION, INC. 902850
COVINGTON WELL #: 2 RRCID -> 257440 COMPL. DATE 07/14/2010 TOTAL DEPTH 10895 PERF. 8936 - 8943

10	124	N	-0-	-0-	-124	-0-					N	-0-					95
11	120	N	-0-	-0-	-120	-0-					N	-0-	95	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELKHART (WOODBINE) 28379 500 ASSOCIATED CAPACITY CNTY: ANDERSON
WEATHERS EXPLORATION, INC. 902850
COVINGTON WELL #: 1 RRCID -> 212419 COMPL. DATE 06/01/2005 TOTAL DEPTH 6132 PERF. 5344 - 5345

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COVINGTON WELL #: A 2ST RRCID -> 224062 COMPL. DATE 08/21/2009 TOTAL DEPTH 5940 PERF. 4054 - 4102

10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					27
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELKHART (WOODBINE) //CONT.// 28379 500 ASSOCIATED CAPACITY CNTY: ANDERSON
WEATHERS EXPLORATION, INC. //CONT.// 902850
COVINGTON WELL #: 3 RRCID -> 267915 COMPL. DATE 11/28/2012 TOTAL DEPTH 11451 PERF. 5582 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELKTON (PALUXY B) 28415 470 NON-ASSOCIATED ONE WELL CNTY: SMITH
PALMER PETROLEUM INC. 636222
WOLDERT-HENLEY WELL #: 1 RRCID -> 130253 COMPL. DATE 02/01/1989 TOTAL DEPTH 7600 PERF. 7358 - 7368

10	15500		10412	-0-	-5088	-0-	60	1	10239	2	N	103	130	1			62
							113	9									
11	21746		21746	-0-	-0-	-0-	60	1	21555	2	N	119	167	1			14
							131	9									
12	19989		19989	-0-	-0-	-0-	62	1	19767	2	N	145	149	1			10
							160	9									
01	20029		20029	-0-	-0-	-0-	62	1	19842	2	N	114					124
							125	9									
*02	16818		17260	-0-	442	442	56	1	17048	2	N	142	152	1			114
							156	9									
03	15500		14704	-0-	-796	-0-	62	1	14517	2	N	114	137	1			91
							125	9									

ELYSIAN (TRAVIS PEAK) 28809 500 ASSOCIATED CAPACITY CNTY: HARRISON
HUMA ENERGY, LLC 412715
BOGUE WELL #: 1 RRCID -> 191454 COMPL. DATE N/A TOTAL DEPTH 9840 PERF. 6488 - 6498

10	0	W	-0-	-0-	-0-	-0-					N	-0-					12
11	0	W	-0-	-0-	-0-	-0-					N	-0-					12
12	0	W	-0-	-0-	-0-	-0-					N	-0-					12
01	0	W	-0-	-0-	-0-	-0-					N	-0-					12
02	0	W	-0-	-0-	-0-	-0-					N	-0-					12
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIGO MINERALS LLC 423834
TUCKER WELL #: 1 RRCID -> 169642 COMPL. DATE 06/30/1998 TOTAL DEPTH 6611 PERF. 6331 - 6440

10	217	N	155	-0-	-62	-0-	155	2			N	-0-					119
11	180	N	128	-0-	-52	-0-	125	2	3	9	N	3					122
12	103	N	103	-0-	-0-	-0-	96	2	7	9	N	6					128
01	155	N	119	-0-	-36	-0-	116	2	3	9	N	3					131
02	112	N	52	-0-	-60	-0-	51	2	1	9	N	1					132
03	93	N	82	-0-	-11	-0-	81	2	1	9	N	1	1	8			132

JANDAR EXPLORATION, L. C. 429781
MAYO WELL #: 4 RRCID -> 122169 COMPL. DATE 07/15/1986 TOTAL DEPTH 6700 PERF. 6284 - 6287

10	806	N	15	-0-	-791	-0-	15	2			N	-0-					68
11	180	N	-0-	-0-	-180	-0-					N	-0-					68
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					68
01	643	N	643	-0-	-0-	-0-	643	2			N	-0-					68
*02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ELYSIAN (TRAVIS PEAK) //CONT.// 28809 500 ASSOCIATED CAPACITY CNTY: HARRISON
PETROMINING, INC. 660846
MITCHELL WELL #: 1 RRCID -> 228646 COMPL. DATE 12/15/2011 TOTAL DEPTH 8850 PERF. 6215 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3640	X	3640	-0-	-0-	-0-	3631	3	9	9	N	8					150
11	3550	X	3550	-0-	-0-	-0-	3539	3	11	9	N	10					160
12	3690	X	3690	-0-	-0-	-0-	3676	3	14	9	N	13					173
01	3720	X	3633	-0-	-87	-0-	3625	3	8	9	N	7					180
02	3360	X	3082	-0-	-278	-0-	3060	3	22	9	N	20					200
03	3627	X	2745	-0-	-882	-0-	2734	3	11	9	N	10					210

VALENCE OPERATING COMPANY 881167
GARRETT HEIRS WELL #: 3 RRCID -> 257146 COMPL. DATE 11/01/2010 TOTAL DEPTH 11620 PERF. 6209 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELYSIAN (TRAVIS PEAK 6120) 28809 620 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
FURRH, J. D. JR. ET AL WELL #: 1 RRCID -> 105723 COMPL. DATE 01/28/1983 TOTAL DEPTH 6974 PERF. 6116 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	878	-0-	-765	-0-	112	1	765	2	Y	1	64	1	1	8	5
							1	9									
11	1666	N	1666	-0-	-0-	-0-	179	1	1486	2	Y	1					6
							1	9									
12	1643	N	577	-0-	-1066	-0-	62	1	515	2	Y	-0-					6
01	868	N	287	-0-	-581	-0-	29	1	258	2	Y	-0-					6
02	1232	N	469	-0-	-763	-0-	47	1	422	2	Y	-0-					6
*03	702	N	702	-0-	-0-	-0-	73	1	628	2	Y	1					7
							1	9									

EXCELSIOR (PETTIT) 29790 400 ASSOCIATED ONE WELL CNTY: MARION
STETSON PETROLEUM CORP. 819479
STALLCUP, BLISS WELL #: A 1 RRCID -> 039323 COMPL. DATE 10/27/1965 TOTAL DEPTH 6350 PERF. 6237 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					27
11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					27
12	279	N	232	-0-	-47	-0-	232	3			N	-0-					27
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					27
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					27
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					27

RUSK-STALLCUP WELL #: 2 C RRCID -> 097943 COMPL. DATE 05/19/1982 TOTAL DEPTH 6315 PERF. 6264 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	616					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	616					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	616					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	616					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	616					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	616					N	NO RPT					-0-

EXCELSIOR, SW. (PETTIT, LO.) 29796 333 ASSOCIATED CAPACITY CNTY: MARION
GASPER RICE RESOURCES, LTD. 297089
VAN DUSEN GAS UNIT WELL #: 1 RRCID -> 201090 COMPL. DATE 02/03/2004 TOTAL DEPTH 7200 PERF. 6341 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	1616	-0-	-1143	-0-	267	1	1327	2	N	20					120
							22	9									
11	2190	N	1042	-0-	-1148	-0-	180	1	848	2	N	13					133
							14	9									
12	1736	N	1100	-0-	-636	-0-	250	1	847	2	N	3					136
							3	9									
01	1612	N	1536	-0-	-76	-0-	263	1	1244	2	N	26	122	1			40
							29	9									
02	980	N	957	-0-	-23	-0-	163	1	772	2	N	20					60
							22	9									
*03	1165	N	1165	-0-	-0-	-0-	162	1	1000	2	N	3					63
							3	9									

VAN DUSEN GAS UNIT WELL #: 2 RRCID -> 220883 COMPL. DATE 04/26/2006 TOTAL DEPTH 7200 PERF. 6341 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-	-0-	-0-	245	1	479	2	N	8					72
							9	9									
11	570	N	361	-0-	-209	-0-	154	1	200	2	N	6					78
							7	9									
12	744	N	487	-0-	-257	-0-	237	1	247	2	N	3					81
							3	9									
01	744	N	540	-0-	-204	-0-	234	1	299	2	N	6	53	1			34
							7	9									
02	386	N	386	-0-	-0-	-0-	154	1	221	2	N	10					44
							11	9									
03	496	N	72	-0-	-424	-0-	16	1	55	2	N	1					45
							1	9									

EZIM (PETTIT) 29830 000 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
MOORE, M. G. WELL #: 1 RRCID -> 092939 COMPL. DATE 02/18/1981 TOTAL DEPTH 8541 PERF. 7856 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	277	-0-	-2	-0-	277	2			N	-0-					53
11	376	N	376	-0-	-0-	-0-	376	2			N	-0-					53
12	341	N	281	-0-	-60	-0-	281	2			N	-0-					53
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					53
02	364	N	202	-0-	-162	-0-	202	2			N	-0-					53
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

LANGFORD, C. M. WELL #: 1 RRCID -> 095673 COMPL. DATE 09/24/1981 TOTAL DEPTH 8405 PERF. 7839 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					113
11	380	N	380	-0-	-0-	-0-	380	2			N	-0-					113
12	339	N	339	-0-	-0-	-0-	339	2			N	-0-					113
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					113
*02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					113
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

EZIM (TRAVIS PEAK) 29830 500 ASSOCIATED EXEMPT CNTY: RUSK
BRG LONE STAR LTD. 090870
GIBBARD, GRAHAM S. GAS UNIT WELL #: 1 RRCID -> 228123 COMPL. DATE 06/04/2009 TOTAL DEPTH 10050 PERF. 9038 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EZIM (TRAVIS PEAK) //CONT.// 29830 500 ASSOCIATED EXEMPT CNTY: RUSK
BRG LONE STAR LTD. //CONT.// 090870
MIKE GAS UNIT WELL #: 1 RRCID -> 228898 COMPL. DATE 04/10/2007 TOTAL DEPTH 9761 PERF. 8921 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					59
11	0		-0-	-0-	-0-	-0-					N	-0-	59	1			-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 06 LEASE 15296 07/02/2014

TREADWELL GAS UNIT WELL #: 1 RRCID -> 229164 COMPL. DATE 04/06/2007 TOTAL DEPTH 9800 PERF. 8830 - 9567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 06 LEASE 15353 12/01/2012

PEAK GAS UNIT WELL #: 1 RRCID -> 232237 COMPL. DATE 10/04/2007 TOTAL DEPTH 9724 PERF. 8694 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 06 LEASE 15352 12/01/2012

KINNEY, BETTY WELL #: 1 RRCID -> 266827 COMPL. DATE 05/05/2011 TOTAL DEPTH 12638 PERF. 8550 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRPLAY (COTTON VALLEY) 30015 300 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BROWNING UNIT WELL #: 1 RRCID -> 081505 COMPL. DATE 02/11/1978 TOTAL DEPTH 10008 PERF. 9168 - 9873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	687	N	687	-0-	-0-	-0-	682	1	5	2	N	-0-					146
11	776	N	776	-0-	-0-	-0-	660	1	116	2	N	-0-					146
12	1023	N	935	-0-	-88	-0-	682	1	253	2	N	-0-					146
01	843	N	843	-0-	-0-	-0-	682	1	161	2	N	-0-					146
02	728	N	190	-0-	-538	-0-	110	1	80	2	N	-0-					146
03	930	N	107	-0-	-823	-0-	107	2			N	-0-					146

HUMA ENERGY, LLC 412715
ROQUEMORE, EDDIE WELL #: 3 RRCID -> 180243 COMPL. DATE 12/05/2000 TOTAL DEPTH 10017 PERF. 8824 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY, W. (PETTIT) 30032 200 ASSOCIATED EXEMPT CNTY: HENDERSON
O'BENCO, INC. 617512
CATFISH CREEK WELL #: 1 RRCID -> 232352 COMPL. DATE 02/09/2006 TOTAL DEPTH 10678 PERF.10434 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY (JAMES LIME) 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 824 RRCID -> 181538 COMPL. DATE 04/10/1962 TOTAL DEPTH 10205 PERF. 9986 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	5					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 817G RRCID -> 181540 COMPL. DATE 09/27/2000 TOTAL DEPTH 10070 PERF. 9886 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22446	X	22446	-0-	-0-	-0-	22164	3	282	9	N	256	264	1			17
11	17511	X	17511	-0-	-0-	-0-	17229	3	282	9	N	256	104	1			169
12	22059	X	22059	-0-	-0-	-0-	21777	3	282	9	N	256	221	1			204
01	22444	X	17397	-0-	-5047	-0-	17115	3	282	9	N	256	211	1			249
02	20272	X	15886	-0-	-4386	-0-	15604	3	282	9	N	256	184	1			321
03	22444	X	NO RPT	-0-	-22444	-0-					N	NO RPT					321

FAIRWAY/JAMES LIME/UNIT WELL #: 351 RRCID -> 181717 COMPL. DATE 12/09/2000 TOTAL DEPTH 10413 PERF. 9892 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1681	-0-	-179	-0-	1680	3	1	9	N	1	1	1			-0-
11	1950	N	307	-0-	-1643	-0-	306	3	1	9	N	1					1
12	1674	N	1356	-0-	-318	-0-	1355	3	1	9	N	1	1	1			1
01	1674	N	777	-0-	-897	-0-	776	3	1	9	N	1	1	1			1
02	675	N	675	-0-	-0-	-0-	674	3	1	9	N	1	1	1			1
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

FAIRWAY/JAMES LIME/UNIT WELL #: 256 RRCID -> 181718 COMPL. DATE 10/23/2000 TOTAL DEPTH 10375 PERF. 9844 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 249 RRCID -> 181735 COMPL. DATE 10/09/2000 TOTAL DEPTH 10035 PERF. 9844 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	1597	3	112	9	N	102	80	1			26
11	2171	N	2171	-0-	-0-	-0-	2059	3	112	9	N	102	51	1			77
12	2092	N	2092	-0-	-0-	-0-	1980	3	112	9	N	102	114	1			65
01	2415	N	2415	-0-	-0-	-0-	2302	3	113	9	N	103	106	1			62
02	2158	N	2158	-0-	-0-	-0-	2046	3	112	9	N	102	95	1			69
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 346 RRCID -> 189585 COMPL. DATE 06/22/2002 TOTAL DEPTH 10383 PERF. 9842 - 9927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2	EXT	21	-0-		21	21	21	3			N	-0-					-0-
02	14B2	EXT	23	-0-		23	44	23	3			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-		-0-	44					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 347 RRCID -> 190106 COMPL. DATE 07/17/2002 TOTAL DEPTH 10225 PERF. 9962 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	422	-0-		-2244	-0-	422	3			N	-0-					-0-
11	2580	X	284	-0-		-2296	-0-	284	3			N	-0-					-0-
12	2666	X	293	-0-		-2373	-0-	293	3			N	-0-					-0-
01	2666	X	25	-0-		-2641	-0-	25	3			N	-0-					-0-
02	2408	X	23	-0-		-2385	-0-	23	3			N	-0-					-0-
03	434	X	NO RPT	-0-		-434	-0-					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 755G RRCID -> 198177 COMPL. DATE 10/16/2003 TOTAL DEPTH 10340 PERF. 9882 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	680	-0-		-2637	-0-	646	3	34	9	N	31	66	1			7
11	3210	X	763	-0-		-2447	-0-	728	3	35	9	N	32	15	1			24
12	3317	X	807	-0-		-2510	-0-	772	3	35	9	N	32	32	1			24
01	3494	X	3494	-0-		-0-	-0-	3459	3	35	9	N	32	33	1			23
02	4032	X	58	-0-		-3974	-0-	23	3	35	9	N	32	30	1			25
03	775	X	NO RPT	-0-		-775	-0-					N	NO RPT					25

FAIRWAY/JAMES LIME/UNIT WELL #: 5497 RRCID -> 207887 COMPL. DATE 01/21/2005 TOTAL DEPTH 10140 PERF. 9930 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	6	-0-		-2815	-0-	6	3			N	-0-					-0-
11	2400	X	7	-0-		-2393	-0-	7	3			N	-0-					-0-
12	2480	X	6	-0-		-2474	-0-	6	3			N	-0-					-0-
01	21	N	21	-0-		-0-	-0-	21	3			N	-0-					-0-
02	23	N	23	-0-		-0-	-0-	23	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 648 RRCID -> 208181 COMPL. DATE 02/01/2005 TOTAL DEPTH 10029 PERF. 9812 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4537	X	4537	-0-		-0-	-0-	4269	3	268	9	N	244	257	1			16
11	4270	X	4270	-0-		-0-	-0-	4002	3	268	9	N	244	99	1			161
12	8276	X	8276	-0-		-0-	-0-	8008	3	268	9	N	244	210	1			195
01	7065	X	7065	-0-		-0-	-0-	6797	3	268	9	N	244	201	1			238
02	6472	X	6472	-0-		-0-	-0-	6205	3	267	9	N	243	175	1			306
03	4526	X	NO RPT	-0-		-4526	-0-					N	NO RPT					306

FAIRWAY/JAMES LIME/UNIT WELL #: 647 RRCID -> 208182 COMPL. DATE 02/01/2005 TOTAL DEPTH 10100 PERF. 9837 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27	N	27	-0-		-0-	-0-	27	3			N	-0-					-0-
11	28	N	28	-0-		-0-	-0-	28	3			N	-0-					-0-
12	29	N	29	-0-		-0-	-0-	29	3			N	-0-					-0-
01	31	N	25	-0-		-6	-0-	25	3			N	-0-					-0-
02	23	N	23	-0-		-0-	-0-	23	3			N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 6442 RRCID -> 208183 COMPL. DATE 01/26/2004 TOTAL DEPTH 10100 PERF. 9906 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6667	X	6667	-0-		-0-	-0-	6667	3			N	-0-					12
11	8927	X	8927	-0-		-0-	-0-	8927	3			N	-0-					12
12	8894	X	8894	-0-		-0-	-0-	8894	3			N	-0-					12
01	7927	X	7927	-0-		-0-	-0-	7927	3			N	-0-					12
02	6020	X	5815	-0-		-205	-0-	5815	3			N	-0-					12
03	9238	X	NO RPT	-0-		-9238	-0-					N	NO RPT					12

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 6422 RRCID -> 208184 COMPL. DATE 02/01/2005 TOTAL DEPTH 10107 PERF. 9915 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	2737	-0-	-2285	-0-	2737	3			N	-0-					-0-
11	4860	X	2550	-0-	-2310	-0-	2550	3			N	-0-					-0-
12	5022	X	2104	-0-	-2918	-0-	2104	3			N	-0-					-0-
01	5022	X	1677	-0-	-3345	-0-	1677	3			N	-0-					-0-
02	5062	X	5062	-0-	-0-	-0-	5062	3			N	-0-					-0-
03	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 5452 RRCID -> 208186 COMPL. DATE 02/01/2005 TOTAL DEPTH 10180 PERF. 9932 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1611	-0-	-466	-0-	1611	3			N	-0-					4
11	2010	X	1443	-0-	-567	-0-	1443	3			N	-0-					4
12	2377	X	2377	-0-	-0-	-0-	2377	3			N	-0-					4
01	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					4
02	1876	X	1251	-0-	-625	-0-	1251	3			N	-0-					4
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					4

FAIRWAY/JAMES LIME/UNIT WELL #: 7473 RRCID -> 208188 COMPL. DATE 02/01/2005 TOTAL DEPTH 10125 PERF. 9941 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4280	-0-	-339	-0-	4228	3	52	9	N	47	67	1			3
11	4950	X	4557	-0-	-393	-0-	4505	3	52	9	N	47	19	1			31
12	5115	X	4088	-0-	-1027	-0-	4036	3	52	9	N	47	41	1			37
01	5115	X	4016	-0-	-1099	-0-	3964	3	52	9	N	47	39	1			45
02	4116	X	2245	-0-	-1871	-0-	2193	3	52	9	N	47	34	1			58
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					58

FAIRWAY/JAMES LIME/UNIT WELL #: 751 RRCID -> 208429 COMPL. DATE 02/25/2005 TOTAL DEPTH 10041 PERF. 9904 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3970	-0-	-773	-0-	3848	3	122	9	N	111	106	1			7
11	4290	X	3481	-0-	-809	-0-	3358	3	123	9	N	112	45	1			74
12	4433	X	3626	-0-	-807	-0-	3503	3	123	9	N	112	97	1			89
01	4433	X	3389	-0-	-1044	-0-	3265	3	124	9	N	113	93	1			109
02	3584	X	3339	-0-	-245	-0-	3215	3	124	9	N	113	81	1			141
03	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					141

FAIRWAY/JAMES LIME/UNIT WELL #: 4482 RRCID -> 209043 COMPL. DATE 12/09/2004 TOTAL DEPTH 10179 PERF. 9844 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8864	X	8864	-0-	-0-	-0-	8864	3			N	-0-					-0-
11	10369	X	10369	-0-	-0-	-0-	10369	3			N	-0-					-0-
12	10663	X	10663	-0-	-0-	-0-	10663	3			N	-0-					-0-
01	8816	X	8816	-0-	-0-	-0-	8816	3			N	-0-					-0-
02	8097	X	8097	-0-	-0-	-0-	8097	3			N	-0-					-0-
03	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 552 RRCID -> 209752 COMPL. DATE 02/24/2005 TOTAL DEPTH 10170 PERF. 1000 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	3678	-0-	-2677	-0-	3678	3			N	-0-					-0-
11	5520	X	3960	-0-	-1560	-0-	3960	3			N	-0-					-0-
12	5115	X	3965	-0-	-1150	-0-	3965	3			N	-0-					-0-
01	5115	X	3604	-0-	-1511	-0-	3604	3			N	-0-					-0-
02	3612	X	3129	-0-	-483	-0-	3129	3			N	-0-					-0-
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 5442 RRCID -> 209806 COMPL. DATE 02/01/2005 TOTAL DEPTH 10150 PERF. 9899 - 10062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4587	X	4587	-0-	-0-	-0-	4578	3	9	9	N	8	8	1			-0-
11	2200	X	2200	-0-	-0-	-0-	2191	3	9	9	N	8	3	1			5
12	2183	X	2183	-0-	-0-	-0-	2173	3	10	9	N	9	7	1			7
01	4588	X	817	-0-	-3771	-0-	808	3	9	9	N	8	7	1			8
02	2772	X	1112	-0-	-1660	-0-	1103	3	9	9	N	8	6	1			10
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					10

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 653W RRCID -> 209848 COMPL. DATE 03/11/2005 TOTAL DEPTH 10187 PERF. 9936 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7755	X	7755	-0-	-0-	-0-	7443	3	312	9	N	284	284	1			19
11	2910	X	2392	-0-	-518	-0-	2080	3	312	9	N	284	116	1			187
12	3007	X	1995	-0-	-1012	-0-	1683	3	312	9	N	284	245	1			226
01	3007	X	1697	-0-	-1310	-0-	1385	3	312	9	N	284	234	1			276
02	2716	X	728	-0-	-1988	-0-	416	3	312	9	N	284	204	1			356
03	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					356

FAIRWAY/JAMES LIME/UNIT WELL #: 7463 RRCID -> 210040 COMPL. DATE 04/01/2005 TOTAL DEPTH 10103 PERF. 9900 - 9952

10	4185	X	1247	-0-	-2938	-0-	1247	3			N	-0-					-0-
11	4170	X	1420	-0-	-2750	-0-	1420	3			N	-0-					-0-
12	4309	X	1208	-0-	-3101	-0-	1208	3			N	-0-					-0-
01	4309	X	2747	-0-	-1562	-0-	2747	3			N	-0-					-0-
02	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					-0-
03	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 551 RRCID -> 210041 COMPL. DATE 03/18/2005 TOTAL DEPTH 10187 PERF.10015 - 10106

10	11005	X	6178	-0-	-4827	-0-	6033	3	145	9	N	132	149	1			76
11	8670	X	4807	-0-	-3863	-0-	4661	3	146	9	N	133	4	1			205
12	8959	X	6320	-0-	-2639	-0-	6174	3	146	9	N	133	180	1			158
01	8959	X	5714	-0-	-3245	-0-	5568	3	146	9	N	133	103	1			188
02	11219	X	11219	-0-	-0-	-0-	11073	3	146	9	N	133	195	1			126
03	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					126

FAIRWAY/JAMES LIME/UNIT WELL #: 7442 RRCID -> 210063 COMPL. DATE 03/24/2005 TOTAL DEPTH 10165 PERF. 9923 - 10097

10	4030	X	2315	-0-	-1715	-0-	2253	3	62	9	N	56	53	1			4
11	5670	X	2406	-0-	-3264	-0-	2344	3	62	9	N	56	23	1			37
12	5859	X	2605	-0-	-3254	-0-	2543	3	62	9	N	56	48	1			45
01	5859	X	2411	-0-	-3448	-0-	2349	3	62	9	N	56	46	1			55
02	2548	X	2294	-0-	-254	-0-	2233	3	61	9	N	55	40	1			70
03	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					70

FAIRWAY/JAMES LIME/UNIT WELL #: 6452 RRCID -> 211929 COMPL. DATE N/A TOTAL DEPTH 10125 PERF. 9850 - 9966

10	6174	X	6174	-0-	-0-	-0-	6140	3	34	9	N	31	44	1			2
11	4374	X	4374	-0-	-0-	-0-	4341	3	33	9	N	30	12	1			20
12	5415	X	5415	-0-	-0-	-0-	5382	3	33	9	N	30	26	1			24
01	4099	X	4099	-0-	-0-	-0-	4065	3	34	9	N	31	25	1			30
02	3634	X	3634	-0-	-0-	-0-	3601	3	33	9	N	30	22	1			38
03	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					38

FAIRWAY/JAMES LIME/UNIT WELL #: 649 RRCID -> 211939 COMPL. DATE 06/01/2005 TOTAL DEPTH 10555 PERF. 9930 - 9960

10	6640	X	6640	-0-	-0-	-0-	6570	3	70	9	N	64	65	1			4
11	7181	X	7181	-0-	-0-	-0-	7111	3	70	9	N	64	26	1			42
12	6138	X	6138	-0-	-0-	-0-	6068	3	70	9	N	64	56	1			50
01	5461	X	5461	-0-	-0-	-0-	5391	3	70	9	N	64	53	1			61
02	5992	X	5327	-0-	-665	-0-	5257	3	70	9	N	64	46	1			79
03	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					79

FAIRWAY/JAMES LIME/UNIT WELL #: 546 RRCID -> 211941 COMPL. DATE 06/01/2005 TOTAL DEPTH 10045 PERF.10042 - 10076

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		16	-0-	16	16	16	3			N	-0-					-0-
02	14B2 EXT		23	-0-	23	39	23	3			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	39					N	NO RPT					-0-

FAIRWAY (JAMES LIME) //CONT.// 30035 200 ASSOCIATED CAPACITY CNTY: ANDERSON
VANGUARD OPERATING, LLC //CONT.// 881585
FAIRWAY/JAMES LIME/UNIT WELL #: 5495 RRCID -> 212140 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9838 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	21	-0-	21	21	21	3			N	-0-					-0-
02	14B2	EXT	23	-0-	23	44	23	3			N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	44					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 6462 RRCID -> 212142 COMPL. DATE N/A TOTAL DEPTH 10093 PERF. 9843 - 9984

10	11229	X	11229	-0-	-0-	-0-	11056	3	173	9	N	157	136	1			41
11	11214	X	11214	-0-	-0-	-0-	11043	3	171	9	N	155	79	1			117
12	11574	X	11574	-0-	-0-	-0-	11400	3	174	9	N	158	175	1			100
01	11222	X	9806	-0-	-1416	-0-	9633	3	173	9	N	157	162	1			95
02	10136	X	8774	-0-	-1362	-0-	8602	3	172	9	N	156	146	1			105
03	11594	X	NO RPT	-0-	-11594	-0-					N	NO RPT					105

FAIRWAY/JAMES LIME/UNIT WELL #: 742 RRCID -> 218946 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9896 - 10012

10	465	X	212	-0-	-253	-0-	212	3			N	-0-					-0-
11	1015	X	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
12	465	X	122	-0-	-343	-0-	122	3			N	-0-					-0-
01	465	X	363	-0-	-102	-0-	363	3			N	-0-					-0-
02	1213	X	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
03	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

FAIRWAY/JAMES LIME/UNIT WELL #: 4473 RRCID -> 221092 COMPL. DATE 08/05/2004 TOTAL DEPTH 10230 PERF. 9961 - 10078

10	5870	X	5870	-0-	-0-	-0-	5866	3	4	9	N	4	41	1			1
11	7087	X	7087	-0-	-0-	-0-	7084	3	3	9	N	3	2	1			2
12	6411	X	6411	-0-	-0-	-0-	6408	3	3	9	N	3	4	1			1
01	5859	X	5213	-0-	-646	-0-	5209	3	4	9	N	4	4	1			1
02	5292	X	4801	-0-	-491	-0-	4798	3	3	9	N	3	3	1			1
03	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					1

FAIRWAY/JAMES LIME/UNIT WELL #: 7523 H RRCID -> 226134 COMPL. DATE 01/31/2007 TOTAL DEPTH 9906 PERF. 9906 - 12000

10	45674	X	45674	-0-	-0-	-0-	45308	3	366	9	N	333	323	1			72
11	48389	X	48389	-0-	-0-	-0-	48117	3	272	9	N	247	72	1			247
12	50162	X	50162	-0-	-0-	-0-	49796	3	366	9	N	333	336	1			244
01	45663	X	42191	-0-	-3472	-0-	41825	3	366	9	N	333	344	1			233
02	41244	X	31776	-0-	-9468	-0-	31410	3	366	9	N	333	309	1			257
03	50003	X	NO RPT	-0-	-50003	-0-					N	NO RPT					257

FALCON CREEK (ANHYDRITE) 30080 100 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
LRE OPERATING, LLC 511727
SUMMERS NORTH FALCON CREEK WELL #: 2 RRCID -> 119801 COMPL. DATE 11/01/1985 TOTAL DEPTH 9664 PERF. 7815 - 7824

10	114	N	114	-0-	-0-	-0-	26	1	88	3	N	-0-					32
11	122	N	122	-0-	-0-	-0-	25	1	97	3	N	-0-					32
12	122	N	122	-0-	-0-	-0-	27	1	95	3	N	-0-					32
01	117	N	117	-0-	-0-	-0-	28	1	89	3	N	-0-					32
02	150	N	150	-0-	-0-	-0-	33	1	117	3	N	-0-					32
03	93	N	-0-	-0-	-93	-0-					N	-0-					32

FALCON CREEK (TRAVIS PEAK) 30080 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WILSON HYDROCARBON INC. 929170
RICHARDS "D" WELL #: 1 RRCID -> 133890 COMPL. DATE 09/15/1989 TOTAL DEPTH 9732 PERF. 4577 - 4587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLEETO (SUB-CLARKSVILLE) 31404 500 ASSOCIATED EXEMPT CNTY: ANDERSON
ROCK BOTTOM OIL, GP, L.L.C. 722790
LASITER, J. WELL #: 1 RRCID -> 174538 COMPL. DATE 06/06/1995 TOTAL DEPTH 4902 PERF. 3659 - 3674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (JAMES LIME) 32156 861 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
SEM OPERATING COMPANY LLC 766370
GOULDIE WELL #: 1 RRCID -> 264495 COMPL. DATE 11/14/2011 TOTAL DEPTH 13990 PERF. 12476 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	46600					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	46600					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	46600					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	46600					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	46600					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	46600					N	NO RPT					-0-

FURRH (TRAVIS PEAK) 33350 650 ASSOCIATED ONE WELL CNTY: HARRISON
HRB OPERATING COMPANY, INC. 407764
THOR ENERGY/FURRH WELL #: 1 RRCID -> 141710 COMPL. DATE 11/26/1985 TOTAL DEPTH 6800 PERF. 6478 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					63
11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					63
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					63
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					63
02	112	N	30	-0-	-82	-0-	30	3			N	-0-					63
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					63

GALES (6500 TRAVIS PEAK) 33770 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
JERNIGAN, MATTIE WELL #: 4 RRCID -> 129894 COMPL. DATE 01/12/1989 TOTAL DEPTH 7000 PERF. 6472 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	24	1	174	3	Y	20	20	1			-0-
							22	9									
11	329	N	329	-0-	-0-	-0-	29	1	205	3	Y	86	86	1			-0-
							95	9									
12	279	N	271	-0-	-8	-0-	31	1	208	3	Y	29	29	1			-0-
							32	9									
01	279	N	279	-0-	-0-	-0-	31	1	224	3	Y	22	22	1			-0-
							24	9									
02	336	N	259	-0-	-77	-0-	28	1	208	3	Y	21	21	1			-0-
							23	9									
03	279	N	249	-0-	-30	-0-	30	1	201	3	Y	16	16	1			-0-
							18	9									

GALES (6500 TRAVIS PEAK) //CONT.// 33770 500 NON-ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JERNIGAN, MATTIE WELL #: 5 RRCID -> 136128 COMPL. DATE 09/17/1990 TOTAL DEPTH 7000 PERF. 6486 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUMMINGS WELL #: 7 RRCID -> 137826 COMPL. DATE 03/12/1991 TOTAL DEPTH 6800 PERF. 6249 - 6292

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JERNIGAN, MATTIE WELL #: 7 RRCID -> 142046 COMPL. DATE 01/22/1993 TOTAL DEPTH 7000 PERF. 6456 - 6518

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINGS WELL #: 10 RRCID -> 146177 COMPL. DATE 12/19/2002 TOTAL DEPTH 8200 PERF. 6598 - 6636

10	2172	N	2172	-0-	-0-	-0-	131	1	2041	3	Y	-0-					-0-
11	2128	N	2128	-0-	-0-	-0-	125	1	2003	3	Y	-0-					-0-
12	2101	N	2101	-0-	-0-	-0-	123	1	1978	3	Y	-0-					-0-
01	2161	N	2161	-0-	-0-	-0-	124	1	2037	3	Y	-0-					-0-
02	1780	N	1780	-0-	-0-	-0-	104	1	1676	3	Y	-0-					-0-
03	1860	N	1858	-0-	-2	-0-	113	1	1745	3	Y	-0-					-0-

GALES, WILEY WELL #: 2 RRCID -> 151842 COMPL. DATE 09/20/1994 TOTAL DEPTH 7000 PERF. 6502 - 6578

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MULLINS WELL #: 3 RRCID -> 173329 COMPL. DATE 02/24/1999 TOTAL DEPTH 9869 PERF. 6538 - 6550

10	3051	N	3051	-0-	-0-	-0-	183	1	2837	3	Y	28	28	1			-0-
							31	9									
11	2474	N	2474	-0-	-0-	-0-	144	1	2311	3	Y	17	17	1			-0-
							19	9									
12	2230	N	2230	-0-	-0-	-0-	129	1	2080	3	Y	19	19	1			-0-
							21	9									
01	2510	N	2510	-0-	-0-	-0-	144	1	2352	3	Y	13	13	1			-0-
							14	9									
02	2486	N	2486	-0-	-0-	-0-	145	1	2324	3	Y	15	15	1			-0-
							17	9									
*03	2213	N	2213	-0-	-0-	-0-	134	1	2067	3	Y	11	11	1			-0-
							12	9									

GARRISON (PETTIT, LOWER) 34044 749 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. 886261
GARRISON GAS UNIT NO. 6 WELL #: 3 RRCID -> 228281 COMPL. DATE 02/02/2007 TOTAL DEPTH 9550 PERF. 7062 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON (TRAVIS PEAK) 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BURK ROYALTY CO., LTD. 108799
KING, WARREN GAS UNIT WELL #: 1 RRCID -> 223598 COMPL. DATE 07/27/2007 TOTAL DEPTH 9525 PERF. 7738 - 8066

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					78
11	242	N	242	-0-	-0-	-0-	242	2			N	-0-					78
12	217	N	-0-	-0-	-217	-0-					N	89					167
01	248	N	242	-0-	-6	-0-	199	2	43	9	N	39	184	1			22
02	285	N	285	-0-	-0-	-0-	186	2	99	9	N	90					112
*03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					112

PACK GAS UNIT WELL #: 1 RRCID -> 230921 COMPL. DATE 10/01/2006 TOTAL DEPTH 9835 PERF. 7988 - 8236

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4714	X	4714	-0-	-0-	-0-	4714	2			N	-0-					-0-
11	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-
12	4917	X	4917	-0-	-0-	-0-	4748	2	169	9	N	154	154	1			-0-
01	4198	X	4198	-0-	-0-	-0-	4198	2			N	-0-					-0-
02	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
*03	3354	X	3354	-0-	-0-	-0-	3353	2	1	9	N	1	1	8			-0-

ENDURO OPERATING LLC 252028
GRANT WELL #: 1 RRCID -> 215600 COMPL. DATE 05/23/2005 TOTAL DEPTH 10667 PERF. 9848 - 9550

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	N	1404	-0-	-0-	-0-	1327	2	77	9	N	70					93
11	1236	N	1236	-0-	-0-	-0-	1228	2	8	9	N	7					100
12	785	N	785	-0-	-0-	-0-	733	2	52	9	N	47					147
01	1395	N	523	-0-	-872	-0-	479	2	44	9	N	40					187
02	1148	N	273	-0-	-875	-0-	272	2	1	9	N	1	171	1			17
03	775	N	107	-0-	-668	-0-	107	2			N	-0-					17

ENERQUEST CORPORATION 252059
IRWIN WELL #: 3 RRCID -> 193897 COMPL. DATE 01/27/2003 TOTAL DEPTH 8502 PERF. 7462 - 8396

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

IRWIN WELL #: 4 RRCID -> 196077 COMPL. DATE 06/25/2003 TOTAL DEPTH 8700 PERF. 7221 - 8558

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	16	-0-	-46	-0-	1	1	15	2	N	-0-					113
11	150	N	6	-0-	-144	-0-	6	2			N	-0-					113
12	0	N	-0-	-0-	-0-	-0-					N	-0-					113
01	31	N	-0-	-0-	-31	-0-					N	-0-					113
02	6	N	-0-	-0-	-6	-0-					N	-0-					113
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN WELL #: 5 RRCID -> 199034 COMPL. DATE 11/01/2003 TOTAL DEPTH 8700 PERF. 7408 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	166	-0-	-144	-0-	10	1	156	2	N	-0-					35
11	240	N	111	-0-	-129	-0-	6	1	105	2	N	-0-					35
12	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					35
01	279	N	279	-0-	-0-	-0-	17	1	262	2	N	-0-					35
02	124	N	124	-0-	-0-	-0-	8	1	116	2	N	-0-					35
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					35

GRAVES GAS UNIT WELL #: 3 RRCID -> 202668 COMPL. DATE 01/31/2004 TOTAL DEPTH 8805 PERF. 7407 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		435	-0-	435	972	8	1	427	2	N	-0-					44
11	1475	X	503	-0-	-972	-0-	11	1	492	2	N	-0-					44
12	561	X	561	-0-	-0-	-0-	16	1	545	2	N	-0-					44
01	434	N	347	-0-	-87	-0-	20	1	327	2	N	-0-					44
02	533	N	533	-0-	-0-	-0-	30	1	503	2	N	-0-					44
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					44

IRWIN WELL #: 6 RRCID -> 202793 COMPL. DATE 01/06/2004 TOTAL DEPTH 8700 PERF. 7252 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	27	1	434	2	N	34					159
							37	9									
11	940	N	940	-0-	-0-	-0-	47	1	858	2	N	32	42	1			149
							35	9									
12	802	N	802	-0-	-0-	-0-	44	1	701	2	N	52	61	1			140
							57	9									
01	758	N	758	-0-	-0-	-0-	45	1	680	2	N	30					170
							33	9									
02	840	N	681	-0-	-159	-0-	41	1	619	2	N	19	66	1			123
							21	9									
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					123

IRWIN WELL #: 7 RRCID -> 202794 COMPL. DATE 04/21/2004 TOTAL DEPTH 8700 PERF. 7252 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	1042	-0-	-4476	-0-	61	1	978	2	N	3					161
							3	9									
11	5220	X	821	-0-	-4399	-0-	41	1	757	2	N	21	2	8			180
							23	9									
12	2480	X	1147	-0-	-1333	-0-	68	1	1079	2	N	-0-					180
01	1147	X	792	-0-	-355	-0-	49	1	732	2	N	10	163	1			27
							11	9									
02	1036	X	412	-0-	-624	-0-	25	1	374	2	N	12	2	8			37
							13	9									
03	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					37

COLLINS UNIT WELL #: 3 RRCID -> 202795 COMPL. DATE 02/28/2004 TOTAL DEPTH 8700 PERF. 7364 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1775	-0-	-178	-0-	102	1	1634	2	N	35					55
							39	9									
11	1955	X	1955	-0-	-0-	-0-	99	1	1825	2	N	28					83
							31	9									
12	2015	X	1641	-0-	-374	-0-	96	1	1517	2	N	25					108
							28	9									
01	2015	X	713	-0-	-1302	-0-	44	1	654	2	N	14					122
							15	9									
02	2018	X	2018	-0-	-0-	-0-	124	1	1851	2	N	39					161
							43	9									
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					161

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
PATTERSON WELL #: 1 RRCID -> 202946 COMPL. DATE 05/18/2004 TOTAL DEPTH 8700 PERF. 7373 - 8606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	529	-0-	-308	-0-	37 26	1 9	466	2	N	24					137
11	600	N	403	-0-	-197	-0-	26 13	1 9	364	2	N	12					149
12	651	N	651	-0-	-0-	-0-	48 1	1 9	602	2	N	1					150
01	734	N	734	-0-	-0-	-0-	55 11	1 9	668	2	N	10					160
02	406	N	406	-0-	-0-	-0-	34	1	372	2	N	-0-					160
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					160

GARRISON GAS UNIT 3 WELL #: 2 RRCID -> 203448 COMPL. DATE 03/21/2004 TOTAL DEPTH 8700 PERF. 7461 - 8630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	45 11	1 9	724	2	N	10					132
11	600	N	192	-0-	-408	-0-	10	1	182	2	N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	-0-					132
01	775	N	-0-	-0-	-775	-0-					N	-0-					132
02	168	N	-0-	-0-	-168	-0-					N	-0-					132
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

GARRISON GAS UNIT 3 WELL #: 3 RRCID -> 210294 COMPL. DATE 09/08/2004 TOTAL DEPTH 8700 PERF. 7392 - 8516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

GARRISON GAS UNIT 1 WELL #: 1 RRCID -> 210761 COMPL. DATE 11/10/2004 TOTAL DEPTH 9200 PERF. 7391 - 9118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	577	N	577	-0-	-0-	-0-	41 19	1 9	517	2	N	17					85
11	540	N	511	-0-	-29	-0-	33 23	1 9	455	2	N	21					106
12	604	N	604	-0-	-0-	-0-	43 21	1 9	540	2	N	19					125
01	879	N	879	-0-	-0-	-0-	65 33	1 9	781	2	N	30					155
02	476	N	346	-0-	-130	-0-	28 11	1 9	307	2	N	10					165
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					165

RANDALL WELL #: 1 RRCID -> 210764 COMPL. DATE 11/29/2004 TOTAL DEPTH 9200 PERF. 7528 - 8583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1231	N	1231	-0-	-0-	-0-	67 72	1 9	1092	2	N	65	168	1			65
11	1769	N	1769	-0-	-0-	-0-	88 55	1 9	1626	2	N	50					115
12	1111	N	1111	-0-	-0-	-0-	60 100	1 9	951	2	N	91	174	1			32
01	1240	N	940	-0-	-300	-0-	53 90	1 9	797	2	N	82					114
02	1652	N	925	-0-	-727	-0-	56 24	1 9	845	2	N	22					136
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					136

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
COLLINS UNIT WELL #: 2 RRCID -> 212437 COMPL. DATE 09/03/2004 TOTAL DEPTH 8659 PERF. 7388 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3749	X	3749	-0-	-0-	-0-	216	1	3475	2	N	53					223
							58	9									
11	3630	X	2578	-0-	-1052	-0-	130	1	2400	2	N	44	181	1			86
							48	9									
12	3751	X	2274	-0-	-1477	-0-	133	1	2111	2	N	27					113
							30	9									
01	3751	X	3381	-0-	-370	-0-	207	1	3102	2	N	65					178
							72	9									
02	3598	X	3598	-0-	-0-	-0-	221	1	3312	2	N	59					237
							65	9									
03	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					237

GARRISON GAS UNIT 6 WELL #: 1 RRCID -> 212438 COMPL. DATE 01/29/2005 TOTAL DEPTH 9195 PERF. 7201 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	3644	-0-	-2029	-0-	266	1	3314	2	N	58	157	1			59
							64	9									
11	5490	X	3494	-0-	-1996	-0-	236	1	3216	2	N	38					97
							42	9									
12	4681	X	2353	-0-	-2328	-0-	170	1	2136	2	N	43					140
							47	9									
01	4681	X	1286	-0-	-3395	-0-	95	1	1150	2	N	37					177
							41	9									
02	3388	X	843	-0-	-2545	-0-	68	1	751	2	N	22	154	1			45
							24	9									
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					45

GARRISON GAS UNIT 4 WELL #: 1 RRCID -> 212494 COMPL. DATE 01/15/2005 TOTAL DEPTH 9046 PERF. 7357 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1722	N	1722	-0-	-0-	-0-	124	1	1548	2	N	45					83
							50	9									
11	1862	N	1862	-0-	-0-	-0-	125	1	1700	2	N	34					117
							37	9									
12	1287	N	1287	-0-	-0-	-0-	93	1	1169	2	N	23					140
							25	9									
01	1818	N	1818	-0-	-0-	-0-	135	1	1633	2	N	45					185
							50	9									
02	1118	N	1118	-0-	-0-	-0-	90	1	988	2	N	36					221
							40	9									
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					221

IRWIN "A" WELL #: 1 RRCID -> 213731 COMPL. DATE 04/30/2005 TOTAL DEPTH 9292 PERF. 7444 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	857	N	857	-0-	-0-	-0-	49	1	782	2	N	24					228
							26	9									
11	698	N	698	-0-	-0-	-0-	36	1	662	2	N	-0-	160	1			68
12	609	N	609	-0-	-0-	-0-	36	1	566	2	N	6					74
							7	9									
01	868	N	635	-0-	-233	-0-	40	1	595	2	N	-0-					74
02	644	N	586	-0-	-58	-0-	36	1	546	2	N	4					78
							4	9									
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					78

GARRISON GAS UNIT 7 WELL #: 1 RRCID -> 214145 COMPL. DATE 03/29/2005 TOTAL DEPTH 9177 PERF. 7410 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	19	-0-	-43	-0-	1	1	18	2	N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	52	N	52	-0-	-0-	-0-	4	1	48	2	N	-0-					52
01	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					52

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN "A" WELL #: 2 RRCID -> 214361 COMPL. DATE 08/05/2005 TOTAL DEPTH 9508 PERF. 7378 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	881	N	881	-0-	-0-	-0-	51	1	815	2	N	14					156
							15	9									
11	960	N	879	-0-	-81	-0-	45	1	831	2	N	3					159
							3	9									
12	1159	N	1159	-0-	-0-	-0-	69	1	1088	2	N	2					161
							2	9									
01	868	N	698	-0-	-170	-0-	43	1	651	2	N	4					165
							4	9									
02	1275	N	1275	-0-	-0-	-0-	79	1	1179	2	N	15					180
							17	9									
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					180

DAUGHTERY-CRENSHAW WELL #: 1 RRCID -> 214363 COMPL. DATE 06/22/2005 TOTAL DEPTH 9200 PERF. 7965 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2067	-0-	-10	-0-	150	1	1874	2	N	39					173
							43	9									
11	2044	N	2044	-0-	-0-	-0-	138	1	1881	2	N	23	173	1			23
							25	9									
12	1976	N	1976	-0-	-0-	-0-	143	1	1788	2	N	41					64
							45	9									
01	2077	N	1798	-0-	-279	-0-	135	1	1630	2	N	30					94
							33	9									
02	1904	N	1343	-0-	-561	-0-	109	1	1202	2	N	29					123
							32	9									
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					123

CHILDS WELL #: 3 RRCID -> 215658 COMPL. DATE 05/25/2005 TOTAL DEPTH 9200 PERF. 7480 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	986	N	986	-0-	-0-	-0-	46	1	904	2	N	33	186	1			103
							36	9									
11	750	N	532	-0-	-218	-0-	33	1	499	2	N	-0-					103
12	202	N	202	-0-	-0-	-0-	17	1	185	2	N	-0-					103
01	992	N	206	-0-	-786	-0-	28	1	178	2	N	-0-	62	1			41
02	504	N	269	-0-	-235	-0-	28	1	241	2	N	-0-					41
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					41

JOPLING GAS UNIT WELL #: 3 RRCID -> 215884 COMPL. DATE 07/07/2005 TOTAL DEPTH 9500 PERF. 7294 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2288	N	2288	-0-	-0-	-0-	130	1	2086	2	N	65	161	1			134
							72	9									
11	2662	N	2662	-0-	-0-	-0-	133	1	2464	2	N	59					193
							65	9									
12	1860	N	1860	-0-	-0-	-0-	107	1	1698	2	N	50	150	1			93
							55	9									
01	2294	N	2043	-0-	-251	-0-	125	1	1868	2	N	45					138
							50	9									
02	2492	N	1131	-0-	-1361	-0-	69	1	1028	2	N	31					169
							34	9									
03	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					169

MCCAULEY WELL #: 1 RRCID -> 217363 COMPL. DATE 11/18/2005 TOTAL DEPTH 9261 PERF. 7272 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
JOPLING GAS UNIT WELL #: 4 RRCID -> 221104 COMPL. DATE 11/05/2005 TOTAL DEPTH 9503 PERF. 7488 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	883	N	883	-0-	-0-	-0-	47	1	751	2	N	77					200
							85	9									
11	960	N	840	-0-	-120	-0-	40	1	734	2	N	60	178	1			82
							66	9									
12	1529	N	1529	-0-	-0-	-0-	86	1	1356	2	N	79					161
							87	9									
01	1373	N	1373	-0-	-0-	-0-	82	1	1230	2	N	55	168	1			48
							61	9									
02	1294	N	1294	-0-	-0-	-0-	76	1	1145	2	N	66					114
							73	9									
03	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					114

GRIFFIN WELL #: RRCID -> 221392 COMPL. DATE 03/08/2006 TOTAL DEPTH 9244 PERF. 8760 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2012

JOPLING GAS UNIT WELL #: 5 RRCID -> 221433 COMPL. DATE 01/20/2006 TOTAL DEPTH 9508 PERF. 7306 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	12	1	193	2	N	7					193
							8	9									
11	179	N	179	-0-	-0-	-0-	8	1	151	2	N	18					211
							20	9									
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-	151	1			60
01	217	N	65	-0-	-152	-0-	4	1	57	2	N	4					64
							4	9									
02	168	N	20	-0-	-148	-0-	1	1	19	2	N	-0-					64
03	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					64

BARTON, SUSAN WELL #: 1 RRCID -> 221436 COMPL. DATE 02/13/2006 TOTAL DEPTH 9457 PERF. 7346 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2163	-0-	-286	-0-	159	1	1980	2	N	22					89
							24	9									
11	2368	X	2368	-0-	-0-	-0-	161	1	2188	2	N	17					106
							19	9									
12	2170	X	1793	-0-	-377	-0-	132	1	1650	2	N	10					116
							11	9									
01	2294	X	1697	-0-	-597	-0-	128	1	1552	2	N	15					131
							17	9									
02	2212	X	1682	-0-	-530	-0-	140	1	1536	2	N	5					136
							6	9									
03	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					136

IRWIN WELL #: 8R RRCID -> 221438 COMPL. DATE 12/22/2005 TOTAL DEPTH 9508 PERF. 7476 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1203	-0-	-99	-0-	68	1	1095	2	N	36					70
							40	9									
11	1396	N	1396	-0-	-0-	-0-	70	1	1286	2	N	36					106
							40	9									
12	1054	N	1054	-0-	-0-	-0-	57	1	901	2	N	87					193
							96	9									
01	1403	N	1403	-0-	-0-	-0-	82	1	1230	2	N	83					276
							91	9									
02	1316	N	689	-0-	-627	-0-	40	1	603	2	N	42	185	1			133
							46	9									
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					133

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
BEARD GAS UNIT #1 WELL #: 4 RRCID -> 221816 COMPL. DATE 03/09/2006 TOTAL DEPTH 9560 PERF. 7461 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	670	N	670	-0-	-0-	-0-	12	1	658	2	N	-0-					74
11	707	N	707	-0-	-0-	-0-	16	1	691	2	N	-0-					74
12	533	N	533	-0-	-0-	-0-	14	1	512	2	N	6					80
							7	9									
01	682	N	169	-0-	-513	-0-	10	1	159	2	N	-0-					80
02	672	N	160	-0-	-512	-0-	9	1	151	2	N	-0-					80
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					80

JOPLING GAS UNIT WELL #: 6 RRCID -> 222463 COMPL. DATE 05/08/2006 TOTAL DEPTH 9600 PERF. 7417 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1301	-0-	-1055	-0-	72	1	1160	2	N	63					214
							69	9									
11	2610	X	2205	-0-	-405	-0-	107	1	1973	2	N	114	185	1			143
							125	9									
12	2697	X	1882	-0-	-815	-0-	106	1	1675	2	N	92	167	1			68
							101	9									
01	2697	X	1459	-0-	-1238	-0-	84	1	1265	2	N	100					168
							110	9									
02	2072	X	1199	-0-	-873	-0-	69	1	1032	2	N	89	148	1			109
							98	9									
03	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					109

BEARD GAS UNIT #1 WELL #: 5 RRCID -> 222467 COMPL. DATE 06/09/2006 TOTAL DEPTH 9507 PERF. 7428 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1814	X	1814	-0-	-0-	-0-	31	1	1707	2	N	69					125
							76	9									
11	1200	X	547	-0-	-653	-0-	11	1	461	2	N	68					193
							75	9									
12	1029	X	1029	-0-	-0-	-0-	26	1	948	2	N	50	153	1			90
							55	9									
01	1829	X	406	-0-	-1423	-0-	23	1	383	2	N	-0-					90
02	1652	X	175	-0-	-1477	-0-	10	1	165	2	N	-0-					90
03	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					90

RANDALL WELL #: 4 RRCID -> 222543 COMPL. DATE 04/04/2006 TOTAL DEPTH 9554 PERF. 7472 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1458	-0-	-92	-0-	75	1	1198	2	N	168	179	1			154
							185	9									
11	1740	N	1552	-0-	-188	-0-	68	1	1251	2	N	212	176	1			190
							233	9									
12	1151	N	1151	-0-	-0-	-0-	55	1	895	2	N	183	157	1			216
							201	9									
01	1824	N	1824	-0-	-0-	-0-	100	1	1500	2	N	204	168	1			252
							224	9									
02	1456	N	1104	-0-	-352	-0-	58	1	857	2	N	172	174	1			250
							189	9									
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					250

GRAVES GAS UNIT WELL #: 5B RRCID -> 226108 COMPL. DATE 08/18/2006 TOTAL DEPTH 9472 PERF. 7484 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		2849	-0-	2849	7063	50	1	2688	2	N	101	174	1			143
							111	9									
11	9484	X	2421	-0-	-7063	-0-	52	1	2300	2	N	63	154	1			52
							69	9									
12	1250	X	1250	-0-	-0-	-0-	32	1	1145	2	N	66					118
							73	9									
01	4340	X	700	-0-	-3640	-0-	37	1	610	2	N	48	99	1			67
							53	9									
02	3920	X	588	-0-	-3332	-0-	32	1	526	2	N	27					94
							30	9									
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					94

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN "A" WELL #: 5 RRCID -> 226110 COMPL. DATE 07/15/2006 TOTAL DEPTH 9466 PERF. 7394 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2855	X	2855	-0-	-0-	-0-	160	1	2575	2	N	109	158	1			92
							120	9									
11	2754	X	2754	-0-	-0-	-0-	137	1	2529	2	N	80					172
							88	9									
12	2449	X	2398	-0-	-51	-0-	136	1	2159	2	N	94	176	1			90
							103	9									
01	2852	X	2285	-0-	-567	-0-	138	1	2061	2	N	78					168
							86	9									
02	2576	X	1561	-0-	-1015	-0-	92	1	1369	2	N	91					259
							100	9									
03	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					259

STOCKMAN, EMMIT WELL #: 4TP RRCID -> 227340 COMPL. DATE 01/11/2007 TOTAL DEPTH 9515 PERF. 7504 - 9390

10	217	N	128	-0-	-89	-0-	6	1	122	2	N	-0-					95
11	300	N	57	-0-	-243	-0-	3	1	54	2	N	-0-					95
12	172	N	172	-0-	-0-	-0-	15	1	157	2	N	-0-					95
01	124	N	86	-0-	-38	-0-	12	1	74	2	N	-0-					95
02	77	N	77	-0-	-0-	-0-	8	1	69	2	N	-0-					95
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					95

STOCKMAN, EMMIT WELL #: 5 RRCID -> 231196 COMPL. DATE 05/02/2007 TOTAL DEPTH 9599 PERF. 7430 - 9500

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

IRWIN "A" WELL #: 6 RRCID -> 232740 COMPL. DATE 07/22/2007 TOTAL DEPTH 9505 PERF. 7544 - 9378

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

JOPLING GAS UNIT WELL #: 7 RRCID -> 235134 COMPL. DATE 12/13/2007 TOTAL DEPTH 9150 PERF. 7337 - 7846

10	341	N	334	-0-	-7	-0-	18	1	295	2	N	19					168
							21	9									
11	380	N	380	-0-	-0-	-0-	18	1	329	2	N	30	144	1			54
							33	9									
12	306	N	306	-0-	-0-	-0-	17	1	272	2	N	15					69
							17	9									
01	341	N	241	-0-	-100	-0-	14	1	204	2	N	21					90
							23	9									
02	426	N	426	-0-	-0-	-0-	26	1	389	2	N	10					100
							11	9									
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					100

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
IRWIN WELL #: 10 RRCID -> 237880 COMPL. DATE 02/23/2008 TOTAL DEPTH 9057 PERF. 7489 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	587	N	587	-0-	-0-	-0-	34	1	542	2	N	10					166
							11	9									
11	406	N	406	-0-	-0-	-0-	21	1	382	2	N	3					169
							3	9									
12	378	N	378	-0-	-0-	-0-	22	1	348	2	N	7					176
							8	9									
01	800	N	800	-0-	-0-	-0-	50	1	750	2	N	-0-	155	1			21
02	400	N	400	-0-	-0-	-0-	24	1	365	2	N	10					31
							11	9									
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					31

IRWIN "A" WELL #: 7 RRCID -> 239240 COMPL. DATE 03/19/2008 TOTAL DEPTH 9312 PERF. 7438 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72

IRWIN "A" WELL #: 8 RRCID -> 243232 COMPL. DATE 04/22/2008 TOTAL DEPTH 9314 PERF. 7230 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	934	-0-	-3282	-0-	53	1	850	2	N	28					76
							31	9									
11	3810	X	1091	-0-	-2719	-0-	54	1	997	2	N	36					112
							40	9									
12	2697	X	457	-0-	-2240	-0-	27	1	430	2	N	-0-					112
01	2697	X	230	-0-	-2467	-0-	14	1	210	2	N	5					117
							6	9									
02	1008	X	479	-0-	-529	-0-	29	1	443	2	N	6					123
							7	9									
03	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					123

GARRISON GAS UNIT 1 WELL #: 7R RRCID -> 243235 COMPL. DATE 06/19/2008 TOTAL DEPTH 9300 PERF. 7347 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5402	-0-	-860	-0-	395	1	4931	2	N	69					193
							76	9									
11	6060	X	5275	-0-	-785	-0-	358	1	4873	2	N	40	153	1			80
							44	9									
12	5053	X	4044	-0-	-1009	-0-	294	1	3676	2	N	67					147
							74	9									
01	5642	X	4072	-0-	-1570	-0-	304	1	3668	2	N	91					238
							100	9									
02	5096	X	3774	-0-	-1322	-0-	309	1	3393	2	N	65	179	1			124
							72	9									
03	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					124

BARTON, SUSAN WELL #: 2 RRCID -> 245792 COMPL. DATE 08/04/2008 TOTAL DEPTH 9336 PERF. 7144 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/27/2014 - P&A 06/27/14

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
COLLINS UNIT WELL #: 4 RRCID -> 255083 COMPL. DATE 11/30/2009 TOTAL DEPTH 9076 PERF. 7323 - 8990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5393	X	5393	-0-	-0-	-0-	388	1	4840	2	N	150	181	1			148
							165	9									
11	3000	N	4786	-0-	1786	1786	319	1	4343	2	N	113	168	1	2	8	91
							124	9									
12	3100	N	6275	-0-	3175	4961	456	1	5719	2	N	91					182
							100	9									
01	12059	X	7098	-0-	-4961	-0-	534	1	6458	2	N	96					278
							106	9									
02	6409	X	6409	-0-	-0-	-0-	527	1	5795	2	N	79	161	1	2	8	194
							87	9									
03	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					194

IRWIN "A" WELL #: 9 RRCID -> 255401 COMPL. DATE 12/01/2009 TOTAL DEPTH 8900 PERF. 7389 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	538	-0-	-268	-0-	29	1	458	2	N	46					193
							51	9									
11	780	X	359	-0-	-421	-0-	14	1	261	2	N	76	184	1			85
							84	9									
12	806	X	316	-0-	-490	-0-	18	1	278	2	N	18					103
							20	9									
01	527	X	243	-0-	-284	-0-	13	1	200	2	N	27					130
							30	9									
02	476	X	316	-0-	-160	-0-	17	1	253	2	N	42					172
							46	9									
03	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					172

IRWIN WELL #: 12 RRCID -> 255469 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 7404 - 9386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4405	-0-	-896	-0-	254	1	4085	2	N	60					203
							66	9									
11	5667	X	5667	-0-	-0-	-0-	288	1	5305	2	N	67	150	1			120
							74	9									
12	5860	X	5860	-0-	-0-	-0-	342	1	5415	2	N	94	109	1			105
							103	9									
01	5053	X	5011	-0-	-42	-0-	306	1	4578	2	N	115					220
							127	9									
02	5292	X	4075	-0-	-1217	-0-	249	1	3732	2	N	85	95	1			210
							94	9									
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					210

EQX SWD, LLC 253338
EQX SWD WELL #: 1 RRCID -> 233829 COMPL. DATE 09/28/2006 TOTAL DEPTH 6358 PERF. 6200 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIANT NRG CO., LP 302592
OXSHEER WELL #: 1 RRCID -> 214461 COMPL. DATE 04/11/2005 TOTAL DEPTH 9200 PERF. 7520 - 9074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
GIANT NRG CO., LP //CONT.// 302592
GIANT GAS UNIT WELL #: 1 RRCID -> 264503 COMPL. DATE 05/04/2011 TOTAL DEPTH 9704 PERF. 7194 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	120	-0-	-35	-0-	13	1	106	2	N	1					15
							1	9									
11	120	N	104	-0-	-16	-0-	3	1	101	2	N	-0-					15
12	124	N	123	-0-	-1	-0-	11	1	112	2	N	-0-					15
01	135	N	135	-0-	-0-	-0-	16	1	118	2	N	1	1	8			15
							1	9									
02	114	N	114	-0-	-0-	-0-	6	1	107	2	N	1	1	8			15
							1	9									
03	0	W	129	-0-	129	129	19	1	110	2	N	-0-					15

HIBBARD ENERGY, LP 383757
BEARD GAS UNIT #1 WELL #: 2 RRCID -> 140316 COMPL. DATE 11/11/1991 TOTAL DEPTH 7700 PERF. 7566 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	113	-0-	-445	-0-	113	2			N	-0-					168
11	510	N	419	-0-	-91	-0-	419	2			N	-0-					168
12	713	N	561	-0-	-152	-0-	561	2			N	-0-					168
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					168
*02	955	N	955	-0-	-0-	-0-	955	2			N	-0-	73	1			95
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					95

GRAVES WELL #: 2 RRCID -> 141697 COMPL. DATE 05/22/1992 TOTAL DEPTH 8203 PERF. 8024 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOCKMAN, EMMIT WELL #: 1 RRCID -> 151158 COMPL. DATE 01/15/1994 TOTAL DEPTH 10500 PERF. 7848 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	155	-0-	-62	-0-	155	2			Y	-0-					20
11	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					20
12	155	N	-0-	-0-	-155	-0-					Y	-0-					20
01	155	N	-0-	-0-	-155	-0-					Y	-0-					20
02	224	N	146	-0-	-78	-0-	100	2	46	9	Y	42	42	1			20
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

STOCKMAN, EMMIT WELL #: 2 RRCID -> 165359 COMPL. DATE 10/06/1997 TOTAL DEPTH 8926 PERF. 7886 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	156	-0-	-123	-0-	156	2			N	-0-					54
11	270	N	208	-0-	-62	-0-	208	2			N	-0-					54
12	186	N	16	-0-	-170	-0-	16	2			N	-0-					54
01	155	N	18	-0-	-137	-0-	18	2			N	-0-					54
*02	432	N	432	-0-	-0-	-0-	356	2	76	9	N	69	95	1			28
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					28

COLLINS UNIT WELL #: 1 RRCID -> 171784 COMPL. DATE 11/19/1998 TOTAL DEPTH 8860 PERF. 7414 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					20
11	60	N	16	-0-	-44	-0-	16	2			N	-0-					20
12	31	N	5	-0-	-26	-0-	5	2			N	-0-					20
01	93	N	19	-0-	-74	-0-	19	2			N	-0-					20
*02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					20
03	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					20

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HIBBARD ENERGY, LP //CONT.// 383757
BECKHAM GAS UNIT 1 WELL #: 1 RRCID -> 206280 COMPL. DATE 10/01/2004 TOTAL DEPTH 10450 PERF. 9402 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRTEX OPERATING COMPANY, INC. 886261
GARRISON GAS UNIT NO. 1 WELL #: 1 RRCID -> 062952 COMPL. DATE 02/16/1996 TOTAL DEPTH 8140 PERF. 7336 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON GAS UNIT 6 WELL #: 1 RRCID -> 083343 COMPL. DATE 02/05/2003 TOTAL DEPTH 8180 PERF. 7204 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	57	6			28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GARRISON GAS UNIT 7 WELL #: 1 RRCID -> 096111 COMPL. DATE 02/21/2003 TOTAL DEPTH 8350 PERF. 7479 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					73
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	54	1	19	6	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON GAS UNIT 3 WELL #: 1 RRCID -> 206308 COMPL. DATE 01/17/2004 TOTAL DEPTH 10529 PERF. 7492 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	8	1	163	2	N	13					85
							14	9									
11	123	N	123	-0-	-0-	-0-	5	1	118	2	N	-0-					85
12	95	N	95	-0-	-0-	-0-	4	1	91	2	N	-0-					85
01	186	N	32	-0-	-154	-0-	1	1	31	2	N	-0-					85
02	152	N	152	-0-	-0-	-0-	5	1	134	2	N	12					97
							13	9									
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					97

GARRISON GAS UNIT NO. 1 WELL #: 3 RRCID -> 218014 COMPL. DATE 01/31/2006 TOTAL DEPTH 9312 PERF. 7354 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1676	-0-	-1114	-0-	75	1	1601	2	N	-0-					194
11	2700	X	2481	-0-	-219	-0-	93	1	2277	2	N	101					295
							111	9									
12	2790	X	1538	-0-	-1252	-0-	61	1	1460	2	N	15	195	1			115
							17	9									
01	2790	X	1987	-0-	-803	-0-	82	1	1872	2	N	30	18	8			127
							33	9									
02	3219	X	3219	-0-	-0-	-0-	116	1	2996	2	N	97					224
							107	9									
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					224

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
GARRISON GAS UNIT 7 WELL #: 2 RRCID -> 221083 COMPL. DATE 05/22/2006 TOTAL DEPTH 9476 PERF. 7503 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	977	-0-	-263	-0-	42	1	896	2	N	35					67
							39	9									
11	1200	N	1124	-0-	-76	-0-	42	1	1032	2	N	45					112
							50	9									
12	1403	N	1403	-0-	-0-	-0-	50	1	1204	2	N	135	187	1			60
							149	9									
01	992	N	802	-0-	-190	-0-	31	1	712	2	N	54	37	8			77
							59	9									
02	1153	N	1153	-0-	-0-	-0-	41	1	1071	2	N	37					114
							41	9									
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					114

GARRISON GAS UNIT NO. 7 WELL #: 4 RRCID -> 222241 COMPL. DATE 08/10/2006 TOTAL DEPTH 10652 PERF. 7376 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0-	-0-	58	1	1252	2	N	38	183	1			48
							42	9									
11	1278	N	1278	-0-	-0-	-0-	50	1	1226	2	N	2					50
							2	9									
12	1635	N	1635	-0-	-0-	-0-	65	1	1564	2	N	5					55
							6	9									
01	1257	N	1257	-0-	-0-	-0-	52	1	1183	2	N	20	18	8			57
							22	9									
02	1120	N	338	-0-	-782	-0-	13	1	325	2	N	-0-					57
03	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					57

GARRISON GAS UNIT NO. 1 WELL #: 4 RRCID -> 222320 COMPL. DATE 08/28/2006 TOTAL DEPTH 9132 PERF. 7416 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	69	-0-	-582	-0-	1	1	28	2	N	36					109
							40	9									
11	120	N	37	-0-	-83	-0-	1	1	36	2	N	-0-					109
12	496	N	45	-0-	-451	-0-	2	1	43	2	N	-0-					109
01	80	N	80	-0-	-0-	-0-	3	1	71	2	N	5	4	8			110
							6	9									
02	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-					110
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					110

GARRISON GAS UNIT NO. 1 WELL #: 6 RRCID -> 222670 COMPL. DATE 10/06/2006 TOTAL DEPTH 9478 PERF. 7437 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1016	-0-	-410	-0-	44	1	936	2	N	33					127
							36	9									
11	2010	N	995	-0-	-1015	-0-	36	1	892	2	N	61					188
							67	9									
12	2082	N	2082	-0-	-0-	-0-	83	1	1973	2	N	24					212
							26	9									
01	1293	N	1293	-0-	-0-	-0-	49	1	1110	2	N	122	30	8			304
							134	9									
*02	2294	N	2294	-0-	-0-	-0-	81	1	2103	2	N	100	192	1			212
							110	9									
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					212

GARRISON (TRAVIS PEAK) //CONT.// 34044 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
BARTON, BOB J-RIDER GAS UNIT WELL #: 1 RRCID -> 223520 COMPL. DATE 11/21/2006 TOTAL DEPTH 9550 PERF. 7344 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	205	-0-	-12	-0-	8	1	162	2	N	32					95
							35	9									
11	272	N	272	-0-	-0-	-0-	10	1	240	2	N	20					115
							22	9									
12	217	N	43	-0-	-174	-0-	1	1	34	2	N	7					122
							8	9									
01	225	N	225	-0-	-0-	-0-	9	1	199	2	N	15	8	8			129
							17	9									
02	252	N	7	-0-	-245	-0-	7	2			N	-0-					129
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					129

GARRISON GAS UNIT NO. 1 WELL #: 5 RRCID -> 223664 COMPL. DATE 09/17/2006 TOTAL DEPTH 9391 PERF. 7238 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	508	-0-	-422	-0-	23	1	484	2	N	1					78
							1	9									
11	450	N	273	-0-	-177	-0-	9	1	224	2	N	36					114
							40	9									
12	620	N	40	-0-	-580	-0-	2	1	38	2	N	-0-					114
01	496	N	232	-0-	-264	-0-	10	1	220	2	N	2	2	8			114
							2	9									
02	252	N	52	-0-	-200	-0-	2	1	50	2	N	-0-					114
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					114

BARTON, BOB J. WELL #: 1 RRCID -> 225253 COMPL. DATE 12/22/2006 TOTAL DEPTH 9550 PERF. 7386 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1045	N	1045	-0-	-0-	-0-	46	1	995	2	N	4					203
							4	9									
11	1063	N	1063	-0-	-0-	-0-	40	1	973	2	N	45					248
							50	9									
12	930	N	798	-0-	-132	-0-	32	1	754	2	N	11	184	1			75
							12	9									
01	930	N	763	-0-	-167	-0-	31	1	703	2	N	26	7	8			94
							29	9									
02	840	N	770	-0-	-70	-0-	29	1	741	2	N	-0-					94
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					94

GARRISON GAS UNIT 6 WELL #: 2 RRCID -> 225471 COMPL. DATE 02/26/2007 TOTAL DEPTH 9550 PERF. 7584 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1383	-0-	-601	-0-	61	1	1316	2	N	5					222
							6	9									
11	1920	X	1779	-0-	-141	-0-	68	1	1671	2	N	36					258
							40	9									
12	1767	X	1760	-0-	-7	-0-	71	1	1687	2	N	2	185	1			75
							2	9									
01	1767	X	1424	-0-	-343	-0-	57	1	1301	2	N	60	25	8			110
							66	9									
02	1225	N	1225	-0-	-0-	-0-	44	1	1151	2	N	27					137
							30	9									
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					137

GARRISON, S. (PETTIT, LO.) 34054 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HIBBARD ENERGY, LP 383757
IRWIN, BEN UNIT WELL #: 1 RRCID -> 098678 COMPL. DATE 03/12/1982 TOTAL DEPTH 9220 PERF. 7061 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	309	-0-	-1024	-0-	309	2			N	-0-					-0-
11	390	N	270	-0-	-120	-0-	270	2			N	-0-					-0-
12	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					-0-
*02	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
03	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

GARRISON, S. (PETTIT, LO.) //CONT.// 34054 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HIBBARD ENERGY, LP //CONT.// 383757
IRWIN -A- WELL #: 1 RRCID -> 101575 COMPL. DATE 08/08/1982 TOTAL DEPTH 9300 PERF. 7044 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
11	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
12	133	N	133	-0-	-0-	-0-	96	2	37	9	Y	34					34
01	84	N	84	-0-	-0-	-0-	81	2	3	9	Y	3					37
02	84	N	37	-0-	-47	-0-	14	2	23	9	Y	21	28	1			30
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					30

BEARD GAS UNIT 1 WELL #: 2 RRCID -> 112210 COMPL. DATE 06/26/1984 TOTAL DEPTH 7700 PERF. 7095 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GATES (TRAVIS PEAK) 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
BETHUNE B WELL #: 1 RRCID -> 228897 COMPL. DATE 05/02/2007 TOTAL DEPTH 11950 PERF.10411 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3106	X	3106	-0-	-0-	-0-	279	1	2751	2	N	69	183	1			45
							76	9									
11	2850	X	2622	-0-	-228	-0-	255	1	2323	2	N	40					85
							44	9									
12	2945	X	2660	-0-	-285	-0-	270	1	2390	2	N	-0-					85
01	2945	X	2480	-0-	-465	-0-	285	1	2195	2	N	-0-					85
02	2800	X	2425	-0-	-375	-0-	233	1	2192	2	N	-0-					85
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					85

SUTTON, BEVERLY WELL #: 1 RRCID -> 230826 COMPL. DATE 07/29/2007 TOTAL DEPTH 11680 PERF.10418 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3576	-0-	-299	-0-	423	1	3153	2	N	-0-					67
11	3750	X	2982	-0-	-768	-0-	362	1	2532	2	N	80					147
							88	9									
12	3875	X	3455	-0-	-420	-0-	476	1	2895	2	N	76	180	1			43
							84	9									
01	3875	X	2970	-0-	-905	-0-	377	1	2593	2	N	-0-					43
02	3388	X	2738	-0-	-650	-0-	312	1	2426	2	N	-0-					43
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					43

BETHUNE A WELL #: 1 RRCID -> 231633 COMPL. DATE 08/21/2007 TOTAL DEPTH 11538 PERF.10346 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3038	-0-	-186	-0-	277	1	2731	2	Y	27					168
							30	9									
11	2910	X	2581	-0-	-329	-0-	255	1	2325	2	Y	1					169
							1	9									
12	3069	X	2887	-0-	-182	-0-	291	1	2572	2	Y	22	153	1			38
							24	9									
01	3069	X	2512	-0-	-557	-0-	289	1	2223	2	Y	-0-					38
02	2772	X	2413	-0-	-359	-0-	232	1	2181	2	Y	-0-					38
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					38

SUTTON, J.W. WELL #: 1 RRCID -> 233179 COMPL. DATE 10/19/2007 TOTAL DEPTH 11800 PERF.10215 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	910	N	910	-0-	-0-	-0-	910	2			N	-0-					105
11	706	N	706	-0-	-0-	-0-	706	2			N	-0-					105
12	930	N	732	-0-	-198	-0-	732	2			N	-0-					105
01	945	N	945	-0-	-0-	-0-	901	2	44	9	N	40					145
*02	947	N	947	-0-	-0-	-0-	926	2	21	9	N	19					164
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					164

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KATIE G. WELL #: 1 RRCID -> 234212 COMPL. DATE 11/22/2007 TOTAL DEPTH 11789 PERF.10154 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1854	N	1854	-0-	-0-	-0-	1808	2	46	9	N	42					57
11	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					57
12	1798	N	1795	-0-	-3	-0-	1795	2			N	-0-					57
01	1860	N	1780	-0-	-80	-0-	1763	2	17	9	N	15					72
02	1596	N	1536	-0-	-60	-0-	1536	2			N	-0-					72
03	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					72

THERESA KAY GU WELL #: 1 RRCID -> 234579 COMPL. DATE 01/12/2008 TOTAL DEPTH 11740 PERF.10196 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	156	-0-	-185	-0-	156	2			N	-0-					169
11	390	N	122	-0-	-268	-0-	122	2			N	-0-					169
12	186	N	167	-0-	-19	-0-	167	2			N	-0-					169
01	831	N	831	-0-	-0-	-0-	831	2			N	-0-					169
*02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					169
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					169

SWAIN, JEAN WELL #: 1 RRCID -> 235124 COMPL. DATE 01/24/2008 TOTAL DEPTH 11755 PERF.10232 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3897	-0-	-474	-0-	589	1	3308	2	N	-0-					77
11	4230	X	3817	-0-	-413	-0-	530	1	3245	2	N	38					115
							42	9									
12	4371	X	4005	-0-	-366	-0-	453	1	3539	2	N	12					127
							13	9									
01	4371	X	3851	-0-	-520	-0-	568	1	3283	2	N	-0-					127
*02	3480	X	3480	-0-	-0-	-0-	495	1	2985	2	N	-0-					127
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					127

TUBBE WELL #: 1 RRCID -> 235842 COMPL. DATE 03/20/2008 TOTAL DEPTH 11543 PERF. 9920 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5207	-0-	-32	-0-	350	1	4857	2	N	-0-					90
11	5407	X	5407	-0-	-0-	-0-	602	1	4720	2	N	77					167
							85	9									
12	5456	X	5135	-0-	-321	-0-	623	1	4512	2	N	-0-					167
01	5456	X	4990	-0-	-466	-0-	582	1	4408	2	N	-0-					167
*02	4835	X	4835	-0-	-0-	-0-	566	1	4269	2	N	-0-					167
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					167

MCFADDIN WELL #: 1 RRCID -> 236121 COMPL. DATE 04/10/2008 TOTAL DEPTH 11675 PERF.10073 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					120
11	361	N	361	-0-	-0-	-0-	361	2			N	-0-					120
12	403	N	331	-0-	-72	-0-	331	2			N	-0-					120
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					120
02	336	N	293	-0-	-43	-0-	293	2			N	-0-					120
03	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					120

SUTTON, JERRY WELL #: 1 RRCID -> 237960 COMPL. DATE 02/21/2008 TOTAL DEPTH 11832 PERF.10230 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2559	X	2559	-0-	-0-	-0-	580	1	1979	2	N	-0-					70
11	2400	X	1659	-0-	-741	-0-	1600	2	59	9	N	54					124
12	2480	X	1694	-0-	-786	-0-	1694	2			N	-0-					124
01	2480	X	1314	-0-	-1166	-0-	1314	2			N	-0-					124
02	1764	X	926	-0-	-838	-0-	926	2			N	-0-					124
03	1705	N	NO RPT	-0-	-1705	-0-					N	NO RPT					124

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SEELCO WELL #: 1 RRCID -> 238296 COMPL. DATE 06/20/2008 TOTAL DEPTH 11800 PERF.10254 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	648	N	648	-0-	-0-	-0-	115	1	533	2	N	-0-			110
11	569	N	569	-0-	-0-	-0-	106	1	463	2	N	-0-			110
12	310	N	156	-0-	-154	-0-	104	1	52	2	N	-0-			110
01	310	N	26	-0-	-284	-0-	26	2			N	-0-			110
02	420	N	17	-0-	-403	-0-	17	2			N	-0-			110
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT			110

HASKINS TRUST WELL #: 1 RRCID -> 239271 COMPL. DATE 07/11/2008 TOTAL DEPTH 11921 PERF. 9860 - 11721

10	2917	N	2917	-0-	-0-	-0-	518	1	2399	2	N	-0-			62
11	1500	N	882	-0-	-618	-0-	164	1	718	2	N	-0-			62
12	1550	N	-0-	-0-	-1550	-0-					N	-0-			62
01	1550	N	-0-	-0-	-1550	-0-					N	-0-			62
02	168	N	-0-	-0-	-168	-0-					N	-0-			62
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			62

SFAAA WELL #: 1 RRCID -> 239895 COMPL. DATE 05/05/2008 TOTAL DEPTH 11557 PERF. 9947 - 11514

10	1581	N	1544	-0-	-37	-0-	1544	2			N	-0-			90
11	1530	N	1301	-0-	-229	-0-	1301	2			N	-0-			90
12	1674	N	1362	-0-	-312	-0-	1362	2			N	-0-			90
01	1550	N	1289	-0-	-261	-0-	1289	2			N	-0-			90
02	1204	N	1110	-0-	-94	-0-	1110	2			N	-0-			90
03	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT			90

SUTTON, KENNETH WELL #: 1 RRCID -> 242538 COMPL. DATE 08/17/2008 TOTAL DEPTH 12075 PERF.10250 - 12041

10	62	N	55	-0-	-7	-0-	55	2			N	-0-			7
11	60	N	57	-0-	-3	-0-	57	2			N	-0-			7
12	62	N	32	-0-	-30	-0-	32	2			N	-0-			7
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-			7
02	56	N	41	-0-	-15	-0-	41	2			N	-0-			7
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT			7

SUTTON, RICHARD GU WELL #: 1 RRCID -> 242917 COMPL. DATE 10/06/2008 TOTAL DEPTH 12190 PERF.10596 - 11878

10	883	N	883	-0-	-0-	-0-	883	2			N	-0-			90
11	588	N	588	-0-	-0-	-0-	588	2			N	-0-			90
12	673	N	673	-0-	-0-	-0-	673	2			N	-0-			90
01	933	N	933	-0-	-0-	-0-	933	2			N	-0-			90
*02	940	N	940	-0-	-0-	-0-	845	2	95	9	N	86			176
03	651	N	NO RPT	-0-	-651	-0-					N	NO RPT			176

SUTTON, H.G. WELL #: 1 RRCID -> 243492 COMPL. DATE 11/07/2008 TOTAL DEPTH 12020 PERF.10325 - 11807

10	465	N	188	-0-	-277	-0-	188	2			N	-0-			135
11	450	N	-0-	-0-	-450	-0-					N	-0-			135
12	155	N	-0-	-0-	-155	-0-					N	15			150
01	186	N	-0-	-0-	-186	-0-					N	22	152	1	20
02	0	N	-0-	-0-	-0-	-0-					N	-0-			20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			20

BETHUNE B WELL #: 2 RRCID -> 245681 COMPL. DATE 01/06/2009 TOTAL DEPTH 12065 PERF. 9775 - 11988

10	1519	X	854	-0-	-665	-0-	854	2			N	-0-			35
11	1170	X	799	-0-	-371	-0-	799	2			N	-0-			35
12	1116	X	779	-0-	-337	-0-	779	2			N	-0-			35
01	992	X	746	-0-	-246	-0-	746	2			N	-0-			35
02	700	N	639	-0-	-61	-0-	639	2			N	-0-			35
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT			35

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SUTTON, JERRY WELL #: 2 RRCID -> 247846 COMPL. DATE 01/21/2009 TOTAL DEPTH 11700 PERF.10367 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2215	N	2215	-0-	-0-	-0-	645	1	1570	2	N	-0-					114
11	2216	N	2216	-0-	-0-	-0-	624	1	1548	2	N	40					154
							44	9									
12	1705	N	1606	-0-	-99	-0-	1573	2	33	9	N	30					184
01	1705	N	1532	-0-	-173	-0-	1532	2			N	-0-					184
02	2072	N	1369	-0-	-703	-0-	1360	2	9	9	N	8	179	1			13
03	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					13

ENDEAVOR WELL #: 1 RRCID -> 248062 COMPL. DATE 04/17/2009 TOTAL DEPTH 12115 PERF. 9768 - 12046

10	1085	N	959	-0-	-126	-0-	959	2			N	-0-					73
11	1050	N	581	-0-	-469	-0-	581	2			N	-0-					73
12	1085	N	605	-0-	-480	-0-	605	2			N	-0-					73
01	961	N	754	-0-	-207	-0-	754	2			N	-0-					73
02	532	N	460	-0-	-72	-0-	460	2			N	-0-					73
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					73

SONERRA RESOURCES CORPORATION 801643
RED ARROW WELL #: 1 RRCID -> 256750 COMPL. DATE 04/02/2010 TOTAL DEPTH 12000 PERF.10873 - 11936

10	4890	X	4890	-0-	-0-	-0-	4759	2	131	9	N	119	182	1			86
11	4507	X	4507	-0-	-0-	-0-	4421	2	86	9	N	78					164
12	4410	X	4410	-0-	-0-	-0-	4316	2	94	9	N	85					249
01	4154	X	4043	-0-	-111	-0-	3975	2	68	9	N	62	184	1			127
02	3844	X	3844	-0-	-0-	-0-	3780	2	64	9	N	58					185
*03	4310	X	4310	-0-	-0-	-0-	4244	2	66	9	N	60	182	1			63

SHOOTING STAR WELL #: 1 RRCID -> 259262 COMPL. DATE 08/15/2012 TOTAL DEPTH 11512 PERF.10898 - 11044

10	854	N	854	-0-	-0-	-0-	450	1	396	2	N	7					120
							8	9									
11	659	N	659	-0-	-0-	-0-	450	1	201	2	N	7					127
							8	9									
12	728	N	728	-0-	-0-	-0-	450	1	276	2	N	2					129
							2	9									
01	832	N	832	-0-	-0-	-0-	450	1	376	2	N	5					134
							6	9									
02	835	N	835	-0-	-0-	-0-	450	1	382	2	N	3					137
							3	9									
*03	1043	N	1043	-0-	-0-	-0-	450	1	591	2	N	2					139
							2	9									

SUNLAND PRODUCTION COMPANY, INC. 829288
SPRADLEY GAS UNIT WELL #: 1 RRCID -> 222347 COMPL. DATE 05/29/2006 TOTAL DEPTH 11600 PERF.10152 - 10945

10	936	N	936	-0-	-0-	-0-	49	1	884	2	N	3					32
							3	9									
11	1260	N	1060	-0-	-200	-0-	58	1	999	2	N	3					35
							3	9									
12	1364	N	1063	-0-	-301	-0-	60	1	1000	2	N	3					38
							3	9									
01	1240	N	1092	-0-	-148	-0-	58	1	1034	2	N	-0-					35
02	1176	N	981	-0-	-195	-0-	55	1	926	2	N	-0-					35
*03	1063	N	1063	-0-	-0-	-0-	58	1	1001	2	N	4					39
							4	9									

GATES (TRAVIS PEAK) //CONT.// 34180 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SUNLAND PRODUCTION COMPANY, INC.//CONT.// 829288
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 222766 COMPL. DATE 07/08/2006 TOTAL DEPTH 11381 PERF.10108 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	291	N	291	-0-	-0-	-0-	15	1	276	2	N	-0-					43
*11	630	N	282	-0-	-348	-0-	15	1	263	2	N	4					47
							4	9									
12	651	N	290	-0-	-361	-0-	15	1	275	2	N	-0-					47
01	578	N	578	-0-	-0-	-0-	31	1	547	2	N	-0-					47
02	364	N	264	-0-	-100	-0-	15	1	249	2	N	-0-					47
*03	335	N	335	-0-	-0-	-0-	19	1	316	2	N	-0-					47

VALENCE OPERATING COMPANY 881167
JOHN TUBBE WELL #: 1 RRCID -> 259704 COMPL. DATE 12/16/2010 TOTAL DEPTH 11024 PERF. 8860 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4433	-0-	4433	12053	4376	2	57	9	N	52	178	1			75
11	16190	X	4137	-0-	-12053	-0-	4103	2	34	9	N	31	4	8			102
12	4464	X	3660	-0-	-804	-0-	3620	2	40	9	N	36	107	1	4	8	27
01	4433	X	4411	-0-	-22	-0-	4380	2	31	9	N	28	5	8			50
02	4004	X	3666	-0-	-338	-0-	3646	2	20	9	N	18	3	8			65
03	4433	X	3529	-0-	-904	-0-	3528	2	1	9	N	1	1	8			65

GATES, EAST (TRAVIS PEAK) 34186 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SUNLAND PRODUCTION COMPANY, INC. 829288
REGIONS BANK GAS UNIT WELL #: 1 RRCID -> 223453 COMPL. DATE 06/16/2006 TOTAL DEPTH 11630 PERF.10445 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2048	N	2048	-0-	-0-	-0-	108	1	1940	2	N	-0-					154
11	2190	N	2097	-0-	-93	-0-	114	1	1965	2	N	16					170
							18	9									
12	2325	N	2106	-0-	-219	-0-	120	1	1975	2	N	10					180
							11	9									
01	2187	N	2187	-0-	-0-	-0-	117	1	2070	2	N	-0-					157
02	2055	N	2055	-0-	-0-	-0-	115	1	1940	2	N	-0-					157
03	2108	N	2066	-0-	-42	-0-	115	1	1951	2	N	-0-					157

REGIONS BANK GAS UNIT WELL #: 2 RRCID -> 243319 COMPL. DATE 11/03/2008 TOTAL DEPTH 11973 PERF.10223 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2195	-0-	-812	-0-	115	1	2072	2	N	7					117
							8	9									
11	2670	X	2132	-0-	-538	-0-	115	1	1989	2	N	25					142
							28	9									
12	2852	X	2040	-0-	-812	-0-	120	1	1900	2	N	18					160
							20	9									
01	2790	X	2463	-0-	-327	-0-	131	1	2330	2	N	2					45
							2	9									
02	2268	X	2023	-0-	-245	-0-	113	1	1899	2	N	10					55
							11	9									
03	2201	X	2140	-0-	-61	-0-	118	1	2003	2	N	17					72
							19	9									

SPRADLEY GAS UNIT WELL #: 2 RRCID -> 245794 COMPL. DATE 01/20/2009 TOTAL DEPTH 11950 PERF.10136 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	232	N	232	-0-	-0-	-0-	12	1	220	2	N	-0-					75
11	262	N	262	-0-	-0-	-0-	14	1	248	2	N	-0-					75
12	290	N	290	-0-	-0-	-0-	15	1	275	2	N	-0-					75
01	217	N	150	-0-	-67	-0-	8	1	142	2	N	-0-					75
02	196	N	146	-0-	-50	-0-	8	1	138	2	N	-0-					75
03	279	N	123	-0-	-156	-0-	7	1	116	2	N	-0-					75

GATES, EAST (TRAVIS PEAK) //CONT.// 34186 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC 833596
ROBERTS WELL #: 1 RRCID -> 222008 COMPL. DATE 09/13/2006 TOTAL DEPTH 11250 PERF.10264 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1979	N	1979	-0-	-0-	-0-	1949	2	30	9	N	27					133
11	2040	N	1933	-0-	-107	-0-	1927	2	6	9	N	5					138
12	2077	N	1985	-0-	-92	-0-	1977	2	8	9	N	7					145
01	1984	N	1697	-0-	-287	-0-	1680	2	17	9	N	15					160
02	1792	N	1500	-0-	-292	-0-	1491	2	9	9	N	8					168
03	1984	N	1572	-0-	-412	-0-	1561	2	11	9	N	10					178

VALENCE OPERATING COMPANY 881167
HENDERSON, SIMON W. JR ET AL WELL #: 1 RRCID -> 115667 COMPL. DATE 08/01/2000 TOTAL DEPTH 11231 PERF.10396 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1260	-0-	-73	-0-	1260	2			N	-0-					73
11	1290	N	1097	-0-	-193	-0-	1097	2			N	-0-					73
12	1465	N	1465	-0-	-0-	-0-	1462	2	3	9	N	3	3	8			73
01	1271	N	1055	-0-	-216	-0-	1047	2	8	9	N	7	2	8			78
02	1149	N	1149	-0-	-0-	-0-	1105	2	44	9	N	40					118
*03	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					118

GEORGE BUSH (JETER) 34458 400 NON-ASSOCIATED ONE WELL CNTY: MARION
MARION COUNTY PROD. CO., L.L.C. 526241
SHARP GAS UNIT WELL #: 2 RRCID -> 112602 COMPL. DATE 07/16/1984 TOTAL DEPTH 6704 PERF. 5844 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1176	-0-	-467	-0-	1176	2			N	-0-					45
11	1560	N	1023	-0-	-537	-0-	1023	2			N	-0-					45
12	1147	N	889	-0-	-258	-0-	889	2			N	-0-					45
01	1178	N	726	-0-	-452	-0-	726	2			N	-0-					45
02	952	N	950	-0-	-2	-0-	950	2			N	-0-					45
*03	958	N	958	-0-	-0-	-0-	958	2			N	-0-					45

GEO-VEST (PETTIT) 34518 265 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SAMSON LONE STAR, LLC 744737
MILLER HEIRS GU #1 WELL #: 1 RRCID -> 163428 COMPL. DATE 06/13/1997 TOTAL DEPTH 11000 PERF. 9670 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 164886 COMPL. DATE 08/14/1997 TOTAL DEPTH 10562 PERF. 8760 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERRYHILL, H.O. G.U. 1 WELL #: 1 RRCID -> 165818 COMPL. DATE 07/30/1997 TOTAL DEPTH 10993 PERF. 8824 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEO-VEST (RODESSA) 34518 270 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ARK-LA-TEX ENERGY, L.L.C. 030584
MCLEOD WELL #: 4 C RRCID -> 212007 COMPL. DATE 06/09/2005 TOTAL DEPTH 10874 PERF. 8710 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					50
11	0	X	-0-	-0-	-0-	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50
02	0	X	-0-	-0-	-0-	-0-					N	-0-					50
03	0	X	-0-	-0-	-0-	-0-					N	-0-					50

GARNER WELL #: 1 C RRCID -> 216494 COMPL. DATE 10/19/2005 TOTAL DEPTH 10928 PERF. 8767 - 8774

10	0	X	-0-	-0-	-0-	-0-					N	-0-					33
11	0	X	-0-	-0-	-0-	-0-					N	-0-					33
12	0	X	-0-	-0-	-0-	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33
02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	-0-	-0-	-0-	-0-					N	-0-					33

BRG LONE STAR LTD. 090870
PAXTON GU 1 WELL #: 1 U RRCID -> 203825 COMPL. DATE 06/23/2004 TOTAL DEPTH 10660 PERF. 8743 - 8746

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
BERRYHILL, H.O. G.U. 1 WELL #: 1 RRCID -> 164163 COMPL. DATE 07/04/1997 TOTAL DEPTH 10993 PERF. 8824 - 8834

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 165410 COMPL. DATE 07/26/1997 TOTAL DEPTH 10562 PERF. 8760 - 8886

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GILMER (COTTON VALLEY SANDS) 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BLOCK "T" PETROLEUM, INC. 075784
HUNTER, J.L. WELL #: 1 RRCID -> 081302 COMPL. DATE 01/31/1979 TOTAL DEPTH 11860 PERF. 10804 - 10937

10	908	N	908	-0-	-0-	-0-	871	2	37	9	N	34								254
11	750	N	402	-0-	-348	-0-	379	2	23	9	N	21								275
12	837	N	146	-0-	-691	-0-	128	2	18	9	N	16	191	1						100
01	372	N	61	-0-	-311	-0-	51	2	10	9	N	9								109
02	364	N	73	-0-	-291	-0-	62	2	11	9	N	10								119
03	155	N	53	-0-	-102	-0-	35	2	18	9	N	16								135

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. 090732
WERTZ WELL #: 1 RRCID -> 168799 COMPL. DATE 04/01/1998 TOTAL DEPTH 11800 PERF.10746 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	471	-0-	-1606	-0-	471	1			Y	-0-					61
11	2010	N	1976	-0-	-34	-0-	336	1	1640	2	Y	-0-					61
12	2063	N	2063	-0-	-0-	-0-	308	1	1755	2	Y	-0-					61
01	1475	N	1475	-0-	-0-	-0-	124	1	1351	2	Y	-0-					61
02	1734	N	1734	-0-	-0-	-0-	258	1	1476	2	Y	-0-					61
03	496	N	-0-	-0-	-496	-0-					Y	-0-	61	1			-0-

MARSH, T.D. G.U. WELL #: 2 RRCID -> 173625 COMPL. DATE 04/17/1999 TOTAL DEPTH 11185 PERF.10703 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	327	-0-	-882	-0-	327	1			Y	-0-					67
11	1393	N	1393	-0-	-0-	-0-	237	1	1155	2	Y	1					68
							1	9									
12	1455	N	1455	-0-	-0-	-0-	217	1	1238	2	Y	-0-					68
01	1689	N	1689	-0-	-0-	-0-	142	1	1547	2	Y	-0-					68
02	1243	N	1243	-0-	-0-	-0-	185	1	1058	2	Y	-0-					68
03	341	N	301	-0-	-40	-0-	200	1	101	9	Y	92	113	1			47

GRAHAM, BILLIE G.U. WELL #: 1 RRCID -> 175995 COMPL. DATE 11/18/1999 TOTAL DEPTH 11924 PERF.10814 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	275	-0-	-717	-0-	275	1			Y	-0-					5
11	1011	N	1011	-0-	-0-	-0-	172	1	839	2	Y	-0-					5
12	1043	N	1043	-0-	-0-	-0-	156	1	887	2	Y	-0-					5
01	1401	N	1401	-0-	-0-	-0-	118	1	1283	2	Y	-0-					5
02	922	N	922	-0-	-0-	-0-	137	1	785	2	Y	-0-					5
03	341	N	171	-0-	-170	-0-	171	1			Y	-0-	5	1			-0-

CCI GULF COAST UPSTREAM LLC 120027
WILCO GAS UNIT #1 WELL #: 2 RRCID -> 115454 COMPL. DATE 02/16/1985 TOTAL DEPTH 11985 PERF.10968 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	13	-0-	-18	-0-	3	1	10	2	N	-0-					28
11	60	N	39	-0-	-21	-0-	10	1	29	2	N	-0-					28
12	31	N	28	-0-	-3	-0-	7	1	21	2	N	-0-					28
01	68	N	68	-0-	-0-	-0-	14	1	54	2	N	-0-					28
02	46	N	46	-0-	-0-	-0-	11	1	35	2	N	-0-					28
*03	58	N	58	-0-	-0-	-0-	16	1	42	2	N	-0-					28

ALLGOOD GAS UNIT WELL #: 4 RRCID -> 118458 COMPL. DATE 08/23/1985 TOTAL DEPTH 11575 PERF.10942 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	889	-0-	-568	-0-	112	1	768	2	N	8					46
							9	9									
11	1380	X	1031	-0-	-349	-0-	134	1	887	2	N	9					55
							10	9									
12	1116	X	1000	-0-	-116	-0-	129	1	860	2	N	10					65
							11	9									
01	1033	X	1033	-0-	-0-	-0-	134	1	896	2	N	3					68
							3	9									
02	952	X	847	-0-	-105	-0-	113	1	728	2	N	5	2	1			71
							6	9									
03	1054	X	1000	-0-	-54	-0-	134	1	860	2	N	5					76
							6	9									

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
MOUGHON GAS UNIT WELL #: 3 RRCID -> 229212 COMPL. DATE 06/20/2007 TOTAL DEPTH 12030 PERF.11294 - 11369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	188	1	1287	2	N	24					163
							26	9									
11	1440	N	1424	-0-	-16	-0-	185	1	1220	2	N	17					180
							19	9									
12	1550	N	1434	-0-	-116	-0-	184	1	1228	2	N	20	155	1			45
							22	9									
01	1631	N	1631	-0-	-0-	-0-	211	1	1406	2	N	13					58
							14	9									
02	1394	N	1394	-0-	-0-	-0-	185	1	1191	2	N	16	3	1			71
							18	9									
*03	1719	N	1719	-0-	-0-	-0-	229	1	1475	2	N	14					85
							15	9									

ALLGOOD GAS UNIT #1 WELL #: 2 RRCID -> 242440 COMPL. DATE 09/18/2008 TOTAL DEPTH 12000 PERF.10936 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1056	N	1056	-0-	-0-	-0-	134	1	918	2	Y	4					115
							4	9									
11	1161	N	1161	-0-	-0-	-0-	152	1	1002	2	Y	6					121
							7	9									
12	1166	N	1166	-0-	-0-	-0-	151	1	1009	2	Y	5					126
							6	9									
01	1255	N	1255	-0-	-0-	-0-	163	1	1085	2	Y	6					132
							7	9									
02	1054	N	1054	-0-	-0-	-0-	141	1	907	2	Y	5	3	1			134
							6	9									
*03	1290	N	1290	-0-	-0-	-0-	172	1	1107	2	Y	10					144
							11	9									

JACKSON, JAMES GAS UNIT WELL #: 4 RRCID -> 243251 COMPL. DATE 10/02/2008 TOTAL DEPTH 12000 PERF.10998 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	60	-0-	-33	-0-	7	1	53	2	N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
12	205	X	205	-0-	-0-	-0-	22	1	183	2	N	-0-					-0-
01	93	X	71	-0-	-22	-0-	8	1	63	2	N	-0-					-0-
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	217	X	-0-	-0-	-217	-0-					N	-0-					-0-

SMITH, W.F. GAS UNIT WELL #: 4 RRCID -> 243316 COMPL. DATE 10/09/2008 TOTAL DEPTH 12100 PERF.11084 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOYD, H. S. WELL #: 1 RRCID -> 263594 COMPL. DATE 04/11/2011 TOTAL DEPTH 11898 PERF.11298 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					2
11	60	N	-0-	-0-	-60	-0-					N	-0-					2
12	31	N	-0-	-0-	-31	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					2

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. 268602

MARTIN "L" WELL #: 1 RRCID -> 203779 COMPL. DATE 06/12/2004 TOTAL DEPTH 12050 PERF.10992 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS "T" WELL #: 1 RRCID -> 205288 COMPL. DATE 09/26/2004 TOTAL DEPTH 12000 PERF.11040 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INMAN "A" WELL #: 6 RRCID -> 205289 COMPL. DATE 09/28/2004 TOTAL DEPTH 12098 PERF.10986 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INMAN "A" WELL #: 2 RRCID -> 206056 COMPL. DATE 11/16/2004 TOTAL DEPTH 12055 PERF.10991 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIAMS "T" WELL #: 4 RRCID -> 206534 COMPL. DATE 12/18/2004 TOTAL DEPTH 12050 PERF.10965 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INMAN "A" WELL #: 5 RRCID -> 209281 COMPL. DATE 03/16/2005 TOTAL DEPTH 12100 PERF.10938 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS "T" WELL #: 2 RRCID -> 210295 COMPL. DATE 03/31/2005 TOTAL DEPTH 12050 PERF.11026 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602
MARTIN "L" WELL #: 4 RRCID -> 211009 COMPL. DATE 04/29/2005 TOTAL DEPTH 12100 PERF.10984 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN "L" WELL #: 7 RRCID -> 211021 COMPL. DATE 04/19/2005 TOTAL DEPTH 12133 PERF.10889 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN "L" WELL #: 2 RRCID -> 232965 COMPL. DATE 05/12/2007 TOTAL DEPTH 12100 PERF.10842 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2444	-0-	-594	-0-	2424	2 20 9			N	18	16	1			9
11	2910	X	2063	-0-	-847	-0-	2031	2 32 9			N	29	31	1			7
12	2573	X	2043	-0-	-530	-0-	2023	2 20 9			N	18	15	1			10
01	2573	X	1624	-0-	-949	-0-	1606	2 18 9			N	16	15	1			11
02	2212	X	1594	-0-	-618	-0-	1584	2 10 9			N	9					20
03	2449	X	1489	-0-	-960	-0-	1474	2 15 9			N	14	15	1			19

FOREST OIL CORPORATION 275740
HUNTER, J.L. WELL #: 2 RRCID -> 218918 COMPL. DATE 09/09/2005 TOTAL DEPTH 12100 PERF.10668 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1821	N	1821	-0-	-0-	-0-	85	1 35 9	1701	2	N	32	77	1			33
11	1877	N	1877	-0-	-0-	-0-	82	1 21 9	1774	2	N	19					52
12	1869	N	1869	-0-	-0-	-0-	89	1 23 9	1757	2	N	21					73
01	1853	N	1853	-0-	-0-	-0-	91	1 24 9	1738	2	N	22					95
02	1642	N	1642	-0-	-0-	-0-	81	1 11 9	1550	2	N	10					105
*03	1774	N	1774	-0-	-0-	-0-	88	1 12 9	1674	2	N	11	89	1			27

COYLE, N. L. WELL #: 5 RRCID -> 222409 COMPL. DATE 01/09/2006 TOTAL DEPTH 12000 PERF.10806 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1726	-0-	-1281	-0-	443	1 24 9	1259	2	N	22					167
11	3362	X	3362	-0-	-0-	-0-	770	1 34 9	2558	2	N	31	150	1			48
12	3931	X	3931	-0-	-0-	-0-	874	1 62 9	2995	2	N	56					104
01	3505	X	3505	-0-	-0-	-0-	755	1 47 9	2703	2	N	43					147
02	3136	X	2688	-0-	-448	-0-	803	1 28 9	1857	2	N	25					172
03	3937	X	86	-0-	-3851	-0-	60	1	26	2	N	-0-					172

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
JOHNSON, JAMES L. WELL #: 4 RRCID -> 223073 COMPL. DATE 10/10/2005 TOTAL DEPTH 12000 PERF.10775 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	4069	-0-	-23	-0-	1277	1	2734	2	N	53	178	1			92
							58	9									
11	4320	X	4161	-0-	-159	-0-	1528	1	2592	2	N	37					129
							41	9									
12	4464	X	4079	-0-	-385	-0-	1737	1	2265	2	N	70					199
							77	9									
01	4464	X	3317	-0-	-1147	-0-	975	1	2267	2	N	68	182	1			85
							75	9									
02	3920	X	2989	-0-	-931	-0-	953	1	2012	2	N	22					107
							24	9									
03	4309	X	2473	-0-	-1836	-0-	1243	1	1202	2	N	25					132
							28	9									

SNOW, D. E. GAS UNIT 1 WELL #: 5 RRCID -> 232149 COMPL. DATE 07/03/2007 TOTAL DEPTH 12012 PERF.11628 - 11686

10	434	X	86	-0-	-348	-0-	15	1	71	2	N	-0-					85
11	420	X	-0-	-0-	-420	-0-					N	-0-					85
12	434	X	6	-0-	-428	-0-	3	1	3	2	N	-0-					85
01	155	X	-0-	-0-	-155	-0-					N	-0-					85
02	84	X	2	-0-	-82	-0-	1	1	1	2	N	-0-					85
03	93	X	15	-0-	-78	-0-	6	1	9	2	N	-0-					85

WHITE, D.J. GAS UNIT WELL #: 2H RRCID -> 242792 COMPL. DATE 08/24/2008 TOTAL DEPTH 14612 PERF.11343 - 14612

10	10650	X	10650	-0-	-0-	-0-	10585	2	65	9	N	59					150
11	9360	X	8747	-0-	-613	-0-	8669	2	78	9	N	71					221
12	9672	X	8793	-0-	-879	-0-	8709	2	84	9	N	76	178	1			119
01	9734	X	8010	-0-	-1724	-0-	7955	2	55	9	N	50					169
02	8792	X	6269	-0-	-2523	-0-	6188	2	81	9	N	74	180	1			63
03	9734	X	8308	-0-	-1426	-0-	8232	2	76	9	N	69					132

PRITCHETT GAS UNIT WELL #: 1H RRCID -> 244769 COMPL. DATE 03/18/2008 TOTAL DEPTH 10861 PERF.11110 - 13319

10	10478	X	8884	-0-	-1594	-0-	2600	1	6251	2	N	30					188
							33	9									
11	10440	X	9961	-0-	-479	-0-	2810	1	7082	2	N	63	188	1			63
							69	9									
12	10788	X	10141	-0-	-647	-0-	3073	1	7028	2	N	36					99
							40	9									
01	10788	X	10060	-0-	-728	-0-	2992	1	6954	2	N	104					203
							114	9									
02	9688	X	9062	-0-	-626	-0-	2750	1	6225	2	N	79	160	1			122
							87	9									
03	10292	X	10150	-0-	-142	-0-	3100	1	6934	2	N	105					227
							116	9									

HUNTER, J.L. WELL #: 4H RRCID -> 246176 COMPL. DATE 02/21/2009 TOTAL DEPTH 10907 PERF.11439 - 14631

10	7502	X	6983	-0-	-519	-0-	327	1	6562	2	N	85	97	1			120
							94	9									
11	7260	X	7089	-0-	-171	-0-	308	1	6685	2	N	87	180	1			27
							96	9									
12	7502	X	7053	-0-	-449	-0-	335	1	6619	2	N	90					117
							99	9									
01	7471	X	6995	-0-	-476	-0-	341	1	6549	2	N	95	169	1			43
							105	9									
02	6748	X	6230	-0-	-518	-0-	304	1	5841	2	N	77					120
							85	9									
03	7316	X	6736	-0-	-580	-0-	332	1	6306	2	N	89	90	1			119
							98	9									

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
BROWN, IDA MAE GAS UNIT WELL #: 2H RRCID -> 246361 COMPL. DATE 10/24/2008 TOTAL DEPTH 10828 PERF.11233 - 14625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5363	-0-	-1209	-0-	5309	2	54	9	N	49					226
11	6107	X	6107	-0-	-0-	-0-	6107	2			N	-0-					226
12	6254	X	6254	-0-	-0-	-0-	6135	2	119	9	N	108	249	1			85
01	5659	X	5659	-0-	-0-	-0-	5604	2	55	9	N	50					135
02	5712	X	4407	-0-	-1305	-0-	4359	2	48	9	N	44					179
03	6324	X	5857	-0-	-467	-0-	5799	2	58	9	N	53					232

REYNOLDS, J. E. UNIT WELL #: 1 RRCID -> 264461 COMPL. DATE 03/21/2011 TOTAL DEPTH 11862 PERF.10892 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1237	-0-	-251	-0-	373	1	864	2	N	-0-					57
11	1739	N	1739	-0-	-0-	-0-	331	1	1383	2	N	23					80
							25	9									
12	1364	N	1331	-0-	-33	-0-	379	1	951	2	N	1					81
							1	9									
01	1625	N	1625	-0-	-0-	-0-	377	1	1226	2	N	20					101
							22	9									
02	1438	N	1438	-0-	-0-	-0-	325	1	1107	2	N	5					106
							6	9									
*03	1420	N	1420	-0-	-0-	-0-	379	1	1041	2	N	-0-					106

LANDERS WELL #: 2 RRCID -> 264752 COMPL. DATE 02/28/2011 TOTAL DEPTH 11880 PERF.10861 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1194	-0-	-139	-0-	1194	2			N	-0-					147
11	1320	N	1216	-0-	-104	-0-	1216	2			N	-0-					147
12	1333	N	1251	-0-	-82	-0-	1248	2	3	9	N	3					150
01	1332	N	1332	-0-	-0-	-0-	1311	2	21	9	N	19					169
02	1148	N	1128	-0-	-20	-0-	1128	2			N	-0-					169
03	1240	N	1205	-0-	-35	-0-	1205	2			N	-0-					169

LANDERS UNIT WELL #: 4 RRCID -> 267158 COMPL. DATE 07/09/2007 TOTAL DEPTH 11950 PERF.10794 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	918	-0-	-2182	188331	910	2	8	9	N	7					80
11	3000	N	1030	-0-	-1970	186361	1020	2	10	9	N	9					89
12	3100	N	1247	-0-	-1853	184508	1247	2			N	-0-					89
01	3100	N	1379	-0-	-1721	182787	1376	2	3	9	N	3					92
02	2800	N	1105	-0-	-1695	181092	1096	2	9	9	N	8					100
*03	3100	N	1276	-0-	-1824	179268	1276	2			N	-0-					100

SNOW, J. E. WELL #: 7H RRCID -> 276309 COMPL. DATE 04/18/2015 TOTAL DEPTH 10870 PERF.11437 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	41284	X	41284	-0-	-0-	-0-	40737	2	547	9	N	497	315	1			182
*02	121115	X	121115	-0-	-0-	-0-	119289	2	1826	9	N	1660	1715	1			127
*03	104866	X	104866	-0-	-0-	-0-	102963	2	1903	9	N	1730	1532	1			325

LEHNERTZ-FAULKNER, INC. 495689
MCCLAIN WELL #: 1 RRCID -> 203736 COMPL. DATE 03/21/2004 TOTAL DEPTH 11660 PERF.10978 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	413	-0-	-145	-0-	404	2	9	9	N	8					56
11	420	N	399	-0-	-21	-0-	388	2	11	9	N	10					66
12	465	N	398	-0-	-67	-0-	388	2	10	9	N	9					75
01	480	N	480	-0-	-0-	-0-	472	2	8	9	N	7					82
02	411	N	411	-0-	-0-	-0-	403	2	8	9	N	7					89
*03	420	N	420	-0-	-0-	-0-	413	2	7	9	N	6					95

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LINN OPERATING, INC. 501545
HILL, L. C. WELL #: 1 C RRCID -> 219763 COMPL. DATE 02/26/2006 TOTAL DEPTH 11840 PERF.10718 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSH, T.D. WELL #: 1 RRCID -> 226649 COMPL. DATE 06/29/2006 TOTAL DEPTH 11850 PERF.10699 - 10802

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, L. C. WELL #: 2 RRCID -> 260154 COMPL. DATE 07/01/2007 TOTAL DEPTH 11900 PERF.10752 - 10838

*09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
JOHNSON WELL #: 1H RRCID -> 261460 COMPL. DATE 12/06/2010 TOTAL DEPTH 10650 PERF.11510 - 14140

10	14291	X	12367	-0-	-1924	-0-	12319	3	48	9	N	44					118
11	13500	X	12041	-0-	-1459	-0-	1091	1	10930	3	N	18					136
							20	9									
12	13485	X	12962	-0-	-523	-0-	1147	1	11802	3	N	12					148
							13	9									
01	12865	X	10013	-0-	-2852	-0-	775	1	9204	3	N	31					179
							34	9									
*02	12638	X	12638	-0-	-0-	-0-	700	1	11913	3	N	23					202
							25	9									
03	12958	X	12454	-0-	-504	-0-	775	1	11655	3	N	22					224
							24	9									

NEUMIN PRODUCTION COMPANY 605990
GAGE, ROY WELL #: 1 RRCID -> 226103 COMPL. DATE 05/15/2007 TOTAL DEPTH 11945 PERF. 9982 - 11753

10	2387	X	2132	-0-	-255	-0-	742	1	1384	3	N	5					165
							6	9									
11	2292	X	2292	-0-	-0-	-0-	663	1	1629	3	N	-0-					165
12	2460	X	2460	-0-	-0-	-0-	769	1	1691	3	N	-0-					165
01	2139	X	1982	-0-	-157	-0-	822	1	1160	3	N	-0-					165
02	2128	X	1716	-0-	-412	-0-	636	1	1059	3	N	19					184
							21	9									
03	2449	X	1542	-0-	-907	-0-	822	1	720	3	N	-0-					184

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
NEUMIN PRODUCTION COMPANY //CONT.// 605990
DAVIS WELL #: 1 RRCID -> 239454 COMPL. DATE 09/16/2007 TOTAL DEPTH 11200 PERF.10707 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4502	-0-	-830	-0-	829	1	3645	3	N	25					197
							28	9									
11	5152	X	5152	-0-	-0-	-0-	829	1	4249	3	N	67					264
							74	9									
12	5270	X	4902	-0-	-368	-0-	889	1	3960	3	N	48	192	1			120
							53	9									
01	5282	X	5282	-0-	-0-	-0-	918	1	4314	3	N	45					165
							50	9									
02	4816	X	4444	-0-	-372	-0-	770	1	3464	3	N	191	191	1			165
							210	9									
03	5332	X	4932	-0-	-400	-0-	918	1	4014	3	N	-0-					165

PEAK ENERGY CORPORATION 647135
WILLEFORD, LEWIS GAS UNIT 1 WELL #: 2 RRCID -> 201685 COMPL. DATE 01/18/2004 TOTAL DEPTH 11953 PERF.10850 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	X	399	-0-	-0-	-0-	393	2	6	9	N	5	187	1			73
11	557	X	557	-0-	-0-	-0-	540	2	17	9	N	15					88
12	387	X	387	-0-	-0-	-0-	373	2	14	9	N	13					101
01	504	X	504	-0-	-0-	-0-	485	2	19	9	N	17					118
02	532	X	211	-0-	-321	-0-	198	2	13	9	N	12					130
03	589	X	286	-0-	-303	-0-	20	1	248	2	N	16					146
							18	9									

CRAIG, J.V. GAS UNIT 1 WELL #: 6 RRCID -> 226142 COMPL. DATE 02/16/2007 TOTAL DEPTH 12000 PERF.10666 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	695	-0-	-607	-0-	695	2			N	-0-					61
11	1260	X	708	-0-	-552	-0-	700	2	8	9	N	7					68
12	1023	X	613	-0-	-410	-0-	613	2			N	-0-					68
01	899	X	658	-0-	-241	-0-	645	2	13	9	N	12					80
02	2856	X	2856	-0-	-0-	-0-	2716	2	140	9	N	127					207
*03	1716	X	1716	-0-	-0-	-0-	1660	2	56	9	N	51					258

CRAIG, J.V. GAS UNIT 1 WELL #: 4 RRCID -> 226193 COMPL. DATE 12/18/2006 TOTAL DEPTH 11963 PERF.10618 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1349	-0-	-387	-0-	1327	2	22	9	N	20					150
11	1770	X	1291	-0-	-479	-0-	1266	2	25	9	N	23					173
12	1736	X	1558	-0-	-178	-0-	1532	2	26	9	N	24					197
01	1752	X	1752	-0-	-0-	-0-	1723	2	29	9	N	26					223
02	1456	X	1299	-0-	-157	-0-	1293	2	6	9	N	5					228
03	1550	X	1462	-0-	-88	-0-	1447	2	15	9	N	14					242

CRAIG, J.V. GAS UNIT 1 WELL #: 5 RRCID -> 230825 COMPL. DATE 06/19/2007 TOTAL DEPTH 12000 PERF.10684 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	2515	-0-	-2073	-0-	2500	2	15	9	N	14					232
11	4440	X	2819	-0-	-1621	-0-	2813	2	6	9	N	5					237
12	4588	X	3010	-0-	-1578	-0-	2940	2	70	9	N	64	186	1			115
01	3317	X	2982	-0-	-335	-0-	2925	2	57	9	N	52					167
02	2884	X	1803	-0-	-1081	-0-	1759	2	44	9	N	40					207
03	3007	X	2886	-0-	-121	-0-	2855	2	31	9	N	28	185	1			50

SPICEWOOD OPERATING COMPANY, LLC 809730
SOUTH GILMER WELL #: 2 RRCID -> 274802 COMPL. DATE 06/05/2014 TOTAL DEPTH 11060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

GILMER (COTTON VALLEY SANDS) //CONT.// 34943 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. 828880
INDIAN ROCK GAS UNIT NO. 3 WELL #: 1 RRCID -> 189506 COMPL. DATE 01/17/2003 TOTAL DEPTH 11980 PERF.10808 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3436	-0-	-160	-0-	3407	3	29	9	Y	26	26	1			-0-
11	3450	X	3450	-0-	-0-	-0-	3419	3	31	9	Y	28	28	1			-0-
12	3719	X	3719	-0-	-0-	-0-	3688	3	31	9	Y	28	28	1			-0-
01	3534	X	379	-0-	-3155	-0-	369	3	10	9	Y	9	9	1			-0-
02	3220	X	246	-0-	-2974	-0-	246	3			Y	-0-					-0-
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 9 WELL #: 6 RRCID -> 204547 COMPL. DATE 05/28/2003 TOTAL DEPTH 13069 PERF.11303 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4863	-0-	-314	-0-	4839	3	24	9	N	22	22	1			-0-
11	5922	X	5922	-0-	-0-	-0-	5903	3	19	9	N	17	17	1			-0-
12	5723	X	5723	-0-	-0-	-0-	5694	3	29	9	N	26	26	1			-0-
01	6510	X	6500	-0-	-10	-0-	6467	3	33	9	N	30	30	1			-0-
02	6175	X	6175	-0-	-0-	-0-	6144	3	31	9	N	28	28	1			-0-
03	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 11 WELL #: 2 RRCID -> 204814 COMPL. DATE 12/05/2003 TOTAL DEPTH 12100 PERF.11304 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4469	-0-	-243	-0-	4444	3	25	9	N	23	23	1			-0-
11	4560	X	4397	-0-	-163	-0-	4366	3	31	9	N	28	28	1			-0-
12	4712	X	4658	-0-	-54	-0-	4627	3	31	9	N	28	28	1			-0-
01	4650	X	4595	-0-	-55	-0-	4561	3	34	9	N	31	31	1			-0-
02	4195	X	4195	-0-	-0-	-0-	4163	3	32	9	N	29	29	1			-0-
03	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 9 WELL #: 2 RRCID -> 205039 COMPL. DATE 08/12/2003 TOTAL DEPTH 12030 PERF.11320 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1327	-0-	-812	-0-	1303	3	24	9	N	22	22	1			-0-
11	1770	X	1028	-0-	-742	-0-	1005	3	23	9	N	21	21	1			-0-
12	1829	X	1439	-0-	-390	-0-	1425	3	14	9	N	13	13	1			-0-
01	1829	X	339	-0-	-1490	-0-	324	3	15	9	N	14	14	1			-0-
02	1652	X	1538	-0-	-114	-0-	1512	3	26	9	N	24	24	1			-0-
03	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 3 WELL #: 4 RRCID -> 205041 COMPL. DATE 06/23/2004 TOTAL DEPTH 12220 PERF.11512 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3989	-0-	-289	-0-	3960	3	29	9	N	26	26	1			-0-
11	4210	X	4210	-0-	-0-	-0-	4179	3	31	9	N	28	28	1			-0-
12	4253	X	4253	-0-	-0-	-0-	4222	3	31	9	N	28	28	1			-0-
01	4030	X	1399	-0-	-2631	-0-	1382	3	17	9	N	15	15	1			-0-
02	3920	X	1094	-0-	-2826	-0-	1094	3			N	-0-					-0-
03	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT 8 WELL #: 10H RRCID -> 274207 COMPL. DATE 04/25/2014 TOTAL DEPTH 10984 PERF.11205 - 15026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	46761	-0-	46761	409370	45635	3	1126	9	N	1024	1069	1			206
11	0	W	37713	-0-	37713	447083	36782	3	931	9	N	846	898	1			154
12	482687	X	35604	-0-	-447083	-0-	34735	3	869	9	N	790	671	1			273
01	62279	X	33140	-0-	-29139	-0-	32273	3	867	9	N	788	719	1			342
02	44128	X	27198	-0-	-16930	-0-	26576	3	622	9	N	565	748	1			159
03	46748	X	NO RPT	-0-	-46748	-0-					N	NO RPT					159

LAUGHLIN WELL #: 5H RRCID -> 275917 COMPL. DATE 10/04/2014 TOTAL DEPTH 10949 PERF.11275 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		104925	-0-	104925	104925	102751	3	2174	9	N	1976	1606	1			370
11	222438	X	117513	-0-	-104925	-0-	114562	3	2951	9	N	2683	2882	1			171
12	132587	X	102738	-0-	-29849	-0-	100098	3	2640	9	N	2400	2378	1			193
01	132587	X	87552	-0-	-45035	-0-	85473	3	2079	9	N	1890	1802	1			281
02	119756	X	69726	-0-	-50030	-0-	68075	3	1651	9	N	1501	1519	1			263
03	132587	X	NO RPT	-0-	-132587	-0-					N	NO RPT					263

GILMER(JURASSIC) 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
ATOKA OPERATING, INC. 036606
MCBETH WELL #: 1 RRCID -> 229775 COMPL. DATE 01/17/2007 TOTAL DEPTH 12065 PERF.11643 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2424	N	2424	-0-	-0-	-0-	2367	2	57	9	N	52					104
11	2353	N	2353	-0-	-0-	-0-	2320	2	33	9	N	30					134
12	2589	N	2589	-0-	-0-	-0-	2502	2	87	9	N	79	188	1			25
01	2529	N	2529	-0-	-0-	-0-	2466	2	63	9	N	57					82
02	2184	N	1876	-0-	-308	-0-	1862	2	14	9	N	13					95
*03	2673	N	2673	-0-	-0-	-0-	2541	2	132	9	N	120	188	1			27

CCI GULF COAST UPSTREAM LLC 120027
WILCO GAS UNIT NO 1 WELL #: 1 RRCID -> 051844 COMPL. DATE 03/05/2001 TOTAL DEPTH 11920 PERF.11716 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4392	X	4392	-0-	-0-	-0-	1040	1	3335	2	N	15					85
							17	9									
11	3922	X	3922	-0-	-0-	-0-	965	1	2924	2	N	30					115
							33	9									
12	4119	X	4119	-0-	-0-	-0-	1033	1	3060	2	N	24					139
							26	9									
01	4974	X	4974	-0-	-0-	-0-	1038	1	3914	2	N	20					159
							22	9									
02	3974	X	3974	-0-	-0-	-0-	932	1	3028	2	N	13	9	1			163
							14	9									
*03	3828	X	3828	-0-	-0-	-0-	1038	1	2779	2	N	10					173
							11	9									

ALLGOOD GAS UNIT NO 1 WELL #: 1 RRCID -> 051845 COMPL. DATE 08/19/1971 TOTAL DEPTH 11938 PERF.11725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	454	-0-	-786	-0-	58	1	394	2	Y	2					3
							2	9									
11	1170	N	43	-0-	-1127	-0-	6	1	37	2	Y	-0-					3
12	1116	N	-0-	-0-	-1116	-0-					Y	-0-					3
01	465	N	-0-	-0-	-465	-0-					Y	-0-					3
02	28	N	-0-	-0-	-28	-0-					Y	-0-	1	1			2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

JACKSON, JAMES GAS UNIT WELL #: 1 RRCID -> 066863 COMPL. DATE 12/21/1999 TOTAL DEPTH 12000 PERF.11696 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, W.F. GU WELL #: 2 RRCID -> 088947 COMPL. DATE 06/21/2000 TOTAL DEPTH 12000 PERF.11744 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1962	N	1962	-0-	-0-	-0-	434	1	1527	2	N	1					58
							1	9									
11	1800	N	1732	-0-	-68	-0-	420	1	1311	2	N	1					59
							1	9									
12	1984	N	1555	-0-	-429	-0-	392	1	1160	2	N	3					62
							3	9									
01	1953	N	1258	-0-	-695	-0-	406	1	852	2	N	-0-					62
02	1624	N	1331	-0-	-293	-0-	364	1	967	2	N	-0-	3	1			59
03	1550	N	1181	-0-	-369	-0-	180	1	1001	2	N	-0-					59

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JONES, JACK EST. G.U. WELL #: 2 RRCID -> 091557 COMPL. DATE 02/20/2000 TOTAL DEPTH 12000 PERF.11688 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3830	X	3830	-0-	-0-	-0-	731	1	3090	2	N	8					159
							9	9									
11	4532	X	4532	-0-	-0-	-0-	798	1	3726	2	N	7					166
							8	9									
12	4949	X	4949	-0-	-0-	-0-	851	1	4079	2	N	17					183
							19	9									
01	3203	X	3203	-0-	-0-	-0-	733	1	2462	2	N	7					190
							8	9									
02	4157	X	4157	-0-	-0-	-0-	712	1	3338	2	N	97	201	1			86
							107	9									
*03	3999	X	3999	-0-	-0-	-0-	738	1	3255	2	N	5					91
							6	9									

JACKSON, JAMES GAS UNIT WELL #: 2 RRCID -> 107993 COMPL. DATE 11/24/1999 TOTAL DEPTH 12000 PERF.11668 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	550	-0-	-39	-0-	109	1	441	2	N	-0-					2
11	696	N	696	-0-	-0-	-0-	144	1	552	2	N	-0-					2
12	660	N	660	-0-	-0-	-0-	149	1	509	2	N	2					4
							2	9									
01	558	N	370	-0-	-188	-0-	89	1	281	2	N	-0-					4
02	644	N	554	-0-	-90	-0-	123	1	430	2	N	1	1	1			4
							1	9									
*03	687	N	687	-0-	-0-	-0-	152	1	535	2	N	-0-					4

HEFNER, R.J.GU 1 WELL #: 1 RRCID -> 114387 COMPL. DATE 12/12/1999 TOTAL DEPTH 12060 PERF.11620 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3149	X	3149	-0-	-0-	-0-	343	1	2797	2	N	8					154
							9	9									
11	3117	X	3117	-0-	-0-	-0-	355	1	2743	2	N	17					171
							19	9									
12	3266	X	3266	-0-	-0-	-0-	346	1	2914	2	N	5					176
							6	9									
01	3448	X	3448	-0-	-0-	-0-	382	1	3066	2	N	-0-					176
02	3061	X	3061	-0-	-0-	-0-	326	1	2728	2	N	6	8	1			174
							7	9									
03	3255	X	3001	-0-	-254	-0-	282	1	2717	2	N	2					176
							2	9									

MOUGHON GAS UNIT WELL #: 1 RRCID -> 137770 COMPL. DATE 03/01/1991 TOTAL DEPTH 11970 PERF.11747 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1656	-0-	-142	-0-	210	1	1437	2	N	8					124
							9	9									
11	1650	N	1628	-0-	-22	-0-	212	1	1403	2	N	12					136
							13	9									
12	1779	N	1779	-0-	-0-	-0-	225	1	1501	2	N	48	133	1			51
							53	9									
01	1704	N	1704	-0-	-0-	-0-	221	1	1472	2	N	10					61
							11	9									
02	1512	N	1396	-0-	-116	-0-	187	1	1203	2	N	5	4	1			62
							6	9									
03	1767	N	1663	-0-	-104	-0-	222	1	1430	2	N	10					72
							11	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027

ALLGOOD GAS UNIT #1 WELL #: 5 RRCID -> 155607 COMPL. DATE 06/07/1995 TOTAL DEPTH 12000 PERF.11738 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	1	1	8			70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

LOYD, H. S. WELL #: 2 RRCID -> 160112 COMPL. DATE 08/16/1996 TOTAL DEPTH 12100 PERF.11614 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					40
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					40
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					40
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					40
02	112	N	82	-0-	-30	-0-	82	2			N	-0-					40
03	217	N	130	-0-	-87	-0-	130	2			N	-0-					40

JONES, JACK EST. G.U. WELL #: 3 RRCID -> 175732 COMPL. DATE 11/24/1999 TOTAL DEPTH 12000 PERF.11732 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	97	1	409	2	N	-0-					141
11	554	N	554	-0-	-0-	-0-	97	1	455	2	N	2					143
							2	9									
12	581	N	581	-0-	-0-	-0-	100	1	480	2	N	1					144
							1	9									
01	589	N	589	-0-	-0-	-0-	135	1	454	2	N	-0-					144
02	598	N	598	-0-	-0-	-0-	105	1	493	2	N	-0-	1	1			143
*03	861	N	861	-0-	-0-	-0-	159	1	702	2	N	-0-					143

JACKSON, JAMES GAS UNIT WELL #: 3 RRCID -> 175927 COMPL. DATE 12/22/1999 TOTAL DEPTH 12000 PERF.11653 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	816	-0-	-269	-0-	89	1	726	2	N	1					110
							1	9									
11	750	N	673	-0-	-77	-0-	77	1	596	2	N	-0-					110
12	1023	N	652	-0-	-371	-0-	69	1	582	2	N	1					111
							1	9									
01	806	N	612	-0-	-194	-0-	68	1	544	2	N	-0-					111
02	616	N	565	-0-	-51	-0-	60	1	503	2	N	2	2	1			111
							2	9									
03	651	N	528	-0-	-123	-0-	50	1	478	2	N	-0-					111

SMITH, W.F. GAS UNIT WELL #: 3 RRCID -> 177554 COMPL. DATE 04/19/2000 TOTAL DEPTH 12100 PERF.11725 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					80
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					80

JONES, JACK EST. G.U. WELL #: 5 RRCID -> 177835 COMPL. DATE 05/17/2000 TOTAL DEPTH 12100 PERF.11712 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	190	-0-	-58	-0-	36	1	154	2	N	-0-					80
11	240	N	84	-0-	-156	-0-	15	1	69	2	N	-0-					80
12	217	N	82	-0-	-135	-0-	14	1	68	2	N	-0-					80
01	186	N	131	-0-	-55	-0-	30	1	101	2	N	-0-					80
02	122	N	122	-0-	-0-	-0-	21	1	101	2	N	-0-					80
*03	115	N	115	-0-	-0-	-0-	21	1	94	2	N	-0-					80

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JONES, JACK EST. G.U. WELL #: 4 RRCID -> 178200 COMPL. DATE 06/08/2000 TOTAL DEPTH 12075 PERF.11710 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	195	-0-	-146	-0-	37	1	156	2	N	2					111
							2	9									
11	450	N	91	-0-	-359	-0-	16	1	75	2	N	-0-					111
12	310	N	83	-0-	-227	-0-	14	1	69	2	N	-0-					111
01	187	N	187	-0-	-0-	-0-	43	1	144	2	N	-0-					111
02	239	N	239	-0-	-0-	-0-	42	1	197	2	N	-0-	1	1			110
*03	363	N	363	-0-	-0-	-0-	67	1	296	2	N	-0-					110

HEFNER, R.J.GU 1 WELL #: 2 RRCID -> 178720 COMPL. DATE 07/19/2000 TOTAL DEPTH 12000 PERF.11676 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	93	1	376	2	Y	-0-					46
11	808	N	808	-0-	-0-	-0-	167	1	641	2	Y	-0-					46
12	406	N	406	-0-	-0-	-0-	92	1	313	2	Y	1					47
							1	9									
01	465	N	410	-0-	-55	-0-	99	1	311	2	Y	-0-					47
02	504	N	145	-0-	-359	-0-	32	1	113	2	Y	-0-					47
03	403	N	395	-0-	-8	-0-	87	1	308	2	Y	-0-					47

GLADE CREEK SWD WELL #: 1 RRCID -> 178727 COMPL. DATE 08/30/2000 TOTAL DEPTH 4100 PERF. 3926 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, JAMES GAS UNIT WELL #: 5 RRCID -> 179775 COMPL. DATE 09/23/2000 TOTAL DEPTH 12100 PERF.11644 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3125	X	3125	-0-	-0-	-0-	341	1	2777	2	N	6					104
							7	9									
11	2701	X	2701	-0-	-0-	-0-	308	1	2382	2	N	10					114
							11	9									
12	3341	X	3341	-0-	-0-	-0-	354	1	2976	2	N	10					124
							11	9									
01	2775	X	2775	-0-	-0-	-0-	307	1	2464	2	N	4					128
							4	9									
02	3091	X	3091	-0-	-0-	-0-	329	1	2754	2	N	7	8	1			127
							8	9									
*03	3222	X	3222	-0-	-0-	-0-	302	1	2914	2	N	5					132
							6	9									

HEFNER, R.J. GU 1 WELL #: 3 RRCID -> 180839 COMPL. DATE 11/04/2000 TOTAL DEPTH 12100 PERF.11771 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1734	N	1734	-0-	-0-	-0-	342	1	1390	2	Y	2					153
							2	9									
11	1740	N	1378	-0-	-362	-0-	284	1	1091	2	Y	3	2	8			154
							3	9									
12	2077	N	1219	-0-	-858	-0-	275	1	941	2	Y	3					157
							3	9									
01	1736	N	1018	-0-	-718	-0-	246	1	772	2	Y	-0-					157
02	1347	N	1347	-0-	-0-	-0-	299	1	1044	2	Y	4	4	1			157
							4	9									
*03	1421	N	1421	-0-	-0-	-0-	314	1	1107	2	Y	-0-					157

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ALLGOOD GAS UNIT NO 1 WELL #: 7 RRCID -> 180889 COMPL. DATE 11/09/2000 TOTAL DEPTH 12020 PERF.11686 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5824	X	5824	-0-	-0-	-0-	736	1	5046	2	N	38					154
							42	9									
11	5430	X	5043	-0-	-387	-0-	658	1	4352	2	N	30					184
							33	9									
12	5611	X	5549	-0-	-62	-0-	715	1	4771	2	N	57					241
							63	9									
01	5828	X	5488	-0-	-340	-0-	712	1	4753	2	N	21	184	1			78
							23	9									
02	5264	X	4739	-0-	-525	-0-	631	1	4058	2	N	45	12	1			111
							50	9									
03	5828	X	5128	-0-	-700	-0-	685	1	4409	2	N	31					142
							34	9									

JONES, JACK GAS UNIT WELL #: 6 RRCID -> 181758 COMPL. DATE 02/22/2001 TOTAL DEPTH 12100 PERF.11718 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	300	N	300	-0-	-0-	-0-	57	1	243	2	Y	-0-					92
11	240	N	216	-0-	-24	-0-	38	1	178	2	Y	-0-					92
12	248	N	186	-0-	-62	-0-	32	1	153	2	Y	1					93
							1	9									
01	310	N	19	-0-	-291	-0-	4	1	15	2	Y	-0-					93
02	196	N	-0-	-0-	-196	-0-					Y	-0-	1	1			92
03	186	N	-0-	-0-	-186	-0-					Y	-0-					92

WILCO GAS UNIT NO 1 WELL #: 4 RRCID -> 182627 COMPL. DATE 04/14/2001 TOTAL DEPTH 12100 PERF.11758 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	46	-0-	-481	-0-	11	1	35	2	N	-0-					61
11	181	N	181	-0-	-0-	-0-	45	1	136	2	N	-0-					61
12	62	N	55	-0-	-7	-0-	14	1	41	2	N	-0-					61
01	31	N	8	-0-	-23	-0-	2	1	6	2	N	-0-					61
02	168	N	39	-0-	-129	-0-	9	1	30	2	N	-0-	1	1			60
03	62	N	-0-	-0-	-62	-0-					N	-0-					60

JONES, JACK GAS UNIT WELL #: 7 RRCID -> 191639 COMPL. DATE 10/13/2002 TOTAL DEPTH 12100 PERF.11691 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	270	-0-	-102	-0-	52	1	218	2	Y	-0-					89
11	330	N	186	-0-	-144	-0-	33	1	153	2	Y	-0-					89
12	248	N	156	-0-	-92	-0-	27	1	129	2	Y	-0-					89
01	279	N	177	-0-	-102	-0-	41	1	136	2	Y	-0-					89
02	171	N	171	-0-	-0-	-0-	30	1	141	2	Y	-0-					89
*03	162	N	162	-0-	-0-	-0-	30	1	132	2	Y	-0-					89

JACKSON, JAMES GAS UNIT WELL #: 6 RRCID -> 191973 COMPL. DATE 11/07/2002 TOTAL DEPTH 12000 PERF.11775 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, JAMES GAS UNIT WELL #: 7 RRCID -> 194458 COMPL. DATE 03/26/2003 TOTAL DEPTH 12060 PERF.11702 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2594	-0-	-661	-0-	511	1	2074	2	N	8					
							9	9									60
11	2820	X	2068	-0-	-752	-0-	425	1	1633	2	N	9					
							10	9									69
12	2511	X	2387	-0-	-124	-0-	538	1	1839	2	N	9					
							10	9									78
01	2604	X	2573	-0-	-31	-0-	620	1	1947	2	N	5					
							6	9									83
02	2352	X	2245	-0-	-107	-0-	498	1	1740	2	N	6	6	1			
							7	9									83
03	2604	X	2264	-0-	-340	-0-	500	1	1761	2	N	3					
							3	9									86

JONES, JACK EST. G.U. WELL #: 8 RRCID -> 195055 COMPL. DATE 05/14/2003 TOTAL DEPTH 12100 PERF.11775 - 11947

10	31	N	4	-0-	-27	-0-	1	1	3	2	N	-0-					108
11	34	N	34	-0-	-0-	-0-	6	1	28	2	N	-0-					108
12	36	N	36	-0-	-0-	-0-	6	1	30	2	N	-0-					108
01	55	N	55	-0-	-0-	-0-	13	1	42	2	N	-0-					108
02	28	N	23	-0-	-5	-0-	4	1	19	2	N	-0-					108
03	31	N	-0-	-0-	-31	-0-					N	-0-					108

JACKSON, JAMES GAS UNIT WELL #: 9 RRCID -> 212650 COMPL. DATE 06/23/2005 TOTAL DEPTH 12010 PERF.11656 - 11880

10	2666	X	2662	-0-	-4	-0-	290	1	2362	2	N	9					
							10	9									124
11	2675	X	2675	-0-	-0-	-0-	304	1	2349	2	N	20					
							22	9									144
12	2744	N	2744	-0-	-0-	-0-	290	1	2442	2	N	11					
							12	9									155
01	3001	N	3001	-0-	-0-	-0-	317	1	2548	2	N	124	187	1			
							136	9									92
02	2433	N	2433	-0-	-0-	-0-	260	1	2169	2	N	4	7	1			
							4	9									89
03	2666	N	2468	-0-	-198	-0-	231	1	2229	2	N	7					
							8	9									96

JACKSON, JAMES GAS UNIT WELL #: 10 RRCID -> 214123 COMPL. DATE 08/25/2005 TOTAL DEPTH 12095 PERF.11686 - 11900

10	135	N	135	-0-	-0-	-0-	15	1	120	2	N	-0-					170
11	150	N	47	-0-	-103	-0-	5	1	41	2	N	1					
							1	9									171
12	124	N	35	-0-	-89	-0-	4	1	31	2	N	-0-					171
01	124	N	35	-0-	-89	-0-	4	1	31	2	N	-0-					171
02	56	N	40	-0-	-16	-0-	4	1	36	2	N	-0-					171
*03	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					171

MOUGHON GAS UNIT WELL #: 2 RRCID -> 221838 COMPL. DATE 05/06/2006 TOTAL DEPTH 12060 PERF.11675 - 11856

10	8339	X	7748	-0-	-591	-0-	981	1	6722	2	N	41					
							45	9									257
11	8070	X	7588	-0-	-482	-0-	994	1	6568	2	N	24	1	8			
							26	9									280
12	8339	X	7830	-0-	-509	-0-	1013	1	6758	2	N	54	235	1			
							59	9									99
01	8339	X	7557	-0-	-782	-0-	978	1	6525	2	N	49					
							54	9									148
02	7532	X	6931	-0-	-601	-0-	925	1	5947	2	N	54	18	1			
							59	9									184
03	7843	X	7347	-0-	-496	-0-	976	1	6281	2	N	82	187	1			
							90	9									79

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JONES, JACK EST. G.U. WELL #: 9 RRCID -> 224335 COMPL. DATE 11/21/2005 TOTAL DEPTH 12099 PERF.11790 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	225	N	225	-0-	-0-	-0-	43	1	182	2	N	-0-					100
11	360	N	101	-0-	-259	-0-	18	1	83	2	N	-0-					100
12	310	N	54	-0-	-256	-0-	9	1	45	2	N	-0-					100
01	241	N	241	-0-	-0-	-0-	55	1	186	2	N	-0-					100
02	210	N	210	-0-	-0-	-0-	37	1	173	2	N	-0-					100
*03	212	N	212	-0-	-0-	-0-	39	1	173	2	N	-0-					100

C. W. RESOURCES, INC. 121085
BINION, ARTHUR WELL #: 2 RRCID -> 184365 COMPL. DATE 05/14/2001 TOTAL DEPTH 11802 PERF.10713 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1566	-0-	-1534	1865	1553	2	13	9	Y	12					49
11	3000	N	1477	-0-	-1523	342	1462	2	15	9	Y	14					63
12	1898	N	1556	-0-	-342	-0-	1541	2	15	9	Y	14					77
01	1581	N	1545	-0-	-36	-0-	1528	2	17	9	Y	15					92
02	1372	N	1370	-0-	-2	-0-	1353	2	17	9	Y	15	64	1			43
03	1550	N	1371	-0-	-179	-0-	1356	2	15	9	Y	14					57

BINION, ARTHUR WELL #: 3 RRCID -> 184700 COMPL. DATE 07/31/2001 TOTAL DEPTH 10950 PERF.10740 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2944	-0-	-125	-0-	2916	2	28	9	Y	25					100
11	2970	X	2575	-0-	-395	-0-	2547	2	28	9	Y	25					125
12	3069	X	2928	-0-	-141	-0-	2897	2	31	9	Y	28					153
01	3069	X	2909	-0-	-160	-0-	2875	2	34	9	Y	31					184
02	2660	X	2588	-0-	-72	-0-	2555	2	33	9	Y	30	128	1			86
*03	3061	X	3061	-0-	-0-	-0-	3025	2	36	9	Y	33					119

FINLEY RESOURCES, INC. 268602
WILLIAMS -T- WELL #: 1 RRCID -> 095488 COMPL. DATE 11/18/2004 TOTAL DEPTH 12000 PERF.11040 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MARTIN -L- WELL #: 1 RRCID -> 096438 COMPL. DATE 10/12/2004 TOTAL DEPTH 12050 PERF.10992 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1965	N	1965	-0-	-0-	-0-	1945	2	20	9	Y	18	16	1			10
11	2010	N	1983	-0-	-27	-0-	1952	2	31	9	Y	28	31	1			7
12	2139	N	1877	-0-	-262	-0-	1857	2	20	9	Y	18	16	1			9
01	1953	N	1531	-0-	-422	-0-	1513	2	18	9	Y	16	15	1			10
02	1848	N	1656	-0-	-192	-0-	1646	2	10	9	Y	9					19
03	1891	N	1765	-0-	-126	-0-	1750	2	15	9	Y	14	14	1			19

INMAN -A- WELL #: 2 RRCID -> 183169 COMPL. DATE 02/22/2005 TOTAL DEPTH 12055 PERF.10991 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2607	-0-	-400	-0-	2592	2	15	9	N	14					72
11	2820	X	2247	-0-	-573	-0-	2230	2	17	9	N	15	41	1			46
12	2766	N	2766	-0-	-0-	-0-	2752	2	14	9	N	13					59
01	2612	N	2612	-0-	-0-	-0-	2601	2	11	9	N	10	37	1			32
02	2405	N	2405	-0-	-0-	-0-	2394	2	11	9	N	10					42
03	2759	N	2633	-0-	-126	-0-	2615	2	18	9	N	16					58

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602

WILLIAMS -T- WELL #: 2 RRCID -> 187315 COMPL. DATE 03/31/2005 TOTAL DEPTH 12050 PERF.11026 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2664	-0-	-436	-0-	2634	2	30	9	Y	27	35	1			5
11	3000	X	2539	-0-	-461	-0-	2516	2	23	9	Y	21					26
12	2976	X	2838	-0-	-138	-0-	2814	2	24	9	Y	22	34	1			14
01	2945	X	2357	-0-	-588	-0-	2335	2	22	9	Y	20					34
02	2408	X	2379	-0-	-29	-0-	2365	2	14	9	Y	13	45	1			2
*03	2898	X	2898	-0-	-0-	-0-	2867	2	31	9	Y	28					30

WILLIAMS -T- WELL #: 4 RRCID -> 197190 COMPL. DATE 02/23/2005 TOTAL DEPTH 12050 PERF.10965 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1829	-0-	-0-	-0-	1808	2	21	9	Y	19	16	1			10
11	2010	N	1588	-0-	-422	-0-	1556	2	32	9	Y	29	31	1			8
12	1802	N	1802	-0-	-0-	-0-	1782	2	20	9	Y	18	15	1			11
01	1862	N	1862	-0-	-0-	-0-	1844	2	18	9	Y	16	15	1			12
02	1484	N	1296	-0-	-188	-0-	1286	2	10	9	Y	9					21
03	1798	N	1479	-0-	-319	-0-	1464	2	15	9	Y	14	15	1			20

WILLIAMS -T- WELL #: 3 RRCID -> 198329 COMPL. DATE 10/09/2003 TOTAL DEPTH 12000 PERF.11638 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2195	-0-	-657	-0-	2166	2	29	9	Y	26	34	1			12
11	2700	X	2319	-0-	-381	-0-	2296	2	23	9	Y	21					33
12	2697	X	2502	-0-	-195	-0-	2479	2	23	9	Y	21	34	1			20
01	2542	X	2176	-0-	-366	-0-	2154	2	22	9	Y	20					40
02	2156	X	2049	-0-	-107	-0-	2035	2	14	9	Y	13	45	1			8
*03	2604	X	2604	-0-	-0-	-0-	2573	2	31	9	Y	28					36

INMAN -A- WELL #: 3 RRCID -> 198859 COMPL. DATE 11/14/2003 TOTAL DEPTH 12050 PERF.11693 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	84	2			Y	-0-					26
11	90	N	70	-0-	-20	-0-	70	2			Y	-0-					26
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					26
01	93	N	-0-	-0-	-93	-0-					Y	-0-					26
02	56	N	-0-	-0-	-56	-0-					Y	-0-					26
03	62	N	-0-	-0-	-62	-0-					Y	-0-					26

MARTIN -L- WELL #: 2 RRCID -> 199103 COMPL. DATE 11/07/2003 TOTAL DEPTH 12100 PERF.11613 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INMAN -A- WELL #: 4 RRCID -> 199702 COMPL. DATE 12/24/2003 TOTAL DEPTH 12100 PERF.11739 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	86	-0-	-7	-0-	86	2			Y	-0-					7
11	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					7
12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					7
01	93	N	-0-	-0-	-93	-0-					Y	-0-					7
02	56	N	-0-	-0-	-56	-0-					Y	-0-					7
03	62	N	-0-	-0-	-62	-0-					Y	-0-					7

MARTIN -L- WELL #: 3 RRCID -> 201344 COMPL. DATE 03/04/2004 TOTAL DEPTH 12100 PERF.11624 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	18	16	1			10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	29	32	1			7
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	18	16	1			9
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	17	16	1			10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	9					19
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	14	15	1			18

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602
INMAN -A- WELL #: 6 RRCID -> 202062 COMPL. DATE 11/10/2004 TOTAL DEPTH 12098 PERF.10986 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTIN WELL #: 1A RRCID -> 202129 COMPL. DATE 04/29/2004 TOTAL DEPTH 4165 PERF. 4080 - 3920

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN -L- WELL #: 4 RRCID -> 202335 COMPL. DATE 04/29/2005 TOTAL DEPTH 12100 PERF.10984 - 11816

10	3348	X	3158	-0-	-190	-0-	3138	2	20	9	Y	18	16	1			9
11	2970	X	2694	-0-	-276	-0-	2663	2	31	9	Y	28	31	1			6
12	3255	X	2887	-0-	-368	-0-	2867	2	20	9	Y	18	15	1			9
01	3255	X	2842	-0-	-413	-0-	2824	2	18	9	Y	16	16	1			9
02	2940	X	2032	-0-	-908	-0-	2022	2	10	9	Y	9					18
03	3162	X	2054	-0-	-1108	-0-	2039	2	15	9	Y	14	14	1			18

INMAN -A- WELL #: 5 RRCID -> 202495 COMPL. DATE 03/16/2005 TOTAL DEPTH 12100 PERF.10938 - 11802

10	2294	N	2224	-0-	-70	-0-	2200	2	24	9	Y	22					125
11	2144	N	2144	-0-	-0-	-0-	2120	2	24	9	Y	22	61	1			86
12	2420	N	2420	-0-	-0-	-0-	2391	2	29	9	Y	26					112
01	2232	N	1881	-0-	-351	-0-	1858	2	23	9	Y	21	74	1			59
02	1988	N	1873	-0-	-115	-0-	1851	2	22	9	Y	20					79
03	2294	N	1964	-0-	-330	-0-	1930	2	34	9	Y	31					110

MARTIN -L- WELL #: 7 RRCID -> 203315 COMPL. DATE 04/19/2005 TOTAL DEPTH 12133 PERF.10889 - 11722

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

WILLIAMS -T- WELL #: 5 RRCID -> 203561 COMPL. DATE 07/19/2004 TOTAL DEPTH 12100 PERF.11768 - 11778

10	2170	X	1782	-0-	-388	-0-	1753	2	29	9	Y	26	35	1			11
11	2100	X	1596	-0-	-504	-0-	1574	2	22	9	Y	20					31
12	2034	X	2034	-0-	-0-	-0-	2010	2	24	9	Y	22	34	1			19
01	1891	X	1257	-0-	-634	-0-	1234	2	23	9	Y	21					40
02	1596	X	281	-0-	-1315	-0-	274	2	7	9	Y	6	23	1			23
03	2046	X	1287	-0-	-759	-0-	1263	2	24	9	Y	22					45

WILLIAMS -T- WELL #: 7 RRCID -> 203948 COMPL. DATE 08/15/2004 TOTAL DEPTH 12100 PERF.11709 - 11798

10	1705	N	1511	-0-	-194	-0-	1482	2	29	9	Y	26	35	1			12
11	1590	N	1335	-0-	-255	-0-	1312	2	23	9	Y	21					33
12	1519	N	967	-0-	-552	-0-	944	2	23	9	Y	21	34	1			20
01	1519	N	890	-0-	-629	-0-	867	2	23	9	Y	21					41
02	1260	N	769	-0-	-491	-0-	755	2	14	9	Y	13	44	1			10
03	961	N	894	-0-	-67	-0-	863	2	31	9	Y	28					38

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602

INMAN -A- WELL #: 9 RRCID -> 204262 COMPL. DATE 08/21/2004 TOTAL DEPTH 12164 PERF.11836 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	11					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	11	30	1			41
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	13					54
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	10	36	1			28
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	10					38
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	16					54

MARTIN -L- WELL #: 6 RRCID -> 204392 COMPL. DATE 09/03/2004 TOTAL DEPTH 12100 PERF.11748 - 11843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	1			10

MARTIN -L- WELL #: 5 RRCID -> 204538 COMPL. DATE 09/10/2004 TOTAL DEPTH 12100 PERF.11724 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1412	-0-	-169	-0-	1391	2	21	9	Y	19	16	1			11
11	1380	N	1275	-0-	-105	-0-	1243	2	32	9	Y	29	31	1			9
12	1426	N	1404	-0-	-22	-0-	1383	2	21	9	Y	19	16	1			12
01	1426	N	1213	-0-	-213	-0-	1195	2	18	9	Y	16	15	1			13
02	1231	N	1231	-0-	-0-	-0-	1221	2	10	9	Y	9					22
03	1395	N	1367	-0-	-28	-0-	1352	2	15	9	Y	14	15	1			21

CHOUT WELL #: 1 RRCID -> 205282 COMPL. DATE 10/16/2004 TOTAL DEPTH 12100 PERF.11630 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2121	-0-	-173	-0-	2100	2	21	9	Y	19	16	1			11
11	2460	N	2159	-0-	-301	-0-	2128	2	31	9	Y	28	31	1			8
12	2480	N	2290	-0-	-190	-0-	2270	2	20	9	Y	18	15	1			11
01	2108	N	1988	-0-	-120	-0-	1969	2	19	9	Y	17	16	1			12
02	2016	N	1869	-0-	-147	-0-	1858	2	11	9	Y	10					22
03	2294	N	1989	-0-	-305	-0-	1974	2	15	9	Y	14	14	1			22

WILLIAMS -T- WELL #: 8 RRCID -> 205286 COMPL. DATE 10/01/2004 TOTAL DEPTH 12100 PERF.11730 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH GILMER WELL #: 1 RRCID -> 206314 COMPL. DATE 11/29/2004 TOTAL DEPTH 12100 PERF.11650 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	1149	-0-	-4152	-0-	1149	2			Y	-0-					87
11	4950	X	895	-0-	-4055	-0-	895	2			Y	-0-					87
12	4898	X	503	-0-	-4395	-0-	503	2			Y	-0-					87
01	4433	X	412	-0-	-4021	-0-	412	2			Y	-0-					87
02	4719	X	4719	-0-	-0-	-0-	4689	2	30	9	Y	27					114
*03	6603	X	6603	-0-	-0-	-0-	6584	2	19	9	Y	17					131

WILLIAMS -T- WELL #: 6 RRCID -> 207051 COMPL. DATE 01/08/2005 TOTAL DEPTH 12100 PERF.11751 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	988	-0-	-1895	-0-	973	2	15	9	Y	14	12	1			6
11	2790	X	1069	-0-	-1721	-0-	1037	2	32	9	Y	29	31	1			4
12	2883	X	2231	-0-	-652	-0-	2211	2	20	9	Y	18	15	1			7
01	2604	X	2073	-0-	-531	-0-	2056	2	17	9	Y	15	14	1			8
02	2100	X	1767	-0-	-333	-0-	1756	2	11	9	Y	10					18
03	2232	X	1577	-0-	-655	-0-	1562	2	15	9	Y	14	15	1			17

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602
CHOUT WELL #: 2 RRCID -> 207820 COMPL. DATE 02/09/2005 TOTAL DEPTH 12096 PERF.11701 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2592	-0-	-229	-0-	2571	2	21	9	Y	19	16	1			11
11	2640	X	2460	-0-	-180	-0-	2428	2	32	9	Y	29	31	1			9
12	2728	X	2410	-0-	-318	-0-	2390	2	20	9	Y	18	15	1			12
01	2604	X	2525	-0-	-79	-0-	2507	2	18	9	Y	16	15	1			13
02	2352	X	2292	-0-	-60	-0-	2281	2	11	9	Y	10					23
03	2604	X	2418	-0-	-186	-0-	2403	2	15	9	Y	14	15	1			22

SOUTH GILMER WELL #: 2 RRCID -> 208928 COMPL. DATE 03/11/2005 TOTAL DEPTH 12100 PERF.11678 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
02	T. A.		1600	-0-	1600	1600	1586	2	14	9	Y	13					49
03	T. A.		2780	-0-	2780	4380	2769	2	11	9	Y	10					59

CHOUT WELL #: 3 RRCID -> 219202 COMPL. DATE 01/26/2006 TOTAL DEPTH 12170 PERF.11650 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1921	-0-	-63	-0-	1901	2	20	9	Y	18	15	1			10
11	1950	N	1779	-0-	-171	-0-	1748	2	31	9	Y	28	31	1			7
12	1907	N	1907	-0-	-0-	-0-	1887	2	20	9	Y	18	16	1			9
01	1922	N	1817	-0-	-105	-0-	1799	2	18	9	Y	16	15	1			10
02	1652	N	1593	-0-	-59	-0-	1583	2	10	9	Y	9					19
03	1922	N	1725	-0-	-197	-0-	1710	2	15	9	Y	14	15	1			18

CHOUT #3 WELL #: 1 RRCID -> 219205 COMPL. DATE 12/14/2005 TOTAL DEPTH 12200 PERF.10964 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	376	-0-	-244	-0-	351	2	25	9	Y	23	20	1			9
11	360	N	236	-0-	-124	-0-	204	2	32	9	Y	29	32	1			6
12	372	N	272	-0-	-100	-0-	252	2	20	9	Y	18	15	1			9
01	372	N	184	-0-	-188	-0-	159	2	25	9	Y	23	22	1			10
02	224	N	200	-0-	-24	-0-	180	2	20	9	Y	18					28
*03	322	N	322	-0-	-0-	-0-	291	2	31	9	Y	28	30	1			26

SOUTH GILMER WELL #: 3 RRCID -> 222548 COMPL. DATE 09/07/2006 TOTAL DEPTH 12050 PERF.11746 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN -L- WELL #: 10 RRCID -> 224025 COMPL. DATE 11/25/2006 TOTAL DEPTH 12000 PERF.10890 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	-0-	-0-	-1333	-0-					Y	-0-					8
11	270	N	-0-	-0-	-270	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			8
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

CHOUT 2 WELL #: 2 RRCID -> 224644 COMPL. DATE 12/06/2006 TOTAL DEPTH 12010 PERF.11606 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1365	N	1365	-0-	-0-	-0-	1345	2	20	9	Y	18	16	1			9
11	1263	N	1263	-0-	-0-	-0-	1232	2	31	9	Y	28	30	1			7
12	1364	N	1350	-0-	-14	-0-	1330	2	20	9	Y	18	16	1			9
01	1364	N	1117	-0-	-247	-0-	1099	2	18	9	Y	16	16	1			9
02	1176	N	1064	-0-	-112	-0-	1054	2	10	9	Y	9					18
03	1364	N	1141	-0-	-223	-0-	1128	2	13	9	Y	12	13	1			17

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FINLEY RESOURCES, INC. //CONT.// 268602
INMAN -A- WELL #: 10 RRCID -> 225080 COMPL. DATE 09/25/2003 TOTAL DEPTH 12100 PERF.11698 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	428	N	428	-0-	-0-	-0-	416	2	12	9	Y	11					45
11	407	N	407	-0-	-0-	-0-	394	2	13	9	Y	12	33	1			24
12	466	N	466	-0-	-0-	-0-	449	2	17	9	Y	15					39
01	480	N	480	-0-	-0-	-0-	468	2	12	9	Y	11	40	1			10
02	308	N	288	-0-	-20	-0-	277	2	11	9	Y	10					20
03	341	N	208	-0-	-133	-0-	189	2	19	9	Y	17					37

WILLIAMS "T" WELL #: 10 RRCID -> 227583 COMPL. DATE 10/26/2006 TOTAL DEPTH 12160 PERF.11824 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1046	-0-	-101	-0-	1017	2	29	9	N	26	35	1			5
11	1043	N	1043	-0-	-0-	-0-	1019	2	24	9	N	22					27
12	1085	N	929	-0-	-156	-0-	908	2	21	9	N	19	31	1			15
01	1054	N	580	-0-	-474	-0-	561	2	19	9	N	17					32
02	980	N	271	-0-	-709	-0-	267	2	4	9	N	4	14	1			22
03	930	N	733	-0-	-197	-0-	712	2	21	9	N	19					41

FOREST OIL CORPORATION 275740
COYLE, N. L. WELL #: 1 RRCID -> 045682 COMPL. DATE 02/12/1969 TOTAL DEPTH 12208 PERF.11688 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3302	X	3302	-0-	-0-	-0-	857	1	2434	2	N	10					112
							11	9									
11	1384	X	1384	-0-	-0-	-0-	317	1	1053	2	N	13					125
							14	9									
12	1333	X	1290	-0-	-43	-0-	289	1	990	2	N	10					135
							11	9									
01	1333	X	1063	-0-	-270	-0-	230	1	823	2	N	9					144
							10	9									
02	1204	X	935	-0-	-269	-0-	279	1	645	2	N	10					154
							11	9									
03	1333	X	711	-0-	-622	-0-	497	1	213	2	N	1					155
							1	9									

JOHNSON, JAMES L. WELL #: 1 RRCID -> 046244 COMPL. DATE 05/29/1969 TOTAL DEPTH 12131 PERF.11645 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	442	-0-	-674	-0-	141	1	301	2	N	-0-					50
11	900	N	721	-0-	-179	-0-	267	1	454	2	N	-0-					50
12	901	N	901	-0-	-0-	-0-	391	1	510	2	N	-0-					50
01	948	N	948	-0-	-0-	-0-	285	1	663	2	N	-0-					50
02	908	N	908	-0-	-0-	-0-	292	1	616	2	N	-0-					50
03	899	N	768	-0-	-131	-0-	390	1	378	2	N	-0-					50

MCCOLLUM, GENE A. WELL #: 1 RRCID -> 046422 COMPL. DATE 02/09/1969 TOTAL DEPTH 11815 PERF.11639 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	33	1	35	2	Y	1	2	1			109
							1	9									
11	30	N	27	-0-	-3	-0-	2	1	3	2	Y	20					129
							22	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					129
01	68	N	68	-0-	-0-	-0-	21	1	47	2	Y	-0-					129
02	28	N	-0-	-0-	-28	-0-					Y	-0-					129
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					129

CRAIG, W.D. GAS UNIT 1 WELL #: 1 RRCID -> 049121 COMPL. DATE 11/18/1991 TOTAL DEPTH 11900 PERF.11650 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2638	-0-	-338	-0-	2638	2			N	-0-					240
11	2880	X	2640	-0-	-240	-0-	2604	2	36	9	N	33	192	1			81
12	3160	X	3160	-0-	-0-	-0-	3136	2	24	9	N	22					103
01	3834	X	3834	-0-	-0-	-0-	3770	2	64	9	N	58					161
02	2938	X	2938	-0-	-0-	-0-	2935	2	3	9	N	3					164
*03	3794	X	3794	-0-	-0-	-0-	3752	2	42	9	N	38					202

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
SNOW, DELBERT WELL #: 1 RRCID -> 049122 COMPL. DATE 09/23/1970 TOTAL DEPTH 11750 PERF.11554 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

SWEETMAN, J. A. WELL #: 1 RRCID -> 049996 COMPL. DATE 03/03/1971 TOTAL DEPTH 11870 PERF.11655 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					52
11	T. A.		4	-0-	4	4	4	2			N	-0-					52
12	T. A.		-0-	-0-	-0-	4					N	-0-					52
01	T. A.		4	-0-	4	8	4	2			N	-0-					52
02	T. A.		7	-0-	7	15	7	2			N	-0-					52
*03	17	X	2	-0-	-15	-0-	2	2			N	-0-					52

SNOW, J. E. WELL #: 1 RRCID -> 050857 COMPL. DATE 07/15/1971 TOTAL DEPTH 11825 PERF.11602 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	670	-0-	-1252	-0-	669	2	1	9	N	1					230
11	2280	N	1421	-0-	-859	-0-	1410	2	11	9	N	10					240
12	1271	N	864	-0-	-407	-0-	805	2	59	9	N	54					294
01	798	N	798	-0-	-0-	-0-	778	2	20	9	N	18					312
02	1316	N	585	-0-	-731	-0-	524	2	61	9	N	55	183	1			184
*03	1643	N	1643	-0-	-0-	-0-	1601	2	42	9	N	38					222

LANDERS UNIT WELL #: 1 RRCID -> 052722 COMPL. DATE 04/05/2010 TOTAL DEPTH 11940 PERF.11703 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

SWEETMAN, J.A. GAS UNIT WELL #: 2 RRCID -> 077079 COMPL. DATE 04/12/1978 TOTAL DEPTH 11829 PERF.11659 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3485	X	3485	-0-	-0-	-0-	990	1	2456	2	N	35					254
							39	9									
11	2794	X	2794	-0-	-0-	-0-	718	1	2057	2	N	17					271
							19	9									
12	3154	X	3154	-0-	-0-	-0-	882	1	2247	2	N	23	189	1			105
							25	9									
01	3070	X	3070	-0-	-0-	-0-	735	1	2267	2	N	62					167
							68	9									
02	2380	X	1963	-0-	-417	-0-	541	1	1411	2	N	10					177
							11	9									
03	2635	X	2357	-0-	-278	-0-	673	1	1629	2	N	50					227
							55	9									

WHEELER, O. N. WELL #: 2 RRCID -> 078933 COMPL. DATE 03/10/2011 TOTAL DEPTH 11910 PERF.10893 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1232	N	1232	-0-	-0-	-0-	1174	2	58	9	N	53	157	1			94
11	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					94
12	713	N	73	-0-	-640	-0-	73	2			N	-0-					94
01	1240	N	-0-	-0-	-1240	-0-					N	-0-					94
02	1176	N	962	-0-	-214	-0-	956	2	6	9	N	5					99
*03	1464	N	1464	-0-	-0-	-0-	1454	2	10	9	N	9					108

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
LANDERS WELL #: 2 RRCID -> 079144 COMPL. DATE 10/04/1978 TOTAL DEPTH 11880 PERF.11651 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, D. J. WELL #: 1 RRCID -> 079291 COMPL. DATE 08/26/1978 TOTAL DEPTH 11845 PERF.10764 - 10939

10	1178	N	1123	-0-	-55	-0-	1114	2	9	9	N	8					73
11	990	N	748	-0-	-242	-0-	735	2	13	9	N	12					85
12	992	N	778	-0-	-214	-0-	738	2	40	9	N	36	89	1			32
01	1116	N	676	-0-	-440	-0-	675	2	1	9	N	1					33
02	700	N	527	-0-	-173	-0-	525	2	2	9	N	2					35
03	775	N	700	-0-	-75	-0-	698	2	2	9	N	2					37

BINION, ARTHUR WELL #: 1 RRCID -> 094565 COMPL. DATE 05/22/1981 TOTAL DEPTH 10994 PERF.10454 - 10777

10	1303	N	1303	-0-	-0-	-0-	1257	2	46	9	N	42					100
11	1278	N	1278	-0-	-0-	-0-	1261	2	17	9	N	15					115
12	1288	N	1288	-0-	-0-	-0-	1267	2	21	9	N	19					134
01	1302	N	1171	-0-	-131	-0-	1157	2	14	9	N	13					147
02	1204	N	914	-0-	-290	-0-	900	2	14	9	N	13					160
03	1302	N	1226	-0-	-76	-0-	1198	2	28	9	N	25					185

BROWN, IDA MAE WELL #: 1 RRCID -> 097199 COMPL. DATE 10/28/1981 TOTAL DEPTH 11029 PERF. N/A

10	1178	N	1004	-0-	-174	-0-	1001	2	3	9	N	3					63
11	1073	N	1073	-0-	-0-	-0-	1069	2	4	9	N	4					67
12	1075	N	1075	-0-	-0-	-0-	1074	2	1	9	N	1					68
01	992	N	985	-0-	-7	-0-	981	2	4	9	N	4					72
02	1008	N	763	-0-	-245	-0-	763	2			N	-0-					72
03	1085	N	1018	-0-	-67	-0-	1015	2	3	9	N	3					75

SNOW, J. E. WELL #: 2 RRCID -> 151191 COMPL. DATE 01/01/2011 TOTAL DEPTH 11917 PERF.11740 - 11864

10	1395	N	1234	-0-	-161	-0-	1234	2			N	-0-					210
11	1500	N	1146	-0-	-354	-0-	1146	2			N	-0-					210
12	1302	N	1031	-0-	-271	-0-	1031	2			N	-0-					210
01	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					210
02	1064	N	1002	-0-	-62	-0-	1002	2			N	-0-					210
*03	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					210

LANDERS UNIT WELL #: 3 RRCID -> 154362 COMPL. DATE 03/06/1995 TOTAL DEPTH 12000 PERF.11694 - 11788

10	2480	X	1887	-0-	-593	-0-	372	1	1493	2	N	20					185
							22	9									
11	2400	X	2103	-0-	-297	-0-	388	1	1598	2	N	106					291
							117	9									
12	3591	X	3591	-0-	-0-	-0-	465	1	3060	2	N	60	187	1			164
							66	9									
01	4269	X	4269	-0-	-0-	-0-	494	1	3629	2	N	133	180	1			117
							146	9									
02	3394	X	3394	-0-	-0-	-0-	479	1	2827	2	N	80					197
							88	9									
*03	3487	X	3487	-0-	-0-	-0-	507	1	2894	2	N	78	176	1			99
							86	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
MCCOLLUM, GENE A. WELL #: 2 RRCID -> 154926 COMPL. DATE 05/10/1995 TOTAL DEPTH 11920 PERF.11710 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4368	X	4368	-0-	-0-	-0-	2090	1	2253	2	Y	23	89	1			55
							25	9									
11	2893	X	2893	-0-	-0-	-0-	918	1	1898	2	Y	70					125
							77	9									
12	3063	X	3063	-0-	-0-	-0-	861	1	2193	2	Y	8					133
							9	9									
01	3569	X	3569	-0-	-0-	-0-	1104	1	2446	2	Y	17					150
							19	9									
02	2737	X	2737	-0-	-0-	-0-	953	1	1748	2	Y	33	91	1			92
							36	9									
*03	3764	X	3764	-0-	-0-	-0-	1324	1	2365	2	Y	68					160
							75	9									

SNOW, J. E. WELL #: 3 RRCID -> 156230 COMPL. DATE 09/14/1995 TOTAL DEPTH 11925 PERF.11550 - 11757

10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

CRAIG, W.D. GAS UNIT 1 WELL #: 3 RRCID -> 156404 COMPL. DATE 11/07/1995 TOTAL DEPTH 11890 PERF.11558 - 11629

10	2101	X	2101	-0-	-0-	-0-	347	1	1733	2	N	19					159
							21	9									
11	1995	X	1995	-0-	-0-	-0-	448	1	1519	2	N	25					184
							28	9									
12	1736	X	941	-0-	-795	-0-	207	1	731	2	N	3	130	1			57
							3	9									
01	2108	X	1569	-0-	-539	-0-	366	1	1156	2	N	43					100
							47	9									
02	1904	X	1155	-0-	-749	-0-	288	1	835	2	N	29					129
							32	9									
03	2108	X	1586	-0-	-522	-0-	466	1	1102	2	N	16					145
							18	9									

CRAIG, W.D. GAS UNIT 1 WELL #: 4 RRCID -> 160042 COMPL. DATE 08/28/1996 TOTAL DEPTH 11800 PERF.11522 - 11628

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

LANDERS UNIT WELL #: 5 RRCID -> 160940 COMPL. DATE 10/22/1996 TOTAL DEPTH 11900 PERF.11628 - 11776

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
11	T. A.		38	-0-	38	38	38	2			N	-0-					78
12	T. A.		-0-	-0-	-0-	38					N	-0-					78
01	T. A.		-0-	-0-	-0-	38					N	-0-					78
02	T. A.		-0-	-0-	-0-	38					N	-0-					78
*03	38	X	-0-	-0-	-38	-0-					N	-0-					78

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
MCCOLLUM, GENE A. WELL #: 3 RRCID -> 196055 COMPL. DATE 07/02/2003 TOTAL DEPTH 11850 PERF.11664 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2453	X	2453	-0-	-0-	-0-	2430	2	23	9	N	21					188
11	2100	X	1955	-0-	-145	-0-	1955	2			N	-0-					188
12	2293	X	2293	-0-	-0-	-0-	2293	2			N	-0-					188
01	2170	N	1887	-0-	-283	-0-	1867	2	20	9	N	18					206
02	1820	N	1687	-0-	-133	-0-	1687	2			N	-0-					206
*03	2673	N	2673	-0-	-0-	-0-	2631	2	42	9	N	38					244

SNOW, DELBERT WELL #: 2 RRCID -> 196662 COMPL. DATE 07/01/2003 TOTAL DEPTH 11875 PERF.11589 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8665	X	8665	-0-	-0-	-0-	1467	1	7129	2	N	63	131	1			154
							69	9									
11	4920	X	3759	-0-	-1161	-0-	972	1	2776	2	N	10					164
							11	9									
12	5084	X	725	-0-	-4359	-0-	318	1	398	2	N	8					172
							9	9									
01	8680	X	554	-0-	-8126	-0-	234	1	287	2	N	30					202
							33	9									
02	7840	X	284	-0-	-7556	-0-	118	1	166	2	N	-0-					202
03	8680	X	2157	-0-	-6523	-0-	800	1	1332	2	N	23					225
							25	9									

MCCOLLUM, GENE A. WELL #: 4 T RRCID -> 197938 COMPL. DATE 09/10/2003 TOTAL DEPTH 12000 PERF.11704 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	899	-0-	-0-	-0-	440	1	459	2	N	-0-					215
11	660	X	608	-0-	-52	-0-	326	1	267	2	N	14					229
							15	9									
12	3087	X	3087	-0-	-0-	-0-	1227	1	1840	2	N	18	187	1			60
							20	9									
01	7304	X	7304	-0-	-0-	-0-	1351	1	5923	2	N	27					87
							30	9									
02	6982	X	6982	-0-	-0-	-0-	1947	1	4864	2	N	155	179	1			63
							171	9									
*03	3217	X	3217	-0-	-0-	-0-	946	1	2260	2	N	10					73
							11	9									

JOHNSON, JAMES L. WELL #: 2 RRCID -> 199360 COMPL. DATE 10/27/2003 TOTAL DEPTH 11891 PERF.11702 - 11821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		4	-0-	4	4	4	2			N	-0-					155
11	T. A.		11	-0-	11	15	11	2			N	-0-					155
12	T. A.		14	-0-	14	29	14	2			N	-0-					155
01	T. A.		-0-	-0-	-0-	29					N	-0-					155
02	T. A.		-0-	-0-	-0-	29					N	-0-					155
*03	29	X	-0-	-0-	-29	-0-					N	-0-					155

MCCOLLUM, GENE A. WELL #: 5 RRCID -> 199396 COMPL. DATE 02/01/2004 TOTAL DEPTH 11980 PERF.11623 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1888	-0-	-1212	-0-	1888	2			N	-0-					137
11	7928	X	7928	-0-	-0-	-0-	7886	2	42	9	N	38					175
12	5584	X	5584	-0-	-0-	-0-	5565	2	19	9	N	17					192
01	10180	X	10180	-0-	-0-	-0-	10017	2	163	9	N	148	180	1			160
02	7206	X	7206	-0-	-0-	-0-	7129	2	77	9	N	70					230
*03	5912	X	5912	-0-	-0-	-0-	5809	2	103	9	N	94	177	1			147

REYNOLDS, J. E. UNIT WELL #: 2 T RRCID -> 201663 COMPL. DATE 02/25/2004 TOTAL DEPTH 11900 PERF.11619 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
CRAIG, W.D. GAS UNIT 1 WELL #: 2 RRCID -> 205253 COMPL. DATE 07/31/2004 TOTAL DEPTH 11905 PERF.10842 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

SNOW, DELBERT WELL #: 3 RRCID -> 208439 COMPL. DATE 09/08/2004 TOTAL DEPTH 11850 PERF.11555 - 11645

10	4208	X	4208	-0-	-0-	-0-	717	1	3484	2	N	6					105
							7	9									
11	3521	X	3521	-0-	-0-	-0-	913	1	2608	2	N	-0-					105
12	4069	X	4069	-0-	-0-	-0-	1752	1	2189	2	N	116	159	1			62
							128	9									
01	3465	X	3465	-0-	-0-	-0-	1533	1	1874	2	N	53					115
							58	9									
02	2962	X	2962	-0-	-0-	-0-	1233	1	1729	2	N	-0-					115
*03	3240	X	3240	-0-	-0-	-0-	1216	1	2024	2	N	-0-					115

COYLE, N. L. WELL #: 2 RRCID -> 208477 COMPL. DATE 02/05/2005 TOTAL DEPTH 11900 PERF.11524 - 11740

10	3596	X	2052	-0-	-1544	-0-	315	1	1675	2	Y	56	150	1			40
							62	9									
11	3480	X	2396	-0-	-1084	-0-	310	1	2008	2	Y	71	55	1			56
							78	9									
12	3622	X	3622	-0-	-0-	-0-	516	1	3004	2	Y	93	122	1			27
							102	9									
01	2969	X	2969	-0-	-0-	-0-	487	1	2408	2	Y	67	54	1			40
							74	9									
02	2353	X	2353	-0-	-0-	-0-	381	1	1917	2	Y	50	46	1			44
							55	9									
03	3627	X	3101	-0-	-526	-0-	494	1	2521	2	Y	78	39	1			83
							86	9									

SNOW, J. E. WELL #: 4 RRCID -> 209564 COMPL. DATE 02/17/2005 TOTAL DEPTH 11910 PERF.11520 - 11736

10	647	N	647	-0-	-0-	-0-	206	1	441	2	N	-0-					77
11	2130	N	444	-0-	-1686	-0-	161	1	272	2	N	10					87
							11	9									
12	1581	N	385	-0-	-1196	-0-	167	1	218	2	N	-0-					87
01	2416	N	2416	-0-	-0-	-0-	713	1	1657	2	N	42					129
							46	9									
02	1954	N	1954	-0-	-0-	-0-	626	1	1322	2	N	5					134
							6	9									
*03	1217	N	1217	-0-	-0-	-0-	610	1	590	2	N	15					149
							17	9									

CRAIG, W.D. GAS UNIT 1 WELL #: 5 RRCID -> 209750 COMPL. DATE 01/26/2005 TOTAL DEPTH 11900 PERF.11563 - 11627

10	2263	X	1591	-0-	-672	-0-	262	1	1306	2	N	21					240
							23	9									
11	1446	N	1446	-0-	-0-	-0-	277	1	1161	2	N	7					247
							8	9									
12	1777	N	1777	-0-	-0-	-0-	277	1	1479	2	N	19					266
							21	9									
01	1581	N	1336	-0-	-245	-0-	289	1	1044	2	N	3	169	1			100
							3	9									
02	1627	N	1627	-0-	-0-	-0-	347	1	1272	2	N	7					107
							8	9									
*03	1831	N	1831	-0-	-0-	-0-	388	1	1421	2	N	20					127
							22	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
SNOW, DELBERT WELL #: 4 RRCID -> 210126 COMPL. DATE 01/01/2011 TOTAL DEPTH 11865 PERF.10697 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

LANDERS UNIT WELL #: 6 RRCID -> 213992 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10922 - 11818

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, O. N. WELL #: 3 RRCID -> 214866 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10796 - 11760

10	7161	X	4738	-0-	-2423	-0-	4699	2	39	9	N	35					219
11	6300	X	4456	-0-	-1844	-0-	4406	2	50	9	N	45	189	1			75
12	7161	X	4193	-0-	-2968	-0-	4172	2	21	9	N	19					94
01	7161	X	3780	-0-	-3381	-0-	3725	2	55	9	N	50					144
02	6468	X	2882	-0-	-3586	-0-	2860	2	22	9	N	20					164
03	4743	X	4710	-0-	-33	-0-	4666	2	44	9	N	40					204

COYLE, N. L. WELL #: 3 RRCID -> 215393 COMPL. DATE 08/25/2005 TOTAL DEPTH 12000 PERF.11539 - 11753

10	3434	X	3434	-0-	-0-	-0-	518	1	2760	2	Y	142	206	1			101
							156	9									
11	3301	X	3301	-0-	-0-	-0-	421	1	2724	2	Y	142	132	1			111
							156	9									
12	3583	X	3583	-0-	-0-	-0-	497	1	2895	2	Y	174	235	1			50
							191	9									
01	3565	X	3565	-0-	-0-	-0-	565	1	2793	2	Y	188	126	1			112
							207	9									
02	3093	X	3093	-0-	-0-	-0-	480	1	2415	2	Y	180	135	1			157
							198	9									
*03	3170	X	3170	-0-	-0-	-0-	485	1	2473	2	Y	193	141	1			209
							212	9									

JOHNSON, JAMES L. WELL #: 3 RRCID -> 216250 COMPL. DATE 01/01/2011 TOTAL DEPTH 11900 PERF.10872 - 11819

10	2214	X	2214	-0-	-0-	-0-	2173	2	41	9	N	37					102
11	3520	X	3520	-0-	-0-	-0-	3479	2	41	9	N	37					139
12	4066	X	4066	-0-	-0-	-0-	4010	2	56	9	N	51					190
01	2622	X	2622	-0-	-0-	-0-	2570	2	52	9	N	47					237
02	1932	X	768	-0-	-1164	-0-	740	2	28	9	N	25	180	1			82
03	2139	X	35	-0-	-2104	-0-	35	2			N	-0-					82

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
MCCOLLUM, GENE A. WELL #: 6 RRCID -> 217959 COMPL. DATE 12/27/2005 TOTAL DEPTH 12000 PERF.11655 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1074	-0-	-1654	-0-	512	1	552	2	Y	9	83	1			12
							10	9									
11	5127	X	5127	-0-	-0-	-0-	1649	1	3409	2	Y	63					75
							69	9									
12	5663	X	5663	-0-	-0-	-0-	1594	1	4061	2	Y	7					82
							8	9									
01	4658	X	4658	-0-	-0-	-0-	1446	1	3203	2	Y	8					90
							9	9									
02	4788	X	4057	-0-	-731	-0-	1418	1	2603	2	Y	33	91	1			32
							36	9									
03	5673	X	4535	-0-	-1138	-0-	1624	1	2902	2	Y	8					40
							9	9									

ENOCH WELL #: 1 RRCID -> 219023 COMPL. DATE 01/03/2006 TOTAL DEPTH 12200 PERF.10859 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	795	-0-	-104	-0-	37	1	751	2	N	6					28
							7	9									
11	845	N	845	-0-	-0-	-0-	37	1	797	2	N	10					38
							11	9									
12	850	N	850	-0-	-0-	-0-	40	1	789	2	N	19					57
							21	9									
01	842	N	842	-0-	-0-	-0-	41	1	781	2	N	18					75
							20	9									
02	784	N	742	-0-	-42	-0-	36	1	696	2	N	9					84
							10	9									
03	837	N	803	-0-	-34	-0-	40	1	752	2	N	10					94
							11	9									

LANDERS UNIT WELL #: 7 RRCID -> 219539 COMPL. DATE 01/01/2011 TOTAL DEPTH 12000 PERF.10861 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2979	-0-	-555	-0-	2966	2	13	9	N	12					142
11	3420	X	2528	-0-	-892	-0-	2517	2	11	9	N	10					152
12	3539	X	3539	-0-	-0-	-0-	3520	2	19	9	N	17					169
01	3255	X	3201	-0-	-54	-0-	3201	2			N	-0-					169
02	2688	X	2421	-0-	-267	-0-	2421	2			N	-0-					169
03	3534	X	2122	-0-	-1412	-0-	2088	2	34	9	N	31					200

JOHNSON, JAMES L. WELL #: 4 RRCID -> 223074 COMPL. DATE 10/10/2005 TOTAL DEPTH 12000 PERF.11509 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COYLE, N. L. WELL #: 4 RRCID -> 223075 COMPL. DATE 12/05/2005 TOTAL DEPTH 12000 PERF.11615 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		47	-0-	47	47	8	1	39	2	N	-0-					68

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740

WHEELER, O. N. WELL #: 4 RRCID -> 223079 COMPL. DATE 01/01/2011 TOTAL DEPTH 12000 PERF.10842 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3322	-0-	-243	-0-	3316	2	6	9	N	5					92
11	3450	X	2471	-0-	-979	-0-	2447	2	24	9	N	22					114
12	3379	X	2774	-0-	-605	-0-	2767	2	7	9	N	6					120
01	3379	X	1971	-0-	-1408	-0-	1969	2	2	9	N	2					122
02	3052	X	2552	-0-	-500	-0-	2405	2	147	9	N	134					256
03	3317	X	2257	-0-	-1060	-0-	2257	2			N	-0-					256

WHEELER, O. N. WELL #: 5 RRCID -> 223083 COMPL. DATE 01/01/2011 TOTAL DEPTH 11998 PERF.10894 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	33	-0-	-6725	-0-	33	2			N	-0-					87
11	6540	X	-0-	-0-	-6540	-0-					N	-0-					87
12	5270	X	-0-	-0-	-5270	-0-					N	-0-					87
01	4991	X	-0-	-0-	-4991	-0-					N	-0-					87
02	3492	X	3492	-0-	-0-	-0-	3428	2	64	9	N	58					145
*03	7927	X	7927	-0-	-0-	-0-	7842	2	85	9	N	77					222

COLLIE, D. A. GAS UNIT WELL #: 5 RRCID -> 227253 COMPL. DATE 02/21/2007 TOTAL DEPTH 12066 PERF.10827 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4186	-0-	1086	3031	814	1	3370	2	N	2					199
							2	9									
11	6297	X	3266	-0-	-3031	-0-	621	1	2645	2	N	-0-					199
12	3950	X	3950	-0-	-0-	-0-	784	1	3138	2	N	25					224
							28	9									
01	3586	X	3586	-0-	-0-	-0-	859	1	2727	2	N	-0-					224
02	3209	X	3209	-0-	-0-	-0-	840	1	2339	2	N	27					251
							30	9									
*03	3398	X	3398	-0-	-0-	-0-	905	1	2481	2	N	11	180	1			82
							12	9									

COYLE, N. L. WELL #: 8 RRCID -> 227355 COMPL. DATE 12/29/2006 TOTAL DEPTH 12155 PERF.11666 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	7565	-0-	-3657	-0-	1182	1	6295	2	N	80	154	1			139
							88	9									
11	10860	X	7182	-0-	-3678	-0-	953	1	6163	2	N	60					199
							66	9									
12	11222	X	7830	-0-	-3392	-0-	1136	1	6613	2	N	74	162	1			111
							81	9									
01	11222	X	6804	-0-	-4418	-0-	1136	1	5622	2	N	42					153
							46	9									
02	8820	X	5608	-0-	-3212	-0-	923	1	4644	2	N	37					190
							41	9									
03	7843	X	6012	-0-	-1831	-0-	976	1	4979	2	N	52					242
							57	9									

REYNOLDS, J. E. UNIT WELL #: 3 RRCID -> 227579 COMPL. DATE 10/14/2006 TOTAL DEPTH 12026 PERF.11733 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	2015	-0-	-0-	-0-	1971	2	44	9	N	40					82
11	2422	N	2422	-0-	-0-	-0-	2403	2	19	9	N	17					99
12	2318	N	2318	-0-	-0-	-0-	2271	2	47	9	N	43					142
01	1821	N	1821	-0-	-0-	-0-	1793	2	28	9	N	25					167
02	2234	N	2234	-0-	-0-	-0-	2188	2	46	9	N	42					209
*03	2166	N	2166	-0-	-0-	-0-	2152	2	14	9	N	13					222

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FOREST OIL CORPORATION //CONT.// 275740
SWEETMAN, J.A. GAS UNIT WELL #: 3 RRCID -> 227967 COMPL. DATE 01/23/2007 TOTAL DEPTH 12008 PERF.11544 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2302	N	2302	-0-	-0-	-0-	661	1	1639	2	N	2					242
							2	9									
11	2370	N	2246	-0-	-124	-0-	577	1	1654	2	N	14	167	1			89
							15	9									
12	2761	N	2761	-0-	-0-	-0-	778	1	1982	2	N	1					90
							1	9									
01	2703	N	2703	-0-	-0-	-0-	660	1	2037	2	N	5					95
							6	9									
02	2383	N	2383	-0-	-0-	-0-	649	1	1695	2	N	35					130
							39	9									
03	2449	N	2105	-0-	-344	-0-	611	1	1479	2	N	14					144
							15	9									

REYNOLDS, J. E. UNIT WELL #: 6 RRCID -> 229166 COMPL. DATE 03/30/2007 TOTAL DEPTH 12000 PERF.10994 - 11955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	N	878	-0-	-0-	-0-	872	2	6	9	N	5					47
11	750	N	676	-0-	-74	-0-	675	2	1	9	N	1					48
12	620	N	493	-0-	-127	-0-	426	2	67	9	N	61					109
01	868	N	622	-0-	-246	-0-	605	2	17	9	N	15					124
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					124
*03	510	N	510	-0-	-0-	-0-	509	2	1	9	N	1					125

SNOW, J. E. WELL #: 6 RRCID -> 229188 COMPL. DATE 11/10/2006 TOTAL DEPTH 11975 PERF.10661 - 11609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					145
11	0	N	-0-	-0-	-0-	-0-					N	-0-					145
12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145

COLLIE, D. A. GAS UNIT WELL #: 2 RRCID -> 230397 COMPL. DATE 01/01/2011 TOTAL DEPTH 11925 PERF.10846 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3930	X	3930	-0-	-0-	-0-	3929	2	1	9	N	1					215
11	4020	X	2222	-0-	-1798	-0-	2222	2			N	-0-					215
12	4154	X	3786	-0-	-368	-0-	3786	2			N	-0-					215
01	4154	X	3081	-0-	-1073	-0-	3081	2			N	-0-					215
02	3696	X	3452	-0-	-244	-0-	3452	2			N	-0-					215
03	3937	X	2655	-0-	-1282	-0-	2655	2			N	-0-					215

LINN OPERATING, INC. 501545
MARSH, T.D. WELL #: 1 RRCID -> 127070 COMPL. DATE 07/06/2007 TOTAL DEPTH 11850 PERF.10699 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	3782	-0-	-1240	-0-	273	1	3463	2	N	42					202
							46	9									
11	3900	X	527	-0-	-3373	-0-	146	1	370	2	N	10					212
							11	9									
12	4072	X	4072	-0-	-0-	-0-	418	1	3610	2	N	40	170	7			82
							44	9									
01	5501	X	5501	-0-	-0-	-0-	382	1	4970	2	N	135					217
							149	9									
02	3444	X	504	-0-	-2940	-0-	66	1	438	2	N	-0-	174	1			43
*03	7377	X	7377	-0-	-0-	-0-	513	1	6728	2	N	124	75	1			92
							136	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
LINN OPERATING, INC. //CONT.// 501545
HILL, L.C. WELL #: 1 T RRCID -> 127071 COMPL. DATE 06/20/2006 TOTAL DEPTH 11840 PERF.10718 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	3503	X	2754	-0-	-749	-0-	200	1	2541	2	N	12			117
							13	9							
11	3030	X	1146	-0-	-1884	-0-	313	1	791	2	N	38			155
							42	9							
12	3540	X	3540	-0-	-0-	-0-	365	1	3147	2	N	25			180
							28	9							
01	3428	X	3428	-0-	-0-	-0-	243	1	3172	2	N	12			192
							13	9							
02	3182	X	3182	-0-	-0-	-0-	398	1	2660	2	N	113	180	1	125
							124	9							
*03	5190	X	5190	-0-	-0-	-0-	360	1	4727	2	N	94	99	1	120
							103	9							

HILL, L.C. WELL #: 2 RRCID -> 226216 COMPL. DATE 09/15/2006 TOTAL DEPTH 11900 PERF.11688 - 11710

10	PRTL PLG		-0-	-0-	-0-	139118					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	139118					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	139118					N	-0-			-0-
01	PRTL PLG		655	-0-	655	139773	47	1	608	2	N	-0-			-0-
02	PRTL PLG		2484	-0-	2484	142257	321	1	2150	2	N	12			12
							13	9							
*03	PRTL PLG		2532	-0-	2532	144789	178	1	2334	2	N	18	13	1	17
							20	9							

PEAK ENERGY CORPORATION 647135
WILLEFORD, LEWIS GAS UNIT WELL #: 1 RRCID -> 044402 COMPL. DATE 04/24/1968 TOTAL DEPTH 12894 PERF.11624 - 11636

10	1612	N	1074	-0-	-538	-0-	403	1	670	2	N	1	169	1	100
							1	9							
11	2587	N	2587	-0-	-0-	-0-	1128	1	1459	2	N	-0-			100
12	1316	N	1316	-0-	-0-	-0-	537	1	777	2	N	2			102
							2	9							
01	1209	N	1102	-0-	-107	-0-	177	1	901	2	N	22			124
							24	9							
02	2408	N	876	-0-	-1532	-0-	221	1	619	2	N	33			157
							36	9							
03	1302	N	1241	-0-	-61	-0-	446	1	780	2	N	14			171
							15	9							

CRAIG, J. V. WELL #: 1 RRCID -> 064173 COMPL. DATE 04/28/1975 TOTAL DEPTH 11775 PERF.11566 - 11584

10	1364	N	1354	-0-	-10	-0-	509	1	845	2	N	-0-			160
11	1620	N	1276	-0-	-344	-0-	557	1	719	2	N	-0-			160
12	1395	N	776	-0-	-619	-0-	317	1	459	2	N	-0-			160
01	1364	N	1092	-0-	-272	-0-	177	1	905	2	N	9			169
							10	9							
02	1204	N	1170	-0-	-34	-0-	293	1	818	2	N	54			223
							59	9							
*03	932	N	932	-0-	-0-	-0-	332	1	579	2	N	19	184	1	58
							21	9							

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
PEAK ENERGY CORPORATION //CONT.// 647135
SHIPP, B. H. WELL #: 1 RRCID -> 070422 COMPL. DATE 11/06/1976 TOTAL DEPTH 11871 PERF.11742 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1927	-0-	-150	-0-	368	1	1559	2	N	-0-	178	1			51
11	2521	N	2521	-0-	-0-	-0-	1265	1	1250	2	N	5					56
							6	9									
12	2562	N	2562	-0-	-0-	-0-	1121	1	1418	2	N	21					77
							23	9									
01	2643	N	2643	-0-	-0-	-0-	1004	1	1605	2	N	31					108
							34	9									
02	2496	N	2496	-0-	-0-	-0-	1147	1	1309	2	N	36					144
							40	9									
*03	2168	N	2168	-0-	-0-	-0-	539	1	1611	2	N	16					160
							18	9									

WILLEFORD GAS UNIT WELL #: 3 RRCID -> 201958 COMPL. DATE 02/21/2004 TOTAL DEPTH 12124 PERF.11608 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1321	-0-	-74	-0-	1285	2	36	9	N	33					141
11	1350	X	1069	-0-	-281	-0-	75	1	959	2	N	32					173
							35	9									
12	1612	X	1308	-0-	-304	-0-	85	1	1184	2	N	35					208
							39	9									
01	1612	X	1513	-0-	-99	-0-	224	1	1237	2	N	47					255
							52	9									
02	1456	X	1182	-0-	-274	-0-	131	1	1040	2	N	10	190	1			75
							11	9									
03	1333	X	1333	-0-	-0-	-0-	123	1	1160	2	N	45					120
							50	9									

CRAIG, J.V. GU 1 WELL #: 2 RRCID -> 203090 COMPL. DATE 05/26/2004 TOTAL DEPTH 12100 PERF.11592 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1595	-0-	-17	-0-	1484	2	111	9	N	101	186	1			63
11	1560	X	1510	-0-	-50	-0-	1491	2	19	9	N	17					80
12	1457	X	1148	-0-	-309	-0-	1148	2			N	-0-					80
01	1581	X	1325	-0-	-256	-0-	1303	2	22	9	N	20					100
02	1428	X	1137	-0-	-291	-0-	1101	2	36	9	N	33					133
03	1581	X	1071	-0-	-510	-0-	1054	2	17	9	N	15					148

CRAIG, J.V. GU 1 WELL #: 3 RRCID -> 206688 COMPL. DATE 11/19/2004 TOTAL DEPTH 12000 PERF.11532 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	547	-0-	-135	-0-	547	2			N	-0-					212
11	471	N	471	-0-	-0-	-0-	471	2			N	-0-					212
12	806	N	644	-0-	-162	-0-	644	2			N	-0-					212
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					212
02	448	N	435	-0-	-13	-0-	435	2			N	-0-					212
03	651	N	271	-0-	-380	-0-	271	2			N	-0-					212

WILLEFORD, LEWIS GAS UNIT WELL #: 4 RRCID -> 232681 COMPL. DATE 11/03/2007 TOTAL DEPTH 11803 PERF.11640 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	8185	-0-	5085	13262	8028	2	157	9	N	143	188	1			138
11	22254	X	8992	-0-	-13262	-0-	633	1	8103	2	N	233	193	1			178
							256	9									
12	8613	X	8613	-0-	-0-	-0-	562	1	7861	2	N	173	191	1			160
							190	9									
01	7933	X	7933	-0-	-0-	-0-	1173	1	6492	2	N	244	186	1			218
							268	9									
02	6706	X	6706	-0-	-0-	-0-	727	1	5759	2	N	200	196	1			222
							220	9									
*03	7970	X	7970	-0-	-0-	-0-	741	1	6986	2	N	221	383	1			60
							243	9									

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SONCO HOLDINGS LLC 801653
REYNOLDS, S. I. WELL #: 1 RRCID -> 067461 COMPL. DATE 04/30/1976 TOTAL DEPTH 11925 PERF.10951 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

SULPHUR RIVER EXPLORATION, INC. 828880
INDIAN ROCK GAS UNIT 1 WELL #: 1 RRCID -> 037072 COMPL. DATE N/A TOTAL DEPTH 13105 PERF.11616 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4156	X	4156	-0-	-0-	-0-	4127	3	29	9	Y	26	26	1			-0-
11	4150	X	4150	-0-	-0-	-0-	4119	3	31	9	Y	28	28	1			-0-
12	3930	X	3930	-0-	-0-	-0-	3899	3	31	9	Y	28	28	1			-0-
01	3999	X	3758	-0-	-241	-0-	3724	3	34	9	Y	31	31	1			-0-
02	3864	X	3131	-0-	-733	-0-	3099	3	32	9	Y	29	29	1			-0-
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 1 RRCID -> 038801 COMPL. DATE 04/22/1995 TOTAL DEPTH 11980 PERF.11662 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 1 RRCID -> 043146 COMPL. DATE N/A TOTAL DEPTH 11940 PERF.11601 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2603	-0-	-280	-0-	2574	3	29	9	Y	26	26	1			-0-
11	2730	X	2598	-0-	-132	-0-	2567	3	31	9	Y	28	28	1			-0-
12	2821	X	2701	-0-	-120	-0-	2670	3	31	9	Y	28	28	1			-0-
01	2821	X	2617	-0-	-204	-0-	2583	3	34	9	Y	31	31	1			-0-
02	2436	X	2427	-0-	-9	-0-	2395	3	32	9	Y	29	29	1			-0-
03	2697	X	NO RPT	-0-	-2697	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 1 RRCID -> 044249 COMPL. DATE 03/07/1968 TOTAL DEPTH 11934 PERF.11714 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3284	-0-	-591	-0-	3255	3	29	9	Y	26	26	1			-0-
11	3750	X	3107	-0-	-643	-0-	3078	3	29	9	Y	26	26	1			-0-
12	3875	X	3354	-0-	-521	-0-	3323	3	31	9	Y	28	28	1			-0-
01	3596	X	3209	-0-	-387	-0-	3178	3	31	9	Y	28	28	1			-0-
02	3638	X	3638	-0-	-0-	-0-	3606	3	32	9	Y	29	29	1			-0-
03	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 1 RRCID -> 045755 COMPL. DATE 02/24/1995 TOTAL DEPTH 11950 PERF.11597 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2604	-0-	-62	-0-	2575	3	29	9	Y	26	26	1			-0-
11	3000	N	3021	-0-	21	21	2990	3	31	9	Y	28	28	1			-0-
12	3100	N	3142	-0-	42	63	3112	3	30	9	Y	27	27	1			-0-
01	2685	N	2622	-0-	-63	-0-	2588	3	34	9	Y	31	31	1			-0-
02	2716	X	2293	-0-	-423	-0-	2261	3	32	9	Y	29	29	1			-0-
03	3007	X	NO RPT	-0-	-3007	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
ARRINGTON GAS UNIT WELL #: 1 RRCID -> 046911 COMPL. DATE 05/12/1988 TOTAL DEPTH 11945 PERF.11592 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	2017	3	29	9	Y	26	26	1			-0-
11	1830	N	1728	-0-	-102	-0-	1700	3	28	9	Y	25	25	1			-0-
12	1732	N	1732	-0-	-0-	-0-	1701	3	31	9	Y	28	28	1			-0-
01	1795	N	1795	-0-	-0-	-0-	1761	3	34	9	Y	31	31	1			-0-
02	1624	N	1614	-0-	-10	-0-	1582	3	32	9	Y	29	29	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO 2 WELL #: 1R RRCID -> 047040 COMPL. DATE N/A TOTAL DEPTH 11936 PERF.11578 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2591	-0-	-199	-0-	2562	3	29	9	Y	26	26	1			-0-
11	2700	X	2498	-0-	-202	-0-	2467	3	31	9	Y	28	28	1			-0-
12	2790	X	2567	-0-	-223	-0-	2536	3	31	9	Y	28	28	1			-0-
01	2728	X	2522	-0-	-206	-0-	2489	3	33	9	Y	30	30	1			-0-
02	2352	X	2289	-0-	-63	-0-	2258	3	31	9	Y	28	28	1			-0-
03	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					-0-

LAUGHLIN WELL #: 1 RRCID -> 047460 COMPL. DATE 11/18/1969 TOTAL DEPTH 11930 PERF.11728 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1194	-0-	-77	-0-	1185	3	9	9	N	8	8	1			-0-
11	1200	N	1116	-0-	-84	-0-	1106	3	10	9	N	9	9	1			-0-
12	1130	N	1130	-0-	-0-	-0-	1118	3	12	9	N	11	11	1			-0-
01	1139	N	1139	-0-	-0-	-0-	1127	3	12	9	N	11	11	1			-0-
02	1036	N	947	-0-	-89	-0-	938	3	9	9	N	8	8	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 1 RRCID -> 047471 COMPL. DATE 12/05/1969 TOTAL DEPTH 12010 PERF.11788 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3180	X	3180	-0-	-0-	-0-	3151	3	29	9	Y	26	26	1			-0-
11	3180	X	2794	-0-	-386	-0-	2768	3	26	9	Y	24	24	1			-0-
12	3286	X	3092	-0-	-194	-0-	3062	3	30	9	Y	27	27	1			-0-
01	3286	X	3024	-0-	-262	-0-	2990	3	34	9	Y	31	31	1			-0-
02	2908	X	2908	-0-	-0-	-0-	2877	3	31	9	Y	28	28	1			-0-
03	3193	X	NO RPT	-0-	-3193	-0-					Y	NO RPT					-0-

CLEMENS UNIT WELL #: 1 RRCID -> 048812 COMPL. DATE 09/25/2004 TOTAL DEPTH 11924 PERF.11666 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1021	-0-	-746	-0-	1000	3	21	9	Y	19	19	1			-0-
11	1440	N	1188	-0-	-252	-0-	1162	3	26	9	Y	24	24	1			-0-
12	1501	N	1501	-0-	-0-	-0-	1470	3	31	9	Y	28	28	1			-0-
01	1127	N	1127	-0-	-0-	-0-	1093	3	34	9	Y	31	31	1			-0-
02	1120	N	964	-0-	-156	-0-	939	3	25	9	Y	23	23	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 1 RRCID -> 049799 COMPL. DATE 02/19/1971 TOTAL DEPTH 12057 PERF.11758 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7682	X	7682	-0-	-0-	-0-	7653	3	29	9	Y	26	26	1			-0-
11	7608	X	7608	-0-	-0-	-0-	7577	3	31	9	Y	28	28	1			-0-
12	7491	X	7491	-0-	-0-	-0-	7460	3	31	9	Y	28	28	1			-0-
01	7311	X	7311	-0-	-0-	-0-	7274	3	37	9	Y	34	34	1			-0-
02	6274	X	6274	-0-	-0-	-0-	6242	3	32	9	Y	29	29	1			-0-
03	4681	X	NO RPT	-0-	-4681	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #11 WELL #: 1 RRCID -> 059218 COMPL. DATE 05/02/1974 TOTAL DEPTH 11998 PERF.11743 - 11805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	946	-0-	-480	-0-	940	3	6	9	Y	5	5	1			-0-
11	1320	X	971	-0-	-349	-0-	964	3	7	9	Y	6	6	1			-0-
12	1085	X	812	-0-	-273	-0-	802	3	10	9	Y	9	9	1			-0-
01	1085	X	20	-0-	-1065	-0-	17	3	3	9	Y	3	3	1			-0-
*02	896	X	-0-	-0-	-896	-0-					Y	-0-					-0-
03	992	X	NO RPT	-0-	-992	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

CLEMENS UNIT WELL #: 2 RRCID -> 074485 COMPL. DATE 10/22/1977 TOTAL DEPTH 11900 PERF.11726 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	457	-0-	-8	-0-	428	3	29	9	Y	26	26	1			-0-
11	525	N	525	-0-	-0-	-0-	495	3	30	9	Y	27	27	1			-0-
12	1241	N	1241	-0-	-0-	-0-	1212	3	29	9	Y	26	26	1			-0-
01	999	N	999	-0-	-0-	-0-	965	3	34	9	Y	31	31	1			-0-
02	588	N	588	-0-	-0-	-0-	556	3	32	9	Y	29	29	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARRINGTON GAS UNIT WELL #: 2 RRCID -> 076134 COMPL. DATE 01/06/1978 TOTAL DEPTH 11900 PERF.11614 - 11780

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAMMEL, H. J. GAS UNIT WELL #: 1 RRCID -> 083988 COMPL. DATE 08/13/1979 TOTAL DEPTH 11994 PERF.11733 - 11842

10	2416	X	2416	-0-	-0-	-0-	2387	3	29	9	Y	26	26	1			-0-
11	2812	X	2812	-0-	-0-	-0-	2781	3	31	9	Y	28	28	1			-0-
12	2383	X	2383	-0-	-0-	-0-	2352	3	31	9	Y	28	28	1			-0-
01	2139	X	1932	-0-	-207	-0-	1900	3	32	9	Y	29	29	1			-0-
*02	2632	X	1636	-0-	-996	-0-	1608	3	28	9	Y	25	25	1			-0-
03	2914	X	NO RPT	-0-	-2914	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 2 RRCID -> 140964 COMPL. DATE 02/07/1992 TOTAL DEPTH 12000 PERF.11691 - 11818

10	3534	X	3211	-0-	-323	-0-	3182	3	29	9	Y	26	26	1			-0-
11	3420	X	2969	-0-	-451	-0-	2938	3	31	9	Y	28	28	1			-0-
12	3410	X	2843	-0-	-567	-0-	2812	3	31	9	Y	28	28	1			-0-
01	3379	X	2543	-0-	-836	-0-	2514	3	29	9	Y	26	26	1			-0-
02	2996	X	2578	-0-	-418	-0-	2546	3	32	9	Y	29	29	1			-0-
03	3224	X	NO RPT	-0-	-3224	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 1 WELL #: 2 RRCID -> 141271 COMPL. DATE 04/09/1992 TOTAL DEPTH 12000 PERF.11737 - 11834

10	3441	X	3245	-0-	-196	-0-	3216	3	29	9	Y	26	26	1			-0-
11	3150	X	3111	-0-	-39	-0-	3080	3	31	9	Y	28	28	1			-0-
12	3162	X	3013	-0-	-149	-0-	2984	3	29	9	Y	26	26	1			-0-
01	3193	X	2869	-0-	-324	-0-	2841	3	28	9	Y	25	25	1			-0-
02	2940	X	2610	-0-	-330	-0-	2582	3	28	9	Y	25	25	1			-0-
03	3255	X	NO RPT	-0-	-3255	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 2 RRCID -> 141719 COMPL. DATE 06/08/1992 TOTAL DEPTH 12009 PERF.11579 - 11786

10	4433	X	4210	-0-	-223	-0-	4181	3	29	9	Y	26	26	1			-0-
11	4260	X	1547	-0-	-2713	-0-	1530	3	17	9	Y	15	15	1			-0-
12	4402	X	-0-	-0-	-4402	-0-					Y	-0-					-0-
01	4402	X	-0-	-0-	-4402	-0-					Y	-0-					-0-
02	4039	X	4039	-0-	-0-	-0-	4020	3	19	9	Y	17	17	1			-0-
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 2 RRCID -> 142295 COMPL. DATE 08/18/1992 TOTAL DEPTH 12000 PERF.11592 - 11796

10	4371	X	4230	-0-	-141	-0-	4201	3	29	9	Y	26	26	1			-0-
11	4230	X	3956	-0-	-274	-0-	3925	3	31	9	Y	28	28	1			-0-
12	4278	X	4122	-0-	-156	-0-	4091	3	31	9	Y	28	28	1			-0-
01	4991	X	4077	-0-	-914	-0-	4043	3	34	9	Y	31	31	1			-0-
02	4508	X	3627	-0-	-881	-0-	3595	3	32	9	Y	29	29	1			-0-
03	4216	X	NO RPT	-0-	-4216	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT NO. 8 WELL #: 2 RRCID -> 142336 COMPL. DATE 08/25/1992 TOTAL DEPTH 12008 PERF.11745 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6925	-0-	-701	-0-	6896	3	29	9	Y	26	26	1			-0-
11	7380	X	7070	-0-	-310	-0-	7039	3	31	9	Y	28	28	1			-0-
12	7502	X	7338	-0-	-164	-0-	7307	3	31	9	Y	28	28	1			-0-
01	7270	X	7270	-0-	-0-	-0-	7235	3	35	9	Y	32	32	1			-0-
02	6608	X	6246	-0-	-362	-0-	6214	3	32	9	Y	29	29	1			-0-
03	7316	X	NO RPT	-0-	-7316	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 3 RRCID -> 142654 COMPL. DATE 09/17/1992 TOTAL DEPTH 12000 PERF.11625 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	5470	-0-	-668	-0-	5441	3	29	9	Y	26	26	1			-0-
11	5940	X	5091	-0-	-849	-0-	5060	3	31	9	Y	28	28	1			-0-
12	6138	X	4877	-0-	-1261	-0-	4846	3	31	9	Y	28	28	1			-0-
01	5828	X	145	-0-	-5683	-0-	137	3	8	9	Y	7	7	1			-0-
02	5124	X	5113	-0-	-11	-0-	5087	3	26	9	Y	24	24	1			-0-
03	5456	X	NO RPT	-0-	-5456	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 1 WELL #: 3 RRCID -> 143353 COMPL. DATE 10/15/1992 TOTAL DEPTH 12000 PERF.11608 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4272	-0-	-781	-0-	4243	3	29	9	Y	26	26	1			-0-
11	4710	X	4228	-0-	-482	-0-	4197	3	31	9	Y	28	28	1			-0-
12	4867	X	4231	-0-	-636	-0-	4200	3	31	9	Y	28	28	1			-0-
01	4588	X	4210	-0-	-378	-0-	4176	3	34	9	Y	31	31	1			-0-
02	3948	X	3814	-0-	-134	-0-	3782	3	32	9	Y	29	29	1			-0-
03	4371	X	NO RPT	-0-	-4371	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 4 RRCID -> 143430 COMPL. DATE 11/02/1992 TOTAL DEPTH 12000 PERF.15548 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3594	-0-	-281	-0-	3565	3	29	9	Y	26	26	1			-0-
11	3720	X	3383	-0-	-337	-0-	3352	3	31	9	Y	28	28	1			-0-
12	3844	X	3562	-0-	-282	-0-	3531	3	31	9	Y	28	28	1			-0-
01	3844	X	3436	-0-	-408	-0-	3402	3	34	9	Y	31	31	1			-0-
02	3304	X	2917	-0-	-387	-0-	2885	3	32	9	Y	29	29	1			-0-
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 1 WELL #: 4 RRCID -> 144091 COMPL. DATE 01/18/1993 TOTAL DEPTH 12000 PERF.11622 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4643	X	4643	-0-	-0-	-0-	4614	3	29	9	Y	26	26	1			-0-
11	3870	X	3295	-0-	-575	-0-	3269	3	26	9	Y	24	24	1			-0-
12	3999	X	3599	-0-	-400	-0-	3568	3	31	9	Y	28	28	1			-0-
01	4247	X	2410	-0-	-1837	-0-	2404	3	6	9	Y	5	5	1			-0-
02	4200	X	2052	-0-	-2148	-0-	2052	3			Y	-0-					-0-
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 2 RRCID -> 144260 COMPL. DATE 01/28/1993 TOTAL DEPTH 12030 PERF.11651 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 4 RRCID -> 144599 COMPL. DATE 02/04/1993 TOTAL DEPTH 12220 PERF.11832 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT NO. 8 WELL #: 3 RRCID -> 144730 COMPL. DATE 02/10/1993 TOTAL DEPTH 12100 PERF.11734 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9308	-0-	-426	-0-	9279	3	29	9	Y	26	26	1			-0-
11	9420	X	9031	-0-	-389	-0-	9000	3	31	9	Y	28	28	1			-0-
12	9734	X	9025	-0-	-709	-0-	8995	3	30	9	Y	27	27	1			-0-
01	9889	X	8785	-0-	-1104	-0-	8751	3	34	9	Y	31	31	1			-0-
02	8932	X	7958	-0-	-974	-0-	7926	3	32	9	Y	29	29	1			-0-
03	9331	X	NO RPT	-0-	-9331	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 3 RRCID -> 144870 COMPL. DATE 02/11/1993 TOTAL DEPTH 12000 PERF.11570 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3903	X	3903	-0-	-0-	-0-	3874	3	29	9	Y	26	26	1			-0-
11	4002	X	4002	-0-	-0-	-0-	3971	3	31	9	Y	28	28	1			-0-
12	3844	X	3689	-0-	-155	-0-	3658	3	31	9	Y	28	28	1			-0-
01	3844	X	3675	-0-	-169	-0-	3641	3	34	9	Y	31	31	1			-0-
02	3724	X	3257	-0-	-467	-0-	3225	3	32	9	Y	29	29	1			-0-
03	4123	X	NO RPT	-0-	-4123	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 2 RRCID -> 145050 COMPL. DATE 02/26/1993 TOTAL DEPTH 12000 PERF.11615 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6305	-0-	-732	-0-	6276	3	29	9	Y	26	26	1			-0-
11	5970	X	5758	-0-	-212	-0-	5727	3	31	9	Y	28	28	1			-0-
12	5506	X	5506	-0-	-0-	-0-	5475	3	31	9	Y	28	28	1			-0-
01	5828	X	4078	-0-	-1750	-0-	4046	3	32	9	Y	29	29	1			-0-
02	5684	X	3265	-0-	-2419	-0-	3235	3	30	9	Y	27	27	1			-0-
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 3 RRCID -> 145068 COMPL. DATE 02/19/1993 TOTAL DEPTH 12100 PERF.11731 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3049	-0-	-547	-0-	3021	3	28	9	Y	25	25	1			-0-
11	3390	X	2931	-0-	-459	-0-	2900	3	31	9	Y	28	28	1			-0-
12	3410	X	2668	-0-	-742	-0-	2637	3	31	9	Y	28	28	1			-0-
01	3224	X	3177	-0-	-47	-0-	3143	3	34	9	Y	31	31	1			-0-
02	2829	X	2829	-0-	-0-	-0-	2797	3	32	9	Y	29	29	1			-0-
03	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					-0-

CLEMENS UNIT WELL #: 4 RRCID -> 145228 COMPL. DATE 03/13/1993 TOTAL DEPTH 12010 PERF.11593 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3724	-0-	-957	-0-	3695	3	29	9	Y	26	26	1			-0-
11	4260	X	2408	-0-	-1852	-0-	2384	3	24	9	Y	22	22	1			-0-
12	4402	X	2625	-0-	-1777	-0-	2604	3	21	9	Y	19	19	1			-0-
01	4402	X	2351	-0-	-2051	-0-	2319	3	32	9	Y	29	29	1			-0-
02	3808	X	2404	-0-	-1404	-0-	2372	3	32	9	Y	29	29	1			-0-
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

CLEMENS UNIT WELL #: 3 RRCID -> 145268 COMPL. DATE 03/05/1993 TOTAL DEPTH 12000 PERF.11554 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3221	-0-	-840	-0-	3192	3	29	9	Y	26	26	1			-0-
11	3639	X	3639	-0-	-0-	-0-	3608	3	31	9	Y	28	28	1			-0-
12	3840	X	3840	-0-	-0-	-0-	3809	3	31	9	Y	28	28	1			-0-
01	3737	X	3737	-0-	-0-	-0-	3703	3	34	9	Y	31	31	1			-0-
02	3388	X	3250	-0-	-138	-0-	3218	3	32	9	Y	29	29	1			-0-
03	3751	X	NO RPT	-0-	-3751	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO 2 WELL #: 2 RRCID -> 145317 COMPL. DATE 04/13/1993 TOTAL DEPTH 12000 PERF.11658 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2784	-0-	-68	-0-	2755	3	29	9	Y	26	26	1			-0-
11	2760	X	2587	-0-	-173	-0-	2556	3	31	9	Y	28	28	1			-0-
12	2611	X	2611	-0-	-0-	-0-	2581	3	30	9	Y	27	27	1			-0-
01	2759	X	2591	-0-	-168	-0-	2557	3	34	9	Y	31	31	1			-0-
02	2520	X	2410	-0-	-110	-0-	2378	3	32	9	Y	29	29	1			-0-
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

ARRINGTON GAS UNIT WELL #: 3 RRCID -> 145371 COMPL. DATE 03/19/1993 TOTAL DEPTH 12050 PERF.11629 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4359	-0-	-291	-0-	4330	3	29	9	Y	26	26	1			-0-
11	4500	X	4320	-0-	-180	-0-	4289	3	31	9	Y	28	28	1			-0-
12	4464	X	4415	-0-	-49	-0-	4384	3	31	9	Y	28	28	1			-0-
01	4317	X	4317	-0-	-0-	-0-	4283	3	34	9	Y	31	31	1			-0-
02	4032	X	3916	-0-	-116	-0-	3884	3	32	9	Y	29	29	1			-0-
03	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					-0-

IRG CO., L.P. DISPOSAL WELL #: 1 RRCID -> 146521 COMPL. DATE 06/15/1993 TOTAL DEPTH 4155 PERF. 3910 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAMMEL, H. J. GAS UNIT WELL #: 3 RRCID -> 149710 COMPL. DATE 04/21/1994 TOTAL DEPTH 12100 PERF.11598 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1984	-0-	-0-	-0-	1955	3	29	9	Y	26	26	1			-0-
11	1680	N	969	-0-	-711	-0-	940	3	29	9	Y	26	26	1			-0-
12	2006	N	2006	-0-	-0-	-0-	1975	3	31	9	Y	28	28	1			-0-
01	1854	N	1854	-0-	-0-	-0-	1820	3	34	9	Y	31	31	1			-0-
02	1619	N	1619	-0-	-0-	-0-	1588	3	31	9	Y	28	28	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 4 RRCID -> 159473 COMPL. DATE 07/18/1996 TOTAL DEPTH 12100 PERF.11702 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4492	-0-	-251	-0-	4463	3	29	9	Y	26	26	1			-0-
11	4590	X	4234	-0-	-356	-0-	4203	3	31	9	Y	28	28	1			-0-
12	4495	X	4367	-0-	-128	-0-	4336	3	31	9	Y	28	28	1			-0-
01	4526	X	4428	-0-	-98	-0-	4394	3	34	9	Y	31	31	1			-0-
02	4088	X	3595	-0-	-493	-0-	3563	3	32	9	Y	29	29	1			-0-
03	4495	X	NO RPT	-0-	-4495	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 3 RRCID -> 160168 COMPL. DATE 08/23/1996 TOTAL DEPTH 12100 PERF.11640 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4126	-0-	-555	-0-	4097	3	29	9	Y	26	26	1			-0-
11	4470	X	4030	-0-	-440	-0-	4000	3	30	9	Y	27	27	1			-0-
12	4340	X	4079	-0-	-261	-0-	4048	3	31	9	Y	28	28	1			-0-
01	4309	X	3986	-0-	-323	-0-	3952	3	34	9	Y	31	31	1			-0-
02	3752	X	3428	-0-	-324	-0-	3396	3	32	9	Y	29	29	1			-0-
03	4154	X	NO RPT	-0-	-4154	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 4 RRCID -> 160980 COMPL. DATE 11/10/1996 TOTAL DEPTH 12100 PERF.11636 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6913	X	6482	-0-	-431	-0-	6453	3	29	9	Y	26	26	1			-0-
11	6420	X	6051	-0-	-369	-0-	6020	3	31	9	Y	28	28	1			-0-
12	6634	X	6268	-0-	-366	-0-	6237	3	31	9	Y	28	28	1			-0-
01	6479	X	6119	-0-	-360	-0-	6085	3	34	9	Y	31	31	1			-0-
02	5852	X	5349	-0-	-503	-0-	5317	3	32	9	Y	29	29	1			-0-
03	6479	X	NO RPT	-0-	-6479	-0-					Y	NO RPT					-0-

CLEMENS UNIT WELL #: 5 RRCID -> 161359 COMPL. DATE 11/27/1996 TOTAL DEPTH 12000 PERF.11738 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3868	-0-	-937	-0-	3839	3	29	9	Y	26	26	1			-0-
11	4680	X	4169	-0-	-511	-0-	4138	3	31	9	Y	28	28	1			-0-
12	4836	X	2106	-0-	-2730	-0-	2083	3	23	9	Y	21	21	1			-0-
01	4836	X	3110	-0-	-1726	-0-	3085	3	25	9	Y	23	23	1			-0-
02	3892	X	2456	-0-	-1436	-0-	2427	3	29	9	Y	26	26	1			-0-
03	4309	X	NO RPT	-0-	-4309	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT #9 WELL #: 3 RRCID -> 166914 COMPL. DATE 01/05/1998 TOTAL DEPTH 12000 PERF.11674 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3519	-0-	-356	-0-	3490	3	29	9	Y	26	26	1			-0-
11	3660	X	3337	-0-	-323	-0-	3306	3	31	9	Y	28	28	1			-0-
12	3689	X	3337	-0-	-352	-0-	3306	3	31	9	Y	28	28	1			-0-
01	3689	X	3399	-0-	-290	-0-	3365	3	34	9	Y	31	31	1			-0-
02	3220	X	3040	-0-	-180	-0-	3008	3	32	9	Y	29	29	1			-0-
03	3534	X	NO RPT	-0-	-3534	-0-					Y	NO RPT					-0-

ARRINGTON-CLEMENS GAS UNIT WELL #: 1 RRCID -> 169282 COMPL. DATE 07/05/1998 TOTAL DEPTH 12025 PERF.11646 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2840	-0-	-415	-0-	2811	3	29	9	Y	26	26	1			-0-
11	3150	X	1963	-0-	-1187	-0-	1937	3	26	9	Y	24	24	1			-0-
12	3255	X	2831	-0-	-424	-0-	2800	3	31	9	Y	28	28	1			-0-
01	3782	X	3643	-0-	-139	-0-	3609	3	34	9	Y	31	31	1			-0-
02	3416	X	3277	-0-	-139	-0-	3245	3	32	9	Y	29	29	1			-0-
03	2852	X	NO RPT	-0-	-2852	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 5 RRCID -> 179159 COMPL. DATE 08/15/2000 TOTAL DEPTH 12000 PERF.11639 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	6661	-0-	-1089	-0-	6633	3	28	9	Y	25	25	1			-0-
11	7290	X	6151	-0-	-1139	-0-	6121	3	30	9	Y	27	27	1			-0-
12	7471	X	6484	-0-	-987	-0-	6453	3	31	9	Y	28	28	1			-0-
01	7409	X	6448	-0-	-961	-0-	6414	3	34	9	Y	31	31	1			-0-
02	6496	X	5863	-0-	-633	-0-	5831	3	32	9	Y	29	29	1			-0-
03	6665	X	NO RPT	-0-	-6665	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 4 RRCID -> 179633 COMPL. DATE 09/14/2000 TOTAL DEPTH 12050 PERF.11618 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4633	-0-	-358	-0-	4604	3	29	9	Y	26	26	1			-0-
11	4770	X	4304	-0-	-466	-0-	4273	3	31	9	Y	28	28	1			-0-
12	4929	X	4503	-0-	-426	-0-	4472	3	31	9	Y	28	28	1			-0-
01	4743	X	4558	-0-	-185	-0-	4524	3	34	9	Y	31	31	1			-0-
02	4200	X	4028	-0-	-172	-0-	3996	3	32	9	Y	29	29	1			-0-
03	4619	X	NO RPT	-0-	-4619	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 4 RRCID -> 180628 COMPL. DATE 11/02/2000 TOTAL DEPTH 12020 PERF.11654 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5766	X	4654	-0-	-1112	-0-	4625	3	29	9	Y	26	26	1			-0-
11	5190	X	4257	-0-	-933	-0-	4226	3	31	9	Y	28	28	1			-0-
12	5239	X	4716	-0-	-523	-0-	4687	3	29	9	Y	26	26	1			-0-
01	5177	X	4838	-0-	-339	-0-	4804	3	34	9	Y	31	31	1			-0-
02	4564	X	4385	-0-	-179	-0-	4353	3	32	9	Y	29	29	1			-0-
03	4650	X	NO RPT	-0-	-4650	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 5 RRCID -> 180680 COMPL. DATE 11/16/2000 TOTAL DEPTH 12000 PERF.11568 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3378	-0-	-559	-0-	3350	3	28	9	Y	25	25	1			-0-
11	3810	X	3112	-0-	-698	-0-	3081	3	31	9	Y	28	28	1			-0-
12	3937	X	2627	-0-	-1310	-0-	2605	3	22	9	Y	20	20	1			-0-
01	3689	X	3194	-0-	-495	-0-	3161	3	33	9	Y	30	30	1			-0-
02	3248	X	3055	-0-	-193	-0-	3023	3	32	9	Y	29	29	1			-0-
03	3379	X	NO RPT	-0-	-3379	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 5 RRCID -> 181395 COMPL. DATE 01/16/2001 TOTAL DEPTH 12052 PERF.11696 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3359	-0-	-516	-0-	3331	3	28	9	Y	25	25	1			-0-
11	3690	X	3585	-0-	-105	-0-	3554	3	31	9	Y	28	28	1			-0-
12	3813	X	3719	-0-	-94	-0-	3688	3	31	9	Y	28	28	1			-0-
01	3825	X	3825	-0-	-0-	-0-	3791	3	34	9	Y	31	31	1			-0-
02	3362	X	3362	-0-	-0-	-0-	3330	3	32	9	Y	29	29	1			-0-
03	3720	X	NO RPT	-0-	-3720	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT #7 WELL #: 6 RRCID -> 181914 COMPL. DATE 02/13/2001 TOTAL DEPTH 12050 PERF.11609 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4394	-0-	-504	-0-	4365	3	29	9	Y	26	26	1			-0-
11	4740	X	4236	-0-	-504	-0-	4205	3	31	9	Y	28	28	1			-0-
12	4898	X	3889	-0-	-1009	-0-	3861	3	28	9	Y	25	25	1			-0-
01	4774	X	3997	-0-	-777	-0-	3963	3	34	9	Y	31	31	1			-0-
02	4116	X	3336	-0-	-780	-0-	3306	3	30	9	Y	27	27	1			-0-
03	4402	X	NO RPT	-0-	-4402	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 1 WELL #: 5 RRCID -> 184679 COMPL. DATE 05/08/2001 TOTAL DEPTH 12050 PERF.11660 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4512	-0-	-262	-0-	4483	3	29	9	Y	26	26	1			-0-
11	4620	X	4421	-0-	-199	-0-	4390	3	31	9	Y	28	28	1			-0-
12	4712	X	4446	-0-	-266	-0-	4415	3	31	9	Y	28	28	1			-0-
01	4793	X	4793	-0-	-0-	-0-	4759	3	34	9	Y	31	31	1			-0-
02	4561	X	4561	-0-	-0-	-0-	4529	3	32	9	Y	29	29	1			-0-
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 5 RRCID -> 184695 COMPL. DATE 06/26/2001 TOTAL DEPTH 12100 PERF.11676 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3303	-0-	-1440	-0-	3274	3	29	9	Y	26	26	1			-0-
11	5160	X	3156	-0-	-2004	-0-	3125	3	31	9	Y	28	28	1			-0-
12	5332	X	3333	-0-	-1999	-0-	3302	3	31	9	Y	28	28	1			-0-
01	5332	X	3354	-0-	-1978	-0-	3320	3	34	9	Y	31	31	1			-0-
02	4312	X	2969	-0-	-1343	-0-	2937	3	32	9	Y	29	29	1			-0-
03	3317	X	NO RPT	-0-	-3317	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 6 RRCID -> 185080 COMPL. DATE 03/28/2006 TOTAL DEPTH 12944 PERF.12787 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1148	-0-	-1177	-0-	1148	3			Y	-0-					-0-
11	2220	N	1321	-0-	-899	-0-	1317	3	4	9	Y	4	4	1			-0-
12	1424	N	1424	-0-	-0-	-0-	1424	3			Y	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					-0-
02	1288	N	1288	-0-	-0-	-0-	1286	3	2	9	Y	2	2	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 5 RRCID -> 186290 COMPL. DATE 07/31/2001 TOTAL DEPTH 12030 PERF.11610 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3647	-0-	-290	-0-	3618	3	29	9	Y	26	26	1			-0-
11	3965	X	3965	-0-	-0-	-0-	3935	3	30	9	Y	27	27	1			-0-
12	3782	X	3682	-0-	-100	-0-	3653	3	29	9	Y	26	26	1			-0-
01	3658	X	3531	-0-	-127	-0-	3499	3	32	9	Y	29	29	1			-0-
02	3696	X	3248	-0-	-448	-0-	3216	3	32	9	Y	29	29	1			-0-
03	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 6 RRCID -> 186293 COMPL. DATE 08/21/2001 TOTAL DEPTH 12050 PERF.11710 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6638	X	6638	-0-	-0-	-0-	6609	3	29	9	Y	26	26	1			-0-
11	6810	X	6294	-0-	-516	-0-	6263	3	31	9	Y	28	28	1			-0-
12	7037	X	6189	-0-	-848	-0-	6158	3	31	9	Y	28	28	1			-0-
01	7192	X	5924	-0-	-1268	-0-	5890	3	34	9	Y	31	31	1			-0-
02	6496	X	5703	-0-	-793	-0-	5671	3	32	9	Y	29	29	1			-0-
03	6634	X	NO RPT	-0-	-6634	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 6 RRCID -> 186493 COMPL. DATE 10/23/2001 TOTAL DEPTH 12050 PERF.11612 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4570	-0-	-700	-0-	4542	3	28	9	Y	25	25	1			-0-
11	4890	X	4310	-0-	-580	-0-	4279	3	31	9	Y	28	28	1			-0-
12	5227	X	5227	-0-	-0-	-0-	5196	3	31	9	Y	28	28	1			-0-
01	5368	X	5368	-0-	-0-	-0-	5334	3	34	9	Y	31	31	1			-0-
02	4700	X	4700	-0-	-0-	-0-	4668	3	32	9	Y	29	29	1			-0-
03	4557	X	NO RPT	-0-	-4557	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
CLEMENS UNIT WELL #: 6 RRCID -> 186537 COMPL. DATE 10/08/2001 TOTAL DEPTH 12050 PERF.11684 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7068	X	6599	-0-	-469	-0-	6570	3	29	9	Y	26	26	1			-0-
11	6840	X	6363	-0-	-477	-0-	6332	3	31	9	Y	28	28	1			-0-
12	6820	X	6305	-0-	-515	-0-	6274	3	31	9	Y	28	28	1			-0-
01	6665	X	6215	-0-	-450	-0-	6181	3	34	9	Y	31	31	1			-0-
02	5992	X	5351	-0-	-641	-0-	5319	3	32	9	Y	29	29	1			-0-
03	6603	X	NO RPT	-0-	-6603	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 8 RRCID -> 187126 COMPL. DATE 11/13/2001 TOTAL DEPTH 12050 PERF.11590 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5085	-0-	-154	-0-	5056	3	29	9	Y	26	26	1			-0-
11	5070	X	4891	-0-	-179	-0-	4860	3	31	9	Y	28	28	1			-0-
12	5146	X	5020	-0-	-126	-0-	4989	3	31	9	Y	28	28	1			-0-
01	5084	X	5041	-0-	-43	-0-	5007	3	34	9	Y	31	31	1			-0-
02	4592	X	4476	-0-	-116	-0-	4444	3	32	9	Y	29	29	1			-0-
03	5084	X	NO RPT	-0-	-5084	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 7 RRCID -> 187291 COMPL. DATE 12/11/2001 TOTAL DEPTH 12025 PERF.11618 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3581	-0-	-387	-0-	3552	3	29	9	Y	26	26	1			-0-
11	3900	X	3776	-0-	-124	-0-	3745	3	31	9	Y	28	28	1			-0-
12	4030	X	3874	-0-	-156	-0-	3843	3	31	9	Y	28	28	1			-0-
01	4030	X	3863	-0-	-167	-0-	3829	3	34	9	Y	31	31	1			-0-
02	3528	X	3354	-0-	-174	-0-	3322	3	32	9	Y	29	29	1			-0-
03	3906	X	NO RPT	-0-	-3906	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 8 RRCID -> 187292 COMPL. DATE 12/27/2001 TOTAL DEPTH 12025 PERF.11686 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1911	-0-	-104	-0-	1882	3	29	9	Y	26	26	1			-0-
11	2460	X	1730	-0-	-730	-0-	1699	3	31	9	Y	28	28	1			-0-
12	2542	X	1736	-0-	-806	-0-	1706	3	30	9	Y	27	27	1			-0-
01	2542	X	1247	-0-	-1295	-0-	1223	3	24	9	Y	22	22	1			-0-
02	1960	X	1425	-0-	-535	-0-	1393	3	32	9	Y	29	29	1			-0-
03	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO 2 WELL #: 3 RRCID -> 187972 COMPL. DATE 01/22/2002 TOTAL DEPTH 12050 PERF.11644 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3523	-0-	-910	-0-	3497	3	26	9	Y	24	24	1			-0-
11	4290	X	3527	-0-	-763	-0-	3496	3	31	9	Y	28	28	1			-0-
12	4278	X	1740	-0-	-2538	-0-	1719	3	21	9	Y	19	19	1			-0-
01	4061	X	2668	-0-	-1393	-0-	2647	3	21	9	Y	19	19	1			-0-
02	3584	X	3455	-0-	-129	-0-	3423	3	32	9	Y	29	29	1			-0-
03	3658	X	NO RPT	-0-	-3658	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 8 RRCID -> 189198 COMPL. DATE 02/19/2002 TOTAL DEPTH 12898 PERF.11608 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	872	-0-	-306	-0-	872	3			Y	-0-					-0-
11	1140	N	813	-0-	-327	-0-	812	3	1	9	Y	1	1	1			-0-
12	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					-0-
02	756	N	669	-0-	-87	-0-	669	3			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 7 RRCID -> 189334 COMPL. DATE 03/26/2002 TOTAL DEPTH 12100 PERF.11654 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7440	X	5535	-0-	-1905	-0-	5506	3	29	9	Y	26	26	1			-0-
11	7200	X	5738	-0-	-1462	-0-	5707	3	31	9	Y	28	28	1			-0-
12	7347	X	5624	-0-	-1723	-0-	5593	3	31	9	Y	28	28	1			-0-
01	7347	X	5545	-0-	-1802	-0-	5511	3	34	9	Y	31	31	1			-0-
02	5992	X	5458	-0-	-534	-0-	5426	3	32	9	Y	29	29	1			-0-
03	5921	X	NO RPT	-0-	-5921	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT 6 WELL #: 7 RRCID -> 189341 COMPL. DATE 11/14/2005 TOTAL DEPTH 13000 PERF.12828 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2411	-0-	-255	-0-	2386	3	25	9	Y	23	23	1			-0-
11	2580	X	2446	-0-	-134	-0-	2423	3	23	9	Y	21	21	1			-0-
12	2573	X	2499	-0-	-74	-0-	2473	3	26	9	Y	24	24	1			-0-
01	2573	X	2499	-0-	-74	-0-	2467	3	32	9	Y	29	29	1			-0-
02	2384	X	2384	-0-	-0-	-0-	2354	3	30	9	Y	27	27	1			-0-
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 6 WELL #: 6 RRCID -> 189363 COMPL. DATE 04/23/2002 TOTAL DEPTH 12000 PERF.11650 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2171	-0-	-123	-0-	2142	3	29	9	Y	26	26	1			-0-
11	2430	X	2430	-0-	-0-	-0-	2399	3	31	9	Y	28	28	1			-0-
12	2263	X	2119	-0-	-144	-0-	2088	3	31	9	Y	28	28	1			-0-
01	2201	X	1587	-0-	-614	-0-	1559	3	28	9	Y	25	25	1			-0-
02	2268	X	1980	-0-	-288	-0-	1948	3	32	9	Y	29	29	1			-0-
03	2511	X	NO RPT	-0-	-2511	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #5 WELL #: 7 RRCID -> 189563 COMPL. DATE 05/21/2002 TOTAL DEPTH 12024 PERF.11590 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4281	-0-	-214	-0-	4252	3	29	9	Y	26	26	1			-0-
11	4350	X	4121	-0-	-229	-0-	4090	3	31	9	Y	28	28	1			-0-
12	4402	X	4156	-0-	-246	-0-	4125	3	31	9	Y	28	28	1			-0-
01	4309	X	4093	-0-	-216	-0-	4059	3	34	9	Y	31	31	1			-0-
02	3864	X	3725	-0-	-139	-0-	3693	3	32	9	Y	29	29	1			-0-
03	4278	X	NO RPT	-0-	-4278	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 8 RRCID -> 189722 COMPL. DATE 05/08/2002 TOTAL DEPTH 12100 PERF.11642 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3700	-0-	-1074	-0-	3671	3	29	9	Y	26	26	1			-0-
11	4620	X	3551	-0-	-1069	-0-	3520	3	31	9	Y	28	28	1			-0-
12	5207	X	5207	-0-	-0-	-0-	5178	3	29	9	Y	26	26	1			-0-
01	4526	X	4098	-0-	-428	-0-	4064	3	34	9	Y	31	31	1			-0-
02	4088	X	3897	-0-	-191	-0-	3865	3	32	9	Y	29	29	1			-0-
03	3689	X	NO RPT	-0-	-3689	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 8 WELL #: 9 RRCID -> 189723 COMPL. DATE 06/05/2002 TOTAL DEPTH 12100 PERF.11626 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4517	-0-	-536	-0-	4488	3	29	9	Y	26	26	1			-0-
11	4830	X	4150	-0-	-680	-0-	4119	3	31	9	Y	28	28	1			-0-
12	4929	X	4348	-0-	-581	-0-	4318	3	30	9	Y	27	27	1			-0-
01	4898	X	4335	-0-	-563	-0-	4301	3	34	9	Y	31	31	1			-0-
02	4172	X	3591	-0-	-581	-0-	3559	3	32	9	Y	29	29	1			-0-
03	4526	X	NO RPT	-0-	-4526	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT 3 WELL #: 9 RRCID -> 190506 COMPL. DATE 07/22/2002 TOTAL DEPTH 12140 PERF.11790 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2246	-0-	-1040	-0-	2221	3	25	9	Y	23	23	1			-0-
11	3180	X	417	-0-	-2763	-0-	389	3	28	9	Y	25	25	1			-0-
12	3286	X	186	-0-	-3100	-0-	185	3	1	9	Y	1	1	1			-0-
01	2914	X	2257	-0-	-657	-0-	2226	3	31	9	Y	28	28	1			-0-
02	2436	X	2436	-0-	-0-	-0-	2404	3	32	9	Y	29	29	1			-0-
03	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

INDIAN ROCK GAS UNIT 6 WELL #: 5 RRCID -> 190524 COMPL. DATE 01/10/2002 TOTAL DEPTH 13006 PERF.12794 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 7 RRCID -> 190575 COMPL. DATE 06/18/2002 TOTAL DEPTH 12051 PERF.11636 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5843	-0-		-202	-0-	5814	3	29	9	Y	26	26	1			-0-
11	5850	X	5804	-0-		-46	-0-	5773	3	31	9	Y	28	28	1			-0-
12	5988	X	5988	-0-		-0-	-0-	5957	3	31	9	Y	28	28	1			-0-
01	5792	X	5792	-0-		-0-	-0-	5758	3	34	9	Y	31	31	1			-0-
02	5404	X	5237	-0-		-167	-0-	5205	3	32	9	Y	29	29	1			-0-
03	5983	X	NO RPT	-0-		-5983	-0-					Y	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 3 WELL #: 1 RRCID -> 190628 COMPL. DATE 05/01/2002 TOTAL DEPTH 11980 PERF.10808 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 6 RRCID -> 191039 COMPL. DATE 05/29/2002 TOTAL DEPTH 13069 PERF.11688 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 7 RRCID -> 191059 COMPL. DATE 06/25/2002 TOTAL DEPTH 12050 PERF.11608 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	4466	-0-		-1517	-0-	4437	3	29	9	N	26	26	1			-0-
11	5790	X	4369	-0-		-1421	-0-	4339	3	30	9	N	27	27	1			-0-
12	5208	X	3870	-0-		-1338	-0-	3840	3	30	9	N	27	27	1			-0-
01	4526	X	4242	-0-		-284	-0-	4209	3	33	9	N	30	30	1			-0-
02	4088	X	3218	-0-		-870	-0-	3187	3	31	9	N	28	28	1			-0-
03	4526	X	NO RPT	-0-		-4526	-0-					N	NO RPT					-0-

CLEMENS UNIT WELL #: 7 RRCID -> 191952 COMPL. DATE 07/16/2002 TOTAL DEPTH 12979 PERF.12805 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4641	-0-		-784	-0-	4612	3	29	9	N	26	26	1			-0-
11	5250	X	4281	-0-		-969	-0-	4250	3	31	9	N	28	28	1			-0-
12	4633	X	4633	-0-		-0-	-0-	4602	3	31	9	N	28	28	1			-0-
01	5426	X	5426	-0-		-0-	-0-	5394	3	32	9	N	29	29	1			-0-
02	4312	X	4227	-0-		-85	-0-	4196	3	31	9	N	28	28	1			-0-
03	4650	X	NO RPT	-0-		-4650	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT #7 WELL #: 9 RRCID -> 192233 COMPL. DATE 10/16/2002 TOTAL DEPTH 12101 PERF.11656 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	670	-0-		-136	-0-	670	3			N	-0-					-0-
11	660	N	615	-0-		-45	-0-	615	3			N	-0-					-0-
12	14	N	14	-0-		-0-	-0-	14	3			N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	588	N	-0-	-0-		-588	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT #11 WELL #: 2 RRCID -> 192466 COMPL. DATE 08/21/2002 TOTAL DEPTH 12100 PERF.11626 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT NO. 2 WELL #: 4 RRCID -> 193321 COMPL. DATE 09/17/2002 TOTAL DEPTH 12000 PERF.11580 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	4127	-0-	-182	-0-	4098	3	29	9	N	26	26	1			-0-
11	4170	X	3832	-0-	-338	-0-	3801	3	31	9	N	28	28	1			-0-
12	4216	X	3892	-0-	-324	-0-	3861	3	31	9	N	28	28	1			-0-
01	4216	X	3702	-0-	-514	-0-	3668	3	34	9	N	31	31	1			-0-
02	3808	X	3224	-0-	-584	-0-	3192	3	32	9	N	29	29	1			-0-
03	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					-0-

CLEMENS UNIT WELL #: 8 RRCID -> 193322 COMPL. DATE 10/05/2002 TOTAL DEPTH 12150 PERF.11800 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENS UNIT WELL #: 8 RRCID -> 193397 COMPL. DATE 12/03/2002 TOTAL DEPTH 12150 PERF.11016 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4356	X	4356	-0-	-0-	-0-	4327	3	29	9	N	26	26	1			-0-
11	3973	X	3973	-0-	-0-	-0-	3942	3	31	9	N	28	28	1			-0-
12	4064	X	4064	-0-	-0-	-0-	4033	3	31	9	N	28	28	1			-0-
01	4340	X	3838	-0-	-502	-0-	3804	3	34	9	N	31	31	1			-0-
02	3948	X	3254	-0-	-694	-0-	3222	3	32	9	N	29	29	1			-0-
03	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					-0-

TRAMMEL GAS UNIT WELL #: 4 RRCID -> 203545 COMPL. DATE 02/27/2004 TOTAL DEPTH 15132 PERF.12900 - 15132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19305	X	4917	-0-	-14388	-0-	4888	3	29	9	N	26	26	1			-0-
11	4518	X	4518	-0-	-0-	-0-	4487	3	31	9	N	28	28	1			-0-
12	4466	X	4466	-0-	-0-	-0-	4435	3	31	9	N	28	28	1			-0-
01	4256	X	4256	-0-	-0-	-0-	4222	3	34	9	N	31	31	1			-0-
02	3747	X	3747	-0-	-0-	-0-	3715	3	32	9	N	29	29	1			-0-
03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					-0-

INDIAN ROCK GAS UNIT #9 WELL #: 8 RRCID -> 211098 COMPL. DATE 02/08/2005 TOTAL DEPTH 12992 PERF.11696 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2775	-0-	-232	-0-	2747	3	28	9	N	25	25	1			-0-
11	2940	X	2933	-0-	-7	-0-	2903	3	30	9	N	27	27	1			-0-
12	3038	X	2472	-0-	-566	-0-	2448	3	24	9	N	22	22	1			-0-
01	3038	X	699	-0-	-2339	-0-	691	3	8	9	N	7	7	1			-0-
02	2744	X	-0-	-0-	-2744	-0-					N	-0-					-0-
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					-0-

LAUGHLIN WELL #: 3 RRCID -> 214128 COMPL. DATE 12/23/2004 TOTAL DEPTH 12953 PERF.11728 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	6574	-0-	-897	-0-	6545	3	29	9	N	26	26	1			-0-
11	6600	X	6193	-0-	-407	-0-	6162	3	31	9	N	28	28	1			-0-
12	6820	X	5980	-0-	-840	-0-	5949	3	31	9	N	28	28	1			-0-
01	6696	X	6154	-0-	-542	-0-	6120	3	34	9	N	31	31	1			-0-
02	6336	X	6336	-0-	-0-	-0-	6304	3	32	9	N	29	29	1			-0-
03	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					-0-

GILMER(JURASSIC) //CONT.// 34943 750 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
INDIAN ROCK GAS UNIT NO 12 WELL #: 1 RRCID -> 214918 COMPL. DATE 03/17/2005 TOTAL DEPTH 13060 PERF.11678 - 13004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1895	N	1895	-0-	-0-	-0-	1866	3	29	9	N	26	26	1			-0-
11	2405	N	2405	-0-	-0-	-0-	2374	3	31	9	N	28	28	1			-0-
12	2572	N	2572	-0-	-0-	-0-	2542	3	30	9	N	27	27	1			-0-
01	1441	N	1441	-0-	-0-	-0-	1407	3	34	9	N	31	31	1			-0-
02	2240	N	911	-0-	-1329	-0-	879	3	32	9	N	29	29	1			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON-CLEMENS GAS UNIT WELL #: 2 RRCID -> 221422 COMPL. DATE 12/02/2005 TOTAL DEPTH 12041 PERF.11641 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3217	-0-	-441	-0-	3189	3	28	9	N	25	25	1			-0-
11	3540	X	3025	-0-	-515	-0-	2994	3	31	9	N	28	28	1			-0-
12	3503	X	3021	-0-	-482	-0-	2990	3	31	9	N	28	28	1			-0-
01	3472	X	3040	-0-	-432	-0-	3007	3	33	9	N	30	30	1			-0-
02	2996	X	2711	-0-	-285	-0-	2679	3	32	9	N	29	29	1			-0-
03	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					-0-

DEAN GAS UNIT WELL #: 1 RRCID -> 222244 COMPL. DATE 03/09/2006 TOTAL DEPTH 12220 PERF.11870 - 12023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4660	-0-	-238	-0-	4631	3	29	9	N	26	26	1			-0-
11	4680	X	4499	-0-	-181	-0-	4468	3	31	9	N	28	28	1			-0-
12	4836	X	4557	-0-	-279	-0-	4526	3	31	9	N	28	28	1			-0-
01	4867	X	4393	-0-	-474	-0-	4359	3	34	9	N	31	31	1			-0-
02	4551	X	4551	-0-	-0-	-0-	4519	3	32	9	N	29	29	1			-0-
03	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

LAUGHLIN WELL #: 4 RRCID -> 227959 COMPL. DATE 12/07/2006 TOTAL DEPTH 12117 PERF.11624 - 11877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7210	-0-	-292	-0-	7181	3	29	9	N	26	26	1			-0-
11	7260	X	6658	-0-	-602	-0-	6628	3	30	9	N	27	27	1			-0-
12	7471	X	6743	-0-	-728	-0-	6712	3	31	9	N	28	28	1			-0-
01	7409	X	7002	-0-	-407	-0-	6968	3	34	9	N	31	31	1			-0-
02	6524	X	6051	-0-	-473	-0-	6019	3	32	9	N	29	29	1			-0-
03	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BREYER, J. A. WELL #: 1 RRCID -> 232489 COMPL. DATE 03/22/2008 TOTAL DEPTH 11892 PERF.10698 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					188
11	840	N	440	-0-	-400	-0-	440	2			N	-0-					188
12	806	N	635	-0-	-171	-0-	631	2	4	9	N	4					192
01	651	N	464	-0-	-187	-0-	455	2	9	9	N	8					200
02	420	N	319	-0-	-101	-0-	319	2			N	-0-					200
03	620	N	534	-0-	-86	-0-	534	2			N	-0-					200

GLADEWATER (HAYNESVILLE) 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY 040798
SMART, VIDA GAS UNIT WELL #: 2 RRCID -> 163197 COMPL. DATE 12/02/1996 TOTAL DEPTH 11999 PERF.11790 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1442	N	1442	-0-	-0-	-0-	55	1	1378	2	Y	8	7	1			9
							9	9									
11	3000	N	3987	-0-	987	987	123	1	3852	2	Y	11	13	1			7
							12	9									
12	3100	N	3893	-0-	793	1780	125	1	3758	2	Y	9	7	1			9
							10	9									
01	3100	N	3620	-0-	520	2300	127	1	3469	2	Y	22	16	1			15
							24	9									
*02	5256	X	2956	-0-	-2300	-0-	101	1	2844	2	Y	10	9	1			16
							11	9									
*03	3360	X	3360	-0-	-0-	-0-	107	1	3156	2	Y	88	65	1			39
							97	9									

C. W. RESOURCES, INC. 121085
BARKSDALE, JOHN WELL #: 1 RRCID -> 109194 COMPL. DATE 12/15/1983 TOTAL DEPTH 11927 PERF.11600 - 11651

10	532	N	532	-0-	-0-	-0-	524	2	8	9	N	7					187
11	510	N	389	-0-	-121	-0-	375	2	14	9	N	13					200
12	527	N	413	-0-	-114	-0-	413	2			N	-0-	89	1			111
01	527	N	338	-0-	-189	-0-	338	2			N	-0-	86	1			25
02	664	N	664	-0-	-0-	-0-	645	2	19	9	N	17					42
*03	490	N	490	-0-	-0-	-0-	480	2	10	9	N	9	9	1			51

FRISCO PETROLEUM MANAGEMENT, LLC 286780
O'BYRNE, EVA GAS UNIT WELL #: 1 RRCID -> 101746 COMPL. DATE 02/24/1982 TOTAL DEPTH 11800 PERF.11554 - 11667

10	DLQ G-10		7022	-0-	7022	23855	7000	3	22	9	N	20	180	1			83
11	DLQ G-10		7788	-0-	7788	31643	7766	3	22	9	N	20					103
12	38324	X	6681	-0-	-31643	-0-	6662	3	19	9	N	17					120
01	8649	X	7158	-0-	-1491	-0-	7136	3	22	9	N	20					140
02	7644	X	7239	-0-	-405	-0-	7219	3	20	9	N	18					158
03	8060	X	5947	-0-	-2113	-0-	5928	3	19	9	N	17					175

O'BYRNE, EVA GAS UNIT WELL #: 2 RRCID -> 123387 COMPL. DATE 10/23/1986 TOTAL DEPTH 11750 PERF.11514 - 11594

10	DLQ G-10		3887	-0-	3887	12115	258	1	3610	3	N	17					77
							19	9									
11	DLQ G-10		4609	-0-	4609	16724	219	1	4377	3	N	12					89
							13	9									
12	20469	X	3745	-0-	-16724	-0-	229	1	3501	3	N	14					103
							15	9									
01	4681	X	2744	-0-	-1937	-0-	175	1	2563	3	N	5					108
							6	9									
02	4440	X	4440	-0-	-0-	-0-	241	1	4189	3	N	9					117
							10	9									
03	4774	X	4636	-0-	-138	-0-	435	1	4187	3	N	13	117	1			13
							14	9									

O'BYRNE, EVA GAS UNIT WELL #: 5 RRCID -> 235745 COMPL. DATE 04/17/2008 TOTAL DEPTH 11931 PERF.11578 - 11656

10	DLQ G-10		9120	-0-	9120	31355	608	1	8497	3	N	14					50
							15	9									
11	DLQ G-10		11347	-0-	11347	42702	579	1	10739	3	N	26					76
							29	9									
12	51696	X	8994	-0-	-42702	-0-	550	1	8415	3	N	26					102
							29	9									
01	10106	X	9223	-0-	-883	-0-	589	1	8615	3	N	17					119
							19	9									
02	10969	X	10969	-0-	-0-	-0-	597	1	10340	3	N	29					148
							32	9									
03	10106	X	3328	-0-	-6778	-0-	312	1	3005	3	N	10					158
							11	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GLADEWATER GATHERING CO., L.P. 307611
GLADEWATER GAS UNIT #2 WELL #: 2 RRCID -> 110285 COMPL. DATE 01/19/1983 TOTAL DEPTH 11650 PERF.11409 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDSTON OIL CORPORATION 313990
JETER, J. T. ESTATE WELL #: 1 RRCID -> 100157 COMPL. DATE 03/18/1982 TOTAL DEPTH 11778 PERF.11408 - 11546

10	19079	X	19079	-0-	-0-	-0-	989	1	18059	2	N	28						88
							31	9										
11	18270	X	17142	-0-	-1128	-0-	858	1	16252	2	N	29	8	8				109
							32	9										
12	19398	X	19398	-0-	-0-	-0-	987	1	18403	2	N	7	78	1	3	8		35
							8	9										
01	18879	X	17937	-0-	-942	-0-	941	1	16984	2	N	11	2	8				44
							12	9										
02	17472	X	16449	-0-	-1023	-0-	899	1	15516	2	N	31	15	1	2	8		58
							34	9										
03	19406	X	17749	-0-	-1657	-0-	910	1	16833	2	N	5	1	8				62
							6	9										

GLADEWATER UNIT #1 WELL #: 1 RRCID -> 105310 COMPL. DATE 04/14/1983 TOTAL DEPTH 11944 PERF.11467 - 11556

10	8060	X	7810	-0-	-250	-0-	406	1	7402	2	Y	2	55	1	1	8		12
							2	9										
11	7740	X	7258	-0-	-482	-0-	362	1	6872	2	Y	22	10	8				24
							24	9										
12	7900	X	7900	-0-	-0-	-0-	402	1	7487	2	Y	10	11	1	4	8		19
							11	9										
01	7812	X	7679	-0-	-133	-0-	402	1	7249	2	Y	25	5	8				39
							28	9										
02	7056	X	6848	-0-	-208	-0-	374	1	6462	2	Y	11	9	1	3	8		38
							12	9										
03	7905	X	7429	-0-	-476	-0-	379	1	7036	2	Y	13	2	8				49
							14	9										

GLADEWATER GAS UNIT #2 WELL #: 3 RRCID -> 129264 COMPL. DATE 08/10/1988 TOTAL DEPTH 11800 PERF.11444 - 11521

10	10013	X	7497	-0-	-2516	-0-	922	1	6575	2	Y	-0-						64
11	11206	X	11206	-0-	-0-	-0-	1344	1	9841	2	Y	19	1	8				82
							21	9										
12	12214	X	4554	-0-	-7660	-0-	491	1	4049	2	Y	13	76	1				19
							14	9										
01	12214	X	10627	-0-	-1587	-0-	1427	1	9183	2	Y	15						34
							17	9										
02	10500	X	2689	-0-	-7811	-0-	426	1	2243	2	Y	18	1	8				51
							20	9										
03	11594	X	10077	-0-	-1517	-0-	1413	1	8642	2	Y	20						71
							22	9										

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION //CONT.// 313990
BRADFORD WELL #: 1 RRCID -> 133627 COMPL. DATE 01/17/1990 TOTAL DEPTH 11894 PERF.11678 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	534	-0-	-210	-0-	42	1	478	2	N	13	74	1			27
							14	9									
11	360	N	296	-0-	-64	-0-	34	1	262	2	N	-0-					27
12	367	N	367	-0-	-0-	-0-	48	1	319	2	N	-0-					27
01	527	N	319	-0-	-208	-0-	30	1	289	2	N	-0-					27
02	280	N	256	-0-	-24	-0-	20	1	236	2	N	-0-					27
03	372	N	246	-0-	-126	-0-	36	1	210	2	N	-0-					27

JETER, J.T. ESTATE GAS UNIT WELL #: 2 RRCID -> 136112 COMPL. DATE 08/18/1990 TOTAL DEPTH 11910 PERF.11656 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	12063	-0-	-492	-0-	626	1	11422	2	N	14	90	1			13
							15	9									
11	11790	X	10845	-0-	-945	-0-	542	1	10270	2	N	30	9	8			34
							33	9									
12	12255	X	12255	-0-	-0-	-0-	625	1	11620	2	N	9	4	1	3	8	36
							10	9									
01	12155	X	12155	-0-	-0-	-0-	638	1	11503	2	N	13	3	8			46
							14	9									
*02	10892	X	10367	-0-	-525	-0-	567	1	9798	2	N	2	5	1	2	8	41
							2	9									
03	12183	X	11240	-0-	-943	-0-	575	1	10647	2	N	16	2	8			55
							18	9									

GLADEWATER UNIT #1 WELL #: 2 RRCID -> 141740 COMPL. DATE 06/16/1992 TOTAL DEPTH 11857 PERF.11443 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5757	X	5757	-0-	-0-	-0-	299	1	5457	2	Y	1	52	1			12
							1	9									
11	5584	X	5584	-0-	-0-	-0-	279	1	5282	2	Y	21	10	8			23
							23	9									
12	6040	X	6040	-0-	-0-	-0-	308	1	5723	2	Y	8	10	1	4	8	17
							9	9									
01	5976	X	5976	-0-	-0-	-0-	312	1	5636	2	Y	25	5	8			37
							28	9									
02	5348	X	5241	-0-	-107	-0-	286	1	4945	2	Y	9	9	1	2	8	35
							10	9									
03	6045	X	5846	-0-	-199	-0-	292	1	5542	2	Y	11	1	8			45
							12	9									

JETER, J.T. ESTATE GAS UNIT WELL #: 3 RRCID -> 156405 COMPL. DATE 10/23/1995 TOTAL DEPTH 11850 PERF.11470 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	5270	-0-	-1891	-0-	272	1	4981	2	Y	15	24	1			12
							17	9									
11	6750	X	6079	-0-	-671	-0-	304	1	5761	2	Y	13	3	8			22
							14	9									
12	5820	X	5820	-0-	-0-	-0-	296	1	5513	2	Y	10	12	1	1	8	19
							11	9									
01	5518	X	4880	-0-	-638	-0-	256	1	4614	2	Y	9	1	8			27
							10	9									
02	5684	X	3672	-0-	-2012	-0-	201	1	3468	2	Y	3	22	1			8
							3	9									
03	6293	X	4034	-0-	-2259	-0-	204	1	3818	2	Y	11					19
							12	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION //CONT.// 313990
GLADEWATER UNIT #1 WELL #: 3 RRCID -> 168474 COMPL. DATE 04/17/1998 TOTAL DEPTH 11916 PERF.11432 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12214	X	10538	-0-	-1676	-0-	545	1	9951	2	N	38	68	1			30
							42	9									
11	11370	X	10667	-0-	-703	-0-	533	1	10122	2	N	11	11	8			30
							12	9									
12	11098	X	11044	-0-	-54	-0-	563	1	10479	2	N	2	3	1	2	8	27
							2	9									
01	11119	X	11119	-0-	-0-	-0-	583	1	10533	2	N	3	3	8			27
							3	9									
02	9968	X	9940	-0-	-28	-0-	543	1	9364	2	N	30	15	1	1	8	41
							33	9									
03	11036	X	10885	-0-	-151	-0-	552	1	10321	2	N	11	1	8			51
							12	9									

GLADEWATER G.U. NO. 12 WELL #: 3 RRCID -> 169987 COMPL. DATE 08/07/1998 TOTAL DEPTH 11786 PERF.11392 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	10077	-0-	-153	-0-	523	1	9547	2	N	6	24	1			17
							7	9									
11	10530	X	9158	-0-	-1372	-0-	459	1	8693	2	N	5	5	8			17
							6	9									
12	10881	X	9757	-0-	-1124	-0-	496	1	9259	2	N	2	2	8			17
							2	9									
01	10881	X	9736	-0-	-1145	-0-	511	1	9224	2	N	1	1	8			17
							1	9									
02	9184	X	8375	-0-	-809	-0-	458	1	7916	2	N	1	1	8			17
							1	9									
*03	10158	X	10158	-0-	-0-	-0-	475	1	9681	2	N	2	2	8			17
							2	9									

GLADEWATER GAS UNIT #2 WELL #: 4 RRCID -> 224076 COMPL. DATE 12/06/2006 TOTAL DEPTH 11720 PERF.11426 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	3095	-0-	-3229	-0-	380	1	2715	2	Y	-0-					43
11	6840	X	3791	-0-	-3049	-0-	454	1	3325	2	Y	11	1	8			53
							12	9									
12	7068	X	4658	-0-	-2410	-0-	501	1	4151	2	Y	5	47	1			11
							6	9									
01	7068	X	1383	-0-	-5685	-0-	185	1	1192	2	Y	5					16
							6	9									
02	8217	X	8217	-0-	-0-	-0-	1310	1	6887	2	Y	18					34
							20	9									
03	4650	X	98	-0-	-4552	-0-	13	1	79	2	Y	5					39
							6	9									

MEMORIAL PRODUCTION OPER. LLC 559624
PHILLIPS, E. GAS UNIT WELL #: 1 RRCID -> 103640 COMPL. DATE 10/11/1981 TOTAL DEPTH 11900 PERF.11601 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	10382	-0-	-189	-0-	10316	2	66	9	N	60					152
11	10230	X	10009	-0-	-221	-0-	9945	2	64	9	N	58					210
12	11449	X	11449	-0-	-0-	-0-	11397	2	52	9	N	47					257
01	10571	X	8516	-0-	-2055	-0-	8492	2	24	9	N	22					279
*02	10977	X	10977	-0-	-0-	-0-	10956	2	21	9	N	19	190	1			108
03	11098	X	10751	-0-	-347	-0-	10648	2	103	9	N	94					202

FENTON, A. WELL #: 1 RRCID -> 105727 COMPL. DATE 12/20/1982 TOTAL DEPTH 11965 PERF.11610 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6521	-0-	-764	-0-	6426	2	95	9	N	86					180
11	7050	X	6615	-0-	-435	-0-	6498	2	117	9	N	106	191	1			95
12	8115	X	8115	-0-	-0-	-0-	7898	2	217	9	N	197					292
01	7395	X	7395	-0-	-0-	-0-	7251	2	144	9	N	131	194	1			229
*02	12021	X	12021	-0-	-0-	-0-	11859	2	162	9	N	147	191	1			185
*03	10588	X	10588	-0-	-0-	-0-	10444	2	144	9	N	131					316

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PHILLIPS E GAS UNIT WELL #: 2 RRCID -> 123458 COMPL. DATE N/A TOTAL DEPTH 11908 PERF.11652 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29711	X	29711	-0-	-0-	-0-	29537	2	174	9	N	158	167	1			131
11	29168	X	29168	-0-	-0-	-0-	1288	1	27774	2	N	96					227
							106	9									
12	29497	X	29497	-0-	-0-	-0-	1365	1	27971	2	N	146	177	1			196
							161	9									
01	29472	X	29472	-0-	-0-	-0-	1389	1	27876	2	N	188	170	1			214
							207	9									
02	26712	X	25841	-0-	-871	-0-	1260	1	24473	2	N	98	167	1			145
							108	9									
03	29574	X	26007	-0-	-3567	-0-	25791	2	216	9	N	196	173	1			168

FENTON "A" WELL #: 2 RRCID -> 147766 COMPL. DATE 11/01/1993 TOTAL DEPTH 11927 PERF.11683 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15341	X	15341	-0-	-0-	-0-	15041	2	300	9	N	273	380	1			192
11	13741	X	13741	-0-	-0-	-0-	13541	2	200	9	N	182					374
12	14885	X	14885	-0-	-0-	-0-	14637	2	248	9	N	225	372	1	1	8	226
01	14791	X	14791	-0-	-0-	-0-	1422	1	13138	2	N	210	193	1			243
							231	9									
*02	12568	X	12568	-0-	-0-	-0-	1178	1	11211	2	N	163	189	1			217
							179	9									
03	13826	X	13448	-0-	-378	-0-	699	1	12533	2	N	196	190	1			223
							216	9									

XTO ENERGY INC. 945936
GLADEWATER GU 1 WELL #: 1 RRCID -> 080811 COMPL. DATE 09/19/2001 TOTAL DEPTH 11905 PERF.11534 - 11659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12831	X	12831	-0-	-0-	-0-	245	1	12539	2	Y	43	20	1			34
							47	9									
11	11837	X	11837	-0-	-0-	-0-	303	1	11472	2	Y	56	41	1			49
							62	9									
12	12598	X	12598	-0-	-0-	-0-	644	1	11893	2	Y	55	85	1			19
							61	9									
01	12478	X	12478	-0-	-0-	-0-	612	1	11805	2	Y	55	41	1			33
							61	9									
02	11900	X	11183	-0-	-717	-0-	572	1	10559	2	Y	47	40	1			40
							52	9									
03	12834	X	11396	-0-	-1438	-0-	594	1	10744	2	Y	53	41	1			52
							58	9									

GLADEWATER GU 2 WELL #: 1 RRCID -> 086951 COMPL. DATE 10/02/2002 TOTAL DEPTH 11875 PERF.11544 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	9104	-0-	-320	-0-	174	1	8920	2	Y	9	7	1			7
							10	9									
11	9120	X	8592	-0-	-528	-0-	221	1	8353	2	Y	16	9	1			14
							18	9									
12	9393	X	4457	-0-	-4936	-0-	228	1	4210	2	Y	17	25	1			6
							19	9									
01	9393	X	-0-	-0-	-9393	-0-					Y	3	7	1			2
02	8484	X	-0-	-0-	-8484	-0-					Y	-0-	1	1			1
03	9114	X	4198	-0-	-4916	-0-	220	1	3972	2	Y	5	1	1			5
							6	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 3 WELL #: 1 RRCID -> 087549 COMPL. DATE 11/27/2001 TOTAL DEPTH 11804 PERF.11555 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19871	X	18662	-0-	-1209	-0-	356	1	18238	2	Y	62	52	1			46
							68	9									
11	18540	X	16913	-0-	-1627	-0-	434	1	16411	2	Y	62	49	1			59
							68	9									
12	20601	X	20601	-0-	-0-	-0-	1054	1	19479	2	Y	62	99	1			22
							68	9									
01	19535	X	19535	-0-	-0-	-0-	959	1	18509	2	Y	61	46	1			37
							67	9									
02	17222	X	17222	-0-	-0-	-0-	882	1	16282	2	Y	53	45	1			45
							58	9									
*03	19431	X	19431	-0-	-0-	-0-	1015	1	18351	2	Y	59	46	1			58
							65	9									

GLADEWATER GU 7 WELL #: 1 RRCID -> 088946 COMPL. DATE 04/14/1980 TOTAL DEPTH 12006 PERF.11608 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	113	-0-	-11	-0-	2	1	111	2	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	3	1	100	2	Y	-0-					-0-
12	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	8	1	147	2	Y	-0-					-0-
02	119	X	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
03	155	X	117	-0-	-38	-0-	6	1	111	2	Y	-0-					-0-

GLADEWTR GU 10 WELL #: 1 RRCID -> 089516 COMPL. DATE 01/14/2002 TOTAL DEPTH 11900 PERF.11544 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12836	X	12836	-0-	-0-	-0-	245	1	12555	2	Y	33	31	1			24
							36	9									
11	13282	X	13282	-0-	-0-	-0-	341	1	12908	2	Y	30	25	1			29
							33	9									
12	12493	X	7166	-0-	-5327	-0-	366	1	6768	2	Y	29	48	1			10
							32	9									
01	12834	X	11387	-0-	-1447	-0-	559	1	10796	2	Y	29	22	1			17
							32	9									
02	12993	X	12993	-0-	-0-	-0-	666	1	12299	2	Y	25	21	1			21
							28	9									
03	9827	X	6398	-0-	-3429	-0-	334	1	6041	2	Y	21	22	1			20
							23	9									

GLADEWATER GU 6 WELL #: 1 RRCID -> 089993 COMPL. DATE 07/02/1980 TOTAL DEPTH 12000 PERF.11590 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2814	N	2814	-0-	-0-	-0-	54	1	2758	2	Y	2					2
							2	9									
11	2306	N	2306	-0-	-0-	-0-	59	1	2222	2	Y	23	7	1			18
							25	9									
12	2755	N	2755	-0-	-0-	-0-	140	1	2589	2	Y	24	34	1			8
							26	9									
01	2616	N	2616	-0-	-0-	-0-	128	1	2464	2	Y	22	17	1			13
							24	9									
02	2448	N	2448	-0-	-0-	-0-	125	1	2302	2	Y	19	16	1			16
							21	9									
03	2759	N	2505	-0-	-254	-0-	130	1	2351	2	Y	22	17	1			21
							24	9									

GLADEWTR G U 11 WELL #: 1 RRCID -> 090854 COMPL. DATE 07/28/1980 TOTAL DEPTH 11897 PERF.11498 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
TRUITT, JAKE G U 1 WELL #: 1 RRCID -> 091203 COMPL. DATE 12/21/2002 TOTAL DEPTH 12200 PERF.11598 - 11694

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12028	X	10048	-0-		-1980	-0-	318	1	9720	2	Y	9	3	1			7
								10	9									
11	11640	X	10374	-0-		-1266	-0-	327	1	10036	2	Y	10					17
								11	9									
12	12028	X	11236	-0-		-792	-0-	348	1	10869	2	Y	17	20	1			14
								19	9									
01	10726	X	9978	-0-		-748	-0-	311	1	9633	2	Y	31	31	1			14
								34	9									
02	10234	X	10234	-0-		-0-	-0-	334	1	9867	2	Y	30	27	1			17
								33	9									
03	11222	X	5725	-0-		-5497	-0-	185	1	5515	2	Y	23	25	1			15
								25	9									

GLADEWTR GU 5 WELL #: 1 RRCID -> 091552 COMPL. DATE 11/01/1980 TOTAL DEPTH 12000 PERF.11556 - 11654

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2962	N	2962	-0-		-0-	-0-	57	1	2898	2	Y	6	1	1			5
								7	9									
11	2368	N	2368	-0-		-0-	-0-	61	1	2296	2	Y	10	7	1			8
								11	9									
12	2317	N	2317	-0-		-0-	-0-	118	1	2188	2	Y	10	15	1			3
								11	9									
01	2480	N	1040	-0-		-1440	-0-	51	1	982	2	Y	6	7	1			2
								7	9									
02	2212	N	1838	-0-		-374	-0-	94	1	1735	2	Y	8	3	1			7
								9	9									
03	2325	N	1895	-0-		-430	-0-	99	1	1786	2	Y	9	7	1			9
								10	9									

SHEPPERD GU 1 WELL #: 1 RRCID -> 095959 COMPL. DATE 07/12/2001 TOTAL DEPTH 12000 PERF.11561 - 11645

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11400	X	11400	-0-		-0-	-0-	361	1	11039	2	Y	-0-					-0-
11	11404	X	11404	-0-		-0-	-0-	360	1	11044	2	Y	-0-					-0-
12	11773	X	11773	-0-		-0-	-0-	365	1	11408	2	Y	-0-					-0-
01	7436	X	7436	-0-		-0-	-0-	232	1	7204	2	Y	-0-					-0-
02	11228	X	10203	-0-		-1025	-0-	334	1	9869	2	Y	-0-					-0-
03	11780	X	10293	-0-		-1487	-0-	334	1	9959	2	Y	-0-					-0-

WADY, RM GU1 WELL #: 1 RRCID -> 097475 COMPL. DATE 06/20/2001 TOTAL DEPTH 12000 PERF.11492 - 11569

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5319	-0-		-571	-0-	168	1	5151	2	Y	-0-					-0-
11	5700	X	5403	-0-		-297	-0-	171	1	5232	2	Y	-0-					-0-
12	5976	X	5976	-0-		-0-	-0-	185	1	5791	2	Y	-0-					-0-
01	5890	X	5608	-0-		-282	-0-	175	1	5433	2	Y	-0-					-0-
02	5236	X	5111	-0-		-125	-0-	167	1	4944	2	Y	-0-					-0-
03	5983	X	5349	-0-		-634	-0-	174	1	5175	2	Y	-0-					-0-

CARTER, CB GU 1 WELL #: 1 RRCID -> 097944 COMPL. DATE 08/01/2001 TOTAL DEPTH 12000 PERF.11448 - 11574

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10571	X	9920	-0-		-651	-0-	313	1	9575	2	Y	29	53	1			33
								32	9									
11	9990	X	9614	-0-		-376	-0-	303	1	9285	2	Y	24					57
								26	9									
12	10075	X	9634	-0-		-441	-0-	299	1	9334	2	Y	1	38	1			20
								1	9									
01	10075	X	9130	-0-		-945	-0-	285	1	8845	2	Y	-0-	13	1			7
02	9754	X	9754	-0-		-0-	-0-	319	1	9435	2	Y	-0-	5	1			2
*03	10296	X	10296	-0-		-0-	-0-	334	1	9962	2	Y	-0-	1	1			1

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
JOHNSON, H. GU1 WELL #: 2 RRCID -> 100010 COMPL. DATE 09/29/2005 TOTAL DEPTH 12000 PERF.11615 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	202	-0-	-15	-0-	6	1	196	2	Y	-0-					-0-
11	294	N	294	-0-	-0-	-0-	9	1	285	2	Y	-0-					-0-
12	224	N	224	-0-	-0-	-0-	7	1	217	2	Y	-0-					-0-
01	217	N	121	-0-	-96	-0-	4	1	117	2	Y	-0-					-0-
02	280	N	67	-0-	-213	-0-	2	1	65	2	Y	-0-					-0-
03	217	N	66	-0-	-151	-0-	2	1	64	2	Y	-0-					-0-

GLADEWATER GU12 WELL #: 1 RRCID -> 100030 COMPL. DATE 09/25/2003 TOTAL DEPTH 12000 PERF.11494 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6541	X	4975	-0-	-1566	-0-	95	1	4866	2	Y	13	22	1			7
							14	9									
11	5700	X	4517	-0-	-1183	-0-	116	1	4401	2	Y	-0-	4	1			3
12	6083	X	6083	-0-	-0-	-0-	312	1	5771	2	Y	-0-	3	1			-0-
01	5363	X	4546	-0-	-817	-0-	224	1	4322	2	Y	-0-					-0-
02	6096	X	6096	-0-	-0-	-0-	313	1	5783	2	Y	-0-					-0-
*03	11052	X	11052	-0-	-0-	-0-	579	1	10473	2	Y	-0-					-0-

GLADEWATER GU 9 WELL #: 1 RRCID -> 101032 COMPL. DATE 06/21/1982 TOTAL DEPTH 12000 PERF.11706 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHEPPERD GU B-1 WELL #: B 1 RRCID -> 102199 COMPL. DATE 11/19/2008 TOTAL DEPTH 12000 PERF.11329 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11504	X	11504	-0-	-0-	-0-	364	1	11140	2	Y	-0-					-0-
11	10812	X	10812	-0-	-0-	-0-	342	1	10470	2	Y	-0-					-0-
12	11471	X	11471	-0-	-0-	-0-	355	1	11102	2	Y	13	3	1			10
							14	9									
01	11197	X	11197	-0-	-0-	-0-	349	1	10813	2	Y	32	30	1			12
							35	9									
02	10780	X	7898	-0-	-2882	-0-	258	1	7615	2	Y	23	25	1			10
							25	9									
03	11501	X	10307	-0-	-1194	-0-	334	1	9948	2	Y	23	20	1			13
							25	9									

MARTING, BS GU1 WELL #: 1 RRCID -> 102963 COMPL. DATE 10/05/1982 TOTAL DEPTH 12003 PERF.11542 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	249	N	249	-0-	-0-	-0-	6	1	178	2	Y	59	120	1			84
							65	9									
11	210	N	202	-0-	-8	-0-	4	1	137	2	Y	55					139
							61	9									
12	283	N	283	-0-	-0-	-0-	6	1	182	2	Y	86	122	1			103
							95	9									
01	285	N	285	-0-	-0-	-0-	6	1	192	2	Y	79	113	1			69
							87	9									
02	425	N	425	-0-	-0-	-0-	8	1	251	2	Y	151	135	1			85
							166	9									
*03	402	N	402	-0-	-0-	-0-	8	1	244	2	Y	136	142	1			79
							150	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GREGSTON, C. GU1 WELL #: 1 RRCID -> 105729 COMPL. DATE 11/06/2001 TOTAL DEPTH 11900 PERF.11457 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14043	X	11944	-0-	-2099	-0-	378	1	11566	2	Y	-0-					-0-
11	13770	X	13520	-0-	-250	-0-	427	1	13093	2	Y	-0-					-0-
12	14229	X	13381	-0-	-848	-0-	415	1	12966	2	Y	-0-					-0-
01	14229	X	11674	-0-	-2555	-0-	365	1	11309	2	Y	-0-					-0-
02	12699	X	12699	-0-	-0-	-0-	416	1	12283	2	Y	-0-					-0-
03	11811	X	11363	-0-	-448	-0-	369	1	10994	2	Y	-0-					-0-

VICTORY, SP JR. WELL #: 1 RRCID -> 106959 COMPL. DATE 05/16/2002 TOTAL DEPTH 11870 PERF.11504 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	X	11102	-0-	-4677	-0-	321	1	10705	2	Y	69	60	1			51
							76	9									
11	15270	X	13661	-0-	-1609	-0-	396	1	13211	2	Y	49	61	1			39
							54	9									
12	14322	X	10837	-0-	-3485	-0-	314	1	10462	2	Y	55	50	1			44
							61	9									
01	14322	X	13757	-0-	-565	-0-	399	1	13296	2	Y	56	75	1			25
							62	9									
02	12985	X	12985	-0-	-0-	-0-	377	1	12558	2	Y	45	52	1			18
							50	9									
03	14105	X	12423	-0-	-1682	-0-	361	1	12017	2	Y	41	26	1			33
							45	9									

MONEY, A. J. GAS UNIT WELL #: 1 RRCID -> 106976 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF. 9532 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3178	-0-	78	78	187	1	2950	3	N	37	190	1			124
							41	9									
11	3201	X	3123	-0-	-78	-0-	169	1	2948	3	N	5	5	8			124
							6	9									
12	3133	X	3133	-0-	-0-	-0-	180	1	2894	3	N	54					178
							59	9									
01	2790	X	2114	-0-	-676	-0-	113	1	1960	3	N	37					215
							41	9									
02	2912	X	2127	-0-	-785	-0-	121	1	1971	3	N	32					247
							35	9									
03	3224	X	2295	-0-	-929	-0-	165	1	2119	3	N	10					257
							11	9									

GLADEWTR GU 14 WELL #: 1 RRCID -> 107666 COMPL. DATE 03/11/2002 TOTAL DEPTH 11900 PERF.11215 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21266	X	15170	-0-	-6096	-0-	225	1	14788	2	Y	143	151	1			60
							157	9									
11	18030	X	11936	-0-	-6094	-0-	174	1	11599	2	Y	148	141	1			67
							163	9									
12	18631	X	13915	-0-	-4716	-0-	188	1	13521	2	Y	187	184	1			70
							206	9									
01	18631	X	11957	-0-	-6674	-0-	195	1	11607	2	Y	141	164	1			47
							155	9									
02	13944	X	11442	-0-	-2502	-0-	184	1	11124	2	Y	122	101	1			68
							134	9									
03	15159	X	12258	-0-	-2901	-0-	194	1	11931	2	Y	121	101	1			88
							133	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADWTR GU 19 WELL #: 1 RRCID -> 108870 COMPL. DATE 01/05/1984 TOTAL DEPTH 12000 PERF.11627 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18786	X	14932	-0-	-3854	-0-	220 275	1 9	14437	2	Y	250	269	1			105
11	16710	X	14971	-0-	-1739	-0-	216 340	1 9	14415	2	Y	309	247	1			167
12	17081	X	13676	-0-	-3405	-0-	183 363	1 9	13130	2	Y	330	371	1			126
01	16337	X	13942	-0-	-2395	-0-	226 289	1 9	13427	2	Y	263	301	1			88
02	14756	X	13404	-0-	-1352	-0-	214 261	1 9	12929	2	Y	237	195	1			130
03	15469	X	13117	-0-	-2352	-0-	206 254	1 9	12657	2	Y	231	194	1			167

GLADEWTR GU 15 WELL #: 1 RRCID -> 110442 COMPL. DATE 08/26/2003 TOTAL DEPTH 12000 PERF.11587 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	2285	-0-	-9154	-0-	33 88	1 9	2164	2	Y	80	100	1			34
11	11070	X	5688	-0-	-5382	-0-	83 78	1 9	5527	2	Y	71	61	1			44
12	11070	X	11070	-0-	-0-	-0-	150 164	1 9	10756	2	Y	149	123	1			70
01	9796	X	8837	-0-	-959	-0-	141 318	1 9	8378	2	Y	289	266	1			93
02	7952	X	7592	-0-	-360	-0-	119 278	1 9	7195	2	Y	253	207	1			139
03	11067	X	8198	-0-	-2869	-0-	127 275	1 9	7796	2	Y	250	208	1			181

GLADEWTR GU 16 WELL #: 1R RRCID -> 111253 COMPL. DATE 05/05/2003 TOTAL DEPTH 11909 PERF.11629 - 11761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12741	X	8671	-0-	-4070	-0-	251 56	1 9	8364	2	Y	51	64	1			33
11	12300	X	9953	-0-	-2347	-0-	289 46	1 9	9618	2	Y	42	40	1			35
12	12710	X	10537	-0-	-2173	-0-	305 61	1 9	10171	2	Y	55	47	1			43
01	12710	X	9052	-0-	-3658	-0-	262 51	1 9	8739	2	Y	46	69	1			20
02	9296	X	8284	-0-	-1012	-0-	240 40	1 9	8004	2	Y	36	46	1			10
03	10540	X	8930	-0-	-1610	-0-	259 44	1 9	8627	2	Y	40	18	1			32

GLADEWTR GU 17 WELL #: 1 RRCID -> 111677 COMPL. DATE 05/08/1984 TOTAL DEPTH 11738 PERF.11528 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1260	-0-	-1003	-0-	37 3	1 9	1220	2	Y	3					3
11	1440	X	1090	-0-	-350	-0-	31 11	1 9	1048	2	Y	10	6	1			7
12	1209	X	1027	-0-	-182	-0-	30 12	1 9	985	2	Y	11	9	1			9
01	2238	X	2238	-0-	-0-	-0-	65 11	1 9	2162	2	Y	10	15	1			4
02	1148	X	1137	-0-	-11	-0-	33 9	1 9	1095	2	Y	8	9	1			3
*03	1802	X	1802	-0-	-0-	-0-	52 8	1 9	1742	2	Y	7	4	1			6

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
WALKER, E.L. DR. GU1 WELL #: 1 RRCID -> 115888 COMPL. DATE 11/02/1984 TOTAL DEPTH 12000 PERF.11574 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1534	-0-	-419	-0-	49	1	1485	2	Y	-0-					-0-
11	1560	N	1359	-0-	-201	-0-	43	1	1316	2	Y	-0-					-0-
12	1519	N	1391	-0-	-128	-0-	43	1	1348	2	Y	-0-					-0-
01	1519	N	1471	-0-	-48	-0-	46	1	1425	2	Y	-0-					-0-
02	1384	N	1384	-0-	-0-	-0-	45	1	1339	2	Y	-0-					-0-
*03	2098	N	2098	-0-	-0-	-0-	68	1	2030	2	Y	-0-					-0-

GLADEWTR GU 8 WELL #: 2 RRCID -> 126226 COMPL. DATE 12/05/1987 TOTAL DEPTH 12150 PERF.11672 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18817	X	16167	-0-	-2650	-0-	15982	2	185	9	Y	168	130	1			130
11	19650	X	9824	-0-	-9826	-0-	9737	2	87	9	Y	79	144	1			65
12	20305	X	18762	-0-	-1543	-0-	18542	2	220	9	Y	200	210	1			55
01	20305	X	16616	-0-	-3689	-0-	16401	2	215	9	Y	195	133	1			117
02	13603	X	13603	-0-	-0-	-0-	13416	2	187	9	Y	170	145	1			142
*03	16490	X	16490	-0-	-0-	-0-	16281	2	209	9	Y	190	145	1			187

GLADEWATER GU 6 WELL #: 2 RRCID -> 127272 COMPL. DATE 01/20/1988 TOTAL DEPTH 11980 PERF.11601 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2975	X	2975	-0-	-0-	-0-	2950	2	25	9	Y	23	18	1			18
11	2760	X	2366	-0-	-394	-0-	2327	2	39	9	Y	35	20	1			33
12	2852	X	2573	-0-	-279	-0-	2530	2	43	9	Y	39	59	1			13
01	2852	X	2624	-0-	-228	-0-	2581	2	43	9	Y	39	29	1			23
02	2688	X	2191	-0-	-497	-0-	2158	2	33	9	Y	30	28	1			25
03	2976	X	2680	-0-	-296	-0-	2665	2	15	9	Y	14	20	1			19

GLADEWATER GU 2 WELL #: 2 RRCID -> 128032 COMPL. DATE 11/30/1988 TOTAL DEPTH 11936 PERF.11528 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	244	N	244	-0-	-0-	-0-	5	1	239	2	Y	-0-					-0-
11	202	N	202	-0-	-0-	-0-	5	1	197	2	Y	-0-					-0-
12	279	N	257	-0-	-22	-0-	13	1	244	2	Y	-0-					-0-
01	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	12	1	224	2	Y	-0-					-0-
03	248	N	204	-0-	-44	-0-	11	1	193	2	Y	-0-					-0-

GLADEWATER GU 9 WELL #: 2 RRCID -> 128116 COMPL. DATE 05/04/2001 TOTAL DEPTH 12058 PERF.11719 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21669	X	17693	-0-	-3976	-0-	264	1	17315	2	Y	104	108	1			44
							114	9									
11	20970	X	19207	-0-	-1763	-0-	282	1	18780	2	Y	132	103	1			73
							145	9									
12	21669	X	20264	-0-	-1405	-0-	276	1	19832	2	Y	142	158	1			57
							156	9									
01	21421	X	17156	-0-	-4265	-0-	281	1	16702	2	Y	157	163	1			51
							173	9									
02	17920	X	17595	-0-	-325	-0-	285	1	17170	2	Y	127	113	1			65
							140	9									
03	20274	X	15505	-0-	-4769	-0-	246	1	15116	2	Y	130	104	1			91
							143	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWTR GU 19 WELL #: 2 RRCID -> 128452 COMPL. DATE 08/06/1988 TOTAL DEPTH 12000 PERF.11634 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17794	X	16421	-0-	-1373	-0-	243	1	15969	2	Y	190	205	1			80
							209	9									
11	17220	X	15424	-0-	-1796	-0-	224	1	14934	2	Y	242	188	1			134
							266	9									
12	16957	X	15978	-0-	-979	-0-	215	1	15495	2	Y	244	282	1			96
							268	9									
01	16430	X	14217	-0-	-2213	-0-	232	1	13757	2	Y	207	234	1			69
							228	9									
02	14840	X	14488	-0-	-352	-0-	233	1	14055	2	Y	182	149	1			102
							200	9									
03	16430	X	13836	-0-	-2594	-0-	219	1	13416	2	Y	183	152	1			133
							201	9									

GLADEWATER GU 3 WELL #: 2 RRCID -> 129624 COMPL. DATE 10/28/1988 TOTAL DEPTH 11904 PERF.11561 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1878	-0-	-881	-0-	36	1	1836	2	Y	5	4	1			4
							6	9									
11	3321	X	3321	-0-	-0-	-0-	85	1	3235	2	Y	1	4	1			1
							1	9									
12	6027	X	6027	-0-	-0-	-0-	309	1	5718	2	Y	-0-	1	1			-0-
01	4578	X	4578	-0-	-0-	-0-	225	1	4353	2	Y	-0-					-0-
02	4048	X	4048	-0-	-0-	-0-	208	1	3840	2	Y	-0-					-0-
*03	3948	X	3948	-0-	-0-	-0-	207	1	3741	2	Y	-0-					-0-

GLADEWTR GU 10 WELL #: 2 RRCID -> 130171 COMPL. DATE 12/22/1988 TOTAL DEPTH 11900 PERF.11527 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	466	-0-	-185	-0-	9	1	448	2	Y	8	7	1			6
							9	9									
11	630	X	357	-0-	-273	-0-	9	1	348	2	Y	-0-	5	1			1
12	651	X	420	-0-	-231	-0-	22	1	398	2	Y	-0-	1	1			-0-
01	558	X	540	-0-	-18	-0-	27	1	513	2	Y	-0-					-0-
02	385	N	385	-0-	-0-	-0-	20	1	365	2	Y	-0-					-0-
*03	532	N	532	-0-	-0-	-0-	28	1	504	2	Y	-0-					-0-

GLADEWATER G.U. 16 WELL #: 2 RRCID -> 131654 COMPL. DATE 07/21/1989 TOTAL DEPTH 11900 PERF.11506 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10876	X	10876	-0-	-0-	-0-	314	1	10478	2	Y	76	1	1			76
							84	9									
11	11407	X	11407	-0-	-0-	-0-	326	1	10854	2	Y	206	144	1			138
							227	9									
12	11520	X	11520	-0-	-0-	-0-	328	1	10938	2	Y	231	190	1			179
							254	9									
01	10803	X	10803	-0-	-0-	-0-	307	1	10237	2	Y	235	310	1			104
							259	9									
02	10976	X	9322	-0-	-1654	-0-	265	1	8850	2	Y	188	218	1			74
							207	9									
03	11780	X	9146	-0-	-2634	-0-	261	1	8696	2	Y	172	108	1			138
							189	9									

SHEPPERD GU B-1 WELL #: 2 RRCID -> 132980 COMPL. DATE 11/14/1989 TOTAL DEPTH 12000 PERF.11412 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	6233	-0-	-1052	-0-	197	1	6036	2	Y	-0-					-0-
11	7050	X	4686	-0-	-2364	-0-	148	1	4538	2	Y	-0-					-0-
12	6789	X	6551	-0-	-238	-0-	203	1	6348	2	Y	-0-					-0-
01	6789	X	6546	-0-	-243	-0-	204	1	6342	2	Y	-0-					-0-
02	7863	X	7863	-0-	-0-	-0-	257	1	7606	2	Y	-0-					-0-
*03	7983	X	7983	-0-	-0-	-0-	259	1	7724	2	Y	-0-					-0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 12 WELL #: 2 RRCID -> 133526 COMPL. DATE 10/23/2001 TOTAL DEPTH 11864 PERF.11435 - 11515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23622	X	21248	-0-	-2374	-0-	406	1	20818	2	Y	22	28	1			19
							24	9									
11	21990	X	19289	-0-	-2701	-0-	496	1	18768	2	Y	23	19	1			23
							25	9									
12	23053	X	23053	-0-	-0-	-0-	1182	1	21846	2	Y	23	38	1			8
							25	9									
01	21910	X	21910	-0-	-0-	-0-	1078	1	20807	2	Y	23	17	1			14
							25	9									
02	19572	X	18923	-0-	-649	-0-	971	1	17931	2	Y	19	17	1			16
							21	9									
03	23064	X	21115	-0-	-1949	-0-	1106	1	19984	2	Y	23	17	1			22
							25	9									

SHEPPERD GU 1 WELL #: 2 RRCID -> 133800 COMPL. DATE 01/26/1990 TOTAL DEPTH 11900 PERF.11486 - 11547

10	7781	X	7180	-0-	-601	-0-	227	1	6953	2	Y	-0-					-0-
11	7530	X	7123	-0-	-407	-0-	225	1	6898	2	Y	-0-					-0-
12	7936	X	7273	-0-	-663	-0-	225	1	7048	2	Y	-0-					-0-
01	7936	X	6326	-0-	-1610	-0-	198	1	6128	2	Y	-0-					-0-
02	7526	X	7526	-0-	-0-	-0-	246	1	7280	2	Y	-0-					-0-
03	7347	X	7347	-0-	-0-	-0-	239	1	7108	2	Y	-0-					-0-

VICTORY, S.P. JR. ET AL WELL #: 2 RRCID -> 135726 COMPL. DATE 03/28/1990 TOTAL DEPTH 11848 PERF.11496 - 11621

10	14663	X	9981	-0-	-4682	-0-	289	1	9636	2	Y	51	64	1			33
							56	9									
11	14190	X	9878	-0-	-4312	-0-	287	1	9576	2	Y	14	34	1			13
							15	9									
12	14663	X	8490	-0-	-6173	-0-	247	1	8228	2	Y	14	15	1			12
							15	9									
01	10438	X	10438	-0-	-0-	-0-	304	1	10123	2	Y	10	17	1			5
							11	9									
02	11402	X	11402	-0-	-0-	-0-	332	1	11059	2	Y	10	11	1			4
							11	9									
*03	9633	X	9633	-0-	-0-	-0-	280	1	9343	2	Y	9	6	1			7
							10	9									

CARTER, CB GU 1 WELL #: 2 RRCID -> 138638 COMPL. DATE 08/07/2001 TOTAL DEPTH 11900 PERF.11475 - 11549

10	7601	X	7601	-0-	-0-	-0-	240	1	7361	2	Y	-0-					-0-
11	6810	X	5618	-0-	-1192	-0-	177	1	5441	2	Y	-0-					-0-
12	7037	X	4869	-0-	-2168	-0-	151	1	4718	2	Y	-0-					-0-
01	7055	X	7055	-0-	-0-	-0-	220	1	6835	2	Y	-0-					-0-
02	8173	X	8173	-0-	-0-	-0-	267	1	7906	2	Y	-0-					-0-
*03	10948	X	10948	-0-	-0-	-0-	356	1	10592	2	Y	-0-					-0-

GLADEWATER GU 1 WELL #: 2 RRCID -> 139708 COMPL. DATE 06/11/2002 TOTAL DEPTH 12453 PERF.12106 - 12202

10	12271	X	12271	-0-	-0-	-0-	235	1	12023	2	Y	12	9	1			9
							13	9									
11	13516	X	13516	-0-	-0-	-0-	347	1	13134	2	Y	32	13	1			28
							35	9									
12	16963	X	16963	-0-	-0-	-0-	869	1	16059	2	Y	32	49	1			11
							35	9									
01	14285	X	14285	-0-	-0-	-0-	702	1	13548	2	Y	32	24	1			19
							35	9									
02	13480	X	13480	-0-	-0-	-0-	691	1	12757	2	Y	29	24	1			24
							32	9									
03	15221	X	14064	-0-	-1157	-0-	736	1	13294	2	Y	31	24	1			31
							34	9									

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
TRUITT, JAKE G U 1 WELL #: 2 RRCID -> 140211 COMPL. DATE 01/29/2002 TOTAL DEPTH 11900 PERF.11600 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8561	-0-	-584	-0-	271	1	8289	2	Y	1	10	1			3
							1	9									
11	8850	X	8416	-0-	-434	-0-	266	1	8150	2	Y	-0-					3
12	9145	X	8464	-0-	-681	-0-	262	1	8202	2	Y	-0-	1	1			2
01	8742	X	7937	-0-	-805	-0-	248	1	7689	2	Y	-0-	2	1			-0-
02	8238	X	8238	-0-	-0-	-0-	270	1	7968	2	Y	-0-					-0-
*03	8284	X	8284	-0-	-0-	-0-	269	1	8015	2	Y	-0-					-0-

MARTING, BS GU1 WELL #: 2 RRCID -> 140895 COMPL. DATE 12/15/2000 TOTAL DEPTH 11900 PERF.11505 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3247	-0-	-1155	-0-	103	1	3144	2	Y	-0-					-0-
11	3990	X	2535	-0-	-1455	-0-	80	1	2455	2	Y	-0-					-0-
12	3968	X	2601	-0-	-1367	-0-	81	1	2520	2	Y	-0-					-0-
01	3782	X	2081	-0-	-1701	-0-	65	1	2016	2	Y	-0-					-0-
02	3388	X	2531	-0-	-857	-0-	83	1	2448	2	Y	-0-					-0-
03	3255	X	2678	-0-	-577	-0-	87	1	2591	2	Y	-0-					-0-

GLADEWATER GU 11 WELL #: 2 RRCID -> 141626 COMPL. DATE 02/12/2002 TOTAL DEPTH 11900 PERF.11533 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	7614	-0-	-2864	-0-	145	1	7411	2	Y	53	47	1			39
							58	9									
11	9570	X	7090	-0-	-2480	-0-	181	1	6844	2	Y	59	43	1			55
							65	9									
12	10075	X	10002	-0-	-73	-0-	510	1	9427	2	Y	59	93	1			21
							65	9									
01	10075	X	9058	-0-	-1017	-0-	443	1	8552	2	Y	57	43	1			35
							63	9									
02	8478	X	8478	-0-	-0-	-0-	433	1	7990	2	Y	50	43	1			42
							55	9									
*03	9255	X	9255	-0-	-0-	-0-	482	1	8711	2	Y	56	43	1			55
							62	9									

GREGSTON, C. GU1 WELL #: 2 RRCID -> 142506 COMPL. DATE 07/30/1992 TOTAL DEPTH 12250 PERF.11861 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADEWATER GU 5 WELL #: 2 RRCID -> 144364 COMPL. DATE 09/14/2006 TOTAL DEPTH 11937 PERF.11569 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
GLADEWATER GU 15 WELL #: 2 RRCID -> 145229 COMPL. DATE 03/09/1993 TOTAL DEPTH 12000 PERF.11561 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	17	1	1143	2	Y	16	17	1			7
							18	9									
11	1561	N	1561	-0-	-0-	-0-	23	1	1516	2	Y	20	16	1			11
							22	9									
12	1302	N	1302	-0-	-0-	-0-	18	1	1263	2	Y	19	24	1			6
							21	9									
01	1459	N	1459	-0-	-0-	-0-	24	1	1435	2	Y	-0-	6	1			-0-
02	1423	N	1423	-0-	-0-	-0-	23	1	1400	2	Y	-0-					-0-
*03	1545	N	1545	-0-	-0-	-0-	25	1	1520	2	Y	-0-					-0-

VICTORY, S.P. JR. ET AL WELL #: 3 RRCID -> 151986 COMPL. DATE 06/21/1994 TOTAL DEPTH 11900 PERF.11406 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	483	-0-	-509	-0-	14	1	469	2	Y	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	40	1	1333	2	Y	-0-					-0-
12	1085	N	1041	-0-	-44	-0-	30	1	1011	2	Y	-0-					-0-
01	1066	N	1066	-0-	-0-	-0-	31	1	1035	2	Y	-0-					-0-
02	1288	N	848	-0-	-440	-0-	25	1	823	2	Y	-0-					-0-
03	1054	N	945	-0-	-109	-0-	28	1	917	2	Y	-0-					-0-

GLADEWTR GU 10 WELL #: 3 RRCID -> 161876 COMPL. DATE 12/18/1996 TOTAL DEPTH 11952 PERF.11685 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6194	X	6194	-0-	-0-	-0-	119	1	6075	2	Y	-0-					-0-
11	5595	X	5595	-0-	-0-	-0-	144	1	5451	2	Y	-0-					-0-
12	7029	X	7029	-0-	-0-	-0-	361	1	6668	2	Y	-0-					-0-
01	6383	X	6383	-0-	-0-	-0-	314	1	6069	2	Y	-0-					-0-
02	4872	X	4851	-0-	-21	-0-	249	1	4602	2	Y	-0-					-0-
03	5394	X	5275	-0-	-119	-0-	277	1	4998	2	Y	-0-					-0-

GLADEWATER GU 2 WELL #: 3 RRCID -> 165160 COMPL. DATE 05/19/1997 TOTAL DEPTH 11860 PERF.11512 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	765	-0-	-320	-0-	15	1	750	2	Y	-0-					-0-
11	1110	N	475	-0-	-635	-0-	12	1	463	2	Y	-0-					-0-
12	1550	N	1550	-0-	-0-	-0-	80	1	1470	2	Y	-0-					-0-
01	2124	N	2124	-0-	-0-	-0-	105	1	2019	2	Y	-0-					-0-
02	1460	N	1460	-0-	-0-	-0-	75	1	1385	2	Y	-0-					-0-
*03	2132	N	2132	-0-	-0-	-0-	112	1	2020	2	Y	-0-					-0-

GLADEWATER GU 16 WELL #: 11 RRCID -> 179887 COMPL. DATE 11/24/1999 TOTAL DEPTH 11906 PERF.11722 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4843	-0-	-241	-0-	138	1	4597	2	Y	98	186	1			88
							108	9									
11	4920	X	3145	-0-	-1775	-0-	90	1	2991	2	Y	58	95	1			51
							64	9									
12	5708	X	5708	-0-	-0-	-0-	164	1	5471	2	Y	66	64	1			53
							73	9									
01	4836	X	4580	-0-	-256	-0-	132	1	4392	2	Y	51	83	1			21
							56	9									
02	4368	X	2341	-0-	-2027	-0-	67	1	2232	2	Y	38	40	1			19
							42	9									
03	5704	X	2565	-0-	-3139	-0-	74	1	2454	2	Y	34	28	1			25
							37	9									

SHEPPARD GU 1 WELL #: 3 RRCID -> 189944 COMPL. DATE 05/01/2002 TOTAL DEPTH 11900 PERF.11562 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	6735	-0-	-674	-0-	213	1	6522	2	Y	-0-					-0-
11	7170	X	7054	-0-	-116	-0-	223	1	6831	2	Y	-0-					-0-
12	6423	X	6423	-0-	-0-	-0-	199	1	6224	2	Y	-0-					-0-
01	6727	X	6076	-0-	-651	-0-	190	1	5886	2	Y	-0-					-0-
02	12276	X	12276	-0-	-0-	-0-	402	1	11874	2	Y	-0-					-0-
*03	21796	X	21796	-0-	-0-	-0-	708	1	21088	2	Y	-0-					-0-

GLADEWATER (HAYNESVILLE) //CONT.// 35134 500 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
WALKER, W.B. GAS UNIT WELL #: 1 RRCID -> 220343 COMPL. DATE 01/17/2006 TOTAL DEPTH 11750 PERF. 9430 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3266	-0-	-82	-0-	187	1	3078	3	N	1	189	1			46
							1	9									
11	3240	X	2748	-0-	-492	-0-	169	1	2507	3	N	65	2	8			109
							72	9									
12	3348	X	3096	-0-	-252	-0-	180	1	2916	3	N	-0-					109
01	3348	X	1793	-0-	-1555	-0-	113	1	1680	3	N	-0-					109
02	2660	X	2152	-0-	-508	-0-	121	1	1932	3	N	90					199
							99	9									
*03	3382	X	3382	-0-	-0-	-0-	165	1	3194	3	N	21					220
							23	9									

GLADEWATER, E. (COTTON VLLY SD) 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. 090732
WILLEFORD, FAYE GAS UNIT WELL #: 1 RRCID -> 162010 COMPL. DATE 02/18/1997 TOTAL DEPTH 11200 PERF.10992 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0-	-0-	44	1	953	2	Y	13					17
							14	9									
11	1159	N	1159	-0-	-0-	-0-	49	1	1092	2	Y	16	16	1			17
							18	9									
12	1218	N	1218	-0-	-0-	-0-	48	1	1149	2	Y	19	17	1			19
							21	9									
01	1077	N	1077	-0-	-0-	-0-	44	1	1010	2	Y	21	31	1			9
							23	9									
02	1164	N	1164	-0-	-0-	-0-	45	1	1095	2	Y	22	15	1			16
							24	9									
03	1209	N	-0-	-0-	-1209	-0-					Y	19	15	1			20

GLADEWATER GAS UNIT 7 WELL #: 2 RRCID -> 165022 COMPL. DATE 08/25/1997 TOTAL DEPTH 11333 PERF.10898 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	281	-0-	-29	-0-	12	1	266	2	Y	3					5
							3	9									
11	300	N	285	-0-	-15	-0-	12	1	269	2	Y	4	5	1			4
							4	9									
12	310	N	272	-0-	-38	-0-	11	1	257	2	Y	4	4	1			4
							4	9									
01	1490	N	1490	-0-	-0-	-0-	60	1	1397	2	Y	30	21	1			13
							33	9									
02	1564	N	1564	-0-	-0-	-0-	61	1	1472	2	Y	28	20	1			21
							31	9									
03	279	N	86	-0-	-193	-0-	58	1	28	9	Y	25	21	1			25

SOBEY, J.H. GAS UNIT WELL #: 1 RRCID -> 167003 COMPL. DATE 01/16/1998 TOTAL DEPTH 11456 PERF.10968 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	804	N	804	-0-	-0-	-0-	35	1	758	2	Y	10					12
							11	9									
11	565	N	565	-0-	-0-	-0-	24	1	533	2	Y	7	11	1			8
							8	9									
12	645	N	645	-0-	-0-	-0-	25	1	608	2	Y	11	9	1			10
							12	9									
01	656	N	656	-0-	-0-	-0-	27	1	615	2	Y	13	17	1			6
							14	9									
02	596	N	596	-0-	-0-	-0-	23	1	562	2	Y	10	8	1			8
							11	9									
03	527	N	-0-	-0-	-527	-0-					Y	11	8	1			11

GLADEWATER, E. (COTTON VLLY SD) //CONT.// 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
PHILLIPS "E" G.U. WELL #: 3 RRCID -> 172466 COMPL. DATE 01/27/1999 TOTAL DEPTH 11950 PERF.10876 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADEWATER GU 8 WELL #: 3 RRCID -> 177739 COMPL. DATE 04/11/2000 TOTAL DEPTH 11099 PERF.10910 - 11008

10	1333	N	1150	-0-	-183	-0-	49	1	1084	2	Y	15					20
							17	9									
11	1260	N	766	-0-	-494	-0-	32	1	723	2	Y	10	18	1			12
							11	9									
12	1395	N	1057	-0-	-338	-0-	42	1	996	2	Y	17	12	1			17
							19	9									
01	1178	N	1178	-0-	-0-	-0-	48	1	1105	2	Y	23	30	1			10
							25	9									
02	1130	N	1130	-0-	-0-	-0-	44	1	1064	2	Y	20	15	1			15
							22	9									
03	744	N	45	-0-	-699	-0-	31	4	14	9	Y	13	15	1			13

MEMORIAL PRODUCTION OPER. LLC 559624
GGU 19 - WHITE, H.S. WELL #: 1 RRCID -> 160247 COMPL. DATE 09/11/1996 TOTAL DEPTH 11195 PERF.10891 - 11003

10	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					2
11	951	N	951	-0-	-0-	-0-	534	1	416	2	Y	1					3
							1	9									
12	1004	N	1004	-0-	-0-	-0-	450	1	554	2	Y	-0-					3
01	991	N	991	-0-	-0-	-0-	449	1	542	2	Y	-0-					3
*02	459	N	459	-0-	-0-	-0-	365	1	94	2	Y	-0-					3
*03	564	N	564	-0-	-0-	-0-	279	1	285	2	Y	-0-					3

GGU 9 - JOSEPHINE BANKS WELL #: 1 RRCID -> 160398 COMPL. DATE 09/18/1996 TOTAL DEPTH 11220 PERF.10946 - 11052

10	248	N	151	-0-	-97	-0-	151	2			Y	-0-					2
11	240	N	51	-0-	-189	-0-	28	1	22	2	Y	1					3
							1	9									
12	186	N	36	-0-	-150	-0-	6	1	8	2	Y	20					23
							22	9									
01	159	N	159	-0-	-0-	-0-	72	1	87	2	Y	-0-					23
*02	80	N	80	-0-	-0-	-0-	61	1	16	2	Y	3					26
							3	9									
*03	85	N	85	-0-	-0-	-0-	38	1	39	2	Y	7					33
							8	9									

FENTON "A" WELL #: 4 RRCID -> 160399 COMPL. DATE 10/02/1996 TOTAL DEPTH 11225 PERF.10944 - 11048

10	540	N	540	-0-	-0-	-0-	538	2	2	9	Y	2					46
11	911	N	911	-0-	-0-	-0-	510	1	397	2	Y	4					50
							4	9									
12	1808	N	1808	-0-	-0-	-0-	789	1	973	2	Y	42					92
							46	9									
01	1462	N	1462	-0-	-0-	-0-	662	1	800	2	Y	-0-					92
*02	914	N	914	-0-	-0-	-0-	709	1	183	2	Y	20					112
							22	9									
*03	969	N	969	-0-	-0-	-0-	458	1	467	2	Y	40					152
							44	9									

GLADEWATER, E. (COTTON VLLY SD) //CONT.// 35135 200 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PHILLIPS "E" G U WELL #: 4 RRCID -> 160718 COMPL. DATE 10/23/1996 TOTAL DEPTH 11210 PERF.10940 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	11	-0-	-19	-0-	6	1	5	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	11	1	13	2	Y	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADEWATER, S. (C V SAND) 35138 400 NON-ASSOCIATED ONE WELL CNTY: GREGG
XTO ENERGY INC. 945936
WALKER, W.B. GAS UNIT WELL #: 1 RRCID -> 160293 COMPL. DATE 09/20/1996 TOTAL DEPTH 11750 PERF. 9750 - 9760

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MONEY, A.J. GAS UNIT WELL #: 1 RRCID -> 218540 COMPL. DATE 01/06/2006 TOTAL DEPTH 11700 PERF. 9532 - 10754

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLENWOOD (BOSSIER) 35415 200 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
FORRESTER OIL & GAS CO. 277385
AUSTELL WELL #: 1 RRCID -> 096815 COMPL. DATE 10/16/1981 TOTAL DEPTH 11800 PERF. N/A

10	4681	X	-0-	-0-	-4681	-0-					N	-0-					35
11	4530	X	-0-	-0-	-4530	-0-					N	-0-					35
12	4681	X	-0-	-0-	-4681	-0-					N	5					40
01	4681	X	-0-	-0-	-4681	-0-					N	-0-					40
02	4228	X	-0-	-0-	-4228	-0-					N	-0-					40
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GLENWOOD (COTTON VALLEY) 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY 040798
BRAWLEY WELL #: 1 RRCID -> 098887 COMPL. DATE 03/31/1982 TOTAL DEPTH 11743 PERF.10860 - 10984

10	682	N	299	-0-	-383	-0-	12	1	287	2	Y	-0-					35
11	630	N	587	-0-	-43	-0-	17	1	570	2	Y	-0-					35
12	682	N	585	-0-	-97	-0-	18	1	567	2	Y	-0-					35
01	725	N	725	-0-	-0-	-0-	24	1	701	2	Y	-0-					35
02	560	N	530	-0-	-30	-0-	17	1	513	2	Y	-0-					35
*03	657	N	657	-0-	-0-	-0-	21	1	636	2	Y	-0-					35

SOUTH BRAWLEY GAS UNIT WELL #: 1 RRCID -> 105208 COMPL. DATE 01/29/1983 TOTAL DEPTH 11690 PERF.10754 - 10898

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NICHOLSON, JOHN W. GAS UNIT WELL #: 1 RRCID -> 120944 COMPL. DATE 04/09/1986 TOTAL DEPTH 11973 PERF.10748 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1003	N	1003	-0-	-0-	-0-	40	1	945	3	Y	16	16	1			9
							18	9									
11	911	N	911	-0-	-0-	-0-	27	1	867	3	Y	15	15	1			9
							17	9									
12	1075	N	1075	-0-	-0-	-0-	33	1	1024	3	Y	16	16	1			9
							18	9									
01	992	N	737	-0-	-255	-0-	25	1	694	3	Y	16	16	1			9
							18	9									
*02	840	N	836	-0-	-4	-0-	27	1	792	3	Y	15	14	1			10
							17	9									
03	1085	N	942	-0-	-143	-0-	30	1	894	3	Y	16	15	1			11
							18	9									

MEDLIN, J.W. WELL #: 1 RRCID -> 154500 COMPL. DATE 05/01/1995 TOTAL DEPTH 12000 PERF.10926 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2521	-0-	-145	-0-	101	1	2378	3	Y	38	38	1			21
							42	9									
11	2921	N	2921	-0-	-0-	-0-	89	1	2795	3	Y	34	34	1			21
							37	9									
12	3095	N	3095	-0-	-0-	-0-	97	1	2956	3	Y	38	38	1			21
							42	9									
01	2856	N	2856	-0-	-0-	-0-	97	1	2717	3	Y	38	38	1			21
							42	9									
*02	2716	X	2363	-0-	-353	-0-	78	1	2246	3	Y	35	33	1			23
							39	9									
03	3100	X	2719	-0-	-381	-0-	89	1	2595	3	Y	32	33	1			22
							35	9									

JOSEPH, GEORGE ET AL GAS UNIT WELL #: 1 RRCID -> 154842 COMPL. DATE 05/08/1995 TOTAL DEPTH 11252 PERF.10956 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	494	-0-	-2	-0-	20	1	474	3	Y	-0-					-0-
11	570	N	301	-0-	-269	-0-	9	1	292	3	Y	-0-					-0-
12	465	N	319	-0-	-146	-0-	10	1	309	3	Y	-0-					-0-
01	496	N	348	-0-	-148	-0-	12	1	336	3	Y	-0-					-0-
*02	448	X	286	-0-	-162	-0-	10	1	276	3	Y	-0-					-0-
*03	538	X	538	-0-	-0-	-0-	18	1	520	3	Y	-0-					-0-

HIATT, LENA R. GAS UNIT WELL #: 1 RRCID -> 155010 COMPL. DATE 06/15/1995 TOTAL DEPTH 11225 PERF.10972 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 1 RRCID -> 155222 COMPL. DATE 06/22/1995 TOTAL DEPTH 11175 PERF.10889 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2671	-0-	-119	-0-	107	1	2524	3	Y	36	36	1			20
							40	9									
11	2708	X	2708	-0-	-0-	-0-	81	1	2591	3	Y	33	33	1			20
							36	9									
12	2780	X	2780	-0-	-0-	-0-	86	1	2653	3	Y	37	37	1			20
							41	9									
01	2728	X	1666	-0-	-1062	-0-	55	1	1571	3	Y	36	36	1			20
							40	9									
*02	2520	N	957	-0-	-1563	-0-	31	1	889	3	Y	34	32	1			22
							37	9									
03	2790	N	787	-0-	-2003	-0-	26	1	761	3	Y	-0-	21	1			1

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTS, C.H. JR. GAS UNIT WELL #: 1 RRCID -> 155523 COMPL. DATE 07/28/1995 TOTAL DEPTH 11210 PERF.10909 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2312	X	2312	-0-	-0-	-0-	91	1	2181	3	Y	36	36	1			20
							40	9									
11	2748	X	2748	-0-	-0-	-0-	81	1	2632	3	Y	32	32	1			20
							35	9									
12	1818	X	1818	-0-	-0-	-0-	56	1	1722	3	Y	36	36	1			20
							40	9									
01	2325	X	1370	-0-	-955	-0-	45	1	1285	3	Y	36	36	1			20
							40	9									
*02	2044	N	1097	-0-	-947	-0-	36	1	1048	3	Y	12	24	1			8
							13	9									
03	1829	N	1092	-0-	-737	-0-	36	1	1045	3	Y	10	11	1			7
							11	9									

MOYERS, DOCIA GAS UNIT WELL #: 1 RRCID -> 156045 COMPL. DATE 09/03/1995 TOTAL DEPTH 10959 PERF.10708 - 10794

10	4247	X	3287	-0-	-960	-0-	3266	2	21	9	Y	19	17	1			21
11	3780	X	2993	-0-	-787	-0-	2963	2	30	9	Y	27	31	1			17
12	3689	X	2882	-0-	-807	-0-	2858	2	24	9	Y	22	18	1			21
01	3627	X	2929	-0-	-698	-0-	2871	2	58	9	Y	53	37	1			37
*02	3052	X	2683	-0-	-369	-0-	2681	2	2	9	Y	2	21	1			18
03	3286	X	3021	-0-	-265	-0-	3001	2	20	9	Y	18	28	1			8

WALKER, ISABELLA LEASE WELL #: 1 RRCID -> 156046 COMPL. DATE 08/28/1995 TOTAL DEPTH 11053 PERF.10764 - 10850

10	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					2
11	90	N	18	-0-	-72	-0-	18	2			Y	-0-					2
12	62	N	-0-	-0-	-62	-0-					Y	-0-					2
01	31	N	-0-	-0-	-31	-0-					Y	-0-					2
02	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					2
*03	96	N	96	-0-	-0-	-0-	55	2	41	9	Y	37	22	1			17

DIXON, WILLIAM L. "B" WELL #: 1 RRCID -> 156094 COMPL. DATE 09/14/1995 TOTAL DEPTH 11138 PERF.10891 - 10977

10	1395	N	1348	-0-	-47	-0-	54	1	1294	3	Y	-0-					-0-
11	1449	N	1449	-0-	-0-	-0-	44	1	1405	3	Y	-0-					-0-
12	1488	N	1356	-0-	-132	-0-	43	1	1313	3	Y	-0-					-0-
01	1340	N	1340	-0-	-0-	-0-	46	1	1294	3	Y	-0-					-0-
*02	1227	N	1227	-0-	-0-	-0-	42	1	1185	3	Y	-0-					-0-
*03	1363	N	1363	-0-	-0-	-0-	46	1	1317	3	Y	-0-					-0-

ORR, J. W. GAS UNIT WELL #: 1 RRCID -> 156194 COMPL. DATE 10/05/1995 TOTAL DEPTH 10989 PERF.10712 - 10851

10	1767	N	1648	-0-	-119	-0-	1615	2	33	9	Y	30	27	1			33
11	1710	N	363	-0-	-1347	-0-	317	2	46	9	Y	42	49	1			26
12	1289	N	1289	-0-	-0-	-0-	1250	2	39	9	Y	35	28	1			33
01	1798	N	1798	-0-	-0-	-0-	1707	2	91	9	Y	83	58	1			58
*02	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1	32	1			27
*03	1596	N	1596	-0-	-0-	-0-	1579	2	17	9	Y	15	35	1			7

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
O'BYRNE HEIRS GAS UNIT "A" WELL #: 1 RRCID -> 156232 COMPL. DATE 10/18/1995 TOTAL DEPTH 11331 PERF.11054 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1865	N	1865	-0-	-0-	-0-	75	1	1786	3	Y	4	4	1			2
							4	9									
11	1871	N	1871	-0-	-0-	-0-	58	1	1809	3	Y	4	4	1			2
							4	9									
12	2069	N	2069	-0-	-0-	-0-	65	1	2000	3	Y	4	4	1			2
							4	9									
01	1983	N	1983	-0-	-0-	-0-	67	1	1912	3	Y	4	4	1			2
							4	9									
*02	1736	N	1662	-0-	-74	-0-	56	1	1600	3	Y	5	4	1			3
							6	9									
03	2077	N	1441	-0-	-636	-0-	47	1	1380	3	Y	13	7	1			9
							14	9									

WHITE, FRANK GAS UNIT WELL #: 1 RRCID -> 156322 COMPL. DATE 11/09/1995 TOTAL DEPTH 11110 PERF.10702 - 10839

10	974	N	974	-0-	-0-	-0-	971	2	3	9	Y	3	3	1			3
11	3000	N	3544	-0-	544	544	3540	2	4	9	Y	4	5	1			2
12	3100	N	3285	-0-	185	729	3281	2	4	9	Y	4	3	1			3
01	3100	N	2820	-0-	-280	449	2810	2	10	9	Y	9	6	1			6
*02	3668	X	3219	-0-	-449	-0-	3219	2			Y	-0-	3	1			3
03	3658	X	3591	-0-	-67	-0-	3546	2	45	9	Y	41	26	1			18

MEDLIN, J.W. ESTATE GAS UNIT WELL #: 2 RRCID -> 156327 COMPL. DATE 11/15/1995 TOTAL DEPTH 11140 PERF.10884 - 11008

10	3388	X	3388	-0-	-0-	-0-	136	1	3211	3	Y	37	37	1			21
							41	9									
11	3210	X	3109	-0-	-101	-0-	95	1	2977	3	Y	34	34	1			21
							37	9									
12	3317	X	2537	-0-	-780	-0-	78	1	2418	3	Y	37	37	1			21
							41	9									
01	3317	X	2898	-0-	-419	-0-	98	1	2759	3	Y	37	37	1			21
							41	9									
*02	2660	X	2442	-0-	-218	-0-	81	1	2324	3	Y	34	32	1			23
							37	9									
03	2945	X	2798	-0-	-147	-0-	93	1	2691	3	Y	13	26	1			10
							14	9									

MASON, TOMMIE J. GAS UNIT WELL #: 1 RRCID -> 156330 COMPL. DATE 11/19/1995 TOTAL DEPTH 11156 PERF.10904 - 11002

10	310	X	285	-0-	-25	-0-	7	1	159	3	Y	108	108	1			61
							119	9									
11	300	X	228	-0-	-72	-0-	3	1	117	3	Y	98	98	1			61
							108	9									
12	252	X	252	-0-	-0-	-0-	4	1	128	3	Y	109	109	1			61
							120	9									
01	279	X	269	-0-	-10	-0-	5	1	145	3	Y	108	108	1			61
							119	9									
*02	269	N	269	-0-	-0-	-0-	5	1	153	3	Y	101	95	1			67
							111	9									
*03	254	N	254	-0-	-0-	-0-	4	1	134	3	Y	105	99	1			73
							116	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIATT, LENA R. GAS UNIT WELL #: 2 RRCID -> 157342 COMPL. DATE 01/05/1996 TOTAL DEPTH 11228 PERF.10967 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	58	1	1382	3	Y	19	19	1			11
							21	9									
11	1431	N	1431	-0-	-0-	-0-	43	1	1369	3	Y	17	17	1			11
							19	9									
12	1149	N	1149	-0-	-0-	-0-	35	1	1093	3	Y	19	19	1			11
							21	9									
01	1457	N	1050	-0-	-407	-0-	35	1	994	3	Y	19	19	1			11
							21	9									
*02	1344	N	1171	-0-	-173	-0-	39	1	1112	3	Y	18	17	1			12
							20	9									
03	1147	N	1129	-0-	-18	-0-	37	1	1092	3	Y	-0-	11	1			1

MOYERS, DOCIA GAS UNIT WELL #: 2 RRCID -> 157482 COMPL. DATE 01/12/1996 TOTAL DEPTH 10956 PERF.10570 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2059	X	2059	-0-	-0-	-0-	2050	2	9	9	Y	8	7	1			9
11	1989	X	1989	-0-	-0-	-0-	1977	2	12	9	Y	11	13	1			7
12	2160	X	2160	-0-	-0-	-0-	2150	2	10	9	Y	9	7	1			9
01	1909	X	1909	-0-	-0-	-0-	1885	2	24	9	Y	22	16	1			15
*02	2100	X	1958	-0-	-142	-0-	1955	2	3	9	Y	3	9	1			9
*03	3949	X	3949	-0-	-0-	-0-	3929	2	20	9	Y	18	19	1			8

HIATT, LENA R. GAS UNIT WELL #: 3 RRCID -> 157884 COMPL. DATE 01/19/1996 TOTAL DEPTH 11182 PERF.10901 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1994	N	1994	-0-	-0-	-0-	79	1	1875	3	Y	36	36	1			20
							40	9									
11	1890	N	1822	-0-	-68	-0-	55	1	1732	3	Y	32	32	1			20
							35	9									
12	1953	N	1894	-0-	-59	-0-	58	1	1796	3	Y	36	36	1			20
							40	9									
01	1953	N	1811	-0-	-142	-0-	60	1	1711	3	Y	36	36	1			20
							40	9									
*02	1708	N	1682	-0-	-26	-0-	56	1	1590	3	Y	33	31	1			22
							36	9									
*03	2145	N	2145	-0-	-0-	-0-	70	1	2029	3	Y	42	35	1			29
							46	9									

MEDLIN, J.W. ESTATE GAS UNIT WELL #: 3 RRCID -> 158094 COMPL. DATE 02/29/1996 TOTAL DEPTH 11156 PERF.10824 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3331	X	3331	-0-	-0-	-0-	133	1	3137	3	Y	55	55	1			31
							61	9									
11	3120	X	3024	-0-	-96	-0-	91	1	2878	3	Y	50	50	1			31
							55	9									
12	3299	X	3299	-0-	-0-	-0-	102	1	3135	3	Y	56	56	1			31
							62	9									
01	3365	X	3365	-0-	-0-	-0-	114	1	3190	3	Y	55	55	1			31
							61	9									
*02	2500	X	2500	-0-	-0-	-0-	83	1	2361	3	Y	51	48	1			34
							56	9									
*03	3452	X	3452	-0-	-0-	-0-	112	1	3268	3	Y	65	54	1			45
							72	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIATT, LENA R. GAS UNIT WELL #: 4 RRCID -> 158153 COMPL. DATE 03/07/1996 TOTAL DEPTH 11226 PERF.10097 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3586	-0-	486	486	145	1	3413	3	Y	25	25	1			14
							28	9									
11	2522	N	2036	-0-	-486	-0-	61	1	1951	3	Y	22	22	1			14
							24	9									
12	3100	N	3504	-0-	404	404	110	1	3366	3	Y	25	25	1			14
							28	9									
01	3420	X	3016	-0-	-404	-0-	103	1	2885	3	Y	25	25	1			14
							28	9									
*02	3312	X	3312	-0-	-0-	-0-	112	1	3175	3	Y	23	22	1			15
							25	9									
*03	3287	X	3287	-0-	-0-	-0-	109	1	3127	3	Y	46	30	1			31
							51	9									

CORBIN, ROSA GAS UNIT WELL #: 1 RRCID -> 158158 COMPL. DATE 02/21/1996 TOTAL DEPTH 10939 PERF.10659 - 10794

10	2418	N	2223	-0-	-195	-0-	2206	2	17	9	Y	15	14	1			16
11	2340	N	2058	-0-	-282	-0-	2035	2	23	9	Y	21	24	1			13
12	2361	N	2361	-0-	-0-	-0-	2342	2	19	9	Y	17	14	1			16
01	2303	N	2303	-0-	-0-	-0-	2256	2	47	9	Y	43	30	1			29
*02	2087	N	2087	-0-	-0-	-0-	2085	2	2	9	Y	2	16	1			15
*03	2370	N	2370	-0-	-0-	-0-	2352	2	18	9	Y	16	24	1			7

SHELTON, A.L. ESTATE GAS UNIT WELL #: 2 RRCID -> 158537 COMPL. DATE 03/30/1996 TOTAL DEPTH 11085 PERF.10890 - 10960

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMART, VIDA GAS UNIT WELL #: 3 RRCID -> 158616 COMPL. DATE 04/17/1996 TOTAL DEPTH 11224 PERF.10986 - 11095

10	2790	X	2790	-0-	-0-	-0-	112	1	2650	3	Y	25	25	1			14
							28	9									
11	2659	X	2659	-0-	-0-	-0-	81	1	2553	3	Y	23	23	1			14
							25	9									
12	2012	X	2012	-0-	-0-	-0-	62	1	1921	3	Y	26	26	1			14
							29	9									
01	2616	X	2616	-0-	-0-	-0-	88	1	2500	3	Y	25	25	1			14
							28	9									
*02	2520	X	1838	-0-	-682	-0-	60	1	1752	3	Y	24	22	1			16
							26	9									
*03	2894	N	2894	-0-	-0-	-0-	96	1	2763	3	Y	32	26	1			22
							35	9									

CHEVRON USA INC. GAS UNIT WELL #: 1 RRCID -> 158875 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF.10800 - 10860

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHEVRON USA INC. GAS UNIT WELL #: 2 RRCID -> 158876 COMPL. DATE 04/08/1996 TOTAL DEPTH 10943 PERF.10677 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	603	-0-	-2311	-0-	585	2	18	9	Y	16	15	1			18
11	2820	X	505	-0-	-2315	-0-	479	2	26	9	Y	24	27	1			15
12	2914	X	136	-0-	-2778	-0-	115	2	21	9	Y	19	16	1			18
01	2793	X	2793	-0-	-0-	-0-	2740	2	53	9	Y	48	33	1			33
*02	2325	X	2325	-0-	-0-	-0-	2324	2	1	9	Y	1	18	1			16
*03	2249	X	2249	-0-	-0-	-0-	2235	2	14	9	Y	13	23	1			6

SMART, VIDA GAS UNIT WELL #: 4 RRCID -> 158990 COMPL. DATE 05/01/1996 TOTAL DEPTH 11140 PERF.10893 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2033	X	2033	-0-	-0-	-0-	2025	2	8	9	Y	7	7	1			8
11	1464	X	1464	-0-	-0-	-0-	1452	2	12	9	Y	11	12	1			7
12	1399	X	1399	-0-	-0-	-0-	1390	2	9	9	Y	8	7	1			8
01	1961	X	1961	-0-	-0-	-0-	1937	2	24	9	Y	22	15	1			15
*02	2744	X	1941	-0-	-803	-0-	1940	2	1	9	Y	1	8	1			8
03	2046	X	1054	-0-	-992	-0-	1052	2	2	9	Y	2	9	1			1

BOZMAN, J. H. LEASE WELL #: 1 RRCID -> 159044 COMPL. DATE 05/15/1996 TOTAL DEPTH 11000 PERF.10662 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2482	N	2482	-0-	-0-	-0-	2469	2	13	9	Y	12	11	1			13
11	1950	N	1633	-0-	-317	-0-	1615	2	18	9	Y	16	19	1			10
12	1891	N	1395	-0-	-496	-0-	1380	2	15	9	Y	14	11	1			13
01	2015	N	1848	-0-	-167	-0-	1812	2	36	9	Y	33	23	1			23
*02	1748	N	1748	-0-	-0-	-0-	1745	2	3	9	Y	3	13	1			13
*03	2073	N	2073	-0-	-0-	-0-	2044	2	29	9	Y	26	27	1			12

SMART, VIDA GAS UNIT WELL #: 6 RRCID -> 159159 COMPL. DATE 05/30/1996 TOTAL DEPTH 11156 PERF.10892 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1674	-0-	-0-	-0-	1663	2	11	9	Y	10	9	1			10
11	1388	N	1388	-0-	-0-	-0-	1374	2	14	9	Y	13	15	1			8
12	2616	N	2616	-0-	-0-	-0-	2604	2	12	9	Y	11	9	1			10
01	2209	N	2209	-0-	-0-	-0-	2180	2	29	9	Y	26	18	1			18
*02	1322	N	1322	-0-	-0-	-0-	1321	2	1	9	Y	1	10	1			9
03	2604	N	2268	-0-	-336	-0-	2235	2	33	9	Y	30	26	1			13

SMART, VIDA GAS UNIT WELL #: 1A RRCID -> 159258 COMPL. DATE 06/27/1996 TOTAL DEPTH 12025 PERF.10946 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1014	-0-	-257	-0-	40	1	944	3	Y	27	27	1			15
							30	9									
11	1230	N	617	-0-	-613	-0-	18	1	573	3	Y	24	24	1			15
							26	9									
12	1271	N	1110	-0-	-161	-0-	34	1	1046	3	Y	27	27	1			15
							30	9									
01	1409	N	1409	-0-	-0-	-0-	47	1	1332	3	Y	27	27	1			15
							30	9									
*02	1318	N	1318	-0-	-0-	-0-	43	1	1247	3	Y	25	23	1			17
							28	9									
*03	1530	N	1530	-0-	-0-	-0-	50	1	1477	3	Y	3	17	1			3
							3	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DIXON, WILLIAM L. GAS UNIT "A" WELL #: 2 RRCID -> 159386 COMPL. DATE 01/25/1996 TOTAL DEPTH 11275 PERF.11008 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	67	-0-	-212	-0-	2	1	55	3	Y	9	9	1			5
							10	9									
11	240	N	38	-0-	-202	-0-	1	1	28	3	Y	8	8	1			5
							9	9									
12	207	N	207	-0-	-0-	-0-	6	1	191	3	Y	9	9	1			5
							10	9									
01	215	N	215	-0-	-0-	-0-	7	1	198	3	Y	9	9	1			5
							10	9									
*02	160	N	160	-0-	-0-	-0-	5	1	145	3	Y	9	8	1			6
							10	9									
03	217	N	78	-0-	-139	-0-	3	1	75	3	Y	-0-	5	1			1

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 3 RRCID -> 159387 COMPL. DATE 01/27/1996 TOTAL DEPTH 11274 PERF.11016 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1501	-0-	-266	-0-	57	1	1364	3	Y	73	73	1			41
							80	9									
11	1710	X	1396	-0-	-314	-0-	40	1	1282	3	Y	67	67	1			41
							74	9									
12	1674	X	1383	-0-	-291	-0-	41	1	1261	3	Y	74	74	1			41
							81	9									
01	1674	X	1187	-0-	-487	-0-	37	1	1069	3	Y	74	73	1			42
							81	9									
*02	1316	N	1274	-0-	-42	-0-	41	1	1158	3	Y	68	64	1			46
							75	9									
*03	1411	N	1411	-0-	-0-	-0-	46	1	1328	3	Y	34	55	1			25
							37	9									

O'BYRNE HEIRS GAS UNIT "A" WELL #: 2 RRCID -> 159390 COMPL. DATE 05/25/1996 TOTAL DEPTH 11336 PERF.11060 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3872	X	3872	-0-	-0-	-0-	156	1	3679	3	Y	34	34	1			19
							37	9									
11	3551	X	3551	-0-	-0-	-0-	108	1	3409	3	Y	31	31	1			19
							34	9									
12	3498	X	3498	-0-	-0-	-0-	110	1	3351	3	Y	34	34	1			19
							37	9									
01	3450	X	3450	-0-	-0-	-0-	116	1	3297	3	Y	34	34	1			19
							37	9									
*02	3556	X	3284	-0-	-272	-0-	111	1	3138	3	Y	32	30	1			21
							35	9									
03	3875	X	3550	-0-	-325	-0-	117	1	3386	3	Y	43	34	1			30
							47	9									

SOUTH BRAWLEY GAS UNIT WELL #: 2 RRCID -> 159543 COMPL. DATE 06/06/1996 TOTAL DEPTH 11127 PERF.10856 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SHELTON, A.L. ESTATE GAS UNIT WELL #: 1 RRCID -> 159545 COMPL. DATE 07/25/1996 TOTAL DEPTH 11084 PERF.10820 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3715	X	3715	-0-	-0-	-0-	3678	2	37	9	Y	34	31	1			37
11	3540	X	3450	-0-	-90	-0-	3397	2	53	9	Y	48	55	1			30
12	3689	X	2994	-0-	-695	-0-	2951	2	43	9	Y	39	32	1			37
01	3720	X	2709	-0-	-1011	-0-	2603	2	106	9	Y	96	67	1			66
*02	3578	X	3578	-0-	-0-	-0-	3576	2	2	9	Y	2	37	1			31
03	3720	X	3453	-0-	-267	-0-	3433	2	20	9	Y	18	41	1			8

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NICHOLSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 159549 COMPL. DATE 05/29/1996 TOTAL DEPTH 11142 PERF.10868 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	5	1	127	3	Y	-0-					-0-
11	300	N	100	-0-	-200	-0-	3	1	97	3	Y	-0-					-0-
12	124	N	91	-0-	-33	-0-	3	1	88	3	Y	-0-					-0-
01	124	N	30	-0-	-94	-0-	1	1	29	3	Y	-0-					-0-
*02	385	N	385	-0-	-0-	-0-	12	1	373	3	Y	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	28	1	811	3	Y	-0-					-0-

NICHOLSON, JOHN W. GAS UNIT WELL #: 3 RRCID -> 159652 COMPL. DATE 08/07/1996 TOTAL DEPTH 10900 PERF.10698 - 10806

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTS, C.H. GAS UNIT WELL #: 4 RRCID -> 159773 COMPL. DATE 07/31/1996 TOTAL DEPTH 11170 PERF.10921 - 11045

10	1023	X	856	-0-	-167	-0-	34	1	807	3	Y	14	14	1			8
							15	9									
11	990	X	701	-0-	-289	-0-	21	1	666	3	Y	13	13	1			8
							14	9									
12	1023	X	621	-0-	-402	-0-	19	1	587	3	Y	14	14	1			8
							15	9									
01	930	X	595	-0-	-335	-0-	20	1	560	3	Y	14	14	1			8
							15	9									
*02	689	N	689	-0-	-0-	-0-	24	1	665	3	Y	-0-	8	1			-0-
*03	628	N	628	-0-	-0-	-0-	21	1	607	3	Y	-0-					-0-

SMART, VIDA GAS UNIT WELL #: 5 RRCID -> 159980 COMPL. DATE 07/03/1996 TOTAL DEPTH 11160 PERF.10912 - 11022

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'BYRNE HEIRS GAS UNIT "A" WELL #: 4 RRCID -> 159982 COMPL. DATE 08/22/1996 TOTAL DEPTH 11231 PERF.10983 - 11101

10	2945	X	2391	-0-	-554	-0-	96	1	2244	3	Y	46	46	1			26
							51	9									
11	2850	X	2736	-0-	-114	-0-	82	1	2608	3	Y	42	42	1			26
							46	9									
12	2759	X	2526	-0-	-233	-0-	78	1	2396	3	Y	47	47	1			26
							52	9									
01	2418	X	2317	-0-	-101	-0-	77	1	2189	3	Y	46	46	1			26
							51	9									
*02	2436	N	848	-0-	-1588	-0-	28	1	772	3	Y	44	41	1			29
							48	9									
03	2511	N	2088	-0-	-423	-0-	68	1	1970	3	Y	45	42	1			32
							50	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ROBERTS, C.H. GAS UNIT WELL #: 3 RRCID -> 160085 COMPL. DATE 09/05/1996 TOTAL DEPTH 11184 PERF.10914 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3524	X	3524	-0-	-0-	-0-	141	1	3326	3	Y	52	52	1			29
							57	9									
11	3630	X	3529	-0-	-101	-0-	107	1	3370	3	Y	47	47	1			29
							52	9									
12	3751	X	3179	-0-	-572	-0-	99	1	3022	3	Y	53	53	1			29
							58	9									
01	3751	X	3115	-0-	-636	-0-	105	1	2952	3	Y	53	52	1			30
							58	9									
*02	3360	X	2874	-0-	-486	-0-	96	1	2724	3	Y	49	46	1			33
							54	9									
03	3658	X	2345	-0-	-1313	-0-	74	1	2228	3	Y	39	44	1			28
							43	9									

EAST MOUNTAIN SW DISPOSAL SYSTEM WELL #: 1 RRCID -> 160188 COMPL. DATE 04/12/1996 TOTAL DEPTH 4000 PERF. 3820 - 3880

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH BRAWLEY GAS UNIT WELL #: 3 RRCID -> 160352 COMPL. DATE 09/27/1996 TOTAL DEPTH 11025 PERF.10754 - 10863

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RUBEY ESTATE GAS UNIT WELL #: 1 RRCID -> 160953 COMPL. DATE 11/07/1996 TOTAL DEPTH 11166 PERF.10906 - 11028

10	155	N	116	-0-	-39	-0-	2	1	38	3	Y	69	69	1			39
							76	9									
11	210	N	78	-0-	-132	-0-	9	3	69	9	Y	63	63	1			39
12	273	N	273	-0-	-0-	-0-	6	1	190	3	Y	70	70	1			39
							77	9									
01	185	N	185	-0-	-0-	-0-	4	1	105	3	Y	69	69	1			39
							76	9									
*02	112	X	-0-	-0-	-112	-0-					Y	-0-	39	1			-0-
03	279	X	188	-0-	-91	-0-	3	1	80	3	Y	95	58	1			37
							105	9									

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 4 RRCID -> 162632 COMPL. DATE 02/22/1997 TOTAL DEPTH 11140 PERF.10875 - 11006

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DIXON, WILLIAM L. "B" WELL #: 2 RRCID -> 163742 COMPL. DATE 04/26/1997 TOTAL DEPTH 11115 PERF.10810 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3013	N	2947	-0-	-66	-0-	119	1	2785	3	Y	39	39	1			22
							43	9									
11	2850	N	2723	-0-	-127	-0-	82	1	2601	3	Y	36	36	1			22
							40	9									
12	3116	X	3116	-0-	-0-	-0-	97	1	2975	3	Y	40	40	1			22
							44	9									
01	3100	X	1724	-0-	-1376	-0-	56	1	1625	3	Y	39	39	1			22
							43	9									
*02	2856	X	2841	-0-	-15	-0-	95	1	2705	3	Y	37	35	1			24
							41	9									
03	3131	X	3008	-0-	-123	-0-	100	1	2878	3	Y	27	32	1			19
							30	9									

ROBERTS, C. H. GAS UNIT WELL #: 2 RRCID -> 164175 COMPL. DATE 06/18/1997 TOTAL DEPTH 11185 PERF.10835 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3581	X	3581	-0-	-0-	-0-	144	1	3395	3	Y	38	38	1			22
							42	9									
11	3150	X	3135	-0-	-15	-0-	95	1	3001	3	Y	35	35	1			22
							39	9									
12	3356	X	3356	-0-	-0-	-0-	105	1	3208	3	Y	39	39	1			22
							43	9									
01	3255	X	3077	-0-	-178	-0-	104	1	2931	3	Y	38	38	1			22
							42	9									
*02	3248	X	2926	-0-	-322	-0-	98	1	2781	3	Y	43	36	1			29
							47	9									
03	3596	X	3302	-0-	-294	-0-	109	1	3154	3	Y	35	39	1			25
							39	9									

HIATT, LENA R. GAS UNIT WELL #: 5 RRCID -> 168688 COMPL. DATE 03/27/1998 TOTAL DEPTH 11220 PERF.10958 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2139	-0-	-0-	-0-	85	1	2019	3	Y	32	32	1			18
							35	9									
11	1950	N	1879	-0-	-71	-0-	57	1	1790	3	Y	29	29	1			18
							32	9									
12	2201	N	1993	-0-	-208	-0-	62	1	1896	3	Y	32	32	1			18
							35	9									
01	2139	N	1868	-0-	-271	-0-	62	1	1771	3	Y	32	32	1			18
							35	9									
*02	1837	N	1837	-0-	-0-	-0-	61	1	1743	3	Y	30	28	1			20
							33	9									
*03	2004	N	2004	-0-	-0-	-0-	66	1	1917	3	Y	19	25	1			14
							21	9									

SMART, VIDA GAS UNIT WELL #: 7 RRCID -> 168805 COMPL. DATE 04/24/1998 TOTAL DEPTH 11180 PERF.10858 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		371	-0-	371	371	346	2	25	9	Y	23					23
11	T. A.		119	-0-	119	490	73	2	46	9	Y	42	39	1			26
12	T. A.		156	-0-	156	646	117	2	39	9	Y	35	28	1			33
01	T. A.		119	-0-	119	765	63	2	56	9	Y	51	48	1			36
*02	826	N	61	-0-	-765	-0-	59	2	2	9	Y	2	20	1			18
03	155	N	130	-0-	-25	-0-	130	2			Y	-0-	18	1			-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEDLIN, J.W. ESTATE GAS UNIT WELL #: 5 RRCID -> 168874 COMPL. DATE 03/09/1998 TOTAL DEPTH 11210 PERF.10928 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	188	-0-	-122	-0-	6	1	141	3	Y	37	37	1			21
							41	9									
11	180	N	162	-0-	-18	-0-	4	1	121	3	Y	34	34	1			21
							37	9									
12	186	N	78	-0-	-108	-0-	1	1	35	3	Y	38	38	1			21
							42	9									
01	186	N	101	-0-	-85	-0-	2	1	66	3	Y	30	34	1			17
							33	9									
*02	112	N	38	-0-	-74	-0-	26	3	12	9	Y	11	21	1			7
*03	242	N	242	-0-	-0-	-0-	7	1	202	3	Y	30	17	1			20
							33	9									

MEDLIN, J.W. ESTATE GAS UNIT WELL #: 4 RRCID -> 169578 COMPL. DATE 06/09/1998 TOTAL DEPTH 11140 PERF.10924 - 11062

10	441	X	441	-0-	-0-	-0-	18	1	423	3	N	-0-					-0-
11	780	X	273	-0-	-507	-0-	8	1	265	3	N	-0-					-0-
12	806	X	562	-0-	-244	-0-	18	1	544	3	N	-0-					-0-
01	806	X	416	-0-	-390	-0-	14	1	402	3	N	-0-					-0-
*02	476	X	315	-0-	-161	-0-	11	1	304	3	N	-0-					-0-
03	558	X	289	-0-	-269	-0-	10	1	279	3	N	-0-					-0-

ROBERTS, C.H. GAS UNIT WELL #: 5 RRCID -> 170112 COMPL. DATE 05/20/1998 TOTAL DEPTH 11200 PERF.10950 - 11068

10	1888	N	1888	-0-	-0-	-0-	76	1	1800	3	Y	11	11	1			6
							12	9									
11	1774	N	1774	-0-	-0-	-0-	54	1	1709	3	Y	10	10	1			6
							11	9									
12	1970	N	1970	-0-	-0-	-0-	61	1	1897	3	Y	11	11	1			6
							12	9									
01	1995	N	1995	-0-	-0-	-0-	68	1	1915	3	Y	11	11	1			6
							12	9									
*02	1790	N	1790	-0-	-0-	-0-	60	1	1711	3	Y	17	12	1			11
							19	9									
03	1891	N	1748	-0-	-143	-0-	58	1	1673	3	Y	15	16	1			10
							17	9									

SHELTON, A.L. ESTATE GAS UNIT WELL #: 3 RRCID -> 182625 COMPL. DATE 04/12/2001 TOTAL DEPTH 11143 PERF.10869 - 10988

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 5 RRCID -> 182879 COMPL. DATE 05/15/2001 TOTAL DEPTH 11205 PERF.10946 - 10988

10	1302	N	1153	-0-	-149	-0-	46	1	1082	3	Y	23	23	1			13
							25	9									
11	1228	N	1228	-0-	-0-	-0-	37	1	1168	3	Y	21	21	1			13
							23	9									
12	1271	N	1250	-0-	-21	-0-	38	1	1187	3	Y	23	23	1			13
							25	9									
01	1147	N	1064	-0-	-83	-0-	35	1	1004	3	Y	23	23	1			13
							25	9									
*02	1148	N	1037	-0-	-111	-0-	34	1	980	3	Y	21	20	1			14
							23	9									
03	1240	N	955	-0-	-285	-0-	31	1	917	3	Y	6	16	1			4
							7	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMART, VIDA GAS UNIT WELL #: 8 RRCID -> 183840 COMPL. DATE 06/21/2001 TOTAL DEPTH 11352 PERF.10968 - 11185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1043	-0-	-104	-0-	41	1	979	3	Y	21	21	1			12
							23	9									
11	859	N	859	-0-	-0-	-0-	26	1	812	3	Y	19	19	1			12
							21	9									
12	868	N	578	-0-	-290	-0-	17	1	537	3	Y	22	22	1			12
							24	9									
01	1054	N	452	-0-	-602	-0-	15	1	414	3	Y	21	21	1			12
							23	9									
*02	812	N	441	-0-	-371	-0-	14	1	405	3	Y	20	19	1			13
							22	9									
*03	1056	N	1056	-0-	-0-	-0-	35	1	1002	3	Y	17	18	1			12
							19	9									

NICHOLSON, JOHN W. GAS UNIT WELL #: 7 RRCID -> 185165 COMPL. DATE 08/16/2001 TOTAL DEPTH 11083 PERF.10607 - 10802

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTS, C. H. GAS UNIT WELL #: 6 RRCID -> 185629 COMPL. DATE 09/25/2001 TOTAL DEPTH 11204 PERF.10849 - 11051

10	1519	N	1306	-0-	-213	-0-	51	1	1225	3	Y	27	27	1			15
							30	9									
11	1560	N	1163	-0-	-397	-0-	35	1	1100	3	Y	25	25	1			15
							28	9									
12	1519	N	1455	-0-	-64	-0-	45	1	1379	3	Y	28	28	1			15
							31	9									
01	1566	N	1566	-0-	-0-	-0-	52	1	1483	3	Y	28	27	1			16
							31	9									
*02	1770	N	1770	-0-	-0-	-0-	59	1	1680	3	Y	28	25	1			19
							31	9									
*03	1910	N	1910	-0-	-0-	-0-	63	1	1823	3	Y	22	25	1			16
							24	9									

WALKER, ISABELLA LEASE WELL #: 2 RRCID -> 186317 COMPL. DATE 11/06/2001 TOTAL DEPTH 11080 PERF.10792 - 10910

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SHELTON, A.L. ESTATE GAS UNIT WELL #: 4 RRCID -> 196036 COMPL. DATE 06/26/2003 TOTAL DEPTH 11160 PERF.10900 - 10978

10	T. A.		3153	-0-	3153	7530	3103	2	50	9	Y	45	40	1			48
11	T. A.		1439	-0-	1439	8969	1439	2			Y	-0-	48	1			-0-
12	10658	X	1689	-0-	-8969	-0-	1689	2			Y	-0-					-0-
01	2504	X	2504	-0-	-0-	-0-	2504	2			Y	-0-					-0-
*02	4108	X	4108	-0-	-0-	-0-	4105	2	3	9	Y	3					3
*03	4176	X	4176	-0-	-0-	-0-	4141	2	35	9	Y	32	21	1			14

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
NICHOLSON, JOHN W. GAS UNIT WELL #: 8 RRCID -> 201349 COMPL. DATE 02/27/2004 TOTAL DEPTH 11095 PERF.10778 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	-0-	48	1	1143	3	Y	31	31	1			18
							34	9									
11	1230	N	834	-0-	-396	-0-	24	1	779	3	Y	28	28	1			18
							31	9									
12	1240	N	352	-0-	-888	-0-	10	1	307	3	Y	32	32	1			18
							35	9									
01	1240	N	173	-0-	-1067	-0-	5	1	134	3	Y	31	31	1			18
							34	9									
*02	784	N	38	-0-	-746	-0-	7	3	31	9	Y	28	27	1			19
03	341	N	45	-0-	-296	-0-	1	1	18	3	Y	24	26	1			17
							26	9									

O'BYRNE HEIRS GAS UNIT "A" WELL #: 5 RRCID -> 207053 COMPL. DATE 09/10/2004 TOTAL DEPTH 11199 PERF.10898 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5414	X	5414	-0-	-0-	-0-	217	1	5194	3	Y	3	3	1			2
							3	9									
11	4685	X	4685	-0-	-0-	-0-	143	1	4539	3	Y	3	3	1			2
							3	9									
12	4619	X	4321	-0-	-298	-0-	137	1	4181	3	Y	3	3	1			2
							3	9									
01	5425	X	3847	-0-	-1578	-0-	131	1	3713	3	Y	3	3	1			2
							3	9									
*02	3980	X	3980	-0-	-0-	-0-	134	1	3843	3	Y	3	3	1			2
							3	9									
*03	4791	X	4791	-0-	-0-	-0-	158	1	4592	3	Y	37	14	1			25
							41	9									

JOSEPH, GEORGE ET AL GAS UNIT WELL #: 2 RRCID -> 209272 COMPL. DATE 02/12/2005 TOTAL DEPTH 11189 PERF.10882 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4525	-0-	-125	-0-	181	1	4269	3	Y	68	68	1			38
							75	9									
11	4350	X	3987	-0-	-363	-0-	121	1	3799	3	Y	61	61	1			38
							67	9									
12	4309	X	4047	-0-	-262	-0-	126	1	3845	3	Y	69	69	1			38
							76	9									
01	4526	X	3439	-0-	-1087	-0-	114	1	3250	3	Y	68	68	1			38
							75	9									
*02	4088	X	4002	-0-	-86	-0-	134	1	3799	3	Y	63	59	1			42
							69	9									
03	4526	X	4217	-0-	-309	-0-	139	1	4028	3	Y	45	55	1			32
							50	9									

O'BYRNE HEIRS GAS UNIT "A" WELL #: 6 RRCID -> 215488 COMPL. DATE 07/15/2005 TOTAL DEPTH 11200 PERF.10994 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3958	X	3958	-0-	-0-	-0-	160	1	3763	3	Y	32	32	1			18
							35	9									
11	3430	X	3430	-0-	-0-	-0-	105	1	3293	3	Y	29	29	1			18
							32	9									
12	3498	X	3498	-0-	-0-	-0-	110	1	3353	3	Y	32	32	1			18
							35	9									
01	3240	X	3240	-0-	-0-	-0-	110	1	3095	3	Y	32	32	1			18
							35	9									
*02	3472	X	2999	-0-	-473	-0-	101	1	2855	3	Y	39	31	1			26
							43	9									
03	3844	X	3133	-0-	-711	-0-	104	1	2995	3	Y	31	35	1			22
							34	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MEDLIN, J.W. ESTATE GAS UNIT WELL #: 6 RRCID -> 215489 COMPL. DATE 08/13/2005 TOTAL DEPTH 11140 PERF.10962 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, WILLIAM L. GAS UNIT "A" WELL #: 6H RRCID -> 266920 COMPL. DATE 07/20/2012 TOTAL DEPTH 11016 PERF.11502 - 14493

10	23653	X	22121	-0-	-1532	-0-	899	1	21222	3	Y	-0-					-0-
11	22620	X	20488	-0-	-2132	-0-	630	1	19858	3	Y	-0-					-0-
12	22723	X	21221	-0-	-1502	-0-	671	1	20550	3	Y	-0-					-0-
01	22723	X	20343	-0-	-2380	-0-	696	1	19647	3	Y	-0-					-0-
*02	20216	X	17670	-0-	-2546	-0-	600	1	17070	3	Y	-0-					-0-
03	22134	X	19314	-0-	-2820	-0-	645	1	18669	3	Y	-0-					-0-

BASA RESOURCES, INC. 053974
HAYNES, J. M. WELL #: 45 RRCID -> 164293 COMPL. DATE 05/14/1997 TOTAL DEPTH 10974 PERF.10714 - 10858

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOOKE, A. WELL #: 21 RRCID -> 164310 COMPL. DATE 06/02/1997 TOTAL DEPTH 10925 PERF. 9918 - 10824

10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KING, V. & A. N. WELL #: 34 RRCID -> 165525 COMPL. DATE 08/29/1997 TOTAL DEPTH 10900 PERF.10666 - 10806

10	1523	N	1523	-0-	-0-	-0-	1521	2	2	9	Y	2					112
11	1170	N	940	-0-	-230	-0-	929	2	11	9	Y	10					122
12	1333	N	856	-0-	-477	-0-	856	2			Y	-0-					122
01	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					122
02	178	N	178	-0-	-0-	-0-	131	2	47	9	Y	43					165
*03	929	N	929	-0-	-0-	-0-	921	2	8	9	Y	7					172

BREITBURN OPERATING L.P. 090732
FENTON, H. GAS UNIT WELL #: 1 RRCID -> 156256 COMPL. DATE 10/21/1995 TOTAL DEPTH 11110 PERF.10850 - 10975

10	5301	X	4111	-0-	-1190	-0-	106	1	3921	2	Y	76	75	1					32
							84	9											
11	5130	X	4033	-0-	-1097	-0-	111	1	3835	2	Y	79	72	1					39
							87	9											
12	5301	X	4231	-0-	-1070	-0-	114	1	4026	2	Y	83	91	1					31
							91	9											
01	4805	X	4045	-0-	-760	-0-	111	1	3844	2	Y	82	75	1					38
							90	9											
02	3780	X	3576	-0-	-204	-0-	100	1	3402	2	Y	67	61	1					44
							74	9											
03	4185	X	73	-0-	-4112	-0-	11	1	62	9	Y	56	54	1					46

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
EDWARDS, J.K. WELL #: 1 RRCID -> 156257 COMPL. DATE 10/30/1995 TOTAL DEPTH 11019 PERF.10782 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRAWLEY, E. H. GAS UNIT WELL #: 1 RRCID -> 156283 COMPL. DATE 11/07/1995 TOTAL DEPTH 11210 PERF.10889 - 11072

10	2883	X	1698	-0-	-1185	-0-	45	1	1653	2	Y	-0-					-0-
11	2790	X	2046	-0-	-744	-0-	57	1	1989	2	Y	-0-					-0-
12	2918	X	2918	-0-	-0-	-0-	81	1	2837	2	Y	-0-					-0-
01	3018	X	3018	-0-	-0-	-0-	85	1	2933	2	Y	-0-					-0-
02	2711	N	2711	-0-	-0-	-0-	77	1	2634	2	Y	-0-					-0-
03	1643	N	-0-	-0-	-1643	-0-					Y	-0-					-0-

EDWARDS, J K "A" WELL #: 1 RRCID -> 156288 COMPL. DATE 11/18/1995 TOTAL DEPTH 11025 PERF.10680 - 10861

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TAYLOR, J N GAS UNIT WELL #: 1 RRCID -> 156324 COMPL. DATE 11/11/1995 TOTAL DEPTH 11075 PERF.10842 - 10962

10	3255	X	2057	-0-	-1198	-0-	54	1	2003	2	Y	-0-					-0-
11	3150	X	2078	-0-	-1072	-0-	58	1	2020	2	Y	-0-					-0-
12	3224	X	1991	-0-	-1233	-0-	55	1	1936	2	Y	-0-					-0-
01	2418	X	1988	-0-	-430	-0-	56	1	1932	2	Y	-0-					-0-
02	1708	X	1708	-0-	-0-	-0-	49	1	1659	2	Y	-0-					-0-
03	713	X	5	-0-	-708	-0-	5	1			Y	-0-					-0-

FENTON, H. GAS UNIT WELL #: 2 RRCID -> 157476 COMPL. DATE 01/06/1996 TOTAL DEPTH 11188 PERF.10904 - 11026

10	1798	N	1412	-0-	-386	-0-	37	1	1375	2	Y	-0-					-0-
11	1500	N	1231	-0-	-269	-0-	35	1	1196	2	Y	-0-					-0-
12	1544	N	1544	-0-	-0-	-0-	43	1	1501	2	Y	-0-					-0-
01	1426	N	1265	-0-	-161	-0-	36	1	1229	2	Y	-0-					-0-
02	1184	N	1184	-0-	-0-	-0-	34	1	1150	2	Y	-0-					-0-
03	806	N	2	-0-	-804	-0-	2	4			Y	-0-					-0-

MILLER, J. T. WELL #: 1 RRCID -> 157477 COMPL. DATE 01/07/1996 TOTAL DEPTH 11086 PERF.10748 - 10934

10	2790	X	2407	-0-	-383	-0-	63	1	2344	2	Y	-0-					-0-
11	2743	X	2743	-0-	-0-	-0-	77	1	2666	2	Y	-0-					-0-
12	2697	X	2523	-0-	-174	-0-	70	1	2453	2	Y	-0-					-0-
01	2757	X	2757	-0-	-0-	-0-	78	1	2679	2	Y	-0-					-0-
02	2479	N	2479	-0-	-0-	-0-	71	1	2408	2	Y	-0-					-0-
03	2511	N	7	-0-	-2504	-0-	7	1			Y	-0-					-0-

BOWLES, J. F. WELL #: 1 RRCID -> 157571 COMPL. DATE 01/12/1996 TOTAL DEPTH 10960 PERF.10740 - 10863

10	T. A.		128	-0-	128	492	3	1	125	2	Y	-0-					-0-
11	715	X	223	-0-	-492	-0-	6	1	217	2	Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
O'BYRNE, EVA WELL #: 1 RRCID -> 157572 COMPL. DATE 01/17/1996 TOTAL DEPTH 11153 PERF.10767 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	5	1	170	2	Y	-0-					-0-
11	120	N	50	-0-	-70	-0-	1	1	49	2	Y	-0-					-0-
12	124	N	32	-0-	-92	-0-	1	1	31	2	Y	-0-					-0-
01	124	N	17	-0-	-107	-0-	17	2			Y	-0-					-0-
02	56	N	11	-0-	-45	-0-	11	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

TAYLOR, J. N. GAS UNIT WELL #: 2 RRCID -> 158157 COMPL. DATE 02/19/1996 TOTAL DEPTH 11168 PERF.10870 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2864	-0-	-1104	-0-	75	1	2789	2	Y	-0-					-0-
11	3720	X	2723	-0-	-997	-0-	76	1	2647	2	Y	-0-					-0-
12	3689	X	2672	-0-	-1017	-0-	74	1	2598	2	Y	-0-					-0-
01	3441	X	2738	-0-	-703	-0-	77	1	2661	2	Y	-0-					-0-
02	2632	X	2525	-0-	-107	-0-	72	1	2453	2	Y	-0-					-0-
03	2852	X	7	-0-	-2845	-0-	7	4			Y	-0-					-0-

TAYLOR, J. N. GAS UNIT WELL #: 3 RRCID -> 158524 COMPL. DATE 03/09/1996 TOTAL DEPTH 11200 PERF.10929 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-	-0-	11	1	397	2	Y	-0-					-0-
11	1719	N	1719	-0-	-0-	-0-	48	1	1671	2	Y	-0-					-0-
12	1976	N	1976	-0-	-0-	-0-	55	1	1921	2	Y	-0-					-0-
01	2053	N	2053	-0-	-0-	-0-	58	1	1995	2	Y	-0-					-0-
02	1644	X	1644	-0-	-0-	-0-	47	1	1597	2	Y	-0-					-0-
03	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-

COLLINS, T. GAS UNIT WELL #: 1 RRCID -> 159051 COMPL. DATE 04/20/1996 TOTAL DEPTH 11050 PERF.10806 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1998	X	1998	-0-	-0-	-0-	53	1	1945	2	Y	-0-					-0-
11	2107	X	2107	-0-	-0-	-0-	59	1	2048	2	Y	-0-					-0-
12	3109	X	3109	-0-	-0-	-0-	86	1	3023	2	Y	-0-					-0-
01	3021	X	3021	-0-	-0-	-0-	85	1	2936	2	Y	-0-					-0-
02	2643	X	2643	-0-	-0-	-0-	75	1	2568	2	Y	-0-					-0-
03	2573	N	-0-	-0-	-2573	-0-					Y	-0-					-0-

HUGHES, A. L. WELL #: 1 RRCID -> 159063 COMPL. DATE 04/15/1996 TOTAL DEPTH 10975 PERF.10697 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	2	1	67	2	Y	-0-					-0-
12	62	N	50	-0-	-12	-0-	1	1	49	2	Y	-0-					-0-
01	62	N	49	-0-	-13	-0-	1	1	48	2	Y	-0-					-0-
02	56	N	34	-0-	-22	-0-	1	1	33	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

BOWLES, J. F. WELL #: 2 RRCID -> 159065 COMPL. DATE 05/06/1996 TOTAL DEPTH 10980 PERF.10731 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1568	-0-	-137	-0-	41	1	1527	2	Y	-0-					-0-
11	1620	N	1357	-0-	-263	-0-	38	1	1319	2	Y	-0-					-0-
12	1519	N	1277	-0-	-242	-0-	35	1	1242	2	Y	-0-					-0-
01	1581	N	1128	-0-	-453	-0-	32	1	1096	2	Y	-0-					-0-
02	1775	N	1775	-0-	-0-	-0-	51	1	1724	2	Y	-0-					-0-
03	1271	N	5	-0-	-1266	-0-	5	4			Y	-0-					-0-

CONTINENTAL STATE BANK WELL #: 1 RRCID -> 159207 COMPL. DATE 05/21/1996 TOTAL DEPTH 10940 PERF.10714 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2090	N	1910	-0-	-180	-0-	50	1	1860	2	Y	-0-					-0-
11	1777	N	1777	-0-	-0-	-0-	50	1	1727	2	Y	-0-					-0-
12	1860	N	1838	-0-	-22	-0-	51	1	1787	2	Y	-0-					-0-
01	1922	N	1789	-0-	-133	-0-	50	1	1739	2	Y	-0-					-0-
02	1691	N	1691	-0-	-0-	-0-	48	1	1643	2	Y	-0-					-0-
03	1550	N	5	-0-	-1545	-0-	5	1			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RAMEY, T. C. GAS UNIT WELL #: 1 RRCID -> 159210 COMPL. DATE 06/01/1996 TOTAL DEPTH 11175 PERF.10889 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2390	X	2390	-0-	-0-	-0-	63	1	2327	2	Y	-0-			-0-
11	1890	X	1718	-0-	-172	-0-	48	1	1670	2	Y	-0-			-0-
12	1970	X	1970	-0-	-0-	-0-	54	1	1916	2	Y	-0-			-0-
01	2387	X	1898	-0-	-489	-0-	53	1	1845	2	Y	-0-			-0-
02	1739	N	1739	-0-	-0-	-0-	50	1	1689	2	Y	-0-			-0-
03	1984	N	-0-	-0-	-1984	-0-					Y	-0-			-0-

LAWRENCE, H.M. WELL #: 1 RRCID -> 159466 COMPL. DATE 06/28/1996 TOTAL DEPTH 10980 PERF.10702 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	87	N	87	-0-	-0-	-0-	2	1	85	2	Y	-0-			-0-
11	88	N	88	-0-	-0-	-0-	2	1	86	2	Y	-0-			-0-
12	97	N	97	-0-	-0-	-0-	3	1	94	2	Y	-0-			-0-
01	101	N	101	-0-	-0-	-0-	3	1	98	2	Y	-0-			-0-
02	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-

EDWARDS, ETHEL WELL #: 1 RRCID -> 159648 COMPL. DATE 07/06/1996 TOTAL DEPTH 10997 PERF.10723 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BARNES, D. N. WELL #: 1 RRCID -> 159660 COMPL. DATE 06/10/1996 TOTAL DEPTH 11192 PERF.10909 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1131	N	1131	-0-	-0-	-0-	30	1	1101	2	Y	-0-			-0-
11	992	N	992	-0-	-0-	-0-	28	1	964	2	Y	-0-			-0-
12	1018	N	1018	-0-	-0-	-0-	28	1	990	2	Y	-0-			-0-
01	911	N	911	-0-	-0-	-0-	26	1	885	2	Y	-0-			-0-
02	859	N	859	-0-	-0-	-0-	24	1	835	2	Y	-0-			-0-
03	682	N	2	-0-	-680	-0-	2	4			Y	-0-			-0-

BARNES, D. N. WELL #: 2 RRCID -> 159661 COMPL. DATE 05/10/1996 TOTAL DEPTH 11142 PERF.10964 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	-0-	28	1	1052	2	Y	-0-			-0-
11	1097	N	1097	-0-	-0-	-0-	31	1	1066	2	Y	-0-			-0-
12	1420	N	1420	-0-	-0-	-0-	39	1	1381	2	Y	-0-			-0-
01	1543	N	1543	-0-	-0-	-0-	43	1	1500	2	Y	-0-			-0-
02	1415	N	1415	-0-	-0-	-0-	40	1	1375	2	Y	-0-			-0-
03	1426	N	4	-0-	-1422	-0-	4	4			Y	-0-			-0-

CARTER, ALEX WELL #: 1 RRCID -> 159760 COMPL. DATE 07/16/1996 TOTAL DEPTH 10980 PERF.10732 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1628	N	1628	-0-	-0-	-0-	43	1	1585	2	Y	-0-			-0-
11	1751	N	1751	-0-	-0-	-0-	49	1	1702	2	Y	-0-			-0-
12	2970	N	2970	-0-	-0-	-0-	82	1	2888	2	Y	-0-			-0-
01	1737	N	1737	-0-	-0-	-0-	49	1	1688	2	Y	-0-			-0-
02	1624	N	472	-0-	-1152	-0-	13	1	459	2	Y	-0-			-0-
03	2046	N	-0-	-0-	-2046	-0-					Y	-0-			-0-

EDWARDS, J.K. WELL #: 2 RRCID -> 159774 COMPL. DATE 07/15/1996 TOTAL DEPTH 11060 PERF.10744 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2511	X	1161	-0-	-1350	-0-	31	1	1130	2	Y	-0-			-0-
11	2520	X	1505	-0-	-1015	-0-	42	1	1463	2	Y	-0-			-0-
12	2604	X	1555	-0-	-1049	-0-	43	1	1512	2	Y	-0-			-0-
01	2604	X	1828	-0-	-776	-0-	51	1	1777	2	Y	-0-			-0-
02	1416	N	1416	-0-	-0-	-0-	40	1	1376	2	Y	-0-			-0-
03	1240	N	-0-	-0-	-1240	-0-					Y	-0-			-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
EDWARDS, J.K. WELL #: 3 RRCID -> 160229 COMPL. DATE 08/01/1996 TOTAL DEPTH 10985 PERF.10682 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2196	-0-	-532	-0-	53	1	1978	2	Y	150	149	1			63
							165	9									
11	3210	X	1142	-0-	-2068	-0-	30	1	1027	2	Y	77	102	1			38
							85	9									
12	3317	X	2000	-0-	-1317	-0-	50	1	1766	2	Y	167	142	1			63
							184	9									
01	3317	X	1946	-0-	-1371	-0-	50	1	1717	2	Y	163	150	1			76
							179	9									
02	1704	X	1704	-0-	-0-	-0-	44	1	1515	2	Y	132	121	1			87
							145	9									
*03	1550	X	108	-0-	-1442	-0-	5	1	103	9	Y	94	109	1			72

WHEELER, W. W. WELL #: 1 RRCID -> 160232 COMPL. DATE 08/15/1996 TOTAL DEPTH 10980 PERF.10765 - 10850

10	2225	N	2225	-0-	-0-	-0-	59	1	2166	2	Y	-0-					-0-
11	1890	N	1706	-0-	-184	-0-	48	1	1658	2	Y	-0-					-0-
12	1966	N	1966	-0-	-0-	-0-	54	1	1912	2	Y	-0-					-0-
01	1953	N	1604	-0-	-349	-0-	45	1	1559	2	Y	-0-					-0-
02	2016	X	1499	-0-	-517	-0-	43	1	1456	2	Y	-0-					-0-
03	2232	X	-0-	-0-	-2232	-0-					Y	-0-					-0-

SHOULTS, E. C. WELL #: 1 RRCID -> 160319 COMPL. DATE 09/05/1996 TOTAL DEPTH 10968 PERF.10812 - 10664

10	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	2	1	77	2	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	2	1	83	2	Y	-0-					-0-
02	86	N	86	-0-	-0-	-0-	2	1	84	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

RAMEY, T. C. GAS UNIT WELL #: 2 RRCID -> 160324 COMPL. DATE 08/10/1996 TOTAL DEPTH 11160 PERF.10846 - 11028

10	2325	N	2179	-0-	-146	-0-	57	1	2122	2	Y	-0-					-0-
11	2130	N	1930	-0-	-200	-0-	54	1	1876	2	Y	-0-					-0-
12	2096	N	2096	-0-	-0-	-0-	58	1	2038	2	Y	-0-					-0-
01	2173	N	2173	-0-	-0-	-0-	61	1	2112	2	Y	-0-					-0-
02	1923	N	1923	-0-	-0-	-0-	55	1	1868	2	Y	-0-					-0-
03	1922	N	-0-	-0-	-1922	-0-					Y	-0-					-0-

BUFFCO-BRAWLEY GAS UNIT WELL #: 1 RRCID -> 160650 COMPL. DATE 09/25/1996 TOTAL DEPTH 11105 PERF.10775 - 10956

10	124	N	86	-0-	-38	-0-	2	1	84	2	Y	-0-					-0-
11	120	N	60	-0-	-60	-0-	2	1	58	2	Y	-0-					-0-
12	124	N	56	-0-	-68	-0-	2	1	54	2	Y	-0-					-0-
01	93	N	48	-0-	-45	-0-	1	1	47	2	Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	1	1	37	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SNAVELY HEIRS GAS UNIT WELL #: 1 RRCID -> 160765 COMPL. DATE 09/03/1996 TOTAL DEPTH 10950 PERF.10702 - 10774

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
LANDERS, W. M. GAS UNIT WELL #: 1 RRCID -> 161173 COMPL. DATE 10/01/1996 TOTAL DEPTH 11097 PERF.10818 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		216	-0-	216	754	6	1	210	2	Y	-0-					-0-
11	878	X	124	-0-	-754	-0-	3	1	121	2	Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/05/2015

WILSON, J. W. WELL #: 1 RRCID -> 161226 COMPL. DATE 11/07/1996 TOTAL DEPTH 10945 PERF.10671 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1739	-0-	-90	-0-	46	1	1693	2	Y	-0-					-0-
11	1680	N	1586	-0-	-94	-0-	44	1	1542	2	Y	-0-					-0-
12	1767	N	1366	-0-	-401	-0-	38	1	1328	2	Y	-0-					-0-
01	1736	N	1543	-0-	-193	-0-	43	1	1500	2	Y	-0-					-0-
02	1484	N	1338	-0-	-146	-0-	38	1	1300	2	Y	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					Y	-0-					-0-

PHILLIPS, JESSE GAS UNIT WELL #: 1 RRCID -> 161361 COMPL. DATE 11/21/1996 TOTAL DEPTH 11047 PERF.10774 - 10924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2395	-0-	-519	-0-	63	1	2332	2	Y	-0-					-0-
11	3000	N	3089	-0-	89	89	87	1	3002	2	Y	-0-					-0-
12	2474	N	2385	-0-	-89	-0-	66	1	2319	2	Y	-0-					-0-
01	2387	N	1828	-0-	-559	-0-	51	1	1777	2	Y	-0-					-0-
02	2688	X	1940	-0-	-748	-0-	55	1	1885	2	Y	-0-					-0-
03	2976	X	6	-0-	-2970	-0-	6	1			Y	-0-					-0-

ALBRIGHT, O.J. WELL #: 1 RRCID -> 161845 COMPL. DATE 01/08/1997 TOTAL DEPTH 10950 PERF.10644 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FONVILLE, F M GAS UNIT WELL #: 3 RRCID -> 161905 COMPL. DATE 01/15/1997 TOTAL DEPTH 10915 PERF.10624 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433	N	1433	-0-	-0-	-0-	38	1	1395	2	Y	-0-					-0-
11	1170	N	1064	-0-	-106	-0-	30	1	1034	2	Y	-0-					-0-
12	1508	N	1508	-0-	-0-	-0-	42	1	1466	2	Y	-0-					-0-
01	1441	N	1441	-0-	-0-	-0-	41	1	1400	2	Y	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	39	1	1347	2	Y	-0-					-0-
03	775	N	4	-0-	-771	-0-	4	1			Y	-0-					-0-

STINCHCOMB, TODD WELL #: 1 RRCID -> 162840 COMPL. DATE 03/10/1997 TOTAL DEPTH 10970 PERF.10706 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RUBEY ESTATE GAS UNIT WELL #: 2 RRCID -> 162901 COMPL. DATE 03/18/1997 TOTAL DEPTH 11120 PERF.10852 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	426	-0-	-70	-0-	10	1	366	2	Y	45	45	1			19
							50	9									
11	480	N	216	-0-	-264	-0-	5	1	159	2	Y	47	43	1			23
							52	9									
12	422	N	422	-0-	-0-	-0-	10	1	356	2	Y	51	55	1			19
							56	9									
01	434	N	340	-0-	-94	-0-	8	1	278	2	Y	49	45	1			23
							54	9									
02	153	N	153	-0-	-0-	-0-	3	1	107	2	Y	39	36	1			26
							43	9									
*03	93	N	1	-0-	-92	-0-	1	4			Y	-0-	5	5			21

RICHEY, G. W. GAS UNIT WELL #: 2 RRCID -> 162920 COMPL. DATE 04/15/1997 TOTAL DEPTH 10952 PERF.10678 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	4	1	131	2	Y	-0-					-0-
11	120	N	2	-0-	-118	-0-	2	2			Y	-0-					-0-
12	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 2 RRCID -> 163010 COMPL. DATE 04/02/1997 TOTAL DEPTH 11011 PERF.10762 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTY, ROBERT H. WELL #: 1 RRCID -> 163188 COMPL. DATE 03/27/1997 TOTAL DEPTH 11217 PERF.10948 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1928	N	1928	-0-	-0-	-0-	51	1	1877	2	Y	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	33	1	1141	2	Y	-0-					-0-
12	1490	N	1490	-0-	-0-	-0-	41	1	1449	2	Y	-0-					-0-
01	1922	N	1189	-0-	-733	-0-	33	1	1156	2	Y	-0-					-0-
02	1092	N	731	-0-	-361	-0-	21	1	710	2	Y	-0-					-0-
03	1488	N	-0-	-0-	-1488	-0-					Y	-0-					-0-

WATTS G.U. WELL #: 1 RRCID -> 163714 COMPL. DATE 05/14/1997 TOTAL DEPTH 10928 PERF.10679 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	19	1	719	2	Y	-0-					-0-
11	707	N	707	-0-	-0-	-0-	20	1	687	2	Y	-0-					-0-
12	775	N	689	-0-	-86	-0-	19	1	670	2	Y	-0-					-0-
01	744	N	661	-0-	-83	-0-	19	1	642	2	Y	-0-					-0-
02	640	N	640	-0-	-0-	-0-	18	1	622	2	Y	-0-					-0-
03	434	N	2	-0-	-432	-0-	2	1			Y	-0-					-0-

GLADEWATER G.U. 15 WELL #: 3 RRCID -> 163902 COMPL. DATE 06/18/1997 TOTAL DEPTH 11024 PERF.10820 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2383	-0-	-717	1128	104	1	2279	2	Y	-0-					-0-
11	2600	N	1472	-0-	-1128	-0-	63	1	1409	2	Y	-0-					-0-
12	2294	N	1727	-0-	-567	-0-	69	1	1658	2	Y	-0-					-0-
01	2294	N	1780	-0-	-514	-0-	74	1	1706	2	Y	-0-					-0-
02	1425	N	1425	-0-	-0-	-0-	57	1	1368	2	Y	-0-					-0-
03	217	N	49	-0-	-168	-0-	49	1			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
ARCO TOOKE WELL #: 1 RRCID -> 163903 COMPL. DATE 06/26/1997 TOTAL DEPTH 10864 PERF.10615 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1548	-0-	-95	-0-	41	1	1507	2	Y	-0-					-0-
11	1800	N	1772	-0-	-28	-0-	50	1	1722	2	Y	-0-					-0-
12	1829	N	1678	-0-	-151	-0-	46	1	1632	2	Y	-0-					-0-
01	1629	N	1629	-0-	-0-	-0-	46	1	1583	2	Y	-0-					-0-
02	1456	N	1340	-0-	-116	-0-	38	1	1302	2	Y	-0-					-0-
03	1612	N	5	-0-	-1607	-0-	5	4			Y	-0-					-0-

SMITH, I. D. WELL #: 1 RRCID -> 164119 COMPL. DATE 05/28/1997 TOTAL DEPTH 11200 PERF.10810 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1795	-0-	-1398	-0-	47	1	1748	2	Y	-0-					-0-
11	3090	X	2878	-0-	-212	-0-	81	1	2797	2	Y	-0-					-0-
12	3193	X	2697	-0-	-496	-0-	74	1	2623	2	Y	-0-					-0-
01	2914	X	2658	-0-	-256	-0-	75	1	2583	2	Y	-0-					-0-
02	2277	X	2277	-0-	-0-	-0-	65	1	2212	2	Y	-0-					-0-
03	1953	X	-0-	-0-	-1953	-0-					Y	-0-					-0-

KIRKPATRICK R. WELL #: 1 RRCID -> 164120 COMPL. DATE 05/21/1997 TOTAL DEPTH 11200 PERF.10687 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	8	1	287	2	Y	-0-					-0-
11	193	N	193	-0-	-0-	-0-	5	1	188	2	Y	-0-					-0-
12	186	N	174	-0-	-12	-0-	5	1	169	2	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	7	1	240	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	8	1	263	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

INGRAM, LAURA WELL #: 1 RRCID -> 164473 COMPL. DATE 07/10/1997 TOTAL DEPTH 10948 PERF.10654 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ORYX-AKIN WELL #: 2 RRCID -> 164504 COMPL. DATE 07/18/1997 TOTAL DEPTH 10875 PERF.10584 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1676	-0-	-29	-0-	44	1	1632	2	Y	-0-					-0-
11	1650	N	1593	-0-	-57	-0-	45	1	1548	2	Y	-0-					-0-
12	1640	N	1640	-0-	-0-	-0-	45	1	1595	2	Y	-0-					-0-
01	1674	N	1662	-0-	-12	-0-	47	1	1615	2	Y	-0-					-0-
02	1540	N	1540	-0-	-0-	-0-	44	1	1495	2	Y	1	1	8			-0-
							1	9									
03	1643	N	5	-0-	-1638	-0-	5	1			Y	-0-					-0-

SHEPPARD, M. O. WELL #: 1 RRCID -> 165023 COMPL. DATE 08/22/1997 TOTAL DEPTH 10900 PERF.10640 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	21	1	777	2	Y	-0-					-0-
11	837	N	837	-0-	-0-	-0-	23	1	814	2	Y	-0-					-0-
12	1060	N	1060	-0-	-0-	-0-	29	1	1031	2	Y	-0-					-0-
01	887	N	887	-0-	-0-	-0-	25	1	862	2	Y	-0-					-0-
02	826	N	826	-0-	-0-	-0-	24	1	802	2	Y	-0-					-0-
03	868	N	2	-0-	-866	-0-	2	1			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RICHEY, G. W. GAS UNIT WELL #: 3 RRCID -> 165135 COMPL. DATE 08/27/1997 TOTAL DEPTH 10910 PERF.10664 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1705	N	1445	-0-	-260	-0-	38	1	1407	2	Y	-0-			-0-
11	1500	N	1227	-0-	-273	-0-	34	1	1193	2	Y	-0-			-0-
12	1426	N	736	-0-	-690	-0-	20	1	716	2	Y	-0-			-0-
01	1457	N	1074	-0-	-383	-0-	30	1	1044	2	Y	-0-			-0-
02	1358	N	1358	-0-	-0-	-0-	39	1	1319	2	Y	-0-			-0-
03	744	N	-0-	-0-	-744	-0-					Y	-0-			-0-

LANDERS, W. M. GAS UNIT WELL #: 2 RRCID -> 165451 COMPL. DATE 09/12/1997 TOTAL DEPTH 11090 PERF.10789 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	992	N	829	-0-	-163	-0-	22	1	807	2	Y	-0-			-0-
11	576	N	576	-0-	-0-	-0-	16	1	560	2	Y	-0-			-0-
12	372	N	279	-0-	-93	-0-	8	1	271	2	Y	-0-			-0-
01	837	N	345	-0-	-492	-0-	10	1	335	2	Y	-0-			-0-
02	532	N	183	-0-	-349	-0-	5	1	178	2	Y	-0-			-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-			-0-

GLADEWATER G.U. 15 WELL #: 4 RRCID -> 165629 COMPL. DATE 09/15/1997 TOTAL DEPTH 11092 PERF.10850 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	3122	-0-	22	22	136	1	2986	2	Y	-0-			-0-
11	2156	N	2134	-0-	-22	-0-	91	1	2043	2	Y	-0-			-0-
12	1695	N	1695	-0-	-0-	-0-	68	1	1627	2	Y	-0-			-0-
01	2303	X	2303	-0-	-0-	-0-	95	1	2208	2	Y	-0-			-0-
02	2075	X	2075	-0-	-0-	-0-	82	1	1993	2	Y	-0-			-0-
03	2077	X	92	-0-	-1985	-0-	92	1			Y	-0-			-0-

BARKSDALE, JOHN GAS UNIT WELL #: 3 RRCID -> 165923 COMPL. DATE 09/25/1997 TOTAL DEPTH 11067 PERF.10812 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2263	N	2197	-0-	-66	-0-	58	1	2139	2	Y	-0-			-0-
11	2100	N	914	-0-	-1186	-0-	26	1	888	2	Y	-0-			-0-
12	2263	N	1579	-0-	-684	-0-	44	1	1535	2	Y	-0-			-0-
01	2201	N	1636	-0-	-565	-0-	46	1	1590	2	Y	-0-			-0-
02	1732	N	1732	-0-	-0-	-0-	49	1	1683	2	Y	-0-			-0-
03	1581	N	3	-0-	-1578	-0-	3	4			Y	-0-			-0-

GLADEWATER G.U. 15 WELL #: 5 RRCID -> 166026 COMPL. DATE 10/15/1997 TOTAL DEPTH 11085 PERF.10841 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GLADEWATER G.U. 15 WELL #: 6 RRCID -> 166027 COMPL. DATE 10/23/1997 TOTAL DEPTH 11030 PERF.10824 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	-0-	72	1	1571	2	Y	-0-			-0-
11	1590	N	1503	-0-	-87	-0-	64	1	1439	2	Y	-0-			-0-
12	1674	N	1349	-0-	-325	-0-	54	1	1295	2	Y	-0-			-0-
01	1643	N	1109	-0-	-534	-0-	46	1	1063	2	Y	-0-			-0-
02	1374	N	1374	-0-	-0-	-0-	55	1	1319	2	Y	-0-			-0-
03	1333	N	59	-0-	-1274	-0-	59	1			Y	-0-			-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 15 WELL #: 7 RRCID -> 166028 COMPL. DATE 10/23/1997 TOTAL DEPTH 11064 PERF.10856 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	2277	-0-	-2280	-0-	95	1	2069	2	Y	103	120	1			17
							113	9									
11	4410	X	1934	-0-	-2476	-0-	78	1	1750	2	Y	96	95	1			18
							106	9									
12	4557	X	2171	-0-	-2386	-0-	82	1	1978	2	Y	101	96	1			23
							111	9									
01	4123	X	1298	-0-	-2825	-0-	49	1	1144	2	Y	95	92	1			26
							105	9									
02	2548	X	1149	-0-	-1399	-0-	42	1	1015	2	Y	84	89	1			21
							92	9									
03	2263	X	170	-0-	-2093	-0-	38	1	132	9	Y	120	120	1			21

GLADEWATER G.U. 16 WELL #: 4 RRCID -> 166782 COMPL. DATE 12/05/1997 TOTAL DEPTH 11020 PERF.10818 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1644	X	1644	-0-	-0-	-0-	43	1	1601	2	Y	-0-					-0-
11	468	X	468	-0-	-0-	-0-	13	1	455	2	Y	-0-					-0-
12	2165	X	2165	-0-	-0-	-0-	60	1	2105	2	Y	-0-					-0-
01	2506	X	2506	-0-	-0-	-0-	71	1	2435	2	Y	-0-					-0-
02	1348	X	1348	-0-	-0-	-0-	38	1	1310	2	Y	-0-					-0-
03	589	X	-0-	-0-	-589	-0-					Y	-0-					-0-

RICHEY, G.W. GAS UNIT WELL #: 4 RRCID -> 167000 COMPL. DATE 01/17/1998 TOTAL DEPTH 10950 PERF.10662 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2359	X	2359	-0-	-0-	-0-	62	1	2297	2	Y	-0-					-0-
11	2141	X	2141	-0-	-0-	-0-	60	1	2081	2	Y	-0-					-0-
12	2574	X	2574	-0-	-0-	-0-	71	1	2503	2	Y	-0-					-0-
01	2571	X	2571	-0-	-0-	-0-	72	1	2499	2	Y	-0-					-0-
02	2235	N	2235	-0-	-0-	-0-	64	1	2171	2	Y	-0-					-0-
03	1643	N	7	-0-	-1636	-0-	7	1			Y	-0-					-0-

RAMEY, T. C. GAS UNIT WELL #: 3A RRCID -> 167069 COMPL. DATE 01/06/1998 TOTAL DEPTH 11130 PERF.10932 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	541	-0-	-141	-0-	14	1	527	2	Y	-0-					-0-
11	600	N	515	-0-	-85	-0-	14	1	501	2	Y	-0-					-0-
12	656	N	656	-0-	-0-	-0-	18	1	638	2	Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	19	1	645	2	Y	-0-					-0-
02	605	N	605	-0-	-0-	-0-	17	1	588	2	Y	-0-					-0-
03	527	N	2	-0-	-525	-0-	2	1			Y	-0-					-0-

GLADEWATER G.U. 16 WELL #: 5 RRCID -> 167130 COMPL. DATE 01/20/1998 TOTAL DEPTH 11001 PERF.10738 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	2889	-0-	-2722	-0-	120	1	2769	2	Y	-0-					-0-
11	4710	X	2652	-0-	-2058	-0-	118	1	2534	2	Y	-0-					-0-
12	3968	X	2695	-0-	-1273	-0-	127	1	2568	2	Y	-0-					-0-
01	3596	X	1914	-0-	-1682	-0-	79	1	1835	2	Y	-0-					-0-
02	2308	X	2308	-0-	-0-	-0-	103	1	2205	2	Y	-0-					-0-
03	2232	X	104	-0-	-2128	-0-	104	1			Y	-0-					-0-

WILLIS, F.M. GAS UNIT WELL #: 1 RRCID -> 167177 COMPL. DATE 01/27/1998 TOTAL DEPTH 11070 PERF.10807 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	118	-0-	-68	-0-	3	1	115	2	Y	-0-					-0-
11	190	N	190	-0-	-0-	-0-	5	1	185	2	Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	12	1	417	2	Y	-0-					-0-
01	124	N	123	-0-	-1	-0-	3	1	120	2	Y	-0-					-0-
02	168	N	106	-0-	-62	-0-	3	1	103	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 15 WELL #: 8 RRCID -> 167178 COMPL. DATE 02/03/1998 TOTAL DEPTH 11028 PERF.10824 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2201	N	1627	-0-	-574	-0-	71	1	1556	2	Y	-0-			-0-
11	1650	N	1272	-0-	-378	-0-	54	1	1218	2	Y	-0-			-0-
12	1837	N	1837	-0-	-0-	-0-	74	1	1763	2	Y	-0-			-0-
01	1612	N	300	-0-	-1312	-0-	12	1	288	2	Y	-0-			-0-
02	1176	N	-0-	-0-	-1176	-0-					Y	-0-			-0-
03	1612	N	-0-	-0-	-1612	-0-					Y	-0-			-0-

RICHEY, G.W. GAS UNIT WELL #: 5 RRCID -> 167383 COMPL. DATE 02/18/1998 TOTAL DEPTH 10893 PERF.10650 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1548	N	1548	-0-	-0-	-0-	41	1	1507	2	Y	-0-			-0-
11	1290	N	1129	-0-	-161	-0-	32	1	1097	2	Y	-0-			-0-
12	1333	N	1109	-0-	-224	-0-	31	1	1078	2	Y	-0-			-0-
01	1333	N	1039	-0-	-294	-0-	29	1	1010	2	Y	-0-			-0-
02	819	N	819	-0-	-0-	-0-	23	1	796	2	Y	-0-			-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-			-0-

BARKSDALE, JOHN GAS UNIT WELL #: 4 RRCID -> 168370 COMPL. DATE 03/03/1998 TOTAL DEPTH 11060 PERF.10813 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2984	N	1963	-0-	-1021	-0-	86	1	1877	2	Y	-0-			-0-
11	2100	N	1761	-0-	-339	-0-	75	1	1686	2	Y	-0-			-0-
12	2232	N	2098	-0-	-134	-0-	84	1	2014	2	Y	-0-			-0-
01	1953	N	1739	-0-	-214	-0-	72	1	1667	2	Y	-0-			-0-
02	1781	N	1781	-0-	-0-	-0-	71	1	1710	2	Y	-0-			-0-
03	2077	N	91	-0-	-1986	-0-	91	4			Y	-0-			-0-

RICHEY, G.W. GAS UNIT WELL #: 6 RRCID -> 168371 COMPL. DATE 03/17/1998 TOTAL DEPTH 10943 PERF.10708 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3379	X	2816	-0-	-563	-0-	74	1	2742	2	Y	-0-			-0-
11	3210	X	2855	-0-	-355	-0-	80	1	2775	2	Y	-0-			-0-
12	3162	X	2893	-0-	-269	-0-	80	1	2813	2	Y	-0-			-0-
01	2945	X	2663	-0-	-282	-0-	75	1	2588	2	Y	-0-			-0-
02	2576	X	2374	-0-	-202	-0-	68	1	2306	2	Y	-0-			-0-
03	2852	X	7	-0-	-2845	-0-	7	1			Y	-0-			-0-

LEE, T.W. GAS UNIT WELL #: 1 RRCID -> 168372 COMPL. DATE 03/10/1998 TOTAL DEPTH 10960 PERF.10704 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	1172	-0-	-37	-0-	31	1	1141	2	Y	-0-			-0-
11	1126	N	1126	-0-	-0-	-0-	32	1	1094	2	Y	-0-			-0-
12	1056	N	1056	-0-	-0-	-0-	29	1	1027	2	Y	-0-			-0-
01	1208	N	1208	-0-	-0-	-0-	34	1	1174	2	Y	-0-			-0-
02	1078	N	1078	-0-	-0-	-0-	31	1	1047	2	Y	-0-			-0-
03	1054	N	-0-	-0-	-1054	-0-					Y	-0-			-0-

GLADEWATER G.U. 15 WELL #: 9 RRCID -> 168503 COMPL. DATE 04/01/1998 TOTAL DEPTH 11065 PERF.10836 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BARKSDALE, JOHN GAS UNIT WELL #: 7 RRCID -> 169062 COMPL. DATE 05/01/1998 TOTAL DEPTH 11020 PERF.10790 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1747	N	1747	-0-	-0-	-0-	46	1	1701	2	Y	-0-			-0-
11	1890	N	1655	-0-	-235	-0-	46	1	1609	2	Y	-0-			-0-
12	1767	N	1701	-0-	-66	-0-	47	1	1654	2	Y	-0-			-0-
01	1736	N	1503	-0-	-233	-0-	42	1	1461	2	Y	-0-			-0-
02	1418	N	1418	-0-	-0-	-0-	40	1	1378	2	Y	-0-			-0-
03	1395	N	5	-0-	-1390	-0-	5	4			Y	-0-			-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
NICHOLSON, JOHN W. GAS UNIT WELL #: 4 RRCID -> 169072 COMPL. DATE 05/05/1998 TOTAL DEPTH 10880 PERF.10637 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1428	-0-	-91	-0-	38	1	1390	2	Y	-0-					-0-
11	1440	N	1357	-0-	-83	-0-	38	1	1319	2	Y	-0-					-0-
12	1457	N	1007	-0-	-450	-0-	28	1	979	2	Y	-0-					-0-
01	1555	N	1555	-0-	-0-	-0-	44	1	1511	2	Y	-0-					-0-
02	1452	N	1452	-0-	-0-	-0-	41	1	1411	2	Y	-0-					-0-
03	992	N	-0-	-0-	-992	-0-					Y	-0-					-0-

GLADEWATER GU 19 WELL #: 7 RRCID -> 169275 COMPL. DATE 06/01/1998 TOTAL DEPTH 11132 PERF.10910 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRAWLEY WELL #: 2 RRCID -> 169705 COMPL. DATE 05/18/1998 TOTAL DEPTH 11060 PERF.10846 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	9	9	8			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	66	63	1			3

FLEWELLEN, J. J. WELL #: 2 RRCID -> 170050 COMPL. DATE 07/15/1998 TOTAL DEPTH 10979 PERF.10730 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	N	1774	-0-	-0-	-0-	47	1	1727	2	Y	-0-					-0-
11	1386	N	1386	-0-	-0-	-0-	39	1	1347	2	Y	-0-					-0-
12	1419	N	1419	-0-	-0-	-0-	39	1	1380	2	Y	-0-					-0-
01	1421	N	1421	-0-	-0-	-0-	40	1	1381	2	Y	-0-					-0-
02	1288	N	1060	-0-	-228	-0-	30	1	1030	2	Y	-0-					-0-
03	1426	N	-0-	-0-	-1426	-0-					Y	-0-					-0-

RICHEY, G.W. GAS UNIT WELL #: 7 RRCID -> 170052 COMPL. DATE 06/30/1998 TOTAL DEPTH 10885 PERF.10640 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2208	N	2208	-0-	-0-	-0-	58	1	2150	2	Y	-0-					-0-
11	2008	N	2008	-0-	-0-	-0-	56	1	1952	2	Y	-0-					-0-
12	2008	N	2008	-0-	-0-	-0-	55	1	1953	2	Y	-0-					-0-
01	1935	N	1935	-0-	-0-	-0-	54	1	1881	2	Y	-0-					-0-
02	1876	N	1847	-0-	-29	-0-	53	1	1794	2	Y	-0-					-0-
03	2015	N	5	-0-	-2010	-0-	5	1			Y	-0-					-0-

SOUTH BRAWLEY GAS UNIT WELL #: 4 RRCID -> 170234 COMPL. DATE 08/06/1998 TOTAL DEPTH 11120 PERF.10804 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	N	955	-0-	-0-	-0-	25	1	930	2	Y	-0-					-0-
11	1047	N	1047	-0-	-0-	-0-	29	1	1018	2	Y	-0-					-0-
12	912	N	912	-0-	-0-	-0-	25	1	887	2	Y	-0-					-0-
01	713	N	704	-0-	-9	-0-	20	1	684	2	Y	-0-					-0-
02	980	N	640	-0-	-340	-0-	18	1	622	2	Y	-0-					-0-
03	899	N	2	-0-	-897	-0-	2	1			Y	-0-					-0-

GLADEWATER GU 19 WELL #: 5 RRCID -> 170237 COMPL. DATE 07/29/1998 TOTAL DEPTH 11040 PERF.10841 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1993	-0-	-952	-0-	87	1	1906	2	Y	-0-					-0-
11	3000	X	2078	-0-	-922	-0-	89	1	1989	2	Y	-0-					-0-
12	3100	X	1712	-0-	-1388	-0-	69	1	1643	2	Y	-0-					-0-
01	3100	X	1564	-0-	-1536	-0-	65	1	1499	2	Y	-0-					-0-
02	1820	N	1688	-0-	-132	-0-	67	1	1621	2	Y	-0-					-0-
03	1705	N	80	-0-	-1625	-0-	80	1			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
SMITH, I. D. WELL #: 2 RRCID -> 170436 COMPL. DATE 08/26/1998 TOTAL DEPTH 10980 PERF.10706 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2480	N	2166	-0-	-314	-0-	57	1	2109	2	Y	-0-			-0-
11	2340	N	1977	-0-	-363	-0-	55	1	1922	2	Y	-0-			-0-
12	2170	N	2061	-0-	-109	-0-	57	1	2004	2	Y	-0-			-0-
01	2170	N	1238	-0-	-932	-0-	35	1	1203	2	Y	-0-			-0-
02	1820	N	1497	-0-	-323	-0-	43	1	1454	2	Y	-0-			-0-
03	2015	N	-0-	-0-	-2015	-0-					Y	-0-			-0-

GLADEWATER G.U. 17 WELL #: 3 RRCID -> 170450 COMPL. DATE 08/30/1998 TOTAL DEPTH 10884 PERF.10644 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2390	N	1971	-0-	-419	-0-	82	1	1889	2	Y	-0-			-0-
11	1980	N	1768	-0-	-212	-0-	79	1	1689	2	Y	-0-			-0-
12	2077	N	1916	-0-	-161	-0-	90	1	1826	2	Y	-0-			-0-
01	1984	N	1572	-0-	-412	-0-	65	1	1507	2	Y	-0-			-0-
02	1652	N	1460	-0-	-192	-0-	65	1	1395	2	Y	-0-			-0-
03	1922	N	68	-0-	-1854	-0-	68	1			Y	-0-			-0-

GLADEWATER GU 19 WELL #: 4 RRCID -> 170972 COMPL. DATE 09/28/1998 TOTAL DEPTH 11086 PERF.10874 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	173	N	173	-0-	-0-	-0-	8	1	165	2	Y	-0-			-0-
11	240	N	174	-0-	-66	-0-	7	1	167	2	Y	-0-			-0-
12	217	N	140	-0-	-77	-0-	6	1	134	2	Y	-0-			-0-
01	261	N	261	-0-	-0-	-0-	11	1	250	2	Y	-0-			-0-
02	426	N	426	-0-	-0-	-0-	17	1	409	2	Y	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-

COLLINS, T. GAS UNIT WELL #: 2 RRCID -> 171126 COMPL. DATE 09/30/1998 TOTAL DEPTH 11112 PERF.10838 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	801	N	801	-0-	-0-	-0-	21	1	780	2	Y	-0-			-0-
11	453	N	453	-0-	-0-	-0-	13	1	440	2	Y	-0-			-0-
12	310	N	213	-0-	-97	-0-	6	1	207	2	Y	-0-			-0-
01	310	N	163	-0-	-147	-0-	5	1	158	2	Y	-0-			-0-
02	438	N	438	-0-	-0-	-0-	12	1	426	2	Y	-0-			-0-
03	217	N	1	-0-	-216	-0-	1	1			Y	-0-			-0-

FLEWELLEN, J. J. WELL #: 3 RRCID -> 171368 COMPL. DATE 10/30/1998 TOTAL DEPTH 10870 PERF.10586 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1861	N	1861	-0-	-0-	-0-	49	1	1812	2	Y	-0-			-0-
11	1960	N	1960	-0-	-0-	-0-	55	1	1905	2	Y	-0-			-0-
12	1736	N	1320	-0-	-416	-0-	36	1	1284	2	Y	-0-			-0-
01	1860	N	1313	-0-	-547	-0-	37	1	1276	2	Y	-0-			-0-
02	868	N	692	-0-	-176	-0-	20	1	672	2	Y	-0-			-0-
03	961	N	-0-	-0-	-961	-0-					Y	-0-			-0-

GLADEWATER GU 19 WELL #: 6 RRCID -> 171369 COMPL. DATE 10/20/1998 TOTAL DEPTH 11115 PERF.10874 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1581	N	379	-0-	-1202	-0-	17	1	362	2	Y	-0-			-0-
11	1410	N	1219	-0-	-191	-0-	52	1	1167	2	Y	-0-			-0-
12	1983	N	1983	-0-	-0-	-0-	79	1	1904	2	Y	-0-			-0-
01	2138	N	2138	-0-	-0-	-0-	88	1	2050	2	Y	-0-			-0-
02	1812	N	1812	-0-	-0-	-0-	72	1	1740	2	Y	-0-			-0-
03	1922	N	-0-	-0-	-1922	-0-					Y	-0-			-0-

DIXON, WILLIAM L. "B" WELL #: 3 RRCID -> 171386 COMPL. DATE 11/18/1998 TOTAL DEPTH 11150 PERF.10919 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		159	-0-	159	541	4	1	155	2	Y	-0-			-0-
11	887	X	346	-0-	-541	-0-	10	1	336	2	Y	-0-			-0-
12	155	X	155	-0-	-0-	-0-	4	1	151	2	Y	-0-			-0-
01	174	N	174	-0-	-0-	-0-	5	1	169	2	Y	-0-			-0-
02	156	N	156	-0-	-0-	-0-	4	1	152	2	Y	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
ADKINS, R A GAS UNIT WELL #: 2 RRCID -> 172009 COMPL. DATE 01/08/1999 TOTAL DEPTH 11163 PERF.10842 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	988	-0-	-4	-0-	26	1	962	2	Y	-0-					-0-
11	993	N	993	-0-	-0-	-0-	28	1	965	2	Y	-0-					-0-
12	993	N	993	-0-	-0-	-0-	28	1	965	2	Y	-0-					-0-
01	992	N	815	-0-	-177	-0-	23	1	791	2	Y	1	1	8			-0-
							1	9									
02	902	N	902	-0-	-0-	-0-	26	1	876	2	Y	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	1			Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 5 RRCID -> 172010 COMPL. DATE 01/15/1999 TOTAL DEPTH 11068 PERF.10822 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLEWELLEN, J. J. WELL #: 4 RRCID -> 172013 COMPL. DATE 01/06/1999 TOTAL DEPTH 11025 PERF.10808 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
01	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NICHOLSON, JOHN W. GAS UNIT WELL #: 5 RRCID -> 173110 COMPL. DATE 03/24/1999 TOTAL DEPTH 10938 PERF.10697 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 6 RRCID -> 173188 COMPL. DATE 04/21/1999 TOTAL DEPTH 11019 PERF.10760 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1964	N	1964	-0-	-0-	-0-	86	1	1878	2	Y	-0-					-0-
11	1751	N	1751	-0-	-0-	-0-	75	1	1676	2	Y	-0-					-0-
12	1903	N	1903	-0-	-0-	-0-	76	1	1827	2	Y	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	62	1	1427	2	Y	-0-					-0-
02	2552	X	2552	-0-	-0-	-0-	101	1	2451	2	Y	-0-					-0-
03	1953	X	135	-0-	-1818	-0-	135	4			Y	-0-					-0-

NICHOLSON, JOHN W. GAS UNIT WELL #: 6 RRCID -> 174305 COMPL. DATE 07/20/1999 TOTAL DEPTH 11012 PERF.10695 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 14 WELL #: 3 RRCID -> 174307 COMPL. DATE 08/11/1999 TOTAL DEPTH 11083 PERF.10833 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, J. T. WELL #: 2 RRCID -> 175989 COMPL. DATE 11/23/1999 TOTAL DEPTH 11045 PERF.10803 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2981	X	2981	-0-	-0-	-0-	78	1	2903	2	Y	-0-					-0-
11	2802	X	2802	-0-	-0-	-0-	79	1	2723	2	Y	-0-					-0-
12	2825	X	2825	-0-	-0-	-0-	78	1	2747	2	Y	-0-					-0-
01	2790	X	2751	-0-	-39	-0-	77	1	2674	2	Y	-0-					-0-
02	2442	X	2442	-0-	-0-	-0-	70	1	2372	2	Y	-0-					-0-
03	2480	X	7	-0-	-2473	-0-	7	1			Y	-0-					-0-

GLADEWATER G.U. 14 WELL #: 2 RRCID -> 175993 COMPL. DATE 11/15/1999 TOTAL DEPTH 12000 PERF.10884 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3830	X	3830	-0-	-0-	-0-	167	1	3663	2	Y	-0-					-0-
11	2760	X	2265	-0-	-495	-0-	97	1	2168	2	Y	-0-					-0-
12	3348	X	2246	-0-	-1102	-0-	90	1	2156	2	Y	-0-					-0-
01	3348	X	2155	-0-	-1193	-0-	89	1	2066	2	Y	-0-					-0-
02	2324	X	2000	-0-	-324	-0-	79	1	1921	2	Y	-0-					-0-
03	2573	X	-0-	-0-	-2573	-0-					Y	-0-					-0-

SOUTH BRAWLEY GAS UNIT WELL #: 5 RRCID -> 175994 COMPL. DATE 01/07/2000 TOTAL DEPTH 11145 PERF.10908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		651	-0-	651	2192	17	1	634	2	Y	-0-					-0-
11	2334	X	142	-0-	-2192	-0-	4	1	138	2	Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRETT, J. C. WELL #: 1 RRCID -> 176533 COMPL. DATE 11/20/1999 TOTAL DEPTH 10894 PERF.10732 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
11	T. A.		41	-0-	41	43	1	1	40	2	Y	-0-					-0-
12	46	X	3	-0-	-43	-0-	3	2			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	2			Y	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

FLEWELLEN, J. J. WELL #: 5 RRCID -> 176670 COMPL. DATE 01/25/2000 TOTAL DEPTH 10918 PERF.10635 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39	N	39	-0-	-0-	-0-	1	1	38	2	Y	-0-					-0-
11	262	N	262	-0-	-0-	-0-	7	1	255	2	Y	-0-					-0-
12	729	N	729	-0-	-0-	-0-	20	1	709	2	Y	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	32	1	1119	2	Y	-0-					-0-
02	967	N	967	-0-	-0-	-0-	28	1	939	2	Y	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

FENTON, J.D. "A" GU WELL #: 6 RRCID -> 176970 COMPL. DATE 03/20/2000 TOTAL DEPTH 11120 PERF.10862 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	151	-0-	-66	-0-	7	1	144	2	Y	-0-					-0-
11	180	N	126	-0-	-54	-0-	5	1	121	2	Y	-0-					-0-
12	155	N	32	-0-	-123	-0-	1	1	31	2	Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	11	1	251	2	Y	-0-					-0-
02	112	N	100	-0-	-12	-0-	4	1	96	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 9 WELL #: 4 RRCID -> 177072 COMPL. DATE 03/14/2000 TOTAL DEPTH 11230 PERF.10986 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1053	-0-	-1	-0-	46	1	1007	2	Y	-0-					-0-
11	990	N	828	-0-	-162	-0-	35	1	793	2	Y	-0-					-0-
12	1116	N	1005	-0-	-111	-0-	40	1	965	2	Y	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	46	1	1058	2	Y	-0-					-0-
02	784	N	594	-0-	-190	-0-	24	1	570	2	Y	-0-					-0-
03	992	N	-0-	-0-	-992	-0-					Y	-0-					-0-

RICHEY, G.W. GAS UNIT WELL #: 9 RRCID -> 177738 COMPL. DATE 03/27/2000 TOTAL DEPTH 10912 PERF.10636 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	248	-0-	-93	-0-	7	1	241	2	Y	-0-					-0-
11	270	N	143	-0-	-127	-0-	4	1	139	2	Y	-0-					-0-
12	310	N	130	-0-	-180	-0-	4	1	126	2	Y	-0-					-0-
01	248	N	137	-0-	-111	-0-	4	1	133	2	Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	5	1	155	2	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

VICTORY, S.P. GU WELL #: 4 RRCID -> 177743 COMPL. DATE 05/08/2000 TOTAL DEPTH 11024 PERF.10824 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2017	N	2017	-0-	-0-	-0-	82 41	1 9	1894	2	Y	37	34	1			13
11	1903	N	1903	-0-	-0-	-0-	83 24	1 9	1796	2	Y	22	23	1			12
12	1994	N	1994	-0-	-0-	-0-	92 33	1 9	1869	2	Y	30	34	1			8
01	1829	N	1800	-0-	-29	-0-	73 32	1 9	1695	2	Y	29	33	1			4
02	1820	N	1820	-0-	-0-	-0-	80 28	1 9	1712	2	Y	25	27	1			2
03	1364	N	101	-0-	-1263	-0-	82	1	19	9	Y	17	11	1			8

GLADEWATER GU 15 WELL #: 10 RRCID -> 177744 COMPL. DATE 04/26/2000 TOTAL DEPTH 11029 PERF.10795 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3037	-0-	-187	-0-	133	1	2904	2	Y	-0-					-0-
11	3090	X	2710	-0-	-380	-0-	116	1	2594	2	Y	-0-					-0-
12	3222	X	3222	-0-	-0-	-0-	129	1	3093	2	Y	-0-					-0-
01	3193	X	3100	-0-	-93	-0-	128	1	2972	2	Y	-0-					-0-
02	2716	X	2716	-0-	-0-	-0-	108	1	2608	2	Y	-0-					-0-
03	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-

GLADEWATER GU 16 WELL #: 8 RRCID -> 178346 COMPL. DATE 06/21/2000 TOTAL DEPTH 10955 PERF.10746 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2465	X	2465	-0-	-0-	-0-	102	1	2363	2	Y	-0-					-0-
11	2460	X	2326	-0-	-134	-0-	103	1	2223	2	Y	-0-					-0-
12	2728	X	2488	-0-	-240	-0-	117	1	2371	2	Y	-0-					-0-
01	2728	X	1992	-0-	-736	-0-	82	1	1910	2	Y	-0-					-0-
02	2427	N	2427	-0-	-0-	-0-	108	1	2319	2	Y	-0-					-0-
03	2201	N	-0-	-0-	-2201	-0-					Y	-0-					-0-

HAMPTON, HOWARD WELL #: 2 RRCID -> 178739 COMPL. DATE 07/10/2000 TOTAL DEPTH 11000 PERF.10750 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	443	-0-	-22	-0-	12	1	431	2	Y	-0-					-0-
11	480	N	396	-0-	-84	-0-	11	1	385	2	Y	-0-					-0-
12	465	N	386	-0-	-79	-0-	11	1	375	2	Y	-0-					-0-
01	434	N	359	-0-	-75	-0-	10	1	349	2	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	10	1	327	2	Y	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
RICHEY, G.W. GAS UNIT WELL #: 10 RRCID -> 178960 COMPL. DATE 08/15/2000 TOTAL DEPTH 10955 PERF.10658 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	774	-0-	-497	-0-	20	1	754	2	Y	-0-					-0-
11	930	N	678	-0-	-252	-0-	19	1	659	2	Y	-0-					-0-
12	806	N	727	-0-	-79	-0-	20	1	707	2	Y	-0-					-0-
01	956	N	956	-0-	-0-	-0-	27	1	929	2	Y	-0-					-0-
02	656	N	656	-0-	-0-	-0-	19	1	637	2	Y	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-

RICHEY. G.W. GAS UNIT WELL #: 11 RRCID -> 179124 COMPL. DATE 08/23/2000 TOTAL DEPTH 11140 PERF.10896 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	14	1	513	2	Y	-0-					-0-
11	1235	N	1235	-0-	-0-	-0-	35	1	1200	2	Y	-0-					-0-
12	3100	N	4269	-0-	1169	1169	118	1	4151	2	Y	-0-					-0-
01	3100	N	4007	-0-	907	2076	113	1	3894	2	Y	-0-					-0-
02	2800	N	3965	-0-	1165	3241	113	1	3852	2	Y	-0-					-0-
*03	3250	X	9	-0-	-3241	-0-	9	1			Y	-0-					-0-

GLADEWATER GU 16 WELL #: 7 RRCID -> 179613 COMPL. DATE 09/15/2000 TOTAL DEPTH 10950 PERF.10702 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2264	N	1945	-0-	-319	-0-	76	1	1762	2	Y	97	91	1			34
							107	9									
11	1890	N	1880	-0-	-10	-0-	80	1	1731	2	Y	63	63	1			34
							69	9									
12	2023	N	2023	-0-	-0-	-0-	91	1	1843	2	Y	81	94	1			21
							89	9									
01	1953	N	1748	-0-	-205	-0-	69	1	1592	2	Y	79	89	1			11
							87	9									
02	1767	N	1767	-0-	-0-	-0-	76	1	1617	2	Y	67	73	1			5
							74	9									
03	1953	N	116	-0-	-1837	-0-	66	1	50	9	Y	45	29	1			21

BARRETT, J. C. WELL #: 3 RRCID -> 180099 COMPL. DATE 09/13/2000 TOTAL DEPTH 10915 PERF.10669 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2264	-0-	-836	2764	60	1	2204	2	Y	-0-					-0-
11	3000	N	2119	-0-	-881	1883	59	1	2060	2	Y	-0-					-0-
12	3100	N	2295	-0-	-805	1078	63	1	2232	2	Y	-0-					-0-
01	3100	N	2365	-0-	-735	343	67	1	2298	2	Y	-0-					-0-
02	2294	N	1951	-0-	-343	-0-	56	1	1895	2	Y	-0-					-0-
03	341	N	6	-0-	-335	-0-	6	4			Y	-0-					-0-

RAMEY, T. C. GAS UNIT WELL #: 4 RRCID -> 180234 COMPL. DATE 10/04/2000 TOTAL DEPTH 11151 PERF.10892 - 11025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2203	-0-	-897	2976	58	1	2145	2	Y	-0-					-0-
11	3000	N	1629	-0-	-1371	1605	46	1	1583	2	Y	-0-					-0-
12	3100	N	1561	-0-	-1539	66	43	1	1518	2	Y	-0-					-0-
01	2315	N	2249	-0-	-66	-0-	63	1	2186	2	Y	-0-					-0-
02	2708	N	2708	-0-	-0-	-0-	77	1	2631	2	Y	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
FLEWELLEN, J. J. WELL #: 6 RRCID -> 180909 COMPL. DATE 10/18/2000 TOTAL DEPTH 10980 PERF.10745 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					-0-
12	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-
02	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

GLADEWATER GU 16 WELL #: 12 RRCID -> 181075 COMPL. DATE 12/23/2000 TOTAL DEPTH 11041 PERF.10795 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

RUBEY ESTATE GAS UNIT WELL #: 3 RRCID -> 181220 COMPL. DATE 11/22/2000 TOTAL DEPTH 11386 PERF.11110 - 11237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2891	N	2891	-0-	-0-	-0-	76	1	2815	2	Y	-0-					-0-
11	2805	N	2805	-0-	-0-	-0-	79	1	2726	2	Y	-0-					-0-
12	2894	N	2894	-0-	-0-	-0-	80	1	2814	2	Y	-0-					-0-
01	2890	N	2890	-0-	-0-	-0-	81	1	2809	2	Y	-0-					-0-
02	2604	N	2507	-0-	-97	-0-	71	1	2436	2	Y	-0-					-0-
03	2883	N	-0-	-0-	-2883	-0-					Y	-0-					-0-

PHILLIP "E" GU WELL #: 5 RRCID -> 181291 COMPL. DATE 01/03/2001 TOTAL DEPTH 11070 PERF.10870 - 10965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2392	N	2392	-0-	-0-	-0-	104	1	2288	2	Y	-0-					-0-
11	2371	N	2371	-0-	-0-	-0-	101	1	2270	2	Y	-0-					-0-
12	2578	N	2578	-0-	-0-	-0-	103	1	2475	2	Y	-0-					-0-
01	2404	N	2404	-0-	-0-	-0-	99	1	2305	2	Y	-0-					-0-
02	2159	N	2159	-0-	-0-	-0-	86	1	2073	2	Y	-0-					-0-
03	2139	N	73	-0-	-2066	-0-	73	1			Y	-0-					-0-

MACKEY, W. C. WELL #: 1 RRCID -> 181784 COMPL. DATE 03/07/2001 TOTAL DEPTH 10840 PERF.10643 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1786	-0-	-12	-0-	47	1	1739	2	Y	-0-					-0-
11	1809	N	1809	-0-	-0-	-0-	51	1	1758	2	Y	-0-					-0-
12	1953	N	1836	-0-	-117	-0-	51	1	1785	2	Y	-0-					-0-
01	1798	N	1770	-0-	-28	-0-	50	1	1720	2	Y	-0-					-0-
02	1596	N	1459	-0-	-137	-0-	42	1	1417	2	Y	-0-					-0-
03	1767	N	5	-0-	-1762	-0-	5	4			Y	-0-					-0-

BARRETT, J. C. WELL #: 2 RRCID -> 181997 COMPL. DATE 01/31/2001 TOTAL DEPTH 11090 PERF.10855 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	324	-0-	-48	-0-	7 61	1 9	256	2	Y	55	54	1			23
11	396	N	396	-0-	-0-	-0-	9 63	1 9	324	2	Y	57	52	1			28
12	372	N	298	-0-	-74	-0-	6 67	1 9	225	2	Y	61	66	1			23
01	310	N	233	-0-	-77	-0-	5 63	1 9	165	2	Y	57	53	1			27
02	364	N	247	-0-	-117	-0-	6 50	1 9	191	2	Y	45	42	1			30
*03	310	N	-0-	-0-	-310	-0-					Y	36	33	1			33

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
KEY, HOBART WELL #: 1 RRCID -> 182990 COMPL. DATE 04/11/2001 TOTAL DEPTH 10933 PERF.10661 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	28	1	1040	2	Y	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	29	1	1001	2	Y	-0-					-0-
12	1149	N	1149	-0-	-0-	-0-	32	1	1117	2	Y	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	33	1	1145	2	Y	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	34	1	1158	2	Y	-0-					-0-
03	1116	N	-0-	-0-	-1116	-0-					Y	-0-					-0-

GLADEWATER G.U. 14 WELL #: 4 RRCID -> 183170 COMPL. DATE 05/09/2001 TOTAL DEPTH 11090 PERF.10886 - 10984

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMPTON, HOWARD WELL #: 3 RRCID -> 183864 COMPL. DATE 05/18/2001 TOTAL DEPTH 11275 PERF.11036 - 11176

10	1922	N	1922	-0-	-0-	-0-	51	1	1871	2	Y	-0-					-0-
11	1830	N	1830	-0-	-0-	-0-	51	1	1779	2	Y	-0-					-0-
12	2046	N	1570	-0-	-476	-0-	43	1	1527	2	Y	-0-					-0-
01	1922	N	1588	-0-	-334	-0-	45	1	1543	2	Y	-0-					-0-
02	1519	N	1519	-0-	-0-	-0-	43	1	1476	2	Y	-0-					-0-
03	930	N	3	-0-	-927	-0-	3	4			Y	-0-					-0-

FENTON, H. GAS UNIT WELL #: 3 RRCID -> 184474 COMPL. DATE 07/25/2001 TOTAL DEPTH 11128 PERF.10853 - 11014

10	3100	N	3382	-0-	282	546	89	1	3293	2	Y	-0-					-0-
11	3675	X	3129	-0-	-546	-0-	88	1	3041	2	Y	-0-					-0-
12	2924	X	2924	-0-	-0-	-0-	81	1	2843	2	Y	-0-					-0-
01	2550	X	2550	-0-	-0-	-0-	72	1	2478	2	Y	-0-					-0-
02	3052	X	2156	-0-	-896	-0-	61	1	2095	2	Y	-0-					-0-
03	3379	X	7	-0-	-3372	-0-	7	1			Y	-0-					-0-

WILLIS, F.M. GAS UNIT WELL #: 2 RRCID -> 184723 COMPL. DATE 08/15/2001 TOTAL DEPTH 11100 PERF.10852 - 10988

10	2180	N	1998	-0-	-182	-0-	53	1	1945	2	Y	-0-					-0-
11	1920	N	1876	-0-	-44	-0-	53	1	1823	2	Y	-0-					-0-
12	1984	N	1875	-0-	-109	-0-	52	1	1823	2	Y	-0-					-0-
01	1984	N	1959	-0-	-25	-0-	55	1	1904	2	Y	-0-					-0-
02	1869	N	1869	-0-	-0-	-0-	53	1	1816	2	Y	-0-					-0-
03	1550	N	5	-0-	-1545	-0-	5	1			Y	-0-					-0-

PHILLIPS "E" GU WELL #: 6 RRCID -> 185163 COMPL. DATE 09/11/2001 TOTAL DEPTH 11066 PERF.10868 - 10972

10	1180	N	1180	-0-	-0-	-0-	51	1	1112	2	Y	15					20
							17	9									
11	1632	N	1632	-0-	-0-	-0-	69	1	1540	2	Y	21	18	1			23
							23	9									
12	1354	N	1354	-0-	-0-	-0-	53	1	1277	2	Y	22	24	1			21
							24	9									
01	1426	N	1426	-0-	-0-	-0-	58	1	1337	2	Y	28	37	1			12
							31	9									
02	1570	N	1570	-0-	-0-	-0-	61	1	1477	2	Y	29	20	1			21
							32	9									
03	1364	N	79	-0-	-1285	-0-	54	1	25	9	Y	23	21	1			23

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 15 WELL #: 11 RRCID -> 185622 COMPL. DATE 08/22/2001 TOTAL DEPTH 11021 PERF.10762 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953	N	1825	-0-	-128	-0-	80	1	1745	2	Y	-0-			-0-
11	2147	N	2147	-0-	-0-	-0-	92	1	2055	2	Y	-0-			-0-
12	2759	N	2533	-0-	-226	-0-	101	1	2432	2	Y	-0-			-0-
01	2262	N	2262	-0-	-0-	-0-	94	1	2168	2	Y	-0-			-0-
02	1833	N	1833	-0-	-0-	-0-	73	1	1760	2	Y	-0-			-0-
03	682	N	-0-	-0-	-682	-0-					Y	-0-			-0-

GLADEWATER GU 19 WELL #: 8 RRCID -> 185627 COMPL. DATE 09/19/2001 TOTAL DEPTH 11133 PERF.10854 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	2360	-0-	-740	1402	103	1	2257	2	Y	-0-			-0-
11	3000	N	2361	-0-	-639	763	101	1	2260	2	Y	-0-			-0-
12	3094	N	2331	-0-	-763	-0-	93	1	2238	2	Y	-0-			-0-
01	1674	N	1354	-0-	-320	-0-	56	1	1298	2	Y	-0-			-0-
02	2309	N	2309	-0-	-0-	-0-	92	1	2217	2	Y	-0-			-0-
03	2139	N	79	-0-	-2060	-0-	79	1			Y	-0-			-0-

GLADEWATER GU 9 WELL #: 5 RRCID -> 185745 COMPL. DATE 10/10/2001 TOTAL DEPTH 11200 PERF.10987 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MACKEY, W. C. WELL #: 2 RRCID -> 185969 COMPL. DATE 10/17/2001 TOTAL DEPTH 10840 PERF.10624 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	3	1	95	2	Y	-0-			-0-
11	285	N	285	-0-	-0-	-0-	8	1	277	2	Y	-0-			-0-
12	93	N	93	-0-	-0-	-0-	3	1	90	2	Y	-0-			-0-
01	1044	N	1044	-0-	-0-	-0-	29	1	1015	2	Y	-0-			-0-
02	112	N	42	-0-	-70	-0-	1	1	41	2	Y	-0-			-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-

GLADEWATER GU 16 WELL #: 13 RRCID -> 186663 COMPL. DATE 11/21/2001 TOTAL DEPTH 11015 PERF.10795 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2052	N	2052	-0-	-0-	-0-	85	1	1967	2	Y	-0-			-0-
11	1450	N	1450	-0-	-0-	-0-	64	1	1386	2	Y	-0-			-0-
12	1589	N	1589	-0-	-0-	-0-	75	1	1514	2	Y	-0-			-0-
01	1312	N	1312	-0-	-0-	-0-	54	1	1258	2	Y	-0-			-0-
02	1222	N	1222	-0-	-0-	-0-	55	1	1167	2	Y	-0-			-0-
03	1240	N	-0-	-0-	-1240	-0-					Y	-0-			-0-

BRAWLEY WELL #: 3 RRCID -> 186967 COMPL. DATE 12/12/2001 TOTAL DEPTH 11070 PERF.10952 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1302	N	1205	-0-	-97	-0-	32	1	1173	2	Y	-0-			-0-
11	1447	N	1447	-0-	-0-	-0-	41	1	1406	2	Y	-0-			-0-
12	1622	N	1622	-0-	-0-	-0-	45	1	1577	2	Y	-0-			-0-
01	1567	N	1567	-0-	-0-	-0-	44	1	1523	2	Y	-0-			-0-
02	1288	N	1275	-0-	-13	-0-	36	1	1239	2	Y	-0-			-0-
03	1426	N	-0-	-0-	-1426	-0-					Y	-0-			-0-

GLADEWATER GU 16 WELL #: 14 RRCID -> 188677 COMPL. DATE 02/27/2002 TOTAL DEPTH 10964 PERF.10827 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	2039	-0-	-1061	1676	84	1	1955	2	Y	-0-			-0-
11	3000	N	2061	-0-	-939	737	92	1	1969	2	Y	-0-			-0-
12	2959	N	2222	-0-	-737	-0-	105	1	2117	2	Y	-0-			-0-
01	2046	N	1923	-0-	-123	-0-	79	1	1844	2	Y	-0-			-0-
02	1696	N	1696	-0-	-0-	-0-	76	1	1620	2	Y	-0-			-0-
03	1767	N	107	-0-	-1660	-0-	107	4			Y	-0-			-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 6 WELL #: 3 RRCID -> 189559 COMPL. DATE 06/19/2002 TOTAL DEPTH 11100 PERF.10876 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1492	-0-	-151	-0-	65	1	1427	2	Y	-0-					-0-
11	1456	N	1456	-0-	-0-	-0-	62	1	1394	2	Y	-0-					-0-
12	1736	N	1214	-0-	-522	-0-	49	1	1165	2	Y	-0-					-0-
01	1870	N	1870	-0-	-0-	-0-	77	1	1793	2	Y	-0-					-0-
02	1596	N	1596	-0-	-0-	-0-	63	1	1533	2	Y	-0-					-0-
03	1209	N	64	-0-	-1145	-0-	64	1			Y	-0-					-0-

EDWARDS, J.K. WELL #: 4 RRCID -> 190362 COMPL. DATE 08/07/2002 TOTAL DEPTH 11030 PERF.10781 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2425	-0-	-55	-0-	61	1	2250	2	Y	104	104	1			44
							114	9									
11	2400	X	2105	-0-	-295	-0-	56	1	1927	2	Y	111	101	1			54
							122	9									
12	2666	X	2434	-0-	-232	-0-	64	1	2240	2	Y	118	128	1			44
							130	9									
01	2666	X	2180	-0-	-486	-0-	58	1	1998	2	Y	113	104	1			53
							124	9									
02	1960	N	1943	-0-	-17	-0-	52	1	1790	2	Y	92	84	1			61
							101	9									
03	2449	N	94	-0-	-2355	-0-	6	1	88	9	Y	80	76	1			65

CHILDRESS, MARY WELL #: 1 RRCID -> 191084 COMPL. DATE 08/09/2002 TOTAL DEPTH 10945 PERF.10677 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	950	N	950	-0-	-0-	-0-	25	1	925	2	Y	-0-					-0-
11	880	N	880	-0-	-0-	-0-	25	1	855	2	Y	-0-					-0-
12	1009	N	1009	-0-	-0-	-0-	28	1	981	2	Y	-0-					-0-
01	1003	N	1003	-0-	-0-	-0-	28	1	975	2	Y	-0-					-0-
02	888	N	888	-0-	-0-	-0-	25	1	863	2	Y	-0-					-0-
03	1023	N	3	-0-	-1020	-0-	3	1			Y	-0-					-0-

GLADEWATER GU 16 WELL #: 16 RRCID -> 192219 COMPL. DATE 10/03/2002 TOTAL DEPTH 11025 PERF.10742 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2779	X	2779	-0-	-0-	-0-	106	1	2458	2	Y	195	183	1			68
							215	9									
11	2635	X	2635	-0-	-0-	-0-	111	1	2386	2	Y	125	126	1			67
							138	9									
12	2835	X	2835	-0-	-0-	-0-	125	1	2533	2	Y	161	187	1			41
							177	9									
01	2790	X	2492	-0-	-298	-0-	96	1	2221	2	Y	159	178	1			22
							175	9									
02	2451	N	2451	-0-	-0-	-0-	103	1	2199	2	Y	135	146	1			11
							149	9									
03	1953	N	204	-0-	-1749	-0-	105	1	99	9	Y	90	58	1			43

GLADEWATER GU 16 WELL #: 15 RRCID -> 193399 COMPL. DATE 01/17/2003 TOTAL DEPTH 11000 PERF.10719 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2009	-0-	-1091	1405	83	1	1926	2	Y	-0-					-0-
11	3000	N	2801	-0-	-199	1206	124	1	2677	2	Y	-0-					-0-
12	3100	N	1948	-0-	-1152	54	92	1	1856	2	Y	-0-					-0-
01	2015	N	1504	-0-	-511	-0-	62	1	1442	2	Y	-0-					-0-
02	1736	N	1508	-0-	-228	-0-	67	1	1441	2	Y	-0-					-0-
03	1922	N	-0-	-0-	-1922	-0-					Y	-0-					-0-

BUFFCO-BRAWLEY GAS UNIT WELL #: 2 RRCID -> 194356 COMPL. DATE 03/07/2003 TOTAL DEPTH 11050 PERF.10807 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1793	-0-	-5	-0-	47	1	1746	2	Y	-0-					-0-
11	1740	N	1711	-0-	-29	-0-	48	1	1663	2	Y	-0-					-0-
12	1807	N	1807	-0-	-0-	-0-	50	1	1757	2	Y	-0-					-0-
01	1798	N	1774	-0-	-24	-0-	50	1	1724	2	Y	-0-					-0-
02	1644	N	1644	-0-	-0-	-0-	47	1	1597	2	Y	-0-					-0-
03	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
LESTER, J.W. GU WELL #: 2 RRCID -> 194358 COMPL. DATE 02/28/2003 TOTAL DEPTH 11020 PERF.10780 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1085	N	959	-0-	-126	-0-	25	1	934	2	Y	-0-			-0-
11	896	N	896	-0-	-0-	-0-	25	1	871	2	Y	-0-			-0-
12	1336	N	1336	-0-	-0-	-0-	37	1	1299	2	Y	-0-			-0-
01	1204	N	1204	-0-	-0-	-0-	34	1	1170	2	Y	-0-			-0-
02	1240	N	1240	-0-	-0-	-0-	35	1	1205	2	Y	-0-			-0-
03	1023	N	3	-0-	-1020	-0-	3	1			Y	-0-			-0-

RAMEY, T. C. GAS UNIT WELL #: 5 RRCID -> 194745 COMPL. DATE 04/25/2003 TOTAL DEPTH 11150 PERF.10880 - 11019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1295	N	1295	-0-	-0-	-0-	34	1	1261	2	Y	-0-			-0-
11	1304	N	1304	-0-	-0-	-0-	37	1	1267	2	Y	-0-			-0-
12	1306	N	1306	-0-	-0-	-0-	36	1	1270	2	Y	-0-			-0-
01	1383	N	1383	-0-	-0-	-0-	39	1	1344	2	Y	-0-			-0-
02	1051	N	1051	-0-	-0-	-0-	30	1	1021	2	Y	-0-			-0-
03	961	N	3	-0-	-958	-0-	3	4			Y	-0-			-0-

GLADEWATER GU 17 WELL #: 7 RRCID -> 195610 COMPL. DATE 04/21/2003 TOTAL DEPTH 10910 PERF.10632 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2668	N	2668	-0-	-0-	-0-	110	1	2558	2	Y	-0-			-0-
11	1950	N	1950	-0-	-0-	-0-	87	1	1863	2	Y	-0-			-0-
12	2015	N	1775	-0-	-240	-0-	84	1	1691	2	Y	-0-			-0-
01	2015	N	1206	-0-	-809	-0-	50	1	1156	2	Y	-0-			-0-
02	1644	N	1644	-0-	-0-	-0-	73	1	1571	2	Y	-0-			-0-
03	899	N	88	-0-	-811	-0-	88	1			Y	-0-			-0-

GLADEWATER GU 17 WELL #: 10 RRCID -> 196568 COMPL. DATE 07/07/2003 TOTAL DEPTH 10923 PERF.10722 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8250	X	3364	-0-	-4886	-0-	139	1	3225	2	Y	-0-			-0-
11	2954	X	2954	-0-	-0-	-0-	131	1	2823	2	Y	-0-			-0-
12	3058	X	3058	-0-	-0-	-0-	144	1	2914	2	Y	-0-			-0-
01	2821	X	2709	-0-	-112	-0-	112	1	2597	2	Y	-0-			-0-
02	3080	X	2784	-0-	-296	-0-	124	1	2660	2	Y	-0-			-0-
03	3379	X	-0-	-0-	-3379	-0-					Y	-0-			-0-

WILSON, J. W. WELL #: 2 RRCID -> 197068 COMPL. DATE 05/28/2003 TOTAL DEPTH 10910 PERF.10669 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1426	N	1229	-0-	-197	-0-	32	1	1197	2	Y	-0-			-0-
11	1608	N	1608	-0-	-0-	-0-	45	1	1563	2	Y	-0-			-0-
12	1518	N	1518	-0-	-0-	-0-	42	1	1476	2	Y	-0-			-0-
01	1473	N	1473	-0-	-0-	-0-	41	1	1432	2	Y	-0-			-0-
02	1436	N	1436	-0-	-0-	-0-	41	1	1395	2	Y	-0-			-0-
03	1426	N	4	-0-	-1422	-0-	4	1			Y	-0-			-0-

GLADEWATER GU 17 WELL #: 8 RRCID -> 197070 COMPL. DATE 08/01/2003 TOTAL DEPTH 10984 PERF.10680 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2147	N	2147	-0-	-0-	-0-	89	1	2058	2	Y	-0-			-0-
11	1938	N	1938	-0-	-0-	-0-	86	1	1852	2	Y	-0-			-0-
12	1830	N	1830	-0-	-0-	-0-	86	1	1744	2	Y	-0-			-0-
01	1798	N	1631	-0-	-167	-0-	67	1	1564	2	Y	-0-			-0-
02	1820	N	1639	-0-	-181	-0-	73	1	1566	2	Y	-0-			-0-
03	1829	N	-0-	-0-	-1829	-0-					Y	-0-			-0-

GLADEWATER GU 17 WELL #: 9 RRCID -> 197075 COMPL. DATE 08/18/2003 TOTAL DEPTH 11015 PERF.10747 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		2	-0-	2	2	2	2			Y	-0-			-0-
12	T. A.		6	-0-	6	8	6	2			Y	-0-			-0-
01	T. A.		1	-0-	1	9	1	2			Y	-0-			-0-
02	10	N	1	-0-	-9	-0-	1	2			Y	-0-			-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-			-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
SHOULTZ, E. C. WELL #: 2 RRCID -> 197981 COMPL. DATE 09/24/2003 TOTAL DEPTH 10935 PERF.10660 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2221	-0-	-879	1822	58	1	2163	2	Y	-0-					-0-
11	3000	N	1864	-0-	-1136	686	52	1	1812	2	Y	-0-					-0-
12	2838	N	2152	-0-	-686	-0-	59	1	2093	2	Y	-0-					-0-
01	2232	N	2054	-0-	-178	-0-	58	1	1996	2	Y	-0-					-0-
02	1955	N	1955	-0-	-0-	-0-	56	1	1899	2	Y	-0-					-0-
03	1271	N	4	-0-	-1267	-0-	4	4			Y	-0-					-0-

LEE, T.W. GAS UNIT WELL #: 2 RRCID -> 198569 COMPL. DATE 09/12/2003 TOTAL DEPTH 10934 PERF.10640 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1935	-0-	-49	-0-	51	1	1884	2	Y	-0-					-0-
11	1920	N	1837	-0-	-83	-0-	52	1	1785	2	Y	-0-					-0-
12	2028	N	2028	-0-	-0-	-0-	56	1	1972	2	Y	-0-					-0-
01	2005	N	2005	-0-	-0-	-0-	56	1	1949	2	Y	-0-					-0-
02	1762	N	1762	-0-	-0-	-0-	50	1	1712	2	Y	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-

GLADEWATER GU 17 WELL #: 14 RRCID -> 198903 COMPL. DATE 10/03/2003 TOTAL DEPTH 11016 PERF.10750 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1370	N	1370	-0-	-0-	-0-	57	1	1313	2	Y	-0-					-0-
11	1170	N	1101	-0-	-69	-0-	49	1	1052	2	Y	-0-					-0-
12	1209	N	896	-0-	-313	-0-	42	1	854	2	Y	-0-					-0-
01	1405	N	1405	-0-	-0-	-0-	58	1	1347	2	Y	-0-					-0-
02	1346	N	1346	-0-	-0-	-0-	60	1	1286	2	Y	-0-					-0-
03	899	N	54	-0-	-845	-0-	54	1			Y	-0-					-0-

GLADEWATER GU 19 WELL #: 10 RRCID -> 199060 COMPL. DATE 10/24/2003 TOTAL DEPTH 11150 PERF.10859 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	51	-0-	-11	-0-	2	1	49	2	Y	-0-					-0-
11	60	N	52	-0-	-8	-0-	2	1	50	2	Y	-0-					-0-
12	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					-0-
01	62	N	7	-0-	-55	-0-	7	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

GLADEWATER GU 17 WELL #: 12 RRCID -> 200754 COMPL. DATE 01/09/2004 TOTAL DEPTH 10885 PERF.10593 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1926	-0-	-1174	755	80	1	1846	2	Y	-0-					-0-
11	2760	N	2005	-0-	-755	-0-	89	1	1916	2	Y	-0-					-0-
12	2172	N	2172	-0-	-0-	-0-	102	1	2070	2	Y	-0-					-0-
01	1922	N	1822	-0-	-100	-0-	75	1	1747	2	Y	-0-					-0-
02	1951	N	1951	-0-	-0-	-0-	87	1	1864	2	Y	-0-					-0-
03	1860	N	91	-0-	-1769	-0-	91	1			Y	-0-					-0-

TUTTLE HEIRS WELL #: 1 RRCID -> 200849 COMPL. DATE 12/05/2003 TOTAL DEPTH 10825 PERF.10505 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1588	X	1588	-0-	-0-	-0-	42	1	1546	2	Y	-0-					-0-
11	1600	N	1600	-0-	-0-	-0-	45	1	1555	2	Y	-0-					-0-
12	1654	N	1654	-0-	-0-	-0-	46	1	1608	2	Y	-0-					-0-
01	1588	N	1588	-0-	-0-	-0-	45	1	1543	2	Y	-0-					-0-
02	1434	N	1434	-0-	-0-	-0-	41	1	1393	2	Y	-0-					-0-
03	1178	N	4	-0-	-1174	-0-	4	1			Y	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 200981 COMPL. DATE 12/30/2003 TOTAL DEPTH 10939 PERF.10640 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1783	N	1783	-0-	-0-	-0-	47	1	1736	2	Y	-0-					-0-
11	1800	N	1687	-0-	-113	-0-	47	1	1640	2	Y	-0-					-0-
12	1736	N	1731	-0-	-5	-0-	48	1	1683	2	Y	-0-					-0-
01	1798	N	1627	-0-	-171	-0-	46	1	1581	2	Y	-0-					-0-
02	1566	N	1566	-0-	-0-	-0-	45	1	1521	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 17 WELL #: 11 RRCID -> 201574 COMPL. DATE 01/16/2004 TOTAL DEPTH 10949 PERF.10652 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2503	-0-	-411	-0-	104	1	2399	2	Y	-0-					-0-
11	2820	N	2482	-0-	-338	-0-	110	1	2372	2	Y	-0-					-0-
12	2914	N	2791	-0-	-123	-0-	131	1	2660	2	Y	-0-					-0-
01	2511	N	2268	-0-	-243	-0-	94	1	2174	2	Y	-0-					-0-
02	2416	N	2416	-0-	-0-	-0-	108	1	2308	2	Y	-0-					-0-
03	2635	N	111	-0-	-2524	-0-	111	1			Y	-0-					-0-

LEE, T.W. GAS UNIT WELL #: 3 RRCID -> 202094 COMPL. DATE 03/27/2004 TOTAL DEPTH 10937 PERF.10634 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	30	1	1127	2	Y	-0-					-0-
11	1183	N	1183	-0-	-0-	-0-	33	1	1150	2	Y	-0-					-0-
12	1174	N	1174	-0-	-0-	-0-	32	1	1142	2	Y	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	32	1	1115	2	Y	-0-					-0-
02	1057	N	1057	-0-	-0-	-0-	30	1	1027	2	Y	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-

FENTON, J.D. "A" GU WELL #: 7 RRCID -> 202246 COMPL. DATE 03/31/2004 TOTAL DEPTH 11170 PERF.10930 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	1850	N	1850	-0-	-0-	-0-	79	1	1771	2	Y	-0-					-0-
12	2219	N	2219	-0-	-0-	-0-	89	1	2130	2	Y	-0-					-0-
01	2177	N	2177	-0-	-0-	-0-	90	1	2087	2	Y	-0-					-0-
02	1937	N	1937	-0-	-0-	-0-	77	1	1860	2	Y	-0-					-0-
03	2108	N	84	-0-	-2024	-0-	84	1			Y	-0-					-0-

DUNCAN WELL #: 2 RRCID -> 202252 COMPL. DATE 03/06/2004 TOTAL DEPTH 11056 PERF.10740 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1643	-0-	-0-	-0-	43	1	1600	2	Y	-0-					-0-
11	1734	N	1734	-0-	-0-	-0-	49	1	1685	2	Y	-0-					-0-
12	1916	N	1916	-0-	-0-	-0-	53	1	1863	2	Y	-0-					-0-
01	1733	N	1733	-0-	-0-	-0-	49	1	1684	2	Y	-0-					-0-
02	1630	N	1630	-0-	-0-	-0-	46	1	1584	2	Y	-0-					-0-
03	1736	N	-0-	-0-	-1736	-0-					Y	-0-					-0-

NICHOLSON, JOHN W. GAS UNIT WELL #: 9 RRCID -> 202844 COMPL. DATE 05/07/2004 TOTAL DEPTH 10995 PERF.10735 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADEWATER GU 9 WELL #: 8 RRCID -> 203931 COMPL. DATE 07/02/2004 TOTAL DEPTH 10242 PERF.10906 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1404	-0-	-456	-0-	61	1	1343	2	Y	-0-					-0-
11	1442	N	1442	-0-	-0-	-0-	62	1	1380	2	Y	-0-					-0-
12	1577	N	1577	-0-	-0-	-0-	63	1	1514	2	Y	-0-					-0-
01	1593	N	1593	-0-	-0-	-0-	66	1	1527	2	Y	-0-					-0-
02	1410	N	1410	-0-	-0-	-0-	56	1	1354	2	Y	-0-					-0-
03	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 8 WELL #: 4 RRCID -> 203932 COMPL. DATE 07/10/2004 TOTAL DEPTH 11186 PERF.10906 - 11018

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2955	-0-		-145	1486	127	1	2786	2	Y	38					49
								42	9									
11	3000	N	2240	-0-		-760	726	94	1	2114	2	Y	29	44	1			34
								32	9									
12	2909	N	2183	-0-		-726	-0-	86	1	2058	2	Y	35	35	1			34
								39	9									
01	2232	N	2074	-0-		-158	-0-	84	1	1944	2	Y	42	58	1			18
								46	9									
02	2660	X	1976	-0-		-684	-0-	77	1	1859	2	Y	36	27	1			27
								40	9									
03	2945	X	-0-	-0-		-2945	-0-					Y	34	26	1			35

ORYX-AKIN WELL #: 3 RRCID -> 203947 COMPL. DATE 07/17/2004 TOTAL DEPTH 10940 PERF.10606 - 10797

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	954	-0-		-69	-0-	25	1	929	2	Y	-0-					-0-
11	1038	N	1038	-0-		-0-	-0-	29	1	1009	2	Y	-0-					-0-
12	1076	N	1076	-0-		-0-	-0-	30	1	1046	2	Y	-0-					-0-
01	1269	N	1269	-0-		-0-	-0-	36	1	1233	2	Y	-0-					-0-
02	1155	N	1155	-0-		-0-	-0-	33	1	1122	2	Y	-0-					-0-
03	713	N	-0-	-0-		-713	-0-					Y	-0-					-0-

TUTTLE HEIRS WELL #: 2 RRCID -> 204126 COMPL. DATE 06/18/2004 TOTAL DEPTH 10876 PERF.10588 - 10729

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1506	-0-		-261	-0-	40	1	1466	2	Y	-0-					-0-
11	1680	N	1535	-0-		-145	-0-	43	1	1492	2	Y	-0-					-0-
12	1694	N	1694	-0-		-0-	-0-	47	1	1647	2	Y	-0-					-0-
01	1669	N	1669	-0-		-0-	-0-	47	1	1622	2	Y	-0-					-0-
02	1517	N	1517	-0-		-0-	-0-	43	1	1474	2	Y	-0-					-0-
03	744	N	-0-	-0-		-744	-0-					Y	-0-					-0-

CHILDRESS, MARY WELL #: 2 RRCID -> 204263 COMPL. DATE 07/24/2004 TOTAL DEPTH 10990 PERF.10707 - 10828

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1476	N	1476	-0-		-0-	-0-	39	1	1437	2	Y	-0-					-0-
11	1200	N	1198	-0-		-2	-0-	34	1	1164	2	Y	-0-					-0-
12	1307	N	1307	-0-		-0-	-0-	36	1	1271	2	Y	-0-					-0-
01	1524	N	1524	-0-		-0-	-0-	43	1	1481	2	Y	-0-					-0-
02	1150	N	1150	-0-		-0-	-0-	33	1	1117	2	Y	-0-					-0-
03	1023	N	-0-	-0-		-1023	-0-					Y	-0-					-0-

GLADEWATER G.U. 14 WELL #: 5 RRCID -> 204345 COMPL. DATE 07/31/2004 TOTAL DEPTH 11350 PERF.11074 - 11193

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1908	-0-		-1192	183	83	1	1825	2	Y	-0-					-0-
11	2413	N	2230	-0-		-183	-0-	95	1	2135	2	Y	-0-					-0-
12	2344	N	2344	-0-		-0-	-0-	94	1	2250	2	Y	-0-					-0-
01	2282	N	2282	-0-		-0-	-0-	94	1	2188	2	Y	-0-					-0-
02	1736	N	1611	-0-		-125	-0-	64	1	1547	2	Y	-0-					-0-
03	1922	N	110	-0-		-1812	-0-	110	1			Y	-0-					-0-

GLADEWATER GU 9 WELL #: 6 RRCID -> 204391 COMPL. DATE 08/09/2004 TOTAL DEPTH 11220 PERF.11001 - 11057

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1351	-0-		-75	-0-	59	1	1292	2	Y	-0-					-0-
11	1616	N	1616	-0-		-0-	-0-	69	1	1547	2	Y	-0-					-0-
12	1519	N	1464	-0-		-55	-0-	59	1	1405	2	Y	-0-					-0-
01	1364	N	1092	-0-		-272	-0-	45	1	1047	2	Y	-0-					-0-
02	1344	N	1166	-0-		-178	-0-	46	1	1120	2	Y	-0-					-0-
03	1457	N	70	-0-		-1387	-0-	70	1			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
BARKSDALE, JOHN GAS UNIT WELL #: 8 RRCID -> 204440 COMPL. DATE 08/14/2004 TOTAL DEPTH 11105 PERF.10799 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	46	-0-	-78	-0-	2	1	44	2	Y	-0-					-0-
11	2405	N	2405	-0-	-0-	-0-	103	1	2302	2	Y	-0-					-0-
12	2341	N	2341	-0-	-0-	-0-	94	1	2247	2	Y	-0-					-0-
01	1889	N	1889	-0-	-0-	-0-	78	1	1811	2	Y	-0-					-0-
02	2240	N	1983	-0-	-257	-0-	79	1	1904	2	Y	-0-					-0-
03	2325	N	76	-0-	-2249	-0-	76	4			Y	-0-					-0-

GLADEWATER G.U. 15 WELL #: 12 RRCID -> 205298 COMPL. DATE 09/11/2004 TOTAL DEPTH 11075 PERF.10789 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1688	-0-	-141	-0-	74	1	1614	2	Y	-0-					-0-
11	1860	N	1744	-0-	-116	-0-	75	1	1669	2	Y	-0-					-0-
12	1854	N	1854	-0-	-0-	-0-	74	1	1780	2	Y	-0-					-0-
01	1674	N	1576	-0-	-98	-0-	65	1	1511	2	Y	-0-					-0-
02	1708	N	1708	-0-	-0-	-0-	68	1	1640	2	Y	-0-					-0-
03	1054	N	73	-0-	-981	-0-	73	1			Y	-0-					-0-

GLADEWATER GU 8 WELL #: 5 RRCID -> 205680 COMPL. DATE 09/17/2004 TOTAL DEPTH 11145 PERF.10844 - 10997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1996	-0-	-1104	840	86	1	1882	2	Y	25					33
							28	9									
11	2837	N	1997	-0-	-840	-0-	84	1	1884	2	Y	26	30	1			29
							29	9									
12	2123	N	2123	-0-	-0-	-0-	84	1	2002	2	Y	34	30	1			33
							37	9									
01	2070	N	2070	-0-	-0-	-0-	84	1	1940	2	Y	42	57	1			18
							46	9									
02	1887	N	1887	-0-	-0-	-0-	73	1	1775	2	Y	35	27	1			26
							39	9									
03	2108	N	120	-0-	-1988	-0-	83	1	37	9	Y	34	25	1			35

GLADEWATER GU 9 WELL #: 7 RRCID -> 206042 COMPL. DATE 10/02/2004 TOTAL DEPTH 11180 PERF.10862 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2222	-0-	-878	1677	97	1	2125	2	Y	-0-					-0-
11	3000	N	2143	-0-	-857	820	92	1	2051	2	Y	-0-					-0-
12	2891	N	2071	-0-	-820	-0-	83	1	1988	2	Y	-0-					-0-
01	2299	N	2299	-0-	-0-	-0-	95	1	2204	2	Y	-0-					-0-
02	1335	N	1335	-0-	-0-	-0-	53	1	1282	2	Y	-0-					-0-
03	1302	N	94	-0-	-1208	-0-	94	1			Y	-0-					-0-

RUBEY ESTATE GAS UNIT WELL #: 4 RRCID -> 206043 COMPL. DATE 06/26/2004 TOTAL DEPTH 11680 PERF.11372 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1566	N	1566	-0-	-0-	-0-	41	1	1525	2	Y	-0-					-0-
11	1736	N	1736	-0-	-0-	-0-	49	1	1687	2	Y	-0-					-0-
12	1537	N	1537	-0-	-0-	-0-	42	1	1495	2	Y	-0-					-0-
01	1581	N	1482	-0-	-99	-0-	42	1	1440	2	Y	-0-					-0-
02	1624	N	1364	-0-	-260	-0-	39	1	1325	2	Y	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 9 RRCID -> 206194 COMPL. DATE 10/16/2004 TOTAL DEPTH 11090 PERF.10786 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1602	-0-	-72	-0-	70	1	1532	2	Y	-0-					-0-
11	1578	N	1578	-0-	-0-	-0-	67	1	1511	2	Y	-0-					-0-
12	1841	N	1841	-0-	-0-	-0-	74	1	1767	2	Y	-0-					-0-
01	1870	N	1870	-0-	-0-	-0-	77	1	1793	2	Y	-0-					-0-
02	1561	N	1561	-0-	-0-	-0-	62	1	1499	2	Y	-0-					-0-
03	1829	N	68	-0-	-1761	-0-	68	4			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
PHILLIPS "E" GU WELL #: 9 RRCID -> 206195 COMPL. DATE 10/09/2004 TOTAL DEPTH 11166 PERF.10891 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2658	N	1755	-0-	-903	-0-	77	1	1678	2	Y	-0-					-0-
11	2079	N	2079	-0-	-0-	-0-	89	1	1990	2	Y	-0-					-0-
12	1922	N	1883	-0-	-39	-0-	75	1	1808	2	Y	-0-					-0-
01	1824	N	1824	-0-	-0-	-0-	75	1	1749	2	Y	-0-					-0-
02	2008	N	2008	-0-	-0-	-0-	80	1	1928	2	Y	-0-					-0-
03	1829	N	-0-	-0-	-1829	-0-					Y	-0-					-0-

RUBEY ESTATE GAS UNIT WELL #: 5 RRCID -> 206367 COMPL. DATE 11/06/2004 TOTAL DEPTH 11164 PERF.10917 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1680	N	1680	-0-	-0-	-0-	44	1	1636	2	Y	-0-					-0-
11	1814	N	1814	-0-	-0-	-0-	51	1	1763	2	Y	-0-					-0-
12	1791	N	1791	-0-	-0-	-0-	49	1	1742	2	Y	-0-					-0-
01	1725	N	1725	-0-	-0-	-0-	49	1	1676	2	Y	-0-					-0-
02	1577	N	1577	-0-	-0-	-0-	45	1	1532	2	Y	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-

GLADEWATER GU 17 WELL #: 13 RRCID -> 206652 COMPL. DATE 12/04/2004 TOTAL DEPTH 10896 PERF.10628 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2147	-0-	-364	-0-	89	1	2058	2	Y	-0-					-0-
11	2430	X	1897	-0-	-533	-0-	84	1	1813	2	Y	-0-					-0-
12	2418	X	1994	-0-	-424	-0-	94	1	1900	2	Y	-0-					-0-
01	2387	X	1290	-0-	-1097	-0-	53	1	1237	2	Y	-0-					-0-
02	1568	N	293	-0-	-1275	-0-	13	1	280	2	Y	-0-					-0-
03	1736	N	49	-0-	-1687	-0-	49	1			Y	-0-					-0-

PETTY, ROBERT H. WELL #: 2 RRCID -> 207205 COMPL. DATE 11/25/2004 TOTAL DEPTH 11114 PERF.10918 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1647	N	1647	-0-	-0-	-0-	39	1	1443	2	Y	150	149	1			63
							165	9									
11	1584	N	1584	-0-	-0-	-0-	40	1	1369	2	Y	159	144	1			78
							175	9									
12	1674	N	1582	-0-	-92	-0-	39	1	1358	2	Y	168	183	1			63
							185	9									
01	1725	N	1725	-0-	-0-	-0-	44	1	1502	2	Y	163	150	1			76
							179	9									
02	1632	N	1632	-0-	-0-	-0-	42	1	1445	2	Y	132	121	1			87
							145	9									
*03	961	N	132	-0-	-829	-0-	5	4	127	9	Y	115	109	1			93

PHILLIPS "E" GU WELL #: 11 RRCID -> 207210 COMPL. DATE 12/11/2004 TOTAL DEPTH 11163 PERF.10806 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1354	-0-	-196	-0-	59	1	1295	2	Y	-0-					-0-
11	1500	N	1286	-0-	-214	-0-	55	1	1231	2	Y	-0-					-0-
12	1488	N	1434	-0-	-54	-0-	57	1	1377	2	Y	-0-					-0-
01	1364	N	1306	-0-	-58	-0-	54	1	1252	2	Y	-0-					-0-
02	1150	N	1150	-0-	-0-	-0-	46	1	1104	2	Y	-0-					-0-
03	1240	N	-0-	-0-	-1240	-0-					Y	-0-					-0-

GLADEWATER G.U. 14 WELL #: 6 RRCID -> 207348 COMPL. DATE 01/08/2005 TOTAL DEPTH 11140 PERF.10891 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2243	N	2243	-0-	-0-	-0-	98	1	2145	2	Y	-0-					-0-
11	2317	N	2317	-0-	-0-	-0-	99	1	2218	2	Y	-0-					-0-
12	1829	N	1717	-0-	-112	-0-	69	1	1648	2	Y	-0-					-0-
01	2015	N	1802	-0-	-213	-0-	75	1	1727	2	Y	-0-					-0-
02	2156	N	1585	-0-	-571	-0-	63	1	1522	2	Y	-0-					-0-
03	1705	N	69	-0-	-1636	-0-	69	1			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
PHILLIPS "E" GU WELL #: 8 RRCID -> 207504 COMPL. DATE 12/31/2004 TOTAL DEPTH 11190 PERF.10936 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1939	-0-	-293	-0-	85	1	1854	2	Y	-0-					-0-
11	1980	N	1863	-0-	-117	-0-	80	1	1783	2	Y	-0-					-0-
12	2015	N	1989	-0-	-26	-0-	80	1	1909	2	Y	-0-					-0-
01	1953	N	1776	-0-	-177	-0-	73	1	1703	2	Y	-0-					-0-
02	1736	N	1656	-0-	-80	-0-	66	1	1590	2	Y	-0-					-0-
03	1984	N	-0-	-0-	-1984	-0-					Y	-0-					-0-

GLADEWATER G.U. 14 WELL #: 9 RRCID -> 208392 COMPL. DATE 02/05/2005 TOTAL DEPTH 11170 PERF.10879 - 10987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	124	N	124	-0-	-0-	-0-	5	1	119	2	Y	-0-					-0-
12	1255	N	1255	-0-	-0-	-0-	50	1	1205	2	Y	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	54	1	1258	2	Y	-0-					-0-
02	1261	N	1261	-0-	-0-	-0-	50	1	1211	2	Y	-0-					-0-
03	527	N	61	-0-	-466	-0-	61	4			Y	-0-					-0-

PHILLIPS "E" GU WELL #: 10 RRCID -> 208954 COMPL. DATE 01/27/2005 TOTAL DEPTH 11137 PERF.10870 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2891	X	2891	-0-	-0-	-0-	126	1	2765	2	Y	-0-					-0-
11	2640	N	2358	-0-	-282	-0-	101	1	2257	2	Y	-0-					-0-
12	2492	N	2492	-0-	-0-	-0-	100	1	2392	2	Y	-0-					-0-
01	2728	N	1984	-0-	-744	-0-	82	1	1902	2	Y	-0-					-0-
02	2072	N	1938	-0-	-134	-0-	77	1	1861	2	Y	-0-					-0-
03	2294	N	-0-	-0-	-2294	-0-					Y	-0-					-0-

GLADEWATER G.U. 14 WELL #: 8 RRCID -> 208955 COMPL. DATE 02/11/2005 TOTAL DEPTH 11190 PERF.10898 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1173	-0-	-222	-0-	51	1	1122	2	Y	-0-					-0-
11	1350	N	1150	-0-	-200	-0-	49	1	1101	2	Y	-0-					-0-
12	1395	N	1270	-0-	-125	-0-	51	1	1219	2	Y	-0-					-0-
01	1178	N	1005	-0-	-173	-0-	42	1	963	2	Y	-0-					-0-
02	1162	N	1162	-0-	-0-	-0-	46	1	1116	2	Y	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					Y	-0-					-0-

RICHEY, G.W. GAS UNIT WELL #: 8 RRCID -> 209811 COMPL. DATE 03/05/2005 TOTAL DEPTH 10934 PERF.10662 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2451	-0-	-122	-0-	65	1	2386	2	Y	-0-					-0-
11	2400	N	2271	-0-	-129	-0-	64	1	2207	2	Y	-0-					-0-
12	2542	N	2061	-0-	-481	-0-	57	1	2004	2	Y	-0-					-0-
01	2449	N	2277	-0-	-172	-0-	64	1	2213	2	Y	-0-					-0-
02	2168	N	2168	-0-	-0-	-0-	62	1	2106	2	Y	-0-					-0-
03	2046	N	-0-	-0-	-2046	-0-					Y	-0-					-0-

PHILLIPS "E" GU WELL #: 7 RRCID -> 209924 COMPL. DATE 03/12/2005 TOTAL DEPTH 11200 PERF.10938 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1182	-0-	-461	-0-	27 572	1 9	583	2	Y	520	596	1			95
11	1590	N	1319	-0-	-271	-0-	33 536	1 9	750	2	Y	487	482	1			100
12	1581	N	1465	-0-	-116	-0-	36 569	1 9	860	2	Y	517	490	1			127
01	1419	N	1419	-0-	-0-	-0-	36 542	1 9	841	2	Y	493	482	1			138
02	1255	N	1255	-0-	-0-	-0-	31 472	1 9	752	2	Y	429	452	1			115
03	744	N	-0-	-0-	-744	-0-					Y	613	608	1			120

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732

GLADEWATER GU 19 WELL #: 9 RRCID -> 212179 COMPL. DATE 04/30/2005 TOTAL DEPTH 11038 PERF.10810 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2585	N	2490	-0-	-95	-0-	109	1	2381	2	Y	-0-					-0-
11	1714	N	1714	-0-	-0-	-0-	73	1	1641	2	Y	-0-					-0-
12	1357	N	1357	-0-	-0-	-0-	54	1	1303	2	Y	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	52	1	1209	2	Y	-0-					-0-
02	1596	N	1128	-0-	-468	-0-	45	1	1083	2	Y	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					Y	-0-					-0-

GLADEWATER GU 6 WELL #: 6 RRCID -> 212181 COMPL. DATE 05/14/2005 TOTAL DEPTH 11092 PERF.10876 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1876	-0-	-46	-0-	82	1	1794	2	Y	-0-					-0-
11	1964	N	1964	-0-	-0-	-0-	84	1	1880	2	Y	-0-					-0-
12	2155	N	2155	-0-	-0-	-0-	86	1	2069	2	Y	-0-					-0-
01	2223	N	2223	-0-	-0-	-0-	92	1	2131	2	Y	-0-					-0-
02	1859	X	1859	-0-	-0-	-0-	74	1	1785	2	Y	-0-					-0-
03	2139	X	-0-	-0-	-2139	-0-					Y	-0-					-0-

PETTY, ROBERT H. WELL #: 3 RRCID -> 212223 COMPL. DATE 05/21/2005 TOTAL DEPTH 11146 PERF.10906 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	989	-0-	-65	-0-	25	1	914	2	Y	45	45	1			19
							50	9									
11	960	N	952	-0-	-8	-0-	25	1	875	2	Y	47	43	1			23
							52	9									
12	1006	N	1006	-0-	-0-	-0-	26	1	924	2	Y	51	55	1			19
							56	9									
01	1009	N	1009	-0-	-0-	-0-	27	1	928	2	Y	49	45	1			23
							54	9									
02	901	N	901	-0-	-0-	-0-	24	1	834	2	Y	39	36	1			26
							43	9									
03	868	N	42	-0-	-826	-0-	3	1	39	9	Y	35	33	1			28

SOUTH BRAWLEY GAS UNIT WELL #: 9 RRCID -> 213462 COMPL. DATE 06/25/2005 TOTAL DEPTH 11040 PERF.10762 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2470	N	2158	-0-	-312	-0-	57	1	2101	2	Y	-0-					-0-
11	2010	N	1594	-0-	-416	-0-	45	1	1549	2	Y	-0-					-0-
12	2077	N	1628	-0-	-449	-0-	45	1	1583	2	Y	-0-					-0-
01	2077	N	1660	-0-	-417	-0-	47	1	1613	2	Y	-0-					-0-
02	1400	N	1397	-0-	-3	-0-	40	1	1357	2	Y	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-

SOUTH BRAWLEY GAS UNIT WELL #: 6 RRCID -> 213665 COMPL. DATE 04/09/2005 TOTAL DEPTH 11143 PERF.10846 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1119	N	1119	-0-	-0-	-0-	29	1	1090	2	Y	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	29	1	1019	2	Y	-0-					-0-
12	1073	N	1073	-0-	-0-	-0-	30	1	1043	2	Y	-0-					-0-
01	992	N	917	-0-	-75	-0-	26	1	891	2	Y	-0-					-0-
02	980	N	857	-0-	-123	-0-	24	1	833	2	Y	-0-					-0-
03	1085	N	3	-0-	-1082	-0-	3	1			Y	-0-					-0-

RUBEY ESTATE GAS UNIT WELL #: 6 RRCID -> 214066 COMPL. DATE 07/16/2005 TOTAL DEPTH 11445 PERF.11175 - 11319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2083	N	2083	-0-	-0-	-0-	55	1	2028	2	Y	-0-					-0-
11	2028	N	2028	-0-	-0-	-0-	57	1	1971	2	Y	-0-					-0-
12	2357	N	2357	-0-	-0-	-0-	65	1	2292	2	Y	-0-					-0-
01	2077	N	1924	-0-	-153	-0-	54	1	1870	2	Y	-0-					-0-
02	1712	N	1712	-0-	-0-	-0-	49	1	1663	2	Y	-0-					-0-
03	1271	N	6	-0-	-1265	-0-	6	1			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
PETTY, ROBERT H. WELL #: 4 RRCID -> 214801 COMPL. DATE 08/12/2005 TOTAL DEPTH 11290 PERF.11006 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1866	N	1866	-0-	-0-	-0-	49	1	1817	2	Y	-0-					-0-
11	1777	N	1777	-0-	-0-	-0-	50	1	1727	2	Y	-0-					-0-
12	1767	N	1649	-0-	-118	-0-	46	1	1603	2	Y	-0-					-0-
01	1950	N	1950	-0-	-0-	-0-	55	1	1895	2	Y	-0-					-0-
02	1759	N	1759	-0-	-0-	-0-	50	1	1709	2	Y	-0-					-0-
03	1643	N	-0-	-0-	-1643	-0-					Y	-0-					-0-

WILLIS. F.M. GAS UNIT WELL #: 4 RRCID -> 215254 COMPL. DATE 08/27/2005 TOTAL DEPTH 10982 PERF.10649 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	816	-0-	-52	-0-	21	1	795	2	Y	-0-					-0-
11	751	N	751	-0-	-0-	-0-	21	1	730	2	Y	-0-					-0-
12	930	N	930	-0-	-0-	-0-	26	1	904	2	Y	-0-					-0-
01	806	N	401	-0-	-405	-0-	11	1	390	2	Y	-0-					-0-
02	672	N	270	-0-	-402	-0-	8	1	262	2	Y	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

LESTER, J.W. GU WELL #: 3 RRCID -> 216863 COMPL. DATE 09/22/2005 TOTAL DEPTH 11028 PERF.10778 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1996	-0-	-19	-0-	53	1	1943	2	Y	-0-					-0-
11	1926	N	1926	-0-	-0-	-0-	54	1	1872	2	Y	-0-					-0-
12	2052	N	2052	-0-	-0-	-0-	57	1	1995	2	Y	-0-					-0-
01	2080	N	2080	-0-	-0-	-0-	59	1	2021	2	Y	-0-					-0-
02	1857	N	1857	-0-	-0-	-0-	53	1	1804	2	Y	-0-					-0-
03	2046	N	-0-	-0-	-2046	-0-					Y	-0-					-0-

MASON, TOMMIE J. GAS UNIT WELL #: 3 RRCID -> 216872 COMPL. DATE 10/14/2005 TOTAL DEPTH 11142 PERF.10923 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1784	-0-	-541	-0-	47	1	1737	2	Y	-0-					-0-
11	1830	N	1759	-0-	-71	-0-	49	1	1710	2	Y	-0-					-0-
12	2418	N	1676	-0-	-742	-0-	46	1	1630	2	Y	-0-					-0-
01	1798	N	1479	-0-	-319	-0-	42	1	1437	2	Y	-0-					-0-
02	1456	N	723	-0-	-733	-0-	21	1	702	2	Y	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					Y	-0-					-0-

MASON, TOMMIE J. GAS UNIT WELL #: 2 RRCID -> 216873 COMPL. DATE 11/13/2005 TOTAL DEPTH 11162 PERF.10931 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2103	N	1887	-0-	-216	-0-	50	1	1837	2	Y	-0-					-0-
11	1887	N	1887	-0-	-0-	-0-	53	1	1834	2	Y	-0-					-0-
12	1891	N	1304	-0-	-587	-0-	36	1	1268	2	Y	-0-					-0-
01	1891	N	580	-0-	-1311	-0-	16	1	564	2	Y	-0-					-0-
02	1827	N	1827	-0-	-0-	-0-	52	1	1775	2	Y	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-

VICTORY, S.P. GU WELL #: 5 RRCID -> 217746 COMPL. DATE 09/15/2005 TOTAL DEPTH 11053 PERF.10704 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2272	-0-	-828	3241	94	1	2178	2	Y	-0-					-0-
11	3000	N	2080	-0-	-920	2321	92	1	1988	2	Y	-0-					-0-
12	3100	N	2188	-0-	-912	1409	103	1	2085	2	Y	-0-					-0-
01	3038	N	1629	-0-	-1409	-0-	67	1	1562	2	Y	-0-					-0-
02	2026	N	2026	-0-	-0-	-0-	90	1	1936	2	Y	-0-					-0-
03	2201	N	-0-	-0-	-2201	-0-					Y	-0-					-0-

COLLINS, T. GAS UNIT WELL #: 4 RRCID -> 220248 COMPL. DATE 01/08/2006 TOTAL DEPTH 11167 PERF.10881 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1495	-0-	-272	-0-	39	1	1456	2	Y	-0-					-0-
11	1634	N	1634	-0-	-0-	-0-	46	1	1588	2	Y	-0-					-0-
12	1781	N	1781	-0-	-0-	-0-	49	1	1732	2	Y	-0-					-0-
01	1488	N	1300	-0-	-188	-0-	37	1	1263	2	Y	-0-					-0-
02	1372	N	918	-0-	-454	-0-	26	1	892	2	Y	-0-					-0-
03	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 9 WELL #: 9 RRCID -> 221051 COMPL. DATE 01/19/2006 TOTAL DEPTH 11227 PERF.10979 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FENTON, J.D. GU WELL #: 10 RRCID -> 221097 COMPL. DATE 01/12/2006 TOTAL DEPTH 11208 PERF.10954 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1153	-0-	-273	-0-	50	1	1103	2	Y	-0-					-0-
11	1164	N	1164	-0-	-0-	-0-	50	1	1114	2	Y	-0-					-0-
12	1296	N	1296	-0-	-0-	-0-	52	1	1244	2	Y	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	48	1	1124	2	Y	-0-					-0-
02	1092	N	910	-0-	-182	-0-	36	1	874	2	Y	-0-					-0-
03	1271	N	57	-0-	-1214	-0-	57	1			Y	-0-					-0-

FENTON, J.D. GU WELL #: 5 RRCID -> 221099 COMPL. DATE 01/26/2006 TOTAL DEPTH 11245 PERF.10984 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1315	N	1315	-0-	-0-	-0-	57	1	1258	2	Y	-0-					-0-
11	1265	N	1265	-0-	-0-	-0-	54	1	1211	2	Y	-0-					-0-
12	1351	N	1351	-0-	-0-	-0-	54	1	1297	2	Y	-0-					-0-
01	1302	N	962	-0-	-340	-0-	40	1	922	2	Y	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	50	1	1202	2	Y	-0-					-0-
03	1333	N	52	-0-	-1281	-0-	52	1			Y	-0-					-0-

FENTON, J.D. "A" GU WELL #: 9 RRCID -> 221102 COMPL. DATE 02/16/2006 TOTAL DEPTH 11185 PERF.10898 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1932	-0-	-176	-0-	84	1	1848	2	Y	-0-					-0-
11	2010	N	1905	-0-	-105	-0-	81	1	1824	2	Y	-0-					-0-
12	2096	N	2096	-0-	-0-	-0-	84	1	2012	2	Y	-0-					-0-
01	2248	N	2248	-0-	-0-	-0-	93	1	2155	2	Y	-0-					-0-
02	2052	N	2052	-0-	-0-	-0-	82	1	1970	2	Y	-0-					-0-
03	1953	N	-0-	-0-	-1953	-0-					Y	-0-					-0-

BRAWLEY WELL #: 5 RRCID -> 221328 COMPL. DATE 03/01/2006 TOTAL DEPTH 11117 PERF.10856 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1993	-0-	-1107	605	52	1	1941	2	Y	-0-					-0-
11	2451	N	1846	-0-	-605	-0-	52	1	1794	2	Y	-0-					-0-
12	2108	N	1995	-0-	-113	-0-	55	1	1940	2	Y	-0-					-0-
01	2015	N	2015	-0-	-0-	-0-	57	1	1958	2	Y	-0-					-0-
02	1801	N	1801	-0-	-0-	-0-	51	1	1750	2	Y	-0-					-0-
03	1984	N	631	-0-	-1353	-0-	6	1	625	9	Y	568	544	1			24

RUBEY ESTATE GAS UNIT WELL #: 9 RRCID -> 221426 COMPL. DATE 02/02/2006 TOTAL DEPTH 11185 PERF.10896 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0-	-0-	31	1	1147	2	Y	-0-					-0-
11	1029	N	1029	-0-	-0-	-0-	29	1	1000	2	Y	-0-					-0-
12	1186	N	1186	-0-	-0-	-0-	33	1	1153	2	Y	-0-					-0-
01	1178	N	1166	-0-	-12	-0-	33	1	1133	2	Y	-0-					-0-
02	970	N	970	-0-	-0-	-0-	28	1	942	2	Y	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER G.U. 16 WELL #: 17 RRCID -> 221552 COMPL. DATE 04/27/2006 TOTAL DEPTH 10960 PERF.10637 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2791	-0-	-309	5091	105	1	2437	2	Y	226	212	1			79
							249	9									
11	3000	N	2569	-0-	-431	4660	107	1	2302	2	Y	145	146	1			78
							160	9									
12	3100	N	2769	-0-	-331	4329	121	1	2442	2	Y	187	217	1			48
							206	9									
01	3100	N	3210	-0-	110	4439	124	1	2884	2	Y	184	206	1			26
							202	9									
02	2800	N	2284	-0-	-516	3923	94	1	2019	2	Y	155	169	1			12
							171	9									
*03	3100	N	-0-	-0-	-3100	823					Y	105	67	1			50

GLADEWATER GU 6 WELL #: 5 RRCID -> 222074 COMPL. DATE 06/08/2006 TOTAL DEPTH 11087 PERF.10796 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3069	-0-	-0-	-0-	134	1	2935	2	Y	-0-					-0-
11	2760	X	1878	-0-	-882	-0-	80	1	1798	2	Y	-0-					-0-
12	2821	N	1905	-0-	-916	-0-	76	1	1829	2	Y	-0-					-0-
01	2852	N	1551	-0-	-1301	-0-	64	1	1487	2	Y	-0-					-0-
02	1596	N	1534	-0-	-62	-0-	61	1	1473	2	Y	-0-					-0-
03	1767	N	-0-	-0-	-1767	-0-					Y	-0-					-0-

VICTORY, S.P. GU WELL #: 6 RRCID -> 222948 COMPL. DATE 03/15/2006 TOTAL DEPTH 11048 PERF.10756 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1778	N	1778	-0-	-0-	-0-	74	1	1704	2	Y	-0-					-0-
11	1650	N	1574	-0-	-76	-0-	70	1	1504	2	Y	-0-					-0-
12	1705	N	1694	-0-	-11	-0-	80	1	1614	2	Y	-0-					-0-
01	1705	N	1478	-0-	-227	-0-	61	1	1417	2	Y	-0-					-0-
02	1488	N	1488	-0-	-0-	-0-	66	1	1422	2	Y	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-

GLADEWATER GU 16 WELL #: 19 RRCID -> 224397 COMPL. DATE 08/26/2006 TOTAL DEPTH 11062 PERF.10760 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2149	-0-	-951	203	57	1	2092	2	Y	-0-					-0-
11	2234	N	2031	-0-	-203	-0-	57	1	1974	2	Y	-0-					-0-
12	2139	N	2024	-0-	-115	-0-	56	1	1968	2	Y	-0-					-0-
01	2139	N	1287	-0-	-852	-0-	36	1	1251	2	Y	-0-					-0-
02	1904	N	1694	-0-	-210	-0-	48	1	1646	2	Y	-0-					-0-
03	2015	N	-0-	-0-	-2015	-0-					Y	-0-					-0-

BUFFCO BRAWLEY GAS UNIT WELL #: 3 RRCID -> 224400 COMPL. DATE 08/05/2006 TOTAL DEPTH 11124 PERF.10812 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1983	-0-	-125	-0-	52	1	1931	2	Y	-0-					-0-
11	2347	N	2347	-0-	-0-	-0-	66	1	2281	2	Y	-0-					-0-
12	2015	N	1864	-0-	-151	-0-	51	1	1813	2	Y	-0-					-0-
01	1984	N	1832	-0-	-152	-0-	52	1	1780	2	Y	-0-					-0-
02	1568	N	1461	-0-	-107	-0-	42	1	1419	2	Y	-0-					-0-
03	1736	N	-0-	-0-	-1736	-0-					Y	-0-					-0-

BRAWLEY WELL #: 4 RRCID -> 224455 COMPL. DATE 11/12/2006 TOTAL DEPTH 11132 PERF.10799 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1603	-0-	-9	-0-	42	1	1561	2	Y	-0-					-0-
11	1906	X	1906	-0-	-0-	-0-	53	1	1853	2	Y	-0-					-0-
12	1643	X	1643	-0-	-0-	-0-	45	1	1598	2	Y	-0-					-0-
01	1612	X	1593	-0-	-19	-0-	45	1	1548	2	Y	-0-					-0-
02	1512	N	1451	-0-	-61	-0-	41	1	1410	2	Y	-0-					-0-
03	1643	N	4	-0-	-1639	-0-	4	4			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 17 WELL #: 15 RRCID -> 224652 COMPL. DATE 07/20/2006 TOTAL DEPTH 10926 PERF.10752 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3573	-0-	-736	-0-	146	1	3376	2	Y	46	43	1			16
							51	9									
11	3810	X	3298	-0-	-512	-0-	145	1	3120	2	Y	30	30	1			16
							33	9									
12	3658	X	3561	-0-	-97	-0-	166	1	3353	2	Y	38	44	1			10
							42	9									
01	3658	X	3144	-0-	-514	-0-	128	1	2975	2	Y	37	42	1			5
							41	9									
02	3328	X	3328	-0-	-0-	-0-	147	1	3145	2	Y	33	35	1			3
							36	9									
03	2945	X	178	-0-	-2767	-0-	155	1	23	9	Y	21	14	1			10

BARKSDALE, JOHN GAS UNIT WELL #: 10 RRCID -> 225224 COMPL. DATE 08/31/2006 TOTAL DEPTH 11080 PERF.10761 - 10925

10	3100	N	1745	-0-	-1355	3	46	1	1699	2	Y	-0-					-0-
11	1860	N	1205	-0-	-655	-0-	34	1	1171	2	Y	-0-					-0-
12	1984	N	1421	-0-	-563	-0-	39	1	1382	2	Y	-0-					-0-
01	1736	N	1155	-0-	-581	-0-	33	1	1122	2	Y	-0-					-0-
02	1371	N	1371	-0-	-0-	-0-	39	1	1332	2	Y	-0-					-0-
03	1426	N	4	-0-	-1422	-0-	4	4			Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 11 RRCID -> 225883 COMPL. DATE 10/12/2006 TOTAL DEPTH 11121 PERF.10770 - 10933

10	12	N	5	-0-	-7	-0-	5	2			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	2	1	62	2	Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	1	1	43	2	Y	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WHITE, FRANK GAS UNIT WELL #: 2 RRCID -> 225886 COMPL. DATE 10/26/2006 TOTAL DEPTH 11079 PERF.10745 - 10896

10	3410	X	3247	-0-	-163	-0-	85	1	3162	2	Y	-0-					-0-
11	3300	X	3075	-0-	-225	-0-	86	1	2989	2	Y	-0-					-0-
12	3232	X	3232	-0-	-0-	-0-	89	1	3143	2	Y	-0-					-0-
01	3255	X	1605	-0-	-1650	-0-	45	1	1560	2	Y	-0-					-0-
02	2940	X	1410	-0-	-1530	-0-	40	1	1370	2	Y	-0-					-0-
03	3255	X	6	-0-	-3249	-0-	6	1			Y	-0-					-0-

BARKSDALE, JOHN GAS UNIT WELL #: 12 RRCID -> 227358 COMPL. DATE 11/21/2006 TOTAL DEPTH 11090 PERF.10804 - 10965

10	620	N	60	-0-	-560	-0-	3	1	57	2	Y	-0-					-0-
11	120	N	90	-0-	-30	-0-	4	1	86	2	Y	-0-					-0-
12	310	N	103	-0-	-207	-0-	4	1	99	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
02	84	N	62	-0-	-22	-0-	2	1	60	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

BRAWLEY WELL #: 8 RRCID -> 227359 COMPL. DATE 12/07/2006 TOTAL DEPTH 11112 PERF.10837 - 10962

10	1162	N	1162	-0-	-0-	-0-	31	1	1131	2	Y	-0-					-0-
11	1114	N	1114	-0-	-0-	-0-	31	1	1083	2	Y	-0-					-0-
12	1054	N	955	-0-	-99	-0-	26	1	929	2	Y	-0-					-0-
01	1147	N	961	-0-	-186	-0-	27	1	934	2	Y	-0-					-0-
02	1036	N	844	-0-	-192	-0-	24	1	820	2	Y	-0-					-0-
03	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732

BRAWLEY WELL #: 7 RRCID -> 227671 COMPL. DATE 01/04/2007 TOTAL DEPTH 11160 PERF.10944 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2173	-0-	-927	1898	57	1	2116	2	Y	-0-					-0-
11	3000	N	2066	-0-	-934	964	58	1	2008	2	Y	-0-					-0-
12	3100	N	2171	-0-	-929	35	60	1	2111	2	Y	-0-					-0-
01	2191	N	2156	-0-	-35	-0-	61	1	2095	2	Y	-0-					-0-
02	1953	N	1953	-0-	-0-	-0-	56	1	1897	2	Y	-0-					-0-
03	1860	N	-0-	-0-	-1860	-0-					Y	-0-					-0-

BRAWLEY WELL #: 9 RRCID -> 228345 COMPL. DATE 01/20/2007 TOTAL DEPTH 11117 PERF.10772 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2542	-0-	-434	-0-	67	1	2475	2	Y	-0-					-0-
11	2539	X	2539	-0-	-0-	-0-	71	1	2468	2	Y	-0-					-0-
12	2692	X	2692	-0-	-0-	-0-	74	1	2618	2	Y	-0-					-0-
01	2691	X	2691	-0-	-0-	-0-	76	1	2615	2	Y	-0-					-0-
02	2471	N	2471	-0-	-0-	-0-	70	1	2401	2	Y	-0-					-0-
03	2542	N	-0-	-0-	-2542	-0-					Y	-0-					-0-

GLADEWATER GU 8 WELL #: 6 RRCID -> 228347 COMPL. DATE 02/03/2007 TOTAL DEPTH 11195 PERF.10934 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2491	-0-	-671	-0-	107	1	2349	2	Y	32					42
							35	9									
11	3060	X	2527	-0-	-533	-0-	106	1	2385	2	Y	33	38	1			37
							36	9									
12	2914	X	2658	-0-	-256	-0-	105	1	2506	2	Y	43	38	1			42
							47	9									
01	2759	X	2653	-0-	-106	-0-	107	1	2488	2	Y	53	72	1			23
							58	9									
02	2319	X	2319	-0-	-0-	-0-	90	1	2182	2	Y	43	34	1			32
							47	9									
03	2139	N	-0-	-0-	-2139	-0-					Y	44	31	1			45

RUBEY ESTATE GAS UNIT WELL #: 10 RRCID -> 229257 COMPL. DATE 02/15/2007 TOTAL DEPTH 11192 PERF.10954 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1533	N	1533	-0-	-0-	-0-	40	1	1493	2	Y	-0-					-0-
11	1488	N	1488	-0-	-0-	-0-	42	1	1446	2	Y	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	41	1	1440	2	Y	-0-					-0-
01	1586	N	1586	-0-	-0-	-0-	45	1	1541	2	Y	-0-					-0-
02	1423	N	1423	-0-	-0-	-0-	41	1	1382	2	Y	-0-					-0-
03	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-

COLLINS, T. GAS UNIT WELL #: 5 RRCID -> 230843 COMPL. DATE 03/29/2007 TOTAL DEPTH 11141 PERF.10842 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1823	-0-	-99	-0-	48	1	1775	2	Y	-0-					-0-
11	2040	N	2011	-0-	-29	-0-	56	1	1955	2	Y	-0-					-0-
12	2015	N	1987	-0-	-28	-0-	55	1	1932	2	Y	-0-					-0-
01	1957	N	1957	-0-	-0-	-0-	55	1	1902	2	Y	-0-					-0-
02	1848	N	1384	-0-	-464	-0-	39	1	1345	2	Y	-0-					-0-
03	1984	N	4	-0-	-1980	-0-	4	1			Y	-0-					-0-

FENTON, J.D. "A" GU WELL #: 8 RRCID -> 231940 COMPL. DATE 03/11/2007 TOTAL DEPTH 11197 PERF.10965 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2073	-0-	-1027	1535	91	1	1982	2	Y	-0-					-0-
11	3000	N	2059	-0-	-941	594	88	1	1971	2	Y	-0-					-0-
12	2835	N	2241	-0-	-594	-0-	90	1	2151	2	Y	-0-					-0-
01	2323	N	2323	-0-	-0-	-0-	96	1	2227	2	Y	-0-					-0-
02	2394	N	2394	-0-	-0-	-0-	95	1	2299	2	Y	-0-					-0-
03	1519	N	102	-0-	-1417	-0-	102	1			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
TAYLOR, J. N. GAS UNIT WELL #: 4 RRCID -> 231941 COMPL. DATE 04/17/2007 TOTAL DEPTH 11240 PERF.10936 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2512	N	2512	-0-	-0-	-0-	66	1	2446	2	Y	-0-			-0-
11	2460	N	2459	-0-	-1	-0-	69	1	2390	2	Y	-0-			-0-
12	2573	N	2492	-0-	-81	-0-	69	1	2423	2	Y	-0-			-0-
01	2511	N	2465	-0-	-46	-0-	69	1	2396	2	Y	-0-			-0-
02	2296	N	2117	-0-	-179	-0-	60	1	2057	2	Y	-0-			-0-
03	2480	N	5	-0-	-2475	-0-	5	1			Y	-0-			-0-

RUBEY ESTATE GAS UNIT WELL #: 7 RRCID -> 231942 COMPL. DATE 04/20/2007 TOTAL DEPTH 11193 PERF.10928 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2019	N	2019	-0-	-0-	-0-	53	1	1966	2	Y	-0-			-0-
11	1980	N	1953	-0-	-27	-0-	55	1	1898	2	Y	-0-			-0-
12	2048	N	2048	-0-	-0-	-0-	57	1	1991	2	Y	-0-			-0-
01	2080	N	2080	-0-	-0-	-0-	59	1	2021	2	Y	-0-			-0-
02	1887	N	1887	-0-	-0-	-0-	54	1	1833	2	Y	-0-			-0-
03	2046	N	6	-0-	-2040	-0-	6	4			Y	-0-			-0-

BRAWLEY WELL #: 11 RRCID -> 231944 COMPL. DATE 04/26/2007 TOTAL DEPTH 11082 PERF.10826 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1790	N	1790	-0-	-0-	-0-	47	1	1743	2	Y	-0-			-0-
11	1620	N	1605	-0-	-15	-0-	45	1	1560	2	Y	-0-			-0-
12	1860	N	1790	-0-	-70	-0-	49	1	1741	2	Y	-0-			-0-
01	1798	N	1756	-0-	-42	-0-	49	1	1707	2	Y	-0-			-0-
02	1690	N	1690	-0-	-0-	-0-	48	1	1642	2	Y	-0-			-0-
03	1395	N	-0-	-0-	-1395	-0-					Y	-0-			-0-

BRAWLEY WELL #: 13 RRCID -> 232768 COMPL. DATE 05/09/2007 TOTAL DEPTH 11126 PERF.10904 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	N	1631	-0-	-291	-0-	43	1	1588	2	Y	-0-			-0-
11	1770	N	1425	-0-	-345	-0-	40	1	1385	2	Y	-0-			-0-
12	1525	N	1525	-0-	-0-	-0-	42	1	1483	2	Y	-0-			-0-
01	1643	N	1408	-0-	-235	-0-	40	1	1368	2	Y	-0-			-0-
02	1297	N	1297	-0-	-0-	-0-	37	1	1260	2	Y	-0-			-0-
03	1426	N	4	-0-	-1422	-0-	4	4			Y	-0-			-0-

SOUTH BRAWLEY GAS UNIT WELL #: 7 RRCID -> 232773 COMPL. DATE 05/11/2007 TOTAL DEPTH 11118 PERF.10860 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	40	1	1495	2	Y	-0-			-0-
11	1410	N	1368	-0-	-42	-0-	38	1	1330	2	Y	-0-			-0-
12	1457	N	1456	-0-	-1	-0-	40	1	1416	2	Y	-0-			-0-
01	1457	N	1328	-0-	-129	-0-	37	1	1291	2	Y	-0-			-0-
02	1064	N	1031	-0-	-33	-0-	29	1	1002	2	Y	-0-			-0-
03	1178	N	4	-0-	-1174	-0-	4	1			Y	-0-			-0-

FENTON, H. GAS UNIT WELL #: 4 RRCID -> 232806 COMPL. DATE 06/07/2007 TOTAL DEPTH 11095 PERF.10887 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2883	X	2553	-0-	-330	-0-	67	1	2486	2	Y	-0-			-0-
11	2790	X	1928	-0-	-862	-0-	54	1	1874	2	Y	-0-			-0-
12	2883	X	2726	-0-	-157	-0-	75	1	2651	2	Y	-0-			-0-
01	2635	X	1679	-0-	-956	-0-	47	1	1632	2	Y	-0-			-0-
02	2347	N	2347	-0-	-0-	-0-	67	1	2280	2	Y	-0-			-0-
03	2480	N	7	-0-	-2473	-0-	7	1			Y	-0-			-0-

EDWARDS, J K "A" WELL #: 2 RRCID -> 232807 COMPL. DATE 05/16/2007 TOTAL DEPTH 10954 PERF.10714 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2821	X	2734	-0-	-87	-0-	72	1	2662	2	Y	-0-			-0-
11	2550	X	2136	-0-	-414	-0-	60	1	2076	2	Y	-0-			-0-
12	2635	X	2496	-0-	-139	-0-	69	1	2427	2	Y	-0-			-0-
01	2728	X	2128	-0-	-600	-0-	60	1	2068	2	Y	-0-			-0-
02	2375	N	2375	-0-	-0-	-0-	68	1	2307	2	Y	-0-			-0-
03	2263	N	7	-0-	-2256	-0-	7	4			Y	-0-			-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
LEE, T.W. GAS UNIT WELL #: 4 RRCID -> 232860 COMPL. DATE 06/15/2007 TOTAL DEPTH 10905 PERF.10673 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	1289	-0-	-75	-0-	34	1	1255	2	Y	-0-			-0-
11	1320	N	1320	-0-	-0-	-0-	37	1	1283	2	Y	-0-			-0-
12	1312	N	1312	-0-	-0-	-0-	36	1	1276	2	Y	-0-			-0-
01	1302	N	1265	-0-	-37	-0-	36	1	1229	2	Y	-0-			-0-
02	1232	N	1201	-0-	-31	-0-	34	1	1167	2	Y	-0-			-0-
03	1302	N	NO RPT	-0-	-1302	-0-					Y	NO RPT			-0-

DUNCAN WELL #: 3 RRCID -> 232887 COMPL. DATE 05/25/2007 TOTAL DEPTH 10990 PERF.10651 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2859	N	1752	-0-	-1107	-0-	46	1	1706	2	Y	-0-			-0-
11	1920	N	1853	-0-	-67	-0-	52	1	1801	2	Y	-0-			-0-
12	1998	N	1998	-0-	-0-	-0-	55	1	1943	2	Y	-0-			-0-
01	1927	N	1927	-0-	-0-	-0-	54	1	1873	2	Y	-0-			-0-
02	1745	N	1745	-0-	-0-	-0-	50	1	1695	2	Y	-0-			-0-
03	1395	N	-0-	-0-	-1395	-0-					Y	-0-			-0-

MASON, TOMMIE J. GAS UNIT WELL #: 11 RRCID -> 232888 COMPL. DATE 06/21/2007 TOTAL DEPTH 11078 PERF.10836 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1855	N	1855	-0-	-0-	-0-	49	1	1806	2	Y	-0-			-0-
11	1715	N	1715	-0-	-0-	-0-	48	1	1667	2	Y	-0-			-0-
12	1727	N	1727	-0-	-0-	-0-	48	1	1679	2	Y	-0-			-0-
01	1717	N	1717	-0-	-0-	-0-	48	1	1669	2	Y	-0-			-0-
02	1567	N	1567	-0-	-0-	-0-	45	1	1522	2	Y	-0-			-0-
03	1178	N	-0-	-0-	-1178	-0-					Y	-0-			-0-

BARKSDALE, JOHN GAS UNIT WELL #: 13 RRCID -> 232894 COMPL. DATE 07/08/2007 TOTAL DEPTH 11010 PERF.10728 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1565	N	1565	-0-	-0-	-0-	41	1	1524	2	Y	-0-			-0-
11	1590	N	1590	-0-	-0-	-0-	45	1	1545	2	Y	-0-			-0-
12	1664	N	1664	-0-	-0-	-0-	46	1	1618	2	Y	-0-			-0-
01	1619	N	1619	-0-	-0-	-0-	46	1	1573	2	Y	-0-			-0-
02	1484	N	885	-0-	-599	-0-	25	1	860	2	Y	-0-			-0-
03	1674	N	4	-0-	-1670	-0-	4	4			Y	-0-			-0-

EDWARDS, J.K. WELL #: 5 RRCID -> 232896 COMPL. DATE 07/20/2007 TOTAL DEPTH 11015 PERF.10787 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2666	N	2477	-0-	-189	-0-	65	1	2412	2	Y	-0-			-0-
11	2460	N	1669	-0-	-791	-0-	47	1	1622	2	Y	-0-			-0-
12	2573	N	2189	-0-	-384	-0-	60	1	2129	2	Y	-0-			-0-
01	2480	N	2115	-0-	-365	-0-	60	1	2055	2	Y	-0-			-0-
02	2196	N	2196	-0-	-0-	-0-	63	1	2133	2	Y	-0-			-0-
03	1953	N	-0-	-0-	-1953	-0-					Y	-0-			-0-

PHILLIPS "E" GU WELL #: 13 RRCID -> 233058 COMPL. DATE 07/30/2007 TOTAL DEPTH 11080 PERF.10781 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1865	N	1865	-0-	-0-	-0-	81	1	1784	2	Y	-0-			-0-
11	1741	N	1741	-0-	-0-	-0-	74	1	1667	2	Y	-0-			-0-
12	2139	N	2016	-0-	-123	-0-	81	1	1935	2	Y	-0-			-0-
01	1860	N	1461	-0-	-399	-0-	60	1	1401	2	Y	-0-			-0-
02	1658	N	1658	-0-	-0-	-0-	66	1	1592	2	Y	-0-			-0-
03	2015	N	85	-0-	-1930	-0-	85	1			Y	-0-			-0-

LESTER, J.W. GU WELL #: 4 RRCID -> 233712 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.10693 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1947	N	1947	-0-	-0-	-0-	51	1	1896	2	Y	-0-			-0-
11	1814	N	1814	-0-	-0-	-0-	51	1	1763	2	Y	-0-			-0-
12	1791	N	1791	-0-	-0-	-0-	49	1	1742	2	Y	-0-			-0-
01	1953	N	1770	-0-	-183	-0-	50	1	1720	2	Y	-0-			-0-
02	1876	N	1876	-0-	-0-	-0-	53	1	1823	2	Y	-0-			-0-
03	1643	N	-0-	-0-	-1643	-0-					Y	-0-			-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
GLADEWATER GU 19 WELL #: 13 RRCID -> 234342 COMPL. DATE 10/11/2007 TOTAL DEPTH 11070 PERF.10756 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1386	-0-	-164	-0-	61	1	1325	2	Y	-0-					-0-
11	1470	N	1309	-0-	-161	-0-	56	1	1253	2	Y	-0-					-0-
12	1522	N	1522	-0-	-0-	-0-	61	1	1461	2	Y	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	58	1	1339	2	Y	-0-					-0-
02	1282	N	1282	-0-	-0-	-0-	51	1	1231	2	Y	-0-					-0-
03	1519	N	49	-0-	-1470	-0-	49	4			Y	-0-					-0-

ADKINS, R A GAS UNIT WELL #: 3 RRCID -> 234344 COMPL. DATE 09/14/2007 TOTAL DEPTH 11026 PERF.10794 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	27	1	992	2	Y	-0-					-0-
11	1034	N	1034	-0-	-0-	-0-	29	1	1005	2	Y	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	29	1	1005	2	Y	-0-					-0-
01	1023	N	967	-0-	-56	-0-	27	1	940	2	Y	-0-					-0-
02	952	N	763	-0-	-189	-0-	22	1	741	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADEWATER GU 19 WELL #: 12 RRCID -> 234535 COMPL. DATE 12/08/2007 TOTAL DEPTH 11043 PERF.10825 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0-	-0-	80	1	1757	2	Y	-0-					-0-
11	1770	N	1501	-0-	-269	-0-	64	1	1437	2	Y	-0-					-0-
12	2088	N	2088	-0-	-0-	-0-	84	1	2004	2	Y	-0-					-0-
01	1829	N	1586	-0-	-243	-0-	66	1	1520	2	Y	-0-					-0-
02	1609	N	1609	-0-	-0-	-0-	64	1	1545	2	Y	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

VICTORY, S.P. GU WELL #: 9 RRCID -> 234537 COMPL. DATE 11/08/2007 TOTAL DEPTH 11044 PERF.10598 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	796	-0-	-72	-0-	33	1	763	2	Y	-0-					-0-
11	786	N	786	-0-	-0-	-0-	35	1	751	2	Y	-0-					-0-
12	837	N	792	-0-	-45	-0-	37	1	755	2	Y	-0-					-0-
01	806	N	737	-0-	-69	-0-	30	1	707	2	Y	-0-					-0-
02	681	N	681	-0-	-0-	-0-	30	1	651	2	Y	-0-					-0-
03	496	N	21	-0-	-475	-0-	21	1			Y	-0-					-0-

MASON, TOMMIE J. GAS UNIT WELL #: 9 RRCID -> 234752 COMPL. DATE 11/09/2007 TOTAL DEPTH 11060 PERF.10904 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1418	N	1418	-0-	-0-	-0-	37	1	1381	2	Y	-0-					-0-
11	1410	N	1370	-0-	-40	-0-	38	1	1332	2	Y	-0-					-0-
12	1395	N	1342	-0-	-53	-0-	37	1	1305	2	Y	-0-					-0-
01	1426	N	1304	-0-	-122	-0-	37	1	1267	2	Y	-0-					-0-
02	1288	N	1226	-0-	-62	-0-	35	1	1191	2	Y	-0-					-0-
03	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-

RUBEY ESTATE GAS UNIT WELL #: 11 RRCID -> 235305 COMPL. DATE 01/12/2008 TOTAL DEPTH 11102 PERF.10855 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	776	N	776	-0-	-0-	-0-	20	1	756	2	Y	-0-					-0-
11	720	N	622	-0-	-98	-0-	17	1	605	2	Y	-0-					-0-
12	744	N	709	-0-	-35	-0-	20	1	689	2	Y	-0-					-0-
01	775	N	746	-0-	-29	-0-	21	1	725	2	Y	-0-					-0-
02	605	N	605	-0-	-0-	-0-	17	1	588	2	Y	-0-					-0-
03	713	N	2	-0-	-711	-0-	2	4			Y	-0-					-0-

MASON, TOMMIE J. GAS UNIT WELL #: 10 RRCID -> 235340 COMPL. DATE 05/28/2008 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1456	-0-	-187	-0-	38	1	1418	2	Y	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	45	1	1547	2	Y	-0-					-0-
12	1581	N	1287	-0-	-294	-0-	36	1	1251	2	Y	-0-					-0-
01	1509	N	1509	-0-	-0-	-0-	42	1	1467	2	Y	-0-					-0-
02	1428	N	1373	-0-	-55	-0-	39	1	1334	2	Y	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-					Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BREITBURN OPERATING L.P. //CONT.// 090732
SOUTH BRAWLEY GAS UNIT WELL #: 8 RRCID -> 235510 COMPL. DATE 03/20/2008 TOTAL DEPTH 11125 PERF.10780 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1519	N	1506	-0-	-13	-0-	40	1	1466	2	Y	-0-			-0-
11	1470	N	1432	-0-	-38	-0-	40	1	1392	2	Y	-0-			-0-
12	1519	N	1484	-0-	-35	-0-	41	1	1443	2	Y	-0-			-0-
01	1545	N	1545	-0-	-0-	-0-	43	1	1502	2	Y	-0-			-0-
02	1344	N	1252	-0-	-92	-0-	36	1	1216	2	Y	-0-			-0-
03	1488	N	-0-	-0-	-1488	-0-					Y	-0-			-0-

BARKSDALE, JOHN GAS UNIT WELL #: 15 RRCID -> 237678 COMPL. DATE 06/28/2008 TOTAL DEPTH 11010 PERF.10726 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1891	N	1850	-0-	-41	-0-	49	1	1801	2	Y	-0-			-0-
11	1945	N	1945	-0-	-0-	-0-	55	1	1890	2	Y	-0-			-0-
12	2139	N	1884	-0-	-255	-0-	52	1	1832	2	Y	-0-			-0-
01	1860	N	1241	-0-	-619	-0-	35	1	1206	2	Y	-0-			-0-
02	1624	N	1308	-0-	-316	-0-	37	1	1271	2	Y	-0-			-0-
03	1798	N	5	-0-	-1793	-0-	5	4			Y	-0-			-0-

GLADEWATER G.U. 14 WELL #: 13 RRCID -> 238273 COMPL. DATE 07/18/2007 TOTAL DEPTH 11040 PERF.10767 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-			-0-
01	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-			-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

MILLER, J. T. WELL #: 3 RRCID -> 238274 COMPL. DATE 08/14/2007 TOTAL DEPTH 11010 PERF.10717 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3069	X	2823	-0-	-246	-0-	74	1	2749	2	Y	-0-			-0-
11	2970	X	2715	-0-	-255	-0-	76	1	2639	2	Y	-0-			-0-
12	3069	X	2843	-0-	-226	-0-	78	1	2765	2	Y	-0-			-0-
01	3478	X	3478	-0-	-0-	-0-	98	1	3380	2	Y	-0-			-0-
02	2892	X	2892	-0-	-0-	-0-	82	1	2810	2	Y	-0-			-0-
03	1240	X	-0-	-0-	-1240	-0-					Y	-0-			-0-

GLADEWATER GU 17 WELL #: 21 RRCID -> 240445 COMPL. DATE 08/15/2008 TOTAL DEPTH 10915 PERF.10614 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	2262	-0-	-838	2441	94	1	2168	2	Y	-0-			-0-
11	3000	N	2106	-0-	-894	1547	94	1	2012	2	Y	-0-			-0-
12	3100	N	1999	-0-	-1101	446	94	1	1905	2	Y	-0-			-0-
01	2263	N	1535	-0-	-728	-0-	63	1	1472	2	Y	-0-			-0-
02	1960	N	1739	-0-	-221	-0-	78	1	1661	2	Y	-0-			-0-
03	1984	N	-0-	-0-	-1984	-0-					Y	-0-			-0-

GLADEWATER GU 16 WELL #: 18 RRCID -> 244706 COMPL. DATE 08/29/2008 TOTAL DEPTH 11280 PERF.10944 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2758	X	2758	-0-	-0-	-0-	114	1	2644	2	Y	-0-			-0-
11	2509	X	2509	-0-	-0-	-0-	111	1	2398	2	Y	-0-			-0-
12	2656	X	2656	-0-	-0-	-0-	125	1	2531	2	Y	-0-			-0-
01	2015	X	1444	-0-	-571	-0-	60	1	1384	2	Y	-0-			-0-
02	2128	N	1450	-0-	-678	-0-	65	1	1385	2	Y	-0-			-0-
03	2356	N	-0-	-0-	-2356	-0-					Y	-0-			-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BUFFCO PRODUCTION INC. 106406
LESTER ET AL WELL #: 1 RRCID -> 092522 COMPL. DATE 03/12/1984 TOTAL DEPTH 11300 PERF.10872 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					125
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125

BERRY, WILLIAM L., DR. ET AL WELL #: 1 RRCID -> 156131 COMPL. DATE 09/23/1995 TOTAL DEPTH 11900 PERF.10896 - 10972

10	682	N	598	-0-	-84	-0-	592	2	6	9	Y	5					39
11	570	N	448	-0-	-122	-0-	442	2	6	9	Y	5					44
12	589	N	341	-0-	-248	-0-	333	2	8	9	Y	7					51
01	589	N	522	-0-	-67	-0-	507	2	15	9	Y	14					65
02	423	N	423	-0-	-0-	-0-	414	2	9	9	Y	8	41	1			32
*03	618	N	618	-0-	-0-	-0-	608	2	10	9	Y	9					41

MCCLELLAND, DR. G.A. ETAL GU WELL #: 1 RRCID -> 156261 COMPL. DATE 11/02/1995 TOTAL DEPTH 11534 PERF.10924 - 11034

10	1023	N	752	-0-	-271	-0-	744	2	8	9	Y	7					55
11	840	N	565	-0-	-275	-0-	556	2	9	9	Y	8					63
12	744	N	410	-0-	-334	-0-	400	2	10	9	Y	9					72
01	744	N	691	-0-	-53	-0-	668	2	23	9	Y	21					93
02	567	N	567	-0-	-0-	-0-	556	2	11	9	Y	10	58	1			45
*03	788	N	788	-0-	-0-	-0-	773	2	15	9	Y	14					59

MOUGHON, T. W. GAS UNIT WELL #: 1 RRCID -> 156285 COMPL. DATE 11/21/1995 TOTAL DEPTH 11280 PERF.10952 - 11138

10	1240	N	1128	-0-	-112	-0-	1117	2	11	9	Y	10					83
11	1080	N	896	-0-	-184	-0-	883	2	13	9	Y	12					95
12	1116	N	605	-0-	-511	-0-	590	2	15	9	Y	14					109
01	1116	N	780	-0-	-336	-0-	745	2	35	9	Y	32					141
02	840	N	637	-0-	-203	-0-	620	2	17	9	Y	15	88	1			68
*03	1053	N	1053	-0-	-0-	-0-	1030	2	23	9	Y	21					89

SIMPSON HEIRS WELL #: 1 RRCID -> 159887 COMPL. DATE 10/02/2007 TOTAL DEPTH 11951 PERF. 7400 - 7506

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

HARKRIDER GAS UNIT WELL #: 1 RRCID -> 234709 COMPL. DATE 01/15/2008 TOTAL DEPTH 11738 PERF.10866 - 11212

10	1426	X	1289	-0-	-137	-0-	1287	2	2	9	N	2					222
11	1560	X	1249	-0-	-311	-0-	1225	2	24	9	N	22					244
12	1612	X	1451	-0-	-161	-0-	1432	2	19	9	N	17	177	1			84
01	1612	X	1258	-0-	-354	-0-	1207	2	51	9	N	46					130
02	1176	X	1130	-0-	-46	-0-	1130	2			N	-0-					130
03	1457	X	1347	-0-	-110	-0-	1336	2	11	9	N	10					140

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
CHINN EXPLORATION COMPANY 149423
WEBB WELL #: 2 RRCID -> 189085 COMPL. DATE 04/18/2002 TOTAL DEPTH 11100 PERF.10828 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1119	-0-	1119	1694	480	1	639	2	Y	-0-					124
11	2700	N	1092	-0-	-1608	86	205	1	887	2	Y	-0-					124
12	1429	N	1343	-0-	-86	-0-	263	1	1080	2	Y	-0-					124
01	1113	N	1113	-0-	-0-	-0-	206	1	907	2	Y	-0-					124
02	936	N	936	-0-	-0-	-0-	173	1	761	2	Y	2	1	8			125
							2	9									
*03	1273	N	1273	-0-	-0-	-0-	203	1	1070	2	Y	-0-					125

DALLAS PRODUCTION, INC. 197690
FLEWELLEN, J. J. ESTATE WELL #: 1 RRCID -> 144487 COMPL. DATE 02/17/1993 TOTAL DEPTH 10860 PERF.10670 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	256	-0-	-674	-0-	17	1	239	3	N	-0-					3
11	570	X	395	-0-	-175	-0-	27	1	367	3	N	1	1	8			3
							1	9									
12	589	X	266	-0-	-323	-0-	19	1	247	3	N	-0-					3
01	380	X	380	-0-	-0-	-0-	24	1	348	3	N	7	3	8			7
							8	9									
02	364	X	309	-0-	-55	-0-	19	1	276	3	N	13	2	8			18
							14	9									
*03	442	X	442	-0-	-0-	-0-	26	1	401	3	N	14					32
							15	9									

FLEWELLEN, J. J. ESTATE WELL #: 2 RRCID -> 147929 COMPL. DATE 01/02/1994 TOTAL DEPTH 11060 PERF.10901 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLEWELLEN, J. J. ESTATE WELL #: 3 RRCID -> 154502 COMPL. DATE 05/03/1995 TOTAL DEPTH 11052 PERF.10823 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLEWELLEN, J. J. ESTATE WELL #: 4 RRCID -> 161866 COMPL. DATE 01/22/1997 TOTAL DEPTH 12313 PERF.10784 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLEWELLEN, J. J. ESTATE WELL #: 5 RRCID -> 168531 COMPL. DATE 04/20/1998 TOTAL DEPTH 11136 PERF.10718 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
DALLAS PRODUCTION, INC. //CONT.// 197690
FLEWELLEN, J. J. ESTATE WELL #: 7 RRCID -> 175212 COMPL. DATE 10/05/1999 TOTAL DEPTH 10990 PERF.10818 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLEWELLEN, J. J. ESTATE WELL #: 8 RRCID -> 193450 COMPL. DATE 02/18/2003 TOTAL DEPTH 11017 PERF.10759 - 10810

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLEWELLEN, J. J. ESTATE WELL #: 6 RRCID -> 224865 COMPL. DATE 12/11/2006 TOTAL DEPTH 11110 PERF.10824 - 10877

10	2542	X	1850	-0-	-692	-0-	357 20	1 9	1473	3	N	18	1	8			62
11	2460	X	2206	-0-	-254	-0-	375 28	1 9	1803	3	N	25	2	8			85
12	2671	X	2671	-0-	-0-	-0-	417 14	1 9	2240	3	N	13	1	8			97
01	2415	X	2415	-0-	-0-	-0-	392 25	1 9	1998	3	N	23	3	8			117
02	2419	X	2419	-0-	-0-	-0-	370 26	1 9	2023	3	N	24	6	8			135
03	2666	X	2151	-0-	-515	-0-	366 42	1 9	1743	3	N	38	4	8			169

DYERSDALE PRODUCTION CO, INC. 237752
FREE, J.W. GAS UNIT WELL #: 1 RRCID -> 154163 COMPL. DATE 03/11/1995 TOTAL DEPTH 11250 PERF.11001 - 11148

10	3100	N	453	-0-	-2647	20347	453	2			Y	-0-					75
11	3000	N	321	-0-	-2679	17668	321	2			Y	-0-					75
12	3100	N	864	-0-	-2236	15432	843	2	21	9	Y	19	19	1			75
01	3100	N	826	-0-	-2274	13158	826	2			Y	-0-					75
02	2800	N	286	-0-	-2514	10644	286	2			Y	-0-					75
*03	3100	N	422	-0-	-2678	7966	422	2			Y	-0-					75

FREE, J.W. GAS UNIT WELL #: 2 RRCID -> 159859 COMPL. DATE 06/28/1996 TOTAL DEPTH 11118 PERF.10862 - 11016

10	3100	N	1866	-0-	-1234	28365	1866	2			Y	-0-					-0-
11	3000	N	2227	-0-	-773	27592	2227	2			Y	-0-					-0-
12	3100	N	3093	-0-	-7	27585	3012	2	81	9	Y	74	74	1			-0-
01	3100	N	2276	-0-	-824	26761	2276	2			Y	-0-					-0-
02	2800	N	1340	-0-	-1460	25301	1340	2			Y	-0-					-0-
*03	3100	N	1731	-0-	-1369	23932	1731	2			Y	-0-					-0-

BRAWLEY, G H WELL #: 1 RRCID -> 188360 COMPL. DATE 10/22/2001 TOTAL DEPTH 11000 PERF.10751 - 10878

10	3100	N	911	-0-	-2189	24052	892	2	19	9	Y	17	17	1			-0-
11	3000	N	688	-0-	-2312	21740	688	2			Y	-0-					-0-
12	3100	N	545	-0-	-2555	19185	526	2	19	9	Y	17	17	1			-0-
01	3100	N	503	-0-	-2597	16588	503	2			Y	-0-					-0-
02	2800	N	587	-0-	-2213	14375	567	2	20	9	Y	18	18	1			-0-
*03	3100	N	384	-0-	-2716	11659	384	2			Y	-0-					-0-

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
DYERSDALE PRODUCTION CO, INC. //CONT.// 237752
WHITEHURST, H.F. WELL #: 1 RRCID -> 201626 COMPL. DATE 10/15/2003 TOTAL DEPTH 11000 PERF.10739 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1091	-0-	-2009	23923	1044	2	47	9	Y	43	43	1			-0-
11	3000	N	1323	-0-	-1677	22246	1323	2			Y	-0-					-0-
12	3100	N	1344	-0-	-1756	20490	1296	2	48	9	Y	44	44	1			-0-
01	3100	N	1156	-0-	-1944	18546	1156	2			Y	-0-					-0-
02	2800	N	946	-0-	-1854	16692	898	2	48	9	Y	44	44	1			-0-
*03	3100	N	822	-0-	-2278	14414	822	2			Y	-0-					-0-

FREE, J.W. GAS UNIT WELL #: 3 RRCID -> 201638 COMPL. DATE 11/07/2003 TOTAL DEPTH 11100 PERF.10862 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3135	-0-	-182	-0-	3135	2			Y	-0-					-0-
11	2953	X	2953	-0-	-0-	-0-	2953	2			Y	-0-					-0-
12	3069	X	3036	-0-	-33	-0-	2958	2	78	9	Y	71	71	1			-0-
01	3306	X	3306	-0-	-0-	-0-	3306	2			Y	-0-					-0-
02	2919	X	2919	-0-	-0-	-0-	2919	2			Y	-0-					-0-
*03	2857	X	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-

FORRESTER OIL & GAS CO. 277385
PORTER, B. J. JR. WELL #: 1 RRCID -> 098599 COMPL. DATE 02/02/1982 TOTAL DEPTH 11797 PERF.10986 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	5					109
11	0	X	-0-	-0-	-0-	-0-					N	10					119
12	0	X	-0-	-0-	-0-	-0-					N	-0-					119
01	0	X	-0-	-0-	-0-	-0-					N	-0-					119
02	0	X	-0-	-0-	-0-	-0-					N	-0-					119
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK WELL #: 1 RRCID -> 213856 COMPL. DATE 02/25/2005 TOTAL DEPTH 11800 PERF.11080 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	-0-	-0-	-806	-0-					N	15					83
11	780	X	-0-	-0-	-780	-0-					N	10					93
12	806	X	-0-	-0-	-806	-0-					N	20					113
01	496	X	-0-	-0-	-496	-0-					N	5					118
02	364	X	-0-	-0-	-364	-0-					N	5					123
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FRISCO PETROLEUM MANAGEMENT, LLC 286780
O'BYRNE, EVA GAS UNIT WELL #: 3 RRCID -> 175526 COMPL. DATE 11/21/1999 TOTAL DEPTH 11036 PERF.10811 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	513	-0-	-1967	-0-	34	1	476	3	N	3					173
							3	9									
11	2400	X	2176	-0-	-224	-0-	103	1	2055	3	N	16					189
							18	9									
12	2480	X	1985	-0-	-495	-0-	121	1	1847	3	N	15					204
							17	9									
01	2152	X	2152	-0-	-0-	-0-	136	1	1994	3	N	20					224
							22	9									
02	2044	X	1152	-0-	-892	-0-	62	1	1077	3	N	12					236
							13	9									
03	2263	X	1644	-0-	-619	-0-	154	1	1480	3	N	9	78	1			167
							10	9									

GLENWOOD (COTTON VALLEY) //CONT.// 35415 300 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
GOLDSTON OIL CORPORATION 313990
JETER, J.T. ESTATE GAS UNIT WELL #: 5 RRCID -> 226403 COMPL. DATE 02/19/2007 TOTAL DEPTH 11040 PERF.10710 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1360	-0-	-66	-0-		66	1	1209	2	Y	77	154	1			76
								85	9									
11	1500	N	1079	-0-	-421	-0-		51	1	972	2	Y	51	2	8			125
								56	9									
12	1457	N	1327	-0-	-130	-0-		65	1	1204	2	Y	53	62	1	1	8	115
								58	9									
01	1364	N	1354	-0-	-10	-0-		68	1	1224	2	Y	56	1	8			170
								62	9									
02	1008	N	915	-0-	-93	-0-		49	1	841	2	Y	23	147	1			46
								25	9									
03	1333	N	826	-0-	-507	-0-		47	1	706	2	Y	66					112
								73	9									

JETER, J.T. ESTATE GAS UNIT WELL #: 4 RRCID -> 228724 COMPL. DATE 03/05/2007 TOTAL DEPTH 11005 PERF.10690 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1782	-0-	-264	-0-		87	1	1609	2	Y	78	157	1			77
								86	9									
11	1290	N	1164	-0-	-126	-0-		56	1	1054	2	Y	49	3	8			123
								54	9									
12	1860	N	1446	-0-	-414	-0-		71	1	1318	2	Y	52	59	1	1	8	115
								57	9									
01	2010	N	2010	-0-	-0-	-0-		102	1	1849	2	Y	54	1	8			168
								59	9									
02	1253	N	1253	-0-	-0-	-0-		67	1	1153	2	Y	30	150	1			48
								33	9									
03	1457	N	1361	-0-	-96	-0-		67	1	1220	2	Y	67					115
								74	9									

QUANTUM RESOURCES MANAGEMENT,LLC 684554
BRAWLEY, E.H. GAS UNIT WELL #: 2 RRCID -> 156765 COMPL. DATE 12/09/1995 TOTAL DEPTH 11190 PERF.10918 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-						Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/20/2014

VERADO ENERGY, INC. 884563
HAYNES, J. M. WELL #: 46 RRCID -> 164294 COMPL. DATE 04/17/1997 TOTAL DEPTH 10960 PERF.10680 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1487	-0-	-1	-0-		1479	2	8	9	Y	7					16
11	1500	N	1074	-0-	-426	-0-		1056	2	18	9	Y	16					32
12	1526	N	1526	-0-	-0-	-0-		1508	2	18	9	Y	16	1	8			47
01	1527	N	1527	-0-	-0-	-0-		1506	2	21	9	Y	19	1	8			65
02	1382	N	1382	-0-	-0-	-0-		1381	2	1	9	Y	1	1	8			65
*03	1525	N	1525	-0-	-0-	-0-		1525	2			Y	-0-					65

HAYNES, J. M. WELL #: 47 RRCID -> 220375 COMPL. DATE 02/23/2006 TOTAL DEPTH 11000 PERF.10720 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1206	-0-	-251	-0-		1200	2	6	9	Y	5					15
11	1129	N	1129	-0-	-0-	-0-		1110	2	19	9	Y	17					32
12	1457	N	1124	-0-	-333	-0-		1112	2	12	9	Y	11					43
01	1311	N	1311	-0-	-0-	-0-		1293	2	18	9	Y	16					59
02	1064	N	926	-0-	-138	-0-		926	2			Y	-0-					59
*03	1532	N	1532	-0-	-0-	-0-		1531	2	1	9	Y	1	1	8			59

HAYNES, J. M. WELL #: 48 RRCID -> 225732 COMPL. DATE 01/07/2007 TOTAL DEPTH 11007 PERF.10733 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1571	-0-	-165	-0-		1563	2	8	9	Y	7					21
11	1590	N	1166	-0-	-424	-0-		1145	2	21	9	Y	19					40
12	1550	N	1399	-0-	-151	-0-		1384	2	15	9	Y	14					54
01	1581	N	1536	-0-	-45	-0-		1515	2	21	9	Y	19	1	8			72
02	1243	N	1243	-0-	-0-	-0-		1243	2			Y	-0-					72
03	1395	N	1153	-0-	-242	-0-		1153	2			Y	-0-					72

GOOCH (PETTIT) 35730 500 ASSOCIATED ONE WELL CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
HALL, SAM B. WELL #: 1 RRCID -> 221475 COMPL. DATE N/A TOTAL DEPTH 7501 PERF. 6887 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	312	N	312	-0-	-0-	-0-	115	1	197	2	N	-0-					50
11	14	N	14	-0-	-0-	-0-	4	1	10	2	N	-0-					50
12	682	N	11	-0-	-671	-0-	4	1	7	2	N	-0-					50
01	310	N	50	-0-	-260	-0-	26	1	24	2	N	-0-					50
02	14	N	12	-0-	-2	-0-	5	1	7	2	N	-0-					50
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50

GOOCH (TRAVIS PEAK) 35730 600 ASSOCIATED CAPACITY CNTY: HARRISON
CCI GULF COAST UPSTREAM LLC 120027
RESCH, FRANK WELL #: 1 RRCID -> 098069 COMPL. DATE 08/04/1981 TOTAL DEPTH 7600 PERF. 6826 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4714	-0-	-463	-0-	357	1	4298	2	N	54					194
							59	9									
11	4830	X	4172	-0-	-658	-0-	347	1	3748	2	N	70	174	1			90
							77	9									
12	4991	X	4540	-0-	-451	-0-	362	1	4161	2	N	15	1	8			104
							17	9									
01	4991	X	4683	-0-	-308	-0-	361	1	4213	2	N	99	169	1	1	8	33
							109	9									
02	4508	X	4219	-0-	-289	-0-	330	1	3872	2	N	15					48
							17	9									
03	4712	X	4104	-0-	-608	-0-	343	1	3619	2	N	129					177
							142	9									

PEAK ENERGY CORPORATION 647135
LANE, WILLIAM H. WELL #: 2 RRCID -> 068104 COMPL. DATE 07/15/1976 TOTAL DEPTH 7024 PERF. 6835 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	35	1	59	2	N	-0-					-0-
11	30	N	26	-0-	-4	-0-	7	1	19	2	N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	19	1	34	2	N	-0-					-0-
01	93	N	36	-0-	-57	-0-	19	1	17	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BROWN, L. D. WELL #: 1 RRCID -> 069129 COMPL. DATE 07/01/1976 TOTAL DEPTH 7410 PERF. 6800 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	51	1	87	2	N	-0-					-0-
11	122	N	122	-0-	-0-	-0-	34	1	88	2	N	-0-					-0-
12	62	N	19	-0-	-43	-0-	7	1	12	2	N	-0-					-0-
01	124	N	121	-0-	-3	-0-	64	1	57	2	N	-0-					-0-
02	112	N	34	-0-	-78	-0-	14	1	20	2	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	1	1	2	2	N	-0-					-0-

CORDE, MARY J. WELL #: 1 L RRCID -> 071190 COMPL. DATE 02/04/1977 TOTAL DEPTH 7678 PERF. 7169 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	N	716	-0-	-0-	-0-	262	1	453	2	N	1	1	8			27
							1	9									
11	1120	N	1120	-0-	-0-	-0-	313	1	807	2	N	-0-					27
12	1119	N	1119	-0-	-0-	-0-	394	1	721	2	N	4	4	8			27
							4	9									
01	1167	N	1167	-0-	-0-	-0-	615	1	548	2	N	4	4	8			27
							4	9									
02	1036	N	988	-0-	-48	-0-	410	1	558	2	N	18					45
							20	9									
*03	1302	N	1302	-0-	-0-	-0-	641	1	650	2	N	10	10	8			45
							11	9									

GOOCH (TRAVIS PEAK) //CONT.// 35730 600 ASSOCIATED CAPACITY CNTY: HARRISON
PEAK ENERGY CORPORATION //CONT.// 647135
LANE, WILLIAM H. GAS UNIT WELL #: 3 RRCID -> 074702 COMPL. DATE 12/15/1977 TOTAL DEPTH 6868 PERF. 6814 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	39	-0-	-23	-0-	14	1	25	2	N	-0-					-0-
11	90	N	25	-0-	-65	-0-	7	1	18	2	N	-0-					-0-
12	31	N	19	-0-	-12	-0-	7	1	12	2	N	-0-					-0-
01	31	N	11	-0-	-20	-0-	6	1	5	2	N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

GOOCH-GANT (RODESSA) 35733 400 NON-ASSOCIATED ONE WELL CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
CORDE, MARY J. WELL #: 1 U RRCID -> 124216 COMPL. DATE 02/11/1987 TOTAL DEPTH 7678 PERF. 6137 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOCH-GANT (TRAVIS PEAK) 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. 406605
BROWN, L.D. WELL #: 1A RRCID -> 243208 COMPL. DATE 07/23/2008 TOTAL DEPTH 8500 PERF. 7022 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	1318	-0-	-77	-0-	1318	2			N	-0-					-0-
11	1380	X	1216	-0-	-164	-0-	1216	2			N	-0-					-0-
12	1426	X	1225	-0-	-201	-0-	1225	2			N	-0-					-0-
01	1426	X	1171	-0-	-255	-0-	1171	2			N	-0-					-0-
02	1148	N	1041	-0-	-107	-0-	1041	2			N	-0-					-0-
03	1240	N	1221	-0-	-19	-0-	1221	2			N	-0-					-0-

BROWN, L.D. WELL #: 2A RRCID -> 243210 COMPL. DATE 08/13/2008 TOTAL DEPTH 7500 PERF. 7190 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4488	-0-	-1185	-0-	4453	2	35	9	N	32					257
11	5129	X	5129	-0-	-0-	-0-	5104	2	25	9	N	23					280
12	4712	X	4242	-0-	-470	-0-	4231	2	11	9	N	10					290
01	4712	X	4169	-0-	-543	-0-	4078	2	91	9	N	83	184	1			189
02	4396	X	3736	-0-	-660	-0-	3702	2	34	9	N	31					220
03	4867	X	4346	-0-	-521	-0-	4291	2	55	9	N	50					270

BROWN, L.D. WELL #: 4A RRCID -> 247035 COMPL. DATE 12/22/2008 TOTAL DEPTH 8400 PERF. 8190 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, L.D. WELL #: 6A RRCID -> 250267 COMPL. DATE 03/24/2009 TOTAL DEPTH 8500 PERF. 8207 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1793	-0-	-129	-0-	1793	2			N	-0-					-0-
11	1860	X	1661	-0-	-199	-0-	1661	2			N	-0-					-0-
12	1922	X	1701	-0-	-221	-0-	1701	2			N	-0-					-0-
01	1922	X	1669	-0-	-253	-0-	1669	2			N	-0-					-0-
02	1540	N	1490	-0-	-50	-0-	1490	2			N	-0-					-0-
03	1705	N	1625	-0-	-80	-0-	1625	2			N	-0-					-0-

GOOCH-GANT (TRAVIS PEAK) //CONT.// 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. //CONT.// 406605
BROWN, L.D. WELL #: 5A RRCID -> 250719 COMPL. DATE 12/30/2008 TOTAL DEPTH 7500 PERF. 7268 - 7273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	749	-0-	-88	-0-	749	2			N	-0-					-0-
11	810	X	721	-0-	-89	-0-	721	2			N	-0-					-0-
12	806	X	730	-0-	-76	-0-	730	2			N	-0-					-0-
01	806	X	658	-0-	-148	-0-	658	2			N	-0-					-0-
02	672	N	625	-0-	-47	-0-	625	2			N	-0-					-0-
03	744	N	486	-0-	-258	-0-	486	2			N	-0-					-0-

BROWN, L.D. WELL #: 3A RRCID -> 251597 COMPL. DATE 06/10/2009 TOTAL DEPTH 7495 PERF. 7214 - 7222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	1390	-0-	-36	-0-	1390	2			N	-0-					-0-
11	1350	X	1300	-0-	-50	-0-	1300	2			N	-0-					-0-
12	1457	X	1298	-0-	-159	-0-	1298	2			N	-0-					-0-
01	1457	X	639	-0-	-818	-0-	639	2			N	-0-					-0-
02	1204	N	4	-0-	-1200	-0-	4	2			N	-0-					-0-
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-

GREY WELL #: 1 RRCID -> 255589 COMPL. DATE 01/07/2010 TOTAL DEPTH 8500 PERF. 8058 - 8082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	34	-0-	-183	-0-	34	2			N	-0-					84
11	300	X	210	-0-	-90	-0-	144	2	66	9	N	60					144
12	476	X	476	-0-	-0-	-0-	397	2	79	9	N	72					216
01	434	X	434	-0-	-0-	-0-	384	2	50	9	N	45					261
02	758	N	758	-0-	-0-	-0-	666	2	92	9	N	84	180	1			165
03	403	N	110	-0-	-293	-0-	110	2			N	-0-					165

PEAK ENERGY CORPORATION 647135
WEEMAN ET AL WELL #: 1 RRCID -> 126785 COMPL. DATE 02/18/1988 TOTAL DEPTH 7400 PERF. 7109 - 7120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	113	-0-	-73	-0-	42	1	71	2	N	-0-					-0-
11	120	N	52	-0-	-68	-0-	15	1	37	2	N	-0-					-0-
12	438	N	438	-0-	-0-	-0-	154	1	284	2	N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	191	1	170	2	N	-0-					-0-
02	971	N	971	-0-	-0-	-0-	412	1	559	2	N	-0-					-0-
*03	911	N	911	-0-	-0-	-0-	452	1	459	2	N	-0-					-0-

SABINE OIL & GAS LLC 742142
HARLETON COMPANY WELL #: 1 RRCID -> 125989 COMPL. DATE 05/05/1994 TOTAL DEPTH 7300 PERF. 6982 - 7214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	582	-0-	-1836	-0-	149	1	420	2	N	12	161	1			38
							13	9									
11	2250	X	1972	-0-	-278	-0-	263	1	1670	2	N	35					73
							39	9									
12	2362	X	2362	-0-	-0-	-0-	290	1	1981	2	N	83					156
							91	9									
01	2611	X	2611	-0-	-0-	-0-	298	1	2158	2	N	141	164	1	1	8	132
							155	9									
02	2157	X	2157	-0-	-0-	-0-	253	1	1747	2	N	143	168	1			107
							157	9									
03	2356	X	812	-0-	-1544	-0-	151	1	610	2	N	46	1	8			152
							51	9									

GOOCH-GANT (TRAVIS PEAK) //CONT.// 35733 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
GANT ESTATE WELL #: 2 RRCID -> 157424 COMPL. DATE 06/24/1996 TOTAL DEPTH 7400 PERF. 6901 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	X	101	-0-	-0-	-0-	18	1	52	2	N	28					182
							31	9									
11	150	X	87	-0-	-63	-0-	6	1	37	2	N	40	173	1			49
							44	9									
12	155	X	84	-0-	-71	-0-	8	1	56	2	N	18					67
							20	9									
01	185	X	185	-0-	-0-	-0-	19	1	135	2	N	28					95
							31	9									
02	140	X	89	-0-	-51	-0-	6	1	44	2	N	35					130
							39	9									
03	93	X	85	-0-	-8	-0-	9	1	37	2	N	35					165
							39	9									

GOOCH-GARRETT (RODESSA-LIME) 35735 500 ASSOCIATED ONE WELL CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
KRANSON, NORMAN ET AL WELL #: 1 RRCID -> 126282 COMPL. DATE 07/01/1987 TOTAL DEPTH 7600 PERF. 6202 - 6208

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOD SPRINGS (GLOYD D) 35800 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
CHINN EXPLORATION COMPANY 149423
BULLARD WELL #: 1 RRCID -> 185690 COMPL. DATE 05/01/2003 TOTAL DEPTH 7000 PERF. 6817 - 6822

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOD SPRINGS (TRAVIS PEAK) 35800 750 ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
HADDOX, CECIL F. WELL #: 1 RRCID -> 109956 COMPL. DATE 03/21/1984 TOTAL DEPTH 8500 PERF. 8294 - 8349

10	217	N	203	-0-	-14	-0-	203	2			N	-0-					24
11	240	N	177	-0-	-63	-0-	174	2	3	9	N	3					27
12	217	N	178	-0-	-39	-0-	169	2	9	9	N	8					35
01	256	N	256	-0-	-0-	-0-	243	2	13	9	N	12					47
02	178	N	178	-0-	-0-	-0-	177	2	1	9	N	1					48
*03	263	N	263	-0-	-0-	-0-	261	2	2	9	N	2					50

GLASPIE, BILLIE BURK ET AL WELL #: 1 RRCID -> 111251 COMPL. DATE 05/25/1984 TOTAL DEPTH 8555 PERF. 8332 - 8343

10	31	N	-0-	-0-	-31	-0-					N	9					70
11	30	N	21	-0-	-9	-0-	2	2	19	9	N	17					87
12	31	N	28	-0-	-3	-0-	4	2	24	9	N	22					109
01	22	N	22	-0-	-0-	-0-	9	2	13	9	N	12					121
02	28	N	4	-0-	-24	-0-	2	2	2	9	N	2					123
03	31	N	4	-0-	-27	-0-	4	2			N	-0-					123

GOOD SPRINGS (TRAVIS PEAK) //CONT.// 35800 750 ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
BURNS, C. A. WELL #: 1 RRCID -> 175966 COMPL. DATE N/A TOTAL DEPTH 8450 PERF. 7816 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	79	2			N	-0-					123
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					123
12	62	N	60	-0-	-2	-0-	60	2			N	-0-					123
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					123
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					123
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					123

BURNS, C. A. WELL #: 2 RRCID -> 203032 COMPL. DATE 03/25/2005 TOTAL DEPTH 8404 PERF. 7855 - 7885

10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

KAISER-FRANCIS OIL COMPANY 450175
MCKEETHAN WELL #: 1 RRCID -> 105305 COMPL. DATE 03/12/1983 TOTAL DEPTH 12140 PERF. 8032 - 8086

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRACY PRODUCTION 864086
BOMAR, JOHN L. P. ET AL WELL #: RRCID -> 111250 COMPL. DATE 05/30/1984 TOTAL DEPTH 8613 PERF. 8386 - 8395

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					43
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					43

RECLASSIFIED TO OIL 09/22/2001

GOODSON-MCLARTY (RODESSA) 35832 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
FLINT PIPELINE COMPANY 273921
BEARD, O. UNIT WELL #: 1 RRCID -> 119805 COMPL. DATE 04/25/1985 TOTAL DEPTH 10700 PERF. 9600 - 9628

10	0	#	-0-	-0-	-0-	-0-					N	-0-					19
11	0	#	-0-	-0-	-0-	-0-					N	-0-					19
12	0	#	-0-	-0-	-0-	-0-					N	-0-					19
01	0	#	-0-	-0-	-0-	-0-					N	-0-					19
02	0	#	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

VALENCE OPERATING COMPANY 881167
LOGGINS "B" WELL #: 1 RRCID -> 192049 COMPL. DATE 09/21/2002 TOTAL DEPTH 10670 PERF. 9632 - 9658

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAPELAND (RODESSA) 36430 200 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BLOCK "T" PETROLEUM, INC. 075784
WARNER GAS UNIT WELL #: 1 RRCID -> 053903 COMPL. DATE 06/26/1972 TOTAL DEPTH 10200 PERF. 9985 - 9993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3674	-0-	3674	13579	254	1	3420	2	N	-0-					72
11	DLQ G-10		4690	-0-	4690	18269	186	1	4502	2	N	2					74
							2	9									
12	DLQ G-10		4794	-0-	4794	23063	304	1	4486	2	N	4					78
							4	9									
01	27782	X	4719	-0-	-23063	-0-	420	1	4292	2	N	6					84
							7	9									
02	4275	X	4275	-0-	-0-	-0-	621	1	3602	2	N	47					131
							52	9									
03	4836	X	4689	-0-	-147	-0-	690	1	3992	2	N	6					137
							7	9									

FAIR OIL, LTD. 258410
H-F-J WELL #: 1 RRCID -> 050883 COMPL. DATE 07/14/1971 TOTAL DEPTH 11193 PERF. 9955 - 9975

10	2272	N	2272	-0-	-0-	-0-	157	1	2115	2	N	-0-					47
11	2203	N	2203	-0-	-0-	-0-	88	1	2115	2	N	-0-					47
12	2232	N	2164	-0-	-68	-0-	137	1	2027	2	N	-0-					47
01	2263	N	2205	-0-	-58	-0-	196	1	2009	2	N	-0-					47
02	2044	N	2033	-0-	-11	-0-	299	1	1734	2	N	-0-					47
*03	2224	N	2224	-0-	-0-	-0-	328	1	1896	2	N	-0-					47

H-F-J WELL #: 1 RRCID -> 052395 COMPL. DATE 12/23/1971 TOTAL DEPTH 11220 PERF. 9959 - 9967

10	10	N	-0-	-0-	-10	-0-					N	-0-					82
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					82
12	11	N	-0-	-0-	-11	-0-					N	-0-					82
01	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					82
02	11	N	-0-	-0-	-11	-0-					N	-0-					82
*03	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-					82

DAILEY-PRIDGEN WELL #: 1 RRCID -> 054299 COMPL. DATE 03/18/1972 TOTAL DEPTH 11303 PERF. 9977 - 9985

10	1240	N	861	-0-	-379	-0-	59	1	802	2	N	-0-					38
11	1396	N	1396	-0-	-0-	-0-	55	1	1341	2	N	-0-					38
12	1333	N	1261	-0-	-72	-0-	79	1	1182	2	N	-0-					38
01	1218	N	1218	-0-	-0-	-0-	107	1	1111	2	N	-0-					38
02	1316	N	804	-0-	-512	-0-	117	1	687	2	N	-0-					38
03	1271	N	884	-0-	-387	-0-	129	1	755	2	N	-0-					38

STREETMAN WELL #: 1 RRCID -> 055139 COMPL. DATE 04/12/1973 TOTAL DEPTH 11183 PERF. 9971 - 9989

10	4960	X	210	-0-	-4750	-0-	15	1	195	2	N	-0-					75
11	4800	X	-0-	-0-	-4800	-0-					N	-0-					75
12	4960	X	4508	-0-	-452	-0-	290	1	4218	2	N	-0-					75
01	4712	X	4468	-0-	-244	-0-	403	1	4065	2	N	-0-					75
02	4228	X	4228	-0-	-0-	-0-	630	1	3598	2	N	-0-					75
*03	6015	X	6015	-0-	-0-	-0-	888	1	5062	2	N	59					134
							65	9									

GRAPELAND (RODESSA) //CONT.// 36430 200 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
FAIR OIL, LTD. //CONT.// 258410
WARNER GAS UNIT WELL #: 1 RRCID -> 060079 COMPL. DATE 10/01/1974 TOTAL DEPTH 10300 PERF.10046 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4875	X	4875	-0-	-0-	-0-	340	1	4525	2	N	9					111
							10	9									
11	4387	X	4387	-0-	-0-	-0-	176	1	4211	2	N	-0-					111
12	3844	X	3790	-0-	-54	-0-	242	1	3527	2	N	19					130
							21	9									
01	4867	X	-0-	-0-	-4867	-0-					N	-0-					130
02	4396	X	-0-	-0-	-4396	-0-					N	-0-					130
03	4867	X	4	-0-	-4863	-0-	4	2			N	-0-					130

GREEN FOX (PETTIT 6200) 36663 608 ASSOCIATED CAPACITY CNTY: MARION
FAIR OIL, LTD. 258410
MINALDI, RONALD J. UNIT WELL #: RRCID -> 090862 COMPL. DATE 08/19/1980 TOTAL DEPTH 6571 PERF. 6071 - 6076

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 06/05/2007

CHATTEN, SUSIE WELL #: 2 RRCID -> 138373 COMPL. DATE 01/15/1991 TOTAL DEPTH 6525 PERF. 6003 - 6009

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

GREEN FOX (SMITH) 36663 684 ASSOCIATED CAPACITY CNTY: MARION
FAIR OIL, LTD. 258410
GREEN FOX (SMITH ZONE) UNIT WELL #: 2302 RRCID -> 093397 COMPL. DATE 04/22/1981 TOTAL DEPTH 6575 PERF. 6141 - 6145

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN FOX (SMITH ZONE) UNIT WELL #: 3103 RRCID -> 169240 COMPL. DATE 11/05/1997 TOTAL DEPTH 6550 PERF. 6096 - 6099

10	1844	N	1844	-0-	-0-	-0-	207	1	1609	3	N	25					99
							28	9									
11	1894	N	1894	-0-	-0-	-0-	166	1	1698	3	N	27					126
							30	9									
12	2159	N	2159	-0-	-0-	-0-	188	1	1950	3	N	19					145
							21	9									
01	1836	N	1836	-0-	-0-	-0-	153	1	1658	3	N	23					168
							25	9									
02	1817	N	1817	-0-	-0-	-0-	148	1	1646	3	N	21	1	8			188
							23	9									
03	2170	N	1050	-0-	-1120	-0-	115	1	925	3	N	9	180	1			17
							10	9									

GREEN FOX (SMITH) //CONT.// 36663 684 ASSOCIATED CAPACITY CNTY: MARION
FAIR OIL, LTD. //CONT.// 258410
GROGAN-VEACH UNIT WELL #: 1 RRCID -> 223021 COMPL. DATE 06/08/2005 TOTAL DEPTH 6577 PERF. 6088 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2885	N	2139	-0-	-746	-0-	360	1	1731	3	N	44	194	1			47
							48	9									
11	2090	X	2090	-0-	-0-	-0-	320	1	1715	3	N	50					97
							55	9									
12	1705	X	594	-0-	-1111	-0-	126	1	443	3	N	23					120
							25	9									
01	1705	X	963	-0-	-742	-0-	181	1	730	2	N	47					167
							52	9									
02	1540	X	1412	-0-	-128	-0-	240	1	1120	3	N	47					214
							52	9									
03	1705	X	1255	-0-	-450	-0-	210	1	1016	2	N	26	190	1			50
							29	9									

GREEN FOX (TRAVIS PEAK-BRADEN 36663 760 NON-ASSOCIATED EXEMPT CNTY: MARION
FAIR OIL, LTD. 258410
BRADEN, CLARENCE C. WELL #: 1 C RRCID -> 038397 COMPL. DATE 10/06/1964 TOTAL DEPTH 6545 PERF. 6378 - 6388

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANTHONY, JAMES E. TRUSTEE WELL #: RRCID -> 146925 COMPL. DATE 12/08/1992 TOTAL DEPTH 6779 PERF. 6364 - 6368

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 09/12/2007

GREEN FOX, E. (PETTIT -B-) 36665 600 ASSOCIATED 49B CNTY: MARION
TEXLA OPERATING COMPANY 849732
QUIRK, ROBERT WELL #: 1 RRCID -> 125894 COMPL. DATE 08/14/1987 TOTAL DEPTH 6466 PERF. 5935 - 5940

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					174
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					174
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					174
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					174
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					174
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					174

GREEN FOX, E. (TRAVIS PEAK) 36665 700 NON-ASSOCIATED 49B CNTY: MARION
TEXLA OPERATING COMPANY 849732
HILL, NELSON UNIT WELL #: 1 T RRCID -> 121553 COMPL. DATE 02/26/2004 TOTAL DEPTH 6550 PERF. 6337 - 6350

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					6
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					6

GRISBY (TRAVIS PEAK) 37055 600 NON-ASSOCIATED ONE WELL CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
ANTHONY WELL #: 1 RRCID -> 206346 COMPL. DATE 12/18/2004 TOTAL DEPTH 9354 PERF. 8092 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2132	-0-	-627	-0-	139	1	1993	2	N	-0-					-0-
11	2700	N	2040	-0-	-660	-0-	132	1	1908	2	N	-0-					-0-
12	2294	N	2113	-0-	-181	-0-	131	1	1982	2	N	-0-					-0-
01	2139	N	2057	-0-	-82	-0-	121	1	1936	2	N	-0-					-0-
02	1904	N	1844	-0-	-60	-0-	111	1	1733	2	N	-0-					-0-
03	2108	N	1994	-0-	-114	-0-	121	1	1873	2	N	-0-					-0-

HAINESVILLE (TRAVIS PEAK) 38040 600 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
WILLIAMS, THURMAN WELL #: 3 RRCID -> 270006 COMPL. DATE 12/03/2012 TOTAL DEPTH 10600 PERF. 9220 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1883	N	1883	-0-	-0-	-0-	1820	3	63	9	N	57					232
11	1795	N	1795	-0-	-0-	-0-	1719	3	76	9	N	69	180	1	1	8	120
12	1993	N	1993	-0-	-0-	-0-	1918	3	75	9	N	68	1	8			187
01	2023	N	2023	-0-	-0-	-0-	1958	3	65	9	N	59	170	1	1	8	75
02	1793	N	1793	-0-	-0-	-0-	1719	3	74	9	N	67					142
*03	1973	N	1973	-0-	-0-	-0-	1895	3	78	9	N	71					213

HAINESVILLE, SW. (BUDA-WOODBINE) 38059 200 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
YANCY (B) GAS UNIT WELL #: 1ST RRCID -> 138720 COMPL. DATE 05/10/1991 TOTAL DEPTH 9529 PERF. 9028 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207		8150	-0-	-1057	-0-	8016	3	134	9	N	122	186	1			150
11	8610		7415	-0-	-1195	-0-	7304	3	111	9	N	101	181	1	1	8	69
12	8897		6966	-0-	-1931	-0-	6839	3	127	9	N	115					184
01	8556	#	8113	-0-	-443	-0-	7957	3	156	9	N	142	185	1	1	8	140
02	7364	#	6076	-0-	-1288	-0-	5980	3	96	9	N	87	187	1			40
03	8153	#	7838	-0-	-315	-0-	7663	3	175	9	N	159					199

HALLSVILLE, E. (PETTIT) 38289 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
KELLY HEIRS GAS UNIT WELL #: 2 RRCID -> 198144 COMPL. DATE 06/25/2003 TOTAL DEPTH 10303 PERF. 6724 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
11	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
*12	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
*01	87	X	87	-0-	-0-	-0-	17	3	70	9	Y	64	45	0	17	1	2
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATTHEW MORRIS GAS UNIT WELL #: 1 RRCID -> 211837 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF. 6746 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASA RESOURCES, INC. 053974
REAL WELL #: 1 RRCID -> 198095 COMPL. DATE 11/22/2004 TOTAL DEPTH 6700 PERF. 5742 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLSVILLE, E. (PETTIT) //CONT.// 38289 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC 742142
JOLIN GAS UNIT WELL #: 1 RRCID -> 226774 COMPL. DATE 06/27/2006 TOTAL DEPTH 10350 PERF. 6771 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLSVILLE,N(HOSSTON-COTTON VAL) 38290 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
GILLESPIE WELL #: 1 RRCID -> 238010 COMPL. DATE 08/22/2007 TOTAL DEPTH 10550 PERF.10142 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	#	1737	-0-	-557	-0-	1731	2	6	9	N	5					107
11	2220	#	1433	-0-	-787	-0-	1429	2	4	9	N	4					111
12	2046	#	1887	-0-	-159	-0-	1884	2	3	9	N	3					114
01	1736	#	1665	-0-	-71	-0-	1661	3	4	9	N	4	1	8			117
02	1568	#	1281	-0-	-287	-0-	1280	3	1	9	N	1	1	8			117
03	1891	#	1684	-0-	-207	-0-	1676	3	8	9	N	7					124

SASSAFRAS OIL & GAS, INC. 748737
PARKER, ROSS M. GAS UNIT #2 WELL #: 1 RRCID -> 099466 COMPL. DATE 02/04/1982 TOTAL DEPTH 10667 PERF.10233 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLSVILLE, NE (COTTON VALLEY) 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
KINGSTREE RANCH GAS UNIT "D" WELL #: 1 RRCID -> 206002 COMPL. DATE 04/27/2004 TOTAL DEPTH 10209 PERF. 8662 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KINGSTREE RANCH GAS UNIT "E" WELL #: 1 RRCID -> 206036 COMPL. DATE 06/25/2004 TOTAL DEPTH 10633 PERF. 9712 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	24	-0-	-1123	-0-	4	3	20	9	Y	18	13	0	4	1	1
11	1080	N	-0-	-0-	-1080	-0-					Y	20	15	0	5	1	1
*12	558	N	-0-	-0-	-558	-0-					Y	29	21	0	8	1	1
*01	31	N	-0-	-0-	-31	-0-					Y	30	22	0	8	1	1
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINGSTREE RANCH GAS UNIT "D" WELL #: 3H RRCID -> 271766 COMPL. DATE 02/19/2014 TOTAL DEPTH 10001 PERF.10364 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	64480	X	56037	-0-	-8443	-0-	1220	1	53419	3	Y	1271	942	0	308	1	45
							1398	9									
11	62400	X	50845	-0-	-11555	-0-	1178	1	49174	3	Y	448	355	0	121	1	17
							493	9									
*12	64480	X	49139	-0-	-15341	-0-	879	1	47564	3	Y	633	463	0	171	1	16
							696	9									
*01	64480	X	45921	-0-	-18559	-0-	756	1	44429	3	Y	669	487	0	173	1	25
							736	9									
*02	54684	X	38949	-0-	-15735	-0-	667	1	37717	3	Y	514	391	0	133	1	15
							565	9									
03	56048	X	41755	-0-	-14293	-0-	772	1	40365	3	Y	562	435	0	131	1	11
							618	9									

KINGSTREE RANCH GAS UNIT "D" WELL #: 2H RRCID -> 271801 COMPL. DATE 10/18/2013 TOTAL DEPTH 10057 PERF.10523 - 16157

10	91512	X	76613	-0-	-14899	-0-	75260	3	1353	9	Y	1230	911	0	298	1	44
11	88560	X	61130	-0-	-27430	-0-	60461	3	669	9	Y	608	465	0	164	1	23
*12	91512	X	62533	-0-	-28979	-0-	61587	3	946	9	Y	860	629	0	232	1	22
*01	91326	X	56607	-0-	-34719	-0-	55608	3	999	9	Y	908	661	0	235	1	34
*02	78596	X	52888	-0-	-25708	-0-	52120	3	768	9	Y	698	531	0	181	1	20
03	76601	X	51639	-0-	-24962	-0-	50799	3	840	9	Y	764	591	0	178	1	15

KINGSTREE RANCH GAS UNIT "E" WELL #: 2H RRCID -> 273173 COMPL. DATE 06/02/2014 TOTAL DEPTH 10004 PERF.10383 - 15739

10	158131	X	67099	-0-	-91032	-0-	65854	3	1245	9	Y	1132	839	0	274	1	40
11	147060	X	60907	-0-	-86153	-0-	59892	3	1015	9	Y	923	679	0	249	1	35
*12	119350	X	69657	-0-	-49693	-0-	1237	1	66986	3	Y	1304	954	0	352	1	33
							1434	9									
*01	93558	X	63266	-0-	-30292	-0-	1030	1	60721	3	Y	1377	1003	0	356	1	51
							1515	9									
*02	60592	X	47504	-0-	-13088	-0-	804	1	45534	3	Y	1060	806	0	274	1	31
							1166	9									
03	69657	X	54167	-0-	-15490	-0-	993	1	51899	3	Y	1159	897	0	270	1	23
							1275	9									

FOREST OIL CORPORATION 275740
GLADYS DAVIS UNIT WELL #: 1 RRCID -> 210012 COMPL. DATE 02/02/2005 TOTAL DEPTH 10100 PERF. 9716 - 9962

10	1486	N	1486	-0-	-0-	-0-	1472	2	14	9	N	13					56
11	1110	N	786	-0-	-324	-0-	775	2	11	9	N	10					66
12	1251	N	1251	-0-	-0-	-0-	1249	2	2	9	N	2					68
01	1488	N	1312	-0-	-176	-0-	1312	2			N	-0-					68
02	1136	N	1136	-0-	-0-	-0-	1129	2	7	9	N	6	1	8			73
03	1240	N	340	-0-	-900	-0-	338	2	2	9	N	2					75

CAMP, ALICE WELL #: 1 RRCID -> 210013 COMPL. DATE 02/12/2005 TOTAL DEPTH 10100 PERF. 9622 - 9852

10	2294	N	2090	-0-	-204	-0-	2072	2	18	9	N	16					102
11	2220	N	1820	-0-	-400	-0-	1797	2	23	9	N	21					123
12	2170	N	2131	-0-	-39	-0-	2099	2	32	9	N	29	109	1			43
01	2077	N	2057	-0-	-20	-0-	2036	2	21	9	N	19					62
02	1708	N	1697	-0-	-11	-0-	1685	2	12	9	N	11	1	8			72
03	2139	N	1812	-0-	-327	-0-	1798	2	14	9	N	13					85

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
WILLIAMS, ERNEST WELL #: 1 RRCID -> 211846 COMPL. DATE 03/12/2013 TOTAL DEPTH 10230 PERF. 8586 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	4953	-0-	-875	-0-	4890	2	63	9	N	57					146
11	5640	X	4542	-0-	-1098	-0-	4457	2	85	9	N	77	178	1			45
12	5611	X	5348	-0-	-263	-0-	5262	2	86	9	N	78					123
01	5260	X	5260	-0-	-0-	-0-	5184	2	76	9	N	69					192
02	4603	X	4603	-0-	-0-	-0-	4531	2	72	9	N	65	158	1	2	8	97
03	5270	X	4811	-0-	-459	-0-	4733	2	78	9	N	71	108	1	1	8	59

GLADYS DAVIS UNIT WELL #: 2 RRCID -> 211977 COMPL. DATE 04/24/2005 TOTAL DEPTH 10205 PERF. 9606 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1650	-0-	-24	-0-	1641	2	9	9	N	8					38
11	1590	N	1543	-0-	-47	-0-	1519	2	24	9	N	22					60
12	1581	N	1310	-0-	-271	-0-	1300	2	10	9	N	9					69
01	1643	N	1065	-0-	-578	-0-	1061	2	4	9	N	4					73
02	1428	N	326	-0-	-1102	-0-	326	2			N	-0-					73
03	1302	N	314	-0-	-988	-0-	314	2			N	-0-					73

GLADYS DAVIS UNIT WELL #: 4 RRCID -> 216657 COMPL. DATE 11/13/2005 TOTAL DEPTH 10160 PERF. 9611 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	N	2200	-0-	-0-	-0-	2187	2	13	9	Y	12					45
11	2017	N	2017	-0-	-0-	-0-	2003	2	14	9	Y	13					58
12	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					58
01	1984	N	1943	-0-	-41	-0-	1933	2	10	9	Y	9					67
02	1876	N	1677	-0-	-199	-0-	1645	2	32	9	Y	29	80	1	1	8	15
03	2077	N	1819	-0-	-258	-0-	1807	2	12	9	Y	11	1	8			25

GLADYS DAVIS UNIT WELL #: 3 RRCID -> 216660 COMPL. DATE 11/23/2005 TOTAL DEPTH 10138 PERF. 9636 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1412	-0-	-138	-0-	1399	2	13	9	Y	12					45
11	1380	X	1325	-0-	-55	-0-	1311	2	14	9	Y	13					58
12	1426	X	1241	-0-	-185	-0-	1241	2			Y	-0-					58
01	1470	N	1470	-0-	-0-	-0-	1460	2	10	9	Y	9					67
02	1232	N	1216	-0-	-16	-0-	1185	2	31	9	Y	28	80	1			15
*03	1305	N	1305	-0-	-0-	-0-	1294	2	11	9	Y	10					25

GLADYS DAVIS UNIT WELL #: 7 RRCID -> 221132 COMPL. DATE 02/23/2006 TOTAL DEPTH 10136 PERF. 9637 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	N	1180	-0-	-0-	-0-	1169	2	11	9	Y	10					39
11	1140	N	1096	-0-	-44	-0-	1075	2	21	9	Y	19					58
12	1209	N	1170	-0-	-39	-0-	1141	2	29	9	Y	26					84
01	1178	N	1067	-0-	-111	-0-	1054	2	13	9	Y	12					96
02	1036	N	897	-0-	-139	-0-	887	2	10	9	Y	9	1	8			104
03	1178	N	946	-0-	-232	-0-	932	2	14	9	Y	13					117

WILLIAMS, ERNEST WELL #: 2 RRCID -> 221771 COMPL. DATE 04/27/2006 TOTAL DEPTH 10200 PERF. 9710 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1291	-0-	-1034	-0-	1265	2	26	9	N	24					80
11	2539	N	2539	-0-	-0-	-0-	2513	2	26	9	N	24					104
12	2194	N	2194	-0-	-0-	-0-	2184	2	10	9	N	9					113
01	1475	N	1475	-0-	-0-	-0-	1465	2	10	9	N	9	2	8			120
02	2380	N	1394	-0-	-986	-0-	1372	2	22	9	N	20	5	8			135
03	2201	N	804	-0-	-1397	-0-	798	2	6	9	N	5					140

MCGEE WELL #: 1 RRCID -> 221773 COMPL. DATE 08/22/2013 TOTAL DEPTH 10150 PERF. 8616 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	3715	-0-	3715	12863	3669	2	46	9	N	42	1	8			145
11	0	W	3319	-0-	3319	16182	3255	2	64	9	N	58	151	1			52
12	0	W	4004	-0-	4004	20186	3930	2	74	9	N	67	2	8			117
01	0	W	4128	-0-	4128	24314	4091	2	37	9	N	34	2	8			149
02	0	W	3765	-0-	3765	28079	3698	2	67	9	N	61	99	1	4	8	107
*03	32204	X	4125	-0-	-28079	-0-	4075	2	50	9	N	45	3	8			149

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740

GLADYS DAVIS UNIT WELL #: 6 RRCID -> 221775 COMPL. DATE 05/04/2006 TOTAL DEPTH 10105 PERF. 9749 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLADYS DAVIS UNIT WELL #: 8 RRCID -> 222370 COMPL. DATE 08/17/2006 TOTAL DEPTH 10145 PERF. 9716 - 9965

10	2209	N	2209	-0-	-0-	-0-	2192	2	17	9	N	15					42
11	2113	N	2113	-0-	-0-	-0-	2107	2	6	9	N	5					47
12	2184	N	2184	-0-	-0-	-0-	2178	2	6	9	N	5					52
01	2133	N	2133	-0-	-0-	-0-	2119	2	14	9	N	13					65
02	1848	N	1687	-0-	-161	-0-	1669	2	18	9	N	16	4	8			77
03	2046	N	2018	-0-	-28	-0-	2008	2	10	9	N	9	1	8			85

CAMP, ALICE WELL #: 2 RRCID -> 222404 COMPL. DATE 08/03/2006 TOTAL DEPTH 10122 PERF. 9762 - 10008

10	2077	N	1895	-0-	-182	-0-	1886	2	9	9	N	8					121
11	2130	N	1864	-0-	-266	-0-	1852	2	12	9	N	11					132
12	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-	40	1			92
01	1891	N	1682	-0-	-209	-0-	1682	2			N	-0-					92
02	1736	N	1725	-0-	-11	-0-	1723	2	2	9	N	2					94
03	2108	N	2070	-0-	-38	-0-	2070	2			N	-0-					94

WILLIAMS, ERNEST WELL #: 4 RRCID -> 223196 COMPL. DATE 08/26/2006 TOTAL DEPTH 10139 PERF. 9736 - 9984

10	2272	N	2272	-0-	-0-	-0-	2265	2	7	9	N	6					108
11	2914	N	2914	-0-	-0-	-0-	2894	2	20	9	N	18	75	1			51
12	2331	N	2331	-0-	-0-	-0-	2309	2	22	9	N	20					71
01	2462	N	2462	-0-	-0-	-0-	2453	2	9	9	N	8					79
02	2096	N	2096	-0-	-0-	-0-	2084	2	12	9	N	11					90
*03	2290	N	2290	-0-	-0-	-0-	2262	2	28	9	N	25					115

WILLIAMS, ERNEST WELL #: 5 RRCID -> 223424 COMPL. DATE 01/19/2014 TOTAL DEPTH 10142 PERF. 8608 - 9901

10	2512	X	2512	-0-	-0-	-0-	2444	2	68	9	N	62					102
11	2254	N	2254	-0-	-0-	-0-	2191	2	63	9	N	57	111	1			48
12	2254	N	2254	-0-	-0-	-0-	2179	2	75	9	N	68					116
01	2169	N	2169	-0-	-0-	-0-	2103	2	66	9	N	60					176
02	1896	N	1896	-0-	-0-	-0-	1834	2	62	9	N	56	138	1			94
*03	1985	N	1985	-0-	-0-	-0-	1916	2	69	9	N	63	1	8			156

WILLIAMS, ERNEST WELL #: 3 RRCID -> 223490 COMPL. DATE 09/30/2006 TOTAL DEPTH 10300 PERF. 9752 - 9866

10	2108	N	2095	-0-	-13	-0-	2091	2	4	9	N	4					101
11	3000	N	3015	-0-	15	15	3007	2	8	9	N	7					108
12	2342	N	2327	-0-	-15	-0-	2308	2	19	9	N	17					125
01	2256	N	2256	-0-	-0-	-0-	2239	2	17	9	N	15					140
02	1904	X	1736	-0-	-168	-0-	1725	2	11	9	N	10	105	1	1	8	44
*03	2324	X	2324	-0-	-0-	-0-	2313	2	11	9	N	10					54

GLADYS DAVIS UNIT WELL #: 10 RRCID -> 224933 COMPL. DATE 11/07/2006 TOTAL DEPTH 10128 PERF. 9713 - 9960

10	2821	N	2286	-0-	-535	-0-	2277	2	9	9	N	8					109
11	2670	N	2247	-0-	-423	-0-	2236	2	11	9	N	10					119
12	2728	N	2283	-0-	-445	-0-	2255	2	28	9	N	25	100	1			44
01	2294	N	2020	-0-	-274	-0-	2009	2	11	9	N	10					54
02	2100	N	1573	-0-	-527	-0-	1562	2	11	9	N	10					64
03	2294	N	1948	-0-	-346	-0-	1945	2	3	9	N	3					67

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
GLADYS DAVIS UNIT WELL #: 11 RRCID -> 227548 COMPL. DATE 11/30/2006 TOTAL DEPTH 10091 PERF. 9713 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1716	-0-	-175	-0-	1716	2			N	-0-					128
11	1800	N	1480	-0-	-320	-0-	1480	2			N	-0-					128
12	1664	N	1664	-0-	-0-	-0-	1663	2	1	9	N	1	79	1			50
01	1705	N	1102	-0-	-603	-0-	1102	2			N	-0-					50
02	1372	N	892	-0-	-480	-0-	884	2	8	9	N	7					57
03	1674	N	942	-0-	-732	-0-	936	2	6	9	N	5					62

GLADYS DAVIS UNIT WELL #: 9H RRCID -> 251470 COMPL. DATE 10/21/2008 TOTAL DEPTH 9749 PERF. 9671 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6591	-0-	-384	-0-	6557	2	34	9	N	31					118
11	6750	X	6033	-0-	-717	-0-	5989	2	44	9	N	40					158
12	6820	X	6519	-0-	-301	-0-	6472	2	47	9	N	43	171	1			30
01	6603	X	6286	-0-	-317	-0-	6265	2	21	9	N	19					49
02	6645	X	6645	-0-	-0-	-0-	6626	2	19	9	N	17	1	8			65
*03	8063	X	8063	-0-	-0-	-0-	8049	2	14	9	N	13					78

SABINE OIL & GAS LLC 742142
LOWERY, E.H. WELL #: 1 RRCID -> 211855 COMPL. DATE 05/18/2005 TOTAL DEPTH 10565 PERF.10220 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1720	N	1720	-0-	-0-	-0-	89	1	1631	2	N	-0-					96
11	1605	N	1605	-0-	-0-	-0-	86	1	1519	2	N	-0-					96
12	1790	N	1790	-0-	-0-	-0-	101	1	1689	2	N	-0-					96
01	1801	N	1801	-0-	-0-	-0-	101	1	1697	2	N	3	3	8			96
							3	9									
02	1846	N	1846	-0-	-0-	-0-	114	1	1668	2	N	58	134	1	1	8	19
							64	9									
03	1798	N	1147	-0-	-651	-0-	72	1	1018	2	N	52	1	8			70
							57	9									

MOLHUSEN WELL #: 1 RRCID -> 218059 COMPL. DATE 12/05/2008 TOTAL DEPTH 10540 PERF. 8977 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	466	-0-	-2479	-0-	90	1	374	2	N	2	2	8			16
							2	9									
11	1612	X	1612	-0-	-0-	-0-	418	1	1182	2	N	11	11	8			16
							12	9									
12	1085	X	770	-0-	-315	-0-	360	1	410	2	N	-0-					16
01	1969	X	1969	-0-	-0-	-0-	351	1	1601	2	N	15					31
							17	9									
02	2067	N	2067	-0-	-0-	-0-	390	1	1674	2	N	3	3	8			31
							3	9									
03	775	N	278	-0-	-497	-0-	278	1			N	-0-					31

MCELROY, VAN WELL #: 1 RRCID -> 221884 COMPL. DATE 05/02/2006 TOTAL DEPTH 10500 PERF.10084 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

LOCKHART WELL #: 1 RRCID -> 223215 COMPL. DATE 06/02/2007 TOTAL DEPTH 10506 PERF. 9084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	932	-0-	-618	-0-	931	2	1	9	N	1	1	8			163
11	1500	N	1204	-0-	-296	-0-	1204	2			N	-0-					163
12	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					163
01	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					163
02	1120	N	1010	-0-	-110	-0-	1010	2			N	-0-					163
*03	1148	N	1148	-0-	-0-	-0-	1147	2	1	9	N	1	1	8			163

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
LOCKHART WELL #: 2 RRCID -> 236018 COMPL. DATE 03/21/2008 TOTAL DEPTH 10575 PERF. 9004 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1439	-0-	-545	-0-	1432	2	7	9	N	6	1	8			140
11	1620	N	1558	-0-	-62	-0-	1556	2	2	9	N	2	2	8			140
12	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					140
01	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					140
02	1456	N	1347	-0-	-109	-0-	1296	2	51	9	N	46	2	8			184
03	1581	N	1396	-0-	-185	-0-	1388	2	8	9	N	7	7	8			184

MCELROY, VAN WELL #: 2 RRCID -> 236124 COMPL. DATE 04/30/2008 TOTAL DEPTH 10468 PERF. 8916 - 10312

10	2976	X	1760	-0-	-1216	-0-	1759	2	1	9	N	1	1	8			70
11	2880	X	1799	-0-	-1081	-0-	1797	2	2	9	N	2	2	8			70
12	2976	X	1879	-0-	-1097	-0-	1879	2			N	-0-					70
01	2976	X	1926	-0-	-1050	-0-	1926	2			N	-0-					70
02	2632	X	1478	-0-	-1154	-0-	1476	2	2	9	N	2	2	8			70
03	1891	X	1590	-0-	-301	-0-	1590	2			N	-0-					70

SAMSON LONE STAR, LLC 744737
DAVIS, TEXIE B. WELL #: 1 RRCID -> 214297 COMPL. DATE 06/12/2005 TOTAL DEPTH 10150 PERF. 8590 - 9972

10	1457	N	1345	-0-	-112	-0-	128	1	1217	2	N	-0-					89
11	1470	N	1163	-0-	-307	-0-	115	1	1048	2	N	-0-					89
12	1426	N	1037	-0-	-389	-0-	104	1	933	2	N	-0-					89
01	1333	N	1257	-0-	-76	-0-	128	1	1129	2	N	-0-					89
02	1092	N	1082	-0-	-10	-0-	112	1	970	2	N	-0-					89
*03	1184	N	1184	-0-	-0-	-0-	114	1	971	2	N	90					179
							99	9									

DAVIS, TEXIE B. WELL #: 2 RRCID -> 214298 COMPL. DATE 06/20/2005 TOTAL DEPTH 10170 PERF. 9744 - 9994

10	1601	N	1601	-0-	-0-	-0-	152	1	1449	2	N	-0-					32
11	1710	N	1330	-0-	-380	-0-	131	1	1199	2	N	-0-					32
12	1736	N	1321	-0-	-415	-0-	133	1	1188	2	N	-0-					32
01	1612	N	1340	-0-	-272	-0-	136	1	1204	2	N	-0-					32
02	1232	N	1120	-0-	-112	-0-	116	1	1004	2	N	-0-					32
*03	1412	N	1412	-0-	-0-	-0-	149	1	1263	2	N	-0-					32

DAVIS, TEXIE B. WELL #: 3 RRCID -> 216612 COMPL. DATE 10/29/2005 TOTAL DEPTH 10155 PERF. 9740 - 9986

10	806	N	35	-0-	-771	-0-	3	1	32	2	Y	-0-					4
11	92	N	92	-0-	-0-	-0-	9	1	83	2	Y	-0-					4
12	60	N	60	-0-	-0-	-0-	6	1	54	2	Y	-0-					4
01	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					4
02	84	N	60	-0-	-24	-0-	6	1	54	2	Y	-0-					4
*03	67	N	67	-0-	-0-	-0-	7	1	58	2	Y	2					6
							2	9									

DAVIS, TEXIE B. WELL #: 4 RRCID -> 219340 COMPL. DATE 03/03/2006 TOTAL DEPTH 10170 PERF. 9780 - 10035

10	1395	N	1275	-0-	-120	-0-	121	1	1154	2	N	-0-					129
11	1290	N	1145	-0-	-145	-0-	113	1	1032	2	N	-0-					129
12	1251	N	1251	-0-	-0-	-0-	126	1	1125	2	N	-0-					129
01	1271	N	1231	-0-	-40	-0-	125	1	1106	2	N	-0-					129
02	1217	N	1217	-0-	-0-	-0-	126	1	1091	2	N	-0-					129
03	1240	N	1208	-0-	-32	-0-	115	1	977	2	N	105					234
							116	9									

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS, TEXIE B. WELL #: 5 RRCID -> 219616 COMPL. DATE 03/04/2006 TOTAL DEPTH 10185 PERF. 9754 - 10001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	445	-0-	-733	-0-	42	1	403	2	N	-0-					100
11	988	N	988	-0-	-0-	-0-	98	1	890	2	N	-0-					100
12	1054	N	835	-0-	-219	-0-	84	1	751	2	N	-0-					100
01	434	N	381	-0-	-53	-0-	39	1	342	2	N	-0-					100
02	924	N	794	-0-	-130	-0-	72	1	626	2	N	87					187
							96	9									
03	837	N	791	-0-	-46	-0-	83	1	702	2	N	5	179	1			13
							6	9									

DAVIS, TEXIE B. WELL #: 6 RRCID -> 221172 COMPL. DATE 05/03/2006 TOTAL DEPTH 10055 PERF. 8599 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1634	-0-	-40	-0-	155	1	1479	2	N	-0-					20
11	1620	N	1509	-0-	-111	-0-	149	1	1360	2	N	-0-					20
12	1673	N	1673	-0-	-0-	-0-	159	1	1424	2	N	82					102
							90	9									
01	1643	N	1399	-0-	-244	-0-	142	1	1257	2	N	-0-					102
02	1400	N	1274	-0-	-126	-0-	132	1	1142	2	N	-0-					102
03	1674	N	1621	-0-	-53	-0-	171	1	1450	2	N	-0-					102

JACKSON HEIRS WELL #: 1 RRCID -> 222513 COMPL. DATE 09/02/2006 TOTAL DEPTH 10220 PERF. 9730 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	144	1	1376	2	N	10					40
							11	9									
11	1200	N	1177	-0-	-23	-0-	114	1	1044	2	N	17					57
							19	9									
12	1389	N	1389	-0-	-0-	-0-	138	1	1237	2	N	13					70
							14	9									
01	1519	N	1218	-0-	-301	-0-	122	1	1075	2	N	19					89
							21	9									
02	1092	N	1074	-0-	-18	-0-	110	1	952	2	N	11					100
							12	9									
03	1395	N	1101	-0-	-294	-0-	113	1	962	2	N	24					124
							26	9									

DAVIS, TEXIE B. WELL #: 7 RRCID -> 225015 COMPL. DATE N/A TOTAL DEPTH 10292 PERF. 9790 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3734	-0-	-389	-0-	354	1	3380	2	Y	-0-					6
11	3990	X	3575	-0-	-415	-0-	353	1	3222	2	Y	-0-					6
12	3999	X	3830	-0-	-169	-0-	385	1	3445	2	Y	-0-					6
01	3937	X	3712	-0-	-225	-0-	377	1	3335	2	Y	-0-					6
02	3419	X	3419	-0-	-0-	-0-	354	1	3065	2	Y	-0-					6
03	3844	X	3793	-0-	-51	-0-	390	1	3307	2	Y	87					93
							96	9									

DAVIS, TEXIE B. GU 2 WELL #: 1 RRCID -> 225400 COMPL. DATE 01/24/2007 TOTAL DEPTH 10081 PERF. 8556 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2103	-0-	-36	-0-	442	1	1661	2	N	-0-					13
11	2070	N	1898	-0-	-172	-0-	395	1	1503	2	N	-0-					13
12	2201	N	1783	-0-	-418	-0-	394	1	1271	2	N	107					120
							118	9									
01	2108	N	1049	-0-	-1059	-0-	236	1	813	2	N	-0-					120
02	1764	N	1457	-0-	-307	-0-	348	1	1109	2	N	-0-					120
03	1798	N	1546	-0-	-252	-0-	312	1	1145	2	N	81					201
							89	9									

HALLSVILLE, NE (COTTON VALLEY) //CONT.// 38291 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
DAVIS, TEXIE B. WELL #: 8 RRCID -> 226637 COMPL. DATE 03/04/2007 TOTAL DEPTH 10160 PERF. 8618 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	N	1517	-0-	-0-	-0-	144	1	1373	2	N	-0-					22
11	1500	N	1421	-0-	-79	-0-	140	1	1281	2	N	-0-					22
12	1542	N	1542	-0-	-0-	-0-	155	1	1387	2	N	-0-					22
01	1519	N	1456	-0-	-63	-0-	148	1	1308	2	N	-0-					22
02	1316	N	1264	-0-	-52	-0-	131	1	1133	2	N	-0-					22
03	1550	N	1384	-0-	-166	-0-	146	1	1238	2	N	-0-					22

VALENCE OPERATING COMPANY 881167
SHOULTS RIVERSTONE WELL #: 1 RRCID -> 255097 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF.10055 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	82	-0-	-197	-0-	82	2			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLSVILLE, NE. (PETTIT) 38291 500 ASSOCIATED 49B CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
NESBITT, STROUD B. GAS UNIT WELL #: 1 RRCID -> 092510 COMPL. DATE 11/11/1980 TOTAL DEPTH N/A PERF. 6824 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	R	1461	-0-	-0-	-0-	32 6	1 9	1423	3	Y	5	4	0	1	1	-0-
11	913	R	913	-0-	-0-	-0-	18 64	1 9	831	3	Y	58	40	0	16	1	2
*12	620	#	506	-0-	-114	-0-	7 90	1 9	409	3	Y	82	60	0	22	1	2
*01	1457	#	733	-0-	-724	-0-	10 95	1 9	628	3	Y	86	63	0	22	1	3
*02	1316	#	901	-0-	-415	-0-	15 74	1 9	812	3	Y	67	51	0	17	1	2
03	1457	#	906	-0-	-551	-0-	15 79	1 9	812	3	Y	72	56	0	17	1	1

NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195766 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	#	2	-0-	-463	-0-	2	3			Y	-0-					-0-
11	210	#	1	-0-	-209	-0-	1	3			Y	-0-					-0-
*12	262	R	262	-0-	-0-	-0-	5	1	257	3	Y	-0-					-0-
*01	221	R	221	-0-	-0-	-0-	4	1	217	3	Y	-0-					-0-
*02	80	R	80	-0-	-0-	-0-	1	1	79	3	Y	-0-					-0-
03	248	#	143	-0-	-105	-0-	3	1	140	3	Y	-0-					-0-

HALLSVILLE,S(HOSSTON-COTTON VAL) 38293 094 NON-ASSOCIATED ONE WELL CNTY: HARRISON
VALENCE OPERATING COMPANY 881167
LOFTIS WELL #: 1 RRCID -> 068832 COMPL. DATE N/A TOTAL DEPTH 10730 PERF. 9184 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
12	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					-0-
03	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-

HALLSVILLE, SOUTH (PAGE) 38293 166 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
RUDMAN & GENECOV WELL #: 2A RRCID -> 016072 COMPL. DATE 06/12/1955 TOTAL DEPTH 6631 PERF. 6567 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	608	N	608	-0-	-0-	-0-	101	1	499	2	Y	7	9	1			10
							8	9									
11	586	N	586	-0-	-0-	-0-	102	1	472	2	Y	11	8	1			13
							12	9									
12	620	N	616	-0-	-4	-0-	79	1	528	2	Y	8					21
							9	9									
01	699	N	699	-0-	-0-	-0-	94	1	594	2	Y	10	9	1			22
							11	9									
02	560	N	539	-0-	-21	-0-	72	1	461	2	Y	5					27
							6	9									
03	620	N	200	-0-	-420	-0-	199	2	1	9	Y	1					28

HRB OPERATING COMPANY, INC. 407764
BATH WELL #: 1 RRCID -> 132452 COMPL. DATE 01/15/1989 TOTAL DEPTH 6800 PERF. 6648 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	59	-0-	-251	-0-	2	1	57	2	N	-0-					30
11	270	N	-0-	-0-	-270	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	50	N	50	-0-	-0-	-0-	8	1	25	3	N	15					45
							17	9									
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

TAYLOR WELL #: 1 RRCID -> 272917 COMPL. DATE 11/14/2013 TOTAL DEPTH 10400 PERF. 6517 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLSVILLE, S (PETTIT LO. CRANE) 38293 332 NON-ASSOCIATED SALVAGE CNTY: HARRISON
BASA RESOURCES, INC. 053974
RUDMAN & GENECOV WELL #: 5B RRCID -> 016061 COMPL. DATE 03/03/1957 TOTAL DEPTH 6671 PERF. 6456 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					16
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					16
01	2	N	-0-	-0-	-2	-0-					Y	-0-					16
02	T. A.		1	-0-	1	1	1	2			Y	-0-					16
03	T. A.		-0-	-0-	-0-	1					Y	-0-					16

HARLETON OIL & GAS INC. 357165
GEISLER WELL #: 1 RRCID -> 200198 COMPL. DATE 01/23/2004 TOTAL DEPTH 6720 PERF. 6526 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1970	-0-	-1130	3072	1970	3			Y	-0-					-0-
11	3000	N	1776	-0-	-1224	1848	1776	3			Y	-0-					-0-
12	3100	N	1850	-0-	-1250	598	1850	3			Y	-0-					-0-
01	2396	N	1798	-0-	-598	-0-	1798	3			Y	-0-					-0-
02	1688	N	1688	-0-	-0-	-0-	1688	3			Y	-0-					-0-
*03	1862	N	1862	-0-	-0-	-0-	1862	3			Y	-0-					-0-

HAMILTON-TEHAN (SMACKOVER) 38472 200 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
HATHCOX GAS UNIT WELL #: 1 RRCID -> 138817 COMPL. DATE 04/30/1991 TOTAL DEPTH 14640 PERF.14257 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/04/2014 - P&A 11/04/14

HATHCOX GAS UNIT WELL #: 3 RRCID -> 186951 COMPL. DATE 06/07/2005 TOTAL DEPTH 14730 PERF.14262 - 14336

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/20/2014 - P/A 11-20-2014

HARDWOOD (COTTON VALLEY) 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
MAHON, ELIZABETH WELL #: 1 RRCID -> 120643 COMPL. DATE 05/24/1992 TOTAL DEPTH 10200 PERF. 8733 - 8740

10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					378
11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					378
12	961	N	949	-0-	-12	-0-	949	2			N	-0-					378
01	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					378
02	868	N	464	-0-	-404	-0-	464	2			N	-0-					378
*03	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					378

BOWLES ENERGY, INC. 084097
BLOCKER, VEF UNIT 2 WELL #: 1 T RRCID -> 221573 COMPL. DATE 06/01/2006 TOTAL DEPTH 10150 PERF. 9296 - 10032

10	981	N	981	-0-	-0-	-0-	970	2	11	9	N	10	5	8			33
11	973	N	973	-0-	-0-	-0-	62	1	900	2	N	10					43
							11	9									
12	919	N	919	-0-	-0-	-0-	911	2	8	9	N	7					50
01	864	N	864	-0-	-0-	-0-	3	1	849	2	N	11	1	8			60
							12	9									
*02	728	N	661	-0-	-67	-0-	647	2	14	9	N	13	3	8			70
*03	934	N	934	-0-	-0-	-0-	5	1	928	2	N	1	1	8			70
							1	9									

EAST TEXAS EXPLORATION, LLC 238952
BALDWIN HEIRS CV WELL #: 2 RRCID -> 236120 COMPL. DATE 02/01/2008 TOTAL DEPTH 10080 PERF. 9678 - 9899

10	1953	N	1620	-0-	-333	-0-	893	1	685	3	Y	38	176	1			73
							42	9									
11	2010	N	1837	-0-	-173	-0-	1016	1	779	3	Y	38					111
							42	9									
12	1461	N	1362	-0-	-99	-0-	745	1	571	3	Y	42					153
							46	9									
01	1395	N	543	-0-	-852	-0-	280	1	216	3	Y	43					196
							47	9									
02	1260	N	557	-0-	-703	-0-	292	1	224	3	Y	37					233
							41	9									
03	1364	N	1210	-0-	-154	-0-	643	1	493	3	Y	67					300
							74	9									

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
EAST TEXAS EXPLORATION, LLC //CONT.// 238952
BENNETT WELL #: 1 RRCID -> 242542 COMPL. DATE 08/08/2008 TOTAL DEPTH 10206 PERF. 9834 - 9950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	863	-0-	-5	-0-	851	1	12	9	N	11					211
11	1350	N	469	-0-	-881	-0-	469	1			N	-0-	162	1			49
12	851	N	851	-0-	-0-	-0-	837	1	14	9	N	13					62
01	868	N	781	-0-	-87	-0-	768	1	13	9	N	12					74
02	775	N	775	-0-	-0-	-0-	87	1	686	3	N	2					76
							2	9									
03	837	N	749	-0-	-88	-0-	718	1	31	9	N	28					104

FOREST OIL CORPORATION 275740
HARRIS, JAMES F. WELL #: 1 RRCID -> 215137 COMPL. DATE 09/02/2005 TOTAL DEPTH 10275 PERF. 9912 - 10146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

DEUTSCH GAS UNIT WELL #: 1 RRCID -> 215183 COMPL. DATE 04/17/2013 TOTAL DEPTH 10220 PERF. 8706 - 10052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3284	-0-	-343	-0-	3251	2	33	9	N	30					137
11	3510	X	3088	-0-	-422	-0-	3055	2	33	9	N	30					167
12	3534	X	3238	-0-	-296	-0-	3204	2	34	9	N	31					198
01	3410	X	2928	-0-	-482	-0-	2913	2	15	9	N	14					212
02	3024	X	3005	-0-	-19	-0-	2974	2	31	9	N	28	180	1	1	8	59
*03	3917	X	3917	-0-	-0-	-0-	3883	2	34	9	N	31					90

ALLEN, WALTER WELL #: 1 RRCID -> 216170 COMPL. DATE 11/11/2005 TOTAL DEPTH 10243 PERF. 9870 - 10111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2033	-0-	-261	-0-	2015	2	18	9	N	16					36
11	2250	N	1930	-0-	-320	-0-	1917	2	13	9	N	12					48
12	2263	N	1931	-0-	-332	-0-	1927	2	4	9	N	4					52
01	2046	N	1922	-0-	-124	-0-	1921	2	1	9	N	1					53
02	1792	N	1776	-0-	-16	-0-	1772	2	4	9	N	4	1	8			56
03	1922	N	1851	-0-	-71	-0-	1849	2	2	9	N	2					58

ANDERSON, PEGGY ALLEN WELL #: 1 RRCID -> 216248 COMPL. DATE 09/27/2005 TOTAL DEPTH 10198 PERF. 9836 - 10117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	858	-0-	-103	-0-	858	2			N	-0-					153
11	870	N	771	-0-	-99	-0-	771	2			N	-0-					153
12	837	N	725	-0-	-112	-0-	725	2			N	-0-					153
01	868	N	732	-0-	-136	-0-	732	2			N	-0-					153
02	728	N	656	-0-	-72	-0-	656	2			N	-0-					153
*03	717	N	717	-0-	-0-	-0-	717	2			N	-0-					153

WILLOUGHBY, CLARA WELL #: 1 RRCID -> 217569 COMPL. DATE 12/01/2005 TOTAL DEPTH 10164 PERF. 9726 - 9986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1066	-0-	-484	-0-	1066	2			N	-0-					80
11	1200	N	919	-0-	-281	-0-	919	2			N	-0-					80
12	1271	N	997	-0-	-274	-0-	997	2			N	-0-					80
01	1054	N	979	-0-	-75	-0-	979	2			N	-0-					80
02	868	N	838	-0-	-30	-0-	838	2			N	-0-					80
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					80

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
CAYCE WELL #: 1 RRCID -> 218054 COMPL. DATE 01/13/2006 TOTAL DEPTH 10277 PERF. 9861 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1809	-0-	-82	-0-	1784	2	25	9	N	23					175
11	1830	N	1514	-0-	-316	-0-	1507	2	7	9	N	6					181
12	1798	N	1592	-0-	-206	-0-	1585	2	7	9	N	6					187
01	1798	N	1528	-0-	-270	-0-	1525	2	3	9	N	3	153	1			37
02	1466	N	1466	-0-	-0-	-0-	1462	2	4	9	N	4					41
*03	1700	N	1700	-0-	-0-	-0-	1697	2	3	9	N	3					44

BELL, CHARLIE WELL #: 1 RRCID -> 218056 COMPL. DATE 04/18/2013 TOTAL DEPTH 10050 PERF. 8608 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2889	-0-	-149	-0-	2869	2	20	9	Y	18					66
11	2940	X	2675	-0-	-265	-0-	2657	2	18	9	Y	16					82
12	3038	X	2757	-0-	-281	-0-	2724	2	33	9	Y	30	62	1	2	8	48
01	2976	X	2624	-0-	-352	-0-	2599	2	25	9	Y	23					71
02	2632	X	2082	-0-	-550	-0-	2049	2	33	9	Y	30	61	1	3	8	37
03	2883	X	2500	-0-	-383	-0-	2469	2	31	9	Y	28					65

MARSHALL, JEFFREY WELL #: 1 RRCID -> 219302 COMPL. DATE 01/17/2006 TOTAL DEPTH 10250 PERF. 9864 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2714	-0-	-107	-0-	2702	2	12	9	N	11					172
11	2730	X	2633	-0-	-97	-0-	2625	2	8	9	N	7					179
12	2759	N	2647	-0-	-112	-0-	2632	2	15	9	N	14					193
01	2733	N	2733	-0-	-0-	-0-	2727	2	6	9	N	5	151	1			47
02	2546	N	2546	-0-	-0-	-0-	2539	2	7	9	N	6					53
*03	2800	N	2800	-0-	-0-	-0-	2790	2	10	9	N	9					62

HARRIS, OSCAR UNIT WELL #: 1 RRCID -> 219306 COMPL. DATE 01/25/2006 TOTAL DEPTH 10312 PERF. 9884 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	339	-0-	-715	-0-	337	2	2	9	N	2	1	8			197
11	600	N	436	-0-	-164	-0-	433	2	3	9	N	3					200
12	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-	185	1			15
01	2394	N	2394	-0-	-0-	-0-	2394	2			N	-0-					15
02	420	N	333	-0-	-87	-0-	319	2	14	9	N	13					28
03	1457	N	327	-0-	-1130	-0-	321	2	6	9	N	5					33

SEALEY HEIRS WELL #: 1 RRCID -> 220470 COMPL. DATE 02/17/2006 TOTAL DEPTH 10350 PERF. 9875 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1669	-0-	-67	-0-	1666	2	3	9	N	3					143
11	1680	N	1643	-0-	-37	-0-	1637	2	6	9	N	5					148
12	1705	N	1656	-0-	-49	-0-	1650	2	6	9	N	5					153
01	1674	N	1607	-0-	-67	-0-	1594	2	13	9	N	12					165
02	1540	N	1497	-0-	-43	-0-	1484	2	13	9	N	12	1	8			176
03	1643	N	1578	-0-	-65	-0-	1576	2	2	9	N	2					178

HARRIS, OSCAR HEIRS WELL #: 2 RRCID -> 221128 COMPL. DATE 06/15/2013 TOTAL DEPTH 10250 PERF. 8746 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	156	-0-	-61	-0-	90	2	66	9	N	60					172
11	210	N	137	-0-	-73	-0-	86	2	51	9	N	46					218
12	186	N	58	-0-	-128	-0-	54	2	4	9	N	4					222
01	169	N	169	-0-	-0-	-0-	149	2	20	9	N	18					240
02	140	N	67	-0-	-73	-0-	67	2			N	-0-	180	1			60
*03	129	N	129	-0-	-0-	-0-	107	2	22	9	N	20					80

MAYFIELD, J.B. WELL #: 1 RRCID -> 221130 COMPL. DATE 02/17/2006 TOTAL DEPTH 10240 PERF. 9872 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1880	-0-	-135	-0-	1880	2			N	-0-					67
11	1950	N	1515	-0-	-435	-0-	1515	2			N	-0-					67
12	2077	N	1522	-0-	-555	-0-	1482	2	40	9	N	36	92	1			11
01	1891	N	1366	-0-	-525	-0-	1357	2	9	9	N	8					19
02	1428	N	1275	-0-	-153	-0-	1269	2	6	9	N	5	1	8			23
03	1519	N	1444	-0-	-75	-0-	1444	2			N	-0-					23

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
BELL, CHARLIE WELL #: 2 RRCID -> 221967 COMPL. DATE 04/06/2006 TOTAL DEPTH 10030 PERF. 8573 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4046	-0-	-821	-0-	4007	2	39	9	Y	35					131
11	4650	X	3857	-0-	-793	-0-	3820	2	37	9	Y	34					165
12	4619	X	4121	-0-	-498	-0-	4059	2	62	9	Y	56	124	1			97
01	4831	X	4831	-0-	-0-	-0-	4780	2	51	9	Y	46					143
02	4524	X	4524	-0-	-0-	-0-	4467	2	57	9	Y	52	122	1			73
*03	4646	X	4646	-0-	-0-	-0-	4584	2	62	9	Y	56					129

HARRIS, OSCAR UNIT WELL #: 2 RRCID -> 221989 COMPL. DATE 03/06/2014 TOTAL DEPTH 10315 PERF. 8782 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2303	X	2303	-0-	-0-	-0-	2252	2	51	9	N	46					152
11	1770	X	1747	-0-	-23	-0-	1732	2	15	9	N	14					166
12	1829	X	1272	-0-	-557	-0-	1272	2			N	-0-					166
01	2265	X	2265	-0-	-0-	-0-	2219	2	46	9	N	42					208
02	2859	X	2859	-0-	-0-	-0-	2826	2	33	9	N	30	180	1	1	8	57
*03	2978	N	2978	-0-	-0-	-0-	2943	2	35	9	N	32					89

SEALEY HEIRS WELL #: 2 RRCID -> 222295 COMPL. DATE 07/10/2006 TOTAL DEPTH 10344 PERF. 9951 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

MAYFIELD, J.B. GAS UNIT WELL #: 2 RRCID -> 222368 COMPL. DATE 07/19/2006 TOTAL DEPTH 10267 PERF.10046 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					160
11	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					160
12	1891	N	1641	-0-	-250	-0-	1626	2	15	9	N	14	166	1			8
01	2046	N	1799	-0-	-247	-0-	1784	2	15	9	N	14	3	8			19
02	1624	N	1601	-0-	-23	-0-	1594	2	7	9	N	6					25
*03	1840	N	1840	-0-	-0-	-0-	1828	2	12	9	N	11					36

MAYFIELD, J.B. GAS UNIT WELL #: 3 RRCID -> 222369 COMPL. DATE 08/29/2013 TOTAL DEPTH 10273 PERF. 8820 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1166	N	1166	-0-	-0-	-0-	1156	2	10	9	N	9					99
11	868	N	868	-0-	-0-	-0-	859	2	9	9	N	8					107
12	942	N	942	-0-	-0-	-0-	927	2	15	9	N	14	86	1			35
01	1178	N	713	-0-	-465	-0-	703	2	10	9	N	9					44
02	812	N	630	-0-	-182	-0-	619	2	11	9	N	10	1	8			53
03	930	N	303	-0-	-627	-0-	300	2	3	9	N	3					56

ALLEN, WALTER WELL #: 3 RRCID -> 222371 COMPL. DATE 06/29/2006 TOTAL DEPTH 10258 PERF. 9956 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	88	-0-	-5	-0-	88	2			N	-0-					147
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					147
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					147
01	93	N	61	-0-	-32	-0-	61	2			N	-0-					147
02	56	N	23	-0-	-33	-0-	23	2			N	-0-					147
*03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					147

ALLEN, WALTER WELL #: 2 RRCID -> 222372 COMPL. DATE 06/15/2006 TOTAL DEPTH 10244 PERF.10054 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1083	-0-	-33	-0-	1083	2			N	-0-					62
11	1080	N	974	-0-	-106	-0-	973	2	1	9	N	1					63
12	1147	N	817	-0-	-330	-0-	815	2	2	9	N	2					65
01	1085	N	1045	-0-	-40	-0-	1037	2	8	9	N	7					72
02	896	N	715	-0-	-181	-0-	712	2	3	9	N	3					75
03	806	N	693	-0-	-113	-0-	692	2	1	9	N	1					76

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
MAYFIELD, J.B. GAS UNIT WELL #: 5 RRCID -> 223197 COMPL. DATE 05/15/2013 TOTAL DEPTH 10236 PERF.10055 - 10097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MAYFIELD, J.B. GAS UNIT WELL #: 4 RRCID -> 223422 COMPL. DATE 06/20/2014 TOTAL DEPTH 10227 PERF. 9925 - 10084

10	3286	X	3020	-0-	-266	-0-	3020	2			N	-0-					106
11	3180	X	2833	-0-	-347	-0-	2831	2	2	9	N	2					108
12	3286	X	2789	-0-	-497	-0-	2785	2	4	9	N	4					112
01	3286	X	2743	-0-	-543	-0-	2734	2	9	9	N	8					120
02	2744	X	2579	-0-	-165	-0-	2569	2	10	9	N	9	1	8			128
03	3007	X	2807	-0-	-200	-0-	2800	2	7	9	N	6					134

MAYFIELD, J.B. GAS UNIT WELL #: 6 RRCID -> 223423 COMPL. DATE 09/07/2006 TOTAL DEPTH 10240 PERF. 9884 - 10098

10	2511	N	2450	-0-	-61	-0-	2450	2			N	-0-					134
11	2130	N	2096	-0-	-34	-0-	2095	2	1	9	N	1					135
12	2511	N	2272	-0-	-239	-0-	2262	2	10	9	N	9	49	1			95
01	2449	N	2135	-0-	-314	-0-	2133	2	2	9	N	2					97
02	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					97
03	2263	N	2188	-0-	-75	-0-	2188	2			N	-0-					97

BELL, CHARLIE WELL #: 3 RRCID -> 223519 COMPL. DATE 06/18/2013 TOTAL DEPTH 10084 PERF. 8628 - 9926

10	2790	X	2619	-0-	-171	-0-	2601	2	18	9	N	16					182
11	2747	X	2747	-0-	-0-	-0-	2719	2	28	9	N	25					207
12	2325	N	2129	-0-	-196	-0-	2104	2	25	9	N	23	188	1			42
01	2616	N	2616	-0-	-0-	-0-	2591	2	25	9	N	23					65
02	2689	N	2689	-0-	-0-	-0-	2664	2	25	9	N	23	1	8			87
*03	2701	N	2701	-0-	-0-	-0-	2678	2	23	9	N	21					108

BELL, CHARLIE WELL #: 4 RRCID -> 223551 COMPL. DATE 04/19/2013 TOTAL DEPTH 10085 PERF. 8624 - 9378

10	1862	X	1862	-0-	-0-	-0-	1862	2			N	-0-					142
11	1750	X	1750	-0-	-0-	-0-	1750	2			N	-0-					142
12	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					142
01	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					142
02	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					142
*03	2095	N	2095	-0-	-0-	-0-	2084	2	11	9	N	10					152

WILLOUGHBY, CLARA WELL #: 4 RRCID -> 224932 COMPL. DATE 04/13/2007 TOTAL DEPTH 10160 PERF. 8660 - 8781

10	1519	N	1298	-0-	-221	-0-	1270	2	28	9	N	25					210
11	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					210
12	1692	N	1692	-0-	-0-	-0-	1651	2	41	9	N	37	170	1			77
01	2035	N	2035	-0-	-0-	-0-	2028	2	7	9	N	6					83
02	1580	N	1580	-0-	-0-	-0-	1569	2	11	9	N	10					93
*03	1537	N	1537	-0-	-0-	-0-	1518	2	19	9	N	17					110

WILLOUGHBY, CLARA WELL #: 5 RRCID -> 227549 COMPL. DATE 12/10/2006 TOTAL DEPTH 10137 PERF. 9745 - 10012

10	1891	X	513	-0-	-1378	-0-	511	2	2	9	N	2					117
11	780	X	482	-0-	-298	-0-	476	2	6	9	N	5					122
12	806	X	348	-0-	-458	-0-	345	2	3	9	N	3					125
01	527	X	24	-0-	-503	-0-	24	2			N	-0-					125
02	476	X	7	-0-	-469	-0-	7	2			N	-0-					125
03	527	X	5	-0-	-522	-0-	5	2			N	-0-					125

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740

WILLOUGHBY, CLARA WELL #: 2 RRCID -> 227586 COMPL. DATE 12/30/2006 TOTAL DEPTH 10176 PERF. 9851 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	474	-0-	-22	-0-	471	2	3	9	N	3					197
11	690	N	361	-0-	-329	-0-	361	2			N	-0-					197
12	465	N	400	-0-	-65	-0-	400	2			N	-0-	177	1			20
01	465	N	347	-0-	-118	-0-	346	2	1	9	N	1					21
02	387	N	387	-0-	-0-	-0-	384	2	3	9	N	3					24
*03	503	N	503	-0-	-0-	-0-	500	2	3	9	N	3					27

MARSHALL, JEFFREY WELL #: 2 RRCID -> 229282 COMPL. DATE 04/03/2007 TOTAL DEPTH 10373 PERF. 9944 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3467	-0-	-36	-0-	3463	2	4	9	N	4					85
11	3390	X	2994	-0-	-396	-0-	2984	2	10	9	N	9					94
12	3503	X	3238	-0-	-265	-0-	3224	2	14	9	N	13					107
01	3503	X	3298	-0-	-205	-0-	3298	2			N	-0-					107
02	3080	X	3080	-0-	-0-	-0-	3072	2	8	9	N	7	1	8			113
03	3410	X	3330	-0-	-80	-0-	3322	2	8	9	N	7					120

WILLOUGHBY, CLARA WELL #: 3 RRCID -> 229456 COMPL. DATE 01/26/2007 TOTAL DEPTH 10280 PERF. 9870 - 10011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	N	1164	-0-	-0-	-0-	1155	2	9	9	N	8					65
11	1120	N	1120	-0-	-0-	-0-	1116	2	4	9	N	4					69
12	1191	N	1191	-0-	-0-	-0-	1170	2	21	9	N	19					88
01	1134	N	1134	-0-	-0-	-0-	1126	2	8	9	N	7					95
02	1031	N	1031	-0-	-0-	-0-	1022	2	9	9	N	8					103
*03	1088	N	1088	-0-	-0-	-0-	1080	2	8	9	N	7					110

EPPS, HUGH GAS UNIT WELL #: 1 RRCID -> 231782 COMPL. DATE 01/19/2014 TOTAL DEPTH 10400 PERF. 8756 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2265	-0-	-153	-0-	2224	2	41	9	N	37					120
11	2340	N	1926	-0-	-414	-0-	1893	2	33	9	N	30					150
12	2387	N	1987	-0-	-400	-0-	1947	2	40	9	N	36					186
01	2263	N	1760	-0-	-503	-0-	1732	2	28	9	N	25	155	1	3	8	53
02	2000	N	2000	-0-	-0-	-0-	1974	2	26	9	N	24	3	8			74
*03	2126	N	2126	-0-	-0-	-0-	2103	2	23	9	N	21					95

BELL, CHARLIE WELL #: 5 RRCID -> 232543 COMPL. DATE 07/17/2007 TOTAL DEPTH 10155 PERF. 8662 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	472	-0-	-365	-0-	472	2			N	-0-					75
11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					75
12	545	N	545	-0-	-0-	-0-	545	2			N	-0-					75
01	465	N	417	-0-	-48	-0-	417	2			N	-0-					75
02	588	N	314	-0-	-274	-0-	314	2			N	-0-					75
03	558	N	251	-0-	-307	-0-	251	2			N	-0-					75

HARRIS, JAMES F. WELL #: 2 RRCID -> 232615 COMPL. DATE 05/30/2007 TOTAL DEPTH 10375 PERF. 9915 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1811	-0-	-204	-0-	1807	2	4	9	N	4					99
11	1890	N	1718	-0-	-172	-0-	1708	2	10	9	N	9					108
12	1767	N	1722	-0-	-45	-0-	1713	2	9	9	N	8					116
01	1798	N	1447	-0-	-351	-0-	1444	2	3	9	N	3					119
02	1596	N	1565	-0-	-31	-0-	1557	2	8	9	N	7					126
03	1736	N	1714	-0-	-22	-0-	1707	2	7	9	N	6					132

SPILLER NO. 1 GAS UNIT WELL #: 1 RRCID -> 232777 COMPL. DATE 09/27/2007 TOTAL DEPTH 10270 PERF. 9892 - 10069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2284	-0-	-10	-0-	2258	2	26	9	N	24					157
11	2231	N	2231	-0-	-0-	-0-	2198	2	33	9	N	30					187
12	2263	N	2255	-0-	-8	-0-	2221	2	34	9	N	31					218
01	2385	N	2385	-0-	-0-	-0-	2352	2	33	9	N	30	178	1			70
02	2333	N	2333	-0-	-0-	-0-	2296	2	37	9	N	34	1	8			103
*03	2490	N	2490	-0-	-0-	-0-	2458	2	32	9	N	29					132

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
SEALEY HEIRS WELL #: 3 RRCID -> 236061 COMPL. DATE 11/17/2007 TOTAL DEPTH 10350 PERF.10064 - 10123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1850	-0-	-134	-0-	1842	2	8	9	Y	7					47
11	1890	N	1669	-0-	-221	-0-	1668	2	1	9	Y	1					48
12	1891	N	1678	-0-	-213	-0-	1670	2	8	9	Y	7					55
01	1860	N	1724	-0-	-136	-0-	1713	2	11	9	Y	10					65
02	1605	N	1605	-0-	-0-	-0-	1597	2	8	9	Y	7	1	8			71
*03	1741	N	1741	-0-	-0-	-0-	1733	2	8	9	Y	7					78

HARRIS, OSCAR WELL #: 3 RRCID -> 236096 COMPL. DATE 11/27/2007 TOTAL DEPTH 10450 PERF.10040 - 10242

10	1271	N	2	-0-	-1269	-0-	2	2			Y	-0-					37
11	570	N	2	-0-	-568	-0-	2	2			Y	-0-					37
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					37
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					37
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					37
03	T. A.		5	-0-	5	5	5	2			Y	-0-					37

BELL, GRACIE CV GAS UNIT WELL #: 3 RRCID -> 236097 COMPL. DATE 04/11/2013 TOTAL DEPTH 10336 PERF. 8798 - 10052

10	3534	X	3288	-0-	-246	-0-	3274	2	14	9	N	13					173
11	3420	X	3033	-0-	-387	-0-	3018	2	15	9	N	14					187
12	3534	X	3038	-0-	-496	-0-	3018	2	20	9	N	18					205
01	3472	X	2968	-0-	-504	-0-	2940	2	28	9	N	25	182	1			48
02	2940	X	2807	-0-	-133	-0-	2787	2	20	9	N	18	1	8			65
03	3255	X	2993	-0-	-262	-0-	2970	2	23	9	N	21					86

OSBORNE HEIRS WELL #: 1 RRCID -> 236098 COMPL. DATE 01/27/2008 TOTAL DEPTH 10264 PERF.10044 - 10088

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

OSBORNE HEIRS WELL #: 3 RRCID -> 239127 COMPL. DATE 05/09/2008 TOTAL DEPTH 10525 PERF.10066 - 10239

10	1426	N	1341	-0-	-85	-0-	1340	2	1	9	Y	1					70
11	1155	N	1155	-0-	-0-	-0-	1152	2	3	9	Y	3					73
12	1271	N	1124	-0-	-147	-0-	1117	2	7	9	Y	6	69	1			10
01	1333	N	1200	-0-	-133	-0-	1193	2	7	9	Y	6					16
02	1226	X	1226	-0-	-0-	-0-	1218	2	8	9	Y	7					23
03	1333	X	1228	-0-	-105	-0-	1222	2	6	9	Y	5					28

BELL, GRACIE CV GAS UNIT WELL #: 2H RRCID -> 243116 COMPL. DATE 07/11/2008 TOTAL DEPTH 9989 PERF.10959 - 12574

10	6169	X	4921	-0-	-1248	-0-	4906	2	15	9	N	14					156
11	5790	X	5581	-0-	-209	-0-	5563	2	18	9	N	16					172
12	6169	X	5396	-0-	-773	-0-	5395	2	1	9	N	1					173
01	6169	X	4102	-0-	-2067	-0-	4090	2	12	9	N	11	156	1			28
02	5992	X	3736	-0-	-2256	-0-	3727	2	9	9	N	8	2	8			34
03	5766	X	2112	-0-	-3654	-0-	2106	2	6	9	N	5					39

BELL, CHARLIE WELL #: 7 RRCID -> 245552 COMPL. DATE 12/05/2012 TOTAL DEPTH 10082 PERF. 8816 - 9900

10	837	N	-0-	-0-	-837	-0-					N	24					105
11	900	N	768	-0-	-132	-0-	733	2	35	9	N	32					137
12	992	N	701	-0-	-291	-0-	654	2	47	9	N	43					180
01	375	N	375	-0-	-0-	-0-	309	2	66	9	N	60	163	1			77
02	728	N	576	-0-	-152	-0-	548	2	28	9	N	25	1	8			101
*03	834	N	834	-0-	-0-	-0-	791	2	43	9	N	39					140

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
OSBORNE HEIRS WELL #: 2 RRCID -> 246032 COMPL. DATE 01/12/2008 TOTAL DEPTH 10275 PERF. 9929 - 10095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1287	-0-	-1069	-0-	1286	2	1	9	Y	1					63
11	2280	X	1102	-0-	-1178	-0-	1098	2	4	9	Y	4					67
12	2139	X	1074	-0-	-1065	-0-	1068	2	6	9	Y	5	62	1			10
01	1767	X	850	-0-	-917	-0-	841	2	9	9	Y	8					18
02	952	N	689	-0-	-263	-0-	679	2	10	9	Y	9					27
03	1054	N	777	-0-	-277	-0-	771	2	6	9	Y	5					32

BELL, CHARLIE WELL #: 6H RRCID -> 272220 COMPL. DATE 03/20/2014 TOTAL DEPTH 9772 PERF. 9801 - 13540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26629	X	10964	-0-	-15665	-0-	775	1	9857	2	N	302	371	1	13	8	237
							332	9									
11	19320	X	8592	-0-	-10728	-0-	750	1	7575	2	N	243	192	1			288
							267	9									
12	17546	X	10494	-0-	-7052	-0-	775	1	9397	2	N	293	379	1			202
							322	9									
01	15252	X	6973	-0-	-8279	-0-	775	1	5963	2	N	214	174	1			242
							235	9									
02	12124	X	6152	-0-	-5972	-0-	700	1	5212	2	N	218	178	1	2	8	280
							240	9									
03	10974	X	7883	-0-	-3091	-0-	775	1	6847	2	N	237	359	1			158
							261	9									

INDIGO MINERALS LLC 423834
DEUTSCH WELL #: 2 RRCID -> 242883 COMPL. DATE 09/07/2008 TOTAL DEPTH 10215 PERF. 9862 - 10018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3059	X	3059	-0-	-0-	-0-	3050	2	9	9	N	8					192
11	3000	X	2989	-0-	-11	-0-	2970	2	19	9	N	17					209
12	3164	X	3164	-0-	-0-	-0-	3139	2	25	9	N	23	189	1			43
01	3100	X	3020	-0-	-80	-0-	3018	2	2	9	N	2					45
02	2800	X	2599	-0-	-201	-0-	2538	2	61	9	N	55					100
03	3162	X	3032	-0-	-130	-0-	3030	2	2	9	N	2					102

COOK WELL #: 1 RRCID -> 245076 COMPL. DATE 10/16/2008 TOTAL DEPTH 10117 PERF. 9928 - 9670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2546	-0-	-275	-0-	2546	2			N	-0-					67
11	2700	N	2454	-0-	-246	-0-	2454	2			N	-0-					67
12	2581	N	2581	-0-	-0-	-0-	2581	2			N	-0-					67
01	2542	N	2481	-0-	-61	-0-	2481	2			N	-0-					67
02	2296	N	2283	-0-	-13	-0-	2283	2			N	-0-					67
*03	2662	N	2662	-0-	-0-	-0-	2618	2	44	9	N	40					107

MEMORIAL PRODUCTION OPER. LLC 559624
PROPES GAS UNIT WELL #: 1 RRCID -> 230829 COMPL. DATE 08/09/2007 TOTAL DEPTH 10240 PERF. 9879 - 10112

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	867	-0-	-94	-0-	867	3			N	-0-					99
11	1050	N	763	-0-	-287	-0-	763	3			N	-0-					99
12	992	N	664	-0-	-328	-0-	664	3			N	-0-					99
01	868	N	370	-0-	-498	-0-	370	3			N	-0-					99
02	700	N	283	-0-	-417	-0-	283	3			N	-0-					99
03	651	N	328	-0-	-323	-0-	328	3			N	-0-					99

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. 651780
BROWN WELL #: 1 RRCID -> 226679 COMPL. DATE 08/19/2013 TOTAL DEPTH 10160 PERF. 9368 - 10051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		322	-0-	322	931	35	1	3	2	Y	-0-					-0-
							284	3									
11	1224	X	293	-0-	-931	-0-	32	1	261	3	Y	-0-					-0-
12	341	N	241	-0-	-100	-0-	27	1	214	3	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	51	1	359	3	Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	47	1	376	3	Y	-0-					-0-
*03	515	N	515	-0-	-0-	-0-	59	1	453	3	Y	3					3
							3	9									

FOGLE WELL #: 1 RRCID -> 226772 COMPL. DATE 07/28/2011 TOTAL DEPTH 10304 PERF. 9335 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1818	-0-	-42	-0-	231	1	14	2	Y	33					65
							1537	3	36	9							
11	1800	X	1693	-0-	-107	-0-	229	1	1442	3	Y	20	49	1			36
							22	9									
12	1911	X	1911	-0-	-0-	-0-	265	1	1574	3	Y	65	73	1			28
							72	9									
01	1860	X	1625	-0-	-235	-0-	227	1	1344	3	Y	49					77
							54	9									
02	1736	X	1441	-0-	-295	-0-	189	1	1220	3	Y	29	59	1			47
							32	9									
03	1922	X	1643	-0-	-279	-0-	219	1	1389	3	Y	32	58	1			21
							35	9									

BROWN WELL #: 2 RRCID -> 235857 COMPL. DATE 11/06/2010 TOTAL DEPTH 10028 PERF. 8763 - 10093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	315	-0-	-1111	-0-	34	1	2	2	Y	15					37
							262	3	17	9							
11	1380	N	1117	-0-	-263	-0-	122	1	995	3	Y	-0-					37
12	1488	N	1111	-0-	-377	-0-	123	1	980	3	Y	7	20	1			24
							8	9									
01	799	N	799	-0-	-0-	-0-	98	1	695	3	Y	5					29
							6	9									
02	4060	X	1141	-0-	-2919	-0-	128	1	1013	3	Y	-0-					29
03	4495	X	1029	-0-	-3466	-0-	118	1	903	3	Y	7					36
							8	9									

FOGLE GAS UNIT WELL #: 4 RRCID -> 239296 COMPL. DATE 08/10/2010 TOTAL DEPTH 10340 PERF. 9342 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1385	-0-	-413	-0-	180	1	11	2	Y	-0-					1
							1194	3									
11	1605	N	1605	-0-	-0-	-0-	220	1	1382	3	Y	3	3	1			1
							3	9									
12	1710	N	1710	-0-	-0-	-0-	246	1	1454	3	Y	9	8	1			2
							10	9									
01	1522	N	1522	-0-	-0-	-0-	219	1	1301	3	Y	2					4
							2	9									
02	1410	N	1410	-0-	-0-	-0-	186	1	1209	3	Y	14	10	1			8
							15	9									
*03	1552	N	1552	-0-	-0-	-0-	210	1	1331	3	Y	10	14	1			4
							11	9									

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
FOGLE GAS UNIT WELL #: 3 RRCID -> 239872 COMPL. DATE 08/05/2010 TOTAL DEPTH 10292 PERF. 9348 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2850	-0-	-684	-0-	363	1	23	2	Y	47					81
							2412	3	52	9							
11	3420	X	2699	-0-	-721	-0-	366	1	2308	3	Y	23	59	1			45
							25	9									
12	3534	X	2757	-0-	-777	-0-	387	1	2291	3	Y	72	84	1			33
							79	9									
01	3317	X	2478	-0-	-839	-0-	350	1	2075	3	Y	48					81
							53	9									
02	2800	X	2111	-0-	-689	-0-	279	1	1804	3	Y	25	59	1			47
							28	9									
03	2852	X	2759	-0-	-93	-0-	370	1	2360	3	Y	26	54	1			19
							29	9									

FOGLE GAS UNIT WELL #: 2 RRCID -> 239958 COMPL. DATE 03/25/2008 TOTAL DEPTH 10647 PERF. 9860 - 9906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2341	-0-	-1410	-0-	297	1	19	2	Y	47					86
							1973	3	52	9							
11	3630	X	2238	-0-	-1392	-0-	302	1	1904	3	Y	29	65	1			50
							32	9									
12	3751	X	2124	-0-	-1627	-0-	299	1	1770	3	Y	50	71	1			29
							55	9									
01	2356	X	1937	-0-	-419	-0-	275	1	1627	3	Y	32					61
							35	9									
02	2128	X	1929	-0-	-199	-0-	252	1	1638	3	Y	35	53	1			43
							39	9									
03	2356	X	2315	-0-	-41	-0-	311	1	1978	3	Y	24	49	1			18
							26	9									

GIBSON WELL #: 1 RRCID -> 240165 COMPL. DATE 06/11/2008 TOTAL DEPTH 12280 PERF. 9880 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3259	-0-	-275	-0-	135	1	28	2	Y	63	33	1			43
							3027	3	69	9							
11	3213	X	3213	-0-	-0-	-0-	130	1	2971	3	Y	102	85	1			60
							112	9									
12	3318	X	3318	-0-	-0-	-0-	143	1	3066	3	Y	99	132	1			27
							109	9									
01	3255	X	2975	-0-	-280	-0-	127	1	2738	3	Y	100	92	1			35
							110	9									
02	2949	X	2949	-0-	-0-	-0-	128	1	2758	3	Y	57	70	1			22
							63	9									
03	3317	X	3052	-0-	-265	-0-	137	1	2785	3	Y	118	87	1			53
							130	9									

BROWN WELL #: 4 RRCID -> 242876 COMPL. DATE 03/18/2008 TOTAL DEPTH 10319 PERF. 9946 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1273	-0-	-277	-0-	140	1	10	2	Y	10					40
							1112	3	11	9							
11	1440	N	1340	-0-	-100	-0-	144	1	1189	3	Y	6					46
							7	9									
12	1519	N	1301	-0-	-218	-0-	145	1	1148	3	Y	7	26	1			27
							8	9									
01	1271	N	1132	-0-	-139	-0-	139	1	979	3	Y	13					40
							14	9									
02	1372	X	1260	-0-	-112	-0-	141	1	1116	3	Y	3					43
							3	9									
*03	1681	X	1681	-0-	-0-	-0-	193	1	1477	3	Y	10					53
							11	9									

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
GIBSON GAS UNIT WELL #: 3H RRCID -> 257339 COMPL. DATE 10/02/2011 TOTAL DEPTH 9484 PERF. 9922 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14942	X	14076	-0-	-866	-0-	580	1	123	2	N	287	148	1			190
							13057	3	316	9							
11	14460	X	13129	-0-	-1331	-0-	538	1	12286	3	N	277	275	1			192
							305	9									
12	14942	X	13315	-0-	-1627	-0-	581	1	12433	3	N	274	388	1			78
							301	9									
01	14694	X	12091	-0-	-2603	-0-	522	1	11231	3	N	307	279	1			106
							338	9									
02	11603	X	11603	-0-	-0-	-0-	500	1	10776	3	N	297	308	1			95
							327	9									
03	12679	X	12530	-0-	-149	-0-	572	1	11585	3	N	339	271	1			163
							373	9									

FOGLE GAS UNIT WELL #: 8H RRCID -> 259250 COMPL. DATE 10/11/2012 TOTAL DEPTH 10982 PERF.10472 - 13977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8582	-0-	-563	-0-	1108	1	69	2	N	51					128
							7349	3	56	9							
11	8790	X	8025	-0-	-765	-0-	1094	1	6888	3	N	39					167
							43	9									
12	9083	X	7811	-0-	-1272	-0-	1119	1	6625	3	N	61	146	1			82
							67	9									
01	8897	X	7589	-0-	-1308	-0-	1092	1	6458	3	N	35					117
							39	9									
02	8036	X	7183	-0-	-853	-0-	951	1	6176	3	N	51					168
							56	9									
03	8587	X	7830	-0-	-757	-0-	1055	1	6712	3	N	57	161	1			64
							63	9									

BROWN GAS UNIT WELL #: 11H RRCID -> 260220 COMPL. DATE 09/27/2011 TOTAL DEPTH 10087 PERF.10575 - 15413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13206	X	12269	-0-	-937	-0-	516	1	109	2	N	36					183
							11604	3	40	9							
11	12030	X	11598	-0-	-432	-0-	487	1	11109	3	N	2					185
							2	9									
12	12431	X	11848	-0-	-583	-0-	526	1	11268	3	N	49	127	1			107
							54	9									
01	12307	X	10741	-0-	-1566	-0-	476	1	10229	3	N	33					140
							36	9									
02	11116	X	9887	-0-	-1229	-0-	436	1	9416	3	N	32					172
							35	9									
03	12307	X	11042	-0-	-1265	-0-	518	1	10480	3	N	40					212
							44	9									

GIBSON SWD WELL #: 1D RRCID -> 266066 COMPL. DATE 07/27/2012 TOTAL DEPTH 8250 PERF. 7614 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

SABINE OIL & GAS LLC 742142
RAINS WELL #: 1 RRCID -> 227837 COMPL. DATE 03/20/2007 TOTAL DEPTH 10193 PERF. 9790 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	952	-0-	-474	-0-	932	2	20	9	N	18	165	1			25
11	1410	N	936	-0-	-474	-0-	936	2			N	-0-					25
12	1030	N	1030	-0-	-0-	-0-	1028	2	2	9	N	2					27
01	961	N	674	-0-	-287	-0-	674	2			N	-0-					27
02	868	N	762	-0-	-106	-0-	762	2			N	-0-					27
03	1023	N	887	-0-	-136	-0-	887	2			N	-0-					27

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
MOSELEY GU WELL #: 1 RRCID -> 228383 COMPL. DATE 03/28/2007 TOTAL DEPTH 10210 PERF. 9766 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	828	-0-	-567	-0-	39	1	781	2	N	7					109
							8	9									
11	1410	N	529	-0-	-881	-0-	42	1	487	2	N	-0-					109
12	927	N	927	-0-	-0-	-0-	72	1	855	2	N	-0-					109
01	837	N	764	-0-	-73	-0-	70	1	694	2	N	-0-					109
02	756	X	745	-0-	-11	-0-	64	1	680	2	N	1	1	8			109
							1	9									
03	930	X	869	-0-	-61	-0-	67	1	796	2	N	5					114
							6	9									

LAMBERT WELL #: 1 RRCID -> 229145 COMPL. DATE 04/17/2007 TOTAL DEPTH 10212 PERF. 9730 - 10032

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL POTTERY WELL #: 1 RRCID -> 229158 COMPL. DATE 04/03/2007 TOTAL DEPTH 10211 PERF. 9730 - 10032

10	1364	N	1181	-0-	-183	-0-	1181	2			N	-0-					44
11	1380	N	996	-0-	-384	-0-	996	2			N	-0-					44
12	1240	N	1100	-0-	-140	-0-	1100	2			N	-0-					44
01	1178	N	967	-0-	-211	-0-	967	2			N	-0-					44
02	924	N	712	-0-	-212	-0-	711	2	1	9	N	1	1	8			44
03	1085	N	884	-0-	-201	-0-	884	2			N	-0-					44

LAMBERT WELL #: 2 RRCID -> 229528 COMPL. DATE 06/02/2007 TOTAL DEPTH 10205 PERF. 9740 - 10021

10	186	N	121	-0-	-65	-0-	121	2			N	-0-					139
11	150	N	130	-0-	-20	-0-	130	2			N	-0-					139
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					139
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					139
02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					139
*03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					139

KIRKPATRICK WELL #: 1 RRCID -> 232854 COMPL. DATE 10/16/2007 TOTAL DEPTH 10298 PERF. 9773 - 10068

10	2418	N	1886	-0-	-532	-0-	89	1	1783	2	N	13	1	8			124
							14	9									
11	2490	N	1567	-0-	-923	-0-	122	1	1438	2	N	6					130
							7	9									
12	2139	N	1398	-0-	-741	-0-	108	1	1290	2	N	-0-					130
01	1891	N	952	-0-	-939	-0-	87	1	864	2	N	1	1	8			130
							1	9									
02	1932	X	952	-0-	-980	-0-	82	1	870	2	N	-0-					130
03	1891	X	1271	-0-	-620	-0-	99	1	1172	2	N	-0-					130

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
D'ASTO WELL #: 1 RRCID -> 233279 COMPL. DATE 09/19/2007 TOTAL DEPTH 10120 PERF. 9750 - 9981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2292	-0-	-808	-0-	438	1	1806	2	Y	44	1	8			174
							48	9									
11	3271	X	3271	-0-	-0-	-0-	538	1	2729	2	Y	4	1	8			177
							4	9									
12	3307	X	3307	-0-	-0-	-0-	545	1	2715	2	Y	43	141	1			79
							47	9									
01	3195	X	3195	-0-	-0-	-0-	534	1	2658	2	Y	3	3	8			79
							3	9									
02	3052	X	2512	-0-	-540	-0-	452	1	2056	2	Y	4					83
							4	9									
03	3379	X	2920	-0-	-459	-0-	529	1	2374	2	Y	15	1	8			97
							17	9									

D'ASTO WELL #: 2 RRCID -> 234863 COMPL. DATE 01/12/2008 TOTAL DEPTH 10070 PERF. 9730 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2862	-0-	-765	-0-	554	1	2287	2	Y	19					32
							21	9									
11	3000	X	2563	-0-	-437	-0-	422	1	2141	2	Y	-0-					32
12	3255	X	2679	-0-	-576	-0-	447	1	2224	2	Y	7	24	1			15
							8	9									
01	3255	X	2543	-0-	-712	-0-	426	1	2117	2	Y	-0-					15
02	2912	X	2292	-0-	-620	-0-	412	1	1876	2	Y	4					19
							4	9									
03	2852	X	2547	-0-	-305	-0-	463	1	2077	2	Y	6					25
							7	9									

WELLS GU WELL #: 1 RRCID -> 244510 COMPL. DATE 12/23/2008 TOTAL DEPTH 11650 PERF. 8672 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1 RRCID -> 246528 COMPL. DATE 03/01/2009 TOTAL DEPTH 11600 PERF. 9776 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY GU WELL #: 2 RRCID -> 246529 COMPL. DATE 02/23/2009 TOTAL DEPTH 11595 PERF. 9758 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINS GU1 WELL #: 2 RRCID -> 247774 COMPL. DATE 03/16/2009 TOTAL DEPTH 11650 PERF. 9788 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
D'ASTO WELL #: 3 RRCID -> 249428 COMPL. DATE 05/15/2009 TOTAL DEPTH 11491 PERF. 9762 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS GU WELL #: 3H RRCID -> 264793 COMPL. DATE 01/09/2012 TOTAL DEPTH 9992 PERF. 10165 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42563	X	37813	-0-	-4750	-0-	56 265	1 9	37492	2	N	241	161	1	1	8	144
11	40050	X	34531	-0-	-5519	-0-	52 242	1 9	34237	2	N	220	174	1			190
12	40021	X	36277	-0-	-3744	-0-	42 299	1 9	35936	2	N	272	341	1			121
01	38657	X	36953	-0-	-1704	-0-	16 306	1 9	36631	2	N	278	342	1			57
02	34160	X	29168	-0-	-4992	-0-	28926	2	242	9	N	220	185	1			92
03	37820	X	33973	-0-	-3847	-0-	33744	2	229	9	N	208	176	1			124

MOSELEY GU WELL #: 4H RRCID -> 275721 COMPL. DATE 10/05/2014 TOTAL DEPTH 10000 PERF. 10300 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271348	X	271348	-0-	-0-	-0-	269017	2	2331	9	N	2119	1858	1	69	8	192
11	376800	X	274480	-0-	-102320	-0-	272174	2	2306	9	N	2096	2099	1	4	8	185
12	389360	X	240486	-0-	-148874	-0-	124 2904	1 9	237458	2	N	2640	2522	1	51	8	252
01	389360	X	209294	-0-	-180066	-0-	116 2485	1 9	206693	2	N	2259	2333	1	6	8	172
02	351680	X	173348	-0-	-178332	-0-	112 1825	1 9	171411	2	N	1659	1630	1			201
03	283619	X	177251	-0-	-106368	-0-	124 2078	1 9	175049	2	N	1889	1833	1	5	8	252

WILDHORSE RESOURCES MNGT CO, LLC 923453
STURGES GU WELL #: 1 RRCID -> 210212 COMPL. DATE 04/26/2006 TOTAL DEPTH 10200 PERF. 6652 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	23	-0-	-39	-0-	1	1	22	2	Y	-0-					4
11	60	X	33	-0-	-27	-0-	3	1	30	2	Y	-0-					4
12	31	X	23	-0-	-8	-0-	1	1	22	3	Y	-0-					4
*01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					4
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4

STURGES GU WELL #: 2 RRCID -> 213044 COMPL. DATE 10/04/2006 TOTAL DEPTH 10235 PERF. 9800 - 10029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1159	X	1159	-0-	-0-	-0-	97	1	1062	3	Y	-0-					17
11	1204	X	1204	-0-	-0-	-0-	93	1	1111	3	Y	-0-					17
12	1159	X	1159	-0-	-0-	-0-	49	1	1110	2	Y	-0-					17
*01	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					17
*02	DLQ G-10		884	-0-	884	884	62	1	822	3	Y	-0-					17
03	DLQ G-10		948	-0-	948	1832	158	1			Y	-0-					17

BARNES GU WELL #: 1 RRCID -> 219811 COMPL. DATE 09/18/2006 TOTAL DEPTH 10220 PERF. 9762 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453

STURGES GU WELL #: 4 RRCID -> 221118 COMPL. DATE 05/10/2006 TOTAL DEPTH 10219 PERF. 9796 - 9993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2815	-0-	-347	-0-	236	1	2579	3	Y	-0-					-0-
11	2970	X	2970	-0-	-0-	-0-	229	1	2741	3	Y	-0-					-0-
12	3069	X	2815	-0-	-254	-0-	118	1	2697	3	Y	-0-					-0-
01	3069	X	2641	-0-	-428	-0-	2641	3			Y	-0-					-0-
02	DLQ G-10		2524	-0-	2524	2524	177	1	2347	3	Y	-0-					-0-
03	DLQ G-10		2612	-0-	2612	5136	436	1			Y	-0-					-0-

BARNES GU WELL #: 2 RRCID -> 222105 COMPL. DATE 08/05/2006 TOTAL DEPTH 10280 PERF. 9816 - 10035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0-	-0-	136	1	1658	3	Y	-0-					-0-
11	1807	N	1807	-0-	-0-	-0-	140	1	1667	3	Y	-0-					-0-
12	1794	N	1794	-0-	-0-	-0-	75	1	1719	3	Y	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-
02	DLQ G-10		1782	-0-	1782	1782	124	1	1658	3	Y	-0-					-0-
03	DLQ G-10		1915	-0-	1915	3697	319	1			Y	-0-					-0-

STURGES GU WELL #: 3 RRCID -> 222769 COMPL. DATE 10/10/2006 TOTAL DEPTH 10215 PERF. 9812 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	4	-0-	-9	-0-	4	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNES GU WELL #: 3 RRCID -> 224034 COMPL. DATE 11/28/2006 TOTAL DEPTH 10230 PERF. 9798 - 10031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	24					Y	-0-					-0-

RUTLAND WELL #: 1 RRCID -> 225024 COMPL. DATE 11/17/2006 TOTAL DEPTH 10228 PERF. 9776 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	615	-0-	-67	-0-	50	1	565	3	Y	-0-					-0-
11	718	N	718	-0-	-0-	-0-	55	1	663	3	Y	-0-					-0-
12	682	N	615	-0-	-67	-0-	26	1	589	3	Y	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			Y	-0-					-0-
02	DLQ G-10		582	-0-	582	582	43	1	539	3	Y	-0-					-0-
03	DLQ G-10		632	-0-	632	1214	105	1			Y	-0-					-0-

BARNES GU WELL #: 4 RRCID -> 225125 COMPL. DATE 01/05/2007 TOTAL DEPTH 10215 PERF. 9778 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3795	-0-	-18	-0-	319	1	3476	3	Y	-0-					-0-
11	4009	X	4009	-0-	-0-	-0-	310	1	3699	3	Y	-0-					-0-
12	3968	X	3795	-0-	-173	-0-	160	1	3635	2	Y	-0-					-0-
01	3968	X	3362	-0-	-606	-0-	3362	3			Y	-0-					-0-
02	DLQ G-10		3384	-0-	3384	3384	219	1	3165	2	Y	-0-					-0-
03	DLQ G-10		3455	-0-	3455	6839	576	1			Y	-0-					-0-

BARNES GU WELL #: 5 RRCID -> 226446 COMPL. DATE 02/01/2007 TOTAL DEPTH 10190 PERF. 9394 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
02	DLQ G-10		32	-0-	32	32	32	3			Y	-0-					-0-
03	DLQ G-10		60	-0-	60	92	10	1			Y	-0-					-0-

HARDWOOD (COTTON VALLEY) //CONT.// 39026 200 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WILDHORSE RESOURCES MNGT CO, LLC//CONT.// 923453
RUTLAND WELL #: 2 RRCID -> 229032 COMPL. DATE 06/07/2007 TOTAL DEPTH 10270 PERF. 9783 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	170	-0-	-357	-0-	3	1	167	3	Y	-0-					-0-
11	210	N	99	-0-	-111	-0-	2	1	97	3	Y	-0-					-0-
12	170	N	170	-0-	-0-	-0-	7	1	163	3	Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
02	DLQ G-10		67	-0-	67	67	67	3			Y	-0-					-0-
03	DLQ G-10		44	-0-	44	111	7	1			Y	-0-					-0-

STURGES GU WELL #: 10 RRCID -> 229782 COMPL. DATE 07/12/2007 TOTAL DEPTH 10250 PERF. 9757 - 9983

10	1054	X	825	-0-	-229	-0-	58	1	767	3	Y	-0-					-0-
11	930	X	918	-0-	-12	-0-	70	1	848	3	Y	-0-					-0-
12	1023	X	825	-0-	-198	-0-	35	1	790	3	Y	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			Y	-0-					-0-
02	DLQ G-10		676	-0-	676	676	123	1	553	3	Y	-0-					-0-
03	DLQ G-10		1249	-0-	1249	1925	208	1			Y	-0-					-0-

HAWKINS (CHARGED EOCENE SDS.) 39724 125 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. 945936
HFU G WELL #: 9614 RRCID -> 153928 COMPL. DATE 12/01/1994 TOTAL DEPTH 4842 PERF. 570 - 577

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HFU H WELL #: 9602 RRCID -> 155392 COMPL. DATE 04/27/1995 TOTAL DEPTH 4852 PERF. 44 - 70

10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HFU I WELL #: 3302 RRCID -> 155393 COMPL. DATE N/A TOTAL DEPTH 4859 PERF. 68 - 76

10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HFU B WELL #: 9405 RRCID -> 157092 COMPL. DATE 12/11/1995 TOTAL DEPTH 4900 PERF. 1111 - 1120

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS (CHARGED EOCENE SDS.) //CONT.// 39724 125 NON-ASSOCIATED CAPACITY CNTY: WOOD
XTO ENERGY INC. //CONT.// 945936
HFU -C- WELL #: 605 RRCID -> 158150 COMPL. DATE 02/23/1996 TOTAL DEPTH 4740 PERF. 1098 - 1106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HFU P WELL #: 3319 RRCID -> 182324 COMPL. DATE 02/07/2001 TOTAL DEPTH 5132 PERF. 1122 - 1126

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS (RODESSA) 39724 500 NON-ASSOCIATED PRORATED CNTY: WOOD
XTO ENERGY INC. 945936
HAWKINS GU 2 WELL #: 1 L RRCID -> 031738 COMPL. DATE 11/07/1963 TOTAL DEPTH 8302 PERF. 7211 - 7234

10	10478	N	10003	-0-	-475	B	-0-	10003	3		N	-0-					-0-
11	10200	N	8258	-0-	-1942	B	-0-	8258	3		N	-0-					-0-
12	11862	N	11862	-0-	-0-	B	-0-	11862	3		N	-0-					-0-
01	11727	N	11727	-0-	-0-	B	-0-	11727	3		N	-0-					-0-
02	4105	N	10540	-0-	6435	B	6435	10540	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> 6435																	
03	0	N	11454	-0-	11454	B	17889	11454	3		N	-0-					-0-

HAWKINS GU 3 WELL #: 1 RRCID -> 032013 COMPL. DATE 12/27/1963 TOTAL DEPTH 8530 PERF. 7632 - 7642

10	7409	#	6722	-0-	-687	B	-687	6722	3		N	-0-					-0-
11	7170	#	5731	-0-	-1439	B	-2126	5731	3		N	-0-					-0-
12	9455	#	7366	-0-	-2089	B	-4215	7366	3		N	-0-					-0-
01	9455	#	6881	-0-	-2574	B	-6789	6881	3		N	-0-					-0-
02	3993		5933	-0-	1940	B	-4849	5933	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -4849																	
03	0		2060	-0-	2060	B	-2789	2060	3		N	-0-					-0-

HAWKINS GU 5 WELL #: 1 RRCID -> 033093 COMPL. DATE 04/11/1964 TOTAL DEPTH 7700 PERF. 6795 - 6805

10	32735		36179	-0-	3444	B	-3146	36179	3		N	-0-					-0-
11	36300		3518	-0-	-32782	B	-35928	3518	3		N	-0-					-0-
12	37510		-0-	-0-	-37510	B	-73438				N	-0-					-0-
01	34449		20300	-0-	-14149	B	-87587	20300	3		N	-0-					-0-
02	28	#	55850	-0-	55822	B	-31765	55850	3		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -31765																	
03	0		43758	-0-	43758	B	11993	43758	3		N	-0-					-0-

HAWKINS GU 9 WELL #: 1 RRCID -> 035300 COMPL. DATE 02/05/1965 TOTAL DEPTH 8410 PERF. 8240 - 8311

10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

HAWKINS (RODESSA) //CONT.// 39724 500 NON-ASSOCIATED PRORATED CNTY: WOOD
XTO ENERGY INC. //CONT.// 945936
HAWKINS GU 4 WELL #: 2 A RRCID -> 042768 COMPL. DATE 10/06/2005 TOTAL DEPTH 8415 PERF. 8246 - 8276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HAWKINS GU 16A WELL #: 1 RRCID -> 052812 COMPL. DATE 04/07/1972 TOTAL DEPTH 8004 PERF. 7810 - 7840

10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	03/01 BALANCING DATE STATUS ->	-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

HAWKINS GU 11 WELL #: 2 M RRCID -> 224562 COMPL. DATE 09/14/2006 TOTAL DEPTH 8150 PERF. 7686 - 7714

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	03/01 BALANCING DATE STATUS ->	-0-											
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HAWKINS (WOODBINE-CHGD NACATOSH) 39724 751 NON-ASSOCIATED ONE WELL CNTY: WOOD
XTO ENERGY INC. 945936
HFU L WELL #: 3204 RRCID -> 148332 COMPL. DATE 11/18/1993 TOTAL DEPTH 4920 PERF. 2208 - 2214

10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

HFU Q WELL #: 9109 RRCID -> 185257 COMPL. DATE 09/14/2001 TOTAL DEPTH 4800 PERF. 2108 - 2209

10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

HEMPHILL (SARATOGA-ANNONA) 40311 890 ASSOCIATED ONE WELL CNTY: SABINE
PINNACLE OPERATING COMPANY, INC. 665670
TI-E WELL #: 110A RRCID -> 147872 COMPL. DATE N/A TOTAL DEPTH 6139 PERF. 5578 - 6139

10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			107
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			107
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			107
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			107
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			107
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			107

HEMPHILL (SARATOGA-ANNONA) //CONT.// 40311 890 ASSOCIATED ONE WELL CNTY: SABINE
R. LACY SERVICES, LTD. 687208
USA COM WELL #: 1 RRCID -> 265184 COMPL. DATE 09/20/2010 TOTAL DEPTH 5932 PERF. 6325 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	8601					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	8601					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	8601					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	8601					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	8601					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	8601					N	-0-					-0-

HENDERSON (COTTON VALLEY) 40353 142 NON-ASSOCIATED ONE WELL CNTY: RUSK
STROUD PETROLEUM, INC. 828082
PERRY ESTATE WELL #: 1 RRCID -> 226576 COMPL. DATE 03/19/2007 TOTAL DEPTH 11400 PERF. 11222 - 11268

10	2316	R	2316	-0-	-0-	-0-	2316	2			N	-0-					97
11	2364	R	2364	-0-	-0-	-0-	2358	2	6	9	N	5					102
12	1984	#	1943	-0-	-41	-0-	1936	2	7	9	N	6					108
01	2325	#	1790	-0-	-535	-0-	1784	2	6	9	N	5					113
02	2212	#	1213	-0-	-999	-0-	1209	2	4	9	N	4					117
03	2449	#	1596	-0-	-853	-0-	1595	2	1	9	N	1					118

HENDERSON (RUSK CO. PETTIT) 40353 426 ASSOCIATED 49B CNTY: RUSK
LEHNERTZ-FAULKNER, INC. 495689
BENNETT, T. V. UNIT WELL #: 1 RRCID -> 016098 COMPL. DATE 09/19/1958 TOTAL DEPTH N/A PERF. 7247 - 7254

10	682	#	517	-0-	-165	-0-	502	2	15	9	N	14	176	1			25
11	660	#	565	-0-	-95	-0-	543	2	22	9	N	20					45
12	651	#	467	-0-	-184	-0-	456	2	11	9	N	10	1	8			54
01	651	#	623	-0-	-28	-0-	567	2	56	9	N	51					105
02	588	#	516	-0-	-72	-0-	457	2	59	9	N	54					159
*03	589	#	552	-0-	-37	-0-	527	2	25	9	N	23					182

LINDER, JOHN OPERATING CO., LLC 501130
ELLIS ESTATE WELL #: 1 RRCID -> 016109 COMPL. DATE 04/10/1958 TOTAL DEPTH 7912 PERF. 7255 - 7267

10	496	#	141	-0-	-355	-0-	100	2	41	9	N	37					138
11	480	#	210	-0-	-270	-0-	182	2	28	9	N	25					163
12	496	#	89	-0-	-407	-0-	53	2	36	9	N	33					196
01	403	#	51	-0-	-352	-0-	42	2	9	9	N	8					204
02	196	#	-0-	-0-	-196	-0-					N	3					207
03	217	#	-0-	-0-	-217	-0-					N	-0-					207

MEMORIAL PRODUCTION OPER. LLC 559624
FREEMAN-MILLER G.U. 2 WELL #: 3 RRCID -> 222259 COMPL. DATE 08/26/2006 TOTAL DEPTH 10900 PERF. 7233 - 7250

10	248	#	-0-	-0-	-248	-0-					Y	-0-					16
11	90	#	-0-	-0-	-90	-0-					Y	-0-					16
12	0	#	-0-	-0-	-0-	-0-					Y	3					19
*01	0	#	-0-	-0-	-0-	-0-					Y	-0-					19
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					19
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					19

SUNDOWN ENERGY LP 829482
CRIM ET AL WELL #: 1 RRCID -> 179849 COMPL. DATE 11/10/2000 TOTAL DEPTH 7602 PERF. 7286 - 7492

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (RUSK CO. PETTIT) //CONT.// 40353 426 ASSOCIATED 49B CNTY: RUSK
SUNDOWN ENERGY LP //CONT.// 829482
ROPER, LEON WELL #: 4 RRCID -> 199963 COMPL. DATE 01/09/1980 TOTAL DEPTH 7650 PERF. 7293 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					122

HENDERSON (RUSK CO. TRAVIS PEAK) 40353 710 ASSOCIATED CAPACITY CNTY: RUSK
LINDER, JOHN OPERATING CO., LLC 501130
HOWARD -A- WELL #: 1 T RRCID -> 016131 COMPL. DATE 06/10/1958 TOTAL DEPTH 7919 PERF. 7510 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	10298					N	-0-					-0-
11	0	W	-0-	-0-	-0-	10298					N	-0-					-0-
12	0	W	-0-	-0-	-0-	10298					N	-0-					-0-
01	0	W	-0-	-0-	-0-	10298					N	-0-					-0-
02	0	W	-0-	-0-	-0-	10298					N	-0-					-0-
03	0	W	-0-	-0-	-0-	10298					N	-0-					-0-

HENDERSON, E. (COTTON VALLEY) 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
BOWLES ENERGY, INC. 084097
GRAY WELL #: 1 RRCID -> 210770 COMPL. DATE 03/23/2005 TOTAL DEPTH 10750 PERF. 10380 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	0	N	-0-	-0-	-0-	-0-					N	-0-					35
12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

DOUTHIT WELL #: 1 RRCID -> 213527 COMPL. DATE 05/07/2005 TOTAL DEPTH 10865 PERF. 10351 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	718	-0-	-522	-0-	140	1	578	2	N	-0-					12
11	510	N	467	-0-	-43	-0-	467	2			N	-0-					12
12	877	N	877	-0-	-0-	-0-	87	1	790	2	N	-0-					12
01	713	N	689	-0-	-24	-0-	689	2			N	-0-					12
02	448	N	248	-0-	-200	-0-	105	1	143	2	N	-0-					12
*03	1265	N	1265	-0-	-0-	-0-	1251	2	14	9	N	13					25

HARRELL GAS UNIT WELL #: 1 RRCID -> 221605 COMPL. DATE 04/17/2006 TOTAL DEPTH 10865 PERF. 10490 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825	N	825	-0-	-0-	-0-	161	1	663	2	N	1	1	8			-0-
							1	9									
11	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
12	874	N	874	-0-	-0-	-0-	86	1	788	2	N	-0-					-0-
01	775	N	188	-0-	-587	-0-	188	2			N	-0-					-0-
02	700	N	590	-0-	-110	-0-	590	2			N	-0-					-0-
03	775	N	32	-0-	-743	-0-	32	2			N	-0-					-0-

GREEN, C.B. WELL #: 1 RRCID -> 222645 COMPL. DATE 07/08/2006 TOTAL DEPTH 10700 PERF. 10218 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					75
11	928	N	928	-0-	-0-	-0-	928	2			N	-0-					75
12	930	N	805	-0-	-125	-0-	805	2			N	-0-					75
01	930	N	814	-0-	-116	-0-	814	2			N	-0-					75
02	840	N	755	-0-	-85	-0-	755	2			N	-0-					75
03	806	N	-0-	-0-	-806	-0-					N	-0-					75

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
SHEROW WELL #: 1 RRCID -> 203786 COMPL. DATE 06/23/2004 TOTAL DEPTH 10730 PERF.10342 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2720	N	2720	-0-	-0-	-0-	2720	2			N	-0-					140
11	2580	N	2514	-0-	-66	-0-	2514	2			N	-0-					140
12	2697	N	2595	-0-	-102	-0-	2584	2	11	9	N	10					150
01	2728	N	2411	-0-	-317	-0-	2394	2	17	9	N	15					165
02	2352	N	2334	-0-	-18	-0-	2313	2	21	9	N	19					184
*03	2625	N	2625	-0-	-0-	-0-	2624	2	1	9	N	1	1	5			184

CAMERON EXPLORATION, INC. 126996
SCARBOROUGH WELL #: 2 RRCID -> 221842 COMPL. DATE 12/29/2005 TOTAL DEPTH 10950 PERF.10522 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					165
11	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					165
12	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					165
01	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					165
*02	812	N	718	-0-	-94	-0-	718	2			N	-0-					165
*03	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					165

CHINN EXPLORATION COMPANY 149423
CAGLE WELL #: 1 RRCID -> 209884 COMPL. DATE 03/03/2005 TOTAL DEPTH 10910 PERF.10464 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2336	N	2336	-0-	-0-	-0-	2324	3	12	9	N	11	6	1	2	8	165
11	2375	N	2375	-0-	-0-	-0-	2356	3	19	9	N	17	8	1	2	8	172
12	2633	N	2633	-0-	-0-	-0-	2627	3	6	9	N	5	3	8			174
01	2232	N	2080	-0-	-152	-0-	2076	3	4	9	N	4	1	8			177
02	2303	N	2303	-0-	-0-	-0-	2250	3	53	9	N	48	1	8			224
*03	2348	N	2348	-0-	-0-	-0-	2347	3	1	9	N	1	1	8			224

CAGLE WELL #: 2 RRCID -> 211653 COMPL. DATE 04/14/2005 TOTAL DEPTH 10932 PERF.10442 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4496	X	4496	-0-	-0-	-0-	4475	3	21	9	N	19	12	1	2	8	99
11	3983	X	3983	-0-	-0-	-0-	3948	3	35	9	N	32	13	1	1	8	117
12	4588	X	4588	-0-	-0-	-0-	4578	3	10	9	N	9	4	8			122
01	4066	X	4066	-0-	-0-	-0-	4063	3	3	9	N	3	1	8			124
02	2647	X	2647	-0-	-0-	-0-	2646	3	1	9	N	1	1	8			124
*03	3687	X	3687	-0-	-0-	-0-	3684	3	3	9	N	3	3	8			124

STROUD, COTTON "A" WELL #: 1 RRCID -> 212149 COMPL. DATE 05/17/2005 TOTAL DEPTH 10900 PERF.10587 - 10809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	38	-0-	-241	-0-	8	1	30	2	N	-0-					89
11	258	N	258	-0-	-0-	-0-	57	1	201	2	N	-0-					89
12	248	N	165	-0-	-83	-0-	25	1	139	2	N	1	1	1			89
							1	9									
01	489	N	489	-0-	-0-	-0-	99	1	390	2	N	-0-					89
02	268	N	268	-0-	-0-	-0-	30	1	237	2	N	1	1	8			89
							1	9									
*03	173	N	173	-0-	-0-	-0-	5	1	168	2	N	-0-					89

MANCK "A" WELL #: 1 RRCID -> 212304 COMPL. DATE 05/23/2005 TOTAL DEPTH 10900 PERF.10612 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3314	-0-	214	214	702	1	2588	2	N	22	3	8			62
							24	9									
11	2778	N	2564	-0-	-214	-0-	554	1	1956	2	N	49	1	8			110
							54	9									
12	2899	N	2899	-0-	-0-	-0-	444	1	2416	2	N	35	13	1	2	8	130
							39	9									
01	2977	X	2977	-0-	-0-	-0-	601	1	2352	2	N	22					152
							24	9									
02	2576	X	2436	-0-	-140	-0-	266	1	2119	2	N	46	1	8			197
							51	9									
*03	2883	X	2883	-0-	-0-	-0-	81	1	2765	2	N	34	181	1			50
							37	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
MURPHY WELL #: 1 RRCID -> 215301 COMPL. DATE 09/03/2005 TOTAL DEPTH 10935 PERF.10396 - 10410

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	563	-0-	-305	-0-	116	1	430	2	N	15	2	8			72
							17	9									
11	1050	N	426	-0-	-624	-0-	94	1	331	2	N	1	1	8			72
							1	9									
12	775	N	716	-0-	-59	-0-	110	1	600	2	N	5	3	1	2	8	72
							6	9									
01	691	N	691	-0-	-0-	-0-	141	1	550	2	N	-0-					72
02	699	N	699	-0-	-0-	-0-	78	1	621	2	N	-0-					72
03	713	N	576	-0-	-137	-0-	16	1	560	2	N	-0-					72

GREEN, HOMER "A" WELL #: 2 RRCID -> 216180 COMPL. DATE 10/01/2005 TOTAL DEPTH 10905 PERF.10372 - 10780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1230	-0-	-599	-0-	262	1	966	2	N	2	2	8			78
							2	9									
11	1470	N	1287	-0-	-183	-0-	277	1	980	2	N	27					105
							30	9									
12	1804	N	1804	-0-	-0-	-0-	264	1	1435	2	N	95	8	1			192
							105	9									
01	1363	N	1363	-0-	-0-	-0-	264	1	1033	2	N	60					252
							66	9									
02	1324	N	1324	-0-	-0-	-0-	145	1	1155	2	N	22					274
							24	9									
03	1798	N	1421	-0-	-377	-0-	39	1	1334	2	N	44	193	1			125
							48	9									

GREEN, HOMER "B" WELL #: 3 RRCID -> 216181 COMPL. DATE 10/29/2005 TOTAL DEPTH 10900 PERF.10356 - 10768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1634	N	1634	-0-	-0-	-0-	333	1	1227	2	N	67					167
							74	9									
11	1825	N	1825	-0-	-0-	-0-	391	1	1384	2	N	45					212
							50	9									
12	2051	N	2051	-0-	-0-	-0-	304	1	1656	2	N	83	180	1			115
							91	9									
01	1643	N	1352	-0-	-291	-0-	263	1	1032	2	N	52					167
							57	9									
02	1708	N	1494	-0-	-214	-0-	156	1	1244	2	N	85					252
							94	9									
03	2046	N	2028	-0-	-18	-0-	55	1	1873	2	N	91	184	1			159
							100	9									

BALLENGER WELL #: 1 RRCID -> 217115 COMPL. DATE 11/12/2005 TOTAL DEPTH 10905 PERF.10372 - 10792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	-0-	264	1	974	2	N	3	3	8			114
							3	9									
11	2443	N	2443	-0-	-0-	-0-	538	1	1902	2	N	3	3	8			114
							3	9									
12	1202	N	1202	-0-	-0-	-0-	185	1	1005	2	N	11	5	1	3	8	117
							12	9									
01	1240	N	1225	-0-	-15	-0-	249	1	974	2	N	2	2	8			117
							2	9									
02	1652	N	994	-0-	-658	-0-	110	1	880	2	N	4	2	8			119
							4	9									
*03	1248	N	1248	-0-	-0-	-0-	35	1	1212	2	N	1					120
							1	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
STROUD, COTTON "B" WELL #: 2 RRCID -> 217337 COMPL. DATE 11/13/2005 TOTAL DEPTH 10910 PERF. 9848 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1952	N	1952	-0-	-0-	-0-	416	1	1533	2	N	3	3	8			43
							3	9									
11	2040	N	2007	-0-	-33	-0-	440	1	1555	2	N	11	2	8			52
							12	9									
12	2413	N	2413	-0-	-0-	-0-	372	1	2026	2	N	14	11	1	3	8	52
							15	9									
01	1981	N	1981	-0-	-0-	-0-	403	1	1577	2	N	1	1	8			52
							1	9									
02	1876	N	1838	-0-	-38	-0-	202	1	1613	2	N	21	1	8			72
							23	9									
03	2418	N	1940	-0-	-478	-0-	55	1	1883	2	N	2	1	8			73
							2	9									

BALLENGER "B" WELL #: 3 RRCID -> 219565 COMPL. DATE 01/15/2006 TOTAL DEPTH 10902 PERF.10354 - 10762

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN, HOMER "D" WELL #: 4 RRCID -> 220315 COMPL. DATE 02/11/2006 TOTAL DEPTH 10900 PERF.10702 - 10768

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENGER "A" WELL #: 2 RRCID -> 220316 COMPL. DATE 03/17/2006 TOTAL DEPTH 10915 PERF.10560 - 10775

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HASKINS "C" WELL #: 4 RRCID -> 220731 COMPL. DATE 02/14/2006 TOTAL DEPTH 11210 PERF.10760 - 11053

10	124	N	77	-0-	-47	-0-	69	3	8	9	N	7					137
11	134	N	134	-0-	-0-	-0-	123	3	11	9	N	10	93	1	2	8	52
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					52
01	235	N	235	-0-	-0-	-0-	223	3	12	9	N	11	1	8			62
02	499	N	499	-0-	-0-	-0-	371	3	128	9	N	116	3	1	3	8	172
*03	336	N	336	-0-	-0-	-0-	313	3	23	9	N	21	3	8			190

HOUSTON "B" WELL #: 3 RRCID -> 220732 COMPL. DATE 03/17/2006 TOTAL DEPTH 11220 PERF.10962 - 11145

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
HASKINS "D" WELL #: 5 RRCID -> 220995 COMPL. DATE 04/01/2006 TOTAL DEPTH 11260 PERF.10985 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	714	3	10	9	N	9					129
11	510	N	335	-0-	-175	-0-	334	3	1	9	N	1					130
12	651	N	553	-0-	-98	-0-	550	3	3	9	N	3	1	8			132
01	713	N	567	-0-	-146	-0-	567	3			N	-0-					132
02	308	N	224	-0-	-84	-0-	222	3	2	9	N	2	2	1			132
03	558	N	473	-0-	-85	-0-	471	3	2	9	N	2					134

HOUSTON "C" WELL #: 4 RRCID -> 221041 COMPL. DATE 02/24/2006 TOTAL DEPTH 11165 PERF.10793 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1404	N	1404	-0-	-0-	-0-	1387	3	17	9	N	15	2	8			30
11	1164	N	1164	-0-	-0-	-0-	1161	3	3	9	N	3					33
12	967	N	967	-0-	-0-	-0-	965	3	2	9	N	2	2	8			33
01	1395	N	651	-0-	-744	-0-	651	3			N	-0-					33
02	1092	N	909	-0-	-183	-0-	874	3	35	9	N	32	7	1			58
03	961	N	874	-0-	-87	-0-	868	3	6	9	N	5					63

GREEN, HOMER "E" WELL #: 5 RRCID -> 221111 COMPL. DATE 04/12/2006 TOTAL DEPTH 10900 PERF.10580 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1545	N	1545	-0-	-0-	-0-	329	1	1216	2	N	-0-					140
11	1491	N	1491	-0-	-0-	-0-	329	1	1161	2	N	1	1	8			140
							1	9									
12	1653	N	1653	-0-	-0-	-0-	255	1	1389	2	N	8	7	1	1	8	140
							9	9									
01	1364	N	1087	-0-	-277	-0-	221	1	864	2	N	2	2	8			140
							2	9									
02	1553	N	1553	-0-	-0-	-0-	173	1	1379	2	N	1	1	8			140
							1	9									
03	1364	N	1123	-0-	-241	-0-	32	1	1091	2	N	-0-					140

BALLENGER "C" WELL #: 4 RRCID -> 221112 COMPL. DATE 04/20/2006 TOTAL DEPTH 10925 PERF.10592 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	302	N	302	-0-	-0-	-0-	64	1	238	2	N	-0-					40
11	426	N	426	-0-	-0-	-0-	88	1	312	2	N	24	1	8			63
							26	9									
12	433	N	433	-0-	-0-	-0-	67	1	363	2	N	3	2	1	1	8	63
							3	9									
01	417	N	417	-0-	-0-	-0-	83	1	323	2	N	10	1	8			72
							11	9									
02	521	N	521	-0-	-0-	-0-	57	1	456	2	N	7	2	8			77
							8	9									
*03	483	N	483	-0-	-0-	-0-	14	1	469	2	N	-0-					77

HOUSTON "E" WELL #: 6 RRCID -> 221178 COMPL. DATE 04/08/2006 TOTAL DEPTH 11195 PERF.10854 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	N	1774	-0-	-0-	-0-	1770	3	4	9	N	4					164
11	1613	N	1613	-0-	-0-	-0-	1612	3	1	9	N	1	1	8			164
12	1333	N	1333	-0-	-0-	-0-	1332	3	1	9	N	1	1	8			164
01	1767	N	1264	-0-	-503	-0-	1234	3	30	9	N	27	1	8			190
02	1512	N	1432	-0-	-80	-0-	1414	3	18	9	N	16	11	1	1	8	194
*03	1577	N	1577	-0-	-0-	-0-	1570	3	7	9	N	6					200

HOUSTON "F" WELL #: 7 RRCID -> 221179 COMPL. DATE 04/27/2006 TOTAL DEPTH 11191 PERF.10966 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	50

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
HOUSTON "G" WELL #: 8 RRCID -> 221180 COMPL. DATE 05/18/2006 TOTAL DEPTH 11225 PERF. 7884 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3260	-0-	160	160	3166	3	94	9	N	85					148
11	3000	N	2905	-0-	-95	65	2819	3	86	9	N	78	2	8			224
12	3078	N	3013	-0-	-65	-0-	2988	3	25	9	N	23	140	1	1	8	106
01	3016	X	3016	-0-	-0-	-0-	2878	3	138	9	N	125	1	8			230
02	2644	X	2644	-0-	-0-	-0-	2555	3	89	9	N	81	195	1	1	8	115
*03	3019	X	3019	-0-	-0-	-0-	2922	3	97	9	N	88					203

HASKINS "A" WELL #: 2 RRCID -> 221351 COMPL. DATE 05/26/2006 TOTAL DEPTH 11200 PERF.10970 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	202	-0-	-542	-0-	194	3	8	9	N	7					192
11	510	N	355	-0-	-155	-0-	352	3	3	9	N	3	123	1	2	8	70
12	519	N	519	-0-	-0-	-0-	513	3	6	9	N	5	3	8			72
01	451	N	451	-0-	-0-	-0-	450	3	1	9	N	1	1	8			72
02	336	N	282	-0-	-54	-0-	260	3	22	9	N	20	2	1	1	8	89
03	527	N	322	-0-	-205	-0-	322	3			N	-0-					89

HOUSTON "I" WELL #: 10 RRCID -> 221357 COMPL. DATE 05/12/2006 TOTAL DEPTH 11184 PERF.10958 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	926	N	926	-0-	-0-	-0-	922	3	4	9	N	4	2	8			127
11	835	N	835	-0-	-0-	-0-	816	3	19	9	N	17	1	8			143
12	825	N	825	-0-	-0-	-0-	819	3	6	9	N	5	1	8			147
01	930	N	735	-0-	-195	-0-	722	3	13	9	N	12	1	8			158
02	784	N	658	-0-	-126	-0-	645	3	13	9	N	12	5	1	1	8	164
*03	937	N	937	-0-	-0-	-0-	930	3	7	9	N	6					170

SMITH, WALTER "B" WELL #: 3 RRCID -> 221427 COMPL. DATE 05/19/2006 TOTAL DEPTH 10910 PERF.10654 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	557	N	557	-0-	-0-	-0-	119	1	437	2	N	1					107
							1	9									
11	900	N	433	-0-	-467	-0-	95	1	337	2	N	1	1	8			107
							1	9									
12	496	N	318	-0-	-178	-0-	49	1	268	2	N	1	1	1			107
							1	9									
01	558	N	318	-0-	-240	-0-	65	1	253	2	N	-0-					107
02	392	N	307	-0-	-85	-0-	34	1	272	2	N	1	1	8			107
							1	9									
*03	479	N	479	-0-	-0-	-0-	14	1	465	2	N	-0-					107

HOUSTON "H" WELL #: 9 RRCID -> 222111 COMPL. DATE 06/03/2006 TOTAL DEPTH 11185 PERF.10926 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1144	N	1144	-0-	-0-	-0-	1134	3	10	9	N	9	2	8			139
11	752	N	752	-0-	-0-	-0-	751	3	1	9	N	1	1	8			139
12	1138	N	1138	-0-	-0-	-0-	1136	3	2	9	N	2	1	8			140
01	1147	N	714	-0-	-433	-0-	714	3			N	-0-					140
02	700	N	555	-0-	-145	-0-	545	3	10	9	N	9	4	1			145
03	1147	N	932	-0-	-215	-0-	932	3			N	-0-					145

HOUSTON "D' WELL #: 5 RRCID -> 222148 COMPL. DATE 06/16/2006 TOTAL DEPTH 11245 PERF.10974 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1437	N	1437	-0-	-0-	-0-	1420	3	17	9	N	15	2	8			212
11	1301	N	1301	-0-	-0-	-0-	1284	3	17	9	N	15	190	1	2	8	35
12	1178	N	541	-0-	-637	-0-	539	3	2	9	N	2					37
01	1426	N	107	-0-	-1319	-0-	104	3	3	9	N	3					40
02	1204	N	84	-0-	-1120	-0-	77	3	7	9	N	6	1	1			45
03	527	N	126	-0-	-401	-0-	122	3	4	9	N	4	2	8			47

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

NICHOLS "C" WELL #: 3 RRCID -> 223546 COMPL. DATE 07/15/2006 TOTAL DEPTH 11275 PERF.10989 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	N	1676	-0-	-0-	-0-	1641	3	35	9	N	32					107
11	1430	N	1430	-0-	-0-	-0-	1390	3	40	9	N	36	1	8			142
12	1524	N	1524	-0-	-0-	-0-	1503	3	21	9	N	19	1	8			160
01	1607	N	1607	-0-	-0-	-0-	1559	3	48	9	N	44	2	8			202
02	1316	N	1263	-0-	-53	-0-	1232	3	31	9	N	28	10	1			220
03	1457	N	1349	-0-	-108	-0-	1329	3	20	9	N	18	176	1			62

HOUSTON "M" WELL #: 14 RRCID -> 224437 COMPL. DATE 10/06/2006 TOTAL DEPTH 11185 PERF.10943 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1807	N	1807	-0-	-0-	-0-	1784	3	23	9	N	21	4	8			117
11	1271	N	1271	-0-	-0-	-0-	1265	3	6	9	N	5	69	1			53
12	1236	N	1236	-0-	-0-	-0-	1225	3	11	9	N	10					63
01	1798	N	1103	-0-	-695	-0-	1085	3	18	9	N	16	1	8			78
02	1176	N	1055	-0-	-121	-0-	1038	3	17	9	N	15	8	1	1	8	84
03	1240	N	1124	-0-	-116	-0-	1112	3	12	9	N	11					95

HOUSTON "N" WELL #: 15 RRCID -> 224438 COMPL. DATE 10/27/2006 TOTAL DEPTH 11192 PERF.10936 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1167	N	1167	-0-	-0-	-0-	1121	3	46	9	N	42	3	8			87
11	870	N	381	-0-	-489	-0-	379	3	2	9	N	2	47	1			42
12	1095	N	1095	-0-	-0-	-0-	1087	3	8	9	N	7	4	8			45
01	1559	N	1559	-0-	-0-	-0-	1545	3	14	9	N	13	1	8			57
02	1264	N	1264	-0-	-0-	-0-	1208	3	56	9	N	51	10	1	1	8	97
*03	1221	N	1221	-0-	-0-	-0-	1217	3	4	9	N	4	1	8			100

THEDFORD GAS UNIT WELL #: 1 RRCID -> 227094 COMPL. DATE 02/09/2007 TOTAL DEPTH 11220 PERF.10927 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	601	-0-	-391	-0-	598	3	3	9	N	3	3	8			114
11	596	N	596	-0-	-0-	-0-	594	3	2	9	N	2	1	8			115
12	660	N	660	-0-	-0-	-0-	658	3	2	9	N	2					117
01	589	N	276	-0-	-313	-0-	276	3			N	-0-					117
02	560	N	168	-0-	-392	-0-	165	3	3	9	N	3	1	1			119
03	651	N	21	-0-	-630	-0-	18	3	3	9	N	3					122

NICHOLS "G" WELL #: 8 RRCID -> 228324 COMPL. DATE 05/09/2007 TOTAL DEPTH 11241 PERF.10975 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1223	N	1223	-0-	-0-	-0-	1213	3	10	9	N	9					99
11	967	N	967	-0-	-0-	-0-	957	3	10	9	N	9	1	8			107
12	814	N	814	-0-	-0-	-0-	797	3	17	9	N	15	3	8			119
01	1209	N	549	-0-	-660	-0-	532	3	17	9	N	15					134
02	896	N	744	-0-	-152	-0-	736	3	8	9	N	7	6	1	1	8	134
*03	1014	N	1014	-0-	-0-	-0-	1011	3	3	9	N	3					137

HOUSTON "L" WELL #: 13 RRCID -> 229385 COMPL. DATE 06/09/2007 TOTAL DEPTH 11214 PERF.10974 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1016	N	1016	-0-	-0-	-0-	997	3	19	9	N	17	190	1			57
11	973	N	973	-0-	-0-	-0-	971	3	2	9	N	2	1	8			58
12	651	N	512	-0-	-139	-0-	509	3	3	9	N	3	3	8			58
01	1023	N	510	-0-	-513	-0-	510	3			N	-0-					58
02	896	N	844	-0-	-52	-0-	824	3	20	9	N	18	7	1	2	8	67
*03	618	N	618	-0-	-0-	-0-	615	3	3	9	N	3					70

NICHOLS "E" WELL #: 5 RRCID -> 229396 COMPL. DATE 05/25/2007 TOTAL DEPTH 11208 PERF.10988 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	1478	3	8	9	N	7					174
11	1831	N	1831	-0-	-0-	-0-	1827	3	4	9	N	4	135	1	1	8	42
12	1447	N	1447	-0-	-0-	-0-	1446	3	1	9	N	1	1	8			42
01	1488	N	1354	-0-	-134	-0-	1353	3	1	9	N	1					43
02	1708	N	1045	-0-	-663	-0-	1036	3	9	9	N	8	8	1			43
03	1457	N	1191	-0-	-266	-0-	1176	3	15	9	N	14					57

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
NICHOLS "H" WELL #: 7 RRCID -> 232906 COMPL. DATE 11/04/2007 TOTAL DEPTH 11250 PERF.10044 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1728	N	1728	-0-	-0-	-0-	1689	3	39	9	N	35					119
11	1704	N	1704	-0-	-0-	-0-	1700	3	4	9	N	4	1	8			122
12	1178	N	1136	-0-	-42	-0-	1134	3	2	9	N	2					124
01	1736	N	1691	-0-	-45	-0-	1683	3	8	9	N	7	1	8			130
02	1596	N	1373	-0-	-223	-0-	1341	3	32	9	N	29	11	1	1	8	147
*03	1322	N	1322	-0-	-0-	-0-	1303	3	19	9	N	17					164

GREEN, HOMER "F" WELL #: 6 RRCID -> 234160 COMPL. DATE 01/11/2008 TOTAL DEPTH 10967 PERF.10586 - 10804

10	124	N	37	-0-	-87	-0-	8	1	29	2	N	-0-					195
11	180	N	-0-	-0-	-180	-0-					N	5					200
12	279	N	-0-	-0-	-279	-0-					N	1	119	1			82
01	31	N	-0-	-0-	-31	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82

NICHOLS "I" WELL #: 9 RRCID -> 234161 COMPL. DATE 12/22/2007 TOTAL DEPTH 11272 PERF.10945 - 11147

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

MOYERS "A" WELL #: 2 RRCID -> 234721 COMPL. DATE 01/25/2008 TOTAL DEPTH 11275 PERF.10966 - 11134

10	839	N	839	-0-	-0-	-0-	828	3	11	9	N	10					62
11	735	N	735	-0-	-0-	-0-	734	3	1	9	N	1	1	8			62
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					62
01	837	N	323	-0-	-514	-0-	320	3	3	9	N	3					65
02	700	N	326	-0-	-374	-0-	320	3	6	9	N	5	3	1			67
03	558	N	349	-0-	-209	-0-	348	3	1	9	N	1					68

RAS REDWINE WELL #: 2 RRCID -> 236029 COMPL. DATE 03/13/2008 TOTAL DEPTH 11105 PERF.10801 - 10948

10	1581	N	1538	-0-	-43	-0-	68	1	1451	2	N	17	2	8			127
							19	9									
11	1530	N	1186	-0-	-344	-0-	98	1	1075	2	N	12	1	8			138
							13	9									
12	1581	N	1324	-0-	-257	-0-	97	1	1224	2	N	3	2	8			139
							3	9									
01	1550	N	380	-0-	-1170	-0-	38	1	330	2	N	11					150
							12	9									
02	1863	N	1863	-0-	-0-	-0-	158	1	1694	2	N	10	1	8			159
							11	9									
*03	1468	N	1468	-0-	-0-	-0-	141	1	1316	2	N	10	2	8			167
							11	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
RAS REDWINE WELL #: 4 RRCID -> 238162 COMPL. DATE 06/12/2008 TOTAL DEPTH 11030 PERF.10747 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1505	N	1505	-0-	-0-	-0-	67	1	1421	2	N	15					43
							17	9									
11	1693	N	1693	-0-	-0-	-0-	140	1	1540	2	N	12	2	8			53
							13	9									
12	1645	N	1645	-0-	-0-	-0-	120	1	1514	2	N	10	3	8			60
							11	9									
01	1519	N	228	-0-	-1291	-0-	23	1	205	2	N	-0-					60
02	1568	N	63	-0-	-1505	-0-	6	1	57	2	N	-0-					60
03	1643	N	21	-0-	-1622	-0-	2	1	19	2	N	-0-					60

WHITEHEAD WELL #: 1 RRCID -> 239479 COMPL. DATE 07/04/2008 TOTAL DEPTH 11258 PERF.10294 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2917	N	2917	-0-	-0-	-0-	303	1	2461	2	N	139	93	1	3	8	215
							153	9									
11	2866	N	2866	-0-	-0-	-0-	652	1	2185	2	N	26	199	1	4	8	38
							29	9									
12	1795	N	1795	-0-	-0-	-0-	190	1	1575	2	N	27	3	8			62
							30	9									
01	2728	N	1865	-0-	-863	-0-	430	1	1410	2	N	23	1	8			84
							25	9									
02	2601	N	2601	-0-	-0-	-0-	478	1	2087	2	N	33	2	8			115
							36	9									
*03	2560	N	2560	-0-	-0-	-0-	368	1	2147	2	N	41	2	8			154
							45	9									

RAS REDWINE WELL #: 3 RRCID -> 243454 COMPL. DATE 10/31/2008 TOTAL DEPTH 11050 PERF.10797 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0-	-0-	72	1	1522	2	N	5					185
							6	9									
11	2081	N	2081	-0-	-0-	-0-	173	1	1901	2	N	6	2	8			189
							7	9									
12	1694	N	1694	-0-	-0-	-0-	124	1	1569	2	N	1	147	1	1	8	42
							1	9									
01	1612	N	1500	-0-	-112	-0-	153	1	1345	2	N	2	1	8			43
							2	9									
02	1932	N	1745	-0-	-187	-0-	144	1	1548	2	N	48	1	8			90
							53	9									
*03	1706	N	1706	-0-	-0-	-0-	165	1	1539	2	N	2	2	8			90
							2	9									

WHITEHEAD WELL #: 2 RRCID -> 247023 COMPL. DATE 12/15/2008 TOTAL DEPTH 11275 PERF.10974 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	110	1	897	2	N	46	34	1	3	8	109
							51	9									
11	840	N	707	-0-	-133	-0-	159	1	533	2	N	14	85	1	1	8	37
							15	9									
12	1023	N	516	-0-	-507	-0-	55	1	457	2	N	4	1	8			40
							4	9									
01	1054	N	295	-0-	-759	-0-	68	1	223	2	N	4	1	8			43
							4	9									
02	672	N	275	-0-	-397	-0-	51	1	222	2	N	2					45
							2	9									
*03	877	N	877	-0-	-0-	-0-	128	1	746	2	N	3					48
							3	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
WHITEHEAD WELL #: 3 RRCID -> 247780 COMPL. DATE 11/22/2008 TOTAL DEPTH 11255 PERF.10952 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	772	N	772	-0-	-0-	-0-	81	1	660	2	N	28	25	1			95
							31	9									
11	938	N	938	-0-	-0-	-0-	210	1	702	2	N	24	72	1	2	8	45
							26	9									
12	1302	N	759	-0-	-543	-0-	80	1	660	2	N	17	4	8			58
							19	9									
01	775	N	746	-0-	-29	-0-	171	1	563	2	N	11	1	8			68
							12	9									
02	868	N	732	-0-	-136	-0-	134	1	583	2	N	14	2	8			80
							15	9									
*03	875	N	875	-0-	-0-	-0-	127	1	737	2	N	10	3	8			87
							11	9									

BYRON WELL #: 2 RRCID -> 262568 COMPL. DATE 01/03/2011 TOTAL DEPTH 11200 PERF.10800 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3389	-0-	-207	-0-	18	1	3347	2	N	22					107
							24	9									
11	3536	X	3536	-0-	-0-	-0-	128	1	3374	2	N	31	45	1	1	8	92
							34	9									
12	4730	X	4730	-0-	-0-	-0-	505	1	4189	2	N	33	5	8			120
							36	9									
01	3255	X	2969	-0-	-286	-0-	2955	3	14	9	N	13	1	8			132
02	3196	X	3196	-0-	-0-	-0-	3195	3	1	9	N	1	1	8			132
*03	3982	X	3982	-0-	-0-	-0-	3981	3	1	9	N	1	1	8			132

ROBERTS WELL #: 2 RRCID -> 264489 COMPL. DATE 06/03/2011 TOTAL DEPTH 11225 PERF.10880 - 11077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	N	1836	-0-	-0-	-0-	1818	3	18	9	N	16	5	8			150
11	2057	N	2057	-0-	-0-	-0-	2025	3	32	9	N	29	2	8			177
12	2213	N	2213	-0-	-0-	-0-	2179	3	34	9	N	31	155	1	5	8	48
01	1829	N	1788	-0-	-41	-0-	1762	3	26	9	N	24	2	8			70
02	1932	N	1251	-0-	-681	-0-	1212	3	39	9	N	35	10	1	3	8	92
03	2201	N	1773	-0-	-428	-0-	1742	3	31	9	N	28	3	8			117

BYRON WELL #: 1 RRCID -> 268381 COMPL. DATE 05/02/2014 TOTAL DEPTH 11200 PERF.10772 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	8032	-0-	-4523	-0-	42	1	7894	2	N	87	165	1			109
							96	9									
11	10707	X	8111	-0-	-2596	-0-	292	1	7731	2	N	80	4	8			185
							88	9									
12	10571	X	7055	-0-	-3516	-0-	749	1	6217	2	N	81	4	8			262
							89	9									
01	10354	X	6934	-0-	-3420	-0-	287	1	6588	2	N	54	2	8			314
							59	9									
02	7560	X	5492	-0-	-2068	-0-	708	1	4770	2	N	13	187	1			140
							14	9									
03	8370	X	7204	-0-	-1166	-0-	482	1	6586	2	N	124	2	8			262
							136	9									

FOREST OIL CORPORATION 275740
TALIAFERRO GAS UNIT 1 WELL #: 1 RRCID -> 204456 COMPL. DATE 07/15/2004 TOTAL DEPTH 11200 PERF.10754 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2208	-0-	-86	-0-	2188	2	20	9	N	18					51
11	2782	N	2782	-0-	-0-	-0-	2737	2	45	9	N	41					92
12	1677	N	1677	-0-	-0-	-0-	1659	2	18	9	N	16	3	8			105
01	2201	N	1679	-0-	-522	-0-	1660	2	19	9	N	17	2	8			120
02	2604	N	2111	-0-	-493	-0-	2088	2	23	9	N	21					141
03	1674	N	1429	-0-	-245	-0-	1428	2	1	9	N	1					142

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
DICKESON WELL #: 1 RRCID -> 205733 COMPL. DATE 09/01/2004 TOTAL DEPTH 11200 PERF.10836 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1483	N	1483	-0-	-0-	-0-	1455	2	28	9	N	25					92
11	1290	N	1207	-0-	-83	-0-	1154	2	53	9	N	48					140
12	1652	N	1652	-0-	-0-	-0-	1639	2	13	9	N	12					152
01	1333	N	488	-0-	-845	-0-	481	2	7	9	N	6					158
02	1120	N	625	-0-	-495	-0-	624	2	1	9	N	1					159
03	1333	N	12	-0-	-1321	-0-	12	2			N	-0-					159

LAKE GAS UNIT 1 WELL #: 1 RRCID -> 205771 COMPL. DATE 09/10/2004 TOTAL DEPTH 11200 PERF.10810 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1450	N	1450	-0-	-0-	-0-	1448	2	2	9	N	2					108
11	1440	N	1174	-0-	-266	-0-	1174	2			N	-0-					108
12	1519	N	1291	-0-	-228	-0-	1291	2			N	-0-					108
01	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					108
02	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					108
03	1302	N	1200	-0-	-102	-0-	1200	2			N	-0-					108

TALIAFERRO GAS UNIT 1 WELL #: 2 RRCID -> 211937 COMPL. DATE 06/01/2005 TOTAL DEPTH 11054 PERF.10763 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	415	N	415	-0-	-0-	-0-	414	2	1	9	N	1					75
11	390	N	360	-0-	-30	-0-	356	2	4	9	N	4					79
12	403	N	359	-0-	-44	-0-	351	2	8	9	N	7					86
01	403	N	325	-0-	-78	-0-	324	2	1	9	N	1					87
02	336	N	256	-0-	-80	-0-	256	2			N	-0-					87
03	372	N	263	-0-	-109	-0-	262	2	1	9	N	1					88

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 1 RRCID -> 211943 COMPL. DATE 06/08/2005 TOTAL DEPTH 10900 PERF.10638 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1588	-0-	-644	-0-	1573	2	15	9	N	14					104
11	2010	N	1957	-0-	-53	-0-	1906	2	51	9	N	46					150
12	1829	N	1554	-0-	-275	-0-	1522	2	32	9	N	29					179
01	1581	N	1425	-0-	-156	-0-	1424	2	1	9	N	1	177	1			3
02	1820	N	1719	-0-	-101	-0-	1719	2			N	-0-					3
03	1550	N	773	-0-	-777	-0-	772	2	1	9	N	1					4

HINSON GAS UNIT 1 WELL #: 1 RRCID -> 212139 COMPL. DATE 04/17/2005 TOTAL DEPTH 11200 PERF.10753 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	803	-0-	-1553	-0-	801	2	2	9	N	2					140
11	2757	N	2757	-0-	-0-	-0-	2715	2	42	9	N	38	170	1			8
12	1519	N	1246	-0-	-273	-0-	1242	2	4	9	N	4					12
01	2137	N	2137	-0-	-0-	-0-	2127	2	10	9	N	9					21
02	2324	N	1208	-0-	-1116	-0-	1207	2	1	9	N	1					22
*03	2397	N	2397	-0-	-0-	-0-	2362	2	35	9	N	32					54

TALIAFERRO GAS UNIT 1 WELL #: 5 RRCID -> 212491 COMPL. DATE 10/01/2005 TOTAL DEPTH 11225 PERF.10809 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		558	-0-	558	1869	541	2	17	9	N	15					104
11	2421	X	552	-0-	-1869	-0-	530	2	22	9	N	20					124
12	620	N	508	-0-	-112	-0-	457	2	51	9	N	46					170
01	558	N	521	-0-	-37	-0-	490	2	31	9	N	28	184	1	1	8	13
02	504	N	407	-0-	-97	-0-	406	2	1	9	N	1					14
03	496	N	423	-0-	-73	-0-	410	2	13	9	N	12	1	8			25

TALIAFERRO GAS UNIT 1 WELL #: 3 RRCID -> 213667 COMPL. DATE 06/29/2005 TOTAL DEPTH 11220 PERF.10741 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1806	-0-	-23	-0-	1775	2	31	9	N	28					79
11	1800	N	1631	-0-	-169	-0-	1611	2	20	9	N	18					97
12	1891	N	1818	-0-	-73	-0-	1797	2	21	9	N	19					116
01	1798	N	1679	-0-	-119	-0-	1657	2	22	9	N	20					136
02	1528	N	1528	-0-	-0-	-0-	1507	2	21	9	N	19					155
03	1829	N	1773	-0-	-56	-0-	1744	2	29	9	N	26					181

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
LAKE GAS UNIT 1 WELL #: 2 RRCID -> 213668 COMPL. DATE 07/26/2005 TOTAL DEPTH 11227 PERF.10822 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					90
11	60	N	-0-	-0-	-60	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	0	N	-0-	-0-	-0-	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90

LAKE GAS UNIT 1 WELL #: 4 RRCID -> 213670 COMPL. DATE 08/02/2005 TOTAL DEPTH 11220 PERF.10776 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1406	-0-	-175	-0-	1393	2	13	9	N	12					164
11	1500	N	1379	-0-	-121	-0-	1371	2	8	9	N	7	161	1			10
12	1519	N	1305	-0-	-214	-0-	1302	2	3	9	N	3					13
01	1395	N	712	-0-	-683	-0-	710	2	2	9	N	2					15
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					15
03	1302	N	-0-	-0-	-1302	-0-					N	-0-					15

TALIAFERRO GAS UNIT 1 WELL #: 4 RRCID -> 214590 COMPL. DATE 08/14/2005 TOTAL DEPTH 11148 PERF.10794 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	522	-0-	-408	-0-	516	2	6	9	N	5					137
11	998	N	998	-0-	-0-	-0-	977	2	21	9	N	19					156
12	1054	N	799	-0-	-255	-0-	787	2	12	9	N	11					167
01	843	N	843	-0-	-0-	-0-	825	2	18	9	N	16	163	1			20
02	924	N	607	-0-	-317	-0-	607	2			N	-0-					20
03	806	N	647	-0-	-159	-0-	643	2	4	9	N	4					24

LAKE GAS UNIT 1 WELL #: 3 RRCID -> 214924 COMPL. DATE 09/03/2005 TOTAL DEPTH 11250 PERF.10864 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	1000	2	4	9	N	4					56
11	982	N	982	-0-	-0-	-0-	975	2	7	9	N	6					62
12	917	N	917	-0-	-0-	-0-	916	2	1	9	N	1					63
01	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					63
02	847	N	847	-0-	-0-	-0-	847	2			N	-0-					63
*03	969	N	969	-0-	-0-	-0-	969	2			N	-0-					63

DOLLAR GAS UNIT 1 WELL #: 1 RRCID -> 215677 COMPL. DATE 10/15/2005 TOTAL DEPTH 11200 PERF.10560 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2709	N	2709	-0-	-0-	-0-	2698	2	11	9	N	10					54
11	2730	N	2455	-0-	-275	-0-	2433	2	22	9	N	20					74
12	2620	N	2620	-0-	-0-	-0-	2599	2	21	9	N	19	76	1			17
01	2697	N	2549	-0-	-148	-0-	2547	2	2	9	N	2					19
02	2296	N	2200	-0-	-96	-0-	2199	2	1	9	N	1					20
03	2635	N	2416	-0-	-219	-0-	2415	2	1	9	N	1					21

REDWINE GAS UNIT WELL #: 1 RRCID -> 216343 COMPL. DATE 11/07/2005 TOTAL DEPTH 11160 PERF.10832 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	71	-0-	-177	-0-	70	2	1	9	N	1					136
11	210	N	195	-0-	-15	-0-	191	2	4	9	N	4					140
12	184	N	184	-0-	-0-	-0-	183	2	1	9	N	1					141
01	196	N	196	-0-	-0-	-0-	195	2	1	9	N	1					142
02	196	N	-0-	-0-	-196	-0-					N	-0-					142
03	186	N	-0-	-0-	-186	-0-					N	-0-					142

LAKE GAS UNIT 1 WELL #: 5 RRCID -> 217190 COMPL. DATE 11/01/2005 TOTAL DEPTH 11180 PERF.10760 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	1563	2	10	9	N	9					118
11	310	N	310	-0-	-0-	-0-	309	2	1	9	N	1					119
12	1736	N	598	-0-	-1138	-0-	597	2	1	9	N	1					120
01	1581	N	1220	-0-	-361	-0-	1218	2	2	9	N	2					122
02	881	N	881	-0-	-0-	-0-	880	2	1	9	N	1					123
*03	810	N	810	-0-	-0-	-0-	807	2	3	9	N	3					126

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740

TALIAFERRO GAS UNIT 1 WELL #: 6 RRCID -> 217571 COMPL. DATE 12/25/2005 TOTAL DEPTH 11200 PERF.10774 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	809	-0-	-59	-0-	795	2	14	9	N	13					129
11	960	N	774	-0-	-186	-0-	773	2	1	9	N	1					130
12	933	N	933	-0-	-0-	-0-	931	2	2	9	N	2					132
01	843	N	843	-0-	-0-	-0-	841	2	2	9	N	2					134
02	800	N	800	-0-	-0-	-0-	800	2			N	-0-					134
03	930	N	847	-0-	-83	-0-	844	2	3	9	N	3					137

HINSON GAS UNIT 1 WELL #: 2 RRCID -> 218020 COMPL. DATE 01/02/2006 TOTAL DEPTH 11200 PERF.10668 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1793	-0-	-129	-0-	1791	2	2	9	N	2					120
11	1860	N	1770	-0-	-90	-0-	1770	2			N	-0-					120
12	1922	N	904	-0-	-1018	-0-	904	2			N	-0-					120
01	1798	N	1647	-0-	-151	-0-	1645	2	2	9	N	2	1	8			121
02	1652	N	1377	-0-	-275	-0-	1374	2	3	9	N	3					124
*03	917	N	917	-0-	-0-	-0-	914	2	3	9	N	3	1	8			126

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 4 RRCID -> 218364 COMPL. DATE 01/22/2006 TOTAL DEPTH 11200 PERF.10559 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	739	-0-	-253	-0-	14	1	721	2	N	4					55
							4	9									
11	845	N	845	-0-	-0-	-0-	16	1	778	2	N	46					101
							51	9									
12	717	N	717	-0-	-0-	-0-	13	1	670	2	N	31					132
							34	9									
01	744	N	643	-0-	-101	-0-	12	1	603	2	N	25					157
							28	9									
02	784	N	773	-0-	-11	-0-	15	1	732	2	N	24					181
							26	9									
03	713	N	675	-0-	-38	-0-	13	1	647	2	N	14	188	1			7
							15	9									

DOLLAR GAS UNIT 1 WELL #: 2 RRCID -> 218551 COMPL. DATE 01/29/2006 TOTAL DEPTH 11200 PERF.10554 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1659	-0-	-108	-0-	1647	2	12	9	N	11					128
11	1650	N	1530	-0-	-120	-0-	1498	2	32	9	N	29					157
12	1705	N	1639	-0-	-66	-0-	1596	2	43	9	N	39	155	1			41
01	1674	N	1497	-0-	-177	-0-	1479	2	18	9	N	16					57
02	1428	N	1226	-0-	-202	-0-	1226	2			N	-0-					57
03	1643	N	1271	-0-	-372	-0-	1265	2	6	9	N	5					62

FISCHER WELL #: 1 RRCID -> 218927 COMPL. DATE 09/13/2005 TOTAL DEPTH 11300 PERF.10971 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	720	-0-	-86	-0-	718	2	2	9	N	2					136
11	680	N	680	-0-	-0-	-0-	678	2	2	9	N	2					138
12	775	N	677	-0-	-98	-0-	677	2			N	-0-					138
01	713	N	387	-0-	-326	-0-	383	2	4	9	N	4					142
02	644	N	548	-0-	-96	-0-	548	2			N	-0-					142
03	682	N	589	-0-	-93	-0-	589	2			N	-0-					142

TALIAFERRO GAS UNIT 1 WELL #: 7 RRCID -> 219036 COMPL. DATE 02/11/2006 TOTAL DEPTH 11200 PERF.10782 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
HINSON GAS UNIT 1 WELL #: 3 RRCID -> 219283 COMPL. DATE 02/19/2006 TOTAL DEPTH 11200 PERF.10824 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	188	-0-	-91	-0-	184	2	4	9	N	4					74
11	384	N	384	-0-	-0-	-0-	378	2	6	9	N	5					79
12	317	N	317	-0-	-0-	-0-	315	2	2	9	N	2					81
01	672	N	672	-0-	-0-	-0-	661	2	11	9	N	10					91
02	856	N	856	-0-	-0-	-0-	845	2	11	9	N	10					101
*03	389	N	389	-0-	-0-	-0-	385	2	4	9	N	4					105

REDWINE GAS UNIT WELL #: 3 RRCID -> 219587 COMPL. DATE 03/25/2006 TOTAL DEPTH 11215 PERF.10813 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	117	-0-	-720	-0-	117	2			N	-0-					178
11	720	N	368	-0-	-352	-0-	367	2	1	9	N	1					179
12	982	N	982	-0-	-0-	-0-	982	2			N	-0-	139	1			40
01	743	N	743	-0-	-0-	-0-	743	2			N	-0-					40
02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					40
03	837	N	545	-0-	-292	-0-	544	2	1	9	N	1					41

REDWINE GAS UNIT WELL #: 2 RRCID -> 219713 COMPL. DATE 04/07/2006 TOTAL DEPTH 11215 PERF.10833 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	256	-0-	-85	-0-	252	2	4	9	N	4					66
11	295	N	295	-0-	-0-	-0-	293	2	2	9	N	2					68
12	278	N	278	-0-	-0-	-0-	278	2			N	-0-					68
01	248	N	212	-0-	-36	-0-	210	2	2	9	N	2					70
02	280	N	176	-0-	-104	-0-	174	2	2	9	N	2					72
03	279	N	194	-0-	-85	-0-	192	2	2	9	N	2					74

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 13 RRCID -> 220984 COMPL. DATE 05/05/2013 TOTAL DEPTH 11200 PERF.10732 - 10939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	108	-0-	108	108	2	1	105	2	N	1					8
							1	9									
03	14B2	EXT	14	-0-	14	122	14	2			N	-0-					8

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 8 RRCID -> 221096 COMPL. DATE 05/08/2006 TOTAL DEPTH 11200 PERF.10666 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1074	-0-	-104	-0-	1074	2			N	-0-					152
11	1110	N	993	-0-	-117	-0-	991	2	2	9	N	2	101	1			53
12	1116	N	937	-0-	-179	-0-	937	2			N	-0-					53
01	1085	N	718	-0-	-367	-0-	718	2			N	-0-					53
02	924	N	893	-0-	-31	-0-	892	2	1	9	N	1					54
03	930	N	620	-0-	-310	-0-	620	2			N	-0-					54

DOLLAR GAS UNIT 1 WELL #: 4 RRCID -> 221452 COMPL. DATE 06/08/2006 TOTAL DEPTH 11220 PERF.10594 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1580	N	1580	-0-	-0-	-0-	1577	2	3	9	N	3	178	1			5
11	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					5
12	1519	N	1224	-0-	-295	-0-	1214	2	10	9	N	9					14
01	1581	N	1315	-0-	-266	-0-	1289	2	26	9	N	24					38
02	1372	N	995	-0-	-377	-0-	985	2	10	9	N	9					47
03	1209	N	1127	-0-	-82	-0-	1123	2	4	9	N	4					51

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 6 RRCID -> 221537 COMPL. DATE 05/30/2006 TOTAL DEPTH 11210 PERF.10538 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1462	-0-	-150	-0-	28	1	1424	2	N	9					78
							10	9									
11	2105	X	2105	-0-	-0-	-0-	41	1	2027	2	N	34					112
							37	9									
12	2108	X	1967	-0-	-141	-0-	38	1	1915	2	N	13					125
							14	9									
01	2108	X	1167	-0-	-941	-0-	22	1	1121	2	N	22					147
							24	9									
02	1960	X	891	-0-	-1069	-0-	17	1	861	2	N	12					159
							13	9									
03	2170	X	732	-0-	-1438	-0-	14	1	712	2	N	5					164
							6	9									

TALIAFERRO GAS UNIT 1 WELL #: 9 RRCID -> 221813 COMPL. DATE 03/17/2010 TOTAL DEPTH 11200 PERF.10761 - 10972

10	1085	X	859	-0-	-226	-0-	838	2	21	9	N	19					74
11	1050	X	249	-0-	-801	-0-	249	2			N	-0-					74
12	1085	X	607	-0-	-478	-0-	593	2	14	9	N	13					87
01	879	X	879	-0-	-0-	-0-	871	2	8	9	N	7					94
02	784	X	613	-0-	-171	-0-	600	2	13	9	N	12					106
03	868	X	819	-0-	-49	-0-	809	2	10	9	N	9					115

HURLEY GAS UNIT 1 WELL #: 1 RRCID -> 221988 COMPL. DATE 02/28/2013 TOTAL DEPTH 11200 PERF.10611 - 10861

10	3038	X	1691	-0-	-1347	-0-	1688	2	3	9	N	3					80
11	2940	X	2646	-0-	-294	-0-	2599	2	47	9	N	43					123
12	3038	X	1968	-0-	-1070	-0-	1922	2	46	9	N	42					165
01	3007	X	2736	-0-	-271	-0-	2721	2	15	9	N	14	169	1			10
02	2632	X	2428	-0-	-204	-0-	2426	2	2	9	N	2					12
*03	2451	N	2451	-0-	-0-	-0-	2444	2	7	9	N	6					18

HINSON GAS UNIT 1 WELL #: 8 RRCID -> 222251 COMPL. DATE 08/21/2006 TOTAL DEPTH 11150 PERF.10753 - 10942

10	1519	N	1450	-0-	-69	-0-	1450	2			Y	-0-					45
11	1395	N	1395	-0-	-0-	-0-	1391	2	4	9	Y	4					49
12	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					49
01	1457	N	1289	-0-	-168	-0-	1288	2	1	9	Y	1					50
02	1316	N	1192	-0-	-124	-0-	1192	2			Y	-0-					50
03	1519	N	1208	-0-	-311	-0-	1208	2			Y	-0-					50

DOLLAR GAS UNIT 1 WELL #: 3 RRCID -> 222529 COMPL. DATE 09/14/2006 TOTAL DEPTH 10950 PERF.10558 - 10747

10	1860	N	1718	-0-	-142	-0-	1718	2			N	-0-					163
11	1710	N	1658	-0-	-52	-0-	1658	2			N	-0-					163
12	1767	N	1248	-0-	-519	-0-	1246	2	2	9	N	2	107	1			58
01	1705	N	833	-0-	-872	-0-	833	2			N	-0-					58
02	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					58
*03	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					58

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 5 RRCID -> 222634 COMPL. DATE 09/27/2006 TOTAL DEPTH 10975 PERF.10604 - 10820

10	1291	N	1291	-0-	-0-	-0-	1238	2	53	9	Y	48					201
11	1286	N	1286	-0-	-0-	-0-	1252	2	34	9	Y	31	180	1			52
12	1444	N	1444	-0-	-0-	-0-	1415	2	29	9	Y	26					78
01	1318	N	1318	-0-	-0-	-0-	1287	2	31	9	Y	28					106
02	1256	N	1256	-0-	-0-	-0-	1219	2	37	9	Y	34	1	8			139
03	1457	N	196	-0-	-1261	-0-	193	2	3	9	Y	3					142

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
HURLEY GAS UNIT 1 WELL #: 2 RRCID -> 222758 COMPL. DATE 10/17/2006 TOTAL DEPTH 11100 PERF.10629 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3324	X	3324	-0-	-0-	-0-	3309	2	15	9	N	14					48
11	3512	X	3512	-0-	-0-	-0-	3503	2	9	9	N	8					56
12	3446	X	3446	-0-	-0-	-0-	3422	2	24	9	N	22					78
01	3187	X	3187	-0-	-0-	-0-	3135	2	52	9	N	47					125
02	3078	X	3078	-0-	-0-	-0-	3067	2	11	9	N	10					135
*03	3225	X	3225	-0-	-0-	-0-	3221	2	4	9	N	4					139

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 3 RRCID -> 223192 COMPL. DATE 10/31/2006 TOTAL DEPTH 11050 PERF.10618 - 10818

10	1550	N	1488	-0-	-62	-0-	1486	2	2	9	N	2					37
11	1440	N	1296	-0-	-144	-0-	1294	2	2	9	N	2					39
12	1519	N	1045	-0-	-474	-0-	1045	2			N	-0-					39
01	1488	N	1386	-0-	-102	-0-	1386	2			N	-0-					39
02	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					39
03	1054	N	1007	-0-	-47	-0-	1007	2			N	-0-					39

DOLLAR GAS UNIT 1 WELL #: 5 RRCID -> 223607 COMPL. DATE 12/04/2006 TOTAL DEPTH 11070 PERF.10622 - 10794

10	2542	X	2437	-0-	-105	-0-	2412	2	25	9	N	23					34
11	2925	X	2925	-0-	-0-	-0-	2883	2	42	9	N	38					72
12	2542	X	2383	-0-	-159	-0-	2352	2	31	9	N	28	88	1			12
01	2955	X	2955	-0-	-0-	-0-	2934	2	21	9	N	19					31
02	2744	X	1747	-0-	-997	-0-	1730	2	17	9	N	15					46
03	3038	X	1010	-0-	-2028	-0-	987	2	23	9	N	21					67

DAVIS, RUSSELL GAS UNIT NO. 1 WELL #: 1 RRCID -> 224412 COMPL. DATE 11/30/2006 TOTAL DEPTH 11262 PERF.10946 - 11114

10	560	N	560	-0-	-0-	-0-	558	2	2	9	N	2	1	8			55
11	360	N	270	-0-	-90	-0-	270	2			N	-0-					55
*12	341	N	317	-0-	-24	-0-	317	2			N	-0-					55
*01	558	N	167	-0-	-391	-0-	166	2	1	9	N	1	1	8			55
*02	404	N	404	-0-	-0-	-0-	404	2			N	-0-					55
*03	310	N	184	-0-	-126	-0-	183	2	1	9	N	1	1	8			55

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 2 RRCID -> 224768 COMPL. DATE 08/10/2006 TOTAL DEPTH 11147 PERF.10663 - 10857

10	1891	N	1693	-0-	-198	-0-	33	1	1659	2	N	1					93
							1	9									
11	1920	N	1920	-0-	-0-	-0-	38	1	1882	2	N	-0-					93
12	1902	N	1902	-0-	-0-	-0-	37	1	1865	2	N	-0-					93
01	1705	N	752	-0-	-953	-0-	15	1	737	2	N	-0-					93
02	2084	N	2084	-0-	-0-	-0-	41	1	2042	2	N	1					94
							1	9									
03	1891	N	1045	-0-	-846	-0-	20	1	1018	2	N	6					100
							7	9									

DOLLAR GAS UNIT 1 WELL #: 7 RRCID -> 224790 COMPL. DATE 02/08/2010 TOTAL DEPTH 11160 PERF.10730 - 10904

10	1544	N	1544	-0-	-0-	-0-	1520	2	24	9	N	22					80
11	1946	N	1946	-0-	-0-	-0-	1923	2	23	9	N	21					101
12	1546	N	1546	-0-	-0-	-0-	1540	2	6	9	N	5					106
01	1550	N	1063	-0-	-487	-0-	1054	2	9	9	N	8	1	8			113
02	1820	N	1716	-0-	-104	-0-	1709	2	7	9	N	6					119
*03	1844	N	1844	-0-	-0-	-0-	1842	2	2	9	N	2	95	1	1	8	25

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
HINSON GAS UNIT 1 WELL #: 4 RRCID -> 225027 COMPL. DATE 01/19/2007 TOTAL DEPTH 11185 PERF.10744 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1170	-0-	-101	-0-	1170	2			Y	-0-					-0-
11	1170	N	984	-0-	-186	-0-	984	2			Y	-0-					-0-
12	1228	N	1228	-0-	-0-	-0-	1228	2			Y	-0-					-0-
01	1178	N	1124	-0-	-54	-0-	1124	2			Y	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					-0-
03	1240	N	528	-0-	-712	-0-	528	2			Y	-0-					-0-

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 7 RRCID -> 225185 COMPL. DATE 02/02/2007 TOTAL DEPTH 11090 PERF.10652 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	X	335	-0-	-471	-0-	318	2	17	9	N	15					100
11	780	X	340	-0-	-440	-0-	325	2	15	9	N	14					114
12	682	X	304	-0-	-378	-0-	304	2			N	-0-					114
01	465	X	320	-0-	-145	-0-	320	2			N	-0-					114
02	308	N	244	-0-	-64	-0-	244	2			N	-0-					114
03	310	N	65	-0-	-245	-0-	65	2			N	-0-					114

HINSON GAS UNIT 1 WELL #: 7 RRCID -> 226648 COMPL. DATE 03/05/2007 TOTAL DEPTH 11150 PERF.10084 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1095	-0-	-300	-0-	1095	2			N	-0-					90
11	1290	N	1021	-0-	-269	-0-	1021	2			N	-0-					90
12	1240	N	1012	-0-	-228	-0-	1012	2			N	-0-					90
01	1085	N	975	-0-	-110	-0-	975	2			N	-0-					90
02	952	N	892	-0-	-60	-0-	892	2			N	-0-					90
*03	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					90

DICKESON WELL #: 2 RRCID -> 227009 COMPL. DATE 03/26/2007 TOTAL DEPTH 11200 PERF.10846 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	742	-0-	-281	-0-	721	2	21	9	N	19					137
11	1020	N	593	-0-	-427	-0-	590	2	3	9	N	3	87	1			53
12	930	N	678	-0-	-252	-0-	677	2	1	9	N	1					54
01	744	N	540	-0-	-204	-0-	540	2			N	-0-					54
02	560	N	418	-0-	-142	-0-	418	2			N	-0-					54
03	682	N	229	-0-	-453	-0-	229	2			N	-0-					54

HINSON GAS UNIT 1 WELL #: 13 RRCID -> 227527 COMPL. DATE 04/16/2007 TOTAL DEPTH 11117 PERF.10756 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1138	N	1138	-0-	-0-	-0-	1082	2	56	9	N	51					138
11	1265	N	1265	-0-	-0-	-0-	1223	2	42	9	N	38	155	1			21
12	1010	N	1010	-0-	-0-	-0-	976	2	34	9	N	31					52
01	1147	N	786	-0-	-361	-0-	739	2	47	9	N	43					95
02	1176	N	288	-0-	-888	-0-	264	2	24	9	N	22					117
03	1023	N	47	-0-	-976	-0-	47	2			N	-0-					117

HARMON GAS UNIT NO. 1 WELL #: 1 RRCID -> 229669 COMPL. DATE 12/18/2006 TOTAL DEPTH 11355 PERF.11010 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	X	443	-0-	-0-	-0-	428	2	15	9	N	14					131
11	480	X	446	-0-	-34	-0-	427	2	19	9	N	17	101	1			47
12	496	X	427	-0-	-69	-0-	407	2	20	9	N	18					65
01	548	X	548	-0-	-0-	-0-	526	2	22	9	N	20					85
02	448	X	341	-0-	-107	-0-	329	2	12	9	N	11					96
03	465	X	32	-0-	-433	-0-	32	2			N	-0-					96

FISCHER WELL #: 2 RRCID -> 230715 COMPL. DATE 08/28/2007 TOTAL DEPTH 11415 PERF.11000 - 11182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
WHITE, GALAN GAS UNIT WELL #: 1 RRCID -> 232970 COMPL. DATE 06/13/2007 TOTAL DEPTH 11270 PERF.10878 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	2	8			22
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			22
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HINSON GAS UNIT 1 WELL #: 15 RRCID -> 232972 COMPL. DATE 11/13/2007 TOTAL DEPTH 11180 PERF.10707 - 10890

10	2387	N	1742	-0-	-645	-0-	1741	2	1	9	N	1					121
11	2190	N	1240	-0-	-950	-0-	1221	2	19	9	N	17	74	1			64
12	2387	N	622	-0-	-1765	-0-	615	2	7	9	N	6					70
01	1736	N	986	-0-	-750	-0-	973	2	13	9	N	12					82
02	1628	N	1628	-0-	-0-	-0-	1615	2	13	9	N	12					94
*03	903	N	903	-0-	-0-	-0-	903	2			N	-0-					94

ALEXANDER HEIRS GAS UNIT WELL #: 1 RRCID -> 233168 COMPL. DATE 09/30/2007 TOTAL DEPTH 11285 PERF.10865 - 11043

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HINSON GAS UNIT 1 WELL #: 11 RRCID -> 236023 COMPL. DATE 12/12/2007 TOTAL DEPTH 11235 PERF.10719 - 10900

10	2015	N	52	-0-	-1963	-0-	52	2			N	-0-					120
11	1860	N	50	-0-	-1810	-0-	50	2			N	-0-					120
12	558	N	51	-0-	-507	-0-	51	2			N	-0-					120
01	62	N	28	-0-	-34	-0-	28	2			N	-0-					120
02	56	N	29	-0-	-27	-0-	29	2			N	-0-					120
03	62	N	-0-	-0-	-62	-0-					N	-0-					120

DOLLAR GAS UNIT 1 WELL #: 8 RRCID -> 236024 COMPL. DATE 12/25/2007 TOTAL DEPTH 11050 PERF.10646 - 10878

10	2418	N	1596	-0-	-822	-0-	1572	2	24	9	N	22					100
11	2336	N	2336	-0-	-0-	-0-	2304	2	32	9	N	29	95	1			34
12	2573	N	2485	-0-	-88	-0-	2441	2	44	9	N	40					74
01	2162	N	2162	-0-	-0-	-0-	2145	2	17	9	N	15	74	1			15
02	2184	N	1735	-0-	-449	-0-	1721	2	14	9	N	13					28
03	2480	N	65	-0-	-2415	-0-	65	2			N	-0-					28

HARMON GAS UNIT NO. 1 WELL #: 5 RRCID -> 236228 COMPL. DATE 03/06/2008 TOTAL DEPTH 11250 PERF.10826 - 11032

10	899	N	577	-0-	-322	-0-	557	2	20	9	N	18					47
11	1650	N	-0-	-0-	-1650	-0-					N	-0-					47
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					47
01	589	N	-0-	-0-	-589	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 10 RRCID -> 236592 COMPL. DATE 10/31/2007 TOTAL DEPTH 11290 PERF.10800 - 10960

10	868	N	853	-0-	-15	-0-	853	2			Y	-0-					-0-
11	840	N	825	-0-	-15	-0-	825	2			Y	-0-					-0-
12	868	N	863	-0-	-5	-0-	863	2			Y	-0-					-0-
01	868	N	709	-0-	-159	-0-	709	2			Y	-0-					-0-
02	784	N	773	-0-	-11	-0-	773	2			Y	-0-					-0-
03	868	N	371	-0-	-497	-0-	371	2			Y	-0-					-0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
HINSON GAS UNIT 1 WELL #: 12 RRCID -> 236594 COMPL. DATE 12/10/2007 TOTAL DEPTH 11330 PERF.10895 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	36	-0-	-243	-0-	36	2			Y	-0-					9
11	270	X	-0-	-0-	-270	-0-					Y	-0-					9
12	93	X	88	-0-	-5	-0-	88	2			Y	-0-					9
01	31	X	-0-	-0-	-31	-0-					Y	-0-					9
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					9
03	93	N	-0-	-0-	-93	-0-					Y	-0-					9

HARMON GAS UNIT NO. 1 WELL #: 4 RRCID -> 236659 COMPL. DATE 05/15/2013 TOTAL DEPTH 11237 PERF. 9708 - 9938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109

STROUD GAS UNIT NO. 1 WELL #: 4 RRCID -> 236680 COMPL. DATE 03/06/2008 TOTAL DEPTH 11275 PERF.10967 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	742	-0-	-188	-0-	741	2	1	9	N	1					50
11	900	N	847	-0-	-53	-0-	847	2			N	-0-					50
12	851	N	851	-0-	-0-	-0-	851	2			N	-0-					50
01	805	N	805	-0-	-0-	-0-	804	2	1	9	N	1					51
02	784	N	669	-0-	-115	-0-	667	2	2	9	N	2					53
03	837	N	736	-0-	-101	-0-	736	2			N	-0-					53

STROUD GAS UNIT NO. 1 WELL #: 1 RRCID -> 236681 COMPL. DATE 03/07/2008 TOTAL DEPTH 11400 PERF.11025 - 11059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	818	-0-	-19	-0-	815	2	3	9	N	3					18
11	791	N	791	-0-	-0-	-0-	783	2	8	9	N	7					25
12	837	N	790	-0-	-47	-0-	775	2	15	9	N	14					39
01	806	N	778	-0-	-28	-0-	774	2	4	9	N	4					43
02	728	N	644	-0-	-84	-0-	642	2	2	9	N	2					45
03	775	N	501	-0-	-274	-0-	499	2	2	9	N	2					47

STROUD GAS UNIT NO. 1 WELL #: 3 RRCID -> 236698 COMPL. DATE 01/23/2008 TOTAL DEPTH 11360 PERF.11013 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	900	2			N	-0-					119
11	898	N	898	-0-	-0-	-0-	891	2	7	9	N	6					125
12	939	N	939	-0-	-0-	-0-	930	2	9	9	N	8					133
01	899	N	867	-0-	-32	-0-	863	2	4	9	N	4					137
02	840	N	783	-0-	-57	-0-	774	2	9	9	N	8					145
03	930	N	833	-0-	-97	-0-	830	2	3	9	N	3					148

HARMON GAS UNIT NO. 1 WELL #: 12 RRCID -> 237167 COMPL. DATE 05/22/2008 TOTAL DEPTH 11225 PERF.10863 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	874	-0-	-335	-0-	874	2			N	-0-					23
11	1474	N	1474	-0-	-0-	-0-	1474	2			N	-0-					23
12	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					23
01	1382	N	1382	-0-	-0-	-0-	1380	2	2	9	N	2					25
02	1372	N	1248	-0-	-124	-0-	1246	2	2	9	N	2					27
03	1395	N	1374	-0-	-21	-0-	1367	2	7	9	N	6					33

HARMON GAS UNIT NO. 1 WELL #: 8 RRCID -> 237194 COMPL. DATE 06/11/2008 TOTAL DEPTH 11200 PERF.10855 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1373	-0-	-208	-0-	1364	2	9	9	N	8					151
11	1530	N	1171	-0-	-359	-0-	1150	2	21	9	N	19					170
12	1581	N	878	-0-	-703	-0-	878	2			N	-0-					170
01	1364	N	953	-0-	-411	-0-	953	2			N	-0-					170
02	1092	N	774	-0-	-318	-0-	774	2			N	-0-					170
03	868	N	772	-0-	-96	-0-	772	2			N	-0-					170

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
ALEXANDER HEIRS GAS UNIT WELL #: 11 RRCID -> 237202 COMPL. DATE 06/04/2008 TOTAL DEPTH 11310 PERF.10917 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

ALEXANDER HEIRS GAS UNIT WELL #: 4 RRCID -> 237721 COMPL. DATE 05/14/2008 TOTAL DEPTH 11299 PERF.10900 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

HINSON GAS UNIT 1 WELL #: 14 RRCID -> 237841 COMPL. DATE 06/05/2007 TOTAL DEPTH 11150 PERF.10720 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3028	-0-	-320	-0-	2999	2	29	9	Y	26					74
11	3120	X	2868	-0-	-252	-0-	2848	2	20	9	Y	18					92
12	3162	X	2436	-0-	-726	-0-	2427	2	9	9	Y	8					100
01	3162	X	2606	-0-	-556	-0-	2591	2	15	9	Y	14					114
02	2772	X	2339	-0-	-433	-0-	2303	2	36	9	Y	33	123	1			24
03	3038	X	1156	-0-	-1882	-0-	1152	2	4	9	Y	4					28

HINSON GAS UNIT 1 WELL #: 5 RRCID -> 237842 COMPL. DATE 05/01/2007 TOTAL DEPTH 11200 PERF.10888 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2649	-0-	-513	-0-	2623	2	26	9	Y	24					180
11	3030	X	2690	-0-	-340	-0-	2678	2	12	9	Y	11					191
12	3131	X	2548	-0-	-583	-0-	2534	2	14	9	Y	13	187	1			17
01	2976	X	2007	-0-	-969	-0-	1979	2	28	9	Y	25	1	8			41
02	2520	X	2334	-0-	-186	-0-	2272	2	62	9	Y	56					97
03	2790	X	1109	-0-	-1681	-0-	1098	2	11	9	Y	10	1	8			106

HINSON GAS UNIT 1 WELL #: 6 RRCID -> 237843 COMPL. DATE 04/09/2007 TOTAL DEPTH 11160 PERF.10800 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	74	-0-	-3770	-0-	73	2	1	9	Y	1					14
11	1110	X	12	-0-	-1098	-0-	11	2	1	9	Y	1					15
12	139	X	139	-0-	-0-	-0-	133	2	6	9	Y	5					20
01	62	X	12	-0-	-50	-0-	1	2	11	9	Y	10					30
02	107	N	107	-0-	-0-	-0-	98	2	9	9	Y	8	32	1			6
03	124	N	22	-0-	-102	-0-	18	2	4	9	Y	4					10

HARMON GAS UNIT NO. 1 WELL #: 9 RRCID -> 237847 COMPL. DATE 06/25/2008 TOTAL DEPTH 11350 PERF.10865 - 11023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1618	-0-	-211	-0-	1598	2	20	9	N	18					149
11	1800	N	1673	-0-	-127	-0-	1627	2	46	9	N	42	156	1			35
12	1767	N	1600	-0-	-167	-0-	1600	2			N	-0-					35
01	1612	N	1494	-0-	-118	-0-	1487	2	7	9	N	6					41
02	1568	N	1391	-0-	-177	-0-	1390	2	1	9	N	1					42
03	1612	N	1502	-0-	-110	-0-	1502	2			N	-0-					42

ALEXANDER HEIRS GAS UNIT WELL #: 12 RRCID -> 237848 COMPL. DATE 06/18/2008 TOTAL DEPTH 11295 PERF.10876 - 11061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1797	N	1797	-0-	-0-	-0-	1775	2	22	9	N	20	74	1			31
11	1560	N	1100	-0-	-460	-0-	1088	2	12	9	N	11					42
12	1271	N	1122	-0-	-149	-0-	1113	2	9	9	N	8					50
01	1798	N	1418	-0-	-380	-0-	1400	2	18	9	N	16					66
02	1069	N	1069	-0-	-0-	-0-	1066	2	3	9	N	3					69
03	1116	N	51	-0-	-1065	-0-	51	2			N	-0-					69

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
HURLEY GAS UNIT 1 WELL #: 3 RRCID -> 237873 COMPL. DATE 03/19/2007 TOTAL DEPTH 11171 PERF.10758 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2628	-0-	-503	-0-	2627	2	1	9	N	1					46
11	2850	X	2518	-0-	-332	-0-	2465	2	53	9	N	48					94
12	2945	X	2019	-0-	-926	-0-	1988	2	31	9	N	28					122
01	2945	X	2165	-0-	-780	-0-	2136	2	29	9	N	26					148
02	2352	N	2088	-0-	-264	-0-	2059	2	29	9	N	26	145	1			29
03	2015	N	1921	-0-	-94	-0-	1921	2			N	-0-					29

ALEXANDER HEIRS GAS UNIT WELL #: 3 RRCID -> 237916 COMPL. DATE 04/15/2008 TOTAL DEPTH 11295 PERF.10947 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

HARMON GAS UNIT NO. 1 WELL #: 2 RRCID -> 238204 COMPL. DATE 02/14/2008 TOTAL DEPTH 11200 PERF.10792 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

HARMON GAS UNIT NO. 1 WELL #: 6 RRCID -> 238205 COMPL. DATE 02/07/2008 TOTAL DEPTH 11110 PERF.10874 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1300	-0-	-343	-0-	1293	2	7	9	N	6					52
11	1440	N	1334	-0-	-106	-0-	1291	2	43	9	N	39					91
12	1550	N	1330	-0-	-220	-0-	1330	2			N	-0-					91
01	1302	N	1254	-0-	-48	-0-	1213	2	41	9	N	37					128
02	1232	N	609	-0-	-623	-0-	594	2	15	9	N	14					142
*03	1534	N	1534	-0-	-0-	-0-	1487	2	47	9	N	43					185

HARMON GAS UNIT NO. 1 WELL #: 3 RRCID -> 238206 COMPL. DATE 03/05/2013 TOTAL DEPTH 11280 PERF.10851 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, GALAN GAS UNIT WELL #: 8H RRCID -> 238218 COMPL. DATE 05/22/2008 TOTAL DEPTH 10875 PERF.11231 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2394	-0-	-1264	-0-	2313	2	81	9	N	74	187	1	1	8	88
11	3540	X	2407	-0-	-1133	-0-	2333	2	74	9	N	67					155
12	2480	X	2402	-0-	-78	-0-	2357	2	45	9	N	41					196
01	2387	X	2173	-0-	-214	-0-	2130	2	43	9	N	39	153	1	1	8	81
*02	2240	X	1856	-0-	-384	-0-	1789	2	67	9	N	61					142
*03	2387	N	18	-0-	-2369	-0-	17	2	1	9	N	1	1	8			142

STROUD GAS UNIT NO. 1 WELL #: 5 RRCID -> 238241 COMPL. DATE 03/13/2008 TOTAL DEPTH 11275 PERF.10896 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					18
11	1260	N	1244	-0-	-16	-0-	1234	2	10	9	N	9					27
12	1240	N	1171	-0-	-69	-0-	1168	2	3	9	N	3					30
01	1302	N	1006	-0-	-296	-0-	995	2	11	9	N	10	1	8			39
02	1148	N	827	-0-	-321	-0-	827	2			N	-0-					39
03	1178	N	3	-0-	-1175	-0-	2	2	1	9	N	1	1	8			39

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
LAKE GAS UNIT 1 WELL #: 10 RRCID -> 240163 COMPL. DATE 08/14/2008 TOTAL DEPTH 11326 PERF.10880 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	382	-0-	-920	-0-	382	2			N	-0-					117
11	1440	N	470	-0-	-970	-0-	462	2	8	9	N	7					124
12	527	N	21	-0-	-506	-0-	21	2			N	-0-					124
01	372	N	356	-0-	-16	-0-	354	2	2	9	N	2					126
02	448	N	-0-	-0-	-448	-0-					N	-0-					126
03	31	N	-0-	-0-	-31	-0-					N	-0-					126

HARMON GAS UNIT NO. 1 WELL #: 11 RRCID -> 240606 COMPL. DATE 07/03/2008 TOTAL DEPTH 11230 PERF.10949 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	267	2	4	9	N	4					71
11	660	N	48	-0-	-612	-0-	48	2			N	-0-					71
12	594	N	594	-0-	-0-	-0-	558	2	36	9	N	33					104
01	279	N	136	-0-	-143	-0-	133	2	3	9	N	3					107
02	56	N	-0-	-0-	-56	-0-					N	-0-					107
03	589	N	-0-	-0-	-589	-0-					N	-0-					107

RUSK COUNTY AIRPORT GAS UNIT 1 WELL #: 11 RRCID -> 241853 COMPL. DATE 03/15/2013 TOTAL DEPTH 11022 PERF. 9694 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2406	-0-	-756	-0-	2406	2			Y	-0-					-0-
11	2760	X	2636	-0-	-124	-0-	2636	2			Y	-0-					-0-
12	2821	X	2514	-0-	-307	-0-	2514	2			Y	-0-					-0-
01	2480	X	2163	-0-	-317	-0-	2163	2			Y	-0-					-0-
02	2464	X	2278	-0-	-186	-0-	2278	2			Y	-0-					-0-
03	2728	X	526	-0-	-2202	-0-	526	2			Y	-0-					-0-

DOLLAR GAS UNIT 1 WELL #: 6 RRCID -> 241856 COMPL. DATE 07/05/2007 TOTAL DEPTH 11140 PERF.10890 - 11071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4145	-0-	-567	-0-	4117	2	28	9	N	25					79
11	4560	X	4124	-0-	-436	-0-	4071	2	53	9	N	48					127
12	4495	X	3287	-0-	-1208	-0-	3254	2	33	9	N	30					157
01	4154	X	2168	-0-	-1986	-0-	2138	2	30	9	N	27					184
02	3836	X	1359	-0-	-2477	-0-	1348	2	11	9	N	10	179	1			15
*03	4766	X	4766	-0-	-0-	-0-	4731	2	35	9	N	32					47

TALIAFERRO GAS UNIT 1 WELL #: 8 RRCID -> 242696 COMPL. DATE 02/19/2007 TOTAL DEPTH 11226 PERF.10888 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	60	-0-	-870	-0-	60	2			N	-0-					129
11	720	N	138	-0-	-582	-0-	138	2			N	-0-					129
12	124	N	76	-0-	-48	-0-	76	2			N	-0-					129
01	62	N	9	-0-	-53	-0-	9	2			N	-0-					129
02	140	N	-0-	-0-	-140	-0-					N	-0-					129
03	62	N	-0-	-0-	-62	-0-					N	-0-					129

DOLLAR GAS UNIT 1 WELL #: 9 RRCID -> 242725 COMPL. DATE 04/05/2011 TOTAL DEPTH 11127 PERF. 9534 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3632	-0-	-677	-0-	3612	2	20	9	N	18					61
11	3960	X	2112	-0-	-1848	-0-	2094	2	18	9	N	16					77
12	4092	X	4056	-0-	-36	-0-	3983	2	73	9	N	66	88	1			55
01	3906	X	3706	-0-	-200	-0-	3686	2	20	9	N	18					73
02	3388	X	2899	-0-	-489	-0-	2881	2	18	9	N	16					89
03	4061	X	350	-0-	-3711	-0-	348	2	2	9	N	2					91

HINSON GAS UNIT 1 WELL #: 9 C RRCID -> 243459 COMPL. DATE 10/11/2008 TOTAL DEPTH 11950 PERF.10952 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	-0-	-0-	-186	-0-					N	40					148
11	570	X	-0-	-0-	-570	-0-					N	28					176
12	589	X	-0-	-0-	-589	-0-					N	18	179	1			15
01	589	X	-0-	-0-	-589	-0-					N	30					45
02	0	X	-0-	-0-	-0-	-0-					N	-0-					45
03	0	X	-0-	-0-	-0-	-0-					N	-0-					45

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740

HARMON GAS UNIT NO. 1 WELL #: 13 RRCID -> 244248 COMPL. DATE 09/24/2008 TOTAL DEPTH 11211 PERF.10075 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	-0-	-0-	-620	-0-					N	-0-					148
11	570	N	-0-	-0-	-570	-0-					N	-0-					148
12	124	N	26	-0-	-98	-0-	13	2	13	9	N	12	159	1			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1

LAKE GAS UNIT NO. 1 WELL #: 9 RRCID -> 245052 COMPL. DATE 10/23/2008 TOTAL DEPTH 11900 PERF.10765 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	713	-0-	-248	-0-	710	2	3	9	N	3					53
11	840	N	779	-0-	-61	-0-	772	2	7	9	N	6					59
12	744	N	402	-0-	-342	-0-	400	2	2	9	N	2					61
01	713	N	453	-0-	-260	-0-	446	2	7	9	N	6					67
02	728	N	459	-0-	-269	-0-	458	2	1	9	N	1					68
03	403	N	393	-0-	-10	-0-	392	2	1	9	N	1					69

ALEXANDER HEIRS GAS UNIT WELL #: 9 RRCID -> 245830 COMPL. DATE 10/05/2009 TOTAL DEPTH 11300 PERF.10915 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	913	N	913	-0-	-0-	-0-	910	2	3	9	N	3	107	1			51
11	907	N	907	-0-	-0-	-0-	882	2	25	9	N	23					74
12	916	N	916	-0-	-0-	-0-	910	2	6	9	N	5					79
01	732	N	732	-0-	-0-	-0-	728	2	4	9	N	4					83
02	559	N	559	-0-	-0-	-0-	541	2	18	9	N	16					99
*03	701	N	701	-0-	-0-	-0-	691	2	10	9	N	9					108

WHITE, GALAN GAS UNIT WELL #: 11 RRCID -> 245858 COMPL. DATE 01/31/2009 TOTAL DEPTH 11850 PERF.10882 - 11031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	126	-0-	-1300	-0-	126	2			N	-0-					112
11	1050	N	61	-0-	-989	-0-	60	2	1	9	N	1	98	1			15
12	186	N	122	-0-	-64	-0-	122	2			N	-0-					15
01	124	N	37	-0-	-87	-0-	37	2			N	-0-					15
02	56	N	11	-0-	-45	-0-	11	2			N	-0-					15
03	124	N	-0-	-0-	-124	-0-					N	-0-					15

TALIAFERRO GAS UNIT 1 WELL #: 11 C RRCID -> 245861 COMPL. DATE 03/15/2013 TOTAL DEPTH 11865 PERF.10810 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	4796	-0-	-877	-0-	4707	2	89	9	N	81					146
11	5340	X	4414	-0-	-926	-0-	4396	2	18	9	N	16					162
12	5301	X	4417	-0-	-884	-0-	4408	2	9	9	N	8					170
01	5084	X	4171	-0-	-913	-0-	4139	2	32	9	N	29	1	8			198
02	4228	X	3623	-0-	-605	-0-	3594	2	29	9	N	26	179	1			45
03	4681	X	3997	-0-	-684	-0-	3986	2	11	9	N	10	1	8			54

DOLLAR GAS UNIT 1 WELL #: 11 RRCID -> 245976 COMPL. DATE 12/18/2008 TOTAL DEPTH 11006 PERF.10650 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4108	X	4108	-0-	-0-	-0-	4084	2	24	9	N	22					109
11	3717	X	3717	-0-	-0-	-0-	3684	2	33	9	N	30	90	1			49
12	4136	X	4136	-0-	-0-	-0-	4074	2	62	9	N	56					105
01	3788	X	3788	-0-	-0-	-0-	3746	2	42	9	N	38	113	1			30
02	3419	X	3419	-0-	-0-	-0-	3407	2	12	9	N	11					41
*03	3789	X	3789	-0-	-0-	-0-	3748	2	41	9	N	37					78

ALEXANDER HEIRS GAS UNIT WELL #: 14 RRCID -> 246026 COMPL. DATE 04/09/2013 TOTAL DEPTH 12500 PERF.11479 - 11645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	734	-0-	-10	-0-	714	2	20	9	N	18					82
11	660	X	72	-0-	-588	-0-	70	2	2	9	N	2					84
12	961	X	882	-0-	-79	-0-	861	2	21	9	N	19					103
01	961	X	864	-0-	-97	-0-	839	2	25	9	N	23					126
02	868	X	815	-0-	-53	-0-	811	2	4	9	N	4					130
03	868	X	547	-0-	-321	-0-	546	2	1	9	N	1					131

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
ALEXANDER HEIRS GAS UNIT WELL #: 10H RRCID -> 246287 COMPL. DATE 01/09/2014 TOTAL DEPTH 10852 PERF.11240 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	1951	-0-	-870	-0-	1868	2	83	9	N	75	164	1	2	8	21
11	2730	X	2156	-0-	-574	-0-	2082	2	74	9	N	67					88
12	2821	X	2147	-0-	-674	-0-	2096	2	51	9	N	46					134
01	2759	X	2320	-0-	-439	-0-	2248	2	72	9	N	65	4	8			195
02	2436	X	2026	-0-	-410	-0-	1947	2	79	9	N	72	178	1			89
*03	2395	X	2395	-0-	-0-	-0-	2260	2	135	9	N	123	149	1	3	8	60

WHITE, GALAN GAS UNIT WELL #: 12 RRCID -> 246504 COMPL. DATE 01/04/2009 TOTAL DEPTH 11275 PERF.10862 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3296	X	3296	-0-	-0-	-0-	3289	2	7	9	N	6					106
11	3582	X	3582	-0-	-0-	-0-	3541	2	41	9	N	37	96	1			47
12	3100	N	3823	-0-	723	723	3759	2	64	9	N	58					105
01	3876	X	3153	-0-	-723	-0-	3073	2	80	9	N	73					178
02	2800	X	2798	-0-	-2	-0-	2766	2	32	9	N	29	186	1			21
*03	3140	X	3140	-0-	-0-	-0-	3110	2	30	9	N	27					48

HARMON GAS UNIT NO. 1 WELL #: 10H RRCID -> 248444 COMPL. DATE 02/14/2013 TOTAL DEPTH 10849 PERF.11310 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

HARMON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250837 COMPL. DATE 12/03/2008 TOTAL DEPTH 11250 PERF.11029 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	-0-	-0-	-403	-0-					N	-0-					40
11	60	N	-0-	-0-	-60	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

DICKESON WELL #: 3 RRCID -> 251224 COMPL. DATE 08/07/2008 TOTAL DEPTH 11520 PERF.11042 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	230	-0-	-545	-0-	228	2	2	9	N	2					43
11	990	N	-0-	-0-	-990	-0-					N	-0-					43
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					43
01	217	N	-0-	-0-	-217	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43

WHITE, GALAN GAS UNIT WELL #: 9H RRCID -> 253441 COMPL. DATE 09/27/2008 TOTAL DEPTH 10890 PERF.11535 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	4069	-0-	-2534	-0-	3926	2	143	9	N	130	185	1	1	8	114
11	6390	X	4334	-0-	-2056	-0-	4149	2	185	9	N	168	178	1			104
12	6969	X	6969	-0-	-0-	-0-	6797	2	172	9	N	156					260
01	6060	X	6060	-0-	-0-	-0-	5883	2	177	9	N	161	338	1	3	8	80
02	4032	X	2439	-0-	-1593	-0-	2348	2	91	9	N	83	1	8			162
03	6975	X	767	-0-	-6208	-0-	734	2	33	9	N	30	1	8			191

GALAN WHITE GAS UNIT WELL #: 6 RRCID -> 260350 COMPL. DATE 03/01/2014 TOTAL DEPTH 12505 PERF.10883 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	19					Y	-0-					82
11	T. A.		-0-	-0-	-0-	19					Y	-0-					82
12	36	X	17	-0-	-19	-0-	17	2			Y	-0-					82
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					82
03	31	N	-0-	-0-	-31	-0-					Y	-0-					82

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
WHITE, GALAN SWD WELL #: 2 RRCID -> 264560 COMPL. DATE 01/24/2012 TOTAL DEPTH 10802 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISCHER-REDWINE WELL #: 1H RRCID -> 264939 COMPL. DATE 01/22/2012 TOTAL DEPTH 10984 PERF. 11088 - 12827

10	22444	X	18478	-0-	-3966	-0-	18234	2	244	9	N	222	177	1	2	8	97
11	20760	X	17573	-0-	-3187	-0-	17286	2	287	9	N	261	181	1			177
12	20677	X	17501	-0-	-3176	-0-	17256	2	245	9	N	223	180	1			220
01	19964	X	16341	-0-	-3623	-0-	16133	2	208	9	N	189	360	1	5	8	44
02	15512	X	14994	-0-	-518	-0-	14814	2	180	9	N	164	191	1			17
03	17174	X	15401	-0-	-1773	-0-	15201	2	200	9	N	182	186	1	4	8	9

LAKE GAS UNIT 1 WELL #: 6H RRCID -> 265411 COMPL. DATE 05/19/2012 TOTAL DEPTH 10873 PERF. 11200 - 12652

10	24459	X	19991	-0-	-4468	-0-	19817	2	174	9	N	158	174	1	2	8	98
11	24731	X	24731	-0-	-0-	-0-	24420	2	311	9	N	283	181	1			200
12	25668	X	24604	-0-	-1064	-0-	24286	2	318	9	N	289	360	1			129
01	25668	X	23880	-0-	-1788	-0-	23543	2	337	9	N	306	360	1	5	8	70
02	21644	X	20830	-0-	-814	-0-	20533	2	297	9	N	270	179	1			161
03	23963	X	22292	-0-	-1671	-0-	21986	2	306	9	N	278	367	1	3	8	69

FISCHER-MATHIS GAS UNIT WELL #: 2H RRCID -> 265962 COMPL. DATE 06/17/2012 TOTAL DEPTH 10978 PERF. 11210 - 12442

10	21421	X	19308	-0-	-2113	-0-	19101	2	207	9	N	188	166	1	2	8	119
11	20730	X	18446	-0-	-2284	-0-	18278	2	168	9	N	153	175	1			97
12	21421	X	18260	-0-	-3161	-0-	18066	2	194	9	N	176	175	1	2	8	96
01	20863	X	17958	-0-	-2905	-0-	17772	2	186	9	N	169	169	1	5	8	91
02	17108	X	16043	-0-	-1065	-0-	15824	2	219	9	N	199	175	1			115
03	18941	X	17324	-0-	-1617	-0-	17119	2	205	9	N	186	178	1	3	8	120

FISCHER-REDWINE WELL #: 2H RRCID -> 266019 COMPL. DATE 02/23/2013 TOTAL DEPTH 11035 PERF. 11270 - 12742

10	21731	X	18290	-0-	-3441	-0-	18011	2	279	9	N	254	179	1	2	8	135
11	20190	X	17483	-0-	-2707	-0-	17234	2	249	9	N	226	181	1			180
12	20243	X	17459	-0-	-2784	-0-	17192	2	267	9	N	243	338	1			85
01	19592	X	16484	-0-	-3108	-0-	16272	2	212	9	N	193	180	1	4	8	94
02	16156	X	14603	-0-	-1553	-0-	14363	2	240	9	N	218	179	1			133
03	17887	X	15406	-0-	-2481	-0-	15206	2	200	9	N	182	179	1	3	8	133

FISCHER-MATHIS GAS UNIT WELL #: 1H RRCID -> 266979 COMPL. DATE 03/30/2012 TOTAL DEPTH 10937 PERF. 11354 - 12834

10	21762	X	18345	-0-	-3417	-0-	18008	2	337	9	N	306	362	1	2	8	142
11	20400	X	17264	-0-	-3136	-0-	17067	2	197	9	N	179	175	1			146
12	20398	X	17028	-0-	-3370	-0-	16846	2	182	9	N	165	186	1			125
01	19685	X	17011	-0-	-2674	-0-	16824	2	187	9	N	170	190	1	5	8	100
02	15792	X	14976	-0-	-816	-0-	14745	2	231	9	N	210	170	1			140
03	0	W	16702	-0-	16702	16702	16430	2	272	9	N	247	180	1	3	8	204

ALEXANDER HEIRS GAS UNIT WELL #: 8H RRCID -> 267165 COMPL. DATE 08/07/2013 TOTAL DEPTH 10989 PERF. 11146 - 13762

10	40269	X	37135	-0-	-3134	-0-	36632	2	503	9	N	457	369	1			217
11	38970	X	35558	-0-	-3412	-0-	35088	2	470	9	N	427	544	1			100
12	40114	X	35812	-0-	-4302	-0-	35379	2	433	9	N	394	345	1	2	8	147
01	39494	X	33716	-0-	-5778	-0-	33259	2	457	9	N	415	357	1	1	8	204
02	32424	X	29437	-0-	-2987	-0-	28972	2	465	9	N	423	518	1			109
03	35898	X	31900	-0-	-3998	-0-	31456	2	444	9	N	404	355	1			158

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
LAKE-HINSON WELL #: 2H RRCID -> 267374 COMPL. DATE 08/08/2013 TOTAL DEPTH 10737 PERF.11100 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41261	X	35212	-0-	-6049	-0-	465	1	34407	2	N	309	183	1	5	8	161
							340	9									
11	38310	X	32287	-0-	-6023	-0-	450	1	31500	2	N	306	369	1			98
							337	9									
12	39122	X	30243	-0-	-8879	-0-	465	1	29449	2	N	299	184	1			213
							329	9									
01	37293	X	16957	-0-	-20336	-0-	465	1	16299	2	N	175	359	1	8	8	21
							193	9									
02	28196	X	22651	-0-	-5545	-0-	420	1	21953	2	N	253	167	1	1	8	106
							278	9									
*03	31217	X	15306	-0-	-15911	-0-	465	1	14658	2	N	166	189	1	6	8	77
							183	9									

BULLARD GAS UNIT WELL #: 2H RRCID -> 267723 COMPL. DATE 05/01/2013 TOTAL DEPTH 11063 PERF.11234 - 13602

10	31124	X	-0-	-0-	-31124	-0-					N	-0-					154
11	28200	X	24280	-0-	-3920	-0-	23990	2	290	9	N	264	358	1			60
12	27404	X	24311	-0-	-3093	-0-	23936	2	375	9	N	341	187	1			214
01	27404	X	22978	-0-	-4426	-0-	22671	2	307	9	N	279	357	1	6	8	130
02	24276	X	20408	-0-	-3868	-0-	20129	2	279	9	N	254	180	1			204
03	25079	X	21544	-0-	-3535	-0-	21268	2	276	9	N	251	366	1	5	8	84

FISCHER-LAKE WELL #: 1H RRCID -> 267838 COMPL. DATE 12/19/2013 TOTAL DEPTH 10914 PERF.11200 - 13602

10	43617	X	39930	-0-	-3687	-0-	465	1	38975	2	N	445	361	1	4	8	153
							490	9									
11	42210	X	37275	-0-	-4935	-0-	450	1	36296	2	N	481	541	1			93
							529	9									
12	42284	X	36951	-0-	-5333	-0-	465	1	35883	2	N	548	364	1			277
							603	9									
01	42284	X	33933	-0-	-8351	-0-	465	1	32885	2	N	530	730	1	8	8	69
							583	9									
02	33012	X	29751	-0-	-3261	-0-	420	1	28841	2	N	445	353	1			161
							490	9									
03	36549	X	32651	-0-	-3898	-0-	465	1	31659	2	N	479	539	1	6	8	95
							527	9									

MOYERS GAS UNIT WELL #: 4H RRCID -> 270618 COMPL. DATE 07/03/2014 TOTAL DEPTH 11087 PERF.11240 - 15826

10	51553	X	32774	-0-	-18779	-0-	465	1	31670	2	N	581	540	1	6	8	66
							639	9									
11	43710	X	29940	-0-	-13770	-0-	450	1	28865	2	N	568	539	1			95
							625	9									
12	39308	X	29192	-0-	-10116	-0-	465	1	28090	2	N	579	528	1			146
							637	9									
01	36890	X	27570	-0-	-9320	-0-	465	1	26467	2	N	580	539	1	13	8	174
							638	9									
02	30184	X	24240	-0-	-5944	-0-	420	1	23335	2	N	441	527	1	1	8	87
							485	9									
03	32767	X	25737	-0-	-7030	-0-	465	1	24741	2	N	483	536	1	10	8	24
							531	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
REDWINE-ALEXANDER WELL #: 6H RRCID -> 271213 COMPL. DATE 09/16/2013 TOTAL DEPTH 10976 PERF.11391 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29465	X	29465	-0-	-0-	-0-	465	1	28545	2	N	414	535	1	5	8	83
							455	9									
11	28080	X	27462	-0-	-618	-0-	450	1	26537	2	N	432	354	1			161
							475	9									
12	29016	X	26735	-0-	-2281	-0-	465	1	25816	2	N	413	360	1			214
							454	9									
01	29016	X	25645	-0-	-3371	-0-	450	1	24779	2	N	378	366	1	10	8	216
							416	9									
02	26320	X	22167	-0-	-4153	-0-	420	1	21398	2	N	317	362	1	1	8	170
							349	9									
03	29140	X	23513	-0-	-5627	-0-	465	1	22810	2	N	216	358	1	7	8	21
							238	9									

BROWN, JON S. GU WELL #: 1H RRCID -> 271978 COMPL. DATE 04/15/2015 TOTAL DEPTH 11128 PERF.11644 - 16252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174220	X	45210	-0-	-129010	-0-	384	1	44076	2	N	682	1060	1	2	8	195
							750	9									
11	20638	X	20638	-0-	-0-	-0-	303	1	20043	2	N	265	198	1	58	8	204
							292	9									
12	70370	X	-0-	-0-	-70370	-0-					N	-0-	96	1			108
01	70370	X	25248	-0-	-45122	-0-	325	1	24769	2	N	140	1	8			247
							154	9									
02	38556	X	18370	-0-	-20186	-0-	267	1	17907	2	N	178	28	8			397
							196	9									
*03	42687	X	-0-	-0-	-42687	-0-					N	1	183	1	1	8	214

BULLARD GAS UNIT WELL #: 4H RRCID -> 272006 COMPL. DATE 02/07/2015 TOTAL DEPTH 11101 PERF.11120 - 15175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73222	X	-0-	-0-	-73222	-0-					N	-0-					145
11	60360	X	35953	-0-	-24407	-0-	182	1	35319	2	N	411	341	1			215
							452	9									
12	55924	X	34692	-0-	-21232	-0-	190	1	33993	2	N	463	515	1	6	8	157
							509	9									
01	50313	X	33153	-0-	-17160	-0-	205	1	32524	2	N	385	354	1	24	8	164
							424	9									
02	36260	X	27536	-0-	-8724	-0-	179	1	27035	2	N	293	341	1			116
							322	9									
03	37138	X	29307	-0-	-7831	-0-	199	1	28730	2	N	344	344	1	18	8	98
							378	9									

SNIDER INDUSTRIES GU WELL #: 1H RRCID -> 272141 COMPL. DATE 03/12/2014 TOTAL DEPTH 11138 PERF.13000 - 16650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	61473	X	29788	-0-	-31685	-0-	253	1	29023	2	N	465	469	1	1	8	149
							512	9									
11	54210	X	11719	-0-	-42491	-0-	172	1	11374	2	N	157	49	8			257
							173	9									
12	48763	X	23378	-0-	-25385	-0-	388	1	22616	2	N	340	476	1	39	8	82
							374	9									
01	46934	X	21578	-0-	-25356	-0-	275	1	20992	2	N	283	182	1	3	8	180
							311	9									
02	35448	X	16245	-0-	-19203	-0-	235	1	15779	2	N	210	10	8			380
							231	9									
03	29791	X	20728	-0-	-9063	-0-	388	1	19975	2	N	332	368	1	2	8	342
							365	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
BULLARD-MOYERS (ALLOC) WELL #: 3H RRCID -> 272158 COMPL. DATE 07/03/2014 TOTAL DEPTH 11036 PERF.11180 - 16397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82026	X	-0-	-0-	-82026	-0-					N	-0-					236
11	69420	X	53282	-0-	-16138	-0-	268	1	52093	2	N	837	887	1			186
							921	9									
12	66743	X	50661	-0-	-16082	-0-	275	1	49262	2	N	1022	1063	1			145
							1124	9									
01	66743	X	42392	-0-	-24351	-0-	260	1	41372	2	N	691	732	1	27	8	77
							760	9									
02	47600	X	37305	-0-	-10295	-0-	241	1	36235	2	N	754	533	1			298
							829	9									
03	52700	X	39354	-0-	-13346	-0-	266	1	38261	2	N	752	710	1	21	8	319
							827	9									

LAKE-HINSON WELL #: 3H RRCID -> 273151 COMPL. DATE 11/08/2013 TOTAL DEPTH 10820 PERF.11010 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93279	X	60087	-0-	-33192	-0-	465	1	58895	2	N	661	549	1			209
							727	9									
11	82500	X	54995	-0-	-27505	-0-	450	1	53859	2	N	624	743	1			90
							686	9									
12	77779	X	46181	-0-	-31598	-0-	465	1	45067	2	N	590	544	1			136
							649	9									
01	70556	X	45301	-0-	-25255	-0-	465	1	44172	2	N	604	554	1	1	8	185
							664	9									
02	49588	X	38100	-0-	-11488	-0-	420	1	36936	2	N	676	542	1			319
							744	9									
03	54901	X	NO RPT	-0-	-54901	-0-					N	NO RPT					319

TALIAFERRO GAS UNIT 1 WELL #: 12H RRCID -> 273520 COMPL. DATE 04/21/2014 TOTAL DEPTH 10871 PERF.11345 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52731	X	19196	-0-	-33535	-0-	18306	2	890	9	N	809	853	1			118
11	51030	X	16906	-0-	-34124	-0-	16100	2	806	9	N	733	697	1			154
12	52731	X	15788	-0-	-36943	-0-	15078	2	710	9	N	645	539	1			260
01	30442	X	14987	-0-	-15455	-0-	14382	2	605	9	N	550	700	1	1	8	109
02	15652	X	12423	-0-	-3229	-0-	11875	2	548	9	N	498	544	1			63
03	17329	X	11436	-0-	-5893	-0-	11115	2	321	9	N	292	328	1			27

KANGERGA GU WELL #: 2H RRCID -> 274988 COMPL. DATE 01/30/2014 TOTAL DEPTH 11156 PERF.12279 - 15287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25513	X	18001	-0-	-7512	-0-	1060	1	16839	2	N	93	160	1			75
							102	9									
11	24690	X	16401	-0-	-8289	-0-	1050	1	15270	2	N	74	17	8			132
							81	9									
12	25513	X	15947	-0-	-9566	-0-	1085	1	14774	2	N	80	35	8			177
							88	9									
01	21669	X	14992	-0-	-6677	-0-	1085	1	13862	2	N	41					218
							45	9									
02	18032	X	13833	-0-	-4199	-0-	980	1	12797	2	N	51	174	1	8	8	87
							56	9									
03	18011	X	13964	-0-	-4047	-0-	1085	1	12825	2	N	49	1	8			135
							54	9									

MOYERS-HOUSTON-HASKINS WELL #: 5H RRCID -> 275205 COMPL. DATE 06/24/2014 TOTAL DEPTH 11070 PERF.11235 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	237181	X	129910	-0-	-107271	-0-	127233	2	2677	9	N	2434	2491	1			137
11	229530	X	109287	-0-	-120243	-0-	106918	2	2369	9	N	2154	2120	1	1	8	170
12	237181	X	98882	-0-	-138299	-0-	96777	2	2105	9	N	1914	1939	1	2	8	143
01	237181	X	90291	-0-	-146890	-0-	88301	2	1990	9	N	1809	1809	1	8	8	135
02	136836	X	74895	-0-	-61941	-0-	73270	2	1625	9	N	1477	1412	1	1	8	199
03	129921	X	75739	-0-	-54182	-0-	74231	2	1508	9	N	1371	1448	1			122

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
LAKE GAS UNIT NO. 1 WELL #: 7H RRCID -> 275480 COMPL. DATE 08/03/2014 TOTAL DEPTH 11030 PERF.10887 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38874	X	25842	-0-	-13032	-0-	25446	2	396	9	N	360	362	1			202
11	37620	X	19406	-0-	-18214	-0-	19050	2	356	9	N	324	360	1			166
12	38874	X	16571	-0-	-22303	-0-	16301	2	270	9	N	245	345	1			66
01	38874	X	14496	-0-	-24378	-0-	14289	2	207	9	N	188	178	1	1	8	75
02	35112	X	11965	-0-	-23147	-0-	11774	2	191	9	N	174	179	1			70
03	25854	X	12155	-0-	-13699	-0-	11967	2	188	9	N	171					241

TALIAFERRO-REDWINE WELL #: 1H RRCID -> 275572 COMPL. DATE 01/27/2015 TOTAL DEPTH 10884 PERF.11250 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		124463	-0-	124463	124463	115193	2	9270	9	N	8427	7600	1			827
11	248904	X	124441	-0-	-124463	-0-	117857	2	6584	9	N	5985	6400	1			412
12	185597	X	88232	-0-	-97365	-0-	83554	2	4678	9	N	4253	4237	1	2	8	426
01	185597	X	73425	-0-	-112172	-0-	70330	2	3095	9	N	2814	3027	1	14	8	199
02	167636	X	51649	-0-	-115987	-0-	49417	2	2232	9	N	2029	2105	1			123
03	185597	X	NO RPT	-0-	-185597	-0-					N	NO RPT					123

NICHOLS-HOUSTON-MOYERS WELL #: 1H RRCID -> 275591 COMPL. DATE 09/22/2014 TOTAL DEPTH 11056 PERF.11424 - 16731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	245982	X	213097	-0-	-32885	-0-	208803	2	4294	9	N	3904	3890	1			231
11	220920	X	161996	-0-	-58924	-0-	158968	2	3028	9	N	2753	2640	1			344
12	228284	X	138905	-0-	-89379	-0-	136151	2	2754	9	N	2504	2662	1	10	8	176
01	228284	X	121963	-0-	-106321	-0-	119753	2	2210	9	N	2009	2074	1	4	8	107
02	206192	X	98911	-0-	-107281	-0-	97351	2	1560	9	N	1418	1361	1	1	8	163
03	213094	X	99830	-0-	-113264	-0-	98222	2	1608	9	N	1462	1388	1			237

HARMON-GALAN WHITE WELL #: 1H RRCID -> 276080 COMPL. DATE 09/15/2014 TOTAL DEPTH 10878 PERF.11057 - 15789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145773	X	92429	-0-	-53344	-0-	91000	2	1429	9	N	1299	1368	1			114
11	138570	X	64272	-0-	-74298	-0-	63478	2	794	9	N	722	732	1			104
12	143189	X	53167	-0-	-90022	-0-	52433	2	734	9	N	667	701	1			70
01	143189	X	43044	-0-	-100145	-0-	42437	2	607	9	N	552	523	1			99
02	129332	X	34049	-0-	-95283	-0-	33584	2	465	9	N	423	350	1			172
03	143189	X	NO RPT	-0-	-143189	-0-					N	NO RPT					172

LAKE-HINSON WELL #: 1H RRCID -> 276297 COMPL. DATE 12/16/2014 TOTAL DEPTH 10914 PERF.11180 - 17513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		88712	-0-	88712	88712	88329	2	383	9	N	348	183	1	3	8	162
*01	241614	X	152902	-0-	-88712	-0-	151504	2	1398	9	N	1271	1245	1	7	8	181
02	155512	X	117132	-0-	-38380	-0-	116373	2	759	9	N	690	715	1			156
03	172174	X	NO RPT	-0-	-172174	-0-					N	NO RPT					156

WHITE, GALAN GAS UNIT WELL #: 3H RRCID -> 276307 COMPL. DATE 07/23/2014 TOTAL DEPTH 10889 PERF.11246 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		31686	-0-	31686	31686	30256	2	1430	9	N	1300	866	1	142	8	292
08	0		135592	-0-	135592	167278	131841	2	3751	9	N	3410	3328	1	71	8	303
*09	265513	X	98235	-0-	-167278	-0-	96079	2	2156	9	N	1960	2112	1	36	8	115
10	165726	X	86432	-0-	-79294	-0-	84730	2	1702	9	N	1547	1551	1			111
11	160380	X	73340	-0-	-87040	-0-	71936	2	1404	9	N	1276	1187	1	2	8	198
12	165726	X	66926	-0-	-98800	-0-	65723	2	1203	9	N	1094	1230	1	4	8	58
01	165726	X	58172	-0-	-107554	-0-	57033	2	1139	9	N	1035	1061	1	3	8	29
02	149688	X	41920	-0-	-107768	-0-	41182	2	738	9	N	671	693	1			7
03	165726	X	41410	-0-	-124316	-0-	40827	2	583	9	N	530	366	1			171

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
HINSON-TALIAFERRO WELL #: 1H RRCID -> 276310 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	101390	X	101390	-0-	-0-	-0-	97151	2	4239	9	N	3854	3648	1			206
*06	206686	X	206686	-0-	-0-	-0-	199604	2	7082	9	N	6438	6391	1	2	8	251
*07	160384	X	160384	-0-	-0-	-0-	155906	2	4478	9	N	4071	4062	1	6	8	254
*08	135272	X	135272	-0-	-0-	-0-	131820	2	3452	9	N	3138	3170	1	7	8	215
*09	116332	X	116332	-0-	-0-	-0-	113721	2	2611	9	N	2374	2310	1	12	8	267
*10	106656	X	106656	-0-	-0-	-0-	104043	2	2613	9	N	2375	2480	1			162
*11	95217	X	95217	-0-	-0-	-0-	92944	2	2273	9	N	2066	2116	1			112
*12	89574	X	89574	-0-	-0-	-0-	87477	2	2097	9	N	1906	1780	1			238
*01	81728	X	81728	-0-	-0-	-0-	79718	2	2010	9	N	1827	1953	1			112
*02	68895	X	68895	-0-	-0-	-0-	67311	2	1584	9	N	1440	1386	1			166
*03	70148	X	70148	-0-	-0-	-0-	68553	2	1595	9	N	1450	1580	1			36

NICHOLS-HOUSTON-C4 WELL #: 1H RRCID -> 276457 COMPL. DATE 12/23/2014 TOTAL DEPTH 11053 PERF.11309 - 16910

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	72588	X	NO RPT	-0-	-72588	-0-					N	NO RPT					-0-
02	169372	X	NO RPT	-0-	-169372	-0-					N	NO RPT					-0-
03	187519	X	NO RPT	-0-	-187519	-0-					N	NO RPT					-0-

JANDAR EXPLORATION, L. C. 429781
EATON, J.L. GAS UNIT NO. 2 WELL #: 1 L RRCID -> 222042 COMPL. DATE 06/22/2006 TOTAL DEPTH 12000 PERF.11017 - 11554

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
12	T. A.		-0-	-0-	-0-	-0-					N	5					72
*01	T. A.		-0-	-0-	-0-	-0-					N	8					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	13					93
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					93

MEMORIAL PRODUCTION OPER. LLC 559624
CRAIG GU WELL #: 1 RRCID -> 210206 COMPL. DATE 04/11/2005 TOTAL DEPTH 11057 PERF. 9712 - 10991

10	1395	N	1373	-0-	-22	-0-	6	1	1333	2	Y	31	18	1	8	8	9
							34	9									
11	1162	N	1162	-0-	-0-	-0-	6	1	1120	2	Y	33	31	1			11
							36	9									
12	1054	N	850	-0-	-204	-0-	3	1	804	2	Y	39	34	1	5	8	11
							43	9									
01	1364	N	833	-0-	-531	-0-	303	1	499	3	Y	28	30	1			9
							31	9									
02	924	N	665	-0-	-259	-0-	296	1	347	3	Y	20	18	1			11
							22	9									
*03	1359	N	1359	-0-	-0-	-0-	1323	3	36	9	Y	33	34	1			10

HOLLAND GAS UNIT WELL #: 1 RRCID -> 211117 COMPL. DATE 04/11/2005 TOTAL DEPTH 11211 PERF.10807 - 11082

10	3906	X	1964	-0-	-1942	-0-	26	1	1920	2	Y	16	12	1	4	8	6
							18	9									
11	3780	X	1737	-0-	-2043	-0-	25	1	1704	2	Y	7	7	1			6
							8	9									
12	3906	X	1924	-0-	-1982	-0-	29	1	1806	2	Y	81	2	1	6	8	79
							89	9									
*01	3627	X	1861	-0-	-1766	-0-	713	1	1097	3	Y	46	88	1			37
							51	9									
*02	2716	X	1569	-0-	-1147	-0-	617	1	909	3	Y	39	16	1			60
							43	9									
03	1953	X	1004	-0-	-949	-0-	954	3	50	9	Y	45	84	1			21

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

PONE WELL #: 1 RRCID -> 215591 COMPL. DATE 02/03/2006 TOTAL DEPTH 12150 PERF.10738 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	117	N	117	-0-	-0-	-0-	116	2	1	9	Y	1					27
11	30	N	-0-	-0-	-30	-0-					Y	-0-					27
12	74	N	74	-0-	-0-	-0-	73	2	1	9	Y	1	1	8			27
01	70	N	70	-0-	-0-	-0-	18	1	52	3	Y	-0-					27
*02	86	N	86	-0-	-0-	-0-	3	1	83	3	Y	-0-					27
*03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					27

PONE, E.M. GU WELL #: 2 RRCID -> 217433 COMPL. DATE 11/19/2005 TOTAL DEPTH 12030 PERF.10715 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1795	N	1795	-0-	-0-	-0-	14	1	1778	2	Y	3					45
							3	9									
11	1740	N	1354	-0-	-386	-0-	11	1	1340	2	Y	3					48
							3	9									
12	1953	N	1078	-0-	-875	-0-	9	1	1069	2	Y	-0-					48
01	1798	N	986	-0-	-812	-0-	246	1	712	3	Y	25					73
							28	9									
02	1288	N	755	-0-	-533	-0-	28	1	724	3	Y	3					76
							3	9									
03	1085	N	863	-0-	-222	-0-	790	3	73	9	Y	66					142

PONE WELL #: 3 RRCID -> 219795 COMPL. DATE 03/10/2006 TOTAL DEPTH 11800 PERF.10720 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1539	N	1539	-0-	-0-	-0-	12	1	1526	2	Y	1	1	8			30
							1	9									
11	1740	N	1605	-0-	-135	-0-	13	1	1592	2	Y	-0-					30
12	1677	N	1677	-0-	-0-	-0-	13	1	1663	2	Y	1					31
							1	9									
*01	1649	N	1649	-0-	-0-	-0-	423	1	1226	3	Y	-0-	28	1			3
*02	1400	N	652	-0-	-748	-0-	24	1	627	3	Y	1	1	8			3
							1	9									
03	1550	N	699	-0-	-851	-0-	699	3			Y	-0-					3

PONE WELL #: 4 RRCID -> 225266 COMPL. DATE 09/28/2006 TOTAL DEPTH 11882 PERF.10687 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2081	N	2081	-0-	-0-	-0-	16	1	2065	2	N	-0-					84
11	1972	N	1972	-0-	-0-	-0-	16	1	1956	2	N	-0-					84
12	1992	N	1992	-0-	-0-	-0-	16	1	1973	2	N	3					87
							3	9									
01	1695	N	1695	-0-	-0-	-0-	432	1	1254	3	N	8					95
							9	9									
*02	1903	N	1903	-0-	-0-	-0-	54	1	1411	3	N	398	184	1			309
							438	9									
*03	1910	N	1910	-0-	-0-	-0-	1397	3	513	9	N	466	475	1			300

SILER HEIRS WELL #: 1 RRCID -> 225442 COMPL. DATE 01/09/2007 TOTAL DEPTH 10957 PERF.10400 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2091	-0-	-1350	-0-	160	1	1887	2	Y	40	30	1	3	8	35
							44	9									
11	3330	X	300	-0-	-3030	-0-	3	1	296	2	Y	1	25	1			11
							1	9									
12	3441	X	71	-0-	-3370	-0-	3	1	67	2	Y	1	1	8			11
							1	9									
01	2232	X	126	-0-	-2106	-0-	8	1	106	3	Y	11	12	1			10
							12	9									
02	1876	X	103	-0-	-1773	-0-	10	1	90	3	Y	3					13
							3	9									
03	2077	X	61	-0-	-2016	-0-	2	1	52	3	Y	6					19
							7	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SILER HEIRS WELL #: 3 RRCID -> 232920 COMPL. DATE 09/27/2007 TOTAL DEPTH 10798 PERF. 7394 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	213	N	213	-0-	-0-	-0-	14	1	165	2	Y	31	162	1	7	8	2
							34	9									
11	630	N	171	-0-	-459	-0-	2	1	152	2	Y	15	13	1			4
							17	9									
12	839	N	839	-0-	-0-	-0-	129	1	682	2	Y	25	24	8			5
							28	9									
01	217	N	92	-0-	-125	-0-	6	1	77	3	Y	8	11	1			2
							9	9									
02	168	N	103	-0-	-65	-0-	10	1	86	3	Y	6	6	1			2
							7	9									
03	713	N	82	-0-	-631	-0-	2	1	52	3	Y	25	16	1			11
							28	9									

RAYFORD, BESS GU WELL #: 3 RRCID -> 232923 COMPL. DATE 09/27/2007 TOTAL DEPTH 10872 PERF.10352 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	874	-0-	-1606	-0-	47	1	802	2	Y	23	3	8			23
							25	9									
11	3000	N	5837	-0-	2837	2837	352	1	5401	2	Y	76	22	1			77
							84	9									
12	3100	N	4124	-0-	1024	3861	257	1	3794	2	Y	66	64	1			79
							73	9									
01	3100	N	3133	-0-	33	3894	209	1	2856	3	Y	62	33	1			108
							68	9									
*02	6429	X	2535	-0-	-3894	-0-	178	1	2356	3	Y	1	97	1			12
							1	9									
*03	2572	X	2572	-0-	-0-	-0-	2572	3			Y	-0-	6	1			6

SILER HEIRS WELL #: 4 RRCID -> 234213 COMPL. DATE 11/28/2007 TOTAL DEPTH 10786 PERF.10444 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3933	-0-	833	833	828	1	3072	2	Y	30	4	1			140
							33	9									
11	3372	X	2539	-0-	-833	-0-	104	1	2433	2	Y	2	89	1			53
							2	9									
12	2542	X	2542	-0-	-0-	-0-	356	1	2186	2	Y	-0-					53
01	2424	X	2424	-0-	-0-	-0-	592	1	1828	3	Y	4					57
							4	9									
*02	3669	X	3669	-0-	-0-	-0-	456	1	3185	3	Y	25					82
							28	9									
03	3441	X	964	-0-	-2477	-0-	85	1	840	3	Y	35					117
							39	9									

YOUNGBLOOD, ROBERT WELL #: 2 RRCID -> 234435 COMPL. DATE 10/26/2007 TOTAL DEPTH 11022 PERF. 7498 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1771	N	1771	-0-	-0-	-0-	55	1	1654	2	Y	56					128
							62	9									
11	1747	N	1747	-0-	-0-	-0-	32	1	1679	2	Y	33					161
							36	9									
12	1333	N	1251	-0-	-82	-0-	5	1	1222	2	Y	22	79	1			104
							24	9									
01	1767	N	1343	-0-	-424	-0-	111	1	1201	3	Y	28					132
							31	9									
02	1092	N	769	-0-	-323	-0-	78	1	666	3	Y	23					155
							25	9									
*03	1315	N	1315	-0-	-0-	-0-	1279	3	36	9	Y	33					188

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PONE, E.M. GU WELL #: 3 RRCID -> 234733 COMPL. DATE 12/21/2007 TOTAL DEPTH 10970 PERF.10538 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	10	1	1269	2	Y	138	86	1	33	8	30
							152	9									
11	1902	N	1902	-0-	-0-	-0-	15	1	1791	2	Y	87	72	1			45
							96	9									
12	1426	N	1272	-0-	-154	-0-	10	1	1233	2	Y	26	45	1	26	8	-0-
							29	9									
01	1488	N	756	-0-	-732	-0-	194	1	562	3	Y	-0-					-0-
02	1652	N	982	-0-	-670	-0-	36	1	946	3	Y	-0-					-0-
03	1271	N	649	-0-	-622	-0-	649	3			Y	-0-					-0-

YOUNGBLOOD, ROBERT WELL #: 3 RRCID -> 235052 COMPL. DATE 01/17/2008 TOTAL DEPTH 10955 PERF. 7427 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2249	-0-	-603	-0-	60	1	1806	2	Y	348	1	8			347
							383	9									
11	2640	X	2211	-0-	-429	-0-	38	1	2018	2	Y	141	176	1			312
							155	9									
12	2728	X	1720	-0-	-1008	-0-	6	1	1442	2	Y	247	346	1	15	8	198
							272	9									
01	2263	X	1038	-0-	-1225	-0-	65	1	705	3	Y	244	164	1			278
							268	9									
02	1988	N	1389	-0-	-599	-0-	127	1	1082	3	Y	164	156	1			286
							180	9									
03	1705	N	1382	-0-	-323	-0-	1189	3	193	9	Y	175	162	1			299

RAYFORD, BESS WELL #: 4 RRCID -> 235114 COMPL. DATE 01/16/2008 TOTAL DEPTH 10830 PERF.10395 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2180	-0-	-424	-0-	426	1	1576	2	Y	162	32	1			177
							178	9									
11	3000	N	3296	-0-	296	296	538	1	2626	2	Y	120	168	1			129
							132	9									
12	3100	N	3380	-0-	280	576	750	1	2507	2	Y	112	107	1			134
							123	9									
01	2170	N	1477	-0-	-693	-0-	689	1	675	3	Y	103	56	1			181
							113	9									
*02	2164	X	2164	-0-	-0-	-0-	704	1	1459	3	Y	1	162	1			20
							1	9									
03	1767	X	1575	-0-	-192	-0-	1575	3			Y	-0-	10	1			10

SILER HEIRS GU WELL #: 5 RRCID -> 235346 COMPL. DATE 02/15/2008 TOTAL DEPTH 10905 PERF. 7524 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	781	-0-	-25	-0-	39	1	697	2	N	41					135
							45	9									
11	780	N	391	-0-	-389	-0-	3	1	367	2	N	19					154
							21	9									
12	572	N	572	-0-	-0-	-0-	20	1	521	2	N	28					182
							31	9									
01	775	N	-0-	-0-	-775	-0-					N	-0-					182
02	364	N	-0-	-0-	-364	-0-					N	-0-					182
03	558	N	10	-0-	-548	-0-	10	3			N	-0-					182

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROGERS, TRAVIS WELL #: 1 RRCID -> 235581 COMPL. DATE 03/21/2008 TOTAL DEPTH 11000 PERF. 7462 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3947	X	3947	-0-	-0-	-0-	1340	1	2456	2	Y	137	130	1			127
							151	9									
11	2970	X	2478	-0-	-492	-0-	93	1	2301	2	Y	76	90	1			113
							84	9									
12	3866	X	3866	-0-	-0-	-0-	556	1	3310	2	Y	-0-					113
01	3069	X	1600	-0-	-1469	-0-	746	1	702	3	Y	138	116	1			135
							152	9									
02	3920	X	681	-0-	-3239	-0-	467	1	166	3	Y	44					179
							48	9									
03	3937	X	246	-0-	-3691	-0-	151	1	95	9	Y	86					265

YOUNGBLOOD, ROBERT WELL #: 4 RRCID -> 235692 COMPL. DATE 03/04/2008 TOTAL DEPTH 10767 PERF. 7425 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	-0-	-0-	-1705	-0-					Y	11	11	8			-0-
11	1247	N	1247	-0-	-0-	-0-	22	1	1192	2	Y	30	26	1			4
							33	9									
12	1399	N	1399	-0-	-0-	-0-	5	1	1261	2	Y	121	36	1	87	8	2
							133	9									
01	1107	N	1107	-0-	-0-	-0-	91	1	979	3	Y	34	33	1			3
							37	9									
02	1176	N	1140	-0-	-36	-0-	116	1	990	3	Y	31	29	1			5
							34	9									
03	1395	N	591	-0-	-804	-0-	561	3	30	9	Y	27	29	1			3

YOUNGBLOOD, ROBERT WELL #: 5 RRCID -> 238661 COMPL. DATE 05/10/2008 TOTAL DEPTH 10965 PERF. 7536 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2254	-0-	-815	-0-	298	1	1950	2	Y	5					280
							6	9									
11	2970	X	1865	-0-	-1105	-0-	60	1	1805	2	Y	-0-	257	1			23
12	3069	X	2509	-0-	-560	-0-	39	1	2464	2	Y	5	24	1			4
							6	9									
01	3069	X	2367	-0-	-702	-0-	810	1	1551	3	Y	5	3	1			6
							6	9									
02	2408	X	1625	-0-	-783	-0-	648	1	974	3	Y	3	3	1			6
							3	9									
03	2511	X	363	-0-	-2148	-0-	361	3	2	9	Y	2	3	1			5

SILER HEIRS WELL #: 6 RRCID -> 241279 COMPL. DATE 04/09/2008 TOTAL DEPTH 10926 PERF. 7446 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2971	X	2971	-0-	-0-	-0-	803	1	2109	2	Y	54	17	1			53
							59	9									
11	2460	X	2004	-0-	-456	-0-	76	1	1891	2	Y	34	37	1			50
							37	9									
12	2542	X	1562	-0-	-980	-0-	249	1	1313	2	Y	-0-					50
01	2976	X	1113	-0-	-1863	-0-	399	1	650	3	Y	58	51	1			57
							64	9									
02	1876	N	570	-0-	-1306	-0-	208	1	343	3	Y	17					74
							19	9									
*03	2290	N	2290	-0-	-0-	-0-	320	1	1923	3	Y	43					117
							47	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT WELL #: 7 RRCID -> 242432 COMPL. DATE 07/27/2008 TOTAL DEPTH 10940 PERF.10388 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3043	-0-	-57	-0-	262	1	2764	2	Y	15					84
							17	9									
11	3000	X	1869	-0-	-1131	-0-	123	1	1746	2	Y	-0-	66	1			18
12	3778	X	3778	-0-	-0-	-0-	48	1	3718	2	Y	11	20	1			9
							12	9									
01	4064	X	4064	-0-	-0-	-0-	1067	1	2984	3	Y	12	8	1			13
							13	9									
*02	3931	X	3931	-0-	-0-	-0-	1291	1	2631	3	Y	8	7	1	1	8	13
							9	9									
03	3782	X	2392	-0-	-1390	-0-	2382	3	10	9	Y	9	8	1			14

RAYFORD, BESS GU WELL #: 5 RRCID -> 242436 COMPL. DATE 06/28/2008 TOTAL DEPTH 10975 PERF.10296 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1811	-0-	-1196	-0-	98	1	1649	2	Y	58	13	1			64
							64	9									
11	2130	X	688	-0-	-1442	-0-	39	1	597	2	Y	47	61	1			50
							52	9									
12	1705	X	887	-0-	-818	-0-	53	1	784	2	Y	45	42	1			53
							50	9									
01	1798	X	793	-0-	-1005	-0-	51	1	695	3	Y	43	22	1			74
							47	9									
*02	1149	N	1149	-0-	-0-	-0-	81	1	1068	3	Y	-0-	66	1			8
03	899	N	673	-0-	-226	-0-	673	3			Y	-0-	4	1			4

YOUNGBLOOD, ROBERT WELL #: 6 RRCID -> 242554 COMPL. DATE 05/30/2008 TOTAL DEPTH 10850 PERF.10381 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1789	-0-	-753	-0-	57	1	1729	2	Y	3	2	1			1
							3	9									
11	2460	X	1371	-0-	-1089	-0-	25	1	1340	2	Y	5	5	1			1
							6	9									
12	2542	X	1139	-0-	-1403	-0-	5	1	1127	2	Y	6	7	1			-0-
							7	9									
01	1798	N	1379	-0-	-419	-0-	117	1	1256	3	Y	5	5	1			-0-
							6	9									
*02	1318	N	1318	-0-	-0-	-0-	138	1	1173	3	Y	6	5	1			1
							7	9									
03	1147	N	757	-0-	-390	-0-	751	3	6	9	Y	5	5	1			1

ROGERS, TRAVIS WELL #: 2 RRCID -> 243293 COMPL. DATE 11/04/2008 TOTAL DEPTH 10928 PERF.10574 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	-0-	-0-	-465	-0-					Y	5					48
11	1200	N	8	-0-	-1192	-0-	8	2			Y	-0-					48
12	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					48
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					48
*02	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					48
*03	44	N	44	-0-	-0-	-0-	44	1			Y	-0-					48

YOUNGBLOOD, ROBERT WELL #: 9 RRCID -> 244544 COMPL. DATE 10/09/2008 TOTAL DEPTH 10915 PERF. 7460 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2218	-0-	-665	-0-	65	1	1975	2	Y	162	192	1			50
							178	9									
11	2370	X	1733	-0-	-637	-0-	30	1	1576	2	Y	115	78	1			87
							127	9									
12	2449	X	1544	-0-	-905	-0-	6	1	1337	2	Y	183					270
							201	9									
01	2418	X	827	-0-	-1591	-0-	61	1	653	3	Y	103	178	1			195
							113	9									
02	1624	N	23	-0-	-1601	-0-	2	1	19	3	Y	2					197
							2	9									
03	1550	N	226	-0-	-1324	-0-	202	3	24	9	Y	22					219

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SILER HEIRS WELL #: 9 RRCID -> 245680 COMPL. DATE 12/19/2008 TOTAL DEPTH 10935 PERF. 9664 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	238	1	568	2	Y	9					40
							10	9									
11	420	N	35	-0-	-385	-0-	35	2			Y	-0-					40
12	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					40
01	806	N	15	-0-	-791	-0-	6	3	9	9	Y	8					48
*02	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					48
*03	106	N	106	-0-	-0-	-0-	106	1			Y	-0-					48

YOUNGBLOOD, ROBERT WELL #: 10 RRCID -> 247492 COMPL. DATE 02/19/2009 TOTAL DEPTH 10970 PERF. 7450 - 10739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0-	-0-	61	1	1857	2	Y	56					143
							62	9									
11	1989	N	1989	-0-	-0-	-0-	36	1	1917	2	Y	33					176
							36	9									
12	1948	N	1948	-0-	-0-	-0-	8	1	1940	2	Y	-0-	88	1			88
01	2092	N	2092	-0-	-0-	-0-	175	1	1886	3	Y	28					116
							31	9									
*02	1868	N	1868	-0-	-0-	-0-	194	1	1645	3	Y	26	1	8			141
							29	9									
*03	1955	N	1955	-0-	-0-	-0-	1915	3	40	9	Y	36					177

YOUNGBLOOD, ROBERT WELL #: 11 RRCID -> 247573 COMPL. DATE 01/20/2009 TOTAL DEPTH 10865 PERF. 7418 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	557	-0-	-528	-0-	18	1	537	2	Y	2	23	1			16
							2	9									
11	1029	N	1029	-0-	-0-	-0-	16	1	855	2	Y	144	139	1			21
							158	9									
12	1028	N	1028	-0-	-0-	-0-	4	1	849	2	Y	159	169	1			11
							175	9									
01	1302	N	1302	-0-	-0-	-0-	94	1	1018	3	Y	173	167	1			17
							190	9									
*02	1333	N	1333	-0-	-0-	-0-	123	1	1045	3	Y	150	144	1	1	8	22
							165	9									
*03	1446	N	1446	-0-	-0-	-0-	1294	3	152	9	Y	138	145	1			15

YOUNGBLOOD, ROBERT GU WELL #: 8 RRCID -> 249363 COMPL. DATE 03/10/2009 TOTAL DEPTH 11646 PERF. 7430 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	894	-0-	-687	-0-	29	1	865	2	Y	-0-					-0-
11	1137	N	1137	-0-	-0-	-0-	21	1	1116	2	Y	-0-					-0-
12	993	N	993	-0-	-0-	-0-	4	1	989	2	Y	-0-					-0-
01	899	N	447	-0-	-452	-0-	38	1	409	3	Y	-0-					-0-
02	1008	N	67	-0-	-941	-0-	7	1	60	3	Y	-0-					-0-
03	992	N	250	-0-	-742	-0-	250	3			Y	-0-					-0-

PONE WELL #: 6H RRCID -> 258783 COMPL. DATE 07/13/2010 TOTAL DEPTH 10683 PERF. 11320 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	6097	-0-	-134	-0-	47	1	5995	2	Y	50					80
							55	9									
11	6030	X	5244	-0-	-786	-0-	43	1	5151	2	Y	45					125
							50	9									
12	6231	X	5298	-0-	-933	-0-	42	1	5212	2	Y	40					165
							44	9									
*01	6231	X	4498	-0-	-1733	-0-	1136	1	3295	3	Y	61	149	1			77
							67	9									
*02	5544	X	44	-0-	-5500	-0-	1	1	34	3	Y	8	1	8			84
							9	9									
*03	6107	X	162	-0-	-5945	-0-	156	2	6	9	Y	5					89

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CRAIG GU WELL #: 4H RRCID -> 263845 COMPL. DATE 06/14/2011 TOTAL DEPTH 10833 PERF.10924 - 15255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30039	X	26356	-0-	-3683	-0-	547	1	25565	2	Y	222	203	1			94
							244	9									
11	27870	X	24891	-0-	-2979	-0-	527	1	23975	2	Y	354	330	1			118
							389	9									
12	28210	X	24741	-0-	-3469	-0-	508	1	23857	2	Y	342	352	1			108
							376	9									
01	27528	X	23998	-0-	-3530	-0-	270	1	23368	3	Y	327	333	1			102
							360	9									
02	23436	X	20744	-0-	-2692	-0-	237	1	20193	3	Y	285	233	1	2	8	152
							314	9									
03	25947	X	21291	-0-	-4656	-0-	20869	3	422	9	Y	384	421	1			115

CRAIG GU WELL #: 3H RRCID -> 264521 COMPL. DATE 04/22/2011 TOTAL DEPTH 10876 PERF.11216 - 15887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28737	X	24678	-0-	-4059	-0-	494	1	23124	2	Y	964	710	1			329
							1060	9									
11	25950	X	22260	-0-	-3690	-0-	472	1	21463	2	Y	295	460	1			164
							325	9									
12	25668	X	22336	-0-	-3332	-0-	454	1	21354	2	Y	480	493	1			151
							528	9									
01	24800	X	21314	-0-	-3486	-0-	238	1	20582	3	Y	449	460	1			140
							494	9									
02	20888	X	18876	-0-	-2012	-0-	214	1	18226	3	Y	396	324	1			212
							436	9									
03	23126	X	20221	-0-	-2905	-0-	19657	3	564	9	Y	513	571	1			154

CRAIG GU WELL #: 2H RRCID -> 264905 COMPL. DATE 11/26/2010 TOTAL DEPTH 10095 PERF.11067 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	12892	-0-	-1864	-0-	269	1	12562	2	Y	55	53	1			24
							61	9									
11	13830	X	12068	-0-	-1762	-0-	254	1	11547	2	Y	243	197	1			70
							267	9									
12	14012	X	11451	-0-	-2561	-0-	234	1	10990	2	Y	206	211	1			65
							227	9									
01	13826	X	10806	-0-	-3020	-0-	121	1	10474	3	Y	192	197	1			60
							211	9									
02	10584	X	9518	-0-	-1066	-0-	108	1	9230	3	Y	164	136	1			88
							180	9									
03	11718	X	9788	-0-	-1930	-0-	9558	3	230	9	Y	209	234	1			63

BESS RAYFORD GU - SILER HEIRS GU WELL #: 1H RRCID -> 267761 COMPL. DATE 10/09/2011 TOTAL DEPTH 10670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31002	X	31002	-0-	-0-	-0-	1723	1	29138	2	Y	128	108	1			177
							141	9									
11	30000	X	25004	-0-	-4996	-0-	1520	1	23351	2	Y	121	168	1			130
							133	9									
12	30628	X	25365	-0-	-5263	-0-	1599	1	23644	2	Y	111	107	1			134
							122	9									
01	31000	X	23977	-0-	-7023	-0-	1625	1	22243	3	Y	99	56	1			177
							109	9									
02	27356	X	18809	-0-	-8547	-0-	1303	1	17208	3	Y	271	158	1	1	8	289
							298	9									
03	30287	X	18821	-0-	-11466	-0-	18468	3	353	9	Y	321	149	1			461

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
TRAVIS CROW GU - HOLLAND GU (SA) WELL #: 1H RRCID -> 268367 COMPL. DATE 10/02/2011 TOTAL DEPTH 10971 PERF.11098 - 16109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39556	X	33212	-0-	-6344	-0-	685	1	32039	2	Y	444	406	1			188
							488	9									
11	36570	X	31569	-0-	-5001	-0-	663	1	30134	2	Y	702	656	1			234
							772	9									
12	36642	X	30791	-0-	-5851	-0-	626	1	29411	2	Y	685	703	1			216
							754	9									
01	35123	X	29275	-0-	-5848	-0-	327	1	28237	3	Y	646	661	1			201
							711	9									
02	30352	X	25596	-0-	-4756	-0-	290	1	24683	3	Y	566	464	1			303
							623	9									
03	33201	X	28437	-0-	-4764	-0-	27592	3	845	9	Y	768	841	1			230

CROW HOLLAND GU (SA) WELL #: 2H RRCID -> 272481 COMPL. DATE 05/15/2013 TOTAL DEPTH 10790 PERF.11232 - 16969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	325190	X	71149	-0-	-254041	-0-	70215	2	934	9	N	849	746	1			346
11	314700	X	64693	-0-	-250007	-0-	63273	2	1420	9	N	1291	1207	1			430
12	86769	X	61774	-0-	-24995	-0-	191	1	60198	2	Y	1259	1292	1			397
							1385	9									
01	79794	X	59197	-0-	-20597	-0-	57860	3	1337	9	Y	1215	1233	1			379
02	69160	X	50816	-0-	-18344	-0-	49666	3	1150	9	Y	1045	863	1	3	8	558
03	71145	X	61487	-0-	-9658	-0-	60642	3	845	9	Y	768	1096	1			230

ROGERS-SILER HEIRS (SA) WELL #: 1H RRCID -> 272494 COMPL. DATE 06/25/2013 TOTAL DEPTH 10697 PERF.11127 - 16233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361243	X	48880	-0-	-312363	-0-	1219	1	46707	2	Y	867	697	1			242
							954	9									
11	349590	X	45664	-0-	-303926	-0-	1600	1	43318	2	Y	678	566	1			354
							746	9									
12	49166	X	44020	-0-	-5146	-0-	1226	1	42113	2	Y	619	633	1			340
							681	9									
01	49259	X	41757	-0-	-7502	-0-	1277	1	39735	3	Y	677	642	1			375
							745	9									
02	44100	X	36397	-0-	-7703	-0-	947	1	35062	3	Y	353	413	1	3	8	312
							388	9									
03	48825	X	36869	-0-	-11956	-0-	36508	3	361	9	Y	328	351	1			289

CROW-HOLLAND GU (SA) WELL #: 3H RRCID -> 273688 COMPL. DATE 09/30/2013 TOTAL DEPTH 10970 PERF.11284 - 16766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	180110	X	52263	-0-	-127847	-0-	676	1	50415	2	Y	1065	895	1			470
							1172	9									
11	63330	X	46313	-0-	-17017	-0-	654	1	44766	2	Y	812	721	1			561
							893	9									
12	65441	X	43404	-0-	-22037	-0-	684	1	42120	2	Y	545	552	1			554
							600	9									
*01	58311	X	48639	-0-	-9672	-0-	550	1	47559	3	Y	482	649	1			387
							530	9									
*02	47208	X	46863	-0-	-345	-0-	539	1	45896	3	Y	389	165	1			611
							428	9									
03	52266	X	47774	-0-	-4492	-0-	47253	3	521	9	Y	474	867	1			218

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PONE BUCKNER GU (SA) WELL #: 2H RRCID -> 274157 COMPL. DATE 03/26/2014 TOTAL DEPTH 10890 PERF.11190 - 17639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	255874	X	154360	-0-	-101514	-0-	1176	1	151392	2	Y	1629	1571	1			230
							1792	9									
11	247620	X	138556	-0-	-109064	-0-	1130	1	135729	2	Y	1543	1580	1			193
							1697	9									
12	215450	X	132310	-0-	-83140	-0-	1041	1	129683	2	Y	1442	1563	1			72
							1586	9									
01	189968	X	121900	-0-	-68068	-0-	119974	3	1926	9	Y	1751	1605	1			218
02	151144	X	90803	-0-	-60341	-0-	89447	3	1356	9	Y	1233	1136	1	1	8	314
03	154349	X	96214	-0-	-58135	-0-	94836	3	1378	9	Y	1253	1088	1			479

ROGERS-SILER HEIRS (SA) WELL #: 2H RRCID -> 274220 COMPL. DATE 04/20/2014 TOTAL DEPTH 10647 PERF.11070 - 16543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	88490	-0-	88490	997333	2437	1	85413	2	Y	582	647	1			445
							640	9									
11	0	W	82887	-0-	82887	1080220	1485	1	78987	2	Y	2195	2295	1			345
							2415	9									
12	1156933	X	76713	-0-	-1080220	-0-	280	1	73863	2	Y	2336	2514	1			167
							2570	9									
01	152985	X	69897	-0-	-83088	-0-	66918	3	2979	9	Y	2708	2615	1			260
02	80192	X	57080	-0-	-23112	-0-	54621	3	2459	9	Y	2235	2141	1	30	8	324
03	88505	X	53757	-0-	-34748	-0-	51782	3	1975	9	Y	1795	1929	1			190

SILER PONE GU (SA) WELL #: 1H RRCID -> 274981 COMPL. DATE 08/02/2014 TOTAL DEPTH 10715 PERF.11121 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186713	X	138384	-0-	-48329	-0-	135511	2	2873	9	Y	2612	2901	1			300
11	180690	X	115256	-0-	-65434	-0-	1060	1	111390	2	Y	2551	2209	1			642
							2806	9									
12	186713	X	103171	-0-	-83542	-0-	1619	1	98787	2	Y	2514	2708	1			448
							2765	9									
01	89663	X	89663	-0-	-0-	-0-	87350	3	2313	9	Y	2103	2073	1			478
02	161084	X	65671	-0-	-95413	-0-	64229	3	1442	9	Y	1311	1297	1	3	8	489
03	138384	X	60100	-0-	-78284	-0-	58824	3	1276	9	Y	1160	1140	1			509

ROGERS-KING (SA) WELL #: 1H RRCID -> 275151 COMPL. DATE 11/01/2013 TOTAL DEPTH 10856 PERF.11144 - 17275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	309597	X	79609	-0-	-229988	-0-	2009	1	76953	2	Y	588	554	1			193
							647	9									
11	299610	X	71736	-0-	-227874	-0-	2393	1	68748	2	Y	541	452	1			282
							595	9									
12	309597	X	68572	-0-	-241025	-0-	1925	1	66100	2	Y	497	507	1			272
							547	9									
01	309597	X	58325	-0-	-251272	-0-	1807	1	56220	3	Y	271	393	1			150
							298	9									
02	71904	X	47367	-0-	-24537	-0-	1239	1	45863	3	Y	241	176	1	5	8	210
							265	9									
03	79608	X	48755	-0-	-30853	-0-	48479	3	276	9	Y	251	240	1			221

PONE, E. M. GAS UNIT WELL #: 11H RRCID -> 275382 COMPL. DATE 09/09/2014 TOTAL DEPTH 10845 PERF.11183 - 15762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90768	X	68373	-0-	-22395	-0-	67773	2	600	9	N	545	647	1			225
11	87840	X	54108	-0-	-33732	-0-	506	1	53151	2	N	410	391	1			244
							451	9									
12	90768	X	49040	-0-	-41728	-0-	401	1	48126	2	Y	466	462	1			248
							513	9									
01	90768	X	44122	-0-	-46646	-0-	43528	3	594	9	Y	540	489	1			299
*02	33794	X	33794	-0-	-0-	-0-	880	1	32573	3	Y	310	332	1	6	8	271
							341	9									
03	68386	X	36661	-0-	-31725	-0-	36333	3	328	9	Y	298	307	1			262

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROGERS-SILER HEIRS (SA) WELL #: 3H RRCID -> 275502 COMPL. DATE 10/11/2014 TOTAL DEPTH 10658 PERF.10968 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		85180	-0-	85180	85180	83059	2	2121	9	N	1928	1564	1	14	8	350
11	SHUT IN		123133	-0-	123133	208313	121230	2	1903	9	N	1730	1871	1			209
12	SHUT IN		114145	-0-	114145	322458	425	1	112291	2	N	1299	1413	1	1	8	94
							1429	9									
*01	420257	X	97799	-0-	-322458	-0-	96125	3	1674	9	N	1522	1470	1			146
*02	141288	X	71613	-0-	-69675	-0-	70227	3	1386	9	N	1260	1203	1	21	8	182
*03	156426	X	65900	-0-	-90526	-0-	64744	3	1156	9	N	1051	1122	1			111

PONE GU (SA) WELL #: 8H RRCID -> 275619 COMPL. DATE 02/06/2014 TOTAL DEPTH 10664 PERF.11171 - 17103

10	344410	X	118119	-0-	-226291	-0-	896	1	115311	2	Y	1738	1717	1			252
							1912	9									
11	333300	X	104082	-0-	-229218	-0-	844	1	101382	2	Y	1687	1728	1			211
							1856	9									
12	344410	X	95343	-0-	-249067	-0-	746	1	92859	2	Y	1580	1708	1	4	8	79
							1738	9									
01	344410	X	84160	-0-	-260250	-0-	83038	3	1122	9	Y	1020	972	1			127
02	311080	X	67842	-0-	-243238	-0-	2462	1	64569	3	Y	737	675	1	1	8	188
							811	9									
03	118110	X	77170	-0-	-40940	-0-	76334	3	836	9	Y	760	657	1			291

ROGERS SILER HEIRS (SA) WELL #: 4H RRCID -> 276236 COMPL. DATE 10/03/2014 TOTAL DEPTH 10631 PERF.10990 - 15722

10	0		152808	-0-	152808	152808	149552	2	3256	9	N	2960	2412	1			548
*11	310354	X	157546	-0-	-152808	-0-	155314	2	2232	9	Y	2029	2329	1			248
*12	208909	X	139091	-0-	-69818	-0-	518	1	136816	2	Y	1597	1730	1			115
							1757	9									
*01	208909	X	118107	-0-	-90802	-0-	116057	3	2050	9	Y	1864	1800	1			179
02	188692	X	85386	-0-	-103306	-0-	84626	3	760	9	Y	691	760	1	10	8	100
03	208909	X	NO RPT	-0-	-208909	-0-					Y	NO RPT					100

ROGERS-PONE-KING (SA) WELL #: 1H RRCID -> 276458 COMPL. DATE 11/01/2013 TOTAL DEPTH 10810 PERF.11507 - 16138

04	257010	X	81188	-0-	-175822	-0-	1384	1	78808	2	Y	905	949	1			361
							996	9									
05	265577	X	71100	-0-	-194477	-0-	1137	1	69230	2	Y	666	901	1			126
							733	9									
06	257010	X	61721	-0-	-195289	-0-	1095	1	59913	2	Y	648	643	1			131
							713	9									
07	265577	X	57947	-0-	-207630	-0-	1463	1	55787	2	Y	634	551	1			214
							697	9									
08	265577	X	38165	-0-	-227412	-0-	399	1	37482	2	Y	258	367	1			105
							284	9									
09	257010	X	33332	-0-	-223678	-0-	281	1	32559	2	Y	447	466	1			86
							492	9									
10	265577	X	44183	-0-	-221394	-0-	1112	1	42613	2	Y	416	373	1			129
							458	9									
11	257010	X	41729	-0-	-215281	-0-	1472	1	39859	2	Y	362	302	1			189
							398	9									
12	265577	X	40298	-0-	-225279	-0-	1130	1	38805	2	Y	330	338	1			181
							363	9									
*01	265577	X	37233	-0-	-228344	-0-	1157	1	35826	3	Y	227	283	1			125
							250	9									
02	239876	X	27786	-0-	-212090	-0-	725	1	26824	3	Y	215	148	1	4	8	188
							237	9									
03	265577	X	28086	-0-	-237491	-0-	27834	3	252	9	Y	229	215	1			202

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD-KING (SA) WELL #: 2H RRCID -> 276598 COMPL. DATE 11/22/2014 TOTAL DEPTH 10777 PERF.11098 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	146265	X	NO RPT	-0-	-146265	-0-					Y	NO RPT					-0-
02	195020	X	NO RPT	-0-	-195020	-0-					Y	NO RPT					-0-
03	215915	X	NO RPT	-0-	-215915	-0-					Y	NO RPT					-0-

YOUNGBLOOD-KING (SA) WELL #: 3H RRCID -> 276618 COMPL. DATE 11/23/2014 TOTAL DEPTH 10770 PERF.11165 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	151260	X	NO RPT	-0-	-151260	-0-					Y	NO RPT					-0-
02	211764	X	NO RPT	-0-	-211764	-0-					Y	NO RPT					-0-
03	234453	X	NO RPT	-0-	-234453	-0-					Y	NO RPT					-0-

PMO 668494
FROST WELL #: 1 RRCID -> 223219 COMPL. DATE 08/13/2006 TOTAL DEPTH 11068 PERF.10722 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					139
11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					139
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					139
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					139
*02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					139
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

FROST-WATKINS WELL #: 1 RRCID -> 225329 COMPL. DATE 12/04/2006 TOTAL DEPTH 12017 PERF.11744 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2228	N	2228	-0-	-0-	-0-	2227	3	1	9	N	1	1	8			47
11	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					47
12	2114	N	2114	-0-	-0-	-0-	2112	3	2	9	N	2	2	8			47
01	1676	N	1676	-0-	-0-	-0-	1675	3	1	9	N	1	1	8			47
*02	987	N	987	-0-	-0-	-0-	987	3			N	-0-					47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PRINCESS THREE OPERATING, LLC 677993
FLANAGAN, O.E. WELL #: 2 RRCID -> 240439 COMPL. DATE 05/31/2008 TOTAL DEPTH 10870 PERF.10541 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	542	-0-	-47	-0-	523	2	19	9	N	17					199
11	652	N	652	-0-	-0-	-0-	652	2			N	-0-					199
12	758	N	758	-0-	-0-	-0-	758	2			N	-0-					199
01	627	N	627	-0-	-0-	-0-	623	2	4	9	N	4					203
*02	588	N	588	-0-	-0-	-0-	588	2			N	-0-					203
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					203

SABINE OIL & GAS LLC 742142
HARDY, JOHN WELL #: 1 RRCID -> 079180 COMPL. DATE 09/24/1978 TOTAL DEPTH 10907 PERF. 9524 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	426	N	426	-0-	-0-	-0-	40	1	386	2	Y	-0-					-0-
11	443	N	443	-0-	-0-	-0-	46	1	397	2	Y	-0-					-0-
12	369	N	369	-0-	-0-	-0-	34	1	335	2	Y	-0-					-0-
01	434	N	380	-0-	-54	-0-	40	1	340	2	Y	-0-					-0-
02	DLQ G-10		431	-0-	431	431	45	1	386	2	Y	-0-					-0-
*03	819	N	388	-0-	-431	-0-	44	1	344	2	Y	-0-					-0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CHEVALLIER WELL #: 2 RRCID -> 093532 COMPL. DATE 09/19/1980 TOTAL DEPTH 11125 PERF.10829 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					84
11	0	X	-0-	-0-	-0-	-0-					N	-0-					84
12	0	X	-0-	-0-	-0-	-0-					N	-0-					84
01	0	X	-0-	-0-	-0-	-0-					N	-0-					84
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					84
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					84

HUFF, G. J. GU WELL #: 2 RRCID -> 152302 COMPL. DATE 07/22/1994 TOTAL DEPTH 11090 PERF.10662 - 10846

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	40	1	45	5	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALLACE, J. GU WELL #: 2 RRCID -> 209584 COMPL. DATE 03/18/2005 TOTAL DEPTH 11160 PERF.10770 - 10958

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARDY, JOHN WELL #: 2 RRCID -> 210779 COMPL. DATE 11/18/2004 TOTAL DEPTH 10930 PERF. 9502 - 10799

10	2372	N	2372	-0-	-0-	-0-	220	1	2118	2	Y	31	15	1	9	8	40
							34	9									
11	2220	N	1955	-0-	-265	-0-	201	1	1723	2	Y	28	51	1	3	8	14
							31	9									
12	2356	N	2117	-0-	-239	-0-	190	1	1861	2	Y	60	24	1	5	8	45
							66	9									
01	2387	N	2092	-0-	-295	-0-	212	1	1801	2	Y	72	56	1	8	8	53
							79	9									
02	DLQ G-10		1826	-0-	1826	1826	187	1	1595	2	Y	40	49	1	8	8	36
							44	9									
*03	3100	N	1768	-0-	-1332	494	199	1	1565	2	Y	4	4	8			36
							4	9									

WESSON GU WELL #: 2 RRCID -> 214845 COMPL. DATE 08/19/2005 TOTAL DEPTH 11020 PERF.10588 - 10789

10	2139	X	2024	-0-	-115	-0-	106	1	1831	2	Y	79	186	1	2	8	35
							87	9									
11	2070	X	1916	-0-	-154	-0-	103	1	1812	2	Y	1	1	8			35
							1	9									
12	2125	X	2125	-0-	-0-	-0-	126	1	1997	2	Y	2	2	8			35
							2	9									
01	2015	X	1961	-0-	-54	-0-	163	1	1797	2	Y	1	1	8			35
							1	9									
02	1820	X	1459	-0-	-361	-0-	95	1	1364	2	Y	-0-					35
03	2139	X	1763	-0-	-376	-0-	119	1	1644	2	Y	-0-					35

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142

HARDY, JOHN WELL #: 3 RRCID -> 214976 COMPL. DATE 06/15/2005 TOTAL DEPTH 10928 PERF.10478 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2918	-0-	-182	3059	274	1	2636	2	Y	7	12	1			27
							8	9									
11	3000	N	2718	-0-	-282	2777	283	1	2429	2	Y	5	29	1			3
							6	9									
12	3100	N	2653	-0-	-447	2330	244	1	2396	2	Y	12	6	1			9
							13	9									
01	3100	N	2787	-0-	-313	2017	293	1	2485	2	Y	8	10	1			7
							9	9									
02	DLQ G-10		2343	-0-	2343	4360	244	1	2086	2	Y	12	13	1			6
							13	9									
*03	3100	N	1807	-0-	-1293	3067	204	1	1601	2	Y	2					8
							2	9									

HARDY, JOHN WELL #: 4 RRCID -> 215797 COMPL. DATE 07/01/2005 TOTAL DEPTH 10930 PERF.10480 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2382	-0-	-718	1331	224	1	2152	2	Y	5	9	1			28
							6	9									
11	3000	N	2871	-0-	-129	1202	299	1	2564	2	Y	7	23	1			12
							8	9									
12	3100	N	2915	-0-	-185	1017	269	1	2637	2	Y	8	5	1			15
							9	9									
01	3100	N	3142	-0-	42	1059	330	1	2803	2	Y	8	8	1			15
							9	9									
02	DLQ G-10		2429	-0-	2429	3488	254	1	2168	2	Y	6	8	1			13
							7	9									
*03	6134	X	2646	-0-	-3488	-0-	297	1	2336	2	Y	12					25
							13	9									

WALLACE, J. GAS UNIT WELL #: 3 RRCID -> 216512 COMPL. DATE 11/06/2005 TOTAL DEPTH 11200 PERF.10738 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	903	-0-	-182	-0-	903	2			Y	-0-					50
11	870	N	808	-0-	-62	-0-	808	2			Y	-0-					50
12	961	N	841	-0-	-120	-0-	841	2			Y	-0-					50
01	899	N	813	-0-	-86	-0-	813	2			Y	-0-					50
02	756	N	630	-0-	-126	-0-	630	2			Y	-0-					50
03	837	N	816	-0-	-21	-0-	816	2			Y	-0-					50

HARDY, JOHN WELL #: 6 RRCID -> 218058 COMPL. DATE 08/03/2005 TOTAL DEPTH 10930 PERF. 7470 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILSON GU WELL #: 1 RRCID -> 218394 COMPL. DATE 10/05/2005 TOTAL DEPTH 10940 PERF.10492 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1941	-0-	-322	-0-	579	1	1362	2	N	-0-					57
11	2609	X	2609	-0-	-0-	-0-	698	1	1834	2	N	70					127
							77	9									
12	2604	X	2227	-0-	-377	-0-	658	1	1569	2	N	-0-					127
01	2604	X	1865	-0-	-739	-0-	727	1	1138	2	N	-0-					127
02	2436	X	1353	-0-	-1083	-0-	489	1	864	2	N	-0-					127
03	2697	X	594	-0-	-2103	-0-	67	1	527	2	N	-0-					127

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142

WESSON GU WELL #: 3 RRCID -> 219345 COMPL. DATE 03/15/2006 TOTAL DEPTH 11015 PERF.10658 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1457	-0-	-868	-0-	77	1	1345	2	Y	32	2	8			30
							35	9									
11	2040	X	1448	-0-	-592	-0-	78	1	1369	2	Y	1	1	8			30
							1	9									
12	1829	X	1612	-0-	-217	-0-	92	1	1458	2	Y	56					86
							62	9									
01	1736	X	210	-0-	-1526	-0-	18	1	192	2	Y	-0-					86
02	1344	N	767	-0-	-577	-0-	49	1	705	2	Y	12	80	1	2	8	16
							13	9									
03	1612	N	640	-0-	-972	-0-	42	1	585	2	Y	12					28
							13	9									

HARDY, JOHN WELL #: 5 RRCID -> 220613 COMPL. DATE 11/12/2005 TOTAL DEPTH 10960 PERF.10488 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2833	-0-	-1104	-0-	263	1	2535	2	Y	32	29	1			69
							35	9									
11	3690	X	3404	-0-	-286	-0-	350	1	3003	2	Y	46	95	1			20
							51	9									
12	3751	X	3425	-0-	-326	-0-	310	1	3040	2	Y	68	33	1			55
							75	9									
01	3751	X	3425	-0-	-326	-0-	351	1	2984	2	Y	82	72	1			65
							90	9									
02	DLQ G-10		2833	-0-	2833	2833	294	1	2513	2	Y	24	53	1			36
							26	9									
*03	4931	X	2098	-0-	-2833	-0-	235	1	1849	2	Y	13					49
							14	9									

GILSON GU WELL #: 2 RRCID -> 222302 COMPL. DATE 05/01/2006 TOTAL DEPTH 10834 PERF.10498 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	890	-0-	-877	-0-	253	1	595	2	N	38	178	1			40
							42	9									
11	980	N	980	-0-	-0-	-0-	270	1	710	2	N	-0-					40
12	1072	N	1072	-0-	-0-	-0-	316	1	754	2	N	2	2	8			40
							2	9									
01	899	N	783	-0-	-116	-0-	291	1	455	2	N	34					74
							37	9									
02	924	N	359	-0-	-565	-0-	130	1	229	2	N	-0-					74
03	1085	N	435	-0-	-650	-0-	49	1	386	2	N	-0-					74

PRUITT WELL #: 1 RRCID -> 226196 COMPL. DATE 02/24/2007 TOTAL DEPTH 10920 PERF.10556 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	2943	-0-	-622	-0-	277	1	2666	2	N	-0-					26
11	3300	X	2760	-0-	-540	-0-	286	1	2454	2	N	18					44
							20	9									
12	3410	X	3358	-0-	-52	-0-	311	1	3047	2	N	-0-					44
01	3224	X	2874	-0-	-350	-0-	303	1	2571	2	N	-0-					44
02	2888	X	2888	-0-	-0-	-0-	303	1	2585	2	N	-0-					44
03	3131	X	2173	-0-	-958	-0-	245	1	1928	2	N	-0-					44

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
PRUITT 1 WELL #: 2 RRCID -> 227640 COMPL. DATE 02/28/2007 TOTAL DEPTH 10995 PERF.10562 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3179	-0-	-572	-0-	299	1	2880	2	Y	-0-					15
11	3630	X	2805	-0-	-825	-0-	290	1	2485	2	Y	27	35	1			7
							30	9									
12	3472	X	2467	-0-	-1005	-0-	228	1	2239	2	Y	-0-					7
01	3379	X	2806	-0-	-573	-0-	296	1	2510	2	Y	-0-					7
02	2688	X	1552	-0-	-1136	-0-	163	1	1389	2	Y	-0-					7
03	2976	X	1670	-0-	-1306	-0-	189	1	1481	2	Y	-0-					7

WESSON GU WELL #: 7 RRCID -> 228829 COMPL. DATE 05/18/2007 TOTAL DEPTH 11097 PERF.10626 - 10920

10	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	2	1	45	2	Y	-0-					-0-
12	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
01	62	N	32	-0-	-30	-0-	3	1	29	2	Y	-0-					-0-
02	114	N	114	-0-	-0-	-0-	7	1	107	2	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-

HUFF, G. J. GU WELL #: 3 RRCID -> 228916 COMPL. DATE 03/01/2007 TOTAL DEPTH 10980 PERF. 7608 - 10897

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEVALLIER WELL #: 3 RRCID -> 229124 COMPL. DATE 05/19/2007 TOTAL DEPTH 11120 PERF.10705 - 10740

10	62	N	-0-	-0-	-62	-0-					N	-0-					28
11	90	N	-0-	-0-	-90	-0-					N	-0-					28
12	31	N	-0-	-0-	-31	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

GILSON GU WELL #: 3 RRCID -> 229178 COMPL. DATE 05/06/2007 TOTAL DEPTH 10865 PERF. N/A

10	1550	N	941	-0-	-609	-0-	281	1	660	2	N	-0-					97
11	1110	N	1110	-0-	-0-	-0-	306	1	804	2	N	-0-					97
12	1462	N	1462	-0-	-0-	-0-	413	1	985	2	N	58					155
							64	9									
01	1108	N	1108	-0-	-0-	-0-	432	1	676	2	N	-0-					155
02	1036	N	507	-0-	-529	-0-	183	1	324	2	N	-0-					155
03	1457	N	249	-0-	-1208	-0-	28	1	221	2	N	-0-					155

HUFF, G. J. GU WELL #: 4 RRCID -> 230622 COMPL. DATE 06/22/2007 TOTAL DEPTH 11030 PERF.10708 - 10921

10	1123	N	1123	-0-	-0-	-0-	969	2	154	9	N	140	176	1			96
11	900	N	900	-0-	-0-	-0-	885	2	15	9	N	14					110
12	991	N	991	-0-	-0-	-0-	987	2	4	9	N	4					114
01	1116	N	700	-0-	-416	-0-	699	2	1	9	N	1	1	8			114
02	840	N	476	-0-	-364	-0-	475	2	1	9	N	1	1	8			114
03	992	N	676	-0-	-316	-0-	585	2	91	9	N	83	170	1			27

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CHEVALLIER WELL #: 4 RRCID -> 232697 COMPL. DATE 06/23/2007 TOTAL DEPTH 11125 PERF.10818 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	19	-0-	-43	-0-	1	1	18	2	Y	-0-					-0-
11	120	N	12	-0-	-108	-0-	12	2			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
*03	151	N	151	-0-	-0-	-0-	5	1	146	2	Y	-0-					-0-

HUFF, G. J. GU WELL #: 5 RRCID -> 232948 COMPL. DATE 08/08/2007 TOTAL DEPTH 11093 PERF.10644 - 10852

10	1984	N	1726	-0-	-258	-0-	1726	2			N	-0-					72
11	1800	N	1226	-0-	-574	-0-	1226	2			N	-0-					72
12	1829	N	1639	-0-	-190	-0-	1639	2			N	-0-					72
01	1736	N	1577	-0-	-159	-0-	1576	2	1	9	N	1	1	8			72
02	1148	N	1142	-0-	-6	-0-	1142	2			N	-0-					72
03	1643	N	1403	-0-	-240	-0-	1403	2			N	-0-					72

HUFF, G. J. GU WELL #: 6 RRCID -> 232993 COMPL. DATE 09/14/2007 TOTAL DEPTH 11034 PERF. 7590 - 10885

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

WESSON GU WELL #: 6 RRCID -> 233852 COMPL. DATE 11/02/2007 TOTAL DEPTH 11000 PERF.10634 - 10834

10	1686	N	1686	-0-	-0-	-0-	91	1	1585	2	Y	9					9
							10	9									
11	1890	N	1351	-0-	-539	-0-	73	1	1278	2	Y	-0-					9
12	1395	N	590	-0-	-805	-0-	35	1	552	2	Y	3					12
							3	9									
01	1674	N	292	-0-	-1382	-0-	24	1	268	2	Y	-0-					12
02	1660	X	1660	-0-	-0-	-0-	106	1	1528	2	Y	24	31	1			5
							26	9									
03	1674	X	1274	-0-	-400	-0-	82	1	1136	2	Y	51					56
							56	9									

WESSON GU WELL #: 12 RRCID -> 234699 COMPL. DATE 11/29/2007 TOTAL DEPTH 10970 PERF.10618 - 10786

10	2316	N	2316	-0-	-0-	-0-	126	1	2179	2	Y	10					36
							11	9									
11	2486	N	2486	-0-	-0-	-0-	134	1	2352	2	Y	-0-					36
12	2521	N	2521	-0-	-0-	-0-	149	1	2359	2	Y	12					48
							13	9									
01	2345	N	2345	-0-	-0-	-0-	195	1	2150	2	Y	-0-					48
02	2324	X	1660	-0-	-664	-0-	107	1	1535	2	Y	16	54	1			10
							18	9									
03	2573	X	2443	-0-	-130	-0-	159	1	2193	2	Y	83					93
							91	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
PRUITT -A- WELL #: 3 RRCID -> 234737 COMPL. DATE 12/19/2007 TOTAL DEPTH 10985 PERF.10586 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5562	X	5562	-0-	-0-	-0-	524	1	5038	2	Y	-0-					12
11	5484	X	5484	-0-	-0-	-0-	557	1	4775	2	Y	138	130	1			20
							152	9									
12	5332	X	5082	-0-	-250	-0-	470	1	4612	2	Y	-0-					20
01	5332	X	4999	-0-	-333	-0-	527	1	4472	2	Y	-0-					20
02	5152	X	4708	-0-	-444	-0-	493	1	4215	2	Y	-0-					20
03	5673	X	5081	-0-	-592	-0-	574	1	4507	2	Y	-0-					20

GILSON GU WELL #: 4 RRCID -> 235901 COMPL. DATE 04/10/2008 TOTAL DEPTH 10860 PERF.10182 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	873	N	873	-0-	-0-	-0-	255	1	601	2	N	15					72
							17	9									
11	1179	N	1179	-0-	-0-	-0-	325	1	854	2	N	-0-					72
12	1090	N	1090	-0-	-0-	-0-	310	1	738	2	N	38					110
							42	9									
01	868	N	516	-0-	-352	-0-	201	1	315	2	N	-0-					110
02	1092	N	388	-0-	-704	-0-	140	1	248	2	N	-0-					110
03	1085	N	275	-0-	-810	-0-	31	1	244	2	N	-0-					110

HARDY, JOHN WELL #: 7 RRCID -> 235928 COMPL. DATE 09/27/2007 TOTAL DEPTH 10960 PERF.10620 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2322	-0-	-3	-0-	217	1	2084	2	Y	19	13	1			27
							21	9									
11	2951	N	2951	-0-	-0-	-0-	308	1	2642	2	Y	1	28	1			-0-
							1	9									
12	2831	N	2831	-0-	-0-	-0-	261	1	2558	2	Y	11	6	1			5
							12	9									
01	2899	N	2899	-0-	-0-	-0-	305	1	2591	2	Y	3	7	1			1
							3	9									
02	DLQ G-10		2791	-0-	2791	2791	292	1	2495	2	Y	4	5	1			-0-
							4	9									
*03	3100	N	3608	-0-	508	3299	406	1	3192	2	Y	9					9
							10	9									

CHEVALLIER WELL #: 6 RRCID -> 236027 COMPL. DATE 04/01/2008 TOTAL DEPTH 11165 PERF.10298 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	305	-0-	-98	-0-	305	2			N	-0-					27
11	293	N	293	-0-	-0-	-0-	293	2			N	-0-					27
12	341	N	196	-0-	-145	-0-	196	2			N	-0-					27
01	310	N	250	-0-	-60	-0-	250	2			N	-0-					27
02	280	N	211	-0-	-69	-0-	211	2			N	-0-					27
03	186	N	145	-0-	-41	-0-	145	2			N	-0-					27

GILSON GU WELL #: 5 RRCID -> 236110 COMPL. DATE 05/04/2008 TOTAL DEPTH 10885 PERF.10510 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1194	-0-	-604	-0-	311	1	733	2	N	136	179	1			103
							150	9									
11	1613	N	1613	-0-	-0-	-0-	445	1	1168	2	N	-0-					103
12	1915	N	1915	-0-	-0-	-0-	566	1	1349	2	N	-0-					103
01	1382	N	1382	-0-	-0-	-0-	539	1	843	2	N	-0-					103
02	1512	N	827	-0-	-685	-0-	299	1	528	2	N	-0-					103
03	1922	N	395	-0-	-1527	-0-	44	1	351	2	N	-0-					103

ODOM WELL #: 1 RRCID -> 243312 COMPL. DATE 11/14/2008 TOTAL DEPTH 11135 PERF. 9728 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
HARDY, JOHN WELL #: 8 RRCID -> 244142 COMPL. DATE 11/25/2008 TOTAL DEPTH 10960 PERF.10490 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3312	-0-		-377	-0-	310	1	2982	2	Y	18	14	1			30
								20	9									
11	3510	X	3260	-0-		-250	-0-	338	1	2904	2	Y	16	42	1			4
								18	9									
12	3127	X	3127	-0-		-0-	-0-	288	1	2828	2	Y	10	7	1			7
								11	9									
01	3345	X	3345	-0-		-0-	-0-	351	1	2980	2	Y	13	13	1			7
								14	9									
02	DLQ G-10		3111	-0-		3111	3111	325	1	2775	2	Y	10	13	1			4
								11	9									
*03	6839	X	3728	-0-		-3111	-0-	417	1	3280	2	Y	28					32
								31	9									

HUFF, G. J. GU WELL #: 8 RRCID -> 246500 COMPL. DATE 12/11/2008 TOTAL DEPTH 11033 PERF.10620 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	277	-0-		-95	-0-	277	2			N	-0-					32
11	510	N	280	-0-		-230	-0-	280	2			N	-0-					32
12	403	N	210	-0-		-193	-0-	210	2			N	-0-					32
01	279	N	174	-0-		-105	-0-	174	2			N	-0-					32
02	252	N	160	-0-		-92	-0-	160	2			N	-0-					32
03	217	N	146	-0-		-71	-0-	146	2			N	-0-					32

HARDY, JOHN WELL #: 9H RRCID -> 252257 COMPL. DATE 08/21/2009 TOTAL DEPTH 10703 PERF.10750 - 13724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26474	X	25794	-0-		-680	-0-	1302	1	24340	2	N	138	1	8			207
								152	9									
11	25350	X	25063	-0-		-287	-0-	1260	1	23650	2	N	139	179	1			167
								153	9									
12	26443	X	24558	-0-		-1885	-0-	1302	1	23249	2	N	6	156	1			17
								7	9									
01	26812	X	26812	-0-		-0-	-0-	1302	1	25181	2	N	299	2	8			314
								329	9									
02	DLQ G-10		22003	-0-		22003	22003	1083	1	20911	2	N	8	182	1	2	8	138
								9	9									
*03	48706	X	26703	-0-		-22003	-0-	1218	1	25237	2	N	225	186	1	3	8	174
								248	9									

CHEVALLIER WELL #: 7H RRCID -> 253547 COMPL. DATE 08/01/2010 TOTAL DEPTH 10968 PERF.10990 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4218	-0-		-215	-0-	117	1	4084	2	Y	15	2	8			84
								17	9									
11	4920	X	3748	-0-		-1172	-0-	108	1	3576	2	Y	58					142
								64	9									
12	5084	X	3453	-0-		-1631	-0-	102	1	3233	2	Y	107	168	1	2	8	79
								118	9									
01	5084	X	3781	-0-		-1303	-0-	115	1	3483	2	Y	166	178	1	3	8	64
								183	9									
02	4396	X	2486	-0-		-1910	-0-	82	1	2302	2	Y	93	3	8			154
								102	9									
03	4216	X	2183	-0-		-2033	-0-	74	1	2023	2	Y	78	170	1	2	8	60
								86	9									

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
HUFF, G. J. GU WELL #: 9H RRCID -> 262892 COMPL. DATE 12/09/2011 TOTAL DEPTH 10824 PERF.10976 - 16229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56978	X	47355	-0-	-9623	-0-	310 1156	1 9	45889	2	Y	1051	1040	1	7	8	299
11	53610	X	45771	-0-	-7839	-0-	300 904	1 9	44567	2	Y	822	705	1	4	8	412
12	51677	X	47053	-0-	-4624	-0-	300 809	1 9	45944	2	Y	735	880	1	4	8	263
01	50375	X	45460	-0-	-4915	-0-	300 966	1 9	44194	2	Y	878	898	1	13	8	230
02	43428	X	37038	-0-	-6390	-0-	280 618	1 9	36140	2	Y	562	516	1	4	8	272
03	47368	X	45231	-0-	-2137	-0-	310 889	1 9	44032	2	Y	808	525	1	3	8	552

GILSON GU WELL #: 6H RRCID -> 266158 COMPL. DATE 05/08/2013 TOTAL DEPTH 10748 PERF.10705 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76756	X	60012	-0-	-16744	-0-	300 343	1 9	59369	2	N	312	369	1	4	8	117
11	71220	X	54155	-0-	-17065	-0-	285 376	1 9	53494	2	N	342	357	1	3	8	99
12	69347	X	55687	-0-	-13660	-0-	310 377	1 9	55000	2	N	343	351	1	2	8	89
01	65441	X	54983	-0-	-10458	-0-	310 398	1 9	54275	2	N	362	369	1	7	8	75
02	59108	X	48025	-0-	-11083	-0-	280 331	1 9	47414	2	N	301	188	1	1	8	187
03	60016	X	54518	-0-	-5498	-0-	310 270	1 9	53938	2	N	245	356	1	4	8	72

CHEVALLIER WELL #: 8H RRCID -> 272506 COMPL. DATE 11/30/2013 TOTAL DEPTH 10983 PERF.11140 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	92628	X	57786	-0-	-34842	-0-	1897 674	1 9	55215	2	N	613	721	1	8	8	134
11	80490	X	53771	-0-	-26719	-0-	1842 684	1 9	51245	2	N	622	534	1	4	8	218
12	72292	X	53111	-0-	-19181	-0-	1913 578	1 9	50620	2	N	525	539	1	3	8	201
01	65038	X	50539	-0-	-14499	-0-	1900 547	1 9	48092	2	N	497	541	1	24	8	133
02	52612	X	43403	-0-	-9209	-0-	1738 517	1 9	41148	2	N	470	342	1	7	8	254
03	57784	X	47245	-0-	-10539	-0-	1936 476	1 9	44833	2	N	433	366	1	4	8	317

WALLACE, J GU WELL #: 4H RRCID -> 276201 COMPL. DATE 12/15/2014 TOTAL DEPTH 10923 PERF.11424 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		97829	-0-	97829	97829	20 2879	1 9	94930	2	N	2617	2248	1	22	8	347
01	257986	X	160157	-0-	-97829	-0-	620 5515	1 9	154022	2	N	5014	4922	1	82	8	357
02	184772	X	113177	-0-	-71595	-0-	560 4457	1 9	108160	2	N	4052	4210	1	2	8	197
03	204569	X	98317	-0-	-106252	-0-	620 4048	1 9	93649	2	N	3680	3459	1	54	8	364

WESSON GU WELL #: 14H RRCID -> 276312 COMPL. DATE 01/09/2015 TOTAL DEPTH 10880 PERF.11388 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	206521	X	206521	-0-	-0-	-0-	204381	2	2140	9	N	1945	1581	1			364
*03	304327	X	191307	-0-	-113020	-0-	188725	2	2582	9	N	2347	2491	1			220

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CHEVALLIER WELL #: 5 RRCID -> 276333 COMPL. DATE 10/02/2007 TOTAL DEPTH 11133 PERF.10839 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	373	X	373	-0-	-0-	-0-	93	1	280	2	N	-0-					-0-
*01	277	X	277	-0-	-0-	-0-	57	1	220	2	N	-0-					-0-
*02	230	X	230	-0-	-0-	-0-	56	1	174	2	N	-0-					-0-
*03	250	X	250	-0-	-0-	-0-	63	1	187	2	N	-0-					-0-

XTO ENERGY INC. 945936
CANNON, T.P. WELL #: 1 RRCID -> 087081 COMPL. DATE 01/13/1980 TOTAL DEPTH 11000 PERF.10576 - 10767

10	461	N	461	-0-	-0-	-0-	13	1	437	2	N	10					76
							11	9									
11	338	N	338	-0-	-0-	-0-	10	1	328	2	N	-0-					76
12	777	N	777	-0-	-0-	-0-	23	1	753	2	N	1					77
							1	9									
01	960	N	960	-0-	-0-	-0-	28	1	921	2	N	10					87
							11	9									
02	389	N	389	-0-	-0-	-0-	11	1	376	2	N	2					89
							2	9									
03	775	N	409	-0-	-366	-0-	12	1	391	2	N	5					94
							6	9									

YANDLE ESTATE WELL #: 2 RRCID -> 182631 COMPL. DATE 04/21/2001 TOTAL DEPTH 10900 PERF.10523 - 10809

10	2898	N	2898	-0-	-0-	-0-	2873	2	25	9	N	23	3	8			140
11	3000	N	3007	-0-	7	7	3006	2	1	9	N	1	1	8			140
12	2683	N	2676	-0-	-7	-0-	2676	2			N	-0-					140
01	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					140
02	2520	N	1869	-0-	-651	-0-	1869	2			N	-0-					140
03	2666	N	2244	-0-	-422	-0-	2244	2			N	-0-					140

YANDLE GAS UNIT NO. 2 WELL #: 3 RRCID -> 185178 COMPL. DATE 03/24/2001 TOTAL DEPTH 10900 PERF.10530 - 10809

10	1953	N	1839	-0-	-114	-0-	1839	2			N	-0-					99
11	1890	N	1401	-0-	-489	-0-	1401	2			N	-0-					99
12	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					99
01	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					99
02	1316	N	1073	-0-	-243	-0-	1073	2			N	-0-					99
03	2201	N	1945	-0-	-256	-0-	1945	2			N	-0-					99

YANDLE ESTATE GAS UNIT WELL #: 7 RRCID -> 185691 COMPL. DATE 05/23/2001 TOTAL DEPTH 10900 PERF.10503 - 10747

10	1395	N	1313	-0-	-82	-0-	1313	2			Y	-0-					-0-
11	1350	N	1278	-0-	-72	-0-	1278	2			Y	-0-					-0-
12	1342	N	1342	-0-	-0-	-0-	1342	2			Y	-0-					-0-
01	1338	N	1338	-0-	-0-	-0-	1338	2			Y	-0-					-0-
02	1204	N	997	-0-	-207	-0-	997	2			Y	-0-					-0-
*03	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					-0-

YANDLE GAS UNIT NO. 2 WELL #: 4 RRCID -> 185703 COMPL. DATE 06/29/2001 TOTAL DEPTH 10900 PERF.10526 - 10798

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
YANDLE ESTATE GAS UNIT WELL #: 8 RRCID -> 185704 COMPL. DATE 07/24/2001 TOTAL DEPTH 10876 PERF.10514 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					-0-
11	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					-0-
12	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					-0-
01	1736	N	1568	-0-	-168	-0-	1568	2			Y	-0-					-0-
02	1596	N	1218	-0-	-378	-0-	1218	2			Y	-0-					-0-
03	1829	N	1705	-0-	-124	-0-	1705	2			Y	-0-					-0-

YANDLE ESTATE GAS UNIT WELL #: 6 RRCID -> 186667 COMPL. DATE 11/12/2001 TOTAL DEPTH 10900 PERF.10482 - 10680

10	1209	N	1092	-0-	-117	-0-	1092	2			N	-0-					13
11	1200	N	332	-0-	-868	-0-	332	2			N	-0-					13
12	1147	N	113	-0-	-1034	-0-	113	2			N	-0-					13
01	1085	N	54	-0-	-1031	-0-	47	2	7	9	N	6					19
02	84	N	25	-0-	-59	-0-	25	2			N	-0-					19
03	93	N	44	-0-	-49	-0-	44	2			N	-0-					19

YANDLE ESTATE GAS UNIT WELL #: 4 RRCID -> 186821 COMPL. DATE 08/19/2001 TOTAL DEPTH 10900 PERF.10486 - 10768

10	1643	N	1393	-0-	-250	-0-	1393	2			N	-0-					-0-
11	1500	N	1366	-0-	-134	-0-	1366	2			N	-0-					-0-
12	1597	N	1597	-0-	-0-	-0-	1597	2			N	-0-					-0-
01	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
02	1288	N	1151	-0-	-137	-0-	1151	2			N	-0-					-0-
03	1612	N	1605	-0-	-7	-0-	1605	2			N	-0-					-0-

YANDLE ESTATE GAS UNIT WELL #: 3 RRCID -> 189084 COMPL. DATE 01/21/2002 TOTAL DEPTH 10900 PERF.10502 - 10810

10	1550	N	1502	-0-	-48	-0-	1502	2			N	-0-					77
11	1549	N	1549	-0-	-0-	-0-	1548	2	1	9	N	1	1	8			77
12	1550	N	1252	-0-	-298	-0-	1252	2			N	-0-					77
01	1488	N	778	-0-	-710	-0-	778	2			N	-0-					77
02	1204	N	824	-0-	-380	-0-	824	2			N	-0-					77
03	1240	N	1197	-0-	-43	-0-	1197	2			N	-0-					77

ASHBY UNIT WELL #: 1 RRCID -> 215132 COMPL. DATE 06/30/2006 TOTAL DEPTH 12296 PERF.10800 - 11922

10	2015	N	1795	-0-	-220	-0-	1795	2			N	-0-					18
11	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					18
12	1984	N	1891	-0-	-93	-0-	1891	2			N	-0-					18
01	1798	N	1535	-0-	-263	-0-	1535	2			N	-0-					18
02	1680	N	1251	-0-	-429	-0-	1251	2			N	-0-					18
*03	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					18

MINDEN GAS UNIT NO. 1 WELL #: 1 RRCID -> 224547 COMPL. DATE 12/26/2006 TOTAL DEPTH 10985 PERF.10580 - 10856

10	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					120
11	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					120
12	2232	N	2001	-0-	-231	-0-	2001	2			N	-0-					120
01	2232	N	1984	-0-	-248	-0-	1984	2			N	-0-					120
02	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					120
03	1922	N	1385	-0-	-537	-0-	1385	2			N	-0-					120

MINDEN GAS UNIT NO. 2 WELL #: 1 RRCID -> 228052 COMPL. DATE 04/23/2012 TOTAL DEPTH 12350 PERF.10962 - 11258

10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
01	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

HENDERSON, E. (COTTON VALLEY) //CONT.// 40356 200 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MINDEN GAS UNIT NO. 1 WELL #: 2H RRCID -> 264545 COMPL. DATE 12/09/2011 TOTAL DEPTH 10680 PERF.11199 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53723	X	46149	-0-	-7574	-0-	45683	2	466	9	N	424	581	1	2	8	116
11	51990	X	43427	-0-	-8563	-0-	42941	2	486	9	N	442	383	1			175
12	51336	X	42673	-0-	-8663	-0-	42171	2	502	9	N	456	379	1	21	8	231
01	49910	X	40226	-0-	-9684	-0-	39687	2	539	9	N	490	580	1	9	8	132
02	38248	X	35914	-0-	-2334	-0-	35417	2	497	9	N	452	391	1	4	8	189
03	42346	X	25270	-0-	-17076	-0-	24976	2	294	9	N	267	384	1	9	8	63

ASHBY UNIT WELL #: 2H RRCID -> 267722 COMPL. DATE 01/10/2013 TOTAL DEPTH 10864 PERF.11372 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73563	X	59706	-0-	-13857	-0-	58603	2	1103	9	N	1003	972	1	2	8	262
11	71190	X	55481	-0-	-15709	-0-	54402	2	1079	9	N	981	961	1			282
12	69285	X	54771	-0-	-14514	-0-	53736	2	1035	9	N	941	954	1	28	8	241
01	65658	X	51860	-0-	-13798	-0-	50944	2	916	9	N	833	765	1	8	8	301
02	48384	X	45450	-0-	-2934	-0-	44617	2	833	9	N	757	771	1	3	8	284
03	53568	X	48322	-0-	-5246	-0-	47422	2	900	9	N	818	769	1	10	8	323

MINDEN GAS UNIT NO. 1 WELL #: 3H RRCID -> 267916 COMPL. DATE 02/14/2013 TOTAL DEPTH 10792 PERF.10969 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	82212	X	65361	-0-	-16851	-0-	64552	2	809	9	N	735	768	1			303
11	79560	X	58547	-0-	-21013	-0-	57831	2	716	9	N	651	573	1			381
12	75919	X	58000	-0-	-17919	-0-	57276	2	724	9	N	658	762	1			277
01	73966	X	50586	-0-	-23380	-0-	50016	2	570	9	N	518	573	1			222
02	51464	X	47435	-0-	-4029	-0-	46862	2	573	9	N	521	574	1			169
03	56978	X	47484	-0-	-9494	-0-	46827	2	657	9	N	597	380	1	8	8	378

MINDEN GAS UNIT NO. 2 WELL #: 2H RRCID -> 270239 COMPL. DATE 12/04/2012 TOTAL DEPTH 11035 PERF.11380 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34782	X	29308	-0-	-5474	-0-	28835	2	473	9	N	430	579	1	2	8	103
11	33660	X	26934	-0-	-6726	-0-	26463	2	471	9	N	428	386	1			145
12	34472	X	25141	-0-	-9331	-0-	24706	2	435	9	N	395	380	1	8	8	152
01	32426	X	23065	-0-	-9361	-0-	22685	2	380	9	N	345	387	1	6	8	104
02	23447	X	23447	-0-	-0-	-0-	23077	2	370	9	N	336	194	1	2	8	244
03	25699	X	23758	-0-	-1941	-0-	23384	2	374	9	N	340	380	1	6	8	198

ASHBY GAS UNIT WELL #: 3H RRCID -> 272147 COMPL. DATE 08/08/2013 TOTAL DEPTH 11027 PERF.11215 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50778	X	37212	-0-	-13566	-0-	36544	2	668	9	N	607	776	1	2	8	168
11	46230	X	34208	-0-	-12022	-0-	33559	2	649	9	N	590	583	1			175
12	44330	X	33702	-0-	-10628	-0-	33068	2	634	9	N	576	567	1	25	8	159
01	42191	X	31118	-0-	-11073	-0-	30534	2	584	9	N	531	572	1	8	8	110
02	29484	X	26636	-0-	-2848	-0-	26157	2	479	9	N	435	378	1	3	8	164
03	32643	X	28562	-0-	-4081	-0-	28039	2	523	9	N	475	382	1	8	8	249

HENDERSON, NORTH (PETTIT) 40358 333 ASSOCIATED ONE WELL CNTY: RUSK
LINDER, JOHN OPERATING CO., LLC 501130
ELLIS ESTATE WELL #: 2 RRCID -> 166082 COMPL. DATE 03/21/1997 TOTAL DEPTH 7590 PERF. 7239 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					137
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					137
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					137
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					137
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					137
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					137

PLUGGED AND ABANDONED_____ 03/13/2013 - P&A 03-13-2013

HENDERSON, SOUTH (PETTIT) 40361 125 NON-ASSOCIATED ONE WELL CNTY: RUSK
AXTEL ENERGY, INC. 039461
RAYFORD, JACK UNIT 1 WELL #: RRCID -> 096333 COMPL. DATE 03/02/1981 TOTAL DEPTH 7950 PERF. 7421 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/08/2000

DOWDEN, T. L. 227545
KANGERGA BROS. WELL #: 1 RRCID -> 016164 COMPL. DATE 09/06/1955 TOTAL DEPTH N/A PERF. 7430 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89

HENDERSON, SOUTH (PETTIT -A-) 40361 250 ASSOCIATED EXEMPT CNTY: RUSK
SABINE OIL & GAS LLC 742142
LANDON WELL #: 2 RRCID -> 221108 COMPL. DATE 05/12/2005 TOTAL DEPTH 7500 PERF. 7142 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, S. (PETTIT 7445) 40361 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
STROUD PETROLEUM, INC. 828082
FLETCHER WELL #: 1 RRCID -> 235135 COMPL. DATE 02/13/2008 TOTAL DEPTH 8500 PERF. 7748 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2214	N	2214	-0-	-0-	-0-	2191	2	23	9	N	21					163
11	3000	N	3210	-0-	210	210	3189	2	21	9	N	19					182
12	2340	N	2130	-0-	-210	-0-	2127	2	3	9	N	3					185
01	2113	N	2113	-0-	-0-	-0-	2032	2	81	9	N	74	195	1			64
*02	2090		2090	-0-	-0-	-0-	2029	2	61	9	N	55					119
*03	2000		2000	-0-	-0-	-0-	1947	2	53	9	N	48					167

HENDERSON, S.(TRANS) 40361 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA, M. ET AL WELL #: 1 RRCID -> 094014 COMPL. DATE 02/27/1981 TOTAL DEPTH 7711 PERF. 7335 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	#	4451	-0-	-819	-0-	4277	2	174	9	N	158	193	1			193
11	4650	#	3707	-0-	-943	-0-	3552	2	155	9	N	141	184	1			150
12	4712	#	4424	-0-	-288	-0-	4275	2	149	9	N	135					285
01	4557	#	4490	-0-	-67	-0-	4290	2	200	9	N	182	387	1			80
02	4088	#	3739	-0-	-349	-0-	3588	2	151	9	N	137					217
03	4464	#	NO RPT	-0-	-4464	-0-					N	NO RPT					217

HENDERSON, S. (TRAVIS PEAK, UP.) 40361 875 ASSOCIATED CAPACITY CNTY: RUSK
PETRO ENGINEERING INC. 660052
DODD, RAY WELL #: RRCID -> 115432 COMPL. DATE 02/27/1985 TOTAL DEPTH 7681 PERF. 7486 - 7493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					73

PLUGGED AND ABANDONED_____ 03/19/1993

HILL (TRAVIS PEAK) 41445 500 NON-ASSOCIATED EXEMPT CNTY: RUSK
MORGAN CASING CREW 584552
LINDSTROM, KENNY FOUNDATION INC. WELL #: 2 L RRCID -> 101091 COMPL. DATE 04/23/1982 TOTAL DEPTH 8118 PERF. 8035 - 8043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					82
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					82
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					82
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					82
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					82
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					82

HOLLEYTREE (STRAY SAND) 42197 900 ASSOCIATED ONE WELL CNTY: SMITH
RICHEY PROPERTIES, INC. 709685
ALLEN, R.H. ESTATE WELL #: 1 RRCID -> 234820 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8083 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1769	-0-	-432	-0-	1769	2			N	-0-					-0-
11	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
12	1798	N	1739	-0-	-59	-0-	1739	2			N	-0-					-0-
01	1767	N	1541	-0-	-226	-0-	1541	2			N	-0-					-0-
02	1932	N	1518	-0-	-414	-0-	1518	2			N	-0-					-0-
03	1736	N	1701	-0-	-35	-0-	1701	2			N	-0-					-0-

HOLLY SPRING (RODESSA) 42284 600 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
SOUTHWEST OPERATING, INC.-TYLER 806415
HUTCHINSON WELL #: 1 RRCID -> 156658 COMPL. DATE 00/00/1982 TOTAL DEPTH 9211 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPPER (RODESSA) 42559 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
FORTUNE RESOURCES LLC 278755
HOPPER, CLARENCE ESTATE WELL #: 1 RRCID -> 146922 COMPL. DATE 07/11/1993 TOTAL DEPTH 12397 PERF. 11264 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	608	-0-	-911	-0-	564	2	44	9	N	40	158	7			40
11	1080	X	550	-0-	-530	-0-	550	2			N	-0-					40
12	1116	X	795	-0-	-321	-0-	602	2	193	9	N	175	185	1			30
01	1116	X	557	-0-	-559	-0-	533	2	24	9	N	22					52
*02	1008	X	471	-0-	-537	-0-	416	2	55	9	N	50					102
03	2077	X	500	-0-	-1577	-0-	500	2			N	-0-					102

COLE, WILLIAM F. JR. WELL #: 2ST RRCID -> 157036 COMPL. DATE 09/09/1996 TOTAL DEPTH 11955 PERF. 11116 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1180	X	1180	-0-	-0-	-0-	1128	2	52	9	N	47	279	7			47
11	1100	X	1100	-0-	-0-	-0-	1100	2			N	-0-					47
12	1203	X	1203	-0-	-0-	-0-	1203	2			N	-0-					47
01	1067	X	1067	-0-	-0-	-0-	1067	2			N	-0-					47
*02	1064	X	831	-0-	-233	-0-	831	2			N	-0-					47
03	2015	X	900	-0-	-1115	-0-	900	2			N	-0-					47

HUGHEY (CRANE) 43353 500 ASSOCIATED CAPACITY CNTY: HARRISON
ALEGRE ENERGY, INC. 011441
HAYNES, R. W. UNIT WELL #: 1 RRCID -> 038389 COMPL. DATE 01/20/1966 TOTAL DEPTH 6950 PERF. 6761 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2264	N	2264	-0-	-0-	-0-	2231	2	33	9	N	30					48
11	1688	N	1688	-0-	-0-	-0-	1686	2	2	9	N	2	25	1			25
12	1816	N	1816	-0-	-0-	-0-	1799	2	17	9	N	15					40
01	1764	N	1764	-0-	-0-	-0-	1747	2	17	9	N	15					55
02	1479	N	1479	-0-	-0-	-0-	1465	2	14	9	N	13					68
*03	2011	N	2011	-0-	-0-	-0-	1978	2	33	9	N	30	43	1			55

ROBERTS GU WELL #: 1 RRCID -> 038929 COMPL. DATE 05/12/1966 TOTAL DEPTH 6818 PERF. 6757 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	307	-0-	-3	-0-	306	2	1	9	N	1					35
11	300	N	232	-0-	-68	-0-	231	2	1	9	N	1	24	1			12
12	279	N	248	-0-	-31	-0-	247	2	1	9	N	1					13
01	310	N	247	-0-	-63	-0-	239	2	8	9	N	7					20
02	224	N	10	-0-	-214	-0-	8	2	2	9	N	2					22
03	248	N	12	-0-	-236	-0-	8	2	4	9	N	4	15	1			11

COOK, MAGGIE WELL #: 1 RRCID -> 039444 COMPL. DATE 05/02/1966 TOTAL DEPTH 6846 PERF. 6764 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1908	N	1908	-0-	-0-	-0-	1864	2	44	9	N	40					45
11	1860	N	1437	-0-	-423	-0-	1409	2	28	9	N	25	69	1			1
12	1736	N	1521	-0-	-215	-0-	1504	2	17	9	N	15					16
01	1891	N	1482	-0-	-409	-0-	1460	2	22	9	N	20					36
02	1344	N	1063	-0-	-281	-0-	1046	2	17	9	N	15					51
*03	1616	N	1616	-0-	-0-	-0-	1583	2	33	9	N	30	43	1			38

HUXLEY (FREDRICKSBURG) 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. 250597
MCMAHON FEDERAL (C) WELL #: 3FH RRCID -> 217390 COMPL. DATE 03/18/2004 TOTAL DEPTH 3334 PERF. 3790 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	4	-0-	-740	-0-	4	2			N	-0-					111
11	1781	X	1781	-0-	-0-	-0-	1781	2			N	-0-					111
12	2406	X	2406	-0-	-0-	-0-	2406	2			N	-0-					111
01	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					111
02	1652	N	845	-0-	-807	-0-	845	2			N	-0-					111
03	2325	N	383	-0-	-1942	-0-	383	2			N	-0-					111

MCMAHON FEDERAL (D) WELL #: 4FH RRCID -> 217395 COMPL. DATE 04/16/2004 TOTAL DEPTH 3390 PERF. 3746 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	12	-0-	-1073	-0-	12	2			N	-0-					214
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					214
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					214
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					214
02	14	N	11	-0-	-3	-0-	11	2			N	-0-					214
03	15	N	10	-0-	-5	-0-	10	2			N	-0-					214

LYNCH WHIDDON WELL #: 3FH RRCID -> 266935 COMPL. DATE 05/01/2012 TOTAL DEPTH 3365 PERF. 3670 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					10
11	0	X	-0-	-0-	-0-	-0-					N	-0-					10
12	0	X	-0-	-0-	-0-	-0-					N	-0-					10
01	0	X	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
LYNCH WHIDDON WELL #: 1FH RRCID -> 270663 COMPL. DATE 07/28/2005 TOTAL DEPTH N/A PERF. 3669 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
02	28	N	24	-0-	-4	-0-	24	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
PEBBLES WELL #: 1H RRCID -> 252947 COMPL. DATE 12/06/2007 TOTAL DEPTH 3222 PERF. 3687 - 8465

10	10602	X	4962	-0-	-5640	-0-	336	1	4626	3	Y	-0-	13	1			9
11	10260	X	4184	-0-	-6076	-0-	312	1	3872	3	Y	-0-					9
12	10593	X	10593	-0-	-0-	-0-	710	1	9882	3	Y	1					10
							1	9									
01	8710	X	8710	-0-	-0-	-0-	598	1	8112	3	Y	-0-					10
02	4480	X	3071	-0-	-1409	-0-	224	1	2847	3	Y	-0-	3	1			7
*03	12286	X	12286	-0-	-0-	-0-	805	1	11481	3	Y	-0-					7

BEDROCK WELL #: 1R RRCID -> 263836 COMPL. DATE 02/27/2008 TOTAL DEPTH 3239 PERF. 4006 - 10382

10	3100	N	3616	-0-	516	1189	337	1	3278	3	Y	1	39	1			16
							1	9									
11	3000	N	3582	-0-	582	1771	312	1	3270	3	Y	-0-					16
12	5011	X	3240	-0-	-1771	-0-	305	1	2934	3	Y	1					17
							1	9									
01	3686	X	3686	-0-	-0-	-0-	360	1	3326	3	Y	-0-					17
02	3416	X	2104	-0-	-1312	-0-	205	1	1899	3	Y	-0-					17
*03	4208	X	4208	-0-	-0-	-0-	556	1	3652	3	Y	-0-					17

WILMA WELL #: 1H RRCID -> 263840 COMPL. DATE 12/14/2006 TOTAL DEPTH 3326 PERF. 3576 - 7832

10	1510	N	1510	-0-	-0-	-0-	141	1	1368	3	Y	1	30	1			12
							1	9									
11	657	N	657	-0-	-0-	-0-	57	1	600	3	Y	-0-					12
12	719	N	719	-0-	-0-	-0-	68	1	650	3	Y	1					13
							1	9									
01	589	N	279	-0-	-310	-0-	27	1	252	3	Y	-0-					13
02	1372	X	174	-0-	-1198	-0-	17	1	157	3	Y	-0-					13
03	1519	X	485	-0-	-1034	-0-	64	1	421	3	Y	-0-					13

FRED WELL #: 1H RRCID -> 271500 COMPL. DATE 08/18/2006 TOTAL DEPTH 3201 PERF. 3503 - 8453

10	5766	X	3166	-0-	-2600	-0-	214	1	2941	3	Y	10					85
							11	9									
11	5580	X	15	-0-	-5565	-0-	1	1	13	3	Y	1	48	1			38
							1	9									
12	5766	X	33	-0-	-5733	-0-	2	1	31	3	Y	-0-					38
01	4278	X	25	-0-	-4253	-0-	2	1	23	3	Y	-0-					38
02	3323	X	3323	-0-	-0-	-0-	242	1	3080	3	Y	1					39
							1	9									
*03	9201	X	9201	-0-	-0-	-0-	600	1	8567	3	Y	31					70
							34	9									

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
SLATE, GEORGE WELL #: 1H RRCID -> 272225 COMPL. DATE 10/11/2007 TOTAL DEPTH 3215 PERF. 3665 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	-0-	-0-	-3348	-0-					Y	-0-					157
11	3060	X	2857	-0-	-203	-0-	206	1	2556	3	Y	86					243
							95	9									
12	4367	X	4367	-0-	-0-	-0-	286	1	3982	3	Y	90	141	1			192
							99	9									
01	3240	X	3240	-0-	-0-	-0-	217	1	2943	3	Y	73					265
							80	9									
02	T. A.		2335	-0-	2335	2335	167	1	2127	3	Y	37	162	1			140
							41	9									
03	T. A.		2989	-0-	2989	5324	190	1	2716	3	Y	75					215
							83	9									

GRAND POOBAH WELL #: 1H RRCID -> 272226 COMPL. DATE 09/17/2009 TOTAL DEPTH 3261 PERF. 3652 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	3271	-0-	-2743	-0-	219	1	3013	3	Y	35					83
							39	9									
11	3480	X	2184	-0-	-1296	-0-	159	1	1971	3	Y	49					132
							54	9									
12	3658	X	1800	-0-	-1858	-0-	116	1	1622	3	Y	56	95	1			93
							62	9									
01	3658	X	2964	-0-	-694	-0-	197	1	2672	3	Y	86					179
							95	9									
02	2599	X	2599	-0-	-0-	-0-	185	1	2353	3	Y	55	130	1			104
							61	9									
*03	3306	X	3306	-0-	-0-	-0-	210	1	2995	3	Y	92	137	1			59
							101	9									

BAM BAM WELL #: 2H RRCID -> 272227 COMPL. DATE 12/16/2010 TOTAL DEPTH 3309 PERF. 3619 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13794	X	13794	-0-	-0-	-0-	1451	1	12266	3	Y	70	60	1			147
							77	9									
11	15783	X	15783	-0-	-0-	-0-	1575	1	14111	3	Y	88	124	1			111
							97	9									
12	15869	X	15869	-0-	-0-	-0-	1698	1	14065	3	Y	96	22	1			185
							106	9									
01	15901	X	15901	-0-	-0-	-0-	1758	1	14063	3	Y	73	122	1			136
							80	9									
02	11532	X	11532	-0-	-0-	-0-	1306	1	10125	3	Y	92	100	1			128
							101	9									
03	12431	X	12383	-0-	-48	-0-	1820	1	10447	3	Y	105	140	1			93
							116	9									

BAM BAM WELL #: 1H RRCID -> 272564 COMPL. DATE 12/22/2008 TOTAL DEPTH 3290 PERF. 3845 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	123	-0-	-311	-0-	11	1	104	3	Y	7	5	1			14
							8	9									
11	777	N	777	-0-	-0-	-0-	67	1	698	3	Y	11	12	1			13
							12	9									
12	563	N	563	-0-	-0-	-0-	52	1	499	3	Y	11	3	1			21
							12	9									
01	967	N	967	-0-	-0-	-0-	94	1	870	3	Y	3	14	1			10
							3	9									
02	3393	X	3393	-0-	-0-	-0-	330	1	3063	3	Y	-0-	7	1			3
03	806	X	345	-0-	-461	-0-	46	1	299	3	Y	-0-	3	1			-0-

HUXLEY (FREDRICKSBURG) //CONT.// 43940 350 ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
DINO WELL #: 1H RRCID -> 272598 COMPL. DATE 09/18/2007 TOTAL DEPTH 3274 PERF. 3826 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4106	-0-	-1164	-0-	534	1	3531	3	Y	37					60
							41	9									
11	4650	X	3494	-0-	-1156	-0-	476	1	3009	3	Y	8					68
							9	9									
12	4464	X	4048	-0-	-416	-0-	529	1	3506	3	Y	12	49	1			31
							13	9									
01	4464	X	4220	-0-	-244	-0-	548	1	3655	3	Y	15					46
							17	9									
02	3948	X	3161	-0-	-787	-0-	405	1	2744	3	Y	11	33	1			24
							12	9									
*03	4166	X	4166	-0-	-0-	-0-	525	1	3624	3	Y	15	29	1			10
							17	9									

HUXLEY (PETTIT) 43940 750 NON-ASSOCIATED ONE WELL CNTY: SHELBY
SM ENERGY COMPANY 788997
U.S.A. WELL #: 1 RRCID -> 132766 COMPL. DATE 03/21/1989 TOTAL DEPTH 7400 PERF. 6635 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	N	1763	-0-	-0-	-0-	97	1	1608	2	N	53	178	1			25
							58	9									
11	1644	N	1644	-0-	-0-	-0-	87	1	1529	2	N	25					50
							28	9									
12	1731	N	1731	-0-	-0-	-0-	96	1	1609	2	N	24					74
							26	9									
01	1717	N	1717	-0-	-0-	-0-	91	1	1603	2	N	21					95
							23	9									
02	1801	N	1801	-0-	-0-	-0-	74	1	1716	2	N	10					105
							11	9									
*03	1876	N	1876	-0-	-0-	-0-	77	1	1762	2	N	34					139
							37	9									

HUXLEY (TRAVIS PEAK) 43940 775 NON-ASSOCIATED ONE WELL CNTY: SHELBY
XTO ENERGY INC. 945936
GEORGE WELL #: 1 RRCID -> 245741 COMPL. DATE 11/21/2008 TOTAL DEPTH 10500 PERF. 7890 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	#	780	-0-	-3901	-0-	35	1	745	2	N	-0-					53
11	4530	#	3384	-0-	-1146	-0-	150	1	3234	2	N	-0-					53
12	4526	#	4115	-0-	-411	-0-	182	1	3933	2	N	-0-					53
01	4526	#	2602	-0-	-1924	-0-	115	1	2487	2	N	-0-					53
02	4728		4728	-0-	-0-	-0-	209	1	4519	2	N	-0-					53
03	3751		3688	-0-	-63	-0-	163	1	3525	2	N	-0-					53

HUXLEY (6100) 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DOUBLE-O-OPERATING LLC 224998
MATHEWS UNIT WELL #: 1 RRCID -> 181930 COMPL. DATE 11/10/2000 TOTAL DEPTH 6210 PERF. 5270 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLORA ENERGY INC. 250597
BAILEY WELL #: 1H RRCID -> 172657 COMPL. DATE 01/02/1999 TOTAL DEPTH 6166 PERF. 6236 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	747	N	747	-0-	-0-	-0-	747	2			N	-0-					10
11	840	N	616	-0-	-224	-0-	616	2			N	-0-					10
12	709	N	709	-0-	-0-	-0-	709	2			N	-0-					10
01	744	N	699	-0-	-45	-0-	699	2			N	-0-					10
02	588	N	488	-0-	-100	-0-	488	2			N	-0-					10
03	713	N	680	-0-	-33	-0-	680	2			N	-0-					10

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SABINE HUXLEY WELL #: 1H RRCID -> 174295 COMPL. DATE 05/26/1999 TOTAL DEPTH 6040 PERF. 6278 - 12407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					27
11	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					27
12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					27
01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					27
02	1344	N	1300	-0-	-44	-0-	1300	2			N	-0-					27
03	1519	N	1392	-0-	-127	-0-	1392	2			N	-0-					27

SABINE SHELBY WELL #: 1H RRCID -> 174731 COMPL. DATE 04/05/1999 TOTAL DEPTH 6061 PERF. 6077 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11261	X	11261	-0-	-0-	-0-	11261	2			N	-0-					100
11	10127	X	10127	-0-	-0-	-0-	10127	2			N	-0-					100
12	9376	X	9376	-0-	-0-	-0-	9376	2			N	-0-					100
01	10613	X	10613	-0-	-0-	-0-	10613	2			N	-0-					100
02	9112	X	9112	-0-	-0-	-0-	9112	2			N	-0-					100
*03	10014	X	10014	-0-	-0-	-0-	10012	2	2	9	N	2					102

SABINE ALLEN WELL #: 1H RRCID -> 175110 COMPL. DATE 09/10/1999 TOTAL DEPTH 6103 PERF. 6278 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	6568	-0-	-593	-0-	6568	2			N	-0-					150
11	7595	X	7595	-0-	-0-	-0-	7595	2			N	-0-					150
12	7719	X	5711	-0-	-2008	-0-	5711	2			N	-0-					150
01	7719	X	6350	-0-	-1369	-0-	6350	2			N	-0-					150
02	5419	X	5419	-0-	-0-	-0-	5419	2			N	-0-					150
*03	5873	X	5873	-0-	-0-	-0-	5873	2			N	-0-					150

SABINE KATHRYN WELL #: 1H RRCID -> 177135 COMPL. DATE 01/31/2000 TOTAL DEPTH 6174 PERF. 6453 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					103
11	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					103
12	1364	N	1261	-0-	-103	-0-	1261	2			N	-0-					103
01	1519	N	1305	-0-	-214	-0-	1305	2			N	-0-					103
02	1540	X	1177	-0-	-363	-0-	1177	2			N	-0-					103
03	1705	X	1215	-0-	-490	-0-	1215	2			N	-0-					103

SABINE BRETT WELL #: 1H RRCID -> 178335 COMPL. DATE 04/01/2000 TOTAL DEPTH 6095 PERF. 6384 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	7204	-0-	-949	-0-	7204	2			N	-0-					60
11	7890	X	2910	-0-	-4980	-0-	2910	2			N	-0-					60
12	8153	X	726	-0-	-7427	-0-	726	2			N	-0-					60
01	8153	X	6753	-0-	-1400	-0-	6753	2			N	-0-					60
02	15950	X	15950	-0-	-0-	-0-	15928	2	22	9	N	20					80
*03	11899	X	11899	-0-	-0-	-0-	11899	2			N	-0-					80

SABINE PATRICIA WELL #: 1H RRCID -> 179626 COMPL. DATE 05/22/2000 TOTAL DEPTH 6170 PERF. 6341 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2874	N	2874	-0-	-0-	-0-	2852	2	22	9	N	20					225
11	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					225
12	2852	N	2677	-0-	-175	-0-	2677	2			N	-0-					225
01	2852	N	2529	-0-	-323	-0-	2529	2			N	-0-					225
02	2422	N	2422	-0-	-0-	-0-	2409	2	13	9	N	12					237
*03	2460	N	2460	-0-	-0-	-0-	2449	2	11	9	N	10					247

SABINE ERIK WELL #: 1H RRCID -> 179627 COMPL. DATE 07/10/2000 TOTAL DEPTH 6195 PERF. 6370 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8085	X	8085	-0-	-0-	-0-	8085	2			N	-0-					160
11	7477	X	7477	-0-	-0-	-0-	7477	2			N	-0-					160
12	7624	X	7624	-0-	-0-	-0-	7618	2	6	9	N	5					165
01	7547	X	7547	-0-	-0-	-0-	7544	2	3	9	N	3					168
02	6876	X	6876	-0-	-0-	-0-	6870	2	6	9	N	5					173
*03	7125	X	7125	-0-	-0-	-0-	7125	2			N	-0-					173

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597

O'REAR WELL #: 1H RRCID -> 181574 COMPL. DATE 12/17/2000 TOTAL DEPTH 6382 PERF. 6643 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1867	-0-	-55	-0-	1867	2			N	-0-					-0-
11	1620	N	1587	-0-	-33	-0-	1587	2			N	-0-					-0-
12	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					-0-
01	1860	N	863	-0-	-997	-0-	863	2			N	-0-					-0-
02	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
*03	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-

O'REAR "A" WELL #: 2H RRCID -> 181753 COMPL. DATE 01/29/2001 TOTAL DEPTH 6298 PERF. 7954 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					80
11	1260	N	1231	-0-	-29	-0-	1231	2			N	-0-					80
12	998	N	998	-0-	-0-	-0-	998	2			N	-0-					80
01	713	N	72	-0-	-641	-0-	72	2			N	-0-					80
02	1148	X	984	-0-	-164	-0-	984	2			N	-0-					80
03	1271	X	892	-0-	-379	-0-	892	2			N	-0-					80

CASSELL WELL #: 1H RRCID -> 181905 COMPL. DATE 11/05/2000 TOTAL DEPTH 6250 PERF. 6340 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17070	X	5352	-0-	-11718	-0-	5352	2			N	-0-					32
11	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					32
12	4786	X	4786	-0-	-0-	-0-	4786	2			N	-0-					32
01	5220	X	5220	-0-	-0-	-0-	5220	2			N	-0-					32
02	4676	X	4474	-0-	-202	-0-	4474	2			N	-0-					32
03	5177	X	4608	-0-	-569	-0-	4608	2			N	-0-					32

SABINE JAN WELL #: 1H RRCID -> 181933 COMPL. DATE 01/04/2001 TOTAL DEPTH 6168 PERF. 6280 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16061	X	5399	-0-	-10662	-0-	5399	2			N	-0-					207
11	5460	X	5126	-0-	-334	-0-	5126	2			N	-0-					207
12	5642	X	5310	-0-	-332	-0-	5310	2			N	-0-					207
01	5642	X	5199	-0-	-443	-0-	5198	2	1	9	N	1					208
02	5044	X	5044	-0-	-0-	-0-	5038	2	6	9	N	5					213
*03	5237	X	5237	-0-	-0-	-0-	5237	2			N	-0-					213

SABINE BRYAN WELL #: 1H RRCID -> 182977 COMPL. DATE 02/09/2001 TOTAL DEPTH N/A PERF. 6343 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7902	X	7902	-0-	-0-	-0-	7902	2			N	-0-					65
11	7614	X	7614	-0-	-0-	-0-	7601	2	13	9	N	12					77
12	7255	X	7255	-0-	-0-	-0-	7243	2	12	9	N	11					88
01	8216	X	8216	-0-	-0-	-0-	8208	2	8	9	N	7					95
02	7034	X	7034	-0-	-0-	-0-	7015	2	19	9	N	17					112
*03	8160	X	8160	-0-	-0-	-0-	8148	2	12	9	N	11					123

SABINE CAYMAN WELL #: 1H RRCID -> 183794 COMPL. DATE 03/15/2001 TOTAL DEPTH 6077 PERF. 6315 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1384	-0-	-135	-0-	1384	2			N	-0-					213
11	2534	N	2534	-0-	-0-	-0-	2534	2			N	-0-					213
12	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					213
01	2814	N	2814	-0-	-0-	-0-	2814	2			N	-0-					213
02	2352	X	512	-0-	-1840	-0-	512	2			N	-0-					213
03	2604	X	1645	-0-	-959	-0-	1645	2			N	-0-					213

LOCKE WELL #: 1H RRCID -> 184392 COMPL. DATE 07/31/2001 TOTAL DEPTH 6221 PERF. 6294 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5561	-0-	-1042	-0-	5561	2			N	-0-					168
11	6390	X	6107	-0-	-283	-0-	6107	2			N	-0-					168
12	8616	X	8616	-0-	-0-	-0-	8616	2			N	-0-					168
01	6885	X	6885	-0-	-0-	-0-	6885	2			N	-0-					168
02	5712	X	4738	-0-	-974	-0-	4738	2			N	-0-					168
03	6789	X	4602	-0-	-2187	-0-	4602	2			N	-0-					168

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597

SABINE GRIFFIN WELL #: 1H RRCID -> 185965 COMPL. DATE 04/20/2001 TOTAL DEPTH N/A PERF. 6673 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10881	X	10538	-0-	-343	-0-	10523	2	15	9	N	14					129
11	10530	X	10002	-0-	-528	-0-	9985	2	17	9	N	15					144
12	10881	X	10055	-0-	-826	-0-	10046	2	9	9	N	8					152
01	10881	X	10517	-0-	-364	-0-	10498	2	19	9	N	17					169
02	9520	X	9293	-0-	-227	-0-	9276	2	17	9	N	15					184
03	10540	X	10404	-0-	-136	-0-	10393	2	11	9	N	10					194

PEARL WELL #: 1 RRCID -> 186076 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 6379 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

OPAL WELL #: 1 RRCID -> 186956 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF. 6454 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	911	-0-	-50	-0-	911	2			Y	-0-					17
11	930	N	928	-0-	-2	-0-	928	2			Y	-0-					17
12	930	N	913	-0-	-17	-0-	913	2			Y	-0-					17
01	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					17
02	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					17
*03	930	N	930	-0-	-0-	-0-	930	2			Y	-0-					17

SABINE HUGHES WELL #: 1H RRCID -> 187781 COMPL. DATE 06/25/2001 TOTAL DEPTH N/A PERF. 6747 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	8446	-0-	-203	-0-	8446	2			N	-0-					183
11	8370	X	8064	-0-	-306	-0-	8027	2	37	9	N	34					217
12	8525	X	7878	-0-	-647	-0-	7875	2	3	9	N	3					220
01	8525	X	8286	-0-	-239	-0-	8258	2	28	9	N	25	182	1			63
02	7194	X	7194	-0-	-0-	-0-	7194	2			N	-0-					63
*03	8427	X	8427	-0-	-0-	-0-	8416	2	11	9	N	10					73

SABINE CHARISSE WELL #: 1H RRCID -> 187868 COMPL. DATE 06/20/2001 TOTAL DEPTH N/A PERF. 6794 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10788	X	7615	-0-	-3173	-0-	7607	2	8	9	N	7					233
11	10440	X	7009	-0-	-3431	-0-	6992	2	17	9	N	15					248
12	10571	X	7022	-0-	-3549	-0-	7008	2	14	9	N	13					261
01	10323	X	7520	-0-	-2803	-0-	7491	2	29	9	N	26	184	1			103
02	6889	X	6889	-0-	-0-	-0-	6883	2	6	9	N	5					108
*03	7993	X	7993	-0-	-0-	-0-	7979	2	14	9	N	13					121

SABINE UNRUH WELL #: 1H RRCID -> 188585 COMPL. DATE 01/28/2002 TOTAL DEPTH N/A PERF. 6566 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7305	X	7305	-0-	-0-	-0-	7305	2			N	-0-					80
11	7308	X	7308	-0-	-0-	-0-	7308	2			N	-0-					80
12	6981	X	6981	-0-	-0-	-0-	6981	2			N	-0-					80
01	7278	X	7278	-0-	-0-	-0-	7261	2	17	9	N	15					95
02	6944	X	5933	-0-	-1011	-0-	5927	2	6	9	N	5					100
03	7564	X	6642	-0-	-922	-0-	6629	2	13	9	N	12					112

SABINE SIERRA WELL #: 1H RRCID -> 189353 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 6278 - 12043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4263	-0-	-573	-0-	4263	2			N	-0-					100
11	4680	X	3036	-0-	-1644	-0-	3036	2			N	-0-					100
12	4030	X	3666	-0-	-364	-0-	3666	2			N	-0-					100
01	4278	X	2535	-0-	-1743	-0-	2535	2			N	-0-					100
02	3942	X	3942	-0-	-0-	-0-	3942	2			N	-0-					100
03	4278	X	2567	-0-	-1711	-0-	2567	2			N	-0-					100

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SABINE MICHAEL WELL #: 1H RRCID -> 189354 COMPL. DATE 08/25/2001 TOTAL DEPTH N/A PERF. 6206 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-			63
11	178	N	178	-0-	-0-	-0-	178	2			N	-0-			63
12	214	N	214	-0-	-0-	-0-	214	2			N	-0-			63
01	248	N	131	-0-	-117	-0-	131	2			N	-0-			63
02	230	X	230	-0-	-0-	-0-	230	2			N	-0-			63
*03	254	X	254	-0-	-0-	-0-	254	2			N	-0-			63

SIERRA, W.I. DAVIS WELL #: 1H RRCID -> 190098 COMPL. DATE 04/23/2004 TOTAL DEPTH 6692 PERF. 7005 - 8530

10	2413	X	2413	-0-	-0-	-0-	2413	2			N	-0-			123
11	2096	X	2096	-0-	-0-	-0-	2096	2			N	-0-			123
12	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-			123
01	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-			123
02	2984	X	2984	-0-	-0-	-0-	2984	2			N	-0-			123
*03	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-			123

SABINE LISA WELL #: 1H RRCID -> 192916 COMPL. DATE 12/27/2002 TOTAL DEPTH N/A PERF. 5335 - 13021

10	1102	N	1102	-0-	-0-	-0-	210	1	892	2	N	-0-			38
11	1740	N	1121	-0-	-619	-0-	225	1	896	2	N	-0-			38
12	1085	N	354	-0-	-731	-0-	30	1	324	2	N	-0-			38
01	1363	N	1363	-0-	-0-	-0-	255	1	1108	2	N	-0-			38
02	542	N	542	-0-	-0-	-0-	105	1	437	2	N	-0-			38
*03	1403	N	1403	-0-	-0-	-0-	315	1	1088	2	N	-0-			38

MCMAHON FEDERAL WELL #: 1H RRCID -> 196740 COMPL. DATE 05/04/2003 TOTAL DEPTH N/A PERF. 6535 - 10663

10	4390	X	4390	-0-	-0-	-0-	4390	2			N	-0-			35
11	2345	X	2345	-0-	-0-	-0-	2345	2			N	-0-			35
12	3329	X	3329	-0-	-0-	-0-	3329	2			N	-0-			35
01	3876	X	3876	-0-	-0-	-0-	3876	2			N	-0-			35
02	3976	X	2130	-0-	-1846	-0-	2130	2			N	-0-			35
03	4402	X	2847	-0-	-1555	-0-	2847	2			N	-0-			35

ELLORA-R.E. DAVIS WELL #: 1H RRCID -> 196760 COMPL. DATE 07/14/2003 TOTAL DEPTH 6096 PERF. 6068 - 12448

10	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-			-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-			-0-
12	592	N	592	-0-	-0-	-0-	592	2			N	-0-			-0-
01	991	N	991	-0-	-0-	-0-	991	2			N	-0-			-0-
02	1008	N	620	-0-	-388	-0-	620	2			N	-0-			-0-
03	589	N	33	-0-	-556	-0-	33	2			N	-0-			-0-

CORBETT WELL #: 1H RRCID -> 197631 COMPL. DATE 08/21/2003 TOTAL DEPTH N/A PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SCRUGGS WELL #: 1H RRCID -> 200616 COMPL. DATE 03/16/2008 TOTAL DEPTH 6269 PERF. 6488 - 13054

10	0	N	-0-	-0-	-0-	-0-					N	-0-			157
11	0	N	-0-	-0-	-0-	-0-					N	-0-			157
12	0	N	-0-	-0-	-0-	-0-					N	-0-			157
01	0	N	-0-	-0-	-0-	-0-					N	-0-			157
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			157
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			157

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MCMAHON FEDERAL (B) WELL #: 2H RRCID -> 203450 COMPL. DATE 02/11/2004 TOTAL DEPTH 6770 PERF. 6756 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4971	X	4971	-0-	-0-	-0-	4971	2			N	-0-					198
11	5542	X	5542	-0-	-0-	-0-	5542	2			N	-0-					198
12	5807	X	5807	-0-	-0-	-0-	5807	2			N	-0-					198
01	5011	X	5011	-0-	-0-	-0-	5011	2			N	-0-					198
02	5180	X	2009	-0-	-3171	-0-	2009	2			N	-0-					198
*03	7645	X	7645	-0-	-0-	-0-	7645	2			N	-0-					198

PAYNE HEIRS (B) WELL #: 2H RRCID -> 203488 COMPL. DATE 12/03/2003 TOTAL DEPTH 6328 PERF. 6327 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-					33
11	360	N	75	-0-	-285	-0-	75	2			N	-0-					33
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					33
01	310	N	-0-	-0-	-310	-0-					N	-0-					33
02	DLQ G-10		73	-0-	73	73	73	2			N	-0-					33
03	DLQ G-10		-0-	-0-	-0-	73					N	-0-					33

SHELBY B WELL #: 2HR RRCID -> 209185 COMPL. DATE 11/27/2014 TOTAL DEPTH 6047 PERF. 6154 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17763	X	-0-	-0-	-17763	-0-					N	-0-					48
11	17190	X	-0-	-0-	-17190	-0-					N	-0-					48
12	20586	X	20586	-0-	-0-	-0-	20586	2			N	-0-					48
01	20404	X	20404	-0-	-0-	-0-	20345	2	59	9	N	54					102
02	16633	X	16633	-0-	-0-	-0-	16601	2	32	9	N	29					131
03	20584	X	17864	-0-	-2720	-0-	17864	2			N	-0-					131

DAVIS, W.I. WELL #: 1H RRCID -> 210376 COMPL. DATE 09/11/2004 TOTAL DEPTH 6875 PERF. 6875 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TODD WELL #: 1 H RRCID -> 210377 COMPL. DATE 08/02/2007 TOTAL DEPTH 5998 PERF. 6222 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8200	X	8200	-0-	-0-	-0-	8138	2	62	9	N	56					195
11	7230	X	7230	-0-	-0-	-0-	7223	2	7	9	N	6	188	1			13
12	8214	X	8214	-0-	-0-	-0-	8195	2	19	9	N	17					30
01	7378	X	7378	-0-	-0-	-0-	7350	2	28	9	N	25					55
02	7660	X	7660	-0-	-0-	-0-	7610	2	50	9	N	45					100
*03	8944	X	8944	-0-	-0-	-0-	8858	2	86	9	N	78					178

RUBY WELL #: 2H RRCID -> 210725 COMPL. DATE 01/15/2005 TOTAL DEPTH 6620 PERF. 6620 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	52	-0-	-196	-0-	52	2			N	-0-					28
11	600	N	547	-0-	-53	-0-	30	1	517	2	N	-0-					28
12	395	N	395	-0-	-0-	-0-	15	1	380	2	N	-0-					28
01	62	N	-0-	-0-	-62	-0-					N	-0-					28
02	862	N	862	-0-	-0-	-0-	862	2			N	-0-					28
03	279	N	5	-0-	-274	-0-	5	2			N	-0-					28

LUNDY WELL #: 1H RRCID -> 212011 COMPL. DATE 07/03/2014 TOTAL DEPTH 6757 PERF. 6757 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5839	X	5839	-0-	-0-	-0-	5839	2			N	-0-					31
11	5589	X	5589	-0-	-0-	-0-	5588	2	1	9	N	1					32
12	4540	X	4540	-0-	-0-	-0-	4540	2			N	-0-					32
01	6032	X	6032	-0-	-0-	-0-	6032	2			N	-0-					32
02	4808	X	4808	-0-	-0-	-0-	4808	2			N	-0-					32
*03	6265	X	6265	-0-	-0-	-0-	6265	2			N	-0-					32

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
LUNDY "B" WELL #: 2 H RRCID -> 212999 COMPL. DATE 05/05/2005 TOTAL DEPTH 6313 PERF. 6457 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8246	X	6264	-0-	-1982	-0-	6264	2			N	-0-					52
11	7980	X	6314	-0-	-1666	-0-	6314	2			N	-0-					52
12	8246	X	6495	-0-	-1751	-0-	6495	2			N	-0-					52
01	6851	X	6635	-0-	-216	-0-	6628	2	7	9	N	6					58
02	6188	X	5724	-0-	-464	-0-	5724	2			N	-0-					58
03	6510	X	6297	-0-	-213	-0-	6293	2	4	9	N	4					62

DAVIS-HARVEY UNIT WELL #: 1H RRCID -> 224430 COMPL. DATE 03/06/2006 TOTAL DEPTH 6557 PERF. 6757 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					162
11	750	N	294	-0-	-456	-0-	294	2			N	-0-					162
12	3100	N	5321	-0-	2221	2221	5321	2			N	-0-					162
01	3100	N	1598	-0-	-1502	719	1598	2			N	-0-					162
02	1036	X	-0-	-0-	-1036	-0-					N	-0-					162
03	5332	X	1177	-0-	-4155	-0-	1177	2			N	-0-					162

MURPHY NORTH UNIT WELL #: 2H RRCID -> 225295 COMPL. DATE 07/18/2006 TOTAL DEPTH 6278 PERF. 6609 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2380	N	2380	-0-	-0-	-0-	2380	2			N	-0-					82
11	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					82
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					82
01	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					82
02	2800	N	2862	-0-	62	62	2862	2			N	-0-					82
*03	2690	N	2628	-0-	-62	-0-	2628	2			N	-0-					82

MURPHY NORTH UNIT WELL #: 1H RRCID -> 225296 COMPL. DATE 09/16/2006 TOTAL DEPTH 6311 PERF. 6834 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

MURPHY SOUTH UNIT WELL #: 1H RRCID -> 225298 COMPL. DATE 09/02/2006 TOTAL DEPTH 6383 PERF. 6741 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

SCRUGGS WELL #: 1V RRCID -> 226069 COMPL. DATE 10/06/2006 TOTAL DEPTH 6420 PERF. 6172 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

MATHEWS UNIT WELL #: 1H RRCID -> 230428 COMPL. DATE 03/30/2007 TOTAL DEPTH 6915 PERF. 6946 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					52
11	1590	N	503	-0-	-1087	-0-	503	2			N	-0-					52
12	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					52
01	1302	N	707	-0-	-595	-0-	707	2			N	-0-					52
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					52
03	651	N	524	-0-	-127	-0-	524	2			N	-0-					52

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
MASSEY UNIT WELL #: 2H RRCID -> 230759 COMPL. DATE 05/01/2007 TOTAL DEPTH 6003 PERF. 6178 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY SOUTH UNIT WELL #: 2H RRCID -> 232756 COMPL. DATE 08/01/2007 TOTAL DEPTH 6405 PERF. 6605 - 11365

10	3821	X	3821	-0-	-0-	-0-	3821	2			N	-0-					150
11	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					150
12	1473	X	1473	-0-	-0-	-0-	1473	2			N	-0-					150
01	4786	X	4786	-0-	-0-	-0-	4786	2			N	-0-					150
02	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					150
*03	1488	X	1488	-0-	-0-	-0-	1488	2			N	-0-					150

PAYNE HEIRS WELL #: 1H RRCID -> 233676 COMPL. DATE 02/15/2007 TOTAL DEPTH 6306 PERF. 6698 - 12338

10	310	N	5	-0-	-305	-0-	5	2			N	-0-					87
11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					87
12	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					87
01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					87
02	384	X	384	-0-	-0-	-0-	384	2			N	-0-					87
03	1147	X	13	-0-	-1134	-0-	13	2			N	-0-					87

DAVIS, INEZ UNIT WELL #: 1H RRCID -> 234417 COMPL. DATE 09/12/2007 TOTAL DEPTH 6812 PERF. 7222 - 14268

10	2201	N	1942	-0-	-259	-0-	1942	2			N	-0-					10
11	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					10
12	2232	N	2169	-0-	-63	-0-	2169	2			N	-0-					10
01	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					10
02	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					10
03	2139	N	2001	-0-	-138	-0-	2001	2			N	-0-					10

MATHEWS UNIT WELL #: 3H RRCID -> 234418 COMPL. DATE 09/27/2007 TOTAL DEPTH 6626 PERF. 7144 - 11860

10	434	N	355	-0-	-79	-0-	355	2			N	-0-					38
11	360	N	296	-0-	-64	-0-	296	2			N	-0-					38
12	341	N	271	-0-	-70	-0-	271	2			N	-0-					38
01	341	N	235	-0-	-106	-0-	4	1	231	2	N	-0-					38
02	280	N	191	-0-	-89	-0-	191	2			N	-0-					38
03	279	N	209	-0-	-70	-0-	209	2			N	-0-					38

DAVIS, INEZ UNIT WELL #: 3H RRCID -> 234475 COMPL. DATE 01/02/2008 TOTAL DEPTH 6835 PERF. 7048 - 14375

10	4464	X	4272	-0-	-192	-0-	4272	2			N	-0-					38
11	4440	X	4028	-0-	-412	-0-	4028	2			N	-0-					38
12	4588	X	3896	-0-	-692	-0-	3896	2			N	-0-					38
01	4588	X	3941	-0-	-647	-0-	3941	2			N	-0-					38
02	2856	X	2160	-0-	-696	-0-	2160	2			N	-0-					38
*03	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					38

MOURESS UNIT WELL #: 1H RRCID -> 235702 COMPL. DATE 02/16/2008 TOTAL DEPTH 11555 PERF. 6980 - 11555

10	899	N	890	-0-	-9	-0-	890	2			N	-0-					20
11	810	N	765	-0-	-45	-0-	765	2			N	-0-					20
12	810	N	810	-0-	-0-	-0-	810	2			N	-0-					20
01	899	N	742	-0-	-157	-0-	742	2			N	-0-					20
02	651	N	651	-0-	-0-	-0-	651	2			N	-0-					20
*03	725	N	725	-0-	-0-	-0-	725	2			N	-0-					20

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
SCRUGGS WELL #: 3H RRCID -> 237230 COMPL. DATE 03/11/2008 TOTAL DEPTH 6373 PERF. 6537 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					57
11	1680	N	998	-0-	-682	-0-	998	2			N	-0-					57
12	1736	N	1683	-0-	-53	-0-	1683	2			N	-0-					57
01	1736	N	1371	-0-	-365	-0-	1371	2			N	-0-					57
02	2709	N	2709	-0-	-0-	-0-	2709	2			N	-0-					57
*03	2873	N	2873	-0-	-0-	-0-	2873	2			N	-0-					57

BICKHAM UNIT WELL #: 2H RRCID -> 238756 COMPL. DATE 06/17/2008 TOTAL DEPTH 6282 PERF. 6518 - 13715

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

APPLEQUIST UNIT WELL #: 1H RRCID -> 239228 COMPL. DATE 04/10/2008 TOTAL DEPTH 6369 PERF. 6498 - 14043

10	3909	X	3909	-0-	-0-	-0-	3909	2			N	-0-					83
11	3613	X	3613	-0-	-0-	-0-	3613	2			N	-0-					83
12	2914	X	2197	-0-	-717	-0-	2197	2			N	-0-					83
01	3163	X	3163	-0-	-0-	-0-	3163	2			N	-0-					83
02	3528	X	3221	-0-	-307	-0-	3221	2			N	-0-					83
03	3906	X	3507	-0-	-399	-0-	3507	2			N	-0-					83

DAVIS, INEZ UNIT WELL #: 2H RRCID -> 242863 COMPL. DATE 05/25/2008 TOTAL DEPTH 6880 PERF. 7185 - 14363

10	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					52
11	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					52
12	2015	N	1835	-0-	-180	-0-	1835	2			N	-0-					52
01	2573	N	1351	-0-	-1222	-0-	1351	2			N	-0-					52
02	2800	N	3007	-0-	207	207	3007	2			N	-0-					52
*03	2523	N	2316	-0-	-207	-0-	2316	2			N	-0-					52

ALEXANDER UNIT WELL #: 4H RRCID -> 244178 COMPL. DATE 10/14/2008 TOTAL DEPTH 6636 PERF. 6626 - 11401

10	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
12	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
01	651	N	380	-0-	-271	-0-	380	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

MYLIN UNIT WELL #: 3H RRCID -> 244556 COMPL. DATE 11/15/2008 TOTAL DEPTH 6543 PERF. 6729 - 14246

10	3596	X	3396	-0-	-200	-0-	3396	2			N	-0-					95
11	3480	X	3343	-0-	-137	-0-	3343	2			N	-0-					95
12	3749	X	3749	-0-	-0-	-0-	3749	2			N	-0-					95
01	3636	X	3636	-0-	-0-	-0-	3636	2			N	-0-					95
02	3108	X	2920	-0-	-188	-0-	2920	2			N	-0-					95
03	3627	X	3205	-0-	-422	-0-	3205	2			N	-0-					95

ALEXANDER UNIT WELL #: 6H RRCID -> 244914 COMPL. DATE 11/20/2008 TOTAL DEPTH 6603 PERF. 6844 - 10933

10	992	N	881	-0-	-111	-0-	15	1	866	2	N	-0-					57
11	870	N	752	-0-	-118	-0-	752	2			N	-0-					57
12	854	N	854	-0-	-0-	-0-	854	2			N	-0-					57
01	868	N	787	-0-	-81	-0-	7	1	780	2	N	-0-					57
02	702	N	702	-0-	-0-	-0-	702	2			N	-0-					57
*03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					57

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ELLORA ENERGY INC. //CONT.// 250597
DAVIS-HARVEY SOUTH UNIT WELL #: 2H RRCID -> 245476 COMPL. DATE 09/18/2006 TOTAL DEPTH 6828 PERF. 6801 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4152	X	4152	-0-	-0-	-0-	4152	2			N	-0-					57
11	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					57
12	4014	X	4014	-0-	-0-	-0-	4014	2			N	-0-					57
01	4063	X	4063	-0-	-0-	-0-	4063	2			N	-0-					57
02	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					57
03	3317	X	2306	-0-	-1011	-0-	2306	2			N	-0-					57

SABINE ALLEN WELL #: 3H RRCID -> 245934 COMPL. DATE 10/15/2008 TOTAL DEPTH 6038 PERF. 6174 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1137	-0-	-1188	-0-	1137	2			N	-0-					147
11	1440	N	528	-0-	-912	-0-	528	2			N	-0-					147
12	1426	N	46	-0-	-1380	-0-	46	2			N	-0-					147
01	1147	N	101	-0-	-1046	-0-	101	2			N	-0-					147
02	392	N	23	-0-	-369	-0-	23	2			N	-0-					147
*03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					147

LOCKE WELL #: 2H RRCID -> 247340 COMPL. DATE 07/28/2008 TOTAL DEPTH 6226 PERF. 6347 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4152	X	4152	-0-	-0-	-0-	4152	2			N	-0-					147
11	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					147
12	3538	X	3538	-0-	-0-	-0-	3538	2			N	-0-					147
01	3774	X	3774	-0-	-0-	-0-	3774	2			N	-0-					147
02	3976	X	3382	-0-	-594	-0-	3382	2			N	-0-					147
03	4154	X	3597	-0-	-557	-0-	3597	2			N	-0-					147

SABINE ALLEN WELL #: 2H RRCID -> 255044 COMPL. DATE 12/07/2007 TOTAL DEPTH 5997 PERF. 6680 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					167
11	1470	X	233	-0-	-1237	-0-	233	2			N	-0-					167
12	2120	X	2120	-0-	-0-	-0-	2120	2			N	-0-					167
01	2183	N	2183	-0-	-0-	-0-	2183	2			N	-0-					167
02	875	N	875	-0-	-0-	-0-	875	2			N	-0-					167
03	1488	N	1431	-0-	-57	-0-	1431	2			N	-0-					167

ETOCO, L.P. 255133
PATROON BAYOU 147 WELL #: 2 RRCID -> 187816 COMPL. DATE 08/02/2001 TOTAL DEPTH N/A PERF. 7279 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					230
11	1260	N	1128	-0-	-132	-0-	1128	2			N	-0-					230
12	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					230
01	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					230
*02	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					230
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					230

PATROON BAYOU WELL #: 1 RRCID -> 187830 COMPL. DATE 04/02/2001 TOTAL DEPTH N/A PERF. 7180 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP 383757
ROSS WELL #: 2H RRCID -> 179581 COMPL. DATE 03/03/2000 TOTAL DEPTH 10509 PERF. 7926 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	228	-0-	-51	-0-	228	2			Y	-0-					-0-
11	300	N	197	-0-	-103	-0-	197	2			Y	-0-					-0-
12	279	N	235	-0-	-44	-0-	235	2			Y	-0-					-0-
01	217	N	144	-0-	-73	-0-	144	2			Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
03	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

INNOVO RESOURCES GROUP, INC. 424752
CENTER DEEP UNIT WELL #: 5 RRCID -> 186535 COMPL. DATE 10/23/2001 TOTAL DEPTH 6145 PERF. 8258 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	1	-0-	-123	-0-	1	2			N	-0-					40
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					40
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40
01	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					40
02	2675	N	2675	-0-	-0-	-0-	2675	2			N	-0-					40
*03	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					40

CENTER DEEP UNIT "AK" WELL #: 1 RRCID -> 214368 COMPL. DATE 11/01/2004 TOTAL DEPTH 9220 PERF. 8433 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL COMPANY 525380
PAYNE WELL #: 1 RRCID -> 181353 COMPL. DATE 11/07/2000 TOTAL DEPTH 6258 PERF. 6235 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOFNER WELL #: 1 RRCID -> 183451 COMPL. DATE 12/29/2000 TOTAL DEPTH 14270 PERF. 6357 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	7550	-0-	-76	-0-	7548	2	2	4	N	-0-					51
11	7920	X	6764	-0-	-1156	-0-	6762	2	2	4	N	-0-					51
12	8184	X	6515	-0-	-1669	-0-	6514	2	1	4	N	-0-					51
01	8184	X	5780	-0-	-2404	-0-	5775	2	5	4	N	-0-					51
02	5863	X	5863	-0-	-0-	-0-	5861	2	2	4	N	-0-					51
03	7564	X	6418	-0-	-1146	-0-	6411	2	3	4	N	4					52
							4	9									

DAVIS WELL #: 1H RRCID -> 183536 COMPL. DATE 02/21/2001 TOTAL DEPTH N/A PERF. 7208 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2375	X	2375	-0-	-0-	-0-	237	1	2138	2	Y	-0-					31
11	2250	X	2074	-0-	-176	-0-	242	1	1832	2	Y	-0-					31
12	2232	X	1887	-0-	-345	-0-	256	1	1631	2	Y	-0-					31
01	2387	X	1989	-0-	-398	-0-	255	1	1734	2	Y	-0-					31
02	1713	X	1713	-0-	-0-	-0-	231	1	1482	2	Y	-0-					31
03	2387	X	2015	-0-	-372	-0-	235	1	1777	2	Y	3					34
							3	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MARATHON OIL COMPANY //CONT.// 525380
HENDERSON "A" WELL #: 1H RRCID -> 184872 COMPL. DATE 06/02/2001 TOTAL DEPTH 7141 PERF. 7144 - 13530

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2470	N	2470	-0-		-0-	-0-	247	1	2223	2	Y	-0-					151
11	2189	N	2189	-0-		-0-	-0-	256	1	1933	2	Y	-0-					151
12	2170	N	2005	-0-		-165	-0-	271	1	1734	2	Y	-0-					151
01	2201	N	2114	-0-		-87	-0-	272	1	1842	2	Y	-0-					151
02	1820	N	1820	-0-		-0-	-0-	245	1	1575	2	Y	-0-					151
*03	2163	N	2163	-0-		-0-	-0-	252	1	1909	2	Y	2					117
								2	9									

WEEKS WELL #: 1H RRCID -> 199170 COMPL. DATE 11/24/2003 TOTAL DEPTH 6256 PERF. 6512 - 12395

10	1346	X	1346	-0-		-0-	-0-	1346	2			N	-0-					42
11	1452	X	1452	-0-		-0-	-0-	1452	2			N	-0-					42
12	2050	X	2050	-0-		-0-	-0-	2050	2			N	-0-					42
01	1897	X	1897	-0-		-0-	-0-	1897	2			N	-0-					42
*02	1745	N	1745	-0-		-0-	-0-	1745	2			N	-0-					7
03	2046	N	1879	-0-		-167	-0-	1878	2	1	9	N	1					8

SAMSON LONE STAR, LLC 744737
METCALF-HENDRICKS WELL #: 1 RRCID -> 094567 COMPL. DATE 12/31/1980 TOTAL DEPTH 9016 PERF. 6126 - 6137

10	727	N	727	-0-		-0-	-0-	49	1	675	3	Y	3	29	1			45
								3	9									
11	690	N	422	-0-		-268	-0-	31	1	389	3	Y	2	41	1			6
								2	9									
12	715	N	715	-0-		-0-	-0-	48	1	666	3	Y	1					7
								1	9									
01	713	N	575	-0-		-138	-0-	39	1	533	3	Y	3					10
								3	9									
02	566	N	566	-0-		-0-	-0-	41	1	523	3	Y	2					12
								2	9									
03	496	N	447	-0-		-49	-0-	29	1	415	3	Y	3					15
								3	9									

FURLOW, A. B. WELL #: 1 RRCID -> 108067 COMPL. DATE 07/13/1982 TOTAL DEPTH 6288 PERF. 6053 - 6164

10	1302	N	1174	-0-		-128	-0-	79	1	1089	3	N	5					88
								6	9									
11	1114	N	1114	-0-		-0-	-0-	83	1	1027	3	N	4					92
								4	9									
12	1271	N	1166	-0-		-105	-0-	78	1	1085	3	N	3					95
								3	9									
01	1178	N	1122	-0-		-56	-0-	76	1	1037	3	N	8					103
								9	9									
02	1036	N	925	-0-		-111	-0-	67	1	854	3	N	4					107
								4	9									
03	1178	N	1175	-0-		-3	-0-	77	1	1092	3	N	5					112
								6	9									

METCALF, J. WELL #: 1 RRCID -> 108948 COMPL. DATE 06/15/1982 TOTAL DEPTH 6316 PERF. 6062 - 6149

10	868	N	826	-0-		-42	-0-	56	1	766	3	N	4					19
								4	9									
11	780	N	756	-0-		-24	-0-	56	1	700	3	N	-0-					19
12	899	N	778	-0-		-121	-0-	52	1	720	3	N	5					24
								6	9									
01	837	N	810	-0-		-27	-0-	56	1	753	3	N	1					25
								1	9									
02	700	N	696	-0-		-4	-0-	51	1	645	3	N	-0-					25
*03	783	N	783	-0-		-0-	-0-	51	1	732	3	N	-0-					25

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
FURLOW, A. B. WELL #: 2 RRCID -> 179766 COMPL. DATE 09/21/2000 TOTAL DEPTH 6068 PERF. 6350 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10232	X	10232	-0-	-0-	-0-	693	1	9539	3	Y	-0-	12	1			8
11	9840	X	7871	-0-	-1969	-0-	586	1	7284	3	Y	1					9
							1	9									
12	10168	X	9901	-0-	-267	-0-	663	1	9237	3	Y	1					10
							1	9									
01	10168	X	9506	-0-	-662	-0-	652	1	8845	3	Y	8					18
							9	9									
02	9688	X	7805	-0-	-1883	-0-	569	1	7232	3	Y	4	5	1			17
							4	9									
03	10230	X	9409	-0-	-821	-0-	616	1	8785	3	Y	7					24
							8	9									

FURLOW, A. B. WELL #: 3 RRCID -> 182868 COMPL. DATE 04/05/2001 TOTAL DEPTH N/A PERF. 6280 - 11784

10	8835	X	6561	-0-	-2274	-0-	444	1	6117	3	N	-0-					43
11	7980	X	6994	-0-	-986	-0-	521	1	6473	3	N	-0-					43
12	8029	X	6443	-0-	-1586	-0-	432	1	6011	3	N	-0-					43
01	8029	X	8012	-0-	-17	-0-	550	1	7459	3	N	3					46
							3	9									
02	7084	X	6213	-0-	-871	-0-	453	1	5760	3	N	-0-					46
03	7223	X	6704	-0-	-519	-0-	439	1	6265	3	N	-0-					46

METCALF, J. WELL #: 2 RRCID -> 188547 COMPL. DATE 10/27/2001 TOTAL DEPTH N/A PERF. 6302 - 11969

10	T. A.		4494	-0-	4494	16947	304	1	4184	3	Y	5					18
							6	9									
11	19325	X	2378	-0-	-16947	-0-	177	1	2197	3	Y	4					22
							4	9									
12	4681	X	3124	-0-	-1557	-0-	209	1	2907	3	Y	7					29
							8	9									
01	4681	X	1684	-0-	-2997	-0-	115	1	1561	3	Y	7					36
							8	9									
02	5040	X	762	-0-	-4278	-0-	55	1	703	3	Y	4	35	1			5
							4	9									
03	4495	X	158	-0-	-4337	-0-	10	1	148	3	Y	-0-					5

METCALF-HENDRICKS WELL #: 2 RRCID -> 188551 COMPL. DATE 10/27/2001 TOTAL DEPTH N/A PERF. 6280 - 12050

10	5115	X	5061	-0-	-54	-0-	342	1	4713	3	Y	5					28
							6	9									
11	5210	X	5210	-0-	-0-	-0-	388	1	4818	3	Y	4					32
							4	9									
12	5317	X	5317	-0-	-0-	-0-	356	1	4952	3	Y	8					40
							9	9									
01	5239	X	5239	-0-	-0-	-0-	359	1	4865	3	Y	14					54
							15	9									
02	5040	X	3957	-0-	-1083	-0-	288	1	3659	3	Y	9	52	1			11
							10	9									
*03	5765	X	5765	-0-	-0-	-0-	377	1	5375	3	Y	12					23
							13	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
LIZ K GAS UNIT WELL #: 1 RRCID -> 199068 COMPL. DATE 11/17/2003 TOTAL DEPTH N/A PERF. 6281 - 16737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5032	-0-	-1757	-0-	340	1	4689	3	Y	3					21
							3	9									
11	6570	X	3337	-0-	-3233	-0-	248	1	3085	3	Y	4					25
							4	9									
12	6789	X	6714	-0-	-75	-0-	449	1	6258	3	Y	6					31
							7	9									
01	6583	X	6583	-0-	-0-	-0-	451	1	6121	3	Y	10					41
							11	9									
02	6455	X	6455	-0-	-0-	-0-	470	1	5977	3	Y	7	40	1			8
							8	9									
03	6727	X	5147	-0-	-1580	-0-	337	1	4802	3	Y	7					15
							8	9									

HANSEN GAS UNIT WELL #: 1 RRCID -> 199969 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 6232 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3582	X	3582	-0-	-0-	-0-	242	1	3334	3	Y	5					68
							6	9									
11	3838	X	3838	-0-	-0-	-0-	286	1	3552	3	Y	-0-	39	1			29
12	3645	X	3645	-0-	-0-	-0-	244	1	3401	3	Y	-0-					29
01	3707	X	3707	-0-	-0-	-0-	254	1	3453	3	Y	-0-					29
02	3920	X	2556	-0-	-1364	-0-	186	1	2367	3	Y	3					32
							3	9									
03	3968	X	3497	-0-	-471	-0-	227	1	3244	3	Y	24					56
							26	9									

TODD GAS UNIT WELL #: 1 RRCID -> 200611 COMPL. DATE 01/30/2004 TOTAL DEPTH 6099 PERF. 6345 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2247	-0-	-1349	-0-	209	1	2031	3	Y	6	5	1			13
							7	9									
11	3480	X	3133	-0-	-347	-0-	272	1	2849	3	Y	11	11	1			13
							12	9									
12	3131	X	2729	-0-	-402	-0-	256	1	2459	3	Y	13	3	1			23
							14	9									
01	2945	X	2506	-0-	-439	-0-	244	1	2256	3	Y	5	15	1			13
							6	9									
02	2912	X	564	-0-	-2348	-0-	55	1	507	3	Y	2	10	1			5
							2	9									
03	3224	X	155	-0-	-3069	-0-	20	1	134	3	Y	1	5	1			1
							1	9									

FLEMING GAS UNIT WELL #: 1 RRCID -> 201368 COMPL. DATE 03/09/2004 TOTAL DEPTH 6076 PERF. 6242 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9300	X	6701	-0-	-2599	-0-	454	1	6246	3	Y	1	17	1			11
							1	9									
11	9000	X	8170	-0-	-830	-0-	609	1	7560	3	Y	1					12
							1	9									
12	10090	X	10090	-0-	-0-	-0-	676	1	9414	3	Y	-0-					12
01	8727	X	8727	-0-	-0-	-0-	598	1	8121	3	Y	7					19
							8	9									
02	7659	X	7659	-0-	-0-	-0-	558	1	7097	3	Y	4	6	1			17
							4	9									
*03	8560	X	8560	-0-	-0-	-0-	560	1	7992	3	Y	7					24
							8	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
MARY ANN GAS UNIT WELL #: 1 RRCID -> 202212 COMPL. DATE 04/17/2004 TOTAL DEPTH 6129 PERF. 6404 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	15710	X	15710	-0-		-0-	-0-		1464	1	14237	3	Y	8	6	1			15
									9	9									
11	14885	X	14885	-0-		-0-	-0-		1295	1	13577	3	Y	12	13	1			14
									13	9									
12	14963	X	14963	-0-		-0-	-0-		1408	1	13542	3	Y	12	3	1			23
									13	9									
01	14880	X	14827	-0-		-53	-0-		1447	1	13373	3	Y	6	15	1			14
									7	9									
02	14084	X	12111	-0-		-1973	-0-		1179	1	10925	3	Y	6	10	1			10
									7	9									
03	15593	X	15185	-0-		-408	-0-		2007	1	13171	3	Y	6	10	1			6
									7	9									

TRISH GAS UNIT WELL #: 1 RRCID -> 203894 COMPL. DATE 05/29/2004 TOTAL DEPTH 6058 PERF. 6284 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	6572	X	6500	-0-		-72	-0-		440	1	6060	3	Y	-0-	13	1			8
11	6330	X	5963	-0-		-367	-0-		444	1	5517	3	Y	2					10
									2	9									
12	6541	X	5941	-0-		-600	-0-		398	1	5543	3	Y	-0-					10
01	6541	X	6003	-0-		-538	-0-		411	1	5583	3	Y	8					18
									9	9									
02	5880	X	3816	-0-		-2064	-0-		278	1	3532	3	Y	5	6	1			17
									6	9									
*03	7083	X	7083	-0-		-0-	-0-		463	1	6611	3	Y	8					25
									9	9									

COLLUM GAS UNIT WELL #: 1R RRCID -> 204802 COMPL. DATE 08/20/2004 TOTAL DEPTH 6214 PERF. 6361 - 15159

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	12431	X	10098	-0-		-2333	-0-		683	1	9400	3	Y	14	35	1			16
									15	9									
11	10950	X	9410	-0-		-1540	-0-		699	1	8686	3	Y	23					39
									25	9									
12	13051	X	9812	-0-		-3239	-0-		655	1	9129	3	Y	25	46	1			18
									28	9									
01	13051	X	9614	-0-		-3437	-0-		657	1	8916	3	Y	37					55
									41	9									
02	9660	X	6959	-0-		-2701	-0-		506	1	6430	3	Y	21	48	1			28
									23	9									
03	10106	X	8186	-0-		-1920	-0-		534	1	7624	3	Y	25					53
									28	9									

CHRISTINE GAS UNIT WELL #: 1 RRCID -> 205688 COMPL. DATE 09/13/2004 TOTAL DEPTH 6165 PERF. 6425 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	10912	X	10301	-0-		-611	-0-		696	1	9587	3	Y	16	72	1			22
									18	9									
11	10560	X	9568	-0-		-992	-0-		711	1	8836	3	Y	19					41
									21	9									
12	10912	X	9934	-0-		-978	-0-		664	1	9246	3	Y	22	48	1			15
									24	9									
01	10912	X	9831	-0-		-1081	-0-		672	1	9124	3	Y	32					47
									35	9									
02	9968	X	8322	-0-		-1646	-0-		605	1	7697	3	Y	18	41	1			24
									20	9									
03	10292	X	9720	-0-		-572	-0-		635	1	9062	3	Y	21					45
									23	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SAMSON LONE STAR, LLC //CONT.// 744737
GREEN GAS UNIT WELL #: 1 RRCID -> 208669 COMPL. DATE 10/15/2004 TOTAL DEPTH 6044 PERF. 6282 - 10074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6556	X	6556	-0-	-0-	-0-	443	1	6106	3	Y	6	36	1			59
							7	9									
11	5880	X	5557	-0-	-323	-0-	413	1	5126	3	Y	16	54	1			21
							18	9									
12	5921	X	5573	-0-	-348	-0-	372	1	5182	3	Y	17					38
							19	9									
01	6200	X	5385	-0-	-815	-0-	369	1	5001	3	Y	14					52
							15	9									
02	5908	X	4585	-0-	-1323	-0-	333	1	4240	3	Y	11					63
							12	9									
03	6541	X	5490	-0-	-1051	-0-	358	1	5111	3	Y	19					82
							21	9									

COLLUM GAS UNIT WELL #: 2 RRCID -> 208983 COMPL. DATE 01/29/2005 TOTAL DEPTH 6155 PERF. 6306 - 9188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2266	N	2266	-0-	-0-	-0-	210	1	2047	3	Y	8	5	1			14
							9	9									
11	2040	N	2023	-0-	-17	-0-	175	1	1836	3	Y	11	12	1			13
							12	9									
12	2199	N	2199	-0-	-0-	-0-	206	1	1980	3	Y	12	3	1			22
							13	9									
01	2346	N	2346	-0-	-0-	-0-	223	1	2060	3	Y	57	15	1			64
							63	9									
02	2067	X	2067	-0-	-0-	-0-	201	1	1859	3	Y	6	47	1			23
							7	9									
03	2263	X	2090	-0-	-173	-0-	275	1	1807	3	Y	7	24	1			6
							8	9									

LIZ K GAS UNIT WELL #: 2H RRCID -> 235064 COMPL. DATE 10/20/2007 TOTAL DEPTH 6089 PERF. 6282 - 12899

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1744	N	1744	-0-	-0-	-0-	162	1	1580	3	Y	2	28	1			12
							2	9									
11	1590	N	1295	-0-	-295	-0-	113	1	1182	3	Y	-0-					12
12	1705	N	1440	-0-	-265	-0-	136	1	1304	3	Y	-0-					12
01	1736	N	1408	-0-	-328	-0-	137	1	1270	3	Y	1					13
							1	9									
02	1568	X	1191	-0-	-377	-0-	116	1	1075	3	Y	-0-					13
03	1736	X	1423	-0-	-313	-0-	188	1	1235	3	Y	-0-					13

SILVER OAK OPERATING, LLC 781872
HAWKEYE WELL #: 2 RRCID -> 235214 COMPL. DATE N/A TOTAL DEPTH 6340 PERF. 6440 - 13450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					N	-0-					130
11	300	N	-0-	-0-	-300	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	0	N	-0-	-0-	-0-	-0-					N	-0-					130

GREER WELL #: 1H RRCID -> 242331 COMPL. DATE N/A TOTAL DEPTH 5827 PERF. 6417 - 11100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SM ENERGY COMPANY 788997
USA 'A' WELL #: 1H RRCID -> 184985 COMPL. DATE 04/24/2001 TOTAL DEPTH N/A PERF. 6452 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9176	X	8574	-0-	-602	-0-	489	1	8085	2	N	-0-					-0-
11	8490	X	7822	-0-	-668	-0-	422	1	7400	2	N	-0-					-0-
12	8773	X	7960	-0-	-813	-0-	450	1	7510	2	N	-0-					-0-
01	8773	X	8175	-0-	-598	-0-	439	1	7736	2	N	-0-					-0-
02	7097	X	7097	-0-	-0-	-0-	293	1	6804	2	N	-0-					-0-
*03	8451	X	8451	-0-	-0-	-0-	355	1	8096	2	N	-0-					-0-

USA 'A' WELL #: 2H RRCID -> 193116 COMPL. DATE 01/10/2003 TOTAL DEPTH N/A PERF. 6286 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	5430	-0-	-584	-0-	5430	2			N	-0-					175
11	5700	X	5242	-0-	-458	-0-	5242	2			N	-0-					175
12	5890	X	5846	-0-	-44	-0-	5846	2			N	-0-					175
01	5992	X	5992	-0-	-0-	-0-	5992	2			N	-0-					175
02	5350	X	5350	-0-	-0-	-0-	5350	2			N	-0-					175
03	5549	X	5452	-0-	-97	-0-	5452	2			N	-0-					175

USA WELL #: 3H RRCID -> 197642 COMPL. DATE 09/15/2003 TOTAL DEPTH N/A PERF. 6405 - 11245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11770	X	11770	-0-	-0-	-0-	670	1	11087	2	Y	12	52	1			11
							13	9									
11	11399	X	11399	-0-	-0-	-0-	614	1	10772	2	Y	12					23
							13	9									
12	11656	X	11322	-0-	-334	-0-	640	1	10671	2	Y	10					33
							11	9									
01	12353	X	12353	-0-	-0-	-0-	663	1	11678	2	Y	11					44
							12	9									
02	11906	X	11906	-0-	-0-	-0-	492	1	11407	2	Y	6					50
							7	9									
*03	12825	X	12825	-0-	-0-	-0-	539	1	12266	2	Y	18	50	1			18
							20	9									

USA WELL #: 4H RRCID -> 197920 COMPL. DATE 09/15/2003 TOTAL DEPTH N/A PERF. 6364 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4196	-0-	-795	-0-	239	1	3955	2	Y	2	6	1			2
							2	9									
11	4958	X	4958	-0-	-0-	-0-	267	1	4691	2	Y	-0-					2
12	4991	X	4777	-0-	-214	-0-	270	1	4507	2	Y	-0-					2
01	4960	X	4747	-0-	-213	-0-	255	1	4491	2	Y	1					3
							1	9									
02	4620	X	4583	-0-	-37	-0-	189	1	4394	2	Y	-0-					3
*03	5128	X	5128	-0-	-0-	-0-	216	1	4910	2	Y	2	3	1			2
							2	9									

USA WELL #: 6H RRCID -> 199554 COMPL. DATE 12/10/2003 TOTAL DEPTH N/A PERF. 6359 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3401	-0-	-319	-0-	194	1	3205	2	Y	2	5	1			2
							2	9									
11	3510	X	2994	-0-	-516	-0-	161	1	2833	2	Y	-0-					2
12	3498	X	3498	-0-	-0-	-0-	198	1	3300	2	Y	-0-					2
01	3410	X	3001	-0-	-409	-0-	161	1	2840	2	Y	-0-					2
02	3080	X	2712	-0-	-368	-0-	112	1	2600	2	Y	-0-					2
*03	3504	X	3504	-0-	-0-	-0-	147	1	3355	2	Y	2	2	1			2
							2	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SM ENERGY COMPANY //CONT.// 788997
USA WELL #: 5H RRCID -> 199891 COMPL. DATE 12/10/2003 TOTAL DEPTH 6200 PERF. 6415 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10943	X	10392	-0-	-551	-0-	592	1	9797	2	Y	3	53	1			4
							3	9									
11	10590	X	9560	-0-	-1030	-0-	515	1	9030	2	Y	14					18
							15	9									
12	10943	X	9091	-0-	-1852	-0-	514	1	8570	2	Y	6					24
							7	9									
01	10943	X	10883	-0-	-60	-0-	583	1	10280	2	Y	18					42
							20	9									
02	21251	X	21251	-0-	-0-	-0-	878	1	20355	2	Y	16					58
							18	9									
*03	21082	X	21082	-0-	-0-	-0-	886	1	20175	2	Y	19	58	1			19
							21	9									

USA WELL #: 8H RRCID -> 200614 COMPL. DATE 02/05/2004 TOTAL DEPTH 6186 PERF. 6358 - 9850

10	1426	N	1389	-0-	-37	-0-	79	1	1309	2	Y	1	4	1			1
							1	9									
11	1359	N	1359	-0-	-0-	-0-	73	1	1286	2	Y	-0-					1
12	1518	N	1518	-0-	-0-	-0-	86	1	1432	2	Y	-0-					1
01	1612	N	1612	-0-	-0-	-0-	86	1	1526	2	Y	-0-					1
02	1272	N	1272	-0-	-0-	-0-	53	1	1219	2	Y	-0-					1
03	1519	N	983	-0-	-536	-0-	41	1	941	2	Y	1	1	1			1
							1	9									

USA WELL #: 7H RRCID -> 201070 COMPL. DATE 02/03/2004 TOTAL DEPTH 6185 PERF. 6424 - 11685

10	8959	X	5660	-0-	-3299	-0-	322	1	5324	2	Y	13	51	1			12
							14	9									
11	8250	X	6052	-0-	-2198	-0-	326	1	5709	2	Y	15					27
							17	9									
12	8153	X	6382	-0-	-1771	-0-	361	1	6011	2	Y	9					36
							10	9									
01	6138	X	6063	-0-	-75	-0-	325	1	5723	2	Y	14					50
							15	9									
02	8094	X	8094	-0-	-0-	-0-	334	1	7750	2	Y	9					59
							10	9									
*03	8913	X	8913	-0-	-0-	-0-	374	1	8520	2	Y	17	60	1			16
							19	9									

USA WELL #: 9H RRCID -> 213743 COMPL. DATE 05/16/2005 TOTAL DEPTH 6255 PERF. 6564 - 9624

10	1886	N	1886	-0-	-0-	-0-	108	1	1778	2	Y	-0-	1	1			1
11	1745	N	1745	-0-	-0-	-0-	94	1	1651	2	Y	-0-					1
12	1881	N	1881	-0-	-0-	-0-	106	1	1775	2	Y	-0-					1
01	2006	N	2006	-0-	-0-	-0-	108	1	1898	2	Y	-0-					1
02	1800	N	1800	-0-	-0-	-0-	74	1	1726	2	Y	-0-					1
*03	1725	N	1725	-0-	-0-	-0-	73	1	1652	2	Y	-0-					1

SMITH, GEORGE F. WELL #: 1H RRCID -> 229089 COMPL. DATE 03/15/2007 TOTAL DEPTH 7663 PERF. 8095 - 15001

10	4433	X	701	-0-	-3732	-0-	42	1	582	2	N	70					143
							77	9									
11	4290	X	-0-	-0-	-4290	-0-					N	40					183
12	4185	X	-0-	-0-	-4185	-0-					N	42	179	1			46
01	3131	X	-0-	-0-	-3131	-0-					N	51					97
02	3978	X	3978	-0-	-0-	-0-	13	1	3955	2	N	9					106
							10	9									
03	1674	X	1171	-0-	-503	-0-	5	1	1102	2	N	58					164
							64	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SM ENERGY COMPANY //CONT.// 788997
LAWSON WELL #: 1H RRCID -> 232997 COMPL. DATE 10/26/2007 TOTAL DEPTH 6462 PERF. 6620 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2777	X	2777	-0-	-0-	-0-	162	1	2615	2	N	-0-					108
11	2509	X	2509	-0-	-0-	-0-	133	1	2376	2	N	-0-					108
12	2976	X	1659	-0-	-1317	-0-	98	1	1561	2	N	-0-					108
01	2976	X	2459	-0-	-517	-0-	144	1	2315	2	N	-0-					108
02	2688	X	2484	-0-	-204	-0-	148	1	2328	2	N	7					115
							8	9									
03	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					115

CORDRAY WELL #: 1H RRCID -> 233863 COMPL. DATE 12/03/2007 TOTAL DEPTH 6464 PERF. 6720 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1620	-0-	-705	-0-	95	1	1525	2	N	-0-					49
11	1590	X	1003	-0-	-587	-0-	53	1	950	2	N	-0-					49
12	1860	X	929	-0-	-931	-0-	55	1	874	2	N	-0-					49
01	1860	X	1028	-0-	-832	-0-	60	1	968	2	N	-0-					49
02	1680	X	1332	-0-	-348	-0-	79	1	1244	2	N	8					57
							9	9									
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					57

FRANKE WELL #: 1H RRCID -> 235949 COMPL. DATE 04/03/2008 TOTAL DEPTH 6537 PERF. 6770 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	-0-					11
11	1186	N	1186	-0-	-0-	-0-	63	1	1123	2	N	-0-					11
12	481	N	481	-0-	-0-	-0-	28	1	449	2	N	4					15
							4	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	1120	N	-0-	-0-	-1120	-0-					N	-0-					15
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					15

POWELL WELL #: 1H RRCID -> 247335 COMPL. DATE 05/09/2008 TOTAL DEPTH 6457 PERF. 6387 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3026	-0-	-601	-0-	177	1	2849	2	N	-0-					169
11	3510	X	3215	-0-	-295	-0-	171	1	3044	2	N	-0-					169
12	4050	X	4050	-0-	-0-	-0-	239	1	3791	2	N	18					187
							20	9									
01	3038	X	2519	-0-	-519	-0-	146	1	2351	2	N	20					207
							22	9									
02	2996	X	2768	-0-	-228	-0-	165	1	2591	2	N	11	166	1			52
							12	9									
03	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					52

CARTWRIGHT WELL #: 1H RRCID -> 256298 COMPL. DATE 10/14/2009 TOTAL DEPTH 7286 PERF. 7977 - 14347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5192	-0-	-233	-0-	930	1	4220	2	N	38					135
							42	9									
11	5700	X	4966	-0-	-734	-0-	900	1	4034	2	N	29					164
							32	9									
12	5890	X	4853	-0-	-1037	-0-	870	1	3965	2	N	16					180
							18	9									
01	5890	X	3652	-0-	-2238	-0-	660	1	2963	2	N	26	183	1			23
							29	9									
02	5040	X	4709	-0-	-331	-0-	840	1	3773	2	N	87					110
							96	9									
03	5177	X	4742	-0-	-435	-0-	930	1	3771	2	N	37					147
							41	9									

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SND OPERATING, L.L.C. 797127
GENE, AUBREY WELL #: 1H RRCID -> 182384 COMPL. DATE 01/13/2001 TOTAL DEPTH N/A PERF. 7121 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2353	-0-	-3	-0-	2353	2			N	-0-					5
11	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					5
12	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					5
01	2356	N	2343	-0-	-13	-0-	2343	2			N	-0-					5
02	2240	N	2078	-0-	-162	-0-	2078	2			N	-0-					5
03	2325	N	2230	-0-	-95	-0-	2230	2			N	-0-					5

WAYNE WELL #: 1H RRCID -> 188557 COMPL. DATE 10/16/2001 TOTAL DEPTH N/A PERF. 6668 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					5
11	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					5
12	2139	N	1854	-0-	-285	-0-	1854	2			N	-0-					5
01	1984	N	1755	-0-	-229	-0-	1755	2			N	-0-					5
02	1960	N	1549	-0-	-411	-0-	1549	2			N	-0-					5
03	1860	N	1758	-0-	-102	-0-	1758	2			N	-0-					5

TEXTRON SOUTHWEST INC. 850938
SABINE LESLIE WELL #: 1H RRCID -> 190123 COMPL. DATE 07/03/2002 TOTAL DEPTH N/A PERF. 5641 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16492	X	9812	-0-	-6680	-0-	536	1	9276	2	N	-0-					34
11	13020	X	9144	-0-	-3876	-0-	496	1	8648	2	N	-0-					34
12	12090	X	9411	-0-	-2679	-0-	516	1	8895	2	N	-0-					34
01	10199	X	8629	-0-	-1570	-0-	474	1	8155	2	N	-0-					34
02	DLQ G-10		8409	-0-	8409	8409	462	1	7947	2	N	-0-					34
03	DLQ G-10	NO RPT		-0-	-0-	8409					N	NO RPT					34

XTO ENERGY INC. 945936
HARMAN UNIT WELL #: 1 RRCID -> 185087 COMPL. DATE 11/03/2000 TOTAL DEPTH N/A PERF. 7333 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2575	-0-	-215	-0-	112	1	2463	2	Y	-0-					12
11	2730	N	2500	-0-	-230	-0-	109	1	2391	2	Y	-0-					12
12	2759	N	2538	-0-	-221	-0-	111	1	2427	2	Y	-0-					12
01	2573	N	2476	-0-	-97	-0-	109	1	2367	2	Y	-0-					12
02	2268	N	292	-0-	-1976	-0-	13	1	279	2	Y	-0-					12
*03	3100	N	3208	-0-	108	108	141	1	3067	2	Y	-0-					12

VASTAR MINERALS GAS UNIT 3 WELL #: 3H RRCID -> 186504 COMPL. DATE 03/10/2003 TOTAL DEPTH 7495 PERF. 7434 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2142	N	2142	-0-	-0-	-0-	91	1	2051	2	Y	-0-					-0-
11	2441	N	2441	-0-	-0-	-0-	104	1	2337	2	Y	-0-					-0-
12	2227	N	2227	-0-	-0-	-0-	94	1	2133	2	Y	-0-					-0-
01	2139	N	2079	-0-	-60	-0-	88	1	1991	2	Y	-0-					-0-
02	2212	N	1856	-0-	-356	-0-	79	1	1777	2	Y	-0-					-0-
03	2232	N	2160	-0-	-72	-0-	93	1	2067	2	Y	-0-					-0-

NICHOLSON WELL #: 1H RRCID -> 186948 COMPL. DATE 05/19/2001 TOTAL DEPTH N/A PERF. 7306 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8990	X	3788	-0-	-5202	-0-	164	1	3624	2	Y	-0-					23
11	8700	X	3531	-0-	-5169	-0-	154	1	3377	2	Y	-0-					23
12	8401	X	3640	-0-	-4761	-0-	159	1	3481	2	Y	-0-					23
01	6386	X	3513	-0-	-2873	-0-	155	1	3358	2	Y	-0-					23
02	3080	X	2800	-0-	-280	-0-	123	1	2677	2	Y	-0-					23
*03	4074	X	4074	-0-	-0-	-0-	179	1	3895	2	Y	-0-					23

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
VASTAR MINERALS GAS UNIT 1 WELL #: 1H RRCID -> 187648 COMPL. DATE 06/18/2001 TOTAL DEPTH N/A PERF. 7354 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2641	-0-	-56	-0-	114	1	2527	2	Y	-0-					15
11	2700	N	2452	-0-	-248	-0-	107	1	2345	2	Y	-0-					15
12	2759	N	2478	-0-	-281	-0-	109	1	2369	2	Y	-0-					15
01	2635	N	2327	-0-	-308	-0-	103	1	2224	2	Y	-0-					15
02	2212	N	1985	-0-	-227	-0-	87	1	1898	2	Y	-0-					15
*03	2586	N	2586	-0-	-0-	-0-	113	1	2473	2	Y	-0-					15

VASTAR MINERALS GAS UNIT 4 WELL #: 4H RRCID -> 188911 COMPL. DATE 07/29/2001 TOTAL DEPTH N/A PERF. 7700 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1111	-0-	-67	-0-	47	1	1064	2	Y	-0-					-0-
11	1113	N	1113	-0-	-0-	-0-	47	1	1066	2	Y	-0-					-0-
12	1116	N	1042	-0-	-74	-0-	44	1	998	2	Y	-0-					-0-
01	1116	N	1087	-0-	-29	-0-	46	1	1041	2	Y	-0-					-0-
02	1036	N	965	-0-	-71	-0-	41	1	924	2	Y	-0-					-0-
*03	1386	N	1386	-0-	-0-	-0-	60	1	1326	2	Y	-0-					-0-

VASTAR MINERALS GAS UNIT 2 WELL #: 2H RRCID -> 188967 COMPL. DATE 12/12/2002 TOTAL DEPTH N/A PERF. 7440 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2317	N	2317	-0-	-0-	-0-	99	1	2218	2	Y	-0-					-0-
11	2237	N	2237	-0-	-0-	-0-	95	1	2142	2	Y	-0-					-0-
12	2322	N	2322	-0-	-0-	-0-	98	1	2224	2	Y	-0-					-0-
01	2524	N	2524	-0-	-0-	-0-	107	1	2417	2	Y	-0-					-0-
02	2100	N	2047	-0-	-53	-0-	87	1	1960	2	Y	-0-					-0-
*03	2461	N	2461	-0-	-0-	-0-	106	1	2355	2	Y	-0-					-0-

BRIDGES ESTATE WELL #: 1H RRCID -> 192907 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 6200 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

DAVIS, EULA WELL #: 1H RRCID -> 209808 COMPL. DATE 02/02/2005 TOTAL DEPTH 11280 PERF. 6850 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	856	-0-	-725	-0-	56	1	800	2	N	-0-					20
11	1556	N	1556	-0-	-0-	-0-	129	1	1427	2	N	-0-					20
12	1224	N	1224	-0-	-0-	-0-	75	1	1149	2	N	-0-					20
01	1270	N	1270	-0-	-0-	-0-	96	1	1174	2	N	-0-					20
02	1084	N	1084	-0-	-0-	-0-	47	1	1037	2	N	-0-					20
*03	1510	N	1510	-0-	-0-	-0-	76	1	1434	2	N	-0-					20

ALLEN WELL #: 1H RRCID -> 229136 COMPL. DATE 04/28/2007 TOTAL DEPTH 7106 PERF. 7353 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9188	X	9188	-0-	-0-	-0-	398	1	8790	2	Y	-0-					65
11	11241	X	11241	-0-	-0-	-0-	491	1	10750	2	Y	-0-					65
12	9403	X	9403	-0-	-0-	-0-	412	1	8991	2	Y	-0-					65
01	8329	X	8329	-0-	-0-	-0-	368	1	7961	2	Y	-0-					65
02	8232	X	7092	-0-	-1140	-0-	312	1	6780	2	Y	-0-					65
03	9114	X	9056	-0-	-58	-0-	397	1	8659	2	Y	-0-					65

TUPPEN, CHARLES ANTHONY GU WELL #: 1H RRCID -> 230062 COMPL. DATE 03/16/2007 TOTAL DEPTH 7132 PERF. 7575 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7750	X	5689	-0-	-2061	-0-	247	1	5442	2	Y	-0-					43
11	7500	X	5367	-0-	-2133	-0-	234	1	5133	2	Y	-0-					43
12	6975	X	5086	-0-	-1889	-0-	223	1	4863	2	Y	-0-					43
01	6975	X	4525	-0-	-2450	-0-	200	1	4325	2	Y	-0-					43
02	4116	X	3702	-0-	-414	-0-	163	1	3539	2	Y	-0-					43
*03	5400	X	5400	-0-	-0-	-0-	237	1	5163	2	Y	-0-					43

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
MORRISON-DAVIS WELL #: 1H RRCID -> 231915 COMPL. DATE 08/03/2007 TOTAL DEPTH 6767 PERF. 6948 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4013	X	4013	-0-	-0-	-0-	263	1	3750	2	N	-0-					77
11	3870	X	3244	-0-	-626	-0-	269	1	2975	2	N	-0-					77
12	4543	X	4543	-0-	-0-	-0-	279	1	4264	2	N	-0-					77
01	3999	X	3836	-0-	-163	-0-	290	1	3546	2	N	-0-					77
02	3769	X	3769	-0-	-0-	-0-	165	1	3604	2	N	-0-					77
03	4061	X	4024	-0-	-37	-0-	202	1	3822	2	N	-0-					77

DOGGETT, A.A. WELL #: 1H RRCID -> 232641 COMPL. DATE 07/13/2007 TOTAL DEPTH 6549 PERF. 6927 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	684	-0-	-959	-0-	45	1	639	2	N	-0-					85
11	1260	N	92	-0-	-1168	-0-	8	1	84	2	N	-0-					85
12	2291	N	2291	-0-	-0-	-0-	141	1	2150	2	N	-0-					85
01	682	N	667	-0-	-15	-0-	50	1	617	2	N	-0-					85
02	1808	N	1808	-0-	-0-	-0-	79	1	1729	2	N	-0-					85
03	2046	N	1327	-0-	-719	-0-	67	1	1260	2	N	-0-					85

TUPPEN, CHARLES ANTHONY GU WELL #: 2H RRCID -> 232810 COMPL. DATE 01/10/2008 TOTAL DEPTH 7096 PERF. 7688 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7040	-0-	-741	-0-	305	1	6735	2	Y	-0-					54
11	7530	X	6371	-0-	-1159	-0-	278	1	6093	2	Y	-0-					54
12	7781	X	6368	-0-	-1413	-0-	279	1	6089	2	Y	-0-					54
01	7781	X	5988	-0-	-1793	-0-	264	1	5724	2	Y	-0-					54
02	5460	X	4444	-0-	-1016	-0-	195	1	4249	2	Y	-0-					54
*03	6722	X	6722	-0-	-0-	-0-	295	1	6427	2	Y	-0-					54

HEINTSCHEL, GLEN GAS UNIT WELL #: 1H RRCID -> 233544 COMPL. DATE 09/15/2007 TOTAL DEPTH 6754 PERF. 6924 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3703	-0-	-637	-0-	243	1	3460	2	N	-0-					58
11	4200	X	3066	-0-	-1134	-0-	254	1	2812	2	N	-0-					58
12	4340	X	3810	-0-	-530	-0-	234	1	3576	2	N	-0-					58
01	4216	X	3708	-0-	-508	-0-	280	1	3428	2	N	-0-					58
02	3679	X	3679	-0-	-0-	-0-	161	1	3518	2	N	-0-					58
*03	4297	X	4297	-0-	-0-	-0-	216	1	4081	2	N	-0-					58

DOGGETT, A.A. WELL #: 2H RRCID -> 233679 COMPL. DATE 06/08/2007 TOTAL DEPTH 6522 PERF. 6816 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1200	-0-	-412	-0-	79	1	1121	2	N	-0-					80
11	1016	N	1016	-0-	-0-	-0-	84	1	932	2	N	-0-					80
12	1396	N	1396	-0-	-0-	-0-	86	1	1310	2	N	-0-					80
01	1815	N	1815	-0-	-0-	-0-	137	1	1678	2	N	-0-					80
02	1800	N	1800	-0-	-0-	-0-	79	1	1721	2	N	-0-					80
*03	1993	N	1993	-0-	-0-	-0-	100	1	1893	2	N	-0-					80

ALLEN WELL #: 2H RRCID -> 233764 COMPL. DATE 02/08/2008 TOTAL DEPTH 7014 PERF. 7323 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9936	X	9936	-0-	-0-	-0-	431	1	9505	2	Y	-0-					57
11	8674	X	8674	-0-	-0-	-0-	379	1	8295	2	Y	-0-					57
12	8911	X	8911	-0-	-0-	-0-	390	1	8521	2	Y	-0-					57
01	8385	X	8385	-0-	-0-	-0-	370	1	8015	2	Y	-0-					57
02	7560	X	6877	-0-	-683	-0-	302	1	6575	2	Y	-0-					57
*03	8803	X	8803	-0-	-0-	-0-	386	1	8417	2	Y	-0-					57

MORRISON-DAVIS WELL #: 2H RRCID -> 234265 COMPL. DATE 01/14/2008 TOTAL DEPTH 6773 PERF. 6722 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5605	-0-	-316	-0-	368	1	5237	2	N	-0-					173
11	5730	X	4706	-0-	-1024	-0-	390	1	4316	2	N	-0-					173
12	6023	X	6023	-0-	-0-	-0-	370	1	5653	2	N	-0-					173
01	5921	X	5513	-0-	-408	-0-	417	1	5096	2	N	-0-					173
02	5349	X	5349	-0-	-0-	-0-	234	1	5115	2	N	-0-					173
*03	5620	X	5620	-0-	-0-	-0-	282	1	5338	2	N	-0-					173

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
DAVIS, ESTER GREER GAS UNIT WELL #: 1H RRCID -> 234860 COMPL. DATE 05/01/2008 TOTAL DEPTH 7460 PERF. 7493 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4778	-0-	-337	-0-	204	1	4574	2	Y	-0-					13
11	4920	X	4822	-0-	-98	-0-	205	1	4617	2	Y	-0-					13
12	5146	X	4144	-0-	-1002	-0-	176	1	3968	2	Y	-0-					13
01	5146	X	4338	-0-	-808	-0-	185	1	4153	2	Y	-0-					13
02	4256	X	3851	-0-	-405	-0-	163	1	3688	2	Y	-0-					13
03	4712	X	3829	-0-	-883	-0-	166	1	3662	2	Y	1	1	8			13
							1	9									

BORDERS, RONNIE WELL #: 1H RRCID -> 235284 COMPL. DATE 05/01/2008 TOTAL DEPTH 7103 PERF. 7303 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7161	X	5830	-0-	-1331	-0-	253	1	5577	2	Y	-0-					74
11	6930	X	5360	-0-	-1570	-0-	234	1	5126	2	Y	-0-					74
12	7037	X	5104	-0-	-1933	-0-	224	1	4880	2	Y	-0-					74
01	7037	X	4766	-0-	-2271	-0-	210	1	4556	2	Y	-0-					74
02	4564	X	3647	-0-	-917	-0-	160	1	3487	2	Y	-0-					74
03	5053	X	3497	-0-	-1556	-0-	153	1	3344	2	Y	-0-					74

DYMKE G.U. WELL #: 1H RRCID -> 236540 COMPL. DATE 06/07/2008 TOTAL DEPTH 7402 PERF. 7357 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	5939	-0-	-1005	-0-	253	1	5686	2	N	-0-					-0-
11	6720	X	5837	-0-	-883	-0-	248	1	5589	2	N	-0-					-0-
12	6355	X	5150	-0-	-1205	-0-	218	1	4932	2	N	-0-					-0-
01	6355	X	5605	-0-	-750	-0-	238	1	5367	2	N	-0-					-0-
02	5264	X	5126	-0-	-138	-0-	217	1	4909	2	N	-0-					-0-
03	5828	X	5723	-0-	-105	-0-	248	1	5475	2	N	-0-					-0-

MATTHEWS WELL #: 1H RRCID -> 238031 COMPL. DATE 06/06/2008 TOTAL DEPTH 6991 PERF. 7211 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOUT, MIKE AND TRISH GAS UNIT WELL #: 1H RRCID -> 240057 COMPL. DATE 07/04/2008 TOTAL DEPTH 6880 PERF. 6806 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	4718					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	4718					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	4718					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	4718					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	4718					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	4718					N	NO RPT					-0-

VASTAR MINERALS GAS UNIT 4 WELL #: 5H RRCID -> 242321 COMPL. DATE 08/02/2008 TOTAL DEPTH 7548 PERF. 7500 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5513	-0-	-408	-0-	235	1	5278	2	Y	-0-					12
11	5580	X	5331	-0-	-249	-0-	226	1	5105	2	Y	-0-					12
12	5828	X	4523	-0-	-1305	-0-	192	1	4331	2	Y	-0-					12
01	5828	X	4527	-0-	-1301	-0-	193	1	4334	2	Y	-0-					12
02	5012	X	5012	-0-	-0-	-0-	212	1	4800	2	Y	-0-					12
*03	5389	X	5389	-0-	-0-	-0-	233	1	5156	2	Y	-0-					12

HUXLEY (6100) //CONT.// 43940 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
JOHNSON WELL #: 1H RRCID -> 247134 COMPL. DATE 09/03/2008 TOTAL DEPTH 7164 PERF. 7331 - 1442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDERS, RONNIE WELL #: 2H RRCID -> 247194 COMPL. DATE 12/31/2008 TOTAL DEPTH 7128 PERF. 7953 - 10357

10	6545 X	6545	-0-	-0-	-0-	284	1	6261	2	Y	-0-					47
11	5130 X	4619	-0-	-511	-0-	202	1	4417	2	Y	-0-					47
12	6054 X	6054	-0-	-0-	-0-	265	1	5789	2	Y	-0-					47
01	5301 X	4976	-0-	-325	-0-	220	1	4756	2	Y	-0-					47
02	5460 X	3603	-0-	-1857	-0-	158	1	3445	2	Y	-0-					47
03	6045 X	5843	-0-	-202	-0-	256	1	5587	2	Y	-0-					47

HEINTSCHEL, GLEN GAS UNIT WELL #: 2H RRCID -> 247599 COMPL. DATE 11/12/2008 TOTAL DEPTH 6734 PERF. 7402 - 10835

10	3307 X	3307	-0-	-0-	-0-	217	1	3090	2	N	-0-					65
11	2790 X	2774	-0-	-16	-0-	230	1	2544	2	N	-0-					65
12	3667 X	3667	-0-	-0-	-0-	225	1	3442	2	N	-0-					65
01	3127 X	3127	-0-	-0-	-0-	236	1	2891	2	N	-0-					65
02	3366 X	3366	-0-	-0-	-0-	147	1	3219	2	N	-0-					65
*03	3555 X	3555	-0-	-0-	-0-	179	1	3376	2	N	-0-					65

BUCKNER-SMITH WELL #: 1H RRCID -> 248441 COMPL. DATE 10/17/2008 TOTAL DEPTH 6898 PERF. 7092 - 10572

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REEDY-CURFMAN WELL #: 1H RRCID -> 248625 COMPL. DATE 04/05/2009 TOTAL DEPTH 12220 PERF. 7129 - 11714

10	6138 X	5424	-0-	-714	-0-	356	1	5068	2	N	-0-					-0-
11	5910 X	4048	-0-	-1862	-0-	335	1	3713	2	N	-0-					-0-
12	6295 X	6295	-0-	-0-	-0-	387	1	5908	2	N	-0-					-0-
01	5425 X	4446	-0-	-979	-0-	336	1	4110	2	N	-0-					-0-
02	5804 X	5804	-0-	-0-	-0-	254	1	5550	2	N	-0-					-0-
*03	6984 X	6984	-0-	-0-	-0-	351	1	6633	2	N	-0-					-0-

B.P. HILL GAS UNIT WELL #: 1H RRCID -> 251581 COMPL. DATE 08/15/2008 TOTAL DEPTH 7179 PERF. 8337 - 13000

10	12679 X	11782	-0-	-897	-0-	502	1	11280	2	N	-0-					28
11	12000 X	11451	-0-	-549	-0-	486	1	10965	2	N	-0-					28
12	12493 X	10226	-0-	-2267	-0-	433	1	9793	2	N	-0-					28
01	12493 X	11410	-0-	-1083	-0-	485	1	10925	2	N	-0-					28
02	10556 X	10289	-0-	-267	-0-	436	1	9853	2	N	-0-					28
*03	12141 X	12141	-0-	-0-	-0-	525	1	11616	2	N	-0-					28

WILDCATS SWD WELL #: 1 RRCID -> 267839 COMPL. DATE 02/18/2014 TOTAL DEPTH 7300 PERF. 6738 - 6947

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ITEX (TRAVIS PEAK) 44827 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
PATARA OIL & GAS LLC 643251
WILLIAMS GAS UNIT WELL #: 3 RRCID -> 234237 COMPL. DATE 01/01/2008 TOTAL DEPTH 10110 PERF. 6754 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22363		7351	-0-	-15012	-0-	7342	2	9	9	N	8	186	1			94
11	17221		7153	-0-	-10068	-0-	7153	2			N	-0-					94
12	7306		7306	-0-	-0-	-0-	7306	2			N	-0-					94
01	9331		9331	-0-	-0-	-0-	9292	2	39	9	N	35					129
02	9987		9987	-0-	-0-	-0-	9967	2	20	9	N	18					147
03	3286		14901	-0-	11615	11615	14733	2	168	9	N	153					300

J. G. S. (PETTIT, LOWER) 45034 200 ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
HARRIS WELL #: 1 F RRCID -> 172005 COMPL. DATE 12/15/1998 TOTAL DEPTH 10000 PERF. 6429 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2271	-0-	-643	-0-	421	1	1850	2	N	-0-					110
11	2915	X	2915	-0-	-0-	-0-	267	1	2648	2	N	-0-					110
12	3007	X	2810	-0-	-197	-0-	426	1	2384	2	N	-0-					110
01	3007	X	1349	-0-	-1658	-0-	173	1	1176	2	N	-0-					110
02	2716	X	1540	-0-	-1176	-0-	163	1	1377	2	N	-0-					110
03	3007	X	1321	-0-	-1686	-0-	128	1	1193	2	N	-0-					110

ENERVEST OPERATING, L.L.C. 252131
SHAW HEIRS WELL #: 1 RRCID -> 275033 COMPL. DATE 08/03/2013 TOTAL DEPTH 7008 PERF. 6556 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMA ENERGY, LLC 412715
SHAW GAS UNIT WELL #: 2A RRCID -> 202316 COMPL. DATE 10/29/2003 TOTAL DEPTH 7000 PERF. 6493 - 6584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
SMITH WELL #: 1 RRCID -> 194441 COMPL. DATE 04/22/2003 TOTAL DEPTH 7300 PERF. 6476 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	X	210	-0-	-131	-0-	210	2			N	-0-					71
11	330	X	222	-0-	-108	-0-	222	2			N	-0-					71
12	341	X	202	-0-	-139	-0-	202	2			N	-0-					71
01	236	X	236	-0-	-0-	-0-	236	2			N	-0-					71
02	196	X	186	-0-	-10	-0-	186	2			N	-0-					71
03	217	X	199	-0-	-18	-0-	199	2			N	-0-					71

SAMSON LONE STAR, LLC 744737
SEALY UNIT WELL #: 1 RRCID -> 189906 COMPL. DATE 06/27/2002 TOTAL DEPTH 7250 PERF. 6664 - 6674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. G. S. (RODESSA) 45034 400 NON-ASSOCIATED ONE WELL CNTY: PANOLA
HECKMANN WATER RESOURCES(CVR)INC 370647
HARRIS SWD WELL #: 1 RRCID -> 250443 COMPL. DATE 07/22/2009 TOTAL DEPTH 6001 PERF. 5702 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. G. S. (RODESSA -C-) 45034 412 NON-ASSOCIATED ONE WELL CNTY: PANOLA
PINNERGY, LTD. 665701
IDS WELL #: 1A RRCID -> 273726 COMPL. DATE 03/16/2014 TOTAL DEPTH 7300 PERF. 6003 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. G. S. (TRAVIS PK. -A-) 45034 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
AUSTIN WELL #: 1 C RRCID -> 166991 COMPL. DATE 11/16/1997 TOTAL DEPTH 7150 PERF. 6920 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2177	X	2177	-0-	-0-	-0-	2177	2			N	-0-					131
11	2040	X	846	-0-	-1194	-0-	844	2	2	9	N	2					133
12	2108	X	1718	-0-	-390	-0-	1718	2			N	-0-					133
01	2108	X	1572	-0-	-536	-0-	1566	2	6	9	N	5					138
02	2944	X	2944	-0-	-0-	-0-	2943	2	1	9	N	1					139
03	1860	X	1840	-0-	-20	-0-	1830	2	10	9	N	9					148

BREITBURN OPERATING L.P. 090732
SHAW HEIRS WELL #: 1 RRCID -> 271054 COMPL. DATE 08/03/2013 TOTAL DEPTH 7008 PERF. 6556 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	X	714	-0-	-0-	-0-	148	1	487	2	N	72					116
							79	9									
11	691	X	691	-0-	-0-	-0-	131	1	519	2	N	37					153
							41	9									
12	527	X	510	-0-	-17	-0-	92	1	399	2	N	17					170
							19	9									
01	T. A.		520	-0-	520	520	95	1	382	2	N	39					209
							43	9									
02	T. A.		676	-0-	676	1196	139	1	512	2	N	23	164	1			68
							25	9									
03	T. A.		NO RPT	-0-	-0-	1196					N	NO RPT					68

SAMSON LONE STAR, LLC 744737
SEALY UNIT WELL #: 1 RRCID -> 169885 COMPL. DATE 08/01/1998 TOTAL DEPTH 7250 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. G. S. (TRAVIS PK. -A-) //CONT.// 45034 600 NON-ASSOCIATED CAPACITY CNTY: PANOLA
SKY LAND & ENERGY RESOURCES LLC 786411
ROQUEMORE, EDDIE WELL #: 2 RRCID -> 156047 COMPL. DATE 09/04/1995 TOTAL DEPTH 7120 PERF. 6877 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		266	-0-	266	437	266	2			N	-0-					48
11	791	N	354	-0-	-437	-0-	354	2			N	-0-					48
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					48
01	279	N	119	-0-	-160	-0-	119	2			N	-0-					48
*02	224	N	93	-0-	-131	-0-	93	2			N	-0-					48
03	155	N	100	-0-	-55	-0-	100	2			N	-0-					48

J. G. S. (TRAVIS PK. -B-) 45034 625 NON-ASSOCIATED CAPACITY CNTY: PANOLA
BASA RESOURCES, INC. 053974
AUSTIN WELL #: 1 T RRCID -> 166992 COMPL. DATE 11/16/1997 TOTAL DEPTH 7150 PERF. 7066 - 7080

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
SHAW HEIRS WELL #: 2 RRCID -> 181757 COMPL. DATE 02/25/2001 TOTAL DEPTH 7335 PERF. 6802 - 6812

10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
SHAW HEIRS WELL #: 1 RRCID -> 274982 COMPL. DATE 08/03/2013 TOTAL DEPTH 7008 PERF. 6848 - 6996

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMA ENERGY, LLC 412715
HOLLAND, LELAND WELL #: 3 RRCID -> 107207 COMPL. DATE 08/26/1983 TOTAL DEPTH 7146 PERF. 6808 - 6816

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J. G. S. (TRAVIS PK. -B-) //CONT.// 45034 625 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HUMA ENERGY, LLC //CONT.// 412715
SHAW GAS UNIT WELL #: 2A RRCID -> 151140 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6894 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					47
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					47
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					47
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					47
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					47
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

J. G. S. (TRAVIS PK. -C-) 45034 800 NON-ASSOCIATED ONE WELL CNTY: PANOLA
HUMA ENERGY, LLC 412715
ROQUEMORE, EDDIE WELL #: 3 RRCID -> 173366 COMPL. DATE 02/08/1999 TOTAL DEPTH 10017 PERF. 6950 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSONVILLE (RODESSA) 45438 333 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
PALEO, INC. 635116
BOLTON WELL #: 1 RRCID -> 083928 COMPL. DATE 04/20/1979 TOTAL DEPTH 9250 PERF. 8578 - 8583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					60
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					60
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					60
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					60
02	292	N	292	-0-	-0-	-0-	292	2			N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

JAMES BAYOU (COTTON VALLEY) 45563 500 NON-ASSOCIATED CAPACITY CNTY: MARION
THUNDERBIRD (TEXAS) RESOURCES LP 858348
HAYNES WELL #: 1 RRCID -> 263538 COMPL. DATE 07/23/2011 TOTAL DEPTH 10851 PERF. 9107 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JARED (RODESSA) 45761 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONQUEST ENERGY, INC. 172237
BURTON, R. J. WELL #: 1 RRCID -> 140733 COMPL. DATE 01/22/1992 TOTAL DEPTH 8200 PERF. 6901 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D & H PRODUCTION, INC. 196196
PRICE, SUE WELL #: 1 RRCID -> 132206 COMPL. DATE 08/28/1989 TOTAL DEPTH 8000 PERF. 6874 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARED (RODESSA) //CONT.// 45761 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
D & H PRODUCTION, INC. //CONT.// 196196
MCCORD, W.H. WELL #: 1 RRCID -> 135312 COMPL. DATE 06/30/1990 TOTAL DEPTH 8100 PERF. 6879 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASON WELL #: 1 RRCID -> 138626 COMPL. DATE 05/15/1991 TOTAL DEPTH 8020 PERF. 6939 - 6943

10	279	X	235	-0-	-44	-0-	223	2	12 9	N	11						91
11	240	X	197	-0-	-43	-0-	179	2	18 9	N	16	82	1				25
12	248	X	197	-0-	-51	-0-	179	2	18 9	N	16						41
01	248	X	201	-0-	-47	-0-	179	2	22 9	N	20						61
02	224	X	200	-0-	-24	-0-	186	2	14 9	N	13						74
03	248	X	224	-0-	-24	-0-	206	2	18 9	N	16						90

RHEATA RESOURCES, LLC 704807
TALIAFERRO HEIRS WELL #: 1 RRCID -> 132794 COMPL. DATE 10/01/1989 TOTAL DEPTH 7983 PERF. 6895 - 6900

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JARED (TRAVIS PEAK) 45761 700 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHARGER OIL & GAS, LLC 146366
SILER, W.H. WELL #: 1 RRCID -> 246056 COMPL. DATE 01/28/2009 TOTAL DEPTH 12217 PERF. 7762 - 8074

10	6293	X	6147	-0-	-146	-0-	6145	2	2 9	N	2	2	8				94
11	6090	X	5789	-0-	-301	-0-	5788	2	1 9	N	1	1	8				94
12	6293	X	5837	-0-	-456	-0-	5831	2	6 9	N	5	5	8				94
01	6293	X	5720	-0-	-573	-0-	5714	2	6 9	N	5	2	8				97
02	5628	X	5125	-0-	-503	-0-	5119	2	6 9	N	5	2	8				100
03	6138	X	5418	-0-	-720	-0-	5418	2		N	-0-						100

GRISSOM HEIRS WELL #: 2 RRCID -> 247030 COMPL. DATE 04/02/2009 TOTAL DEPTH 11405 PERF. 7912 - 8090

10	6789	X	5606	-0-	-1183	-0-	5534	2	72 9	N	65	181	1	2	8		46
11	6570	X	2540	-0-	-4030	-0-	2539	2	1 9	N	1	1	8				46
12	6789	X	5254	-0-	-1535	-0-	5212	2	42 9	N	38	11	8				73
01	6696	X	6091	-0-	-605	-0-	6012	2	79 9	N	72	5	8				140
02	5460	X	5266	-0-	-194	-0-	5240	2	26 9	N	24	4	8				160
03	5611	X	4962	-0-	-649	-0-	4881	2	81 9	N	74	175	1	2	8		57

CONQUEST ENERGY, INC. 172237
BURTON, R.J. WELL #: 1 RRCID -> 150983 COMPL. DATE 03/23/1994 TOTAL DEPTH 8200 PERF. 7782 - 7792

10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					15

JARED (TRAVIS PEAK) //CONT.// 45761 700 NON-ASSOCIATED CAPACITY CNTY: RUSK
D & H PRODUCTION, INC. 196196
PRICE, SUE WELL #: 1 RRCID -> 149699 COMPL. DATE 12/21/1993 TOTAL DEPTH 8000 PERF. 7846 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1927	-0-	-88	-0-	1926	2	1	9	N	1					127
11	1830	N	1830	-0-	-0-	-0-	1829	2	1	9	N	1					128
12	1922	N	1759	-0-	-163	-0-	1757	2	2	9	N	2					130
01	1922	N	1601	-0-	-321	-0-	1600	2	1	9	N	1					131
02	1708	N	1518	-0-	-190	-0-	1517	2	1	9	N	1					132
03	1767	N	993	-0-	-774	-0-	992	2	1	9	N	1					133

JARVIS (WILCOX) 45796 600 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
BBC&D ENTERPRISES, LLC 058903
SEWELL, C. G. WELL #: 2 RRCID -> 269482 COMPL. DATE 08/16/2011 TOTAL DEPTH 2103 PERF. 1957 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	310	N	301	-0-	-9	-0-	301	1			N	-0-					-0-
*11	300	N	120	-0-	-180	-0-	120	1			N	-0-					-0-
*12	3100	N	5485	-0-	2385	2385	5485	2			N	-0-					-0-
*01	3100	N	6888	-0-	3788	6173	6888	2			N	-0-					-0-
*02	2800	N	3434	-0-	634	6807	3434	2			N	-0-					-0-
*03	3100	N	4500	-0-	1400	8207	4500	2			N	-0-					-0-

JARVIS DOME (PECAN GAP) 45820 265 ASSOCIATED ONE WELL CNTY: ANDERSON
ROCK BOTTOM OIL, GP, L.L.C. 722790
LASITER, J. WELL #: 1ST RRCID -> 228609 COMPL. DATE 06/19/2006 TOTAL DEPTH 4902 PERF. 3692 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	#	110	-0-	-14	-0-	110	1			N	-0-					42
11	120	#	118	-0-	-2	-0-	118	1			N	-0-					42
12	93	#	65	-0-	-28	-0-	65	1			N	-0-					42
01	93	#	48	-0-	-45	-0-	48	1			N	-0-					42
02	112	#	52	-0-	-60	-0-	52	1			N	-0-					42
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					42

JOAQUIN (BLOSSOM 2000) 46597 100 NON-ASSOCIATED EXEMPT CNTY: SHELBY
QUASAR EXPLORATION & ENERGY INC. 684564
BLOSSOM WELL #: 1 RRCID -> 039717 COMPL. DATE 07/08/1966 TOTAL DEPTH 3798 PERF. 2001 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (GLENROSE UPPER) 46597 200 NON-ASSOCIATED EXEMPT CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
PICKERING LUMBER CO. WELL #: 1-C RRCID -> 155433 COMPL. DATE 06/15/1995 TOTAL DEPTH 5018 PERF. 3865 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKERING LUMBER CO. "A" WELL #: 2 RRCID -> 155914 COMPL. DATE 07/08/1995 TOTAL DEPTH 4905 PERF. 3854 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (JAMES) 46597 450 NON-ASSOCIATED ONE WELL CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
LATIMER WELL #: 1H RRCID -> 230918 COMPL. DATE 04/30/2007 TOTAL DEPTH 5745 PERF. 6287 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	229	-0-	-453	-0-	17	1	212	2	N	-0-					-0-
11	660	#	510	-0-	-150	-0-	38	1	472	2	N	-0-					-0-
12	589	#	268	-0-	-321	-0-	20	1	248	2	N	-0-					-0-
*01	655	R	655	-0-	-0-	-0-	60	1	595	2	N	-0-					-0-
02	532	#	151	-0-	-381	-0-	11	1	140	2	N	-0-					-0-
03	527	#	62	-0-	-465	-0-	62	2			N	-0-					-0-

JOAQUIN (JETER) 46597 500 ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
PRICE, J. S. UNIT WELL #: 2 RRCID -> 016197 COMPL. DATE 11/27/1953 TOTAL DEPTH 5004 PERF. 4779 - 4844

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

PRICE, J. S., UNIT WELL #: 1 RRCID -> 016198 COMPL. DATE 02/09/1941 TOTAL DEPTH N/A PERF. 4816 - 4913

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, D.R. WELL #: 3 RRCID -> 123023 COMPL. DATE 09/04/1986 TOTAL DEPTH 5251 PERF. 5132 - 5138

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKERING LUMBER CO. WELL #: 1-T RRCID -> 155436 COMPL. DATE 07/20/1995 TOTAL DEPTH 5018 PERF. 4954 - 5018

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, W. B. WELL #: 1 RRCID -> 164237 COMPL. DATE N/A TOTAL DEPTH 5176 PERF. 4883 - 4893

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (JETER) //CONT.// 46597 500 ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PRICE, J.S. UNIT WELL #: 5 RRCID -> 180671 COMPL. DATE 11/16/1997 TOTAL DEPTH 6400 PERF. 4942 - 4949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEVALIER SWD WELL #: 1 RRCID -> 205150 COMPL. DATE 11/24/2004 TOTAL DEPTH 5200 PERF. 4833 - 5050

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
STEPHENS, G.H. WELL #: 1 U RRCID -> 135604 COMPL. DATE 09/29/1989 TOTAL DEPTH 8070 PERF. 5010 - 5018

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOAQUIN (PETTIT) 46597 700 NON-ASSOCIATED SALVAGE CNTY: SHELBY
AGP OIL LLC 008726
MCNEELEY WELL #: 1 RRCID -> 126166 COMPL. DATE 08/25/1986 TOTAL DEPTH 8306 PERF. 5996 - 6004

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLASSIC OPERATING CO. LLC 158288
PRICE, J.S. GAS UNIT WELL #: 18 RRCID -> 203923 COMPL. DATE 06/09/2004 TOTAL DEPTH 6174 PERF. 5934 - 5951

10	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	Y	2					8
11	1623	N	1623	-0-	-0-	-0-	155	1	1468	2	Y	-0-					8
12	2003	N	2003	-0-	-0-	-0-	195	1	1808	2	Y	-0-					8
*01	1831	N	1831	-0-	-0-	-0-	175	1	1656	2	Y	-0-					8
*02	1711	N	1711	-0-	-0-	-0-	162	1	1545	2	Y	4					12
							4	9									
*03	1647	N	1647	-0-	-0-	-0-	1647	2			Y	-0-					12

XTO ENERGY INC. 945936
PICKERING LUMBER CO. 'C' WELL #: 8 RRCID -> 138860 COMPL. DATE 04/18/1991 TOTAL DEPTH 8580 PERF. 6058 - 6062

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOAQUIN (PETTIT, LOWER) 46597 800 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
CHILDRESS, CHARLES ET AL WELL #: 1 RRCID -> 092451 COMPL. DATE 05/22/1980 TOTAL DEPTH 8653 PERF. 6288 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/20/2014 - P&A 06/20/14

PRICE, J. S. GAS UNIT WELL #: 5 RRCID -> 106977 COMPL. DATE 08/21/1983 TOTAL DEPTH 6400 PERF. 6113 - 6141

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSON, J.W. WELL #: 3 RRCID -> 153576 COMPL. DATE 12/15/1994 TOTAL DEPTH 8500 PERF. 6074 - 6086

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RUSHING UNIT WELL #: 2 RRCID -> 203672 COMPL. DATE 06/17/2004 TOTAL DEPTH 6041 PERF. 5932 - 5948

10	217	N	162	-0-	-55	-0-	162	2			N	-0-					92
11	241	N	241	-0-	-0-	-0-	62	1	179	2	N	-0-					92
12	337	N	337	-0-	-0-	-0-	90	1	247	2	N	-0-					92
*01	449	N	449	-0-	-0-	-0-	118	1	331	2	N	-0-					92
*02	359	N	359	-0-	-0-	-0-	93	1	266	2	N	-0-					92
03	341	N	270	-0-	-71	-0-	270	2			N	-0-					92

GREER EXPLORATION CORPORATION 331861
HARDIN-SIMMONS GAS UNIT #1 WELL #: 1 C RRCID -> 113301 COMPL. DATE 07/26/1984 TOTAL DEPTH 8780 PERF. 6237 - 6241

10	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
HOWELL, RUTH WELL #: 1 RRCID -> 121791 COMPL. DATE 05/16/1986 TOTAL DEPTH 6721 PERF. 6246 - 6252

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

JOAQUIN (TRAVIS PEAK) 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BASA RESOURCES, INC. 053974
JANUARY "A" WELL #: 2 RRCID -> 170084 COMPL. DATE 08/04/1998 TOTAL DEPTH 7500 PERF. 6583 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3690	X	3690	-0-	-0-	-0-	608	1	3081	2	N	1					322
							1	9									
11	3056	X	3056	-0-	-0-	-0-	455	1	2601	2	N	-0-					322
12	3114	X	3114	-0-	-0-	-0-	456	1	2658	2	N	-0-					322
01	2795	X	2795	-0-	-0-	-0-	335	1	2460	2	N	-0-					322
02	2605	X	2605	-0-	-0-	-0-	434	1	2161	2	N	9					331
							10	9									
*03	2659	X	2659	-0-	-0-	-0-	371	1	2249	2	N	35					366
							39	9									

BASIC ENERGY SERVICES, L.P. 054313
COCKRELL, E. W. UNIT I WELL #: 1D RRCID -> 094970 COMPL. DATE 10/29/2001 TOTAL DEPTH 7940 PERF. 5050 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMMER ENGINEERING, INC. 088595
SABINE RIVER WELL #: 1 RRCID -> 155923 COMPL. DATE 03/07/2013 TOTAL DEPTH 8640 PERF. 6467 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1896	-0-	-26	-0-	480	1	1416	2	N	-0-					109
11	2040	N	1280	-0-	-760	-0-	448	1	810	2	N	20	20	8			109
							22	9									
12	2015	N	1126	-0-	-889	-0-	432	1	694	2	N	-0-					109
01	1891	N	813	-0-	-1078	-0-	96	1	717	2	N	-0-					109
02	1204	N	265	-0-	-939	-0-	265	2			N	-0-					109
03	1116	N	792	-0-	-324	-0-	792	2			N	-0-					109

CAMTERRA RESOURCES, INC. 129004
HANSON WELL #: 2 RRCID -> 174310 COMPL. DATE 07/15/1999 TOTAL DEPTH 7600 PERF. 6420 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	636	-0-	-697	-0-	636	2			Y	-0-					84
11	1260	N	1203	-0-	-57	-0-	1181	2	22	9	Y	20					104
12	1494	N	1494	-0-	-0-	-0-	1476	2	18	9	Y	16					120
01	1316	N	1316	-0-	-0-	-0-	1271	2	45	9	Y	41					161
02	1847	N	1847	-0-	-0-	-0-	1847	2			Y	-0-					161
03	1457	N	592	-0-	-865	-0-	592	2			Y	-0-					161

FROST LUMBER WELL #: 1R RRCID -> 177093 COMPL. DATE 04/08/2000 TOTAL DEPTH 7700 PERF. 6534 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1003	-0-	-237	-0-	1003	2			Y	-0-					-0-
11	1801	N	1801	-0-	-0-	-0-	1801	2			Y	-0-					-0-
12	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	2			Y	-0-					-0-
02	2800	N	2903	-0-	103	103	2903	2			Y	-0-					-0-
03	1891	N	1682	-0-	-209	-0-	1682	2			Y	-0-					-0-

CHEVRON U. S. A. INC. 148113
FROST - TENAHA GAS UNIT WELL #: 1 RRCID -> 261118 COMPL. DATE 01/21/2011 TOTAL DEPTH 9800 PERF. 6354 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
RUSHING, E. O. WELL #: 1 RRCID -> 047402 COMPL. DATE 03/01/2007 TOTAL DEPTH 8005 PERF. 5018 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS, R. W. UNIT WELL #: 1 RRCID -> 051647 COMPL. DATE 08/20/1992 TOTAL DEPTH 7611 PERF. 6522 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSON, J. W. WELL #: 1R RRCID -> 056608 COMPL. DATE 08/13/1997 TOTAL DEPTH 8160 PERF. 7953 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TAYLOR, W. M. WELL #: 1 RRCID -> 070555 COMPL. DATE 12/20/1991 TOTAL DEPTH 8614 PERF. 7108 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSHING, E. O. WELL #: 2 RRCID -> 095322 COMPL. DATE 04/23/1985 TOTAL DEPTH 7893 PERF. 6324 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

TAYLOR, W. M. WELL #: 2 RRCID -> 096682 COMPL. DATE 08/29/1985 TOTAL DEPTH 8700 PERF. 7636 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	3032					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3032					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3032					N	NO RPT					-0-
*01	14B2	EXT	-0-	-0-	-0-	3032					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	3032					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	3032					N	-0-					-0-

PRICE, J. S. GAS UNIT WELL #: 3 RRCID -> 097479 COMPL. DATE 11/19/2002 TOTAL DEPTH 8717 PERF. 6355 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					3
11	489	N	489	-0-	-0-	-0-	47	1	442	2	Y	-0-					3
12	514	N	514	-0-	-0-	-0-	50	1	464	2	Y	-0-					3
*01	481	N	481	-0-	-0-	-0-	46	1	435	2	Y	-0-					3
*02	468	N	468	-0-	-0-	-0-	44	1	424	2	Y	-0-					3
03	496	N	455	-0-	-41	-0-	455	2			Y	-0-					3

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
TAYLOR, D. R. HEIRS WELL #: 1 RRCID -> 101747 COMPL. DATE 08/05/1985 TOTAL DEPTH 8671 PERF. 6542 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSHING UNIT WELL #: 1 RRCID -> 104621 COMPL. DATE 12/12/1983 TOTAL DEPTH 8582 PERF. 6519 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					52
11	948	N	948	-0-	-0-	-0-	243	1	705	2	N	-0-					52
12	962	N	962	-0-	-0-	-0-	258	1	704	2	N	-0-					52
*01	917	N	917	-0-	-0-	-0-	240	1	677	2	N	-0-					52
02	896	N	707	-0-	-189	-0-	183	1	524	2	N	-0-					52
03	961	N	666	-0-	-295	-0-	666	2			N	-0-					52

PRICE, J.S. "B" GAS UNIT WELL #: 4 RRCID -> 106504 COMPL. DATE 06/23/1983 TOTAL DEPTH 8700 PERF. 6372 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	72	-0-	-21	-0-	3	1	69	2	Y	-0-					25
11	127	N	127	-0-	-0-	-0-	17	1	110	2	Y	-0-					25
12	211	N	211	-0-	-0-	-0-	30	1	181	2	Y	-0-					25
*01	167	N	167	-0-	-0-	-0-	25	1	141	3	Y	1					26
							1	9									
02	112	N	91	-0-	-21	-0-	15	1	76	3	Y	-0-					26
03	217	N	134	-0-	-83	-0-	134	3			Y	-0-					26

LOWE, E.L. ET AL WELL #: 1 RRCID -> 106644 COMPL. DATE 07/29/1985 TOTAL DEPTH 8634 PERF. 6541 - 8463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	3900	X	3370	-0-	-530	-0-	3370	2			Y	-0-					64
*10	3999	X	3375	-0-	-624	-0-	3375	2			Y	-0-					64
*11	3570	X	2618	-0-	-952	-0-	2618	2			Y	-0-					64
*12	3689	X	3151	-0-	-538	-0-	3151	2			Y	-0-					64
*01	3503	X	3284	-0-	-219	-0-	186	1	3096	2	Y	2					66
							2	9									
*02	3466	X	3466	-0-	-0-	-0-	190	1	3265	2	Y	10					76
							11	9									
*03	3394	X	3394	-0-	-0-	-0-	3394	3			Y	-0-					76

BROOKS, ET AL WELL #: 1 RRCID -> 107888 COMPL. DATE 08/21/1984 TOTAL DEPTH 8673 PERF. 7402 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2881	X	2881	-0-	-0-	-0-	2866	2	15	9	Y	14					96
*07	2723	N	2723	-0-	-0-	-0-	2723	2			Y	-0-					96
*08	2543	N	2543	-0-	-0-	-0-	2543	2			Y	-0-					96
*09	2592	N	2592	-0-	-0-	-0-	2592	2			Y	-0-					96
*10	2714	N	2714	-0-	-0-	-0-	2714	2			Y	-0-					96
*11	2478	N	2478	-0-	-0-	-0-	2478	2			Y	-0-					96
*12	2899	N	2899	-0-	-0-	-0-	2875	2	24	9	Y	22	160	1			3
*01	2900	N	2900	-0-	-0-	-0-	254	1	2646	2	Y	-0-					3
02	2324	N	2305	-0-	-19	-0-	2302	2	3	9	Y	3					3
03	2821	N	1491	-0-	-1330	-0-	1463	2	28	9	Y	25	11	1			17

HARDIN-SIMMONS GAS UNIT #1 WELL #: 1 T RRCID -> 118348 COMPL. DATE 08/03/2004 TOTAL DEPTH 8780 PERF. 6237 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
LOWE, E.L. ET AL WELL #: 2 RRCID -> 122015 COMPL. DATE 07/18/1986 TOTAL DEPTH 8127 PERF. 4750 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	-0-	-0-	-0-	-0-					N	-0-					25
11	0	K	-0-	-0-	-0-	-0-					N	-0-					25
12	0	K	-0-	-0-	-0-	-0-					N	-0-					25
01	0	K	-0-	-0-	-0-	-0-					N	-0-					25
02	0	K	-0-	-0-	-0-	-0-					N	-0-					25
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					25

FREEMAN ET AL WELL #: 1 RRCID -> 124218 COMPL. DATE 09/05/1988 TOTAL DEPTH 8700 PERF. 6979 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, ALICE W. WELL #: 1 RRCID -> 128373 COMPL. DATE 07/23/2004 TOTAL DEPTH 8692 PERF. 6146 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0-	-0-	409	2	36	9	Y	33					147
11	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					147
12	297	N	297	-0-	-0-	-0-	194	2	103	9	Y	94	96	1			145
01	434	N	137	-0-	-297	-0-	12	1	125	2	Y	-0-					20
02	308	N	293	-0-	-15	-0-	293	2			Y	-0-					115
03	310	N	106	-0-	-204	-0-	106	2			Y	-0-	115	1			-0-

GORDON-ARMSTREET WELL #: 3 RRCID -> 128782 COMPL. DATE 09/13/1988 TOTAL DEPTH 8700 PERF. 6892 - 6995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	3941					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	3941					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	3941					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	3941					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	3941					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	3941					Y	NO RPT					-0-

TAYLOR, W. M. WELL #: 3 RRCID -> 133626 COMPL. DATE 11/04/1989 TOTAL DEPTH 8000 PERF. 7508 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	96	2	22	9	Y	20					20
11	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					20
12	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					20
*01	185	N	185	-0-	-0-	-0-	16	1	169	2	Y	-0-					20
02	112	N	-0-	-0-	-112	-0-					Y	-0-	13	1			7
03	124	N	2	-0-	-122	-0-	2	2			Y	-0-					7

HANSON, J.W. WELL #: 2 RRCID -> 146043 COMPL. DATE 01/12/1999 TOTAL DEPTH 8500 PERF. 6992 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	182	2	186	9	Y	169					169
11	270	N	131	-0-	-139	-0-	7	1	124	2	Y	-0-					169
12	279	N	154	-0-	-125	-0-	8	1	146	2	Y	-0-					169
*01	442	N	442	-0-	-0-	-0-	24	1	418	2	Y	-0-					169
*02	399	N	399	-0-	-0-	-0-	21	1	378	2	Y	-0-					169
*03	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					169

ELLIS, R.W. UNIT WELL #: 2A RRCID -> 146497 COMPL. DATE 01/30/1999 TOTAL DEPTH 8500 PERF. 6312 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
ELLIS, R.W. UNIT WELL #: 3 RRCID -> 150407 COMPL. DATE 07/28/1997 TOTAL DEPTH 8500 PERF. 7048 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2828	N	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
11	3000	N	3224	-0-	224	224	177	1	3047	2	N	-0-					-0-
12	3100	N	3612	-0-	512	736	185	1	3427	2	N	-0-					-0-
*01	3100	N	3226	-0-	126	862	177	1	3049	2	N	-0-					-0-
*02	3661	X	2799	-0-	-862	-0-	150	1	2649	2	N	-0-					-0-
*03	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-

HANSON, J.W. WELL #: 3 RRCID -> 152548 COMPL. DATE 05/15/1996 TOTAL DEPTH 8500 PERF. 7207 - 7219

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSON, J. W. WELL #: 4 RRCID -> 156295 COMPL. DATE 12/23/2002 TOTAL DEPTH 8500 PERF. 6884 - 6894

10	217	N	34	-0-	-183	-0-	34	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSON, J. W. WELL #: 5 RRCID -> 156304 COMPL. DATE 04/07/1998 TOTAL DEPTH 8500 PERF. 7521 - 7700

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PICKERING LUMBER COMPANY -C- WELL #: 1 RRCID -> 167537 COMPL. DATE 07/12/1997 TOTAL DEPTH 8600 PERF. 6432 - 8246

10	2080	N	2080	-0-	-0-	-0-	2080	2			N	-0-					9
11	2374	N	2374	-0-	-0-	-0-	190	1	2184	2	N	-0-					9
12	1984	N	1824	-0-	-160	-0-	138	1	1686	2	N	-0-					9
*01	2077	N	1098	-0-	-979	-0-	85	1	1013	2	N	-0-					9
02	2212	N	1124	-0-	-1088	-0-	93	1	1031	2	N	-0-					9
03	1829	N	692	-0-	-1137	-0-	692	2			N	-0-					9

TAYLOR, W.M. WELL #: 1 RRCID -> 169092 COMPL. DATE 06/06/1998 TOTAL DEPTH 8300 PERF. 7170 - 7345

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
LOWE, E.L. WELL #: 1 RRCID -> 171512 COMPL. DATE 05/09/1999 TOTAL DEPTH 8200 PERF. 7001 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	390	N	326	-0-	-64	-0-	326	2			N	-0-					-0-
*05	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-
*06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
*07	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*08	372	N	249	-0-	-123	-0-	249	2			N	-0-					-0-
*09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*11	653	N	653	-0-	-0-	-0-	130	1	523	2	N	-0-					-0-
*12	594	N	594	-0-	-0-	-0-	74	1	520	2	N	-0-					-0-
*01	543	N	543	-0-	-0-	-0-	30	1	513	2	N	-0-					-0-
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					-0-
03	589	N	477	-0-	-112	-0-	477	2			N	-0-					-0-

PRICE, J.S. "B" GAS UNIT WELL #: 6 RRCID -> 177592 COMPL. DATE 10/17/1999 TOTAL DEPTH 8650 PERF. 6252 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	229	-0-	-546	-0-	27	1	202	2	Y	-0-					116
11	450	N	-0-	-0-	-450	-0-					Y	-0-					116
12	279	N	72	-0-	-207	-0-	68	1	4	2	Y	-0-					116
*01	217	N	-0-	-0-	-217	-0-					Y	1					117
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
03	62	N	-0-	-0-	-62	-0-					Y	-0-					117

TAYLOR, W.M. WELL #: 1 RRCID -> 178342 COMPL. DATE 05/15/2000 TOTAL DEPTH N/A PERF. 6748 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3384	-0-	-1390	-0-	3223	2	161	9	Y	146	126	1			74
11	4410	X	1991	-0-	-2419	-0-	244	1	1744	2	Y	3	3	8			74
							3	9									
12	4185	X	1392	-0-	-2793	-0-	219	1	1173	2	Y	-0-					74
*01	4185	X	3605	-0-	-580	-0-	485	1	3120	2	Y	-0-					74
*02	4101	X	4101	-0-	-0-	-0-	513	1	3588	2	Y	-0-	65	1			9
*03	3524	X	3524	-0-	-0-	-0-	3524	2			Y	-0-					9

PRICE, J.S. "B" GAS UNIT WELL #: 8 RRCID -> 182557 COMPL. DATE 01/18/2001 TOTAL DEPTH 8830 PERF. 6356 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	631	-0-	-454	-0-	24	1	607	2	Y	-0-					15
11	1212	N	1212	-0-	-0-	-0-	163	1	1048	2	Y	1					16
							1	9									
12	1356	N	1356	-0-	-0-	-0-	191	1	1165	2	Y	-0-					16
*01	1412	N	1412	-0-	-0-	-0-	214	1	1195	3	Y	3					19
							3	9									
02	1120	N	1064	-0-	-56	-0-	175	1	889	3	Y	-0-					19
03	1271	N	911	-0-	-360	-0-	911	3			Y	-0-					19

TAYLOR, W. M. WELL #: 2 RRCID -> 186532 COMPL. DATE 02/26/2001 TOTAL DEPTH 8835 PERF. 6474 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4392	-0-	-351	-0-	4287	2	105	9	Y	95	102	1			59
11	4590	X	-0-	-0-	-4590	-0-					Y	-0-					59
12	4743	X	-0-	-0-	-4743	-0-					Y	-0-					59
*01	4743	X	-0-	-0-	-4743	-0-					Y	-0-					59
*02	5161	X	5161	-0-	-0-	-0-	646	1	4513	2	Y	2	45	1			16
							2	9									
03	4402	X	4141	-0-	-261	-0-	4130	2	11	9	Y	10					26

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PRICE, J.S. "B" GAS UNIT WELL #: 9 RRCID -> 187980 COMPL. DATE 02/08/2002 TOTAL DEPTH 8743 PERF. 6373 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	457	-0-	-442	-0-	18	1	439	2	Y	-0-					126
11	990	N	751	-0-	-239	-0-	100	1	643	2	Y	7					133
							8	9									
12	1059	N	1059	-0-	-0-	-0-	149	1	910	2	Y	-0-					133
*01	874	N	874	-0-	-0-	-0-	132	1	739	3	Y	3					136
							3	9									
*02	884	N	884	-0-	-0-	-0-	146	1	738	3	Y	-0-					136
03	1023	N	740	-0-	-283	-0-	740	3			Y	-0-					136

TAYLOR, W. M. WELL #: 3 RRCID -> 188119 COMPL. DATE 01/11/2002 TOTAL DEPTH 8880 PERF. 6442 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	355	2	193	9	Y	175	112	1			65
11	488	N	488	-0-	-0-	-0-	60	1	427	2	Y	1					66
							1	9									
12	517	N	517	-0-	-0-	-0-	81	1	436	2	Y	-0-					66
*01	564	N	564	-0-	-0-	-0-	76	1	488	2	Y	-0-					66
*02	406	N	406	-0-	-0-	-0-	51	1	355	2	Y	-0-	58	1			8
*03	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					8

PRICE, J.S. "B" GAS UNIT WELL #: 10 RRCID -> 188342 COMPL. DATE 03/08/2002 TOTAL DEPTH 8837 PERF. 7081 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	412	-0-	-301	-0-	412	2			Y	-0-					12
11	570	N	526	-0-	-44	-0-	65	1	461	2	Y	-0-					12
12	496	N	495	-0-	-1	-0-	78	1	417	2	Y	-0-					12
*01	503	N	503	-0-	-0-	-0-	68	1	435	2	Y	-0-					12
02	504	N	398	-0-	-106	-0-	50	1	348	2	Y	-0-	11	1			1
03	496	N	401	-0-	-95	-0-	401	2			Y	-0-					1

PRICE, J.S. GAS UNIT WELL #: 11 RRCID -> 188843 COMPL. DATE 04/17/2002 TOTAL DEPTH 8735 PERF. 6350 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	3246	-0-	-3419	-0-	3242	2	4	9	Y	4					23
11	6450	X	1941	-0-	-4509	-0-	185	1	1756	2	Y	-0-					23
12	6665	X	975	-0-	-5690	-0-	95	1	880	2	Y	-0-					23
*01	3937	X	1369	-0-	-2568	-0-	131	1	1238	2	Y	-0-					23
02	2940	X	1181	-0-	-1759	-0-	112	1	1067	2	Y	2					25
							2	9									
03	3255	X	1157	-0-	-2098	-0-	1157	2			Y	-0-					25

PRICE, J.S. GAS UNIT WELL #: 12 RRCID -> 193181 COMPL. DATE 09/26/2002 TOTAL DEPTH 8713 PERF. 6341 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PRICE, J.S. GAS UNIT WELL #: 14 RRCID -> 194583 COMPL. DATE 03/23/2003 TOTAL DEPTH 8746 PERF. 6326 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PRICE, J.S. GAS UNIT WELL #: 13 RRCID -> 194744 COMPL. DATE 03/05/2003 TOTAL DEPTH 8755 PERF. 7132 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6138	X	15	-0-	-6123	-0-	14	2	1	9	Y	1					2
11	450	X	-0-	-0-	-450	-0-					Y	-0-					2
12	124	X	-0-	-0-	-124	-0-					Y	-0-					2
*01	124	X	-0-	-0-	-124	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

TAYLOR, D. R. HEIRS WELL #: 4 RRCID -> 195389 COMPL. DATE 04/24/2003 TOTAL DEPTH 8011 PERF. 7818 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	4706	-0-	-2238	-0-	4682	2	24	9	Y	22					162
11	6720	X	4962	-0-	-1758	-0-	4959	2	3	9	Y	3	3	8			162
12	6944	X	6547	-0-	-397	-0-	6547	2			Y	-0-					162
*01	6634	X	1748	-0-	-4886	-0-	153	1	1595	2	Y	-0-					162
02	5992	X	301	-0-	-5691	-0-	32	1	269	2	Y	-0-	13	1			149
03	6541	X	158	-0-	-6383	-0-	158	2			Y	-0-					149

ELLIS, R.W. UNIT WELL #: 4 RRCID -> 195810 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6586 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	4235	-0-	-3949	-0-	4234	2	1	9	N	1					189
11	4691	X	4691	-0-	-0-	-0-	258	1	4433	2	N	-0-					189
12	5157	X	5157	-0-	-0-	-0-	264	1	4893	2	N	-0-					189
*01	4845	X	4845	-0-	-0-	-0-	266	1	4579	2	N	-0-					189
*02	4398	X	4398	-0-	-0-	-0-	236	1	4162	2	N	-0-					189
*03	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					189

PRICE, J.S. GAS UNIT WELL #: 15 RRCID -> 198401 COMPL. DATE 08/01/2003 TOTAL DEPTH 8700 PERF. 7291 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	590	-0-	-92	-0-	588	2	2	9	Y	2					13
11	684	N	684	-0-	-0-	-0-	65	1	619	2	Y	-0-					13
12	914	N	914	-0-	-0-	-0-	89	1	825	2	Y	-0-					13
*01	911	N	911	-0-	-0-	-0-	87	1	824	2	Y	-0-					13
*02	811	N	811	-0-	-0-	-0-	77	1	730	2	Y	4					17
							4	9									
*03	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					17

RUSHING WELL #: 2 RRCID -> 198782 COMPL. DATE 06/18/2003 TOTAL DEPTH 8650 PERF. 7828 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	372	-0-	-279	-0-	372	2			N	-0-					22
11	510	N	272	-0-	-238	-0-	54	1	218	2	N	-0-					22
12	3041	N	3041	-0-	-0-	-0-	377	1	2664	2	N	-0-					22
*01	3100	N	11470	-0-	8370	8370	653	1	10817	2	N	-0-					22
*02	2800	N	10282	-0-	7482	15852	574	1	9708	2	N	-0-					22
*03	3100	N	8839	-0-	5739	21591	8839	2			N	-0-					22

TAYLOR, D. R. HEIRS WELL #: 5 RRCID -> 198932 COMPL. DATE 10/10/2003 TOTAL DEPTH 8080 PERF. 6483 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	1636	-0-	-1216	-0-	1636	2			Y	-0-					28
11	2700	N	2058	-0-	-642	-0-	2057	2	1	9	Y	1	1	8			28
12	2886	N	2886	-0-	-0-	-0-	2886	2			Y	-0-					28
*01	1643	N	1082	-0-	-561	-0-	95	1	987	2	Y	-0-					28
02	1932	N	925	-0-	-1007	-0-	97	1	828	2	Y	-0-	18	1			10
03	2883	N	1351	-0-	-1532	-0-	1351	2			Y	-0-					10

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
RUSHING WELL #: 3 RRCID -> 199394 COMPL. DATE 08/11/2003 TOTAL DEPTH 8680 PERF. 6350 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

PRICE, J.S. GAS UNIT WELL #: 16 RRCID -> 199605 COMPL. DATE 11/20/2003 TOTAL DEPTH 8695 PERF. 6403 - 8589

10	3082	X	3082	-0-	-0-	-0-	3079	2	3	9	Y	3					19
11	2940	X	2209	-0-	-731	-0-	211	1	1998	2	Y	-0-					19
12	2480	X	1798	-0-	-682	-0-	175	1	1623	2	Y	-0-					19
*01	3038	X	1520	-0-	-1518	-0-	145	1	1375	2	Y	-0-					19
02	2016	X	1451	-0-	-565	-0-	137	1	1310	2	Y	4					23
							4	9									
*03	2037	N	2037	-0-	-0-	-0-	2037	2			Y	-0-					23

HARDIN-SIMMONS GAS UNIT #1 WELL #: 2 RRCID -> 200123 COMPL. DATE 09/30/2003 TOTAL DEPTH 8850 PERF. 7848 - 8742

10	2325	X	1371	-0-	-954	-0-	97	1	1198	2	N	69					169
							76	9									
11	2250	X	851	-0-	-1399	-0-	56	1	704	2	N	83	184	1			68
							91	9									
12	2325	N	1151	-0-	-1174	-0-	85	1	1047	2	N	17					85
							19	9									
*01	1364	N	737	-0-	-627	-0-	68	1	669	2	N	-0-					85
02	784	N	187	-0-	-597	-0-	14	1	173	2	N	-0-					85
03	1147	N	312	-0-	-835	-0-	306	2	6	9	N	5					90

HANSON, J. W. WELL #: 7 RRCID -> 200127 COMPL. DATE 09/04/2003 TOTAL DEPTH 8592 PERF. 7782 - 8536

10	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					27
11	1428	N	1428	-0-	-0-	-0-	78	1	1350	2	N	-0-					27
12	1519	N	1508	-0-	-11	-0-	77	1	1431	2	N	-0-					27
*01	1425	N	1425	-0-	-0-	-0-	78	1	1347	2	N	-0-					27
02	1344	N	1285	-0-	-59	-0-	69	1	1216	2	N	-0-					27
03	1519	N	1238	-0-	-281	-0-	1238	2			N	-0-					27

RUSHING WELL #: 4 RRCID -> 200602 COMPL. DATE 01/23/2004 TOTAL DEPTH 8700 PERF. 6372 - 8186

10	2132	X	2132	-0-	-0-	-0-	2130	2	2	9	N	2					40
11	1800	X	1655	-0-	-145	-0-	329	1	1326	2	N	-0-					40
12	1971	X	1971	-0-	-0-	-0-	244	1	1727	2	N	-0-					40
*01	1860	X	1370	-0-	-490	-0-	78	1	1292	2	N	-0-					40
*02	1787	X	1787	-0-	-0-	-0-	100	1	1687	2	N	-0-					40
*03	3927	X	3927	-0-	-0-	-0-	3905	2	22	9	N	20					60

ELLIS, R.W. UNIT WELL #: 5 RRCID -> 200645 COMPL. DATE 02/10/2004 TOTAL DEPTH 8700 PERF. 8390 - 8606

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
GORDON-ARMSTREET WELL #: 1 RRCID -> 200720 COMPL. DATE 12/03/2003 TOTAL DEPTH 8206 PERF. 6507 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3675	X	3675	-0-	-0-	-0-	3672	2	3	9	Y	3					98
11	4116	X	4116	-0-	-0-	-0-	621	1	3478	2	Y	15	15	8			98
							17	9									
12	4968	X	4968	-0-	-0-	-0-	713	1	4243	2	Y	11					109
							12	9									
*01	4309	X	4309	-0-	-0-	-0-	828	1	3444	3	Y	34					143
							37	9									
*02	4279	X	4279	-0-	-0-	-0-	823	1	3456	3	Y	-0-					143
03	4402	X	3453	-0-	-949	-0-	3453	3			Y	-0-					143

TAYLOR, W. M. WELL #: 4 RRCID -> 201068 COMPL. DATE 01/08/2004 TOTAL DEPTH 8201 PERF. 6404 - 8061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3909	-0-	-307	-0-	3909	2			N	-0-					160
11	4080	X	3971	-0-	-109	-0-	3960	2	11	9	N	10					170
12	4216	X	3571	-0-	-645	-0-	3568	2	3	9	N	3					173
*01	4216	X	3248	-0-	-968	-0-	285	1	2963	2	N	-0-					173
02	3696	X	2504	-0-	-1192	-0-	262	1	2242	2	N	-0-					173
03	4092	X	1760	-0-	-2332	-0-	1760	2			N	-0-					173

HARDIN-SIMMONS GAS UNIT #1 WELL #: 4 RRCID -> 202449 COMPL. DATE 03/20/2004 TOTAL DEPTH 8900 PERF. 6634 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	41	-0-	-207	-0-	3	1	38	2	N	-0-					172
11	450	N	324	-0-	-126	-0-	24	1	300	2	N	-0-					172
12	484	N	484	-0-	-0-	-0-	36	1	448	2	N	-0-					172
*01	199	N	199	-0-	-0-	-0-	18	1	181	2	N	-0-					172
02	308	N	228	-0-	-80	-0-	17	1	211	2	N	-0-					172
03	496	N	387	-0-	-109	-0-	378	2	9	9	N	8					180

TAYLOR, D. R. HEIRS WELL #: 6 RRCID -> 202780 COMPL. DATE 05/04/2004 TOTAL DEPTH 8213 PERF. 6433 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3679	X	3679	-0-	-0-	-0-	3679	2			Y	-0-					6
11	3240	X	2611	-0-	-629	-0-	2599	2	12	9	Y	11	11	8			6
12	3734	X	3734	-0-	-0-	-0-	3722	2	12	9	Y	11					17
*01	4558	X	4558	-0-	-0-	-0-	400	1	4158	2	Y	-0-					17
*02	3766	X	3766	-0-	-0-	-0-	395	1	3371	2	Y	-0-	11	1			6
03	3720	X	2578	-0-	-1142	-0-	2578	2			Y	-0-					6

HARDIN-SIMMONS GAS UNIT #1 WELL #: 3 RRCID -> 202782 COMPL. DATE 01/17/2004 TOTAL DEPTH 8900 PERF. 6960 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1101	-0-	-542	-0-	82	1	1019	2	N	-0-					68
11	1590	N	632	-0-	-958	-0-	47	1	585	2	N	-0-					68
12	705	N	705	-0-	-0-	-0-	53	1	652	2	N	-0-					68
*01	1589	N	1589	-0-	-0-	-0-	145	1	1434	2	N	9					77
							10	9									
*02	1268	N	1268	-0-	-0-	-0-	96	1	1172	2	N	-0-					77
*03	1985	N	1985	-0-	-0-	-0-	1957	2	28	9	N	25					102

PRIDGEN GAS UNIT WELL #: 1 RRCID -> 203234 COMPL. DATE 03/20/2004 TOTAL DEPTH 8900 PERF. 6550 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0-	-0-	5	2	44	9	N	40					72
11	7	N	5	-0-	-2	-0-	5	2			N	-0-					72
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					72
*01	62	N	2	-0-	-60	-0-	2	2			N	-0-					72
02	5	N	-0-	-0-	-5	-0-					N	-0-					72
*03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					72

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
GORDON-ARMSTREET WELL #: 4 RRCID -> 203548 COMPL. DATE 06/15/2004 TOTAL DEPTH 8208 PERF. 6339 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
11	3	N	-0-	-0-	-3	-0-					Y	-0-					42
12	4	N	-0-	-0-	-4	-0-					Y	-0-					42
*01	31	N	8	-0-	-23	-0-	8	3			Y	-0-					42
*02	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					42
03	31	N	10	-0-	-21	-0-	10	3			Y	-0-					42

RUSHING WELL #: 5 RRCID -> 203657 COMPL. DATE 02/22/2004 TOTAL DEPTH 8700 PERF. 6868 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					48
11	97	N	97	-0-	-0-	-0-	19	1	78	2	N	-0-					48
12	168	N	168	-0-	-0-	-0-	21	1	147	2	N	-0-					48
*01	164	N	164	-0-	-0-	-0-	9	1	155	2	N	-0-					48
*02	115	N	115	-0-	-0-	-0-	6	1	109	2	N	-0-					48
03	155	N	24	-0-	-131	-0-	24	2			N	-0-					48

PRICE, J.S. GAS UNIT WELL #: 17 RRCID -> 203980 COMPL. DATE 07/02/2004 TOTAL DEPTH 8738 PERF. 7253 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2622	-0-	-974	-0-	2618	2	4	9	Y	4					24
11	3240	X	1846	-0-	-1394	-0-	176	1	1670	2	Y	-0-					24
12	3038	X	2707	-0-	-331	-0-	264	1	2443	2	Y	-0-					24
*01	3038	X	2989	-0-	-49	-0-	285	1	2704	2	Y	-0-					24
*02	2656	X	2656	-0-	-0-	-0-	252	1	2400	2	Y	4					28
							4	9									
03	2697	X	1704	-0-	-993	-0-	1704	2			Y	-0-					28

TAYLOR, W. M. WELL #: 5 RRCID -> 204748 COMPL. DATE 07/20/2004 TOTAL DEPTH 8266 PERF. 6708 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4828	-0-	-876	-0-	4828	2			Y	-0-					66
11	5430	X	5005	-0-	-425	-0-	4995	2	10	9	Y	9	9	8			66
12	6339	X	6339	-0-	-0-	-0-	6274	2	65	9	Y	59					125
01	6090	X	6090	-0-	-0-	-0-	532	1	5527	2	Y	28					153
							31	9									
*02	4888	X	4888	-0-	-0-	-0-	4835	2	53	9	Y	48	84	1			93
03	5766	X	4900	-0-	-866	-0-	4867	2	33	9	Y	30					123

RUSHING WELL #: 6 RRCID -> 205723 COMPL. DATE 09/06/2004 TOTAL DEPTH 8720 PERF. 6346 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0-	-0-	99	2	1	9	N	1					42
11	102	N	102	-0-	-0-	-0-	20	1	82	2	N	-0-					42
12	189	N	189	-0-	-0-	-0-	23	1	166	2	N	-0-					42
*01	461	N	461	-0-	-0-	-0-	26	1	435	2	N	-0-					42
*02	299	N	299	-0-	-0-	-0-	17	1	282	2	N	-0-					42
*03	328	N	328	-0-	-0-	-0-	328	2			N	-0-					42

HARDIN-SIMMONS GAS UNIT #1 WELL #: 7 RRCID -> 206243 COMPL. DATE 10/04/2004 TOTAL DEPTH 8850 PERF. 7382 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	6	1	70	2	N	-0-					25
11	120	N	97	-0-	-23	-0-	7	1	90	2	N	-0-					25
12	124	N	122	-0-	-2	-0-	9	1	113	2	N	-0-					25
*01	144	N	144	-0-	-0-	-0-	13	1	129	2	N	2					27
							2	9									
*02	130	N	130	-0-	-0-	-0-	10	1	120	2	N	-0-					27
*03	241	N	241	-0-	-0-	-0-	227	2	14	9	N	13					40

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
HANSON, J.W. WELL #: 6 RRCID -> 206326 COMPL. DATE 08/15/2004 TOTAL DEPTH 8680 PERF. 7342 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1					102
11	30	N	-0-	-0-	-30	-0-					N	-0-					102
12	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					102
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	13	N	-0-	-0-	-13	-0-					N	-0-					102

HOROWITZ WELL #: 1 RRCID -> 206365 COMPL. DATE 12/03/2004 TOTAL DEPTH 8198 PERF. 7846 - 7980

10	4061	X	3028	-0-	-1033	-0-	3028	2			N	-0-					120
11	3540	X	2885	-0-	-655	-0-	2881	2	4	9	N	4	4	8			120
12	3658	X	3291	-0-	-367	-0-	3291	2			N	-0-					120
*01	3878	X	3878	-0-	-0-	-0-	219	1	3650	3	N	8					128
							9	9									
*02	3846	X	3846	-0-	-0-	-0-	212	1	3634	3	N	-0-					128
*03	3992	X	3992	-0-	-0-	-0-	3992	3			N	-0-					128

TAYLOR, D. R. HEIRS WELL #: 7 RRCID -> 207759 COMPL. DATE 01/18/2005 TOTAL DEPTH 8212 PERF. 6653 - 7482

10	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					5
11	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					5
12	411	N	411	-0-	-0-	-0-	398	2	13	9	Y	12					17
*01	342	N	342	-0-	-0-	-0-	30	1	312	2	Y	-0-					17
02	336	N	295	-0-	-41	-0-	31	1	264	2	Y	-0-	11	1			6
03	372	N	294	-0-	-78	-0-	294	2			Y	-0-					6

BROOKS ET AL WELL #: 3 RRCID -> 208302 COMPL. DATE 02/08/2005 TOTAL DEPTH 8700 PERF. 8166 - 8658

10	248	N	223	-0-	-25	-0-	223	2			Y	-0-					4
11	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					4
12	388	N	388	-0-	-0-	-0-	374	2	14	9	Y	13					17
*01	398	N	398	-0-	-0-	-0-	35	1	363	2	Y	-0-					17
*02	350	N	350	-0-	-0-	-0-	37	1	313	2	Y	-0-	11	1			6
*03	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					6

CHILDRESS, CHARLES UNIT WELL #: 2 RRCID -> 210484 COMPL. DATE 04/12/2005 TOTAL DEPTH 8709 PERF. 7480 - 8136

10	T. A.		131	-0-	131	335	70	2	61	9	Y	55					102
11	373	X	38	-0-	-335	-0-	35	2	3	9	Y	3	3	8			102
12	131	X	131	-0-	-0-	-0-	131	2			Y	-0-					102
*01	124	N	66	-0-	-58	-0-	4	1	62	3	Y	-0-					102
*02	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					102
03	124	N	-0-	-0-	-124	-0-					Y	-0-					102

WHIDDON GU WELL #: 1 RRCID -> 211630 COMPL. DATE 05/23/2005 TOTAL DEPTH 9900 PERF. 7016 - 8711

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PRIDGEN GAS UNIT WELL #: 3 RRCID -> 212402 COMPL. DATE 02/12/2005 TOTAL DEPTH 8850 PERF. 6855 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1621	-0-	-704	-0-	121	1	1500	2	N	-0-					-0-
11	1980	N	948	-0-	-1032	-0-	70	1	878	2	N	-0-					-0-
12	1736	N	1189	-0-	-547	-0-	89	1	1100	2	N	-0-					-0-
*01	1612	N	1117	-0-	-495	-0-	102	1	1015	2	N	-0-					-0-
*02	969	N	969	-0-	-0-	-0-	73	1	896	2	N	-0-					-0-
*03	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-

HANSON, J. W. WELL #: 8 RRCID -> 213625 COMPL. DATE 04/30/2005 TOTAL DEPTH 8674 PERF. 7136 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2144	-0-	-26	-0-	2144	2			N	-0-					169
11	2345	X	2345	-0-	-0-	-0-	129	1	2216	2	N	-0-					169
12	3129	X	3129	-0-	-0-	-0-	160	1	2969	2	N	-0-					169
*01	2490	N	2490	-0-	-0-	-0-	137	1	2351	2	N	2	2	8			169
							2	9									
*02	2646	N	2646	-0-	-0-	-0-	142	1	2504	2	N	-0-					169
03	2170	X	1793	-0-	-377	-0-	1793	2			N	-0-					169

RUSHING WELL #: 7 RRCID -> 213826 COMPL. DATE 02/26/2005 TOTAL DEPTH 8745 PERF. 7963 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					33
11	30	N	-0-	-0-	-30	-0-					N	-0-					33
12	11	N	8	-0-	-3	-0-	1	1	7	2	N	-0-					33
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	8	N	-0-	-0-	-8	-0-					N	-0-					33

R & M FARMS UNIT WELL #: 1 RRCID -> 215584 COMPL. DATE 09/16/2005 TOTAL DEPTH 8694 PERF. 6388 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3087	-0-	-168	-0-	3051	2	36	9	N	33					163
11	3397	X	3397	-0-	-0-	-0-	520	1	2873	2	N	4					167
							4	9									
12	3384	X	3384	-0-	-0-	-0-	513	1	2868	2	N	3					170
							3	9									
*01	3108	X	3108	-0-	-0-	-0-	240	1	2868	2	N	-0-					170
02	2884	X	2747	-0-	-137	-0-	225	1	2503	2	N	17					187
							19	9									
03	3193	X	2819	-0-	-374	-0-	2812	2	7	9	N	6					193

USA COURTNEY WELL #: 1 RRCID -> 216623 COMPL. DATE 12/05/2005 TOTAL DEPTH 10225 PERF. 6642 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOAQUIN GAS UNIT "W" WELL #: 2 C RRCID -> 217480 COMPL. DATE 01/03/2006 TOTAL DEPTH 9880 PERF. 6276 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PICKERING LUMBER COMPANY -C- WELL #: 4 RRCID -> 221144 COMPL. DATE 05/03/2006 TOTAL DEPTH 8714 PERF. 8133 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	79	-0-	-448	-0-	73	2	6	9	N	5					195
11	420	N	223	-0-	-197	-0-	18	1	202	2	N	3					198
							3	9									
12	84	N	84	-0-	-0-	-0-	6	1	78	2	N	-0-					198
*01	120	N	120	-0-	-0-	-0-	9	1	111	2	N	-0-					198
02	196	N	35	-0-	-161	-0-	3	1	32	2	N	-0-					198
03	93	N	82	-0-	-11	-0-	82	2			N	-0-					198

TAYLOR, D. R. HEIRS WELL #: 8 RRCID -> 222249 COMPL. DATE 08/01/2006 TOTAL DEPTH 8814 PERF. 6450 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	241	-0-	-131	-0-	241	2			Y	-0-					148
11	300	N	280	-0-	-20	-0-	280	2			Y	-0-					148
12	310	N	295	-0-	-15	-0-	295	2			Y	-0-					148
01	266	N	266	-0-	-0-	-0-	23	1	243	2	Y	-0-					133
02	252	N	204	-0-	-48	-0-	204	2			Y	-0-					133
*03	310	N	176	-0-	-134	-0-	176	2			Y	-0-					133

BROOKS ET AL WELL #: 4 RRCID -> 222983 COMPL. DATE 09/01/2006 TOTAL DEPTH 8729 PERF. 7418 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					138
11	1529	N	1529	-0-	-0-	-0-	122	1	1407	2	N	-0-					138
12	1373	N	1373	-0-	-0-	-0-	102	1	1245	2	N	24					162
							26	9									
*01	1832	N	1832	-0-	-0-	-0-	141	1	1691	2	N	-0-					162
02	1232	N	1147	-0-	-85	-0-	95	1	1052	2	N	-0-					162
*03	1724	N	1724	-0-	-0-	-0-	1724	2			N	-0-					162

COOK ESTATE GAS UNIT WELL #: 1 RRCID -> 223573 COMPL. DATE 07/01/2006 TOTAL DEPTH 9980 PERF. 7013 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDGEN GAS UNIT WELL #: 2 C RRCID -> 224530 COMPL. DATE 04/04/2005 TOTAL DEPTH 9915 PERF. 6441 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	17219					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	17219					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	17219					N	-0-					-0-
01	SWR 10		NO RPT	-0-	-0-	17219					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	17219					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	17219					N	NO RPT					-0-

HARDIN-SIMMONS GAS UNIT #1 WELL #: 5 RRCID -> 227204 COMPL. DATE 01/25/2007 TOTAL DEPTH 9999 PERF. 7435 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
WHIDDON, O.C. GAS UNIT 2 WELL #: 1 RRCID -> 229207 COMPL. DATE 05/17/2007 TOTAL DEPTH 9800 PERF. 8550 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, ALICE W. WELL #: 2 C RRCID -> 230745 COMPL. DATE 07/22/2005 TOTAL DEPTH 9860 PERF. 6473 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSHING, E. O. WELL #: 4 RRCID -> 234430 COMPL. DATE 01/02/2008 TOTAL DEPTH 8220 PERF. 6468 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2416	X	2416	-0-	-0-	-0-	2370	2	46	9	N	42					227
11	2010	X	1004	-0-	-1006	-0-	80	1	924	2	N	-0-					227
12	2883	X	2220	-0-	-663	-0-	168	1	2052	2	N	-0-					227
*01	2883	X	956	-0-	-1927	-0-	74	1	882	2	N	-0-					227
02	924	N	624	-0-	-300	-0-	51	1	573	2	N	-0-					227
03	2139	N	1483	-0-	-656	-0-	1483	2			N	-0-					227

LOWE, E.L. ET AL WELL #: 3 RRCID -> 234714 COMPL. DATE 02/09/2008 TOTAL DEPTH 8900 PERF. 6251 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	3969	-0-	-1115	-0-	3965	2	4	9	N	4					66
11	4560	X	3516	-0-	-1044	-0-	324	1	3189	2	Y	3					69
							3	9									
12	4309	X	3942	-0-	-367	-0-	359	1	3579	2	Y	4					73
							4	9									
01	3968	X	2994	-0-	-974	-0-	290	1	2704	2	Y	-0-					73
*02	3584	X	775	-0-	-2809	-0-	95	1	680	2	Y	-0-					73
03	3968	X	285	-0-	-3683	-0-	285	2			Y	-0-					71

TAYLOR, D. R. HEIRS WELL #: 9 RRCID -> 235312 COMPL. DATE 02/26/2008 TOTAL DEPTH 8791 PERF. 6560 - 8717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	79	2	22	9	Y	20					20
11	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					20
12	62	N	44	-0-	-18	-0-	44	2			Y	-0-					20
*01	93	N	55	-0-	-38	-0-	5	1	50	2	Y	-0-					20
02	84	N	30	-0-	-54	-0-	3	1	27	2	Y	-0-	13	1			7
*03	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					7

TAYLOR, D. R. HEIRS WELL #: 10 RRCID -> 235471 COMPL. DATE 03/12/2008 TOTAL DEPTH 8882 PERF. 6442 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	20					20
11	2	N	-0-	-0-	-2	-0-					Y	-0-					20
12	4	N	-0-	-0-	-4	-0-					Y	-0-					20
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	13	1			7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
TAYLOR, W. M. WELL #: 6 RRCID -> 236233 COMPL. DATE 04/27/2008 TOTAL DEPTH 8938 PERF. 7573 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2010	N	2010	-0-	-0-	-0-	1974	2	36	9	N	33					51
11	1887	N	1887	-0-	-0-	-0-	287	1	1600	2	N	-0-					51
12	1915	N	1915	-0-	-0-	-0-	236	1	1679	2	N	-0-					51
01	1543	N	1543	-0-	-0-	-0-	203	1	1340	3	N	-0-					67
*02	1205	N	1205	-0-	-0-	-0-	699	1	503	2	N	3					70
							3	9									
03	1085	N	806	-0-	-279	-0-	806	3			N	-0-					-0-

HARDIN-SIMMONS GAS UNIT #1 WELL #: 6 RRCID -> 236469 COMPL. DATE 04/01/2008 TOTAL DEPTH 9947 PERF. 7767 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TAYLOR, W. M. WELL #: 7 RRCID -> 239172 COMPL. DATE 05/03/2008 TOTAL DEPTH 8970 PERF. 6615 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3740	-0-	-476	-0-	3664	2	76	9	N	69					106
11	3330	X	3026	-0-	-304	-0-	403	1	2623	2	N	-0-					106
12	3286	X	2349	-0-	-937	-0-	477	1	1872	2	N	-0-					106
01	3751	X	2284	-0-	-1467	-0-	510	1	1774	3	N	-0-					67
02	3080	X	717	-0-	-2363	-0-	524	1	190	2	N	3					70
							3	9									
03	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-

RUSHING, E. O. WELL #: 5 RRCID -> 239897 COMPL. DATE 07/07/2008 TOTAL DEPTH 8270 PERF. 6365 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	40					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

HART, PRESTON WELL #: 2 RRCID -> 242020 COMPL. DATE 08/04/2008 TOTAL DEPTH 8250 PERF. 6371 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	307	-0-	-127	-0-	307	2			N	-0-					100
11	390	N	316	-0-	-74	-0-	25	1	291	2	N	-0-					100
12	341	N	295	-0-	-46	-0-	22	1	273	2	N	-0-					100
*01	310	N	259	-0-	-51	-0-	20	1	239	2	N	-0-					100
02	308	N	199	-0-	-109	-0-	16	1	183	2	N	-0-					100
03	310	N	-0-	-0-	-310	-0-					N	-0-					100

PICKERING LUMBER COMPANY -C- WELL #: 5 RRCID -> 242037 COMPL. DATE 08/23/2008 TOTAL DEPTH 8765 PERF. 6334 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8401	X	7001	-0-	-1400	-0-	7001	2			N	-0-					60
11	7770	X	7615	-0-	-155	-0-	610	1	7005	2	N	-0-					60
12	7471	X	6607	-0-	-864	-0-	499	1	6108	2	N	-0-					60
*01	7006	X	4641	-0-	-2365	-0-	358	1	4283	2	N	-0-					60
02	6972	X	3442	-0-	-3530	-0-	283	1	3148	2	N	10					70
							11	9									
03	7719	X	2592	-0-	-5127	-0-	2592	2			N	-0-					70

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PICKERING LUMBER COMPANY -C- WELL #: 6 RRCID -> 242889 COMPL. DATE 08/30/2008 TOTAL DEPTH 8725 PERF. 6528 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82

HOROWITZ WELL #: 2 RRCID -> 243971 COMPL. DATE 11/01/2008 TOTAL DEPTH 8787 PERF. 6433 - 8587

10	10261	X	8431	-0-	-1830	-0-	8431	2			N	-0-					182
11	8820	X	6723	-0-	-2097	-0-	6647	2	76	9	N	69	32	8			219
12	9114	X	7945	-0-	-1169	-0-	7910	2	35	9	N	32	193	1			58
*01	9145	X	9145	-0-	-0-	-0-	517	1	8615	3	N	12					70
							13	9									
*02	8310	X	8310	-0-	-0-	-0-	457	1	7838	3	N	14					84
							15	9									
03	8432	X	8129	-0-	-303	-0-	8118	3	11	9	N	10					94

BROOKS ET AL WELL #: 5 RRCID -> 244140 COMPL. DATE 11/11/2008 TOTAL DEPTH 8763 PERF. 6558 - 8656

10	4650	X	4047	-0-	-603	-0-	4047	2			N	-0-					-0-
11	4650	X	4235	-0-	-415	-0-	339	1	3896	2	N	-0-					-0-
12	4805	X	3896	-0-	-909	-0-	294	1	3602	2	N	-0-					-0-
*01	4805	X	3492	-0-	-1313	-0-	269	1	3223	2	N	-0-					-0-
02	3948	X	3314	-0-	-634	-0-	273	1	3038	2	N	3					3
							3	9									
03	4371	X	3200	-0-	-1171	-0-	3163	2	37	9	N	34					37

SEMPRA ENERGY WELL #: 2 RRCID -> 245141 COMPL. DATE 12/06/2008 TOTAL DEPTH 11228 PERF. 6492 - 8553

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS ET AL WELL #: 6 RRCID -> 245793 COMPL. DATE 12/31/2008 TOTAL DEPTH 8792 PERF. 6342 - 8646

10	3782	X	3116	-0-	-666	-0-	3116	2			N	-0-					50
11	3660	X	3233	-0-	-427	-0-	259	1	2974	2	N	-0-					50
12	3658	X	3187	-0-	-471	-0-	241	1	2946	2	N	-0-					50
*01	3410	X	3124	-0-	-286	-0-	241	1	2883	2	N	-0-					50
02	3024	X	2739	-0-	-285	-0-	226	1	2510	2	N	3					53
							3	9									
03	3348	X	2863	-0-	-485	-0-	2812	2	51	9	N	46					99

COCKRELL WELL #: 1 RRCID -> 246971 COMPL. DATE 03/03/2009 TOTAL DEPTH 9855 PERF. 6384 - 8662

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
WIENER ESTATE F WELL #: 1 RRCID -> 246974 COMPL. DATE 12/20/2008 TOTAL DEPTH 9725 PERF. 6774 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKERING LUMBER COMPANY -C- WELL #: 11 RRCID -> 247850 COMPL. DATE 03/15/2009 TOTAL DEPTH 8728 PERF. 6913 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					171
*05	2727	N	2727	-0-	-0-	-0-	2727	2			N	-0-					171
*06	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-	148	1			23
*07	2542	N	2491	-0-	-51	-0-	2491	2			N	-0-					23
*08	2542	N	2417	-0-	-125	-0-	2417	2			N	-0-					23
*09	2460	N	2197	-0-	-263	-0-	2197	2			N	-0-					23
*10	2480	N	2055	-0-	-425	-0-	2055	2			N	-0-					23
*11	2340	N	2027	-0-	-313	-0-	162	1	1865	2	N	-0-					23
*12	2263	N	1754	-0-	-509	-0-	133	1	1621	2	N	-0-					23
*01	2046	N	1884	-0-	-162	-0-	145	1	1739	2	N	-0-					23
*02	1904	N	1660	-0-	-244	-0-	137	1	1523	2	N	-0-					23
*03	1767	N	1388	-0-	-379	-0-	1388	2			N	-0-					23

HART, PRESTON WELL #: 3 RRCID -> 249171 COMPL. DATE 01/16/2009 TOTAL DEPTH 8931 PERF. 4963 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOWE, E.L. ET AL WELL #: 4 RRCID -> 250838 COMPL. DATE 04/16/2009 TOTAL DEPTH 8745 PERF. 6318 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8153	X	6724	-0-	-1429	-0-	6718	2	6	9	N	5					72
11	7380	X	7161	-0-	-219	-0-	659	1	6498	2	Y	4					76
							4	9									
12	7919	X	7919	-0-	-0-	-0-	723	1	7196	2	Y	-0-					76
*01	8206	X	8206	-0-	-0-	-0-	795	1	7411	2	Y	-0-					76
*02	7116	X	7116	-0-	-0-	-0-	871	1	6245	2	Y	-0-					74
03	7471	X	6471	-0-	-1000	-0-	6471	2			Y	-0-					74

FROST LUMBER COMPANY WELL #: 3 RRCID -> 254849 COMPL. DATE 12/22/2009 TOTAL DEPTH 9702 PERF. 6488 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST LUMBER COMPANY WELL #: 1 RRCID -> 257029 COMPL. DATE 01/20/2010 TOTAL DEPTH 9695 PERF. 6462 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
CHILDRESS, CHARLES UNIT WELL #: 3 RRCID -> 257107 COMPL. DATE 06/01/2010 TOTAL DEPTH 8768 PERF. 6446 - 8613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					99
11	270	N	162	-0-	-108	-0-	162	2			N	-0-					99
12	279	N	17	-0-	-262	-0-	17	2			N	-0-					99
01	124	N	-0-	-0-	-124	-0-					N	-0-					99
02	140	N	8	-0-	-132	-0-	8	3			N	-0-					99
*03	36	N	36	-0-	-0-	-0-	25	3	11	9	N	10					109

WIENER ESTATE C WELL #: 1 RRCID -> 257435 COMPL. DATE 07/01/2010 TOTAL DEPTH 9715 PERF. 6501 - 8490

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIENER ESTATE D WELL #: 1 RRCID -> 257455 COMPL. DATE 07/15/2010 TOTAL DEPTH 11160 PERF. 6498 - 10685

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIENER ESTATE B WELL #: 1 RRCID -> 259596 COMPL. DATE 09/24/2010 TOTAL DEPTH 9605 PERF. 6518 - 9408

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS ET AL WELL #: 8 RRCID -> 262110 COMPL. DATE 09/22/2010 TOTAL DEPTH 8800 PERF. 7004 - 8620

10	14508	X	5568	-0-	-8940	-0-	5568	2			N	-0-					119
11	13740	X	-0-	-0-	-13740	-0-					N	-0-					119
12	13981	X	8790	-0-	-5191	-0-	664	1	8126	2	N	-0-					119
*01	13115	X	13115	-0-	-0-	-0-	1009	1	12077	2	N	26					145
							29	9									
02	11816	X	10994	-0-	-822	-0-	905	1	10070	2	N	17					162
							19	9									
*03	11327	X	11327	-0-	-0-	-0-	11327	2			N	-0-					162

WIENER ESTATE D WELL #: 2 RRCID -> 262385 COMPL. DATE 08/25/2010 TOTAL DEPTH 10950 PERF. 6478 - 8537

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC //CONT.// 158288
PRICE, J.S. "B" GAS UNIT WELL #: 11 RRCID -> 263975 COMPL. DATE 11/20/2011 TOTAL DEPTH 8747 PERF. 6644 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15593	X	13689	-0-	-1904	-0-	13689	2			N	-0-					95
11	14460	X	14050	-0-	-410	-0-	1125	1	12925	2	N	-0-					95
12	14508	X	13859	-0-	-649	-0-	1047	1	12812	2	N	-0-					95
*01	14260	X	13899	-0-	-361	-0-	1062	1	12719	2	N	107	184	1	1	8	17
							118	9									
02	13104	X	12133	-0-	-971	-0-	1000	1	11122	2	N	10					27
							11	9									
03	14508	X	12030	-0-	-2478	-0-	12030	2			N	-0-					27

PICKERING LUMBER CO. "C" WELL #: 13 RRCID -> 264005 COMPL. DATE 11/19/2011 TOTAL DEPTH 8758 PERF. 6492 - 8645

10	19716	X	16997	-0-	-2719	-0-	16993	2	4	9	N	4					57
11	17940	X	17685	-0-	-255	-0-	1415	1	16261	2	N	8					65
							9	9									
12	18011	X	17693	-0-	-318	-0-	1336	1	16344	2	N	12					77
							13	9									
*01	17533	X	17533	-0-	-0-	-0-	1350	1	16161	2	N	20					97
							22	9									
02	16520	X	15402	-0-	-1118	-0-	1269	1	14119	2	N	13					110
							14	9									
03	18290	X	15174	-0-	-3116	-0-	15164	2	10	9	N	9					119

WIENER ESTATE C WELL #: 2 RRCID -> 265851 COMPL. DATE 04/28/2011 TOTAL DEPTH 11150 PERF. 6650 - 8536

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE-O-OPERATING LLC 224998
THOMAS FEE WELL #: 1 RRCID -> 220253 COMPL. DATE 06/26/2009 TOTAL DEPTH 9282 PERF. 5348 - 5464

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HECKMANN WATER RESOURCES CORP. 370648
PICKERING LUMBER COMPANY -C- WELL #: 2 RRCID -> 053233 COMPL. DATE 08/26/2007 TOTAL DEPTH 6748 PERF. 4900 - 5100

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, ED HEIRS WELL #: 2 RRCID -> 108778 COMPL. DATE 12/01/2006 TOTAL DEPTH 8700 PERF. 5026 - 5070

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HECKMANN WATER RESOURCES CORP. //CONT.// 370648
COOK WELL #: 1D RRCID -> 129669 COMPL. DATE 08/21/2004 TOTAL DEPTH 7549 PERF. 5134 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG WELL #: 1 RRCID -> 253218 COMPL. DATE 08/06/2009 TOTAL DEPTH 5330 PERF. 4996 - 5202

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKERING WELL #: 3 RRCID -> 256628 COMPL. DATE 01/15/2010 TOTAL DEPTH 5365 PERF. 5024 - 5103

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY ENERGY SERVICES, LLC 458534
DAVIS SWD WELL #: 3 RRCID -> 124892 COMPL. DATE 05/25/1987 TOTAL DEPTH 8720 PERF. 7689 - 7693

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXIMUS OPERATING, LTD. 534465
BRANTLEY, BERTHA, ET AL WELL #: 1 RRCID -> 168479 COMPL. DATE 04/22/2003 TOTAL DEPTH 6642 PERF. 6422 - 6538

10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	2			N	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

BRANTLEY, BERTHA ET AL WELL #: 2 RRCID -> 184262 COMPL. DATE 04/10/2001 TOTAL DEPTH 7700 PERF. 6536 - 7092

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MAXIMUS OPERATING, LTD. //CONT.// 534465
MAY UNIT WELL #: 1 C RRCID -> 255922 COMPL. DATE 10/28/2008 TOTAL DEPTH 10504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

SDG OPERATING COMPANY, INC 740176
JOAQUIN GAS UNIT "W" WELL #: 1 T RRCID -> 111311 COMPL. DATE 03/24/1984 TOTAL DEPTH 8806 PERF. 6442 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					85

SAMSON LONE STAR, LLC 744737
IRISH, B. WELL #: 1 RRCID -> 213859 COMPL. DATE 09/12/2005 TOTAL DEPTH 8900 PERF. 6517 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS LAND & PETRO CO., LLC 846651
IRISH GAS UNIT WELL #: 1 RRCID -> 216234 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7580 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
PICKERING LUMBER CO. WELL #: B 4 RRCID -> 044459 COMPL. DATE 06/07/1968 TOTAL DEPTH 9542 PERF. 6299 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1022	N	1022	-0-	-0-	-0-	36	1	986	2	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	9	1	238	2	Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	9	1	237	2	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	9	1	238	2	Y	-0-					-0-
02	224	N	180	-0-	-44	-0-	7	1	173	2	Y	-0-					-0-
03	248	N	218	-0-	-30	-0-	8	1	210	2	Y	-0-					-0-

STEPHENS, G. H. WELL #: 1 L RRCID -> 047224 COMPL. DATE 08/28/1969 TOTAL DEPTH 8070 PERF. 6494 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	616	N	616	-0-	-0-	-0-	22	1	594	2	Y	-0-					-0-
02	729	N	729	-0-	-0-	-0-	27	1	702	2	Y	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	6	1	164	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 1 RRCID -> 049747 COMPL. DATE 09/11/1996 TOTAL DEPTH 8038 PERF. 6285 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1137	N	1137	-0-	-0-	-0-	40	1	1097	2	Y	-0-			-0-
11	900	N	779	-0-	-121	-0-	28	1	751	2	Y	-0-			-0-
12	1087	N	1087	-0-	-0-	-0-	41	1	1046	2	Y	-0-			-0-
01	1073	N	1073	-0-	-0-	-0-	38	1	1035	2	Y	-0-			-0-
02	939	N	939	-0-	-0-	-0-	35	1	904	2	Y	-0-			-0-
*03	1102	N	1102	-0-	-0-	-0-	41	1	1061	2	Y	-0-			-0-

STEPHENS, G.H. WELL #: 2 RRCID -> 094568 COMPL. DATE 10/31/1993 TOTAL DEPTH 8000 PERF. 6512 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2387	X	748	-0-	-1639	-0-	26	1	722	2	Y	-0-			-0-
11	2310	X	461	-0-	-1849	-0-	17	1	444	2	Y	-0-			-0-
12	2387	X	617	-0-	-1770	-0-	23	1	594	2	Y	-0-			-0-
01	1984	X	623	-0-	-1361	-0-	22	1	601	2	Y	-0-			-0-
02	1008	X	597	-0-	-411	-0-	22	1	575	2	Y	-0-			-0-
03	744	X	682	-0-	-62	-0-	25	1	657	2	Y	-0-			-0-

PICKERING LUMBER CO. WELL #: B 5 RRCID -> 095675 COMPL. DATE 10/07/1994 TOTAL DEPTH 8650 PERF. 6886 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CHILDRESS, J. W. WELL #: 2 RRCID -> 113888 COMPL. DATE 03/21/2006 TOTAL DEPTH 8600 PERF. 6516 - 7907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	2153	N	2153	-0-	-0-	-0-	80	1	2073	2	Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HUNT WELL #: 1 RRCID -> 125145 COMPL. DATE 08/03/2000 TOTAL DEPTH 8700 PERF. 6435 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2183	N	2183	-0-	-0-	-0-	77	1	2106	2	Y	-0-			-0-
11	1449	N	1449	-0-	-0-	-0-	53	1	1396	2	Y	-0-			-0-
12	1891	N	1891	-0-	-0-	-0-	71	1	1820	2	Y	-0-			-0-
01	775	N	47	-0-	-728	-0-	2	1	45	2	Y	-0-			-0-
02	1344	N	7	-0-	-1337	-0-	7	2			Y	-0-			-0-
03	1829	N	43	-0-	-1786	-0-	2	1	41	2	Y	-0-			-0-

PICKERING LUMBER CO. WELL #: B 6 RRCID -> 126648 COMPL. DATE 06/11/1992 TOTAL DEPTH 8700 PERF. 6559 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
12	86	N	86	-0-	-0-	-0-	3	1	83	2	Y	-0-			-0-
01	359	N	359	-0-	-0-	-0-	13	1	346	2	Y	-0-			-0-
02	426	N	426	-0-	-0-	-0-	16	1	410	2	Y	-0-			-0-
*03	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-			-0-

PICKERING LUMBER CO. -C- WELL #: 7 RRCID -> 128248 COMPL. DATE 11/11/1997 TOTAL DEPTH 8640 PERF. 7512 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	149	-0-	-37	-0-	5	1	144	2	Y	-0-			-0-
11	270	N	162	-0-	-108	-0-	6	1	156	2	Y	-0-			-0-
12	310	N	292	-0-	-18	-0-	11	1	281	2	Y	-0-			-0-
01	290	N	290	-0-	-0-	-0-	10	1	280	2	Y	-0-			-0-
02	256	N	256	-0-	-0-	-0-	9	1	247	2	Y	-0-			-0-
03	279	N	268	-0-	-11	-0-	10	1	258	2	Y	-0-			-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
PICKERING LUMBER CO. WELL #: B 8 RRCID -> 129208 COMPL. DATE 09/26/1988 TOTAL DEPTH 9550 PERF. 6398 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645	N	645	-0-	-0-	-0-	23	1	622	2	Y	-0-					-0-
11	515	N	515	-0-	-0-	-0-	19	1	496	2	Y	-0-					-0-
12	676	N	676	-0-	-0-	-0-	26	1	650	2	Y	-0-					-0-
01	682	N	682	-0-	-0-	-0-	24	1	658	2	Y	-0-					-0-
02	588	X	576	-0-	-12	-0-	21	1	555	2	Y	-0-					-0-
03	682	X	670	-0-	-12	-0-	25	1	645	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 3 RRCID -> 129737 COMPL. DATE 11/24/1988 TOTAL DEPTH 8620 PERF. 6520 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2566	X	2566	-0-	-0-	-0-	91	1	2475	2	Y	-0-					-0-
11	1650	N	1263	-0-	-387	-0-	46	1	1217	2	Y	-0-					-0-
12	3060	N	3060	-0-	-0-	-0-	116	1	2944	2	Y	-0-					-0-
01	3100	N	3170	-0-	70	70	111	1	3059	2	Y	-0-					-0-
02	1846	N	1776	-0-	-70	-0-	66	1	1710	2	Y	-0-					-0-
03	1519	N	1450	-0-	-69	-0-	53	1	1397	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 6 RRCID -> 130546 COMPL. DATE 05/07/1998 TOTAL DEPTH 8700 PERF. 8318 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1183	N	1183	-0-	-0-	-0-	42	1	1141	2	Y	-0-					-0-
11	990	N	836	-0-	-154	-0-	30	1	806	2	Y	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	43	1	1084	2	Y	-0-					-0-
01	1023	N	1005	-0-	-18	-0-	35	1	970	2	Y	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	38	1	982	2	Y	-0-					-0-
03	1116	N	1109	-0-	-7	-0-	41	1	1068	2	Y	-0-					-0-

CHILDRESS, J. W. WELL #: 4 RRCID -> 130861 COMPL. DATE 04/23/1989 TOTAL DEPTH 9550 PERF. 6570 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3159	X	3159	-0-	-0-	-0-	112	1	3047	2	Y	-0-					-0-
11	2640	X	1811	-0-	-829	-0-	66	1	1745	2	Y	-0-					-0-
12	3216	X	3216	-0-	-0-	-0-	122	1	3094	2	Y	-0-					-0-
01	2728	X	2613	-0-	-115	-0-	92	1	2521	2	Y	-0-					-0-
02	2856	X	2546	-0-	-310	-0-	94	1	2452	2	Y	-0-					-0-
03	3224	X	2906	-0-	-318	-0-	107	1	2799	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 4A RRCID -> 131088 COMPL. DATE 02/06/1998 TOTAL DEPTH 9520 PERF. 7928 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	413	N	413	-0-	-0-	-0-	15	1	398	2	Y	-0-					-0-
11	1034	N	1034	-0-	-0-	-0-	38	1	996	2	Y	-0-					-0-
12	428	N	428	-0-	-0-	-0-	16	1	412	2	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	15	1	425	2	Y	-0-					-0-
02	374	N	374	-0-	-0-	-0-	14	1	360	2	Y	-0-					-0-
*03	448	N	448	-0-	-0-	-0-	17	1	431	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 10 RRCID -> 131447 COMPL. DATE 06/22/1989 TOTAL DEPTH 7600 PERF. 6280 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2323	N	2323	-0-	-0-	-0-	82	1	2241	2	Y	-0-					-0-
11	2040	N	1635	-0-	-405	-0-	59	1	1576	2	Y	-0-					-0-
12	2313	N	2313	-0-	-0-	-0-	87	1	2226	2	Y	-0-					-0-
01	2283	N	2283	-0-	-0-	-0-	80	1	2203	2	Y	-0-					-0-
02	2013	N	2013	-0-	-0-	-0-	74	1	1939	2	Y	-0-					-0-
*03	2327	N	2327	-0-	-0-	-0-	86	1	2241	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
PICKERING LUMBER CO. WELL #: B 11 RRCID -> 131494 COMPL. DATE 03/20/2013 TOTAL DEPTH 7600 PERF. 6562 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5983	X	5421	-0-	-562	-0-	187	1	5102	2	Y	120	91	1			61
							132	9									
11	5790	X	3520	-0-	-2270	-0-	126	1	3347	2	Y	43	70	1			34
							47	9									
12	5580	X	4710	-0-	-870	-0-	174	1	4439	2	Y	88	87	1			35
							97	9									
01	5580	X	4222	-0-	-1358	-0-	142	1	3898	2	Y	165	181	1			19
							182	9									
02	4144	X	3698	-0-	-446	-0-	133	1	3469	2	Y	87	89	1			17
							96	9									
03	4588	X	4120	-0-	-468	-0-	149	1	3908	2	Y	57	59	1			15
							63	9									

STEPHENS, G. H. WELL #: 3 RRCID -> 136070 COMPL. DATE 12/07/1998 TOTAL DEPTH 7602 PERF. 6488 - 7147

10	1023	N	574	-0-	-449	-0-	20	1	554	2	Y	-0-					-0-
11	990	N	386	-0-	-604	-0-	14	1	372	2	Y	-0-					-0-
12	806	N	515	-0-	-291	-0-	19	1	496	2	Y	-0-					-0-
01	589	N	441	-0-	-148	-0-	15	1	426	2	Y	-0-					-0-
02	364	N	311	-0-	-53	-0-	11	1	300	2	Y	-0-					-0-
03	527	N	372	-0-	-155	-0-	14	1	358	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 5 RRCID -> 138028 COMPL. DATE 03/28/1991 TOTAL DEPTH 8175 PERF. 6393 - 7239

10	1116	N	1003	-0-	-113	-0-	35	1	968	2	Y	-0-					-0-
11	1020	N	699	-0-	-321	-0-	25	1	674	2	Y	-0-					-0-
12	992	N	836	-0-	-156	-0-	32	1	804	2	Y	-0-					-0-
01	992	N	815	-0-	-177	-0-	29	1	786	2	Y	-0-					-0-
02	644	N	624	-0-	-20	-0-	23	1	601	2	Y	-0-					-0-
03	837	N	663	-0-	-174	-0-	24	1	639	2	Y	-0-					-0-

CHILDRESS, J. W. WELL #: 5A RRCID -> 138528 COMPL. DATE 04/20/1991 TOTAL DEPTH 8000 PERF. 6390 - 7869

10	1117	N	1117	-0-	-0-	-0-	39	1	1078	2	Y	-0-					-0-
11	630	N	561	-0-	-69	-0-	20	1	541	2	Y	-0-					-0-
12	690	N	690	-0-	-0-	-0-	26	1	664	2	Y	-0-					-0-
01	651	N	623	-0-	-28	-0-	22	1	601	2	Y	-0-					-0-
02	832	N	832	-0-	-0-	-0-	31	1	801	2	Y	-0-					-0-
*03	839	N	839	-0-	-0-	-0-	31	1	808	2	Y	-0-					-0-

PICKERING LUMBER CO. "C" WELL #: 9 RRCID -> 141172 COMPL. DATE 03/30/1992 TOTAL DEPTH 7609 PERF. 6233 - 7309

10	649	N	649	-0-	-0-	-0-	23	1	626	2	Y	-0-					-0-
11	570	N	435	-0-	-135	-0-	16	1	419	2	Y	-0-					-0-
12	599	N	599	-0-	-0-	-0-	23	1	576	2	Y	-0-					-0-
01	651	N	574	-0-	-77	-0-	20	1	554	2	Y	-0-					-0-
02	472	N	472	-0-	-0-	-0-	17	1	455	2	Y	-0-					-0-
03	527	N	520	-0-	-7	-0-	19	1	501	2	Y	-0-					-0-

STEPHENS, G. H. WELL #: 4 RRCID -> 141625 COMPL. DATE 05/20/1992 TOTAL DEPTH 8100 PERF. 6906 - 8034

10	1860	N	1017	-0-	-843	-0-	36	1	981	2	Y	-0-					-0-
11	1260	N	596	-0-	-664	-0-	22	1	574	2	Y	-0-					-0-
12	1333	N	625	-0-	-708	-0-	24	1	601	2	Y	-0-					-0-
01	1023	N	512	-0-	-511	-0-	18	1	494	2	Y	-0-					-0-
02	560	N	372	-0-	-188	-0-	14	1	358	2	Y	-0-					-0-
03	620	N	398	-0-	-222	-0-	15	1	383	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 7 RRCID -> 148864 COMPL. DATE 11/09/1994 TOTAL DEPTH 7700 PERF. 6628 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4512	X	4512	-0-	-0-	-0-	159	1	4353	2	Y	-0-					-0-
11	3300	X	3012	-0-	-288	-0-	110	1	2902	2	Y	-0-					-0-
12	4288	X	4288	-0-	-0-	-0-	162	1	4126	2	Y	-0-					-0-
01	3663	X	3663	-0-	-0-	-0-	129	1	3534	2	Y	-0-					-0-
02	4088	X	3221	-0-	-867	-0-	119	1	3102	2	Y	-0-					-0-
03	4526	X	3918	-0-	-608	-0-	144	1	3774	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 13 RRCID -> 149345 COMPL. DATE 11/23/1998 TOTAL DEPTH 7600 PERF. 6405 - 7420

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOWE WELL #: 3 RRCID -> 153014 COMPL. DATE 01/01/1995 TOTAL DEPTH 7700 PERF. 6596 - 7578

10	6353	X	6353	-0-	-0-	-0-	225	1	6128	2	Y	-0-					-0-
11	5550	X	4325	-0-	-1225	-0-	157	1	4168	2	Y	-0-					-0-
12	6314	X	6314	-0-	-0-	-0-	239	1	6075	2	Y	-0-					-0-
01	5735	X	5698	-0-	-37	-0-	200	1	5498	2	Y	-0-					-0-
02	5740	X	5243	-0-	-497	-0-	194	1	5049	2	Y	-0-					-0-
03	6355	X	5786	-0-	-569	-0-	213	1	5573	2	Y	-0-					-0-

LOWE WELL #: 4ST RRCID -> 158529 COMPL. DATE 09/05/2006 TOTAL DEPTH 8710 PERF. 6262 - 8529

10	4242	X	4242	-0-	-0-	-0-	150	1	4092	2	Y	-0-					-0-
11	4050	X	2004	-0-	-2046	-0-	73	1	1931	2	Y	-0-					-0-
12	4185	X	3695	-0-	-490	-0-	140	1	3555	2	Y	-0-					-0-
01	4185	X	4044	-0-	-141	-0-	142	1	3902	2	Y	-0-					-0-
02	4582	X	4582	-0-	-0-	-0-	169	1	4413	2	Y	-0-					-0-
*03	6159	X	6159	-0-	-0-	-0-	225	1	5870	2	Y	58	43	1			15
							64	9									

GUY, O. L. TRAVIS PEAK UNIT WELL #: 8 RRCID -> 158973 COMPL. DATE 04/05/1996 TOTAL DEPTH 7550 PERF. 6319 - 7353

10	5662	X	5662	-0-	-0-	-0-	200	1	5462	2	Y	-0-					-0-
11	4650	X	3544	-0-	-1106	-0-	129	1	3415	2	Y	-0-					-0-
12	5765	X	5765	-0-	-0-	-0-	218	1	5547	2	Y	-0-					-0-
01	4805	X	4282	-0-	-523	-0-	150	1	4132	2	Y	-0-					-0-
02	5124	X	5027	-0-	-97	-0-	186	1	4841	2	Y	-0-					-0-
03	5766	X	5585	-0-	-181	-0-	206	1	5379	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 10 RRCID -> 159085 COMPL. DATE 09/17/2014 TOTAL DEPTH 7655 PERF. 6276 - 7350

10	71287	X	23714	-0-	-47573	-0-	838	1	22876	2	Y	-0-					-0-
11	12343	X	12343	-0-	-0-	-0-	447	1	11835	2	Y	55	24	1			31
							61	9									
12	17266	X	17266	-0-	-0-	-0-	649	1	16519	2	Y	89	85	1			35
							98	9									
01	15971	X	15971	-0-	-0-	-0-	554	1	15235	2	Y	165	181	1			19
							182	9									
02	21420	X	13188	-0-	-8232	-0-	484	1	12608	2	Y	87	89	1			17
							96	9									
03	23715	X	13927	-0-	-9788	-0-	508	1	13291	2	Y	116	102	1			31
							128	9									

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 9 RRCID -> 165212 COMPL. DATE 08/16/1997 TOTAL DEPTH 7982 PERF. 7853 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1780	-0-	-1382	-0-	63	1	1717	2	Y	-0-					-0-
11	3060	X	1146	-0-	-1914	-0-	42	1	1104	2	Y	-0-					-0-
12	3162	X	629	-0-	-2533	-0-	24	1	605	2	Y	-0-					-0-
01	3162	X	493	-0-	-2669	-0-	17	1	476	2	Y	-0-					-0-
02	2044	X	479	-0-	-1565	-0-	18	1	461	2	Y	-0-					-0-
03	1767	X	723	-0-	-1044	-0-	27	1	696	2	Y	-0-					-0-

LOWE WELL #: 5 RRCID -> 165405 COMPL. DATE 09/21/1997 TOTAL DEPTH 8560 PERF. 6745 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	526	-0-	-32	-0-	19	1	507	2	Y	-0-					-0-
11	540	N	374	-0-	-166	-0-	14	1	360	2	Y	-0-					-0-
12	558	N	496	-0-	-62	-0-	19	1	477	2	Y	-0-					-0-
01	527	N	489	-0-	-38	-0-	17	1	472	2	Y	-0-					-0-
02	418	N	418	-0-	-0-	-0-	15	1	403	2	Y	-0-					-0-
03	496	N	494	-0-	-2	-0-	18	1	476	2	Y	-0-					-0-

CHILDRESS, J. W. WELL #: 6 RRCID -> 166216 COMPL. DATE 10/24/1997 TOTAL DEPTH 8498 PERF. 7194 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
11	60	X	22	-0-	-38	-0-	1	1	21	2	Y	-0-					-0-
12	62	X	21	-0-	-41	-0-	1	1	20	2	Y	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	2	1	63	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

STEPHENS, G. H. WELL #: 5 RRCID -> 167937 COMPL. DATE 04/04/1998 TOTAL DEPTH 8500 PERF. 7132 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1521	-0-	-866	-0-	54	1	1467	2	Y	-0-					-0-
11	2310	X	1246	-0-	-1064	-0-	45	1	1201	2	Y	-0-					-0-
12	2387	X	1254	-0-	-1133	-0-	47	1	1207	2	Y	-0-					-0-
01	2387	X	1006	-0-	-1381	-0-	35	1	971	2	Y	-0-					-0-
02	3205	X	3205	-0-	-0-	-0-	118	1	3087	2	Y	-0-					-0-
*03	2411	X	2411	-0-	-0-	-0-	89	1	2322	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 11 RRCID -> 168252 COMPL. DATE 10/14/2013 TOTAL DEPTH 8630 PERF. 6306 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34813	X	31451	-0-	-3362	-0-	1102	1	30085	2	Y	240	176	1			122
							264	9									
11	32010	X	18876	-0-	-13134	-0-	686	1	18187	2	Y	3	104	1			21
							3	9									
12	29065	X	29065	-0-	-0-	-0-	1096	1	27919	2	Y	45	48	1			18
							50	9									
01	31465	X	28100	-0-	-3365	-0-	983	1	27027	2	Y	82	91	1			9
							90	9									
02	24428	X	24428	-0-	-0-	-0-	901	1	23479	2	Y	44	45	1			8
							48	9									
*03	28253	X	28253	-0-	-0-	-0-	1041	1	27212	2	Y	-0-	8	1			-0-

STEPHENS, G. H. WELL #: 7 RRCID -> 168968 COMPL. DATE 11/17/2013 TOTAL DEPTH 8610 PERF. 6348 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13981	X	13123	-0-	-858	-0-	464	1	12659	2	Y	-0-					-0-
11	13290	X	7276	-0-	-6014	-0-	265	1	7011	2	Y	-0-					-0-
12	13609	X	11917	-0-	-1692	-0-	450	1	11467	2	Y	-0-					-0-
01	13113	X	10622	-0-	-2491	-0-	373	1	10249	2	Y	-0-					-0-
02	9632	X	9476	-0-	-156	-0-	350	1	9126	2	Y	-0-					-0-
*03	11181	X	11181	-0-	-0-	-0-	412	1	10769	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
STEPHENS, G. H. WELL #: 6 RRCID -> 169246 COMPL. DATE 08/24/1998 TOTAL DEPTH 8516 PERF. 6586 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	11	1	296	2	Y	-0-					-0-
11	210	N	167	-0-	-43	-0-	6	1	161	2	Y	-0-					-0-
12	217	N	206	-0-	-11	-0-	8	1	198	2	Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	7	1	205	2	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	6	1	168	2	Y	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	10	1	254	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 14 RRCID -> 183793 COMPL. DATE 08/15/2007 TOTAL DEPTH 8700 PERF. 6845 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3128	-0-	-220	-0-	111	1	3017	2	Y	-0-					-0-
11	3150	X	2856	-0-	-294	-0-	104	1	2752	2	Y	-0-					-0-
12	3246	X	3246	-0-	-0-	-0-	123	1	3123	2	Y	-0-					-0-
01	3224	X	2701	-0-	-523	-0-	95	1	2606	2	Y	-0-					-0-
02	2828	X	2444	-0-	-384	-0-	90	1	2354	2	Y	-0-					-0-
03	3193	X	2664	-0-	-529	-0-	98	1	2566	2	Y	-0-					-0-

LOWE WELL #: 6 RRCID -> 185877 COMPL. DATE 07/03/2003 TOTAL DEPTH 8700 PERF. 7368 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10777	X	10777	-0-	-0-	-0-	381	1	10396	2	Y	-0-					-0-
11	7140	X	7140	-0-	-0-	-0-	260	1	6880	2	Y	-0-					-0-
12	11107	X	11107	-0-	-0-	-0-	420	1	10687	2	Y	-0-					-0-
01	9698	X	9698	-0-	-0-	-0-	340	1	9358	2	Y	-0-					-0-
02	9744	X	8403	-0-	-1341	-0-	310	1	8093	2	Y	-0-					-0-
03	11098	X	9411	-0-	-1687	-0-	347	1	9064	2	Y	-0-					-0-

STEPHENS, G. H. WELL #: 8A RRCID -> 194912 COMPL. DATE 03/15/2003 TOTAL DEPTH 8700 PERF. 6360 - 8549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	376	-0-	-213	-0-	13	1	363	2	Y	-0-					-0-
11	570	N	187	-0-	-383	-0-	7	1	180	2	Y	-0-					-0-
12	589	N	241	-0-	-348	-0-	9	1	232	2	Y	-0-					-0-
01	372	N	249	-0-	-123	-0-	9	1	240	2	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	8	1	207	2	Y	-0-					-0-
*03	262	N	262	-0-	-0-	-0-	10	1	252	2	Y	-0-					-0-

LOWE WELL #: 7 RRCID -> 222760 COMPL. DATE 05/03/2007 TOTAL DEPTH 8707 PERF. 6776 - 8493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2208	-0-	-458	-0-	78	1	2130	2	Y	-0-					-0-
11	2580	X	1285	-0-	-1295	-0-	47	1	1238	2	Y	-0-					-0-
12	2666	X	1769	-0-	-897	-0-	67	1	1702	2	Y	-0-					-0-
01	2666	X	1507	-0-	-1159	-0-	53	1	1454	2	Y	-0-					-0-
02	2296	X	2106	-0-	-190	-0-	78	1	2028	2	Y	-0-					-0-
03	2201	X	1693	-0-	-508	-0-	62	1	1631	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 12 RRCID -> 223131 COMPL. DATE 04/26/2006 TOTAL DEPTH 8725 PERF. 7626 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5767	X	5767	-0-	-0-	-0-	204	1	5563	2	Y	-0-					-0-
11	4341	X	4341	-0-	-0-	-0-	158	1	4183	2	Y	-0-					-0-
12	5901	X	5901	-0-	-0-	-0-	223	1	5678	2	Y	-0-					-0-
01	5521	X	5521	-0-	-0-	-0-	194	1	5327	2	Y	-0-					-0-
02	5348	X	4478	-0-	-870	-0-	165	1	4313	2	Y	-0-					-0-
03	5890	X	5158	-0-	-732	-0-	190	1	4968	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 15 RRCID -> 224623 COMPL. DATE 06/26/2006 TOTAL DEPTH 8800 PERF. 6992 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5573	X	5573	-0-	-0-	-0-	197	1	5376	2	Y	-0-					-0-
11	4290	X	2976	-0-	-1314	-0-	108	1	2868	2	Y	-0-					-0-
12	5707	X	5707	-0-	-0-	-0-	216	1	5491	2	Y	-0-					-0-
01	4460	X	4460	-0-	-0-	-0-	157	1	4303	2	Y	-0-					-0-
02	4906	X	4906	-0-	-0-	-0-	181	1	4725	2	Y	-0-					-0-
*03	4831	X	4831	-0-	-0-	-0-	178	1	4653	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
CHILDRESS, J. W. WELL #: 8 RRCID -> 225029 COMPL. DATE 08/11/2006 TOTAL DEPTH 8792 PERF. 6312 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9269	X	8674	-0-	-595	-0-	307	1	8367	2	Y	-0-					-0-
11	8970	X	5047	-0-	-3923	-0-	184	1	4863	2	Y	-0-					-0-
12	9368	X	9368	-0-	-0-	-0-	354	1	9014	2	Y	-0-					-0-
01	10178	X	10178	-0-	-0-	-0-	357	1	9821	2	Y	-0-					-0-
02	11480	X	7240	-0-	-4240	-0-	267	1	6973	2	Y	-0-					-0-
*03	10508	X	10508	-0-	-0-	-0-	387	1	10121	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 16 RRCID -> 225478 COMPL. DATE 07/20/2007 TOTAL DEPTH 8820 PERF. 6417 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3934	X	3934	-0-	-0-	-0-	139	1	3795	2	Y	-0-					-0-
11	2893	X	2893	-0-	-0-	-0-	105	1	2788	2	Y	-0-					-0-
12	3867	X	3867	-0-	-0-	-0-	146	1	3721	2	Y	-0-					-0-
01	2759	X	2656	-0-	-103	-0-	93	1	2563	2	Y	-0-					-0-
02	3521	X	3521	-0-	-0-	-0-	130	1	3391	2	Y	-0-					-0-
03	3813	X	3591	-0-	-222	-0-	132	1	3459	2	Y	-0-					-0-

HUNT WELL #: 3 RRCID -> 226475 COMPL. DATE 08/20/2014 TOTAL DEPTH 8793 PERF. 6431 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	19	-0-	-4073	-0-	1	1	18	2	Y	-0-					-0-
11	690	X	3	-0-	-687	-0-	3	2			Y	-0-					-0-
12	155	X	21	-0-	-134	-0-	1	1	20	2	Y	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28	X	15	-0-	-13	-0-	1	1	14	2	Y	-0-					-0-
03	31	X	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-

GUY, O. L. TRAVIS PEAK UNIT WELL #: 13 RRCID -> 232928 COMPL. DATE 01/17/2008 TOTAL DEPTH 9925 PERF. 7852 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4178	X	4178	-0-	-0-	-0-	143	1	3903	2	Y	120	91	1			61
							132	9									
11	3780	X	2743	-0-	-1037	-0-	99	1	2627	2	Y	15	58	1			18
							17	9									
12	3906	X	3010	-0-	-896	-0-	112	1	2848	2	Y	45	45	1			18
							50	9									
01	3906	X	3663	-0-	-243	-0-	125	1	3448	2	Y	82	91	1			9
							90	9									
02	3478	X	3478	-0-	-0-	-0-	127	1	3303	2	Y	44	45	1			8
							48	9									
*03	3683	X	3683	-0-	-0-	-0-	131	1	3424	2	Y	116	94	1			30
							128	9									

PICKERING LUMBER CO. WELL #: B 17 RRCID -> 233711 COMPL. DATE 12/29/2014 TOTAL DEPTH 8812 PERF. 6548 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2616	-0-	-50	-0-	92	1	2524	2	Y	-0-					-0-
11	2580	X	-0-	-0-	-2580	-0-					Y	-0-					-0-
12	12835	X	12835	-0-	-0-	-0-	485	1	12350	2	Y	-0-					-0-
01	51731	X	51731	-0-	-0-	-0-	1816	1	49915	2	Y	-0-					-0-
02	24064	X	24064	-0-	-0-	-0-	889	1	23175	2	Y	-0-					-0-
*03	14560	X	14560	-0-	-0-	-0-	536	1	14024	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 18 RRCID -> 234857 COMPL. DATE 01/20/2008 TOTAL DEPTH 8807 PERF. 7756 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3561	X	3561	-0-	-0-	-0-	126	1	3435	2	Y	-0-					-0-
11	2676	X	2676	-0-	-0-	-0-	97	1	2579	2	Y	-0-					-0-
12	2869	X	2869	-0-	-0-	-0-	108	1	2761	2	Y	-0-					-0-
01	3301	X	3301	-0-	-0-	-0-	116	1	3185	2	Y	-0-					-0-
02	2847	X	2847	-0-	-0-	-0-	105	1	2742	2	Y	-0-					-0-
*03	3225	X	3225	-0-	-0-	-0-	119	1	3106	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
CHILDRESS, J. W. WELL #: 9 RRCID -> 235208 COMPL. DATE 08/05/2014 TOTAL DEPTH 8810 PERF. 6822 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29174	X	29174	-0-	-0-	-0-	1031	1	28143	2	Y	-0-					-0-
11	16335	X	16335	-0-	-0-	-0-	593	1	15712	2	Y	27	12	1			15
							30	9									
12	25074	X	25074	-0-	-0-	-0-	946	1	24080	2	Y	44	42	1			17
							48	9									
01	23302	X	23302	-0-	-0-	-0-	815	1	22396	2	Y	83	91	1			9
							91	9									
02	27552	X	19463	-0-	-8089	-0-	717	1	18698	2	Y	44	45	1			8
							48	9									
03	29171	X	20990	-0-	-8181	-0-	771	1	20155	2	Y	58	51	1			15
							64	9									

STEPHENS, G. H. WELL #: 9 RRCID -> 235708 COMPL. DATE 03/22/2008 TOTAL DEPTH 8790 PERF. 7723 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3326	-0-	-115	-0-	118	1	3208	2	Y	-0-					-0-
11	3300	X	2664	-0-	-636	-0-	97	1	2567	2	Y	-0-					-0-
12	3348	X	3224	-0-	-124	-0-	122	1	3102	2	Y	-0-					-0-
01	3348	X	2972	-0-	-376	-0-	104	1	2868	2	Y	-0-					-0-
02	2631	X	2631	-0-	-0-	-0-	97	1	2534	2	Y	-0-					-0-
*03	2959	X	2959	-0-	-0-	-0-	109	1	2850	2	Y	-0-					-0-

PICKERING LUMBER CO. WELL #: B 19 RRCID -> 236125 COMPL. DATE 03/20/2013 TOTAL DEPTH 8800 PERF. 6436 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7843	X	5784	-0-	-2059	-0-	204	1	5580	2	Y	-0-					-0-
11	6990	X	4070	-0-	-2920	-0-	148	1	3922	2	Y	-0-					-0-
12	6913	X	5034	-0-	-1879	-0-	190	1	4844	2	Y	-0-					-0-
01	6479	X	4581	-0-	-1898	-0-	161	1	4420	2	Y	-0-					-0-
02	4788	X	4195	-0-	-593	-0-	155	1	4040	2	Y	-0-					-0-
03	5301	X	4629	-0-	-672	-0-	171	1	4458	2	Y	-0-					-0-

HUNT WELL #: 4 RRCID -> 237088 COMPL. DATE 06/01/2008 TOTAL DEPTH 10007 PERF. 7902 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1537	N	1537	-0-	-0-	-0-	54	1	1483	2	Y	-0-					-0-
11	861	N	861	-0-	-0-	-0-	31	1	830	2	Y	-0-					-0-
12	713	N	697	-0-	-16	-0-	26	1	671	2	Y	-0-					-0-
01	713	N	479	-0-	-234	-0-	17	1	462	2	Y	-0-					-0-
02	700	N	402	-0-	-298	-0-	15	1	387	2	Y	-0-					-0-
03	682	N	361	-0-	-321	-0-	13	1	348	2	Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 240095 COMPL. DATE 05/22/2013 TOTAL DEPTH 8785 PERF. 6986 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3795	X	3795	-0-	-0-	-0-	134	1	3661	2	Y	-0-					-0-
11	2814	X	2814	-0-	-0-	-0-	102	1	2712	2	Y	-0-					-0-
12	3101	X	3101	-0-	-0-	-0-	117	1	2984	2	Y	-0-					-0-
01	2826	X	2826	-0-	-0-	-0-	99	1	2727	2	Y	-0-					-0-
02	3192	X	2364	-0-	-828	-0-	87	1	2277	2	Y	-0-					-0-
03	3534	X	2048	-0-	-1486	-0-	75	1	1973	2	Y	-0-					-0-

PICKERING LUMBER CO. "C" WELL #: 10 RRCID -> 244858 COMPL. DATE 06/30/2009 TOTAL DEPTH 8790 PERF. 6299 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7595	X	6644	-0-	-951	-0-	235	1	6409	2	Y	-0-					-0-
11	7350	X	2326	-0-	-5024	-0-	85	1	2241	2	Y	-0-					-0-
12	7595	X	6857	-0-	-738	-0-	259	1	6598	2	Y	-0-					-0-
01	7595	X	6212	-0-	-1383	-0-	218	1	5994	2	Y	-0-					-0-
02	6524	X	6313	-0-	-211	-0-	233	1	6080	2	Y	-0-					-0-
*03	7522	X	7522	-0-	-0-	-0-	277	1	7245	2	Y	-0-					-0-

JOAQUIN (TRAVIS PEAK) //CONT.// 46597 900 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. //CONT.// 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 14 RRCID -> 276202 COMPL. DATE 09/05/2014 TOTAL DEPTH 11531 PERF. 6330 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		32494	-0-	32494	32494	1133	1	31361	2	Y	-0-					-0-
*10	63902	X	31408	-0-	-32494	-0-	1106	1	30196	2	Y	96	47	1			49
							106	9									
*11	31560	X	29632	-0-	-1928	-0-	1074	1	28466	2	Y	84	100	1			33
							92	9									
12	32612	X	29562	-0-	-3050	-0-	1115	1	28399	2	Y	44	59	1			18
							48	9									
01	32612	X	25660	-0-	-6952	-0-	898	1	24672	2	Y	82	91	1			9
							90	9									
02	29456	X	20418	-0-	-9038	-0-	753	1	19617	2	Y	44	45	1			8
							48	9									
03	32612	X	21569	-0-	-11043	-0-	795	1	20774	2	Y	-0-	8	1			-0-

JOAQUIN (TRIASSIC) 46597 925 NON-ASSOCIATED ONE WELL CNTY: SHELBY
XTO ENERGY INC. 945936
GUY, O. L. TRAVIS PEAK UNIT WELL #: 14 RRCID -> 251154 COMPL. DATE 07/13/2009 TOTAL DEPTH 11531 PERF.11451 - 11457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31354		-0-	-0-	-31354	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

JOAQUIN (WIENER) 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC 158288
WEISS ET AL WELL #: 3 RRCID -> 092400 COMPL. DATE 10/28/1980 TOTAL DEPTH 8560 PERF. 5045 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	4037					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	4037					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	4037					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	4037					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	4037					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	4037					N	NO RPT					-0-

SMITH-PRICE ET AL WELL #: 1 RRCID -> 093715 COMPL. DATE 09/21/1980 TOTAL DEPTH 8500 PERF. 6586 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
11	1133	N	1133	-0-	-0-	-0-	91	1	1042	2	N	-0-					-0-
12	850	N	850	-0-	-0-	-0-	64	1	786	2	N	-0-					-0-
*01	744	N	361	-0-	-383	-0-	28	1	333	2	N	-0-					-0-
02	672	N	623	-0-	-49	-0-	51	1	572	2	N	-0-					-0-
03	744	N	531	-0-	-213	-0-	531	2			N	-0-					-0-

WIENER ESTATE ET AL WELL #: 1 RRCID -> 217551 COMPL. DATE 10/20/2005 TOTAL DEPTH 9807 PERF. 6298 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2042	-0-	-345	-0-	2042	2			N	-0-					6
11	2330	X	2330	-0-	-0-	-0-	88	1	2242	2	Y	-0-					6
12	2263	X	-0-	-0-	-2263	-0-					Y	20					26
01	2263	X	-0-	-0-	-2263	-0-					Y	2					28
02	2184	X	1778	-0-	-406	-0-	90	1	1688	3	Y	-0-					-0-
03	2418	X	493	-0-	-1925	-0-	3	1	482	3	Y	7					7
							8	9									

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
SEMPRA ENERGY WELL #: 1 RRCID -> 219624 COMPL. DATE 02/16/2006 TOTAL DEPTH 8619 PERF. 8542 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	541	-0-	-17	-0-	523	2	18	9	N	16					16
11	2818	N	2818	-0-	-0-	-0-	106	1	2697	2	Y	14					30
							15	9									
12	1661	N	1661	-0-	-0-	-0-	74	1	1587	2	Y	-0-					30
01	625	N	625	-0-	-0-	-0-	29	1	579	3	Y	15	1	8			44
							17	9									
02	672	N	-0-	-0-	-672	-0-					Y	-0-					44
03	744	N	479	-0-	-265	-0-	3	1	467	3	Y	8					11
							9	9									

PRESTON-HART UNIT WELL #: 1 RRCID -> 219767 COMPL. DATE 03/14/2006 TOTAL DEPTH 9827 PERF. 6334 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					27
11	258	N	258	-0-	-0-	-0-	21	1	237	2	N	-0-					27
12	249	N	249	-0-	-0-	-0-	19	1	230	2	N	-0-					27
01	251	N	251	-0-	-0-	-0-	19	1	232	2	N	-0-					27
*02	252	N	209	-0-	-43	-0-	17	1	186	2	N	5					32
							6	9									
03	248	N	239	-0-	-9	-0-	239	2			N	-0-					32

OXSHEER WELL #: 2 C RRCID -> 222016 COMPL. DATE 04/11/2006 TOTAL DEPTH 9728 PERF. 6353 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					185
11	0	X	-0-	-0-	-0-	-0-					N	-0-					185
12	0	X	-0-	-0-	-0-	-0-					N	-0-					185
01	0	X	-0-	-0-	-0-	-0-					N	-0-					185
02	0	X	-0-	-0-	-0-	-0-					N	-0-					185
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					185

R & M FARMS UNIT WELL #: 3 RRCID -> 222248 COMPL. DATE 06/30/2006 TOTAL DEPTH 8762 PERF. 6420 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2322	-0-	-34	-0-	2322	2			N	-0-					182
11	2433	N	2433	-0-	-0-	-0-	195	1	2238	2	N	-0-					182
12	2597	N	2597	-0-	-0-	-0-	196	1	2401	2	N	-0-					182
*01	2396	N	2396	-0-	-0-	-0-	185	1	2211	2	N	-0-					182
*02	2256	N	2256	-0-	-0-	-0-	185	1	2060	2	N	10					192
							11	9									
03	2356	N	2356	-0-	-0-	-0-	2355	2	1	9	N	1					193

SMITH-PRICE ET AL WELL #: 2 C RRCID -> 223124 COMPL. DATE 08/04/2006 TOTAL DEPTH 9711 PERF. 6358 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	X	179	-0-	-69	-0-	179	2			N	-0-					44
11	216	X	216	-0-	-0-	-0-	17	1	199	2	N	-0-					44
12	248	X	206	-0-	-42	-0-	16	1	190	2	N	-0-					44
01	248	X	197	-0-	-51	-0-	15	1	182	2	N	-0-					30
02	224	X	169	-0-	-55	-0-	14	1	155	2	N	-0-					39
*03	217	X	132	-0-	-85	-0-	132	2			N	-0-					39

R & M FARMS UNIT WELL #: 2 C RRCID -> 224192 COMPL. DATE 09/12/2006 TOTAL DEPTH 9870 PERF. 7087 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC //CONT.// 158288
OXSHEER WELL #: 3 RRCID -> 234203 COMPL. DATE 12/21/2007 TOTAL DEPTH 9766 PERF. 6427 - 8642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	109	-0-	-15	-0-	100	2	9	9	N	8	1	8			47
11	138	X	138	-0-	-0-	-0-	11	1	126	2	N	1	1	8			47
							1	9									
12	101	X	101	-0-	-0-	-0-	8	1	92	2	N	1	1	8			47
							1	9									
*01	141	X	141	-0-	-0-	-0-	11	1	130	2	N	-0-					47
02	140	X	102	-0-	-38	-0-	8	1	94	2	N	-0-					47
03	155	X	132	-0-	-23	-0-	132	2			N	-0-					47

R & M FARMS UNIT WELL #: 4 RRCID -> 254122 COMPL. DATE 05/08/2009 TOTAL DEPTH 9933 PERF. 6488 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXIMUS OPERATING, LTD. 534465
WIENER ESTATE ET AL "X" WELL #: 2 T RRCID -> 219335 COMPL. DATE 12/08/2005 TOTAL DEPTH 9625 PERF. 6272 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	727	X	727	-0-	-0-	-0-	713	2	14	9	N	13					150
11	1320	X	1320	-0-	-0-	-0-	1296	2	24	9	N	22					172
12	1059	X	1059	-0-	-0-	-0-	1017	2	42	9	N	38					210
01	1002	X	1002	-0-	-0-	-0-	1002	2			N	-0-					210
02	1232	X	1174	-0-	-58	-0-	1174	2			N	-0-					210
03	1364	X	787	-0-	-577	-0-	787	2			N	-0-					210

MEMORIAL PRODUCTION OPER. LLC 559624
WIENER ESTATE ET AL#3 GU WELL #: 3 RRCID -> 217555 COMPL. DATE 10/17/2005 TOTAL DEPTH 9855 PERF. 6335 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	X	888	-0-	-0-	-0-	884	2	4	9	N	4					9
11	930	X	641	-0-	-289	-0-	24	1	617	2	Y	-0-					9
12	961	X	132	-0-	-829	-0-	6	1	125	2	Y	1					10
							1	9									
*01	961	X	376	-0-	-585	-0-	18	1	358	3	Y	-0-					10
02	868	X	297	-0-	-571	-0-	15	1	282	3	Y	-0-					10
03	899	X	1	-0-	-898	-0-	1	3			Y	-0-					10

SAMSON LONE STAR, LLC 744737
BLOUNT WELL #: 3 RRCID -> 127809 COMPL. DATE 05/18/1988 TOTAL DEPTH 7600 PERF. 6462 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOUNT WELL #: 4 RRCID -> 129660 COMPL. DATE 08/03/2005 TOTAL DEPTH 7250 PERF. 7177 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOAQUIN (WIENER) //CONT.// 46597 950 NON-ASSOCIATED CAPACITY CNTY: PANOLA
TEXAS LAND & PETRO CO., LLC 846651
LEGGETT GAS UNIT WELL #: 1 RRCID -> 222668 COMPL. DATE 07/09/2007 TOTAL DEPTH 8913 PERF. 6450 - 6570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	62					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	62					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	62					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	62					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	62					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	62					N	-0-					-0-

WILL-DRILL OPERATING, L.L.C. 924317
YELLOW DOG GAS UNIT WELL #: 2 RRCID -> 239166 COMPL. DATE 08/26/2008 TOTAL DEPTH 9729 PERF. 6493 - 8262

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW DOG GAS UNIT WELL #: 1 RRCID -> 244724 COMPL. DATE 07/21/2008 TOTAL DEPTH 9742 PERF. 6593 - 8817

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN, WEST (SLIGO) 46609 600 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HECKMANN WATER RESOURCES CORP. 370648
HILL, DWIGHT ET AL WELL #: 1 RRCID -> 116542 COMPL. DATE 05/10/2002 TOTAL DEPTH 6689 PERF. 5134 - 5174

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, FLOYD A. ET AL WELL #: 1 RRCID -> 202890 COMPL. DATE 04/01/2004 TOTAL DEPTH 6600 PERF. 5140 - 5220

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH ROLLER WELLS, L.L.C. 385669
HIGH ROLLER SHELBY SWD WELL #: 1 RRCID -> 259266 COMPL. DATE 03/15/2014 TOTAL DEPTH 3700 PERF. 3250 - 3700

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOAQUIN, WEST (SLIGO) //CONT.// 46609 600 NON-ASSOCIATED CAPACITY CNTY: SHELBY
SDG OPERATING COMPANY, INC 740176
JOAQUIN GAS UNIT "W" WELL #: 1 C RRCID -> 111275 COMPL. DATE 04/07/1984 TOTAL DEPTH 8806 PERF. 6442 - 8744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARROLL, J. T. WELL #: 1 RRCID -> 122585 COMPL. DATE 10/13/1986 TOTAL DEPTH 6640 PERF. 6440 - 6447

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON-TEKELL (TRAVIS PEAK OIL) 47020 600 ASSOCIATED ONE WELL CNTY: GREGG
FOREST OIL CORPORATION 275740
CASTLEBERRY WELL #: 3 RRCID -> 197948 COMPL. DATE 07/28/1989 TOTAL DEPTH 7900 PERF. 7610 - 7615

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOLIAT (TRAVIS PEAK) 47076 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
ATLANTIS OIL COMPANY, INC. 036562
PRINCE GAS UNIT WELL #: 1 RRCID -> 129949 COMPL. DATE 02/10/1989 TOTAL DEPTH 8089 PERF. 7416 - 8070

10	806 #	33	-0-	-773	-0-	30	2	3	9	N	3					70
11	780 #	18	-0-	-762	-0-	7	2	11	9	N	10					80
12	806 #	-0-	-0-	-806	-0-					N	5					85
01	775 #	-0-	-0-	-775	-0-					N	-0-					85
02	560 #	-0-	-0-	-560	-0-					N	-0-					85
*03	281 R	281	-0-	-0-	-0-	281	2			N	-0-					85

JONESVILLE (TRAVIS PEAK 5940) 47215 700 ASSOCIATED EXEMPT CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
JONESVILLE A WELL #: 7A RRCID -> 181904 COMPL. DATE N/A TOTAL DEPTH 6385 PERF. 5958 - 5964

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONESVILLE A WELL #: 4 RRCID -> 223444 COMPL. DATE 01/17/2007 TOTAL DEPTH 6491 PERF. 5892 - 6094

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

JONESVILLE (TRAVIS PEAK 7400) 47215 800 NON-ASSOCIATED ONE WELL CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
JONESVILLE WELL #: 21 RRCID -> 123807 COMPL. DATE 03/14/1987 TOTAL DEPTH 7690 PERF. 7396 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

JOAQUIN (RODESSA) 47255 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
CLASSIC OPERATING CO. LLC 158288
DAVIS ET AL WELL #: 1 RRCID -> 229119 COMPL. DATE 05/19/2007 TOTAL DEPTH 5255 PERF. 5089 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	150	X	102	-0-	-48	-0-	13	1	89	2	N	-0-					47
*05	182	X	182	-0-	-0-	-0-	24	1	158	2	N	-0-					47
*06	171	X	171	-0-	-0-	-0-	22	1	149	2	N	-0-					47
*07	178	X	178	-0-	-0-	-0-	23	1	155	2	N	-0-					47
*08	186	X	182	-0-	-4	-0-	24	1	158	2	N	-0-					47
*09	180	X	154	-0-	-26	-0-	20	1	134	2	N	-0-					47
*10	253	X	253	-0-	-0-	-0-	19	1	234	2	N	-0-					47
*11	181	X	181	-0-	-0-	-0-	13	1	168	2	N	-0-					47
*12	186	X	80	-0-	-106	-0-	6	1	74	2	N	-0-					47
*01	248	X	17	-0-	-231	-0-	2	1	15	2	N	-0-					60
*02	224	X	20	-0-	-204	-0-	20	2			N	-0-					60
*03	248	X	7	-0-	-241	-0-	7	2			N	-0-					60

JIREH WELL #: 1 RRCID -> 232278 COMPL. DATE 02/08/2006 TOTAL DEPTH 8790 PERF. 5118 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

JIREH WELL #: 3 RRCID -> 236729 COMPL. DATE 01/15/2008 TOTAL DEPTH 5400 PERF. 5129 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					70
11	0	N	-0-	-0-	-0-	-0-					N	-0-					70
12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	-0-	-0-	-0-	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70

JIREH WELL #: 4 RRCID -> 243577 COMPL. DATE 04/23/2008 TOTAL DEPTH 5400 PERF. 5137 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

JOAQUIN (RODESSA) //CONT.// 47255 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MAXIMUS OPERATING, LTD. 534465
POWDRILL WELL #: 1 RRCID -> 226546 COMPL. DATE 06/21/2006 TOTAL DEPTH 5186 PERF. 5099 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					127
11	0	X	-0-	-0-	-0-	-0-					N	-0-					127
12	0	X	-0-	-0-	-0-	-0-					N	-0-	103	1			24
01	0	X	-0-	-0-	-0-	-0-					N	-0-					24
02	0	X	-0-	-0-	-0-	-0-					N	-0-					24
03	0	X	-0-	-0-	-0-	-0-					N	-0-					24

BAPTIST FOUNDATION WELL #: 1 RRCID -> 232628 COMPL. DATE 09/28/2007 TOTAL DEPTH 5206 PERF. 5105 - 5112

10	966	X	966	-0-	-0-	-0-	962	2	4	9	N	4					134
11	1311	X	1311	-0-	-0-	-0-	1305	2	6	9	N	5					139
12	1163	X	1163	-0-	-0-	-0-	1146	2	17	9	N	15					154
01	961	X	657	-0-	-304	-0-	657	2			N	-0-					154
02	1232	X	744	-0-	-488	-0-	737	2	7	9	N	6					160
03	1364	X	623	-0-	-741	-0-	623	2			N	-0-					160

JOSSAC (PETTIT) 47342 500 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BASA RESOURCES, INC. 053974
RUDMAN WELL #: 1 RRCID -> 130786 COMPL. DATE 11/07/1988 TOTAL DEPTH 6615 PERF. 6460 - 6510

10	527	N	509	-0-	-18	-0-	84	1	418	2	Y	6	8	1			25
							7	9									
11	578	N	578	-0-	-0-	-0-	101	1	466	2	Y	10	8	1			27
							11	9									
12	465	N	450	-0-	-15	-0-	58	1	385	2	Y	6					33
							7	9									
01	496	N	490	-0-	-6	-0-	66	1	416	2	Y	7	7	1			33
							8	9									
02	532	N	397	-0-	-135	-0-	53	1	340	2	Y	4					37
							4	9									
03	465	N	362	-0-	-103	-0-	360	2	2	9	Y	2					39

KASON DRAKE (PETTET UPPER B) 48195 500 NON-ASSOCIATED CAPACITY CNTY: MARION
TEXLA OPERATING COMPANY 849732
COWHERD WELL #: 1 RRCID -> 129107 COMPL. DATE 03/10/1988 TOTAL DEPTH 6500 PERF. 5835 - 5838

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHLEY, PEGGY WELL #: 1 RRCID -> 129114 COMPL. DATE 10/05/1988 TOTAL DEPTH 6500 PERF. 5806 - 5816

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENDRICK (JAMES) 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. 278844
BROWN WELL #: 1H RRCID -> 203968 COMPL. DATE 01/01/2004 TOTAL DEPTH N/A PERF. 8350 - 14235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14254	X	6376	-0-	-7878	-0-	1113	1	5262	2	N	1					110
							1	9									
11	4560	X	3676	-0-	-884	-0-	1146	1	2515	2	N	14					124
							15	9									
12	4499	X	4499	-0-	-0-	-0-	1547	1	2952	2	N	-0-					124
01	5425	X	5416	-0-	-9	-0-	1449	1	3964	2	N	3					127
							3	9									
02	4818	X	4818	-0-	-0-	-0-	1126	1	3692	2	N	-0-					127
*03	5558	X	5558	-0-	-0-	-0-	897	1	4655	2	N	5					132
							6	9									

FOUNTAIN EAST GAS UNIT WELL #: 1 RRCID -> 216162 COMPL. DATE 08/04/2005 TOTAL DEPTH 8365 PERF. 8508 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4360	X	4360	-0-	-0-	-0-	722	1	3636	2	N	2	82	1			2
							2	9									
11	3709	X	3709	-0-	-0-	-0-	1134	1	2575	2	N	-0-					2
12	3552	X	3552	-0-	-0-	-0-	1169	1	2383	2	N	-0-					2
01	3590	X	3590	-0-	-0-	-0-	918	1	2672	2	N	-0-					2
02	2679	X	2679	-0-	-0-	-0-	592	1	2087	2	N	-0-					2
*03	2772	X	2772	-0-	-0-	-0-	412	1	2360	2	N	-0-					2

MCBRIDE, MARVIN B. JR. GAS UNIT WELL #: 1H RRCID -> 252765 COMPL. DATE 07/14/2007 TOTAL DEPTH 8408 PERF. 8352 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2261	N	2261	-0-	-0-	-0-	464	1	1797	2	N	-0-	85	1			250
11	1110	N	1110	-0-	-0-	-0-	376	1	734	2	N	-0-					250
12	961	N	21	-0-	-940	-0-	8	1	13	2	N	-0-					250
01	961	N	-0-	-0-	-961	-0-					N	-0-					250
02	868	N	-0-	-0-	-868	-0-					N	-0-					250
03	31	N	-0-	-0-	-31	-0-					N	-0-					250

JANDAR EXPLORATION, L. C. 429781
GREER, THOMAS B. WELL #: 1 RRCID -> 119927 COMPL. DATE 05/01/1990 TOTAL DEPTH 11500 PERF. 8188 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURGESS WELL #: 1H RRCID -> 223263 COMPL. DATE 06/09/2006 TOTAL DEPTH 8039 PERF. 8218 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					122
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

LEHMANN WELL #: 1H RRCID -> 231309 COMPL. DATE 07/30/2007 TOTAL DEPTH 8031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5825	X	5825	-0-	-0-	-0-	5825	2			N	-0-					57
11	6170	X	6170	-0-	-0-	-0-	6170	2			N	-0-					57
12	7430	X	7430	-0-	-0-	-0-	7430	2			N	-0-					57
01	8531	X	8531	-0-	-0-	-0-	8531	2			N	-0-					57
02	DLQ G-10		13781	-0-	13781	13781	13781	2			N	-0-					57
03	DLQ G-10		NO RPT	-0-	-0-	13781					N	NO RPT					57

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. //CONT.// 429781
CHANDLER WELL #: 2H RRCID -> 236513 COMPL. DATE 12/10/2006 TOTAL DEPTH 7279 PERF. 8308 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2141	-0-	-246	-0-	2141	2			N	-0-					142
11	2430	N	2141	-0-	-289	-0-	2141	2			N	-0-					142
12	2728	N	2144	-0-	-584	-0-	2144	2			N	-0-					142
01	2139	N	1849	-0-	-290	-0-	1849	2			N	-0-					142
*02	2281	N	2281	-0-	-0-	-0-	2281	2			N	-0-					142
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

RIPPY OIL COMPANY 712938
BAKER WELL #: 1 RRCID -> 222437 COMPL. DATE 08/28/2006 TOTAL DEPTH 9816 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
BERT WELL #: 1H RRCID -> 231578 COMPL. DATE 08/29/2007 TOTAL DEPTH 7776 PERF. 8109 - 14365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	4431	-0-	-2048	-0-	496	1	3935	2	N	-0-					37
11	6270	X	5050	-0-	-1220	-0-	549	1	4501	2	N	-0-					37
12	6479	X	5867	-0-	-612	-0-	596	1	5271	2	N	-0-					37
01	4991	X	4980	-0-	-11	-0-	483	1	4497	2	N	-0-					37
02	4726	X	4726	-0-	-0-	-0-	453	1	4273	2	N	-0-					37
03	5859	X	4583	-0-	-1276	-0-	500	1	4083	2	N	-0-					37

OSCAR WELL #: 1H RRCID -> 242530 COMPL. DATE 08/22/2008 TOTAL DEPTH 7784 PERF. 8075 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7347	X	5638	-0-	-1709	-0-	631	1	5005	2	N	2					35
							2	9									
11	7110	X	5162	-0-	-1948	-0-	561	1	4601	2	N	-0-					35
12	6696	X	5300	-0-	-1396	-0-	538	1	4761	2	N	1					36
							1	9									
01	6355	X	5403	-0-	-952	-0-	524	1	4878	2	N	1					37
							1	9									
02	6674	X	6674	-0-	-0-	-0-	640	1	6034	2	N	-0-					37
03	5642	X	5503	-0-	-139	-0-	600	1	4903	2	N	-0-					37

SONERRA RESOURCES CORPORATION 801643
KENDRICK WELL #: 1H RRCID -> 181636 COMPL. DATE 08/23/2003 TOTAL DEPTH 8280 PERF. 8235 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3896	X	3896	-0-	-0-	-0-	135	1	3761	2	N	-0-					93
11	5868	X	5868	-0-	-0-	-0-	195	1	5673	2	N	-0-					93
12	5763	X	5763	-0-	-0-	-0-	196	1	5567	2	N	-0-					93
01	4277	X	4277	-0-	-0-	-0-	143	1	4134	2	N	-0-					93
02	3525	X	3525	-0-	-0-	-0-	120	1	3405	2	N	-0-					93
*03	4389	X	4389	-0-	-0-	-0-	146	1	4241	2	N	2					95
							2	9									

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
CRAZY HORSE WELL #: 1 RRCID -> 182208 COMPL. DATE 12/10/2003 TOTAL DEPTH 8205 PERF. 8260 - 14748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4862	X	4862	-0-	-0-	-0-	314	1	4545	2	N	3					79
							3	9									
11	4301	X	4301	-0-	-0-	-0-	249	1	4052	2	N	-0-					79
12	4679	X	4679	-0-	-0-	-0-	278	1	4401	2	N	-0-					79
01	4221	X	4221	-0-	-0-	-0-	249	1	3972	2	N	-0-					79
02	4167	X	4167	-0-	-0-	-0-	256	1	3911	2	N	-0-					79
*03	5027	X	5027	-0-	-0-	-0-	310	1	4714	2	N	3					82
							3	9									

SITTING BULL WELL #: 1 RRCID -> 185332 COMPL. DATE 04/10/2001 TOTAL DEPTH 8286 PERF. 8338 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2566	X	2566	-0-	-0-	-0-	89	1	2469	2	N	7					48
							8	9									
11	2958	X	2958	-0-	-0-	-0-	98	1	2860	2	N	-0-					48
12	4023	X	4023	-0-	-0-	-0-	137	1	3886	2	N	-0-					48
01	3520	X	3520	-0-	-0-	-0-	118	1	3402	2	N	-0-					48
02	2971	X	2971	-0-	-0-	-0-	101	1	2870	2	N	-0-					48
*03	5381	X	5381	-0-	-0-	-0-	180	1	5201	2	N	-0-					48

SOARING EAGLE WELL #: 1 RRCID -> 188226 COMPL. DATE 10/02/2001 TOTAL DEPTH N/A PERF. 8380 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8045	X	8045	-0-	-0-	-0-	281	1	7764	2	N	-0-					202
11	8019	X	8019	-0-	-0-	-0-	265	1	7754	2	N	-0-					202
12	7996	X	7996	-0-	-0-	-0-	272	1	7724	2	N	-0-					202
01	8379	X	8379	-0-	-0-	-0-	281	1	8098	2	N	-0-					202
02	7052	X	7052	-0-	-0-	-0-	240	1	6812	2	N	-0-					202
*03	7970	X	7970	-0-	-0-	-0-	266	1	7704	2	N	-0-					202

SKY CHIEF WELL #: 1 RRCID -> 203966 COMPL. DATE 05/29/2004 TOTAL DEPTH 8295 PERF. 8659 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4685	X	4685	-0-	-0-	-0-	163	1	4516	2	N	5					151
							6	9									
11	5232	X	5232	-0-	-0-	-0-	174	1	5058	2	N	-0-					151
12	5259	X	5259	-0-	-0-	-0-	179	1	5080	2	N	-0-					151
01	5771	X	5771	-0-	-0-	-0-	193	1	5578	2	N	-0-					151
02	5329	X	5329	-0-	-0-	-0-	181	1	5148	2	N	-0-					151
*03	5524	X	5524	-0-	-0-	-0-	184	1	5338	2	N	2					153
							2	9									

WHITE THUNDER WELL #: 1 RRCID -> 204485 COMPL. DATE 03/03/2004 TOTAL DEPTH 8064 PERF. 8990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2531	X	2531	-0-	-0-	-0-	163	1	2368	2	N	-0-					73
11	4359	X	4359	-0-	-0-	-0-	253	1	4106	2	N	-0-					73
12	4061	X	4061	-0-	-0-	-0-	241	1	3817	2	N	3					76
							3	9									
01	3824	X	3824	-0-	-0-	-0-	225	1	3599	2	N	-0-					76
02	4139	X	4139	-0-	-0-	-0-	255	1	3884	2	N	-0-					76
*03	3746	X	3746	-0-	-0-	-0-	231	1	3513	2	N	2					78
							2	9									

MEDICINE MAN WELL #: 1 RRCID -> 205678 COMPL. DATE 06/06/2004 TOTAL DEPTH 8041 PERF. 8285 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3547	-0-	-545	-0-	124	1	3423	2	N	-0-					94
11	3960	X	3266	-0-	-694	-0-	108	1	3158	2	N	-0-					94
12	3686	X	3686	-0-	-0-	-0-	125	1	3561	2	N	-0-					94
01	3658	X	3600	-0-	-58	-0-	121	1	3479	2	N	-0-					94
02	2968	X	2442	-0-	-526	-0-	83	1	2359	2	N	-0-					94
03	3286	X	2993	-0-	-293	-0-	100	1	2893	2	N	-0-					94

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
RED CLOUD WELL #: 1 RRCID -> 206422 COMPL. DATE 08/31/2004 TOTAL DEPTH 7428 PERF. 8324 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4015	X	4015	-0-	-0-	-0-	140	1	3875	2	N	-0-					113
11	3324	X	3324	-0-	-0-	-0-	110	1	3214	2	N	-0-					113
12	3071	X	3071	-0-	-0-	-0-	104	1	2967	2	N	-0-					113
01	2583	X	2583	-0-	-0-	-0-	87	1	2496	2	N	-0-					113
02	2672	X	2672	-0-	-0-	-0-	91	1	2581	2	N	-0-					113
*03	3141	X	3141	-0-	-0-	-0-	105	1	3036	2	N	-0-					113

TWO STRIKE WELL #: 1 RRCID -> 206900 COMPL. DATE 07/04/2004 TOTAL DEPTH 8097 PERF. 8325 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5103	-0-	-167	-0-	178	1	4925	2	N	-0-					70
11	5100	X	5015	-0-	-85	-0-	167	1	4848	2	N	-0-					70
12	5110	X	5110	-0-	-0-	-0-	174	1	4936	2	N	-0-					70
01	5115	X	4978	-0-	-137	-0-	167	1	4811	2	N	-0-					70
02	4434	X	4434	-0-	-0-	-0-	151	1	4283	2	N	-0-					70
*03	5023	X	5023	-0-	-0-	-0-	168	1	4855	2	N	-0-					70

SILVER WINGS WELL #: 1 RRCID -> 208281 COMPL. DATE 10/31/2004 TOTAL DEPTH 8210 PERF. 8294 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	5026	-0-	-151	-0-	175	1	4851	2	N	-0-					20
11	4980	X	4897	-0-	-83	-0-	163	1	4734	2	N	-0-					20
12	4898	X	4649	-0-	-249	-0-	158	1	4491	2	N	-0-					20
01	5053	X	4854	-0-	-199	-0-	163	1	4691	2	N	-0-					20
02	4564	X	4287	-0-	-277	-0-	146	1	4141	2	N	-0-					20
03	5053	X	4694	-0-	-359	-0-	157	1	4537	2	N	-0-					20

DANCING CLOUD WELL #: 1 RRCID -> 208442 COMPL. DATE 09/26/2004 TOTAL DEPTH 8119 PERF. 8333 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5760	-0-	-99	-0-	201	1	5558	2	N	1					199
							1	9									
11	5670	X	5431	-0-	-239	-0-	180	1	5249	2	N	2					201
							2	9									
12	5859	X	5679	-0-	-180	-0-	193	1	5486	2	N	-0-					201
01	5859	X	5348	-0-	-511	-0-	179	1	5169	2	N	-0-					201
02	5208	X	5125	-0-	-83	-0-	174	1	4951	2	N	-0-					201
03	5766	X	5408	-0-	-358	-0-	180	1	5219	2	N	8					209
							9	9									

ROUND MOUNTAIN WELL #: 1 RRCID -> 209225 COMPL. DATE 01/02/2005 TOTAL DEPTH 7930 PERF. 8000 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4333	X	4333	-0-	-0-	-0-	280	1	4053	2	N	-0-					90
11	4020	X	3874	-0-	-146	-0-	224	1	3650	2	N	-0-					90
12	4154	X	3510	-0-	-644	-0-	208	1	3302	2	N	-0-					90
01	4272	X	4272	-0-	-0-	-0-	251	1	4018	2	N	3					93
							3	9									
02	4013	X	4013	-0-	-0-	-0-	247	1	3766	2	N	-0-					93
03	4216	X	4125	-0-	-91	-0-	254	1	3869	2	N	2					95
							2	9									

WHIRLWIND WELL #: 1 RRCID -> 214403 COMPL. DATE 05/19/2005 TOTAL DEPTH 8260 PERF. 8674 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3418	X	3418	-0-	-0-	-0-	221	1	3197	2	N	-0-					79
11	3258	X	3258	-0-	-0-	-0-	189	1	3069	2	N	-0-					79
12	2901	X	2901	-0-	-0-	-0-	172	1	2729	2	N	-0-					79
01	2744	X	2744	-0-	-0-	-0-	162	1	2582	2	N	-0-					79
02	2925	X	2925	-0-	-0-	-0-	180	1	2745	2	N	-0-					79
*03	3644	X	3644	-0-	-0-	-0-	225	1	3419	2	N	-0-					79

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
THUNDER CHIEF WELL #: 1 RRCID -> 216005 COMPL. DATE 08/25/2005 TOTAL DEPTH 8087 PERF. 8293 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2976	N	2976	-0-	-0-	-0-	104	1	2872	2	N	-0-			88
11	2703	N	2703	-0-	-0-	-0-	90	1	2613	2	N	-0-			88
12	2638	N	2638	-0-	-0-	-0-	90	1	2545	2	N	3			91
							3	9							
01	2139	N	2111	-0-	-28	-0-	71	1	2040	2	N	-0-			91
02	2575	N	2575	-0-	-0-	-0-	88	1	2487	2	N	-0-			91
*03	2207	N	2207	-0-	-0-	-0-	74	1	2133	2	N	-0-			91

LOOKING GLASS WELL #: 1 RRCID -> 216007 COMPL. DATE 07/24/2005 TOTAL DEPTH 8990 PERF.12296 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	13894	X	13894	-0-	-0-	-0-	484	1	13408	2	N	2			64
							2	9							
11	13254	X	13254	-0-	-0-	-0-	440	1	12800	2	N	13			77
							14	9							
12	14133	X	14133	-0-	-0-	-0-	480	1	13644	2	N	8			85
							9	9							
01	13652	X	13652	-0-	-0-	-0-	457	1	13187	2	N	7			92
							8	9							
02	12208	X	11852	-0-	-356	-0-	403	1	11447	2	N	2			94
							2	9							
03	13516	X	12857	-0-	-659	-0-	429	1	12428	2	N	-0-			94

NIGHT SPIRIT WELL #: 1 RRCID -> 216008 COMPL. DATE 09/03/2005 TOTAL DEPTH 8413 PERF. 8485 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3923	X	3923	-0-	-0-	-0-	137	1	3786	2	N	-0-			163
11	3600	X	3600	-0-	-0-	-0-	120	1	3480	2	N	-0-			163
12	4206	X	4206	-0-	-0-	-0-	143	1	4063	2	N	-0-			163
01	3318	X	3318	-0-	-0-	-0-	111	1	3207	2	N	-0-			163
02	3545	X	3545	-0-	-0-	-0-	121	1	3424	2	N	-0-			163
*03	3829	X	3829	-0-	-0-	-0-	128	1	3701	2	N	-0-			163

WIND DANCER WELL #: 1 RRCID -> 216010 COMPL. DATE 09/26/2005 TOTAL DEPTH 8388 PERF. 8338 - 13731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10323	X	8402	-0-	-1921	-0-	293	1	8109	2	N	-0-			53
11	9990	X	8734	-0-	-1256	-0-	290	1	8444	2	N	-0-			53
12	9610	X	7029	-0-	-2581	-0-	239	1	6782	2	N	7			60
							8	9							
01	9610	X	7981	-0-	-1629	-0-	268	1	7713	2	N	-0-			60
02	7578	X	7578	-0-	-0-	-0-	258	1	7320	2	N	-0-			60
03	8215	X	7527	-0-	-688	-0-	251	1	7276	2	N	-0-			60

WICKED WOLF WELL #: 1 RRCID -> 216185 COMPL. DATE 03/03/2005 TOTAL DEPTH 8239 PERF. 8410 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4123	X	4015	-0-	-108	-0-	259	1	3756	2	N	-0-			178
11	3990	X	3933	-0-	-57	-0-	228	1	3705	2	N	-0-			178
12	4123	X	4089	-0-	-34	-0-	243	1	3846	2	N	-0-			178
01	4091	X	4091	-0-	-0-	-0-	241	1	3850	2	N	-0-			178
02	3668	X	3581	-0-	-87	-0-	220	1	3361	2	N	-0-			178
03	4092	X	3883	-0-	-209	-0-	239	1	3644	2	N	-0-			178

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643

KICKING BEAR WELL #: 1 RRCID -> 219099 COMPL. DATE 01/19/2006 TOTAL DEPTH 8373 PERF. 8364 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4692	X	4692	-0-	-0-	-0-	164	1	4528	2	N	-0-			24
11	4721	X	4721	-0-	-0-	-0-	157	1	4564	2	N	-0-			24
12	4912	X	4912	-0-	-0-	-0-	167	1	4745	2	N	-0-			24
01	4777	X	4777	-0-	-0-	-0-	160	1	4615	2	N	2			26
							2	9							
02	3988	X	3988	-0-	-0-	-0-	136	1	3852	2	N	-0-			26
*03	4286	X	4286	-0-	-0-	-0-	143	1	4143	2	N	-0-			26

TWO MOONS "2" WELL #: 2 RRCID -> 224337 COMPL. DATE 04/27/2006 TOTAL DEPTH 8382 PERF. 8510 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	10705	X	10705	-0-	-0-	-0-	373	1	10330	2	N	2			102
							2	9							
11	7552	X	7552	-0-	-0-	-0-	250	1	7302	2	N	-0-			102
12	7409	X	7089	-0-	-320	-0-	241	1	6848	2	N	-0-			102
01	10695	X	5864	-0-	-4831	-0-	197	1	5667	2	N	-0-			102
02	7420	X	6171	-0-	-1249	-0-	210	1	5961	2	N	-0-			102
03	8215	X	8102	-0-	-113	-0-	270	1	7832	2	N	-0-			102

LONE WOLF WELL #: 1 RRCID -> 224348 COMPL. DATE 07/24/2006 TOTAL DEPTH 8387 PERF. 8317 - 13961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	9904	X	9904	-0-	-0-	-0-	345	1	9559	2	N	-0-			8
11	8940	X	8109	-0-	-831	-0-	269	1	7840	2	N	-0-			8
12	8370	X	7207	-0-	-1163	-0-	245	1	6962	2	N	-0-			8
01	9889	X	6826	-0-	-3063	-0-	229	1	6597	2	N	-0-			8
02	8932	X	7025	-0-	-1907	-0-	239	1	6786	2	N	-0-			8
03	9889	X	8421	-0-	-1468	-0-	281	1	8140	2	N	-0-			8

MIDNIGHT SUN WELL #: 1 RRCID -> 224349 COMPL. DATE 08/22/2006 TOTAL DEPTH 8321 PERF. 8294 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2283	N	2283	-0-	-0-	-0-	81	1	2202	2	N	-0-			69
11	2211	N	2211	-0-	-0-	-0-	73	1	2138	2	N	-0-			69
12	1866	N	1866	-0-	-0-	-0-	63	1	1803	2	N	-0-			69
01	2015	N	1972	-0-	-43	-0-	66	1	1906	2	N	-0-			69
02	1820	N	1659	-0-	-161	-0-	56	1	1601	2	N	2			71
							2	9							
*03	2056	N	2056	-0-	-0-	-0-	69	1	1987	2	N	-0-			71

RAGING STORM WELL #: 1 RRCID -> 225014 COMPL. DATE 07/05/2006 TOTAL DEPTH 8505 PERF. 8476 - 14419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8769	X	8769	-0-	-0-	-0-	306	1	8463	2	N	-0-			64
11	8179	X	8179	-0-	-0-	-0-	272	1	7907	2	N	-0-			64
12	8169	X	8169	-0-	-0-	-0-	278	1	7891	2	N	-0-			64
01	8122	X	7674	-0-	-448	-0-	257	1	7417	2	N	-0-			64
02	7265	X	7265	-0-	-0-	-0-	247	1	7015	2	N	3			67
							3	9							
*03	8196	X	8196	-0-	-0-	-0-	274	1	7922	2	N	-0-			67

THUNDERBOLT WELL #: 1 RRCID -> 225301 COMPL. DATE 11/22/2006 TOTAL DEPTH 8497 PERF. 8524 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	6950	X	6950	-0-	-0-	-0-	242	1	6708	2	N	-0-			88
11	5220	X	4508	-0-	-712	-0-	150	1	4358	2	N	-0-			88
12	4991	X	3620	-0-	-1371	-0-	123	1	3497	2	N	-0-			88
01	6944	X	3725	-0-	-3219	-0-	125	1	3600	2	N	-0-			88
02	6272	X	4422	-0-	-1850	-0-	151	1	4271	2	N	-0-			88
03	6944	X	4000	-0-	-2944	-0-	134	1	3866	2	N	-0-			88

KENDRICK (JAMES) //CONT.// 48828 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
STAR DUSTER WELL #: 1 RRCID -> 225303 COMPL. DATE 12/30/2006 TOTAL DEPTH 8720 PERF. 8784 - 15219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5987	X	5987	-0-	-0-	-0-	209	1	5775	2	N	3			78
							3	9							
11	4140	X	4032	-0-	-108	-0-	134	1	3898	2	N	-0-			78
12	3879	X	3879	-0-	-0-	-0-	132	1	3747	2	N	-0-			78
01	4278	X	3405	-0-	-873	-0-	114	1	3291	2	N	-0-			78
02	5404	X	3419	-0-	-1985	-0-	116	1	3303	2	N	-0-			78
03	5983	X	4488	-0-	-1495	-0-	150	1	4338	2	N	-0-			78

TEN BEARS WELL #: 2 RRCID -> 227247 COMPL. DATE 05/01/2010 TOTAL DEPTH 9777 PERF. 8217 - 8254

10	1674	N	1510	-0-	-164	-0-	53	1	1457	2	N	-0-			42
11	1560	N	1530	-0-	-30	-0-	51	1	1479	2	N	-0-			42
12	1657	N	1657	-0-	-0-	-0-	56	1	1601	2	N	-0-			42
01	1587	N	1587	-0-	-0-	-0-	53	1	1534	2	N	-0-			42
02	1428	N	1355	-0-	-73	-0-	46	1	1309	2	N	-0-			42
03	1643	N	1471	-0-	-172	-0-	49	1	1419	2	N	3			45
							3	9							

TWO MOONS WELL #: 1 RRCID -> 230167 COMPL. DATE 04/27/2006 TOTAL DEPTH 8350 PERF. 8575 - 15225

10	3556	X	3556	-0-	-0-	-0-	124	1	3432	2	N	-0-			96
11	3036	X	3036	-0-	-0-	-0-	101	1	2935	2	N	-0-			96
12	2795	X	2795	-0-	-0-	-0-	95	1	2700	2	N	-0-			96
01	3565	X	3053	-0-	-512	-0-	102	1	2951	2	N	-0-			96
02	3220	X	2439	-0-	-781	-0-	83	1	2356	2	N	-0-			96
03	3565	X	2438	-0-	-1127	-0-	81	1	2357	2	N	-0-			96

TEN BEARS WELL #: 1 RRCID -> 261346 COMPL. DATE 09/30/2010 TOTAL DEPTH 9670 PERF. 8264 - 8344

10	3100	N	3219	-0-	119	119	112	1	3107	2	N	-0-			-0-
11	3000	N	3039	-0-	39	158	101	1	2938	2	N	-0-			-0-
12	2825	N	2667	-0-	-158	-0-	91	1	2576	2	N	-0-			-0-
01	2287	X	2287	-0-	-0-	-0-	77	1	2210	2	N	-0-			-0-
02	2362	X	2362	-0-	-0-	-0-	80	1	2280	2	N	2			2
							2	9							
*03	2952	X	2952	-0-	-0-	-0-	99	1	2853	2	N	-0-			2

TANOS EXPLORATION II, LLC 835976
MAST GAS UNIT WELL #: 1H RRCID -> 234311 COMPL. DATE 06/28/2007 TOTAL DEPTH 7809 PERF. 8716 - 12428

10	1550	N	979	-0-	-571	-0-	979	2			N	-0-			269
11	1500	N	711	-0-	-789	-0-	711	2			N	-0-			269
12	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-			269
01	992	N	957	-0-	-35	-0-	957	2			N	-0-			269
02	781	N	781	-0-	-0-	-0-	781	2			N	-0-			269
*03	2676	N	2676	-0-	-0-	-0-	314	1	2362	2	N	-0-			269

KENDRICK (TRAVIS PEAK) 48828 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARNETT ENERGY, INC. 051290
KENDRICK, T.J. GAS UNIT WELL #: 1 RRCID -> 089092 COMPL. DATE 03/22/1980 TOTAL DEPTH 11469 PERF. 9130 - 9164

10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KENDRICK (TRAVIS PEAK) //CONT.// 48828 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. 429781
GREER, THOMAS B. WELL #: 1 RRCID -> 196754 COMPL. DATE 08/01/2003 TOTAL DEPTH 11500 PERF. 9364 - 9979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					130

SONERRA RESOURCES CORPORATION 801643
TROY WELL #: 1 RRCID -> 256443 COMPL. DATE 03/13/2010 TOTAL DEPTH 11050 PERF. 9161 - 10922

10	4929	X	4439	-0-	-490	-0-	154	1	4265	2	N	18					80
							20	9									
11	4650	X	4067	-0-	-583	-0-	134	1	3913	2	N	18					98
							20	9									
12	4557	X	4520	-0-	-37	-0-	153	1	4361	2	N	5					103
							6	9									
01	4650	X	4373	-0-	-277	-0-	147	1	4224	2	N	2					105
							2	9									
02	4200	X	3811	-0-	-389	-0-	131	1	3680	2	N	-0-					105
03	4526	X	4363	-0-	-163	-0-	146	1	4214	2	N	3					108
							3	9									

SEVEN FEATHERS WELL #: 1 RRCID -> 257715 COMPL. DATE 10/01/2010 TOTAL DEPTH 12200 PERF. 9113 - 11397

10	3255	X	1927	-0-	-1328	-0-	65	1	1809	2	N	48	186	1			57
							53	9									
11	3030	X	1286	-0-	-1744	-0-	42	1	1222	2	N	20					77
							22	9									
12	2573	X	2028	-0-	-545	-0-	69	1	1942	2	N	15					92
							17	9									
01	2170	X	1830	-0-	-340	-0-	61	1	1763	2	N	5					97
							6	9									
02	1820	X	1499	-0-	-321	-0-	51	1	1442	2	N	5					102
							6	9									
03	2015	X	1490	-0-	-525	-0-	50	1	1440	2	N	-0-					102

KILDARE (COTTON VALLEY) 49204 200 NON-ASSOCIATED CAPACITY CNTY: CASS
PEGASI OPERATING INC. 650623
CASS CO. FEE WELL #: 1 RRCID -> 052289 COMPL. DATE 01/02/1972 TOTAL DEPTH 10930 PERF. 9712 - 9760

10	651	N	-0-	-0-	-651	-0-					N	-0-					84
11	2919	N	2919	-0-	-0-	-0-	2872	2	47	9	N	43					127
12	2084	N	2084	-0-	-0-	-0-	2056	2	28	9	N	25					152
01	1727	N	1727	-0-	-0-	-0-	1699	2	28	9	N	25	143	1			34
02	2716	N	1233	-0-	-1483	-0-	1214	2	19	9	N	17					51
03	2077	N	1500	-0-	-577	-0-	1402	2	98	9	N	89					140

OAKLAND CORP. WELL #: 2 RRCID -> 090865 COMPL. DATE 08/15/1980 TOTAL DEPTH 10970 PERF. 9826 - 9880

10	31	N	-0-	-0-	-31	-0-					N	-0-					61
11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					61
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					61
01	78	N	78	-0-	-0-	-0-	78	2			N	-0-					61
02	84	N	64	-0-	-20	-0-	64	2			N	-0-					61
*03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					61

KILDARE (COTTON VALLEY) //CONT.// 49204 200 NON-ASSOCIATED CAPACITY CNTY: CASS
PEGASI OPERATING INC. //CONT.// 650623
OAKLAND CORPORATION WELL #: 1 RRCID -> 090866 COMPL. DATE 02/13/1980 TOTAL DEPTH 10760 PERF. 9976 - 10157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					154
11	655	N	655	-0-	-0-	-0-	621	2	34	9	N	31					185
12	1678	N	1678	-0-	-0-	-0-	1626	2	52	9	N	47	162	1			70
01	1256	N	1256	-0-	-0-	-0-	1209	2	47	9	N	43					113
02	1250	N	1250	-0-	-0-	-0-	1217	2	33	9	N	30					143
03	1674	N	1007	-0-	-667	-0-	970	2	37	9	N	34					177

DAVIS WELL #: 1 RRCID -> 097480 COMPL. DATE 08/13/1981 TOTAL DEPTH 10200 PERF. 9724 - 9786

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

DAVIS WELL #: 2 RRCID -> 198348 COMPL. DATE 07/31/2003 TOTAL DEPTH 10492 PERF. 9738 - 9966

10	0	N	-0-	-0-	-0-	-0-					N	-0-					137
11	0	N	-0-	-0-	-0-	-0-					N	-0-					137
12	0	N	-0-	-0-	-0-	-0-					N	-0-					137
01	0	N	-0-	-0-	-0-	-0-					N	-0-					137
02	0	N	-0-	-0-	-0-	-0-					N	-0-					137
03	0	N	-0-	-0-	-0-	-0-					N	-0-					137

L.C.G. (PAGE) 50479 500 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
BRUNE-BURNETT GAS UNIT WELL #: 1D RRCID -> 083526 COMPL. DATE 11/03/1993 TOTAL DEPTH 6618 PERF. 3354 - 3920

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
BYRNE, HAZEL WELL #: 1 RRCID -> 082860 COMPL. DATE 04/05/1979 TOTAL DEPTH 6630 PERF. 6541 - 6549

10	14B2 EXT		-0-	-0-	-0-	2941					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2941					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	2941					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	2941					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	2941					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	2941					N	-0-					-0-

LA NANA BAYOU (JAMES LIME) 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
FERN LAKE FISHING CLUB WELL #: 1 RRCID -> 178633 COMPL. DATE 07/08/2000 TOTAL DEPTH 9118 PERF. 9156 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4569	X	4569	-0-	-0-	-0-	225	1	4343	2	Y	1					32
							1	9									
11	3427	X	3427	-0-	-0-	-0-	160	1	3267	2	Y	-0-					32
12	4855	X	4855	-0-	-0-	-0-	224	1	4631	2	Y	-0-					32
01	3475	X	3475	-0-	-0-	-0-	162	1	3312	2	Y	1					33
							1	9									
02	4014	X	4014	-0-	-0-	-0-	187	1	3827	2	Y	-0-					33
*03	4314	X	4314	-0-	-0-	-0-	205	1	4105	2	Y	4	30	1			7
							4	9									

WINSTON, JOHN WELL #: 1H RRCID -> 186053 COMPL. DATE 09/11/2001 TOTAL DEPTH N/A PERF. 9293 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7230	X	7230	-0-	-0-	-0-	355	1	6875	2	N	-0-					59
11	5430	X	5301	-0-	-129	-0-	248	1	5049	2	N	4					63
							4	9									
12	6211	X	6211	-0-	-0-	-0-	287	1	5922	2	N	2					65
							2	9									
01	5611	X	5561	-0-	-50	-0-	259	1	5300	2	N	2					67
							2	9									
02	6440	X	5737	-0-	-703	-0-	267	1	5470	2	N	-0-					67
03	7130	X	6409	-0-	-721	-0-	305	1	6101	2	N	3					70
							3	9									

LISA B WELL #: 1 RRCID -> 186057 COMPL. DATE 09/25/2001 TOTAL DEPTH 8945 PERF. 8976 - 18818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	5886	-0-	-686	-0-	1014	1	4866	2	N	5					115
							6	9									
11	6090	X	5935	-0-	-155	-0-	992	1	4937	2	N	5					120
							6	9									
12	6293	X	6066	-0-	-227	-0-	1037	1	5023	2	N	5					125
							6	9									
01	6293	X	5992	-0-	-301	-0-	1038	1	4948	2	N	5					130
							6	9									
02	5600	X	5075	-0-	-525	-0-	910	1	4159	2	N	5					135
							6	9									
03	6138	X	4519	-0-	-1619	-0-	971	1	3540	2	N	7					142
							8	9									

KIRBY GAS UNIT 1 WELL #: 1 RRCID -> 195911 COMPL. DATE 05/29/2003 TOTAL DEPTH N/A PERF. 9275 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0-	-0-	62	1	1200	2	N	-0-					103
11	1320	N	1320	-0-	-0-	-0-	62	1	1258	2	N	-0-					103
12	1310	N	1310	-0-	-0-	-0-	61	1	1249	2	N	-0-					103
01	1306	N	1306	-0-	-0-	-0-	61	1	1245	2	N	-0-					103
02	989	N	989	-0-	-0-	-0-	46	1	943	2	N	-0-					103
*03	1304	N	1304	-0-	-0-	-0-	62	1	1242	2	N	-0-					103

FERN LAKE FISHING CLUB WELL #: 2 RRCID -> 218612 COMPL. DATE 12/31/2005 TOTAL DEPTH 9213 PERF. 9296 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	9249	-0-	-2748	-0-	455	1	8794	2	Y	-0-					36
11	11610	X	11252	-0-	-358	-0-	526	1	10726	2	Y	-0-					36
12	11997	X	8654	-0-	-3343	-0-	400	1	8253	2	Y	1					37
							1	9									
01	11997	X	10093	-0-	-1904	-0-	470	1	9623	2	Y	-0-					37
02	10500	X	9210	-0-	-1290	-0-	428	1	8781	2	Y	1					38
							1	9									
03	11625	X	9806	-0-	-1819	-0-	467	1	9336	2	Y	3	34	1			7
							3	9									

LA NANA BAYOU (JAMES LIME) //CONT.// 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JOHNSON WELL #: 1H RRCID -> 221469 COMPL. DATE 05/09/2006 TOTAL DEPTH 9285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	58	-0-	-2143	-0-	3	1	54	2	Y	1					29
							1	9									
11	3037	X	3037	-0-	-0-	-0-	142	1	2894	2	Y	1					30
							1	9									
12	2201	X	675	-0-	-1526	-0-	31	1	642	2	Y	2					32
							2	9									
01	1767	X	941	-0-	-826	-0-	44	1	896	2	Y	1					33
							1	9									
02	308	X	103	-0-	-205	-0-	5	1	98	2	Y	-0-	31	1			2
*03	3302	X	3302	-0-	-0-	-0-	157	1	3138	2	Y	6					8
							7	9									

TCRR WELL #: 1H RRCID -> 224358 COMPL. DATE 10/28/2006 TOTAL DEPTH 8907 PERF. 9203 - 18000

10	8057	X	8057	-0-	-0-	-0-	396	1	7658	2	Y	3					43
							3	9									
11	8300	X	8300	-0-	-0-	-0-	388	1	7908	2	Y	4	45	1			2
							4	9									
12	8171	X	8171	-0-	-0-	-0-	377	1	7788	2	Y	5					7
							6	9									
01	5820	X	5820	-0-	-0-	-0-	271	1	5543	2	Y	5					12
							6	9									
02	7756	X	6847	-0-	-909	-0-	318	1	6526	2	Y	3					15
							3	9									
*03	10675	X	10675	-0-	-0-	-0-	508	1	10160	2	Y	6					21
							7	9									

NATIONS GAS UNIT WELL #: 1H RRCID -> 228774 COMPL. DATE 03/13/2007 TOTAL DEPTH 9316 PERF. 9395 - 17101

10	7812	X	3261	-0-	-4551	-0-	160	1	3101	2	N	-0-					23
11	9087	X	9087	-0-	-0-	-0-	422	1	8609	2	N	51					74
							56	9									
12	7316	X	6137	-0-	-1179	-0-	283	1	5848	2	N	5					79
							6	9									
01	7316	X	7061	-0-	-255	-0-	329	1	6723	2	N	8					87
							9	9									
02	5127	X	5127	-0-	-0-	-0-	238	1	4886	2	N	3					90
							3	9									
*03	6229	X	6229	-0-	-0-	-0-	297	1	5932	2	N	-0-	76	1			14

KELSEY WELL #: 1H RRCID -> 242531 COMPL. DATE N/A TOTAL DEPTH 8724 PERF. 9049 - 15121

10	5580	X	4432	-0-	-1148	-0-	369	1	4063	2	N	-0-					45
11	5190	X	3902	-0-	-1288	-0-	385	1	3517	2	N	-0-					45
12	4867	X	3332	-0-	-1535	-0-	362	1	2970	2	N	-0-					45
01	4836	X	3714	-0-	-1122	-0-	388	1	3326	2	N	-0-					45
02	4004	X	2890	-0-	-1114	-0-	268	1	2622	2	N	-0-					45
03	4433	X	3313	-0-	-1120	-0-	338	1	2975	2	N	-0-					45

LA NANA BAYOU (JAMES LIME) //CONT.// 50879 400 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GROLSCH WELL #: 1H RRCID -> 245502 COMPL. DATE 05/09/2008 TOTAL DEPTH 9098 PERF. 9122 - 18016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8184	X	3504	-0-	-4680	-0-	172	1	3325	2	Y	6					55
							7	9									
11	9489	X	9489	-0-	-0-	-0-	443	1	9039	2	Y	6	57	1			4
							7	9									
12	6820	X	5704	-0-	-1116	-0-	263	1	5435	2	Y	5					9
							6	9									
01	8106	X	8106	-0-	-0-	-0-	378	1	7725	2	Y	3					12
							3	9									
02	6687	X	6687	-0-	-0-	-0-	311	1	6370	2	Y	5					17
							6	9									
*03	6550	X	6550	-0-	-0-	-0-	312	1	6232	2	Y	5					22
							6	9									

LAKE CHEROKEE, S. (TRAVIS PEAK) 51406 380 ASSOCIATED 49B CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
SHELTON UNIT WELL #: 3 RRCID -> 232901 COMPL. DATE 05/01/2007 TOTAL DEPTH 7500 PERF. 6894 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					28
11	0	#	-0-	-0-	-0-	-0-					N	-0-					28
12	0	#	-0-	-0-	-0-	-0-					N	-0-					28
01	0	#	-0-	-0-	-0-	-0-					N	-0-					28
02	0	#	-0-	-0-	-0-	-0-					N	-0-					28
03	0	#	-0-	-0-	-0-	-0-					N	-0-					28

LAKE FORK (SMACKOVER) 51460 700 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
MORGAN, IMOGENE "A" WELL #: 2 RRCID -> 114392 COMPL. DATE 10/16/1984 TOTAL DEPTH 13543 PERF. 13036 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRETT TRUST WELL #: 1 RRCID -> 123619 COMPL. DATE 11/20/1986 TOTAL DEPTH 14171 PERF. 13526 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6711	X	6711	-0-	-0-	-0-	6711	2			N	-0-					-0-
11	6729	X	6729	-0-	-0-	-0-	6729	2			N	-0-					-0-
12	6654	X	6654	-0-	-0-	-0-	6654	2			N	-0-					-0-
01	6634	X	6558	-0-	-76	-0-	6558	2			N	-0-					-0-
02	5992	X	5881	-0-	-111	-0-	5881	2			N	-0-					-0-
03	6634	X	4006	-0-	-2628	-0-	4006	2			N	-0-					-0-

SCHLACHTER, D.A. WELL #: 1 RRCID -> 126288 COMPL. DATE 01/06/1988 TOTAL DEPTH 13550 PERF. 13015 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1623	-0-	-175	-0-	1623	2			N	-0-					-0-
11	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
12	1736	N	1688	-0-	-48	-0-	1688	2			N	-0-					-0-
01	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-
02	1596	N	1418	-0-	-178	-0-	1418	2			N	-0-					-0-
03	1674	N	1329	-0-	-345	-0-	1329	2			N	-0-					-0-

LANSING, N. (COTTON VALLEY, LO.) 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
ALLISON, JO WELL #: 1 RRCID -> 240115 COMPL. DATE 09/01/2008 TOTAL DEPTH 10991 PERF.10596 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1373	-0-	-518	-0-	1373	2			N	-0-					242
11	1710	N	1022	-0-	-688	-0-	1022	2			N	-0-					242
12	2635	N	1110	-0-	-1525	-0-	1110	2			N	-0-					242
01	1364	N	871	-0-	-493	-0-	871	2			N	-0-					242
02	952	N	696	-0-	-256	-0-	696	2			N	-0-					242
03	1116	N	320	-0-	-796	-0-	320	2			N	-0-					242

BURK ROYALTY CO., LTD. 108799
DAVIS, J. WELL #: 1 RRCID -> 206979 COMPL. DATE 12/30/2004 TOTAL DEPTH 10710 PERF.10542 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	761	-0-	-76	-0-	751	2	10	9	N	9	5	8			44
11	990	N	925	-0-	-65	-0-	921	2	4	9	N	4	1	8			47
12	930	N	893	-0-	-37	-0-	890	2	3	9	N	3					50
01	930	N	930	-0-	-0-	-0-	926	2	4	9	N	4					54
02	868	N	811	-0-	-57	-0-	807	2	4	9	N	4	1	8			57
03	899	N	697	-0-	-202	-0-	693	2	4	9	N	4	1	8			60

DAVIS, J. WELL #: 2 RRCID -> 215981 COMPL. DATE 05/15/2005 TOTAL DEPTH 10705 PERF.10568 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1004	N	1004	-0-	-0-	-0-	1002	2	2	9	N	2	2	8			40
11	997	N	997	-0-	-0-	-0-	997	2			N	-0-					40
12	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					40
01	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					40
02	924	N	692	-0-	-232	-0-	688	2	4	9	N	4					44
03	1085	N	837	-0-	-248	-0-	836	2	1	9	N	1					45

CLEMENTS, MARY WELL #: 2 RRCID -> 224195 COMPL. DATE 11/14/2006 TOTAL DEPTH 10770 PERF.10518 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	289	N	289	-0-	-0-	-0-	288	2	1	9	N	1					17
11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					17
12	372	N	227	-0-	-145	-0-	227	2			N	-0-					17
01	279	N	220	-0-	-59	-0-	220	2			N	-0-					17
02	336	N	253	-0-	-83	-0-	253	2			N	-0-					17
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					17

DOUBLE K GAS UNIT WELL #: 1H RRCID -> 259261 COMPL. DATE 09/20/2010 TOTAL DEPTH 10740 PERF.11200 - 14795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	12202	-0-	-2213	-0-	12049	2	153	9	Y	139	94	1			125
11	13920	X	11584	-0-	-2336	-0-	11401	2	183	9	Y	166	197	1			94
12	14384	X	12232	-0-	-2152	-0-	12049	2	183	9	Y	166	192	1			68
01	12896	X	12093	-0-	-803	-0-	11883	2	210	9	Y	191	102	1			157
02	11452	X	11107	-0-	-345	-0-	10883	2	224	9	Y	204	222	1			139
03	12245	X	12165	-0-	-80	-0-	11961	2	204	9	Y	185	206	1			118

HIETT GAS UNIT WELL #: 1H RRCID -> 263821 COMPL. DATE 10/14/2011 TOTAL DEPTH 10750 PERF.10910 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25606	X	23310	-0-	-2296	-0-	23158	2	152	9	Y	138	94	1			122
11	23970	X	21566	-0-	-2404	-0-	21381	2	185	9	Y	168	183	1	24	8	83
12	24769	X	21999	-0-	-2770	-0-	21816	2	183	9	Y	166	187	1			62
01	24769	X	20634	-0-	-4135	-0-	20424	2	210	9	Y	191	120	1			133
02	21420	X	19657	-0-	-1763	-0-	19448	2	209	9	Y	190	160	1	66	8	97
03	23312	X	20466	-0-	-2846	-0-	20262	2	204	9	Y	185	174	1	11	8	97

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BURK ROYALTY CO., LTD. //CONT.// 108799
MACKEY, W D WELL #: 1H RRCID -> 265638 COMPL. DATE 09/15/2012 TOTAL DEPTH 10840 PERF.11235 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	7254	-0-	-1271	-0-	6909	2	345	9	N	314	185	1	68	8	133
11	7980	X	6608	-0-	-1372	-0-	6249	2	359	9	N	326	380	1	15	8	64
12	8029	X	5948	-0-	-2081	-0-	5660	2	288	9	N	262	187	1			139
01	7781	X	4723	-0-	-3058	-0-	4522	2	201	9	N	183	193	1			129
02	6804	X	6469	-0-	-335	-0-	6215	2	254	9	N	231	198	1	45	8	117
03	7254	X	6516	-0-	-738	-0-	6316	2	200	9	N	182	166	1	9	8	124

MELTON GAS UNIT WELL #: 1 RRCID -> 266800 COMPL. DATE 09/24/2012 TOTAL DEPTH 11100 PERF.10836 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	996	X	996	-0-	-0-	-0-	977	2	19	9	N	17	185	1	8	8	61
11	870	X	849	-0-	-21	-0-	775	2	74	9	N	67	1	8			127
12	869	X	869	-0-	-0-	-0-	812	2	57	9	N	52					179
01	992	X	935	-0-	-57	-0-	863	2	72	9	N	65	189	1	2	8	53
02	784	N	731	-0-	-53	-0-	676	2	55	9	N	50	3	8			100
03	868	N	710	-0-	-158	-0-	652	2	58	9	N	53	1	8			152

LUCY GAS UNIT WELL #: 1H RRCID -> 266916 COMPL. DATE 01/23/2012 TOTAL DEPTH 10810 PERF.11165 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	6116	-0-	-2998	-0-	5805	2	311	9	N	283	174	1	67	8	132
11	0	W	4535	-0-	4535	4535	4197	2	338	9	N	307	374	1	15	8	50
12	0	W	4887	-0-	4887	9422	4531	2	356	9	N	324	188	1			186
01	12842	X	3420	-0-	-9422	-0-	3273	2	147	9	N	134	192	1	16	8	112
02	5600	X	3045	-0-	-2555	-0-	2899	2	146	9	N	133	36	8			209
03	6107	X	3520	-0-	-2587	-0-	3254	2	266	9	N	242	378	1	6	8	67

COOK EXPLORATION CO. 174337
BUSSEY, JONNIE WELL #: 1 RRCID -> 086300 COMPL. DATE 01/30/1980 TOTAL DEPTH 10870 PERF.10620 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4612	X	4612	-0-	-0-	-0-	4593	2	19	9	N	17					67
11	3364	X	3364	-0-	-0-	-0-	3175	2	189	9	N	172					239
12	3012	X	3012	-0-	-0-	-0-	2980	2	32	9	N	29	190	1			78
01	2811	X	2811	-0-	-0-	-0-	2777	2	34	9	N	31					109
02	1893	X	1893	-0-	-0-	-0-	1862	2	31	9	N	28					137
*03	4650	X	4650	-0-	-0-	-0-	4515	2	135	9	N	123	184	1			76

MEMORIAL PRODUCTION OPER. LLC 559624
PEARCE GAS UNIT WELL #: 1 RRCID -> 243264 COMPL. DATE 01/02/1985 TOTAL DEPTH 10799 PERF. 7593 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 2H RRCID -> 244661 COMPL. DATE 11/14/2008 TOTAL DEPTH 10719 PERF.11139 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6418	-0-	-557	-0-	6381	3	37	9	N	34					194
11	6630	X	6301	-0-	-329	-0-	6283	3	18	9	N	16	195	1			15
12	6727	X	6353	-0-	-374	-0-	6340	3	13	9	N	12					27
01	6603	X	6509	-0-	-94	-0-	6498	3	11	9	N	10					37
*02	6001	X	6001	-0-	-0-	-0-	6000	3	1	9	N	1					38
03	6510	X	6343	-0-	-167	-0-	6270	3	73	9	N	66	101	1			3

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

PEARCE GAS UNIT WELL #: 2H RRCID -> 245009 COMPL. DATE 09/10/2008 TOTAL DEPTH 10663 PERF.11022 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9548	X	8398	-0-	-1150	-0-	8368	3	30	9	N	27					134
11	9090	X	8029	-0-	-1061	-0-	8018	3	11	9	N	10					144
12	9207	X	7879	-0-	-1328	-0-	7844	3	35	9	N	32					176
01	8928	X	8340	-0-	-588	-0-	8305	3	35	9	N	32					208
02	7868	X	7536	-0-	-332	-0-	7485	3	51	9	N	46	193	1			61
*03	8516	X	8516	-0-	-0-	-0-	8450	3	66	9	N	60					121

PRICE WELL #: 1 RRCID -> 247671 COMPL. DATE 01/20/2009 TOTAL DEPTH 11937 PERF.10668 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1976	-0-	-256	-0-	1976	3			N	-0-					53
11	2168	N	2168	-0-	-0-	-0-	2142	3	26	9	N	24					77
12	2183	N	2183	-0-	-0-	-0-	2161	3	22	9	N	20					97
01	2247	N	2247	-0-	-0-	-0-	2244	3	3	9	N	3					100
*02	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					100
*03	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					100

CLEMENTS GAS UNIT NO. 3 WELL #: 1H RRCID -> 256415 COMPL. DATE 03/06/2010 TOTAL DEPTH 10724 PERF.11089 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8525	X	6013	-0-	-2512	-0-	5984	3	29	9	N	26					227
11	8250	X	5143	-0-	-3107	-0-	5133	3	10	9	N	9					236
12	8463	X	7007	-0-	-1456	-0-	6999	3	8	9	N	7	190	1			53
01	8991	X	8991	-0-	-0-	-0-	8976	3	15	9	N	14					67
*02	9481	X	9481	-0-	-0-	-0-	9472	3	9	9	N	8					75
*03	9907	X	9907	-0-	-0-	-0-	9907	3			N	-0-					75

HENDERSON GAS UNIT NO. 1 WELL #: 2H RRCID -> 257040 COMPL. DATE 05/14/2010 TOTAL DEPTH 10808 PERF.11014 - 14135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19902	X	17880	-0-	-2022	-0-	17741	3	139	9	N	126	187	1			114
11	18900	X	16803	-0-	-2097	-0-	16671	3	132	9	N	120					234
12	19220	X	16726	-0-	-2494	-0-	16577	3	149	9	N	135	184	1			185
01	18817	X	17316	-0-	-1501	-0-	17171	3	145	9	N	132	190	1			127
02	16716	X	15322	-0-	-1394	-0-	15247	3	75	9	N	68					195
03	17887	X	15910	-0-	-1977	-0-	15755	3	155	9	N	141	186	1			150

UNITED RESOURCES WELL #: 1H RRCID -> 259957 COMPL. DATE 09/30/2010 TOTAL DEPTH 10739 PERF.11258 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	8972	-0-	-452	-0-	8957	3	15	9	N	14					77
11	8940	X	8574	-0-	-366	-0-	8546	3	28	9	N	25					102
12	9052	X	8357	-0-	-695	-0-	8344	3	13	9	N	12					114
01	9141	X	9141	-0-	-0-	-0-	9127	3	14	9	N	13					127
*02	9016	X	9016	-0-	-0-	-0-	9016	3			N	-0-					127
*03	9602	X	9602	-0-	-0-	-0-	9600	3	2	9	N	2					129

CURTIS WELL #: 1H RRCID -> 267322 COMPL. DATE 10/12/2012 TOTAL DEPTH 10804 PERF.10988 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16120	X	12627	-0-	-3493	-0-	12551	3	76	9	N	69					159
11	14160	X	11122	-0-	-3038	-0-	11110	3	12	9	N	11					170
12	14136	X	11445	-0-	-2691	-0-	11445	3			N	-0-					170
01	14136	X	11945	-0-	-2191	-0-	11937	3	8	9	N	7					177
02	11676	X	10535	-0-	-1141	-0-	10535	3			N	-0-					177
03	12617	X	10775	-0-	-1842	-0-	10749	3	26	9	N	24					201

HENDERSON GU 1 WELL #: 3H RRCID -> 269492 COMPL. DATE 04/04/2013 TOTAL DEPTH 10741 PERF.13965 - 14187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37045	X	29069	-0-	-7976	-0-	28911	2	158	9	N	144	168	1			83
11	34230	X	27011	-0-	-7219	-0-	26838	2	173	9	N	157					240
12	33604	X	25638	-0-	-7966	-0-	25443	2	195	9	N	177	183	1			234
01	31651	X	26641	-0-	-5010	-0-	26474	3	167	9	N	152	186	1			200
02	27216	X	23130	-0-	-4086	-0-	23025	3	105	9	N	95	193	1			102
03	29078	X	19628	-0-	-9450	-0-	19424	3	204	9	N	185	190	1			97

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PRICE WELL #: 2H RRCID -> 270350 COMPL. DATE 04/06/2013 TOTAL DEPTH 10728 PERF.11096 - 14839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47864	X	37216	-0-	-10648	-0-	37016	2	200	9	N	182	189	1			205
11	44040	X	33799	-0-	-10241	-0-	33601	2	198	9	N	180	188	1			197
12	43059	X	33281	-0-	-9778	-0-	33080	2	201	9	N	183	186	1			194
01	40579	X	33739	-0-	-6840	-0-	33595	3	144	9	N	131	187	1			138
02	35196	X	29665	-0-	-5531	-0-	29537	3	128	9	N	116					254
03	37231	X	29882	-0-	-7349	-0-	29680	3	202	9	N	184	371	1			67

CLEMENTS GU1 WELL #: 1H RRCID -> 270466 COMPL. DATE 05/27/2013 TOTAL DEPTH 10492 PERF.11073 - 13743

10	48267	X	37975	-0-	-10292	-0-	37853	2	122	9	N	111					194
11	43860	X	35183	-0-	-8677	-0-	35052	2	131	9	N	119	186	1			127
12	43214	X	34186	-0-	-9028	-0-	34002	2	184	9	N	167	187	1			107
01	41323	X	34761	-0-	-6562	-0-	34615	3	146	9	N	133					240
02	36008	X	29014	-0-	-6994	-0-	28919	3	95	9	N	86	191	1			135
03	37975	X	31077	-0-	-6898	-0-	30900	3	177	9	N	161	184	1			112

SABINE OIL & GAS LLC 742142
KEASLER, S. J. WELL #: 2 RRCID -> 232407 COMPL. DATE 09/12/2007 TOTAL DEPTH 10820 PERF.10624 - 10766

10	1550	N	1536	-0-	-14	-0-	1535	2	1	9	N	1	1	8			29
11	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					29
12	1550	N	1413	-0-	-137	-0-	1413	2			N	-0-					29
01	1550	N	1456	-0-	-94	-0-	1455	2	1	9	N	1	1	8			29
02	1316	N	1198	-0-	-118	-0-	1197	2	1	9	N	1	1	8			29
03	1426	N	1014	-0-	-412	-0-	1014	2			N	-0-					29

CULLEN HEIRS WELL #: 4H RRCID -> 265226 COMPL. DATE 11/24/2011 TOTAL DEPTH 10473 PERF.10617 - 13470

10	16027	X	16027	-0-	-0-	-0-	1849	1	14080	2	N	89	11	8			105
							98	9									
11	15824	X	15824	-0-	-0-	-0-	1839	1	13879	2	N	96	15	8			186
							106	9									
12	15653	X	15653	-0-	-0-	-0-	1908	1	13722	2	N	21	15	8			192
							23	9									
01	16027	X	15645	-0-	-382	-0-	1901	1	13734	2	N	9	9	8			192
							10	9									
02	14756	X	13206	-0-	-1550	-0-	1751	1	11283	2	N	156	190	1	8	8	150
							172	9									
03	16337	X	14657	-0-	-1680	-0-	1977	1	12676	2	N	4	4	8			150
							4	9									

XTO ENERGY INC. 945936
DAVIS, PAULINE & CHARLES WELL #: 1 RRCID -> 100103 COMPL. DATE 03/31/2000 TOTAL DEPTH 10798 PERF.10642 - 10726

10	1923	N	1923	-0-	-0-	-0-	192	1	1728	2	N	3					120
							3	9									
11	1508	N	1508	-0-	-0-	-0-	182	1	1326	2	N	-0-					120
12	1800	N	1800	-0-	-0-	-0-	188	1	1612	2	N	-0-					120
01	1772	N	1772	-0-	-0-	-0-	203	1	1569	2	N	-0-					120
02	2347	N	2347	-0-	-0-	-0-	185	1	2162	2	N	-0-					120
*03	1484	N	1484	-0-	-0-	-0-	148	1	1336	2	N	-0-					120

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
CUTBIRTH ESTATE GAS UNIT WELL #: 3 RRCID -> 176117 COMPL. DATE 02/19/2000 TOTAL DEPTH 10715 PERF. 7431 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2393	X	2393	-0-	-0-	-0-	578	1	1797	2	Y	16	25	1	1	8	15
							18	9									
11	2876	X	2876	-0-	-0-	-0-	645	1	2208	2	Y	21	25	1			11
							23	9									
12	3399	X	3399	-0-	-0-	-0-	691	1	2694	2	Y	13					24
							14	9									
01	3303	X	3303	-0-	-0-	-0-	646	1	2627	2	Y	27	31	1	1	8	19
							30	9									
02	2688	X	1053	-0-	-1635	-0-	530	1	500	2	Y	21	28	1			12
							23	9									
03	3410	X	1169	-0-	-2241	-0-	607	1	541	2	Y	19	22	1	4	8	5
							21	9									

TECARO WOOD WELL #: 3 RRCID -> 180413 COMPL. DATE 02/22/2002 TOTAL DEPTH 10820 PERF. 7486 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1101	-0-	-46	-0-	459	1	622	2	Y	18					121
							20	9									
11	1380	N	1114	-0-	-266	-0-	435	1	679	2	Y	-0-					121
12	1395	N	1157	-0-	-238	-0-	473	1	684	2	Y	-0-					121
01	1229	N	1229	-0-	-0-	-0-	469	1	760	2	Y	-0-					121
02	1510	N	1510	-0-	-0-	-0-	454	1	1036	2	Y	18					139
							20	9									
*03	1286	N	1286	-0-	-0-	-0-	345	1	940	2	Y	1	1	8			139
							1	9									

KEASLER, JOHN K. WELL #: 8 RRCID -> 180890 COMPL. DATE 09/16/2000 TOTAL DEPTH 10720 PERF. 7501 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1841	N	1841	-0-	-0-	-0-	430	1	1388	2	Y	21	70	1	1	8	16
							23	9									
11	1523	N	1523	-0-	-0-	-0-	420	1	1086	2	Y	15					31
							17	9									
12	1807	N	1807	-0-	-0-	-0-	437	1	1338	2	Y	29					60
							32	9									
01	2128	N	2128	-0-	-0-	-0-	435	1	1668	2	Y	23	74	1	1	8	8
							25	9									
02	1428	N	1237	-0-	-191	-0-	346	1	882	2	Y	8					16
							9	9									
03	1798	N	1513	-0-	-285	-0-	401	1	1087	2	Y	23	2	8			37
							25	9									

KEASLER, JOHN K. WELL #: 9 RRCID -> 181244 COMPL. DATE 11/22/2000 TOTAL DEPTH 10697 PERF. 7382 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3920	-0-	-420	-0-	512	1	3390	2	Y	16	50	1	1	8	12
							18	9									
11	4200	X	4146	-0-	-54	-0-	541	1	3593	2	Y	11					23
							12	9									
12	4340	X	3986	-0-	-354	-0-	506	1	3458	2	Y	20					43
							22	9									
01	4340	X	3491	-0-	-849	-0-	446	1	3027	2	Y	16	53	1			6
							18	9									
02	3920	X	3904	-0-	-16	-0-	511	1	3387	2	Y	5					11
							6	9									
*03	4965	X	4965	-0-	-0-	-0-	584	1	4363	2	Y	16	1	8			26
							18	9									

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, IVY HEIRS WELL #: 7 RRCID -> 196370 COMPL. DATE 06/15/2003 TOTAL DEPTH 10680 PERF.10256 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2507	-0-	-4	-0-	115	1	2392	2	Y	-0-					-0-
11	2430	X	2193	-0-	-237	-0-	106	1	2087	2	Y	-0-					-0-
12	2542	X	2045	-0-	-497	-0-	100	1	1945	2	Y	-0-					-0-
01	2542	X	2482	-0-	-60	-0-	121	1	2361	2	Y	-0-					-0-
02	2404	X	2404	-0-	-0-	-0-	113	1	2291	2	Y	-0-					-0-
*03	2947	X	2947	-0-	-0-	-0-	144	1	2803	2	Y	-0-					-0-

TAYLOR, ELLIS HEIRS WELL #: 2 RRCID -> 202283 COMPL. DATE 05/13/2004 TOTAL DEPTH 10721 PERF.10222 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	535	N	535	-0-	-0-	-0-	46	1	489	2	Y	-0-					-0-
11	1172	N	1172	-0-	-0-	-0-	77	1	1095	2	Y	-0-					-0-
12	1468	N	1468	-0-	-0-	-0-	165	1	1303	2	Y	-0-					-0-
01	1260	N	1260	-0-	-0-	-0-	131	1	1129	2	Y	-0-					-0-
02	1167	N	1167	-0-	-0-	-0-	136	1	1031	2	Y	-0-					-0-
*03	1133	N	1133	-0-	-0-	-0-	113	1	1019	2	Y	1	1	8			-0-
							1	9									

DAVIS, BEV WELL #: 1 RRCID -> 203921 COMPL. DATE 06/26/2004 TOTAL DEPTH 10855 PERF.10402 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2220	N	2220	-0-	-0-	-0-	101	1	2116	2	N	3	1	8			87
							3	9									
11	2016	N	2016	-0-	-0-	-0-	97	1	1919	2	N	-0-					87
12	2788	N	2788	-0-	-0-	-0-	137	1	2651	2	N	-0-					87
01	2791	N	2791	-0-	-0-	-0-	136	1	2655	2	N	-0-					87
02	1876	N	1843	-0-	-33	-0-	87	1	1756	2	N	-0-					87
03	2790	N	2080	-0-	-710	-0-	101	1	1978	2	N	1	1	8			87
							1	9									

TECARO WOOD WELL #: 4 RRCID -> 209579 COMPL. DATE 03/05/2005 TOTAL DEPTH 10800 PERF. 7488 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3716	X	3716	-0-	-0-	-0-	485	1	3189	2	Y	38	1	8			72
							42	9									
11	3300	X	3088	-0-	-212	-0-	484	1	2560	2	Y	40	69	1			43
							44	9									
12	3410	X	2316	-0-	-1094	-0-	489	1	1793	2	Y	31					74
							34	9									
01	3720	X	2789	-0-	-931	-0-	509	1	2236	2	Y	40	69	1	1	8	44
							44	9									
02	3360	X	1927	-0-	-1433	-0-	433	1	1450	2	Y	40	71	1			13
							44	9									
03	3720	X	2410	-0-	-1310	-0-	395	1	1943	2	Y	65	3	8			75
							72	9									

CUTBIRTH ESTATE GAS UNIT WELL #: 4 RRCID -> 214946 COMPL. DATE 09/03/2005 TOTAL DEPTH 10730 PERF. 7382 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2915	-0-	-278	-0-	554	1	2348	2	N	12					85
							13	9									
11	3090	X	2980	-0-	-110	-0-	582	1	2385	2	N	12					97
							13	9									
12	3193	X	3034	-0-	-159	-0-	597	1	2423	2	N	13					110
							14	9									
01	3295	X	3295	-0-	-0-	-0-	619	1	2662	2	N	13					123
							14	9									
02	2884	X	2793	-0-	-91	-0-	533	1	2241	2	N	17					140
							19	9									
*03	3504	X	3504	-0-	-0-	-0-	616	1	2876	2	N	11	1	8			150
							12	9									

LANSING, N. (COTTON VALLEY, LO.)//CONT.// 52002 050 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 10 RRCID -> 216138 COMPL. DATE 10/06/2005 TOTAL DEPTH 10730 PERF. 7391 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4397	-0-	-625	-0-	542	1	3854	2	N	1	1	8			-0-
							1	9									
11	4710	X	3835	-0-	-875	-0-	545	1	3290	2	N	-0-					-0-
12	5146	X	3970	-0-	-1176	-0-	546	1	3424	2	N	-0-					-0-
01	5146	X	4940	-0-	-206	-0-	636	1	4303	2	N	1	1	8			-0-
							1	9									
02	4856	X	4856	-0-	-0-	-0-	585	1	4271	2	N	-0-					-0-
*03	5327	X	5327	-0-	-0-	-0-	673	1	4651	2	N	3	3	8			-0-
							3	9									

UNITED RESOURCES GAS UNIT WELL #: 1 RRCID -> 245050 COMPL. DATE 10/20/2008 TOTAL DEPTH 11967 PERF.10338 - 10501

10	3224	X	3015	-0-	-209	-0-	138	1	2877	2	Y	-0-					-0-
11	3120	X	2996	-0-	-124	-0-	145	1	2851	2	Y	-0-					-0-
12	3224	X	3025	-0-	-199	-0-	149	1	2876	2	Y	-0-					-0-
01	3366	X	3366	-0-	-0-	-0-	164	1	3202	2	Y	-0-					-0-
02	3203	X	3203	-0-	-0-	-0-	151	1	3052	2	Y	-0-					-0-
*03	3218	X	3218	-0-	-0-	-0-	157	1	3061	2	Y	-0-					-0-

LANSING, NORTH (PETTIT, LOWER) 52002 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. 945936
WHITE-DAVID WELL #: 1 RRCID -> 100274 COMPL. DATE 01/13/1982 TOTAL DEPTH 7935 PERF. 7351 - 7360

10	3286	X	3046	-0-	-240	-0-	138	1	2875	2	N	30					153
							33	9									
11	3180	X	3071	-0-	-109	-0-	146	1	2881	2	N	40	162	1			31
							44	9									
12	3317	X	2907	-0-	-410	-0-	139	1	2698	2	N	64					95
							70	9									
01	3391	X	3391	-0-	-0-	-0-	162	1	3161	2	N	62					157
							68	9									
02	2996	X	2755	-0-	-241	-0-	128	1	2591	2	N	33	155	1			35
							36	9									
03	3162	X	3095	-0-	-67	-0-	148	1	2900	2	N	43	1	8			77
							47	9									

SUGGS, MARGARET WELL #: 4 RRCID -> 182476 COMPL. DATE 03/06/2001 TOTAL DEPTH 9050 PERF. 7405 - 7416

10	4030	X	3924	-0-	-106	-0-	160	1	3764	2	Y	-0-					-0-
11	3494	X	3494	-0-	-0-	-0-	149	1	3345	2	Y	-0-					-0-
12	3844	X	2481	-0-	-1363	-0-	118	1	2363	2	Y	-0-					-0-
01	4067	X	4067	-0-	-0-	-0-	182	1	3885	2	Y	-0-					-0-
02	3556	X	2410	-0-	-1146	-0-	105	1	2305	2	Y	-0-					-0-
03	3937	X	1277	-0-	-2660	-0-	49	1	1227	2	Y	1	1	8			-0-
							1	9									

BLACK-CLARK WELL #: 1 RRCID -> 197174 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 7424 - 7434

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANSING, NORTH (PETTIT, LOWER) //CONT.// 52002 300 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
PITTS, HENRY WELL #: 5 RRCID -> 197229 COMPL. DATE 08/09/2003 TOTAL DEPTH 9000 PERF. 7286 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANSING, NORTH (RODESSA YOUNG) 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
GRAYSTONE ENERGY CORPORATION 328347
MCBRIDE WELL #: 1 RRCID -> 106878 COMPL. DATE 06/10/1981 TOTAL DEPTH 8429 PERF. 6962 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS P/L CO OF AMER LLC 600971
BOWERS GAS UNIT WELL #: 1 T RRCID -> 016243 COMPL. DATE 10/22/1997 TOTAL DEPTH N/A PERF. 6940 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSEY-DAVIS WELL #: 1 RRCID -> 016244 COMPL. DATE 11/15/1993 TOTAL DEPTH 7037 PERF. 6952 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL GAS UNIT WELL #: 1 RRCID -> 016245 COMPL. DATE N/A TOTAL DEPTH 6931 PERF. 6836 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN GAS UNIT WELL #: 1 T RRCID -> 016246 COMPL. DATE 11/06/1997 TOTAL DEPTH N/A PERF. 6854 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

ISAM GAS UNIT WELL #: 1 RRCID -> 016247 COMPL. DATE 11/16/1993 TOTAL DEPTH 7994 PERF. 6757 - 6780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES GAS UNIT WELL #: 1 T RRCID -> 016248 COMPL. DATE N/A TOTAL DEPTH 7372 PERF. 6814 - 6841

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDERS GAS UNIT WELL #: I 10 RRCID -> 016250 COMPL. DATE 11/19/1993 TOTAL DEPTH 8003 PERF. 6779 - 6808

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITTS WELL #: 1 RRCID -> 016251 COMPL. DATE 12/01/1993 TOTAL DEPTH 7343 PERF. 6808 - 6833

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILL GAS UNIT -A- WELL #: 1 A RRCID -> 016252 COMPL. DATE N/A TOTAL DEPTH 7909 PERF. 6790 - 6820

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILL GAS UNIT -B- WELL #: 1 B RRCID -> 016253 COMPL. DATE 10/18/1993 TOTAL DEPTH 7372 PERF. 6814 - 6834

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STILL GAS UNIT -D- WELL #: 1 RRCID -> 016254 COMPL. DATE 01/27/1976 TOTAL DEPTH N/A PERF. 6920 - 6932

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
SUGGS GAS UNIT WELL #: 1 RRCID -> 016255 COMPL. DATE 11/12/1997 TOTAL DEPTH 7375 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, B. WELL #: 1 RRCID -> 016256 COMPL. DATE 11/19/1997 TOTAL DEPTH 7739 PERF. 6954 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK, C., ET AL UNIT -A-1- WELL #: 1 RRCID -> 016257 COMPL. DATE 11/08/1997 TOTAL DEPTH 7490 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK, CURTIS, ET AL UNIT WELL #: 1 RRCID -> 016258 COMPL. DATE N/A TOTAL DEPTH 7505 PERF. 6917 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSEY UNIT #1 WELL #: 1 RRCID -> 016259 COMPL. DATE 10/19/1993 TOTAL DEPTH 8002 PERF. 6874 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, N. UNIT 1 WELL #: 1 RRCID -> 016265 COMPL. DATE 05/05/1976 TOTAL DEPTH 6925 PERF. 6828 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT-BOSCH UNIT WELL #: 1 RRCID -> 016270 COMPL. DATE 09/09/1975 TOTAL DEPTH 6955 PERF. 6870 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

HUFFMAN, E.K. WELL #: 1 RRCID -> 064630 COMPL. DATE 09/24/1997 TOTAL DEPTH 7456 PERF. 6896 - 6928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, K. WELL #: 2A RRCID -> 064631 COMPL. DATE 11/11/1993 TOTAL DEPTH 7050 PERF. 6842 - 6874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSCH WELL #: 1 RRCID -> 064857 COMPL. DATE 11/10/1993 TOTAL DEPTH 7710 PERF. 6872 - 6892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 1 RRCID -> 064866 COMPL. DATE 06/19/1975 TOTAL DEPTH 7710 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, E. WELL #: 1 RRCID -> 067332 COMPL. DATE 06/09/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN WELL #: 1 RRCID -> 068683 COMPL. DATE 06/05/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSCH ESTATE WELL #: 2 RRCID -> 068684 COMPL. DATE N/A TOTAL DEPTH 7084 PERF. 6938 - 6956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

GREGG, T. C. WELL #: 1 RRCID -> 068685 COMPL. DATE 05/17/1976 TOTAL DEPTH 7463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN, R. S. UNIT WELL #: 1 RRCID -> 068686 COMPL. DATE 05/14/1976 TOTAL DEPTH 7009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAND, J. E. WELL #: 1 RRCID -> 068687 COMPL. DATE 12/20/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, J. O. WELL #: 6 RRCID -> 069630 COMPL. DATE 04/18/1976 TOTAL DEPTH 7900 PERF. 6788 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRODE UNIT WELL #: 5 RRCID -> 069631 COMPL. DATE 09/13/1975 TOTAL DEPTH 6979 PERF. 6893 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILL, R. H. WELL #: 1 C RRCID -> 071412 COMPL. DATE 01/08/1976 TOTAL DEPTH 6940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSCH-ESTATE WELL #: 3 RRCID -> 071414 COMPL. DATE 09/29/1975 TOTAL DEPTH 7064 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971
BOSCH WELL #: 8 RRCID -> 071817 COMPL. DATE 06/20/1957 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUSSEY, GEORGE RAY WELL #: 15 RRCID -> 072493 COMPL. DATE 11/08/1993 TOTAL DEPTH 7060 PERF. 6900 - 6939

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR, LENA WELL #: 20 RRCID -> 072494 COMPL. DATE 11/02/1993 TOTAL DEPTH 7100 PERF. 6926 - 6948

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEMENTS, M. S. WELL #: 21 RRCID -> 072495 COMPL. DATE 09/15/1997 TOTAL DEPTH 7000 PERF. 6830 - 6866

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEMENTS, V. A. WELL #: 22 RRCID -> 072496 COMPL. DATE 02/05/2006 TOTAL DEPTH 7100 PERF. 6851 - 6929

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL, D. WELL #: 23 RRCID -> 072497 COMPL. DATE 09/16/1997 TOTAL DEPTH 7000 PERF. 6800 - 6826

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LEWIS, JOE WELL #: 24 RRCID -> 072498 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 6875 - 6905

10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

DAVIS, INA WELL #: 27 RRCID -> 072499 COMPL. DATE 10/28/1997 TOTAL DEPTH 7050 PERF. 6908 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, L. F. WELL #: 28 RRCID -> 072500 COMPL. DATE 12/02/1993 TOTAL DEPTH 7050 PERF. 6854 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. WELL #: 32 RRCID -> 072501 COMPL. DATE 10/29/1997 TOTAL DEPTH 7050 PERF. 6770 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, EMMA WELL #: 16 RRCID -> 072502 COMPL. DATE N/A TOTAL DEPTH 6961 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILL, R. H. WELL #: 17 RRCID -> 072503 COMPL. DATE 06/10/1976 TOTAL DEPTH 7000 PERF. 6946 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 2 RRCID -> 073694 COMPL. DATE 08/03/1975 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAGE WELL #: 12 RRCID -> 073695 COMPL. DATE 12/12/1952 TOTAL DEPTH 7321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

STILL, R. H. WELL #: 13 RRCID -> 073696 COMPL. DATE 12/15/1960 TOTAL DEPTH 7046 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILL, R. H. WELL #: 14 RRCID -> 073697 COMPL. DATE 11/09/1953 TOTAL DEPTH 7063 PERF. N/A

10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLOTSON WELL #: 15 RRCID -> 073698 COMPL. DATE 02/05/1976 TOTAL DEPTH 7010 PERF. 6952 - 6957

10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUTTLE, ROY #1 WELL #: I 35 RRCID -> 077628 COMPL. DATE 12/09/1993 TOTAL DEPTH 7033 PERF. 6791 - 6817

10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, INA #2 WELL #: I 42 RRCID -> 077629 COMPL. DATE 12/27/1993 TOTAL DEPTH 7125 PERF. 6910 - 6944

10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, T. J. #2 WELL #: I 39 RRCID -> 077630 COMPL. DATE 11/23/1997 TOTAL DEPTH 7075 PERF. 6869 - 6888

10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, HOWARD #1 WELL #: I 41 RRCID -> 077631 COMPL. DATE 12/13/1993 TOTAL DEPTH 10400 PERF. 6962 - 6995

10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

DAVIS, ELI JOHN #1 WELL #: I 36 RRCID -> 077632 COMPL. DATE 02/11/1994 TOTAL DEPTH 7165 PERF. 6919 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIEST, E. #1 WELL #: I 31 RRCID -> 077633 COMPL. DATE 04/14/1978 TOTAL DEPTH 7020 PERF. 6796 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, KIRK #1 WELL #: I 25 RRCID -> 077634 COMPL. DATE 05/31/1978 TOTAL DEPTH 7125 PERF. 6903 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, L. F. #2 WELL #: I 38 RRCID -> 077911 COMPL. DATE 11/24/1997 TOTAL DEPTH 7085 PERF. 6854 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, ANDRELLA #1 WELL #: I 43 RRCID -> 077912 COMPL. DATE 06/29/1978 TOTAL DEPTH 7015 PERF. 6782 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, LUTHER R. #1 WELL #: I 37 RRCID -> 078086 COMPL. DATE 10/08/1997 TOTAL DEPTH 7155 PERF. 6943 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG, T.J. #1 WELL #: I 29 RRCID -> 078087 COMPL. DATE 11/20/1997 TOTAL DEPTH 7065 PERF. 6833 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

INGRAM, ELIZA B. # WELL #: I 30 RRCID -> 078723 COMPL. DATE 10/12/1997 TOTAL DEPTH 7055 PERF. 6842 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUFF, GLEN #1 WELL #: I 40 RRCID -> 078724 COMPL. DATE 11/07/1997 TOTAL DEPTH 7000 PERF. 6766 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSCH, K. ET AL WELL #: I 33 RRCID -> 078941 COMPL. DATE 10/13/1997 TOTAL DEPTH 6912 PERF. 6780 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD, NAOMI #1 WELL #: I 34 RRCID -> 078942 COMPL. DATE 02/25/2006 TOTAL DEPTH 7000 PERF. 6845 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, L. R. "2" WELL #: 44IW RRCID -> 137665 COMPL. DATE 12/06/1990 TOTAL DEPTH 7125 PERF. 6925 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, V. "1" WELL #: 45IW RRCID -> 137874 COMPL. DATE 12/11/1990 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. "3" WELL #: 48IW RRCID -> 137875 COMPL. DATE 02/23/2006 TOTAL DEPTH 7025 PERF. 6759 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

CLEMENTS, M. S. "2" WELL #: 47IW RRCID -> 137946 COMPL. DATE 11/11/1990 TOTAL DEPTH 7125 PERF. 6880 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, J.K. "1" WELL #: 46IW RRCID -> 139356 COMPL. DATE 02/27/2006 TOTAL DEPTH 7045 PERF. 6809 - 6889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. JR. "B" WELL #: 50IW RRCID -> 202020 COMPL. DATE 11/26/2003 TOTAL DEPTH 7032 PERF. 6815 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. JR. "A" WELL #: 52IW RRCID -> 202021 COMPL. DATE 12/03/2003 TOTAL DEPTH 6930 PERF. 8239 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, LUTHER R. WELL #: 54IW RRCID -> 202024 COMPL. DATE 12/10/2003 TOTAL DEPTH 7124 PERF. 7082 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, LUTHER R. "A" WELL #: 65IW RRCID -> 202026 COMPL. DATE 11/10/2003 TOTAL DEPTH 7142 PERF. 6920 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGRAM, A. D. WELL #: 60IW RRCID -> 202027 COMPL. DATE 11/04/2003 TOTAL DEPTH 7514 PERF. 6969 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

KEASLER, JOHN K. "A" WELL #: 57IW RRCID -> 202029 COMPL. DATE 11/28/2003 TOTAL DEPTH 6861 PERF. 6803 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, JOHN K. "B" WELL #: 64IW RRCID -> 202032 COMPL. DATE 11/21/2003 TOTAL DEPTH 7250 PERF. 6816 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD, NAOMI S. WELL #: 53IW RRCID -> 202034 COMPL. DATE 12/06/2003 TOTAL DEPTH 7359 PERF. 6912 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUFF, G. P. WELL #: 56IW RRCID -> 202041 COMPL. DATE 10/23/2003 TOTAL DEPTH 6922 PERF. 7628 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, HARRY WELL #: 58IW RRCID -> 202045 COMPL. DATE 11/14/2003 TOTAL DEPTH 7036 PERF. 6823 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, MISSOURIE WELL #: 49IW RRCID -> 202071 COMPL. DATE 12/05/2003 TOTAL DEPTH 7290 PERF. 7230 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGLE, JOHN W WELL #: 59IW RRCID -> 202120 COMPL. DATE 09/03/2003 TOTAL DEPTH 7150 PERF. 6902 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

DAVIS, L. F. "A" WELL #: 55IW RRCID -> 202121 COMPL. DATE 10/20/2003 TOTAL DEPTH 7096 PERF. 7026 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. JR WELL #: 51IW RRCID -> 202123 COMPL. DATE 08/28/2003 TOTAL DEPTH 7078 PERF. 7962 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING LL TRUST WELL #: 66IW RRCID -> 230776 COMPL. DATE 12/29/2006 TOTAL DEPTH 6927 PERF. 7025 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, JOHN K WELL #: 69IW RRCID -> 230845 COMPL. DATE 01/11/2007 TOTAL DEPTH 6956 PERF. 6965 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN, JAMES T. WELL #: 72IW RRCID -> 230846 COMPL. DATE 06/06/2007 TOTAL DEPTH 6865 PERF. 7300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, RICHARD WELL #: 70IW RRCID -> 230847 COMPL. DATE 05/24/2007 TOTAL DEPTH 6934 PERF. 7036 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECARO WOOD INC. & EXEC. WELL #: 71IW RRCID -> 230848 COMPL. DATE 06/08/2007 TOTAL DEPTH 6827 PERF. 6924 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (RODESSA YOUNG) //CONT.// 52002 500 NON-ASSOCIATED STORAGE CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC //CONT.// 600971

CLEMENTS, V. A. JR. "C" WELL #: 73IW RRCID -> 230849 COMPL. DATE 05/31/2007 TOTAL DEPTH 6898 PERF. 7084 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. JR. "D" WELL #: 74IW RRCID -> 230850 COMPL. DATE 06/02/2007 TOTAL DEPTH 3921 PERF. 7272 - 7345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS, V. A. JR "C" WELL #: 75IW RRCID -> 230851 COMPL. DATE 05/29/2007 TOTAL DEPTH 6890 PERF. 6892 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, J. L. WELL #: 76IW RRCID -> 230852 COMPL. DATE 01/16/2007 TOTAL DEPTH 6944 PERF. 7169 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, EUGENE WELL #: 67IW RRCID -> 244380 COMPL. DATE 01/04/2007 TOTAL DEPTH 7044 PERF. 7362 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, BEVERLY FREEMAN WELL #: 68IW RRCID -> 244427 COMPL. DATE 01/09/2007 TOTAL DEPTH 7045 PERF. 7316 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPHIN, RICHARD WELL #: 77IW RRCID -> 244428 COMPL. DATE 01/22/2007 TOTAL DEPTH 6966 PERF. 7068 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, N. (RODESSA YOUNG SW.) 52002 700 NON-ASSOCIATED ONE WELL CNTY: HARRISON
NATURAL GAS P/L CO OF AMER LLC 600971
DAVIS, L. F. 3 WELL #: 61IW RRCID -> 202023 COMPL. DATE 11/05/2003 TOTAL DEPTH 6968 PERF. 7124 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, L. F. 5 WELL #: 63IW RRCID -> 202124 COMPL. DATE 08/18/2003 TOTAL DEPTH 7027 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, L. F. 4 WELL #: 62IW RRCID -> 202125 COMPL. DATE 08/23/2003 TOTAL DEPTH 7146 PERF. 7071 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (TRAVIS PEAK) 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
CLEMENTS GAS UNIT NO. 1 WELL #: 2 RRCID -> 197338 COMPL. DATE 06/17/2003 TOTAL DEPTH 8808 PERF. 8066 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35
11	206	N	206	-0-	-0-	-0-	80	1	126	2	N	-0-					35
12	396	N	396	-0-	-0-	-0-	134	1	262	2	N	-0-					35
01	430	N	430	-0-	-0-	-0-	90	1	340	2	N	-0-					35
02	353	N	353	-0-	-0-	-0-	84	1	269	2	N	-0-					35
*03	594	N	594	-0-	-0-	-0-	218	1	376	2	N	-0-					35

CLEMENTS GAS UNIT NO. 1 WELL #: 3 RRCID -> 199959 COMPL. DATE 11/17/2003 TOTAL DEPTH 8850 PERF. 8041 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					110
11	360	N	259	-0-	-101	-0-	101	1	158	2	N	-0-					110
12	403	N	304	-0-	-99	-0-	103	1	201	2	N	-0-					110
01	44	N	44	-0-	-0-	-0-	8	1	30	2	N	5					115
							6	9									
02	252	N	69	-0-	-183	-0-	16	1	53	2	N	-0-					115
03	310	N	78	-0-	-232	-0-	25	1	43	2	N	9					124
							10	9									

CLEMENTS GAS UNIT NO. 1 WELL #: 4 RRCID -> 199962 COMPL. DATE 03/01/2005 TOTAL DEPTH 8855 PERF. 0 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					N	-0-					20
11	660	N	551	-0-	-109	-0-	214	1	337	2	N	-0-					20
12	764	N	764	-0-	-0-	-0-	258	1	506	2	N	-0-					20
01	577	N	577	-0-	-0-	-0-	121	1	456	2	N	-0-					20
02	540	N	540	-0-	-0-	-0-	129	1	411	2	N	-0-					20
03	775	N	697	-0-	-78	-0-	256	1	441	2	N	-0-					20

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. //CONT.// 084097
CLEMENTS GAS UNIT NO. 1 WELL #: 7 RRCID -> 203560 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7759 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					N	-0-					5
11	660	N	415	-0-	-245	-0-	161	1	254	2	N	-0-					5
12	713	N	407	-0-	-306	-0-	138	1	269	2	N	-0-					5
01	449	N	449	-0-	-0-	-0-	85	1	318	2	N	42					47
							46	9									
02	487	N	487	-0-	-0-	-0-	116	1	371	2	N	-0-					47
*03	618	N	618	-0-	-0-	-0-	227	1	391	2	N	-0-					47

CLEMENTS GAS UNIT NO. 1 WELL #: 6 RRCID -> 204809 COMPL. DATE 07/12/2004 TOTAL DEPTH 8800 PERF. 7722 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	-0-	-0-	-961	-0-					N	7					134
11	930	N	887	-0-	-43	-0-	345	1	542	2	N	-0-					134
12	1023	N	783	-0-	-240	-0-	265	1	518	2	N	-0-					134
01	855	N	855	-0-	-0-	-0-	179	1	675	2	N	1					135
							1	9									
02	840	N	756	-0-	-84	-0-	181	1	575	2	N	-0-					135
03	775	N	772	-0-	-3	-0-	283	1	489	2	N	-0-					135

CLEMENTS GAS UNIT NO. 1 WELL #: 5 RRCID -> 210310 COMPL. DATE 02/09/2005 TOTAL DEPTH 8800 PERF. 8080 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	2					27
11	1939	N	1939	-0-	-0-	-0-	752	1	1185	2	N	2	2	8			27
							2	9									
12	2034	N	2034	-0-	-0-	-0-	686	1	1342	2	N	5	5	8			27
							6	9									
01	1173	N	1173	-0-	-0-	-0-	246	1	924	2	N	3	3	8			27
							3	9									
02	1820	N	1436	-0-	-384	-0-	344	1	1092	2	N	-0-	7	8			20
03	2046	N	1938	-0-	-108	-0-	705	1	1218	2	N	14	1	8			33
							15	9									

CLEMENTS GAS UNIT NO. 1 WELL #: 8 RRCID -> 222120 COMPL. DATE 02/12/2006 TOTAL DEPTH 8400 PERF. 7972 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	-0-	-0-	-217	-0-					N	-0-					8
11	210	N	180	-0-	-30	-0-	70	1	110	2	N	-0-					8
12	248	N	192	-0-	-56	-0-	64	1	128	2	N	-0-					8
01	185	N	185	-0-	-0-	-0-	39	1	146	2	N	-0-					8
02	168	N	155	-0-	-13	-0-	37	1	118	2	N	-0-					8
*03	234	N	234	-0-	-0-	-0-	86	1	148	2	N	-0-					8

BREITBURN OPERATING L.P. 090732
RUPPE/FENNELL/NEWMAN WELL #: 1 RRCID -> 187517 COMPL. DATE 12/12/2001 TOTAL DEPTH 8818 PERF. 7419 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	1747	-0-	-609	-0-	1729	2	18	9	N	16	15	1			65
11	1980	X	1114	-0-	-866	-0-	1104	2	10	9	N	9	11	1			63
12	2164	X	2164	-0-	-0-	-0-	2124	2	40	9	N	36	47	1			52
01	2139	X	1634	-0-	-505	-0-	1569	2	65	9	N	59	15	1			96
02	1844	N	1844	-0-	-0-	-0-	1799	2	45	9	N	41	16	1	1	8	120
*03	3100	N	4930	-0-	1830	1830	4871	2	59	9	N	54					174

RUPPE, JAMES A. ETAL WELL #: 1 RRCID -> 198343 COMPL. DATE 10/24/2005 TOTAL DEPTH 8800 PERF. 8294 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4621	X	4621	-0-	-0-	-0-	4584	2	37	9	N	34	3	8			117
11	4350	X	4326	-0-	-24	-0-	4309	2	17	9	N	15					132
12	5084	X	4578	-0-	-506	-0-	4559	2	19	9	N	17	91	1			55
01	5084	X	4295	-0-	-789	-0-	4259	2	36	9	N	33	8	8	3	8	80
02	4592	X	4552	-0-	-40	-0-	4533	2	19	9	N	17	3	8			94
*03	4671	X	4671	-0-	-0-	-0-	4645	2	26	9	N	24					118

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BREITBURN OPERATING L.P. //CONT.// 090732
RUPPE/FENNELL/NEWMAN WELL #: 2 RRCID -> 211959 COMPL. DATE 05/05/2009 TOTAL DEPTH 8800 PERF. 7574 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	5575	-0-	-2919	-0-	5456	2	119	9	N	108	48	1			218
11	8220	X	5893	-0-	-2327	-0-	5733	2	160	9	N	145	211	1			152
12	7812	X	5335	-0-	-2477	-0-	5235	2	100	9	N	91	44	1			199
01	7812	X	4436	-0-	-3376	-0-	4356	2	80	9	N	73	39	1			233
02	6328	X	3446	-0-	-2882	-0-	3388	2	58	9	N	53	221	1	3	8	62
*03	16206	X	16206	-0-	-0-	-0-	16028	2	178	9	N	162					224

RUPPE, JAMES A. ETAL WELL #: 2 RRCID -> 247331 COMPL. DATE 02/22/2009 TOTAL DEPTH 8980 PERF. 7327 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3358	-0-	-1943	-0-	3291	2	67	9	N	61	7	8			139
11	5130	X	3075	-0-	-2055	-0-	3036	2	39	9	N	35					174
12	3255	X	3084	-0-	-171	-0-	3026	2	58	9	N	53	152	1	4	8	71
01	3531	X	3531	-0-	-0-	-0-	3473	2	58	9	N	53	8	8			116
02	3024	X	2949	-0-	-75	-0-	2912	2	37	9	N	34	3	8			147
*03	3348	X	3333	-0-	-15	-0-	3250	2	83	9	N	75					222

RUPPE, JAMES A ETAL WELL #: 3 RRCID -> 272496 COMPL. DATE 04/24/2013 TOTAL DEPTH 9037 PERF. 7607 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*03	14B2 EXT		7119	-0-	7119	7119	6752	2	367	9	N	334					334

RUPPE/FENNELL/NEWMAN WELL #: 3 RRCID -> 272664 COMPL. DATE 04/27/2013 TOTAL DEPTH 9020 PERF. 7327 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	17270	-0-	17270	182689	16848	2	422	9	N	384	309	1			255
11	0	W	16373	-0-	16373	199062	15995	2	378	9	N	344	309	1			290
12	216534	X	17472	-0-	-199062	-0-	17031	2	441	9	N	401	457	1			234
01	17361	X	17361	-0-	-0-	-0-	17049	2	312	9	N	284	316	1			202
02	15596	X	14000	-0-	-1596	-0-	13655	2	345	9	N	314	311	1			205
03	17484	X	-0-	-0-	-17484	-0-					N	257	190	1			272

BURK ROYALTY CO., LTD. 108799
CLEMENTS, MARY WELL #: 1 RRCID -> 202508 COMPL. DATE 04/27/2004 TOTAL DEPTH 8940 PERF. 8204 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	27	-0-	-35	-0-	26	2	1	9	N	1					20
11	90	N	82	-0-	-8	-0-	81	2	1	9	N	1					21
12	157	N	157	-0-	-0-	-0-	155	2	2	9	N	2					23
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					23
02	84	N	59	-0-	-25	-0-	55	2	4	9	N	4					27
03	155	N	32	-0-	-123	-0-	31	2	1	9	N	1					28

FORTUNE RESOURCES LLC 278755
WILLIAMS, T.G. ET AL WELL #: 2 RRCID -> 139676 COMPL. DATE 07/27/1991 TOTAL DEPTH 10900 PERF. 7580 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1835	N	1835	-0-	-0-	-0-	1749	2	86	9	N	78	169	1			87
11	2351	N	2351	-0-	-0-	-0-	2048	2	303	9	N	275	298	1			64
12	2518	N	2518	-0-	-0-	-0-	2030	2	488	9	N	444	337	1			171
01	1901	N	1901	-0-	-0-	-0-	1843	2	58	9	N	53	145	1			79
*02	1884	N	1884	-0-	-0-	-0-	1738	2	146	9	N	133					212
03	1953	N	1942	-0-	-11	-0-	1900	2	42	9	N	38					250

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FORTUNE RESOURCES LLC //CONT.// 278755
WILLIAMS, T.G. ET AL WELL #: 1 RRCID -> 139856 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF. 7600 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	N	2200	-0-	-0-	-0-	2138	2	62	9	N	56					81
11	2910	X	2503	-0-	-407	-0-	2503	2			N	-0-	59	1			22
12	3007	X	2515	-0-	-492	-0-	2481	2	34	9	N	31					53
01	2431	N	2431	-0-	-0-	-0-	2252	2	179	9	N	163	163	1			53
*02	2324	N	2185	-0-	-139	-0-	2124	2	61	9	N	55					108
*03	2574	N	2574	-0-	-0-	-0-	2500	2	74	9	N	67					175

MEMORIAL PRODUCTION OPER. LLC 559624
CLEMENTS GAS UNIT NO. 2 WELL #: 2 RRCID -> 089743 COMPL. DATE 08/23/1980 TOTAL DEPTH 10644 PERF. 7487 - 7687

10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

PEARCE GAS UNIT WELL #: 1 RRCID -> 090860 COMPL. DATE 08/23/1980 TOTAL DEPTH 10799 PERF. 7593 - 7840

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENTS GAS UNIT NO. 2 WELL #: 3 RRCID -> 116339 COMPL. DATE 03/05/1985 TOTAL DEPTH 8909 PERF. 7555 - 7579

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRODE, MARY K. WELL #: 1 RRCID -> 136739 COMPL. DATE 07/20/1990 TOTAL DEPTH 11000 PERF. 8628 - 10638

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

BURTON GAS UNIT WELL #: 1 RRCID -> 158244 COMPL. DATE 10/30/1980 TOTAL DEPTH 10790 PERF. N/A

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
WOODBINE PRODUCTION CORPORATION 937875
LEATH, C. WELL #: 1 RRCID -> 102964 COMPL. DATE 10/29/1982 TOTAL DEPTH 10815 PERF. 7619 - 7689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					187

XTO ENERGY INC. 945936
WILLIAMS, IVY HEIRS WELL #: 1 RRCID -> 077107 COMPL. DATE 05/19/1978 TOTAL DEPTH 8812 PERF. 8274 - 8696

10	1830	X	1830	-0-	-0-	-0-	586	1	1234	2	Y	9	1	8			14
							10	9									
11	2028	X	2028	-0-	-0-	-0-	562	1	1459	2	Y	6	15	1			5
							7	9									
12	2058	X	2058	-0-	-0-	-0-	617	1	1429	2	Y	11					16
							12	9									
01	2803	X	2803	-0-	-0-	-0-	714	1	2071	2	Y	16	25	1	1	8	6
							18	9									
02	4167	X	4167	-0-	-0-	-0-	609	1	3548	2	Y	9					15
							10	9									
*03	3457	X	3457	-0-	-0-	-0-	680	1	2763	2	Y	13	3	8			25
							14	9									

SUGGS, MARGARET WELL #: 1 RRCID -> 082235 COMPL. DATE 04/21/1979 TOTAL DEPTH 8950 PERF. 8197 - 8633

10	1138	N	1138	-0-	-0-	-0-	352	1	786	2	Y	-0-					-0-
11	1219	N	1219	-0-	-0-	-0-	335	1	884	2	Y	-0-					-0-
12	1085	N	1026	-0-	-59	-0-	49	1	977	2	Y	-0-					-0-
01	1147	N	1108	-0-	-39	-0-	50	1	1058	2	Y	-0-					-0-
02	1148	N	1082	-0-	-66	-0-	47	1	1035	2	Y	-0-					-0-
*03	3100	N	3378	-0-	278	278	426	1	2951	2	Y	1	1	8			-0-
							1	9									

TAYLOR, ELLIS HEIRS WELL #: 1 RRCID -> 085696 COMPL. DATE 12/04/2007 TOTAL DEPTH 9000 PERF. 7508 - 8730

10	562	N	562	-0-	-0-	-0-	69	1	493	2	Y	-0-					-0-
11	780	N	369	-0-	-411	-0-	47	1	322	2	Y	-0-					-0-
12	682	N	399	-0-	-283	-0-	141	1	258	2	Y	-0-					-0-
01	558	N	243	-0-	-315	-0-	19	1	224	2	Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	89	1	381	2	Y	-0-					-0-
03	403	N	229	-0-	-174	-0-	151	1	77	2	Y	1	1	8			-0-
							1	9									

WILLIAMS, IVY HEIRS WELL #: 2 RRCID -> 089521 COMPL. DATE 06/15/2007 TOTAL DEPTH 8884 PERF. 7368 - 8698

10	2790	X	472	-0-	-2318	-0-	334	1	137	2	Y	1	1	8			-0-
							1	9									
11	2520	X	469	-0-	-2051	-0-	335	1	134	2	Y	-0-					-0-
12	2325	X	239	-0-	-2086	-0-	57	1	182	2	Y	-0-					-0-
01	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
02	700	X	-0-	-0-	-700	-0-					Y	-0-					-0-
03	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
TECARO WOOD WELL #: 1R RRCID -> 111885 COMPL. DATE 09/18/1998 TOTAL DEPTH 8800 PERF. 7448 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1169	N	1169	-0-	-0-	-0-	358	1	770	2	Y	37					72
							41	9									
11	1176	N	1176	-0-	-0-	-0-	368	1	764	2	Y	40	69	1			43
							44	9									
12	1178	N	666	-0-	-512	-0-	381	1	251	2	Y	31					74
							34	9									
01	1178	N	949	-0-	-229	-0-	391	1	515	2	Y	39	69	1			44
							43	9									
02	1092	N	867	-0-	-225	-0-	333	1	490	2	Y	40	71	1			13
							44	9									
03	651	N	329	-0-	-322	-0-	139	1	159	2	Y	28	1	8			40
							31	9									

KEASLER, JOHN K. WELL #: 3 RRCID -> 124351 COMPL. DATE 12/11/1999 TOTAL DEPTH 9163 PERF. 7384 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1739	-0-	-493	-0-	376	1	1362	2	N	1	1	8			-0-
							1	9									
11	1770	N	1638	-0-	-132	-0-	394	1	1244	2	N	-0-					-0-
12	2108	N	2017	-0-	-91	-0-	427	1	1590	2	N	-0-					-0-
01	2348	N	2348	-0-	-0-	-0-	484	1	1864	2	N	-0-					-0-
02	1862	N	1862	-0-	-0-	-0-	414	1	1448	2	N	-0-					-0-
*03	2152	N	2152	-0-	-0-	-0-	493	1	1657	2	N	2	2	8			-0-
							2	9									

FEIST, EDWIN L. WELL #: 2 RRCID -> 125105 COMPL. DATE 08/18/2006 TOTAL DEPTH 9156 PERF. 7395 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	N	1078	-0-	-0-	-0-	360	1	718	2	Y	-0-					-0-
11	1050	N	747	-0-	-303	-0-	399	1	348	2	Y	-0-					-0-
12	1116	N	843	-0-	-273	-0-	404	1	439	2	Y	-0-					-0-
01	1085	N	778	-0-	-307	-0-	418	1	360	2	Y	-0-					-0-
02	700	N	391	-0-	-309	-0-	360	1	31	2	Y	-0-					-0-
03	837	N	475	-0-	-362	-0-	307	1	167	2	Y	1	1	8			-0-
							1	9									

PITTS, HENRY WELL #: 2 RRCID -> 125427 COMPL. DATE 07/22/2000 TOTAL DEPTH 10600 PERF. 7385 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1511	-0-	1511	3094	404	1	1103	2	Y	4					31
							4	9									
11	T. A.		2221	-0-	2221	5315	589	1	1626	2	Y	5	25	1			11
							6	9									
12	7163	X	1848	-0-	-5315	-0-	574	1	1264	2	Y	9					20
							10	9									
01	2017	N	2017	-0-	-0-	-0-	545	1	1468	2	Y	4					24
							4	9									
02	2193	N	2193	-0-	-0-	-0-	475	1	1710	2	Y	7					31
							8	9									
*03	2756	N	2756	-0-	-0-	-0-	594	1	2154	2	Y	7	27	1	1	8	10
							8	9									

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, IVY HEIRS WELL #: 3 RRCID -> 126546 COMPL. DATE 07/30/1999 TOTAL DEPTH 8800 PERF. 7358 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1557	N	1557	-0-	-0-	-0-	399 34	1 9	1124	2	Y	31	1	8			50
11	1500	N	1237	-0-	-263	-0-	395 28	1 9	814	2	Y	25	53	1			22
12	1488	N	396	-0-	-1092	-0-	146 13	1 9	237	2	Y	12					34
01	1550	N	-0-	-0-	-1550	-0-					Y	1	30	1			5
02	1148	N	-0-	-0-	-1148	-0-					Y	-0-					5
03	403	N	-0-	-0-	-403	-0-					Y	-0-					5

PITTS, HENRY WELL #: 3 RRCID -> 128157 COMPL. DATE 06/18/1988 TOTAL DEPTH 9000 PERF. 8297 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1631	N	1631	-0-	-0-	-0-	392 14	1 9	1225	2	Y	13	1	8			139
11	1404	N	1404	-0-	-0-	-0-	405 14	1 9	985	2	Y	13	113	1			39
12	1519	N	1420	-0-	-99	-0-	414 29	1 9	977	2	Y	26					65
01	1704	N	1704	-0-	-0-	-0-	411 12	1 9	1281	2	Y	11	1	8			75
02	1638	N	1638	-0-	-0-	-0-	383 24	1 9	1231	2	Y	22					97
*03	2095	N	2095	-0-	-0-	-0-	480 23	1 9	1592	2	Y	21	84	1	3	8	31

ING, JOHN W. HEIRS WELL #: 2 RRCID -> 128305 COMPL. DATE 12/03/1990 TOTAL DEPTH 8900 PERF. 7507 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	-0-	-0-	-2077	-0-					N	-0-					52
11	2010	N	646	-0-	-1364	-0-	646	2			N	-0-					52
12	2077	N	1169	-0-	-908	-0-	1152	2	17	9	N	15					67
01	1624	N	1624	-0-	-0-	-0-	1605	2	19	9	N	17					84
02	2133	N	2133	-0-	-0-	-0-	2108	2	25	9	N	23					107
*03	1713	N	1713	-0-	-0-	-0-	1679	2	34	9	N	31	2	8			136

KEASLER, JOHN K. WELL #: 4 RRCID -> 134955 COMPL. DATE 05/25/1990 TOTAL DEPTH 10701 PERF. 8581 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	772	-0-	-840	-0-	410 1	1 9	361	2	N	1	1	8			-0-
11	1530	N	1011	-0-	-519	-0-	427	1	584	2	N	-0-					-0-
12	903	N	903	-0-	-0-	-0-	448	1	455	2	N	-0-					-0-
01	2598	N	2598	-0-	-0-	-0-	588	1	2010	2	N	-0-					-0-
02	2345	N	2345	-0-	-0-	-0-	465	1	1880	2	N	-0-					-0-
*03	2177	N	2177	-0-	-0-	-0-	497 2	1 9	1678	2	N	2	2	8			-0-

FEIST, EDWIN L. WELL #: 4 RRCID -> 137412 COMPL. DATE 03/06/2004 TOTAL DEPTH 9000 PERF. 7394 - 8595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1839	N	1839	-0-	-0-	-0-	337 1	1 9	1501	2	Y	1	1	8			-0-
11	1830	N	-0-	-0-	-1830	-0-					Y	-0-					-0-
12	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
01	1829	N	-0-	-0-	-1829	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 5 RRCID -> 137766 COMPL. DATE 03/17/2006 TOTAL DEPTH 10636 PERF. 7324 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1579	N	1579	-0-	-0-	-0-	390	1	1189	2	N	-0-					-0-
11	1546	N	1546	-0-	-0-	-0-	414	1	1132	2	N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	416	1	800	2	N	-0-					-0-
01	1344	N	1344	-0-	-0-	-0-	468	1	876	2	N	-0-					-0-
02	1398	N	1398	-0-	-0-	-0-	432	1	966	2	N	-0-					-0-
03	1178	N	1068	-0-	-110	-0-	389	1	678	2	N	1	1	8			-0-
							1	9									

FEIST, EDWIN L. WELL #: 3 RRCID -> 137768 COMPL. DATE 02/16/1991 TOTAL DEPTH 9000 PERF. 8336 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGGS, MARGARET WELL #: 5 RRCID -> 137805 COMPL. DATE 04/11/1999 TOTAL DEPTH 8982 PERF. 7523 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2451	N	2451	-0-	-0-	-0-	232	1	2179	2	N	36	1	8			109
							40	9									
11	1740	N	244	-0-	-1496	-0-	20	1	224	2	N	-0-					109
12	775	N	-0-	-0-	-775	-0-					N	-0-					109
01	1860	N	-0-	-0-	-1860	-0-					N	-0-					109
02	224	N	-0-	-0-	-224	-0-					N	-0-					109
03	0	N	-0-	-0-	-0-	-0-					N	-0-					109

WILLIAMS, IVY HEIRS WELL #: 5 RRCID -> 138193 COMPL. DATE 03/25/2006 TOTAL DEPTH 9025 PERF. 7504 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2642	N	2642	-0-	-0-	-0-	558	1	2058	2	Y	24	2	8			36
							26	9									
11	2323	N	2323	-0-	-0-	-0-	613	1	1690	2	Y	18	38	1			16
							20	9									
12	1612	N	671	-0-	-941	-0-	184	1	480	2	Y	6					22
							7	9									
01	2604	N	-0-	-0-	-2604	-0-					Y	-0-	19	1			3
02	2156	N	-0-	-0-	-2156	-0-					Y	-0-					3
03	682	N	-0-	-0-	-682	-0-					Y	-0-					3

TAYLOR, ELLIS HEIRS WELL #: 3 RRCID -> 138195 COMPL. DATE 09/01/1999 TOTAL DEPTH 9000 PERF. 7444 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1934	N	1934	-0-	-0-	-0-	391	1	1542	2	Y	1	1	8			-0-
							1	9									
11	1830	N	1536	-0-	-294	-0-	384	1	1152	2	Y	-0-					-0-
12	1674	N	1666	-0-	-8	-0-	461	1	1205	2	Y	-0-					-0-
01	2265	N	2265	-0-	-0-	-0-	485	1	1779	2	Y	1	1	8			-0-
							1	9									
02	1629	N	1629	-0-	-0-	-0-	398	1	1231	2	Y	-0-					-0-
03	1674	N	1120	-0-	-554	-0-	347	1	769	2	Y	4	4	8			-0-
							4	9									

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
PITTS, HENRY WELL #: 4 RRCID -> 138222 COMPL. DATE 06/22/2001 TOTAL DEPTH 9000 PERF. 7422 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0-	-0-	465	1	890	2	Y	6	2	8			37
							7	9									
11	1224	N	1224	-0-	-0-	-0-	485	1	733	2	Y	5	30	1			12
							6	9									
12	1313	N	1313	-0-	-0-	-0-	504	1	799	2	Y	9					21
							10	9									
01	1665	N	1665	-0-	-0-	-0-	570	1	1089	2	Y	5	1	8			25
							6	9									
02	1649	N	1649	-0-	-0-	-0-	471	1	1170	2	Y	7					32
							8	9									
*03	1772	N	1772	-0-	-0-	-0-	569	1	1192	2	Y	10	28	1	4	8	10
							11	9									

KEASLER, JOHN K. WELL #: 2 RRCID -> 138223 COMPL. DATE 07/03/1998 TOTAL DEPTH 10663 PERF. 7397 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1014	-0-	-40	-0-	392	1	622	2	Y	-0-					-0-
11	1140	N	1124	-0-	-16	-0-	408	1	716	2	Y	-0-					-0-
12	1178	N	1101	-0-	-77	-0-	431	1	670	2	Y	-0-					-0-
01	1138	N	1138	-0-	-0-	-0-	429	1	709	2	Y	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	383	1	741	2	Y	-0-					-0-
*03	1449	N	1449	-0-	-0-	-0-	439	1	1009	2	Y	1	1	8			-0-
							1	9									

WILLIAMS, IVY HEIRS WELL #: 6 RRCID -> 138535 COMPL. DATE 08/13/1998 TOTAL DEPTH 9000 PERF. 7430 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2102	-0-	-99	-0-	424	1	1664	2	Y	13	1	8			21
							14	9									
11	2490	X	2490	-0-	-0-	-0-	467	1	2010	2	Y	12	23	1			10
							13	9									
12	2201	X	186	-0-	-2015	-0-	135	1	45	2	Y	5					15
							6	9									
01	2201	X	-0-	-0-	-2201	-0-					Y	-0-	13	1			2
02	1988	X	-0-	-0-	-1988	-0-					Y	-0-					2
03	186	N	-0-	-0-	-186	-0-					Y	-0-					2

WILLIAMS, IVY HEIRS WELL #: 4 RRCID -> 144966 COMPL. DATE N/A TOTAL DEPTH 10640 PERF. 7384 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	800	-0-	-6	-0-	89	1	686	2	Y	23	1	8			36
							25	9									
11	900	N	486	-0-	-414	-0-	167	1	299	2	Y	18	38	1			16
							20	9									
12	744	N	728	-0-	-16	-0-	115	1	584	2	Y	26					42
							29	9									
01	937	N	937	-0-	-0-	-0-	43	1	850	2	Y	40	65	1	1	8	16
							44	9									
02	892	N	892	-0-	-0-	-0-	41	1	828	2	Y	21					37
							23	9									
*03	1015	N	1015	-0-	-0-	-0-	48	1	936	2	Y	28	3	8			62
							31	9									

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
CUTBIRTH ESTATE GAS UNIT WELL #: 1 RRCID -> 145397 COMPL. DATE 03/25/1993 TOTAL DEPTH 11000 PERF. 7802 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2021	-0-	-149	-0-	413	1	1605	2	Y	3	6	1			3
							3	9									
11	2200	N	2200	-0-	-0-	-0-	516	1	1677	2	Y	6	6	1			3
							7	9									
12	2722	N	2722	-0-	-0-	-0-	555	1	2164	2	Y	3					6
							3	9									
01	2454	N	2454	-0-	-0-	-0-	586	1	1860	2	Y	7	8	1			5
							8	9									
02	2044	N	1332	-0-	-712	-0-	477	1	849	2	Y	5	7	1			3
							6	9									
03	2666	N	1233	-0-	-1433	-0-	512	1	718	2	Y	3	5	1			1
							3	9									

MCQUEEN, GLORIA B. G.U. WELL #: 1 RRCID -> 146255 COMPL. DATE 07/23/1993 TOTAL DEPTH 11000 PERF. 7472 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	411	N	411	-0-	-0-	-0-	19	1	392	2	Y	-0-					-0-
11	360	N	310	-0-	-50	-0-	15	1	295	2	Y	-0-					-0-
12	372	N	125	-0-	-247	-0-	18	1	107	2	Y	-0-					-0-
01	372	N	112	-0-	-260	-0-	5	1	107	2	Y	-0-					-0-
02	280	N	71	-0-	-209	-0-	19	1	52	2	Y	-0-					-0-
*03	1015	N	1015	-0-	-0-	-0-	242	1	773	2	Y	-0-					-0-

KEASLER, JOHN K. WELL #: 6 RRCID -> 147880 COMPL. DATE 04/01/2007 TOTAL DEPTH 9100 PERF. 7369 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3075	-0-	-335	-0-	437	1	2618	2	Y	18	60	1	1	8	14
							20	9									
11	3300	X	3160	-0-	-140	-0-	462	1	2683	2	Y	14					28
							15	9									
12	3565	X	2919	-0-	-646	-0-	473	1	2420	2	Y	24					52
							26	9									
01	3565	X	3270	-0-	-295	-0-	505	1	2744	2	Y	19	64	1			7
							21	9									
02	3551	X	3551	-0-	-0-	-0-	487	1	3057	2	Y	6					13
							7	9									
*03	4018	X	4018	-0-	-0-	-0-	557	1	3438	2	Y	21	2	8			32
							23	9									

WOOD, TECARO WELL #: 2 RRCID -> 151229 COMPL. DATE 09/03/1994 TOTAL DEPTH 9000 PERF. 7384 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106	N	106	-0-	-0-	-0-	17	1	89	2	Y	-0-					-0-
11	150	N	79	-0-	-71	-0-	12	1	67	2	Y	-0-					-0-
12	130	N	130	-0-	-0-	-0-	20	1	110	2	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	33	1	200	2	Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	34	1	265	2	Y	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	34	1	227	2	Y	-0-					-0-

CUTBIRTH ESTATE GAS UNIT WELL #: 2 RRCID -> 152296 COMPL. DATE 06/28/1994 TOTAL DEPTH 9050 PERF. 7550 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	412	N	412	-0-	-0-	-0-	291	1	108	2	Y	12	18	1	1	8	11
							13	9									
11	914	N	914	-0-	-0-	-0-	361	1	541	2	Y	11	13	1			9
							12	9									
12	872	N	872	-0-	-0-	-0-	42	1	820	2	Y	9					18
							10	9									
01	474	N	474	-0-	-0-	-0-	22	1	428	2	Y	22	24	1	1	8	15
							24	9									
02	840	N	447	-0-	-393	-0-	358	1	72	2	Y	15	21	1			9
							17	9									
03	868	N	506	-0-	-362	-0-	362	1	129	2	Y	14	16	1	3	8	4
							15	9									

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
MCQUEEN, GLORIA B. G.U. WELL #: 3 RRCID -> 152478 COMPL. DATE 11/15/2000 TOTAL DEPTH 9000 PERF. 7469 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1279	-0-	-333	-0-	409 20	1 9	850	2	Y	18	33	1			19
11	1590	N	1590	-0-	-0-	-0-	477 31	1 9	1082	2	Y	28	31	1			16
12	2500	N	2500	-0-	-0-	-0-	522 18	1 9	1960	2	Y	16					32
01	2357	N	2357	-0-	-0-	-0-	552 36	1 9	1769	2	Y	33	41	1			24
02	1456	N	850	-0-	-606	-0-	419 29	1 9	402	2	Y	26	35	1			15
03	1612	N	1195	-0-	-417	-0-	463 22	1 9	710	2	Y	20	27	1	1	8	7

PITTS, HENRY WELL #: 5 RRCID -> 154211 COMPL. DATE 04/07/1995 TOTAL DEPTH 9000 PERF. 7334 - 7764

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MCQUEEN, GLORIA B. G.U. WELL #: 4 RRCID -> 157042 COMPL. DATE 04/03/2000 TOTAL DEPTH 9036 PERF. 7478 - 8773

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUEEN, GLORIA B. G.U. WELL #: 5 RRCID -> 158620 COMPL. DATE 04/14/1996 TOTAL DEPTH 8800 PERF. 7475 - 7980

10	713	N	596	-0-	-117	-0-	359 29	1 9	208	2	Y	26	46	1	1	8	26
11	570	N	557	-0-	-13	-0-	410 43	1 9	104	2	Y	39	43	1			22
12	1455	N	1455	-0-	-0-	-0-	427 24	1 9	1004	2	Y	22					44
01	1063	N	1063	-0-	-0-	-0-	425 53	1 9	585	2	Y	48	58	1			34
02	532	N	369	-0-	-163	-0-	329	1	40	9	Y	36	49	1			21
03	713	N	511	-0-	-202	-0-	387 31	1 9	93	2	Y	28	38	1	2	8	9

FEIST, EDWIN L. WELL #: 5 RRCID -> 163266 COMPL. DATE 01/23/2005 TOTAL DEPTH 9000 PERF. 7361 - 8609

10	680	N	680	-0-	-0-	-0-	350 18	1 9	312	2	Y	16	1	8			125
11	573	N	573	-0-	-0-	-0-	358 18	1 9	197	2	Y	16					141
12	558	N	391	-0-	-167	-0-	352 20	1 9	19	2	Y	18					159
01	682	N	531	-0-	-151	-0-	403 14	1 9	114	2	Y	13	1	8			171
02	1217	N	1217	-0-	-0-	-0-	346 29	1 9	842	2	Y	26	155	1			42
*03	1648	N	1648	-0-	-0-	-0-	481 12	1 9	1155	2	Y	11	4	8			49

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KEASLER, JOHN K. WELL #: 7 RRCID -> 163648 COMPL. DATE 03/27/1997 TOTAL DEPTH 9000 PERF. 7421 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUEEN, GLORIA B. G.U. WELL #: 6 RRCID -> 164261 COMPL. DATE 06/10/1997 TOTAL DEPTH 9000 PERF. 7399 - 8812

10	1767	N	1279	-0-	-488	-0-	388	1	874	2	Y	15	26	1	1	8	15
							17	9									
11	1470	N	1470	-0-	-0-	-0-	454	1	992	2	Y	22	25	1			12
							24	9									
12	2594	N	2594	-0-	-0-	-0-	455	1	2125	2	Y	13					25
							14	9									
01	1271	N	1091	-0-	-180	-0-	291	1	790	2	Y	9	25	1	1	8	8
							10	9									
02	1372	N	602	-0-	-770	-0-	377	1	202	2	Y	21	18	1			11
							23	9									
03	2604	N	1037	-0-	-1567	-0-	438	1	578	2	Y	19	21	1	4	8	5
							21	9									

BLACK-CLARK WELL #: 2 RRCID -> 164496 COMPL. DATE 07/02/1997 TOTAL DEPTH 9000 PERF. 7570 - 8548

10	2139	N	1699	-0-	-440	-0-	49	1	1647	2	N	3	3	8			58
							3	9									
11	2274	N	2274	-0-	-0-	-0-	66	1	2208	2	N	-0-					58
12	2051	N	2051	-0-	-0-	-0-	60	1	1991	2	N	-0-					58
01	1705	N	1286	-0-	-419	-0-	30	1	1254	2	N	2	2	8			58
							2	9									
02	2128	N	1003	-0-	-1125	-0-	21	1	853	2	N	117	147	1	1	8	27
							129	9									
03	2046	N	1091	-0-	-955	-0-	26	1	1030	2	N	32	8	8			51
							35	9									

WILLIAMS, IVY HEIRS WELL #: 7 RRCID -> 170195 COMPL. DATE 07/02/1998 TOTAL DEPTH 10680 PERF. 7473 - 7976

10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, IVY HEIRS WELL #: 8 RRCID -> 175764 COMPL. DATE 12/10/1999 TOTAL DEPTH 9080 PERF. 7343 - 8562

10	431	N	431	-0-	-0-	-0-	408	1	17	2	Y	5	1	8			7
							6	9									
11	399	N	399	-0-	-0-	-0-	395	1	4	9	Y	4	8	1			3
12	434	N	145	-0-	-289	-0-	109	1	35	2	Y	1					4
							1	9									
01	434	N	-0-	-0-	-434	-0-					Y	1	4	1			1
02	364	N	-0-	-0-	-364	-0-					Y	-0-					1
03	155	N	-0-	-0-	-155	-0-					Y	-0-					1

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ING, JOHN W. HEIRS WELL #: 3 RRCID -> 176331 COMPL. DATE 01/13/2000 TOTAL DEPTH 9011 PERF. 7496 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1001	N	1001	-0-	-0-	-0-	739	1	252	2	N	9	1	8			75
							10	9									
11	1015	N	1015	-0-	-0-	-0-	741	1	274	2	N	-0-					75
12	1115	N	1115	-0-	-0-	-0-	825	1	280	2	N	9					84
							10	9									
01	1101	N	1101	-0-	-0-	-0-	803	1	292	2	N	5					89
							6	9									
02	1110	N	1110	-0-	-0-	-0-	738	1	366	2	N	5					94
							6	9									
03	1116	N	983	-0-	-133	-0-	645	1	325	2	N	12	2	8			104
							13	9									

CUTBIRTH ESTATE GAS UNIT WELL #: 3 RRCID -> 177100 COMPL. DATE 02/19/2000 TOTAL DEPTH 10715 PERF. 7431 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITTS, HENRY 'A' WELL #: 1 RRCID -> 178649 COMPL. DATE 07/08/2000 TOTAL DEPTH 12200 PERF. 7370 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1411	-0-	1411	3901	472	1	929	2	Y	9	1	8			14
							10	9									
11	T. A.		1450	-0-	1450	5351	483	1	959	2	Y	7	15	1			6
							8	9									
12	5875	X	524	-0-	-5351	-0-	150	1	370	2	Y	4					10
							4	9									
01	1426	N	-0-	-0-	-1426	-0-					Y	-0-	9	1			1
02	1344	N	-0-	-0-	-1344	-0-					Y	-0-					1
03	527	N	-0-	-0-	-527	-0-					Y	-0-					1

KEASLER, JOHN K. WELL #: 8 RRCID -> 180891 COMPL. DATE 09/16/2000 TOTAL DEPTH 10720 PERF. 7501 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, JOHN K. WELL #: 9 RRCID -> 181247 COMPL. DATE 11/22/2000 TOTAL DEPTH 10697 PERF. 7382 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECARO WOOD WELL #: 3 RRCID -> 188095 COMPL. DATE 02/22/2002 TOTAL DEPTH 10820 PERF. 7486 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANSING, NORTH (TRAVIS PEAK) //CONT.// 52002 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
TECARO WOOD WELL #: 4 RRCID -> 209580 COMPL. DATE 03/05/2005 TOTAL DEPTH 10800 PERF. 7488 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH ESTATE GAS UNIT WELL #: 4 RRCID -> 214947 COMPL. DATE 09/03/2005 TOTAL DEPTH 10730 PERF. 7382 - 8631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEASLER, JOHN K. WELL #: 10 RRCID -> 216139 COMPL. DATE 10/06/2005 TOTAL DEPTH 10730 PERF. 7391 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUEEN, GLORIA B. G.U. WELL #: 2 RRCID -> 217144 COMPL. DATE 06/01/2006 TOTAL DEPTH 9007 PERF. 8296 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	213	-0-	-4	-0-	10	1	203	2	Y	-0-					-0-
11	210	N	144	-0-	-66	-0-	7	1	137	2	Y	-0-					-0-
12	186	N	186	-0-	-0-	-0-	9	1	177	2	Y	-0-					-0-
01	217	N	198	-0-	-19	-0-	10	1	188	2	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-
03	186	N	168	-0-	-18	-0-	8	1	160	2	Y	-0-					-0-

LARISSA (RODESSA) 52081 025 ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
SMITH, STARK WELL #: 1 RRCID -> 089876 COMPL. DATE 05/27/1980 TOTAL DEPTH 11000 PERF. 9762 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6431	X	3751	-0-	-2680	-0-	3536	2	215	9	N	195	181	1			117
11	3637	X	3637	-0-	-0-	-0-	3506	2	131	9	N	119	200	1	1	8	35
12	3608	X	3608	-0-	-0-	-0-	3506	2	102	9	N	93					128
01	3669	X	3669	-0-	-0-	-0-	3580	2	89	9	N	81	190	1			19
02	3395	X	3395	-0-	-0-	-0-	3163	2	232	9	N	211	191	1	1	8	38
03	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					38

CLAYTON, C. A. WELL #: 1 RRCID -> 097653 COMPL. DATE 01/03/1982 TOTAL DEPTH 10050 PERF. 9855 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3864	-0-	-631	-0-	3830	2	34	9	N	31					216
11	4350	X	4045	-0-	-305	-0-	3987	2	58	9	N	53	186	1	1	8	82
12	4278	X	3997	-0-	-281	-0-	3930	2	67	9	N	61					143
01	4278	X	3498	-0-	-780	-0-	3448	2	50	9	N	45	1	8			187
02	3814	X	3814	-0-	-0-	-0-	3746	2	68	9	N	62	197	1			52
03	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					52

LARISSA (RODESSA) //CONT.// 52081 025 ASSOCIATED CAPACITY CNTY: CHEROKEE
J-O'B OPERATING COMPANY 427302
SMITH, STARK -A- WELL #: 1 RRCID -> 100014 COMPL. DATE 05/10/1982 TOTAL DEPTH 9857 PERF. 9714 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3046	-0-	-426	-0-	248	1	2700	2	N	89					257
							98	9									
11	4507	X	4507	-0-	-0-	-0-	240	1	4151	2	N	105	177	1			185
							116	9									
12	3100	X	1987	-0-	-1113	-0-	248	1	1684	2	N	50					235
							55	9									
01	4385	X	4385	-0-	-0-	-0-	248	1	4029	2	N	98	164	1			169
							108	9									
02	4343	X	4343	-0-	-0-	-0-	224	1	3997	2	N	111	163	1			117
							122	9									
03	4650	X	4097	-0-	-553	-0-	248	1	3759	2	N	82					199
							90	9									

LARISSA, N. (RODESSA) 52083 550 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
STAUB, LARRY, INC. 816451
CITIZENS 1ST NATIONAL BANK, TR. WELL #: 1 C RRCID -> 113777 COMPL. DATE 10/14/1984 TOTAL DEPTH 10775 PERF. 9498 - 9504

10	0	N	-0-	-0-	-0-	-0-					N	9					106
11	0	N	-0-	-0-	-0-	-0-					N	3					109
12	0	N	-0-	-0-	-0-	-0-					N	2					111
01	0	N	-0-	-0-	-0-	-0-					N	9					120
02	0	N	-0-	-0-	-0-	-0-					N	8					128
03	0	N	-0-	-0-	-0-	-0-					N	5					133

LARISSA, W. (RODESSA) 52085 550 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
ALLISON/HOBBS INC. 014573
YARBROUGH WELL #: 1 RRCID -> 121156 COMPL. DATE 04/09/1986 TOTAL DEPTH 11406 PERF.10164 - 10266

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

LASSATER (COTTON VALLEY) 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BREITBURN OPERATING L.P. 090732
THORSELL GU WELL #: 2 RRCID -> 199194 COMPL. DATE 08/27/2003 TOTAL DEPTH 11462 PERF.11118 - 11248

10	330	N	330	-0-	-0-	-0-	330	2			N	-0-					35
11	630	N	97	-0-	-533	-0-	97	2			N	-0-					35
12	62	N	9	-0-	-53	-0-	9	2			N	-0-					35
01	341	N	261	-0-	-80	-0-	259	2	2	9	N	2	2	8			35
02	722	N	722	-0-	-0-	-0-	722	2			N	-0-					35
*03	813	N	813	-0-	-0-	-0-	813	2			N	-0-					35

BROOKS PETROLEUM COMPANY 097323
FUQUAY WELL #: 1 RRCID -> 192787 COMPL. DATE 02/27/2013 TOTAL DEPTH 10882 PERF. 7430 - 7460

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BUFFCO PRODUCTION INC. 106406
KING, O. P. WELL #: 1 RRCID -> 117036 COMPL. DATE 04/10/1985 TOTAL DEPTH 12045 PERF.10540 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-

PLUGGED AND ABANDONED_____ 10/31/2014 - P/A 10-31-2014

WALDROP "A" WELL #: 1 RRCID -> 133711 COMPL. DATE 12/28/1989 TOTAL DEPTH 10735 PERF.10560 - 10624

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, O. P. WELL #: 3 RRCID -> 200713 COMPL. DATE 12/01/2003 TOTAL DEPTH 11150 PERF.10594 - 10666

10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110

CONNER WELL #: 4 RRCID -> 215760 COMPL. DATE 03/28/2005 TOTAL DEPTH 11850 PERF.10563 - 11062

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALDROP "A" WELL #: 3 RRCID -> 216101 COMPL. DATE 06/17/2005 TOTAL DEPTH 11850 PERF.10585 - 10595

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
EIDSON UNIT WELL #: 1 RRCID -> 166994 COMPL. DATE 08/01/1997 TOTAL DEPTH 11893 PERF.10706 - 10718

10	31	N	1	-0-	-30	-0-	1	2			N	-0-					217
11	270	N	99	-0-	-171	-0-	99	2			N	-0-					217
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					217
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					217
02	84	N	-0-	-0-	-84	-0-					N	1	1	8			217
*03	57	N	57	-0-	-0-	-0-	57	2			N	-0-					217

WITT BROTHERS WELL #: 1 RRCID -> 185780 COMPL. DATE 09/13/2001 TOTAL DEPTH 11200 PERF.10820 - 10954

10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					15
11	1214	N	1214	-0-	-0-	-0-	1192	2	22	9	N	20					35
12	992	N	3	-0-	-989	-0-	3	2			N	-0-					35
01	3100	N	3184	-0-	84	84	3184	2			N	-0-					35
02	1120	N	717	-0-	-403	-0-	709	2	8	9	N	7	1	8			41
*03	1941	N	1941	-0-	-0-	-0-	1935	2	6	9	N	5					46

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BURK ROYALTY CO., LTD. //CONT.// 108799
CONNER, W. T. WELL #: 1 RRCID -> 187632 COMPL. DATE 02/05/2002 TOTAL DEPTH 11280 PERF.10920 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	196	-0-	-269	-0-	196	2			N	-0-					29
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					29
12	496	N	-0-	-0-	-496	-0-					N	-0-					29
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					29
02	280	N	132	-0-	-148	-0-	131	2	1	9	N	1	1	8			29
*03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					29

FELKER WELL #: 1 RRCID -> 188862 COMPL. DATE 05/01/2002 TOTAL DEPTH 11250 PERF.10896 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	19	-0-	-43	-0-	19	2			N	-0-					161
11	15	N	15	-0-	-0-	-0-	15	2			N	-0-					161
12	31	N	-0-	-0-	-31	-0-					N	-0-					161
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					161
02	28	N	3	-0-	-25	-0-	3	2			N	-0-					161
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					161

REVERRA ESTATE WELL #: 1 RRCID -> 190526 COMPL. DATE 08/01/2002 TOTAL DEPTH 11230 PERF.10532 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	157	2			N	-0-					38
11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					38
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					38
01	155	N	79	-0-	-76	-0-	79	2			N	-0-					38
02	56	N	-0-	-0-	-56	-0-					N	-0-					38
*03	23	N	23	-0-	-0-	-0-	23	2			N	-0-					38

WITT BROTHERS WELL #: 2 RRCID -> 191694 COMPL. DATE 10/31/2002 TOTAL DEPTH 11200 PERF.10874 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					32
11	21	N	21	-0-	-0-	-0-	21	2			N	-0-					32
12	62	N	-0-	-0-	-62	-0-					N	-0-					32
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					32
02	28	N	8	-0-	-20	-0-	8	2			N	-0-					32
*03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					32

NEAL HEIRS WELL #: 1 RRCID -> 196399 COMPL. DATE 08/13/2002 TOTAL DEPTH 11350 PERF.10656 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
12	191	N	191	-0-	-0-	-0-	7	2	184	9	N	167	167	1			-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

TYLER GAS UNIT WELL #: 1 RRCID -> 199171 COMPL. DATE 11/14/2003 TOTAL DEPTH 11240 PERF.10582 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2444	-0-	-315	-0-	2422	2	22	9	N	20					130
11	2967	N	2967	-0-	-0-	-0-	2945	2	22	9	N	20					150
12	2759	N	947	-0-	-1812	-0-	925	2	22	9	N	20					170
01	2969	N	2969	-0-	-0-	-0-	2963	2	6	9	N	5					175
02	2492	N	1905	-0-	-587	-0-	1770	2	135	9	N	123	178	1			120
*03	2099	N	2099	-0-	-0-	-0-	2089	2	10	9	N	9	1	8			128

WITT BROTHERS WELL #: 4 RRCID -> 203179 COMPL. DATE 06/23/2004 TOTAL DEPTH 11150 PERF.10928 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	160	-0-	-1638	-0-	160	2			N	-0-					12
11	570	N	570	-0-	-0-	-0-	548	2	22	9	N	20					32
12	155	N	-0-	-0-	-155	-0-					N	-0-					32
01	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					32
02	532	N	308	-0-	-224	-0-	295	2	13	9	N	12					44
*03	960	N	960	-0-	-0-	-0-	949	2	11	9	N	10					54

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
BURK ROYALTY CO., LTD. //CONT.// 108799
OWENS WELL #: 1 RRCID -> 208478 COMPL. DATE 01/10/2005 TOTAL DEPTH 11200 PERF.10875 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					34
11	300	N	200	-0-	-100	-0-	200	2			Y	-0-					34
12	372	N	12	-0-	-360	-0-	2	2	10	9	Y	9					43
01	217	N	47	-0-	-170	-0-	47	2			Y	-0-					43
02	112	N	2	-0-	-110	-0-	2	2			Y	-0-					43
*03	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					43

JORDAN WELL #: 1 RRCID -> 211691 COMPL. DATE 05/24/2005 TOTAL DEPTH 11292 PERF.10618 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1364	-0-	-0-	-0-	1364	2			N	-0-					85
11	1333	N	1333	-0-	-0-	-0-	1278	2	55	9	N	50					135
12	279	N	-0-	-0-	-279	-0-					N	15					150
01	279	N	-0-	-0-	-279	-0-					N	2	2	8			150
02	1400	N	1400	-0-	-0-	-0-	1376	2	24	9	N	22	1	8			171
*03	1637	N	1637	-0-	-0-	-0-	1626	2	11	9	N	10					181

SMITH, D.F. WELL #: 1 RRCID -> 214709 COMPL. DATE 08/04/2005 TOTAL DEPTH 11247 PERF.10609 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12	N	10	-0-	-2	-0-	10	2			N	-0-					55
11	90	N	-0-	-0-	-90	-0-					N	-0-					55
12	31	N	-0-	-0-	-31	-0-					N	-0-					55
01	10	N	-0-	-0-	-10	-0-					N	-0-					55
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					55
*03	598	N	598	-0-	-0-	-0-	597	2	1	9	N	1	1	8			55

FELKER WELL #: 2 RRCID -> 218705 COMPL. DATE 02/23/2006 TOTAL DEPTH 11275 PERF.10510 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					103
11	570	N	531	-0-	-39	-0-	531	2			Y	-0-					103
12	806	N	93	-0-	-713	-0-	61	2	32	9	Y	29					132
01	558	N	475	-0-	-83	-0-	475	2			Y	-0-					132
02	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					132
*03	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					132

EIDSON UNIT WELL #: 2 RRCID -> 230330 COMPL. DATE 08/15/2007 TOTAL DEPTH 11226 PERF.10470 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1136	-0-	-135	-0-	1136	2			N	-0-					165
11	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					165
12	1519	N	253	-0-	-1266	-0-	59	2	194	9	N	176	176	1			165
01	1147	N	-0-	-0-	-1147	-0-					N	-0-					165
02	1484	N	163	-0-	-1321	-0-	162	2	1	9	N	1	1	8			165
*03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					165

LINN OPERATING, INC. 501545
ORR UNIT WELL #: 3 RRCID -> 148061 COMPL. DATE 12/19/1993 TOTAL DEPTH 11570 PERF.10366 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
BROOKS UNIT (HALL ESTATE) WELL #: 4-L RRCID -> 156258 COMPL. DATE 09/11/1995 TOTAL DEPTH 11600 PERF.10382 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2910	X	2910	-0-	-0-	-0-	244	1	2666	2	Y	-0-					-0-
11	2760	N	2740	-0-	-20	-0-	174	1	2411	2	Y	-0-					-0-
							155	5									
12	2728	N	2484	-0-	-244	-0-	433	1	2051	2	Y	-0-					-0-
01	2914	N	2290	-0-	-624	-0-	413	1	1877	2	Y	-0-					-0-
02	2436	N	1837	-0-	-599	-0-	338	1	1499	2	Y	-0-					-0-
*03	1665	N	1665	-0-	-0-	-0-	297	1	1368	2	Y	-0-					-0-

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 4 L RRCID -> 167006 COMPL. DATE 11/23/1997 TOTAL DEPTH 11130 PERF.10400 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 9 L RRCID -> 192266 COMPL. DATE 07/12/2002 TOTAL DEPTH 11172 PERF.10438 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLIVER UNIT WELL #: 1 RRCID -> 200590 COMPL. DATE 09/10/2008 TOTAL DEPTH 11208 PERF.10502 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BILLINGSLY ESTATE WELL #: 1 RRCID -> 201093 COMPL. DATE 03/12/2004 TOTAL DEPTH 11250 PERF.10896 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1200	-0-	-164	-0-	101	1	1099	2	Y	-0-					-0-
11	1440	N	1080	-0-	-360	-0-	89	1	955	2	Y	-0-					-0-
							36	5									
12	1209	N	843	-0-	-366	-0-	155	1	688	2	Y	-0-					-0-
01	1209	N	1023	-0-	-186	-0-	185	1	838	2	Y	-0-					-0-
02	952	N	878	-0-	-74	-0-	162	1	716	2	Y	-0-					-0-
03	837	N	687	-0-	-150	-0-	122	1	565	2	Y	-0-					-0-

OLIVER UNIT WELL #: 2 RRCID -> 210291 COMPL. DATE 04/15/2005 TOTAL DEPTH 11180 PERF.10508 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	-0-	-0-	-1829	-0-					Y	20	20	1			6
11	1770	X	-0-	-0-	-1770	-0-					Y	20	18	1			8
12	9645	X	9645	-0-	-0-	-0-	1678	1	7941	2	Y	24	27	0			5
							26	9									
01	9260	X	9260	-0-	-0-	-0-	1667	1	7571	2	Y	20	20	0			5
							22	9									
02	7746	X	7746	-0-	-0-	-0-	1424	1	6311	2	Y	10	12	0			3
							11	9									
03	9641	X	4852	-0-	-4789	-0-	868	1	3984	2	Y	-0-	3	0			-0-

LASSATER (COTTON VALLEY) //CONT.// 52239 333 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
OLIVER UNIT WELL #: 3 RRCID -> 223177 COMPL. DATE 05/01/2007 TOTAL DEPTH 11220 PERF. 7974 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	113	1			Y	-0-					-0-
12	120	N	120	-0-	-0-	-0-	21	1	99	2	Y	-0-					-0-
01	93	N	87	-0-	-6	-0-	16	1	71	2	Y	-0-					-0-
02	112	N	109	-0-	-3	-0-	20	1	89	2	Y	-0-					-0-
03	124	N	97	-0-	-27	-0-	17	1	80	2	Y	-0-					-0-

SIMPSON FAMILY WELL #: 4 RRCID -> 225612 COMPL. DATE 06/23/2006 TOTAL DEPTH 11150 PERF. 0 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3033	-0-	-439	-0-	595	1	2267	2	Y	64	74	1			18
							101	5	70	9							
11	4170	X	3172	-0-	-998	-0-	544	1	2368	2	Y	60	54	1			24
							194	5	66	9							
12	4309	X	-0-	-0-	-4309	-0-					Y	84	88	0			20
01	4309	X	2647	-0-	-1662	-0-	463	1	2103	2	Y	74	72	0			22
							81	9									
02	2744	X	796	-0-	-1948	-0-	142	1	631	2	Y	21	33	0			10
							23	9									
03	3038	X	43	-0-	-2995	-0-	8	1	34	2	Y	1	9	0			2
							1	9									

PRINCESS THREE OPERATING, LLC 677993
THORSELL, L. D. WELL #: 1 RRCID -> 103462 COMPL. DATE 11/29/1982 TOTAL DEPTH 11710 PERF.10806 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					68
11	180	N	81	-0-	-99	-0-	81	2			N	-0-					68
12	62	N	15	-0-	-47	-0-	15	2			N	-0-					68
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					68
*02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					68
03	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					68

LASSATER (TRAVIS PEAK, GAS) 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
BUFFCO PRODUCTION INC. 106406
WALDROP "A" WELL #: 2 RRCID -> 135736 COMPL. DATE 05/22/1990 TOTAL DEPTH 8100 PERF. 7805 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	149	364	1			167
11	0	N	-0-	-0-	-0-	-0-					N	256					423
12	14B2 EXT		-0-	-0-	-0-	-0-					N	279	189	1			513
01	14B DENY		-0-	-0-	-0-	-0-					N	86	187	1			412
02	14B2 EXT		-0-	-0-	-0-	-0-					N	161					573
03	14B2 EXT		-0-	-0-	-0-	-0-					N	187	379	1			381

ORR WELL #: 1 RRCID -> 173473 COMPL. DATE 01/30/1999 TOTAL DEPTH 11180 PERF. 7661 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNER WELL #: 1 RRCID -> 194491 COMPL. DATE 04/03/2001 TOTAL DEPTH 11759 PERF. 9032 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					10
11	0	W	-0-	-0-	-0-	-0-					N	-0-					10
12	0	W	-0-	-0-	-0-	-0-					N	-0-					10
01	0	W	-0-	-0-	-0-	-0-					N	-0-					10
02	0	W	-0-	-0-	-0-	-0-					N	-0-					10
03	0	W	-0-	-0-	-0-	-0-					N	-0-					10

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
BUFFCO PRODUCTION INC. //CONT.// 106406
WALDROP "A" WELL #: 1 RRCID -> 222374 COMPL. DATE 01/27/2006 TOTAL DEPTH 10735 PERF. 7838 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	72	184	1			406
11	0	N	-0-	-0-	-0-	-0-					N	349	368	1			387
12	0	N	-0-	-0-	-0-	-0-					N	320	168	1			539
01	0	N	-0-	-0-	-0-	-0-					N	209	352	1			396
02	0	N	-0-	-0-	-0-	-0-					N	204	156	1			444
03	0	N	-0-	-0-	-0-	-0-					N	311	378	1			377

LINN OPERATING, INC. 501545
CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 1 RRCID -> 016276 COMPL. DATE 12/06/1956 TOTAL DEPTH 9750 PERF. 8634 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1925	N	1925	-0-	-0-	-0-	383 66	1 5	1476	2	Y	-0-					-0-
11	1828	N	1828	-0-	-0-	-0-	378 110	1 5	1340	2	Y	-0-					-0-
12	1592	N	1592	-0-	-0-	-0-	278	1	1314	2	Y	-0-					-0-
01	1860	N	1521	-0-	-339	-0-	274 19	1 9	1228	2	Y	17	13	0			4
02	1344	N	951	-0-	-393	-0-	175 17	1 9	759	2	Y	15	15	0			4
*03	1650	N	1650	-0-	-0-	-0-	294 18	1 9	1338	2	Y	16	18	0			2

BROOKS UNIT (HALL ESTATE) WELL #: 1 RRCID -> 016277 COMPL. DATE 09/02/2008 TOTAL DEPTH 10241 PERF. 7848 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2327	N	2327	-0-	-0-	-0-	346 15	1 9	1966	2	Y	14	17	1			4
11	2058	N	2058	-0-	-0-	-0-	261 64	1 5	1716 17	2 9	Y	15	13	1			6
12	1953	N	1724	-0-	-229	-0-	297 21	1 9	1406	2	Y	19	21	0			4
01	2263	N	1651	-0-	-612	-0-	298 19	1 9	1334	2	Y	17	17	0			4
02	1764	N	1305	-0-	-459	-0-	238 30	1 9	1037	2	Y	27	25	0			6
03	1736	N	987	-0-	-749	-0-	173 34	1 9	780	2	Y	31	32	0			5

NEAL, J. A. UNIT WELL #: 1 RRCID -> 032534 COMPL. DATE 02/06/1964 TOTAL DEPTH 12000 PERF. 7825 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1068	N	1068	-0-	-0-	-0-	327 31	1 5	706 4	2 9	Y	4	5	1			1
11	633	N	633	-0-	-0-	-0-	219 31	1 5	380 3	2 9	Y	3	3	1			1
12	558	N	475	-0-	-83	-0-	85 6	1 9	384	2	Y	5	5	0			1
01	806	N	597	-0-	-209	-0-	110 4	1 9	483	2	Y	4	4	0			1
02	723	N	723	-0-	-0-	-0-	132 24	1 9	567	2	Y	22	18	0			5
*03	1117	N	1117	-0-	-0-	-0-	196 34	1 9	887	2	Y	31	30	0			6

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
KELSEY, ANNIE D. GAS UNIT WELL #: 1 RRCID -> 035704 COMPL. DATE 11/29/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1087	N	1087	-0-	-0-	-0-	204	1	808	2	Y	35	42	1			10
							36	5	39	9							
11	1527	N	1527	-0-	-0-	-0-	379	1	1107	5	Y	37	32	1			15
							41	9									
12	1410	N	1410	-0-	-0-	-0-	237	1	1120	2	Y	48	51	0			12
							53	9									
01	1366	N	1366	-0-	-0-	-0-	240	1	1070	2	Y	51	48	0			15
							56	9									
02	1148	N	1124	-0-	-24	-0-	202	1	877	2	Y	41	43	0			13
							45	9									
03	1395	N	1275	-0-	-120	-0-	222	1	1003	2	Y	45	48	0			10
							50	9									

NEAL, J. A. UNIT WELL #: 2 RRCID -> 072729 COMPL. DATE 06/23/1977 TOTAL DEPTH 9197 PERF. 7772 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2581	N	2581	-0-	-0-	-0-	443	1	2012	2	Y	34	40	1			10
							89	5	37	9							
11	2767	N	2767	-0-	-0-	-0-	426	1	2130	2	Y	34	30	1			14
							174	5	37	9							
12	2129	N	2129	-0-	-0-	-0-	366	1	1715	2	Y	44	47	0			11
							48	9									
01	2573	N	1929	-0-	-644	-0-	345	1	1549	2	Y	32	33	0			10
							35	9									
02	2285	N	2285	-0-	-0-	-0-	419	1	1838	2	Y	25	27	0			8
							28	9									
*03	2453	N	2453	-0-	-0-	-0-	435	1	1989	2	Y	26	29	0			5
							29	9									

BROOKS UNIT (HALL ESTATE) WELL #: 1 D RRCID -> 074512 COMPL. DATE 11/10/1977 TOTAL DEPTH 3755 PERF. 3204 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS UNIT (HALL ESTATE) WELL #: 2 RRCID -> 077886 COMPL. DATE 07/18/1978 TOTAL DEPTH 8418 PERF. 7881 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1449	-0-	-411	-0-	381	1	1034	2	Y	31	37	1			9
							34	9									
11	3000	N	3022	-0-	22	22	479	1	2418	2	Y	32	28	1			13
							90	5	35	9							
12	1891	N	1302	-0-	-589	-0-	224	1	1041	2	Y	34	38	0			9
							37	9									
01	1457	N	449	-0-	-1008	-0-	78	1	336	2	Y	32	31	0			10
							35	9									
02	2492	N	588	-0-	-1904	-0-	106	1	450	2	Y	29	29	0			10
							32	9									
*03	2162	N	2162	-0-	-0-	-0-	383	1	1748	2	Y	28	30	0			8
							31	9									

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
BROOKS UNIT (HALL ESTATE) WELL #: 3 RRCID -> 135299 COMPL. DATE 06/18/1990 TOTAL DEPTH 9252 PERF. 7767 - 8472

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2561	N	2561	-0-	-0-	-0-		500	1	1998	2	Y	57	68	1			16
								63	9									
11	2628	N	2628	-0-	-0-	-0-		505	1	1983	2	Y	60	52	1			24
								74	5	66	9							
12	2145	N	2145	-0-	-0-	-0-		359	1	1699	2	Y	79	84	0			19
								87	9									
01	2573	N	2183	-0-	-390	-0-		378	1	1698	2	Y	97	90	0			26
								107	9									
02	2090	N	2090	-0-	-0-	-0-		372	1	1630	2	Y	80	82	0			24
								88	9									
03	2139	N	2050	-0-	-89	-0-		354	1	1612	2	Y	76	84	0			16
								84	9									

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 3 RRCID -> 136356 COMPL. DATE 11/08/1990 TOTAL DEPTH 9250 PERF. 7847 - 8537

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4362	X	4362	-0-	-0-	-0-		511	1	3665	2	Y	21	25	1			6
								163	5	23	9							
11	4449	X	4449	-0-	-0-	-0-		531	1	3600	2	Y	22	19	1			9
								294	5	24	9							
12	4092	X	3475	-0-	-617	-0-		604	1	2840	2	Y	28	30	0			7
								31	9									
01	4092	X	3963	-0-	-129	-0-		713	1	3217	2	Y	30	28	0			9
								33	9									
02	3640	X	3167	-0-	-473	-0-		582	1	2559	2	Y	24	25	0			8
								26	9									
03	4030	X	3624	-0-	-406	-0-		644	1	2950	2	Y	27	29	0			6
								30	9									

SIMPSON FAMILY WELL #: 1-U RRCID -> 157265 COMPL. DATE N/A TOTAL DEPTH 11010 PERF. 7561 - 7771

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	5	-0-	-398	-0-		4	2	1	9	Y	1	1	1			-0-
11	390	X	-0-	-0-	-390	-0-						Y	-0-					-0-
12	310	X	-0-	-0-	-310	-0-						Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-						Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-

BROOKS UNIT (HALL ESTATE) WELL #: 4-U RRCID -> 157275 COMPL. DATE 11/08/1995 TOTAL DEPTH 11600 PERF. 7837 - 8424

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KELSEY, ANNIE D. GAS UNIT WELL #: 4 RRCID -> 162744 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 7610 - 7614

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
BROOKS UNIT (HALL ESTATE) WELL #: 5 RRCID -> 165338 COMPL. DATE 12/23/1997 TOTAL DEPTH 9250 PERF. 7892 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2904	X	2904	-0-	-0-	-0-	195	1	2573	2	Y	25	29	1			7
							108	5	28	9							
11	2892	X	2892	-0-	-0-	-0-	234	1	2434	2	Y	23	21	1			9
							199	5	25	9							
12	4483	X	4483	-0-	-0-	-0-	779	1	3670	2	Y	31	33	0			7
							34	9									
01	3232	X	3232	-0-	-0-	-0-	582	1	2622	2	Y	25	25	0			7
							28	9									
02	2977	X	2977	-0-	-0-	-0-	547	1	2408	2	Y	20	21	0			6
							22	9									
03	4495	X	2582	-0-	-1913	-0-	459	1	2099	2	Y	22	23	0			5
							24	9									

SIMPSON FAMILY WELL #: 2 RRCID -> 166879 COMPL. DATE 08/27/1997 TOTAL DEPTH 9550 PERF. 7954 - 8545

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 4 U RRCID -> 167099 COMPL. DATE 12/14/1997 TOTAL DEPTH 11130 PERF. 7875 - 8783

10	6154	X	6154	-0-	-0-	-0-	557	1	5359	2	Y	-0-					-0-
							238	5									
11	5728	X	5728	-0-	-0-	-0-	567	1	4770	2	Y	-0-					-0-
							391	5									
12	6014	X	4357	-0-	-1657	-0-	760	1	3597	2	Y	-0-					-0-
01	6169	X	4891	-0-	-1278	-0-	868	1	3939	2	Y	76	59	0			17
							84	9									
02	5572	X	5285	-0-	-287	-0-	949	1	4203	2	Y	121	107	0			31
							133	9									
03	6169	X	4105	-0-	-2064	-0-	706	1	3255	2	Y	131	136	0			26
							144	9									

NEAL, J. A. UNIT WELL #: 3 RRCID -> 167610 COMPL. DATE 12/06/1997 TOTAL DEPTH 9300 PERF. 7985 - 8599

10	3171	X	3171	-0-	-0-	-0-	555	1	2504	2	Y	1	1	1			-0-
							111	5	1	9							
11	3060	X	2858	-0-	-202	-0-	512	1	2167	2	Y	1	1	1			-0-
							178	5	1	9							
12	3162	X	1641	-0-	-1521	-0-	289	1	1351	2	Y	1	1	0			-0-
							1	9									
01	3162	X	2331	-0-	-831	-0-	423	1	1906	2	Y	2	2	0			-0-
							2	9									
02	2856	X	2440	-0-	-416	-0-	445	1	1974	2	Y	19	15	0			4
							21	9									
03	3162	X	2443	-0-	-719	-0-	431	1	1988	2	Y	22	22	0			4
							24	9									

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
KELSEY, ANNIE D. GAS UNIT WELL #: 5 RRCID -> 170222 COMPL. DATE 07/23/1998 TOTAL DEPTH 9318 PERF. 7783 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1896	N	1896	-0-	-0-	-0-	274	1	1520	2	Y	31	37	1			9
							68	5	34	9							
11	1680	N	1587	-0-	-93	-0-	390	1	1162	5	Y	32	28	1			13
							35	9									
12	1891	N	138	-0-	-1753	-0-	20	1	96	2	Y	20	27	0			6
							22	9									
01	1891	N	-0-	-0-	-1891	-0-					Y	1	6	0			1
02	1120	N	339	-0-	-781	-0-	59	1	260	2	Y	18	16	0			3
							20	9									
*03	1186	N	1186	-0-	-0-	-0-	205	1	946	2	Y	32	30	0			5
							35	9									

BROOKS UNIT (HALL ESTATE) WELL #: 6 RRCID -> 170282 COMPL. DATE 08/18/1998 TOTAL DEPTH 9318 PERF. 7918 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	4060	-0-	-2729	-0-	166	1	3525	2	Y	193	224	1			55
							157	5	212	9							
11	6570	X	6242	-0-	-328	-0-	291	1	5302	2	Y	196	172	1			79
							433	5	216	9							
12	6448	X	6080	-0-	-368	-0-	1012	1	4792	2	Y	251	269	0			61
							276	9									
01	6448	X	5872	-0-	-576	-0-	1018	1	4620	2	Y	213	212	0			62
							234	9									
02	5600	X	3134	-0-	-2466	-0-	562	1	2492	2	Y	73	105	0			30
							80	9									
03	6200	X	4711	-0-	-1489	-0-	822	1	3789	2	Y	91	101	0			20
							100	9									

BROOKS UNIT (HALL ESTATE) WELL #: 7 RRCID -> 170948 COMPL. DATE 09/19/1998 TOTAL DEPTH 9318 PERF. 7967 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2287	X	2287	-0-	-0-	-0-	99	1	2095	2	Y	-0-					-0-
							93	5									
11	2160	X	2062	-0-	-98	-0-	99	1	1814	2	Y	-0-					-0-
							149	5									
12	2387	X	2247	-0-	-140	-0-	392	1	1855	2	Y	-0-					-0-
01	2387	X	2143	-0-	-244	-0-	387	1	1756	2	Y	-0-					-0-
02	1899	N	1899	-0-	-0-	-0-	350	1	1549	2	Y	-0-					-0-
03	2232	N	1581	-0-	-651	-0-	282	1	1299	2	Y	-0-					-0-

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 5 RRCID -> 173427 COMPL. DATE 09/02/1998 TOTAL DEPTH 9319 PERF. 7951 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2231	N	2231	-0-	-0-	-0-	245	1	1878	2	Y	22	27	1			6
							84	5	24	9							
11	1860	N	1846	-0-	-14	-0-	160	1	1536	2	Y	23	20	1			9
							125	5	25	9							
12	1953	N	1776	-0-	-177	-0-	304	1	1440	2	Y	29	31	0			7
							32	9									
01	2170	N	1702	-0-	-468	-0-	305	1	1369	2	Y	25	25	0			7
							28	9									
02	1658	N	1658	-0-	-0-	-0-	304	1	1331	2	Y	21	22	0			6
							23	9									
*03	1880	N	1880	-0-	-0-	-0-	331	1	1524	2	Y	23	25	0			4
							25	9									

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
ORR UNIT WELL #: 4 RRCID -> 173944 COMPL. DATE 06/18/1999 TOTAL DEPTH 8800 PERF. 7807 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2070	N	2070	-0-	-0-	-0-	228	1	1736	2	Y	26	31	1			7
							77	5	29	9							
11	1948	N	1948	-0-	-0-	-0-	195	1	1593	2	Y	27	23	1			11
							130	5	30	9							
12	1519	N	884	-0-	-635	-0-	148	1	701	2	Y	32	34	0			9
							35	9									
01	1736	N	1538	-0-	-198	-0-	275	1	1232	2	Y	28	27	0			10
							31	9									
02	1624	N	1613	-0-	-11	-0-	293	1	1278	2	Y	38	36	0			12
							42	9									
*03	1824	N	1824	-0-	-0-	-0-	316	1	1439	2	Y	63	61	0			14
							69	9									

BROOKS UNIT (HALL ESTATE) WELL #: 8 RRCID -> 174267 COMPL. DATE 07/03/1999 TOTAL DEPTH 8800 PERF. 7902 - 8546

10	806	N	628	-0-	-178	-0-	222	1	111	2	Y	264	312	1			75
							5	5	290	9							
11	780	N	373	-0-	-407	-0-	106	1	267	9	Y	243	220	1			98
12	806	N	68	-0-	-738	-0-	12	1	56	2	Y	-0-	98	0			-0-
01	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

NEAL, J.A. UNIT WELL #: 4 RRCID -> 174270 COMPL. DATE 07/18/1999 TOTAL DEPTH 8800 PERF. 7975 - 8242

10	1482	N	1482	-0-	-0-	-0-	461	1	934	2	Y	41	47	1			12
							42	5	45	9							
11	1165	N	1165	-0-	-0-	-0-	458	1	616	2	Y	37	34	1			15
							50	5	41	9							
12	465	N	-0-	-0-	-465	-0-					Y	28	35	0			8
01	868	N	750	-0-	-118	-0-	132	1	588	2	Y	27	27	0			8
							30	9									
02	672	N	507	-0-	-165	-0-	91	1	393	2	Y	21	22	0			7
							23	9									
*03	970	N	970	-0-	-0-	-0-	165	1	760	2	Y	41	40	0			8
							45	9									

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 6 RRCID -> 174864 COMPL. DATE 06/03/1999 TOTAL DEPTH 8800 PERF. 7969 - 8354

10	1541	N	1541	-0-	-0-	-0-	152	1	1281	2	Y	46	54	1			13
							57	5	51	9							
11	1560	N	1496	-0-	-64	-0-	179	1	1171	2	Y	45	40	1			18
							96	5	50	9							
12	1570	N	1570	-0-	-0-	-0-	262	1	1242	2	Y	60	64	0			14
							66	9									
01	1550	N	141	-0-	-1409	-0-	15	1	70	2	Y	51	51	0			14
							56	9									
02	1232	N	1131	-0-	-101	-0-	200	1	884	2	Y	43	45	0			12
							47	9									
03	1581	N	107	-0-	-1474	-0-	9	1	43	2	Y	50	53	0			9
							55	9									

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
CLIFTON, W.B. WELL #: 1 RRCID -> 178784 COMPL. DATE 07/14/2000 TOTAL DEPTH 8800 PERF. 7917 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2674	N	2674	-0-	-0-	-0-	229	1	2324	2	Y	16	19	1			5
							103	5	18	9							
11	2414	N	2414	-0-	-0-	-0-	195	1	2035	2	Y	16	14	1			7
							166	5	18	9							
12	2103	N	2103	-0-	-0-	-0-	366	1	1714	2	Y	21	23	0			5
							23	9									
01	1829	N	1659	-0-	-170	-0-	299	1	1340	2	Y	18	18	0			5
							20	9									
02	1654	N	1654	-0-	-0-	-0-	302	1	1321	2	Y	28	26	0			7
							31	9									
*03	1667	N	1667	-0-	-0-	-0-	294	1	1337	2	Y	33	34	0			6
							36	9									

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 7 RRCID -> 179015 COMPL. DATE 06/09/2000 TOTAL DEPTH 8800 PERF. 8023 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1734	-0-	-126	-0-	438	1	1237	2	Y	4	5	1			1
							55	5	4	9							
11	2190	X	1667	-0-	-523	-0-	459	1	1111	2	Y	5	4	1			2
							91	5	6	9							
12	2263	X	1133	-0-	-1130	-0-	196	1	930	2	Y	6	6	0			2
							7	9									
01	2263	X	-0-	-0-	-2263	-0-					Y	9	8	0			3
02	2083	N	2083	-0-	-0-	-0-	382	1	1694	2	Y	6	7	0			2
							7	9									
*03	1596	N	1596	-0-	-0-	-0-	283	1	1304	2	Y	8	9	0			1
							9	9									

SIMPSON FAMILY WELL #: 3 RRCID -> 179086 COMPL. DATE 07/03/2000 TOTAL DEPTH 8800 PERF. 8621 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1139	-0-	-349	-0-	211	1	877	2	Y	11	13	1			3
							39	5	12	9							
11	2616	N	2616	-0-	-0-	-0-	507	1	1937	2	Y	12	10	1			5
							159	5	13	9							
12	1271	N	681	-0-	-590	-0-	116	1	550	2	Y	14	16	0			3
							15	9									
01	1147	N	14	-0-	-1133	-0-	4	1	10	9	Y	9	10	0			2
02	1960	N	135	-0-	-1825	-0-	25	1	108	2	Y	2	4	0			-0-
							2	9									
*03	2683	N	2683	-0-	-0-	-0-	479	1	2192	2	Y	11	10	0			1
							12	9									

ANNIE D. KELSEY GAS UNIT WELL #: 6 RRCID -> 179872 COMPL. DATE 08/28/2000 TOTAL DEPTH 8800 PERF. 7788 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					Y	8	5	1			3
12	1148	N	1148	-0-	-0-	-0-	192	1	908	2	Y	44	38	0			9
							48	9									
01	1119	N	1119	-0-	-0-	-0-	199	1	890	2	Y	27	27	0			9
							30	9									
02	1328	N	1328	-0-	-0-	-0-	237	1	1051	2	Y	36	34	0			11
							40	9									
03	620	N	576	-0-	-44	-0-	95	1	440	2	Y	37	39	0			9
							41	9									

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
BROOKS UNIT (HALL ESTATE) WELL #: 9 RRCID -> 180907 COMPL. DATE 12/21/2000 TOTAL DEPTH 8800 PERF. 7924 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	893	X	893	-0-	-0-	-0-	311	1	557	2	Y	-0-					-0-
							25	5									
11	1200	X	1164	-0-	-36	-0-	317	1	783	2	Y	-0-					-0-
							64	5									
12	1240	X	461	-0-	-779	-0-	80	1	380	2	Y	1	1	0			-0-
							1	9									
01	1240	X	436	-0-	-804	-0-	76	1	343	2	Y	15	12	0			3
							17	9									
02	829	N	829	-0-	-0-	-0-	148	1	657	2	Y	22	20	0			5
							24	9									
03	465	N	252	-0-	-213	-0-	40	1	182	2	Y	27	28	0			4
							30	9									

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 8 RRCID -> 182005 COMPL. DATE 02/03/2001 TOTAL DEPTH 8800 PERF. 7863 - 8297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1730	N	1730	-0-	-0-	-0-	579	1	1086	2	Y	15	18	1			4
							48	5	17	9							
11	1260	N	927	-0-	-333	-0-	399	1	476	2	Y	12	11	1			5
							39	5	13	9							
12	1147	N	1135	-0-	-12	-0-	194	1	920	2	Y	19	19	0			5
							21	9									
01	1736	N	719	-0-	-1017	-0-	126	1	574	2	Y	17	16	0			6
							19	9									
02	875	N	875	-0-	-0-	-0-	158	1	699	2	Y	16	16	0			6
							18	9									
*03	2627	N	2627	-0-	-0-	-0-	465	1	2142	2	Y	18	19	0			5
							20	9									

ORR UNIT WELL #: 5 RRCID -> 182872 COMPL. DATE 04/17/2001 TOTAL DEPTH 8803 PERF. 7910 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	75	-0-	-49	-0-	3	1	69	2	Y	-0-					-0-
							3	5									
11	84	N	84	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
							6	5									
12	72	N	72	-0-	-0-	-0-	13	1	59	2	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	13	1	58	2	Y	-0-					-0-
02	84	N	17	-0-	-67	-0-	3	1	14	2	Y	-0-					-0-
03	62	N	32	-0-	-30	-0-	6	1	26	2	Y	-0-					-0-

ORR UNIT WELL #: 3 RRCID -> 186161 COMPL. DATE 07/23/2009 TOTAL DEPTH 11570 PERF. 7780 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7892	X	7892	-0-	-0-	-0-	574	1	6903	2	Y	98	116	1			28
							307	5	108	9							
11	7551	X	7551	-0-	-0-	-0-	550	1	6370	2	Y	100	88	1			40
							521	5	110	9							
12	7688	X	6936	-0-	-752	-0-	1185	1	5610	2	Y	128	138	0			30
							141	9									
01	7905	X	6916	-0-	-989	-0-	1221	1	5543	2	Y	138	131	0			37
							152	9									
02	6580	X	5599	-0-	-981	-0-	1007	1	4460	2	Y	120	123	1			34
							132	9									
03	7285	X	5996	-0-	-1289	-0-	1043	1	4810	2	Y	130	139	0			25
							143	9									

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
NEAL, J. A. UNIT WELL #: 5 RRCID -> 186368 COMPL. DATE 03/27/2001 TOTAL DEPTH 8810 PERF. 7781 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	2037	-0-		-9	-0-	614	1	1343	2	Y	18	21	1			5
								60	5	20	9							
11	2370	X	1885	-0-		-485	-0-	532	1	1232	2	Y	18	16	1			7
								101	5	20	9							
12	2449	X	1346	-0-		-1103	-0-	233	1	1084	2	Y	26	27	0			6
								29	9									
01	2449	X	1384	-0-		-1065	-0-	243	1	1086	2	Y	50	43	0			13
								55	9									
02	1301	N	1301	-0-		-0-	-0-	235	1	1022	2	Y	40	41	0			12
								44	9									
03	1333	N	967	-0-		-366	-0-	167	1	752	2	Y	44	47	0			9
								48	9									

CLIFTON, W.B. WELL #: 2 RRCID -> 186409 COMPL. DATE 09/23/2001 TOTAL DEPTH 11107 PERF. 7546 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1330	N	1330	-0-		-0-	-0-	179	1	1014	2	Y	84	97	1			24
								45	5	92	9							
11	1461	N	1461	-0-		-0-	-0-	212	1	1069	2	Y	84	74	1			34
								88	5	92	9							
12	875	N	875	-0-		-0-	-0-	136	1	625	2	Y	104	112	0			26
								114	9									
01	1333	N	881	-0-		-452	-0-	144	1	634	2	Y	94	92	0			28
								103	9									
02	1204	X	1062	-0-		-142	-0-	189	1	820	2	Y	48	59	0			17
								53	9									
03	1333	X	734	-0-		-599	-0-	125	1	557	2	Y	47	53	0			11
								52	9									

KELSEY, ANNIE D. GAS UNIT WELL #: 3 RRCID -> 186904 COMPL. DATE 11/10/1995 TOTAL DEPTH 11600 PERF. 7802 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

CARTWRIGHT, L. (CARTWRIGHT UNIT) WELL #: 9 U RRCID -> 195721 COMPL. DATE 07/11/2002 TOTAL DEPTH 11172 PERF. 7806 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

KELSEY, ANNIE D. GAS UNIT WELL #: 7 RRCID -> 218191 COMPL. DATE 12/23/2005 TOTAL DEPTH 8650 PERF. 7858 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1109	-0-		-224	-0-	505	1	575	2	Y	3	4	1			1
								26	5	3	9							
11	2160	N	1241	-0-		-919	-0-	468	1	770	5	Y	3	3	1			1
								3	9									
12	1054	N	898	-0-		-156	-0-	156	1	738	2	Y	4	4	0			1
								4	9									
01	1139	N	1139	-0-		-0-	-0-	197	1	896	2	Y	42	34	0			9
								46	9									
02	728	N	123	-0-		-605	-0-	17	1	74	2	Y	29	30	0			8
								32	9									
*03	2892	N	2892	-0-		-0-	-0-	504	1	2326	2	Y	56	54	0			10
								62	9									

LASSATER (TRAVIS PEAK, GAS) //CONT.// 52239 667 NON-ASSOCIATED CAPACITY CNTY: MARION
LINN OPERATING, INC. //CONT.// 501545
NEAL, J. A. UNIT WELL #: 6 RRCID -> 219156 COMPL. DATE 12/24/2005 TOTAL DEPTH 8650 PERF. 7894 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7605	X	7605	-0-	-0-	-0-	842	1	6422	2	Y	50	59	1			14
							286	5	55	9							
11	7800	X	7582	-0-	-218	-0-	807	1	6210	2	Y	52	45	1			21
							508	5	57	9							
12	8060	X	7178	-0-	-882	-0-	1240	1	5868	2	Y	64	69	0			16
							70	9									
01	8060	X	3148	-0-	-4912	-0-	562	1	2553	2	Y	30	36	0			10
							33	9									
02	6244	X	-0-	-0-	-6244	-0-					Y	13	18	0			5
03	6913	X	804	-0-	-6109	-0-	141	1	651	2	Y	11	13	0			3
							12	9									

OLIVER UNIT WELL #: 3 U RRCID -> 223180 COMPL. DATE 08/20/2006 TOTAL DEPTH 11220 PERF. 7974 - 8005

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LASSATER, E. (COTTON VALLEY) 52240 500 NON-ASSOCIATED ONE WELL CNTY: MARION
ARK-LA-TEX ENERGY, L.L.C. 030584
WILSON WELL #: 1 RRCID -> 233797 COMPL. DATE 10/16/2007 TOTAL DEPTH 11300 PERF.10576 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	#	2883	-0-	-682	-0-	2766	2	117	9	N	106	196	1			115
11	3450	#	2869	-0-	-581	-0-	2766	2	103	9	N	94					209
12	3534	#	3522	-0-	-12	-0-	3288	2	234	9	N	213	384	1			38
01	4142	R	4142	-0-	-0-	-0-	4017	2	125	9	N	114					152
02	4148	R	4148	-0-	-0-	-0-	4039	2	109	9	N	99	188	1			63
*03	4502	R	4502	-0-	-0-	-0-	4388	2	114	9	N	104					167

LEIGH (HILL 5155) 53030 500 ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
SELLARS, AT AL WELL #: 1 RRCID -> 224373 COMPL. DATE 11/10/2006 TOTAL DEPTH 6500 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	#	2786	-0-	-345	-0-	157	1	2628	2	N	1					35
							1	9									
11	3030	#	2211	-0-	-819	-0-	133	1	2072	2	N	5					40
							6	9									
12	2790	R	2790	-0-	-0-	-0-	162	1	2624	2	N	4					44
							4	9									
01	2790	#	2586	-0-	-204	-0-	152	1	2434	2	N	-0-					44
02	2520	#	2437	-0-	-83	-0-	144	1	2293	2	N	-0-					44
03	2790	#	1752	-0-	-1038	-0-	101	1	1647	2	N	4					48
							4	9									

LEIGH (PETTIT, LOWER) 53030 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
SELLARS, ET AL WELL #: 1 RRCID -> 165088 COMPL. DATE 08/22/1997 TOTAL DEPTH 6500 PERF. 6012 - 6016

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEIGH (TRICE SAND) 53030 750 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. 014573
TRICE WELL #: 1 RRCID -> 118495 COMPL. DATE 06/15/1985 TOTAL DEPTH 6465 PERF. 6069 - 6074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	236					N	NO RPT					60
11	14B DENY	NO RPT	-0-	-0-	236					N	NO RPT					60
12	14B DENY	NO RPT	-0-	-0-	236					N	NO RPT					60
01	14B DENY	NO RPT	-0-	-0-	236					N	NO RPT					60
02	14B DENY	NO RPT	-0-	-0-	236					N	NO RPT					60
03	14B DENY	NO RPT	-0-	-0-	236					N	NO RPT					60

LETS (TRAVIS PEAK) 53394 300 NON-ASSOCIATED CAPACITY CNTY: RUSK
D & H PRODUCTION, INC. 196196
MCCORD, W H WELL #: 1 RRCID -> 141595 COMPL. DATE 04/17/1992 TOTAL DEPTH 8100 PERF. 7858 - 7866

10	4103 X	4103	-0-	-0-	-0-	4090	2	13	9	N	12					75
11	3720 X	3141	-0-	-579	-0-	3123	2	18	9	N	16	68	1			23
12	3875 X	3164	-0-	-711	-0-	3123	2	41	9	N	37					60
01	4092 X	3173	-0-	-919	-0-	3123	2	50	9	N	45					105
02	3696 X	3527	-0-	-169	-0-	3499	2	28	9	N	25					130
03	4092 X	3522	-0-	-570	-0-	3494	2	28	9	N	25					155

MASON HEIRS WELL #: 1 RRCID -> 143418 COMPL. DATE 11/23/1992 TOTAL DEPTH 8020 PERF. 7885 - 7895

10	242 N	242	-0-	-0-	-0-	241	2	1	9	N	1					41
11	252 N	252	-0-	-0-	-0-	251	2	1	9	N	1					42
12	252 N	252	-0-	-0-	-0-	251	2	1	9	N	1					43
01	252 N	252	-0-	-0-	-0-	251	2	1	9	N	1					44
02	262 N	262	-0-	-0-	-0-	261	2	1	9	N	1					45
*03	276 N	276	-0-	-0-	-0-	275	2	1	9	N	1					46

LINDALE (RODESSA) 53640 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
MHM PIPELINE CO., INC. 563370
MCFADDEN WELL #: 1 RRCID -> 016285 COMPL. DATE 04/12/1958 TOTAL DEPTH N/A PERF. 9550 - 9583

10	310 N	307	-0-	-3	-0-	307	2			N	-0-					40
11	282 N	282	-0-	-0-	-0-	282	2			N	-0-					40
12	282 N	282	-0-	-0-	-0-	282	2			N	-0-					40
01	310 N	282	-0-	-28	-0-	282	2			N	-0-					40
02	282 N	282	-0-	-0-	-0-	282	2			N	-0-					40
*03	282 N	282	-0-	-0-	-0-	282	2			N	-0-					40

FAIR, R. W. WELL #: 1 RRCID -> 016287 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. 9292 - 9512

10	93 N	89	-0-	-4	-0-	80	2	9	9	N	8					42
11	120 N	116	-0-	-4	-0-	106	2	10	9	N	9					51
12	124 N	116	-0-	-8	-0-	106	2	10	9	N	9					60
01	117 N	117	-0-	-0-	-0-	106	2	11	9	N	10					70
02	113 N	113	-0-	-0-	-0-	106	2	7	9	N	6					76
03	124 N	116	-0-	-8	-0-	106	2	10	9	N	9					85

CLARK, A.D. WELL #: 1 RRCID -> 124441 COMPL. DATE 04/07/1987 TOTAL DEPTH 12860 PERF. 9620 - 9670

10	1814 N	1814	-0-	-0-	-0-	1729	2	85	9	N	77	186	1			192
11	960 N	892	-0-	-68	-0-	853	2	39	9	N	35					227
12	1023 N	920	-0-	-103	-0-	853	2	67	9	N	61	190	1			98
01	1085 N	940	-0-	-145	-0-	853	2	87	9	N	79					177
02	909 N	909	-0-	-0-	-0-	853	2	56	9	N	51					228
03	930 N	908	-0-	-22	-0-	853	2	55	9	N	50	196	1			82

LINDALE, WEST (RODESSA) 53697 600 ASSOCIATED EXEMPT CNTY: SMITH
MHM PIPELINE CO., INC. 563370
KNOX WELL #: 1 RRCID -> 191300 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9702 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	262	-0-	-203	-0-	262	2			N	-0-					36
11	300	N	262	-0-	-38	-0-	262	2			N	-0-					36
12	310	N	262	-0-	-48	-0-	262	2			N	-0-					36
01	262	N	262	-0-	-0-	-0-	262	2			N	-0-					36
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					36
*03	262	N	262	-0-	-0-	-0-	262	2			N	-0-					36

LITTLE EARS (PETTIT LIME) 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
PEACOCK UNIT WELL #: 1C RRCID -> 249334 COMPL. DATE 12/23/2008 TOTAL DEPTH 10530 PERF. 9356 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3281	X	3281	-0-	-0-	-0-	338	1	2943	2	N	-0-					-0-
11	3022	X	3022	-0-	-0-	-0-	297	1	2725	2	N	-0-					-0-
12	3379	X	3379	-0-	-0-	-0-	331	1	3048	2	N	-0-					-0-
01	4411	X	4411	-0-	-0-	-0-	609	1	3802	2	N	-0-					-0-
02	3888	X	3888	-0-	-0-	-0-	701	1	3187	2	N	-0-					-0-
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					-0-

HECKMANN WATER RESOURCES(CVR)INC 370647
APPLEBY SWD WELL #: 1S RRCID -> 252564 COMPL. DATE 10/15/2009 TOTAL DEPTH 5300 PERF. 4670 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL COMPANY 525380
CHRISTIAN WELL #: 6 H RRCID -> 245498 COMPL. DATE 04/27/2008 TOTAL DEPTH 9370 PERF. 9961 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	43	68	1			15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TATUM GAS UNIT WELL #: 8H RRCID -> 246286 COMPL. DATE 06/13/2008 TOTAL DEPTH 9088 PERF.10000 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	648	-0-	-2762	-0-	648	2			N	-0-					21
11	3300	X	3169	-0-	-131	-0-	3169	2			N	-0-					21
12	4464	X	2322	-0-	-2142	-0-	2244	2	78	9	N	71	71	1			21
01	4464	X	2319	-0-	-2145	-0-	2319	2			N	-0-					21
02	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					21
03	3286	X	2508	-0-	-778	-0-	2508	2			N	-0-					18

TATUM GAS UNIT WELL #: 7H RRCID -> 251497 COMPL. DATE 09/27/2007 TOTAL DEPTH 9327 PERF. 9877 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
NABORS COMPLETION & PROD SERV CO 598911
NWS WOODBINE SWD WELL #: 1 RRCID -> 228190 COMPL. DATE 04/14/2007 TOTAL DEPTH 6000 PERF. 5643 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE OPERATING COMPANY, INC. 665670
STEWART-TISCHAUSER WELL #: 1 RRCID -> 234497 COMPL. DATE 01/15/2008 TOTAL DEPTH 10405 PERF. 9306 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3205	-0-	3205	9497	3205	2			N	-0-					389
11	DLQ G-10		3819	-0-	3819	13316	3819	2			N	-0-					389
12	17660	X	4344	-0-	-13316	-0-	4344	2			N	-0-					389
01	4566	X	4566	-0-	-0-	-0-	4566	2			N	-0-					389
02	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					389
*03	4516	X	4516	-0-	-0-	-0-	4516	2			N	-0-					389

MIDDLEBROOK-MAST WELL #: 1 RRCID -> 249402 COMPL. DATE 02/02/2009 TOTAL DEPTH 10315 PERF. 9325 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		184	-0-	184	1497	184	2			N	-0-					129
11	DLQ G-10		5	-0-	5	1502	5	2			N	-0-					129
12	1502	X	-0-	-0-	-1502	-0-					N	-0-					129
01	0	X	-0-	-0-	-0-	-0-					N	-0-					129
02	5	N	-0-	-0-	-5	-0-					N	-0-					129
03	0	N	-0-	-0-	-0-	-0-					N	-0-					129

SAMSON LONE STAR, LLC 744737
STEWART, GRAHAM P. WELL #: 12 RRCID -> 230749 COMPL. DATE 06/23/2007 TOTAL DEPTH 10505 PERF. 9236 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOUGLASS GU 8 WELL #: 7 RRCID -> 231211 COMPL. DATE 08/18/2007 TOTAL DEPTH 10500 PERF. 9214 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLASS GU 3 WELL #: 9 RRCID -> 234727 COMPL. DATE 02/05/2008 TOTAL DEPTH 10535 PERF. 9326 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243481 COMPL. DATE 11/10/2008 TOTAL DEPTH 10450 PERF. 8577 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CINDY SUE GU 1 WELL #: 5 RRCID -> 244589 COMPL. DATE 12/05/2008 TOTAL DEPTH 10615 PERF. 9260 - 9264

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NORTH HAYTER TRUST A WELL #: 50 RRCID -> 244591 COMPL. DATE 11/12/2008 TOTAL DEPTH 10822 PERF. 9016 - 9023

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MELINDA, MOLLIE GU 1 WELL #: 6 RRCID -> 245546 COMPL. DATE 12/12/2008 TOTAL DEPTH 10533 PERF. 9324 - 9327

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GWENDOLYN GU 1 WELL #: 10 RRCID -> 255797 COMPL. DATE 03/05/2010 TOTAL DEPTH N/A PERF. 9296 - 9298

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CINDY SUE GU 1 WELL #: 8 RRCID -> 256077 COMPL. DATE 04/03/2010 TOTAL DEPTH N/A PERF. 9368 - 9370

10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LITTLE EARS (PETTIT LIME) //CONT.// 53958 225 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
STALLION SWD, LP 811982
NACOGDOCHES SALTY SWD WELL #: 1 RRCID -> 213699 COMPL. DATE 12/20/2005 TOTAL DEPTH 6000 PERF. 5510 - 5875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TX ENERGY SERVICES, LLC 875192
S.F.O.T. UNIT WELL #: 4H RRCID -> 247491 COMPL. DATE 11/01/2008 TOTAL DEPTH 9309 PERF.10123 - 12431

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE NESS (JAMES LIME) 54287 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
FORTUNE RESOURCES LLC 278755
ADAMS, JOHN W. WELL #: 1 RRCID -> 242067 COMPL. DATE 08/08/2008 TOTAL DEPTH 6006 PERF. 6147 - 13872

10	5380	3354	-0-	-2026	-0-	3354	2			N	-0-					43
11	3500	3130	-0-	-370	-0-	3130	2			N	-0-					43
12	1240	3234	-0-	1994	1994	3234	2			N	-0-					43
01	1240	3023	-0-	1783	3777	3023	2			N	-0-					43
*02	6977	2813	-0-	-4164	-0-	2813	2			N	-0-					43
03	1240	3000	-0-	1760	1760	3000	2			N	-0-					43

LOCO BAYOU (JAMES LIME) 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABRAM GAS UNIT WELL #: 1H RRCID -> 268384 COMPL. DATE 05/25/2013 TOTAL DEPTH 9997 PERF.10348 - 12625

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 03/26/2014 - P&A 03/26/14

ENEXCO, INC. 252045
BLACK BRANCH GAS UNIT WELL #: 1H RRCID -> 254870 COMPL. DATE 01/03/2010 TOTAL DEPTH 9247 PERF. 9867 - 13436

10	DLQ G-10	2447	-0-	2447	8371	2447	2			N	-0-					41
11	DLQ G-10	2630	-0-	2630	11001	2630	2			N	-0-					41
12	13631 X	2630	-0-	-11001	-0-	2630	2			N	-0-					41
01	3255 X	3235	-0-	-20	-0-	3235	2			N	-0-					41
02	2714 X	2714	-0-	-0-	-0-	2714	2			N	-0-					41
03	2728 X	NO RPT	-0-	-2728	-0-					N	NO RPT					41

S.F.O.T. WELL #: 2H RRCID -> 260751 COMPL. DATE 07/22/2010 TOTAL DEPTH 8580 PERF. 9247 - 13945

10	DLQ G-10	-0-	-0-	-0-	4331					N	-0-					-0-
11	DLQ G-10	21	-0-	21	4352	21	2			N	-0-					-0-
12	4370 X	18	-0-	-4352	-0-	18	2			N	-0-					-0-
01	2759 X	37	-0-	-2722	-0-	37	2			N	-0-					-0-
02	1456 X	15	-0-	-1441	-0-	15	2			N	-0-					-0-
03	31 X	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
M. E. OPERATING & SERVICES, INC. 518265
LOCO BAYOU A-339 WELL #: 1 RRCID -> 184413 COMPL. DATE 06/11/2001 TOTAL DEPTH 9435 PERF. 9435 - 15600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	27	-0-	-66	-0-	27	2			N	-0-					-0-
11	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
12	3100	N	4278	-0-	1178	1178	4278	2			N	-0-					-0-
01	3100	N	3103	-0-	3	1181	3103	2			N	-0-					-0-
02	2800	N	3280	-0-	480	1661	3280	2			N	-0-					-0-
*03	5222	X	3561	-0-	-1661	-0-	3561	2			N	-0-					-0-

LOCO BAYOU 501 WELL #: 3 RRCID -> 187866 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9396 - 15420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	669	-0-	669	669	669	2			N	-0-					28

LOCO BAYOU 1 WELL #: 4 RRCID -> 187867 COMPL. DATE 12/07/2002 TOTAL DEPTH N/A PERF. 9219 - 14303

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	-0-	-0-	-2604	-0-					N	-0-					-0-
11	2520	X	-0-	-0-	-2520	-0-					N	-0-					-0-
12	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
01	6654	X	6654	-0-	-0-	-0-	6654	2			N	-0-					-0-
02	3804	X	3804	-0-	-0-	-0-	3804	2			N	-0-					-0-
*03	5898	X	5898	-0-	-0-	-0-	5898	2			N	-0-					-0-

SM ENERGY COMPANY 788997
MIDDLEBROOK UNIT WELL #: 1H RRCID -> 230886 COMPL. DATE 08/13/2007 TOTAL DEPTH 9197 PERF. 9246 - 14905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4464	X	3874	-0-	-590	-0-	155	1	3719	2	N	-0-					100
11	3900	X	3684	-0-	-216	-0-	150	1	3534	2	N	-0-					100
12	4650	X	2777	-0-	-1873	-0-	155	1	2622	2	N	-0-					100
01	5854	X	5854	-0-	-0-	-0-	155	1	5699	2	N	-0-					100
02	4200	X	4000	-0-	-200	-0-	140	1	3794	2	N	60					160
							66	9									
*03	5024	X	5024	-0-	-0-	-0-	155	1	4869	2	N	-0-					160

MAST, L.B. WELL #: 1H RRCID -> 235211 COMPL. DATE 03/01/2008 TOTAL DEPTH 9230 PERF. 9712 - 14935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5646	X	5646	-0-	-0-	-0-	530	1	5116	2	N	-0-					139
11	7757	X	7757	-0-	-0-	-0-	669	1	7055	2	N	30					169
							33	9									
12	7037	X	7037	-0-	-0-	-0-	666	1	6371	2	N	-0-					169
01	7327	X	7327	-0-	-0-	-0-	663	1	6664	2	N	-0-					169
02	6478	X	6478	-0-	-0-	-0-	593	1	5820	2	N	59					228
							65	9									
*03	7086	X	7086	-0-	-0-	-0-	666	1	6387	2	N	30					258
							33	9									

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SM ENERGY COMPANY //CONT.// 788997
U.S.A. LB WELL #: 1H RRCID -> 237915 COMPL. DATE 11/17/2007 TOTAL DEPTH 9311 PERF. 9715 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	778	-0-	-1144	-0-	95	1	683	2	N	-0-					104
11	1836	X	1836	-0-	-0-	-0-	217	1	1597	2	N	20					124
							22	9									
12	2583	N	2583	-0-	-0-	-0-	282	1	2290	2	N	10					134
							11	9									
01	2183	N	2183	-0-	-0-	-0-	268	1	1915	2	N	-0-					134
02	1708	N	1550	-0-	-158	-0-	177	1	1373	2	N	-0-					134
03	2480	N	1537	-0-	-943	-0-	183	1	1354	2	N	-0-					134

RAMOS WELL #: 1H RRCID -> 239131 COMPL. DATE 07/02/2008 TOTAL DEPTH 9202 PERF. 9527 - 14868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8060	X	6264	-0-	-1796	-0-	766	1	5498	2	N	-0-					87
11	7470	X	5142	-0-	-2328	-0-	617	1	4525	2	N	-0-					87
12	7440	X	5597	-0-	-1843	-0-	612	1	4985	2	N	-0-					87
01	7037	X	4246	-0-	-2791	-0-	520	1	3726	2	N	-0-					87
02	6356	X	6018	-0-	-338	-0-	689	1	5329	2	N	-0-					87
03	6262	X	5634	-0-	-628	-0-	671	1	4963	2	N	-0-					87

WEST ESPARZA WELL #: 1H RRCID -> 242779 COMPL. DATE 08/26/2008 TOTAL DEPTH 9223 PERF. 9280 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4583	-0-	-439	-0-	430	1	4153	2	N	-0-					185
11	4860	X	4646	-0-	-214	-0-	400	1	4225	2	N	19					204
							21	9									
12	5022	X	4890	-0-	-132	-0-	463	1	4427	2	N	-0-					204
01	5022	X	4929	-0-	-93	-0-	446	1	4483	2	N	-0-					204
02	4340	X	4215	-0-	-125	-0-	386	1	3788	2	N	37					241
							41	9									
03	4898	X	4817	-0-	-81	-0-	455	1	4362	2	N	-0-					241

U.S.A. LB WELL #: 2H RRCID -> 249431 COMPL. DATE 10/07/2008 TOTAL DEPTH 9415 PERF. 9695 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7998	-0-	-279	-0-	978	1	7020	2	N	-0-					160
11	8010	X	7480	-0-	-530	-0-	898	1	6580	2	N	2					162
							2	9									
12	8638	X	8638	-0-	-0-	-0-	944	1	7680	2	N	13					175
							14	9									
01	8060	X	7632	-0-	-428	-0-	934	1	6698	2	N	-0-					175
02	7280	X	6506	-0-	-774	-0-	745	1	5761	2	N	-0-					175
03	8277	X	7368	-0-	-909	-0-	878	1	6490	2	N	-0-					175

EAST ESPARZA WELL #: 1H RRCID -> 254121 COMPL. DATE 04/12/2009 TOTAL DEPTH 9150 PERF. 9310 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4451	-0-	-354	-0-	418	1	4033	2	N	-0-					141
11	4680	X	4143	-0-	-537	-0-	358	1	3766	2	N	17					158
							19	9									
12	4836	X	3837	-0-	-999	-0-	362	1	3475	2	N	-0-					158
01	4836	X	4548	-0-	-288	-0-	412	1	4136	2	N	-0-					158
02	4535	X	4535	-0-	-0-	-0-	415	1	4075	2	N	41					199
							45	9									
03	4464	X	4213	-0-	-251	-0-	398	1	3815	2	N	-0-					199

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
WILSON GU WELL #: 4H RRCID -> 234172 COMPL. DATE 12/14/2007 TOTAL DEPTH 9581 PERF.10069 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	644	-0-	-441	-0-	68	1	576	2	Y	-0-					38
11	1006	N	1006	-0-	-0-	-0-	92	1	914	2	Y	-0-					38
12	1333	N	559	-0-	-774	-0-	124	1	404	2	Y	28					66
							31	9									
01	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					66
*02	997	N	997	-0-	-0-	-0-	14	1	983	2	Y	-0-					66
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					66

HENDERSON WELL #: 1H RRCID -> 239953 COMPL. DATE 06/17/2008 TOTAL DEPTH 8994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4046	-0-	-232	-0-	599	1	3447	2	N	-0-					153
11	4140	X	3715	-0-	-425	-0-	465	1	3250	2	N	-0-					153
12	4309	X	3313	-0-	-996	-0-	549	1	2764	2	N	-0-					153
01	4309	X	2910	-0-	-1399	-0-	482	1	2428	2	N	-0-					153
02	2800	X	2268	-0-	-532	-0-	454	1	1814	2	N	-0-					153
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					153

BETHUNE A WELL #: 2H RRCID -> 244103 COMPL. DATE 02/19/2008 TOTAL DEPTH 9107 PERF. 9419 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	501	N	501	-0-	-0-	-0-	46	1	453	2	Y	2					28
							2	9									
11	361	N	361	-0-	-0-	-0-	36	1	325	2	Y	-0-					28
12	388	N	388	-0-	-0-	-0-	39	1	348	2	Y	1	25	1			4
							1	9									
01	496	N	334	-0-	-162	-0-	38	1	296	2	Y	-0-					4
*02	351	N	351	-0-	-0-	-0-	34	1	317	2	Y	-0-					4
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					4

SOUTHLAND PAPER MILLS WELL #: 1H RRCID -> 246181 COMPL. DATE 01/08/2009 TOTAL DEPTH 9347 PERF. 9578 - 13715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2406	-0-	-105	-0-	605	1	1797	2	N	4					38
							4	9									
11	2400	X	2232	-0-	-168	-0-	477	1	1755	2	N	-0-					38
12	2480	X	1490	-0-	-990	-0-	243	1	1247	2	N	-0-					38
01	2480	X	1621	-0-	-859	-0-	263	1	1358	2	N	-0-					38
02	2184	X	1504	-0-	-680	-0-	162	1	1342	2	N	-0-					38
03	2418	X	2137	-0-	-281	-0-	461	1	1670	2	N	5					43
							6	9									

KIRKLAND GU WELL #: 2H RRCID -> 247661 COMPL. DATE 06/10/2008 TOTAL DEPTH 9600 PERF. 9993 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESTES JL GU WELL #: 1H RRCID -> 248534 COMPL. DATE 12/22/2008 TOTAL DEPTH 9456 PERF.10365 - 15789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	6617	-0-	6617	43912	620	1	5997	2	N	-0-					12
11	50381	X	6469	-0-	-43912	-0-	610	1	5859	2	N	-0-					12
12	6605	X	6605	-0-	-0-	-0-	633	1	5972	2	N	-0-					12
01	6541	X	6541	-0-	-0-	-0-	635	1	5906	2	N	-0-					12
*02	5757	X	5757	-0-	-0-	-0-	567	1	5190	2	N	-0-					12
03	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					12

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MIMS JL GU WELL #: 1H RRCID -> 250014 COMPL. DATE 02/11/2009 TOTAL DEPTH 9618 PERF.10012 - 15557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	8108	X	8108	-0-	-0-	-0-	762	1	7346	2	N	-0-			92
11	7779	X	7779	-0-	-0-	-0-	744	1	7035	2	N	-0-			92
12	7961	X	7961	-0-	-0-	-0-	772	1	7189	2	N	-0-			92
01	7980	X	7980	-0-	-0-	-0-	780	1	7200	2	N	-0-			92
*02	7039	X	7039	-0-	-0-	-0-	697	1	6342	2	N	-0-			92
03	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT			92

SESSIONS, BOB GU WELL #: 4H RRCID -> 251315 COMPL. DATE 10/10/2008 TOTAL DEPTH 9930 PERF.14781 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3224	X	2847	-0-	-377	-0-	741	1	2106	2	Y	-0-			30
11	3231	X	3231	-0-	-0-	-0-	739	1	2492	2	Y	-0-			30
12	3340	X	3340	-0-	-0-	-0-	766	1	2574	2	Y	-0-			30
01	2945	X	2945	-0-	-0-	-0-	744	1	2200	2	Y	1	1 8		30
							1	9							
02	3024	X	2736	-0-	-288	-0-	681	1	2055	2	Y	-0-			30
03	3348	X	NO RPT	-0-	-3348	-0-					Y	NO RPT			30

SOUTHLAND PAPER MILLS NORTH WELL #: 1H RRCID -> 254339 COMPL. DATE 05/21/2009 TOTAL DEPTH 9160 PERF. 9857 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4359	X	4359	-0-	-0-	-0-	1094	1	3252	2	N	12			60
							13	9							
11	4462	X	4462	-0-	-0-	-0-	953	1	3509	2	N	-0-			60
12	3133	X	3133	-0-	-0-	-0-	512	1	2621	2	N	-0-			60
01	3036	X	3036	-0-	-0-	-0-	492	1	2544	2	N	-0-			60
02	6245	X	6245	-0-	-0-	-0-	671	1	5557	2	N	15			75
							17	9							
*03	4515	X	4515	-0-	-0-	-0-	965	1	3494	2	N	51			126
							56	9							

SWN PRODUCTION COMPANY, LLC 833596
HGT WELL #: 2H RRCID -> 239153 COMPL. DATE 06/12/2008 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5890	X	5163	-0-	-727	-0-	224	1	4939	2	Y	-0-			29
11	5520	X	4908	-0-	-612	-0-	210	1	4698	2	Y	-0-			29
12	5208	X	4822	-0-	-386	-0-	221	1	4601	2	Y	-0-			29
01	5208	X	4769	-0-	-439	-0-	218	1	4551	2	Y	-0-			29
02	4704	X	4378	-0-	-326	-0-	199	1	4179	2	Y	-0-			29
03	5177	X	4860	-0-	-317	-0-	222	1	4638	2	Y	-0-			29

SESSIONS, J.W. HEIRS WELL #: 16H RRCID -> 239430 COMPL. DATE 01/24/2008 TOTAL DEPTH 9570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5053	X	4273	-0-	-780	-0-	3892	2	381	3	Y	-0-			45
11	4890	X	4616	-0-	-274	-0-	4206	2	410	3	Y	-0-			45
12	5181	X	5181	-0-	-0-	-0-	4710	2	471	3	Y	-0-			45
01	4805	X	4495	-0-	-310	-0-	4079	2	416	3	Y	-0-			45
02	4340	X	3890	-0-	-450	-0-	3535	2	355	3	Y	-0-			45
03	5177	X	4342	-0-	-835	-0-	3939	2	403	3	Y	-0-			45

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
SESSIONS, RUBE WELL #: 10H RRCID -> 242018 COMPL. DATE 04/15/2008 TOTAL DEPTH 9483 PERF.10304 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1971	-0-	-44	-0-	1795	2	176	3	Y	-0-					65
11	2010	N	1959	-0-	-51	-0-	1785	2	174	3	Y	-0-					65
12	2015	N	1923	-0-	-92	-0-	1747	2	175	3	Y	1					66
							1	9									
01	1984	N	1883	-0-	-101	-0-	1709	2	174	3	Y	-0-					66
*02	1820	N	1748	-0-	-72	-0-	1588	2	160	3	Y	-0-					66
03	1922	N	1867	-0-	-55	-0-	1692	2	173	3	Y	2					67
							2	9									

SESSIONS, J.W. HEIRS WELL #: 20H RRCID -> 242722 COMPL. DATE 08/18/2008 TOTAL DEPTH 9580 PERF.10387 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	5356	X	5356	-0-	-0-	-0-	4879	2	477	3	Y	-0-					42
11	4990	X	4990	-0-	-0-	-0-	4547	2	443	3	Y	-0-					42
12	5144	X	5144	-0-	-0-	-0-	4676	2	468	3	Y	-0-					42
01	5004	X	5004	-0-	-0-	-0-	4541	2	463	3	Y	-0-					42
02	4564	X	4491	-0-	-73	-0-	4081	2	410	3	Y	-0-					42
03	5053	X	4927	-0-	-126	-0-	4470	2	457	3	Y	-0-					42

MAST WELL #: 5H RRCID -> 245094 COMPL. DATE 12/24/2008 TOTAL DEPTH 9291 PERF. 9875 - 15038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	9393	X	7129	-0-	-2264	-0-	498	1	6631	2	N	-0-					99
11	9090	X	4105	-0-	-4985	-0-	407	1	3698	2	N	-0-					99
12	8184	X	7415	-0-	-769	-0-	383	1	7032	2	N	-0-					99
01	8184	X	5969	-0-	-2215	-0-	494	1	5475	2	N	-0-					99
02	7392	X	4357	-0-	-3035	-0-	433	1	3924	2	N	-0-					99
03	7409	X	4867	-0-	-2542	-0-	498	1	4369	2	N	-0-					99

XTO ENERGY INC. 945936
HARLAN WELL #: 2 RRCID -> 245140 COMPL. DATE 09/30/2008 TOTAL DEPTH 12175 PERF. 9587 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKSTONE GAS UNIT NO. 1 WELL #: 1 RRCID -> 246410 COMPL. DATE 02/15/2009 TOTAL DEPTH 11726 PERF. 9058 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	2655	N	2655	-0-	-0-	-0-	2655	2			N	-0-					-0-
11	1800	N	914	-0-	-886	-0-	914	2			N	-0-					-0-
12	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
01	2294	N	1884	-0-	-410	-0-	1884	2			N	-0-					-0-
02	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
03	1984	N	1092	-0-	-892	-0-	1092	2			N	-0-					-0-

CHRONISTER HEIRS WELL #: 22 RRCID -> 246550 COMPL. DATE 12/12/2008 TOTAL DEPTH 12300 PERF. 9626 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCO BAYOU (JAMES LIME) //CONT.// 54348 235 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
CHRONISTER HEIRS WELL #: 38 RRCID -> 246692 COMPL. DATE 01/18/2009 TOTAL DEPTH 11960 PERF. 9474 - 9611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHRONISTER HEIRS WELL #: 32 RRCID -> 247529 COMPL. DATE 12/22/2008 TOTAL DEPTH 12203 PERF. 9353 - 9498

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AVERITTE GAS UNIT NO. 1 WELL #: 1 RRCID -> 247871 COMPL. DATE 03/19/2009 TOTAL DEPTH 11981 PERF. 9244 - 9384

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOGANSPORT (GLEN ROSE) 54403 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 2AC RRCID -> 182849 COMPL. DATE 04/03/2001 TOTAL DEPTH 6350 PERF. 4048 - 4056

10	3062 N	3062	-0-	-0-	-0-	3062	3	N	-0-			-0-
11	2488 N	2488	-0-	-0-	-0-	2488	3	N	-0-			-0-
12	2650 N	2650	-0-	-0-	-0-	2650	3	N	-0-			-0-
01	2945 N	2620	-0-	-325	-0-	2620	3	N	-0-			-0-
02	2590 N	2590	-0-	-0-	-0-	2590	3	N	-0-			-0-
*03	2750 N	2750	-0-	-0-	-0-	2750	3	N	-0-			-0-

LONG BRANCH (PETTET LOWER) 54657 400 NON-ASSOCIATED ONE WELL CNTY: PANOLA
AC EXPLORATION, LLC 003645
TATUM WELL #: 1 RRCID -> 108868 COMPL. DATE 12/11/1983 TOTAL DEPTH 7500 PERF. 6843 - 6846

10	2362 R	2362	-0-	-0-	-0-	2358	2 4 9	N	4			119
11	2232 R	2232	-0-	-0-	-0-	2211	2 21 9	N	19			138
12	2263 #	2236	-0-	-27	-0-	2202	2 34 9	N	31			169
01	2356 #	2200	-0-	-156	-0-	2161	2 39 9	N	35			204
02	2128 #	2117	-0-	-11	-0-	2077	2 40 9	N	36			240
03	2356 #	2152	-0-	-204	-0-	2100	2 52 9	N	47	189 1		98

LONG LAKE 54664 001 ASSOCIATED 49B CNTY: ANDERSON
FALCON RESOURCES, INC. 260262
CAMPBELL, W. C. WELL #: 7 RRCID -> 077809 COMPL. DATE 07/15/1969 TOTAL DEPTH 3770 PERF. 3667 - 3683

10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG LAKE (KEELING SAND) 54664 075 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
SMITH, PINK WELL #: 3 RRCID -> 125696 COMPL. DATE 10/02/1987 TOTAL DEPTH 5600 PERF. 5295 - 5297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG LAKE (MONNIG-PETTIT) 54664 095 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG, J.O. & HUGO WELL #: 1 RRCID -> 129358 COMPL. DATE 11/15/1988 TOTAL DEPTH 9665 PERF. 9533 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					40
11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					40
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					40
01	124	N	91	-0-	-33	-0-	91	2			N	-0-					40
02	168	N	149	-0-	-19	-0-	149	2			N	-0-					40
03	124	N	-0-	-0-	-124	-0-					N	-0-					40

LONG LAKE (PETTET 9300) 54664 185 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG, JOSEPH O. WELL #: 1 L RRCID -> 122002 COMPL. DATE 08/11/1986 TOTAL DEPTH 10843 PERF. 9283 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	1932	-0-	-1013	-0-	1932	2			Y	-0-					-0-
11	2850	X	2054	-0-	-796	-0-	2054	2			Y	-0-					-0-
12	2608	X	2608	-0-	-0-	-0-	2608	2			Y	-0-					-0-
01	2552	X	2552	-0-	-0-	-0-	2552	2			Y	-0-					-0-
02	2800	N	4400	-0-	1600	1600	4400	2			Y	-0-					-0-
*03	3100	N	7080	-0-	3980	5580	7080	2			Y	-0-					-0-

CARTER WELL #: 1 RRCID -> 124187 COMPL. DATE 12/23/1999 TOTAL DEPTH 9550 PERF. 8618 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	1336	-0-	-2477	-0-	1336	2			N	-0-					21
11	3690	X	1808	-0-	-1882	-0-	1808	2			N	-0-					21
12	3813	X	3674	-0-	-139	-0-	3674	2			N	-0-					21
01	2976	X	2683	-0-	-293	-0-	2683	2			N	-0-					21
02	3968	X	3968	-0-	-0-	-0-	3968	2			N	-0-					21
*03	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					21

ALEXANDER, J.D. UNIT 2 WELL #: 1 RRCID -> 125988 COMPL. DATE 10/18/1987 TOTAL DEPTH 9930 PERF. 9502 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER WELL #: 2 RRCID -> 178963 COMPL. DATE 04/28/1999 TOTAL DEPTH 10998 PERF. 8674 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	405	-0-	-29	-0-	405	2			N	-0-					73
11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					73
12	551	N	551	-0-	-0-	-0-	551	2			N	-0-					73
01	455	N	455	-0-	-0-	-0-	455	2			N	-0-					73
02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					73
*03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					73

LONG LAKE (PETTIT 9515) 54664 222 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG "B" WELL #: 1 RRCID -> 143625 COMPL. DATE 01/02/1999 TOTAL DEPTH 10120 PERF. 8750 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1454	-0-	-654	-0-	1454	2			N	-0-					184
11	2370	N	1367	-0-	-1003	-0-	1367	2			N	-0-					184
12	2232	N	1202	-0-	-1030	-0-	1202	2			N	-0-					184
01	1457	N	1083	-0-	-374	-0-	1083	2			N	-0-					184
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					184
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					184

LONG LAKE (PETTIT 9750) 54664 333 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
FAULCONER, VERNON E., INC. 263701
LONG LAKE PR GU WELL #: 1 RRCID -> 040669 COMPL. DATE 10/16/1966 TOTAL DEPTH 10145 PERF. 9758 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518		4962	-0-	-556	-0-	690	1	4272	2	N	-0-					57
11	5340		5107	-0-	-233	-0-	900	1	4207	2	N	-0-					57
12	5875		5875	-0-	-0-	-0-	930	1	4945	2	N	-0-					57
01	5518		4529	-0-	-989	-0-	810	1	3719	2	N	-0-					57
02	4760	#	4640	-0-	-120	-0-	840	1	3800	2	N	-0-					57
03	5890	#	4818	-0-	-1072	-0-	930	1	3888	2	N	-0-					57

LONG LAKE (RODESSA 8600) 54664 375 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG, JOSEPH O. WELL #: 1 U RRCID -> 122012 COMPL. DATE 08/11/1986 TOTAL DEPTH 10843 PERF. 8586 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					40

BURKITT FOUNDATION WELL #: 1 RRCID -> 123069 COMPL. DATE 01/13/2006 TOTAL DEPTH 9950 PERF. 8768 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					186
11	0	N	-0-	-0-	-0-	-0-					N	-0-					186
12	0	N	-0-	-0-	-0-	-0-					N	-0-					186
01	0	N	-0-	-0-	-0-	-0-					N	-0-					186
02	0	N	-0-	-0-	-0-	-0-					N	-0-					186
03	0	N	-0-	-0-	-0-	-0-					N	-0-					186

CARTER WELL #: 1 U RRCID -> 124186 COMPL. DATE 02/04/1987 TOTAL DEPTH 9550 PERF. 8618 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER, J. D. UNIT 2 WELL #: 1 RRCID -> 171496 COMPL. DATE 10/01/1998 TOTAL DEPTH 9930 PERF. 8774 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					20
11	60	N	50	-0-	-10	-0-	50	2			N	-0-					20
12	82	N	82	-0-	-0-	-0-	82	2			N	-0-					20
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					20
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					20
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					20

LONG LAKE (RODESSA 8600) //CONT.// 54664 375 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. //CONT.// 534465
CARTER WELL #: 2 RRCID -> 178966 COMPL. DATE 04/28/1999 TOTAL DEPTH 10998 PERF. 8674 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG LAKE (RODESSA 8745) 54664 444 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
MAXIMUS OPERATING, LTD. 534465
MONNIG "B" WELL #: 1-U RRCID -> 143624 COMPL. DATE 10/15/1992 TOTAL DEPTH 10120 PERF. 8750 - 8804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MONNIG "B" WELL #: 2 RRCID -> 176113 COMPL. DATE 01/25/2000 TOTAL DEPTH 9000 PERF. 8714 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
12	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

LONGVIEW, NORTH (COTTON VALLEY) 54804 500 NON-ASSOCIATED ONE WELL CNTY: GREGG
LONG TRUSTS, THE 507585
LANCASTER, MAURINE WELL #: 1 RRCID -> 117823 COMPL. DATE 07/10/1985 TOTAL DEPTH 12050 PERF.10825 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1843	-0-	-1257	-0-	1843	2			N	-0-					132
11	2040	N	1079	-0-	-961	-0-	1079	2			N	-0-					132
12	2356	N	1193	-0-	-1163	-0-	1193	2			N	-0-					132
01	1829	N	1475	-0-	-354	-0-	1431	2	44	9	N	40					172
02	1426	N	1426	-0-	-0-	-0-	1423	2	3	9	N	3					175
*03	1869	N	1869	-0-	-0-	-0-	1863	2	6	9	N	5					180

LONGWOOD 54807 001 ASSOCIATED CAPACITY CNTY: HARRISON
L-TEXX PETROLEUM, LP 480266
HADDAD 1 WELL #: 2 RRCID -> 189081 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5644 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162

LOUISIANA ENERGY CONSULTANT INC. 509391
RUDD GAS UNIT #1 WELL #: 6 RRCID -> 190161 COMPL. DATE 06/25/2002 TOTAL DEPTH 6700 PERF. 5801 - 5807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONGWOOD (COTTON VALLEY) 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
N. LOUISIANA TIMBERLAND WELL #: 1 RRCID -> 234267 COMPL. DATE 01/05/2008 TOTAL DEPTH 10400 PERF. 9314 - 10055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0-	-0-	406	1	1120	2	N	-0-					27
11	1620	N	490	-0-	-1130	-0-	88	1	402	2	N	-0-					27
12	1767	N	1396	-0-	-371	-0-	300	1	1096	2	N	-0-					27
01	1519	N	462	-0-	-1057	-0-	90	1	372	2	N	-0-					27
02	1405	N	1405	-0-	-0-	-0-	228	1	1025	2	N	138	138	8			27
							152	9									
*03	1628	N	1628	-0-	-0-	-0-	270	1	1358	2	N	-0-					27

BULLARD CREEK WELL #: 1 RRCID -> 245797 COMPL. DATE 02/06/2009 TOTAL DEPTH 9900 PERF. 9335 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7130	X	6715	-0-	-415	-0-	1912	1	4803	2	N	-0-					119
11	6900	X	6346	-0-	-554	-0-	1273	1	5073	2	N	-0-					119
12	7130	X	6705	-0-	-425	-0-	1422	1	5283	2	N	-0-					119
01	7130	X	6186	-0-	-944	-0-	1157	1	5029	2	N	-0-					119
02	DLQ G-10		6005	-0-	6005	6005	1048	1	4804	2	N	139	139	8			119
							153	9									
03	DLQ G-10		6133	-0-	6133	12138	998	1	5135	2	N	-0-					119

ANITA BOOKOUT WELL #: 1 RRCID -> 254965 COMPL. DATE 01/11/2010 TOTAL DEPTH 9654 PERF. 9291 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1587	-0-	-428	-0-	103	1	1484	2	N	-0-					102
11	1860	N	1856	-0-	-4	-0-	633	1	1223	2	N	-0-					102
12	1860	N	1847	-0-	-13	-0-	479	1	1368	2	N	-0-					102
01	1611	N	1611	-0-	-0-	-0-	451	1	1160	2	N	-0-					102
02	1736	N	1237	-0-	-499	-0-	277	1	960	2	N	-0-					102
03	1860	N	1442	-0-	-418	-0-	176	1	1266	2	N	-0-					102

ANITA BOOKOUT WELL #: 2 RRCID -> 259385 COMPL. DATE 10/01/2010 TOTAL DEPTH 9968 PERF. 9375 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1888	-0-	-1336	-0-	123	1	1765	2	N	-0-					112
11	3120	X	2854	-0-	-266	-0-	974	1	1880	2	N	-0-					112
12	2564	X	2564	-0-	-0-	-0-	856	1	1708	2	N	-0-					112
01	2651	X	2651	-0-	-0-	-0-	742	1	1908	2	N	1					113
							1	9									
02	DLQ G-10		2526	-0-	2526	2526	562	1	1953	2	N	10	10	8			113
							11	9									
03	DLQ G-10		2204	-0-	2204	4730	269	1	1935	2	N	-0-					113

WINSTON WELL #: 1 RRCID -> 263190 COMPL. DATE 11/14/2011 TOTAL DEPTH 9900 PERF. 9374 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4417	-0-	-791	-0-	882	1	3523	2	N	11					180
							12	9									
11	4860	X	3992	-0-	-868	-0-	340	1	3652	2	N	-0-					180
12	5022	X	4308	-0-	-714	-0-	744	1	3564	2	N	-0-					180
01	4836	X	4018	-0-	-818	-0-	481	1	3529	2	N	7					187
							8	9									
02	DLQ G-10		3833	-0-	3833	3833	417	1	3315	2	N	92	69	8			210
							101	9									
03	DLQ G-10		3719	-0-	3719	7552	185	1	3521	2	N	12					222
							13	9									

COMSTOCK OIL & GAS, LP 170040
DEAN WELL #: 1 RRCID -> 135584 COMPL. DATE 02/23/1993 TOTAL DEPTH 9500 PERF. 8118 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WINSTON WELL #: 2 RRCID -> 137407 COMPL. DATE 01/18/1991 TOTAL DEPTH 9450 PERF. 9070 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN WELL #: 4 RRCID -> 227681 COMPL. DATE 01/31/2007 TOTAL DEPTH 9520 PERF. 9076 - 9312

10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	0	N	-0-	-0-	-0-	-0-					N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	-0-	-0-	-0-	-0-					N	-0-					105
03	0	N	-0-	-0-	-0-	-0-					N	-0-					105

RUDD GAS UNIT 2 WELL #: 5 RRCID -> 227966 COMPL. DATE 04/19/2007 TOTAL DEPTH 9630 PERF. 9112 - 9301

10	0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	0	N	-0-	-0-	-0-	-0-					N	-0-					140
12	0	N	-0-	-0-	-0-	-0-					N	-0-					140
01	0	N	-0-	-0-	-0-	-0-					N	-0-					140
02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140

MATADOR PRODUCTION COMPANY 532993
JONES UNIT WELL #: 1 RRCID -> 213619 COMPL. DATE 03/31/2005 TOTAL DEPTH 10075 PERF. 8218 - 9972

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKES UNIT WELL #: 1 RRCID -> 214727 COMPL. DATE 06/17/2005 TOTAL DEPTH 10006 PERF. 8055 - 9174

10	6324	X	3175	-0-	-3149	-0-	3175	2			N	-0-					53
11	5760	X	3210	-0-	-2550	-0-	3151	2	59	9	N	54					107
12	5301	X	5205	-0-	-96	-0-	5202	2	3	9	N	3					110
01	5301	X	4305	-0-	-996	-0-	4305	2			N	-0-					110
02	DLQ G-10		4440	-0-	4440	4440	4438	2	2	9	N	2					112
*03	9344	X	4904	-0-	-4440	-0-	4904	2			N	-0-					112

MEMORIAL PRODUCTION OPER. LLC 559624
RUDD WELL #: 1A RRCID -> 242099 COMPL. DATE 07/15/2008 TOTAL DEPTH 9464 PERF. 9082 - 9338

10	2263	N	2130	-0-	-133	-0-	2130	2			N	-0-					58
11	2160	N	2075	-0-	-85	-0-	2054	2	21	9	N	19					77
12	2232	N	1917	-0-	-315	-0-	1917	2			N	-0-					77
01	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					77
*02	2005	N	2005	-0-	-0-	-0-	2004	3	1	9	N	1	1	8			77
*03	2142	N	2142	-0-	-0-	-0-	2114	3	28	9	N	25					102

LONGWOOD (COTTON VALLEY) //CONT.// 54807 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PANAMERICAN OPERATING INC 637878
PANAM RUDD WELL #: 2 RRCID -> 083027 COMPL. DATE 02/26/1986 TOTAL DEPTH 9493 PERF. 8300 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON LONE STAR, LLC 744737
SNIDER INDUSTRIES WELL #: 1 RRCID -> 217414 COMPL. DATE 11/26/2005 TOTAL DEPTH 9510 PERF. 9156 - 9203

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 234131 COMPL. DATE N/A TOTAL DEPTH 11651 PERF. 9230 - 10755

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXLA OPERATING CO 849729
HADDAD GAS UNIT WELL #: 3 RRCID -> 224369 COMPL. DATE 10/30/2006 TOTAL DEPTH 8734 PERF. 8131 - 8624

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONGWOOD (GOODLAND LIME) 54807 200 ASSOCIATED 49B CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, J. K. WELL #: 4 RRCID -> 196563 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 2567 - 2597

10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOMINION NATURAL RESOURCES LLC 222227
RUDD WELL #: 1 RRCID -> 156525 COMPL. DATE 11/09/1995 TOTAL DEPTH 2500 PERF. 2317 - 2326

10	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
RUDD, W.L. WELL #: 7 RRCID -> 205014 COMPL. DATE 09/10/2004 TOTAL DEPTH 8400 PERF. 2342 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	R	789	-0-	-0-	-0-	56	1	733	2	N	-0-					138
11	989	R	989	-0-	-0-	-0-	182	1	752	2	N	50					188
							55	9									
12	744	#	729	-0-	-15	-0-	53	1	676	2	N	-0-					188
01	775	#	641	-0-	-134	-0-	39	1	599	2	N	3					191
							3	9									
02	924	#	187	-0-	-737	-0-	13	1	168	2	N	5					196
							6	9									
03	1023	#	NO RPT	-0-	-1023	-0-					N	NO RPT					196

VAUGHN WELL #: 1 RRCID -> 213402 COMPL. DATE 06/25/2005 TOTAL DEPTH 2504 PERF. 2336 - 2343

10	271	R	271	-0-	-0-	-0-	271	2			N	-0-					130
11	263	R	263	-0-	-0-	-0-	263	2			N	-0-					130
12	279	R	279	-0-	-0-	-0-	256	2	23	9	N	21					151
01	249	R	249	-0-	-0-	-0-	236	2	13	9	N	12					163
*02	310	R	310	-0-	-0-	-0-	299	2	11	9	N	10					173
03	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					173

LONGLEAF PRODUCTION, LLC 508460
TAYLOR, T.J. "B" WELL #: 1 RRCID -> 127338 COMPL. DATE 08/14/1966 TOTAL DEPTH 2475 PERF. 1946 - 1947

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PA PROSPECT LLC 631641
NORTH JONESVILLE WELL #: 34 RRCID -> 163577 COMPL. DATE 04/29/1997 TOTAL DEPTH 3000 PERF. 2700 - 2795

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILCOX OPERATING CORPORATION 923280
RUDD, W. L. WELL #: 1 RRCID -> 154060 COMPL. DATE 09/20/1994 TOTAL DEPTH 2370 PERF. 2328 - 2360

10	930	#	741	-0-	-189	-0-	741	2			Y	-0-					169
11	900	#	819	-0-	-81	-0-	819	2			Y	-0-					169
12	930	#	896	-0-	-34	-0-	896	2			Y	-0-					169
01	867	R	867	-0-	-0-	-0-	867	2			Y	-0-					169
02	756	#	688	-0-	-68	-0-	687	2	1	9	Y	1					170
03	899	#	394	-0-	-505	-0-	394	2			Y	-0-					170

RUDD, W. L. WELL #: 3 RRCID -> 189923 COMPL. DATE 11/27/2001 TOTAL DEPTH 2500 PERF. 2332 - 2342

10	961	#	503	-0-	-458	-0-	503	2			Y	-0-					55
11	930	#	276	-0-	-654	-0-	276	2			Y	-0-					55
12	961	#	-0-	-0-	-961	-0-					Y	-0-					55
01	496	#	-0-	-0-	-496	-0-					Y	-0-					55
02	448	#	-0-	-0-	-448	-0-					Y	-0-					55
*03	782	R	782	-0-	-0-	-0-	782	2			Y	-0-					55

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION //CONT.// 923280

RUDD, W. L. WELL #: 2 RRCID -> 189924 COMPL. DATE 11/27/2001 TOTAL DEPTH 2496 PERF. 2350 - 2360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					8

RUDD, W. L. WELL #: 4 RRCID -> 190635 COMPL. DATE 06/08/2002 TOTAL DEPTH 2450 PERF. 2340 - 2350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					26
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					26

RUDD, W. L. WELL #: 5 RRCID -> 193419 COMPL. DATE 01/31/2003 TOTAL DEPTH 2500 PERF. 2308 - 2316

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	1085	#	475	-0-	-610	-0-	475	2			Y	-0-					61
11	1050	#	455	-0-	-595	-0-	455	2			Y	-0-					61
12	1085	#	467	-0-	-618	-0-	467	2			Y	-0-					61
01	1085	#	436	-0-	-649	-0-	436	2			Y	-0-					61
02	924	#	432	-0-	-492	-0-	432	2			Y	-0-					61
03	465	#	442	-0-	-23	-0-	442	2			Y	-0-					61

RUDD, W. L. "A" WELL #: 6 RRCID -> 198174 COMPL. DATE 09/30/2003 TOTAL DEPTH 2500 PERF. 2330 - 2350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					N	-0-					42
11	0	#	-0-	-0-	-0-	-0-					N	-0-					42
12	0	#	-0-	-0-	-0-	-0-					N	-0-					42
01	0	#	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

RUDD, W. L. WELL #: 8 RRCID -> 199484 COMPL. DATE 12/30/2003 TOTAL DEPTH 2515 PERF. 2342 - 2384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					29
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					29
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					29
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					29
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					29
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					29

RUDD, W. L. "A" WELL #: 7 RRCID -> 199836 COMPL. DATE 02/04/2004 TOTAL DEPTH 2483 PERF. 2321 - 2331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	847	R	847	-0-	-0-	-0-	847	2			N	-0-					127
11	559	R	559	-0-	-0-	-0-	559	2			N	-0-					127
12	620	#	377	-0-	-243	-0-	377	2			N	-0-					127
01	837	#	139	-0-	-698	-0-	139	2			N	-0-					127
02	756	#	238	-0-	-518	-0-	238	2			N	-0-					127
03	837	#	271	-0-	-566	-0-	271	2			N	-0-					127

RUDD, W L "B" -R WELL #: 9 RRCID -> 206334 COMPL. DATE 12/02/2004 TOTAL DEPTH 2456 PERF. 2307 - 2317

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	C M	COND PROD	DISPOSITIONS AMT	DISPOSITIONS CODE	DISPOSITIONS AMT	DISPOSITIONS CODE	EOM BALANCE
10	1705	#	1204	-0-	-501	-0-	1204	2			N	-0-					68
11	1650	#	1219	-0-	-431	-0-	1219	2			N	-0-					68
12	1612	#	1111	-0-	-501	-0-	1111	2			N	-0-					68
01	1550	#	869	-0-	-681	-0-	869	2			N	-0-					68
02	1148	#	1098	-0-	-50	-0-	1094	2	4	9	N	4					72
03	1271	#	1127	-0-	-144	-0-	1121	2	6	9	N	5					77

LONGWOOD (GOODLAND LIME) //CONT.// 54807 200 ASSOCIATED 49B CNTY: HARRISON
WILCOX OPERATING CORPORATION //CONT.// 923280

RUDD, W.L. "C" WELL #: 10 RRCID -> 209586 COMPL. DATE 04/06/2005 TOTAL DEPTH 2500 PERF. 2312 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	#	299	-0-	-42	-0-	299	2			N	-0-					118
11	330	#	243	-0-	-87	-0-	243	2			N	-0-					118
12	310	#	216	-0-	-94	-0-	216	2			N	-0-					118
01	310	#	109	-0-	-201	-0-	109	2			N	-0-					118
02	280	#	214	-0-	-66	-0-	214	2			N	-0-					118
03	310	#	188	-0-	-122	-0-	188	2			N	-0-					118

RUDD, W. L. "D" WELL #: 11 RRCID -> 209905 COMPL. DATE 04/16/2005 TOTAL DEPTH 2500 PERF. 2314 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	#	1108	-0-	-163	-0-	1108	2			N	-0-					167
11	1230	#	957	-0-	-273	-0-	957	2			N	-0-					167
12	1271	#	749	-0-	-522	-0-	749	2			N	-0-					167
01	1284	R	1284	-0-	-0-	-0-	1284	2			N	-0-					167
*02	1130	R	1130	-0-	-0-	-0-	1130	2			N	-0-					167
03	1116	#	906	-0-	-210	-0-	906	2			N	-0-					167

RUDD, W. L. "E" WELL #: 12 RRCID -> 215277 COMPL. DATE 10/17/2005 TOTAL DEPTH 2450 PERF. 2314 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	R	393	-0-	-0-	-0-	393	2			Y	-0-					52
11	328	R	328	-0-	-0-	-0-	328	2			Y	-0-					52
12	403	#	382	-0-	-21	-0-	364	2	18	9	Y	16	64	1			4
01	403	#	353	-0-	-50	-0-	353	2			Y	-0-					4
02	364	#	321	-0-	-43	-0-	317	2	4	9	Y	4					8
03	403	#	387	-0-	-16	-0-	356	2	31	9	Y	28					36

RUDD, W. L. "E" WELL #: 13 RRCID -> 216997 COMPL. DATE 01/01/2006 TOTAL DEPTH 2412 PERF. 2314 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	#	423	-0-	-197	-0-	423	2			Y	-0-					24
11	600	#	266	-0-	-334	-0-	266	2			Y	-0-					24
12	620	#	143	-0-	-477	-0-	135	2	8	9	Y	7	30	1			1
01	496	#	122	-0-	-374	-0-	122	2			Y	-0-					1
02	448	#	-0-	-0-	-448	-0-					Y	4					5
03	434	#	16	-0-	-418	-0-	14	2	2	9	Y	2					7

RUDD, W. L. "E" WELL #: 14 RRCID -> 220469 COMPL. DATE 05/11/2006 TOTAL DEPTH 2447 PERF. 2320 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	252	R	252	-0-	-0-	-0-	252	2			Y	-0-					8
11	264	R	264	-0-	-0-	-0-	264	2			Y	-0-					8
12	272	R	272	-0-	-0-	-0-	269	2	3	9	Y	3	10	1			1
01	266	R	266	-0-	-0-	-0-	266	2			Y	-0-					1
02	252	#	221	-0-	-31	-0-	217	2	4	9	Y	4					5
03	279	#	259	-0-	-20	-0-	238	2	21	9	Y	19					24

RUDD, W. L. "E" WELL #: 15 RRCID -> 221121 COMPL. DATE 06/08/2006 TOTAL DEPTH 2420 PERF. 2300 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	176	R	176	-0-	-0-	-0-	176	2			Y	-0-					8
11	191	R	191	-0-	-0-	-0-	191	2			Y	-0-					8
12	209	R	209	-0-	-0-	-0-	206	2	3	9	Y	3	10	1			1
01	192	R	192	-0-	-0-	-0-	192	2			Y	-0-					1
02	168	R	168	-0-	-0-	-0-	164	2	4	9	Y	4					5
03	217	#	188	-0-	-29	-0-	174	2	14	9	Y	13					18

LONGWOOD (NACATOCH) 54807 400 NON-ASSOCIATED ONE WELL CNTY: HARRISON
JEEMS BAYOU PRODUCTION CORP. 430661
PLATT WELL #: 6 RRCID -> 161401 COMPL. DATE 08/27/1996 TOTAL DEPTH 1999 PERF. 874 - 884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUALITY PETROLEUM, INC. 684499
SNIDER "B" WELL #: 1 B RRCID -> 257952 COMPL. DATE 04/02/1999 TOTAL DEPTH 864 PERF. 856 - 0

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREER WELL #: 1C RRCID -> 257953 COMPL. DATE 04/05/1999 TOTAL DEPTH 865 PERF. 860 - 865

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGWOOD (RUDD PETTIT) 54807 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
RUDD GAS UNIT 2 WELL #: 2 RRCID -> 276494 COMPL. DATE 11/11/2014 TOTAL DEPTH 6500 PERF. 5604 - 5616

11	0	593	-0-	593	593	586	2	7	9	N	6					6
12	0	453	-0-	453	1046	368	2	85	9	N	77					83
01	156	299	-0-	143	1189	12	1	230	2	N	52					135
						57	9									
02	1456	146	-0-	-1310	-0-	9	1	104	2	N	30					165
						33	9									
03	1612	151	-0-	-1461	-0-	7	1	76	2	N	62	78	1			149
						68	9									

LONGWOOD (TRAVIS PEAK) 54807 800 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
RUDD GAS UNIT #2 WELL #: 1 RRCID -> 131126 COMPL. DATE 02/26/1993 TOTAL DEPTH 13102 PERF. 6062 - 6241

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

RUDD GAS UNIT 2 WELL #: 4 RRCID -> 136390 COMPL. DATE N/A TOTAL DEPTH 9505 PERF. 6048 - 6052

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LONGWOOD (TRAVIS PEAK) //CONT.// 54807 800 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUDD GAS UNIT 2 WELL #: 2 RRCID -> 136749 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5996 - 6184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					102
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					102
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					102
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					102
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					102
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-	102	1			-0-

WORKED OVER ANOTHER ZONE.. 11/11/2014

WINSTON WELL #: 2 RRCID -> 139034 COMPL. DATE 06/04/1991 TOTAL DEPTH 9450 PERF. 6032 - 6050

10	3069 X	1037	-0-	-2032	-0-	1037	2			N	-0-					57
11	2970 X	1240	-0-	-1730	-0-	1240	2			N	-0-					57
12	3069 X	1831	-0-	-1238	-0-	1831	2			N	-0-					57
01	3069 X	2188	-0-	-881	-0-	79	1	2109	2	N	-0-					57
02	2772 X	2466	-0-	-306	-0-	85	1	2381	2	N	-0-					57
*03	2663 X	2663	-0-	-0-	-0-	80	1	2576	2	N	6					63
						7	9									

RUDD GAS UNIT 2 WELL #: 5 RRCID -> 274421 COMPL. DATE 06/09/2014 TOTAL DEPTH 9630 PERF. 7736 - 7745

10	21237 X	3268	-0-	-17969	-0-	3268	2			N	-0-					43
11	6750 X	3008	-0-	-3742	-0-	3008	2			N	-0-					43
12	6975 X	3020	-0-	-3955	-0-	3020	2			N	-0-					43
01	6975 X	2558	-0-	-4417	-0-	123	1	2435	2	N	-0-					43
02	6300 X	2401	-0-	-3899	-0-	190	1	2211	2	N	-0-					43
03	3255 X	2382	-0-	-873	-0-	192	1	2096	2	N	85					128
						94	9									

ACM WELL #: 1 RRCID -> 275585 COMPL. DATE 06/21/2014 TOTAL DEPTH 9590 PERF. 6243 - 6255

10	5394 X	881	-0-	-4513	-0-	881	2			N	-0-					50
11	5220 X	1401	-0-	-3819	-0-	1401	2			N	-0-					50
12	5394 X	134	-0-	-5260	-0-	134	2			N	-0-					50
01	5394 X	62	-0-	-5332	-0-	2	1	60	2	N	-0-					50
02	4872 X	1556	-0-	-3316	-0-	53	1	1501	2	N	2					52
						2	9									
*03	1864 X	1864	-0-	-0-	-0-	56	1	1807	2	N	1					53
						1	9									

L-TEXX PETROLEUM, LP 480266
TAYLOR WELL #: 1 RRCID -> 124942 COMPL. DATE 06/21/1987 TOTAL DEPTH 7032 PERF. 6092 - 6098

10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

LOUISIANA ENERGY CONSULTANT INC. 509391
RUDD GAS UNIT 1 WELL #: 6 RRCID -> 160697 COMPL. DATE 09/19/1996 TOTAL DEPTH 6700 PERF. 6278 - 6283

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGWOOD (TRAVIS PEAK) //CONT.// 54807 800 ASSOCIATED CAPACITY CNTY: HARRISON
MATADOR PRODUCTION COMPANY 532993
DR. SCRIVNER WELL #: 1 RRCID -> 222524 COMPL. DATE 09/02/2006 TOTAL DEPTH 9676 PERF. 6250 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3610	X	3610	-0-	-0-	-0-	3610	2			N	-0-					119
11	780	N	79	-0-	-701	-0-	79	2			N	-0-					119
12	713	N	273	-0-	-440	-0-	273	2			N	-0-					119
01	3100	X	683	-0-	-2417	-0-	683	2			N	-0-					119
02	2800	X	716	-0-	-2084	-0-	716	2			N	-0-					119
03	3100	X	248	-0-	-2852	-0-	248	2			N	-0-					119

JONES UNIT WELL #: 1 RRCID -> 229781 COMPL. DATE 07/31/2007 TOTAL DEPTH 10075 PERF. 6132 - 6159

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					172

DAISY MAY WELL #: 1 RRCID -> 234253 COMPL. DATE 03/27/2008 TOTAL DEPTH 9750 PERF. 5833 - 5981

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

LONGWOOD (TRAVIS PEAK-6050 SD.) 54807 850 ASSOCIATED ONE WELL CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
WINSTON WELL #: 1 RRCID -> 138957 COMPL. DATE 11/18/2004 TOTAL DEPTH 8650 PERF. 6037 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	28	-0-	-65	-0-	28	2			N	-0-					137
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					137
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					137
01	40	N	40	-0-	-0-	-0-	1	1	39	2	N	-0-					137
02	39	N	39	-0-	-0-	-0-	1	1	38	2	N	-0-					137
*03	56	N	56	-0-	-0-	-0-	2	1	54	2	N	-0-					137

LONGWOOD (TRAVIS PEAK 6120) 54807 900 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
SHELBURN WELL #: 1 RRCID -> 125770 COMPL. DATE 11/03/1987 TOTAL DEPTH 6415 PERF. 6112 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3043	X	3043	-0-	-0-	-0-	140	1	2900	2	N	3					47
							3	9									
11	2910	X	2727	-0-	-183	-0-	135	1	2592	2	N	-0-					47
12	3007	X	2843	-0-	-164	-0-	140	1	2700	2	N	3					50
							3	9									
01	3038	X	2893	-0-	-145	-0-	140	1	2731	2	N	20					70
							22	9									
02	2548	N	2396	-0-	-152	-0-	126	1	2264	2	N	5					75
							6	9									
03	2852	N	NO RPT	-0-	-2852	-0-					N	NO RPT					75

LONGWOOD (TRAVIS PEAK 6120) //CONT.// 54807 900 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
MANVILLE FOREST PRODUCTS CORP. WELL #: 2 RRCID -> 126814 COMPL. DATE 03/21/1988 TOTAL DEPTH 6400 PERF. 6113 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					167

MARSHALL NATIONAL BANK WELL #: 3T RRCID -> 270865 COMPL. DATE 06/13/2013 TOTAL DEPTH 6386 PERF. 6136 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3		3	-0-	-0-	-0-	3	2			N	-0-					32
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					32
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					32

LONGWOOD, N. (PETTIT-PAGE) 54810 370 NON-ASSOCIATED ONE WELL CNTY: HARRISON
L-TEXX PETROLEUM, LP 480266
YOUNGBLOOD WELL #: 1 RRCID -> 135585 COMPL. DATE 05/10/1990 TOTAL DEPTH 7015 PERF. 5798 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					91

LONGWOOD, N. (TRAVIS PEAK 6080) 54810 550 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
MARSHALL NATIONAL BANK WELL #: 2 T RRCID -> 135344 COMPL. DATE 09/14/1989 TOTAL DEPTH 6500 PERF. 6122 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORETTA ROSE (RODESSA) 54931 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. 121085
GIMBLE, JOHN WELL #: 1 RRCID -> 136416 COMPL. DATE 08/13/1993 TOTAL DEPTH 11874 PERF. 10817 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	675	-0-	-100	-0-	675	3			N	-0-					88
11	856	N	856	-0-	-0-	-0-	856	3			N	-0-					88
12	897	N	897	-0-	-0-	-0-	897	3			N	-0-					88
01	682	N	640	-0-	-42	-0-	640	3			N	-0-					88
02	812	N	523	-0-	-289	-0-	523	3			N	-0-					88
03	899	N	276	-0-	-623	-0-	276	3			N	-0-					88

LORETTA ROSE (RODESSA) //CONT.// 54931 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
GILBERT, ALICE WELL #: 2 RRCID -> 138180 COMPL. DATE 06/16/1994 TOTAL DEPTH 12460 PERF.11118 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-	24	7			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWTON, W.F. WELL #: 1X RRCID -> 141668 COMPL. DATE 07/23/1992 TOTAL DEPTH 11560 PERF.10562 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6014	X	4811	-0-	-1203	-0-	4709	3	102	9	N	93	183	1			164
11	6269	X	6269	-0-	-0-	-0-	6150	3	119	9	N	108	180	1			92
12	6778	X	6778	-0-	-0-	-0-	6654	3	124	9	N	113					205
01	6138	X	4744	-0-	-1394	-0-	4589	3	155	9	N	141	187	1			159
02	5180	X	5098	-0-	-82	-0-	4979	3	119	9	N	108	190	1			77
03	5735	X	3420	-0-	-2315	-0-	3297	3	123	9	N	112					189

LOST FRITZ (GLEN ROSE) 55032 210 NON-ASSOCIATED ONE WELL CNTY: SMITH
C. W. RESOURCES, INC. 121085
WILLIAMS, ALVA WELL #: 2 RRCID -> 156710 COMPL. DATE 10/25/1995 TOTAL DEPTH 11232 PERF. 9860 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOTTA (TRAVIS PEAK 6105) 55073 600 NON-ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
GROGAN, MILLIE WELL #: 2 RRCID -> 208399 COMPL. DATE 02/02/2005 TOTAL DEPTH 6500 PERF. 6098 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	#	76	-0-	-203	-0-	4	1	72	2	N	-0-					133
11	90	#	77	-0-	-13	-0-	5	1	72	2	N	-0-					133
12	93	#	87	-0-	-6	-0-	5	1	82	2	N	-0-					133
01	93	#	34	-0-	-59	-0-	2	1	32	2	N	-0-					133
02	84	#	51	-0-	-33	-0-	3	1	48	2	N	-0-					133
*03	123	R	123	-0-	-0-	-0-	7	1	116	2	N	-0-					133

MALAPAX (HILL) 56887 370 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
LRE OPERATING, LLC 511727
WIPPRECHT GU 1 WELL #: 5 U RRCID -> 201136 COMPL. DATE 02/19/2004 TOTAL DEPTH 10035 PERF. 7785 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH REKLAW GU 2B WELL #: 10 RRCID -> 213756 COMPL. DATE N/A TOTAL DEPTH 7878 PERF. 7797 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANNING (BOSSIER SAND) 57155 500 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
BBX OPERATING, L.L.C. 058908
FLOURNOY, RUBY WELL #: 1 RRCID -> 256201 COMPL. DATE 09/01/2009 TOTAL DEPTH 17911 PERF.17240 - 17260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANZIEL (PETTIT Y) 57255 213 NON-ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
NOE, J. L. WELL #: 1 C RRCID -> 031373 COMPL. DATE 10/06/1963 TOTAL DEPTH 8952 PERF. 8614 - 8622

10	1256	N	1256	-0-	-0-	-0-	1239	2	17	9	N	15						74
11	1320	N	936	-0-	-384	-0-	922	2	14	9	N	13						87
12	1426	N	870	-0-	-556	-0-	859	2	11	9	N	10						97
01	1271	N	1144	-0-	-127	-0-	1092	2	52	9	N	47						144
02	1085	N	1085	-0-	-0-	-0-	1034	2	51	9	N	46						190
*03	1603	N	1603	-0-	-0-	-0-	1559	2	44	9	N	40						230

KIMMEY, T. O. UNIT WELL #: 1 RRCID -> 110901 COMPL. DATE 10/28/1983 TOTAL DEPTH 9155 PERF. 8738 - 8796

10	1285	N	1285	-0-	-0-	-0-	1253	2	32	9	N	29						128
11	1080	N	888	-0-	-192	-0-	858	2	30	9	N	27						155
12	1333	N	998	-0-	-335	-0-	931	2	67	9	N	61	173	1				43
01	1271	N	1040	-0-	-231	-0-	1016	2	24	9	N	22						65
02	1105	N	1105	-0-	-0-	-0-	1074	2	31	9	N	28						93
*03	1030	N	1030	-0-	-0-	-0-	1006	2	24	9	N	22						115

SOUTHWEST OPERATING, INC.-TYLER 806415
REYNOLDS, W. S. WELL #: 1 L RRCID -> 016375 COMPL. DATE 05/12/1961 TOTAL DEPTH 8897 PERF. 8788 - 8802

10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	30						30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	6						36
02	14B	DENY	-0-	-0-	-0-	-0-					Y	16						52
03	14B	DENY	-0-	-0-	-0-	-0-					Y	10						62

MANZIEL (RODESSA) 57255 284 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MANZIEL GAS UNIT #2 WELL #: 1 RRCID -> 070733 COMPL. DATE 01/19/1977 TOTAL DEPTH 8785 PERF. 7965 - 8282

10	1012	N	1012	-0-	-0-	-0-	964	2	48	9	N	44						67
11	942	N	942	-0-	-0-	-0-	886	2	56	9	N	51						118
12	868	N	538	-0-	-330	-0-	476	2	62	9	N	56						174
01	1023	N	898	-0-	-125	-0-	846	2	52	9	N	47	172	1				49
02	946	N	946	-0-	-0-	-0-	899	2	47	9	N	43						92
*03	915	N	915	-0-	-0-	-0-	853	2	62	9	N	56						148

LEHNERTZ-FAULKNER, INC. 495689
BAILEY, DOYLE WELL #: 1 RRCID -> 133581 COMPL. DATE 01/18/1990 TOTAL DEPTH 9120 PERF. 8073 - 8164

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

MANZIEL (RODESSA -W-) 57255 426 NON-ASSOCIATED ONE WELL CNTY: WOOD
WHITE ROCK EXPLORATION, INC. 916953
BAYLOR UNIVERSITY UNIT WELL #: 1 RRCID -> 268311 COMPL. DATE 11/24/2012 TOTAL DEPTH 9514 PERF. 8466 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		1641	-0-	1641	3487	1246	2	395	9	N	359	487	1			42
11	SHUT IN		1622	-0-	1622	5109	1246	2	376	9	N	342	174	1			210
12	SHUT IN	NO RPT		-0-	-0-	5109					N	NO RPT					210
01	SHUT IN	NO RPT		-0-	-0-	5109					N	NO RPT					210
02	SHUT IN	NO RPT		-0-	-0-	5109					N	NO RPT					210
03		0 #	NO RPT	-0-	-0-	5109					N	NO RPT					210

MANZIEL (RODESSA -X-) 57255 497 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
ROGERS, B., MRS., ET AL I WELL #: 2 C RRCID -> 037093 COMPL. DATE 09/03/1965 TOTAL DEPTH N/A PERF. 8322 - 8335

10	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NOE, J.L. WELL #: 2 RRCID -> 133739 COMPL. DATE N/A TOTAL DEPTH 9051 PERF. 8304 - 8315

10	1154	N	1154	-0-	-0-	-0-	1130	2	24	9	N	22	160	1			20
11	1096	N	1096	-0-	-0-	-0-	1074	2	22	9	N	20					40
12	1085	N	1013	-0-	-72	-0-	994	2	19	9	N	17					57
01	1090	N	1090	-0-	-0-	-0-	1067	2	23	9	N	21					78
02	980	N	872	-0-	-108	-0-	854	2	18	9	N	16					94
*03	1024	N	1024	-0-	-0-	-0-	1013	2	11	9	N	10					104

PITTMAN, E. N. ET AL WELL #: 1A RRCID -> 159642 COMPL. DATE 05/03/1996 TOTAL DEPTH 9218 PERF. 8378 - 8417

10	1496	N	1496	-0-	-0-	-0-	1475	2	21	9	N	19	175	1			114
11	2152	N	2152	-0-	-0-	-0-	2097	2	55	9	N	50					164
12	1922	N	1832	-0-	-90	-0-	1798	2	34	9	N	31	1	8			194
01	2341	N	2341	-0-	-0-	-0-	2320	2	21	9	N	19					213
02	2016	N	1322	-0-	-694	-0-	1300	2	22	9	N	20	191	1			42
*03	2176	N	2176	-0-	-0-	-0-	2015	2	161	9	N	146					188

LEHNERTZ-FAULKNER, INC. 495689
BAILEY, DOYLE WELL #: 1 RRCID -> 148537 COMPL. DATE 10/27/1993 TOTAL DEPTH 9120 PERF. 8387 - 8400

10	930	N	345	-0-	-585	-0-	336	2	9	9	N	8					181
11	1080	N	351	-0-	-729	-0-	333	2	18	9	N	16					197
12	527	N	328	-0-	-199	-0-	318	2	10	9	N	9	153	1			53
01	369	N	369	-0-	-0-	-0-	357	2	12	9	N	11					64
02	336	N	243	-0-	-93	-0-	237	2	6	9	N	5					69
*03	393	N	393	-0-	-0-	-0-	384	2	9	9	N	8					77

SAMSON LONE STAR, LLC 744737
REYNOLDS, W. S. WELL #: 1 U RRCID -> 016372 COMPL. DATE 05/12/1961 TOTAL DEPTH 8897 PERF. 8530 - 8544

10	SI MULT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MANZIEL (RODESSA -X-) //CONT.// 57255 497 ASSOCIATED CAPACITY CNTY: WOOD
SOUTHWEST OPERATING, INC.-TYLER 806415
REYNOLDS, W.S. G.U. WELL #: 1 RRCID -> 126777 COMPL. DATE 01/26/1988 TOTAL DEPTH 9444 PERF. 8489 - 8529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		111	-0-	111	346	111	2			N	-0-					121
11	DLQ G-10		105	-0-	105	451	105	2			N	-0-					121
12	594	N	143	-0-	-451	-0-	141	2	2	9	N	2					123
01	135	N	135	-0-	-0-	-0-	135	2			N	-0-					123
02	179	N	179	-0-	-0-	-0-	178	2	1	9	N	1					124
*03	610	N	610	-0-	-0-	-0-	604	2	6	9	N	5					129

WHITE ROCK EXPLORATION, INC. 916953
REYNOLDS, S. R. UNIT WELL #: 1 C RRCID -> 016371 COMPL. DATE 06/01/2007 TOTAL DEPTH 8843 PERF. 8432 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
11	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANZIEL (TRAVIS PEAK) 57255 781 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
NEWMAN, W. H. UNIT WELL #: RRCID -> 030632 COMPL. DATE 04/25/1963 TOTAL DEPTH 8910 PERF. 8800 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 08/01/2003

ROGERS, B., MRS. ET AL WELL #: 2 T RRCID -> 037100 COMPL. DATE 09/03/1965 TOTAL DEPTH N/A PERF. 8728 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	178	N	178	-0-	-0-	-0-	171	2	7	9	N	6					92
11	258	N	258	-0-	-0-	-0-	249	2	9	9	N	8					100
12	186	N	142	-0-	-44	-0-	134	2	8	9	N	7					107
01	186	N	63	-0-	-123	-0-	59	2	4	9	N	4					111
02	252	N	195	-0-	-57	-0-	187	2	8	9	N	7					118
03	155	N	67	-0-	-88	-0-	66	2	1	9	N	1					119

NOE, J. L. WELL #: 1 T RRCID -> 098679 COMPL. DATE 03/13/1982 TOTAL DEPTH 8952 PERF. 8739 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN, E. N. ET AL WELL #: 1A RRCID -> 116255 COMPL. DATE 02/11/1985 TOTAL DEPTH 9218 PERF. 8716 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MANZIEL (TRAVIS PEAK) //CONT.// 57255 781 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. //CONT.// 258410
BLACKWELL, W. H. GAS UNIT WELL #: 1 RRCID -> 121155 COMPL. DATE 05/01/1986 TOTAL DEPTH 9000 PERF. 8658 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	814	N	814	-0-	-0-	-0-	806	2	8	9	N	7					186
11	780	N	771	-0-	-9	-0-	763	2	8	9	N	7					193
12	775	N	772	-0-	-3	-0-	766	2	6	9	N	5					198
01	806	N	727	-0-	-79	-0-	724	2	3	9	N	3					201
02	728	N	686	-0-	-42	-0-	678	2	8	9	N	7					208
*03	807	N	807	-0-	-0-	-0-	798	2	9	9	N	8					216

NOE, J. L. WELL #: 3 RRCID -> 192009 COMPL. DATE 10/15/2002 TOTAL DEPTH 9030 PERF. 8640 - 8896

10	3713	X	3713	-0-	-0-	-0-	3665	2	48	9	N	44	165	1			84
11	4200	X	4200	-0-	-0-	-0-	4150	2	50	9	N	45					129
12	3705	X	3705	-0-	-0-	-0-	3666	2	39	9	N	35					164
01	4241	X	4241	-0-	-0-	-0-	4196	2	45	9	N	41					205
02	3167	X	3167	-0-	-0-	-0-	3105	2	62	9	N	56	172	1			89
*03	4577	X	4577	-0-	-0-	-0-	4530	2	47	9	N	43					132

SOUTHWEST OPERATING, INC.-TYLER 806415
PITTMAN, E.N. GAS UNIT 2 WELL #: 1 RRCID -> 130388 COMPL. DATE 01/21/1989 TOTAL DEPTH 9000 PERF. 8654 - 8847

10	0	N	-0-	-0-	-0-	-0-					N	-0-					200
11	0	N	-0-	-0-	-0-	-0-					N	-0-					200
12	0	N	-0-	-0-	-0-	-0-					N	-0-					200
01	0	N	-0-	-0-	-0-	-0-					N	-0-					200
02	0	N	-0-	-0-	-0-	-0-					N	-0-					200
03	0	N	-0-	-0-	-0-	-0-					N	-0-					200

MANZIEL (TRAVIS PEAK -B-) 57255 852 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MCWHIRTER WELL #: 1 RRCID -> 197111 COMPL. DATE 08/27/2003 TOTAL DEPTH 10653 PERF. 9123 - 9135

10	1364	N	787	-0-	-577	-0-	747	2	40	9	N	36	173	1			65
11	1350	N	1159	-0-	-191	-0-	1109	2	50	9	N	45					110
12	1023	N	875	-0-	-148	-0-	853	2	22	9	N	20					130
01	1042	N	1042	-0-	-0-	-0-	994	2	48	9	N	44					174
02	1092	N	918	-0-	-174	-0-	878	2	40	9	N	36					210
*03	1338	N	1338	-0-	-0-	-0-	1286	2	52	9	N	47	178	1			79

MANZIEL, E. (GLOYD) 57256 250 NON-ASSOCIATED EXEMPT CNTY: WOOD
ATLANTIS OIL COMPANY, INC. 036562
HOLLEY WELL #: 1 RRCID -> 172071 COMPL. DATE 08/21/1998 TOTAL DEPTH 9213 PERF. 8545 - 8552

10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FAIR OIL, LTD. 258410
MARTIN-POLLARD UNIT WELL #: 1 RRCID -> 202319 COMPL. DATE 03/25/2004 TOTAL DEPTH 9218 PERF. 8273 - 8309

10	1085	#	830	-0-	-255	B	-11075	821	2	9	9	N	8					137
11	930	#	761	-0-	-169	B	-11244	759	2	2	9	N	2					139
12	899	#	719	-0-	-180	B	-11424	717	2	2	9	N	2					141
01	899	#	722	-0-	-177	B	-11601	710	2	12	9	N	11					152
02	756	#	722	-0-	-34	B	-11635	694	2	28	9	N	25					177
03	837	#	848	-0-	11	B	-11624	802	2	46	9	N	42	167	1			52

MANZIEL, NE. (HILL) 57258 500 NON-ASSOCIATED ONE WELL CNTY: WOOD
FAIR OIL, LTD. 258410
MOORE, VERNON M. WELL #: 1 RRCID -> 091963 COMPL. DATE 04/29/1982 TOTAL DEPTH 9652 PERF. 8342 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2497	S	2497	-0-	-0-	-0-	713	1	1730	2	N	49					118
							54	9									
11	2010	S	1947	-0-	-63	-0-	667	1	1230	2	N	45					163
							50	9									
12	2280	S	2280	-0-	-0-	-0-	690	1	1522	2	N	62	181	1			44
							68	9									
01	2077	S	1556	-0-	-521	-0-	667	1	834	2	N	50					94
							55	9									
02	1857	S	1857	-0-	-0-	-0-	598	1	1192	2	N	61	1	8			154
							67	9									
*03	2403	S	2403	-0-	-0-	-0-	690	1	1634	2	N	72	179	1			47
							79	9									

MANZIEL, SE. (GLOYD) 57260 200 ASSOCIATED CAPACITY CNTY: WOOD
FAIR OIL, LTD. 258410
SHEPPARD "C" WELL #: 1 RRCID -> 186585 COMPL. DATE N/A TOTAL DEPTH 9007 PERF. 8320 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6056	X	6056	-0-	-0-	-0-	5932	2	124	9	N	113	175	1			72
11	5786	X	5786	-0-	-0-	-0-	5721	2	65	9	N	59					131
12	4992	X	4992	-0-	-0-	-0-	4887	2	105	9	N	95	177	1			49
01	5424	X	5424	-0-	-0-	-0-	5340	2	84	9	N	76					125
02	4555	X	4555	-0-	-0-	-0-	4442	2	113	9	N	103	178	1	1	8	49
*03	4668	X	4668	-0-	-0-	-0-	4615	2	53	9	N	48					97

MANZIEL, SE. (RODESSA V) 57260 450 ASSOCIATED ONE WELL CNTY: WOOD
SOUTHWEST OPERATING, INC.-TYLER 806415
HAGUE, ROSA ET AL UNIT WELL #: 1 RRCID -> 155794 COMPL. DATE N/A TOTAL DEPTH 8850 PERF. 8218 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANZIEL, SE. (RODESSA X) 57260 452 NON-ASSOCIATED CAPACITY CNTY: WOOD
SOUTHWEST OPERATING, INC.-TYLER 806415
MALONE-TAYLOR WELL #: 6 RRCID -> 167540 COMPL. DATE 12/08/1997 TOTAL DEPTH 8988 PERF. 8383 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	169	-0-	-451	-0-	156	2	13	9	N	12					199
11	570	X	544	-0-	-26	-0-	527	2	17	9	N	15					214
12	654	X	654	-0-	-0-	-0-	596	2	58	9	N	53	164	1			103
01	790	X	790	-0-	-0-	-0-	771	2	19	9	N	17					120
02	644	X	644	-0-	-0-	-0-	638	2	6	9	N	5					125
03	651	X	647	-0-	-4	-0-	635	2	12	9	N	11					136

MARY LAUREN (COTTON VALLEY) 57293 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
BRADY, L.B. WELL #: 1R RRCID -> 222946 COMPL. DATE 06/01/2009 TOTAL DEPTH 14861 PERF. 13890 - 13997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	151	-0-	-4	-0-	151	2			N	-0-					-0-
11	150	#	105	-0-	-45	-0-	105	2			N	-0-					-0-
12	192	R	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	155	#	132	-0-	-23	-0-	131	2	1	9	N	1	1	8			-0-
02	140	#	123	-0-	-17	-0-	123	2			N	-0-					-0-
03	186	#	168	-0-	-18	-0-	168	2			N	-0-					-0-

MARION COUNTY (SHALLOW) 57534 500 ASSOCIATED CAPACITY CNTY: MARION
GAINES OPERATING, LLC 293071

MACKEY A WELL #: 1 RRCID -> 182960 COMPL. DATE 07/24/2000 TOTAL DEPTH 1048 PERF. 1047 - 1048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MACKEY A WELL #: 2 RRCID -> 182970 COMPL. DATE 10/09/2000 TOTAL DEPTH 1071 PERF. 1070 - 1071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF M WELL #: 1 RRCID -> 182971 COMPL. DATE 09/29/2000 TOTAL DEPTH 1036 PERF. 1035 - 1036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEFIELD WELL #: 1 RRCID -> 182973 COMPL. DATE 09/05/2000 TOTAL DEPTH 1056 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLGIN WELL #: 1 RRCID -> 187090 COMPL. DATE 10/03/2001 TOTAL DEPTH 1057 PERF. 1056 - 1057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF M WELL #: 3 RRCID -> 187091 COMPL. DATE 10/04/2001 TOTAL DEPTH 1110 PERF. 1000 - 1002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARONDA (TRAVIS PEAK) 57649 650 NON-ASSOCIATED ONE WELL CNTY: RUSK
INDIGO MINERALS LLC 423834
SACHTLEBEN WELL #: 1 RRCID -> 145616 COMPL. DATE 05/05/1993 TOTAL DEPTH 7935 PERF. 7718 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	192	2	6	9	N	5					22
11	135	N	135	-0-	-0-	-0-	112	2	23	9	N	21					43
12	168	N	168	-0-	-0-	-0-	168	2			N	-0-					43
01	186	N	120	-0-	-66	-0-	120	2			N	-0-					43
02	140	N	104	-0-	-36	-0-	96	2	8	9	N	7					50
03	155	N	61	-0-	-94	-0-	61	2			N	-0-					50

MARTHA ANN (TRAVIS PEAK) 57762 400 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. 501545
JAKUBIK WELL #: 1 RRCID -> 189420 COMPL. DATE 02/20/2002 TOTAL DEPTH 8977 PERF. 8612 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1184	-0-	-87	-0-	79 20	1 9	1085	2	N	18	66	1			37
11	1200	N	696	-0-	-504	-0-	31 20	1 9	645	2	N	18					55
12	1165	N	1165	-0-	-0-	-0-	58 30	1 9	1077	2	N	27					82
01	1300	N	1300	-0-	-0-	-0-	67 39	1 9	1194	2	N	35					117
02	1127	N	1127	-0-	-0-	-0-	58 25	1 9	1044	2	N	23					140
03	1178	N	1176	-0-	-2	-0-	64 33	1 9	1079	2	N	30					170

VALENCE OPERATING COMPANY 881167
COLE, WILLIAM A. WELL #: 1 RRCID -> 145144 COMPL. DATE 03/10/1993 TOTAL DEPTH 12324 PERF. 8102 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	746	-0-	-29	-0-	688	2	58	9	N	53					99
11	674	N	674	-0-	-0-	-0-	639	2	35	9	N	32					131
12	810	N	810	-0-	-0-	-0-	782	2	28	9	N	25	2	8			154
01	786	N	786	-0-	-0-	-0-	738	2	48	9	N	44	1	8			197
02	705	N	705	-0-	-0-	-0-	673	2	32	9	N	29	1	8			225
03	806	N	791	-0-	-15	-0-	716	2	75	9	N	68	178	1			115

MARTHA JANE (PETTIT, U.) 57767 700 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC 120027
DOERGE, MARTHA JANE WELL #: 1 RRCID -> 101217 COMPL. DATE 05/20/2004 TOTAL DEPTH 7500 PERF. 7085 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINSVILLE, NE. (COTTON VALLEY 57812 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
VALENCE OPERATING COMPANY 881167
PATZAKIS WELL #: 1 RRCID -> 259382 COMPL. DATE 11/24/2010 TOTAL DEPTH 13560 PERF. 11624 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MARTINSVILLE, NE. (COTTON VALLEY//CONT.// 57812 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
VALENCE OPERATING COMPANY //CONT.// 881167
CORGEY WELL #: 1R RRCID -> 259389 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 7836 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARTINSVILLE (TRAVIS PEAK) 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
EOG RESOURCES, INC. 253162
WEAVER WELL #: 1 RRCID -> 246650 COMPL. DATE 03/24/2009 TOTAL DEPTH 11100 PERF. 8573 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ETOCO, L.P. 255133
ANDERSON-CRUMP WELL #: 1 RRCID -> 224255 COMPL. DATE 11/03/2006 TOTAL DEPTH 10900 PERF. 8640 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0-		-0-	408	2			N	-0-					-0-
11	301	N	301	-0-	-0-		-0-	301	2			N	-0-					-0-
12	301	N	301	-0-	-0-		-0-	301	2			N	-0-					-0-
01	358	N	358	-0-	-0-		-0-	358	2			N	-0-					-0-
*02	336	N	336	-0-	-0-		-0-	336	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GREEN, W.T. WELL #: 1 RRCID -> 226137 COMPL. DATE 12/01/2006 TOTAL DEPTH 11520 PERF. 9008 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-		-0-	625	2			N	-0-					137
11	541	N	541	-0-	-0-		-0-	541	2			N	-0-					137
12	698	N	698	-0-	-0-		-0-	698	2			N	-0-					137
01	496	N	496	-0-	-0-		-0-	496	2			N	-0-					137
*02	600	N	600	-0-	-0-		-0-	600	2			N	-0-					137
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					137

FOSSIL RESOURCES, INC. 278844
FULLER, FULTON WELL #: 1 RRCID -> 111129 COMPL. DATE 04/10/1984 TOTAL DEPTH 10657 PERF. 8552 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2067	-0-	-413		-0-	2067	2			N	-0-					242
11	2211	N	2211	-0-	-0-		-0-	2211	2			N	-0-					242
12	2232	N	1962	-0-	-270		-0-	1962	2			N	-0-					242
01	2077	N	1835	-0-	-242		-0-	1835	2			N	-0-					242
02	2072	N	2034	-0-	-38		-0-	2025	2	9	9	N	8					250
*03	2073	N	2073	-0-	-0-		-0-	2073	2			N	-0-					250

CARDINALS GAS UNIT WELL #: 1 RRCID -> 226566 COMPL. DATE 12/16/2006 TOTAL DEPTH 11059 PERF. 8891 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-		-0-					N	15	175	1			10
11	0	N	-0-	-0-	-0-		-0-					N	13					23
12	0	N	-0-	-0-	-0-		-0-					N	24					47
01	0	N	-0-	-0-	-0-		-0-					N	11					58
02	0	N	-0-	-0-	-0-		-0-					N	17					75
03	0	N	-0-	-0-	-0-		-0-					N	2					77

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
TIGERS GAS UNIT WELL #: 1 RRCID -> 230582 COMPL. DATE 05/02/2007 TOTAL DEPTH 11250 PERF. 8981 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10130	X	2817	-0-	-7313	-0-	108	1	2667	2	N	38					125
							42	9									
11	3870	X	2842	-0-	-1028	-0-	316	1	2524	2	N	2					127
							2	9									
12	3999	X	2698	-0-	-1301	-0-	186	1	2509	2	N	3					130
							3	9									
01	3999	X	2341	-0-	-1658	-0-	267	1	2072	2	N	2					132
							2	9									
02	3108	X	2271	-0-	-837	-0-	182	1	2089	2	N	-0-					132
03	2945	X	2849	-0-	-96	-0-	91	1	2734	2	N	22					154
							24	9									

CARDINALS GAS UNIT WELL #: 2 RRCID -> 230583 COMPL. DATE 02/08/2007 TOTAL DEPTH 11231 PERF. 9046 - 11054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16390	X	5340	-0-	-11050	-0-	207	1	5124	2	N	8					172
							9	9									
11	5700	X	5149	-0-	-551	-0-	573	1	4576	2	N	-0-	154	1			18
12	5673	X	5194	-0-	-479	-0-	359	1	4831	2	N	4					22
							4	9									
01	5673	X	5059	-0-	-614	-0-	576	1	4480	2	N	3					25
							3	9									
02	4480	X	4281	-0-	-199	-0-	343	1	3938	2	N	-0-					25
03	5332	X	4936	-0-	-396	-0-	160	1	4773	2	N	3					28
							3	9									

CARDINALS GAS UNIT WELL #: 3 RRCID -> 235667 COMPL. DATE 08/05/2007 TOTAL DEPTH 11250 PERF. 8969 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	8608	-0-	-599	-0-	333	1	8266	2	N	8	200	1			33
							9	9									
11	8940	X	7804	-0-	-1136	-0-	864	1	6905	2	N	32					65
							35	9									
12	9238	X	8479	-0-	-759	-0-	584	1	7862	2	N	30					95
							33	9									
01	9238	X	8570	-0-	-668	-0-	973	1	7560	2	N	34					129
							37	9									
02	8316	X	7167	-0-	-1149	-0-	573	1	6591	2	N	3					132
							3	9									
03	8618	X	8058	-0-	-560	-0-	260	1	7752	2	N	42					174
							46	9									

DODGERS GAS UNIT WELL #: 1 RRCID -> 243120 COMPL. DATE 05/12/2008 TOTAL DEPTH 11250 PERF. 8830 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8700	X	2266	-0-	-6434	-0-	88	1	2175	2	N	3					33
							3	9									
11	3721	X	3721	-0-	-0-	-0-	413	1	3300	2	N	7					40
							8	9									
12	3131	X	2250	-0-	-881	-0-	156	1	2094	2	N	-0-					40
01	3131	X	1672	-0-	-1459	-0-	191	1	1481	2	N	-0-					40
02	3919	X	3919	-0-	-0-	-0-	309	1	3564	2	N	42					82
							46	9									
03	3131	X	2840	-0-	-291	-0-	92	1	2745	2	N	3					85
							3	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
YANKEES GAS UNIT WELL #: 1 RRCID -> 249627 COMPL. DATE 04/22/2009 TOTAL DEPTH 10296 PERF. 8724 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3776	X	3776	-0-	-0-	-0-	146	1	3622	2	N	7					296
							8	9									
11	4106	X	4106	-0-	-0-	-0-	456	1	3642	2	N	7					303
							8	9									
12	3720	X	3557	-0-	-163	-0-	246	1	3308	2	N	3					306
							3	9									
01	4746	X	4746	-0-	-0-	-0-	540	1	4195	2	N	10					316
							11	9									
02	4103	X	4103	-0-	-0-	-0-	327	1	3754	2	N	20					336
							22	9									
*03	4981	X	4981	-0-	-0-	-0-	162	1	4810	2	N	8					344
							9	9									

CARDINALS GAS UNIT WELL #: 6 RRCID -> 251131 COMPL. DATE 05/06/2008 TOTAL DEPTH 11344 PERF. 8614 - 11212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1035	-0-	-50	-0-	39	1	965	2	N	28					195
							31	9									
11	1410	N	406	-0-	-1004	-0-	46	1	360	2	N	-0-	165	1	17	8	13
12	1723	N	1723	-0-	-0-	-0-	118	1	1595	2	N	9					22
							10	9									
01	1457	N	1457	-0-	-0-	-0-	166	1	1291	2	N	-0-					22
02	1361	N	1361	-0-	-0-	-0-	108	1	1242	2	N	10					32
							11	9									
03	1736	N	1140	-0-	-596	-0-	36	1	1087	2	N	15					47
							17	9									

CARDINALS GAS UNIT WELL #: 5 RRCID -> 251132 COMPL. DATE 04/10/2008 TOTAL DEPTH 11350 PERF. 8958 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	2132	-0-	-1650	-0-	82	1	2050	2	N	-0-	164	1			-0-
11	3660	X	2624	-0-	-1036	-0-	290	1	2310	2	N	22					22
							24	9									
12	3782	X	2290	-0-	-1492	-0-	156	1	2101	2	N	30					52
							33	9									
01	3038	X	2792	-0-	-246	-0-	316	1	2451	2	N	23					75
							25	9									
02	2744	X	1609	-0-	-1135	-0-	129	1	1480	2	N	-0-					75
03	2697	X	1444	-0-	-1253	-0-	46	1	1372	2	N	24					99
							26	9									

BRAVES GAS UNIT WELL #: 1 RRCID -> 252276 COMPL. DATE 08/18/2009 TOTAL DEPTH 10650 PERF. 8343 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15934	X	12663	-0-	-3271	-0-	490	1	12169	2	N	4	192	1			32
							4	9									
11	15420	X	11356	-0-	-4064	-0-	1262	1	10087	2	N	6					38
							7	9									
12	14012	X	12817	-0-	-1195	-0-	886	1	11925	2	N	5					43
							6	9									
01	14012	X	12526	-0-	-1486	-0-	1428	1	11094	2	N	4					47
							4	9									
02	11900	X	10170	-0-	-1730	-0-	811	1	9331	2	N	25					72
							28	9									
03	12803	X	12474	-0-	-329	-0-	404	1	12057	2	N	12					84
							13	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
ASTROS GAS UNIT WELL #: 1 RRCID -> 253821 COMPL. DATE 06/10/2008 TOTAL DEPTH 11053 PERF. 8949 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	2472	-0-	-1868	-0-	96	1	2376	2	N	-0-	178	1			14
11	4200	X	3028	-0-	-1172	-0-	336	1	2683	2	N	8					22
							9	9									
12	4557	X	3368	-0-	-1189	-0-	233	1	3135	2	N	-0-					22
01	4557	X	3923	-0-	-634	-0-	447	1	3473	2	N	3					25
							3	9									
02	4116	X	2618	-0-	-1498	-0-	208	1	2396	2	N	13					38
							14	9									
*03	3616	X	3616	-0-	-0-	-0-	117	1	3497	2	N	2					40
							2	9									

TIGERS GAS UNIT WELL #: 3 RRCID -> 254056 COMPL. DATE 11/24/2008 TOTAL DEPTH 12725 PERF. 8670 - 11112

10	0	N	-0-	-0-	-0-	-0-					N	-0-					172
11	0	N	-0-	-0-	-0-	-0-					N	216	194	1			194
12	13	N	10	-0-	-3	-0-	1	1	9	2	N	-0-					194
01	0	N	-0-	-0-	-0-	-0-					N	-0-					194
02	0	N	-0-	-0-	-0-	-0-					N	-0-					194
03	10	N	-0-	-0-	-10	-0-					N	-0-					194

RANGERS GAS UNIT WELL #: 1 RRCID -> 254588 COMPL. DATE 06/05/2009 TOTAL DEPTH 10450 PERF. 8525 - 10402

10	6944	X	-0-	-0-	-6944	-0-					N	1					180
11	6900	X	6329	-0-	-571	-0-	700	1	5590	2	N	35	173	1			42
							39	9									
12	7130	X	6533	-0-	-597	-0-	452	1	6081	2	N	-0-					42
01	7130	X	6475	-0-	-655	-0-	738	1	5734	2	N	3					45
							3	9									
02	6244	X	5526	-0-	-718	-0-	441	1	5068	2	N	15					60
							17	9									
03	6541	X	6439	-0-	-102	-0-	209	1	6216	2	N	13					73
							14	9									

METS GAS UNIT WELL #: 1 RRCID -> 254594 COMPL. DATE 05/02/2009 TOTAL DEPTH 10600 PERF.10060 - 10502

10	9982	X	8161	-0-	-1821	-0-	316	1	7845	2	N	-0-					99
11	9270	X	7545	-0-	-1725	-0-	838	1	6698	2	N	8					107
							9	9									
12	9579	X	8349	-0-	-1230	-0-	577	1	7766	2	N	5					112
							6	9									
01	9579	X	8261	-0-	-1318	-0-	942	1	7317	2	N	2					114
							2	9									
02	8288	X	7051	-0-	-1237	-0-	563	1	6476	2	N	11					125
							12	9									
03	8339	X	7821	-0-	-518	-0-	254	1	7561	2	N	5					130
							6	9									

RED SOX GAS UNIT WELL #: 1 RRCID -> 254711 COMPL. DATE 05/06/2009 TOTAL DEPTH 11005 PERF. 9453 - 10837

10	4371	X	4018	-0-	-353	-0-	156	1	3862	2	N	-0-					189
11	4290	X	3303	-0-	-987	-0-	367	1	2927	2	N	8	189	1			8
							9	9									
12	4433	X	3376	-0-	-1057	-0-	233	1	3137	2	N	5					13
							6	9									
01	4433	X	4084	-0-	-349	-0-	463	1	3591	2	N	27					40
							30	9									
02	3218	X	3218	-0-	-0-	-0-	256	1	2940	2	N	20					60
							22	9									
03	4030	X	3755	-0-	-275	-0-	122	1	3622	2	N	10					70
							11	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
CUBS GAS UNIT WELL #: 1 RRCID -> 257520 COMPL. DATE 06/11/2010 TOTAL DEPTH 10425 PERF. 9746 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4749	X	2506	-0-	-2243	-0-	95	1	2370	2	N	37					77
							41	9									
11	2940	X	2088	-0-	-852	-0-	227	1	1809	2	N	47					124
							52	9									
12	3038	X	2404	-0-	-634	-0-	165	1	2230	2	N	8					132
							9	9									
01	2511	X	21	-0-	-2490	-0-	3	1	18	2	N	-0-					132
02	2268	X	-0-	-0-	-2268	-0-					N	-0-					132
03	2511	X	-0-	-0-	-2511	-0-					N	-0-					132

SAMSON LONE STAR, LLC 744737
HERRERA, MANUEL WELL #: 1 RRCID -> 100731 COMPL. DATE 03/27/1982 TOTAL DEPTH 13587 PERF. 8980 - 9094

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HERRERA, MANUEL WELL #: 2 RRCID -> 215559 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 8786 - 10698

10	4117	X	4117	-0-	-0-	-0-	360	1	3737	2	Y	18	30	1			3
							20	9									
11	3769	X	3769	-0-	-0-	-0-	336	1	3430	2	Y	3					6
							3	9									
12	3905	X	3905	-0-	-0-	-0-	367	1	3528	2	Y	9					15
							10	9									
01	3832	X	3832	-0-	-0-	-0-	372	1	3448	2	Y	11	13	1			13
							12	9									
02	3668	X	3288	-0-	-380	-0-	303	1	2975	2	Y	9	18	1			4
							10	9									
03	4061	X	3470	-0-	-591	-0-	342	1	3117	2	Y	10					14
							11	9									

HERRERA, MANUEL WELL #: 3 RRCID -> 218022 COMPL. DATE N/A TOTAL DEPTH 11460 PERF. 9062 - 10582

10	3007	X	2740	-0-	-267	-0-	240	1	2487	2	Y	12	23	1			2
							13	9									
11	2820	X	2786	-0-	-34	-0-	248	1	2532	2	Y	5					7
							6	9									
12	2912	X	2912	-0-	-0-	-0-	272	1	2620	2	Y	18					25
							20	9									
01	2728	N	2660	-0-	-68	-0-	258	1	2395	2	Y	6	22	1			9
							7	9									
02	2498	N	2498	-0-	-0-	-0-	230	1	2262	2	Y	5	12	1			2
							6	9									
*03	2804	N	2804	-0-	-0-	-0-	276	1	2517	2	Y	10					12
							11	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 4 RRCID -> 222246 COMPL. DATE N/A TOTAL DEPTH 10556 PERF. 8678 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3176	X	3176	-0-	-0-	-0-	278	1	2886	2	Y	11	19	1			2
							12	9									
11	3060	X	2902	-0-	-158	-0-	258	1	2640	2	Y	4					6
							4	9									
12	3162	X	2662	-0-	-500	-0-	250	1	2404	2	Y	7					13
							8	9									
01	3162	X	3106	-0-	-56	-0-	301	1	2793	2	Y	11	11	1			13
							12	9									
02	2884	X	2844	-0-	-40	-0-	262	1	2573	2	Y	8	17	1			4
							9	9									
03	3162	X	3078	-0-	-84	-0-	303	1	2764	2	Y	10					14
							11	9									

HERRERA, MANUEL WELL #: 5 RRCID -> 222663 COMPL. DATE N/A TOTAL DEPTH 10810 PERF. 9117 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2246	-0-	-172	-0-	197	1	2047	2	Y	2					46
							2	9									
11	2340	N	2121	-0-	-219	-0-	189	1	1930	2	Y	2	41	1			7
							2	9									
12	2232	N	2218	-0-	-14	-0-	206	1	1986	2	Y	24					31
							26	9									
01	2232	N	2034	-0-	-198	-0-	198	1	1836	2	Y	-0-					31
02	1988	N	1824	-0-	-164	-0-	169	1	1655	2	Y	-0-					31
03	2232	N	2032	-0-	-200	-0-	201	1	1831	2	Y	-0-					31

HERRERA, MANUEL WELL #: 6 RRCID -> 222666 COMPL. DATE N/A TOTAL DEPTH 11409 PERF. 9018 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4681	-0-	-465	-0-	411	1	4267	2	Y	3					55
							3	9									
11	4980	X	4385	-0-	-595	-0-	391	1	3993	2	Y	1	48	1			8
							1	9									
12	5146	X	4443	-0-	-703	-0-	416	1	4001	2	Y	24					32
							26	9									
01	5146	X	3787	-0-	-1359	-0-	369	1	3418	2	Y	-0-					32
02	3976	X	3392	-0-	-584	-0-	314	1	3078	2	Y	-0-					32
03	4402	X	3903	-0-	-499	-0-	386	1	3517	2	Y	-0-					32

HERRERA, MANUEL WELL #: 7 RRCID -> 224453 COMPL. DATE N/A TOTAL DEPTH 10715 PERF. 8933 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2934	N	2934	-0-	-0-	-0-	258	1	2676	2	Y	-0-					5
11	2870	N	2870	-0-	-0-	-0-	254	1	2594	2	Y	20	20	1			5
							22	9									
12	2943	N	2943	-0-	-0-	-0-	277	1	2666	2	Y	-0-					5
01	2862	N	2862	-0-	-0-	-0-	279	1	2583	2	Y	-0-					5
02	2716	X	2696	-0-	-20	-0-	248	1	2433	2	Y	14					19
							15	9									
03	2976	X	2881	-0-	-95	-0-	285	1	2596	2	Y	-0-					19

SPARKS, CECIL GU 1 WELL #: 1 RRCID -> 228328 COMPL. DATE N/A TOTAL DEPTH 10693 PERF. 8902 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1719	N	1719	-0-	-0-	-0-	151	1	1565	2	Y	3	10	1			2
							3	9									
11	1710	N	1680	-0-	-30	-0-	149	1	1525	2	Y	5					7
							6	9									
12	1756	N	1756	-0-	-0-	-0-	165	1	1587	2	Y	4					11
							4	9									
01	1705	N	1680	-0-	-25	-0-	163	1	1515	2	Y	2	10	1			3
							2	9									
02	1579	N	1579	-0-	-0-	-0-	145	1	1427	2	Y	6					9
							7	9									
*03	1721	N	1721	-0-	-0-	-0-	170	1	1551	2	Y	-0-					9

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 8 RRCID -> 228893 COMPL. DATE N/A TOTAL DEPTH 10359 PERF. 8714 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2467	-0-	-137	-0-	217	1 3 9	2247	2	Y	3					8
11	2520	X	2327	-0-	-193	-0-	207	1 4 9	2116	2	Y	4					12
12	2604	X	2290	-0-	-314	-0-	215	1 6 9	2069	2	Y	5					17
01	2542	X	2528	-0-	-14	-0-	245	1 9 9	2274	2	Y	8	22	1			3
02	2325	X	2325	-0-	-0-	-0-	215	1 3 9	2107	2	Y	3					6
*03	2521	X	2521	-0-	-0-	-0-	249	1 2 9	2270	2	Y	2					8

HERRERA, MANUEL WELL #: 9 RRCID -> 229232 COMPL. DATE N/A TOTAL DEPTH 10395 PERF. 8618 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4025	-0-	-346	-0-	354	1 4 9	3667	2	Y	4					12
11	4080	X	3906	-0-	-174	-0-	348	1 4 9	3554	2	Y	4					16
12	4185	X	4008	-0-	-177	-0-	377	1 6 9	3625	2	Y	5					21
01	4123	X	3812	-0-	-311	-0-	369	1 18 9	3425	2	Y	16	31	1			6
02	3640	X	3394	-0-	-246	-0-	313	1 6 9	3075	2	Y	5					11
03	4030	X	3812	-0-	-218	-0-	376	1 4 9	3432	2	Y	4					15

HERRERA, MANUEL WELL #: 11 RRCID -> 231666 COMPL. DATE N/A TOTAL DEPTH 10427 PERF. 8860 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2349	-0-	-100	-0-	206	1 2 9	2141	2	Y	2					32
11	2400	N	2061	-0-	-339	-0-	183	1 11 9	1867	2	Y	10	37	1			5
12	2418	N	2258	-0-	-160	-0-	212	1 4 9	2042	2	Y	4					9
01	2356	N	2119	-0-	-237	-0-	206	1 2 9	1911	2	Y	2					11
02	1932	N	1845	-0-	-87	-0-	170	1 2 9	1673	2	Y	2					13
03	2263	N	2127	-0-	-136	-0-	210	1 3 9	1914	2	Y	3					16

HERRERA, MANUEL WELL #: 10 RRCID -> 231675 COMPL. DATE N/A TOTAL DEPTH 10655 PERF. 8816 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPARKS, CECIL GU 1 WELL #: 3 RRCID -> 232927 COMPL. DATE 09/25/2007 TOTAL DEPTH 10574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
FULLER SALT WATER DISPOSAL WELL #: 1 RRCID -> 233802 COMPL. DATE 02/07/2008 TOTAL DEPTH 5240 PERF. 4746 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRERA, MANUEL WELL #: 14 RRCID -> 234166 COMPL. DATE N/A TOTAL DEPTH 10505 PERF. 8723 - 10089

10	2418	N	2223	-0-	-195	-0-	195	1	2024	2	Y	4					11
							4	9									
11	2250	N	2100	-0-	-150	-0-	187	1	1909	2	Y	4					15
							4	9									
12	2328	N	2328	-0-	-0-	-0-	219	1	2103	2	Y	5					20
							6	9									
01	2394	N	2394	-0-	-0-	-0-	232	1	2153	2	Y	8	25	1			3
							9	9									
02	2149	N	2149	-0-	-0-	-0-	198	1	1948	2	Y	3					6
							3	9									
*03	2404	N	2404	-0-	-0-	-0-	237	1	2164	2	Y	3					9
							3	9									

SPARKS, CECIL GU 1 WELL #: 7 RRCID -> 234271 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 8857 - 10626

10	3038	X	2418	-0-	-620	-0-	213	1	2205	2	Y	-0-					5
11	2940	X	2286	-0-	-654	-0-	202	1	2062	2	Y	20	20	1			5
							22	9									
12	3038	X	899	-0-	-2139	-0-	85	1	814	2	Y	-0-					5
01	2852	X	1899	-0-	-953	-0-	185	1	1714	2	Y	-0-					5
02	2622	N	2622	-0-	-0-	-0-	241	1	2366	2	Y	14					19
							15	9									
*03	2725	N	2725	-0-	-0-	-0-	269	1	2456	2	Y	-0-					19

SPARKS, CECIL GU 1 WELL #: 5 RRCID -> 234673 COMPL. DATE N/A TOTAL DEPTH 10770 PERF. 8786 - 10593

10	4588	X	4123	-0-	-465	-0-	362	1	3752	2	Y	8	23	1			5
							9	9									
11	4290	X	3938	-0-	-352	-0-	350	1	3573	2	Y	14					19
							15	9									
12	4340	X	4079	-0-	-261	-0-	383	1	3683	2	Y	12					31
							13	9									
01	4340	X	3961	-0-	-379	-0-	385	1	3573	2	Y	3	27	1			7
							3	9									
02	3668	X	3612	-0-	-56	-0-	333	1	3266	2	Y	12					19
							13	9									
03	4061	X	3966	-0-	-95	-0-	392	1	3573	2	Y	1					20
							1	9									

HERRERA, MANUEL WELL #: 12 RRCID -> 235746 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9005 - 10503

10	2427	N	2427	-0-	-0-	-0-	212	1	2202	2	Y	12	20	1			2
							13	9									
11	2323	N	2323	-0-	-0-	-0-	207	1	2113	2	Y	3					5
							3	9									
12	2399	N	2399	-0-	-0-	-0-	225	1	2164	2	Y	9					14
							10	9									
01	2356	N	2324	-0-	-32	-0-	225	1	2089	2	Y	9	12	1			11
							10	9									
02	2189	N	2189	-0-	-0-	-0-	202	1	1977	2	Y	9	16	1			4
							10	9									
*03	2412	N	2412	-0-	-0-	-0-	238	1	2167	2	Y	6					10
							7	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737

SPARKS, CECIL GU 1 WELL #: 4 RRCID -> 236139 COMPL. DATE N/A TOTAL DEPTH 10460 PERF. 8634 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1225	-0-	-542	-0-	107	1	1114	2	Y	4	11	1			2
							4	9									
11	1740	N	1165	-0-	-575	-0-	103	1	1056	2	Y	5					7
							6	9									
12	1612	N	1435	-0-	-177	-0-	135	1	1296	2	Y	4					11
							4	9									
01	1240	N	1131	-0-	-109	-0-	110	1	1019	2	Y	2	10	1			3
							2	9									
02	1092	N	1019	-0-	-73	-0-	94	1	918	2	Y	6					9
							7	9									
03	1426	N	1373	-0-	-53	-0-	136	1	1237	2	Y	-0-					9

SPARKS, CECIL GU 1 WELL #: 6 RRCID -> 236141 COMPL. DATE N/A TOTAL DEPTH 10452 PERF. 8744 - 10291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	889	-0-	-568	-0-	78	1	807	2	Y	4	11	1			2
							4	9									
11	1140	N	941	-0-	-199	-0-	83	1	852	2	Y	5					7
							6	9									
12	1101	N	1101	-0-	-0-	-0-	103	1	994	2	Y	4					11
							4	9									
01	1087	N	1087	-0-	-0-	-0-	106	1	979	2	Y	2	10	1			3
							2	9									
02	1186	N	1186	-0-	-0-	-0-	109	1	1070	2	Y	6					9
							7	9									
*03	1637	N	1637	-0-	-0-	-0-	162	1	1475	2	Y	-0-					9

SPARKS, CECIL GU 1 WELL #: 8 RRCID -> 237086 COMPL. DATE N/A TOTAL DEPTH 10694 PERF. 8954 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4277	-0-	-311	-0-	376	1	3901	2	Y	-0-					5
11	4440	X	4080	-0-	-360	-0-	362	1	3696	2	Y	20	20	1			5
							22	9									
12	4588	X	4094	-0-	-494	-0-	385	1	3709	2	Y	-0-					5
01	4588	X	3774	-0-	-814	-0-	368	1	3406	2	Y	-0-					5
02	4032	X	3538	-0-	-494	-0-	326	1	3197	2	Y	14					19
							15	9									
03	4278	X	3812	-0-	-466	-0-	377	1	3435	2	Y	-0-					19

SPARKS, CECIL GU 1 WELL #: 9 RRCID -> 238055 COMPL. DATE N/A TOTAL DEPTH 10635 PERF. 8696 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		3635	-0-	3635	13865	319	1	3310	2	Y	5					42
							6	9									
11	17358	X	3493	-0-	-13865	-0-	309	1	3161	2	Y	21	53	1			10
							23	9									
12	3689	X	3538	-0-	-151	-0-	332	1	3198	2	Y	7					17
							8	9									
01	3689	X	3591	-0-	-98	-0-	349	1	3234	2	Y	7					24
							8	9									
02	3145	X	3145	-0-	-0-	-0-	290	1	2849	2	Y	5					29
							6	9									
*03	3426	X	3426	-0-	-0-	-0-	338	1	3084	2	Y	4					33
							4	9									

HERRERA, MANUEL WELL #: 16 RRCID -> 238143 COMPL. DATE 03/06/2008 TOTAL DEPTH 10688 PERF. 8915 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
HERRERA, MANUEL WELL #: 18 RRCID -> 239110 COMPL. DATE 06/21/2008 TOTAL DEPTH 10616 PERF. 8996 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERRERA, MANUEL WELL #: 15 RRCID -> 244829 COMPL. DATE N/A TOTAL DEPTH 10434 PERF. 8792 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4053	X	4053	-0-	-0-	-0-	355	1	3683	2	Y	14	20	1			3
							15	9									
11	3793	X	3793	-0-	-0-	-0-	338	1	3452	2	Y	3					6
							3	9									
12	3999	X	3999	-0-	-0-	-0-	376	1	3613	2	Y	9					15
							10	9									
01	3922	X	3922	-0-	-0-	-0-	381	1	3530	2	Y	10	13	1			12
							11	9									
02	3668	X	3557	-0-	-111	-0-	328	1	3219	2	Y	9	17	1			4
							10	9									
03	4061	X	3851	-0-	-210	-0-	379	1	3461	2	Y	10					14
							11	9									

GRACE GU 1 WELL #: 1 RRCID -> 245648 COMPL. DATE 02/01/2009 TOTAL DEPTH 10510 PERF. 8599 - 10187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANDY GU 1 WELL #: 1 RRCID -> 246245 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 8623 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	5384	-0-	-227	-0-	471	1	4881	2	N	29	72	1			14
							32	9									
11	5250	X	4992	-0-	-258	-0-	445	1	4547	2	N	-0-					14
12	5425	X	5070	-0-	-355	-0-	474	1	4560	2	N	33					47
							36	9									
01	5425	X	4848	-0-	-577	-0-	472	1	4376	2	N	-0-					47
02	4844	X	4324	-0-	-520	-0-	400	1	3924	2	N	-0-					47
03	5363	X	4733	-0-	-630	-0-	468	1	4265	2	N	-0-					47

HOMER GU 1 WELL #: 1 RRCID -> 248495 COMPL. DATE 02/10/2009 TOTAL DEPTH 10523 PERF. 8632 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPIE GU 1 WELL #: 1 RRCID -> 250738 COMPL. DATE 07/27/2009 TOTAL DEPTH 10656 PERF. 9271 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					20
11	540	N	-0-	-0-	-540	-0-					N	-0-					20
12	31	N	-0-	-0-	-31	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
B. FIFE GU 1 WELL #: 1 RRCID -> 250743 COMPL. DATE 08/04/2009 TOTAL DEPTH 10590 PERF. 8670 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE GU 1 WELL #: 1 RRCID -> 250878 COMPL. DATE 07/28/2009 TOTAL DEPTH 10595 PERF. 8604 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THELMA LOU GU 1 WELL #: 1 RRCID -> 254409 COMPL. DATE N/A TOTAL DEPTH 11265 PERF. 8829 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16585	X	15502	-0-	-1083	-0-	1361 26	1 9	14115	2	N	24	48	1			47
11	16050	X	15122	-0-	-928	-0-	1345 35	1 9	13742	2	N	32	65	1			14
12	16306	X	15623	-0-	-683	-0-	1468 33	1 9	14122	2	N	30					44
01	16089	X	15139	-0-	-950	-0-	1471 33	1 9	13635	2	N	30					74
02	13804	X	13532	-0-	-272	-0-	1249 28	1 9	12255	2	N	25					99
03	15283	X	15101	-0-	-182	-0-	1489 28	1 9	13584	2	N	25	89	1			35

ANDY GU 1 WELL #: 10 RRCID -> 254727 COMPL. DATE 12/14/2009 TOTAL DEPTH 11027 PERF. 8664 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOMER GU 1 WELL #: 1 RRCID -> 254734 COMPL. DATE 12/07/2009 TOTAL DEPTH 10590 PERF. 8632 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOOBER GU 1 WELL #: 1 RRCID -> 254738 COMPL. DATE 09/28/2009 TOTAL DEPTH 11777 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GRACE GU 1 WELL #: 8 RRCID -> 255089 COMPL. DATE 01/11/2010 TOTAL DEPTH 10661 PERF. 8562 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6997	X	6997	-0-	-0-	-0-	612 33	1 9	6352	2	N	30					59
11	7041	X	7041	-0-	-0-	-0-	627 8	1 9	6406	2	N	7					66
12	7045	X	7045	-0-	-0-	-0-	663 7	1 9	6375	2	N	6					72
01	6799	X	6799	-0-	-0-	-0-	661 10	1 9	6128	2	N	9					81
02	6580	X	4926	-0-	-1654	-0-	455 4	1 9	4467	2	N	4	71	1			14
03	7285	X	4119	-0-	-3166	-0-	406 7	1 9	3706	2	N	6					20

HOMER GU 1 WELL #: 2 RRCID -> 255956 COMPL. DATE 02/22/2010 TOTAL DEPTH 10417 PERF. 8580 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONERRA RESOURCES CORPORATION 801643
PAINTED HORSE WELL #: 1 RRCID -> 225331 COMPL. DATE 10/29/2005 TOTAL DEPTH 7642 PERF. 9497 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2693	N	2693	-0-	-0-	-0-	171 41	1 9	2481	2	N	37	181	1			95
11	2610	N	2560	-0-	-50	-0-	147 20	1 9	2393	2	N	18					113
12	2179	N	2179	-0-	-0-	-0-	128 17	1 9	2034	2	N	15					128
01	2697	N	2640	-0-	-57	-0-	155 6	1 9	2479	2	N	5					133
02	2380	N	2317	-0-	-63	-0-	142 9	1 9	2166	2	N	8					141
*03	2478	N	2478	-0-	-0-	-0-	152 9	1 9	2317	2	N	8					149

TANDAKEE WELL #: 1 RRCID -> 228046 COMPL. DATE 04/23/2007 TOTAL DEPTH 10870 PERF. 8894 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4001	X	4001	-0-	-0-	-0-	255 47	1 9	3699	2	N	43	184	1			90
11	3870	X	3629	-0-	-241	-0-	209 25	1 9	3395	2	N	23					113
12	3968	X	3758	-0-	-210	-0-	223 20	1 9	3515	2	N	18					131
01	4309	X	2823	-0-	-1486	-0-	166 9	1 9	2648	2	N	8					139
02	3408	X	3408	-0-	-0-	-0-	209 14	1 9	3185	2	N	13					152
03	3720	X	3617	-0-	-103	-0-	222 8	1 9	3387	2	N	7					159

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
AMALADEROS BASIN WELL #: 1 RRCID -> 228090 COMPL. DATE 11/23/2007 TOTAL DEPTH 10960 PERF. 9102 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2326	N	2326	-0-	-0-	-0-	150	1	2167	2	N	8					93
							9	9									
11	2138	N	2138	-0-	-0-	-0-	124	1	2012	2	N	2					95
							2	9									
12	2203	N	2203	-0-	-0-	-0-	131	1	2070	2	N	2					97
							2	9									
01	2366	N	2366	-0-	-0-	-0-	139	1	2227	2	N	-0-					97
02	2143	N	2143	-0-	-0-	-0-	131	1	2006	2	N	5					102
							6	9									
*03	2376	N	2376	-0-	-0-	-0-	146	1	2230	2	N	-0-					102

HENDERSON WELL #: 1 RRCID -> 242882 COMPL. DATE 09/11/2008 TOTAL DEPTH 10618 PERF. 8970 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3371	-0-	-39	-0-	217	1	3145	2	N	8					77
							9	9									
11	3210	X	3152	-0-	-58	-0-	182	1	2964	2	N	5					82
							6	9									
12	3317	X	2970	-0-	-347	-0-	176	1	2794	2	N	-0-					82
01	3379	X	3170	-0-	-209	-0-	187	1	2983	2	N	-0-					82
02	3052	X	2816	-0-	-236	-0-	173	1	2641	2	N	2					84
							2	9									
03	3379	X	3096	-0-	-283	-0-	191	1	2905	2	N	-0-					84

SUN DANCER WELL #: 1 RRCID -> 258789 COMPL. DATE 08/21/2012 TOTAL DEPTH 11355 PERF.10068 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	198	-0-	-81	-0-	7	1	191	2	N	-0-					67
11	227	N	227	-0-	-0-	-0-	8	1	219	2	N	-0-					67
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					67
01	277	N	277	-0-	-0-	-0-	9	1	260	2	N	7					74
							8	9									
02	224	N	126	-0-	-98	-0-	4	1	122	2	N	-0-					74
*03	150	N	150	-0-	-0-	-0-	5	1	145	2	N	-0-					74

SWN PRODUCTION COMPANY, LLC 833596
TIMBERSTAR WELL #: 1 RRCID -> 232169 COMPL. DATE 07/04/2007 TOTAL DEPTH 11101 PERF. 8528 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2522	-0-	-702	-0-	2520	2	2	9	Y	2					73
11	3030	X	2374	-0-	-656	-0-	2373	2	1	9	Y	1					74
12	3131	X	1399	-0-	-1732	-0-	1395	2	4	9	Y	4					78
01	3131	X	1288	-0-	-1843	-0-	1285	2	3	9	Y	3					81
02	1820	X	1276	-0-	-544	-0-	1269	2	7	9	Y	6					87
03	2015	X	1467	-0-	-548	-0-	1466	2	1	9	Y	1					88

TIMBERSTAR 58 WELL #: 1 RRCID -> 232539 COMPL. DATE 10/16/2007 TOTAL DEPTH 11077 PERF. 8733 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3134	-0-	-524	-0-	3128	2	6	9	Y	5					89
11	3660	X	3134	-0-	-526	-0-	3133	2	1	9	Y	1					90
12	3782	X	3477	-0-	-305	-0-	3470	2	7	9	Y	6					96
01	3782	X	2850	-0-	-932	-0-	2849	2	1	9	Y	1					97
02	2884	X	2775	-0-	-109	-0-	2768	2	7	9	Y	6					103
*03	3236	X	3236	-0-	-0-	-0-	3224	2	12	9	Y	11					114

TIMBERSTAR-MILLS WELL #: 5741 RRCID -> 232766 COMPL. DATE 09/07/2007 TOTAL DEPTH 10950 PERF. 8416 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2235	-0-	-1237	-0-	2231	2	4	9	Y	4					62
11	3360	X	2132	-0-	-1228	-0-	2130	2	2	9	Y	2					64
12	2759	X	2274	-0-	-485	-0-	2271	2	3	9	Y	3					67
01	2387	X	2194	-0-	-193	-0-	2193	2	1	9	Y	1					68
02	2016	X	958	-0-	-1058	-0-	956	2	2	9	Y	2					70
*03	3100	N	3232	-0-	132	132	3228	2	4	9	Y	4					74

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
TIMBERSTAR-HODGES GAS UNIT 1 WELL #: 3501 T RRCID -> 235747 COMPL. DATE 02/17/2009 TOTAL DEPTH 10595 PERF. 8275 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9424	X	9046	-0-	-378	-0-	9038	2	8	9	Y	7					173
11	9120	X	8596	-0-	-524	-0-	8596	2			Y	-0-					173
12	9393	X	8702	-0-	-691	-0-	8687	2	15	9	Y	14					187
01	9238	X	8625	-0-	-613	-0-	8625	2			Y	-0-					187
02	8064	X	7818	-0-	-246	-0-	7790	2	28	9	Y	25					212
03	8928	X	8591	-0-	-337	-0-	8582	2	9	9	Y	8					220

TANOS EXPLORATION II, LLC 835976
MARTIN WELL #: 1 RRCID -> 225900 COMPL. DATE 09/05/2006 TOTAL DEPTH 10814 PERF. 8641 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	-0-	-0-	-1519	-0-					Y	-0-					137
11	1640	N	1640	-0-	-0-	-0-	611	1	1027	2	Y	2					139
							2	9									
12	2096	N	2096	-0-	-0-	-0-	668	1	1428	2	Y	-0-					139
01	1337	N	1337	-0-	-0-	-0-	691	1	645	2	Y	1					140
							1	9									
02	DLQ G-10		1312	-0-	1312	1312	601	1	700	2	Y	10					150
							11	9									
03	DLQ G-10		1516	-0-	1516	2828	1488	2	28	9	Y	25					175

PARMER WELL #: 1 RRCID -> 234405 COMPL. DATE 06/16/2007 TOTAL DEPTH 10910 PERF. 8882 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	-0-	-0-	-6603	-0-					N	-0-					180
11	6180	X	5242	-0-	-938	-0-	308	1	4912	2	N	20					200
							22	9									
12	6603	X	5377	-0-	-1226	-0-	308	1	5055	2	N	13					213
							14	9									
01	6603	X	5173	-0-	-1430	-0-	297	1	4876	2	N	-0-					213
02	DLQ G-10		4704	-0-	4704	4704	222	1	4482	2	N	-0-					213
03	DLQ G-10		5503	-0-	5503	10207	5483	2	20	9	N	18	178	1			53

FULLER WELL #: 1 RRCID -> 244141 COMPL. DATE 12/02/2008 TOTAL DEPTH 11200 PERF. 8808 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3056	X	3056	-0-	-0-	-0-	200	1	2842	2	Y	13					172
							14	9									
11	2850	X	2673	-0-	-177	-0-	175	1	2467	2	Y	28					200
							31	9									
12	2945	X	2589	-0-	-356	-0-	171	1	2396	2	Y	20					220
							22	9									
01	3162	X	2565	-0-	-597	-0-	173	1	2362	2	Y	27					247
							30	9									
02	2856	X	2319	-0-	-537	-0-	160	1	2145	2	Y	13					260
							14	9									
03	3069	X	2615	-0-	-454	-0-	176	1	2409	2	Y	27	193	1			94
							30	9									

COATS, H. WELL #: 1 RRCID -> 244488 COMPL. DATE 12/31/2008 TOTAL DEPTH 11300 PERF. 8798 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5037	-0-	-202	-0-	329	1	4666	2	Y	38					197
							42	9									
11	5070	X	4773	-0-	-297	-0-	314	1	4431	2	Y	25					222
							28	9									
12	5053	X	4814	-0-	-239	-0-	319	1	4482	2	Y	12					234
							13	9									
01	4991	X	4437	-0-	-554	-0-	299	1	4097	2	Y	37	197	1			74
							41	9									
02	4508	X	4364	-0-	-144	-0-	300	1	4030	2	Y	31					105
							34	9									
03	4991	X	4525	-0-	-466	-0-	306	1	4195	2	Y	22					127
							24	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
HUGHES WELL #: 1 RRCID -> 245282 COMPL. DATE 01/26/2009 TOTAL DEPTH 11200 PERF. 8867 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0-	-0-	118	1	1672	2	Y	4					119
							4	9									
11	1860	N	1497	-0-	-363	-0-	98	1	1385	2	Y	13					132
							14	9									
12	1802	N	1183	-0-	-619	-0-	78	1	1096	2	Y	8					140
							9	9									
01	1798	N	1206	-0-	-592	-0-	80	1	1100	2	Y	24					164
							26	9									
02	1400	N	1198	-0-	-202	-0-	82	1	1105	2	Y	10					174
							11	9									
*03	1431	N	1431	-0-	-0-	-0-	97	1	1333	2	Y	1					175
							1	9									

MOREAU WELL #: 1 RRCID -> 248238 COMPL. DATE 05/15/2009 TOTAL DEPTH 11110 PERF. 8658 - 10880

10	134	X	134	-0-	-0-	-0-	9	1	125	2	N	-0-					40
11	60	X	25	-0-	-35	-0-	2	1	23	2	N	-0-					40
12	62	X	31	-0-	-31	-0-	2	1	29	2	N	-0-					40
01	124	N	109	-0-	-15	-0-	7	1	102	2	N	-0-					40
02	114	N	114	-0-	-0-	-0-	8	1	106	2	N	-0-					40
*03	138	N	138	-0-	-0-	-0-	9	1	129	2	N	-0-					40

JOHNSTON, A. L. WELL #: 1 RRCID -> 250853 COMPL. DATE 07/22/2009 TOTAL DEPTH 11105 PERF. 8706 - 10969

10	1923	N	1923	-0-	-0-	-0-	125	1	1768	2	N	27					212
							30	9									
11	1890	N	1635	-0-	-255	-0-	103	1	1455	2	N	70	200	1			82
							77	9									
12	2455	N	2455	-0-	-0-	-0-	160	1	2248	2	N	43					125
							47	9									
01	2035	N	2035	-0-	-0-	-0-	136	1	1867	2	N	29					154
							32	9									
02	1540	N	-0-	-0-	-1540	-0-					N	3					157
03	2449	N	1261	-0-	-1188	-0-	85	1	1159	2	N	15					172
							17	9									

WILLIS UNIT WELL #: 1 RRCID -> 255190 COMPL. DATE 01/11/2010 TOTAL DEPTH 10980 PERF. 8619 - 10862

10	1717	N	1717	-0-	-0-	-0-	174	1	1521	2	N	20					232
							22	9									
11	2190	N	2190	-0-	-0-	-0-	311	1	1840	2	N	35					267
							39	9									
12	1608	N	1608	-0-	-0-	-0-	216	1	1368	2	N	22	189	1			100
							24	9									
01	1895	N	1895	-0-	-0-	-0-	230	1	1611	2	N	49					149
							54	9									
02	1558	N	1558	-0-	-0-	-0-	172	1	1363	2	N	21					170
							23	9									
*03	1815	N	1815	-0-	-0-	-0-	257	1	1523	2	N	32					202
							35	9									

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
ERWIN WELL #: 1 RRCID -> 255410 COMPL. DATE 02/03/2010 TOTAL DEPTH 11120 PERF. 9673 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3034	X	3034	-0-	-0-	-0-	199	1	2827	2	N	7					189
							8	9									
11	2760	X	2450	-0-	-310	-0-	161	1	2277	2	N	11					200
							12	9									
12	3018	X	3018	-0-	-0-	-0-	199	1	2795	2	N	22					222
							24	9									
01	2852	X	2725	-0-	-127	-0-	184	1	2522	2	N	17					239
							19	9									
02	2576	X	2188	-0-	-388	-0-	148	1	1982	2	N	53	189	1			103
							58	9									
03	2852	N	2707	-0-	-145	-0-	183	1	2507	2	N	15					118
							17	9									

COMPTON WELL #: 1 RRCID -> 255890 COMPL. DATE 03/03/2010 TOTAL DEPTH 11100 PERF. 8629 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11997	X	9909	-0-	-2088	-0-	1009	1	8794	2	N	96					195
							106	9									
11	11070	X	9967	-0-	-1103	-0-	1430	1	8473	2	N	58	198	1			55
							64	9									
12	9867	X	9818	-0-	-49	-0-	1323	1	8392	2	N	94					149
							103	9									
01	9796	X	9135	-0-	-661	-0-	1133	1	7925	2	N	70					219
							77	9									
02	8848	X	8496	-0-	-352	-0-	939	1	7452	2	N	95					314
							105	9									
03	9796	X	9659	-0-	-137	-0-	1383	1	8201	2	N	68	188	1			194
							75	9									

MORA WELL #: 1 RRCID -> 256408 COMPL. DATE 03/05/2010 TOTAL DEPTH 11355 PERF. 8899 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS WELL #: 1 RRCID -> 256423 COMPL. DATE 04/03/2010 TOTAL DEPTH 11510 PERF. 9030 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7812	X	7373	-0-	-439	-0-	479	1	6803	2	N	83	189	1			144
							91	9									
11	7560	X	6691	-0-	-869	-0-	436	1	6155	2	N	91					235
							100	9									
12	7302	X	6986	-0-	-316	-0-	458	1	6430	2	N	89	192	1			132
							98	9									
01	7285	X	6568	-0-	-717	-0-	443	1	6062	2	N	57					189
							63	9									
02	6580	X	6088	-0-	-492	-0-	417	1	5598	2	N	66					255
							73	9									
03	7285	X	6832	-0-	-453	-0-	457	1	6258	2	N	106	187	1			174
							117	9									

VALENCE OPERATING COMPANY 881167
STEWART, RUTH WELL #: 1 RRCID -> 258283 COMPL. DATE 06/26/2010 TOTAL DEPTH 13330 PERF. 9590 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
PATZAKIS WELL #: 1 RRCID -> 259381 COMPL. DATE 06/28/2010 TOTAL DEPTH 13560 PERF. 8990 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORGEY WELL #: 1 R RRCID -> 259388 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 8872 - 11068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEUTSCH WELL #: 1 RRCID -> 263010 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBO WELL #: 1 RRCID -> 263011 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARGILL WELL #: 1 RRCID -> 263012 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, HOLLIS WELL #: 1 RRCID -> 263078 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 9440 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINSVILLE (TRAVIS PEAK) //CONT.// 57814 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
RUTH STEWART WELL #: 2 RRCID -> 265331 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33077	X	28911	-0-	-4166	-0-	1863	1	26947	2	Y	92	168	1	9	8	41
							101	9									
11	31440	X	27442	-0-	-3998	-0-	1716	1	25620	2	Y	96	12	8			125
							106	9									
12	31775	X	26587	-0-	-5188	-0-	1632	1	24842	2	Y	103	170	1	6	8	52
							113	9									
01	30535	X	28629	-0-	-1906	-0-	1757	1	26844	2	Y	25	5	8			72
							28	9									
02	26320	X	25926	-0-	-394	-0-	1773	1	24136	2	Y	15	4	8			83
							17	9									
03	28923	X	27295	-0-	-1628	-0-	1745	1	25354	2	Y	178	164	1			97
							196	9									

MARTINSVILLE, NORTH (TRAVIS PEAK 57816 450 ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
ENERQUEST CORPORATION 252059
SCOTT WELL #: 1 RRCID -> 252412 COMPL. DATE 04/13/2009 TOTAL DEPTH 10650 PERF. 8296 - 10162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1163	N	1163	-0-	-0-	-0-	48	1	1115	2	N	-0-					161
11	960	N	960	-0-	-0-	-0-	42	1	907	2	N	10					171
							11	9									
12	712	N	712	-0-	-0-	-0-	38	1	667	2	N	6					177
							7	9									
01	1116	N	537	-0-	-579	-0-	41	1	486	2	N	9					186
							10	9									
02	896	N	160	-0-	-736	-0-	37	1	123	2	N	-0-					186
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					186

MARTINSVILLE, SE. (JAMES) 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
CORETERRA OPERATING, LLC 178422
SAVELL -A- WELL #: 1H RRCID -> 192212 COMPL. DATE 04/15/2001 TOTAL DEPTH N/A PERF. 7211 - 11788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	508	-0-	-81	-0-	508	3			N	-0-					50
11	497	X	497	-0-	-0-	-0-	497	3			N	-0-					50
12	810	X	810	-0-	-0-	-0-	810	3			N	-0-					50
01	558	X	532	-0-	-26	-0-	532	3			N	-0-					50
02	504	X	452	-0-	-52	-0-	452	3			N	-0-					50
03	806	X	508	-0-	-298	-0-	508	3			N	-0-					50

SAVELL -C- WELL #: 3H RRCID -> 192215 COMPL. DATE 07/01/2002 TOTAL DEPTH N/A PERF. 7215 - 12527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	367	-0-	-191	-0-	367	3			N	-0-					140
11	360	X	328	-0-	-32	-0-	328	3			N	-0-					140
12	506	X	506	-0-	-0-	-0-	506	3			N	-0-					140
01	434	X	405	-0-	-29	-0-	405	3			N	-0-					140
*02	489	X	489	-0-	-0-	-0-	489	3			N	-0-					140
03	496	X	250	-0-	-246	-0-	250	3			N	-0-					140

SAVELL WELL #: 2H RRCID -> 193391 COMPL. DATE 10/25/2001 TOTAL DEPTH 7346 PERF. 7539 - 13488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1160	-0-	-173	-0-	1160	3			N	-0-					50
11	1230	N	1062	-0-	-168	-0-	1062	3			N	-0-					50
12	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					50
01	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					50
*02	984	N	984	-0-	-0-	-0-	984	3			N	-0-					50
03	1674	N	1080	-0-	-594	-0-	1080	3			N	-0-					50

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. 278844
FULLER, FULTON WELL #: 1H RRCID -> 185530 COMPL. DATE 04/30/2001 TOTAL DEPTH N/A PERF. 7884 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1494	-0-	-428	-0-	316	1	1178	2	N	-0-					104
11	1740	X	1618	-0-	-122	-0-	440	1	1178	2	N	-0-					104
12	2145	X	2145	-0-	-0-	-0-	2145	1			N	-0-					104
01	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					104
02	1804	X	1804	-0-	-0-	-0-	23	1	1781	2	N	-0-					104
03	2139	X	1753	-0-	-386	-0-	1753	2			N	-0-					104

TIGERS GAS UNIT WELL #: 2H RRCID -> 243167 COMPL. DATE 01/01/2008 TOTAL DEPTH 7870 PERF. 9528 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4675	X	4675	-0-	-0-	-0-	180	1	4486	2	N	8					197
							9	9									
11	4290	X	2059	-0-	-2231	-0-	229	1	1830	2	N	-0-					197
12	4433	X	2841	-0-	-1592	-0-	195	1	2635	2	N	10	179	1			28
							11	9									
01	4433	X	3045	-0-	-1388	-0-	347	1	2698	2	N	-0-					28
02	4200	X	1653	-0-	-2547	-0-	132	1	1521	2	N	-0-					28
03	4650	X	2948	-0-	-1702	-0-	95	1	2853	2	N	-0-					28

TIGERS GAS UNIT WELL #: 4H RRCID -> 246165 COMPL. DATE 10/18/2008 TOTAL DEPTH 7830 PERF. 8500 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	X	-0-	-0-	-8	-0-					N	-0-					48
11	11	X	-0-	-0-	-11	-0-					N	-0-					48
12	15	X	15	-0-	-0-	-0-	1	1	14	2	N	-0-					48
01	11	X	-0-	-0-	-11	-0-					N	-0-					48
02	0	X	-0-	-0-	-0-	-0-					N	-0-					48
*03	25	X	25	-0-	-0-	-0-	1	1	24	2	N	-0-					48

DODGERS GAS UNIT WELL #: 2H RRCID -> 252786 COMPL. DATE 05/03/2008 TOTAL DEPTH 8007 PERF. 9100 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	3652	-0-	-781	-0-	142	1	3510	2	N	-0-					187
11	4290	X	1107	-0-	-3183	-0-	123	1	984	2	N	-0-					187
12	3627	X	3095	-0-	-532	-0-	204	1	2748	2	N	130	130	1			187
							143	9									
01	3658	X	1214	-0-	-2444	-0-	138	1	1076	2	N	-0-					187
02	3304	X	2884	-0-	-420	-0-	230	1	2654	2	N	-0-					187
03	3658	X	2860	-0-	-798	-0-	93	1	2767	2	N	-0-					187

CARDINALS GAS UNIT WELL #: 4H RRCID -> 252788 COMPL. DATE 11/19/2007 TOTAL DEPTH 7907 PERF. 8262 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4854	-0-	-106	-0-	187	1	4659	2	N	7					250
							8	9									
11	4800	X	3626	-0-	-1174	-0-	402	1	3215	2	N	8					258
							9	9									
12	5421	X	5421	-0-	-0-	-0-	375	1	5046	2	N	-0-					258
01	4867	X	4358	-0-	-509	-0-	497	1	3861	2	N	-0-					258
02	3920	X	3755	-0-	-165	-0-	300	1	3455	2	N	-0-					258
03	4340	X	-0-	-0-	-4340	-0-					N	-0-					258

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
FOSSIL RESOURCES, INC. //CONT.// 278844
ASTROS GAS UNIT WELL #: 2H RRCID -> 253029 COMPL. DATE 05/01/2008 TOTAL DEPTH 8057 PERF. 8404 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5730	X	5730	-0-	-0-	-0-	222	1	5508	2	N	-0-					80
11	5100	X	4831	-0-	-269	-0-	537	1	4290	2	N	4					84
							4	9									
12	5270	X	4936	-0-	-334	-0-	341	1	4595	2	N	-0-					84
01	5735	X	4822	-0-	-913	-0-	550	1	4272	2	N	-0-					84
02	4480	X	4436	-0-	-44	-0-	355	1	4081	2	N	-0-					84
03	4960	X	3849	-0-	-1111	-0-	125	1	3724	2	N	-0-					84

VALENCE OPERATING COMPANY 881167
PATZAKIS WELL #: 1 RRCID -> 259380 COMPL. DATE 06/28/2010 TOTAL DEPTH 13560 PERF. 7888 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORGEY WELL #: 1R RRCID -> 259386 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 7836 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, HOLLIS WELL #: 1 RRCID -> 262569 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8140 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARGILL WELL #: 1 RRCID -> 263079 COMPL. DATE 02/10/2011 TOTAL DEPTH 13925 PERF. 8018 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEUTSCH WELL #: 1 RRCID -> 263082 COMPL. DATE 06/29/2011 TOTAL DEPTH 14167 PERF. 8202 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINSVILLE, SE. (JAMES) //CONT.// 57821 270 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY //CONT.// 881167
BARBO WELL #: 1 RRCID -> 263149 COMPL. DATE 06/29/2011 TOTAL DEPTH 13885 PERF. 8020 - 13796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH STEWART WELL #: 2 RRCID -> 265233 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, RUTH WELL #: 1 RRCID -> 268271 COMPL. DATE 08/10/2012 TOTAL DEPTH 13330 PERF. 6410 - 8824

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BARFIELD-WARD WELL #: 1H RRCID -> 250712 COMPL. DATE 07/01/2009 TOTAL DEPTH 7291 PERF. 8251 - 12840

10	3305 X	3305	-0-	-0-	-0-	95	1	3210	2	N	-0-					98
11	2630 X	2630	-0-	-0-	-0-	76	1	2554	2	N	-0-					98
12	3369 X	3369	-0-	-0-	-0-	102	1	3267	2	N	-0-					98
01	2990 X	2990	-0-	-0-	-0-	88	1	2902	2	N	-0-					98
02	4330 X	4330	-0-	-0-	-0-	127	1	4203	2	N	-0-					98
*03	4221 X	4221	-0-	-0-	-0-	123	1	4098	2	N	-0-					98

MAUD (SMACKOVER) 58401 500 ASSOCIATED CAPACITY CNTY: BOWIE
RED WATER RESOURCES, INC. 697109
OWEN, J. D. GAS UNIT WELL #: 1 RRCID -> 042747 COMPL. DATE 06/15/1967 TOTAL DEPTH 8829 PERF. 8580 - 8690

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, LOYD GAS UNIT WELL #: 1 RRCID -> 059057 COMPL. DATE 10/04/1967 TOTAL DEPTH 8800 PERF. 8674 - 8724

10	566 N	566	-0-	-0-	-0-	566	3			Y	-0-					2
11	451 N	451	-0-	-0-	-0-	451	3			Y	-0-					2
12	470 N	470	-0-	-0-	-0-	470	3			Y	-0-					2
01	363 N	363	-0-	-0-	-0-	363	3			Y	-0-					2
*02	496 N	496	-0-	-0-	-0-	496	3			Y	-0-					2
*03	500 N	500	-0-	-0-	-0-	500	3			Y	-0-					2

MAUD (SMACKOVER) //CONT.// 58401 500 ASSOCIATED CAPACITY CNTY: BOWIE
RED WATER RESOURCES, INC. //CONT.// 697109
OWEN, J.D. GAS UNIT WELL #: 2 RRCID -> 086181 COMPL. DATE 01/10/1980 TOTAL DEPTH 8880 PERF. 8668 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9703	X	9532	-0-	-171	-0-	9061	3	471	9	Y	428	376	1			473
11	10260	X	7533	-0-	-2727	-0-	7213	3	320	9	Y	291	572	1			192
12	10602	X	7850	-0-	-2752	-0-	7520	3	330	9	Y	300	180	1			312
01	7037	X	6102	-0-	-935	-0-	5809	3	293	9	Y	266	376	1			202
*02	8596	X	8360	-0-	-236	-0-	7946	3	414	9	Y	376	189	1			389
03	9517	X	5428	-0-	-4089	-0-	5000	3	428	9	Y	389	285	1			493

MAYDELL (WOODBINE) 58619 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
AEON OPERATING, INC. 000834
MINA WELL #: 1A RRCID -> 265353 COMPL. DATE 07/30/2008 TOTAL DEPTH 4851 PERF. 4712 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
12	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
01	1023	X	-0-	-0-	-1023	-0-					N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	1			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	1			N	-0-					-0-

PALEO, INC. 635116
CARTER, BARBARA WELL #: 1 RRCID -> 189422 COMPL. DATE 01/31/2002 TOTAL DEPTH 4848 PERF. 4739 - 4741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	278	-0-	-466	-0-	101	2	177	9	N	161	178	1			27
11	177	N	177	-0-	-0-	-0-	64	2	113	9	N	103	130	1			-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY 59553 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BRAMMER PETROLEUM, INC. 088600
MCKAY WELL #: RRCID -> 110710 COMPL. DATE 05/01/1984 TOTAL DEPTH 6797 PERF. 6064 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					86
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 10/10/2011

MCKINNEY (SMACKOVER) 59662 500 NON-ASSOCIATED EXEMPT CNTY: CASS
CASSCO OPERATING COMPANY, LLC 139615
AHERN, MARY O. WELL #: 2SM RRCID -> 210607 COMPL. DATE 02/04/2004 TOTAL DEPTH 9145 PERF. 9092 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	278	-0-	-187 B	-0-	250	4	28	9	Y	25					45
11	378	N	378	-0-	-0- B	-0-	295	4	83	9	Y	75	99	1			21
12	250	N	250	-0-	-0- B	-0-	200	4	50	9	Y	45					66
01	279	N	233	-0-	-46 B	-0-	200	4	33	9	Y	30					96
02	364	N	117	-0-	-247 B	-0-	100	4	17	9	Y	15					111
03	248	N	NO RPT	-0-	-248 B	-0-					Y	NO RPT					111

AHERN, MARY O. WELL #: 1SM RRCID -> 213447 COMPL. DATE 12/05/2003 TOTAL DEPTH 9157 PERF. 9111 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	278	-0-	-187 B	-0-	250	4	28	9	Y	25					45
11	378	N	378	-0-	-0- B	-0-	295	4	83	9	Y	75	99	1			21
12	260	N	260	-0-	-0- B	-0-	210	4	50	9	Y	45					66
01	433	N	433	-0-	-0- B	-0-	400	4	33	9	Y	30					96
02	364	N	117	-0-	-247 B	-0-	100	4	17	9	Y	15					111
03	248	N	NO RPT	-0-	-248 B	-0-					Y	NO RPT					111

MCLEOD, NORTH (SMACKOVER) 59749 700 NON-ASSOCIATED CAPACITY CNTY: CASS
STROUD PETROLEUM, INC. 828082
STARCKE WELL #: A 1 RRCID -> 115666 COMPL. DATE 01/02/1985 TOTAL DEPTH 11000 PERF.10834 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1106	N	1106	-0-	-0-	-0-	988	2	118	9	N	107	175	1			131
11	771	N	771	-0-	-0-	-0-	720	2	51	9	N	46					177
12	374	N	374	-0-	-0-	-0-	266	2	108	9	N	98	198	1			77
01	656	N	656	-0-	-0-	-0-	579	2	77	9	N	70					147
02	224	N	129	-0-	-95	-0-	63	2	66	9	N	60					207
*03	542	N	542	-0-	-0-	-0-	451	2	91	9	N	83	193	1			97

BEDGOOD ESTATE WELL #: 1 RRCID -> 118211 COMPL. DATE 07/24/1985 TOTAL DEPTH 11000 PERF.10787 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	38	184	1			482
11	0	N	-0-	-0-	-0-	-0-					N	16					498
12	0	N	-0-	-0-	-0-	-0-					N	123					621
01	0	N	-0-	-0-	-0-	-0-					N	99					720
02	0	N	-0-	-0-	-0-	-0-					N	32					752
03	0	N	-0-	-0-	-0-	-0-					N	15	176	1			591

PRICE, LILLIE J. WELL #: 1 RRCID -> 123148 COMPL. DATE 11/27/1986 TOTAL DEPTH 11100 PERF.10766 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					205
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					205
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					205
01	310	N	203	-0-	-107	-0-	203	2			N	-0-					205
*02	182	N	182	-0-	-0-	-0-	182	2			N	-0-					205
*03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					205

MELROSE, S. (TRAVIS PEAK) 60382 600 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
RIPPY OIL COMPANY 712938
BAKER WELL #: 1 RRCID -> 206270 COMPL. DATE 08/23/2008 TOTAL DEPTH 9816 PERF. 9424 - 9636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1133	-0-	-758	-0-	623	1	510	2	N	-0-					353
11	1830	X	1763	-0-	-67	-0-	638	1	1123	2	N	2					355
							2	9									
12	1891	X	1549	-0-	-342	-0-	620	1	929	2	N	-0-					355
01	2400	X	2400	-0-	-0-	-0-	980	1	1412	2	N	7					362
							8	9									
02	1652	X	1129	-0-	-523	-0-	214	1	915	2	N	-0-					362
03	1829	X	1728	-0-	-101	-0-	153	1	1575	2	N	-0-					362

BAKER WELL #: 2 RRCID -> 245543 COMPL. DATE 12/07/2008 TOTAL DEPTH 9900 PERF. 9380 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	2879	-0-	-2143	-0-	1583	1	1296	2	N	-0-					101
11	4860	X	3505	-0-	-1355	-0-	1268	1	2228	2	N	8					109
							9	9									
12	5022	X	4950	-0-	-72	-0-	1976	1	2965	2	N	8					117
							9	9									
01	4849	X	4849	-0-	-0-	-0-	1982	1	2854	2	N	12					129
							13	9									
02	3668	X	881	-0-	-2787	-0-	221	1	652	2	N	7					136
							8	9									
03	4960	X	-0-	-0-	-4960	-0-					N	-0-					136

MIDYETT (COTTON VALLEY LOWER) 61239 200 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
GUILL, J. C., SR. WELL #: 1 L RRCID -> 118762 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8556 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	50	-0-	-322	-0-	50	2			Y	-0-					6
11	342	N	342	-0-	-0-	-0-	340	2	2	9	Y	2					8
12	426	N	426	-0-	-0-	-0-	417	2	9	9	Y	8	12	1			4
01	264	N	264	-0-	-0-	-0-	262	2	2	9	Y	2					6
02	308	N	245	-0-	-63	-0-	236	2	9	9	Y	8	1	8			13
03	434	N	293	-0-	-141	-0-	292	2	1	9	Y	1	1	8			13

MIDYETT (COTTON VALLEY UPPER) 61239 350 NON-ASSOCIATED ONE WELL CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
GUILL, J.C. SR. WELL #: 1 C RRCID -> 122247 COMPL. DATE 07/27/1985 TOTAL DEPTH 9900 PERF. 8884 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC 003645
HUBBARD, FRANK WELL #: 2 RRCID -> 102965 COMPL. DATE 08/12/1982 TOTAL DEPTH 12106 PERF. 10628 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					45
11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					45
12	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					45
01	1054	N	787	-0-	-267	-0-	787	2			N	-0-					45
02	924	N	667	-0-	-257	-0-	667	2			N	-0-					45
03	1178	N	888	-0-	-290	-0-	886	2	2	9	N	2					47

HUBBARD, FRANK WELL #: 4 RRCID -> 235250 COMPL. DATE 12/10/2007 TOTAL DEPTH 11209 PERF. 10642 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					20
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					20
12	868	N	695	-0-	-173	-0-	695	2			N	-0-					20
01	1023	N	935	-0-	-88	-0-	935	2			N	-0-					20
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					20
*03	995	N	995	-0-	-0-	-0-	993	2	2	9	N	2					22

BASA RESOURCES, INC. 053974
JONES WELL #: 1 RRCID -> 102620 COMPL. DATE 09/29/1982 TOTAL DEPTH 10772 PERF. 10501 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	500	-0-	-647	-0-	55	1	445	2	N	-0-					177
11	1110	X	352	-0-	-758	-0-	87	1	265	2	N	-0-					177
12	744	X	148	-0-	-596	-0-	22	1	126	2	N	-0-					177
01	869	X	869	-0-	-0-	-0-	1	1	868	2	N	-0-					177
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					177
*03	2041	N	2041	-0-	-0-	-0-	399	1	1642	2	N	-0-					177

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. //CONT.// 053974
RIVES, W.C. WELL #: 2 RRCID -> 246053 COMPL. DATE 02/11/2009 TOTAL DEPTH 11020 PERF.10800 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2969	X	2969	-0-	-0-	-0-	451	1	2472	2	N	42					265
							46	9									
11	2443	X	2443	-0-	-0-	-0-	383	1	2038	2	N	20					285
							22	9									
12	2279	X	2279	-0-	-0-	-0-	64	1	2209	2	N	5					290
							6	9									
01	2108	N	1995	-0-	-113	-0-	12	1	1970	2	N	12	192	1			110
							13	9									
02	1904	N	1642	-0-	-262	-0-	593	1	1047	2	N	2					112
							2	9									
*03	2452	N	2452	-0-	-0-	-0-	561	1	1880	2	N	10					122
							11	9									

SMITH, R.T. WELL #: 3 RRCID -> 249418 COMPL. DATE 06/24/2009 TOTAL DEPTH 10855 PERF. 9416 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1473	N	1473	-0-	-0-	-0-	161	1	1292	2	N	18					155
							20	9									
11	1804	N	1804	-0-	-0-	-0-	427	1	1305	2	N	65					220
							72	9									
12	1590	N	1590	-0-	-0-	-0-	237	1	1344	2	N	8					228
							9	9									
01	1664	N	1664	-0-	-0-	-0-	2	1	1585	2	N	70					298
							77	9									
02	1596	N	1415	-0-	-181	-0-	1398	2	17	9	N	15					313
*03	1736	N	1736	-0-	-0-	-0-	338	1	1390	2	N	7					320
							8	9									

BLOCK "T" PETROLEUM, INC. 075784
HERGESHEIMER, FAY UNIT #1 WELL #: 1 RRCID -> 097612 COMPL. DATE 12/18/1981 TOTAL DEPTH 10850 PERF.10738 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					172
11	1380	N	1094	-0-	-286	-0-	1094	2			N	-0-	153	1			19
12	1302	N	1157	-0-	-145	-0-	1157	2			N	-0-					19
01	1187	N	1187	-0-	-0-	-0-	1185	2	2	9	N	2					21
02	1008	N	962	-0-	-46	-0-	958	2	4	9	N	4					25
03	1147	N	992	-0-	-155	-0-	990	2	2	9	N	2					27

BUFFCO PRODUCTION INC. 106406
ALFORD, JESSE B. WELL #: 1 RRCID -> 085234 COMPL. DATE 08/31/1978 TOTAL DEPTH 10870 PERF.10397 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	321	2			N	-0-					17
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					17
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					17
01	313	N	313	-0-	-0-	-0-	249	2	64	9	N	58					75
02	308	N	253	-0-	-55	-0-	247	2	6	9	N	5					80
*03	413	N	413	-0-	-0-	-0-	284	2	129	9	N	117	184	1			13

ALFORD, JESSE B. WELL #: 2 RRCID -> 201571 COMPL. DATE 12/14/2003 TOTAL DEPTH 10864 PERF.10180 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
RETTIG WELL #: 3 RRCID -> 232432 COMPL. DATE 09/10/2007 TOTAL DEPTH 10816 PERF. 9644 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	286	-0-	-675	-0-	286	2			N	-0-					131
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					131
12	642	N	642	-0-	-0-	-0-	642	2			N	-0-					131
01	521	N	521	-0-	-0-	-0-	521	2			N	-0-					131
02	734	N	734	-0-	-0-	-0-	733	2	1	9	N	1	1	8			131
03	651	N	533	-0-	-118	-0-	533	2			N	-0-					131

SLEDGE WELL #: 1 RRCID -> 232893 COMPL. DATE 12/10/2007 TOTAL DEPTH 10850 PERF. 10524 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1478	-0-	-134	-0-	1441	2	37	9	N	34					89
11	2178	N	2178	-0-	-0-	-0-	2109	2	69	9	N	63					152
12	2098	N	2098	-0-	-0-	-0-	2050	2	48	9	N	44	1	8			195
01	1782	N	1782	-0-	-0-	-0-	1739	2	43	9	N	39	2	8			232
02	2044	N	1771	-0-	-273	-0-	1731	3	40	9	N	36	1	8			267
03	2108	N	-0-	-0-	-2108	-0-					N	29	188	1	4	8	104

HAMMETT WELL #: 1 RRCID -> 237782 COMPL. DATE 05/29/2008 TOTAL DEPTH 10834 PERF. 10326 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	1839	-0-	-1726	-0-	1821	2	18	9	N	16	110	1			40
11	3450	X	1784	-0-	-1666	-0-	1765	2	19	9	N	17					57
12	2728	X	1898	-0-	-830	-0-	1880	2	18	9	N	16					73
01	2728	X	1941	-0-	-787	-0-	1917	2	24	9	N	22					95
02	1998	X	1998	-0-	-0-	-0-	1977	2	21	9	N	19					114
*03	2435	N	2435	-0-	-0-	-0-	2410	2	25	9	N	23					137

CCI GULF COAST UPSTREAM LLC 120027
MCCAULEY GAS UNIT WELL #: 1A RRCID -> 201911 COMPL. DATE N/A TOTAL DEPTH 10816 PERF. 9508 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCAULEY GAS UNIT WELL #: 3A RRCID -> 207830 COMPL. DATE 11/09/2004 TOTAL DEPTH 10838 PERF. 9992 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3256	-0-	-991	-0-	906	1	2331	2	Y	17					23
							19	9									
11	4110	X	3094	-0-	-1016	-0-	899	1	2195	2	Y	-0-					23
12	4247	X	2524	-0-	-1723	-0-	735	1	1785	2	Y	4	4	8			23
							4	9									
01	3255	X	2494	-0-	-761	-0-	717	1	1777	2	Y	-0-					23
02	2296	X	2180	-0-	-116	-0-	632	1	1548	2	Y	-0-					23
03	2542	X	2176	-0-	-366	-0-	646	1	1530	2	Y	-0-					23

CRAIG, JACK GAS UNIT 1 WELL #: 1 RRCID -> 211003 COMPL. DATE 12/10/2004 TOTAL DEPTH 10800 PERF. 9410 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2078	X	2078	-0-	-0-	-0-	293	1	1781	2	Y	4	4	8			5
							4	9									
11	1860	X	1725	-0-	-135	-0-	234	1	1488	2	Y	3	3	8			5
							3	9									
12	4030	X	1650	-0-	-2380	-0-	233	1	1414	2	Y	3	3	8			5
							3	9									
01	4030	X	1488	-0-	-2542	-0-	213	1	1273	2	Y	2	2	8			5
							2	9									
02	1288	X	1234	-0-	-54	-0-	180	1	1053	2	Y	1	1	8			5
							1	9									
03	1426	X	1203	-0-	-223	-0-	178	1	1024	2	Y	1	1	8			5
							1	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, JACK GAS UNIT 1 WELL #: 2 RRCID -> 216059 COMPL. DATE 06/13/2005 TOTAL DEPTH 10850 PERF. 9438 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	2311	-0-	-3114	-0-	326	1 6 9	1979	2	Y	5	5	8			6
11	5250	X	2327	-0-	-2923	-0-	315	1 6 9	2006	2	Y	5	5	8			6
12	5425	X	2604	-0-	-2821	-0-	367	1 6 9	2231	2	Y	5	5	8			6
01	2475	X	2475	-0-	-0-	-0-	354	1 3 9	2118	2	Y	3	3	8			6
02	2370	X	2370	-0-	-0-	-0-	346	1 3 9	2021	2	Y	3	3	8			6
*03	2440	X	2440	-0-	-0-	-0-	361	1 2 9	2077	2	Y	2	2	8			6

CRAIG, JACK GAS UNIT 1 WELL #: 3 RRCID -> 216061 COMPL. DATE 08/12/2005 TOTAL DEPTH 10871 PERF. 9578 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	214	-0-	-840	-0-	30	1	184	2	Y	-0-					3
11	510	N	205	-0-	-305	-0-	28	1	177	2	Y	-0-					3
12	341	N	341	-0-	-0-	-0-	48	1 1 9	292	2	Y	1	1	8			3
01	236	N	236	-0-	-0-	-0-	34	1	202	2	Y	-0-					3
02	231	N	231	-0-	-0-	-0-	34	1	197	2	Y	-0-					3
*03	251	N	251	-0-	-0-	-0-	37	1	214	2	Y	-0-					3

MCCAULEY GAS UNIT WELL #: 2A RRCID -> 217061 COMPL. DATE 08/21/2005 TOTAL DEPTH 10745 PERF. 9425 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	3427	-0-	-2370	-0-	954	1 20 9	2453	2	Y	18					27
11	5610	X	3101	-0-	-2509	-0-	901	1	2200	2	Y	-0-					27
12	5797	X	3867	-0-	-1930	-0-	1125	1 7 9	2735	2	Y	6	6	8			27
01	3978	X	3978	-0-	-0-	-0-	1143	1	2835	2	Y	-0-					27
02	3614	X	3614	-0-	-0-	-0-	1048	1	2566	2	Y	-0-					27
*03	4090	X	4090	-0-	-0-	-0-	1214	1	2876	2	Y	-0-					27

DOERGE, WILLIAM A. GAS UNIT WELL #: 1 RRCID -> 219354 COMPL. DATE 01/27/2006 TOTAL DEPTH 10910 PERF. 9622 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1607	N	1607	-0-	-0-	-0-	226	1 7 9	1374	2	N	6	6	8			40
11	1648	N	1648	-0-	-0-	-0-	223	1 7 9	1418	2	N	6	6	8			40
12	1798	N	1798	-0-	-0-	-0-	253	1 10 9	1535	2	N	9	9	8			40
01	1663	N	1663	-0-	-0-	-0-	238	1 3 9	1422	2	N	3	3	8			40
02	1540	N	1506	-0-	-34	-0-	220	1 4 9	1282	2	N	4	4	8			40
03	1798	N	1595	-0-	-203	-0-	236	1 1 9	1358	2	N	1	1	8			40

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, DON S. GU 1 WELL #: 2 RRCID -> 219766 COMPL. DATE 02/12/2006 TOTAL DEPTH 10730 PERF.10017 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	X	1092	-0-		-0-	-0-	154	1 2 9	936	2	N	2	2	8			4
11	1097	X	1097	-0-		-0-	-0-	149	1 2 9	946	2	N	2	2	8			4
12	1205	X	1205	-0-		-0-	-0-	170	1 3 9	1032	2	N	3	3	8			4
01	1611	X	1611	-0-		-0-	-0-	231	1 2 9	1378	2	N	2	2	8			4
02	1222	N	1222	-0-		-0-	-0-	179	1 1 9	1042	2	N	1	1	8			4
*03	1365	N	1365	-0-		-0-	-0-	202	1 1 9	1162	2	N	1	1	8			4

CRAIG, JACK GAS UNIT 1 WELL #: 5 RRCID -> 219801 COMPL. DATE 01/27/2006 TOTAL DEPTH 10775 PERF. 9530 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	976	-0-		-171	-0-	138	1 2 9	836	2	Y	2	2	8			4
11	2143	X	2143	-0-		-0-	-0-	291	1 4 9	1848	2	Y	4	4	8			4
12	806	X	751	-0-		-55	-0-	106	1 2 9	643	2	Y	2	2	8			4
01	1081	X	1081	-0-		-0-	-0-	155	1 1 9	925	2	Y	1	1	8			4
02	1121	N	1121	-0-		-0-	-0-	164	1 1 9	956	2	Y	1	1	8			4
*03	1547	N	1547	-0-		-0-	-0-	229	1 1 9	1317	2	Y	1	1	8			4

CRAIG, DON S. GU 1 WELL #: 4 RRCID -> 219924 COMPL. DATE 03/27/2006 TOTAL DEPTH 10770 PERF. 9492 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	X	1946	-0-		-0-	-0-	274	1 4 9	1668	2	N	4	4	8			4
11	2048	X	2048	-0-		-0-	-0-	278	1 4 9	1766	2	N	4	4	8			4
12	1949	X	1949	-0-		-0-	-0-	275	1 4 9	1670	2	N	4	4	8			4
01	1956	X	1956	-0-		-0-	-0-	280	1 2 9	1674	2	N	2	2	8			4
02	1820	N	1692	-0-		-128	-0-	247	1 2 9	1443	2	N	2	2	8			4
03	1953	N	1880	-0-		-73	-0-	278	1 1 9	1601	2	N	1	1	8			4

CRAIG, DON S. GU 1 WELL #: 3 RRCID -> 220374 COMPL. DATE 03/15/2006 TOTAL DEPTH 10733 PERF. 9504 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2971	-0-		-98	-0-	419	1 7 9	2545	2	N	6	6	8			6
11	2970	X	2747	-0-		-223	-0-	372	1 7 9	2368	2	N	6	6	8			6
12	2957	X	2957	-0-		-0-	-0-	417	1 7 9	2533	2	N	6	6	8			6
01	2976	X	2859	-0-		-117	-0-	409	1 3 9	2447	2	N	3	3	8			6
02	2627	N	2627	-0-		-0-	-0-	384	1 3 9	2240	2	N	3	3	8			6
*03	2814	N	2814	-0-		-0-	-0-	417	1 2 9	2395	2	N	2	2	8			6

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, JACK GAS UNIT 1 WELL #: 6 RRCID -> 222108 COMPL. DATE 06/12/2006 TOTAL DEPTH 10930 PERF.10622 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			8

CRAIG, JACK GAS UNIT 1 WELL #: 8 RRCID -> 222541 COMPL. DATE 06/23/2006 TOTAL DEPTH 10930 PERF.10526 - 10697

10	155	N	-0-	-0-	-155	-0-					Y	-0-			4
11	192	N	192	-0-	-0-	-0-	26	1	166	2	Y	-0-			4
12	155	N	76	-0-	-79	-0-	11	1	65	2	Y	-0-			4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
02	224	X	-0-	-0-	-224	-0-					Y	-0-			4
*03	643	X	643	-0-	-0-	-0-	95	1	548	2	Y	-0-			4

CRAIG, JACK GAS UNIT 1 WELL #: 7 RRCID -> 222624 COMPL. DATE 08/02/2006 TOTAL DEPTH 10886 PERF.10080 - 10620

10	248	N	11	-0-	-237	-0-	2	1	9	2	Y	-0-			3
11	240	N	29	-0-	-211	-0-	4	1	25	2	Y	-0-			3
12	124	N	10	-0-	-114	-0-	1	1	9	2	Y	-0-			3
01	309	N	309	-0-	-0-	-0-	44	1	265	2	Y	-0-			3
02	266	X	266	-0-	-0-	-0-	39	1	227	2	Y	-0-			3
*03	120	X	120	-0-	-0-	-0-	18	1	102	2	Y	-0-			3

DILLON, J.A. GAS UNIT #1 WELL #: 1 RRCID -> 222748 COMPL. DATE 09/12/2006 TOTAL DEPTH 10740 PERF. 9386 - 10609

10	2704	X	2704	-0-	-0-	-0-	380	1	2324	2	Y	-0-			5
11	2460	X	2356	-0-	-104	-0-	309	1	2047	2	Y	-0-			5
12	2387	X	2361	-0-	-26	-0-	332	1	2029	2	Y	-0-			5
01	2697	X	2178	-0-	-519	-0-	311	1	1867	2	Y	-0-			5
*02	DLQ	G-10	2015	-0-	2015	2015	295	1	1720	2	Y	-0-			5
03	DLQ	G-10	2139	-0-	2139	4154	317	1	1822	2	Y	-0-			58

CRAIG, JACK GAS UNIT 1 WELL #: 9 RRCID -> 222751 COMPL. DATE 08/18/2006 TOTAL DEPTH 10799 PERF. 9460 - 10683

10	248	N	49	-0-	-199	-0-	7	1	42	2	Y	-0-			6
11	960	N	54	-0-	-906	-0-	7	1	47	2	Y	-0-			6
12	465	N	56	-0-	-409	-0-	8	1	48	2	Y	-0-			6
01	82	N	82	-0-	-0-	-0-	12	1	70	2	Y	-0-			6
02	100	N	100	-0-	-0-	-0-	15	1	85	2	Y	-0-			6
*03	92	N	92	-0-	-0-	-0-	14	1	78	2	Y	-0-			6

CRAIG, DON S. GU 1 WELL #: 5 RRCID -> 222797 COMPL. DATE 09/21/2006 TOTAL DEPTH 10735 PERF. 9504 - 10618

10	1528	X	1528	-0-	-0-	-0-	215 4	1 9	1309	2	Y	4			9
11	1481	X	1481	-0-	-0-	-0-	201	1	1280	2	Y	-0-			9
12	1622	X	1622	-0-	-0-	-0-	229	1	1393	2	Y	-0-			9
01	1558	X	1558	-0-	-0-	-0-	223	1	1335	2	Y	-0-			9
02	1372	N	1325	-0-	-47	-0-	194	1	1131	2	Y	-0-			9
03	1612	N	1531	-0-	-81	-0-	227	1	1304	2	Y	-0-			9

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CRAIG, JACK GAS UNIT 1 WELL #: 4 RRCID -> 223101 COMPL. DATE 01/08/2006 TOTAL DEPTH 10775 PERF. 9535 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	X	1851	-0-	-0-	-0-	261	1 4 9	1586	2	Y	4	4	8			5
11	1909	X	1909	-0-	-0-	-0-	259	1 4 9	1646	2	Y	4	4	8			5
12	2192	X	2192	-0-	-0-	-0-	309	1 6 9	1877	2	Y	5	5	8			5
01	2063	X	2063	-0-	-0-	-0-	295	1 2 9	1766	2	Y	2	2	8			5
02	1861	N	1861	-0-	-0-	-0-	272	1 2 9	1587	2	Y	2	2	8			5
*03	1951	N	1951	-0-	-0-	-0-	289	1 1 9	1661	2	Y	1	1	8			5

CRAIG, DON S. GU 1 WELL #: 1 RRCID -> 223104 COMPL. DATE 12/30/2005 TOTAL DEPTH 10672 PERF. 9376 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2062	X	2062	-0-	-0-	-0-	291	1 4 9	1767	2	N	4	4	8			5
11	2160	X	2160	-0-	-0-	-0-	293	1 4 9	1863	2	N	4	4	8			5
12	2262	X	2262	-0-	-0-	-0-	319	1 6 9	1937	2	N	5	5	8			5
01	2433	X	2433	-0-	-0-	-0-	348	1 3 9	2082	2	N	3	3	8			5
02	1958	N	1958	-0-	-0-	-0-	286	1 2 9	1670	2	N	2	2	8			5
*03	2371	N	2371	-0-	-0-	-0-	351	1 2 9	2018	2	N	2	2	8			5

CRAIG, DON. S. GU 1 WELL #: 6 RRCID -> 223274 COMPL. DATE 10/05/2006 TOTAL DEPTH 10714 PERF.10106 - 10531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1341	-0-	-23	-0-	189	1 4 9	1148	2	Y	4					8
11	1350	N	1178	-0-	-172	-0-	160	1	1018	2	Y	-0-					8
12	1126	N	1126	-0-	-0-	-0-	159	1	967	2	Y	-0-					8
01	1333	N	968	-0-	-365	-0-	139	1	829	2	Y	-0-					8
02	980	N	966	-0-	-14	-0-	141	1	825	2	Y	-0-					8
03	1085	N	1058	-0-	-27	-0-	157	1	901	2	Y	-0-					8

DILLON, J.A. GAS UNIT #1 WELL #: 2 RRCID -> 223703 COMPL. DATE 10/31/2006 TOTAL DEPTH 10748 PERF. 9364 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3053	X	3053	-0-	-0-	-0-	429	1	2624	2	Y	-0-					7
11	2820	X	2608	-0-	-212	-0-	342	1	2266	2	Y	-0-					7
12	2728	X	2407	-0-	-321	-0-	341	1	2066	2	Y	-0-					7
01	3038	X	2266	-0-	-772	-0-	323	1	1943	2	Y	-0-					7
*02	DLQ G-10		2147	-0-	2147	2147	314	1	1833	2	Y	-0-					7
03	DLQ G-10		2308	-0-	2308	4455	342	1	1966	2	Y	-0-					7

CRAIG, DON S. GU 1 WELL #: 7 RRCID -> 223734 COMPL. DATE 11/12/2006 TOTAL DEPTH 10748 PERF. 9488 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1044	N	1044	-0-	-0-	-0-	147	1 2 9	895	2	Y	2					23
11	900	N	839	-0-	-61	-0-	114	1	725	2	Y	-0-					23
12	1054	N	641	-0-	-413	-0-	91	1	550	2	Y	-0-					23
01	1054	N	638	-0-	-416	-0-	91	1	547	2	Y	-0-					23
02	700	N	613	-0-	-87	-0-	90	1	523	2	Y	-0-					23
*03	916	N	916	-0-	-0-	-0-	136	1	780	2	Y	-0-					23

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
DILLON, J.A. GAS UNIT #1 WELL #: 5 RRCID -> 225326 COMPL. DATE 12/22/2006 TOTAL DEPTH 10751 PERF. 9501 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	1200	-0-	-1311	-0-	169	1	1031	2	Y	-0-					3
11	2460	X	1182	-0-	-1278	-0-	155	1	1027	2	Y	-0-					3
12	2542	X	1153	-0-	-1389	-0-	162	1	991	2	Y	-0-					3
01	2542	X	1082	-0-	-1460	-0-	154	1	928	2	Y	-0-					3
*02	DLQ G-10		1019	-0-	1019	1019	149	1	870	2	Y	-0-					3
03	DLQ G-10		1052	-0-	1052	2071	156	1	896	2	Y	-0-					3

DILLON, J.A. GAS UNIT #1 WELL #: 4 RRCID -> 225479 COMPL. DATE 01/16/2007 TOTAL DEPTH 10744 PERF.10070 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1446	-0-	-197	-0-	203	1	1243	2	Y	-0-					12
11	1716	X	1716	-0-	-0-	-0-	225	1	1491	2	Y	-0-					12
12	1765	X	1765	-0-	-0-	-0-	248	1	1517	2	Y	-0-					12
01	1649	X	1649	-0-	-0-	-0-	235	1	1414	2	Y	-0-					12
*02	DLQ G-10		1508	-0-	1508	1508	221	1	1287	2	Y	-0-					12
03	DLQ G-10		1497	-0-	1497	3005	222	1	1275	2	Y	-0-					12

DILLON, J.A. GAS UNIT #1 WELL #: 6 RRCID -> 226235 COMPL. DATE 02/07/2007 TOTAL DEPTH 11700 PERF.10004 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHARGER OIL & GAS, LLC 146366
BEGGS, G. TRUST WELL #: 1 RRCID -> 246055 COMPL. DATE 05/07/2012 TOTAL DEPTH 12251 PERF. 9845 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10			0	-0-	-0-	-0-					N	-0-					-0-
11			0	-0-	-0-	-0-					N	-0-					-0-
12			0	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/30/2013

GRISSOM HEIRS WELL #: 1 RRCID -> 250011 COMPL. DATE 01/08/2009 TOTAL DEPTH 12130 PERF. 9886 - 10069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	51	-0-	-166	-0-	51	2			N	-0-					60
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					60
12	186	N	109	-0-	-77	-0-	109	2			N	-0-					60
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					60
02	140	N	119	-0-	-21	-0-	119	2			N	-0-					60
03	124	N	33	-0-	-91	-0-	33	2			N	-0-					60

GRISSOM HEIRS -A- WELL #: 3 RRCID -> 256431 COMPL. DATE 03/01/2010 TOTAL DEPTH 11800 PERF.11195 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	638	-0-	-13	-0-	638	2			N	-0-					117
11	663	N	663	-0-	-0-	-0-	662	2	1	9	N	1	1	8			117
12	651	N	489	-0-	-162	-0-	488	2	1	9	N	1	1	8			117
01	651	N	605	-0-	-46	-0-	602	2	3	9	N	3					120
02	616	N	570	-0-	-46	-0-	570	2			N	-0-					120
*03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					120

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY 149423
SMITH, WALTER R. WELL #: 1 RRCID -> 097202 COMPL. DATE 03/11/1981 TOTAL DEPTH 11911 PERF. 9644 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN, HOMER WELL #: 1 RRCID -> 098604 COMPL. DATE 08/25/1981 TOTAL DEPTH 12069 PERF. 10569 - 11867

10	602	N	602	-0-	-0-	-0-	128	1	474	2	N	-0-					174
11	480	N	471	-0-	-9	-0-	104	1	367	2	N	-0-					174
12	558	N	483	-0-	-75	-0-	75	1	406	2	N	2	2	1			174
							2	9									
01	589	N	500	-0-	-89	-0-	97	1	380	2	N	21					195
							23	9									
02	516	N	516	-0-	-0-	-0-	56	1	449	2	N	10	154	1	1	8	50
							11	9									
*03	643	N	643	-0-	-0-	-0-	17	1	596	2	N	27					77
							30	9									

BENTON WELL #: 1 RRCID -> 195770 COMPL. DATE 05/22/2003 TOTAL DEPTH 10886 PERF. 9360 - 10805

10	68	N	68	-0-	-0-	-0-	66	3	2	9	N	2					92
11	113	N	113	-0-	-0-	-0-	111	3	2	9	N	2					94
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					94
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					94
02	112	N	81	-0-	-31	-0-	80	3	1	9	N	1	1	8			94
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					94

BENTON "A" WELL #: 2 RRCID -> 200978 COMPL. DATE 01/09/2004 TOTAL DEPTH 10850 PERF. 10252 - 10765

10	2904	N	2904	-0-	-0-	-0-	2873	3	31	9	N	28	8	1	5	8	97
11	1965	N	1965	-0-	-0-	-0-	1955	3	10	9	N	9	7	1	2	8	97
12	2747	N	2747	-0-	-0-	-0-	2732	3	15	9	N	14	7	8			104
01	1829	N	1639	-0-	-190	-0-	1620	3	19	9	N	17	2	8			119
02	2610	N	2610	-0-	-0-	-0-	2584	3	26	9	N	24	3	8			140
*03	2672	N	2672	-0-	-0-	-0-	2668	3	4	9	N	4	2	8			142

BENTON "BB" WELL #: 3 RRCID -> 201240 COMPL. DATE 01/12/2004 TOTAL DEPTH 10850 PERF. 10050 - 10774

10	1017	N	1017	-0-	-0-	-0-	1011	3	6	9	N	5	3	1	2	8	100
11	664	N	664	-0-	-0-	-0-	658	3	6	9	N	5	2	1	3	8	100
12	861	N	861	-0-	-0-	-0-	854	3	7	9	N	6	6	8			100
01	1023	N	757	-0-	-266	-0-	756	3	1	9	N	1	1	8			100
02	616	N	406	-0-	-210	-0-	394	3	12	9	N	11	2	8			109
03	868	N	606	-0-	-262	-0-	604	3	2	9	N	2	2	8			109

BENTON "A" WELL #: 4 RRCID -> 203233 COMPL. DATE 06/10/2004 TOTAL DEPTH 10850 PERF. 10504 - 10781

10	1935	N	1935	-0-	-0-	-0-	1792	3	143	9	N	130	174	1	5	8	72
11	1850	N	1850	-0-	-0-	-0-	1703	3	147	9	N	134	46	1	8	8	152
12	2099	N	2099	-0-	-0-	-0-	1970	3	129	9	N	117	16	8			253
01	1922	N	1772	-0-	-150	-0-	1644	3	128	9	N	116	187	1	5	8	177
02	1736	N	1434	-0-	-302	-0-	1360	3	74	9	N	67	5	8			239
03	2108	N	596	-0-	-1512	-0-	528	3	68	9	N	62	179	1	3	8	119

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

BENTON "C" WELL #: 5 RRCID -> 204817 COMPL. DATE 07/16/2004 TOTAL DEPTH 10850 PERF.10512 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2731	N	2731	-0-	-0-	-0-	2714	3	17	9	N	15	7	1	2	8	205
11	2427	N	2427	-0-	-0-	-0-	2406	3	21	9	N	19	175	1	1	8	48
12	1953	N	1836	-0-	-117	-0-	1821	3	15	9	N	14	4	8			58
01	2542	N	2004	-0-	-538	-0-	1990	3	14	9	N	13	1	8			70
02	2663	N	2663	-0-	-0-	-0-	2662	3	1	9	N	1	1	8			70
*03	2501	N	2501	-0-	-0-	-0-	2457	3	44	9	N	40					110

BENTON "B" WELL #: 6 RRCID -> 204931 COMPL. DATE 08/06/2004 TOTAL DEPTH 10887 PERF.10538 - 10826

10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					58
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					58
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					58
02	14	N	-0-	-0-	-14	-0-					N	-0-					58
03	62	N	-0-	-0-	-62	-0-					N	-0-					58

BENTON "F" WELL #: 7 RRCID -> 206584 COMPL. DATE 10/22/2004 TOTAL DEPTH 10930 PERF.10560 - 10812

10	2806	N	2806	-0-	-0-	-0-	2789	3	17	9	N	15	7	1			130
11	2432	N	2432	-0-	-0-	-0-	2408	3	24	9	N	22	8	1			144
12	2772	N	2772	-0-	-0-	-0-	2754	3	18	9	N	16	1	8			159
01	3100	X	3100	-0-	-0-	-0-	3093	3	7	9	N	6	1	8			164
02	2800	N	2837	-0-	37	37	2811	3	26	9	N	24	1	8			187
*03	3100	N	3275	-0-	175	212	3250	3	25	9	N	23					210

BENTON "E" WELL #: 9 RRCID -> 207538 COMPL. DATE 11/24/2004 TOTAL DEPTH 10911 PERF.10518 - 10820

10	2508	N	2508	-0-	-0-	-0-	2483	3	25	9	N	23	7	1	3	8	80
11	2150	N	2150	-0-	-0-	-0-	2130	3	20	9	N	18	7	1	1	8	90
12	2057	N	2057	-0-	-0-	-0-	2050	3	7	9	N	6	4	8			92
01	2511	N	2315	-0-	-196	-0-	2304	3	11	9	N	10					102
02	2050	N	2050	-0-	-0-	-0-	2049	3	1	9	N	1	1	8			102
03	2046	N	1933	-0-	-113	-0-	1931	3	2	9	N	2	2	8			102

BENTON "D" WELL #: 8 RRCID -> 208873 COMPL. DATE 12/28/2004 TOTAL DEPTH 10926 PERF.10496 - 10851

10	1163	N	1163	-0-	-0-	-0-	1160	3	3	9	N	3	3	1			95
11	846	N	846	-0-	-0-	-0-	842	3	4	9	N	4	3	1	1	8	95
12	806	N	778	-0-	-28	-0-	777	3	1	9	N	1	1	8			95
01	1178	N	844	-0-	-334	-0-	843	3	1	9	N	1	1	8			95
02	1006	N	1006	-0-	-0-	-0-	1005	3	1	9	N	1	1	8			95
*03	820	N	820	-0-	-0-	-0-	814	3	6	9	N	5	3	8			97

DUNCAN WELL #: 1 RRCID -> 210060 COMPL. DATE 02/07/2005 TOTAL DEPTH 10920 PERF.10462 - 10819

10	1321	N	1321	-0-	-0-	-0-	1315	3	6	9	N	5	3	1	2	8	147
11	960	N	825	-0-	-135	-0-	821	3	4	9	N	4	3	1	1	8	147
12	856	N	856	-0-	-0-	-0-	852	3	4	9	N	4	4	8			147
01	1333	N	296	-0-	-1037	-0-	296	3			N	-0-					147
02	784	N	624	-0-	-160	-0-	624	3			N	-0-					147
*03	1318	N	1318	-0-	-0-	-0-	1316	3	2	9	N	2	2	8			147

BENTON "G" WELL #: 10 RRCID -> 212303 COMPL. DATE 05/21/2005 TOTAL DEPTH 10945 PERF.10484 - 10864

10	1829	N	1680	-0-	-149	-0-	1676	3	4	9	N	4	4	1			72
11	1620	N	1389	-0-	-231	-0-	1382	3	7	9	N	6	5	1	1	8	72
12	1572	N	1572	-0-	-0-	-0-	1568	3	4	9	N	4	4	8			72
01	1674	N	1384	-0-	-290	-0-	1383	3	1	9	N	1	1	8			72
02	1544	N	1544	-0-	-0-	-0-	1543	3	1	9	N	1	1	8			72
*03	1922	N	1922	-0-	-0-	-0-	1920	3	2	9	N	2	2	8			72

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
MANCK "B" WELL #: 2 RRCID -> 213884 COMPL. DATE 07/01/2005 TOTAL DEPTH 10900 PERF.10609 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENTON "H" WELL #: 11 RRCID -> 214094 COMPL. DATE 06/25/2005 TOTAL DEPTH 10900 PERF.10432 - 10791

10	2562	N	2562	-0-	-0-	-0-	2539	3	23	9	N	21	7	1	5	8	154
11	2243	N	2243	-0-	-0-	-0-	2217	3	26	9	N	24	135	1	3	8	40
12	2299	N	2299	-0-	-0-	-0-	2292	3	7	9	N	6	4	8			42
01	2449	N	2319	-0-	-130	-0-	2317	3	2	9	N	2	1	8			43
02	2197	N	2197	-0-	-0-	-0-	2174	3	23	9	N	21	1	8			63
03	2294	N	2244	-0-	-50	-0-	2233	3	11	9	N	10	3	8			70

BENTON "K" WELL #: 14 RRCID -> 214096 COMPL. DATE 07/19/2005 TOTAL DEPTH 10915 PERF.10442 - 10835

10	1953	N	1531	-0-	-422	-0-	1523	3	8	9	N	7	4	1	2	8	175
11	2356	N	2356	-0-	-0-	-0-	2345	3	11	9	N	10	136	1	2	8	47
12	2990	N	2990	-0-	-0-	-0-	2984	3	6	9	N	5	2	8			50
01	2416	N	2416	-0-	-0-	-0-	2416	3			N	-0-					50
02	2212	N	1849	-0-	-363	-0-	1829	3	20	9	N	18	1	8			67
03	2635	N	2199	-0-	-436	-0-	2198	3	1	9	N	1	1	8			67

BENTON "L" WELL #: 15 RRCID -> 214099 COMPL. DATE 09/20/2005 TOTAL DEPTH 10900 PERF.10350 - 10742

10	1348	N	1348	-0-	-0-	-0-	1341	3	7	9	N	6	4	1	2	8	87
11	1347	N	1347	-0-	-0-	-0-	1340	3	7	9	N	6	4	1			89
12	1383	N	1383	-0-	-0-	-0-	1382	3	1	9	N	1	1	8			89
01	1333	N	1190	-0-	-143	-0-	1189	3	1	9	N	1					90
02	1260	N	1021	-0-	-239	-0-	1018	3	3	9	N	3	1	8			92
03	1395	N	868	-0-	-527	-0-	862	3	6	9	N	5					97

BENTON "I" WELL #: 12 RRCID -> 214100 COMPL. DATE 08/24/2005 TOTAL DEPTH 10932 PERF.10452 - 10850

10	455	N	455	-0-	-0-	-0-	447	3	8	9	N	7	1	1	2	8	109
11	523	N	523	-0-	-0-	-0-	519	3	4	9	N	4	2	1	2	8	109
12	666	N	666	-0-	-0-	-0-	665	3	1	9	N	1	1	8			109
01	465	N	411	-0-	-54	-0-	408	3	3	9	N	3	2	8			110
02	587	N	587	-0-	-0-	-0-	586	3	1	9	N	1	1	8			110
03	651	N	562	-0-	-89	-0-	559	3	3	9	N	3	3	8			110

BENTON "M" WELL #: 16 RRCID -> 215221 COMPL. DATE 10/21/2005 TOTAL DEPTH 10915 PERF.10392 - 10791

10	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-	4	1			64
11	930	N	210	-0-	-720	-0-	209	3	1	9	N	1	1	1	1	8	63
12	775	N	92	-0-	-683	-0-	92	3			N	-0-					63
01	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					63
02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					63
*03	1857	N	1857	-0-	-0-	-0-	1854	3	3	9	N	3	3	8			63

BENTON "J" WELL #: 13 RRCID -> 215222 COMPL. DATE 10/14/2005 TOTAL DEPTH 10925 PERF.10364 - 10755

10	2528	N	2528	-0-	-0-	-0-	2503	3	25	9	N	23	7	1	2	8	179
11	2018	N	2018	-0-	-0-	-0-	2004	3	14	9	N	13	7	1	1	8	184
12	1918	N	1918	-0-	-0-	-0-	1910	3	8	9	N	7	4	8			187
01	2542	N	1041	-0-	-1501	-0-	1039	3	2	9	N	2					189
02	2800	N	2913	-0-	113	113	2911	3	2	9	N	2	2	8			189
*03	2578	N	2465	-0-	-113	-0-	2435	3	30	9	N	27	2	8			214

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

BENTON "P" WELL #: 19 RRCID -> 217832 COMPL. DATE 12/28/2005 TOTAL DEPTH 10900 PERF.10390 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2324	N	2324	-0-	-0-	-0-	2304	3	20	9	N	18	6	1	3	8	89
11	2264	N	2264	-0-	-0-	-0-	2234	3	30	9	N	27	7	1	2	8	107
12	2156	N	2156	-0-	-0-	-0-	2150	3	6	9	N	5	2	8			110
01	2325	N	2098	-0-	-227	-0-	2089	3	9	9	N	8	1	8			117
02	2100	N	2033	-0-	-67	-0-	2020	3	13	9	N	12	2	8			127
03	2170	N	2153	-0-	-17	-0-	2151	3	2	9	N	2	2	8			127

BENTON "N" WELL #: 17 RRCID -> 218532 COMPL. DATE 12/20/2005 TOTAL DEPTH 10920 PERF.10380 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0-	-0-	881	3	7	9	N	6	2	1	2	8	75
11	863	N	863	-0-	-0-	-0-	859	3	4	9	N	4	3	1	1	8	75
12	813	N	813	-0-	-0-	-0-	807	3	6	9	N	5	2	8			78
01	899	N	598	-0-	-301	-0-	591	3	7	9	N	6					84
02	812	N	610	-0-	-202	-0-	609	3	1	9	N	1	1	8			84
*03	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					84

BENTON "O" WELL #: 18 RRCID -> 219567 COMPL. DATE 01/25/2006 TOTAL DEPTH 10900 PERF.10432 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2886	N	2886	-0-	-0-	-0-	2863	3	23	9	N	21	7	1			89
11	2586	N	2586	-0-	-0-	-0-	2574	3	12	9	N	11	9	1	1	8	90
12	2999	N	2999	-0-	-0-	-0-	2999	3			N	-0-					90
01	2980	N	2980	-0-	-0-	-0-	2979	3	1	9	N	1	1	8			90
02	2408	N	2164	-0-	-244	-0-	2163	3	1	9	N	1	1	8			90
03	2759	N	1740	-0-	-1019	-0-	1734	3	6	9	N	5					95

BENTON "Q" WELL #: 20 RRCID -> 219573 COMPL. DATE 02/05/2006 TOTAL DEPTH 10950 PERF.10385 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0-	-0-	1603	3	14	9	N	13	4	1	2	8	67
11	1389	N	1389	-0-	-0-	-0-	1380	3	9	9	N	8	5	1			70
12	2284	N	2284	-0-	-0-	-0-	2282	3	2	9	N	2					72
01	1612	N	1240	-0-	-372	-0-	1225	3	15	9	N	14	1	8			85
02	1288	N	720	-0-	-568	-0-	720	3			N	-0-					85
03	2294	N	1122	-0-	-1172	-0-	1112	3	10	9	N	9					94

BENTON "R" WELL #: 21 RRCID -> 221042 COMPL. DATE 03/09/2006 TOTAL DEPTH 10905 PERF.10361 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2248	N	2248	-0-	-0-	-0-	2229	3	19	9	N	17	6	1			139
11	2350	N	2350	-0-	-0-	-0-	2335	3	15	9	N	14	8	1			145
12	1929	N	1929	-0-	-0-	-0-	1918	3	11	9	N	10	1	8			154
01	2263	N	2174	-0-	-89	-0-	2165	3	9	9	N	8					162
02	2184	N	1607	-0-	-577	-0-	1607	3			N	-0-					162
*03	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					162

BENTON "T" WELL #: 23 RRCID -> 221176 COMPL. DATE 04/14/2006 TOTAL DEPTH 10910 PERF.10626 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	1572	3	11	9	N	10	4	1	2	8	114
11	2220	N	1913	-0-	-307	-0-	1891	3	22	9	N	20	77	1			57
12	2248	N	2248	-0-	-0-	-0-	2246	3	2	9	N	2	1	8			58
01	1581	N	1336	-0-	-245	-0-	1328	3	8	9	N	7					65
02	1792	N	1212	-0-	-580	-0-	1212	3			N	-0-					65
03	2263	N	1956	-0-	-307	-0-	1956	3			N	-0-					65

BENTON "V" WELL #: 25 RRCID -> 221353 COMPL. DATE 05/05/2006 TOTAL DEPTH 10885 PERF.10574 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3206	-0-	106	106	3134	3	72	9	N	65	8	1	6	8	215
11	3000	N	2900	-0-	-100	6	2810	3	90	9	N	82	191	1	7	8	99
12	2261	N	2255	-0-	-6	-0-	2177	2	78	9	N	71	10	8			160
01	2861	X	2861	-0-	-0-	-0-	2789	3	72	9	N	65	3	8			222
02	1652	X	1377	-0-	-275	-0-	1374	3	3	9	N	3	3	8			222
03	1829	X	1275	-0-	-554	-0-	1239	3	36	9	N	33	188	1	3	8	64

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

BENTON "S" WELL #: 22 RRCID -> 223105 COMPL. DATE 04/07/2006 TOTAL DEPTH 10868 PERF.10587 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2830	N	2830	-0-	-0-	-0-	2809	3	21	9	N	19	7	1			132
11	3000	N	3066	-0-	66	66	3044	3	22	9	N	20	10	1			142
12	2308	N	2242	-0-	-66	-0-	2235	3	7	9	N	6	1	8			147
01	2834	N	2834	-0-	-0-	-0-	2812	3	22	9	N	20					167
02	2688	X	2336	-0-	-352	-0-	2335	3	1	9	N	1	1	8			167
03	2976	X	2850	-0-	-126	-0-	2850	3			N	-0-					167

BENTON "U" WELL #: 24 RRCID -> 224405 COMPL. DATE 09/29/2006 TOTAL DEPTH 10900 PERF.10572 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2177	N	2177	-0-	-0-	-0-	2158	3	19	9	N	17	6	1	3	8	85
11	2136	N	2136	-0-	-0-	-0-	2117	3	19	9	N	17	7	1	1	8	94
12	1752	N	1752	-0-	-0-	-0-	1735	3	17	9	N	15	2	8			107
01	2251	N	2251	-0-	-0-	-0-	2241	3	10	9	N	9	1	8			115
02	2133	N	2133	-0-	-0-	-0-	2132	3	1	9	N	1	1	8			115
*03	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-					115

BENTON "X" WELL #: 27 RRCID -> 224440 COMPL. DATE 12/15/2006 TOTAL DEPTH 10975 PERF.10592 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	724	N	724	-0-	-0-	-0-	713	3	11	9	N	10	2	1			175
11	1157	N	1157	-0-	-0-	-0-	1127	3	30	9	N	27	152	1			50
12	1203	N	1203	-0-	-0-	-0-	1175	3	28	9	N	25					75
01	1130	N	1130	-0-	-0-	-0-	1097	3	33	9	N	30					105
02	1472	N	1472	-0-	-0-	-0-	1439	3	33	9	N	30	1	8			134
*03	1617	N	1617	-0-	-0-	-0-	1606	3	11	9	N	10					144

BENTON "W" WELL #: 26 RRCID -> 224650 COMPL. DATE 12/16/2006 TOTAL DEPTH 10940 PERF.10577 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	88					192
11	20	N	20	-0-	-0-	-0-	8	3	12	9	N	11	114	1			89
12	0	N	-0-	-0-	-0-	-0-					N	71					160
01	0	N	-0-	-0-	-0-	-0-					N	65					225
02	28	N	-0-	-0-	-28	-0-					N	51	192	1			84
03	0	N	-0-	-0-	-0-	-0-					N	36					120

BENTON "Z" WELL #: 29 RRCID -> 232815 COMPL. DATE 10/13/2007 TOTAL DEPTH 10960 PERF.10634 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2294	-0-	-0-	-0-	2090	3	204	9	N	185	343	1	2	8	85
11	2048	N	2048	-0-	-0-	-0-	1855	3	193	9	N	175	149	1	1	8	110
12	1917	N	1917	-0-	-0-	-0-	1741	3	176	9	N	160	3	8			267
01	2479	N	2479	-0-	-0-	-0-	2326	3	153	9	N	139	196	1	1	8	209
02	1581	N	1581	-0-	-0-	-0-	1520	3	61	9	N	55					264
*03	1568	N	1568	-0-	-0-	-0-	1385	3	183	9	N	166	186	1	2	8	242

YOUNG, BENTON WELL #: 1 RRCID -> 246977 COMPL. DATE 11/02/2009 TOTAL DEPTH 10947 PERF.10617 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2333	N	2333	-0-	-0-	-0-	2318	3	15	9	N	14	6	1			167
11	2314	N	2314	-0-	-0-	-0-	2303	3	11	9	N	10	142	1			35
12	2486	N	2486	-0-	-0-	-0-	2483	3	3	9	N	3	1	8			37
01	2607	N	2607	-0-	-0-	-0-	2566	3	41	9	N	37	1	8			73
02	2156	N	1963	-0-	-193	-0-	1955	3	8	9	N	7					80
03	2480	N	1098	-0-	-1382	-0-	1096	3	2	9	N	2	2	8			80

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
CINRON ENERGY, LLC 153512
HURT WELL #: 1 RRCID -> 120479 COMPL. DATE 02/05/1986 TOTAL DEPTH 12000 PERF.10576 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1788	N	1788	-0-	-0-	-0-	1774	2	14	9	N	13					100
11	1735	N	1735	-0-	-0-	-0-	1685	2	50	9	N	45					145
12	1798	N	1619	-0-	-179	-0-	1572	2	47	9	N	43	158	1			30
01	1798	N	1283	-0-	-515	-0-	1	1	1263	2	N	17					47
							19	9									
02	1596	N	1549	-0-	-47	-0-	1	1	1529	2	N	17					64
							19	9									
*03	1711	N	1711	-0-	-0-	-0-	1	1	1653	2	N	52					116
							57	9									

PENLEY-ANDERSON GU WELL #: 1 RRCID -> 218033 COMPL. DATE 12/24/2005 TOTAL DEPTH 10950 PERF. 9482 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	967	-0-	-242	-0-	967	2			N	-0-					110
11	1140	N	536	-0-	-604	-0-	536	2			N	-0-					110
12	1271	N	1149	-0-	-122	-0-	1149	2			N	-0-					110
01	2903	N	2903	-0-	-0-	-0-	1	1	2902	2	N	-0-					110
02	565	N	565	-0-	-0-	-0-	1	1	564	2	N	-0-					110
03	1147	N	936	-0-	-211	-0-	1	1	935	2	N	-0-					110

FOREST OIL CORPORATION 275740
HERGESHEIMER GAS UNIT WELL #: 2 RRCID -> 221774 COMPL. DATE 12/21/2005 TOTAL DEPTH 10880 PERF. 9516 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2459	-0-	-52	-0-	478	1	1967	2	N	13	11	8			134
							14	9									
11	2407	X	2407	-0-	-0-	-0-	474	1	1922	2	N	10					144
							11	9									
12	2513	X	2513	-0-	-0-	-0-	496	1	2010	2	N	6					150
							7	9									
01	2449	X	2117	-0-	-332	-0-	439	1	1664	2	N	13	1	8			162
							14	9									
02	2240	X	2105	-0-	-135	-0-	408	1	1678	2	N	17					179
							19	9									
03	2511	X	2284	-0-	-227	-0-	480	1	1795	2	N	8					187
							9	9									

HERGESHEIMER GAS UNIT WELL #: 3 RRCID -> 221993 COMPL. DATE 05/10/2006 TOTAL DEPTH 10876 PERF. 9484 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2612	N	2612	-0-	-0-	-0-	507	1	2086	2	N	17	8	8			131
							19	9									
11	2530	N	2530	-0-	-0-	-0-	496	1	2012	2	N	20					151
							22	9									
12	2658	N	2658	-0-	-0-	-0-	524	1	2121	2	N	12	128	1			35
							13	9									
01	2381	N	2381	-0-	-0-	-0-	494	1	1873	2	N	13	1	8			47
							14	9									
02	2415	N	2415	-0-	-0-	-0-	468	1	1923	2	N	22					69
							24	9									
*03	2540	N	2540	-0-	-0-	-0-	531	1	1985	2	N	22					91
							24	9									

STAFFORD, W.W. WELL #: 1 RRCID -> 222030 COMPL. DATE 04/21/2013 TOTAL DEPTH 12314 PERF. 9880 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
HERGESHEIMER GAS UNIT WELL #: 4 RRCID -> 243458 COMPL. DATE 02/11/2009 TOTAL DEPTH 11204 PERF. 9879 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	1881	-0-	-351	-0-	365	1	1501	2	N	14	14	8			108
							15	9									
11	1934	X	1934	-0-	-0-	-0-	380	1	1541	2	N	12					120
							13	9									
12	1953	N	1899	-0-	-54	-0-	375	1	1520	2	N	4	60	1			64
							4	9									
01	1891	N	1786	-0-	-105	-0-	372	1	1410	2	N	4	1	8			67
							4	9									
02	1792	N	1743	-0-	-49	-0-	339	1	1395	2	N	8					75
							9	9									
03	1891	N	1831	-0-	-60	-0-	384	1	1437	2	N	9					84
							10	9									

INDIGO MINERALS LLC 423834
TAYLOR WELL #: 2 RRCID -> 232530 COMPL. DATE 09/20/2007 TOTAL DEPTH 10728 PERF. 9259 - 10424

10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65

ROSS, JANE WELL #: 1 RRCID -> 234750 COMPL. DATE 11/21/2007 TOTAL DEPTH 13557 PERF. N/A

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JANDAR EXPLORATION, L. C. 429781
WESSON, H. P. GAS UNIT WELL #: 1 RRCID -> 165156 COMPL. DATE 09/05/1997 TOTAL DEPTH 12595 PERF.10702 - 10929

10	403	N	81	-0-	-322	-0-	62	2	19	9	N	17					70
11	1258	N	1258	-0-	-0-	-0-	1212	2	46	9	N	42					112
12	482	N	482	-0-	-0-	-0-	443	2	39	9	N	35					147
01	853	N	853	-0-	-0-	-0-	812	2	41	9	N	37					184
02	1176	N	250	-0-	-926	-0-	208	2	42	9	N	38					222
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

WALLACE, J GAS UNIT WELL #: 1 RRCID -> 169071 COMPL. DATE 05/20/1998 TOTAL DEPTH 11065 PERF.10704 - 10888

10	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
12	527	N	515	-0-	-12	-0-	515	2			N	-0-					-0-
01	527	N	426	-0-	-101	-0-	426	2			N	-0-					-0-
*02	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JIMERSON, V. WELL #: 1 RRCID -> 199954 COMPL. DATE 07/29/2003 TOTAL DEPTH 10800 PERF.10114 - 10644

10	186	N	59	-0-	-127	-0-	59	2			Y	-0-					38
11	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					38
12	496	N	483	-0-	-13	-0-	483	2			Y	-0-					38
01	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					38
02	DLQ G-10		642	-0-	642	642	642	2			Y	-0-					38
03	DLQ G-10		NO RPT	-0-	-0-	642					Y	NO RPT					38

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. //CONT.// 429781
CHAPMAN-KELLY WELL #: 1 RRCID -> 218362 COMPL. DATE 12/21/2005 TOTAL DEPTH 10945 PERF. 9485 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					3
11	980	N	980	-0-	-0-	-0-	980	2			Y	-0-					3
12	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					3
01	248	N	-0-	-0-	-248	-0-					Y	-0-					3
02	DLQ G-10		98	-0-	98	98	98	2			Y	-0-					3
03	DLQ G-10		NO RPT	-0-	-0-	98					Y	NO RPT					3

MULLINS UNIT WELL #: 1 RRCID -> 219703 COMPL. DATE 02/15/2006 TOTAL DEPTH 12085 PERF. 9440 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
12	2179	N	2179	-0-	-0-	-0-	2179	2			Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
02	DLQ G-10		234	-0-	234	234	234	2			Y	-0-					-0-
03	DLQ G-10		NO RPT	-0-	-0-	234					Y	NO RPT					-0-

PRIOR, W.P. WELL #: 2 RRCID -> 220728 COMPL. DATE 10/14/2005 TOTAL DEPTH 10835 PERF. 9316 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	304	X	304	-0-	-0-	-0-	298	2	6	9	Y	5					123
11	270	X	156	-0-	-114	-0-	149	2	7	9	Y	6					129
12	279	X	28	-0-	-251	-0-	28	2			Y	-0-					129
01	310	X	28	-0-	-282	-0-	27	2	1	9	Y	1					130
02	DLQ G-10		240	-0-	240	240	238	2	2	9	Y	2					132
03	DLQ G-10		NO RPT	-0-	-0-	240					Y	NO RPT					132

MCCOY, JOHN WELL #: 1 RRCID -> 221780 COMPL. DATE 01/21/2006 TOTAL DEPTH 12135 PERF.11454 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					65
11	653	N	653	-0-	-0-	-0-	653	2			Y	-0-					65
12	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					65
01	532	N	532	-0-	-0-	-0-	501	2	31	9	Y	28					93
02	DLQ G-10		1512	-0-	1512	1512	1498	2	14	9	Y	13					106
03	DLQ G-10		NO RPT	-0-	-0-	1512					Y	NO RPT					106

LARGO OIL COMPANY 486640
KANGERGA WELL #: 1 RRCID -> 110669 COMPL. DATE N/A TOTAL DEPTH 10950 PERF. 9698 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					21
11	330	N	287	-0-	-43	-0-	287	2			N	-0-					21
12	434	N	302	-0-	-132	-0-	301	2	1	9	N	1	1	8			21
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					21
02	280	N	178	-0-	-102	-0-	178	2			N	-0-					21
03	310	N	237	-0-	-73	-0-	237	2			N	-0-					21

KANGERGA WELL #: 2 RRCID -> 111676 COMPL. DATE 06/18/1984 TOTAL DEPTH 10810 PERF.10441 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	326	N	326	-0-	-0-	-0-	326	2			N	-0-					48
11	291	N	291	-0-	-0-	-0-	291	2			N	-0-					48
12	173	N	173	-0-	-0-	-0-	173	2			N	-0-					48
01	341	N	241	-0-	-100	-0-	241	2			N	-0-					48
02	280	N	65	-0-	-215	-0-	65	2			N	-0-					48
03	186	N	172	-0-	-14	-0-	172	2			N	-0-					48

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
LARGO OIL COMPANY //CONT.// 486640
DAVENPORT WELL #: 1 RRCID -> 111891 COMPL. DATE 07/15/1984 TOTAL DEPTH 10795 PERF.10440 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					63
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					63
12	355	N	355	-0-	-0-	-0-	325	2	30	9	N	27	63	1			27
01	357	N	357	-0-	-0-	-0-	357	2			N	-0-					27
02	308	N	144	-0-	-164	-0-	144	2			N	-0-					27
03	341	N	246	-0-	-95	-0-	246	2			N	-0-					27

SEARS WELL #: 1 RRCID -> 114673 COMPL. DATE 10/14/1990 TOTAL DEPTH 10815 PERF. 9564 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	265	N	265	-0-	-0-	-0-	265	2			N	-0-					86
11	120	N	35	-0-	-85	-0-	35	2			N	-0-					86
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-	33	1			53
01	279	N	228	-0-	-51	-0-	228	2			N	-0-					53
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					53
*03	137	N	137	-0-	-0-	-0-	135	2	2	9	N	2					55

M. E. OPERATING & SERVICES, INC. 518265
KANGERGA WELL #: 1 RRCID -> 185528 COMPL. DATE 05/25/2007 TOTAL DEPTH 10800 PERF. 9620 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	325	-0-	-326	-0-	325	2			N	-0-					73
11	727	N	727	-0-	-0-	-0-	727	2			N	-0-					73
12	651	N	501	-0-	-150	-0-	501	2			N	-0-					73
01	391	N	391	-0-	-0-	-0-	391	2			N	-0-					73
02	672	N	457	-0-	-215	-0-	457	2			N	-0-					73
*03	500	N	500	-0-	-0-	-0-	500	2			N	-0-					73

MEMORIAL PRODUCTION OPER. LLC 559624
CLOWER WELL #: 1 RRCID -> 196074 COMPL. DATE 03/07/2008 TOTAL DEPTH 10783 PERF. 9428 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1452	-0-	-253	-0-	1416	3	36	9	Y	33					91
11	1530	N	1207	-0-	-323	-0-	1188	3	19	9	Y	17					108
12	1581	N	1424	-0-	-157	-0-	12	1	1395	3	Y	15	83	1			40
							17	9									
01	1457	N	1184	-0-	-273	-0-	12	1	1160	2	Y	11					51
							12	9									
02	1120	N	1042	-0-	-78	-0-	10	1	1023	2	Y	8					59
							9	9									
03	1426	N	991	-0-	-435	-0-	9	1	974	2	Y	7					66
							8	9									

KANGERGA BROS. WELL #: 1 RRCID -> 197003 COMPL. DATE 04/19/2008 TOTAL DEPTH 10750 PERF. 9467 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2614	-0-	-362	-0-	2614	3			Y	-0-					66
11	2760	X	2544	-0-	-216	-0-	2544	3			Y	-0-					66
12	2728	X	2439	-0-	-289	-0-	21	1	2418	3	Y	-0-					66
*01	2666	X	1872	-0-	-794	-0-	19	1	1853	2	Y	-0-					66
02	2380	X	2073	-0-	-307	-0-	19	1	2053	2	Y	1	1	8			66
							1	9									
03	2635	X	1977	-0-	-658	-0-	17	1	1960	2	Y	-0-					66

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

CLOWER WELL #: 2 RRCID -> 199356 COMPL. DATE 10/23/2003 TOTAL DEPTH 10800 PERF.10203 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	815	-0-	-177	-0-	811	3	4	9	Y	4					11
11	1020	N	1020	-0-	-0-	-0-	1018	3	2	9	Y	2					13
12	1364	N	957	-0-	-407	-0-	8	1	949	3	Y	-0-	10	1			3
01	1143	N	1143	-0-	-0-	-0-	12	1	1130	2	Y	1					4
							1	9									
02	1232	X	901	-0-	-331	-0-	8	1	892	2	Y	1					5
							1	9									
*03	1123	X	1123	-0-	-0-	-0-	10	1	1112	2	Y	1					6
							1	9									

CLOWER WELL #: 3 RRCID -> 199357 COMPL. DATE 11/23/2003 TOTAL DEPTH 10800 PERF. 9756 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1716	-0-	-547	-0-	1716	3			Y	-0-					-0-
11	2040	N	1654	-0-	-386	-0-	1654	3			Y	-0-					-0-
12	2139	N	1775	-0-	-364	-0-	15	1	1760	3	Y	-0-					-0-
01	1705	N	1682	-0-	-23	-0-	17	1	1665	2	Y	-0-					-0-
02	1540	N	1526	-0-	-14	-0-	14	1	1512	2	Y	-0-					-0-
03	1767	N	1734	-0-	-33	-0-	15	1	1719	2	Y	-0-					-0-

KANGERGA BROS. WELL #: 2 RRCID -> 200397 COMPL. DATE 12/15/2003 TOTAL DEPTH 10800 PERF. 9502 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2903	N	2903	-0-	-0-	-0-	2903	3			Y	-0-					112
11	1939	N	1939	-0-	-0-	-0-	1939	3			Y	-0-					112
12	2082	N	2082	-0-	-0-	-0-	18	1	2064	3	Y	-0-					112
*01	1952	N	1952	-0-	-0-	-0-	20	1	1932	2	Y	-0-					112
02	2632	X	1837	-0-	-795	-0-	17	1	1820	2	Y	-0-					112
03	2914	X	1993	-0-	-921	-0-	17	1	1976	2	Y	-0-					112

BROWN FARM WELL #: 1 RRCID -> 201672 COMPL. DATE 04/29/2004 TOTAL DEPTH 10840 PERF. 9620 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLANAGAN WELL #: 1 RRCID -> 202568 COMPL. DATE 10/16/2003 TOTAL DEPTH 10804 PERF. 9618 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2726	N	2726	-0-	-0-	-0-	2726	3			N	-0-					-0-
11	2511	N	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
12	2311	N	2311	-0-	-0-	-0-	20	1	2291	3	N	-0-					-0-
*01	2222	N	2222	-0-	-0-	-0-	23	1	2182	2	N	15					15
							17	9									
*02	2139	N	2139	-0-	-0-	-0-	20	1	2112	2	N	6					21
							7	9									
*03	2326	N	2326	-0-	-0-	-0-	20	1	2282	2	N	22					43
							24	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

CLOWER WELL #: 4 RRCID -> 209603 COMPL. DATE 01/28/2005 TOTAL DEPTH 10835 PERF.10508 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1683	-0-	-456	-0-	1683	3			Y	-0-					-0-
11	2040	N	1655	-0-	-385	-0-	1655	3			Y	-0-					-0-
12	2139	N	1803	-0-	-336	-0-	15	1	1788	3	Y	-0-					-0-
01	1674	N	1600	-0-	-74	-0-	17	1	1583	2	Y	-0-					-0-
02	1540	N	1431	-0-	-109	-0-	16	1	1414	2	Y	1	1	8			-0-
							1	9									
03	1798	N	1778	-0-	-20	-0-	15	1	1763	2	Y	-0-					-0-

BREWSTER, A. WELL #: 1 RRCID -> 209823 COMPL. DATE 02/10/2005 TOTAL DEPTH 10890 PERF. 9466 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	20					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

KATHERINE WELL #: 1 RRCID -> 214328 COMPL. DATE 08/15/2005 TOTAL DEPTH 10890 PERF. 9610 - 10613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2468	-0-	-105	-0-	2468	3			Y	-0-					5
11	2340	N	2133	-0-	-207	-0-	2133	3			Y	-0-					5
12	2339	N	2339	-0-	-0-	-0-	20	1	2319	3	Y	-0-					5
01	2480	N	2156	-0-	-324	-0-	22	1	2133	2	Y	1					6
							1	9									
*02	2128	N	2128	-0-	-0-	-0-	20	1	2105	2	Y	3					9
							3	9									
*03	2452	N	2452	-0-	-0-	-0-	21	1	2420	2	Y	10					19
							11	9									

KANGERGA BROS. WELL #: 3 RRCID -> 215669 COMPL. DATE 09/28/2005 TOTAL DEPTH 10775 PERF. 9431 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2414	-0-	-35	-0-	2414	3			Y	-0-					3
11	2340	N	2220	-0-	-120	-0-	2219	3	1	9	Y	1					4
12	2387	N	2178	-0-	-209	-0-	19	1	2159	3	Y	-0-	4	1			-0-
01	2418	N	2063	-0-	-355	-0-	21	1	2042	2	Y	-0-					-0-
02	2072	N	2052	-0-	-20	-0-	19	1	2033	2	Y	-0-					-0-
*03	2302	N	2302	-0-	-0-	-0-	20	1	2282	2	Y	-0-					-0-

KATHERINE WELL #: 2 RRCID -> 221007 COMPL. DATE 04/27/2006 TOTAL DEPTH 10815 PERF. 9588 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	826	N	826	-0-	-0-	-0-	826	3			Y	-0-					5
11	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					5
12	571	N	571	-0-	-0-	-0-	5	1	566	3	Y	-0-					5
*01	558	N	391	-0-	-167	-0-	4	1	387	2	Y	-0-					5
02	756	X	464	-0-	-292	-0-	4	1	460	2	Y	-0-					5
03	837	X	275	-0-	-562	-0-	2	1	273	2	Y	-0-					5

KANGERGA BROS. WELL #: 5 RRCID -> 221705 COMPL. DATE 06/05/2006 TOTAL DEPTH 10735 PERF. 9402 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3339	-0-	-9	-0-	3337	3	2	9	Y	2					13
11	3282	X	3282	-0-	-0-	-0-	3280	3	2	9	Y	2					15
12	3596	X	3596	-0-	-0-	-0-	31	1	3565	3	Y	-0-	15	1			-0-
01	3348	X	3246	-0-	-102	-0-	34	1	3212	2	Y	-0-					-0-
*02	2998	X	2998	-0-	-0-	-0-	28	1	2970	2	Y	-0-					-0-
*03	3517	X	3517	-0-	-0-	-0-	31	1	3486	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
BROWN FARM WELL #: 3 RRCID -> 221940 COMPL. DATE 07/05/2006 TOTAL DEPTH 10900 PERF. 9494 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1248	N	1248	-0-	-0-	-0-	71	1	1175	3	Y	2					146
							2	9									
11	1170	N	984	-0-	-186	-0-	52	1	932	3	Y	-0-					146
12	1209	N	1076	-0-	-133	-0-	9	1	1013	3	Y	49					195
							54	9									
*01	1209	N	688	-0-	-521	-0-	7	1	662	2	Y	17	149	1			63
							19	9									
02	924	N	575	-0-	-349	-0-	5	1	566	2	Y	4	1	8			66
							4	9									
03	1085	N	889	-0-	-196	-0-	8	1	877	2	Y	4					70
							4	9									

KANGERGA BROS. WELL #: 6 RRCID -> 222262 COMPL. DATE 08/08/2006 TOTAL DEPTH 10810 PERF. 9392 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2311	-0-	-448	-0-	2310	3	1	9	Y	1					4
11	2670	X	2283	-0-	-387	-0-	2283	3			Y	-0-					4
12	2759	X	2554	-0-	-205	-0-	22	1	2532	3	Y	-0-	4	1			-0-
01	2511	X	2308	-0-	-203	-0-	24	1	2284	2	Y	-0-					-0-
*02	2178	N	2178	-0-	-0-	-0-	20	1	2158	2	Y	-0-					-0-
03	2542	N	2200	-0-	-342	-0-	19	1	2181	2	Y	-0-					-0-

CLOWER WELL #: 8 RRCID -> 222265 COMPL. DATE 07/11/2006 TOTAL DEPTH 10795 PERF. 9350 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1438	-0-	-360	-0-	1434	3	4	9	Y	4					19
11	1710	X	1256	-0-	-454	-0-	1254	3	2	9	Y	2					21
12	1705	X	1545	-0-	-160	-0-	13	1	1525	3	Y	6	16	1			11
							7	9									
*01	1705	X	1397	-0-	-308	-0-	14	1	1380	2	Y	3					14
							3	9									
02	1400	X	1264	-0-	-136	-0-	12	1	1250	2	Y	2					16
							2	9									
*03	2230	X	2230	-0-	-0-	-0-	19	1	2207	2	Y	4					20
							4	9									

CLOWER WELL #: 11 RRCID -> 222795 COMPL. DATE 10/15/2006 TOTAL DEPTH 10811 PERF.10195 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1508	-0-	-600	-0-	1491	3	17	9	Y	15					51
11	2040	N	1525	-0-	-515	-0-	1516	3	9	9	Y	8					59
12	1922	N	1494	-0-	-428	-0-	13	1	1474	3	Y	6	45	1			20
							7	9									
01	1519	N	1294	-0-	-225	-0-	13	1	1277	2	Y	4					24
							4	9									
02	1428	N	1401	-0-	-27	-0-	13	1	1382	2	Y	5	1	8			28
							6	9									
03	1488	N	1397	-0-	-91	-0-	12	1	1382	2	Y	3					31
							3	9									

CLOWER WELL #: 7 RRCID -> 223221 COMPL. DATE 11/01/2006 TOTAL DEPTH 10780 PERF. 9542 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3162	-0-	-310	-0-	3161	3	1	9	Y	1					1
11	3360	X	2688	-0-	-672	-0-	2687	3	1	9	Y	1					2
12	3472	X	-0-	-0-	-3472	-0-					Y	-0-	2	1			-0-
01	3472	X	-0-	-0-	-3472	-0-					Y	-0-					-0-
02	2436	X	-0-	-0-	-2436	-0-					Y	-0-					-0-
03	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CLOWER WELL #: 6R RRCID -> 223294 COMPL. DATE 11/01/2006 TOTAL DEPTH 10815 PERF. 9472 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2706	-0-	-673	-0-	2706	3			Y	-0-					-0-
11	3240	X	2484	-0-	-756	-0-	2484	3			Y	-0-					-0-
12	3379	X	2491	-0-	-888	-0-	21	1	2470	3	Y	-0-					-0-
01	3379	X	1940	-0-	-1439	-0-	20	1	1920	2	Y	-0-					-0-
02	2940	X	1943	-0-	-997	-0-	18	1	1924	2	Y	1	1	8			-0-
							1	9									
03	2697	X	2439	-0-	-258	-0-	21	1	2418	2	Y	-0-					-0-

KANGERGA BROS. WELL #: 7 RRCID -> 223606 COMPL. DATE 12/09/2006 TOTAL DEPTH 10737 PERF. 9426 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3093	-0-	-844	-0-	3081	3	12	9	Y	11					86
11	3810	X	3439	-0-	-371	-0-	3427	3	12	9	Y	11					97
12	3937	X	3530	-0-	-407	-0-	30	1	3500	3	Y	-0-	97	1			-0-
01	3441	X	3367	-0-	-74	-0-	35	1	3332	2	Y	-0-					-0-
*02	2840	X	2840	-0-	-0-	-0-	27	1	2813	2	Y	-0-					-0-
*03	3335	X	3335	-0-	-0-	-0-	29	1	3306	2	Y	-0-					-0-

KANGERGA BROS. WELL #: 9 RRCID -> 224029 COMPL. DATE 12/09/2006 TOTAL DEPTH 10762 PERF.10096 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2477	-0-	-220	-0-	2476	3	1	9	Y	1					4
11	2340	N	2311	-0-	-29	-0-	2311	3			Y	-0-					4
12	2423	N	2423	-0-	-0-	-0-	21	1	2402	3	Y	-0-	4	1			-0-
01	2480	N	2205	-0-	-275	-0-	23	1	2182	2	Y	-0-					-0-
02	2156	N	2108	-0-	-48	-0-	20	1	2088	2	Y	-0-					-0-
03	2418	N	2307	-0-	-111	-0-	20	1	2287	2	Y	-0-					-0-

CLOWER WELL #: 5 RRCID -> 224037 COMPL. DATE 10/29/2006 TOTAL DEPTH 10842 PERF. 9366 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	17					Y	-0-					1
11	T. A.		-0-	-0-	-0-	17					Y	-0-					1
12	31	X	14	-0-	-17	-0-	14	3			Y	-0-					1
*01	63	N	63	-0-	-0-	-0-	1	1	61	2	Y	1	1	1			1
							1	9									
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*03	62	N	62	-0-	-0-	-0-	1	1	60	2	Y	1					2
							1	9									

KANGERGA BROS. WELL #: 4 RRCID -> 224174 COMPL. DATE 06/13/2006 TOTAL DEPTH 10780 PERF. 9528 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3002	X	3002	-0-	-0-	-0-	2999	3	3	9	Y	3					24
11	3009	X	3009	-0-	-0-	-0-	3006	3	3	9	Y	3					27
12	3282	X	3282	-0-	-0-	-0-	28	1	3179	3	Y	68	45	1			50
							75	9									
01	3132	X	3132	-0-	-0-	-0-	32	1	3093	2	Y	6					56
							7	9									
*02	2836	X	2836	-0-	-0-	-0-	27	1	2806	2	Y	3					59
							3	9									
*03	3171	X	3171	-0-	-0-	-0-	27	1	3137	2	Y	6					65
							7	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KATHERINE WELL #: 4 RRCID -> 225186 COMPL. DATE 01/20/2007 TOTAL DEPTH 10875 PERF.10230 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
12	69	N	69	-0-	-0-	-0-	1	1	68	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	1	1	124	2	Y	-0-					-0-
*02	116	N	116	-0-	-0-	-0-	1	1	115	2	Y	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	1	1	65	2	Y	1					1
							1	9									

KATHERINE WELL #: 9 RRCID -> 225494 COMPL. DATE 10/04/2007 TOTAL DEPTH 10797 PERF. 9600 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3560	-0-	-842	-0-	3556	3	4	9	Y	4					16
11	4230	X	3099	-0-	-1131	-0-	3097	3	2	9	Y	2					18
12	4371	X	3172	-0-	-1199	-0-	27	1	3143	3	Y	2	14	1			6
							2	9									
01	4371	X	2966	-0-	-1405	-0-	31	1	2934	2	Y	1					7
							1	9									
*02	2633	X	2633	-0-	-0-	-0-	25	1	2606	2	Y	2	1	8			8
							2	9									
*03	2814	X	2814	-0-	-0-	-0-	24	1	2789	2	Y	1					9
							1	9									

BROWN FARM WELL #: 4 RRCID -> 226447 COMPL. DATE 02/28/2007 TOTAL DEPTH 10875 PERF. 9640 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1167	-0-	-476	-0-	66	1	1101	3	Y	-0-					2
11	2010	N	1152	-0-	-858	-0-	61	1	1091	3	Y	-0-					2
12	1302	N	1169	-0-	-133	-0-	10	1	1159	3	Y	-0-					2
*01	1293	N	1293	-0-	-0-	-0-	13	1	1270	2	Y	9	2	1			9
							10	9									
*02	945	N	945	-0-	-0-	-0-	9	1	934	2	Y	2					11
							2	9									
*03	2232	N	2232	-0-	-0-	-0-	19	1	2210	2	Y	3					14
							3	9									

CLOWER WELL #: 10 RRCID -> 226448 COMPL. DATE 03/08/2007 TOTAL DEPTH 10850 PERF. 9446 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3037	-0-	-249	-0-	3037	3			Y	-0-					-0-
11	3270	X	3049	-0-	-221	-0-	3049	3			Y	-0-					-0-
12	3503	X	3191	-0-	-312	-0-	27	1	3164	3	Y	-0-					-0-
01	3503	X	3269	-0-	-234	-0-	34	1	3235	2	Y	-0-					-0-
*02	2675	X	2675	-0-	-0-	-0-	25	1	2649	2	Y	1	1	8			-0-
							1	9									
*03	2337	X	2337	-0-	-0-	-0-	20	1	2317	2	Y	-0-					-0-

CLOWER WELL #: 12 RRCID -> 228617 COMPL. DATE 05/09/2007 TOTAL DEPTH 10810 PERF. 9484 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1235	-0-	-470	-0-	1233	3	2	9	Y	2					2
11	1500	X	1284	-0-	-216	-0-	1283	3	1	9	Y	1					3
12	1426	X	1382	-0-	-44	-0-	12	1	1369	3	Y	1	3	1			1
							1	9									
01	1240	X	1018	-0-	-222	-0-	11	1	1006	2	Y	1					2
							1	9									
*02	1520	N	1520	-0-	-0-	-0-	14	1	1506	2	Y	-0-					2
*03	1199	N	1199	-0-	-0-	-0-	10	1	1189	2	Y	-0-					2

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KANGERGA BROS. WELL #: 8 RRCID -> 228861 COMPL. DATE 05/29/2007 TOTAL DEPTH 10761 PERF. 9424 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3775	-0-	-255	-0-	3775	3			Y	-0-					5
11	3900	X	3692	-0-	-208	-0-	3691	3	1	9	Y	1					6
12	4030	X	3886	-0-	-144	-0-	33	1	3840	3	Y	12	9	1			9
							13	9									
01	3844	X	3625	-0-	-219	-0-	38	1	3586	2	Y	1					10
							1	9									
*02	3331	X	3331	-0-	-0-	-0-	31	1	3299	2	Y	1					11
							1	9									
*03	3687	X	3687	-0-	-0-	-0-	32	1	3654	2	Y	1					12
							1	9									

KATHERINE WELL #: 3 RRCID -> 229156 COMPL. DATE 06/18/2007 TOTAL DEPTH 10850 PERF.10162 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	N	1850	-0-	-0-	-0-	1850	3			Y	-0-					10
11	1200	N	1067	-0-	-133	-0-	1067	3			Y	-0-					10
12	1581	N	1096	-0-	-485	-0-	43	1	1053	3	Y	-0-					10
*01	2928	N	2928	-0-	-0-	-0-	30	1	2897	2	Y	1					11
							1	9									
*02	1900	N	3105	-0-	1205	1205	29	1	3070	2	Y	5	1	8			15
							6	9									
*03	1921	N	716	-0-	-1205	-0-	18	1	689	2	Y	8					23
							9	9									

RAYFORD, BESS WELL #: 2 RRCID -> 229548 COMPL. DATE 07/13/2007 TOTAL DEPTH 10852 PERF. 7493 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5153	X	5153	-0-	-0-	-0-	679	1	4441	2	Y	30	6	1			33
							33	9									
11	3465	X	3465	-0-	-0-	-0-	515	1	2925	2	Y	23	32	1			24
							25	9									
12	3503	X	2981	-0-	-522	-0-	486	1	2469	2	Y	24	20	1	3	8	25
							26	9									
01	3503	X	3030	-0-	-473	-0-	411	1	2601	3	Y	16	11	1			30
							18	9									
*02	3473	X	3473	-0-	-0-	-0-	581	1	2891	3	Y	1	27	1	1	8	3
							1	9									
*03	4023	X	4023	-0-	-0-	-0-	4022	3	1	9	Y	1	2	1			2

KING, W. WELL #: 1 RRCID -> 230941 COMPL. DATE 04/28/2007 TOTAL DEPTH 11070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	-0-	-0-	-2759	-0-					N	39	163	1			85
11	2670	X	2554	-0-	-116	-0-	21	1	2483	2	N	45					130
							50	9									
12	2956	X	2956	-0-	-0-	-0-	23	1	2882	2	N	46	4	8			172
							51	9									
01	2666	X	2240	-0-	-426	-0-	552	1	1602	3	N	78	176	1			74
							86	9									
*02	1105	N	1105	-0-	-0-	-0-	39	1	1032	3	N	31	1	8			104
							34	9									
*03	1196	N	1196	-0-	-0-	-0-	1143	3	53	9	N	48					152

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
SILER HEIRS GU WELL #: 2 RRCID -> 230943 COMPL. DATE 06/07/2007 TOTAL DEPTH 11030 PERF. 7493 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1788	N	1788	-0-	-0-	-0-	461	1	1299	2	Y	25	1	8			120
							28	9									
11	1710	N	102	-0-	-1608	-0-	30	1	54	2	Y	16	89	1			47
							18	9									
12	837	N	-0-	-0-	-837	-0-					Y	-0-					47
01	1767	N	-0-	-0-	-1767	-0-					Y	-0-					47
*02	1414	N	1414	-0-	-0-	-0-	219	1	1170	3	Y	23					70
							25	9									
*03	811	N	811	-0-	-0-	-0-	64	1	708	3	Y	35					105
							39	9									

YOUNGBLOOD, ROBERT WELL #: 1 RRCID -> 230985 COMPL. DATE 05/12/2007 TOTAL DEPTH 11022 PERF. 7530 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	877	-0-	-1076	-0-	24	1	739	2	Y	104	160	1	4	8	100
							114	9									
11	1890	N	6	-0-	-1884	-0-	6	2			Y	-0-	100	1			-0-
12	1953	N	-0-	-0-	-1953	-0-					Y	1	1	8			-0-
01	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLOWER WELL #: 13 RRCID -> 231166 COMPL. DATE 08/20/2007 TOTAL DEPTH 10900 PERF. 9522 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	364	N	364	-0-	-0-	-0-	363	3	1	9	Y	1					3
11	335	N	335	-0-	-0-	-0-	334	3	1	9	Y	1					4
12	336	N	336	-0-	-0-	-0-	3	1	333	3	Y	-0-	3	1			1
01	372	N	314	-0-	-58	-0-	3	1	311	2	Y	-0-					1
*02	281	N	281	-0-	-0-	-0-	3	1	277	2	Y	1					2
							1	9									
*03	330	N	330	-0-	-0-	-0-	3	1	327	2	Y	-0-					2

BROWN FARM WELL #: 7 RRCID -> 231282 COMPL. DATE 09/01/2007 TOTAL DEPTH 10858 PERF. 9534 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3098	-0-	-1304	-0-	175	1	2923	3	Y	-0-					12
11	4260	X	3421	-0-	-839	-0-	182	1	3239	3	Y	-0-					12
12	4371	X	3592	-0-	-779	-0-	81	1	3507	3	Y	4					16
							4	9									
*01	4030	X	2790	-0-	-1240	-0-	61	1	2709	2	Y	18	12	1			22
							20	9									
*02	2837	X	2837	-0-	-0-	-0-	70	1	2763	2	Y	4	1	8			25
							4	9									
*03	2963	X	2963	-0-	-0-	-0-	74	1	2885	2	Y	4					29
							4	9									

BROWN FARM WELL #: 10 RRCID -> 231966 COMPL. DATE 09/19/2007 TOTAL DEPTH 10885 PERF. 9701 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3835	-0-	-443	-0-	217	1	3618	3	Y	-0-					6
11	4700	X	4700	-0-	-0-	-0-	250	1	4450	3	Y	-0-					6
12	4278	X	4040	-0-	-238	-0-	81	1	3956	3	Y	3					9
							3	9									
*01	4278	X	3283	-0-	-995	-0-	66	1	3200	2	Y	15	7	1			17
							17	9									
*02	3394	X	3394	-0-	-0-	-0-	80	1	3308	2	Y	5	1	8			21
							6	9									
*03	4026	X	4026	-0-	-0-	-0-	87	1	3935	2	Y	4					25
							4	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

BROWN FARM WELL #: 11 RRCID -> 232444 COMPL. DATE 10/25/2007 TOTAL DEPTH 10900 PERF. 9876 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1809	-0-	-1167	-0-	102	1	1707	3	Y	-0-					1
11	2880	X	1583	-0-	-1297	-0-	84	1	1499	3	Y	-0-					1
12	2976	X	1505	-0-	-1471	-0-	24	1	1481	3	Y	-0-					1
*01	2356	X	1242	-0-	-1114	-0-	13	1	1220	2	Y	8	1	1			8
							9	9									
*02	799	N	799	-0-	-0-	-0-	7	1	791	2	Y	1					9
							1	9									
*03	2276	N	2276	-0-	-0-	-0-	68	1	2205	2	Y	3					12
							3	9									

KATHERINE WELL #: 7 RRCID -> 232618 COMPL. DATE 10/28/2007 TOTAL DEPTH 10858 PERF. 9656 - 10788

10	1426	N	1250	-0-	-176	-0-	1248	3	2	9	Y	2					65
11	1380	N	977	-0-	-403	-0-	977	3			Y	-0-					65
12	1395	N	1114	-0-	-281	-0-	10	1	1104	3	Y	-0-					65
*01	1240	N	833	-0-	-407	-0-	9	1	824	2	Y	-0-					65
02	924	N	786	-0-	-138	-0-	7	1	779	2	Y	-0-					65
03	1116	N	866	-0-	-250	-0-	8	1	858	2	Y	-0-					65

BROWN FARM WELL #: 2 RRCID -> 234321 COMPL. DATE 12/16/2007 TOTAL DEPTH 10900 PERF. 9628 - 10755

10	3069	X	2526	-0-	-543	-0-	143	1	2380	3	N	3					150
							3	9									
11	2970	X	2273	-0-	-697	-0-	121	1	2152	3	N	-0-					150
12	3069	X	2285	-0-	-784	-0-	20	1	2265	3	N	-0-					150
01	3069	X	2300	-0-	-769	-0-	24	1	2276	2	N	-0-					150
02	2772	X	2112	-0-	-660	-0-	20	1	2090	2	N	2					152
							2	9									
03	2511	X	2087	-0-	-424	-0-	18	1	2069	2	N	-0-					152

FLANAGAN WELL #: 2 RRCID -> 234412 COMPL. DATE 08/15/2007 TOTAL DEPTH 10805 PERF. 9428 - 10698

10	4247	X	3314	-0-	-933	-0-	3314	3			N	-0-					118
11	3810	X	3560	-0-	-250	-0-	3538	3	22	9	N	20					138
12	3937	X	3484	-0-	-453	-0-	30	1	3445	3	N	8					146
							9	9									
*01	3627	X	3200	-0-	-427	-0-	33	1	3150	2	N	15					161
							17	9									
02	3332	X	3151	-0-	-181	-0-	29	1	3114	2	N	7	1	8			167
							8	9									
*03	3742	X	3742	-0-	-0-	-0-	32	1	3686	2	N	22					189
							24	9									

KATHERINE WELL #: 6 RRCID -> 234548 COMPL. DATE 10/30/2007 TOTAL DEPTH 11014 PERF. 9884 - 10930

10	902	N	902	-0-	-0-	-0-	901	3	1	9	Y	1					15
11	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					15
12	733	N	733	-0-	-0-	-0-	6	1	727	3	Y	-0-					15
*01	752	N	752	-0-	-0-	-0-	8	1	744	2	Y	-0-					15
*02	873	N	873	-0-	-0-	-0-	8	1	861	2	Y	4					19
							4	9									
03	744	N	451	-0-	-293	-0-	4	1	438	2	Y	8					27
							9	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
PONE WELL #: 5 RRCID -> 234627 COMPL. DATE 07/09/2007 TOTAL DEPTH 11009 PERF. 7540 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	433	-0-	-311	-0-	3	1	430	2	Y	-0-					-0-
11	720	N	33	-0-	-687	-0-	33	2			Y	-0-					-0-
12	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KANGERGA BROS. WELL #: 10 RRCID -> 238202 COMPL. DATE 01/05/2008 TOTAL DEPTH 10776 PERF. 9560 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2903	-0-	-259	-0-	2902	3	1	9	Y	1					4
11	2970	X	2804	-0-	-166	-0-	2804	3			Y	-0-					4
12	3069	X	2982	-0-	-87	-0-	25	1	2942	3	Y	14	9	1			9
							15	9									
01	2976	X	2729	-0-	-247	-0-	28	1	2700	2	Y	1					10
							1	9									
02	2604	N	2474	-0-	-130	-0-	23	1	2450	2	Y	1					11
							1	9									
03	2976	N	2782	-0-	-194	-0-	24	1	2757	2	Y	1					12
							1	9									

FLANAGAN WELL #: 3 RRCID -> 242310 COMPL. DATE 12/02/2007 TOTAL DEPTH 10778 PERF. 9466 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	1					7
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

MUSTANG DRILLING, INC. 596917
HILBURN, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 206271 COMPL. DATE 08/30/2004 TOTAL DEPTH 10890 PERF.10602 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1731	-0-	-408	-0-	380	1	1351	2	N	-0-					-0-
11	1680	N	1613	-0-	-67	-0-	431	1	1182	2	N	-0-					-0-
12	1953	N	1629	-0-	-324	-0-	418	1	1211	2	N	-0-					-0-
01	1736	N	1458	-0-	-278	-0-	357	1	1101	2	N	-0-					-0-
02	1512	N	1295	-0-	-217	-0-	326	1	969	2	N	-0-					-0-
03	1643	N	1410	-0-	-233	-0-	347	1	1063	2	N	-0-					-0-

HILBURN, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 221419 COMPL. DATE 05/23/2006 TOTAL DEPTH 10940 PERF.10577 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0-	-0-	430	1	1531	2	N	-0-					-0-
11	2010	N	1609	-0-	-401	-0-	430	1	1179	2	N	-0-					-0-
12	1953	N	1612	-0-	-341	-0-	414	1	1198	2	N	-0-					-0-
01	1996	N	1996	-0-	-0-	-0-	489	1	1507	2	N	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	392	1	1164	2	N	-0-					-0-
*03	1745	N	1745	-0-	-0-	-0-	429	1	1316	2	N	-0-					-0-

MUCKLEROY GAS UNIT WELL #: 1 RRCID -> 221860 COMPL. DATE 07/05/2006 TOTAL DEPTH 11000 PERF.10689 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	735	-0-	-970	-0-	161	1	574	2	N	-0-					-0-
11	960	X	299	-0-	-661	-0-	80	1	219	2	N	-0-					-0-
12	775	X	535	-0-	-240	-0-	137	1	398	2	N	-0-					-0-
01	775	X	526	-0-	-249	-0-	129	1	397	2	N	-0-					-0-
02	700	X	428	-0-	-272	-0-	108	1	320	2	N	-0-					-0-
03	744	X	566	-0-	-178	-0-	139	1	427	2	N	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
PATARA OIL & GAS LLC 643251
MCCUNE, JAMES E. WELL #: 1 RRCID -> 097483 COMPL. DATE 09/15/1981 TOTAL DEPTH 11513 PERF.10716 - 11334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	N	646	-0-	-0-	-0-	620	2	26	9	N	24					63
11	570	N	558	-0-	-12	-0-	558	2			N	-0-					63
12	444	N	444	-0-	-0-	-0-	444	2			N	-0-					63
01	651	N	621	-0-	-30	-0-	598	2	23	9	N	21					84
02	532	N	426	-0-	-106	-0-	426	2			N	-0-					84
*03	530	N	530	-0-	-0-	-0-	510	2	20	9	N	18					102

PMO 668494
GRAMLING WELL #: 1 RRCID -> 209762 COMPL. DATE 01/26/2005 TOTAL DEPTH 10792 PERF.10480 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	947	N	947	-0-	-0-	-0-	934	3	13	9	N	12					142
11	489	N	489	-0-	-0-	-0-	478	3	11	9	N	10					152
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					152
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					152
*02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					152
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

DANIELS WELL #: 1 RRCID -> 212365 COMPL. DATE 05/06/2005 TOTAL DEPTH 10975 PERF.10526 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					38
11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					38
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					38
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					38
*02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					38
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

BROOKS WELL #: 1 RRCID -> 216619 COMPL. DATE 09/25/2005 TOTAL DEPTH 10846 PERF. 9374 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					164
11	764	N	764	-0-	-0-	-0-	764	3			N	-0-					164
12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					164
01	934	N	934	-0-	-0-	-0-	916	3	18	9	N	16	1	8			179
*02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					179
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

GRAMLING WELL #: 2 RRCID -> 220584 COMPL. DATE 02/10/2006 TOTAL DEPTH 10750 PERF.10463 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					65

BROOKS WELL #: 2 RRCID -> 221446 COMPL. DATE 04/17/2006 TOTAL DEPTH 10960 PERF.10440 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1675	N	1675	-0-	-0-	-0-	1650	3	25	9	N	23					157
11	1087	N	1087	-0-	-0-	-0-	1073	3	14	9	N	13	143	1			27
12	1736	N	1736	-0-	-0-	-0-	1707	3	29	9	N	26	1	8			52
01	1933	N	1933	-0-	-0-	-0-	1913	3	20	9	N	18					70
*02	1588	N	1588	-0-	-0-	-0-	1577	3	11	9	N	10					80
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
PMO //CONT.// 668494
BRASWELL WELL #: 1 RRCID -> 221973 COMPL. DATE 04/17/2006 TOTAL DEPTH 10940 PERF.10600 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	301	3	6	9	N	5					105
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					105
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					105
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					105
*02	151	N	151	-0-	-0-	-0-	134	3	17	9	N	15					120
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

GRIMES WELL #: 1 RRCID -> 223260 COMPL. DATE 06/12/2006 TOTAL DEPTH 10910 PERF.10473 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	898	3			N	-0-					150
11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					150
12	1020	N	1020	-0-	-0-	-0-	1012	3	8	9	N	7					157
01	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					157
*02	980	N	980	-0-	-0-	-0-	974	3	6	9	N	5					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BRASWELL WELL #: 2 RRCID -> 223823 COMPL. DATE 06/02/2006 TOTAL DEPTH 10940 PERF.10596 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	1486	3	17	9	N	15					87
11	1008	N	1008	-0-	-0-	-0-	997	3	11	9	N	10					97
12	1668	N	1668	-0-	-0-	-0-	1651	3	17	9	N	15	3	8			109
01	1716	N	1716	-0-	-0-	-0-	1709	3	7	9	N	6					115
*02	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					115
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

ANDERSON, J.G. WELL #: 1 RRCID -> 225197 COMPL. DATE 09/25/2006 TOTAL DEPTH 10984 PERF.10634 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	0	N	-0-	-0-	-0-	-0-					N	-0-					119
02	0	N	-0-	-0-	-0-	-0-					N	-0-					119
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

BRASWELL WELL #: 3 RRCID -> 225315 COMPL. DATE 12/18/2006 TOTAL DEPTH 10970 PERF.10618 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					129
11	927	N	927	-0-	-0-	-0-	927	3			N	-0-					129
12	1190	N	1190	-0-	-0-	-0-	1173	3	17	9	N	15	2	8			142
01	1038	N	1038	-0-	-0-	-0-	1032	3	6	9	N	5					147
*02	999	N	999	-0-	-0-	-0-	982	3	17	9	N	15					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BRASWELL WELL #: 4 RRCID -> 225330 COMPL. DATE 12/20/2006 TOTAL DEPTH 11950 PERF.10584 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	786	N	786	-0-	-0-	-0-	766	3	20	9	N	18	1	8			187
11	737	N	737	-0-	-0-	-0-	713	3	24	9	N	22					209
12	1062	N	1062	-0-	-0-	-0-	1027	3	35	9	N	32	9	8			232
01	1313	N	1313	-0-	-0-	-0-	1263	3	50	9	N	45	157	1			120
*02	931	N	931	-0-	-0-	-0-	901	3	30	9	N	27					147
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

ANDERSON, J.G. WELL #: 2 RRCID -> 228348 COMPL. DATE 01/31/2007 TOTAL DEPTH 11019 PERF. 9716 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0-	-0-	1521	3	1	9	N	1	1	8			78
11	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					78
12	1488	N	1488	-0-	-0-	-0-	1456	3	32	9	N	29	8	8			99
01	1621	N	1621	-0-	-0-	-0-	1602	3	19	9	N	17	1	8			115
*02	1346	N	1346	-0-	-0-	-0-	1335	3	11	9	N	10					125
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
PMO //CONT.// 668494
CHOICE WELL #: 1 RRCID -> 228352 COMPL. DATE 02/11/2007 TOTAL DEPTH 10970 PERF. 9570 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1319	N	1319	-0-	-0-	-0-	1304	3	15	9	N	14	1	8			150
11	1406	N	1406	-0-	-0-	-0-	1376	3	30	9	N	27					177
12	1361	N	1361	-0-	-0-	-0-	1349	3	12	9	N	11	6	8			182
01	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					182
*02	1178	N	1178	-0-	-0-	-0-	1175	3	3	9	N	3					185
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

RIO WELL #: 1 RRCID -> 228353 COMPL. DATE 03/04/2007 TOTAL DEPTH 10930 PERF. 9852 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2520	-0-	-53	-0-	2492	3	28	9	N	25	161	1	1	8	65
11	2490	X	1677	-0-	-813	-0-	1663	3	14	9	N	13					78
12	2573	X	1617	-0-	-956	-0-	1595	3	22	9	N	20	4	8			94
01	2573	X	1931	-0-	-642	-0-	1905	3	26	9	N	24	1	8			117
*02	2268	X	2010	-0-	-258	-0-	2002	3	8	9	N	7					124
*03	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					124

RIO WELL #: 2 RRCID -> 233791 COMPL. DATE 10/18/2007 TOTAL DEPTH 10932 PERF. 9448 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1464	-0-	-1109	-0-	1457	3	7	9	N	6	1	8			162
11	3000	N	3211	-0-	211	211	3178	3	33	9	N	30	154	1			38
12	3100	N	2899	-0-	-201	10	2880	3	19	9	N	17	8	8			47
01	3070	N	3060	-0-	-10	-0-	3041	3	19	9	N	17	1	8			63
*02	2416	N	2416	-0-	-0-	-0-	2405	3	11	9	N	10					73
*03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					73

JONES WELL #: 1 RRCID -> 234772 COMPL. DATE 09/13/2007 TOTAL DEPTH 10995 PERF. 9754 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2558	-0-	-232	-0-	2548	3	10	9	N	9	185	1	1	8	47
11	2700	X	2422	-0-	-278	-0-	2405	3	17	9	N	15					62
12	2790	X	1920	-0-	-870	-0-	1910	3	10	9	N	9	4	8			67
01	2845	X	2845	-0-	-0-	-0-	2812	3	33	9	N	30					97
*02	2324	X	1395	-0-	-929	-0-	1384	3	11	9	N	10					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

RIO WELL #: 3 RRCID -> 240430 COMPL. DATE 07/28/2008 TOTAL DEPTH 11200 PERF. 9464 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3735	X	3735	-0-	-0-	-0-	3716	3	19	9	N	17	1	8			180
11	3132	X	3132	-0-	-0-	-0-	3113	3	19	9	N	17					197
12	2945	X	2676	-0-	-269	-0-	2664	3	12	9	N	11	1	8			207
01	2945	X	2107	-0-	-838	-0-	2106	3	1	9	N	1	168	1			40
*02	2660	X	1376	-0-	-1284	-0-	1341	3	35	9	N	32					72
*03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					72

FREEMAN WELL #: 1 RRCID -> 245013 COMPL. DATE 11/05/2008 TOTAL DEPTH 11570 PERF. 9417 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4003	X	4003	-0-	-0-	-0-	3991	3	12	9	N	11	1	8			175
11	3810	X	3587	-0-	-223	-0-	3579	3	8	9	N	7					182
12	4019	X	4019	-0-	-0-	-0-	3985	3	34	9	N	31	3	8			210
01	4039	X	4039	-0-	-0-	-0-	4020	3	19	9	N	17	163	1	1	8	63
02	DLQ G-10		3655	-0-	3655	3655	3651	3	4	9	N	4					67
03	DLQ G-10		NO RPT	-0-	-0-	3655					N	NO RPT					67

ATKINSON WELL #: 1 RRCID -> 245868 COMPL. DATE 01/09/2009 TOTAL DEPTH 10955 PERF. 9562 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1433	N	1433	-0-	-0-	-0-	1366	3	67	9	N	61	1	8			192
11	1783	N	1783	-0-	-0-	-0-	1673	3	110	9	N	100	162	1			130
12	1736	N	1736	-0-	-0-	-0-	1669	3	67	9	N	61	7	8			184
01	1730	N	1730	-0-	-0-	-0-	1663	3	67	9	N	61	157	1	1	8	87
*02	1193	N	1193	-0-	-0-	-0-	1158	3	35	9	N	32					119
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
PMO //CONT.// 668494
RIO WELL #: 4 RRCID -> 255122 COMPL. DATE 01/21/2010 TOTAL DEPTH 11540 PERF. 9454 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	467	3	11	9	N	10					58
11	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					58
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					58
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					58
*02	366	N	366	-0-	-0-	-0-	325	3	41	9	N	37					95
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

PRINCESS THREE OPERATING, LLC 677993
MCNEE, PETE WELL #: 2 RRCID -> 116256 COMPL. DATE 01/07/1985 TOTAL DEPTH 12100 PERF.10477 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
ALLEN, DAVID WELL #: 1 RRCID -> 091969 COMPL. DATE 09/06/1980 TOTAL DEPTH 11947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1803	N	1803	-0-	-0-	-0-	143	1	1660	2	Y	-0-					34
11	1781	N	1781	-0-	-0-	-0-	143	1	1638	2	Y	-0-					34
12	1829	N	1784	-0-	-45	-0-	146	1	1638	2	Y	-0-					34
01	1798	N	1766	-0-	-32	-0-	149	1	1617	2	Y	-0-					34
02	1652	N	1589	-0-	-63	-0-	138	1	1451	2	Y	-0-					34
03	1798	N	1796	-0-	-2	-0-	159	1	1637	2	Y	-0-					34

BARRON, PEARL UNIT WELL #: 1 RRCID -> 093711 COMPL. DATE 04/10/1981 TOTAL DEPTH 10776 PERF.10482 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	417	-0-	-79	-0-	39	1	378	2	N	-0-					36
11	810	N	395	-0-	-415	-0-	41	1	354	2	N	-0-					36
12	403	N	356	-0-	-47	-0-	33	1	323	2	N	-0-					36
01	403	N	34	-0-	-369	-0-	3	1	30	2	N	1	1	8			36
							1	9									
02	364	N	-0-	-0-	-364	-0-					N	-0-					36
03	341	N	-0-	-0-	-341	-0-					N	-0-					36

BRIGHTWELL WELL #: 1 RRCID -> 165403 COMPL. DATE 07/12/2009 TOTAL DEPTH 11850 PERF.10513 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	285	N	285	-0-	-0-	-0-	209	1	76	2	N	-0-					48
11	210	N	-0-	-0-	-210	-0-					N	-0-					48
12	217	N	-0-	-0-	-217	-0-					N	-0-					48
01	217	N	-0-	-0-	-217	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48

WILKERSON GAS UNIT WELL #: 1 RRCID -> 173627 COMPL. DATE 05/26/1999 TOTAL DEPTH 11804 PERF. 9681 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BROWN, DAVID GAS UNIT NO. 1 WELL #: 1 RRCID -> 177054 COMPL. DATE 03/14/2000 TOTAL DEPTH 11730 PERF. 9438 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1684	N	1684	-0-	-0-	-0-	78	1	1606	2	Y	-0-					65
11	1800	N	1785	-0-	-15	-0-	81	1	1704	2	Y	-0-					65
12	2175	N	2175	-0-	-0-	-0-	86	1	2089	2	Y	-0-					65
01	1674	N	1627	-0-	-47	-0-	69	1	1549	2	Y	8	13	1	8	8	52
							9	9									
02	1680	N	1359	-0-	-321	-0-	52	1	1307	2	Y	-0-					52
03	2170	N	1612	-0-	-558	-0-	56	1	1556	2	Y	-0-					52

WILKERSON GAS UNIT WELL #: 2 RRCID -> 179096 COMPL. DATE 08/23/2000 TOTAL DEPTH 10737 PERF. 9422 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	922	-0-	-225	-0-	43	1	879	2	Y	-0-					89
11	1050	N	908	-0-	-142	-0-	41	1	867	2	Y	-0-					89
12	1023	N	961	-0-	-62	-0-	38	1	923	2	Y	-0-					89
01	960	N	960	-0-	-0-	-0-	41	1	919	2	Y	-0-	89	1			-0-
02	840	N	836	-0-	-4	-0-	32	1	804	2	Y	-0-					-0-
03	961	N	946	-0-	-15	-0-	33	1	913	2	Y	-0-					-0-

BROWN, DAVID GAS UNIT NO. 1 WELL #: 3 RRCID -> 187948 COMPL. DATE 02/07/2002 TOTAL DEPTH 10762 PERF. 9453 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	-0-	-0-	-2170	-0-					Y	-0-					14
11	2100	X	-0-	-0-	-2100	-0-					Y	-0-					14
*12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-	14	1			-0-
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/04/2014

MARKEY #1 WELL #: 1 RRCID -> 192020 COMPL. DATE 07/30/2002 TOTAL DEPTH 10950 PERF. 9781 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1037	N	1037	-0-	-0-	-0-	82	1	955	2	Y	-0-					-0-
11	984	N	984	-0-	-0-	-0-	79	1	905	2	Y	-0-					-0-
12	969	N	969	-0-	-0-	-0-	79	1	890	2	Y	-0-					-0-
01	1023	N	875	-0-	-148	-0-	74	1	801	2	Y	-0-					-0-
02	924	N	676	-0-	-248	-0-	59	1	617	2	Y	-0-					-0-
03	961	N	725	-0-	-236	-0-	64	1	661	2	Y	-0-					-0-

SPIKES GAS UNIT NO. 1 WELL #: 1 RRCID -> 192342 COMPL. DATE 12/09/2002 TOTAL DEPTH 10790 PERF. 9573 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2494	-0-	-234	-0-	115	1	2379	2	Y	-0-					71
11	2640	X	2327	-0-	-313	-0-	105	1	2215	2	Y	6					77
							7	9									
12	2697	X	2309	-0-	-388	-0-	91	1	2218	2	Y	-0-	77	1			-0-
01	2666	X	2167	-0-	-499	-0-	92	1	2074	2	Y	1	1	8			-0-
							1	9									
02	2184	N	1942	-0-	-242	-0-	74	1	1868	2	Y	-0-					-0-
03	2294	N	2205	-0-	-89	-0-	76	1	2129	2	Y	-0-					-0-

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 1 RRCID -> 192489 COMPL. DATE 12/21/2002 TOTAL DEPTH 10802 PERF. 9596 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2108	-0-	-124	-0-	97	1	2007	2	Y	4	16	1	4	8	-0-
							4	9									
11	1991	N	1991	-0-	-0-	-0-	90	1	1898	2	Y	3	3	8			-0-
							3	9									
12	1995	N	1995	-0-	-0-	-0-	78	1	1914	2	Y	3	3	8			-0-
							3	9									
01	2200	N	2200	-0-	-0-	-0-	92	1	2089	2	Y	17	17	8			-0-
							19	9									
02	2183	N	2183	-0-	-0-	-0-	83	1	2097	2	Y	3	3	8			-0-
							3	9									
*03	2778	N	2778	-0-	-0-	-0-	96	1	2678	2	Y	4	4	8			-0-
							4	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WYLIE WELL #: 1 RRCID -> 193863 COMPL. DATE 12/10/2002 TOTAL DEPTH 10956 PERF. 9473 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	62	1	721	2	Y	-0-					24
11	786	N	786	-0-	-0-	-0-	63	1	723	2	Y	-0-					24
12	857	N	857	-0-	-0-	-0-	70	1	787	2	Y	-0-					24
01	885	N	885	-0-	-0-	-0-	75	1	810	2	Y	-0-					24
02	808	N	808	-0-	-0-	-0-	70	1	738	2	Y	-0-					24
*03	875	N	875	-0-	-0-	-0-	78	1	797	2	Y	-0-					24

MARKEY #2 WELL #: 1 RRCID -> 195739 COMPL. DATE 03/22/2003 TOTAL DEPTH 10930 PERF. 9488 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1543	N	1543	-0-	-0-	-0-	122	1	1421	2	Y	-0-					-0-
11	1522	N	1522	-0-	-0-	-0-	122	1	1400	2	Y	-0-					-0-
12	1348	N	1348	-0-	-0-	-0-	110	1	1238	2	Y	-0-					-0-
01	1550	N	1331	-0-	-219	-0-	112	1	1219	2	Y	-0-					-0-
02	1428	N	1119	-0-	-309	-0-	97	1	1022	2	Y	-0-					-0-
03	1333	N	1134	-0-	-199	-0-	101	1	1033	2	Y	-0-					-0-

WORLEY WELL #: 1 RRCID -> 196564 COMPL. DATE 05/22/2003 TOTAL DEPTH 10845 PERF. 9515 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	630	-0-	-114	-0-	16	1	614	2	Y	-0-					76
11	693	X	693	-0-	-0-	-0-	16	1	591	2	Y	78	102	1			52
							86	9									
12	713	X	713	-0-	-0-	-0-	20	1	693	2	Y	-0-					52
01	742	X	742	-0-	-0-	-0-	20	1	722	2	Y	-0-					52
02	644	X	502	-0-	-142	-0-	18	1	484	2	Y	-0-					52
*03	1258	X	1258	-0-	-0-	-0-	29	1	711	2	Y	471	322	1			201
							518	9									

WILKERSON GAS UNIT NO. 1 WELL #: 3 RRCID -> 196919 COMPL. DATE 08/12/2003 TOTAL DEPTH 10780 PERF. 9413 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2337	-0-	-50	-0-	108	1	2229	2	N	-0-					133
11	2310	X	2266	-0-	-44	-0-	103	1	2163	2	N	-0-					133
12	2417	X	2417	-0-	-0-	-0-	95	1	2322	2	N	-0-					133
01	2375	X	2375	-0-	-0-	-0-	101	1	2271	2	N	3	3	8			133
							3	9									
02	2195	N	2195	-0-	-0-	-0-	84	1	2110	2	N	1	1	8			133
							1	9									
03	2418	N	2360	-0-	-58	-0-	82	1	2278	2	N	-0-					133

WYLIE WELL #: 2 RRCID -> 197475 COMPL. DATE 05/03/2003 TOTAL DEPTH 10920 PERF. 9440 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59		17	-0-	-42	-0-	1	1	16	2	Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197537 COMPL. DATE 09/13/2003 TOTAL DEPTH 10795 PERF. 9726 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2194	-0-	-69	-0-	101	1	2093	2	Y	-0-	15	1			-0-
11	2130	N	2076	-0-	-54	-0-	94	1	1982	2	Y	-0-					-0-
12	2232	N	2169	-0-	-63	-0-	85	1	2084	2	Y	-0-					-0-
01	2201	N	2127	-0-	-74	-0-	90	1	2037	2	Y	-0-					-0-
02	1932	N	1840	-0-	-92	-0-	70	1	1770	2	Y	-0-					-0-
03	2170	N	1898	-0-	-272	-0-	66	1	1832	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LANDON WELL #: 3 RRCID -> 197822 COMPL. DATE 05/25/2003 TOTAL DEPTH 10887 PERF. 9484 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	529	N	529	-0-	-0-	-0-	42	1	485	2	Y	2	4	1			-0-
							2	9									
11	420	N	413	-0-	-7	-0-	33	1	380	2	Y	-0-					-0-
12	589	N	560	-0-	-29	-0-	46	1	514	2	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	46	1	495	2	Y	-0-					-0-
02	493	N	493	-0-	-0-	-0-	43	1	450	2	Y	-0-					-0-
03	558	N	541	-0-	-17	-0-	48	1	493	2	Y	-0-					-0-

RUSHTON WELL #: 1 RRCID -> 197824 COMPL. DATE 06/29/2003 TOTAL DEPTH 10800 PERF. 9420 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2320	-0-	-129	-0-	178	1	2073	2	Y	63					105
							69	9									
11	2407	X	2407	-0-	-0-	-0-	191	1	2195	2	Y	19	77	1			47
							21	9									
12	2449	X	2398	-0-	-51	-0-	196	1	2202	2	Y	-0-					47
01	2554	X	2554	-0-	-0-	-0-	216	1	2338	2	Y	-0-					47
02	2240	N	2208	-0-	-32	-0-	191	1	2017	2	Y	-0-					47
*03	2461	N	2461	-0-	-0-	-0-	218	1	2243	2	Y	-0-					47

ALLEN, DAVID WELL #: 2 RRCID -> 198430 COMPL. DATE 07/23/2003 TOTAL DEPTH 10751 PERF. 9370 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0-	-0-	151	1	1755	2	Y	50					80
							55	9									
11	1863	N	1863	-0-	-0-	-0-	147	1	1693	2	Y	21	74	1			27
							23	9									
12	1984	N	1913	-0-	-71	-0-	156	1	1757	2	Y	-0-					27
01	1953	N	1850	-0-	-103	-0-	156	1	1694	2	Y	-0-					27
02	1736	N	1635	-0-	-101	-0-	142	1	1493	2	Y	-0-					27
03	1922	N	1755	-0-	-167	-0-	156	1	1599	2	Y	-0-					27

BARRON, PEARL WELL #: 2 RRCID -> 199304 COMPL. DATE 08/28/2003 TOTAL DEPTH 10912 PERF.10475 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2455	-0-	-273	-0-	231	1	2224	2	N	-0-					27
11	2845	X	2845	-0-	-0-	-0-	297	1	2548	2	N	-0-					27
12	2826	X	2826	-0-	-0-	-0-	261	1	2565	2	N	-0-					27
01	2903	N	2903	-0-	-0-	-0-	306	1	2596	2	N	1	1	8			27
							1	9									
02	2572	N	2572	-0-	-0-	-0-	270	1	2302	2	N	-0-					27
03	2728	N	2161	-0-	-567	-0-	244	1	1917	2	N	-0-					27

WILKINS WELL #: 1 RRCID -> 200991 COMPL. DATE 10/11/2003 TOTAL DEPTH 10748 PERF. 9460 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2006	N	2006	-0-	-0-	-0-	159	1	1847	2	Y	-0-					115
11	1943	N	1943	-0-	-0-	-0-	156	1	1787	2	Y	-0-					115
12	1998	N	1998	-0-	-0-	-0-	163	1	1835	2	Y	-0-					115
01	2015	N	1948	-0-	-67	-0-	164	1	1781	2	Y	3	3	8			115
							3	9									
02	1820	N	1560	-0-	-260	-0-	135	1	1425	2	Y	-0-					115
03	1984	N	1723	-0-	-261	-0-	153	1	1570	2	Y	-0-					115

PARROTT WELL #: 1 RRCID -> 201346 COMPL. DATE 11/01/2003 TOTAL DEPTH 10752 PERF. 9610 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	2269	-0-	-56	-0-	180	1	2089	2	Y	-0-					16
11	2231	X	2231	-0-	-0-	-0-	179	1	2052	2	Y	-0-					16
12	2294	X	2219	-0-	-75	-0-	181	1	2038	2	Y	-0-					16
01	2294	X	2214	-0-	-80	-0-	187	1	2027	2	Y	-0-					16
02	2072	N	1972	-0-	-100	-0-	171	1	1801	2	Y	-0-					16
03	2232	N	2165	-0-	-67	-0-	192	1	1973	2	Y	-0-					16

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CRIM WELL #: 1 RRCID -> 201647 COMPL. DATE 11/24/2003 TOTAL DEPTH 10710 PERF. 9669 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1718	N	1718	-0-	-0-	-0-	136	1	1581	2	Y	1	1	8			101
							1	9									
11	1713	N	1713	-0-	-0-	-0-	135	1	1552	2	Y	24	101	1			24
							26	9									
12	1780	N	1780	-0-	-0-	-0-	145	1	1635	2	Y	-0-					24
01	1733	N	1733	-0-	-0-	-0-	146	1	1585	2	Y	2	2	8			24
							2	9									
02	1596	N	1574	-0-	-22	-0-	136	1	1438	2	Y	-0-					24
03	1767	N	1701	-0-	-66	-0-	151	1	1549	2	Y	1	1	8			24
							1	9									

ALLEN, DAVID WELL #: 3 RRCID -> 201717 COMPL. DATE 12/19/2003 TOTAL DEPTH 10720 PERF. 9480 - 10605

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23

RUSHTON WELL #: 2 RRCID -> 202010 COMPL. DATE 12/19/2003 TOTAL DEPTH 10736 PERF. 9766 - 10610

10	2210	X	2210	-0-	-0-	-0-	175	1	2035	2	Y	-0-					102
11	2233	X	2233	-0-	-0-	-0-	177	1	2034	2	Y	20	99	1			23
							22	9									
12	2202	X	2202	-0-	-0-	-0-	180	1	2022	2	Y	-0-					23
01	2215	X	2215	-0-	-0-	-0-	187	1	2028	2	Y	-0-					23
02	2072	N	1992	-0-	-80	-0-	173	1	1819	2	Y	-0-					23
*03	2240	N	2240	-0-	-0-	-0-	199	1	2041	2	Y	-0-					23

PRIOR GU WELL #: 1 RRCID -> 202404 COMPL. DATE 04/01/2004 TOTAL DEPTH 10800 PERF. 9444 - 10609

10	1704	N	1704	-0-	-0-	-0-	87	1	1617	2	N	-0-					110
11	1394	N	1394	-0-	-0-	-0-	84	1	1310	2	N	-0-					110
12	1426	N	1426	-0-	-0-	-0-	93	1	1333	2	N	-0-					110
01	1705	N	1013	-0-	-692	-0-	84	1	928	2	N	1	1	8			110
							1	9									
02	1288	N	929	-0-	-359	-0-	84	1	845	2	N	-0-					110
03	1426	N	905	-0-	-521	-0-	90	1	815	2	N	-0-					110

KANGERGA-DEVOS WELL #: 1 RRCID -> 202757 COMPL. DATE N/A TOTAL DEPTH 10850 PERF. 9665 - 10030

10	2263	N	1924	-0-	-339	-0-	89	1	1834	2	Y	1	1	8			21
							1	9									
11	1800	N	1800	-0-	-0-	-0-	82	1	1717	2	Y	1	1	8			21
							1	9									
12	2046	N	2015	-0-	-31	-0-	79	1	1936	2	Y	-0-					21
01	1922	N	1519	-0-	-403	-0-	64	1	1455	2	Y	-0-					21
02	1680	N	997	-0-	-683	-0-	38	1	959	2	Y	-0-					21
03	2015	N	1786	-0-	-229	-0-	62	1	1724	2	Y	-0-					21

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
EASTLAND WELL #: 2 RRCID -> 203001 COMPL. DATE 02/26/2004 TOTAL DEPTH 10750 PERF. 9454 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1706	N	1706	-0-	-0-	-0-	132	1	1535	2	Y	35					90
							39	9									
11	1653	N	1653	-0-	-0-	-0-	131	1	1504	2	Y	16	81	1			25
							18	9									
12	1674	N	1595	-0-	-79	-0-	130	1	1465	2	Y	-0-					25
01	1705	N	1566	-0-	-139	-0-	132	1	1434	2	Y	-0-					25
02	1540	N	1373	-0-	-167	-0-	119	1	1254	2	Y	-0-					25
03	1581	N	1481	-0-	-100	-0-	131	1	1350	2	Y	-0-					25

MARKEY #2 WELL #: 5 RRCID -> 203002 COMPL. DATE 04/22/2004 TOTAL DEPTH 10748 PERF. 7408 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1722	-0-	-200	-0-	135	1	1576	2	Y	10	13	1			1
							11	9									
11	1920	N	1812	-0-	-108	-0-	144	1	1654	2	Y	13	13	1			1
							14	9									
12	1860	N	1629	-0-	-231	-0-	132	1	1484	2	Y	12	9	1			4
							13	9									
01	1793	N	1793	-0-	-0-	-0-	150	1	1622	2	Y	19	14	1			9
							21	9									
02	1680	N	1668	-0-	-12	-0-	143	1	1504	2	Y	19	18	1			10
							21	9									
*03	1743	N	1743	-0-	-0-	-0-	153	1	1570	2	Y	18	21	1			7
							20	9									

MARKEY #2 WELL #: 2 RRCID -> 203003 COMPL. DATE 02/06/2004 TOTAL DEPTH 10750 PERF. 9562 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1007	-0-	-357	-0-	80	1	927	2	Y	-0-					-0-
11	1110	N	977	-0-	-133	-0-	78	1	899	2	Y	-0-					-0-
12	1116	N	1036	-0-	-80	-0-	85	1	951	2	Y	-0-					-0-
01	1029	N	1029	-0-	-0-	-0-	87	1	942	2	Y	-0-					-0-
02	1008	X	918	-0-	-90	-0-	80	1	838	2	Y	-0-					-0-
03	1023	X	994	-0-	-29	-0-	88	1	906	2	Y	-0-					-0-

EASTLAND WELL #: 1 RRCID -> 203004 COMPL. DATE 02/01/2004 TOTAL DEPTH 10750 PERF. 9422 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	895	N	895	-0-	-0-	-0-	71	1	824	2	Y	-0-					100
11	954	N	954	-0-	-0-	-0-	76	1	877	2	Y	1	77	1			24
							1	9									
12	1015	N	1015	-0-	-0-	-0-	83	1	932	2	Y	-0-					24
01	1032	N	1032	-0-	-0-	-0-	87	1	945	2	Y	-0-					24
02	967	N	967	-0-	-0-	-0-	84	1	883	2	Y	-0-					24
*03	1093	N	1093	-0-	-0-	-0-	97	1	996	2	Y	-0-					24

MARKEY #2 WELL #: 4 RRCID -> 203022 COMPL. DATE 02/11/2004 TOTAL DEPTH 10750 PERF. 9460 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	129	-0-	-119	-0-	10	1	119	2	Y	-0-					-0-
11	150	N	63	-0-	-87	-0-	5	1	58	2	Y	-0-					-0-
12	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	56	N	20	-0-	-36	-0-	2	1	18	2	Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WYLIE WELL #: 3 RRCID -> 203788 COMPL. DATE 06/29/2005 TOTAL DEPTH 10790 PERF. 7519 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1876	-0-	-46	-0-	138	1	1600	2	Y	125	83	1			69
							138	9									
11	1890	N	1807	-0-	-83	-0-	145	1	1662	2	Y	-0-					69
12	1922	N	1825	-0-	-97	-0-	149	1	1676	2	Y	-0-					69
01	1891	N	1662	-0-	-229	-0-	140	1	1522	2	Y	-0-					69
02	1680	N	1543	-0-	-137	-0-	134	1	1409	2	Y	-0-					69
03	1829	N	1626	-0-	-203	-0-	144	1	1482	2	Y	-0-					69

STINGRAY WELL #: 1 RRCID -> 203794 COMPL. DATE 04/13/2004 TOTAL DEPTH 10820 PERF.10210 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1578	N	1578	-0-	-0-	-0-	125	1	1453	2	Y	-0-					-0-
11	1521	N	1521	-0-	-0-	-0-	122	1	1399	2	Y	-0-					-0-
12	1767	N	1767	-0-	-0-	-0-	144	1	1623	2	Y	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	147	1	1594	2	Y	-0-					-0-
02	1653	N	1653	-0-	-0-	-0-	143	1	1510	2	Y	-0-					-0-
03	1767	N	1711	-0-	-56	-0-	152	1	1559	2	Y	-0-					-0-

LANDON WELL #: 4 RRCID -> 203795 COMPL. DATE 05/20/2004 TOTAL DEPTH 10759 PERF. 9634 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2050	N	2050	-0-	-0-	-0-	161	1	1878	2	Y	10	13	1			5
							11	9									
11	2057	N	2057	-0-	-0-	-0-	164	1	1879	2	Y	13	13	1			5
							14	9									
12	2047	N	2047	-0-	-0-	-0-	166	1	1868	2	Y	12	9	1			8
							13	9									
01	2046	N	1971	-0-	-75	-0-	165	1	1785	2	Y	19	15	1			12
							21	9									
02	1932	N	1868	-0-	-64	-0-	160	1	1687	2	Y	19	18	1			13
							21	9									
*03	2047	N	2047	-0-	-0-	-0-	179	1	1843	2	Y	23	26	1			10
							25	9									

MARKEY #2 WELL #: 3 RRCID -> 203796 COMPL. DATE 06/21/2004 TOTAL DEPTH 10750 PERF. 9524 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2631	N	2631	-0-	-0-	-0-	208	1	2423	2	Y	-0-					-0-
11	2594	N	2594	-0-	-0-	-0-	208	1	2386	2	Y	-0-					-0-
12	2697	N	2645	-0-	-52	-0-	216	1	2429	2	Y	-0-					-0-
01	2635	N	2578	-0-	-57	-0-	218	1	2360	2	Y	-0-					-0-
02	2408	N	2313	-0-	-95	-0-	200	1	2113	2	Y	-0-					-0-
03	2635	N	2586	-0-	-49	-0-	229	1	2357	2	Y	-0-					-0-

MARKEY #2 WELL #: 7 RRCID -> 203799 COMPL. DATE 07/16/2004 TOTAL DEPTH 10800 PERF. 9518 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASTLAND WELL #: 4 RRCID -> 203892 COMPL. DATE 03/21/2004 TOTAL DEPTH 10750 PERF. 9472 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2099	N	2099	-0-	-0-	-0-	166	1	1933	2	Y	-0-					16
11	2059	N	2059	-0-	-0-	-0-	165	1	1894	2	Y	-0-					16
12	2170	N	2020	-0-	-150	-0-	165	1	1855	2	Y	-0-					16
01	2108	N	1945	-0-	-163	-0-	164	1	1781	2	Y	-0-					16
02	1932	N	1739	-0-	-193	-0-	151	1	1588	2	Y	-0-					16
03	2015	N	1891	-0-	-124	-0-	168	1	1723	2	Y	-0-					16

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
EASTLAND WELL #: 3 RRCID -> 203893 COMPL. DATE 04/17/2004 TOTAL DEPTH 10750 PERF. 9438 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3282	X	3282	-0-	-0-	-0-	260	1	3022	2	Y	-0-					32
11	3032	X	3032	-0-	-0-	-0-	243	1	2789	2	Y	-0-					32
12	3162	X	3116	-0-	-46	-0-	254	1	2862	2	Y	-0-					32
01	3286	X	2893	-0-	-393	-0-	244	1	2649	2	Y	-0-					32
02	2968	X	2695	-0-	-273	-0-	234	1	2461	2	Y	-0-					32
03	3286	X	2967	-0-	-319	-0-	263	1	2704	2	Y	-0-					32

MARKEY #2 WELL #: 6 RRCID -> 204890 COMPL. DATE 08/12/2004 TOTAL DEPTH 10796 PERF. 9568 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2669	-0-	-431	1435	210	1	2448	2	Y	10	13	1			7
							11	9									
11	3000	N	2593	-0-	-407	1028	206	1	2373	2	Y	13	13	1			7
							14	9									
12	3100	N	2454	-0-	-646	382	199	1	2242	2	Y	12	9	1			10
							13	9									
01	3070	N	2688	-0-	-382	-0-	225	1	2442	2	Y	19	14	1			15
							21	9									
02	2436	X	2334	-0-	-102	-0-	200	1	2113	2	Y	19	18	1			16
							21	9									
*03	2683	X	2683	-0-	-0-	-0-	236	1	2427	2	Y	18	21	1			13
							20	9									

CRIM WELL #: 2 RRCID -> 204906 COMPL. DATE 07/26/2004 TOTAL DEPTH 10750 PERF. 9422 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	673	-0-	-1125	-0-	53	1	620	2	Y	-0-					260
11	1560	X	627	-0-	-933	-0-	49	1	558	2	Y	18	200	1			78
							20	9									
12	1612	X	595	-0-	-1017	-0-	49	1	546	2	Y	-0-					78
01	1612	X	571	-0-	-1041	-0-	48	1	523	2	Y	-0-					78
02	588	N	577	-0-	-11	-0-	50	1	527	2	Y	-0-					78
*03	599	N	599	-0-	-0-	-0-	42	1	435	2	Y	111	110	1			79
							122	9									

NANA GAS UNIT NO. 1 WELL #: 1 RRCID -> 205026 COMPL. DATE 09/12/2004 TOTAL DEPTH 10735 PERF. 9498 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1484	N	1484	-0-	-0-	-0-	68	1	1416	2	N	-0-					79
11	1442	N	1442	-0-	-0-	-0-	66	1	1376	2	N	-0-					79
12	1586	N	1586	-0-	-0-	-0-	62	1	1524	2	N	-0-					79
01	1488	N	1415	-0-	-73	-0-	60	1	1354	2	N	1	1	8			79
							1	9									
02	1395	N	1395	-0-	-0-	-0-	53	1	1342	2	N	-0-					79
*03	1615	N	1615	-0-	-0-	-0-	56	1	1559	2	N	-0-					79

HARDY HEIRS WELL #: 1 RRCID -> 205767 COMPL. DATE 04/27/2004 TOTAL DEPTH 10900 PERF.10584 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3697	X	3697	-0-	-0-	-0-	345	1	3322	2	Y	27	27	8			36
							30	9									
11	3360	X	1695	-0-	-1665	-0-	175	1	1499	2	Y	19	19	8			36
							21	9									
12	3410	X	855	-0-	-2555	-0-	79	1	776	2	Y	-0-					36
01	3689	X	1331	-0-	-2358	-0-	135	1	1150	2	Y	42	9	8			69
							46	9									
02	3332	X	1650	-0-	-1682	-0-	171	1	1462	2	Y	15	8	8			76
							17	9									
03	3689	X	2918	-0-	-771	-0-	328	1	2581	2	Y	8	3	8			81
							9	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WYLIE WELL #: 4 RRCID -> 206198 COMPL. DATE 09/04/2004 TOTAL DEPTH 10800 PERF. 9540 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2461	-0-	-50	-0-	191	1	2228	2	Y	38	36	1			27
							42	9									
11	2460	X	2460	-0-	-0-	-0-	197	1	2263	2	Y	-0-					27
12	2511	X	2509	-0-	-2	-0-	205	1	2304	2	Y	-0-					27
01	2511	X	2403	-0-	-108	-0-	203	1	2200	2	Y	-0-					27
02	2296	X	2217	-0-	-79	-0-	192	1	2025	2	Y	-0-					27
03	2542	X	2371	-0-	-171	-0-	210	1	2161	2	Y	-0-					27

WILKINS WELL #: 2 RRCID -> 206496 COMPL. DATE 10/08/2004 TOTAL DEPTH 10800 PERF. 9416 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2646	N	2455	-0-	-191	-0-	194	1	2261	2	Y	-0-					27
11	2348	N	2348	-0-	-0-	-0-	188	1	2160	2	Y	-0-					27
12	2449	N	2449	-0-	-0-	-0-	200	1	2249	2	Y	-0-					27
01	2449	N	2413	-0-	-36	-0-	204	1	2209	2	Y	-0-					27
02	2212	X	2189	-0-	-23	-0-	190	1	1999	2	Y	-0-					27
03	2449	X	2410	-0-	-39	-0-	214	1	2196	2	Y	-0-					27

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 3 RRCID -> 206942 COMPL. DATE 12/14/2004 TOTAL DEPTH 10786 PERF. 9400 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1424	-0-	-95	-0-	66	1	1357	2	Y	1					55
							1	9									
11	1500	X	1390	-0-	-110	-0-	63	1	1327	2	Y	-0-					55
12	1581	X	1515	-0-	-66	-0-	60	1	1455	2	Y	-0-					55
01	1605	X	1605	-0-	-0-	-0-	68	1	1537	2	Y	-0-					55
02	1428	X	1202	-0-	-226	-0-	46	1	1156	2	Y	-0-					55
03	1519	X	1079	-0-	-440	-0-	37	1	1042	2	Y	-0-					55

COBRA #1 WELL #: 1 RRCID -> 207207 COMPL. DATE 10/30/2004 TOTAL DEPTH 10800 PERF. 9560 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2725	N	2725	-0-	-0-	-0-	216	1	2509	2	Y	-0-					-0-
11	3000	N	3011	-0-	11	11	241	1	2770	2	Y	-0-					-0-
12	2919	N	2908	-0-	-11	-0-	237	1	2671	2	Y	-0-					-0-
01	2806	N	2806	-0-	-0-	-0-	237	1	2569	2	Y	-0-					-0-
02	2800	X	2477	-0-	-323	-0-	215	1	2262	2	Y	-0-					-0-
03	3100	X	2753	-0-	-347	-0-	244	1	2509	2	Y	-0-					-0-

VIPER #2 WELL #: 1 RRCID -> 207313 COMPL. DATE 11/27/2004 TOTAL DEPTH 10780 PERF. 9409 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2049	-0-	-1237	-0-	162	1	1887	2	Y	-0-					-0-
11	2580	X	1962	-0-	-618	-0-	157	1	1805	2	Y	-0-					-0-
12	2201	X	2103	-0-	-98	-0-	172	1	1931	2	Y	-0-					-0-
01	2201	X	2087	-0-	-114	-0-	176	1	1911	2	Y	-0-					-0-
02	2024	X	2024	-0-	-0-	-0-	175	1	1849	2	Y	-0-					-0-
*03	2454	X	2454	-0-	-0-	-0-	218	1	2236	2	Y	-0-					-0-

ALLEN, DAVID WELL #: 5 RRCID -> 207318 COMPL. DATE 11/05/2004 TOTAL DEPTH 10770 PERF. 9512 - 10697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3117	-0-	-45	-0-	247	1	2870	2	Y	-0-					25
11	3042	X	3042	-0-	-0-	-0-	243	1	2798	2	Y	1	1	8			25
							1	9									
12	3162	X	3113	-0-	-49	-0-	254	1	2859	2	Y	-0-					25
01	3162	X	3050	-0-	-112	-0-	258	1	2792	2	Y	-0-					25
02	2856	X	2724	-0-	-132	-0-	236	1	2488	2	Y	-0-					25
03	3131	X	2991	-0-	-140	-0-	265	1	2726	2	Y	-0-					25

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WILKINS WELL #: 3 RRCID -> 207319 COMPL. DATE 12/03/2004 TOTAL DEPTH 10760 PERF. 9439 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1744	N	1744	-0-	-0-	-0-	138	1	1606	2	Y	-0-					152
11	1728	N	1728	-0-	-0-	-0-	136	1	1560	2	Y	29	154	1			27
							32	9									
12	1767	N	1742	-0-	-25	-0-	142	1	1600	2	Y	-0-					27
01	1736	N	1706	-0-	-30	-0-	144	1	1562	2	Y	-0-					27
02	1624	N	1530	-0-	-94	-0-	133	1	1397	2	Y	-0-					27
03	1736	N	1683	-0-	-53	-0-	149	1	1534	2	Y	-0-					27

SPIKES GAS UNIT NO. 1 WELL #: 4 RRCID -> 207764 COMPL. DATE 01/18/2005 TOTAL DEPTH 10745 PERF. 9533 - 10621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	64	1	1324	2	Y	9	7	1			9
							10	9									
11	1470	N	1358	-0-	-112	-0-	61	1	1290	2	Y	6	12	1			3
							7	9									
12	1581	N	1401	-0-	-180	-0-	54	1	1316	2	Y	28	14	1			17
							31	9									
01	1395	N	1317	-0-	-78	-0-	55	1	1238	2	Y	22	20	1			19
							24	9									
02	1260	N	1175	-0-	-85	-0-	44	1	1112	2	Y	17					36
							19	9									
*03	1452	N	1452	-0-	-0-	-0-	48	1	1342	2	Y	56	14	1			78
							62	9									

ALLEN, DAVID WELL #: 4 RRCID -> 208479 COMPL. DATE 12/31/2004 TOTAL DEPTH 10750 PERF. 9467 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2399	N	2399	-0-	-0-	-0-	190	1	2209	2	Y	-0-					50
11	2477	N	2477	-0-	-0-	-0-	198	1	2279	2	Y	-0-					50
12	2757	N	2757	-0-	-0-	-0-	225	1	2532	2	Y	-0-					50
01	3011	N	3011	-0-	-0-	-0-	254	1	2757	2	Y	-0-					50
02	2785	N	2785	-0-	-0-	-0-	241	1	2544	2	Y	-0-					50
03	2697	N	1085	-0-	-1612	-0-	96	1	989	2	Y	-0-					50

MARKEY #2 WELL #: 8 RRCID -> 208481 COMPL. DATE 01/11/2005 TOTAL DEPTH 10750 PERF. 9554 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1591	-0-	-21	-0-	126	1	1465	2	Y	-0-					-0-
11	1650	N	1447	-0-	-203	-0-	116	1	1331	2	Y	-0-					-0-
12	1628	N	1628	-0-	-0-	-0-	133	1	1495	2	Y	-0-					-0-
01	1874	N	1874	-0-	-0-	-0-	158	1	1716	2	Y	-0-					-0-
02	1628	N	1628	-0-	-0-	-0-	141	1	1487	2	Y	-0-					-0-
*03	1729	N	1729	-0-	-0-	-0-	153	1	1576	2	Y	-0-					-0-

ALLEN, DAVID WELL #: 6 RRCID -> 208482 COMPL. DATE 01/21/2005 TOTAL DEPTH 10750 PERF. 9462 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2870	N	2870	-0-	-0-	-0-	227	1	2643	2	Y	-0-					60
11	2748	N	2748	-0-	-0-	-0-	220	1	2528	2	Y	-0-					60
12	2914	N	2896	-0-	-18	-0-	236	1	2660	2	Y	-0-					60
01	2921	N	2921	-0-	-0-	-0-	247	1	2674	2	Y	-0-					60
02	2576	N	2483	-0-	-93	-0-	215	1	2268	2	Y	-0-					60
*03	2972	N	2972	-0-	-0-	-0-	264	1	2708	2	Y	-0-					60

MARKEY #2 WELL #: 9 RRCID -> 208485 COMPL. DATE 02/07/2005 TOTAL DEPTH 10750 PERF. 9480 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2854	N	2854	-0-	-0-	-0-	226	1	2628	2	Y	-0-					-0-
11	2791	N	2791	-0-	-0-	-0-	223	1	2568	2	Y	-0-					-0-
12	2945	N	2847	-0-	-98	-0-	232	1	2615	2	Y	-0-					-0-
01	2852	N	2809	-0-	-43	-0-	237	1	2572	2	Y	-0-					-0-
02	2549	N	2549	-0-	-0-	-0-	221	1	2328	2	Y	-0-					-0-
03	2790	N	2785	-0-	-5	-0-	247	1	2538	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
PRIOR GU WELL #: 2 RRCID -> 208904 COMPL. DATE 03/07/2005 TOTAL DEPTH 10850 PERF. 9638 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1483	-0-	-160	-0-	142	1	1341	2	Y	-0-					64
11	1560	N	1212	-0-	-348	-0-	132	1	939	2	Y	128	125	1			67
							141	9									
12	1491	N	1491	-0-	-0-	-0-	145	1	1346	2	Y	-0-					67
01	1488	N	1282	-0-	-206	-0-	140	1	1141	2	Y	1	1	8			67
							1	9									
02	1344	X	1205	-0-	-139	-0-	138	1	1067	2	Y	-0-					67
*03	2194	X	2194	-0-	-0-	-0-	332	1	1861	2	Y	1	1	8			67
							1	9									

MODISETTE WELL #: 1 RRCID -> 209581 COMPL. DATE 03/17/2005 TOTAL DEPTH 10855 PERF. 9301 - 10738

10	2976	X	2976	-0-	-0-	-0-	280	1	2694	2	N	2	2	8			127
							2	9									
11	2670	X	1827	-0-	-843	-0-	191	1	1636	2	N	-0-					127
12	2939	X	2939	-0-	-0-	-0-	272	1	2667	2	N	-0-					127
01	2976	X	2335	-0-	-641	-0-	246	1	2088	2	N	1	1	8			127
							1	9									
02	2688	X	1892	-0-	-796	-0-	196	1	1675	2	N	19	2	8			144
							21	9									
03	2976	X	2455	-0-	-521	-0-	277	1	2178	2	N	-0-					144

MARKEY #1 WELL #: 2 RRCID -> 209855 COMPL. DATE 02/24/2005 TOTAL DEPTH 10750 PERF. 9512 - 10666

10	3100	N	2459	-0-	-641	39	195	1	2264	2	Y	-0-					-0-
11	2023	N	1984	-0-	-39	-0-	159	1	1825	2	Y	-0-					-0-
12	2573	N	2573	-0-	-0-	-0-	210	1	2363	2	Y	-0-					-0-
01	2449	N	1744	-0-	-705	-0-	147	1	1597	2	Y	-0-					-0-
02	2207	N	2207	-0-	-0-	-0-	191	1	2016	2	Y	-0-					-0-
03	2170	N	1938	-0-	-232	-0-	172	1	1766	2	Y	-0-					-0-

LANDON WELL #: 5 RRCID -> 209856 COMPL. DATE 03/09/2005 TOTAL DEPTH 10760 PERF. 9432 - 10600

10	1457	N	1457	-0-	-0-	-0-	115	1	1342	2	Y	-0-					-0-
11	1260	N	1029	-0-	-231	-0-	82	1	947	2	Y	-0-					-0-
12	1054	N	1051	-0-	-3	-0-	86	1	965	2	Y	-0-					-0-
01	1543	N	1543	-0-	-0-	-0-	130	1	1413	2	Y	-0-					-0-
02	1316	X	971	-0-	-345	-0-	84	1	887	2	Y	-0-					-0-
03	1457	X	1005	-0-	-452	-0-	89	1	916	2	Y	-0-					-0-

MARKEY #1 WELL #: 3 RRCID -> 210774 COMPL. DATE 02/24/2005 TOTAL DEPTH 10800 PERF. 9491 - 10701

10	2453	N	2453	-0-	-0-	-0-	194	1	2259	2	Y	-0-					-0-
11	2378	N	2378	-0-	-0-	-0-	190	1	2188	2	Y	-0-					-0-
12	2500	N	2500	-0-	-0-	-0-	204	1	2296	2	Y	-0-					-0-
01	2449	N	2406	-0-	-43	-0-	203	1	2203	2	Y	-0-					-0-
02	2212	N	2186	-0-	-26	-0-	189	1	1997	2	Y	-0-					-0-
03	2511	N	2401	-0-	-110	-0-	213	1	2188	2	Y	-0-					-0-

VIPER #2 WELL #: 2 RRCID -> 211639 COMPL. DATE 04/14/2005 TOTAL DEPTH 10800 PERF. 9427 - 10652

10	4030	X	3942	-0-	-88	-0-	312	1	3630	2	Y	-0-					-0-
11	3900	X	3615	-0-	-285	-0-	289	1	3326	2	Y	-0-					-0-
12	3866	X	3866	-0-	-0-	-0-	316	1	3550	2	Y	-0-					-0-
01	3937	X	3243	-0-	-694	-0-	274	1	2969	2	Y	-0-					-0-
02	3556	X	2656	-0-	-900	-0-	230	1	2426	2	Y	-0-					-0-
03	3937	X	3170	-0-	-767	-0-	281	1	2889	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
WILKINS WELL #: 4 RRCID -> 211640 COMPL. DATE 05/05/2005 TOTAL DEPTH 10800 PERF. 9464 - 10674																	
10	3193	X	3146	-0-	-47	-0-	249	1	2897	2	Y	-0-					161
11	3095	X	3095	-0-	-0-	-0-	248	1	2847	2	Y	-0-					161
12	3193	X	3180	-0-	-13	-0-	260	1	2920	2	Y	-0-					161
01	3193	X	3160	-0-	-33	-0-	267	1	2893	2	Y	-0-					161
02	2856	X	2816	-0-	-40	-0-	244	1	2572	2	Y	-0-					161
03	3162	X	3096	-0-	-66	-0-	275	1	2821	2	Y	-0-					161
VIPER #2 WELL #: 3 RRCID -> 211641 COMPL. DATE 05/19/2005 TOTAL DEPTH 10800 PERF. 9423 - 10669																	
10	1688	N	1688	-0-	-0-	-0-	134	1	1554	2	Y	-0-					-0-
11	1695	N	1695	-0-	-0-	-0-	136	1	1559	2	Y	-0-					-0-
12	1752	N	1752	-0-	-0-	-0-	143	1	1609	2	Y	-0-					-0-
01	1768	N	1768	-0-	-0-	-0-	149	1	1619	2	Y	-0-					-0-
02	1615	N	1615	-0-	-0-	-0-	140	1	1475	2	Y	-0-					-0-
*03	1809	N	1809	-0-	-0-	-0-	160	1	1649	2	Y	-0-					-0-
STINGRAY WELL #: 2 RRCID -> 211747 COMPL. DATE 05/28/2005 TOTAL DEPTH 10850 PERF. 9557 - 10765																	
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
CRIM WELL #: 4 RRCID -> 211828 COMPL. DATE 05/24/2005 TOTAL DEPTH 10822 PERF. 9596 - 10640																	
10	2201	N	2181	-0-	-20	-0-	173	1	2008	2	Y	-0-					23
11	2128	N	2128	-0-	-0-	-0-	170	1	1958	2	Y	-0-					23
12	2232	N	2179	-0-	-53	-0-	178	1	2001	2	Y	-0-					23
01	2170	N	2105	-0-	-65	-0-	178	1	1927	2	Y	-0-					23
02	1988	N	1903	-0-	-85	-0-	165	1	1738	2	Y	-0-					23
03	2170	N	2105	-0-	-65	-0-	187	1	1918	2	Y	-0-					23
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 4 RRCID -> 212318 COMPL. DATE 06/08/2005 TOTAL DEPTH 10815 PERF. 9618 - 10664																	
10	4588	X	4420	-0-	-168	-0-	204	1	4216	2	Y	-0-	35	1			-0-
11	4440	X	4228	-0-	-212	-0-	192	1	4036	2	Y	-0-					-0-
12	4588	X	4404	-0-	-184	-0-	173	1	4231	2	Y	-0-					-0-
01	4495	X	4304	-0-	-191	-0-	183	1	4121	2	Y	-0-					-0-
02	4004	X	3904	-0-	-100	-0-	149	1	3755	2	Y	-0-					-0-
03	4433	X	4311	-0-	-122	-0-	149	1	4162	2	Y	-0-					-0-
KING WELL #: 1 RRCID -> 212606 COMPL. DATE 06/23/2005 TOTAL DEPTH 10815 PERF. 9576 - 10732																	
10	1829	N	1650	-0-	-179	-0-	76	1	1574	2	Y	-0-					55
11	1620	N	1542	-0-	-78	-0-	70	1	1472	2	Y	-0-					55
12	1702	N	1702	-0-	-0-	-0-	67	1	1635	2	Y	-0-					55
01	1643	N	1624	-0-	-19	-0-	69	1	1555	2	Y	-0-	55	1			-0-
02	1538	N	1538	-0-	-0-	-0-	59	1	1479	2	Y	-0-					-0-
03	1705	N	1580	-0-	-125	-0-	55	1	1525	2	Y	-0-					-0-
LANDON WELL #: 9 RRCID -> 212943 COMPL. DATE 06/19/2005 TOTAL DEPTH 10850 PERF. 9802 - 10693																	
10	3286	X	3269	-0-	-17	-0-	259	1	3010	2	Y	-0-					-0-
11	3180	X	2950	-0-	-230	-0-	236	1	2714	2	Y	-0-					-0-
12	3415	X	3415	-0-	-0-	-0-	279	1	3136	2	Y	-0-					-0-
01	3348	X	3209	-0-	-139	-0-	271	1	2938	2	Y	-0-					-0-
02	3024	X	2855	-0-	-169	-0-	247	1	2608	2	Y	-0-					-0-
03	3410	X	2972	-0-	-438	-0-	264	1	2708	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
COBRA #2 WELL #: 1 RRCID -> 212964 COMPL. DATE 06/25/2005 TOTAL DEPTH 10950 PERF. 9584 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3579	-0-	-110	-0-	281	1	3274	2	Y	22	30	1			-0-
							24	9									
11	3636	X	3636	-0-	-0-	-0-	289	1	3323	2	Y	22	22	1			-0-
							24	9									
12	3666	X	3666	-0-	-0-	-0-	296	1	3327	2	Y	39	29	1			10
							43	9									
01	3565	X	3481	-0-	-84	-0-	291	1	3149	2	Y	37	32	1			15
							41	9									
02	3388	X	3233	-0-	-155	-0-	277	1	2914	2	Y	38	39	1			14
							42	9									
03	3751	X	3278	-0-	-473	-0-	287	1	2945	2	Y	42	49	1			7
							46	9									

WYLIE WELL #: 5 RRCID -> 213091 COMPL. DATE 07/15/2005 TOTAL DEPTH 10920 PERF. 9481 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2219	N	2219	-0-	-0-	-0-	176	1	2043	2	Y	-0-					64
11	2201	N	2201	-0-	-0-	-0-	176	1	2025	2	Y	-0-					64
12	2540	N	2540	-0-	-0-	-0-	200	1	2253	2	Y	79	78	1			65
							87	9									
01	2691	N	2691	-0-	-0-	-0-	227	1	2464	2	Y	-0-					65
02	2399	N	2399	-0-	-0-	-0-	208	1	2191	2	Y	-0-					65
*03	2867	N	2867	-0-	-0-	-0-	241	1	2476	2	Y	136	174	1			27
							150	9									

VIPER #1 WELL #: 1 RRCID -> 213119 COMPL. DATE 07/08/2005 TOTAL DEPTH 10820 PERF. 9404 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COBRA #1 WELL #: 2 RRCID -> 213144 COMPL. DATE 07/08/2005 TOTAL DEPTH 10885 PERF. 9548 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2414	N	2414	-0-	-0-	-0-	191	1	2223	2	Y	-0-					-0-
11	2376	N	2376	-0-	-0-	-0-	190	1	2186	2	Y	-0-					-0-
12	2418	N	2411	-0-	-7	-0-	197	1	2214	2	Y	-0-					-0-
01	2418	N	2355	-0-	-63	-0-	199	1	2156	2	Y	-0-					-0-
02	2212	N	2176	-0-	-36	-0-	189	1	1987	2	Y	-0-					-0-
03	2418	N	2296	-0-	-122	-0-	204	1	2092	2	Y	-0-					-0-

HARDY HEIRS WELL #: 2 RRCID -> 213622 COMPL. DATE 04/27/2005 TOTAL DEPTH 10925 PERF.10558 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3182	-0-	-321	-0-	300	1	2882	2	Y	-0-					33
11	3090	X	2822	-0-	-268	-0-	282	1	2422	2	Y	107					140
							118	9									
12	3193	X	2413	-0-	-780	-0-	223	1	2190	2	Y	-0-					140
01	3193	X	2136	-0-	-1057	-0-	225	1	1911	2	Y	-0-					140
02	2557	X	2557	-0-	-0-	-0-	268	1	2289	2	Y	-0-					140
*03	2729	X	2729	-0-	-0-	-0-	308	1	2421	2	Y	-0-					140

LANDON WELL #: 7 RRCID -> 213841 COMPL. DATE 07/26/2005 TOTAL DEPTH 10900 PERF. 9574 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2626	X	2626	-0-	-0-	-0-	208	1	2418	2	Y	-0-					-0-
11	2627	X	2627	-0-	-0-	-0-	210	1	2417	2	Y	-0-					-0-
12	2666	X	2590	-0-	-76	-0-	211	1	2379	2	Y	-0-					-0-
01	2666	X	2548	-0-	-118	-0-	215	1	2333	2	Y	-0-					-0-
02	2380	N	2296	-0-	-84	-0-	199	1	2097	2	Y	-0-					-0-
03	2604	N	2572	-0-	-32	-0-	228	1	2344	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LANDON WELL #: 10 RRCID -> 214366 COMPL. DATE 08/11/2005 TOTAL DEPTH 10865 PERF. 9447 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2582	X	2582	-0-	-0-	-0-	204	1	2378	2	Y	-0-					-0-
11	2651	X	2651	-0-	-0-	-0-	212	1	2439	2	Y	-0-					-0-
12	2761	X	2761	-0-	-0-	-0-	225	1	2536	2	Y	-0-					-0-
01	2866	X	2866	-0-	-0-	-0-	242	1	2624	2	Y	-0-					-0-
02	2578	X	2578	-0-	-0-	-0-	223	1	2355	2	Y	-0-					-0-
*03	2849	X	2849	-0-	-0-	-0-	253	1	2596	2	Y	-0-					-0-

EASTLAND WELL #: 5 RRCID -> 214695 COMPL. DATE 08/09/2005 TOTAL DEPTH 10950 PERF. 9444 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1036	-0-	-49	-0-	82	1	954	2	Y	-0-					84
11	1049	N	1049	-0-	-0-	-0-	82	1	945	2	Y	20					104
							22	9									
12	1199	N	1199	-0-	-0-	-0-	96	1	1075	2	Y	25	103	1			26
							28	9									
01	1258	N	1258	-0-	-0-	-0-	106	1	1152	2	Y	-0-					26
02	1155	N	1155	-0-	-0-	-0-	100	1	1055	2	Y	-0-					26
03	1209	N	1030	-0-	-179	-0-	91	1	939	2	Y	-0-					26

VIPER #1 WELL #: 5 RRCID -> 214829 COMPL. DATE 08/30/2005 TOTAL DEPTH 10867 PERF. 9422 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1584	N	1584	-0-	-0-	-0-	125	1	1459	2	Y	-0-					-0-
11	1602	N	1602	-0-	-0-	-0-	128	1	1474	2	Y	-0-					-0-
12	1768	N	1768	-0-	-0-	-0-	144	1	1624	2	Y	-0-					-0-
01	1884	N	1884	-0-	-0-	-0-	159	1	1725	2	Y	-0-					-0-
02	1484	N	1438	-0-	-46	-0-	125	1	1313	2	Y	-0-					-0-
*03	1827	N	1827	-0-	-0-	-0-	162	1	1665	2	Y	-0-					-0-

VIPER #2 WELL #: 16 RRCID -> 214944 COMPL. DATE 09/16/2005 TOTAL DEPTH 10985 PERF. 9418 - 10667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1673	N	1673	-0-	-0-	-0-	131	1	1522	2	Y	18	24	1			1
							20	9									
11	1575	N	1575	-0-	-0-	-0-	124	1	1425	2	Y	24	24	1			1
							26	9									
12	1459	N	1459	-0-	-0-	-0-	117	1	1318	2	Y	22	17	1			6
							24	9									
01	1441	N	1441	-0-	-0-	-0-	119	1	1285	2	Y	34	27	1			13
							37	9									
02	1484	N	978	-0-	-506	-0-	82	1	861	2	Y	32	33	1			12
							35	9									
03	1457	N	463	-0-	-994	-0-	41	1	419	2	Y	3	15	1			-0-
							3	9									

KANGERGA-DEVOS WELL #: 2 RRCID -> 215281 COMPL. DATE 09/05/2005 TOTAL DEPTH 10870 PERF. 9464 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1631	-0-	-74	-0-	75	1	1556	2	Y	-0-					-0-
11	1590	N	1573	-0-	-17	-0-	72	1	1501	2	Y	-0-					-0-
12	1643	N	1178	-0-	-465	-0-	46	1	1132	2	Y	-0-					-0-
01	1643	N	998	-0-	-645	-0-	42	1	956	2	Y	-0-					-0-
02	1456	N	816	-0-	-640	-0-	31	1	785	2	Y	-0-					-0-
03	1178	N	813	-0-	-365	-0-	28	1	785	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
COBRA #1 WELL #: 17 RRCID -> 215516 COMPL. DATE 11/25/2006 TOTAL DEPTH 10950 PERF. 7464 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3674	X	3674	-0-	-0-	-0-	285	1	3313	2	Y	69					161
							76	9									
11	3543	X	3543	-0-	-0-	-0-	282	1	3242	2	Y	17	153	1			25
							19	9									
12	3658	X	3623	-0-	-35	-0-	289	1	3251	2	Y	75					100
							83	9									
01	3689	X	3302	-0-	-387	-0-	270	1	2924	2	Y	98	173	1			25
							108	9									
02	3276	X	2592	-0-	-684	-0-	223	1	2351	2	Y	16					41
							18	9									
03	3627	X	3301	-0-	-326	-0-	291	1	2987	2	Y	21					62
							23	9									

VIPER #2 WELL #: 14 RRCID -> 215562 COMPL. DATE 10/07/2005 TOTAL DEPTH 10930 PERF. 9424 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1332	X	1332	-0-	-0-	-0-	104	1	1208	2	Y	18	23	1			1
							20	9									
11	1347	X	1347	-0-	-0-	-0-	107	1	1227	2	Y	12	13	1			-0-
							13	9									
12	1364	X	1229	-0-	-135	-0-	100	1	1121	2	Y	7	5	1			2
							8	9									
01	1470	X	1470	-0-	-0-	-0-	123	1	1332	2	Y	14	11	1			5
							15	9									
02	1260	X	1005	-0-	-255	-0-	87	1	914	2	Y	4	6	1			3
							4	9									
*03	1600	X	1600	-0-	-0-	-0-	141	1	1448	2	Y	10	10	1			3
							11	9									

MARKEY #1 WELL #: 8 RRCID -> 216050 COMPL. DATE 10/22/2005 TOTAL DEPTH 10950 PERF. 9666 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3103	X	3103	-0-	-0-	-0-	246	1	2857	2	Y	-0-					-0-
11	2966	X	2966	-0-	-0-	-0-	237	1	2729	2	Y	-0-					-0-
12	3100	X	3048	-0-	-52	-0-	249	1	2799	2	Y	-0-					-0-
01	3100	X	3028	-0-	-72	-0-	256	1	2772	2	Y	-0-					-0-
02	2800	X	2728	-0-	-72	-0-	236	1	2492	2	Y	-0-					-0-
*03	3228	X	3228	-0-	-0-	-0-	286	1	2942	2	Y	-0-					-0-

BRIGHTWELL GU WELL #: 1 RRCID -> 216075 COMPL. DATE 10/24/2005 TOTAL DEPTH 10950 PERF.10582 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	1281	-0-	-2439	-0-	84	1	1196	2	Y	1	1	8			148
							1	9									
11	3600	X	1959	-0-	-1641	-0-	100	1	1814	2	Y	41	130	1			59
							45	9									
12	3720	X	337	-0-	-3383	-0-	46	1	234	2	Y	52	1	8			110
							57	9									
01	3162	X	1849	-0-	-1313	-0-	135	1	1714	2	Y	-0-					110
02	2734	X	2734	-0-	-0-	-0-	141	1	2514	2	Y	72	150	1			32
							79	9									
03	2015	X	827	-0-	-1188	-0-	82	1	736	2	Y	8					40
							9	9									

WILKINS WELL #: 5 RRCID -> 216276 COMPL. DATE 11/07/2005 TOTAL DEPTH 10950 PERF. 9392 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	932	N	932	-0-	-0-	-0-	74	1	858	2	Y	-0-					35
11	1072	N	1072	-0-	-0-	-0-	86	1	986	2	Y	-0-					35
12	1238	N	1238	-0-	-0-	-0-	101	1	1137	2	Y	-0-					35
01	1155	N	1155	-0-	-0-	-0-	98	1	1057	2	Y	-0-					35
02	1008	N	991	-0-	-17	-0-	86	1	905	2	Y	-0-					35
*03	1276	N	1276	-0-	-0-	-0-	113	1	1163	2	Y	-0-					35

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WILKINS WELL #: 11 RRCID -> 216415 COMPL. DATE 10/11/2005 TOTAL DEPTH 10950 PERF. 9470 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2047	-0-	-123	-0-	161	1	1874	2	Y	11	14	1			2
							12	9									
11	2100	X	1994	-0-	-106	-0-	158	1	1819	2	Y	15	14	1			3
							17	9									
12	2139	X	1927	-0-	-212	-0-	156	1	1759	2	Y	11	9	1			5
							12	9									
01	2139	X	2051	-0-	-88	-0-	172	1	1868	2	Y	10	10	1			5
							11	9									
02	1848	X	1705	-0-	-143	-0-	147	1	1549	2	Y	8	9	1			4
							9	9									
*03	2087	X	2087	-0-	-0-	-0-	184	1	1892	2	Y	10	11	1			3
							11	9									

MARKEY #1 WELL #: 7 RRCID -> 216493 COMPL. DATE 11/15/2005 TOTAL DEPTH 10950 PERF. 9540 - 10679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3275	X	3275	-0-	-0-	-0-	259	1	3016	2	Y	-0-					-0-
11	3199	X	3199	-0-	-0-	-0-	256	1	2943	2	Y	-0-					-0-
12	3302	X	3302	-0-	-0-	-0-	270	1	3032	2	Y	-0-					-0-
01	3239	X	3239	-0-	-0-	-0-	274	1	2965	2	Y	-0-					-0-
02	2996	X	2672	-0-	-324	-0-	232	1	2440	2	Y	-0-					-0-
03	3317	X	3298	-0-	-19	-0-	293	1	3005	2	Y	-0-					-0-

GENTRY C GU WELL #: 1 RRCID -> 217278 COMPL. DATE 11/04/2005 TOTAL DEPTH 10850 PERF. 9572 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2535	-0-	-193	-0-	64	1	2470	2	N	1	1	8			182
							1	9									
11	2430	X	2299	-0-	-131	-0-	62	1	2236	2	N	1	1	8			182
							1	9									
12	2604	X	2414	-0-	-190	-0-	68	1	2328	2	N	16	166	1	1	8	31
							18	9									
01	2604	X	2390	-0-	-214	-0-	65	1	2322	2	N	3	3	8			31
							3	9									
02	2352	X	1940	-0-	-412	-0-	70	1	1870	2	N	-0-					31
03	2542	X	2208	-0-	-334	-0-	86	1	2122	2	N	-0-					31

COBRA #1 WELL #: 11 RRCID -> 217370 COMPL. DATE 11/08/2005 TOTAL DEPTH 10935 PERF. 9564 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2029	N	2029	-0-	-0-	-0-	161	1	1868	2	Y	-0-					-0-
11	1986	N	1986	-0-	-0-	-0-	159	1	1827	2	Y	-0-					-0-
12	2046	N	1909	-0-	-137	-0-	156	1	1753	2	Y	-0-					-0-
01	2015	N	1824	-0-	-191	-0-	154	1	1670	2	Y	-0-					-0-
02	1848	X	1821	-0-	-27	-0-	158	1	1663	2	Y	-0-					-0-
03	2046	X	1939	-0-	-107	-0-	172	1	1767	2	Y	-0-					-0-

LANDON WELL #: 6 RRCID -> 217777 COMPL. DATE 01/09/2014 TOTAL DEPTH 10950 PERF. 7178 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
VIPER #3 WELL #: 1 RRCID -> 217830 COMPL. DATE 12/12/2005 TOTAL DEPTH 10950 PERF. 9406 - 10665

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1359	N	1359	-0-	-0-	-0-	106	1	1239	2	Y	13	18	1			3
							14	9									
11	1239	N	1239	-0-	-0-	-0-	98	1	1124	2	Y	15	14	1			4
							17	9									
12	1217	N	1217	-0-	-0-	-0-	98	1	1107	2	Y	11	9	1			6
							12	9									
01	1167	N	1167	-0-	-0-	-0-	98	1	1066	2	Y	3	5	1			4
							3	9									
02	1148	N	1046	-0-	-102	-0-	91	1	955	2	Y	-0-	4	1			-0-
03	1209	N	1139	-0-	-70	-0-	101	1	1038	2	Y	-0-					-0-

VIPER #1 WELL #: 3 RRCID -> 217953 COMPL. DATE 12/12/2005 TOTAL DEPTH 10950 PERF. 9414 - 10678

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	N	1900	-0-	-0-	-0-	149	1	1737	2	Y	13	26	1			3
							14	9									
11	1007	N	1007	-0-	-0-	-0-	80	1	924	2	Y	3	5	1			1
							3	9									
12	3021	N	3021	-0-	-0-	-0-	243	1	2737	2	Y	37	26	1			12
							41	9									
01	2102	N	2102	-0-	-0-	-0-	177	1	1914	2	Y	10	14	1			8
							11	9									
02	2268	X	2036	-0-	-232	-0-	175	1	1849	2	Y	11	13	1			6
							12	9									
03	3007	X	1796	-0-	-1211	-0-	158	1	1624	2	Y	13	15	1			4
							14	9									

MCCARTER WELL #: 1 RRCID -> 217954 COMPL. DATE 09/01/2005 TOTAL DEPTH 11050 PERF. 9452 - 10716

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1583	-0-	-215	-0-	120	1	1399	2	Y	58	111	1			27
							64	9									
11	1650	N	1473	-0-	-177	-0-	118	1	1355	2	Y	-0-					27
12	1643	N	1638	-0-	-5	-0-	134	1	1504	2	Y	-0-					27
01	1653	N	1653	-0-	-0-	-0-	140	1	1513	2	Y	-0-					27
02	1372	N	1019	-0-	-353	-0-	88	1	931	2	Y	-0-					27
03	1643	N	1337	-0-	-306	-0-	119	1	1218	2	Y	-0-					27

LANDON WELL #: 8 RRCID -> 218461 COMPL. DATE 12/27/2005 TOTAL DEPTH 10930 PERF. 9548 - 10725

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2089	-0-	-205	-0-	165	1	1924	2	Y	-0-					-0-
11	2139	X	2139	-0-	-0-	-0-	171	1	1968	2	Y	-0-					-0-
12	2252	X	2252	-0-	-0-	-0-	184	1	2068	2	Y	-0-					-0-
01	2201	X	2144	-0-	-57	-0-	181	1	1963	2	Y	-0-					-0-
02	1996	X	1996	-0-	-0-	-0-	173	1	1823	2	Y	-0-					-0-
03	2263	X	2261	-0-	-2	-0-	201	1	2060	2	Y	-0-					-0-

PRIOR GU WELL #: 3 RRCID -> 218559 COMPL. DATE 02/06/2006 TOTAL DEPTH 10800 PERF.10072 - 10453

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					63
11	0		-0-	-0-	-0-	-0-					Y	-0-	63	1			-0-
12	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/10/2013

WILKINS WELL #: 9 RRCID -> 218565 COMPL. DATE 01/03/2006 TOTAL DEPTH 10950 PERF. 9434 - 10656

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2778	X	2778	-0-	-0-	-0-	220	1	2558	2	Y	-0-					49
11	2652	X	2652	-0-	-0-	-0-	212	1	2440	2	Y	-0-					49
12	2790	X	2772	-0-	-18	-0-	226	1	2546	2	Y	-0-					49
01	2790	X	2698	-0-	-92	-0-	228	1	2470	2	Y	-0-					49
02	2520	X	2385	-0-	-135	-0-	207	1	2178	2	Y	-0-					49
03	2790	X	2668	-0-	-122	-0-	237	1	2431	2	Y	-0-					49

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
VIPER #1 WELL #: 4 RRCID -> 218720 COMPL. DATE 01/06/2006 TOTAL DEPTH 10950 PERF. 9428 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	104	-0-	-20	-0-	8	1	96	2	Y	-0-					-0-
11	150	N	94	-0-	-56	-0-	7	1	85	2	Y	2	2	1			-0-
							2	9									
12	175	N	175	-0-	-0-	-0-	8	1	95	2	Y	65	45	1			20
							72	9									
01	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-	20	1			-0-
02	107	N	107	-0-	-0-	-0-	9	1	94	2	Y	4	2	1			2
							4	9									
03	186	N	123	-0-	-63	-0-	8	1	83	2	Y	29	25	1			6
							32	9									

BARRON, PEARL WELL #: 3 RRCID -> 219166 COMPL. DATE 12/17/2005 TOTAL DEPTH 10844 PERF.10500 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3113	X	3113	-0-	-0-	-0-	293	1	2819	2	N	1					80
							1	9									
11	3000	N	3189	-0-	189	189	330	1	2835	2	N	22					102
							24	9									
12	3100	N	3001	-0-	-99	90	277	1	2723	2	N	1	1	8			102
							1	9									
01	3038	N	2726	-0-	-312	-0-	284	1	2410	2	N	29	1	8			130
							32	9									
02	2744	X	2334	-0-	-410	-0-	243	1	2073	2	N	16	1	8			145
							18	9									
03	3038	X	2482	-0-	-556	-0-	278	1	2185	2	N	17	2	8			160
							19	9									

ALLEN, DAVID WELL #: 7 RRCID -> 219291 COMPL. DATE 03/13/2006 TOTAL DEPTH 10950 PERF. 9431 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2957	-0-	-236	-0-	234	1	2723	2	Y	-0-					27
11	3120	X	2773	-0-	-347	-0-	222	1	2551	2	Y	-0-					27
12	3286	X	2756	-0-	-530	-0-	225	1	2531	2	Y	-0-					27
01	3286	X	2897	-0-	-389	-0-	245	1	2652	2	Y	-0-					27
02	2968	X	2478	-0-	-490	-0-	215	1	2263	2	Y	-0-					27
*03	3003	X	3003	-0-	-0-	-0-	266	1	2737	2	Y	-0-					27

COBRA #2 WELL #: 7 RRCID -> 219385 COMPL. DATE 01/22/2006 TOTAL DEPTH 10950 PERF. 9570 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2681	-0-	-419	1450	212	1	2469	2	Y	-0-					-0-
11	3000	N	2612	-0-	-388	1062	209	1	2403	2	Y	-0-					-0-
12	3100	N	2660	-0-	-440	622	217	1	2443	2	Y	-0-					-0-
01	3100	N	2695	-0-	-405	217	226	1	2449	2	Y	18	12	1			6
							20	9									
02	2800	N	2629	-0-	-171	46	221	1	2331	2	Y	70	53	1			23
							77	9									
*03	2807	N	2761	-0-	-46	-0-	238	1	2450	2	Y	66	74	1			15
							73	9									

VIPER #3 WELL #: 2 RRCID -> 219510 COMPL. DATE 02/10/2006 TOTAL DEPTH 10950 PERF. 9408 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	236	N	236	-0-	-0-	-0-	19	1	217	2	Y	-0-					-0-
11	224	N	224	-0-	-0-	-0-	18	1	206	2	Y	-0-					-0-
12	217	N	210	-0-	-7	-0-	17	1	193	2	Y	-0-					-0-
01	248	N	216	-0-	-32	-0-	18	1	198	2	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	17	1	182	2	Y	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	21	1	214	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142

MARKEY #2 WELL #: 10 RRCID -> 219545 COMPL. DATE 02/18/2006 TOTAL DEPTH 10950 PERF. 9474 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2022	-0-	-24	-0-	160	1	1862	2	Y	-0-					-0-
11	1982	N	1982	-0-	-0-	-0-	159	1	1823	2	Y	-0-					-0-
12	2015	N	1999	-0-	-16	-0-	163	1	1836	2	Y	-0-					-0-
01	2015	N	1970	-0-	-45	-0-	166	1	1804	2	Y	-0-					-0-
02	1848	N	1748	-0-	-100	-0-	151	1	1597	2	Y	-0-					-0-
03	1984	N	1919	-0-	-65	-0-	170	1	1749	2	Y	-0-					-0-

CRIM WELL #: 8 RRCID -> 219560 COMPL. DATE 03/04/2006 TOTAL DEPTH 11950 PERF. 9418 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4958	X	4958	-0-	-0-	-0-	392	1	4566	2	Y	-0-					30
11	4652	X	4652	-0-	-0-	-0-	372	1	4280	2	Y	-0-	30	1			-0-
12	5599	X	5599	-0-	-0-	-0-	457	1	5142	2	Y	-0-					-0-
01	5304	X	5304	-0-	-0-	-0-	448	1	4856	2	Y	-0-					-0-
02	4480	X	4211	-0-	-269	-0-	365	1	3846	2	Y	-0-					-0-
03	5611	X	4861	-0-	-750	-0-	423	1	4348	2	Y	82	47	1			35
							90	9									

DAVENPORT 1 WELL #: 3 RRCID -> 219564 COMPL. DATE 03/01/2006 TOTAL DEPTH 10950 PERF. 9472 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2404	N	2404	-0-	-0-	-0-	190	1	2214	2	Y	-0-					27
11	2314	N	2314	-0-	-0-	-0-	185	1	2129	2	Y	-0-					27
12	2573	N	2372	-0-	-201	-0-	194	1	2178	2	Y	-0-					27
01	2418	N	2378	-0-	-40	-0-	201	1	2177	2	Y	-0-					27
02	2156	N	2136	-0-	-20	-0-	185	1	1951	2	Y	-0-					27
03	2387	N	1972	-0-	-415	-0-	175	1	1797	2	Y	-0-					27

VIPER #3 WELL #: 3 L RRCID -> 220235 COMPL. DATE 10/14/2008 TOTAL DEPTH 10950 PERF. 9422 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3083	-0-	-17	-0-	242	1	2812	2	Y	26	33	1			5
							29	9									
11	3027	X	3027	-0-	-0-	-0-	239	1	2751	2	Y	34	33	1			6
							37	9									
12	3131	X	3062	-0-	-69	-0-	248	1	2795	2	Y	17	14	1			9
							19	9									
01	3131	X	3002	-0-	-129	-0-	249	1	2700	2	Y	48	36	1			21
							53	9									
02	2828	X	2823	-0-	-5	-0-	240	1	2529	2	Y	49	47	1			23
							54	9									
*03	3193	X	3193	-0-	-0-	-0-	279	1	2862	2	Y	47	56	1			14
							52	9									

MARKEY #1 WELL #: 4 RRCID -> 220320 COMPL. DATE 03/17/2006 TOTAL DEPTH 10945 PERF. 9600 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1146	-0-	-156	-0-	91	1	1055	2	Y	-0-					-0-
11	1170	N	1067	-0-	-103	-0-	85	1	982	2	Y	-0-					-0-
12	1147	N	1059	-0-	-88	-0-	86	1	973	2	Y	-0-					-0-
01	1147	N	1047	-0-	-100	-0-	88	1	959	2	Y	-0-					-0-
02	1008	N	935	-0-	-73	-0-	81	1	854	2	Y	-0-					-0-
03	1054	N	983	-0-	-71	-0-	87	1	896	2	Y	-0-					-0-

VIPER #1 WELL #: 13 RRCID -> 220321 COMPL. DATE 03/31/2006 TOTAL DEPTH 10940 PERF. 9448 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2894	X	2894	-0-	-0-	-0-	229	1	2665	2	Y	-0-					-0-
11	2815	X	2815	-0-	-0-	-0-	225	1	2590	2	Y	-0-					-0-
12	2852	X	2841	-0-	-11	-0-	232	1	2609	2	Y	-0-					-0-
01	2891	X	2891	-0-	-0-	-0-	244	1	2647	2	Y	-0-					-0-
02	2632	X	2550	-0-	-82	-0-	221	1	2329	2	Y	-0-					-0-
03	2914	X	2765	-0-	-149	-0-	245	1	2520	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MARKEY #1 WELL #: 9 RRCID -> 220433 COMPL. DATE 03/25/2006 TOTAL DEPTH 10950 PERF. 9524 - 10738

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2839	-0-	-540	-0-	220	1	2560	2	Y	54	71	1			8
							59	9									
11	3270	X	2678	-0-	-592	-0-	208	1	2393	2	Y	70	69	1			9
							77	9									
12	3379	X	2641	-0-	-738	-0-	212	1	2382	2	Y	43	34	1			18
							47	9									
01	3100	X	2760	-0-	-340	-0-	231	1	2508	2	Y	19	23	1			14
							21	9									
02	2632	X	2574	-0-	-58	-0-	221	1	2332	2	Y	19	22	1			11
							21	9									
03	2852	X	2726	-0-	-126	-0-	240	1	2466	2	Y	18	23	1			6
							20	9									

COBRA #1 WELL #: 14 RRCID -> 220434 COMPL. DATE 04/09/2006 TOTAL DEPTH 10942 PERF. 9666 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6603	X	5418	-0-	-1185	-0-	421	1	4898	2	Y	90	111	1			5
							99	9									
11	6540	X	5534	-0-	-1006	-0-	433	1	4971	2	Y	118	116	1			7
							130	9									
12	6758	X	3400	-0-	-3358	-0-	269	1	3022	2	Y	99	76	1			30
							109	9									
01	6758	X	6578	-0-	-180	-0-	542	1	5869	2	Y	152	122	1			60
							167	9									
02	5936	X	5817	-0-	-119	-0-	494	1	5206	2	Y	106	119	1			47
							117	9									
03	5704	X	3989	-0-	-1715	-0-	344	1	3534	2	Y	101	127	1			21
							111	9									

MARKEY #1 WELL #: 10 RRCID -> 220606 COMPL. DATE 11/21/2005 TOTAL DEPTH 10950 PERF. 9542 - 10800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1550	-0-	-124	-0-	121	1	1407	2	Y	20	26	1			3
							22	9									
11	1542	N	1542	-0-	-0-	-0-	121	1	1392	2	Y	26	26	1			3
							29	9									
12	1643	N	1567	-0-	-76	-0-	127	1	1425	2	Y	14	11	1			6
							15	9									
01	1550	N	1535	-0-	-15	-0-	130	1	1405	2	Y	-0-	6	1			-0-
02	1428	N	1378	-0-	-50	-0-	119	1	1259	2	Y	-0-					-0-
03	1581	N	1462	-0-	-119	-0-	130	1	1332	2	Y	-0-					-0-

CRIM WELL #: 6 RRCID -> 220769 COMPL. DATE 04/25/2006 TOTAL DEPTH 10950 PERF. 9430 - 10636

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1369	-0-	-57	-0-	108	1	1261	2	Y	-0-					-0-
11	1380	N	1324	-0-	-56	-0-	106	1	1218	2	Y	-0-					-0-
12	1395	N	1327	-0-	-68	-0-	108	1	1219	2	Y	-0-					-0-
01	1364	N	1305	-0-	-59	-0-	110	1	1195	2	Y	-0-					-0-
02	1261	X	1261	-0-	-0-	-0-	109	1	1152	2	Y	-0-					-0-
03	1364	X	1317	-0-	-47	-0-	117	1	1200	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142

COBRA #1 WELL #: 7 RRCID -> 220770 COMPL. DATE 04/30/2006 TOTAL DEPTH 10950 PERF. 9642 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3082	-0-	-49	-0-	242	1	2816	2	Y	22	22	1			1
							24	9									
11	3030	X	2981	-0-	-49	-0-	236	1	2713	2	Y	29	28	1			2
							32	9									
12	3131	X	3010	-0-	-121	-0-	243	1	2737	2	Y	27	21	1			8
							30	9									
01	3131	X	2945	-0-	-186	-0-	246	1	2665	2	Y	31	26	1			13
							34	9									
02	2772	X	2627	-0-	-145	-0-	228	1	2399	2	Y	-0-	13	1			-0-
03	3069	X	2901	-0-	-168	-0-	257	1	2644	2	Y	-0-					-0-

TILLISON GAS UNIT WELL #: 1 RRCID -> 220926 COMPL. DATE 03/31/2006 TOTAL DEPTH 10825 PERF. 9666 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1998	X	1998	-0-	-0-	-0-	158	1	1839	2	N	1	1	8			110
							1	9									
11	1975	X	1975	-0-	-0-	-0-	158	1	1817	2	N	-0-					110
12	2031	X	2031	-0-	-0-	-0-	166	1	1864	2	N	1	1	8			110
							1	9									
01	2017	X	2017	-0-	-0-	-0-	170	1	1844	2	N	3	3	8			110
							3	9									
02	1848	X	1790	-0-	-58	-0-	155	1	1634	2	N	1	1	8			110
							1	9									
03	2046	X	2023	-0-	-23	-0-	179	1	1844	2	N	-0-					110

GREEN UNIT WELL #: 2 RRCID -> 221043 COMPL. DATE 01/14/2006 TOTAL DEPTH 10931 PERF.10492 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2231	-0-	-1179	-0-	460	1	1771	2	N	-0-					28
11	3300	X	1900	-0-	-1400	-0-	389	1	1509	2	N	2					30
							2	9									
12	2542	X	2050	-0-	-492	-0-	433	1	1607	2	N	9	2	8			37
							10	9									
01	2232	X	1914	-0-	-318	-0-	432	1	1470	2	N	11	1	8			47
							12	9									
02	2016	X	1952	-0-	-64	-0-	466	1	1483	2	N	3	3	8			47
							3	9									
03	2232	X	2020	-0-	-212	-0-	447	1	1573	2	N	-0-					47

CRIM WELL #: 7 RRCID -> 221107 COMPL. DATE 05/04/2006 TOTAL DEPTH 10950 PERF. 9418 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1933	-0-	-144	-0-	153	1	1780	2	Y	-0-					-0-
11	3000	N	5740	-0-	2740	2740	456	1	5244	2	Y	36	25	1			11
							40	9									
12	3100	N	3779	-0-	679	3419	308	1	3471	2	Y	-0-					11
01	3100	N	3001	-0-	-99	3320	254	1	2747	2	Y	-0-					11
02	5819	X	2499	-0-	-3320	-0-	217	1	2282	2	Y	-0-					11
03	5921	X	3781	-0-	-2140	-0-	335	1	3437	2	Y	8	10	1			9
							9	9									

SPIKES GAS UNIT NO. 1 WELL #: 5 RRCID -> 221177 COMPL. DATE 04/21/2006 TOTAL DEPTH 10850 PERF. 9410 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
VIPER #2 WELL #: 8 RRCID -> 221212 COMPL. DATE 05/22/2006 TOTAL DEPTH 10950 PERF. 9412 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	422	N	422	-0-	-0-	-0-	33	1	389	2	Y	-0-					-0-
11	414	N	414	-0-	-0-	-0-	33	1	381	2	Y	-0-					-0-
12	434	N	420	-0-	-14	-0-	34	1	386	2	Y	-0-					-0-
01	434	N	425	-0-	-9	-0-	36	1	389	2	Y	-0-					-0-
02	392	N	380	-0-	-12	-0-	33	1	347	2	Y	-0-					-0-
03	434	N	410	-0-	-24	-0-	36	1	374	2	Y	-0-					-0-

LITTLE ESTATE WELL #: 1 RRCID -> 221321 COMPL. DATE 02/01/2006 TOTAL DEPTH 11800 PERF. 9966 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2206	-0-	-1049	-0-	55	1	2150	2	N	1	1	8			118
							1	9									
11	3150	X	2135	-0-	-1015	-0-	57	1	2078	2	N	-0-					118
12	2883	X	2571	-0-	-312	-0-	73	1	2497	2	N	1	1	8			118
							1	9									
01	2883	X	2506	-0-	-377	-0-	68	1	2432	2	N	5	5	8			118
							6	9									
02	2604	X	2355	-0-	-249	-0-	85	1	2269	2	N	1	1	8			118
							1	9									
03	2573	X	2464	-0-	-109	-0-	96	1	2367	2	N	1	1	8			118
							1	9									

CRIM WELL #: 5 RRCID -> 221596 COMPL. DATE 05/19/2006 TOTAL DEPTH 10950 PERF. 9522 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3767	X	3767	-0-	-0-	-0-	298	1	3469	2	Y	-0-					25
11	3467	X	3467	-0-	-0-	-0-	278	1	3189	2	Y	-0-					25
12	3689	X	3409	-0-	-280	-0-	278	1	3131	2	Y	-0-					25
01	3782	X	3204	-0-	-578	-0-	271	1	2933	2	Y	-0-					25
02	3416	X	3111	-0-	-305	-0-	270	1	2841	2	Y	-0-					25
03	3782	X	3317	-0-	-465	-0-	294	1	3023	2	Y	-0-					25

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 5 RRCID -> 221736 COMPL. DATE 06/06/2006 TOTAL DEPTH 10940 PERF. 8379 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73

COPELAND WELL #: 1 RRCID -> 222106 COMPL. DATE 07/08/2006 TOTAL DEPTH 10770 PERF. 9986 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2721	-0-	-379	-0-	261	1	2459	2	Y	1	1	8			28
							1	9									
11	2820	X	1978	-0-	-842	-0-	244	1	1734	2	Y	-0-					28
12	2852	X	2664	-0-	-188	-0-	258	1	2406	2	Y	-0-					28
01	2852	X	1837	-0-	-1015	-0-	200	1	1633	2	Y	4	4	8			28
							4	9									
02	2464	X	1924	-0-	-540	-0-	220	1	1700	2	Y	4	4	8			28
							4	9									
03	2728	X	303	-0-	-2425	-0-	46	1	257	2	Y	-0-					28

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
ADAMS WELL #: 1 RRCID -> 222303 COMPL. DATE 05/24/2006 TOTAL DEPTH 10920 PERF.10584 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2347	-0-	-505	-0-	484	1	1862	2	N	1	1	8			144
							1	9									
11	2760	X	1985	-0-	-775	-0-	407	1	1578	2	N	-0-					144
12	2270	X	2270	-0-	-0-	-0-	480	1	1786	2	N	4	4	8			144
							4	9									
01	2356	X	1869	-0-	-487	-0-	424	1	1444	2	N	1	1	8			144
							1	9									
02	2128	X	1414	-0-	-714	-0-	337	1	1074	2	N	3	3	8			144
							3	9									
03	2356	X	1114	-0-	-1242	-0-	247	1	867	2	N	-0-					144

WYLIE WELL #: 6 RRCID -> 222377 COMPL. DATE 07/13/2006 TOTAL DEPTH 10950 PERF. 9507 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1971	-0-	-478	-0-	156	1	1815	2	Y	-0-					120
11	2220	N	1881	-0-	-339	-0-	151	1	1730	2	Y	-0-					120
12	2108	N	1815	-0-	-293	-0-	148	1	1667	2	Y	-0-					120
01	1984	N	1728	-0-	-256	-0-	146	1	1582	2	Y	-0-					120
02	1764	N	1496	-0-	-268	-0-	130	1	1366	2	Y	-0-					120
03	1829	N	1624	-0-	-205	-0-	144	1	1480	2	Y	-0-					120

WILKINS WELL #: 8 RRCID -> 222631 COMPL. DATE 04/22/2006 TOTAL DEPTH 10950 PERF. 9368 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		73	-0-	73	82	6	1	67	2	Y	-0-					82
11	105	N	23	-0-	-82	-0-	2	1	21	2	Y	-0-					82
12	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					82
01	62	N	-0-	-0-	-62	-0-					Y	-0-					82
02	28	N	-0-	-0-	-28	-0-					Y	-0-					82
03	9	N	-0-	-0-	-9	-0-					Y	-0-					82

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 6 RRCID -> 224415 COMPL. DATE 12/03/2006 TOTAL DEPTH 10930 PERF. 9438 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/04/2014 - P&A 07/04/14

LANDON WELL #: 11 RRCID -> 224710 COMPL. DATE 08/05/2006 TOTAL DEPTH 11988 PERF. 9696 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4160	X	4160	-0-	-0-	-0-	329	1	3831	2	Y	-0-					-0-
11	4088	X	4088	-0-	-0-	-0-	327	1	3761	2	Y	-0-					-0-
12	4154	X	4137	-0-	-17	-0-	338	1	3799	2	Y	-0-					-0-
01	4154	X	4058	-0-	-96	-0-	343	1	3715	2	Y	-0-					-0-
02	3808	X	3632	-0-	-176	-0-	315	1	3317	2	Y	-0-					-0-
03	4216	X	4035	-0-	-181	-0-	358	1	3677	2	Y	-0-					-0-

WILKINS WELL #: 13 RRCID -> 225012 COMPL. DATE 01/20/2006 TOTAL DEPTH 10950 PERF. 9468 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2058	-0-	-143	-0-	163	1	1895	2	Y	-0-					167
11	2130	X	2066	-0-	-64	-0-	165	1	1901	2	Y	-0-					167
12	2263	X	2170	-0-	-93	-0-	176	1	1980	2	Y	13					180
							14	9									
01	2263	X	1913	-0-	-350	-0-	162	1	1751	2	Y	-0-					180
02	2044	X	1142	-0-	-902	-0-	99	1	1043	2	Y	-0-					180
03	2170	X	1447	-0-	-723	-0-	128	1	1319	2	Y	-0-					180

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WYLIE WELL #: 12 RRCID -> 225267 COMPL. DATE 06/25/2006 TOTAL DEPTH 10950 PERF. 9456 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1879	N	1879	-0-	-0-	-0-	149	1	1730	2	Y	-0-					27
11	1824	N	1824	-0-	-0-	-0-	146	1	1678	2	Y	-0-					27
12	1836	N	1836	-0-	-0-	-0-	150	1	1686	2	Y	-0-					27
01	1829	N	1794	-0-	-35	-0-	152	1	1642	2	Y	-0-					27
02	1708	N	1585	-0-	-123	-0-	137	1	1448	2	Y	-0-					27
03	1829	N	1754	-0-	-75	-0-	156	1	1598	2	Y	-0-					27

KANGERGA "A" WELL #: 1 RRCID -> 225432 COMPL. DATE 12/20/2006 TOTAL DEPTH 10880 PERF. 9460 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	337	-0-	-35	-0-	8	1	329	2	Y	-0-					28
11	630	X	453	-0-	-177	-0-	12	1	441	2	Y	-0-					28
12	651	X	231	-0-	-420	-0-	7	1	224	2	Y	-0-					28
01	651	X	341	-0-	-310	-0-	9	1	332	2	Y	-0-					28
02	420	X	110	-0-	-310	-0-	4	1	106	2	Y	-0-					28
03	465	X	415	-0-	-50	-0-	16	1	399	2	Y	-0-					28

NANA GAS UNIT NO. 1 WELL #: 2 RRCID -> 227255 COMPL. DATE 12/30/2006 TOTAL DEPTH 10816 PERF. 9390 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3060	X	3060	-0-	-0-	-0-	141	1	2916	2	N	3	3	8			45
							3	9									
11	2816	X	2816	-0-	-0-	-0-	128	1	2686	2	N	2	2	8			45
							2	9									
12	3534	X	3101	-0-	-433	-0-	122	1	2978	2	N	1	1	8			45
							1	9									
01	3534	X	3315	-0-	-219	-0-	140	1	3166	2	N	8	8	8			45
							9	9									
02	3192	X	2977	-0-	-215	-0-	114	1	2861	2	N	2	2	8			45
							2	9									
*03	3181	X	3181	-0-	-0-	-0-	110	1	3069	2	N	2	2	8			45
							2	9									

MILLER, CLARA WELL #: 1 RRCID -> 227773 COMPL. DATE 03/25/2007 TOTAL DEPTH N/A PERF. 9718 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2284	-0-	-10	-0-	181	1	2103	2	Y	-0-					149
11	2303	N	2303	-0-	-0-	-0-	179	1	2061	2	Y	57	181	1			25
							63	9									
12	2325	N	2286	-0-	-39	-0-	187	1	2099	2	Y	-0-					25
01	2301	N	2301	-0-	-0-	-0-	189	1	2053	2	Y	54					79
							59	9									
02	2156	X	2034	-0-	-122	-0-	176	1	1858	2	Y	-0-					79
03	2387	X	2239	-0-	-148	-0-	199	1	2040	2	Y	-0-					79

BRIGHTWELL GU WELL #: 2 RRCID -> 227974 COMPL. DATE 03/21/2007 TOTAL DEPTH 11052 PERF.10693 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2037	X	2037	-0-	-0-	-0-	133	1	1904	2	Y	-0-					29
11	1830	X	1752	-0-	-78	-0-	89	1	1618	2	Y	41	48	1			22
							45	9									
12	2356	X	1046	-0-	-1310	-0-	171	1	875	2	Y	-0-					22
01	2356	X	756	-0-	-1600	-0-	54	1	689	2	Y	12					34
							13	9									
02	2128	X	776	-0-	-1352	-0-	41	1	735	2	Y	-0-	34	1			-0-
03	2046	X	1344	-0-	-702	-0-	135	1	1209	2	Y	-0-					-0-

AMERICAN LIBERTY WELL #: 1 RRCID -> 228128 COMPL. DATE 02/20/2007 TOTAL DEPTH 10900 PERF. 9610 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2746	X	2746	-0-	-0-	-0-	217	1	2529	2	Y	-0-					-0-
11	2696	X	2696	-0-	-0-	-0-	216	1	2480	2	Y	-0-					-0-
12	2764	X	2764	-0-	-0-	-0-	226	1	2538	2	Y	-0-					-0-
01	2759	X	2659	-0-	-100	-0-	225	1	2434	2	Y	-0-					-0-
02	2520	X	2320	-0-	-200	-0-	201	1	2119	2	Y	-0-					-0-
03	2790	X	2615	-0-	-175	-0-	232	1	2383	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
AMERICAN LIBERTY WELL #: A 1 RRCID -> 228130 COMPL. DATE 03/13/2007 TOTAL DEPTH 10896 PERF.10150 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1272	N	1272	-0-	-0-	-0-	101	1	1171	2	Y	-0-	2	1			-0-
11	1291	N	1291	-0-	-0-	-0-	102	1	1175	2	Y	13	12	1			1
							14	9									
12	1323	N	1323	-0-	-0-	-0-	107	1	1206	2	Y	9	7	1			3
							10	9									
01	1271	N	1257	-0-	-14	-0-	106	1	1151	2	Y	-0-	3	1			-0-
02	1204	N	1192	-0-	-12	-0-	103	1	1081	2	Y	7	5	1			2
							8	9									
03	1333	N	1264	-0-	-69	-0-	111	1	1139	2	Y	13	12	1			3
							14	9									

HOLT, JACK WELL #: 1 RRCID -> 228626 COMPL. DATE 05/11/2007 TOTAL DEPTH 10950 PERF. 9560 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3377	-0-	-405	-0-	267	1	3110	2	Y	-0-					38
11	3660	X	3141	-0-	-519	-0-	251	1	2890	2	Y	-0-					38
12	3596	X	3090	-0-	-506	-0-	252	1	2838	2	Y	-0-					38
01	3565	X	2981	-0-	-584	-0-	252	1	2729	2	Y	-0-					38
02	3164	X	2592	-0-	-572	-0-	225	1	2367	2	Y	-0-					38
03	3379	X	2645	-0-	-734	-0-	235	1	2410	2	Y	-0-					38

VIPER #2 WELL #: 9 RRCID -> 228903 COMPL. DATE 01/26/2007 TOTAL DEPTH 10950 PERF. 9426 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2471	-0-	-9	-0-	194	1	2257	2	Y	18	24	1			2
							20	9									
11	2431	X	2431	-0-	-0-	-0-	193	1	2212	2	Y	24	24	1			2
							26	9									
12	2479	X	2479	-0-	-0-	-0-	200	1	2255	2	Y	22	17	1			7
							24	9									
01	2491	X	2491	-0-	-0-	-0-	207	1	2247	2	Y	34	27	1			14
							37	9									
02	2268	N	2259	-0-	-9	-0-	192	1	2028	2	Y	35	34	1			15
							39	9									
03	2480	N	2446	-0-	-34	-0-	214	1	2196	2	Y	33	40	1			8
							36	9									

MARKEY #1 WELL #: 5 RRCID -> 228969 COMPL. DATE 04/19/2007 TOTAL DEPTH 10950 PERF. 9552 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3273	-0-	-13	-0-	258	1	3004	2	Y	10	13	1			2
							11	9									
11	3150	X	3141	-0-	-9	-0-	250	1	2877	2	Y	13	13	1			2
							14	9									
12	3410	X	3133	-0-	-277	-0-	255	1	2865	2	Y	12	9	1			5
							13	9									
01	3410	X	3088	-0-	-322	-0-	259	1	2808	2	Y	19	14	1			10
							21	9									
02	3080	X	2822	-0-	-258	-0-	243	1	2558	2	Y	19	18	1			11
							21	9									
03	3286	X	3168	-0-	-118	-0-	279	1	2869	2	Y	18	21	1			8
							20	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
AMERICAN LIBERTY WELL #: 2 RRCID -> 228970 COMPL. DATE 05/12/2007 TOTAL DEPTH 10950 PERF. 9550 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2681	-0-	-16	-0-	210	1	2447	2	Y	22	22	1			1
							24	9									
11	2640	X	2559	-0-	-81	-0-	202	1	2325	2	Y	29	28	1			2
							32	9									
12	2728	X	2563	-0-	-165	-0-	207	1	2326	2	Y	27	21	1			8
							30	9									
01	2728	X	2545	-0-	-183	-0-	211	1	2290	2	Y	40	32	1			16
							44	9									
02	2464	X	2420	-0-	-44	-0-	206	1	2175	2	Y	35	36	1			15
							39	9									
03	2666	X	2409	-0-	-257	-0-	210	1	2162	2	Y	34	41	1			8
							37	9									

VIPER #3 WELL #: 6 C RRCID -> 229105 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.11420 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3091	X	3091	-0-	-0-	-0-	244	1	2835	2	Y	11	11	1			-0-
							12	9									
11	3146	X	3146	-0-	-0-	-0-	252	1	2892	2	Y	2	2	1			-0-
							2	9									
12	3247	X	3247	-0-	-0-	-0-	265	1	2978	2	Y	4	3	1			1
							4	9									
01	3198	X	3198	-0-	-0-	-0-	269	1	2918	2	Y	10	7	1			4
							11	9									
02	2955	X	2955	-0-	-0-	-0-	255	1	2692	2	Y	7	8	1			3
							8	9									
*03	3352	X	3352	-0-	-0-	-0-	296	1	3045	2	Y	10	11	1			2
							11	9									

HARDY HEIRS WELL #: 3 RRCID -> 229126 COMPL. DATE 06/02/2007 TOTAL DEPTH 10898 PERF.10532 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2878	N	2878	-0-	-0-	-0-	271	1	2607	2	N	-0-					26
11	2709	N	2709	-0-	-0-	-0-	279	1	2393	2	N	34					60
							37	9									
12	3007	N	2292	-0-	-715	-0-	212	1	2080	2	N	-0-					60
01	2883	N	2354	-0-	-529	-0-	235	1	1999	2	N	109					169
							120	9									
02	2520	N	1946	-0-	-574	-0-	204	1	1742	2	N	-0-					169
*03	2406	N	2406	-0-	-0-	-0-	272	1	2134	2	N	-0-					169

KANGERGA 2 WELL #: 5 RRCID -> 229149 COMPL. DATE 11/10/2007 TOTAL DEPTH 10873 PERF. 7406 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIPER #2 WELL #: 6 RRCID -> 229150 COMPL. DATE 05/24/2007 TOTAL DEPTH 10850 PERF. 9652 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3261	-0-	-56	-0-	258	1	3003	2	Y	-0-					-0-
11	3214	X	3214	-0-	-0-	-0-	257	1	2957	2	Y	-0-					-0-
12	3574	X	3574	-0-	-0-	-0-	292	1	3282	2	Y	-0-					-0-
01	3317	X	3044	-0-	-273	-0-	257	1	2787	2	Y	-0-					-0-
02	2996	X	2934	-0-	-62	-0-	254	1	2680	2	Y	-0-					-0-
03	3565	X	3068	-0-	-497	-0-	272	1	2796	2	Y	-0-					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142

MARKEY #1 WELL #: 6 RRCID -> 229498 COMPL. DATE 06/07/2007 TOTAL DEPTH 10950 PERF. 9600 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1825	-0-	-252	-0-	144	1	1681	2	Y	-0-					-0-
11	1920	N	1903	-0-	-17	-0-	152	1	1751	2	Y	-0-					-0-
12	2111	N	2111	-0-	-0-	-0-	172	1	1939	2	Y	-0-					-0-
01	2169	N	2169	-0-	-0-	-0-	183	1	1986	2	Y	-0-					-0-
02	1854	N	1854	-0-	-0-	-0-	161	1	1693	2	Y	-0-					-0-
*03	2110	N	2110	-0-	-0-	-0-	187	1	1923	2	Y	-0-					-0-

DEVOS WELL #: 1 RRCID -> 230206 COMPL. DATE 07/11/2007 TOTAL DEPTH 10950 PERF. 9604 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1755	N	1755	-0-	-0-	-0-	139	1	1616	2	Y	-0-					29
11	1683	N	1683	-0-	-0-	-0-	135	1	1548	2	Y	-0-					29
12	1953	N	1952	-0-	-1	-0-	159	1	1793	2	Y	-0-					29
01	1911	N	1911	-0-	-0-	-0-	161	1	1750	2	Y	-0-					29
02	1661	N	1661	-0-	-0-	-0-	144	1	1517	2	Y	-0-					29
03	1953	N	1735	-0-	-218	-0-	154	1	1581	2	Y	-0-					29

KANGERGA "B" WELL #: 1 RRCID -> 230578 COMPL. DATE 11/06/2007 TOTAL DEPTH 10818 PERF. 7224 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1140	-0-	-658	-0-	548	1	537	2	N	50					162
							55	9									
11	1740	N	1451	-0-	-289	-0-	590	1	821	2	N	36	1	8			197
							40	9									
12	2470	N	2470	-0-	-0-	-0-	958	1	1435	2	N	70	172	1	2	8	93
							77	9									
01	2380	N	2380	-0-	-0-	-0-	956	1	1279	2	N	132	8	8			217
							145	9									
02	2013	N	2013	-0-	-0-	-0-	858	1	1152	2	N	3	178	1	2	8	40
							3	9									
*03	1816	N	1816	-0-	-0-	-0-	771	1	884	2	N	146	1	8			185
							161	9									

RUSSELL WELL #: 2 RRCID -> 230579 COMPL. DATE 03/08/2007 TOTAL DEPTH 11859 PERF. 9949 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2957	-0-	-174	-0-	136	1	2821	2	N	-0-					45
11	2910	X	2903	-0-	-7	-0-	132	1	2771	2	N	-0-					45
12	2914	X	2888	-0-	-26	-0-	114	1	2773	2	N	1	1	8			45
							1	9									
01	2945	X	2663	-0-	-282	-0-	113	1	2548	2	N	2	2	8			45
							2	9									
02	2716	X	2503	-0-	-213	-0-	96	1	2407	2	N	-0-					45
03	3007	X	2951	-0-	-56	-0-	102	1	2849	2	N	-0-					45

WILKINS WELL #: 10 RRCID -> 230648 COMPL. DATE 07/31/2007 TOTAL DEPTH 10950 PERF. 9470 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3508	-0-	-305	-0-	275	1	3204	2	Y	26					80
							29	9									
11	3690	X	3176	-0-	-514	-0-	254	1	2922	2	Y	-0-					80
12	3751	X	3438	-0-	-313	-0-	281	1	3157	2	Y	-0-					80
01	3534	X	3384	-0-	-150	-0-	286	1	3098	2	Y	-0-					80
*02	3192	X	2910	-0-	-282	-0-	252	1	2658	2	Y	-0-					80
03	3503	X	3173	-0-	-330	-0-	281	1	2892	2	Y	-0-					80

VIPER #1 WELL #: 17 RRCID -> 230714 COMPL. DATE 07/04/2007 TOTAL DEPTH 10890 PERF.10028 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3473	-0-	-123	-0-	275	1	3198	2	Y	-0-					-0-
11	3450	X	3445	-0-	-5	-0-	276	1	3169	2	Y	-0-					-0-
12	3596	X	412	-0-	-3184	-0-	34	1	378	2	Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/11/2014

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CRIM WELL #: 3 RRCID -> 230819 COMPL. DATE 06/18/2007 TOTAL DEPTH 10805 PERF. 9404 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3363	-0-	-264	-0-	266	1	3097	2	Y	-0-					36
11	3510	X	3322	-0-	-188	-0-	266	1	3056	2	Y	-0-	36	1			-0-
12	3627	X	3383	-0-	-244	-0-	276	1	3107	2	Y	-0-					-0-
01	3565	X	3382	-0-	-183	-0-	286	1	3096	2	Y	-0-					-0-
02	3220	X	2991	-0-	-229	-0-	259	1	2732	2	Y	-0-					-0-
03	3441	X	3323	-0-	-118	-0-	295	1	3028	2	Y	-0-					-0-

WILKINS WELL #: 7 RRCID -> 231377 COMPL. DATE 08/14/2007 TOTAL DEPTH 10882 PERF. 9472 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2496	N	2496	-0-	-0-	-0-	195	1	2265	2	Y	33	100	1			23
							36	9									
11	2400	N	2400	-0-	-0-	-0-	192	1	2208	2	Y	-0-					23
12	2542	N	2462	-0-	-80	-0-	201	1	2261	2	Y	-0-					23
01	2511	N	2434	-0-	-77	-0-	206	1	2228	2	Y	-0-					23
02	2240	N	2193	-0-	-47	-0-	190	1	2003	2	Y	-0-					23
03	2449	N	2434	-0-	-15	-0-	216	1	2218	2	Y	-0-					23

WATKINS SCHOLARSHIP TRUST WELL #: 1 RRCID -> 231773 COMPL. DATE 08/08/2007 TOTAL DEPTH 10940 PERF. 9644 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2294	-0-	-0-	-0-	180	1	2099	2	Y	14					59
							15	9									
11	2372	N	2372	-0-	-0-	-0-	190	1	2182	2	Y	-0-					59
12	2704	N	2704	-0-	-0-	-0-	208	1	2339	2	Y	143	175	1			27
							157	9									
01	2708	N	2708	-0-	-0-	-0-	229	1	2479	2	Y	-0-					27
02	2485	N	2485	-0-	-0-	-0-	215	1	2270	2	Y	-0-					27
*03	2874	N	2874	-0-	-0-	-0-	238	1	2450	2	Y	169	169	1			27
							186	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 9 RRCID -> 231977 COMPL. DATE 07/25/2007 TOTAL DEPTH 10866 PERF. 9452 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2478	-0-	-64	-0-	114	1	2364	2	N	-0-					50
11	2460	X	2331	-0-	-129	-0-	106	1	2225	2	N	-0-					50
12	2542	X	2434	-0-	-108	-0-	96	1	2338	2	N	-0-					50
01	2511	X	2396	-0-	-115	-0-	102	1	2294	2	N	-0-					50
02	2184	N	2175	-0-	-9	-0-	83	1	2092	2	N	-0-					50
03	2449	N	2341	-0-	-108	-0-	81	1	2259	2	N	1	1	8			50
							1	9									

NANA GAS UNIT NO. 1 WELL #: 6 RRCID -> 232098 COMPL. DATE 10/04/2007 TOTAL DEPTH 10725 PERF. 9356 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2356	-0-	-0-	-0-	109	1	2247	2	N	-0-					67
11	2280	X	2279	-0-	-1	-0-	104	1	2175	2	N	-0-					67
12	2356	X	2214	-0-	-142	-0-	87	1	2127	2	N	-0-					67
01	2356	X	2215	-0-	-141	-0-	94	1	2118	2	N	3	3	8			67
							3	9									
02	2128	N	1958	-0-	-170	-0-	75	1	1883	2	N	-0-					67
03	2201	N	2163	-0-	-38	-0-	75	1	2088	2	N	-0-					67

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 11 RRCID -> 232241 COMPL. DATE 06/20/2007 TOTAL DEPTH 11820 PERF. 9490 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1994	N	1994	-0-	-0-	-0-	91	1	1882	2	N	19	162	1	1	8	29
							21	9									
11	1950	N	1906	-0-	-44	-0-	87	1	1819	2	N	-0-					29
12	1984	N	1983	-0-	-1	-0-	78	1	1905	2	N	-0-					29
01	1984	N	1947	-0-	-37	-0-	83	1	1864	2	N	-0-					29
02	1792	N	1775	-0-	-17	-0-	68	1	1706	2	N	1	1	8			29
							1	9									
03	1984	N	1925	-0-	-59	-0-	67	1	1858	2	N	-0-					29

WATKINS SCHOLARSHIP TRUST WELL #: 3 RRCID -> 232384 COMPL. DATE 09/06/2007 TOTAL DEPTH 10935 PERF. 9482 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	879	N	879	-0-	-0-	-0-	70	1	809	2	Y	-0-					55
11	810	N	663	-0-	-147	-0-	53	1	610	2	Y	-0-					55
12	636	N	636	-0-	-0-	-0-	52	1	584	2	Y	-0-					55
01	868	N	494	-0-	-374	-0-	42	1	452	2	Y	-0-					55
02	DLQ G-10		459	-0-	459	459	40	1	419	2	Y	-0-					55
*03	1261	X	802	-0-	-459	-0-	71	1	731	2	Y	-0-					55

SPIKES GAS UNIT NO. 1 WELL #: 6 RRCID -> 232496 COMPL. DATE 05/23/2007 TOTAL DEPTH 11605 PERF. 9444 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2380	-0-	-348	-0-	110	1	2270	2	N	-0-					82
11	2640	X	2159	-0-	-481	-0-	98	1	2061	2	N	-0-					82
12	2604	X	2222	-0-	-382	-0-	87	1	2135	2	N	-0-					82
01	2387	X	1736	-0-	-651	-0-	74	1	1662	2	N	-0-					82
02	2156	X	2077	-0-	-79	-0-	79	1	1997	2	N	1	1	8			82
							1	9									
03	2387	X	1857	-0-	-530	-0-	64	1	1793	2	N	-0-					82

STINGRAY WELL #: 3 RRCID -> 232564 COMPL. DATE 08/17/2007 TOTAL DEPTH 10950 PERF. 9740 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3172	-0-	-269	-0-	251	1	2921	2	Y	-0-					-0-
11	3330	X	3045	-0-	-285	-0-	244	1	2801	2	Y	-0-					-0-
12	3627	X	3471	-0-	-156	-0-	283	1	3188	2	Y	-0-					-0-
01	3738	X	3738	-0-	-0-	-0-	316	1	3422	2	Y	-0-					-0-
02	3276	X	3146	-0-	-130	-0-	273	1	2873	2	Y	-0-					-0-
03	3472	X	3427	-0-	-45	-0-	304	1	3123	2	Y	-0-					-0-

WILKINS WELL #: 12 RRCID -> 232568 COMPL. DATE 09/28/2007 TOTAL DEPTH 10950 PERF. 9468 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2448	-0-	-187	-0-	192	1	2236	2	Y	18	24	1			-0-
							20	9									
11	2659	X	2659	-0-	-0-	-0-	211	1	2422	2	Y	24	24	1			-0-
							26	9									
12	2668	X	2668	-0-	-0-	-0-	216	1	2428	2	Y	22	17	1			5
							24	9									
01	2542	X	2466	-0-	-76	-0-	205	1	2224	2	Y	34	27	1			12
							37	9									
02	2492	X	2324	-0-	-168	-0-	198	1	2087	2	Y	35	34	1			13
							39	9									
03	2759	X	2221	-0-	-538	-0-	194	1	1991	2	Y	33	41	1			5
							36	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
HOLT, JACK WELL #: 2 RRCID -> 232570 COMPL. DATE 10/03/2007 TOTAL DEPTH 10950 PERF. 9606 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2286	-0-	-8	-0-	181	1	2105	2	Y	-0-					164
11	2269	N	2269	-0-	-0-	-0-	178	1	2046	2	Y	41	180	1			25
							45	9									
12	2418	N	2281	-0-	-137	-0-	186	1	2095	2	Y	-0-					25
01	2294	N	2260	-0-	-34	-0-	191	1	2069	2	Y	-0-					25
02	2128	N	2080	-0-	-48	-0-	176	1	1852	2	Y	47					72
							52	9									
03	2294	N	2225	-0-	-69	-0-	197	1	2028	2	Y	-0-					72

NANA GAS UNIT NO. 1 WELL #: 4 RRCID -> 232855 COMPL. DATE 10/18/2007 TOTAL DEPTH 10730 PERF. 9350 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3491	-0-	-291	-0-	161	1	3329	2	N	1	1	8			90
							1	9									
11	3660	X	3402	-0-	-258	-0-	155	1	3246	2	N	1	1	8			90
							1	9									
12	3782	X	3654	-0-	-128	-0-	144	1	3510	2	N	-0-					90
01	3503	X	3489	-0-	-14	-0-	148	1	3335	2	N	5	5	8			90
							6	9									
02	3198	X	3198	-0-	-0-	-0-	122	1	3075	2	N	1	1	8			90
							1	9									
03	3658	X	3543	-0-	-115	-0-	123	1	3419	2	N	1	1	8			90
							1	9									

BROWN, DAVID GAS UNIT NO. 1 WELL #: 9 RRCID -> 232856 COMPL. DATE 11/05/2007 TOTAL DEPTH 10850 PERF. 9426 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 07/24/2014

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 10 RRCID -> 232954 COMPL. DATE 08/29/2007 TOTAL DEPTH 10832 PERF. 9658 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1987	N	1987	-0-	-0-	-0-	92	1	1895	2	N	-0-					62
11	1871	N	1871	-0-	-0-	-0-	85	1	1786	2	N	-0-					62
12	2045	N	2045	-0-	-0-	-0-	81	1	1964	2	N	-0-					62
01	1984	N	1748	-0-	-236	-0-	74	1	1674	2	N	-0-					62
02	1736	N	1535	-0-	-201	-0-	59	1	1476	2	N	-0-					62
03	2015	N	1444	-0-	-571	-0-	50	1	1394	2	N	-0-					62

WILKERSON GAS UNIT NO. 1 WELL #: 6 RRCID -> 232985 COMPL. DATE 09/16/2007 TOTAL DEPTH 10825 PERF. 9618 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	2601	-0-	-1336	-0-	120	1	2481	2	N	-0-					60
11	3690	X	2361	-0-	-1329	-0-	107	1	2254	2	N	-0-					60
12	3689	X	2463	-0-	-1226	-0-	97	1	2366	2	N	-0-					60
01	3565	X	2437	-0-	-1128	-0-	103	1	2334	2	N	-0-					60
02	DLQ	G-10	2842	-0-	2842	2842	109	1	2733	2	N	-0-					60
*03	5675	X	2833	-0-	-2842	-0-	98	1	2735	2	N	-0-					60

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
KANGERGA 2 WELL #: 4 RRCID -> 233030 COMPL. DATE 03/22/2009 TOTAL DEPTH 10950 PERF. 9446 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1229	-0-	-569	-0-	97	1	1132	2	Y	-0-					99
11	1740	X	965	-0-	-775	-0-	77	1	888	2	Y	-0-					99
12	1674	X	1624	-0-	-50	-0-	130	1	1463	2	Y	28					127
							31	9									
01	1519	X	1073	-0-	-446	-0-	89	1	962	2	Y	20					147
							22	9									
02	1372	X	762	-0-	-610	-0-	66	1	693	2	Y	3					150
							3	9									
03	1612	X	920	-0-	-692	-0-	82	1	837	2	Y	1					151
							1	9									

COBRA #1 WELL #: 9 RRCID -> 233038 COMPL. DATE 10/22/2007 TOTAL DEPTH 10950 PERF. 9940 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1399	N	1399	-0-	-0-	-0-	109	1	1266	2	Y	22	22	1			1
							24	9									
11	1373	N	1373	-0-	-0-	-0-	107	1	1234	2	Y	29	28	1			2
							32	9									
12	1442	N	1442	-0-	-0-	-0-	115	1	1297	2	Y	27	21	1			8
							30	9									
01	1401	N	1401	-0-	-0-	-0-	115	1	1252	2	Y	31	26	1			13
							34	9									
02	1288	N	1157	-0-	-131	-0-	100	1	1057	2	Y	-0-	13	1			-0-
03	1457	N	1346	-0-	-111	-0-	119	1	1227	2	Y	-0-					-0-

KANGERGA WELL #: 1 RRCID -> 233650 COMPL. DATE 12/21/2007 TOTAL DEPTH 10795 PERF. 9496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	X	1451	-0-	-285	-0-	925	1	526	2	N	-0-					200
11	1502	X	1502	-0-	-0-	-0-	927	1	563	2	N	11	175	1			36
							12	9									
12	1550	X	1126	-0-	-424	-0-	678	1	448	2	N	-0-					36
01	1488	X	975	-0-	-513	-0-	645	1	330	2	N	-0-					36
02	1438	N	1438	-0-	-0-	-0-	863	1	575	2	N	-0-					36
*03	1432	N	1432	-0-	-0-	-0-	918	1	514	2	N	-0-					36

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 15 RRCID -> 233651 COMPL. DATE 11/26/2007 TOTAL DEPTH 10860 PERF. 9590 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3038	-0-	-403	-0-	140	1	2898	2	N	-0-					97
11	3150	X	3056	-0-	-94	-0-	139	1	2917	2	N	-0-					97
12	3388	X	3388	-0-	-0-	-0-	133	1	3255	2	N	-0-					97
01	3485	X	3485	-0-	-0-	-0-	148	1	3334	2	N	3	3	8			97
							3	9									
02	2856	X	2816	-0-	-40	-0-	108	1	2708	2	N	-0-					97
03	3379	X	3197	-0-	-182	-0-	111	1	3086	2	N	-0-					97

NANA GAS UNIT NO. 1 WELL #: 9 RRCID -> 233733 COMPL. DATE 12/26/2007 TOTAL DEPTH 10775 PERF. 9388 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1554	-0-	-27	-0-	72	1	1481	2	N	1	1	8			25
							1	9									
11	1503	N	1503	-0-	-0-	-0-	68	1	1434	2	N	1	1	8			25
							1	9									
12	1550	N	1543	-0-	-7	-0-	61	1	1481	2	N	1	1	8			25
							1	9									
01	1550	N	1505	-0-	-45	-0-	64	1	1435	2	N	5	5	8			25
							6	9									
02	1436	N	1436	-0-	-0-	-0-	55	1	1379	2	N	2	2	8			25
							2	9									
03	1550	N	1464	-0-	-86	-0-	51	1	1412	2	N	1	1	8			25
							1	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
VIPER #2 WELL #: 7 RRCID -> 234256 COMPL. DATE 11/13/2007 TOTAL DEPTH 10880 PERF. 9652 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	N	1774	-0-	-0-	-0-	139	1	1615	2	Y	18	25	1			1
							20	9									
11	1723	N	1723	-0-	-0-	-0-	136	1	1562	2	Y	23	23	1			1
							25	9									
12	1799	N	1799	-0-	-0-	-0-	145	1	1630	2	Y	22	17	1			6
							24	9									
01	1785	N	1785	-0-	-0-	-0-	148	1	1600	2	Y	34	27	1			13
							37	9									
02	1596	N	1583	-0-	-13	-0-	134	1	1414	2	Y	32	33	1			12
							35	9									
*03	1854	N	1854	-0-	-0-	-0-	164	1	1687	2	Y	3	15	1			-0-
							3	9									

BROWN, DAVID GAS UNIT NO. 1 WELL #: 7 RRCID -> 234521 COMPL. DATE 01/10/2008 TOTAL DEPTH 10880 PERF. 9476 - 10616

10	628	N	628	-0-	-0-	-0-	28	1	583	2	N	15	15	8			100
							17	9									
11	26	N	26	-0-	-0-	-0-	1	1	24	2	N	1	1	8			100
							1	9									
12	155	N	-0-	-0-	-155	-0-					N	44	77	1			67
01	620	N	-0-	-0-	-620	-0-					N	-0-					67
02	28	N	-0-	-0-	-28	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WATKINS SCHOLARSHIP TRUST WELL #: 2 RRCID -> 234700 COMPL. DATE 10/25/2007 TOTAL DEPTH 10950 PERF. 9629 - 10740

10	905	X	905	-0-	-0-	-0-	72	1	833	2	Y	-0-					62
11	996	X	996	-0-	-0-	-0-	80	1	916	2	Y	-0-					62
12	873	X	873	-0-	-0-	-0-	71	1	802	2	Y	-0-					62
01	944	X	944	-0-	-0-	-0-	80	1	864	2	Y	-0-					62
02	924	X	886	-0-	-38	-0-	77	1	809	2	Y	-0-					62
03	1023	X	835	-0-	-188	-0-	74	1	761	2	Y	-0-					62

KANGERGA 1 WELL #: 8 RRCID -> 235256 COMPL. DATE 03/10/2008 TOTAL DEPTH 10948 PERF. 9573 - 10687

10	1473	N	1473	-0-	-0-	-0-	117	1	1356	2	Y	-0-					89
11	1631	N	1631	-0-	-0-	-0-	126	1	1447	2	Y	53					142
							58	9									
12	1573	N	1573	-0-	-0-	-0-	128	1	1445	2	Y	-0-					142
01	1647	N	1647	-0-	-0-	-0-	139	1	1508	2	Y	-0-					142
02	1747	N	1747	-0-	-0-	-0-	151	1	1596	2	Y	-0-					142
*03	1587	N	1587	-0-	-0-	-0-	141	1	1446	2	Y	-0-					142

KANGERGA 1 WELL #: 9 RRCID -> 235258 COMPL. DATE 01/16/2008 TOTAL DEPTH 10920 PERF. 9546 - 10680

10	2914	X	2823	-0-	-91	-0-	223	1	2600	2	Y	-0-					97
11	2790	X	2773	-0-	-17	-0-	216	1	2483	2	Y	67					164
							74	9									
12	2883	X	2831	-0-	-52	-0-	231	1	2600	2	Y	-0-					164
01	2883	X	2757	-0-	-126	-0-	233	1	2524	2	Y	-0-					164
02	2604	X	2556	-0-	-48	-0-	218	1	2292	2	Y	42					206
							46	9									
*03	3066	X	3066	-0-	-0-	-0-	272	1	2794	2	Y	-0-					206

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
NANA GAS UNIT NO. 1 WELL #: 11 RRCID -> 235960 COMPL. DATE 03/17/2008 TOTAL DEPTH 10810 PERF. 9498 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4366	-0-	-160	-0-	201	1	4164	2	N	1	1	8			127
							1	9									
11	4380	X	4245	-0-	-135	-0-	193	1	4051	2	N	1	1	8			127
							1	9									
12	4526	X	4403	-0-	-123	-0-	173	1	4229	2	N	1	1	8			127
							1	9									
01	4526	X	4235	-0-	-291	-0-	179	1	4052	2	N	4	4	8			127
							4	9									
02	4060	X	3881	-0-	-179	-0-	148	1	3732	2	N	1	1	8			127
							1	9									
03	4402	X	4252	-0-	-150	-0-	147	1	4103	2	N	2	2	8			127
							2	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 8 RRCID -> 235995 COMPL. DATE 02/15/2008 TOTAL DEPTH 10840 PERF. 9498 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2437	-0-	-384	-0-	112	1	2325	2	N	-0-					80
11	2730	X	2205	-0-	-525	-0-	100	1	2105	2	N	-0-					80
12	2759	X	2264	-0-	-495	-0-	89	1	2175	2	N	-0-					80
01	2635	X	2451	-0-	-184	-0-	104	1	2347	2	N	-0-					80
02	2582	N	2582	-0-	-0-	-0-	99	1	2483	2	N	-0-					80
*03	2853	N	2853	-0-	-0-	-0-	99	1	2754	2	N	-0-					80

EASTLAND WELL #: 6 RRCID -> 235996 COMPL. DATE 12/27/2007 TOTAL DEPTH 10920 PERF. 9606 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0-	-0-	79	1	919	2	Y	-0-					19
11	960	N	946	-0-	-14	-0-	76	1	870	2	Y	-0-					19
12	1054	N	1003	-0-	-51	-0-	82	1	921	2	Y	-0-					19
01	992	N	970	-0-	-22	-0-	82	1	888	2	Y	-0-					19
02	896	N	856	-0-	-40	-0-	74	1	782	2	Y	-0-					19
03	992	N	939	-0-	-53	-0-	83	1	856	2	Y	-0-					19

SPIKES GAS UNIT NO. 1 WELL #: 9 RRCID -> 236017 COMPL. DATE 02/22/2008 TOTAL DEPTH 10930 PERF. 9604 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3373	-0-	-409	-0-	156	1	3217	2	N	-0-					112
11	3660	X	3649	-0-	-11	-0-	166	1	3483	2	N	-0-					112
12	3865	X	3865	-0-	-0-	-0-	152	1	3713	2	N	-0-					112
01	3852	X	3852	-0-	-0-	-0-	163	1	3685	2	N	4	4	8			112
							4	9									
02	3416	X	3310	-0-	-106	-0-	126	1	3184	2	N	-0-					112
03	3875	X	3830	-0-	-45	-0-	132	1	3697	2	N	1	1	8			112
							1	9									

SPIKES GAS UNIT NO. 1 WELL #: 11 RRCID -> 236138 COMPL. DATE 04/01/2008 TOTAL DEPTH 10944 PERF. 9474 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1926	X	1926	-0-	-0-	-0-	89	1	1837	2	N	-0-					41
11	2134	X	2134	-0-	-0-	-0-	97	1	2036	2	N	1	1	8			41
							1	9									
12	2043	X	2043	-0-	-0-	-0-	80	1	1963	2	N	-0-					41
01	1922	X	1749	-0-	-173	-0-	74	1	1673	2	N	2	2	8			41
							2	9									
02	1988	X	1650	-0-	-338	-0-	63	1	1587	2	N	-0-					41
03	2201	X	1701	-0-	-500	-0-	59	1	1642	2	N	-0-					41

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
NANA GAS UNIT NO. 1 WELL #: 5 RRCID -> 236206 COMPL. DATE 04/21/2008 TOTAL DEPTH 10835 PERF. 9370 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2663	-0-	-3	-0-	123	1	2539	2	N	1	1	8			55
							1	9									
11	2670	X	2581	-0-	-89	-0-	117	1	2463	2	N	1	1	8			55
							1	9									
12	2759	X	2643	-0-	-116	-0-	104	1	2539	2	N	-0-					55
01	2759	X	2397	-0-	-362	-0-	101	1	2292	2	N	4	4	8			55
							4	9									
02	2436	X	2209	-0-	-227	-0-	84	1	2124	2	N	1	1	8			55
							1	9									
03	2666	X	2453	-0-	-213	-0-	85	1	2367	2	N	1	1	8			55
							1	9									

SPIKES GAS UNIT NO. 1 WELL #: 14 RRCID -> 236451 COMPL. DATE 02/27/2008 TOTAL DEPTH 10885 PERF. 9584 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2820	-0-	-63	-0-	130	1	2690	2	N	-0-					53
11	2790	X	2745	-0-	-45	-0-	125	1	2620	2	N	-0-					53
12	2790	X	2545	-0-	-245	-0-	100	1	2445	2	N	-0-					53
01	2821	X	2514	-0-	-307	-0-	107	1	2406	2	N	1	1	8			53
							1	9									
02	2576	X	2189	-0-	-387	-0-	84	1	2105	2	N	-0-					53
03	2852	X	2514	-0-	-338	-0-	87	1	2427	2	N	-0-					53

LITTLE ESTATE WELL #: 2 RRCID -> 237618 COMPL. DATE 12/10/2008 TOTAL DEPTH 10760 PERF. 7074 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	1615	-0-	-2415	-0-	973	1	495	2	N	134	4	8			177
							147	9									
11	3900	X	2413	-0-	-1487	-0-	964	1	1321	2	N	116	179	1	3	8	111
							128	9									
12	3100	X	2328	-0-	-772	-0-	904	1	1368	2	N	51	2	8			160
							56	9									
01	3100	X	2474	-0-	-626	-0-	902	1	1367	2	N	186	163	1	23	8	160
							205	9									
02	2240	X	1026	-0-	-1214	-0-	834	1	60	2	N	120	179	1	5	8	96
							132	9									
03	2480	X	2456	-0-	-24	-0-	977	1	1315	2	N	149	169	1	6	8	70
							164	9									

NANA GAS UNIT NO. 1 WELL #: 3 RRCID -> 238044 COMPL. DATE 05/22/2008 TOTAL DEPTH 10880 PERF. 9416 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1344	-0-	-1198	-0-	62	1	1281	2	N	1	87	1	57	5	2
							1	9									
11	2535	X	2535	-0-	-0-	-0-	115	1	2419	2	N	1	1	8			2
							1	9									
12	2542	X	2511	-0-	-31	-0-	99	1	2412	2	N	-0-					2
01	2542	X	2521	-0-	-21	-0-	107	1	2407	2	N	6	6	8			2
							7	9									
02	2380	X	2332	-0-	-48	-0-	89	1	2243	2	N	-0-					2
03	2635	X	2508	-0-	-127	-0-	87	1	2421	2	N	-0-					2

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 17 RRCID -> 238046 COMPL. DATE 05/21/2008 TOTAL DEPTH 10860 PERF. 9418 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3680	-0-	-319	-0-	170	1	3510	2	N	-0-					84
11	3870	X	3481	-0-	-389	-0-	158	1	3323	2	N	-0-					84
12	3999	X	3684	-0-	-315	-0-	145	1	3539	2	N	-0-					84
01	3937	X	3628	-0-	-309	-0-	154	1	3472	2	N	2	2	8			84
							2	9									
02	3416	X	3371	-0-	-45	-0-	129	1	3242	2	N	-0-					84
*03	3723	X	3723	-0-	-0-	-0-	129	1	3594	2	N	-0-					84

KANGERGA 2 WELL #: 3 RRCID -> 238157 COMPL. DATE 03/31/2008 TOTAL DEPTH 10935 PERF. 9560 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2552	-0-	-114	-0-	202	1	2350	2	Y	-0-					48
11	2580	X	2553	-0-	-27	-0-	199	1	2289	2	Y	59					107
							65	9									
12	2666	X	2527	-0-	-139	-0-	206	1	2321	2	Y	-0-					107
01	2604	X	2453	-0-	-151	-0-	207	1	2245	2	Y	1	1	8			107
							1	9									
02	2380	X	2207	-0-	-173	-0-	190	1	2002	2	Y	14	14	8			107
							15	9									
03	2635	X	2432	-0-	-203	-0-	216	1	2216	2	Y	-0-					107

WATKINS SCHOLARSHIP TRUST WELL #: 5 RRCID -> 239224 COMPL. DATE 03/10/2008 TOTAL DEPTH 10950 PERF. 9576 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1386	N	1386	-0-	-0-	-0-	110	1	1276	2	Y	-0-					120
11	1340	N	1340	-0-	-0-	-0-	106	1	1221	2	Y	12	107	1			25
							13	9									
12	1457	N	1357	-0-	-100	-0-	111	1	1246	2	Y	-0-					25
01	1395	N	1361	-0-	-34	-0-	115	1	1246	2	Y	-0-					25
02	1260	N	1156	-0-	-104	-0-	100	1	1056	2	Y	-0-					25
03	1364	N	1331	-0-	-33	-0-	118	1	1213	2	Y	-0-					25

VIPER #1 WELL #: 15 RRCID -> 239242 COMPL. DATE 01/27/2008 TOTAL DEPTH 10950 PERF. 9620 - 10691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2850	-0-	-157	-0-	226	1	2624	2	Y	-0-					-0-
11	2976	X	2976	-0-	-0-	-0-	238	1	2738	2	Y	-0-					-0-
12	2987	X	2987	-0-	-0-	-0-	243	1	2733	2	Y	10	7	1			3
							11	9									
01	2964	X	2964	-0-	-0-	-0-	249	1	2702	2	Y	12	10	1			5
							13	9									
02	2774	X	2774	-0-	-0-	-0-	239	1	2516	2	Y	17	16	1			6
							19	9									
*03	3254	X	3254	-0-	-0-	-0-	288	1	2955	2	Y	10	14	1			2
							11	9									

VIPER #1 WELL #: 14 RRCID -> 239244 COMPL. DATE 03/05/2008 TOTAL DEPTH 10950 PERF. 9642 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4180	X	4180	-0-	-0-	-0-	331	1	3849	2	Y	-0-					-0-
11	4084	X	4084	-0-	-0-	-0-	327	1	3757	2	Y	-0-					-0-
12	4273	X	4273	-0-	-0-	-0-	348	1	3914	2	Y	10	7	1			3
							11	9									
01	4247	X	4075	-0-	-172	-0-	343	1	3719	2	Y	12	10	1			5
							13	9									
02	3836	X	3702	-0-	-134	-0-	319	1	3364	2	Y	17	16	1			6
							19	9									
03	4278	X	4035	-0-	-243	-0-	357	1	3666	2	Y	11	15	1			2
							12	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
KANGERGA 2 WELL #: 6 RRCID -> 239245 COMPL. DATE 02/13/2008 TOTAL DEPTH 10908 PERF. 9550 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1539	X	1539	-0-	-0-	-0-	122	1	1417	2	Y	-0-					54
11	1441	X	1441	-0-	-0-	-0-	115	1	1326	2	Y	-0-					54
12	1519	X	1451	-0-	-68	-0-	115	1	1289	2	Y	43					97
							47	9									
01	1550	X	1245	-0-	-305	-0-	105	1	1140	2	Y	-0-					97
02	1344	N	1117	-0-	-227	-0-	97	1	1020	2	Y	-0-					97
03	1457	N	1285	-0-	-172	-0-	114	1	1171	2	Y	-0-					97

SPIKES GAS UNIT NO. 1 WELL #: 13 RRCID -> 239824 COMPL. DATE 07/04/2008 TOTAL DEPTH 10875 PERF. 9380 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5699	-0-	-222	-0-	263	1	5435	2	N	1	95	1	1	8	47
							1	9									
11	5730	X	5494	-0-	-236	-0-	250	1	5243	2	N	1	1	8			47
							1	9									
12	5921	X	5716	-0-	-205	-0-	225	1	5490	2	N	1	1	8			47
							1	9									
01	5735	X	5614	-0-	-121	-0-	238	1	5369	2	N	6	6	8			47
							7	9									
02	5152	X	5113	-0-	-39	-0-	195	1	4917	2	N	1	1	8			47
							1	9									
03	5704	X	5526	-0-	-178	-0-	191	1	5335	2	N	-0-					47

WILKERSON GAS UNIT NO. 1 WELL #: 10 RRCID -> 240768 COMPL. DATE 07/15/2008 TOTAL DEPTH 10887 PERF. 9430 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5898	X	5898	-0-	-0-	-0-	272	1	5626	2	N	-0-					50
11	5910	X	5500	-0-	-410	-0-	250	1	5249	2	N	1	1	8			50
							1	9									
12	6107	X	5586	-0-	-521	-0-	220	1	5365	2	N	1	1	8			50
							1	9									
01	6107	X	5295	-0-	-812	-0-	224	1	5065	2	N	5	5	8			50
							6	9									
02	5432	X	4891	-0-	-541	-0-	187	1	4703	2	N	1	1	8			50
							1	9									
03	5890	X	5433	-0-	-457	-0-	188	1	5244	2	N	1	1	8			50
							1	9									

VIPER #3 WELL #: 5 RRCID -> 242753 COMPL. DATE 04/24/2008 TOTAL DEPTH 10950 PERF. 9954 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2735	X	2735	-0-	-0-	-0-	216	1	2519	2	Y	-0-					-0-
11	2674	X	2674	-0-	-0-	-0-	214	1	2460	2	Y	-0-					-0-
12	2725	X	2725	-0-	-0-	-0-	222	1	2503	2	Y	-0-					-0-
01	2728	X	2615	-0-	-113	-0-	221	1	2394	2	Y	-0-					-0-
02	2492	N	2298	-0-	-194	-0-	199	1	2099	2	Y	-0-					-0-
03	2728	N	1811	-0-	-917	-0-	161	1	1650	2	Y	-0-					-0-

VIPER #3 WELL #: 8 RRCID -> 242756 COMPL. DATE 05/16/2008 TOTAL DEPTH 10887 PERF. 9652 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3329	X	3329	-0-	-0-	-0-	263	1	3064	2	Y	2	2	1			-0-
							2	9									
11	3308	X	3308	-0-	-0-	-0-	264	1	3031	2	Y	12	12	1			-0-
							13	9									
12	3348	X	3348	-0-	-0-	-0-	272	1	3064	2	Y	11	8	1			3
							12	9									
01	3445	X	3445	-0-	-0-	-0-	289	1	3137	2	Y	17	13	1			7
							19	9									
02	3080	X	2768	-0-	-312	-0-	238	1	2505	2	Y	23	21	1			9
							25	9									
03	3410	X	2984	-0-	-426	-0-	263	1	2699	2	Y	20	24	1			5
							22	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
KANGERGA 1 WELL #: 10 RRCID -> 242773 COMPL. DATE 03/25/2008 TOTAL DEPTH 10900 PERF. 9470 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1439	-0-	-204	-0-	114	1	1325	2	Y	-0-					23
11	1530	X	1358	-0-	-172	-0-	109	1	1249	2	Y	-0-					23
12	1581	X	1262	-0-	-319	-0-	100	1	1131	2	Y	28					51
							31	9									
01	1581	X	1298	-0-	-283	-0-	110	1	1188	2	Y	-0-					51
02	1488	X	1488	-0-	-0-	-0-	129	1	1359	2	Y	-0-					51
03	1426	X	1182	-0-	-244	-0-	105	1	1077	2	Y	-0-					51

VIPER #1 WELL #: 6 RRCID -> 243215 COMPL. DATE 10/18/2008 TOTAL DEPTH 10925 PERF. 9536 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2141	N	2141	-0-	-0-	-0-	169	1	1972	2	Y	-0-					76
11	2046	N	2046	-0-	-0-	-0-	164	1	1882	2	Y	-0-					76
12	2108	N	2071	-0-	-37	-0-	169	1	1902	2	Y	-0-					76
01	2139	N	2026	-0-	-113	-0-	171	1	1855	2	Y	-0-					76
02	1904	N	1884	-0-	-20	-0-	163	1	1721	2	Y	-0-					76
03	2077	N	2026	-0-	-51	-0-	180	1	1846	2	Y	-0-					76

WORLEY WELL #: 2 RRCID -> 243395 COMPL. DATE 11/07/2008 TOTAL DEPTH 10945 PERF. 9544 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	934	-0-	-1453	-0-	24	1	910	2	Y	-0-					56
11	1830	X	1614	-0-	-216	-0-	42	1	1521	2	Y	46	67	1			35
							51	9									
12	1891	X	1442	-0-	-449	-0-	41	1	1401	2	Y	-0-					35
01	1891	X	304	-0-	-1587	-0-	8	1	296	2	Y	-0-					35
02	1568	X	-0-	-0-	-1568	-0-					Y	-0-					35
03	1674	X	81	-0-	-1593	-0-	3	1	78	2	Y	-0-	35	1			-0-

LITTLE ESTATE WELL #: 3 RRCID -> 243466 COMPL. DATE 01/07/2009 TOTAL DEPTH 10755 PERF. 7378 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	2288	-0-	-2424	-0-	57	1	2231	2	N	-0-					128
11	4560	X	2385	-0-	-2175	-0-	64	1	2321	2	N	-0-					128
12	3069	X	2549	-0-	-520	-0-	72	1	2477	2	N	-0-					128
01	3069	X	2594	-0-	-475	-0-	71	1	2521	2	N	2	2	8			128
							2	9									
02	2772	X	2169	-0-	-603	-0-	78	1	2091	2	N	-0-					128
*03	2667	X	2667	-0-	-0-	-0-	104	1	2563	2	N	-0-					128

HOLT, JACK WELL #: 3 RRCID -> 244104 COMPL. DATE 04/17/2008 TOTAL DEPTH 10950 PERF. 9716 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3502	-0-	-94	-0-	277	1	3225	2	Y	-0-					206
11	3484	X	3484	-0-	-0-	-0-	274	1	3151	2	Y	54	185	1			75
							59	9									
12	3627	X	3549	-0-	-78	-0-	290	1	3259	2	Y	-0-					75
01	3627	X	3482	-0-	-145	-0-	288	1	3121	2	Y	66					141
							73	9									
02	3276	X	3058	-0-	-218	-0-	265	1	2793	2	Y	-0-					141
03	3596	X	3362	-0-	-234	-0-	298	1	3064	2	Y	-0-					141

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 13 RRCID -> 244180 COMPL. DATE 08/14/2008 TOTAL DEPTH 10895 PERF. 9406 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2543	-0-	-123	-0-	116	1	2407	2	N	18	1	8			62
							20	9									
11	2580	X	2351	-0-	-229	-0-	107	1	2244	2	N	-0-					62
12	2542	X	2458	-0-	-84	-0-	97	1	2361	2	N	-0-					62
01	2542	X	2313	-0-	-229	-0-	98	1	2212	2	N	3	3	8			62
							3	9									
02	2184	N	1963	-0-	-221	-0-	75	1	1888	2	N	-0-					62
03	2449	N	2339	-0-	-110	-0-	81	1	2258	2	N	-0-					62

COBRA #1 WELL #: 5 RRCID -> 244383 COMPL. DATE 12/13/2008 TOTAL DEPTH 10880 PERF. 8750 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2041	N	2041	-0-	-0-	-0-	162	1	1879	2	Y	-0-					40
11	1981	N	1981	-0-	-0-	-0-	159	1	1822	2	Y	-0-					40
12	2077	N	1988	-0-	-89	-0-	162	1	1826	2	Y	-0-					40
01	2046	N	1952	-0-	-94	-0-	165	1	1787	2	Y	-0-					40
02	1848	N	1762	-0-	-86	-0-	153	1	1609	2	Y	-0-					40
03	1984	N	1939	-0-	-45	-0-	172	1	1767	2	Y	-0-					40

BROWN, DAVID GAS UNIT NO. 1 WELL #: 10 RRCID -> 244504 COMPL. DATE 10/23/2008 TOTAL DEPTH 10911 PERF. 9486 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

SPIKES GAS UNIT NO. 1 WELL #: 17 RRCID -> 244517 COMPL. DATE 10/28/2008 TOTAL DEPTH 10854 PERF. 9436 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2117	-0-	-332	-0-	98	1	2018	2	N	1	1	8			81
							1	9									
11	2310	N	2021	-0-	-289	-0-	92	1	1928	2	N	1	1	8			81
							1	9									
12	2232	N	2108	-0-	-124	-0-	83	1	2025	2	N	-0-					81
01	2108	N	2095	-0-	-13	-0-	89	1	2002	2	N	4	4	8			81
							4	9									
02	1898	N	1898	-0-	-0-	-0-	72	1	1825	2	N	1	1	8			81
							1	9									
03	2108	N	2081	-0-	-27	-0-	72	1	2008	2	N	1	1	8			81
							1	9									

WILKERSON GAS UNIT WELL #: 5 RRCID -> 244519 COMPL. DATE 09/19/2008 TOTAL DEPTH 10890 PERF. 9588 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4571	-0-	-172	-0-	211	1	4359	2	N	1	1	8			42
							1	9									
11	4650	X	4603	-0-	-47	-0-	209	1	4393	2	N	1	1	8			42
							1	9									
12	4805	X	4753	-0-	-52	-0-	187	1	4566	2	N	-0-					42
01	4805	X	4484	-0-	-321	-0-	190	1	4288	2	N	5	5	8			42
							6	9									
02	4460	X	4460	-0-	-0-	-0-	170	1	4290	2	N	-0-					42
03	4743	X	4459	-0-	-284	-0-	154	1	4305	2	N	-0-					42

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WILKERSON GAS UNIT WELL #: 11 RRCID -> 244520 COMPL. DATE 11/13/2008 TOTAL DEPTH 10920 PERF. 6544 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4028	X	4028	-0-	-0-	-0-	186	1	3841	2	N	1	1	8			45
							1	9									
11	3960	X	3739	-0-	-221	-0-	170	1	3568	2	N	1	1	8			45
							1	9									
12	4092	X	3826	-0-	-266	-0-	151	1	3675	2	N	-0-					45
01	4092	X	3629	-0-	-463	-0-	154	1	3469	2	N	5	5	8			45
							6	9									
02	3640	X	3286	-0-	-354	-0-	126	1	3160	2	N	-0-					45
03	4030	X	3724	-0-	-306	-0-	129	1	3595	2	N	-0-					45

WORLEY WELL #: 3 RRCID -> 245027 COMPL. DATE 12/23/2008 TOTAL DEPTH 11647 PERF. 9346 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPIKES GAS UNIT NO. 1 WELL #: 12 RRCID -> 245136 COMPL. DATE 10/01/2008 TOTAL DEPTH 10940 PERF. 9616 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3912	X	3912	-0-	-0-	-0-	180	1	3731	2	N	1	1	8			139
							1	9									
11	3810	X	3769	-0-	-41	-0-	171	1	3597	2	N	1	1	8			139
							1	9									
12	3937	X	3791	-0-	-146	-0-	149	1	3642	2	N	-0-					139
01	3937	X	3658	-0-	-279	-0-	155	1	3500	2	N	3	3	8			139
							3	9									
02	3528	X	3095	-0-	-433	-0-	118	1	2976	2	N	1	1	8			139
							1	9									
*03	3932	X	3932	-0-	-0-	-0-	136	1	3796	2	N	-0-					139

BARRON, PEARL WELL #: 4 RRCID -> 245639 COMPL. DATE 12/25/2008 TOTAL DEPTH 11680 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARRELL UNIT WELL #: 4 RRCID -> 245640 COMPL. DATE 01/09/2009 TOTAL DEPTH 11575 PERF. 9942 - 10683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SPIKES GAS UNIT NO. 1 WELL #: 18 RRCID -> 245661 COMPL. DATE 11/24/2008 TOTAL DEPTH 10855 PERF. 9544 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2998	-0-	-257	-0-	138	1	2860	2	N	-0-					106
11	3150	X	2563	-0-	-587	-0-	117	1	2446	2	N	-0-					106
12	3255	X	3196	-0-	-59	-0-	126	1	3070	2	N	-0-					106
01	3007	X	2989	-0-	-18	-0-	127	1	2859	2	N	3	3	8			106
							3	9									
02	2716	X	2449	-0-	-267	-0-	94	1	2355	2	N	-0-					106
03	3193	X	2932	-0-	-261	-0-	101	1	2831	2	N	-0-					106

JARRELL UNIT WELL #: 2 RRCID -> 245736 COMPL. DATE 01/06/2009 TOTAL DEPTH 10850 PERF. 9702 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1403	-0-	-271	-0-	142	1	1261	2	Y	-0-					-0-
11	1410	N	1409	-0-	-1	-0-	146	1	1263	2	Y	-0-					-0-
12	1643	N	1356	-0-	-287	-0-	150	1	1206	2	Y	-0-					-0-
01	1395	N	1208	-0-	-187	-0-	153	1	1055	2	Y	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	210	1	1244	2	Y	-0-					-0-
*03	1497	N	1497	-0-	-0-	-0-	67	1	1430	2	Y	-0-					-0-

NANA GAS UNIT NO. 1 WELL #: 8 RRCID -> 245834 COMPL. DATE 01/01/2009 TOTAL DEPTH 10761 PERF. 9506 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3803	-0-	-103	-0-	175	1	3627	2	N	1	1	8			173
							1	9									
11	3780	X	3611	-0-	-169	-0-	164	1	3446	2	N	1	1	8			173
							1	9									
12	3906	X	3690	-0-	-216	-0-	145	1	3544	2	N	1	1	8			173
							1	9									
01	3844	X	3069	-0-	-775	-0-	130	1	2932	2	N	6	6	8			173
							7	9									
02	3472	X	2949	-0-	-523	-0-	113	1	2834	2	N	2	2	8			173
							2	9									
03	3813	X	3496	-0-	-317	-0-	121	1	3373	2	N	2	2	8			173
							2	9									

NANA GAS UNIT NO. 1 WELL #: 7 RRCID -> 245836 COMPL. DATE 02/04/2009 TOTAL DEPTH 10758 PERF. 9352 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2567	-0-	-130	-0-	118	1	2448	2	N	1	1	8			133
							1	9									
11	2610	X	2328	-0-	-282	-0-	106	1	2222	2	N	-0-					133
12	2697	X	2177	-0-	-520	-0-	86	1	2090	2	N	1	1	8			133
							1	9									
01	2697	X	1985	-0-	-712	-0-	84	1	1894	2	N	6	6	8			133
							7	9									
02	2408	X	1776	-0-	-632	-0-	68	1	1707	2	N	1	1	8			133
							1	9									
03	2573	X	1912	-0-	-661	-0-	66	1	1845	2	N	1	1	8			133
							1	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 16 RRCID -> 245874 COMPL. DATE 12/14/2008 TOTAL DEPTH 10889 PERF. 9398 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3159	X	3159	-0-	-0-	-0-	146	1	3013	2	Y	-0-	17	1			4
11	3030	X	2935	-0-	-95	-0-	133	1	2802	2	Y	-0-					4
12	3193	X	2963	-0-	-230	-0-	117	1	2846	2	Y	-0-					4
01	3193	X	2726	-0-	-467	-0-	116	1	2610	2	Y	-0-					4
02	2884	X	2391	-0-	-493	-0-	91	1	2300	2	Y	-0-					4
03	3162	X	2716	-0-	-446	-0-	94	1	2622	2	Y	-0-					4

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
JARRELL UNIT WELL #: 3 RRCID -> 245955 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9434 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	1965	-0-	-608	-0-	199	1	1765	2	Y	1					1
							1	9									
11	2399	X	2399	-0-	-0-	-0-	247	1	2146	2	Y	5	4	1			2
							6	9									
12	2383	X	2383	-0-	-0-	-0-	263	1	2120	2	Y	-0-	2	1			-0-
01	2252	X	2252	-0-	-0-	-0-	286	1	1966	2	Y	-0-					-0-
02	2240	X	1035	-0-	-1205	-0-	149	1	886	2	Y	-0-					-0-
03	2480	X	2298	-0-	-182	-0-	103	1	2195	2	Y	-0-					-0-

JARRELL UNIT WELL #: 5 RRCID -> 246649 COMPL. DATE 03/29/2009 TOTAL DEPTH 10850 PERF. 9472 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2123	-0-	-1039	-0-	215	1	1908	2	Y	-0-	9	1			-0-
11	3060	X	2645	-0-	-415	-0-	272	1	2361	2	Y	11	9	1			2
							12	9									
12	3162	X	3075	-0-	-87	-0-	340	1	2735	2	Y	-0-	2	1			-0-
01	2511	X	2452	-0-	-59	-0-	308	1	2123	2	Y	19	19	8			-0-
							21	9									
02	2464	X	2056	-0-	-408	-0-	296	1	1758	2	Y	2	1	1			1
							2	9									
03	3069	X	2593	-0-	-476	-0-	114	1	2429	2	Y	45					46
							50	9									

NANA GAS UNIT NO. 1 WELL #: 10 RRCID -> 246980 COMPL. DATE 11/27/2008 TOTAL DEPTH 10805 PERF. 9356 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2990	-0-	-544	-0-	138	1	2852	2	N	-0-					131
11	3420	X	2740	-0-	-680	-0-	125	1	2615	2	N	-0-					131
12	3534	X	2908	-0-	-626	-0-	114	1	2793	2	N	1	1	8			131
							1	9									
01	3379	X	3088	-0-	-291	-0-	131	1	2949	2	N	7	7	8			131
							8	9									
02	2996	X	2818	-0-	-178	-0-	108	1	2709	2	N	1	1	8			131
							1	9									
*03	3168	X	3168	-0-	-0-	-0-	110	1	3057	2	N	1	1	8			131
							1	9									

NANA GAS UNIT NO. 1 WELL #: 17 RRCID -> 247568 COMPL. DATE 02/19/2009 TOTAL DEPTH 10880 PERF. 9388 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2086	-0-	-53	-0-	96	1	1989	2	N	1	1	8			114
							1	9									
11	2100	N	2029	-0-	-71	-0-	92	1	1936	2	N	1	1	8			114
							1	9									
12	2170	N	2046	-0-	-124	-0-	81	1	1965	2	N	-0-					114
01	2077	N	1955	-0-	-122	-0-	83	1	1868	2	N	4	4	8			114
							4	9									
02	1904	N	1779	-0-	-125	-0-	68	1	1710	2	N	1	1	8			114
							1	9									
03	2046	N	1920	-0-	-126	-0-	66	1	1853	2	N	1	1	8			114
							1	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WILKERSON GAS UNIT WELL #: 15 RRCID -> 247851 COMPL. DATE 03/08/2009 TOTAL DEPTH 10939 PERF. 9470 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4674	-0-	-317	-0-	216	1	4457	2	N	1	1	8			117
							1	9									
11	4830	X	4396	-0-	-434	-0-	200	1	4196	2	N	-0-					117
12	4991	X	4634	-0-	-357	-0-	182	1	4452	2	N	-0-					117
01	4774	X	4500	-0-	-274	-0-	191	1	4305	2	N	4	4	8			117
							4	9									
02	4228	X	3913	-0-	-315	-0-	149	1	3763	2	N	1	1	8			117
							1	9									
03	4681	X	4174	-0-	-507	-0-	144	1	4030	2	N	-0-					117

JARRELL UNIT WELL #: 6 RRCID -> 247944 COMPL. DATE 04/24/2009 TOTAL DEPTH 10856 PERF. 9320 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2084	-0-	-830	-0-	211	1	1873	2	Y	-0-	17	1			-0-
11	2820	X	2261	-0-	-559	-0-	234	1	2026	2	Y	1	1	1			-0-
							1	9									
12	2356	X	2221	-0-	-135	-0-	245	1	1976	2	Y	-0-					-0-
01	2400	X	2400	-0-	-0-	-0-	304	1	2096	2	Y	-0-					-0-
02	2100	N	1239	-0-	-861	-0-	178	1	1054	2	Y	6	4	1			2
							7	9									
*03	2401	N	2401	-0-	-0-	-0-	108	1	2286	2	Y	6					8
							7	9									

SPIKES GAS UNIT NO. 1 WELL #: 23 RRCID -> 247948 COMPL. DATE 03/04/2009 TOTAL DEPTH 10869 PERF. 9552 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3885	-0-	-300	-0-	179	1	3706	2	Y	-0-					108
11	4020	X	3632	-0-	-388	-0-	165	1	3461	2	Y	5					113
							6	9									
12	4154	X	3730	-0-	-424	-0-	146	1	3563	2	Y	19	29	1			103
							21	9									
01	3937	X	3517	-0-	-420	-0-	149	1	3365	2	Y	3	3	8			103
							3	9									
02	3528	X	3240	-0-	-288	-0-	124	1	3115	2	Y	1	1	8			103
							1	9									
03	3875	X	3566	-0-	-309	-0-	123	1	3442	2	Y	1	1	8			103
							1	9									

JARRELL UNIT WELL #: 7 RRCID -> 250065 COMPL. DATE 01/10/2012 TOTAL DEPTH 10872 PERF. 7342 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6272	X	6272	-0-	-0-	-0-	1372	1	4740	2	Y	145	125	1			176
							160	9									
11	4470	X	3926	-0-	-544	-0-	1129	1	2772	2	Y	23	152	1			47
							25	9									
12	5084	X	3754	-0-	-1330	-0-	1087	1	2446	2	Y	201	161	1			87
							221	9									
01	6262	X	3024	-0-	-3238	-0-	1061	1	1731	2	Y	211	177	1			121
							232	9									
02	5656	X	3284	-0-	-2372	-0-	1072	1	2038	2	Y	158	173	1			106
							174	9									
03	6262	X	1468	-0-	-4794	-0-	837	1	575	2	Y	51					157
							56	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WILKERSON GAS UNIT NO. 1 WELL #: 16 RRCID -> 250911 COMPL. DATE 06/24/2009 TOTAL DEPTH 10889 PERF. 9440 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2408	-0-	-196	-0-	111	1	2297	2	N	-0-					122
11	2340	X	2204	-0-	-136	-0-	100	1	2104	2	N	-0-					122
12	2407	X	2407	-0-	-0-	-0-	95	1	2311	2	N	1					123
							1	9									
01	2418	X	2348	-0-	-70	-0-	99	1	2247	2	N	2	2	8			123
							2	9									
02	2179	N	2179	-0-	-0-	-0-	83	1	2096	2	N	-0-					123
03	2418	N	2330	-0-	-88	-0-	81	1	2248	2	N	1	1	8			123
							1	9									

POWELL, MIRIAM GAS UNIT NO. 1 WELL #: 14 RRCID -> 251491 COMPL. DATE 04/10/2008 TOTAL DEPTH 10950 PERF. 9576 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PEAL GAS UNIT WELL #: 4 RRCID -> 253523 COMPL. DATE 05/04/2009 TOTAL DEPTH 10825 PERF. 9518 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2599	-0-	-346	-0-	120	1	2477	2	N	2	2	8			101
							2	9									
11	2850	X	2701	-0-	-149	-0-	123	1	2577	2	N	1	1	8			101
							1	9									
12	2945	X	2777	-0-	-168	-0-	109	1	2668	2	N	-0-					101
01	2852	X	2728	-0-	-124	-0-	115	1	2606	2	N	6	6	8			101
							7	9									
02	2520	X	2341	-0-	-179	-0-	89	1	2251	2	N	1	1	8			101
							1	9									
03	2790	X	2703	-0-	-87	-0-	93	1	2608	2	N	2	2	8			101
							2	9									

PEAL GAS UNIT WELL #: 1 RRCID -> 253524 COMPL. DATE 07/22/2009 TOTAL DEPTH 10902 PERF. 9568 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2343	-0-	-13	-0-	108	1	2234	2	N	1	1	8			136
							1	9									
11	2376	X	2376	-0-	-0-	-0-	108	1	2267	2	N	1	1	8			136
							1	9									
12	2449	X	2251	-0-	-198	-0-	89	1	2162	2	N	-0-					136
01	2449	X	2110	-0-	-339	-0-	89	1	2017	2	N	4	4	8			136
							4	9									
02	2212	X	1958	-0-	-254	-0-	75	1	1882	2	N	1	1	8			136
							1	9									
03	2449	X	2282	-0-	-167	-0-	79	1	2202	2	N	1	1	8			136
							1	9									

SPIKES GAS UNIT NO. 1 WELL #: 31 RRCID -> 255582 COMPL. DATE 12/25/2009 TOTAL DEPTH 10795 PERF. 9408 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2099	N	2099	-0-	-0-	-0-	97	1	2001	2	N	1	1	8			128
							1	9									
11	2066	N	2066	-0-	-0-	-0-	94	1	1971	2	N	1	1	8			128
							1	9									
12	2101	N	2101	-0-	-0-	-0-	83	1	2018	2	N	-0-					128
01	2108	N	1799	-0-	-309	-0-	76	1	1717	2	N	5	5	8			128
							6	9									
02	1932	N	1544	-0-	-388	-0-	59	1	1485	2	N	-0-					128
03	2108	N	1710	-0-	-398	-0-	59	1	1650	2	N	1	1	8			128
							1	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
POWELL GAS UNIT NO. 1 WELL #: 28 RRCID -> 255583 COMPL. DATE 12/03/2009 TOTAL DEPTH 10885 PERF. 9636 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2761	-0-	-990	-0-	127	1	2632	2	N	2	2	8			70
							2	9									
11	3630	X	2619	-0-	-1011	-0-	119	1	2500	2	N	-0-					70
12	2883	X	2625	-0-	-258	-0-	103	1	2521	2	N	1	1	8			70
							1	9									
01	2883	X	2778	-0-	-105	-0-	118	1	2654	2	N	5	5	8			70
							6	9									
02	2585	X	2585	-0-	-0-	-0-	99	1	2484	2	N	2	2	8			70
							2	9									
*03	3044	X	3044	-0-	-0-	-0-	105	1	2938	2	N	1	1	8			70
							1	9									

SPIKES GAS UNIT NO. 1 WELL #: 27 RRCID -> 255588 COMPL. DATE 01/16/2010 TOTAL DEPTH 10820 PERF. 9450 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4299	-0-	-630	-0-	198	1	4100	2	N	1	1	8			106
							1	9									
11	4770	X	4077	-0-	-693	-0-	185	1	3891	2	N	1	1	8			106
							1	9									
12	4929	X	4275	-0-	-654	-0-	168	1	4106	2	N	1	1	8			106
							1	9									
01	4774	X	4068	-0-	-706	-0-	172	1	3890	2	N	5	5	8			106
							6	9									
02	4060	X	3762	-0-	-298	-0-	144	1	3616	2	N	2	2	8			106
							2	9									
03	4309	X	4172	-0-	-137	-0-	144	1	4028	2	N	-0-					106

NANA GAS UNIT NO. 1 WELL #: 19 RRCID -> 256202 COMPL. DATE 12/04/2009 TOTAL DEPTH 10780 PERF. 9400 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4120	-0-	-871	-0-	190	1	3929	2	N	1	1	8			81
							1	9									
11	4830	X	3927	-0-	-903	-0-	179	1	3747	2	N	1	1	8			81
							1	9									
12	4681	X	4132	-0-	-549	-0-	163	1	3968	2	N	1	1	8			81
							1	9									
01	4526	X	3669	-0-	-857	-0-	155	1	3508	2	N	5	5	8			81
							6	9									
02	4088	X	3112	-0-	-976	-0-	119	1	2992	2	N	1	1	8			81
							1	9									
03	4123	X	3763	-0-	-360	-0-	130	1	3632	2	N	1	1	8			81
							1	9									

SPIKES GAS UNIT NO. 1 WELL #: 24 RRCID -> 257515 COMPL. DATE 03/17/2010 TOTAL DEPTH 10816 PERF. 9458 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3470	X	3470	-0-	-0-	-0-	1018	1	2451	2	N	1	1	8			128
							1	9									
11	3168	X	3168	-0-	-0-	-0-	974	1	2193	2	N	1	1	8			128
							1	9									
12	2945	X	2755	-0-	-190	-0-	285	1	2470	2	N	-0-					128
01	2945	X	2382	-0-	-563	-0-	101	1	2278	2	N	3	3	8			128
							3	9									
02	2660	X	2322	-0-	-338	-0-	89	1	2232	2	N	1	1	8			128
							1	9									
03	2945	X	2246	-0-	-699	-0-	78	1	2167	2	N	1	1	8			128
							1	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
PEARL BARRON WELL #: 5HA RRCID -> 258908 COMPL. DATE 08/17/2010 TOTAL DEPTH 10618 PERF.10700 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20801	X	18434	-0-	-2367	-0-	18419	2	15	9	N	14	1	8			107
11	19890	X	18636	-0-	-1254	-0-	18630	2	6	9	N	5					112
12	20522	X	19150	-0-	-1372	-0-	19148	2	2	9	N	2	2	8			112
01	19995	X	18897	-0-	-1098	-0-	18891	2	6	9	N	5	5	8			112
02	17388	X	16217	-0-	-1171	-0-	16215	2	2	9	N	2	2	8			112
03	19251	X	17231	-0-	-2020	-0-	17096	2	135	9	N	123	181	1	2	8	52

GREEN UNIT WELL #: 1 RRCID -> 259052 COMPL. DATE 07/24/2010 TOTAL DEPTH 11790 PERF.10594 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2189	-0-	-880	-0-	451	1	1735	2	N	3	1	8			84
							3	9									
11	2970	X	2265	-0-	-705	-0-	464	1	1801	2	N	-0-					84
12	3069	X	2414	-0-	-655	-0-	482	1	1790	2	N	129	2	8			211
							142	9									
01	2728	X	2175	-0-	-553	-0-	494	1	1680	2	N	1	1	8			211
							1	9									
02	2464	X	1912	-0-	-552	-0-	457	1	1454	2	N	1					212
							1	9									
03	2418	X	2151	-0-	-267	-0-	476	1	1675	2	N	-0-					212

JARRELL UNIT WELL #: 9H RRCID -> 261099 COMPL. DATE 01/17/2011 TOTAL DEPTH 10655 PERF.10720 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31000	X	21232	-0-	-9768	-0-	21209	2	23	9	N	21	1	8			97
11	26160	X	21817	-0-	-4343	-0-	21648	2	169	9	N	154	181	1	1	8	69
12	26226	X	20625	-0-	-5601	-0-	20580	2	45	9	N	41	1	8			109
01	26226	X	19363	-0-	-6863	-0-	19291	2	72	9	N	65	5	8			169
02	21616	X	17770	-0-	-3846	-0-	17660	2	110	9	N	100	187	1	1	8	81
03	22537	X	20096	-0-	-2441	-0-	20029	2	67	9	N	61	1	8			141

JARRELL UNIT WELL #: 10H RRCID -> 262204 COMPL. DATE 10/07/2011 TOTAL DEPTH 10546 PERF.10620 - 15273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20181	X	17134	-0-	-3047	-0-	217	1	16872	2	N	41	1	8			112
							45	9									
11	19020	X	16193	-0-	-2827	-0-	210	1	15938	2	N	41	1	8			152
							45	9									
12	18910	X	16013	-0-	-2897	-0-	217	1	15773	2	N	21	1	8			172
							23	9									
01	18197	X	15378	-0-	-2819	-0-	217	1	15050	2	N	101	181	1	3	8	89
							111	9									
02	16016	X	13015	-0-	-3001	-0-	196	1	12752	2	N	61	1	8			149
							67	9									
*03	17320	X	17320	-0-	-0-	-0-	776	1	16479	2	N	59	180	1	3	8	25
							65	9									

LITTLE ESTATE WELL #: 6H RRCID -> 263018 COMPL. DATE 01/01/2012 TOTAL DEPTH 10570 PERF.10890 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22289	X	21662	-0-	-627	-0-	1713	1	19935	2	N	13	6	8			121
							14	9									
11	21570	X	20698	-0-	-872	-0-	1651	1	18977	2	N	64	4	8			181
							70	9									
12	23126	X	21225	-0-	-1901	-0-	1730	1	19463	2	N	29	179	1	4	8	27
							32	9									
01	23126	X	21314	-0-	-1812	-0-	1799	1	19495	2	N	18	18	8			27
							20	9									
02	20888	X	18390	-0-	-2498	-0-	1593	1	16790	2	N	6	6	8			27
							7	9									
*03	22455	X	22455	-0-	-0-	-0-	1991	1	20456	2	N	7	7	8			27
							8	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WORLEY WELL #: 4H RRCID -> 264680 COMPL. DATE 07/02/2012 TOTAL DEPTH 10519 PERF.10843 - 17025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	68541	X	58973	-0-	-9568	-0-	1623	1	57097	2	Y	230	154	1			185
							253	9									
11	60720	X	51732	-0-	-8988	-0-	1528	1	49938	2	Y	242	304	1			123
							266	9									
12	62372	X	49504	-0-	-12868	-0-	1545	1	47757	2	Y	184	267	1			40
							202	9									
01	61194	X	53565	-0-	-7629	-0-	1595	1	51713	2	Y	234	135	1			139
							257	9									
02	54152	X	32696	-0-	-21456	-0-	1268	1	31312	2	Y	105	141	1			103
							116	9									
03	58962	X	48477	-0-	-10485	-0-	155	1	47917	2	Y	368	313	1			158
							405	9									

STINGRAY WELL #: 9H RRCID -> 267629 COMPL. DATE 05/07/2014 TOTAL DEPTH 10665 PERF.10656 - 14985

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101339	X	79176	-0-	-22163	-0-	6256	1	72786	2	N	122	160	1	9	8	113
							134	9									
11	97590	X	74628	-0-	-22962	-0-	5962	1	68531	2	N	123	178	1	6	8	52
							135	9									
12	92907	X	73067	-0-	-19840	-0-	5954	1	66989	2	N	113	5	8			160
							124	9									
01	84103	X	63425	-0-	-20678	-0-	5348	1	57965	2	N	102	164	1	18	8	80
							112	9									
02	72016	X	54722	-0-	-17294	-0-	4733	1	49873	2	N	105	5	8			180
							116	9									
03	79174	X	59658	-0-	-19516	-0-	5276	1	54211	2	N	155	173	1	7	8	155
							171	9									

HARDY HEIRS-MODISETTE (SA) WELL #: 2H RRCID -> 268392 COMPL. DATE 12/08/2014 TOTAL DEPTH 10742 PERF.11027 - 16478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	143375	X	99851	-0-	-43524	-0-	155	1	99016	2	N	618	536	1	21	8	111
							680	9									
11	130830	X	89652	-0-	-41178	-0-	150	1	88728	2	N	704	532	1	21	8	262
							774	9									
12	134819	X	83684	-0-	-51135	-0-	69	1	82558	2	N	961	1089	1			134
							1057	9									
01	124527	X	69083	-0-	-55444	-0-	36	1	68607	2	N	400	340	1	7	8	187
							440	9									
02	101668	X	61940	-0-	-39728	-0-	33	1	61478	2	N	390	366	1	9	8	202
							429	9									
03	99851	X	67225	-0-	-32626	-0-	31	1	66701	2	N	448	548	1	6	8	96
							493	9									

HARDY HEIRS-MODISETTE (SA) WELL #: 1H RRCID -> 273623 COMPL. DATE 07/26/2014 TOTAL DEPTH 9464 PERF.10860 - 15878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186260	X	94239	-0-	-92021	-0-	155	1	93506	2	N	525	533	1			118
							578	9									
11	120660	X	84005	-0-	-36655	-0-	150	1	83137	2	N	653	552	1			219
							718	9									
12	121179	X	80504	-0-	-40675	-0-	155	1	79776	2	N	521	538	1			202
							573	9									
01	111197	X	73353	-0-	-37844	-0-	150	1	72652	2	N	501	559	1			144
							551	9									
02	93016	X	62658	-0-	-30358	-0-	140	1	62045	2	N	430	350	1			224
							473	9									
03	94240	X	67056	-0-	-27184	-0-	155	1	66546	2	N	323	521	1			26
							355	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WYLIE WELL #: 13H RRCID -> 273659 COMPL. DATE 01/02/2014 TOTAL DEPTH 10668 PERF.10997 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	102951	X	52791	-0-	-50160	-0-	4457	1	48246	2	N	80	177	1	7	8	90
							88	9									
11	58740	X	50127	-0-	-8613	-0-	4279	1	45731	2	N	106	6	8			190
							117	9									
12	57195	X	47355	-0-	-9840	-0-	4145	1	43152	2	N	53	174	1	4	8	65
							58	9									
01	55056	X	43447	-0-	-11609	-0-	3946	1	39407	2	N	85	20	8			130
							94	9									
02	49728	X	37555	-0-	-12173	-0-	3490	1	33827	2	N	216	172	1	4	8	170
							238	9									
03	52793	X	39716	-0-	-13077	-0-	3518	1	36143	2	N	50	163	1	7	8	50
							55	9									

WORLEY GAS UNIT WELL #: 5H RRCID -> 276305 COMPL. DATE 01/09/2015 TOTAL DEPTH 10601 PERF.10678 - 14121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	19797	X	19797	-0-	-0-	-0-	70	1	19647	2	N	73	23	8			50
							80	9									
*02	46990	X	46990	-0-	-0-	-0-	280	1	46478	2	N	211	182	1	29	8	50
							232	9									
03	44113	X	37941	-0-	-6172	-0-	1767	1	35844	2	N	300	173	1	23	8	154
							330	9									

WAGNER OIL COMPANY 891175
ALEXANDER, CUBA GAS UNIT WELL #: 1 RRCID -> 081249 COMPL. DATE 12/01/1978 TOTAL DEPTH 10924 PERF.10619 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	954	-0-	-379	-0-	220	1	734	2	N	-0-					39
11	1290	N	840	-0-	-450	-0-	192	1	648	2	N	-0-					39
12	1085	N	958	-0-	-127	-0-	196	1	751	2	N	10					49
							11	9									
01	961	N	844	-0-	-117	-0-	227	1	617	2	N	-0-					49
02	808	N	808	-0-	-0-	-0-	180	1	627	2	N	1					50
							1	9									
*03	1125	N	1125	-0-	-0-	-0-	284	1	835	2	N	5					55
							6	9									

CAGLE-HARRIS WELL #: 1 RRCID -> 099605 COMPL. DATE 03/30/1982 TOTAL DEPTH 10950 PERF.10649 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	106	-0-	-18	-0-	80	1	26	2	N	-0-					129
11	150	N	78	-0-	-72	-0-	50	1	28	2	N	-0-					129
12	155	N	119	-0-	-36	-0-	95	1	24	2	N	-0-					129
01	101	N	101	-0-	-0-	-0-	75	1	26	2	N	-0-					129
02	84	N	69	-0-	-15	-0-	50	1	19	2	N	-0-					129
03	124	N	85	-0-	-39	-0-	65	1	20	2	N	-0-					129

ALEXANDER, CUBA GAS UNIT WELL #: 4 RRCID -> 216515 COMPL. DATE 11/18/2005 TOTAL DEPTH 10950 PERF.10566 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					27

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WAGNER OIL COMPANY //CONT.// 891175
ALEXANDER, CUBA GAS UNIT WELL #: 2 RRCID -> 217113 COMPL. DATE 12/16/2005 TOTAL DEPTH 10954 PERF.10568 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2482	-0-	-153	-0-	259	1	2197	3	N	24					59
							26	9									
11	2550	X	2228	-0-	-322	-0-	231	1	1975	3	N	20					79
							22	9									
12	2635	X	2381	-0-	-254	-0-	219	1	2133	3	N	26					105
							29	9									
01	2511	X	2262	-0-	-249	-0-	235	1	1992	3	N	32					137
							35	9									
02	2240	X	2220	-0-	-20	-0-	234	1	1955	3	N	28					165
							31	9									
*03	2554	X	2554	-0-	-0-	-0-	235	1	2258	3	N	55	187	1			33
							61	9									

ALEXANDER, CUBA GAS UNIT WELL #: 1A RRCID -> 217826 COMPL. DATE 12/30/2005 TOTAL DEPTH 10958 PERF.10506 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1338	-0-	-367	-0-	267	1	1068	3	N	3					192
							3	9									
11	1675	N	1675	-0-	-0-	-0-	303	1	1372	3	N	-0-					192
12	1681	N	1681	-0-	-0-	-0-	295	1	1363	3	N	21	185	1			28
							23	9									
01	1388	N	1388	-0-	-0-	-0-	239	1	1137	3	N	11					39
							12	9									
02	1568	N	1384	-0-	-184	-0-	259	1	1119	3	N	5					44
							6	9									
03	1674	N	1358	-0-	-316	-0-	258	1	1093	3	N	6					50
							7	9									

ALEXANDER, CUBA GAS UNIT WELL #: 3 RRCID -> 218728 COMPL. DATE 02/10/2006 TOTAL DEPTH 10950 PERF.10592 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2320	X	2320	-0-	-0-	-0-	461	1	1840	3	N	17					84
							19	9									
11	2073	X	2073	-0-	-0-	-0-	373	1	1683	3	N	15					99
							17	9									
12	2325	X	2318	-0-	-7	-0-	407	1	1880	3	N	28					127
							31	9									
01	2325	X	2259	-0-	-66	-0-	385	1	1837	3	N	34					161
							37	9									
02	2100	X	1974	-0-	-126	-0-	365	1	1578	3	N	28					189
							31	9									
03	2325	X	2203	-0-	-122	-0-	418	1	1771	3	N	13					202
							14	9									

CAGLE-HARRIS WELL #: 1A RRCID -> 219381 COMPL. DATE 01/24/2006 TOTAL DEPTH 11150 PERF.10756 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	N	1763	-0-	-0-	-0-	400	1	1332	2	N	28					207
							31	9									
11	1650	N	1568	-0-	-82	-0-	348	1	1175	2	N	41	194	1			54
							45	9									
12	1908	N	1908	-0-	-0-	-0-	384	1	1479	2	N	41					95
							45	9									
01	1767	N	1524	-0-	-243	-0-	393	1	1072	2	N	54					149
							59	9									
02	1475	N	1475	-0-	-0-	-0-	320	1	1113	2	N	38					187
							42	9									
03	1922	N	1337	-0-	-585	-0-	336	1	987	2	N	13					200
							14	9									

MINDEN (COTTON VALLEY CONS.) //CONT.// 61792 111 NON-ASSOCIATED CAPACITY CNTY: RUSK
WAGNER OIL COMPANY //CONT.// 891175
ALEXANDER, CUBA GAS UNIT WELL #: 7 RRCID -> 221840 COMPL. DATE 06/08/2006 TOTAL DEPTH 10950 PERF.10504 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2045	-0-	-218	-0-	214	1	1824	3	N	6	1	8			90
							7	9									
11	2610	X	2256	-0-	-354	-0-	236	1	2018	3	N	2					92
							2	9									
12	2945	X	2335	-0-	-610	-0-	217	1	2118	3	N	-0-					92
01	2945	X	2071	-0-	-874	-0-	219	1	1850	3	N	2					94
							2	9									
02	2660	X	2100	-0-	-560	-0-	224	1	1873	3	N	3					97
							3	9									
03	2325	X	2316	-0-	-9	-0-	219	1	2097	3	N	-0-					97

ALEXANDER, CUBA GAS UNIT WELL #: 6 RRCID -> 221901 COMPL. DATE 07/11/2006 TOTAL DEPTH 10955 PERF.10480 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3183	-0-	-661	-0-	333	1	2836	3	N	13					162
							14	9									
11	3720	X	2987	-0-	-733	-0-	313	1	2670	3	N	4	1	8			165
							4	9									
12	3844	X	3712	-0-	-132	-0-	344	1	3351	3	N	15					180
							17	9									
01	3441	X	3338	-0-	-103	-0-	352	1	2975	3	N	10					190
							11	9									
02	3108	X	2546	-0-	-562	-0-	270	1	2263	3	N	12					202
							13	9									
*03	3754	X	3754	-0-	-0-	-0-	352	1	3377	3	N	23	188	1			37
							25	9									

MINDEN (COTTON VALLEY LIME) 61792 120 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. 266782
JARRELL GAS UNIT WELL #: 6 RRCID -> 267448 COMPL. DATE 05/29/2010 TOTAL DEPTH 11610 PERF.11380 - 11400

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JANDAR EXPLORATION, L. C. 429781
MULLINS UNIT WELL #: 1 RRCID -> 219492 COMPL. DATE 12/02/2005 TOTAL DEPTH 12085 PERF.11572 - 11830

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY, JOHN WELL #: 1 RRCID -> 221779 COMPL. DATE 01/20/2006 TOTAL DEPTH 12135 PERF.11454 - 11508

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (COTTON VALLEY LIME) //CONT.// 61792 120 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC 742142
LITTLE ESTATE WELL #: 1 RRCID -> 221323 COMPL. DATE 02/01/2006 TOTAL DEPTH 11800 PERF.11502 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIPER 4 WELL #: 1 T RRCID -> 229106 COMPL. DATE 03/07/2007 TOTAL DEPTH 11700 PERF.11420 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	166	-0-	-20	-0-	13	1	153	2	Y	-0-					-0-
11	210	N	146	-0-	-64	-0-	12	1	134	2	Y	-0-					-0-
12	248	N	61	-0-	-187	-0-	5	1	56	2	Y	-0-					-0-
01	155	N	30	-0-	-125	-0-	3	1	27	2	Y	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					Y	-0-					-0-
*03	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-

RUSSELL WELL #: 2 RRCID -> 230580 COMPL. DATE 03/08/2007 TOTAL DEPTH 11859 PERF.11470 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOJITZ ENERGY VENTURE, INC. 800925
WHITE WELL #: 3 RRCID -> 255100 COMPL. DATE 02/19/2010 TOTAL DEPTH 11610 PERF. 9450 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3642	X	3642	-0-	-0-	-0-	3636	2	6	9	N	5					83
11	3367	X	3367	-0-	-0-	-0-	3365	2	2	9	N	2					85
12	3379	X	2702	-0-	-677	-0-	2632	2	70	9	N	64	149	1			-0-
01	3627	X	2853	-0-	-774	-0-	2844	2	9	9	N	8					8
02	3276	X	2488	-0-	-788	-0-	2474	2	14	9	N	13					21
03	3627	X	1921	-0-	-1706	-0-	1915	2	6	9	N	5					26

BRADY WELL #: 5 RRCID -> 255111 COMPL. DATE 09/11/2009 TOTAL DEPTH 11860 PERF.11353 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16957	X	16233	-0-	-724	-0-	16222	2	11	9	N	10					141
11	15990	X	15349	-0-	-641	-0-	15340	2	9	9	N	8					149
12	16337	X	15875	-0-	-462	-0-	15875	2			N	-0-					149
01	16244	X	15968	-0-	-276	-0-	15968	2			N	-0-					149
02	14672	X	13475	-0-	-1197	-0-	13475	2			N	-0-					149
03	16244	X	15656	-0-	-588	-0-	15654	2	2	9	N	2					151

BRADY WELL #: 6 RRCID -> 257573 COMPL. DATE 04/30/2010 TOTAL DEPTH 11775 PERF.11293 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10336	X	10336	-0-	-0-	-0-	10333	2	3	9	N	3					112
11	9990	X	9389	-0-	-601	-0-	9378	2	11	9	N	10					122
12	10806	X	10806	-0-	-0-	-0-	10795	2	11	9	N	10					132
01	12244	X	12244	-0-	-0-	-0-	12236	2	8	9	N	7					139
02	9324	X	9167	-0-	-157	-0-	9161	2	6	9	N	5					144
*03	12445	X	12445	-0-	-0-	-0-	12439	2	6	9	N	5					149

MINDEN (TRAVIS PEAK CONS.) 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
AC EXPLORATION, LLC 003645
WILLIAMS WELL #: 1A RRCID -> 111888 COMPL. DATE 07/17/1984 TOTAL DEPTH 7500 PERF. 7441 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	357	-0-	-46	-0-	354	2	3	9	N	3					102
11	378	N	378	-0-	-0-	-0-	375	2	3	9	N	3					105
12	434	N	320	-0-	-114	-0-	319	2	1	9	N	1					106
01	372	N	334	-0-	-38	-0-	331	2	3	9	N	3					109
02	364	N	304	-0-	-60	-0-	302	2	2	9	N	2					111
*03	409	N	409	-0-	-0-	-0-	400	2	9	9	N	8					119

B M ENERGY, INC. 040792
ORR-TIPPS WELL #: 1 RRCID -> 168582 COMPL. DATE 01/19/1998 TOTAL DEPTH 8514 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	1173	2	8	9	N	7					202
11	1004	N	1004	-0-	-0-	-0-	1003	2	1	9	N	1					203
12	682	N	600	-0-	-82	-0-	597	2	3	9	N	3					206
01	911	N	911	-0-	-0-	-0-	904	2	7	9	N	6					212
02	782	N	782	-0-	-0-	-0-	776	2	6	9	N	5					217
*03	1137	N	1137	-0-	-0-	-0-	1135	2	2	9	N	2					219

BP AMERICA PRODUCTION COMPANY 040798
ROGERS, BILLY NEAL GAS UNIT WELL #: 3 RRCID -> 113460 COMPL. DATE 09/07/1984 TOTAL DEPTH 8000 PERF. 7406 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	2	Y	-0-					-0-
*03	281	N	281	-0-	-0-	-0-	12	1	269	2	Y	-0-					-0-

BASA RESOURCES, INC. 053974
KONZEN WELL #: 1 RRCID -> 103896 COMPL. DATE 01/20/1983 TOTAL DEPTH 8000 PERF. 7285 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2705	N	2705	-0-	-0-	-0-	296	1	2379	2	N	27					183
							30	9									
11	2430	N	2430	-0-	-0-	-0-	587	1	1791	2	N	47					230
							52	9									
12	2618	N	2618	-0-	-0-	-0-	384	1	2181	2	N	48					278
							53	9									
01	2604	N	2056	-0-	-548	-0-	2	1	2012	2	N	38	182	1			134
							42	9									
02	2268	N	1461	-0-	-807	-0-	1419	2	42	9	N	38					172
03	2604	N	2337	-0-	-267	-0-	448	1	1847	2	N	38					210
							42	9									

BELL & KINLEY COMPANY 062783
MORRIS, ROBERT UNIT WELL #: 1 RRCID -> 016126 COMPL. DATE 10/12/1953 TOTAL DEPTH N/A PERF. 7496 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1036	-0-	-49	-0-	64	1	947	2	N	23					143
							25	9									
11	1110	N	954	-0-	-156	-0-	39	1	900	2	N	14	135	1			22
							15	9									
12	1054	N	912	-0-	-142	-0-	15	1	888	2	N	8					30
							9	9									
01	1023	N	962	-0-	-61	-0-	156	1	789	2	N	15					45
							17	9									
02	896	N	663	-0-	-233	-0-	15	1	626	2	N	20					65
							22	9									
*03	930	N	930	-0-	-0-	-0-	26	1	887	2	N	15					80
							17	9									

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY 070370
BURKS, C. C. WELL #: 1 RRCID -> 056230 COMPL. DATE 01/29/1973 TOTAL DEPTH 7467 PERF. 7108 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69

MORRIS, WALTER WELL #: 1 RRCID -> 088892 COMPL. DATE N/A TOTAL DEPTH 7750 PERF. 7400 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	188	N	188	-0-	-0-	-0-	156	2	32	9	N	29					225
11	191	N	191	-0-	-0-	-0-	163	2	28	9	N	25	185	1			65
12	220	N	220	-0-	-0-	-0-	189	2	31	9	N	28					93
01	205	N	205	-0-	-0-	-0-	184	2	21	9	N	19					112
02	205	N	205	-0-	-0-	-0-	173	2	32	9	N	29					141
*03	217	N	217	-0-	-0-	-0-	196	2	21	9	N	19					160

GOODE, D. K. WELL #: 1 RRCID -> 106600 COMPL. DATE 06/23/1983 TOTAL DEPTH 7938 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42

JIMMERSON, ROSS WELL #: 1 RRCID -> 107669 COMPL. DATE 10/10/1983 TOTAL DEPTH 7996 PERF. 7345 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	71					147
11	30	N	24	-0-	-6	-0-	12	2	12	9	N	11	138	1			20
12	62	N	31	-0-	-31	-0-	14	2	17	9	N	15					35
01	20	N	20	-0-	-0-	-0-	5	2	15	9	N	14					49
02	28	N	23	-0-	-5	-0-	6	2	17	9	N	15					64
*03	18	N	18	-0-	-0-	-0-	4	2	14	9	N	13					77

CHILDERS, ELMER WELL #: 1 RRCID -> 117006 COMPL. DATE 04/22/1985 TOTAL DEPTH 7512 PERF. 7143 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	851	N	851	-0-	-0-	-0-	845	2	6	9	N	5					30
11	900	N	785	-0-	-115	-0-	778	2	7	9	N	6					36
12	868	N	826	-0-	-42	-0-	820	2	6	9	N	5					41
01	837	N	763	-0-	-74	-0-	754	2	9	9	N	8					49
02	771	N	771	-0-	-0-	-0-	763	2	8	9	N	7					56
*03	837	N	837	-0-	-0-	-0-	828	2	9	9	N	8					64

KANGERGA, MICHAEL WELL #: 3 RRCID -> 126297 COMPL. DATE 10/24/1985 TOTAL DEPTH 7700 PERF. 7271 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					148
11	180	N	109	-0-	-71	-0-	109	2			N	-0-					148
12	153	N	153	-0-	-0-	-0-	153	2			N	-0-					148
01	155	N	125	-0-	-30	-0-	125	2			N	-0-					148
02	112	N	104	-0-	-8	-0-	104	2			N	-0-					148
*03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					148

JONES, JULIAN WELL #: 1 RRCID -> 129290 COMPL. DATE 01/12/1985 TOTAL DEPTH 7425 PERF. 7253 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					190
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					190
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					190
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					190
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					190
*03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					190

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
JENSEN WELL #: 1 RRCID -> 262814 COMPL. DATE 04/13/2011 TOTAL DEPTH 9500 PERF. 8694 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

CCI GULF COAST UPSTREAM LLC 120027
KANGERGA "B" WELL #: 1 RRCID -> 114190 COMPL. DATE 07/17/1983 TOTAL DEPTH 7707 PERF. 7114 - 7134

10	603	N	603	-0-	-0-	-0-	84	1	513	2	N	5					112
							6	9									
11	618	N	618	-0-	-0-	-0-	81	1	516	2	N	19					131
							21	9									
12	577	N	577	-0-	-0-	-0-	78	1	474	2	N	23	124	1	1	8	29
							25	9									
01	589	N	487	-0-	-102	-0-	70	1	417	2	N	-0-					29
02	588	N	460	-0-	-128	-0-	67	1	391	2	N	2					31
							2	9									
*03	663	N	663	-0-	-0-	-0-	98	1	565	2	N	-0-					31

CABOT OIL & GAS CORPORATION 121700
MAXWELL GAS UNIT 1 WELL #: 2 RRCID -> 234188 COMPL. DATE 10/02/2007 TOTAL DEPTH 10966 PERF. 7573 - 7665

10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2013 - P/A 04-11-2013

GREEN GAS UNIT 1 WELL #: 2 RRCID -> 234190 COMPL. DATE 11/21/2007 TOTAL DEPTH 10950 PERF. 7461 - 7659

10	SWR	10	522	-0-	522	56297	25	1	489	2	N	7	7	0			7
							8	9									
11	SWR	10	543	-0-	543	56840	26	1	507	2	N	9	12	0			4
							10	9									
12	SWR	10	526	-0-	526	57366	26	1	493	2	N	6	6	0			4
							7	9									
01	SWR	10	592	-0-	592	57958	29	1	551	2	N	11	12	0			3
							12	9									
02	SWR	10	556	-0-	556	58514	27	1	517	2	N	11	6	0			8
							12	9									
03	SWR	10	494	-0-	494	59008	26	1	459	2	N	8	12	0			4
							9	9									

WILDER GAS UNIT WELL #: 4 RRCID -> 235988 COMPL. DATE 01/04/2008 TOTAL DEPTH 10900 PERF. 7396 - 7986

10	SWR	10	-0-	-0-	-0-	25616					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	25616					N	-0-					-0-
12	SWR	10	4	-0-	4	25620	4	2			N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	25620					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	25620					N	-0-					-0-
03	SWR	10	16	-0-	16	25636	1	1	15	2	N	-0-					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 4 RRCID -> 236220 COMPL. DATE 12/23/2007 TOTAL DEPTH 11050 PERF. 7504 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	132	-0-	132	29343	6	1	123	2	N	3	4	0			2
						3	9									
11	SWR 10	158	-0-	158	29501	8	1	147	2	N	3	4	0			1
						3	9									
12	SWR 10	192	-0-	192	29693	9	1	180	2	N	3	2	0			2
						3	9									
01	SWR 10	164	-0-	164	29857	8	1	152	2	N	4	5	0			1
						4	9									
02	SWR 10	159	-0-	159	30016	8	1	147	2	N	4	2	0			3
						4	9									
03	SWR 10	143	-0-	143	30159	7	1	133	2	N	3	5	0			1
						3	9									

MAXWELL GAS UNIT 1 WELL #: 1 L RRCID -> 236342 COMPL. DATE 09/21/2007 TOTAL DEPTH 11100 PERF. 7694 - 7715

10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, CHAS WELL #: 1 RRCID -> 237729 COMPL. DATE 01/29/2008 TOTAL DEPTH 10450 PERF. 6979 - 8868

10	SWR 10	304	-0-	304	20220	53	1	238	2	N	12					72
						13	9									
11	SWR 10	343	-0-	343	20563	54	1	258	2	N	28					100
						31	9									
12	SWR 10	331	-0-	331	20894	54	1	259	2	N	16					116
						18	9									
01	SWR 10	292	-0-	292	21186	49	1	221	2	N	20					136
						22	9									
02	SWR 10	114	-0-	114	21300	18	1	88	2	N	7					143
						8	9									
03	SWR 10	176	-0-	176	21476	25	1	105	2	N	42					185
						46	9									

TATE GAS UNIT WELL #: 3 RRCID -> 237859 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 7171 - 8942

10	SWR 10	-0-	-0-	-0-	1058					N	-0-					-0-
11	SWR 10	10	-0-	10	1068	2	1	8	2	N	-0-					-0-
12	SWR 10	12	-0-	12	1080	2	1	10	2	N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	1080					N	-0-					-0-
02	SWR 10	18	-0-	18	1098	3	1	15	2	N	-0-					-0-
03	SWR 10	10	-0-	10	1108	2	1	8	2	N	-0-					-0-

KEELING FAMILY GAS UNIT 1 WELL #: 2 RRCID -> 238173 COMPL. DATE 04/12/2008 TOTAL DEPTH 10460 PERF. 7597 - 8829

10	SWR 10	-0-	-0-	-0-	1784					N	-0-					13
11	SWR 10	-0-	-0-	-0-	1784					N	-0-					13
12	SWR 10	-0-	-0-	-0-	1784					N	-0-					13
01	SWR 10	-0-	-0-	-0-	1784					N	-0-					13
02	SWR 10	-0-	-0-	-0-	1784					N	-0-					13
03	SWR 10	-0-	-0-	-0-	1784					N	-0-					13

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
GREEN GAS UNIT 1 WELL #: 3 RRCID -> 238244 COMPL. DATE 01/24/2008 TOTAL DEPTH 10910 PERF. 7394 - 10754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	1538					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	1538					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	1538					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	1538					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	1538					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	1538					N	-0-					-0-

KEELING FAMILY GAS UNIT 1 WELL #: 1 RRCID -> 238267 COMPL. DATE 11/04/2007 TOTAL DEPTH 10714 PERF. 7192 - 8767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	1823	-0-	1823	101501	331	1	1492	2	N	-0-					-0-
11	SWR 10	1657	-0-	1657	103158	288	1	1369	2	N	-0-					-0-
12	SWR 10	1757	-0-	1757	104915	303	1	1454	2	N	-0-					-0-
01	SWR 10	1670	-0-	1670	106585	302	1	1368	2	N	-0-					-0-
02	SWR 10	1358	-0-	1358	107943	228	1	1130	2	N	-0-					-0-
03	SWR 10	1781	-0-	1781	109724	337	1	1444	2	N	-0-					-0-

HUGHES GAS UNIT WELL #: 1 RRCID -> 238270 COMPL. DATE 02/01/2008 TOTAL DEPTH 10620 PERF. 7309 - 9081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	28	-0-	28	133190	5	1	23	2	N	-0-					-0-
11	SWR 10	15	-0-	15	133205	3	1	12	2	N	-0-					-0-
12	SWR 10	43	-0-	43	133248	7	1	36	2	N	-0-					-0-
01	SWR 10	15	-0-	15	133263	3	1	12	2	N	-0-					-0-
02	SWR 10	18	-0-	18	133281	3	1	15	2	N	-0-					-0-
03	SWR 10	57	-0-	57	133338	11	1	46	2	N	-0-					-0-

PURDIE GAS UNIT 1 WELL #: 1 RRCID -> 240045 COMPL. DATE 12/03/2008 TOTAL DEPTH 11100 PERF. 7549 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	2047					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	2047					N	-0-					-0-
12	SWR 10	4	-0-	4	2051	4	2			N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	2051					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	2051					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	2051					N	-0-					-0-

AKIN GAS UNIT WELL #: 1 RRCID -> 240744 COMPL. DATE 02/06/2008 TOTAL DEPTH 10400 PERF. 7024 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS GAS UNIT WELL #: 1 RRCID -> 243347 COMPL. DATE 11/07/2007 TOTAL DEPTH 10315 PERF. 6841 - 6852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	35	-0-	35	14568	2	1	33	2	N	-0-					-0-
11	SWR 10	33	-0-	33	14601	3	1	30	2	N	-0-					-0-
12	SWR 10	54	-0-	54	14655	9	1	45	2	N	-0-					-0-
01	SWR 10	51	-0-	51	14706	5	1	46	2	N	-0-					-0-
02	SWR 10	46	-0-	46	14752	6	1	40	2	N	-0-					-0-
03	SWR 10	57	-0-	57	14809	8	1	49	2	N	-0-					-0-

TATE GAS UNIT WELL #: 1 RRCID -> 256441 COMPL. DATE 11/18/2006 TOTAL DEPTH 10402 PERF. 7125 - 8793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	233	-0-	233	50808	42	1	191	2	N	-0-					-0-
11	SWR 10	125	-0-	125	50933	22	1	103	2	N	-0-					-0-
12	SWR 10	54	-0-	54	50987	9	1	45	2	N	-0-					-0-
01	SWR 10	194	-0-	194	51181	35	1	159	2	N	-0-					-0-
02	SWR 10	155	-0-	155	51336	26	1	129	2	N	-0-					-0-
03	SWR 10	81	-0-	81	51417	15	1	66	2	N	-0-					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
CABOT OIL & GAS CORPORATION //CONT.// 121700
HUGHES GAS UNIT WELL #: 3 RRCID -> 256442 COMPL. DATE 11/20/2006 TOTAL DEPTH 10400 PERF. 7216 - 8999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	194	-0-	194	114114	35	1	159	2	N	-0-					-0-
11	SWR 10	114	-0-	114	114228	20	1	94	2	N	-0-					-0-
12	SWR 10	176	-0-	176	114404	30	1	146	2	N	-0-					-0-
01	SWR 10	79	-0-	79	114483	14	1	65	2	N	-0-					-0-
02	SWR 10	124	-0-	124	114607	21	1	103	2	N	-0-					-0-
03	SWR 10	185	-0-	185	114792	35	1	150	2	N	-0-					-0-

PURDIE GAS UNIT 1 WELL #: 2 RRCID -> 256449 COMPL. DATE 07/17/2007 TOTAL DEPTH 10985 PERF. 7500 - 7503

10	SWR 10	-0-	-0-	-0-	51					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	51					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	51					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	51					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	51					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	51					N	-0-					-0-

GREEN GAS UNIT 1 WELL #: 5 RRCID -> 257987 COMPL. DATE 08/13/2010 TOTAL DEPTH 10985 PERF. 7605 - 7645

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TATUM WELL #: 1 RRCID -> 266669 COMPL. DATE 09/30/2011 TOTAL DEPTH 10809 PERF. 7422 - 7570

10	527 N	380	-0-	-147	-0-	19	1	361	2	N	-0-					37
11	450 N	335	-0-	-115	-0-	18	1	317	2	N	-0-					37
12	403 N	316	-0-	-87	-0-	17	1	299	2	N	-0-					37
01	372 N	300	-0-	-72	-0-	16	1	284	2	N	-0-					37
02	308 N	298	-0-	-10	-0-	17	1	281	2	N	-0-					37
03	310 N	308	-0-	-2	-0-	17	1	291	2	N	-0-					37

CHARGER OIL & GAS, LLC 146366
BEGGS, G. TRUST WELL #: 1 RRCID -> 274753 COMPL. DATE 08/30/2013 TOTAL DEPTH 12251 PERF. 7983 - 8009

10	39897 X	11419	-0-	-28478	-0-	11328	2	91	9	N	83	185	1			77
11	38610 X	11205	-0-	-27405	-0-	11105	2	100	9	N	91	1	8			167
12	39897 X	10959	-0-	-28938	-0-	10852	2	107	9	N	97	107	1	3	8	154
01	39897 X	10924	-0-	-28973	-0-	10782	2	142	9	N	129	180	1	1	8	102
02	10472 X	9299	-0-	-1173	-0-	9214	2	85	9	N	77	53	1	1	8	125
03	11594 X	9146	-0-	-2448	-0-	9063	2	83	9	N	75					200

FAULCONER, VERNON E., INC. 263701
BIRDWELL WELL #: 1 RRCID -> 078255 COMPL. DATE 03/03/1978 TOTAL DEPTH 7557 PERF. 7440 - 7450

10	2914 X	2235	-0-	-679	-0-	196	1	2025	2	N	13					124
						14	9									
11	2939 X	2939	-0-	-0-	-0-	210	1	2712	2	N	15					139
						17	9									
12	2914 X	2689	-0-	-225	-0-	196	1	2436	2	N	52					191
						57	9									
01	2914 X	1682	-0-	-1232	-0-	189	1	1481	2	N	11					202
						12	9									
02	2632 X	2317	-0-	-315	-0-	182	1	2122	2	N	12					214
						13	9									
03	2914 X	1588	-0-	-1326	-0-	175	1	1409	2	N	4	190	1			28
						4	9									

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. 266782
GRIFFITH "B" WELL #: 1 RRCID -> 145039 COMPL. DATE 02/24/1993 TOTAL DEPTH 7775 PERF. 7305 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1760	N	1760	-0-	-0-	-0-	1707	2	53	9	N	48	3	1			131
11	1628	N	1628	-0-	-0-	-0-	7	1	1576	2	N	41					172
							45	9									
12	1330	N	1330	-0-	-0-	-0-	42	1	1234	2	N	49	3	1			218
							54	9									
01	1767	N	1037	-0-	-730	-0-	1003	2	34	9	N	31	180	1			69
*02	1512	N	1037	-0-	-475	-0-	49	1	910	2	N	71					140
							78	9									
03	1333	N	1282	-0-	-51	-0-	53	1	1182	2	N	43					180
							47	9									

MAXWELL, T. D. WELL #: 1 RRCID -> 154382 COMPL. DATE 10/26/2010 TOTAL DEPTH 7570 PERF. 3560 - 3885

10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CADENHEAD, R.V. WELL #: RRCID -> 156235 COMPL. DATE 10/19/1995 TOTAL DEPTH 7600 PERF. 7007 - 7324

10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					30

PLUGGED AND ABANDONED_____ 03/05/2009

INTERNATIONAL PAPER CO. WELL #: 1 RRCID -> 160113 COMPL. DATE 05/20/1996 TOTAL DEPTH 7552 PERF. 7371 - 7394

10	1976	N	1976	-0-	-0-	-0-	282	1	1657	2	N	34	3	1			94
							37	9									
11	1626	N	1626	-0-	-0-	-0-	224	1	1374	2	N	25					119
							28	9									
12	1488	N	1480	-0-	-8	-0-	44	1	1402	2	N	31	3	1			147
							34	9									
01	1705	N	1523	-0-	-182	-0-	1486	2	37	9	N	34					181
02	1316	N	1219	-0-	-97	-0-	62	1	1137	2	N	18					199
							20	9									
*03	1642	N	1642	-0-	-0-	-0-	69	1	1548	2	N	22					221
							24	9									

SHAW, R. W. WELL #: 1 RRCID -> 160589 COMPL. DATE 07/20/1996 TOTAL DEPTH 7936 PERF. 7300 - 7310

10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

OPAL WELL #: 1 RRCID -> 164368 COMPL. DATE 10/08/1996 TOTAL DEPTH 8500 PERF. 6224 - 6231

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782

JAMES WELL #: 1 RRCID -> 168398 COMPL. DATE 02/23/2000 TOTAL DEPTH 8500 PERF. 7418 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	212	-0-	-470	-0-	209	2	3	9	N	3	1	1			80
11	240	N	133	-0-	-107	-0-	1	1	131	2	N	1	45	1			36
							1	9									
12	191	N	191	-0-	-0-	-0-	6	1	176	2	N	8	1	1			43
							9	9									
01	217	N	122	-0-	-95	-0-	122	2			N	-0-					43
*02	112	N	91	-0-	-21	-0-	5	1	85	2	N	1					44
							1	9									
03	186	N	142	-0-	-44	-0-	6	1	132	2	N	4					47
							4	9									

ORR, JOHN WELL #: 1 RRCID -> 168935 COMPL. DATE 12/01/1997 TOTAL DEPTH 8500 PERF. 7924 - 7936

10	1602	N	1602	-0-	-0-	-0-	1583	2	19	9	N	17	3	1			138
11	2001	N	2001	-0-	-0-	-0-	9	1	1973	2	N	17					155
							19	9									
12	1891	N	1473	-0-	-418	-0-	48	1	1415	2	N	9	3	1			161
							10	9									
01	1612	N	1012	-0-	-600	-0-	998	2	14	9	N	13					174
02	2800	N	5002	-0-	2202	2202	253	1	4682	2	N	61	172	1			63
							67	9									
*03	3100	N	4403	-0-	1303	3505	186	1	4162	2	N	50					113
							55	9									

WIGAND WELL #: 1 RRCID -> 169005 COMPL. DATE 03/04/1998 TOTAL DEPTH 8474 PERF. 7881 - 7903

10	2453	N	2453	-0-	-0-	-0-	2436	2	17	9	N	15	5	1			169
11	1830	N	1040	-0-	-790	-0-	5	1	1033	2	N	2	145	1			26
							2	9									
12	1891	N	-0-	-0-	-1891	-0-					N	-0-	5	1			21
01	1891	N	-0-	-0-	-1891	-0-					N	-0-					21
02	980	N	-0-	-0-	-980	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

TIPPS, CLYDE WELL #: 1 RRCID -> 169017 COMPL. DATE 01/29/1998 TOTAL DEPTH 8496 PERF. 8464 - 8476

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH, CARRIE WELL #: 1 RRCID -> 176617 COMPL. DATE 04/22/2010 TOTAL DEPTH 8500 PERF. 3542 - 3857

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAHLE WELL #: 1 RRCID -> 247040 COMPL. DATE N/A TOTAL DEPTH 9222 PERF. 7336 - 7412

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
FIDELITY EXPLOR. & PROD. CO. //CONT.// 266782
FAHLE WELL #: 3 RRCID -> 272555 COMPL. DATE 08/17/2007 TOTAL DEPTH 10871 PERF. 7345 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWELL OIL & GAS, INC. 406605
TILLISON WELL #: 1 RRCID -> 261369 COMPL. DATE 01/28/2011 TOTAL DEPTH 7607 PERF. 7246 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1154	-0-	-613	-0-	1145	2	9	9	N	8					195
11	1590	N	993	-0-	-597	-0-	971	2	22	9	N	20					215
12	930	N	609	-0-	-321	-0-	608	2	1	9	N	1	156	1			60
01	1147	N	261	-0-	-886	-0-	261	2			N	-0-					60
02	924	N	289	-0-	-635	-0-	289	2			N	-0-					60
03	620	N	62	-0-	-558	-0-	62	2			N	-0-					60

JANDAR EXPLORATION, L. C. 429781
COCHRAN WELL #: 2 RRCID -> 123045 COMPL. DATE 12/19/1986 TOTAL DEPTH 7574 PERF. 7485 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					62
11	0	N	-0-	-0-	-0-	-0-					N	-0-					62
12	0	N	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					62

REDWING HEIRS WELL #: 1 RRCID -> 127334 COMPL. DATE 02/05/1988 TOTAL DEPTH 7830 PERF. 7786 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	484	N	484	-0-	-0-	-0-	464	2	20	9	N	18					151
11	450	N	263	-0-	-187	-0-	245	2	18	9	N	16					167
12	406	N	406	-0-	-0-	-0-	389	2	17	9	N	15					182
01	496	N	372	-0-	-124	-0-	354	2	18	9	N	16					198
02	252	N	131	-0-	-121	-0-	127	2	4	9	N	4	186	1			16
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

CARLTON WELL #: 1 RRCID -> 135625 COMPL. DATE 06/27/1990 TOTAL DEPTH 7932 PERF. 7728 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					67
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					67
12	186	N	105	-0-	-81	-0-	105	2			N	-0-					67
01	124	N	115	-0-	-9	-0-	115	2			N	-0-					67
*02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					67
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

LARGO OIL COMPANY 486640
BEARDEN WELL #: 1 RRCID -> 115456 COMPL. DATE 01/09/1985 TOTAL DEPTH 7989 PERF. 7424 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	537	N	537	-0-	-0-	-0-	386	2	151	9	N	137					179
11	480	N	400	-0-	-80	-0-	347	2	53	9	N	48	179	1			48
12	620	N	373	-0-	-247	-0-	182	2	191	9	N	174					222
01	527	N	194	-0-	-333	-0-	137	2	57	9	N	52	177	1			97
02	364	N	315	-0-	-49	-0-	153	2	162	9	N	147	177	1			67
03	372	N	329	-0-	-43	-0-	177	2	152	9	N	138					205

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
LARGO OIL COMPANY //CONT.// 486640
RIVES WELL #: 1 RRCID -> 189077 COMPL. DATE 03/28/2002 TOTAL DEPTH 10830 PERF. 7380 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	1090	2	24	9	N	22					92
11	628	N	628	-0-	-0-	-0-	628	2			N	-0-					92
12	1209	N	597	-0-	-612	-0-	595	2	2	9	N	2	91	1			3
01	1116	N	513	-0-	-603	-0-	504	2	9	9	N	8					11
02	588	N	189	-0-	-399	-0-	154	2	35	9	N	32					43
03	589	N	316	-0-	-273	-0-	312	2	4	9	N	4					47

CATES, DAN WELL #: 1 RRCID -> 233309 COMPL. DATE N/A TOTAL DEPTH 8270 PERF. 7254 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2206	X	2206	-0-	-0-	-0-	2169	2	37	9	N	34	113	1			50
11	2430	X	1366	-0-	-1064	-0-	1338	2	28	9	N	25					75
12	2511	X	1118	-0-	-1393	-0-	1085	2	33	9	N	30					105
01	2511	X	1544	-0-	-967	-0-	1480	2	64	9	N	58					163
02	2240	X	1811	-0-	-429	-0-	1788	2	23	9	N	21					184
03	2201	X	1713	-0-	-488	-0-	1695	2	18	9	N	16	158	1			42

LEHNERTZ-FAULKNER, INC. 495689
HUNT, J. T. WELL #: 1 RRCID -> 016124 COMPL. DATE 11/29/1958 TOTAL DEPTH 7580 PERF. 7459 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2640	-0-	-181	-0-	2585	2	55	9	N	50					180
11	2608	N	2608	-0-	-0-	-0-	2549	2	59	9	N	54	189	1			45
12	2673	N	2673	-0-	-0-	-0-	2622	2	51	9	N	46					91
01	2635	N	2077	-0-	-558	-0-	2023	2	54	9	N	49					140
02	2599	N	2599	-0-	-0-	-0-	2542	2	57	9	N	52					192
*03	2666	N	2653	-0-	-13	-0-	2590	2	63	9	N	57	181	1			68

ALFORD "A" WELL #: 1 RRCID -> 141699 COMPL. DATE 02/27/1992 TOTAL DEPTH 7530 PERF. 7502 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2561	-0-	2561	7510	2497	2	64	9	N	58					157
11	DLQ G-10		2219	-0-	2219	9729	2215	2	4	9	N	4					161
12	3000	N	2329	-0-	-671	9058	2290	2	39	9	N	35	177	1	1	8	18
01	3100	N	901	-0-	-2199	6859	870	2	31	9	N	28					46
02	8046	X	1187	-0-	-6859	-0-	1172	2	15	9	N	14					60
03	2573	X	-0-	-0-	-2573	-0-					N	-0-					60

M. E. OPERATING & SERVICES, INC. 518265
RICE WELL #: 1 RRCID -> 163228 COMPL. DATE 02/13/1997 TOTAL DEPTH 7900 PERF. 7478 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1438	-0-	-143	-0-	136	1	1201	2	N	92					183
							101	9									
11	1940	N	1940	-0-	-0-	-0-	169	1	1691	2	N	73	166	1			90
							80	9									
12	2098	N	2098	-0-	-0-	-0-	183	1	1819	2	N	87	148	1			29
							96	9									
01	2187	N	2187	-0-	-0-	-0-	183	1	1864	2	N	127					156
							140	9									
02	1824	N	1824	-0-	-0-	-0-	173	1	1542	2	N	99	150	1			105
							109	9									
03	1860	N	1377	-0-	-483	-0-	195	1	1102	2	N	73	144	1	1	8	33
							80	9									

POCO WELL #: 1 RRCID -> 230327 COMPL. DATE 07/24/2007 TOTAL DEPTH 7750 PERF. 7238 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	182	-0-	-345	-0-	182	2			N	-0-					49
11	360	N	249	-0-	-111	-0-	249	2			N	-0-					49
12	434	N	415	-0-	-19	-0-	413	2	2	9	N	2					51
01	511	N	511	-0-	-0-	-0-	499	2	12	9	N	11					62
02	305	N	305	-0-	-0-	-0-	295	2	10	9	N	9					71
03	403	N	271	-0-	-132	-0-	269	2	2	9	N	2					73

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
RICE WELL #: 2 RRCID -> 251778 COMPL. DATE 08/21/2009 TOTAL DEPTH 6618 PERF. 7680 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
RAYFORD, BESS GAS UNIT WELL #: 2 RRCID -> 229549 COMPL. DATE 07/13/2007 TOTAL DEPTH 10852 PERF. 7493 - 7500

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, W. WELL #: 1 RRCID -> 230942 COMPL. DATE 04/28/2007 TOTAL DEPTH 11070 PERF. 7791 - 7810

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILER HEIRS GU WELL #: 2 RRCID -> 230944 COMPL. DATE 06/07/2007 TOTAL DEPTH 11030 PERF. 7493 - 7496

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 1 RRCID -> 230986 COMPL. DATE 05/12/2007 TOTAL DEPTH 11022 PERF. 7530 - 7845

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROW, TRAVIS WELL #: 1 RRCID -> 232049 COMPL. DATE 08/29/2007 TOTAL DEPTH 11195 PERF. 7704 - 7781

10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

SILER HEIRS GU WELL #: 3 RRCID -> 232921 COMPL. DATE 09/27/2007 TOTAL DEPTH 10798 PERF. 7394 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLANAGAN WELL #: 2 RRCID -> 234413 COMPL. DATE 08/15/2007 TOTAL DEPTH 10805 PERF. 7558 - 7561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 2 RRCID -> 234434 COMPL. DATE 10/26/2007 TOTAL DEPTH 11022 PERF. 7498 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONE WELL #: 5 RRCID -> 234628 COMPL. DATE 07/09/2007 TOTAL DEPTH 11009 PERF. 7540 - 7543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 3 RRCID -> 235051 COMPL. DATE 01/17/2008 TOTAL DEPTH 10955 PERF. 7427 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILER HEIRS GU WELL #: 5 RRCID -> 235344 COMPL. DATE 02/15/2008 TOTAL DEPTH 10905 PERF. 7524 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, TRAVIS WELL #: 1 RRCID -> 235577 COMPL. DATE 03/21/2008 TOTAL DEPTH 11000 PERF. 7462 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

YOUNGBLOOD, ROBERT WELL #: 4 RRCID -> 235690 COMPL. DATE 03/04/2008 TOTAL DEPTH 10767 PERF. 7425 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, FREEMAN G.U. 2 WELL #: 2 RRCID -> 236689 COMPL. DATE 03/20/2008 TOTAL DEPTH 10900 PERF. 7272 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	482	-0-	-169	-0-	476	3	6	9	N	5	165	1			32
11	510	N	196	-0-	-314	-0-	196	3			N	-0-					32
12	558	N	489	-0-	-69	-0-	489	3			N	-0-					32
01	496	N	-0-	-0-	-496	-0-					N	-0-					32
02	196	N	-0-	-0-	-196	-0-					N	-0-					32
03	496	N	-0-	-0-	-496	-0-					N	-0-					32

YOUNGBLOOD, ROBERT WELL #: 5 RRCID -> 238660 COMPL. DATE 05/10/2008 TOTAL DEPTH 10965 PERF. 7536 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILER HEIRS GU WELL #: 6 RRCID -> 241278 COMPL. DATE 04/09/2008 TOTAL DEPTH 10926 PERF. 7446 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 9 RRCID -> 244545 COMPL. DATE 10/09/2008 TOTAL DEPTH 10915 PERF. 7460 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 10 RRCID -> 247493 COMPL. DATE 02/19/2009 TOTAL DEPTH 10970 PERF. 7450 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNGBLOOD, ROBERT WELL #: 11 RRCID -> 247574 COMPL. DATE 01/20/2009 TOTAL DEPTH 10865 PERF. 7418 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
YOUNGBLOOD, ROBERT GU WELL #: 8 RRCID -> 249365 COMPL. DATE 03/10/2009 TOTAL DEPTH 11646 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRINCESS THREE OPERATING, LLC 677993
MCNEE WELL #: 2 RRCID -> 016156 COMPL. DATE 02/03/1962 TOTAL DEPTH N/A PERF. 7372 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	565	-0-	-582	-0-	565	2			N	-0-					181
11	660	N	312	-0-	-348	-0-	312	2			N	-0-					181
12	1085	N	313	-0-	-772	-0-	313	2			N	-0-					181
01	203	N	203	-0-	-0-	-0-	203	2			N	-0-					181
02	280	N	111	-0-	-169	-0-	111	2			N	-0-					181
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					181

RICHARDSON WELL #: 1 C RRCID -> 036195 COMPL. DATE 04/04/1965 TOTAL DEPTH N/A PERF. 7414 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	500	-0-	-58	-0-	500	2			N	-0-					150
11	570	N	248	-0-	-322	-0-	248	2			N	-0-					150
12	527	N	392	-0-	-135	-0-	392	2			N	-0-					150
01	20	N	20	-0-	-0-	-0-	20	2			N	-0-					150
02	224	N	30	-0-	-194	-0-	30	2			N	-0-					150
03	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					150

FLANGAN, O. E. WELL #: 1 RRCID -> 038151 COMPL. DATE 12/08/1965 TOTAL DEPTH N/A PERF. 7529 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	775	-0-	-403	-0-	750	2	25	9	N	23					113
11	990	N	753	-0-	-237	-0-	725	2	28	9	N	25					138
12	1054	N	672	-0-	-382	-0-	660	2	12	9	N	11					149
01	884	N	884	-0-	-0-	-0-	847	2	37	9	N	34					183
*02	848	N	848	-0-	-0-	-0-	839	2	9	9	N	8					191
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					191

CITY OF HENDERSON WELL #: 1 T RRCID -> 039073 COMPL. DATE 05/20/1966 TOTAL DEPTH 7705 PERF. 7494 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	500	-0-	-244	-0-	500	2			N	-0-					109
11	736	N	736	-0-	-0-	-0-	725	2	11	9	N	10					119
12	993	N	993	-0-	-0-	-0-	989	2	4	9	N	4					123
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					123
02	700	N	559	-0-	-141	-0-	559	2			N	-0-					123
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					123

MCNEE WELL #: 1 RRCID -> 177705 COMPL. DATE 03/27/2000 TOTAL DEPTH 12100 PERF. 7302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	499	-0-	-803	-0-	499	2			N	-0-					149
11	330	N	251	-0-	-79	-0-	251	2			N	-0-					149
12	775	N	463	-0-	-312	-0-	456	2	7	9	N	6					155
01	395	N	395	-0-	-0-	-0-	395	2			N	-0-					155
*02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					155
03	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					155

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
PRINCESS THREE OPERATING, LLC //CONT.// 677993
MCNEE WELL #: 1A RRCID -> 179085 COMPL. DATE 07/27/2000 TOTAL DEPTH 12100 PERF. 7393 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	810	-0-	-27	-0-	598	2	212	9	N	193	170	1			170
11	480	N	309	-0-	-171	-0-	303	2	6	9	N	5					175
12	868	N	553	-0-	-315	-0-	534	2	19	9	N	17					192
01	479	N	479	-0-	-0-	-0-	470	2	9	9	N	8					200
*02	402	N	402	-0-	-0-	-0-	387	2	15	9	N	14					214
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					214

SABINE OIL & GAS LLC 742142
REDWINE WELL #: 1 RRCID -> 140651 COMPL. DATE 11/23/1991 TOTAL DEPTH 10850 PERF. 7531 - 7541

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLISON WELL #: 1 RRCID -> 177707 COMPL. DATE 01/15/2000 TOTAL DEPTH 7650 PERF. 7392 - 7485

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					47

ANDERSON WELL #: 1 T RRCID -> 179652 COMPL. DATE 08/26/2000 TOTAL DEPTH 7550 PERF. 7411 - 7448

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALLACE, J. GU WELL #: 1 RRCID -> 180666 COMPL. DATE 11/23/2000 TOTAL DEPTH 7669 PERF. 7349 - 7366

10	496	N	179	-0-	-317	-0-	14	1	165	2	Y	-0-					137
11	210	N	124	-0-	-86	-0-	10	1	114	2	Y	-0-					137
12	310	N	279	-0-	-31	-0-	23	1	256	2	Y	-0-					137
01	186	N	149	-0-	-37	-0-	13	1	136	2	Y	-0-					137
02	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					137
03	279	N	277	-0-	-2	-0-	25	1	252	2	Y	-0-					137

RUSSELL WELL #: 1 RRCID -> 196982 COMPL. DATE 08/25/2003 TOTAL DEPTH 7700 PERF. 7350 - 7420

10	62	N	-0-	-0-	-62	-0-					N	-0-					29
11	30	N	-0-	-0-	-30	-0-					N	-0-					29
12	2	N	-0-	-0-	-2	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	-0-	-0-	-0-	-0-					N	-0-					29

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
KANGERGA WELL #: 1 RRCID -> 223223 COMPL. DATE 06/03/2006 TOTAL DEPTH 10950 PERF. 7312 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	12	-0-	-1	-0-	12	2			Y	-0-					35
11	26	N	26	-0-	-0-	-0-	1	1	24	2	Y	1	1	8			35
							1	9									
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					35
01	49	N	49	-0-	-0-	-0-	1	1	47	2	Y	1	1	8			35
							1	9									
02	28	N	12	-0-	-16	-0-	12	2			Y	-0-					35
*03	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					35

WYLIE WELL #: 3 RRCID -> 224630 COMPL. DATE 06/29/2005 TOTAL DEPTH 10790 PERF. 7519 - 7526

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SKILES GU WELL #: 1 RRCID -> 243227 COMPL. DATE 10/17/2008 TOTAL DEPTH 11968 PERF. 7714 - 8056

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					25

BROWN GU 1 WELL #: 1 U RRCID -> 244564 COMPL. DATE 10/14/2008 TOTAL DEPTH 10950 PERF. 7412 - 7688

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COBRA #1 WELL #: 17 RRCID -> 244901 COMPL. DATE 11/25/2006 TOTAL DEPTH 10950 PERF. 7464 - 7473

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LITTLE ESTATE WELL #: 3 RRCID -> 245865 COMPL. DATE 11/18/2008 TOTAL DEPTH 10755 PERF. 7138 - 7546

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LITTLE ESTATE WELL #: 2 RRCID -> 246597 COMPL. DATE 11/13/2008 TOTAL DEPTH 10760 PERF. 7074 - 7415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 258134 COMPL. DATE 10/16/2009 TOTAL DEPTH 10950 PERF. 7466 - 7480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL WELCH GU WELL #: 1 RRCID -> 262301 COMPL. DATE 01/05/2011 TOTAL DEPTH 10800 PERF. 7026 - 7464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

JARRELL UNIT WELL #: 7 RRCID -> 265209 COMPL. DATE 01/10/2012 TOTAL DEPTH 10872 PERF. 7342 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
RICE GU WELL #: 1 RRCID -> 226131 COMPL. DATE 12/20/2006 TOTAL DEPTH 10540 PERF. 7034 - 7693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORR-BURKS GU WELL #: 6 RRCID -> 229174 COMPL. DATE 05/07/2007 TOTAL DEPTH 10545 PERF. 7078 - 7817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RICE GU WELL #: 2 RRCID -> 230116 COMPL. DATE 03/08/2007 TOTAL DEPTH 10525 PERF. 7072 - 9169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE GU WELL #: 3 RRCID -> 231955 COMPL. DATE 09/03/2007 TOTAL DEPTH 10525 PERF. 7360 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORR-BURKS GU WELL #: 7 RRCID -> 230344 COMPL. DATE 06/24/2007 TOTAL DEPTH 10545 PERF. 7190 - 7385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORR-BURKS GU WELL #: 9 RRCID -> 234426 COMPL. DATE 10/27/2007 TOTAL DEPTH 10260 PERF. 7257 - 7568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORR-BURKS GU WELL #: 5 RRCID -> 235955 COMPL. DATE 04/10/2008 TOTAL DEPTH 10510 PERF. 7196 - 7398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADY, J. WELL #: 1 RRCID -> 244193 COMPL. DATE 09/27/2008 TOTAL DEPTH 10615 PERF. 7618 - 7730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3 X	-0-	-0-	-3	-0-					Y	-0-					-0-
11	10 X	10	-0-	-0-	-0-	2	1	8	2	Y	-0-					-0-
12	4 X	-0-	-0-	-4	-0-					Y	-0-					-0-
01	4 X	-0-	-0-	-4	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	26	-0-	26	26	2	1	24	2	Y	-0-					-0-

ORR-BURKS GU WELL #: 2 RRCID -> 248299 COMPL. DATE 08/04/2008 TOTAL DEPTH 10593 PERF. 7344 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MINDEN (TRAVIS PEAK CONS.) //CONT.// 61792 380 NON-ASSOCIATED CAPACITY CNTY: RUSK
SHOCO PRODUCTION, L.P. 778198
BUSBY, ANNIE WELL #: 1 RRCID -> 192875 COMPL. DATE 04/19/1965 TOTAL DEPTH 7467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1191	-0-	-266	-0-	1180	2	11	9	N	10					117
11	1530	N	1345	-0-	-185	-0-	1330	2	15	9	N	14					131
12	1323	N	1323	-0-	-0-	-0-	1303	2	20	9	N	18					149
01	1246	N	1246	-0-	-0-	-0-	1216	2	30	9	N	27	169	1			7
02	1260	N	757	-0-	-503	-0-	749	2	8	9	N	7					14
*03	1479	N	1479	-0-	-0-	-0-	1462	2	17	9	N	15					29

SMK VACUUM SERVICE 796754
STEPHENS, MARY B. WELL #: 1 L RRCID -> 105458 COMPL. DATE 11/15/1982 TOTAL DEPTH 11036 PERF. 7756 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOJITZ ENERGY VENTURE, INC. 800925
BRADY WELL #: 1 RRCID -> 199172 COMPL. DATE 11/25/2003 TOTAL DEPTH 8230 PERF. 7234 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	214	2	6	9	N	5					193
11	210	N	193	-0-	-17	-0-	193	2			N	-0-					193
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					193
01	217	N	199	-0-	-18	-0-	199	2			N	-0-					193
02	T. A.		164	-0-	164	164	164	2			N	-0-					193
03	T. A.		191	-0-	191	355	189	2	2	9	N	2					195

BRADY WELL #: 3 C RRCID -> 234720 COMPL. DATE 10/01/2007 TOTAL DEPTH 10674 PERF. 7242 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					519
11	0	N	-0-	-0-	-0-	-0-					N	-0-					519
12	0	N	-0-	-0-	-0-	-0-					N	-0-					519
01	0	N	-0-	-0-	-0-	-0-					N	-0-					519
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					519
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					519

BRADY WELL #: 4 RRCID -> 242701 COMPL. DATE 05/04/2008 TOTAL DEPTH 10700 PERF. 9359 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3067	X	3067	-0-	-0-	-0-	3054	2	13	9	N	12					824
11	3358	X	3358	-0-	-0-	-0-	3349	2	9	9	N	8					832
12	4774	X	3486	-0-	-1288	-0-	3475	2	11	9	N	10					842
01	4774	X	2111	-0-	-2663	-0-	2043	2	68	9	N	62	183	1			721
02	4312	X	1654	-0-	-2658	-0-	1641	2	13	9	N	12					733
03	3472	X	2122	-0-	-1350	-0-	1902	2	220	9	N	200	178	1			755

MINDEN (RODESSA HILL) 61792 430 NON-ASSOCIATED EXEMPT CNTY: RUSK
BOWLES ENERGY, INC. 084097
JONES, W. J. WELL #: 6 RRCID -> 272083 COMPL. DATE 04/01/2013 TOTAL DEPTH 7700 PERF. 7130 - 7135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (RODESSA HILL) //CONT.// 61792 430 NON-ASSOCIATED EXEMPT CNTY: RUSK
LARGO OIL COMPANY 486640
SYBIL YORK ESTES WELL #: 1 RRCID -> 110476 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 6484 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					67
11	270	N	234	-0-	-36	-0-	234	2			N	-0-					67
12	248	N	180	-0-	-68	-0-	180	2			N	-0-					67
01	248	N	105	-0-	-143	-0-	105	2			N	-0-					67
02	224	N	208	-0-	-16	-0-	208	2			N	-0-					67
03	186	N	177	-0-	-9	-0-	177	2			N	-0-					67

MINDEN (RODESSA 6350) 61792 435 NON-ASSOCIATED EXEMPT CNTY: RUSK
MAYO, EDDIE 536900
WHITEHEAD WELL #: 1 RRCID -> 190359 COMPL. DATE 09/28/2001 TOTAL DEPTH 8000 PERF. 6332 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (RODESSA 6370) 61792 450 NON-ASSOCIATED ONE WELL CNTY: RUSK
BASA RESOURCES, INC. 053974
TUFCO A WELL #: 1 RRCID -> 147742 COMPL. DATE 09/29/1993 TOTAL DEPTH 8000 PERF. 6241 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2334	-0-	-332	-0-	459	1	1839	2	N	33	180	1			35
							36	9									
11	2610	N	2589	-0-	-21	-0-	594	1	1952	2	N	39					74
							43	9									
12	2674	N	2674	-0-	-0-	-0-	646	1	1983	2	N	41					115
							45	9									
01	2737	N	2737	-0-	-0-	-0-	729	1	1951	2	N	52					167
							57	9									
02	2408	N	2187	-0-	-221	-0-	686	1	1470	2	N	28					195
							31	9									
03	2666	N	2657	-0-	-9	-0-	2611	2	46	9	N	42					237

MINDEN (TAYLOR) 61792 510 NON-ASSOCIATED ONE WELL CNTY: RUSK
BASA RESOURCES, INC. 053974
SMITH, R.T. WELL #: 3 RRCID -> 229205 COMPL. DATE 05/12/2007 TOTAL DEPTH 10855 PERF. 10505 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MINDEN (TRANS.) 61792 568 NON-ASSOCIATED ONE WELL CNTY: RUSK
M. E. OPERATING & SERVICES, INC. 518265
KANGERGA WELL #: 1 RRCID -> 192053 COMPL. DATE 11/08/2002 TOTAL DEPTH 10800 PERF. 7346 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN (TRAVIS PEAK) 61792 852 ASSOCIATED CAPACITY CNTY: RUSK
JONES, JIMMY OIL CO. 443052
WELCH, TROY WELL #: 1 RRCID -> 039517 COMPL. DATE 04/14/1966 TOTAL DEPTH N/A PERF. 7345 - 7352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 05/01/1992

MINDEN (TRAVIS PEAK-HUNT) 61792 875 ASSOCIATED EXEMPT CNTY: RUSK
MAYO, EDDIE 536900
WHITEHEAD WELL #: 1 RRCID -> 123931 COMPL. DATE 03/29/1987 TOTAL DEPTH 8000 PERF. 7348 - 7410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINDEN, S. (PETTIT) 61797 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
VALENCE OPERATING COMPANY 881167
PATRICK "A" WELL #: 1 RRCID -> 108777 COMPL. DATE 12/14/1983 TOTAL DEPTH 7500 PERF. 7339 - 7343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403 N	313	-0-	-90	-0-	313	2			N	-0-					8
11	330 N	241	-0-	-89	-0-	241	2			N	-0-					8
12	341 N	151	-0-	-190	-0-	151	2			N	-0-					8
01	310 N	83	-0-	-227	-0-	83	2			N	-0-					8
02	224 N	51	-0-	-173	-0-	51	2			N	-0-					8
03	155 N	67	-0-	-88	-0-	67	2			N	-0-					8

MINDEN, W. (RODESSA HILL) 61798 075 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
ALLEN, CURTIS WELL #: 1 RRCID -> 101038 COMPL. DATE 07/13/1995 TOTAL DEPTH 8062 PERF. 6583 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 09/30/2014 - PLUGGED 09/30/14

CABOT OIL & GAS CORPORATION 121700
MAXWELL GAS UNIT 1 WELL #: 1 C RRCID -> 236344 COMPL. DATE 01/30/2008 TOTAL DEPTH 11100 PERF. 6494 - 6503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	47	-0-	47	47	2	1	45	2	Y	-0-					-0-
02	14B2 EXT	12	-0-	12	59	1	1	11	2	Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	59					Y	-0-					-0-

MINDEN, W. (RODESSA HILL) //CONT.// 61798 075 NON-ASSOCIATED CAPACITY CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
PRUITT WELL #: 2 U RRCID -> 193829 COMPL. DATE 10/16/2001 TOTAL DEPTH 8010 PERF. 6754 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	172	-0-	-45	-0-	155	2	17	9	N	15					66
11	210	N	179	-0-	-31	-0-	164	2	15	9	N	14					80
12	217	N	111	-0-	-106	-0-	111	2			N	-0-					80
01	186	N	43	-0-	-143	-0-	25	2	18	9	N	16					96
02	168	N	79	-0-	-89	-0-	73	2	6	9	N	5					101
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

MINDEN, W. (RODESSA-YOUNG) 61798 078 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA ESTATE NO. 1 WELL #: 1 RRCID -> 109191 COMPL. DATE 01/20/1984 TOTAL DEPTH 7997 PERF. 6714 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	1					50
11	0	N	-0-	-0-	-0-	-0-					N	10					60
12	0	N	-0-	-0-	-0-	-0-					N	1					61
01	T. A.		-0-	-0-	-0-	-0-					N	16					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77

MINDEN, W. (TRAVIS PEAK 7660) 61798 150 NON-ASSOCIATED EXEMPT CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
PRIOR WELL #: 5 RRCID -> 244168 COMPL. DATE 10/29/2008 TOTAL DEPTH 7736 PERF. 7550 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					47
11	90	N	16	-0-	-74	-0-	16	2			N	-0-					47
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					47
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					47
*02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					47
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

M. E. OPERATING & SERVICES, INC. 518265
JONES WELL #: 1 RRCID -> 209582 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7604 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

MINDEN, W. (TRAVIS PEAK 7800) 61798 200 NON-ASSOCIATED EXEMPT CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
HARRIS WELL #: 1 RRCID -> 204283 COMPL. DATE 08/25/2004 TOTAL DEPTH 8000 PERF. 7658 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	#	518	-0-	-319	-0-	517	2	1	9	N	1	1	8			140
11	810	#	541	-0-	-269	-0-	484	2	57	9	N	52					192
12	837	#	620	-0-	-217	-0-	585	2	35	9	N	32					224
01	620	#	443	-0-	-177	-0-	443	2			N	-0-					224
02	532	#	436	-0-	-96	-0-	435	3	1	9	N	1	1	8			224
03	620	#	463	-0-	-157	-0-	462	3	1	9	N	1	1	8			224

HARRIS WELL #: 3 RRCID -> 220479 COMPL. DATE 04/20/2006 TOTAL DEPTH 7950 PERF. 7690 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					158
11	0	N	-0-	-0-	-0-	-0-					N	-0-					158
12	0	N	-0-	-0-	-0-	-0-					N	-0-					158
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					158
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158

MISTER SHINGLE (RODESSA) 62178 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
SILER UNIT WELL #: 1 RRCID -> 141187 COMPL. DATE 03/24/1992 TOTAL DEPTH 8289 PERF. 6853 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	586	-0-	-34	-0-	583	2	3	9	N	3					162
11	782	N	782	-0-	-0-	-0-	763	2	19	9	N	17	157	1			22
12	713	N	699	-0-	-14	-0-	677	2	22	9	N	20					42
01	589	N	456	-0-	-133	-0-	444	2	12	9	N	11					53
02	728	N	190	-0-	-538	-0-	190	2			N	-0-					53
03	713	N	532	-0-	-181	-0-	532	2			N	-0-					53

MIYAGI (PETTIT) 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP 170040
KING, S.H. GAS UNIT WELL #: 3 RRCID -> 236758 COMPL. DATE 01/04/2008 TOTAL DEPTH 10510 PERF. 9246 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIGO MINERALS LLC 423834
BATES, INEZ WELL #: 6 RRCID -> 195037 COMPL. DATE 05/23/2003 TOTAL DEPTH 9286 PERF. 9046 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	8	1	188	2	N	-0-					92
11	210	N	166	-0-	-44	-0-	7	1	159	2	N	-0-					92
12	181	N	181	-0-	-0-	-0-	8	1	173	2	N	-0-					92
01	186	N	151	-0-	-35	-0-	23	1	128	2	N	-0-					92
02	168	N	145	-0-	-23	-0-	12	1	133	2	N	-0-					92
*03	1915	N	1915	-0-	-0-	-0-	88	1	1827	2	N	-0-					92

MARATHON OIL COMPANY 525380
HAYTER ESTATE WELL #: 2 RRCID -> 139046 COMPL. DATE 07/10/1990 TOTAL DEPTH 10517 PERF. 9174 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
STEWART, GRAHAM P. WELL #: 3 RRCID -> 196029 COMPL. DATE 06/21/2003 TOTAL DEPTH 10410 PERF. 9098 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK STONE WELL #: 4 RRCID -> 229094 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 8314 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	706	-0-	-2580	-0-	37	1	669	2	Y	-0-					1
11	1440	X	692	-0-	-748	-0-	34	1	658	2	Y	-0-					1
12	711	X	711	-0-	-0-	-0-	36	1	675	2	Y	-0-	1	1			-0-
01	713	X	702	-0-	-11	-0-	35	1	667	2	Y	-0-					-0-
02	644	N	629	-0-	-15	-0-	30	1	599	2	Y	-0-					-0-
*03	1501	N	1501	-0-	-0-	-0-	689	1	812	2	Y	-0-					-0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
MOSER, L.E. GU 1 WELL #: 5 RRCID -> 229392 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9110 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4964	X	4964	-0-	-0-	-0-	260	1	4703	2	Y	1					10
							1	9									
11	4800	X	4728	-0-	-72	-0-	231	1	4497	2	Y	-0-					10
12	4898	X	4802	-0-	-96	-0-	241	1	4561	2	Y	-0-					10
01	4960	X	4719	-0-	-241	-0-	236	1	4483	2	Y	-0-					10
02	4256	X	4256	-0-	-0-	-0-	200	1	4056	2	Y	-0-					10
*03	4662	X	4662	-0-	-0-	-0-	227	1	4435	2	Y	-0-					10

STRIPLING'S, INC. GU 1 WELL #: 7 RRCID -> 231681 COMPL. DATE N/A TOTAL DEPTH 10578 PERF. 9308 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4109	X	4109	-0-	-0-	-0-	215	1	3893	2	Y	1	60	1			11
							1	9									
11	3884	X	3884	-0-	-0-	-0-	190	1	3694	2	Y	-0-					11
12	3968	X	3907	-0-	-61	-0-	196	1	3711	2	Y	-0-					11
01	3968	X	3874	-0-	-94	-0-	193	1	3680	2	Y	1					12
							1	9									
02	3668	X	3502	-0-	-166	-0-	165	1	3337	2	Y	-0-					12
03	4061	X	3878	-0-	-183	-0-	189	1	3689	2	Y	-0-					12

BLACK STONE-PRUITT GU 1 WELL #: 1 RRCID -> 233113 COMPL. DATE N/A TOTAL DEPTH 10140 PERF. 8606 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1932	N	1932	-0-	-0-	-0-	101	1	1830	2	Y	1					20
							1	9									
11	2007	N	2007	-0-	-0-	-0-	98	1	1909	2	Y	-0-	17	1			3
12	1984	N	1762	-0-	-222	-0-	88	1	1674	2	Y	-0-					3
01	1922	N	1797	-0-	-125	-0-	89	1	1696	2	Y	11					14
							12	9									
02	1876	N	1720	-0-	-156	-0-	81	1	1639	2	Y	-0-					14
*03	1895	N	1895	-0-	-0-	-0-	92	1	1794	2	Y	8					22
							9	9									

FRANK, R. H. GU 1 WELL #: 5 RRCID -> 234889 COMPL. DATE N/A TOTAL DEPTH 10668 PERF. 9078 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3369	-0-	-72	-0-	176	1	3193	2	Y	-0-	20	1			3
11	3330	X	3252	-0-	-78	-0-	159	1	3093	2	Y	-0-					3
12	3441	X	3306	-0-	-135	-0-	166	1	3140	2	Y	-0-					3
01	3410	X	3276	-0-	-134	-0-	163	1	3102	2	Y	10					13
							11	9									
02	3080	X	2913	-0-	-167	-0-	137	1	2776	2	Y	-0-					13
03	3379	X	3270	-0-	-109	-0-	159	1	3111	2	Y	-0-					13

LEWIS, JAMES GU 1 WELL #: 1 RRCID -> 234894 COMPL. DATE N/A TOTAL DEPTH 10383 PERF. 8630 - 10179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	573	-0-	-264	-0-	30	1	543	2	Y	-0-					-0-
11	720	N	720	-0-	-0-	-0-	35	1	685	2	Y	-0-					-0-
12	795	N	795	-0-	-0-	-0-	40	1	755	2	Y	-0-					-0-
01	774	N	774	-0-	-0-	-0-	39	1	735	2	Y	-0-					-0-
02	707	N	707	-0-	-0-	-0-	33	1	674	2	Y	-0-					-0-
03	775	N	701	-0-	-74	-0-	34	1	667	2	Y	-0-					-0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LEWIS, JAMES GU 1 WELL #: 2 RRCID -> 234899 COMPL. DATE N/A TOTAL DEPTH 10318 PERF. 8682 - 10202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2917	-0-	-462	-0-	152	1 6 9	2759	2	Y	5					20
11	3270	X	2305	-0-	-965	-0-	112	1 9 9	2184	2	Y	8					28
12	3193	X	2415	-0-	-778	-0-	121	1 2 9	2292	2	Y	2					30
01	3131	X	1855	-0-	-1276	-0-	92	1 4 9	1759	2	Y	4					34
02	2702	X	2702	-0-	-0-	-0-	127	1 1 9	2574	2	Y	1					35
03	2883	X	2497	-0-	-386	-0-	121	1 4 9	2372	2	Y	4					39

RECTOR, L.E. GU 1 WELL #: 10 RRCID -> 235656 COMPL. DATE N/A TOTAL DEPTH 10293 PERF. 8972 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3817	-0-	-151	-0-	200	1 1 9	3616	2	Y	1	6	1			3
11	3840	X	3580	-0-	-260	-0-	175	1	3405	2	Y	-0-					3
12	3937	X	3578	-0-	-359	-0-	179	1 1 9	3398	2	Y	1					4
01	3937	X	3393	-0-	-544	-0-	169	1 2 9	3222	2	Y	2					6
02	3472	X	3117	-0-	-355	-0-	147	1 1 9	2969	2	Y	1					7
03	3813	X	3398	-0-	-415	-0-	165	1 1 9	3232	2	Y	1					8

STEWART, GRAHAM P. WELL #: 18 RRCID -> 235775 COMPL. DATE 03/17/2008 TOTAL DEPTH 10480 PERF. 9038 - 9255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DESHA GU 1 WELL #: 3 RRCID -> 236422 COMPL. DATE 05/23/2008 TOTAL DEPTH 10550 PERF. 9286 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIE, FRANKI GU 1 WELL #: 2 RRCID -> 237223 COMPL. DATE 06/18/2008 TOTAL DEPTH 9942 PERF. 8554 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
CHELLE GU 1 WELL #: 1 RRCID -> 237592 COMPL. DATE 05/29/2008 TOTAL DEPTH 10251 PERF. 8726 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLEBROOK, H.G.T. GU 1 WELL #: 7 RRCID -> 237850 COMPL. DATE 07/02/2008 TOTAL DEPTH 10334 PERF. 8756 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DURHAM, J&A GU 1 WELL #: 1 RRCID -> 237853 COMPL. DATE 06/18/2008 TOTAL DEPTH 10247 PERF. 8539 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK STONE-PRUITT GU 1 WELL #: 3 RRCID -> 239199 COMPL. DATE 08/17/2008 TOTAL DEPTH 10238 PERF. 8608 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLEBROOK, H.G.T. GU 1 WELL #: 8 RRCID -> 239278 COMPL. DATE 07/11/2008 TOTAL DEPTH 10355 PERF. 8738 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAROL, LAUREN WELL #: 1 RRCID -> 239407 COMPL. DATE 04/29/2008 TOTAL DEPTH 10865 PERF. 9448 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE-PRUITT GU 1 WELL #: 2 RRCID -> 239415 COMPL. DATE 05/09/2008 TOTAL DEPTH 10272 PERF. 8741 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE-LOCK GU 1 WELL #: 2 RRCID -> 239473 COMPL. DATE 07/25/2008 TOTAL DEPTH 10190 PERF. 8766 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES, DIANE GU 1 WELL #: 1 RRCID -> 241845 COMPL. DATE 03/10/2008 TOTAL DEPTH 10269 PERF. 8875 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRETT GU 1 WELL #: 2 RRCID -> 242796 COMPL. DATE 09/02/2008 TOTAL DEPTH 10500 PERF. 9040 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAYTER, SAM B. EST. WELL #: 56 RRCID -> 242961 COMPL. DATE 09/22/2008 TOTAL DEPTH 10566 PERF. 9148 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA D GU 1 WELL #: 5 RRCID -> 243225 COMPL. DATE 10/27/2008 TOTAL DEPTH 10315 PERF. 8634 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, JOHN GU 1 WELL #: 10 RRCID -> 244272 COMPL. DATE 11/14/2008 TOTAL DEPTH 10275 PERF. 8784 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHELLE GU 1 WELL #: 2 RRCID -> 245039 COMPL. DATE 12/05/2008 TOTAL DEPTH 10198 PERF. 8674 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIYAGI (PETTIT) //CONT.// 62232 250 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LEWIS, JAMES GU 1 WELL #: 8 RRCID -> 245603 COMPL. DATE 11/26/2008 TOTAL DEPTH 10136 PERF. 8498 - 8503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA NICOLE GU 1 WELL #: 1 RRCID -> 246681 COMPL. DATE 02/13/2009 TOTAL DEPTH 10440 PERF. 8970 - 8975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DANIELLE, LORI GU 1 WELL #: 1 RRCID -> 248435 COMPL. DATE 05/23/2009 TOTAL DEPTH 10087 PERF. 8595 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JILLIAN KAY GU 1 WELL #: 1 RRCID -> 250130 COMPL. DATE 07/10/2009 TOTAL DEPTH 9848 PERF. 8510 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STRIPLING'S, INC. GU 1 WELL #: 2 RRCID -> 255344 COMPL. DATE 03/31/2010 TOTAL DEPTH 10505 PERF. 9268 - 9312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

J&A DURHAM GU 1 WELL #: 5 RRCID -> 257668 COMPL. DATE 04/25/2010 TOTAL DEPTH 10324 PERF. 8640 - 8643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MONROE(COTTON VALLEY) 62490 300 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
GRANT, G. GU WELL #: 1 RRCID -> 119413 COMPL. DATE 09/19/1985 TOTAL DEPTH 11200 PERF.10723 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	363	N	363	-0-	-0-	-0-	363	2			N	-0-					26
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					26
12	341	N	300	-0-	-41	-0-	300	2			N	-0-					26
01	341	N	142	-0-	-199	-0-	142	2			N	-0-					26
02	DLQ G-10		318	-0-	318	318	318	2			N	-0-					26
03	DLQ G-10	NO RPT		-0-	-0-	318					N	NO RPT					26

MOUND PRAIRIE (PETTIT) 63305 250 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
STAUB, LARRY, INC. 816451
RUST, L.G. WELL #: 1 RRCID -> 123249 COMPL. DATE 02/12/1987 TOTAL DEPTH 11300 PERF.10872 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2024	-0-	-208	-0-	1979	2	45	9	N	41	159	1			25
11	2040	N	1982	-0-	-58	-0-	1946	2	36	9	N	33					58
12	1899	N	1899	-0-	-0-	-0-	1863	2	36	9	N	33					91
01	2015	N	1996	-0-	-19	-0-	1916	2	80	9	N	73	148	1			16
02	1848	N	1649	-0-	-199	-0-	1599	2	50	9	N	45					61
*03	1898	N	1898	-0-	-0-	-0-	1865	2	33	9	N	30					91

MOUND PRAIRIE, W. (RODESSA) 63312 400 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
CORUM PRODUCTION COMPANY 180197
VALENTINE, C.H. WELL #: 2 RRCID -> 130046 COMPL. DATE 02/01/1989 TOTAL DEPTH 9910 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1168	-0-	-1157	-0-	100	1	1046	2	N	20					240
							22	9									
11	1680	N	974	-0-	-706	-0-	100	1	854	2	N	18					258
							20	9									
12	1581	N	1400	-0-	-181	-0-	100	1	1260	2	N	36	186	1			108
							40	9									
01	1434	N	1434	-0-	-0-	-0-	100	1	1334	2	N	-0-					108
02	1670	N	1670	-0-	-0-	-0-	100	1	1513	2	N	52					160
							57	9									
*03	2359	N	2359	-0-	-0-	-0-	100	1	2187	2	N	65					225
							72	9									

MT. ENTERPRISE (PETTIT) 63347 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
TEMPLE WELL #: 2 RRCID -> 093164 COMPL. DATE 02/28/1981 TOTAL DEPTH 8800 PERF. 7811 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1039	N	1039	-0-	-0-	-0-	1035	2	4	9	N	4					107
11	720	N	586	-0-	-134	-0-	583	2	3	9	N	3					110
12	1422	N	1422	-0-	-0-	-0-	1414	2	8	9	N	7					117
01	1117	N	1117	-0-	-0-	-0-	1114	2	3	9	N	3					120
02	1669	N	1669	-0-	-0-	-0-	1663	2	6	9	N	5					125
03	1426	N	1418	-0-	-8	-0-	1412	2	6	9	N	5					130

TEMPLE GAS UNIT #1 WELL #: 2 RRCID -> 094017 COMPL. DATE 06/09/1981 TOTAL DEPTH 8743 PERF. 7776 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1361	-0-	-809	-0-	1354	2	7	9	N	6					228
11	2489	X	2489	-0-	-0-	-0-	2475	2	14	9	N	13					241
12	2325	X	1673	-0-	-652	-0-	1662	2	11	9	N	10					251
01	2325	X	1816	-0-	-509	-0-	1810	2	6	9	N	5					256
02	2324	X	1150	-0-	-1174	-0-	1148	2	2	9	N	2					258
03	2573	X	1754	-0-	-819	-0-	1753	2	1	9	N	1	192	1			67

MT. ENTERPRISE (PETTIT) //CONT.// 63347 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. //CONT.// 248895
JACKSON, MARGUERITTE WELL #: 1 RRCID -> 095677 COMPL. DATE 06/06/1981 TOTAL DEPTH 8800 PERF. 7828 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-
11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	252	N	222	-0-	-30	-0-	222	2			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-

MT. ENTERPRISE (RODESSA HILL) 63347 600 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
JACKSON, M. WELL #: 3 RRCID -> 126190 COMPL. DATE 12/31/1987 TOTAL DEPTH 6910 PERF. 6832 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1117	-0-	-2107	-0-	1115	2	2	9	N	2					70
11	3120	X	2106	-0-	-1014	-0-	2104	2	2	9	N	2					72
12	3224	X	1963	-0-	-1261	-0-	1960	2	3	9	N	3					75
01	3100	X	2138	-0-	-962	-0-	2135	2	3	9	N	3					78
02	2268	X	1990	-0-	-278	-0-	1979	2	11	9	N	10					88
*03	3037	X	3037	-0-	-0-	-0-	3035	2	2	9	N	2					90

M. E. OPERATING & SERVICES, INC. 518265
HIERS WELL #: 1 RRCID -> 148233 COMPL. DATE 11/01/1993 TOTAL DEPTH 8716 PERF. 6825 - 6831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

MT. ENTERPRISE (TRAVIS PEAK) 63347 800 NON-ASSOCIATED EXEMPT CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
JACKSON, K. L. WELL #: 2 RRCID -> 161250 COMPL. DATE 11/01/1996 TOTAL DEPTH 8910 PERF. 8128 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					139
11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					139
12	279	N	273	-0-	-6	-0-	273	2			N	-0-					139
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					139
02	392	N	277	-0-	-115	-0-	277	2			N	-0-					139
*03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					139

MT. VERNON CHURCH, NE (PETTIT) 63456 500 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
HUNT OIL COMPANY 416330
TEMPLE INLAND WELL #: 1 RRCID -> 229298 COMPL. DATE 03/30/2007 TOTAL DEPTH 11148 PERF. 11900 - 14208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOXIE (COTTON VALLEY) 63505 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
ANADARKO E&P ONSHORE LLC 020528
WHITEHEAD "A" WELL #: 1 RRCID -> 217202 COMPL. DATE 12/06/2005 TOTAL DEPTH 19511 PERF.16116 - 18741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	9093	-0-	-238	-0-	9093	3			N	-0-					10
11	9420	X	9165	-0-	-255	-0-	9165	3			N	-0-					10
12	9734	X	9578	-0-	-156	-0-	9578	3			N	-0-					10
01	9734	X	9475	-0-	-259	-0-	9475	3			N	-0-					10
02	8568	X	8243	-0-	-325	-0-	8243	3			N	-0-					10
03	9579	X	9431	-0-	-148	-0-	9431	3			N	-0-					10

RIEMENSCHNEIDER "A" WELL #: 1 RRCID -> 224769 COMPL. DATE 08/03/2006 TOTAL DEPTH 19500 PERF.16082 - 19135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1172	-0-	-502	-0-	1172	3			N	-0-					-0-
11	2272	N	2272	-0-	-0-	-0-	2272	3			N	-0-					-0-
12	1860	N	1755	-0-	-105	-0-	1755	3			N	-0-					-0-
01	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
02	2128	N	1303	-0-	-825	-0-	1303	3			N	-0-					-0-
03	1767	N	1297	-0-	-470	-0-	1297	3			N	-0-					-0-

MUD CREEK (TRAVIS PEAK) 63520 750 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
LINN OPERATING, INC. 501545
RUCKER, WL GU 1 WELL #: 2 RRCID -> 113890 COMPL. DATE 05/17/1984 TOTAL DEPTH 8850 PERF. 8658 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	640	-0-	-11	-0-	43	1	591	2	N	5					24
							6	9									
11	720	N	599	-0-	-121	-0-	27	1	566	2	N	5					29
							6	9									
12	713	N	616	-0-	-97	-0-	31	1	583	2	N	2	25	1			6
							2	9									
01	651	N	604	-0-	-47	-0-	32	1	565	2	N	6					12
							7	9									
02	560	N	521	-0-	-39	-0-	27	1	490	2	N	4					16
							4	9									
03	620	N	565	-0-	-55	-0-	31	1	528	2	N	5					21
							6	9									

RUCKER, WL GU 1 WELL #: 3 RRCID -> 192786 COMPL. DATE 11/06/2002 TOTAL DEPTH 9189 PERF. 8680 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1603	N	1603	-0-	-0-	-0-	107	1	1457	2	N	35					135
							39	9									
11	1590	N	1440	-0-	-150	-0-	65	1	1342	2	N	30					165
							33	9									
12	1581	N	1518	-0-	-63	-0-	76	1	1410	2	N	29	158	1			36
							32	9									
01	1612	N	1456	-0-	-156	-0-	75	1	1344	2	N	34					70
							37	9									
02	1409	N	1409	-0-	-0-	-0-	72	1	1295	2	N	38					108
							42	9									
*03	1529	N	1529	-0-	-0-	-0-	81	1	1376	2	N	65					173
							72	9									

MYRTLE NOLTE (SLIGO) 64233 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
PEAK ENERGY CORPORATION 647135
LANE, W.H. WELL #: 1 RRCID -> 124042 COMPL. DATE 04/28/1987 TOTAL DEPTH 8246 PERF. 6670 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	64	-0-	-29	-0-	24	1	40	2	N	-0-					-0-
11	60	N	54	-0-	-6	-0-	15	1	39	2	N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	22	1	40	2	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	33	1	29	2	N	-0-					-0-
02	56	N	15	-0-	-41	-0-	6	1	9	2	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

NACOGDOCHES, E. (JAMES LIME) 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
COMSTOCK OIL & GAS, LP 170040
FOSHEE "A" WELL #: 1 RRCID -> 236150 COMPL. DATE 02/13/2008 TOTAL DEPTH 10690 PERF. 8726 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL COMPANY 525380
TATUM GAS UNIT WELL #: 3H RRCID -> 183603 COMPL. DATE 03/24/2001 TOTAL DEPTH 13427 PERF. 8705 - 13427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHRISTIAN, CHARLES WELL #: 2H RRCID -> 184871 COMPL. DATE 08/12/2001 TOTAL DEPTH 8714 PERF. 7953 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAMSON LONE STAR, LLC 744737
MAST GU 1 WELL #: 1 RRCID -> 219185 COMPL. DATE 02/06/2006 TOTAL DEPTH 10440 PERF. 8688 - 8831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANNAH ELIZABETH GU 1 WELL #: 1 RRCID -> 228380 COMPL. DATE 04/24/2007 TOTAL DEPTH 10248 PERF. 8153 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: 4 RRCID -> 229096 COMPL. DATE 05/09/2007 TOTAL DEPTH 10430 PERF. 8314 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
WEAVER GU 1 WELL #: 8 RRCID -> 229242 COMPL. DATE 06/04/2007 TOTAL DEPTH 10660 PERF. 8566 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE WELL #: 5 RRCID -> 231208 COMPL. DATE 08/14/2007 TOTAL DEPTH 10380 PERF. 8278 - 8285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIE, FRANKI GU 1 WELL #: 1 RRCID -> 232091 COMPL. DATE 09/21/2007 TOTAL DEPTH 10080 PERF. 7954 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SITTON GU 1 WELL #: 3 RRCID -> 232180 COMPL. DATE 09/27/2007 TOTAL DEPTH 10428 PERF. 8266 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, JOHN GU 1 WELL #: 3 RRCID -> 232399 COMPL. DATE 10/04/2007 TOTAL DEPTH 10680 PERF. 8662 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, JOHN GU 1 WELL #: 4 RRCID -> 233152 COMPL. DATE 12/15/2007 TOTAL DEPTH 10490 PERF. 8399 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROSS, JOHN GU 1 WELL #: 5 RRCID -> 235777 COMPL. DATE 04/03/2008 TOTAL DEPTH 10395 PERF. 8403 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NACOGDOCHES, E. (JAMES LIME) //CONT.// 64298 300 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
BLACK STONE WELL #: 8 RRCID -> 236634 COMPL. DATE 05/09/2008 TOTAL DEPTH 10440 PERF. 8380 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DURHAM, J&A GU 1 WELL #: 2 RRCID -> 240503 COMPL. DATE 08/21/2008 TOTAL DEPTH 10215 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLA D GU 1 WELL #: 6 RRCID -> 240550 COMPL. DATE 08/09/2008 TOTAL DEPTH 10068 PERF. 8024 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CINDY SUE GU 1 WELL #: 6 RRCID -> 242865 COMPL. DATE 10/04/2008 TOTAL DEPTH 10610 PERF. 8656 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIE, FRANKI GU 1 WELL #: 4 RRCID -> 242874 COMPL. DATE 10/06/2008 TOTAL DEPTH 9970 PERF. 7922 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON PAUL GU 1 WELL #: 1 RRCID -> 243484 COMPL. DATE 11/10/2008 TOTAL DEPTH 10450 PERF. 7959 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS, JAMES GU 1 WELL #: 7 RRCID -> 246207 COMPL. DATE 02/11/2009 TOTAL DEPTH 10287 PERF. 7849 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACOGDOCHES, E. (PETTIT) 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
MAYO, EDDIE 536900
MIZE, C.R. GAS UNIT WELL #: 1 RRCID -> 086990 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 7457 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
SPARKS, CECIL GU 1 WELL #: 3 RRCID -> 232926 COMPL. DATE 09/25/2007 TOTAL DEPTH 10574 PERF. 8525 - 10084

10	2165	N	2165	-0-	-0-	-0-	190	1	1971	2	Y	4	12	1			3
							4	9									
11	2168	N	2168	-0-	-0-	-0-	193	1	1969	2	Y	5					8
							6	9									
12	2340	N	2340	-0-	-0-	-0-	220	1	2116	2	Y	4					12
							4	9									
01	2089	N	2089	-0-	-0-	-0-	203	1	1885	2	Y	1	10	1			3
							1	9									
02	1992	N	1992	-0-	-0-	-0-	184	1	1801	2	Y	6					9
							7	9									
*03	2216	N	2216	-0-	-0-	-0-	219	1	1996	2	Y	1					10
							1	9									

HERRERA, MANUEL WELL #: 16 RRCID -> 238142 COMPL. DATE N/A TOTAL DEPTH 10688 PERF. 8743 - 10592

10	5332	X	4971	-0-	-361	-0-	435	1	4513	2	Y	21	23	1			4
							23	9									
11	5160	X	4568	-0-	-592	-0-	407	1	4157	2	Y	4					8
							4	9									
12	5084	X	4757	-0-	-327	-0-	447	1	4300	2	Y	9					17
							10	9									
01	5084	X	4815	-0-	-269	-0-	468	1	4335	2	Y	11	15	1			13
							12	9									
02	4564	X	4443	-0-	-121	-0-	410	1	4024	2	Y	8	17	1			4
							9	9									
03	4960	X	4327	-0-	-633	-0-	426	1	3890	2	Y	10					14
							11	9									

HERRERA, MANUEL WELL #: 18 RRCID -> 238761 COMPL. DATE N/A TOTAL DEPTH 10616 PERF. 8678 - 10382

10	5332	X	5096	-0-	-236	-0-	448	1	4648	2	Y	-0-					5
11	5160	X	4815	-0-	-345	-0-	427	1	4366	2	Y	20	20	1			5
							22	9									
12	5332	X	4761	-0-	-571	-0-	448	1	4313	2	Y	-0-					5
01	5332	X	4754	-0-	-578	-0-	463	1	4291	2	Y	-0-					5
02	4984	X	4375	-0-	-609	-0-	403	1	3957	2	Y	14					19
							15	9									
03	5084	X	4783	-0-	-301	-0-	473	1	4310	2	Y	-0-					19

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737

GRACE GU 1 WELL #: 1 RRCID -> 245647 COMPL. DATE N/A TOTAL DEPTH 10510 PERF. 8407 - 10187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4413	-0-	-702	-0-	387	1	4017	2	Y	8	18	1			5
							9	9									
11	4920	X	3825	-0-	-1095	-0-	340	1	3474	2	Y	10					15
							11	9									
12	4991	X	3107	-0-	-1884	-0-	291	1	2804	2	Y	11					26
							12	9									
01	4836	X	2384	-0-	-2452	-0-	232	1	2152	2	Y	-0-	22	1			4
02	3780	X	2196	-0-	-1584	-0-	202	1	1987	2	Y	6					10
							7	9									
03	4185	X	3466	-0-	-719	-0-	342	1	3123	2	Y	1					11
							1	9									

HOMER GU 1 WELL #: 1 RRCID -> 248493 COMPL. DATE N/A TOTAL DEPTH 10523 PERF. 8426 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7398	X	7398	-0-	-0-	-0-	650	1	6745	2	N	3					25
							3	9									
11	7140	X	7011	-0-	-129	-0-	625	1	6386	2	N	-0-					25
12	7378	X	7185	-0-	-193	-0-	676	1	6509	2	N	-0-					25
01	7378	X	7050	-0-	-328	-0-	679	1	6293	2	N	71	78	1			18
							78	9									
02	6636	X	6319	-0-	-317	-0-	584	1	5735	2	N	-0-					18
03	7347	X	6969	-0-	-378	-0-	689	1	6280	2	N	-0-					18

B. FIFE GU 1 WELL #: 1 RRCID -> 250742 COMPL. DATE 08/04/2009 TOTAL DEPTH 10590 PERF. 8469 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1340	-0-	-24	-0-	118	1	1222	2	N	-0-					29
11	1380	N	1227	-0-	-153	-0-	109	1	1118	2	N	-0-					29
12	1395	N	1262	-0-	-133	-0-	119	1	1143	2	N	-0-					29
01	1333	N	1216	-0-	-117	-0-	118	1	1098	2	N	-0-					29
02	1148	N	1146	-0-	-2	-0-	106	1	1040	2	N	-0-					29
03	1271	N	1238	-0-	-33	-0-	122	1	1116	2	N	-0-					29

BEE GU 1 WELL #: 1 RRCID -> 250876 COMPL. DATE 07/28/2009 TOTAL DEPTH 10595 PERF. 8106 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3251	-0-	-686	-0-	286	1	2964	2	Y	1					43
							1	9									
11	3810	X	3091	-0-	-719	-0-	276	1	2815	2	Y	-0-					43
12	3813	X	3309	-0-	-504	-0-	307	1	2957	2	Y	41	73	1			11
							45	9									
01	3813	X	3433	-0-	-380	-0-	334	1	3099	2	Y	-0-					11
02	3756	X	3756	-0-	-0-	-0-	347	1	3409	2	Y	-0-					11
*03	4096	X	4096	-0-	-0-	-0-	405	1	3691	2	Y	-0-					11

ANDY GU 1 WELL #: 10 RRCID -> 254726 COMPL. DATE N/A TOTAL DEPTH 11027 PERF. 8478 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2391	-0-	-89	-0-	210	1	2181	2	Y	-0-					15
11	2400	X	2334	-0-	-66	-0-	208	1	2126	2	Y	-0-					15
12	2489	X	2489	-0-	-0-	-0-	231	1	2221	2	Y	34	40	1			9
							37	9									
01	2387	N	2331	-0-	-56	-0-	227	1	2104	2	Y	-0-					9
02	2100	N	2007	-0-	-93	-0-	186	1	1821	2	Y	-0-					9
03	2325	N	2052	-0-	-273	-0-	203	1	1849	2	Y	-0-					9

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GOMER GU 1 WELL #: 1 RRCID -> 254733 COMPL. DATE 03/23/2010 TOTAL DEPTH 10590 PERF. 8319 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOBER GU 1 WELL #: 1 RRCID -> 254737 COMPL. DATE 09/28/2009 TOTAL DEPTH 11777 PERF. N/A

10	1635	N	1635	-0-	-0-	-0-	144	1	1491	2	N	-0-					18
11	1501	N	1501	-0-	-0-	-0-	134	1	1367	2	N	-0-					18
12	1395	N	978	-0-	-417	-0-	92	1	886	2	N	-0-					18
01	1395	N	935	-0-	-460	-0-	91	1	844	2	N	-0-					18
02	1512	X	1056	-0-	-456	-0-	98	1	958	2	N	-0-					18
03	1643	X	1254	-0-	-389	-0-	124	1	1130	2	N	-0-					18

HOMER GU 1 WELL #: 2 RRCID -> 255955 COMPL. DATE 04/20/2010 TOTAL DEPTH 10417 PERF. 8139 - 10318

10	9331	X	8318	-0-	-1013	-0-	731	1	7584	2	N	3					22
							3	9									
11	8940	X	8310	-0-	-630	-0-	741	1	7569	2	N	-0-					22
12	8928	X	8645	-0-	-283	-0-	814	1	7831	2	N	-0-					22
01	8928	X	8361	-0-	-567	-0-	808	1	7487	2	N	60	64	1			18
							66	9									
02	7868	X	7463	-0-	-405	-0-	690	1	6773	2	N	-0-					18
03	8649	X	8282	-0-	-367	-0-	818	1	7464	2	N	-0-					18

TAB OPERATING, INC. 834244
MUCKLEROY WELL #: 1 RRCID -> 227076 COMPL. DATE 09/19/1994 TOTAL DEPTH 10550 PERF. 9378 - 9383

10	2759	X	222	-0-	-2537	-0-	222	2			N	-0-					13
11	2670	X	562	-0-	-2108	-0-	562	2			N	-0-					13
12	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					13
01	6729	X	6729	-0-	-0-	-0-	6729	2			N	-0-					13
02	4693	X	4693	-0-	-0-	-0-	4693	2			N	-0-					13
03	2759	X	-0-	-0-	-2759	-0-					N	-0-					-0-

TANOS EXPLORATION II, LLC 835976
MORA WELL #: 1 RRCID -> 256407 COMPL. DATE 03/05/2010 TOTAL DEPTH 11355 PERF. 8312 - 11133

10	DLQ G-10		7422	-0-	7422	22400	487	1	6916	2	N	17					212
							19	9									
11	DLQ G-10		7378	-0-	7378	29778	487	1	6872	2	N	17	185	1			44
							19	9									
12	37806	X	8028	-0-	-29778	-0-	532	1	7473	2	N	21					65
							23	9									
01	7453	X	7453	-0-	-0-	-0-	505	1	6920	2	N	25					90
							28	9									
02	6909	X	6909	-0-	-0-	-0-	478	1	6409	2	N	20					110
							22	9									
*03	7676	X	7676	-0-	-0-	-0-	520	1	7131	2	N	23					133
							25	9									

NACOGDOCHES, E. (PETTIT) //CONT.// 64298 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
VALENCE OPERATING COMPANY 881167
CORGEY WELL #: 1R RRCID -> 259387 COMPL. DATE 05/05/2010 TOTAL DEPTH 13605 PERF. 8668 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, HOLLIS WELL #: 1 RRCID -> 262796 COMPL. DATE 08/24/2010 TOTAL DEPTH 14073 PERF. 8418 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTH STEWART WELL #: 2 RRCID -> 265366 COMPL. DATE 05/05/2012 TOTAL DEPTH 10530 PERF. 6404 - 10282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART, RUTH WELL #: 1 RRCID -> 268305 COMPL. DATE 08/10/2012 TOTAL DEPTH 13330 PERF. 6410 - 8824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACOGDOCHES, NW (TRAVIS PEAK) 64299 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
HALLIBURTON OPERATING COMPANY 347191
TATUM WELL #: 4 RRCID -> 197159 COMPL. DATE 07/22/2003 TOTAL DEPTH 10517 PERF. 9635 - 10105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHRISTIAN WELL #: 3 RRCID -> 199563 COMPL. DATE 10/13/2003 TOTAL DEPTH 10052 PERF. 9228 - 10425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					106

NACOGDOCHES, NW (TRAVIS PEAK) //CONT.// 64299 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
MARATHON OIL COMPANY 525380
CHRISTIAN WELL #: 1 RRCID -> 109494 COMPL. DATE 11/02/2000 TOTAL DEPTH 10413 PERF. 9315 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					31
11	1830	N	1486	-0-	-344	-0-	1486	2			N	-0-					31
12	1612	N	1602	-0-	-10	-0-	1602	2			N	-0-					31
01	1860	N	1458	-0-	-402	-0-	1458	2			N	-0-					31
02	1400	N	1292	-0-	-108	-0-	1292	2			N	-0-					31
03	1612	N	1427	-0-	-185	-0-	1426	2	1	9	N	1					28

CHRISTIAN, CHARLES UNIT WELL #: 1 RRCID -> 116791 COMPL. DATE 05/06/1985 TOTAL DEPTH 10428 PERF. 9642 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIAN "F" WELL #: 1 RRCID -> 136325 COMPL. DATE 06/20/1990 TOTAL DEPTH 10300 PERF. 9516 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1879	N	1879	-0-	-0-	-0-	1876	2	3	9	N	3					66
11	1890	N	1400	-0-	-490	-0-	1394	2	6	9	N	5					71
12	1953	N	1281	-0-	-672	-0-	1260	2	21	9	N	19					90
01	1891	N	958	-0-	-933	-0-	958	2			N	-0-					90
02	1316	N	958	-0-	-358	-0-	958	2			N	-0-					90
03	1271	N	1144	-0-	-127	-0-	1142	2	2	9	N	2					92

SAMSON LONE STAR, LLC 744737
SHARTLE FARMS WELL #: 2 RRCID -> 216424 COMPL. DATE 06/29/2005 TOTAL DEPTH 10575 PERF. 9400 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2457	-0-	-23	-0-	128	1	2321	2	Y	7					22
							8	9									
11	2400	N	2379	-0-	-21	-0-	116	1	2263	2	Y	-0-	19	1			3
12	2453	N	2453	-0-	-0-	-0-	123	1	2330	2	Y	-0-					3
01	2449	N	2201	-0-	-248	-0-	109	1	2079	2	Y	12					15
							13	9									
02	2279	N	2279	-0-	-0-	-0-	107	1	2171	2	Y	1					16
							1	9									
*03	2471	N	2471	-0-	-0-	-0-	120	1	2351	2	Y	-0-					16

SILVER OAK OPERATING, LLC 781872
SHARTLE FARMS WELL #: 1 RRCID -> 178942 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9620 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	140	-0-	-945	-0-	140	2			N	-0-					51
11	900	N	209	-0-	-691	-0-	209	2			N	-0-					51
12	217	N	167	-0-	-50	-0-	167	2			N	-0-					51
01	155	N	72	-0-	-83	-0-	72	2			N	-0-					51
02	196	N	130	-0-	-66	-0-	130	2			N	-0-					51
03	155	N	151	-0-	-4	-0-	151	2			N	-0-					51

NACONICHE CREEK (COTTON VALLEY) 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
VIRGINIA, MARY WELL #: 1 RRCID -> 241229 COMPL. DATE 09/23/2007 TOTAL DEPTH 12710 PERF.11356 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					138
11	795	N	795	-0-	-0-	-0-	795	3			N	-0-					138
12	815	N	815	-0-	-0-	-0-	815	3			N	-0-					138
01	769	N	769	-0-	-0-	-0-	769	3			N	-0-					138
02	774	N	774	-0-	-0-	-0-	774	3			N	-0-					138
*03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					138

NACONICHE CREEK (COTTON VALLEY) //CONT.// 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BURK ROYALTY CO., LTD. 108799
CRUMP-MOORE WELL #: 2 RRCID -> 245937 COMPL. DATE 02/20/2009 TOTAL DEPTH 10983 PERF.10887 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					110
11	210	N	169	-0-	-41	-0-	169	2			N	-0-					110
12	307	N	307	-0-	-0-	-0-	266	2	41	9	N	37					147
01	341	N	248	-0-	-93	-0-	217	2	31	9	N	28					175
02	168	N	116	-0-	-52	-0-	116	2			N	-0-	156	1			19
03	310	N	121	-0-	-189	-0-	121	2			N	-0-					19

JEANNINE CRUMP WELL #: 1 RRCID -> 262318 COMPL. DATE 12/01/2006 TOTAL DEPTH 10700 PERF. 9388 - 10520

10	0	N	-0-	-0-	-0-	-0-					N	-0-					286
11	0	N	-0-	-0-	-0-	-0-					N	-0-					286
12	0	N	-0-	-0-	-0-	-0-					N	-0-					286
01	0	N	-0-	-0-	-0-	-0-					N	-0-					286
02	0	N	-0-	-0-	-0-	-0-					N	-0-					286
03	0	N	-0-	-0-	-0-	-0-					N	-0-					286

O'BENCO, INC. 617512
NIX, BILLIE WELL #: 2 RRCID -> 222650 COMPL. DATE 06/16/2006 TOTAL DEPTH 10900 PERF.10354 - 10740

10	589	N	240	-0-	-349	-0-	240	2			N	-0-					110
11	510	N	262	-0-	-248	-0-	262	2			N	-0-					110
12	326	N	326	-0-	-0-	-0-	320	2	6	9	N	5	2	8			113
01	248	N	120	-0-	-128	-0-	118	2	2	9	N	2					115
02	252	N	229	-0-	-23	-0-	229	2			N	-0-					115
03	341	N	186	-0-	-155	-0-	186	2			N	-0-					115

NIX, BILLIE WELL #: 4 RRCID -> 230294 COMPL. DATE 05/30/2007 TOTAL DEPTH 10850 PERF.10658 - 10704

10	1488	X	795	-0-	-693	-0-	795	2			N	-0-					80
11	1440	X	1280	-0-	-160	-0-	1280	2			N	-0-					80
12	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					80
01	1103	X	1103	-0-	-0-	-0-	1103	2			N	-0-					80
02	1204	N	709	-0-	-495	-0-	709	2			N	-0-					80
03	1209	N	873	-0-	-336	-0-	873	2			N	-0-					80

SND OPERATING, L.L.C. 797127
HUTCHINSON GAS UNIT WELL #: 1 RRCID -> 229299 COMPL. DATE 05/22/2007 TOTAL DEPTH 12700 PERF.10478 - 12376

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 4 T RRCID -> 229736 COMPL. DATE 08/14/2007 TOTAL DEPTH 12950 PERF.10510 - 11224

10	2325	X	1138	-0-	-1187	-0-	1110	2	28	9	Y	25					47
11	2250	X	1087	-0-	-1163	-0-	1075	2	12	9	Y	11	36	1			22
12	2325	X	671	-0-	-1654	-0-	670	2	1	9	Y	1					23
01	1953	X	1020	-0-	-933	-0-	1002	2	18	9	Y	16					39
02	1540	X	708	-0-	-832	-0-	698	2	10	9	Y	9	21	1			27
03	1147	X	679	-0-	-468	-0-	676	2	3	9	Y	3	14	1			16

NACONICHE CREEK (COTTON VALLEY) //CONT.// 64300 275 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STRONG GAS UNIT WELL #: 5 RRCID -> 231590 COMPL. DATE 07/28/2007 TOTAL DEPTH 12499 PERF.12201 - 12373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3313	X	3313	-0-	-0-	-0-	3313	2			Y	-0-					-0-
11	3287	X	3287	-0-	-0-	-0-	3287	2			Y	-0-					-0-
12	3402	X	3402	-0-	-0-	-0-	3402	2			Y	-0-					-0-
01	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					-0-
02	3080	X	2765	-0-	-315	-0-	2765	2			Y	-0-					-0-
03	3410	X	3214	-0-	-196	-0-	3214	2			Y	-0-					-0-

TUCKER WELL #: 1 RRCID -> 248734 COMPL. DATE 03/11/2009 TOTAL DEPTH 14700 PERF.11875 - 12452

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NACONICHE CREEK (ROD.-TP CONS.) 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
ACME BRICK WELL #: 1 RRCID -> 114158 COMPL. DATE 12/04/1984 TOTAL DEPTH 8000 PERF. 7482 - 7952

10	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
11	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORR, ROLAND WELL #: 1 RRCID -> 115882 COMPL. DATE 01/22/1985 TOTAL DEPTH 8000 PERF. 7688 - 7697

10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					23
11	5	N	-0-	-0-	-5	-0-					N	-0-					23
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					23
01	6	N	-0-	-0-	-6	-0-					N	-0-					23
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					23
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

BARROW-SHAVER RESOURCES CO. 053321
SMITH WELL #: 1 RRCID -> 217339 COMPL. DATE 12/01/2005 TOTAL DEPTH 9007 PERF. 7574 - 8304

10	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					128
11	1325	N	1325	-0-	-0-	-0-	1227	2	98	9	N	89	188	1			29
12	1518	N	1518	-0-	-0-	-0-	1435	2	83	9	N	75					104
01	1412	N	1412	-0-	-0-	-0-	1384	2	28	9	N	25					129
*02	1383	N	1383	-0-	-0-	-0-	1347	2	36	9	N	33					162
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

ADAMS WELL #: 1 RRCID -> 218770 COMPL. DATE 02/15/2006 TOTAL DEPTH 9206 PERF. 7385 - 9137

10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					150
11	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					150
12	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	N	2	75	1			77
01	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					77
*02	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					77
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
MCIVER WELL #: 1 RRCID -> 220886 COMPL. DATE 04/13/2006 TOTAL DEPTH 9369 PERF. 8708 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	884	N	884	-0-	-0-	-0-	697	2	187	9	N	170	170	1			61
11	1993	N	1993	-0-	-0-	-0-	1861	2	132	9	N	120	161	1			20
12	1565	N	1565	-0-	-0-	-0-	1180	2	385	9	N	350	185	1			185
01	1611	N	1611	-0-	-0-	-0-	1457	2	154	9	N	140	185	1			140
*02	1682	N	1682	-0-	-0-	-0-	1439	2	243	9	N	221	182	1			179
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

GARRISON WELL #: 1 RRCID -> 221746 COMPL. DATE 05/24/2006 TOTAL DEPTH 9305 PERF. 7506 - 9216

10	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					139
11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					139
12	2321	N	2321	-0-	-0-	-0-	2320	2	1	9	N	1	97	1			43
01	2489	N	2489	-0-	-0-	-0-	2489	2			N	-0-					43
*02	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

WHEELER WELL #: 1 RRCID -> 221946 COMPL. DATE 06/21/2006 TOTAL DEPTH 9411 PERF. 7399 - 9285

*10	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					53
11	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					53
12	796	N	796	-0-	-0-	-0-	764	2	32	9	N	29					82
*01	813	N	813	-0-	-0-	-0-	813	2			N	-0-					82
*02	975	N	975	-0-	-0-	-0-	973	2	2	9	N	2					84
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SMITH WELL #: 4 RRCID -> 223719 COMPL. DATE 10/30/2006 TOTAL DEPTH 9618 PERF. 7614 - 9426

10	548	N	548	-0-	-0-	-0-	548	2			N	-0-					61
11	565	N	565	-0-	-0-	-0-	565	2			N	-0-					61
12	428	N	428	-0-	-0-	-0-	386	2	42	9	N	38					99
01	414	N	414	-0-	-0-	-0-	411	2	3	9	N	3					102
*02	582	N	582	-0-	-0-	-0-	576	2	6	9	N	5					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

GARRISON WELL #: 2 RRCID -> 223983 COMPL. DATE 11/16/2006 TOTAL DEPTH 9500 PERF. 7433 - 8846

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

SMITH WELL #: 2 RRCID -> 224661 COMPL. DATE 10/20/2006 TOTAL DEPTH 9603 PERF. 7596 - 9470

10	944	N	944	-0-	-0-	-0-	944	2			N	-0-					140
11	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					140
12	588	N	588	-0-	-0-	-0-	582	2	6	9	N	5					145
01	407	N	407	-0-	-0-	-0-	403	2	4	9	N	4					149
*02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					149
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

RAINBOLT WELL #: 1 RRCID -> 225336 COMPL. DATE 01/07/2008 TOTAL DEPTH 9327 PERF. 6232 - 6340

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
MCIVER WELL #: 2 RRCID -> 225467 COMPL. DATE 12/19/2006 TOTAL DEPTH 9105 PERF. 7452 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	594	N	594	-0-	-0-	-0-	549	2	45	9	N	41					160
11	481	N	481	-0-	-0-	-0-	455	2	26	9	N	24	150	1			34
12	574	N	574	-0-	-0-	-0-	556	2	18	9	N	16					50
01	730	N	730	-0-	-0-	-0-	684	2	46	9	N	42					92
*02	532	N	532	-0-	-0-	-0-	512	2	20	9	N	18					110
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

SMITH WELL #: 9 RRCID -> 225473 COMPL. DATE 12/04/2006 TOTAL DEPTH 9124 PERF. 7386 - 8978

10	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					108
11	2970	X	1348	-0-	-1622	-0-	1348	2			N	-0-					108
12	2108	X	1494	-0-	-614	-0-	1402	2	92	9	N	84					192
01	3069	X	1259	-0-	-1810	-0-	1233	2	26	9	N	24	161	1			55
*02	2772	X	1495	-0-	-1277	-0-	1475	2	20	9	N	18					73
*03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					73

SMITH WELL #: 7 RRCID -> 226104 COMPL. DATE 01/19/2007 TOTAL DEPTH 9135 PERF. 7916 - 9017

10	809	N	809	-0-	-0-	-0-	809	2			N	-0-					104
11	1036	N	1036	-0-	-0-	-0-	908	2	128	9	N	116	184	1			36
12	381	N	381	-0-	-0-	-0-	325	2	56	9	N	51					87
01	747	N	747	-0-	-0-	-0-	717	2	30	9	N	27					114
*02	816	N	816	-0-	-0-	-0-	813	2	3	9	N	3					117
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

SMITH WELL #: 6 RRCID -> 226105 COMPL. DATE 03/02/2007 TOTAL DEPTH 9599 PERF. 7660 - 8912

10	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					99
11	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					99
12	1478	N	1478	-0-	-0-	-0-	1403	2	75	9	N	68					167
01	970	N	970	-0-	-0-	-0-	967	2	3	9	N	3					170
*02	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					170
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

WAGERS WELL #: 1R RRCID -> 236007 COMPL. DATE 12/07/2007 TOTAL DEPTH 8606 PERF. 7473 - 7996

10	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					207
11	2844	N	2844	-0-	-0-	-0-	2844	2			N	-0-					207
12	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					207
01	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					207
*02	2567	N	2567	-0-	-0-	-0-	2537	2	30	9	N	27					234
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					234

SCHWARTZ WELL #: 1 RRCID -> 243782 COMPL. DATE 10/20/2009 TOTAL DEPTH 11824 PERF. 7648 - 8476

10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					104
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					104
12	1410	N	1410	-0-	-0-	-0-	1340	2	70	9	N	64	125	1			43
01	390	N	390	-0-	-0-	-0-	390	2			N	-0-					43
*02	521	N	521	-0-	-0-	-0-	512	2	9	9	N	8					51
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

BOLES WELL #: 9 RRCID -> 246796 COMPL. DATE 10/23/2008 TOTAL DEPTH 11400 PERF. 7958 - 8108

10	817	N	817	-0-	-0-	-0-	817	2			N	-0-					102
11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					102
12	750	N	750	-0-	-0-	-0-	750	2			N	-0-					102
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					102
*02	678	N	678	-0-	-0-	-0-	678	2			N	-0-					102
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
GARRISON WELL #: 3 RRCID -> 255869 COMPL. DATE 09/20/2011 TOTAL DEPTH 11926 PERF. 7399 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8223	X	8223	-0-	-0-	-0-	8223	2			N	-0-					60
11	7580	X	7580	-0-	-0-	-0-	7580	2			N	-0-					60
12	7888	X	7888	-0-	-0-	-0-	7822	2	66	9	N	60	97	1			23
01	7998	X	6772	-0-	-1226	-0-	6772	2			N	-0-					23
02	DLQ G-10		7502	-0-	7502	7502	7502	2			N	-0-					23
03	DLQ G-10		NO RPT	-0-	-0-	7502					N	NO RPT					23

BRG LONE STAR LTD. 090870
TEMPLE WELL #: 1 RRCID -> 222963 COMPL. DATE 11/01/2006 TOTAL DEPTH 9460 PERF. 8572 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
11	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	899	N	767	-0-	-132	-0-	767	3			N	-0-					-0-
02	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
03	837	N	833	-0-	-4	-0-	833	3			N	-0-					-0-

WILLIAMSON WELL #: 1 RRCID -> 228279 COMPL. DATE 04/12/2007 TOTAL DEPTH 9211 PERF. 8618 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
12	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	448	N	415	-0-	-33	-0-	415	3			N	-0-					-0-
*03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

CCI GULF COAST UPSTREAM LLC 120027
HART, MAX W., JR. GAS UNIT WELL #: 4 RRCID -> 171748 COMPL. DATE 06/06/2006 TOTAL DEPTH 6900 PERF. 6700 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEEP ROCK RESOURCES, INC. 209651
TAYLOR, LEON F. WELL #: 1 RRCID -> 158117 COMPL. DATE 05/16/1996 TOTAL DEPTH 9200 PERF. 8622 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER GAS UNIT WELL #: 1 RRCID -> 168155 COMPL. DATE 03/09/1998 TOTAL DEPTH 8530 PERF. 8100 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					125
11	426	N	426	-0-	-0-	-0-	426	2			N	-0-					125
12	429	N	429	-0-	-0-	-0-	363	2	66	9	N	60	178	1			7
01	527	N	317	-0-	-210	-0-	317	2			N	-0-					7
02	468	N	468	-0-	-0-	-0-	468	2			N	-0-					7
*03	530	N	530	-0-	-0-	-0-	530	2			N	-0-					7

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DEEP ROCK RESOURCES, INC. //CONT.// 209651
STANALAND WELL #: 1 RRCID -> 195068 COMPL. DATE 05/30/2003 TOTAL DEPTH 9211 PERF. 8212 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					135
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					135
12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					135
01	62	N	6	-0-	-56	-0-	6	2			N	-0-					135
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					135
*03	41	N	41	-0-	-0-	-0-	8	2	33	9	N	30	155	1			10

STANALAND WELL #: 2 RRCID -> 203196 COMPL. DATE 04/24/2004 TOTAL DEPTH 9004 PERF. 8043 - 8737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	112	-0-	-136	-0-	112	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	558	N	336	-0-	-222	-0-	336	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
02	224	N	67	-0-	-157	-0-	67	2			N	-0-					-0-
03	341	N	140	-0-	-201	-0-	140	2			N	-0-					-0-

STANALAND WELL #: 2 RRCID -> 245530 COMPL. DATE 04/11/2008 TOTAL DEPTH 8990 PERF. 8099 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					40
11	1390	N	1390	-0-	-0-	-0-	1368	2	22	9	N	20					60
12	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					60
01	1674	N	1594	-0-	-80	-0-	1594	2			N	-0-					60
02	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					60
03	1860	N	454	-0-	-1406	-0-	388	2	66	9	N	60					120

TAYLOR WELL #: 3 RRCID -> 250257 COMPL. DATE 04/24/2009 TOTAL DEPTH 9070 PERF. 8155 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					83
11	0	N	-0-	-0-	-0-	-0-					N	-0-					83
12	0	N	-0-	-0-	-0-	-0-					N	-0-					83
01	0	N	-0-	-0-	-0-	-0-					N	-0-					83
02	0	N	-0-	-0-	-0-	-0-					N	-0-					83
03	0	N	-0-	-0-	-0-	-0-					N	-0-					83

TAYLOR WELL #: 4 RRCID -> 259576 COMPL. DATE 04/23/2010 TOTAL DEPTH 9003 PERF. 8164 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					55
11	1230	N	35	-0-	-1195	-0-	35	2			N	-0-					55
12	1085	N	34	-0-	-1051	-0-	34	2			N	-0-					55
01	1085	N	138	-0-	-947	-0-	138	2			N	-0-					55
02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					55
*03	78	N	78	-0-	-0-	-0-	78	2			N	-0-					55

DUAL PRODUCTION PARTNERS, LLC 229385
JASPAR GAS UNIT WELL #: 1 RRCID -> 116044 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 6842 - 6871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
LITTLE TERESA WELL #: 1 RRCID -> 226111 COMPL. DATE 10/17/2006 TOTAL DEPTH 9460 PERF. 7370 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	658	-0-	-551	-0-	46 40	1 9	572	2	N	36					66
11	810	N	401	-0-	-409	-0-	25 43	1 9	333	2	N	39					105
12	1067	N	1067	-0-	-0-	-0-	76 39	1 9	952	2	N	35					140
01	944	N	944	-0-	-0-	-0-	70 28	1 9	846	2	N	25					165
02	839	N	839	-0-	-0-	-0-	67 34	1 9	738	2	N	31	154	1			42
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					42

GRIFFIN WELL #: 2 RRCID -> 227336 COMPL. DATE 11/22/2006 TOTAL DEPTH 9487 PERF. 7346 - 9302

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAY, LOLLIE WELL #: 1 RRCID -> 227339 COMPL. DATE 03/10/2011 TOTAL DEPTH 9470 PERF. 7194 - 9274

10	14	N	-0-	-0-	-14	-0-					N	9					57
11	30	N	15	-0-	-15	-0-	1	1	14	2	N	-0-					57
12	16	N	16	-0-	-0-	-0-	1	1	15	2	N	-0-					57
01	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					57
02	28	N	-0-	-0-	-28	-0-					N	-0-					57
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					57

AMY GAIL WELL #: 1 RRCID -> 230796 COMPL. DATE 03/29/2007 TOTAL DEPTH 9177 PERF. 7740 - 8780

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					71

LITTLE TERESA WELL #: 2 RRCID -> 235942 COMPL. DATE 12/13/2007 TOTAL DEPTH 9269 PERF. 7118 - 9098

10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	-0-	-0-	-0-	-0-					N	-0-					29
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

INDIGO MINERALS LLC 423834
SACHTLEBEN GAS UNIT WELL #: 2 RRCID -> 226958 COMPL. DATE 03/02/2007 TOTAL DEPTH 8752 PERF. 7105 - 8284

10	837	N	775	-0-	-62	-0-	764	2	11	9	N	10					30
11	600	N	587	-0-	-13	-0-	584	2	3	9	N	3					33
12	730	N	730	-0-	-0-	-0-	730	2			N	-0-					33
01	775	N	761	-0-	-14	-0-	753	2	8	9	N	7					40
02	846	N	846	-0-	-0-	-0-	846	2			N	-0-					40
03	744	N	651	-0-	-93	-0-	651	2			N	-0-					40

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
INDIGO MINERALS LLC //CONT.// 423834
BOLES WELL #: 1 RRCID -> 239078 COMPL. DATE 06/09/2008 TOTAL DEPTH 11757 PERF. 7615 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4756	X	4756	-0-	-0-	-0-	4580	2	176	9	N	160					210
11	4680	X	3227	-0-	-1453	-0-	3154	2	73	9	N	66	184	1			92
12	4836	X	4187	-0-	-649	-0-	4079	2	108	9	N	98					190
01	4836	X	2925	-0-	-1911	-0-	2811	2	114	9	N	104	182	1			112
02	4284	X	3468	-0-	-816	-0-	3468	2			N	-0-					112
03	4743	X	3652	-0-	-1091	-0-	3514	2	138	9	N	125	185	1			52

KEY ENERGY SERVICES, LLC 458534
PETERSON, T. M. WELL #: 1 RRCID -> 077148 COMPL. DATE N/A TOTAL DEPTH 6976 PERF. 6818 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
RICE WELL #: 2 RRCID -> 262308 COMPL. DATE 05/06/2011 TOTAL DEPTH 6618 PERF. 6618 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	684	-0-	-184	-0-	671	2	13	9	N	12					203
11	960	N	628	-0-	-332	-0-	628	2			N	-0-					203
12	775	N	513	-0-	-262	-0-	510	2	3	9	N	3	170	1			36
01	682	N	274	-0-	-408	-0-	253	2	21	9	N	19					55
02	588	N	373	-0-	-215	-0-	351	2	22	9	N	20					75
03	527	N	521	-0-	-6	-0-	480	2	41	9	N	37					112

O'BENCO, INC. 617512
NIX, BILLIE WELL #: 1 RRCID -> 214069 COMPL. DATE 06/30/2005 TOTAL DEPTH 9800 PERF. 7866 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	3	3	8			55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

SND OPERATING, L.L.C. 797127
FOSHEE GAS UNIT WELL #: 1 RRCID -> 077149 COMPL. DATE 08/16/1977 TOTAL DEPTH 8500 PERF. 7785 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTT GAS UNIT WELL #: 1 RRCID -> 097203 COMPL. DATE 11/01/2007 TOTAL DEPTH 9095 PERF. 7681 - 8547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					56
11	180	N	175	-0-	-5	-0-	175	2			N	-0-					56
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					56
01	186	N	181	-0-	-5	-0-	181	2			N	-0-					56
02	168	N	113	-0-	-55	-0-	113	2			N	-0-					56
03	186	N	140	-0-	-46	-0-	140	2			N	-0-					56

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOSHEE, A.M. WELL #: 1A RRCID -> 102202 COMPL. DATE 10/01/2005 TOTAL DEPTH 9993 PERF. 7635 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					80
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					80
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					80
01	31	N	30	-0-	-1	-0-	30	2			N	-0-					80
02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					80
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					80

DEWS, CARLOS UNIT WELL #: 1A RRCID -> 105502 COMPL. DATE 08/27/1982 TOTAL DEPTH 11500 PERF. 8518 - 8847

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FOSHEE GAS UNIT WELL #: 2 L RRCID -> 109597 COMPL. DATE 03/01/1984 TOTAL DEPTH 8853 PERF. 8046 - 8501

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					68

PETERSON GAS UNIT WELL #: 2 RRCID -> 113433 COMPL. DATE 10/25/1984 TOTAL DEPTH 9304 PERF. 7760 - 7814

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CURBOW, W. D. WELL #: 1 RRCID -> 114155 COMPL. DATE 10/01/2005 TOTAL DEPTH 10296 PERF. 7836 - 8684

10	620	N	554	-0-	-66	-0-	554	2			N	-0-					40
11	600	N	508	-0-	-92	-0-	506	2	2	9	N	2					42
12	527	N	478	-0-	-49	-0-	472	2	6	9	N	5					47
01	558	N	393	-0-	-165	-0-	393	2			N	-0-					47
02	476	N	404	-0-	-72	-0-	404	2			N	-0-					47
*03	566	N	566	-0-	-0-	-0-	563	2	3	9	N	3					50

LAND, B. M. GAS UNIT WELL #: 1 RRCID -> 115876 COMPL. DATE 01/16/2008 TOTAL DEPTH 10181 PERF. 7726 - 10086

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					60

LANGHORN, M. M. WELL #: 1 RRCID -> 116334 COMPL. DATE 04/13/1985 TOTAL DEPTH 10153 PERF. 7676 - 7728

10	1612	N	1582	-0-	-30	-0-	1582	2			N	-0-					62
11	1590	N	1492	-0-	-98	-0-	1492	2			N	-0-					62
12	1674	N	1516	-0-	-158	-0-	1516	2			N	-0-					62
01	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					62
02	1400	N	1302	-0-	-98	-0-	1302	2			N	-0-					62
*03	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					62

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STONE FORT NATIONAL BANK WELL #: 1 RRCID -> 116536 COMPL. DATE 04/15/1985 TOTAL DEPTH 7855 PERF. 7578 - 7640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COHEN WELL #: 1 RRCID -> 150291 COMPL. DATE 03/05/1994 TOTAL DEPTH 8605 PERF. 8167 - 8262

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASE, EMMETT GAS UNIT WELL #: 1 RRCID -> 150840 COMPL. DATE 06/07/1994 TOTAL DEPTH 11516 PERF. 8720 - 8902

10	744 N	743	-0-	-1	-0-	743	2			N	-0-					75
11	720 N	717	-0-	-3	-0-	715	2	2	9	N	2					77
12	744 N	685	-0-	-59	-0-	685	2			N	-0-					77
01	744 N	623	-0-	-121	-0-	623	2			N	-0-					77
02	672 N	627	-0-	-45	-0-	616	2	11	9	N	10					87
03	682 N	672	-0-	-10	-0-	669	2	3	9	N	3					90

MAST, A.T. ETAL J.J. GAS UNIT WELL #: 1 RRCID -> 158024 COMPL. DATE 02/17/1996 TOTAL DEPTH 10170 PERF. 7872 - 7880

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

MCFADDIN "B" WELL #: 2ST RRCID -> 159721 COMPL. DATE 07/30/1996 TOTAL DEPTH 8240 PERF. 6672 - 6679

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

BRADSHAW GAS UNIT WELL #: 1 RRCID -> 159761 COMPL. DATE 07/30/1996 TOTAL DEPTH 8710 PERF. 6987 - 6991

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIMER, JOHN P. WELL #: 1 RRCID -> 164090 COMPL. DATE 02/13/1997 TOTAL DEPTH 10230 PERF. 7778 - 7788

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MARY BETH WELL #: 1 RRCID -> 166373 COMPL. DATE 09/25/2003 TOTAL DEPTH 7870 PERF. 4052 - 4283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELONEY, FAYE BIRDWELL WELL #: 1 RRCID -> 171529 COMPL. DATE 11/13/1998 TOTAL DEPTH 9300 PERF. 7950 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					81
11	0	N	-0-	-0-	-0-	-0-					N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81

ADAMS GAS UNIT WELL #: 1 RRCID -> 173357 COMPL. DATE 02/14/1999 TOTAL DEPTH 9300 PERF. 7654 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					62
11	450	N	419	-0-	-31	-0-	419	2			N	-0-					62
12	465	N	405	-0-	-60	-0-	405	2			N	-0-					62
01	465	N	390	-0-	-75	-0-	390	2			N	-0-					62
02	392	N	335	-0-	-57	-0-	335	2			N	-0-					62
03	403	N	301	-0-	-102	-0-	301	2			N	-0-					62

FLORENE WELL #: 1 RRCID -> 173996 COMPL. DATE 03/27/1999 TOTAL DEPTH 9300 PERF. 7637 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

BRIGHT, N. G. GAS UNIT WELL #: 1 RRCID -> 175471 COMPL. DATE 04/01/2002 TOTAL DEPTH 10034 PERF. 7904 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	10	-0-	-269	-0-	10	2			N	-0-					52
11	270	N	12	-0-	-258	-0-	12	2			N	-0-					52
12	279	N	21	-0-	-258	-0-	21	2			N	-0-					52
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					52
02	12	N	10	-0-	-2	-0-	10	2			N	-0-					52
03	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-					52

ADAMS GAS UNIT WELL #: 2 RRCID -> 179816 COMPL. DATE 08/17/2000 TOTAL DEPTH 8860 PERF. 7663 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	1169	2	12	9	N	11					159
11	1230	N	1077	-0-	-153	-0-	1076	2	1	9	N	1					160
12	1209	N	1120	-0-	-89	-0-	1119	2	1	9	N	1					161
01	1178	N	1134	-0-	-44	-0-	1131	2	3	9	N	3	12	5			152
02	1008	N	971	-0-	-37	-0-	971	2			N	-0-					152
03	1116	N	1051	-0-	-65	-0-	1051	2			N	-0-					152

FREE, R. H. WELL #: 1 RRCID -> 181269 COMPL. DATE 01/18/2001 TOTAL DEPTH 8800 PERF. 7015 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
ADAMS GAS UNIT WELL #: 3 RRCID -> 181378 COMPL. DATE 02/24/2001 TOTAL DEPTH 9000 PERF. 8012 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	151	-0-	-4	-0-	151	2			N	-0-					7
11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					7
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					7
01	155	N	144	-0-	-11	-0-	138	2	6	9	N	5					12
02	168	N	132	-0-	-36	-0-	132	2			N	-0-					12
03	186	N	112	-0-	-74	-0-	112	2			N	-0-					12

FOSHEE, A.M. WELL #: 3 RRCID -> 182496 COMPL. DATE 05/22/2001 TOTAL DEPTH 8900 PERF. 7960 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRAWFORD WELL #: 1 RRCID -> 182721 COMPL. DATE 04/01/2003 TOTAL DEPTH 8900 PERF. 7639 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1571	-0-	-10	-0-	1534	2	37	9	N	34					184
11	1650	N	1633	-0-	-17	-0-	1630	2	3	9	N	3					187
12	1736	N	1055	-0-	-681	-0-	1055	2			N	-0-					187
01	1581	N	949	-0-	-632	-0-	949	2			N	-0-					187
02	1512	N	809	-0-	-703	-0-	809	2			N	-0-					187
*03	1144	N	1144	-0-	-0-	-0-	1111	2	33	9	N	30					217

ADAMS GAS UNIT WELL #: 4 RRCID -> 183031 COMPL. DATE 05/24/2001 TOTAL DEPTH 8950 PERF. 7670 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2778	N	2778	-0-	-0-	-0-	2721	2	57	9	N	52					180
11	2484	N	2484	-0-	-0-	-0-	2460	2	24	9	N	22					202
12	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-	160	1			42
01	2816	N	2816	-0-	-0-	-0-	2719	2	97	9	N	88					130
02	2478	N	2478	-0-	-0-	-0-	2454	2	24	9	N	22					152
*03	2728	N	2728	-0-	-0-	-0-	2714	2	14	9	N	13					165

SCROGGINS GAS UNIT WELL #: 1 RRCID -> 185768 COMPL. DATE 11/04/2001 TOTAL DEPTH 9050 PERF. 8087 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1613	-0-	-154	-0-	1602	2	11	9	N	10					60
11	2070	N	1682	-0-	-388	-0-	1680	2	2	9	N	2					62
12	1739	N	1739	-0-	-0-	-0-	1706	2	33	9	N	30					92
01	1740	N	1740	-0-	-0-	-0-	1726	2	14	9	N	13					105
02	1568	N	1310	-0-	-258	-0-	1308	2	2	9	N	2					107
*03	1839	N	1839	-0-	-0-	-0-	1816	2	23	9	N	21					128

CURBOW, W. D. WELL #: 2 RRCID -> 185890 COMPL. DATE 08/14/2003 TOTAL DEPTH 9000 PERF. 8104 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2952	-0-	-86	-0-	2931	2	21	9	N	19					132
11	2940	X	2756	-0-	-184	-0-	4	1	2745	2	N	6					138
							7	9									
12	3007	X	1071	-0-	-1936	-0-	211	1	860	2	N	-0-					138
01	3007	X	652	-0-	-2355	-0-	240	1	412	2	N	-0-					138
02	2576	N	575	-0-	-2001	-0-	210	1	365	2	N	-0-					138
03	1085	N	644	-0-	-441	-0-	219	1	425	2	N	-0-					138

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
CARO LUMBER GAS UNIT WELL #: 1 RRCID -> 186749 COMPL. DATE 12/21/2001 TOTAL DEPTH 9128 PERF. 7885 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1708	-0-	-90	-0-	1702	2	6	9	N	5					152
11	1710	N	1636	-0-	-74	-0-	1633	2	3	9	N	3					155
12	1705	N	1643	-0-	-62	-0-	1634	2	9	9	N	8					163
01	1705	N	1689	-0-	-16	-0-	1681	2	8	9	N	7					170
02	1540	N	1496	-0-	-44	-0-	1487	2	9	9	N	8					178
03	1643	N	1582	-0-	-61	-0-	1559	2	23	9	N	21	177	1			22

STOKES, WILMA GAS UNIT WELL #: 1 RRCID -> 187284 COMPL. DATE 02/03/2002 TOTAL DEPTH 8875 PERF. 7699 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					95
11	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					95
12	1054	N	922	-0-	-132	-0-	922	2			N	-0-					95
01	1054	N	846	-0-	-208	-0-	846	2			N	-0-					95
02	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					95
03	930	N	786	-0-	-144	-0-	756	2	30	9	N	27					122

KEY WELL #: 1 RRCID -> 187977 COMPL. DATE 03/22/2002 TOTAL DEPTH 8990 PERF. 6722 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15	N	-0-	-0-	-15	-0-					N	-0-					46
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					46
12	858	N	858	-0-	-0-	-0-	858	2			N	-0-					46
01	827	N	827	-0-	-0-	-0-	827	2			N	-0-					46
02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					46
03	868	N	754	-0-	-114	-0-	729	2	25	9	N	23					69

LUNSFORD GAS UNIT WELL #: 1 RRCID -> 188534 COMPL. DATE 03/07/2002 TOTAL DEPTH 8900 PERF. 7708 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	943	-0-	-18	-0-	17	1	900	2	N	24					176
							26	9									
11	900	N	861	-0-	-39	-0-	3	1	858	2	N	-0-					176
12	930	N	923	-0-	-7	-0-	72	1	851	2	N	-0-	160	1			16
01	930	N	893	-0-	-37	-0-	20	1	873	2	N	-0-					16
02	812	N	801	-0-	-11	-0-	13	1	788	2	N	-0-					16
03	930	N	884	-0-	-46	-0-	9	1	875	2	N	-0-					16

MCKNIGHT WELL #: 1 RRCID -> 188717 COMPL. DATE 04/03/2002 TOTAL DEPTH 9034 PERF. 7762 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	725	2	7	9	N	6					183
11	660	N	497	-0-	-163	-0-	495	2	2	9	N	2					185
12	682	N	489	-0-	-193	-0-	489	2			N	-0-					185
01	682	N	598	-0-	-84	-0-	586	2	12	9	N	11					196
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					196
*03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					196

SCROGGINS GAS UNIT WELL #: 2 RRCID -> 188863 COMPL. DATE 04/26/2002 TOTAL DEPTH 9070 PERF. 7852 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	561	N	561	-0-	-0-	-0-	559	2	2	9	N	2					182
11	557	N	557	-0-	-0-	-0-	550	2	7	9	N	6					188
12	558	N	530	-0-	-28	-0-	516	2	14	9	N	13					201
01	558	N	450	-0-	-108	-0-	450	2			N	-0-					201
02	532	N	478	-0-	-54	-0-	472	2	6	9	N	5					206
03	527	N	436	-0-	-91	-0-	415	2	21	9	N	19	191	1			34

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SCROGGINS GAS UNIT WELL #: 3 RRCID -> 189524 COMPL. DATE 06/08/2002 TOTAL DEPTH 9134 PERF. 7736 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	523	-0-	-314	-0-	520	2	3	9	N	3					134
11	630	N	435	-0-	-195	-0-	435	2			N	-0-					134
12	558	N	361	-0-	-197	-0-	361	2			N	-0-					134
01	527	N	409	-0-	-118	-0-	409	2			N	-0-					134
02	420	N	348	-0-	-72	-0-	348	2			N	-0-					134
*03	533	N	533	-0-	-0-	-0-	527	2	6	9	N	5					139

BOATMAN GAS UNIT WELL #: 2 RRCID -> 189898 COMPL. DATE 06/14/2002 TOTAL DEPTH 8958 PERF. 7724 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-	-0-	-0-	1008	2	11	9	Y	10					84
11	840	N	715	-0-	-125	-0-	698	2	17	9	Y	15	87	1			12
12	990	N	990	-0-	-0-	-0-	979	2	11	9	Y	10					22
01	868	N	651	-0-	-217	-0-	645	2	6	9	Y	5					27
02	672	N	440	-0-	-232	-0-	429	2	11	9	Y	10					37
03	992	N	421	-0-	-571	-0-	413	2	8	9	Y	7					44

PETERSON GAS UNIT WELL #: 3 RRCID -> 190372 COMPL. DATE 06/26/2004 TOTAL DEPTH 8956 PERF. 7856 - 8857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

FOSHEE GAS UNIT WELL #: 3 RRCID -> 191327 COMPL. DATE 09/15/2002 TOTAL DEPTH 8965 PERF. 7872 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

DURRETT GAS UNIT WELL #: 1 RRCID -> 191953 COMPL. DATE 10/15/2002 TOTAL DEPTH 8950 PERF. 7586 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	262	2			N	-0-					84
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					84
12	279	N	248	-0-	-31	-0-	248	2			N	-0-					84
01	248	N	227	-0-	-21	-0-	227	2			N	-0-					84
02	224	N	6	-0-	-218	-0-	6	2			N	-0-					84
*03	279	N	279	-0-	-0-	-0-	278	2	1	9	N	1					85

FOSHEE, A.M. WELL #: 5 RRCID -> 192075 COMPL. DATE 04/06/2007 TOTAL DEPTH 8999 PERF. 7646 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1510	-0-	-257	-0-	1502	2	8	9	N	7					200
11	1560	N	1377	-0-	-183	-0-	1377	2			N	-0-					200
12	1550	N	1483	-0-	-67	-0-	1483	2			N	-0-					200
01	1519	N	1439	-0-	-80	-0-	1439	2			N	-0-					200
02	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					200
*03	1641	N	1641	-0-	-0-	-0-	1639	2	2	9	N	2	152	1			50

FOSHEE, A.M. WELL #: 4 RRCID -> 192076 COMPL. DATE 11/26/2002 TOTAL DEPTH 9000 PERF. 8095 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HARTT GAS UNIT WELL #: 2 RRCID -> 192549 COMPL. DATE 12/17/2002 TOTAL DEPTH 8997 PERF. 8063 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

STANALAND GAS UNIT WELL #: 1 RRCID -> 192847 COMPL. DATE 10/10/2002 TOTAL DEPTH 9085 PERF. 7850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LAND, B. M. GAS UNIT WELL #: 2 RRCID -> 192957 COMPL. DATE 01/18/2003 TOTAL DEPTH 9000 PERF. 8129 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	109	-0-	-15	-0-	109	2			N	-0-					23
11	120	N	103	-0-	-17	-0-	103	2			N	-0-					23
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					23
01	124	N	116	-0-	-8	-0-	116	2			N	-0-					23
02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					23
*03	112	N	112	-0-	-0-	-0-	112	2			N	-0-					23

DELONEY-ADAMS GAS UNIT WELL #: 1 RRCID -> 193212 COMPL. DATE 01/10/2003 TOTAL DEPTH 8650 PERF. 7480 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	226	-0-	-22	-0-	226	2			N	-0-					58
11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					58
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					58
01	232	N	232	-0-	-0-	-0-	232	2			N	-0-					58
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					58
*03	227	N	227	-0-	-0-	-0-	227	2			N	-0-					58

CURBOW, W. D. WELL #: 3 RRCID -> 193453 COMPL. DATE 02/07/2003 TOTAL DEPTH 9000 PERF. 8097 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-	-0-	-0-	665	2			N	-0-					97
11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					97
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					97
01	717	N	717	-0-	-0-	-0-	716	2	1	9	N	1					98
02	705	N	705	-0-	-0-	-0-	703	2	2	9	N	2					100
*03	670	N	670	-0-	-0-	-0-	664	2	6	9	N	5					105

RAMBIN GAS UNIT "A" WELL #: 1 RRCID -> 193455 COMPL. DATE 01/14/2003 TOTAL DEPTH 9140 PERF. 7850 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	652	N	652	-0-	-0-	-0-	635	2	17	9	N	15					80
11	660	N	609	-0-	-51	-0-	606	2	3	9	N	3					83
12	651	N	608	-0-	-43	-0-	604	2	4	9	N	4					87
01	651	N	540	-0-	-111	-0-	538	2	2	9	N	2					89
02	560	N	545	-0-	-15	-0-	545	2			N	-0-					89
03	620	N	609	-0-	-11	-0-	597	2	12	9	N	11					100

MCLAIN GAS UNIT WELL #: 1 RRCID -> 193878 COMPL. DATE 02/21/2003 TOTAL DEPTH 9250 PERF. 7966 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1583	N	1583	-0-	-0-	-0-	1572	2	11	9	N	10					50
11	1501	N	1501	-0-	-0-	-0-	1492	2	9	9	N	8					58
12	1550	N	1276	-0-	-274	-0-	1259	2	17	9	N	15					73
01	1581	N	1213	-0-	-368	-0-	1207	2	6	9	N	5					78
02	1400	N	1355	-0-	-45	-0-	1349	2	6	9	N	5					83
*03	1505	N	1505	-0-	-0-	-0-	1497	2	8	9	N	7					90

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
BRG GAS UNIT WELL #: 1 RRCID -> 193976 COMPL. DATE 02/06/2003 TOTAL DEPTH 8934 PERF. 7676 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	170	-0-	170	170	5	1	165	2	N	-0-					-0-
03	14B2	EXT	162	-0-	162	332	162	2			N	-0-					-0-

TASHA PARTNERS GAS UNIT WELL #: 1 RRCID -> 194067 COMPL. DATE 02/09/2003 TOTAL DEPTH 8875 PERF. 7624 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					97
11	374	N	374	-0-	-0-	-0-	374	2			N	-0-					97
12	372	N	324	-0-	-48	-0-	324	2			N	-0-					97
01	372	N	301	-0-	-71	-0-	301	2			N	-0-					97
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					97
*03	343	N	343	-0-	-0-	-0-	323	2	20	9	N	18					115

HARTT GAS UNIT WELL #: 3 RRCID -> 194430 COMPL. DATE 04/15/2003 TOTAL DEPTH 9000 PERF. 8028 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1232	-0-	-194	-0-	1226	2	6	9	Y	5					42
11	1290	N	1279	-0-	-11	-0-	1270	2	9	9	Y	8					50
12	1282	N	1282	-0-	-0-	-0-	1264	2	18	9	Y	16	55	1			11
01	1240	N	1155	-0-	-85	-0-	1120	2	35	9	Y	32					43
02	1271	N	1271	-0-	-0-	-0-	1258	2	13	9	Y	12					55
*03	1318	N	1318	-0-	-0-	-0-	1298	2	20	9	Y	18					73

FOSHEE, A.M. WELL #: 6 RRCID -> 195088 COMPL. DATE 05/19/2003 TOTAL DEPTH 9000 PERF. 8030 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	383	-0-	-144	-0-	380	2	3	9	N	3					137
11	540	N	390	-0-	-150	-0-	390	2			N	-0-					137
12	651	N	574	-0-	-77	-0-	574	2			N	-0-					137
01	397	N	397	-0-	-0-	-0-	389	2	8	9	N	7					144
02	393	N	393	-0-	-0-	-0-	384	2	9	9	N	8					152
03	589	N	197	-0-	-392	-0-	195	2	2	9	N	2					154

CURBOW, W. D. WELL #: 4 RRCID -> 195104 COMPL. DATE 05/20/2003 TOTAL DEPTH 9100 PERF. 8294 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

LATIMER GAS UNIT WELL #: 1 RRCID -> 195664 COMPL. DATE 05/01/2003 TOTAL DEPTH 8950 PERF. 8031 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
DEWS, CARLOS UNIT WELL #: 2 RRCID -> 195679 COMPL. DATE 10/01/2005 TOTAL DEPTH 9000 PERF. 7779 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	29	1	566	2	N	3					55
							3	9									
11	900	N	471	-0-	-429	-0-	471	2			N	-0-					55
12	744	N	501	-0-	-243	-0-	501	2			N	-0-					55
01	589	N	530	-0-	-59	-0-	530	2			N	-0-					55
02	530	N	530	-0-	-0-	-0-	528	2	2	9	N	2					57
*03	588	N	588	-0-	-0-	-0-	574	2	14	9	N	13					70

STANSELL GAS UNIT WELL #: 1 RRCID -> 195960 COMPL. DATE 05/15/2003 TOTAL DEPTH 9250 PERF. 8254 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1486	N	1486	-0-	-0-	-0-	1480	2	6	9	Y	5					105
11	1396	N	1396	-0-	-0-	-0-	1382	2	14	9	Y	13					118
12	1426	N	1426	-0-	-0-	-0-	1407	2	19	9	Y	17					135
01	1240	N	1240	-0-	-0-	-0-	1234	2	6	9	Y	5					140
02	1316	N	1251	-0-	-65	-0-	1244	2	7	9	Y	6					146
03	1426	N	1400	-0-	-26	-0-	1383	2	17	9	Y	15	138	1			23

DEWS, CARLOS UNIT WELL #: 3 RRCID -> 196052 COMPL. DATE 06/24/2003 TOTAL DEPTH 9000 PERF. 8065 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					58
11	443	N	443	-0-	-0-	-0-	426	2	17	9	N	15					73
12	421	N	421	-0-	-0-	-0-	419	2	2	9	N	2					75
01	333	N	333	-0-	-0-	-0-	330	2	3	9	N	3					78
02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					78
*03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					78

E.T.B.U. GAS UNIT "A" WELL #: 1 RRCID -> 196126 COMPL. DATE 07/04/2003 TOTAL DEPTH 8867 PERF. 7625 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	797	N	797	-0-	-0-	-0-	795	2	2	9	N	2					160
11	750	N	739	-0-	-11	-0-	739	2			N	-0-					160
12	744	N	696	-0-	-48	-0-	690	2	6	9	N	5					165
01	806	N	709	-0-	-97	-0-	709	2			N	-0-					165
02	700	N	660	-0-	-40	-0-	660	2			N	-0-					165
*03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					165

STOKES-WAGNER WELL #: 1 RRCID -> 196131 COMPL. DATE 06/15/2003 TOTAL DEPTH 8900 PERF. 7654 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					18
11	60	N	53	-0-	-7	-0-	53	2			N	-0-					18
12	62	N	19	-0-	-43	-0-	19	2			N	-0-					18
01	62	N	-0-	-0-	-62	-0-					N	-0-					18
02	56	N	-0-	-0-	-56	-0-					N	-0-					18
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					18

BERRY GAS UNIT WELL #: 1 RRCID -> 196560 COMPL. DATE 06/27/2003 TOTAL DEPTH 9150 PERF. 8157 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	-0-	579	2	25	9	N	23					165
11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					165
12	575	N	575	-0-	-0-	-0-	567	2	8	9	N	7					172
01	589	N	562	-0-	-27	-0-	562	2			N	-0-					172
02	532	N	519	-0-	-13	-0-	519	2			N	-0-					172
03	589	N	584	-0-	-5	-0-	562	2	22	9	N	20					192

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STEWART MINERALS GAS UNIT A WELL #: 1 RRCID -> 196566 COMPL. DATE 05/11/2003 TOTAL DEPTH 9175 PERF. 7928 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					57
11	210	N	171	-0-	-39	-0-	171	2			N	-0-					57
12	264	N	264	-0-	-0-	-0-	264	2			N	-0-					57
01	341	N	314	-0-	-27	-0-	314	2			N	-0-					57
02	276	N	276	-0-	-0-	-0-	273	2	3	9	N	3					60
*03	377	N	377	-0-	-0-	-0-	374	2	3	9	N	3					63

RAMBIN GAS UNIT "B" WELL #: 1 RRCID -> 196688 COMPL. DATE 07/31/2003 TOTAL DEPTH 9100 PERF. 7846 - 8808

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PURE GAS UNIT WELL #: 1 RRCID -> 197328 COMPL. DATE 08/30/2003 TOTAL DEPTH 8950 PERF. 7719 - 8759

10	1716	N	1716	-0-	-0-	-0-	1694	2	22	9	N	20					119
11	1590	N	1236	-0-	-354	-0-	1234	2	2	9	N	2					121
12	1643	N	1517	-0-	-126	-0-	1517	2			N	-0-					121
01	1705	N	1206	-0-	-499	-0-	1206	2			N	-0-					121
02	1148	N	1135	-0-	-13	-0-	1135	2			N	-0-					121
03	1519	N	710	-0-	-809	-0-	710	2			N	-0-					121

ROSINE WELL #: 1 RRCID -> 197521 COMPL. DATE 08/29/2003 TOTAL DEPTH 9080 PERF. 7905 - 8832

10	2139	N	2139	-0-	-0-	-0-	2131	2	8	9	N	7					102
11	1994	N	1994	-0-	-0-	-0-	1991	2	3	9	Y	3					105
12	2139	N	2054	-0-	-85	-0-	2036	2	18	9	Y	16					121
01	2139	N	1999	-0-	-140	-0-	1990	2	9	9	Y	8					129
02	1848	N	1798	-0-	-50	-0-	1792	2	6	9	Y	5					134
03	2046	N	2017	-0-	-29	-0-	2000	2	17	9	Y	15					149

WATT GAS UNIT WELL #: 1 RRCID -> 197840 COMPL. DATE 10/06/2003 TOTAL DEPTH 8950 PERF. 6865 - 6870

10	1054	N	962	-0-	-92	-0-	949	2	13	9	N	12					204
11	1020	N	648	-0-	-372	-0-	647	2	1	9	N	1	185	1			20
12	1103	N	1103	-0-	-0-	-0-	18	1	1071	2	N	13					33
							14	9									
01	1076	N	1076	-0-	-0-	-0-	13	1	1044	2	N	17					50
							19	9									
02	954	N	954	-0-	-0-	-0-	14	1	930	2	N	9					59
							10	9									
03	1085	N	1047	-0-	-38	-0-	22	1	1007	2	N	16					75
							18	9									

RAMBIN GAS UNIT "C" WELL #: 1 RRCID -> 198184 COMPL. DATE 10/12/2003 TOTAL DEPTH 9082 PERF. 8162 - 8910

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127

WILLIAM GAS UNIT WELL #: 1 RRCID -> 198188 COMPL. DATE 09/29/2003 TOTAL DEPTH 8970 PERF. 8017 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FORREST GAS UNIT WELL #: 1 RRCID -> 199368 COMPL. DATE 11/22/2003 TOTAL DEPTH 9603 PERF. 8252 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHUMATE GAS UNIT WELL #: 1 RRCID -> 200200 COMPL. DATE 11/24/2003 TOTAL DEPTH 9350 PERF. 8163 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

HARTT GAS UNIT WELL #: 4 RRCID -> 200213 COMPL. DATE 01/29/2004 TOTAL DEPTH 9000 PERF. 8034 - 8776

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	244	-0-	-4	-0-	244	2			N	-0-					55
11	251	N	251	-0-	-0-	-0-	251	2			N	-0-					55
12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					55
01	248	N	203	-0-	-45	-0-	203	2			N	-0-					55
02	224	N	120	-0-	-104	-0-	120	2			N	-0-					55
*03	266	N	266	-0-	-0-	-0-	266	2			N	-0-					55

KING, T. B. GAS UNIT WELL #: 2 RRCID -> 200234 COMPL. DATE 01/28/2004 TOTAL DEPTH 9100 PERF. 8102 - 8974

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1378	N	1378	-0-	-0-	-0-	1366	2	12	9	Y	11	40	1			14
11	1344	N	1344	-0-	-0-	-0-	1334	2	10	9	Y	9					23
12	1428	N	1428	-0-	-0-	-0-	1417	2	11	9	Y	10					33
01	1364	N	985	-0-	-379	-0-	982	2	3	9	Y	3					36
02	1337	N	1337	-0-	-0-	-0-	1327	2	10	9	Y	9					45
03	1426	N	1387	-0-	-39	-0-	1374	2	13	9	Y	12	41	1			16

GARRISON LUMBER WELL #: 1 RRCID -> 200391 COMPL. DATE 01/20/2004 TOTAL DEPTH 8875 PERF. 7708 - 8715

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	141	-0-	-169	-0-	141	2			N	-0-					194
11	300	N	56	-0-	-244	-0-	56	2			N	-0-					194
12	279	N	113	-0-	-166	-0-	113	2			N	-0-					194
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					194
02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					194
*03	592	N	592	-0-	-0-	-0-	581	2	11	9	N	10					204

COATS GAS UNIT WELL #: 1 RRCID -> 200479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8900 PERF. 7784 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
GARRISON LUMBER WELL #: 2 RRCID -> 200584 COMPL. DATE 01/24/2004 TOTAL DEPTH 8875 PERF. 7714 - 8643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					92
11	120	N	-0-	-0-	-120	-0-					N	-0-					92
12	62	N	1	-0-	-61	-0-	1	2			N	-0-					92
01	122	N	122	-0-	-0-	-0-	122	2			N	-0-					92
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					92
*03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					92

BOATMAN GAS UNIT WELL #: 1 RRCID -> 200605 COMPL. DATE 02/03/2002 TOTAL DEPTH 8500 PERF. 6710 - 6737

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANER-WHITEMAN WELL #: 1 RRCID -> 200606 COMPL. DATE 02/20/2004 TOTAL DEPTH 9072 PERF. 7892 - 8785

10	2146	N	2146	-0-	-0-	-0-	2144	2	2	9	N	2					147
11	1980	N	1948	-0-	-32	-0-	1	1	1941	2	N	5					152
							6	9									
12	2170	N	2141	-0-	-29	-0-	19	1	2115	2	N	6					158
							7	9									
01	2141	N	2141	-0-	-0-	-0-	1	1	2104	2	N	33					191
							36	9									
02	1944	N	1944	-0-	-0-	-0-	1936	2	8	9	N	7					198
03	2139	N	1994	-0-	-145	-0-	1990	2	4	9	N	4	172	1			30

KOLB GAS UNIT WELL #: 1 RRCID -> 200878 COMPL. DATE 02/25/2004 TOTAL DEPTH 9025 PERF. 8339 - 8738

10	851	N	851	-0-	-0-	-0-	844	2	7	9	N	6					55
11	1311	N	1311	-0-	-0-	-0-	1307	2	4	9	N	4					59
12	978	N	978	-0-	-0-	-0-	972	2	6	9	N	5					64
01	1149	N	1149	-0-	-0-	-0-	1132	2	17	9	N	15					79
02	1297	N	1297	-0-	-0-	-0-	1296	2	1	9	N	1					80
03	992	N	985	-0-	-7	-0-	972	2	13	9	N	12					92

ATM GAS UNIT WELL #: 1 RRCID -> 201954 COMPL. DATE 04/27/2004 TOTAL DEPTH 9275 PERF. 8059 - 9152

10	1054	N	1038	-0-	-16	-0-	1027	2	11	9	N	10					169
11	1020	N	969	-0-	-51	-0-	965	2	4	9	N	4					173
12	1054	N	955	-0-	-99	-0-	952	2	3	9	N	3	121	1			55
01	1023	N	721	-0-	-302	-0-	721	2			N	-0-					55
02	896	N	663	-0-	-233	-0-	663	2			N	-0-					55
03	961	N	936	-0-	-25	-0-	936	2			N	-0-					55

COHEN WELL #: 2 RRCID -> 202275 COMPL. DATE 03/09/2004 TOTAL DEPTH 9000 PERF. 7682 - 8819

10	62	N	16	-0-	-46	-0-	6	1	10	2	Y	-0-					63
11	30	N	-0-	-0-	-30	-0-					Y	-0-					63
12	93	N	57	-0-	-36	-0-	6	1	50	2	Y	1	41	1			23
							1	9									
01	132	N	132	-0-	-0-	-0-	88	2	44	9	Y	40					63
02	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					63
*03	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					63

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STRONG, J.B. GAS UNIT WELL #: 3 RRCID -> 202399 COMPL. DATE 05/24/2004 TOTAL DEPTH 9000 PERF. 8060 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	-0-	-0-	-11	-0-					N	-0-					65
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					65
12	13	N	6	-0-	-7	-0-	6	2			N	-0-					65
01	2	N	2	-0-	-0-	-0-	2	1			N	-0-					65
02	12	N	2	-0-	-10	-0-	1	1	1	2	N	-0-					65
03	6	N	2	-0-	-4	-0-	1	1	1	2	N	-0-					65

STRONG, J.B. GAS UNIT WELL #: 2 RRCID -> 202400 COMPL. DATE 05/25/2004 TOTAL DEPTH 9000 PERF. 8095 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35

CARO LUMBER GAS UNIT WELL #: 2 RRCID -> 202501 COMPL. DATE 05/24/2004 TOTAL DEPTH 9150 PERF. 8161 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	766	-0-	-40	-0-	754	2	12	9	Y	11					45
11	870	N	597	-0-	-273	-0-	586	2	11	9	Y	10					55
12	930	N	706	-0-	-224	-0-	691	2	15	9	Y	14					69
01	775	N	627	-0-	-148	-0-	623	2	4	9	Y	4					73
02	778	N	778	-0-	-0-	-0-	771	2	7	9	Y	6					79
03	713	N	584	-0-	-129	-0-	563	2	21	9	Y	19	80	1			18

DURRETT GAS UNIT WELL #: 2 RRCID -> 202503 COMPL. DATE 05/20/2004 TOTAL DEPTH 9025 PERF. 8069 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

ANASTASIA WELL #: 1 RRCID -> 202914 COMPL. DATE 05/24/2004 TOTAL DEPTH 9150 PERF. 7919 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREDERICK GAS UNIT WELL #: 1 RRCID -> 203632 COMPL. DATE 07/05/2004 TOTAL DEPTH 8900 PERF. 7692 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	232	-0-	-295	-0-	230	2	2	9	Y	2	13	1			10
11	862	N	862	-0-	-0-	-0-	853	2	9	9	Y	8					18
12	835	N	835	-0-	-0-	-0-	828	2	7	9	Y	6	16	1			8
01	724	N	724	-0-	-0-	-0-	710	2	14	9	Y	13					21
02	784	N	703	-0-	-81	-0-	696	2	7	9	Y	6	18	1			9
03	837	N	791	-0-	-46	-0-	785	2	6	9	Y	5					14

SOLOMON GAS UNIT WELL #: 1 RRCID -> 203665 COMPL. DATE 07/03/2004 TOTAL DEPTH 9275 PERF. 8038 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	Y	1					63
11	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					63
12	1036	N	1036	-0-	-0-	-0-	1032	2	4	9	Y	4					67
01	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-					67
02	952	N	931	-0-	-21	-0-	925	2	6	9	Y	5					72
*03	1056	N	1056	-0-	-0-	-0-	1053	2	3	9	Y	3					75

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KING, T. B. GAS UNIT WELL #: 3 RRCID -> 203803 COMPL. DATE 07/29/2004 TOTAL DEPTH 9100 PERF. 8292 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

FLOICE GAS UNIT WELL #: 1 RRCID -> 203937 COMPL. DATE 08/06/2004 TOTAL DEPTH 9132 PERF. 7955 - 9010

10	651	N	630	-0-	-21	-0-	624	2	6	9	Y	5					53
11	728	N	728	-0-	-0-	-0-	727	2	1	9	Y	1					54
12	727	N	727	-0-	-0-	-0-	1	1	722	2	Y	4					58
							4	9									
01	727	N	727	-0-	-0-	-0-	721	2	6	9	Y	5					63
02	678	N	678	-0-	-0-	-0-	674	2	4	9	Y	4					67
*03	728	N	728	-0-	-0-	-0-	721	2	7	9	Y	6					73

HART WELL #: 1 RRCID -> 204383 COMPL. DATE 03/26/2007 TOTAL DEPTH 8975 PERF. 7694 - 7896

10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

HARTT GAS UNIT WELL #: 5 RRCID -> 204496 COMPL. DATE 10/01/2005 TOTAL DEPTH 8951 PERF. 7714 - 8724

10	2108	N	1956	-0-	-152	-0-	1928	2	28	9	N	25					55
11	2040	N	1772	-0-	-268	-0-	1764	2	8	9	N	7					62
12	2108	N	1026	-0-	-1082	-0-	1017	2	9	9	N	8					70
01	1953	N	981	-0-	-972	-0-	979	2	2	9	N	2					72
02	1652	N	1018	-0-	-634	-0-	1015	2	3	9	N	3					75
*03	1075	N	1075	-0-	-0-	-0-	1064	2	11	9	N	10					85

PETERSON GAS UNIT WELL #: 4A RRCID -> 204660 COMPL. DATE 05/18/2007 TOTAL DEPTH 7060 PERF. 6850 - 6906

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING GAS UNIT WELL #: 1 RRCID -> 204810 COMPL. DATE 09/14/2004 TOTAL DEPTH 9350 PERF. 8186 - 9176

10	771	N	771	-0-	-0-	-0-	754	2	17	9	N	15					55
11	715	N	715	-0-	-0-	-0-	702	2	13	9	N	12					67
12	765	N	765	-0-	-0-	-0-	751	2	14	9	N	13					80
01	741	N	741	-0-	-0-	-0-	730	2	11	9	N	10					90
02	644	N	643	-0-	-1	-0-	635	2	8	9	N	7					97
*03	727	N	727	-0-	-0-	-0-	710	2	17	9	N	15					112

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127

MILLER GAS UNIT WELL #: 1 RRCID -> 204812 COMPL. DATE 09/13/2004 TOTAL DEPTH 9100 PERF. 8023 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9

WEATHERLY GAS UNIT WELL #: 1 RRCID -> 205930 COMPL. DATE 10/14/2004 TOTAL DEPTH 9500 PERF. 8596 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAIRD, LOMA L. WELL #: 1 RRCID -> 206206 COMPL. DATE 11/16/2004 TOTAL DEPTH 8852 PERF. 6964 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSHEAR GAS UNIT WELL #: 1 RRCID -> 206541 COMPL. DATE 11/18/2004 TOTAL DEPTH 9175 PERF. 7399 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

SEELIGSON GAS UNIT WELL #: 1 RRCID -> 206789 COMPL. DATE 12/05/2004 TOTAL DEPTH 9250 PERF. 7960 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	843	-0-	-87	-0-	834	2	9	9	N	8					122
11	900	N	797	-0-	-103	-0-	797	2			N	-0-					122
12	848	N	848	-0-	-0-	-0-	816	2	32	9	N	29	56	1			95
01	837	N	789	-0-	-48	-0-	789	2			N	-0-					95
02	756	N	727	-0-	-29	-0-	727	2			N	-0-					95
*03	869	N	869	-0-	-0-	-0-	834	2	35	9	N	32					127

HOLLY SPRINGS WELL #: 1 RRCID -> 210461 COMPL. DATE 04/26/2005 TOTAL DEPTH 9100 PERF. 8249 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2551	-0-	-208	-0-	2537	2	14	9	N	13					80
11	2520	N	2149	-0-	-371	-0-	2141	2	8	9	N	7					87
12	2356	N	2025	-0-	-331	-0-	2002	2	23	9	N	21					108
01	2596	N	2596	-0-	-0-	-0-	2586	2	10	9	N	9					117
02	2289	N	2289	-0-	-0-	-0-	2283	2	6	9	N	5					122
*03	2690	N	2690	-0-	-0-	-0-	2677	2	13	9	N	12	91	1			43

HARTT GAS UNIT WELL #: 6 L RRCID -> 211637 COMPL. DATE 10/01/2005 TOTAL DEPTH 9000 PERF. 8015 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	878	2	11	9	N	10					53
11	870	N	706	-0-	-164	-0-	700	2	6	9	N	5					58
12	868	N	747	-0-	-121	-0-	741	2	6	9	N	5					63
01	899	N	678	-0-	-221	-0-	663	2	15	9	N	14					77
02	681	N	681	-0-	-0-	-0-	667	2	14	9	N	13					90
03	744	N	713	-0-	-31	-0-	694	2	19	9	N	17					107

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KUBIAK GAS UNIT WELL #: 1 RRCID -> 212955 COMPL. DATE 02/21/2005 TOTAL DEPTH 9200 PERF. 8000 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					50
11	540	N	533	-0-	-7	-0-	533	2			N	-0-					50
12	558	N	541	-0-	-17	-0-	541	2			N	-0-					50
01	558	N	540	-0-	-18	-0-	540	2			N	-0-					50
02	504	N	486	-0-	-18	-0-	486	2			N	-0-					50
*03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					50

MARTIN GAS UNIT WELL #: 1 RRCID -> 212958 COMPL. DATE 01/24/2005 TOTAL DEPTH 9347 PERF. 8074 - 9102

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100

DEWS, CARLOS UNIT WELL #: 4 RRCID -> 213071 COMPL. DATE 05/25/2005 TOTAL DEPTH 9075 PERF. 8376 - 8982

10	0	N	-0-	-0-	-0-	-0-						N	-0-					67
11	0	N	-0-	-0-	-0-	-0-						N	-0-					67
12	0	N	-0-	-0-	-0-	-0-						N	-0-					67
01	0	N	-0-	-0-	-0-	-0-						N	-0-					67
02	0	N	-0-	-0-	-0-	-0-						N	-0-					67
03	0	N	-0-	-0-	-0-	-0-						N	-0-					67

DEWS, CARLOS UNIT WELL #: 6 RRCID -> 213118 COMPL. DATE 06/29/2005 TOTAL DEPTH 9000 PERF. 8452 - 9140

10	678	N	678	-0-	-0-	-0-	677	2	1	9	N	1					98
11	637	N	637	-0-	-0-	-0-	637	2			N	-0-					98
12	589	N	545	-0-	-44	-0-	541	2	4	9	N	4					102
01	682	N	542	-0-	-140	-0-	542	2			N	-0-					102
02	588	N	515	-0-	-73	-0-	515	2			N	-0-					102
03	558	N	522	-0-	-36	-0-	522	2			N	-0-					102

RAMBIN GAS UNIT "B" WELL #: 2 RRCID -> 213232 COMPL. DATE 03/17/2005 TOTAL DEPTH 11000 PERF. 7773 - 8739

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEMPLE-INLAND GAS UNIT WELL #: 1 RRCID -> 213454 COMPL. DATE 05/25/2005 TOTAL DEPTH 8950 PERF. 7762 - 8701

10	558	N	544	-0-	-14	-0-	541	2	3	9	N	3					153
11	540	N	487	-0-	-53	-0-	487	2			N	-0-					153
12	558	N	379	-0-	-179	-0-	377	2	2	9	N	2					155
01	558	N	355	-0-	-203	-0-	355	2			N	-0-					155
02	448	N	263	-0-	-185	-0-	263	2			N	-0-					155
*03	413	N	413	-0-	-0-	-0-	413	2			N	-0-	141	1			14

BENNETT G.U. WELL #: 1 RRCID -> 213660 COMPL. DATE 06/03/2005 TOTAL DEPTH 9400 PERF. 7190 - 9212

10	40	N	40	-0-	-0-	-0-	2	1	38	2	N	-0-					97
11	30	N	-0-	-0-	-30	-0-					N	-0-					97
12	39	N	39	-0-	-0-	-0-	1	1	38	2	N	-0-					97
01	31	N	-0-	-0-	-31	-0-					N	-0-					97
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					97
03	31	N	29	-0-	-2	-0-	29	2			N	-0-					97

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
CLIFTON, SAMMY WELL #: 1 RRCID -> 213919 COMPL. DATE 07/31/2005 TOTAL DEPTH 9000 PERF. 8110 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					24

DEWS, CARLOS UNIT WELL #: 5 RRCID -> 214147 COMPL. DATE 05/02/2008 TOTAL DEPTH 9291 PERF. 7028 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	398	-0-	-222	-0-	383	2	15	9	N	14					102
11	480	N	387	-0-	-93	-0-	354	2	33	9	N	30					132
12	558	N	319	-0-	-239	-0-	319	2			N	-0-					132
01	403	N	310	-0-	-93	-0-	304	2	6	9	N	5					137
02	364	N	321	-0-	-43	-0-	321	2			N	-0-					137
03	310	N	231	-0-	-79	-0-	231	2			N	-0-					137

SOLOMON GAS UNIT WELL #: 2 RRCID -> 214474 COMPL. DATE 05/07/2005 TOTAL DEPTH 9350 PERF. 7884 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	85	-0-	-39	-0-	85	2			N	-0-					24
11	90	N	39	-0-	-51	-0-	39	2			N	-0-					24
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					24
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					24
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					24
03	93	N	37	-0-	-56	-0-	37	2			N	-0-					24

SMC WELL #: 1 RRCID -> 214743 COMPL. DATE 05/25/2005 TOTAL DEPTH 8950 PERF. 7791 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	301	-0-	-9	-0-	125	1	175	2	Y	1					7
							1	9									
11	330	N	294	-0-	-36	-0-	123	1	171	2	Y	-0-					7
12	341	N	316	-0-	-25	-0-	61	1	255	2	Y	-0-					7
01	310	N	285	-0-	-25	-0-	44	1	240	2	Y	1					8
							1	9									
02	280	N	199	-0-	-81	-0-	44	1	155	2	Y	-0-	6	1			2
03	310	N	263	-0-	-47	-0-	87	1	176	2	Y	-0-					2

HART GAS UNIT WELL #: 2 RRCID -> 214847 COMPL. DATE 06/21/2005 TOTAL DEPTH 8992 PERF. 8004 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					63
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					63
12	31	N	-0-	-0-	-31	-0-					N	-0-					63
01	124	N	92	-0-	-32	-0-	86	2	6	9	N	5					68
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					68
*03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					68

SMITH FAMILY TRUST GAS UNIT WELL #: 1 RRCID -> 215208 COMPL. DATE 02/14/2005 TOTAL DEPTH 8600 PERF. 7378 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1982	-0-	-95	-0-	15	1	1956	2	N	10					147
							11	9									
11	2070	N	1826	-0-	-244	-0-	8	1	1810	2	N	7					154
							8	9									
12	2077	N	1896	-0-	-181	-0-	17	1	1837	2	N	38					192
							42	9									
01	1984	N	1926	-0-	-58	-0-	1891	2	35	9	N	32					224
02	1708	N	1686	-0-	-22	-0-	1662	2	24	9	N	22	182	1			64
03	1891	N	1847	-0-	-44	-0-	1821	2	26	9	N	24					88

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
KEY GAS UNIT WELL #: 2 RRCID -> 215484 COMPL. DATE 06/01/2005 TOTAL DEPTH 8965 PERF. 7261 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	467	-0-	-60	-0-	456	2	11	9	Y	10					67
11	570	N	391	-0-	-179	-0-	391	2			Y	-0-					67
12	434	N	297	-0-	-137	-0-	297	2			Y	-0-					67
01	478	N	478	-0-	-0-	-0-	477	2	1	9	Y	1					68
02	T. A.		420	-0-	420	420	418	2	2	9	Y	2					70
03	T. A.		452	-0-	452	872	444	2	8	9	Y	7					77

SCROGGINS GAS UNIT WELL #: 7 RRCID -> 215486 COMPL. DATE 03/10/2008 TOTAL DEPTH 9120 PERF. 7858 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	160	-0-	-57	-0-	160	2			N	-0-					160
11	180	N	144	-0-	-36	-0-	144	2			N	-0-					160
12	217	N	110	-0-	-107	-0-	110	2			N	-0-					160
01	166	N	166	-0-	-0-	-0-	166	2			N	-0-					160
02	140	N	113	-0-	-27	-0-	113	2			N	-0-					160
03	124	N	112	-0-	-12	-0-	112	2			N	-0-					160

DURRETT GAS UNIT WELL #: 3 RRCID -> 215769 COMPL. DATE 07/01/2005 TOTAL DEPTH 9007 PERF. 8630 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	242	N	242	-0-	-0-	-0-	189	2	53	9	N	48	181	1			12
11	180	N	146	-0-	-34	-0-	146	2			N	-0-					12
12	186	N	111	-0-	-75	-0-	111	2			N	-0-					12
01	299	N	299	-0-	-0-	-0-	299	2			N	-0-					12
02	140	N	110	-0-	-30	-0-	110	2			N	-0-					12
*03	162	N	162	-0-	-0-	-0-	162	2			N	-0-					12

SCROGGINS GAS UNIT WELL #: 6 RRCID -> 215771 COMPL. DATE 06/30/2005 TOTAL DEPTH 9175 PERF. 8398 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					100
11	90	N	48	-0-	-42	-0-	48	2			N	-0-					100
12	217	N	116	-0-	-101	-0-	116	2			N	-0-					100
01	124	N	117	-0-	-7	-0-	108	2	9	9	N	8					108
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					108
03	124	N	102	-0-	-22	-0-	102	2			N	-0-					108

ETBU GAS UNIT "B" WELL #: 1 RRCID -> 215983 COMPL. DATE 03/23/2005 TOTAL DEPTH 8875 PERF. 7302 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURBOW, W. D. WELL #: 5 RRCID -> 216189 COMPL. DATE 10/18/2005 TOTAL DEPTH 9100 PERF. 7829 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	30	N	-0-	-0-	-30	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					95
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					95
03	0	N	-0-	-0-	-0-	-0-					N	-0-					95

FOSHEE GAS UNIT WELL #: 5 RRCID -> 216344 COMPL. DATE 07/21/2005 TOTAL DEPTH 8892 PERF. 7980 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	708	-0-	-377	-0-	708	2			N	-0-					62
11	930	N	597	-0-	-333	-0-	597	2			N	-0-					62
12	837	N	469	-0-	-368	-0-	469	2			N	-0-					62
01	713	N	457	-0-	-256	-0-	457	2			N	-0-					62
02	1276	N	1276	-0-	-0-	-0-	1242	2	34	9	N	31					93
*03	1578	N	1578	-0-	-0-	-0-	1556	2	22	9	N	20					113

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
ADAMS GAS UNIT WELL #: 8 RRCID -> 216347 COMPL. DATE 08/06/2005 TOTAL DEPTH 8875 PERF. 7974 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	820	N	820	-0-	-0-	-0-	787	2	33	9	N	30					137
11	736	N	736	-0-	-0-	-0-	719	2	17	9	N	15					152
12	788	N	788	-0-	-0-	-0-	770	2	18	9	N	16					168
01	651	N	319	-0-	-332	-0-	315	2	4	9	N	4					172
02	588	N	-0-	-0-	-588	-0-					N	-0-					172
03	651	N	647	-0-	-4	-0-	618	2	29	9	N	26					198

BENNETT GAS UNIT WELL #: 3 RRCID -> 216491 COMPL. DATE 08/31/2005 TOTAL DEPTH 9398 PERF. 8455 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

ADAMS GAS UNIT WELL #: 7 RRCID -> 216563 COMPL. DATE 08/12/2005 TOTAL DEPTH 8950 PERF. 7876 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

DURRETT GAS UNIT WELL #: 4 RRCID -> 216565 COMPL. DATE 09/20/2005 TOTAL DEPTH 10157 PERF. 9345 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	551	N	551	-0-	-0-	-0-	415	2	136	9	N	124	176	1			133
11	420	N	332	-0-	-88	-0-	321	2	11	9	N	10					143
12	403	N	403	-0-	-0-	-0-	403	2			N	-0-					143
01	558	N	375	-0-	-183	-0-	375	2			N	-0-					143
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					143
03	403	N	351	-0-	-52	-0-	351	2			N	-0-					143

FOSHEE GAS UNIT WELL #: 4 RRCID -> 217211 COMPL. DATE 07/26/2005 TOTAL DEPTH 8905 PERF. 7963 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					110
11	0	N	-0-	-0-	-0-	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110
02	0	N	-0-	-0-	-0-	-0-					N	-0-					110
03	0	N	-0-	-0-	-0-	-0-					N	-0-					110

PETERSON GAS UNIT WELL #: 5 RRCID -> 217770 COMPL. DATE 08/16/2005 TOTAL DEPTH 9011 PERF. 8031 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1445	-0-	-12	-0-	1443	2	2	9	N	2					55
11	1495	N	1495	-0-	-0-	-0-	13	1	1482	2	N	-0-					55
12	1454	N	1454	-0-	-0-	-0-	7	1	1436	2	N	10					65
							11	9									
01	1457	N	1334	-0-	-123	-0-	4	1	1328	2	N	2					67
							2	9									
02	1400	N	1231	-0-	-169	-0-	6	1	1225	2	N	-0-					67
03	1457	N	1453	-0-	-4	-0-	7	1	1443	2	N	3					70
							3	9									

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SCROGGINS GAS UNIT WELL #: 4 RRCID -> 218529 COMPL. DATE 08/31/2005 TOTAL DEPTH 9150 PERF. 8161 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	213	-0-	-35	-0-	211	2	2	9	N	2					87
11	307	N	307	-0-	-0-	-0-	17	1	290	2	N	-0-					87
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					87
01	316	N	316	-0-	-0-	-0-	30	1	286	2	N	-0-					87
02	329	N	329	-0-	-0-	-0-	50	1	279	2	N	-0-					87
*03	384	N	384	-0-	-0-	-0-	43	1	338	2	N	3					90
							3	9									

BENNETT GAS UNIT WELL #: 10 RRCID -> 218613 COMPL. DATE 12/19/2005 TOTAL DEPTH 10700 PERF. 8477 - 9946

10	64	N	64	-0-	-0-	-0-	3	1	61	2	N	-0-					62
11	90	N	24	-0-	-66	-0-	24	2			N	-0-					62
12	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-					62
01	62	N	35	-0-	-27	-0-	35	2			N	-0-					62
02	96	N	96	-0-	-0-	-0-	1	1	95	2	N	-0-					62
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					62

BRG GAS UNIT WELL #: 2 RRCID -> 218666 COMPL. DATE 05/07/2005 TOTAL DEPTH 8910 PERF. 7972 - 8769

10	62	N	28	-0-	-34	-0-	28	2			N	-0-					133
11	90	N	61	-0-	-29	-0-	61	2			N	-0-					133
12	93	N	91	-0-	-2	-0-	54	2	37	9	N	34					167
01	65	N	65	-0-	-0-	-0-	65	2			N	-0-					167
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					167
*03	115	N	115	-0-	-0-	-0-	87	2	28	9	N	25					192

ADAMS GAS UNIT WELL #: 5 RRCID -> 218706 COMPL. DATE 10/07/2005 TOTAL DEPTH 9157 PERF. 8014 - 8704

10	31	N	23	-0-	-8	-0-	23	2			N	-0-					41
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					41
12	31	N	19	-0-	-12	-0-	19	2			N	-0-					41
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					41
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					41
*03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					41

DELONEY, FAYE BIRDWELL WELL #: 2 RRCID -> 218748 COMPL. DATE 06/20/2005 TOTAL DEPTH 9011 PERF. 8593 - 8931

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCROGGINS GAS UNIT WELL #: 5 RRCID -> 218991 COMPL. DATE 10/02/2005 TOTAL DEPTH 10325 PERF. 9222 - 10155

10	1364	N	1253	-0-	-111	-0-	1242	2	11	9	N	10					32
11	1320	N	1186	-0-	-134	-0-	1177	2	9	9	N	8					40
12	1294	N	1294	-0-	-0-	-0-	1277	2	17	9	N	15					55
01	1240	N	1200	-0-	-40	-0-	1200	2			N	-0-					55
02	1246	N	1246	-0-	-0-	-0-	1240	2	6	9	N	5					60
03	1302	N	1231	-0-	-71	-0-	1198	2	33	9	N	30					90

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127

SHUMATE GAS UNIT WELL #: 2 RRCID -> 218992 COMPL. DATE 10/10/2005 TOTAL DEPTH 10576 PERF. 8385 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	467	-0-	-29	-0-	467	2			N	-0-					33
11	480	N	473	-0-	-7	-0-	471	2	2	9	N	2					35
12	496	N	391	-0-	-105	-0-	385	2	6	9	N	5					40
01	465	N	414	-0-	-51	-0-	412	2	2	9	N	2					42
02	448	N	420	-0-	-28	-0-	413	2	7	9	N	6					48
03	403	N	340	-0-	-63	-0-	340	2			N	-0-					48

ADAMS GAS UNIT WELL #: 6 RRCID -> 218993 COMPL. DATE 10/16/2005 TOTAL DEPTH 10145 PERF. 7919 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1114	-0-	-2	-0-	1091	2	23	9	N	21					158
11	1140	N	704	-0-	-436	-0-	693	2	11	9	N	10					168
12	1178	N	645	-0-	-533	-0-	635	2	10	9	N	9					177
01	1116	N	515	-0-	-601	-0-	515	2			N	-0-					177
02	707	N	707	-0-	-0-	-0-	682	2	25	9	N	23					200
03	651	N	625	-0-	-26	-0-	617	2	8	9	N	7	177	1			30

KING GAS UNIT WELL #: 2 RRCID -> 218994 COMPL. DATE 10/16/2005 TOTAL DEPTH 10757 PERF. 8499 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1946	-0-	-7	-0-	1913	2	33	9	N	30					142
11	1890	N	1825	-0-	-65	-0-	1791	2	34	9	N	31					173
12	1922	N	1842	-0-	-80	-0-	1812	2	30	9	N	27					200
01	1953	N	1846	-0-	-107	-0-	1811	2	35	9	N	32					232
02	1708	N	1662	-0-	-46	-0-	1637	2	25	9	N	23					255
*03	1840	N	1840	-0-	-0-	-0-	1795	2	45	9	N	41	183	1			113

DELONEY-ADAMS GAS UNIT WELL #: 2 RRCID -> 218995 COMPL. DATE 11/04/2005 TOTAL DEPTH 9991 PERF. 7575 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					67
11	170	N	170	-0-	-0-	-0-	170	2			N	-0-					67
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					67
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					67
02	168	N	139	-0-	-29	-0-	139	2			N	-0-					67
03	155	N	141	-0-	-14	-0-	141	2			N	-0-					67

FREDERICK GAS UNIT WELL #: 2 RRCID -> 219016 COMPL. DATE 05/18/2007 TOTAL DEPTH 10254 PERF. 8575 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	623	-0-	-121	-0-	591	2	32	9	N	29					128
11	690	N	300	-0-	-390	-0-	294	2	6	9	N	5					133
12	651	N	395	-0-	-256	-0-	380	2	15	9	N	14					147
01	589	N	215	-0-	-374	-0-	214	2	1	9	N	1					148
02	280	N	238	-0-	-42	-0-	219	2	19	9	N	17					165
03	403	N	318	-0-	-85	-0-	289	2	29	9	N	26	171	1			20

KUBIAK GAS UNIT WELL #: 2 RRCID -> 219088 COMPL. DATE 12/12/2005 TOTAL DEPTH 10553 PERF. 8002 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					35
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					35
12	379	N	379	-0-	-0-	-0-	379	2			N	-0-					35
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					35
02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					35
*03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					35

WEATHERLY GAS UNIT WELL #: 3 RRCID -> 219232 COMPL. DATE 03/04/2006 TOTAL DEPTH 9825 PERF. 8645 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SHUMATE GAS UNIT WELL #: 3 RRCID -> 219392 COMPL. DATE 03/10/2006 TOTAL DEPTH 10750 PERF. 8519 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

TEMPLE-INLAND GAS UNIT WELL #: 2 RRCID -> 219819 COMPL. DATE 05/23/2007 TOTAL DEPTH 10301 PERF. 7792 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2551	N	2551	-0-	-0-	-0-	2544	2	7	9	N	6					128
11	2460	N	2429	-0-	-31	-0-	2414	2	15	9	N	14					142
12	2542	N	2346	-0-	-196	-0-	2335	2	11	9	N	10					152
01	2542	N	2404	-0-	-138	-0-	2392	2	12	9	N	11					163
02	2268	N	2080	-0-	-188	-0-	2070	2	10	9	N	9					172
03	2356	N	1947	-0-	-409	-0-	1947	2			N	-0-	153	1			19

MCLAIN GAS UNIT WELL #: 2 RRCID -> 220646 COMPL. DATE 02/12/2006 TOTAL DEPTH 10503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEATHERLY GAS UNIT WELL #: 2 RRCID -> 220647 COMPL. DATE 11/12/2005 TOTAL DEPTH 10805 PERF. 8930 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT GAS UNIT WELL #: 13 RRCID -> 220651 COMPL. DATE 01/09/2006 TOTAL DEPTH 9908 PERF. 8183 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	498	N	498	-0-	-0-	-0-	2	1	494	2	N	2					120
							2	9									
11	570	N	510	-0-	-60	-0-	502	2	8	9	N	7					127
12	527	N	493	-0-	-34	-0-	492	2	1	9	N	1					128
01	530	N	530	-0-	-0-	-0-	528	2	2	9	N	2					130
02	476	N	453	-0-	-23	-0-	444	2	9	9	N	8					138
*03	498	N	498	-0-	-0-	-0-	43	1	449	2	N	5					143
							6	9									

BENNETT GAS UNIT WELL #: 6 RRCID -> 220652 COMPL. DATE 01/17/2006 TOTAL DEPTH 9606 PERF. 7981 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127

BENNETT GAS UNIT WELL #: 2 RRCID -> 220653 COMPL. DATE 11/16/2005 TOTAL DEPTH 10700 PERF. 8639 - 10589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

KING GAS UNIT WELL #: 3 RRCID -> 220657 COMPL. DATE 02/27/2006 TOTAL DEPTH 9740 PERF. 8886 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

KING GAS UNIT WELL #: 4 RRCID -> 220658 COMPL. DATE 02/13/2006 TOTAL DEPTH 9750 PERF. 8823 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

STANALAND GAS UNIT WELL #: 2 RRCID -> 220660 COMPL. DATE 07/22/2007 TOTAL DEPTH 10425 PERF. 7879 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					27
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					27
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					27
01	140	N	140	-0-	-0-	-0-	140	2			N	-0-					27
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					27
*03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					27

KOLB GAS UNIT WELL #: 2 RRCID -> 220768 COMPL. DATE 04/15/2006 TOTAL DEPTH 10227 PERF. 9165 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BOATMAN GAS UNIT WELL #: 3 RRCID -> 221077 COMPL. DATE 04/29/2006 TOTAL DEPTH 10160 PERF. 7950 - 9993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					72
11	486	N	486	-0-	-0-	-0-	486	2			N	-0-					72
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					72
01	496	N	496	-0-	-0-	-0-	496	2			N	-0-					72
02	448	N	380	-0-	-68	-0-	373	2	7	9	N	6					78
03	589	N	402	-0-	-187	-0-	402	2			N	-0-					78

KUBIAK GAS UNIT WELL #: 3 RRCID -> 221182 COMPL. DATE 05/02/2006 TOTAL DEPTH 10588 PERF. 8485 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MILLER GAS UNIT WELL #: 2 RRCID -> 221423 COMPL. DATE 02/24/2006 TOTAL DEPTH 13279 PERF. 9743 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLAIN GAS UNIT WELL #: 3 RRCID -> 221445 COMPL. DATE 05/29/2006 TOTAL DEPTH 9786 PERF. 8325 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	7	1	216	2	Y	-0-					42
11	260	N	260	-0-	-0-	-0-	11	1	249	2	Y	-0-					42
12	248	N	197	-0-	-51	-0-	15	1	182	2	Y	-0-					42
01	217	N	195	-0-	-22	-0-	195	2			Y	-0-					42
02	252	N	167	-0-	-85	-0-	3	1	164	2	Y	-0-					42
03	186	N	164	-0-	-22	-0-	164	2			Y	-0-					42

STANALAND GAS UNIT WELL #: 3 RRCID -> 221716 COMPL. DATE 05/29/2006 TOTAL DEPTH 9553 PERF. 6796 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

FOUNTAIN GAS UNIT WELL #: 1 RRCID -> 221854 COMPL. DATE 06/21/2006 TOTAL DEPTH 10318 PERF. 7610 - 10221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH FAMILY TRUST GAS UNIT WELL #: 2 RRCID -> 221936 COMPL. DATE 07/01/2006 TOTAL DEPTH 9760 PERF. 7613 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	28	-0-	28	28	28	2			N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	28					N	-0-					100

PURE GAS UNIT WELL #: 2 RRCID -> 222013 COMPL. DATE N/A TOTAL DEPTH 10090 PERF. 6703 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART MINERALS GAS UNIT A WELL #: 2 RRCID -> 222115 COMPL. DATE 07/10/2006 TOTAL DEPTH 10075 PERF. 8320 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SANER-WHITEMAN WELL #: 2 RRCID -> 222118 COMPL. DATE 07/21/2006 TOTAL DEPTH 9800 PERF. 7926 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2855	-0-	-28	-0-	2844	2	11	9	N	10					43
11	2790	X	2710	-0-	-80	-0-	2	1	2698	2	N	9					52
							10	9									
12	2883	N	2817	-0-	-66	-0-	25	1	2778	2	N	13					65
							14	9									
01	2852	N	2670	-0-	-182	-0-	2667	2	3	9	N	3					68
02	2520	N	2499	-0-	-21	-0-	2493	2	6	9	N	5					73
03	2821	N	2616	-0-	-205	-0-	2599	2	17	9	N	15					88

CARTWRIGHT, ROSS G. WELL #: 2 RRCID -> 222199 COMPL. DATE 05/03/2007 TOTAL DEPTH 9500 PERF. 7889 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	943	N	943	-0-	-0-	-0-	605	1	338	2	Y	-0-					68
11	823	N	823	-0-	-0-	-0-	508	1	315	2	Y	-0-					68
12	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					68
01	310	N	306	-0-	-4	-0-	306	2			Y	-0-					68
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					68
*03	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					68

ADAMS GAS UNIT WELL #: 11 RRCID -> 222332 COMPL. DATE 01/23/2010 TOTAL DEPTH 9398 PERF. 6650 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

CARO LUMBER GAS UNIT WELL #: 3 RRCID -> 222386 COMPL. DATE 07/20/2006 TOTAL DEPTH 9625 PERF. 8156 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

SMC WELL #: 2 RRCID -> 222388 COMPL. DATE 05/10/2007 TOTAL DEPTH 9528 PERF. 8418 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STANSELL GAS UNIT WELL #: 2 RRCID -> 222390 COMPL. DATE 08/21/2006 TOTAL DEPTH 9771 PERF. 8336 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
ADAMS GAS UNIT WELL #: 9 RRCID -> 222395 COMPL. DATE 08/20/2006 TOTAL DEPTH 9496 PERF. 8026 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0-	-0-	1165	2	20	9	N	18					120
11	1170	N	1083	-0-	-87	-0-	1070	2	13	9	N	12					132
12	1209	N	1101	-0-	-108	-0-	1057	2	44	9	N	40					172
01	1178	N	1041	-0-	-137	-0-	1041	2			N	-0-					172
02	1008	N	988	-0-	-20	-0-	982	2	6	9	N	5					177
03	1116	N	1105	-0-	-11	-0-	1074	2	31	9	N	28	167	1			38

MCDUFFIE GAS UNIT WELL #: 4 RRCID -> 222397 COMPL. DATE 08/17/2006 TOTAL DEPTH 9200 PERF. 7362 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1382	N	1382	-0-	-0-	-0-	1338	2	44	9	Y	40					76
11	1194	N	1194	-0-	-0-	-0-	1159	2	35	9	Y	32					108
12	1389	N	1389	-0-	-0-	-0-	1337	2	52	9	Y	47					155
01	1147	N	1114	-0-	-33	-0-	1063	2	51	9	Y	46					201
02	1120	N	372	-0-	-748	-0-	350	2	22	9	Y	20	162	1			59
03	1333	N	1228	-0-	-105	-0-	1200	2	28	9	Y	25	67	1			17

TEMPLE-INLAND GAS UNIT WELL #: 3 RRCID -> 222476 COMPL. DATE 09/03/2006 TOTAL DEPTH 9600 PERF. 8111 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	458	-0-	-7	-0-	441	2	17	9	Y	15					44
11	371	N	371	-0-	-0-	-0-	362	2	9	9	Y	8					52
12	527	N	345	-0-	-182	-0-	332	2	13	9	Y	12					64
01	465	N	125	-0-	-340	-0-	117	2	8	9	Y	7					71
02	336	N	9	-0-	-327	-0-	8	2	1	9	Y	1	44	1			28
*03	374	N	374	-0-	-0-	-0-	366	2	8	9	Y	7					35

KING, T. B. GAS UNIT WELL #: 4 RRCID -> 222563 COMPL. DATE 09/07/2006 TOTAL DEPTH 9650 PERF. 8190 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARTIN GAS UNIT WELL #: 2 RRCID -> 222565 COMPL. DATE 07/22/2007 TOTAL DEPTH 9900 PERF. 7900 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	295	-0-	-77	-0-	295	2			N	-0-					7
11	360	N	342	-0-	-18	-0-	342	2			N	-0-					7
12	341	N	335	-0-	-6	-0-	335	2			N	-0-					7
01	310	N	305	-0-	-5	-0-	305	2			N	-0-					7
02	308	N	275	-0-	-33	-0-	275	2			N	-0-					7
03	341	N	293	-0-	-48	-0-	293	2			N	-0-					7

CARO LUMBER GAS UNIT WELL #: 4 RRCID -> 222706 COMPL. DATE 09/25/2006 TOTAL DEPTH 9750 PERF. 7913 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCDUFFIE GAS UNIT WELL #: 5 RRCID -> 222707 COMPL. DATE 09/14/2006 TOTAL DEPTH 9250 PERF. 7526 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	475	-0-	-21	-0-	472	2	3	9	Y	3					14
11	750	N	496	-0-	-254	-0-	492	2	4	9	Y	4					18
12	558	N	476	-0-	-82	-0-	473	2	3	9	Y	3					21
01	465	N	433	-0-	-32	-0-	431	2	2	9	Y	2					23
02	476	N	434	-0-	-42	-0-	432	2	2	9	Y	2	18	1			7
03	465	N	427	-0-	-38	-0-	425	2	2	9	Y	2	7	1			2

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SMITH FAMILY TRUST GAS UNIT WELL #: 3 RRCID -> 222709 COMPL. DATE 02/18/2007 TOTAL DEPTH 9048 PERF. 7519 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	89	-0-	89	89	5 1	1 9	83	2	Y	1	1	1			-0-
03	14B2	EXT	-0-	-0-	-0-	89					Y	-0-					-0-

STANSELL GAS UNIT WELL #: 3 RRCID -> 223198 COMPL. DATE 10/16/2006 TOTAL DEPTH 9660 PERF. 7904 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTT WELL #: 7 RRCID -> 223522 COMPL. DATE 10/11/2006 TOTAL DEPTH 9500 PERF. 8046 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEY GAS UNIT WELL #: 3 RRCID -> 223547 COMPL. DATE 09/08/2006 TOTAL DEPTH 9595 PERF. 8161 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

RANDALL, R.W. WELL #: 2 RRCID -> 224013 COMPL. DATE 11/21/2006 TOTAL DEPTH 9505 PERF. 8274 - 9099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	164	N	164	-0-	-0-	-0-	49 15	1 9	100	2	Y	14	85	1			13
11	107	N	107	-0-	-0-	-0-	40 8	1 9	59	2	Y	7					20
12	114	N	114	-0-	-0-	-0-	13	1	101	2	Y	-0-					20
01	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					20
02	115	N	115	-0-	-0-	-0-	115	2			Y	-0-					20
*03	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					20

RANDALL, R.W. WELL #: 3 RRCID -> 224246 COMPL. DATE 11/18/2006 TOTAL DEPTH 9850 PERF. 7807 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	603	N	603	-0-	-0-	-0-	195 14	1 9	394	2	Y	13	90	1			7
11	614	N	614	-0-	-0-	-0-	245 9	1 9	360	2	Y	8					15
12	389	N	389	-0-	-0-	-0-	46	1	343	2	Y	-0-					15
01	341	N	320	-0-	-21	-0-	320	2			Y	-0-					15
02	308	N	294	-0-	-14	-0-	294	2			Y	-0-					15
03	341	N	278	-0-	-63	-0-	278	2			Y	-0-					15

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
PATTERSON GAS UNIT WELL #: 1 RRCID -> 224254 COMPL. DATE 12/02/2006 TOTAL DEPTH 8910 PERF. 6349 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING, T. B. GAS UNIT WELL #: 5 RRCID -> 224406 COMPL. DATE 11/22/2006 TOTAL DEPTH 9700 PERF. 7874 - 9519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCLAIN, RUFUS GAS UNIT WELL #: 2 RRCID -> 224648 COMPL. DATE 12/03/2006 TOTAL DEPTH 9475 PERF. 8702 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEWS, CARLOS UNIT WELL #: 7 RRCID -> 224649 COMPL. DATE 05/15/2010 TOTAL DEPTH 9300 PERF. 8468 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

KING, T. B. GAS UNIT WELL #: 7 RRCID -> 225117 COMPL. DATE 12/09/2006 TOTAL DEPTH 9360 PERF. 8404 - 8901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	N	2181	-0-	-0-	-0-	2140	2	41	9	Y	37	133	1			49
11	2130	N	1866	-0-	-264	-0-	1832	2	34	9	Y	31					80
12	2170	N	1831	-0-	-339	-0-	1794	2	37	9	Y	34					114
01	2170	N	1873	-0-	-297	-0-	1860	2	13	9	Y	12					126
02	1960	X	1585	-0-	-375	-0-	1550	2	35	9	Y	32					158
03	2170	X	2100	-0-	-70	-0-	2057	2	43	9	Y	39	136	1			61

FREDERICK GAS UNIT WELL #: 3 RRCID -> 225120 COMPL. DATE 12/14/2006 TOTAL DEPTH 9550 PERF. 7758 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DELONEY-ADAMS GAS UNIT WELL #: 3 RRCID -> 225130 COMPL. DATE 12/09/2006 TOTAL DEPTH 8905 PERF. 7713 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					170
11	30	N	-0-	-0-	-30	-0-					N	-0-					170
12	0	N	-0-	-0-	-0-	-0-					N	-0-					170
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	-0-					170
*03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					170

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127

FREDERICK GAS UNIT WELL #: 4 RRCID -> 225131 COMPL. DATE 12/28/2006 TOTAL DEPTH 9200 PERF. 8330 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2143	-0-	-58	-0-	2123	2	20	9	Y	18	63	1			44
11	2340	N	1935	-0-	-405	-0-	1900	2	35	9	Y	32					76
12	2201	N	2161	-0-	-40	-0-	2137	2	24	9	Y	22	67	1			31
01	2139	N	2007	-0-	-132	-0-	1956	2	51	9	Y	46					77
02	1887	N	1887	-0-	-0-	-0-	1859	2	28	9	Y	25	69	1			33
03	2170	N	2068	-0-	-102	-0-	2046	2	22	9	Y	20					53

RANDALL GAS UNIT WELL #: 1 RRCID -> 225135 COMPL. DATE 12/06/2007 TOTAL DEPTH 9908 PERF. 7901 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	327	2			N	-0-					80
11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					80
12	341	N	334	-0-	-7	-0-	334	2			N	-0-					80
01	341	N	326	-0-	-15	-0-	326	2			N	-0-					80
02	308	N	297	-0-	-11	-0-	297	2			N	-0-					80
03	341	N	319	-0-	-22	-0-	319	2			N	-0-					80

STEWART MINERALS GAS UNIT A WELL #: 3 RRCID -> 225177 COMPL. DATE 12/09/2006 TOTAL DEPTH 9505 PERF. 8430 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	562	2	4	9	Y	4					90
11	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					90
12	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					90
01	558	N	462	-0-	-96	-0-	462	2			Y	-0-					90
02	532	N	507	-0-	-25	-0-	507	2			Y	-0-					90
*03	539	N	539	-0-	-0-	-0-	517	2	22	9	Y	20					110

KOLB GAS UNIT WELL #: 3 RRCID -> 225220 COMPL. DATE 08/10/2007 TOTAL DEPTH 9327 PERF. 7866 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2196	-0-	-36	-0-	2157	2	39	9	N	35	162	1			93
11	2160	N	1515	-0-	-645	-0-	1493	2	22	9	N	20					113
12	2139	N	1855	-0-	-284	-0-	1829	2	26	9	N	24					137
01	2201	N	1634	-0-	-567	-0-	1581	2	53	9	N	48					185
02	1428	N	1318	-0-	-110	-0-	1294	2	24	9	N	22					207
03	1860	N	1846	-0-	-14	-0-	1769	2	77	9	N	70	174	1			103

FOSHEE GAS UNIT WELL #: 7 RRCID -> 225233 COMPL. DATE 11/14/2006 TOTAL DEPTH 9452 PERF. 7294 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	472	-0-	-334	-0-	472	2			N	-0-					127
11	720	N	398	-0-	-322	-0-	398	2			N	-0-					127
12	775	N	483	-0-	-292	-0-	483	2			N	-0-	74	1			53
01	465	N	443	-0-	-22	-0-	443	2			N	-0-					53
02	364	N	341	-0-	-23	-0-	341	2			N	-0-					53
03	496	N	434	-0-	-62	-0-	434	2			N	-0-					53

BRG GAS UNIT WELL #: 3 RRCID -> 225234 COMPL. DATE 04/16/2005 TOTAL DEPTH 8950 PERF. 7647 - 8719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	243	-0-	-5	-0-	237	2	6	9	N	5					100
11	180	N	131	-0-	-49	-0-	131	2			N	-0-					100
12	248	N	73	-0-	-175	-0-	70	2	3	9	N	3					103
01	248	N	189	-0-	-59	-0-	189	2			N	-0-					103
02	112	N	66	-0-	-46	-0-	66	2			N	-0-					103
*03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					103

MCLAIN, RUFUS GAS UNIT WELL #: 3 RRCID -> 225235 COMPL. DATE 12/27/2006 TOTAL DEPTH 9485 PERF. 7756 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MILLS WELL #: 2 RRCID -> 225237 COMPL. DATE 10/04/2006 TOTAL DEPTH 9854 PERF. 7916 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

SANER GAS UNIT WELL #: 1 RRCID -> 225238 COMPL. DATE 11/02/2006 TOTAL DEPTH 9800 PERF. 9042 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDUFFIE GAS UNIT WELL #: 9 RRCID -> 225272 COMPL. DATE 03/09/2007 TOTAL DEPTH 8807 PERF. 7361 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
12	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
*03	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-

DELONEY WELL #: 1 RRCID -> 225280 COMPL. DATE 11/30/2005 TOTAL DEPTH 9100 PERF. 7980 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMC WELL #: 8 RRCID -> 225441 COMPL. DATE 03/08/2007 TOTAL DEPTH 9101 PERF. 7730 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2362	N	2362	-0-	-0-	-0-	981	1	1379	2	Y	2					22
							2	9									
11	2267	N	2267	-0-	-0-	-0-	948	1	1316	2	Y	3					25
							3	9									
12	768	N	768	-0-	-0-	-0-	147	1	618	2	Y	3					28
							3	9									
01	1023	N	730	-0-	-293	-0-	113	1	614	2	Y	3					31
							3	9									
02	750	N	750	-0-	-0-	-0-	166	1	584	2	Y	-0-	20	1			11
*03	787	N	787	-0-	-0-	-0-	261	1	526	2	Y	-0-					11

ANASTASIA WELL #: 2 RRCID -> 225457 COMPL. DATE 03/06/2007 TOTAL DEPTH 9400 PERF. 7004 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	518	-0-	-9	-0-	518	2			Y	-0-					40
11	540	N	522	-0-	-18	-0-	1	1	521	2	Y	-0-					40
12	496	N	451	-0-	-45	-0-	451	2			Y	-0-					40
01	527	N	525	-0-	-2	-0-	525	2			Y	-0-					40
02	476	N	379	-0-	-97	-0-	379	2			Y	-0-					40
*03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					40

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SMC WELL #: 10 RRCID -> 225493 COMPL. DATE 02/07/2007 TOTAL DEPTH 9453 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	801	-0-	-222	-0-	332	1	466	2	Y	3					30
							3	9									
11	840	N	748	-0-	-92	-0-	309	1	430	2	Y	8					38
							9	9									
12	774	N	774	-0-	-0-	-0-	147	1	616	2	Y	10					48
							11	9									
01	920	N	920	-0-	-0-	-0-	141	1	768	2	Y	10					58
							11	9									
02	1146	X	1146	-0-	-0-	-0-	253	1	891	2	Y	2	43	1			17
							2	9									
*03	893	X	893	-0-	-0-	-0-	296	1	595	2	Y	2					19
							2	9									

PETERSON GAS UNIT WELL #: 6 RRCID -> 225721 COMPL. DATE 01/08/2007 TOTAL DEPTH 9580 PERF. 7680 - 9518

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 225855 COMPL. DATE 01/10/2007 TOTAL DEPTH 9300 PERF. 7986 - 9122

10	970	N	970	-0-	-0-	-0-	42	1	919	2	Y	8	89	1			21
							9	9									
11	866	N	866	-0-	-0-	-0-	65	1	787	2	Y	13					34
							14	9									
12	744	N	378	-0-	-366	-0-	369	2	9	9	Y	8					42
01	744	N	335	-0-	-409	-0-	24	1	311	2	Y	-0-					42
02	812	N	256	-0-	-556	-0-	36	1	217	2	Y	3					45
							3	9									
*03	538	N	538	-0-	-0-	-0-	51	1	473	2	Y	13					58
							14	9									

SOLOMON GAS UNIT WELL #: 3 RRCID -> 225949 COMPL. DATE 01/11/2008 TOTAL DEPTH 9433 PERF. 7818 - 9192

10	1070	N	1070	-0-	-0-	-0-	1070	2			Y	-0-					-0-
11	1260	N	1081	-0-	-179	-0-	1081	2			Y	-0-					-0-
12	1209	N	1169	-0-	-40	-0-	1169	2			Y	-0-					-0-
01	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
02	1008	N	1003	-0-	-5	-0-	1003	2			Y	-0-					-0-
03	1178	N	1139	-0-	-39	-0-	1139	2			Y	-0-					-0-

ROSINE WELL #: 3 RRCID -> 225951 COMPL. DATE 01/24/2007 TOTAL DEPTH 9460 PERF. 8761 - 9158

10	279	N	161	-0-	-118	-0-	6	1	155	2	Y	-0-					123
11	210	N	180	-0-	-30	-0-	12	1	168	2	Y	-0-					123
12	279	N	240	-0-	-39	-0-	240	2			Y	-0-					123
01	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					123
02	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					123
03	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					123

SOLOMON GAS UNIT WELL #: 4 RRCID -> 226143 COMPL. DATE 01/30/2007 TOTAL DEPTH 9527 PERF. 7863 - 9076

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		147	-0-	147	147	147	2			Y	-0-					-0-
12	T. A.		64	-0-	64	211	64	2			Y	-0-					-0-
01	T. A.		70	-0-	70	281	70	2			Y	-0-					-0-
02	361	X	80	-0-	-281	-0-	80	2			Y	-0-					-0-
03	155	X	73	-0-	-82	-0-	73	2			Y	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOSHEE GAS UNIT WELL #: 6 RRCID -> 226148 COMPL. DATE 02/04/2007 TOTAL DEPTH 9452 PERF. 7294 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					37
11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					37
12	288	N	288	-0-	-0-	-0-	288	2			N	-0-					37
01	124	N	31	-0-	-93	-0-	31	2			N	-0-					37
02	200	N	200	-0-	-0-	-0-	200	2			N	-0-					37
03	279	N	239	-0-	-40	-0-	148	2	91	9	N	83					120

MCDUFFIE GAS UNIT WELL #: 8 RRCID -> 226151 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 7676 - 8851

10	1352	N	1352	-0-	-0-	-0-	9	1	1340	2	Y	3					165
							3	9									
11	1292	N	1292	-0-	-0-	-0-	12	1	1280	2	Y	-0-					165
12	1304	N	1304	-0-	-0-	-0-	1304	2			Y	-0-					165
01	1336	N	1336	-0-	-0-	-0-	1301	2	35	9	Y	32					197
02	1204	N	1192	-0-	-12	-0-	1167	2	25	9	Y	23					220
03	1302	N	1218	-0-	-84	-0-	1209	2	9	9	Y	8	218	1			10

KING, T. B. GAS UNIT WELL #: 6 RRCID -> 226153 COMPL. DATE 05/10/2007 TOTAL DEPTH 9353 PERF. 7616 - 8990

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAST, A. T. "B" GAS UNIT WELL #: 3 RRCID -> 226159 COMPL. DATE 02/12/2007 TOTAL DEPTH 9200 PERF. 8331 - 8965

10	1860	N	1559	-0-	-301	-0-	96	1	1451	2	Y	11					38
							12	9									
11	1650	N	1483	-0-	-167	-0-	50	1	1413	2	Y	18	37	1			19
							20	9									
12	1643	N	1423	-0-	-220	-0-	119	1	1297	2	Y	6					25
							7	9									
01	1556	N	1556	-0-	-0-	-0-	61	1	1474	2	Y	19					44
							21	9									
02	1397	N	1397	-0-	-0-	-0-	95	1	1296	2	Y	5					49
							6	9									
*03	1457	N	1457	-0-	-0-	-0-	40	1	1389	2	Y	25	37	1			37
							28	9									

MAST, A. T. "B" GAS UNIT WELL #: 2 RRCID -> 226269 COMPL. DATE 02/12/2007 TOTAL DEPTH 9200 PERF. 8324 - 8478

10	1302	N	1143	-0-	-159	-0-	70	1	1061	2	Y	11					35
							12	9									
11	1200	N	1057	-0-	-143	-0-	36	1	1002	2	Y	17	37	1			15
							19	9									
12	1116	N	969	-0-	-147	-0-	81	1	881	2	Y	6					21
							7	9									
01	1147	N	767	-0-	-380	-0-	30	1	718	2	Y	17					38
							19	9									
02	1092	N	1092	-0-	-0-	-0-	74	1	1012	2	Y	5					43
							6	9									
03	961	N	838	-0-	-123	-0-	23	1	791	2	Y	22	35	1			30
							24	9									

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
ADAMS GAS UNIT WELL #: 10 RRCID -> 226405 COMPL. DATE 01/27/2007 TOTAL DEPTH 9227 PERF. 7833 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

FREDERICK GAS UNIT WELL #: 5 RRCID -> 226458 COMPL. DATE 04/18/2007 TOTAL DEPTH 9335 PERF. 8558 - 8632

10	593	N	593	-0-	-0-	-0-	583	2	10	9	Y	9	31	1			24
11	563	N	563	-0-	-0-	-0-	544	2	19	9	Y	17					41
12	627	N	627	-0-	-0-	-0-	615	2	12	9	Y	11	34	1			18
01	603	N	603	-0-	-0-	-0-	575	2	28	9	Y	25					43
02	566	N	566	-0-	-0-	-0-	552	2	14	9	Y	13	36	1			20
03	620	N	402	-0-	-218	-0-	392	2	10	9	Y	9					29

MAST, A. T. "B" GAS UNIT WELL #: 4 RRCID -> 226560 COMPL. DATE 02/26/2006 TOTAL DEPTH 9150 PERF. 8170 - 8452

10	196	N	196	-0-	-0-	-0-	12	1	184	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	4	1	116	2	Y	-0-					-0-
12	186	N	102	-0-	-84	-0-	9	1	93	2	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	8	1	185	2	Y	-0-					-0-
02	112	N	22	-0-	-90	-0-	2	1	20	2	Y	-0-					-0-
*03	117	N	117	-0-	-0-	-0-	4	1	113	2	Y	-0-					-0-

HARTT GAS UNIT WELL #: 8 RRCID -> 226636 COMPL. DATE 03/06/2007 TOTAL DEPTH 9150 PERF. 8389 - 8464

10	713	N	609	-0-	-104	-0-	601	2	8	9	N	7					55
11	690	N	665	-0-	-25	-0-	659	2	6	9	N	5					60
12	636	N	636	-0-	-0-	-0-	625	2	11	9	N	10					70
01	645	N	645	-0-	-0-	-0-	628	2	17	9	N	15					85
02	616	N	473	-0-	-143	-0-	465	2	8	9	N	7					92
*03	664	N	664	-0-	-0-	-0-	650	2	14	9	N	13					105

CARO LUMBER GAS UNIT WELL #: 5 RRCID -> 226681 COMPL. DATE 02/19/2007 TOTAL DEPTH 9335 PERF. 6938 - 9097

10	1273	N	1273	-0-	-0-	-0-	1260	2	13	9	Y	12					53
11	1288	N	1288	-0-	-0-	-0-	1275	2	13	9	Y	12					65
12	1307	N	1307	-0-	-0-	-0-	1292	2	15	9	Y	14					79
01	1253	N	1253	-0-	-0-	-0-	1247	2	6	9	Y	5					84
02	T. A.		1102	-0-	1102	1102	1096	2	6	9	Y	5					89
03	T. A.		1248	-0-	1248	2350	1226	2	22	9	Y	20	88	1			21

PORTER A WELL #: 1 RRCID -> 227006 COMPL. DATE 03/16/2007 TOTAL DEPTH 11000 PERF. 9250 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SMITH FAMILY TRUST GAS UNIT WELL #: 9 RRCID -> 227007 COMPL. DATE 03/14/2007 TOTAL DEPTH 8800 PERF. 7596 - 8385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	84	-0-	84	84	5 1	1 9	78	2	Y	1	1	1			-0-
03	14B2	EXT	-0-	-0-	-0-	84					Y	-0-					-0-

SMC WELL #: 4 RRCID -> 227334 COMPL. DATE 03/24/2007 TOTAL DEPTH 9200 PERF. 7782 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOATMAN GAS UNIT WELL #: 4 RRCID -> 227464 COMPL. DATE 03/16/2007 TOTAL DEPTH 9203 PERF. 8170 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	583	N	583	-0-	-0-	-0-	572	2	11	9	Y	10					73
11	535	N	535	-0-	-0-	-0-	517	2	18	9	Y	16	83	1			6
12	581	N	581	-0-	-0-	-0-	570	2	11	9	Y	10					16
01	545	N	545	-0-	-0-	-0-	539	2	6	9	Y	5					21
02	518	N	518	-0-	-0-	-0-	507	2	11	9	Y	10					31
03	589	N	568	-0-	-21	-0-	559	2	9	9	Y	8					39

STOKES, WILMA GAS UNIT WELL #: 2 RRCID -> 227888 COMPL. DATE 04/02/2007 TOTAL DEPTH 9160 PERF. 7708 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSINE WELL #: 4 RRCID -> 228315 COMPL. DATE 04/24/2007 TOTAL DEPTH 9090 PERF. 8179 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMC WELL #: 3 RRCID -> 228331 COMPL. DATE 04/26/2007 TOTAL DEPTH 9215 PERF. 7750 - 8807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1262	N	1262	-0-	-0-	-0-	522 6	1 9	734	2	Y	5					48
11	1117	N	1117	-0-	-0-	-0-	464 9	1 9	644	2	Y	8					56
12	1153	N	1153	-0-	-0-	-0-	220 9	1 9	924	2	Y	8					64
01	1107	N	1107	-0-	-0-	-0-	170 10	1 9	927	2	Y	9					73
02	1039	N	1039	-0-	-0-	-0-	230 1	1 9	808	2	Y	1	51	1			23
*03	1843	N	1843	-0-	-0-	-0-	611 2	1 9	1230	2	Y	2					25

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FOSHEE, A.M. WELL #: 8 RRCID -> 228333 COMPL. DATE 05/01/2007 TOTAL DEPTH 9205 PERF. 8126 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
12	248	N	224	-0-	-24	-0-	224	2			Y	-0-					-0-
01	248	N	221	-0-	-27	-0-	34	1	187	2	Y	-0-					-0-
02	280	N	209	-0-	-71	-0-	209	2			Y	-0-					-0-
*03	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-

STOKES, WILMA GAS UNIT WELL #: 3 RRCID -> 228389 COMPL. DATE 05/02/2007 TOTAL DEPTH 9200 PERF. 7687 - 8832

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					16

TEMPLE-INLAND GAS UNIT WELL #: 5 RRCID -> 228868 COMPL. DATE 03/26/2007 TOTAL DEPTH 9354 PERF. 7846 - 9001

10	14B2 EXT	-0-	-0-	-0-	13						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	13						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	13						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	13						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	13						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	13						Y	-0-					-0-

FOSHEE, A.M. WELL #: 7 RRCID -> 228925 COMPL. DATE 05/15/2007 TOTAL DEPTH 9106 PERF. 7657 - 8872

10	1328	X	1328	-0-	-0-	-0-	1317	2	11	9	Y	10					102
11	1362	N	1362	-0-	-0-	-0-	1340	2	22	9	Y	20					122
12	1598	N	1598	-0-	-0-	-0-	1580	2	18	9	Y	16					138
01	1333	N	1333	-0-	-0-	-0-	199	1	1110	2	Y	22					160
							24	9									
02	1260	N	1162	-0-	-98	-0-	1156	2	6	9	Y	5					165
03	1612	N	1308	-0-	-304	-0-	1288	2	20	9	Y	18	148	1			35

STEWART MINERALS GAS UNIT A WELL #: 4 RRCID -> 228948 COMPL. DATE 05/15/2007 TOTAL DEPTH 9505 PERF. 7913 - 9037

10	496	N	6	-0-	-490	-0-	5	2	1	9	Y	1					88
11	420	N	-0-	-0-	-420	-0-					Y	-0-					88
12	217	N	-0-	-0-	-217	-0-					Y	-0-					88
01	6	N	-0-	-0-	-6	-0-					Y	-0-					88
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					88

TEMPLE-INLAND GAS UNIT WELL #: 4 RRCID -> 228997 COMPL. DATE 03/25/2007 TOTAL DEPTH 9325 PERF. 7801 - 8851

10	2356	N	2318	-0-	-38	-0-	2292	2	26	9	Y	24					73
11	2250	N	2169	-0-	-81	-0-	2156	2	13	9	Y	12					85
12	2294	N	2276	-0-	-18	-0-	2254	2	22	9	Y	20					105
01	2325	N	2303	-0-	-22	-0-	2270	2	33	9	Y	30					135
02	2016	N	1943	-0-	-73	-0-	1924	2	19	9	Y	17	92	1			60
03	2263	N	2155	-0-	-108	-0-	2131	2	24	9	Y	22					82

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STANSELL GAS UNIT WELL #: 4 RRCID -> 229127 COMPL. DATE 05/25/2007 TOTAL DEPTH 9341 PERF. 7918 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	549	-0-	-40	-0-	547	2	2	9	Y	2					20
11	600	N	487	-0-	-113	-0-	485	2	2	9	Y	2					22
12	527	N	526	-0-	-1	-0-	524	2	2	9	Y	2					24
01	647	N	647	-0-	-0-	-0-	646	2	1	9	Y	1					25
02	493	N	493	-0-	-0-	-0-	490	2	3	9	Y	3					28
*03	611	N	611	-0-	-0-	-0-	602	2	9	9	Y	8	31	1			5

WATT GAS UNIT WELL #: 2 RRCID -> 229128 COMPL. DATE 05/28/2007 TOTAL DEPTH 9226 PERF. 8086 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					162
11	120	N	97	-0-	-23	-0-	97	2			N	-0-	150	1			12
12	93	N	66	-0-	-27	-0-	1	1	65	2	N	-0-					12
01	93	N	91	-0-	-2	-0-	1	1	90	2	N	-0-					12
02	84	N	80	-0-	-4	-0-	1	1	67	2	N	11					23
							12	9									
*03	112	N	112	-0-	-0-	-0-	3	1	109	2	N	-0-					23

CLIFTON, SAMMY WELL #: 2 RRCID -> 229235 COMPL. DATE 05/14/2007 TOTAL DEPTH 9243 PERF. 8071 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOICE GAS UNIT WELL #: 2 RRCID -> 229252 COMPL. DATE 05/31/2007 TOTAL DEPTH 9372 PERF. 8397 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1398	-0-	-28	-0-	1394	2	4	9	Y	4					51
11	1380	N	1348	-0-	-32	-0-	1346	2	2	9	Y	2					53
12	1426	N	1370	-0-	-56	-0-	2	1	1364	2	Y	4					57
							4	9									
01	1395	N	1377	-0-	-18	-0-	1371	2	6	9	Y	5					62
02	1232	N	1211	-0-	-21	-0-	1208	2	3	9	Y	3					65
03	1364	N	1347	-0-	-17	-0-	1339	2	8	9	Y	7					72

TEMPLE-INLAND GAS UNIT WELL #: 6 RRCID -> 229462 COMPL. DATE 05/21/2007 TOTAL DEPTH 9250 PERF. 7806 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	765	N	765	-0-	-0-	-0-	756	2	9	9	Y	8					32
11	805	N	805	-0-	-0-	-0-	801	2	4	9	Y	4					36
12	914	N	914	-0-	-0-	-0-	906	2	8	9	Y	7					43
01	913	N	913	-0-	-0-	-0-	902	2	11	9	Y	10					53
02	899	N	899	-0-	-0-	-0-	892	2	7	9	Y	6	32	1			27
*03	979	N	979	-0-	-0-	-0-	976	2	3	9	Y	3					30

FREDERICK GAS UNIT WELL #: 6 RRCID -> 229464 COMPL. DATE 05/28/2007 TOTAL DEPTH 9220 PERF. 7764 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	30	-0-	-32	-0-	29	2	1	9	Y	1	3	1			2
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					2
12	78	N	78	-0-	-0-	-0-	78	2			Y	-0-	2	1			-0-
01	34	N	34	-0-	-0-	-0-	33	2	1	9	Y	1					1
02	56	N	15	-0-	-41	-0-	15	2			Y	-0-	1	1			-0-
*03	168	N	168	-0-	-0-	-0-	164	2	4	9	Y	4					4

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
MAST, A. T. "B" GAS UNIT WELL #: 5 RRCID -> 229465 COMPL. DATE 06/15/2007 TOTAL DEPTH 9201 PERF. 7613 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2155	-0-	-46	-0-	132	1	2011	2	Y	11					38
							12	9									
11	2130	N	1794	-0-	-336	-0-	61	1	1713	2	Y	18	38	1			18
							20	9									
12	2077	N	1594	-0-	-483	-0-	133	1	1454	2	Y	6					24
							7	9									
01	2170	N	1923	-0-	-247	-0-	75	1	1827	2	Y	19					43
							21	9									
02	T. A.		1745	-0-	1745	1745	119	1	1622	2	Y	4					47
							4	9									
03	T. A.		2033	-0-	2033	3778	56	1	1949	2	Y	25	38	1			34
							28	9									

MCLAIN, RUFUS GAS UNIT WELL #: 4 RRCID -> 229670 COMPL. DATE 02/28/2007 TOTAL DEPTH 9530 PERF. 8430 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4020	-0-	-413	-0-	4019	2	1	9	N	1					88
11	4050	X	3607	-0-	-443	-0-	3586	2	21	9	N	19					107
12	4185	X	3898	-0-	-287	-0-	3875	2	23	9	N	21					128
01	4123	X	3681	-0-	-442	-0-	3670	2	11	9	N	10					138
02	3671	X	3671	-0-	-0-	-0-	3663	2	8	9	N	7					145
*03	4026	X	4026	-0-	-0-	-0-	4000	2	26	9	N	24	142	1			27

SMITH FAMILY TRUST WELL #: 4 RRCID -> 229730 COMPL. DATE 02/01/2007 TOTAL DEPTH 8910 PERF. 8318 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	2	1	190	2	N	-0-					143
11	174	N	174	-0-	-0-	-0-	1	1	173	2	N	-0-					143
12	173	N	173	-0-	-0-	-0-	1	1	172	2	N	-0-					143
01	186	N	125	-0-	-61	-0-	125	2			N	-0-					143
02	168	N	150	-0-	-18	-0-	150	2			N	-0-					143
03	186	N	99	-0-	-87	-0-	89	2	10	9	N	9					152

SMC WELL #: 9 RRCID -> 229737 COMPL. DATE 06/22/2007 TOTAL DEPTH 9097 PERF. 8162 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCROGGINS GAS UNIT WELL #: 8 RRCID -> 230117 COMPL. DATE 04/23/2007 TOTAL DEPTH 9525 PERF. 8046 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	458	-0-	-38	-0-	458	2			N	-0-					4
11	480	N	477	-0-	-3	-0-	26	1	451	2	N	-0-					4
12	496	N	476	-0-	-20	-0-	476	2			N	-0-					4
01	465	N	426	-0-	-39	-0-	40	1	386	2	N	-0-					4
02	448	N	338	-0-	-110	-0-	52	1	286	2	N	-0-					4
03	465	N	332	-0-	-133	-0-	38	1	294	2	N	-0-					4

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
COATS GAS UNIT WELL #: 2 RRCID -> 230145 COMPL. DATE 11/22/2006 TOTAL DEPTH 9540 PERF. 8231 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COHEN WELL #: 3 RRCID -> 230264 COMPL. DATE 06/23/2007 TOTAL DEPTH 9180 PERF. 7643 - 8993

10	434	N	423	-0-	-11	-0-	170	1	253	2	Y	-0-					51
11	420	N	420	-0-	-0-	-0-	175	1	245	2	Y	-0-					51
12	434	N	417	-0-	-17	-0-	44	1	372	2	Y	1	34	1			18
							1	9									
01	554	N	554	-0-	-0-	-0-	511	2	43	9	Y	39					57
02	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					57
*03	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					57

LUNSFORD WELL #: 2 RRCID -> 230559 COMPL. DATE 02/03/2010 TOTAL DEPTH N/A PERF. 7745 - 9173

10	124	N	65	-0-	-59	-0-	1	1	64	2	N	-0-					49
11	90	N	66	-0-	-24	-0-	66	2			N	-0-					49
12	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					49
01	112	N	112	-0-	-0-	-0-	3	1	109	2	N	-0-					49
02	85	N	85	-0-	-0-	-0-	1	1	84	2	N	-0-					49
*03	154	N	154	-0-	-0-	-0-	2	1	152	2	N	-0-					49

CASE, EMMETT GAS UNIT WELL #: 2 RRCID -> 230635 COMPL. DATE 06/27/2007 TOTAL DEPTH 12650 PERF. 9542 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

FREDERICK GAS UNIT WELL #: 8 RRCID -> 230640 COMPL. DATE 07/06/2007 TOTAL DEPTH 9155 PERF. 8091 - 8765

10	1360	N	1360	-0-	-0-	-0-	1356	2	4	9	Y	4	16	1			11
11	1364	N	1364	-0-	-0-	-0-	1355	2	9	9	Y	8					19
12	1468	N	1468	-0-	-0-	-0-	1461	2	7	9	Y	6	16	1			9
01	1479	N	1479	-0-	-0-	-0-	1465	2	14	9	Y	13					22
02	1154	N	1154	-0-	-0-	-0-	1147	2	7	9	Y	6	18	1			10
*03	1363	N	1363	-0-	-0-	-0-	1357	2	6	9	Y	5					15

BRG GAS UNIT WELL #: 4 RRCID -> 230644 COMPL. DATE 07/13/2007 TOTAL DEPTH 9120 PERF. 7644 - 8766

10	2147	N	2147	-0-	-0-	-0-	2128	2	19	9	N	17					187
11	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					187
12	2077	N	2059	-0-	-18	-0-	2059	2			N	-0-	174	1			13
01	2077	N	1913	-0-	-164	-0-	1913	2			N	-0-					13
02	1876	N	1381	-0-	-495	-0-	45	1	1336	2	N	-0-					13
03	2046	N	1995	-0-	-51	-0-	1995	2			N	-0-					13

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
FLOICE GAS UNIT WELL #: 3 RRCID -> 230856 COMPL. DATE 06/14/2007 TOTAL DEPTH 9514 PERF. 8631 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSHEE, A.M. WELL #: 13 RRCID -> 231046 COMPL. DATE 07/23/2007 TOTAL DEPTH 9028 PERF. 7668 - 8782

10	1147	X	1093	-0-	-54	-0-	89	1	998	2	Y	5					76
							6	9									
11	1320	X	637	-0-	-683	-0-	17	1	601	2	Y	17					93
							19	9									
12	1364	X	720	-0-	-644	-0-	167	1	541	2	Y	11					104
							12	9									
01	1364	X	211	-0-	-1153	-0-	208	2	3	9	Y	3					107
02	980	X	92	-0-	-888	-0-	1	1	89	2	Y	2					109
							2	9									
03	1085	X	736	-0-	-349	-0-	724	2	12	9	Y	11					120

FOSHEE, A.M. WELL #: 9 RRCID -> 231048 COMPL. DATE 07/26/2007 TOTAL DEPTH 9055 PERF. 8083 - 8672

10	837	N	769	-0-	-68	-0-	62	1	695	2	Y	11					87
							12	9									
11	810	N	612	-0-	-198	-0-	16	1	565	2	Y	28					115
							31	9									
12	806	N	660	-0-	-146	-0-	150	1	484	2	Y	24					139
							26	9									
01	775	N	611	-0-	-164	-0-	601	2	10	9	Y	9					148
02	619	N	619	-0-	-0-	-0-	12	1	600	2	Y	6					154
							7	9									
03	651	N	459	-0-	-192	-0-	447	2	12	9	Y	11					165

STRONG, J.B. GAS UNIT WELL #: 6 RRCID -> 231090 COMPL. DATE 07/31/2007 TOTAL DEPTH 9170 PERF. 7767 - 8934

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARTT GAS UNIT WELL #: 9 RRCID -> 231110 COMPL. DATE 06/25/2007 TOTAL DEPTH 9355 PERF. 7905 - 8873

10	1209	N	37	-0-	-1172	-0-	30	2	7	9	Y	6					45
11	420	N	25	-0-	-395	-0-	16	2	9	9	Y	8					53
12	62	N	21	-0-	-41	-0-	6	2	15	9	Y	14	53	1			14
01	31	N	-0-	-0-	-31	-0-					Y	2					16
02	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					16
*03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					16

STRONG, J.B. GAS UNIT WELL #: 7 RRCID -> 231215 COMPL. DATE 08/03/2007 TOTAL DEPTH 9215 PERF. 7746 - 8610

10	784	N	784	-0-	-0-	-0-	770	2	14	9	Y	13					19
11	572	N	572	-0-	-0-	-0-	562	2	10	9	Y	9	19	1			9
12	682	N	285	-0-	-397	-0-	283	2	2	9	Y	2					11
01	775	N	618	-0-	-157	-0-	607	2	11	9	Y	10					21
02	532	N	423	-0-	-109	-0-	408	2	15	9	Y	14	16	1			19
*03	602	N	602	-0-	-0-	-0-	592	2	10	9	Y	9	13	1			15

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
STRONG, J.B. GAS UNIT WELL #: 12 RRCID -> 231217 COMPL. DATE 08/05/2007 TOTAL DEPTH 9300 PERF. 7784 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	79	N	79	-0-	-0-	-0-	65	2	14	9	Y	13					15
11	45	N	45	-0-	-0-	-0-	34	2	11	9	Y	10	15	1			10
12	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1					11
01	93	N	33	-0-	-60	-0-	32	2	1	9	Y	1					12
02	56	N	36	-0-	-20	-0-	34	2	2	9	Y	2	5	1			9
03	62	N	28	-0-	-34	-0-	28	2			Y	-0-	3	1			6

BOATMAN GAS UNIT WELL #: 5 RRCID -> 231291 COMPL. DATE 08/08/2007 TOTAL DEPTH 9257 PERF. 8063 - 9051

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					53

LAND, B. M. GAS UNIT WELL #: 5 RRCID -> 231687 COMPL. DATE 08/20/2007 TOTAL DEPTH 9205 PERF. 7802 - 8879

10	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					112
11	1105	N	1105	-0-	-0-	-0-	3	1	1093	2	N	8					120
							9	9									
12	899	N	781	-0-	-118	-0-	773	2	8	9	N	7					127
01	899	N	394	-0-	-505	-0-	374	2	20	9	N	18					145
02	812	N	580	-0-	-232	-0-	577	2	3	9	N	3					148
*03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					148

FREDERICK GAS UNIT WELL #: 7 RRCID -> 231706 COMPL. DATE 08/25/2007 TOTAL DEPTH 9154 PERF. 7770 - 8923

10	2945	X	2672	-0-	-273	-0-	2662	2	10	9	Y	9	32	1			18
11	2850	X	2471	-0-	-379	-0-	2452	2	19	9	Y	17					35
12	2945	X	2616	-0-	-329	-0-	2604	2	12	9	Y	11	34	1			12
01	2945	X	2441	-0-	-504	-0-	2416	2	25	9	Y	23					35
02	2492	X	2474	-0-	-18	-0-	2460	2	14	9	Y	13	35	1			13
*03	2950	N	2950	-0-	-0-	-0-	2939	2	11	9	Y	10					23

SMC WELL #: 6 RRCID -> 232104 COMPL. DATE 08/28/2007 TOTAL DEPTH 9139 PERF. 8091 - 8740

10	696	X	696	-0-	-0-	-0-	286	1	402	2	Y	7					41
							8	9									
11	690	X	535	-0-	-155	-0-	219	1	304	2	Y	11					52
							12	9									
12	713	X	568	-0-	-145	-0-	107	1	449	2	Y	11					63
							12	9									
01	713	X	672	-0-	-41	-0-	102	1	557	2	Y	12					75
							13	9									
02	616	X	475	-0-	-141	-0-	105	1	368	2	Y	2	54	1			23
							2	9									
03	682	X	595	-0-	-87	-0-	197	1	396	2	Y	2					25
							2	9									

SMC WELL #: 7 RRCID -> 232405 COMPL. DATE 09/02/2007 TOTAL DEPTH 9100 PERF. 6751 - 8654

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
BARTON GAS UNIT WELL #: 1 RRCID -> 232544 COMPL. DATE 11/21/2007 TOTAL DEPTH 13866 PERF. 7707 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88

GARRISON LUMBER WELL #: 3 RRCID -> 233064 COMPL. DATE 08/27/2007 TOTAL DEPTH 8840 PERF. 7714 - 8716

10	167	N	167	-0-	-0-	-0-	167	2			N	-0-					42
11	212	N	212	-0-	-0-	-0-	212	2			N	-0-					42
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					42
01	124	N	90	-0-	-34	-0-	90	2			N	-0-					42
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					42
03	124	N	116	-0-	-8	-0-	116	2			N	-0-					42

MAST, A. T. "B" GAS UNIT WELL #: 6 RRCID -> 233751 COMPL. DATE 10/04/2007 TOTAL DEPTH 9155 PERF. 7731 - 8742

10	1054	N	898	-0-	-156	-0-	55	1	843	2	Y	-0-					-0-
11	960	N	956	-0-	-4	-0-	33	1	923	2	Y	-0-					-0-
12	930	N	825	-0-	-105	-0-	69	1	756	2	Y	-0-					-0-
01	899	N	678	-0-	-221	-0-	27	1	651	2	Y	-0-					-0-
02	T. A.		696	-0-	696	696	48	1	648	2	Y	-0-					-0-
03	T. A.		472	-0-	472	1168	13	1	459	2	Y	-0-					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 233766 COMPL. DATE 10/27/2007 TOTAL DEPTH 9280 PERF. 8126 - 8929

10	1674	N	760	-0-	-914	-0-	746	2	14	9	Y	13					27
11	1050	N	468	-0-	-582	-0-	457	2	11	9	Y	10	20	1			17
12	930	N	232	-0-	-698	-0-	226	2	6	9	Y	5					22
01	775	N	262	-0-	-513	-0-	248	2	14	9	Y	13					35
02	257	N	257	-0-	-0-	-0-	237	2	20	9	Y	18	21	1			32
*03	374	N	374	-0-	-0-	-0-	363	2	11	9	Y	10	16	1			26

LAND, B. M. GAS UNIT WELL #: 6 RRCID -> 234129 COMPL. DATE 11/05/2007 TOTAL DEPTH 9220 PERF. 8104 - 8867

10	2010	N	2010	-0-	-0-	-0-	1999	2	11	9	N	10					60
11	2769	N	2769	-0-	-0-	-0-	2760	2	9	9	N	8					68
12	1581	N	1456	-0-	-125	-0-	1448	2	8	9	N	7					75
01	1581	N	1468	-0-	-113	-0-	1460	2	8	9	N	7					82
02	1428	N	1267	-0-	-161	-0-	1261	2	6	9	N	5					87
*03	1461	N	1461	-0-	-0-	-0-	1436	2	25	9	N	23					110

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 234143 COMPL. DATE 10/11/2007 TOTAL DEPTH 9240 PERF. 7184 - 8972

10	1953	N	1628	-0-	-325	-0-	72	1	1548	2	N	7	94	1			14
							8	9									
11	1710	N	1491	-0-	-219	-0-	113	1	1365	2	N	12					26
							13	9									
12	1984	N	1294	-0-	-690	-0-	1287	2	7	9	N	6					32
01	1643	N	1304	-0-	-339	-0-	94	1	1210	2	N	-0-					32
02	1400	N	1088	-0-	-312	-0-	153	1	929	2	N	5					37
							6	9									
*03	1895	N	1895	-0-	-0-	-0-	182	1	1692	2	N	19					56
							21	9									

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HOLLY SPRINGS WELL #: 4 RRCID -> 234379 COMPL. DATE 09/29/2007 TOTAL DEPTH 9306 PERF. 7703 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	868	-0-	-155	-0-	855	2	13	9	N	12					92
11	850	N	850	-0-	-0-	-0-	832	2	18	9	N	16					108
12	741	N	741	-0-	-0-	-0-	731	2	10	9	N	9					117
01	868	N	772	-0-	-96	-0-	760	2	12	9	N	11					128
02	784	N	638	-0-	-146	-0-	627	2	11	9	N	10					138
03	744	N	673	-0-	-71	-0-	655	2	18	9	N	16	100	1			54

SMITH FAMILY TRUST GAS UNIT WELL #: 8 RRCID -> 234504 COMPL. DATE 11/09/2007 TOTAL DEPTH 8921 PERF. 7616 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1901	-0-	-21	-0-	172	1	1729	2	N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	158	1	1674	2	N	-0-					-0-
12	1922	N	1696	-0-	-226	-0-	192	1	1504	2	N	-0-					-0-
01	1891	N	1718	-0-	-173	-0-	160	1	1558	2	N	-0-					-0-
02	1708	N	1565	-0-	-143	-0-	101	1	1464	2	N	-0-					-0-
*03	1762	N	1762	-0-	-0-	-0-	145	1	1617	2	N	-0-					-0-

SMITH FAMILY TRUST GAS UNIT WELL #: 10 RRCID -> 234531 COMPL. DATE 11/10/2007 TOTAL DEPTH 8985 PERF. 7785 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAST, A. T. "B" GAS UNIT WELL #: 9 RRCID -> 234549 COMPL. DATE 12/01/2007 TOTAL DEPTH 9142 PERF. 7882 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0-	-0-	73	1	1111	2	N	11					40
							12	9									
11	1203	N	1203	-0-	-0-	-0-	41	1	1142	2	N	18	38	1			20
							20	9									
12	1189	N	1189	-0-	-0-	-0-	99	1	1083	2	N	6					26
							7	9									
01	1197	N	1197	-0-	-0-	-0-	46	1	1130	2	N	19					45
							21	9									
02	1063	N	1063	-0-	-0-	-0-	72	1	987	2	N	4					49
							4	9									
*03	1217	N	1217	-0-	-0-	-0-	33	1	1156	2	N	25	38	1			36
							28	9									

FOSHEE, A.M. WELL #: 12 RRCID -> 235768 COMPL. DATE 12/16/2007 TOTAL DEPTH 9118 PERF. 8007 - 8907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					123
11	150	N	116	-0-	-34	-0-	116	2			N	-0-					123
12	135	N	135	-0-	-0-	-0-	135	2			N	-0-					123
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					123
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					123
03	124	N	118	-0-	-6	-0-	118	2			N	-0-					123

FOSHEE, A.M. WELL #: 10 RRCID -> 235769 COMPL. DATE 12/13/2007 TOTAL DEPTH 9220 PERF. 8102 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	994	-0-	-91	-0-	986	2	8	9	N	7					62
11	990	N	949	-0-	-41	-0-	940	2	9	9	N	8					70
12	963	N	963	-0-	-0-	-0-	955	2	8	9	N	7					77
01	992	N	710	-0-	-282	-0-	703	2	7	9	N	6					83
02	955	N	955	-0-	-0-	-0-	945	2	10	9	N	9					92
*03	1044	N	1044	-0-	-0-	-0-	1026	2	18	9	N	16					108

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
BRIGHT, N. G. WELL #: 3 RRCID -> 235912 COMPL. DATE 01/11/2008 TOTAL DEPTH 9250 PERF. 7845 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	87	-0-	-533	-0-	2	1	85	2	N	-0-					68
11	570	N	15	-0-	-555	-0-	15	2			N	-0-					68
12	558	N	168	-0-	-390	-0-	4	1	164	2	N	-0-					68
01	172	N	172	-0-	-0-	-0-	172	2			N	-0-					68
02	153	N	153	-0-	-0-	-0-	1	1	152	2	N	-0-					68
*03	208	N	208	-0-	-0-	-0-	5	1	203	2	N	-0-					68

FREDONIA GAS UNIT WELL #: 2 RRCID -> 236056 COMPL. DATE 01/28/2008 TOTAL DEPTH 9328 PERF. 7748 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	828	N	828	-0-	-0-	-0-	815	2	13	9	N	12					137
11	930	N	854	-0-	-76	-0-	840	2	14	9	N	13					150
12	875	N	875	-0-	-0-	-0-	867	2	8	9	N	7					157
01	837	N	638	-0-	-199	-0-	635	2	3	9	N	3					160
02	1379	N	1379	-0-	-0-	-0-	1362	2	17	9	N	15					175
*03	1121	N	1121	-0-	-0-	-0-	1107	2	14	9	N	13					188

SMITH FAMILY TRUST GAS UNIT WELL #: 11 RRCID -> 236057 COMPL. DATE 02/02/2008 TOTAL DEPTH 8850 PERF. 7460 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2866	-0-	-234	-0-	256	1	2574	2	N	33					190
							36	9									
11	2940	X	2799	-0-	-141	-0-	233	1	2474	2	N	84	186	1			88
							92	9									
12	3038	X	2585	-0-	-453	-0-	287	1	2255	2	N	39					127
							43	9									
01	2914	X	2725	-0-	-189	-0-	245	1	2374	2	N	96					223
							106	9									
02	2365	N	2365	-0-	-0-	-0-	149	1	2153	2	N	57	180	1			100
							63	9									
*03	2631	N	2631	-0-	-0-	-0-	210	1	2347	2	N	67					167
							74	9									

TEMPLE-INLAND GAS UNIT WELL #: 8 RRCID -> 236063 COMPL. DATE 02/12/2008 TOTAL DEPTH 9034 PERF. 7769 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	807	-0-	-61	-0-	807	2			N	-0-					-0-
11	810	N	806	-0-	-4	-0-	806	2			N	-0-					-0-
12	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	806	N	670	-0-	-136	-0-	670	2			N	-0-					-0-
02	756	N	597	-0-	-159	-0-	597	2			N	-0-					-0-
03	744	N	635	-0-	-109	-0-	635	2			N	-0-					-0-

STRONG GAS UNIT WELL #: 10 RRCID -> 236064 COMPL. DATE 02/10/2008 TOTAL DEPTH 9192 PERF. 7783 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4610	X	4610	-0-	-0-	-0-	4580	2	30	9	Y	27					40
11	4797	X	4797	-0-	-0-	-0-	4774	2	23	9	Y	21	39	1			22
12	4981	X	4981	-0-	-0-	-0-	4970	2	11	9	Y	10					32
01	4309	X	4238	-0-	-71	-0-	4203	2	35	9	Y	32					64
02	4564	X	4089	-0-	-475	-0-	4045	2	44	9	Y	40	45	1			59
03	4991	X	4565	-0-	-426	-0-	4535	2	30	9	Y	27	38	1			48

LAND, B. M. GAS UNIT WELL #: 3 RRCID -> 236068 COMPL. DATE 07/10/2007 TOTAL DEPTH 9361 PERF. 7900 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4448	X	4448	-0-	-0-	-0-	4423	2	25	9	N	23					185
11	4075	X	4075	-0-	-0-	-0-	4064	2	11	9	N	10	167	1			28
12	4302	X	4302	-0-	-0-	-0-	4272	2	30	9	N	27					55
01	4211	X	4211	-0-	-0-	-0-	4189	2	22	9	N	20					75
02	3896	X	3896	-0-	-0-	-0-	3876	2	20	9	N	18					93
*03	4353	X	4353	-0-	-0-	-0-	4332	2	21	9	N	19					112

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
LAND, B. M. GAS UNIT WELL #: 4 RRCID -> 236069 COMPL. DATE 11/05/2007 TOTAL DEPTH 9243 PERF. 8329 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					42
11	438	N	438	-0-	-0-	-0-	438	2			N	-0-					42
12	403	N	342	-0-	-61	-0-	342	2			N	-0-					42
01	465	N	433	-0-	-32	-0-	424	2	9	9	N	8					50
02	420	N	156	-0-	-264	-0-	156	2			N	-0-					50
03	341	N	330	-0-	-11	-0-	330	2			N	-0-					50

BRADSHAW GAS UNIT WELL #: 3 RRCID -> 236092 COMPL. DATE 08/13/2007 TOTAL DEPTH 9372 PERF. 7776 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	435	-0-	-123	-0-	433	2	2	9	N	2					55
11	486	N	486	-0-	-0-	-0-	483	2	3	9	N	3					58
12	496	N	312	-0-	-184	-0-	312	2			N	-0-					58
01	434	N	406	-0-	-28	-0-	400	2	6	9	N	5					63
02	953	N	953	-0-	-0-	-0-	951	2	2	9	N	2					65
*03	1509	N	1509	-0-	-0-	-0-	1498	2	11	9	N	10					75

STRONG, J.B. GAS UNIT WELL #: 11 RRCID -> 236133 COMPL. DATE 02/25/2008 TOTAL DEPTH 9215 PERF. 8124 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	3	-0-	-1361	-0-	1	2	2	9	Y	2					18
11	720	N	-0-	-0-	-720	-0-					Y	-0-	18	1			-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	74	2	28	9	Y	25					25
02	1316	N	1316	-0-	-0-	-0-	1275	2	41	9	Y	37	26	1			36
*03	1887	N	1887	-0-	-0-	-0-	1789	2	98	9	Y	89	53	1			72

CURBOW, W. D. WELL #: 14 RRCID -> 236440 COMPL. DATE 03/04/2008 TOTAL DEPTH 9215 PERF. 7850 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	1429	-0-	-369	-0-	1417	2	12	9	N	11					103
11	1740	X	1356	-0-	-384	-0-	1345	2	11	9	N	10	86	1			27
12	1798	X	375	-0-	-1423	-0-	369	2	6	9	N	5					32
01	1798	X	632	-0-	-1166	-0-	632	2			N	-0-					32
02	1260	N	843	-0-	-417	-0-	836	2	7	9	N	6					38
03	372	N	184	-0-	-188	-0-	176	2	8	9	N	7					45

CURBOW, W. D. WELL #: 8 RRCID -> 236556 COMPL. DATE 03/05/2008 TOTAL DEPTH 9315 PERF. 8010 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1583	-0-	-60	-0-	1570	2	13	9	N	12					202
11	1560	N	1483	-0-	-77	-0-	1471	2	12	9	N	11	99	1			114
12	1581	N	1433	-0-	-148	-0-	1421	2	12	9	N	11					125
01	1581	N	1242	-0-	-339	-0-	1225	2	17	9	N	15					140
02	1372	N	1278	-0-	-94	-0-	1272	2	6	9	N	5					145
03	1426	N	1316	-0-	-110	-0-	1303	2	13	9	N	12					157

TEMPLE-INLAND GAS UNIT WELL #: 7 RRCID -> 236741 COMPL. DATE 03/13/2008 TOTAL DEPTH 9137 PERF. 8439 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	812	-0-	-118	-0-	809	2	3	9	N	3					13
11	870	N	822	-0-	-48	-0-	821	2	1	9	N	1					14
12	992	N	859	-0-	-133	-0-	857	2	2	9	N	2					16
01	806	N	699	-0-	-107	-0-	696	2	3	9	N	3					19
02	756	N	738	-0-	-18	-0-	736	2	2	9	N	2	11	1			10
03	868	N	845	-0-	-23	-0-	842	2	3	9	N	3					13

STRONG, J.B. GAS UNIT WELL #: 4 C RRCID -> 237028 COMPL. DATE 06/03/2008 TOTAL DEPTH 12950 PERF. 7796 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	169	N	169	-0-	-0-	-0-	140	2	29	9	N	26					46
11	141	N	141	-0-	-0-	-0-	119	2	22	9	N	20	37	1			29
12	83	N	83	-0-	-0-	-0-	73	2	10	9	N	9					38
01	643	N	643	-0-	-0-	-0-	609	2	34	9	N	31					69
02	802	N	802	-0-	-0-	-0-	759	2	43	9	N	39	43	1			65
*03	133	N	133	-0-	-0-	-0-	104	2	29	9	N	26	37	1			54

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
BRG GAS UNIT WELL #: 5 RRCID -> 237439 COMPL. DATE 04/17/2008 TOTAL DEPTH 9059 PERF. 7785 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDERICK GAS UNIT WELL #: 9 RRCID -> 237448 COMPL. DATE 04/21/2008 TOTAL DEPTH 9110 PERF. 7828 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	161	N	161	-0-	-0-	-0-	160	2	1	9	N	1	2	1			1
11	120	N	120	-0-	-0-	-0-	119	2	1	9	N	1					2
12	124	N	76	-0-	-48	-0-	76	2			N	-0-	1	1			1
01	155	N	32	-0-	-123	-0-	31	2	1	9	N	1					2
02	112	N	109	-0-	-3	-0-	108	2	1	9	N	1	1	1			2
*03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					2

MCDUFFIE GAS UNIT WELL #: 6 RRCID -> 237540 COMPL. DATE 04/29/2008 TOTAL DEPTH 8802 PERF. 7386 - 8385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3566	-0-	-30	-0-	3525	2	41	9	Y	37					68
11	3764	X	3764	-0-	-0-	-0-	3728	2	36	9	Y	33					101
12	3900	X	3900	-0-	-0-	-0-	3847	2	53	9	Y	48					149
01	3596	X	3220	-0-	-376	-0-	3172	2	48	9	Y	44					193
02	3472	X	3439	-0-	-33	-0-	3389	2	50	9	Y	45	178	1			60
03	3844	X	3713	-0-	-131	-0-	3672	2	41	9	Y	37	81	1			16

MAST, A. T. "B" GAS UNIT WELL #: 7 RRCID -> 238093 COMPL. DATE 04/10/2008 TOTAL DEPTH 9105 PERF. 7797 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	37	1	560	2	N	11					37
							12	9									
11	599	N	599	-0-	-0-	-0-	20	1	559	2	N	18	37	1			18
							20	9									
12	589	N	524	-0-	-65	-0-	43	1	474	2	N	6					24
							7	9									
01	620	N	444	-0-	-176	-0-	17	1	412	2	N	14					38
							15	9									
02	560	N	434	-0-	-126	-0-	29	1	401	2	N	4					42
							4	9									
03	527	N	462	-0-	-65	-0-	12	1	425	2	N	23	33	1			32
							25	9									

BRIGHT, N. G. WELL #: 2 RRCID -> 238358 COMPL. DATE 01/11/2008 TOTAL DEPTH 9203 PERF. 7784 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2438	-0-	-1096	-0-	44	1	2381	2	N	12					105
							13	9									
11	3390	X	1849	-0-	-1541	-0-	29	1	1817	2	N	3					108
							3	9									
12	2759	X	1950	-0-	-809	-0-	39	1	1907	2	N	4					112
							4	9									
01	2759	X	1907	-0-	-852	-0-	1895	2	12	9	N	11					123
02	2100	X	1746	-0-	-354	-0-	7	1	1720	2	N	17					140
							19	9									
03	1953	N	1573	-0-	-380	-0-	36	1	1535	2	N	2					142
							2	9									

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
HARTT GAS UNIT WELL #: 14 RRCID -> 238376 COMPL. DATE 09/09/2007 TOTAL DEPTH 9191 PERF. 7949 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3247	-0-	-132	-0-	3241	2	6	9	Y	5					46
11	3270	X	2894	-0-	-376	-0-	2884	2	10	9	Y	9					55
12	3379	X	2611	-0-	-768	-0-	2593	2	18	9	Y	16	54	1			17
01	3379	X	2512	-0-	-867	-0-	2477	2	35	9	Y	32					49
02	2351	X	2351	-0-	-0-	-0-	2338	2	13	9	Y	12					61
*03	2420	X	2420	-0-	-0-	-0-	2400	2	20	9	Y	18					79

MAST, A. T. "B" GAS UNIT WELL #: 8 RRCID -> 238517 COMPL. DATE 04/09/2008 TOTAL DEPTH 9286 PERF. 7824 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	1099	-0-	-48	-0-	68	1	1031	2	N	-0-					-0-
11	1110	X	1014	-0-	-96	-0-	35	1	979	2	N	-0-					-0-
12	1147	X	1146	-0-	-1	-0-	96	1	1050	2	N	-0-					-0-
01	1085	N	468	-0-	-617	-0-	18	1	450	2	N	-0-					-0-
02	952	N	248	-0-	-704	-0-	17	1	231	2	N	-0-					-0-
03	1147	N	292	-0-	-855	-0-	8	1	284	2	N	-0-					-0-

DEWS, CARLOS UNIT WELL #: 8 RRCID -> 238638 COMPL. DATE 06/18/2008 TOTAL DEPTH 9248 PERF. 7848 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	88	-0-	-67	-0-	88	2			N	-0-					48
11	148	N	148	-0-	-0-	-0-	148	2			N	-0-					48
12	155	N	108	-0-	-47	-0-	108	2			N	-0-					48
01	154	N	154	-0-	-0-	-0-	154	2			N	-0-					48
02	140	N	96	-0-	-44	-0-	96	2			N	-0-					48
*03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					48

CURBOW, W. D. WELL #: 7 RRCID -> 239658 COMPL. DATE 10/05/2007 TOTAL DEPTH 9424 PERF. 8015 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	737	N	737	-0-	-0-	-0-	718	2	19	9	N	17					48
11	692	N	692	-0-	-0-	-0-	1	1	691	2	N	-0-					48
12	713	N	666	-0-	-47	-0-	131	1	531	2	N	4					52
							4	9									
01	713	N	690	-0-	-23	-0-	251	1	432	2	N	6					58
							7	9									
02	644	N	621	-0-	-23	-0-	224	1	391	2	N	5					63
							6	9									
*03	687	N	687	-0-	-0-	-0-	231	1	450	2	N	5					68
							6	9									

NORMAN WELL #: 1 RRCID -> 243864 COMPL. DATE 10/13/2008 TOTAL DEPTH 8915 PERF. 7368 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2005	-0-	-1095	512	1973	2	32	9	N	29					72
11	2328	N	1816	-0-	-512	-0-	1802	2	14	9	N	13					85
12	2046	N	1887	-0-	-159	-0-	1865	2	22	9	N	20					105
01	2015	N	1856	-0-	-159	-0-	1826	2	30	9	N	27					132
02	1744	N	1744	-0-	-0-	-0-	1727	2	17	9	N	15					147
*03	1977	N	1977	-0-	-0-	-0-	1934	2	43	9	N	39	168	1			18

CARLOS DEWS UNIT WELL #: 9 RRCID -> 244850 COMPL. DATE 11/15/2007 TOTAL DEPTH 9119 PERF. 7741 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	964	-0-	-214	-0-	955	2	9	9	N	8					168
11	1080	N	911	-0-	-169	-0-	902	2	9	9	N	8	151	1			25
12	992	N	951	-0-	-41	-0-	942	2	9	9	N	8					33
01	961	N	951	-0-	-10	-0-	938	2	13	9	N	12					45
02	851	N	851	-0-	-0-	-0-	845	2	6	9	N	5					50
03	961	N	956	-0-	-5	-0-	945	2	11	9	N	10					60

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
LILLY WELL #: 1 RRCID -> 245299 COMPL. DATE 01/11/2009 TOTAL DEPTH 11025 PERF. 8278 - 10945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	3034	-0-	-66	-0-	3034	2			N	-0-					142
11	3000	X	2939	-0-	-61	-0-	2939	2			N	-0-					142
12	3100	X	2972	-0-	-128	-0-	2972	2			N	-0-					142
01	3069	X	2814	-0-	-255	-0-	2814	2			N	-0-					142
02	2744	X	2661	-0-	-83	-0-	2661	2			N	-0-					142
03	2976	N	NO RPT	-0-	-2976	-0-					N	NO RPT					142

GRIGSBY WELL #: 1 RRCID -> 245588 COMPL. DATE 12/15/2008 TOTAL DEPTH 11235 PERF. 9607 - 11162

10	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					114
11	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					114
12	1426	N	1304	-0-	-122	-0-	1304	2			N	-0-					114
01	1333	N	1208	-0-	-125	-0-	1208	2			N	-0-					114
02	1260	N	1116	-0-	-144	-0-	1116	2			N	-0-					114
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					114

FOSHEE, A.M. WELL #: 14 RRCID -> 247567 COMPL. DATE 01/22/2008 TOTAL DEPTH 9173 PERF. 7734 - 8802

10	700	N	700	-0-	-0-	-0-	696	2	4	9	N	4					127
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					127
12	674	N	674	-0-	-0-	-0-	660	2	14	9	N	13					140
01	585	N	585	-0-	-0-	-0-	571	2	14	9	N	13					153
02	392	N	387	-0-	-5	-0-	379	2	8	9	N	7					160
*03	444	N	444	-0-	-0-	-0-	431	2	13	9	N	12					172

HARTT GAS UNIT WELL #: 13 RRCID -> 247640 COMPL. DATE 12/14/2007 TOTAL DEPTH 9290 PERF. 8275 - 8920

10	186	N	138	-0-	-48	-0-	138	2			N	-0-					-0-
11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	154	2	33	9	N	30					30

HUTCHINSON GAS UNIT WELL #: 1 RRCID -> 250448 COMPL. DATE 09/29/2007 TOTAL DEPTH 12700 PERF. 7868 - 10100

10	831	N	831	-0-	-0-	-0-	807	2	24	9	N	22					160
11	804	N	804	-0-	-0-	-0-	780	2	24	9	N	22					182
12	744	N	744	-0-	-0-	-0-	732	2	12	9	N	11					193
01	801	N	801	-0-	-0-	-0-	755	2	46	9	N	42					235
02	706	N	706	-0-	-0-	-0-	653	2	53	9	N	48	184	1			99
*03	743	N	743	-0-	-0-	-0-	724	2	19	9	N	17	107	1			9

TUCKER WELL #: 1 RRCID -> 252179 COMPL. DATE 08/06/2009 TOTAL DEPTH 14700 PERF. 9281 - 9775

10	1643	N	1628	-0-	-15	-0-	1628	2			N	-0-					22
11	1590	N	1528	-0-	-62	-0-	1528	2			N	-0-					22
12	1643	N	1593	-0-	-50	-0-	1590	2	3	9	N	3					25
01	1643	N	1524	-0-	-119	-0-	1524	2			N	-0-					25
02	1428	N	1391	-0-	-37	-0-	1382	2	9	9	N	8					33
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					33

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
SMITH FAMILY TRUST GAS UNIT WELL #: 5 RRCID -> 254060 COMPL. DATE 12/01/2007 TOTAL DEPTH 8870 PERF. 7411 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1520	-0-	-185	-0-	11	1	1484	2	N	23					130
							25	9									
11	1560	N	1357	-0-	-203	-0-	6	1	1342	2	N	8					138
							9	9									
12	1581	N	1453	-0-	-128	-0-	13	1	1403	2	N	34					172
							37	9									
01	1519	N	999	-0-	-520	-0-	985	2	14	9	N	13					185
02	1260	N	647	-0-	-613	-0-	647	2			N	-0-					185
03	1457	N	896	-0-	-561	-0-	820	2	76	9	N	69	224	1			30

SOUTHWEST OPERATING, INC.-TYLER 806415
MELTON WELL #: 1 RRCID -> 211613 COMPL. DATE 12/18/2004 TOTAL DEPTH 9000 PERF. 7785 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	484	-0-	-43	-0-	484	2			N	-0-					163
11	627	N	627	-0-	-0-	-0-	627	2			N	-0-					163
12	527	N	492	-0-	-35	-0-	492	2			N	-0-					163
01	570	N	570	-0-	-0-	-0-	569	2	1	9	N	1					164
02	588	N	438	-0-	-150	-0-	438	2			N	-0-					164
03	496	N	422	-0-	-74	-0-	422	2			N	-0-					164

GRAY WELL #: 1 RRCID -> 215475 COMPL. DATE 08/06/2005 TOTAL DEPTH 8700 PERF. 7848 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	773	N	773	-0-	-0-	-0-	751	2	22	9	N	20					67
11	845	N	845	-0-	-0-	-0-	845	2			N	-0-					67
12	868	N	868	-0-	-0-	-0-	843	2	25	9	N	23					90
01	2500	N	2500	-0-	-0-	-0-	2450	2	50	9	N	45					135
02	961	N	961	-0-	-0-	-0-	961	2			N	-0-					135
03	868	N	721	-0-	-147	-0-	718	2	3	9	N	3					138

CHRISTOPHER WELL #: 1 RRCID -> 218376 COMPL. DATE 01/14/2006 TOTAL DEPTH 8705 PERF. 7774 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					41
11	0	N	-0-	-0-	-0-	-0-					N	-0-					41
12	0	N	-0-	-0-	-0-	-0-					N	-0-					41
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41

PRINCE WELL #: 2 RRCID -> 238343 COMPL. DATE 04/05/2007 TOTAL DEPTH 9200 PERF. 7972 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					112
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	62	N	-0-	-0-	-62	-0-					N	-0-					112
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					112
*03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					112

TANOS EXPLORATION II, LLC 835976
LEE "D" GAS UNIT WELL #: 5 RRCID -> 245894 COMPL. DATE 02/01/2009 TOTAL DEPTH 9860 PERF. 7641 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	633	-0-	-235	-0-	569	2	64	9	Y	58	122	1			85
11	780	N	413	-0-	-367	-0-	365	2	48	9	Y	44					129
12	590	N	328	-0-	-262	-0-	254	2	74	9	Y	67					196
*01	1139	N	1139	-0-	-0-	-0-	1031	2	108	9	Y	98	238	1			56
02	815	N	815	-0-	-0-	-0-	727	2	88	9	Y	80					136
*03	970	N	970	-0-	-0-	-0-	886	2	84	9	Y	76	123	1			89

NACONICHE CREEK (ROD.-TP CONS.) //CONT.// 64300 287 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
TRAYNHAM WELL #: 1 RRCID -> 251590 COMPL. DATE 08/01/2009 TOTAL DEPTH 11182 PERF. 8778 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1278	-0-	1278	3872	1278	2			Y	-0-					36
11	DLQ G-10		1204	-0-	1204	5076	1204	2			Y	-0-					36
12	3000	N	1219	-0-	-1781	3295	1219	2			Y	-0-					36
*01	3100	N	1030	-0-	-2070	1225	1030	2			Y	-0-					36
*02	2209	N	984	-0-	-1225	-0-	984	2			Y	-0-	25	1			11
03	1209	N	1182	-0-	-27	-0-	1182	2			Y	-0-					11

BURT WELL #: 1 RRCID -> 254413 COMPL. DATE 10/30/2009 TOTAL DEPTH 11270 PERF. 8785 - 11136

10	DLQ G-10		470	-0-	470	1362	430	2	40	9	Y	36					150
11	DLQ G-10		443	-0-	443	1805	418	2	25	9	Y	23					173
12	2156	N	351	-0-	-1805	-0-	327	2	24	9	Y	22					195
*01	465	N	66	-0-	-399	-0-	16	2	50	9	Y	45					240
02	420	N	99	-0-	-321	-0-	47	2	52	9	Y	47	169	1			118
03	341	N	321	-0-	-20	-0-	299	2	22	9	Y	20					138

NACONICHE CREEK (TRAVIS PEAK) 64300 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
WATT GAS UNIT WELL #: 1 RRCID -> 196984 COMPL. DATE 07/19/2003 TOTAL DEPTH 8950 PERF. 7744 - 8654

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NACONICHE CREEK, E. (PETTIT I) 64301 675 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
FOSHEE, R. P. WELL #: R 1 U RRCID -> 113770 COMPL. DATE 10/05/1984 TOTAL DEPTH 8853 PERF. 7621 - 7629

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COHEN WELL #: 1 RRCID -> 150845 COMPL. DATE 06/23/1994 TOTAL DEPTH 8605 PERF. 7740 - 7751

10	2000	N	2000	-0-	-0-	-0-	804	1	1196	2	Y	-0-					43
11	1973	N	1973	-0-	-0-	-0-	821	1	1152	2	Y	-0-					43
12	1185	N	1185	-0-	-0-	-0-	127	1	1058	2	Y	-0-	32	1			11
01	930	N	917	-0-	-13	-0-	874	2	43	9	Y	39					50
02	T. A.		888	-0-	888	888	888	2			Y	-0-					50
03	T. A.		996	-0-	996	1884	996	2			Y	-0-					50

NACONICHE CREEK, W. (PETTIT) 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. 429781
STONE WELL #: 1 RRCID -> 122690 COMPL. DATE 02/09/1986 TOTAL DEPTH 8448 PERF. 7750 - 7756

10	1271	X	875	-0-	-396	-0-	875	2			N	-0-					154
11	1110	X	960	-0-	-150	-0-	960	2			N	-0-					154
12	1178	X	992	-0-	-186	-0-	992	2			N	-0-					154
01	1178	X	950	-0-	-228	-0-	950	2			N	-0-					154
02	1064	X	841	-0-	-223	-0-	841	2			N	-0-					154
03	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					154

NACONICHE CREEK, W. (PETTIT) //CONT.// 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
MCFADDIN WELL #: 1 C RRCID -> 109563 COMPL. DATE 07/05/1983 TOTAL DEPTH 8856 PERF. 7862 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREDONIA INVESTMENTS, INC. WELL #: 1 RRCID -> 113265 COMPL. DATE 09/13/1984 TOTAL DEPTH 10355 PERF. 7752 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1033	-0-	-21	-0-	1033	2			N	-0-					37
11	1020	N	972	-0-	-48	-0-	972	2			N	-0-					37
12	1054	N	983	-0-	-71	-0-	983	2			N	-0-					37
01	1023	N	956	-0-	-67	-0-	956	2			N	-0-					37
02	896	N	819	-0-	-77	-0-	819	2			N	-0-					37
*03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					37

MCLAIN, RUFUS WELL #: 1 RRCID -> 113297 COMPL. DATE 08/06/1984 TOTAL DEPTH 8475 PERF. 7775 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	368	-0-	-4	-0-	368	2			N	-0-					32
11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					32
12	372	N	362	-0-	-10	-0-	362	2			N	-0-					32
01	372	N	362	-0-	-10	-0-	362	2			N	-0-					32
02	336	N	326	-0-	-10	-0-	326	2			N	-0-					32
03	372	N	363	-0-	-9	-0-	363	2			N	-0-					32

GARRETT, ARCHIE GAS UNIT WELL #: 1 RRCID -> 113300 COMPL. DATE 09/26/1984 TOTAL DEPTH 9200 PERF. 7862 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2110	-0-	-494	-0-	2109	2	1	9	N	1					22
11	2010	X	1645	-0-	-365	-0-	1645	2			N	-0-					22
12	1612	X	1328	-0-	-284	-0-	1328	2			N	-0-					22
01	2108	X	1404	-0-	-704	-0-	1397	2	7	9	N	6					28
02	1904	X	1818	-0-	-86	-0-	1810	2	8	9	N	7					35
03	2108	X	1667	-0-	-441	-0-	1665	2	2	9	N	2					37

FREE, R. H. WELL #: 1 RRCID -> 114666 COMPL. DATE 01/18/2001 TOTAL DEPTH 8800 PERF. 7015 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

STILL, JOE MACK WELL #: 1 RRCID -> 115450 COMPL. DATE 01/02/1985 TOTAL DEPTH 8900 PERF. 7765 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT, ARCHIE GAS UNIT WELL #: 1 U RRCID -> 117331 COMPL. DATE 06/10/1985 TOTAL DEPTH 9205 PERF. 7794 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NACONICHE CREEK, W. (PETTIT) //CONT.// 64305 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
RICHARDSON, J. D. WELL #: 1 RRCID -> 117978 COMPL. DATE 08/09/1985 TOTAL DEPTH 8295 PERF. 7766 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	91	-0-	-33	-0-	91	2			N	-0-					30
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					30
12	124	N	30	-0-	-94	-0-	30	2			N	-0-					30
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					30
02	142	N	142	-0-	-0-	-0-	142	2			N	-0-					30
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					30

REAVLEY WELL #: 1 RRCID -> 119812 COMPL. DATE 11/16/1985 TOTAL DEPTH 8900 PERF. 7980 - 7998

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

LAIRD, LOMA L. WELL #: 1 RRCID -> 172245 COMPL. DATE 02/03/1999 TOTAL DEPTH 8852 PERF. 8004 - 8125

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADSHAW, M. WELL #: 1 RRCID -> 177347 COMPL. DATE 02/23/2000 TOTAL DEPTH 8710 PERF. 6987 - 8078

10	713	N	577	-0-	-136	-0-	577	2			N	-0-					71
11	705	N	705	-0-	-0-	-0-	705	2			N	-0-					71
12	717	N	717	-0-	-0-	-0-	717	2			N	-0-					71
01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					71
02	672	N	650	-0-	-22	-0-	650	2			N	-0-					71
*03	725	N	725	-0-	-0-	-0-	725	2			N	-0-					71

NACONICHE CREEK, W. (TRAVIS PK.) 64305 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
MCFADDIN WELL #: 1 T RRCID -> 109564 COMPL. DATE 07/05/1983 TOTAL DEPTH 8856 PERF. 8421 - 8493

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL, R.W. WELL #: 1 L RRCID -> 115304 COMPL. DATE 02/16/1985 TOTAL DEPTH 9205 PERF. 8801 - 9139

10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					80
11	564	N	564	-0-	-0-	-0-	564	2			N	-0-					80
12	558	N	557	-0-	-1	-0-	557	2			N	-0-					80
01	558	N	541	-0-	-17	-0-	541	2			N	-0-					80
02	532	N	501	-0-	-31	-0-	501	2			N	-0-					80
03	558	N	553	-0-	-5	-0-	553	2			N	-0-					80

NACONICHE CREEK, W. (TRAVIS PK.)//CONT.// 64305 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SND OPERATING, L.L.C. //CONT.// 797127
NACONICHE CREEK WELL #: 1 RRCID -> 198359 COMPL. DATE 09/22/2003 TOTAL DEPTH 9100 PERF. 8368 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NAVARRO CROSSING 64605 001 ASSOCIATED ONE WELL CNTY: HOUSTON
RIDGE PETROLEUM INC. 711106
DAILEY, R.S. & H.H. WELL #: 4 RRCID -> 129458 COMPL. DATE 11/29/1988 TOTAL DEPTH 5894 PERF. 5836 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71
02	0	N	-0-	-0-	-0-	-0-					N	-0-					71
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					71

HALEY HEIRS WELL #: 1 RRCID -> 197524 COMPL. DATE N/A TOTAL DEPTH 5951 PERF. 5865 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVARRO CROSSING (DEXTER B) 64605 100 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BALANCE PRODUCTION CORPORATION 047129
TAYLOR, F. E. WELL #: 1 RRCID -> 174364 COMPL. DATE 01/09/1999 TOTAL DEPTH 6240 PERF. 5181 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS PETROLEUM COMPANY 097323
PERRONE WELL #: 1 RRCID -> 082866 COMPL. DATE 05/24/1979 TOTAL DEPTH 6385 PERF. 6232 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					90

PERRONE WELL #: 3 RRCID -> 085132 COMPL. DATE 07/14/1979 TOTAL DEPTH 6250 PERF. 6175 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

NAVARRO CROSSING (DEXTER B) //CONT.// 64605 100 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BROOKS PETROLEUM COMPANY //CONT.// 097323
GILMORE WELL #: 1 RRCID -> 085511 COMPL. DATE 11/21/1979 TOTAL DEPTH 6251 PERF. 6188 - 6198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			61

PERRONE WELL #: 4 RRCID -> 086103 COMPL. DATE 11/19/1979 TOTAL DEPTH 6248 PERF. 6191 - 6206

10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			5

PETROREAL INC. 660891
DAILEY, F. C. WELL #: 1 RRCID -> 177099 COMPL. DATE 03/11/1998 TOTAL DEPTH 6300 PERF. 5900 - 5940

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAVARRO CROSSING (EAGLEFORD) 64605 126 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
ACCIDIE EXPLORATION AND DEV.,INC 003399
DAILEY "A" WELL #: 1 RRCID -> 118212 COMPL. DATE 04/23/1985 TOTAL DEPTH 5944 PERF. 5720 - 5730

10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAVARRO CROSSING (GLEN ROSE A) 64605 131 NON-ASSOCIATED EXEMPT CNTY: HOUSTON
BALANCE PRODUCTION CORPORATION 047129
MARTIN-DAILEY WELL #: 1 RRCID -> 174631 COMPL. DATE 05/17/1999 TOTAL DEPTH 9067 PERF. 8194 - 8200

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36

VALENCE OPERATING COMPANY 881167
NAVARRO CROSSING G.U. 11 WELL #: 2 RRCID -> 172007 COMPL. DATE 01/15/1999 TOTAL DEPTH 10511 PERF. N/A

10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NAVARRO CROSSING (GLEN ROSE,UP.) 64605 142 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
ACCIDIE EXPLORATION AND DEV.,INC 003399
DAILEY "A" WELL #: 2 RRCID -> 117330 COMPL. DATE 05/17/1985 TOTAL DEPTH 8550 PERF. 8360 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK "T" PETROLEUM, INC. 075784
DAILEY, R. S. WELL #: 12 RRCID -> 121618 COMPL. DATE 04/06/1986 TOTAL DEPTH 8450 PERF. 8386 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	#	1817	-0-	-818	-0-	1817	2			N	-0-					-0-
11	1890	#	1858	-0-	-32	-0-	351	1	1507	2	N	-0-					-0-
12	2449	#	2026	-0-	-423	-0-	390	1	1636	2	N	-0-					-0-
01	2449	#	1944	-0-	-505	-0-	325	1	1619	2	N	-0-					-0-
02	1736	N	1574	-0-	-162	-0-	288	1	1286	2	N	-0-					-0-
03	2015	N	1922	-0-	-93	-0-	330	1	1592	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
NAVARRO CROSSING GAS UNIT # 11 WELL #: 1 U RRCID -> 016400 COMPL. DATE 07/13/1962 TOTAL DEPTH 10575 PERF. 8307 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVARRO CROSSING (PETTIT) 64605 426 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
VALENCE OPERATING COMPANY 881167
NAVARRO CGU 11 WELL #: 1 L RRCID -> 016402 COMPL. DATE 07/13/1962 TOTAL DEPTH 10575 PERF. 9734 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1187	-0-	-115	-0-	1187	2			N	-0-					9
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					9
12	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					9
01	1178	N	1041	-0-	-137	-0-	1041	2			N	-0-					9
02	980	N	963	-0-	-17	-0-	963	2			N	-0-					9
03	1240	N	1142	-0-	-98	-0-	1142	2			N	-0-					9

NAVARRO CROSSING (PETTIT A) 64605 430 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
BLOCK "T" PETROLEUM, INC. 075784
DAILEY, H. H. WELL #: 1 RRCID -> 102817 COMPL. DATE 01/26/2012 TOTAL DEPTH 13680 PERF. 9731 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAVARRO CROSSING (RODESSA) 64605 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
BLOCK "T" PETROLEUM, INC. 075784
DAILEY, R. S. WELL #: 10 RRCID -> 103894 COMPL. DATE 09/21/2011 TOTAL DEPTH 10400 PERF. 9448 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4120	-0-	-1801	-0-	4120	2			Y	-0-					188
11	5340	X	2201	-0-	-3139	-0-	340	1	1861	2	Y	-0-					188
12	5363	X	-0-	-0-	-5363	-0-					Y	-0-					188
01	5115	X	-0-	-0-	-5115	-0-					Y	-0-					188
02	4312	X	-0-	-0-	-4312	-0-					Y	-0-					188
03	4123	X	2	-0-	-4121	-0-	2	2			Y	-0-					188

NAVARRO CROSSING (WOODBINE) 64605 710 ASSOCIATED CAPACITY CNTY: LEON
BALANCE PRODUCTION CORPORATION 047129
DAILEY, S. M. WELL #: 1 RRCID -> 180678 COMPL. DATE 09/07/2000 TOTAL DEPTH 6450 PERF. 6408 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIDGE PETROLEUM INC. 711106
SHARTLE GAS UNIT WELL #: 1 RRCID -> 178363 COMPL. DATE 10/30/2000 TOTAL DEPTH 10020 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25

NAVARRO CROSSING (WOODBINE,UP) 64605 750 ASSOCIATED ONE WELL CNTY: HOUSTON
RIDGE PETROLEUM INC. 711106
DAILEY, R. S. & H. H. WELL #: 7 RRCID -> 153594 COMPL. DATE 10/29/1981 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					124
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					124
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					124

NAVARRO CROSSING, SW. (DEXTER) 64612 080 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
PETROREAL INC. 660891
BRYANT/DAILEY WELL #: 1 RRCID -> 158234 COMPL. DATE 02/10/1996 TOTAL DEPTH 6334 PERF. 6177 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					8

NEUHOFF (CLARKSVILLE) 65011 100 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
PUCKETT HEIRS WELL #: 3 RRCID -> 100377 COMPL. DATE 03/08/1999 TOTAL DEPTH 10537 PERF. 9313 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					90
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					90
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					90
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					90
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

NEUHOFF (COTTON VALLEY SD) 65011 200 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
DAVIS, RUTH GAS UNIT WELL #: 1 RRCID -> 096113 COMPL. DATE 10/19/1981 TOTAL DEPTH 14300 PERF.12403 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	337	-0-	-221	-0-	311	3	26	9	N	24					204
11	510	N	426	-0-	-84	-0-	358	3	68	9	N	62					266
12	456	N	456	-0-	-0-	-0-	426	3	30	9	N	27	190	1			103
01	498	N	498	-0-	-0-	-0-	443	3	55	9	N	50					153
02	481	N	481	-0-	-0-	-0-	425	3	56	9	N	51					204
*03	561	N	561	-0-	-0-	-0-	508	3	53	9	N	48	188	1			64

NEUHOFF (COTTON VALLEY M SD) 65011 250 NON-ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
SUN-DAVIS UNIT WELL #: 1 RRCID -> 096018 COMPL. DATE 03/31/2000 TOTAL DEPTH 14500 PERF.14324 - 14436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	#	311	-0-	-185	-0-	311	3			N	-0-					89
11	570	#	220	-0-	-350	-0-	220	3			N	-0-					89
12	589	#	443	-0-	-146	-0-	443	3			N	-0-					89
01	589	#	575	-0-	-14	-0-	575	3			N	-0-					89
02	448	#	208	-0-	-240	-0-	208	3			N	-0-	81	1			8
03	434	#	384	-0-	-50	-0-	384	3			N	-0-					8

NEVIS (RODESSA) 65057 333 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
BAY-TECH OPERATING CO., INC. 057935
BROWN, WALTER B. WELL #: 1 RRCID -> 047256 COMPL. DATE 08/05/1968 TOTAL DEPTH 9576 PERF. 8079 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	611	-0-	-40	-0-	611	2			N	-0-					124
11	930	N	272	-0-	-658	-0-	272	2			N	-0-					124
12	501	N	501	-0-	-0-	-0-	501	2			N	-0-					124
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					124
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					124
03	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					124

BROWN, WALTER B. WELL #: 2A RRCID -> 252829 COMPL. DATE 06/18/2009 TOTAL DEPTH 8130 PERF. 7977 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	T. A.		-0-	-0-	-0-	-0-					N	5					95
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

NEW BARN (COTTON VALLEY SAND) 65092 125 NON-ASSOCIATED ONE WELL CNTY: CASS
BUFFCO PRODUCTION INC. 106406
SIMPSON "E" WELL #: 1 RRCID -> 145443 COMPL. DATE 12/03/1992 TOTAL DEPTH 11550 PERF.10798 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	#	2250	-0-	-571	-0-	2250	2			N	-0-					199
11	2730	#	1941	-0-	-789	-0-	1941	2			N	-0-					199
12	2666	#	2023	-0-	-643	-0-	2023	2			N	-0-					199
01	2449	#	1707	-0-	-742	-0-	1707	2			N	-0-					199
02	2128	#	1725	-0-	-403	-0-	1725	2			N	-0-					199
*03	2357	R	2357	-0-	-0-	-0-	2350	2	7	9	N	6					205

NEW CAMP (TRAVIS PEAK) 65108 475 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
BIG MOON WELL #: 1 RRCID -> 260212 COMPL. DATE 08/20/2012 TOTAL DEPTH 12700 PERF.10538 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	#	841	-0-	-120	-0-	450	1	367	2	N	22					84
							24	9									
11	900	#	701	-0-	-199	-0-	450	1	251	2	N	-0-					84
12	930	#	830	-0-	-100	-0-	450	1	380	2	N	-0-					84
01	930	#	848	-0-	-82	-0-	450	1	395	2	N	3					87
							3	9									
02	933	R	933	-0-	-0-	-0-	450	1	483	2	N	-0-					87
*03	1025	R	1025	-0-	-0-	-0-	450	1	561	2	N	13					100
							14	9									

NEW HOPE (COTTON VALLEY) 65157 250 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936
NEW HOPE DEEP UNIT WELL #: 49 D RRCID -> 163861 COMPL. DATE 03/28/1997 TOTAL DEPTH 10485 PERF. 9836 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	225	3	2	9	Y	2					65
11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					65
12	31	N	-0-	-0-	-31	-0-					Y	-0-					65
01	241	N	241	-0-	-0-	-0-	221	3	20	9	Y	18	45	1			38
02	84	N	-0-	-0-	-84	-0-					Y	-0-					38
*03	77	N	77	-0-	-0- B	-0-	73	3	4	9	Y	4					42

NEW HOPE DEEP UNIT WELL #: 24 D RRCID -> 165767 COMPL. DATE 08/07/1997 TOTAL DEPTH 10518 PERF. 9906 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 410 D RRCID -> 168218 COMPL. DATE 03/02/1998 TOTAL DEPTH 10500 PERF. 9860 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 73D RRCID -> 216165 COMPL. DATE 08/25/2005 TOTAL DEPTH 10483 PERF. 8886 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	244	-0-	-190	-0-	20	1	196	3	Y	25	21	1			17
							28	9									
11	422	N	422	-0-	-0-	-0-	12	1	396	3	Y	13	16	1			14
							14	9									
12	1981	N	1981	-0-	-0-	-0-	62	1	1873	3	Y	42	50	1			6
							46	9									
01	1070	N	1070	-0-	-0-	-0-	70	1	953	3	Y	43	45	1			4
							47	9									
02	499	N	499	-0-	-0-	-0-	22	1	464	3	Y	12	11	1			5
							13	9									
03	1953	N	587	-0-	-1366 B	-0-	23	1	530	3	Y	31	34	1			2
							34	9									

NEW HOPE (COTTON VALLEY) //CONT.// 65157 250 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 18D RRCID -> 216621 COMPL. DATE 10/29/2005 TOTAL DEPTH 10534 PERF. 9604 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEW HOPE DEEP UNIT WELL #: 413D RRCID -> 217030 COMPL. DATE 10/26/2005 TOTAL DEPTH 10568 PERF. 9582 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NEW HOPE DEEP UNIT WELL #: 75D RRCID -> 246848 COMPL. DATE 11/29/2008 TOTAL DEPTH 10400 PERF. 8909 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2402	N	2402	-0-	-0-	-0-	2322	3	80	9	Y	73	77	1			8
11	1653	N	1653	-0-	-0-	-0-	1580	3	73	9	Y	66	65	1			9
12	1953	N	1225	-0-	-728	-0-	1092	3	133	9	Y	121	123	1			7
01	2387	N	666	-0-	-1721	-0-	583	3	83	9	Y	75	78	1			4
02	1540	N	1280	-0-	-260	-0-	1183	3	97	9	Y	88	79	1			13
03	1240	N	1183	-0-	-57 B	-0-	1086	3	97	9	Y	88	84	1			17

NEW HOPE DEEP UNIT WELL #: 414D RRCID -> 247232 COMPL. DATE 01/06/2009 TOTAL DEPTH 10735 PERF. 8914 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3696	X	3696	-0-	-0-	-0-	3154	3	542	9	N	493	526	1			21
11	4955	X	4955	-0-	-0-	-0-	4372	3	583	9	N	530	494	1			57
12	4791	X	4791	-0-	-0-	-0-	4315	3	476	9	N	433	460	1			30
01	3906	X	3483	-0-	-423	-0-	2979	3	504	9	N	458	422	1			66
02	4536	X	4315	-0-	-221	-0-	3919	3	396	9	N	360	378	1			48
03	5022	X	4217	-0-	-805 B	-0-	3873	3	344	9	N	313	299	1			62

NEW HOPE (SMACKOVER) 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936
NEW HOPE DEEP UNIT WELL #: 11 D RRCID -> 016455 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF.12060 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 12 D RRCID -> 016456 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF.11910 - 12309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6107	-0-	-558	-0-	6107	3			N	-0-					-0-
11	6649	X	6649	-0-	-0-	-0-	6649	3			N	-0-					-0-
12	6941	X	6941	-0-	-0-	-0-	6941	3			N	-0-					-0-
01	6544	X	6544	-0-	-0-	-0-	6544	3			N	-0-					-0-
02	5746	X	5746	-0-	-0-	-0-	5746	3			N	-0-					-0-
*03	6417	X	6417	-0-	-0-	-0-	6417	3			N	-0-					-0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 41 D RRCID -> 016459 COMPL. DATE 04/29/1997 TOTAL DEPTH 12702 PERF.12034 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7724	-0-	-274	-0-	7724	3			N	-0-					-0-
11	7740	X	7278	-0-	-462	-0-	7278	3			N	-0-					-0-
12	7936	X	7172	-0-	-764	-0-	7172	3			N	-0-					-0-
01	7719	X	6661	-0-	-1058	-0-	6661	3			N	-0-					-0-
02	6972	X	5725	-0-	-1247	-0-	5725	3			N	-0-					-0-
03	7719	X	6244	-0-	-1475	-0-	6244	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 42 D RRCID -> 016460 COMPL. DATE 04/07/1960 TOTAL DEPTH N/A PERF.11897 - 12374

10	7719	X	7664	-0-	-55	-0-	7664	3			N	-0-					-0-
11	7470	X	7269	-0-	-201	-0-	7269	3			N	-0-					-0-
12	7967	X	7469	-0-	-498	-0-	7469	3			N	-0-					-0-
01	7688	X	7416	-0-	-272	-0-	7416	3			N	-0-					-0-
02	6944	X	6677	-0-	-267	-0-	6677	3			N	-0-					-0-
03	7657	X	6866	-0-	-791	-0-	6866	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 61 D RRCID -> 016464 COMPL. DATE 03/19/1992 TOTAL DEPTH 12362 PERF.11881 - 12248

10	5183	X	5183	-0-	-0-	-0-	5183	3			N	-0-					-0-
11	5040	X	5040	-0-	-0-	-0-	5040	3			N	-0-					-0-
12	4993	X	4993	-0-	-0-	-0-	4993	3			N	-0-					-0-
01	5580	X	4888	-0-	-692	-0-	4888	3			N	-0-					-0-
02	5040	X	4137	-0-	-903	-0-	4137	3			N	-0-					-0-
03	5208	X	4779	-0-	-429	-0-	4779	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 62 D RRCID -> 016465 COMPL. DATE 10/18/1959 TOTAL DEPTH 12502 PERF.11851 - 12360

10	2659	X	2659	-0-	-0-	-0-	2659	3			N	-0-					-0-
11	1590	X	1244	-0-	-346	-0-	1244	3			N	-0-					-0-
12	1643	X	1302	-0-	-341	-0-	1302	3			N	-0-					-0-
01	1457	X	1204	-0-	-253	-0-	1204	3			N	-0-					-0-
02	1316	X	1108	-0-	-208	-0-	1108	3			N	-0-					-0-
03	1457	X	1171	-0-	-286	-0-	1171	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 71 D RRCID -> 016466 COMPL. DATE 05/23/1958 TOTAL DEPTH N/A PERF.11962 - 12425

10	2320	N	2320	-0-	-0-	-0-	2320	3			N	-0-					-0-
11	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
12	2225	N	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
01	2325	N	2214	-0-	-111	-0-	2214	3			N	-0-					-0-
02	1850	N	1850	-0-	-0-	-0-	1850	3			N	-0-					-0-
03	2232	N	1966	-0-	-266	-0-	1966	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 72 D RRCID -> 016467 COMPL. DATE 12/15/1959 TOTAL DEPTH N/A PERF.12041 - 12376

10	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	868	N	724	-0-	-144	-0-	724	3			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	806	N	744	-0-	-62	-0-	744	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 13 D RRCID -> 030922 COMPL. DATE 06/12/1992 TOTAL DEPTH 12680 PERF.12386 - 12596

10	1497	N	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
11	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
12	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
01	1426	N	1343	-0-	-83	-0-	1343	3			N	-0-					-0-
02	1288	N	1180	-0-	-108	-0-	1180	3			N	-0-					-0-
03	1426	N	1374	-0-	-52	-0-	1374	3			N	-0-					-0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936

NEW HOPE DEEP UNIT WELL #: 63 D RRCID -> 042700 COMPL. DATE 11/23/2010 TOTAL DEPTH 12500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 44 D RRCID -> 076023 COMPL. DATE 02/14/1978 TOTAL DEPTH 12300 PERF.11892 - 12042

10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
11	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
12	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
03	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 45 D RRCID -> 086160 COMPL. DATE 12/30/1979 TOTAL DEPTH 12600 PERF.12216 - 12322

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 66 D RRCID -> 131094 COMPL. DATE 05/27/1989 TOTAL DEPTH 12450 PERF.11798 - 12217

10	9579	X	8587	-0-	-992	-0-	8587	3			N	-0-					-0-
11	8340	X	6135	-0-	-2205	-0-	6135	3			N	-0-					-0-
12	8773	X	7287	-0-	-1486	-0-	7287	3			N	-0-					-0-
01	8773	X	7247	-0-	-1526	-0-	7247	3			N	-0-					-0-
02	7924	X	5296	-0-	-2628	-0-	5296	3			N	-0-					-0-
03	8587	X	8416	-0-	-171	-0-	8416	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 14D RRCID -> 132774 COMPL. DATE 11/16/1989 TOTAL DEPTH 12500 PERF.12003 - 12251

10	7801	X	7801	-0-	-0-	-0-	7801	3			N	-0-					-0-
11	7851	X	7851	-0-	-0-	-0-	7851	3			N	-0-					-0-
12	7597	X	7597	-0-	-0-	-0-	7597	3			N	-0-					-0-
01	6045	X	2915	-0-	-3130	-0-	2915	3			N	-0-					-0-
02	5460	X	2082	-0-	-3378	-0-	2082	3			N	-0-					-0-
*03	6399	X	6399	-0-	-0-	-0-	6399	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 23-D RRCID -> 135762 COMPL. DATE 08/20/1990 TOTAL DEPTH 12550 PERF.11950 - 12290

10	3503	X	3165	-0-	-338	-0-	3165	3			N	-0-					-0-
11	3390	X	2968	-0-	-422	-0-	2968	3			N	-0-					-0-
12	3503	X	3099	-0-	-404	-0-	3099	3			N	-0-					-0-
01	2728	X	2682	-0-	-46	-0-	2682	3			N	-0-					-0-
02	2464	X	2436	-0-	-28	-0-	2436	3			N	-0-					-0-
03	2728	X	2617	-0-	-111	-0-	2617	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 15-D RRCID -> 137541 COMPL. DATE 01/04/1991 TOTAL DEPTH 12580 PERF.11827 - 12258

10	1984	N	1969	-0-	-15	-0-	1969	3			N	-0-					-0-
11	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
12	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					-0-
01	1984	N	1231	-0-	-753	-0-	1231	3			N	-0-					-0-
02	1848	N	1709	-0-	-139	-0-	1709	3			N	-0-					-0-
03	1984	N	1509	-0-	-475	-0-	1509	3			N	-0-					-0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936

NEW HOPE DEEP UNIT WELL #: 47-D RRCID -> 137663 COMPL. DATE 10/24/1990 TOTAL DEPTH 12580 PERF.11801 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	775	N	644	-0-	-131	-0-	644	3			N	-0-					-0-
02	588	N	567	-0-	-21	-0-	567	3			N	-0-					-0-
03	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 48 D RRCID -> 144287 COMPL. DATE 01/26/1993 TOTAL DEPTH 12500 PERF.11883 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7409	X	7409	-0-	-0-	-0-	7409	3			N	-0-					-0-
11	7250	X	7250	-0-	-0-	-0-	7250	3			N	-0-					-0-
12	7385	X	7385	-0-	-0-	-0-	7385	3			N	-0-					-0-
01	9397	X	9397	-0-	-0-	-0-	9397	3			N	-0-					-0-
02	8498	X	8498	-0-	-0-	-0-	8498	3			N	-0-					-0-
*03	9251	X	9251	-0-	-0-	-0-	9251	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 32 D RRCID -> 144417 COMPL. DATE 02/11/1993 TOTAL DEPTH 12650 PERF.11855 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7523	X	7523	-0-	-0-	-0-	7523	3			N	-0-					-0-
11	7706	X	7706	-0-	-0-	-0-	7706	3			N	-0-					-0-
12	8110	X	8110	-0-	-0-	-0-	8110	3			N	-0-					-0-
01	8369	X	8369	-0-	-0-	-0-	8369	3			N	-0-					-0-
02	7434	X	7434	-0-	-0-	-0-	7434	3			N	-0-					-0-
03	8122	X	6973	-0-	-1149	-0-	6973	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 16D RRCID -> 169225 COMPL. DATE 04/25/1998 TOTAL DEPTH 12350 PERF.12008 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5488	-0-	-216	-0-	5488	3			N	-0-					-0-
11	5520	X	5376	-0-	-144	-0-	5376	3			N	-0-					-0-
12	5700	X	5700	-0-	-0-	-0-	5700	3			N	-0-					-0-
01	5642	X	5424	-0-	-218	-0-	5424	3			N	-0-					-0-
02	5096	X	4905	-0-	-191	-0-	4905	3			N	-0-					-0-
03	5704	X	5141	-0-	-563	-0-	5141	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 412D RRCID -> 169294 COMPL. DATE 04/07/2009 TOTAL DEPTH 12500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 68 D RRCID -> 220437 COMPL. DATE 01/17/2006 TOTAL DEPTH 12535 PERF.11916 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-
11	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					-0-
12	2161	N	2161	-0-	-0-	-0-	2161	3			N	-0-					-0-
01	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
03	2170	N	759	-0-	-1411	-0-	759	3			N	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 69D RRCID -> 236855 COMPL. DATE 10/27/2007 TOTAL DEPTH 12500 PERF.11921 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20770	X	19705	-0-	-1065	-0-	19705	3			N	-0-					-0-
11	19290	X	18705	-0-	-585	-0-	18705	3			N	-0-					-0-
12	19933	X	19878	-0-	-55	-0-	19878	3			N	-0-					-0-
01	19716	X	18978	-0-	-738	-0-	18978	3			N	-0-					-0-
02	17808	X	16749	-0-	-1059	-0-	16749	3			N	-0-					-0-
03	19871	X	17435	-0-	-2436	-0-	17435	3			N	-0-					-0-

NEW HOPE (SMACKOVER) //CONT.// 65157 800 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. //CONT.// 945936
NEW HOPE DEEP UNIT WELL #: 76D RRCID -> 238119 COMPL. DATE 04/29/2008 TOTAL DEPTH 12487 PERF.11896 - 12347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	8401	-0-	-713	-0-	8401	3			N	-0-					-0-
11	8430	X	7972	-0-	-458	-0-	7972	3			N	-0-					-0-
12	8525	X	8282	-0-	-243	-0-	8282	3			N	-0-					-0-
01	8463	X	6894	-0-	-1569	-0-	6894	3			N	-0-					-0-
02	7644	X	6652	-0-	-992	-0-	6652	3			N	-0-					-0-
03	8401	X	7060	-0-	-1341	-0-	7060	3			N	-0-					-0-

NEW HOPE (TRAVIS PEAK) 65157 850 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
XTO ENERGY INC. 945936
NEW HOPE DEEP UNIT WELL #: 49 F RRCID -> 163871 COMPL. DATE 04/15/1997 TOTAL DEPTH 10485 PERF. 9048 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 410 F RRCID -> 168217 COMPL. DATE 02/14/1998 TOTAL DEPTH 10500 PERF. 9004 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW HOPE DEEP UNIT WELL #: 73D RRCID -> 216166 COMPL. DATE 08/25/2005 TOTAL DEPTH 10483 PERF. 8886 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW HOPE DEEP UNIT WELL #: 75D RRCID -> 246849 COMPL. DATE 11/29/2008 TOTAL DEPTH 10400 PERF. 8909 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW HOPE DEEP UNIT WELL #: 414D RRCID -> 247233 COMPL. DATE 01/06/2009 TOTAL DEPTH 10735 PERF. 8914 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	41271					N	NO RPT					-0-

NOGO (TRAVIS PEAK) 65698 400 NON-ASSOCIATED EXEMPT CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
COLEMAN, BETTIE WELL #: 2 RRCID -> 141384 COMPL. DATE 02/15/1992 TOTAL DEPTH 8307 PERF. 7968 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILER, BENNYE UNIT WELL #: 4 RRCID -> 143512 COMPL. DATE 12/03/1992 TOTAL DEPTH 8175 PERF. 7878 - 7890

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHMORE GAS UNIT WELL #: 1-T RRCID -> 153539 COMPL. DATE 12/22/1994 TOTAL DEPTH 8144 PERF. 7908 - 8048

10	642	R	642	-0-	-0-	-0-	642	2			N	-0-					89
11	600	#	476	-0-	-124	-0-	454	2	22	9	N	20					109
12	620	#	612	-0-	-8	-0-	582	2	30	9	N	27	1	8			135
01	651	#	434	-0-	-217	-0-	434	2			N	-0-					135
02	657	R	657	-0-	-0-	-0-	635	2	22	9	N	20					155
*03	677	R	677	-0-	-0-	-0-	671	2	6	9	N	5					160

NOONDAY (TRAVIS PEAK) 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY 881167
BRACKEN GRANDCHILDREN TRUST WELL #: 2 RRCID -> 135300 COMPL. DATE 05/01/2008 TOTAL DEPTH 12939 PERF. 11410 - 12379

10	3720	X	2198	-0-	-1522	-0-	2197	2	1	9	Y	1	1	8			-0-
11	3510	X	1766	-0-	-1744	-0-	1766	2			Y	-0-					-0-
12	3627	X	2048	-0-	-1579	-0-	2048	2			Y	-0-					-0-
01	3627	X	2546	-0-	-1081	-0-	2447	2	99	9	Y	90	47	1			43
02	2549	X	2549	-0-	-0-	-0-	2461	2	88	9	Y	80	83	1	1	8	39
*03	4545	X	4545	-0-	-0-	-0-	4433	2	112	9	Y	102	86	1			55

LUSCOMBE, KATHERINE GAS UNIT WELL #: 1 RRCID -> 186144 COMPL. DATE 05/01/2008 TOTAL DEPTH 12675 PERF. 11374 - 12516

10	3317	X	2901	-0-	-416	-0-	2771	2	130	9	Y	118	82	1			42
11	3090	X	2667	-0-	-423	-0-	2504	2	163	9	Y	148	165	1			25
12	3193	X	1984	-0-	-1209	-0-	1865	2	119	9	Y	108	126	1			7
01	2914	X	2604	-0-	-310	-0-	2481	2	123	9	Y	112	66	1			53
02	2632	X	2103	-0-	-529	-0-	2015	2	88	9	Y	80	94	1	1	8	38
03	2914	X	2560	-0-	-354	-0-	2482	2	78	9	Y	71	71	1	1	8	37

BRACKEN GRANDCHILDREN TRUST WELL #: 1WD RRCID -> 186659 COMPL. DATE 01/18/2011 TOTAL DEPTH 13000 PERF. 6768 - 7198

10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOONDAY (TRAVIS PEAK) //CONT.// 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
HARALSON WELL #: 1 RRCID -> 213866 COMPL. DATE 05/01/2008 TOTAL DEPTH 12563 PERF.11352 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1424	-0-	-467	-0-	1359	2	65	9	Y	59	44	1			21
11	1830	N	1197	-0-	-633	-0-	1122	2	75	9	Y	68	77	1			12
12	1891	N	1598	-0-	-293	-0-	1500	2	98	9	Y	89	96	1			5
01	1426	N	1186	-0-	-240	-0-	1102	2	84	9	Y	76	45	1			36
02	2121	N	2121	-0-	-0-	-0-	1988	2	133	9	Y	121	97	1	3	8	57
*03	3100	N	3681	-0-	581	581	3514	2	167	9	Y	152	116	1			93

LUSCOMBE, KATHERINE GAS UNIT WELL #: 3 RRCID -> 238053 COMPL. DATE 01/04/2008 TOTAL DEPTH 12700 PERF.11342 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4729	-0-	-262	-0-	4688	2	41	9	Y	37	26	1			13
11	4800	X	4126	-0-	-674	-0-	4078	2	48	9	Y	44	50	1			7
12	4960	X	3127	-0-	-1833	-0-	3091	2	36	9	Y	33	38	1			2
01	4743	X	3636	-0-	-1107	-0-	3566	2	70	9	Y	64	36	1			30
02	4284	X	3373	-0-	-911	-0-	3315	2	58	9	Y	53	57	1	1	8	25
03	4743	X	2670	-0-	-2073	-0-	2637	2	33	9	Y	30	39	1			16

BRACKEN GRANDCHILDREN TRUST WELL #: 3 RRCID -> 244392 COMPL. DATE 06/07/2008 TOTAL DEPTH 13770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4876	X	4876	-0-	-0-	-0-	4690	2	186	9	Y	169	126	1			59
11	3828	X	3828	-0-	-0-	-0-	3626	2	202	9	Y	184	210	1			33
12	6315	X	6315	-0-	-0-	-0-	5988	2	327	9	Y	297	313	1			17
01	4069	X	4069	-0-	-0-	-0-	4069	2			Y	-0-	17	1			-0-
02	4452	X	3404	-0-	-1048	-0-	3404	2			Y	-0-					-0-
*03	6029	X	6029	-0-	-0-	-0-	6029	2			Y	-0-					-0-

BERRY WELL #: 1 RRCID -> 245291 COMPL. DATE 01/02/2009 TOTAL DEPTH 13750 PERF.11092 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9294	X	9294	-0-	-0-	-0-	9226	2	68	9	Y	62					142
11	11150	X	11150	-0-	-0-	-0-	11077	2	73	9	Y	66	173	1			35
12	11176	X	11176	-0-	-0-	-0-	11099	2	77	9	Y	70					105
01	11066	X	11066	-0-	-0-	-0-	10996	2	70	9	Y	64					169
02	9352	X	7139	-0-	-2213	-0-	7086	2	53	9	Y	48					217
03	10354	X	6743	-0-	-3611	-0-	6665	2	78	9	Y	71	183	1			105

LUSCOMBE, KATHERINE GAS UNIT WELL #: 5 RRCID -> 255849 COMPL. DATE 01/26/2010 TOTAL DEPTH 14200 PERF.11316 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1234	-0-	-1959	-0-	1189	2	45	9	Y	41	29	1			15
11	2520	X	2002	-0-	-518	-0-	1903	2	99	9	Y	90	90	1			15
12	2418	X	1344	-0-	-1074	-0-	1278	2	66	9	Y	60	71	1			4
01	1736	X	-0-	-0-	-1736	-0-					Y	-0-					4
02	1400	N	6	-0-	-1394	-0-	6	2			Y	-0-	4	1			-0-
*03	2447	N	2447	-0-	-0-	-0-	2315	2	132	9	Y	120	56	1			64

LUSCOMBE, KATHERINE GAS UNIT WELL #: 7 RRCID -> 256307 COMPL. DATE 06/25/2010 TOTAL DEPTH 13800 PERF.11304 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	5868	-0-	-425	-0-	5851	2	17	9	Y	15	11	1			5
11	6090	X	5396	-0-	-694	-0-	5375	2	21	9	Y	19	21	1			3
12	6293	X	4900	-0-	-1393	-0-	4881	2	19	9	Y	17	19	1			1
01	6293	X	5584	-0-	-709	-0-	5474	2	110	9	Y	100	57	1	1	8	43
02	5852	X	4405	-0-	-1447	-0-	4329	2	76	9	Y	69	78	1	1	8	33
03	5859	X	4832	-0-	-1027	-0-	4773	2	59	9	Y	54	58	1			29

LUSCOMBE, KATHERINE GAS UNIT WELL #: 8 RRCID -> 256308 COMPL. DATE 01/04/2010 TOTAL DEPTH 14128 PERF.11352 - 14052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	4539	-0-	-2343	-0-	4453	2	86	9	Y	78	52	1			28
11	5850	X	3828	-0-	-2022	-0-	3728	2	100	9	Y	91	103	1			16
12	5611	X	3134	-0-	-2477	-0-	3054	2	80	9	Y	73	84	1			5
01	4526	X	3348	-0-	-1178	-0-	3174	2	174	9	Y	158	86	1			77
02	4088	X	3604	-0-	-484	-0-	3438	2	166	9	Y	151	143	1	2	8	83
03	4526	X	2946	-0-	-1580	-0-	2848	2	98	9	Y	89	124	1			48

NOONDAY (TRAVIS PEAK) //CONT.// 65860 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
KATHERINE LUSCOMBE GAS UNIT WELL #: 4 RRCID -> 264463 COMPL. DATE 04/01/2011 TOTAL DEPTH 14025 PERF.11318 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	205	-0-	-3453	-0-	204	2	1	9	Y	1					1
11	3540	X	207	-0-	-3333	-0-	206	2	1	9	Y	1	2	1			-0-
12	3658	X	129	-0-	-3529	-0-	129	2			Y	-0-					-0-
01	3131	X	83	-0-	-3048	-0-	82	2	1	9	Y	1					1
02	1680	X	27	-0-	-1653	-0-	27	2			Y	-0-	1	1			-0-
03	217	X	32	-0-	-185	-0-	32	2			Y	-0-					-0-

NORTH TIMPSON (TRAVIS PEAK) 66078 100 NON-ASSOCIATED EXEMPT CNTY: SHELBY
MAYO, EDDIE 536900
DEAN, C. W. GAS UNIT WELL #: 1 RRCID -> 095992 COMPL. DATE 08/25/1981 TOTAL DEPTH 8000 PERF. 6905 - 6922

10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAK CREEK (JAMES LIME) 66459 225 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SND OPERATING, L.L.C. 797127
BARFIELD WELL #: 1 RRCID -> 189682 COMPL. DATE 06/23/2001 TOTAL DEPTH N/A PERF. 7644 - 12936

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ETBU GAS UNIT "B" WELL #: 1 RRCID -> 215984 COMPL. DATE 03/23/2005 TOTAL DEPTH 8875 PERF. 7302 - 7345

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAK HILL (COTTON VALLEY) 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC 020528
LETOURNEAU GAS UNIT 7 WELL #: 1 RRCID -> 073441 COMPL. DATE 08/30/1977 TOTAL DEPTH 10593 PERF. 9028 - 10476

10	2659	N	2659	-0-	-0-	-0-	2659	3			N	-0-					-0-
11	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
12	2523	N	2523	-0-	-0-	-0-	2523	3			N	-0-					-0-
01	2604	N	2349	-0-	-255	-0-	2349	3			N	-0-					-0-
02	2156	N	1995	-0-	-161	-0-	1995	3			N	-0-					-0-
03	2387	N	2010	-0-	-377	-0-	2010	3			N	-0-					-0-

LLOYD, C. E. WELL #: 1 RRCID -> 077152 COMPL. DATE 03/13/1978 TOTAL DEPTH 10849 PERF.10576 - 10724

10	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
11	180	N	12	-0-	-168	-0-	12	3			Y	-0-					-0-
12	345	N	345	-0-	-0-	-0-	343	3	2	9	Y	2	2	8			-0-
01	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
02	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
*03	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCWILLIAMS, J. WELL #: 1 RRCID -> 080228 COMPL. DATE 12/06/1978 TOTAL DEPTH 11113 PERF.10891 - 10989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	X	806	-0-	-155	-0-	806	3			Y	-0-					83
11	930	X	886	-0-	-44	-0-	886	3			Y	-0-					83
12	961	X	750	-0-	-211	-0-	750	3			Y	-0-					83
01	930	X	861	-0-	-69	-0-	861	3			Y	-0-					83
02	840	X	465	-0-	-375	-0-	465	3			Y	-0-					83
03	930	X	-0-	-0-	-930	-0-					Y	-0-					83

LETOURNEAU GU 2 WELL #: 1 RRCID -> 081774 COMPL. DATE 01/23/1979 TOTAL DEPTH 10512 PERF.10110 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
12	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 1 RRCID -> 082332 COMPL. DATE 04/25/1979 TOTAL DEPTH 10400 PERF.10022 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 1 RRCID -> 082349 COMPL. DATE 04/20/1979 TOTAL DEPTH 10555 PERF.10127 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2814	N	2814	-0-	-0-	-0-	2814	3			N	-0-					-0-
11	2717	N	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
12	2263	N	1417	-0-	-846	-0-	1417	3			N	-0-					-0-
01	2263	N	1173	-0-	-1090	-0-	1173	3			N	-0-					-0-
02	2548	N	789	-0-	-1759	-0-	789	3			N	-0-					-0-
03	1426	N	485	-0-	-941	-0-	485	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 1 RRCID -> 083940 COMPL. DATE 06/05/1979 TOTAL DEPTH 10516 PERF. 9890 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	773	-0-	-312	-0-	773	3			N	-0-					-0-
11	1050	X	766	-0-	-284	-0-	766	3			N	-0-					-0-
12	1085	X	751	-0-	-334	-0-	751	3			N	-0-					-0-
01	868	X	768	-0-	-100	-0-	768	3			N	-0-					-0-
02	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

SHEPPARD, B. GU2 WELL #: 1 RRCID -> 085153 COMPL. DATE 09/14/1979 TOTAL DEPTH 10463 PERF.10068 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	564	-0-	-738	-0-	564	3			N	-0-					-0-
11	1050	N	599	-0-	-451	-0-	599	3			N	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
01	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
02	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
03	1209	N	1094	-0-	-115	-0-	1094	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 4 RRCID -> 085291 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8890 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1319	-0-	-293	-0-	1319	3			N	-0-					-0-
11	1170	N	1169	-0-	-1	-0-	1169	3			N	-0-					-0-
12	1085	N	1078	-0-	-7	-0-	1078	3			N	-0-					-0-
01	1333	N	973	-0-	-360	-0-	973	3			N	-0-					-0-
02	1092	N	988	-0-	-104	-0-	988	3			N	-0-					-0-
03	1085	N	1066	-0-	-19	-0-	1066	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU ET AL WELL #: 501 RRCID -> 085958 COMPL. DATE 05/24/2000 TOTAL DEPTH 10525 PERF. 8730 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
11	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
12	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
01	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
02	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
03	1612	N	1498	-0-	-114	-0-	1498	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 1 RRCID -> 087379 COMPL. DATE 06/28/2000 TOTAL DEPTH 10556 PERF. 8998 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					-0-
11	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
12	1116	N	1092	-0-	-24	-0-	1092	3			N	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
02	1036	N	998	-0-	-38	-0-	998	3			N	-0-					-0-
*03	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 2 RRCID -> 087880 COMPL. DATE 06/26/2001 TOTAL DEPTH 10546 PERF. 8927 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
11	1350	N	1217	-0-	-133	-0-	1217	3			N	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
01	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					-0-
02	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
*03	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

TODD, J.O. GAS UNIT WELL #: 2 RRCID -> 088049 COMPL. DATE 04/17/1980 TOTAL DEPTH 10675 PERF.10322 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	248	N	242	-0-	-6	-0-	242	3			Y	-0-					-0-
02	224	N	212	-0-	-12	-0-	212	3			Y	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 20 RRCID -> 088239 COMPL. DATE 02/26/2002 TOTAL DEPTH 10480 PERF. 8936 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
11	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
12	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
02	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
*03	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 3 RRCID -> 090288 COMPL. DATE 07/20/2000 TOTAL DEPTH 10470 PERF. 8932 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1603	-0-	-40	-0-	1603	3			N	-0-					-0-
11	3000	N	5219	-0-	2219	2219	5219	3			N	-0-					-0-
12	3100	N	4642	-0-	1542	3761	4642	3			N	-0-					-0-
01	3100	N	4258	-0-	1158	4919	4258	3			N	-0-					-0-
02	8693	X	3774	-0-	-4919	-0-	3774	3			N	-0-					-0-
*03	3142	X	3142	-0-	-0-	-0-	3142	3			N	-0-					-0-

POOL, W. B. GAS UNIT WELL #: 1 RRCID -> 091206 COMPL. DATE 11/12/1980 TOTAL DEPTH 10875 PERF.10544 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708	X	1708	-0-	-0-	-0-	1690	3	18	9	Y	16	15	1			1
11	1830	X	1830	-0-	-0-	-0-	1815	3	15	9	Y	14	14	1			1
12	1767	X	1696	-0-	-71	-0-	1679	3	17	9	Y	15	15	1			1
01	1767	X	1622	-0-	-145	-0-	1607	3	15	9	Y	14	14	1			1
02	1652	N	1213	-0-	-439	-0-	1201	3	12	9	Y	11	11	1			1
03	1705	N	1477	-0-	-228	-0-	1459	3	18	9	Y	16	16	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 1 RRCID -> 091281 COMPL. DATE 10/10/1980 TOTAL DEPTH 10600 PERF. 9021 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
12	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
02	476	N	393	-0-	-83	-0-	393	3			N	-0-					-0-
03	434	N	304	-0-	-130	-0-	304	3			N	-0-					-0-

BALLOW ESTATE GAS UNIT WELL #: 1 RRCID -> 091550 COMPL. DATE 11/23/1980 TOTAL DEPTH 10700 PERF.10351 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1159	-0-	-19	-0-	1159	3			Y	-0-					-0-
11	1140	N	1113	-0-	-27	-0-	1113	3			Y	-0-					-0-
12	1178	N	1153	-0-	-25	-0-	1153	3			Y	-0-					-0-
01	1147	N	1141	-0-	-6	-0-	1141	3			Y	-0-					-0-
02	1036	N	1026	-0-	-10	-0-	1026	3			Y	-0-					-0-
03	1147	N	1114	-0-	-33	-0-	1114	3			Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 1 RRCID -> 091568 COMPL. DATE 10/09/1980 TOTAL DEPTH 10860 PERF.10515 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					23
11	1701	N	1701	-0-	-0-	-0-	1701	3			Y	-0-	23	1			-0-
12	1679	N	1679	-0-	-0-	-0-	1678	3	1	9	Y	1	1	8			-0-
01	2170	N	2170	-0-	-0-	-0-	2170	3			Y	-0-					-0-
02	1899	X	1899	-0-	-0-	-0-	1893	3	6	9	Y	5	5	8			-0-
03	1767	X	1624	-0-	-143	-0-	1621	3	3	9	Y	3	3	8			-0-

SHEPPARD, BAILEY GU5 WELL #: 1 RRCID -> 091570 COMPL. DATE 05/12/2000 TOTAL DEPTH 10450 PERF. 8890 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
11	2748	X	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
12	2938	X	2938	-0-	-0-	-0-	2938	3			N	-0-					-0-
01	1593	X	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
02	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
03	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-

MCALISTER GAS UNIT WELL #: 1 RRCID -> 092392 COMPL. DATE 01/15/1981 TOTAL DEPTH 10543 PERF.10194 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1743	-0-	-148	-0-	1743	3			Y	-0-					11
11	1740	N	1566	-0-	-174	-0-	1566	3			Y	-0-	11	1			-0-
12	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					-0-
01	1736	N	1601	-0-	-135	-0-	1601	3			Y	-0-					-0-
02	1556	N	1556	-0-	-0-	-0-	1556	3			Y	-0-					-0-
*03	3100	N	4448	-0-	1348	1348	4448	3			Y	-0-					-0-

LLOYD, C.E. ET ALL GAS UNIT 5 WELL #: 5 RRCID -> 092751 COMPL. DATE 07/16/1980 TOTAL DEPTH 11060 PERF.10640 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	498	-0-	-60	-0-	498	3			Y	-0-					181
11	510	N	478	-0-	-32	-0-	478	3			Y	-0-					181
12	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					181
01	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					181
02	448	N	210	-0-	-238	-0-	210	3			Y	-0-					181
03	806	N	-0-	-0-	-806	-0-					Y	-0-					181

CRIM, LEON ESTATE WELL #: 1 RRCID -> 092860 COMPL. DATE 03/13/1981 TOTAL DEPTH 10850 PERF.10562 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	809	-0-	-989	-0-	788	3	21	9	Y	19	18	1			1
11	1140	X	766	-0-	-374	-0-	747	3	19	9	Y	17	17	1			1
12	837	X	751	-0-	-86	-0-	732	3	19	9	Y	17	17	1			1
01	837	X	757	-0-	-80	-0-	739	3	18	9	Y	16	16	1			1
02	756	X	636	-0-	-120	-0-	623	3	13	9	Y	12	12	1			1
03	806	X	735	-0-	-71	-0-	714	3	21	9	Y	19	19	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHAW ESTATE WELL #: 1 RRCID -> 092891 COMPL. DATE 02/19/1981 TOTAL DEPTH 10850 PERF.10558 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	716	-0-	-59	-0-	716	3			N	-0-					112
11	961	N	961	-0-	-0-	-0-	823	3	138	9	N	125	183	1			54
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					54
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					54
02	840	N	328	-0-	-512	-0-	328	3			N	-0-					54
03	775	N	-0-	-0-	-775	-0-					N	-0-					54

PRICE GAS UNIT WELL #: 2 RRCID -> 092895 COMPL. DATE 01/26/1981 TOTAL DEPTH 10750 PERF.10443 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	81	-0-	-167	-0-	81	3			Y	-0-					-0-
11	420	N	143	-0-	-277	-0-	143	3			Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADDOX ESTATE GAS UNIT WELL #: 1 RRCID -> 093287 COMPL. DATE 04/11/1981 TOTAL DEPTH 10850 PERF.10570 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	209	-0-	-39	-0-	209	3			N	-0-					170
11	240	N	173	-0-	-67	-0-	173	3			N	-0-					170
12	217	N	173	-0-	-44	-0-	173	3			N	-0-					170
01	217	N	159	-0-	-58	-0-	159	3			N	-0-					170
02	168	N	67	-0-	-101	-0-	67	3			N	-0-					170
03	186	N	-0-	-0-	-186	-0-					N	-0-					170

GARRETT, A.C. GU WELL #: 1 RRCID -> 093291 COMPL. DATE 09/09/1999 TOTAL DEPTH 10645 PERF. 9098 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
12	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*03	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

KANGERGA GAS UNIT WELL #: 1 RRCID -> 094566 COMPL. DATE 06/18/1981 TOTAL DEPTH 10860 PERF.10507 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					56
11	1495	N	1495	-0-	-0-	-0-	1495	3			Y	-0-					56
12	1403	N	1403	-0-	-0-	-0-	1397	3	6	9	Y	5	5	8			56
01	1744	N	1744	-0-	-0-	-0-	1743	3	1	9	Y	1	1	8			56
02	1400	N	1108	-0-	-292	-0-	1097	3	11	9	Y	10	10	8			56
03	1395	N	928	-0-	-467	-0-	928	3			Y	-0-					56

ROMAN GAS UNIT WELL #: 2 RRCID -> 095489 COMPL. DATE 09/25/1981 TOTAL DEPTH 10800 PERF.10482 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	N	1569	-0-	-0-	-0-	1569	3			Y	-0-					27
11	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					27
12	1216	N	1216	-0-	-0-	-0-	1216	3			Y	-0-					27
01	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					27
02	1176	N	1012	-0-	-164	-0-	1012	3			Y	-0-					27
03	1209	N	420	-0-	-789	-0-	420	3			Y	-0-					27

KENNEDY, MAJOR WELL #: 4 RRCID -> 097206 COMPL. DATE 07/16/1981 TOTAL DEPTH 10550 PERF.10126 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
01	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POOL, VERNON WELL #: 1 RRCID -> 098294 COMPL. DATE 02/01/1982 TOTAL DEPTH 11013 PERF.10681 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2252	N	2252	-0-	-0-	-0-	2252	3			Y	-0-					31
11	2340	N	2219	-0-	-121	-0-	2219	3			Y	-0-					31
12	2609	N	2609	-0-	-0-	-0-	2609	3			Y	-0-					31
01	2498	N	2498	-0-	-0-	-0-	2498	3			Y	-0-					31
02	2072	N	2056	-0-	-16	-0-	2056	3			Y	-0-					31
03	2511	N	2390	-0-	-121	-0-	2390	3			Y	-0-					31

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 1 RRCID -> 098842 COMPL. DATE 02/22/1982 TOTAL DEPTH 11085 PERF.10785 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1623	-0-	-144	-0-	1623	3			Y	-0-	1	1			-0-
11	1680	N	1482	-0-	-198	-0-	1482	3			Y	-0-					-0-
12	1674	N	1446	-0-	-228	-0-	1446	3			Y	-0-					-0-
01	1612	N	1446	-0-	-166	-0-	1446	3			Y	-0-					-0-
02	1372	N	1223	-0-	-149	-0-	1223	3			Y	-0-					-0-
*03	1494	N	1494	-0-	-0-	-0-	1494	3			Y	-0-					-0-

BUFORD WELL #: 1 RRCID -> 098845 COMPL. DATE 04/26/2000 TOTAL DEPTH 10540 PERF. 9000 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2721	N	2721	-0-	-0-	-0-	2721	3			N	-0-					-0-
11	2490	N	2452	-0-	-38	-0-	2452	3			N	-0-					-0-
12	2697	N	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-
01	2743	N	2743	-0-	-0-	-0-	2743	3			N	-0-					-0-
02	2515	N	2515	-0-	-0-	-0-	2515	3			N	-0-					-0-
*03	2613	N	2613	-0-	-0-	-0-	2613	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE WELL #: 1 RRCID -> 100011 COMPL. DATE 06/01/1982 TOTAL DEPTH 10960 PERF.10649 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					-0-
11	930	N	897	-0-	-33	-0-	897	3			Y	-0-					-0-
12	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-
01	1085	N	863	-0-	-222	-0-	863	3			Y	-0-					-0-
02	840	N	747	-0-	-93	-0-	747	3			Y	-0-					-0-
03	899	N	849	-0-	-50	-0-	849	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE -A- WELL #: 1 RRCID -> 100151 COMPL. DATE 06/12/1982 TOTAL DEPTH 10760 PERF.10465 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1445	-0-	-291	-0-	1445	3			Y	-0-					-0-
11	1710	N	1421	-0-	-289	-0-	1421	3			Y	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	1549	3			Y	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
*03	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 1 RRCID -> 101216 COMPL. DATE 06/18/1982 TOTAL DEPTH 10800 PERF.10481 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1604	-0-	-1031	-0-	1604	3			Y	-0-					-0-
11	2940	X	2895	-0-	-45	-0-	2895	3			Y	-0-					-0-
12	3038	X	2559	-0-	-479	-0-	2556	3	3	9	Y	3	3	8			-0-
01	3038	X	1289	-0-	-1749	-0-	1289	3			Y	-0-					-0-
02	1996	N	1996	-0-	-0-	-0-	1996	3			Y	-0-					-0-
*03	3100	N	3404	-0-	304	304	3404	3			Y	-0-					-0-

ALFORD -B- GAS UNIT WELL #: 1 RRCID -> 101590 COMPL. DATE 04/23/1982 TOTAL DEPTH 11025 PERF.10758 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1536	-0-	-200	-0-	1521	3	15	9	Y	14	13	1			1
11	1620	N	1433	-0-	-187	-0-	1419	3	14	9	Y	13	13	1			1
12	1643	N	1532	-0-	-111	-0-	1518	3	14	9	Y	13	13	1			1
01	1550	N	1541	-0-	-9	-0-	1527	3	14	9	Y	13	13	1			1
02	1344	N	1065	-0-	-279	-0-	1054	3	11	9	Y	10	10	1			1
03	1519	N	1274	-0-	-245	-0-	1260	3	14	9	Y	13	14	1			-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LEATH ESTATE GAS UNIT WELL #: 2 RRCID -> 101591 COMPL. DATE 07/23/1982 TOTAL DEPTH 10755 PERF.10503 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3078	-0-	-22	473	3052	3	26	9	Y	24					32
11	2940	N	2467	-0-	-473	-0-	2436	3	31	9	Y	28	32	1			28
12	2283	X	2283	-0-	-0-	-0-	2252	3	31	9	Y	28					56
01	2149	X	2149	-0-	-0-	-0-	2115	3	34	9	Y	31	66	1			21
02	3276	X	1739	-0-	-1537	-0-	1713	3	26	9	Y	24					45
03	3069	X	2722	-0-	-347	-0-	2681	3	41	9	Y	37	64	1			18

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 1 RRCID -> 101592 COMPL. DATE 08/16/1982 TOTAL DEPTH 11000 PERF.10627 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1358	-0-	-99	-0-	1358	3			Y	-0-					-0-
11	1380	N	1260	-0-	-120	-0-	1260	3			Y	-0-					-0-
12	1395	N	1285	-0-	-110	-0-	1285	3			Y	-0-					-0-
01	1374	N	1374	-0-	-0-	-0-	1374	3			Y	-0-					-0-
02	1120	N	1119	-0-	-1	-0-	1119	3			Y	-0-					-0-
*03	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					-0-

TAYLOR, GAY GAS UNIT WELL #: 1 RRCID -> 102076 COMPL. DATE 09/09/1982 TOTAL DEPTH 11050 PERF.10724 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2467	N	2467	-0-	-0-	-0-	2461	3	6	9	Y	5	5	1			-0-
11	1950	N	1931	-0-	-19	-0-	1927	3	4	9	Y	4	4	1			-0-
12	2015	N	1941	-0-	-74	-0-	1937	3	4	9	Y	4	4	1			-0-
01	2015	N	1946	-0-	-69	-0-	1942	3	4	9	Y	4	4	1			-0-
02	2240	X	1511	-0-	-729	-0-	1507	3	4	9	Y	4	4	1			-0-
03	2480	X	1930	-0-	-550	-0-	1924	3	6	9	Y	5	5	1			-0-

BUSBY ESTATE "A" GAS UNIT WELL #: 1 RRCID -> 102485 COMPL. DATE 10/27/1982 TOTAL DEPTH 10800 PERF.10435 - 10691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1665	N	1665	-0-	-0-	-0-	1665	3			Y	-0-					-0-
11	1620	N	1598	-0-	-22	-0-	1598	3			Y	-0-					-0-
12	1674	N	1665	-0-	-9	-0-	1665	3			Y	-0-					-0-
01	1674	N	1672	-0-	-2	-0-	1672	3			Y	-0-					-0-
02	1484	N	1155	-0-	-329	-0-	1155	3			Y	-0-					-0-
*03	2054	N	2054	-0-	-0-	-0-	2054	3			Y	-0-					-0-

OAK HILL GAS UNIT WELL #: 1 RRCID -> 102491 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8974 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	154	-0-	-342	-0-	154	3			N	-0-					-0-
11	360	N	153	-0-	-207	-0-	153	3			N	-0-					-0-
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

ROGERS ESTATE GAS UNIT WELL #: 1 RRCID -> 103244 COMPL. DATE 10/04/1982 TOTAL DEPTH 11150 PERF.10805 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	246	-0-	-157	-0-	246	3			Y	-0-					-0-
11	390	X	279	-0-	-111	-0-	279	3			Y	-0-					-0-
12	341	X	265	-0-	-76	-0-	265	3			Y	-0-					-0-
01	341	X	251	-0-	-90	-0-	251	3			Y	-0-					-0-
02	252	N	195	-0-	-57	-0-	195	3			Y	-0-					-0-
03	279	N	250	-0-	-29	-0-	250	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE WELL #: 2 RRCID -> 103674 COMPL. DATE 01/03/1983 TOTAL DEPTH 11000 PERF.10647 - 10873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					-0-
11	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-
12	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
01	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-
02	1204	N	932	-0-	-272	-0-	932	3			Y	-0-					-0-
03	1333	N	1143	-0-	-190	-0-	1143	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
OAK HILL GAS UNIT 2 WELL #: 1 RRCID -> 104058 COMPL. DATE 02/01/1983 TOTAL DEPTH 10600 PERF.10058 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
12	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

ALFORD -A- GAS UNIT WELL #: 2 RRCID -> 104534 COMPL. DATE 02/07/1983 TOTAL DEPTH 10830 PERF.10537 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					300
11	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					300
12	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					300
01	1860	N	974	-0-	-886	-0-	974	3			N	-0-					300
02	1400	N	336	-0-	-1064	-0-	324	3	12	9	N	11	11	8			300
03	1240	N	-0-	-0-	-1240	-0-					N	4	181	1			123

HOLT, J. W. ESTATE WELL #: 1 RRCID -> 104809 COMPL. DATE 03/08/1963 TOTAL DEPTH 11025 PERF.10647 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1745	-0-	-859	-0-	1742	3	3	9	Y	3					3
11	2250	N	1332	-0-	-918	-0-	1323	3	9	9	Y	8					11
12	2170	N	1352	-0-	-818	-0-	1346	3	6	9	Y	5	8	1			8
01	1736	N	1001	-0-	-735	-0-	993	3	8	9	Y	7	9	1			6
02	1232	N	613	-0-	-619	-0-	606	3	7	9	Y	6					12
03	1364	N	771	-0-	-593	-0-	767	3	4	9	Y	4					16

BARKSDALE ESTATE GAS UNIT WELL #: 1 RRCID -> 105468 COMPL. DATE 04/12/1983 TOTAL DEPTH 11050 PERF.10745 - 10967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	92	-0-	-94	-0-	92	3			Y	-0-					-0-
11	180	N	97	-0-	-83	-0-	97	3			Y	-0-					-0-
12	341	N	61	-0-	-280	-0-	61	3			Y	-0-					-0-
01	93	N	19	-0-	-74	-0-	19	3			Y	-0-					-0-
02	84	N	31	-0-	-53	-0-	31	3			Y	-0-					-0-
03	62	N	19	-0-	-43	-0-	19	3			Y	-0-					-0-

OAK HILL GAS UNIT NO. 1 WELL #: 2 RRCID -> 105726 COMPL. DATE 05/18/1983 TOTAL DEPTH 10570 PERF.10072 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 1 RRCID -> 106033 COMPL. DATE 06/15/1983 TOTAL DEPTH 10550 PERF.10054 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TODD, BESSIE ESTATE WELL #: 1 RRCID -> 106735 COMPL. DATE 08/17/1983 TOTAL DEPTH 11050 PERF.10787 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	434	-0-	-31	-0-	434	3			Y	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	3			Y	-0-					-0-
12	434	N	425	-0-	-9	-0-	425	3			Y	-0-					-0-
01	434	N	420	-0-	-14	-0-	420	3			Y	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
*03	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE -A- WELL #: 2 RRCID -> 106978 COMPL. DATE 07/20/1983 TOTAL DEPTH 10925 PERF.10571 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	960	-0-	-94	-0-	960	3			Y	-0-					-0-
11	960	N	952	-0-	-8	-0-	952	3			Y	-0-					-0-
12	1019	N	1019	-0-	-0-	-0-	1019	3			Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
02	896	N	805	-0-	-91	-0-	805	3			Y	-0-					-0-
03	1023	N	905	-0-	-118	-0-	905	3			Y	-0-					-0-
OAK HILL GAS UNIT 3 WELL #: 1 RRCID -> 107509 COMPL. DATE 09/20/1983 TOTAL DEPTH 10550 PERF.10252 - 10396																	
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	3			N	-0-					-0-
03	434	N	415	-0-	-19	-0-	415	3			N	-0-					-0-
THOMPSON, WILLIE ET AL GAS UNIT WELL #: 2 RRCID -> 107665 COMPL. DATE 09/20/1983 TOTAL DEPTH 10965 PERF.10619 - 10899																	
10	1094	N	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-
11	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
12	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-
01	1085	N	923	-0-	-162	-0-	923	3			Y	-0-					-0-
02	896	N	743	-0-	-153	-0-	743	3			Y	-0-					-0-
03	961	N	491	-0-	-470	-0-	491	3			Y	-0-					-0-
HOLT, J. W. ESTATE WELL #: 2 RRCID -> 107667 COMPL. DATE 09/15/1983 TOTAL DEPTH 11025 PERF.10599 - 10940																	
10	341	N	205	-0-	-136	-0-	205	3			Y	-0-					-0-
11	330	N	166	-0-	-164	-0-	166	3			Y	-0-					-0-
12	341	N	157	-0-	-184	-0-	157	3			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*03	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
BUFORD & BLOW G.U. 1 WELL #: 2 RRCID -> 108065 COMPL. DATE 11/02/1983 TOTAL DEPTH 10550 PERF.10241 - 10363																	
10	1457	X	1261	-0-	-196	-0-	1261	3			N	-0-					-0-
11	1410	X	1248	-0-	-162	-0-	1248	3			N	-0-					-0-
12	1457	X	1169	-0-	-288	-0-	1169	3			N	-0-					-0-
01	1333	X	1167	-0-	-166	-0-	1167	3			N	-0-					-0-
02	1036	N	116	-0-	-920	-0-	116	3			N	-0-					-0-
03	1147	N	862	-0-	-285	-0-	862	3			N	-0-					-0-
BUFORD & BLOW G.U. 1 WELL #: 3 RRCID -> 108773 COMPL. DATE 06/25/1996 TOTAL DEPTH 10500 PERF. 8950 - 10382																	
10	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
11	2910	N	2910	-0-	-0-	-0-	2910	3			N	-0-					-0-
12	3100	N	3129	-0-	29	29	3129	3			N	-0-					-0-
01	3100	N	3110	-0-	10	39	3110	3			N	-0-					-0-
02	2633	N	2594	-0-	-39	-0-	2594	3			N	-0-					-0-
*03	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-
OAK HILL GAS UNIT 3 WELL #: 3 RRCID -> 108774 COMPL. DATE 11/18/1983 TOTAL DEPTH 10550 PERF.10094 - 10400																	
10	2945	X	2161	-0-	-784	-0-	2161	3			N	-0-					-0-
11	2850	X	2023	-0-	-827	-0-	2023	3			N	-0-					-0-
12	2883	X	2034	-0-	-849	-0-	2034	3			N	-0-					-0-
01	2852	X	1908	-0-	-944	-0-	1908	3			N	-0-					-0-
02	1876	N	1694	-0-	-182	-0-	1694	3			N	-0-					-0-
03	2046	N	1776	-0-	-270	-0-	1776	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KENNEDY G.U. 1 WELL #: 2 RRCID -> 108775 COMPL. DATE 12/31/1983 TOTAL DEPTH 10500 PERF. 8928 - 10311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	681	-0-	-528	-0-	681	3			N	-0-					-0-
11	960	N	529	-0-	-431	-0-	529	3			N	-0-					-0-
12	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
01	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
02	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
03	1705	N	1660	-0-	-45	-0-	1660	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 4 RRCID -> 108776 COMPL. DATE 12/23/1983 TOTAL DEPTH 10563 PERF. 8970 - 9448

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS ESTATE GAS UNIT WELL #: 2 RRCID -> 109187 COMPL. DATE 01/16/1984 TOTAL DEPTH 11050 PERF.10712 - 10979

10	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
11	810	N	99	-0-	-711	-0-	99	3			Y	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
*03	1399	N	1399	-0-	-0-	-0-	1399	3			Y	-0-					-0-

BECK, FRED GAS UNIT WELL #: 1 RRCID -> 109189 COMPL. DATE 01/20/1984 TOTAL DEPTH 10881 PERF.10562 - 10826

10	1488	X	1220	-0-	-268	-0-	1220	3			Y	-0-					4
11	1590	X	1145	-0-	-445	-0-	1145	3			Y	-0-					4
12	1643	X	1118	-0-	-525	-0-	1118	3			Y	-0-					4
01	1643	X	880	-0-	-763	-0-	880	3			Y	-0-					4
02	1064	N	647	-0-	-417	-0-	646	3	1	9	Y	1	1	8			4
03	1116	N	1046	-0-	-70	-0-	1046	3			Y	-0-					4

KENNEDY G.U. 1 WELL #: 1 RRCID -> 109202 COMPL. DATE 01/28/1984 TOTAL DEPTH 10461 PERF.10048 - 10358

10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
12	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
02	112	N	106	-0-	-6	-0-	106	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 2A RRCID -> 109261 COMPL. DATE 01/24/1984 TOTAL DEPTH 11000 PERF.10602 - 10888

10	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
11	780	N	714	-0-	-66	-0-	714	3			Y	-0-					-0-
12	806	N	804	-0-	-2	-0-	804	3			Y	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
02	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
03	806	N	800	-0-	-6	-0-	800	3			Y	-0-					-0-

BUSBY ESTATE "A" GAS UNIT WELL #: 2 RRCID -> 109274 COMPL. DATE 02/01/1984 TOTAL DEPTH 10750 PERF.10405 - 10671

10	589	N	539	-0-	-50	-0-	539	3			Y	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	3			Y	-0-					-0-
12	527	N	498	-0-	-29	-0-	498	3			Y	-0-					-0-
01	527	N	512	-0-	-15	-0-	512	3			Y	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
*03	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KENNEDY G.U. 2 WELL #: 1 RRCID -> 109593 COMPL. DATE 05/17/2000 TOTAL DEPTH 10500 PERF. 8970 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
12	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 2 RRCID -> 109621 COMPL. DATE 02/23/1984 TOTAL DEPTH 10500 PERF.10070 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2650	N	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
11	2500	N	2500	-0-	-0-	-0-	2500	3			N	-0-					-0-
12	2228	N	2228	-0-	-0-	-0-	2228	3			N	-0-					-0-
01	2208	N	2208	-0-	-0-	-0-	2208	3			N	-0-					-0-
02	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
*03	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 3 RRCID -> 109757 COMPL. DATE 03/01/1984 TOTAL DEPTH 10414 PERF.10048 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	732	-0-	-415	-0-	732	3			N	-0-					-0-
11	1110	N	488	-0-	-622	-0-	488	3			N	-0-					-0-
12	961	N	246	-0-	-715	-0-	246	3			N	-0-					-0-
01	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

KENNEDY GAS UNIT 2 WELL #: 4 RRCID -> 109975 COMPL. DATE 03/18/1984 TOTAL DEPTH 10400 PERF. 9987 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
12	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	112	N	99	-0-	-13	-0-	99	3			N	-0-					-0-
03	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 2 RRCID -> 110172 COMPL. DATE 03/19/1984 TOTAL DEPTH 10750 PERF.10475 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	915	-0-	-15	-0-	915	3			Y	-0-					-0-
11	900	N	872	-0-	-28	-0-	872	3			Y	-0-					-0-
12	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					-0-
01	930	N	907	-0-	-23	-0-	907	3			Y	-0-					-0-
02	756	N	746	-0-	-10	-0-	746	3			Y	-0-					-0-
*03	897	N	897	-0-	-0-	-0-	897	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 3A RRCID -> 110792 COMPL. DATE 04/25/1984 TOTAL DEPTH 11000 PERF.10607 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1737	N	1737	-0-	-0-	-0-	1737	3			Y	-0-					-0-
11	1688	N	1688	-0-	-0-	-0-	1688	3			Y	-0-					-0-
12	1787	N	1787	-0-	-0-	-0-	1787	3			Y	-0-					-0-
01	1839	N	1839	-0-	-0-	-0-	1839	3			Y	-0-					-0-
02	1568	N	1551	-0-	-17	-0-	1551	3			Y	-0-					-0-
03	1798	N	1703	-0-	-95	-0-	1703	3			Y	-0-					-0-

HOLT, J. W. ESTATE -A- GAS UNIT WELL #: 1 RRCID -> 111879 COMPL. DATE 06/14/1984 TOTAL DEPTH 11075 PERF.10675 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	334	N	334	-0-	-0-	-0-	249	3	85	9	Y	77	74	1			4
11	327	N	327	-0-	-0-	-0-	251	3	76	9	Y	69	69	1			4
12	339	N	339	-0-	-0-	-0-	260	3	79	9	Y	72	73	1			3
01	327	N	327	-0-	-0-	-0-	252	3	75	9	Y	68	68	1			3
02	227	N	227	-0-	-0-	-0-	175	3	52	9	Y	47	46	1			4
*03	302	N	302	-0-	-0-	-0-	218	3	84	9	Y	76	77	1			3

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 2 WELL #: 1 RRCID -> 112706 COMPL. DATE 08/20/1984 TOTAL DEPTH 10598 PERF.10167 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1179	-0-	-123	-0-	1179	3			N	-0-					-0-
11	1260	N	1088	-0-	-172	-0-	1088	3			N	-0-					-0-
12	1240	N	1155	-0-	-85	-0-	1155	3			N	-0-					-0-
01	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
02	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					-0-
*03	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 1 RRCID -> 113286 COMPL. DATE 09/23/1996 TOTAL DEPTH 10460 PERF. 8896 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	330	-0-	-166	-0-	330	3			N	-0-					-0-
11	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
12	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
01	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
02	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
*03	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 2 RRCID -> 113288 COMPL. DATE 09/11/1996 TOTAL DEPTH 10540 PERF. 8886 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2402	-0-	-760	-0-	2402	3			N	-0-					-0-
11	3060	X	2849	-0-	-211	-0-	2849	3			N	-0-					-0-
12	3162	X	2636	-0-	-526	-0-	2636	3			N	-0-					-0-
01	3131	X	2236	-0-	-895	-0-	2236	3			N	-0-					-0-
02	2660	X	2555	-0-	-105	-0-	2555	3			N	-0-					-0-
*03	3031	X	3031	-0-	-0-	-0-	3031	3			N	-0-					-0-

MCALISTER GAS UNIT WELL #: 2 RRCID -> 113430 COMPL. DATE 03/14/1984 TOTAL DEPTH 10550 PERF.10222 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					12
11	570	N	555	-0-	-15	-0-	555	3			Y	-0-	12	1			-0-
12	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
02	532	N	401	-0-	-131	-0-	401	3			Y	-0-					-0-
03	682	N	477	-0-	-205	-0-	477	3			Y	-0-					-0-

KENNEDY G.U. 4 WELL #: 1 RRCID -> 113439 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 8876 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1750	-0-	-327	-0-	1750	3			N	-0-					-0-
11	2340	N	1755	-0-	-585	-0-	1755	3			N	-0-					-0-
12	2143	N	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-
01	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
02	2360	N	2360	-0-	-0-	-0-	2360	3			N	-0-					-0-
*03	2808	N	2808	-0-	-0-	-0-	2808	3			N	-0-					-0-

SEXTON, HENRY ESTATE GAS UNIT WELL #: 1 RRCID -> 113440 COMPL. DATE 05/11/1984 TOTAL DEPTH 11150 PERF.10762 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 4 WELL #: 2 RRCID -> 113762 COMPL. DATE 10/17/1984 TOTAL DEPTH 10402 PERF. 9970 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	121	-0-	-313	-0-	121	3			N	-0-					-0-
11	600	N	49	-0-	-551	-0-	49	3			N	-0-					-0-
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

BECK, FRED GAS UNIT WELL #: 2 RRCID -> 113880 COMPL. DATE 07/11/1984 TOTAL DEPTH 10950 PERF.10621 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
11	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					-0-
01	558	N	389	-0-	-169	-0-	389	3			Y	-0-					-0-
02	504	N	305	-0-	-199	-0-	305	3			Y	-0-					-0-
03	558	N	337	-0-	-221	-0-	337	3			Y	-0-					-0-

BUFORD & BLOW G.U.3 WELL #: 2 RRCID -> 119582 COMPL. DATE 10/20/1984 TOTAL DEPTH 10630 PERF. 9088 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1400	-0-	-212	-0-	1400	3			N	-0-					-0-
11	1560	N	1240	-0-	-320	-0-	1240	3			N	-0-					-0-
12	1457	N	1215	-0-	-242	-0-	1215	3			N	-0-					-0-
01	1395	N	1151	-0-	-244	-0-	1151	3			N	-0-					-0-
02	1148	N	1061	-0-	-87	-0-	1061	3			N	-0-					-0-
03	1209	N	1103	-0-	-106	-0-	1103	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 3 RRCID -> 119583 COMPL. DATE 08/04/2001 TOTAL DEPTH 10550 PERF. 9070 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
11	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
12	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
01	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*03	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 4 RRCID -> 119584 COMPL. DATE 11/16/1985 TOTAL DEPTH 10560 PERF. 8988 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
12	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	1708	N	585	-0-	-1123	-0-	585	3			N	-0-					-0-
03	2170	N	550	-0-	-1620	-0-	550	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 1 RRCID -> 119585 COMPL. DATE 10/29/1985 TOTAL DEPTH 10600 PERF. 9094 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFORD & BLOW G.U. 4 WELL #: 2 RRCID -> 120273 COMPL. DATE N/A TOTAL DEPTH 10520 PERF. 8940 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	684	-0-	-91	-0-	684	3			N	-0-					-0-
11	780	N	572	-0-	-208	-0-	572	3			N	-0-					-0-
12	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
02	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*03	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 4 WELL #: 4 RRCID -> 120825 COMPL. DATE 03/10/1986 TOTAL DEPTH 10512 PERF.10078 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGH ESTATE GAS UNIT WELL #: 1 RRCID -> 121355 COMPL. DATE 05/20/1986 TOTAL DEPTH 11030 PERF.10751 - 10908

10	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
12	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
02	196	N	88	-0-	-108	-0-	88	3			Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

TAYLOR, GAY GAS UNIT WELL #: 2 RRCID -> 121359 COMPL. DATE 12/12/1984 TOTAL DEPTH 11162 PERF.10786 - 11060

10	1922	N	1834	-0-	-88	-0-	1831	3	3	9	Y	3	3	1			-0-
11	1856	N	1856	-0-	-0-	-0-	1853	3	3	9	Y	3	3	1			-0-
12	1806	N	1806	-0-	-0-	-0-	1803	3	3	9	Y	3	3	1			-0-
01	1829	N	1819	-0-	-10	-0-	1816	3	3	9	Y	3	3	1			-0-
02	1736	N	1545	-0-	-191	-0-	1542	3	3	9	Y	3	3	1			-0-
03	1798	N	1793	-0-	-5	-0-	1789	3	4	9	Y	4	4	1			-0-

BARKSDALE ESTATE GAS UNIT WELL #: 2 RRCID -> 121437 COMPL. DATE 05/19/1986 TOTAL DEPTH 11050 PERF.10758 - 10980

10	2914	X	2315	-0-	-599	-0-	2315	3			Y	-0-					4
11	2670	X	2042	-0-	-628	-0-	2042	3			Y	-0-					4
12	2666	X	2093	-0-	-573	-0-	2093	3			Y	-0-					4
01	2635	X	2090	-0-	-545	-0-	2090	3			Y	-0-					4
02	1904	N	1189	-0-	-715	-0-	1189	3			Y	-0-					4
03	2108	N	1453	-0-	-655	-0-	1453	3			Y	-0-					4

SHEPPARD, BAILEY ET AL WELL #: 6 RRCID -> 121905 COMPL. DATE 02/09/2001 TOTAL DEPTH 10365 PERF. 8826 - 10288

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLOW ESTATE GAS UNIT WELL #: 2 RRCID -> 122133 COMPL. DATE 08/01/1986 TOTAL DEPTH 10772 PERF.10433 - 10687

10	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
11	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					-0-
03	527	N	464	-0-	-63	-0-	464	3			Y	-0-					-0-

HIGH ESTATE GAS UNIT WELL #: 2 RRCID -> 122279 COMPL. DATE 09/14/1986 TOTAL DEPTH 11151 PERF.10730 - 10907

10	2305	N	2305	-0-	-0-	-0-	2305	3			Y	-0-					40
11	2151	N	2151	-0-	-0-	-0-	2151	3			Y	-0-					40
12	2025	N	2025	-0-	-0-	-0-	2025	3			Y	-0-					40
01	2112	N	2112	-0-	-0-	-0-	2112	3			Y	-0-					40
02	2016	N	824	-0-	-1192	-0-	824	3			Y	-0-					40
03	2015	N	-0-	-0-	-2015	-0-					Y	-0-					40

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCALISTER GAS UNIT WELL #: 3 RRCID -> 122668 COMPL. DATE 09/23/1986 TOTAL DEPTH 10700 PERF.10269 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2343	-0-	-75	-0-	2343	3			Y	-0-					124
11	3000	N	3006	-0-	6	6	2905	3	101	9	Y	92	156	1			60
12	2596	N	2590	-0-	-6	-0-	2590	3			Y	-0-					60
01	2607	N	2607	-0-	-0-	-0-	2607	3			Y	-0-					60
02	2482	N	2482	-0-	-0-	-0-	2482	3			Y	-0-					60
*03	2633	N	2633	-0-	-0-	-0-	2633	3			Y	-0-					60

MCWILLIAMS, J. GAS UNIT WELL #: 2 RRCID -> 122755 COMPL. DATE 11/17/1986 TOTAL DEPTH 11271 PERF.10832 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	909	-0-	-238	-0-	909	3			Y	-0-					83
11	1080	X	841	-0-	-239	-0-	841	3			Y	-0-					83
12	1054	X	750	-0-	-304	-0-	750	3			Y	-0-					83
01	992	X	659	-0-	-333	-0-	659	3			Y	-0-					83
02	896	X	249	-0-	-647	-0-	247	3	2	9	Y	2	2	8			83
03	899	X	-0-	-0-	-899	-0-					Y	-0-					83

BALLOW ESTATE GAS UNIT WELL #: 3 RRCID -> 123067 COMPL. DATE 12/20/1986 TOTAL DEPTH 10940 PERF.10463 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1432	-0-	-242	-0-	1432	3			Y	-0-					-0-
11	1530	N	1322	-0-	-208	-0-	1322	3			Y	-0-					-0-
12	1488	N	1311	-0-	-177	-0-	1311	3			Y	-0-					-0-
01	1426	N	1255	-0-	-171	-0-	1255	3			Y	-0-					-0-
02	1232	N	1110	-0-	-122	-0-	1110	3			Y	-0-					-0-
*03	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					-0-

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 2 RRCID -> 123385 COMPL. DATE 02/06/1987 TOTAL DEPTH 12522 PERF.10830 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	X	1531	-0-	-0-	-0-	1516	3	15	9	Y	14	13	1			1
11	1470	X	620	-0-	-850	-0-	607	3	13	9	Y	12	12	1			1
12	1519	X	1279	-0-	-240	-0-	1265	3	14	9	Y	13	13	1			1
01	1519	X	743	-0-	-776	-0-	730	3	13	9	Y	12	12	1			1
02	1429	X	1429	-0-	-0-	-0-	1421	3	8	9	Y	7	7	1			1
03	1519	X	431	-0-	-1088	-0-	417	3	14	9	Y	13	14	1			-0-

POOL, W.B. GAS UNIT WELL #: 2 RRCID -> 123386 COMPL. DATE 11/20/2012 TOTAL DEPTH 10926 PERF.10290 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KANGERGA GAS UNIT WELL #: 2 RRCID -> 123488 COMPL. DATE 02/06/1987 TOTAL DEPTH 11055 PERF.10540 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	66	-0-	-151	-0-	66	3			Y	-0-					104
11	270	N	75	-0-	-195	-0-	75	3			Y	-0-					104
12	124	N	43	-0-	-81	-0-	43	3			Y	-0-					104
01	62	N	43	-0-	-19	-0-	43	3			Y	-0-					104
02	84	N	34	-0-	-50	-0-	34	3			Y	-0-					104
*03	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					104

BALLOW ESTATE GAS UNIT WELL #: 4 RRCID -> 123561 COMPL. DATE 02/22/1987 TOTAL DEPTH 10905 PERF.10426 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1788	N	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
11	1644	N	1644	-0-	-0-	-0-	1644	3			Y	-0-					-0-
12	1713	N	1713	-0-	-0-	-0-	1713	3			Y	-0-					-0-
01	1743	N	1743	-0-	-0-	-0-	1743	3			Y	-0-					-0-
02	1601	N	1601	-0-	-0-	-0-	1601	3			Y	-0-					-0-
03	1705	N	1492	-0-	-213	-0-	1492	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BECK, FRED GAS UNIT WELL #: 3 RRCID -> 124443 COMPL. DATE 06/01/1987 TOTAL DEPTH 10980 PERF.10588 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1383	-0-	-167	-0-	1383	3			Y	-0-					6
11	1410	N	1397	-0-	-13	-0-	1397	3			Y	-0-					6
12	1457	N	1405	-0-	-52	-0-	1405	3			Y	-0-					6
01	1468	N	1468	-0-	-0-	-0-	1468	3			Y	-0-					6
02	1498	N	1498	-0-	-0-	-0-	1498	3			Y	-0-					6
*03	1646	N	1646	-0-	-0-	-0-	1646	3			Y	-0-					6

CHRISTIAN, ALICE ESTATE -A- WELL #: 3 RRCID -> 124444 COMPL. DATE 05/25/1987 TOTAL DEPTH 11010 PERF.10513 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1101	-0-	-1596	-0-	1101	3			Y	-0-					-0-
11	2610	X	286	-0-	-2324	-0-	286	3			Y	-0-					-0-
12	2697	X	94	-0-	-2603	-0-	94	3			Y	-0-					-0-
01	1705	X	396	-0-	-1309	-0-	396	3			Y	-0-					-0-
02	1407	N	1407	-0-	-0-	-0-	1407	3			Y	-0-					-0-
*03	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 3 RRCID -> 124653 COMPL. DATE 07/31/2000 TOTAL DEPTH 11090 PERF. 9350 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 3 RRCID -> 124654 COMPL. DATE 08/23/1994 TOTAL DEPTH 10950 PERF.10445 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
11	1050	N	866	-0-	-184	-0-	866	3			Y	-0-					-0-
12	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-
01	1209	N	864	-0-	-345	-0-	864	3			Y	-0-					-0-
02	812	N	500	-0-	-312	-0-	500	3			Y	-0-					-0-
*03	1062	N	1062	-0-	-0-	-0-	1062	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 3 RRCID -> 124786 COMPL. DATE 06/29/1987 TOTAL DEPTH 11125 PERF.10665 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	792	-0-	-1254	-0-	792	3			Y	-0-					-0-
11	1980	X	1326	-0-	-654	-0-	1326	3			Y	-0-					-0-
12	2046	X	915	-0-	-1131	-0-	915	3			Y	-0-					-0-
01	1116	X	711	-0-	-405	-0-	711	3			Y	-0-					-0-
02	1232	X	1181	-0-	-51	-0-	1181	3			Y	-0-					-0-
03	1364	X	944	-0-	-420	-0-	944	3			Y	-0-					-0-

TODD, J.O. GAS UNIT WELL #: 3 RRCID -> 124973 COMPL. DATE 08/03/1987 TOTAL DEPTH 10900 PERF.10373 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	594	-0-	-150	-0-	594	3			Y	-0-					-0-
11	600	X	560	-0-	-40	-0-	560	3			Y	-0-					-0-
12	620	X	581	-0-	-39	-0-	581	3			Y	-0-					-0-
01	589	X	572	-0-	-17	-0-	572	3			Y	-0-					-0-
02	532	N	505	-0-	-27	-0-	505	3			Y	-0-					-0-
03	589	N	517	-0-	-72	-0-	517	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 4 RRCID -> 125149 COMPL. DATE 08/18/1987 TOTAL DEPTH 11004 PERF.10568 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	527	-0-	-93	-0-	527	3			Y	-0-					-0-
11	570	N	508	-0-	-62	-0-	508	3			Y	-0-					-0-
12	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
01	527	N	522	-0-	-5	-0-	522	3			Y	-0-					-0-
02	476	N	466	-0-	-10	-0-	466	3			Y	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUSBY ESTATE "A" GAS UNIT WELL #: 3 RRCID -> 125214 COMPL. DATE 08/31/1987 TOTAL DEPTH 10955 PERF.10531 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	1642	-0-	-1179	-0-	1642	3			Y	-0-					-0-
11	2730	N	787	-0-	-1943	-0-	787	3			Y	-0-					-0-
12	2679	N	2679	-0-	-0-	-0-	2658	3	21	9	Y	19	19	8			-0-
01	2375	N	2375	-0-	-0-	-0-	2375	3			Y	-0-					-0-
02	1499	N	1499	-0-	-0-	-0-	1499	3			Y	-0-					-0-
*03	2260	N	2260	-0-	-0-	-0-	2260	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE -A- WELL #: 4 RRCID -> 125425 COMPL. DATE 09/15/1987 TOTAL DEPTH 10950 PERF.10497 - 10724

10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
03	186	N	87	-0-	-99	-0-	87	3			Y	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 4 RRCID -> 125478 COMPL. DATE 09/28/1987 TOTAL DEPTH 10950 PERF.10446 - 10725

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 4A RRCID -> 125781 COMPL. DATE 10/29/1987 TOTAL DEPTH 11094 PERF.10607 - 10929

10	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					-0-
11	763	N	763	-0-	-0-	-0-	763	3			Y	-0-					-0-
12	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
02	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					-0-
03	806	N	786	-0-	-20	-0-	786	3			Y	-0-					-0-

CHRISTIAN, ALICE EST. "B" G.U. WELL #: 5A RRCID -> 126028 COMPL. DATE 12/02/1987 TOTAL DEPTH 11097 PERF.10630 - 10912

10	1333	N	1211	-0-	-122	-0-	1211	3			Y	-0-					-0-
11	1230	N	1151	-0-	-79	-0-	1151	3			Y	-0-					-0-
12	1240	N	1180	-0-	-60	-0-	1180	3			Y	-0-					-0-
01	1209	N	1158	-0-	-51	-0-	1158	3			Y	-0-					-0-
02	1064	N	1025	-0-	-39	-0-	1025	3			Y	-0-					-0-
03	1178	N	1172	-0-	-6	-0-	1172	3			Y	-0-					-0-

BUSBY ESTATE "A" GAS UNIT WELL #: 4 RRCID -> 126414 COMPL. DATE 01/18/1988 TOTAL DEPTH 10979 PERF.10421 - 10680

10	1085	N	1019	-0-	-66	-0-	1019	3			Y	-0-					-0-
11	1020	N	976	-0-	-44	-0-	976	3			Y	-0-					-0-
12	992	N	981	-0-	-11	-0-	981	3			Y	-0-					-0-
01	1023	N	979	-0-	-44	-0-	979	3			Y	-0-					-0-
02	924	N	847	-0-	-77	-0-	847	3			Y	-0-					-0-
03	992	N	974	-0-	-18	-0-	974	3			Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 3 RRCID -> 126578 COMPL. DATE 02/08/1988 TOTAL DEPTH 10950 PERF.10533 - 10757

10	3298	X	3298	-0-	-0-	-0-	3281	3	17	9	Y	15					45
11	3414	X	3414	-0-	-0-	-0-	3396	3	18	9	Y	16	45	1			16
12	4122	X	4122	-0-	-0-	-0-	4103	3	19	9	Y	17					33
01	3641	X	3641	-0-	-0-	-0-	3619	3	22	9	Y	20	39	1			14
02	3024	X	2459	-0-	-565	-0-	2446	3	13	9	Y	12					26
03	3348	X	2952	-0-	-396	-0-	2926	3	26	9	Y	24	38	1			12

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
PRICE GAS UNIT WELL #: 3 RRCID -> 126778 COMPL. DATE 03/03/1988 TOTAL DEPTH 10850 PERF.10362 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0-	-0-	1600	3			Y	-0-					73
11	1521	N	1521	-0-	-0-	-0-	1521	3			Y	-0-					73
12	1246	N	1246	-0-	-0-	-0-	1246	3			Y	-0-					73
01	3064	N	3064	-0-	-0-	-0-	3064	3			Y	-0-					73
02	1428	N	1184	-0-	-244	-0-	1114	3	70	9	Y	64					137
*03	2228	N	2228	-0-	-0-	-0-	2228	3			Y	-0-					137

BECK, FRED GAS UNIT WELL #: 4 RRCID -> 126809 COMPL. DATE 03/03/1988 TOTAL DEPTH 10960 PERF.10476 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	469	-0-	-27	-0-	469	3			Y	-0-					6
11	480	N	436	-0-	-44	-0-	436	3			Y	-0-					6
12	496	N	462	-0-	-34	-0-	462	3			Y	-0-					6
01	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					6
02	420	N	309	-0-	-111	-0-	309	3			Y	-0-					6
*03	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					6

HOLT, J.W. ESTATE GAS UNIT WELL #: 4 RRCID -> 127052 COMPL. DATE 03/22/1988 TOTAL DEPTH 11230 PERF.10723 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
12	186	N	162	-0-	-24	-0-	162	3			Y	-0-					-0-
01	186	N	147	-0-	-39	-0-	147	3			Y	-0-					-0-
02	168	N	58	-0-	-110	-0-	57	3	1	9	Y	1	1	8			-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

KANGERGA "A" GAS UNIT WELL #: 2 RRCID -> 127083 COMPL. DATE 04/07/1988 TOTAL DEPTH 10986 PERF.10561 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	-0-					147
11	150	N	-0-	-0-	-150	-0-					Y	-0-					147
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					147
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					147
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					147
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					147

HOLT, J.W. ESTATE GAS UNIT WELL #: 3 RRCID -> 127419 COMPL. DATE 05/06/1988 TOTAL DEPTH 11180 PERF.10639 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	325	-0-	-47	-0-	325	3			Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
12	372	N	357	-0-	-15	-0-	357	3			Y	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
02	336	N	143	-0-	-193	-0-	136	3	7	9	Y	6	6	8			-0-
*03	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-

ROMAN GAS UNIT WELL #: 4 RRCID -> 127449 COMPL. DATE 05/13/1988 TOTAL DEPTH 10954 PERF.10543 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	322	-0-	-143	-0-	322	3			Y	-0-					-0-
11	300	N	262	-0-	-38	-0-	262	3			Y	-0-					-0-
12	372	N	308	-0-	-64	-0-	308	3			Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
*03	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 4 RRCID -> 127539 COMPL. DATE 04/18/1988 TOTAL DEPTH 11125 PERF.10638 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	309	-0-	-32	-0-	309	3			Y	-0-					-0-
11	300	N	288	-0-	-12	-0-	288	3			Y	-0-					-0-
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
01	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-
02	280	N	273	-0-	-7	-0-	273	3			Y	-0-					-0-
*03	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TODD, BESSIE ESTATE GAS UNIT WELL #: 2 RRCID -> 127811 COMPL. DATE 06/13/1988 TOTAL DEPTH 11060 PERF.10530 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1261	-0-	-10	-0-	1261	3			Y	-0-					-0-
11	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
12	1278	N	1278	-0-	-0-	-0-	1275	3	3	9	Y	3	3	8			-0-
01	1271	N	1257	-0-	-14	-0-	1257	3			Y	-0-					-0-
02	1092	N	1039	-0-	-53	-0-	1039	3			Y	-0-					-0-
*03	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-

HOLT, J.W. ESTATE "A" GAS UNIT WELL #: 2 RRCID -> 127832 COMPL. DATE 06/18/1988 TOTAL DEPTH 11184 PERF.10704 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2588	-0-	-543	-0-	2479	3	109	9	Y	99	96	1			5
11	3030	X	2764	-0-	-266	-0-	2664	3	100	9	Y	91	90	1			6
12	2976	X	2788	-0-	-188	-0-	2687	3	101	9	Y	92	94	1			4
01	2945	X	2704	-0-	-241	-0-	2607	3	97	9	Y	88	88	1			4
02	2408	X	1555	-0-	-853	-0-	1488	3	67	9	Y	61	59	1			6
03	2666	N	2340	-0-	-326	-0-	2233	3	107	9	Y	97	100	1			3

PRICE GAS UNIT WELL #: 4 RRCID -> 127937 COMPL. DATE 06/28/1988 TOTAL DEPTH 10930 PERF.10454 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 4 RRCID -> 128014 COMPL. DATE 07/15/1988 TOTAL DEPTH 10988 PERF.10454 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3074	-0-	-181	-0-	3042	3	32	9	Y	29					85
11	3240	X	2806	-0-	-434	-0-	2770	3	36	9	Y	33	84	1			34
12	3348	X	1969	-0-	-1379	-0-	1940	3	29	9	Y	26					60
01	3348	X	2513	-0-	-835	-0-	2471	3	42	9	Y	38	72	1			26
02	2912	X	1970	-0-	-942	-0-	1940	3	30	9	Y	27					53
*03	3288	X	3288	-0-	-0-	-0-	3238	3	50	9	Y	45	76	1			22

KANGERGA GAS UNIT WELL #: 4 RRCID -> 128063 COMPL. DATE 07/22/1988 TOTAL DEPTH 11015 PERF.10522 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	377	-0-	-88	-0-	377	3			Y	-0-					37
11	750	N	407	-0-	-343	-0-	407	3			Y	-0-					37
12	527	N	336	-0-	-191	-0-	336	3			Y	-0-					37
01	372	N	282	-0-	-90	-0-	282	3			Y	-0-					37
02	392	N	133	-0-	-259	-0-	122	3	11	9	Y	10	10	8			37
03	341	N	227	-0-	-114	-0-	227	3			Y	-0-					37

KANGERGA "A" GAS UNIT WELL #: 4 RRCID -> 128576 COMPL. DATE 09/06/1988 TOTAL DEPTH 10979 PERF.10485 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 3 RRCID -> 128809 COMPL. DATE 10/07/1988 TOTAL DEPTH 11263 PERF.10830 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS ESTATE GAS UNIT WELL #: 3 RRCID -> 129124 COMPL. DATE 10/18/1988 TOTAL DEPTH 11185 PERF.10776 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					25
11	1230	N	627	-0-	-603	-0-	627	3			Y	-0-					25
12	1178	N	1170	-0-	-8	-0-	1170	3			Y	-0-					25
01	1302	N	479	-0-	-823	-0-	479	3			Y	-0-					25
02	1176	X	14	-0-	-1162	-0-	14	3			Y	-0-					25
03	1302	X	989	-0-	-313	-0-	989	3			Y	-0-					25

HIGH ESTATE GAS UNIT WELL #: 4 RRCID -> 129125 COMPL. DATE 09/19/1988 TOTAL DEPTH 11165 PERF.10682 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1325	N	1325	-0-	-0-	-0-	1325	3			Y	-0-					88
11	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					88
12	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					88
01	1306	N	1306	-0-	-0-	-0-	1261	3	45	9	Y	41					129
02	868	N	480	-0-	-388	-0-	480	3			Y	-0-					129
03	1178	N	-0-	-0-	-1178	-0-					Y	-0-					129

ROGERS ESTATE GAS UNIT WELL #: 4 RRCID -> 129260 COMPL. DATE 11/18/1988 TOTAL DEPTH 11191 PERF.10714 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
11	390	N	161	-0-	-229	-0-	161	3			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
01	310	N	55	-0-	-255	-0-	55	3			Y	-0-					-0-
02	140	N	51	-0-	-89	-0-	51	3			Y	-0-					-0-
*03	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

ALVORD 'B' GAS UNIT WELL #: 3 RRCID -> 129284 COMPL. DATE 11/25/1988 TOTAL DEPTH 11060 PERF.10599 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKSDALE ESTATE GAS UNIT WELL #: 4 RRCID -> 129285 COMPL. DATE 11/29/1988 TOTAL DEPTH 11287 PERF.10760 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	889	N	889	-0-	-0-	-0-	889	3			Y	-0-					4
11	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					4
12	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					4
01	913	N	913	-0-	-0-	-0-	913	3			Y	-0-					4
02	1316	X	735	-0-	-581	-0-	733	3	2	9	Y	2	2	8			4
03	1302	X	111	-0-	-1191	-0-	111	3			Y	-0-					4

KENNEDY G.U. 1 WELL #: 3 RRCID -> 129289 COMPL. DATE 09/20/2000 TOTAL DEPTH 10496 PERF. 8993 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	144	-0-	-197	-0-	144	3			N	-0-					-0-
11	330	N	162	-0-	-168	-0-	162	3			N	-0-					-0-
12	341	N	203	-0-	-138	-0-	203	3			N	-0-					-0-
01	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
02	140	N	126	-0-	-14	-0-	126	3			N	-0-					-0-
03	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-

KANGERGA 'A' GAS UNIT WELL #: 3 RRCID -> 129299 COMPL. DATE 11/01/2001 TOTAL DEPTH 10983 PERF.10456 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 4 WELL #: 3 RRCID -> 129550 COMPL. DATE 12/15/1988 TOTAL DEPTH 10423 PERF. 9987 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1240	-0-	-558	-0-	1240	3			N	-0-					-0-
11	1740	N	1341	-0-	-399	-0-	1341	3			N	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
01	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
02	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
*03	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-

POOL, W.B. GAS UNIT WELL #: 3 RRCID -> 129555 COMPL. DATE 12/12/1988 TOTAL DEPTH 11015 PERF.10555 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	624	-0-	-213	-0-	230	3	394	9	Y	358	347	1			17
11	668	N	668	-0-	-0-	-0-	309	3	359	9	Y	326	323	1			20
12	558	N	446	-0-	-112	-0-	77	3	369	9	Y	335	340	1			15
01	1026	N	1026	-0-	-0-	-0-	678	3	348	9	Y	316	317	1			14
02	616	N	450	-0-	-166	-0-	138	3	312	9	Y	284	272	1			26
*03	607	N	607	-0-	-0-	-0-	220	3	387	9	Y	352	366	1			12

KENNEDY G.U. 3 WELL #: 3 RRCID -> 129559 COMPL. DATE 12/12/1988 TOTAL DEPTH 10475 PERF.10024 - 10334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY G.U. 2 WELL #: 5 RRCID -> 129661 COMPL. DATE 12/28/1988 TOTAL DEPTH 10420 PERF.10016 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
11	2201	N	2201	-0-	-0-	-0-	2201	3			N	-0-					-0-
12	2108	N	1384	-0-	-724	-0-	1384	3			N	-0-					-0-
01	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
02	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-
*03	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-

HENDERSON SWD,CASTLE TX PROD LP WELL #: 1 RRCID -> 129670 COMPL. DATE 08/31/1988 TOTAL DEPTH 7650 PERF. 6546 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY G.U. 1 WELL #: 4 RRCID -> 130600 COMPL. DATE 05/17/2000 TOTAL DEPTH 10450 PERF. 8904 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
11	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
12	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
01	1908	N	1908	-0-	-0-	-0-	1908	3			N	-0-					-0-
02	2175	N	2175	-0-	-0-	-0-	2175	3			N	-0-					-0-
03	2325	N	2296	-0-	-29	-0-	2296	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 4 RRCID -> 130601 COMPL. DATE 06/12/1997 TOTAL DEPTH 10520 PERF. 8908 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 1 WELL #: 5 RRCID -> 131085 COMPL. DATE 04/22/1989 TOTAL DEPTH 10470 PERF.10054 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2117	N	2117	-0-	-0-	-0-	2117	3			N	-0-					-0-
11	2122	N	2122	-0-	-0-	-0-	2122	3			N	-0-					-0-
12	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
01	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
02	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
*03	2166	N	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 6 RRCID -> 131095 COMPL. DATE 05/24/1989 TOTAL DEPTH 10545 PERF. 8994 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
12	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 7 RRCID -> 131388 COMPL. DATE 07/27/2000 TOTAL DEPTH 10420 PERF. 8916 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1719	-0-	-1195	-0-	1719	3			N	-0-					-0-
11	2820	X	838	-0-	-1982	-0-	838	3			N	-0-					-0-
12	1984	X	467	-0-	-1517	-0-	467	3			N	-0-					-0-
01	1984	X	624	-0-	-1360	-0-	624	3			N	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					N	-0-					-0-
*03	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 8 RRCID -> 131442 COMPL. DATE 06/02/1989 TOTAL DEPTH 10480 PERF.10017 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY G.U. 2 WELL #: 7 RRCID -> 132207 COMPL. DATE 07/05/1989 TOTAL DEPTH 10415 PERF. 9991 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3860	X	3860	-0-	-0-	-0-	3860	3			N	-0-					-0-
11	3327	X	3327	-0-	-0-	-0-	3327	3			N	-0-					-0-
12	3503	X	2634	-0-	-869	-0-	2634	3			N	-0-					-0-
01	3875	X	3380	-0-	-495	-0-	3380	3			N	-0-					-0-
02	3500	X	2672	-0-	-828	-0-	2672	3			N	-0-					-0-
03	3875	X	3238	-0-	-637	-0-	3238	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 6 RRCID -> 132208 COMPL. DATE 07/12/1989 TOTAL DEPTH 10445 PERF.10001 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	179	-0-	-162	-0-	179	3			N	-0-					-0-
11	330	N	177	-0-	-153	-0-	177	3			N	-0-					-0-
12	341	N	192	-0-	-149	-0-	192	3			N	-0-					-0-
01	186	N	63	-0-	-123	-0-	63	3			N	-0-					-0-
02	308	X	58	-0-	-250	-0-	58	3			N	-0-					-0-
03	186	X	58	-0-	-128	-0-	58	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 2 RRCID -> 132572 COMPL. DATE 09/22/1989 TOTAL DEPTH 10600 PERF. 9014 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1210	-0-	-30	-0-	1210	3			N	-0-					-0-
11	1200	N	531	-0-	-669	-0-	531	3			N	-0-					-0-
12	1575	N	1575	-0-	-0-	-0-	1575	3			N	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
03	1457	N	1320	-0-	-137	-0-	1320	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY ET AL WELL #: 7 RRCID -> 132779 COMPL. DATE 11/22/1989 TOTAL DEPTH 10500 PERF. 9940 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	527	N	-0-	-0-	-527	-0-				N	-0-			-0-
11	1195	N	1195	-0-	-0-	-0-	1195	3		N	-0-			-0-
12	2299	N	2299	-0-	-0-	-0-	2299	3		N	-0-			-0-
01	1172	N	1172	-0-	-0-	-0-	1172	3		N	-0-			-0-
02	1219	X	1219	-0-	-0-	-0-	1219	3		N	-0-			-0-
03	2294	X	943	-0-	-1351	-0-	943	3		N	-0-			-0-

KENNEDY G.U. 4 WELL #: 4 RRCID -> 132780 COMPL. DATE 07/27/1996 TOTAL DEPTH 10500 PERF. 8872 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	65	N	65	-0-	-0-	-0-	65	3		N	-0-			-0-
11	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-
12	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
01	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
02	62	N	62	-0-	-0-	-0-	62	3		N	-0-			-0-
03	62	N	36	-0-	-26	-0-	36	3		N	-0-			-0-

LETOURNEAU GU 2 WELL #: 2 RRCID -> 133076 COMPL. DATE 11/20/1989 TOTAL DEPTH 10600 PERF. 8960 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1333	X	979	-0-	-354	-0-	979	3		N	-0-			-0-
11	1020	X	940	-0-	-80	-0-	940	3		N	-0-			-0-
12	1056	X	1056	-0-	-0-	-0-	1056	3		N	-0-			-0-
01	1023	X	945	-0-	-78	-0-	945	3		N	-0-			-0-
02	868	N	754	-0-	-114	-0-	754	3		N	-0-			-0-
03	1054	N	824	-0-	-230	-0-	824	3		N	-0-			-0-

BUFORD & BLOW G.U. 2 WELL #: 3 RRCID -> 133323 COMPL. DATE 10/26/2000 TOTAL DEPTH 10580 PERF. 8796 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3037	N	3037	-0-	-0-	-0-	3037	3		N	-0-			-0-
11	2514	N	2514	-0-	-0-	-0-	2514	3		N	-0-			-0-
12	1858	N	1858	-0-	-0-	-0-	1858	3		N	-0-			-0-
01	2096	N	2096	-0-	-0-	-0-	2096	3		N	-0-			-0-
02	2212	N	2030	-0-	-182	-0-	2030	3		N	-0-			-0-
*03	1966	N	1966	-0-	-0-	-0-	1966	3		N	-0-			-0-

SHEPPARD, BAILEY GU 2 WELL #: 2 RRCID -> 133531 COMPL. DATE 01/06/1990 TOTAL DEPTH 10535 PERF. 8919 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	235	N	235	-0-	-0-	-0-	235	3		N	-0-			-0-
11	221	N	221	-0-	-0-	-0-	221	3		N	-0-			-0-
12	225	N	225	-0-	-0-	-0-	225	3		N	-0-			-0-
01	248	N	216	-0-	-32	-0-	216	3		N	-0-			-0-
02	196	N	150	-0-	-46	-0-	150	3		N	-0-			-0-
03	217	N	141	-0-	-76	-0-	141	3		N	-0-			-0-

LETOURNEAU GU 3 WELL #: 2 RRCID -> 133672 COMPL. DATE 01/20/1990 TOTAL DEPTH 10605 PERF. 8966 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	568	N	568	-0-	-0-	-0-	568	3		N	-0-			-0-
11	540	N	184	-0-	-356	-0-	184	3		N	-0-			-0-
12	974	N	974	-0-	-0-	-0-	974	3		N	-0-			-0-
01	558	N	417	-0-	-141	-0-	417	3		N	-0-			-0-
02	274	N	274	-0-	-0-	-0-	274	3		N	-0-			-0-
03	589	N	577	-0-	-12	-0-	577	3		N	-0-			-0-

BUFORD & BLOW G.U. 1 WELL #: 8 RRCID -> 133712 COMPL. DATE 08/02/2000 TOTAL DEPTH 10490 PERF. 8938 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2759	X	2644	-0-	-115	-0-	2644	3		N	-0-			-0-
11	2730	X	1056	-0-	-1674	-0-	1056	3		N	-0-			-0-
12	2883	X	2746	-0-	-137	-0-	2746	3		N	-0-			-0-
01	2872	N	2872	-0-	-0-	-0-	2872	3		N	-0-			-0-
02	986	N	986	-0-	-0-	-0-	986	3		N	-0-			-0-
03	2077	N	808	-0-	-1269	-0-	808	3		N	-0-			-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
SHEPPARD, BAILEY ET AL WELL #: 9 RRCID -> 133781 COMPL. DATE 02/09/1990 TOTAL DEPTH 10500 PERF.10208 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
12	310	N	217	-0-	-93	-0-	217	3			N	-0-					-0-
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
02	168	N	41	-0-	-127	-0-	41	3			N	-0-					-0-
*03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

BUFORD & BLOW G.U. 4 WELL #: 7 RRCID -> 133853 COMPL. DATE 07/18/2000 TOTAL DEPTH 10550 PERF. 8940 - 10413

10	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
11	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
12	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
01	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
02	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
*03	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-

SHEPPARD, BAILEY GU5 WELL #: 2 RRCID -> 133855 COMPL. DATE 02/09/1990 TOTAL DEPTH 10488 PERF. 8926 - 10292

10	2915	X	2915	-0-	-0-	-0-	2915	3			N	-0-					-0-
11	2186	X	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
12	2236	X	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
01	2321	X	2321	-0-	-0-	-0-	2321	3			N	-0-					-0-
02	2632	X	2198	-0-	-434	-0-	2198	3			N	-0-					-0-
03	2914	X	2596	-0-	-318	-0-	2596	3			N	-0-					-0-

LETOURNEAU ET AL WELL #: 502 RRCID -> 133910 COMPL. DATE 02/24/1990 TOTAL DEPTH 10590 PERF. 8926 - 10426

10	1178	N	1105	-0-	-73	-0-	1105	3			N	-0-					-0-
11	1140	N	1011	-0-	-129	-0-	1011	3			N	-0-					-0-
12	1147	N	1009	-0-	-138	-0-	1009	3			N	-0-					-0-
01	1116	N	978	-0-	-138	-0-	978	3			N	-0-					-0-
02	952	N	649	-0-	-303	-0-	649	3			N	-0-					-0-
*03	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 3 RRCID -> 134317 COMPL. DATE 03/27/1990 TOTAL DEPTH 10625 PERF. 9036 - 10421

10	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					-0-
11	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
12	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
01	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
02	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					-0-
*03	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					-0-

SHEPPARD, B. GU 2 WELL #: 3 RRCID -> 134442 COMPL. DATE 03/17/1990 TOTAL DEPTH 10515 PERF. 9017 - 10386

10	2356	X	2125	-0-	-231	-0-	2125	3			N	-0-					-0-
11	2100	N	1848	-0-	-252	-0-	1848	3			N	-0-					-0-
12	2139	N	1950	-0-	-189	-0-	1950	3			N	-0-					-0-
01	2139	N	1721	-0-	-418	-0-	1721	3			N	-0-					-0-
02	1736	N	949	-0-	-787	-0-	949	3			N	-0-					-0-
*03	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 3 RRCID -> 135118 COMPL. DATE 04/16/1990 TOTAL DEPTH 10645 PERF.10353 - 10474

10	496	N	358	-0-	-138	-0-	358	3			N	-0-					-0-
11	480	N	178	-0-	-302	-0-	178	3			N	-0-					-0-
12	465	N	217	-0-	-248	-0-	217	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 1 WELL #: 3 RRCID -> 135515 COMPL. DATE 07/01/1990 TOTAL DEPTH 10510 PERF.10183 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	779	-0-	-120	-0-	779	3			N	-0-					-0-
11	810	X	779	-0-	-31	-0-	779	3			N	-0-					-0-
12	837	X	812	-0-	-25	-0-	812	3			N	-0-					-0-
01	837	X	728	-0-	-109	-0-	728	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
*03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 2 RRCID -> 135525 COMPL. DATE 07/08/1990 TOTAL DEPTH 10700 PERF.10308 - 10542

10	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
11	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
12	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
01	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
02	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

LETOURNEAU GU 1 WELL #: 2 RRCID -> 135579 COMPL. DATE 05/08/1990 TOTAL DEPTH 10570 PERF.10272 - 10310

10	1550	N	514	-0-	-1036	-0-	514	3			N	-0-					-0-
11	1500	N	91	-0-	-1409	-0-	91	3			N	-0-					-0-
12	2584	N	2584	-0-	-0-	-0-	2584	3			N	-0-					-0-
01	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
02	1831	X	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
03	2573	X	1344	-0-	-1229	-0-	1344	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 4 RRCID -> 135651 COMPL. DATE 07/15/1990 TOTAL DEPTH 10600 PERF.10304 - 10444

10	2077	N	1699	-0-	-378	-0-	1699	3			N	-0-					-0-
11	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
12	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
01	1705	N	1616	-0-	-89	-0-	1616	3			N	-0-					-0-
02	1456	N	1225	-0-	-231	-0-	1225	3			N	-0-					-0-
03	1612	N	1379	-0-	-233	-0-	1379	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 2 RRCID -> 135764 COMPL. DATE 08/04/1990 TOTAL DEPTH 10740 PERF.10286 - 10540

10	1024	X	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
11	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
12	1059	X	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
01	1053	X	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
02	952	N	882	-0-	-70	-0-	882	3			N	-0-					-0-
03	1054	N	993	-0-	-61	-0-	993	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 4 RRCID -> 135879 COMPL. DATE 08/26/1990 TOTAL DEPTH 10560 PERF.10160 - 10300

10	2430	N	2430	-0-	-0-	-0-	2430	3			N	-0-					-0-
11	1290	N	1112	-0-	-178	-0-	1112	3			N	-0-					-0-
12	1333	N	669	-0-	-664	-0-	669	3			N	-0-					-0-
01	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
02	2184	X	579	-0-	-1605	-0-	579	3			N	-0-					-0-
03	2418	X	776	-0-	-1642	-0-	776	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 3 RRCID -> 135880 COMPL. DATE 08/19/1990 TOTAL DEPTH 10540 PERF. 8994 - 10388

10	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARRETT, A.C. GU WELL #: 3 RRCID -> 136121 COMPL. DATE 08/27/1990 TOTAL DEPTH 10690 PERF. 9046 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1391	-0-	-500	-0-	1391	3			N	-0-					-0-
11	1890	X	1326	-0-	-564	-0-	1326	3			N	-0-					-0-
12	1953	X	1356	-0-	-597	-0-	1356	3			N	-0-					-0-
01	1953	X	1171	-0-	-782	-0-	1171	3			N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
*03	1871	N	1871	-0-	-0-	-0-	1871	3			N	-0-					-0-

LETOURNEAU ET AL WELL #: 504 RRCID -> 136144 COMPL. DATE 07/29/1990 TOTAL DEPTH 10612 PERF.10278 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1062	-0-	-85	-0-	1062	3			N	-0-					-0-
11	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
12	1085	N	745	-0-	-340	-0-	745	3			N	-0-					-0-
01	1054	N	564	-0-	-490	-0-	564	3			N	-0-					-0-
02	1008	N	612	-0-	-396	-0-	612	3			N	-0-					-0-
03	744	N	513	-0-	-231	-0-	513	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 5 RRCID -> 136347 COMPL. DATE 10/30/1990 TOTAL DEPTH 10500 PERF. 9094 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

LETOURNEAU GU 1 WELL #: 4 RRCID -> 136384 COMPL. DATE 10/23/1990 TOTAL DEPTH 10555 PERF.10138 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
11	1410	N	1241	-0-	-169	-0-	1241	3			N	-0-					-0-
12	1457	N	1123	-0-	-334	-0-	1123	3			N	-0-					-0-
01	1457	N	776	-0-	-681	-0-	776	3			N	-0-					-0-
02	1568	X	440	-0-	-1128	-0-	440	3			N	-0-					-0-
03	1581	X	509	-0-	-1072	-0-	509	3			N	-0-					-0-

LETOURNEAU ET AL WELL #: 503 RRCID -> 136726 COMPL. DATE 11/30/1990 TOTAL DEPTH 10590 PERF.10204 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2643	-0-	-178	-0-	2643	3			N	-0-					-0-
11	2730	X	2566	-0-	-164	-0-	2566	3			N	-0-					-0-
12	2883	X	1879	-0-	-1004	-0-	1879	3			N	-0-					-0-
01	3511	X	3511	-0-	-0-	-0-	3511	3			N	-0-					-0-
02	2800	N	3272	-0-	472	472	3272	3			N	-0-					-0-
*03	3100	N	3803	-0-	703	1175	3803	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 11 RRCID -> 136729 COMPL. DATE 11/14/1990 TOTAL DEPTH 10460 PERF. 9964 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1780	X	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
11	1650	X	1330	-0-	-320	-0-	1330	3			N	-0-					-0-
12	1684	X	1684	-0-	-0-	-0-	1684	3			N	-0-					-0-
01	1767	X	1496	-0-	-271	-0-	1496	3			N	-0-					-0-
02	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
03	1674	N	1375	-0-	-299	-0-	1375	3			N	-0-					-0-

SHEPPARD, BAILEY GU5 WELL #: 4 RRCID -> 137529 COMPL. DATE 11/30/1990 TOTAL DEPTH 10518 PERF.10224 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
11	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
12	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	1064	X	407	-0-	-657	-0-	407	3			N	-0-					-0-
03	1488	X	359	-0-	-1129	-0-	359	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 4 RRCID -> 137546 COMPL. DATE 01/24/1991 TOTAL DEPTH 10650 PERF.10402 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 4 RRCID -> 137872 COMPL. DATE 09/15/1990 TOTAL DEPTH 10630 PERF.10346 - 10468

10	3751	X	2971	-0-	-780	-0-	2971	3			N	-0-					-0-
11	3210	X	2614	-0-	-596	-0-	2614	3			N	-0-					-0-
12	3038	X	2028	-0-	-1010	-0-	2028	3			N	-0-					-0-
01	2976	X	2892	-0-	-84	-0-	2892	3			N	-0-					-0-
02	3017	X	3017	-0-	-0-	-0-	3017	3			N	-0-					-0-
*03	3100	N	3194	-0-	94	94	3194	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 3 RRCID -> 138496 COMPL. DATE 05/08/1991 TOTAL DEPTH 10707 PERF.10444 - 10532

10	1054	X	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
11	962	X	962	-0-	-0-	-0-	962	3			N	-0-					-0-
12	959	X	959	-0-	-0-	-0-	959	3			N	-0-					-0-
01	1054	X	873	-0-	-181	-0-	873	3			N	-0-					-0-
02	2091	N	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
*03	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 6 RRCID -> 139690 COMPL. DATE 09/30/1991 TOTAL DEPTH 10545 PERF. 9370 - 10428

10	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
11	1560	N	1428	-0-	-132	-0-	1428	3			N	-0-					-0-
12	1581	N	1468	-0-	-113	-0-	1468	3			N	-0-					-0-
01	1550	N	1477	-0-	-73	-0-	1477	3			N	-0-					-0-
02	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
*03	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					-0-

BUFORD & BLOW G.U. 2 WELL #: 4 RRCID -> 139691 COMPL. DATE 10/06/1991 TOTAL DEPTH 10560 PERF. 9284 - 10455

10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 8 RRCID -> 139882 COMPL. DATE 10/18/1991 TOTAL DEPTH 10530 PERF. 8960 - 10430

10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
02	476	N	403	-0-	-73	-0-	403	3			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-

BUFORD & BLOW G.U. 4 WELL #: 6 RRCID -> 139909 COMPL. DATE 10/31/1991 TOTAL DEPTH 10550 PERF. 8952 - 10422

10	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
12	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	896	N	573	-0-	-323	-0-	573	3			N	-0-					-0-
*03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 5 RRCID -> 140295 COMPL. DATE 12/03/1991 TOTAL DEPTH 10495 PERF. 9180 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	X	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
11	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
12	1395	X	1230	-0-	-165	-0-	1230	3			N	-0-					-0-
01	1519	X	1095	-0-	-424	-0-	1095	3			N	-0-					-0-
02	1372	X	321	-0-	-1051	-0-	321	3			N	-0-					-0-
03	1519	X	207	-0-	-1312	-0-	207	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 12 RRCID -> 143483 COMPL. DATE 11/21/1992 TOTAL DEPTH 10450 PERF. 9740 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1298	-0-	-159	-0-	1298	3			N	-0-					-0-
11	960	X	845	-0-	-115	-0-	845	3			N	-0-					-0-
12	1860	X	801	-0-	-1059	-0-	801	3			N	-0-					-0-
01	1860	X	1205	-0-	-655	-0-	1205	3			N	-0-					-0-
02	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
*03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

POOL, VERNON WELL #: 2 RRCID -> 143604 COMPL. DATE 12/03/1992 TOTAL DEPTH 10924 PERF.10644 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-
12	604	N	604	-0-	-0-	-0-	604	3			Y	-0-					-0-
01	651	N	551	-0-	-100	-0-	551	3			Y	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
*03	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-

SHEPPARD, B. GAS UNIT 2 WELL #: 4 RRCID -> 143797 COMPL. DATE 12/26/1992 TOTAL DEPTH 10500 PERF.10036 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	502	-0-	-1358	-0-	502	3			N	-0-					-0-
11	1800	X	473	-0-	-1327	-0-	473	3			N	-0-					-0-
12	1860	X	819	-0-	-1041	-0-	819	3			N	-0-					-0-
01	1612	X	515	-0-	-1097	-0-	515	3			N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
*03	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-

LLOYD, C. E. WELL #: 102 RRCID -> 143812 COMPL. DATE 01/01/1993 TOTAL DEPTH 11000 PERF.10531 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1561	-0-	-330	-0-	1561	3			Y	-0-					-0-
11	1620	N	1571	-0-	-49	-0-	1571	3			Y	-0-					-0-
12	1638	N	1638	-0-	-0-	-0-	1638	3			Y	-0-					-0-
01	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					-0-
02	1316	N	608	-0-	-708	-0-	608	3			Y	-0-					-0-
03	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 13-T RRCID -> 143903 COMPL. DATE 12/18/1992 TOTAL DEPTH 10450 PERF. 8822 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	X	408	-0-	-26	-0-	408	3			N	-0-					-0-
11	420	X	415	-0-	-5	-0-	415	3			N	-0-					-0-
12	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 2 RRCID -> 144132 COMPL. DATE 01/08/1993 TOTAL DEPTH 10640 PERF. 9016 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
02	140	N	133	-0-	-7	-0-	133	3			N	-0-					-0-
03	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 7 WELL #: 3 RRCID -> 144375 COMPL. DATE 08/22/2000 TOTAL DEPTH 10675 PERF. 9040 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2587	-0-	-823	-0-	2587	3			N	-0-					-0-
11	3300	X	2996	-0-	-304	-0-	2996	3			N	-0-					-0-
12	3410	X	3021	-0-	-389	-0-	3021	3			N	-0-					-0-
01	3007	X	2815	-0-	-192	-0-	2815	3			N	-0-					-0-
02	2800	X	1813	-0-	-987	-0-	1813	3			N	-0-					-0-
*03	3705	X	3705	-0-	-0-	-0-	3705	3			N	-0-					-0-

LLOYD, C. E. WELL #: 103 RRCID -> 144732 COMPL. DATE 03/02/1993 TOTAL DEPTH 11000 PERF.10634 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	196	-0-	-21	-0-	196	3			Y	-0-					-0-
11	3000	N	4346	-0-	1346	1346	4346	3			Y	-0-					-0-
12	3100	N	6431	-0-	3331	4677	6392	3	39	9	Y	35					35
01	3100	N	5331	-0-	2231	6908	5283	3	48	9	Y	44					79
02	8951	X	2043	-0-	-6908	-0-	2043	3			Y	-0-					79
03	4123	X	-0-	-0-	-4123	-0-					Y	40	58	1			61

LETOURNEAU GAS UNIT 4 WELL #: 4 RRCID -> 145267 COMPL. DATE 04/05/1993 TOTAL DEPTH 10650 PERF.10158 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2225	X	2225	-0-	-0-	-0-	2225	3			N	-0-					-0-
11	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					-0-
12	2551	X	2551	-0-	-0-	-0-	2551	3			N	-0-					-0-
01	2325	X	2260	-0-	-65	-0-	2260	3			N	-0-					-0-
02	2800	N	2969	-0-	169	169	2969	3			N	-0-					-0-
*03	2814	N	2645	-0-	-169	-0-	2645	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 3 RRCID -> 147011 COMPL. DATE 09/03/1993 TOTAL DEPTH 11094 PERF.10574 - 10653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	268	-0-	-135	-0-	268	3			N	-0-					-0-
11	330	X	230	-0-	-100	-0-	230	3			N	-0-					-0-
12	279	X	241	-0-	-38	-0-	241	3			N	-0-					-0-
01	279	X	214	-0-	-65	-0-	214	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*03	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

OAK HILL GAS UNIT NO. 1 WELL #: 3 RRCID -> 148254 COMPL. DATE 12/21/1993 TOTAL DEPTH 10574 PERF.10102 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	97	-0-	-120	-0-	97	3			N	-0-					-0-
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
12	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

OAK HILL GAS UNIT 2 WELL #: 2 RRCID -> 148398 COMPL. DATE 01/05/1994 TOTAL DEPTH 10586 PERF.10104 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 5 RRCID -> 150115 COMPL. DATE 03/04/1999 TOTAL DEPTH 10735 PERF. 9204 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
11	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
12	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
*03	1197	N	1197	-0-	-0-	-0-	1197	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 5 RRCID -> 150207 COMPL. DATE 04/29/1994 TOTAL DEPTH 10690 PERF.10390 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3672	-0-	-110	-0-	3672	3			N	-0-					-0-
11	3660	X	3411	-0-	-249	-0-	3411	3			N	-0-					-0-
12	3751	X	3437	-0-	-314	-0-	3437	3			N	-0-					-0-
01	3751	X	3368	-0-	-383	-0-	3368	3			N	-0-					-0-
02	3144	X	3144	-0-	-0-	-0-	3144	3			N	-0-					-0-
*03	3464	X	3464	-0-	-0-	-0-	3464	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 14 RRCID -> 150261 COMPL. DATE 05/31/1994 TOTAL DEPTH 10461 PERF.10160 - 10238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	581	-0-	-349	-0-	581	3			N	-0-					-0-
11	840	X	194	-0-	-646	-0-	194	3			N	-0-					-0-
12	806	X	3	-0-	-803	-0-	3	3			N	-0-					-0-
01	1045	X	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 5 RRCID -> 151094 COMPL. DATE 05/04/2005 TOTAL DEPTH 10598 PERF. 9068 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	160	-0-	-553	-0-	160	3			N	-0-					-0-
11	690	X	124	-0-	-566	-0-	124	3			N	-0-					-0-
12	310	X	100	-0-	-210	-0-	100	3			N	-0-					-0-
01	1384	X	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 5 RRCID -> 151612 COMPL. DATE 08/26/1994 TOTAL DEPTH 10633 PERF.10256 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2723	-0-	-439	-0-	2723	3			N	-0-					-0-
11	3060	X	2570	-0-	-490	-0-	2570	3			N	-0-					-0-
12	3069	X	2466	-0-	-603	-0-	2466	3			N	-0-					-0-
01	3069	X	1978	-0-	-1091	-0-	1978	3			N	-0-					-0-
02	2576	X	2152	-0-	-424	-0-	2152	3			N	-0-					-0-
03	2480	N	2037	-0-	-443	-0-	2037	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 6 RRCID -> 152315 COMPL. DATE 10/08/1994 TOTAL DEPTH 10606 PERF. 9012 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
12	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
01	1147	N	711	-0-	-436	-0-	711	3			N	-0-					-0-
02	672	N	640	-0-	-32	-0-	640	3			N	-0-					-0-
*03	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-

BUFORD WELL #: 2 RRCID -> 152353 COMPL. DATE 11/03/1994 TOTAL DEPTH 10604 PERF.10116 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, FRED UNIT WELL #: 3 RRCID -> 153457 COMPL. DATE 11/23/1994 TOTAL DEPTH 11025 PERF.10616 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	343	-0-	-60	-0-	101	3	242	9	Y	220	214	1			10
11	330	N	299	-0-	-31	-0-	77	3	222	9	Y	202	200	1			12
12	349	N	349	-0-	-0-	-0-	118	3	231	9	Y	210	210	1	3	8	9
01	391	N	391	-0-	-0-	-0-	175	3	216	9	Y	196	196	1			9
02	332	N	332	-0-	-0-	-0-	139	3	193	9	Y	175	168	1			16
*03	564	N	564	-0-	-0-	-0-	324	3	240	9	Y	218	226	1			8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

KENNEDY, MAJOR WELL #: 6 RRCID -> 153484 COMPL. DATE 10/17/1994 TOTAL DEPTH 10561 PERF. 8948 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 7-F RRCID -> 153579 COMPL. DATE 02/06/1995 TOTAL DEPTH 10584 PERF.10092 - 10274

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 15 RRCID -> 153636 COMPL. DATE 02/18/1995 TOTAL DEPTH 10424 PERF.10008 - 10306

10	992	X	758	-0-	-234	-0-	758	3			N	-0-					-0-
11	690	X	582	-0-	-108	-0-	582	3			N	-0-					-0-
12	1085	X	579	-0-	-506	-0-	579	3			N	-0-					-0-
01	1085	X	131	-0-	-954	-0-	131	3			N	-0-					-0-
02	1982	N	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
*03	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 5 RRCID -> 153808 COMPL. DATE N/A TOTAL DEPTH 10605 PERF. 8990 - 10428

10	837	N	456	-0-	-381	-0-	456	3			N	-0-					-0-
11	1020	N	187	-0-	-833	-0-	187	3			N	-0-					-0-
12	1271	N	144	-0-	-1127	-0-	144	3			N	-0-					-0-
01	465	N	172	-0-	-293	-0-	172	3			N	-0-					-0-
02	168	N	109	-0-	-59	-0-	109	3			N	-0-					-0-
*03	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 4 RRCID -> 154047 COMPL. DATE 01/20/1995 TOTAL DEPTH 10686 PERF.10178 - 10503

10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
11	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
12	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*03	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

KENNEDY, MAJOR WELL #: 9 RRCID -> 154064 COMPL. DATE 05/11/2000 TOTAL DEPTH 10573 PERF. 8874 - 10330

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHEPPARD, BAILEY GU5 WELL #: 3 RRCID -> 154207 COMPL. DATE 02/28/1995 TOTAL DEPTH 10456 PERF. 9690 - 9710

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 8 RRCID -> 155482 COMPL. DATE 04/27/2000 TOTAL DEPTH 10700 PERF. 8982 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	14	-0-	-3737	-0-	14	3			N	-0-					-0-
11	3630	X	30	-0-	-3600	-0-	30	3			N	-0-					-0-
12	3751	X	96	-0-	-3655	-0-	96	3			N	-0-					-0-
01	3751	X	87	-0-	-3664	-0-	87	3			N	-0-					-0-
02	84	X	75	-0-	-9	-0-	75	3			N	-0-					-0-
03	93	X	49	-0-	-44	-0-	49	3			N	-0-					-0-

SHEPPARD, B. GAS UNIT 2 WELL #: 5 RRCID -> 155585 COMPL. DATE 03/05/1995 TOTAL DEPTH 10542 PERF. 8924 - 10264

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LETOURNEAU ET AL WELL #: 506 RRCID -> 156007 COMPL. DATE 04/13/1995 TOTAL DEPTH 10550 PERF.10104 - 10276

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POOL, VERNON WELL #: 3 RRCID -> 156028 COMPL. DATE 08/07/1995 TOTAL DEPTH 11147 PERF.10714 - 10974

10	1147	N	425	-0-	-722	-0-	425	3			Y	-0-					-0-
11	570	N	477	-0-	-93	-0-	477	3			Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
02	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					-0-
*03	1060	N	1060	-0-	-0-	-0-	1060	3			Y	-0-					-0-

GARRETT, A.C. GU WELL #: 7 RRCID -> 156059 COMPL. DATE 01/09/1998 TOTAL DEPTH 10679 PERF. 9060 - 10422

10	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
11	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-
12	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
02	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
*03	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 6 RRCID -> 156062 COMPL. DATE 06/24/1995 TOTAL DEPTH 10585 PERF.10154 - 10475

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT, A.C. GU WELL #: 8 RRCID -> 158882 COMPL. DATE 03/09/1996 TOTAL DEPTH 10670 PERF. 9084 - 10533

10	2015	N	1955	-0-	-60	-0-	1955	3			N	-0-					-0-
11	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
12	2077	N	1713	-0-	-364	-0-	1713	3			N	-0-					-0-
01	1953	N	1766	-0-	-187	-0-	1766	3			N	-0-					-0-
02	1568	N	1383	-0-	-185	-0-	1383	3			N	-0-					-0-
03	1705	N	1497	-0-	-208	-0-	1497	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 2 WELL #: 6 RRCID -> 159039 COMPL. DATE 04/25/1996 TOTAL DEPTH 10525 PERF.10248 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
11	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	784	N	722	-0-	-62	-0-	722	3			N	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 4 RRCID -> 161566 COMPL. DATE 11/18/1996 TOTAL DEPTH 10657 PERF.10276 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2452	-0-	-400	-0-	2452	3			N	-0-					-0-
11	4620	X	1983	-0-	-2637	-0-	1983	3			N	-0-					-0-
12	4774	X	1438	-0-	-3336	-0-	1438	3			N	-0-					-0-
01	4774	X	2982	-0-	-1792	-0-	2982	3			N	-0-					-0-
02	3108	X	2545	-0-	-563	-0-	2545	3			N	-0-					-0-
03	2449	X	1390	-0-	-1059	-0-	1390	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 6 RRCID -> 161795 COMPL. DATE 12/18/1996 TOTAL DEPTH 10682 PERF. 9056 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1599	-0-	-602	-0-	1599	3			N	-0-					-0-
11	2040	X	-0-	-0-	-2040	-0-					N	-0-					-0-
12	2046	X	-0-	-0-	-2046	-0-					N	-0-					-0-
01	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, FINIS CV UNIT WELL #: 1 RRCID -> 162171 COMPL. DATE 01/07/1997 TOTAL DEPTH 10960 PERF.10560 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2318	-0-	-627	-0-	2275	3	43	9	Y	39	37	1			2
11	2850	X	1269	-0-	-1581	-0-	1232	3	37	9	Y	34	34	1			2
12	2573	X	1202	-0-	-1371	-0-	1162	3	40	9	Y	36	36	1			2
01	2573	X	1244	-0-	-1329	-0-	1207	3	37	9	Y	34	34	1			2
02	2100	X	1170	-0-	-930	-0-	1128	3	42	9	Y	38	37	1			3
03	2325	X	1816	-0-	-509	-0-	1774	3	42	9	Y	38	40	1			1

LLOYD, C. E. WELL #: 104 RRCID -> 163745 COMPL. DATE 06/03/1997 TOTAL DEPTH 10944 PERF.10556 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1988	N	1988	-0-	-0-	-0-	1988	3			Y	-0-					45
11	1896	N	1896	-0-	-0-	-0-	1808	3	88	9	Y	80					125
12	2059	N	2059	-0-	-0-	-0-	2045	3	14	9	Y	13					138
01	2444	N	2444	-0-	-0-	-0-	2432	3	12	9	Y	11					149
02	1764	N	780	-0-	-984	-0-	780	3			Y	-0-					149
03	2046	N	-0-	-0-	-2046	-0-					Y	8	110	1			47

TEXAS UTILITIES GAS UNIT WELL #: 1 RRCID -> 163959 COMPL. DATE 05/15/1997 TOTAL DEPTH 10918 PERF.10554 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POOL, VERNON WELL #: 4 RRCID -> 164022 COMPL. DATE 02/13/1997 TOTAL DEPTH 11025 PERF.10640 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2131	N	2131	-0-	-0-	-0-	2131	3			Y	-0-					33
11	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					33
12	2240	N	2240	-0-	-0-	-0-	2240	3			Y	-0-					33
01	2152	N	2152	-0-	-0-	-0-	2152	3			Y	-0-					33
02	1708	N	1566	-0-	-142	-0-	1566	3			Y	-0-					33
*03	2228	N	2228	-0-	-0-	-0-	2228	3			Y	-0-					33

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LEATH ESTATE GAS UNIT WELL #: 6 RRCID -> 165002 COMPL. DATE 07/19/1997 TOTAL DEPTH 11020 PERF.10532 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1838	-0-	-146	-0-	1838	3			Y	-0-					-0-
11	1955	N	1955	-0-	-0-	-0-	1955	3			Y	-0-					-0-
12	1891	N	1658	-0-	-233	-0-	1658	3			Y	-0-					-0-
01	2196	N	2196	-0-	-0-	-0-	2196	3			Y	-0-					-0-
02	1830	X	1830	-0-	-0-	-0-	1830	3			Y	-0-					-0-
03	2015	X	1370	-0-	-645	-0-	1370	3			Y	-0-					-0-

BUSBY ESTATE "A" GAS UNIT WELL #: 5 RRCID -> 165551 COMPL. DATE 09/04/1997 TOTAL DEPTH 10896 PERF.10554 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
02	420	N	361	-0-	-59	-0-	361	3			Y	-0-					-0-
*03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 7 RRCID -> 165567 COMPL. DATE 08/28/1997 TOTAL DEPTH 10880 PERF.10516 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
11	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
12	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					-0-
01	806	N	741	-0-	-65	-0-	741	3			Y	-0-					-0-
02	784	N	667	-0-	-117	-0-	667	3			Y	-0-					-0-
*03	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					-0-

LETOURNEAU ET AL WELL #: 505 RRCID -> 165648 COMPL. DATE 09/12/1997 TOTAL DEPTH 10611 PERF. 8990 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		262	-0-	262	262	262	3			N	-0-					-0-
01	T. A.		459	-0-	459	721	459	3			N	-0-					-0-
02	865	N	144	-0-	-721	-0-	144	3			N	-0-					-0-
03	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-

ALFORD "B" GAS UNIT WELL #: 4 RRCID -> 166239 COMPL. DATE 08/18/1997 TOTAL DEPTH 10993 PERF.10320 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3523	-0-	423	423	3497	3	26	9	Y	24	23	1			1
11	3000	N	3930	-0-	930	1353	3906	3	24	9	Y	22	22	1			1
12	3100	N	4180	-0-	1080	2433	4155	3	25	9	Y	23	23	1			1
01	6385	X	3952	-0-	-2433	-0-	3929	3	23	9	Y	21	21	1			1
02	3668	X	2221	-0-	-1447	-0-	2201	3	20	9	Y	18	17	1			2
03	4185	X	1254	-0-	-2931	-0-	1229	3	25	9	Y	23	24	1			1

BUSBY ESTATE GAS UNIT WELL #: 5 RRCID -> 166418 COMPL. DATE 08/08/1997 TOTAL DEPTH 10831 PERF.10440 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	861	-0-	-7	-0-	861	3			Y	-0-					-0-
11	1044	N	1044	-0-	-0-	-0-	1044	3			Y	-0-					-0-
12	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
01	868	N	754	-0-	-114	-0-	754	3			Y	-0-					-0-
02	756	N	600	-0-	-156	-0-	600	3			Y	-0-					-0-
*03	1658	N	1658	-0-	-0-	-0-	1658	3			Y	-0-					-0-

ALFORD -A- GAS UNIT WELL #: 3 RRCID -> 167125 COMPL. DATE 09/29/1997 TOTAL DEPTH 10901 PERF.10536 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2876	-0-	-7	-0-	2876	3			Y	-0-					-0-
11	2910	X	2334	-0-	-576	-0-	2334	3			Y	-0-					-0-
12	3007	X	1979	-0-	-1028	-0-	1979	3			Y	-0-					-0-
01	3197	X	3197	-0-	-0-	-0-	3197	3			Y	-0-					-0-
02	2604	X	2006	-0-	-598	-0-	2006	3			Y	-0-					-0-
03	2883	X	2850	-0-	-33	-0-	2850	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ALFORD -A- GAS UNIT WELL #: 4 RRCID -> 167127 COMPL. DATE 10/21/1997 TOTAL DEPTH 10881 PERF.10546 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1718	-0-	-1041	-0-	1710	3	8	9	Y	7	7	1			-0-
11	2670	X	900	-0-	-1770	-0-	892	3	8	9	Y	7	7	1			-0-
12	2759	X	1777	-0-	-982	-0-	1769	3	8	9	Y	7	7	1			-0-
01	2139	X	1288	-0-	-851	-0-	1281	3	7	9	Y	6	6	1			-0-
02	1857	X	1857	-0-	-0-	-0-	1853	3	4	9	Y	4	4	1			-0-
03	1767	X	57	-0-	-1710	-0-	50	3	7	9	Y	6	6	1			-0-

CHRISTIAN, ALICE ESTATE B G.U. WELL #: 6A RRCID -> 167148 COMPL. DATE 10/15/1997 TOTAL DEPTH 11060 PERF.10614 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	985	-0-	-906	-0-	985	3			Y	-0-					-0-
11	1620	N	1416	-0-	-204	-0-	1416	3			Y	-0-					-0-
12	1426	N	1347	-0-	-79	-0-	1347	3			Y	-0-					-0-
01	1386	N	1386	-0-	-0-	-0-	1386	3			Y	-0-					-0-
02	1316	X	822	-0-	-494	-0-	822	3			Y	-0-					-0-
*03	1806	X	1806	-0-	-0-	-0-	1806	3			Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 8 RRCID -> 167157 COMPL. DATE 11/25/1997 TOTAL DEPTH 10826 PERF.10460 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1144	-0-	-220	-0-	1144	3			Y	-0-					-0-
11	1200	N	1072	-0-	-128	-0-	1072	3			Y	-0-					-0-
12	1209	N	1069	-0-	-140	-0-	1069	3			Y	-0-					-0-
01	1147	N	1002	-0-	-145	-0-	1002	3			Y	-0-					-0-
02	1008	N	861	-0-	-147	-0-	861	3			Y	-0-					-0-
03	1054	N	990	-0-	-64	-0-	990	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 6 RRCID -> 167164 COMPL. DATE 10/21/1997 TOTAL DEPTH 10996 PERF.10570 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	808	-0-	-277	-0-	808	3			Y	-0-					-0-
11	1050	X	715	-0-	-335	-0-	715	3			Y	-0-					-0-
12	1054	X	706	-0-	-348	-0-	706	3			Y	-0-					-0-
01	1054	X	727	-0-	-327	-0-	727	3			Y	-0-					-0-
02	672	N	618	-0-	-54	-0-	618	3			Y	-0-					-0-
*03	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 7 RRCID -> 167165 COMPL. DATE 01/25/1998 TOTAL DEPTH 11044 PERF.10588 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	X	984	-0-	-318	-0-	984	3			Y	-0-					-0-
11	990	X	422	-0-	-568	-0-	422	3			Y	-0-					-0-
12	1368	X	1368	-0-	-0-	-0-	1368	3			Y	-0-					-0-
01	1209	X	891	-0-	-318	-0-	891	3			Y	-0-					-0-
02	1092	X	968	-0-	-124	-0-	968	3			Y	-0-					-0-
03	1364	X	990	-0-	-374	-0-	990	3			Y	-0-					-0-

BUSBY ESTATE GAS UNIT WELL #: 6 RRCID -> 167180 COMPL. DATE 10/15/1997 TOTAL DEPTH 10863 PERF.10504 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	454	-0-	-1313	-0-	454	3			Y	-0-					-0-
11	1560	N	1430	-0-	-130	-0-	1430	3			Y	-0-					-0-
12	1457	N	1124	-0-	-333	-0-	1124	3			Y	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-
02	1064	N	986	-0-	-78	-0-	986	3			Y	-0-					-0-
03	1116	N	860	-0-	-256	-0-	860	3			Y	-0-					-0-

ALFORD -A- GAS UNIT WELL #: 7 RRCID -> 167254 COMPL. DATE 12/21/1997 TOTAL DEPTH 10944 PERF.10568 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	832	-0-	-129	-0-	781	3	51	9	Y	46	45	1			2
11	840	N	623	-0-	-217	-0-	576	3	47	9	Y	43	42	1			3
12	806	N	288	-0-	-518	-0-	241	3	47	9	Y	43	44	1			2
01	837	N	274	-0-	-563	-0-	229	3	45	9	Y	41	41	1			2
02	588	N	352	-0-	-236	-0-	311	3	41	9	Y	37	36	1			3
*03	310	N	310	-0-	-0-	-0-	258	3	52	9	Y	47	48	1			2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE -A- WELL #: 6 RRCID -> 167259 COMPL. DATE 10/21/1997 TOTAL DEPTH 10904 PERF.10522 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1702	N	1702	-0-	-0-	-0-	1702	3			Y	-0-					-0-
11	1530	N	1510	-0-	-20	-0-	1510	3			Y	-0-					-0-
12	1455	N	1455	-0-	-0-	-0-	1455	3			Y	-0-					-0-
01	1705	N	1444	-0-	-261	-0-	1444	3			Y	-0-					-0-
02	1400	N	926	-0-	-474	-0-	926	3			Y	-0-					-0-
*03	1557	N	1557	-0-	-0-	-0-	1557	3			Y	-0-					-0-

LEATH ESTATE GAS UNIT WELL #: 5 RRCID -> 167260 COMPL. DATE 11/18/1997 TOTAL DEPTH 10922 PERF.10542 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	649	-0-	-250	-0-	649	3			Y	-0-					-0-
11	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
12	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
01	651	N	631	-0-	-20	-0-	631	3			Y	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
*03	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-					-0-

BECK, FRED GAS UNIT WELL #: 5 RRCID -> 167272 COMPL. DATE 12/23/2000 TOTAL DEPTH 10963 PERF. 9480 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROMAN GAS UNIT WELL #: 6 RRCID -> 167359 COMPL. DATE 11/06/1997 TOTAL DEPTH 10858 PERF.10534 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1841	N	1841	-0-	-0-	-0-	1841	3			Y	-0-					-0-
11	1563	N	1563	-0-	-0-	-0-	1563	3			Y	-0-					-0-
12	1625	N	1625	-0-	-0-	-0-	1625	3			Y	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	1885	3			Y	-0-					-0-
02	1685	X	1685	-0-	-0-	-0-	1685	3			Y	-0-					-0-
03	1829	X	1809	-0-	-20	-0-	1809	3			Y	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 5 RRCID -> 167463 COMPL. DATE 11/17/1997 TOTAL DEPTH 11097 PERF.10684 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
11	450	N	369	-0-	-81	-0-	369	3			Y	-0-					-0-
12	527	N	367	-0-	-160	-0-	367	3			Y	-0-					-0-
01	465	N	370	-0-	-95	-0-	370	3			Y	-0-					-0-
02	308	N	293	-0-	-15	-0-	293	3			Y	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-

ALFORD -A- GAS UNIT WELL #: 6 RRCID -> 167466 COMPL. DATE 11/19/1997 TOTAL DEPTH 10859 PERF.10736 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	785	-0-	-300	-0-	785	3			Y	-0-					-0-
11	1050	X	904	-0-	-146	-0-	904	3			Y	-0-					-0-
12	1085	X	887	-0-	-198	-0-	887	3			Y	-0-					-0-
01	868	X	776	-0-	-92	-0-	776	3			Y	-0-					-0-
02	901	X	901	-0-	-0-	-0-	901	3			Y	-0-					-0-
*03	977	X	977	-0-	-0-	-0-	977	3			Y	-0-					-0-

TAYLOR, GAY GAS UNIT WELL #: 3 RRCID -> 167477 COMPL. DATE 12/01/1997 TOTAL DEPTH 11166 PERF.10740 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
CHRISTIAN, ALICE ESTATE B G.U. WELL #: 7A RRCID -> 168166 COMPL. DATE 10/01/1997 TOTAL DEPTH 11081 PERF.10604 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1801	X	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
11	1650	X	1614	-0-	-36	-0-	1614	3			Y	-0-					-0-
12	1705	X	1615	-0-	-90	-0-	1615	3			Y	-0-					-0-
01	1798	X	1738	-0-	-60	-0-	1738	3			Y	-0-					-0-
02	1512	N	1270	-0-	-242	-0-	1270	3			Y	-0-					-0-
*03	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-

BARKSDALE ESTATE GAS UNIT WELL #: 7 RRCID -> 168306 COMPL. DATE 02/24/1998 TOTAL DEPTH 11103 PERF.10760 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1572	-0-	-9	-0-	1557	3	15	9	Y	14	13	1			1
11	1560	N	1385	-0-	-175	-0-	1372	3	13	9	Y	12	12	1			1
12	1550	N	1074	-0-	-476	-0-	1060	3	14	9	Y	13	13	1			1
01	1615	N	1615	-0-	-0-	-0-	1602	3	13	9	Y	12	12	1			1
02	1288	N	913	-0-	-375	-0-	905	3	8	9	Y	7	7	1			1
*03	1575	N	1575	-0-	-0-	-0-	1561	3	14	9	Y	13	14	1			-0-

ROGERS ESTATE GAS UNIT WELL #: 6 RRCID -> 168482 COMPL. DATE 01/07/1998 TOTAL DEPTH 11208 PERF.10774 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	8	-0-	-271	-0-	8	3			Y	-0-					-0-
11	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
12	207	X	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
01	124	X	88	-0-	-36	-0-	88	3			Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
03	62	N	9	-0-	-53	-0-	9	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE -A- WELL #: 5 RRCID -> 168801 COMPL. DATE 01/03/1998 TOTAL DEPTH 11044 PERF.10630 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	990	-0-	-591	-0-	990	3			Y	-0-					-0-
11	1530	N	992	-0-	-538	-0-	992	3			Y	-0-					-0-
12	1395	N	1395	-0-	-0-	-0-	1395	3			Y	-0-					-0-
01	1443	N	1443	-0-	-0-	-0-	1443	3			Y	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-
03	1395	N	894	-0-	-501	-0-	894	3			Y	-0-					-0-

CHRISTIAN, ALICE ESTATE -A- WELL #: 7 RRCID -> 168803 COMPL. DATE 02/05/1998 TOTAL DEPTH 10872 PERF.10490 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			Y	-0-					-0-
12	248	N	196	-0-	-52	-0-	196	3			Y	-0-					-0-
01	217	N	192	-0-	-25	-0-	192	3			Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
*03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

BARKSDALE ESTATE GAS UNIT WELL #: 5 RRCID -> 168826 COMPL. DATE 02/03/1998 TOTAL DEPTH 11119 PERF.10756 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2849	-0-	-313	-0-	2832	3	17	9	Y	15	15	1			1
11	3030	X	2648	-0-	-382	-0-	2634	3	14	9	Y	13	13	1			1
12	3069	X	2748	-0-	-321	-0-	2733	3	15	9	Y	14	14	1			1
01	3069	X	1970	-0-	-1099	-0-	1956	3	14	9	Y	13	13	1			1
02	2548	X	1982	-0-	-566	-0-	1970	3	12	9	Y	11	11	1			1
03	2759	N	1521	-0-	-1238	-0-	1504	3	17	9	Y	15	15	1			1

TAYLOR, GAY GAS UNIT WELL #: 7 RRCID -> 168836 COMPL. DATE 03/19/1998 TOTAL DEPTH 11075 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1137	-0-	-134	-0-	1137	3			Y	-0-					-0-
11	1163	N	1163	-0-	-0-	-0-	1163	3			Y	-0-					-0-
12	1085	N	917	-0-	-168	-0-	917	3			Y	-0-					-0-
01	1147	N	681	-0-	-466	-0-	681	3			Y	-0-					-0-
02	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-
*03	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ALFORD -A- GAS UNIT WELL #: 8 RRCID -> 168857 COMPL. DATE 02/04/1998 TOTAL DEPTH 10978 PERF.10584 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1774	N	1774	-0-	-0-	-0-	1730	3	44	9	Y	40	39	1			2
11	1680	N	1525	-0-	-155	-0-	1485	3	40	9	Y	36	36	1			2
12	1767	N	1626	-0-	-141	-0-	1584	3	42	9	Y	38	38	1			2
01	1767	N	1617	-0-	-150	-0-	1577	3	40	9	Y	36	36	1			2
02	1428	N	1192	-0-	-236	-0-	1147	3	45	9	Y	41	39	1			4
*03	1804	N	1804	-0-	-0-	-0-	1761	3	43	9	Y	39	42	1			1

TAYLOR, GAY GAS UNIT WELL #: 5 RRCID -> 169030 COMPL. DATE 02/26/1998 TOTAL DEPTH 11145 PERF.10810 - 11018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1637	N	1637	-0-	-0-	-0-	1624	3	13	9	Y	12	11	1			1
11	1595	N	1595	-0-	-0-	-0-	1583	3	12	9	Y	11	11	1			1
12	1632	N	1632	-0-	-0-	-0-	1620	3	12	9	Y	11	11	1			1
01	1756	N	1756	-0-	-0-	-0-	1745	3	11	9	Y	10	11	1			-0-
02	1484	N	1091	-0-	-393	-0-	1081	3	10	9	Y	9	8	1			1
03	1643	N	1514	-0-	-129	-0-	1502	3	12	9	Y	11	12	1			-0-

POOL, W.B. GAS UNIT WELL #: 4 RRCID -> 169155 COMPL. DATE 01/21/1998 TOTAL DEPTH 10910 PERF.10570 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1762	-0-	-67	-0-	1736	3	26	9	Y	24	23	1			1
11	1770	N	1639	-0-	-131	-0-	1615	3	24	9	Y	22	22	1			1
12	1767	N	1719	-0-	-48	-0-	1694	3	25	9	Y	23	23	1			1
01	1767	N	1673	-0-	-94	-0-	1650	3	23	9	Y	21	21	1			1
02	1540	N	1155	-0-	-385	-0-	1135	3	20	9	Y	18	17	1			2
*03	1717	N	1717	-0-	-0-	-0-	1692	3	25	9	Y	23	24	1			1

BARKSDALE ESTATE GAS UNIT WELL #: 6 RRCID -> 169198 COMPL. DATE 03/12/1998 TOTAL DEPTH 11116 PERF.10720 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4277	-0-	-621	-0-	4238	3	39	9	Y	35	34	1			2
11	4710	X	3796	-0-	-914	-0-	3762	3	34	9	Y	31	31	1			2
12	4681	X	3806	-0-	-875	-0-	3772	3	34	9	Y	31	32	1			1
01	4557	X	3826	-0-	-731	-0-	3793	3	33	9	Y	30	30	1			1
02	3976	X	2456	-0-	-1520	-0-	2428	3	28	9	Y	25	24	1			2
03	4278	X	3892	-0-	-386	-0-	3855	3	37	9	Y	34	35	1			1

CRIM, LEON ESTATE GAS UNIT WELL #: 4 RRCID -> 169248 COMPL. DATE 02/26/1998 TOTAL DEPTH 10899 PERF.10580 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1269	-0-	-250	-0-	1269	3			Y	-0-					-0-
11	1500	N	1046	-0-	-454	-0-	1046	3			Y	-0-					-0-
12	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					-0-
01	1432	N	1432	-0-	-0-	-0-	1432	3			Y	-0-					-0-
02	1204	X	1109	-0-	-95	-0-	1109	3			Y	-0-					-0-
03	1364	X	1205	-0-	-159	-0-	1205	3			Y	-0-					-0-

HOLT, J. W. ESTATE GAS UNIT WELL #: 7 RRCID -> 169287 COMPL. DATE 02/27/1998 TOTAL DEPTH 11157 PERF.10680 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1362	N	1362	-0-	-0-	-0-	1347	3	15	9	Y	14					17
11	1241	N	1241	-0-	-0-	-0-	1187	3	54	9	Y	49					66
12	1249	N	1249	-0-	-0-	-0-	1221	3	28	9	Y	25	45	1			46
01	754	N	754	-0-	-0-	-0-	723	3	31	9	Y	28	49	1			25
02	1148	N	453	-0-	-695	-0-	433	3	20	9	Y	18					43
03	1240	N	345	-0-	-895	-0-	326	3	19	9	Y	17					60

POOL, W.B. GAS UNIT WELL #: 5 RRCID -> 169318 COMPL. DATE 04/30/1998 TOTAL DEPTH 10850 PERF.10506 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1178	-0-	-155	-0-	1178	3			Y	-0-					-0-
11	1350	N	1186	-0-	-164	-0-	1186	3			Y	-0-					-0-
12	1302	N	1210	-0-	-92	-0-	1210	3			Y	-0-					-0-
01	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					-0-
02	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
*03	1473	N	1473	-0-	-0-	-0-	1473	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
POOL, W.B. GAS UNIT WELL #: 6 RRCID -> 169319 COMPL. DATE 03/31/1998 TOTAL DEPTH 10824 PERF.10484 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	889	-0-	-382	-0-	889	3			Y	-0-					-0-
11	1110	X	851	-0-	-259	-0-	851	3			Y	-0-					-0-
12	992	X	810	-0-	-182	-0-	810	3			Y	-0-					-0-
01	899	X	689	-0-	-210	-0-	689	3			Y	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-
*03	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-

BECK, FRED GAS UNIT WELL #: 6 RRCID -> 169320 COMPL. DATE 03/24/1998 TOTAL DEPTH 10878 PERF.10622 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
12	341	N	318	-0-	-23	-0-	318	3			Y	-0-					-0-
01	341	N	230	-0-	-111	-0-	230	3			Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
*03	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-

ROGERS ESTATE GAS UNIT WELL #: 5 RRCID -> 169390 COMPL. DATE 03/10/1998 TOTAL DEPTH 11175 PERF.10740 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	-0-	1220	3	21	9	Y	19	18	1			1
11	1118	N	1118	-0-	-0-	-0-	1099	3	19	9	Y	17	17	1			1
12	992	N	22	-0-	-970	-0-	2	3	20	9	Y	18	18	1			1
01	1241	N	1241	-0-	-0-	-0-	1222	3	19	9	Y	17	17	1			1
02	1036	N	943	-0-	-93	-0-	928	3	15	9	Y	14	14	1			1
*03	1185	N	1185	-0-	-0-	-0-	1164	3	21	9	Y	19	19	1			1

ROGERS ESTATE GAS UNIT WELL #: 7 RRCID -> 169597 COMPL. DATE 04/11/1998 TOTAL DEPTH 10917 PERF.10682 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROMAN GAS UNIT WELL #: 5 RRCID -> 169618 COMPL. DATE 03/10/1998 TOTAL DEPTH 10904 PERF.10540 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1294	-0-	-163	-0-	1294	3			Y	-0-					-0-
11	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
12	2860	N	2860	-0-	-0-	-0-	2860	3			Y	-0-					-0-
01	2523	N	2523	-0-	-0-	-0-	2523	3			Y	-0-					-0-
02	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
*03	1707	N	1707	-0-	-0-	-0-	1707	3			Y	-0-					-0-

CRIM, LEON ESTATE GAS UNIT WELL #: 3 RRCID -> 169619 COMPL. DATE 05/20/1998 TOTAL DEPTH 10970 PERF.10570 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1035	-0-	-670	-0-	1018	3	17	9	Y	15	14	1			1
11	1650	X	1152	-0-	-498	-0-	1138	3	14	9	Y	13	13	1			1
12	1705	X	893	-0-	-812	-0-	878	3	15	9	Y	14	14	1			1
01	1612	X	887	-0-	-725	-0-	873	3	14	9	Y	13	13	1			1
02	1456	X	1085	-0-	-371	-0-	1074	3	11	9	Y	10	10	1			1
*03	1271	X	1271	-0-	-0-	-0-	1254	3	17	9	Y	15	15	1			1

HIGH ESTATE GAS UNIT WELL #: 6 RRCID -> 169911 COMPL. DATE 05/23/1998 TOTAL DEPTH 11055 PERF.10656 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1213	-0-	-647	-0-	1213	3			Y	-0-					-0-
11	1800	X	1099	-0-	-701	-0-	1099	3			Y	-0-					-0-
12	1860	X	843	-0-	-1017	-0-	843	3			Y	-0-					-0-
01	1426	X	716	-0-	-710	-0-	716	3			Y	-0-					-0-
02	1092	X	736	-0-	-356	-0-	736	3			Y	-0-					-0-
*03	1729	X	1729	-0-	-0-	-0-	1729	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
THOMPSON, WILLIE ET AL GAS UNIT WELL #: 7 RRCID -> 169917 COMPL. DATE 04/28/1998 TOTAL DEPTH 10951 PERF.10618 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2098	N	2098	-0-	-0-	-0-	2098	3			Y	-0-					-0-
11	1895	N	1895	-0-	-0-	-0-	1895	3			Y	-0-					-0-
12	1983	N	1983	-0-	-0-	-0-	1983	3			Y	-0-					-0-
01	1958	N	1958	-0-	-0-	-0-	1958	3			Y	-0-					-0-
02	1625	N	1625	-0-	-0-	-0-	1625	3			Y	-0-					-0-
*03	1937	N	1937	-0-	-0-	-0-	1937	3			Y	-0-					-0-

MCALISTER GAS UNIT WELL #: 4 RRCID -> 169918 COMPL. DATE 03/03/2006 TOTAL DEPTH 10515 PERF. 9140 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKSDALE ESTATE GAS UNIT WELL #: 8 RRCID -> 169919 COMPL. DATE 06/23/1998 TOTAL DEPTH 11041 PERF.10755 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	747	-0-	-400	-0-	747	3			Y	-0-	1	1			-0-
11	870	N	724	-0-	-146	-0-	724	3			Y	-0-					-0-
12	868	N	750	-0-	-118	-0-	750	3			Y	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			Y	-0-					-0-
02	672	N	637	-0-	-35	-0-	637	3			Y	-0-					-0-
*03	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					-0-

CRIM, LEON ESTATE GAS UNIT WELL #: 5 RRCID -> 170029 COMPL. DATE 06/25/1998 TOTAL DEPTH 10971 PERF.10560 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1727	-0-	-40	-0-	1713	3	14	9	Y	13	12	1			1
11	1680	N	1523	-0-	-157	-0-	1511	3	12	9	Y	11	11	1			1
12	1736	N	1710	-0-	-26	-0-	1698	3	12	9	Y	11	11	1			1
01	1736	N	1695	-0-	-41	-0-	1684	3	11	9	Y	10	11	1			-0-
02	1430	N	1430	-0-	-0-	-0-	1416	3	14	9	Y	13	12	1			1
03	1705	N	1688	-0-	-17	-0-	1675	3	13	9	Y	12	13	1			-0-

BALLOW ESTATE GAS UNIT WELL #: 7 RRCID -> 179121 COMPL. DATE 06/23/2000 TOTAL DEPTH 10800 PERF.10566 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2433	N	2433	-0-	-0-	-0-	2433	3			Y	-0-					7
11	1954	N	1954	-0-	-0-	-0-	1954	3			Y	-0-					7
12	2286	N	2286	-0-	-0-	-0-	2251	3	35	9	Y	32					39
01	2420	N	2420	-0-	-0-	-0-	2420	3			Y	-0-					39
02	2800	N	2935	-0-	135	135	2914	3	21	9	Y	19	51	1			7
*03	2573	N	2438	-0-	-135	-0-	2438	3			Y	-0-					7

BALLOW ESTATE GAS UNIT WELL #: 6 RRCID -> 180342 COMPL. DATE 07/14/2000 TOTAL DEPTH 10800 PERF.10608 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1818	N	1818	-0-	-0-	-0-	1818	3			Y	-0-					-0-
11	2447	N	2447	-0-	-0-	-0-	2447	3			Y	-0-					-0-
12	1893	N	1893	-0-	-0-	-0-	1893	3			Y	-0-					-0-
01	1560	N	1560	-0-	-0-	-0-	1560	3			Y	-0-					-0-
02	2296	N	1853	-0-	-443	-0-	1853	3			Y	-0-					-0-
*03	2329	N	2329	-0-	-0-	-0-	2329	3			Y	-0-					-0-

BALLOW ESTATE GAS UNIT WELL #: 8 RRCID -> 180343 COMPL. DATE 08/07/2000 TOTAL DEPTH 10850 PERF.10570 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1572	N	1572	-0-	-0-	-0-	1572	3			Y	-0-					1
11	1500	N	1463	-0-	-37	-0-	1463	3			Y	-0-					1
12	1953	N	1439	-0-	-514	-0-	1439	3			Y	-0-					1
01	1581	N	1448	-0-	-133	-0-	1448	3			Y	-0-					1
02	1545	N	1545	-0-	-0-	-0-	1545	3			Y	-0-	1	1			-0-
03	1426	N	1413	-0-	-13	-0-	1413	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BALLOW ESTATE GAS UNIT WELL #: 5 RRCID -> 180344 COMPL. DATE 10/04/2000 TOTAL DEPTH 10745 PERF.10528 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	3537	-0-	-1640	-0-	3537	3			Y	-0-					2
11	4830	X	3385	-0-	-1445	-0-	3385	3			Y	-0-					2
12	4991	X	4790	-0-	-201	-0-	4733	3	57	9	Y	52	1	8			53
01	4557	X	3005	-0-	-1552	-0-	3005	3			Y	-0-					53
02	3717	X	3717	-0-	-0-	-0-	3683	3	34	9	Y	31	73	1			11
03	4805	X	4738	-0-	-67	-0-	4738	3			Y	-0-					11

LETOURNEAU GAS UNIT 7 WELL #: 7 RRCID -> 182214 COMPL. DATE 11/22/2000 TOTAL DEPTH 10635 PERF. 9074 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2139	-0-	-1240	-0-	2139	3			N	-0-					-0-
11	3270	X	1666	-0-	-1604	-0-	1666	3			N	-0-					-0-
12	3627	X	1588	-0-	-2039	-0-	1588	3			N	-0-					-0-
01	3627	X	1481	-0-	-2146	-0-	1481	3			N	-0-					-0-
02	3276	X	1549	-0-	-1727	-0-	1549	3			N	-0-					-0-
03	2139	X	1375	-0-	-764	-0-	1375	3			N	-0-					-0-

BUFORD WELL #: 4 RRCID -> 182432 COMPL. DATE 01/15/2001 TOTAL DEPTH 10550 PERF. 9114 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1506	-0-	-168	-0-	1506	3			N	-0-					-0-
11	1560	N	1503	-0-	-57	-0-	1503	3			N	-0-					-0-
12	1550	N	1458	-0-	-92	-0-	1458	3			N	-0-					-0-
01	1519	N	1422	-0-	-97	-0-	1422	3			N	-0-					-0-
02	1316	N	1054	-0-	-262	-0-	1054	3			N	-0-					-0-
03	1457	N	1304	-0-	-153	-0-	1304	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 7 RRCID -> 182604 COMPL. DATE 01/05/2001 TOTAL DEPTH 10650 PERF. 9072 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
11	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
12	885	X	885	-0-	-0-	-0-	885	3			N	-0-					-0-
01	868	X	673	-0-	-195	-0-	673	3			N	-0-					-0-
02	812	N	526	-0-	-286	-0-	526	3			N	-0-					-0-
03	899	N	395	-0-	-504	-0-	395	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 11 RRCID -> 182983 COMPL. DATE 12/13/2000 TOTAL DEPTH 10600 PERF. 9152 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					-0-
11	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
12	1891	N	1776	-0-	-115	-0-	1776	3			N	-0-					-0-
01	1860	N	1400	-0-	-460	-0-	1400	3			N	-0-					-0-
02	1316	N	1240	-0-	-76	-0-	1240	3			N	-0-					-0-
*03	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 9 RRCID -> 182984 COMPL. DATE 01/10/2001 TOTAL DEPTH 10600 PERF. 9012 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3108	X	3108	-0-	-0-	-0-	3108	3			N	-0-					-0-
11	2649	X	2649	-0-	-0-	-0-	2649	3			N	-0-					-0-
12	2666	X	2531	-0-	-135	-0-	2531	3			N	-0-					-0-
01	2887	X	2887	-0-	-0-	-0-	2887	3			N	-0-					-0-
02	2744	X	2319	-0-	-425	-0-	2319	3			N	-0-					-0-
03	3038	X	2291	-0-	-747	-0-	2291	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 10 RRCID -> 182985 COMPL. DATE 01/20/2001 TOTAL DEPTH 10575 PERF. 8987 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3788	-0-	688	688	3788	3			N	-0-					-0-
11	3000	N	2863	-0-	-137	551	2863	3			N	-0-					-0-
12	3100	N	2709	-0-	-391	160	2709	3			N	-0-					-0-
01	2909	X	2749	-0-	-160	-0-	2749	3			N	-0-					-0-
02	2298	X	2298	-0-	-0-	-0-	2298	3			N	-0-					-0-
03	1953	X	1890	-0-	-63	-0-	1890	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 8 RRCID -> 182986 COMPL. DATE 02/19/2001 TOTAL DEPTH 10535 PERF. 8953 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	713	N	360	-0-	-353	-0-	360	3		N	-0-			-0-
11	690	N	551	-0-	-139	-0-	551	3		N	-0-			-0-
12	2048	N	2048	-0-	-0-	-0-	2048	3		N	-0-			-0-
01	1192	N	1192	-0-	-0-	-0-	1192	3		N	-0-			-0-
02	851	N	851	-0-	-0-	-0-	851	3		N	-0-			-0-
*03	894	N	894	-0-	-0-	-0-	894	3		N	-0-			-0-

OAK HILL GAS UNIT 2 WELL #: 3 RRCID -> 184760 COMPL. DATE 01/23/2001 TOTAL DEPTH 10575 PERF. 9002 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	X	240	-0-	-8	-0-	240	3		N	-0-			-0-
11	240	X	202	-0-	-38	-0-	202	3		N	-0-			-0-
12	248	X	241	-0-	-7	-0-	241	3		N	-0-			-0-
01	248	X	230	-0-	-18	-0-	230	3		N	-0-			-0-
02	230	N	230	-0-	-0-	-0-	230	3		N	-0-			-0-
*03	247	N	247	-0-	-0-	-0-	247	3		N	-0-			-0-

HOLT, J. W. ESTATE GAS UNIT WELL #: 6 RRCID -> 185025 COMPL. DATE 03/20/2001 TOTAL DEPTH 11160 PERF.10478 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

GARRETT, A.C. GU WELL #: 6 RRCID -> 186983 COMPL. DATE 08/24/2001 TOTAL DEPTH 10680 PERF. 9088 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1600	X	1600	-0-	-0-	-0-	1600	3		N	-0-			-0-
11	1422	X	1422	-0-	-0-	-0-	1422	3		N	-0-			-0-
12	1436	X	1436	-0-	-0-	-0-	1436	3		N	-0-			-0-
01	1612	X	1316	-0-	-296	-0-	1316	3		N	-0-			-0-
02	977	N	977	-0-	-0-	-0-	977	3		N	-0-			-0-
*03	958	N	958	-0-	-0-	-0-	958	3		N	-0-			-0-

GARRETT, A.C. GU WELL #: 9 RRCID -> 187045 COMPL. DATE 09/18/2001 TOTAL DEPTH 10790 PERF. 9080 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3725	X	3725	-0-	-0-	-0-	3725	3		N	-0-			-0-
11	3127	X	3127	-0-	-0-	-0-	3127	3		N	-0-			-0-
12	3171	X	3171	-0-	-0-	-0-	3171	3		N	-0-			-0-
01	3020	X	3020	-0-	-0-	-0-	3020	3		N	-0-			-0-
02	2713	X	2713	-0-	-0-	-0-	2713	3		N	-0-			-0-
*03	2715	X	2715	-0-	-0-	-0-	2715	3		N	-0-			-0-

ALFORD -A- GAS UNIT WELL #: 1 RRCID -> 187124 COMPL. DATE 05/08/2001 TOTAL DEPTH 10850 PERF.10540 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	558	N	283	-0-	-275	-0-	283	3		N	-0-			30
11	510	N	412	-0-	-98	-0-	412	3		N	-0-			30
12	527	N	-0-	-0-	-527	-0-				N	-0-			30
01	279	N	-0-	-0-	-279	-0-				N	-0-			30
02	392	N	5	-0-	-387	-0-	5	3		N	-0-			30
03	0	N	-0-	-0-	-0-	-0-				N	-0-			30

BUFORD & BLOW G.U. 1 WELL #: 9 RRCID -> 187219 COMPL. DATE 07/28/2001 TOTAL DEPTH 10528 PERF. 8919 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	496	X	160	-0-	-336	-0-	160	3		N	-0-			-0-
11	480	X	184	-0-	-296	-0-	184	3		N	-0-			-0-
12	186	X	99	-0-	-87	-0-	99	3		N	-0-			-0-
01	265	X	265	-0-	-0-	-0-	265	3		N	-0-			-0-
02	175	N	175	-0-	-0-	-0-	175	3		N	-0-			-0-
*03	188	N	188	-0-	-0-	-0-	188	3		N	-0-			-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 1 WELL #: 10 RRCID -> 188179 COMPL. DATE 06/27/2001 TOTAL DEPTH 10500 PERF. 8974 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 16 RRCID -> 188393 COMPL. DATE 11/16/2001 TOTAL DEPTH 10450 PERF.10040 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	371	-0-	-404	-0-	371	3			N	-0-					-0-
11	780	N	334	-0-	-446	-0-	334	3			N	-0-					-0-
12	1147	N	334	-0-	-813	-0-	334	3			N	-0-					-0-
01	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
02	308	N	233	-0-	-75	-0-	233	3			N	-0-					-0-
03	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-

HOLT, J. W. ESTATE GAS UNIT WELL #: 5 RRCID -> 188946 COMPL. DATE 02/25/2001 TOTAL DEPTH 11060 PERF.10598 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	650	-0-	-156	-0-	624	3	26	9	Y	24					41
11	690	N	627	-0-	-63	-0-	542	3	85	9	Y	77					118
12	713	N	565	-0-	-148	-0-	522	3	43	9	Y	39	80	1			77
01	651	N	579	-0-	-72	-0-	507	3	72	9	Y	65	85	1			57
02	588	N	363	-0-	-225	-0-	331	3	32	9	Y	29					86
03	558	N	551	-0-	-7	-0-	509	3	42	9	Y	38					124

LETOURNEAU GU 2 WELL #: 8 RRCID -> 189178 COMPL. DATE 12/14/2001 TOTAL DEPTH 10555 PERF. 9016 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2130	N	2130	-0-	-0-	-0-	2130	3			N	-0-					-0-
11	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
12	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
01	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
02	1932	X	1812	-0-	-120	-0-	1812	3			N	-0-					-0-
03	2139	X	1669	-0-	-470	-0-	1669	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 10 RRCID -> 189484 COMPL. DATE 11/15/2001 TOTAL DEPTH 10550 PERF. 9024 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1613	-0-	-836	-0-	1613	3			N	-0-					-0-
11	2370	X	1620	-0-	-750	-0-	1620	3			N	-0-					-0-
12	2263	X	1578	-0-	-685	-0-	1578	3			N	-0-					-0-
01	2263	X	1464	-0-	-799	-0-	1464	3			N	-0-					-0-
02	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
03	1364	N	458	-0-	-906	-0-	458	3			N	-0-					-0-

HOLT, J.W. ESTATE "A" GAS UNIT WELL #: 3 RRCID -> 189695 COMPL. DATE 07/05/2002 TOTAL DEPTH 11153 PERF.10692 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
11	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
01	682	N	154	-0-	-528	-0-	154	3			Y	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
*03	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-

GARRETT, A.C. GU WELL #: 10 RRCID -> 190472 COMPL. DATE 02/09/2002 TOTAL DEPTH 10700 PERF.10434 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4946	-0-	-355	-0-	4946	3			N	-0-					-0-
11	5040	X	4809	-0-	-231	-0-	4809	3			N	-0-					-0-
12	5146	X	5044	-0-	-102	-0-	5044	3			N	-0-					-0-
01	5084	X	5040	-0-	-44	-0-	5040	3			N	-0-					-0-
02	4544	X	4544	-0-	-0-	-0-	4544	3			N	-0-					-0-
*03	5072	X	5072	-0-	-0-	-0-	5072	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS ESTATE GAS UNIT WELL #: 8 RRCID -> 190822 COMPL. DATE 08/02/2002 TOTAL DEPTH 11105 PERF.10631 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LETOURNEAU GU 2 WELL #: 9 RRCID -> 191654 COMPL. DATE 09/01/2002 TOTAL DEPTH 10570 PERF. 8958 - 9908

10	5301	X	3785	-0-	-1516	-0-	3785	3			N	-0-					-0-
11	4410	X	3699	-0-	-711	-0-	3699	3			N	-0-					-0-
12	3968	X	3750	-0-	-218	-0-	3750	3			N	-0-					-0-
01	3875	X	3616	-0-	-259	-0-	3616	3			N	-0-					-0-
02	3472	X	346	-0-	-3126	-0-	346	3			N	-0-					-0-
03	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 9 RRCID -> 191957 COMPL. DATE 09/25/2002 TOTAL DEPTH 10625 PERF. 9272 - 10144

10	3844	X	3542	-0-	-302	-0-	3542	3			N	-0-					-0-
11	3720	X	3621	-0-	-99	-0-	3621	3			N	-0-					-0-
12	3472	X	3472	-0-	-0-	-0-	3472	3			N	-0-					-0-
01	3534	X	1061	-0-	-2473	-0-	1061	3			N	-0-					-0-
02	1512	X	651	-0-	-861	-0-	651	3			N	-0-					-0-
03	1674	X	267	-0-	-1407	-0-	267	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 8 RRCID -> 192667 COMPL. DATE 11/21/2002 TOTAL DEPTH 10795 PERF. 9216 - 10647

10	1302	X	846	-0-	-456	-0-	846	3			N	-0-					-0-
11	1170	X	283	-0-	-887	-0-	283	3			N	-0-					-0-
12	1209	X	913	-0-	-296	-0-	913	3			N	-0-					-0-
01	1385	X	1385	-0-	-0-	-0-	1385	3			N	-0-					-0-
02	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
03	899	N	855	-0-	-44	-0-	855	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 9 RRCID -> 192680 COMPL. DATE 10/23/2002 TOTAL DEPTH 10680 PERF. 8936 - 10492

10	434	N	193	-0-	-241	-0-	193	3			N	-0-					-0-
11	330	N	169	-0-	-161	-0-	169	3			N	-0-					-0-
12	372	N	124	-0-	-248	-0-	124	3			N	-0-					-0-
01	186	N	136	-0-	-50	-0-	136	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 8 RRCID -> 194445 COMPL. DATE 12/21/2002 TOTAL DEPTH 10600 PERF. 9508 - 10446

10	4371	X	3524	-0-	-847	-0-	3524	3			N	-0-					-0-
11	4230	X	2919	-0-	-1311	-0-	2919	3			N	-0-					-0-
12	4092	X	3560	-0-	-532	-0-	3560	3			N	-0-					-0-
01	3782	X	3615	-0-	-167	-0-	3615	3			N	-0-					-0-
02	1931	X	1931	-0-	-0-	-0-	1931	3			N	-0-					-0-
*03	3448	X	3448	-0-	-0-	-0-	3448	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 7 RRCID -> 194455 COMPL. DATE 01/29/2003 TOTAL DEPTH 10650 PERF. 9346 - 10152

10	5518	X	3730	-0-	-1788	-0-	3730	3			N	-0-					-0-
11	5250	X	3704	-0-	-1546	-0-	3704	3			N	-0-					-0-
12	5177	X	2944	-0-	-2233	-0-	2944	3			N	-0-					-0-
01	5177	X	2665	-0-	-2512	-0-	2665	3			N	-0-					-0-
02	4676	X	3264	-0-	-1412	-0-	3264	3			N	-0-					-0-
03	3813	X	2801	-0-	-1012	-0-	2801	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 7 WELL #: 8 RRCID -> 194473 COMPL. DATE 01/08/2003 TOTAL DEPTH 10640 PERF. 9006 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2725	X	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
11	2460	X	2343	-0-	-117	-0-	2343	3			N	-0-					-0-
12	2728	X	1808	-0-	-920	-0-	1808	3			N	-0-					-0-
01	2728	X	1742	-0-	-986	-0-	1742	3			N	-0-					-0-
02	2184	N	952	-0-	-1232	-0-	952	3			N	-0-					-0-
*03	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 9 RRCID -> 194481 COMPL. DATE 03/01/2003 TOTAL DEPTH 10660 PERF. 9012 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	742	-0-	-3412	-0-	742	3			N	-0-					-0-
11	4020	X	2203	-0-	-1817	-0-	2203	3			N	-0-					-0-
12	4154	X	1880	-0-	-2274	-0-	1880	3			N	-0-					-0-
01	3379	X	2927	-0-	-452	-0-	2927	3			N	-0-					-0-
02	2254	X	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
03	1829	X	1599	-0-	-230	-0-	1599	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 10 RRCID -> 195981 COMPL. DATE 03/30/2003 TOTAL DEPTH 10700 PERF. 9400 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4440	-0-	-210	-0-	4440	3			N	-0-					-0-
11	4500	X	3340	-0-	-1160	-0-	3340	3			N	-0-					-0-
12	4650	X	4303	-0-	-347	-0-	4303	3			N	-0-					-0-
01	4650	X	4413	-0-	-237	-0-	4413	3			N	-0-					-0-
02	4127	X	4127	-0-	-0-	-0-	4127	3			N	-0-					-0-
03	4433	X	4182	-0-	-251	-0-	4182	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 9 RRCID -> 196888 COMPL. DATE 04/19/2003 TOTAL DEPTH 10665 PERF. 9276 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	330	N	205	-0-	-125	-0-	205	3			N	-0-					-0-
12	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 10 RRCID -> 201351 COMPL. DATE 10/09/2003 TOTAL DEPTH 10624 PERF. 9010 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	X	742	-0-	-684	-0-	742	3			N	-0-					-0-
11	1605	X	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
12	1482	X	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
01	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
02	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
*03	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

LETOURNEAU GU 1 WELL #: 6 RRCID -> 201642 COMPL. DATE 08/02/2003 TOTAL DEPTH 10490 PERF. 8888 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1545	-0-	-98	-0-	1545	3			N	-0-					-0-
11	1590	X	1458	-0-	-132	-0-	1458	3			N	-0-					-0-
12	1643	X	1546	-0-	-97	-0-	1546	3			N	-0-					-0-
01	1550	X	1539	-0-	-11	-0-	1539	3			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
*03	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-

LETOURNEAU ET AL WELL #: 507 RRCID -> 201681 COMPL. DATE 09/13/2003 TOTAL DEPTH 10550 PERF. 8937 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
11	2460	X	2400	-0-	-60	-0-	2400	3			N	-0-					-0-
12	2542	X	2468	-0-	-74	-0-	2468	3			N	-0-					-0-
01	2578	X	2578	-0-	-0-	-0-	2578	3			N	-0-					-0-
02	2240	N	2176	-0-	-64	-0-	2176	3			N	-0-					-0-
*03	3100	N	4642	-0-	1542	1542	4642	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GAS UNIT 4 WELL #: 11 RRCID -> 201792 COMPL. DATE 10/12/2003 TOTAL DEPTH 10625 PERF. 9006 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4959	-0-	-63	-0-	4959	3			N	-0-					-0-
11	4860	X	4133	-0-	-727	-0-	4133	3			N	-0-					-0-
12	4547	X	4547	-0-	-0-	-0-	4547	3			N	-0-					-0-
01	4960	X	3371	-0-	-1589	-0-	3371	3			N	-0-					-0-
02	6872	X	6872	-0-	-0-	-0-	6872	3			N	-0-					-0-
*03	5384	X	5384	-0-	-0-	-0-	5384	3			N	-0-					-0-

LETOURNEAU ET AL WELL #: 508 RRCID -> 202510 COMPL. DATE 03/16/2004 TOTAL DEPTH 10580 PERF. 8932 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2148	-0-	-549	-0-	2148	3			N	-0-					-0-
11	2610	X	2425	-0-	-185	-0-	2425	3			N	-0-					-0-
12	2666	X	2503	-0-	-163	-0-	2503	3			N	-0-					-0-
01	2666	X	2221	-0-	-445	-0-	2221	3			N	-0-					-0-
02	2691	X	2691	-0-	-0-	-0-	2691	3			N	-0-					-0-
*03	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 7 RRCID -> 202755 COMPL. DATE 04/12/2004 TOTAL DEPTH 10540 PERF. 9006 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
11	810	X	295	-0-	-515	-0-	295	3			N	-0-					-0-
12	1233	X	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
01	1364	X	872	-0-	-492	-0-	872	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	1240	N	338	-0-	-902	-0-	338	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 6 RRCID -> 202778 COMPL. DATE 04/29/2004 TOTAL DEPTH 10570 PERF. 8922 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4186	X	4186	-0-	-0-	-0-	4186	3			N	-0-					-0-
11	4226	X	4226	-0-	-0-	-0-	4226	3			N	-0-					-0-
12	4313	X	4313	-0-	-0-	-0-	4313	3			N	-0-					-0-
01	4473	X	4473	-0-	-0-	-0-	4473	3			N	-0-					-0-
02	4006	X	4006	-0-	-0-	-0-	4006	3			N	-0-					-0-
*03	4349	X	4349	-0-	-0-	-0-	4349	3			N	-0-					-0-

SHEPPARD, BAILY ET AL WELL #: 20 RRCID -> 203646 COMPL. DATE 06/16/2004 TOTAL DEPTH 10468 PERF. 8888 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1217	-0-	-674	-0-	1217	3			N	-0-					-0-
11	1503	X	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
12	1519	X	1442	-0-	-77	-0-	1442	3			N	-0-					-0-
01	1519	X	1504	-0-	-15	-0-	1504	3			N	-0-					-0-
02	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
03	1457	N	1300	-0-	-157	-0-	1300	3			N	-0-					-0-

SHEPPARD, B. GAS UNIT 2 WELL #: 8 RRCID -> 203647 COMPL. DATE 05/18/2004 TOTAL DEPTH 10500 PERF. 8871 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2180	-0-	-579	-0-	2180	3			N	-0-					-0-
11	2670	X	1765	-0-	-905	-0-	1765	3			N	-0-					-0-
12	2635	X	1631	-0-	-1004	-0-	1631	3			N	-0-					-0-
01	2604	X	1254	-0-	-1350	-0-	1254	3			N	-0-					-0-
02	1652	N	1070	-0-	-582	-0-	1070	3			N	-0-					-0-
*03	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 11 RRCID -> 205225 COMPL. DATE 09/10/2004 TOTAL DEPTH 10860 PERF. 9260 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	494	-0-	-126	-0-	494	3			N	-0-					-0-
11	1380	N	350	-0-	-1030	-0-	350	3			N	-0-					-0-
12	620	N	326	-0-	-294	-0-	326	3			N	-0-					-0-
01	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
02	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
*03	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARRETT, A.C. GU WELL #: 11 RRCID -> 206429 COMPL. DATE 10/06/2004 TOTAL DEPTH 10695 PERF. 9088 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0-	-0-	2044	3			N	-0-					-0-
11	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					-0-
12	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					-0-
01	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
02	1978	X	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
*03	2206	X	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-

BUFORD WELL #: 5 RRCID -> 206467 COMPL. DATE 11/22/2004 TOTAL DEPTH 10630 PERF. 9004 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2600	X	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
11	2100	X	1900	-0-	-200	-0-	1900	3			N	-0-					-0-
12	2170	X	1753	-0-	-417	-0-	1753	3			N	-0-					-0-
01	3100	N	3466	-0-	366	366	3466	3			N	-0-					-0-
02	2800	N	3580	-0-	780	1146	3580	3			N	-0-					-0-
*03	3100	N	3880	-0-	780	1926	3880	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 12 RRCID -> 206909 COMPL. DATE 10/25/2004 TOTAL DEPTH 10565 PERF. 8940 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2221	N	2221	-0-	-0-	-0-	2221	3			N	-0-					-0-
11	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
01	1731	N	1731	-0-	-0-	-0-	1731	3			N	-0-					-0-
02	2016	X	1653	-0-	-363	-0-	1653	3			N	-0-					-0-
03	2232	X	1384	-0-	-848	-0-	1384	3			N	-0-					-0-

BAILEY-SHEPPARD GU5 WELL #: 5 RRCID -> 207705 COMPL. DATE 12/10/2004 TOTAL DEPTH 10505 PERF. 8912 - 10331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	224	-0-	-427	-0-	224	3			N	-0-					-0-
11	510	X	32	-0-	-478	-0-	32	3			N	-0-					-0-
12	372	X	216	-0-	-156	-0-	216	3			N	-0-					-0-
01	279	X	199	-0-	-80	-0-	199	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-

ALFORD "B" GAS UNIT WELL #: 6 RRCID -> 207811 COMPL. DATE 01/18/2005 TOTAL DEPTH 11010 PERF.10644 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2606	-0-	-556	-0-	2561	3	45	9	Y	41	40	1			2
11	3060	X	2486	-0-	-574	-0-	2445	3	41	9	Y	37	37	1			2
12	3100	X	2641	-0-	-459	-0-	2598	3	43	9	Y	39	39	1			2
01	3038	X	2631	-0-	-407	-0-	2590	3	41	9	Y	37	37	1			2
02	2380	X	2003	-0-	-377	-0-	1964	3	39	9	Y	35	34	1			3
03	2635	X	2566	-0-	-69	-0-	2521	3	45	9	Y	41	43	1			1

KENNEDY, MAJOR WELL #: 12 RRCID -> 207816 COMPL. DATE 01/05/2005 TOTAL DEPTH 10525 PERF. 8964 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2526	N	2526	-0-	-0-	-0-	2526	3			N	-0-					-0-
11	2604	N	2604	-0-	-0-	-0-	2604	3			N	-0-					-0-
12	2798	N	2798	-0-	-0-	-0-	2798	3			N	-0-					-0-
01	2606	N	2606	-0-	-0-	-0-	2606	3			N	-0-					-0-
02	2436	N	2056	-0-	-380	-0-	2056	3			N	-0-					-0-
03	2790	N	2267	-0-	-523	-0-	2267	3			N	-0-					-0-

OAK HILL GAS UNIT 3 WELL #: 2 RRCID -> 210455 COMPL. DATE 03/18/2005 TOTAL DEPTH 10530 PERF. 8956 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
12	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
01	2940	N	2940	-0-	-0-	-0-	2940	3			N	-0-					-0-
02	2800	N	2811	-0-	11	11	2811	3			N	-0-					-0-
*03	3031	N	3020	-0-	-11	-0-	3020	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 1 WELL #: 14 RRCID -> 213805 COMPL. DATE 07/19/2005 TOTAL DEPTH 10560 PERF. 8949 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2690	-0-	-379	-0-	2690	3			N	-0-					-0-
11	2970	X	2595	-0-	-375	-0-	2595	3			N	-0-					-0-
12	3069	X	2600	-0-	-469	-0-	2600	3			N	-0-					-0-
01	3069	X	2531	-0-	-538	-0-	2531	3			N	-0-					-0-
02	2436	N	2258	-0-	-178	-0-	2258	3			N	-0-					-0-
03	2604	N	2485	-0-	-119	-0-	2485	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 11 RRCID -> 213806 COMPL. DATE 08/10/2005 TOTAL DEPTH 10530 PERF. 9010 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	172	-0-	-231	-0-	172	3			N	-0-					-0-
11	360	N	256	-0-	-104	-0-	256	3			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	527	N	468	-0-	-59	-0-	468	3			N	-0-					-0-

LETOURNEAU GAS UNIT 1 WELL #: 5 RRCID -> 216321 COMPL. DATE 09/27/2005 TOTAL DEPTH 10510 PERF. 8880 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2139	-0-	-372	-0-	2139	3			N	-0-					-0-
11	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
12	2429	X	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
01	2429	X	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
02	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
03	2418	N	2398	-0-	-20	-0-	2398	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 15 RRCID -> 216651 COMPL. DATE 10/23/2005 TOTAL DEPTH 10900 PERF. 9062 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2396	-0-	-425	-0-	2396	3			N	-0-					-0-
11	2700	X	2313	-0-	-387	-0-	2313	3			N	-0-					-0-
12	2790	X	2353	-0-	-437	-0-	2353	3			N	-0-					-0-
01	2790	X	2484	-0-	-306	-0-	2484	3			N	-0-					-0-
02	2268	X	2159	-0-	-109	-0-	2159	3			N	-0-					-0-
*03	2561	X	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 12 RRCID -> 217200 COMPL. DATE 11/23/2005 TOTAL DEPTH 10900 PERF. 9066 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2372	-0-	-1007	-0-	2372	3			N	-0-					-0-
11	2880	X	2628	-0-	-252	-0-	2628	3			N	-0-					-0-
12	2821	X	2013	-0-	-808	-0-	2013	3			N	-0-					-0-
01	2821	X	2352	-0-	-469	-0-	2352	3			N	-0-					-0-
02	2464	N	2113	-0-	-351	-0-	2113	3			N	-0-					-0-
*03	2104	N	2104	-0-	-0-	-0-	2104	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 12 RRCID -> 218513 COMPL. DATE 01/12/2006 TOTAL DEPTH 10630 PERF. 9036 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1949	-0-	-903	-0-	1949	3			N	-0-					-0-
11	2760	X	2302	-0-	-458	-0-	2302	3			N	-0-					-0-
12	2852	X	1368	-0-	-1484	-0-	1368	3			N	-0-					-0-
01	1953	X	1324	-0-	-629	-0-	1324	3			N	-0-					-0-
02	1092	N	426	-0-	-666	-0-	426	3			N	-0-					-0-
*03	3100	N	3878	-0-	778	778	3878	3			N	-0-					-0-

LETOURNEAU GAS UNIT 7 WELL #: 10 RRCID -> 219204 COMPL. DATE 12/29/2005 TOTAL DEPTH 11300 PERF. 8846 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2869	-0-	-1285	-0-	2869	3			N	-0-					-0-
11	2932	X	2932	-0-	-0-	-0-	2932	3			N	-0-					-0-
12	3196	X	3196	-0-	-0-	-0-	3196	3			N	-0-					-0-
01	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
02	2744	N	2466	-0-	-278	-0-	2466	3			N	-0-					-0-
03	3038	X	2668	-0-	-370	-0-	2668	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 2 WELL #: 12 RRCID -> 219812 COMPL. DATE 03/07/2006 TOTAL DEPTH 10609 PERF. 8980 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	695	-0-	-18	-0-	695	3			N	-0-					-0-
11	674	X	674	-0-	-0-	-0-	674	3			N	-0-					-0-
12	702	X	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	683	X	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 10 RRCID -> 219814 COMPL. DATE 02/16/2006 TOTAL DEPTH 10800 PERF. 9380 - 10533

10	1271	X	725	-0-	-546	-0-	725	3			N	-0-					-0-
11	1050	X	733	-0-	-317	-0-	733	3			N	-0-					-0-
12	1271	X	716	-0-	-555	-0-	716	3			N	-0-					-0-
01	1271	X	722	-0-	-549	-0-	722	3			N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
03	713	N	584	-0-	-129	-0-	584	3			N	-0-					-0-

LETOURNEAU GU 2 WELL #: 14 RRCID -> 221002 COMPL. DATE 04/29/2006 TOTAL DEPTH 10524 PERF. 8916 - 10437

10	2046	N	1995	-0-	-51	-0-	1995	3			N	-0-					-0-
11	2190	N	1722	-0-	-468	-0-	1722	3			N	-0-					-0-
12	2263	N	1444	-0-	-819	-0-	1444	3			N	-0-					-0-
01	1984	N	1518	-0-	-466	-0-	1518	3			N	-0-					-0-
02	1596	N	1168	-0-	-428	-0-	1168	3			N	-0-					-0-
03	1457	N	947	-0-	-510	-0-	947	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 14 RRCID -> 221702 COMPL. DATE 05/12/2006 TOTAL DEPTH 10600 PERF. 8866 - 10532

10	1116	X	977	-0-	-139	-0-	977	3			N	-0-					-0-
11	1050	X	922	-0-	-128	-0-	922	3			N	-0-					-0-
12	1054	X	927	-0-	-127	-0-	927	3			N	-0-					-0-
01	1023	X	906	-0-	-117	-0-	906	3			N	-0-					-0-
02	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-
03	930	N	862	-0-	-68	-0-	862	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 12 RRCID -> 222427 COMPL. DATE 06/18/2006 TOTAL DEPTH 10663 PERF. 9080 - 10516

10	4867	X	1957	-0-	-2910	-0-	1957	3			N	-0-					-0-
11	4710	X	4004	-0-	-706	-0-	4004	3			N	-0-					-0-
12	4123	X	3985	-0-	-138	-0-	3985	3			N	-0-					-0-
01	2178	X	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
02	2044	X	1729	-0-	-315	-0-	1729	3			N	-0-					-0-
03	2263	X	2137	-0-	-126	-0-	2137	3			N	-0-					-0-

HOLT, J.W. ESTATE GAS UNIT WELL #: 10 RRCID -> 222435 COMPL. DATE 06/22/2006 TOTAL DEPTH 11152 PERF.10152 - 10738

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 19 RRCID -> 224105 COMPL. DATE 10/01/2006 TOTAL DEPTH 10504 PERF. 8910 - 10236

10	3751	X	3607	-0-	-144	-0-	3607	3			N	-0-					-0-
11	3600	X	3446	-0-	-154	-0-	3446	3			N	-0-					-0-
12	3720	X	3586	-0-	-134	-0-	3586	3			N	-0-					-0-
01	3720	X	3576	-0-	-144	-0-	3576	3			N	-0-					-0-
02	3248	X	3160	-0-	-88	-0-	3160	3			N	-0-					-0-
03	3596	X	3451	-0-	-145	-0-	3451	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, FRED UNIT WELL #: 4 RRCID -> 224106 COMPL. DATE 10/21/2006 TOTAL DEPTH 11052 PERF.10662 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	91	-0-	-126	-0-	76	3	15	9	Y	14	14	1			1
11	270	N	-0-	-0-	-270	-0-					Y	13	13	1			1
12	217	N	29	-0-	-188	-0-	15	3	14	9	Y	13	13	1			1
01	93	N	83	-0-	-10	-0-	69	3	14	9	Y	13	13	1			1
02	37	N	37	-0-	-0-	-0-	29	3	8	9	Y	7	7	1			1
*03	61	N	61	-0-	-0-	-0-	52	3	9	9	Y	8	9	1			-0-

SHEPPARD, BAILEY ET AL WELL #: 17 RRCID -> 224907 COMPL. DATE 11/24/2006 TOTAL DEPTH 10622 PERF. 3450 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		5	-0-	5	5	5	3			N	-0-					-0-
11	T. A.		-0-	-0-	-0-	5					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	5					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	5					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 8 RRCID -> 225455 COMPL. DATE 11/18/2006 TOTAL DEPTH 11050 PERF.10420 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, FRED UNIT WELL #: 5 RRCID -> 225620 COMPL. DATE 11/15/2006 TOTAL DEPTH 11050 PERF.10650 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	341	-0-	-0-	-0-	310	3	31	9	Y	28	27	1			1
11	360	N	265	-0-	-95	-0-	236	3	29	9	Y	26	25	1			2
12	372	N	246	-0-	-126	-0-	218	3	28	9	Y	25	26	1			1
01	341	N	199	-0-	-142	-0-	171	3	28	9	Y	25	25	1			1
02	252	N	197	-0-	-55	-0-	171	3	26	9	Y	24	23	1			2
03	248	N	44	-0-	-204	-0-	13	3	31	9	Y	28	29	1			1

JONES, ALFORD GU WELL #: 13 RRCID -> 226445 COMPL. DATE 01/16/2007 TOTAL DEPTH 10732 PERF. 9524 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	330	N	259	-0-	-71	-0-	259	3			N	-0-					-0-
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

SHEPPARD, B. GAS UNIT 2 WELL #: 6 RRCID -> 226496 COMPL. DATE 11/18/2006 TOTAL DEPTH 10487 PERF. 8924 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	874	-0-	-893	-0-	874	3			N	-0-					-0-
11	1710	X	893	-0-	-817	-0-	893	3			N	-0-					-0-
12	1767	X	931	-0-	-836	-0-	931	3			N	-0-					-0-
01	1612	X	579	-0-	-1033	-0-	579	3			N	-0-					-0-
02	1316	X	788	-0-	-528	-0-	788	3			N	-0-					-0-
*03	1321	X	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-

BECK, FRED GAS UNIT WELL #: 7 RRCID -> 228094 COMPL. DATE 03/27/2007 TOTAL DEPTH 10966 PERF.10734 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2260	N	2260	-0-	-0-	-0-	2260	3			Y	-0-					-0-
11	2010	N	1967	-0-	-43	-0-	1967	3			Y	-0-					-0-
12	2048	N	2048	-0-	-0-	-0-	2048	3			Y	-0-					-0-
01	2263	N	1975	-0-	-288	-0-	1975	3			Y	-0-					-0-
02	2044	X	1332	-0-	-712	-0-	1332	3			Y	-0-					-0-
03	2263	X	2046	-0-	-217	-0-	2046	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MCWILLIAMS, J. GAS UNIT WELL #: 3 RRCID -> 228466 COMPL. DATE 02/06/2007 TOTAL DEPTH 11232 PERF.10820 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2291	-0-	-65	-0-	2287	3	4	9	Y	4	4	1			-0-
11	2340	N	2130	-0-	-210	-0-	2127	3	3	9	Y	3	3	1			-0-
12	2387	N	2153	-0-	-234	-0-	2150	3	3	9	Y	3	3	1			-0-
01	2294	N	2162	-0-	-132	-0-	2159	3	3	9	Y	3	3	1			-0-
02	1988	N	1519	-0-	-469	-0-	1516	3	3	9	Y	3	3	1			-0-
*03	2224	N	2224	-0-	-0-	-0-	2220	3	4	9	Y	4	4	1			-0-

BUFORD & BLOW G.U. 1 WELL #: 15 RRCID -> 228862 COMPL. DATE 03/26/2007 TOTAL DEPTH 10600 PERF. 8884 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	165	-0-	-486	-0-	165	3			N	-0-					-0-
11	600	N	366	-0-	-234	-0-	366	3			N	-0-					-0-
12	620	N	343	-0-	-277	-0-	343	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	336	N	216	-0-	-120	-0-	216	3			N	-0-					-0-
03	341	N	218	-0-	-123	-0-	218	3			N	-0-					-0-

BECK, FRED GAS UNIT WELL #: 8 RRCID -> 228864 COMPL. DATE 03/29/2007 TOTAL DEPTH 10970 PERF.10698 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1839	-0-	-889	-0-	1839	3			Y	-0-					-0-
11	2640	X	1682	-0-	-958	-0-	1682	3			Y	-0-					-0-
12	2697	X	1729	-0-	-968	-0-	1729	3			Y	-0-					-0-
01	2697	X	1808	-0-	-889	-0-	1808	3			Y	-0-					-0-
02	1568	N	1514	-0-	-54	-0-	1514	3			Y	-0-					-0-
*03	1944	N	1944	-0-	-0-	-0-	1944	3			Y	-0-					-0-

HIGH ESTATE GAS UNIT WELL #: 11 RRCID -> 228950 COMPL. DATE 05/17/2007 TOTAL DEPTH 11180 PERF.10804 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2337	X	2337	-0-	-0-	-0-	2337	3			Y	-0-					-0-
11	2054	X	2054	-0-	-0-	-0-	2054	3			Y	-0-					-0-
12	2480	X	2187	-0-	-293	-0-	2187	3			Y	-0-					-0-
01	2480	X	2206	-0-	-274	-0-	2206	3			Y	-0-					-0-
02	2240	X	1779	-0-	-461	-0-	1779	3			Y	-0-					-0-
03	2325	X	1578	-0-	-747	-0-	1578	3			Y	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 16 RRCID -> 229029 COMPL. DATE 01/17/2007 TOTAL DEPTH 10545 PERF. 8928 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	153	-0-	-126	-0-	153	3			N	-0-					-0-
11	180	N	84	-0-	-96	-0-	84	3			N	-0-					-0-
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	682	N	187	-0-	-495	-0-	187	3			N	-0-					-0-

MCWILLIAMS, J. GAS UNIT WELL #: 8 RRCID -> 229140 COMPL. DATE 03/27/2007 TOTAL DEPTH 11254 PERF.11025 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	X	1467	-0-	-0-	-0-	1467	3			Y	-0-					-0-
11	1500	X	195	-0-	-1305	-0-	195	3			Y	-0-					-0-
12	1550	X	1194	-0-	-356	-0-	1194	3			Y	-0-					-0-
01	1550	X	700	-0-	-850	-0-	700	3			Y	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
03	1209	N	1151	-0-	-58	-0-	1151	3			Y	-0-					-0-

GARRETT, A.C. GU WELL #: 17 RRCID -> 229141 COMPL. DATE 03/31/2007 TOTAL DEPTH 10790 PERF. 9186 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	2983	-0-	-2287	-0-	2983	3			N	-0-					-0-
11	5100	X	3010	-0-	-2090	-0-	3010	3			N	-0-					-0-
12	5270	X	3133	-0-	-2137	-0-	3133	3			N	-0-					-0-
01	3286	X	2918	-0-	-368	-0-	2918	3			N	-0-					-0-
02	3639	X	3639	-0-	-0-	-0-	3639	3			N	-0-					-0-
*03	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUSBY ESTATE GAS UNIT WELL #: 10 RRCID -> 229247 COMPL. DATE 03/20/2007 TOTAL DEPTH 10981 PERF.10688 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1334	-0-	-123	-0-	1334	3			Y	-0-					-0-
11	1320	X	1083	-0-	-237	-0-	1083	3			Y	-0-					-0-
12	1271	X	1078	-0-	-193	-0-	1078	3			Y	-0-					-0-
01	1333	X	989	-0-	-344	-0-	989	3			Y	-0-					-0-
02	1008	N	844	-0-	-164	-0-	844	3			Y	-0-					-0-
*03	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 8 RRCID -> 229455 COMPL. DATE 05/07/2007 TOTAL DEPTH 11040 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	842	-0-	-88	-0-	842	3			Y	-0-					-0-
11	1020	N	616	-0-	-404	-0-	616	3			Y	-0-					-0-
12	740	N	740	-0-	-0-	-0-	740	3			Y	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			Y	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					-0-
*03	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-

HOLT, J.W. ESTATE GAS UNIT WELL #: 9 RRCID -> 229490 COMPL. DATE 07/24/2006 TOTAL DEPTH 11108 PERF.10696 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1461	N	1461	-0-	-0-	-0-	1450	3	11	9	Y	10					40
11	1367	N	1367	-0-	-0-	-0-	1337	3	30	9	Y	27					67
12	1511	N	1511	-0-	-0-	-0-	1498	3	13	9	Y	12	45	1			34
01	1603	N	1603	-0-	-0-	-0-	1591	3	12	9	Y	11	36	1			9
02	1418	N	1418	-0-	-0-	-0-	1411	3	7	9	Y	6					15
03	1519	N	1492	-0-	-27	-0-	1486	3	6	9	Y	5					20

BUSBY ESTATE GAS UNIT WELL #: 9 RRCID -> 229609 COMPL. DATE 01/19/2007 TOTAL DEPTH 11010 PERF.10598 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2193	X	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-
11	2070	X	1885	-0-	-185	-0-	1885	3			Y	-0-					-0-
12	2139	X	1922	-0-	-217	-0-	1922	3			Y	-0-					-0-
01	2201	X	2008	-0-	-193	-0-	2008	3			Y	-0-					-0-
02	1764	N	1587	-0-	-177	-0-	1587	3			Y	-0-					-0-
*03	2064	N	2064	-0-	-0-	-0-	2064	3			Y	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 15 RRCID -> 229688 COMPL. DATE 04/17/2007 TOTAL DEPTH 10603 PERF. 9260 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3573	-0-	-457	-0-	3573	3			N	-0-					-0-
11	3690	X	3516	-0-	-174	-0-	3516	3			N	-0-					-0-
12	3689	X	3484	-0-	-205	-0-	3484	3			N	-0-					-0-
01	3627	X	3398	-0-	-229	-0-	3398	3			N	-0-					-0-
02	3276	X	3059	-0-	-217	-0-	3059	3			N	-0-					-0-
03	3627	X	3316	-0-	-311	-0-	3316	3			N	-0-					-0-

CHRISTIAN, ALICE ESTATE GAS UNIT WELL #: 5 RRCID -> 230056 COMPL. DATE 01/24/2007 TOTAL DEPTH 11150 PERF.10720 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	774	N	774	-0-	-0-	-0-	774	3			Y	-0-					-0-
11	780	N	779	-0-	-1	-0-	779	3			Y	-0-					-0-
12	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
01	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-
02	728	N	619	-0-	-109	-0-	619	3			Y	-0-					-0-
03	837	N	792	-0-	-45	-0-	792	3			Y	-0-					-0-

BUFORD WELL #: 6 RRCID -> 230434 COMPL. DATE 05/08/2007 TOTAL DEPTH 10779 PERF. 9176 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3195	X	3195	-0-	-0-	-0-	3195	3			N	-0-					-0-
11	3299	X	3299	-0-	-0-	-0-	3299	3			N	-0-					-0-
12	3384	X	3384	-0-	-0-	-0-	3384	3			N	-0-					-0-
01	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					-0-
02	3080	X	2977	-0-	-103	-0-	2977	3			N	-0-					-0-
03	3410	X	3362	-0-	-48	-0-	3362	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 5 RRCID -> 230599 COMPL. DATE 05/31/2007 TOTAL DEPTH 11225 PERF.10892 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1772	-0-	-57	-0-	1741	3	31	9	Y	28	28	1			1
11	1747	N	1747	-0-	-0-	-0-	1717	3	30	9	Y	27	26	1			2
12	1810	N	1810	-0-	-0-	-0-	1780	3	30	9	Y	27	28	1			1
01	1780	N	1780	-0-	-0-	-0-	1751	3	29	9	Y	26	26	1			1
02	1624	N	1288	-0-	-336	-0-	1255	3	33	9	Y	30	28	1			3
03	1798	N	961	-0-	-837	-0-	929	3	32	9	Y	29	31	1			1

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 6 RRCID -> 230660 COMPL. DATE 06/25/2007 TOTAL DEPTH 11366 PERF.10918 - 10928

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, WILLIE ET AL GAS UNIT WELL #: 9 RRCID -> 230703 COMPL. DATE 06/08/2007 TOTAL DEPTH 11160 PERF.10810 - 10820

10	1493	N	1493	-0-	-0-	-0-	1493	3			Y	-0-					-0-
11	1470	N	1086	-0-	-384	-0-	1086	3			Y	-0-					-0-
12	1733	N	1733	-0-	-0-	-0-	1733	3			Y	-0-					-0-
01	1524	N	1524	-0-	-0-	-0-	1524	3			Y	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					-0-
03	1581	N	1491	-0-	-90	-0-	1491	3			Y	-0-					-0-

HOLT, J.W. ESTATE GAS UNIT WELL #: 12 RRCID -> 231055 COMPL. DATE 06/19/2007 TOTAL DEPTH 11170 PERF.10716 - 10928

10	279	N	261	-0-	-18	-0-	261	3			Y	-0-					-0-
11	600	N	462	-0-	-138	-0-	462	3			Y	-0-					-0-
12	372	N	238	-0-	-134	-0-	238	3			Y	-0-					-0-
01	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
02	224	N	133	-0-	-91	-0-	133	3			Y	-0-					-0-
*03	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-

JONES, ALFORD GU WELL #: 12 RRCID -> 231159 COMPL. DATE 05/24/2007 TOTAL DEPTH 10790 PERF. 9195 - 10450

10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	952	X	723	-0-	-229	-0-	723	3			N	-0-					-0-
*03	1378	X	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 13 RRCID -> 231312 COMPL. DATE 06/16/2007 TOTAL DEPTH 10790 PERF. 9310 - 10620

10	1178	X	-0-	-0-	-1178	-0-					N	-0-					-0-
11	1110	X	-0-	-0-	-1110	-0-					N	-0-					-0-
12	1116	X	-0-	-0-	-1116	-0-					N	-0-					-0-
01	961	X	-0-	-0-	-961	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFORD WELL #: 7 RRCID -> 231741 COMPL. DATE 06/13/2007 TOTAL DEPTH 10780 PERF. 9172 - 10572

10	2377	X	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
11	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-
12	2481	X	2481	-0-	-0-	-0-	2481	3			N	-0-					-0-
01	2358	X	2358	-0-	-0-	-0-	2358	3			N	-0-					-0-
02	2212	N	2090	-0-	-122	-0-	2090	3			N	-0-					-0-
*03	3100	N	4710	-0-	1610	1610	4710	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
HIGH ESTATE GAS UNIT WELL #: 10 RRCID -> 231802 COMPL. DATE 04/03/2007 TOTAL DEPTH 11180 PERF.10864 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, FINIS CV UNIT WELL #: 9 RRCID -> 231999 COMPL. DATE 07/27/2007 TOTAL DEPTH 11070 PERF.10614 - 10835

10	3131	X	213	-0-	-2918	-0-	192	3	21	9	Y	19	18	1			1
11	2760	X	122	-0-	-2638	-0-	103	3	19	9	Y	17	17	1			1
12	2728	X	263	-0-	-2465	-0-	244	3	19	9	Y	17	17	1			1
01	2604	X	108	-0-	-2496	-0-	90	3	18	9	Y	16	16	1			1
02	112	N	-0-	-0-	-112	-0-					Y	13	13	1			1
03	248	N	150	-0-	-98	-0-	139	3	11	9	Y	10	11	1			-0-

OAK HILL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233538 COMPL. DATE 08/06/2007 TOTAL DEPTH 10660 PERF. 9062 - 10368

10	2697	N	2673	-0-	-24	-0-	2673	3			N	-0-					-0-
11	2550	N	1900	-0-	-650	-0-	1900	3			N	-0-					-0-
12	2449	N	2121	-0-	-328	-0-	2121	3			N	-0-					-0-
01	3100	N	3168	-0-	68	68	3168	3			N	-0-					-0-
02	2782	X	2714	-0-	-68	-0-	2714	3			N	-0-					-0-
*03	2821	X	2821	-0-	-0-	-0-	2821	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 14 RRCID -> 233715 COMPL. DATE 07/17/2007 TOTAL DEPTH 10707 PERF. 9076 - 10532

10	4774	X	4314	-0-	-460	-0-	4314	3			N	-0-					-0-
11	4620	X	3999	-0-	-621	-0-	3999	3			N	-0-					-0-
12	4774	X	4764	-0-	-10	-0-	4764	3			N	-0-					-0-
01	4712	X	4645	-0-	-67	-0-	4645	3			N	-0-					-0-
02	3955	X	3955	-0-	-0-	-0-	3955	3			N	-0-					-0-
*03	4481	X	4481	-0-	-0-	-0-	4481	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 15 RRCID -> 233717 COMPL. DATE 08/10/2007 TOTAL DEPTH 10683 PERF. 9038 - 10510

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT, A.C. GU WELL #: 12 RRCID -> 234431 COMPL. DATE 09/05/2007 TOTAL DEPTH 10701 PERF. 9143 - 10590

10	2883	X	1597	-0-	-1286	-0-	1597	3			N	-0-					-0-
11	2040	X	1660	-0-	-380	-0-	1660	3			N	-0-					-0-
12	1767	X	1644	-0-	-123	-0-	1644	3			N	-0-					-0-
01	1767	X	1171	-0-	-596	-0-	1171	3			N	-0-					-0-
02	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-
*03	2415	N	2415	-0-	-0-	-0-	2415	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 12 RRCID -> 234443 COMPL. DATE 09/24/2007 TOTAL DEPTH 10660 PERF. 9066 - 10482

10	4398	X	4398	-0-	-0-	-0-	4398	3			N	-0-					-0-
11	4736	X	4736	-0-	-0-	-0-	4736	3			N	-0-					-0-
12	5179	X	5179	-0-	-0-	-0-	5179	3			N	-0-					-0-
01	3994	X	3994	-0-	-0-	-0-	3994	3			N	-0-					-0-
02	4380	X	4380	-0-	-0-	-0-	4380	3			N	-0-					-0-
*03	5023	X	5023	-0-	-0-	-0-	5023	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MADDOX ESTATE GAS UNIT WELL #: 5 RRCID -> 234675 COMPL. DATE 01/26/2007 TOTAL DEPTH 11031 PERF.10596 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3556	X	3556	-0-	-0-	-0-	3470	3	86	9	Y	78	74	1			4
11	3092	X	3092	-0-	-0-	-0-	3015	3	77	9	Y	70	70	1			4
12	2418	X	2122	-0-	-296	-0-	2042	3	80	9	Y	73	74	1			3
01	3565	X	1014	-0-	-2551	-0-	939	3	75	9	Y	68	68	1			3
02	3220	X	1053	-0-	-2167	-0-	984	3	69	9	Y	63	60	1			6
03	3565	X	1175	-0-	-2390	-0-	1091	3	84	9	Y	76	79	1			3

MADDOX ESTATE GAS UNIT WELL #: 4 RRCID -> 234681 COMPL. DATE 01/13/2007 TOTAL DEPTH 11103 PERF.10654 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2607	-0-	-28	-0-	2577	3	30	9	Y	27	26	1			1
11	2550	X	2397	-0-	-153	-0-	2368	3	29	9	Y	26	25	1			2
12	2635	X	2271	-0-	-364	-0-	2243	3	28	9	Y	25	26	1			1
01	2635	X	2124	-0-	-511	-0-	2098	3	26	9	Y	24	24	1			1
02	2240	N	1810	-0-	-430	-0-	1786	3	24	9	Y	22	21	1			2
03	2263	N	2221	-0-	-42	-0-	2191	3	30	9	Y	27	28	1			1

MAJOR KENNEDY ESTATE WELL #: 17 RRCID -> 234829 COMPL. DATE 10/25/2007 TOTAL DEPTH 10700 PERF. 9090 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 14 RRCID -> 234834 COMPL. DATE 06/30/2007 TOTAL DEPTH 10760 PERF. 9074 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2377	-0-	-134	-0-	2377	3			N	-0-					-0-
11	2340	N	2089	-0-	-251	-0-	2089	3			N	-0-					-0-
12	2480	N	1735	-0-	-745	-0-	1735	3			N	-0-					-0-
01	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
02	2138	N	2138	-0-	-0-	-0-	2138	3			N	-0-					-0-
*03	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-

BALLOW ESTATE GAS UNIT WELL #: 12 RRCID -> 234920 COMPL. DATE 10/22/2007 TOTAL DEPTH 10871 PERF.10473 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3621	X	3621	-0-	-0-	-0-	3621	3			Y	-0-					5
11	3470	X	3470	-0-	-0-	-0-	3470	3			Y	-0-					5
12	3619	X	3619	-0-	-0-	-0-	3576	3	43	9	Y	39					44
01	3565	X	3512	-0-	-53	-0-	3512	3			Y	-0-					44
02	3360	X	3159	-0-	-201	-0-	3131	3	28	9	Y	25	60	1			9
03	3627	X	3347	-0-	-280	-0-	3347	3			Y	-0-					9

BUFORD & BLOW G.U. 3 WELL #: 14 RRCID -> 235744 COMPL. DATE 10/08/2007 TOTAL DEPTH 10630 PERF. 9154 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4691	-0-	-207	-0-	4691	3			N	-0-					-0-
11	4846	X	4846	-0-	-0-	-0-	4846	3			N	-0-					-0-
12	4964	X	4964	-0-	-0-	-0-	4964	3			N	-0-					-0-
01	4909	X	4909	-0-	-0-	-0-	4909	3			N	-0-					-0-
02	4355	X	4355	-0-	-0-	-0-	4355	3			N	-0-					-0-
*03	4824	X	4824	-0-	-0-	-0-	4824	3			N	-0-					-0-

KENNEDY, MAJOR WELL #: 15 RRCID -> 235765 COMPL. DATE 11/19/2007 TOTAL DEPTH 10690 PERF. 8544 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	52	-0-	-971	-0-	52	3			N	-0-					-0-
11	990	N	464	-0-	-526	-0-	464	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
GARRETT, A.C. GU WELL #: 18 RRCID -> 236070 COMPL. DATE 11/24/2007 TOTAL DEPTH 10712 PERF. 9234 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	5106	-0-	-164	-0-	5106	3			N	-0-					-0-
11	5100	X	4329	-0-	-771	-0-	4329	3			N	-0-					-0-
12	5177	X	3325	-0-	-1852	-0-	3325	3			N	-0-					-0-
01	5146	X	5023	-0-	-123	-0-	5023	3			N	-0-					-0-
02	4620	X	4290	-0-	-330	-0-	4290	3			N	-0-					-0-
03	5115	X	4705	-0-	-410	-0-	4705	3			N	-0-					-0-

BUFORD & BLOW G.U. 1 WELL #: 16 RRCID -> 236553 COMPL. DATE 12/28/2007 TOTAL DEPTH 10688 PERF. 9189 - 10367

10	7535	X	3573	-0-	-3962	-0-	3573	3			N	-0-					-0-
11	2403	X	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
12	4071	X	4071	-0-	-0-	-0-	4071	3			N	-0-					-0-
01	3030	X	3030	-0-	-0-	-0-	3030	3			N	-0-					-0-
02	2940	X	2770	-0-	-170	-0-	2770	3			N	-0-					-0-
03	3255	X	2426	-0-	-829	-0-	2426	3			N	-0-					-0-

KENNEDY, MAJOR WELL #: 13 RRCID -> 236624 COMPL. DATE 12/07/2007 TOTAL DEPTH 10628 PERF. 8948 - 10374

10	3828	X	3828	-0-	-0-	-0-	3828	3			N	-0-					-0-
11	3289	X	3289	-0-	-0-	-0-	3289	3			N	-0-					-0-
12	3273	X	3273	-0-	-0-	-0-	3273	3			N	-0-					-0-
01	3270	X	3270	-0-	-0-	-0-	3270	3			N	-0-					-0-
02	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					-0-
*03	3284	X	3284	-0-	-0-	-0-	3284	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 15 RRCID -> 236742 COMPL. DATE 07/26/2007 TOTAL DEPTH 10821 PERF. 9504 - 9684

10	1581	X	1295	-0-	-286	-0-	1295	3			N	-0-					-0-
11	1470	X	1278	-0-	-192	-0-	1278	3			N	-0-					-0-
12	1457	X	1297	-0-	-160	-0-	1297	3			N	-0-					-0-
01	1426	X	1256	-0-	-170	-0-	1256	3			N	-0-					-0-
02	1204	N	1078	-0-	-126	-0-	1078	3			N	-0-					-0-
03	1302	N	1138	-0-	-164	-0-	1138	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 19 RRCID -> 236743 COMPL. DATE 11/12/2007 TOTAL DEPTH 10693 PERF. 9376 - 10438

10	3015	X	3015	-0-	-0-	-0-	3015	3			N	-0-					-0-
11	2910	X	2854	-0-	-56	-0-	2854	3			N	-0-					-0-
12	3007	X	2965	-0-	-42	-0-	2965	3			N	-0-					-0-
01	3007	X	2914	-0-	-93	-0-	2914	3			N	-0-					-0-
02	2716	X	2616	-0-	-100	-0-	2616	3			N	-0-					-0-
*03	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 13 RRCID -> 236840 COMPL. DATE 12/28/2007 TOTAL DEPTH 10650 PERF. 9206 - 10356

10	2387	N	2095	-0-	-292	-0-	2095	3			N	-0-					-0-
11	2340	N	1778	-0-	-562	-0-	1778	3			N	-0-					-0-
12	2387	N	1801	-0-	-586	-0-	1801	3			N	-0-					-0-
01	2166	N	2166	-0-	-0-	-0-	2166	3			N	-0-					-0-
02	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-
*03	2670	N	2670	-0-	-0-	-0-	2670	3			N	-0-					-0-

MCWILLIAMS, J. GAS UNIT WELL #: 4 RRCID -> 238152 COMPL. DATE 05/15/2008 TOTAL DEPTH 11166 PERF.10750 - 10963

10	1736	N	1183	-0-	-553	-0-	1135	3	48	9	Y	44	43	1			2
11	2211	N	2211	-0-	-0-	-0-	2167	3	44	9	Y	40	40	1			2
12	2350	N	2350	-0-	-0-	-0-	2304	3	46	9	Y	42	42	1			2
01	1178	N	1175	-0-	-3	-0-	1132	3	43	9	Y	39	39	1			2
02	2212	X	1374	-0-	-838	-0-	1333	3	41	9	Y	37	36	1			3
03	2356	X	2301	-0-	-55	-0-	2253	3	48	9	Y	44	45	1			2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD WELL #: 12 RRCID -> 238181 COMPL. DATE 03/23/2008 TOTAL DEPTH 10777 PERF. 9328 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3812	X	3812	-0-	-0-	-0-	3812	3			N	-0-					-0-
11	3915	X	3915	-0-	-0-	-0-	3915	3			N	-0-					-0-
12	5094	X	5094	-0-	-0-	-0-	5094	3			N	-0-					-0-
01	4674	X	4674	-0-	-0-	-0-	4674	3			N	-0-					-0-
02	4276	X	4276	-0-	-0-	-0-	4276	3			N	-0-					-0-
*03	4530	X	4530	-0-	-0-	-0-	4530	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 13 RRCID -> 238198 COMPL. DATE 02/16/2008 TOTAL DEPTH 10528 PERF. 9223 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
11	2872	X	2872	-0-	-0-	-0-	2872	3			N	-0-					-0-
12	2018	X	2018	-0-	-0-	-0-	2018	3			N	-0-					-0-
01	1581	X	860	-0-	-721	-0-	860	3			N	-0-					-0-
02	3076	X	3076	-0-	-0-	-0-	3076	3			N	-0-					-0-
03	3255	X	2509	-0-	-746	-0-	2509	3			N	-0-					-0-

GARRETT, A.C. GU WELL #: 16 RRCID -> 238199 COMPL. DATE 02/17/2008 TOTAL DEPTH 10790 PERF. 9436 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2762	X	2762	-0-	-0-	-0-	2762	3			N	-0-					-0-
11	2571	X	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
12	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
01	2365	X	2365	-0-	-0-	-0-	2365	3			N	-0-					-0-
02	2772	X	2500	-0-	-272	-0-	2500	3			N	-0-					-0-
03	2759	X	2682	-0-	-77	-0-	2682	3			N	-0-					-0-

LLOYD, C. E. WELL #: 107 RRCID -> 238521 COMPL. DATE 05/02/2008 TOTAL DEPTH 10980 PERF.10622 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3367	-0-	-384	-0-	3337	3	30	9	Y	27	27	1			1
11	3630	X	3118	-0-	-512	-0-	3089	3	29	9	Y	26	25	1			2
12	3503	X	3167	-0-	-336	-0-	3139	3	28	9	Y	25	26	1			1
01	3472	X	3081	-0-	-391	-0-	3053	3	28	9	Y	25	25	1			1
02	3080	X	1757	-0-	-1323	-0-	1739	3	18	9	Y	16	16	1			1
03	3379	X	2508	-0-	-871	-0-	2477	3	31	9	Y	28	28	1			1

JONES, ALFORD GU WELL #: 17 RRCID -> 238589 COMPL. DATE 03/09/2008 TOTAL DEPTH 10822 PERF. 9218 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3623	X	3623	-0-	-0-	-0-	3623	3			N	-0-					-0-
11	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					-0-
12	3744	X	3744	-0-	-0-	-0-	3744	3			N	-0-					-0-
01	3398	X	3398	-0-	-0-	-0-	3398	3			N	-0-					-0-
02	3395	X	3395	-0-	-0-	-0-	3395	3			N	-0-					-0-
*03	3749	X	3749	-0-	-0-	-0-	3749	3			N	-0-					-0-

KENNEDY GAS UNIT 2 WELL #: 15 RRCID -> 238641 COMPL. DATE 06/04/2008 TOTAL DEPTH 10545 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3282	X	2845	-0-	-437	-0-	2845	3			N	-0-					-0-
11	3717	X	3717	-0-	-0-	-0-	3717	3			N	-0-					-0-
12	3553	X	3553	-0-	-0-	-0-	3553	3			N	-0-					-0-
01	3125	X	3125	-0-	-0-	-0-	3125	3			N	-0-					-0-
02	3897	X	3897	-0-	-0-	-0-	3897	3			N	-0-					-0-
*03	3692	X	3692	-0-	-0-	-0-	3692	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 27 RRCID -> 238678 COMPL. DATE 05/14/2008 TOTAL DEPTH 10625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4577	X	4577	-0-	-0-	-0-	4577	3			N	-0-					-0-
11	4133	X	4133	-0-	-0-	-0-	4133	3			N	-0-					-0-
12	4254	X	4254	-0-	-0-	-0-	4254	3			N	-0-					-0-
01	4190	X	4190	-0-	-0-	-0-	4190	3			N	-0-					-0-
02	3752	X	3629	-0-	-123	-0-	3629	3			N	-0-					-0-
*03	4163	X	4163	-0-	-0-	-0-	4163	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BUFORD & BLOW G.U. 3 WELL #: 11 RRCID -> 238764 COMPL. DATE 04/11/2008 TOTAL DEPTH 10710 PERF. 9265 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3368	-0-	-445	-0-	3368	3			N	-0-					-0-
11	3660	X	3288	-0-	-372	-0-	3288	3			N	-0-					-0-
12	3689	X	3381	-0-	-308	-0-	3381	3			N	-0-					-0-
01	3627	X	3100	-0-	-527	-0-	3100	3			N	-0-					-0-
02	3108	X	3045	-0-	-63	-0-	3045	3			N	-0-					-0-
03	3410	X	3275	-0-	-135	-0-	3275	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 18 RRCID -> 238766 COMPL. DATE 03/31/2008 TOTAL DEPTH 10748 PERF. 9135 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4605	X	4605	-0-	-0-	-0-	4605	3			N	-0-					-0-
11	4413	X	4413	-0-	-0-	-0-	4413	3			N	-0-					-0-
12	4145	X	4145	-0-	-0-	-0-	4145	3			N	-0-					-0-
01	4127	X	4127	-0-	-0-	-0-	4127	3			N	-0-					-0-
02	4228	X	3644	-0-	-584	-0-	3644	3			N	-0-					-0-
03	4619	X	3982	-0-	-637	-0-	3982	3			N	-0-					-0-

BUFORD & BLOW G.U. 2 WELL #: 7 RRCID -> 238788 COMPL. DATE 04/28/2008 TOTAL DEPTH 10633 PERF. 9034 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3854	-0-	-300	-0-	3854	3			N	-0-					-0-
11	3930	X	3594	-0-	-336	-0-	3594	3			N	-0-					-0-
12	3968	X	3670	-0-	-298	-0-	3670	3			N	-0-					-0-
01	3906	X	3598	-0-	-308	-0-	3598	3			N	-0-					-0-
02	3360	X	3220	-0-	-140	-0-	3220	3			N	-0-					-0-
03	3720	X	3596	-0-	-124	-0-	3596	3			N	-0-					-0-

ROGERS, FINIS CV UNIT WELL #: 4 RRCID -> 239080 COMPL. DATE 07/02/2008 TOTAL DEPTH 11010 PERF.10633 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3353	-0-	-429	-0-	3318	3	35	9	Y	32	31	1			2
11	3660	X	704	-0-	-2956	-0-	672	3	32	9	Y	29	29	1			2
12	3751	X	1048	-0-	-2703	-0-	1015	3	33	9	Y	30	31	1			1
01	3751	X	1190	-0-	-2561	-0-	1158	3	32	9	Y	29	29	1			1
02	3388	X	1493	-0-	-1895	-0-	1464	3	29	9	Y	26	25	1			2
03	3348	X	1508	-0-	-1840	-0-	1473	3	35	9	Y	32	33	1			1

LEATH ESTATE GAS UNIT WELL #: 11 RRCID -> 239106 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10619 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2283	-0-	-972	-0-	2283	3			N	-0-					-0-
11	3150	X	2389	-0-	-761	-0-	2389	3			N	-0-					-0-
12	3255	X	2644	-0-	-611	-0-	2644	3			N	-0-					-0-
01	3131	X	2420	-0-	-711	-0-	2420	3			N	-0-					-0-
02	2240	X	1892	-0-	-348	-0-	1892	3			N	-0-					-0-
*03	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 9 RRCID -> 239107 COMPL. DATE 07/21/2007 TOTAL DEPTH 10701 PERF. 9090 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	3007	-0-	-0-	-0-	3007	3			N	-0-					-0-
11	2689	X	2689	-0-	-0-	-0-	2689	3			N	-0-					-0-
12	2450	X	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
01	2353	X	2353	-0-	-0-	-0-	2353	3			N	-0-					-0-
02	2996	X	2526	-0-	-470	-0-	2526	3			N	-0-					-0-
*03	3043	X	3043	-0-	-0-	-0-	3043	3			N	-0-					-0-

MADDOX ESTATE GAS UNIT WELL #: 6 RRCID -> 239642 COMPL. DATE 07/16/2008 TOTAL DEPTH 10940 PERF.10604 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	620	-0-	-0-	-0-	594	3	26	9	Y	24	23	1			1
11	170	N	170	-0-	-0-	-0-	146	3	24	9	Y	22	22	1			1
12	372	N	-0-	-0-	-372	-0-					Y	23	23	1			1
01	620	N	234	-0-	-386	-0-	211	3	23	9	Y	21	21	1			1
02	168	N	163	-0-	-5	-0-	143	3	20	9	Y	18	17	1			2
03	0	N	-0-	-0-	-0-	-0-					Y	23	24	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY, MAJOR WELL #: 16 RRCID -> 242560 COMPL. DATE 10/30/2007 TOTAL DEPTH 10643 PERF. 9296 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3928	X	3928	-0-	-0-	-0-	3928	3			N	-0-					-0-
11	3997	X	3997	-0-	-0-	-0-	3997	3			N	-0-					-0-
12	3862	X	3862	-0-	-0-	-0-	3862	3			N	-0-					-0-
01	4033	X	4033	-0-	-0-	-0-	4033	3			N	-0-					-0-
02	3645	X	3645	-0-	-0-	-0-	3645	3			N	-0-					-0-
03	4030	X	3834	-0-	-196	-0-	3834	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 18 RRCID -> 242620 COMPL. DATE 07/03/2008 TOTAL DEPTH 10693 PERF. 9066 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
11	3314	X	3314	-0-	-0-	-0-	3314	3			N	-0-					-0-
12	4712	X	3586	-0-	-1126	-0-	3586	3			N	-0-					-0-
01	4712	X	4004	-0-	-708	-0-	4004	3			N	-0-					-0-
02	4256	X	3492	-0-	-764	-0-	3492	3			N	-0-					-0-
*03	3967	X	3967	-0-	-0-	-0-	3967	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 19 RRCID -> 242621 COMPL. DATE 08/18/2008 TOTAL DEPTH 10745 PERF. 9120 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2811	-0-	-568	-0-	2811	3			N	-0-					-0-
11	2820	X	2649	-0-	-171	-0-	2649	3			N	-0-					-0-
12	2812	X	2812	-0-	-0-	-0-	2812	3			N	-0-					-0-
01	2821	X	2599	-0-	-222	-0-	2599	3			N	-0-					-0-
02	2464	N	2280	-0-	-184	-0-	2280	3			N	-0-					-0-
03	2790	N	2345	-0-	-445	-0-	2345	3			N	-0-					-0-

KENNEDY G.U. 1 WELL #: 8 RRCID -> 242748 COMPL. DATE 03/04/2008 TOTAL DEPTH 10571 PERF. 8992 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3762	X	3762	-0-	-0-	-0-	3762	3			N	-0-					-0-
11	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
12	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-
01	3751	X	3659	-0-	-92	-0-	3659	3			N	-0-					-0-
02	3388	X	2482	-0-	-906	-0-	2482	3			N	-0-					-0-
03	3751	X	2026	-0-	-1725	-0-	2026	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 8 RRCID -> 243569 COMPL. DATE 06/16/2008 TOTAL DEPTH 10565 PERF. 8933 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
12	403	N	150	-0-	-253	-0-	150	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	812	N	135	-0-	-677	-0-	135	3			N	-0-					-0-
03	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-

LETOURNEAU GAS UNIT 6 WELL #: 16 RRCID -> 244444 COMPL. DATE 08/18/2008 TOTAL DEPTH 10775 PERF. 9174 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
11	540	N	448	-0-	-92	-0-	448	3			N	-0-					-0-
12	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
01	961	N	225	-0-	-736	-0-	225	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 17 RRCID -> 244458 COMPL. DATE 09/21/2008 TOTAL DEPTH 10750 PERF. 9156 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4371	-0-	-558	-0-	4371	3			N	-0-					-0-
11	4710	X	3984	-0-	-726	-0-	3984	3			N	-0-					-0-
12	4371	X	4250	-0-	-121	-0-	4250	3			N	-0-					-0-
01	4371	X	3109	-0-	-1262	-0-	3109	3			N	-0-					-0-
02	3892	X	2658	-0-	-1234	-0-	2658	3			N	-0-					-0-
03	4309	X	2915	-0-	-1394	-0-	2915	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
JONES, ALFORD GU WELL #: 22 RRCID -> 244777 COMPL. DATE 11/10/2008 TOTAL DEPTH 10660 PERF. 9038 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6231	X	5983	-0-	-248	-0-	5983	3			N	-0-					-0-
11	5850	X	5776	-0-	-74	-0-	5776	3			N	-0-					-0-
12	6014	X	5430	-0-	-584	-0-	5430	3			N	-0-					-0-
01	5983	X	5806	-0-	-177	-0-	5806	3			N	-0-					-0-
02	5404	X	5000	-0-	-404	-0-	5000	3			N	-0-					-0-
03	5983	X	5706	-0-	-277	-0-	5706	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 18 RRCID -> 244780 COMPL. DATE 09/18/2007 TOTAL DEPTH 10690 PERF. 9052 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5554	-0-	-801	-0-	5554	3			N	-0-					-0-
11	5892	X	5892	-0-	-0-	-0-	5892	3			N	-0-					-0-
12	5921	X	5848	-0-	-73	-0-	5848	3			N	-0-					-0-
01	5658	X	5658	-0-	-0-	-0-	5658	3			N	-0-					-0-
02	5488	X	4564	-0-	-924	-0-	4564	3			N	-0-					-0-
03	6076	X	5060	-0-	-1016	-0-	5060	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 11 RRCID -> 245107 COMPL. DATE 11/18/2008 TOTAL DEPTH 10808 PERF. 8922 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3735	-0-	-760	-0-	3735	3			N	-0-					-0-
11	4170	X	2306	-0-	-1864	-0-	2306	3			N	-0-					-0-
12	4123	X	123	-0-	-4000	-0-	123	3			N	-0-					-0-
01	4092	X	75	-0-	-4017	-0-	75	3			N	-0-					-0-
02	3528	X	56	-0-	-3472	-0-	56	3			N	-0-					-0-
03	3720	X	70	-0-	-3650	-0-	70	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 13 RRCID -> 245109 COMPL. DATE 12/03/2008 TOTAL DEPTH 10850 PERF. 9202 - 10407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2722	X	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
11	2091	X	2091	-0-	-0-	-0-	2091	3			N	-0-					-0-
12	1842	X	1842	-0-	-0-	-0-	1842	3			N	-0-					-0-
01	1810	N	1810	-0-	-0-	-0-	1810	3			N	-0-					-0-
02	2464	X	1424	-0-	-1040	-0-	1424	3			N	-0-					-0-
03	2728	X	1661	-0-	-1067	-0-	1661	3			N	-0-					-0-

KENNEDY G.U. 1 WELL #: 11 RRCID -> 245300 COMPL. DATE 12/13/2008 TOTAL DEPTH 10530 PERF. 9191 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2450	-0-	-247	-0-	2450	3			N	-0-					-0-
11	2348	X	2348	-0-	-0-	-0-	2348	3			N	-0-					-0-
12	2638	X	2638	-0-	-0-	-0-	2638	3			N	-0-					-0-
01	2569	X	2569	-0-	-0-	-0-	2569	3			N	-0-					-0-
02	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-
*03	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					-0-

BUFORD & BLOW G.U. 3 WELL #: 15 RRCID -> 245380 COMPL. DATE 12/19/2007 TOTAL DEPTH 10575 PERF. 9003 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
11	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
02	1092	X	776	-0-	-316	-0-	776	3			N	-0-					-0-
03	1209	X	1054	-0-	-155	-0-	1054	3			N	-0-					-0-

KENNEDY G.U. 2 WELL #: 9 RRCID -> 245381 COMPL. DATE 01/30/2008 TOTAL DEPTH 10545 PERF. 8926 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4840	X	4840	-0-	-0-	-0-	4840	3			N	-0-					-0-
11	4640	X	4640	-0-	-0-	-0-	4640	3			N	-0-					-0-
12	4394	X	4394	-0-	-0-	-0-	4394	3			N	-0-					-0-
01	4371	X	4165	-0-	-206	-0-	4165	3			N	-0-					-0-
02	4368	X	3776	-0-	-592	-0-	3776	3			N	-0-					-0-
03	4836	X	4036	-0-	-800	-0-	4036	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
MAJOR KENNEDY ESTATE WELL #: 25 RRCID -> 245852 COMPL. DATE 01/19/2009 TOTAL DEPTH 10708 PERF. 9153 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
11	510	N	292	-0-	-218	-0-	292	3			N	-0-					-0-
12	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
01	620	N	412	-0-	-208	-0-	412	3			N	-0-					-0-
02	644	X	365	-0-	-279	-0-	365	3			N	-0-					-0-
03	713	X	401	-0-	-312	-0-	401	3			N	-0-					-0-

LETOURNEAU GU 3 WELL #: 18H RRCID -> 245989 COMPL. DATE 11/18/2008 TOTAL DEPTH 10265 PERF. 9738 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5150	X	5150	-0-	-0-	-0-	5150	3			N	-0-					-0-
11	5048	X	5048	-0-	-0-	-0-	5048	3			N	-0-					-0-
12	4036	X	4036	-0-	-0-	-0-	4036	3			N	-0-					-0-
01	5102	X	5102	-0-	-0-	-0-	5102	3			N	-0-					-0-
02	4704	X	4658	-0-	-46	-0-	4658	3			N	-0-					-0-
*03	5897	X	5897	-0-	-0-	-0-	5897	3			N	-0-					-0-

LETOURNEAU GAS UNIT 4 WELL #: 15 RRCID -> 246323 COMPL. DATE 09/29/2008 TOTAL DEPTH 10840 PERF. 9030 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
12	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

JONES, ALFORD GU WELL #: 14 RRCID -> 246818 COMPL. DATE 05/23/2007 TOTAL DEPTH 10672 PERF. 9092 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3239	-0-	-202	-0-	3239	3			N	-0-					-0-
11	3330	X	2979	-0-	-351	-0-	2979	3			N	-0-					-0-
12	3441	X	2782	-0-	-659	-0-	2782	3			N	-0-					-0-
01	3348	X	3232	-0-	-116	-0-	3232	3			N	-0-					-0-
02	3024	X	2799	-0-	-225	-0-	2799	3			N	-0-					-0-
*03	3325	X	3325	-0-	-0-	-0-	3325	3			N	-0-					-0-

BUFORD WELL #: 8 RRCID -> 246901 COMPL. DATE 02/11/2009 TOTAL DEPTH 10590 PERF. 9039 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4096	X	4096	-0-	-0-	-0-	4096	3			N	-0-					-0-
11	4165	X	4165	-0-	-0-	-0-	4165	3			N	-0-					-0-
12	4196	X	4196	-0-	-0-	-0-	4196	3			N	-0-					-0-
01	4191	X	4191	-0-	-0-	-0-	4191	3			N	-0-					-0-
02	3545	X	3545	-0-	-0-	-0-	3545	3			N	-0-					-0-
*03	3760	X	3760	-0-	-0-	-0-	3760	3			N	-0-					-0-

LETOURNEAU ET AL 5 WELL #: 10 RRCID -> 246955 COMPL. DATE 01/26/2009 TOTAL DEPTH 10615 PERF. 9238 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
11	2190	N	2116	-0-	-74	-0-	2116	3			N	-0-					-0-
12	2513	N	2513	-0-	-0-	-0-	2513	3			N	-0-					-0-
01	2456	N	2456	-0-	-0-	-0-	2456	3			N	-0-					-0-
02	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
03	2511	N	2225	-0-	-286	-0-	2225	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 12 RRCID -> 246994 COMPL. DATE 03/02/2009 TOTAL DEPTH 10573 PERF. 8973 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3498	-0-	-191	-0-	3498	3			N	-0-					-0-
11	3540	X	3007	-0-	-533	-0-	3007	3			N	-0-					-0-
12	3596	X	2668	-0-	-928	-0-	2668	3			N	-0-					-0-
01	3565	X	3522	-0-	-43	-0-	3522	3			N	-0-					-0-
02	3123	X	3123	-0-	-0-	-0-	3123	3			N	-0-					-0-
*03	3296	X	3296	-0-	-0-	-0-	3296	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LETOURNEAU GU 2 WELL #: 15 RRCID -> 247005 COMPL. DATE 02/24/2009 TOTAL DEPTH 10521 PERF. 9208 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2309	-0-	-16	-0-	2309	3			N	-0-					-0-
11	2250	N	2117	-0-	-133	-0-	2117	3			N	-0-					-0-
12	2325	N	2142	-0-	-183	-0-	2142	3			N	-0-					-0-
01	2294	N	2098	-0-	-196	-0-	2098	3			N	-0-					-0-
02	1988	N	1841	-0-	-147	-0-	1841	3			N	-0-					-0-
03	2139	N	1971	-0-	-168	-0-	1971	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 26 RRCID -> 247085 COMPL. DATE 12/24/2008 TOTAL DEPTH 11810 PERF. 9231 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2665	-0-	-63	-0-	2665	3			N	-0-					-0-
11	2460	N	2211	-0-	-249	-0-	2211	3			N	-0-					-0-
12	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
01	2666	N	2395	-0-	-271	-0-	2395	3			N	-0-					-0-
02	2072	N	1842	-0-	-230	-0-	1842	3			N	-0-					-0-
03	2387	N	2151	-0-	-236	-0-	2151	3			N	-0-					-0-

MAJOR KENNEDY ESTATE WELL #: 19 RRCID -> 247195 COMPL. DATE 07/17/2008 TOTAL DEPTH 10735 PERF. 9092 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
11	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
12	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
01	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
02	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
*03	1969	N	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-

LETOURNEAU ET AL 5 WELL #: 17 RRCID -> 247211 COMPL. DATE 02/17/2009 TOTAL DEPTH 10745 PERF. 9114 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3390	X	3390	-0-	-0-	-0-	3390	3			N	-0-					-0-
11	3411	X	3411	-0-	-0-	-0-	3411	3			N	-0-					-0-
12	2210	X	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
01	2201	X	1737	-0-	-464	-0-	1737	3			N	-0-					-0-
02	1988	X	1791	-0-	-197	-0-	1791	3			N	-0-					-0-
*03	2545	X	2545	-0-	-0-	-0-	2545	3			N	-0-					-0-

LETOURNEAU ET AL 5 WELL #: 11 RRCID -> 247223 COMPL. DATE 01/26/2009 TOTAL DEPTH 10610 PERF. 9038 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3234	X	3234	-0-	-0-	-0-	3234	3			N	-0-					-0-
11	2495	X	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
12	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
01	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					-0-
02	2800	X	1858	-0-	-942	-0-	1858	3			N	-0-					-0-
*03	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					-0-

KENNEDY G.U. 3 WELL #: 5 RRCID -> 247995 COMPL. DATE 03/16/2009 TOTAL DEPTH 10533 PERF. 8837 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4061	-0-	-651	-0-	4061	3			N	-0-					-0-
11	4470	X	3316	-0-	-1154	-0-	3316	3			N	-0-					-0-
12	4557	X	3576	-0-	-981	-0-	3576	3			N	-0-					-0-
01	4557	X	3626	-0-	-931	-0-	3626	3			N	-0-					-0-
02	3808	X	3486	-0-	-322	-0-	3486	3			N	-0-					-0-
03	4061	X	3875	-0-	-186	-0-	3875	3			N	-0-					-0-

HIGH ESTATE GAS UNIT WELL #: 12 RRCID -> 251106 COMPL. DATE 06/22/2008 TOTAL DEPTH 11029 PERF.10694 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1481	-0-	-317	-0-	1422	3	59	9	Y	54	52	1			3
11	1410	N	156	-0-	-1254	-0-	102	3	54	9	Y	49	49	1			3
12	1860	N	644	-0-	-1216	-0-	588	3	56	9	Y	51	52	1			2
01	1528	N	1528	-0-	-0-	-0-	1475	3	53	9	Y	48	48	1			2
02	4403	X	4403	-0-	-0-	-0-	4349	3	54	9	Y	49	47	1			4
*03	4203	X	4203	-0-	-0-	-0-	4144	3	59	9	Y	54	56	1			2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
KENNEDY G.U. 3 WELL #: 6 RRCID -> 251213 COMPL. DATE 01/26/2008 TOTAL DEPTH 10655 PERF. 9070 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	3249	-0-	-2238	-0-	3249	3			N	-0-					-0-
11	5310	X	4709	-0-	-601	-0-	4709	3			N	-0-					-0-
12	5487	X	5037	-0-	-450	-0-	5037	3			N	-0-					-0-
01	5425	X	5039	-0-	-386	-0-	5039	3			N	-0-					-0-
02	4620	X	4523	-0-	-97	-0-	4523	3			N	-0-					-0-
*03	5153	X	5153	-0-	-0-	-0-	5153	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 30 RRCID -> 252288 COMPL. DATE 08/01/2009 TOTAL DEPTH 11752 PERF. 9230 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3141	-0-	-21	-0-	3141	3			N	-0-					-0-
11	3322	X	3322	-0-	-0-	-0-	3322	3			N	-0-					-0-
12	3361	X	3361	-0-	-0-	-0-	3361	3			N	-0-					-0-
01	3400	X	3400	-0-	-0-	-0-	3400	3			N	-0-					-0-
02	3264	X	3264	-0-	-0-	-0-	3264	3			N	-0-					-0-
*03	3546	X	3546	-0-	-0-	-0-	3546	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 29 RRCID -> 253342 COMPL. DATE 08/01/2009 TOTAL DEPTH 10381 PERF. 9406 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2554	-0-	-267	-0-	2554	3			N	-0-					-0-
11	2810	X	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
12	2751	X	2751	-0-	-0-	-0-	2751	3			N	-0-					-0-
01	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-
02	2498	N	2498	-0-	-0-	-0-	2498	3			N	-0-					-0-
*03	2943	N	2943	-0-	-0-	-0-	2943	3			N	-0-					-0-

SHEPPARD, BAILEY ET AL WELL #: 33 RRCID -> 253374 COMPL. DATE 07/29/2009 TOTAL DEPTH 10561 PERF. 9362 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					-0-
11	3593	X	3593	-0-	-0-	-0-	3593	3			N	-0-					-0-
12	3424	X	3424	-0-	-0-	-0-	3424	3			N	-0-					-0-
01	3658	X	3484	-0-	-174	-0-	3484	3			N	-0-					-0-
02	3360	X	3104	-0-	-256	-0-	3104	3			N	-0-					-0-
03	3720	X	3091	-0-	-629	-0-	3091	3			N	-0-					-0-

LETOURNEAU GU 1 WELL #: 9 RRCID -> 254686 COMPL. DATE 03/20/2009 TOTAL DEPTH 10530 PERF. 9168 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3976	X	3976	-0-	-0-	-0-	3976	3			N	-0-					-0-
11	3840	X	2614	-0-	-1226	-0-	2614	3			N	-0-					-0-
12	4774	X	1985	-0-	-2789	-0-	1985	3			N	-0-					-0-
01	4774	X	2173	-0-	-2601	-0-	2173	3			N	-0-					-0-
02	3220	X	2272	-0-	-948	-0-	2272	3			N	-0-					-0-
03	3565	X	2584	-0-	-981	-0-	2584	3			N	-0-					-0-

LETOURNEAU GU 1 WELL #: 10 RRCID -> 254839 COMPL. DATE 12/27/2009 TOTAL DEPTH 10518 PERF. 9188 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3978	-0-	-672	-0-	3978	3			N	-0-					1
11	4410	X	4336	-0-	-74	-0-	4336	3			N	-0-					1
12	4557	X	4425	-0-	-132	-0-	4425	3			N	-0-					1
01	4557	X	4384	-0-	-173	-0-	4384	3			N	-0-					1
02	3858	X	3858	-0-	-0-	-0-	3858	3			N	-0-					1
*03	4177	X	4177	-0-	-0-	-0-	4177	3			N	-0-					1

BUFORD & BLOW G.U. 3 WELL #: 16 RRCID -> 255132 COMPL. DATE 01/28/2008 TOTAL DEPTH 10634 PERF. 9012 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4326	X	4326	-0-	-0-	-0-	4326	3			N	-0-					-0-
11	4032	X	4032	-0-	-0-	-0-	4032	3			N	-0-					-0-
12	4058	X	4058	-0-	-0-	-0-	4058	3			N	-0-					-0-
01	4057	X	4057	-0-	-0-	-0-	4057	3			N	-0-					-0-
02	3948	X	3593	-0-	-355	-0-	3593	3			N	-0-					-0-
03	4340	X	3811	-0-	-529	-0-	3811	3			N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGERS, FINIS CV UNIT WELL #: 6H RRCID -> 264679 COMPL. DATE 01/08/2012 TOTAL DEPTH 10747 PERF.11081 - 14818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75268	X	74638	-0-	-630	-0-	73501	3	1137	9	Y	1034	1007	1			48
11	72840	X	69071	-0-	-3769	-0-	68029	3	1042	9	Y	947	937	1			58
12	75268	X	67406	-0-	-7862	-0-	66336	3	1070	9	Y	973	987	1			44
01	75268	X	64498	-0-	-10770	-0-	63489	3	1009	9	Y	917	919	1			42
02	64904	X	48371	-0-	-16533	-0-	47342	3	1029	9	Y	935	892	1			85
03	71858	X	55876	-0-	-15982	-0-	54751	3	1125	9	Y	1023	1072	1			36

ROGERS, FRED UNIT WELL #: 31H RRCID -> 265631 COMPL. DATE 04/28/2012 TOTAL DEPTH 10787 PERF.10068 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35402	X	25838	-0-	-9564	-0-	25694	3	144	9	Y	131	128	1			6
11	33930	X	24989	-0-	-8941	-0-	24858	3	131	9	Y	119	118	1			7
12	32829	X	21920	-0-	-10909	-0-	21784	3	136	9	Y	124	125	1			6
01	30690	X	18704	-0-	-11986	-0-	18584	3	120	9	Y	109	110	1			5
02	23856	X	19773	-0-	-4083	-0-	19643	3	130	9	Y	118	112	1			11
*03	25857	X	25857	-0-	-0-	-0-	25715	3	142	9	Y	129	135	1			5

MADDOX ESTATE GAS UNIT WELL #: 10H RRCID -> 266017 COMPL. DATE 02/27/2012 TOTAL DEPTH 10711 PERF.10975 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86676	X	67299	-0-	-19377	-0-	66741	3	558	9	Y	507	493	1			24
11	81450	X	62131	-0-	-19319	-0-	61622	3	509	9	Y	463	458	1			29
12	80755	X	61495	-0-	-19260	-0-	60971	3	524	9	Y	476	483	1			22
01	76601	X	59029	-0-	-17572	-0-	58536	3	493	9	Y	448	449	1			21
02	0	W	42422	-0-	42422	42422	41940	3	482	9	Y	438	419	1			40
*03	96883	X	54461	-0-	-42422	-0-	53929	3	532	9	Y	484	507	1			17

LLOYD, C.E. ET AL GAS UNIT 5 WELL #: 6H RRCID -> 267372 COMPL. DATE 07/18/2012 TOTAL DEPTH 10711 PERF.10942 - 15726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69161	X	42036	-0-	-27125	-0-	41114	3	922	9	Y	838	813	1			39
11	66930	X	35509	-0-	-31421	-0-	34666	3	843	9	Y	766	758	1			47
12	50158	X	22040	-0-	-28118	-0-	21173	3	867	9	Y	788	799	1			36
01	42036	X	10257	-0-	-31779	-0-	9484	3	773	9	Y	703	707	1			32
02	37968	X	18052	-0-	-19916	-0-	17704	3	348	9	Y	316	314	1	6	8	28
*03	53737	X	53737	-0-	-0-	-0-	52826	3	911	9	Y	828	827	1			29

CHRISTIAN, ALICE ESTATE -A- GU WELL #: 31H RRCID -> 267420 COMPL. DATE 08/18/2012 TOTAL DEPTH 10720 PERF.10896 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38502	X	31738	-0-	-6764	-0-	31738	3			Y	-0-					-0-
11	37140	X	32526	-0-	-4614	-0-	32526	3			Y	-0-					-0-
12	37448	X	31793	-0-	-5655	-0-	31793	3			Y	-0-					-0-
01	36704	X	31192	-0-	-5512	-0-	31192	3			Y	-0-					-0-
02	26628	X	24329	-0-	-2299	-0-	24329	3			Y	-0-					-0-
*03	29507	X	29507	-0-	-0-	-0-	29507	3			Y	-0-					-0-

LLOYD, C.E. ET AL GAS UNIT 5 WELL #: 8H RRCID -> 267424 COMPL. DATE 05/29/2012 TOTAL DEPTH 10801 PERF.10999 - 13404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24831	X	5870	-0-	-18961	-0-	5851	3	19	9	Y	17	19	1			1
11	9180	X	4933	-0-	-4247	-0-	4916	3	17	9	Y	15	15	1			1
12	6076	X	4734	-0-	-1342	-0-	4716	3	18	9	Y	16	16	1			1
01	6076	X	3669	-0-	-2407	-0-	3656	3	13	9	Y	12	12	1			1
02	12507	X	12507	-0-	-0-	-0-	12503	3	4	9	Y	4	5	1			-0-
*03	38890	X	38890	-0-	-0-	-0-	38871	3	19	9	Y	17	16	1			1

MCWILLIAMS, J. GAS UNIT WELL #: 10H RRCID -> 267425 COMPL. DATE 06/12/2012 TOTAL DEPTH 11276 PERF.11325 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30721	X	25213	-0-	-5508	-0-	25002	3	211	9	Y	192	187	1			9
11	29070	X	21923	-0-	-7147	-0-	21729	3	194	9	Y	176	174	1			11
12	27993	X	21242	-0-	-6751	-0-	21044	3	198	9	Y	180	183	1			8
01	27001	X	21378	-0-	-5623	-0-	21191	3	187	9	Y	170	170	1			8
02	20860	X	16399	-0-	-4461	-0-	16215	3	184	9	Y	167	160	1			15
03	23095	X	19770	-0-	-3325	-0-	19561	3	209	9	Y	190	198	1			7

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
LLOYD, C.E. ETAL GAS UNIT 5 WELL #: 7H RRCID -> 267426 COMPL. DATE 07/18/2012 TOTAL DEPTH 10795 PERF.10946 - 13681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28365	X	24401	-0-	-3964	-0-	23744	3	657	9	Y	597	579	1			28
11	27390	X	20104	-0-	-7286	-0-	19503	3	601	9	Y	546	540	1			34
12	25730	X	24708	-0-	-1022	-0-	24092	3	616	9	Y	560	569	1			25
01	25730	X	24688	-0-	-1042	-0-	24107	3	581	9	Y	528	529	1			24
02	20552	X	18211	-0-	-2341	-0-	17533	3	678	9	Y	616	584	1			56
03	22754	X	20492	-0-	-2262	-0-	19729	3	763	9	Y	694	726	1			24

KANGERGA GAS UNIT WELL #: 12H RRCID -> 267495 COMPL. DATE 10/01/2012 TOTAL DEPTH 10749 PERF.10986 - 16517

10	23963	X	16809	-0-	-7154	-0-	1	1	16713	3	Y	86	75	1			17
							95	9									
11	23190	X	19573	-0-	-3617	-0-	2	1	19355	3	Y	196	172	1			41
							216	9									
12	23002	X	19371	-0-	-3631	-0-	1	1	19138	3	Y	211	205	1			47
							232	9									
01	22258	X	16155	-0-	-6103	-0-	1	1	15869	3	Y	259	217	1			89
							285	9									
02	19348	X	14634	-0-	-4714	-0-	7	1	14475	3	Y	138	154	1			73
							152	9									
*03	20233	X	20233	-0-	-0-	-0-	20109	3	124	9	Y	113	135	1			51

TODD, J.O. GAS UNIT WELL #: 31H RRCID -> 267696 COMPL. DATE 12/19/2012 TOTAL DEPTH 10479 PERF.10752 - 14094

10	50871	X	41951	-0-	-8920	-0-	41762	3	189	9	Y	172	167	1			56
11	45780	X	37857	-0-	-7923	-0-	37765	3	92	9	Y	84	120	1			20
12	47306	X	38782	-0-	-8524	-0-	38647	3	135	9	Y	123	120	1			23
01	46345	X	37668	-0-	-8677	-0-	18	1	37505	3	Y	132	124	1			31
							145	9									
02	39256	X	32715	-0-	-6541	-0-	32521	3	194	9	Y	176	146	1			61
03	41943	X	35493	-0-	-6450	-0-	2	1	35372	3	Y	108	141	1			28
							119	9									

TODD, BESSIE ESTATE GAS UNIT WELL #: 31H RRCID -> 267769 COMPL. DATE 02/02/2013 TOTAL DEPTH 10813 PERF. N/A

10	31186	X	24505	-0-	-6681	-0-	2	1	24372	3	Y	119	173	1			43
							131	9									
11	28260	X	22075	-0-	-6185	-0-	21962	3	113	9	Y	103					146
12	28613	X	19048	-0-	-9565	-0-	18950	3	98	9	Y	89	183	1			52
01	30802	X	30802	-0-	-0-	-0-	971	1	29686	3	Y	132					184
							145	9									
02	28754	X	28754	-0-	-0-	-0-	779	1	27831	3	Y	131	178	1			137
							144	9									
*03	35294	X	35294	-0-	-0-	-0-	1131	1	33996	3	Y	152	177	1			112
							167	9									

MADDOX ESTATE GAS UNIT WELL #: 11H RRCID -> 268102 COMPL. DATE 10/25/2012 TOTAL DEPTH 10845 PERF.11239 - 15014

10	66216	X	53042	-0-	-13174	-0-	52140	3	902	9	Y	820	798	1			38
11	63480	X	50614	-0-	-12866	-0-	49788	3	826	9	Y	751	743	1			46
12	62496	X	51374	-0-	-11122	-0-	50526	3	848	9	Y	771	782	1			35
01	59520	X	49803	-0-	-9717	-0-	49004	3	799	9	Y	726	728	1			33
02	48748	X	41924	-0-	-6824	-0-	41109	3	815	9	Y	741	707	1			67
03	53041	X	46104	-0-	-6937	-0-	45213	3	891	9	Y	810	849	1			28

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528

WILLIAMS, GLEN ESTATE GAS UNIT WELL #: 31H RRCID -> 268105 COMPL. DATE 03/11/2013 TOTAL DEPTH 10947 PERF.11413 - 16407

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56792	X	42522	-0-	-14270	-0-	41970	3	552	9	Y	502	489	1			24
11	52650	X	40073	-0-	-12577	-0-	39569	3	504	9	Y	458	454	1			28
12	51336	X	40285	-0-	-11051	-0-	39767	3	518	9	Y	471	478	1			21
01	49011	X	39510	-0-	-9501	-0-	39022	3	488	9	Y	444	445	1			20
02	40124	X	32214	-0-	-7910	-0-	31716	3	498	9	Y	453	432	1			41
03	42532	X	36356	-0-	-6176	-0-	35811	3	545	9	Y	495	519	1			17

MCWILLIAMS, J GAS UNIT WELL #: 11H RRCID -> 268276 COMPL. DATE 11/17/2012 TOTAL DEPTH 10839 PERF.11251 - 16048

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	59737	X	48251	-0-	-11486	-0-	47395	3	856	9	Y	778	768	1			36
11	56910	X	45327	-0-	-11583	-0-	44543	3	784	9	Y	713	705	1			44
12	57567	X	44718	-0-	-12849	-0-	43913	3	805	9	Y	732	743	1			33
01	56358	X	43156	-0-	-13202	-0-	42397	3	759	9	Y	690	691	1			32
02	44576	X	32496	-0-	-12080	-0-	31755	3	741	9	Y	674	645	1			61
03	48236	X	38301	-0-	-9935	-0-	37454	3	847	9	Y	770	804	1			27

KANGERGA "A" GAS UNIT WELL #: 11H RRCID -> 270463 COMPL. DATE 04/18/2013 TOTAL DEPTH 10703 PERF.11004 - 15065

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47027	X	34204	-0-	-12823	-0-	2	1	33967	3	Y	214	202	1			43
							235	9									
11	43170	X	29080	-0-	-14090	-0-	2	1	28733	3	Y	314	291	1			66
							345	9									
12	42749	X	27497	-0-	-15252	-0-	1	1	27147	3	Y	317	312	1			71
							349	9									
01	42749	X	33100	-0-	-9649	-0-	2	1	32729	3	Y	335	290	1			116
							369	9									
02	32060	X	28101	-0-	-3959	-0-	12	1	27829	3	Y	236	226	1			126
							260	9									
03	34193	X	27357	-0-	-6836	-0-	27120	3	237	9	Y	215	243	1			98

BARKSDALE ESTATE GAS UNIT WELL #: 31H RRCID -> 271119 COMPL. DATE 06/19/2013 TOTAL DEPTH 11013 PERF.11206 - 15855

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43648	X	33497	-0-	-10151	-0-	33246	3	251	9	Y	228	222	1			11
11	41130	X	31559	-0-	-9571	-0-	31330	3	229	9	Y	208	206	1			13
12	40641	X	31589	-0-	-9052	-0-	31354	3	235	9	Y	214	217	1			10
01	38905	X	30416	-0-	-8489	-0-	30195	3	221	9	Y	201	202	1			9
02	30940	X	25229	-0-	-5711	-0-	25002	3	227	9	Y	206	196	1			19
03	33511	X	29518	-0-	-3993	-0-	29272	3	246	9	Y	224	235	1			8

GARNER GAS UNIT WELL #: 2H RRCID -> 271936 COMPL. DATE 10/26/2013 TOTAL DEPTH 10948 PERF.11313 - 16712

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	84289	X	70771	-0-	-13518	-0-	69989	3	782	9	Y	711	740	1			121
11	81570	X	61750	-0-	-19820	-0-	61175	3	575	9	Y	523	566	1			78
12	84289	X	60271	-0-	-24018	-0-	59653	3	618	9	Y	562	558	1			82
01	83731	X	57136	-0-	-26595	-0-	56542	3	594	9	Y	540	503	1			119
02	63952	X	48444	-0-	-15508	-0-	48167	3	277	9	Y	252	287	1			84
03	70773	X	48308	-0-	-22465	-0-	47900	3	408	9	Y	371	360	1			95

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC //CONT.// 020528
TEXAS UTILITIES GAS UNIT WELL #: 31H RRCID -> 271989 COMPL. DATE 01/03/2014 TOTAL DEPTH 10746 PERF.11016 - 16848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116157	X	64381	-0-	-51776	-0-	4	1	63854	3	Y	475	461	1			94
							523	9									
11	94020	X	55245	-0-	-38775	-0-	4	1	55009	3	Y	211	261	1			44
							232	9									
12	86428	X	53131	-0-	-33297	-0-	3	1	52877	3	Y	228	221	1			51
							251	9									
01	75826	X	48586	-0-	-27240	-0-	2	1	48278	3	Y	278	233	1			96
							306	9									
02	59108	X	39969	-0-	-19139	-0-	18	1	39775	3	Y	160	171	1			85
							176	9									
03	64387	X	42338	-0-	-22049	-0-	1	1	42177	3	Y	145	164	1			66
							160	9									

PRICE GAS UNIT WELL #: 5H RRCID -> 272647 COMPL. DATE 05/13/2014 TOTAL DEPTH 10741 PERF.11099 - 14927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	107012	X	65593	-0-	-41419	-0-	64936	3	657	9	Y	597	568	1			194
11	103560	X	60705	-0-	-42855	-0-	60365	3	340	9	Y	309	430	1			73
12	87699	X	58036	-0-	-29663	-0-	1	1	57526	3	Y	463	441	1	10	8	85
							509	9									
01	75051	X	54234	-0-	-20817	-0-	26	1	53733	3	Y	432	416	1			101
							475	9									
02	62496	X	46964	-0-	-15532	-0-	46410	3	554	9	Y	504	430	1			175
03	65596	X	49384	-0-	-16212	-0-	3	1	49043	3	Y	307	403	1			79
							338	9									

GARNER GAS UNIT WELL #: 3H RRCID -> 273032 COMPL. DATE 06/06/2014 TOTAL DEPTH 10914 PERF.11245 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	203763	X	137620	-0-	-66143	-0-	136445	3	1175	9	Y	1068	1038	1			182
11	197190	X	118917	-0-	-78273	-0-	118020	3	897	9	Y	815	875	1			122
12	202957	X	112427	-0-	-90530	-0-	111466	3	961	9	Y	874	868	1			128
01	177878	X	104102	-0-	-73776	-0-	103178	3	924	9	Y	840	783	1			185
02	145040	X	89966	-0-	-55074	-0-	89535	3	431	9	Y	392	447	1			130
03	137609	X	87577	-0-	-50032	-0-	86941	3	636	9	Y	578	559	1			149

ROMAN GAS UNIT WELL #: 9H RRCID -> 274162 COMPL. DATE 09/02/2014 TOTAL DEPTH 10762 PERF.10915 - 16833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	294455	X	158670	-0-	-135785	-0-	158465	3	205	9	Y	186	186	1			-0-
11	167250	X	135258	-0-	-31992	-0-	135258	3			Y	-0-					-0-
12	172825	X	137978	-0-	-34847	-0-	137978	3			Y	-0-					-0-
01	172825	X	112991	-0-	-59834	-0-	112991	3			Y	-0-					-0-
02	143304	X	79933	-0-	-63371	-0-	79933	3			Y	-0-					-0-
03	158658	X	89516	-0-	-69142	-0-	89516	3			Y	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
WATSON GAS UNIT WELL #: 1 RRCID -> 068273 COMPL. DATE 05/12/1978 TOTAL DEPTH 10800 PERF.10038 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-
11	1470	N	1457	-0-	-13	-0-	1457	2			Y	-0-					-0-
12	1519	N	534	-0-	-985	-0-	534	2			Y	-0-					-0-
01	1519	N	126	-0-	-1393	-0-	126	2			Y	-0-					-0-
*02	1680	X	114	-0-	-1566	-0-	114	2			Y	-0-					-0-
03	1705	X	-0-	-0-	-1705	-0-					Y	-0-					-0-

HAIR GAS UNIT WELL #: 1 RRCID -> 074358 COMPL. DATE 11/26/1977 TOTAL DEPTH 10600 PERF.10176 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2876	N	2876	-0-	-0-	-0-	2876	2			Y	-0-					-0-
11	2220	N	2020	-0-	-200	-0-	2020	2			Y	-0-					-0-
12	2340	N	2340	-0-	-0-	-0-	2340	2			Y	-0-					-0-
01	2294	N	2293	-0-	-1	-0-	2293	2			Y	-0-					-0-
*02	1737	N	1737	-0-	-0-	-0-	1737	2			Y	-0-					-0-
*03	2153	N	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANGERGA, MICHAEL GAS UNIT WELL #: 1 RRCID -> 077203 COMPL. DATE 06/01/1978 TOTAL DEPTH 10531 PERF.10078 - 10297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1955	-0-	-29	-0-	1940	2	15	9	Y	14	17	1			4
11	2400	N	2257	-0-	-143	-0-	2244	2	13	9	Y	12	11	1			5
12	2197	N	2197	-0-	-0-	-0-	2182	2	15	9	Y	14	11	1			8
01	2158	N	2158	-0-	-0-	-0-	2141	2	17	9	Y	15	17	1			6
*02	1988	N	1240	-0-	-748	-0-	1227	2	13	9	Y	12	11	1			7
03	2201	N	1933	-0-	-268	-0-	1918	2	15	9	Y	14	11	1			10

KINSEY, JOE S. WELL #: 1 RRCID -> 077983 COMPL. DATE 07/18/1978 TOTAL DEPTH 10601 PERF.10180 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	530	N	530	-0-	-0-	-0-	530	2			Y	-0-					-0-
11	900	N	687	-0-	-213	-0-	687	2			Y	-0-					-0-
12	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
01	527	N	503	-0-	-24	-0-	503	2			Y	-0-					-0-
*02	644	N	419	-0-	-225	-0-	419	2			Y	-0-					-0-
03	589	N	489	-0-	-100	-0-	489	2			Y	-0-					-0-

WALLACE GAS UNIT WELL #: 1 RRCID -> 078362 COMPL. DATE 06/23/1995 TOTAL DEPTH 10600 PERF. 3260 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKWORTH GAS UNIT WELL #: 1 RRCID -> 078396 COMPL. DATE 08/16/1978 TOTAL DEPTH 10616 PERF.10156 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2223	-0-	-1001	-0-	2210	2	13	9	Y	12	15	1			3
11	2820	X	1507	-0-	-1313	-0-	1494	2	13	9	Y	12	10	1			5
12	3224	X	958	-0-	-2266	-0-	945	2	13	9	Y	12	10	1			7
01	3224	X	2799	-0-	-425	-0-	2782	2	17	9	Y	15	16	1			6
*02	2772	X	2157	-0-	-615	-0-	2140	2	17	9	Y	15	12	1			9
*03	2355	X	2355	-0-	-0-	-0-	2337	2	18	9	Y	16	13	1			12

JENKINS, FELIX W. GAS UNIT WELL #: 1 RRCID -> 078590 COMPL. DATE 08/28/1978 TOTAL DEPTH 10600 PERF.10226 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CULLERS, EDGAR J. WELL #: 1 RRCID -> 082621 COMPL. DATE 05/24/1979 TOTAL DEPTH 10600 PERF.10168 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2104	-0-	-934	-0-	2096	2	8	9	N	7	9	1			2
11	4483	X	4483	-0-	-0-	-0-	4475	2	8	9	N	7	6	1			3
12	2790	X	2471	-0-	-319	-0-	2463	2	8	9	N	7	6	1			4
01	2759	X	1458	-0-	-1301	-0-	1449	2	9	9	N	8	9	1			3
*02	2744	X	1427	-0-	-1317	-0-	1406	2	21	9	N	19	11	1			11
03	3038	X	2088	-0-	-950	-0-	2066	2	22	9	N	20	16	1			15

GRANT, JOHN M. ESTATE GAS UNIT WELL #: 1 RRCID -> 082720 COMPL. DATE 10/12/1979 TOTAL DEPTH 10550 PERF.10141 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2067	X	2067	-0-	-0-	-0-	2045	2	22	9	Y	20	26	1			5
11	2100	X	1908	-0-	-192	-0-	1886	2	22	9	Y	20	17	1			8
12	2232	X	1389	-0-	-843	-0-	1366	2	23	9	Y	21	17	1			12
01	2232	X	1112	-0-	-1120	-0-	1086	2	26	9	Y	24	26	1			10
*02	T. A.		1212	-0-	1212	1212	1186	2	26	9	Y	24	20	1			14
03	T. A.		930	-0-	930	2142	899	2	31	9	Y	28	22	1			20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 1 RRCID -> 082721 COMPL. DATE 05/14/1979 TOTAL DEPTH 10622 PERF.10188 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2296	X	2296	-0-	-0-	-0-	2283	2	13	9	Y	12	15	1			3
11	2421	X	2421	-0-	-0-	-0-	2408	2	13	9	Y	12	10	1			5
12	2223	X	2223	-0-	-0-	-0-	2210	2	13	9	Y	12	10	1			7
01	2293	X	2293	-0-	-0-	-0-	2276	2	17	9	Y	15	16	1			6
*02	2590	X	2590	-0-	-0-	-0-	2581	2	9	9	Y	8	9	1			5
*03	2605	N	2605	-0-	-0-	-0-	2593	2	12	9	Y	11	8	1			8

AKINS-REEVES GAS UNIT WELL #: 1 RRCID -> 092747 COMPL. DATE 03/14/1981 TOTAL DEPTH 10250 PERF. 8730 - 10140

10	1909	N	1909	-0-	-0-	-0-	75	1	1830	3	Y	4	4	0			-0-
							4	9									
11	2399	N	2399	-0-	-0-	-0-	91	1	2305	3	Y	3	3	0			-0-
							3	9									
12	2072	N	2072	-0-	-0-	-0-	76	1	1992	3	Y	4	4	0			-0-
							4	9									
*01	2283	N	2283	-0-	-0-	-0-	86	1	2193	3	Y	4	4	0			-0-
							4	9									
*02	2166	N	2166	-0-	-0-	-0-	81	1	2082	3	Y	3	3	0			-0-
							3	9									
*03	2340	N	2340	-0-	-0-	-0-	87	1	2249	3	Y	4	4	1			-0-
							4	9									

GOLDEN GAS UNIT WELL #: 1 RRCID -> 092859 COMPL. DATE 12/18/1980 TOTAL DEPTH 10574 PERF.10114 - 10368

10	2055	N	2055	-0-	-0-	-0-	158	1	1897	2	Y	-0-					-0-
11	1174	N	1174	-0-	-0-	-0-	101	1	1073	2	Y	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	102	1	1031	2	Y	-0-					-0-
01	1085	N	967	-0-	-118	-0-	90	1	877	2	Y	-0-					-0-
*02	1036	N	920	-0-	-116	-0-	82	1	838	2	Y	-0-					-0-
03	1147	N	1091	-0-	-56	-0-	95	1	996	2	Y	-0-					-0-

FITZGERALD, ELIZABETH GAS UNIT WELL #: 1 RRCID -> 092892 COMPL. DATE 04/03/1981 TOTAL DEPTH 10570 PERF.10183 - 10458

10	1796	N	1796	-0-	-0-	-0-	1792	2	4	9	Y	4	5	1			1
11	1637	N	1637	-0-	-0-	-0-	1633	2	4	9	Y	4	3	1			2
12	1767	N	1530	-0-	-237	-0-	1527	2	3	9	Y	3	3	1			2
01	1767	N	1591	-0-	-176	-0-	1585	2	6	9	Y	5	5	1			2
*02	1622	N	1622	-0-	-0-	-0-	1620	2	2	9	Y	2	3	1			1
03	1519	N	1506	-0-	-13	-0-	1503	2	3	9	Y	3	2	1			2

ROGERS, BILLY NEAL GAS UNIT WELL #: 1 RRCID -> 096860 COMPL. DATE 12/11/1981 TOTAL DEPTH 10912 PERF.10520 - 10770

10	3100	N	1796	-0-	-1304	6898	77	1	1719	2	Y	-0-					-0-
11	3000	N	1274	-0-	-1726	5172	3	1	1271	2	Y	-0-					-0-
12	3100	N	1354	-0-	-1746	3426	1354	2			Y	-0-					-0-
01	3100	N	1513	-0-	-1587	1839	23	1	1490	2	Y	-0-					-0-
02	T. A.		1353	-0-	1353	3192	57	1	1296	2	Y	-0-					-0-
03	T. A.		1554	-0-	1554	4746	67	1	1487	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ARMSTRONG, IONA FAYE GAS UNIT WELL #: 1 RRCID -> 098601 COMPL. DATE 03/13/1982 TOTAL DEPTH 10850 PERF.10472 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4180	X	4180	-0-	-0-	-0-	177	1	3942	2	Y	55	40	1			56
							61	9									
11	3720	X	3263	-0-	-457	-0-	7	1	3256	2	Y	-0-	14	5			42
12	3844	X	3496	-0-	-348	-0-	3494	2	2	9	Y	2					44
01	4154	X	3624	-0-	-530	-0-	52	1	3522	2	Y	45	36	1			53
							50	9									
02	3780	X	3198	-0-	-582	-0-	137	1	3061	2	Y	-0-	21	5			32
03	4185	X	3060	-0-	-1125	-0-	132	1	2915	2	Y	12					44
							13	9									

GOLDEN GAS UNIT WELL #: 2 RRCID -> 099232 COMPL. DATE 04/01/1982 TOTAL DEPTH 10522 PERF.10170 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2307	N	2092	-0-	-215	-0-	166	1	1926	2	Y	-0-					-0-
11	1944	N	1944	-0-	-0-	-0-	167	1	1777	2	Y	-0-					-0-
12	1840	N	1840	-0-	-0-	-0-	165	1	1675	2	Y	-0-					-0-
01	1829	N	1752	-0-	-77	-0-	163	1	1589	2	Y	-0-					-0-
*02	1952	N	1952	-0-	-0-	-0-	177	1	1767	2	Y	7					7
							8	9									
*03	1957	N	1957	-0-	-0-	-0-	166	1	1737	2	Y	49	8	1			48
							54	9									

VINSON GAS UNIT WELL #: 2 RRCID -> 104832 COMPL. DATE 02/22/1983 TOTAL DEPTH 10607 PERF.10116 - 10415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2341	N	1974	-0-	-367	-0-	156	1	1816	2	Y	2	2	1			1
							2	9									
11	1895	N	1895	-0-	-0-	-0-	161	1	1733	2	Y	1					2
							1	9									
12	2135	N	2135	-0-	-0-	-0-	191	1	1942	2	Y	2	2	1			2
							2	9									
01	2091	N	2091	-0-	-0-	-0-	194	1	1896	2	Y	1					3
							1	9									
*02	1773	N	1773	-0-	-0-	-0-	160	1	1613	2	Y	-0-					3
03	2139	N	2124	-0-	-15	-0-	185	1	1936	2	Y	3	3	1			3
							3	9									

GARRETT, COLLIE GAS UNIT WELL #: 1 RRCID -> 114675 COMPL. DATE 10/10/1992 TOTAL DEPTH 10600 PERF. 9258 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	160	-0-	-26	-0-	12	1	148	2	Y	-0-					-0-
11	180	N	91	-0-	-89	-0-	8	1	83	2	Y	-0-					-0-
12	211	N	211	-0-	-0-	-0-	18	1	193	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	22	1	231	2	Y	-0-					-0-
*02	113	N	113	-0-	-0-	-0-	10	1	103	2	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	18	1	192	2	Y	-0-					-0-

KANGERGA, MICHAEL "D" GAS UNIT WELL #: 1 RRCID -> 115038 COMPL. DATE 07/19/2002 TOTAL DEPTH 10596 PERF. 9171 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3582	X	3582	-0-	-0-	-0-	3576	2	6	9	Y	5	6	1			1
11	2233	X	2233	-0-	-0-	-0-	2227	2	6	9	Y	5	4	1			2
12	1926	X	1926	-0-	-0-	-0-	1920	2	6	9	Y	5	4	1			3
01	4194	X	4194	-0-	-0-	-0-	4188	2	6	9	Y	5	6	1			2
*02	4268	X	4268	-0-	-0-	-0-	4245	2	23	9	Y	21	11	1			12
*03	4190	X	4190	-0-	-0-	-0-	4164	2	26	9	Y	24	19	1			17

AKINS-REEVES GAS UNIT WELL #: 3 RRCID -> 118933 COMPL. DATE 10/19/1985 TOTAL DEPTH 10250 PERF. 9850 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1887	N	1887	-0-	-0-	-0-	74	1	1813	3	Y	-0-					-0-
11	1831	N	1831	-0-	-0-	-0-	70	1	1761	3	Y	-0-					-0-
12	1799	N	1799	-0-	-0-	-0-	66	1	1733	3	Y	-0-					-0-
*01	1804	N	1804	-0-	-0-	-0-	68	1	1736	3	Y	-0-					-0-
*02	1708	N	1643	-0-	-65	-0-	62	1	1581	3	Y	-0-					-0-
*03	1815	N	1815	-0-	-0-	-0-	67	1	1748	3	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKINS-REEVES GAS UNIT WELL #: 2 RRCID -> 119412 COMPL. DATE 11/23/1985 TOTAL DEPTH 10250 PERF. 9890 - 10139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3325	-0-	225	812	131	1	3194	3	Y	-0-					-0-
11	3000	N	4413	-0-	1413	2225	169	1	4244	3	Y	-0-					-0-
12	6078	X	3853	-0-	-2225	-0-	143	1	3710	3	Y	-0-					-0-
*01	2533	X	2533	-0-	-0-	-0-	96	1	2437	3	Y	-0-					-0-
*02	2408	X	2010	-0-	-398	-0-	75	1	1935	3	Y	-0-					-0-
03	2666	X	2463	-0-	-203	-0-	91	1	2372	3	Y	-0-					-0-

BASSETT, WILLIAM P. GAS UNIT WELL #: 2 RRCID -> 128787 COMPL. DATE 09/30/1988 TOTAL DEPTH 10900 PERF.10538 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	76	-0-	-79	-0-	3	1	73	2	Y	-0-					-0-
11	120	N	15	-0-	-105	-0-	15	2			Y	-0-					-0-
12	11	N	1	-0-	-10	-0-	1	2			Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	3	1	254	2	Y	-0-					-0-
02	220	N	220	-0-	-0-	-0-	9	1	211	2	Y	-0-					-0-
*03	216	N	216	-0-	-0-	-0-	9	1	207	2	Y	-0-					-0-

ROGERS, BILLY NEAL GAS UNIT WELL #: 4 RRCID -> 128970 COMPL. DATE 10/10/1988 TOTAL DEPTH 10850 PERF.10478 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	58	1	1349	2	Y	107	78	1			111
							118	9									
11	1350	N	1249	-0-	-101	-0-	2	1	1247	2	Y	-0-	29	5			82
12	1767	N	1005	-0-	-762	-0-	999	2	6	9	Y	5					87
01	1519	N	1490	-0-	-29	-0-	21	1	1370	2	Y	90	72	1			105
							99	9									
02	1276	N	1276	-0-	-0-	-0-	52	1	1224	2	Y	-0-	42	5			63
*03	1453	N	1453	-0-	-0-	-0-	62	1	1378	2	Y	12					75
							13	9									

ARMSTRONG, IONA FAYE GAS UNIT WELL #: 2 RRCID -> 129273 COMPL. DATE 11/21/1988 TOTAL DEPTH 10850 PERF.10450 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7767	X	4367	-0-	-3400	-0-	186	1	4139	2	Y	38	28	1			40
							42	9									
11	2980	X	2980	-0-	-0-	-0-	7	1	2973	2	Y	-0-	10	5			30
12	2263	X	1856	-0-	-407	-0-	1854	2	2	9	Y	2					32
01	2263	X	2104	-0-	-159	-0-	32	1	2037	2	Y	32	26	1			38
							35	9									
02	2227	X	2227	-0-	-0-	-0-	93	1	2134	2	Y	-0-	15	5			23
*03	2348	X	2348	-0-	-0-	-0-	102	1	2233	2	Y	12					35
							13	9									

HOLTZCLAW GAS UNIT WELL #: 1 RRCID -> 130318 COMPL. DATE 12/11/1992 TOTAL DEPTH 10550 PERF. 9019 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1083	-0-	-157	-0-	86	1	997	2	Y	-0-					-0-
11	1200	N	1096	-0-	-104	-0-	93	1	1003	2	Y	-0-					-0-
12	1209	N	704	-0-	-505	-0-	61	1	643	2	Y	-0-					-0-
01	1085	N	424	-0-	-661	-0-	36	1	388	2	Y	-0-					-0-
*02	2275	N	2275	-0-	-0-	-0-	205	1	2070	2	Y	-0-					-0-
*03	2914	N	2914	-0-	-0-	-0-	255	1	2659	2	Y	-0-					-0-

DRIVER GAS UNIT WELL #: 1 RRCID -> 130511 COMPL. DATE 03/17/1989 TOTAL DEPTH 10900 PERF.10084 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2883	-0-	-0-	-0-	227	1	2656	2	Y	-0-					-0-
11	2850	X	2656	-0-	-194	-0-	228	1	2428	2	Y	-0-					-0-
12	3503	X	2896	-0-	-607	-0-	260	1	2636	2	Y	-0-					-0-
01	3503	X	2630	-0-	-873	-0-	245	1	2385	2	Y	-0-					-0-
*02	2996	X	2298	-0-	-698	-0-	209	1	2089	2	Y	-0-					-0-
03	2883	X	2670	-0-	-213	-0-	233	1	2437	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JAMES GAS UNIT WELL #: 2 RRCID -> 133078 COMPL. DATE 12/29/1989 TOTAL DEPTH 10231 PERF. 8917 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, BILLY NEAL GAS UNIT WELL #: 5 RRCID -> 133902 COMPL. DATE 03/13/1990 TOTAL DEPTH 10878 PERF.10520 - 10667

10	2263	N	2263	-0-	-0-	-0-	98	1	2157	2	Y	7	5	1			7
							8	9									
11	2160	N	1519	-0-	-641	-0-	3	1	1516	2	Y	-0-	2	5			5
12	1953	N	1675	-0-	-278	-0-	1674	2	1	9	Y	1					6
01	2263	N	1487	-0-	-776	-0-	23	1	1457	2	Y	6	5	1			7
							7	9									
02	1431	N	1431	-0-	-0-	-0-	61	1	1370	2	Y	-0-	3	5			4
03	1674	N	1571	-0-	-103	-0-	68	1	1503	2	Y	-0-					4

MENEFEE HEIRS WELL #: 1 RRCID -> 134011 COMPL. DATE 03/04/1993 TOTAL DEPTH 10538 PERF. 9166 - 9524

10	751	N	751	-0-	-0-	-0-	59	1	692	2	Y	-0-					-0-
11	729	N	729	-0-	-0-	-0-	62	1	667	2	Y	-0-					-0-
12	558	N	487	-0-	-71	-0-	43	1	444	2	Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	62	1	631	2	Y	-0-					-0-
*02	672	N	646	-0-	-26	-0-	59	1	587	2	Y	-0-					-0-
*03	672	N	672	-0-	-0-	-0-	57	1	605	2	Y	9					9
							10	9									

BASSETT, WILLIAM P. GAS UNIT WELL #: 3 RRCID -> 134175 COMPL. DATE 04/03/1990 TOTAL DEPTH 10887 PERF.10548 - 10788

10	1581	N	1423	-0-	-158	-0-	61	1	1362	2	Y	-0-					-0-
11	1349	N	1349	-0-	-0-	-0-	1	1	1348	2	Y	-0-					-0-
12	1743	N	1743	-0-	-0-	-0-	1743	2			Y	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	21	1	1471	2	Y	-0-					-0-
02	1473	N	1473	-0-	-0-	-0-	60	1	1413	2	Y	-0-					-0-
03	1643	N	1237	-0-	-406	-0-	53	1	1184	2	Y	-0-					-0-

KINSEY, JOE S. WELL #: 2 RRCID -> 138524 COMPL. DATE 04/26/1991 TOTAL DEPTH 10620 PERF.10218 - 10368

10	2976	X	2587	-0-	-389	-0-	2576	2	11	9	Y	10	13	1			3
11	2965	X	2965	-0-	-0-	-0-	2954	2	11	9	Y	10	9	1			4
12	2976	X	1917	-0-	-1059	-0-	1905	2	12	9	Y	11	9	1			6
01	2573	X	2143	-0-	-430	-0-	2129	2	14	9	Y	13	14	1			5
*02	T. A.		2376	-0-	2376	2376	2292	2	84	9	Y	76	37	1			44
03	T. A.		1957	-0-	1957	4333	1862	2	95	9	Y	86	67	1			63

HAIR GAS UNIT WELL #: 2 RRCID -> 138532 COMPL. DATE 05/14/1991 TOTAL DEPTH 10600 PERF.10190 - 10470

10	3100	N	1437	-0-	-1663	5466	1433	2	4	9	Y	4	5	1			1
11	3000	N	1246	-0-	-1754	3712	1242	2	4	9	Y	4	3	1			2
12	3100	N	1136	-0-	-1964	1748	1133	2	3	9	Y	3	3	1			2
01	2505	N	757	-0-	-1748	-0-	751	2	6	9	Y	5	5	1			2
*02	T. A.		1007	-0-	1007	1007	1007	2			Y	-0-	2	1			-0-
03	T. A.		259	-0-	259	1266	259	2			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BASSETT, WILLIAM P. GAS UNIT WELL #: 4 RRCID -> 139048 COMPL. DATE 07/10/1991 TOTAL DEPTH 10900 PERF.10592 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3224	-0-	124	16267	139	1	3085	2	Y	-0-					-0-
11	18606	X	2339	-0-	-16267	-0-	6	1	2333	2	Y	-0-					-0-
12	2852	X	2524	-0-	-328	-0-	2524	2			Y	-0-					-0-
01	2852	X	2146	-0-	-706	-0-	25	1	2121	2	Y	-0-					-0-
02	T. A.		1278	-0-	1278	1278	57	1	1221	2	Y	-0-					-0-
03	T. A.		3324	-0-	3324	4602	141	1	3173	2	Y	9					9
							10	9									

GRANT, JOHN M. ESTATE GAS UNIT WELL #: 2 RRCID -> 139316 COMPL. DATE 08/25/1991 TOTAL DEPTH 10575 PERF. 9149 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2332	N	2332	-0-	-0-	-0-	2326	2	6	9	Y	5	7	1			1
11	2110	N	2110	-0-	-0-	-0-	2104	2	6	9	Y	5	4	1			2
12	2226	N	2226	-0-	-0-	-0-	2220	2	6	9	Y	5	4	1			3
01	1953	N	1116	-0-	-837	-0-	1109	2	7	9	Y	6	7	1			2
*02	1960	N	1665	-0-	-295	-0-	1655	2	10	9	Y	9	6	1			5
03	2170	N	1609	-0-	-561	-0-	1598	2	11	9	Y	10	8	1			7

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 2 RRCID -> 139338 COMPL. DATE 08/31/1991 TOTAL DEPTH 10650 PERF. 9096 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	952	-0-	-71	-0-	937	2	15	9	Y	14	17	1			4
11	990	X	439	-0-	-551	-0-	425	2	14	9	Y	13	11	1			6
12	1023	X	711	-0-	-312	-0-	697	2	14	9	Y	13	11	1			8
01	961	X	694	-0-	-267	-0-	677	2	17	9	Y	15	17	1			6
*02	501	N	501	-0-	-0-	-0-	482	2	19	9	Y	17	13	1			10
*03	779	N	779	-0-	-0-	-0-	758	2	21	9	Y	19	15	1			14

CULLERS, J. EDGAR GAS UNIT WELL #: 2 RRCID -> 139888 COMPL. DATE 10/10/1991 TOTAL DEPTH 10563 PERF. 9136 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		1874	-0-	1874	7158	1862	2	12	9	Y	11	13	1			3
11	T. A.		1800	-0-	1800	8958	1794	2	6	9	Y	5	6	1			2
12	10876	X	1918	-0-	-8958	-0-	1911	2	7	9	Y	6	5	1			3
01	1922	X	1922	-0-	-0-	-0-	1914	2	8	9	Y	7	7	1			3
*02	1683	X	1683	-0-	-0-	-0-	1683	2			Y	-0-	3	1			-0-
03	1674	X	1360	-0-	-314	-0-	1360	2			Y	-0-					-0-

JENKINS, FELIX W. GAS UNIT WELL #: 2-L RRCID -> 139911 COMPL. DATE 11/05/1991 TOTAL DEPTH 10565 PERF. 9110 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
11	1350	N	442	-0-	-908	-0-	442	2			Y	-0-					-0-
12	899	N	292	-0-	-607	-0-	292	2			Y	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	1438	2			Y	-0-					-0-
*02	420	N	40	-0-	-380	-0-	40	2			Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

BECKWORTH GAS UNIT WELL #: 3 RRCID -> 140122 COMPL. DATE 11/23/1991 TOTAL DEPTH 10620 PERF. 9094 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATSON GAS UNIT WELL #: 2 RRCID -> 140176 COMPL. DATE 11/18/1991 TOTAL DEPTH 10636 PERF.10202 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	1325	-0-	-380	-0-	1312	2	13	9	Y	12	15	1			3
11	1650	X	1312	-0-	-338	-0-	1299	2	13	9	Y	12	10	1			5
12	1705	X	1182	-0-	-523	-0-	1169	2	13	9	Y	12	10	1			7
01	1598	X	1598	-0-	-0-	-0-	1583	2	15	9	Y	14	15	1			6
*02	1232	N	1128	-0-	-104	-0-	1095	2	33	9	Y	30	18	1			18
*03	1282	N	1282	-0-	-0-	-0-	1243	2	39	9	Y	35	27	1			26

JENKINS, FELIX W. GAS UNIT WELL #: 3 RRCID -> 140367 COMPL. DATE 12/24/1991 TOTAL DEPTH 10620 PERF. 9740 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3044	N	3044	-0-	-0-	-0-	3044	2			Y	-0-					-0-
11	2243	N	2243	-0-	-0-	-0-	2243	2			Y	-0-					-0-
12	2386	N	2386	-0-	-0-	-0-	2386	2			Y	-0-					-0-
01	2366	N	2366	-0-	-0-	-0-	2366	2			Y	-0-					-0-
*02	2070	N	2070	-0-	-0-	-0-	2062	2	8	9	Y	7	3	1			4
*03	2296	N	2296	-0-	-0-	-0-	2287	2	9	9	Y	8	6	1			6

WATSON GAS UNIT WELL #: 3 RRCID -> 140399 COMPL. DATE 12/20/1991 TOTAL DEPTH 10620 PERF. 9112 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2222	N	2222	-0-	-0-	-0-	2192	2	30	9	Y	27	35	1			7
11	2130	N	2130	-0-	-0-	-0-	2100	2	30	9	Y	27	23	1			11
12	2046	N	1848	-0-	-198	-0-	1816	2	32	9	Y	29	23	1			17
01	2232	N	1804	-0-	-428	-0-	1769	2	35	9	Y	32	36	1			13
*02	1960	N	1577	-0-	-383	-0-	1567	2	10	9	Y	9	17	1			5
*03	2294	N	2294	-0-	-0-	-0-	2284	2	10	9	Y	9	7	1			7

JAMES GAS UNIT WELL #: 3 RRCID -> 140675 COMPL. DATE 01/22/1992 TOTAL DEPTH 10335 PERF. 8788 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4520	-0-	-688	-0-	178	1	4312	3	Y	27	27	0			-0-
							30	9									
11	4800	X	4683	-0-	-117	-0-	178	1	4481	3	Y	22	22	0			-0-
							24	9									
12	4960	X	4702	-0-	-258	-0-	173	1	4501	3	Y	25	25	0			-0-
							28	9									
*01	4805	X	3867	-0-	-938	-0-	145	1	3690	3	Y	29	29	0			-0-
							32	9									
*02	T. A.		3403	-0-	3403	3403	127	1	3253	3	Y	21	19	0	2	1	-0-
							23	9									
03	T. A.		3688	-0-	3688	7091	138	1	3541	3	Y	8	8	1			-0-
							9	9									

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 3 RRCID -> 140684 COMPL. DATE 01/30/1992 TOTAL DEPTH 10610 PERF. 9186 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1852	X	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
11	2746	X	2746	-0-	-0-	-0-	2746	2			Y	-0-					-0-
12	2252	X	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
01	2319	X	2319	-0-	-0-	-0-	2319	2			Y	-0-					-0-
*02	4564	X	2096	-0-	-2468	-0-	2086	2	10	9	Y	9	4	1			5
*03	3104	X	3104	-0-	-0-	-0-	3093	2	11	9	Y	10	8	1			7

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOLDEN GAS UNIT WELL #: 3 RRCID -> 140809 COMPL. DATE 02/13/1992 TOTAL DEPTH 10580 PERF. 9030 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1640	N	1640	-0-	-0-	-0-	128	1	1498	2	Y	13	16	1			11
							14	9									
11	1742	N	1742	-0-	-0-	-0-	148	1	1583	2	Y	10					21
							11	9									
12	1763	N	1763	-0-	-0-	-0-	157	1	1594	2	Y	11	17	1			15
							12	9									
01	1687	N	1687	-0-	-0-	-0-	155	1	1520	2	Y	11					26
							12	9									
*02	1560	N	1560	-0-	-0-	-0-	142	1	1418	2	Y	-0-					26
*03	1730	N	1730	-0-	-0-	-0-	152	1	1578	2	Y	-0-	26	1			-0-

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 4 RRCID -> 140828 COMPL. DATE 02/22/1992 TOTAL DEPTH 10561 PERF. 9164 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2484	-0-	-523	-0-	2440	2	44	9	Y	40	51	1			11
11	2790	X	2790	-0-	-0-	-0-	2748	2	42	9	Y	38	33	1			16
12	2728	X	2566	-0-	-162	-0-	2520	2	46	9	Y	42	34	1			24
01	2558	X	2558	-0-	-0-	-0-	2506	2	52	9	Y	47	52	1			19
*02	2604	X	2141	-0-	-463	-0-	2107	2	34	9	Y	31	32	1			18
03	2883	X	1938	-0-	-945	-0-	1899	2	39	9	Y	35	27	1			26

HAIR GAS UNIT WELL #: 4 RRCID -> 140984 COMPL. DATE 03/12/1992 TOTAL DEPTH 10623 PERF. 9188 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2629	-0-	-812	-0-	2608	2	21	9	Y	19	25	1			5
11	2940	X	2540	-0-	-400	-0-	2519	2	21	9	Y	19	16	1			8
12	3038	X	2325	-0-	-713	-0-	2302	2	23	9	Y	21	17	1			12
01	2976	X	2181	-0-	-795	-0-	2156	2	25	9	Y	23	26	1			9
*02	2380	X	1831	-0-	-549	-0-	1831	2			Y	-0-	9	1			-0-
03	2635	X	1779	-0-	-856	-0-	1779	2			Y	-0-					-0-

CULLERS, J. EDGAR GAS UNIT WELL #: 3 RRCID -> 141111 COMPL. DATE 03/20/1992 TOTAL DEPTH 10560 PERF. 9154 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAIR GAS UNIT WELL #: 3 RRCID -> 141270 COMPL. DATE 04/20/1992 TOTAL DEPTH 10630 PERF. 9110 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2271	N	2271	-0-	-0-	-0-	2264	2	7	9	Y	6	7	1			2
11	1800	N	1008	-0-	-792	-0-	1002	2	6	9	Y	5	5	1			2
12	1860	N	1709	-0-	-151	-0-	1702	2	7	9	Y	6	5	1			3
01	1860	N	863	-0-	-997	-0-	855	2	8	9	Y	7	7	1			3
*02	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-	3	1			-0-
03	1705	N	540	-0-	-1165	-0-	540	2			Y	-0-					-0-

KINSEY, JOE S. GAS UNIT WELL #: 3-L RRCID -> 141498 COMPL. DATE 05/07/1992 TOTAL DEPTH 10620 PERF.10196 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KANGERGA, MICHAEL "D" GAS UNIT WELL #: 2 RRCID -> 141716 COMPL. DATE 06/19/1992 TOTAL DEPTH 10595 PERF. 9212 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1723	N	1723	-0-	-0-	-0-	1723	2			Y	-0-					-0-
11	1530	N	1530	-0-	-0-	-0-	1530	2			Y	-0-					-0-
12	1525	N	1525	-0-	-0-	-0-	1525	2			Y	-0-					-0-
01	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-
*02	1568	X	1545	-0-	-23	-0-	1545	2			Y	-0-					-0-
03	1736	X	1557	-0-	-179	-0-	1557	2			Y	-0-					-0-

HOLTZCLAW GAS UNIT WELL #: 2 RRCID -> 141722 COMPL. DATE 06/26/1992 TOTAL DEPTH 10600 PERF.10108 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2708	N	2079	-0-	-629	-0-	164	1	1915	2	Y	-0-					-0-
11	2040	N	1980	-0-	-60	-0-	169	1	1811	2	Y	-0-					-0-
12	2331	N	2331	-0-	-0-	-0-	208	1	2123	2	Y	-0-					-0-
01	2290	N	2290	-0-	-0-	-0-	213	1	2077	2	Y	-0-					-0-
*02	2020	N	2020	-0-	-0-	-0-	184	1	1836	2	Y	-0-					-0-
03	2325	N	2202	-0-	-123	-0-	191	1	2011	2	Y	-0-					-0-

JAMES GAS UNIT WELL #: 4 RRCID -> 142021 COMPL. DATE 07/06/1992 TOTAL DEPTH 10290 PERF. 9160 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2982	X	2982	-0-	-0-	-0-	118	1	2864	3	Y	-0-					-0-
11	2120	X	2120	-0-	-0-	-0-	81	1	2039	3	Y	-0-					-0-
12	3476	X	3476	-0-	-0-	-0-	129	1	3347	3	Y	-0-					-0-
*01	3167	X	3167	-0-	-0-	-0-	120	1	3047	3	Y	-0-					-0-
*02	2781	X	2781	-0-	-0-	-0-	105	1	2676	3	Y	-0-					-0-
*03	2691	X	2691	-0-	-0-	-0-	100	1	2574	3	Y	15	15	1			-0-
							17	9									

AKINS-REEVES GAS UNIT WELL #: 4 RRCID -> 142220 COMPL. DATE 08/13/1992 TOTAL DEPTH 10273 PERF. 8823 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENKINS, FELIX W. GAS UNIT WELL #: 4 RRCID -> 153268 COMPL. DATE 01/03/1995 TOTAL DEPTH 10578 PERF. 9750 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3207	-0-	107	107	3192	2	15	9	Y	14	17	1			4
11	2824	N	2717	-0-	-107	-0-	2703	2	14	9	Y	13	11	1			6
12	2447	N	2447	-0-	-0-	-0-	2432	2	15	9	Y	14	12	1			8
01	2562	X	2562	-0-	-0-	-0-	2544	2	18	9	Y	16	18	1			6
*02	2828	X	1967	-0-	-861	-0-	1959	2	8	9	Y	7	9	1			4
03	3131	X	2717	-0-	-414	-0-	2709	2	8	9	Y	7	6	1			5

ARMSTRONG, IONA FAYE GAS UNIT WELL #: 3 RRCID -> 154931 COMPL. DATE 05/26/1995 TOTAL DEPTH 10985 PERF.10508 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3135	-0-	35	35	127	1	2984	2	Y	22	2	1			22
							24	9									
11	3000	N	3301	-0-	301	336	7	1	3293	2	Y	1	6	5			17
							1	9									
12	3100	N	3431	-0-	331	667	3430	2	1	9	Y	1					18
01	3885	X	3218	-0-	-667	-0-	48	1	3149	2	Y	19	15	1			22
							21	9									
02	2976	X	2976	-0-	-0-	-0-	125	1	2851	2	Y	-0-	9	5			13
*03	3256	X	3256	-0-	-0-	-0-	136	1	3120	2	Y	-0-					13

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MENEFEE HEIRS WELL #: 2 RRCID -> 158029 COMPL. DATE 02/16/1996 TOTAL DEPTH 10534 PERF. 9128 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

GARRETT, COLLIE GAS UNIT WELL #: 2 RRCID -> 158400 COMPL. DATE 03/06/1996 TOTAL DEPTH 10561 PERF.10134 - 10370

10	372	N	328	-0-	-44	-0-	26	1	302	2	Y	-0-					-0-
11	360	N	127	-0-	-233	-0-	11	1	116	2	Y	-0-					-0-
12	372	N	79	-0-	-293	-0-	7	1	72	2	Y	-0-					-0-
01	341	N	112	-0-	-229	-0-	10	1	102	2	Y	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-
*03	157	N	157	-0-	-0-	-0-	13	1	144	2	Y	-0-					-0-

HOLTZCLAW GAS UNIT WELL #: 3 RRCID -> 158856 COMPL. DATE 04/09/1999 TOTAL DEPTH 10530 PERF. 8980 - 9826

10	794	N	794	-0-	-0-	-0-	62	1	732	2	Y	-0-					-0-
11	1577	N	1577	-0-	-0-	-0-	132	1	1445	2	Y	-0-					-0-
12	620	N	493	-0-	-127	-0-	44	1	449	2	Y	-0-					-0-
01	718	N	718	-0-	-0-	-0-	65	1	653	2	Y	-0-					-0-
*02	1484	N	524	-0-	-960	-0-	47	1	477	2	Y	-0-					-0-
*03	756	N	756	-0-	-0-	-0-	65	1	691	2	Y	-0-					-0-

BASSETT, WILLIAM P. GAS UNIT WELL #: 5 RRCID -> 159445 COMPL. DATE 07/19/1996 TOTAL DEPTH 10898 PERF.10554 - 10780

10	1650	N	1650	-0-	-0-	-0-	68	1	1582	2	Y	-0-					-0-
11	1766	N	1766	-0-	-0-	-0-	9	1	1757	2	Y	-0-					-0-
12	1887	N	1887	-0-	-0-	-0-	1887	2			Y	-0-					-0-
01	1552	N	1552	-0-	-0-	-0-	25	1	1527	2	Y	-0-					-0-
02	1876	X	1084	-0-	-792	-0-	47	1	1037	2	Y	-0-					-0-
*03	1953	X	1953	-0-	-0-	-0-	80	1	1860	2	Y	12					12
							13	9									

AKINS-REEVES GAS UNIT WELL #: 5 RRCID -> 167780 COMPL. DATE 01/24/1998 TOTAL DEPTH 10310 PERF. 8748 - 10090

10	898	N	898	-0-	-0-	-0-	35	1	863	3	Y	-0-					-0-
11	873	N	873	-0-	-0-	-0-	33	1	840	3	Y	-0-					-0-
12	970	N	970	-0-	-0-	-0-	36	1	934	3	Y	-0-					-0-
*01	1070	N	1070	-0-	-0-	-0-	40	1	1030	3	Y	-0-					-0-
*02	978	N	978	-0-	-0-	-0-	37	1	941	3	Y	-0-					-0-
*03	1078	N	1078	-0-	-0-	-0-	40	1	1038	3	Y	-0-					-0-

HOLTZCLAW GAS UNIT WELL #: 4 RRCID -> 167922 COMPL. DATE 03/04/1998 TOTAL DEPTH 10571 PERF. 8995 - 10390

10	3100	N	4210	-0-	1110	1110	332	1	3866	2	Y	11	14	1			9
							12	9									
11	3000	N	3905	-0-	905	2015	332	1	3562	2	Y	10					19
							11	9									
12	3100	N	3729	-0-	629	2644	331	1	3388	2	Y	9	15	1			13
							10	9									
01	6272	X	3628	-0-	-2644	-0-	338	1	3279	2	Y	10					23
							11	9									
*02	3332	X	3040	-0-	-292	-0-	275	1	2758	2	Y	6					29
							7	9									
03	3689	X	2674	-0-	-1015	-0-	228	1	2400	2	Y	42	30	1			41
							46	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKWORTH GAS UNIT WELL #: 4 RRCID -> 168894 COMPL. DATE 05/19/1998 TOTAL DEPTH 10580 PERF. 9747 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JENKINS, FELIX W. GAS UNIT WELL #: 5 RRCID -> 169898 COMPL. DATE 04/24/1998 TOTAL DEPTH 10561 PERF. 9134 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

KINSEY, JOE S. GAS UNIT WELL #: 4 RRCID -> 170283 COMPL. DATE 06/30/1998 TOTAL DEPTH 10556 PERF. 9102 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	1937	-0-	-1039	-0-	1901	2	36	9	Y	33	42	1			9
11	2880	X	2391	-0-	-489	-0-	2356	2	35	9	Y	32	27	1			14
12	2976	X	2952	-0-	-24	-0-	2915	2	37	9	Y	34	28	1			20
01	2976	X	1373	-0-	-1603	-0-	1356	2	17	9	Y	15	29	1			6
*02	2240	X	-0-	-0-	-2240	-0-					Y	-0-	6	1			-0-
03	2945	X	-0-	-0-	-2945	-0-					Y	-0-					-0-

AKINS-REEVES GAS UNIT WELL #: 6 RRCID -> 171248 COMPL. DATE 10/16/1998 TOTAL DEPTH 10220 PERF. 8837 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1920	N	1920	-0-	-0-	-0-	74 25	1 9	1821	3	Y	23	23	0			-0-
11	1650	N	1485	-0-	-165	-0-	56 21	1 9	1408	3	Y	19	19	0			-0-
12	1450	N	1450	-0-	-0-	-0-	53 24	1 9	1373	3	Y	22	22	0			-0-
*01	1922	N	1760	-0-	-162	-0-	65 28	1 9	1667	3	Y	25	25	0			-0-
*02	1400	N	1219	-0-	-181	-0-	45 19	1 9	1155	3	Y	17	16	0	1	1	-0-
*03	1795	N	1795	-0-	-0-	-0-	66 26	1 9	1703	3	Y	24	24	1			-0-

GARRETT, COLLIE GAS UNIT WELL #: 3 RRCID -> 183797 COMPL. DATE 06/18/2001 TOTAL DEPTH 10583 PERF. 9064 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1470	N	1470	-0-	-0-	-0-	116	1	1354	2	Y	-0-					-0-
11	1431	N	1431	-0-	-0-	-0-	123	1	1308	2	Y	-0-					-0-
12	1693	N	1693	-0-	-0-	-0-	149	1	1544	2	Y	-0-					-0-
01	1470	N	1470	-0-	-0-	-0-	134	1	1336	2	Y	-0-					-0-
*02	1403	N	1403	-0-	-0-	-0-	127	1	1276	2	Y	-0-					-0-
03	1705	N	1405	-0-	-300	-0-	122	1	1283	2	Y	-0-					-0-

DRIVER GAS UNIT WELL #: 2 RRCID -> 184678 COMPL. DATE 06/27/2001 TOTAL DEPTH 10560 PERF. 9028 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2071	N	1824	-0-	-247	-0-	144	1	1680	2	Y	-0-					-0-
11	1746	N	1746	-0-	-0-	-0-	149	1	1597	2	Y	-0-					-0-
12	1922	N	1884	-0-	-38	-0-	170	1	1714	2	Y	-0-					-0-
01	1829	N	1800	-0-	-29	-0-	167	1	1633	2	Y	-0-					-0-
*02	1740	N	1740	-0-	-0-	-0-	157	1	1583	2	Y	-0-					-0-
*03	2136	N	2136	-0-	-0-	-0-	186	1	1950	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINSEY, JOE S. GAS UNIT WELL #: 5 RRCID -> 186503 COMPL. DATE 10/20/2001 TOTAL DEPTH 10568 PERF. 9710 - 10391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2435	-0-	-45	-0-	2435	2			Y	-0-					-0-
11	2400	X	2299	-0-	-101	-0-	2299	2			Y	-0-					-0-
12	2480	X	2297	-0-	-183	-0-	2297	2			Y	-0-					-0-
01	2480	X	2277	-0-	-203	-0-	2277	2			Y	-0-					-0-
*02	T. A.		2079	-0-	2079	2079	2079	2			Y	-0-					-0-
03	T. A.		2224	-0-	2224	4303	2224	2			Y	-0-					-0-

GOLDEN UNIT WELL #: 4 RRCID -> 189762 COMPL. DATE 04/17/2002 TOTAL DEPTH 10570 PERF. 9112 - 10446

10	3713	X	3713	-0-	-0-	-0-	277	1	3410	2	Y	24	30	1			20
							26	9									
11	2220	X	-0-	-0-	-2220	-0-					Y	20					40
12	2294	X	90	-0-	-2204	-0-	5	1	63	2	Y	20	32	1			28
							22	9									
01	2294	X	1265	-0-	-1029	-0-	110	1	1132	2	Y	21					49
							23	9									
*02	3360	X	-0-	-0-	-3360	-0-					Y	-0-					49
03	3720	X	-0-	-0-	-3720	-0-					Y	-0-	49	1			-0-

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 5 RRCID -> 195266 COMPL. DATE 12/09/2002 TOTAL DEPTH 10600 PERF. 9220 - 10408

10	2425	N	2425	-0-	-0-	-0-	2422	2	3	9	Y	3	4	1			1
11	2102	N	2102	-0-	-0-	-0-	2099	2	3	9	Y	3	3	1			1
12	2555	N	2555	-0-	-0-	-0-	2551	2	4	9	Y	4	3	1			2
01	2356	N	2049	-0-	-307	-0-	2043	2	6	9	Y	5	5	1			2
*02	1960	N	1720	-0-	-240	-0-	1720	2			Y	-0-	2	1			-0-
03	2542	N	2082	-0-	-460	-0-	2082	2			Y	-0-					-0-

KANGERGA, MICHAEL 'B' GAS UNIT WELL #: 6 RRCID -> 195459 COMPL. DATE 02/01/2003 TOTAL DEPTH 10490 PERF.10162 - 10334

10	3782	X	3662	-0-	-120	-0-	3594	2	68	9	Y	62	78	1			17
11	3720	X	3685	-0-	-35	-0-	3619	2	66	9	Y	60	52	1			25
12	3844	X	3587	-0-	-257	-0-	3517	2	70	9	Y	64	52	1			37
01	3844	X	3764	-0-	-80	-0-	3685	2	79	9	Y	72	80	1			29
*02	3444	X	3304	-0-	-140	-0-	3292	2	12	9	Y	11	34	1			6
03	3813	X	3669	-0-	-144	-0-	3656	2	13	9	Y	12	9	1			9

GARRETT, COLLIE GAS UNIT WELL #: 4 RRCID -> 200163 COMPL. DATE 02/09/2004 TOTAL DEPTH 10610 PERF. 9088 - 10470

10	4992	X	4992	-0-	-0-	-0-	383	1	4552	2	Y	52	66	1			44
							57	9									
11	4120	X	4120	-0-	-0-	-0-	351	1	3719	2	Y	45					89
							50	9									
12	4357	X	4357	-0-	-0-	-0-	387	1	3919	2	Y	46	72	1			63
							51	9									
01	4185	X	3924	-0-	-261	-0-	361	1	3512	2	Y	46					109
							51	9									
*02	4508	X	3584	-0-	-924	-0-	325	1	3238	2	Y	19					128
							21	9									
03	4991	X	3622	-0-	-1369	-0-	298	1	3181	2	Y	130	131	1			127
							143	9									

BECKWORTH GAS UNIT WELL #: 5 RRCID -> 204454 COMPL. DATE 08/27/2004 TOTAL DEPTH 10545 PERF. 9765 - 10408

10	1511	N	1511	-0-	-0-	-0-	1511	2			Y	-0-					-0-
11	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					-0-
12	3100	N	4373	-0-	1273	1273	4373	2			Y	-0-					-0-
01	3100	N	4219	-0-	1119	2392	4219	2			Y	-0-					-0-
*02	2800	N	4026	-0-	1226	3618	4026	2			Y	-0-					-0-
*03	7800	X	4182	-0-	-3618	-0-	4182	2			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

VINSON GAS UNIT WELL #: 3 RRCID -> 208299 COMPL. DATE 01/15/2005 TOTAL DEPTH 10610 PERF. 9092 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	136	-0-	-949	-0-	11	1	125	2	Y	-0-					-0-
11	1050	X	71	-0-	-979	-0-	6	1	65	2	Y	-0-					-0-
12	589	X	119	-0-	-470	-0-	11	1	108	2	Y	-0-					-0-
01	589	X	60	-0-	-529	-0-	5	1	55	2	Y	-0-					-0-
*02	140	X	83	-0-	-57	-0-	8	1	75	2	Y	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-

VINSON GAS UNIT WELL #: 4 RRCID -> 212177 COMPL. DATE 05/17/2005 TOTAL DEPTH 10570 PERF. 9208 - 10464

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DRIVER GAS UNIT WELL #: 3 RRCID -> 212255 COMPL. DATE 04/13/2005 TOTAL DEPTH 10530 PERF. 9008 - 10414

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLDEN GAS UNIT WELL #: 5 RRCID -> 213382 COMPL. DATE 05/27/2005 TOTAL DEPTH 10520 PERF. 9188 - 10480

10	3317	X	2937	-0-	-380	-0-	2937	2			Y	-0-					-0-
11	5215	X	5215	-0-	-0-	-0-	445	1	4770	2	Y	-0-					-0-
12	5336	X	5336	-0-	-0-	-0-	479	1	4857	2	Y	-0-					-0-
01	4163	X	4163	-0-	-0-	-0-	383	1	3780	2	Y	-0-					-0-
*02	4676	X	3991	-0-	-685	-0-	363	1	3620	2	Y	7					7
							8	9									
03	5177	X	4263	-0-	-914	-0-	368	1	3844	2	Y	46	8	1			45
							51	9									

VINSON GAS UNIT WELL #: 5 RRCID -> 215125 COMPL. DATE 06/20/2005 TOTAL DEPTH 10610 PERF. 9078 - 10452

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AKINS-REEVES GAS UNIT WELL #: 7 RRCID -> 219225 COMPL. DATE 01/02/2006 TOTAL DEPTH 10297 PERF. 8809 - 10101

10	5954	X	5954	-0-	-0-	-0-	234	1	5712	3	Y	7	7	0			-0-
							8	9									
11	5330	X	5330	-0-	-0-	-0-	204	1	5119	3	Y	6	6	0			-0-
							7	9									
12	5172	X	5172	-0-	-0-	-0-	191	1	4973	3	Y	7	7	0			-0-
							8	9									
*01	4959	X	4959	-0-	-0-	-0-	187	1	4763	3	Y	8	8	0			-0-
							9	9									
*02	4305	X	4305	-0-	-0-	-0-	162	1	4137	3	Y	5	5	0			-0-
							6	9									
*03	4805	X	4805	-0-	-0-	-0-	179	1	4618	3	Y	7	7	1			-0-
							8	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GOLDEN GAS UNIT WELL #: 6 RRCID -> 219236 COMPL. DATE 01/07/2006 TOTAL DEPTH 975 PERF. 9075 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3328	-0-	-1663	-0-	256	1	3072	2	Y	-0-					1
11	4830	X	2649	-0-	-2181	-0-	226	1	2423	2	Y	-0-					1
12	4588	X	2553	-0-	-2035	-0-	219	1	2334	2	Y	-0-					1
01	4464	X	2860	-0-	-1604	-0-	256	1	2604	2	Y	-0-					1
*02	4032	X	2543	-0-	-1489	-0-	216	1	2327	2	Y	-0-					1
03	3317	X	3140	-0-	-177	-0-	259	1	2881	2	Y	-0-					1

KINSEY, JOE S. GAS UNIT WELL #: 6 RRCID -> 220974 COMPL. DATE 02/06/2006 TOTAL DEPTH 10580 PERF. 9097 - 10438

10	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLDEN GAS UNIT WELL #: 7 RRCID -> 222041 COMPL. DATE 04/24/2006 TOTAL DEPTH 10570 PERF. 9012 - 10407

10	6045	X	5563	-0-	-482	-0-	436	1	5085	2	Y	38	49	1			32
							42	9									
11	5400	X	5260	-0-	-140	-0-	449	1	4774	2	Y	34					66
							37	9									
12	5890	X	5574	-0-	-316	-0-	497	1	5041	2	Y	33	53	1			46
							36	9									
01	5890	X	5218	-0-	-672	-0-	482	1	4697	2	Y	35					81
							39	9									
*02	5320	X	4734	-0-	-586	-0-	429	1	4288	2	Y	15					96
							17	9									
03	5580	X	5518	-0-	-62	-0-	473	1	4928	2	Y	106	98	1			104
							117	9									

GARRETT SALTWATER DISPOSAL WELL #: 1 RRCID -> 224664 COMPL. DATE 04/26/2006 TOTAL DEPTH 3990 PERF. 3081 - 3282

10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CULLERS, J. EDGAR GAS UNIT WELL #: 5 RRCID -> 234320 COMPL. DATE 09/21/2007 TOTAL DEPTH 10625 PERF. 9116 - 10472

10	3517	X	3517	-0-	-0-	-0-	3502	2	15	9	Y	14	18	1			4
11	3446	X	3446	-0-	-0-	-0-	3431	2	15	9	Y	14	12	1			6
12	3348	X	3041	-0-	-307	-0-	3026	2	15	9	Y	14	12	1			8
01	3570	X	3570	-0-	-0-	-0-	3551	2	19	9	Y	17	18	1			7
*02	3220	X	3138	-0-	-82	-0-	3072	2	66	9	Y	60	32	1			35
*03	3745	X	3745	-0-	-0-	-0-	3670	2	75	9	Y	68	53	1			50

ROGERS, BILLY NEAL GAS UNIT WELL #: 7 RRCID -> 234958 COMPL. DATE 11/18/2007 TOTAL DEPTH 10938 PERF.10234 - 10872

10	227	N	227	-0-	-0-	-0-	7	1	220	2	Y	-0-					-0-
11	120	N	65	-0-	-55	-0-	65	2			Y	-0-					-0-
12	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
01	217	N	196	-0-	-21	-0-	2	1	194	2	Y	-0-					-0-
02	56	N	22	-0-	-34	-0-	1	1	21	2	Y	-0-					-0-
03	248	N	210	-0-	-38	-0-	9	1	201	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KANGERGA, MICHAEL GAS UNIT WELL #: 4 RRCID -> 236842 COMPL. DATE 01/23/2008 TOTAL DEPTH 10540 PERF.10270 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	4366	-0-	-253	-0-	4346	2	20	9	N	18	22	1			5
11	4350	X	4302	-0-	-48	-0-	4283	2	19	9	N	17	15	1			7
12	4495	X	3936	-0-	-559	-0-	3916	2	20	9	N	18	15	1			10
01	4495	X	4229	-0-	-266	-0-	4206	2	23	9	N	21	23	1			8
*02	4004	X	3615	-0-	-389	-0-	3601	2	14	9	N	13	14	1			7
03	4433	X	2983	-0-	-1450	-0-	2966	2	17	9	N	15	11	1			11

ROGERS, BILLY NEAL GAS UNIT WELL #: 8 RRCID -> 238011 COMPL. DATE 11/07/2007 TOTAL DEPTH 10935 PERF.10330 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2915	X	2915	-0-	-0-	-0-	124	1	2746	2	N	41	30	1			43
							45	9									
11	2223	X	2223	-0-	-0-	-0-	5	1	2218	2	N	-0-	11	5			32
12	2308	X	2308	-0-	-0-	-0-	2306	2	2	9	N	2					34
01	2049	X	2049	-0-	-0-	-0-	36	1	1974	2	N	35	28	1			41
							39	9									
02	2436	X	2436	-0-	-0-	-0-	103	1	2333	2	N	-0-	16	5			25
*03	2299	X	2299	-0-	-0-	-0-	100	1	2180	2	N	17					42
							19	9									

KANGERGA, MICHAEL GAS UNIT WELL #: 2 RRCID -> 247201 COMPL. DATE 10/26/2007 TOTAL DEPTH 10535 PERF. 9278 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3957	X	3957	-0-	-0-	-0-	3957	2			N	-0-	1	1			-0-
11	3810	X	3726	-0-	-84	-0-	3725	2	1	9	N	1	1	1			-0-
12	4172	X	4172	-0-	-0-	-0-	4170	2	2	9	N	2	1	1			1
01	3937	X	3800	-0-	-137	-0-	3798	2	2	9	N	2	2	1			1
*02	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-	1	1			-0-
03	3503	X	2710	-0-	-793	-0-	2710	2			N	-0-					-0-

KANGERGA, MICHAEL GAS UNIT WELL #: 3 RRCID -> 249640 COMPL. DATE 04/08/2008 TOTAL DEPTH 10213 PERF.10618 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25659	X	25659	-0-	-0-	-0-	25651	2	1	4	Y	6	7	1			2
							7	9									
11	23520	X	23520	-0-	-0-	-0-	23514	2	6	9	Y	5	5	1			2
12	22772	X	22772	-0-	-0-	-0-	22764	2	8	9	Y	7	5	1			4
01	21844	X	21844	-0-	-0-	-0-	21836	2	8	9	Y	7	8	1			3
*02	21812	X	18776	-0-	-3036	-0-	18765	2	11	9	Y	10	7	1			6
03	24149	X	21275	-0-	-2874	-0-	21262	2	13	9	Y	12	9	1			9

WATSON GAS UNIT WELL #: 7H RRCID -> 257562 COMPL. DATE 02/08/2010 TOTAL DEPTH 10226 PERF.10884 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29264	X	25404	-0-	-3860	-0-	25317	2	1	4	Y	78	99	1			21
							86	9									
11	26400	X	23492	-0-	-2908	-0-	23408	2	84	9	Y	76	65	1			32
12	26536	X	23075	-0-	-3461	-0-	22986	2	89	9	Y	81	66	1			47
01	25575	X	22081	-0-	-3494	-0-	21981	2	100	9	Y	91	101	1			37
*02	21700	X	19246	-0-	-2454	-0-	19238	2	8	9	Y	7	40	1			4
03	24025	X	21740	-0-	-2285	-0-	21733	2	7	9	Y	6	5	1			5

WATSON GAS UNIT WELL #: 4 RRCID -> 264356 COMPL. DATE 10/23/2011 TOTAL DEPTH 11600 PERF.10200 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	5305	-0-	-1360	-0-	5305	2			N	-0-					-0-
11	6060	X	4891	-0-	-1169	-0-	4891	2			N	-0-					-0-
12	6262	X	5339	-0-	-923	-0-	5339	2			N	-0-					-0-
01	6107	X	4008	-0-	-2099	-0-	4008	2			N	-0-					-0-
*02	5040	X	4884	-0-	-156	-0-	4852	2	32	9	N	29	12	1			17
*03	5481	X	5481	-0-	-0-	-0-	5445	2	36	9	N	33	26	1			24

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. 053974
ACKER WELL #: 1 RRCID -> 112119 COMPL. DATE 03/17/1984 TOTAL DEPTH 11100 PERF.10750 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRINCE GAS UNIT 1 WELL #: 1 RRCID -> 115875 COMPL. DATE 03/14/1985 TOTAL DEPTH 11018 PERF.10648 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2462	N	797	-0-	-1665	-0-	797	2			Y	-0-					-0-
11	840	N	90	-0-	-750	-0-	22	1	68	2	Y	-0-					-0-
12	837	N	115	-0-	-722	-0-	18	1	80	2	Y	15					15
							17	9									
01	806	N	559	-0-	-247	-0-	82	1	424	2	Y	48					63
							53	9									
02	311	N	311	-0-	-0-	-0-	40	1	260	2	Y	10					73
							11	9									
*03	343	N	343	-0-	-0-	-0-	25	1	301	2	Y	15					88
							17	9									

FERGUSON GAS UNIT 1 WELL #: 1 RRCID -> 117992 COMPL. DATE 05/15/1985 TOTAL DEPTH 11100 PERF.10788 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	375	-0-	-28	-0-	369	2	6	9	Y	5					152
11	506	N	506	-0-	-0-	-0-	148	1	355	2	Y	3					155
							3	9									
12	717	N	717	-0-	-0-	-0-	182	1	535	2	Y	-0-					155
01	525	N	525	-0-	-0-	-0-	90	1	435	2	Y	-0-					155
02	476	N	448	-0-	-28	-0-	76	1	370	2	Y	2					157
							2	9									
03	713	N	334	-0-	-379	-0-	15	1	319	2	Y	-0-					157

FERGUSON GAS UNIT 2 WELL #: 2 RRCID -> 117993 COMPL. DATE 07/13/1985 TOTAL DEPTH 11078 PERF.10781 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					77
11	1150	N	1150	-0-	-0-	-0-	38	1	1112	2	Y	-0-					77
12	1689	N	1689	-0-	-0-	-0-	316	1	1373	2	Y	-0-					77
01	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					77
02	1064	N	749	-0-	-315	-0-	10	1	739	2	Y	-0-					77
03	1674	N	941	-0-	-733	-0-	941	2			Y	-0-					77

MCCRORY, P.C. GAS UNIT WELL #: 5 RRCID -> 175566 COMPL. DATE 12/01/1999 TOTAL DEPTH 11000 PERF.10603 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1058	-0-	-120	-0-	30	1	1028	2	N	-0-					129
11	1200	N	1081	-0-	-119	-0-	48	1	1033	2	N	-0-					129
12	1110	N	1110	-0-	-0-	-0-	42	1	1068	2	N	-0-					129
01	1267	N	1267	-0-	-0-	-0-	46	1	1221	2	N	-0-					129
02	1019	N	1019	-0-	-0-	-0-	28	1	991	2	N	-0-					129
*03	1454	N	1454	-0-	-0-	-0-	31	1	1423	2	N	-0-					129

WEST PIRTLE GAS UNIT WELL #: 5 RRCID -> 179554 COMPL. DATE 08/27/2000 TOTAL DEPTH 11037 PERF.10678 - 10921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1358	N	1358	-0-	-0-	-0-	38	1	1320	2	N	-0-					154
11	1380	N	1332	-0-	-48	-0-	59	1	1273	2	N	-0-					154
12	1320	N	1320	-0-	-0-	-0-	49	1	1271	2	N	-0-					154
01	1462	N	1462	-0-	-0-	-0-	52	1	1410	2	N	-0-					154
02	1232	N	1134	-0-	-98	-0-	31	1	1103	2	N	-0-					154
03	1333	N	1193	-0-	-140	-0-	25	1	1168	2	N	-0-					154

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. //CONT.// 053974
FERGUSON GAS UNIT 1 WELL #: 2 RRCID -> 215285 COMPL. DATE 09/14/2005 TOTAL DEPTH 11105 PERF.10760 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1222	-0-	-80	-0-	1220	2	2	9	Y	2					27
11	1475	N	1475	-0-	-0-	-0-	432	1	1041	2	Y	2					29
							2	9									
12	1116	N	1066	-0-	-50	-0-	270	1	793	2	Y	3					32
							3	9									
01	1209	N	1178	-0-	-31	-0-	201	1	977	2	Y	-0-					32
02	1064	N	992	-0-	-72	-0-	170	1	822	2	Y	-0-					32
*03	1087	N	1087	-0-	-0-	-0-	48	1	1036	2	Y	3					35
							3	9									

STILL GAS UNIT 1 WELL #: 2 RRCID -> 218676 COMPL. DATE 11/05/2005 TOTAL DEPTH 11120 PERF.10674 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	662					Y	-0-					-0-
11	14B2 EXT		2197	-0-	2197	2859	102	1	2095	2	Y	-0-					-0-
12	14B2 EXT		2797	-0-	2797	5656	72	1	2697	2	Y	25					25
							28	9									
01	14B2 EXT		1882	-0-	1882	7538	1871	2	11	9	Y	10					35
02	2800	N	1373	-0-	-1427	6111	38	1	1326	2	Y	8					43
							9	9									
*03	3100	N	440	-0-	-2660	3451	432	2	8	9	Y	7					50

PRINCE GAS UNIT 1 WELL #: 2 RRCID -> 218677 COMPL. DATE 11/28/2005 TOTAL DEPTH 11060 PERF.10566 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1431	-0-	-150	-0-	1420	2	11	9	Y	10					35
11	1500	N	1463	-0-	-37	-0-	354	1	1102	2	Y	6					41
							7	9									
12	1792	N	1792	-0-	-0-	-0-	333	1	1459	2	Y	-0-					41
01	3100	N	4035	-0-	935	935	655	1	3380	2	Y	-0-					41
02	2800	N	2493	-0-	-307	628	329	1	2164	2	Y	-0-					41
*03	3100	N	2633	-0-	-467	161	199	1	2434	2	Y	-0-					41

PRINCE GAS UNIT 1 WELL #: 3 RRCID -> 220382 COMPL. DATE 03/30/2006 TOTAL DEPTH 11112 PERF.10632 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1380	-0-	-139	-0-	1369	2	11	9	Y	10					35
11	1596	N	1596	-0-	-0-	-0-	386	1	1203	2	Y	6					41
							7	9									
12	1426	N	1352	-0-	-74	-0-	251	1	1101	2	Y	-0-					41
01	1944	N	1944	-0-	-0-	-0-	316	1	1628	2	Y	-0-					41
02	1554	N	1554	-0-	-0-	-0-	205	1	1349	2	Y	-0-					41
*03	1365	N	1365	-0-	-0-	-0-	103	1	1262	2	Y	-0-					41

STILL GAS UNIT 1 WELL #: 3 RRCID -> 220384 COMPL. DATE 02/27/2006 TOTAL DEPTH 11160 PERF.10744 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1526	-0-	-24	-0-	1518	2	8	9	Y	7					47
11	1420	N	1420	-0-	-0-	-0-	66	1	1354	2	Y	-0-					47
12	1674	N	1352	-0-	-322	-0-	251	1	1101	2	Y	-0-					47
01	1870	N	1870	-0-	-0-	-0-	1859	2	11	9	Y	10					57
02	1426	N	1426	-0-	-0-	-0-	40	1	1375	2	Y	10					67
							11	9									
*03	1543	N	1543	-0-	-0-	-0-	1537	2	6	9	Y	5					72

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASA RESOURCES, INC. //CONT.// 053974
FERGUSON GAS UNIT 1 WELL #: 3 RRCID -> 220442 COMPL. DATE 04/18/2006 TOTAL DEPTH 11174 PERF.10744 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1643	-0-	-589	-0-	1637	2	6	9	Y	5					43
11	1658	N	1658	-0-	-0-	-0-	184	1	1474	2	Y	-0-					43
12	1767	N	1640	-0-	-127	-0-	193	1	1447	2	Y	-0-					43
01	2141	N	2141	-0-	-0-	-0-	254	1	1887	2	Y	-0-					43
02	1781	N	1781	-0-	-0-	-0-	210	1	1571	2	Y	-0-					43
*03	2019	N	2019	-0-	-0-	-0-	235	1	1781	2	Y	3					46
							3	9									

ACKER WELL #: 2 RRCID -> 221319 COMPL. DATE 05/15/2006 TOTAL DEPTH 11164 PERF.10804 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	825	-0-	-12	-0-	825	2			Y	-0-					39
11	762	N	762	-0-	-0-	-0-	35	1	727	2	Y	-0-					39
12	986	N	986	-0-	-0-	-0-	26	1	960	2	Y	-0-					39
01	911	N	911	-0-	-0-	-0-	908	2	3	9	Y	3					42
02	862	N	862	-0-	-0-	-0-	24	1	835	2	Y	3					45
							3	9									
*03	1047	N	1047	-0-	-0-	-0-	1016	2	31	9	Y	28					73

STILL GAS UNIT 1 WELL #: 6 RRCID -> 224024 COMPL. DATE 06/21/2006 TOTAL DEPTH 11085 PERF.10580 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1155	-0-	-23	-0-	1155	2			Y	-0-					65
11	930	N	930	-0-	-0-	-0-	43	1	887	2	Y	-0-					65
12	1271	N	997	-0-	-274	-0-	26	1	971	2	Y	-0-					65
01	1147	N	1129	-0-	-18	-0-	1129	2			Y	-0-					65
02	951	N	951	-0-	-0-	-0-	27	1	924	2	Y	-0-					65
*03	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					65

STILL GAS UNIT 1 WELL #: 4 RRCID -> 226118 COMPL. DATE 08/29/2006 TOTAL DEPTH 11189 PERF.10634 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	628	-0-	-23	-0-	628	2			Y	-0-					27
11	722	N	722	-0-	-0-	-0-	33	1	689	2	Y	-0-					27
12	682	N	286	-0-	-396	-0-	7	1	279	2	Y	-0-					27
01	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					27
02	974	N	974	-0-	-0-	-0-	27	1	938	2	Y	8					35
							9	9									
*03	1151	N	1151	-0-	-0-	-0-	1143	2	8	9	Y	7					42

PRINCE GAS UNIT 1 WELL #: 4 RRCID -> 226120 COMPL. DATE 09/18/2006 TOTAL DEPTH 11065 PERF. 9698 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1680	-0-	-180	-0-	1669	2	11	9	Y	10					35
11	2576	N	2576	-0-	-0-	-0-	626	1	1950	2	Y	-0-					35
12	2310	N	2310	-0-	-0-	-0-	429	1	1881	2	Y	-0-					35
01	2364	N	2364	-0-	-0-	-0-	384	1	1980	2	Y	-0-					35
02	2408	X	2076	-0-	-332	-0-	274	1	1802	2	Y	-0-					35
03	2666	X	2092	-0-	-574	-0-	158	1	1934	2	Y	-0-					35

FERGUSON GAS UNIT 2 WELL #: 3 RRCID -> 228019 COMPL. DATE 08/22/2006 TOTAL DEPTH 11202 PERF.10702 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0-	-0-	1257	2	1	9	Y	1					28
11	1500	N	1234	-0-	-266	-0-	41	1	1190	2	Y	3					31
							3	9									
12	1364	N	1053	-0-	-311	-0-	196	1	851	2	Y	5					36
							6	9									
01	1271	N	1256	-0-	-15	-0-	1256	2			Y	-0-					36
02	1224	N	1224	-0-	-0-	-0-	17	1	1193	2	Y	13					49
							14	9									
*03	1334	N	1334	-0-	-0-	-0-	1328	2	6	9	Y	5					54

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BASIC ENERGY SERVICES, L.P. 054313
SMITH, B.G. ESTATE WELL #: 1 RRCID -> 083500 COMPL. DATE 01/19/2004 TOTAL DEPTH 10500 PERF. 3220 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, B. G. ESTATE WELL #: 2 RRCID -> 186391 COMPL. DATE 06/15/2001 TOTAL DEPTH 4049 PERF. 3220 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWLES ENERGY, INC. 084097
CHERRY GAS UNIT WELL #: 1 RRCID -> 115306 COMPL. DATE 01/27/1985 TOTAL DEPTH 10500 PERF.10180 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1024	-0-	-464	-0-	1024	2			N	-0-					92
11	1590	X	1261	-0-	-329	-0-	1239	2	22	9	N	20					112
12	1767	X	885	-0-	-882	-0-	876	2	9	9	N	8	1	8			119
01	1643	X	1450	-0-	-193	-0-	1428	2	22	9	N	20					139
02	1331	X	1331	-0-	-0-	-0-	1314	2	17	9	N	15					154
03	1302	X	761	-0-	-541	-0-	760	2	1	9	N	1					155

HEMPHILL, B.W. GAS UNIT WELL #: 1 RRCID -> 126547 COMPL. DATE 02/10/1988 TOTAL DEPTH 10555 PERF.10027 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					22
11	300	N	289	-0-	-11	-0-	289	2			N	-0-					22
12	372	N	302	-0-	-70	-0-	302	2			N	-0-					22
01	310	N	285	-0-	-25	-0-	285	2			N	-0-					22
02	280	N	215	-0-	-65	-0-	215	2			N	-0-					22
*03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					22

HEMPHILL, B.W. GAS UNIT WELL #: 2 RRCID -> 184766 COMPL. DATE 06/22/2001 TOTAL DEPTH 10530 PERF.10087 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					63
11	330	N	296	-0-	-34	-0-	296	2			N	-0-					63
12	403	N	312	-0-	-91	-0-	312	2			N	-0-					63
01	434	N	349	-0-	-85	-0-	349	2			N	-0-					63
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					63
*03	363	N	363	-0-	-0-	-0-	312	2	51	9	N	46					109

BREITBURN OPERATING L.P. 090732
HART GAS UNIT WELL #: 1 RRCID -> 148145 COMPL. DATE 12/28/1993 TOTAL DEPTH 10654 PERF. 9842 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
STEWART, JENNIFER GAS UNIT WELL #: 1 RRCID -> 152304 COMPL. DATE 08/17/1994 TOTAL DEPTH 10762 PERF.10432 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	615	N	615	-0-	-0-		-0-	5	1	601	2	Y	8					21
								9	9									
11	517	N	517	-0-	-0-		-0-	4	1	501	2	Y	11					32
								12	9									
12	542	N	542	-0-	-0-		-0-	4	1	538	2	Y	-0-	16	1	5	5	11
01	584	N	584	-0-	-0-		-0-	4	1	580	2	Y	-0-	3	5			8
02	490	N	490	-0-	-0-		-0-	4	1	486	2	Y	-0-					8
*03	527	N	62	-0-	-465		-0-	4	1	56	2	Y	2					10
								2	9									

LOFTIS HEIRS GAS UNIT WELL #: 1A RRCID -> 153338 COMPL. DATE 11/25/1994 TOTAL DEPTH 10594 PERF. 9828 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1571	-0-	-227		-0-	12	1	1556	2	N	3					43
								3	9									
11	1860	N	1772	-0-	-88		-0-	13	1	1742	2	N	15					58
								17	9									
12	1891	N	1402	-0-	-489		-0-	11	1	1383	2	N	7					65
								8	9									
01	1581	N	1403	-0-	-178		-0-	11	1	1385	2	N	6					71
								7	9									
02	2522	N	2522	-0-	-0-		-0-	19	1	2503	2	N	-0-					71
*03	1927	N	1927	-0-	-0-		-0-	14	1	1904	2	N	8					79
								9	9									

HART GAS UNIT WELL #: 2 RRCID -> 199700 COMPL. DATE 10/22/2003 TOTAL DEPTH 10837 PERF. 9156 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1329	-0-	-97		-0-	10	1	1316	2	Y	3					87
								3	9									
11	1290	N	1155	-0-	-135		-0-	9	1	1129	2	Y	15					102
								17	9									
12	1302	N	1152	-0-	-150		-0-	9	1	1139	2	Y	4	87	1			19
								4	9									
01	1333	N	1180	-0-	-153		-0-	9	1	1171	2	Y	-0-					19
02	1058	N	1058	-0-	-0-		-0-	8	1	1043	2	Y	6					25
								7	9									
*03	1233	N	1233	-0-	-0-		-0-	9	1	1224	2	Y	-0-					25

RESCH GAS UNIT WELL #: 3 RRCID -> 200192 COMPL. DATE 01/01/2004 TOTAL DEPTH 10800 PERF. 9154 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2079	-0-	-29		-0-	16	1	2059	2	Y	4					32
								4	9									
11	2040	N	1926	-0-	-114		-0-	15	1	1905	2	Y	5					37
								6	9									
12	2108	N	2014	-0-	-94		-0-	15	1	1992	2	Y	6	34	1			9
								7	9									
01	2077	N	2011	-0-	-66		-0-	15	1	1987	2	Y	8					17
								9	9									
02	1792	N	1708	-0-	-84		-0-	13	1	1694	2	Y	1					18
								1	9									
03	2015	N	1813	-0-	-202		-0-	15	1	1788	2	Y	9					27
								10	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
RESCH GAS UNIT WELL #: 2 RRCID -> 200431 COMPL. DATE 07/31/2009 TOTAL DEPTH 10800 PERF.10320 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1788	-0-	-1312	1920	14	1	1770	2	Y	4					26
							4	9									
11	3000	N	1604	-0-	-1396	524	12	1	1590	2	Y	2					28
							2	9									
12	2210	N	1686	-0-	-524	-0-	13	1	1671	2	Y	2	26	1			4
							2	9									
01	1798	N	1671	-0-	-127	-0-	13	1	1650	2	Y	7					11
							8	9									
02	1511	N	1511	-0-	-0-	-0-	11	1	1500	2	Y	-0-					11
*03	1695	N	1695	-0-	-0-	-0-	14	1	1671	2	Y	9					20
							10	9									

LOFTIS GAS UNIT WELL #: 3 RRCID -> 204540 COMPL. DATE 02/17/2012 TOTAL DEPTH 10800 PERF. 9098 - 10556

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, JENNIFER GAS UNIT WELL #: 2 RRCID -> 205192 COMPL. DATE 08/16/2004 TOTAL DEPTH 10900 PERF. 9170 - 10660

10	3100	N	2555	-0-	-545	7684	19	1	2527	2	Y	8					16
							9	9									
11	3000	N	2393	-0-	-607	7077	18	1	2364	2	Y	10					26
							11	9									
12	3100	N	2621	-0-	-479	6598	20	1	2589	2	Y	11	20	1			17
							12	9									
01	3100	N	2565	-0-	-535	6063	19	1	2540	2	Y	5					22
							6	9									
02	2800	N	2187	-0-	-613	5450	17	1	2170	2	Y	-0-					22
*03	3100	N	280	-0-	-2820	2630	18	1	250	2	Y	11					33
							12	9									

HUNT GAS UNIT WELL #: 1 RRCID -> 207742 COMPL. DATE 11/30/2004 TOTAL DEPTH 10900 PERF. 9172 - 10590

10	2294	N	2181	-0-	-113	-0-	17	1	2157	2	N	6					44
							7	9									
11	2130	N	2123	-0-	-7	-0-	16	1	2087	2	N	18					62
							20	9									
12	2267	N	2267	-0-	-0-	-0-	17	1	2230	2	N	18					80
							20	9									
01	2211	N	2211	-0-	-0-	-0-	17	1	2185	2	N	8					88
							9	9									
02	1988	N	1871	-0-	-117	-0-	14	1	1846	2	N	10					98
							11	9									
03	2263	N	2208	-0-	-55	-0-	16	1	2184	2	N	7					105
							8	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
JONES GAS UNIT WELL #: 1 RRCID -> 207744 COMPL. DATE 12/11/2004 TOTAL DEPTH 10900 PERF. 9144 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1835	-0-	-25	-0-	14	1	1812	2	N	8					187
							9	9									
11	1800	N	1775	-0-	-25	-0-	13	1	1741	2	N	19					206
							21	9									
12	1875	N	1875	-0-	-0-	-0-	14	1	1853	2	N	7	174	1			39
							8	9									
01	1829	N	1820	-0-	-9	-0-	14	1	1800	2	N	5					44
							6	9									
02	1652	N	1613	-0-	-39	-0-	12	1	1576	2	N	23					67
							25	9									
*03	1895	N	1895	-0-	-0-	-0-	14	1	1881	2	N	-0-					67

RESCH GAS UNIT WELL #: 5 RRCID -> 208934 COMPL. DATE 01/24/2005 TOTAL DEPTH 10900 PERF. 9134 - 10582

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BIVINS ZEIGLER G. U. WELL #: 1 RRCID -> 208935 COMPL. DATE 12/03/2009 TOTAL DEPTH 10900 PERF. 9114 - 10556

10	1395	N	1217	-0-	-178	-0-	9	1	1207	2	Y	1					4
							1	9									
11	1380	N	1154	-0-	-226	-0-	9	1	1145	2	Y	-0-					4
12	1426	N	1345	-0-	-81	-0-	10	1	1334	2	Y	1					5
							1	9									
01	1209	N	1094	-0-	-115	-0-	8	1	1085	2	Y	1	1	8			5
							1	9									
02	1064	N	914	-0-	-150	-0-	7	1	906	2	Y	1					6
							1	9									
03	1333	N	827	-0-	-506	-0-	6	1	820	2	Y	1					7
							1	9									

HART GAS UNIT WELL #: 6 RRCID -> 210255 COMPL. DATE 09/30/2009 TOTAL DEPTH 10900 PERF. 9170 - 10568

10	3100	N	1830	-0-	-1270	1479	14	1	1814	2	Y	2	67	1			18
							2	9									
11	3000	N	1782	-0-	-1218	261	14	1	1764	2	Y	4					22
							4	9									
12	2121	N	1860	-0-	-261	-0-	14	1	1843	2	Y	3					25
							3	9									
01	1815	N	1815	-0-	-0-	-0-	14	1	1801	2	Y	-0-					25
02	1652	N	1644	-0-	-8	-0-	12	1	1626	2	Y	5					30
							6	9									
*03	1912	N	1912	-0-	-0-	-0-	14	1	1897	2	Y	1					31
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
STEWART, JENNIFER GAS UNIT WELL #: 3 RRCID -> 211014 COMPL. DATE 04/02/2005 TOTAL DEPTH 10900 PERF. 9203 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1320	-0-	-13	-0-	10	1	1309	2	Y	1					18
							1	9									
11	1279	N	1279	-0-	-0-	-0-	10	1	1265	2	Y	4					22
							4	9									
12	1364	N	1343	-0-	-21	-0-	10	1	1327	2	Y	5					27
							6	9									
01	1333	N	1262	-0-	-71	-0-	10	1	1248	2	Y	4					31
							4	9									
02	1120	N	1113	-0-	-7	-0-	8	1	1104	2	Y	1					32
							1	9									
*03	1289	N	1289	-0-	-0-	-0-	9	1	1270	2	Y	9					41
							10	9									

RESCH GAS UNIT WELL #: 4 RRCID -> 212649 COMPL. DATE 05/29/2005 TOTAL DEPTH 11050 PERF. 9160 - 10610

10	DLQ G-10		3105	-0-	3105	8718	24	1	3070	2	Y	10					52
							11	9									
11	DLQ G-10		2805	-0-	2805	11523	21	1	2777	2	Y	6					58
							7	9									
12	14396	X	2873	-0-	-11523	-0-	22	1	2838	2	Y	12	46	1			24
							13	9									
01	2820	X	2820	-0-	-0-	-0-	21	1	2790	2	Y	8					32
							9	9									
02	2516	N	2516	-0-	-0-	-0-	19	1	2497	2	Y	-0-					32
03	2759	N	2642	-0-	-117	-0-	22	1	2620	2	Y	-0-					32

LOFTIS GAS UNIT WELL #: 9 RRCID -> 213422 COMPL. DATE 10/08/2009 TOTAL DEPTH 10900 PERF. 9135 - 10820

10	3100	N	2873	-0-	-227	10126	22	1	2840	2	Y	10					68
							11	9									
11	3000	N	2829	-0-	-171	9955	21	1	2804	2	Y	4					72
							4	9									
12	3100	N	2970	-0-	-130	9825	23	1	2940	2	Y	6	57	1			21
							7	9									
01	3100	N	2823	-0-	-277	9548	21	1	2787	2	Y	14					35
							15	9									
02	2800	N	2586	-0-	-214	9334	20	1	2565	2	Y	1					36
							1	9									
*03	3100	N	3066	-0-	-34	9300	22	1	3044	2	Y	-0-					36

STEWART, JENNIFER GAS UNIT WELL #: 7 RRCID -> 213526 COMPL. DATE 07/01/2005 TOTAL DEPTH 11300 PERF. 9204 - 10698

10	3100	N	1817	-0-	-1283	2402	14	1	1795	2	Y	7					17
							8	9									
11	3000	N	1743	-0-	-1257	1145	13	1	1728	2	Y	2					19
							2	9									
12	2581	N	1436	-0-	-1145	-0-	11	1	1421	2	Y	4					23
							4	9									
01	1908	N	1908	-0-	-0-	-0-	14	1	1879	2	Y	14					37
							15	9									
02	1641	N	1641	-0-	-0-	-0-	12	1	1629	2	Y	-0-					37
*03	1800	N	1800	-0-	-0-	-0-	13	1	1775	2	Y	11					48
							12	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HUNT GAS UNIT WELL #: 7 RRCID -> 215179 COMPL. DATE 08/25/2005 TOTAL DEPTH 10900 PERF. 9170 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2588	-0-	-419	-0-	20	1	2559	2	N	8					53
							9	9									
11	2910	X	2634	-0-	-276	-0-	20	1	2595	2	N	17					70
							19	9									
12	2883	X	2672	-0-	-211	-0-	20	1	2649	2	N	3					73
							3	9									
01	2697	X	2288	-0-	-409	-0-	17	1	2271	2	N	-0-					73
02	2408	N	2035	-0-	-373	-0-	15	1	2017	2	N	3					76
							3	9									
03	2666	N	2542	-0-	-124	-0-	18	1	2511	2	N	12					88
							13	9									

HART GAS UNIT WELL #: 4 RRCID -> 215394 COMPL. DATE 08/28/2005 TOTAL DEPTH 10913 PERF. 9274 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1555	-0-	-150	-0-	12	1	1537	2	Y	5					39
							6	9									
11	1541	N	1541	-0-	-0-	-0-	12	1	1526	2	Y	3					42
							3	9									
12	1577	N	1577	-0-	-0-	-0-	12	1	1562	2	Y	3	30	1			15
							3	9									
01	1550	N	1499	-0-	-51	-0-	11	1	1484	2	Y	4					19
							4	9									
02	1348	N	1348	-0-	-0-	-0-	10	1	1326	2	Y	11					30
							12	9									
*03	1547	N	1547	-0-	-0-	-0-	11	1	1536	2	Y	-0-					30

BAILEY GAS UNIT WELL #: 1 RRCID -> 216337 COMPL. DATE 10/13/2005 TOTAL DEPTH 11000 PERF. 9275 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2835	-0-	-48	-0-	22	1	2810	2	Y	3					67
							3	9									
11	2944	N	2944	-0-	-0-	-0-	22	1	2912	2	Y	9					76
							10	9									
12	2962	N	2962	-0-	-0-	-0-	22	1	2929	2	Y	10	62	1	1	8	23
							11	9									
01	2821	N	2605	-0-	-216	-0-	20	1	2579	2	Y	5					28
							6	9									
02	2744	X	1982	-0-	-762	-0-	15	1	1967	2	Y	-0-					28
03	3038	X	2468	-0-	-570	-0-	18	1	2448	2	Y	2					30
							2	9									

JONES GAS UNIT WELL #: 4 RRCID -> 216341 COMPL. DATE 10/18/2005 TOTAL DEPTH 10998 PERF. 9420 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1462	-0-	-150	-0-	11	1	1448	2	N	3					42
							3	9									
11	1560	N	1327	-0-	-233	-0-	10	1	1313	2	N	4					46
							4	9									
12	1519	N	1352	-0-	-167	-0-	10	1	1278	2	N	58	16	1			88
							64	9									
01	1457	N	1420	-0-	-37	-0-	11	1	1409	2	N	-0-	5	5			83
02	1262	N	1262	-0-	-0-	-0-	10	1	1251	2	N	1	5	5	1	8	78
							1	9									
*03	1488	N	1488	-0-	-0-	-0-	11	1	1477	2	N	-0-					78

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HUNT GAS UNIT WELL #: 10 RRCID -> 216342 COMPL. DATE 11/16/2005 TOTAL DEPTH 11000 PERF. 9266 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2621	-0-	-107	-0-	20	1	2599	2	Y	2					18
							2	9									
11	2580	N	2520	-0-	-60	-0-	19	1	2497	2	Y	4					22
							4	9									
12	2666	N	2611	-0-	-55	-0-	20	1	2588	2	Y	3					25
							3	9									
01	2635	N	2505	-0-	-130	-0-	19	1	2486	2	Y	-0-					25
02	2352	N	2248	-0-	-104	-0-	17	1	2222	2	Y	8					33
							9	9									
*03	2604	N	2451	-0-	-153	-0-	18	1	2430	2	Y	3					36
							3	9									

LOFTIS GAS UNIT WELL #: 5 RRCID -> 222268 COMPL. DATE 07/22/2006 TOTAL DEPTH 10750 PERF. 9137 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1186	N	1186	-0-	-0-	-0-	9	1	1163	2	Y	13					47
							14	9									
11	1352	N	1352	-0-	-0-	-0-	10	1	1330	2	Y	11					58
							12	9									
12	1338	N	1338	-0-	-0-	-0-	10	1	1325	2	Y	3	36	1			25
							3	9									
01	1367	N	1367	-0-	-0-	-0-	10	1	1347	2	Y	9					34
							10	9									
02	1153	N	1153	-0-	-0-	-0-	9	1	1133	2	Y	10					44
							11	9									
*03	1445	N	1445	-0-	-0-	-0-	10	1	1420	2	Y	14					58
							15	9									

LOFTIS GAS UNIT WELL #: 6 RRCID -> 222802 COMPL. DATE 10/25/2006 TOTAL DEPTH 10700 PERF. 9086 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3456	X	3456	-0-	-0-	-0-	26	1	3418	2	Y	11					77
							12	9									
11	3404	X	3404	-0-	-0-	-0-	26	1	3372	2	Y	5					82
							6	9									
12	3464	X	3464	-0-	-0-	-0-	26	1	3432	2	Y	5	64	1			23
							6	9									
01	3348	X	3325	-0-	-23	-0-	25	1	3285	2	Y	14					37
							15	9									
02	3164	X	3034	-0-	-130	-0-	23	1	3009	2	Y	2					39
							2	9									
*03	3592	X	3592	-0-	-0-	-0-	26	1	3566	2	Y	-0-					39

STEWART, JENNIFER GAS UNIT WELL #: 10 RRCID -> 222891 COMPL. DATE 12/04/2005 TOTAL DEPTH 11000 PERF. 9264 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	X	1448	-0-	-567	-0-	11	1	1436	2	Y	1					15
							1	9									
11	2220	X	1522	-0-	-698	-0-	12	1	1508	2	Y	2					17
							2	9									
12	2294	X	442	-0-	-1852	-0-	3	1	436	2	Y	3					20
							3	9									
01	2294	X	2037	-0-	-257	-0-	15	1	2022	2	Y	-0-					20
02	1428	N	1272	-0-	-156	-0-	10	1	1262	2	Y	-0-					20
*03	2163	N	2163	-0-	-0-	-0-	16	1	2138	2	Y	8					28
							9	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732

RESCH GAS UNIT WELL #: 11 RRCID -> 223184 COMPL. DATE 11/12/2009 TOTAL DEPTH 10700 PERF. 9221 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4333	X	4333	-0-	-0-	-0-	33	1	4293	2	Y	6					43
							7	9									
11	4089	X	4089	-0-	-0-	-0-	31	1	4050	2	Y	7					50
							8	9									
12	4216	X	4174	-0-	-42	-0-	32	1	4133	2	Y	8	46	1			12
							9	9									
01	4216	X	4032	-0-	-184	-0-	30	1	3984	2	Y	16					28
							18	9									
02	3864	X	3685	-0-	-179	-0-	28	1	3656	2	Y	1					29
							1	9									
03	4278	X	3785	-0-	-493	-0-	31	1	3734	2	Y	18					47
							20	9									

RESCH GAS UNIT WELL #: 7 RRCID -> 224389 COMPL. DATE 11/22/2006 TOTAL DEPTH 10740 PERF. 9150 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3706	X	3706	-0-	-0-	-0-	28	1	3672	2	Y	5					33
							6	9									
11	3540	X	3494	-0-	-46	-0-	27	1	3461	2	Y	5					38
							6	9									
12	3658	X	3556	-0-	-102	-0-	27	1	3522	2	Y	6	35	1			9
							7	9									
01	3658	X	3466	-0-	-192	-0-	26	1	3422	2	Y	16					25
							18	9									
02	3276	X	3012	-0-	-264	-0-	23	1	2988	2	Y	1					26
							1	9									
03	3627	X	3406	-0-	-221	-0-	28	1	3358	2	Y	18					44
							20	9									

STEWART, JENNIFER GAS UNIT WELL #: 5 RRCID -> 225187 COMPL. DATE 12/16/2006 TOTAL DEPTH 10780 PERF. 9198 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3554	-0-	-290	-0-	27	1	3518	2	Y	8					16
							9	9									
11	3720	X	3529	-0-	-191	-0-	27	1	3492	2	Y	9					25
							10	9									
12	3844	X	3620	-0-	-224	-0-	27	1	3580	2	Y	12	20	1			17
							13	9									
01	3720	X	3406	-0-	-314	-0-	26	1	3374	2	Y	5					22
							6	9									
02	3304	X	3150	-0-	-154	-0-	24	1	3126	2	Y	-0-					22
*03	3706	X	3706	-0-	-0-	-0-	27	1	3667	2	Y	11					33
							12	9									

LOFTIS GAS UNIT WELL #: 7 RRCID -> 226646 COMPL. DATE 01/17/2007 TOTAL DEPTH 10700 PERF. 9046 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3176	X	3176	-0-	-0-	-0-	24	1	3137	2	Y	14					49
							15	9									
11	3175	X	3175	-0-	-0-	-0-	24	1	3138	2	Y	12					61
							13	9									
12	3111	X	3111	-0-	-0-	-0-	24	1	3075	2	Y	11	38	1			34
							12	9									
01	3092	X	3092	-0-	-0-	-0-	23	1	3047	2	Y	20					54
							22	9									
02	2912	X	2767	-0-	-145	-0-	21	1	2734	2	Y	11					65
							12	9									
*03	3271	X	3271	-0-	-0-	-0-	24	1	3233	2	Y	13					78
							14	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
BIVINS ZEIGLER G. U. WELL #: 2 RRCID -> 227582 COMPL. DATE 02/20/2007 TOTAL DEPTH 10750 PERF. 9154 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY GAS UNIT WELL #: 2 RRCID -> 227751 COMPL. DATE 03/09/2007 TOTAL DEPTH 10895 PERF. 9290 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1546	N	1546	-0-	-0-	-0-	12 1 4 9		1530	2	Y	4					80
11	1460	N	1460	-0-	-0-	-0-	11 1 11 9		1438	2	Y	10					90
12	1308	N	1308	-0-	-0-	-0-	10 1 12 9		1286	2	Y	11	73	1			28
01	1477	N	1477	-0-	-0-	-0-	11 1 7 9		1459	2	Y	6					34
02	1372	N	1342	-0-	-30	-0-	10 1		1332	2	Y	-0-					34
*03	1366	N	1366	-0-	-0-	-0-	10 1 2 9		1354	2	Y	2					36

HUNT GAS UNIT WELL #: 2 RRCID -> 229690 COMPL. DATE 05/23/2007 TOTAL DEPTH 10795 PERF. 9120 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1536	-0-	-1564	1085	12 1 6 9		1518	2	Y	5					25
11	2831	N	1746	-0-	-1085	-0-	13 1 7 9		1726	2	Y	6					31
12	1806	N	1806	-0-	-0-	-0-	14 1 14 9		1778	2	Y	13					44
01	1747	N	1747	-0-	-0-	-0-	13 1 6 9		1728	2	Y	5					49
02	1142	N	1142	-0-	-0-	-0-	9 1		1133	2	Y	-0-					49
*03	1728	N	1728	-0-	-0-	-0-	13 1		1715	2	Y	-0-					49

RESCH GAS UNIT WELL #: 8 RRCID -> 229691 COMPL. DATE 05/03/2007 TOTAL DEPTH 10790 PERF. 9151 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3347	X	3347	-0-	-0-	-0-	25 1 10 9		3312	2	Y	9					47
11	3060	X	2732	-0-	-328	-0-	21 1 4 9		2707	2	Y	4					51
12	3735	X	3735	-0-	-0-	-0-	28 1 13 9		3694	2	Y	12	41	1			22
01	3162	X	3028	-0-	-134	-0-	23 1 11 9		2994	2	Y	10					32
02	3024	X	2756	-0-	-268	-0-	21 1		2735	2	Y	-0-					32
03	3720	X	3144	-0-	-576	-0-	26 1		3118	2	Y	-0-					32

HART GAS UNIT WELL #: 3 RRCID -> 230310 COMPL. DATE 07/23/2007 TOTAL DEPTH 10685 PERF. 9062 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HUNT GAS UNIT WELL #: 12 RRCID -> 230312 COMPL. DATE 06/08/2007 TOTAL DEPTH 10875 PERF. 9252 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1839	-0-		-1261	1307	14	1	1823	2	Y	2					24
								2	9									
11	2986	N	1679	-0-		-1307	-0-	13	1	1660	2	Y	5					29
								6	9									
12	1798	N	1751	-0-		-47	-0-	13	1	1734	2	Y	4					33
								4	9									
01	1829	N	1536	-0-		-293	-0-	12	1	1524	2	Y	-0-					33
02	1528	N	1528	-0-		-0-	-0-	12	1	1503	2	Y	12					45
								13	9									
*03	1804	N	1804	-0-		-0-	-0-	13	1	1788	2	Y	3					48
								3	9									

HART GAS UNIT WELL #: 5 RRCID -> 230616 COMPL. DATE 08/13/2007 TOTAL DEPTH 10750 PERF. 9092 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1962	-0-		-1138	3534	15	1	1941	2	Y	5					46
								6	9									
11	3000	N	1903	-0-		-1097	2437	14	1	1883	2	Y	5					51
								6	9									
12	3100	N	2022	-0-		-1078	1359	15	1	2004	2	Y	3	36	1			18
								3	9									
01	3100	N	1965	-0-		-1135	224	15	1	1946	2	Y	4					22
								4	9									
02	2071	N	1847	-0-		-224	-0-	14	1	1822	2	Y	10					32
								11	9									
*03	2117	N	2117	-0-		-0-	-0-	15	1	2083	2	Y	17					49
								19	9									

HUNT GAS UNIT WELL #: 14 RRCID -> 231278 COMPL. DATE 06/29/2007 TOTAL DEPTH 10824 PERF. 9028 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2329	-0-		-771	6548	18	1	2305	2	Y	5					25
								6	9									
11	3000	N	1688	-0-		-1312	5236	13	1	1668	2	Y	6					31
								7	9									
12	3100	N	2072	-0-		-1028	4208	16	1	2045	2	Y	10					41
								11	9									
01	3100	N	2742	-0-		-358	3850	21	1	2717	2	Y	4					45
								4	9									
02	2800	N	2114	-0-		-686	3164	16	1	2098	2	Y	-0-					45
*03	3100	N	358	-0-		-2742	422	3	1	354	2	Y	1					46
								1	9									

STEWART, JENNIFER GAS UNIT WELL #: 4 RRCID -> 231692 COMPL. DATE 04/07/2007 TOTAL DEPTH 10815 PERF. 9240 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1677	N	1677	-0-		-0-	-0-	13	1	1656	2	Y	7					17
								8	9									
11	1565	N	1565	-0-		-0-	-0-	12	1	1551	2	Y	2					19
								2	9									
12	1705	N	1544	-0-		-161	-0-	12	1	1528	2	Y	4					23
								4	9									
01	1674	N	1417	-0-		-257	-0-	11	1	1396	2	Y	9					32
								10	9									
02	1327	N	1327	-0-		-0-	-0-	10	1	1317	2	Y	-0-					32
*03	1407	N	1407	-0-		-0-	-0-	10	1	1386	2	Y	10					42
								11	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HART GAS UNIT WELL #: 7 RRCID -> 231781 COMPL. DATE 09/10/2007 TOTAL DEPTH 10755 PERF. 9250 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2126	-0-		-974	4201		16 1 8 9	2102	2	Y	7					59
11	3000	N	2075	-0-		-925	3276		16 1 7 9	2052	2	Y	6					65
12	3100	N	2173	-0-		-927	2349		16 1 4 9	2153	2	Y	4	46	1			23
01	3100	N	2074	-0-		-1026	1323		16 1 4 9	2054	2	Y	4					27
02	2800	N	1797	-0-		-1003	320		14 1 11 9	1772	2	Y	10					37
*03	2443	N	2123	-0-		-320	-0-		16 1	2107	2	Y	-0-					37

STEWART, JENNIFER GAS UNIT WELL #: 11 RRCID -> 232026 COMPL. DATE 10/03/2007 TOTAL DEPTH 10800 PERF. 9210 - 94169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2872	-0-		-135	-0-		22 1 2 9	2848	2	Y	2					19
11	2820	N	2698	-0-		-122	-0-		20 1 4 9	2674	2	Y	4					23
12	2914	N	2825	-0-		-89	-0-		21 1 6 9	2798	2	Y	5					28
01	2883	N	2798	-0-		-85	-0-		21 1 4 9	2773	2	Y	4					32
02	2473	N	2473	-0-		-0-	-0-		19 1 1 9	2453	2	Y	1					33
*03	2947	N	2947	-0-		-0-	-0-		21 1 10 9	2916	2	Y	9					42

JONES GAS UNIT WELL #: 10 RRCID -> 233091 COMPL. DATE 11/01/2007 TOTAL DEPTH 10850 PERF. 9220 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2423	N	2423	-0-		-0-	-0-		18 1 8 9	2397	2	N	7					102
11	2320	N	2320	-0-		-0-	-0-		18 1 6 9	2296	2	N	5					107
12	2511	N	2373	-0-		-138	-0-		18 1 2 9	2353	2	N	2					109
01	2418	N	2332	-0-		-86	-0-		18 1	2314	2	N	-0-					109
02	2156	N	2074	-0-		-82	-0-		16 1	2058	2	N	-0-					109
*03	2390	N	2390	-0-		-0-	-0-		17 1 3 9	2370	2	N	3					112

RESCH GAS UNIT WELL #: 6 RRCID -> 233698 COMPL. DATE 11/14/2007 TOTAL DEPTH 10710 PERF. 9074 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3596	-0-		-0-	-0-		27 1 6 9	3563	2	Y	5					29
11	3527	X	3527	-0-		-0-	-0-		27 1 4 9	3496	2	Y	4					33
12	3600	X	3600	-0-		-0-	-0-		27 1 11 9	3562	2	Y	10	26	1			17
01	3501	X	3501	-0-		-0-	-0-		27 1 9 9	3465	2	Y	8					25
02	3332	X	3282	-0-		-50	-0-		25 1	3257	2	Y	-0-					25
03	3658	X	3107	-0-		-551	-0-		25 1	3082	2	Y	-0-					25

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
HART GAS UNIT WELL #: 9 RRCID -> 234400 COMPL. DATE 11/26/2014 TOTAL DEPTH 10710 PERF. 9096 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	3	1	371	2	Y	-0-					68
11	341	N	341	-0-	-0-	-0-	3	1	331	2	Y	6	3	8			71
							7	9									
12	2638	N	2638	-0-	-0-	-0-	20	1	2601	2	Y	15	60	1			26
							17	9									
01	2813	N	2813	-0-	-0-	-0-	21	1	2777	2	Y	14					40
							15	9									
02	T. A.		2392	-0-	2392	2392	18	1	2361	2	Y	12					52
							13	9									
03	T. A.		2591	-0-	2591	4983	19	1	2572	2	Y	-0-					52

HART GAS UNIT WELL #: 14 RRCID -> 234960 COMPL. DATE 01/06/2010 TOTAL DEPTH 10738 PERF. 9090 - 10552

10	3100	N	1723	-0-	-1377	569	13	1	1706	2	Y	4	94	1			25
							4	9									
11	2263	N	1694	-0-	-569	-0-	13	1	1674	2	Y	6					31
							7	9									
12	1798	N	1726	-0-	-72	-0-	13	1	1707	2	Y	5					36
							6	9									
01	1736	N	1657	-0-	-79	-0-	13	1	1644	2	Y	-0-					36
02	1568	N	1489	-0-	-79	-0-	11	1	1472	2	Y	5					41
							6	9									
03	1736	N	1707	-0-	-29	-0-	12	1	1692	2	Y	3					44
							3	9									

STEWART, JENNIFER GAS UNIT WELL #: 15 RRCID -> 235648 COMPL. DATE 01/03/2008 TOTAL DEPTH 10750 PERF. 9153 - 10614

10	3100	N	2504	-0-	-596	8487	19	1	2478	2	N	6					45
							7	9									
11	3000	N	2500	-0-	-500	7987	19	1	2475	2	N	5					50
							6	9									
12	3100	N	2652	-0-	-448	7539	20	1	2622	2	N	9					59
							10	9									
01	3100	N	2550	-0-	-550	6989	19	1	2524	2	N	6					65
							7	9									
02	2800	N	2243	-0-	-557	6432	17	1	2209	2	N	15					80
							17	9									
*03	3100	N	2542	-0-	-558	5874	18	1	2505	2	N	17					97
							19	9									

HART GAS UNIT WELL #: 13 RRCID -> 235911 COMPL. DATE 01/21/2008 TOTAL DEPTH 10715 PERF. 9136 - 10547

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
STEWART, JENNIFER GAS UNIT WELL #: 16 RRCID -> 235944 COMPL. DATE 02/12/2008 TOTAL DEPTH 10762 PERF. 9199 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3726	-0-		-118	-0-	28	1	3689	2	Y	8					18
								9	9									
11	3720	X	3577	-0-		-143	-0-	27	1	3548	2	Y	2					20
								2	9									
12	3844	X	3669	-0-		-175	-0-	28	1	3637	2	Y	4					24
								4	9									
01	3844	X	3476	-0-		-368	-0-	26	1	3435	2	Y	14					38
								15	9									
02	3276	X	3062	-0-		-214	-0-	23	1	3039	2	Y	-0-					38
*03	3627	X	3601	-0-		-26	-0-	26	1	3563	2	Y	11					49
								12	9									

STEWART, JENNIFER GAS UNIT WELL #: 14 RRCID -> 236093 COMPL. DATE 02/28/2008 TOTAL DEPTH 10800 PERF. 9209 - 10667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3858	-0-		-358	-0-	29	1	3818	2	Y	10					29
								11	9									
11	4080	X	3843	-0-		-237	-0-	29	1	3795	2	Y	17					46
								19	9									
12	4402	X	3934	-0-		-468	-0-	30	1	3904	2	Y	-0-	23	1	5	5	18
01	4402	X	4058	-0-		-344	-0-	31	1	4027	2	Y	-0-	5	5			13
02	3976	X	3088	-0-		-888	-0-	23	1	3065	2	Y	-0-	2	5			11
*03	4181	X	4181	-0-		-0-	-0-	31	1	4148	2	Y	2					13
								2	9									

LOFTIS GAS UNIT WELL #: 10 RRCID -> 236387 COMPL. DATE 03/11/2008 TOTAL DEPTH 10740 PERF. 9122 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	N	172	-0-		-0-	-0-	1	1	170	2	Y	1					9
								1	9									
11	144	N	144	-0-		-0-	-0-	1	1	143	2	Y	-0-					9
12	2998	N	2998	-0-		-0-	-0-	23	1	2960	2	Y	14	6	1			17
								15	9									
01	3100	N	3197	-0-		97	97	24	1	3139	2	Y	31					48
								34	9									
02	2800	N	2864	-0-		64	161	22	1	2842	2	Y	-0-					48
*03	3100	N	3016	-0-		-84	77	22	1	2964	2	Y	27					75
								30	9									

BIVINS ZEIGLER G. U. WELL #: 4 RRCID -> 236970 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9119 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2592	-0-		-508	8664	20	1	2561	2	Y	10	7	8			45
								11	9									
11	3000	N	2438	-0-		-562	8102	18	1	2412	2	Y	7					52
								8	9									
12	3100	N	2672	-0-		-428	7674	20	1	2643	2	Y	8					60
								9	9									
01	3100	N	2611	-0-		-489	7185	20	1	2584	2	Y	6					66
								7	9									
02	9651	X	2466	-0-		-7185	-0-	19	1	2432	2	Y	14					80
								15	9									
*03	2764	X	2764	-0-		-0-	-0-	20	1	2730	2	Y	13					93
								14	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
JONES GAS UNIT WELL #: 13 RRCID -> 237408 COMPL. DATE 05/06/2008 TOTAL DEPTH 10810 PERF. 9258 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3505	-0-	-277	-0-	27	1	3465	2	N	12					42
							13	9									
11	3660	X	3322	-0-	-338	-0-	25	1	3283	2	N	13					55
							14	9									
12	3751	X	3382	-0-	-369	-0-	26	1	3349	2	N	6	1	8			60
							7	9									
01	3689	X	3322	-0-	-367	-0-	25	1	3283	2	N	13					73
							14	9									
02	3108	X	3002	-0-	-106	-0-	23	1	2968	2	N	10					83
							11	9									
*03	3494	X	3494	-0-	-0-	-0-	25	1	3459	2	N	9					92
							10	9									

STEWART, JENNIFER GAS UNIT WELL #: 17 RRCID -> 237934 COMPL. DATE 04/21/2008 TOTAL DEPTH 10800 PERF. 9227 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1768	-0-	-1332	2525	13	1	1754	2	Y	1					16
							1	9									
11	3000	N	1774	-0-	-1226	1299	13	1	1757	2	Y	4					20
							4	9									
12	3100	N	1861	-0-	-1239	60	14	1	1843	2	Y	4					24
							4	9									
01	1814	N	1754	-0-	-60	-0-	13	1	1737	2	Y	4					28
							4	9									
02	1417	N	1417	-0-	-0-	-0-	11	1	1404	2	Y	2					30
							2	9									
*03	1558	N	1558	-0-	-0-	-0-	11	1	1539	2	Y	7					37
							8	9									

LOFTIS GAS UNIT WELL #: 13 RRCID -> 239109 COMPL. DATE 07/16/2008 TOTAL DEPTH 10700 PERF. 9029 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3417	-0-	-334	-0-	26	1	3371	2	Y	18					122
							20	9									
11	3630	X	3470	-0-	-160	-0-	26	1	3423	2	Y	19					141
							21	9									
12	3751	X	246	-0-	-3505	-0-	2	1	243	2	Y	1	94	1			48
							1	9									
01	3751	X	-0-	-0-	-3751	-0-					Y	-0-					48
02	2548	X	-0-	-0-	-2548	-0-					Y	3	3	8			48
03	2821	X	54	-0-	-2767	-0-	54	2			Y	-0-					48

STEWART, JENNIFER GAS UNIT WELL #: 9 RRCID -> 239527 COMPL. DATE 07/16/2008 TOTAL DEPTH 10830 PERF. 9188 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2834	-0-	-111	-0-	22	1	2809	2	Y	3					32
							3	9									
11	2850	X	2674	-0-	-176	-0-	20	1	2648	2	Y	5					37
							6	9									
12	2945	X	2824	-0-	-121	-0-	21	1	2797	2	Y	5					42
							6	9									
01	2914	X	2694	-0-	-220	-0-	20	1	2673	2	Y	1					43
							1	9									
02	2632	X	2331	-0-	-301	-0-	18	1	2313	2	Y	-0-					43
*03	2821	X	2598	-0-	-223	-0-	19	1	2561	2	Y	16					59
							18	9									

LOFTIS GAS UNIT WELL #: 4D RRCID -> 241372 COMPL. DATE 07/12/2008 TOTAL DEPTH 10950 PERF. 9266 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
BIVINS ZEIGLER G. U. WELL #: 3 RRCID -> 243126 COMPL. DATE 11/05/2014 TOTAL DEPTH 10796 PERF. 9141 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					6
11	T. A.		1433	-0-	1433	1433	11	1	1422	2	N	-0-					6
12	T. A.		2076	-0-	2076	3509	16	1	2060	2	N	-0-					6
01	T. A.		2108	-0-	2108	5617	16	1	2092	2	N	-0-					6
02	T. A.		2064	-0-	2064	7681	16	1	2048	2	N	-0-					6
*03	10125	X	2444	-0-	-7681	-0-	18	1	2426	2	N	-0-					6

SMITH GAS UNIT WELL #: 1D RRCID -> 244337 COMPL. DATE 09/09/2008 TOTAL DEPTH 10738 PERF. 9163 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2138	-0-	-32	-0-	2131	2	7	9	N	6	184	1			87
11	2130	N	1815	-0-	-315	-0-	1814	2	1	9	N	1					88
12	2170	N	1810	-0-	-360	-0-	1803	2	7	9	N	6	61	1			33
01	2139	N	1774	-0-	-365	-0-	1766	2	8	9	N	7					40
02	1708	N	1581	-0-	-127	-0-	1557	2	24	9	N	22					62
*03	1817	N	1817	-0-	-0-	-0-	1800	2	17	9	N	15					77

LOFTIS GAS UNIT WELL #: 14D RRCID -> 244443 COMPL. DATE 08/09/2008 TOTAL DEPTH 10980 PERF. 9198 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	-0-	-0-	-930	-0-					Y	-0-					56
11	240	N	-0-	-0-	-240	-0-					Y	-0-					56
12	0	N	-0-	-0-	-0-	-0-					Y	1	38	1			19
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19

STEWART, JENNIFER GAS UNIT WELL #: 13 RRCID -> 245302 COMPL. DATE 08/08/2008 TOTAL DEPTH 11700 PERF. 9236 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2846	-0-	-347	-0-	22	1	2821	2	Y	3					34
							3	9									
11	3090	X	2741	-0-	-349	-0-	21	1	2714	2	Y	5					39
							6	9									
12	3193	X	2765	-0-	-428	-0-	21	1	2737	2	Y	6					45
							7	9									
01	3131	X	2594	-0-	-537	-0-	20	1	2574	2	Y	-0-					45
02	2744	X	2387	-0-	-357	-0-	18	1	2369	2	Y	-0-					45
*03	2852	X	2765	-0-	-87	-0-	20	1	2725	2	Y	18					63
							20	9									

LOFTIS GAS UNIT WELL #: 15 RRCID -> 247641 COMPL. DATE 12/27/2008 TOTAL DEPTH 10782 PERF. 9099 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4460	-0-	-345	-0-	34	1	4407	2	Y	17					61
							19	9									
11	4620	X	4382	-0-	-238	-0-	33	1	4334	2	Y	14					75
							15	9									
12	4774	X	4028	-0-	-746	-0-	30	1	3981	2	Y	15	47	1			43
							17	9									
01	4650	X	4571	-0-	-79	-0-	35	1	4518	2	Y	16					59
							18	9									
02	4144	X	3919	-0-	-225	-0-	30	1	3878	2	Y	10					69
							11	9									
03	4526	X	4509	-0-	-17	-0-	33	1	4461	2	Y	14					83
							15	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732
RESCH GAS UNIT WELL #: 12 RRCID -> 247700 COMPL. DATE 09/24/2008 TOTAL DEPTH 12500 PERF. 9145 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3463	X	3463	-0-	-0-	-0-	26	1	3431	2	Y	5					39
							6	9									
11	2520	X	2125	-0-	-395	-0-	16	1	2103	2	Y	5					44
							6	9									
12	2604	N	2474	-0-	-130	-0-	19	1	2447	2	Y	7	40	1			11
							8	9									
01	2604	X	1905	-0-	-699	-0-	14	1	1877	2	Y	13					24
							14	9									
02	3136	X	1887	-0-	-1249	-0-	14	1	1872	2	Y	1					25
							1	9									
03	3472	X	1752	-0-	-1720	-0-	14	1	1718	2	Y	18					43
							20	9									

RESCH GAS UNIT WELL #: 15 RRCID -> 248795 COMPL. DATE 04/05/2009 TOTAL DEPTH 10868 PERF. 9075 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2620	-0-	-790	-0-	20	1	2590	2	Y	9					50
							10	9									
11	3300	X	2810	-0-	-490	-0-	21	1	2783	2	Y	5					55
							6	9									
12	3410	X	2917	-0-	-493	-0-	22	1	2892	2	Y	3	44	1			14
							3	9									
01	3410	X	2435	-0-	-975	-0-	18	1	2413	2	Y	4					18
							4	9									
02	2451	X	2451	-0-	-0-	-0-	19	1	2432	2	Y	-0-					18
*03	2452	X	2452	-0-	-0-	-0-	20	1	2432	2	Y	-0-					18

HUNT GAS UNIT WELL #: 15 RRCID -> 249956 COMPL. DATE 05/11/2009 TOTAL DEPTH 10750 PERF. 9124 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2117	-0-	-301	-0-	16	1	2093	2	Y	7					26
							8	9									
11	2220	N	2067	-0-	-153	-0-	16	1	2042	2	Y	8					34
							9	9									
12	2232	N	2131	-0-	-101	-0-	16	1	2101	2	Y	13	30	1			17
							14	9									
01	2108	N	2085	-0-	-23	-0-	16	1	2069	2	Y	-0-					17
02	1876	N	1664	-0-	-212	-0-	13	1	1644	2	Y	6					23
							7	9									
*03	2077	N	1856	-0-	-221	-0-	14	1	1834	2	Y	7					30
							8	9									

HUNT GAS UNIT WELL #: 17D RRCID -> 250033 COMPL. DATE 05/11/2009 TOTAL DEPTH 10900 PERF. 9253 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2839	-0-	-75	-0-	22	1	2809	2	Y	7					26
							8	9									
11	2850	N	2772	-0-	-78	-0-	21	1	2742	2	Y	8					34
							9	9									
12	2914	N	2762	-0-	-152	-0-	21	1	2728	2	Y	12	29	1			17
							13	9									
01	2852	N	2593	-0-	-259	-0-	20	1	2573	2	Y	-0-					17
02	2632	X	2196	-0-	-436	-0-	17	1	2172	2	Y	6					23
							7	9									
*03	2852	X	2516	-0-	-336	-0-	18	1	2490	2	Y	7					30
							8	9									

LOFTIS GAS UNIT WELL #: 12 RRCID -> 250621 COMPL. DATE 01/12/2009 TOTAL DEPTH 10700 PERF.10175 - 10494

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BREITBURN OPERATING L.P. //CONT.// 090732

HART GAS UNIT WELL #: 10 RRCID -> 250741 COMPL. DATE 07/31/2009 TOTAL DEPTH 10718 PERF.10224 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4595	-0-		-210	-0-	35	1	4541	2	Y	17					170
								19	9									
11	4650	X	4353	-0-		-297	-0-	33	1	4309	2	Y	10					180
								11	9									
12	4774	X	4604	-0-		-170	-0-	35	1	4544	2	Y	23	146	1			57
								25	9									
01	4681	X	4414	-0-		-267	-0-	33	1	4369	2	Y	11					68
								12	9									
02	4172	X	4034	-0-		-138	-0-	31	1	3990	2	Y	12					80
								13	9									
*03	4660	X	4660	-0-		-0-	-0-	34	1	4604	2	Y	20					100
								22	9									

BAILEY GAS UNIT WELL #: 16H RRCID -> 251134 COMPL. DATE 12/09/2008 TOTAL DEPTH 10968 PERF.11198 - 13855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3404	-0-		-68	-0-	26	1	3376	2	N	2					72
								2	9									
11	3270	X	3268	-0-		-2	-0-	25	1	3237	2	N	5					77
								6	9									
12	3379	X	3079	-0-		-300	-0-	23	1	3055	2	N	1					78
								1	9									
01	3410	X	3140	-0-		-270	-0-	24	1	3116	2	N	-0-					78
02	3080	X	2834	-0-		-246	-0-	21	1	2809	2	N	4					82
								4	9									
*03	3551	X	3551	-0-		-0-	-0-	26	1	3516	2	N	8					90
								9	9									

HUNT GAS UNIT WELL #: 4D RRCID -> 251572 COMPL. DATE 05/11/2009 TOTAL DEPTH 10916 PERF. 9228 - 10739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1403	-0-		-209	-0-	11	1	1384	2	Y	7					25
								8	9									
11	1500	N	1392	-0-		-108	-0-	11	1	1372	2	Y	8					33
								9	9									
12	1271	N	991	-0-		-280	-0-	7	1	970	2	Y	13	29	1			17
								14	9									
01	1395	N	736	-0-		-659	-0-	6	1	730	2	Y	-0-					17
02	1064	N	988	-0-		-76	-0-	7	1	974	2	Y	6					23
								7	9									
*03	992	N	664	-0-		-328	-0-	5	1	651	2	Y	7					30
								8	9									

STEWART, JENNIFER GAS UNIT WELL #: 12 RRCID -> 252945 COMPL. DATE 08/21/2009 TOTAL DEPTH 10845 PERF. 9182 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3881	-0-		-211	-0-	29	1	3841	2	Y	10					19
								11	9									
11	3960	X	3790	-0-		-170	-0-	29	1	3749	2	Y	11					30
								12	9									
12	4092	X	3771	-0-		-321	-0-	29	1	3729	2	Y	12	23	1			19
								13	9									
01	3968	X	3732	-0-		-236	-0-	28	1	3700	2	Y	4					23
								4	9									
02	3584	X	3297	-0-		-287	-0-	25	1	3272	2	Y	-0-					23
*03	3906	X	3898	-0-		-8	-0-	28	1	3857	2	Y	12					35
								13	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. 106406
PORTER WELL #: 1 RRCID -> 111463 COMPL. DATE 08/02/1996 TOTAL DEPTH 10940 PERF. 9298 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	921	-0-	-226	-0-	921	2			N	-0-					20
11	954	N	954	-0-	-0-	-0-	954	2			N	-0-					20
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					20
01	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					20
02	896	N	809	-0-	-87	-0-	806	2	3	9	N	3					23
*03	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					23

TIMBERLAKE WELL #: 1 RRCID -> 213893 COMPL. DATE 07/24/2005 TOTAL DEPTH 10500 PERF. 9168 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1057	-0-	-524	-0-	1057	2			N	-0-					232
11	1170	N	1078	-0-	-92	-0-	1078	2			N	-0-					232
12	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					232
01	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					232
02	1008	N	703	-0-	-305	-0-	703	2			N	-0-					232
03	1209	N	1043	-0-	-166	-0-	1043	2			N	-0-					232

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 1 RRCID -> 221894 COMPL. DATE 06/14/2006 TOTAL DEPTH 11320 PERF. 9766 - 11191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					89
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					89
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					89
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					89
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					89

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 2 RRCID -> 221938 COMPL. DATE 06/16/2006 TOTAL DEPTH 10760 PERF. 9190 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					19
11	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					19
12	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					19
01	558	N	538	-0-	-20	-0-	538	2			Y	-0-					19
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					19
*03	777	N	777	-0-	-0-	-0-	777	2			Y	-0-					19

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 6 RRCID -> 222696 COMPL. DATE 09/29/2006 TOTAL DEPTH 11320 PERF. 9834 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	177	-0-	-40	-0-	177	2			Y	-0-					49
11	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					49
12	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					49
01	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					49
02	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					49
*03	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					49

EASTMAN CHEMICAL COMPANY GU 2 WELL #: 1 RRCID -> 224198 COMPL. DATE 10/20/2006 TOTAL DEPTH 10900 PERF. 9377 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1217	-0-	-426	-0-	1217	2			Y	-0-					94
11	1530	N	1405	-0-	-125	-0-	1405	2			Y	-0-					94
12	1581	N	1137	-0-	-444	-0-	1137	2			Y	-0-					94
01	1355	N	1355	-0-	-0-	-0-	1279	2	76	9	Y	69					163
02	1316	N	1043	-0-	-273	-0-	1043	2			Y	-0-					163
03	1147	N	847	-0-	-300	-0-	846	2	1	9	Y	1					164

LATHAM WELL #: 1 RRCID -> 225454 COMPL. DATE 01/26/2007 TOTAL DEPTH 10759 PERF.10296 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					122
11	1710	N	558	-0-	-1152	-0-	558	2			N	-0-					122
12	2070	N	2070	-0-	-0-	-0-	2070	2			N	-0-					122
01	1767	N	431	-0-	-1336	-0-	431	2			N	-0-					122
02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					122
*03	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-					122

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
EASTMAN CHEMICAL COMPANY GU 1 WELL #: 9 RRCID -> 225722 COMPL. DATE 02/03/2007 TOTAL DEPTH 10741 PERF. 9188 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	59	-0-	-34	-0-	59	2			Y	-0-					13
11	537	N	537	-0-	-0-	-0-	537	2			Y	-0-					13
12	136	N	136	-0-	-0-	-0-	133	2	3	9	Y	3					16
01	62	N	14	-0-	-48	-0-	7	2	7	9	Y	6					22
02	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					22
03	124	N	92	-0-	-32	-0-	92	2			Y	-0-					22

EASTMAN CHEMICAL COMPANY GU 2 WELL #: 2 RRCID -> 227624 COMPL. DATE 03/17/2007 TOTAL DEPTH 10860 PERF. 9270 - 10735

10	1705	N	1316	-0-	-389	-0-	1316	2			Y	-0-					45
11	1620	N	1491	-0-	-129	-0-	1491	2			Y	-0-					45
12	1581	N	1338	-0-	-243	-0-	1337	2	1	9	Y	1					46
01	1302	N	1277	-0-	-25	-0-	1241	2	36	9	Y	33					79
02	1400	N	1071	-0-	-329	-0-	1071	2			Y	-0-					79
03	1333	N	1090	-0-	-243	-0-	1090	2			Y	-0-					79

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 4 RRCID -> 228942 COMPL. DATE 05/23/2007 TOTAL DEPTH 10900 PERF. 9282 - 10702

10	496	N	373	-0-	-123	-0-	373	2			Y	-0-					61
11	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					61
12	403	N	247	-0-	-156	-0-	247	2			Y	-0-					61
01	372	N	218	-0-	-154	-0-	218	2			Y	-0-					61
02	448	N	392	-0-	-56	-0-	392	2			Y	-0-					61
*03	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					61

PORTER WELL #: 4 RRCID -> 229261 COMPL. DATE 06/04/2007 TOTAL DEPTH 10850 PERF.10412 - 10676

10	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					67
11	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					67
12	2077	N	2064	-0-	-13	-0-	2064	2			N	-0-					67
01	2926	N	2926	-0-	-0-	-0-	2920	2	6	9	N	5					72
02	2425	N	2425	-0-	-0-	-0-	2422	2	3	9	N	3					75
*03	2569	N	2569	-0-	-0-	-0-	2559	2	10	9	N	9					84

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 3 RRCID -> 230560 COMPL. DATE 05/22/2007 TOTAL DEPTH 10925 PERF. 9190 - 10692

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					62

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 14 RRCID -> 230857 COMPL. DATE 01/02/2007 TOTAL DEPTH 10711 PERF. 9196 - 10740

10	801	N	801	-0-	-0-	-0-	801	2			N	-0-					89
11	558	N	558	-0-	-0-	-0-	558	2			N	-0-					89
12	866	N	866	-0-	-0-	-0-	866	2			N	-0-					89
01	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					89
02	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					89
03	868	N	829	-0-	-39	-0-	829	2			N	-0-					89

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 15 RRCID -> 230858 COMPL. DATE 01/02/2007 TOTAL DEPTH 10740 PERF.10406 - 10614

10	527	N	437	-0-	-90	-0-	437	2			Y	-0-					52
11	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					52
12	465	N	89	-0-	-376	-0-	89	2			Y	-0-					52
01	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					52
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					52
*03	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					52

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
EASTMAN CHEMICAL COMPANY GU 1 WELL #: 7 RRCID -> 230989 COMPL. DATE 03/17/2007 TOTAL DEPTH 11015 PERF. 9507 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	18	-0-	-13	-0-	18	2			Y	-0-					39
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					39
12	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					39
01	31	N	19	-0-	-12	-0-	19	2			Y	-0-					39
02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					39
*03	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					39

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 8 RRCID -> 231591 COMPL. DATE 08/24/2007 TOTAL DEPTH 11219 PERF. 9582 - 10922

10	589	N	494	-0-	-95	-0-	494	2			Y	-0-					10
11	450	N	337	-0-	-113	-0-	337	2			Y	-0-					10
12	403	N	293	-0-	-110	-0-	293	2			Y	-0-					10
01	496	N	189	-0-	-307	-0-	189	2			Y	-0-					10
02	308	N	152	-0-	-156	-0-	152	2			Y	-0-					10
*03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					10

TIMBERLAKE -A- WELL #: 5 RRCID -> 235446 COMPL. DATE 11/26/2007 TOTAL DEPTH 10800 PERF.10426 - 10646

10	2441	X	2441	-0-	-0-	-0-	2441	2			N	-0-					132
11	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					132
12	2015	X	1552	-0-	-463	-0-	1552	2			N	-0-					132
01	2015	X	1843	-0-	-172	-0-	1843	2			N	-0-					132
02	2061	X	2061	-0-	-0-	-0-	2061	2			N	-0-					132
03	2015	X	1403	-0-	-612	-0-	1403	2			N	-0-					132

HOLT GAS UNIT WELL #: 101 RRCID -> 236002 COMPL. DATE 01/15/2008 TOTAL DEPTH 11200 PERF.10790 - 11004

10	2325	X	2163	-0-	-162	-0-	2143	2	20	9	N	18					177
11	2250	X	2018	-0-	-232	-0-	2007	2	11	9	N	10					187
12	2325	X	1792	-0-	-533	-0-	1779	2	13	9	N	12					199
01	2861	X	2861	-0-	-0-	-0-	2803	2	58	9	N	53					252
02	2321	N	2321	-0-	-0-	-0-	2310	3	11	9	N	10					262
03	1798	N	1318	-0-	-480	-0-	1241	3	77	9	N	70					332

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 12 RRCID -> 239108 COMPL. DATE 07/19/2007 TOTAL DEPTH 11135 PERF. 9762 - 10972

10	961	N	550	-0-	-411	-0-	550	2			Y	-0-					13
11	840	N	413	-0-	-427	-0-	413	2			Y	-0-					13
12	775	N	104	-0-	-671	-0-	101	2	3	9	Y	3					16
01	660	N	660	-0-	-0-	-0-	653	2	7	9	Y	6					22
02	392	N	67	-0-	-325	-0-	67	2			Y	-0-					22
*03	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					22

WEAVER-KIDD WELL #: 1 RRCID -> 243946 COMPL. DATE 10/27/2008 TOTAL DEPTH 11043 PERF.10489 - 10764

10	1612	N	1385	-0-	-227	-0-	1383	2	2	9	N	2					122
11	1560	N	849	-0-	-711	-0-	849	2			N	-0-	118	5			4
12	1771	N	1771	-0-	-0-	-0-	1751	2	20	9	N	18					22
01	1582	N	1582	-0-	-0-	-0-	1564	2	18	9	N	16					38
02	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					38
03	1767	N	1397	-0-	-370	-0-	1389	2	8	9	N	7					45

EASTMAN CHEMICAL COMPANY GU 1 WELL #: 11 RRCID -> 244863 COMPL. DATE 07/18/2007 TOTAL DEPTH 10970 PERF. 9754 - 10778

10	93	N	60	-0-	-33	-0-	60	2			Y	-0-					4
11	90	N	80	-0-	-10	-0-	80	2			Y	-0-					4
12	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					4
01	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					4
02	84	N	35	-0-	-49	-0-	35	2			Y	-0-					4
03	93	N	91	-0-	-2	-0-	91	2			Y	-0-					4

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
BUFFCO PRODUCTION INC. //CONT.// 106406
WOLF GAS UNIT WELL #: 1 RRCID -> 246327 COMPL. DATE 02/19/2009 TOTAL DEPTH 11169 PERF.10750 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					82
11	90	N	31	-0-	-59	-0-	31	2			N	-0-					82
12	527	N	242	-0-	-285	-0-	242	2			N	-0-					82
01	93	N	54	-0-	-39	-0-	54	2			N	-0-					82
02	28	N	-0-	-0-	-28	-0-					N	24	1	8			105
*03	1922	N	1922	-0-	-0-	-0-	1585	3	337	9	N	306	351	1			60

BURK ROYALTY CO., LTD. 108799
WATKINS "CV" WELL #: 1 RRCID -> 154185 COMPL. DATE 03/27/1995 TOTAL DEPTH 11194 PERF.10185 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	288	-0-	-146	-0-	288	2			N	-0-					27
11	300	N	-0-	-0-	-300	-0-					N	43	70	1			-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CCI GULF COAST UPSTREAM LLC 120027
ROGERS GAS UNIT WELL #: 1 RRCID -> 090287 COMPL. DATE 07/11/1980 TOTAL DEPTH 10815 PERF.10208 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	149	-0-	-6	-0-	17	1	132	2	Y	-0-					1
11	150	N	129	-0-	-21	-0-	14	1	115	2	Y	-0-					1
12	186	N	134	-0-	-52	-0-	15	1	119	2	Y	-0-					1
01	155	N	108	-0-	-47	-0-	12	1	96	2	Y	-0-	1	1			-0-
02	112	N	94	-0-	-18	-0-	10	1	84	2	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	11	1	89	2	Y	-0-					-0-

GARNETT GAS UNIT WELL #: 1 RRCID -> 093531 COMPL. DATE 05/09/1987 TOTAL DEPTH 10900 PERF.10512 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	560	-0-	-29	-0-	88	1	472	2	Y	-0-					6
11	617	N	617	-0-	-0-	-0-	94	1	522	2	Y	1					7
							1	9									
12	647	N	647	-0-	-0-	-0-	99	1	547	2	Y	1					8
							1	9									
01	622	N	622	-0-	-0-	-0-	95	1	526	2	Y	1					9
							1	9									
02	524	N	524	-0-	-0-	-0-	73	1	449	2	Y	2	8	1			3
							2	9									
*03	644	N	644	-0-	-0-	-0-	91	1	550	2	Y	3					6
							3	9									

BASSETT, R. D. GAS UNIT WELL #: 1 RRCID -> 100013 COMPL. DATE 03/29/1982 TOTAL DEPTH 10925 PERF.10519 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1262	-0-	-288	-0-	327	1	935	2	Y	-0-					18
11	2220	X	1931	-0-	-289	-0-	472	1	1455	2	Y	4	2	8			20
							4	9									
12	2294	X	1966	-0-	-328	-0-	483	1	1482	2	Y	1					21
							1	9									
01	2294	X	1762	-0-	-532	-0-	452	1	1308	2	Y	2					23
							2	9									
02	1722	N	1722	-0-	-0-	-0-	429	1	1287	2	Y	5					28
							6	9									
*03	1458	N	1458	-0-	-0-	-0-	332	1	1120	2	Y	5	27	1	1	8	5
							6	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CHRISTIAN, J.T. NO. 1 G.U. WELL #: 1 RRCID -> 103638 COMPL. DATE 12/19/2000 TOTAL DEPTH 10950 PERF.10682 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	N	1117	-0-	-0-	-0-	124	1	992	2	Y	1					7
							1	9									
11	1126	N	1126	-0-	-0-	-0-	125	1	1001	2	Y	-0-					7
12	1151	N	1151	-0-	-0-	-0-	129	1	1020	2	Y	2					9
							2	9									
01	1146	N	1146	-0-	-0-	-0-	124	1	1018	2	Y	4	10	1			3
							4	9									
02	1866	N	1866	-0-	-0-	-0-	207	1	1657	2	Y	2					5
							2	9									
*03	1922	N	1922	-0-	-0-	-0-	204	1	1714	2	Y	4					9
							4	9									

BARTON, MARTHA GAS UNIT WELL #: 1 RRCID -> 105583 COMPL. DATE 11/08/1982 TOTAL DEPTH 10870 PERF.10482 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLT, DORIS-BOYD, C.D. WELL #: 1 RRCID -> 122307 COMPL. DATE 03/07/1986 TOTAL DEPTH 10750 PERF.10454 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	641	-0-	-1436	-0-	641	2			Y	-0-					2
11	1380	N	695	-0-	-685	-0-	695	2			Y	-0-					2
12	975	N	975	-0-	-0-	-0-	974	2	1	9	Y	1	1	8			2
01	926	N	926	-0-	-0-	-0-	926	2			Y	-0-					2
02	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					2
*03	1538	N	1538	-0-	-0-	-0-	1538	2			Y	-0-					2

LAMBERT WELL #: 1 RRCID -> 122680 COMPL. DATE 09/05/1986 TOTAL DEPTH 11111 PERF.10781 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	795	-0-	-476	-0-	795	2			Y	-0-					14
11	1230	X	800	-0-	-430	-0-	800	2			Y	-0-					14
12	1271	X	916	-0-	-355	-0-	916	2			Y	-0-					14
01	930	X	930	-0-	-0-	-0-	930	2			Y	-0-					14
*02	DLQ G-10		736	-0-	736	736	736	2			Y	-0-					14
03	DLQ G-10		834	-0-	834	1570	834	2			Y	-0-					-0-

JACKSON, FRED B. WELL #: 1 RRCID -> 128062 COMPL. DATE 03/14/1988 TOTAL DEPTH 10920 PERF.10587 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	25	1	132	2	Y	1					1
							1	9									
11	180	N	141	-0-	-39	-0-	18	1	123	2	Y	-0-					1
12	186	N	118	-0-	-68	-0-	23	1	94	2	Y	1	1	8			1
							1	9									
01	166	N	166	-0-	-0-	-0-	25	1	139	2	Y	2	1	8			2
							2	9									
02	143	N	143	-0-	-0-	-0-	21	1	122	2	Y	-0-					2
*03	157	N	157	-0-	-0-	-0-	25	1	130	2	Y	2	1	1			3
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ROGERS GAS UNIT WELL #: 2 RRCID -> 144430 COMPL. DATE 01/14/1993 TOTAL DEPTH 10871 PERF.10530 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2061	-0-	-295	-0-	230	1	1829	2	Y	2					12
							2	9									
11	2550	X	2073	-0-	-477	-0-	231	1	1841	2	Y	1					13
							1	9									
12	2635	X	2209	-0-	-426	-0-	248	1	1958	2	Y	3					16
							3	9									
01	2635	X	2266	-0-	-369	-0-	245	1	2013	2	Y	7	18	1			5
							8	9									
02	1969	N	1969	-0-	-0-	-0-	219	1	1747	2	Y	3					8
							3	9									
*03	2022	N	2022	-0-	-0-	-0-	214	1	1804	2	Y	4					12
							4	9									

BOLT, DORIS-BOYD, C.D. WELL #: 2 RRCID -> 144588 COMPL. DATE 12/12/1992 TOTAL DEPTH 10810 PERF.10480 - 10720

10	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					28
11	1140	N	1071	-0-	-69	-0-	1071	2			Y	-0-					28
12	1178	N	1097	-0-	-81	-0-	1097	2			Y	-0-					28
01	1240	N	995	-0-	-245	-0-	995	2			Y	-0-					28
02	1008	N	467	-0-	-541	-0-	467	2			Y	-0-					28
03	1085	N	1068	-0-	-17	-0-	1068	2			Y	-0-					28

GARNETT GAS UNIT WELL #: 2 RRCID -> 144707 COMPL. DATE 02/11/1993 TOTAL DEPTH 10870 PERF.10484 - 10708

10	2635	X	2363	-0-	-272	-0-	372	1	1990	2	Y	1					27
							1	9									
11	2460	X	2340	-0-	-120	-0-	356	1	1981	2	Y	3					30
							3	9									
12	2635	X	2441	-0-	-194	-0-	373	1	2066	2	Y	2					32
							2	9									
01	2635	X	2624	-0-	-11	-0-	401	1	2217	2	Y	5					37
							6	9									
02	2249	N	2249	-0-	-0-	-0-	311	1	1927	2	Y	10	33	1			14
							11	9									
*03	2310	N	2310	-0-	-0-	-0-	328	1	1973	2	Y	8					22
							9	9									

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 2 RRCID -> 145081 COMPL. DATE 03/16/1993 TOTAL DEPTH 10815 PERF.10432 - 10694

10	2061	X	2061	-0-	-0-	-0-	230	1	1830	2	Y	1					9
							1	9									
11	1677	X	1677	-0-	-0-	-0-	187	1	1489	2	Y	1					10
							1	9									
12	1971	X	1971	-0-	-0-	-0-	221	1	1747	2	Y	3					13
							3	9									
01	2046	X	1796	-0-	-250	-0-	194	1	1595	2	Y	6	15	1			4
							7	9									
02	1506	N	1506	-0-	-0-	-0-	167	1	1337	2	Y	2					6
							2	9									
*03	1639	N	1639	-0-	-0-	-0-	174	1	1462	2	Y	3					9
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
BASSETT, R.D. GAS UNIT WELL #: 2 RRCID -> 145472 COMPL. DATE 04/03/1993 TOTAL DEPTH 10887 PERF.10538 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	N	1479	-0-	-0-	-0-	383	1	1096	2	Y	-0-					28
11	1353	N	1353	-0-	-0-	-0-	331	1	1020	2	Y	2	1	8			29
							2	9									
12	1278	N	1278	-0-	-0-	-0-	314	1	964	2	Y	-0-					29
01	1488	N	1051	-0-	-437	-0-	270	1	780	2	Y	1					30
							1	9									
02	1647	N	1647	-0-	-0-	-0-	410	1	1230	2	Y	6					36
							7	9									
*03	1496	N	1496	-0-	-0-	-0-	342	1	1151	2	Y	3	34	1			5
							3	9									

GARNETT GAS UNIT WELL #: 3 RRCID -> 152349 COMPL. DATE 07/22/2011 TOTAL DEPTH 10882 PERF. 9245 - 10767

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 155249 COMPL. DATE 06/20/1995 TOTAL DEPTH 10860 PERF.10494 - 10723

10	2636	X	2636	-0-	-0-	-0-	294	1	2340	2	Y	2					10
							2	9									
11	2430	X	2032	-0-	-398	-0-	226	1	1805	2	Y	1					11
							1	9									
12	1928	X	1928	-0-	-0-	-0-	216	1	1710	2	Y	2					13
							2	9									
01	2635	X	1852	-0-	-783	-0-	200	1	1645	2	Y	6	15	1			4
							7	9									
02	1680	N	1309	-0-	-371	-0-	145	1	1162	2	Y	2					6
							2	9									
03	1860	N	1302	-0-	-558	-0-	138	1	1162	2	Y	2					8
							2	9									

KANGERGA WELL #: 1 RRCID -> 157690 COMPL. DATE 07/15/2011 TOTAL DEPTH 10856 PERF.10503 - 10711

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 3 RRCID -> 160666 COMPL. DATE 10/09/1996 TOTAL DEPTH 10900 PERF.10508 - 10743

10	1071	N	1071	-0-	-0-	-0-	119	1	951	2	Y	1					7
							1	9									
11	1050	N	1046	-0-	-4	-0-	116	1	929	2	Y	1					8
							1	9									
12	1111	N	1111	-0-	-0-	-0-	125	1	985	2	Y	1					9
							1	9									
01	1085	N	1053	-0-	-32	-0-	114	1	936	2	Y	3	10	1			2
							3	9									
02	938	N	938	-0-	-0-	-0-	104	1	832	2	Y	2					4
							2	9									
*03	979	N	979	-0-	-0-	-0-	104	1	874	2	Y	1					5
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ROGERS GAS UNIT WELL #: 4 RRCID -> 161045 COMPL. DATE 11/30/1996 TOTAL DEPTH 10900 PERF.10483 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2000	-0-	-1100	-0-	223	1	1775	2	Y	2					16
							2	9									
11	3000	X	1754	-0-	-1246	-0-	195	1	1559	2	Y	-0-					16
12	2294	X	1865	-0-	-429	-0-	209	1	1653	2	Y	3					19
							3	9									
01	2294	X	1837	-0-	-457	-0-	198	1	1632	2	Y	6	21	1			4
							7	9									
02	1810	N	1810	-0-	-0-	-0-	201	1	1606	2	Y	3					7
							3	9									
*03	2271	N	2271	-0-	-0-	-0-	241	1	2026	2	Y	4					11
							4	9									

ROGERS GAS UNIT WELL #: 5 RRCID -> 167065 COMPL. DATE 12/30/1997 TOTAL DEPTH 10836 PERF.10418 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1954	-0-	-216	-0-	218	1	1734	2	Y	2					10
							2	9									
11	2100	X	1947	-0-	-153	-0-	217	1	1729	2	Y	1					11
							1	9									
12	2015	X	1976	-0-	-39	-0-	222	1	1752	2	Y	2					13
							2	9									
01	2015	X	1820	-0-	-195	-0-	196	1	1617	2	Y	6	15	1			4
							7	9									
02	1708	N	1294	-0-	-414	-0-	144	1	1148	2	Y	2					6
							2	9									
*03	3100	N	3316	-0-	216	216	352	1	2957	2	Y	6					12
							7	9									

BOLT, DORIS-BOYD, C.D. WELL #: 3 RRCID -> 167344 COMPL. DATE 01/29/1998 TOTAL DEPTH 10835 PERF.10444 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1898	N	1898	-0-	-0-	-0-	1897	2	1	9	Y	1	1	8			4
11	1860	N	1616	-0-	-244	-0-	1616	2			Y	-0-					4
12	1668	N	1668	-0-	-0-	-0-	1668	2			Y	-0-					4
01	1891	N	1577	-0-	-314	-0-	1577	2			Y	-0-					4
02	1400	N	1119	-0-	-281	-0-	1119	2			Y	-0-					4
*03	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					4

GARNETT GAS UNIT WELL #: 4 RRCID -> 168515 COMPL. DATE 03/20/1998 TOTAL DEPTH 10834 PERF.10481 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2453	-0-	-461	-0-	386	1	2066	2	Y	1					29
							1	9									
11	2700	X	2451	-0-	-249	-0-	373	1	2075	2	Y	3					32
							3	9									
12	2728	X	2357	-0-	-371	-0-	360	1	1995	2	Y	2					34
							2	9									
01	2728	X	2645	-0-	-83	-0-	404	1	2235	2	Y	5					39
							6	9									
02	2479	N	2479	-0-	-0-	-0-	343	1	2124	2	Y	11	35	1			15
							12	9									
*03	2667	N	2667	-0-	-0-	-0-	379	1	2278	2	Y	9					24
							10	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JONES, A.G. ESTATE WELL #: 3 RRCID -> 180932 COMPL. DATE 01/06/2001 TOTAL DEPTH 10958 PERF.10607 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1166	-0-	-1934	-0-	376	1	789	2	Y	1					8
							1	9									
11	4425	X	4425	-0-	-0-	-0-	1044	1	3357	2	Y	22					30
							24	9									
12	3810	X	3810	-0-	-0-	-0-	931	1	2848	2	Y	28					58
							31	9									
01	3265	X	3265	-0-	-0-	-0-	1379	1	1861	2	Y	23					81
							25	9									
02	2996	X	2260	-0-	-736	-0-	514	1	1729	2	Y	15					96
							17	9									
03	3317	X	2590	-0-	-727	-0-	462	1	2109	2	Y	17					113
							19	9									

JACKSON, FRED B. WELL #: 2 RRCID -> 181903 COMPL. DATE 03/16/2001 TOTAL DEPTH 11022 PERF.10681 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2114	X	2114	-0-	-0-	-0-	333	1	1769	2	Y	11					13
							12	9									
11	1799	X	1799	-0-	-0-	-0-	228	1	1568	2	Y	3					16
							3	9									
12	2201	X	1827	-0-	-374	-0-	361	1	1465	2	Y	1					17
							1	9									
01	2201	X	2057	-0-	-144	-0-	312	1	1738	2	Y	6					23
							7	9									
02	1988	X	1437	-0-	-551	-0-	212	1	1217	2	Y	7					30
							8	9									
03	2108	X	1632	-0-	-476	-0-	260	1	1360	2	Y	11	12	1			29
							12	9									

JACKSON, FRED B. WELL #: 4 RRCID -> 183983 COMPL. DATE 07/20/2001 TOTAL DEPTH 11080 PERF.10583 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	490	-0-	-781	-0-	77	1	410	2	Y	3					5
							3	9									
11	960	N	763	-0-	-197	-0-	97	1	665	2	Y	1					6
							1	9									
12	811	N	811	-0-	-0-	-0-	160	1	651	2	Y	-0-					6
01	798	N	798	-0-	-0-	-0-	121	1	675	2	Y	2					8
							2	9									
02	672	N	572	-0-	-100	-0-	84	1	485	2	Y	3					11
							3	9									
03	744	N	609	-0-	-135	-0-	97	1	508	2	Y	4	4	1			11
							4	9									

JACKSON, FRED B. WELL #: 3 RRCID -> 184969 COMPL. DATE 09/01/2001 TOTAL DEPTH 11075 PERF.10644 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2674	-0-	-178	-0-	421	1	2238	2	Y	14					16
							15	9									
11	2700	X	2552	-0-	-148	-0-	323	1	2223	2	Y	5					21
							6	9									
12	2790	X	2648	-0-	-142	-0-	523	1	2124	2	Y	1					22
							1	9									
01	4084	X	4084	-0-	-0-	-0-	620	1	3451	2	Y	12					34
							13	9									
02	2800	N	3784	-0-	984	984	558	1	3206	2	Y	18					52
							20	9									
*03	3100	N	3415	-0-	315	1299	543	1	2844	2	Y	25	21	1			56
							28	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
GARNETT GAS UNIT WELL #: 5 RRCID -> 186233 COMPL. DATE 11/05/2001 TOTAL DEPTH 10906 PERF.10526 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1810	X	1810	-0-	-0-	-0-	285	1	1524	2	Y	1					18
							1	9									
11	2124	X	2124	-0-	-0-	-0-	323	1	1798	2	Y	3					21
							3	9									
12	2277	X	2277	-0-	-0-	-0-	348	1	1927	2	Y	2					23
							2	9									
01	2015	X	1805	-0-	-210	-0-	276	1	1526	2	Y	3					26
							3	9									
02	2779	X	2779	-0-	-0-	-0-	385	1	2381	2	Y	12	23	1			15
							13	9									
*03	2800	X	2800	-0-	-0-	-0-	398	1	2391	2	Y	10					25
							11	9									

ROGERS GAS UNIT WELL #: 6R RRCID -> 187017 COMPL. DATE 01/10/2002 TOTAL DEPTH 10852 PERF.10498 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	2587	-0-	-1102	-0-	288	1	2297	2	Y	2					22
							2	9									
11	3300	X	3073	-0-	-227	-0-	342	1	2730	2	Y	1					23
							1	9									
12	3115	X	3115	-0-	-0-	-0-	350	1	2761	2	Y	4					27
							4	9									
01	3038	X	2875	-0-	-163	-0-	310	1	2553	2	Y	11	31	1			7
							12	9									
02	2576	X	2470	-0-	-106	-0-	274	1	2193	2	Y	3					10
							3	9									
03	2852	X	2632	-0-	-220	-0-	279	1	2347	2	Y	5					15
							6	9									

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 5 RRCID -> 197897 COMPL. DATE 09/24/2003 TOTAL DEPTH 10820 PERF.10453 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	699	-0-	-1409	-0-	78	1	620	2	Y	1					4
							1	9									
11	871	N	871	-0-	-0-	-0-	97	1	774	2	Y	-0-					4
12	682	N	658	-0-	-24	-0-	74	1	583	2	Y	1					5
							1	9									
01	1361	N	1361	-0-	-0-	-0-	147	1	1208	2	Y	5	7	1			3
							6	9									
02	957	N	957	-0-	-0-	-0-	106	1	850	2	Y	1					4
							1	9									
03	651	N	591	-0-	-60	-0-	63	1	527	2	Y	1					5
							1	9									

BASSETT, R.D. GAS UNIT WELL #: 3 RRCID -> 199911 COMPL. DATE 01/13/2004 TOTAL DEPTH 10860 PERF.10539 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2752	X	2752	-0-	-0-	-0-	713	1	2037	2	Y	2	1	8			24
							2	9									
11	3190	X	3190	-0-	-0-	-0-	780	1	2404	2	Y	5	3	8			26
							6	9									
12	3251	X	3251	-0-	-0-	-0-	799	1	2451	2	Y	1					27
							1	9									
01	3224	X	2827	-0-	-397	-0-	725	1	2099	2	Y	3					30
							3	9									
02	2500	X	2500	-0-	-0-	-0-	623	1	1868	2	Y	8					38
							9	9									
03	2108	X	1669	-0-	-439	-0-	381	1	1282	2	Y	5	37	1			6
							6	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
ROGERS GAS UNIT WELL #: 8 RRCID -> 207854 COMPL. DATE 12/21/2004 TOTAL DEPTH 10850 PERF.10488 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2391	X	2391	-0-	-0-	-0-	266	1 2 9	2123	2	Y	2					15
11	2409	X	2409	-0-	-0-	-0-	268	1 1 9	2140	2	Y	1					16
12	2409	X	2409	-0-	-0-	-0-	270	1 3 9	2136	2	Y	3					19
01	2387	X	2319	-0-	-68	-0-	250	1 9 9	2060	2	Y	8	21	1			6
02	2028	N	2028	-0-	-0-	-0-	225	1 3 9	1800	2	Y	3					9
*03	2225	N	2225	-0-	-0-	-0-	236	1 4 9	1985	2	Y	4					13

ROGERS GAS UNIT WELL #: 7 RRCID -> 207855 COMPL. DATE 11/22/2004 TOTAL DEPTH 10870 PERF.10474 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1031	N	1031	-0-	-0-	-0-	115	1 1 9	915	2	Y	1					4
11	1080	N	999	-0-	-81	-0-	111	1 1 9	887	2	Y	1					5
12	1086	N	1086	-0-	-0-	-0-	122	1 2 9	962	2	Y	2					7
01	1215	N	1215	-0-	-0-	-0-	131	1 4 9	1080	2	Y	4	8	1			3
02	1074	N	1074	-0-	-0-	-0-	119	1 1 9	954	2	Y	1					4
*03	1116	N	1116	-0-	-0-	-0-	118	1 2 9	996	2	Y	2					6

GARNETT GAS UNIT WELL #: 6 RRCID -> 211087 COMPL. DATE 01/24/2005 TOTAL DEPTH 10900 PERF.10463 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2471	X	2471	-0-	-0-	-0-	389	1 1 9	2081	2	Y	1					24
11	2310	X	2251	-0-	-59	-0-	342	1 3 9	1906	2	Y	3					27
12	2502	X	2502	-0-	-0-	-0-	382	1 3 9	2117	2	Y	3					30
01	2604	X	2604	-0-	-0-	-0-	398	1 4 9	2202	2	Y	4					34
02	2100	N	2037	-0-	-63	-0-	282	1 11 9	1744	2	Y	10	31	1			13
*03	2527	N	2527	-0-	-0-	-0-	359	1 9 9	2159	2	Y	8					21

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 6 RRCID -> 211088 COMPL. DATE 02/07/2005 TOTAL DEPTH 10875 PERF.10502 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	-0-	-0-	-1519	-0-					Y	-0-					5
11	1470	X	-0-	-0-	-1470	-0-					Y	-0-					5
12	1457	X	-0-	-0-	-1457	-0-					Y	-0-					5
01	1240	X	-0-	-0-	-1240	-0-					Y	-0-	5	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, FRED B. WELL #: 5 RRCID -> 212309 COMPL. DATE 03/12/2005 TOTAL DEPTH 11065 PERF.10674 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CHRISTIAN, J.T. NO. 1 G.U. WELL #: 7 RRCID -> 212310 COMPL. DATE 09/16/2011 TOTAL DEPTH 10920 PERF. 9598 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARNETT GAS UNIT WELL #: 7 RRCID -> 212311 COMPL. DATE 01/22/2005 TOTAL DEPTH 10900 PERF.10517 - 10750

10	1141	N	1141	-0-	-0-	-0-	180	1	961	2	Y	-0-					15
11	1050	N	1050	-0-	-0-	-0-	160	1	889	2	Y	1					16
							1	9									
12	1395	N	913	-0-	-482	-0-	139	1	773	2	Y	1					17
							1	9									
01	1147	N	827	-0-	-320	-0-	126	1	699	2	Y	2					19
							2	9									
02	1100	N	1100	-0-	-0-	-0-	152	1	942	2	Y	5	17	1			7
							6	9									
*03	1089	N	1089	-0-	-0-	-0-	155	1	930	2	Y	4					11
							4	9									

BOLT, DORIS-BOYD, C.D. WELL #: 4 RRCID -> 212335 COMPL. DATE 04/04/2005 TOTAL DEPTH 10800 PERF.10396 - 10659

10	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					7
11	840	N	604	-0-	-236	-0-	604	2			Y	-0-					7
12	806	N	581	-0-	-225	-0-	581	2			Y	-0-					7
01	837	N	710	-0-	-127	-0-	710	2			Y	-0-					7
02	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					7
*03	2004	N	2004	-0-	-0-	-0-	2004	2			Y	-0-					7

LAMBERT WELL #: 2 RRCID -> 212336 COMPL. DATE 04/01/2005 TOTAL DEPTH 11200 PERF.10862 - 11067

10	682	N	567	-0-	-115	-0-	567	2			Y	-0-					3
11	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					3
12	620	N	450	-0-	-170	-0-	450	2			Y	-0-					3
01	558	N	264	-0-	-294	-0-	264	2			Y	-0-					3
*02	DLQ G-10		144	-0-	144	144	144	2			Y	-0-					3
03	DLQ G-10		684	-0-	684	828	684	2			Y	-0-					-0-

GARNETT GAS UNIT WELL #: 8 RRCID -> 212345 COMPL. DATE 04/18/2005 TOTAL DEPTH 10900 PERF.10582 - 10804

10	837	N	-0-	-0-	-837	-0-					Y	-0-					8
11	1	N	-0-	-0-	-1	-0-					Y	-0-					8
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	7	1			1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
GARNETT GAS UNIT WELL #: 9 RRCID -> 212346 COMPL. DATE 04/25/2005 TOTAL DEPTH 10900 PERF.10482 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	625	N	625	-0-	-0-	-0-	98	1	527	2	Y	-0-					5
11	617	N	617	-0-	-0-	-0-	94	1	522	2	Y	1					6
							1	9									
12	651	N	642	-0-	-9	-0-	98	1	543	2	Y	1					7
							1	9									
01	643	N	643	-0-	-0-	-0-	98	1	544	2	Y	1					8
							1	9									
02	563	N	563	-0-	-0-	-0-	78	1	483	2	Y	2	7	1			3
							2	9									
*03	621	N	621	-0-	-0-	-0-	88	1	531	2	Y	2					5
							2	9									

CHRISTIAN, J.T. NO. 1 G.U. WELL #: 8 RRCID -> 213464 COMPL. DATE 05/25/2005 TOTAL DEPTH 10897 PERF.10594 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	-0-	-0-	-589	-0-					Y	-0-					4
11	570	N	-0-	-0-	-570	-0-					Y	-0-					4
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	742	N	742	-0-	-0-	-0-	80	1	659	2	Y	3	5	1			2
							3	9									
02	586	X	586	-0-	-0-	-0-	65	1	520	2	Y	1					3
							1	9									
*03	639	N	639	-0-	-0-	-0-	68	1	570	2	Y	1					4
							1	9									

JACKSON, FRED B. WELL #: 7 RRCID -> 216068 COMPL. DATE 07/15/2005 TOTAL DEPTH 11010 PERF.10581 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2714	-0-	-231	-0-	427	1	2272	2	Y	14					18
							15	9									
11	2850	X	1049	-0-	-1801	-0-	133	1	914	2	Y	2					20
							2	9									
12	2914	X	982	-0-	-1932	-0-	194	1	788	2	Y	-0-					20
01	2852	X	2174	-0-	-678	-0-	330	1	1836	2	Y	7					27
							8	9									
02	2660	N	2660	-0-	-0-	-0-	392	1	2255	2	Y	12					39
							13	9									
*03	3100	N	3454	-0-	354	354	550	1	2876	2	Y	25	16	1			48
							28	9									

BASSETT, R.D. GAS UNIT WELL #: 4 RRCID -> 216069 COMPL. DATE 06/20/2005 TOTAL DEPTH 10966 PERF.10573 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1807	-0-	-580	-0-	468	1	1338	2	Y	1	1	8			34
							1	9									
11	4800	X	1012	-0-	-3788	-0-	247	1	763	2	Y	2	1	8			35
							2	9									
12	4960	X	1201	-0-	-3759	-0-	295	1	904	2	Y	2	2	8			35
							2	9									
01	4960	X	1733	-0-	-3227	-0-	444	1	1285	2	Y	4	2	8			37
							4	9									
02	1624	X	993	-0-	-631	-0-	247	1	740	2	Y	5	2	8			40
							6	9									
*03	3668	X	3668	-0-	-0-	-0-	836	1	2818	2	Y	13	39	1	3	8	11
							14	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
JACKSON, FRED B. WELL #: 6 RRCID -> 216070 COMPL. DATE 07/25/2005 TOTAL DEPTH 11050 PERF.10619 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3273	X	3273	-0-		-0-	-0-	515	1	2738	2	Y	18	1	8			294
								20	9									
11	2865	X	2865	-0-		-0-	-0-	362	1	2497	2	Y	5					299
								6	9									
12	3317	X	2719	-0-		-598	-0-	537	1	2181	2	Y	1					300
								1	9									
01	3317	X	2561	-0-		-756	-0-	389	1	2163	2	Y	8					308
								9	9									
02	2416	X	2416	-0-		-0-	-0-	356	1	2048	2	Y	11					319
								12	9									
03	2635	X	2030	-0-		-605	-0-	323	1	1692	2	Y	14	128	1			205
								15	9									

JONES, A.G. ESTATE WELL #: 4 RRCID -> 217067 COMPL. DATE 09/13/2005 TOTAL DEPTH 10970 PERF.10617 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4705	-0-		-162	-0-	1515	1	3186	2	Y	4					30
								4	9									
11	5940	X	3333	-0-		-2607	-0-	786	1	2528	2	Y	17					47
								19	9									
12	6138	X	3927	-0-		-2211	-0-	960	1	2935	2	Y	29	1	8			75
								32	9									
01	6138	X	1212	-0-		-4926	-0-	512	1	690	2	Y	9					84
								10	9									
02	5250	X	5250	-0-		-0-	-0-	1194	1	4020	2	Y	33					117
								36	9									
*03	8012	X	8012	-0-		-0-	-0-	1429	1	6522	2	Y	55					172
								61	9									

MAXWELL, J.P. EST. WELL #: 1 RRCID -> 217295 COMPL. DATE 12/09/2005 TOTAL DEPTH 11180 PERF.10873 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1152	-0-		-770	-0-	1151	2	1	9	Y	1	1	8			5
11	1185	N	1185	-0-		-0-	-0-	1185	2			Y	-0-					5
12	1279	N	1279	-0-		-0-	-0-	1276	2	3	9	Y	3	3	8			5
01	1179	N	1179	-0-		-0-	-0-	1178	2	1	9	Y	1	1	8			5
02	1036	N	796	-0-		-240	-0-	773	2	23	9	Y	21	1	8			25
*03	1337	N	1337	-0-		-0-	-0-	1337	2			Y	-0-					25

MAXWELL, J.P. EST. WELL #: 2 RRCID -> 221819 COMPL. DATE 06/19/2006 TOTAL DEPTH 11180 PERF.10913 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1663	-0-		-476	-0-	1662	2	1	9	Y	1	1	8			10
11	2070	X	1656	-0-		-414	-0-	1655	2	1	9	Y	1	1	8			10
12	1891	X	1677	-0-		-214	-0-	1677	2			Y	-0-					10
01	2044	X	2044	-0-		-0-	-0-	2044	2			Y	-0-					10
02	1654	N	1654	-0-		-0-	-0-	1608	2	46	9	Y	42					52
*03	2053	N	2053	-0-		-0-	-0-	2053	2			Y	-0-					52

TURNER, J.W. WELL #: 1 RRCID -> 240094 COMPL. DATE 06/11/2008 TOTAL DEPTH 11050 PERF.10686 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2723	-0-		-191	-0-	2699	2	24	9	Y	22	1	8			34
11	2776	X	2776	-0-		-0-	-0-	2775	2	1	9	Y	1	1	8			34
12	2968	X	2968	-0-		-0-	-0-	2966	2	2	9	Y	2	2	8			34
01	3029	X	3029	-0-		-0-	-0-	2934	2	95	9	Y	86	99	1			21
02	2576	N	1736	-0-		-840	-0-	1734	2	2	9	Y	2	2	8			21
03	2852	N	1996	-0-		-856	-0-	1996	2			Y	-0-					21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
NEAL, M.A. WELL #: 1 RRCID -> 241837 COMPL. DATE 07/25/2011 TOTAL DEPTH 11205 PERF. 9638 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TURNER, J.W. WELL #: 2 RRCID -> 243124 COMPL. DATE 09/28/2008 TOTAL DEPTH 11255 PERF.10814 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2773	-0-	-389	-0-	2747	2	26	9	Y	24	2	8			36
11	3060	X	2419	-0-	-641	-0-	2419	2			Y	-0-					36
12	3038	X	2308	-0-	-730	-0-	2308	2			Y	-0-					36
01	2945	X	2312	-0-	-633	-0-	2240	2	72	9	Y	65	85	1			16
02	2324	X	1711	-0-	-613	-0-	1711	2			Y	-0-					16
*03	2794	N	2794	-0-	-0-	-0-	2794	2			Y	-0-					16

C. W. RESOURCES, INC. 121085
HILLIARD GAS UNIT WELL #: 1 RRCID -> 094564 COMPL. DATE 03/03/1993 TOTAL DEPTH 10800 PERF. 9254 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	323	-0-	-18	-0-	321	2	2	9	Y	2	31	1			14
11	570	N	524	-0-	-46	-0-	517	2	7	9	Y	6					20
12	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					20
01	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					20
02	476	N	163	-0-	-313	-0-	163	2			Y	-0-					20
*03	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					20

JIMMERSON WELL #: 2 RRCID -> 192946 COMPL. DATE 01/13/2003 TOTAL DEPTH 10616 PERF.10258 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2621	N	2621	-0-	-0-	-0-	2621	2			Y	-0-					2
11	2147	N	2147	-0-	-0-	-0-	2147	2			Y	-0-					2
12	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					2
01	2232	N	2232	-0-	-0-	-0-	2232	2			Y	-0-					2
02	1960	N	1506	-0-	-454	-0-	1506	2			Y	-0-					2
*03	2313	N	2313	-0-	-0-	-0-	2313	2			Y	-0-					2

JIMMERSON WELL #: 1 RRCID -> 198173 COMPL. DATE 09/26/2003 TOTAL DEPTH 10550 PERF.10198 - 10451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	439	-0-	-305	-0-	438	2	1	9	Y	1	11	1			16
11	720	X	594	-0-	-126	-0-	592	2	2	9	Y	2					18
12	540	X	540	-0-	-0-	-0-	540	2			Y	-0-					18
01	712	X	712	-0-	-0-	-0-	712	2			Y	-0-					18
02	560	X	285	-0-	-275	-0-	285	2			Y	-0-					18
03	620	X	620	-0-	-0-	-0-	620	2			Y	-0-					18

JIMMERSON 'A' WELL #: 1 RRCID -> 213153 COMPL. DATE 05/25/2005 TOTAL DEPTH 10580 PERF. 9254 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	889	-0-	-134	-0-	888	2	1	9	Y	1	8	1			43
11	1050	N	797	-0-	-253	-0-	796	2	1	9	Y	1					44
12	1023	N	926	-0-	-97	-0-	926	2			Y	-0-					44
01	899	N	864	-0-	-35	-0-	864	2			Y	-0-					44
02	756	N	632	-0-	-124	-0-	632	2			Y	-0-					44
03	930	N	853	-0-	-77	-0-	853	2			Y	-0-					44

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
C. W. RESOURCES, INC. //CONT.// 121085
JIMMERSON "B" WELL #: 1 RRCID -> 214302 COMPL. DATE 07/18/2005 TOTAL DEPTH 10675 PERF. 9636 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	313	-0-	-338	-0-	313	2			Y	-0-		2	1		23
11	752	N	752	-0-	-0-	-0-	751	2	1	9	Y	1					24
12	682	N	175	-0-	-507	-0-	175	2			Y	-0-					24
01	310	N	-0-	-0-	-310	-0-					Y	-0-					24
02	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					24
*03	625	N	625	-0-	-0-	-0-	625	2			Y	-0-					24

HILLIARD GAS UNIT WELL #: 2 RRCID -> 219922 COMPL. DATE 01/15/2006 TOTAL DEPTH 10734 PERF.10328 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1549	-0-	-63	-0-	1531	2	18	9	Y	16	116	1			-0-
11	1530	N	1278	-0-	-252	-0-	1266	2	12	9	Y	11					11
12	1519	N	1319	-0-	-200	-0-	1319	2			Y	-0-					11
01	1550	N	1422	-0-	-128	-0-	1422	2			Y	-0-					11
02	1204	N	903	-0-	-301	-0-	903	2			Y	-0-					11
*03	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					11

HILLIARD GAS UNIT WELL #: 3 RRCID -> 219923 COMPL. DATE 03/24/2006 TOTAL DEPTH 10718 PERF.10294 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					4
11	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					4
12	744	N	135	-0-	-609	-0-	135	2			Y	-0-					4
01	713	N	92	-0-	-621	-0-	92	2			Y	-0-					4
02	364	N	73	-0-	-291	-0-	73	2			Y	-0-					4
*03	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					4

CHISOS, LTD. 149421
BOOTH-FREEMAN WELL #: 2 RRCID -> 076642 COMPL. DATE 03/19/1994 TOTAL DEPTH 10692 PERF. 9202 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3089	X	3089	-0-	-0-	-0-	133	1	2956	2	N	-0-					74
11	3157	X	3157	-0-	-0-	-0-	139	1	3018	2	N	-0-					74
12	2961	X	2961	-0-	-0-	-0-	124	1	2837	2	N	-0-					74
01	2852	X	2824	-0-	-28	-0-	119	1	2705	2	N	-0-					74
02	2576	X	2177	-0-	-399	-0-	90	1	2087	2	N	-0-					74
03	2852	X	2442	-0-	-410	-0-	102	1	2340	2	N	-0-					74

PEPPER, E. H. GAS UNIT WELL #: 2 RRCID -> 077539 COMPL. DATE 04/24/1992 TOTAL DEPTH 10690 PERF. 9236 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1050	-0-	-66	-0-	45	1	1005	2	N	-0-					55
11	1110	N	685	-0-	-425	-0-	30	1	655	2	N	-0-					55
12	1085	N	738	-0-	-347	-0-	31	1	707	2	N	-0-					55
01	1054	N	754	-0-	-300	-0-	32	1	722	2	N	-0-					55
02	719	N	719	-0-	-0-	-0-	30	1	689	2	N	-0-					55
03	744	N	732	-0-	-12	-0-	30	1	702	2	N	-0-					55

PEPPER, E. H. GAS UNIT WELL #: 3 RRCID -> 103634 COMPL. DATE 02/17/1992 TOTAL DEPTH 10730 PERF. 9194 - 10607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3225	X	3225	-0-	-0-	-0-	139	1	3086	2	N	-0-					55
11	3319	X	3319	-0-	-0-	-0-	146	1	3173	2	N	-0-					55
12	3425	X	3425	-0-	-0-	-0-	144	1	3281	2	N	-0-					55
01	3069	X	2860	-0-	-209	-0-	118	1	2697	2	N	41					96
							45	9									
02	2772	X	2494	-0-	-278	-0-	103	1	2391	2	N	-0-					96
03	3069	X	2770	-0-	-299	-0-	116	1	2654	2	N	-0-					96

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
BOOTH-FREEMAN WELL #: 3 RRCID -> 106989 COMPL. DATE 08/26/1983 TOTAL DEPTH 10690 PERF.10236 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1435	-0-	-301	-0-	61	1	1374	2	N	-0-					136
11	1470	N	1470	-0-	-0-	-0-	65	1	1405	2	N	-0-					136
12	1457	N	1022	-0-	-435	-0-	43	1	979	2	N	-0-					136
01	1426	N	1316	-0-	-110	-0-	55	1	1261	2	N	-0-					136
02	1372	N	998	-0-	-374	-0-	41	1	957	2	N	-0-					136
*03	1108	N	1108	-0-	-0-	-0-	46	1	1062	2	N	-0-					136

PEPPER, E. H. GAS UNIT WELL #: 4 RRCID -> 110207 COMPL. DATE 03/28/1994 TOTAL DEPTH 10705 PERF. 9141 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	2874	-0-	-164	-0-	124	1	2750	2	N	-0-					146
11	2767	N	2767	-0-	-0-	-0-	122	1	2645	2	N	-0-					146
12	2664	N	2664	-0-	-0-	-0-	112	1	2552	2	N	-0-					146
01	2883	N	2203	-0-	-680	-0-	93	1	2110	2	N	-0-					146
02	2576	N	1985	-0-	-591	-0-	82	1	1903	2	N	-0-					146
03	2666	N	2478	-0-	-188	-0-	104	1	2374	2	N	-0-					146

BOOTH-FREEMAN WELL #: 4 RRCID -> 113294 COMPL. DATE 03/25/1994 TOTAL DEPTH 10710 PERF. 9150 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1655	N	1655	-0-	-0-	-0-	72	1	1583	2	N	-0-					85
11	1671	N	1671	-0-	-0-	-0-	73	1	1598	2	N	-0-					85
12	1612	N	1602	-0-	-10	-0-	67	1	1535	2	N	-0-					85
01	1643	N	1642	-0-	-1	-0-	69	1	1573	2	N	-0-					85
02	1568	N	1203	-0-	-365	-0-	50	1	1153	2	N	-0-					85
03	1612	N	1244	-0-	-368	-0-	52	1	1192	2	N	-0-					85

BOOTH-FREEMAN WELL #: 5 RRCID -> 116830 COMPL. DATE 03/25/1994 TOTAL DEPTH 10734 PERF. 9282 - 10633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3488	X	3488	-0-	-0-	-0-	150	1	3338	2	N	-0-					28
11	3896	X	3896	-0-	-0-	-0-	171	1	3725	2	N	-0-					28
12	3935	X	3935	-0-	-0-	-0-	165	1	3770	2	N	-0-					28
01	3793	X	3793	-0-	-0-	-0-	159	1	3633	2	N	1					29
							1	9									
02	2797	X	2797	-0-	-0-	-0-	116	1	2681	2	N	-0-					29
*03	3312	X	3312	-0-	-0-	-0-	139	1	3173	2	N	-0-					29

PEPPER, E. H. GAS UNIT WELL #: 5 RRCID -> 119813 COMPL. DATE 03/27/1994 TOTAL DEPTH 10700 PERF. 9115 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1706	-0-	-216	-0-	74	1	1632	2	N	-0-					124
11	1830	N	1577	-0-	-253	-0-	69	1	1508	2	N	-0-					124
12	1705	N	1600	-0-	-105	-0-	67	1	1533	2	N	-0-					124
01	2579	N	2579	-0-	-0-	-0-	108	1	2470	2	N	1					125
							1	9									
02	2272	N	2272	-0-	-0-	-0-	94	1	2178	2	N	-0-					125
*03	2265	N	2265	-0-	-0-	-0-	95	1	2170	2	N	-0-					125

WIENER GAS UNIT "A" WELL #: 1 RRCID -> 133528 COMPL. DATE 03/15/1994 TOTAL DEPTH 10300 PERF. 8784 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	852	-0-	-16	-0-	850	3	2	9	Y	2	3	1			4
11	570	N	414	-0-	-156	-0-	413	3	1	9	Y	1					5
12	713	N	579	-0-	-134	-0-	578	3	1	9	Y	1					6
01	837	N	414	-0-	-423	-0-	412	3	2	9	Y	2	3	1			5
02	392	N	266	-0-	-126	-0-	265	3	1	9	Y	1					6
03	589	N	328	-0-	-261	-0-	327	3	1	9	Y	1					7

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
RUDMAN WELL #: 1 RRCID -> 134009 COMPL. DATE 02/17/1990 TOTAL DEPTH 10282 PERF. 9850 - 10088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
12	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
01	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-

WIENER GAS UNIT "B" WELL #: 2 RRCID -> 134312 COMPL. DATE 03/17/1994 TOTAL DEPTH 10197 PERF. 8761 - 10088

10	259	N	259	-0-	-0-	-0-	252	3	7	9	Y	6	10	1			8
11	270	N	187	-0-	-83	-0-	185	3	2	9	Y	2					10
12	310	N	194	-0-	-116	-0-	192	3	2	9	Y	2					12
01	248	N	138	-0-	-110	-0-	130	3	8	9	Y	7	10	1			9
02	168	N	138	-0-	-30	-0-	136	3	2	9	Y	2					11
03	186	N	138	-0-	-48	-0-	134	3	4	9	Y	4					15

TERRELL GAS UNIT WELL #: 1 RRCID -> 135067 COMPL. DATE 03/24/1994 TOTAL DEPTH 10580 PERF. 9084 - 10476

10	3689	X	3243	-0-	-446	-0-	140	1	3103	2	Y	-0-					14
11	3540	X	3396	-0-	-144	-0-	149	1	3247	2	Y	-0-					14
12	3745	X	3745	-0-	-0-	-0-	157	1	3588	2	Y	-0-					14
01	3985	X	3985	-0-	-0-	-0-	168	1	3817	2	Y	-0-					14
02	3453	X	3453	-0-	-0-	-0-	143	1	3310	2	Y	-0-					14
03	3596	X	3246	-0-	-350	-0-	136	1	3110	2	Y	-0-					14

DEADMON "A" WELL #: 1 RRCID -> 135452 COMPL. DATE 01/02/1993 TOTAL DEPTH 10566 PERF. 8969 - 10345

10	682	N	679	-0-	-3	-0-	53	1	626	2	N	-0-					-0-
11	810	N	507	-0-	-303	-0-	41	1	466	2	N	-0-					-0-
12	899	N	899	-0-	-0-	-0-	68	1	831	2	N	-0-					-0-
01	682	N	632	-0-	-50	-0-	43	1	589	2	N	-0-					-0-
02	741	N	741	-0-	-0-	-0-	58	1	683	2	N	-0-					-0-
03	899	N	702	-0-	-197	-0-	53	1	649	2	N	-0-					-0-

WEINER GAS UNIT "B" WELL #: 3 RRCID -> 136582 COMPL. DATE 03/17/1994 TOTAL DEPTH 10300 PERF. 8829 - 10091

10	217	N	63	-0-	-154	-0-	53	3	10	9	Y	9	16	1			8
11	120	N	14	-0-	-106	-0-	11	3	3	9	Y	3					11
12	62	N	4	-0-	-58	-0-	1	3	3	9	Y	3					14
01	62	N	28	-0-	-34	-0-	17	3	11	9	Y	10	16	1			8
02	21	N	21	-0-	-0-	-0-	18	3	3	9	Y	3					11
*03	25	N	25	-0-	-0-	-0-	18	3	7	9	Y	6					17

WEINER GAS UNIT "A" WELL #: 4 RRCID -> 137028 COMPL. DATE 03/18/1994 TOTAL DEPTH 10250 PERF. 8728 - 10104

10	T. A.		-0-	-0-	-0-	-0-					Y	9	16	1			9
11	T. A.		-0-	-0-	-0-	-0-					Y	3					12
12	T. A.		-0-	-0-	-0-	-0-					Y	3					15
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	10	16	1			9
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					12
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					18

TERRELL GAS UNIT WELL #: 2 RRCID -> 137866 COMPL. DATE 03/22/1994 TOTAL DEPTH 10566 PERF. 9012 - 10448

10	2573	N	1580	-0-	-993	-0-	68	1	1512	2	Y	-0-					16
11	2250	N	1763	-0-	-487	-0-	77	1	1686	2	Y	-0-					16
12	1763	N	1750	-0-	-13	-0-	73	1	1677	2	Y	-0-					16
01	1581	N	1546	-0-	-35	-0-	65	1	1481	2	Y	-0-					16
02	1568	N	1210	-0-	-358	-0-	50	1	1160	2	Y	-0-					16
*03	2018	N	2018	-0-	-0-	-0-	85	1	1933	2	Y	-0-					16

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
FOSTER WELL #: 1 RRCID -> 138009 COMPL. DATE N/A TOTAL DEPTH 10313 PERF. 8894 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2146	X	2146	-0-	-0-	-0-	2143	3	3	9	Y	3	9	1			5
11	1980	X	1413	-0-	-567	-0-	1413	3			Y	-0-					5
12	1922	X	1814	-0-	-108	-0-	1814	3			Y	-0-					5
01	2210	N	2210	-0-	-0-	-0-	2202	3	8	9	Y	7					12
02	2800	N	2852	-0-	52	52	2852	3			Y	-0-					12
*03	2674	N	2622	-0-	-52	-0-	2622	3			Y	-0-					12

SANDERS WELL #: 1 RRCID -> 139169 COMPL. DATE N/A TOTAL DEPTH 10635 PERF. 9204 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4715	-0-	-28	-0-	203	1	4512	2	N	-0-					49
11	4943	X	4943	-0-	-0-	-0-	217	1	4726	2	N	-0-					49
12	5080	X	5080	-0-	-0-	-0-	213	1	4867	2	N	-0-					49
01	4526	X	4224	-0-	-302	-0-	177	1	4046	2	N	1					50
							1	9									
02	4088	X	3391	-0-	-697	-0-	141	1	3250	2	N	-0-					50
03	4526	X	4261	-0-	-265	-0-	179	1	4082	2	N	-0-					50

WEINER GAS UNIT "A" WELL #: 6 RRCID -> 140934 COMPL. DATE 01/20/1992 TOTAL DEPTH 10300 PERF. 8831 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1349	N	1349	-0-	-0-	-0-	1339	3	10	9	Y	9	17	1			10
11	1376	N	1376	-0-	-0-	-0-	1373	3	3	9	Y	3					13
12	1342	N	1342	-0-	-0-	-0-	1339	3	3	9	Y	3					16
01	1364	N	343	-0-	-1021	-0-	332	3	11	9	Y	10	17	1			9
02	1288	N	-0-	-0-	-1288	-0-					Y	3					12
03	1333	N	1163	-0-	-170	-0-	1156	3	7	9	Y	6					18

WEINER GAS UNIT "A" WELL #: 8 RRCID -> 140971 COMPL. DATE 02/12/1992 TOTAL DEPTH 10300 PERF. 8704 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	860	-0-	-690	-0-	848	3	12	9	Y	11	22	1			7
11	1680	N	809	-0-	-871	-0-	805	3	4	9	Y	4					11
12	1209	N	906	-0-	-303	-0-	902	3	4	9	Y	4					15
01	982	N	982	-0-	-0-	-0-	968	3	14	9	Y	13	22	1			6
02	756	N	618	-0-	-138	-0-	614	3	4	9	Y	4					10
03	899	N	631	-0-	-268	-0-	622	3	9	9	Y	8					18

WEINER GAS UNIT "B" WELL #: 7 RRCID -> 141189 COMPL. DATE 01/22/1992 TOTAL DEPTH 10300 PERF. 8754 - 10099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	160	N	160	-0-	-0-	-0-	157	3	3	9	Y	3	5	1			3
11	235	N	235	-0-	-0-	-0-	234	3	1	9	Y	1					4
12	124	N	116	-0-	-8	-0-	115	3	1	9	Y	1					5
01	155	N	114	-0-	-41	-0-	111	3	3	9	Y	3	5	1			3
02	224	N	169	-0-	-55	-0-	168	3	1	9	Y	1					4
*03	176	N	176	-0-	-0-	-0-	174	3	2	9	Y	2					6

WEINER GAS UNIT "B" WELL #: 9 RRCID -> 141379 COMPL. DATE 04/01/1992 TOTAL DEPTH 10300 PERF. 8714 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	448	-0-	-17	-0-	437	3	11	9	Y	10	20	1			12
11	440	N	440	-0-	-0-	-0-	437	3	3	9	Y	3					15
12	434	N	412	-0-	-22	-0-	408	3	4	9	Y	4					19
01	434	N	328	-0-	-106	-0-	315	3	13	9	Y	12	21	1			10
02	420	N	326	-0-	-94	-0-	323	3	3	9	Y	3					13
*03	734	N	734	-0-	-0-	-0-	726	3	8	9	Y	7					20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
TERRELL GAS UNIT WELL #: 3 RRCID -> 141627 COMPL. DATE 05/16/1992 TOTAL DEPTH 10600 PERF. 9522 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	1903	-0-	-1135	-0-	82	1	1821	2	Y	-0-					22
11	3090	X	711	-0-	-2379	-0-	31	1	680	2	Y	-0-					22
12	2119	X	560	-0-	-1559	-0-	23	1	537	2	Y	-0-					22
01	2077	X	503	-0-	-1574	-0-	21	1	480	2	Y	2					24
							2	9									
02	1708	X	326	-0-	-1382	-0-	14	1	312	2	Y	-0-					24
03	1891	X	356	-0-	-1535	-0-	15	1	341	2	Y	-0-					24

WEINER GAS UNIT "B" WELL #: 10 RRCID -> 142289 COMPL. DATE 07/31/1992 TOTAL DEPTH 10300 PERF. 8758 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2138	N	2138	-0-	-0-	-0-	2126	3	12	9	Y	11	21	1			13
11	2131	N	2131	-0-	-0-	-0-	2127	3	4	9	Y	4					17
12	2210	X	2210	-0-	-0-	-0-	2206	3	4	9	Y	4					21
01	2325	X	2274	-0-	-51	-0-	2260	3	14	9	Y	13	21	1			13
02	2044	X	1363	-0-	-681	-0-	1359	3	4	9	Y	4					17
03	2201	X	1545	-0-	-656	-0-	1536	3	9	9	Y	8					25

MERRITT, THOS. C. TRUST GAS UNIT WELL #: 2 RRCID -> 142318 COMPL. DATE 08/27/1992 TOTAL DEPTH 10600 PERF. 9162 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1368	-0-	-151	-0-	53	1	1284	2	Y	28					82
							31	9									
11	1427	N	1427	-0-	-0-	-0-	56	1	1371	2	Y	-0-	58	1			24
12	1340	N	1340	-0-	-0-	-0-	53	1	1287	2	Y	-0-					24
01	1365	N	1365	-0-	-0-	-0-	53	1	1311	2	Y	1					25
							1	9									
*02	1260	N	1144	-0-	-116	-0-	46	1	1098	2	Y	-0-					25
03	1333	N	333	-0-	-1000	-0-	13	1	320	2	Y	-0-					25

WEINER GAS UNIT "B" WELL #: 11 RRCID -> 144496 COMPL. DATE 02/19/1993 TOTAL DEPTH 10300 PERF. 8731 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	680	-0-	-33	-0-	665	3	15	9	Y	14	27	1			12
11	777	N	777	-0-	-0-	-0-	771	3	6	9	Y	5					17
12	651	N	624	-0-	-27	-0-	618	3	6	9	Y	5					22
01	682	N	592	-0-	-90	-0-	573	3	19	9	Y	17	27	1			12
02	1675	N	1675	-0-	-0-	-0-	1669	3	6	9	Y	5					17
*03	1253	N	1253	-0-	-0-	-0-	1242	3	11	9	Y	10					27

WEINER GAS UNIT "B" WELL #: 12 RRCID -> 144663 COMPL. DATE 02/26/1993 TOTAL DEPTH 10300 PERF. 9068 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1382	N	1382	-0-	-0-	-0-	1370	3	12	9	Y	11	22	1			9
11	1331	N	1331	-0-	-0-	-0-	1327	3	4	9	Y	4					13
12	1458	N	1458	-0-	-0-	-0-	1454	3	4	9	Y	4					17
01	1533	N	1533	-0-	-0-	-0-	1519	3	14	9	Y	13	22	1			8
02	1232	N	1106	-0-	-126	-0-	1102	3	4	9	Y	4					12
03	1457	N	1204	-0-	-253	-0-	1195	3	9	9	Y	8					20

RUDMAN WELL #: 2 RRCID -> 144675 COMPL. DATE 02/26/1993 TOTAL DEPTH 10280 PERF. 8718 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	11	1			3
11	450	N	372	-0-	-78	-0-	372	3			Y	-0-					3
12	434	N	316	-0-	-118	-0-	316	3			Y	-0-					3
01	372	N	210	-0-	-162	-0-	200	3	10	9	Y	9					12
02	336	N	227	-0-	-109	-0-	227	3			Y	-0-					12
03	310	N	278	-0-	-32	-0-	278	3			Y	-0-					12

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
MERRITT, THOS. C. TRUST GAS UNIT WELL #: 3 RRCID -> 144832 COMPL. DATE 02/15/1993 TOTAL DEPTH 10630 PERF. 9411 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1599	-0-	-1501	174	63	1	1526	2	Y	9					25
							10	9									
11	2310	N	1613	-0-	-697	-0-	63	1	1550	2	Y	-0-	19	1			6
12	1757	N	1402	-0-	-355	-0-	55	1	1347	2	Y	-0-					6
01	1612	N	1225	-0-	-387	-0-	48	1	1177	2	Y	-0-					6
02	1512	N	870	-0-	-642	-0-	35	1	835	2	Y	-0-					6
03	1395	N	561	-0-	-834	-0-	22	1	539	2	Y	-0-					6

MERRITT, THOS. C. TRUST GAS UNIT WELL #: 4 RRCID -> 144835 COMPL. DATE 02/10/1993 TOTAL DEPTH 10625 PERF. 9132 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	276	-0-	-251	-0-	10	1	238	2	Y	25					64
							28	9									
11	420	N	252	-0-	-168	-0-	10	1	242	2	Y	-0-	51	1			13
12	326	N	326	-0-	-0-	-0-	13	1	313	2	Y	-0-					13
01	248	N	117	-0-	-131	-0-	5	1	112	2	Y	-0-					13
02	356	N	356	-0-	-0-	-0-	14	1	342	2	Y	-0-					13
*03	1595	N	1595	-0-	-0-	-0-	63	1	1532	2	Y	-0-					13

RUDMAN WELL #: 6 RRCID -> 145036 COMPL. DATE 03/17/1993 TOTAL DEPTH 10300 PERF. 8729 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	348	N	348	-0-	-0-	-0-	342	3	6	9	Y	5	18	1			10
11	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					10
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					10
01	341	N	211	-0-	-130	-0-	193	3	18	9	Y	16					26
02	392	N	92	-0-	-300	-0-	92	3			Y	-0-					26
03	434	N	175	-0-	-259	-0-	175	3			Y	-0-					26

RUDMAN WELL #: 10 RRCID -> 145252 COMPL. DATE 04/01/1993 TOTAL DEPTH 10300 PERF. 8729 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1230	-0-	-506	-0-	1221	3	9	9	Y	8	27	1			1
11	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					1
12	1553	N	1553	-0-	-0-	-0-	1553	3			Y	-0-					1
01	1240	N	1219	-0-	-21	-0-	1195	3	24	9	Y	22					23
02	1148	N	1086	-0-	-62	-0-	1086	3			Y	-0-					23
03	1550	N	1195	-0-	-355	-0-	1195	3			Y	-0-					23

FOSTER WELL #: 2 RRCID -> 145474 COMPL. DATE 03/16/1993 TOTAL DEPTH 10300 PERF. 8739 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	927	N	927	-0-	-0-	-0-	923	3	4	9	Y	4	13	1			4
11	750	N	737	-0-	-13	-0-	737	3			Y	-0-					4
12	775	N	710	-0-	-65	-0-	710	3			Y	-0-					4
01	1002	N	1002	-0-	-0-	-0-	989	3	13	9	Y	12					16
02	700	N	438	-0-	-262	-0-	438	3			Y	-0-					16
03	713	N	219	-0-	-494	-0-	219	3			Y	-0-					16

RUDMAN WELL #: 3 RRCID -> 145597 COMPL. DATE 04/30/1993 TOTAL DEPTH 10300 PERF. 8828 - 10105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	662	-0-	-299	-0-	656	3	6	9	Y	5	17	1			7
11	1470	N	240	-0-	-1230	-0-	240	3			Y	-0-					7
12	946	N	424	-0-	-522	-0-	424	3			Y	-0-					7
01	866	N	866	-0-	-0-	-0-	851	3	15	9	Y	14					21
02	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					21
*03	703	N	703	-0-	-0-	-0-	703	3			Y	-0-					21

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHISOS, LTD. //CONT.// 149421
RUDMAN WELL #: 4 RRCID -> 145619 COMPL. DATE 04/28/1993 TOTAL DEPTH 10300 PERF. 8735 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	113	-0-	-631	-0-	111	3	2	9	Y	2	9	1			3
11	300	N	171	-0-	-129	-0-	171	3			Y	-0-					3
12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					3
01	346	N	346	-0-	-0-	-0-	338	3	8	9	Y	7					10
02	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					10
*03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					10

RUDMAN WELL #: 7 RRCID -> 145681 COMPL. DATE 05/12/1993 TOTAL DEPTH 10300 PERF. 8748 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1062	N	1062	-0-	-0-	-0-	1056	3	6	9	Y	5	17	1			6
11	1710	N	1041	-0-	-669	-0-	1041	3			Y	-0-					6
12	1377	N	944	-0-	-433	-0-	944	3			Y	-0-					6
01	1054	N	705	-0-	-349	-0-	690	3	15	9	Y	14					20
02	980	N	516	-0-	-464	-0-	516	3			Y	-0-					20
03	930	N	590	-0-	-340	-0-	590	3			Y	-0-					20

RUDMAN WELL #: 5 RRCID -> 145758 COMPL. DATE 04/04/1993 TOTAL DEPTH 10300 PERF. 8729 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	285	-0-	-56	-0-	282	3	3	9	Y	3	12	1			4
11	330	N	225	-0-	-105	-0-	225	3			Y	-0-					4
12	341	N	207	-0-	-134	-0-	207	3			Y	-0-					4
01	279	N	194	-0-	-85	-0-	183	3	11	9	Y	10					14
02	224	N	79	-0-	-145	-0-	79	3			Y	-0-					14
03	217	N	48	-0-	-169	-0-	48	3			Y	-0-					14

RUDMAN WELL #: 9 RRCID -> 145828 COMPL. DATE 05/29/1993 TOTAL DEPTH 10300 PERF. 8772 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0-	-0-	1499	3	4	9	Y	4	15	1			2
11	1544	N	1544	-0-	-0-	-0-	1544	3			Y	-0-					2
12	1618	N	1618	-0-	-0-	-0-	1618	3			Y	-0-					2
01	1488	N	1307	-0-	-181	-0-	1294	3	13	9	Y	12					14
02	1428	N	1263	-0-	-165	-0-	1263	3			Y	-0-					14
03	1612	N	1371	-0-	-241	-0-	1371	3			Y	-0-					14

RUDMAN WELL #: 8 RRCID -> 145831 COMPL. DATE 05/09/1993 TOTAL DEPTH 10300 PERF. 8750 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	815	N	815	-0-	-0-	-0-	807	3	8	9	Y	7	26	1			1
11	990	N	792	-0-	-198	-0-	792	3			Y	-0-					1
12	961	N	397	-0-	-564	-0-	397	3			Y	-0-					1
01	806	N	349	-0-	-457	-0-	325	3	24	9	Y	22					23
02	728	N	276	-0-	-452	-0-	276	3			Y	-0-					23
03	403	N	264	-0-	-139	-0-	264	3			Y	-0-					23

WEINER SWD WELL #: 1 RRCID -> 147828 COMPL. DATE 10/16/1993 TOTAL DEPTH 6100 PERF. 2934 - 3306

M O																	
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY 149423
MILLER, VIRGINIA WELL #: 1 RRCID -> 085512 COMPL. DATE 03/20/1979 TOTAL DEPTH 10377 PERF. 9991 - 10167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL, ROBERT UNIT WELL #: 1 RRCID -> 095320 COMPL. DATE 07/01/1981 TOTAL DEPTH 10606 PERF.10918 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BEALL WELL #: 2 RRCID -> 105465 COMPL. DATE 03/17/1983 TOTAL DEPTH 10583 PERF.10133 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1331	-0-	1331	3764	106 9	1 9	1216	2	Y	8					103
11	2600	N	1420	-0-	-1180	2584	122 13	1 9	1285	2	Y	12	7	1	1	8	107
12	3100	N	1434	-0-	-1666	918	116 7	1 9	1311	2	Y	6	65	1			48
01	2344	N	1426	-0-	-918	-0-	196 2	1 9	1228	2	Y	2					50
02	1271	N	1271	-0-	-0-	-0-	194	1	1077	2	Y	-0-					50
*03	1341	N	1341	-0-	-0-	-0-	229 29	1 9	1083	2	Y	26	9	1			67

MILLER, VIRGINIA WELL #: 2 RRCID -> 176779 COMPL. DATE 02/14/2000 TOTAL DEPTH 10650 PERF. 9944 - 10391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2219	N	2219	-0-	-0-	-0-	178 6	1 9	2035	2	N	5	185	1			20
11	2249	N	2249	-0-	-0-	-0-	194 13	1 9	2042	2	N	12	12	1			20
12	2374	N	2374	-0-	-0-	-0-	191 19	1 9	2164	2	N	17	17	1			20
01	2706	N	2706	-0-	-0-	-0-	373	1	2333	2	N	-0-					20
02	2164	N	2164	-0-	-0-	-0-	329 13	1 9	1822	2	N	12					32
03	2387	N	2168	-0-	-219	-0-	375 17	1 9	1776	2	N	15	15	1			32

MILLER, VIRGINIA WELL #: 3 RRCID -> 177747 COMPL. DATE 05/12/2000 TOTAL DEPTH 10350 PERF. 9942 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, VIRGINIA WELL #: 4 RRCID -> 179167 COMPL. DATE 07/25/2000 TOTAL DEPTH 10383 PERF.10054 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
MILLER, VIRGINIA WELL #: 6 RRCID -> 180165 COMPL. DATE 09/11/2000 TOTAL DEPTH 10375 PERF.10060 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, VIRGINIA WELL #: 5 RRCID -> 180406 COMPL. DATE 10/27/2000 TOTAL DEPTH 10395 PERF.10087 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1126	-0-	-579	-0-	90	1	1036	2	N	-0-					62
11	1724	N	1724	-0-	-0-	-0-	149	1	1565	2	N	9	71	1			-0-
							10	9									
12	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, VIRGINIA WELL #: 7 RRCID -> 180409 COMPL. DATE 11/08/2000 TOTAL DEPTH 10375 PERF.10035 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, VIRGINIA WELL #: 8 RRCID -> 181219 COMPL. DATE 11/29/2000 TOTAL DEPTH 10375 PERF. 9960 - 10259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, VIRGINIA WELL #: 9 RRCID -> 181285 COMPL. DATE 12/29/2000 TOTAL DEPTH 10384 PERF. 9955 - 10253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, VIRGINIA WELL #: 10 RRCID -> 181370 COMPL. DATE 01/24/2001 TOTAL DEPTH 10375 PERF. 9968 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2491	N	2491	-0-	-0-	-0-	200	1	2289	2	N	2					65
							2	9									
11	2606	N	2606	-0-	-0-	-0-	225	1	2362	2	N	17	13	1	1	8	68
							19	9									
12	2708	N	2708	-0-	-0-	-0-	218	1	2469	2	N	19	19	1			68
							21	9									
01	2480	N	1481	-0-	-999	-0-	204	1	1277	2	N	-0-					68
02	2566	N	2566	-0-	-0-	-0-	392	1	2174	2	N	-0-					68
*03	2829	N	2829	-0-	-0-	-0-	489	1	2318	2	N	20	20	1			68
							22	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
ROSSON-WARD LAND CO. GAS UNIT WELL #: 1 RRCID -> 181920 COMPL. DATE 02/13/2001 TOTAL DEPTH 10573 PERF.10098 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	818	N	818	-0-	-0-	-0-	58	1	665	2	N	86	126	1			30
							95	9									
11	653	N	653	-0-	-0-	-0-	56	1	594	2	N	3	3	1			30
							3	9									
12	631	N	631	-0-	-0-	-0-	51	1	574	2	N	5	5	1			30
							6	9									
01	806	N	671	-0-	-135	-0-	92	1	579	2	N	-0-					30
02	616	N	517	-0-	-99	-0-	79	1	438	2	N	-0-					30
*03	808	N	808	-0-	-0-	-0-	137	1	649	2	N	20	6	1			44
							22	9									

FINDLEY, M. K. WELL #: 1 RRCID -> 182394 COMPL. DATE 02/15/2001 TOTAL DEPTH 10375 PERF. 9977 - 10272

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 4 RRCID -> 182775 COMPL. DATE 05/10/2001 TOTAL DEPTH 10575 PERF.10154 - 10404

10	DLQ G-10		860	-0-	860	2279	69	1	788	2	Y	3					36
							3	9									
11	2600	N	793	-0-	-1807	472	68	1	719	2	Y	5	4	1			37
							6	9									
12	1108	N	636	-0-	-472	-0-	51	1	575	2	Y	9	29	1			17
							10	9									
01	889	N	889	-0-	-0-	-0-	122	1	766	2	Y	1					18
							1	9									
02	748	N	748	-0-	-0-	-0-	114	1	634	2	Y	-0-					18
*03	1070	N	1070	-0-	-0-	-0-	184	1	873	2	Y	12	7	1			23
							13	9									

OAK HILL GAS UNIT 1 WELL #: 2 RRCID -> 183020 COMPL. DATE 05/07/2001 TOTAL DEPTH 10495 PERF. 9001 - 10429

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 6 RRCID -> 183211 COMPL. DATE 05/14/2001 TOTAL DEPTH 10652 PERF.10226 - 10476

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL GAS UNIT 1 WELL #: 5 RRCID -> 183799 COMPL. DATE 06/19/2001 TOTAL DEPTH 10601 PERF. 9000 - 10421

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
GRISSOM, O. H. WELL #: 2 RRCID -> 186212 COMPL. DATE 05/19/2001 TOTAL DEPTH 10782 PERF. 9232 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2976	-0-	-0-	-0-	2974	2	2	9	N	2	2	8			53
11	2789	N	2789	-0-	-0-	-0-	218	1	2569	2	N	2	2	8			53
							2	9									
12	2902	N	2902	-0-	-0-	-0-	253	1	2646	2	N	3	3	8			53
							3	9									
01	2831	N	2831	-0-	-0-	-0-	200	1	2630	2	N	1	1	8			53
							1	9									
02	2541	N	2541	-0-	-0-	-0-	136	1	2403	2	N	2	2	8			53
							2	9									
*03	2791	N	2791	-0-	-0-	-0-	179	1	2611	2	N	1	1	8			53
							1	9									

MARTIN WELL #: 1 RRCID -> 188170 COMPL. DATE 02/25/2002 TOTAL DEPTH 10586 PERF.10175 - 10458

10	327	N	327	-0-	-0-	-0-	26	1	301	2	N	-0-					164
11	338	N	338	-0-	-0-	-0-	29	1	307	2	N	2	2	1			164
							2	9									
12	372	N	229	-0-	-143	-0-	18	1	209	2	N	2	104	1			62
							2	9									
01	376	N	376	-0-	-0-	-0-	52	1	324	2	N	-0-					62
02	347	N	347	-0-	-0-	-0-	53	1	294	2	N	-0-					62
*03	350	N	350	-0-	-0-	-0-	61	1	287	2	N	2	2	1			62
							2	9									

GANDY WELL #: 2 RRCID -> 190451 COMPL. DATE 07/05/2002 TOTAL DEPTH 10410 PERF. 9996 - 10297

10	1444	N	1444	-0-	-0-	-0-	116	1	1328	2	N	-0-					67
11	1520	N	1520	-0-	-0-	-0-	131	1	1379	2	N	9	8	1	1	8	67
							10	9									
12	1534	N	1534	-0-	-0-	-0-	123	1	1399	2	N	11	11	1			67
							12	9									
01	1548	N	1548	-0-	-0-	-0-	213	1	1335	2	N	-0-					67
02	1428	N	1413	-0-	-15	-0-	214	1	1188	2	N	10	1	8			76
							11	9									
*03	1635	N	1635	-0-	-0-	-0-	282	1	1336	2	N	15	11	1			80
							17	9									

ROSSON-WARD LAND CO. WELL #: 2 RRCID -> 195076 COMPL. DATE 03/20/2003 TOTAL DEPTH 10533 PERF.10140 - 10390

10	428	N	428	-0-	-0-	-0-	32	1	372	2	N	22	71	1			30
							24	9									
11	540	N	513	-0-	-27	-0-	44	1	466	2	N	3	3	1			30
							3	9									
12	1054	N	739	-0-	-315	-0-	59	1	674	2	N	5	5	1			30
							6	9									
01	716	N	716	-0-	-0-	-0-	99	1	617	2	N	-0-					30
02	476	N	317	-0-	-159	-0-	48	1	269	2	N	-0-					30
*03	922	N	922	-0-	-0-	-0-	157	1	742	2	N	21	6	1			45
							23	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
BEALL WELL #: 5 RRCID -> 195608 COMPL. DATE 05/21/2003 TOTAL DEPTH 10550 PERF.10205 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2701	N	2701	-0-	-0-	-0-	216	1	2471	2	N	13					182
							14	9									
11	2496	N	2496	-0-	-0-	-0-	215	1	2258	2	N	21	13	1	1	8	189
							23	9									
12	3100	N	3144	-0-	44	44	251	1	2850	2	N	39	188	1			40
							43	9									
01	2697	N	2573	-0-	-124	-0-	352	1	2201	2	N	18	1	8			57
							20	9									
02	2318	N	2318	-0-	-0-	-0-	353	1	1959	2	N	5					62
							6	9									
03	2790	X	2601	-0-	-189	-0-	444	1	2104	2	N	48	18	1			92
							53	9									

PORTLEY-TAYLOR GAS UNIT WELL #: 1 RRCID -> 195745 COMPL. DATE 05/21/2003 TOTAL DEPTH 10740 PERF. 9289 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2428	N	2428	-0-	-0-	-0-	356	1	2057	2	N	14	2	8			75
							15	9									
11	2279	N	2279	-0-	-0-	-0-	328	1	1936	2	N	14	4	8			85
							15	9									
12	2314	N	2314	-0-	-0-	-0-	229	1	2067	2	N	16	4	8			97
							18	9									
01	2418	N	2059	-0-	-359	-0-	133	1	1914	2	N	11	1	8			107
							12	9									
02	2128	N	2082	-0-	-46	-0-	225	1	1844	2	N	12	4	8			115
							13	9									
*03	2504	N	2504	-0-	-0-	-0-	274	1	2224	2	N	5	1	8			119
							6	9									

PORTLEY-TAYLOR GAS UNIT WELL #: 2 RRCID -> 195769 COMPL. DATE 06/06/2003 TOTAL DEPTH 10728 PERF. 9228 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

MILLER, VIRGINIA WELL #: 12 RRCID -> 196667 COMPL. DATE 06/15/2003 TOTAL DEPTH 10350 PERF.10024 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

MILLER, VIRGINIA WELL #: 11 RRCID -> 196668 COMPL. DATE 05/15/2003 TOTAL DEPTH 10350 PERF. 9998 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	MONTHLY STATUS(L)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
BEALL WELL #: 8 RRCID -> 196999 COMPL. DATE 07/21/2003 TOTAL DEPTH 10575 PERF.10130 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTLEY-TAYLOR GAS UNIT WELL #: T 1 RRCID -> 197184 COMPL. DATE 07/23/2003 TOTAL DEPTH 10725 PERF. 9310 - 10661

10	2040	N	2040	-0-	-0-	-0-	298	1	1725	2	N	15	1	8			124
							17	9									
11	2348	N	2348	-0-	-0-	-0-	339	1	2001	2	N	7	1	8			130
							8	9									
12	1742	N	1742	-0-	-0-	-0-	173	1	1560	2	N	8	1	8			137
							9	9									
01	2046	N	1764	-0-	-282	-0-	114	1	1647	2	N	3					140
							3	9									
02	2184	N	2000	-0-	-184	-0-	217	1	1782	2	N	1	1	8			140
							1	9									
*03	2230	N	2230	-0-	-0-	-0-	245	1	1985	2	N	-0-					140

PORTLEY-TAYLOR GAS UNIT WELL #: T 2 RRCID -> 197186 COMPL. DATE 08/01/2003 TOTAL DEPTH 10750 PERF.10374 - 10678

10	1951	N	1951	-0-	-0-	-0-	287	1	1661	2	N	3	1	8			92
							3	9									
11	2163	N	2163	-0-	-0-	-0-	312	1	1847	2	N	4	2	8			94
							4	9									
12	1767	N	1111	-0-	-656	-0-	110	1	1000	2	N	1	1	8			94
							1	9									
01	2039	N	2039	-0-	-0-	-0-	132	1	1907	2	N	-0-					94
02	2016	N	1521	-0-	-495	-0-	165	1	1355	2	N	1	1	8			94
							1	9									
*03	2082	N	2082	-0-	-0-	-0-	228	1	1854	2	N	-0-					94

PORTLEY-TAYLOR GAS UNIT WELL #: 4 RRCID -> 198035 COMPL. DATE 08/08/2003 TOTAL DEPTH 10750 PERF.10321 - 10622

10	1812	N	1812	-0-	-0-	-0-	267	1	1541	2	N	4	1	8			83
							4	9									
11	1839	N	1839	-0-	-0-	-0-	266	1	1570	2	N	3	2	8			84
							3	9									
12	1674	N	1570	-0-	-104	-0-	156	1	1413	2	N	1	1	8			84
							1	9									
01	1798	N	1777	-0-	-21	-0-	115	1	1655	2	N	6	1	8			89
							7	9									
02	1708	N	1689	-0-	-19	-0-	182	1	1494	2	N	12	2	8			99
							13	9									
*03	1833	N	1833	-0-	-0-	-0-	201	1	1631	2	N	1	1	8			99
							1	9									

PORTLEY-TAYLOR GAS UNIT WELL #: 5 RRCID -> 198757 COMPL. DATE 08/29/2003 TOTAL DEPTH 10758 PERF. 9157 - 10611

10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
PORTLEY-TAYLOR GAS UNIT WELL #: 9 RRCID -> 200138 COMPL. DATE 11/02/2003 TOTAL DEPTH 10750 PERF. 9220 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, VIRGINIA WELL #: 13 RRCID -> 200139 COMPL. DATE 12/01/2003 TOTAL DEPTH 10350 PERF. 9970 - 10171

10	1193	N	1193	-0-	-0-	-0-	96	1	1097	2	N	-0-					53
11	954	N	954	-0-	-0-	-0-	82	1	866	2	N	5	5	1			53
							6	9									
12	1240	N	1122	-0-	-118	-0-	90	1	1023	2	N	8	8	1			53
							9	9									
01	1543	N	1543	-0-	-0-	-0-	213	1	1330	2	N	-0-					53
02	1202	N	1202	-0-	-0-	-0-	184	1	1018	2	N	-0-					53
03	1116	N	980	-0-	-136	-0-	169	1	803	2	N	7	7	1			53
							8	9									

PORTLEY-TAYLOR GAS UNIT WELL #: T 4 RRCID -> 200186 COMPL. DATE 01/02/2004 TOTAL DEPTH 10750 PERF. 9252 - 10644

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTLEY-TAYLOR GAS UNIT WELL #: 10 RRCID -> 200239 COMPL. DATE 12/12/2003 TOTAL DEPTH 10750 PERF. 9253 - 10650

10	2525	N	2525	-0-	-0-	-0-	371	1	2146	2	N	7	1	8			155
							8	9									
11	1920	N	1796	-0-	-124	-0-	260	1	1534	2	N	2	2	8			155
							2	9									
12	2232	N	1973	-0-	-259	-0-	196	1	1770	2	N	6	2	8			159
							7	9									
01	2511	N	1670	-0-	-841	-0-	108	1	1561	2	N	1	1	8			159
							1	9									
02	1767	N	1767	-0-	-0-	-0-	192	1	1573	2	N	2	2	8			159
							2	9									
*03	2095	N	2095	-0-	-0-	-0-	230	1	1864	2	N	1	1	8			159
							1	9									

PORTLEY-TAYLOR GAS UNIT WELL #: 11 RRCID -> 200241 COMPL. DATE 12/19/2003 TOTAL DEPTH 10750 PERF. 9190 - 10589

10	2232	N	1762	-0-	-470	-0-	259	1	1495	2	N	7	1	8			155
							8	9									
11	1988	N	1988	-0-	-0-	-0-	287	1	1695	2	N	5	1	8			159
							6	9									
12	1829	N	1829	-0-	-0-	-0-	182	1	1645	2	N	2	2	8			159
							2	9									
01	1767	N	1540	-0-	-227	-0-	100	1	1438	2	N	2	2	8			159
							2	9									
02	1848	N	1600	-0-	-248	-0-	174	1	1424	2	N	2	2	8			159
							2	9									
*03	1880	N	1880	-0-	-0-	-0-	206	1	1674	2	N	-0-					159

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
PORTLEY-TAYLOR GAS UNIT WELL #: 7 RRCID -> 200367 COMPL. DATE 10/19/2003 TOTAL DEPTH 10800 PERF. 9572 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTLEY-TAYLOR GAS UNIT WELL #: 8 RRCID -> 201004 COMPL. DATE 10/28/2003 TOTAL DEPTH 10750 PERF. 9200 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTLEY-TAYLOR GAS UNIT WELL #: T 6 RRCID -> 201243 COMPL. DATE 01/22/2004 TOTAL DEPTH 10776 PERF. 9118 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2014 - P&A 04/27/14

PORTLEY-TAYLOR GAS UNIT WELL #: 12 RRCID -> 201244 COMPL. DATE 02/12/2004 TOTAL DEPTH 10775 PERF. 9282 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	N	1731	-0-	-0-	-0-	254	1 8 9	1469	2	N	7	2	8			87
11	1650	N	1650	-0-	-0-	-0-	238	1 8 9	1404	2	N	7	2	8			92
12	1599	N	1599	-0-	-0-	-0-	159	1 3 9	1437	2	N	3	3	8			92
01	1736	N	1542	-0-	-194	-0-	100	1 1 9	1441	2	N	1	1	8			92
02	1540	N	1520	-0-	-20	-0-	165	1 4 9	1351	2	N	4	2	8			94
03	1612	N	1568	-0-	-44	-0-	172	1 1 9	1395	2	N	1	1	8			94

PORTLEY-TAYLOR GAS UNIT WELL #: 6 RRCID -> 201479 COMPL. DATE 12/19/2003 TOTAL DEPTH 10750 PERF. 9280 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	116	1 6 9	672	2	N	5					60
11	997	N	997	-0-	-0-	-0-	144	1 3 9	850	2	N	3	1	8			62
12	961	N	893	-0-	-68	-0-	89	1 3 9	801	2	N	3					65
01	829	N	829	-0-	-0-	-0-	53	1 7 9	769	2	N	6					71
02	896	N	654	-0-	-242	-0-	71	1 1 9	582	2	N	1					72
03	899	N	856	-0-	-43	-0-	94	1	762	2	N	-0-					72

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
GRISSOM WELL #: 1 RRCID -> 202009 COMPL. DATE 04/12/2004 TOTAL DEPTH 10750 PERF. 9260 - 10621

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1759	-0-		1759	4554	258	1 12 9	1489	2	Y	11	11	8			29
11	2600	N	1971	-0-		-629	3925	280	1 36 9	1655	2	Y	33	23	1	17	8	22
12	3100	N	2005	-0-		-1095	2830	197	1 29 9	1779	2	Y	26	17	8			31
01	3100	N	1740	-0-		-1360	1470	111	1 28 9	1601	2	Y	25	9	8			47
02	2800	N	1367	-0-		-1433	37	144	1 42 9	1181	2	Y	38	22	1	15	8	48
*03	1734	N	1697	-0-		-37	-0-	186	1	1511	2	Y	-0-					48

WOOD WELL #: 2 RRCID -> 202060 COMPL. DATE 03/28/2004 TOTAL DEPTH 10850 PERF. 9240 - 10712

10	1403	N	1403	-0-		-0-	-0-	207	1 2 9	1194	2	N	2	1	8			95
11	1486	N	1486	-0-		-0-	-0-	214	1 7 9	1265	2	N	6	2	8			99
12	1395	N	1385	-0-		-10	-0-	137	1 9 9	1239	2	N	8	2	8			105
01	2206	N	2206	-0-		-0-	-0-	143	1 1 9	2062	2	N	1	1	8			105
02	1400	N	1309	-0-		-91	-0-	142	1 2 9	1165	2	N	2	2	8			105
*03	1569	N	1569	-0-		-0-	-0-	172	1	1397	2	N	-0-					105

THOMPSON WELL #: 1 RRCID -> 202398 COMPL. DATE 04/15/2004 TOTAL DEPTH 10850 PERF. 9278 - 10726

10	1570	N	1570	-0-		-0-	-0-	231	1 7 9	1332	2	N	6	1	8			102
11	1896	N	1896	-0-		-0-	-0-	274	1 2 9	1620	2	N	2	2	8			102
12	1581	N	1520	-0-		-61	-0-	151	1 2 9	1367	2	N	2	2	8			102
01	1581	N	1271	-0-		-310	-0-	82	1	1189	2	N	-0-					102
02	1764	N	1163	-0-		-601	-0-	126	1 6 9	1031	2	N	5	2	8			105
*03	1575	N	1575	-0-		-0-	-0-	268	1 1 9	1306	2	N	1	1	8			105

GRISSOM "A" WELL #: 4 RRCID -> 202848 COMPL. DATE 05/15/2004 TOTAL DEPTH 10750 PERF. 9118 - 10584

10	DLQ G-10		4106	-0-		4106	10951	606	1	3500	2	Y	-0-					48
11	14569	X	3618	-0-		-10951	-0-	519	1 31 9	3068	2	Y	28	43	1			33
12	3782	X	3782	-0-		-0-	-0-	374	1 19 9	3389	2	Y	17					50
01	3689	X	3556	-0-		-133	-0-	229	1 26 9	3301	2	Y	24					74
02	3609	X	3609	-0-		-0-	-0-	385	1 70 9	3154	2	Y	64	60	1			78
*03	3866	X	3866	-0-		-0-	-0-	424	1	3442	2	Y	-0-					78

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
WOOD "A" WELL #: 1 RRCID -> 203264 COMPL. DATE 04/21/2004 TOTAL DEPTH 10850 PERF. 9254 - 10687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	N	732	-0-	-0-	-0-	107	1	621	2	N	4	1	8			122
							4	9									
11	900	N	612	-0-	-288	-0-	88	1	523	2	N	1	1	8			122
							1	9									
12	806	N	715	-0-	-91	-0-	71	1	638	2	N	5	2	8			125
							6	9									
01	948	N	948	-0-	-0-	-0-	61	1	881	2	N	5	1	8			129
							6	9									
02	868	N	868	-0-	-0-	-0-	94	1	773	2	N	1	1	8			129
							1	9									
*03	1037	N	1037	-0-	-0-	-0-	114	1	921	2	N	2	1	8			130
							2	9									

WOOD "C" WELL #: 6 RRCID -> 203267 COMPL. DATE 06/03/2004 TOTAL DEPTH 10850 PERF. 9265 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1858	-0-	-126	-0-	273	1	1577	2	N	7	1	8			104
							8	9									
11	2136	N	2136	-0-	-0-	-0-	309	1	1825	2	N	2	2	8			104
							2	9									
12	1984	N	1984	-0-	-0-	-0-	197	1	1785	2	N	2	2	8			104
							2	9									
01	1860	N	1752	-0-	-108	-0-	113	1	1632	2	N	6	1	8			109
							7	9									
02	1988	N	1822	-0-	-166	-0-	197	1	1619	2	N	5	2	8			112
							6	9									
03	1984	N	1927	-0-	-57	-0-	211	1	1715	2	N	1	1	8			112
							1	9									

GRISSOM "D" WELL #: 2 RRCID -> 204235 COMPL. DATE 07/15/2004 TOTAL DEPTH 10750 PERF. 9153 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1768	-0-	1768	5045	261	1	1507	2	Y	-0-					20
11	2600	N	1982	-0-	-618	4427	284	1	1677	2	Y	19	24	1			15
							21	9									
12	3100	N	1872	-0-	-1228	3199	185	1	1680	2	Y	6					21
							7	9									
01	3100	N	1654	-0-	-1446	1753	106	1	1537	2	Y	10					31
							11	9									
02	2800	N	1093	-0-	-1707	46	117	1	954	2	Y	20	18	1			33
							22	9									
*03	1768	N	1722	-0-	-46	-0-	189	1	1533	2	Y	-0-					33

GRISSOM "C" WELL #: 5 RRCID -> 204563 COMPL. DATE 05/15/2004 TOTAL DEPTH 10850 PERF. 9227 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1700	-0-	1700	5096	251	1	1449	2	Y	-0-					32
11	2600	N	1605	-0-	-995	4101	231	1	1363	2	Y	10	19	1			23
							11	9									
12	3100	N	1439	-0-	-1661	2440	142	1	1285	2	Y	11					34
							12	9									
01	3100	N	1475	-0-	-1625	815	94	1	1364	2	Y	15					49
							17	9									
02	2605	N	1790	-0-	-815	-0-	191	1	1564	2	Y	32	30	1			51
							35	9									
*03	1640	N	1640	-0-	-0-	-0-	180	1	1460	2	Y	-0-					51

PORTLEY-TAYLOR GAS UNIT WELL #: 13 RRCID -> 204929 COMPL. DATE 07/27/2004 TOTAL DEPTH 11008 PERF. 9407 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1017	-0-	-130	-0-	150	1	867	2	N	-0-					75
11	900	N	749	-0-	-151	-0-	108	1	641	2	N	-0-					75
12	1488	N	483	-0-	-1005	-0-	48	1	435	2	N	-0-					75
01	1023	N	343	-0-	-680	-0-	22	1	321	2	N	-0-					75
02	700	N	294	-0-	-406	-0-	32	1	262	2	N	-0-					75
03	496	N	384	-0-	-112	-0-	42	1	342	2	N	-0-					75

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
WOOD "E" WELL #: 8 RRCID -> 204933 COMPL. DATE 08/21/2004 TOTAL DEPTH 10850 PERF. 9240 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1000	N	1000	-0-	-0-	-0-	148	1	852	2	N	-0-					-0-
11	1020	N	942	-0-	-78	-0-	136	1	806	2	N	-0-					-0-
12	1023	N	924	-0-	-99	-0-	92	1	832	2	N	-0-					-0-
01	992	N	835	-0-	-157	-0-	54	1	781	2	N	-0-					-0-
02	868	N	853	-0-	-15	-0-	93	1	760	2	N	-0-					-0-
03	930	N	867	-0-	-63	-0-	95	1	772	2	N	-0-					-0-

WOOD "F" WELL #: 11 RRCID -> 204934 COMPL. DATE 08/21/2004 TOTAL DEPTH 11000 PERF. 9468 - 10941

10	62	N	-0-	-0-	-62	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

GRISSOM "E" WELL #: 11 RRCID -> 205293 COMPL. DATE 08/17/2004 TOTAL DEPTH 10962 PERF. 9260 - 10638

10	2652	N	2652	-0-	-0-	-0-	2652	2			Y	-0-					43
11	2190	N	2150	-0-	-40	-0-	167	1	1965	2	Y	16	39	1			20
							18	9									
12	2754	N	2754	-0-	-0-	-0-	239	1	2502	2	Y	12					32
							13	9									
01	2799	N	2799	-0-	-0-	-0-	197	1	2587	2	Y	14					46
							15	9									
02	2016	N	1898	-0-	-118	-0-	100	1	1786	2	Y	11					57
							12	9									
03	2759	N	2751	-0-	-8	-0-	177	1	2574	2	Y	-0-	51	1			6

GRISSOM "G" WELL #: 13 RRCID -> 205923 COMPL. DATE 08/17/2004 TOTAL DEPTH 10987 PERF. 9380 - 10838

10	DLQ G-10		2709	-0-	2709	8816	2709	2			Y	-0-					49
11	11843	X	3027	-0-	-8816	-0-	234	1	2752	2	Y	37	54	1			32
							41	9									
12	3272	X	3272	-0-	-0-	-0-	283	1	2969	2	Y	18					50
							20	9									
01	3317	X	2917	-0-	-400	-0-	204	1	2688	2	Y	23					73
							25	9									
02	3040	X	3040	-0-	-0-	-0-	162	1	2860	2	Y	16					89
							18	9									
03	3286	X	2867	-0-	-419	-0-	184	1	2683	2	Y	-0-	53	1			36

WOOD "G" WELL #: 5 RRCID -> 206009 COMPL. DATE 09/23/2004 TOTAL DEPTH 10860 PERF. 9294 - 10711

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
PRICE WELL #: 1 RRCID -> 206587 COMPL. DATE 10/24/2004 TOTAL DEPTH 10900 PERF. 9273 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	387	N	387	-0-	-0-	-0-	57	1	329	2	N	1	1	8			62
							1	9									
11	386	N	386	-0-	-0-	-0-	56	1	329	2	N	1	1	8			62
							1	9									
12	415	N	415	-0-	-0-	-0-	41	1	372	2	N	2	2	8			62
							2	9									
01	476	N	476	-0-	-0-	-0-	31	1	444	2	N	1	1	8			62
							1	9									
02	364	N	300	-0-	-64	-0-	32	1	267	2	N	1	1	8			62
							1	9									
03	403	N	317	-0-	-86	-0-	35	1	281	2	N	1	1	8			62
							1	9									

PRICE "A" WELL #: 2 RRCID -> 206779 COMPL. DATE 11/24/2004 TOTAL DEPTH 10900 PERF. 9308 - 10777

10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2

GRISSOM "H" WELL #: 14 RRCID -> 206899 COMPL. DATE 08/17/2004 TOTAL DEPTH 10950 PERF. 9268 - 10666

10	3317	X	3059	-0-	-258	-0-	3059	2			Y	-0-					49
11	3008	X	3008	-0-	-0-	-0-	179	1	2807	2	Y	20	55	1			14
							22	9									
12	2914	X	2521	-0-	-393	-0-	220	1	2293	2	Y	7					21
							8	9									
01	3007	X	2963	-0-	-44	-0-	208	1	2745	2	Y	9					30
							10	9									
02	2716	N	2599	-0-	-117	-0-	139	1	2452	2	Y	7					37
							8	9									
*03	3100	N	3162	-0-	62	62	201	1	2926	2	Y	32	58	1			11
							35	9									

GRISSOM "B" WELL #: 6 RRCID -> 207142 COMPL. DATE 07/15/2004 TOTAL DEPTH 10984 PERF. 9396 - 10849

10	DLQ G-10		1630	-0-	1630	4503	240	1	1390	2	Y	-0-					21
11	2600	N	1693	-0-	-907	3596	243	1	1433	2	Y	15	20	1			16
							17	9									
12	3100	N	1781	-0-	-1319	2277	176	1	1597	2	Y	7					23
							8	9									
01	3100	N	1545	-0-	-1555	722	100	1	1434	2	Y	10					33
							11	9									
02	2447	N	1725	-0-	-722	-0-	183	1	1508	2	Y	31	29	1			35
							34	9									
03	1612	N	1180	-0-	-432	-0-	130	1	1050	2	Y	-0-					35

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
GRISSOM "F" WELL #: 12 RRCID -> 207144 COMPL. DATE 08/17/2004 TOTAL DEPTH 10900 PERF. 9124 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		747	-0-	747	2995	747	2			Y	-0-					25
11	2600	N	1503	-0-	-1097	1898	117	1	1377	2	Y	8	27	1			6
							9	9									
12	3100	N	1433	-0-	-1667	231	124	1	1306	2	Y	3					9
							3	9									
01	1666	N	1435	-0-	-231	-0-	101	1	1330	2	Y	4					13
							4	9									
02	1241	N	1241	-0-	-0-	-0-	67	1	1171	2	Y	3					16
							3	9									
*03	1236	N	1236	-0-	-0-	-0-	79	1	1147	2	Y	9	23	1			2
							10	9									

GRISSOM "I" WELL #: 9 RRCID -> 207260 COMPL. DATE 11/13/2004 TOTAL DEPTH 11015 PERF. 9286 - 10651

10	2449	N	2333	-0-	-116	-0-	344	1	1988	2	Y	1	1	8			71
							1	9									
11	2318	N	2318	-0-	-0-	-0-	330	1	1948	2	Y	36	2	8			105
							40	9									
12	2397	N	2397	-0-	-0-	-0-	237	1	2141	2	Y	17	2	8			120
							19	9									
01	2263	N	2161	-0-	-102	-0-	139	1	2013	2	Y	8	1	8			127
							9	9									
02	2044	N	1830	-0-	-214	-0-	197	1	1615	2	Y	16	1	8			142
							18	9									
03	2263	N	1970	-0-	-293	-0-	216	1	1750	2	Y	4	105	1	1	8	40
							4	9									

GRISSOM "J" WELL #: 10 RRCID -> 207261 COMPL. DATE 11/13/2004 TOTAL DEPTH 10950 PERF. 9314 - 10752

10	1060	N	1060	-0-	-0-	-0-	156	1	903	2	N	1	1	8			-0-
							1	9									
11	953	N	953	-0-	-0-	-0-	135	1	800	2	N	16	1	8			15
							18	9									
12	1098	N	1098	-0-	-0-	-0-	108	1	979	2	N	10	3	8			22
							11	9									
01	899	N	835	-0-	-64	-0-	54	1	773	2	N	7	1	8			28
							8	9									
02	1188	N	1188	-0-	-0-	-0-	128	1	1051	2	N	8	1	8			35
							9	9									
03	899	N	738	-0-	-161	-0-	80	1	652	2	N	5	27	1			13
							6	9									

GRISSOM "K" WELL #: 902 RRCID -> 207262 COMPL. DATE 11/13/2004 TOTAL DEPTH 10800 PERF. 9184 - 10651

10	2535	N	2535	-0-	-0-	-0-	374	1	2160	2	Y	1	1	8			-0-
							1	9									
11	2486	N	2486	-0-	-0-	-0-	355	1	2097	2	Y	31	3	8			28
							34	9									
12	2451	N	2451	-0-	-0-	-0-	242	1	2192	2	Y	15	3	8			40
							17	9									
01	2195	N	2195	-0-	-0-	-0-	141	1	2040	2	Y	13	1	8			52
							14	9									
02	1949	N	1949	-0-	-0-	-0-	211	1	1727	2	Y	10	2	8			60
							11	9									
03	2077	N	2065	-0-	-12	-0-	226	1	1832	2	Y	6	52	1	1	8	13
							7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
PORTLEY-TAYLOR GAS UNIT WELL #: 14 RRCID -> 207326 COMPL. DATE 09/24/2004 TOTAL DEPTH 11040 PERF. 9475 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	161	1 9	928	2	N	1	1	8			20
11	975	N	975	-0-	-0-	-0-	141	1 9	832	2	N	2	2	8			20
12	1068	N	1068	-0-	-0-	-0-	105	1 9	951	2	N	11	3	8			28
01	1085	N	645	-0-	-440	-0-	41	1 9	598	2	N	5	1	8			32
02	924	N	749	-0-	-175	-0-	81	1 9	666	2	N	2	2	8			32
*03	1205	N	1205	-0-	-0-	-0-	132	1 9	1067	2	N	5					37

THOMPSON "B" WELL #: 3 RRCID -> 207802 COMPL. DATE 12/24/2004 TOTAL DEPTH 10874 PERF. 9684 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	154	1 9	1525	2	N	15	12	1	2	8	180
11	1230	N	1196	-0-	-34	-0-	47	1 9	1147	2	N	2	2	8			180
12	1767	N	1435	-0-	-332	-0-	137	1 9	1283	2	N	14	158	1	4	8	32
01	1705	N	1420	-0-	-285	-0-	167	1 9	1251	2	N	2	2	8			32
02	1134	N	1134	-0-	-0-	-0-	124	1 9	1001	2	N	8	3	8			37
*03	1571	N	1571	-0-	-0-	-0-	267	1 9	1302	2	N	2	1	8			38

SOUTH OAK HILL UNIT 1 WELL #: 2 RRCID -> 208388 COMPL. DATE 02/19/2005 TOTAL DEPTH 10525 PERF. 8944 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD "M" WELL #: 14 RRCID -> 208427 COMPL. DATE 01/25/2005 TOTAL DEPTH 11000 PERF. 9436 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1878	N	1878	-0-	-0-	-0-	277	1	1601	2	N	-0-					137
11	1787	N	1787	-0-	-0-	-0-	259	1	1528	2	N	-0-					137
12	1574	N	1574	-0-	-0-	-0-	157	1	1417	2	N	-0-					137
01	1891	N	1265	-0-	-626	-0-	82	1	1183	2	N	-0-					137
02	1680	N	1489	-0-	-191	-0-	162	1	1327	2	N	-0-					137
*03	1720	N	1720	-0-	-0-	-0-	189	1	1531	2	N	-0-					137

WOOD "B" WELL #: 12 RRCID -> 208428 COMPL. DATE 01/25/2005 TOTAL DEPTH 10850 PERF. 9172 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	224	1 9	1297	2	N	9	1	8			112
11	1362	N	1362	-0-	-0-	-0-	197	1 9	1163	2	N	2	2	8			112
12	1302	N	1277	-0-	-25	-0-	127	1 9	1149	2	N	1	1	8			112
01	1519	N	1235	-0-	-284	-0-	80	1	1155	2	N	-0-					112
02	1260	N	1226	-0-	-34	-0-	133	1 9	1092	2	N	1	1	8			112
*03	1288	N	1288	-0-	-0-	-0-	141	1 9	1146	2	N	1	1	8			112

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
THOMPSON "C" WELL #: 4 RRCID -> 208925 COMPL. DATE 12/24/2004 TOTAL DEPTH 10905 PERF. 9304 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2708	-0-	-361	-0-	247	1	2438	2	N	21	175	1	2	8	46
							23	9									
11	2970	X	2356	-0-	-614	-0-	92	1	2261	2	N	3	2	8			47
							3	9									
12	3069	X	2538	-0-	-531	-0-	245	1	2290	2	N	3	3	8			47
							3	9									
01	2883	X	2463	-0-	-420	-0-	290	1	2172	2	N	1	1	8			47
							1	9									
02	2436	X	2319	-0-	-117	-0-	255	1	2061	2	N	3	2	8			48
							3	9									
*03	2917	X	2917	-0-	-0-	-0-	497	1	2419	2	N	1	1	8			48
							1	9									

GRISSOM "L" WELL #: 3 RRCID -> 208929 COMPL. DATE 02/10/2005 TOTAL DEPTH 10786 PERF. 9240 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2053	N	2053	-0-	-0-	-0-	299	1	1729	2	N	23	1	8			119
							25	9									
11	1741	N	1741	-0-	-0-	-0-	252	1	1488	2	N	1	1	8			119
							1	9									
12	1876	N	1876	-0-	-0-	-0-	184	1	1667	2	N	23	2	8			140
							25	9									
01	1838	N	1838	-0-	-0-	-0-	119	1	1716	2	N	3	1	8			142
							3	9									
02	1630	N	1630	-0-	-0-	-0-	175	1	1440	2	N	14	2	8			154
							15	9									
*03	1778	N	1778	-0-	-0-	-0-	247	1	1531	2	N	-0-					154

WOOD "L" WELL #: 13 RRCID -> 209495 COMPL. DATE 01/25/2005 TOTAL DEPTH 11060 PERF. 9504 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1442	N	1442	-0-	-0-	-0-	212	1	1227	2	N	3	3	8			104
							3	9									
11	1391	N	1391	-0-	-0-	-0-	201	1	1186	2	N	4	4	8			104
							4	9									
12	1423	N	1423	-0-	-0-	-0-	141	1	1280	2	N	2	2	8			104
							2	9									
01	1457	N	1302	-0-	-155	-0-	84	1	1217	2	N	1	1	8			104
							1	9									
02	1288	N	1180	-0-	-108	-0-	128	1	1052	2	N	-0-					104
03	1426	N	1322	-0-	-104	-0-	145	1	1176	2	N	1	1	8			104
							1	9									

WOOD "H" WELL #: 9 RRCID -> 209671 COMPL. DATE 02/10/2005 TOTAL DEPTH 10850 PERF. 9296 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	122	1	706	2	N	1	1	8			89
							1	9									
11	708	N	708	-0-	-0-	-0-	102	1	603	2	N	3	2	8			90
							3	9									
12	938	N	938	-0-	-0-	-0-	93	1	837	2	N	7	3	8			94
							8	9									
01	837	N	752	-0-	-85	-0-	49	1	702	2	N	1	1	8			94
							1	9									
02	672	N	643	-0-	-29	-0-	70	1	571	2	N	2	2	8			94
							2	9									
03	930	N	684	-0-	-246	-0-	75	1	608	2	N	1	1	8			94
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
THOMPSON "E" WELL #: 6 RRCID -> 209880 COMPL. DATE 03/04/2005 TOTAL DEPTH 10850 PERF. 9254 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1037	-0-	-79	-0-	95	1	935	2	N	6	7	1			101
							7	9									
11	1140	N	957	-0-	-183	-0-	38	1	918	2	N	1					102
							1	9									
12	1061	N	1061	-0-	-0-	-0-	103	1	957	2	N	1	1	8			102
							1	9									
01	1329	N	1329	-0-	-0-	-0-	157	1	1172	2	N	-0-					102
02	1196	N	1196	-0-	-0-	-0-	132	1	1064	2	N	-0-					102
*03	1547	N	1547	-0-	-0-	-0-	263	1	1282	2	N	2					104
							2	9									

THOMPSON "H" WELL #: 9 RRCID -> 209882 COMPL. DATE 03/20/2005 TOTAL DEPTH 10870 PERF. 9282 - 10777

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON "I" WELL #: 10 RRCID -> 209883 COMPL. DATE 03/05/2005 TOTAL DEPTH 10850 PERF. 9266 - 10740

10	2273	N	2273	-0-	-0-	-0-	207	1	2045	2	N	19	16	1	1	8	177
							21	9									
11	2098	N	2098	-0-	-0-	-0-	82	1	2009	2	N	6	3	8			180
							7	9									
12	2084	N	2084	-0-	-0-	-0-	200	1	1871	2	N	12	170	1	2	8	20
							13	9									
01	2263	N	1945	-0-	-318	-0-	229	1	1712	2	N	4	2	8			22
							4	9									
02	1960	N	1547	-0-	-413	-0-	170	1	1368	2	N	8	2	8			28
							9	9									
03	2077	N	1582	-0-	-495	-0-	268	1	1306	2	N	7					35
							8	9									

SANDERS "F" WELL #: 7 RRCID -> 209886 COMPL. DATE 03/16/2005 TOTAL DEPTH 10910 PERF. 9320 - 10821

10	1257	N	1257	-0-	-0-	-0-	185	1	1070	2	N	2	2	8			48
							2	9									
11	1185	N	1185	-0-	-0-	-0-	171	1	1012	2	N	2	2	8			48
							2	9									
12	1094	N	1094	-0-	-0-	-0-	109	1	981	2	N	4	4	8			48
							4	9									
01	1271	N	1140	-0-	-131	-0-	74	1	1064	2	N	2	2	8			48
							2	9									
02	1260	N	1260	-0-	-0-	-0-	137	1	1121	2	N	2	2	8			48
							2	9									
*03	1157	N	1157	-0-	-0-	-0-	127	1	1029	2	N	1	1	8			48
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
THOMPSON "D" WELL #: 5 RRCID -> 209903 COMPL. DATE 03/14/2005 TOTAL DEPTH 10800 PERF. 9325 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1479	N	1479	-0-	-0-	-0-	135	1	1332	2	N	11	10	1	1	8	100
							12	9									
11	1353	N	1353	-0-	-0-	-0-	53	1	1299	2	N	1	1	8			100
							1	9									
12	1023	N	766	-0-	-257	-0-	74	1	692	2	N	-0-					100
01	1488	N	1340	-0-	-148	-0-	158	1	1181	2	N	1	1	8			100
							1	9									
02	1260	N	935	-0-	-325	-0-	103	1	828	2	N	4					104
							4	9									
*03	1268	N	1268	-0-	-0-	-0-	216	1	1052	2	N	-0-					104

SANDERS "I" WELL #: 10 RRCID -> 211421 COMPL. DATE 04/18/2005 TOTAL DEPTH 10930 PERF. 9306 - 10810

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS "C" WELL #: 4 RRCID -> 211492 COMPL. DATE 04/08/2005 TOTAL DEPTH 10881 PERF. 9301 - 10783

10	1392	N	1392	-0-	-0-	-0-	205	1	1185	2	N	2	2	8			92
							2	9									
11	1110	N	841	-0-	-269	-0-	121	1	718	2	N	2	2	8			92
							2	9									
12	1116	N	1106	-0-	-10	-0-	109	1	991	2	N	5	5	8			92
							6	9									
01	1395	N	912	-0-	-483	-0-	59	1	852	2	N	1	1	8			92
							1	9									
02	922	N	922	-0-	-0-	-0-	100	1	819	2	N	3	3	8			92
							3	9									
*03	1234	N	1234	-0-	-0-	-0-	135	1	1098	2	N	1	1	8			92
							1	9									

THOMPSON "G" WELL #: 8 RRCID -> 211651 COMPL. DATE 04/01/2005 TOTAL DEPTH 10908 PERF. 9352 - 10787

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS "H" WELL #: 9 RRCID -> 211654 COMPL. DATE 04/29/2005 TOTAL DEPTH 10910 PERF. 9330 - 10802

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423

SANDERS "G" WELL #: 8 RRCID -> 212305 COMPL. DATE 05/01/2005 TOTAL DEPTH 10905 PERF. 9355 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	738	N	738	-0-	-0-	-0-	109	1	628	2	N	1	1	8			7
							1	9									
11	542	N	542	-0-	-0-	-0-	78	1	463	2	N	1	1	8			7
							1	9									
12	603	N	603	-0-	-0-	-0-	60	1	541	2	N	2	2	8			7
							2	9									
01	744	N	534	-0-	-210	-0-	35	1	499	2	N	-0-					7
02	504	N	384	-0-	-120	-0-	42	1	341	2	N	1	1	8			7
							1	9									
03	589	N	575	-0-	-14	-0-	63	1	508	2	N	4	1	8			10
							4	9									

SANDERS "B" WELL #: 3 RRCID -> 212306 COMPL. DATE 05/13/2005 TOTAL DEPTH 10850 PERF. 9304 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	752	N	752	-0-	-0-	-0-	102	1	650	2	N	-0-					3
11	545	N	545	-0-	-0-	-0-	79	1	464	2	N	2	2	8			3
							2	9									
12	899	N	663	-0-	-236	-0-	65	1	591	2	N	6	1	8			8
							7	9									
01	1069	N	1069	-0-	-0-	-0-	69	1	999	2	N	1	1	8			8
							1	9									
02	810	N	810	-0-	-0-	-0-	88	1	721	2	N	1	1	8			8
							1	9									
03	651	N	623	-0-	-28	-0-	68	1	555	2	N	-0-					8

SANDERS "D" WELL #: 5 RRCID -> 212307 COMPL. DATE 05/30/2005 TOTAL DEPTH 10903 PERF. 9430 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	886	-0-	-44	-0-	131	1	754	2	N	1	1	8			107
							1	9									
11	980	N	980	-0-	-0-	-0-	142	1	836	2	N	2	2	8			107
							2	9									
12	999	N	999	-0-	-0-	-0-	99	1	897	2	N	3	3	8			107
							3	9									
01	965	N	965	-0-	-0-	-0-	62	1	901	2	N	2	2	8			107
							2	9									
02	924	N	869	-0-	-55	-0-	94	1	773	2	N	2	2	8			107
							2	9									
03	992	N	878	-0-	-114	-0-	96	1	781	2	N	1	1	8			107
							1	9									

ROBBINS WELL #: 1 RRCID -> 213883 COMPL. DATE 06/23/2005 TOTAL DEPTH 10905 PERF. 9330 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1646	N	1646	-0-	-0-	-0-	150	1	1483	2	N	12	11	1	1	8	110
							13	9									
11	1782	N	1782	-0-	-0-	-0-	70	1	1710	2	N	2	2	8			110
							2	9									
12	1600	N	1600	-0-	-0-	-0-	154	1	1436	2	N	9	4	8			115
							10	9									
01	1643	N	1421	-0-	-222	-0-	167	1	1251	2	N	3	3	8			115
							3	9									
02	1652	N	1396	-0-	-256	-0-	153	1	1233	2	N	9	2	8			122
							10	9									
*03	1630	N	1630	-0-	-0-	-0-	276	1	1344	2	N	9	1	8			130
							10	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
SANDERS "J" WELL #: 11 RRCID -> 213885 COMPL. DATE 06/12/2005 TOTAL DEPTH 10925 PERF. 9374 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS "A" WELL #: 2 RRCID -> 213891 COMPL. DATE 06/17/2005 TOTAL DEPTH 10850 PERF. 9244 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	386	N	386	-0-	-0-	-0-	27	1	359	2	N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON "K" WELL #: 12 RRCID -> 213917 COMPL. DATE 07/14/2005 TOTAL DEPTH 10900 PERF. 9288 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	-0-	-0-	-744	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7

THOMPSON "F" WELL #: 7 RRCID -> 214777 COMPL. DATE 08/13/2005 TOTAL DEPTH 10847 PERF. 9196 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		3926	-0-	3926	10409	357	1	3526	2	N	39	193	1	1	8	20
							43	9									
11	13373	X	2964	-0-	-10409	-0-	116	1	2847	2	N	1	1	8			20
							1	9									
12	3298	X	3298	-0-	-0-	-0-	318	1	2970	2	N	9	2	8			27
							10	9									
01	3476	X	3476	-0-	-0-	-0-	409	1	3066	2	N	1	1	8			27
							1	9									
02	2968	X	2892	-0-	-76	-0-	317	1	2562	2	N	12	1	8			38
							13	9									
03	3286	X	3207	-0-	-79	-0-	545	1	2656	2	N	5					43
							6	9									

THOMPSON "J" WELL #: 11 RRCID -> 214780 COMPL. DATE 08/13/2005 TOTAL DEPTH 10925 PERF. 9248 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS "A" WELL #: 2 RRCID -> 214782 COMPL. DATE 08/18/2005 TOTAL DEPTH 10925 PERF. 9386 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
FREEMAN, COOT WELL #: 1 RRCID -> 214788 COMPL. DATE 07/21/2005 TOTAL DEPTH 10925 PERF. 9394 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3015	N	3015	-0-	-0-	-0-	29	1	2971	2	N	14	2	8			72
							15	9									
11	3000	N	3077	-0-	77	77	47	1	3022	2	N	7	2	8			77
							8	9									
12	3100	N	3494	-0-	394	471	114	1	3371	2	N	8	3	8			82
							9	9									
01	3100	N	2793	-0-	-307	164	123	1	2663	2	N	6	1	8			87
							7	9									
02	2722	X	2558	-0-	-164	-0-	157	1	2399	2	N	2	2	8			87
							2	9									
03	2945	X	2667	-0-	-278	-0-	128	1	2532	2	N	6	1	8			92
							7	9									

ROBBINS "B" WELL #: 3 RRCID -> 215521 COMPL. DATE 09/03/2005 TOTAL DEPTH 10927 PERF. 9382 - 10816

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROBBINS "C" WELL #: 4 RRCID -> 215556 COMPL. DATE 10/02/2005 TOTAL DEPTH 10935 PERF. 9562 - 10841

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	1	1	8			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	5	5	8			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ROBBINS "D" WELL #: 5 RRCID -> 215662 COMPL. DATE 09/22/2005 TOTAL DEPTH 10930 PERF. 9432 - 10815

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LEVINE "B" WELL #: 3 RRCID -> 217019 COMPL. DATE 10/15/2005 TOTAL DEPTH 10885 PERF. 9388 - 10757

10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS "F" WELL #: 7 RRCID -> 217111 COMPL. DATE 11/04/2005 TOTAL DEPTH 10900 PERF. 9554 - 10735

10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
GARRISON WELL #: 1 RRCID -> 218465 COMPL. DATE 12/01/2005 TOTAL DEPTH 11020 PERF. 9916 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	829	N	829	-0-	-0-	-0-	828	2	1	9	N	1	1	8			105
11	611	N	611	-0-	-0-	-0-	24	1	586	2	N	1	1	8			105
							1	9									
12	535	N	535	-0-	-0-	-0-	51	1	480	2	N	4	75	1	2	8	32
							4	9									
01	837	N	355	-0-	-482	-0-	42	1	312	2	N	1	1	8			32
							1	9									
02	560	N	542	-0-	-18	-0-	60	1	480	2	N	2	2	8			32
							2	9									
03	527	N	418	-0-	-109	-0-	71	1	347	2	N	-0-					32

ROBBINS "E" WELL #: 6 RRCID -> 218663 COMPL. DATE 12/17/2005 TOTAL DEPTH 10935 PERF. 9376 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1464	N	1464	-0-	-0-	-0-	1447	2	17	9	N	15	11	1	1	8	105
11	1380	N	1202	-0-	-178	-0-	47	1	1152	2	N	3	3	8			105
							3	9									
12	1457	N	1449	-0-	-8	-0-	140	1	1307	2	N	2	2	8			105
							2	9									
01	1457	N	1425	-0-	-32	-0-	167	1	1251	2	N	6	1	8			110
							7	9									
02	1276	N	1276	-0-	-0-	-0-	140	1	1129	2	N	6	2	8			114
							7	9									
03	1457	N	1423	-0-	-34	-0-	241	1	1175	2	N	6	1	8			119
							7	9									

ROBBINS "G" WELL #: 8 RRCID -> 218664 COMPL. DATE 01/08/2006 TOTAL DEPTH 10955 PERF. 9372 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS "I" WELL #: 10 RRCID -> 219696 COMPL. DATE 02/05/2006 TOTAL DEPTH 10950 PERF. 9426 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58
02	0	N	-0-	-0-	-0-	-0-					N	-0-					58
03	0	N	-0-	-0-	-0-	-0-					N	-0-					58

GARRISON "A" WELL #: 2 RRCID -> 221094 COMPL. DATE 12/25/2005 TOTAL DEPTH 11000 PERF. 9407 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

ROBBINS "H" WELL #: 9 RRCID -> 222146 COMPL. DATE 01/23/2006 TOTAL DEPTH 10955 PERF. 9420 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
GARRISON "E" WELL #: 6 RRCID -> 222712 COMPL. DATE 10/03/2006 TOTAL DEPTH 11100 PERF. 9936 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARRISON "B" WELL #: 3 RRCID -> 222714 COMPL. DATE 10/03/2006 TOTAL DEPTH 11070 PERF. 9546 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARRISON "D" WELL #: 5 RRCID -> 222717 COMPL. DATE 10/03/2006 TOTAL DEPTH 11144 PERF. 9540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARRISON "C" WELL #: 4 RRCID -> 222720 COMPL. DATE 10/03/2006 TOTAL DEPTH 11100 PERF. 9512 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBBINS "J" WELL #: 11 RRCID -> 223545 COMPL. DATE 02/02/2006 TOTAL DEPTH 10955 PERF. 9356 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2383	N	2383	-0-	-0-	-0-	217	1	2143	2	N	21	17	1	4	8	150
							23	9									
11	2068	N	2068	-0-	-0-	-0-	81	1	1983	2	N	4	4	8			150
							4	9									
12	2176	N	2176	-0-	-0-	-0-	208	1	1944	2	N	22	105	1	7	8	60
							24	9									
01	2387	N	2139	-0-	-248	-0-	252	1	1885	2	N	2	2	8			60
							2	9									
02	1932	N	1918	-0-	-14	-0-	211	1	1699	2	N	7	2	8			65
							8	9									
03	2170	N	2152	-0-	-18	-0-	367	1	1784	2	N	1	1	8			65
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
ROBBINS "L" WELL #: 13 RRCID -> 224442 COMPL. DATE 12/16/2006 TOTAL DEPTH 11023 PERF. 9612 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	151	-0-	-314	-0-	14	1	136	2	N	1	1	1			134
							1	9									
11	420	N	387	-0-	-33	-0-	15	1	371	2	N	1	1	8			134
							1	9									
12	458	N	458	-0-	-0-	-0-	44	1	411	2	N	3	61	1	1	8	75
							3	9									
01	306	N	306	-0-	-0-	-0-	36	1	270	2	N	-0-					75
02	364	N	215	-0-	-149	-0-	24	1	191	2	N	-0-					75
03	465	N	260	-0-	-205	-0-	44	1	216	2	N	-0-					75

ROBBINS "K" WELL #: 12 RRCID -> 224487 COMPL. DATE 12/12/2006 TOTAL DEPTH 11018 PERF. 8402 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1090	N	1090	-0-	-0-	-0-	99	1	981	2	N	9	8	1	1	8	147
							10	9									
11	1062	N	1062	-0-	-0-	-0-	41	1	1015	2	N	5	2	8			150
							6	9									
12	899	N	887	-0-	-12	-0-	85	1	795	2	N	6	121	1	3	8	32
							7	9									
01	1085	N	1016	-0-	-69	-0-	119	1	895	2	N	2	2	8			32
							2	9									
02	980	N	710	-0-	-270	-0-	78	1	630	2	N	2	2	8			32
							2	9									
*03	998	N	998	-0-	-0-	-0-	169	1	822	2	N	6	1	8			37
							7	9									

GARRISON "F" WELL #: 7 RRCID -> 227092 COMPL. DATE 01/17/2007 TOTAL DEPTH 10995 PERF. 9506 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		-0-	-0-	-0-	-0-					N	2	2	8			150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			150
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150

MACKEY WELL #: 1 RRCID -> 229395 COMPL. DATE 05/22/2007 TOTAL DEPTH 11020 PERF. 9506 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL GAS UNIT 1 WELL #: 3 RRCID -> 238070 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 8971 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	854	N	854	-0-	-0-	-0-	69	1	785	2	N	-0-	183	1			34
11	1372	N	1372	-0-	-0-	-0-	118	1	1243	2	N	10	7	1			37
							11	9									
12	1377	N	1377	-0-	-0-	-0-	111	1	1255	2	N	10	10	1			37
							11	9									
01	1475	N	1475	-0-	-0-	-0-	203	1	1269	2	N	3					40
							3	9									
02	1288	N	1201	-0-	-87	-0-	182	1	1011	2	N	7					47
							8	9									
03	1364	N	1360	-0-	-4	-0-	234	1	1109	2	N	15	9	1			53
							17	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
OAK HILL GAS UNIT 1 WELL #: 1 RRCID -> 238071 COMPL. DATE 04/07/2008 TOTAL DEPTH 10620 PERF.10148 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3478	X	3478	-0-	-0-	-0-	279	1	3199	2	N	-0-					27
11	3375	X	3375	-0-	-0-	-0-	292	1	3063	2	N	18	17	1			28
							20	9									
12	3785	X	3785	-0-	-0-	-0-	304	1	3444	2	N	34	27	1			35
							37	9									
01	3938	X	3938	-0-	-0-	-0-	538	1	3369	2	N	28					63
							31	9									
02	3478	X	3478	-0-	-0-	-0-	530	1	2938	2	N	9					72
							10	9									
*03	3901	X	3901	-0-	-0-	-0-	667	1	3160	2	N	67	27	1			112
							74	9									

OAK HILL GAS UNIT 1 WELL #: 4 RRCID -> 238077 COMPL. DATE 04/27/2008 TOTAL DEPTH 10604 PERF.10132 - 10433

10	1970	N	1970	-0-	-0-	-0-	158	1	1808	2	N	4	184	1			20
							4	9									
11	2125	N	2125	-0-	-0-	-0-	183	1	1924	2	N	16	11	1			25
							18	9									
12	2276	N	2276	-0-	-0-	-0-	182	1	2068	2	N	24	16	1			33
							26	9									
01	2270	N	2270	-0-	-0-	-0-	313	1	1957	2	N	-0-					33
02	1988	N	1935	-0-	-53	-0-	295	1	1638	2	N	2					35
							2	9									
03	2263	N	2217	-0-	-46	-0-	376	1	1778	2	N	57	15	1			77
							63	9									

OAK HILL GAS UNIT 1 WELL #: 6 RRCID -> 239529 COMPL. DATE 07/23/2008 TOTAL DEPTH 10640 PERF.10122 - 10422

10	2132	N	2132	-0-	-0-	-0-	171	1	1960	2	N	1					63
							1	9									
11	1814	N	1814	-0-	-0-	-0-	157	1	1647	2	N	9	9	1			63
							10	9									
12	2052	N	2052	-0-	-0-	-0-	165	1	1870	2	N	15	15	1			63
							17	9									
01	2139	N	2064	-0-	-75	-0-	263	1	1801	2	N	-0-					63
02	1833	N	1833	-0-	-0-	-0-	280	1	1553	2	N	-0-					63
03	2046	N	1978	-0-	-68	-0-	331	1	1568	2	N	72	13	1			122
							79	9									

OAK HILL GAS UNIT 1 WELL #: 7 RRCID -> 243123 COMPL. DATE 10/07/2008 TOTAL DEPTH 10520 PERF.10124 - 10414

10	1780	N	1780	-0-	-0-	-0-	143	1	1637	2	N	-0-					144
11	1647	N	1647	-0-	-0-	-0-	142	1	1495	2	N	9	9	1			144
							10	9									
12	2042	N	2042	-0-	-0-	-0-	164	1	1861	2	N	15	15	1			144
							17	9									
01	2098	N	2098	-0-	-0-	-0-	288	1	1801	2	N	8					152
							9	9									
02	1762	N	1762	-0-	-0-	-0-	267	1	1478	2	N	15					167
							17	9									
03	2046	N	2002	-0-	-44	-0-	336	1	1592	2	N	67	14	1			220
							74	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CHINN EXPLORATION COMPANY //CONT.// 149423
ROBBINS "N" WELL #: 15 RRCID -> 243570 COMPL. DATE 09/04/2008 TOTAL DEPTH 11121 PERF.10697 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3806	X	3806	-0-	-0-	-0-	348	1	3434	2	N	22	26	1	1	8	30
							24	9									
11	4678	X	3884	-0-	-794	-0-	151	1	3709	2	N	22	2	8			50
							24	9									
12	4805	X	4289	-0-	-516	-0-	413	1	3858	2	N	16	4	8			62
							18	9									
01	4805	X	3523	-0-	-1282	-0-	412	1	3081	2	N	27	2	8			87
							30	9									
02	4340	X	3275	-0-	-1065	-0-	361	1	2912	2	N	2	2	8			87
							2	9									
03	4278	X	3913	-0-	-365	-0-	662	1	3222	2	N	26	1	8			112
							29	9									

CL&F OPERATING LLC 154789
BURTON, BERTHA GU 1 WELL #: 1 RRCID -> 091228 COMPL. DATE 08/17/1980 TOTAL DEPTH 10950 PERF.10456 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	406	-0-	-59	-0-	406	2			Y	-0-					14
11	450	N	385	-0-	-65	-0-	385	2			Y	-0-					14
12	403	N	399	-0-	-4	-0-	399	2			Y	-0-					14
01	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					14
02	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					14
*03	484	N	484	-0-	-0-	-0-	3	1	479	2	Y	2					16
							2	9									

MINOR, L. V. GAS UNIT WELL #: 1 RRCID -> 103658 COMPL. DATE 04/28/1982 TOTAL DEPTH 11030 PERF.10623 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					14
11	480	N	362	-0-	-118	-0-	362	2			Y	-0-					14
12	434	N	224	-0-	-210	-0-	224	2			Y	-0-					14
01	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					14
02	544	N	544	-0-	-0-	-0-	1	1	543	2	Y	-0-					14
*03	649	N	649	-0-	-0-	-0-	3	1	626	2	Y	18					32
							20	9									

HAYGOOD WELL #: 1 RRCID -> 156289 COMPL. DATE 11/01/1995 TOTAL DEPTH 10533 PERF. 9012 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2188	-0-	-478	-0-	2187	2	1	9	N	1					103
11	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					103
12	2972	X	2972	-0-	-0-	-0-	2972	2			N	-0-					103
01	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					103
02	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					103
*03	2971	N	2971	-0-	-0-	-0-	2967	2	4	9	N	4					107

WILLIAMS WELL #: 1 RRCID -> 156504 COMPL. DATE 10/19/1995 TOTAL DEPTH 10595 PERF. 9082 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					51
11	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					51
12	2004	N	2004	-0-	-0-	-0-	2003	2	1	9	N	1	1	8			51
01	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					51
02	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					51
03	2015	N	1806	-0-	-209	-0-	1806	2			N	-0-					51

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC //CONT.// 154789
BURTON, BERTHA GU 1 WELL #: 3 RRCID -> 169217 COMPL. DATE 05/21/1998 TOTAL DEPTH 10838 PERF.10722 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1397	N	1397	-0-	-0-	-0-	1397	2			Y	-0-					4
11	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					4
12	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					4
01	589	N	280	-0-	-309	-0-	280	2			Y	-0-					4
02	392	N	173	-0-	-219	-0-	173	2			Y	-0-					4
*03	1880	N	1880	-0-	-0-	-0-	9	1	1864	2	Y	6					10
							7	9									

BURTON, BERTHA GU 1 WELL #: 4 RRCID -> 196562 COMPL. DATE 07/14/2003 TOTAL DEPTH 10800 PERF.10488 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURTON, BERTHA GU 1 WELL #: 5 RRCID -> 196949 COMPL. DATE 08/10/2003 TOTAL DEPTH 10900 PERF.10546 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					24
11	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					24
12	1705	N	1310	-0-	-395	-0-	1310	2			Y	-0-					24
01	1705	N	1566	-0-	-139	-0-	1566	2			Y	-0-					24
02	1596	N	1112	-0-	-484	-0-	1	1	1111	2	Y	-0-					24
*03	1434	N	1434	-0-	-0-	-0-	7	1	1423	2	Y	4					28
							4	9									

BURTON, BERTHA GU 1 WELL #: 6 RRCID -> 197535 COMPL. DATE 09/15/2003 TOTAL DEPTH 10870 PERF.10502 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					22
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22

MINOR, L. V. GAS UNIT WELL #: 3 RRCID -> 199835 COMPL. DATE 12/10/2003 TOTAL DEPTH 10952 PERF.10216 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	137	-0-	-173	-0-	137	2			Y	-0-					21
11	240	N	81	-0-	-159	-0-	81	2			Y	-0-					21
12	310	N	286	-0-	-24	-0-	285	2	1	9	Y	1	1	8			21
01	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					21
02	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					21
*03	368	N	368	-0-	-0-	-0-	2	1	354	2	Y	11	1	8			31
							12	9									

BURTON, BERTHA GU 1 WELL #: 7 RRCID -> 199983 COMPL. DATE 01/12/2004 TOTAL DEPTH 10825 PERF.10432 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	-0-	1762	2			Y	-0-					31
11	1410	N	1396	-0-	-14	-0-	1396	2			Y	-0-					31
12	1950	N	1950	-0-	-0-	-0-	1950	2			Y	-0-					31
01	2562	N	2562	-0-	-0-	-0-	2562	2			Y	-0-					31
02	2153	N	2153	-0-	-0-	-0-	2	1	2151	2	Y	-0-					31
*03	2429	N	2429	-0-	-0-	-0-	12	1	2409	2	Y	7					38
							8	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC //CONT.// 154789
BURTON, BERTHA GU 1 WELL #: 8 RRCID -> 201714 COMPL. DATE 04/11/2004 TOTAL DEPTH 10910 PERF.10566 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1517	-0-	-839	-0-	1517	2			Y	-0-					31
11	2280	N	1952	-0-	-328	-0-	1952	2			Y	-0-					31
12	2334	N	2334	-0-	-0-	-0-	2334	2			Y	-0-					31
01	2550	N	2550	-0-	-0-	-0-	2550	2			Y	-0-					31
02	1504	N	1504	-0-	-0-	-0-	2	1	1502	2	Y	-0-					31
*03	1859	N	1859	-0-	-0-	-0-	9	1	1844	2	Y	5					36
							6	9									

MINOR, L. V. GAS UNIT WELL #: 4 RRCID -> 202401 COMPL. DATE 05/10/2004 TOTAL DEPTH 11040 PERF.10562 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2552	N	2552	-0-	-0-	-0-	2552	2			Y	-0-					45
11	2910	N	2910	-0-	-0-	-0-	2910	2			Y	-0-					45
12	2480	N	1854	-0-	-626	-0-	1854	2			Y	-0-					45
01	2511	N	1509	-0-	-1002	-0-	1509	2			Y	-0-					45
02	2324	N	1315	-0-	-1009	-0-	2	1	1313	2	Y	-0-					45
03	1860	N	1385	-0-	-475	-0-	7	1	1342	2	Y	33					78
							36	9									

MINOR, L. V. GAS UNIT WELL #: 5 RRCID -> 202869 COMPL. DATE 06/14/2004 TOTAL DEPTH 11115 PERF.10625 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1984	-0-	-155	-0-	1984	2			Y	-0-					92
11	2070	N	1803	-0-	-267	-0-	1803	2			Y	-0-					92
12	1984	N	1780	-0-	-204	-0-	1780	2			Y	-0-					92
01	2031	N	2031	-0-	-0-	-0-	2031	2			Y	-0-					92
02	2347	N	2347	-0-	-0-	-0-	2	1	2345	2	Y	-0-					92
*03	3055	N	3055	-0-	-0-	-0-	15	1	2960	2	Y	73					165
							80	9									

MINOR, L. V. GAS UNIT WELL #: 6 RRCID -> 203195 COMPL. DATE 06/02/2004 TOTAL DEPTH 11100 PERF.10659 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

MINOR, L. V. GAS UNIT WELL #: 7 RRCID -> 205912 COMPL. DATE 07/25/2004 TOTAL DEPTH 11299 PERF.10838 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2514	-0-	-586	2689	2514	2			Y	-0-					10
11	3000	N	2304	-0-	-696	1993	2302	2	2	9	Y	2					12
12	3100	N	1863	-0-	-1237	756	1863	2			Y	-0-					12
01	2040	N	1284	-0-	-756	-0-	1284	2			Y	-0-					12
02	2156	N	1489	-0-	-667	-0-	1	1	1488	2	Y	-0-					12
*03	2911	N	2911	-0-	-0-	-0-	14	1	2807	2	Y	82					94
							90	9									

BURTON, BERTHA G.U. 1 WELL #: 9 RRCID -> 206432 COMPL. DATE 09/20/2004 TOTAL DEPTH 11200 PERF.10536 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1214	-0-	-181	-0-	1214	2			Y	-0-					19
11	1260	N	1044	-0-	-216	-0-	1044	2			Y	-0-					19
12	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					19
01	1246	N	1246	-0-	-0-	-0-	1246	2			Y	-0-					19
02	1254	N	1254	-0-	-0-	-0-	1	1	1253	2	Y	-0-					19
03	1240	N	1117	-0-	-123	-0-	6	1	1108	2	Y	3					22
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CL&F OPERATING LLC //CONT.// 154789
BURTON, BERTHA GU 1 WELL #: 10 RRCID -> 218939 COMPL. DATE 02/07/2006 TOTAL DEPTH 10880 PERF.10282 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		16	-0-	16	16	16	2			Y	-0-					-0-

RAGLE WELL #: 1H RRCID -> 261098 COMPL. DATE 01/26/2011 TOTAL DEPTH 10786 PERF.11210 - 14300

10	21545	X	20389	-0-	-1156	-0-	20308	2	81	9	N	74	160	1			65
11	20460	X	19772	-0-	-688	-0-	19718	2	54	9	N	49					114
12	20584	X	17008	-0-	-3576	-0-	16945	2	63	9	N	57					171
01	20398	X	19588	-0-	-810	-0-	19532	2	56	9	N	51					222
02	18452	X	16847	-0-	-1605	-0-	16788	2	59	9	N	54	181	1			95
03	20429	X	18302	-0-	-2127	-0-	18256	2	46	9	N	42					137

CLASSIC OPERATING CO. LLC 158288
SUMMERS GAS UNIT WELL #: 1 RRCID -> 229408 COMPL. DATE 05/29/2007 TOTAL DEPTH 11232 PERF.10155 - 10842

10	345	N	345	-0-	-0-	-0-	339	2	6	9	Y	5					18
11	687	N	687	-0-	-0-	-0-	135	1	552	2	Y	-0-					18
12	616	N	616	-0-	-0-	-0-	130	1	485	2	Y	1					19
							1	9									
*01	449	N	449	-0-	-0-	-0-	97	1	352	3	Y	-0-					19
*02	436	N	436	-0-	-0-	-0-	97	1	339	3	Y	-0-	15	1			4
*03	618	N	618	-0-	-0-	-0-	79	1	539	3	Y	-0-					4

DAVIS GAS UNIT WELL #: 1 RRCID -> 230838 COMPL. DATE 07/19/2007 TOTAL DEPTH 11200 PERF. 9260 - 10727

10	391	N	391	-0-	-0-	-0-	387	2	4	9	Y	4					24
11	479	N	479	-0-	-0-	-0-	137	1	342	2	Y	-0-					24
12	448	N	448	-0-	-0-	-0-	117	1	330	2	Y	1					25
							1	9									
*01	392	N	392	-0-	-0-	-0-	105	1	287	2	Y	-0-					25
02	392	N	338	-0-	-54	-0-	103	1	234	2	Y	1					26
							1	9									
03	434	N	293	-0-	-141	-0-	36	1	257	2	Y	-0-					26

MORGAN GAS UNIT WELL #: 1 RRCID -> 232016 COMPL. DATE 10/10/2007 TOTAL DEPTH 11200 PERF. 9433 - 10886

10	465	N	447	-0-	-18	-0-	443	2	4	9	Y	4					16
11	566	N	566	-0-	-0-	-0-	111	1	455	2	Y	-0-					16
12	737	N	737	-0-	-0-	-0-	155	1	580	2	Y	2					18
							2	9									
*01	457	N	457	-0-	-0-	-0-	98	1	358	3	Y	1					19
							1	9									
*02	599	N	599	-0-	-0-	-0-	133	1	466	3	Y	-0-	15	1			4
*03	577	N	577	-0-	-0-	-0-	73	1	503	3	Y	1					5
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CLASSIC OPERATING CO. LLC //CONT.// 158288
SUMMERS GAS UNIT WELL #: 3 RRCID -> 239601 COMPL. DATE 07/05/2008 TOTAL DEPTH 10980 PERF. 9353 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1913	-0-	-9	-0-	1898	2	15	9	Y	14					56
11	1830	N	1785	-0-	-45	-0-	350	1	1435	2	Y	-0-					56
12	1922	N	1608	-0-	-314	-0-	338	1	1264	2	Y	5					61
							6	9									
*01	2049	N	2049	-0-	-0-	-0-	442	1	1607	3	Y	-0-					61
*02	2155	N	2155	-0-	-0-	-0-	478	1	1677	3	Y	-0-	48	1			13
*03	2377	N	2377	-0-	-0-	-0-	302	1	2075	3	Y	-0-					13

CANNON GAS UNIT WELL #: 2 RRCID -> 239613 COMPL. DATE 06/22/2008 TOTAL DEPTH 10920 PERF. 9332 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	81	2	2	9	Y	2					9
11	69	N	69	-0-	-0-	-0-	20	1	49	2	Y	-0-					9
12	66	N	66	-0-	-0-	-0-	17	1	49	2	Y	-0-					9
*01	156	N	156	-0-	-0-	-0-	42	1	114	2	Y	-0-					9
02	56	N	45	-0-	-11	-0-	14	1	31	2	Y	-0-					9
*03	106	N	106	-0-	-0-	-0-	13	1	93	2	Y	-0-					9

ERISMAN WELL #: 1 RRCID -> 240506 COMPL. DATE 08/21/2008 TOTAL DEPTH 10990 PERF. 9624 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	271	N	271	-0-	-0-	-0-	269	2	2	9	Y	2					9
11	344	N	344	-0-	-0-	-0-	67	1	277	2	Y	-0-					9
12	247	N	247	-0-	-0-	-0-	52	1	194	2	Y	1					10
							1	9									
*01	356	N	356	-0-	-0-	-0-	77	1	279	3	Y	-0-					10
02	308	N	279	-0-	-29	-0-	62	1	217	3	Y	-0-	8	1			2
03	248	N	189	-0-	-59	-0-	24	1	165	3	Y	-0-					2

CANNON GAS UNIT WELL #: 1 RRCID -> 242039 COMPL. DATE 08/02/2008 TOTAL DEPTH 10832 PERF. 9476 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1081	N	1081	-0-	-0-	-0-	1071	2	10	9	Y	9					48
11	1229	N	1229	-0-	-0-	-0-	352	1	877	2	Y	-0-					48
12	1435	N	1435	-0-	-0-	-0-	374	1	1060	2	Y	1					49
							1	9									
*01	1327	N	1327	-0-	-0-	-0-	354	1	967	2	Y	5					54
							6	9									
*02	1219	N	1219	-0-	-0-	-0-	368	1	838	2	Y	12	6	8			60
							13	9									
03	1240	N	1154	-0-	-86	-0-	142	1	1004	2	Y	7					67
							8	9									

PERDUE GAS UNIT WELL #: 2 RRCID -> 242564 COMPL. DATE 08/12/2008 TOTAL DEPTH 12195 PERF. 9390 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1886	N	1886	-0-	-0-	-0-	1876	2	10	9	Y	9					36
11	1813	N	1813	-0-	-0-	-0-	355	1	1458	2	Y	-0-					36
12	2026	N	2026	-0-	-0-	-0-	427	1	1595	2	Y	4					40
							4	9									
*01	2209	N	2209	-0-	-0-	-0-	473	1	1721	3	Y	14					54
							15	9									
02	1568	N	1359	-0-	-209	-0-	301	1	1057	3	Y	1	42	1			13
							1	9									
03	1736	N	1322	-0-	-414	-0-	166	1	1143	3	Y	12					25
							13	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CLASSIC OPERATING CO. LLC //CONT.// 158288
PERDUE GAS UNIT WELL #: 1 RRCID -> 242648 COMPL. DATE 06/01/2008 TOTAL DEPTH 11205 PERF. 9634 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	358	-0-	-107	-0-	355	2	3	9	Y	3					12
11	627	N	627	-0-	-0-	-0-	123	1	504	2	Y	-0-					12
12	583	N	583	-0-	-0-	-0-	123	1	459	2	Y	1					13
							1	9									
*01	423	N	423	-0-	-0-	-0-	91	1	332	3	Y	-0-					13
*02	586	N	586	-0-	-0-	-0-	130	1	456	3	Y	-0-	10	1			3
03	465	N	438	-0-	-27	-0-	56	1	382	3	Y	-0-					3

FENTON WELL #: 1 RRCID -> 244924 COMPL. DATE 09/22/2008 TOTAL DEPTH 10967 PERF. 9320 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	257	2	3	9	Y	3					19
11	256	N	256	-0-	-0-	-0-	73	1	183	2	Y	-0-					19
12	357	N	357	-0-	-0-	-0-	93	1	263	2	Y	1					20
							1	9									
*01	270	N	270	-0-	-0-	-0-	72	1	196	2	Y	2					22
							2	9									
02	224	N	204	-0-	-20	-0-	61	1	139	2	Y	4	1	8			25
							4	9									
03	248	N	238	-0-	-10	-0-	29	1	205	2	Y	4					29
							4	9									

DAVIS GAS UNIT WELL #: 2 RRCID -> 245301 COMPL. DATE 09/29/2008 TOTAL DEPTH 12231 PERF. 9978 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	356	N	356	-0-	-0-	-0-	353	2	3	9	Y	3					13
11	330	N	330	-0-	-0-	-0-	94	1	236	2	Y	-0-					13
12	431	N	431	-0-	-0-	-0-	112	1	319	2	Y	-0-					13
*01	395	N	395	-0-	-0-	-0-	106	1	289	2	Y	-0-					13
*02	266	N	266	-0-	-0-	-0-	81	1	185	2	Y	-0-					13
*03	219	N	219	-0-	-0-	-0-	27	1	192	2	Y	-0-					13

MORGAN GAS UNIT WELL #: 2 RRCID -> 245620 COMPL. DATE 11/30/2008 TOTAL DEPTH 12435 PERF.10716 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	506	N	506	-0-	-0-	-0-	500	2	6	9	Y	5					20
11	420	N	402	-0-	-18	-0-	79	1	323	2	Y	-0-					20
12	614	N	614	-0-	-0-	-0-	129	1	483	2	Y	2					22
							2	9									
*01	434	N	423	-0-	-11	-0-	91	1	332	3	Y	-0-					22
02	364	N	242	-0-	-122	-0-	54	1	188	3	Y	-0-	17	1			5
03	465	N	237	-0-	-228	-0-	30	1	207	3	Y	-0-					5

BAKER GAS UNIT WELL #: 1 RRCID -> 246325 COMPL. DATE 02/19/2009 TOTAL DEPTH 11065 PERF. 9500 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	673	-0-	-9	-0-	667	2	6	9	Y	5					18
11	979	N	979	-0-	-0-	-0-	192	1	787	2	Y	-0-					18
12	682	N	559	-0-	-123	-0-	118	1	440	2	Y	1					19
							1	9									
*01	682	N	551	-0-	-131	-0-	119	1	432	3	Y	-0-					19
02	700	N	407	-0-	-293	-0-	90	1	317	3	Y	-0-	15	1			4
03	558	N	354	-0-	-204	-0-	45	1	309	3	Y	-0-					4

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP 170040
CHRISTIAN, C.O. WELL #: 1 RRCID -> 079262 COMPL. DATE 10/18/1978 TOTAL DEPTH 10500 PERF.10160 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	330	-0-		-42	-0-	18 48	1 3	264	2	Y	-0-					59
11	333	N	333	-0-		-0-	-0-	19 46	1 3	268	2	Y	-0-					59
12	379	N	379	-0-		-0-	-0-	17 59	1 3	303	2	Y	-0-					59
01	341	N	332	-0-		-9	-0-	21 47	1 3	264	2	Y	-0-					59
02	308	N	272	-0-		-36	-0-	22 37	1 3	213	2	Y	-0-					59
03	341	N	245	-0-		-96	-0-	13 36	1 3	196	2	Y	-0-					59

RUST ESTATE 1 WELL #: 1 RRCID -> 098172 COMPL. DATE 07/01/1982 TOTAL DEPTH 10350 PERF. 9889 - 10157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3216	X	3216	-0-		-0-	-0-	150 323	1 3	2743	2	Y	-0-					-0-
11	3203	X	3203	-0-		-0-	-0-	152 329	1 3	2722	2	Y	-0-					-0-
12	3089	X	3089	-0-		-0-	-0-	146 343	1 3	2600	2	Y	-0-					-0-
01	3204	X	3204	-0-		-0-	-0-	155 340	1 3	2709	2	Y	-0-					-0-
02	2867	X	2867	-0-		-0-	-0-	140 330	1 3	2397	2	Y	-0-					-0-
03	3100	X	653	-0-		-2447	-0-	14 75	1 3	564	2	Y	-0-					-0-

RUST ESTATE 2 WELL #: 1 RRCID -> 101579 COMPL. DATE 08/18/1982 TOTAL DEPTH 10350 PERF. 9869 - 10157

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	477	N	477	-0-		-0-	-0-	22 48	1 3	407	2	Y	-0-					-0-
11	394	N	394	-0-		-0-	-0-	19 40	1 3	335	2	Y	-0-					-0-
12	403	N	380	-0-		-23	-0-	18 42	1 3	320	2	Y	-0-					-0-
01	403	N	368	-0-		-35	-0-	18 39	1 3	311	2	Y	-0-					-0-
02	336	N	275	-0-		-61	-0-	14 31	1 3	230	2	Y	-0-					-0-
03	372	N	157	-0-		-215	-0-	3 18	1 3	136	2	Y	-0-					-0-

RUST, ARNOLD UNIT 3 WELL #: 1 RRCID -> 103408 COMPL. DATE 11/18/1982 TOTAL DEPTH 10414 PERF. 9903 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	358	N	358	-0-		-0-	-0-	17 36	1 3	305	2	Y	-0-					-0-
11	419	N	419	-0-		-0-	-0-	20 43	1 3	356	2	Y	-0-					-0-
12	397	N	397	-0-		-0-	-0-	19 44	1 3	334	2	Y	-0-					-0-
01	341	N	339	-0-		-2	-0-	16 36	1 3	287	2	Y	-0-					-0-
02	364	N	243	-0-		-121	-0-	12 28	1 3	203	2	Y	-0-					-0-
03	403	N	179	-0-		-224	-0-	4 20	1 3	155	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUST, ARNOLD UNIT 2 WELL #: 1 RRCID -> 104316 COMPL. DATE 01/21/1983 TOTAL DEPTH 10388 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	700	N	700	-0-	-0-	-0-	33	1	597	2	Y	-0-					-0-
							70	3									
11	666	N	666	-0-	-0-	-0-	32	1	566	2	Y	-0-					-0-
							68	3									
12	651	N	640	-0-	-11	-0-	30	1	539	2	Y	-0-					-0-
							71	3									
01	651	N	583	-0-	-68	-0-	28	1	493	2	Y	-0-					-0-
							62	3									
02	588	N	435	-0-	-153	-0-	21	1	364	2	Y	-0-					-0-
							50	3									
03	651	N	221	-0-	-430	-0-	5	1	191	2	Y	-0-					-0-
							25	3									

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 1 RRCID -> 104810 COMPL. DATE 03/14/1983 TOTAL DEPTH 10950 PERF.10552 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1103	N	1103	-0-	-0-	-0-	52	1	868	2	Y	1					23
							182	3	1	9							
11	1068	N	1068	-0-	-0-	-0-	49	1	862	2	Y	1					24
							156	3	1	9							
12	1116	N	890	-0-	-226	-0-	34	1	695	2	Y	12					36
							148	3	13	9							
01	1116	N	973	-0-	-143	-0-	42	1	770	2	Y	1					37
							160	3	1	9							
02	896	N	691	-0-	-205	-0-	40	1	530	2	Y	9					46
							111	3	10	9							
*03	935	N	935	-0-	-0-	-0-	49	1	715	2	Y	1					47
							170	3	1	9							

PIRTLE, WEST GAS UNIT NO. 1 WELL #: 1 RRCID -> 105456 COMPL. DATE 04/22/1983 TOTAL DEPTH 11000 PERF.10601 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	481	N	481	-0-	-0-	-0-	481	2			N	-0-					40
11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					40
12	405	N	405	-0-	-0-	-0-	405	2			N	-0-					40
01	496	N	448	-0-	-48	-0-	448	2			N	-0-					40
02	336	N	193	-0-	-143	-0-	180	2	13	9	N	12					52
*03	565	N	565	-0-	-0-	-0-	551	2	14	9	N	13					65

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 2 RRCID -> 107815 COMPL. DATE 10/01/1983 TOTAL DEPTH 11000 PERF.10584 - 10907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	422	-0-	-12	-0-	20	1	332	2	N	-0-					20
							70	3									
11	450	N	366	-0-	-84	-0-	17	1	296	2	N	-0-					20
							53	3									
12	434	N	329	-0-	-105	-0-	13	1	261	2	N	-0-					20
							55	3									
01	511	N	511	-0-	-0-	-0-	22	1	405	2	N	-0-					20
							84	3									
02	355	N	355	-0-	-0-	-0-	21	1	276	2	N	-0-					20
							58	3									
*03	540	N	540	-0-	-0-	-0-	28	1	413	2	N	-0-					20
							99	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
PIRTLE, W. G.U. 1 WELL #: 2 RRCID -> 109190 COMPL. DATE 01/18/1984 TOTAL DEPTH 11000 PERF.10633 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	572	N	572	-0-	-0-	-0-	27	1	445	2	N	6					63
							93	3	7	9							
11	556	N	556	-0-	-0-	-0-	26	1	446	2	N	4					67
							80	3	4	9							
12	576	N	576	-0-	-0-	-0-	22	1	450	2	N	8					75
							95	3	9	9							
01	582	N	582	-0-	-0-	-0-	25	1	461	2	N	-0-					75
							96	3									
02	561	N	561	-0-	-0-	-0-	33	1	428	2	N	10					85
							89	3	11	9							
03	589	N	474	-0-	-115	-0-	24	1	357	2	N	7					92
							85	3	8	9							

WASHBURN, J. C. G. U. #1 WELL #: 2 RRCID -> 109876 COMPL. DATE 03/08/1984 TOTAL DEPTH 10963 PERF.10639 - 10877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1107	-0-	-133	-0-	51	1	948	2	N	-0-					63
							108	3									
11	1260	N	1004	-0-	-256	-0-	45	1	869	2	N	1					64
							89	3	1	9							
12	1271	N	904	-0-	-367	-0-	34	1	780	2	N	-0-					64
							90	3									
01	1174	N	1174	-0-	-0-	-0-	49	1	998	2	N	4					68
							123	3	4	9							
02	963	N	963	-0-	-0-	-0-	55	1	801	2	N	15					83
							90	3	17	9							
*03	1174	N	1174	-0-	-0-	-0-	59	1	989	2	N	6					89
							119	3	7	9							

DUNKLIN, STANLEY J. WELL #: 1 RRCID -> 111132 COMPL. DATE 05/21/1984 TOTAL DEPTH 11025 PERF.10709 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1273	N	1273	-0-	-0-	-0-	58	1	1090	2	N	-0-					55
							125	3									
11	1290	N	1152	-0-	-138	-0-	52	1	993	2	N	5					60
							101	3	6	9							
12	1240	N	1192	-0-	-48	-0-	45	1	1024	2	N	5					65
							117	3	6	9							
01	1271	N	1178	-0-	-93	-0-	50	1	998	2	N	7					72
							122	3	8	9							
02	1070	N	1070	-0-	-0-	-0-	63	1	903	2	N	4					76
							100	3	4	9							
03	1178	N	1162	-0-	-16	-0-	59	1	983	2	N	3					79
							117	3	3	9							

RUDMAN UNIT 2 WELL #: 1 RRCID -> 112599 COMPL. DATE 08/27/1984 TOTAL DEPTH 10350 PERF. 9954 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	361	-0-	-1003	-0-	17	1	308	2	Y	-0-					-0-
							36	3									
11	1110	N	454	-0-	-656	-0-	22	1	386	2	Y	-0-					-0-
							46	3									
12	496	N	422	-0-	-74	-0-	20	1	355	2	Y	-0-					-0-
							47	3									
01	407	N	407	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-
							43	3									
02	580	N	580	-0-	-0-	-0-	29	1	485	2	Y	-0-					-0-
							66	3									
03	403	N	24	-0-	-379	-0-	1	1	21	2	Y	-0-					-0-
							2	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
HEMUS-REDGRAVE GAS UNIT WELL #: 1 RRCID -> 114378 COMPL. DATE 10/12/1984 TOTAL DEPTH 11140 PERF.10702 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	248	N	224	-0-		-24	-0-	10	1	172	2	N	5			20
								36	3	6	9					
11	240	N	182	-0-		-58	-0-	8	1	147	2	N	-0-			20
								27	3							
12	217	N	215	-0-		-2	-0-	8	1	159	2	N	13			33
								34	3	14	9					
01	243	N	243	-0-		-0-	-0-	10	1	192	2	N	-0-			33
								41	3							
02	179	N	179	-0-		-0-	-0-	11	1	139	2	N	-0-			33
								29	3							
03	217	N	208	-0-		-9	-0-	10	1	151	2	N	10			43
								36	3	11	9					

HOPKINS ET AL WELL #: 1 RRCID -> 115384 COMPL. DATE 01/03/1985 TOTAL DEPTH 10550 PERF.10156 - 10400

10	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-			-0-

SHAW UNIT 2 WELL #: 1 RRCID -> 116545 COMPL. DATE 01/14/2000 TOTAL DEPTH 10395 PERF. 8820 - 9078

10	1161	N	1161	-0-		-0-	-0-	54	1	990	2	Y	-0-			-0-
								117	3							
11	1350	N	1317	-0-		-33	-0-	63	1	1119	2	Y	-0-			-0-
								135	3							
12	1488	N	1479	-0-		-9	-0-	70	1	1245	2	Y	-0-			-0-
								164	3							
01	1661	N	1661	-0-		-0-	-0-	81	1	1404	2	Y	-0-			-0-
								176	3							
02	1232	N	1018	-0-		-214	-0-	50	1	851	2	Y	-0-			-0-
								117	3							
03	1488	N	411	-0-		-1077	-0-	9	1	355	2	Y	-0-			-0-
								47	3							

SHAW UNIT 1 WELL #: 1 T RRCID -> 116793 COMPL. DATE 02/28/1985 TOTAL DEPTH 10375 PERF. 9912 - 10228

10	1194	N	1194	-0-		-0-	-0-	56	1	1018	2	Y	-0-			-0-
								120	3							
11	1050	N	1000	-0-		-50	-0-	47	1	850	2	Y	-0-			-0-
								103	3							
12	992	N	782	-0-		-210	-0-	37	1	658	2	Y	-0-			-0-
								87	3							
01	1085	N	733	-0-		-352	-0-	36	1	620	2	Y	-0-			-0-
								77	3							
02	924	N	688	-0-		-236	-0-	34	1	575	2	Y	-0-			-0-
								79	3							
03	775	N	27	-0-		-748	-0-	1	1	23	2	Y	-0-			-0-
								3	3							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 3 WELL #: 1 RRCID -> 117039 COMPL. DATE 05/24/1985 TOTAL DEPTH 10395 PERF. 9924 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	703	N	703	-0-	-0-	-0-	33	1	600	2	Y	-0-					-0-
							70	3									
11	630	N	586	-0-	-44	-0-	28	1	498	2	Y	-0-					-0-
							60	3									
12	670	N	670	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
							74	3									
01	651	N	633	-0-	-18	-0-	31	1	535	2	Y	-0-					-0-
							67	3									
02	560	N	517	-0-	-43	-0-	25	1	432	2	Y	-0-					-0-
							60	3									
03	651	N	23	-0-	-628	-0-	20	2	3	3	Y	-0-					-0-

CHRISTIAN, C.O. WELL #: 2 RRCID -> 122675 COMPL. DATE 01/08/2006 TOTAL DEPTH 10560 PERF. 9106 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	376	-0-	-89	-0-	20	1	301	2	Y	-0-					72
							55	3									
11	510	N	367	-0-	-143	-0-	21	1	295	2	Y	-0-					72
							51	3									
12	496	N	392	-0-	-104	-0-	17	1	312	2	Y	1					73
							62	3	1	9							
01	443	N	443	-0-	-0-	-0-	28	1	352	2	Y	-0-					73
							63	3									
02	403	N	403	-0-	-0-	-0-	32	1	316	2	Y	-0-					73
							55	3									
*03	477	N	477	-0-	-0-	-0-	25	1	381	2	Y	1					74
							70	3	1	9							

CHRISTIAN, C.O. WELL #: 3 RRCID -> 134310 COMPL. DATE 07/03/2006 TOTAL DEPTH 10590 PERF. 9476 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	158	N	158	-0-	-0-	-0-	8	1	126	2	Y	-0-					26
							24	3									
11	159	N	159	-0-	-0-	-0-	9	1	128	2	Y	-0-					26
							22	3									
12	178	N	178	-0-	-0-	-0-	8	1	142	2	Y	-0-					26
							28	3									
01	162	N	162	-0-	-0-	-0-	10	1	129	2	Y	-0-					26
							23	3									
02	140	N	102	-0-	-38	-0-	8	1	80	2	Y	-0-					26
							14	3									
03	186	N	126	-0-	-60	-0-	7	1	101	2	Y	-0-					26
							18	3									

RUST, ARNOLD UNIT 1 WELL #: 2 RRCID -> 135578 COMPL. DATE 06/14/1990 TOTAL DEPTH 10355 PERF. 9890 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	595	-0-	-304	-0-	16	1	298	2	Y	224	242	1			56
							35	3	246	9							
11	750	X	550	-0-	-200	-0-	15	1	262	2	Y	220	162	1			114
							31	3	242	9							
12	775	X	501	-0-	-274	-0-	13	1	239	2	Y	197	160	1			151
							32	3	217	9							
01	713	X	490	-0-	-223	-0-	13	1	228	2	Y	200	242	1			109
							29	3	220	9							
02	504	N	146	-0-	-358	-0-	7	1	122	2	Y	-0-	94	1			15
							17	3									
03	496	N	233	-0-	-263	-0-	5	1	194	2	Y	7	10	1			12
							26	3	8	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
JAMESON, ANGUS WELL #: 2 RRCID -> 135875 COMPL. DATE 08/03/1990 TOTAL DEPTH 10585 PERF.10164 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1290	-0-	-105	-0-	69	1	1034	2	N	-0-					48
							187	3									
11	1721	N	1721	-0-	-0-	-0-	96	1	1387	2	N	-0-					48
							238	3									
12	1564	N	1564	-0-	-0-	-0-	68	1	1253	2	N	-0-					48
							243	3									
01	1595	N	1595	-0-	-0-	-0-	100	1	1272	2	N	-0-					48
							223	3									
02	1596	N	1125	-0-	-471	-0-	90	1	894	2	N	2					50
							139	3	2	9							
*03	1680	N	1680	-0-	-0-	-0-	86	1	1363	2	N	5					55
							225	3	6	9							

ARNOLD ESTATE UNIT 1 WELL #: 2 RRCID -> 136351 COMPL. DATE 02/23/2008 TOTAL DEPTH 10370 PERF. 8978 - 9165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	31	-0-	-93	-0-	1	1	26	2	Y	-0-					-0-
							4	3									
11	180	N	91	-0-	-89	-0-	4	1	77	2	Y	-0-					-0-
							10	3									
12	93	N	14	-0-	-79	-0-	1	1	12	2	Y	-0-					-0-
							1	3									
01	63	N	63	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
							7	3									
02	84	N	23	-0-	-61	-0-	1	1	19	2	Y	-0-					-0-
							3	3									
03	14	N	11	-0-	-3	-0-	10	2	1	3	Y	-0-					-0-

WEST PIRTLE GAS UNIT WELL #: 3 RRCID -> 154714 COMPL. DATE 03/09/1995 TOTAL DEPTH 11099 PERF.10634 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	699	-0-	-138	-0-	33	1	543	2	N	8					98
							114	3	9	9							
11	870	N	561	-0-	-309	-0-	26	1	447	2	N	7					105
							80	3	8	9							
12	868	N	633	-0-	-235	-0-	24	1	495	2	N	8					113
							105	3	9	9							
01	713	N	639	-0-	-74	-0-	27	1	503	2	N	4					117
							105	3	4	9							
02	636	N	636	-0-	-0-	-0-	37	1	490	2	N	6					123
							102	3	7	9							
*03	686	N	686	-0-	-0-	-0-	35	1	514	2	N	14					137
							122	3	15	9							

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 4 RRCID -> 155253 COMPL. DATE 06/21/1995 TOTAL DEPTH 11050 PERF.10610 - 10891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1304	-0-	-60	-0-	60	1	998	2	N	34					58
							209	3	37	9							
11	1380	N	1286	-0-	-94	-0-	59	1	1027	2	N	14					72
							185	3	15	9							
12	1333	N	1145	-0-	-188	-0-	45	1	908	2	N	-0-					72
							192	3									
01	1349	N	1349	-0-	-0-	-0-	58	1	1054	2	N	16					88
							219	3	18	9							
02	1204	N	1123	-0-	-81	-0-	67	1	874	2	N	-0-					88
							182	3									
03	1147	N	1095	-0-	-52	-0-	57	1	827	2	N	14					102
							196	3	15	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
WEST PIRTLE GAS UNIT WELL #: 4 RRCID -> 155309 COMPL. DATE 06/07/1995 TOTAL DEPTH 11052 PERF.10622 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	663	-0-	-19	-0-	31	1	522	2	N	-0-					43
							110	3									
11	651	N	651	-0-	-0-	-0-	30	1	526	2	N	-0-					43
							95	3									
12	682	N	552	-0-	-130	-0-	22	1	438	2	N	-0-					43
							92	3									
01	730	N	730	-0-	-0-	-0-	32	1	577	2	N	2					45
							119	3	2	9							
02	616	N	610	-0-	-6	-0-	36	1	469	2	N	7					52
							97	3	8	9							
*03	640	N	640	-0-	-0-	-0-	33	1	490	2	N	-0-					52
							117	3									

SHAW UNIT 3 WELL #: 2 RRCID -> 170899 COMPL. DATE 09/15/1998 TOTAL DEPTH 10250 PERF. 8862 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	994	N	994	-0-	-0-	-0-	46	1	848	2	Y	-0-					-0-
							100	3									
11	749	N	749	-0-	-0-	-0-	36	1	637	2	Y	-0-					-0-
							76	3									
12	688	N	688	-0-	-0-	-0-	32	1	579	2	Y	-0-					-0-
							77	3									
01	682	N	648	-0-	-34	-0-	31	1	548	2	Y	-0-					-0-
							69	3									
02	700	N	579	-0-	-121	-0-	28	1	484	2	Y	-0-					-0-
							67	3									
03	682	N	216	-0-	-466	-0-	5	1	187	2	Y	-0-					-0-
							24	3									

SHAW UNIT 2 WELL #: 2 RRCID -> 171119 COMPL. DATE 10/15/1998 TOTAL DEPTH 10250 PERF. 8810 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	22	1	398	2	Y	-0-					-0-
							47	3									
11	390	N	385	-0-	-5	-0-	18	1	327	2	Y	-0-					-0-
							40	3									
12	460	N	460	-0-	-0-	-0-	22	1	387	2	Y	-0-					-0-
							51	3									
01	465	N	448	-0-	-17	-0-	22	1	379	2	Y	-0-					-0-
							47	3									
02	382	N	382	-0-	-0-	-0-	19	1	319	2	Y	-0-					-0-
							44	3									
03	465	N	16	-0-	-449	-0-	14	2	2	3	Y	-0-					-0-

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 7 RRCID -> 175073 COMPL. DATE 08/14/1999 TOTAL DEPTH 11102 PERF.10580 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1563	N	1563	-0-	-0-	-0-	73	1	1228	2	Y	3					33
							259	3	3	9							
11	1322	N	1322	-0-	-0-	-0-	61	1	1067	2	Y	1					34
							193	3	1	9							
12	1550	N	1341	-0-	-209	-0-	52	1	1055	2	Y	10					44
							223	3	11	9							
01	1791	N	1791	-0-	-0-	-0-	78	1	1417	2	Y	2					46
							294	3	2	9							
02	1388	N	1388	-0-	-0-	-0-	82	1	1071	2	Y	11					57
							223	3	12	9							
*03	1704	N	1704	-0-	-0-	-0-	88	1	1281	2	Y	28					85
							304	3	31	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 1 WELL #: 2 RRCID -> 176907 COMPL. DATE 02/04/2000 TOTAL DEPTH 10349 PERF.10240 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1474	N	1474	-0-		-0-	-0-	69 148	1 3	1257	2	Y	-0-					-0-
11	772	N	772	-0-		-0-	-0-	37 79	1 3	656	2	Y	-0-					-0-
12	784	N	784	-0-		-0-	-0-	37 87	1 3	660	2	Y	-0-					-0-
01	737	N	737	-0-		-0-	-0-	36 78	1 3	623	2	Y	-0-					-0-
02	1449	N	1449	-0-		-0-	-0-	71 167	1 3	1211	2	Y	-0-					-0-
03	775	N	36	-0-		-739	-0-	1 4	1 3	31	2	Y	-0-					-0-

RUDMAN UNIT 1 WELL #: 3 RRCID -> 178885 COMPL. DATE 08/05/2000 TOTAL DEPTH 10300 PERF. 8917 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2970	N	2737	-0-		-233	-0-	127 276	1 3	2334	2	Y	-0-					-0-
11	2754	N	2754	-0-		-0-	-0-	131 282	1 3	2341	2	Y	-0-					-0-
12	2604	X	1767	-0-		-837	-0-	83 197	1 3	1487	2	Y	-0-					-0-
01	2604	X	2161	-0-		-443	-0-	105 229	1 3	1827	2	Y	-0-					-0-
02	3511	X	3511	-0-		-0-	-0-	172 404	1 3	2935	2	Y	-0-					-0-
03	2852	X	2202	-0-		-650	-0-	47 253	1 3	1902	2	Y	-0-					-0-

RUDMAN UNIT 1 WELL #: 5 RRCID -> 179203 COMPL. DATE 08/24/2000 TOTAL DEPTH 10300 PERF. 9877 - 10117

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1700	N	1700	-0-		-0-	-0-	79 171	1 3	1450	2	Y	-0-					-0-
11	1650	N	1482	-0-		-168	-0-	70 152	1 3	1260	2	Y	-0-					-0-
12	1643	N	1250	-0-		-393	-0-	59 139	1 3	1052	2	Y	-0-					-0-
01	1705	N	1506	-0-		-199	-0-	73 160	1 3	1273	2	Y	-0-					-0-
02	1372	N	1245	-0-		-127	-0-	61 143	1 3	1041	2	Y	-0-					-0-
*03	1286	N	1286	-0-		-0-	-0-	27 148	1 3	1111	2	Y	-0-					-0-

RUST ESTATE 2 WELL #: 2 RRCID -> 179366 COMPL. DATE 12/20/2000 TOTAL DEPTH 10300 PERF. 8761 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3089	-0-		-383	-0-	144 311	1 3	2634	2	Y	-0-					-0-
11	3360	X	2982	-0-		-378	-0-	142 306	1 3	2534	2	Y	-0-					-0-
12	3472	X	3021	-0-		-451	-0-	143 335	1 3	2543	2	Y	-0-					-0-
01	3472	X	2771	-0-		-701	-0-	134 294	1 3	2343	2	Y	-0-					-0-
02	3108	X	2466	-0-		-642	-0-	121 283	1 3	2062	2	Y	-0-					-0-
03	3100	X	2369	-0-		-731	-0-	50 273	1 3	2046	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUDMAN UNIT 1 WELL #: 4 RRCID -> 179837 COMPL. DATE 08/09/2000 TOTAL DEPTH 10300 PERF. 9881 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1535	-0-	-108		-0-	71	1	1309	2	Y	-0-					-0-
								155	3									
11	1740	N	1127	-0-	-613		-0-	54	1	958	2	Y	-0-					-0-
								115	3									
12	1798	N	958	-0-	-840		-0-	45	1	806	2	Y	-0-					-0-
								107	3									
01	1550	N	1192	-0-	-358		-0-	58	1	1008	2	Y	-0-					-0-
								126	3									
02	1064	N	850	-0-	-214		-0-	42	1	711	2	Y	-0-					-0-
								97	3									
03	961	N	469	-0-	-492		-0-	10	1	405	2	Y	-0-					-0-
								54	3									

RUST ESTATE 1 WELL #: 2 RRCID -> 179854 COMPL. DATE 05/28/2004 TOTAL DEPTH 10305 PERF. 8900 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2694	-0-	-747		-0-	125	1	2298	2	Y	-0-					-0-
								271	3									
11	3330	X	3103	-0-	-227		-0-	147	1	2637	2	Y	-0-					-0-
								319	3									
12	3441	X	3044	-0-	-397		-0-	144	1	2562	2	Y	-0-					-0-
								338	3									
01	3007	X	2165	-0-	-842		-0-	105	1	1830	2	Y	-0-					-0-
								230	3									
02	2884	X	2044	-0-	-840		-0-	100	1	1709	2	Y	-0-					-0-
								235	3									
03	3193	X	2504	-0-	-689		-0-	53	1	2163	2	Y	-0-					-0-
								288	3									

RUDMAN UNIT 1 WELL #: 2 RRCID -> 179877 COMPL. DATE 09/23/2000 TOTAL DEPTH 10300 PERF. 9895 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1307	N	1307	-0-	-0-		-0-	61	1	1115	2	Y	-0-					-0-
								131	3									
11	1290	N	1111	-0-	-179		-0-	53	1	944	2	Y	-0-					-0-
								114	3									
12	1271	N	1263	-0-	-8		-0-	60	1	1063	2	Y	-0-					-0-
								140	3									
01	1302	N	1004	-0-	-298		-0-	49	1	849	2	Y	-0-					-0-
								106	3									
02	1036	N	866	-0-	-170		-0-	42	1	724	2	Y	-0-					-0-
								100	3									
03	1271	N	667	-0-	-604		-0-	14	1	576	2	Y	-0-					-0-
								77	3									

RUST, ARNOLD UNIT 2 WELL #: 2 RRCID -> 180496 COMPL. DATE 12/05/2000 TOTAL DEPTH 10300 PERF. 8819 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1012	-0-	-538		-0-	47	1	863	2	Y	-0-					-0-
								102	3									
11	1378	N	1378	-0-	-0-		-0-	65	1	1171	2	Y	-0-					-0-
								142	3									
12	1924	N	1924	-0-	-0-		-0-	91	1	1619	2	Y	-0-					-0-
								214	3									
01	1480	N	1480	-0-	-0-		-0-	72	1	1251	2	Y	-0-					-0-
								157	3									
02	1288	N	899	-0-	-389		-0-	44	1	752	2	Y	-0-					-0-
								103	3									
03	1922	N	428	-0-	-1494		-0-	9	1	370	2	Y	-0-					-0-
								49	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
ARNOLD RUST UNIT 3 WELL #: 2 RRCID -> 180566 COMPL. DATE 12/01/2000 TOTAL DEPTH 10285 PERF. 8782 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	X	1569	-0-	-0-	-0-	73	1	1338	2	Y	-0-					-0-
							158	3									
11	1595	X	1595	-0-	-0-	-0-	76	1	1356	2	Y	-0-					-0-
							163	3									
12	1581	X	1504	-0-	-77	-0-	71	1	1266	2	Y	-0-					-0-
							167	3									
01	1583	X	1583	-0-	-0-	-0-	77	1	1338	2	Y	-0-					-0-
							168	3									
02	1484	X	1333	-0-	-151	-0-	65	1	1114	2	Y	-0-					-0-
							154	3									
03	1643	X	717	-0-	-926	-0-	15	1	619	2	Y	-0-					-0-
							83	3									

RUDMAN UNIT 2 WELL #: 2 RRCID -> 181023 COMPL. DATE 01/13/2001 TOTAL DEPTH 10380 PERF.10023 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1401	N	1401	-0-	-0-	-0-	65	1	1195	2	Y	-0-					-0-
							141	3									
11	1461	N	1461	-0-	-0-	-0-	69	1	1242	2	Y	-0-					-0-
							150	3									
12	1610	N	1610	-0-	-0-	-0-	76	1	1355	2	Y	-0-					-0-
							179	3									
01	1395	N	1356	-0-	-39	-0-	66	1	1146	2	Y	-0-					-0-
							144	3									
02	1372	N	35	-0-	-1337	-0-	2	1	29	2	Y	-0-					-0-
							4	3									
03	1612	N	-0-	-0-	-1612	-0-					Y	-0-					-0-

RUDMAN UNIT 2 WELL #: 9 RRCID -> 182123 COMPL. DATE 03/24/2001 TOTAL DEPTH 10450 PERF. 9048 - 10319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2068	-0-	-598	-0-	96	1	1749	2	Y	15	16	1			4
							206	3	17	9							
11	2580	X	1728	-0-	-852	-0-	81	1	1456	2	Y	14	11	1			7
							176	3	15	9							
12	2015	X	1064	-0-	-951	-0-	50	1	884	2	Y	13	10	1			10
							116	3	14	9							
01	2077	X	1304	-0-	-773	-0-	63	1	1091	2	Y	13	16	1			7
							136	3	14	9							
02	1876	X	1209	-0-	-667	-0-	59	1	1011	2	Y	-0-	7	1			-0-
							139	3									
03	2077	X	1108	-0-	-969	-0-	24	1	957	2	Y	-0-					-0-
							127	3									

RUDMAN UNIT 2 WELL #: 10 RRCID -> 182424 COMPL. DATE 04/12/2001 TOTAL DEPTH 10496 PERF. 8984 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1969	N	1969	-0-	-0-	-0-	92	1	1679	2	Y	-0-					-0-
							198	3									
11	1858	N	1858	-0-	-0-	-0-	88	1	1579	2	Y	-0-					-0-
							191	3									
12	1798	N	1444	-0-	-354	-0-	68	1	1215	2	Y	-0-					-0-
							161	3									
01	1984	N	762	-0-	-1222	-0-	37	1	644	2	Y	-0-					-0-
							81	3									
02	1708	N	-0-	-0-	-1708	-0-					Y	-0-					-0-
03	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
HOPKINS ET AL WELL #: 2 RRCID -> 182878 COMPL. DATE 05/06/2001 TOTAL DEPTH 10450 PERF.10130 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	X	841	-0-	-27	-0-	37	1	678	2	Y	42	45	1			11
							80	3	46	9							
11	913	X	913	-0-	-0-	-0-	41	1	739	2	Y	40	30	1			21
							89	3	44	9							
12	899	X	270	-0-	-629	-0-	11	1	193	2	Y	37	30	1			28
							25	3	41	9							
01	899	X	-0-	-0-	-899	-0-					Y	37	45	1			20
02	1162	X	1162	-0-	-0-	-0-	53	1	910	2	Y	66	14	1			72
							126	3	73	9							
03	930	X	175	-0-	-755	-0-	3	1	121	2	Y	32	47	1			57
							16	3	35	9							

RUDMAN UNIT 2 WELL #: 8 RRCID -> 183178 COMPL. DATE 05/19/2001 TOTAL DEPTH 10600 PERF.10259 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	575	-0-	-76	-0-	27	1	490	2	Y	-0-					-0-
							58	3									
11	604	N	604	-0-	-0-	-0-	29	1	513	2	Y	-0-					-0-
							62	3									
12	620	N	588	-0-	-32	-0-	28	1	495	2	Y	-0-					-0-
							65	3									
01	589	N	562	-0-	-27	-0-	27	1	475	2	Y	-0-					-0-
							60	3									
02	560	N	406	-0-	-154	-0-	20	1	339	2	Y	-0-					-0-
							47	3									
03	589	N	197	-0-	-392	-0-	4	1	170	2	Y	-0-					-0-
							23	3									

RUDMAN UNIT 1 WELL #: 8 RRCID -> 183903 COMPL. DATE 07/21/2001 TOTAL DEPTH 10268 PERF. 9902 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2987	N	2987	-0-	-0-	-0-	139	1	2547	2	Y	-0-					-0-
							301	3									
11	2403	N	2403	-0-	-0-	-0-	114	1	2042	2	Y	-0-					-0-
							247	3									
12	2369	N	2369	-0-	-0-	-0-	112	1	1994	2	Y	-0-					-0-
							263	3									
01	2341	N	2341	-0-	-0-	-0-	114	1	1979	2	Y	-0-					-0-
							248	3									
02	2240	N	2092	-0-	-148	-0-	102	1	1749	2	Y	-0-					-0-
							241	3									
03	2356	N	1643	-0-	-713	-0-	35	1	1419	2	Y	-0-					-0-
							189	3									

CHRISTIAN, C.O. WELL #: 6 RRCID -> 186404 COMPL. DATE 03/01/2003 TOTAL DEPTH 10600 PERF. 9084 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1402	-0-	-582	-0-	74	1	1117	2	Y	5					71
							205	3	6	9							
11	1350	N	1206	-0-	-144	-0-	67	1	968	2	Y	3					74
							168	3	3	9							
12	1240	N	1225	-0-	-15	-0-	53	1	973	2	Y	6					80
							192	3	7	9							
01	1395	N	1105	-0-	-290	-0-	68	1	874	2	Y	5					85
							157	3	6	9							
02	1120	N	859	-0-	-261	-0-	68	1	667	2	Y	7					92
							116	3	8	9							
03	1240	N	1095	-0-	-145	-0-	56	1	873	2	Y	3					95
							163	3	3	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
WASHBURN, J. C. G. U. #1 WELL #: 3 RRCID -> 194439 COMPL. DATE 03/21/2003 TOTAL DEPTH 10887 PERF.10472 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	257	-0-	-22	-0-	12	1	220	2	N	-0-					32
							25	3									
11	307	N	307	-0-	-0-	-0-	14	1	266	2	N	-0-					32
							27	3									
12	277	N	277	-0-	-0-	-0-	11	1	239	2	N	-0-					32
							27	3									
01	282	N	282	-0-	-0-	-0-	12	1	240	2	N	-0-					32
							30	3									
02	280	N	270	-0-	-10	-0-	16	1	229	2	N	-0-					32
							25	3									
*03	281	N	281	-0-	-0-	-0-	14	1	238	2	N	-0-					32
							29	3									

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 3R RRCID -> 197636 COMPL. DATE 08/22/2003 TOTAL DEPTH 11000 PERF.10612 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	422	-0-	-43	-0-	19	1	324	2	N	9					22
							69	3	10	9							
11	540	N	396	-0-	-144	-0-	18	1	314	2	N	6					28
							57	3	7	9							
12	434	N	308	-0-	-126	-0-	12	1	238	2	N	7					35
							50	3	8	9							
01	511	N	511	-0-	-0-	-0-	22	1	396	2	N	10					45
							82	3	11	9							
02	364	N	347	-0-	-17	-0-	20	1	264	2	N	7					52
							55	3	8	9							
*03	440	N	440	-0-	-0-	-0-	23	1	330	2	N	8					60
							78	3	9	9							

WASHBURN, J. C. G. U. #1 WELL #: 4 RRCID -> 198197 COMPL. DATE 09/26/2003 TOTAL DEPTH 11185 PERF.10702 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	596	-0-	-241	-0-	27	1	509	2	N	2					85
							58	3	2	9							
11	607	N	607	-0-	-0-	-0-	27	1	526	2	N	-0-					85
							54	3									
12	682	N	409	-0-	-273	-0-	15	1	353	2	N	-0-					85
							41	3									
01	676	N	676	-0-	-0-	-0-	28	1	571	2	N	5					90
							71	3	6	9							
02	560	N	523	-0-	-37	-0-	30	1	440	2	N	3					93
							50	3	3	9							
*03	697	N	697	-0-	-0-	-0-	35	1	587	2	N	4					97
							71	3	4	9							

HEARNE, D.M. GU 1 WELL #: 3 RRCID -> 201131 COMPL. DATE 03/10/2004 TOTAL DEPTH 10800 PERF.10391 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2191	N	2191	-0-	-0-	-0-	209	1	1801	2	N	4					38
							177	3	4	9							
11	2163	N	2163	-0-	-0-	-0-	247	1	1748	2	N	5					43
							162	3	6	9							
12	2127	N	2127	-0-	-0-	-0-	207	1	1755	2	N	-0-					43
							165	3									
01	2066	N	2066	-0-	-0-	-0-	261	1	1620	2	N	10					53
							174	3	11	9							
02	1921	N	1921	-0-	-0-	-0-	107	1	1631	2	N	-0-					53
							183	3									
*03	2140	N	2140	-0-	-0-	-0-	145	1	1792	2	N	-0-					53
							203	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040

SHAW UNIT 2 WELL #: 3 RRCID -> 205710 COMPL. DATE 10/08/2004 TOTAL DEPTH 10317 PERF. 8852 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1222	-0-	-49	-0-		57	1	1042	2	Y	-0-					-0-
								123	3									
11	1275	N	1275	-0-	-0-	-0-		61	1	1084	2	Y	-0-					-0-
								130	3									
12	1354	N	1354	-0-	-0-	-0-		64	1	1140	2	Y	-0-					-0-
								150	3									
01	1313	N	1313	-0-	-0-	-0-		64	1	1110	2	Y	-0-					-0-
								139	3									
02	1204	N	941	-0-	-263	-0-		46	1	787	2	Y	-0-					-0-
								108	3									
03	1364	N	164	-0-	-1200	-0-		4	1	142	2	Y	-0-					-0-
								18	3									

SHAW UNIT 3 WELL #: 3 RRCID -> 206013 COMPL. DATE 10/16/2004 TOTAL DEPTH 10300 PERF. 8780 - 10168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	410	-0-	-55	-0-		19	1	350	2	Y	-0-					-0-
								41	3									
11	341	N	341	-0-	-0-	-0-		16	1	290	2	Y	-0-					-0-
								35	3									
12	372	N	372	-0-	-0-	-0-		18	1	313	2	Y	-0-					-0-
								41	3									
01	403	N	335	-0-	-68	-0-		16	1	283	2	Y	-0-					-0-
								36	3									
02	308	N	244	-0-	-64	-0-		12	1	204	2	Y	-0-					-0-
								28	3									
03	341	N	5	-0-	-336	-0-		4	2	1	3	Y	-0-					-0-

HEARNE, D.M. GU 1 WELL #: 4 RRCID -> 206037 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 9914 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2626	N	2626	-0-	-0-	-0-		113	1	2511	2	N	2					32
								2	9									
11	2730	N	2730	-0-	-0-	-0-		119	1	2594	2	N	15					47
								17	9									
12	2377	N	2377	-0-	-0-	-0-		100	1	2268	2	N	8					55
								9	9									
01	2635	N	2534	-0-	-101	-0-		106	1	2417	2	N	10					65
								11	9									
02	2436	N	2044	-0-	-392	-0-		85	1	1959	2	N	-0-					65
*03	2566	N	2566	-0-	-0-	-0-		107	1	2450	2	N	8					73
								9	9									

CHRISTIAN, C.O. WELL #: 5 RRCID -> 206041 COMPL. DATE 12/17/2004 TOTAL DEPTH 10604 PERF. 9044 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1671	-0-	-96	-0-		89	1	1330	2	Y	7					69
								244	3	8	9							
11	1890	X	1552	-0-	-338	-0-		86	1	1240	2	Y	10					79
								215	3	11	9							
12	1953	X	1922	-0-	-31	-0-		83	1	1529	2	Y	7					86
								302	3	8	9							
01	2234	X	2234	-0-	-0-	-0-		139	1	1770	2	Y	8					94
								316	3	9	9							
02	1456	N	1352	-0-	-104	-0-		108	1	1051	2	Y	10					104
								182	3	11	9							
03	1922	N	1148	-0-	-774	-0-		59	1	915	2	Y	3					107
								171	3	3	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
SHAW UNIT 1 WELL #: 3 RRCID -> 206223 COMPL. DATE 10/31/2004 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3289	-0-	189	189	147	1	2699	2	Y	113	122	1			28
							319	3	124	9							
11	3000	N	3871	-0-	871	1060	178	1	3185	2	Y	112	82	1			58
							385	3	123	9							
12	3100	N	4033	-0-	933	1993	186	1	3303	2	Y	99	81	1			76
							435	3	109	9							
01	5857	X	3864	-0-	-1993	-0-	182	1	3173	2	Y	101	122	1			55
							398	3	111	9							
02	3472	X	3060	-0-	-412	-0-	140	1	2397	2	Y	175	20	1			210
							330	3	193	9							
03	3844	X	219	-0-	-3625	-0-	2	1	100	2	Y	94	137	1			167
							14	3	103	9							

CHRISTIAN, C.O. WELL #: 7 RRCID -> 206668 COMPL. DATE 07/19/2006 TOTAL DEPTH 10625 PERF. 9140 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3201	X	3201	-0-	-0-	-0-	170	1	2550	2	Y	12					132
							468	3	13	9							
11	3270	X	3270	-0-	-0-	-0-	182	1	2617	2	Y	15					147
							454	3	17	9							
12	3350	X	3350	-0-	-0-	-0-	145	1	2668	2	Y	8					155
							528	3	9	9							
01	3311	X	3311	-0-	-0-	-0-	205	1	2621	2	Y	15					170
							468	3	17	9							
02	2853	X	2853	-0-	-0-	-0-	228	1	2226	2	Y	12					182
							386	3	13	9							
*03	3124	X	3124	-0-	-0-	-0-	160	1	2482	2	Y	17					199
							463	3	19	9							

CHRISTIAN, C.O. WELL #: 4 RRCID -> 207573 COMPL. DATE 03/02/2006 TOTAL DEPTH 10613 PERF. 9080 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3070	N	3070	-0-	-0-	-0-	162	1	2442	2	Y	15					85
							449	3	17	9							
11	2109	N	2109	-0-	-0-	-0-	118	1	1694	2	Y	3					88
							294	3	3	9							
12	1925	N	1925	-0-	-0-	-0-	83	1	1530	2	Y	8					96
							303	3	9	9							
01	1847	N	1847	-0-	-0-	-0-	115	1	1465	2	Y	5					101
							261	3	6	9							
02	1960	N	1647	-0-	-313	-0-	131	1	1281	2	Y	12					113
							222	3	13	9							
03	1922	N	1700	-0-	-222	-0-	87	1	1350	2	Y	11					124
							251	3	12	9							

HEARNE, D.M. GU 1 WELL #: 5 RRCID -> 207765 COMPL. DATE 12/27/2004 TOTAL DEPTH 10800 PERF.10024 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3354	X	3354	-0-	-0-	-0-	319	1	2752	2	N	12					145
							270	3	13	9							
11	3240	X	3164	-0-	-76	-0-	362	1	2562	2	N	3					148
							237	3	3	9							
12	3348	X	2960	-0-	-388	-0-	288	1	2443	2	N	-0-					148
							229	3									
01	3348	X	3242	-0-	-106	-0-	411	1	2551	2	N	5					153
							274	3	6	9							
02	3024	X	3010	-0-	-14	-0-	168	1	2556	2	N	-0-					153
							286	3									
03	3348	X	2659	-0-	-689	-0-	181	1	2227	2	N	-0-					153
							251	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 8 RRCID -> 208060 COMPL. DATE 07/08/2006 TOTAL DEPTH 10613 PERF. 9078 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2300	N	2300	-0-	-0-	-0-	122	1	1839	2	Y	1					74
							338	3	1	9							
11	1939	N	1939	-0-	-0-	-0-	109	1	1560	2	Y	-0-					74
							270	3									
12	1982	N	1982	-0-	-0-	-0-	86	1	1582	2	Y	1					75
							313	3	1	9							
01	2242	N	2242	-0-	-0-	-0-	140	1	1784	2	Y	-0-					75
							318	3									
02	1708	N	1595	-0-	-113	-0-	128	1	1248	2	Y	3					78
							216	3	3	9							
03	1891	N	1711	-0-	-180	-0-	88	1	1367	2	Y	1					79
							255	3	1	9							

CHRISTIAN, C.O. WELL #: 9 RRCID -> 222606 COMPL. DATE 09/15/2006 TOTAL DEPTH 10605 PERF. 9141 - 19385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1870	N	1870	-0-	-0-	-0-	99	1	1490	2	Y	6					55
							274	3	7	9							
11	1980	N	1814	-0-	-166	-0-	101	1	1453	2	Y	7					62
							252	3	8	9							
12	1892	N	1892	-0-	-0-	-0-	82	1	1509	2	Y	3					65
							298	3	3	9							
01	1860	N	1496	-0-	-364	-0-	93	1	1188	2	Y	3					68
							212	3	3	9							
02	1680	N	1598	-0-	-82	-0-	128	1	1251	2	Y	2					70
							217	3	2	9							
*03	1920	N	1920	-0-	-0-	-0-	98	1	1520	2	Y	17					87
							283	3	19	9							

CHRISTIAN, C.O. WELL #: 10 RRCID -> 222609 COMPL. DATE 07/02/2006 TOTAL DEPTH 10628 PERF. 9073 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1588	-0-	-117	-0-	84	1	1265	2	Y	6					128
							232	3	7	9							
11	1514	N	1514	-0-	-0-	-0-	85	1	1213	2	Y	5					133
							210	3	6	9							
12	1519	N	1517	-0-	-2	-0-	66	1	1204	2	Y	9					142
							237	3	10	9							
01	1581	N	1539	-0-	-42	-0-	96	1	1220	2	Y	5					147
							217	3	6	9							
02	1552	N	1552	-0-	-0-	-0-	124	1	1207	2	Y	11					158
							209	3	12	9							
*03	1638	N	1638	-0-	-0-	-0-	84	1	1300	2	Y	11					169
							242	3	12	9							

CHRISTIAN, C.O. WELL #: 11 RRCID -> 222611 COMPL. DATE 05/21/2006 TOTAL DEPTH 10620 PERF.10213 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1469	-0-	-50	-0-	78	1	1170	2	Y	5					74
							215	3	6	9							
11	1470	N	1145	-0-	-325	-0-	64	1	920	2	Y	1					75
							160	3	1	9							
12	1550	N	1283	-0-	-267	-0-	56	1	1022	2	Y	3					78
							202	3	3	9							
01	1457	N	1318	-0-	-139	-0-	81	1	1041	2	Y	9					87
							186	3	10	9							
02	1214	N	1214	-0-	-0-	-0-	97	1	942	2	Y	11					98
							163	3	12	9							
*03	1465	N	1465	-0-	-0-	-0-	75	1	1159	2	Y	14					112
							216	3	15	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 14 RRCID -> 222612 COMPL. DATE 04/26/2006 TOTAL DEPTH 10600 PERF. 9841 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1736	-0-	-124	-0-	92	1	1386	2	Y	3					53
							255	3	3	9							
11	2124	N	2124	-0-	-0-	-0-	119	1	1702	2	Y	8					61
							294	3	9	9							
12	2416	N	2416	-0-	-0-	-0-	105	1	1921	2	Y	10					71
							379	3	11	9							
01	2509	N	2509	-0-	-0-	-0-	156	1	1990	2	Y	7					78
							355	3	8	9							
02	1988	N	1719	-0-	-269	-0-	137	1	1337	2	Y	12					90
							232	3	13	9							
03	2418	N	1957	-0-	-461	-0-	101	1	1556	2	Y	10					100
							289	3	11	9							

WEST PIRTLE GAS UNIT WELL #: 9 RRCID -> 223764 COMPL. DATE 09/03/2006 TOTAL DEPTH 11152 PERF.10680 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2692	N	2692	-0-	-0-	-0-	125	1	2097	2	N	26					188
							441	3	29	9							
11	2310	N	2274	-0-	-36	-0-	104	1	1814	2	N	26	174	1			40
							327	3	29	9							
12	2697	N	2178	-0-	-519	-0-	84	1	1711	2	N	18					58
							363	3	20	9							
01	2697	N	2239	-0-	-458	-0-	97	1	1767	2	N	7					65
							367	3	8	9							
02	2142	N	2142	-0-	-0-	-0-	125	1	1642	2	N	30					95
							342	3	33	9							
*03	2229	N	2229	-0-	-0-	-0-	115	1	1685	2	N	25					120
							401	3	28	9							

WEST PIRTLE GAS UNIT WELL #: 8 RRCID -> 223936 COMPL. DATE 08/03/2006 TOTAL DEPTH 11160 PERF.10664 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1762	N	1762	-0-	-0-	-0-	82	1	1370	2	N	20					73
							288	3	22	9							
11	1800	N	1692	-0-	-108	-0-	78	1	1352	2	N	17					90
							243	3	19	9							
12	1798	N	1052	-0-	-746	-0-	41	1	834	2	N	-0-					90
							177	3									
01	1767	N	1735	-0-	-32	-0-	74	1	1361	2	N	15					105
							283	3	17	9							
02	1608	N	1608	-0-	-0-	-0-	94	1	1237	2	N	17					122
							258	3	19	9							
*03	1653	N	1653	-0-	-0-	-0-	85	1	1235	2	N	36					158
							293	3	40	9							

DUNKLIN, STANLEY J. WELL #: 2 RRCID -> 227086 COMPL. DATE 10/07/2006 TOTAL DEPTH 11100 PERF.10738 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	487	N	487	-0-	-0-	-0-	22	1	417	2	N	-0-					27
							48	3									
11	414	N	414	-0-	-0-	-0-	19	1	359	2	N	-0-					27
							36	3									
12	465	N	54	-0-	-411	-0-	2	1	47	2	N	-0-					27
							5	3									
01	496	N	130	-0-	-366	-0-	6	1	111	2	N	-0-					27
							13	3									
02	392	N	84	-0-	-308	-0-	5	1	71	2	N	-0-					27
							8	3									
*03	166	N	166	-0-	-0-	-0-	8	1	141	2	N	-0-					27
							17	3									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
HEARNE, D.M. GU 1 WELL #: 6 RRCID -> 227325 COMPL. DATE 11/02/2006 TOTAL DEPTH 10800 PERF.10010 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2307	N	2307	-0-	-0-	-0-		221	1	1899	2	N	1					58
								186	3	1	9							
11	2122	N	2122	-0-	-0-	-0-		243	1	1720	2	N	-0-					58
								159	3									
12	2170	N	2081	-0-	-89	-0-		202	1	1717	2	N	-0-					58
								162	3									
01	2294	N	2089	-0-	-205	-0-		265	1	1647	2	N	-0-					58
								177	3									
02	1988	N	1817	-0-	-171	-0-		102	1	1543	2	N	-0-					58
								172	3									
03	2077	N	1859	-0-	-218	-0-		126	1	1557	2	N	-0-					58
								176	3									

SHAW UNIT 1 WELL #: 4 RRCID -> 227441 COMPL. DATE 10/23/2006 TOTAL DEPTH 10375 PERF. 8795 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2450	N	2450	-0-	-0-	-0-		112	1	2059	2	Y	33	36	1			8
								243	3	36	9							
11	2214	N	2214	-0-	-0-	-0-		103	1	1851	2	Y	33	24	1			17
								224	3	36	9							
12	2279	N	2279	-0-	-0-	-0-		106	1	1890	2	Y	30	24	1			23
								250	3	33	9							
01	2153	N	2153	-0-	-0-	-0-		103	1	1793	2	Y	29	36	1			16
								225	3	32	9							
02	1988	N	1566	-0-	-422	-0-		74	1	1270	2	Y	43	12	1			47
								175	3	47	9							
03	2201	N	119	-0-	-2082	-0-		2	1	83	2	Y	21	31	1			37
								11	3	23	9							

SHAW UNIT 2 WELL #: 4 RRCID -> 227444 COMPL. DATE 10/29/2006 TOTAL DEPTH 10387 PERF. 8798 - 10261

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2286	N	2286	-0-	-0-	-0-		106	1	1950	2	Y	-0-					-0-
								230	3									
11	2163	N	2163	-0-	-0-	-0-		103	1	1838	2	Y	-0-					-0-
								222	3									
12	2199	N	2199	-0-	-0-	-0-		104	1	1851	2	Y	-0-					-0-
								244	3									
01	2381	N	2381	-0-	-0-	-0-		115	1	2013	2	Y	-0-					-0-
								253	3									
02	1932	N	1712	-0-	-220	-0-		84	1	1431	2	Y	-0-					-0-
								197	3									
03	2139	N	442	-0-	-1697	-0-		9	1	382	2	Y	-0-					-0-
								51	3									

SHAW UNIT 3 WELL #: 4 RRCID -> 227471 COMPL. DATE 11/27/2006 TOTAL DEPTH 10410 PERF. 8922 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	3038	-0-	-0-	-0-		140	1	2566	2	Y	26	28	1			7
								303	3	29	9							
11	2160	N	2116	-0-	-44	-0-		99	1	1775	2	Y	25	19	1			13
								214	3	28	9							
12	2636	N	2636	-0-	-0-	-0-		123	1	2198	2	Y	23	19	1			17
								290	3	25	9							
01	2486	N	2486	-0-	-0-	-0-		119	1	2080	2	Y	24	28	1			13
								261	3	26	9							
02	2293	N	2293	-0-	-0-	-0-		108	1	1840	2	Y	84	9	1			88
								253	3	92	9							
03	2635	N	139	-0-	-2496	-0-		2	1	83	2	Y	39	57	1			70
								11	3	43	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 13 RRCID -> 227676 COMPL. DATE 12/31/2006 TOTAL DEPTH 10620 PERF. 9117 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2948	N	2948	-0-	-0-	-0-	156	1	2349	2	Y	10					50
							432	3	11	9							
11	2520	N	2147	-0-	-373	-0-	120	1	1720	2	Y	8					58
							298	3	9	9							
12	2511	N	2094	-0-	-417	-0-	91	1	1664	2	Y	9					67
							329	3	10	9							
01	2604	N	1995	-0-	-609	-0-	124	1	1579	2	Y	9					76
							282	3	10	9							
02	2660	X	1860	-0-	-800	-0-	148	1	1446	2	Y	14					90
							251	3	15	9							
03	2945	X	2649	-0-	-296	-0-	136	1	2108	2	Y	11					101
							393	3	12	9							

HEMUS-REDGRAVE WELL #: 5 RRCID -> 228827 COMPL. DATE 04/27/2007 TOTAL DEPTH 11200 PERF.10780 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	685	-0-	-59	-0-	32	1	533	2	N	7					40
							112	3	8	9							
11	630	N	508	-0-	-122	-0-	23	1	404	2	N	7					47
							73	3	8	9							
12	744	N	298	-0-	-446	-0-	11	1	227	2	N	11					58
							48	3	12	9							
01	682	N	582	-0-	-100	-0-	25	1	458	2	N	4					62
							95	3	4	9							
02	476	N	453	-0-	-23	-0-	26	1	342	2	N	13					75
							71	3	14	9							
*03	625	N	625	-0-	-0-	-0-	32	1	472	2	N	7					82
							113	3	8	9							

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 8 RRCID -> 229190 COMPL. DATE 03/29/2007 TOTAL DEPTH 11200 PERF.10645 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1712	-0-	-272	-0-	80	1	1342	2	N	7					97
							282	3	8	9							
11	1890	N	1612	-0-	-278	-0-	74	1	1289	2	N	15					112
							232	3	17	9							
12	1705	N	1395	-0-	-310	-0-	54	1	1106	2	N	-0-					112
							235	3									
01	1705	N	1600	-0-	-105	-0-	69	1	1260	2	N	8					120
							262	3	9	9							
02	1600	N	1600	-0-	-0-	-0-	93	1	1226	2	N	23					143
							256	3	25	9							
03	1395	N	1197	-0-	-198	-0-	63	1	916	2	N	-0-					143
							218	3									

WASHBURN, J. C. G. U. #1 WELL #: 7 RRCID -> 229407 COMPL. DATE 05/20/2007 TOTAL DEPTH 11088 PERF.10647 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2023	N	2023	-0-	-0-	-0-	92	1	1723	2	N	10					115
							197	3	11	9							
11	2029	N	2029	-0-	-0-	-0-	92	1	1752	2	N	7					122
							177	3	8	9							
12	1736	N	1595	-0-	-141	-0-	61	1	1377	2	N	-0-					122
							157	3									
01	2015	N	1768	-0-	-247	-0-	74	1	1503	2	N	5					127
							185	3	6	9							
02	1904	N	1665	-0-	-239	-0-	97	1	1402	2	N	8					135
							157	3	9	9							
*03	1728	N	1728	-0-	-0-	-0-	87	1	1458	2	N	7					142
							175	3	8	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C.O. WELL #: 15 RRCID -> 230817 COMPL. DATE 06/01/2007 TOTAL DEPTH 10635 PERF. 9096 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2094	N	2094	-0-	-0-	-0-	111	1	1668	2	Y	8					69
							306	3	9	9							
11	2253	N	2253	-0-	-0-	-0-	125	1	1798	2	Y	16					85
							312	3	18	9							
12	2050	N	2050	-0-	-0-	-0-	89	1	1629	2	Y	9					94
							322	3	10	9							
01	2210	N	2210	-0-	-0-	-0-	137	1	1750	2	Y	10					104
							312	3	11	9							
02	1960	N	1686	-0-	-274	-0-	134	1	1307	2	Y	16					120
							227	3	18	9							
03	2046	N	1634	-0-	-412	-0-	84	1	1300	2	Y	7					127
							242	3	8	9							

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 9 RRCID -> 231774 COMPL. DATE 08/15/2007 TOTAL DEPTH 11090 PERF.10614 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	481	-0-	-139	-0-	22	1	374	2	N	5					87
							79	3	6	9							
11	570	N	390	-0-	-180	-0-	18	1	310	2	N	5					92
							56	3	6	9							
12	558	N	316	-0-	-242	-0-	12	1	246	2	N	5					97
							52	3	6	9							
01	515	N	515	-0-	-0-	-0-	22	1	402	2	N	6					103
							84	3	7	9							
02	364	N	342	-0-	-22	-0-	20	1	266	2	N	-0-					103
							56	3									
*03	332	N	332	-0-	-0-	-0-	17	1	251	2	N	4					107
							60	3	4	9							

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 12 RRCID -> 231818 COMPL. DATE 07/27/2007 TOTAL DEPTH 11150 PERF.10626 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	911	N	911	-0-	-0-	-0-	42	1	702	2	N	17					170
							148	3	19	9							
11	1170	N	746	-0-	-424	-0-	34	1	596	2	N	7					177
							108	3	8	9							
12	1116	N	614	-0-	-502	-0-	23	1	477	2	N	11					188
							102	3	12	9							
01	899	N	714	-0-	-185	-0-	30	1	540	2	N	29	169	1			48
							112	3	32	9							
02	991	N	991	-0-	-0-	-0-	58	1	757	2	N	17					65
							157	3	19	9							
*03	884	N	884	-0-	-0-	-0-	46	1	672	2	N	5					70
							160	3	6	9							

JAMESON, ANGUS WELL #: 4 RRCID -> 232006 COMPL. DATE 07/27/2007 TOTAL DEPTH 10675 PERF.10240 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	878	-0-	-83	-0-	47	1	704	2	N	-0-					44
							127	3									
11	870	N	829	-0-	-41	-0-	47	1	668	2	N	-0-					44
							114	3									
12	899	N	872	-0-	-27	-0-	38	1	699	2	N	-0-					44
							135	3									
01	868	N	822	-0-	-46	-0-	51	1	655	2	N	-0-					44
							116	3									
02	894	N	894	-0-	-0-	-0-	70	1	698	2	N	16					60
							108	3	18	9							
*03	1319	N	1319	-0-	-0-	-0-	68	1	1065	2	N	10					70
							175	3	11	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
RUDMAN UNIT 1 WELL #: 7 RRCID -> 232050 COMPL. DATE 08/11/2007 TOTAL DEPTH 10375 PERF. 9898 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2077	N	1101	-0-	-976	-0-	51	1	939	2	Y	-0-			-0-
							111	3							
11	1740	N	848	-0-	-892	-0-	40	1	721	2	Y	-0-			-0-
							87	3							
12	1488	N	963	-0-	-525	-0-	45	1	811	2	Y	-0-			-0-
							107	3							
01	1116	N	1100	-0-	-16	-0-	53	1	930	2	Y	-0-			-0-
							117	3							
02	962	N	962	-0-	-0-	-0-	47	1	804	2	Y	-0-			-0-
							111	3							
*03	1057	N	1057	-0-	-0-	-0-	22	1	913	2	Y	-0-			-0-
							122	3							

WASHBURN, J. C. G. U. #1 WELL #: 8 RRCID -> 232052 COMPL. DATE 12/03/2014 TOTAL DEPTH 11074 PERF.10474 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			26
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			26
12	0	W	2292	-0-	2292	2292	87	1	1978	2	N	-0-			26
							227	3							
01	0	W	2802	-0-	2802	5094	118	1	2390	2	N	-0-			26
							294	3							
02	0	W	2072	-0-	2072	7166	121	1	1755	2	N	-0-			26
							196	3							
*03	3100	N	2203	-0-	-897	6269	111	1	1868	2	N	-0-			26
							224	3							

ETHERIDGE WELL #: 3 RRCID -> 232099 COMPL. DATE 06/30/2007 TOTAL DEPTH 10385 PERF. 9971 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1607	N	1607	-0-	-0-	-0-	75	1	1371	2	Y	-0-			-0-
							161	3							
11	1671	N	1671	-0-	-0-	-0-	79	1	1420	2	Y	-0-			-0-
							172	3							
12	1708	N	1708	-0-	-0-	-0-	81	1	1438	2	Y	-0-			-0-
							189	3							
01	2003	N	2003	-0-	-0-	-0-	97	1	1693	2	Y	-0-			-0-
							213	3							
02	2323	N	2323	-0-	-0-	-0-	114	1	1942	2	Y	-0-			-0-
							267	3							
03	1705	N	742	-0-	-963	-0-	16	1	641	2	Y	-0-			-0-
							85	3							

HEARNE, D.M. GU 1 WELL #: 9 RRCID -> 233031 COMPL. DATE 08/31/2007 TOTAL DEPTH 10780 PERF. 9975 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1585	N	1585	-0-	-0-	-0-	151	1	1303	2	N	3			50
							128	3	3	9					
11	1592	N	1592	-0-	-0-	-0-	181	1	1284	2	N	7			57
							119	3	8	9					
12	1609	N	1609	-0-	-0-	-0-	156	1	1328	2	N	-0-			57
							125	3							
01	1674	N	1674	-0-	-0-	-0-	212	1	1319	2	N	-0-			57
							143	3							
02	1484	N	1346	-0-	-138	-0-	75	1	1143	2	N	-0-			57
							128	3							
03	1612	N	1419	-0-	-193	-0-	96	1	1188	2	N	-0-			57
							135	3							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
CHRISTIAN, C. O. WELL #: 12 RRCID -> 233404 COMPL. DATE 11/23/2006 TOTAL DEPTH 10605 PERF. 9117 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	733	N	733	-0-		-0-	-0-	39	1	586	2	Y	-0-					32
								108	3									
11	791	N	791	-0-		-0-	-0-	44	1	636	2	Y	-0-					32
								111	3									
12	831	N	831	-0-		-0-	-0-	36	1	663	2	Y	1					33
								131	3	1	9							
01	774	N	774	-0-		-0-	-0-	48	1	616	2	Y	-0-					33
								110	3									
02	728	N	442	-0-		-286	-0-	35	1	346	2	Y	-0-					33
								61	3									
03	837	N	677	-0-		-160	-0-	35	1	534	2	Y	8					41
								99	3	9	9							

RUDMAN UNIT 1 WELL #: 6 RRCID -> 233696 COMPL. DATE 09/01/2007 TOTAL DEPTH 10400 PERF. 9886 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2110	N	2110	-0-		-0-	-0-	98	1	1800	2	Y	-0-					-0-
								212	3									
11	1888	N	1888	-0-		-0-	-0-	90	1	1605	2	Y	-0-					-0-
								193	3									
12	2170	N	1752	-0-		-418	-0-	83	1	1475	2	Y	-0-					-0-
								194	3									
01	2108	N	1762	-0-		-346	-0-	85	1	1490	2	Y	-0-					-0-
								187	3									
02	2148	N	2148	-0-		-0-	-0-	103	1	1756	2	Y	43					43
								242	3	47	9							
03	1767	N	1109	-0-		-658	-0-	23	1	940	2	Y	19	28	1			34
								125	3	21	9							

SHAW UNIT 3 WELL #: 5 RRCID -> 234506 COMPL. DATE 08/26/2007 TOTAL DEPTH 10430 PERF. 8810 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3824	-0-		-795	-0-	178	1	3261	2	Y	-0-					-0-
								385	3									
11	4470	X	3432	-0-		-1038	-0-	163	1	2917	2	Y	-0-					-0-
								352	3									
12	6044	X	6044	-0-		-0-	-0-	286	1	5087	2	Y	-0-					-0-
								671	3									
01	5018	X	5018	-0-		-0-	-0-	243	1	4242	2	Y	-0-					-0-
								533	3									
02	4032	X	3215	-0-		-817	-0-	157	1	2688	2	Y	-0-					-0-
								370	3									
03	6045	X	1423	-0-		-4622	-0-	30	1	1229	2	Y	-0-					-0-
								164	3									

RUST, ARNOLD UNIT 2 WELL #: 3 RRCID -> 234837 COMPL. DATE 10/28/2007 TOTAL DEPTH 10400 PERF. 8838 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1546	-0-		-1802	-0-	71	1	1303	2	Y	16	17	1			4
								154	3	18	9							
11	2670	X	1615	-0-		-1055	-0-	76	1	1358	2	Y	15	11	1			8
								164	3	17	9							
12	2759	X	2212	-0-		-547	-0-	104	1	1850	2	Y	13	11	1			10
								244	3	14	9							
01	2759	X	2084	-0-		-675	-0-	100	1	1747	2	Y	15	17	1			8
								220	3	17	9							
02	2082	X	2082	-0-		-0-	-0-	100	1	1708	2	Y	35	5	1			38
								235	3	39	9							
03	2201	X	1346	-0-		-855	-0-	28	1	1146	2	Y	17	25	1			30
								153	3	19	9							

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
COMSTOCK OIL & GAS, LP //CONT.// 170040
ARNOLD ESTATE UNIT 1 WELL #: 3 RRCID -> 235771 COMPL. DATE 11/11/2007 TOTAL DEPTH 10415 PERF. 8892 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2839	-0-	-168	-0-	131	1	2394	2	Y	29	32	1			7
							282	3	32	9							
11	2910	X	2723	-0-	-187	-0-	128	1	2287	2	Y	29	21	1			15
							276	3	32	9							
12	3193	X	2612	-0-	-581	-0-	122	1	2174	2	Y	26	21	1			20
							287	3	29	9							
01	3193	X	2454	-0-	-739	-0-	118	1	2050	2	Y	26	32	1			14
							257	3	29	9							
02	2884	X	1736	-0-	-1148	-0-	84	1	1426	2	Y	27	10	1			31
							196	3	30	9							
03	2852	X	1272	-0-	-1580	-0-	27	1	1087	2	Y	13	20	1			24
							144	3	14	9							

JAMESON, ANGUS WELL #: 5 RRCID -> 238021 COMPL. DATE 02/11/2008 TOTAL DEPTH 10719 PERF. 9090 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1185	N	1185	-0-	-0-	-0-	62	1	943	2	N	8					148
							171	3	9	9							
11	1110	N	1088	-0-	-22	-0-	60	1	869	2	N	9					157
							149	3	10	9							
12	1209	N	1093	-0-	-116	-0-	47	1	871	2	N	5					162
							169	3	6	9							
01	1178	N	1135	-0-	-43	-0-	70	1	894	2	N	13					175
							157	3	14	9							
02	1008	N	883	-0-	-125	-0-	71	1	701	2	N	3	159	1			19
							108	3	3	9							
03	1085	N	999	-0-	-86	-0-	51	1	808	2	N	6					25
							133	3	7	9							

JAMESON, ANGUS WELL #: 6 RRCID -> 244576 COMPL. DATE 09/14/2008 TOTAL DEPTH 10724 PERF. 9122 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3761	-0-	-238	-0-	199	1	3007	2	N	10					57
							544	3	11	9							
11	3840	X	3528	-0-	-312	-0-	196	1	2828	2	N	18					75
							484	3	20	9							
12	3968	X	3777	-0-	-191	-0-	164	1	3016	2	N	13					88
							583	3	14	9							
01	3968	X	3551	-0-	-417	-0-	220	1	2820	2	N	14					102
							496	3	15	9							
02	3477	X	3477	-0-	-0-	-0-	277	1	2751	2	N	20					122
							427	3	22	9							
*03	3920	X	3920	-0-	-0-	-0-	202	1	3184	2	N	10					132
							523	3	11	9							

CONOCOPHILLIPS COMPANY 172232
LAIRD C WELL #: 1 RRCID -> 106957 COMPL. DATE 07/19/1983 TOTAL DEPTH 10802 PERF.10478 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2304	-0-	-52	-0-	338	1	1952	2	Y	13					17
							14	9									
11	2345	N	2345	-0-	-0-	-0-	352	1	1975	2	Y	16					33
							18	9									
12	2296	N	2296	-0-	-0-	-0-	338	1	1943	2	Y	14	26	1			21
							15	9									
01	2294	N	1844	-0-	-450	-0-	294	1	1525	2	Y	23	26	1			18
							25	9									
02	2370	N	2370	-0-	-0-	-0-	364	1	1993	2	Y	12					30
							13	9									
03	2294	N	2094	-0-	-200	-0-	447	1	1635	2	Y	11	24	1			17
							12	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
ELLIS ESTATE WELL #: 2 RRCID -> 107431 COMPL. DATE 08/18/1983 TOTAL DEPTH 10830 PERF.10500 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1501	N	1501	-0-	-0-	-0-	201	1	1300	2	Y	-0-					23
11	1536	N	1536	-0-	-0-	-0-	211	1	1325	2	Y	-0-					23
12	1408	N	1408	-0-	-0-	-0-	195	1	1213	2	Y	-0-					23
01	1488	N	1420	-0-	-68	-0-	198	1	1222	2	Y	-0-					23
02	1428	N	1249	-0-	-179	-0-	173	1	1076	2	Y	-0-					23
*03	1546	N	1546	-0-	-0-	-0-	213	1	1333	2	Y	-0-					23

HOWARD "A" WELL #: 2 RRCID -> 107767 COMPL. DATE 09/23/1983 TOTAL DEPTH 10800 PERF.10456 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3270	X	3270	-0-	-0-	-0-	438	1	2831	2	Y	1					32
							1	9									
11	3090	X	3064	-0-	-26	-0-	420	1	2638	2	Y	5					37
							6	9									
12	3193	X	2792	-0-	-401	-0-	385	1	2403	2	Y	4					41
							4	9									
01	3393	X	3393	-0-	-0-	-0-	471	1	2912	2	Y	9					50
							10	9									
02	2884	X	2881	-0-	-3	-0-	397	1	2466	2	Y	16					66
							18	9									
03	3193	X	3065	-0-	-128	-0-	422	1	2643	2	Y	-0-					66

LAIRD "C" WELL #: 2 RRCID -> 125896 COMPL. DATE 10/21/1987 TOTAL DEPTH 10900 PERF.10448 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1630	-0-	-44	-0-	238	1	1378	2	Y	13					17
							14	9									
11	1590	N	1319	-0-	-271	-0-	197	1	1104	2	Y	16					33
							18	9									
12	1705	N	1254	-0-	-451	-0-	183	1	1052	2	Y	17	27	1			23
							19	9									
01	1643	N	796	-0-	-847	-0-	125	1	649	2	Y	20	27	1			16
							22	9									
02	1232	N	1036	-0-	-196	-0-	158	1	866	2	Y	11					27
							12	9									
03	1240	N	974	-0-	-266	-0-	206	1	756	2	Y	11	21	1			17
							12	9									

HOWARD "A" WELL #: 3 RRCID -> 125897 COMPL. DATE 10/27/1987 TOTAL DEPTH 10833 PERF.10487 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1804	-0-	-149	-0-	242	1	1561	2	Y	1					31
							1	9									
11	1830	N	1729	-0-	-101	-0-	237	1	1486	2	Y	5					36
							6	9									
12	1910	N	1910	-0-	-0-	-0-	264	1	1642	2	Y	4					40
							4	9									
01	1798	N	1182	-0-	-616	-0-	163	1	1009	2	Y	9					49
							10	9									
02	1624	N	1049	-0-	-575	-0-	143	1	889	2	Y	15					64
							17	9									
03	1922	N	1170	-0-	-752	-0-	161	1	1009	2	Y	-0-					64

ELLIS ESTATE WELL #: 3 RRCID -> 126500 COMPL. DATE 12/11/1987 TOTAL DEPTH 10900 PERF.10553 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1732	-0-	-66	-0-	232	1	1500	2	Y	-0-					62
11	1770	N	1562	-0-	-208	-0-	214	1	1348	2	Y	-0-					62
12	1736	N	1672	-0-	-64	-0-	231	1	1441	2	Y	-0-					62
01	1823	N	1823	-0-	-0-	-0-	254	1	1569	2	Y	-0-					62
02	1549	N	1549	-0-	-0-	-0-	215	1	1334	2	Y	-0-					62
*03	1808	N	1808	-0-	-0-	-0-	249	1	1559	2	Y	-0-					62

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAIRD "C" WELL #: 3 RRCID -> 129856 COMPL. DATE 12/16/1988 TOTAL DEPTH 10900 PERF.10553 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS ESTATE WELL #: 4 RRCID -> 129896 COMPL. DATE 12/28/1988 TOTAL DEPTH 10900 PERF.10501 - 10763

10	1766	N	1766	-0-	-0-	-0-	237	1	1529	2	Y	-0-					7
11	1699	N	1699	-0-	-0-	-0-	233	1	1466	2	Y	-0-					7
12	1924	N	1924	-0-	-0-	-0-	266	1	1658	2	Y	-0-					7
01	1612	N	1555	-0-	-57	-0-	216	1	1339	2	Y	-0-					7
02	1456	N	1315	-0-	-141	-0-	182	1	1133	2	Y	-0-					7
03	1612	N	1539	-0-	-73	-0-	212	1	1327	2	Y	-0-					7

HOWARD "A" WELL #: 4 RRCID -> 130213 COMPL. DATE 11/29/2010 TOTAL DEPTH 10900 PERF. 9223 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS ESTATE WELL #: 5 RRCID -> 132428 COMPL. DATE 09/13/1989 TOTAL DEPTH 10900 PERF.10531 - 10740

10	2055	N	2055	-0-	-0-	-0-	275	1	1780	2	Y	-0-					61
11	2125	N	2125	-0-	-0-	-0-	292	1	1833	2	Y	-0-					61
12	2257	N	2257	-0-	-0-	-0-	312	1	1945	2	Y	-0-					61
01	2481	N	2481	-0-	-0-	-0-	345	1	2136	2	Y	-0-					61
*02	2483	N	2483	-0-	-0-	-0-	341	1	2123	2	Y	17					78
							19	9									
*03	2579	N	2579	-0-	-0-	-0-	355	1	2224	2	Y	-0-					78

HOWARD "A" WELL #: 5 RRCID -> 132488 COMPL. DATE 10/23/1989 TOTAL DEPTH 10900 PERF.10435 - 10698

10	1243	N	1243	-0-	-0-	-0-	167	1	1076	2	Y	-0-					1
11	1026	N	1026	-0-	-0-	-0-	141	1	885	2	Y	-0-					1
12	1147	N	1036	-0-	-111	-0-	143	1	893	2	Y	-0-					1
01	1240	N	1046	-0-	-194	-0-	146	1	900	2	Y	-0-					1
02	952	N	940	-0-	-12	-0-	130	1	810	2	Y	-0-					1
*03	1072	N	1072	-0-	-0-	-0-	148	1	924	2	Y	-0-					1

LAIRD "C" WELL #: 4 RRCID -> 132778 COMPL. DATE 11/14/1989 TOTAL DEPTH 10900 PERF.10578 - 10765

10	3131	X	2777	-0-	-354	-0-	409	1	2365	2	Y	3					4
							3	9									
11	2970	X	2529	-0-	-441	-0-	382	1	2143	2	Y	4					8
							4	9									
12	2914	X	2503	-0-	-411	-0-	370	1	2127	2	Y	5	7	1			6
							6	9									
01	2914	X	2433	-0-	-481	-0-	392	1	2033	2	Y	7	7	1			6
							8	9									
02	2632	X	2421	-0-	-211	-0-	374	1	2044	2	Y	3					9
							3	9									
03	2790	X	2044	-0-	-746	-0-	438	1	1603	2	Y	3	7	1			5
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAIRD "C" WELL #: 5 RRCID -> 155518 COMPL. DATE 07/20/1995 TOTAL DEPTH 10900 PERF.10432 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2646	-0-	-578	-0-	388	1	2244	2	Y	13					17
							14	9									
11	2850	X	2337	-0-	-513	-0-	351	1	1968	2	Y	16					33
							18	9									
12	2759	X	2218	-0-	-541	-0-	326	1	1873	2	Y	17	27	1			23
							19	9									
01	2759	X	2115	-0-	-644	-0-	337	1	1745	2	Y	30	29	1			24
							33	9									
02	2492	X	2190	-0-	-302	-0-	336	1	1840	2	Y	13					37
							14	9									
03	2635	X	2081	-0-	-554	-0-	444	1	1625	2	Y	11	29	1			19
							12	9									

LAIRD "C" WELL #: 6 RRCID -> 156149 COMPL. DATE 09/08/1995 TOTAL DEPTH 10800 PERF. 9738 - 10697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1973	-0-	-42	-0-	290	1	1676	2	Y	6					8
							7	9									
11	2178	N	2178	-0-	-0-	-0-	328	1	1840	2	Y	9					17
							10	9									
12	2717	N	2717	-0-	-0-	-0-	401	1	2308	2	Y	7	13	1			11
							8	9									
01	2648	N	2648	-0-	-0-	-0-	426	1	2205	2	Y	15	14	1			12
							17	9									
02	2044	N	1067	-0-	-977	-0-	165	1	900	2	Y	2					14
							2	9									
03	2728	N	512	-0-	-2216	-0-	109	1	397	2	Y	5	11	1			8
							6	9									

ELLIS ESTATE WELL #: 6 RRCID -> 156259 COMPL. DATE 10/15/1995 TOTAL DEPTH 10900 PERF.10084 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	311	N	311	-0-	-0-	-0-	42	1	269	2	Y	-0-					8
11	300	N	287	-0-	-13	-0-	39	1	248	2	Y	-0-					8
12	377	N	377	-0-	-0-	-0-	52	1	325	2	Y	-0-					8
01	330	N	330	-0-	-0-	-0-	46	1	284	2	Y	-0-					8
02	280	N	272	-0-	-8	-0-	38	1	234	2	Y	-0-					8
*03	327	N	327	-0-	-0-	-0-	45	1	282	2	Y	-0-					8

HOWARD "A" WELL #: 6 RRCID -> 166049 COMPL. DATE 10/28/1997 TOTAL DEPTH 10850 PERF.10550 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3587	-0-	-536	-0-	481	1	3105	2	Y	1					9
							1	9									
11	3810	X	3397	-0-	-413	-0-	466	1	2930	2	Y	1					10
							1	9									
12	3937	X	3480	-0-	-457	-0-	481	1	2998	2	Y	1					11
							1	9									
01	3875	X	3580	-0-	-295	-0-	498	1	3080	2	Y	2					13
							2	9									
02	3500	X	3104	-0-	-396	-0-	430	1	2670	2	Y	4					17
							4	9									
*03	3664	X	3664	-0-	-0-	-0-	504	1	3160	2	Y	-0-					17

HOWARD "A" WELL #: 7 RRCID -> 169732 COMPL. DATE 07/19/1998 TOTAL DEPTH 10800 PERF.10590 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1837	N	1837	-0-	-0-	-0-	246	1	1591	2	Y	-0-					-0-
11	1740	N	1740	-0-	-0-	-0-	239	1	1501	2	Y	-0-					-0-
12	1798	N	1798	-0-	-0-	-0-	249	1	1549	2	Y	-0-					-0-
01	1883	N	1883	-0-	-0-	-0-	262	1	1621	2	Y	-0-					-0-
02	1590	N	1590	-0-	-0-	-0-	220	1	1370	2	Y	-0-					-0-
*03	1721	N	1721	-0-	-0-	-0-	237	1	1484	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONOCOPHILLIPS COMPANY //CONT.// 172232
LAIRD "C" WELL #: 8 RRCID -> 170523 COMPL. DATE 04/01/2011 TOTAL DEPTH 11000 PERF.10235 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2763	-0-	-368	-0-	401	1	2319	2	Y	39					51
							43	9									
11	2940	X	2622	-0-	-318	-0-	389	1	2181	2	Y	47					98
							52	9									
12	3079	X	3079	-0-	-0-	-0-	448	1	2579	2	Y	47	79	1			66
							52	9									
01	3139	X	3139	-0-	-0-	-0-	491	1	2547	2	Y	92	85	1			73
							101	9									
02	3071	X	3071	-0-	-0-	-0-	468	1	2561	2	Y	38					111
							42	9									
03	3069	X	1912	-0-	-1157	-0-	403	1	1474	2	Y	32	88	1			55
							35	9									

ELLIS ESTATE WELL #: 7 RRCID -> 170601 COMPL. DATE 09/14/1998 TOTAL DEPTH 10900 PERF.10484 - 10713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1725	N	1725	-0-	-0-	-0-	231	1	1494	2	Y	-0-					22
11	1565	N	1565	-0-	-0-	-0-	215	1	1350	2	Y	-0-					22
12	1591	N	1591	-0-	-0-	-0-	220	1	1371	2	Y	-0-					22
01	1613	N	1613	-0-	-0-	-0-	224	1	1389	2	Y	-0-					22
02	1400	N	1199	-0-	-201	-0-	166	1	1033	2	Y	-0-					22
*03	1824	N	1824	-0-	-0-	-0-	251	1	1573	2	Y	-0-					22

HOWARD "A" WELL #: 8 RRCID -> 171168 COMPL. DATE 10/26/1998 TOTAL DEPTH 10900 PERF.10462 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1172	N	1172	-0-	-0-	-0-	157	1	1015	2	Y	-0-					-0-
11	1110	N	1091	-0-	-19	-0-	150	1	941	2	Y	-0-					-0-
12	1179	N	1179	-0-	-0-	-0-	163	1	1016	2	Y	-0-					-0-
01	1147	N	1116	-0-	-31	-0-	155	1	961	2	Y	-0-					-0-
02	1810	N	1810	-0-	-0-	-0-	251	1	1559	2	Y	-0-					-0-
03	1147	N	1118	-0-	-29	-0-	154	1	964	2	Y	-0-					-0-

ELLIS ESTATE WELL #: 8 RRCID -> 172040 COMPL. DATE 12/04/1998 TOTAL DEPTH 10900 PERF.10508 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1504	N	1504	-0-	-0-	-0-	202	1	1302	2	Y	-0-					52
11	1410	N	1398	-0-	-12	-0-	192	1	1206	2	Y	-0-					52
12	1457	N	1372	-0-	-85	-0-	190	1	1182	2	Y	-0-					52
01	1488	N	1238	-0-	-250	-0-	172	1	1066	2	Y	-0-					52
*02	1316	N	1172	-0-	-144	-0-	160	1	992	2	Y	18					70
							20	9									
03	1364	N	1312	-0-	-52	-0-	181	1	1131	2	Y	-0-					70

CYPRESS PRODUCTION, INC. 195806
PETERSON WELL #: 1 RRCID -> 206351 COMPL. DATE 11/15/2004 TOTAL DEPTH 12000 PERF.10590 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1225	-0-	-139	-0-	1225	2			N	-0-					71
11	1203	N	1203	-0-	-0-	-0-	1193	2	10	9	N	9					80
12	1240	N	1227	-0-	-13	-0-	1217	2	10	9	N	9					89
01	1240	N	1126	-0-	-114	-0-	1120	2	6	9	N	5					94
02	1120	N	933	-0-	-187	-0-	930	2	3	9	N	3					97
03	1240	N	967	-0-	-273	-0-	964	2	3	9	N	3					100

CLARK WELL #: 1 RRCID -> 224007 COMPL. DATE 11/16/2006 TOTAL DEPTH 11025 PERF.10462 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					91
11	68	N	68	-0-	-0-	-0-	66	2	2	9	N	2					93
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					93
01	31	N	24	-0-	-7	-0-	23	2	1	9	N	1					94
02	56	N	46	-0-	-10	-0-	45	2	1	9	N	1					95
*03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					95

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
DANMARK ENERGY SERVICES, INC. 199614
HEMBY GAS UNIT WELL #: 1 RRCID -> 078140 COMPL. DATE 08/01/1978 TOTAL DEPTH 10732 PERF.10222 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	928	2	9	9	Y	8	3	8			6
11	900	N	731	-0-	-169	-0-	711	2	20	9	Y	18	4	8			20
12	1023	N	743	-0-	-280	-0-	725	2	18	9	Y	16	5	8			31
01	930	N	695	-0-	-235	-0-	675	2	20	9	Y	18	20	1	5	8	24
02	980	N	980	-0-	-0-	-0-	958	2	22	9	Y	20	7	8			37
*03	1559	N	1559	-0-	-0-	-0-	1526	2	33	9	Y	30	45	1	3	8	19

SABINE RIVER STATE LEASE WELL #: 1 RRCID -> 198824 COMPL. DATE 11/15/2003 TOTAL DEPTH 10325 PERF. 9936 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1708	N	1708	-0-	-0-	-0-	235	1	1464	2	N	8					113
							9	9									
11	1830	N	1486	-0-	-344	-0-	228	1	1257	2	N	1	95	1			19
							1	9									
12	1922	N	1557	-0-	-365	-0-	212	1	1345	2	N	-0-					19
01	1705	N	1521	-0-	-184	-0-	225	1	1293	2	N	3					22
							3	9									
02	1468	N	1468	-0-	-0-	-0-	220	1	1237	2	N	10					32
							11	9									
*03	2070	N	2070	-0-	-0-	-0-	241	1	1805	2	N	22					54
							24	9									

SABINE RIVER STATE LEASE WELL #: 2 RRCID -> 198965 COMPL. DATE 11/29/2003 TOTAL DEPTH 10292 PERF. 9881 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	979	-0-	-199	-0-	134	1	834	2	N	10	116	1			18
							11	9									
11	1110	N	798	-0-	-312	-0-	122	1	676	2	N	-0-					18
12	992	N	903	-0-	-89	-0-	123	1	780	2	N	-0-					18
01	992	N	847	-0-	-145	-0-	124	1	709	2	N	13					31
							14	9									
02	757	N	757	-0-	-0-	-0-	114	1	643	2	N	-0-					31
03	899	N	818	-0-	-81	-0-	96	1	722	2	N	-0-					31

MOLHUSEN, G.F. WELL #: 1 RRCID -> 206923 COMPL. DATE 12/16/2004 TOTAL DEPTH 10500 PERF. 9668 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	301	-0-	-319	-0-	11	1	290	2	N	-0-					100
11	510	N	217	-0-	-293	-0-	8	1	209	2	N	-0-					100
12	582	N	582	-0-	-0-	-0-	21	1	561	2	N	-0-					100
01	504	N	504	-0-	-0-	-0-	18	1	486	2	N	-0-					100
02	394	N	394	-0-	-0-	-0-	380	1	14	2	N	-0-					100
03	589	N	415	-0-	-174	-0-	15	1	400	2	N	-0-					100

SABINE RIVER STATE LEASE WELL #: 3 RRCID -> 214783 COMPL. DATE 08/22/2005 TOTAL DEPTH 10300 PERF.10011 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	749	-0-	-305	-0-	96	1	598	2	N	50					177
							55	9									
11	1020	N	653	-0-	-367	-0-	100	1	550	2	N	3	88	1			92
							3	9									
12	910	N	910	-0-	-0-	-0-	122	1	776	2	N	11					103
							12	9									
01	789	N	789	-0-	-0-	-0-	116	1	667	2	N	5					108
							6	9									
02	616	N	572	-0-	-44	-0-	86	1	486	2	N	-0-					108
*03	1042	N	1042	-0-	-0-	-0-	120	1	898	2	N	22					130
							24	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
DANMARK ENERGY SERVICES, INC. //CONT.// 199614
HEMBY GAS UNIT WELL #: 6 RRCID -> 224083 COMPL. DATE 08/05/2006 TOTAL DEPTH 10540 PERF. 9044 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1171	-0-	-193	-0-	1162	2	9	9	Y	8					15
11	1350	N	1029	-0-	-321	-0-	1016	2	13	9	Y	12					27
12	1333	N	940	-0-	-393	-0-	931	2	9	9	Y	8					35
01	1178	N	974	-0-	-204	-0-	945	2	29	9	Y	26	40	1			21
02	952	N	794	-0-	-158	-0-	787	2	7	9	Y	6					27
03	930	N	926	-0-	-4	-0-	907	2	19	9	Y	17	27	1			17

HEMBY GAS UNIT WELL #: 4 RRCID -> 224660 COMPL. DATE 11/11/2006 TOTAL DEPTH 10484 PERF. 8988 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1256	-0-	-108	-0-	1250	2	6	9	Y	5					27
11	1290	N	1200	-0-	-90	-0-	1187	2	13	9	Y	12					39
12	1271	N	1169	-0-	-102	-0-	1158	2	11	9	Y	10					49
01	2042	N	2042	-0-	-0-	-0-	2008	2	34	9	Y	31	48	1			32
02	1688	N	1688	-0-	-0-	-0-	1674	2	14	9	Y	13					45
*03	2588	N	2588	-0-	-0-	-0-	2557	2	31	9	Y	28	47	1			26

HEMBY GAS UNIT WELL #: 5 RRCID -> 242487 COMPL. DATE 09/04/2008 TOTAL DEPTH 10555 PERF. 9074 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1883	-0-	-101	-0-	1871	2	12	9	Y	11					18
11	1890	N	1812	-0-	-78	-0-	1794	2	18	9	Y	16					34
12	1922	N	1904	-0-	-18	-0-	1887	2	17	9	Y	15					49
01	1999	N	1999	-0-	-0-	-0-	1973	2	26	9	Y	24	36	1			37
02	1749	N	1749	-0-	-0-	-0-	1731	2	18	9	Y	16					53
*03	2066	N	2066	-0-	-0-	-0-	2042	2	24	9	Y	22	36	1			39

HEMBY GAS UNIT WELL #: 7 RRCID -> 242688 COMPL. DATE 09/24/2008 TOTAL DEPTH 10515 PERF. 9184 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2788	-0-	-374	-0-	2773	2	15	9	Y	14					15
11	3030	X	2573	-0-	-457	-0-	2554	2	19	9	Y	17					32
12	3131	X	2877	-0-	-254	-0-	2860	2	17	9	Y	15					47
01	2790	X	2731	-0-	-59	-0-	2706	2	25	9	Y	23	36	1			34
02	2554	X	2554	-0-	-0-	-0-	2535	2	19	9	Y	17					51
03	2883	X	2605	-0-	-278	-0-	2584	2	21	9	Y	19	31	1			39

EAST TEXAS EXPLORATION, LLC 238952
BALDWIN HEIRS CV WELL #: 1 RRCID -> 230844 COMPL. DATE 09/06/2007 TOTAL DEPTH 10074 PERF. 9716 - 9899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1224	-0-	-1876	1900	688	1	536	3	Y	-0-					-0-
11	2219	N	319	-0-	-1900	-0-	179	1	140	3	Y	-0-					-0-
12	1271	N	536	-0-	-735	-0-	301	1	235	3	Y	-0-					-0-
01	1209	N	662	-0-	-547	-0-	372	1	290	3	Y	-0-					-0-
02	308	N	-0-	-0-	-308	-0-					Y	-0-					-0-
*03	1621	N	1621	-0-	-0-	-0-	911	1	710	3	Y	-0-					-0-

FOREST OIL CORPORATION 275740
GLASPIE, CLARA GAS UNIT WELL #: 1 RRCID -> 101103 COMPL. DATE 07/23/1982 TOTAL DEPTH 10702 PERF.10154 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
CULLEN HEIRS WELL #: 1 RRCID -> 211980 COMPL. DATE 12/15/2013 TOTAL DEPTH 10570 PERF.10072 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1672	N	1672	-0-	-0-	-0-	1660	2	12	9	N	11					90
11	1813	N	1813	-0-	-0-	-0-	1806	2	7	9	N	6					96
12	1612	N	1612	-0-	-0-	-0-	1610	2	2	9	N	2					98
01	1927	N	1927	-0-	-0-	-0-	1923	2	4	9	N	4					102
02	1739	N	1739	-0-	-0-	-0-	1726	2	13	9	N	12	1	8			113
*03	2487	N	2487	-0-	-0-	-0-	2480	2	7	9	N	6					119

CULLEN HEIRS 2 WELL #: 1 RRCID -> 215309 COMPL. DATE 06/14/2007 TOTAL DEPTH 10750 PERF. 9100 - 9195

10	3250	X	3250	-0-	-0-	-0-	116	1	3119	2	N	14					135
							15	9									
11	2400	X	2304	-0-	-96	-0-	88	1	2207	2	N	8					143
							9	9									
12	3534	X	2331	-0-	-1203	-0-	89	1	2240	2	N	2					145
							2	9									
01	3534	X	2666	-0-	-868	-0-	110	1	2550	2	N	5	95	1			55
							6	9									
02	3192	X	2717	-0-	-475	-0-	111	1	2602	2	N	4	2	8			57
							4	9									
03	3255	X	2669	-0-	-586	-0-	107	1	2558	2	N	4					61
							4	9									

CULLEN HEIRS 2 WELL #: 2 RRCID -> 221048 COMPL. DATE 11/29/2012 TOTAL DEPTH 10796 PERF. 9176 - 10636

10	3658	X	3185	-0-	-473	-0-	113	1	3057	2	N	14					113
							15	9									
11	3540	X	3021	-0-	-519	-0-	115	1	2884	2	N	20					133
							22	9									
12	3379	X	3100	-0-	-279	-0-	117	1	2961	2	N	20	118	1			35
							22	9									
01	3379	X	2739	-0-	-640	-0-	113	1	2617	2	N	8					43
							9	9									
02	2940	X	2895	-0-	-45	-0-	118	1	2775	2	N	2					45
							2	9									
03	3193	X	2893	-0-	-300	-0-	115	1	2769	2	N	8					53
							9	9									

CULLEN HEIRS 2 WELL #: 3 RRCID -> 222373 COMPL. DATE 07/10/2012 TOTAL DEPTH 10740 PERF. 9170 - 10510

10	3968	X	3450	-0-	-518	-0-	123	1	3307	2	N	18					70
							20	9									
11	3840	X	3276	-0-	-564	-0-	125	1	3147	2	N	4					74
							4	9									
12	3844	X	3463	-0-	-381	-0-	131	1	3303	2	N	26					100
							29	9									
01	3751	X	2985	-0-	-766	-0-	123	1	2853	2	N	8					108
							9	9									
02	3192	X	1347	-0-	-1845	-0-	55	1	1283	2	N	8					116
							9	9									
03	3472	X	3203	-0-	-269	-0-	128	1	3066	2	N	8					124
							9	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
FOREST OIL CORPORATION //CONT.// 275740
CULLEN HEIRS 2 WELL #: 4 RRCID -> 227585 COMPL. DATE 06/06/2007 TOTAL DEPTH 10812 PERF. 9119 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3703	-0-		-79		-0-	131	1	3543	2	N	26					85
									29	9									
11	3660	X	3477	-0-		-183		-0-	132	1	3323	2	N	20					105
									22	9									
12	3782	X	3695	-0-		-87		-0-	140	1	3521	2	N	31	37	1			99
									34	9									
01	3782	X	3529	-0-		-253		-0-	145	1	3366	2	N	16					115
									18	9									
02	3416	X	3391	-0-		-25		-0-	137	1	3233	2	N	19	1	8			133
									21	9									
03	3689	X	3489	-0-		-200		-0-	139	1	3331	2	N	17					150
									19	9									

CULLEN HEIRS 2 WELL #: 6 RRCID -> 229283 COMPL. DATE 08/27/2013 TOTAL DEPTH 10832 PERF. 9138 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2503	-0-		-442		-0-	89	1	2412	2	N	2					156
									2	9									
11	2670	X	2314	-0-		-356		-0-	88	1	2215	2	N	10					166
									11	9									
12	2697	X	2204	-0-		-493		-0-	84	1	2113	2	N	6	143	1			29
									7	9									
01	2697	X	2013	-0-		-684		-0-	82	1	1917	2	N	13	1	8			41
									14	9									
02	2408	X	1913	-0-		-495		-0-	77	1	1821	2	N	14					55
									15	9									
03	2511	X	2071	-0-		-440		-0-	82	1	1976	2	N	12					67
									13	9									

CULLEN HEIRS 2 WELL #: 5 RRCID -> 239105 COMPL. DATE 03/22/2007 TOTAL DEPTH 20903 PERF. 9135 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2531	-0-		-104		-0-	90	1	2432	2	N	8					135
									9	9									
11	2460	N	2395	-0-		-65		-0-	91	1	2300	2	N	4					139
									4	9									
12	2590	N	2590	-0-		-0-		-0-	99	1	2487	2	N	4	50	1			93
									4	9									
01	2542	N	2047	-0-		-495		-0-	84	1	1957	2	N	5	1	8			97
									6	9									
02	2240	N	2212	-0-		-28		-0-	90	1	2107	2	N	14					111
									15	9									
03	2604	N	2113	-0-		-491		-0-	84	1	2020	2	N	8					119
									9	9									

CULLEN HEIRS 2 WELL #: 7 RRCID -> 239521 COMPL. DATE 03/10/2007 TOTAL DEPTH 10875 PERF. 10355 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1437	-0-		-206		-0-	51	1	1366	2	N	18					107
									20	9									
11	1590	N	1368	-0-		-222		-0-	52	1	1303	2	N	12					119
									13	9									
12	1612	N	1431	-0-		-181		-0-	54	1	1359	2	N	16					135
									18	9									
01	1426	N	1368	-0-		-58		-0-	56	1	1310	2	N	2	86	1	1	8	50
									2	9									
02	1383	N	1383	-0-		-0-		-0-	56	1	1323	2	N	4					54
									4	9									
*03	1457	N	1457	-0-		-0-		-0-	58	1	1392	2	N	6					60
									7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
FORTUNE RESOURCES LLC 278755
CARTER RANCH WELL #: 1H RRCID -> 264500 COMPL. DATE 07/18/2011 TOTAL DEPTH 10765 PERF.11080 - 14445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9114	X	7791	-0-	-1323	-0-	7791	2			N	-0-					252
11	9690	X	6951	-0-	-2739	-0-	6951	2			N	-0-					252
12	10013	X	7908	-0-	-2105	-0-	7908	2			N	-0-					252
01	8929	X	8929	-0-	-0-	-0-	8892	2	37	9	N	34					286
*02	7476	X	6698	-0-	-778	-0-	6675	2	23	9	N	21					307
03	7905	X	6800	-0-	-1105	-0-	6800	2			N	-0-					307

H & T EXPLORATION, INC. 341571
MORAN WELL #: 1 RRCID -> 121976 COMPL. DATE 04/19/1986 TOTAL DEPTH 10613 PERF.10112 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1531	N	1531	-0-	-0-	-0-	1528	2	3	9	N	3					177
11	1437	N	1437	-0-	-0-	-0-	1429	2	8	9	N	7					184
12	1500	N	1500	-0-	-0-	-0-	1491	2	9	9	N	8					192
01	1488	N	1418	-0-	-70	-0-	1405	2	13	9	N	12	182	1			22
02	1344	N	1273	-0-	-71	-0-	1262	2	11	9	N	10					32
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

JAMESON, CHARLES R. WELL #: 1 RRCID -> 122227 COMPL. DATE 05/09/1986 TOTAL DEPTH 10620 PERF.10106 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					73
11	1080	N	970	-0-	-110	-0-	970	2			N	-0-					73
12	1147	N	1135	-0-	-12	-0-	1135	2			N	-0-					73
01	1147	N	1088	-0-	-59	-0-	1070	2	18	9	N	16					89
02	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					89
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

JAMES, HENRY WELL #: 1 RRCID -> 122228 COMPL. DATE 08/05/1986 TOTAL DEPTH 10635 PERF.10160 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGHMARK ENERGY OPERATING, LLC 385847
HUTCHINGS, J. UNIT WELL #: 1 RRCID -> 098003 COMPL. DATE 02/12/1982 TOTAL DEPTH 10568 PERF. 9140 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2373	N	2373	-0-	-0-	-0-	83	1	2290	2	N	-0-					52
11	2130	N	2130	-0-	-0-	-0-	139	1	1991	2	N	-0-					52
12	2698	N	2698	-0-	-0-	-0-	64	1	2628	2	N	5					57
							6	9									
01	2387	N	2173	-0-	-214	-0-	27	1	2144	2	N	2					59
							2	9									
02	2296	N	2296	-0-	-0-	-0-	112	1	2180	2	N	4					63
							4	9									
03	2697	N	2526	-0-	-171	-0-	85	1	2438	2	N	3					66
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 1 RRCID -> 098597 COMPL. DATE 12/24/1992 TOTAL DEPTH 10560 PERF. 9072 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1141	-0-	-254	-0-	99	1	1039	2	Y	3	7	1			2
							3	9									
11	1230	N	1117	-0-	-113	-0-	251	1	863	2	Y	3					5
							3	9									
12	1326	N	1326	-0-	-0-	-0-	113	1	1209	2	Y	4	1	8			8
							4	9									
01	1194	N	1194	-0-	-0-	-0-	95	1	1096	2	Y	3	6	1			5
							3	9									
02	1366	N	1366	-0-	-0-	-0-	107	1	1258	2	Y	1					6
							1	9									
03	1333	N	1325	-0-	-8	-0-	96	1	1225	2	Y	4	7	1			3
							4	9									

WILLIAMSON WELL #: 2 RRCID -> 104257 COMPL. DATE 10/29/1982 TOTAL DEPTH 10560 PERF. 10158 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1554	-0-	-306	-0-	133	1	1421	2	N	-0-					104
11	1703	N	1703	-0-	-0-	-0-	213	1	1489	2	N	1	1	8			104
							1	9									
12	1674	N	1654	-0-	-20	-0-	160	1	1493	2	N	1	91	1	1	8	13
							1	9									
01	1550	N	1379	-0-	-171	-0-	255	1	1124	2	N	-0-					13
02	1596	N	1444	-0-	-152	-0-	158	1	1285	2	N	1					14
							1	9									
*03	1935	N	1935	-0-	-0-	-0-	192	1	1743	2	N	-0-					14

MINOR, A. GAS UNIT WELL #: 2 RRCID -> 143879 COMPL. DATE 01/12/1993 TOTAL DEPTH 10600 PERF. 9200 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1639	-0-	-190	-0-	142	1	1496	2	Y	1	14	1	1	8	20
							1	9									
11	2264	X	2264	-0-	-0-	-0-	511	1	1752	2	Y	1	1	8			20
							1	9									
12	2276	X	2276	-0-	-0-	-0-	194	1	2068	2	Y	13	1	8			32
							14	9									
01	1906	X	1906	-0-	-0-	-0-	153	1	1751	2	Y	2	19	1	1	8	14
							2	9									
02	1680	X	1431	-0-	-249	-0-	112	1	1316	2	Y	3	1	8			16
							3	9									
03	1860	X	1516	-0-	-344	-0-	109	1	1400	2	Y	6	16	1			6
							7	9									

MINOR, A. GAS UNIT WELL #: 3 RRCID -> 170516 COMPL. DATE 08/04/1998 TOTAL DEPTH 10578 PERF. 9012 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2775	-0-	-387	-0-	240	1	2534	2	Y	1	21	1	1	8	11
							1	9									
11	3317	X	3317	-0-	-0-	-0-	746	1	2557	2	Y	13	1	8			23
							14	9									
12	3162	X	2614	-0-	-548	-0-	222	1	2375	2	Y	15	3	8			35
							17	9									
01	2795	X	2795	-0-	-0-	-0-	224	1	2570	2	Y	1	13	1	1	8	22
							1	9									
02	2800	X	2421	-0-	-379	-0-	189	1	2226	2	Y	5	1	8			26
							6	9									
*03	3106	X	3106	-0-	-0-	-0-	224	1	2870	2	Y	11	26	1			11
							12	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 4 RRCID -> 171166 COMPL. DATE 09/01/1998 TOTAL DEPTH 10550 PERF. 9030 - 10430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3533	-0-	-435	-0-	305	1	3227	2	Y	1	39	1	1	8	22
							1	9									
11	3840	X	3754	-0-	-86	-0-	842	1	2889	2	Y	21	2	8			41
							23	9									
12	3968	X	3502	-0-	-466	-0-	298	1	3182	2	Y	20	3	8			58
							22	9									
01	3740	X	3740	-0-	-0-	-0-	298	1	3416	2	Y	24	46	1	1	8	35
							26	9									
02	3500	X	3063	-0-	-437	-0-	240	1	2815	2	Y	7	2	8			40
							8	9									
03	3875	X	3310	-0-	-565	-0-	238	1	3051	2	Y	19	41	1	1	8	17
							21	9									

MINOR, A. GAS UNIT WELL #: 5 RRCID -> 171701 COMPL. DATE 11/24/1998 TOTAL DEPTH 10560 PERF. 9022 - 10428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1457	-0-	-0-	-0-	125	1	1325	2	Y	6	16	1			5
							7	9									
11	1924	N	1924	-0-	-0-	-0-	432	1	1482	2	Y	9	1	8			13
							10	9									
12	1428	N	1428	-0-	-0-	-0-	121	1	1300	2	Y	6	1	8			18
							7	9									
01	1457	N	1223	-0-	-234	-0-	97	1	1115	2	Y	10	15	1	1	8	12
							11	9									
02	1792	N	1190	-0-	-602	-0-	93	1	1094	2	Y	3	1	8			14
							3	9									
03	1426	N	1155	-0-	-271	-0-	83	1	1065	2	Y	6	14	1			6
							7	9									

MINOR, A. GAS UNIT WELL #: 8 RRCID -> 173893 COMPL. DATE 01/05/1999 TOTAL DEPTH 10565 PERF. 9042 - 10434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2033	-0-	-416	-0-	175	1	1843	2	Y	14	27	1	1	8	8
							15	9									
11	2310	N	2023	-0-	-287	-0-	453	1	1557	2	Y	12	1	8			19
							13	9									
12	2108	N	1832	-0-	-276	-0-	156	1	1665	2	Y	10	2	8			27
							11	9									
01	2046	N	1966	-0-	-80	-0-	156	1	1795	2	Y	14	22	1	1	8	18
							15	9									
02	2281	N	2281	-0-	-0-	-0-	179	1	2095	2	Y	6	2	8			22
							7	9									
*03	2443	N	2443	-0-	-0-	-0-	176	1	2253	2	Y	13	22	1	1	8	12
							14	9									

HUTCHINGS, J. UNIT WELL #: 2 RRCID -> 174324 COMPL. DATE 08/15/1999 TOTAL DEPTH 10620 PERF. 9030 - 10340

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1664	N	1664	-0-	-0-	-0-	59	1	1605	2	N	-0-					65
11	1911	N	1911	-0-	-0-	-0-	124	1	1785	2	N	2	2	8			65
							2	9									
12	1941	N	1941	-0-	-0-	-0-	46	1	1888	2	N	6	3	8			68
							7	9									
01	1894	N	1894	-0-	-0-	-0-	23	1	1868	2	N	3	1	8			70
							3	9									
02	1792	N	1792	-0-	-0-	-0-	87	1	1701	2	N	4	1	8			73
							4	9									
03	1953	N	1860	-0-	-93	-0-	62	1	1794	2	N	4					77
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 3 RRCID -> 174325 COMPL. DATE 08/18/1999 TOTAL DEPTH 10590 PERF. 9020 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2196	-0-	-656	-0-	77	1	2118	2	N	1	1	8			27
							1	9									
11	2550	X	2255	-0-	-295	-0-	147	1	2107	2	N	1	1	8			27
							1	9									
12	2790	X	2305	-0-	-485	-0-	55	1	2249	2	N	1	1	8			27
							1	9									
01	2790	X	2549	-0-	-241	-0-	32	1	2516	2	N	1	1	8			27
							1	9									
02	2520	X	2183	-0-	-337	-0-	106	1	2077	2	N	-0-					27
*03	2338	X	2338	-0-	-0-	-0-	79	1	2259	2	N	-0-					27

HUTCHINGS, J. UNIT WELL #: 6 RRCID -> 174362 COMPL. DATE 08/30/1999 TOTAL DEPTH 10590 PERF. 9030 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	1735	-0-	-1365	-0-	61	1	1674	2	N	-0-					112
11	2490	X	1767	-0-	-723	-0-	115	1	1652	2	N	-0-					112
12	2492	X	2492	-0-	-0-	-0-	59	1	2430	2	N	3	3	8			112
							3	9									
01	2759	X	2759	-0-	-0-	-0-	34	1	2722	2	N	3	1	8			114
							3	9									
02	2800	N	2828	-0-	28	28	138	1	2688	2	N	2	2	8			114
							2	9									
*03	2495	N	2467	-0-	-28	-0-	83	1	2378	2	N	5					119
							6	9									

HUTCHINGS, J. UNIT WELL #: 4 RRCID -> 174363 COMPL. DATE 02/02/2011 TOTAL DEPTH 10590 PERF. 8996 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2993	-0-	-324	-0-	105	1	2888	2	N	-0-					30
11	3180	X	2895	-0-	-285	-0-	188	1	2706	2	N	1	1	8			30
							1	9									
12	3286	X	2928	-0-	-358	-0-	70	1	2857	2	N	1	1	8			30
							1	9									
01	3131	X	3005	-0-	-126	-0-	37	1	2967	2	N	1	1	8			30
							1	9									
02	2834	X	2834	-0-	-0-	-0-	138	1	2693	2	N	3	1	8			32
							3	9									
*03	3081	X	3081	-0-	-0-	-0-	103	1	2978	2	N	-0-					32

HUTCHINGS, J. UNIT WELL #: 8 RRCID -> 174896 COMPL. DATE 09/23/1999 TOTAL DEPTH 10605 PERF. 9009 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0-	-0-	70	1	1910	2	N	-0-					30
11	2010	N	1602	-0-	-408	-0-	104	1	1497	2	N	1	1	8			30
							1	9									
12	2480	N	1597	-0-	-883	-0-	38	1	1558	2	N	1	1	8			30
							1	9									
01	1984	N	1283	-0-	-701	-0-	16	1	1267	2	N	-0-					30
02	1484	N	1309	-0-	-175	-0-	64	1	1243	2	N	2					32
							2	9									
*03	1672	N	1672	-0-	-0-	-0-	56	1	1613	2	N	3					35
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 7 RRCID -> 175040 COMPL. DATE 10/15/1999 TOTAL DEPTH 10600 PERF. 9012 - 10429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2924	N	1829	-0-	-1095	-0-	65	1	1764	2	N	-0-					62
11	1920	N	1650	-0-	-270	-0-	107	1	1543	2	N	-0-					62
12	2128	N	2128	-0-	-0-	-0-	51	1	2076	2	N	1	1	8			62
							1	9									
01	2048	N	2048	-0-	-0-	-0-	25	1	2023	2	N	-0-					62
02	1833	N	1833	-0-	-0-	-0-	89	1	1742	2	N	2	1	8			63
							2	9									
03	2139	N	1894	-0-	-245	-0-	64	1	1826	2	N	4					67
							4	9									

HUTCHINGS, J. UNIT WELL #: 5 RRCID -> 175463 COMPL. DATE 10/20/1999 TOTAL DEPTH 10595 PERF. 9012 - 10447

10	1333	N	1197	-0-	-136	-0-	43	1	1154	2	N	-0-					53
11	1290	N	1136	-0-	-154	-0-	74	1	1061	2	N	1	1	8			53
							1	9									
12	1271	N	1266	-0-	-5	-0-	30	1	1236	2	N	-0-					53
01	1209	N	1101	-0-	-108	-0-	14	1	1087	2	N	-0-					53
02	1064	N	1021	-0-	-43	-0-	49	1	971	2	N	1	1	8			53
							1	9									
03	1271	N	1061	-0-	-210	-0-	36	1	1025	2	N	-0-					53

MINOR, A. GAS UNIT WELL #: 7 RRCID -> 176957 COMPL. DATE 02/28/2000 TOTAL DEPTH 10585 PERF. 9020 - 10420

10	2539	X	2539	-0-	-0-	-0-	219	1	2310	2	Y	9	20	1			6
							10	9									
11	3192	X	3192	-0-	-0-	-0-	718	1	2462	2	Y	11	1	8			16
							12	9									
12	2994	X	2994	-0-	-0-	-0-	255	1	2727	2	Y	11	2	8			25
							12	9									
01	2153	X	2153	-0-	-0-	-0-	171	1	1968	2	Y	13	20	1	1	8	17
							14	9									
02	2359	X	2359	-0-	-0-	-0-	185	1	2170	2	Y	4	1	8			20
							4	9									
*03	3881	X	3881	-0-	-0-	-0-	280	1	3590	2	Y	10	21	1			9
							11	9									

MINOR, A. GAS UNIT WELL #: 6 RRCID -> 177154 COMPL. DATE 03/29/2000 TOTAL DEPTH 10567 PERF. 9106 - 10435

10	3844	X	3104	-0-	-740	-0-	268	1	2834	2	Y	2	39	1	2	8	30
							2	9									
11	4130	X	4130	-0-	-0-	-0-	928	1	3184	2	Y	16	2	8			44
							18	9									
12	3844	X	2922	-0-	-922	-0-	247	1	2649	2	Y	24	4	8			64
							26	9									
01	3100	X	2854	-0-	-246	-0-	227	1	2606	2	Y	19	47	1	1	8	35
							21	9									
02	3360	X	2559	-0-	-801	-0-	200	1	2352	2	Y	6	2	8			39
							7	9									
03	3720	X	3000	-0-	-720	-0-	216	1	2765	2	Y	17	40	1	1	8	15
							19	9									

WILLIAMSON UNIT WELL #: 3 RRCID -> 181266 COMPL. DATE 12/19/2000 TOTAL DEPTH 10580 PERF.10218 - 10272

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

WILLIAMSON UNIT WELL #: 4 RRCID -> 186515 COMPL. DATE 11/05/2001 TOTAL DEPTH 10580 PERF.10204 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	126	-0-	-29	-0-	11	1	115	2	N	-0-					27
11	150	N	143	-0-	-7	-0-	18	1	125	2	N	-0-					27
12	100	N	100	-0-	-0-	-0-	10	1	90	2	N	-0-					27
01	124	N	40	-0-	-84	-0-	7	1	33	2	N	-0-					27
02	140	N	21	-0-	-119	-0-	2	1	19	2	N	-0-					27
03	93	N	66	-0-	-27	-0-	7	1	59	2	N	-0-					27

WILLIAMSON UNIT WELL #: 5 RRCID -> 186541 COMPL. DATE 11/20/2001 TOTAL DEPTH 10588 PERF.10197 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1073	N	1073	-0-	-0-	-0-	91	1	971	2	N	10					68
							11	9									
11	1236	N	1236	-0-	-0-	-0-	155	1	1080	2	N	1	1	8			68
							1	9									
12	992	N	930	-0-	-62	-0-	90	1	840	2	N	-0-					68
01	1461	N	1461	-0-	-0-	-0-	270	1	1191	2	N	-0-					68
02	1148	N	1050	-0-	-98	-0-	115	1	935	2	N	-0-					68
03	930	N	735	-0-	-195	-0-	70	1	641	2	N	22					90
							24	9									

WILLIAMSON UNIT WELL #: 7 RRCID -> 198761 COMPL. DATE 11/06/2003 TOTAL DEPTH 10610 PERF.10197 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3136	-0-	-367	-0-	268	1	2868	2	N	-0-					30
11	3390	X	3071	-0-	-319	-0-	381	1	2668	2	N	20					50
							22	9									
12	3503	X	3142	-0-	-361	-0-	302	1	2817	2	N	21	1	8			70
							23	9									
01	3317	X	2999	-0-	-318	-0-	554	1	2445	2	N	-0-					70
02	2996	X	2715	-0-	-281	-0-	295	1	2403	2	N	15	1	8			84
							17	9									
03	3162	X	2963	-0-	-199	-0-	291	1	2649	2	N	21	1	8			104
							23	9									

WILLIAMSON UNIT WELL #: 6 RRCID -> 199910 COMPL. DATE 12/18/2003 TOTAL DEPTH 10602 PERF.10219 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2025	N	2025	-0-	-0-	-0-	173	1	1852	2	N	-0-					27
11	1960	N	1960	-0-	-0-	-0-	245	1	1715	2	N	-0-					27
12	2027	N	2027	-0-	-0-	-0-	195	1	1821	2	N	10	2	8			35
							11	9									
01	1866	N	1866	-0-	-0-	-0-	344	1	1522	2	N	-0-					35
02	1648	N	1648	-0-	-0-	-0-	181	1	1467	2	N	-0-					35
*03	1941	N	1941	-0-	-0-	-0-	190	1	1728	2	N	21	1	8			55
							23	9									

HUTCHINGS, J. UNIT WELL #: 9 RRCID -> 229157 COMPL. DATE 05/30/2007 TOTAL DEPTH 10628 PERF. 9031 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4459	-0-	-470	-0-	157	1	4300	2	N	2	2	8			82
							2	9									
11	4975	X	4975	-0-	-0-	-0-	323	1	4648	2	N	4	4	8			82
							4	9									
12	5084	X	4356	-0-	-728	-0-	104	1	4246	2	N	5	5	8			82
							6	9									
01	5084	X	4175	-0-	-909	-0-	52	1	4119	2	N	4	2	8			84
							4	9									
02	4648	X	3860	-0-	-788	-0-	188	1	3669	2	N	3	2	8			85
							3	9									
03	5146	X	3967	-0-	-1179	-0-	133	1	3833	2	N	1	1	8			85
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 10 RRCID -> 230823 COMPL. DATE 06/30/2007 TOTAL DEPTH 10648 PERF. 9024 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	5348	-0-	-356	-0-	189	1	5158	2	N	1	1	8			84
							1	9									
11	5700	X	5378	-0-	-322	-0-	350	1	5026	2	N	2	2	8			84
							2	9									
12	5890	X	5178	-0-	-712	-0-	123	1	5051	2	N	4	4	8			84
							4	9									
01	5890	X	5118	-0-	-772	-0-	63	1	5054	2	N	1	1	8			84
							1	9									
02	5180	X	4666	-0-	-514	-0-	227	1	4437	2	N	2	2	8			84
							2	9									
03	5549	X	5099	-0-	-450	-0-	171	1	4927	2	N	1	1	8			84
							1	9									

WILLIAMSON UNIT WELL #: 8 RRCID -> 232066 COMPL. DATE 08/26/2007 TOTAL DEPTH 10682 PERF.10180 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1914	N	1914	-0-	-0-	-0-	164	1	1750	2	N	-0-					109
11	1953	N	1953	-0-	-0-	-0-	242	1	1693	2	N	16	1	8			124
							18	9									
12	1884	N	1884	-0-	-0-	-0-	174	1	1631	2	N	72	88	1	1	8	107
							79	9									
01	2061	N	2061	-0-	-0-	-0-	381	1	1680	2	N	-0-					107
02	1820	N	1813	-0-	-7	-0-	199	1	1614	2	N	-0-					107
*03	2156	N	2156	-0-	-0-	-0-	214	1	1942	2	N	-0-					107

HUTCHINGS, J. UNIT WELL #: 12 RRCID -> 232070 COMPL. DATE 08/21/2007 TOTAL DEPTH 10622 PERF. 9028 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	6162	-0-	-348	-0-	217	1	5944	2	N	1	1	8			40
							1	9									
11	6270	X	5838	-0-	-432	-0-	380	1	5456	2	N	2	2	8			40
							2	9									
12	6479	X	5611	-0-	-868	-0-	134	1	5473	2	N	4	4	8			40
							4	9									
01	6479	X	5248	-0-	-1231	-0-	65	1	5182	2	N	1	1	8			40
							1	9									
02	5656	X	4851	-0-	-805	-0-	236	1	4613	2	N	2	2	8			40
							2	9									
03	6169	X	5296	-0-	-873	-0-	178	1	5117	2	N	1	1	8			40
							1	9									

HUTCHINGS, J. UNIT WELL #: 13 RRCID -> 232072 COMPL. DATE 09/17/2007 TOTAL DEPTH 10667 PERF. 9054 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4438	-0-	-708	-0-	157	1	4280	2	N	1	1	8			48
							1	9									
11	4740	X	4651	-0-	-89	-0-	302	1	4347	2	N	2	2	8			48
							2	9									
12	4898	X	4106	-0-	-792	-0-	98	1	4007	2	N	1	1	8			48
							1	9									
01	4681	X	4336	-0-	-345	-0-	54	1	4279	2	N	3	1	8			50
							3	9									
02	4340	X	3693	-0-	-647	-0-	180	1	3510	2	N	3	1	8			52
							3	9									
03	4805	X	4050	-0-	-755	-0-	136	1	3914	2	N	-0-					52

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 11 RRCID -> 232823 COMPL. DATE 07/24/2007 TOTAL DEPTH 10698 PERF. 9031 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4206	X	4206	-0-	-0-	-0-	148	1 4 9	4054	2	N	4	2	8			45
11	4272	X	4272	-0-	-0-	-0-	278	1 2 9	3992	2	N	2	2	8			45
12	4185	X	3974	-0-	-211	-0-	95	1 4 9	3875	2	N	4	4	8			45
01	4216	X	3769	-0-	-447	-0-	47	1 6 9	3716	2	N	5	2	8			48
02	3920	X	3255	-0-	-665	-0-	158	1 7 9	3090	2	N	6	2	8			52
03	4340	X	3545	-0-	-795	-0-	119	1 3 9	3423	2	N	3					55

MINOR, A. GAS UNIT WELL #: 9 RRCID -> 236115 COMPL. DATE 12/12/2007 TOTAL DEPTH 10730 PERF. 9004 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3963	X	3963	-0-	-0-	-0-	343	1 1 9	3619	2	N	1	1	8			55
11	4320	X	4320	-0-	-0-	-0-	975	1 2 9	3343	2	N	2	2	8			55
12	4364	X	4364	-0-	-0-	-0-	372	1 4 9	3988	2	N	4	4	8			55
01	3968	X	3067	-0-	-901	-0-	245	1 2 9	2820	2	N	2	2	8			55
02	3920	X	3029	-0-	-891	-0-	237	1 3 9	2789	2	N	3	3	8			55
03	4340	X	4326	-0-	-14	-0-	313	1 1 9	4012	2	N	1	1	8			55

MINOR, A. GAS UNIT WELL #: 10 RRCID -> 236116 COMPL. DATE 01/16/2008 TOTAL DEPTH 10743 PERF. 9014 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	5486	-0-	-900	-0-	474	1 1 9	5011	2	N	1	1	8			130
11	6180	X	5587	-0-	-593	-0-	1260	1 3 9	4324	2	N	3	3	8			130
12	6200	X	5160	-0-	-1040	-0-	441	1 3 9	4716	2	N	3	3	8			130
01	5487	X	5483	-0-	-4	-0-	439	1 2 9	5042	2	N	2	2	8			130
02	5208	X	4995	-0-	-213	-0-	392	1 2 9	4601	2	N	2	2	8			130
03	5766	X	5155	-0-	-611	-0-	374	1 1 9	4780	2	N	1	1	8			130

MINOR, A. GAS UNIT WELL #: 12 RRCID -> 236123 COMPL. DATE 11/06/2007 TOTAL DEPTH 10650 PERF. 9050 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6832	X	6832	-0-	-0-	-0-	591	1 1 9	6240	2	N	1	1	8			95
11	6240	X	6240	-0-	-0-	-0-	1408	1 4 9	4828	2	N	4	4	8			95
12	6131	X	6131	-0-	-0-	-0-	524	1 6 9	5601	2	N	5	5	8			95
01	5093	X	5093	-0-	-0-	-0-	408	1 2 9	4683	2	N	2	2	8			95
02	3998	X	3998	-0-	-0-	-0-	314	1 3 9	3681	2	N	3	3	8			95
03	3720	X	3698	-0-	-22	-0-	268	1 1 9	3429	2	N	1	1	8			95

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 11 RRCID -> 237325 COMPL. DATE 01/25/2008 TOTAL DEPTH 10758 PERF. 9012 - 10422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5518	X	4040	-0-	-1478	-0-	350	1 2 9	3688	2	N	2	2	8			58
11	5953	X	5953	-0-	-0-	-0-	1343	1 3 9	4607	2	N	3	3	8			58
12	5425	X	5074	-0-	-351	-0-	434	1 4 9	4636	2	N	4	4	8			58
01	5546	X	5546	-0-	-0-	-0-	445	1 2 9	5099	2	N	2	2	8			58
02	5140	X	5140	-0-	-0-	-0-	403	1 3 9	4734	2	N	3	3	8			58
03	5425	X	4678	-0-	-747	-0-	340	1 1 9	4337	2	N	1	1	8			58

MINOR, A. GAS UNIT WELL #: 16 RRCID -> 237327 COMPL. DATE 04/23/2008 TOTAL DEPTH 10804 PERF. 9022 - 10428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	4180	-0-	-935	-0-	361	1 1 9	3818	2	N	1	1	8			87
11	5528	X	5528	-0-	-0-	-0-	1247	1 4 9	4277	2	N	4	4	8			87
12	5115	X	4624	-0-	-491	-0-	395	1 7 9	4222	2	N	6	6	8			87
01	4509	X	4509	-0-	-0-	-0-	361	1 2 9	4146	2	N	2	2	8			87
02	4620	X	3573	-0-	-1047	-0-	280	1 3 9	3290	2	N	3	3	8			87
03	5115	X	4324	-0-	-791	-0-	314	1 1 9	4009	2	N	1	1	8			87

WILLIAMSON UNIT WELL #: 10 RRCID -> 237332 COMPL. DATE 03/19/2008 TOTAL DEPTH 10727 PERF.10218 - 10518

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1832	N	1832	-0-	-0-	-0-	157	1	1675	2	N	-0-					27
11	1740	N	1724	-0-	-16	-0-	216	1	1508	2	N	-0-					27
12	1798	N	1674	-0-	-124	-0-	162	1 1 9	1511	2	N	1	1	8			27
01	3100	N	3514	-0-	414	414	649	1 1 9	2864	2	N	1	1	8			27
02	1813	N	1399	-0-	-414	-0-	153	1	1246	2	N	-0-					27
03	1674	N	1652	-0-	-22	-0-	164	1	1488	2	N	-0-					27

HUTCHINGS, J. UNIT WELL #: 16 RRCID -> 237337 COMPL. DATE 03/13/2008 TOTAL DEPTH 10719 PERF. 9066 - 10452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3082	-0-	-576	-0-	108	1 3 9	2971	2	N	3					70
11	3675	X	3675	-0-	-0-	-0-	238	1 8 9	3429	2	N	7	4	8			73
12	3992	X	3992	-0-	-0-	-0-	95	1 12 9	3885	2	N	11	6	8			78
01	3898	X	3898	-0-	-0-	-0-	48	1 7 9	3843	2	N	6	2	8			82
02	3444	X	3275	-0-	-169	-0-	159	1 7 9	3109	2	N	6	1	8			87
03	3999	X	3628	-0-	-371	-0-	122	1 4 9	3502	2	N	4	1	8			90

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
HUTCHINGS, J. UNIT WELL #: 15 RRCID -> 237367 COMPL. DATE 02/12/2008 TOTAL DEPTH 10756 PERF. 9134 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	3846	-0-	-928	-0-	136	1	3709	2	N	1	1	8			140
							1	9									
11	4230	X	3963	-0-	-267	-0-	258	1	3703	2	N	2	2	8			140
							2	9									
12	4371	X	3658	-0-	-713	-0-	87	1	3568	2	N	3	3	8			140
							3	9									
01	4216	X	3414	-0-	-802	-0-	42	1	3371	2	N	1	1	8			140
							1	9									
02	3696	X	3121	-0-	-575	-0-	152	1	2965	2	N	4	2	8			142
							4	9									
03	4092	X	3420	-0-	-672	-0-	115	1	3304	2	N	1	1	8			142
							1	9									

MINOR, A. GAS UNIT WELL #: 13 RRCID -> 238151 COMPL. DATE 05/21/2008 TOTAL DEPTH 10757 PERF. 9066 - 10467

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3231	-0-	-334	-0-	276	1	2920	2	N	32	2	8			207
							35	9									
11	3450	X	3406	-0-	-44	-0-	767	1	2629	2	N	9	182	1	4	8	30
							10	9									
12	3193	X	2915	-0-	-278	-0-	248	1	2660	2	N	6	6	8			30
							7	9									
01	3224	X	2841	-0-	-383	-0-	227	1	2611	2	N	3	3	8			30
							3	9									
02	3192	X	2432	-0-	-760	-0-	191	1	2238	2	N	3	3	8			30
							3	9									
03	3534	X	2823	-0-	-711	-0-	205	1	2617	2	N	1	1	8			30
							1	9									

MINOR, A. GAS UNIT WELL #: 15 RRCID -> 238556 COMPL. DATE 06/17/2008 TOTAL DEPTH 10742 PERF. 9012 - 10428

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4445	-0-	-329	-0-	384	1	4060	2	N	1	1	8			70
							1	9									
11	4620	X	4591	-0-	-29	-0-	1036	1	3553	2	N	2	2	8			70
							2	9									
12	4774	X	3950	-0-	-824	-0-	337	1	3610	2	N	3	3	8			70
							3	9									
01	4433	X	4033	-0-	-400	-0-	323	1	3709	2	N	1	1	8			70
							1	9									
02	4284	X	3614	-0-	-670	-0-	283	1	3327	2	N	4	1	8			73
							4	9									
03	4743	X	3579	-0-	-1164	-0-	259	1	3314	2	N	5	1	8			77
							6	9									

WILLIAMSON UNIT WELL #: 9 RRCID -> 238634 COMPL. DATE 06/19/2008 TOTAL DEPTH 10726 PERF. 10195 - 10488

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3556	-0-	-350	-0-	304	1	3241	2	N	10					63
							11	9									
11	3780	X	3380	-0-	-400	-0-	420	1	2942	2	N	16	1	8			78
							18	9									
12	3658	X	3464	-0-	-194	-0-	334	1	3120	2	N	9					87
							10	9									
01	3627	X	3349	-0-	-278	-0-	617	1	2723	2	N	8	1	8			94
							9	9									
02	3276	X	3051	-0-	-225	-0-	331	1	2697	2	N	21	1	8			114
							23	9									
03	3565	X	3345	-0-	-220	-0-	331	1	3007	2	N	6					120
							7	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

WILLIAMSON UNIT WELL #: 12 RRCID -> 242183 COMPL. DATE 08/15/2008 TOTAL DEPTH 10705 PERF.10256 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2838	-0-	-789	-0-	243	1	2595	2	N	-0-					45
11	3510	X	2754	-0-	-756	-0-	344	1	2409	2	N	1	1	8			45
							1	9									
12	3038	X	2781	-0-	-257	-0-	269	1	2511	2	N	1	1	8			45
							1	9									
01	3087	X	3087	-0-	-0-	-0-	570	1	2516	2	N	1	1	8			45
							1	9									
02	2576	X	2551	-0-	-25	-0-	279	1	2271	2	N	1	1	8			45
							1	9									
*03	2972	X	2972	-0-	-0-	-0-	295	1	2677	2	N	-0-					45

WILLIAMSON UNIT WELL #: 15 RRCID -> 242563 COMPL. DATE 08/05/2008 TOTAL DEPTH 10725 PERF.10194 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1988	N	1988	-0-	-0-	-0-	169	1	1806	2	N	12					132
							13	9									
11	1921	N	1921	-0-	-0-	-0-	239	1	1672	2	N	9	1	8			140
							10	9									
12	2081	N	2081	-0-	-0-	-0-	202	1	1879	2	N	-0-					140
01	1994	N	1994	-0-	-0-	-0-	368	1	1626	2	N	-0-					140
02	2301	N	2301	-0-	-0-	-0-	246	1	2004	2	N	46	1	8			185
							51	9									
03	2077	N	1851	-0-	-226	-0-	184	1	1667	2	N	-0-					185

WILLIAMSON UNIT WELL #: 13 RRCID -> 242622 COMPL. DATE 08/28/2008 TOTAL DEPTH 10700 PERF.10238 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3464	-0-	-101	-0-	296	1	3160	2	N	7					122
							8	9									
11	3457	X	3457	-0-	-0-	-0-	432	1	3024	2	N	1	1	8			122
							1	9									
12	3441	X	3395	-0-	-46	-0-	328	1	3067	2	N	-0-					122
01	3472	X	3429	-0-	-43	-0-	631	1	2786	2	N	11	1	8			132
							12	9									
02	3220	X	2500	-0-	-720	-0-	272	1	2218	2	N	9	1	8			140
							10	9									
03	3565	X	2900	-0-	-665	-0-	287	1	2613	2	N	-0-					140

WILLIAMSON UNIT WELL #: 11 RRCID -> 242686 COMPL. DATE 09/16/2008 TOTAL DEPTH 10705 PERF.10210 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2136	-0-	-1119	-0-	181	1	1935	2	N	18					105
							20	9									
11	3150	X	2157	-0-	-993	-0-	267	1	1869	2	N	19	2	8			122
							21	9									
12	2635	X	2096	-0-	-539	-0-	202	1	1885	2	N	8	1	8			129
							9	9									
01	2404	X	2404	-0-	-0-	-0-	444	1	1959	2	N	1	1	8			129
							1	9									
02	2056	X	2056	-0-	-0-	-0-	225	1	1829	2	N	2	1	8			130
							2	9									
*03	2491	X	2491	-0-	-0-	-0-	247	1	2244	2	N	-0-					130

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847

HUTCHINGS, J. UNIT WELL #: 14 RRCID -> 243956 COMPL. DATE 11/14/2008 TOTAL DEPTH 10650 PERF. 9050 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	4764	-0-		-568	-0-	168	1 9	4595	2	N	1	1	8			27
11	5160	X	4946	-0-		-214	-0-	322	1 9	4621	2	N	3	2	8			28
12	5332	X	4812	-0-		-520	-0-	115	1 9	4689	2	N	7	2	8			33
01	4960	X	4533	-0-		-427	-0-	56	1 9	4470	2	N	6	2	8			37
02	5825	X	5825	-0-		-0-	-0-	283	1 9	5532	2	N	9	8	8			38
*03	5758	X	5758	-0-		-0-	-0-	193	1 9	5561	2	N	4	2	8			40

HUTCHINGS, J. UNIT WELL #: 22 RRCID -> 245384 COMPL. DATE 12/10/2008 TOTAL DEPTH 10645 PERF. 9018 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4325	-0-		-728	-0-	153	1 9	4170	2	N	2	2	8			20
11	4890	X	4142	-0-		-748	-0-	269	1 9	3871	2	N	2	2	8			20
12	5053	X	4662	-0-		-391	-0-	111	1 9	4549	2	N	2	2	8			20
01	5053	X	4650	-0-		-403	-0-	58	1 9	4591	2	N	1	1	8			20
02	4319	X	4319	-0-		-0-	-0-	210	1 9	4107	2	N	2	2	8			20
03	4650	X	4577	-0-		-73	-0-	154	1 9	4422	2	N	1	1	8			20

HUTCHINGS, J. UNIT WELL #: 20 RRCID -> 245644 COMPL. DATE 01/16/2009 TOTAL DEPTH 10662 PERF. 9028 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4272	-0-		-967	-0-	151	1 9	4117	2	N	4	2	8			52
11	4620	X	4257	-0-		-363	-0-	277	1 9	3977	2	N	3	2	8			53
12	4836	X	4428	-0-		-408	-0-	105	1 9	4313	2	N	9	4	8			58
01	4836	X	4228	-0-		-608	-0-	52	1 9	4169	2	N	6	2	8			62
02	4368	X	3978	-0-		-390	-0-	194	1 9	3777	2	N	6	3	8			65
03	4433	X	4110	-0-		-323	-0-	138	1 9	3968	2	N	4	1	8			68

HUTCHINGS, J. UNIT WELL #: 21 RRCID -> 246587 COMPL. DATE 03/03/2009 TOTAL DEPTH 10620 PERF. 9010 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3400	-0-		-475	-0-	120	1 9	3279	2	N	1	1	8			27
11	3510	X	3199	-0-		-311	-0-	208	1 9	2989	2	N	2	2	8			27
12	3565	X	2943	-0-		-622	-0-	70	1 9	2872	2	N	1	1	8			27
01	3503	X	3372	-0-		-131	-0-	41	1 9	3329	2	N	2	2	8			27
02	3136	X	3020	-0-		-116	-0-	147	1 9	2871	2	N	2	2	8			27
03	3410	X	3241	-0-		-169	-0-	109	1 9	3128	2	N	4	1	8			30

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 18 RRCID -> 246652 COMPL. DATE 02/28/2009 TOTAL DEPTH 10600 PERF. 9034 - 10446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	10	10	8			47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					47

MINOR, A. GAS UNIT WELL #: 20 RRCID -> 247660 COMPL. DATE 04/07/2009 TOTAL DEPTH 10612 PERF. 9018 - 10442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3097	-0-	-313	-0-	268 1 9	1	2828	2	N	1	1	8			38
11	3300	X	3110	-0-	-190	-0-	701 4 9	1	2405	2	N	4	4	8			38
12	3410	X	2783	-0-	-627	-0-	238 4 9	1	2541	2	N	4	4	8			38
01	3100	X	2820	-0-	-280	-0-	226 2 9	1	2592	2	N	2	2	8			38
02	2912	X	2753	-0-	-159	-0-	215 3 9	1	2535	2	N	3	3	8			38
03	3224	X	2873	-0-	-351	-0-	208 1 9	1	2664	2	N	1	1	8			38

HUTCHINGS, J. UNIT WELL #: 24 RRCID -> 247663 COMPL. DATE 04/09/2009 TOTAL DEPTH 10745 PERF. 9162 - 10586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3736	-0-	-387	-0-	132 2 9	1	3602	2	N	2	2	8			27
11	3750	X	3548	-0-	-202	-0-	230 6 9	1	3312	2	N	5	2	8			30
12	3844	X	3678	-0-	-166	-0-	88 8 9	1	3582	2	N	7	4	8			33
01	3844	X	3185	-0-	-659	-0-	40 4 9	1	3141	2	N	4	2	8			35
02	3388	X	2921	-0-	-467	-0-	143 2 9	1	2776	2	N	2	2	8			35
03	3751	X	3357	-0-	-394	-0-	112 3 9	1	3242	2	N	3	1	8			37

MINOR, A. GAS UNIT WELL #: 14 RRCID -> 249654 COMPL. DATE 05/05/2009 TOTAL DEPTH 10600 PERF. 9044 - 10424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4181	-0-	-562	-0-	362 1 9	1	3818	2	N	1	1	8			53
11	4590	X	4282	-0-	-308	-0-	965 7 9	1	3310	2	N	6	2	8			57
12	4650	X	3933	-0-	-717	-0-	336 10 9	1	3587	2	N	9	3	8			63
01	4185	X	4133	-0-	-52	-0-	331 4 9	1	3798	2	N	4	2	8			65
02	4004	X	3803	-0-	-201	-0-	298 6 9	1	3499	2	N	5	2	8			68
03	4433	X	3910	-0-	-523	-0-	283 6 9	1	3621	2	N	5	1	8			72

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
HIGHMARK ENERGY OPERATING, LLC //CONT.// 385847
MINOR, A. GAS UNIT WELL #: 23 RRCID -> 249656 COMPL. DATE 06/09/2009 TOTAL DEPTH 10605 PERF. 9030 - 10440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4389	-0-	-509	-0-	379	1	4008	2	N	2	2	8			43
							2	9									
11	4740	X	4721	-0-	-19	-0-	1065	1	3652	2	N	4	4	8			43
							4	9									
12	4898	X	4006	-0-	-892	-0-	342	1	3662	2	N	2	2	8			43
							2	9									
01	4941	X	4941	-0-	-0-	-0-	395	1	4538	2	N	7	3	8			47
							8	9									
02	4583	X	4583	-0-	-0-	-0-	358	1	4215	2	N	9	4	8			52
							10	9									
*03	4813	X	4813	-0-	-0-	-0-	349	1	4457	2	N	6	1	8			57
							7	9									

WILLIAMSON UNIT WELL #: 14 RRCID -> 255334 COMPL. DATE 11/05/2009 TOTAL DEPTH 11676 PERF.10228 - 11584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1854	-0-	-37	-0-	159	1	1695	2	N	-0-					27
11	1800	N	1716	-0-	-84	-0-	214	1	1501	2	N	1	1	8			27
							1	9									
12	1891	N	1795	-0-	-96	-0-	173	1	1621	2	N	1	1	8			27
							1	9									
01	1860	N	1752	-0-	-108	-0-	323	1	1429	2	N	-0-					27
02	1596	N	1586	-0-	-10	-0-	174	1	1411	2	N	1	1	8			27
							1	9									
03	1798	N	1745	-0-	-53	-0-	173	1	1571	2	N	1	1	8			27
							1	9									

INDIGO MINERALS LLC 423834
ROSS, RALPH WELL #: 1 RRCID -> 090851 COMPL. DATE 06/26/1980 TOTAL DEPTH 10740 PERF. 9152 - 10621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	112	1	527	2	Y	-0-					25
11	600	N	428	-0-	-172	-0-	73	1	352	2	Y	3	24	1	1	8	3
							3	9									
12	576	N	576	-0-	-0-	-0-	107	1	469	2	Y	-0-					3
01	681	N	681	-0-	-0-	-0-	124	1	555	2	Y	2					5
							2	9									
02	456	N	456	-0-	-0-	-0-	32	1	423	2	Y	1	1	8			5
							1	9									
03	589	N	540	-0-	-49	-0-	44	1	496	2	Y	-0-					5

ROSS, RALPH WELL #: 2 RRCID -> 147634 COMPL. DATE 10/21/1993 TOTAL DEPTH 10710 PERF.10490 - 10604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2371	-0-	-698	-0-	417	1	1954	2	Y	-0-					74
11	3180	X	2673	-0-	-507	-0-	455	1	2199	2	Y	17	75	1	1	8	15
							19	9									
12	3286	X	2043	-0-	-1243	-0-	379	1	1662	2	Y	2	2	8			15
							2	9									
01	3286	X	1877	-0-	-1409	-0-	342	1	1529	2	Y	5	2	8			18
							6	9									
02	2520	X	1168	-0-	-1352	-0-	82	1	1083	2	Y	3	1	8			20
							3	9									
03	2759	X	1343	-0-	-1416	-0-	110	1	1233	2	Y	-0-					20

GREEN GAS UNIT 1 WELL #: 1 RRCID -> 157955 COMPL. DATE 02/09/2006 TOTAL DEPTH 10604 PERF. 9300 - 10460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	959	-0-	-1242	-0-	959	2			N	-0-					22
11	2160	X	1178	-0-	-982	-0-	1176	2	2	9	N	2	2	8			22
12	2232	X	2077	-0-	-155	-0-	2053	2	24	9	N	22	1	8			43
01	2232	X	2056	-0-	-176	-0-	2053	2	3	9	N	3	3	8			43
02	1092	N	583	-0-	-509	-0-	583	2			N	-0-					43
03	2077	N	817	-0-	-1260	-0-	786	2	31	9	N	28	1	8			70

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO MINERALS LLC //CONT.// 423834
ROSS, RALPH WELL #: 3 RRCID -> 203334 COMPL. DATE 06/11/2004 TOTAL DEPTH 10808 PERF. 9298 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1313	-0-	-144	-0-	231	1	1081	2	Y	1	1	8			52
							1	9									
11	1380	X	1207	-0-	-173	-0-	206	1	992	2	Y	8	52	1	1	8	7
							9	9									
12	1315	X	1315	-0-	-0-	-0-	244	1	1070	2	Y	1	1	8			7
							1	9									
01	1333	X	1303	-0-	-30	-0-	237	1	1063	2	Y	3	1	8			9
							3	9									
02	1120	N	1026	-0-	-94	-0-	72	1	951	2	Y	3	1	8			11
							3	9									
03	1302	N	1071	-0-	-231	-0-	88	1	983	2	Y	-0-					11

ROSS, RALPH WELL #: 4 RRCID -> 203467 COMPL. DATE 06/11/2004 TOTAL DEPTH 10977 PERF. 10584 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	613	N	613	-0-	-0-	-0-	108	1	505	2	Y	-0-					39
11	623	N	623	-0-	-0-	-0-	106	1	513	2	Y	4	37	1	1	8	5
							4	9									
12	741	N	741	-0-	-0-	-0-	138	1	602	2	Y	1	1	8			5
							1	9									
01	908	N	908	-0-	-0-	-0-	165	1	741	2	Y	2	1	8			6
							2	9									
02	588	N	543	-0-	-45	-0-	38	1	503	2	Y	2	1	8			7
							2	9									
03	744	N	467	-0-	-277	-0-	38	1	429	2	Y	-0-					7

ROSS, RALPH WELL #: 5 RRCID -> 205222 COMPL. DATE 09/16/2004 TOTAL DEPTH 10662 PERF. 9106 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	999	-0-	-1853	-0-	123	1	876	2	Y	-0-					-0-
11	1860	X	1423	-0-	-437	-0-	184	1	1239	2	Y	-0-					-0-
12	1910	X	1910	-0-	-0-	-0-	263	1	1647	2	Y	-0-					-0-
01	1594	X	1594	-0-	-0-	-0-	204	1	1390	2	Y	-0-					-0-
02	1316	N	899	-0-	-417	-0-	121	1	778	2	Y	-0-					-0-
03	1922	N	933	-0-	-989	-0-	133	1	800	2	Y	-0-					-0-

ROSS, RALPH WELL #: 6 RRCID -> 205223 COMPL. DATE 09/10/2004 TOTAL DEPTH 10880 PERF. 9340 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1131	-0-	-16	-0-	139	1	992	2	Y	-0-					-0-
11	1110	N	856	-0-	-254	-0-	111	1	745	2	Y	-0-					-0-
12	752	N	752	-0-	-0-	-0-	104	1	648	2	Y	-0-					-0-
01	1116	N	768	-0-	-348	-0-	98	1	670	2	Y	-0-					-0-
02	812	N	523	-0-	-289	-0-	70	1	453	2	Y	-0-					-0-
03	744	N	458	-0-	-286	-0-	65	1	393	2	Y	-0-					-0-

SMITH WELL #: 1 RRCID -> 206055 COMPL. DATE 10/28/2004 TOTAL DEPTH 11217 PERF. 10804 - 11131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/10/2014 - P&A 10/10/14

ROSS, RALPH WELL #: 7 RRCID -> 212219 COMPL. DATE 05/25/2005 TOTAL DEPTH 10665 PERF. 9340 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2364	X	2364	-0-	-0-	-0-	290	1	2074	2	Y	-0-					-0-
11	2280	X	1968	-0-	-312	-0-	255	1	1713	2	Y	-0-					-0-
12	2356	X	1725	-0-	-631	-0-	238	1	1487	2	Y	-0-					-0-
01	2480	X	2004	-0-	-476	-0-	257	1	1747	2	Y	-0-					-0-
02	2007	N	2007	-0-	-0-	-0-	269	1	1738	2	Y	-0-					-0-
*03	2122	N	2122	-0-	-0-	-0-	302	1	1820	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
INDIGO MINERALS LLC //CONT.// 423834
ROSS, RALPH WELL #: 8 RRCID -> 213656 COMPL. DATE 05/25/2005 TOTAL DEPTH 10674 PERF. 9386 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2574	X	2574	-0-	-0-	-0-	316	1	2254	2	Y	4	4	8			58
							4	9									
11	2490	X	2242	-0-	-248	-0-	290	1	1946	2	Y	5	5	8			58
							6	9									
12	2573	X	1980	-0-	-593	-0-	263	1	1644	2	Y	66	4	8			120
							73	9									
01	2604	X	2425	-0-	-179	-0-	309	1	2101	2	Y	14	4	8			130
							15	9									
02	2440	N	2440	-0-	-0-	-0-	324	1	2093	2	Y	21	4	8			147
							23	9									
*03	2595	N	2595	-0-	-0-	-0-	368	1	2214	2	Y	12					159
							13	9									

GREEN GAS UNIT 1 WELL #: 2 RRCID -> 219397 COMPL. DATE 01/29/2006 TOTAL DEPTH 10771 PERF.10040 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	368	-0-	-345	-0-	86	1	282	2	Y	-0-					79
11	1715	X	1715	-0-	-0-	-0-	360	1	1355	2	Y	-0-					79
12	902	X	902	-0-	-0-	-0-	199	1	703	2	Y	-0-					79
01	744	X	686	-0-	-58	-0-	133	1	553	2	Y	-0-					79
02	718	N	718	-0-	-0-	-0-	117	1	514	2	Y	79					158
							87	9									
*03	1192	N	1192	-0-	-0-	-0-	225	1	967	2	Y	-0-	124	1			34

GREEN GAS UNIT 1 WELL #: 3 RRCID -> 219400 COMPL. DATE 01/25/2006 TOTAL DEPTH 10728 PERF. 9270 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	231	-0-	-854	-0-	54	1	177	2	Y	-0-					68
11	570	X	372	-0-	-198	-0-	78	1	294	2	Y	-0-					68
12	589	X	470	-0-	-119	-0-	104	1	366	2	Y	-0-					68
01	434	X	277	-0-	-157	-0-	54	1	223	2	Y	-0-					68
02	740	N	740	-0-	-0-	-0-	127	1	557	2	Y	51					119
							56	9									
03	465	N	191	-0-	-274	-0-	36	1	155	2	Y	-0-	60	1			59

BATON, HOSEA WELL #: 2 RRCID -> 235204 COMPL. DATE 12/08/2007 TOTAL DEPTH 11110 PERF.10618 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					25
11	60	N	59	-0-	-1	-0-	59	2			N	-0-					25
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					25
01	155	N	68	-0-	-87	-0-	68	2			N	-0-					25
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					25
*03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					25

JANDAR EXPLORATION, L. C. 429781
SEXTON, H. WELL #: 1 RRCID -> 161832 COMPL. DATE 12/20/1996 TOTAL DEPTH 12096 PERF.10782 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	643	N	643	-0-	-0-	-0-	643	2			N	-0-					63
11	510	N	395	-0-	-115	-0-	395	2			N	-0-					63
12	496	N	306	-0-	-190	-0-	306	2			N	-0-					63
01	651	N	261	-0-	-390	-0-	261	2			N	-0-					63
02	364	N	86	-0-	-278	-0-	86	2			N	-0-					63
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
KABCO OIL & GAS COMPANY 449245
SOUTH OAK HILL UNIT 1 WELL #: 1 RRCID -> 102079 COMPL. DATE 09/28/1982 TOTAL DEPTH 10555 PERF.10136 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	467	N	467	-0-	-0-	-0-	28	1	439	2	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	406	N	406	-0-	-0-	-0-	23	1	383	2	N	-0-					-0-
01	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	403	N	392	-0-	-11	-0-	26	1	366	2	N	-0-					-0-

CHEROKEE EAGLE WELL #: 1 RRCID -> 170333 COMPL. DATE 08/15/1998 TOTAL DEPTH 10650 PERF. 9120 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3043	X	3043	-0-	-0-	-0-	93	1	2950	2	Y	-0-					-0-
11	2868	X	2868	-0-	-0-	-0-	104	1	2764	2	Y	-0-					-0-
12	3054	X	3054	-0-	-0-	-0-	96	1	2958	2	Y	-0-					-0-
01	3037	X	2785	-0-	-252	-0-	87	1	2698	2	Y	-0-					-0-
02	2598	N	2598	-0-	-0-	-0-	77	1	2521	2	Y	-0-					-0-
*03	3014	N	3014	-0-	-0-	-0-	115	1	2899	2	Y	-0-					-0-

DUNBAR WELL #: 1 RRCID -> 170896 COMPL. DATE 06/06/1999 TOTAL DEPTH 10581 PERF. 9077 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	234	-0-	-14	-0-	10	1	224	2	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	7	1	226	2	N	-0-					-0-
12	248	N	241	-0-	-7	-0-	4	1	237	2	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	9	1	239	2	N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	5	1	219	2	N	-0-					-0-
*03	249	N	249	-0-	-0-	-0-	9	1	240	2	N	-0-					-0-

CHEROKEE EAGLE WELL #: 2 RRCID -> 172529 COMPL. DATE 06/14/1999 TOTAL DEPTH 10600 PERF. 9065 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3601	-0-	-336	-0-	108	1	3493	2	Y	-0-					-0-
11	3720	X	3222	-0-	-498	-0-	118	1	3104	2	Y	-0-					-0-
12	3844	X	3448	-0-	-396	-0-	107	1	3341	2	Y	-0-					-0-
01	3844	X	3303	-0-	-541	-0-	102	1	3201	2	Y	-0-					-0-
02	3360	X	3125	-0-	-235	-0-	93	1	3032	2	Y	-0-					-0-
03	3596	X	3523	-0-	-73	-0-	132	1	3391	2	Y	-0-					-0-

CHEROKEE EAGLE WELL #: 3 RRCID -> 190812 COMPL. DATE 08/02/2002 TOTAL DEPTH 10900 PERF. 9415 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3542	-0-	-984	-0-	108	1	3434	2	Y	-0-					-0-
11	4380	X	3289	-0-	-1091	-0-	119	1	3169	2	Y	1	1	8			-0-
							1	9									
12	4433	X	3402	-0-	-1031	-0-	106	1	3294	2	Y	2	2	8			-0-
							2	9									
01	4433	X	3295	-0-	-1138	-0-	103	1	3191	2	Y	1	1	8			-0-
							1	9									
02	3556	X	3154	-0-	-402	-0-	94	1	3059	2	Y	1	1	8			-0-
							1	9									
03	3534	X	3473	-0-	-61	-0-	132	1	3340	2	Y	1	1	8			-0-
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
KABCO OIL & GAS COMPANY //CONT.// 449245
CHEROKEE EAGLE WELL #: 4 RRCID -> 198543 COMPL. DATE 10/09/2003 TOTAL DEPTH 10780 PERF. 9282 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3887	X	3887	-0-	-0-	-0-	116	1 2 9	3769	2	Y	2	2	8			-0-
11	3571	X	3571	-0-	-0-	-0-	130	1 2 9	3439	2	Y	2	2	8			-0-
12	4050	X	4050	-0-	-0-	-0-	126	1 6 9	3918	2	Y	5	5	8			-0-
01	4043	X	4043	-0-	-0-	-0-	125	1 2 9	3916	2	Y	2	2	8			-0-
02	3754	X	3754	-0-	-0-	-0-	112	1 4 9	3638	2	Y	4	4	8			-0-
*03	3980	X	3980	-0-	-0-	-0-	149	1 2 9	3829	2	Y	2	2	8			-0-

WRIGHT WELL #: 1 RRCID -> 207202 COMPL. DATE 01/03/2005 TOTAL DEPTH 10555 PERF. 9002 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3838	-0-	-68	-0-	38	1 3 9	3797	2	Y	3	3	8			-0-
11	3780	X	3361	-0-	-419	-0-	33	1 4 9	3324	2	Y	4	4	8			-0-
12	3906	X	3377	-0-	-529	-0-	34	1 8 9	3335	2	Y	7	7	8			-0-
01	3906	X	3601	-0-	-305	-0-	36	1 7 9	3558	2	Y	6	6	8			-0-
02	3500	X	3142	-0-	-358	-0-	31	1 6 9	3105	2	Y	5	5	8			-0-
03	3844	X	3708	-0-	-136	-0-	37	1 3 9	3668	2	Y	3	3	8			-0-

WRIGHT WELL #: 2 RRCID -> 222644 COMPL. DATE 09/10/2006 TOTAL DEPTH 10595 PERF. 8994 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3102	-0-	-587	-0-	31	1	3071	2	Y	-0-					-0-
11	3180	X	3070	-0-	-110	-0-	31	1 1 9	3038	2	Y	1	1	8			-0-
12	3193	X	2810	-0-	-383	-0-	28	1	2782	2	Y	-0-					-0-
01	3169	X	3169	-0-	-0-	-0-	32	1	3137	2	Y	-0-					-0-
02	2856	X	2798	-0-	-58	-0-	28	1	2770	2	Y	-0-					-0-
*03	3330	X	3330	-0-	-0-	-0-	34	1	3296	2	Y	-0-					-0-

LONG TRUSTS, THE 507585
LAIRD, S. S. EST. ET AL WELL #: 1 RRCID -> 097650 COMPL. DATE 10/26/1981 TOTAL DEPTH 10633 PERF.10333 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	X	326	-0-	-232	-0-	326	2			Y	-0-					69
11	540	X	234	-0-	-306	-0-	234	2			Y	-0-					69
12	558	X	353	-0-	-205	-0-	353	2			Y	-0-					69
01	403	X	362	-0-	-41	-0-	362	2			Y	-0-					69
02	351	X	351	-0-	-0-	-0-	351	2			Y	-0-					69
03	341	X	224	-0-	-117	-0-	224	2			Y	-0-					69

HEWES, REBECCA WRIGHT WELL #: 1 RRCID -> 100851 COMPL. DATE 06/02/1982 TOTAL DEPTH 10750 PERF.10370 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	1098	-0-	-18	-0-	1098	2			Y	-0-					84
11	1222	X	1222	-0-	-0-	-0-	1222	2			Y	-0-					84
12	1450	X	1450	-0-	-0-	-0-	1450	2			Y	-0-					84
01	1085	X	671	-0-	-414	-0-	671	2			Y	-0-					84
02	1148	X	610	-0-	-538	-0-	610	2			Y	-0-					84
03	1457	X	1159	-0-	-298	-0-	1159	2			Y	-0-					84

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
LONG TRUSTS, THE //CONT.// 507585
JERNIGAN, SEDALIA WELL #: 1 RRCID -> 108947 COMPL. DATE 08/06/1983 TOTAL DEPTH 11110 PERF.10850 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					220
11	619	N	619	-0-	-0-	-0-	619	2			N	-0-					220
12	558	N	525	-0-	-33	-0-	525	2			N	-0-					220
01	579	N	579	-0-	-0-	-0-	579	2			N	-0-					220
02	588	N	510	-0-	-78	-0-	510	2			N	-0-					220
03	527	N	507	-0-	-20	-0-	507	2			N	-0-					220

MARWILL WELL #: 1R RRCID -> 111887 COMPL. DATE 04/19/1984 TOTAL DEPTH 11200 PERF.10808 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	224	-0-	-706	-0-	224	2			Y	-0-					6
11	900	X	243	-0-	-657	-0-	243	2			Y	-0-					6
12	930	X	291	-0-	-639	-0-	291	2			Y	-0-					6
01	713	X	173	-0-	-540	-0-	173	2			Y	-0-					6
02	616	X	174	-0-	-442	-0-	174	2			Y	-0-					6
*03	307	X	307	-0-	-0-	-0-	307	2			Y	-0-					6

LAIRD, S.S. EST. ET AL WELL #: 2 RRCID -> 178031 COMPL. DATE 05/10/2000 TOTAL DEPTH 10790 PERF.10344 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1497	-0-	-53	-0-	1497	2			Y	-0-					105
11	1830	X	1288	-0-	-542	-0-	1288	2			Y	-0-					105
12	1891	X	1834	-0-	-57	-0-	1834	2			Y	-0-					105
01	1957	X	1957	-0-	-0-	-0-	1957	2			Y	-0-					105
02	1568	X	1287	-0-	-281	-0-	1287	2			Y	-0-					105
03	1829	X	1174	-0-	-655	-0-	1174	2			Y	-0-					105

LAIRD, S.S. EST. ET AL WELL #: 3 RRCID -> 178032 COMPL. DATE 05/10/2000 TOTAL DEPTH 10715 PERF.10282 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	977	-0-	-77	-0-	977	2			Y	-0-					105
11	1020	X	820	-0-	-200	-0-	820	2			Y	-0-					105
12	1054	X	846	-0-	-208	-0-	846	2			Y	-0-					105
01	1015	X	1015	-0-	-0-	-0-	1015	2			Y	-0-					105
02	896	X	760	-0-	-136	-0-	760	2			Y	-0-					105
03	992	X	783	-0-	-209	-0-	783	2			Y	-0-					105

HEWES, REBECCA WRIGHT WELL #: 3 RRCID -> 193047 COMPL. DATE 06/20/2003 TOTAL DEPTH 10833 PERF.10450 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	X	477	-0-	-19	-0-	477	2			Y	-0-					84
11	540	X	482	-0-	-58	-0-	482	2			Y	-0-					84
12	558	X	309	-0-	-249	-0-	309	2			Y	-0-					84
01	1377	X	1377	-0-	-0-	-0-	1377	2			Y	-0-					84
02	476	X	337	-0-	-139	-0-	337	2			Y	-0-					84
*03	668	X	668	-0-	-0-	-0-	668	2			Y	-0-					84

MARWILL, N. L. WELL #: 2 RRCID -> 193048 COMPL. DATE 03/29/2003 TOTAL DEPTH 11200 PERF.10638 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	671	-0-	-228	-0-	671	2			Y	-0-					6
11	870	X	487	-0-	-383	-0-	487	2			Y	-0-					6
12	1085	X	510	-0-	-575	-0-	510	2			Y	-0-					6
01	1085	X	460	-0-	-625	-0-	460	2			Y	-0-					6
02	980	X	522	-0-	-458	-0-	522	2			Y	-0-					6
*03	737	X	737	-0-	-0-	-0-	737	2			Y	-0-					6

MARWILL, N. L. WELL #: 3 RRCID -> 193350 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10700 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	3693	-0-	-1422	-0-	3693	2			Y	-0-					6
11	5460	X	2983	-0-	-2477	-0-	2983	2			Y	-0-					6
12	5642	X	4372	-0-	-1270	-0-	4372	2			Y	-0-					6
01	5642	X	3680	-0-	-1962	-0-	3680	2			Y	-0-					6
02	3999	X	3999	-0-	-0-	-0-	3999	2			Y	-0-					6
03	4371	X	2639	-0-	-1732	-0-	2639	2			Y	-0-					6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
LONG TRUSTS, THE //CONT.// 507585
HEWES, REBECCA WRIGHT WELL #: 2 RRCID -> 195968 COMPL. DATE 06/13/2003 TOTAL DEPTH 10825 PERF.10352 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	1050	-0-	-66	-0-	1050	2			Y	-0-					84
11	1148	X	1148	-0-	-0-	-0-	1148	2			Y	-0-					84
12	803	X	803	-0-	-0-	-0-	803	2			Y	-0-					84
01	1054	X	635	-0-	-419	-0-	635	2			Y	-0-					84
02	1064	X	526	-0-	-538	-0-	526	2			Y	-0-					84
03	1178	X	891	-0-	-287	-0-	891	2			Y	-0-					84

LAIRD, S.S. EST. ET AL WELL #: 5 RRCID -> 202581 COMPL. DATE 06/03/2004 TOTAL DEPTH 10724 PERF.10234 - 10530

10	2976	X	2344	-0-	-632	-0-	2344	2			Y	-0-					69
11	2880	X	2167	-0-	-713	-0-	2167	2			Y	-0-					69
12	2609	X	2609	-0-	-0-	-0-	2609	2			Y	-0-					69
01	2610	X	2610	-0-	-0-	-0-	2610	2			Y	-0-					69
02	2223	X	2223	-0-	-0-	-0-	2223	2			Y	-0-					69
03	2604	X	2068	-0-	-536	-0-	2068	2			Y	-0-					69

LAIRD, S.S. EST. ET AL WELL #: 4 RRCID -> 206245 COMPL. DATE 09/20/2004 TOTAL DEPTH 10720 PERF.10271 - 10560

10	1367	X	1367	-0-	-0-	-0-	1367	2			Y	-0-					69
11	1347	X	1347	-0-	-0-	-0-	1347	2			Y	-0-					69
12	1410	X	1410	-0-	-0-	-0-	1410	2			Y	-0-					69
01	1364	X	1305	-0-	-59	-0-	1305	2			Y	-0-					69
02	1260	X	1228	-0-	-32	-0-	1228	2			Y	-0-					69
03	1395	X	1342	-0-	-53	-0-	1342	2			Y	-0-					69

HEWES, REBECCA WRIGHT WELL #: 4 RRCID -> 207686 COMPL. DATE 11/04/2004 TOTAL DEPTH 10800 PERF.10378 - 10656

10	2147	X	2147	-0-	-0-	-0-	2147	2			Y	-0-					84
11	960	X	852	-0-	-108	-0-	852	2			Y	-0-					84
12	744	X	525	-0-	-219	-0-	525	2			Y	-0-					84
01	2139	X	847	-0-	-1292	-0-	847	2			Y	-0-					84
02	1932	X	631	-0-	-1301	-0-	631	2			Y	-0-					84
03	2139	X	1738	-0-	-401	-0-	1738	2			Y	-0-					84

MARWILL, N. L. WELL #: 4 RRCID -> 207687 COMPL. DATE 02/04/2005 TOTAL DEPTH 11154 PERF.10728 - 11064

10	2263	X	1007	-0-	-1256	-0-	1007	2			Y	-0-					6
11	2374	X	2374	-0-	-0-	-0-	2374	2			Y	-0-					6
12	2201	X	2113	-0-	-88	-0-	2113	2			Y	-0-					6
01	2201	X	1438	-0-	-763	-0-	1438	2			Y	-0-					6
02	2212	X	1101	-0-	-1111	-0-	1101	2			Y	-0-					6
*03	2455	X	2455	-0-	-0-	-0-	2455	2			Y	-0-					6

LEE, C.W. WELL #: 3 RRCID -> 249214 COMPL. DATE 09/15/2008 TOTAL DEPTH 10825 PERF.10574 - 10678

10	31	X	12	-0-	-19	-0-	12	2			N	-0-					244
11	30	X	13	-0-	-17	-0-	13	2			N	-0-					244
12	31	X	12	-0-	-19	-0-	12	2			N	-0-					244
01	188	X	188	-0-	-0-	-0-	188	2			N	-0-					244
02	28	X	7	-0-	-21	-0-	7	2			N	-0-					244
*03	21	X	21	-0-	-0-	-0-	21	2			N	-0-					244

LUMINANT MINING COMPANY LLC 512777
GIBSON, W.R. ET AL UNIT WELL #: 2 RRCID -> 171164 COMPL. DATE 11/01/1998 TOTAL DEPTH 10764 PERF.10365 - 10653

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/12/2014 - P&A 11/12/14

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC 559624
MILLER, FREEMAN GAS UNIT #2 WELL #: 1 RRCID -> 088936 COMPL. DATE 06/16/1980 TOTAL DEPTH 10850 PERF.10623 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	4	-0-	-306	-0-	4	3			Y	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WRIGHT, J.T. GAS UNIT #1 WELL #: 1 RRCID -> 090582 COMPL. DATE 10/24/1980 TOTAL DEPTH 10912 PERF.10613 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					13
11	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					13
12	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					13
01	403	N	396	-0-	-7	-0-	23	1	358	3	Y	14					27
							15	9									
02	420	N	-0-	-0-	-420	-0-					Y	-0-					27
03	465	N	344	-0-	-121	-0-	342	3	2	9	Y	2					7

DORSEY, C. B. GAS UNIT #2 WELL #: 1 RRCID -> 090857 COMPL. DATE 10/30/1980 TOTAL DEPTH 10858 PERF.10545 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					45
11	572	N	572	-0-	-0-	-0-	572	3			N	-0-					45
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					45
01	682	N	469	-0-	-213	-0-	28	1	441	3	N	-0-					45
02	532	N	415	-0-	-117	-0-	26	1	389	3	N	-0-					45
03	496	N	392	-0-	-104	-0-	392	3			N	-0-					45

FINDLEY, M.K. WELL #: 1 RRCID -> 091569 COMPL. DATE 04/23/1980 TOTAL DEPTH 10500 PERF. 9202 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	1066	-0-	1066	1066	1066	1066	3			Y	-0-					-0-
02	14B2 EXT	480	-0-	480	1546	480	480	3			Y	-0-					-0-
03	14B2 EXT	407	-0-	407	1953	407	407	3			Y	-0-					-0-

DORSEY, O.C. G.U. 1 WELL #: 1 RRCID -> 092894 COMPL. DATE 01/25/1981 TOTAL DEPTH 10874 PERF.10552 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2451	N	2451	-0-	-0-	-0-	2451	3			Y	-0-	37	1			-0-
11	2462	N	2462	-0-	-0-	-0-	2462	3			Y	-0-					-0-
12	2482	N	2482	-0-	-0-	-0-	2482	3			Y	-0-					-0-
01	2580	N	2580	-0-	-0-	-0-	164	1	2416	3	Y	-0-					-0-
*02	2299	N	2299	-0-	-0-	-0-	153	1	2146	3	Y	-0-					-0-
03	2480	N	2180	-0-	-300	-0-	2180	3			Y	-0-					-0-

HELVENSTON WELL #: 1 RRCID -> 093725 COMPL. DATE 12/29/1980 TOTAL DEPTH 10570 PERF. 9296 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

SHEPPARD, B. ET AL WELL #: 2 RRCID -> 093881 COMPL. DATE 12/29/1980 TOTAL DEPTH 10350 PERF. 9938 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1020	N	1020	-0-	-0-	-0-	1014	3	6	9	N	5					34
11	954	N	954	-0-	-0-	-0-	946	3	8	9	N	7					41
12	962	N	962	-0-	-0-	-0-	954	3	8	9	N	7					48
01	1023	N	912	-0-	-111	-0-	906	3	6	9	N	5					53
02	896	N	888	-0-	-8	-0-	877	3	11	9	N	10					63
03	961	N	955	-0-	-6	-0-	955	3			N	-0-					63

DEAN, A. E. GAS UNIT #1 WELL #: 1 RRCID -> 094011 COMPL. DATE 06/09/1981 TOTAL DEPTH 10878 PERF.10514 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2198	-0-	-127	-0-	2198	3			Y	-0-					67
11	2370	N	2055	-0-	-315	-0-	2055	3			Y	-0-					67
12	2232	N	2047	-0-	-185	-0-	2047	3			Y	-0-					67
*01	2201	N	1979	-0-	-222	-0-	1979	3			Y	-0-					67
*02	2153	N	2153	-0-	-0-	-0-	2153	3			Y	-0-					67
03	2046	N	1701	-0-	-345	-0-	1701	3			Y	-0-					67

KUYKENDALL, R. E. WELL #: 1 RRCID -> 094984 COMPL. DATE 02/10/1981 TOTAL DEPTH 10520 PERF.10408 - 10189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	583	-0-	-130	-0-	583	3			Y	-0-					-0-
11	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					-0-
12	741	N	741	-0-	-0-	-0-	733	3	8	9	Y	7					7
01	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					7
02	644	N	624	-0-	-20	-0-	624	3			Y	-0-					7
03	744	N	743	-0-	-1	-0-	743	3			Y	-0-					7

MERRITT, THOMAS C. TRUSTEE WELL #: 1 RRCID -> 096605 COMPL. DATE 11/17/1981 TOTAL DEPTH 10590 PERF.10204 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2057	-0-	-51	-0-	2053	3	4	9	N	4					81
11	2781	N	2781	-0-	-0-	-0-	625	1	2150	3	N	5					86
							6	9									
12	2759	N	2759	-0-	-0-	-0-	635	1	2118	3	N	5					91
							6	9									
01	2450	N	2450	-0-	-0-	-0-	558	1	1892	3	N	-0-					91
02	2604	N	2422	-0-	-182	-0-	576	1	1846	3	N	-0-					91
03	2759	N	2195	-0-	-564	-0-	248	1	1928	3	N	17					108
							19	9									

BRAZEAL WELL #: 1 RRCID -> 110484 COMPL. DATE 03/05/1984 TOTAL DEPTH 10636 PERF.10230 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WYLIE GAS UNIT WELL #: 2 RRCID -> 113445 COMPL. DATE 10/08/1984 TOTAL DEPTH 10965 PERF.10530 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1327	-0-	-99	-0-	1327	3			N	-0-					136
11	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					136
12	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					136
01	1485	N	1485	-0-	-0-	-0-	95	1	1390	3	N	-0-					136
*02	1738	N	1738	-0-	-0-	-0-	116	1	1619	3	N	3					139
							3	9									
03	1550	N	1097	-0-	-453	-0-	1097	3			N	-0-					139

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

HILL, W. D. WELL #: 1 RRCID -> 114252 COMPL. DATE 06/20/1984 TOTAL DEPTH 10350 PERF. 9986 - 10233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1863	N	1863	-0-	-0-	-0-	1819	3	44	9	N	40					161
11	1648	N	1648	-0-	-0-	-0-	1642	3	6	9	N	5					166
12	1798	N	1694	-0-	-104	-0-	1686	3	8	9	N	7					173
01	1860	N	1733	-0-	-127	-0-	1733	3			N	-0-					173
02	1540	N	1481	-0-	-59	-0-	1481	3			N	-0-					173
*03	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					173

SHEPPARD, B. ET AL WELL #: 1 RRCID -> 115043 COMPL. DATE 09/30/1984 TOTAL DEPTH 10300 PERF. 9925 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2648	N	2648	-0-	-0-	-0-	2631	3	17	9	N	15					112
11	2219	N	2219	-0-	-0-	-0-	58	1	2154	3	N	6					118
							7	9									
12	2635	N	2239	-0-	-396	-0-	67	1	2168	3	N	4	104	1			18
							4	9									
01	2635	N	2063	-0-	-572	-0-	57	1	2004	3	N	2					20
							2	9									
02	2072	N	1672	-0-	-400	-0-	32	1	1640	3	N	-0-					20
03	2232	N	1737	-0-	-495	-0-	1737	3			N	-0-					20

DEAN, A. E. GAS UNIT #1 WELL #: 2 RRCID -> 115460 COMPL. DATE 02/07/1985 TOTAL DEPTH 10865 PERF.10462 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					83
11	656	N	656	-0-	-0-	-0-	652	3	4	9	Y	4					87
12	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					87
01	806	N	806	-0-	-0-	-0-	48	1	758	3	Y	-0-					87
02	392	N	290	-0-	-102	-0-	17	1	263	3	Y	9					96
							10	9									
03	434	N	253	-0-	-181	-0-	249	3	4	9	Y	4					100

FINDLEY, M.K. WELL #: 2 RRCID -> 120202 COMPL. DATE 12/29/1985 TOTAL DEPTH 10425 PERF.10077 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1169	-0-	-9	-0-	1169	3			N	-0-					-0-
11	1140	N	1122	-0-	-18	-0-	1122	3			N	-0-					-0-
12	1209	N	804	-0-	-405	-0-	804	3			N	-0-					-0-
01	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
02	1064	N	-0-	-0-	-1064	-0-					N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

HELVENSTON WELL #: 2 RRCID -> 121912 COMPL. DATE 05/15/1986 TOTAL DEPTH 10460 PERF.10172 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

INTERNATIONAL PAPER COMPANY WELL #: 1 RRCID -> 124220 COMPL. DATE 03/13/1987 TOTAL DEPTH 10500 PERF.10182 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	331	N	331	-0-	-0-	-0-	328	3	3	9	N	3					35
11	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2					37
12	465	N	366	-0-	-99	-0-	366	3			N	-0-					37
01	341	N	291	-0-	-50	-0-	291	3			N	-0-					37
*02	368	N	368	-0-	-0-	-0-	358	3	10	9	N	9					46
03	372	N	260	-0-	-112	-0-	260	3			N	-0-					46

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DORSEY, C.B. GAS UNIT #2 WELL #: 2 RRCID -> 132776 COMPL. DATE 10/31/1989 TOTAL DEPTH 10900 PERF.10525 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1493	-0-	-150	-0-	1493	3			Y	-0-					45
11	1650	N	1406	-0-	-244	-0-	1406	3			Y	-0-					45
12	1488	N	1444	-0-	-44	-0-	1444	3			Y	-0-					45
01	1488	N	1473	-0-	-15	-0-	94	1	1379	3	Y	-0-					45
*02	1351	N	1351	-0-	-0-	-0-	89	1	1251	3	Y	10					55
							11	9									
03	1457	N	1378	-0-	-79	-0-	1378	3			Y	-0-					55

FINDLEY, M.K. WELL #: 3 RRCID -> 140119 COMPL. DATE 11/12/1991 TOTAL DEPTH 10500 PERF.10104 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1487	N	1487	-0-	-0-	-0-	1487	3			N	-0-					30
11	1479	N	1479	-0-	-0-	-0-	1473	3	6	9	N	5					35
12	1121	N	1121	-0-	-0-	-0-	1118	3	3	9	N	3					38
01	1488	N	1150	-0-	-338	-0-	1150	3			N	-0-					38
02	1372	N	1199	-0-	-173	-0-	1199	3			N	-0-					38
*03	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					38

SHEPPARD, B. ET AL WELL #: 3 RRCID -> 140133 COMPL. DATE 11/26/1991 TOTAL DEPTH 10300 PERF. 9910 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1922	-0-	-31	-0-	1908	3	14	9	N	13					55
11	2109	N	2109	-0-	-0-	-0-	55	1	2043	3	N	10					65
							11	9									
12	2220	N	2220	-0-	-0-	-0-	66	1	2140	3	N	13					78
							14	9									
01	2398	N	2398	-0-	-0-	-0-	66	1	2330	3	N	2					80
							2	9									
*02	2255	N	2255	-0-	-0-	-0-	43	1	2204	3	N	7					87
							8	9									
*03	2482	N	2482	-0-	-0-	-0-	2482	3			N	-0-					87

DEAN, A. E. GAS UNIT #1 WELL #: 3 RRCID -> 140293 COMPL. DATE 11/10/1991 TOTAL DEPTH 10925 PERF.10417 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					42
11	1175	N	1175	-0-	-0-	-0-	1172	3	3	9	Y	3					45
12	2404	N	2404	-0-	-0-	-0-	2404	3			Y	-0-					45
*01	3100	N	4002	-0-	902	902	255	1	3747	3	Y	-0-					45
*02	2800	N	3410	-0-	610	1512	227	1	3177	3	Y	5					50
							6	9									
*03	3100	N	2752	-0-	-348	1164	2750	3	2	9	Y	2					52

SHEPPARD, B. ET AL WELL #: 6 RRCID -> 140401 COMPL. DATE 12/20/1991 TOTAL DEPTH 10325 PERF. 9944 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2095	-0-	-261	-0-	2095	3			N	-0-					35
11	2160	N	2020	-0-	-140	-0-	53	1	1967	3	N	-0-					35
12	2232	N	2152	-0-	-80	-0-	64	1	2088	3	N	-0-					35
01	2382	N	2382	-0-	-0-	-0-	65	1	2317	3	N	-0-					35
*02	2014	N	2014	-0-	-0-	-0-	39	1	1973	3	N	2					37
							2	9									
03	2139	N	1976	-0-	-163	-0-	1976	3			N	-0-					37

SHEPPARD, B. ET AL WELL #: 4 RRCID -> 142169 COMPL. DATE 11/30/1992 TOTAL DEPTH 10325 PERF. 9956 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	908	N	908	-0-	-0-	-0-	908	3			N	-0-					8
11	810	N	701	-0-	-109	-0-	701	3			N	-0-					8
12	837	N	800	-0-	-37	-0-	800	3			N	-0-					8
01	899	N	838	-0-	-61	-0-	838	3			N	-0-					8
*02	975	N	975	-0-	-0-	-0-	975	3			N	-0-					8
*03	860	N	860	-0-	-0-	-0-	860	3			N	-0-					8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

SHEPPARD, B. ET AL WELL #: 5 RRCID -> 142170 COMPL. DATE 01/04/1993 TOTAL DEPTH 10300 PERF. 9914 - 10155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2261	N	2261	-0-	-0-	-0-	2261	3			Y	-0-					-0-
11	2353	N	2353	-0-	-0-	-0-	130	1	2223	3	Y	-0-					-0-
12	2469	N	2469	-0-	-0-	-0-	143	1	2326	3	Y	-0-					-0-
01	2553	N	2553	-0-	-0-	-0-	138	1	2393	3	Y	20					20
							22	9									
02	2072	N	1612	-0-	-460	-0-	96	1	1507	3	Y	8					39
							9	9									
03	2294	N	1736	-0-	-558	-0-	1723	3	13	9	Y	12					51

MILLER, FREEMAN G.U. 2 WELL #: 4 RRCID -> 142635 COMPL. DATE 09/09/1992 TOTAL DEPTH 10920 PERF.10492 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2154	N	2154	-0-	-0-	-0-	2153	3	1	9	Y	1					14
11	2262	N	2262	-0-	-0-	-0-	2260	3	2	9	Y	2					16
12	2290	N	2290	-0-	-0-	-0-	2287	3	3	9	Y	3					19
01	2269	N	2269	-0-	-0-	-0-	143	1	2100	3	Y	24					43
							26	9									
*02	2072	N	2067	-0-	-5	-0-	136	1	1898	3	Y	30					73
							33	9									
03	2294	N	1434	-0-	-860	-0-	1434	3			Y	-0-					73

DEAN, A. E. GAS UNIT #1 WELL #: 4 RRCID -> 142636 COMPL. DATE 09/17/1992 TOTAL DEPTH 10850 PERF.10468 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1569	-0-	-539	-0-	1569	2			Y	-0-					68
11	2118	N	2118	-0-	-0-	-0-	2118	2			Y	-0-					68
12	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					68
01	1925	N	1925	-0-	-0-	-0-	1925	3			Y	-0-					68
*02	1889	N	1889	-0-	-0-	-0-	1878	3	11	9	Y	10					107
*03	1967	N	1967	-0-	-0-	-0-	1967	3			Y	-0-					107

WRIGHT, J.T. GAS UNIT #1 WELL #: 2 RRCID -> 142918 COMPL. DATE 10/12/1992 TOTAL DEPTH 10902 PERF.10502 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT, J.T. GAS UNIT #1 WELL #: 4 RRCID -> 143382 COMPL. DATE 10/19/1992 TOTAL DEPTH 10918 PERF.10611 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1920	-0-	-95	-0-	1920	3			Y	-0-					11
11	2130	N	1782	-0-	-348	-0-	1782	3			Y	-0-					11
12	1891	N	1852	-0-	-39	-0-	1852	3			Y	-0-					11
01	1922	N	1918	-0-	-4	-0-	122	1	1796	3	Y	-0-					11
02	1652	N	NO RPT	-0-	-1652	-0-					Y	NO RPT					11
03	1860	N	1800	-0-	-60	-0-	1798	3	2	9	Y	2					6

WYLIE GAS UNIT WELL #: 3 RRCID -> 143464 COMPL. DATE 11/07/1992 TOTAL DEPTH 10900 PERF.10557 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2084	-0-	-458	-0-	2084	3			Y	-0-					-0-
11	2370	X	1867	-0-	-503	-0-	1867	3			Y	-0-					-0-
12	2201	X	1906	-0-	-295	-0-	1906	3			Y	-0-					-0-
01	2170	X	1918	-0-	-252	-0-	1918	3			Y	-0-					-0-
*02	1817	N	1817	-0-	-0-	-0-	1817	3			Y	-0-					-0-
03	1891	N	1099	-0-	-792	-0-	1099	3			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

DORSEY, C.B. GAS UNIT #2 WELL #: 3 RRCID -> 143504 COMPL. DATE 11/11/1992 TOTAL DEPTH 10905 PERF.10523 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	906	-0-	-117	-0-	906	3			Y	-0-					15
11	1110	N	982	-0-	-128	-0-	982	3			Y	-0-					15
12	1054	N	999	-0-	-55	-0-	999	3			Y	-0-					15
01	899	N	-0-	-0-	-899	-0-					Y	-0-					15
*02	924	N	710	-0-	-214	-0-	47	1	652	3	Y	10					25
							11	9									
03	992	N	810	-0-	-182	-0-	810	3			Y	-0-					25

DORSEY, O.C. G.U. 1 WELL #: 2 RRCID -> 143576 COMPL. DATE 11/02/1992 TOTAL DEPTH 10903 PERF.10493 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3916	-0-	816	5676	3916	3			Y	-0-	67	1			-0-
11	9200	X	3524	-0-	-5676	-0-	3524	3			Y	-0-					-0-
12	3297	X	3297	-0-	-0-	-0-	3297	3			Y	-0-					-0-
01	2754	X	2754	-0-	-0-	-0-	175	1	2579	3	Y	-0-					-0-
02	4060	X	2898	-0-	-1162	-0-	193	1	2705	3	Y	-0-					-0-
03	3906	X	2710	-0-	-1196	-0-	2710	3			Y	-0-					-0-

WYLIE GAS UNIT WELL #: 4 RRCID -> 143709 COMPL. DATE 12/16/1992 TOTAL DEPTH 10936 PERF.10560 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2600	N	2600	-0-	-0-	-0-	2591	3	9	9	Y	8					21
11	2324	N	2324	-0-	-0-	-0-	2321	3	3	9	Y	3					24
12	2139	N	2060	-0-	-79	-0-	2060	3			Y	-0-					24
01	2604	N	2501	-0-	-103	-0-	2491	3	10	9	Y	9					33
*02	2170	N	2170	-0-	-0-	-0-	2145	3	25	9	Y	23					56
*03	2430	N	2430	-0-	-0-	-0-	2422	3	8	9	Y	7					63

WRIGHT, J.T. GAS UNIT #1 WELL #: 3 RRCID -> 143923 COMPL. DATE 08/29/1992 TOTAL DEPTH 10900 PERF.10540 - 10761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, BILLY NEAL WELL #: 6 RRCID -> 145324 COMPL. DATE 04/09/1993 TOTAL DEPTH 10861 PERF.10424 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	909	-0-	-703	-0-	909	2			N	-0-					30
11	1320	N	1257	-0-	-63	-0-	1257	2			N	-0-					30
12	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					30
01	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					30
02	1176	N	877	-0-	-299	-0-	866	3	11	9	N	10					40
03	1178	N	1159	-0-	-19	-0-	1159	3			N	-0-					40

MILLER, FREEMAN G.U. 2 WELL #: 5 RRCID -> 145667 COMPL. DATE 04/14/1993 TOTAL DEPTH 10918 PERF.10539 - 10761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2623	N	2623	-0-	-0-	-0-	2623	3			Y	-0-					17
11	2484	N	2484	-0-	-0-	-0-	2481	3	3	9	Y	3					20
12	2505	N	2505	-0-	-0-	-0-	2501	3	4	9	Y	4					24
01	2524	N	2524	-0-	-0-	-0-	159	1	2343	3	Y	20	1	8			43
							22	9									
*02	2324	N	2181	-0-	-143	-0-	143	1	1999	3	Y	35					78
							39	9									
03	2511	N	2218	-0-	-293	-0-	2218	3			Y	-0-					78

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DORSEY, C.B. GAS UNIT #2 WELL #: 4 RRCID -> 145822 COMPL. DATE 04/23/1993 TOTAL DEPTH 10895 PERF.10454 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2150	-0-	-516	-0-	2150	3			N	-0-					7
11	2430	X	1786	-0-	-644	-0-	1786	3			N	-0-					7
12	2449	X	934	-0-	-1515	-0-	934	3			N	-0-					7
01	2139	N	1074	-0-	-1065	-0-	68	1	998	3	N	7					14
							8	9									
02	1680	N	1038	-0-	-642	-0-	69	1	969	3	N	-0-					14
*03	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					14

WRIGHT, J.T. GAS UNIT #1 WELL #: 5 RRCID -> 146041 COMPL. DATE 04/16/1993 TOTAL DEPTH 10904 PERF.10550 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2332	N	2332	-0-	-0-	-0-	2332	3			Y	-0-					9
11	2270	N	2270	-0-	-0-	-0-	2270	3			Y	-0-					9
12	2205	N	2205	-0-	-0-	-0-	2203	3	2	9	Y	2					11
01	2149	N	2149	-0-	-0-	-0-	137	1	2011	3	Y	1	1	8			11
							1	9									
02	2128	N	NO RPT	-0-	-2128	-0-					Y	NO RPT					11
03	2201	N	2006	-0-	-195	-0-	2004	3	2	9	Y	2					6

SHEPPARD, B. ET AL WELL #: 7 RRCID -> 150765 COMPL. DATE 06/06/1994 TOTAL DEPTH 10336 PERF. 9958 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1033	-0-	-145	-0-	1033	3			N	-0-					-0-
11	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
12	1240	N	595	-0-	-645	-0-	595	3			N	-0-					-0-
01	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
02	1092	N	-0-	-0-	-1092	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

FINDLEY, M.K. WELL #: 4 RRCID -> 150827 COMPL. DATE 07/03/1994 TOTAL DEPTH 10459 PERF.10088 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1277	-0-	-149	-0-	1263	3	14	9	N	13					64
11	1415	N	1415	-0-	-0-	-0-	1398	3	17	9	N	15					79
12	1180	N	1180	-0-	-0-	-0-	1167	3	13	9	N	12					91
01	1271	N	1204	-0-	-67	-0-	1190	3	14	9	N	13					104
02	1316	N	1108	-0-	-208	-0-	1101	3	7	9	N	6					110
03	1178	N	1178	-0-	-0-	-0-	1168	3	10	9	N	9					119

FINDLEY, M.K. WELL #: 5 RRCID -> 152351 COMPL. DATE 10/26/1994 TOTAL DEPTH 10472 PERF.10044 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1153	-0-	-242	-0-	1153	3			N	-0-					21
11	1320	N	1151	-0-	-169	-0-	1151	3			N	-0-					21
12	1392	N	1392	-0-	-0-	-0-	1391	3	1	9	N	1					22
01	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					22
*02	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					22
03	1395	N	1242	-0-	-153	-0-	1242	3			N	-0-					22

FINDLEY, M.K. WELL #: 6 RRCID -> 152354 COMPL. DATE 11/11/1994 TOTAL DEPTH 10555 PERF.10014 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					15
11	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					15
12	1128	N	1128	-0-	-0-	-0-	1093	3	35	9	N	32					47
01	1147	N	1144	-0-	-3	-0-	1143	3	1	9	N	1					48
*02	1080	N	1080	-0-	-0-	-0-	1077	3	3	9	N	3					51
*03	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					51

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DORSEY, O.C. G.U. 1 WELL #: 3 RRCID -> 153498 COMPL. DATE 01/16/1995 TOTAL DEPTH 10890 PERF.10506 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		7668	-0-	7668	24291	7601	2	67	9	Y	61	47	1			32
11	30873	X	6582	-0-	-24291	-0-	6582	2			Y	-0-					32
12	9114	X	6154	-0-	-2960	-0-	6154	2			Y	-0-					32
01	9114	X	5785	-0-	-3329	-0-	366	1	5384	3	Y	32					64
							35	9									
02	7252	X	4649	-0-	-2603	-0-	308	1	4308	3	Y	30					94
							33	9									
03	7657	X	4571	-0-	-3086	-0-	4564	3	7	9	Y	6					100

DEAN, A. E. GAS UNIT #1 WELL #: 5 RRCID -> 153640 COMPL. DATE 02/21/1995 TOTAL DEPTH 10830 PERF.10461 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1756	-0-	-166	-0-	1756	3			Y	-0-					1
11	1740	N	1622	-0-	-118	-0-	1622	3			Y	-0-					1
12	2040	N	2040	-0-	-0-	-0-	2040	3			Y	-0-					1
*01	2954	N	2954	-0-	-0-	-0-	2950	3	4	9	Y	4					5
*02	2351	N	2351	-0-	-0-	-0-	2350	3	1	9	Y	1					6
*03	2313	N	2313	-0-	-0-	-0-	2313	3			Y	-0-					6

WRIGHT, J.T. GAS UNIT #1 WELL #: 6 RRCID -> 154217 COMPL. DATE 02/28/1995 TOTAL DEPTH 10860 PERF.10495 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2317	-0-	-256	-0-	2317	3			Y	-0-					8
11	2580	N	2258	-0-	-322	-0-	2258	3			Y	-0-					8
12	2418	N	2336	-0-	-82	-0-	2336	3			Y	-0-					8
01	2745	N	2745	-0-	-0-	-0-	175	1	2566	3	Y	4					12
							4	9									
*02	2303	N	2303	-0-	-0-	-0-	153	1	2139	3	Y	10					22
							11	9									
*03	2379	N	2379	-0-	-0-	-0-	2378	3	1	9	Y	1					23

MERRITT, THOMAS C. TRUSTEE WELL #: 5 RRCID -> 169853 COMPL. DATE 03/03/1998 TOTAL DEPTH 10600 PERF. 9117 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					8
11	348	N	348	-0-	-0-	-0-	53	1	295	3	N	-0-					8
12	373	N	373	-0-	-0-	-0-	58	1	315	3	N	-0-					8
01	362	N	362	-0-	-0-	-0-	46	1	316	3	N	-0-					8
*02	344	N	344	-0-	-0-	-0-	50	1	294	3	N	-0-					8
03	372	N	301	-0-	-71	-0-	301	3			N	-0-					8

DORSEY, C.B. GU #2 WELL #: 5 RRCID -> 177011 COMPL. DATE 01/13/2000 TOTAL DEPTH 10820 PERF.10545 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2244	N	2244	-0-	-0-	-0-	2244	3			N	-0-					44
11	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					44
12	2077	N	1958	-0-	-119	-0-	1958	3			N	-0-					44
01	2077	N	2030	-0-	-47	-0-	126	1	1850	3	N	49	1	8			92
							54	9									
*02	1904	N	1904	-0-	-0-	-0-	127	1	1775	3	N	2					94
							2	9									
03	1953	N	1817	-0-	-136	-0-	1817	3			N	-0-					94

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DORSEY, O.C. G.U. 1 WELL #: 4 RRCID -> 177490 COMPL. DATE 02/05/2000 TOTAL DEPTH 10900 PERF.10515 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					84
11	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					84
12	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					84
01	1624	N	1624	-0-	-0-	-0-	97	1	1521	3	N	5					89
							6	9									
*02	1541	N	1541	-0-	-0-	-0-	95	1	1434	3	N	11					100
							12	9									
*03	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					100

SHEPPARD, B. ET AL WELL #: 8 RRCID -> 180540 COMPL. DATE 10/25/2000 TOTAL DEPTH 10420 PERF. 9954 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2382	N	2382	-0-	-0-	-0-	2375	3	7	9	N	6					90
11	2375	N	2375	-0-	-0-	-0-	62	1	2305	3	N	7					97
							8	9									
12	2432	N	2432	-0-	-0-	-0-	72	1	2346	3	N	13					110
							14	9									
01	2555	N	2555	-0-	-0-	-0-	70	1	2485	3	N	-0-					110
*02	2217	N	2217	-0-	-0-	-0-	42	1	2174	3	N	1					111
							1	9									
03	2418	N	2350	-0-	-68	-0-	2350	3			N	-0-					111

DEAN, A. E. GAS UNIT #1 WELL #: 6 RRCID -> 182128 COMPL. DATE 02/28/2001 TOTAL DEPTH 10860 PERF.10412 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2160	-0-	-72	-0-	2160	3			N	-0-					112
11	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					112
12	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					112
01	2345	N	2345	-0-	-0-	-0-	149	1	2193	3	N	3	76	1			39
							3	9									
02	2128	N	2095	-0-	-33	-0-	137	1	1911	3	N	43					82
							47	9									
03	2387	N	1993	-0-	-394	-0-	1972	3	21	9	N	19					101

WYLIE GAS UNIT WELL #: 7 RRCID -> 199571 COMPL. DATE 11/11/2003 TOTAL DEPTH 10890 PERF.10542 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3619	-0-	519	3676	3601	3	18	9	Y	16					43
11	6620	X	2944	-0-	-3676	-0-	2930	3	14	9	Y	13					56
12	3732	X	3732	-0-	-0-	-0-	3728	3	4	9	Y	4					60
01	3436	X	3436	-0-	-0-	-0-	3410	3	26	9	Y	24					84
02	3668	X	3243	-0-	-425	-0-	3179	3	64	9	Y	58					142
03	3720	X	3356	-0-	-364	-0-	3336	3	20	9	Y	18					160

MILLER, FREEMAN G.U. 2 WELL #: 6 RRCID -> 199770 COMPL. DATE 12/09/2003 TOTAL DEPTH 10890 PERF.10556 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2305	-0-	-51	-0-	2305	3			N	-0-					45
11	2430	N	2155	-0-	-275	-0-	2155	3			N	-0-					45
12	2263	N	2127	-0-	-136	-0-	2127	3			N	-0-					45
01	2294	N	1740	-0-	-554	-0-	111	1	1629	3	N	-0-					45
02	2016	N	-0-	-0-	-2016	-0-					N	-0-					45
03	2139	N	2113	-0-	-26	-0-	2113	3			N	-0-					45

HELVENSTON WELL #: 3 RRCID -> 200774 COMPL. DATE 10/03/2003 TOTAL DEPTH 10510 PERF.10224 - 10391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1551	N	1551	-0-	-0-	-0-	1534	3	17	9	Y	15					59
11	1440	N	1376	-0-	-64	-0-	1363	3	13	9	Y	12					71
12	1488	N	1262	-0-	-226	-0-	1247	3	15	9	Y	14					85
01	1550	N	1399	-0-	-151	-0-	1399	3			Y	-0-					85
02	1288	N	1091	-0-	-197	-0-	1091	3			Y	-0-					85
03	1271	N	1220	-0-	-51	-0-	1220	3			Y	-0-					85

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
FINDLEY, M.K. WELL #: 9 RRCID -> 201138 COMPL. DATE 12/15/2003 TOTAL DEPTH 10485 PERF.10024 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	838	-0-	-61	-0-	838	3			Y	-0-					9
11	870	N	798	-0-	-72	-0-	798	3			Y	-0-					9
12	868	N	731	-0-	-137	-0-	725	3	6	9	Y	5					14
01	837	N	661	-0-	-176	-0-	661	3			Y	-0-					14
02	756	N	447	-0-	-309	-0-	447	3			Y	-0-					14
03	744	N	456	-0-	-288	-0-	456	3			Y	-0-					14

SHEPPARD, B. ET AL WELL #: 9 RRCID -> 201718 COMPL. DATE 02/27/2004 TOTAL DEPTH 10321 PERF. 9974 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2240	N	2240	-0-	-0-	-0-	2212	3	28	9	Y	25					42
11	2308	N	2308	-0-	-0-	-0-	126	1	2153	3	Y	26					68
							29	9									
12	2297	N	2297	-0-	-0-	-0-	132	1	2148	3	Y	15	78	1			5
							17	9									
*01	2215	N	2215	-0-	-0-	-0-	119	1	2062	3	Y	31	1	8			35
							34	9									
*02	1988	N	1840	-0-	-148	-0-	110	1	1720	3	Y	9					44
							10	9									
*03	2383	N	2383	-0-	-0-	-0-	2370	3	13	9	Y	12					56

WRIGHT, J.T. GAS UNIT #1 WELL #: 7 RRCID -> 228860 COMPL. DATE 05/01/2007 TOTAL DEPTH 10909 PERF.10584 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUYKENDALL WELL #: 2 RRCID -> 241368 COMPL. DATE 04/26/2008 TOTAL DEPTH 11810 PERF.10139 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2443	-0-	-285	-0-	2429	3	14	9	Y	13					126
11	2520	N	2451	-0-	-69	-0-	2426	3	25	9	Y	23					149
12	2542	N	2524	-0-	-18	-0-	2501	3	23	9	Y	21	151	1			19
01	2699	N	2699	-0-	-0-	-0-	2699	3			Y	-0-					19
*02	2301	N	2301	-0-	-0-	-0-	2301	3			Y	-0-					19
*03	2555	N	2555	-0-	-0-	-0-	2554	3	1	9	Y	1					20

WRIGHT, J.T. GAS UNIT #1 WELL #: 8H RRCID -> 245897 COMPL. DATE 12/02/2008 TOTAL DEPTH 10522 PERF.11002 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6293	X	1179	-0-	-5114	-0-	1179	3			N	-0-					25
11	6090	X	2052	-0-	-4038	-0-	2052	3			N	-0-					25
12	6293	X	5557	-0-	-736	-0-	5557	3			N	-0-					25
01	6487	X	6487	-0-	-0-	-0-	6437	3	50	9	N	45	2	8			68
*02	5895	X	5895	-0-	-0-	-0-	5847	3	48	9	N	44					112
03	5549	X	4975	-0-	-574	-0-	4953	3	22	9	N	20					132

MOLHUSEN WELL #: 1 RRCID -> 255038 COMPL. DATE 12/01/2009 TOTAL DEPTH 10975 PERF.10543 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	798	N	798	-0-	-0-	-0-	797	2	1	9	N	1					58
11	743	N	743	-0-	-0-	-0-	743	2			N	-0-					58
12	620	N	605	-0-	-15	-0-	605	2			N	-0-					58
01	806	N	748	-0-	-58	-0-	748	3			N	-0-					58
*02	779	N	779	-0-	-0-	-0-	775	3	4	9	N	4					62
*03	631	N	631	-0-	-0-	-0-	630	3	1	9	N	1					63

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DORSEY, C.B. GAS UNIT #2 WELL #: 6H RRCID -> 268321 COMPL. DATE 02/28/2013 TOTAL DEPTH 10697 PERF.11128 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51491	X	43815	-0-	-7676	-0-	43625	3	190	9	N	173	343	1			30
11	47610	X	39937	-0-	-7673	-0-	39750	3	187	9	N	170					200
12	48112	X	42602	-0-	-5510	-0-	42386	3	216	9	N	196	378	1			18
01	48112	X	42085	-0-	-6027	-0-	41845	3	240	9	N	218	196	1	5	8	35
02	42700	X	35654	-0-	-7046	-0-	35454	3	200	9	N	182					217
03	43803	X	34309	-0-	-9494	-0-	34143	3	166	9	N	151	193	1			175

HILL-IP (ALLOCATION) WELL #: 1H RRCID -> 271690 COMPL. DATE 07/22/2013 TOTAL DEPTH 10402 PERF.10639 - 14354

10	58807	X	44344	-0-	-14463	-0-	43819	2	525	9	N	477	532	1			333
11	53340	X	44039	-0-	-9301	-0-	750	1	42765	2	N	476	538	1			271
							524	9									
12	52483	X	44034	-0-	-8449	-0-	775	1	42772	2	N	443	543	1			171
							487	9									
01	49352	X	42749	-0-	-6603	-0-	775	1	41479	3	N	450	185	1	15	8	421
							495	9									
02	42028	X	37325	-0-	-4703	-0-	700	1	36247	3	N	344	546	1			219
							378	9									
03	45508	X	38752	-0-	-6756	-0-	750	1	37544	3	N	416	361	1			274
							458	9									

A. E. DEAN GU 1 WELL #: 7H RRCID -> 274269 COMPL. DATE 04/29/2014 TOTAL DEPTH 10642 PERF.10967 - 17336

10	151249	X	83287	-0-	-67962	-0-	82194	3	1093	9	N	994	949	1			100
11	146370	X	71587	-0-	-74783	-0-	70535	3	1052	9	N	956	959	1			97
12	114638	X	57360	-0-	-57278	-0-	56280	3	1080	9	Y	982	967	1			112
01	101401	X	50946	-0-	-50455	-0-	49752	3	1194	9	Y	1085	1125	1	9	8	63
*02	82432	X	46986	-0-	-35446	-0-	45574	3	1412	9	Y	1284	1224	1			123
03	83297	X	50570	-0-	-32727	-0-	49248	3	1322	9	Y	1202	1251	1			74

DEAN, A. E. GAS UNIT #1 WELL #: 8H RRCID -> 276197 COMPL. DATE 12/15/2014 TOTAL DEPTH 10613 PERF.11989 - 17239

*12	0		60089	-0-	60089	60089	57891	3	2198	9	Y	1998	1886	1			112
*01	167155	X	107066	-0-	-60089	-0-	105384	3	1682	9	Y	1529	1461	1	96	8	84
02	102060	X	NO RPT	-0-	-102060	-0-					Y	NO RPT					84
03	112995	X	NO RPT	-0-	-112995	-0-					Y	NO RPT					84

PALMER PETROLEUM INC. 636222
LAIRD WELL #: A 1 RRCID -> 100012 COMPL. DATE 02/22/1982 TOTAL DEPTH 10850 PERF.10493 - 10710

10	2939	N	2939	-0-	-0-	-0-	62	1	2877	2	Y	-0-					228
11	2460	N	1199	-0-	-1261	-0-	36	1	1163	2	Y	-0-					228
12	2604	N	3	-0-	-2601	-0-	3	2			Y	-0-					228
01	2945	N	2301	-0-	-644	-0-	42	1	2259	2	Y	-0-					228
02	2069	N	2069	-0-	-0-	-0-	56	1	2013	2	Y	-0-					228
*03	2277	N	2277	-0-	-0-	-0-	62	1	2215	2	Y	-0-					228

FAIRCLOTH ESTATE WELL #: 1 RRCID -> 100101 COMPL. DATE 11/26/1982 TOTAL DEPTH 10980 PERF.10560 - 10882

10	93	N	-0-	-0-	-93	-0-					N	-0-					159
11	30	N	-0-	-0-	-30	-0-					N	26	185	1			-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
BEAN WELL #: 1 RRCID -> 102746 COMPL. DATE 10/13/1982 TOTAL DEPTH 10854 PERF.10457 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1301	-0-	-187	-0-	62	1	1239	2	N	-0-					48
11	1710	N	1631	-0-	-79	-0-	60	1	1571	2	N	-0-					48
12	2347	N	2347	-0-	-0-	-0-	62	1	2285	2	N	-0-					48
01	1907	N	1907	-0-	-0-	-0-	62	1	1834	2	N	10					58
							11	9									
02	1791	N	1791	-0-	-0-	-0-	56	1	1718	2	N	15					73
							17	9									
03	2356	N	1680	-0-	-676	-0-	62	1	1618	2	N	-0-					73

LAIRD, S. S. B WELL #: 3 RRCID -> 103435 COMPL. DATE 12/09/1982 TOTAL DEPTH 10950 PERF.10578 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2223	-0-	-40	-0-	62	1	2161	2	N	-0-					45
11	2075	N	2075	-0-	-0-	-0-	60	1	1899	2	N	105					150
							116	9									
12	1705	N	1616	-0-	-89	-0-	62	1	1554	2	N	-0-					150
01	2232	N	1615	-0-	-617	-0-	56	1	1559	2	N	-0-					150
02	2094	N	2094	-0-	-0-	-0-	56	1	2019	2	N	17					167
							19	9									
*03	1804	N	1804	-0-	-0-	-0-	62	1	1690	2	N	47	186	1			28
							52	9									

TORKELSON WELL #: 1 RRCID -> 103629 COMPL. DATE 02/04/1984 TOTAL DEPTH 11000 PERF.10880 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	2832	-0-	-82	-0-	62	1	2770	2	N	-0-					118
11	2910	N	2524	-0-	-386	-0-	60	1	2453	2	N	10					128
							11	9									
12	3083	N	3083	-0-	-0-	-0-	62	1	3002	2	N	17					145
							19	9									
01	2821	N	2531	-0-	-290	-0-	60	1	2464	2	N	6	1	8			150
							7	9									
02	2574	N	2574	-0-	-0-	-0-	56	1	2518	2	N	-0-					150
*03	3072	N	3072	-0-	-0-	-0-	62	1	3001	2	N	8					158
							9	9									

LAIRD WELL #: A 2 RRCID -> 109199 COMPL. DATE 02/03/1984 TOTAL DEPTH 10923 PERF.10462 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1663	-0-	-73	-0-	62	1	1601	2	N	-0-					100
11	1809	N	1809	-0-	-0-	-0-	60	1	1738	2	N	10					110
							11	9									
12	1556	N	1556	-0-	-0-	-0-	62	1	1475	2	N	17					127
							19	9									
01	1800	N	1800	-0-	-0-	-0-	62	1	1738	2	N	-0-					127
02	1680	N	1650	-0-	-30	-0-	56	1	1588	2	N	5					132
							6	9									
*03	2051	N	2051	-0-	-0-	-0-	62	1	1980	2	N	8					140
							9	9									

FAIRCLOTH ESTATE WELL #: 4 RRCID -> 132429 COMPL. DATE 10/05/1989 TOTAL DEPTH 11000 PERF.10557 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2066	-0-	-104	-0-	62	1	2004	2	N	-0-					40
11	2214	N	2214	-0-	-0-	-0-	60	1	2023	2	N	119					159
							131	9									
12	2379	N	2379	-0-	-0-	-0-	62	1	2274	2	N	39					198
							43	9									
01	2259	N	2259	-0-	-0-	-0-	62	1	2196	2	N	1	174	1			25
							1	9									
02	2072	N	1920	-0-	-152	-0-	56	1	1817	2	N	43					68
							47	9									
03	2387	N	2128	-0-	-259	-0-	62	1	1941	2	N	114					182
							125	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
TORKELSON WELL #: 2 RRCID -> 132777 COMPL. DATE 11/10/1989 TOTAL DEPTH 11000 PERF.10648 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2252	-0-	-290	-0-	62	1	2190	2	N	-0-					160
11	2460	X	2072	-0-	-388	-0-	60	1	2008	2	N	4					164
							4	9									
12	2224	X	2224	-0-	-0-	-0-	62	1	2110	2	N	47	184	1			27
							52	9									
01	2432	N	2432	-0-	-0-	-0-	62	1	2341	2	N	26					53
							29	9									
02	2164	N	2164	-0-	-0-	-0-	56	1	2053	2	N	50					103
							55	9									
03	2232	N	1761	-0-	-471	-0-	62	1	1656	2	N	39					142
							43	9									

LAIRD WELL #: A 3 RRCID -> 136342 COMPL. DATE 10/18/1990 TOTAL DEPTH 10850 PERF.10635 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3475	X	3475	-0-	-0-	-0-	62	1	3413	2	N	-0-					272
11	3000	X	2260	-0-	-740	-0-	60	1	2200	2	N	-0-					272
12	3100	X	2547	-0-	-553	-0-	20	1	2526	2	N	1	193	1			80
							1	9									
01	3100	X	1112	-0-	-1988	-0-	62	1	1050	2	N	-0-					80
02	2800	X	1194	-0-	-1606	-0-	52	1	1142	2	N	-0-					80
03	3100	X	976	-0-	-2124	-0-	58	1	918	2	N	-0-					80

FAIRCLOTH ESTATE WELL #: 5 RRCID -> 136562 COMPL. DATE 11/24/1990 TOTAL DEPTH 11000 PERF.10642 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2608	N	2608	-0-	-0-	-0-	62	1	2546	2	N	-0-					46
11	2207	N	2207	-0-	-0-	-0-	60	1	2129	2	N	16					62
							18	9									
12	2325	N	2325	-0-	-0-	-0-	62	1	2256	2	N	6					68
							7	9									
01	2604	N	1384	-0-	-1220	-0-	46	1	1334	2	N	4					72
							4	9									
02	2072	N	1814	-0-	-258	-0-	42	1	1768	2	N	4					76
							4	9									
*03	2377	N	2377	-0-	-0-	-0-	56	1	2312	2	N	8					84
							9	9									

LAIRD WELL #: A 4 RRCID -> 142091 COMPL. DATE 07/22/1992 TOTAL DEPTH 10900 PERF.10444 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2342	N	2342	-0-	-0-	-0-	62	1	2280	2	N	-0-					42
11	2220	N	2014	-0-	-206	-0-	50	1	1938	2	N	24					66
							26	9									
12	2077	N	2058	-0-	-19	-0-	62	1	1996	2	N	-0-					66
01	2356	N	1929	-0-	-427	-0-	62	1	1860	2	N	6					72
							7	9									
02	2112	N	2112	-0-	-0-	-0-	56	1	2054	2	N	2					74
							2	9									
*03	2075	N	2075	-0-	-0-	-0-	62	1	1990	2	N	21					95
							23	9									

FAIRCLOTH ESTATE WELL #: 6 RRCID -> 142960 COMPL. DATE 10/21/1992 TOTAL DEPTH 11000 PERF.10509 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2496	-0-	-356	-0-	62	1	2434	2	N	-0-					73
11	2760	X	1972	-0-	-788	-0-	60	1	1912	2	N	-0-					73
12	2852	X	1972	-0-	-880	-0-	62	1	1910	2	N	-0-					73
01	2852	X	1565	-0-	-1287	-0-	60	1	1505	2	N	-0-					73
02	2268	X	1527	-0-	-741	-0-	56	1	1471	2	N	-0-					73
*03	2812	X	2812	-0-	-0-	-0-	62	1	2750	2	N	-0-					73

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222

TORKELSON WELL #: 3 RRCID -> 143482 COMPL. DATE 11/25/1992 TOTAL DEPTH 11000 PERF.10702 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123

LAIRD, S. S. B WELL #: 6 RRCID -> 146203 COMPL. DATE 07/22/1993 TOTAL DEPTH 11000 PERF.10521 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1952	N	1952	-0-	-0-	-0-	62	1	1890	2	N	-0-					152
11	1950	N	1950	-0-	-0-	-0-	60	1	1886	2	N	4					156
							4	9									
12	1860	N	1849	-0-	-11	-0-	62	1	1787	2	N	-0-					156
01	1986	N	1986	-0-	-0-	-0-	56	1	1930	2	N	-0-					156
02	2016	N	2016	-0-	-0-	-0-	56	1	1960	2	N	-0-					156
*03	2031	N	2031	-0-	-0-	-0-	62	1	1969	2	N	-0-					156

LAIRD, S. S. B WELL #: 7 RRCID -> 146699 COMPL. DATE 08/25/1993 TOTAL DEPTH 11000 PERF.10639 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1946	N	1946	-0-	-0-	-0-	62	1	1884	2	N	-0-					147
11	1938	N	1938	-0-	-0-	-0-	60	1	1835	2	N	39	159	1			27
							43	9									
12	2024	N	2024	-0-	-0-	-0-	62	1	1962	2	N	-0-					27
01	2001	N	2001	-0-	-0-	-0-	54	1	1947	2	N	-0-					27
02	2039	N	2039	-0-	-0-	-0-	56	1	1966	2	N	15					42
							17	9									
*03	2008	N	2008	-0-	-0-	-0-	62	1	1937	2	N	8					50
							9	9									

LAIRD, S. S. B WELL #: 8 RRCID -> 158373 COMPL. DATE 12/02/1995 TOTAL DEPTH 11050 PERF. 1111 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

BEAN WELL #: 2 RRCID -> 165713 COMPL. DATE 10/10/1997 TOTAL DEPTH 10900 PERF.10482 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1361	-0-	-127	-0-	62	1	1299	2	N	-0-					10
11	1530	N	1282	-0-	-248	-0-	50	1	1232	2	N	-0-					10
12	1519	N	979	-0-	-540	-0-	62	1	917	2	N	-0-					10
01	1364	N	1175	-0-	-189	-0-	62	1	1113	2	N	-0-					10
02	1204	N	968	-0-	-236	-0-	56	1	912	2	N	-0-					10
03	992	N	926	-0-	-66	-0-	62	1	864	2	N	-0-					10

LAIRD WELL #: A 5 RRCID -> 168134 COMPL. DATE 03/14/1998 TOTAL DEPTH 10900 PERF.10467 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					48
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
TORKELSON WELL #: 5 RRCID -> 168620 COMPL. DATE 04/28/1998 TOTAL DEPTH 11080 PERF.10745 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1180	-0-	-463	-0-	62	1	1118	2	N	-0-					141
11	1391	N	1391	-0-	-0-	-0-	60	1	1323	2	N	7					148
							8	9									
12	1494	N	1494	-0-	-0-	-0-	60	1	1424	2	N	9					157
							10	9									
01	1333	N	1333	-0-	-0-	-0-	62	1	1257	2	N	13					170
							14	9									
02	1288	N	1207	-0-	-81	-0-	56	1	1142	2	N	8					178
							9	9									
03	1488	N	1458	-0-	-30	-0-	60	1	1379	2	N	17					195
							19	9									

FAIRCLOTH ESTATE WELL #: 7 RRCID -> 169132 COMPL. DATE 06/08/1998 TOTAL DEPTH 11000 PERF.10556 - 10866

10	1327	N	1327	-0-	-0-	-0-	46	1	1281	2	N	-0-					117
11	1200	N	907	-0-	-293	-0-	44	1	863	2	N	-0-					117
12	899	N	806	-0-	-93	-0-	38	1	768	2	N	-0-					117
01	1333	N	732	-0-	-601	-0-	30	1	702	2	N	-0-					117
02	840	N	346	-0-	-494	-0-	16	1	330	2	N	-0-					117
*03	1390	N	1390	-0-	-0-	-0-	32	1	1358	2	N	-0-					117

LAIRD, S.S. B WELL #: 9 RRCID -> 169308 COMPL. DATE 07/13/1998 TOTAL DEPTH 11000 PERF.10528 - 10845

10	0	N	-0-	-0-	-0-	-0-					N	-0-					192
11	0	N	-0-	-0-	-0-	-0-					N	-0-					192
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192

LAIRD WELL #: A 6 RRCID -> 170095 COMPL. DATE 08/11/1998 TOTAL DEPTH 10850 PERF.10410 - 10735

10	1209	N	-0-	-0-	-1209	-0-					N	-0-					100
11	120	N	-0-	-0-	-120	-0-					N	-0-					100
12	62	N	-0-	-0-	-62	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100

FAIRCLOTH ESTATE WELL #: 9 RRCID -> 170925 COMPL. DATE 09/24/1998 TOTAL DEPTH 10920 PERF.10516 - 10806

10	1302	N	1298	-0-	-4	-0-	62	1	1236	2	N	-0-					87
11	1162	N	1162	-0-	-0-	-0-	60	1	1102	2	N	-0-					87
12	1457	N	1221	-0-	-236	-0-	62	1	1159	2	N	-0-					87
01	1386	N	1386	-0-	-0-	-0-	62	1	1324	2	N	-0-					87
02	1189	N	1189	-0-	-0-	-0-	56	1	1133	2	N	-0-					87
*03	1273	N	1273	-0-	-0-	-0-	62	1	1211	2	N	-0-					87

FAIRCLOTH ESTATE WELL #: 8 RRCID -> 171120 COMPL. DATE 10/24/1998 TOTAL DEPTH 11050 PERF.10608 - 10906

10	2646	X	2646	-0-	-0-	-0-	62	1	2584	2	N	-0-					34
11	2927	X	2927	-0-	-0-	-0-	60	1	2867	2	N	-0-					34
12	2480	X	2411	-0-	-69	-0-	62	1	2349	2	N	-0-					34
01	3079	X	3079	-0-	-0-	-0-	62	1	3017	2	N	-0-					34
02	2455	X	2455	-0-	-0-	-0-	56	1	2399	2	N	-0-					34
*03	3022	X	3022	-0-	-0-	-0-	62	1	2960	2	N	-0-					34

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
FAIRCLOTH ESTATE WELL #: 10 RRCID -> 171545 COMPL. DATE 11/25/1998 TOTAL DEPTH 11000 PERF.10592 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1291	-0-	-166	-0-	62	1	1229	2	N	-0-					184
11	1702	N	1702	-0-	-0-	-0-	60	1	1642	2	N	-0-					184
12	1701	N	1701	-0-	-0-	-0-	62	1	1639	2	N	-0-					184
01	1777	N	1777	-0-	-0-	-0-	62	1	1715	2	N	-0-					184
02	1596	N	1451	-0-	-145	-0-	56	1	1380	2	N	14	179	1			19
							15	9									
03	1705	N	1681	-0-	-24	-0-	62	1	1619	2	N	-0-					19

LAIRD WELL #: A 7 RRCID -> 180579 COMPL. DATE 11/01/2000 TOTAL DEPTH 11000 PERF.10480 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1589	-0-	-116	-0-	62	1	1526	2	N	1					20
							1	9									
11	1759	N	1759	-0-	-0-	-0-	60	1	1675	2	N	22					42
							24	9									
12	1767	N	1693	-0-	-74	-0-	62	1	1631	2	N	-0-					42
01	1663	N	1663	-0-	-0-	-0-	60	1	1603	2	N	-0-					42
02	1652	N	1350	-0-	-302	-0-	56	1	1294	2	N	-0-					42
03	1705	N	1649	-0-	-56	-0-	62	1	1558	2	N	26					68
							29	9									

TORKELSON WELL #: 6 RRCID -> 180838 COMPL. DATE 12/16/2000 TOTAL DEPTH 11000 PERF.10558 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376	N	2376	-0-	-0-	-0-	62	1	2314	2	N	-0-					56
11	2520	N	2257	-0-	-263	-0-	60	1	2197	2	N	-0-					56
12	2627	N	2627	-0-	-0-	-0-	62	1	2565	2	N	-0-					56
01	2404	N	2404	-0-	-0-	-0-	62	1	2342	2	N	-0-					56
02	2408	N	2408	-0-	-0-	-0-	56	1	2352	2	N	-0-					56
*03	2781	N	2781	-0-	-0-	-0-	62	1	2719	2	N	-0-					56

WEST PIRTLE GAS UNIT WELL #: 6 RRCID -> 185106 COMPL. DATE 06/08/2001 TOTAL DEPTH 11170 PERF.10948 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1588	-0-	-117	-0-	62	1	1526	2	N	-0-					111
11	1735	N	1735	-0-	-0-	-0-	60	1	1675	2	N	-0-					111
12	1581	N	1423	-0-	-158	-0-	62	1	1329	2	N	29					140
							32	9									
01	1581	N	1143	-0-	-438	-0-	62	1	1078	2	N	3					143
							3	9									
02	1540	N	904	-0-	-636	-0-	56	1	840	2	N	7					150
							8	9									
03	1426	N	1012	-0-	-414	-0-	62	1	950	2	N	-0-					150

MCCRORY, PATSY CHRISTIAN G.U. WELL #: 6 RRCID -> 188224 COMPL. DATE 01/23/2002 TOTAL DEPTH 11100 PERF.10590 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1367	-0-	-152	-0-	62	1	1305	2	N	-0-					282
11	1549	N	1549	-0-	-0-	-0-	60	1	1489	2	N	-0-					282
12	1612	N	1506	-0-	-106	-0-	62	1	1444	2	N	-0-					282
01	1472	N	1472	-0-	-0-	-0-	60	1	1412	2	N	-0-					282
02	1456	N	1329	-0-	-127	-0-	54	1	1275	2	N	-0-					282
*03	1555	N	1555	-0-	-0-	-0-	62	1	1493	2	N	-0-					282

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PALMER PETROLEUM INC. //CONT.// 636222
LAIRD, S. S. B WELL #: 10 RRCID -> 189935 COMPL. DATE 08/02/2002 TOTAL DEPTH 11100 PERF.10557 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2372	-0-	-418	-0-	62	1	2288	2	N	20					195
							22	9									
11	2430	N	2402	-0-	-28	-0-	60	1	2341	2	N	1	162	1			34
							1	9									
12	2415	N	2415	-0-	-0-	-0-	62	1	2353	2	N	-0-					34
01	2387	N	2166	-0-	-221	-0-	56	1	2110	2	N	-0-					34
02	2367	N	2367	-0-	-0-	-0-	56	1	2288	2	N	21					55
							23	9									
03	2418	N	2400	-0-	-18	-0-	62	1	2338	2	N	-0-					55

WEST PIRTLE GAS UNIT WELL #: 7 RRCID -> 189936 COMPL. DATE 07/25/2002 TOTAL DEPTH 11100 PERF.10678 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					107
11	0	N	-0-	-0-	-0-	-0-					N	-0-					107
12	0	N	-0-	-0-	-0-	-0-					N	-0-					107
01	0	N	-0-	-0-	-0-	-0-					N	-0-					107
02	0	N	-0-	-0-	-0-	-0-					N	-0-					107
03	0	N	-0-	-0-	-0-	-0-					N	-0-					107

PMO 668494
BOTTOMS, TALLEY WELL #: 1 RRCID -> 214714 COMPL. DATE 07/12/2005 TOTAL DEPTH 10895 PERF.10468 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1985	N	1985	-0-	-0-	-0-	1984	3	1	9	N	1	1	8			86
11	1954	N	1954	-0-	-0-	-0-	1947	3	7	9	N	6	6	8			86
12	2028	N	2028	-0-	-0-	-0-	2025	3	3	9	N	3	3	8			86
01	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					86
*02	1735	N	1735	-0-	-0-	-0-	1734	3	1	9	N	1	1	8			86
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

BOTTOMS, TALLEY WELL #: 2 RRCID -> 215164 COMPL. DATE 07/19/2005 TOTAL DEPTH 10908 PERF.10454 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					64
11	1762	N	1762	-0-	-0-	-0-	1755	3	7	9	N	6	6	8			64
12	1887	N	1887	-0-	-0-	-0-	1886	3	1	9	N	1	1	8			64
01	2060	N	2060	-0-	-0-	-0-	2059	3	1	9	N	1	1	8			64
*02	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					64
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUDMAN, B.J. UNIT WELL #: 4 RRCID -> 221407 COMPL. DATE 03/16/2006 TOTAL DEPTH 10910 PERF.10470 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					94
11	1432	N	1432	-0-	-0-	-0-	1430	3	2	9	N	2	2	8			94
12	1500	N	1500	-0-	-0-	-0-	1499	3	1	9	N	1	1	8			94
01	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					94
*02	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					94
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BOTTOMS, TALLEY WELL #: 3 RRCID -> 223216 COMPL. DATE 07/24/2006 TOTAL DEPTH 10850 PERF.10486 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3683	X	3683	-0-	-0-	-0-	3682	3	1	9	N	1	1	8			92
11	3450	X	3450	-0-	-0-	-0-	3439	3	11	9	N	10	10	8			92
12	3441	X	3392	-0-	-49	-0-	3388	3	4	9	N	4	4	8			92
01	3507	X	3507	-0-	-0-	-0-	3497	3	10	9	N	9	9	8			92
02	DLQ G-10		3389	-0-	3389	3389	3386	3	3	9	N	3	3	8			92
03	DLQ G-10		NO RPT	-0-	-0-	3389					N	NO RPT					92

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PMO //CONT.// 668494
HUDMAN, B.J. UNIT WELL #: 5 RRCID -> 225316 COMPL. DATE 11/17/2006 TOTAL DEPTH 10936 PERF.10482 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1812	N	1812	-0-	-0-	-0-	1812	3			N	-0-					85
11	1791	N	1791	-0-	-0-	-0-	1787	3	4	9	N	4	4	8			85
12	1599	N	1599	-0-	-0-	-0-	1598	3	1	9	N	1	1	8			85
01	1521	N	1521	-0-	-0-	-0-	1520	3	1	9	N	1	1	8			85
*02	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					85
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

HUDMAN, B.J. UNIT WELL #: 7H RRCID -> 247196 COMPL. DATE 08/23/2007 TOTAL DEPTH 10645 PERF.10750 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1621	X	1621	-0-	-0-	-0-	1621	3			N	-0-					99
11	920	X	920	-0-	-0-	-0-	916	3	4	9	N	4	4	8			99
12	713	X	713	-0-	-0-	-0-	713	3			N	-0-					99
01	2496	N	2496	-0-	-0-	-0-	2495	3	1	9	N	1	1	8			99
*02	2402	N	2402	-0-	-0-	-0-	2391	3	11	9	N	10	4	8			105
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

HUDMAN, B.J. UNIT WELL #: 8H RRCID -> 247203 COMPL. DATE 04/04/2008 TOTAL DEPTH 10599 PERF.10917 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2860	X	2860	-0-	-0-	-0-	2859	3	1	9	N	1	1	8			68
11	2429	N	2429	-0-	-0-	-0-	2425	3	4	9	N	4	4	8			68
12	2647	N	2647	-0-	-0-	-0-	2646	3	1	9	N	1	1	8			68
01	2731	N	2731	-0-	-0-	-0-	2727	3	4	9	N	4	4	8			68
*02	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					68
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

REESE WELL #: 1H RRCID -> 248308 COMPL. DATE 03/28/2009 TOTAL DEPTH 10691 PERF.11008 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6509	X	6509	-0-	-0-	-0-	6508	3	1	9	N	1	1	8			112
11	6774	X	6774	-0-	-0-	-0-	6752	3	22	9	N	20	15	8			117
12	6917	X	6917	-0-	-0-	-0-	6911	3	6	9	N	5	5	8			117
01	7152	X	7152	-0-	-0-	-0-	7145	3	7	9	N	6	6	8			117
*02	6045	X	6045	-0-	-0-	-0-	6042	3	3	9	N	3	3	8			117
*03	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					117

POWELL, GENE INVESTMENTS, INC. 674342
GRISSOM ET AL WELL #: 2 RRCID -> 206256 COMPL. DATE 12/01/2004 TOTAL DEPTH 10710 PERF. 9462 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2573	-0-	-0-	-0-	2510	2	63	9	N	57	87	1			199
11	2372	N	2372	-0-	-0-	-0-	2365	2	7	9	N	6					205
12	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					205
01	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					205
*02	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					205
*03	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					205

PRINCESS THREE OPERATING, LLC 677993
YANDLE, W.A. ESTATE WELL #: 1 RRCID -> 085857 COMPL. DATE 11/20/1979 TOTAL DEPTH 10860 PERF.10530 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63
11	0	N	-0-	-0-	-0-	-0-					N	-0-					63
12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					63

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
PRINCESS THREE OPERATING, LLC //CONT.// 677993
SCARBOROUGH, S.N. & BESSIE HEIRS WELL #: 1 RRCID -> 089044 COMPL. DATE 05/23/1980 TOTAL DEPTH 10906 PERF.10721 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	288	-0-	-208	-0-	288	2			N	-0-					130
11	390	N	326	-0-	-64	-0-	326	2			N	-0-					130
12	279	N	-0-	-0-	-279	-0-					N	-0-					130
01	266	N	266	-0-	-0-	-0-	266	2			N	-0-					130
02	308	N	106	-0-	-202	-0-	106	2			N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

YANDLE UNIT NO. 2 WELL #: 1 RRCID -> 089517 COMPL. DATE 07/28/1980 TOTAL DEPTH 10820 PERF.10508 - 10747

10	0	N	-0-	-0-	-0-	-0-					N	-0-					118
11	0	N	-0-	-0-	-0-	-0-					N	-0-					118
12	0	N	-0-	-0-	-0-	-0-					N	-0-					118
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					118
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					118

LEATH, V. C. WELL #: 1 RRCID -> 163248 COMPL. DATE 02/07/1997 TOTAL DEPTH 10900 PERF.10528 - 10689

10	124	N	55	-0-	-69	-0-	55	2			N	-0-					60
11	314	N	314	-0-	-0-	-0-	314	2			N	-0-					60
12	382	N	382	-0-	-0-	-0-	288	2	94	9	N	85					145
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					145
*02	779	N	779	-0-	-0-	-0-	779	2			N	-0-					145
03	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					145

RUSK CO. WELL SERVICE CO., INC. 735140
PRIOR WELL #: 1 RRCID -> 083523 COMPL. DATE 06/07/1994 TOTAL DEPTH 10694 PERF. 9203 - 10416

10	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					84
11	587	N	587	-0-	-0-	-0-	587	2			N	-0-					84
12	465	N	422	-0-	-43	-0-	422	2			N	-0-					84
01	558	N	558	-0-	-0-	-0-	558	2			N	-0-					84
02	420	N	95	-0-	-325	-0-	95	2			N	-0-					84
*03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					84

GANDY UNIT WELL #: 1 RRCID -> 087535 COMPL. DATE 03/25/1980 TOTAL DEPTH 10666 PERF.10328 - 10601

10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					111
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					111
12	1705	N	1214	-0-	-491	-0-	1214	2			N	-0-					111
01	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					111
02	1260	N	987	-0-	-273	-0-	987	2			N	-0-					111
*03	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					111

BEALL GAS UNIT WELL #: 1 RRCID -> 095993 COMPL. DATE 10/15/1981 TOTAL DEPTH 10679 PERF.10319 - 10595

10	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					51
11	649	N	649	-0-	-0-	-0-	649	2			N	-0-					51
12	1893	N	1893	-0-	-0-	-0-	1848	2	45	9	N	41					92
01	1079	N	1079	-0-	-0-	-0-	1068	2	11	9	N	10					102
02	616	N	613	-0-	-3	-0-	613	2			N	-0-					102
03	1891	N	920	-0-	-971	-0-	920	2			N	-0-					102

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC 742142
GLADNEY GAS UNIT WELL #: 1 RRCID -> 086849 COMPL. DATE 12/04/1994 TOTAL DEPTH 10575 PERF. 9048 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3660	X	3660	-0-	-0-	-0-	773	1	2886	2	N	1	1	8			65
							1	9									
11	3429	X	3429	-0-	-0-	-0-	725	1	2703	2	N	1	1	8			65
							1	9									
12	3645	X	3645	-0-	-0-	-0-	749	1	2893	2	N	3	3	8			65
							3	9									
01	3592	X	3592	-0-	-0-	-0-	745	1	2845	2	N	2	2	8			65
							2	9									
02	3396	X	3396	-0-	-0-	-0-	684	1	2711	2	N	1	1	8			65
							1	9									
*03	3776	X	3776	-0-	-0-	-0-	761	1	3014	2	N	1	1	8			65
							1	9									

DORSEY ESTATE WELL #: 1 RRCID -> 091226 COMPL. DATE 12/23/1980 TOTAL DEPTH 10890 PERF.10518 - 10762

10	0	N	-0-	-0-	-0-	-0-					N	-0-					15
11	0	N	-0-	-0-	-0-	-0-					N	-0-					15
12	0	N	-0-	-0-	-0-	-0-					N	-0-					15
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15

CANNON, T. P. GU WELL #: 1 RRCID -> 095674 COMPL. DATE 09/18/1981 TOTAL DEPTH 10873 PERF.10517 - 10772

10	372	N	371	-0-	-1	-0-	371	2			N	-0-					50
11	371	N	371	-0-	-0-	-0-	371	2			N	-0-					50
12	376	N	376	-0-	-0-	-0-	376	2			N	-0-					50
01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					50
02	336	N	314	-0-	-22	-0-	314	2			N	-0-					50
*03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					50

GIBSON, VERNON ESTATE WELL #: 1 RRCID -> 096437 COMPL. DATE 09/16/1981 TOTAL DEPTH 10840 PERF.10551 - 10770

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

CHERRY, G. W. UNIT WELL #: 1 RRCID -> 096510 COMPL. DATE 09/11/2007 TOTAL DEPTH 10960 PERF. 9272 - 9374

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GARRETT GU WELL #: 1 RRCID -> 097478 COMPL. DATE 12/22/1981 TOTAL DEPTH 10875 PERF.10535 - 10721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	1825	-0-	-934	-0-	222	1	1463	2	N	127					176
							140	9									
11	1950	X	1188	-0-	-762	-0-	158	1	1030	2	N	-0-	144	1			32
12	2015	X	1792	-0-	-223	-0-	230	1	1562	2	N	-0-					32
01	1922	X	1212	-0-	-710	-0-	193	1	1019	2	N	-0-					32
02	1652	X	1079	-0-	-573	-0-	121	1	958	2	N	-0-					32
03	1829	X	1219	-0-	-610	-0-	163	1	1056	2	N	-0-					32

GLADNEY GAS UNIT WELL #: 2 RRCID -> 097656 COMPL. DATE 01/15/1996 TOTAL DEPTH 10530 PERF. 9079 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	385	-0-	-359	-0-	37	1	347	2	Y	1	1	8			-0-
							1	9									
11	1005	X	1005	-0-	-0-	-0-	105	1	899	2	Y	1	1	8			-0-
							1	9									
12	953	X	953	-0-	-0-	-0-	97	1	855	2	Y	1	1	8			-0-
							1	9									
01	937	X	937	-0-	-0-	-0-	105	1	831	2	Y	1	1	8			-0-
							1	9									
02	952	N	465	-0-	-487	-0-	51	1	414	2	Y	-0-					-0-
03	961	N	621	-0-	-340	-0-	67	1	552	2	Y	2	2	8			-0-
							2	9									

BROWN, KATHLEEN LEE GU WELL #: 1 RRCID -> 098602 COMPL. DATE 03/03/1982 TOTAL DEPTH 10930 PERF.10533 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	X	1971	-0-	-0-	-0-	263	1	1708	2	Y	-0-					43
11	1904	X	1904	-0-	-0-	-0-	235	1	1669	2	Y	-0-	43	1			-0-
12	1997	X	1997	-0-	-0-	-0-	284	1	1713	2	Y	-0-					-0-
01	1984	X	1969	-0-	-15	-0-	286	1	1683	2	Y	-0-					-0-
02	2066	X	2066	-0-	-0-	-0-	277	1	1786	2	Y	3	2	1			1
							3	9									
03	1984	X	1974	-0-	-10	-0-	297	1	1676	2	Y	1					2
							1	9									

GANDY, VIRGINIA A. GAS UNIT WELL #: 1 RRCID -> 099234 COMPL. DATE 04/16/1982 TOTAL DEPTH 10914 PERF.10532 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1466	N	1466	-0-	-0-	-0-	154	1	1306	2	Y	5					5
							6	9									
11	1380	N	1361	-0-	-19	-0-	140	1	1221	2	Y	-0-					5
12	1426	N	1384	-0-	-42	-0-	137	1	1229	2	Y	16	2	8			19
							18	9									
01	1457	N	1392	-0-	-65	-0-	157	1	1235	2	Y	-0-					19
02	1260	N	1234	-0-	-26	-0-	130	1	1104	2	Y	-0-					19
03	1395	N	1345	-0-	-50	-0-	130	1	1172	2	Y	39					58
							43	9									

PITNER GU WELL #: 1 RRCID -> 100100 COMPL. DATE 05/26/1982 TOTAL DEPTH 10850 PERF.10594 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
DIXON, MATTIE ESTATE GAS UNIT WELL #: 1 RRCID -> 100704 COMPL. DATE 08/17/1993 TOTAL DEPTH 10848 PERF. 9862 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2000	-0-	-1162	-0-	103	1	1895	2	Y	2	2	8			18
							2	9									
11	3060	X	1833	-0-	-1227	-0-	99	1	1734	2	Y	-0-					18
12	2294	X	1820	-0-	-474	-0-	103	1	1715	2	Y	2	2	8			18
							2	9									
01	2232	X	2000	-0-	-232	-0-	112	1	1887	2	Y	1	1	8			18
							1	9									
02	1820	X	1534	-0-	-286	-0-	98	1	1435	2	Y	1	1	8			18
							1	9									
*03	1978	N	1978	-0-	-0-	-0-	130	1	1847	2	Y	1	1	8			18
							1	9									

CURRY, W. W. UNIT WELL #: 2 RRCID -> 102077 COMPL. DATE 09/22/1982 TOTAL DEPTH 10850 PERF.10644 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1342	N	1342	-0-	-0-	-0-	125	1	1204	2	N	12	65	1			18
							13	9									
11	930	N	291	-0-	-639	-0-	30	1	261	2	N	-0-					18
12	2129	N	2129	-0-	-0-	-0-	197	1	1932	2	N	-0-					18
01	1794	N	1794	-0-	-0-	-0-	188	1	1596	2	N	9					27
							10	9									
02	964	N	964	-0-	-0-	-0-	101	1	863	2	N	-0-					27
03	992	N	-0-	-0-	-992	-0-					N	-0-					27

GLADNEY GAS UNIT WELL #: 3 RRCID -> 102490 COMPL. DATE 04/22/2008 TOTAL DEPTH 10511 PERF. 9212 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3480	X	3283	-0-	-197	-0-	130	1	3152	2	N	1	1	8			72
							1	9									
11	4357	X	4357	-0-	-0-	-0-	201	1	4155	2	N	1	1	8			72
							1	9									
12	4846	X	4846	-0-	-0-	-0-	227	1	4618	2	N	1	1	8			72
							1	9									
01	4642	X	4642	-0-	-0-	-0-	241	1	4400	2	N	1	1	8			72
							1	9									
02	4333	X	4333	-0-	-0-	-0-	214	1	4119	2	N	-0-					72
*03	4437	X	4437	-0-	-0-	-0-	232	1	4205	2	N	-0-					72

MCHANEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 102966 COMPL. DATE 11/14/1982 TOTAL DEPTH 10830 PERF.10447 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	62	1	465	2	Y	-0-					-0-
11	555	N	555	-0-	-0-	-0-	64	1	491	2	Y	-0-					-0-
12	560	N	560	-0-	-0-	-0-	67	1	493	2	Y	-0-					-0-
01	527	N	356	-0-	-171	-0-	46	1	310	2	Y	-0-					-0-
02	532	N	82	-0-	-450	-0-	10	1	71	2	Y	1	1	8			-0-
							1	9									
03	558	N	228	-0-	-330	-0-	18	1	192	2	Y	16					16
							18	9									

CHEROKEE WATER COMPANY WELL #: 1 RRCID -> 109953 COMPL. DATE 11/03/1995 TOTAL DEPTH 10590 PERF. 9038 - 10471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2161	-0-	-598	-0-	153	1	2008	2	N	-0-					121
11	2610	N	1788	-0-	-822	-0-	137	1	1651	2	N	-0-					121
12	2418	N	1867	-0-	-551	-0-	137	1	1729	2	N	1					122
							1	9									
01	2170	N	1706	-0-	-464	-0-	142	1	1510	2	N	49					171
							54	9									
02	1682	N	1682	-0-	-0-	-0-	136	1	1515	2	N	28					199
							31	9									
03	1860	N	1811	-0-	-49	-0-	151	1	1660	2	N	-0-					199

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BROWN, KATHLEEN LEE GU WELL #: 2 RRCID -> 128249 COMPL. DATE 09/16/1988 TOTAL DEPTH 10900 PERF.10536 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1472	-0-	-109	-0-	195	1	1264	2	Y	12					109
							13	9									
11	1590	N	1583	-0-	-7	-0-	177	1	1251	2	Y	141	131	1			119
							155	9									
12	1643	N	1507	-0-	-136	-0-	212	1	1278	2	Y	15					134
							17	9									
01	1457	N	1261	-0-	-196	-0-	181	1	1062	2	Y	16					150
							18	9									
02	1484	N	1377	-0-	-107	-0-	178	1	1144	2	Y	50	174	1			26
							55	9									
03	1519	N	1223	-0-	-296	-0-	181	1	1018	2	Y	22					48
							24	9									

GANDY, VIRGINIA A. GAS UNIT WELL #: 2 RRCID -> 129557 COMPL. DATE 11/26/1988 TOTAL DEPTH 10900 PERF.10471 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2736	-0-	-85	-0-	289	1	2445	2	Y	2					50
							2	9									
11	2670	X	2602	-0-	-68	-0-	268	1	2334	2	Y	-0-					50
12	2728	X	2694	-0-	-34	-0-	268	1	2412	2	Y	13					63
							14	9									
01	2732	X	2732	-0-	-0-	-0-	308	1	2424	2	Y	-0-					63
02	2436	N	2428	-0-	-8	-0-	257	1	2171	2	Y	-0-					63
03	2697	N	2624	-0-	-73	-0-	259	1	2344	2	Y	19					82
							21	9									

SIMS, ROLLIE C. GAS UNIT WELL #: 2 RRCID -> 139171 COMPL. DATE 02/09/1995 TOTAL DEPTH 10360 PERF. 8779 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1177	-0-	-962	-0-	61	1	1116	2	Y	-0-	2	1			-0-
11	2070	X	765	-0-	-1305	-0-	41	1	723	2	Y	1	1	8			-0-
							1	9									
12	2077	X	716	-0-	-1361	-0-	40	1	669	2	Y	6	5	1			1
							7	9									
01	1922	X	718	-0-	-1204	-0-	40	1	674	2	Y	4	3	1	1	8	1
							4	9									
02	850	N	850	-0-	-0-	-0-	54	1	796	2	Y	-0-	1	1			-0-
*03	897	N	897	-0-	-0-	-0-	59	1	834	2	Y	4	2	1	1	8	1
							4	9									

LOFTIS GAS UNIT WELL #: 1 RRCID -> 140626 COMPL. DATE 09/04/1994 TOTAL DEPTH 10625 PERF. 9097 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1814	-0-	-15	-0-	159	1	1655	2	Y	-0-					104
11	1774	N	1774	-0-	-0-	-0-	170	1	1604	2	Y	-0-					104
12	1922	N	1821	-0-	-101	-0-	162	1	1659	2	Y	-0-					104
01	1829	N	1465	-0-	-364	-0-	136	1	1329	2	Y	-0-					104
02	1675	N	1675	-0-	-0-	-0-	148	1	1497	2	Y	27					131
							30	9									
03	1829	N	1575	-0-	-254	-0-	143	1	1429	2	Y	3	104	1			30
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
RESCH GAS UNIT WELL #: 101 RRCID -> 142286 COMPL. DATE 06/19/2008 TOTAL DEPTH 10650 PERF. 10185 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2777	X	2777	-0-	-0-	-0-	244	1	2531	2	Y	2	2	8			65
							2	9									
11	2340	X	2296	-0-	-44	-0-	220	1	2076	2	Y	-0-					65
12	2728	X	2716	-0-	-12	-0-	241	1	2475	2	Y	-0-					65
01	2790	X	2347	-0-	-443	-0-	218	1	2129	2	Y	-0-					65
02	2520	X	1751	-0-	-769	-0-	154	1	1567	2	Y	27	1	8			91
							30	9									
03	2790	X	1515	-0-	-1275	-0-	138	1	1375	2	Y	2	74	1			19
							2	9									

SIMS, ROLLIE C. GAS UNIT WELL #: 3 RRCID -> 147001 COMPL. DATE 10/03/1993 TOTAL DEPTH 10350 PERF. 8784 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1868	-0-	-85	-0-	95	1	1748	2	Y	23	19	1	4	8	4
							25	9									
11	1830	N	1789	-0-	-41	-0-	93	1	1635	2	Y	55	4	8			55
							61	9									
12	2170	N	1743	-0-	-427	-0-	99	1	1641	2	Y	3	51	1			7
							3	9									
01	1860	N	1632	-0-	-228	-0-	90	1	1514	2	Y	25	20	1	3	8	9
							28	9									
02	1746	N	1746	-0-	-0-	-0-	109	1	1601	2	Y	33	21	1	3	8	18
							36	9									
*03	1832	N	1832	-0-	-0-	-0-	119	1	1693	2	Y	18	20	1	2	8	14
							20	9									

SIMS, ROLLIE C. GAS UNIT WELL #: 4 RRCID -> 147813 COMPL. DATE 11/05/1993 TOTAL DEPTH 10360 PERF. 8936 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1158	N	1158	-0-	-0-	-0-	59	1	1097	2	Y	2	2	8			-0-
							2	9									
11	1523	N	1523	-0-	-0-	-0-	82	1	1438	2	Y	3	3	8			-0-
							3	9									
12	2859	N	2859	-0-	-0-	-0-	158	1	2633	2	Y	62	51	1	4	8	7
							68	9									
01	3100	N	3128	-0-	28	28	169	1	2847	2	Y	102	69	1	6	8	34
							112	9									
02	2800	N	3113	-0-	313	341	191	1	2788	2	Y	122	83	1	4	8	69
							134	9									
*03	3100	N	3342	-0-	242	583	214	1	3036	2	Y	84	86	1	7	8	60
							92	9									

WALDRON, M.L. GU #1 WELL #: 2 RRCID -> 148256 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8995 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	703	-0-	-475	-0-	35	1	644	2	Y	22	10	1	6	8	6
							24	9									
11	1145	N	1145	-0-	-0-	-0-	61	1	1080	2	Y	4	4	8			6
							4	9									
12	1178	N	957	-0-	-221	-0-	54	1	902	2	Y	1	6	1	1	8	-0-
							1	9									
01	729	N	729	-0-	-0-	-0-	41	1	686	2	Y	2	2	8			-0-
							2	9									
02	1064	N	514	-0-	-550	-0-	33	1	479	2	Y	2	2	8			-0-
							2	9									
03	961	N	736	-0-	-225	-0-	48	1	686	2	Y	2	2	8			-0-
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WALDRON, M.L. GU #1 WELL #: 4 RRCID -> 148536 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 8791 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WALDRON, M.L. GU #1 WELL #: 3 RRCID -> 148927 COMPL. DATE 01/01/1994 TOTAL DEPTH 10420 PERF. 8846 - 10300

10	1240	N	1123	-0-	-117	-0-	57	1	1051	2	Y	14	5	1	6	8	3
							15	9									
11	2243	N	2243	-0-	-0-	-0-	115	1	2016	2	Y	102	2	8			103
							112	9									
12	2580	N	2580	-0-	-0-	-0-	146	1	2431	2	Y	3	103	1	3	8	-0-
							3	9									
01	2211	N	2211	-0-	-0-	-0-	124	1	2081	2	Y	5	5	8			-0-
							6	9									
02	2100	X	1725	-0-	-375	-0-	110	1	1609	2	Y	5	3	1	2	8	-0-
							6	9									
03	2573	X	1769	-0-	-804	-0-	116	1	1651	2	Y	2	2	8			-0-
							2	9									

SHELTON WELL #: 1 RRCID -> 153265 COMPL. DATE 11/28/1994 TOTAL DEPTH 10540 PERF.10416 - 9112

10	1643	N	1571	-0-	-72	-0-	126	1	1445	2	N	-0-					136
11	1745	N	1745	-0-	-0-	-0-	165	1	1580	2	N	-0-					136
12	1705	N	924	-0-	-781	-0-	81	1	843	2	N	-0-					136
01	1581	N	1402	-0-	-179	-0-	120	1	1282	2	N	-0-					136
02	1624	N	1075	-0-	-549	-0-	90	1	985	2	N	-0-					136
*03	1227	N	1227	-0-	-0-	-0-	106	1	1121	2	N	-0-					136

GLADNEY GAS UNIT WELL #: 4 L RRCID -> 153344 COMPL. DATE 12/22/1994 TOTAL DEPTH 10540 PERF. 9422 - 10395

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORGAN ESTATE GU WELL #: 1 RRCID -> 153839 COMPL. DATE 12/09/1994 TOTAL DEPTH 11180 PERF.10346 - 10573

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CHEROKEE WATER COMPANY WELL #: 2 RRCID -> 156922 COMPL. DATE 06/07/2008 TOTAL DEPTH 10530 PERF. 8976 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2092	N	2092	-0-		-0-	-0-	98	1	1993	2	Y	1	1	8			37
								1	9									
11	2077	N	2077	-0-		-0-	-0-	101	1	1969	2	Y	6	30	1	2	8	11
								7	9									
12	2201	N	2201	-0-		-0-	-0-	112	1	2088	2	Y	1	1	8			11
								1	9									
01	2077	N	1990	-0-		-87	-0-	101	1	1889	2	Y	-0-					11
02	1932	N	1716	-0-		-216	-0-	87	1	1628	2	Y	1	1	8			11
								1	9									
03	2201	N	1846	-0-		-355	-0-	95	1	1721	2	Y	27	1	8			37
								30	9									

CHEROKEE WATER COMPANY WELL #: 3 RRCID -> 159131 COMPL. DATE 05/20/1996 TOTAL DEPTH 10490 PERF. 8982 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2704	-0-		-551	-0-	126	1	2577	2	Y	1	1	8			44
								1	9									
11	3150	X	2053	-0-		-1097	-0-	100	1	1951	2	Y	2	2	8			44
								2	9									
12	2790	X	1313	-0-		-1477	-0-	67	1	1245	2	Y	1	1	8			44
								1	9									
01	2697	X	1716	-0-		-981	-0-	86	1	1613	2	Y	15	2	8			57
								17	9									
02	2436	X	1705	-0-		-731	-0-	86	1	1618	2	Y	1	1	8			57
								1	9									
03	2697	X	1975	-0-		-722	-0-	103	1	1871	2	Y	1	1	8			57
								1	9									

GLADNEY GAS UNIT WELL #: 5 RRCID -> 161560 COMPL. DATE 12/24/1996 TOTAL DEPTH 10530 PERF. 8998 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3181	X	3181	-0-		-0-	-0-	304	1	2876	2	Y	1	1	8			22
								1	9									
11	3030	X	2855	-0-		-175	-0-	300	1	2554	2	Y	1	1	8			22
								1	9									
12	3162	X	2899	-0-		-263	-0-	295	1	2603	2	Y	1	1	8			22
								1	9									
01	3193	X	2874	-0-		-319	-0-	321	1	2552	2	Y	1	1	8			22
								1	9									
02	2884	X	2559	-0-		-325	-0-	277	1	2282	2	Y	-0-					22
03	3193	X	2979	-0-		-214	-0-	322	1	2655	2	Y	2	2	8			22
								2	9									

WALDRON, M.L. GU #1 WELL #: 7 RRCID -> 162166 COMPL. DATE 01/16/1997 TOTAL DEPTH 10478 PERF. 8889 - 10283

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2003	-0-		-849	-0-	103	1	1889	2	Y	10	18	1	4	8	7
								11	9									
11	2850	N	1985	-0-		-865	-0-	106	1	1872	2	Y	6	6	8			7
								7	9									
12	2542	N	2098	-0-		-444	-0-	118	1	1974	2	Y	5	7	1	5	8	-0-
								6	9									
01	2204	N	2204	-0-		-0-	-0-	122	1	2049	2	Y	30	5	8			25
								33	9									
02	1872	N	1872	-0-		-0-	-0-	119	1	1735	2	Y	16	33	1	3	8	5
								18	9									
*03	2202	N	2202	-0-		-0-	-0-	143	1	2027	2	Y	29	3	8			31
								32	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WALDRON, M.L. GU #1 WELL #: 6 RRCID -> 162328 COMPL. DATE 02/21/1997 TOTAL DEPTH 10425 PERF. 8965 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1513	-0-		-130	-0-	70	1	1294	2	Y	135	121	1	6	8	68
								149	9									
11	1590	N	1446	-0-		-144	-0-	77	1	1362	2	Y	6	6	8			68
								7	9									
12	1789	N	1789	-0-		-0-	-0-	99	1	1654	2	Y	33	65	1	4	8	32
								36	9									
01	1519	N	1448	-0-		-71	-0-	76	1	1277	2	Y	86	6	8			112
								95	9									
02	1344	N	706	-0-		-638	-0-	45	1	657	2	Y	4	98	1	2	8	16
								4	9									
03	1798	N	1483	-0-		-315	-0-	93	1	1328	2	Y	56	5	8			67
								62	9									

SIMS, ROLLIE C. GAS UNIT WELL #: 7 RRCID -> 163271 COMPL. DATE 04/01/1997 TOTAL DEPTH 10410 PERF. 8972 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	1997	-0-		-297	-0-	102	1	1874	2	Y	19	16	1	4	8	2
								21	9									
11	1985	N	1985	-0-		-0-	-0-	106	1	1858	2	Y	19	4	8			17
								21	9									
12	2306	N	2306	-0-		-0-	-0-	128	1	2136	2	Y	38	46	1	4	8	5
								42	9									
01	2200	N	2200	-0-		-0-	-0-	122	1	2055	2	Y	21	15	1	4	8	7
								23	9									
02	1893	N	1893	-0-		-0-	-0-	120	1	1761	2	Y	11	9	1	2	8	7
								12	9									
*03	2246	N	2246	-0-		-0-	-0-	147	1	2085	2	Y	13	11	1	2	8	7
								14	9									

GLADNEY GAS UNIT WELL #: 6 RRCID -> 164533 COMPL. DATE 06/14/1997 TOTAL DEPTH 10500 PERF. 9034 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2914	-0-		-0-	-0-	154	1	2760	2	N	-0-					41
11	2761	X	2761	-0-		-0-	-0-	150	1	2610	2	N	1	1	8			41
								1	9									
12	3208	X	3208	-0-		-0-	-0-	139	1	3066	2	N	3	3	8			41
								3	9									
01	3132	X	3132	-0-		-0-	-0-	154	1	2976	2	N	2	2	8			41
								2	9									
02	2726	X	2726	-0-		-0-	-0-	139	1	2586	2	N	1	1	8			41
								1	9									
*03	3153	X	3153	-0-		-0-	-0-	155	1	2998	2	N	-0-					41

CHEROKEE WATER COMPANY WELL #: 4 RRCID -> 164542 COMPL. DATE 04/13/1997 TOTAL DEPTH 10755 PERF. 9190 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1483	-0-		-129	-0-	140	1	1343	2	Y	-0-					-0-
11	1703	X	1703	-0-		-0-	-0-	163	1	1540	2	Y	-0-					-0-
12	1612	X	976	-0-		-636	-0-	96	1	880	2	Y	-0-					-0-
01	1550	X	1304	-0-		-246	-0-	124	1	1180	2	Y	-0-					-0-
02	1596	X	1287	-0-		-309	-0-	131	1	1156	2	Y	-0-					-0-
03	1767	X	1558	-0-		-209	-0-	167	1	1391	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SIMS, ROLLIE C. GAS UNIT WELL #: 6 RRCID -> 164598 COMPL. DATE 06/25/1997 TOTAL DEPTH 10390 PERF. 8936 - 10285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	402	-0-	-187	-0-	20	1	374	2	Y	7	8	1			2
							8	9									
11	646	N	646	-0-	-0-	-0-	34	1	601	2	Y	10	1	8			11
							11	9									
12	717	N	717	-0-	-0-	-0-	40	1	666	2	Y	10	18	1			3
							11	9									
01	403	N	403	-0-	-0-	-0-	22	1	377	2	Y	4	4	1	1	8	2
							4	9									
02	644	X	596	-0-	-48	-0-	37	1	536	2	Y	21	11	1	2	8	10
							23	9									
03	713	X	592	-0-	-121	-0-	38	1	548	2	Y	5	7	1	2	8	6
							6	9									

CHEROKEE WATER COMPANY WELL #: 5 RRCID -> 165476 COMPL. DATE 04/12/1997 TOTAL DEPTH 11110 PERF. 9564 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2978	-0-	-277	-0-	281	1	2697	2	Y	-0-					97
11	3150	X	2921	-0-	-229	-0-	279	1	2633	2	Y	8					105
							9	9									
12	3255	X	2089	-0-	-1166	-0-	206	1	1883	2	Y	-0-					105
01	3038	X	2608	-0-	-430	-0-	247	1	2361	2	Y	-0-					105
02	2716	X	2369	-0-	-347	-0-	242	1	2127	2	Y	-0-					105
03	3007	X	2650	-0-	-357	-0-	284	1	2366	2	Y	-0-					105

CHEROKEE WATER COMPANY WELL #: 7 RRCID -> 165477 COMPL. DATE 06/05/1997 TOTAL DEPTH 10700 PERF. 9170 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3483	-0-	-516	-0-	163	1	3319	2	Y	1	1	8			28
							1	9									
11	3810	X	3461	-0-	-349	-0-	168	1	3292	2	Y	1	1	8			28
							1	9									
12	3937	X	1527	-0-	-2410	-0-	78	1	1448	2	Y	1	1	8			28
							1	9									
01	3689	X	2881	-0-	-808	-0-	144	1	2686	2	Y	46					74
							51	9									
02	3332	X	2276	-0-	-1056	-0-	115	1	2160	2	Y	1	1	8			74
							1	9									
03	3565	X	2926	-0-	-639	-0-	153	1	2773	2	Y	-0-					74

CHEROKEE WATER COMPANY WELL #: 6 RRCID -> 165896 COMPL. DATE 04/11/1997 TOTAL DEPTH 11282 PERF. 9764 - 11197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	923	-0-	-2115	-0-	87	1	836	2	Y	-0-					128
11	2940	X	-0-	-0-	-2940	-0-					Y	-0-	78	1			50
12	3038	X	-0-	-0-	-3038	-0-					Y	-0-					50
01	2914	X	6	-0-	-2908	-0-	1	1	5	2	Y	-0-					50
02	2520	X	143	-0-	-2377	-0-	15	1	128	2	Y	-0-					50
03	930	X	-0-	-0-	-930	-0-					Y	-0-					50

SIMS, ROLLIE C. GAS UNIT WELL #: 5 RRCID -> 166388 COMPL. DATE 09/11/1997 TOTAL DEPTH 10400 PERF. 9036 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2294	-0-	-0-	-0-	113	1	2080	2	Y	92	85	1	4	8	15
							101	9									
11	2912	N	2912	-0-	-0-	-0-	153	1	2695	2	Y	58	4	8			69
							64	9									
12	2260	N	2260	-0-	-0-	-0-	122	1	2038	2	Y	91	138	1	4	8	18
							100	9									
01	2139	N	2120	-0-	-19	-0-	114	1	1919	2	Y	79	63	1	3	8	31
							87	9									
02	2632	N	2050	-0-	-582	-0-	128	1	1875	2	Y	43	39	1	2	8	33
							47	9									
03	2263	N	2251	-0-	-12	-0-	146	1	2072	2	Y	30	36	1	2	8	25
							33	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 2 RRCID -> 166417 COMPL. DATE 10/22/1997 TOTAL DEPTH 10400 PERF. 9030 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1564	-0-	-172	-0-	80	1	1477	2	N	6	6	8			27
							7	9									
11	1650	N	1503	-0-	-147	-0-	81	1	1418	2	N	4	4	8			27
							4	9									
12	1643	N	1415	-0-	-228	-0-	80	1	1332	2	N	3	3	8			27
							3	9									
01	1550	N	1413	-0-	-137	-0-	79	1	1330	2	N	4	4	8			27
							4	9									
02	1400	N	1301	-0-	-99	-0-	83	1	1215	2	N	3	3	8			27
							3	9									
*03	1445	N	1445	-0-	-0-	-0-	95	1	1346	2	N	4	4	8			27
							4	9									

WALDRON, M.L. GU #1 WELL #: 8 RRCID -> 166920 COMPL. DATE 05/13/1997 TOTAL DEPTH 10390 PERF. 8818 - 10279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2146	N	2146	-0-	-0-	-0-	110	1	2032	2	Y	4	2	1	4	8	-0-
							4	9									
11	2054	N	2054	-0-	-0-	-0-	110	1	1938	2	Y	5	5	8			-0-
							6	9									
12	2164	N	2164	-0-	-0-	-0-	122	1	2035	2	Y	6	6	8			-0-
							7	9									
01	2129	N	2129	-0-	-0-	-0-	118	1	1985	2	Y	24	4	8			20
							26	9									
02	1904	N	1385	-0-	-519	-0-	88	1	1285	2	Y	11	26	1	1	8	4
							12	9									
03	2170	N	-0-	-0-	-2170	-0-					Y	-0-					4

SHELTON WELL #: 2 RRCID -> 167092 COMPL. DATE 12/30/1997 TOTAL DEPTH 10500 PERF. 9010 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2638	N	2638	-0-	-0-	-0-	211	1	2427	2	N	-0-					59
11	2700	N	2530	-0-	-170	-0-	240	1	2290	2	N	-0-					59
12	2972	N	2972	-0-	-0-	-0-	260	1	2712	2	N	-0-					59
01	2840	N	2840	-0-	-0-	-0-	244	1	2596	2	N	-0-					59
02	2482	N	2482	-0-	-0-	-0-	209	1	2272	2	N	1	1	8			59
							1	9									
03	2976	N	2710	-0-	-266	-0-	234	1	2476	2	N	-0-					59

DIXON, MATTIE ESTATE GAS UNIT WELL #: 2 RRCID -> 167251 COMPL. DATE 05/28/2005 TOTAL DEPTH 10400 PERF. 8961 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1098	-0-	-1010	-0-	56	1	1033	2	N	8	8	8			90
							9	9									
11	1498	N	1498	-0-	-0-	-0-	80	1	1411	2	N	6	6	8			90
							7	9									
12	1209	N	928	-0-	-281	-0-	50	1	838	2	N	36	4	8			122
							40	9									
01	1098	N	1098	-0-	-0-	-0-	61	1	1030	2	N	6	6	8			122
							7	9									
02	1400	N	938	-0-	-462	-0-	60	1	876	2	N	2	2	8			122
							2	9									
*03	1022	N	1022	-0-	-0-	-0-	67	1	949	2	N	5	5	8			122
							6	9									

BROWN, KATHLEEN LEE GU WELL #: 3 RRCID -> 172931 COMPL. DATE 04/17/1999 TOTAL DEPTH 10920 PERF.10548 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GANDY, VIRGINIA A. GAS UNIT WELL #: 3 RRCID -> 173433 COMPL. DATE 05/24/1999 TOTAL DEPTH 10855 PERF.10524 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	30	1	255	2	Y	2					2
							2	9									
11	300	N	275	-0-	-25	-0-	28	1	247	2	Y	-0-					2
12	310	N	305	-0-	-5	-0-	29	1	261	2	Y	14					16
							15	9									
01	279	N	267	-0-	-12	-0-	30	1	237	2	Y	-0-					16
02	267	N	267	-0-	-0-	-0-	28	1	239	2	Y	-0-					16
*03	381	N	381	-0-	-0-	-0-	38	1	343	2	Y	-0-					16

BROWN, KATHLEEN LEE GU WELL #: 4 RRCID -> 177611 COMPL. DATE 04/06/2000 TOTAL DEPTH 10900 PERF.10550 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GANDY, VIRGINIA A. GAS UNIT WELL #: 4 RRCID -> 178181 COMPL. DATE 05/11/2000 TOTAL DEPTH 10875 PERF.10180 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1689	-0-	-264	-0-	178	1	1508	2	Y	3					3
							3	9									
11	1879	N	1879	-0-	-0-	-0-	194	1	1685	2	Y	-0-					3
12	1970	N	1970	-0-	-0-	-0-	196	1	1759	2	Y	14					17
							15	9									
01	1674	N	1388	-0-	-286	-0-	156	1	1232	2	Y	-0-					17
02	1764	N	1637	-0-	-127	-0-	173	1	1464	2	Y	-0-					17
03	1984	N	1747	-0-	-237	-0-	174	1	1573	2	Y	-0-					17

REDWINE WELL #: 1 RRCID -> 179603 COMPL. DATE 04/15/2000 TOTAL DEPTH 10850 PERF.10624 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	474	-0-	-84	-0-	45	1	429	2	N	-0-					24
11	510	N	499	-0-	-11	-0-	52	1	447	2	N	-0-					24
12	558	N	472	-0-	-86	-0-	44	1	428	2	N	-0-					24
01	465	N	354	-0-	-111	-0-	37	1	317	2	N	-0-					24
02	476	N	359	-0-	-117	-0-	38	1	321	2	N	-0-					24
03	465	N	422	-0-	-43	-0-	48	1	374	2	N	-0-					24

DIXON, MATTIE ESTATE GAS UNIT WELL #: 3 RRCID -> 183245 COMPL. DATE 05/31/2001 TOTAL DEPTH 10581 PERF. 9370 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCHANEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 184693 COMPL. DATE 07/12/2001 TOTAL DEPTH 10735 PERF.10243 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2383	-0-	-66	-0-	282	1	2101	2	Y	-0-					23
11	2603	X	2603	-0-	-0-	-0-	301	1	2302	2	Y	-0-					23
12	2449	X	2418	-0-	-31	-0-	290	1	2128	2	Y	-0-					23
01	2387	X	2135	-0-	-252	-0-	277	1	1858	2	Y	-0-					23
02	2436	X	1718	-0-	-718	-0-	222	1	1495	2	Y	1	1	8			23
							1	9									
03	2697	X	2164	-0-	-533	-0-	184	1	1963	2	Y	15					38
							17	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WALDRON, M.L. GU #1 WELL #: 5 RRCID -> 185509 COMPL. DATE 09/22/2001 TOTAL DEPTH 10420 PERF. 8853 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SWEPCO GAS UNIT WELL #: 1 RRCID -> 194814 COMPL. DATE 04/26/2003 TOTAL DEPTH 10670 PERF. 9920 - 10521

10	137	N	137	-0-	-0-	-0-	59	1	78	2	N	-0-					80
11	220	N	220	-0-	-0-	-0-	43	1	174	2	N	3	3	8			80
							3	9									
12	155	N	148	-0-	-7	-0-	29	1	119	2	N	-0-					80
01	299	N	299	-0-	-0-	-0-	69	1	230	2	N	-0-					80
02	243	N	243	-0-	-0-	-0-	57	1	186	2	N	-0-					80
*03	653	N	653	-0-	-0-	-0-	279	1	373	2	N	1	1	8			80
							1	9									

CAIN, FARON GAS UNIT WELL #: 1 RRCID -> 194816 COMPL. DATE 04/10/2003 TOTAL DEPTH 10620 PERF. 9850 - 10464

10	5443	X	5443	-0-	-0-	-0-	275	1	5066	2	N	93	170	1	20	8	23
							102	9									
11	4255	X	4255	-0-	-0-	-0-	228	1	4007	2	N	18	18	8			23
							20	9									
12	3649	X	3649	-0-	-0-	-0-	206	1	3432	2	N	10	10	8			23
							11	9									
01	4054	X	4054	-0-	-0-	-0-	227	1	3817	2	N	9	9	8			23
							10	9									
02	4008	X	4008	-0-	-0-	-0-	256	1	3742	2	N	9	7	8			25
							10	9									
*03	3370	X	3370	-0-	-0-	-0-	221	1	3141	2	N	7	7	8			25
							8	9									

CAIN, PAULA WELL #: 1 RRCID -> 195013 COMPL. DATE 04/17/2003 TOTAL DEPTH 10625 PERF.10117 - 10398

10	2635	N	2328	-0-	-307	-0-	119	1	2196	2	N	12	2	8			122
							13	9									
11	1540	N	1540	-0-	-0-	-0-	83	1	1453	2	N	4	4	8			122
							4	9									
12	2635	N	1002	-0-	-1633	-0-	57	1	943	2	N	2	2	8			122
							2	9									
01	2325	N	1207	-0-	-1118	-0-	68	1	1139	2	N	-0-					122
02	1839	N	1839	-0-	-0-	-0-	118	1	1720	2	N	1	1	8			122
							1	9									
03	992	N	860	-0-	-132	-0-	57	1	803	2	N	-0-					122

REDWINE WELL #: 2 RRCID -> 197230 COMPL. DATE 07/01/2003 TOTAL DEPTH 10900 PERF.10610 - 10804

10	3070	X	3070	-0-	-0-	-0-	713	1	2344	2	N	12	107	1			20
							13	9									
11	2619	X	2619	-0-	-0-	-0-	690	1	1929	2	N	-0-					20
12	2244	X	2244	-0-	-0-	-0-	644	1	1600	2	N	-0-					20
01	3100	N	3167	-0-	67	67	690	1	2476	2	N	1	1	8			20
							1	9									
02	2800	N	2756	-0-	-44	23	644	1	2112	2	N	-0-					20
*03	2534	N	2511	-0-	-23	-0-	595	1	1916	2	N	-0-					20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CAIN, PAULA WELL #: 2 RRCID -> 197444 COMPL. DATE 08/07/2003 TOTAL DEPTH 10550 PERF. 9116 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1292	-0-	-72	-0-	66	1	1223	2	N	3	3	8			105
							3	9									
11	1132	N	1132	-0-	-0-	-0-	61	1	1065	2	N	5	5	8			105
							6	9									
12	2169	N	2169	-0-	-0-	-0-	123	1	2043	2	N	3	3	8			105
							3	9									
01	1828	N	1828	-0-	-0-	-0-	102	1	1719	2	N	6	6	8			105
							7	9									
02	1064	N	558	-0-	-506	-0-	36	1	520	2	N	2	2	8			105
							2	9									
03	2170	N	1180	-0-	-990	-0-	77	1	1101	2	N	2	2	8			105
							2	9									

CAIN, FARON GAS UNIT WELL #: 2 RRCID -> 198128 COMPL. DATE 09/30/2003 TOTAL DEPTH 10610 PERF. 9873 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3400	X	3400	-0-	-0-	-0-	175	1	3221	2	N	4	4	8			25
							4	9									
11	3122	X	3122	-0-	-0-	-0-	168	1	2952	2	N	2	2	8			25
							2	9									
12	3147	X	3147	-0-	-0-	-0-	178	1	2965	2	N	4	4	8			25
							4	9									
01	3402	X	3402	-0-	-0-	-0-	191	1	3209	2	N	2	2	8			25
							2	9									
02	3081	X	3081	-0-	-0-	-0-	197	1	2882	2	N	2	2	8			25
							2	9									
*03	3523	X	3523	-0-	-0-	-0-	232	1	3288	2	N	3	3	8			25
							3	9									

SWEPCO GAS UNIT WELL #: 3 RRCID -> 198386 COMPL. DATE 07/25/2003 TOTAL DEPTH 10600 PERF. 9042 - 10507

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SWEPCO GAS UNIT WELL #: 2 RRCID -> 198387 COMPL. DATE 10/24/2003 TOTAL DEPTH 10700 PERF. 9102 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					148
11	0	N	-0-	-0-	-0-	-0-					N	-0-					148
12	0	N	-0-	-0-	-0-	-0-					N	-0-					148
01	298	N	298	-0-	-0-	-0-	17	1	281	2	N	-0-					148
02	110	N	110	-0-	-0-	-0-	7	1	103	2	N	-0-					148
*03	212	N	212	-0-	-0-	-0-	14	1	198	2	N	-0-					148

HUDSON WELL #: 1 RRCID -> 198433 COMPL. DATE 09/05/2003 TOTAL DEPTH 10892 PERF. 9494 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1779	-0-	-1228	-0-	621	1	1112	2	Y	42					127
							46	9									
11	2910	X	351	-0-	-2559	-0-	115	1	236	2	Y	-0-					127
12	2356	X	2117	-0-	-239	-0-	598	1	1519	2	Y	-0-					127
01	2232	X	1798	-0-	-434	-0-	552	1	1246	2	Y	-0-					127
02	2031	X	2031	-0-	-0-	-0-	621	1	1245	2	Y	150					277
							165	9									
03	2108	X	1776	-0-	-332	-0-	713	1	1023	2	Y	36	169	1			144
							40	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
RICHARDSON GAS UNIT WELL #: 1 RRCID -> 199745 COMPL. DATE 10/09/2003 TOTAL DEPTH 10625 PERF. 9080 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1019	N	1019	-0-		-0-	-0-	52	1	961	2	N	5	62	1	4	8	42
								6	9									
11	1080	N	1060	-0-		-20	-0-	57	1	999	2	N	4	4	8			42
								4	9									
12	1072	N	1072	-0-		-0-	-0-	61	1	1008	2	N	3	3	8			42
								3	9									
01	1051	N	1051	-0-		-0-	-0-	59	1	989	2	N	3	3	8			42
								3	9									
02	980	N	727	-0-		-253	-0-	46	1	678	2	N	3	3	8			42
								3	9									
03	1085	N	1000	-0-		-85	-0-	66	1	931	2	N	3	3	8			42
								3	9									

CAIN, PAULA WELL #: 3 RRCID -> 200980 COMPL. DATE 02/12/2004 TOTAL DEPTH 10575 PERF.10197 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2899	N	2899	-0-		-0-	-0-	147	1	2712	2	N	36	6	8			102
								40	9									
11	2415	N	2415	-0-		-0-	-0-	130	1	2281	2	N	4	4	8			102
								4	9									
12	2449	N	2333	-0-		-116	-0-	132	1	2199	2	N	2	2	8			102
								2	9									
01	2883	N	2286	-0-		-597	-0-	128	1	2154	2	N	4	4	8			102
								4	9									
02	2268	N	1879	-0-		-389	-0-	120	1	1757	2	N	2	2	8			102
								2	9									
03	2325	N	1783	-0-		-542	-0-	117	1	1664	2	N	2	2	8			102
								2	9									

CAIN, FARON GAS UNIT WELL #: 3 RRCID -> 202758 COMPL. DATE 04/25/2004 TOTAL DEPTH 10625 PERF. 9027 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1568	-0-		-44	-0-	80	1	1479	2	N	8	8	8			62
								9	9									
11	1592	N	1592	-0-		-0-	-0-	85	1	1501	2	N	5	5	8			62
								6	9									
12	2125	N	2125	-0-		-0-	-0-	120	1	2001	2	N	4	4	8			62
								4	9									
01	2087	N	2087	-0-		-0-	-0-	117	1	1966	2	N	4	4	8			62
								4	9									
02	1769	N	1769	-0-		-0-	-0-	113	1	1653	2	N	3	3	8			62
								3	9									
03	2139	N	1900	-0-		-239	-0-	125	1	1771	2	N	4	4	8			62
								4	9									

CAIN, PAULA WELL #: 7 RRCID -> 203086 COMPL. DATE 05/28/2004 TOTAL DEPTH 10600 PERF. 9021 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-		-0-	-0-	61	1	1133	2	N	2	2	8			45
								2	9									
11	1428	N	1428	-0-		-0-	-0-	77	1	1350	2	N	1	1	8			45
								1	9									
12	1085	N	1048	-0-		-37	-0-	59	1	988	2	N	1	1	8			45
								1	9									
01	1475	N	1475	-0-		-0-	-0-	83	1	1390	2	N	2	2	8			45
								2	9									
02	1344	N	753	-0-		-591	-0-	48	1	705	2	N	-0-					45
*03	1481	N	1481	-0-		-0-	-0-	97	1	1382	2	N	2	2	8			45
								2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CAIN, PAULA WELL #: 4 RRCID -> 203194 COMPL. DATE 05/25/2004 TOTAL DEPTH 10625 PERF. 9086 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1448	N	1448	-0-	-0-	-0-	74	1	1372	2	N	2	2	8			80
							2	9									
11	2090	N	2090	-0-	-0-	-0-	112	1	1977	2	N	1	1	8			80
							1	9									
12	2261	N	2261	-0-	-0-	-0-	128	1	2131	2	N	2	2	8			80
							2	9									
01	1716	N	1716	-0-	-0-	-0-	96	1	1616	2	N	4	4	8			80
							4	9									
02	1624	N	1242	-0-	-382	-0-	79	1	1162	2	N	1	1	8			80
							1	9									
03	1798	N	1511	-0-	-287	-0-	99	1	1411	2	N	1	1	8			80
							1	9									

CAIN, PAULA WELL #: 5 RRCID -> 203278 COMPL. DATE 06/16/2004 TOTAL DEPTH 10590 PERF. 8990 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2073	-0-	-66	-0-	106	1	1958	2	N	8	8	8			27
							9	9									
11	1810	N	1810	-0-	-0-	-0-	96	1	1689	2	N	23	3	8			47
							25	9									
12	1560	N	1560	-0-	-0-	-0-	88	1	1466	2	N	5	5	8			47
							6	9									
01	2077	N	1831	-0-	-246	-0-	102	1	1723	2	N	5	5	8			47
							6	9									
02	2077	N	2077	-0-	-0-	-0-	133	1	1942	2	N	2	2	8			47
							2	9									
*03	1869	N	1869	-0-	-0-	-0-	123	1	1740	2	N	5	5	8			47
							6	9									

RICHARDSON GAS UNIT WELL #: 3 RRCID -> 204403 COMPL. DATE 06/30/2004 TOTAL DEPTH 10625 PERF. 9053 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1405	N	1405	-0-	-0-	-0-	72	1	1329	2	N	4	4	8			23
							4	9									
11	1380	N	1321	-0-	-59	-0-	71	1	1248	2	N	2	2	8			23
							2	9									
12	1829	N	1546	-0-	-283	-0-	87	1	1456	2	N	3	3	8			23
							3	9									
01	1395	N	1250	-0-	-145	-0-	70	1	1176	2	N	4	4	8			23
							4	9									
02	1274	N	1274	-0-	-0-	-0-	81	1	1191	2	N	2	2	8			23
							2	9									
03	1550	N	1004	-0-	-546	-0-	66	1	937	2	N	1	1	8			23
							1	9									

CAIN, PAULA WELL #: 6 RRCID -> 204410 COMPL. DATE 08/13/2004 TOTAL DEPTH 10625 PERF. 9157 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	53	-0-	-908	-0-	3	1	50	2	N	-0-					27
11	963	N	963	-0-	-0-	-0-	52	1	911	2	N	-0-					27
12	1542	N	1542	-0-	-0-	-0-	87	1	1455	2	N	-0-					27
01	1265	N	1265	-0-	-0-	-0-	71	1	1194	2	N	-0-					27
02	1277	N	1277	-0-	-0-	-0-	82	1	1195	2	N	-0-					27
03	1550	N	1409	-0-	-141	-0-	93	1	1316	2	N	-0-					27

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SWEPCO GAS UNIT WELL #: 5 RRCID -> 204455 COMPL. DATE 08/05/2004 TOTAL DEPTH 10650 PERF. 9097 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2271	N	2271	-0-	-0-	-0-	116	1	2137	2	N	16	149	1	8	8	26
							18	9									
11	2160	N	2146	-0-	-14	-0-	115	1	2027	2	N	4	4	8			26
							4	9									
12	2232	N	2206	-0-	-26	-0-	125	1	2077	2	N	4	4	8			26
							4	9									
01	2232	N	2164	-0-	-68	-0-	121	1	2039	2	N	4	4	8			26
							4	9									
02	2016	N	1846	-0-	-170	-0-	118	1	1726	2	N	2	2	8			26
							2	9									
03	2201	N	1950	-0-	-251	-0-	128	1	1820	2	N	2	2	8			26
							2	9									

GRAY GU 1 WELL #: 1 RRCID -> 205713 COMPL. DATE 01/01/2011 TOTAL DEPTH 10900 PERF. 7251 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 06 LEASE 14990 02/15/2014

BLAND GAS UNIT WELL #: 1 RRCID -> 205779 COMPL. DATE 09/22/2004 TOTAL DEPTH 10696 PERF. 8952 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2447	-0-	-188	-0-	126	1	2314	2	N	6	6	8			27
							7	9									
11	2550	N	2367	-0-	-183	-0-	126	1	2211	2	N	27	2	8			52
							30	9									
12	2542	N	2373	-0-	-169	-0-	134	1	2236	2	N	3	3	8			52
							3	9									
01	2449	N	1904	-0-	-545	-0-	107	1	1795	2	N	2	2	8			52
							2	9									
02	2274	N	2274	-0-	-0-	-0-	145	1	2127	2	N	2	2	8			52
							2	9									
03	2387	N	2331	-0-	-56	-0-	153	1	2172	2	N	5	5	8			52
							6	9									

CAIN, FARON GAS UNIT WELL #: 4 RRCID -> 206007 COMPL. DATE 08/20/2004 TOTAL DEPTH 10538 PERF. 8943 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2200	N	2200	-0-	-0-	-0-	113	1	2078	2	N	8	8	8			140
							9	9									
11	2010	N	1882	-0-	-128	-0-	101	1	1777	2	N	4	4	8			140
							4	9									
12	1891	N	1883	-0-	-8	-0-	106	1	1773	2	N	4	4	8			140
							4	9									
01	2201	N	1648	-0-	-553	-0-	92	1	1553	2	N	3	3	8			140
							3	9									
02	1764	N	1533	-0-	-231	-0-	98	1	1433	2	N	2	2	8			140
							2	9									
03	1891	N	1683	-0-	-208	-0-	111	1	1570	2	N	2	2	8			140
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CAIN, FARON GAS UNIT WELL #: 5 RRCID -> 206008 COMPL. DATE 09/04/2004 TOTAL DEPTH 10700 PERF. 8987 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3366	X	3366	-0-	-0-	-0-	173	1 9	3184	2	N	8	8	8			176
11	2850	X	2681	-0-	-169	-0-	144	1 9	2531	2	N	5	5	8			176
12	3319	X	3319	-0-	-0-	-0-	188	1 9	3127	2	N	4	4	8			176
01	2945	X	2033	-0-	-912	-0-	114	1 9	1913	2	N	5	5	8			176
02	2660	X	1963	-0-	-697	-0-	125	1 9	1836	2	N	2	2	8			176
03	2945	X	2324	-0-	-621	-0-	153	1 9	2168	2	N	3	3	8			176

NORTH TATUM WELL #: 1SW RRCID -> 206126 COMPL. DATE 03/10/2008 TOTAL DEPTH 4000 PERF. 3122 - 3886

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON GAS UNIT WELL #: 4 RRCID -> 206359 COMPL. DATE 06/17/2004 TOTAL DEPTH 10620 PERF. 9021 - 10489

10	961	N	950	-0-	-11	-0-	49	1 7 9	894	2	N	6	6	8			27
11	1070	N	1070	-0-	-0-	-0-	58	1 1 9	1011	2	N	1	1	8			27
12	1085	N	487	-0-	-598	-0-	27	1 2 9	458	2	N	2	2	8			27
01	961	N	684	-0-	-277	-0-	38	1 1 9	645	2	N	1	1	8			27
02	1008	N	822	-0-	-186	-0-	53	1	769	2	N	-0-					27
*03	802	N	802	-0-	-0-	-0-	53	1	749	2	N	-0-					27

RICHARDSON GAS UNIT WELL #: 5 RRCID -> 206378 COMPL. DATE 10/19/2004 TOTAL DEPTH 10740 PERF. 9198 - 10597

10	1302	X	1299	-0-	-3	-0-	67	1 4 9	1228	2	Y	4	4	8			-0-
11	1726	X	1726	-0-	-0-	-0-	93	1	1633	2	Y	-0-					-0-
12	1797	X	1797	-0-	-0-	-0-	102	1	1695	2	Y	-0-					-0-
01	1721	X	1721	-0-	-0-	-0-	95	1 24 9	1602	2	Y	22	1	8			21
02	1624	X	1217	-0-	-407	-0-	78	1 1 9	1138	2	Y	1	1	8			21
03	1798	X	1768	-0-	-30	-0-	115	1 15 9	1638	2	Y	14	4	8			31

RICHARDSON GAS UNIT WELL #: 6 RRCID -> 206381 COMPL. DATE 11/13/2004 TOTAL DEPTH 10700 PERF. 9072 - 10562

10	3100	N	3287	-0-	187	187	168	1 24 9	3095	2	Y	22	47	1	6	8	40
11	2280	N	1298	-0-	-982	-0-	70	1 1 9	1227	2	Y	1	1	8			40
12	2480	N	2458	-0-	-22	-0-	139	1 1 9	2318	2	Y	1	1	8			40
01	2480	X	2178	-0-	-302	-0-	121	1 24 9	2033	2	Y	22	1	8			61
02	2800	X	2443	-0-	-357	-0-	156	1 1 9	2286	2	Y	1	1	8			61
03	3100	X	2589	-0-	-511	-0-	169	1 15 9	2405	2	Y	14	3	8			72

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142

DIXON, MATTIE ESTATE GAS UNIT WELL #: 4 RRCID -> 206382 COMPL. DATE 12/02/2004 TOTAL DEPTH 10652 PERF. 9170 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1951	N	1951	-0-	-0-	-0-	100	1	1842	2	N	8	8	8			122
							9	9									
11	1826	N	1826	-0-	-0-	-0-	98	1	1726	2	N	2	2	8			122
							2	9									
12	1793	N	1793	-0-	-0-	-0-	101	1	1690	2	N	2	2	8			122
							2	9									
01	1953	N	1882	-0-	-71	-0-	105	1	1774	2	N	3	3	8			122
							3	9									
02	1708	N	1483	-0-	-225	-0-	95	1	1386	2	N	2	2	8			122
							2	9									
*03	1938	N	1938	-0-	-0-	-0-	127	1	1808	2	N	3	3	8			122
							3	9									

RICHARDSON GAS UNIT WELL #: 2 RRCID -> 207595 COMPL. DATE 10/12/2004 TOTAL DEPTH 10700 PERF. 9100 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1943	N	1943	-0-	-0-	-0-	99	1	1822	2	Y	20	15	1	10	8	12
							22	9									
11	1892	N	1892	-0-	-0-	-0-	102	1	1786	2	Y	4	4	8			12
							4	9									
12	1883	N	1883	-0-	-0-	-0-	106	1	1773	2	Y	4	4	8			12
							4	9									
01	1861	N	1861	-0-	-0-	-0-	103	1	1735	2	Y	21	4	8			29
							23	9									
02	1764	N	1405	-0-	-359	-0-	90	1	1312	2	Y	3	3	8			29
							3	9									
03	1891	N	1620	-0-	-271	-0-	106	1	1499	2	Y	14	6	8			37
							15	9									

BLAND GAS UNIT WELL #: 4 RRCID -> 207824 COMPL. DATE 01/29/2005 TOTAL DEPTH 10575 PERF. 8974 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	N	1099	-0-	-0-	-0-	56	1	1040	2	N	3	120	1	2	8	31
							3	9									
11	1417	N	1417	-0-	-0-	-0-	76	1	1340	2	N	1	1	8			31
							1	9									
12	1705	N	1030	-0-	-675	-0-	58	1	969	2	N	3	3	8			31
							3	9									
01	1333	N	1333	-0-	-0-	-0-	75	1	1256	2	N	2	2	8			31
							2	9									
02	1316	N	1226	-0-	-90	-0-	78	1	1146	2	N	2	1	8			32
							2	9									
*03	1532	N	1532	-0-	-0-	-0-	101	1	1431	2	N	-0-					32

DIXON, MATTIE ESTATE GAS UNIT WELL #: 5 RRCID -> 207827 COMPL. DATE 12/25/2004 TOTAL DEPTH 10650 PERF. 9017 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	621	-0-	-216	-0-	32	1	581	2	N	7	7	8			107
							8	9									
11	1189	N	1189	-0-	-0-	-0-	63	1	1109	2	N	15	2	8			120
							17	9									
12	1244	N	1244	-0-	-0-	-0-	70	1	1170	2	N	4	4	8			120
							4	9									
01	1325	N	1325	-0-	-0-	-0-	74	1	1248	2	N	3	3	8			120
							3	9									
02	1357	N	1357	-0-	-0-	-0-	87	1	1268	2	N	2	2	8			120
							2	9									
03	1240	N	1240	-0-	-0-	-0-	81	1	1156	2	N	3	3	8			120
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BLAND GAS UNIT WELL #: 3 RRCID -> 207844 COMPL. DATE 12/29/2004 TOTAL DEPTH 10550 PERF. 8994 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE			C M	COND PROD	* * DISPOSITIONS * * AMT	CODE			EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65

BLAND GAS UNIT WELL #: 2 RRCID -> 208443 COMPL. DATE 02/11/2005 TOTAL DEPTH 10600 PERF. 8971 - 10353

10	831	N	831	-0-	-0-	-0-	43	1	784	2	N	4	4	8			114
							4	9									
11	788	N	788	-0-	-0-	-0-	42	1	744	2	N	2	2	8			114
							2	9									
12	837	N	802	-0-	-35	-0-	45	1	743	2	N	13	3	8			124
							14	9									
01	837	N	819	-0-	-18	-0-	44	1	744	2	N	28	123	1	2	8	27
							31	9									
02	728	N	680	-0-	-48	-0-	43	1	635	2	N	2	2	8			27
							2	9									
03	806	N	716	-0-	-90	-0-	47	1	668	2	N	1	1	8			27
							1	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 7 RRCID -> 208977 COMPL. DATE 02/18/2005 TOTAL DEPTH 10640 PERF. 9040 - 10509

10	3658	X	2316	-0-	-1342	-0-	119	1	2195	2	N	2	2	8			120
							2	9									
11	3540	X	1739	-0-	-1801	-0-	94	1	1645	2	N	-0-					120
12	2480	X	1462	-0-	-1018	-0-	83	1	1379	2	N	-0-					120
01	2418	X	1154	-0-	-1264	-0-	65	1	1089	2	N	-0-					120
02	2100	X	1661	-0-	-439	-0-	106	1	1555	2	N	-0-					120
03	2325	X	2133	-0-	-192	-0-	140	1	1993	2	N	-0-					120

DIXON, MATTIE ESTATE GAS UNIT WELL #: 6 RRCID -> 208978 COMPL. DATE 12/05/2013 TOTAL DEPTH 10664 PERF. 9070 - 10518

10	3104	X	3104	-0-	-0-	-0-	159	1	2937	2	N	7	7	8			70
							8	9									
11	3159	X	3159	-0-	-0-	-0-	170	1	2986	2	N	3	3	8			70
							3	9									
12	3479	X	3479	-0-	-0-	-0-	197	1	3278	2	N	4	4	8			70
							4	9									
01	3432	X	3432	-0-	-0-	-0-	192	1	3237	2	N	3	3	8			70
							3	9									
02	2971	X	2971	-0-	-0-	-0-	190	1	2778	2	N	3	3	8			70
							3	9									
*03	3500	X	3500	-0-	-0-	-0-	230	1	3267	2	N	3	3	8			70
							3	9									

HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 211079 COMPL. DATE 03/24/2005 TOTAL DEPTH 10680 PERF. 9095 - 10549

10	2752	X	2752	-0-	-0-	-0-	141	1	2602	2	Y	8	8	8			30
							9	9									
11	2507	X	2507	-0-	-0-	-0-	134	1	2358	2	Y	14	4	8			40
							15	9									
12	2170	X	1722	-0-	-448	-0-	96	1	1595	2	Y	28	3	8			65
							31	9									
01	2759	X	2590	-0-	-169	-0-	142	1	2396	2	Y	47	7	8			105
							52	9									
02	2726	X	2726	-0-	-0-	-0-	172	1	2524	2	Y	27	7	8			125
							30	9									
*03	3069	X	3069	-0-	-0-	-0-	198	1	2809	2	Y	56	154	1	3	8	24
							62	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MCHANEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 211089 COMPL. DATE 04/14/2005 TOTAL DEPTH 10975 PERF.10161 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1061	N	1061	-0-	-0-	-0-	126	1	935	2	N	-0-					159
11	1036	N	1036	-0-	-0-	-0-	120	1	916	2	N	-0-					159
12	1172	N	1172	-0-	-0-	-0-	140	1	1032	2	N	-0-					159
01	1054	N	1025	-0-	-29	-0-	133	1	892	2	N	-0-					159
02	1402	N	1402	-0-	-0-	-0-	181	1	1220	2	N	1	1	8			159
							1	9									
03	1178	N	812	-0-	-366	-0-	70	1	742	2	N	-0-					159

MCHANEY GAS UNIT NO. 1 WELL #: 3 RRCID -> 211090 COMPL. DATE 04/22/2005 TOTAL DEPTH 10950 PERF.10131 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1121	-0-	-615	-0-	133	1	988	2	Y	-0-					-0-
11	1680	N	736	-0-	-944	-0-	85	1	651	2	Y	-0-					-0-
12	1736	N	810	-0-	-926	-0-	97	1	713	2	Y	-0-					-0-
01	1116	N	888	-0-	-228	-0-	115	1	773	2	Y	-0-					-0-
02	700	N	649	-0-	-51	-0-	84	1	565	2	Y	-0-					-0-
03	806	N	662	-0-	-144	-0-	55	1	590	2	Y	15					15
							17	9									

HOLLOWAY GAS UNIT WELL #: 2 RRCID -> 211965 COMPL. DATE 04/22/2005 TOTAL DEPTH 10725 PERF. 9111 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	779	-0-	-275	-0-	40	1	739	2	N	-0-					40
11	1006	N	1006	-0-	-0-	-0-	54	1	952	2	N	-0-					40
12	1178	N	584	-0-	-594	-0-	33	1	551	2	N	-0-					40
01	782	N	782	-0-	-0-	-0-	44	1	738	2	N	-0-					40
02	952	N	406	-0-	-546	-0-	26	1	380	2	N	-0-					40
*03	2184	N	2184	-0-	-0-	-0-	143	1	2033	2	N	7	7	8			40
							8	9									

CAIN, BRANT GAS UNIT WELL #: 1 RRCID -> 213058 COMPL. DATE 05/28/2005 TOTAL DEPTH 10600 PERF. 8975 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3910	X	3910	-0-	-0-	-0-	201	1	3700	2	N	8	145	1	8	8	26
							9	9									
11	3700	X	3700	-0-	-0-	-0-	199	1	3497	2	N	4	4	8			26
							4	9									
12	3751	X	3725	-0-	-26	-0-	211	1	3511	2	N	3	3	8			26
							3	9									
01	3942	X	3942	-0-	-0-	-0-	221	1	3720	2	N	1	1	8			26
							1	9									
02	3528	X	3446	-0-	-82	-0-	220	1	3224	2	N	2	2	8			26
							2	9									
03	3906	X	3709	-0-	-197	-0-	244	1	3462	2	N	3	3	8			26
							3	9									

ALLEN WELL #: 1 RRCID -> 213152 COMPL. DATE 06/01/2005 TOTAL DEPTH 10610 PERF. 9160 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	509	N	509	-0-	-0-	-0-	26	1	483	2	Y	-0-					-0-
11	390	N	305	-0-	-85	-0-	17	1	288	2	Y	-0-					-0-
12	663	N	663	-0-	-0-	-0-	38	1	625	2	Y	-0-					-0-
01	496	N	376	-0-	-120	-0-	21	1	355	2	Y	-0-					-0-
02	529	N	529	-0-	-0-	-0-	34	1	495	2	Y	-0-					-0-
03	651	N	385	-0-	-266	-0-	25	1	360	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 3 RRCID -> 213458 COMPL. DATE 08/21/2005 TOTAL DEPTH 10677 PERF. 8970 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	1669	-0-	-749	-0-	86	1	1583	2	N	-0-					126
11	2190	X	1913	-0-	-277	-0-	103	1	1810	2	N	-0-					126
12	2523	X	2523	-0-	-0-	-0-	143	1	2379	2	N	1	1	8			126
							1	9									
01	2108	X	1924	-0-	-184	-0-	108	1	1816	2	N	-0-					126
02	1792	X	1515	-0-	-277	-0-	97	1	1418	2	N	-0-					126
03	2511	X	1320	-0-	-1191	-0-	87	1	1233	2	N	-0-					126

CHEROKEE WATER COMPANY WELL #: 8 RRCID -> 213709 COMPL. DATE 08/26/2005 TOTAL DEPTH 10608 PERF. 9000 - 10464

10	4341	X	4341	-0-	-0-	-0-	308	1	4031	2	Y	2	2	8			33
							2	9									
11	4677	X	4677	-0-	-0-	-0-	357	1	4316	2	Y	4	4	8			33
							4	9									
12	5099	X	5099	-0-	-0-	-0-	374	1	4721	2	Y	4	4	8			33
							4	9									
01	4371	X	4371	-0-	-0-	-0-	376	1	3995	2	Y	-0-					33
02	4368	X	3919	-0-	-449	-0-	323	1	3595	2	Y	1	1	8			33
							1	9									
03	5084	X	4245	-0-	-839	-0-	355	1	3889	2	Y	1	1	8			33
							1	9									

WEDGEWORTH WELL #: 1 RRCID -> 213918 COMPL. DATE 06/20/2005 TOTAL DEPTH 10530 PERF. 9032 - 10407

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLEN WELL #: 3 RRCID -> 213940 COMPL. DATE 07/11/2005 TOTAL DEPTH 10605 PERF. 8955 - 10358

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEROKEE WATER COMPANY WELL #: 9 RRCID -> 214067 COMPL. DATE 08/20/2005 TOTAL DEPTH 10881 PERF. 9264 - 10739

10	3100	N	6267	-0-	3167	9328	444	1	5821	2	Y	2	2	8			-0-
							2	9									
11	15105	X	5777	-0-	-9328	-0-	442	1	5331	2	Y	4	4	8			-0-
							4	9									
12	6118	X	6118	-0-	-0-	-0-	448	1	5666	2	Y	4	4	8			-0-
							4	9									
01	4934	X	4934	-0-	-0-	-0-	424	1	4510	2	Y	-0-					-0-
02	6048	X	4874	-0-	-1174	-0-	402	1	4471	2	Y	1	1	8			-0-
							1	9									
03	6262	X	5091	-0-	-1171	-0-	425	1	4665	2	Y	1	1	8			-0-
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CULLEN HEIRS WELL #: 1 RRCID -> 214216 COMPL. DATE 02/08/2005 TOTAL DEPTH 10589 PERF.10364 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

HUDSON WELL #: 2 RRCID -> 214355 COMPL. DATE 10/16/2009 TOTAL DEPTH 10950 PERF. 7466 - 10752

10	4002	X	4002	-0-	-0-	-0-	713	1	2794	2	Y	450	349	1	1	8	164
							495	9									
11	3120	X	2161	-0-	-959	-0-	437	1	1560	2	Y	149	169	1			144
							164	9									
12	3348	X	1666	-0-	-1682	-0-	575	1	962	2	Y	117	175	1			86
							129	9									
01	3348	X	2511	-0-	-837	-0-	713	1	1548	2	Y	227	171	1	1	8	141
							250	9									
02	4200	X	2579	-0-	-1621	-0-	552	1	1555	2	Y	429	356	1	3	8	211
							472	9									
03	3999	X	2392	-0-	-1607	-0-	690	1	1254	2	Y	407	523	1			95
							448	9									

CAIN, FARON GAS UNIT WELL #: 6 RRCID -> 214707 COMPL. DATE 07/16/2005 TOTAL DEPTH 10620 PERF. 8976 - 10399

10	2883	X	2562	-0-	-321	-0-	130	1	2395	2	N	34	6	8			149
							37	9									
11	2790	X	2005	-0-	-785	-0-	108	1	1894	2	N	3	3	8			149
							3	9									
12	2511	X	2511	-0-	-0-	-0-	142	1	2366	2	N	3	3	8			149
							3	9									
01	2573	X	2517	-0-	-56	-0-	141	1	2372	2	N	4	4	8			149
							4	9									
02	2324	X	2062	-0-	-262	-0-	131	1	1912	2	N	17	2	8			164
							19	9									
03	2573	X	2557	-0-	-16	-0-	168	1	2386	2	N	3	3	8			164
							3	9									

WELCH GAS UNIT WELL #: 1 RRCID -> 214708 COMPL. DATE 08/04/2005 TOTAL DEPTH 10690 PERF. 9094 - 10552

10	1766	N	1766	-0-	-0-	-0-	88	1	1612	2	N	60	1	8			161
							66	9									
11	1747	N	1747	-0-	-0-	-0-	93	1	1643	2	N	10					171
							11	9									
12	1926	N	1926	-0-	-0-	-0-	108	1	1796	2	N	20	171	1			20
							22	9									
01	1848	N	1848	-0-	-0-	-0-	104	1	1744	2	N	-0-					20
02	1651	N	1651	-0-	-0-	-0-	106	1	1545	2	N	-0-					20
03	1922	N	1882	-0-	-40	-0-	124	1	1758	2	N	-0-					20

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GLADNEY GAS UNIT WELL #: 9 RRCID -> 215804 COMPL. DATE 10/13/2005 TOTAL DEPTH 10575 PERF. 9432 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3120	-0-	-631	-0-	123	1	2997	2	Y	-0-					32
11	3510	X	2956	-0-	-554	-0-	136	1	2819	2	Y	1	1	8			32
							1	9									
12	3534	X	3090	-0-	-444	-0-	145	1	2942	2	Y	3	3	8			32
							3	9									
01	3379	X	2761	-0-	-618	-0-	143	1	2618	2	Y	-0-					32
02	2828	X	2422	-0-	-406	-0-	120	1	2301	2	Y	1	1	8			32
							1	9									
03	3131	X	2654	-0-	-477	-0-	138	1	2509	2	Y	6	6	8			32
							7	9									

MCHANEY GAS UNIT NO. 1 WELL #: 5 RRCID -> 216984 COMPL. DATE 09/02/2005 TOTAL DEPTH 11044 PERF.10316 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	63	1	468	2	N	-0-					25
11	682	N	682	-0-	-0-	-0-	79	1	603	2	N	-0-					25
12	657	N	657	-0-	-0-	-0-	79	1	578	2	N	-0-					25
01	715	N	715	-0-	-0-	-0-	93	1	622	2	N	-0-					25
02	683	N	683	-0-	-0-	-0-	88	1	595	2	N	-0-					25
03	651	N	523	-0-	-128	-0-	45	1	478	2	N	-0-					25

MCHANEY GAS UNIT NO. 1 WELL #: 7 RRCID -> 218253 COMPL. DATE 12/04/2005 TOTAL DEPTH 11010 PERF.10293 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	735	-0-	-722	-0-	87	1	648	2	Y	-0-					133
11	990	X	719	-0-	-271	-0-	79	1	606	2	Y	31	109	1			55
							34	9									
12	1023	X	669	-0-	-354	-0-	80	1	589	2	Y	-0-					55
01	1023	X	664	-0-	-359	-0-	86	1	578	2	Y	-0-					55
02	672	N	645	-0-	-27	-0-	83	1	562	2	Y	-0-					55
*03	711	N	711	-0-	-0-	-0-	61	1	650	2	Y	-0-					55

MCHANEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 218334 COMPL. DATE 11/12/2005 TOTAL DEPTH 10977 PERF.10238 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1346	N	1346	-0-	-0-	-0-	160	1	1186	2	Y	-0-					83
11	1380	N	1380	-0-	-0-	-0-	156	1	1189	2	Y	32	76	1			39
							35	9									
12	1348	N	1348	-0-	-0-	-0-	162	1	1186	2	Y	-0-					39
01	1333	N	1254	-0-	-79	-0-	163	1	1091	2	Y	-0-					39
02	1288	N	1217	-0-	-71	-0-	157	1	1059	2	Y	1	1	8			39
							1	9									
*03	1456	N	1456	-0-	-0-	-0-	125	1	1331	2	Y	-0-					39

SWEPCO GAS UNIT WELL #: 6 RRCID -> 219824 COMPL. DATE 03/18/2006 TOTAL DEPTH 10685 PERF. 9100 - 10565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2164	-0-	-502	-0-	111	1	2042	2	N	10	10	8			80
							11	9									
11	2580	X	2068	-0-	-512	-0-	111	1	1951	2	N	5	5	8			80
							6	9									
12	2666	X	2175	-0-	-491	-0-	123	1	2048	2	N	4	4	8			80
							4	9									
01	2418	X	2198	-0-	-220	-0-	123	1	2068	2	N	6	6	8			80
							7	9									
02	1964	N	1964	-0-	-0-	-0-	125	1	1836	2	N	3	3	8			80
							3	9									
*03	2116	N	2116	-0-	-0-	-0-	139	1	1973	2	N	4	4	8			80
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LOWRY GAS UNIT WELL #: 1 RRCID -> 219825 COMPL. DATE 03/22/2006 TOTAL DEPTH 10610 PERF. 9019 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	873	-0-	-119	-0-	45	1	824	2	N	4	4	8			44
							4	9									
11	1251	N	1251	-0-	-0-	-0-	67	1	1172	2	N	11	11	8			44
							12	9									
12	1445	N	1445	-0-	-0-	-0-	82	1	1362	2	N	1	1	8			44
							1	9									
01	1418	N	1418	-0-	-0-	-0-	79	1	1331	2	N	7	7	8			44
							8	9									
02	1176	N	844	-0-	-332	-0-	53	1	781	2	N	9	9	8			44
							10	9									
03	1457	N	1379	-0-	-78	-0-	90	1	1281	2	N	7	7	8			44
							8	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 9 RRCID -> 219828 COMPL. DATE 02/05/2006 TOTAL DEPTH 10678 PERF. 9057 - 10454

10	589	N	441	-0-	-148	-0-	23	1	418	2	N	-0-					64
11	633	N	633	-0-	-0-	-0-	34	1	599	2	N	-0-					64
12	677	N	677	-0-	-0-	-0-	38	1	639	2	N	-0-					64
01	650	N	650	-0-	-0-	-0-	36	1	614	2	N	-0-					64
02	588	N	544	-0-	-44	-0-	35	1	509	2	N	-0-					64
03	682	N	630	-0-	-52	-0-	41	1	589	2	N	-0-					64

BONNER GAS UNIT WELL #: 1 RRCID -> 220192 COMPL. DATE 04/03/2006 TOTAL DEPTH 10595 PERF. 9016 - 10454

10	5326	X	5326	-0-	-0-	-0-	274	1	5041	2	N	10	4	8			29
							11	9									
11	5072	X	5072	-0-	-0-	-0-	273	1	4797	2	N	2	2	8			29
							2	9									
12	5120	X	5120	-0-	-0-	-0-	290	1	4828	2	N	2	2	8			29
							2	9									
01	4787	X	4787	-0-	-0-	-0-	268	1	4506	2	N	12	2	8			39
							13	9									
02	4055	X	4055	-0-	-0-	-0-	259	1	3794	2	N	2	2	8			39
							2	9									
*03	4759	X	4759	-0-	-0-	-0-	313	1	4444	2	N	2	2	8			39
							2	9									

CULLEN HEIRS WELL #: 2 RRCID -> 220313 COMPL. DATE 06/07/2005 TOTAL DEPTH 10690 PERF.10360 - 10578

10	674	N	674	-0-	-0-	-0-	35	1	639	2	N	-0-					59
11	565	N	565	-0-	-0-	-0-	30	1	535	2	N	-0-					59
12	620	N	496	-0-	-124	-0-	28	1	468	2	N	-0-					59
01	682	N	507	-0-	-175	-0-	28	1	478	2	N	1	1	8			59
							1	9									
02	647	N	647	-0-	-0-	-0-	41	1	605	2	N	1	1	8			59
							1	9									
*03	1129	N	1129	-0-	-0-	-0-	74	1	1052	2	N	3	3	8			59
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
RICHARDSON GAS UNIT WELL #: 7 RRCID -> 220636 COMPL. DATE 01/08/2006 TOTAL DEPTH 10680 PERF. 9062 - 10533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1505	-0-		-603	-0-	77	1	1410	2	Y	16	50	1	2	8	44
								18	9									
11	2040	X	1163	-0-		-877	-0-	63	1	1099	2	Y	1	1	8			44
								1	9									
12	2108	X	1083	-0-		-1025	-0-	61	1	1021	2	Y	1	1	8			44
								1	9									
01	1829	X	1136	-0-		-693	-0-	62	1	1050	2	Y	22	1	8			65
								24	9									
02	1372	X	851	-0-		-521	-0-	54	1	796	2	Y	1	1	8			65
								1	9									
03	1519	X	784	-0-		-735	-0-	51	1	719	2	Y	13	2	8			76
								14	9									

STRONG GAS UNIT WELL #: 1 RRCID -> 221741 COMPL. DATE 04/28/2006 TOTAL DEPTH 10618 PERF. 8953 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2351	-0-		-501	-0-	121	1	2223	2	N	6	6	8			136
								7	9									
11	2760	X	2172	-0-		-588	-0-	116	1	2043	2	N	12	2	8			146
								13	9									
12	2697	X	2245	-0-		-452	-0-	127	1	2116	2	N	2	2	8			146
								2	9									
01	2697	X	2136	-0-		-561	-0-	115	1	1943	2	N	71	59	1	1	8	157
								78	9									
02	2016	N	1988	-0-		-28	-0-	127	1	1860	2	N	1	1	8			157
								1	9									
03	2232	N	1996	-0-		-236	-0-	131	1	1864	2	N	1	1	8			157
								1	9									

GARRETT GAS UNIT WELL #: 1 RRCID -> 221745 COMPL. DATE 05/18/2006 TOTAL DEPTH 10583 PERF. 8972 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3488	-0-		-77	-0-	177	1	3260	2	N	46	16	8			112
								51	9									
11	3480	X	3297	-0-		-183	-0-	177	1	3113	2	N	6	6	8			112
								7	9									
12	3596	X	3264	-0-		-332	-0-	184	1	3073	2	N	6	6	8			112
								7	9									
01	3596	X	3453	-0-		-143	-0-	193	1	3251	2	N	8	8	8			112
								9	9									
02	3220	X	2853	-0-		-367	-0-	181	1	2654	2	N	16	100	1	3	8	25
								18	9									
03	3503	X	3171	-0-		-332	-0-	208	1	2956	2	N	6	6	8			25
								7	9									

GLADNEY GAS UNIT WELL #: 10 RRCID -> 223736 COMPL. DATE 11/09/2006 TOTAL DEPTH 10626 PERF. 9108 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3728	X	3728	-0-		-0-	-0-	147	1	3580	2	N	1	1	8			129
								1	9									
11	3540	X	3381	-0-		-159	-0-	156	1	3223	2	N	2	2	8			129
								2	9									
12	3627	X	3417	-0-		-210	-0-	160	1	3253	2	N	4	4	8			129
								4	9									
01	3720	X	3240	-0-		-480	-0-	168	1	3070	2	N	2	2	8			129
								2	9									
02	3360	X	2843	-0-		-517	-0-	141	1	2700	2	N	2	2	8			129
								2	9									
03	3720	X	3132	-0-		-588	-0-	164	1	2967	2	N	1	1	8			129
								1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
LOFTIS GAS UNIT WELL #: 2 RRCID -> 223741 COMPL. DATE 10/25/2006 TOTAL DEPTH 10950 PERF. 9008 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3127	-0-	-345	-0-	212	1	2914	2	N	1	1	8			149
							1	9									
11	3360	X	2829	-0-	-531	-0-	2828	2	1	9	N	1	1	8			149
12	3379	X	2892	-0-	-487	-0-	2892	2			N	-0-					149
01	3286	X	2879	-0-	-407	-0-	2879	2			N	-0-					149
02	2884	X	2626	-0-	-258	-0-	2624	2	2	9	N	2	2	8			149
03	3131	X	2895	-0-	-236	-0-	2894	2	1	9	N	1	1	8			149

HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 224170 COMPL. DATE 11/25/2006 TOTAL DEPTH 10840 PERF. 9198 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1157	-0-	-300	-0-	60	1	1097	2	Y	-0-					12
11	1290	N	1069	-0-	-221	-0-	58	1	1011	2	Y	-0-					12
12	1455	N	1455	-0-	-0-	-0-	82	1	1373	2	Y	-0-					12
01	1475	N	1475	-0-	-0-	-0-	82	1	1386	2	Y	6					18
							7	9									
02	1346	N	1346	-0-	-0-	-0-	86	1	1260	2	Y	-0-					18
*03	1473	N	1473	-0-	-0-	-0-	97	1	1376	2	Y	-0-	18	1			-0-

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 4 RRCID -> 224209 COMPL. DATE 10/21/2006 TOTAL DEPTH 10597 PERF. 8966 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3872	-0-	-468	-0-	199	1	3671	2	N	2	2	8			27
							2	9									
11	4200	X	3906	-0-	-294	-0-	210	1	3690	2	N	5	5	8			27
							6	9									
12	4340	X	3282	-0-	-1058	-0-	186	1	3094	2	N	2	2	8			27
							2	9									
01	4340	X	4155	-0-	-185	-0-	233	1	3915	2	N	6	6	8			27
							7	9									
02	3640	X	2914	-0-	-726	-0-	184	1	2698	2	N	29	2	8			54
							32	9									
03	4030	X	3459	-0-	-571	-0-	227	1	3228	2	N	4	4	8			54
							4	9									

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 7 RRCID -> 224418 COMPL. DATE 12/08/2006 TOTAL DEPTH 10607 PERF. 8926 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2494	-0-	-761	-0-	128	1	2356	2	N	9	9	8			209
							10	9									
11	3210	X	2455	-0-	-755	-0-	132	1	2322	2	N	1	1	8			209
							1	9									
12	3379	X	2202	-0-	-1177	-0-	125	1	2076	2	N	1	1	8			209
							1	9									
01	3379	X	2186	-0-	-1193	-0-	123	1	2061	2	N	2	2	8			209
							2	9									
02	3052	X	1933	-0-	-1119	-0-	123	1	1799	2	N	10	183	1	1	8	35
							11	9									
03	2542	X	2238	-0-	-304	-0-	147	1	2085	2	N	5	5	8			35
							6	9									

MARTIN GU1 WELL #: 1 RRCID -> 226453 COMPL. DATE 02/13/2007 TOTAL DEPTH 10905 PERF.10518 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	545	-0-	-75	-0-	37	1	508	2	Y	-0-					32
11	551	N	551	-0-	-0-	-0-	36	1	514	2	Y	1	1	8			32
							1	9									
12	548	N	548	-0-	-0-	-0-	33	1	515	2	Y	-0-					32
01	703	N	703	-0-	-0-	-0-	44	1	659	2	Y	-0-					32
02	532	N	532	-0-	-0-	-0-	34	1	498	2	Y	-0-					32
03	558	N	511	-0-	-47	-0-	32	1	479	2	Y	-0-					32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WILSON GU1 WELL #: 1 RRCID -> 226455 COMPL. DATE 11/29/2006 TOTAL DEPTH 10977 PERF.10526 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1615	N	1615	-0-	-0-	-0-	110	1	1504	2	N	1	1	8			98
							1	9									
11	1470	N	1370	-0-	-100	-0-	88	1	1282	2	N	-0-					98
12	1829	N	1512	-0-	-317	-0-	91	1	1421	2	N	-0-					98
01	1612	N	1530	-0-	-82	-0-	96	1	1434	2	N	-0-					98
02	1426	N	1426	-0-	-0-	-0-	90	1	1336	2	N	-0-					98
*03	1591	N	1591	-0-	-0-	-0-	101	1	1490	2	N	-0-					98

NOLEN GU1 WELL #: 1 RRCID -> 226680 COMPL. DATE 12/25/2006 TOTAL DEPTH 10980 PERF.10541 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	472	-0-	-1140	-0-	32	1	440	2	N	-0-					28
11	1388	N	1388	-0-	-0-	-0-	90	1	1298	2	N	-0-					28
12	1558	N	1558	-0-	-0-	-0-	94	1	1464	2	N	-0-					28
01	1638	N	1638	-0-	-0-	-0-	103	1	1535	2	N	-0-					28
02	1589	N	1589	-0-	-0-	-0-	100	1	1488	2	N	1	1	8			28
							1	9									
03	1550	N	1331	-0-	-219	-0-	84	1	1247	2	N	-0-					28

CRIM GU WELL #: 1 RRCID -> 227342 COMPL. DATE 01/12/2007 TOTAL DEPTH 10960 PERF.10536 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	84	-0-	-9	-0-	28	1	56	2	Y	-0-					-0-
11	98	N	98	-0-	-0-	-0-	34	1	64	2	Y	-0-					-0-
12	182	N	182	-0-	-0-	-0-	43	1	100	2	Y	35					35
							39	9									
01	101	N	101	-0-	-0-	-0-	34	1	67	2	Y	-0-					35
02	84	N	81	-0-	-3	-0-	30	1	51	2	Y	-0-					35
03	186	N	78	-0-	-108	-0-	31	1	47	2	Y	-0-					35

GRAY GU 1 WELL #: 2 RRCID -> 227753 COMPL. DATE 11/08/2008 TOTAL DEPTH 10990 PERF. 7550 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3200	X	3200	-0-	-0-	-0-	301	1	2896	2	N	3					60
							3	9									
11	2760	X	509	-0-	-2251	-0-	53	1	456	2	N	-0-					60
12	2939	X	2939	-0-	-0-	-0-	249	1	2446	2	N	222	180	1	19	8	83
							244	9									
01	2852	X	2743	-0-	-109	-0-	289	1	2452	2	N	2	2	8			83
							2	9									
02	2576	X	2264	-0-	-312	-0-	225	1	1919	2	N	109					192
							120	9									
03	2852	X	2512	-0-	-340	-0-	281	1	2205	2	N	24	176	1			40
							26	9									

MORGAN ESTATE GU WELL #: 2 RRCID -> 227779 COMPL. DATE 12/13/2006 TOTAL DEPTH 11010 PERF.10650 - 70800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GALLOWAY GU WELL #: 1 RRCID -> 227868 COMPL. DATE 02/10/2007 TOTAL DEPTH 11000 PERF.10551 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1623	-0-	-330	-0-	110	1	1513	2	N	-0-					150
11	1642	N	1642	-0-	-0-	-0-	106	1	1535	2	N	1	1	8			150
							1	9									
12	1705	N	1569	-0-	-136	-0-	95	1	1473	2	N	1	1	8			150
							1	9									
01	1856	N	1856	-0-	-0-	-0-	117	1	1739	2	N	-0-					150
02	1626	N	1626	-0-	-0-	-0-	103	1	1523	2	N	-0-					150
*03	1640	N	1640	-0-	-0-	-0-	104	1	1536	2	N	-0-					150

COLE WELL #: 1 RRCID -> 228131 COMPL. DATE 11/13/2007 TOTAL DEPTH 11000 PERF. 9354 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	397	-0-	-2827	-0-	27	1	370	2	Y	-0-					-0-
11	3120	X	2192	-0-	-928	-0-	141	1	2050	2	Y	1	1	8			-0-
							1	9									
12	3007	X	991	-0-	-2016	-0-	60	1	931	2	Y	-0-					-0-
01	3007	X	1506	-0-	-1501	-0-	95	1	1411	2	Y	-0-					-0-
02	3663	X	3663	-0-	-0-	-0-	231	1	3430	2	Y	2	2	8			-0-
							2	9									
*03	2542	X	2542	-0-	-0-	-0-	161	1	2378	2	Y	3	3	8			-0-
							3	9									

REDWINE WELL #: 3 RRCID -> 229147 COMPL. DATE 04/23/2007 TOTAL DEPTH 10980 PERF.10569 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2049	-0-	-1361	-0-	193	1	1856	2	N	-0-					27
11	3150	X	2844	-0-	-306	-0-	297	1	2547	2	N	-0-					27
12	2635	X	2408	-0-	-227	-0-	222	1	2184	2	N	2	2	8			27
							2	9									
01	2823	X	2823	-0-	-0-	-0-	297	1	2526	2	N	-0-					27
02	2408	X	2273	-0-	-135	-0-	238	1	2035	2	N	-0-					27
03	2418	N	1681	-0-	-737	-0-	190	1	1491	2	N	-0-					27

GALLOWAY GU WELL #: 2 RRCID -> 229181 COMPL. DATE 06/14/2007 TOTAL DEPTH 11012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1311	-0-	-332	-0-	89	1	1222	2	N	-0-					115
11	1620	N	1401	-0-	-219	-0-	90	1	1311	2	N	-0-					115
12	1638	N	1638	-0-	-0-	-0-	99	1	1538	2	N	1	1	8			115
							1	9									
01	1651	N	1651	-0-	-0-	-0-	104	1	1547	2	N	-0-					115
02	1494	N	1494	-0-	-0-	-0-	94	1	1400	2	N	-0-					115
03	1643	N	1367	-0-	-276	-0-	86	1	1281	2	N	-0-					115

WILSON GU1 WELL #: 2 RRCID -> 229183 COMPL. DATE 06/15/2007 TOTAL DEPTH 10990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1851	-0-	-102	-0-	126	1	1724	2	Y	1	1	8			19
							1	9									
11	1800	N	1756	-0-	-44	-0-	113	1	1643	2	Y	-0-					19
12	2015	N	1663	-0-	-352	-0-	101	1	1562	2	Y	-0-					19
01	2157	N	2157	-0-	-0-	-0-	135	1	2022	2	Y	-0-					19
02	1751	N	1751	-0-	-0-	-0-	111	1	1640	2	Y	-0-					19
03	1674	N	1658	-0-	-16	-0-	105	1	1553	2	Y	-0-					19

FARLEY, CAL BOYS RANCH WELL #: 1 RRCID -> 230216 COMPL. DATE 02/16/2007 TOTAL DEPTH 10606 PERF. 9104 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2390	-0-	-1485	-0-	2389	2	1	9	N	1	1	8			82
11	3750	X	2221	-0-	-1529	-0-	2218	2	3	9	N	3	3	8			82
12	3441	X	2613	-0-	-828	-0-	2612	2	1	9	N	1	1	8			82
01	3084	X	3084	-0-	-0-	-0-	3061	2	23	9	N	21	1	8			102
02	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					102
03	2604	X	2339	-0-	-265	-0-	2339	2			N	-0-					102

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
SWEPCO GAS UNIT WELL #: 12 RRCID -> 230224 COMPL. DATE 06/27/2007 TOTAL DEPTH 10686 PERF. 9060 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1776	-0-	-53	-0-	89	1	1632	2	N	50	172	1	6	8	26
							55	9									
11	1770	N	1466	-0-	-304	-0-	79	1	1384	2	N	3	3	8			26
							3	9									
12	1829	N	1379	-0-	-450	-0-	78	1	1295	2	N	5	5	8			26
							6	9									
01	1767	N	1171	-0-	-596	-0-	65	1	1102	2	N	4	4	8			26
							4	9									
02	1372	N	1149	-0-	-223	-0-	73	1	1074	2	N	2	2	8			26
							2	9									
03	1364	N	1296	-0-	-68	-0-	85	1	1208	2	N	3	3	8			26
							3	9									

MIMS GU WELL #: 1 RRCID -> 230575 COMPL. DATE 03/04/2007 TOTAL DEPTH 10920 PERF.10164 - 10781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	1899	-0-	-519	-0-	631	1	1268	2	Y	-0-					34
11	2310	N	1945	-0-	-365	-0-	678	1	1267	2	Y	-0-					34
12	2077	N	1471	-0-	-606	-0-	428	1	1003	2	Y	36					70
							40	9									
01	1891	N	1521	-0-	-370	-0-	516	1	1005	2	Y	-0-					70
02	1820	N	1344	-0-	-476	-0-	496	1	848	2	Y	-0-					70
03	1457	N	1148	-0-	-309	-0-	440	1	660	2	Y	44					114
							48	9									

GIBSON GU1 WELL #: 1 RRCID -> 230634 COMPL. DATE 04/29/2007 TOTAL DEPTH 10878 PERF.10454 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2434	-0-	-604	-0-	671	1	1763	2	Y	-0-					15
11	2940	X	2338	-0-	-602	-0-	635	1	1703	2	Y	-0-					15
12	2976	X	2855	-0-	-121	-0-	657	1	2197	2	Y	1	1	8			15
							1	9									
01	2849	X	2849	-0-	-0-	-0-	675	1	2174	2	Y	-0-					15
02	2800	N	2954	-0-	154	154	617	1	2337	2	Y	-0-					15
*03	3100	N	3193	-0-	93	247	679	1	2514	2	Y	-0-					15

CANNON, T. P. GU WELL #: 2 RRCID -> 230646 COMPL. DATE 06/17/2007 TOTAL DEPTH 11040 PERF.10584 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	923	N	923	-0-	-0-	-0-	122	1	801	2	N	-0-					177
11	1264	N	1264	-0-	-0-	-0-	168	1	1096	2	N	-0-					177
12	1175	N	1175	-0-	-0-	-0-	151	1	1024	2	N	-0-					177
01	1263	N	1263	-0-	-0-	-0-	200	1	1062	2	N	1	1	8			177
							1	9									
02	1176	N	805	-0-	-371	-0-	90	1	715	2	N	-0-					177
03	1178	N	458	-0-	-720	-0-	61	1	397	2	N	-0-					177

BROWN, TOM WELL #: 1 RRCID -> 230981 COMPL. DATE 03/10/2007 TOTAL DEPTH 10830 PERF. 9248 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2427	X	2243	-0-	-184	-0-	114	1	2107	2	N	20					105
							22	9									
11	2200	X	2200	-0-	-0-	-0-	118	1	2081	2	N	1	1	8			105
							1	9									
12	2170	X	2170	-0-	-0-	-0-	123	1	2046	2	N	1	1	8			105
							1	9									
01	2196	X	2196	-0-	-0-	-0-	123	1	2073	2	N	-0-					105
02	1721	X	1721	-0-	-0-	-0-	110	1	1611	2	N	-0-					105
*03	2721	X	2721	-0-	-0-	-0-	179	1	2541	2	N	1	1	8			105
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
HALLSVILLE I.S.D. WELL #: 1 RRCID -> 230982 COMPL. DATE 04/15/2007 TOTAL DEPTH 10830 PERF. 9250 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3035	-0-	-127	-0-	156	1	2878	2	N	1	1	8			140
							1	9									
11	3060	X	2644	-0-	-416	-0-	142	1	2499	2	N	3	3	8			140
							3	9									
12	3162	X	2667	-0-	-495	-0-	151	1	2516	2	N	-0-					140
01	3162	X	2578	-0-	-584	-0-	145	1	2432	2	N	1	1	8			140
							1	9									
02	2800	X	2454	-0-	-346	-0-	157	1	2294	2	N	3	3	8			140
							3	9									
03	3038	X	2712	-0-	-326	-0-	177	1	2511	2	N	22	5	8			157
							24	9									

CULLEN HEIRS WELL #: 3 RRCID -> 231104 COMPL. DATE 04/25/2007 TOTAL DEPTH 10740 PERF.10292 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1071	N	1071	-0-	-0-	-0-	55	1	1014	2	N	2	2	8			30
							2	9									
11	1110	N	921	-0-	-189	-0-	50	1	871	2	N	-0-					30
12	842	N	842	-0-	-0-	-0-	48	1	794	2	N	-0-					30
01	1085	N	937	-0-	-148	-0-	53	1	884	2	N	-0-					30
02	868	N	687	-0-	-181	-0-	44	1	643	2	N	-0-					30
03	837	N	801	-0-	-36	-0-	53	1	748	2	N	-0-					30

LEFT CENTER WELL #: 1 RRCID -> 231745 COMPL. DATE 07/29/2007 TOTAL DEPTH 11107 PERF.10643 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2927	N	2889	-0-	-38	-0-	196	1	2693	2	Y	-0-					10
11	2711	N	2711	-0-	-0-	-0-	175	1	2536	2	Y	-0-					10
12	2501	X	2501	-0-	-0-	-0-	151	1	2350	2	Y	-0-					10
01	2264	X	2264	-0-	-0-	-0-	142	1	2122	2	Y	-0-					10
02	2016	X	1199	-0-	-817	-0-	76	1	1123	2	Y	-0-					10
03	2232	X	1849	-0-	-383	-0-	117	1	1732	2	Y	-0-					10

PORTER, AVA WELL #: 1 RRCID -> 232017 COMPL. DATE 07/07/2007 TOTAL DEPTH 10265 PERF. 9026 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4339	X	4339	-0-	-0-	-0-	223	1	4115	2	N	1	1	8			146
							1	9									
11	4180	X	4180	-0-	-0-	-0-	225	1	3955	2	N	-0-					146
12	4092	X	3457	-0-	-635	-0-	194	1	3230	2	N	30					176
							33	9									
01	4092	X	3160	-0-	-932	-0-	177	1	2983	2	N	-0-					176
02	3864	X	2945	-0-	-919	-0-	188	1	2756	2	N	1	1	8			176
							1	9									
03	4278	X	3473	-0-	-805	-0-	228	1	3245	2	N	-0-					176

SALMON WELL #: 1 RRCID -> 232023 COMPL. DATE 05/23/2007 TOTAL DEPTH 10625 PERF. 9176 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	994	-0-	-184	-0-	51	1	943	2	N	-0-					90
11	2602	N	2602	-0-	-0-	-0-	140	1	2462	2	N	-0-					90
12	2170	N	1205	-0-	-965	-0-	68	1	1137	2	N	-0-					90
01	3100	N	3843	-0-	743	743	216	1	3627	2	N	-0-					90
02	2800	N	2139	-0-	-661	82	137	1	2002	2	N	-0-					90
*03	3100	N	3724	-0-	624	706	245	1	3473	2	N	5					95
							6	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
KILLINGSWORTH WELL #: 1 RRCID -> 232029 COMPL. DATE 07/03/2007 TOTAL DEPTH 10622 PERF. 9002 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	492	-0-	-159	-0-	17	1	452	2	N	21	1	8			150
							23	9									
11	521	N	521	-0-	-0-	-0-	20	1	499	2	N	2	2	8			150
							2	9									
12	759	N	759	-0-	-0-	-0-	25	1	708	2	N	24					174
							26	9									
01	496	N	376	-0-	-120	-0-	15	1	360	2	N	1	1	8			174
							1	9									
02	723	N	723	-0-	-0-	-0-	25	1	665	2	N	30	3	8			201
							33	9									
03	744	N	667	-0-	-77	-0-	21	1	598	2	N	44	178	1	14	8	53
							48	9									

MAGRILL WELL #: 1 RRCID -> 232059 COMPL. DATE 09/09/2007 TOTAL DEPTH 10634 PERF. 9048 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3896	-0-	-475	-0-	146	1	3749	2	N	1	1	8			67
							1	9									
11	4230	X	3487	-0-	-743	-0-	133	1	3351	2	N	3	3	8			67
							3	9									
12	4216	X	3734	-0-	-482	-0-	126	1	3608	2	N	-0-					67
01	3937	X	3577	-0-	-360	-0-	143	1	3434	2	N	-0-					67
02	3528	X	3076	-0-	-452	-0-	109	1	2965	2	N	2	2	8			67
							2	9									
*03	4069	X	4069	-0-	-0-	-0-	138	1	3923	2	N	7	7	8			67
							8	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 10 RRCID -> 232096 COMPL. DATE 08/10/2007 TOTAL DEPTH 10734 PERF. 9094 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3411	X	3411	-0-	-0-	-0-	175	1	3229	2	N	6	6	8			27
							7	9									
11	3090	X	3040	-0-	-50	-0-	164	1	2874	2	N	2	2	8			27
							2	9									
12	3193	X	3076	-0-	-117	-0-	174	1	2898	2	N	4	4	8			27
							4	9									
01	3193	X	3095	-0-	-98	-0-	174	1	2920	2	N	1	1	8			27
							1	9									
02	3052	X	2938	-0-	-114	-0-	188	1	2747	2	N	3	3	8			27
							3	9									
03	3379	X	3136	-0-	-243	-0-	206	1	2927	2	N	3	3	8			27
							3	9									

FARLEY, CAL BOYS RANCH WELL #: 2 RRCID -> 232476 COMPL. DATE 08/15/2007 TOTAL DEPTH 10635 PERF. 9168 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	1891	-0-	-589	-0-	1843	2	48	9	N	44	1	8			137
11	2220	N	994	-0-	-1226	-0-	992	2	2	9	N	2	2	8			137
12	1097	N	1097	-0-	-0-	-0-	1093	2	4	9	N	4	4	8			137
01	1891	N	1199	-0-	-692	-0-	1197	2	2	9	N	2	2	8			137
02	924	N	164	-0-	-760	-0-	164	2			N	-0-					137
03	1085	N	231	-0-	-854	-0-	231	2			N	-0-					137

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CANNON, T. P. GU WELL #: 3 RRCID -> 232838 COMPL. DATE 06/27/2007 TOTAL DEPTH 10900 PERF.10531 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1277	-0-	-397	-0-	167	1	1102	2	N	7					31
							8	9									
11	1770	N	1098	-0-	-672	-0-	146	1	952	2	N	-0-					31
12	1364	N	671	-0-	-693	-0-	85	1	580	2	N	5					36
							6	9									
01	1271	N	652	-0-	-619	-0-	88	1	468	2	N	87					123
							96	9									
02	1036	N	793	-0-	-243	-0-	89	1	704	2	N	-0-					123
03	682	N	596	-0-	-86	-0-	79	1	507	2	N	9					132
							10	9									

RESCH GAS UNIT WELL #: 301 RRCID -> 233736 COMPL. DATE 06/19/2008 TOTAL DEPTH 10650 PERF. 9022 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1168	-0-	-165	-0-	279	1	889	2	N	-0-					92
11	1230	N	1055	-0-	-175	-0-	239	1	816	2	N	-0-					92
12	1240	N	1193	-0-	-47	-0-	279	1	914	2	N	-0-					92
01	1178	N	1171	-0-	-7	-0-	268	1	903	2	N	-0-					92
02	1071	N	1071	-0-	-0-	-0-	252	1	819	2	N	-0-					92
03	1178	N	1083	-0-	-95	-0-	279	1	804	2	N	-0-					92

WILSON GU1 WELL #: 3 RRCID -> 234193 COMPL. DATE 07/15/2007 TOTAL DEPTH 11050 PERF.10604 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2382	N	2382	-0-	-0-	-0-	162	1	2220	2	N	-0-					25
11	1890	N	1633	-0-	-257	-0-	105	1	1528	2	N	-0-					25
12	2220	N	2220	-0-	-0-	-0-	134	1	2086	2	N	-0-					25
01	2387	N	1956	-0-	-431	-0-	123	1	1833	2	N	-0-					25
02	1870	N	1870	-0-	-0-	-0-	118	1	1752	2	N	-0-					25
03	2232	N	1901	-0-	-331	-0-	120	1	1781	2	N	-0-					25

GRIFFITH, MARIE GU WELL #: 1 RRCID -> 234288 COMPL. DATE 05/05/2007 TOTAL DEPTH 10665 PERF.10220 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3085	-0-	-108	-0-	930	1	2138	2	Y	15					134
							17	9									
11	3090	X	2990	-0-	-100	-0-	900	1	2067	2	Y	21					155
							23	9									
12	3193	X	2995	-0-	-198	-0-	930	1	2033	2	Y	29					184
							32	9									
01	3193	X	2831	-0-	-362	-0-	930	1	1900	2	Y	1					185
							1	9									
02	2884	X	2435	-0-	-449	-0-	840	1	1593	2	Y	2					187
							2	9									
03	3100	X	2713	-0-	-387	-0-	790	1	1923	2	Y	-0-					187

WELCH GAS UNIT WELL #: 10 RRCID -> 234589 COMPL. DATE 12/13/2007 TOTAL DEPTH 10655 PERF. 9074 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4034	-0-	-523	-0-	208	1	3825	2	N	1	1	8			56
							1	9									
11	4350	X	3672	-0-	-678	-0-	198	1	3474	2	N	-0-					56
12	4495	X	3915	-0-	-580	-0-	219	1	3653	2	N	39					95
							43	9									
01	4309	X	3833	-0-	-476	-0-	215	1	3618	2	N	-0-					95
02	3388	X	3161	-0-	-227	-0-	202	1	2959	2	N	-0-					95
03	3751	X	3559	-0-	-192	-0-	233	1	3311	2	N	14					109
							15	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
DIXON, MATTIE ESTATE GAS UNIT WELL #: 13 RRCID -> 234593 COMPL. DATE 10/05/2007 TOTAL DEPTH 10620 PERF. 9032 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	826	-0-	-1344	-0-	43	1	783	2	N	-0-					69
11	2100	X	543	-0-	-1557	-0-	29	1	514	2	N	-0-					69
12	1984	X	634	-0-	-1350	-0-	36	1	598	2	N	-0-					69
01	1674	X	681	-0-	-993	-0-	38	1	642	2	N	1	1	8			69
							1	9									
02	504	N	474	-0-	-30	-0-	30	1	444	2	N	-0-					69
*03	666	N	666	-0-	-0-	-0-	44	1	622	2	N	-0-					69

YOUNG, THELMA WELL #: 1 RRCID -> 234594 COMPL. DATE 11/15/2007 TOTAL DEPTH 10712 PERF. 9146 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	955	-0-	-440	-0-	36	1	917	2	N	2	2	8			110
							2	9									
11	1260	N	961	-0-	-299	-0-	37	1	924	2	N	-0-					110
12	1662	N	1662	-0-	-0-	-0-	56	1	1606	2	N	-0-					110
01	1269	N	1269	-0-	-0-	-0-	51	1	1218	2	N	-0-					110
02	991	N	991	-0-	-0-	-0-	35	1	956	2	N	-0-					110
03	1674	N	1044	-0-	-630	-0-	35	1	1009	2	N	-0-					110

GRAY GU 1 WELL #: 3 RRCID -> 234762 COMPL. DATE 08/28/2007 TOTAL DEPTH 10900 PERF.10568 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2046	-0-	-868	-0-	193	1	1852	2	N	1	1	8			92
							1	9									
11	2820	X	935	-0-	-1885	-0-	98	1	837	2	N	-0-					92
12	2294	N	2294	-0-	-0-	-0-	212	1	2082	2	N	-0-					92
01	3008	N	3008	-0-	-0-	-0-	317	1	2690	2	N	1	1	8			92
							1	9									
02	1964	N	1964	-0-	-0-	-0-	194	1	1661	2	N	99	163	1	1	8	27
							109	9									
03	2294	N	1713	-0-	-581	-0-	193	1	1518	2	N	2	2	8			27
							2	9									

STRONG WELL #: 1 RRCID -> 234768 COMPL. DATE 11/01/2007 TOTAL DEPTH 10960 PERF.10669 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4238	-0-	-598	-0-	642	1	3566	2	Y	27	2	8			88
							30	9									
11	4292	X	4292	-0-	-0-	-0-	680	1	3564	2	Y	44	107	1	1	8	24
							48	9									
12	4721	X	4721	-0-	-0-	-0-	736	1	3844	2	Y	128					152
							141	9									
01	4340	X	4198	-0-	-142	-0-	702	1	3451	2	Y	41	136	1	3	8	54
							45	9									
02	4004	X	3871	-0-	-133	-0-	719	1	3106	2	Y	42	1	8			95
							46	9									
03	4712	X	4289	-0-	-423	-0-	793	1	3446	2	Y	45					140
							50	9									

GARRETT GU WELL #: 2 RRCID -> 235228 COMPL. DATE 11/19/2007 TOTAL DEPTH 10875 PERF.10564 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1130	N	1130	-0-	-0-	-0-	149	1	979	2	N	2	179	1			25
							2	9									
11	1463	N	1463	-0-	-0-	-0-	188	1	1231	2	N	40					65
							44	9									
12	1408	N	1408	-0-	-0-	-0-	180	1	1222	2	N	5					70
							6	9									
01	1285	N	1285	-0-	-0-	-0-	201	1	1065	2	N	17	3	8			84
							19	9									
02	2229	N	2229	-0-	-0-	-0-	250	1	1978	2	N	1	1	8			84
							1	9									
*03	2863	N	2863	-0-	-0-	-0-	379	1	2451	2	N	30					114
							33	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GIBSON GU1 WELL #: 2 RRCID -> 235234 COMPL. DATE 10/05/2007 TOTAL DEPTH 10918 PERF.10520 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2167	N	2167	-0-	-0-	-0-	868	1	1299	2	N	-0-					153
11	1920	N	1821	-0-	-99	-0-	840	1	981	2	N	-0-					153
12	2046	N	1845	-0-	-201	-0-	868	1	977	2	N	-0-					153
01	2170	N	1245	-0-	-925	-0-	310	1	935	2	N	-0-					153
02	1708	N	1152	-0-	-556	-0-	280	1	872	2	N	-0-					153
03	1860	N	1275	-0-	-585	-0-	310	1	965	2	N	-0-					153

LEDCO WELL #: 1 RRCID -> 235943 COMPL. DATE 01/12/2008 TOTAL DEPTH 11078 PERF.10586 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2448	-0-	-63	-0-	166	1	2281	2	N	1	1	8			160
							1	9									
11	2416	X	2416	-0-	-0-	-0-	156	1	2260	2	N	-0-					160
12	2542	X	2393	-0-	-149	-0-	145	1	2248	2	N	-0-					160
01	2542	X	2423	-0-	-119	-0-	152	1	2271	2	N	-0-					160
02	2268	N	2165	-0-	-103	-0-	137	1	2028	2	N	-0-					160
03	2387	N	2197	-0-	-190	-0-	139	1	2058	2	N	-0-					160

CHILDRESS, R. C. WELL #: 1 RRCID -> 236014 COMPL. DATE 12/04/2007 TOTAL DEPTH 11033 PERF.10573 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1535	-0-	-77	-0-	104	1	1430	2	N	1	1	8			34
							1	9									
11	1661	N	1661	-0-	-0-	-0-	107	1	1554	2	N	-0-					34
12	1755	N	1755	-0-	-0-	-0-	106	1	1648	2	N	1	1	8			34
							1	9									
01	1829	N	1829	-0-	-0-	-0-	115	1	1713	2	N	1	1	8			34
							1	9									
02	1588	N	1588	-0-	-0-	-0-	100	1	1488	2	N	-0-					34
03	1767	N	1597	-0-	-170	-0-	101	1	1496	2	N	-0-					34

SWEPCO GAS UNIT WELL #: 11 RRCID -> 236395 COMPL. DATE 01/18/2008 TOTAL DEPTH 10738 PERF. 9086 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2187	X	2187	-0-	-0-	-0-	112	1	2066	2	N	8	8	8			27
							9	9									
11	2310	X	2106	-0-	-204	-0-	113	1	1989	2	N	4	4	8			27
							4	9									
12	2393	X	2393	-0-	-0-	-0-	135	1	2254	2	N	4	4	8			27
							4	9									
01	2387	X	2273	-0-	-114	-0-	127	1	2142	2	N	4	4	8			27
							4	9									
02	2175	N	2175	-0-	-0-	-0-	139	1	2034	2	N	2	2	8			27
							2	9									
*03	2380	N	2380	-0-	-0-	-0-	156	1	2220	2	N	4	4	8			27
							4	9									

LOWRY GAS UNIT WELL #: 4 RRCID -> 236625 COMPL. DATE 03/04/2008 TOTAL DEPTH 10585 PERF. 8968 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2920	-0-	-180	2512	150	1	2769	2	N	1	1	8			77
							1	9									
11	3000	N	2740	-0-	-260	2252	147	1	2591	2	N	2	2	8			77
							2	9									
12	3100	N	2740	-0-	-360	1892	153	1	2545	2	N	38					115
							42	9									
01	3100	N	2697	-0-	-403	1489	151	1	2546	2	N	-0-					115
02	2800	N	2256	-0-	-544	945	144	1	2111	2	N	1	1	8			115
							1	9									
*03	3100	N	2638	-0-	-462	483	173	1	2450	2	N	14	4	8			125
							15	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WALDRON, M.L. GU #1 WELL #: 9 RRCID -> 236626 COMPL. DATE 12/20/2007 TOTAL DEPTH 10450 PERF. 8998 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3778	-0-	-66	-0-	194	1	3571	2	N	12	12	8			27
							13	9									
11	3720	X	3255	-0-	-465	-0-	175	1	3076	2	N	4	4	8			27
							4	9									
12	3844	X	3413	-0-	-431	-0-	193	1	3216	2	N	4	4	8			27
							4	9									
01	3844	X	3458	-0-	-386	-0-	194	1	3257	2	N	6	6	8			27
							7	9									
02	3416	X	3052	-0-	-364	-0-	195	1	2853	2	N	4	4	8			27
							4	9									
03	3782	X	3463	-0-	-319	-0-	227	1	3230	2	N	5	5	8			27
							6	9									

LOFTIS GAS UNIT WELL #: 3 RRCID -> 237268 COMPL. DATE 12/15/2007 TOTAL DEPTH 10610 PERF. 8996 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1101	-0-	-1534	-0-	75	1	1026	2	N	-0-					27
11	3071	X	3071	-0-	-0-	-0-	3068	2	3	9	N	3	3	8			27
12	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					27
01	2681	X	2681	-0-	-0-	-0-	2681	2			N	-0-					27
02	2856	X	1250	-0-	-1606	-0-	1250	2			N	-0-					27
03	3162	X	1001	-0-	-2161	-0-	1001	2			N	-0-					27

WILSON GU1 WELL #: 5 RRCID -> 237342 COMPL. DATE 03/27/2008 TOTAL DEPTH 10990 PERF.10574 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2087	N	2087	-0-	-0-	-0-	142	1	1944	2	N	1	1	8			100
							1	9									
11	1986	N	1986	-0-	-0-	-0-	128	1	1858	2	N	-0-					100
12	2263	N	1866	-0-	-397	-0-	113	1	1753	2	N	-0-					100
01	2077	N	1896	-0-	-181	-0-	119	1	1777	2	N	-0-					100
02	1848	N	1686	-0-	-162	-0-	107	1	1579	2	N	-0-					100
*03	1977	N	1977	-0-	-0-	-0-	125	1	1852	2	N	-0-					100

COLE WELL #: 3 RRCID -> 237350 COMPL. DATE 04/15/2008 TOTAL DEPTH 10935 PERF. 9250 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	27	1	397	2	Y	-0-					-0-
02	565	N	565	-0-	-0-	-0-	36	1	527	2	Y	2	2	8			-0-
							2	9									
*03	133	N	133	-0-	-0-	-0-	8	1	122	2	Y	3	3	8			-0-
							3	9									

CAIN, FARON GAS UNIT WELL #: 12 RRCID -> 237356 COMPL. DATE 03/05/2008 TOTAL DEPTH 10725 PERF. 9024 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2064	-0-	-571	-0-	106	1	1947	2	N	10	10	8			45
							11	9									
11	2250	N	1997	-0-	-253	-0-	107	1	1884	2	N	5	5	8			45
							6	9									
12	2077	N	1962	-0-	-115	-0-	111	1	1847	2	N	4	4	8			45
							4	9									
01	2077	N	1448	-0-	-629	-0-	81	1	1363	2	N	4	4	8			45
							4	9									
02	1876	N	1731	-0-	-145	-0-	111	1	1617	2	N	3	3	8			45
							3	9									
03	1953	N	1796	-0-	-157	-0-	118	1	1674	2	N	4	4	8			45
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BONNER GAS UNIT WELL #: 6 RRCID -> 237374 COMPL. DATE 04/07/2008 TOTAL DEPTH 10610 PERF. 9065 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1897	-0-	-273	-0-	98	1	1798	2	N	1	1	8			64
							1	9									
11	1860	N	1772	-0-	-88	-0-	95	1	1675	2	N	2	2	8			64
							2	9									
12	1844	N	1844	-0-	-0-	-0-	103	1	1710	2	N	28	3	8			89
							31	9									
01	1891	N	1744	-0-	-147	-0-	98	1	1643	2	N	3	3	8			89
							3	9									
02	1652	N	1509	-0-	-143	-0-	96	1	1411	2	N	2	2	8			89
							2	9									
03	1829	N	1661	-0-	-168	-0-	108	1	1540	2	N	12	9	8			92
							13	9									

WILSON GU1 WELL #: 4 RRCID -> 237383 COMPL. DATE 04/26/2008 TOTAL DEPTH 10985 PERF.10538 - 10848

10	1271	N	958	-0-	-313	-0-	65	1	893	2	N	-0-					32
11	1230	N	1135	-0-	-95	-0-	73	1	1062	2	N	-0-					32
12	1211	N	1211	-0-	-0-	-0-	73	1	1138	2	N	-0-					32
01	1259	N	1259	-0-	-0-	-0-	79	1	1180	2	N	-0-					32
02	1160	N	1160	-0-	-0-	-0-	73	1	1087	2	N	-0-					32
03	1209	N	1013	-0-	-196	-0-	64	1	949	2	N	-0-					32

MORGAN ESTATE GU WELL #: 3 RRCID -> 237390 COMPL. DATE 05/08/2008 TOTAL DEPTH 10967 PERF.10738 - 10952

10	1984	N	1685	-0-	-299	-0-	1685	2			N	-0-					108
11	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					108
12	1767	N	1645	-0-	-122	-0-	1645	2			N	-0-					108
01	1674	N	1590	-0-	-84	-0-	1590	2			N	-0-					108
02	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					108
03	1643	N	1541	-0-	-102	-0-	1541	2			N	-0-					108

GLADNEY GAS UNIT WELL #: 11 RRCID -> 237412 COMPL. DATE 05/05/2008 TOTAL DEPTH 10645 PERF. 9204 - 10404

10	5549	X	5345	-0-	-204	-0-	511	1	4833	2	N	1	1	8			39
							1	9									
11	5250	X	4931	-0-	-319	-0-	518	1	4411	2	N	2	2	8			39
							2	9									
12	5425	X	5082	-0-	-343	-0-	517	1	4562	2	N	3	3	8			39
							3	9									
01	5425	X	5014	-0-	-411	-0-	560	1	4453	2	N	1	1	8			39
							1	9									
02	4816	X	4601	-0-	-215	-0-	498	1	4101	2	N	2	2	8			39
							2	9									
03	5332	X	4929	-0-	-403	-0-	533	1	4396	2	N	-0-					39

SHELTON WELL #: 4 RRCID -> 237419 COMPL. DATE 04/24/2008 TOTAL DEPTH 10600 PERF. 9046 - 10404

10	5177	X	5081	-0-	-96	-0-	406	1	4673	2	N	2	2	8			121
							2	9									
11	5010	X	4675	-0-	-335	-0-	443	1	4229	2	N	3	3	8			121
							3	9									
12	5283	X	5283	-0-	-0-	-0-	461	1	4820	2	N	2	2	8			121
							2	9									
01	5146	X	4806	-0-	-340	-0-	411	1	4383	2	N	11	11	8			121
							12	9									
02	4592	X	4263	-0-	-329	-0-	359	1	3903	2	N	1	1	8			121
							1	9									
03	5270	X	4762	-0-	-508	-0-	411	1	4349	2	N	2	2	8			121
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
COLE WELL #: 2 RRCID -> 237904 COMPL. DATE 10/17/2007 TOTAL DEPTH 11200 PERF.10743 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1561	-0-	-113	-0-	106	1	1455	2	Y	-0-					32
11	1440	N	988	-0-	-452	-0-	64	1	923	2	Y	1	1	8			32
							1	9									
12	1858	N	1858	-0-	-0-	-0-	112	1	1746	2	Y	-0-					32
01	1550	N	1371	-0-	-179	-0-	86	1	1285	2	Y	-0-					32
02	2659	X	2659	-0-	-0-	-0-	168	1	2489	2	Y	2	2	8			32
							2	9									
*03	2730	X	2730	-0-	-0-	-0-	173	1	2554	2	Y	3	3	8			32
							3	9									

HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 238986 COMPL. DATE 06/04/2008 TOTAL DEPTH 10711 PERF. 9088 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	X	1289	-0-	-0-	-0-	66	1	1210	2	N	12	12	8			45
							13	9									
11	1204	X	1204	-0-	-0-	-0-	64	1	1133	2	N	6	6	8			45
							7	9									
12	1271	X	1174	-0-	-97	-0-	66	1	1101	2	N	6	6	8			45
							7	9									
01	1302	X	1126	-0-	-176	-0-	63	1	1059	2	N	4	4	8			45
							4	9									
02	1120	N	963	-0-	-157	-0-	61	1	899	2	N	3	3	8			45
							3	9									
*03	1548	N	1548	-0-	-0-	-0-	101	1	1441	2	N	5	5	8			45
							6	9									

MAGRILL WELL #: 2 RRCID -> 238987 COMPL. DATE 02/05/2008 TOTAL DEPTH 10610 PERF. 9006 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2858	-0-	-738	-0-	107	1	2750	2	N	1	1	8			127
							1	9									
11	3480	X	2900	-0-	-580	-0-	111	1	2789	2	N	-0-					127
12	3317	X	3039	-0-	-278	-0-	103	1	2936	2	N	-0-					127
01	2852	X	2236	-0-	-616	-0-	89	1	2147	2	N	-0-					127
02	2716	X	2587	-0-	-129	-0-	92	1	2495	2	N	-0-					127
03	3038	X	2873	-0-	-165	-0-	97	1	2776	2	N	-0-					127

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 10 RRCID -> 239081 COMPL. DATE 05/26/2008 TOTAL DEPTH 10630 PERF. 8930 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3559	-0-	-68	-0-	181	1	3332	2	N	42	14	8			104
							46	9									
11	3510	X	3321	-0-	-189	-0-	178	1	3131	2	N	11	11	8			104
							12	9									
12	3627	X	3584	-0-	-43	-0-	202	1	3373	2	N	8	8	8			104
							9	9									
01	3627	X	3216	-0-	-411	-0-	180	1	3030	2	N	5	5	8			104
							6	9									
02	3360	X	2208	-0-	-1152	-0-	141	1	2065	2	N	2	2	8			104
							2	9									
03	3596	X	2518	-0-	-1078	-0-	165	1	2349	2	N	4	4	8			104
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BONNER GAS UNIT WELL #: 5 RRCID -> 239122 COMPL. DATE 02/11/2008 TOTAL DEPTH 10630 PERF. 8946 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	2010	-0-	-2361	-0-	103	1	1905	2	N	2	2	8			27
							2	9									
11	4230	X	1947	-0-	-2283	-0-	105	1	1841	2	N	1	1	8			27
							1	9									
12	4371	X	2068	-0-	-2303	-0-	117	1	1949	2	N	2	2	8			27
							2	9									
01	4371	X	2491	-0-	-1880	-0-	139	1	2340	2	N	11	1	8			37
							12	9									
02	3892	X	2201	-0-	-1691	-0-	141	1	2058	2	N	2	2	8			37
							2	9									
*03	2643	X	2643	-0-	-0-	-0-	173	1	2456	2	N	13	3	8			47
							14	9									

SIMS, ROLLIE C. GAS UNIT WELL #: 9 RRCID -> 239514 COMPL. DATE 05/16/2008 TOTAL DEPTH 10405 PERF. 8800 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2014	-0-	-280	-0-	103	1	1896	2	N	14	14	8			126
							15	9									
11	2220	N	1867	-0-	-353	-0-	100	1	1757	2	N	9	9	8			126
							10	9									
12	2046	N	1815	-0-	-231	-0-	102	1	1706	2	N	6	6	8			126
							7	9									
01	2015	N	1931	-0-	-84	-0-	108	1	1813	2	N	9	9	8			126
							10	9									
02	1757	N	1757	-0-	-0-	-0-	112	1	1641	2	N	4	4	8			126
							4	9									
*03	2011	N	2011	-0-	-0-	-0-	132	1	1872	2	N	6	6	8			126
							7	9									

JONES GAS UNIT NO. 1 WELL #: 3 RRCID -> 239683 COMPL. DATE 04/04/2008 TOTAL DEPTH 10848 PERF.10688 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2668	-0-	-463	-0-	251	1	2417	2	Y	-0-					-0-
11	3030	X	2011	-0-	-1019	-0-	210	1	1801	2	Y	-0-					-0-
12	3131	X	2552	-0-	-579	-0-	236	1	2316	2	Y	-0-					-0-
01	3131	X	2240	-0-	-891	-0-	236	1	2003	2	Y	1	1	8			-0-
							1	9									
02	DLQ G-10		2283	-0-	2283	2283	239	1	2044	2	Y	-0-					-0-
*03	4751	X	2468	-0-	-2283	-0-	279	1	2189	2	Y	-0-					-0-

GALLOWAY GU WELL #: 3 RRCID -> 240107 COMPL. DATE 07/20/2008 TOTAL DEPTH 10965 PERF.10256 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	888	-0-	-11	-0-	60	1	827	2	N	1	1	8			130
							1	9									
11	1015	N	1015	-0-	-0-	-0-	66	1	949	2	N	-0-					130
12	660	N	660	-0-	-0-	-0-	40	1	618	2	N	2	2	8			130
							2	9									
01	899	N	615	-0-	-284	-0-	39	1	575	2	N	1	1	8			130
							1	9									
02	952	N	373	-0-	-579	-0-	24	1	349	2	N	-0-					130
03	651	N	586	-0-	-65	-0-	37	1	548	2	N	1	1	8			130
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 14 RRCID -> 240181 COMPL. DATE 07/09/2008 TOTAL DEPTH 10541 PERF. 9036 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4433	X	4128	-0-	-305	-0-	212	1	3905	2	N	10	10	8			120
							11	9									
11	4290	X	4264	-0-	-26	-0-	229	1	4024	2	N	10	10	8			120
							11	9									
12	4317	X	4317	-0-	-0-	-0-	244	1	4065	2	N	7	7	8			120
							8	9									
01	4585	X	4585	-0-	-0-	-0-	257	1	4316	2	N	11	11	8			120
							12	9									
02	3979	X	3979	-0-	-0-	-0-	254	1	3719	2	N	5	5	8			120
							6	9									
03	4402	X	4375	-0-	-27	-0-	287	1	4079	2	N	8	8	8			120
							9	9									

BONNER GAS UNIT WELL #: 3 RRCID -> 240198 COMPL. DATE 06/26/2008 TOTAL DEPTH 10585 PERF. 9112 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	647	N	647	-0-	-0-	-0-	33	1	610	2	N	4	4	8			61
							4	9									
11	606	N	606	-0-	-0-	-0-	33	1	572	2	N	1	1	8			61
							1	9									
12	718	N	718	-0-	-0-	-0-	41	1	675	2	N	2	2	8			61
							2	9									
01	651	N	606	-0-	-45	-0-	34	1	571	2	N	1	1	8			61
							1	9									
02	560	N	466	-0-	-94	-0-	30	1	435	2	N	1	1	8			61
							1	9									
*03	766	N	766	-0-	-0-	-0-	50	1	716	2	N	-0-					61

WALDRON, M.L. GU #1 WELL #: 11 RRCID -> 241230 COMPL. DATE 01/03/2008 TOTAL DEPTH 10510 PERF. 8850 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4658	-0-	-922	-0-	240	1	4411	2	N	6	6	8			27
							7	9									
11	5400	X	4421	-0-	-979	-0-	238	1	4181	2	N	2	2	8			27
							2	9									
12	5425	X	4534	-0-	-891	-0-	255	1	4254	2	N	23	3	8			47
							25	9									
01	5425	X	4614	-0-	-811	-0-	259	1	4351	2	N	4	4	8			47
							4	9									
02	4844	X	3953	-0-	-891	-0-	253	1	3698	2	N	2	2	8			47
							2	9									
03	4650	X	4521	-0-	-129	-0-	291	1	4130	2	N	91	4	8			134
							100	9									

SIMS, ROLLIE C. GAS UNIT WELL #: 8 RRCID -> 242123 COMPL. DATE 01/24/2008 TOTAL DEPTH 10387 PERF. 8836 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4617	-0-	-467	-0-	237	1	4371	2	N	8	8	8			27
							9	9									
11	4920	X	4320	-0-	-600	-0-	232	1	4081	2	N	6	6	8			27
							7	9									
12	5084	X	4108	-0-	-976	-0-	232	1	3873	2	N	3	3	8			27
							3	9									
01	4960	X	3717	-0-	-1243	-0-	204	1	3434	2	N	72	5	8			94
							79	9									
02	3892	X	3478	-0-	-414	-0-	222	1	3253	2	N	3	3	8			94
							3	9									
03	4309	X	3534	-0-	-775	-0-	232	1	3298	2	N	4	4	8			94
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
WALDRON, M.L. GU #1 WELL #: 10 RRCID -> 242124 COMPL. DATE 12/08/2007 TOTAL DEPTH 10455 PERF. 8920 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1843	-0-	-48	-0-	90	1	1663	2	N	82	147	1	6	8	26
							90	9									
11	1650	N	1464	-0-	-186	-0-	79	1	1383	2	N	2	2	8			26
							2	9									
12	1705	N	1471	-0-	-234	-0-	83	1	1384	2	N	4	4	8			26
							4	9									
01	1829	N	1520	-0-	-309	-0-	85	1	1432	2	N	3	3	8			26
							3	9									
02	1372	N	1228	-0-	-144	-0-	78	1	1148	2	N	2	2	8			26
							2	9									
03	1457	N	1380	-0-	-77	-0-	91	1	1287	2	N	2	2	8			26
							2	9									

RESCH GAS UNIT WELL #: 201 RRCID -> 242135 COMPL. DATE 02/22/2007 TOTAL DEPTH 10674 PERF. 9166 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2609	X	2609	-0-	-0-	-0-	2608	2	1	9	N	1	1	8			52
11	2580	X	2546	-0-	-34	-0-	2546	2			N	-0-					52
12	2666	X	2583	-0-	-83	-0-	2583	2			N	-0-					52
01	2666	X	2492	-0-	-174	-0-	2492	2			N	-0-					52
02	DLQ G-10		2067	-0-	2067	2067	2066	2	1	9	N	1	1	8			52
*03	3100	N	2549	-0-	-551	1516	2549	2			N	-0-					52

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 9 RRCID -> 242136 COMPL. DATE 09/04/2007 TOTAL DEPTH 10500 PERF. 8946 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3370	-0-	-381	-0-	172	1	3176	2	N	20	8	8			67
							22	9									
11	3630	X	3373	-0-	-257	-0-	181	1	3185	2	N	6	6	8			67
							7	9									
12	3813	X	3485	-0-	-328	-0-	197	1	3282	2	N	5	5	8			67
							6	9									
01	3813	X	3328	-0-	-485	-0-	186	1	3135	2	N	6	6	8			67
							7	9									
02	3444	X	2908	-0-	-536	-0-	184	1	2699	2	N	23	3	8			87
							25	9									
03	3472	X	3365	-0-	-107	-0-	221	1	3137	2	N	6	6	8			87
							7	9									

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 6 RRCID -> 242137 COMPL. DATE 10/30/2007 TOTAL DEPTH 10610 PERF. 8994 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2201	-0-	-0-	-0-	113	1	2082	2	N	5	5	8			69
							6	9									
11	1941	N	1941	-0-	-0-	-0-	104	1	1833	2	N	4	4	8			69
							4	9									
12	961	N	606	-0-	-355	-0-	34	1	569	2	N	3	3	8			69
							3	9									
01	1567	N	1567	-0-	-0-	-0-	88	1	1477	2	N	2	2	8			69
							2	9									
02	1316	N	821	-0-	-495	-0-	52	1	768	2	N	1	1	8			69
							1	9									
*03	1359	N	1359	-0-	-0-	-0-	89	1	1269	2	N	1	1	8			69
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 11 RRCID -> 242138 COMPL. DATE 06/24/2008 TOTAL DEPTH 10572 PERF. 9114 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2559	-0-	-138	-0-	131	1	2415	2	N	12	12	8			45
							13	9									
11	2610	X	2412	-0-	-198	-0-	129	1	2275	2	N	7	7	8			45
							8	9									
12	2697	X	2478	-0-	-219	-0-	140	1	2331	2	N	6	6	8			45
							7	9									
01	2604	X	2436	-0-	-168	-0-	136	1	2292	2	N	7	7	8			45
							8	9									
02	2352	X	1773	-0-	-579	-0-	113	1	1657	2	N	3	3	8			45
							3	9									
*03	2587	X	2587	-0-	-0-	-0-	170	1	2409	2	N	7	7	8			45
							8	9									

HALLSVILLE I.S.D. WELL #: 4 RRCID -> 242139 COMPL. DATE 08/05/2008 TOTAL DEPTH 10645 PERF. 9058 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	4595	-0-	-1016	-0-	172	1	4422	2	N	1	1	8			115
							1	9									
11	5430	X	4287	-0-	-1143	-0-	164	1	4122	2	N	1	1	8			115
							1	9									
12	5301	X	5057	-0-	-244	-0-	170	1	4881	2	N	5					120
							6	9									
01	4836	X	3664	-0-	-1172	-0-	147	1	3516	2	N	1	1	8			120
							1	9									
02	4144	X	3763	-0-	-381	-0-	134	1	3628	2	N	1	1	8			120
							1	9									
03	5053	X	4842	-0-	-211	-0-	164	1	4668	2	N	9	9	8			120
							10	9									

BELL, CAROLYNN GAS UNIT NO. 1 WELL #: 5 RRCID -> 242749 COMPL. DATE 08/08/2008 TOTAL DEPTH 10580 PERF. 8960 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3526	X	3526	-0-	-0-	-0-	180	1	3309	2	N	34	20	8			159
							37	9									
11	3240	X	2915	-0-	-325	-0-	156	1	2748	2	N	10	10	8			159
							11	9									
12	3286	X	2865	-0-	-421	-0-	162	1	2695	2	N	7	7	8			159
							8	9									
01	3534	X	2833	-0-	-701	-0-	158	1	2666	2	N	8	8	8			159
							9	9									
02	3192	X	2123	-0-	-1069	-0-	131	1	1922	2	N	64	5	8			218
							70	9									
03	3534	X	3163	-0-	-371	-0-	207	1	2946	2	N	9	172	1	9	8	46
							10	9									

DIXON, MATTIE ESTATE GAS UNIT WELL #: 14 RRCID -> 243861 COMPL. DATE 09/01/2008 TOTAL DEPTH 10627 PERF. 9006 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	4961	-0-	-309	-0-	255	1	4695	2	N	10	10	8			46
							11	9									
11	5100	X	4549	-0-	-551	-0-	244	1	4298	2	N	6	6	8			46
							7	9									
12	5270	X	4531	-0-	-739	-0-	256	1	4269	2	N	5	5	8			46
							6	9									
01	5239	X	4457	-0-	-782	-0-	250	1	4201	2	N	5	5	8			46
							6	9									
02	4088	X	3846	-0-	-242	-0-	246	1	3597	2	N	3	3	8			46
							3	9									
03	4526	X	4302	-0-	-224	-0-	283	1	4013	2	N	5	5	8			46
							6	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MAGRILL WELL #: 5 RRCID -> 244778 COMPL. DATE 08/27/2008 TOTAL DEPTH 10650 PERF. 9086 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23	N	23	-0-	-0-	-0-	1	1	22	2	N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	31	N	-0-	-0-	-31	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*03	151	N	151	-0-	-0-	-0-	5	1	146	2	N	-0-					32

MCHANEY GAS UNIT NO. 1 WELL #: 10 RRCID -> 244779 COMPL. DATE 08/20/2008 TOTAL DEPTH 11051 PERF. 9370 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	17	1	123	2	N	-0-					101
11	135	N	135	-0-	-0-	-0-	16	1	119	2	N	-0-					101
12	155	N	128	-0-	-27	-0-	15	1	113	2	N	-0-					101
01	155	N	128	-0-	-27	-0-	17	1	111	2	N	-0-					101
02	140	N	115	-0-	-25	-0-	15	1	100	2	N	-0-					101
*03	138	N	138	-0-	-0-	-0-	12	1	126	2	N	-0-					101

GATLIN WELL #: 1 RRCID -> 244875 COMPL. DATE 11/03/2008 TOTAL DEPTH 11062 PERF. 9496 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2254	X	2254	-0-	-0-	-0-	413	1	1840	2	N	1	1	8			127
							1	9									
11	1260	X	1078	-0-	-182	-0-	352	1	725	2	N	1	1	8			127
							1	9									
12	2542	X	1384	-0-	-1158	-0-	396	1	984	2	N	4	4	8			127
							4	9									
01	2542	X	1439	-0-	-1103	-0-	538	1	898	2	N	3	3	8			127
							3	9									
02	2296	X	1064	-0-	-1232	-0-	203	1	859	2	N	2	2	8			127
							2	9									
03	2263	X	1398	-0-	-865	-0-	267	1	1117	2	N	13	13	8			127
							14	9									

CHEROKEE WATER COMPANY WELL #: 12 RRCID -> 245106 COMPL. DATE 07/24/2008 TOTAL DEPTH 10840 PERF. 9166 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	6198	-0-	-281	-0-	584	1	5613	2	Y	1	1	8			64
							1	9									
11	6270	X	6242	-0-	-28	-0-	596	1	5635	2	Y	10	58	1	1	8	15
							11	9									
12	7225	X	7225	-0-	-0-	-0-	711	1	6513	2	Y	1	1	8			15
							1	9									
01	6730	X	6730	-0-	-0-	-0-	638	1	6091	2	Y	1	1	8			15
							1	9									
02	5824	X	5353	-0-	-471	-0-	546	1	4807	2	Y	-0-					15
03	7223	X	5466	-0-	-1757	-0-	585	1	4881	2	Y	-0-					15

GLADNEY GAS UNIT WELL #: 12 RRCID -> 245601 COMPL. DATE 11/20/2008 TOTAL DEPTH 10594 PERF. 9054 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7192	X	6563	-0-	-629	-0-	260	1	6302	2	N	1	1	8			73
							1	9									
11	6750	X	6333	-0-	-417	-0-	292	1	6039	2	N	2	2	8			73
							2	9									
12	6944	X	6298	-0-	-646	-0-	295	1	6000	2	N	3	3	8			73
							3	9									
01	6882	X	6161	-0-	-721	-0-	319	1	5841	2	N	1	1	8			73
							1	9									
02	6104	X	5467	-0-	-637	-0-	270	1	5196	2	N	1	1	8			73
							1	9									
03	6572	X	6118	-0-	-454	-0-	319	1	5798	2	N	1	1	8			73
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GIBSON GU1 WELL #: 5 RRCID -> 245895 COMPL. DATE 01/26/2009 TOTAL DEPTH 12403 PERF.10728 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2087	-0-	-455	-0-	23	1	2064	2	Y	-0-					20
11	2280	X	1918	-0-	-362	-0-	23	1	1895	2	Y	-0-					20
12	1922	X	1791	-0-	-131	-0-	19	1	1771	2	Y	1	1	8			20
							1	9									
01	2077	X	1926	-0-	-151	-0-	21	1	1905	2	Y	-0-					20
02	1876	X	1487	-0-	-389	-0-	18	1	1469	2	Y	-0-					20
03	2077	X	1685	-0-	-392	-0-	18	1	1667	2	Y	-0-					20

CHEROKEE WATER COMPANY WELL #: 13 RRCID -> 245990 COMPL. DATE 12/25/2008 TOTAL DEPTH 10642 PERF. 9034 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	3712	-0-	-1093	-0-	173	1	3539	2	N	-0-					162
11	4363	X	4363	-0-	-0-	-0-	211	1	4138	2	N	13	125	1	2	8	48
							14	9									
12	4433	X	4176	-0-	-257	-0-	213	1	3962	2	N	1	1	8			48
							1	9									
01	4185	X	3970	-0-	-215	-0-	202	1	3767	2	N	1	1	8			48
							1	9									
02	4060	X	3233	-0-	-827	-0-	163	1	3070	2	N	-0-					48
03	4495	X	3711	-0-	-784	-0-	193	1	3518	2	N	-0-					48

GIBSON GU1 WELL #: 3 RRCID -> 246577 COMPL. DATE 01/28/2009 TOTAL DEPTH 11090 PERF.10590 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2106	-0-	-560	-0-	23	1	2083	2	Y	-0-					20
11	2580	X	1737	-0-	-843	-0-	21	1	1716	2	Y	-0-					20
12	2666	X	2155	-0-	-511	-0-	23	1	2131	2	Y	1	1	8			20
							1	9									
01	2511	X	2355	-0-	-156	-0-	25	1	2330	2	Y	-0-					20
02	1624	N	1023	-0-	-601	-0-	13	1	1010	2	Y	-0-					20
03	2170	N	1775	-0-	-395	-0-	19	1	1756	2	Y	-0-					20

MAGRILL WELL #: 3 RRCID -> 246822 COMPL. DATE 07/17/2008 TOTAL DEPTH 10630 PERF. 9138 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2101	-0-	-1278	-0-	79	1	2021	2	N	1	1	8			39
							1	9									
11	3930	X	1961	-0-	-1969	-0-	75	1	1885	2	N	1	1	8			39
							1	9									
12	4061	X	2320	-0-	-1741	-0-	78	1	2242	2	N	-0-					39
01	4061	X	2821	-0-	-1240	-0-	113	1	2708	2	N	-0-					39
02	3668	X	2548	-0-	-1120	-0-	91	1	2456	2	N	1	1	8			39
							1	9									
*03	2879	X	2879	-0-	-0-	-0-	98	1	2781	2	N	-0-					39

ALLEN WELL #: 9 RRCID -> 246847 COMPL. DATE 03/08/2009 TOTAL DEPTH 11900 PERF. 9000 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3182	-0-	-569	-0-	164	1	3017	2	Y	1	1	1			-0-
							1	9									
11	3928	X	3928	-0-	-0-	-0-	211	1	3716	2	Y	1	1	1			-0-
							1	9									
12	3660	X	3660	-0-	-0-	-0-	207	1	3453	2	Y	-0-					-0-
01	3441	X	3288	-0-	-153	-0-	185	1	3102	2	Y	1	1	1			-0-
							1	9									
02	3668	X	2782	-0-	-886	-0-	178	1	2603	2	Y	1	1	1			-0-
							1	9									
03	4061	X	2967	-0-	-1094	-0-	195	1	2772	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GLADNEY GAS UNIT WELL #: 13 RRCID -> 247055 COMPL. DATE 12/23/2008 TOTAL DEPTH 10643 PERF. 9070 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5943	-0-	-567	-0-	235	1	5706	2	N	2	2	8			22
							2	9									
11	6150	X	5716	-0-	-434	-0-	260	1	5387	2	N	63	4	8			81
							69	9									
12	6262	X	5508	-0-	-754	-0-	258	1	5246	2	N	4	4	8			81
							4	9									
01	6138	X	5490	-0-	-648	-0-	284	1	5204	2	N	2	2	8			81
							2	9									
02	5432	X	4786	-0-	-646	-0-	237	1	4546	2	N	3	3	8			81
							3	9									
03	5952	X	5445	-0-	-507	-0-	284	1	5160	2	N	1	1	8			81
							1	9									

GLADNEY GAS UNIT WELL #: 15 RRCID -> 247057 COMPL. DATE 10/14/2008 TOTAL DEPTH 10615 PERF. 9068 - 10436

10	4743	X	4564	-0-	-179	-0-	439	1	4124	2	Y	1	1	8			79
							1	9									
11	4500	X	4219	-0-	-281	-0-	390	1	3826	2	Y	3	3	8			79
							3	9									
12	4606	X	4606	-0-	-0-	-0-	412	1	4190	2	Y	4	4	8			79
							4	9									
01	4610	X	4610	-0-	-0-	-0-	413	1	4194	2	Y	3	3	8			79
							3	9									
02	4155	X	4155	-0-	-0-	-0-	368	1	3785	2	Y	2	2	8			79
							2	9									
03	4619	X	4527	-0-	-92	-0-	406	1	4119	2	Y	2	2	8			79
							2	9									

CHEROKEE WATER COMPANY WELL #: 14 RRCID -> 247272 COMPL. DATE 02/17/2009 TOTAL DEPTH 11775 PERF. 8992 - 10418

10	5363	X	4336	-0-	-1027	-0-	202	1	4133	2	N	1	1	8			103
							1	9									
11	5190	X	4364	-0-	-826	-0-	212	1	4149	2	N	3	3	8			103
							3	9									
12	5363	X	5061	-0-	-302	-0-	258	1	4799	2	N	4	4	8			103
							4	9									
01	4712	X	4390	-0-	-322	-0-	223	1	4167	2	N	-0-					103
02	4088	X	3985	-0-	-103	-0-	201	1	3782	2	N	2	2	8			103
							2	9									
03	5053	X	4286	-0-	-767	-0-	223	1	4063	2	N	-0-					103

BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 247499 COMPL. DATE 04/15/2009 TOTAL DEPTH 11850 PERF.10468 - 11761

10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLYING LL TRUST WELL #: 1 RRCID -> 247615 COMPL. DATE 02/01/2009 TOTAL DEPTH 12316 PERF. 9370 - 11958

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MARTIN GU1 WELL #: 2 RRCID -> 247665 COMPL. DATE 04/03/2009 TOTAL DEPTH 12400 PERF.10592 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1801	-0-	-524	-0-	122	1	1679	2	Y	-0-					30
11	2250	X	1827	-0-	-423	-0-	118	1	1708	2	Y	1	1	8			30
							1	9									
12	2232	X	2026	-0-	-206	-0-	123	1	1903	2	Y	-0-					30
01	2232	X	1896	-0-	-336	-0-	119	1	1777	2	Y	-0-					30
02	1708	N	1516	-0-	-192	-0-	96	1	1420	2	Y	-0-					30
03	2015	N	1896	-0-	-119	-0-	120	1	1776	2	Y	-0-					30

MANSINGER WELL #: 1 RRCID -> 248202 COMPL. DATE 02/26/2009 TOTAL DEPTH 12350 PERF.10600 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	685	-0-	-152	-0-	684	2	1	9	N	1	1	8			140
11	810	X	629	-0-	-181	-0-	628	2	1	9	N	1	1	8			140
12	1147	X	620	-0-	-527	-0-	620	2			N	-0-					140
01	1147	X	618	-0-	-529	-0-	618	2			N	-0-					140
02	1130	X	1130	-0-	-0-	-0-	1129	2	1	9	N	1	1	8			140
*03	824	X	824	-0-	-0-	-0-	824	2			N	-0-					140

MARTIN GU1 WELL #: 3 RRCID -> 248310 COMPL. DATE 04/04/2009 TOTAL DEPTH 12150 PERF.11470 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1452	-0-	-253	-0-	99	1	1353	2	Y	-0-					19
11	1290	N	1143	-0-	-147	-0-	74	1	1068	2	Y	1	1	8			19
							1	9									
12	1429	N	1429	-0-	-0-	-0-	86	1	1343	2	Y	-0-					19
01	1457	N	1297	-0-	-160	-0-	81	1	1216	2	Y	-0-					19
02	1316	X	1282	-0-	-34	-0-	81	1	1201	2	Y	-0-					19
*03	1506	X	1506	-0-	-0-	-0-	95	1	1411	2	Y	-0-					19

GIBSON GU1 WELL #: 6 RRCID -> 249379 COMPL. DATE 01/26/2009 TOTAL DEPTH 12280 PERF.10584 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2462	-0-	-483	-0-	27	1	2435	2	Y	-0-					15
11	2640	X	2195	-0-	-445	-0-	26	1	2169	2	Y	-0-					15
12	2635	X	2477	-0-	-158	-0-	27	1	2449	2	Y	1	1	8			15
							1	9									
01	2573	X	2116	-0-	-457	-0-	23	1	2093	2	Y	-0-					15
02	2324	X	1902	-0-	-422	-0-	24	1	1878	2	Y	-0-					15
*03	2570	X	2570	-0-	-0-	-0-	28	1	2542	2	Y	-0-					15

PITNER GU WELL #: 2 RRCID -> 249659 COMPL. DATE 05/29/2009 TOTAL DEPTH 11980 PERF.10467 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4197	-0-	-298	-0-	4155	2	42	9	N	38	1	8			74
11	4290	X	3899	-0-	-391	-0-	3835	2	64	9	N	58					132
12	4309	X	3872	-0-	-437	-0-	3872	2			N	-0-					132
01	4309	X	4088	-0-	-221	-0-	4087	2	1	9	N	1	1	8			132
02	3892	X	3181	-0-	-711	-0-	3179	2	2	9	N	2	2	8			132
03	4185	X	3956	-0-	-229	-0-	3943	2	13	9	N	12					144

DIXON, MATTIE ESTATE GAS UNIT WELL #: 12 RRCID -> 250235 COMPL. DATE 06/10/2008 TOTAL DEPTH 10620 PERF. 9036 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3223	-0-	-435	-0-	164	1	3017	2	N	38	154	1	12	8	48
							42	9									
11	3540	X	2951	-0-	-589	-0-	158	1	2785	2	N	7	7	8			48
							8	9									
12	3534	X	2948	-0-	-586	-0-	166	1	2774	2	N	7	7	8			48
							8	9									
01	3255	X	2963	-0-	-292	-0-	166	1	2788	2	N	8	8	8			48
							9	9									
02	2940	X	2045	-0-	-895	-0-	131	1	1912	2	N	2	2	8			48
							2	9									
03	3224	X	2637	-0-	-587	-0-	173	1	2456	2	N	7	7	8			48
							8	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
MARTIN GU1 WELL #: 6H RRCID -> 250238 COMPL. DATE 04/20/2009 TOTAL DEPTH 10711 PERF.11750 - 13405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4909	-0-	-671	-0-	333	1	4576	2	Y	-0-					1
11	5400	X	5029	-0-	-371	-0-	325	1	4704	2	Y	-0-					1
12	5332	X	4890	-0-	-442	-0-	296	1	4594	2	Y	-0-					1
01	5457	X	5457	-0-	-0-	-0-	343	1	5114	2	Y	-0-					1
02	4816	X	4637	-0-	-179	-0-	293	1	4344	2	Y	-0-					1
03	5208	X	4531	-0-	-677	-0-	287	1	4244	2	Y	-0-					1

CHEROKEE WATER COMPANY WELL #: 15 RRCID -> 250259 COMPL. DATE 04/15/2009 TOTAL DEPTH 11132 PERF. 9494 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7905	X	6469	-0-	-1436	-0-	458	1	6009	2	Y	2	2	8			53
							2	9									
11	7650	X	6358	-0-	-1292	-0-	486	1	5868	2	Y	4	4	8			53
							4	9									
12	7781	X	7130	-0-	-651	-0-	522	1	6604	2	Y	4	4	8			53
							4	9									
01	7471	X	6396	-0-	-1075	-0-	550	1	5846	2	Y	-0-					53
02	6552	X	6014	-0-	-538	-0-	496	1	5517	2	Y	1	1	8			53
							1	9									
03	7130	X	6615	-0-	-515	-0-	553	1	6061	2	Y	1	1	8			53
							1	9									

CHEROKEE WATER COMPANY WELL #: 11 RRCID -> 251214 COMPL. DATE 07/25/2008 TOTAL DEPTH 11070 PERF. 9304 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	5047	-0-	-99	-0-	476	1	4570	2	Y	1	1	8			46
							1	9									
11	5051	X	5051	-0-	-0-	-0-	482	1	4559	2	Y	9	44	1	1	8	10
							10	9									
12	5964	X	5964	-0-	-0-	-0-	587	1	5375	2	Y	2	2	8			10
							2	9									
01	5431	X	5431	-0-	-0-	-0-	515	1	4914	2	Y	2	2	8			10
							2	9									
02	4704	X	4558	-0-	-146	-0-	465	1	4093	2	Y	-0-					10
03	5332	X	5043	-0-	-289	-0-	540	1	4502	2	Y	1	1	8			10
							1	9									

CHEROKEE WATER COMPANY WELL #: 10 RRCID -> 251215 COMPL. DATE 09/26/2008 TOTAL DEPTH 10805 PERF. 9186 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5947	-0-	-687	-0-	278	1	5665	2	Y	4	4	8			57
							4	9									
11	5940	X	5856	-0-	-84	-0-	285	1	5569	2	Y	2	2	8			57
							2	9									
12	6380	X	6380	-0-	-0-	-0-	325	1	6051	2	Y	4	4	8			57
							4	9									
01	6107	X	6069	-0-	-38	-0-	308	1	5759	2	Y	2	2	8			57
							2	9									
02	5460	X	4600	-0-	-860	-0-	232	1	4368	2	Y	-0-					57
03	6386	X	5817	-0-	-569	-0-	303	1	5513	2	Y	1	1	8			57
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
CHEROKEE WATER COMPANY WELL #: 16 RRCID -> 251580 COMPL. DATE 03/26/2009 TOTAL DEPTH 10965 PERF. 9318 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3738	-0-	-199	-0-	265	1	3471	2	Y	2	2	8			-0-
							2	9									
11	3810	X	3277	-0-	-533	-0-	250	1	3023	2	Y	4	4	8			-0-
							4	9									
12	3937	X	3649	-0-	-288	-0-	267	1	3378	2	Y	4	4	8			-0-
							4	9									
01	3937	X	3078	-0-	-859	-0-	265	1	2813	2	Y	-0-					-0-
02	3500	X	2797	-0-	-703	-0-	230	1	2566	2	Y	1	1	8			-0-
							1	9									
03	3751	X	3034	-0-	-717	-0-	254	1	2779	2	Y	1	1	8			-0-
							1	9									

JOHNSTON, E.C. WELL #: 1 RRCID -> 252009 COMPL. DATE 07/04/2009 TOTAL DEPTH 12300 PERF.10624 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	X	470	-0-	-119	-0-	470	2			N	-0-					27
11	630	X	574	-0-	-56	-0-	574	2			N	-0-					27
12	651	X	492	-0-	-159	-0-	492	2			N	-0-					27
01	651	X	512	-0-	-139	-0-	511	2	1	9	N	1	1	8			27
02	715	X	715	-0-	-0-	-0-	715	2			N	-0-					27
03	589	X	440	-0-	-149	-0-	440	2			N	-0-					27

STRONG WELL #: 2 RRCID -> 252802 COMPL. DATE 08/21/2009 TOTAL DEPTH 11975 PERF.10655 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8680	X	8001	-0-	-679	-0-	1218	1	6770	2	Y	12					81
							13	9									
11	8400	X	6998	-0-	-1402	-0-	1120	1	5872	2	Y	5	69	1			17
							6	9									
12	8680	X	7007	-0-	-1673	-0-	1124	1	5866	2	Y	15					32
							17	9									
01	8184	X	6495	-0-	-1689	-0-	1098	1	5397	2	Y	-0-	32	1			-0-
02	7392	X	4791	-0-	-2601	-0-	901	1	3890	2	Y	-0-					-0-
03	7998	X	5708	-0-	-2290	-0-	1067	1	4641	2	Y	-0-					-0-

CHEROKEE WATER COMPANY WELL #: 27 RRCID -> 255584 COMPL. DATE 12/23/2009 TOTAL DEPTH 10545 PERF. 9012 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5150	-0-	-895	-0-	240	1	4909	2	Y	1	1	8			33
							1	9									
11	5265	X	5265	-0-	-0-	-0-	256	1	5006	2	Y	3	27	1	2	8	7
							3	9									
12	5729	X	5729	-0-	-0-	-0-	292	1	5435	2	Y	2	2	8			7
							2	9									
01	5497	X	5497	-0-	-0-	-0-	279	1	5217	2	Y	1	1	8			7
							1	9									
02	4974	X	4974	-0-	-0-	-0-	251	1	4722	2	Y	1	1	8			7
							1	9									
03	5735	X	5250	-0-	-485	-0-	272	1	4943	2	Y	32	1	8			38
							35	9									

CHEROKEE WATER COMPANY WELL #: 26 RRCID -> 255585 COMPL. DATE 01/15/2010 TOTAL DEPTH 10545 PERF. 8982 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2592	N	2592	-0-	-0-	-0-	116	1	2360	2	Y	105	2	8			133
							116	9									
11	2300	N	2300	-0-	-0-	-0-	111	1	2167	2	Y	20	118	1	1	8	34
							22	9									
12	2677	N	2677	-0-	-0-	-0-	136	1	2535	2	Y	5	5	8			34
							6	9									
01	2604	N	2531	-0-	-73	-0-	129	1	2400	2	Y	2	2	8			34
							2	9									
02	2352	X	1894	-0-	-458	-0-	96	1	1797	2	Y	1	1	8			34
							1	9									
03	2666	X	2124	-0-	-542	-0-	111	1	2012	2	Y	1	1	8			34
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GLADNEY GAS UNIT WELL #: 22 RRCID -> 255852 COMPL. DATE 02/10/2010 TOTAL DEPTH 10600 PERF. 9080 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	4031	-0-	-30	-0-	159	1	3872	2	Y	-0-					78
11	3720	X	3655	-0-	-65	-0-	169	1	3485	2	Y	1	1	8			78
							1	9									
12	4154	X	3519	-0-	-635	-0-	165	1	3354	2	Y	-0-					78
01	4154	X	2945	-0-	-1209	-0-	153	1	2792	2	Y	-0-					78
02	3752	X	2810	-0-	-942	-0-	139	1	2671	2	Y	-0-					78
03	4030	X	3006	-0-	-1024	-0-	157	1	2849	2	Y	-0-					78

SHELTON WELL #: 5 RRCID -> 255867 COMPL. DATE 02/08/2010 TOTAL DEPTH 10608 PERF. 9014 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6572	X	4803	-0-	-1769	-0-	383	1	4397	2	N	21	185	1	1	8	87
							23	9									
11	6360	X	5261	-0-	-1099	-0-	498	1	4763	2	N	-0-					87
12	6448	X	5699	-0-	-749	-0-	498	1	5201	2	N	-0-					87
01	6386	X	6114	-0-	-272	-0-	525	1	5588	2	N	1	1	8			87
							1	9									
02	5177	X	5177	-0-	-0-	-0-	436	1	4740	2	N	1	1	8			87
							1	9									
*03	5880	X	5880	-0-	-0-	-0-	508	1	5372	2	N	-0-					87

CANNON, T. P. GU WELL #: 5H RRCID -> 256094 COMPL. DATE 05/27/2010 TOTAL DEPTH 10767 PERF. 10865 - 13680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19400	X	19400	-0-	-0-	-0-	217	1	19121	2	N	56	175	1	1	8	59
							62	9									
11	18720	X	18494	-0-	-226	-0-	210	1	18110	2	N	158	170	1			47
							174	9									
12	19778	X	18733	-0-	-1045	-0-	217	1	18396	2	N	109	1	8			155
							120	9									
01	19778	X	17897	-0-	-1881	-0-	210	1	17571	2	N	105	180	1	3	8	77
							116	9									
02	17724	X	15893	-0-	-1831	-0-	196	1	15588	2	N	99	2	8			174
							109	9									
03	19406	X	17995	-0-	-1411	-0-	217	1	17725	2	N	48	172	1			50
							53	9									

CHEROKEE WATER COMPANY WELL #: 23 RRCID -> 256465 COMPL. DATE 03/01/2010 TOTAL DEPTH 10623 PERF. 9128 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3047	X	3047	-0-	-0-	-0-	142	1	2904	2	Y	1	1	8			27
							1	9									
11	3150	X	3063	-0-	-87	-0-	149	1	2912	2	Y	2	2	8			27
							2	9									
12	3255	X	3228	-0-	-27	-0-	164	1	3061	2	Y	3	3	8			27
							3	9									
01	3255	X	3193	-0-	-62	-0-	162	1	3029	2	Y	2	2	8			27
							2	9									
02	2856	X	2761	-0-	-95	-0-	139	1	2621	2	Y	1	1	8			27
							1	9									
03	3224	X	2946	-0-	-278	-0-	154	1	2791	2	Y	1	1	8			27
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
BROWN, KATHLEEN LEE GU WELL #: 6H RRCID -> 256707 COMPL. DATE 06/06/2010 TOTAL DEPTH 10691 PERF.10960 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18290	X	16102	-0-		-2188	-0-	2129 152	1 9	13821	2	N	138	162	1	1	8	25
11	17700	X	14840	-0-		-2860	-0-	1813 172	1 9	12855	2	N	156	1	8			180
12	18197	X	15943	-0-		-2254	-0-	2263 42	1 9	13638	2	N	38	169	1			49
01	16802	X	15232	-0-		-1570	-0-	2203 66	1 9	12963	2	N	60	2	8			107
02	14868	X	12262	-0-		-2606	-0-	1637 68	1 9	10557	2	N	62					169
03	16089	X	15223	-0-		-866	-0-	2281 98	1 9	12844	2	N	89	179	1	2	8	77

GLADNEY GAS UNIT WELL #: 17 RRCID -> 257200 COMPL. DATE 03/23/2010 TOTAL DEPTH 10596 PERF. 9104 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1260	-0-		-662	-0-	121 1	1 9	1138	2	Y	1	1	8			3
11	1895	N	1895	-0-		-0-	-0-	175 4	1 9	1716	2	Y	4	4	8			3
12	1931	N	1931	-0-		-0-	-0-	172 7	1 9	1752	2	Y	6	6	8			3
01	1958	N	1958	-0-		-0-	-0-	175 2	1 9	1781	2	Y	2	2	8			3
02	1764	X	1715	-0-		-49	-0-	152 2	1 9	1561	2	Y	2	2	8			3
03	1953	X	1833	-0-		-120	-0-	165 1	1 9	1667	2	Y	1	1	8			3

GLADNEY GAS UNIT WELL #: 20 RRCID -> 257248 COMPL. DATE 04/19/2010 TOTAL DEPTH 10529 PERF. 9058 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6355	X	5945	-0-		-410	-0-	235 1	1 9	5709	2	N	1	1	8			123
11	6060	X	5594	-0-		-466	-0-	258 3	1 9	5333	2	N	3	3	8			123
12	6262	X	5691	-0-		-571	-0-	267 4	1 9	5420	2	N	4	4	8			123
01	6262	X	5567	-0-		-695	-0-	288 2	1 9	5277	2	N	2	2	8			123
02	5600	X	4869	-0-		-731	-0-	241 2	1 9	4626	2	N	2	2	8			123
03	5952	X	5401	-0-		-551	-0-	282 1	1 9	5118	2	N	1	1	8			123

CHEROKEE WATER COMPANY UNIT WELL #: 25 RRCID -> 257423 COMPL. DATE 05/17/2010 TOTAL DEPTH 10570 PERF. 9020 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3824	-0-		-733	-0-	178 2	1 9	3644	2	Y	2	2	8			64
11	4637	X	4637	-0-		-0-	-0-	224 22	1 9	4391	2	Y	20	65	1	1	8	18
12	5061	X	5061	-0-		-0-	-0-	258 6	1 9	4797	2	Y	5	5	8			18
01	4654	X	4654	-0-		-0-	-0-	236 2	1 9	4416	2	Y	2	2	8			18
02	4340	X	3971	-0-		-369	-0-	201 1	1 9	3769	2	Y	1	1	8			18
03	5053	X	4141	-0-		-912	-0-	216 1	1 9	3924	2	Y	1	1	8			18

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GLADNEY GAS UNIT WELL #: 24 RRCID -> 257523 COMPL. DATE 04/11/2010 TOTAL DEPTH 10615 PERF. 9268 - 10479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3278	X	3278	-0-	-0-	-0-	130	1	3147	2	Y	1	1	8			24
							1	9									
11	3221	X	3221	-0-	-0-	-0-	148	1	3069	2	Y	4	4	8			24
							4	9									
12	3379	X	3235	-0-	-144	-0-	152	1	3079	2	Y	4	4	8			24
							4	9									
01	3379	X	3231	-0-	-148	-0-	167	1	3062	2	Y	2	2	8			24
							2	9									
02	3052	X	2819	-0-	-233	-0-	139	1	2678	2	Y	2	2	8			24
							2	9									
03	3317	X	3151	-0-	-166	-0-	164	1	2984	2	Y	3	3	8			24
							3	9									

CHEROKEE WATER COMPANY UNIT WELL #: 24 RRCID -> 257771 COMPL. DATE 05/17/2010 TOTAL DEPTH 10617 PERF. 9390 - 10621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1856	-0-	-748	-0-	87	1	1768	2	Y	1	1	8			-0-
							1	9									
11	2520	X	1835	-0-	-685	-0-	89	1	1744	2	Y	2	2	8			-0-
							2	9									
12	2232	X	1998	-0-	-234	-0-	102	1	1894	2	Y	2	2	8			-0-
							2	9									
01	2232	X	1896	-0-	-336	-0-	96	1	1799	2	Y	1	1	8			-0-
							1	9									
02	1708	N	1638	-0-	-70	-0-	83	1	1554	2	Y	1	1	8			-0-
							1	9									
03	1984	N	1782	-0-	-202	-0-	91	1	1652	2	Y	35	1	8			34
							39	9									

ALLEN WELL #: 5H RRCID -> 260966 COMPL. DATE 01/04/2011 TOTAL DEPTH 10355 PERF. 11885 - 13973

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17639	X	17032	-0-	-607	-0-	869	1	15998	2	Y	150	159	1	1	8	177
							165	9									
11	17100	X	16333	-0-	-767	-0-	872	1	15340	2	Y	110	158	1	3	8	126
							121	9									
12	17670	X	17156	-0-	-514	-0-	966	1	16090	2	Y	91					217
							100	9									
01	17670	X	16211	-0-	-1459	-0-	902	1	15184	2	Y	114	180	1			151
							125	9									
02	14280	X	13811	-0-	-469	-0-	876	1	12822	2	Y	103	181	1	1	8	72
							113	9									
03	15810	X	15007	-0-	-803	-0-	981	1	13938	2	Y	80					152
							88	9									

JONES GAS UNIT NO. 1 WELL #: 4H RRCID -> 265242 COMPL. DATE 10/14/2012 TOTAL DEPTH 10802 PERF. 11210 - 13772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	55490	X	46810	-0-	-8680	-0-	53	1	46481	2	Y	251	245	1			69
							276	9									
11	51720	X	44182	-0-	-7538	-0-	51	1	43907	2	Y	204	234	1			39
							224	9									
12	51274	X	43707	-0-	-7567	-0-	53	1	43441	2	Y	194	182	1			51
							213	9									
01	50251	X	40238	-0-	-10013	-0-	51	1	39989	2	Y	180	139	1			92
							198	9									
02	43792	X	36255	-0-	-7537	-0-	47	1	36037	2	Y	155	142	1			105
							171	9									
03	46810	X	38506	-0-	-8304	-0-	50	1	38265	2	Y	174	226	1			53
							191	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
REDWINE WELL #: 4H RRCID -> 265880 COMPL. DATE 10/12/2012 TOTAL DEPTH 10748 PERF.10983 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	106423	X	89650	-0-	-16773	-0-	102 703	1 9	88845	2	Y	639	639	1	7	8	175
11	98100	X	84936	-0-	-13164	-0-	99 679	1 9	84158	2	Y	617	680	1	5	8	107
12	96720	X	84342	-0-	-12378	-0-	102 600	1 9	83640	2	Y	545	514	1	4	8	134
01	94364	X	79084	-0-	-15280	-0-	99 585	1 9	78400	2	Y	532	400	1	12	8	254
02	83216	X	72091	-0-	-11125	-0-	93 494	1 9	71504	2	Y	449	408	1	6	8	289
03	89652	X	78293	-0-	-11359	-0-	100 583	1 9	77610	2	Y	530	668	1	3	8	148

CAIN, FARON GAS UNIT WELL #: 14H RRCID -> 272195 COMPL. DATE 08/20/2014 TOTAL DEPTH 10361 PERF.10518 - 16802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97433	X	55526	-0-	-41907	-0-	217 1057	1 9	54252	2	N	961	1080	1	4	8	77
11	81300	X	50698	-0-	-30602	-0-	210 943	1 9	49545	2	N	857	729	1	6	8	199
12	75609	X	50501	-0-	-25108	-0-	217 812	1 9	49472	2	N	738	733	1			204
01	65069	X	47805	-0-	-17264	-0-	137 825	1 9	46843	2	N	750	732	1	5	8	217
02	51492	X	40797	-0-	-10695	-0-	84 583	1 9	40130	2	N	530	538	1	9	8	200
03	55521	X	43097	-0-	-12424	-0-	93 653	1 9	42351	2	N	594	549	1	2	8	243

SWEPCO GAS UNIT WELL #: 14H RRCID -> 273057 COMPL. DATE 02/14/2015 TOTAL DEPTH 10616 PERF.10754 - 15616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	90303	X	49319	-0-	-40984	-0-	76 1213	1 9	48030	2	Y	1103	1100	1	39	8	60
11	68340	X	42932	-0-	-25408	-0-	75 666	1 9	42191	2	Y	605	484	1	163	8	18
12	70618	X	41517	-0-	-29101	-0-	79 954	1 9	40484	2	Y	867	684	1	134	8	67
01	62589	X	37356	-0-	-25233	-0-	79 831	1 9	36446	2	Y	755	680	1	21	8	121
02	48776	X	29084	-0-	-19692	-0-	74 589	1 9	28421	2	Y	535	548	1	12	8	96
03	49321	X	36281	-0-	-13040	-0-	64 507	1 9	35710	2	Y	461	452	1	47	8	58

SWEPCO GAS UNIT WELL #: 13H RRCID -> 273064 COMPL. DATE 02/13/2015 TOTAL DEPTH 10408 PERF.10756 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	111259	X	62815	-0-	-48444	-0-	98 1262	1 9	61455	2	Y	1147	1177	1	1	8	64
11	107670	X	52785	-0-	-54885	-0-	92 807	1 9	51886	2	Y	734	768	1			30
12	111259	X	48999	-0-	-62260	-0-	93 1084	1 9	47822	2	Y	985	923	1			92
01	87823	X	43885	-0-	-43938	-0-	92 946	1 9	42847	2	Y	860	808	1			144
02	65100	X	31232	-0-	-33868	-0-	79 559	1 9	30594	2	Y	508	554	1			98
03	62806	X	34382	-0-	-28424	-0-	61 719	1 9	33602	2	Y	654	665	1			87

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
GRAY-HUDSON (SA) WELL #: 1H RRCID -> 276300 COMPL. DATE 12/19/2014 TOTAL DEPTH 10735 PERF.10872 - 16732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		103793	-0-	103793	103793	86	1	103255	2	N	411	343	1	41	8	27
							452	9									
*01	325010	X	221217	-0-	-103793	-0-	114	1	220370	2	N	666	517	1	57	8	119
							733	9									
02	248220	X	202614	-0-	-45606	-0-	107	1	200798	2	N	1554	1253	1	10	8	410
							1709	9									
03	274815	X	264888	-0-	-9927	-0-	124	1	263040	2	N	1567	1782	1	15	8	180
							1724	9									

GRAY-HUDSON (SA) WELL #: 2H RRCID -> 276306 COMPL. DATE 12/09/2014 TOTAL DEPTH 10732 PERF.10939 - 15189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		221523	-0-	221523	221523	115	1	218577	2	N	2574	2251	1	23	8	300
							2831	9									
*01	504278	X	282755	-0-	-221523	-0-	155	1	279624	2	N	2705	2647	1	82	8	276
							2976	9									
02	308084	X	235063	-0-	-73021	-0-	140	1	232236	2	N	2443	2289	1	23	8	407
							2687	9									
03	341093	X	217825	-0-	-123268	-0-	155	1	215252	2	N	2198	2307	1	8	8	290
							2418	9									

SAMSON LONE STAR, LLC 744737
ROGERS GAS UNIT WELL #: 1 RRCID -> 071350 COMPL. DATE 04/22/1988 TOTAL DEPTH 10503 PERF. 9080 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1541	-0-	-381	-0-	66	1	1472	2	Y	3	4	1			-0-
							3	9									
11	1936	N	1936	-0-	-0-	-0-	85	1	1847	2	Y	4	3	1			1
							4	9									
12	2013	N	2013	-0-	-0-	-0-	85	1	1925	2	Y	3	3	1			1
							3	9									
01	1593	N	1593	-0-	-0-	-0-	67	1	1523	2	Y	3	3	1			1
							3	9									
02	1400	N	1316	-0-	-84	-0-	55	1	1260	2	Y	1	2	1			-0-
							1	9									
03	1550	N	1272	-0-	-278	-0-	53	1	1218	2	Y	1	1	1			-0-
							1	9									

GRAY, B. B. ESTATE UNIT WELL #: 1 RRCID -> 072337 COMPL. DATE 06/10/1977 TOTAL DEPTH 10512 PERF. 9068 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2750	-0-	-195	-0-	118	1	2628	2	Y	4	4	1			1
							4	9									
11	2850	X	2574	-0-	-276	-0-	113	1	2457	2	Y	4	4	1			1
							4	9									
12	3300	X	3300	-0-	-0-	-0-	139	1	3158	2	Y	3	3	1			1
							3	9									
01	3319	X	3319	-0-	-0-	-0-	139	1	3176	2	Y	4	4	1			1
							4	9									
02	2933	X	2933	-0-	-0-	-0-	122	1	2808	2	Y	3	3	1			1
							3	9									
*03	3472	X	3472	-0-	-0-	-0-	146	1	3326	2	Y	-0-	1	1			-0-

BENNETT, R. D. GAS UNIT WELL #: 1 RRCID -> 072446 COMPL. DATE N/A TOTAL DEPTH 10569 PERF. 9164 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
*12	11		7	-0-	-4	-0-	7	2			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER, SYBIL GAS UNIT WELL #: 1 RRCID -> 072505 COMPL. DATE 07/15/1977 TOTAL DEPTH 10560 PERF. 9158 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3688	-0-	-187	-0-	159	1 3 9	3526	2	Y	3	4	1			-0-
11	3750	X	3532	-0-	-218	-0-	155	1 4 9	3373	2	Y	4	3	1			1
12	3961	X	3961	-0-	-0-	-0-	166	1 3 9	3792	2	Y	3	3	1			1
01	3875	X	3206	-0-	-669	-0-	135	1 3 9	3068	2	Y	3	3	1			1
02	3644	X	3644	-0-	-0-	-0-	152	1 1 9	3491	2	Y	1	2	1			-0-
*03	4256	X	4256	-0-	-0-	-0-	178	1 3 9	4075	2	Y	3	2	1			1

MINOR, JOHN G. GAS UNIT WELL #: 1 RRCID -> 075298 COMPL. DATE 01/06/1978 TOTAL DEPTH 10660 PERF.10343 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	40	1	248	2	N	-0-					34
11	376	N	376	-0-	-0-	-0-	52	1	324	2	N	-0-					34
12	292	N	292	-0-	-0-	-0-	43	1	249	2	N	-0-					34
01	643	N	643	-0-	-0-	-0-	87	1	556	2	N	-0-					34
02	414	N	414	-0-	-0-	-0-	70	1	344	2	N	-0-					34
*03	650	N	650	-0-	-0-	-0-	98	1	552	2	N	-0-					34

BENNETT, LINNVILLE UNIT WELL #: 1 RRCID -> 076119 COMPL. DATE 01/22/1978 TOTAL DEPTH 10600 PERF. 9174 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	260	N	260	-0-	-0-	-0-	11	1	249	2	Y	-0-					-0-
11	247	N	247	-0-	-0-	-0-	11	1	236	2	Y	-0-					-0-
12	336	N	336	-0-	-0-	-0-	14	1	322	2	Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	14	1	311	2	Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	12	1	281	2	Y	-0-					-0-
*03	352	N	352	-0-	-0-	-0-	15	1	337	2	Y	-0-					-0-

MENEFEE, DANIEL GAS UNIT WELL #: 1 RRCID -> 076786 COMPL. DATE N/A TOTAL DEPTH 10593 PERF. 9328 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	4196	-0-	-51	-0-	181	1 3 9	4012	2	Y	3	4	1			-0-
11	4110	X	4080	-0-	-30	-0-	179	1 4 9	3897	2	Y	4	3	1			1
12	4185	X	4146	-0-	-39	-0-	174	1 3 9	3969	2	Y	3	3	1			1
01	4216	X	4169	-0-	-47	-0-	175	1 3 9	3991	2	Y	3	3	1			1
02	3797	X	3797	-0-	-0-	-0-	158	1 2 9	3637	2	Y	2	3	1			-0-
*03	4165	X	4165	-0-	-0-	-0-	175	1 3 9	3987	2	Y	3	2	1			1

RAIDER GAS UNIT WELL #: 1 RRCID -> 076787 COMPL. DATE 04/01/1978 TOTAL DEPTH 10540 PERF. 9136 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3334	X	3334	-0-	-0-	-0-	144	1 3 9	3187	2	Y	3	4	1			-0-
11	3234	X	3234	-0-	-0-	-0-	142	1 4 9	3088	2	Y	4	3	1			1
12	3495	X	3495	-0-	-0-	-0-	147	1 3 9	3345	2	Y	3	3	1			1
01	3548	X	3548	-0-	-0-	-0-	148	1 23 9	3377	2	Y	21	18	1			4
02	3024	X	2950	-0-	-74	-0-	122	1 25 9	2803	2	Y	23	23	1			4
03	3472	X	3158	-0-	-314	-0-	132	1 21 9	3005	2	Y	19	17	1			6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER GAS UNIT WELL #: 2 RRCID -> 078208 COMPL. DATE 07/12/1978 TOTAL DEPTH 10614 PERF. 9239 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2732	N	2732	-0-	-0-	-0-	118	1	2611	2	Y	3	4	1			-0-
							3	9									
11	2752	N	2752	-0-	-0-	-0-	121	1	2627	2	Y	4	3	1			1
							4	9									
12	2483	N	2483	-0-	-0-	-0-	104	1	2376	2	Y	3	3	1			1
							3	9									
01	2621	N	2621	-0-	-0-	-0-	110	1	2508	2	Y	3	3	1			1
							3	9									
02	1932	N	1515	-0-	-417	-0-	63	1	1450	2	Y	2	3	1			-0-
							2	9									
*03	2294	N	2294	-0-	-0-	-0-	96	1	2195	2	Y	3	2	1			1
							3	9									

GRAY GAS UNIT WELL #: 2 RRCID -> 078209 COMPL. DATE 02/27/1988 TOTAL DEPTH 10530 PERF. 9062 - 10458

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FORBUS ESTATE GAS UNIT WELL #: 1 RRCID -> 078495 COMPL. DATE 03/01/1994 TOTAL DEPTH 10650 PERF. 9165 - 10572

10	930	N	430	-0-	-500	-0-	19	1	411	2	Y	-0-					-0-
11	1246	N	1246	-0-	-0-	-0-	55	1	1191	2	Y	-0-					-0-
12	1562	N	1562	-0-	-0-	-0-	66	1	1496	2	Y	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	58	1	1311	2	Y	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	53	1	1221	2	Y	-0-					-0-
*03	1315	N	1315	-0-	-0-	-0-	55	1	1260	2	Y	-0-					-0-

VINSON GAS UNIT WELL #: 1 RRCID -> 078846 COMPL. DATE 03/04/1988 TOTAL DEPTH 10531 PERF. 9230 - 10462

10	4269	X	4269	-0-	-0-	-0-	184	1	4079	2	Y	5	5	1			1
							6	9									
11	3427	X	3427	-0-	-0-	-0-	150	1	3273	2	Y	4	4	1			1
							4	9									
12	3565	X	3565	-0-	-0-	-0-	150	1	3412	2	Y	3	3	1			1
							3	9									
01	4564	X	4564	-0-	-0-	-0-	192	1	4369	2	Y	3	3	1			1
							3	9									
02	4284	X	3157	-0-	-1127	-0-	131	1	3024	2	Y	2	3	1			-0-
							2	9									
03	4278	X	3169	-0-	-1109	-0-	133	1	3033	2	Y	3	2	1			1
							3	9									

STEPHENS, EUNICE GAS UNIT WELL #: 1 RRCID -> 078847 COMPL. DATE 08/02/1978 TOTAL DEPTH 10678 PERF.10323 - 10606

10	1457	N	1301	-0-	-156	-0-	56	1	1244	2	Y	1	1	1			-0-
							1	9									
11	1380	N	1268	-0-	-112	-0-	56	1	1211	2	Y	1	1	1			-0-
							1	9									
12	1302	N	1286	-0-	-16	-0-	54	1	1229	2	Y	3	2	1			1
							3	9									
01	1302	N	1271	-0-	-31	-0-	53	1	1217	2	Y	1	2	1			-0-
							1	9									
02	1148	N	1142	-0-	-6	-0-	47	1	1093	2	Y	2	2	1			-0-
							2	9									
03	1271	N	1265	-0-	-6	-0-	53	1	1210	2	Y	2	1	1			1
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 2 RRCID -> 079583 COMPL. DATE 06/15/1988 TOTAL DEPTH 10582 PERF. 9350 - 10503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	4127	-0-	-58	-0-	178	1 3 9	3946	2	Y	3	3	1			-0-
11	4173	X	4173	-0-	-0-	-0-	183	1 4 9	3986	2	Y	4	3	1			1
12	4380	X	4380	-0-	-0-	-0-	184	1 3 9	4193	2	Y	3	3	1			1
01	4389	X	4389	-0-	-0-	-0-	184	1 3 9	4202	2	Y	3	3	1			1
02	3892	X	3886	-0-	-6	-0-	162	1 2 9	3722	2	Y	2	3	1			-0-
03	4371	X	4368	-0-	-3	-0-	183	1 3 9	4182	2	Y	3	2	1			1

BURTON, J. L. ESTATE UNIT WELL #: 1 RRCID -> 080171 COMPL. DATE 01/05/1979 TOTAL DEPTH 10660 PERF. 9212 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3527	X	3527	-0-	-0-	-0-	152	1 2 9	3373	2	Y	2	2	1			-0-
11	3394	X	3394	-0-	-0-	-0-	149	1 1 9	3244	2	Y	1	1	1			-0-
12	3456	X	3456	-0-	-0-	-0-	145	1 3 9	3308	2	Y	3	2	1			1
01	3534	X	3284	-0-	-250	-0-	138	1	3146	2	Y	-0-	1	1			-0-
02	3108	X	3046	-0-	-62	-0-	127	1	2919	2	Y	-0-					-0-
03	3441	X	3078	-0-	-363	-0-	129	1	2949	2	Y	-0-					-0-

PRICE, C.S. ET AL UNIT WELL #: 1 RRCID -> 080360 COMPL. DATE 11/29/1978 TOTAL DEPTH 10652 PERF. 9291 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	843	N	843	-0-	-0-	-0-	36	1 3 9	804	2	Y	3	4	1			-0-
11	753	N	753	-0-	-0-	-0-	33	1 4 9	716	2	Y	4	3	1			1
12	840	N	840	-0-	-0-	-0-	35	1 1 9	804	2	Y	1	2	1			-0-
01	663	N	663	-0-	-0-	-0-	28	1 1 9	634	2	Y	1	1	1			-0-
02	700	N	595	-0-	-105	-0-	25	1	570	2	Y	-0-					-0-
03	837	N	729	-0-	-108	-0-	31	1	698	2	Y	-0-					-0-

KANGERGA GAS UNIT WELL #: 1 RRCID -> 081303 COMPL. DATE 01/01/1979 TOTAL DEPTH 10656 PERF.10311 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	969	N	969	-0-	-0-	-0-	42	1	927	2	Y	-0-					-0-
11	948	N	948	-0-	-0-	-0-	42	1	906	2	Y	-0-					-0-
12	961	N	961	-0-	-0-	-0-	40	1	921	2	Y	-0-					-0-
01	961	N	956	-0-	-5	-0-	40	1	916	2	Y	-0-					-0-
02	824	N	824	-0-	-0-	-0-	34	1	790	2	Y	-0-					-0-
*03	914	N	914	-0-	-0-	-0-	38	1	876	2	Y	-0-					-0-

STRONG, W.C. GAS UNIT WELL #: 1 RRCID -> 081719 COMPL. DATE 01/01/1979 TOTAL DEPTH 10688 PERF. 9264 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	861	-0-	-7	-0-	89	1 1 9	771	2	Y	1	1	1			-0-
11	870	N	731	-0-	-139	-0-	81	1 1 9	649	2	Y	1	1	1			-0-
12	837	N	828	-0-	-9	-0-	86	1 3 9	739	2	Y	3	2	1			1
01	868	N	779	-0-	-89	-0-	77	1 1 9	701	2	Y	1	2	1			-0-
02	672	N	662	-0-	-10	-0-	58	1 2 9	602	2	Y	2	2	1			-0-
03	806	N	748	-0-	-58	-0-	76	1 2 9	670	2	Y	2	1	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MALONEY GAS UNIT WELL #: 1 RRCID -> 081928 COMPL. DATE 03/31/1979 TOTAL DEPTH 10640 PERF. 9258 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS, N.C. WELL #: 1 RRCID -> 082715 COMPL. DATE 11/23/1992 TOTAL DEPTH 10740 PERF. 9283 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1280	-0-	-115	-0-	55 2	1 9	1223	2	Y	2	2	1			-0-
11	1320	N	1178	-0-	-142	-0-	52 2	1 9	1124	2	Y	2	2	1			-0-
12	1302	N	1207	-0-	-95	-0-	51 2	1 9	1154	2	Y	2	2	1			-0-
01	1271	N	1162	-0-	-109	-0-	49 2	1 9	1111	2	Y	2	2	1			-0-
02	1092	N	1010	-0-	-82	-0-	42 2	1 9	966	2	Y	2	2	1			-0-
03	1209	N	1073	-0-	-136	-0-	45 2	1 9	1026	2	Y	2	1	1			1

BRADLEY UNIT WELL #: 1 RRCID -> 082883 COMPL. DATE 01/01/1998 TOTAL DEPTH 10550 PERF. 9028 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1747	-0-	-299	-0-	251	1	1496	2	N	-0-					38
11	1787	N	1787	-0-	-0-	-0-	255	1	1532	2	N	-0-					38
12	1860	N	1643	-0-	-217	-0-	270	1	1373	2	N	-0-					38
01	1736	N	1711	-0-	-25	-0-	332	1	1379	2	N	-0-					38
02	1680	N	1165	-0-	-515	-0-	202	1	963	2	N	-0-					38
*03	2203	N	2203	-0-	-0-	-0-	312	1	1891	2	N	-0-					38

CUNNINGHAM "A" WELL #: 1 RRCID -> 083503 COMPL. DATE 06/24/1979 TOTAL DEPTH 10650 PERF.10226 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	X	1026	-0-	-183	-0-	44	1	982	2	Y	-0-					6
11	1080	X	1032	-0-	-48	-0-	45	1	987	2	Y	-0-					6
12	1054	X	961	-0-	-93	-0-	40	1	921	2	Y	-0-					6
01	1085	X	999	-0-	-86	-0-	42	1	957	2	Y	-0-					6
02	981	N	981	-0-	-0-	-0-	41	1	940	2	Y	-0-					6
*03	1258	N	1258	-0-	-0-	-0-	52 8	1 9	1198	2	Y	7					13

PRITCHARD, T. ET AL UNIT WELL #: 1 RRCID -> 083727 COMPL. DATE 06/02/1995 TOTAL DEPTH 10738 PERF.10380 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	759	N	759	-0-	-0-	-0-	33 3	1 9	723	2	Y	3	4	1			-0-
11	738	N	738	-0-	-0-	-0-	32 4	1 9	702	2	Y	4	3	1			1
12	744	N	743	-0-	-1	-0-	31 3	1 9	709	2	Y	3	3	1			1
01	751	N	751	-0-	-0-	-0-	31 3	1 9	717	2	Y	3	3	1			1
02	688	N	688	-0-	-0-	-0-	29 2	1 9	657	2	Y	2	3	1			-0-
03	744	N	644	-0-	-100	-0-	27 1	1 9	616	2	Y	1	1	1			-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MENEFEE, DANIEL GAS UNIT WELL #: 2 RRCID -> 086766 COMPL. DATE 07/04/1979 TOTAL DEPTH 10615 PERF. 9212 - 10531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS, EUNICE B. GAS UNIT WELL #: 2 RRCID -> 086767 COMPL. DATE 10/20/1979 TOTAL DEPTH 10732 PERF.10123 - 10626

10	1116	N	1113	-0-	-3	-0-	48	1	1064	2	Y	1	1	1			-0-
							1	9									
11	1057	N	1057	-0-	-0-	-0-	46	1	1010	2	Y	1	1	1			-0-
							1	9									
12	1085	N	1058	-0-	-27	-0-	44	1	1013	2	Y	1	1	1			-0-
							1	9									
01	1116	N	1100	-0-	-16	-0-	46	1	1052	2	Y	2	2	1			-0-
							2	9									
02	980	N	943	-0-	-37	-0-	39	1	902	2	Y	2	2	1			-0-
							2	9									
03	1054	N	978	-0-	-76	-0-	41	1	936	2	Y	1	1	1			-0-
							1	9									

WITCHER, WM. GAS UNIT WELL #: 1A RRCID -> 086952 COMPL. DATE 11/21/1979 TOTAL DEPTH 10610 PERF. 9744 - 10508

10	496	N	382	-0-	-114	-0-	16	1	363	2	Y	3	4	1			-0-
							3	9									
11	394	N	394	-0-	-0-	-0-	17	1	373	2	Y	4	3	1			1
							4	9									
12	1075	N	1075	-0-	-0-	-0-	45	1	1027	2	Y	3	3	1			1
							3	9									
01	969	N	969	-0-	-0-	-0-	41	1	925	2	Y	3	3	1			1
							3	9									
02	2181	N	2181	-0-	-0-	-0-	91	1	2088	2	Y	2	3	1			-0-
							2	9									
*03	1099	N	1099	-0-	-0-	-0-	46	1	1052	2	Y	1	1	1			-0-
							1	9									

FORBUS ESTATE GAS UNIT WELL #: 2 RRCID -> 087042 COMPL. DATE 03/04/1994 TOTAL DEPTH 10640 PERF. 9576 - 10562

10	589	N	562	-0-	-27	-0-	24	1	538	2	Y	-0-					-0-
11	748	N	748	-0-	-0-	-0-	33	1	715	2	Y	-0-					-0-
12	827	N	827	-0-	-0-	-0-	35	1	792	2	Y	-0-					-0-
01	746	N	746	-0-	-0-	-0-	31	1	715	2	Y	-0-					-0-
02	918	N	918	-0-	-0-	-0-	38	1	880	2	Y	-0-					-0-
*03	1431	N	1431	-0-	-0-	-0-	60	1	1371	2	Y	-0-					-0-

BRADLEY UNIT "A" WELL #: 1A RRCID -> 087165 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9012 - 10497

10	1829	X	1468	-0-	-361	-0-	211	1	1257	2	Y	-0-					23
11	1740	X	1466	-0-	-274	-0-	209	1	1257	2	Y	-0-					23
12	1643	X	1497	-0-	-146	-0-	246	1	1251	2	Y	-0-					23
01	1643	X	1073	-0-	-570	-0-	197	1	819	2	Y	52					75
							57	9									
02	1428	X	630	-0-	-798	-0-	109	1	520	2	Y	1					76
							1	9									
03	1519	X	1300	-0-	-219	-0-	182	1	1100	2	Y	16	69	1			23
							18	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 2 RRCID -> 087536 COMPL. DATE 04/11/1980 TOTAL DEPTH 10588 PERF. 9084 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1065	N	1065	-0-	-0-	-0-	46	1	1017	2	Y	2	3	1			-0-
							2	9									
11	1759	N	1759	-0-	-0-	-0-	77	1	1682	2	Y	-0-					-0-
12	1077	N	1077	-0-	-0-	-0-	45	1	1031	2	Y	1	1	1			-0-
							1	9									
01	703	N	703	-0-	-0-	-0-	30	1	673	2	Y	-0-					-0-
02	1652	N	635	-0-	-1017	-0-	26	1	607	2	Y	2	2	1			-0-
							2	9									
03	1085	N	529	-0-	-556	-0-	22	1	507	2	Y	-0-					-0-

LINNIE "M" GAS UNIT WELL #: 1 RRCID -> 087537 COMPL. DATE 03/05/1994 TOTAL DEPTH 10650 PERF. 9238 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	11	1	253	2	Y	-0-					-0-
11	215	N	215	-0-	-0-	-0-	9	1	206	2	Y	-0-					-0-
12	155	N	10	-0-	-145	-0-	10	2			Y	-0-					-0-
01	155	N	45	-0-	-110	-0-	2	1	43	2	Y	-0-					-0-
02	196	N	-0-	-0-	-196	-0-					Y	-0-					-0-
*03	264	N	264	-0-	-0-	-0-	11	1	253	2	Y	-0-					-0-

BENNETT, LINNVILLE UNIT WELL #: 2 RRCID -> 087839 COMPL. DATE 04/01/1980 TOTAL DEPTH 10625 PERF. 9156 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1073	-0-	-12	-0-	46	1	1027	2	Y	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	46	1	1004	2	Y	-0-					-0-
12	1085	N	1072	-0-	-13	-0-	45	1	1027	2	Y	-0-					-0-
01	1085	N	1060	-0-	-25	-0-	45	1	1015	2	Y	-0-					-0-
02	964	N	964	-0-	-0-	-0-	40	1	924	2	Y	-0-					-0-
03	1023	N	906	-0-	-117	-0-	38	1	868	2	Y	-0-					-0-

BENNETT, R. D. GAS UNIT WELL #: 3 RRCID -> 088503 COMPL. DATE 10/06/1992 TOTAL DEPTH 10588 PERF. 9130 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3905	X	3905	-0-	-0-	-0-	168	1	3731	2	Y	5	5	1			1
							6	9									
11	3787	X	3787	-0-	-0-	-0-	166	1	3617	2	Y	4	4	1			1
							4	9									
12	3751	X	3733	-0-	-18	-0-	157	1	3573	2	Y	3	3	1			1
							3	9									
01	3751	X	3354	-0-	-397	-0-	141	1	3210	2	Y	3	3	1			1
							3	9									
02	3472	X	2662	-0-	-810	-0-	111	1	2549	2	Y	2	3	1			-0-
							2	9									
03	3844	X	3399	-0-	-445	-0-	142	1	3254	2	Y	3	2	1			1
							3	9									

GRAY GAS UNIT WELL #: 3 RRCID -> 088937 COMPL. DATE 07/13/1980 TOTAL DEPTH 10490 PERF. 9039 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	1124	-0-	-2565	-0-	48	1	1074	2	Y	2	3	1			-0-
							2	9									
11	3570	X	3040	-0-	-530	-0-	133	1	2903	2	Y	4	3	1			1
							4	9									
12	3689	X	923	-0-	-2766	-0-	39	1	883	2	Y	1	2	1			-0-
							1	9									
01	3255	X	3217	-0-	-38	-0-	135	1	3078	2	Y	4	3	1			1
							4	9									
02	1823	X	1823	-0-	-0-	-0-	76	1	1745	2	Y	2	3	1			-0-
							2	9									
*03	3952	X	3952	-0-	-0-	-0-	165	1	3776	2	Y	10	7	1			3
							11	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
LINNIE "M" GAS UNIT WELL #: 2 RRCID -> 089095 COMPL. DATE 03/10/1994 TOTAL DEPTH 10718 PERF. 9309 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	82	-0-	-11	-0-	4	1	78	2	Y	-0-					-0-
11	260	N	260	-0-	-0-	-0-	11	1	249	2	Y	-0-					-0-
12	159	N	159	-0-	-0-	-0-	7	1	152	2	Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	11	1	249	2	Y	-0-					-0-
02	56	N	55	-0-	-1	-0-	2	1	53	2	Y	-0-					-0-
*03	662	N	662	-0-	-0-	-0-	28	1	634	2	Y	-0-					-0-

RAIDER GAS UNIT WELL #: 2 RRCID -> 089447 COMPL. DATE 08/21/1980 TOTAL DEPTH 10526 PERF. 9203 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3017	-0-	-393	-0-	130	1	2881	2	Y	5	5	1			1
							6	9									
11	2910	X	2252	-0-	-658	-0-	99	1	2149	2	Y	4	4	1			1
							4	9									
12	2821	X	1919	-0-	-902	-0-	81	1	1835	2	Y	3	3	1			1
							3	9									
01	3007	X	1801	-0-	-1206	-0-	76	1	1721	2	Y	4	4	1			1
							4	9									
02	2100	N	1628	-0-	-472	-0-	68	1	1556	2	Y	4	4	1			1
							4	9									
03	1922	N	1807	-0-	-115	-0-	76	1	1729	2	Y	2	2	1			1
							2	9									

ALFORD, E. B. GAS UNIT WELL #: 1 RRCID -> 089648 COMPL. DATE 05/23/1980 TOTAL DEPTH 10670 PERF.10314 - 10589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1447	N	1447	-0-	-0-	-0-	62	1	1382	2	Y	3	4	1			-0-
							3	9									
11	1421	N	1421	-0-	-0-	-0-	62	1	1355	2	Y	4	3	1			1
							4	9									
12	1474	N	1474	-0-	-0-	-0-	62	1	1409	2	Y	3	3	1			1
							3	9									
01	1358	N	1358	-0-	-0-	-0-	57	1	1298	2	Y	3	3	1			1
							3	9									
02	1260	N	1187	-0-	-73	-0-	49	1	1136	2	Y	2	3	1			-0-
							2	9									
03	1395	N	1319	-0-	-76	-0-	55	1	1263	2	Y	1	1	1			-0-
							1	9									

TURNER GAS UNIT WELL #: 3 RRCID -> 089951 COMPL. DATE 09/13/1980 TOTAL DEPTH 10632 PERF.10314 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3543	X	3543	-0-	-0-	-0-	153	1	3387	2	Y	3	4	1			-0-
							3	9									
11	3390	X	3357	-0-	-33	-0-	147	1	3206	2	Y	4	3	1			1
							4	9									
12	3503	X	3082	-0-	-421	-0-	129	1	2950	2	Y	3	3	1			1
							3	9									
01	3503	X	2498	-0-	-1005	-0-	105	1	2390	2	Y	3	3	1			1
							3	9									
02	3080	X	2565	-0-	-515	-0-	107	1	2456	2	Y	2	3	1			-0-
							2	9									
*03	4010	X	4010	-0-	-0-	-0-	168	1	3839	2	Y	3	2	1			1
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS GAS UNIT WELL #: 3 RRCID -> 090006 COMPL. DATE 09/19/1980 TOTAL DEPTH 10495 PERF. 9060 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3719	X	3719	-0-	-0-	-0-	160	1	3556	2	Y	3	4	1			-0-
							3	9									
11	2972	X	2972	-0-	-0-	-0-	130	1	2838	2	Y	4	3	1			1
							4	9									
12	3038	X	2763	-0-	-275	-0-	116	1	2645	2	Y	2	2	1			1
							2	9									
01	3038	X	2952	-0-	-86	-0-	124	1	2825	2	Y	3	3	1			1
							3	9									
02	3472	X	2502	-0-	-970	-0-	104	1	2396	2	Y	2	3	1			-0-
							2	9									
03	3720	X	2767	-0-	-953	-0-	116	1	2648	2	Y	3	2	1			1
							3	9									

FORBUS ESTATE GAS UNIT WELL #: 3 RRCID -> 090390 COMPL. DATE 03/02/1994 TOTAL DEPTH 10681 PERF. 9211 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	2687	-0-	-1467	-0-	116	1	2571	2	Y	-0-					-0-
11	3420	X	2833	-0-	-587	-0-	124	1	2709	2	Y	-0-					-0-
12	3534	X	2986	-0-	-548	-0-	126	1	2860	2	Y	-0-					-0-
01	2992	X	2992	-0-	-0-	-0-	126	1	2866	2	Y	-0-					-0-
02	2548	X	2513	-0-	-35	-0-	105	1	2408	2	Y	-0-					-0-
03	2821	X	2702	-0-	-119	-0-	113	1	2589	2	Y	-0-					-0-

VINSON GAS UNIT WELL #: 3 RRCID -> 090867 COMPL. DATE 11/13/1980 TOTAL DEPTH 10633 PERF. 9040 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3526	X	3526	-0-	-0-	-0-	152	1	3372	2	Y	2	3	1			-0-
							2	9									
11	3270	X	3198	-0-	-72	-0-	140	1	3054	2	Y	4	3	1			1
							4	9									
12	3379	X	3246	-0-	-133	-0-	136	1	3107	2	Y	3	3	1			1
							3	9									
01	3379	X	3013	-0-	-366	-0-	127	1	2883	2	Y	3	3	1			1
							3	9									
02	3192	X	2784	-0-	-408	-0-	116	1	2666	2	Y	2	3	1			-0-
							2	9									
03	3534	X	3125	-0-	-409	-0-	131	1	2991	2	Y	3	2	1			1
							3	9									

VINSON GAS UNIT WELL #: 4 RRCID -> 091229 COMPL. DATE 12/06/1980 TOTAL DEPTH 10692 PERF. 9183 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1818	-0-	-73	-0-	78	1	1740	2	Y	-0-					-0-
11	2141	N	2141	-0-	-0-	-0-	94	1	2047	2	Y	-0-					-0-
12	2139	N	2005	-0-	-134	-0-	84	1	1921	2	Y	-0-					-0-
01	1829	N	1744	-0-	-85	-0-	73	1	1671	2	Y	-0-					-0-
02	1902	N	1902	-0-	-0-	-0-	79	1	1823	2	Y	-0-					-0-
*03	2037	N	2037	-0-	-0-	-0-	85	1	1952	2	Y	-0-					-0-

TANNER, SE GU WELL #: 1 RRCID -> 091269 COMPL. DATE 09/12/1980 TOTAL DEPTH 10837 PERF.10436 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	937	N	937	-0-	-0-	-0-	40	1	897	2	Y	-0-					-0-
11	781	N	781	-0-	-0-	-0-	34	1	747	2	Y	-0-					-0-
12	746	N	746	-0-	-0-	-0-	31	1	715	2	Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	30	1	691	2	Y	-0-					-0-
02	728	N	609	-0-	-119	-0-	25	1	584	2	Y	-0-					-0-
03	744	N	638	-0-	-106	-0-	27	1	611	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 4 RRCID -> 091275 COMPL. DATE N/A TOTAL DEPTH 10550 PERF. 9034 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5388	-0-	-502	-0-	232	1	5153	2	Y	3	4	1			-0-
							3	9									
11	5760	X	4862	-0-	-898	-0-	213	1	4645	2	Y	4	3	1			1
							4	9									
12	5952	X	5103	-0-	-849	-0-	214	1	4886	2	Y	3	3	1			1
							3	9									
01	6062	X	6062	-0-	-0-	-0-	255	1	5804	2	Y	3	3	1			1
							3	9									
02	5174	X	5174	-0-	-0-	-0-	215	1	4956	2	Y	3	3	1			1
							3	9									
*03	5642	X	5642	-0-	-0-	-0-	237	1	5403	2	Y	2	2	1			1
							2	9									

BURTON, J. L. ESTATE UNIT WELL #: 2 RRCID -> 091564 COMPL. DATE 01/20/1981 TOTAL DEPTH 10660 PERF. 9560 - 10596

10	1322	X	1322	-0-	-0-	-0-	57	1	1265	2	Y	-0-					-0-
11	1080	X	1080	-0-	-0-	-0-	47	1	1033	2	Y	-0-					-0-
12	1184	X	1184	-0-	-0-	-0-	50	1	1134	2	Y	-0-					-0-
01	1333	X	740	-0-	-593	-0-	31	1	709	2	Y	-0-					-0-
02	532	N	489	-0-	-43	-0-	20	1	469	2	Y	-0-					-0-
*03	807	N	807	-0-	-0-	-0-	34	1	773	2	Y	-0-					-0-

MALONEY GAS UNIT WELL #: 2 RRCID -> 091668 COMPL. DATE 11/05/1980 TOTAL DEPTH 10664 PERF. 9570 - 10567

10	4929	X	4569	-0-	-360	-0-	197	1	4372	2	Y	-0-					-0-
11	4756	X	4756	-0-	-0-	-0-	209	1	4547	2	Y	-0-					-0-
12	5142	X	5142	-0-	-0-	-0-	216	1	4926	2	Y	-0-					-0-
01	4931	X	4931	-0-	-0-	-0-	207	1	4724	2	Y	-0-					-0-
02	4452	X	3894	-0-	-558	-0-	162	1	3732	2	Y	-0-					-0-
03	5146	X	4754	-0-	-392	-0-	199	1	4555	2	Y	-0-					-0-

BENNETT, R. D. GAS UNIT WELL #: 4 RRCID -> 092402 COMPL. DATE 10/06/1992 TOTAL DEPTH 10584 PERF. 9131 - 10476

10	4682	X	4682	-0-	-0-	-0-	202	1	4477	2	Y	3	4	1			-0-
							3	9									
11	4470	X	4026	-0-	-444	-0-	177	1	3845	2	Y	4	3	1			1
							4	9									
12	4960	X	3675	-0-	-1285	-0-	154	1	3519	2	Y	2	2	1			1
							2	9									
01	4960	X	3823	-0-	-1137	-0-	161	1	3660	2	Y	2	3	1			-0-
							2	9									
02	4172	X	3488	-0-	-684	-0-	145	1	3341	2	Y	2	2	1			-0-
							2	9									
*03	4933	X	4933	-0-	-0-	-0-	207	1	4723	2	Y	3	2	1			1
							3	9									

CUNNINGHAM -A- WELL #: 2 RRCID -> 092403 COMPL. DATE 10/07/1980 TOTAL DEPTH 10700 PERF. 9936 - 10600

10	6355	X	5530	-0-	-825	-0-	529	1	5001	2	Y	-0-					3
11	5730	X	4124	-0-	-1606	-0-	394	1	3730	2	Y	-0-					3
12	4526	X	3871	-0-	-655	-0-	387	1	3484	2	Y	-0-					3
01	5518	X	5031	-0-	-487	-0-	569	1	4462	2	Y	-0-					3
02	4984	X	4057	-0-	-927	-0-	424	1	3633	2	Y	-0-					3
03	5518	X	1954	-0-	-3564	-0-	211	1	1721	2	Y	20					23
							22	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER GAS UNIT WELL #: 4 RRCID -> 093290 COMPL. DATE 03/29/1981 TOTAL DEPTH 10585 PERF. 9100 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4729	X	4729	-0-	-0-	-0-	204	1	4522	2	Y	3	3	1			-0-
							3	9									
11	5126	X	5126	-0-	-0-	-0-	225	1	4897	2	Y	4	3	1			1
							4	9									
12	4970	X	4970	-0-	-0-	-0-	209	1	4758	2	Y	3	3	1			1
							3	9									
01	5134	X	5134	-0-	-0-	-0-	216	1	4915	2	Y	3	3	1			1
							3	9									
02	4709	X	4709	-0-	-0-	-0-	196	1	4511	2	Y	2	3	1			-0-
							2	9									
03	4526	X	4350	-0-	-176	-0-	182	1	4165	2	Y	3	2	1			1
							3	9									

FORBUS ESTATE GAS UNIT WELL #: 4 RRCID -> 094230 COMPL. DATE 03/04/1994 TOTAL DEPTH 10755 PERF. 9221 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	796	-0-	-72	-0-	34	1	762	2	Y	-0-					-0-
11	810	N	745	-0-	-65	-0-	33	1	712	2	Y	-0-					-0-
12	806	N	739	-0-	-67	-0-	31	1	708	2	Y	-0-					-0-
01	806	N	724	-0-	-82	-0-	30	1	694	2	Y	-0-					-0-
02	700	N	657	-0-	-43	-0-	27	1	630	2	Y	-0-					-0-
03	744	N	721	-0-	-23	-0-	30	1	691	2	Y	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 094273 COMPL. DATE 06/29/1981 TOTAL DEPTH 10583 PERF. 9175 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1771	N	1771	-0-	-0-	-0-	76	1	1692	2	Y	3	4	1			-0-
							3	9									
11	1838	N	1838	-0-	-0-	-0-	81	1	1753	2	Y	4	3	1			1
							4	9									
12	1771	N	1771	-0-	-0-	-0-	74	1	1694	2	Y	3	3	1			1
							3	9									
01	1829	N	1829	-0-	-0-	-0-	77	1	1749	2	Y	3	3	1			1
							3	9									
02	1409	N	1409	-0-	-0-	-0-	59	1	1348	2	Y	2	3	1			-0-
							2	9									
*03	1795	N	1795	-0-	-0-	-0-	75	1	1720	2	Y	-0-					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 094569 COMPL. DATE 07/17/1981 TOTAL DEPTH 10615 PERF. 9077 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1244	N	1244	-0-	-0-	-0-	54	1	1190	2	Y	-0-					-0-
11	1565	N	1565	-0-	-0-	-0-	69	1	1496	2	Y	-0-					-0-
12	1591	N	1591	-0-	-0-	-0-	67	1	1524	2	Y	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	60	1	1359	2	Y	-0-					-0-
02	1368	N	1368	-0-	-0-	-0-	57	1	1311	2	Y	-0-					-0-
*03	1380	N	1380	-0-	-0-	-0-	58	1	1322	2	Y	-0-					-0-

MALONEY GAS UNIT WELL #: 4 RRCID -> 094977 COMPL. DATE 08/01/1981 TOTAL DEPTH 10730 PERF.10330 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1236	N	1236	-0-	-0-	-0-	53	1	1183	2	Y	-0-					-0-
11	1204	N	1204	-0-	-0-	-0-	53	1	1151	2	Y	-0-					-0-
12	1227	N	1227	-0-	-0-	-0-	52	1	1175	2	Y	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	51	1	1166	2	Y	-0-					-0-
02	1120	N	1107	-0-	-13	-0-	46	1	1061	2	Y	-0-					-0-
03	1240	N	1221	-0-	-19	-0-	51	1	1170	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BURTON, J. L. ESTATE UNIT WELL #: 3 RRCID -> 094978 COMPL. DATE 08/03/1981 TOTAL DEPTH 10528 PERF. 9294 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	58	1	1286	2	Y	-0-					-0-
11	1943	N	1943	-0-	-0-	-0-	85	1	1858	2	Y	-0-					-0-
12	2182	N	2182	-0-	-0-	-0-	92	1	2090	2	Y	-0-					-0-
01	2140	N	2140	-0-	-0-	-0-	90	1	2050	2	Y	-0-					-0-
02	1612	N	1612	-0-	-0-	-0-	67	1	1545	2	Y	-0-					-0-
*03	1689	N	1689	-0-	-0-	-0-	71	1	1618	2	Y	-0-					-0-

BENNETT, ROSCOE GAS UNIT WELL #: 1 RRCID -> 095094 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9982 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MALONEY GAS UNIT WELL #: 3 RRCID -> 095327 COMPL. DATE 10/01/2004 TOTAL DEPTH 10755 PERF.10338 - 10613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1702	X	1702	-0-	-0-	-0-	73	1	1629	2	Y	-0-					-0-
11	1715	X	1715	-0-	-0-	-0-	75	1	1640	2	Y	-0-					-0-
12	2172	X	2172	-0-	-0-	-0-	91	1	2081	2	Y	-0-					-0-
01	2177	X	2177	-0-	-0-	-0-	92	1	2085	2	Y	-0-					-0-
02	1596	X	1541	-0-	-55	-0-	64	1	1477	2	Y	-0-					-0-
03	1891	X	1719	-0-	-172	-0-	72	1	1647	2	Y	-0-					-0-

RAIDER GAS UNIT WELL #: 4 RRCID -> 095328 COMPL. DATE 08/28/1981 TOTAL DEPTH 10660 PERF. 9149 - 10505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3348	-0-	-62	-0-	144	1	3198	2	Y	5	5	1			1
							6	9									
11	3270	X	3250	-0-	-20	-0-	143	1	3103	2	Y	4	4	1			1
							4	9									
12	3379	X	3341	-0-	-38	-0-	140	1	3197	2	Y	4	4	1			1
							4	9									
01	3379	X	3104	-0-	-275	-0-	130	1	2970	2	Y	4	4	1			1
							4	9									
02	3056	X	3056	-0-	-0-	-0-	127	1	2927	2	Y	2	3	1			-0-
							2	9									
03	3255	X	2980	-0-	-275	-0-	124	1	2842	2	Y	13	9	1			4
							14	9									

LONGHORN GAS UNIT WELL #: 2 RRCID -> 095394 COMPL. DATE 09/08/1981 TOTAL DEPTH 10566 PERF. 9109 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RAIDER GAS UNIT WELL #: 3 RRCID -> 095678 COMPL. DATE 09/29/1981 TOTAL DEPTH 10670 PERF.10229 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2298	N	2298	-0-	-0-	-0-	99	1 3 9	2196	2	Y	3	4	1			-0-
11	2147	N	2147	-0-	-0-	-0-	94	1 4 9	2049	2	Y	4	3	1			1
12	2300	N	2300	-0-	-0-	-0-	97	1 3 9	2200	2	Y	3	3	1			1
01	2294	N	2262	-0-	-32	-0-	95	1 3 9	2164	2	Y	3	3	1			1
02	2107	N	2107	-0-	-0-	-0-	88	1 2 9	2017	2	Y	2	3	1			-0-
*03	2389	N	2389	-0-	-0-	-0-	100	1 3 9	2286	2	Y	3	2	1			1

OVERTON GAS UNIT WELL #: 2 RRCID -> 095994 COMPL. DATE 10/13/1981 TOTAL DEPTH 10581 PERF. 9126 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2310	N	2310	-0-	-0-	-0-	100	1	2210	2	Y	-0-					-0-
11	1800	N	1710	-0-	-90	-0-	75	1	1635	2	Y	-0-					-0-
12	2517	N	2517	-0-	-0-	-0-	106	1	2411	2	Y	-0-					-0-
01	2247	X	2247	-0-	-0-	-0-	94	1	2153	2	Y	-0-					-0-
02	2604	X	1982	-0-	-622	-0-	82	1	1900	2	Y	-0-					-0-
03	2511	X	1545	-0-	-966	-0-	65	1	1479	2	Y	1	1	1			-0-
							1	9									

LONGHORN GAS UNIT WELL #: 3 RRCID -> 096086 COMPL. DATE 10/20/1981 TOTAL DEPTH 10562 PERF. 9006 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	736	N	736	-0-	-0-	-0-	32	1 3 9	701	2	Y	3	4	1			-0-
11	720	N	709	-0-	-11	-0-	31	1 4 9	674	2	Y	4	3	1			1
12	744	N	730	-0-	-14	-0-	31	1 3 9	696	2	Y	3	3	1			1
01	803	N	803	-0-	-0-	-0-	34	1 3 9	766	2	Y	3	3	1			1
02	660	N	660	-0-	-0-	-0-	27	1 2 9	631	2	Y	2	3	1			-0-
*03	726	N	726	-0-	-0-	-0-	30	1 3 9	693	2	Y	3	2	1			1

LINNIE -M- GAS UNIT WELL #: 4 RRCID -> 096114 COMPL. DATE 03/11/1994 TOTAL DEPTH 10806 PERF. 9496 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1523	-0-	-523	-0-	66	1	1457	2	Y	-0-					-0-
11	1920	N	1457	-0-	-463	-0-	64	1	1393	2	Y	-0-					-0-
12	1829	N	1429	-0-	-400	-0-	60	1	1369	2	Y	-0-					-0-
01	1519	N	1385	-0-	-134	-0-	58	1	1327	2	Y	-0-					-0-
02	1409	N	1409	-0-	-0-	-0-	59	1	1350	2	Y	-0-					-0-
*03	2120	N	2120	-0-	-0-	-0-	89	1	2031	2	Y	-0-					-0-

OVERTON GAS UNIT WELL #: 3 RRCID -> 096685 COMPL. DATE 11/27/1981 TOTAL DEPTH 10539 PERF. 9057 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1933	-0-	-206	-0-	83	1	1850	2	Y	-0-					-0-
11	2160	N	1731	-0-	-429	-0-	76	1	1655	2	Y	-0-					-0-
12	1922	N	1305	-0-	-617	-0-	55	1	1250	2	Y	-0-					-0-
01	1922	N	1850	-0-	-72	-0-	78	1	1772	2	Y	-0-					-0-
02	1053	N	1053	-0-	-0-	-0-	44	1	1009	2	Y	-0-					-0-
*03	2099	N	2099	-0-	-0-	-0-	88	1	2010	2	Y	1	1	1			-0-
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MINOR, J. G. GAS UNIT WELL #: 2 RRCID -> 097204 COMPL. DATE 12/01/1981 TOTAL DEPTH 10770 PERF. 9263 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1983	N	1983	-0-	-0-	-0-	275	1	1708	2	N	-0-					22
11	1739	N	1739	-0-	-0-	-0-	240	1	1499	2	N	-0-					22
12	1519	N	1298	-0-	-221	-0-	190	1	1108	2	N	-0-					22
01	1612	N	1490	-0-	-122	-0-	201	1	1289	2	N	-0-					22
02	1456	N	835	-0-	-621	-0-	140	1	695	2	N	-0-					22
03	1302	N	1202	-0-	-100	-0-	182	1	1020	2	N	-0-					22

STEPHENS, EUNICE B. GAS UNIT WELL #: 3 RRCID -> 097205 COMPL. DATE 11/09/1981 TOTAL DEPTH 10730 PERF.10351 - 10633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	69	N	69	-0-	-0-	-0-	3	1	66	2	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	4	1	95	2	Y	-0-					-0-
12	76	N	76	-0-	-0-	-0-	3	1	73	2	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	3	1	79	2	Y	-0-					-0-
02	84	N	80	-0-	-4	-0-	3	1	77	2	Y	-0-					-0-
*03	86	N	86	-0-	-0-	-0-	4	1	82	2	Y	-0-					-0-

LONGHORN GAS UNIT WELL #: 4 RRCID -> 097408 COMPL. DATE 01/04/1982 TOTAL DEPTH 10555 PERF. 9098 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3783	X	3783	-0-	-0-	-0-	163	1	3617	2	Y	3	4	1			-0-
							3	9									
11	3568	X	3568	-0-	-0-	-0-	157	1	3407	2	Y	4	3	1			1
							4	9									
12	3892	X	3892	-0-	-0-	-0-	164	1	3725	2	Y	3	3	1			1
							3	9									
01	3861	X	3861	-0-	-0-	-0-	162	1	3696	2	Y	3	3	1			1
							3	9									
02	3514	X	3514	-0-	-0-	-0-	146	1	3366	2	Y	2	3	1			-0-
							2	9									
*03	3852	X	3852	-0-	-0-	-0-	161	1	3688	2	Y	3	2	1			1
							3	9									

PRITCHARD, T. ET AL UNIT WELL #: 2 RRCID -> 097484 COMPL. DATE 01/12/1982 TOTAL DEPTH 10762 PERF.10030 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		24	-0-	24	115	1	1	21	2	Y	2	2	1			-0-
							2	9									
11	14B2 EXT		8	-0-	8	123	4	2	4	9	Y	4	3	1			1
12	14B2 EXT		-0-	-0-	-0-	123					Y	2	2	1			1
01	14B2 EXT		-0-	-0-	-0-	123					Y	3	3	1			1
02	123	N	-0-	-0-	-123	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PRICE, C. S. ET AL UNIT WELL #: 2 RRCID -> 097655 COMPL. DATE 01/23/1982 TOTAL DEPTH 10769 PERF. 9235 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2886	-0-	-369	-0-	124	1	2759	2	Y	3	4	1			-0-
							3	9									
11	3120	X	2363	-0-	-757	-0-	104	1	2255	2	Y	4	3	1			1
							4	9									
12	3069	X	2267	-0-	-802	-0-	95	1	2169	2	Y	3	3	1			1
							3	9									
01	3069	X	2343	-0-	-726	-0-	98	1	2243	2	Y	2	3	1			-0-
							2	9									
02	3087	X	3087	-0-	-0-	-0-	128	1	2956	2	Y	3	3	1			-0-
							3	9									
*03	3100	N	3363	-0-	263	263	141	1	3219	2	Y	3	2	1			1
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG GAS UNIT WELL #: 2 RRCID -> 097808 COMPL. DATE 02/06/1982 TOTAL DEPTH 10667 PERF. 9146 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2531	N	2531	-0-	-0-	-0-	109	1	2422	2	Y	-0-					-0-
11	2097	N	2097	-0-	-0-	-0-	92	1	2005	2	Y	-0-					-0-
12	2463	N	2463	-0-	-0-	-0-	104	1	2359	2	Y	-0-					-0-
01	2117	N	2117	-0-	-0-	-0-	89	1	2028	2	Y	-0-					-0-
02	1960	N	1920	-0-	-40	-0-	80	1	1840	2	Y	-0-					-0-
03	2356	N	2124	-0-	-232	-0-	89	1	2035	2	Y	-0-					-0-

BURTON, J. L. ESTATE UNIT WELL #: 4 RRCID -> 098070 COMPL. DATE 01/27/1982 TOTAL DEPTH 10672 PERF.10322 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0-	-0-	54	1	1204	2	Y	-0-					-0-
11	1212	N	1212	-0-	-0-	-0-	53	1	1159	2	Y	-0-					-0-
12	1271	N	1057	-0-	-214	-0-	44	1	1013	2	Y	-0-					-0-
01	1271	N	1198	-0-	-73	-0-	50	1	1148	2	Y	-0-					-0-
02	1120	N	1085	-0-	-35	-0-	45	1	1040	2	Y	-0-					-0-
*03	1069	N	1069	-0-	-0-	-0-	45	1	1024	2	Y	-0-					-0-

CUNNINGHAM -A- WELL #: 3 RRCID -> 098071 COMPL. DATE 01/23/1982 TOTAL DEPTH 10658 PERF.10268 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2224	N	2224	-0-	-0-	-0-	213	1	2011	2	Y	-0-					3
11	2031	N	2031	-0-	-0-	-0-	194	1	1837	2	Y	-0-					3
12	2076	N	2076	-0-	-0-	-0-	208	1	1868	2	Y	-0-					3
01	1798	N	61	-0-	-1737	-0-	7	1	54	2	Y	-0-					3
02	2020	N	2020	-0-	-0-	-0-	211	1	1809	2	Y	-0-					3
*03	2253	N	2253	-0-	-0-	-0-	244	1	1987	2	Y	20					23
							22	9									

STEPHENS, EUNICE B. GAS UNIT WELL #: 4 RRCID -> 098199 COMPL. DATE 02/09/1982 TOTAL DEPTH 10711 PERF.10339 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1377	N	1377	-0-	-0-	-0-	59	1	1317	2	Y	1	1	1			-0-
							1	9									
11	1320	N	1295	-0-	-25	-0-	57	1	1237	2	Y	1	1	1			-0-
							1	9									
12	1395	N	1333	-0-	-62	-0-	56	1	1274	2	Y	3	2	1			1
							3	9									
01	1364	N	1315	-0-	-49	-0-	55	1	1259	2	Y	1	2	1			-0-
							1	9									
02	1204	N	1189	-0-	-15	-0-	49	1	1138	2	Y	2	2	1			-0-
							2	9									
03	1333	N	1138	-0-	-195	-0-	48	1	1089	2	Y	1	1	1			-0-
							1	9									

MINOR, J. G. GAS UNIT WELL #: 3 RRCID -> 098292 COMPL. DATE 01/22/1994 TOTAL DEPTH 10750 PERF. 9272 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1271	-0-	-217	-0-	176	1	1095	2	Y	-0-					28
11	1500	N	1132	-0-	-368	-0-	156	1	976	2	Y	-0-					28
12	1209	N	829	-0-	-380	-0-	121	1	708	2	Y	-0-					28
01	1271	N	1222	-0-	-49	-0-	165	1	1057	2	Y	-0-					28
02	1064	N	570	-0-	-494	-0-	96	1	474	2	Y	-0-					28
*03	1064	N	1064	-0-	-0-	-0-	161	1	903	2	Y	-0-					28

LINNIE -M- GAS UNIT WELL #: 5 RRCID -> 099236 COMPL. DATE 03/09/1994 TOTAL DEPTH 10760 PERF. 9243 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					-0-
11	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
12	70	N	70	-0-	-0-	-0-	3	1	67	2	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	4	1	87	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-
*03	74	N	74	-0-	-0-	-0-	3	1	71	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, LINNVILLE UNIT WELL #: 4 RRCID -> 099705 COMPL. DATE 04/08/1982 TOTAL DEPTH 10710 PERF. 9234 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1717	N	1717	-0-	-0-	-0-	74	1	1643	2	Y	-0-					-0-
11	1650	N	1618	-0-	-32	-0-	71	1	1547	2	Y	-0-					-0-
12	1767	N	1702	-0-	-65	-0-	72	1	1630	2	Y	-0-					-0-
01	1705	N	1313	-0-	-392	-0-	55	1	1258	2	Y	-0-					-0-
02	2230	N	2230	-0-	-0-	-0-	93	1	2137	2	Y	-0-					-0-
*03	2965	N	2965	-0-	-0-	-0-	124	1	2841	2	Y	-0-					-0-

KANGERGA GAS UNIT WELL #: 2 RRCID -> 099795 COMPL. DATE 01/18/1982 TOTAL DEPTH 10750 PERF. 9236 - 10666

10	2099	N	2099	-0-	-0-	-0-	90	1	2006	2	Y	3	4	1			-0-
							3	9									
11	1998	N	1998	-0-	-0-	-0-	88	1	1906	2	Y	4	3	1			1
							4	9									
12	2476	N	2476	-0-	-0-	-0-	104	1	2370	2	Y	2	2	1			1
							2	9									
01	2314	N	2314	-0-	-0-	-0-	97	1	2214	2	Y	3	3	1			1
							3	9									
02	1891	N	1891	-0-	-0-	-0-	79	1	1810	2	Y	2	3	1			-0-
							2	9									
03	2356	N	2011	-0-	-345	-0-	84	1	1924	2	Y	3	2	1			1
							3	9									

BENNETT, LINNVILLE UNIT WELL #: 3 RRCID -> 100015 COMPL. DATE 12/08/1981 TOTAL DEPTH 10640 PERF. 9206 - 10569

10	1302	N	1196	-0-	-106	-0-	52	1	1144	2	Y	-0-					-0-
11	1230	N	1170	-0-	-60	-0-	51	1	1119	2	Y	-0-					-0-
12	1240	N	1170	-0-	-70	-0-	49	1	1121	2	Y	-0-					-0-
01	1209	N	1136	-0-	-73	-0-	48	1	1088	2	Y	-0-					-0-
02	1064	N	995	-0-	-69	-0-	41	1	954	2	Y	-0-					-0-
03	1178	N	1011	-0-	-167	-0-	42	1	969	2	Y	-0-					-0-

KANGERA GAS UNIT WELL #: 4 RRCID -> 100152 COMPL. DATE 02/04/1982 TOTAL DEPTH 10822 PERF. 9244 - 10620

10	3482	X	3482	-0-	-0-	-0-	150	1	3324	2	Y	7	7	1			1
							8	9									
11	3595	X	3595	-0-	-0-	-0-	158	1	3430	2	Y	6	6	1			1
							7	9									
12	3623	X	3623	-0-	-0-	-0-	152	1	3468	2	Y	3	3	1			1
							3	9									
01	3265	X	3265	-0-	-0-	-0-	137	1	3125	2	Y	3	3	1			1
							3	9									
02	3164	X	2768	-0-	-396	-0-	115	1	2652	2	Y	1	2	1			-0-
							1	9									
03	3503	X	3048	-0-	-455	-0-	128	1	2917	2	Y	3	2	1			1
							3	9									

TURLINGTON, M. P. WELL #: 1 RRCID -> 100268 COMPL. DATE 06/09/1982 TOTAL DEPTH 10600 PERF.10114 - 10316

10	1149	N	1149	-0-	-0-	-0-	147	1	1002	2	Y	-0-					-0-
11	1080	N	1030	-0-	-50	-0-	135	1	895	2	Y	-0-					-0-
12	1187	N	1187	-0-	-0-	-0-	131	1	1056	2	Y	-0-					-0-
01	1147	N	1133	-0-	-14	-0-	139	1	994	2	Y	-0-					-0-
02	952	N	810	-0-	-142	-0-	88	1	722	2	Y	-0-					-0-
03	1147	N	1092	-0-	-55	-0-	136	1	956	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
KANGERGA GAS UNIT WELL #: 3 RRCID -> 100850 COMPL. DATE 07/01/1982 TOTAL DEPTH 10725 PERF. 9636 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2418	-0-	-0-	-0-	104	1 3 9	2311	2	Y	3	4	1			-0-
11	2340	N	2328	-0-	-12	-0-	102	1 4 9	2222	2	Y	4	3	1			1
12	2418	N	2329	-0-	-89	-0-	98	1 3 9	2228	2	Y	3	3	1			1
01	2418	N	2278	-0-	-140	-0-	96	1 3 9	2179	2	Y	3	3	1			1
02	2184	N	2135	-0-	-49	-0-	89	1 2 9	2044	2	Y	2	3	1			-0-
03	2325	N	2307	-0-	-18	-0-	97	1 3 9	2207	2	Y	3	2	1			1

WARNER ESTATE WELL #: 1 RRCID -> 103632 COMPL. DATE N/A TOTAL DEPTH 10616 PERF. 9352 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2295	N	2295	-0-	-0-	-0-	294	1	2001	2	Y	-0-					-0-
11	2280	N	2015	-0-	-265	-0-	263	1	1752	2	Y	-0-					-0-
12	2356	N	2181	-0-	-175	-0-	241	1 3 9	1937	2	Y	3	2	1			1
01	2317	N	2317	-0-	-0-	-0-	283	1 3 9	2031	2	Y	3	3	1			1
02	1943	N	1943	-0-	-0-	-0-	212	1 1 9	1730	2	Y	1	2	1			-0-
*03	2308	N	2308	-0-	-0-	-0-	288	1 3 9	2017	2	Y	3	2	1			1

PRICE, C.S. ET AL UNIT WELL #: 3 RRCID -> 104187 COMPL. DATE 02/03/1983 TOTAL DEPTH 10700 PERF. 9230 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1758	N	1758	-0-	-0-	-0-	76	1 3 9	1679	2	Y	3	4	1			-0-
11	1710	N	1429	-0-	-281	-0-	63	1 4 9	1362	2	Y	4	3	1			1
12	2239	N	2239	-0-	-0-	-0-	94	1 3 9	2142	2	Y	3	3	1			1
01	1767	N	1654	-0-	-113	-0-	69	1 3 9	1582	2	Y	3	3	1			1
02	1510	N	1510	-0-	-0-	-0-	63	1 2 9	1445	2	Y	2	3	1			-0-
03	1860	N	1641	-0-	-219	-0-	69	1 3 9	1569	2	Y	3	2	1			1

STRONG, W. C. WELL #: 2 RRCID -> 105724 COMPL. DATE 05/10/1983 TOTAL DEPTH 10730 PERF. 9173 - 10637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1731	N	1731	-0-	-0-	-0-	179	1 1 9	1551	2	Y	1	1	1			-0-
11	884	N	884	-0-	-0-	-0-	98	1 1 9	785	2	Y	1	1	1			-0-
12	1116	N	828	-0-	-288	-0-	86	1 1 9	741	2	Y	1	1	1			-0-
01	1736	N	750	-0-	-986	-0-	74	1 2 9	674	2	Y	2	2	1			-0-
02	812	N	586	-0-	-226	-0-	52	1 1 9	533	2	Y	1	1	1			-0-
03	837	N	676	-0-	-161	-0-	69	1 2 9	605	2	Y	2	1	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MINOR, J. G. WELL #: 4 RRCID -> 106301 COMPL. DATE 04/30/1983 TOTAL DEPTH 11216 PERF.10912 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	623	-0-	-338	-0-	86	1	537	2	Y	-0-					23
11	791	N	791	-0-	-0-	-0-	109	1	682	2	Y	-0-					23
12	775	N	746	-0-	-29	-0-	109	1	637	2	Y	-0-					23
01	1111	N	1111	-0-	-0-	-0-	150	1	961	2	Y	-0-					23
02	783	N	783	-0-	-0-	-0-	132	1	651	2	Y	-0-					23
*03	786	N	786	-0-	-0-	-0-	119	1	667	2	Y	-0-					23

TURLINGTON, M. P. WELL #: 2 RRCID -> 109323 COMPL. DATE 02/03/1984 TOTAL DEPTH 10600 PERF.10104 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	729	-0-	-15	-0-	93	1	636	2	Y	-0-					-0-
11	750	N	649	-0-	-101	-0-	85	1	564	2	Y	-0-					-0-
12	744	N	743	-0-	-1	-0-	82	1	661	2	Y	-0-					-0-
01	744	N	710	-0-	-34	-0-	87	1	623	2	Y	-0-					-0-
02	616	N	583	-0-	-33	-0-	64	1	519	2	Y	-0-					-0-
03	744	N	737	-0-	-7	-0-	92	1	645	2	Y	-0-					-0-

CUNNINGHAM "A" WELL #: 4 RRCID -> 109974 COMPL. DATE 03/10/1984 TOTAL DEPTH 10650 PERF.10268 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3202	X	3202	-0-	-0-	-0-	306	1	2896	2	Y	-0-					1
11	3335	X	3335	-0-	-0-	-0-	319	1	3016	2	Y	-0-					1
12	2858	X	2858	-0-	-0-	-0-	286	1	2572	2	Y	-0-					1
01	1353	X	1353	-0-	-0-	-0-	153	1	1199	2	Y	1					2
							1	9									
02	3892	X	1528	-0-	-2364	-0-	160	1	1368	2	Y	-0-					2
*03	3724	X	3724	-0-	-0-	-0-	404	1	3298	2	Y	20					22
							22	9									

YOUNG GAS UNIT NO.1 WELL #: 1 RRCID -> 115886 COMPL. DATE 08/01/1993 TOTAL DEPTH 10600 PERF. 9167 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	872	N	872	-0-	-0-	-0-	38	1	834	2	Y	-0-					-0-
11	585	N	585	-0-	-0-	-0-	26	1	559	2	Y	-0-					-0-
12	868	N	587	-0-	-281	-0-	25	1	562	2	Y	-0-					-0-
01	868	N	513	-0-	-355	-0-	22	1	491	2	Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	17	1	386	2	Y	-0-					-0-
*03	404	N	404	-0-	-0-	-0-	17	1	387	2	Y	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 119499 COMPL. DATE 11/30/1985 TOTAL DEPTH 10600 PERF. 9064 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3164	X	3164	-0-	-0-	-0-	136	1	3028	2	Y	-0-					-0-
11	3166	X	3166	-0-	-0-	-0-	139	1	3027	2	Y	-0-					-0-
12	2906	X	2906	-0-	-0-	-0-	122	1	2784	2	Y	-0-					-0-
01	2751	X	2751	-0-	-0-	-0-	116	1	2635	2	Y	-0-					-0-
02	3080	X	2411	-0-	-669	-0-	100	1	2311	2	Y	-0-					-0-
*03	3351	X	3351	-0-	-0-	-0-	141	1	3210	2	Y	-0-					-0-

TURLINGTON, M. P. WELL #: 3 RRCID -> 136547 COMPL. DATE 11/07/1990 TOTAL DEPTH 10500 PERF.10068 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1227	N	1227	-0-	-0-	-0-	157	1	1070	2	Y	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	136	1	903	2	Y	-0-					-0-
12	1220	N	1220	-0-	-0-	-0-	135	1	1083	2	Y	2	1	1			1
							2	9									
01	1240	N	1208	-0-	-32	-0-	147	1	1058	2	Y	3	3	1			1
							3	9									
02	1034	N	1034	-0-	-0-	-0-	113	1	920	2	Y	1	2	1			-0-
							1	9									
*03	1309	N	1309	-0-	-0-	-0-	163	1	1143	2	Y	3	2	1			1
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BIRD GAS UNIT WELL #: 6A RRCID -> 145189 COMPL. DATE 02/22/1993 TOTAL DEPTH 10570 PERF. 9481 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2574	N	2574	-0-	-0-	-0-	111	1	2460	2	Y	3	4	1			-0-
							3	9									
11	2640	N	2424	-0-	-216	-0-	106	1	2314	2	Y	4	3	1			1
							4	9									
12	2811	N	2811	-0-	-0-	-0-	118	1	2690	2	Y	3	3	1			1
							3	9									
01	2573	N	2569	-0-	-4	-0-	108	1	2458	2	Y	3	3	1			1
							3	9									
02	2307	N	2307	-0-	-0-	-0-	96	1	2209	2	Y	2	3	1			-0-
							2	9									
03	2666	N	2486	-0-	-180	-0-	104	1	2379	2	Y	3	2	1			1
							3	9									

PAUL GAS UNIT WELL #: 3 RRCID -> 145190 COMPL. DATE 02/20/1993 TOTAL DEPTH 10616 PERF. 9054 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2080	-0-	-338	-0-	90	1	1988	2	Y	2	3	1			-0-
							2	9									
11	2340	N	2190	-0-	-150	-0-	96	1	2090	2	Y	4	3	1			1
							4	9									
12	2418	N	1925	-0-	-493	-0-	81	1	1842	2	Y	2	2	1			1
							2	9									
01	2556	N	2556	-0-	-0-	-0-	107	1	2446	2	Y	3	3	1			1
							3	9									
02	2216	N	2216	-0-	-0-	-0-	92	1	2122	2	Y	2	3	1			-0-
							2	9									
*03	2677	N	2677	-0-	-0-	-0-	112	1	2562	2	Y	3	2	1			1
							3	9									

WARNER ESTATE WELL #: 2 RRCID -> 145527 COMPL. DATE 05/01/1993 TOTAL DEPTH 10582 PERF. 9002 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4055	X	4055	-0-	-0-	-0-	519	1	3536	2	Y	-0-					-0-
11	3960	X	3675	-0-	-285	-0-	480	1	3195	2	Y	-0-					-0-
12	4092	X	4003	-0-	-89	-0-	442	1	3558	2	Y	3	2	1			1
							3	9									
01	4123	X	3943	-0-	-180	-0-	482	1	3458	2	Y	3	3	1			1
							3	9									
02	3668	X	3399	-0-	-269	-0-	371	1	3027	2	Y	1	2	1			-0-
							1	9									
*03	4084	X	4084	-0-	-0-	-0-	509	1	3572	2	Y	3	2	1			1
							3	9									

GRAY GAS UNIT WELL #: 5 RRCID -> 148667 COMPL. DATE 01/12/1994 TOTAL DEPTH 10670 PERF. 9137 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4055	-0-	-99	-0-	175	1	3877	2	Y	3	4	1			-0-
							3	9									
11	4020	X	3752	-0-	-268	-0-	165	1	3583	2	Y	4	3	1			1
							4	9									
12	4154	X	3933	-0-	-221	-0-	165	1	3765	2	Y	3	3	1			1
							3	9									
01	4150	X	4150	-0-	-0-	-0-	174	1	3973	2	Y	3	3	1			1
							3	9									
02	4200	X	4200	-0-	-0-	-0-	175	1	4023	2	Y	2	3	1			-0-
							2	9									
*03	4082	X	4082	-0-	-0-	-0-	171	1	3910	2	Y	1	1	1			-0-
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
ROGERS GAS UNIT WELL #: 5 RRCID -> 148949 COMPL. DATE 01/27/1994 TOTAL DEPTH 10570 PERF. 9050 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2934	-0-	-166	-0-	126	1 4 9	2804	2	Y	4	4	1			1
11	2940	X	2750	-0-	-190	-0-	121	1 3 9	2626	2	Y	3	3	1			1
12	3100	X	2915	-0-	-185	-0-	122	1 3 9	2790	2	Y	3	3	1			1
01	3100	X	2912	-0-	-188	-0-	122	1 3 9	2787	2	Y	3	3	1			1
02	2638	X	2638	-0-	-0-	-0-	110	1 3 9	2525	2	Y	3	3	1			1
*03	2911	X	2911	-0-	-0-	-0-	122	1 2 9	2787	2	Y	2	2	1			1

RAIDER GAS UNIT WELL #: 5 RRCID -> 149079 COMPL. DATE 02/28/1994 TOTAL DEPTH 10670 PERF. 9104 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3604	-0-	-333	-0-	155	1 6 9	3443	2	Y	5	5	1			1
11	3810	X	3804	-0-	-6	-0-	167	1 4 9	3633	2	Y	4	4	1			1
12	3875	X	3872	-0-	-3	-0-	163	1 4 9	3705	2	Y	4	4	1			1
01	4047	X	4047	-0-	-0-	-0-	170	1 4 9	3873	2	Y	4	4	1			1
02	3560	X	3560	-0-	-0-	-0-	148	1 4 9	3408	2	Y	4	4	1			1
*03	3839	X	3839	-0-	-0-	-0-	161	1 6 9	3672	2	Y	5	4	1			2

NORRIS, N.C. WELL #: 3 RRCID -> 149091 COMPL. DATE 02/14/1997 TOTAL DEPTH 10858 PERF.10388 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1782	-0-	-140	-0-	77	1 2 9	1703	2	Y	2	2	1			-0-
11	1860	N	1644	-0-	-216	-0-	72	1 2 9	1570	2	Y	2	2	1			-0-
12	1922	N	1630	-0-	-292	-0-	68	1 2 9	1560	2	Y	2	2	1			-0-
01	1767	N	1663	-0-	-104	-0-	70	1 2 9	1591	2	Y	2	2	1			-0-
02	1543	N	1543	-0-	-0-	-0-	64	1 2 9	1477	2	Y	2	2	1			-0-
*03	1650	N	1650	-0-	-0-	-0-	69	1 2 9	1579	2	Y	2	1	1			1

NORRIS, N.C. WELL #: 4 RRCID -> 149092 COMPL. DATE 02/20/1994 TOTAL DEPTH 10798 PERF. 9236 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	760	-0-	-108	-0-	33	1 2 9	725	2	Y	2	2	1			-0-
11	810	N	691	-0-	-119	-0-	30	1 2 9	659	2	Y	2	2	1			-0-
12	682	N	640	-0-	-42	-0-	27	1 1 9	612	2	Y	1	1	1			-0-
01	775	N	559	-0-	-216	-0-	23	1 1 9	535	2	Y	1	1	1			-0-
02	644	N	532	-0-	-112	-0-	22	1 2 9	508	2	Y	2	2	1			-0-
03	651	N	474	-0-	-177	-0-	20	1 1 9	453	2	Y	1	1	1			-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 5 RRCID -> 149441 COMPL. DATE 03/17/1994 TOTAL DEPTH 10650 PERF. 9131 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2896	-0-	-297	-0-	125	1 2 9	2769	2	Y	2	3	1			-0-
11	3701	X	3701	-0-	-0-	-0-	162	1 4 9	3535	2	Y	4	3	1			1
12	3204	X	3204	-0-	-0-	-0-	135	1 3 9	3066	2	Y	3	3	1			1
01	3193	X	2815	-0-	-378	-0-	118	1 1 9	2696	2	Y	1	2	1			-0-
02	2988	X	2988	-0-	-0-	-0-	124	1 2 9	2862	2	Y	2	2	1			-0-
*03	3643	X	3643	-0-	-0-	-0-	153	1 3 9	3487	2	Y	3	2	1			1

TURNER GAS UNIT WELL #: 5 RRCID -> 149647 COMPL. DATE 03/27/1994 TOTAL DEPTH 10605 PERF. 9055 - 10435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	4463	-0-	-63	-0-	192	1 3 9	4268	2	Y	3	4	1			-0-
11	4638	X	4638	-0-	-0-	-0-	204	1 4 9	4430	2	Y	4	3	1			1
12	4680	X	4680	-0-	-0-	-0-	197	1 3 9	4480	2	Y	3	3	1			1
01	4708	X	4708	-0-	-0-	-0-	198	1 3 9	4507	2	Y	3	3	1			1
02	4081	X	4081	-0-	-0-	-0-	170	1 2 9	3909	2	Y	2	3	1			-0-
*03	4684	X	4684	-0-	-0-	-0-	196	1 3 9	4485	2	Y	3	2	1			1

VINSON GAS UNIT WELL #: 5 RRCID -> 149738 COMPL. DATE 04/10/1994 TOTAL DEPTH 10676 PERF. 9131 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3696	X	3696	-0-	-0-	-0-	159	1 2 9	3535	2	Y	2	2	1			-0-
11	3652	X	3652	-0-	-0-	-0-	160	1 1 9	3491	2	Y	1	1	1			-0-
12	3637	X	3637	-0-	-0-	-0-	153	1 3 9	3481	2	Y	3	2	1			1
01	3472	X	2646	-0-	-826	-0-	111	1 2 9	2533	2	Y	2	3	1			-0-
02	3472	X	2503	-0-	-969	-0-	104	1 3 9	2396	2	Y	3	3	1			-0-
03	3782	X	2553	-0-	-1229	-0-	107	1 3 9	2443	2	Y	3	2	1			1

LONGHORN GAS UNIT WELL #: 5 RRCID -> 149927 COMPL. DATE 04/28/1994 TOTAL DEPTH 10631 PERF. 9083 - 10437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3185	-0-	-70	-0-	137	1 3 9	3045	2	Y	3	4	1			-0-
11	3150	X	2958	-0-	-192	-0-	130	1 4 9	2824	2	Y	4	3	1			1
12	3224	X	2703	-0-	-521	-0-	114	1 2 9	2587	2	Y	2	2	1			1
01	3228	X	3228	-0-	-0-	-0-	136	1 3 9	3089	2	Y	3	3	1			1
02	2889	X	2889	-0-	-0-	-0-	120	1 2 9	2767	2	Y	2	3	1			-0-
*03	3179	X	3179	-0-	-0-	-0-	133	1 3 9	3043	2	Y	3	2	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
FORBUS ESTATE GAS UNIT WELL #: 5 RRCID -> 150017 COMPL. DATE 05/06/1994 TOTAL DEPTH 10740 PERF. 9207 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1318	N	1318	-0-	-0-	-0-	57	1	1261	2	Y	-0-					-0-
11	1290	N	1091	-0-	-199	-0-	48	1	1043	2	Y	-0-					-0-
12	1333	N	1309	-0-	-24	-0-	55	1	1254	2	Y	-0-					-0-
01	1333	N	1311	-0-	-22	-0-	55	1	1256	2	Y	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	49	1	1139	2	Y	-0-					-0-
*03	1321	N	1321	-0-	-0-	-0-	55	1	1266	2	Y	-0-					-0-

STRONG GAS UNIT WELL #: 3 RRCID -> 150244 COMPL. DATE 05/26/1994 TOTAL DEPTH 10668 PERF. 9110 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3624	X	3624	-0-	-0-	-0-	156	1	3468	2	Y	-0-					24
11	3442	X	3442	-0-	-0-	-0-	151	1	3291	2	Y	-0-					24
12	3264	X	3264	-0-	-0-	-0-	137	1	3127	2	Y	-0-					24
01	3255	X	2122	-0-	-1133	-0-	89	1	2033	2	Y	-0-					24
02	3312	X	3312	-0-	-0-	-0-	138	1	3174	2	Y	-0-					24
*03	4097	X	4097	-0-	-0-	-0-	172	1	3925	2	Y	-0-					24

ROGERS GAS UNIT WELL #: 6 RRCID -> 150316 COMPL. DATE 06/12/1994 TOTAL DEPTH 10588 PERF. 9520 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3529	X	3529	-0-	-0-	-0-	152	1	3371	2	Y	5	5	1			1
							6	9									
11	3418	X	3418	-0-	-0-	-0-	150	1	3264	2	Y	4	4	1			1
							4	9									
12	3637	X	3637	-0-	-0-	-0-	153	1	3480	2	Y	4	4	1			1
							4	9									
01	3573	X	3573	-0-	-0-	-0-	150	1	3419	2	Y	4	4	1			1
							4	9									
02	3192	X	3181	-0-	-11	-0-	132	1	3045	2	Y	4	4	1			1
							4	9									
*03	3784	X	3784	-0-	-0-	-0-	158	1	3613	2	Y	12	9	1			4
							13	9									

MALONEY GAS UNIT WELL #: 5 RRCID -> 150670 COMPL. DATE 06/23/1994 TOTAL DEPTH 10744 PERF. 9281 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	358	-0-	-14	-0-	15	1	343	2	Y	-0-					-0-
11	412	N	412	-0-	-0-	-0-	18	1	394	2	Y	-0-					-0-
12	447	N	447	-0-	-0-	-0-	19	1	428	2	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	18	1	417	2	Y	-0-					-0-
02	393	N	393	-0-	-0-	-0-	16	1	377	2	Y	-0-					-0-
*03	498	N	498	-0-	-0-	-0-	21	1	477	2	Y	-0-					-0-

RAIDER GAS UNIT WELL #: 6 RRCID -> 150715 COMPL. DATE 06/27/1994 TOTAL DEPTH 10600 PERF. 9080 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4978	X	4978	-0-	-0-	-0-	214	1	4761	2	Y	3	4	1			-0-
							3	9									
11	3330	X	3304	-0-	-26	-0-	145	1	3155	2	Y	4	3	1			1
							4	9									
12	4218	X	4218	-0-	-0-	-0-	177	1	4038	2	Y	3	3	1			1
							3	9									
01	4376	X	4376	-0-	-0-	-0-	184	1	4189	2	Y	3	3	1			1
							3	9									
02	3880	X	3880	-0-	-0-	-0-	161	1	3717	2	Y	2	3	1			-0-
							2	9									
*03	3531	X	3531	-0-	-0-	-0-	148	1	3380	2	Y	3	2	1			1
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 6 RRCID -> 151093 COMPL. DATE 08/07/1994 TOTAL DEPTH 10570 PERF. 9037 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINSON GAS UNIT WELL #: 6 RRCID -> 151171 COMPL. DATE 08/31/1994 TOTAL DEPTH 10580 PERF. 9062 - 10465

10	3802	X	3802	-0-	-0-	-0-	164	1	3635	2	Y	3	4	1			-0-
							3	9									
11	3692	X	3692	-0-	-0-	-0-	162	1	3526	2	Y	4	3	1			1
							4	9									
12	3233	X	3233	-0-	-0-	-0-	136	1	3096	2	Y	1	2	1			-0-
							1	9									
01	3120	X	3120	-0-	-0-	-0-	131	1	2987	2	Y	2	2	1			-0-
							2	9									
02	3444	X	2960	-0-	-484	-0-	123	1	2836	2	Y	1	1	1			-0-
							1	9									
03	3813	X	3289	-0-	-524	-0-	138	1	3148	2	Y	3	2	1			1
							3	9									

BENNETT, R. D. GAS UNIT WELL #: 6 RRCID -> 151631 COMPL. DATE 09/11/1994 TOTAL DEPTH 10557 PERF. 9103 - 10437

10	2852	N	2562	-0-	-290	-0-	110	1	2449	2	Y	3	4	1			-0-
							3	9									
11	2910	X	1988	-0-	-922	-0-	87	1	1897	2	Y	4	3	1			1
							4	9									
12	3007	X	2966	-0-	-41	-0-	125	1	2838	2	Y	3	3	1			1
							3	9									
01	3007	X	2847	-0-	-160	-0-	120	1	2724	2	Y	3	3	1			1
							3	9									
02	2531	X	2531	-0-	-0-	-0-	105	1	2424	2	Y	2	3	1			-0-
							2	9									
*03	2873	X	2873	-0-	-0-	-0-	120	1	2739	2	Y	13	9	1			4
							14	9									

MENEFEE, DANIEL GAS UNIT WELL #: 3 RRCID -> 152133 COMPL. DATE 10/04/1994 TOTAL DEPTH 10612 PERF. 9116 - 10490

10	3548	X	3548	-0-	-0-	-0-	153	1	3392	2	Y	3	4	1			-0-
							3	9									
11	2961	X	2961	-0-	-0-	-0-	130	1	2827	2	Y	4	3	1			1
							4	9									
12	3711	X	3711	-0-	-0-	-0-	156	1	3552	2	Y	3	3	1			1
							3	9									
01	3088	X	3088	-0-	-0-	-0-	130	1	2955	2	Y	3	3	1			1
							3	9									
02	3192	X	3051	-0-	-141	-0-	127	1	2922	2	Y	2	3	1			-0-
							2	9									
03	3689	X	3628	-0-	-61	-0-	152	1	3473	2	Y	3	2	1			1
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER GAS UNIT WELL #: 6 RRCID -> 152452 COMPL. DATE 10/16/1994 TOTAL DEPTH 10585 PERF. 9116 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3102	-0-	-60	-0-	134	1	2965	2	Y	3	4	1			-0-
							3	9									
11	3000	X	2297	-0-	-703	-0-	101	1	2192	2	Y	4	3	1			1
							4	9									
12	3191	X	3191	-0-	-0-	-0-	134	1	3054	2	Y	3	3	1			1
							3	9									
01	3131	X	3091	-0-	-40	-0-	130	1	2958	2	Y	3	3	1			1
							3	9									
02	2800	X	2707	-0-	-93	-0-	113	1	2592	2	Y	2	3	1			-0-
							2	9									
*03	3480	X	3480	-0-	-0-	-0-	146	1	3331	2	Y	3	2	1			1
							3	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 152477 COMPL. DATE 11/13/1994 TOTAL DEPTH 10684 PERF. 9132 - 10559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2667	N	2667	-0-	-0-	-0-	115	1	2552	2	Y	-0-					-0-
11	2309	N	2309	-0-	-0-	-0-	101	1	2208	2	Y	-0-					-0-
12	2685	N	2685	-0-	-0-	-0-	113	1	2572	2	Y	-0-					-0-
01	2706	N	2706	-0-	-0-	-0-	114	1	2592	2	Y	-0-					-0-
02	2289	N	2289	-0-	-0-	-0-	95	1	2194	2	Y	-0-					-0-
03	2697	N	2543	-0-	-154	-0-	107	1	2436	2	Y	-0-					-0-

FORBUS ESTATE GAS UNIT WELL #: 6 RRCID -> 152719 COMPL. DATE 12/24/1994 TOTAL DEPTH 10700 PERF. 9211 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2003	N	2003	-0-	-0-	-0-	86	1	1917	2	Y	-0-					-0-
11	1823	N	1823	-0-	-0-	-0-	80	1	1743	2	Y	-0-					-0-
12	1845	N	1845	-0-	-0-	-0-	78	1	1767	2	Y	-0-					-0-
01	1832	N	1832	-0-	-0-	-0-	77	1	1755	2	Y	-0-					-0-
02	1708	N	1645	-0-	-63	-0-	68	1	1577	2	Y	-0-					-0-
03	1860	N	1833	-0-	-27	-0-	77	1	1756	2	Y	-0-					-0-

BENNETT, LINNVILLE UNIT WELL #: 5 RRCID -> 153232 COMPL. DATE 01/03/1995 TOTAL DEPTH 10700 PERF. 9187 - 10583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3370	-0-	-474	-0-	145	1	3222	2	Y	3	4	1			-0-
							3	9									
11	3822	X	3822	-0-	-0-	-0-	168	1	3650	2	Y	4	3	1			1
							4	9									
12	3419	X	3419	-0-	-0-	-0-	144	1	3272	2	Y	3	3	1			1
							3	9									
01	4006	X	4006	-0-	-0-	-0-	168	1	3835	2	Y	3	3	1			1
							3	9									
02	3264	X	3264	-0-	-0-	-0-	136	1	3126	2	Y	2	3	1			-0-
							2	9									
*03	4088	X	4088	-0-	-0-	-0-	171	1	3914	2	Y	3	2	1			1
							3	9									

KANGERGA GAS UNIT WELL #: 5 RRCID -> 153275 COMPL. DATE 07/31/2000 TOTAL DEPTH 10757 PERF. 9244 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2174	-0-	-647	-0-	94	1	2080	2	Y	-0-					-0-
11	2844	X	2844	-0-	-0-	-0-	125	1	2719	2	Y	-0-					-0-
12	2833	X	2833	-0-	-0-	-0-	119	1	2714	2	Y	-0-					-0-
01	2868	X	2868	-0-	-0-	-0-	121	1	2747	2	Y	-0-					-0-
02	2402	N	2402	-0-	-0-	-0-	100	1	2302	2	Y	-0-					-0-
*03	2702	N	2702	-0-	-0-	-0-	113	1	2586	2	Y	3	2	1			1
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MALONEY GAS UNIT WELL #: 6 RRCID -> 153494 COMPL. DATE 02/01/1995 TOTAL DEPTH 10710 PERF. 9816 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1212	-0-	-493	-0-	52	1	1160	2	Y	-0-					-0-
11	1410	N	1204	-0-	-206	-0-	53	1	1151	2	Y	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	51	1	1159	2	Y	-0-					-0-
01	1219	N	1219	-0-	-0-	-0-	51	1	1168	2	Y	-0-					-0-
02	1087	N	1087	-0-	-0-	-0-	45	1	1042	2	Y	-0-					-0-
*03	1158	N	1158	-0-	-0-	-0-	49	1	1109	2	Y	-0-					-0-

STRONG, W.C. WELL #: 3 RRCID -> 154669 COMPL. DATE 12/10/1994 TOTAL DEPTH 11250 PERF.10823 - 11106

10	1483	N	1483	-0-	-0-	-0-	64	1	1418	2	Y	1	1	1			-0-
							1	9									
11	976	N	976	-0-	-0-	-0-	43	1	932	2	Y	1	1	1			-0-
							1	9									
12	868	N	868	-0-	-0-	-0-	36	1	829	2	Y	3	2	1			1
							3	9									
01	1023	N	846	-0-	-177	-0-	36	1	809	2	Y	1	2	1			-0-
							1	9									
02	T. A.		765	-0-	765	765	32	1	731	2	Y	2	2	1			-0-
							2	9									
03	T. A.		774	-0-	774	1539	32	1	740	2	Y	2	1	1			1
							2	9									

CUNNINGHAM "A" WELL #: 5 RRCID -> 158877 COMPL. DATE 03/25/1996 TOTAL DEPTH 10750 PERF.10292 - 10574

10	3911	X	3334	-0-	-577	-0-	319	1	3015	2	Y	-0-					2
11	3614	X	3614	-0-	-0-	-0-	345	1	3269	2	Y	-0-					2
12	3593	X	3593	-0-	-0-	-0-	359	1	3234	2	Y	-0-					2
01	3219	X	3219	-0-	-0-	-0-	364	1	2854	2	Y	1					3
							1	9									
02	3360	X	2739	-0-	-621	-0-	286	1	2453	2	Y	-0-					3
03	3720	X	3310	-0-	-410	-0-	359	1	2929	2	Y	20					23
							22	9									

CUNNINGHAM "A" WELL #: 7 RRCID -> 159146 COMPL. DATE 05/08/1996 TOTAL DEPTH 10730 PERF. 9650 - 10567

10	1755	N	1755	-0-	-0-	-0-	168	1	1587	2	Y	-0-					3
11	1604	N	1604	-0-	-0-	-0-	153	1	1451	2	Y	-0-					3
12	1550	N	1419	-0-	-131	-0-	142	1	1277	2	Y	-0-					3
01	1550	N	1489	-0-	-61	-0-	168	1	1320	2	Y	1					4
							1	9									
02	1484	N	1397	-0-	-87	-0-	146	1	1251	2	Y	-0-					4
03	1426	N	902	-0-	-524	-0-	98	1	798	2	Y	5					9
							6	9									

CUNNINGHAM "A" WELL #: 6 RRCID -> 159223 COMPL. DATE 05/28/1996 TOTAL DEPTH 10730 PERF. 9213 - 10590

10	3107	X	3107	-0-	-0-	-0-	134	1	2973	2	Y	-0-					17
11	5581	X	5581	-0-	-0-	-0-	245	1	5336	2	Y	-0-					17
12	5426	X	5426	-0-	-0-	-0-	228	1	5198	2	Y	-0-					17
01	5052	X	5052	-0-	-0-	-0-	212	1	4840	2	Y	-0-					17
02	4584	X	4584	-0-	-0-	-0-	191	1	4393	2	Y	-0-					17
*03	4926	X	4926	-0-	-0-	-0-	207	1	4719	2	Y	-0-					17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 7 RRCID -> 160165 COMPL. DATE 08/30/1999 TOTAL DEPTH 10656 PERF. 9168 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3270	X	3270	-0-	-0-	-0-	141	1 3 9	3126	2	Y	3	4	1			-0-
11	2783	X	2783	-0-	-0-	-0-	122	1 4 9	2657	2	Y	4	3	1			1
12	2974	X	2974	-0-	-0-	-0-	125	1 3 9	2846	2	Y	3	3	1			1
01	2589	X	2589	-0-	-0-	-0-	109	1 3 9	2477	2	Y	3	3	1			1
02	2716	X	2482	-0-	-234	-0-	103	1 2 9	2377	2	Y	2	3	1			-0-
*03	4549	X	4549	-0-	-0-	-0-	191	1 3 9	4355	2	Y	3	2	1			1

VINSON GAS UNIT WELL #: 7 RRCID -> 160365 COMPL. DATE 09/30/1996 TOTAL DEPTH 10525 PERF. 9027 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3695	-0-	-428	-0-	159	1 3 9	3533	2	Y	3	4	1			-0-
11	3990	X	3158	-0-	-832	-0-	139	1 4 9	3015	2	Y	4	3	1			1
12	4445	X	4445	-0-	-0-	-0-	187	1 3 9	4255	2	Y	3	3	1			1
01	4123	X	4030	-0-	-93	-0-	169	1 3 9	3858	2	Y	3	3	1			1
02	3668	X	3470	-0-	-198	-0-	144	1 1 9	3325	2	Y	1	2	1			-0-
03	4061	X	2977	-0-	-1084	-0-	125	1 3 9	2849	2	Y	3	2	1			1

ROGERS GAS UNIT WELL #: 7 RRCID -> 160487 COMPL. DATE 09/30/1996 TOTAL DEPTH 10570 PERF. 9055 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2023	-0-	-1728	-0-	87	1 3 9	1933	2	Y	3	4	1			-0-
11	3750	X	1286	-0-	-2464	-0-	56	1 4 9	1226	2	Y	4	3	1			1
12	4894	X	4894	-0-	-0-	-0-	206	1 3 9	4685	2	Y	3	3	1			1
01	3875	X	3843	-0-	-32	-0-	161	1 3 9	3679	2	Y	3	3	1			1
02	3332	X	3288	-0-	-44	-0-	137	1 2 9	3149	2	Y	2	3	1			-0-
*03	3937	X	3937	-0-	-0-	-0-	165	1 3 9	3769	2	Y	3	2	1			1

GRAY GAS UNIT WELL #: 7 RRCID -> 160783 COMPL. DATE 10/31/1996 TOTAL DEPTH 10508 PERF. 9025 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2873	-0-	-134	-0-	124	1 6 9	2743	2	Y	5	5	1			1
11	2910	X	2567	-0-	-343	-0-	113	1 4 9	2450	2	Y	4	4	1			1
12	3007	X	2456	-0-	-551	-0-	103	1 4 9	2349	2	Y	4	4	1			1
01	2976	X	2429	-0-	-547	-0-	102	1 4 9	2323	2	Y	4	4	1			1
02	2408	N	1910	-0-	-498	-0-	79	1 2 9	1829	2	Y	2	3	1			-0-
03	2449	N	2351	-0-	-98	-0-	99	1	2252	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
FORBUS ESTATE GAS UNIT WELL #: 7 RRCID -> 160933 COMPL. DATE 10/08/1996 TOTAL DEPTH 11500 PERF. 9273 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2513	N	2513	-0-	-0-	-0-	108	1	2405	2	Y	-0-					-0-
11	2008	N	2008	-0-	-0-	-0-	88	1	1920	2	Y	-0-					-0-
12	2142	N	2142	-0-	-0-	-0-	90	1	2052	2	Y	-0-					-0-
01	2644	N	2644	-0-	-0-	-0-	111	1	2533	2	Y	-0-					-0-
02	2020	N	2020	-0-	-0-	-0-	84	1	1936	2	Y	-0-					-0-
03	2139	N	2119	-0-	-20	-0-	89	1	2030	2	Y	-0-					-0-

ALFORD, E. B. GAS UNIT WELL #: 2 RRCID -> 161098 COMPL. DATE 11/10/1996 TOTAL DEPTH 10732 PERF.10359 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1937	N	1937	-0-	-0-	-0-	83	1	1851	2	Y	3	4	1			-0-
							3	9									
11	1258	N	1258	-0-	-0-	-0-	55	1	1199	2	Y	4	3	1			1
							4	9									
12	1291	N	1291	-0-	-0-	-0-	54	1	1234	2	Y	3	3	1			1
							3	9									
01	1341	N	1341	-0-	-0-	-0-	56	1	1282	2	Y	3	3	1			1
							3	9									
02	1352	N	1352	-0-	-0-	-0-	56	1	1294	2	Y	2	3	1			-0-
							2	9									
*03	1396	N	1396	-0-	-0-	-0-	59	1	1336	2	Y	1	1	1			-0-
							1	9									

TERRELL GAS UNIT WELL #: 5 RRCID -> 161607 COMPL. DATE 01/15/1997 TOTAL DEPTH 10591 PERF. 9097 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3479	X	3479	-0-	-0-	-0-	150	1	3327	2	Y	2	3	1			-0-
							2	9									
11	3364	X	3364	-0-	-0-	-0-	148	1	3212	2	Y	4	3	1			1
							4	9									
12	3596	X	3488	-0-	-108	-0-	147	1	3338	2	Y	3	3	1			1
							3	9									
01	3631	X	3631	-0-	-0-	-0-	153	1	3475	2	Y	3	3	1			1
							3	9									
02	3317	X	3317	-0-	-0-	-0-	138	1	3177	2	Y	2	3	1			-0-
							2	9									
*03	3434	X	3434	-0-	-0-	-0-	144	1	3287	2	Y	3	2	1			1
							3	9									

BURTON, J. L. ESTATE UNIT WELL #: 5 RRCID -> 161630 COMPL. DATE 12/15/1996 TOTAL DEPTH 10665 PERF. 9556 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2714	N	2714	-0-	-0-	-0-	117	1	2597	2	Y	-0-					-0-
11	2928	X	2928	-0-	-0-	-0-	129	1	2799	2	Y	-0-					-0-
12	3230	X	3230	-0-	-0-	-0-	136	1	3094	2	Y	-0-					-0-
01	2942	X	2942	-0-	-0-	-0-	124	1	2818	2	Y	-0-					-0-
02	2800	X	2711	-0-	-89	-0-	113	1	2598	2	Y	-0-					-0-
03	3224	X	2914	-0-	-310	-0-	122	1	2792	2	Y	-0-					-0-

MALONEY GAS UNIT WELL #: 8 RRCID -> 161686 COMPL. DATE 01/15/1997 TOTAL DEPTH 10763 PERF.10333 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3712	X	3712	-0-	-0-	-0-	160	1	3552	2	Y	-0-					-0-
11	2918	X	2918	-0-	-0-	-0-	128	1	2790	2	Y	-0-					-0-
12	3170	X	3170	-0-	-0-	-0-	133	1	3037	2	Y	-0-					-0-
01	2665	X	2665	-0-	-0-	-0-	112	1	2553	2	Y	-0-					-0-
02	3360	X	2025	-0-	-1335	-0-	84	1	1941	2	Y	-0-					-0-
03	3720	X	2313	-0-	-1407	-0-	97	1	2216	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURNER GAS UNIT WELL #: 8 RRCID -> 162091 COMPL. DATE 12/03/1996 TOTAL DEPTH 10624 PERF. 9165 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3786	-0-	-151	-0-	163	1 3 9	3620	2	Y	3	4	1			-0-
11	3810	X	3408	-0-	-402	-0-	150	1 4 9	3254	2	Y	4	3	1			1
12	3844	X	3816	-0-	-28	-0-	160	1 3 9	3653	2	Y	3	3	1			1
01	3813	X	3508	-0-	-305	-0-	147	1 2 9	3359	2	Y	2	3	1			-0-
02	3080	X	2766	-0-	-314	-0-	115	1 3 9	2648	2	Y	3	3	1			-0-
03	3410	X	1234	-0-	-2176	-0-	52	1 1 9	1181	2	Y	1	1	1			-0-

BENNETT, LINNVILLE UNIT WELL #: 6 RRCID -> 162097 COMPL. DATE N/A TOTAL DEPTH 10692 PERF. 9157 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3478	X	3478	-0-	-0-	-0-	150	1 3 9	3325	2	Y	3	4	1			-0-
11	3210	X	2795	-0-	-415	-0-	123	1 4 9	2668	2	Y	4	3	1			1
12	3348	X	3056	-0-	-292	-0-	128	1 2 9	2926	2	Y	2	2	1			1
01	3472	X	2840	-0-	-632	-0-	119	1 3 9	2718	2	Y	3	3	1			1
02	3080	X	2608	-0-	-472	-0-	108	1 2 9	2498	2	Y	2	3	1			-0-
03	3410	X	2725	-0-	-685	-0-	114	1 3 9	2608	2	Y	3	2	1			1

RAIDER GAS UNIT WELL #: 7 RRCID -> 162179 COMPL. DATE 02/23/1997 TOTAL DEPTH 10598 PERF. 9116 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2152	-0-	-483	-0-	93	1 3 9	2056	2	Y	3	4	1			-0-
11	2430	N	2012	-0-	-418	-0-	88	1 4 9	1920	2	Y	4	3	1			1
12	3049	N	3049	-0-	-0-	-0-	128	1 3 9	2918	2	Y	3	3	1			1
01	2812	N	2812	-0-	-0-	-0-	118	1 3 9	2691	2	Y	3	3	1			1
02	2452	N	2452	-0-	-0-	-0-	102	1 2 9	2348	2	Y	2	3	1			-0-
*03	2591	N	2591	-0-	-0-	-0-	109	1 3 9	2479	2	Y	3	2	1			1

MENEFEE, DANIEL GAS UNIT WELL #: 4 RRCID -> 162368 COMPL. DATE 12/19/1996 TOTAL DEPTH 10592 PERF. 9140 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	4485	-0-	-258	-0-	193	1 3 9	4289	2	Y	3	4	1			-0-
11	4530	X	3489	-0-	-1041	-0-	153	1 4 9	3332	2	Y	4	3	1			1
12	5115	X	5115	-0-	-0-	-0-	215	1 3 9	4897	2	Y	3	3	1			1
01	4681	X	3875	-0-	-806	-0-	163	1 3 9	3709	2	Y	3	3	1			1
02	4186	X	4186	-0-	-0-	-0-	174	1 2 9	4010	2	Y	2	3	1			-0-
*03	4773	X	4773	-0-	-0-	-0-	200	1 3 9	4570	2	Y	3	2	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BOOTH-FREEMAN WELL #: 7 RRCID -> 162530 COMPL. DATE 06/09/1999 TOTAL DEPTH 10665 PERF. 9112 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3402	X	3402	-0-	-0-	-0-	147	1	3254	2	Y	1	1	1			-0-
							1	9									
11	3327	X	3327	-0-	-0-	-0-	146	1	3179	2	Y	2	2	1			-0-
							2	9									
12	3386	X	3386	-0-	-0-	-0-	142	1	3241	2	Y	3	2	1			1
							3	9									
01	3379	X	3294	-0-	-85	-0-	138	1	3155	2	Y	1	2	1			-0-
							1	9									
02	3120	X	3120	-0-	-0-	-0-	130	1	2988	2	Y	2	2	1			-0-
							2	9									
03	3379	X	3128	-0-	-251	-0-	131	1	2995	2	Y	2	1	1			1
							2	9									

POPE WELL #: 1 RRCID -> 162548 COMPL. DATE 01/14/1997 TOTAL DEPTH 10600 PERF. 9062 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1066	N	1066	-0-	-0-	-0-	91	1	972	2	Y	3	4	1			-0-
							3	9									
11	1416	N	1416	-0-	-0-	-0-	104	1	1309	2	Y	3	3	1			-0-
							3	9									
12	1612	N	879	-0-	-733	-0-	77	1	799	2	Y	3	2	1			1
							3	9									
01	1054	N	631	-0-	-423	-0-	43	1	588	2	Y	-0-	1	1			-0-
02	1505	N	1505	-0-	-0-	-0-	98	1	1405	2	Y	2	2	1			-0-
							2	9									
*03	1143	N	1143	-0-	-0-	-0-	89	1	1051	2	Y	3	2	1			1
							3	9									

LONGHORN GAS UNIT WELL #: 6 RRCID -> 162980 COMPL. DATE 03/01/1997 TOTAL DEPTH 10636 PERF. 9126 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3380	X	3380	-0-	-0-	-0-	146	1	3231	2	Y	3	4	1			-0-
							3	9									
11	3261	X	3261	-0-	-0-	-0-	143	1	3114	2	Y	4	3	1			1
							4	9									
12	3348	X	3227	-0-	-121	-0-	136	1	3088	2	Y	3	3	1			1
							3	9									
01	3446	X	3446	-0-	-0-	-0-	145	1	3298	2	Y	3	3	1			1
							3	9									
02	3024	X	3002	-0-	-22	-0-	125	1	2874	2	Y	3	3	1			1
							3	9									
03	3348	X	2888	-0-	-460	-0-	121	1	2765	2	Y	2	2	1			1
							2	9									

TANNER, SE GU WELL #: 2 RRCID -> 163073 COMPL. DATE 03/27/1997 TOTAL DEPTH 10819 PERF.10284 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	N	1078	-0-	-0-	-0-	46	1	1032	2	Y	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	45	1	985	2	Y	-0-					-0-
12	1054	N	1046	-0-	-8	-0-	44	1	1002	2	Y	-0-					-0-
01	1085	N	1037	-0-	-48	-0-	44	1	993	2	Y	-0-					-0-
02	952	N	943	-0-	-9	-0-	39	1	904	2	Y	-0-					-0-
03	1054	N	1035	-0-	-19	-0-	43	1	992	2	Y	-0-					-0-

PEPPER, E. H. GAS UNIT WELL #: 6 RRCID -> 163153 COMPL. DATE 07/20/1999 TOTAL DEPTH 10780 PERF. 9619 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3346	-0-	-250	-0-	144	1	3202	2	Y	-0-					4
11	3330	X	3117	-0-	-213	-0-	137	1	2980	2	Y	-0-					4
12	3596	X	3568	-0-	-28	-0-	150	1	3418	2	Y	-0-					4
01	3596	X	3418	-0-	-178	-0-	144	1	3274	2	Y	-0-					4
02	3186	X	3186	-0-	-0-	-0-	133	1	3053	2	Y	-0-					4
*03	3497	X	3497	-0-	-0-	-0-	147	1	3350	2	Y	-0-					4

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 8 RRCID -> 163272 COMPL. DATE 08/30/1999 TOTAL DEPTH 10670 PERF. 9166 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2468	-0-	-43	-0-	106	1	2362	2	Y	-0-					-0-
11	2557	X	2557	-0-	-0-	-0-	112	1	2445	2	Y	-0-					-0-
12	2594	N	2594	-0-	-0-	-0-	109	1	2482	2	Y	3	2	1			1
							3	9									
01	2480	N	2436	-0-	-44	-0-	102	1	2331	2	Y	3	3	1			1
							3	9									
02	2380	X	2038	-0-	-342	-0-	85	1	1951	2	Y	2	3	1			-0-
							2	9									
03	2635	X	2336	-0-	-299	-0-	98	1	2235	2	Y	3	2	1			1
							3	9									

VINSON GAS UNIT WELL #: 8 RRCID -> 163439 COMPL. DATE 04/23/1997 TOTAL DEPTH 10692 PERF. 9156 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2397	-0-	-114	-0-	103	1	2291	2	Y	3	4	1			-0-
							3	9									
11	2730	N	2186	-0-	-544	-0-	96	1	2086	2	Y	4	3	1			1
							4	9									
12	3046	N	3046	-0-	-0-	-0-	128	1	2915	2	Y	3	3	1			1
							3	9									
01	2547	N	2547	-0-	-0-	-0-	107	1	2437	2	Y	3	3	1			1
							3	9									
02	2229	N	2229	-0-	-0-	-0-	93	1	2133	2	Y	3	3	1			1
							3	9									
03	2759	N	2366	-0-	-393	-0-	99	1	2265	2	Y	2	2	1			1
							2	9									

BURTON, J.L. ESTATE UNIT WELL #: 6 RRCID -> 163509 COMPL. DATE 05/15/1997 TOTAL DEPTH 10686 PERF. 9230 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3240	X	3240	-0-	-0-	-0-	140	1	3100	2	Y	-0-					-0-
11	2915	X	2915	-0-	-0-	-0-	128	1	2787	2	Y	-0-					-0-
12	2837	X	2837	-0-	-0-	-0-	119	1	2718	2	Y	-0-					-0-
01	2706	X	2706	-0-	-0-	-0-	114	1	2592	2	Y	-0-					-0-
02	2940	X	2424	-0-	-516	-0-	101	1	2323	2	Y	-0-					-0-
03	3255	X	2904	-0-	-351	-0-	122	1	2782	2	Y	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 163581 COMPL. DATE 03/14/1997 TOTAL DEPTH 10600 PERF. 9100 - 10421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2925	-0-	-175	249	126	1	2796	2	Y	3	4	1			-0-
							3	9									
11	3250	X	3001	-0-	-249	-0-	132	1	2865	2	Y	4	3	1			1
							4	9									
12	2795	X	2795	-0-	-0-	-0-	117	1	2675	2	Y	3	3	1			1
							3	9									
01	2961	X	2961	-0-	-0-	-0-	124	1	2834	2	Y	3	3	1			1
							3	9									
02	2772	X	2676	-0-	-96	-0-	111	1	2563	2	Y	2	3	1			-0-
							2	9									
03	3069	X	2935	-0-	-134	-0-	123	1	2809	2	Y	3	2	1			1
							3	9									

MENEFEE, DANIEL GAS UNIT WELL #: 5 RRCID -> 163645 COMPL. DATE 05/23/1997 TOTAL DEPTH 10650 PERF. 9152 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TERRELL GAS UNIT WELL #: 4 RRCID -> 163674 COMPL. DATE 07/04/1999 TOTAL DEPTH 10880 PERF. 9314 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1502	-0-	-1598	14686	65	1	1434	2	Y	3	3	1			-0-
							3	9									
11	3000	N	1426	-0-	-1574	13112	62	1	1360	2	Y	4	3	1			1
							4	9									
12	3100	N	1800	-0-	-1300	11812	76	1	1722	2	Y	2	2	1			1
							2	9									
01	3100	N	1840	-0-	-1260	10552	77	1	1762	2	Y	1	2	1			-0-
							1	9									
02	2800	N	1326	-0-	-1474	9078	55	1	1269	2	Y	2	2	1			-0-
							2	9									
*03	3100	N	1013	-0-	-2087	6991	42	1	968	2	Y	3	2	1			1
							3	9									

MALONEY GAS UNIT WELL #: 7 RRCID -> 163724 COMPL. DATE 06/12/1997 TOTAL DEPTH 10740 PERF.10323 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1712	N	1712	-0-	-0-	-0-	74	1	1638	2	Y	-0-					-0-
11	1428	N	1428	-0-	-0-	-0-	63	1	1365	2	Y	-0-					-0-
12	2641	N	2641	-0-	-0-	-0-	111	1	2530	2	Y	-0-					-0-
01	2118	N	2118	-0-	-0-	-0-	89	1	2029	2	Y	-0-					-0-
02	1344	N	1034	-0-	-310	-0-	43	1	991	2	Y	-0-					-0-
*03	2543	N	2543	-0-	-0-	-0-	107	1	2436	2	Y	-0-					-0-

TANNER, SE GU WELL #: 3 RRCID -> 164169 COMPL. DATE 07/04/1997 TOTAL DEPTH 10860 PERF.10440 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	273	-0-	-6	-0-	12	1	261	2	Y	-0-					-0-
11	287	N	287	-0-	-0-	-0-	13	1	274	2	Y	-0-					-0-
12	279	N	222	-0-	-57	-0-	9	1	213	2	Y	-0-					-0-
01	279	N	226	-0-	-53	-0-	10	1	216	2	Y	-0-					-0-
02	252	N	196	-0-	-56	-0-	8	1	188	2	Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	9	1	206	2	Y	-0-					-0-

WITCHER, WM. GAS UNIT WELL #: 2 RRCID -> 164486 COMPL. DATE 07/16/1997 TOTAL DEPTH 10679 PERF. 9202 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3079	-0-	-548	-0-	133	1	2944	2	Y	2	3	1			-0-
							2	9									
11	3510	X	2943	-0-	-567	-0-	129	1	2810	2	Y	4	3	1			1
							4	9									
12	3503	X	3006	-0-	-497	-0-	126	1	2877	2	Y	3	3	1			1
							3	9									
01	3503	X	2936	-0-	-567	-0-	123	1	2810	2	Y	3	3	1			1
							3	9									
02	2716	X	2569	-0-	-147	-0-	107	1	2460	2	Y	2	3	1			-0-
							2	9									
*03	4353	X	4353	-0-	-0-	-0-	182	1	4168	2	Y	3	2	1			1
							3	9									

TURNER GAS UNIT WELL #: 7 RRCID -> 164802 COMPL. DATE 06/19/1997 TOTAL DEPTH 10720 PERF. 9280 - 10589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2889	N	2404	-0-	-485	-0-	103	1	2282	2	Y	17	18	1			2
							19	9									
11	2217	N	2217	-0-	-0-	-0-	97	1	2103	2	Y	15	14	1			3
							17	9									
12	1984	X	1898	-0-	-86	-0-	80	1	1815	2	Y	3	5	1			1
							3	9									
01	3301	X	3301	-0-	-0-	-0-	139	1	3159	2	Y	3	3	1			1
							3	9									
02	2832	X	2832	-0-	-0-	-0-	118	1	2712	2	Y	2	3	1			-0-
							2	9									
*03	2940	X	2940	-0-	-0-	-0-	123	1	2814	2	Y	3	2	1			1
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, LINNVILLE UNIT WELL #: 7 RRCID -> 164831 COMPL. DATE 08/08/1997 TOTAL DEPTH 10735 PERF. 9200 - 10605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1872	N	-0-	-0-	-1872	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/27/2014 - PLUGGED 10/27/14

OVERTON GAS UNIT WELL #: 6 RRCID -> 165101 COMPL. DATE 09/04/1997 TOTAL DEPTH 10630 PERF. 9130 - 10480

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LONGHORN GAS UNIT WELL #: 7 RRCID -> 165158 COMPL. DATE 08/21/1997 TOTAL DEPTH 10635 PERF. 9148 - 10500

10	2852	X	2743	-0-	-109	-0-	118 3	1 9	2622	2	Y	3	4	1			-0-
11	2911	X	2911	-0-	-0-	-0-	128 4	1 9	2779	2	Y	4	3	1			1
12	2914	X	2704	-0-	-210	-0-	114 3	1 9	2587	2	Y	3	3	1			1
01	2996	X	2996	-0-	-0-	-0-	126 3	1 9	2867	2	Y	3	3	1			1
02	2716	X	2595	-0-	-121	-0-	108 2	1 9	2485	2	Y	2	3	1			-0-
03	3007	X	2788	-0-	-219	-0-	117 3	1 9	2668	2	Y	3	2	1			1

GRAY GAS UNIT WELL #: 8 RRCID -> 165370 COMPL. DATE 09/26/1997 TOTAL DEPTH 11500 PERF. 9134 - 10459

10	3287	X	3287	-0-	-0-	-0-	141 6	1 9	3140	2	Y	5	5	1			1
11	2460	X	2429	-0-	-31	-0-	107 4	1 9	2318	2	Y	4	4	1			1
12	3608	X	3608	-0-	-0-	-0-	152 4	1 9	3452	2	Y	4	4	1			1
01	3314	X	3314	-0-	-0-	-0-	139 4	1 9	3171	2	Y	4	4	1			1
02	3024	X	1639	-0-	-1385	-0-	68 4	1 9	1567	2	Y	4	4	1			1
03	3348	X	2164	-0-	-1184	-0-	91	1	2073	2	Y	-0-	1	1			-0-

RAIDER GAS UNIT WELL #: 8 RRCID -> 165522 COMPL. DATE 10/10/1997 TOTAL DEPTH 10627 PERF. 9143 - 10485

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORBUS ESTATE GAS UNIT WELL #: 8 RRCID -> 165892 COMPL. DATE 09/11/1997 TOTAL DEPTH 10718 PERF. 9210 - 10087

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TANNER, SE GU WELL #: 5 RRCID -> 166099 COMPL. DATE 11/08/1997 TOTAL DEPTH 10878 PERF.10464 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	816	N	816	-0-	-0-	-0-	35	1	781	2	Y	-0-					-0-
11	666	N	666	-0-	-0-	-0-	29	1	637	2	Y	-0-					-0-
12	713	N	674	-0-	-39	-0-	28	1	646	2	Y	-0-					-0-
01	713	N	683	-0-	-30	-0-	29	1	654	2	Y	-0-					-0-
02	630	N	630	-0-	-0-	-0-	26	1	604	2	Y	-0-					-0-
*03	701	N	701	-0-	-0-	-0-	29	1	672	2	Y	-0-					-0-

WARNER ESTATE WELL #: 3 RRCID -> 166320 COMPL. DATE 12/07/1997 TOTAL DEPTH 10570 PERF. 8992 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1604	N	1604	-0-	-0-	-0-	205	1	1399	2	Y	-0-					-0-
11	1620	N	1449	-0-	-171	-0-	189	1	1260	2	Y	-0-					-0-
12	1410	N	1410	-0-	-0-	-0-	156	1	1251	2	Y	3	2	1			1
							3	9									
01	1612	N	1263	-0-	-349	-0-	154	1	1106	2	Y	3	3	1			1
							3	9									
02	1344	N	1065	-0-	-279	-0-	116	1	948	2	Y	1	2	1			-0-
							1	9									
*03	1493	N	1493	-0-	-0-	-0-	186	1	1304	2	Y	3	2	1			1
							3	9									

YOUNG GAS UNIT WELL #: 3 RRCID -> 166950 COMPL. DATE 12/11/1997 TOTAL DEPTH 10590 PERF. 9083 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3833	-0-	-321	-0-	165	1	3668	2	Y	-0-					-0-
11	3870	X	3843	-0-	-27	-0-	169	1	3674	2	Y	-0-					-0-
12	4123	X	3909	-0-	-214	-0-	164	1	3745	2	Y	-0-					-0-
01	4123	X	3862	-0-	-261	-0-	162	1	3700	2	Y	-0-					-0-
02	3724	X	3519	-0-	-205	-0-	146	1	3373	2	Y	-0-					-0-
03	3968	X	3884	-0-	-84	-0-	163	1	3720	2	Y	1	1	1			-0-
							1	9									

NORRIS, N.C. WELL #: 5 RRCID -> 167137 COMPL. DATE 01/24/1998 TOTAL DEPTH 10818 PERF. 9232 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2589	X	2589	-0-	-0-	-0-	111	1	2476	2	Y	2	2	1			-0-
							2	9									
11	2751	X	2751	-0-	-0-	-0-	121	1	2628	2	Y	2	2	1			-0-
							2	9									
12	2554	X	2554	-0-	-0-	-0-	107	1	2445	2	Y	2	2	1			-0-
							2	9									
01	2555	X	2555	-0-	-0-	-0-	107	1	2446	2	Y	2	2	1			-0-
							2	9									
02	2738	X	2738	-0-	-0-	-0-	114	1	2622	2	Y	2	2	1			-0-
							2	9									
*03	3005	X	3005	-0-	-0-	-0-	126	1	2877	2	Y	2	1	1			1
							2	9									

TANNER, SE GU WELL #: 6 RRCID -> 167365 COMPL. DATE 02/08/1998 TOTAL DEPTH 10860 PERF.10438 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1005	N	1005	-0-	-0-	-0-	43	1	962	2	Y	-0-					-0-
11	930	N	919	-0-	-11	-0-	40	1	879	2	Y	-0-					-0-
12	961	N	905	-0-	-56	-0-	38	1	867	2	Y	-0-					-0-
01	961	N	889	-0-	-72	-0-	37	1	852	2	Y	-0-					-0-
02	868	N	792	-0-	-76	-0-	33	1	759	2	Y	-0-					-0-
03	899	N	864	-0-	-35	-0-	36	1	828	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
MENEFEE, DANIEL GAS UNIT WELL #: 6 RRCID -> 167887 COMPL. DATE 02/27/1998 TOTAL DEPTH 10688 PERF. 9372 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WITCHER, WM. GAS UNIT WELL #: 3 RRCID -> 168303 COMPL. DATE 03/18/1998 TOTAL DEPTH 10755 PERF. 9240 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2582	-0-	-22	-0-	111	1	2468	2	Y	3	4	1			-0-
							3	9									
11	2520	N	2389	-0-	-131	-0-	105	1	2280	2	Y	4	3	1			1
							4	9									
12	2604	N	2410	-0-	-194	-0-	101	1	2306	2	Y	3	3	1			1
							3	9									
01	2573	N	2318	-0-	-255	-0-	97	1	2218	2	Y	3	3	1			1
							3	9									
02	2240	N	2094	-0-	-146	-0-	87	1	2005	2	Y	2	3	1			-0-
							2	9									
*03	2620	N	2620	-0-	-0-	-0-	110	1	2507	2	Y	3	2	1			1
							3	9									

BRADLEY UNIT "A" WELL #: 2A RRCID -> 168523 COMPL. DATE 04/10/1998 TOTAL DEPTH 10607 PERF. 9014 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3089	-0-	-228	-0-	444	1	2645	2	Y	-0-					24
11	3210	X	2737	-0-	-473	-0-	390	1	2347	2	Y	-0-					24
12	3317	X	2843	-0-	-474	-0-	467	1	2376	2	Y	-0-					24
01	3193	X	2762	-0-	-431	-0-	524	1	2176	2	Y	56					80
							62	9									
02	2800	X	2071	-0-	-729	-0-	359	1	1711	2	Y	1					81
							1	9									
*03	3233	X	3233	-0-	-0-	-0-	455	1	2758	2	Y	18	74	1			25
							20	9									

LONGHORN GAS UNIT WELL #: 8 RRCID -> 168797 COMPL. DATE 05/02/1998 TOTAL DEPTH 10607 PERF. 9106 - 9584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PRITCHARD, T. ET AL UNIT WELL #: 4 RRCID -> 168809 COMPL. DATE 05/08/1998 TOTAL DEPTH 10778 PERF.10359 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1951	N	1951	-0-	-0-	-0-	84	1	1864	2	Y	3	3	1			-0-
							3	9									
11	1860	N	1827	-0-	-33	-0-	80	1	1743	2	Y	4	3	1			1
							4	9									
12	1878	N	1878	-0-	-0-	-0-	79	1	1796	2	Y	3	3	1			1
							3	9									
01	1953	N	1851	-0-	-102	-0-	78	1	1770	2	Y	3	3	1			1
							3	9									
02	1708	N	1644	-0-	-64	-0-	68	1	1574	2	Y	2	3	1			-0-
							2	9									
03	1891	N	1844	-0-	-47	-0-	77	1	1764	2	Y	3	2	1			1
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
WARNER ESTATE WELL #: 4 RRCID -> 169230 COMPL. DATE 06/06/1998 TOTAL DEPTH 10520 PERF. 8942 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1391	-0-	-35	-0-	178	1	1213	2	Y	-0-					-0-
11	1380	N	1199	-0-	-181	-0-	157	1	1042	2	Y	-0-					-0-
12	1480	N	1480	-0-	-0-	-0-	163	1	1314	2	Y	3	2	1			1
							3	9									
01	1395	N	1391	-0-	-4	-0-	170	1	1218	2	Y	3	3	1			1
							3	9									
02	1171	N	1171	-0-	-0-	-0-	128	1	1042	2	Y	1	2	1			-0-
							1	9									
03	1488	N	1444	-0-	-44	-0-	180	1	1261	2	Y	3	2	1			1
							3	9									

KANGERGA GAS UNIT WELL #: 6 RRCID -> 169736 COMPL. DATE 07/08/1998 TOTAL DEPTH 10830 PERF. 9274 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-
02	T. A.		161	-0-	161	161	7	1	154	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	161					Y	-0-					-0-

ALFORD, E. B. GAS UNIT WELL #: 3 RRCID -> 169947 COMPL. DATE 08/07/1998 TOTAL DEPTH 10820 PERF.10360 - 10633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	751	-0-	-241	-0-	32	1	716	2	Y	3	4	1			-0-
							3	9									
11	870	N	613	-0-	-257	-0-	27	1	582	2	Y	4	3	1			1
							4	9									
12	961	N	552	-0-	-409	-0-	23	1	529	2	Y	-0-	1	1			-0-
01	744	N	470	-0-	-274	-0-	20	1	449	2	Y	1	1	1			-0-
							1	9									
02	612	N	612	-0-	-0-	-0-	25	1	587	2	Y	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	30	1	688	2	Y	-0-					-0-

LINNIE "M" GAS UNIT WELL #: 7 RRCID -> 170296 COMPL. DATE 09/02/1998 TOTAL DEPTH 10795 PERF.10350 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	442	-0-	-54	-0-	19	1	421	2	Y	2	2	1			-0-
							2	9									
11	480	N	455	-0-	-25	-0-	20	1	434	2	Y	1	1	1			-0-
							1	9									
12	488	N	488	-0-	-0-	-0-	21	1	467	2	Y	-0-					-0-
01	434	N	387	-0-	-47	-0-	16	1	371	2	Y	-0-					-0-
02	550	N	550	-0-	-0-	-0-	23	1	527	2	Y	-0-					-0-
*03	457	N	457	-0-	-0-	-0-	19	1	438	2	Y	-0-					-0-

BURTON, J.L. ESTATE UNIT WELL #: 7 RRCID -> 170419 COMPL. DATE 08/13/1998 TOTAL DEPTH 10715 PERF. 9225 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRICE, C.S. ET AL UNIT WELL #: 4 RRCID -> 170952 COMPL. DATE 09/29/1998 TOTAL DEPTH 10755 PERF. 9286 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1923	-0-		-92	-0-	83	1 3 9	1837	2	Y	3	4	1			-0-
11	1950	N	1857	-0-		-93	-0-	81	1 4 9	1772	2	Y	4	3	1			1
12	2015	N	1855	-0-		-160	-0-	78	1 3 9	1774	2	Y	3	3	1			1
01	1922	N	1837	-0-		-85	-0-	77	1 3 9	1757	2	Y	3	3	1			1
02	1646	N	1646	-0-		-0-	-0-	68	1 2 9	1576	2	Y	2	3	1			-0-
*03	1913	N	1913	-0-		-0-	-0-	80	1 3 9	1830	2	Y	3	2	1			1

TANNER, SE GU WELL #: 7 RRCID -> 171645 COMPL. DATE 12/03/1998 TOTAL DEPTH 10800 PERF.10399 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	564	N	564	-0-		-0-	-0-	24	1	540	2	Y	-0-					-0-
11	561	N	561	-0-		-0-	-0-	25	1	536	2	Y	-0-					-0-
12	571	N	571	-0-		-0-	-0-	24	1	547	2	Y	-0-					-0-
01	570	N	570	-0-		-0-	-0-	24	1	546	2	Y	-0-					-0-
02	532	N	511	-0-		-21	-0-	21	1	490	2	Y	-0-					-0-
*03	564	N	564	-0-		-0-	-0-	24	1	540	2	Y	-0-					-0-

PRICE, C.S. ET AL UNIT WELL #: 5 RRCID -> 172463 COMPL. DATE 02/10/1999 TOTAL DEPTH 10758 PERF. 9295 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2401	N	2401	-0-		-0-	-0-	103	1 3 9	2295	2	Y	3	4	1			-0-
11	2445	N	2445	-0-		-0-	-0-	107	1 4 9	2334	2	Y	4	3	1			1
12	2687	N	2687	-0-		-0-	-0-	113	1 3 9	2571	2	Y	3	3	1			1
01	2664	N	2664	-0-		-0-	-0-	112	1 3 9	2549	2	Y	3	3	1			1
02	2179	N	2179	-0-		-0-	-0-	91	1 2 9	2086	2	Y	2	3	1			-0-
03	2387	N	2293	-0-		-94	-0-	96	1 3 9	2194	2	Y	3	2	1			1

MENEFEE, DANIEL GAS UNIT WELL #: 8 RRCID -> 172998 COMPL. DATE 02/27/1999 TOTAL DEPTH 10670 PERF. 9194 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2169	N	2169	-0-		-0-	-0-	93	1 3 9	2073	2	Y	3	4	1			-0-
11	2219	N	2219	-0-		-0-	-0-	97	1 4 9	2118	2	Y	4	3	1			1
12	2381	N	2381	-0-		-0-	-0-	100	1 2 9	2279	2	Y	2	2	1			1
01	2139	N	1692	-0-		-447	-0-	71	1 3 9	1618	2	Y	3	3	1			1
02	1535	N	1535	-0-		-0-	-0-	64	1 2 9	1469	2	Y	2	3	1			-0-
*03	1624	N	1624	-0-		-0-	-0-	68	1 3 9	1553	2	Y	3	2	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PRITCHARD, T. ET AL UNIT WELL #: 5 RRCID -> 173317 COMPL. DATE 04/05/1999 TOTAL DEPTH 10814 PERF. 9284 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1196	N	1196	-0-	-0-	-0-	51	1	1142	2	Y	3	4	1			-0-
							3	9									
11	888	N	888	-0-	-0-	-0-	39	1	845	2	Y	4	3	1			1
							4	9									
12	1664	N	1664	-0-	-0-	-0-	70	1	1591	2	Y	3	3	1			1
							3	9									
01	2362	N	2362	-0-	-0-	-0-	99	1	2260	2	Y	3	3	1			1
							3	9									
02	1180	N	1180	-0-	-0-	-0-	49	1	1129	2	Y	2	3	1			-0-
							2	9									
03	1581	N	1172	-0-	-409	-0-	49	1	1122	2	Y	1	1	1			-0-
							1	9									

BURTON, J. L. ESTATE UNIT WELL #: 8 RRCID -> 173328 COMPL. DATE 03/28/1999 TOTAL DEPTH 10750 PERF. 9256 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	90	1	2009	2	Y	3	3	1			-0-
							3	9									
11	1764	N	1764	-0-	-0-	-0-	77	1	1683	2	Y	4	3	1			1
							4	9									
12	1831	N	1831	-0-	-0-	-0-	77	1	1754	2	Y	-0-	1	1			-0-
01	1739	N	1739	-0-	-0-	-0-	73	1	1666	2	Y	-0-					-0-
02	1992	N	1992	-0-	-0-	-0-	83	1	1909	2	Y	-0-					-0-
*03	1830	N	1830	-0-	-0-	-0-	77	1	1753	2	Y	-0-					-0-

PRICE, C.S. ET AL UNIT WELL #: 6 RRCID -> 173426 COMPL. DATE 05/01/1999 TOTAL DEPTH 10740 PERF. 9324 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALFORD, E.G. GAS UNIT WELL #: 4 RRCID -> 173674 COMPL. DATE 05/31/1999 TOTAL DEPTH 10775 PERF. 9306 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2259	N	2259	-0-	-0-	-0-	97	1	2159	2	Y	3	4	1			-0-
							3	9									
11	1532	N	1532	-0-	-0-	-0-	67	1	1461	2	Y	4	3	1			1
							4	9									
12	1675	N	1675	-0-	-0-	-0-	70	1	1602	2	Y	3	3	1			1
							3	9									
01	1529	N	1529	-0-	-0-	-0-	64	1	1462	2	Y	3	3	1			1
							3	9									
02	1316	N	1035	-0-	-281	-0-	43	1	990	2	Y	2	3	1			-0-
							2	9									
03	1457	N	1060	-0-	-397	-0-	44	1	1015	2	Y	1	1	1			-0-
							1	9									

OVERTON GAS UNIT WELL #: 8 RRCID -> 174254 COMPL. DATE 07/16/1999 TOTAL DEPTH 10635 PERF. 9118 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1661	N	1661	-0-	-0-	-0-	72	1	1589	2	Y	-0-					-0-
11	1560	N	1523	-0-	-37	-0-	67	1	1456	2	Y	-0-					-0-
12	1612	N	1480	-0-	-132	-0-	62	1	1418	2	Y	-0-					-0-
01	1659	N	1659	-0-	-0-	-0-	70	1	1589	2	Y	-0-					-0-
02	1428	N	1395	-0-	-33	-0-	58	1	1337	2	Y	-0-					-0-
*03	1551	N	1551	-0-	-0-	-0-	65	1	1485	2	Y	1	1	1			-0-
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 9 RRCID -> 174313 COMPL. DATE 08/13/1999 TOTAL DEPTH 10690 PERF. 9154 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2770	-0-	-20	-0-	119	1	2651	2	Y	-0-					-0-
11	2670	N	2617	-0-	-53	-0-	115	1	2502	2	Y	-0-					-0-
12	2635	N	2387	-0-	-248	-0-	100	1	2287	2	Y	-0-					-0-
01	2759	N	2419	-0-	-340	-0-	102	1	2317	2	Y	-0-					-0-
02	2800	N	2927	-0-	127	127	122	1	2805	2	Y	-0-					-0-
03	2387	N	2021	-0-	-366	-0-	85	1	1936	2	Y	-0-					-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 175180 COMPL. DATE 09/10/1999 TOTAL DEPTH 10608 PERF. 9079 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2858	-0-	-180	-0-	123	1	2729	2	Y	5	5	1			1
							6	9									
11	2797	N	2797	-0-	-0-	-0-	123	1	2670	2	Y	4	4	1			1
							4	9									
12	2976	N	2748	-0-	-228	-0-	115	1	2629	2	Y	4	4	1			1
							4	9									
01	2978	N	2978	-0-	-0-	-0-	125	1	2849	2	Y	4	4	1			1
							4	9									
02	2632	N	2632	-0-	-0-	-0-	109	1	2519	2	Y	4	4	1			1
							4	9									
*03	2885	N	2885	-0-	-0-	-0-	121	1	2762	2	Y	2	2	1			1
							2	9									

STRONG GAS UNIT WELL #: 5 RRCID -> 175530 COMPL. DATE 11/01/1999 TOTAL DEPTH 10650 PERF. 9212 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3283	X	3283	-0-	-0-	-0-	141	1	3142	2	Y	-0-					-0-
11	3278	X	3278	-0-	-0-	-0-	144	1	3134	2	Y	-0-					-0-
12	3043	X	3043	-0-	-0-	-0-	128	1	2915	2	Y	-0-					-0-
01	3146	X	3146	-0-	-0-	-0-	132	1	3014	2	Y	-0-					-0-
02	3052	X	2853	-0-	-199	-0-	119	1	2734	2	Y	-0-					-0-
03	3379	X	2949	-0-	-430	-0-	124	1	2825	2	Y	-0-					-0-

BENNETT, R.D. GAS UNIT WELL #: 10 RRCID -> 175538 COMPL. DATE 11/25/1999 TOTAL DEPTH 10650 PERF. 9143 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3581	X	3581	-0-	-0-	-0-	154	1	3424	2	Y	3	4	1			-0-
							3	9									
11	3048	X	3048	-0-	-0-	-0-	134	1	2910	2	Y	4	3	1			1
							4	9									
12	3287	X	3287	-0-	-0-	-0-	138	1	3146	2	Y	3	3	1			1
							3	9									
01	2861	X	2861	-0-	-0-	-0-	120	1	2738	2	Y	3	3	1			1
							3	9									
02	2968	X	2546	-0-	-422	-0-	106	1	2439	2	Y	1	2	1			-0-
							1	9									
03	3286	X	1753	-0-	-1533	-0-	73	1	1677	2	Y	3	2	1			1
							3	9									

VINSON GAS UNIT WELL #: 9 RRCID -> 175722 COMPL. DATE 12/08/1999 TOTAL DEPTH 10675 PERF. 9104 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3249	-0-	-533	-0-	140	1	3106	2	Y	3	4	1			-0-
							3	9									
11	3660	X	2964	-0-	-696	-0-	130	1	2830	2	Y	4	3	1			1
							4	9									
12	3383	X	3383	-0-	-0-	-0-	142	1	3240	2	Y	1	2	1			-0-
							1	9									
01	3990	X	3990	-0-	-0-	-0-	168	1	3820	2	Y	2	2	1			-0-
							2	9									
02	2895	X	2895	-0-	-0-	-0-	120	1	2774	2	Y	1	1	1			-0-
							1	9									
*03	2939	X	2939	-0-	-0-	-0-	123	1	2815	2	Y	1	1	1			-0-
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BOOTH-FREEMAN WELL #: 6 RRCID -> 176284 COMPL. DATE 12/23/1999 TOTAL DEPTH 10800 PERF. 9200 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3247	-0-	-163	-0-	140	1 9	3106	2	Y	1	1	1			-0-
11	3300	X	3152	-0-	-148	-0-	138	1 9	3012	2	Y	2	2	1			-0-
12	3348	X	3278	-0-	-70	-0-	138	1 9	3137	2	Y	3	2	1			1
01	3348	X	2635	-0-	-713	-0-	111	1 9	2523	2	Y	1	2	1			-0-
02	2940	X	2036	-0-	-904	-0-	85	1 9	1950	2	Y	1	1	1			-0-
03	3255	X	2087	-0-	-1168	-0-	87	1 9	1999	2	Y	1	1	1			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 176444 COMPL. DATE 01/05/2000 TOTAL DEPTH 10700 PERF. 9180 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2918	-0-	-399	-0-	126	1 9	2789	2	Y	3	4	1			-0-
11	3210	X	2803	-0-	-407	-0-	123	1 9	2676	2	Y	4	3	1			1
12	3317	X	2875	-0-	-442	-0-	121	1 9	2751	2	Y	3	3	1			1
01	3317	X	3147	-0-	-170	-0-	132	1 9	3014	2	Y	1	2	1			-0-
02	2564	X	2564	-0-	-0-	-0-	107	1 9	2455	2	Y	2	2	1			-0-
*03	3360	X	3360	-0-	-0-	-0-	141	1 9	3216	2	Y	3	2	1			1

RAIDER GAS UNIT WELL #: 9 RRCID -> 176464 COMPL. DATE 01/06/2000 TOTAL DEPTH 10672 PERF. 9156 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4262	X	4262	-0-	-0-	-0-	184	1 9	4075	2	Y	3	4	1			-0-
11	4099	X	4099	-0-	-0-	-0-	180	1 9	3915	2	Y	4	3	1			1
12	4247	X	4170	-0-	-77	-0-	175	1 9	3992	2	Y	3	3	1			1
01	4247	X	4115	-0-	-132	-0-	173	1 9	3939	2	Y	3	3	1			1
02	3808	X	3587	-0-	-221	-0-	149	1 9	3437	2	Y	1	2	1			-0-
03	4216	X	4011	-0-	-205	-0-	168	1 9	3840	2	Y	3	2	1			1

TANNER, SE GU WELL #: 4 RRCID -> 176529 COMPL. DATE 12/12/1999 TOTAL DEPTH 10884 PERF.10437 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	X	1070	-0-	-263	-0-	46	1	1024	2	Y	-0-					-0-
11	1140	X	985	-0-	-155	-0-	43	1	942	2	Y	-0-					-0-
12	1116	X	989	-0-	-127	-0-	42	1	947	2	Y	-0-					-0-
01	1085	X	975	-0-	-110	-0-	41	1	934	2	Y	-0-					-0-
02	924	N	873	-0-	-51	-0-	36	1	837	2	Y	-0-					-0-
03	992	N	955	-0-	-37	-0-	40	1	915	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 9 RRCID -> 176758 COMPL. DATE 02/20/2000 TOTAL DEPTH 10628 PERF. 9082 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3297	-0-	-206	-0-	142	1	3152	2	Y	3	4	1			-0-
							3	9									
11	3390	X	3343	-0-	-47	-0-	147	1	3192	2	Y	4	3	1			1
							4	9									
12	3425	X	3425	-0-	-0-	-0-	144	1	3278	2	Y	3	3	1			1
							3	9									
01	3286	X	3276	-0-	-10	-0-	138	1	3135	2	Y	3	3	1			1
							3	9									
02	3080	X	2639	-0-	-441	-0-	110	1	2527	2	Y	2	3	1			-0-
							2	9									
03	3410	X	2995	-0-	-415	-0-	126	1	2868	2	Y	1	1	1			-0-
							1	9									

PRICE, C.S. ET AL UNIT WELL #: 7 RRCID -> 176773 COMPL. DATE 02/19/2000 TOTAL DEPTH 10750 PERF. 9316 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1729	-0-	-162	-0-	74	1	1652	2	Y	3	4	1			-0-
							3	9									
11	1740	N	1570	-0-	-170	-0-	69	1	1497	2	Y	4	3	1			1
							4	9									
12	1860	N	1090	-0-	-770	-0-	46	1	1041	2	Y	3	3	1			1
							3	9									
01	2212	N	2212	-0-	-0-	-0-	93	1	2117	2	Y	2	3	1			-0-
							2	9									
02	1662	N	1662	-0-	-0-	-0-	69	1	1590	2	Y	3	3	1			-0-
							3	9									
*03	1856	N	1856	-0-	-0-	-0-	78	1	1775	2	Y	3	2	1			1
							3	9									

STRONG GAS UNIT WELL #: 6 RRCID -> 177077 COMPL. DATE 03/21/2000 TOTAL DEPTH 10760 PERF. 9201 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2066	-0-	-972	-0-	89	1	1977	2	Y	-0-					-0-
11	3043	X	3043	-0-	-0-	-0-	134	1	2909	2	Y	-0-					-0-
12	3744	X	3744	-0-	-0-	-0-	157	1	3587	2	Y	-0-					-0-
01	3184	X	3184	-0-	-0-	-0-	134	1	3050	2	Y	-0-					-0-
02	3293	X	3293	-0-	-0-	-0-	137	1	3156	2	Y	-0-					-0-
*03	3475	X	3475	-0-	-0-	-0-	146	1	3329	2	Y	-0-					-0-

TERRELL GAS UNIT WELL #: 6 RRCID -> 177117 COMPL. DATE 01/05/2000 TOTAL DEPTH 10535 PERF. 9276 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEPPER, E. H. GAS UNIT WELL #: 7 RRCID -> 177163 COMPL. DATE 02/10/2000 TOTAL DEPTH 10737 PERF. 9121 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2877	X	2877	-0-	-0-	-0-	124	1	2753	2	Y	-0-					4
11	3269	X	3269	-0-	-0-	-0-	144	1	3125	2	Y	-0-					4
12	3106	X	3106	-0-	-0-	-0-	131	1	2975	2	Y	-0-					4
01	3067	X	3067	-0-	-0-	-0-	129	1	2938	2	Y	-0-					4
02	3052	X	2652	-0-	-400	-0-	110	1	2542	2	Y	-0-					4
03	3379	X	2938	-0-	-441	-0-	123	1	2815	2	Y	-0-					4

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
VINSON GAS UNIT WELL #: 10 RRCID -> 177278 COMPL. DATE 03/14/2000 TOTAL DEPTH 10722 PERF. 9140 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	4309	-0-	-93	-0-	186	1 2 9	4121	2	Y	2	3	1			-0-
11	4347	X	4347	-0-	-0-	-0-	191	1 4 9	4152	2	Y	4	3	1			1
12	4352	X	4352	-0-	-0-	-0-	183	1 3 9	4166	2	Y	3	3	1			1
01	4309	X	4303	-0-	-6	-0-	181	1 3 9	4119	2	Y	3	3	1			1
02	4060	X	3894	-0-	-166	-0-	162	1 2 9	3730	2	Y	2	3	1			-0-
03	4495	X	2726	-0-	-1769	-0-	114	1 3 9	2609	2	Y	3	2	1			1

PEPPER, E. H. GAS UNIT WELL #: 8 RRCID -> 177376 COMPL. DATE 03/28/2000 TOTAL DEPTH 10741 PERF. 9182 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2536	-0-	-6	-0-	109	1	2427	2	Y	-0-					4
11	2520	N	2390	-0-	-130	-0-	105	1	2285	2	Y	-0-					4
12	2604	N	2479	-0-	-125	-0-	104	1	2375	2	Y	-0-					4
01	2618	N	2618	-0-	-0-	-0-	110	1	2508	2	Y	-0-					4
02	2371	N	2371	-0-	-0-	-0-	99	1	2272	2	Y	-0-					4
*03	2663	N	2663	-0-	-0-	-0-	112	1	2551	2	Y	-0-					4

BENNETT, R. D. GAS UNIT WELL #: 11 RRCID -> 177520 COMPL. DATE 04/20/2000 TOTAL DEPTH 10665 PERF. 9138 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1517	-0-	-653	-0-	65	1	1452	2	Y	-0-					-0-
11	2460	N	858	-0-	-1602	-0-	38	1	820	2	Y	-0-					-0-
12	3100	N	4317	-0-	1217	1217	181	1 3 9	4133	2	Y	3	2	1			1
01	3100	N	2751	-0-	-349	868	116	1 2 9	2633	2	Y	2	3	1			-0-
02	2800	N	2583	-0-	-217	651	107	1 3 9	2473	2	Y	3	3	1			-0-
*03	2947	X	2296	-0-	-651	-0-	96	1 3 9	2197	2	Y	3	2	1			1

ROGERS GAS UNIT WELL #: 10 RRCID -> 177537 COMPL. DATE 04/09/2000 TOTAL DEPTH 10587 PERF. 9070 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3378	-0-	-63	-0-	145	1 3 9	3230	2	Y	3	4	1			-0-
11	3330	X	2915	-0-	-415	-0-	128	1 4 9	2783	2	Y	4	3	1			1
12	3441	X	3366	-0-	-75	-0-	141	1 3 9	3222	2	Y	3	3	1			1
01	3441	X	2931	-0-	-510	-0-	123	1 3 9	2805	2	Y	3	3	1			1
02	3164	X	2558	-0-	-606	-0-	106	1 2 9	2450	2	Y	2	3	1			-0-
03	3379	X	2834	-0-	-545	-0-	119	1 3 9	2712	2	Y	3	2	1			1

GRAY GAS UNIT WELL #: 10 RRCID -> 177774 COMPL. DATE 05/02/2000 TOTAL DEPTH 10696 PERF. 9134 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GREGORY, A.G. GU 1 WELL #: 5 RRCID -> 177849 COMPL. DATE 05/18/2000 TOTAL DEPTH 10840 PERF.10450 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1085	-0-	-403	-0-	47	1	1038	2	Y	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	49	1	1063	2	Y	-0-					-0-
12	1168	N	1168	-0-	-0-	-0-	49	1	1119	2	Y	-0-					-0-
01	1229	N	1229	-0-	-0-	-0-	52	1	1177	2	Y	-0-					-0-
02	1136	N	1136	-0-	-0-	-0-	47	1	1089	2	Y	-0-					-0-
*03	1245	N	1245	-0-	-0-	-0-	52	1	1193	2	Y	-0-					-0-

PRICE, C.S. ET AL UNIT WELL #: 8 RRCID -> 178203 COMPL. DATE 05/25/2000 TOTAL DEPTH 10800 PERF. 9345 - 10606

10	341	N	191	-0-	-150	-0-	8	1	180	2	Y	3	4	1			-0-
							3	9									
11	300	N	210	-0-	-90	-0-	9	1	197	2	Y	4	3	1			1
							4	9									
12	372	N	234	-0-	-138	-0-	10	1	221	2	Y	3	3	1			1
							3	9									
01	303	N	303	-0-	-0-	-0-	13	1	287	2	Y	3	3	1			1
							3	9									
02	462	N	462	-0-	-0-	-0-	19	1	441	2	Y	2	3	1			-0-
							2	9									
*03	388	N	388	-0-	-0-	-0-	16	1	371	2	Y	1	1	1			-0-
							1	9									

ROGERS GAS UNIT WELL #: 11 RRCID -> 178522 COMPL. DATE 06/22/2000 TOTAL DEPTH 10612 PERF. 9090 - 10450

10	4216	X	3723	-0-	-493	-0-	160	1	3560	2	Y	3	4	1			-0-
							3	9									
11	4080	X	3438	-0-	-642	-0-	151	1	3283	2	Y	4	3	1			1
							4	9									
12	4498	X	4498	-0-	-0-	-0-	189	1	4306	2	Y	3	3	1			1
							3	9									
01	4447	X	4447	-0-	-0-	-0-	187	1	4257	2	Y	3	3	1			1
							3	9									
02	3757	X	3757	-0-	-0-	-0-	156	1	3600	2	Y	1	2	1			-0-
							1	9									
*03	4108	X	4108	-0-	-0-	-0-	172	1	3933	2	Y	3	2	1			1
							3	9									

GREGORY, A.G. GU 1 WELL #: 7 RRCID -> 178523 COMPL. DATE 06/22/2000 TOTAL DEPTH 10795 PERF.10370 - 10640

10	1550	N	1374	-0-	-176	-0-	59	1	1315	2	Y	-0-					-0-
11	1571	N	1571	-0-	-0-	-0-	69	1	1502	2	Y	-0-					-0-
12	1515	N	1515	-0-	-0-	-0-	64	1	1451	2	Y	-0-					-0-
01	1418	N	1418	-0-	-0-	-0-	60	1	1358	2	Y	-0-					-0-
02	1456	N	1167	-0-	-289	-0-	49	1	1118	2	Y	-0-					-0-
03	1519	N	1124	-0-	-395	-0-	47	1	1077	2	Y	-0-					-0-

GREGORY, A.G. GU 1 WELL #: 6 RRCID -> 179018 COMPL. DATE 07/31/2000 TOTAL DEPTH 10800 PERF.10354 - 10628

10	467	N	467	-0-	-0-	-0-	20	1	447	2	Y	-0-					-0-
11	501	N	501	-0-	-0-	-0-	22	1	479	2	Y	-0-					-0-
12	406	N	406	-0-	-0-	-0-	17	1	389	2	Y	-0-					-0-
01	465	N	370	-0-	-95	-0-	16	1	354	2	Y	-0-					-0-
02	476	N	307	-0-	-169	-0-	13	1	294	2	Y	-0-					-0-
03	403	N	362	-0-	-41	-0-	15	1	347	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, ROSCOE GAS UNIT WELL #: 2 RRCID -> 179055 COMPL. DATE 07/23/2000 TOTAL DEPTH 10663 PERF. 9942 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1946	-0-		-317	-0-	84	1 3 9	1859	2	Y	3	4	1			-0-
11	2220	N	2126	-0-		-94	-0-	93	1 4 9	2029	2	Y	4	3	1			1
12	2170	N	1736	-0-		-434	-0-	73	1 3 9	1660	2	Y	3	3	1			1
01	1953	N	1610	-0-		-343	-0-	68	1 3 9	1539	2	Y	3	3	1			1
02	2139	N	2139	-0-		-0-	-0-	89	1 2 9	2048	2	Y	2	3	1			-0-
*03	2414	N	2414	-0-		-0-	-0-	101	1 3 9	2310	2	Y	3	2	1			1

VINSON GAS UNIT WELL #: 11 RRCID -> 179056 COMPL. DATE 07/31/2000 TOTAL DEPTH 10675 PERF. 9192 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2798	-0-		-54	-0-	120	1 3 9	2675	2	Y	3	4	1			-0-
11	3000	N	3030	-0-		30	30	133	1 4 9	2893	2	Y	4	3	1			1
12	3100	N	3126	-0-		26	56	131	1 3 9	2992	2	Y	3	3	1			1
01	2790	N	2623	-0-		-167	-0-	110	1 3 9	2510	2	Y	3	3	1			1
02	2604	X	2036	-0-		-568	-0-	85	1 2 9	1949	2	Y	2	3	1			-0-
03	2883	X	2214	-0-		-669	-0-	93	1 1 9	2120	2	Y	1	1	1			-0-

BENNETT, LINNVILLE UNIT WELL #: 8 RRCID -> 179095 COMPL. DATE 08/13/2000 TOTAL DEPTH 10768 PERF. 9266 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2285	-0-		-908	-0-	98	1 2 9	2185	2	Y	2	3	1			-0-
11	3090	X	2587	-0-		-503	-0-	113	1 4 9	2470	2	Y	4	3	1			1
12	2697	X	1828	-0-		-869	-0-	77	1 2 9	1749	2	Y	2	2	1			1
01	2728	X	1718	-0-		-1010	-0-	72	1 3 9	1643	2	Y	3	3	1			1
02	3182	X	3182	-0-		-0-	-0-	132	1 2 9	3048	2	Y	2	3	1			-0-
*03	2822	N	2822	-0-		-0-	-0-	118	1 8 9	2696	2	Y	7	5	1			2

TURNER GAS UNIT WELL #: 10 RRCID -> 179360 COMPL. DATE 08/27/2000 TOTAL DEPTH 10640 PERF. 9128 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2558	-0-		-604	-0-	110	1 3 9	2445	2	Y	3	4	1			-0-
11	3198	X	3198	-0-		-0-	-0-	140	1 4 9	3054	2	Y	4	3	1			1
12	3179	X	3179	-0-		-0-	-0-	134	1 3 9	3042	2	Y	3	3	1			1
01	3162	X	2858	-0-		-304	-0-	120	1 3 9	2735	2	Y	3	3	1			1
02	2716	X	2597	-0-		-119	-0-	108	1 2 9	2487	2	Y	2	3	1			-0-
03	3007	X	2883	-0-		-124	-0-	121	1 3 9	2759	2	Y	3	2	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
RAIDER GAS UNIT WELL #: 10 RRCID -> 179704 COMPL. DATE 10/02/2000 TOTAL DEPTH 10660 PERF. 9162 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2478	X	2478	-0-	-0-	-0-	107	1	2368	2	Y	3	4	1			-0-
							3	9									
11	2101	X	2101	-0-	-0-	-0-	92	1	2005	2	Y	4	3	1			1
							4	9									
12	2722	X	2722	-0-	-0-	-0-	114	1	2606	2	Y	2	2	1			1
							2	9									
01	2752	X	2752	-0-	-0-	-0-	116	1	2633	2	Y	3	3	1			1
							3	9									
02	2968	X	2623	-0-	-345	-0-	109	1	2512	2	Y	2	3	1			-0-
							2	9									
*03	2987	X	2987	-0-	-0-	-0-	125	1	2859	2	Y	3	2	1			1
							3	9									

RAIDER GAS UNIT WELL #: 11 RRCID -> 179906 COMPL. DATE 10/16/2000 TOTAL DEPTH 10740 PERF. 9212 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3333	X	3333	-0-	-0-	-0-	143	1	3186	2	Y	4	4	1			1
							4	9									
11	3147	X	3147	-0-	-0-	-0-	138	1	3005	2	Y	4	4	1			1
							4	9									
12	3418	X	3418	-0-	-0-	-0-	144	1	3271	2	Y	3	3	1			1
							3	9									
01	3384	X	3384	-0-	-0-	-0-	142	1	3238	2	Y	4	4	1			1
							4	9									
02	3080	X	3064	-0-	-16	-0-	127	1	2934	2	Y	3	3	1			1
							3	9									
03	3410	X	3338	-0-	-72	-0-	140	1	3195	2	Y	3	3	1			1
							3	9									

CUNNINGHAM "A" WELL #: 8 RRCID -> 180239 COMPL. DATE 11/19/2000 TOTAL DEPTH 10750 PERF.10336 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2602	N	2602	-0-	-0-	-0-	249	1	2353	2	Y	-0-					3
11	2560	N	2560	-0-	-0-	-0-	245	1	2315	2	Y	-0-					3
12	2635	N	2635	-0-	-0-	-0-	264	1	2371	2	Y	-0-					3
01	2586	N	2586	-0-	-0-	-0-	292	1	2293	2	Y	1					4
							1	9									
02	2380	N	2338	-0-	-42	-0-	244	1	2094	2	Y	-0-					4
03	2635	N	2539	-0-	-96	-0-	275	1	2242	2	Y	20					24
							22	9									

KANGERGA GAS UNIT WELL #: 7 RRCID -> 180483 COMPL. DATE 11/11/2000 TOTAL DEPTH 10775 PERF. 9222 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2778	-0-	-570	-0-	120	1	2655	2	Y	3	4	1			-0-
							3	9									
11	3180	X	3104	-0-	-76	-0-	136	1	2964	2	Y	4	3	1			1
							4	9									
12	3260	X	3260	-0-	-0-	-0-	137	1	3120	2	Y	3	3	1			1
							3	9									
01	3162	X	3115	-0-	-47	-0-	131	1	2981	2	Y	3	3	1			1
							3	9									
02	2660	X	2598	-0-	-62	-0-	108	1	2488	2	Y	2	3	1			-0-
							2	9									
*03	3016	X	3016	-0-	-0-	-0-	126	1	2887	2	Y	3	2	1			1
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 11 RRCID -> 181028 COMPL. DATE 01/09/2001 TOTAL DEPTH 10610 PERF. 9090 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3397	-0-	-292	-0-	146	1 3 9	3248	2	Y	3	4	1			-0-
11	3570	X	3194	-0-	-376	-0-	140	1 4 9	3050	2	Y	4	3	1			1
12	3658	X	3577	-0-	-81	-0-	150	1 3 9	3424	2	Y	3	3	1			1
01	3689	X	3516	-0-	-173	-0-	148	1 3 9	3365	2	Y	3	3	1			1
02	3248	X	3123	-0-	-125	-0-	130	1 3 9	2990	2	Y	3	3	1			1
03	3565	X	3543	-0-	-22	-0-	149	1 2 9	3392	2	Y	2	2	1			1

MENEFEE, DANIEL GAS UNIT WELL #: 7 RRCID -> 182029 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 9930 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3006	-0-	-125	-0-	129	1 3 9	2874	2	Y	3	4	1			-0-
11	3030	X	2898	-0-	-132	-0-	127	1 4 9	2767	2	Y	4	3	1			1
12	3038	X	2557	-0-	-481	-0-	107	1 3 9	2447	2	Y	3	3	1			1
01	3038	X	2419	-0-	-619	-0-	102	1 3 9	2314	2	Y	3	3	1			1
02	2507	X	2507	-0-	-0-	-0-	104	1 2 9	2401	2	Y	2	3	1			-0-
*03	3100	N	3384	-0-	284	284	142	1 3 9	3239	2	Y	3	2	1			1

RAIDER GAS UNIT WELL #: 12 RRCID -> 182030 COMPL. DATE 03/08/2001 TOTAL DEPTH 10557 PERF. 9722 - 10462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4352	X	4352	-0-	-0-	-0-	187	1 3 9	4162	2	Y	3	4	1			-0-
11	3480	X	3450	-0-	-30	-0-	151	1 4 9	3295	2	Y	4	3	1			1
12	4371	X	4275	-0-	-96	-0-	180	1 3 9	4092	2	Y	3	3	1			1
01	4713	X	4713	-0-	-0-	-0-	198	1 3 9	4512	2	Y	3	3	1			1
02	4204	X	4204	-0-	-0-	-0-	175	1 2 9	4027	2	Y	2	3	1			-0-
*03	4610	X	4610	-0-	-0-	-0-	193	1 3 9	4414	2	Y	3	2	1			1

KANGERGA GAS UNIT WELL #: 8 RRCID -> 182641 COMPL. DATE 05/01/2001 TOTAL DEPTH 10805 PERF. 9296 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	N	2415	-0-	-0-	-0-	104	1 2 9	2309	2	Y	2	3	1			-0-
11	2316	N	2316	-0-	-0-	-0-	102	1 1 9	2213	2	Y	1	1	1			-0-
12	2480	N	2327	-0-	-153	-0-	98	1	2229	2	Y	-0-					-0-
01	2418	N	2254	-0-	-164	-0-	95	1	2159	2	Y	-0-					-0-
02	2100	N	1841	-0-	-259	-0-	77	1	1764	2	Y	-0-					-0-
03	2325	N	1948	-0-	-377	-0-	82	1	1866	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURLINGTON, M. P. WELL #: 6 RRCID -> 182869 COMPL. DATE 03/22/2001 TOTAL DEPTH 10470 PERF. 9670 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2062	-0-	-46	-0-	264	1	1798	2	Y	-0-					-0-
11	2040	N	2027	-0-	-13	-0-	265	1	1762	2	Y	-0-					-0-
12	2288	N	2288	-0-	-0-	-0-	253	1	2032	2	Y	3	2	1			1
							3	9									
01	2308	N	2308	-0-	-0-	-0-	282	1	2023	2	Y	3	3	1			1
							3	9									
02	1904	N	1648	-0-	-256	-0-	180	1	1467	2	Y	1	2	1			-0-
							1	9									
*03	2696	N	2696	-0-	-0-	-0-	336	1	2357	2	Y	3	2	1			1
							3	9									

OVERTON GAS UNIT WELL #: 7 RRCID -> 183217 COMPL. DATE 05/22/2001 TOTAL DEPTH 10605 PERF. 9112 - 10492

10	3287	X	3287	-0-	-0-	-0-	142	1	3145	2	Y	-0-					-0-
11	3077	X	3077	-0-	-0-	-0-	135	1	2942	2	Y	-0-					-0-
12	3286	X	3278	-0-	-8	-0-	138	1	3140	2	Y	-0-					-0-
01	3286	X	2996	-0-	-290	-0-	126	1	2870	2	Y	-0-					-0-
02	3052	X	2307	-0-	-745	-0-	96	1	2211	2	Y	-0-					-0-
03	3286	X	3133	-0-	-153	-0-	131	1	3002	2	Y	-0-					-0-

BURTON, J.L. ESTATE UNIT WELL #: 7R RRCID -> 184079 COMPL. DATE 07/09/2001 TOTAL DEPTH 10705 PERF.10292 - 10568

10	1603	N	1603	-0-	-0-	-0-	69	1	1534	2	Y	-0-					-0-
11	1871	N	1871	-0-	-0-	-0-	82	1	1789	2	Y	-0-					-0-
12	1746	N	1746	-0-	-0-	-0-	73	1	1673	2	Y	-0-					-0-
01	1707	N	1707	-0-	-0-	-0-	72	1	1635	2	Y	-0-					-0-
02	1736	N	1424	-0-	-312	-0-	59	1	1365	2	Y	-0-					-0-
03	1736	N	1522	-0-	-214	-0-	64	1	1458	2	Y	-0-					-0-

WITCHER, WM. GAS UNIT WELL #: 5 RRCID -> 184207 COMPL. DATE 07/27/2001 TOTAL DEPTH 10745 PERF. 9260 - 10598

10	1370	N	1370	-0-	-0-	-0-	59	1	1310	2	Y	1	1	1			-0-
							1	9									
11	2248	N	2248	-0-	-0-	-0-	99	1	2146	2	Y	3	2	1			1
							3	9									
12	2414	N	2414	-0-	-0-	-0-	101	1	2310	2	Y	3	3	1			1
							3	9									
01	2213	N	2213	-0-	-0-	-0-	93	1	2119	2	Y	1	2	1			-0-
							1	9									
02	2166	N	2166	-0-	-0-	-0-	90	1	2074	2	Y	2	2	1			-0-
							2	9									
*03	2210	N	2210	-0-	-0-	-0-	93	1	2114	2	Y	3	2	1			1
							3	9									

YOUNG GAS UNIT WELL #: 4 RRCID -> 184257 COMPL. DATE 05/24/2001 TOTAL DEPTH 10629 PERF. 9304 - 10522

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BOOTH-FREEMAN WELL #: 8 RRCID -> 184429 COMPL. DATE 07/28/2001 TOTAL DEPTH 10758 PERF. 9186 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3529	-0-	-253	-0-	152	1 1 9	3376	2	Y	1	1	1			-0-
11	3570	X	3399	-0-	-171	-0-	149	1 2 9	3248	2	Y	2	2	1			-0-
12	3596	X	2565	-0-	-1031	-0-	108	1 1 9	2456	2	Y	1	1	1			-0-
01	3596	X	3353	-0-	-243	-0-	141	1 2 9	3210	2	Y	2	2	1			-0-
02	3248	X	3022	-0-	-226	-0-	126	1 2 9	2894	2	Y	2	2	1			-0-
03	3534	X	3174	-0-	-360	-0-	133	1 2 9	3039	2	Y	2	1	1			1

TERRELL GAS UNIT WELL #: 7 RRCID -> 184682 COMPL. DATE 07/11/2001 TOTAL DEPTH 10580 PERF. 9042 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	3045	-0-	-24	-0-	131	1 2 9	2912	2	Y	2	3	1			-0-
11	2983	X	2983	-0-	-0-	-0-	131	1 4 9	2848	2	Y	4	3	1			1
12	3138	X	3138	-0-	-0-	-0-	132	1 2 9	3004	2	Y	2	2	1			1
01	3069	X	3050	-0-	-19	-0-	128	1 1 9	2921	2	Y	1	2	1			-0-
02	2784	X	2784	-0-	-0-	-0-	116	1 2 9	2666	2	Y	2	2	1			-0-
*03	3143	X	3143	-0-	-0-	-0-	132	1 1 9	3010	2	Y	1	1	1			-0-

WITCHER, WM. GAS UNIT WELL #: 4 RRCID -> 185316 COMPL. DATE 08/29/2001 TOTAL DEPTH 10700 PERF. 9226 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOOTH-FREEMAN WELL #: 9 RRCID -> 185542 COMPL. DATE 08/17/2001 TOTAL DEPTH 10800 PERF. 9248 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3938	-0-	-154	-0-	170	1 1 9	3767	2	Y	1	1	1			-0-
11	4059	X	4059	-0-	-0-	-0-	178	1 2 9	3879	2	Y	2	2	1			-0-
12	4105	X	4105	-0-	-0-	-0-	172	1 3 9	3930	2	Y	3	2	1			1
01	4123	X	4074	-0-	-49	-0-	171	1 1 9	3902	2	Y	1	2	1			-0-
02	3724	X	3633	-0-	-91	-0-	151	1 2 9	3480	2	Y	2	2	1			-0-
03	4123	X	3492	-0-	-631	-0-	146	1 2 9	3344	2	Y	2	1	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRAY GAS UNIT WELL #: 12 RRCID -> 185669 COMPL. DATE 09/06/2001 TOTAL DEPTH 10130 PERF. 9062 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	912	-0-	-49	-0-	39	1	870	2	Y	3	4	1			-0-
							3	9									
11	900	N	845	-0-	-55	-0-	37	1	804	2	Y	4	3	1			1
							4	9									
12	930	N	879	-0-	-51	-0-	37	1	839	2	Y	3	3	1			1
							3	9									
01	913	N	913	-0-	-0-	-0-	38	1	872	2	Y	3	3	1			1
							3	9									
02	807	N	807	-0-	-0-	-0-	33	1	772	2	Y	2	3	1			-0-
							2	9									
*03	879	N	879	-0-	-0-	-0-	37	1	842	2	Y	-0-					-0-

BENNETT, R. D. GAS UNIT WELL #: 12 RRCID -> 185735 COMPL. DATE 09/15/2001 TOTAL DEPTH 10208 PERF. 9184 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	445	-0-	-113	-0-	19	1	426	2	Y	-0-					-0-
11	660	N	493	-0-	-167	-0-	22	1	471	2	Y	-0-					-0-
12	620	N	599	-0-	-21	-0-	25	1	574	2	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	19	1	424	2	Y	-0-					-0-
02	448	N	387	-0-	-61	-0-	16	1	371	2	Y	-0-					-0-
*03	692	N	692	-0-	-0-	-0-	29	1	663	2	Y	-0-					-0-

VINSON GAS UNIT WELL #: 12 RRCID -> 186311 COMPL. DATE 10/25/2001 TOTAL DEPTH 10730 PERF. 9226 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2102	N	2102	-0-	-0-	-0-	90	1	2009	2	Y	3	4	1			-0-
							3	9									
11	2058	N	2058	-0-	-0-	-0-	90	1	1964	2	Y	4	3	1			1
							4	9									
12	1955	N	1955	-0-	-0-	-0-	82	1	1871	2	Y	2	2	1			1
							2	9									
01	1824	N	1824	-0-	-0-	-0-	77	1	1744	2	Y	3	3	1			1
							3	9									
02	1833	N	1833	-0-	-0-	-0-	76	1	1755	2	Y	2	3	1			-0-
							2	9									
03	1953	N	1722	-0-	-231	-0-	72	1	1647	2	Y	3	2	1			1
							3	9									

BOOTH-FREEMAN WELL #: 10 RRCID -> 186312 COMPL. DATE 10/16/2001 TOTAL DEPTH 10800 PERF. 9362 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2827	N	2827	-0-	-0-	-0-	122	1	2704	2	Y	1	1	1			-0-
							1	9									
11	2520	N	2187	-0-	-333	-0-	96	1	2089	2	Y	2	2	1			-0-
							2	9									
12	2604	N	1994	-0-	-610	-0-	84	1	1909	2	Y	1	1	1			-0-
							1	9									
01	2604	N	2597	-0-	-7	-0-	109	1	2486	2	Y	2	2	1			-0-
							2	9									
02	2233	N	2233	-0-	-0-	-0-	93	1	2138	2	Y	2	2	1			-0-
							2	9									
*03	2510	N	2510	-0-	-0-	-0-	105	1	2403	2	Y	2	1	1			1
							2	9									

PEPPER, E. H. GAS UNIT WELL #: 9 RRCID -> 186326 COMPL. DATE 11/06/2001 TOTAL DEPTH 10720 PERF. 9178 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3289	-0-	189	1204	142	1	3147	2	Y	-0-					98
11	3000	N	3657	-0-	657	1861	161	1	3496	2	Y	-0-					98
12	5082	X	3221	-0-	-1861	-0-	135	1	3086	2	Y	-0-					98
01	3577	X	3577	-0-	-0-	-0-	150	1	3427	2	Y	-0-					98
02	3752	X	2239	-0-	-1513	-0-	93	1	2146	2	Y	-0-					98
03	3782	X	2907	-0-	-875	-0-	122	1	2785	2	Y	-0-					98

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
CUNNINGHAM "A" WELL #: 9 RRCID -> 186949 COMPL. DATE 12/13/2001 TOTAL DEPTH 10705 PERF. 9190 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3599	-0-	-617	-0-	155	1	3444	2	Y	-0-					19
11	4080	X	3690	-0-	-390	-0-	162	1	3528	2	Y	-0-					19
12	4216	X	3994	-0-	-222	-0-	168	1	3826	2	Y	-0-					19
01	4216	X	3582	-0-	-634	-0-	151	1	3431	2	Y	-0-					19
02	3505	X	3505	-0-	-0-	-0-	146	1	3359	2	Y	-0-					19
*03	3898	X	3898	-0-	-0-	-0-	163	1	3727	2	Y	7					26
							8	9									

STEPHENS, EUNICE B. GAS UNIT WELL #: 7 RRCID -> 187433 COMPL. DATE 01/25/2002 TOTAL DEPTH 10777 PERF. 9240 - 10632

10	3317	X	3048	-0-	-269	-0-	131	1	2916	2	Y	1	1	1			-0-
							1	9									
11	3210	X	2823	-0-	-387	-0-	124	1	2698	2	Y	1	1	1			-0-
							1	9									
12	3317	X	3014	-0-	-303	-0-	127	1	2886	2	Y	1	1	1			-0-
							1	9									
01	3286	X	2758	-0-	-528	-0-	116	1	2640	2	Y	2	2	1			-0-
							2	9									
02	2744	X	2221	-0-	-523	-0-	92	1	2127	2	Y	2	2	1			-0-
							2	9									
03	3038	X	2917	-0-	-121	-0-	122	1	2794	2	Y	1	1	1			-0-
							1	9									

PEPPER, E. H. GAS UNIT WELL #: 10 RRCID -> 188362 COMPL. DATE 03/24/2002 TOTAL DEPTH 10740 PERF. 9150 - 10608

10	2705	X	2705	-0-	-0-	-0-	117	1	2588	2	Y	-0-					4
11	3318	X	3318	-0-	-0-	-0-	146	1	3172	2	Y	-0-					4
12	3059	X	3059	-0-	-0-	-0-	129	1	2930	2	Y	-0-					4
01	2931	X	2931	-0-	-0-	-0-	123	1	2808	2	Y	-0-					4
02	2632	X	2072	-0-	-560	-0-	86	1	1986	2	Y	-0-					4
*03	3034	X	3034	-0-	-0-	-0-	127	1	2907	2	Y	-0-					4

DEADMON "A" WELL #: 4 RRCID -> 189004 COMPL. DATE 02/16/2002 TOTAL DEPTH 10588 PERF. 9018 - 10482

10	3875	X	3687	-0-	-188	-0-	288	1	3399	2	Y	-0-					4
11	3720	X	3298	-0-	-422	-0-	264	1	3034	2	Y	-0-					4
12	3844	X	3150	-0-	-694	-0-	236	1	2914	2	Y	-0-					4
01	3870	X	3870	-0-	-0-	-0-	264	1	3598	2	Y	7					11
							8	9									
02	3444	X	3046	-0-	-398	-0-	238	1	2808	2	Y	-0-					11
*03	3785	X	3785	-0-	-0-	-0-	287	1	3498	2	Y	-0-					11

DEADMON "A" WELL #: 2 RRCID -> 189005 COMPL. DATE 02/23/2002 TOTAL DEPTH 10600 PERF. 902 - 10490

10	1891	N	1647	-0-	-244	-0-	128	1	1519	2	Y	-0-					12
11	1770	N	1356	-0-	-414	-0-	109	1	1247	2	Y	-0-					12
12	1798	N	1377	-0-	-421	-0-	103	1	1272	2	Y	2					14
							2	9									
01	1643	N	1587	-0-	-56	-0-	108	1	1476	2	Y	3	15	1			2
							3	9									
02	1260	N	1161	-0-	-99	-0-	91	1	1070	2	Y	-0-					2
*03	1433	N	1433	-0-	-0-	-0-	109	1	1324	2	Y	-0-					2

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
TURLINGTON, M. P. WELL #: 4 RRCID -> 189731 COMPL. DATE 05/17/2002 TOTAL DEPTH 10540 PERF. 9004 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1327	-0-	-409	-0-	170	1	1157	2	Y	-0-					-0-
11	1410	N	1194	-0-	-216	-0-	156	1	1038	2	Y	-0-					-0-
12	2035	N	2035	-0-	-0-	-0-	225	1	1807	2	Y	3	2	1			1
							3	9									
01	2115	N	2115	-0-	-0-	-0-	258	1	1854	2	Y	3	3	1			1
							3	9									
02	2001	N	2001	-0-	-0-	-0-	218	1	1782	2	Y	1	2	1			-0-
							1	9									
*03	1504	N	1504	-0-	-0-	-0-	187	1	1314	2	Y	3	2	1			1
							3	9									

PEPPER, E. H. GAS UNIT WELL #: 11 RRCID -> 189919 COMPL. DATE 06/07/2002 TOTAL DEPTH 10830 PERF. 9290 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2816	X	2816	-0-	-0-	-0-	121	1	2695	2	Y	-0-					4
11	2888	X	2888	-0-	-0-	-0-	127	1	2761	2	Y	-0-					4
12	3092	X	3092	-0-	-0-	-0-	130	1	2962	2	Y	-0-					4
01	3008	X	3008	-0-	-0-	-0-	126	1	2882	2	Y	-0-					4
02	2619	X	2619	-0-	-0-	-0-	109	1	2510	2	Y	-0-					4
*03	2871	N	2871	-0-	-0-	-0-	120	1	2751	2	Y	-0-					4

NORRIS, N.C. WELL #: 6 RRCID -> 190103 COMPL. DATE 07/09/2002 TOTAL DEPTH 10830 PERF. 9580 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2831	-0-	-21	-0-	122	1	2707	2	Y	2	2	1			-0-
							2	9									
11	2760	X	2716	-0-	-44	-0-	119	1	2595	2	Y	2	2	1			-0-
							2	9									
12	2852	X	2849	-0-	-3	-0-	120	1	2726	2	Y	3	2	1			1
							3	9									
01	2885	X	2885	-0-	-0-	-0-	121	1	2763	2	Y	1	2	1			-0-
							1	9									
02	2800	X	2624	-0-	-176	-0-	109	1	2513	2	Y	2	2	1			-0-
							2	9									
*03	2894	X	2894	-0-	-0-	-0-	121	1	2771	2	Y	2	1	1			1
							2	9									

NORRIS, N.C. WELL #: 7 RRCID -> 190146 COMPL. DATE 07/21/2002 TOTAL DEPTH 10780 PERF. 9244 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3389	X	3389	-0-	-0-	-0-	146	1	3241	2	Y	2	2	1			-0-
							2	9									
11	3023	X	3023	-0-	-0-	-0-	133	1	2888	2	Y	2	2	1			-0-
							2	9									
12	3268	X	3268	-0-	-0-	-0-	137	1	3129	2	Y	2	2	1			-0-
							2	9									
01	3113	X	3113	-0-	-0-	-0-	131	1	2980	2	Y	2	2	1			-0-
							2	9									
02	3052	X	2821	-0-	-231	-0-	117	1	2702	2	Y	2	2	1			-0-
							2	9									
03	3379	X	2081	-0-	-1298	-0-	87	1	1992	2	Y	2	1	1			1
							2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BASSETT, WILLIAM P. GAS UNIT WELL #: 6 RRCID -> 190992 COMPL. DATE 09/06/2002 TOTAL DEPTH 10880 PERF.10496 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	1649	-0-	-1420	-0-	150	1	1499	2	N	-0-					20
11	2970	X	2135	-0-	-835	-0-	152	1	1983	2	N	-0-					20
12	3069	X	2595	-0-	-474	-0-	206	1	2389	2	N	-0-					20
01	2790	X	2177	-0-	-613	-0-	110	1	2067	2	N	-0-					20
02	3329	X	3329	-0-	-0-	-0-	240	1	3089	2	N	-0-					20
03	2604	X	2426	-0-	-178	-0-	261	1	2071	2	N	85					105
							94	9									

PEPPER, E. H. GAS UNIT WELL #: 12 RRCID -> 191638 COMPL. DATE 09/20/2002 TOTAL DEPTH 10810 PERF. 9720 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3200	-0-	100	106	138	1	3062	2	Y	-0-					2
11	3000	N	3122	-0-	122	228	137	1	2985	2	Y	-0-					2
12	3100	N	3026	-0-	-74	154	127	1	2899	2	Y	-0-					2
01	3048	X	2894	-0-	-154	-0-	122	1	2772	2	Y	-0-					2
02	2950	X	2950	-0-	-0-	-0-	123	1	2827	2	Y	-0-					2
*03	3401	X	3401	-0-	-0-	-0-	143	1	3258	2	Y	-0-					2

BOOTH-FREEMAN WELL #: 11 RRCID -> 197682 COMPL. DATE 09/06/2003 TOTAL DEPTH 10740 PERF. 9217 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3217	-0-	-627	-0-	139	1	3077	2	Y	1	1	1			-0-
							1	9									
11	4630	X	4630	-0-	-0-	-0-	203	1	4426	2	Y	1	1	1			-0-
							1	9									
12	4485	X	4485	-0-	-0-	-0-	189	1	4295	2	Y	1	1	1			-0-
							1	9									
01	3782	X	2956	-0-	-826	-0-	124	1	2831	2	Y	1	1	1			-0-
							1	9									
02	4312	X	1434	-0-	-2878	-0-	60	1	1373	2	Y	1	1	1			-0-
							1	9									
03	4774	X	1830	-0-	-2944	-0-	77	1	1752	2	Y	1	1	1			-0-
							1	9									

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 2 RRCID -> 203039 COMPL. DATE 06/01/2004 TOTAL DEPTH 10850 PERF.10460 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1140	-0-	-813	-0-	49	1	1091	2	Y	-0-					-0-
11	1260	X	1154	-0-	-106	-0-	51	1	1103	2	Y	-0-					-0-
12	1302	X	639	-0-	-663	-0-	27	1	612	2	Y	-0-					-0-
01	1147	N	-0-	-0-	-1147	-0-					Y	-0-					-0-
02	1064	N	503	-0-	-561	-0-	21	1	482	2	Y	-0-					-0-
*03	900	N	900	-0-	-0-	-0-	38	1	862	2	Y	-0-					-0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 203184 COMPL. DATE 06/24/2004 TOTAL DEPTH 10825 PERF.10428 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	771	-0-	-4	-0-	33	1	738	2	Y	-0-					-0-
11	780	N	780	-0-	-0-	-0-	34	1	746	2	Y	-0-					-0-
12	787	N	787	-0-	-0-	-0-	33	1	754	2	Y	-0-					-0-
01	786	N	786	-0-	-0-	-0-	33	1	753	2	Y	-0-					-0-
02	728	N	560	-0-	-168	-0-	23	1	537	2	Y	-0-					-0-
03	775	N	706	-0-	-69	-0-	30	1	676	2	Y	-0-					-0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 203806 COMPL. DATE 10/12/2004 TOTAL DEPTH 10847 PERF.10268 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PIERCE, WALTER GAS UNIT NO. 1 WELL #: 3 RRCID -> 205255 COMPL. DATE 10/04/2004 TOTAL DEPTH 10770 PERF.10398 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1078	N	1078	-0-	-0-	-0-	46	1	1032	2	Y	-0-					-0-
11	1897	N	1897	-0-	-0-	-0-	83	1	1814	2	Y	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	66	1	1508	2	Y	-0-					-0-
01	1397	N	1397	-0-	-0-	-0-	59	1	1338	2	Y	-0-					-0-
02	1277	N	1277	-0-	-0-	-0-	53	1	1224	2	Y	-0-					-0-
*03	1518	N	1518	-0-	-0-	-0-	64	1	1454	2	Y	-0-					-0-

GRAY GAS UNIT WELL #: 6R RRCID -> 205259 COMPL. DATE 06/11/2004 TOTAL DEPTH 10650 PERF. 9060 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2734	N	2734	-0-	-0-	-0-	118	1	2613	2	Y	3	4	1			-0-
							3	9									
11	2690	N	2690	-0-	-0-	-0-	118	1	2568	2	Y	4	3	1			1
							4	9									
12	2780	N	2780	-0-	-0-	-0-	117	1	2660	2	Y	3	3	1			1
							3	9									
01	2728	N	2621	-0-	-107	-0-	110	1	2508	2	Y	3	3	1			1
							3	9									
02	2520	N	2295	-0-	-225	-0-	95	1	2198	2	Y	2	3	1			-0-
							2	9									
*03	2802	N	2802	-0-	-0-	-0-	117	1	2682	2	Y	3	2	1			1
							3	9									

NORRIS, N.C. WELL #: 8 RRCID -> 206235 COMPL. DATE 07/10/2004 TOTAL DEPTH 10900 PERF. 9320 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1132	-0-	-77	-0-	49	1	1081	2	Y	2	2	1			-0-
							2	9									
11	1170	N	1102	-0-	-68	-0-	48	1	1052	2	Y	2	2	1			-0-
							2	9									
12	1209	N	1105	-0-	-104	-0-	46	1	1057	2	Y	2	2	1			-0-
							2	9									
01	1147	N	1049	-0-	-98	-0-	44	1	1003	2	Y	2	2	1			-0-
							2	9									
02	1018	N	1018	-0-	-0-	-0-	42	1	974	2	Y	2	2	1			-0-
							2	9									
03	1054	N	1024	-0-	-30	-0-	43	1	979	2	Y	2	1	1			1
							2	9									

TOON GU 1 WELL #: 5 RRCID -> 206349 COMPL. DATE 11/12/2004 TOTAL DEPTH 10734 PERF. 9530 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	627	-0-	-2721	-0-	27	1	600	2	Y	-0-					-0-
11	2160	X	634	-0-	-1526	-0-	28	1	606	2	Y	-0-					-0-
12	2232	X	469	-0-	-1763	-0-	20	1	449	2	Y	-0-					-0-
01	1860	X	280	-0-	-1580	-0-	12	1	268	2	Y	-0-					-0-
02	803	N	803	-0-	-0-	-0-	33	1	770	2	Y	-0-					-0-
*03	2662	N	2662	-0-	-0-	-0-	112	1	2550	2	Y	-0-					-0-

BACON CREEK GAS UNIT NO. 1 WELL #: 3 RRCID -> 206975 COMPL. DATE 12/13/2004 TOTAL DEPTH 10840 PERF.10034 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6569	X	4157	-0-	-2412	-0-	179	1	3978	2	Y	-0-					-0-
11	4208	X	4208	-0-	-0-	-0-	185	1	4023	2	Y	-0-					-0-
12	4017	X	4017	-0-	-0-	-0-	169	1	3848	2	Y	-0-					-0-
01	4237	X	4237	-0-	-0-	-0-	178	1	4059	2	Y	-0-					-0-
02	3920	X	3019	-0-	-901	-0-	126	1	2893	2	Y	-0-					-0-
03	4340	X	4068	-0-	-272	-0-	171	1	3897	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
DEADMON "A" WELL #: 3 RRCID -> 207606 COMPL. DATE 12/28/2004 TOTAL DEPTH 10750 PERF. 9016 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2696	-0-	-32	-0-	210	1	2486	2	Y	-0-					12
11	2520	N	2196	-0-	-324	-0-	176	1	2020	2	Y	-0-					12
12	2666	N	2361	-0-	-305	-0-	172	1	2119	2	Y	64					76
							70	9									
01	2894	N	2894	-0-	-0-	-0-	196	1	2666	2	Y	29	86	1			19
							32	9									
02	2436	X	2181	-0-	-255	-0-	170	1	2011	2	Y	-0-					19
*03	2731	X	2731	-0-	-0-	-0-	207	1	2524	2	Y	-0-					19

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 207819 COMPL. DATE 01/08/2005 TOTAL DEPTH 10780 PERF.10119 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON, J. L. GAS UNIT WELL #: 9 RRCID -> 210005 COMPL. DATE 01/19/2005 TOTAL DEPTH 10700 PERF. 9270 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4330	X	4330	-0-	-0-	-0-	187	1	4143	2	Y	-0-					-0-
11	4066	X	4066	-0-	-0-	-0-	179	1	3887	2	Y	-0-					-0-
12	4416	X	4416	-0-	-0-	-0-	186	1	4230	2	Y	-0-					-0-
01	4283	X	4283	-0-	-0-	-0-	180	1	4103	2	Y	-0-					-0-
02	3923	X	3923	-0-	-0-	-0-	163	1	3760	2	Y	-0-					-0-
03	4247	X	4229	-0-	-18	-0-	177	1	4052	2	Y	-0-					-0-

FORBUS ESTATE GAS UNIT WELL #: 9 RRCID -> 210579 COMPL. DATE 03/16/2005 TOTAL DEPTH 10770 PERF. 9292 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3442	X	3442	-0-	-0-	-0-	148	1	3294	2	Y	-0-					-0-
11	3239	X	3239	-0-	-0-	-0-	142	1	3097	2	Y	-0-					-0-
12	3331	X	3331	-0-	-0-	-0-	140	1	3191	2	Y	-0-					-0-
01	3178	X	3178	-0-	-0-	-0-	134	1	3044	2	Y	-0-					-0-
02	2738	X	2738	-0-	-0-	-0-	114	1	2624	2	Y	-0-					-0-
*03	2949	X	2949	-0-	-0-	-0-	124	1	2825	2	Y	-0-					-0-

TOON GU 1 WELL #: 7 RRCID -> 210610 COMPL. DATE 01/31/2005 TOTAL DEPTH 10800 PERF. 9886 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
11	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	2	1	50	2	Y	-0-					-0-
02	56	N	48	-0-	-8	-0-	2	1	46	2	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	2	1	55	2	Y	-0-					-0-

TOON GU 1 WELL #: 6 RRCID -> 210612 COMPL. DATE 02/25/2005 TOTAL DEPTH 10765 PERF. 9796 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	263	-0-	-1287	-0-	11	1	252	2	Y	-0-					-0-
11	1500	N	-0-	-0-	-1500	-0-					Y	-0-					-0-
12	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BACON CREEK GAS UNIT NO. 1 WELL #: 2 RRCID -> 210615 COMPL. DATE 03/28/2005 TOTAL DEPTH 10912 PERF. 9980 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1307	-0-	-150	-0-	56	1	1251	2	Y	-0-					-0-
11	1440	N	1323	-0-	-117	-0-	58	1	1265	2	Y	-0-					-0-
12	1335	N	1335	-0-	-0-	-0-	56	1	1279	2	Y	-0-					-0-
01	1333	N	1333	-0-	-0-	-0-	56	1	1277	2	Y	-0-					-0-
02	1232	N	949	-0-	-283	-0-	39	1	910	2	Y	-0-					-0-
03	1333	N	1280	-0-	-53	-0-	54	1	1226	2	Y	-0-					-0-

TOON GU 1 WELL #: 8 RRCID -> 211633 COMPL. DATE 04/27/2005 TOTAL DEPTH 10786 PERF. 9854 - 10640

10	863	N	863	-0-	-0-	-0-	37	1	826	2	Y	-0-					-0-
11	931	N	931	-0-	-0-	-0-	41	1	890	2	Y	-0-					-0-
12	774	N	774	-0-	-0-	-0-	33	1	741	2	Y	-0-					-0-
01	868	N	685	-0-	-183	-0-	29	1	656	2	Y	-0-					-0-
02	868	N	626	-0-	-242	-0-	26	1	600	2	Y	-0-					-0-
03	775	N	744	-0-	-31	-0-	31	1	713	2	Y	-0-					-0-

TOON GU 1 WELL #: 9 RRCID -> 212734 COMPL. DATE 05/21/2005 TOTAL DEPTH 11030 PERF.10088 - 10866

10	763	N	763	-0-	-0-	-0-	33	1	730	2	Y	-0-					-0-
11	823	N	823	-0-	-0-	-0-	36	1	787	2	Y	-0-					-0-
12	684	N	684	-0-	-0-	-0-	29	1	655	2	Y	-0-					-0-
01	606	N	606	-0-	-0-	-0-	25	1	581	2	Y	-0-					-0-
02	756	N	554	-0-	-202	-0-	23	1	531	2	Y	-0-					-0-
03	682	N	659	-0-	-23	-0-	28	1	631	2	Y	-0-					-0-

BOOTH-FREEMAN WELL #: 12 RRCID -> 213451 COMPL. DATE 02/12/2005 TOTAL DEPTH 10805 PERF. 9246 - 10647

10	2760	X	2760	-0-	-0-	-0-	119	1	2640	2	Y	1	1	1			-0-
							1	9									
11	2370	N	2312	-0-	-58	-0-	101	1	2209	2	Y	2	2	1			-0-
							2	9									
12	2552	N	2552	-0-	-0-	-0-	107	1	2443	2	Y	2	2	1			-0-
							2	9									
01	2533	N	2533	-0-	-0-	-0-	106	1	2425	2	Y	2	2	1			-0-
							2	9									
02	2242	N	2242	-0-	-0-	-0-	93	1	2147	2	Y	2	2	1			-0-
							2	9									
*03	2557	N	2557	-0-	-0-	-0-	107	1	2449	2	Y	1	1	1			-0-
							1	9									

TURNER GAS UNIT WELL #: 11 RRCID -> 214823 COMPL. DATE 07/26/2005 TOTAL DEPTH 10710 PERF. 9294 - 10589

10	2604	X	1815	-0-	-789	-0-	78	1	1734	2	Y	3	3	1			-0-
							3	9									
11	2520	X	2218	-0-	-302	-0-	97	1	2117	2	Y	4	3	1			1
							4	9									
12	2604	X	1931	-0-	-673	-0-	81	1	1847	2	Y	3	3	1			1
							3	9									
01	2696	X	2696	-0-	-0-	-0-	113	1	2580	2	Y	3	3	1			1
							3	9									
02	2462	N	2462	-0-	-0-	-0-	102	1	2358	2	Y	2	3	1			-0-
							2	9									
*03	2713	N	2713	-0-	-0-	-0-	114	1	2596	2	Y	3	2	1			1
							3	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BENNETT, R. D. GAS UNIT WELL #: 13 RRCID -> 215167 COMPL. DATE 04/10/2005 TOTAL DEPTH 10703 PERF. 9210 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3193	-0-	-0-	-0-	137	1 3 9	3053	2	Y	3	4	1			-0-
11	3114	X	3114	-0-	-0-	-0-	137	1 4 9	2973	2	Y	4	3	1			1
12	3138	X	3138	-0-	-0-	-0-	132	1 3 9	3003	2	Y	3	3	1			1
01	3002	X	3002	-0-	-0-	-0-	126	1 3 9	2873	2	Y	3	3	1			1
02	2921	X	2921	-0-	-0-	-0-	121	1 2 9	2798	2	Y	2	3	1			-0-
*03	3264	X	3264	-0-	-0-	-0-	137	1 3 9	3124	2	Y	3	2	1			1

GIBSON, W.R. ET AL UNIT WELL #: 3 RRCID -> 215758 COMPL. DATE 05/14/2005 TOTAL DEPTH 10815 PERF.10484 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1165	-0-	-44	-0-	50	1 3 9	1112	2	Y	3	4	1			-0-
11	1140	N	1044	-0-	-96	-0-	46	1 4 9	994	2	Y	4	3	1			1
12	1240	N	1025	-0-	-215	-0-	43	1 3 9	979	2	Y	3	3	1			1
01	1178	N	973	-0-	-205	-0-	41	1 2 9	930	2	Y	2	3	1			-0-
02	1045	N	1045	-0-	-0-	-0-	43	1 2 9	1000	2	Y	2	2	1			-0-
*03	1165	N	1165	-0-	-0-	-0-	49	1 3 9	1113	2	Y	3	2	1			1

WARNER ESTATE WELL #: 5 RRCID -> 216071 COMPL. DATE 08/24/2005 TOTAL DEPTH 10560 PERF. 9062 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3151	-0-	-166	-0-	404	1	2747	2	Y	-0-					-0-
11	3120	X	2763	-0-	-357	-0-	361	1	2402	2	Y	-0-					-0-
12	3224	X	3199	-0-	-25	-0-	353	1 6 9	2840	2	Y	5	4	1			1
01	3255	X	3072	-0-	-183	-0-	375	1 7 9	2690	2	Y	6	6	1			1
02	2912	X	2719	-0-	-193	-0-	296	1 6 9	2417	2	Y	5	5	1			1
03	3193	X	3126	-0-	-67	-0-	389	1 6 9	2731	2	Y	5	4	1			2

LINNIE "M" GAS UNIT WELL #: 8 RRCID -> 216080 COMPL. DATE 06/21/2005 TOTAL DEPTH 10800 PERF. 9414 - 10645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1351	N	1351	-0-	-0-	-0-	58	1	1293	2	Y	-0-					-0-
11	1300	N	1300	-0-	-0-	-0-	57	1	1243	2	Y	-0-					-0-
12	930	N	781	-0-	-149	-0-	33	1	748	2	Y	-0-					-0-
01	1364	N	1067	-0-	-297	-0-	45	1	1022	2	Y	-0-					-0-
02	1204	N	1000	-0-	-204	-0-	42	1	958	2	Y	-0-					-0-
*03	1209	N	1209	-0-	-0-	-0-	51	1	1158	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
DEADMON "A" WELL #: 5 RRCID -> 216363 COMPL. DATE 10/17/2005 TOTAL DEPTH 10760 PERF. 9094 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3570	X	3570	-0-	-0-	-0-	278	1	3292	2	Y	-0-					21
11	3450	X	3092	-0-	-358	-0-	248	1	2844	2	Y	-0-					21
12	3596	X	3336	-0-	-260	-0-	250	1	3086	2	Y	-0-					21
01	3596	X	3004	-0-	-592	-0-	205	1	2791	2	Y	7					28
							8	9									
02	3248	X	2511	-0-	-737	-0-	196	1	2315	2	Y	-0-					28
03	3565	X	3175	-0-	-390	-0-	241	1	2934	2	Y	-0-					28

BOOTH-FREEMAN WELL #: 13 RRCID -> 216613 COMPL. DATE 09/18/2005 TOTAL DEPTH 10725 PERF. 9218 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4003	-0-	-120	-0-	172	1	3830	2	Y	1	1	1			-0-
							1	9									
11	4020	X	3797	-0-	-223	-0-	167	1	3628	2	Y	2	2	1			-0-
							2	9									
12	4154	X	3845	-0-	-309	-0-	162	1	3680	2	Y	3	2	1			1
							3	9									
01	4185	X	3912	-0-	-273	-0-	164	1	3747	2	Y	1	2	1			-0-
							1	9									
02	3500	X	3480	-0-	-20	-0-	145	1	3333	2	Y	2	2	1			-0-
							2	9									
03	3875	X	3826	-0-	-49	-0-	160	1	3664	2	Y	2	1	1			1
							2	9									

FORBUS ESTATE GAS UNIT WELL #: 10 RRCID -> 217110 COMPL. DATE 11/14/2005 TOTAL DEPTH 10845 PERF. 9915 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2749	-0-	-692	-0-	118	1	2631	2	Y	-0-					-0-
11	3330	X	2051	-0-	-1279	-0-	90	1	1961	2	Y	-0-					-0-
12	3379	X	2500	-0-	-879	-0-	105	1	2395	2	Y	-0-					-0-
01	3410	X	1907	-0-	-1503	-0-	80	1	1827	2	Y	-0-					-0-
02	2520	X	2062	-0-	-458	-0-	86	1	1976	2	Y	-0-					-0-
03	2759	X	1765	-0-	-994	-0-	74	1	1691	2	Y	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 217219 COMPL. DATE 11/20/2005 TOTAL DEPTH 10980 PERF.10336 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1001	-0-	-1355	-0-	43	1	958	2	Y	-0-					-0-
11	780	N	597	-0-	-183	-0-	26	1	571	2	Y	-0-					-0-
12	930	N	319	-0-	-611	-0-	13	1	306	2	Y	-0-					-0-
01	992	N	516	-0-	-476	-0-	22	1	494	2	Y	-0-					-0-
02	560	N	402	-0-	-158	-0-	17	1	385	2	Y	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	23	1	535	2	Y	-0-					-0-

TOON GU 1 WELL #: 11 RRCID -> 217222 COMPL. DATE 12/14/2005 TOTAL DEPTH 10750 PERF.10466 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BACON CREEK GAS UNIT NO. 1 WELL #: 4 RRCID -> 217266 COMPL. DATE 06/25/2005 TOTAL DEPTH 10925 PERF.10502 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	157	N	157	-0-	-0-	-0-	7	1	150	2	Y	-0-					-0-
11	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
12	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
01	155	N	50	-0-	-105	-0-	2	1	48	2	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
03	93	N	58	-0-	-35	-0-	2	1	56	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
BACON CREEK GAS UNIT NO. 1 WELL #: 5 RRCID -> 217268 COMPL. DATE 07/29/2005 TOTAL DEPTH 10903 PERF. 9602 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BACON CREEK GAS UNIT NO. 1 WELL #: 6 RRCID -> 217270 COMPL. DATE 11/20/2005 TOTAL DEPTH 10904 PERF.10212 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0-	-0-	48	1	1059	2	Y	-0-					-0-
11	960	N	933	-0-	-27	-0-	41	1	892	2	Y	-0-					-0-
12	1130	N	1130	-0-	-0-	-0-	48	1	1082	2	Y	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	47	1	1080	2	Y	-0-					-0-
02	868	N	803	-0-	-65	-0-	33	1	770	2	Y	-0-					-0-
03	1116	N	1082	-0-	-34	-0-	45	1	1037	2	Y	-0-					-0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 217497 COMPL. DATE 03/01/2006 TOTAL DEPTH 10855 PERF.10492 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		129	-0-	129	129	5	1	124	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	129					Y	-0-					-0-

TANNER, SE GU WELL #: 8 RRCID -> 217850 COMPL. DATE 01/01/2006 TOTAL DEPTH 10860 PERF.10027 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	11	1	235	2	Y	-0-					-0-
11	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	7	1	161	2	Y	-0-					-0-
01	2211	N	2211	-0-	-0-	-0-	93	1	2118	2	Y	-0-					-0-
02	1527	N	1527	-0-	-0-	-0-	64	1	1463	2	Y	-0-					-0-
*03	1582	N	1582	-0-	-0-	-0-	66	1	1516	2	Y	-0-					-0-

TOON GU 1 WELL #: 10 RRCID -> 217877 COMPL. DATE 01/15/2006 TOTAL DEPTH 10750 PERF.10762 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2432	N	2432	-0-	-0-	-0-	105	1	2327	2	Y	-0-					-0-
11	1048	N	1048	-0-	-0-	-0-	46	1	1002	2	Y	-0-					-0-
12	1481	N	1481	-0-	-0-	-0-	62	1	1419	2	Y	-0-					-0-
01	1660	N	1660	-0-	-0-	-0-	70	1	1590	2	Y	-0-					-0-
02	1596	N	1596	-0-	-0-	-0-	66	1	1530	2	Y	-0-					-0-
*03	1629	N	1629	-0-	-0-	-0-	68	1	1561	2	Y	-0-					-0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 218343 COMPL. DATE 01/24/2006 TOTAL DEPTH 10861 PERF.10540 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	531	N	531	-0-	-0-	-0-	23	1	508	2	Y	-0-					-0-
11	573	N	573	-0-	-0-	-0-	25	1	548	2	Y	-0-					-0-
12	460	N	460	-0-	-0-	-0-	19	1	441	2	Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	18	1	404	2	Y	-0-					-0-
02	532	N	385	-0-	-147	-0-	16	1	369	2	Y	-0-					-0-
03	465	N	444	-0-	-21	-0-	19	1	425	2	Y	-0-					-0-

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 218586 COMPL. DATE 02/05/2006 TOTAL DEPTH 10850 PERF.10548 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
PIERCE, WALTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 218694 COMPL. DATE 03/24/2006 TOTAL DEPTH 10858 PERF.10574 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	805	N	805	-0-	-0-	-0-	35	1	770	2	Y	-0-					-0-
11	815	N	815	-0-	-0-	-0-	36	1	779	2	Y	-0-					-0-
12	793	N	793	-0-	-0-	-0-	33	1	760	2	Y	-0-					-0-
01	820	N	820	-0-	-0-	-0-	34	1	786	2	Y	-0-					-0-
02	756	N	584	-0-	-172	-0-	24	1	560	2	Y	-0-					-0-
03	806	N	457	-0-	-349	-0-	19	1	438	2	Y	-0-					-0-

BURTON, J. L. ESTATE UNIT WELL #: 10 RRCID -> 218700 COMPL. DATE 01/23/2006 TOTAL DEPTH 10740 PERF. 9506 - 10600

10	1860	N	1788	-0-	-72	-0-	77	1	1711	2	Y	-0-					-0-
11	1800	N	1351	-0-	-449	-0-	59	1	1292	2	Y	-0-					-0-
12	1798	N	1696	-0-	-102	-0-	71	1	1625	2	Y	-0-					-0-
01	1798	N	1230	-0-	-568	-0-	52	1	1178	2	Y	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	53	1	1226	2	Y	-0-					-0-
03	1705	N	1288	-0-	-417	-0-	54	1	1234	2	Y	-0-					-0-

TURLINGTON, M. P. WELL #: 5 RRCID -> 219250 COMPL. DATE 02/28/2006 TOTAL DEPTH 10618 PERF. 9253 - 10377

10	3658	X	3546	-0-	-112	-0-	454	1	3092	2	Y	-0-					-0-
11	3540	X	3233	-0-	-307	-0-	423	1	2810	2	Y	-0-					-0-
12	3658	X	3586	-0-	-72	-0-	396	1	3187	2	Y	3	2	1			1
							3	9									
01	3700	X	3700	-0-	-0-	-0-	452	1	3245	2	Y	3	3	1			1
							3	9									
02	3388	X	2992	-0-	-396	-0-	326	1	2665	2	Y	1	2	1			-0-
							1	9									
03	3596	X	3571	-0-	-25	-0-	445	1	3123	2	Y	3	2	1			1
							3	9									

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 15 RRCID -> 219611 COMPL. DATE 04/23/2006 TOTAL DEPTH 10865 PERF.10574 - 10779

10	771	N	771	-0-	-0-	-0-	33	1	738	2	Y	-0-					-0-
11	780	N	780	-0-	-0-	-0-	34	1	746	2	Y	-0-					-0-
12	771	N	771	-0-	-0-	-0-	32	1	739	2	Y	-0-					-0-
01	786	N	786	-0-	-0-	-0-	33	1	753	2	Y	-0-					-0-
02	728	N	560	-0-	-168	-0-	23	1	537	2	Y	-0-					-0-
03	775	N	755	-0-	-20	-0-	32	1	723	2	Y	-0-					-0-

BOOTH-FREEMAN WELL #: 14 RRCID -> 220385 COMPL. DATE 03/18/2006 TOTAL DEPTH 10700 PERF. 9267 - 10577

10	4030	X	3762	-0-	-268	-0-	162	1	3599	2	Y	1	1	1			-0-
							1	9									
11	3996	X	3996	-0-	-0-	-0-	175	1	3819	2	Y	2	2	1			-0-
							2	9									
12	4030	X	3938	-0-	-92	-0-	165	1	3770	2	Y	3	2	1			1
							3	9									
01	4030	X	3904	-0-	-126	-0-	164	1	3739	2	Y	1	2	1			-0-
							1	9									
02	3724	X	3473	-0-	-251	-0-	144	1	3327	2	Y	2	2	1			-0-
							2	9									
03	4123	X	3772	-0-	-351	-0-	158	1	3612	2	Y	2	1	1			1
							2	9									

TOON GU 1 WELL #: 14 RRCID -> 220891 COMPL. DATE 05/26/2006 TOTAL DEPTH 10750 PERF.10434 - 10650

10	2357	N	2357	-0-	-0-	-0-	102	1	2255	2	Y	-0-					-0-
11	2542	N	2542	-0-	-0-	-0-	112	1	2430	2	Y	-0-					-0-
12	1899	N	1899	-0-	-0-	-0-	80	1	1819	2	Y	-0-					-0-
01	1871	N	1871	-0-	-0-	-0-	79	1	1792	2	Y	-0-					-0-
02	1711	N	1711	-0-	-0-	-0-	71	1	1640	2	Y	-0-					-0-
*03	2032	N	2032	-0-	-0-	-0-	85	1	1947	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
KANGERGA GAS UNIT WELL #: 9 RRCID -> 220978 COMPL. DATE 04/28/2006 TOTAL DEPTH 10730 PERF. 9482 - 10615

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4640	-0-	-382	-0-	200	1 2 9	4438	2	Y	2	3	1			-0-
11	4620	X	4428	-0-	-192	-0-	194	1 4 9	4230	2	Y	4	3	1			1
12	4774	X	4375	-0-	-399	-0-	184	1 3 9	4188	2	Y	3	3	1			1
01	4650	X	4453	-0-	-197	-0-	187	1 3 9	4263	2	Y	3	3	1			1
02	4200	X	4161	-0-	-39	-0-	173	1 2 9	3986	2	Y	2	3	1			-0-
03	4650	X	4382	-0-	-268	-0-	184	1 3 9	4195	2	Y	3	2	1			1

PEPPER, E. H. GAS UNIT WELL #: 13 RRCID -> 221199 COMPL. DATE 05/14/2006 TOTAL DEPTH 10720 PERF. 9183 - 10601

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3486	-0-	-761	-0-	150	1	3336	2	Y	-0-					21
11	4110	X	2758	-0-	-1352	-0-	121	1	2637	2	Y	-0-					21
12	4154	X	3595	-0-	-559	-0-	151	1	3444	2	Y	-0-					21
01	4154	X	2498	-0-	-1656	-0-	105	1	2393	2	Y	-0-					21
02	3335	X	3335	-0-	-0-	-0-	139	1	3196	2	Y	-0-					21
03	3503	X	3333	-0-	-170	-0-	140	1	3193	2	Y	-0-					21

BENNETT, LINNVILLE UNIT WELL #: 9 RRCID -> 221535 COMPL. DATE 06/11/2006 TOTAL DEPTH 10750 PERF. 9550 - 10554

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3385	X	3385	-0-	-0-	-0-	146	1 8 9	3231	2	Y	7	7	1			1
11	3282	X	3282	-0-	-0-	-0-	144	1 6 9	3132	2	Y	5	5	1			1
12	3652	X	3652	-0-	-0-	-0-	153	1 4 9	3495	2	Y	4	4	1			1
01	3165	X	3165	-0-	-0-	-0-	133	1 3 9	3029	2	Y	3	3	1			1
02	3164	X	2847	-0-	-317	-0-	118	1 1 9	2728	2	Y	1	2	1			-0-
03	3503	X	2890	-0-	-613	-0-	121	1 3 9	2766	2	Y	3	2	1			1

PIERCE, WALTER GAS UNIT NO. 1 WELL #: 14 RRCID -> 221553 COMPL. DATE 03/11/2006 TOTAL DEPTH 10859 PERF.10568 - 10736

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	515	-0-	-198	-0-	22	1	493	2	Y	-0-					-0-
11	330	N	199	-0-	-131	-0-	9	1	190	2	Y	-0-					-0-
12	837	N	338	-0-	-499	-0-	14	1	324	2	Y	-0-					-0-
01	527	N	150	-0-	-377	-0-	6	1	144	2	Y	-0-					-0-
02	196	N	89	-0-	-107	-0-	4	1	85	2	Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

LONGHORN GAS UNIT WELL #: 9 RRCID -> 222394 COMPL. DATE 08/27/2006 TOTAL DEPTH 10652 PERF. 9150 - 10430

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2434	-0-	-170	-0-	105	1 3 9	2326	2	Y	3	4	1			-0-
11	2520	N	2257	-0-	-263	-0-	99	1 4 9	2154	2	Y	4	3	1			1
12	2609	N	2609	-0-	-0-	-0-	110	1 3 9	2496	2	Y	3	3	1			1
01	2549	N	2549	-0-	-0-	-0-	107	1 3 9	2439	2	Y	3	3	1			1
02	2269	N	2269	-0-	-0-	-0-	94	1 2 9	2173	2	Y	2	3	1			-0-
03	2542	N	2385	-0-	-157	-0-	100	1 3 9	2282	2	Y	3	2	1			1

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
POPE WELL #: 2 RRCID -> 222807 COMPL. DATE 10/18/2006 TOTAL DEPTH 10602 PERF. 9022 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3162	-0-	-248	-0-	269	1	2890	2	Y	3	4	1			-0-
							3	9									
11	3270	X	3021	-0-	-249	-0-	222	1	2795	2	Y	4	3	1			1
							4	9									
12	3257	X	3257	-0-	-0-	-0-	285	1	2969	2	Y	3	3	1			1
							3	9									
01	3224	X	1903	-0-	-1321	-0-	129	1	1773	2	Y	1	2	1			-0-
							1	9									
02	3174	X	3174	-0-	-0-	-0-	208	1	2964	2	Y	2	2	1			-0-
							2	9									
*03	3239	X	3239	-0-	-0-	-0-	252	1	2984	2	Y	3	2	1			1
							3	9									

BRADLEY UNIT WELL #: 2 RRCID -> 223117 COMPL. DATE 08/08/2006 TOTAL DEPTH 10720 PERF. 9064 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	X	1503	-0-	-0-	-0-	216	1	1287	2	N	-0-					33
11	633	X	633	-0-	-0-	-0-	90	1	543	2	N	-0-					33
12	520	N	520	-0-	-0-	-0-	85	1	435	2	N	-0-					33
01	651	N	-0-	-0-	-651	-0-					N	-0-					33
02	588	N	535	-0-	-53	-0-	93	1	442	2	N	-0-					33
03	527	N	211	-0-	-316	-0-	30	1	181	2	N	-0-					33

BOOTH-FREEMAN WELL #: 15 RRCID -> 223288 COMPL. DATE 11/09/2006 TOTAL DEPTH 10788 PERF. 9272 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	368	-0-	-3073	-0-	16	1	351	2	Y	1	1	1			-0-
							1	9									
11	3330	X	320	-0-	-3010	-0-	14	1	306	2	Y	-0-					-0-
12	3441	X	2939	-0-	-502	-0-	124	1	2814	2	Y	1	1	1			-0-
							1	9									
01	3960	X	3960	-0-	-0-	-0-	166	1	3792	2	Y	2	2	1			-0-
							2	9									
02	3108	X	3108	-0-	-0-	-0-	129	1	2977	2	Y	2	2	1			-0-
							2	9									
*03	3165	X	3165	-0-	-0-	-0-	133	1	3030	2	Y	2	1	1			1
							2	9									

STRONG, W.C. WELL #: 4 RRCID -> 224203 COMPL. DATE 12/04/2006 TOTAL DEPTH 10780 PERF. 9203 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7254	X	5213	-0-	-2041	-0-	538	1	4674	2	Y	1	1	1			-0-
							1	9									
11	7230	X	5530	-0-	-1700	-0-	614	1	4915	2	Y	1	1	1			-0-
							1	9									
12	7471	X	5363	-0-	-2108	-0-	561	1	4801	2	Y	1	1	1			-0-
							1	9									
01	6169	X	5668	-0-	-501	-0-	563	1	5103	2	Y	2	2	1			-0-
							2	9									
02	5544	X	4408	-0-	-1136	-0-	390	1	4017	2	Y	1	1	1			-0-
							1	9									
*03	5813	X	5813	-0-	-0-	-0-	595	1	5216	2	Y	2	1	1			1
							2	9									

MALONEY GAS UNIT WELL #: 9 RRCID -> 228831 COMPL. DATE 05/15/2007 TOTAL DEPTH 10700 PERF. 9325 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
NORRIS, N.C. WELL #: 9 RRCID -> 230571 COMPL. DATE 06/22/2007 TOTAL DEPTH 10813 PERF. 9286 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2631	-0-		-903	-0-	113	1	2516	2	Y	2	2	1			-0-
								2	9									
11	3420	X	2986	-0-		-434	-0-	131	1	2853	2	Y	2	2	1			-0-
								2	9									
12	3379	X	2995	-0-		-384	-0-	126	1	2867	2	Y	2	2	1			-0-
								2	9									
01	3348	X	3007	-0-		-341	-0-	126	1	2879	2	Y	2	2	1			-0-
								2	9									
02	2716	X	2597	-0-		-119	-0-	108	1	2487	2	Y	2	2	1			-0-
								2	9									
03	3007	X	2973	-0-		-34	-0-	125	1	2846	2	Y	2	1	1			1
								2	9									

BOOTH-FREEMAN WELL #: 16 RRCID -> 233350 COMPL. DATE 10/09/2007 TOTAL DEPTH 12427 PERF. 9175 - 12352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4517	-0-		-288	-0-	195	1	4321	2	Y	1	1	1			-0-
								1	9									
11	4590	X	4333	-0-		-257	-0-	190	1	4141	2	Y	2	2	1			-0-
								2	9									
12	4650	X	4447	-0-		-203	-0-	187	1	4257	2	Y	3	2	1			1
								3	9									
01	4681	X	4483	-0-		-198	-0-	188	1	4294	2	Y	1	2	1			-0-
								1	9									
02	4144	X	4011	-0-		-133	-0-	167	1	3842	2	Y	2	2	1			-0-
								2	9									
03	4526	X	4434	-0-		-92	-0-	186	1	4246	2	Y	2	1	1			1
								2	9									

TOON GU 1 WELL #: 12 RRCID -> 234108 COMPL. DATE 11/03/2007 TOTAL DEPTH 10860 PERF. 9358 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3778	-0-		-66	-0-	163	1	3615	2	Y	-0-					-0-
11	3750	X	3667	-0-		-83	-0-	161	1	3506	2	Y	-0-					-0-
12	3875	X	3734	-0-		-141	-0-	157	1	3577	2	Y	-0-					-0-
01	3906	X	3490	-0-		-416	-0-	147	1	3343	2	Y	-0-					-0-
02	3416	X	3297	-0-		-119	-0-	137	1	3160	2	Y	-0-					-0-
03	3782	X	3336	-0-		-446	-0-	140	1	3196	2	Y	-0-					-0-

DEADMON "A" WELL #: 6 RRCID -> 234662 COMPL. DATE 10/27/2007 TOTAL DEPTH 10604 PERF. 9001 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1633	-0-		-165	-0-	127	1	1506	2	Y	-0-					12
11	1710	N	1373	-0-		-337	-0-	110	1	1263	2	Y	-0-					12
12	1767	N	1291	-0-		-476	-0-	92	1	1135	2	Y	58					70
								64	9									
01	1753	N	1753	-0-		-0-	-0-	118	1	1605	2	Y	27	80	1			17
								30	9									
02	1288	N	1235	-0-		-53	-0-	96	1	1139	2	Y	-0-					17
*03	1716	N	1716	-0-		-0-	-0-	130	1	1586	2	Y	-0-					17

NORRIS, N.C. WELL #: 10 RRCID -> 234953 COMPL. DATE 01/05/2008 TOTAL DEPTH 10807 PERF. 9289 - 10679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3261	X	3261	-0-		-0-	-0-	140	1	3119	2	Y	2	2	1			-0-
								2	9									
11	3222	X	3222	-0-		-0-	-0-	141	1	3079	2	Y	2	2	1			-0-
								2	9									
12	3266	X	3266	-0-		-0-	-0-	137	1	3126	2	Y	3	2	1			1
								3	9									
01	3075	X	3075	-0-		-0-	-0-	129	1	2945	2	Y	1	2	1			-0-
								1	9									
02	2968	X	2642	-0-		-326	-0-	110	1	2530	2	Y	2	2	1			-0-
								2	9									
03	3286	X	2904	-0-		-382	-0-	122	1	2780	2	Y	2	1	1			1
								2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
STRONG, W. C. WELL #: 5 RRCID -> 235645 COMPL. DATE 01/18/2008 TOTAL DEPTH 10823 PERF. 9276 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2648	-0-	-235	-0-	114	1	2533	2	Y	1	1	1			-0-
							1	9									
11	2452	N	2452	-0-	-0-	-0-	108	1	2343	2	Y	1	1	1			-0-
							1	9									
12	2477	N	2477	-0-	-0-	-0-	104	1	2372	2	Y	1	1	1			-0-
							1	9									
01	2883	X	2519	-0-	-364	-0-	106	1	2411	2	Y	2	2	1			-0-
							2	9									
02	T. A.		2315	-0-	2315	2315	96	1	2217	2	Y	2	2	1			-0-
							2	9									
03	T. A.		2552	-0-	2552	4867	107	1	2443	2	Y	2	1	1			1
							2	9									

FORBUS ESTATE GAS UNIT WELL #: 11 RRCID -> 235770 COMPL. DATE 01/27/2008 TOTAL DEPTH 10703 PERF. 9240 - 10577

10	2105	N	2105	-0-	-0-	-0-	91	1	2014	2	Y	-0-					-0-
11	2250	N	1913	-0-	-337	-0-	84	1	1829	2	Y	-0-					-0-
12	2204	N	2204	-0-	-0-	-0-	93	1	2111	2	Y	-0-					-0-
01	2108	N	1239	-0-	-869	-0-	52	1	1187	2	Y	-0-					-0-
02	1792	N	1231	-0-	-561	-0-	51	1	1180	2	Y	-0-					-0-
03	2201	N	1029	-0-	-1172	-0-	43	1	986	2	Y	-0-					-0-

VINSON GAS UNIT WELL #: 13 RRCID -> 236054 COMPL. DATE 03/05/2008 TOTAL DEPTH 10603 PERF. 9114 - 10445

10	3236	X	3236	-0-	-0-	-0-	139	1	3094	2	Y	3	4	1			-0-
							3	9									
11	3622	X	3622	-0-	-0-	-0-	159	1	3459	2	Y	4	3	1			1
							4	9									
12	3795	X	3795	-0-	-0-	-0-	159	1	3633	2	Y	3	3	1			1
							3	9									
01	3729	X	3729	-0-	-0-	-0-	157	1	3569	2	Y	3	3	1			1
							3	9									
02	3668	X	3159	-0-	-509	-0-	131	1	3026	2	Y	2	3	1			-0-
							2	9									
03	3782	X	3467	-0-	-315	-0-	145	1	3319	2	Y	3	2	1			1
							3	9									

TURNER GAS UNIT WELL #: 12 RRCID -> 237400 COMPL. DATE 05/07/2008 TOTAL DEPTH 10743 PERF. 9243 - 10562

10	4092	X	3738	-0-	-354	-0-	161	1	3574	2	Y	3	4	1			-0-
							3	9									
11	3870	X	3118	-0-	-752	-0-	137	1	2977	2	Y	4	3	1			1
							4	9									
12	3844	X	2981	-0-	-863	-0-	125	1	2853	2	Y	3	3	1			1
							3	9									
01	4090	X	4090	-0-	-0-	-0-	172	1	3915	2	Y	3	3	1			1
							3	9									
02	3416	X	3329	-0-	-87	-0-	138	1	3189	2	Y	2	3	1			-0-
							2	9									
03	3751	X	3505	-0-	-246	-0-	147	1	3355	2	Y	3	2	1			1
							3	9									

PEPPER, E. H. GAS UNIT WELL #: 14 RRCID -> 275396 COMPL. DATE 10/08/2014 TOTAL DEPTH 12604 PERF. 9226 - 10627

*10	17546	X	17546	-0-	-0-	-0-	756	1	16790	2	Y	-0-					-0-
*11	28950	X	16105	-0-	-12845	-0-	707	1	15398	2	Y	-0-					-0-
*12	29915	X	13017	-0-	-16898	-0-	547	1	12470	2	Y	-0-					-0-
*01	29915	X	10819	-0-	-19096	-0-	455	1	10364	2	Y	-0-					-0-
*02	27020	X	8623	-0-	-18397	-0-	359	1	8264	2	Y	-0-					-0-
*03	17546	X	9166	-0-	-8380	-0-	384	1	8782	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
SCOUT ENERGY MANAGEMENT LLC 760218
DICKERSON, C.N. WELL #: 1 RRCID -> 136385 COMPL. DATE 09/26/1990 TOTAL DEPTH 11150 PERF.10716 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OAK OPERATING, LLC 781872
YOUNG, MINNIE BELL WELL #: 1 RRCID -> 096509 COMPL. DATE 11/10/1981 TOTAL DEPTH 10500 PERF.10172 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	114	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINCLAIR DEVELOPMENT, LLC 784642
CRAWFORD WELL #: 1 RRCID -> 228349 COMPL. DATE 02/02/2007 TOTAL DEPTH 10793 PERF. 9290 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					30
11	105	N	105	-0-	-0-	-0-	105	2			N	-0-					30
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					30
01	107	N	107	-0-	-0-	-0-	107	2			N	-0-					30
02	84	N	17	-0-	-67	-0-	17	2			N	-0-					30
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SPEEGLE OIL AND GAS COMPANY 809290
PIERCE, WALTER ET AL UNIT WELL #: 1 RRCID -> 080692 COMPL. DATE 10/10/1978 TOTAL DEPTH 10859 PERF.10490 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					95
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					95
12	194	N	194	-0-	-0-	-0-	194	2			N	-0-					95
01	188	N	188	-0-	-0-	-0-	188	2			N	-0-					95
*02	168	N	164	-0-	-4	-0-	164	2			N	-0-					95
*03	190	N	190	-0-	-0-	-0-	190	2			N	-0-					95

BACON CREEK GAS UNIT #1 WELL #: 1 RRCID -> 157998 COMPL. DATE 10/27/1995 TOTAL DEPTH 10806 PERF.10467 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					95
11	1620	N	1531	-0-	-89	-0-	1531	2			N	-0-					95
12	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					95
01	1767	N	1690	-0-	-77	-0-	1690	2			N	-0-					95
*02	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					95
03	1736	N	1709	-0-	-27	-0-	1709	2			N	-0-					95

SUNDOWN ENERGY LP 829482
CANNON, T. P. WELL #: 1 RRCID -> 097200 COMPL. DATE 11/19/1981 TOTAL DEPTH 10908 PERF.10556 - 10741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
URSUS OIL AND GAS 879300
SILVEY BRIDGE UNIT WELL #: 1 RRCID -> 173302 COMPL. DATE 04/20/1999 TOTAL DEPTH 10830 PERF.10460 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3112	-0-	12	12	3099	2	13	9	N	12					42
11	3000	N	3104	-0-	104	116	3093	2	11	9	N	10					52
12	3100	N	3042	-0-	-58	58	3029	2	13	9	N	12					64
01	2975	N	2917	-0-	-58	-0-	2905	2	12	9	N	11					75
02	2347	X	2347	-0-	-0-	-0-	2337	2	10	9	N	9					84
*03	2837	X	2837	-0-	-0-	-0-	2837	2			N	-0-					84

VALENCE OPERATING COMPANY 881167
HEDGE "A" WELL #: 1 RRCID -> 090575 COMPL. DATE N/A TOTAL DEPTH 10714 PERF. 9288 - 9590

10	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					11
11	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					11
12	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					11
01	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					11
02	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					11
03	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					11

THORNTON, EMMA GU 1 WELL #: 1 RRCID -> 090846 COMPL. DATE 08/10/1980 TOTAL DEPTH 11104 PERF.10420 - 10890

10	806	N	553	-0-	-253	-0-	7 1 1 9		545	2	Y	1					17
11	780	N	745	-0-	-35	-0-	9	1	736	2	Y	-0-					17
12	828	N	828	-0-	-0-	-0-	9 1 7 9		812	2	Y	6	15	1			8
01	734	N	734	-0-	-0-	-0-	8	1	726	2	Y	-0-					8
02	700	N	682	-0-	-18	-0-	8	1	674	2	Y	-0-					8
*03	872	N	872	-0-	-0-	-0-	10	1	862	2	Y	-0-					8

ROBERTSON, OMIE GAS UNIT 1 WELL #: 1 RRCID -> 092755 COMPL. DATE 10/06/1980 TOTAL DEPTH 10950 PERF.10530 - 10800

10	372	N	248	-0-	-124	-0-	3 1 2 9		243	2	Y	2					4
11	589	N	589	-0-	-0-	-0-	7 1 4 9		578	2	Y	4	5	1			3
12	996	N	996	-0-	-0-	-0-	10 1 7 9		979	2	Y	6	7	1			2
01	717	N	717	-0-	-0-	-0-	8 1 4 9		705	2	Y	4					6
02	724	N	724	-0-	-0-	-0-	8 1 4 9		712	2	Y	4	6	1			4
*03	441	N	441	-0-	-0-	-0-	5 1 3 9		433	2	Y	3	5	1	1	8	1

WHITE, WI GU 1 WELL #: 1 RRCID -> 092756 COMPL. DATE 10/14/1980 TOTAL DEPTH 11050 PERF.10610 - 10906

10	682	N	515	-0-	-167	-0-	7	1	508	2	Y	-0-					-0-
11	675	N	675	-0-	-0-	-0-	8	1	667	2	Y	-0-					-0-
12	909	N	909	-0-	-0-	-0-	9	1	900	2	Y	-0-					-0-
01	947	N	947	-0-	-0-	-0-	10	1	937	2	Y	-0-					-0-
02	853	N	853	-0-	-0-	-0-	10	1	843	2	Y	-0-					-0-
*03	897	N	897	-0-	-0-	-0-	10	1	887	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLLAND, CHARLES WELL #: 1 RRCID -> 095330 COMPL. DATE 05/06/1981 TOTAL DEPTH 10948 PERF.10605 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	245	-0-	-96	-0-	3	1	240	2	Y	2					6
							2	9									
11	295	N	295	-0-	-0-	-0-	3	1	285	2	Y	6					12
							7	9									
12	465	N	290	-0-	-175	-0-	3	1	280	2	Y	6	11	1			7
							7	9									
01	407	N	407	-0-	-0-	-0-	4	1	403	2	Y	-0-					7
02	430	N	430	-0-	-0-	-0-	5	1	425	2	Y	-0-	7	1			-0-
03	279	N	8	-0-	-271	-0-	8	2			Y	-0-					-0-

BIVINS GAS UNIT 1 WELL #: 1 RRCID -> 106734 COMPL. DATE 07/05/1992 TOTAL DEPTH 10450 PERF. 8930 - 9894

10	806	N	805	-0-	-1	-0-	22	1	783	2	Y	-0-					-0-
11	780	N	717	-0-	-63	-0-	21	1	696	2	Y	-0-					-0-
12	806	N	697	-0-	-109	-0-	20	1	677	2	Y	-0-					-0-
01	806	N	760	-0-	-46	-0-	22	1	738	2	Y	-0-					-0-
02	719	N	719	-0-	-0-	-0-	1	1	718	2	Y	-0-					-0-
*03	799	N	799	-0-	-0-	-0-	19	1	780	2	Y	-0-					-0-

CULLEN, J.B. UNIT WELL #: 1 RRCID -> 115887 COMPL. DATE 12/31/1984 TOTAL DEPTH 10500 PERF.10157 - 10344

10	410	N	410	-0-	-0-	-0-	11	1	399	2	Y	-0-					-0-
11	630	N	478	-0-	-152	-0-	14	1	464	2	Y	-0-					-0-
12	589	N	433	-0-	-156	-0-	12	1	421	2	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	15	1	522	2	Y	-0-					-0-
02	448	N	188	-0-	-260	-0-	188	2			Y	-0-					-0-
03	434	N	109	-0-	-325	-0-	3	1	106	2	Y	-0-					-0-

SENESAC, NOLAN WELL #: 1-T RRCID -> 144720 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10234 - 10386

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIVINS GAS UNIT 1 WELL #: 2 RRCID -> 145980 COMPL. DATE 05/15/1993 TOTAL DEPTH 10410 PERF. 8896 - 10310

10	1705	N	942	-0-	-763	-0-	25	1	913	2	Y	4	7	1			2
							4	9									
11	1200	N	914	-0-	-286	-0-	26	1	882	2	Y	5	3	1			4
							6	9									
12	1395	N	1042	-0-	-353	-0-	29	1	1013	2	Y	-0-	4	1			-0-
01	1064	N	1064	-0-	-0-	-0-	30	1	1034	2	Y	-0-					-0-
02	826	N	826	-0-	-0-	-0-	1	1	825	2	Y	-0-					-0-
*03	935	N	935	-0-	-0-	-0-	22	1	913	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 3 RRCID -> 150701 COMPL. DATE 11/30/2007 TOTAL DEPTH 10415 PERF. 8942 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-	53	1	1922	2	Y	27	39	1			11
							30	9									
11	1862	N	1862	-0-	-0-	-0-	52	1	1774	2	Y	33	19	1			25
							36	9									
12	1711	N	1711	-0-	-0-	-0-	48	1	1663	2	Y	-0-	25	1			-0-
01	1632	N	1632	-0-	-0-	-0-	47	1	1585	2	Y	-0-					-0-
02	1540	N	1160	-0-	-380	-0-	1	1	1159	2	Y	-0-					-0-
03	1705	N	1559	-0-	-146	-0-	36	1	1523	2	Y	-0-					-0-

HUDMAN, B.J. UNIT WELL #: 2 RRCID -> 152350 COMPL. DATE 11/02/1994 TOTAL DEPTH 10910 PERF.10430 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOFTIS UNIT WELL #: 2 RRCID -> 152537 COMPL. DATE N/A TOTAL DEPTH 10825 PERF.10416 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	92	-0-	-63	-0-	92	2			N	-0-					-0-
11	90	N	23	-0-	-67	-0-	23	2			N	-0-					-0-
12	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
01	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	62	N	32	-0-	-30	-0-	32	2			N	-0-					-0-

CULLEN, J.B. UNIT WELL #: 2 RRCID -> 153757 COMPL. DATE N/A TOTAL DEPTH 10615 PERF.10084 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	6	1	212	2	Y	-0-					-0-
11	212	N	212	-0-	-0-	-0-	6	1	206	2	Y	-0-					-0-
12	217	N	204	-0-	-13	-0-	6	1	198	2	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	6	1	217	2	Y	-0-					-0-
02	196	N	155	-0-	-41	-0-	155	2			Y	-0-					-0-
03	217	N	26	-0-	-191	-0-	1	1	25	2	Y	-0-					-0-

HOLCOMB "C" WELL #: 2 RRCID -> 155886 COMPL. DATE 08/16/1995 TOTAL DEPTH 10906 PERF.10560 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1742	-0-	-397	-0-	1731	2	11	9	Y	10	53	1			10
11	1868	N	1868	-0-	-0-	-0-	1865	2	3	9	Y	3					13
12	2232	N	1589	-0-	-643	-0-	1587	2	2	9	Y	2					15
01	1736	N	1290	-0-	-446	-0-	1289	2	1	9	Y	1	12	1			4
02	1736	N	886	-0-	-850	-0-	885	2	1	9	Y	1					5
03	1581	N	810	-0-	-771	-0-	809	2	1	9	Y	1					6

HOLCOMB "C" WELL #: 3 RRCID -> 156210 COMPL. DATE 10/12/1995 TOTAL DEPTH 10902 PERF.10610 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	623	N	623	-0-	-0-	-0-	620	2	3	9	Y	3	15	1			3
11	572	N	572	-0-	-0-	-0-	571	2	1	9	Y	1					4
12	558	N	537	-0-	-21	-0-	536	2	1	9	Y	1					5
01	558	N	539	-0-	-19	-0-	538	2	1	9	Y	1	4	1			2
02	532	N	529	-0-	-3	-0-	528	2	1	9	Y	1					3
03	527	N	68	-0-	-459	-0-	68	2			Y	-0-					3

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLCOMB "C" WELL #: 5 RRCID -> 156326 COMPL. DATE 11/13/1995 TOTAL DEPTH 10879 PERF.10546 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	655	-0-	-58	-0-	655	2			Y	-0-					-0-
11	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-
12	806	N	753	-0-	-53	-0-	753	2			Y	-0-					-0-
01	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
*03	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-

HOLCOMB "C" WELL #: 4 RRCID -> 159705 COMPL. DATE 07/05/1996 TOTAL DEPTH 10822 PERF.10560 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	64	-0-	-215	-0-	61	2	3	9	Y	3	37	1			3
11	345	N	345	-0-	-0-	-0-	335	2	10	9	Y	9					12
12	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					12
01	62	N	-0-	-0-	-62	-0-					Y	-0-	9	1			3
02	T. A.		84	-0-	84	84	82	2	2	9	Y	2					5
03	T. A.		-0-	-0-	-0-	84					Y	-0-					5

HEDGE "A" WELL #: 2 RRCID -> 171174 COMPL. DATE 12/08/1999 TOTAL DEPTH 10859 PERF. 9309 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	1319	-0-	-1471	-0-	38	1	1281	2	Y	-0-					10
11	2700	X	379	-0-	-2321	-0-	379	2			Y	-0-					10
12	3122	X	3122	-0-	-0-	-0-	3122	2			Y	-0-					10
01	2821	X	2369	-0-	-452	-0-	2362	2	7	9	Y	6					16
02	2200	N	2200	-0-	-0-	-0-	79	1	2113	2	Y	7					23
							8	9									
03	2635	X	2264	-0-	-371	-0-	81	1	2175	2	Y	7					30
							8	9									

HOLCOMB "C" WELL #: 7 RRCID -> 171810 COMPL. DATE 04/14/2010 TOTAL DEPTH 10950 PERF.10486 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2721	N	2721	-0-	-0-	-0-	2721	2			Y	-0-					-0-
11	2370	N	2347	-0-	-23	-0-	2333	2	14	9	Y	13					13
12	2449	N	2389	-0-	-60	-0-	2378	2	11	9	Y	10					23
01	2449	N	1834	-0-	-615	-0-	1827	2	7	9	Y	6	18	1			11
02	2604	X	2069	-0-	-535	-0-	2057	2	12	9	Y	11					22
*03	2744	X	2744	-0-	-0-	-0-	2734	2	10	9	Y	9					31

RAINWATER WELL #: 2 RRCID -> 172195 COMPL. DATE 11/23/1998 TOTAL DEPTH 10700 PERF. 9150 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					119
11	1950	N	1715	-0-	-235	-0-	1715	2			N	-0-					119
12	1829	N	1632	-0-	-197	-0-	1632	2			N	-0-					119
01	1581	N	-0-	-0-	-1581	-0-					N	-0-					119
02	1596	N	555	-0-	-1041	-0-	555	2			N	-0-					119
03	1643	N	35	-0-	-1608	-0-	35	2			N	-0-					119

STOKER HEIRS WELL #: 1 RRCID -> 173488 COMPL. DATE 06/08/1999 TOTAL DEPTH 10860 PERF.10452 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1867	N	1867	-0-	-0-	-0-	1866	2	1	9	Y	1					2
11	1893	N	1893	-0-	-0-	-0-	1892	2	1	9	Y	1	2	1			1
12	1610	N	1610	-0-	-0-	-0-	1609	2	1	9	Y	1	2	1			-0-
01	1941	N	1941	-0-	-0-	-0-	1938	2	3	9	Y	3					3
02	1764	N	1759	-0-	-5	-0-	1756	2	3	9	Y	3	4	1			2
*03	1844	N	1844	-0-	-0-	-0-	1841	2	3	9	Y	3					5

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLCOMB "C" WELL #: 8 RRCID -> 177832 COMPL. DATE 04/03/2000 TOTAL DEPTH 10900 PERF.10640 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3151	-0-	-259	-0-	3151	2			Y	-0-					-0-
11	3240	X	2763	-0-	-477	-0-	2756	2	7	9	Y	6					6
12	3348	X	2525	-0-	-823	-0-	2521	2	4	9	Y	4					10
01	3348	X	2343	-0-	-1005	-0-	2340	2	3	9	Y	3	8	1			5
02	2660	X	1474	-0-	-1186	-0-	1471	2	3	9	Y	3					8
03	2945	X	2823	-0-	-122	-0-	2819	2	4	9	Y	4					12

HOLCOMB "C" WELL #: 9 RRCID -> 180151 COMPL. DATE 09/16/2000 TOTAL DEPTH 10894 PERF.10636 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	312	X	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
01	281	X	281	-0-	-0-	-0-	281	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HEDGE "A" WELL #: 3 RRCID -> 181420 COMPL. DATE 01/03/2001 TOTAL DEPTH 10860 PERF. 9304 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	442	-0-	-1480	-0-	13	1	429	2	Y	-0-					-0-
11	1830	N	82	-0-	-1748	-0-	82	2			Y	-0-					-0-
12	3100	N	3282	-0-	182	182	3282	2			Y	-0-					-0-
01	3100	N	3062	-0-	-38	144	3052	2	10	9	Y	9					9
02	2800	N	2809	-0-	9	153	101	1	2696	2	Y	11					20
							12	9									
*03	3165	X	3012	-0-	-153	-0-	108	1	2892	2	Y	11					31
							12	9									

ROBERTSON, OMIE GAS UNIT 1 WELL #: 2 RRCID -> 182876 COMPL. DATE 04/22/2001 TOTAL DEPTH 11330 PERF.11016 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	17	-0-	-4354	-0-	17	2			Y	-0-					-0-
11	3971	X	3971	-0-	-0-	-0-	48	1	3893	2	Y	27	10	1			17
							30	9									
12	6926	X	6926	-0-	-0-	-0-	71	1	6802	2	Y	48	44	1			21
							53	9									
01	4910	X	4910	-0-	-0-	-0-	54	1	4799	2	Y	52					73
							57	9									
02	3634	X	3634	-0-	-0-	-0-	41	1	3552	2	Y	37	69	1			41
							41	9									
*03	6148	X	6148	-0-	-0-	-0-	68	1	6017	2	Y	57	65	1			33
							63	9									

SENESAC, NOLAN WELL #: 2 L RRCID -> 183018 COMPL. DATE N/A TOTAL DEPTH 10650 PERF. 9212 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4966	X	4966	-0-	-0-	-0-	103	1	4855	2	Y	7					74
							8	9									
11	4304	X	4304	-0-	-0-	-0-	87	1	4205	2	Y	11	82	1			3
							12	9									
12	4474	X	4474	-0-	-0-	-0-	95	1	4379	2	Y	-0-					3
01	4627	X	4627	-0-	-0-	-0-	99	1	4528	2	Y	-0-					3
*02	4326	X	4326	-0-	-0-	-0-	94	1	4232	2	Y	-0-					3
*03	4538	X	4538	-0-	-0-	-0-	99	1	4439	2	Y	-0-					2

SENESAC, NOLAN WELL #: 3 L RRCID -> 186664 COMPL. DATE 12/01/2010 TOTAL DEPTH 10630 PERF.10340 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLCOMB "C" WELL #: 10 RRCID -> 191003 COMPL. DATE 07/11/2002 TOTAL DEPTH 10815 PERF.10632 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3571	-0-	-25	-0-	3551	2	20	9	Y	18	79	1			20
11	3480	X	3378	-0-	-102	-0-	3368	2	10	9	Y	9					29
12	3627	X	2658	-0-	-969	-0-	2652	2	6	9	Y	5					34
01	3627	X	3054	-0-	-573	-0-	3047	2	7	9	Y	6	26	1			14
02	3220	X	2048	-0-	-1172	-0-	2040	2	8	9	Y	7					21
03	3565	X	2051	-0-	-1514	-0-	2047	2	4	9	Y	4					25

SENESAC, NOLAN WELL #: 4 RRCID -> 197199 COMPL. DATE 07/13/2003 TOTAL DEPTH 10643 PERF.10370 - 10390

10	2977	N	2977	-0-	-0-	-0-	61	1	2909	2	Y	6					72
							7	9									
11	2812	N	2812	-0-	-0-	-0-	57	1	2744	2	Y	10	68	1			14
							11	9									
12	2628	N	2628	-0-	-0-	-0-	55	1	2541	2	Y	29					43
							32	9									
01	2659	N	2659	-0-	-0-	-0-	56	1	2566	2	Y	34					77
							37	9									
02	2448	X	2448	-0-	-0-	-0-	52	1	2366	2	Y	27					104
							30	9									
*03	2509	N	2509	-0-	-0-	-0-	54	1	2420	2	Y	32					136
							35	9									

CULLEN, J.B. UNIT WELL #: 4 RRCID -> 197740 COMPL. DATE 09/28/2003 TOTAL DEPTH 10503 PERF. 9720 - 10230

10	1874	N	1874	-0-	-0-	-0-	50	1	1824	2	Y	-0-					-0-
11	2095	N	2095	-0-	-0-	-0-	60	1	2035	2	Y	-0-					-0-
12	2262	N	2262	-0-	-0-	-0-	64	1	2198	2	Y	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	49	1	1683	2	Y	-0-					-0-
02	2010	X	2010	-0-	-0-	-0-	1	1	2009	2	Y	-0-					-0-
*03	2554	X	2554	-0-	-0-	-0-	60	1	2494	2	Y	-0-					-0-

CULLEN, J.B. UNIT WELL #: 3 RRCID -> 198718 COMPL. DATE 11/07/2003 TOTAL DEPTH 10522 PERF.10220 - 10240

10	3658	X	3481	-0-	-177	-0-	92	1	3325	2	Y	58	36	1			63
							64	9									
11	3690	X	3536	-0-	-154	-0-	100	1	3400	2	Y	33	32	1			64
							36	9									
12	3875	X	3550	-0-	-325	-0-	99	1	3423	2	Y	25	53	1	1	8	35
							28	9									
01	3875	X	3470	-0-	-405	-0-	98	1	3340	2	Y	29	1	8			63
							32	9									
*02	3500	X	2552	-0-	-948	-0-	2	1	2526	2	Y	22	32	1	1	8	52
							24	9									
*03	3821	X	3821	-0-	-0-	-0-	88	1	3699	2	Y	31	30	1	1	8	51
							34	9									

CULLEN, J.B. UNIT WELL #: 5 RRCID -> 200104 COMPL. DATE 10/12/2003 TOTAL DEPTH 10485 PERF. 8930 - 10230

10	3343	X	3343	-0-	-0-	-0-	88	1	3198	2	Y	52	30	1			57
							57	9									
11	3541	X	3541	-0-	-0-	-0-	101	1	3406	2	Y	31	28	1			60
							34	9									
12	3255	X	2790	-0-	-465	-0-	78	1	2697	2	Y	14	49	1	1	8	24
							15	9									
01	3255	X	2902	-0-	-353	-0-	82	1	2801	2	Y	17					41
							19	9									
02	3304	X	2446	-0-	-858	-0-	2	1	2429	2	Y	14	20	1	1	8	34
							15	9									
03	3658	X	3154	-0-	-504	-0-	73	1	3061	2	Y	18	20	1			32
							20	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLLAND, CHARLES WELL #: 2 RRCID -> 202168 COMPL. DATE 01/19/2004 TOTAL DEPTH 10932 PERF. 9352 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2226	N	2226	-0-	-0-	-0-	29	1	2182	2	Y	14					28
							15	9									
11	2222	N	2222	-0-	-0-	-0-	26	1	2170	2	Y	24					52
							26	9									
12	2567	N	2567	-0-	-0-	-0-	26	1	2512	2	Y	26	47	1			31
							29	9									
01	2231	N	2231	-0-	-0-	-0-	24	1	2168	2	Y	35					66
							39	9									
*02	2044	N	1765	-0-	-279	-0-	20	1	1723	2	Y	20	65	1			21
							22	9									
03	2263	N	2256	-0-	-7	-0-	25	1	2205	2	Y	24					45
							26	9									

STOKER HEIRS WELL #: 2 RRCID -> 203284 COMPL. DATE 06/01/2004 TOTAL DEPTH 10840 PERF. 9220 - 10674

10	2201	N	2201	-0-	-0-	-0-	2201	2			Y	-0-					-0-
11	1980	N	1835	-0-	-145	-0-	1833	2	2	9	Y	2					2
12	2140	N	2140	-0-	-0-	-0-	2138	2	2	9	Y	2	3	1			1
01	2108	N	1980	-0-	-128	-0-	1976	2	4	9	Y	4					5
02	1967	N	1967	-0-	-0-	-0-	1963	2	4	9	Y	4	7	1			2
03	2139	N	2076	-0-	-63	-0-	2072	2	4	9	Y	4					6

HOLLAND, CHARLES WELL #: 3 RRCID -> 206039 COMPL. DATE 08/02/2004 TOTAL DEPTH 10891 PERF. 9342 - 10664

10	2592	N	2592	-0-	-0-	-0-	34	1	2540	2	Y	16					30
							18	9									
11	2415	N	2415	-0-	-0-	-0-	29	1	2371	2	Y	14					44
							15	9									
12	2376	N	2376	-0-	-0-	-0-	24	1	2338	2	Y	13	40	1			17
							14	9									
01	2330	N	2330	-0-	-0-	-0-	25	1	2282	2	Y	21					38
							23	9									
02	2212	N	2198	-0-	-14	-0-	25	1	2158	2	Y	14	40	1			12
							15	9									
03	2387	N	2334	-0-	-53	-0-	26	1	2293	2	Y	14					26
							15	9									

ROBERTSON, OMIE GAS UNIT 1 WELL #: 3 RRCID -> 206236 COMPL. DATE 11/14/2004 TOTAL DEPTH 10955 PERF. 9450 - 10810

10	2286	N	2286	-0-	-0-	-0-	30	1	2239	2	Y	15					24
							17	9									
11	2307	N	2307	-0-	-0-	-0-	27	1	2246	2	Y	31	35	1			20
							34	9									
12	2367	N	2367	-0-	-0-	-0-	24	1	2309	2	Y	31	39	1			12
							34	9									
01	2250	N	2250	-0-	-0-	-0-	25	1	2199	2	Y	24					36
							26	9									
02	2100	N	1979	-0-	-121	-0-	22	1	1934	2	Y	21	34	1			23
							23	9									
03	2325	N	1943	-0-	-382	-0-	21	1	1901	2	Y	19	31	1			11
							21	9									

HUDMAN, B.J. UNIT WELL #: 3 RRCID -> 208418 COMPL. DATE 01/17/2005 TOTAL DEPTH 11084 PERF.10454 - 10734

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					57

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
HOLLAND, CHARLES WELL #: 4 RRCID -> 208673 COMPL. DATE 08/03/2004 TOTAL DEPTH 11077 PERF. 9488 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3697	X	3697	-0-	-0-	-0-	49 28	1 9	3620	2	Y	25					53
11	3055	X	3055	-0-	-0-	-0-	36 20	1 9	2999	2	Y	18					71
12	3077	X	3077	-0-	-0-	-0-	32 19	1 9	3026	2	Y	17	60	1			28
01	3007	X	2942	-0-	-65	-0-	32 29	1 9	2881	2	Y	26					54
02	2678	X	2678	-0-	-0-	-0-	31 19	1 9	2628	2	Y	17	56	1			15
*03	2716	X	2716	-0-	-0-	-0-	30 19	1 9	2667	2	Y	17					32

WHITE, WI GU 1 WELL #: 2 RRCID -> 214250 COMPL. DATE 10/02/2005 TOTAL DEPTH 11100 PERF. 7420 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1115	N	1115	-0-	-0-	-0-	15 7	1 9	1093	2	Y	6					175
11	1448	N	1448	-0-	-0-	-0-	17 6	1 9	1425	2	Y	5					180
12	910	N	910	-0-	-0-	-0-	9 36	1 9	865	2	Y	33	162	1			51
01	744	N	627	-0-	-117	-0-	7 10	1 9	610	2	Y	9					60
02	1260	N	578	-0-	-682	-0-	6 17	1 9	555	2	Y	15					75
03	899	N	575	-0-	-324	-0-	6 14	1 9	555	2	Y	13					88

BIVINS GAS UNIT 1 WELL #: 6 RRCID -> 215039 COMPL. DATE 09/03/2005 TOTAL DEPTH 10540 PERF. 8960 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4736	X	4736	-0-	-0-	-0-	127 21	1 9	4588	2	Y	19	28	1			7
11	4604	X	4604	-0-	-0-	-0-	131 28	1 9	4445	2	Y	25	13	1			19
12	4929	X	3938	-0-	-991	-0-	110 23	1 9	3805	2	Y	21	26	1	1	8	13
01	4929	X	3758	-0-	-1171	-0-	107 25	1 9	3626	2	Y	23	25	1			11
02	4256	X	2666	-0-	-1590	-0-	2 21	1 9	2643	2	Y	19	14	1	1	8	15
*03	4754	X	4754	-0-	-0-	-0-	110 30	1 9	4614	2	Y	27	26	1	1	8	15

BIVINS GAS UNIT 1 WELL #: 7 RRCID -> 219849 COMPL. DATE 02/23/2006 TOTAL DEPTH 10555 PERF. 8996 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3853	-0-	-766	-0-	103 23	1 9	3727	2	Y	21	30	1			9
11	4350	X	3931	-0-	-419	-0-	112 32	1 9	3787	2	Y	29	16	1			22
12	4340	X	3955	-0-	-385	-0-	111 31	1 9	3813	2	Y	28	32	1	1	8	17
01	4340	X	3763	-0-	-577	-0-	107 32	1 9	3624	2	Y	29	33	1	1	8	12
02	3388	X	2692	-0-	-696	-0-	2 28	1 9	2662	2	Y	25	16	1	1	8	20
*03	3885	X	3885	-0-	-0-	-0-	90 31	1 9	3764	2	Y	28	32	1	1	8	15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
CULLEN, J.B. UNIT WELL #: 7 RRCID -> 222242 COMPL. DATE 08/05/2006 TOTAL DEPTH 10570 PERF. 8952 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4230	X	4230	-0-	-0-	-0-	112	1	4040	2	Y	71	34	1			76
							78	9									
11	3990	X	3629	-0-	-361	-0-	103	1	3489	2	Y	34	38	1			72
							37	9									
12	4123	X	3360	-0-	-763	-0-	94	1	3237	2	Y	26	59	1	1	8	38
							29	9									
01	4123	X	2870	-0-	-1253	-0-	81	1	2756	2	Y	30	1	8			67
							33	9									
*02	3808	X	2118	-0-	-1690	-0-	2	1	2093	2	Y	21	33	1	1	8	54
							23	9									
03	4216	X	3803	-0-	-413	-0-	88	1	3672	2	Y	39	32	1	1	8	60
							43	9									

TUTT, W. R. WELL #: 3 RRCID -> 222243 COMPL. DATE 07/03/2006 TOTAL DEPTH 10475 PERF. 8884 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3218	-0-	-347	-0-	57	1	3129	2	Y	29	59	1			19
							32	9									
11	3240	X	3030	-0-	-210	-0-	53	1	2937	2	Y	36					55
							40	9									
12	3565	X	3443	-0-	-122	-0-	65	1	3378	2	Y	-0-	49	1			6
01	3565	X	3521	-0-	-44	-0-	67	1	3454	2	Y	-0-	6	1			-0-
02	3621	X	3621	-0-	-0-	-0-	68	1	3553	2	Y	-0-					-0-
03	3441	X	3177	-0-	-264	-0-	68	1	3109	2	Y	-0-					-0-

CULLEN, J.B. UNIT WELL #: 8 RRCID -> 222441 COMPL. DATE 08/30/2006 TOTAL DEPTH 10565 PERF. 8990 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3188	X	3188	-0-	-0-	-0-	85	1	3063	2	Y	36	21	1			39
							40	9									
11	3038	X	3038	-0-	-0-	-0-	87	1	2930	2	Y	19	19	1			39
							21	9									
12	3782	X	3782	-0-	-0-	-0-	105	1	3634	2	Y	39	32	1	1	8	45
							43	9									
01	3585	X	3585	-0-	-0-	-0-	101	1	3434	2	Y	45	1	8			89
							50	9									
02	3024	X	2855	-0-	-169	-0-	2	1	2816	2	Y	34	44	1	2	8	77
							37	9									
03	3503	X	3460	-0-	-43	-0-	80	1	3334	2	Y	42	45	1	1	8	73
							46	9									

HOLCOMB "C" WELL #: 11 RRCID -> 226237 COMPL. DATE 01/26/2007 TOTAL DEPTH 10970 PERF.10698 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3819	X	3819	-0-	-0-	-0-	3819	2			Y	-0-					-0-
11	3422	X	3422	-0-	-0-	-0-	3393	2	29	9	Y	26					26
12	3637	X	3637	-0-	-0-	-0-	3615	2	22	9	Y	20					46
01	3518	X	3518	-0-	-0-	-0-	3501	2	17	9	Y	15	35	1			26
02	3612	X	3311	-0-	-301	-0-	3287	2	24	9	Y	22					48
*03	3875	X	3875	-0-	-0-	-0-	3857	2	18	9	Y	16					64

HOLCOMB "C" WELL #: 12 RRCID -> 226238 COMPL. DATE 02/09/2007 TOTAL DEPTH 10917 PERF.10666 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3944	X	3944	-0-	-0-	-0-	3944	2			Y	-0-					-0-
11	3379	X	3379	-0-	-0-	-0-	3379	2			Y	-0-					-0-
12	3987	X	3987	-0-	-0-	-0-	3987	2			Y	-0-					-0-
01	4440	X	4440	-0-	-0-	-0-	4440	2			Y	-0-					-0-
02	4116	X	4116	-0-	-0-	-0-	4116	2			Y	-0-					-0-
03	3999	X	2743	-0-	-1256	-0-	2743	2			Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
TUTT, W. R. WELL #: 4 RRCID -> 232833 COMPL. DATE 06/22/2007 TOTAL DEPTH 12345 PERF. 9005 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3873	-0-	-343	-0-	68	1	3783	2	Y	20	38	1			10
							22	9									
11	4080	X	3926	-0-	-154	-0-	69	1	3828	2	Y	26					36
							29	9									
12	4391	X	4391	-0-	-0-	-0-	82	1	4269	2	Y	36	42	1	3	8	27
							40	9									
01	4185	X	3977	-0-	-208	-0-	74	1	3853	2	Y	45	52	1	1	8	19
							50	9									
02	3752	X	3726	-0-	-26	-0-	69	1	3618	2	Y	35	4	8			50
							39	9									
03	4154	X	3564	-0-	-590	-0-	76	1	3447	2	Y	37	51	1	1	8	34
							41	9									

BARKER-BOTTER WELL #: 1 RRCID -> 238083 COMPL. DATE 03/17/2008 TOTAL DEPTH 12310 PERF. 8956 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7495	-0-	-162	-0-	132	1	7312	2	N	46	1	8			90
							51	9									
11	7230	X	6827	-0-	-403	-0-	119	1	6654	2	N	49					139
							54	9									
12	7626	X	6762	-0-	-864	-0-	127	1	6581	2	N	49	159	1	1	8	28
							54	9									
01	7626	X	6706	-0-	-920	-0-	126	1	6526	2	N	49	1	8			76
							54	9									
02	6888	X	6203	-0-	-685	-0-	115	1	6034	2	N	49	4	8			121
							54	9									
03	7502	X	5724	-0-	-1778	-0-	122	1	5545	2	N	52	2	8			171
							57	9									

LOFTIS WELL #: 3 RRCID -> 238182 COMPL. DATE 03/27/2008 TOTAL DEPTH 12675 PERF. 9185 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4725	-0-	-142	-0-	4725	2			N	-0-					-0-
11	4710	X	4658	-0-	-52	-0-	4658	2			N	-0-					-0-
12	4774	X	4588	-0-	-186	-0-	4588	2			N	-0-					-0-
01	4743	X	4636	-0-	-107	-0-	4636	2			N	-0-					-0-
02	4340	X	4181	-0-	-159	-0-	4181	2			N	-0-					-0-
03	4805	X	4587	-0-	-218	-0-	4587	2			N	-0-					-0-

BIVINS GAS UNIT 1 WELL #: 5 RRCID -> 238976 COMPL. DATE 04/20/2008 TOTAL DEPTH 12268 PERF. 8940 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5095	-0-	-144	-0-	136	1	4934	2	Y	23	35	1			9
							25	9									
11	5070	X	4704	-0-	-366	-0-	134	1	4539	2	Y	28	16	1			21
							31	9									
12	5239	X	4229	-0-	-1010	-0-	118	1	4086	2	Y	23	29	1	1	8	14
							25	9									
01	5239	X	4203	-0-	-1036	-0-	119	1	4055	2	Y	26	28	1	1	8	11
							29	9									
02	4144	X	2964	-0-	-1180	-0-	2	1	2938	2	Y	22	14	1	1	8	18
							24	9									
*03	5081	X	5081	-0-	-0-	-0-	118	1	4931	2	Y	29	30	1	1	8	16
							32	9									

LOFTIS WELL #: 5 RRCID -> 239163 COMPL. DATE 05/13/2008 TOTAL DEPTH 12706 PERF. 9278 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4786	-0-	-205	-0-	4779	2	7	9	N	6	6	1			-0-
11	4800	X	4595	-0-	-205	-0-	4577	2	18	9	N	16	16	1			-0-
12	4836	X	4604	-0-	-232	-0-	4584	2	20	9	N	18	18	1			-0-
01	4805	X	4580	-0-	-225	-0-	4563	2	17	9	N	15	15	1			-0-
02	4340	X	4160	-0-	-180	-0-	4143	2	17	9	N	15	15	1			-0-
03	4774	X	4563	-0-	-211	-0-	4546	2	17	9	N	15	15	1			-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT 1 WELL #: 10 RRCID -> 240179 COMPL. DATE 04/19/2008 TOTAL DEPTH 12343 PERF. 9025 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4966	X	4966	-0-	-0-	-0-	133	1	4800	2	Y	30	42	1			13
							33	9									
11	5141	X	5141	-0-	-0-	-0-	146	1	4955	2	Y	36	22	1			27
							40	9									
12	5594	X	5594	-0-	-0-	-0-	156	1	5397	2	Y	37	40	1	1	8	23
							41	9									
01	4402	X	3843	-0-	-559	-0-	109	1	3703	2	Y	28	39	1	1	8	11
							31	9									
02	3724	X	3037	-0-	-687	-0-	2	1	3005	2	Y	27	15	1	2	8	21
							30	9									
*03	5421	X	5421	-0-	-0-	-0-	126	1	5254	2	Y	37	37	1	1	8	20
							41	9									

ROBERTSON, OMIE GAS UNIT 1 WELL #: 4 RRCID -> 242623 COMPL. DATE 10/19/2007 TOTAL DEPTH 12596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	5425	-0-	-0-	-0-	72	1	5333	2	Y	18					28
							20	9									
11	3737	X	3737	-0-	-0-	-0-	45	1	3674	2	Y	16	33	1			11
							18	9									
12	4281	X	4281	-0-	-0-	-0-	44	1	4218	2	Y	17	22	1			6
							19	9									
01	4055	X	4055	-0-	-0-	-0-	45	1	3995	2	Y	14					20
							15	9									
02	3541	X	3541	-0-	-0-	-0-	41	1	3487	2	Y	12	19	1			13
							13	9									
03	3844	X	3752	-0-	-92	-0-	42	1	3698	2	Y	11	18	1			6
							12	9									

ROBERTSON, OMIE GAS UNIT 1 WELL #: 5 RRCID -> 242972 COMPL. DATE 07/13/2008 TOTAL DEPTH 12690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5120	X	5120	-0-	-0-	-0-	68	1	5035	2	Y	15					23
							17	9									
11	6008	X	6008	-0-	-0-	-0-	72	1	5916	2	Y	18	29	1			12
							20	9									
12	6313	X	6313	-0-	-0-	-0-	65	1	6228	2	Y	18	23	1			7
							20	9									
01	6055	X	6055	-0-	-0-	-0-	67	1	5973	2	Y	14					21
							15	9									
02	5600	X	5419	-0-	-181	-0-	62	1	5343	2	Y	13	20	1			14
							14	9									
03	6262	X	5622	-0-	-640	-0-	63	1	5546	2	Y	12	19	1			7
							13	9									

BIVINS GAS UNIT 1 WELL #: 4 RRCID -> 243159 COMPL. DATE 07/02/2008 TOTAL DEPTH 12310 PERF. 8956 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4461	-0-	-344	-0-	119	1	4323	2	Y	17	24	1			7
							19	9									
11	4650	X	4437	-0-	-213	-0-	127	1	4285	2	Y	23	13	1			17
							25	9									
12	4989	X	4989	-0-	-0-	-0-	140	1	4821	2	Y	25	26	1	1	8	15
							28	9									
01	5310	X	5310	-0-	-0-	-0-	151	1	5126	2	Y	30	31	1	1	8	13
							33	9									
02	4144	X	3462	-0-	-682	-0-	3	1	3433	2	Y	24	17	1	1	8	19
							26	9									
*03	5366	X	5366	-0-	-0-	-0-	125	1	5210	2	Y	28	31	1	1	8	15
							31	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
ROBERTSON, OMIE GAS UNIT 1 WELL #: 6 RRCID -> 243191 COMPL. DATE 08/17/2008 TOTAL DEPTH 12814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6763	X	6763	-0-	-0-	-0-	90 35	1 9	6638	2	Y	32					52
11	6360	X	5483	-0-	-877	-0-	66 30	1 9	5387	2	Y	27	61	1			18
12	6572	X	5540	-0-	-1032	-0-	57 30	1 9	5453	2	Y	27	34	1			11
01	6572	X	5113	-0-	-1459	-0-	56 23	1 9	5034	2	Y	21					32
02	5050	X	5050	-0-	-0-	-0-	58 22	1 9	4970	2	Y	20	31	1			21
*03	5234	X	5234	-0-	-0-	-0-	58 21	1 9	5155	2	Y	19	29	1			11

CULLEN, J.B. UNIT WELL #: 9 RRCID -> 244934 COMPL. DATE 01/02/2009 TOTAL DEPTH 12355 PERF. 8990 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5543	-0-	-99	-0-	146 109	1 9	5288	2	Y	99	55	1			104
11	5670	X	4696	-0-	-974	-0-	133 51	1 9	4512	2	Y	46	53	1			97
12	6116	X	6116	-0-	-0-	-0-	171 55	1 9	5890	2	Y	50	82	1	2	8	63
01	6128	X	6128	-0-	-0-	-0-	173 64	1 9	5891	2	Y	58	1	8			120
02	4420	X	4420	-0-	-0-	-0-	3 45	1 9	4372	2	Y	41	60	1	4	8	97
*03	7159	X	7159	-0-	-0-	-0-	165 74	1 9	6920	2	Y	67	57	1	2	8	104

LOFTIS WELL #: 4 RRCID -> 245985 COMPL. DATE 07/25/2008 TOTAL DEPTH 12679 PERF. 9215 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3438	-0-	-158	-0-	3423	2	15	9	N	14	14	1			-0-
11	3420	X	3288	-0-	-132	-0-	3263	2	25	9	N	23	23	1			-0-
12	3472	X	3316	-0-	-156	-0-	3286	2	30	9	N	27	27	1			-0-
01	3472	X	3247	-0-	-225	-0-	3224	2	23	9	N	21	21	1			-0-
02	3136	X	2966	-0-	-170	-0-	2943	2	23	9	N	21	21	1			-0-
03	3441	X	3257	-0-	-184	-0-	3233	2	24	9	N	22	22	1			-0-

W. R. TUTT WELL #: 6 RRCID -> 260818 COMPL. DATE 08/10/2010 TOTAL DEPTH 12255 PERF. 9000 - 10255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUTT, W. R. WELL #: 5 RRCID -> 261114 COMPL. DATE 08/10/2010 TOTAL DEPTH 12246 PERF. 8984 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
BIVINS GAS UNIT #1 WELL #: 9 RRCID -> 263386 COMPL. DATE 03/24/2012 TOTAL DEPTH 10555 PERF. 8959 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6590	-0-	-416	-0-	176	1	6371	2	Y	39	53	1			16
							43	9									
11	6780	X	5898	-0-	-882	-0-	168	1	5678	2	Y	47	27	1			36
							52	9									
12	7006	X	6380	-0-	-626	-0-	178	1	6138	2	Y	58	56	1	2	8	36
							64	9									
01	7695	X	7695	-0-	-0-	-0-	217	1	7394	2	Y	76	76	1	2	8	34
							84	9									
02	5833	X	5833	-0-	-0-	-0-	4	1	5751	2	Y	71	43	1	4	8	58
							78	9									
*03	8371	X	8371	-0-	-0-	-0-	194	1	8092	2	Y	77	91	1	2	8	42
							85	9									

BIVINS GAS UNIT 1 WELL #: 8 RRCID -> 264642 COMPL. DATE 01/17/2012 TOTAL DEPTH 10570 PERF. 8948 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	3864	-0-	-1344	-0-	103	1	3730	2	Y	28	41	1			11
							31	9									
11	5040	X	3932	-0-	-1108	-0-	112	1	3777	2	Y	39	20	1			30
							43	9									
12	6033	X	6033	-0-	-0-	-0-	168	1	5807	2	Y	53	48	1	1	8	34
							58	9									
01	5031	X	5031	-0-	-0-	-0-	142	1	4836	2	Y	48	61	1	1	8	20
							53	9									
02	3668	X	3157	-0-	-511	-0-	2	1	3114	2	Y	37	26	1	2	8	29
							41	9									
*03	6025	X	6025	-0-	-0-	-0-	139	1	5827	2	Y	54	52	1	1	8	30
							59	9									

BIVINS GAS UNIT 1 WELL #: 11 RRCID -> 264700 COMPL. DATE 01/10/2012 TOTAL DEPTH 10645 PERF. 8998 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6668	X	6668	-0-	-0-	-0-	178	1	6438	2	Y	47	64	1			20
							52	9									
11	7206	X	7206	-0-	-0-	-0-	204	1	6919	2	Y	75	34	1			61
							83	9									
12	6417	X	5715	-0-	-702	-0-	159	1	5494	2	Y	56	76	1	1	8	40
							62	9									
01	6417	X	6191	-0-	-226	-0-	175	1	5942	2	Y	67	77	1	1	8	29
							74	9									
02	5292	X	3667	-0-	-1625	-0-	3	1	3611	2	Y	48	36	1	3	8	38
							53	9									
*03	6089	X	6089	-0-	-0-	-0-	141	1	5881	2	Y	61	64	1	1	8	34
							67	9									

STOKER HEIRS WELL #: 4 RRCID -> 265204 COMPL. DATE 07/11/2012 TOTAL DEPTH 10885 PERF. 9438 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3208	-0-	-1318	-0-	3204	2	4	9	Y	4					8
11	4380	X	3812	-0-	-568	-0-	3808	2	4	9	Y	4	8	1			4
12	3565	X	3132	-0-	-433	-0-	3129	2	3	9	Y	3	6	1			1
01	4473	X	4473	-0-	-0-	-0-	4462	2	11	9	Y	10					11
02	3556	X	3430	-0-	-126	-0-	3422	2	8	9	Y	7	14	1			4
*03	4297	X	4297	-0-	-0-	-0-	4286	2	11	9	Y	10					14

STOKER HEIRS WELL #: 3 RRCID -> 265414 COMPL. DATE 04/24/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
RAINWATER WELL #: 3H RRCID -> 271212 COMPL. DATE 10/30/2013 TOTAL DEPTH 10432 PERF.11126 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73625	X	61338	-0-	-12287	-0-	61137	2	201	9	N	183	362	1			71
11	67980	X	57828	-0-	-10152	-0-	57628	2	200	9	N	182	176	1			77
12	68324	X	57860	-0-	-10464	-0-	57667	2	193	9	N	175	179	1			73
01	65875	X	48194	-0-	-17681	-0-	48007	2	187	9	N	170	164	1			79
02	56308	X	41189	-0-	-15119	-0-	41031	2	158	9	N	144					223
03	61349	X	39818	-0-	-21531	-0-	39649	2	169	9	N	154	187	1			190

VERADO ENERGY, INC. 884563
HINKLE, C.A. WELL #: 1 RRCID -> 057937 COMPL. DATE 06/17/2004 TOTAL DEPTH 10628 PERF. 9108 - 9514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	438	-0-	-89	-0-	437	2	1	9	Y	1					8
11	520	N	520	-0-	-0-	-0-	519	2	1	9	Y	1					9
12	527	N	482	-0-	-45	-0-	481	2	1	9	Y	1					10
01	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					10
02	476	N	419	-0-	-57	-0-	418	2	1	9	Y	1					11
*03	559	N	559	-0-	-0-	-0-	558	2	1	9	Y	1	9	1			3

BIRD, G. W. EST. WELL #: 1 RRCID -> 069114 COMPL. DATE 11/06/1976 TOTAL DEPTH 10535 PERF.10212 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2910	N	2910	-0-	-0-	-0-	2908	2	2	9	Y	2					12
11	2583	N	2583	-0-	-0-	-0-	2579	2	4	9	Y	4	1	8			15
12	2697	N	2227	-0-	-470	-0-	2221	2	6	9	Y	5	11	1	1	8	8
01	2697	N	2204	-0-	-493	-0-	2202	2	2	9	Y	2					10
02	2408	N	2028	-0-	-380	-0-	2024	2	4	9	Y	4	2	8			12
03	2232	N	1960	-0-	-272	-0-	1957	2	3	9	Y	3					15

THOMPSON, PERRY GU WELL #: 1 RRCID -> 070684 COMPL. DATE 04/16/1988 TOTAL DEPTH 10509 PERF. 9551 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1976	N	1976	-0-	-0-	-0-	1976	2			Y	-0-					12
11	2079	N	2079	-0-	-0-	-0-	2078	2	1	9	Y	1	1	8			12
12	1949	N	1949	-0-	-0-	-0-	1948	2	1	9	Y	1	1	8			12
01	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					12
02	1874	N	1874	-0-	-0-	-0-	1873	2	1	9	Y	1	1	8			12
*03	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					12

THORNTON, EMMA GAS UNIT WELL #: 1 RRCID -> 071349 COMPL. DATE 04/30/1977 TOTAL DEPTH 10572 PERF. 9219 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2059	-0-	-297	-0-	2058	2	1	9	Y	1					13
11	2280	X	2084	-0-	-196	-0-	2082	2	2	9	Y	2	1	8			14
12	2592	X	2592	-0-	-0-	-0-	2585	2	7	9	Y	6	12	1	1	8	7
01	2452	X	2452	-0-	-0-	-0-	2450	2	2	9	Y	2					9
02	2280	X	2280	-0-	-0-	-0-	2277	2	3	9	Y	3	2	8			10
03	2356	X	2233	-0-	-123	-0-	2231	2	2	9	Y	2					12

SOONER GAS UNIT WELL #: 1 RRCID -> 073228 COMPL. DATE 09/02/1977 TOTAL DEPTH 10578 PERF. 9554 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1170	N	1170	-0-	-0-	-0-	1169	2	1	9	Y	1	1	8			17
11	1088	N	1088	-0-	-0-	-0-	1086	2	2	9	Y	2	5	1	1	8	13
12	1168	N	1168	-0-	-0-	-0-	1161	2	7	9	Y	6	1	8			18
01	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					18
02	1116	N	1116	-0-	-0-	-0-	1112	2	4	9	Y	4	5	1	1	8	16
*03	1215	N	1215	-0-	-0-	-0-	1215	2			Y	-0-					16

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
DELTA GAS UNIT WELL #: 1 RRCID -> 076763 COMPL. DATE 11/13/2002 TOTAL DEPTH 10578 PERF. 9170 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1851	N	1851	-0-	-0-	-0-	1847	2	4	9	Y	4					14
11	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	Y	1					15
12	899	N	866	-0-	-33	-0-	863	2	3	9	Y	3	4	1	1	8	13
01	954	N	954	-0-	-0-	-0-	952	2	2	9	Y	2					15
02	850	N	850	-0-	-0-	-0-	849	2	1	9	Y	1	1	8			15
*03	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					15

THOMPSON, PERRY GU WELL #: 2 RRCID -> 078805 COMPL. DATE 12/01/1987 TOTAL DEPTH 10520 PERF. 9099 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2256	-0-	-286	-0-	2256	2			Y	-0-					22
11	2400	X	2400	-0-	-0-	-0-	2399	2	1	9	Y	1	1	8			22
12	3389	X	3389	-0-	-0-	-0-	3387	2	2	9	Y	2	2	8			22
01	2949	X	2949	-0-	-0-	-0-	2949	2			Y	-0-					22
02	2813	X	2813	-0-	-0-	-0-	2811	2	2	9	Y	2	2	8			22
03	3379	X	3217	-0-	-162	-0-	3216	2	1	9	Y	1	1	8			22

BIRD, G. W. ESTATE WELL #: 3 RRCID -> 078845 COMPL. DATE 09/04/1987 TOTAL DEPTH 10520 PERF. 9080 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3081	N	2771	-0-	-310	-0-	2769	2	2	9	Y	2					8
11	2507	N	2507	-0-	-0-	-0-	2504	2	3	9	Y	3	1	8			10
12	2790	X	2654	-0-	-136	-0-	2646	2	8	9	Y	7	14	1	1	8	2
01	2790	X	2097	-0-	-693	-0-	2095	2	2	9	Y	2					4
02	2828	X	1930	-0-	-898	-0-	1926	2	4	9	Y	4	2	8			6
03	2759	X	1696	-0-	-1063	-0-	1693	2	3	9	Y	3					9

THORNTON, EMMA GAS UNIT WELL #: 2 RRCID -> 079577 COMPL. DATE 05/27/1988 TOTAL DEPTH 10685 PERF. 9182 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2042	-0-	-252	-0-	2041	2	1	9	Y	1					8
11	2160	N	2057	-0-	-103	-0-	2055	2	2	9	Y	2	1	8			9
12	2212	N	2212	-0-	-0-	-0-	2206	2	6	9	Y	5	10	1	1	8	3
01	2323	N	2323	-0-	-0-	-0-	2321	2	2	9	Y	2					5
02	2159	N	2159	-0-	-0-	-0-	2157	2	2	9	Y	2	2	8			5
*03	2368	N	2368	-0-	-0-	-0-	2366	2	2	9	Y	2					7

DELTA GAS UNIT WELL #: 2 RRCID -> 085859 COMPL. DATE 05/08/1988 TOTAL DEPTH 10600 PERF. 9166 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1812	N	1812	-0-	-0-	-0-	1808	2	4	9	Y	4					12
11	1704	N	1704	-0-	-0-	-0-	1703	2	1	9	Y	1	1	8			12
12	1898	N	1898	-0-	-0-	-0-	1892	2	6	9	Y	5	7	1	1	8	9
01	1710	N	1710	-0-	-0-	-0-	1707	2	3	9	Y	3					12
02	1524	N	1524	-0-	-0-	-0-	1523	2	1	9	Y	1	1	8			12
*03	1642	N	1642	-0-	-0-	-0-	1642	2			Y	-0-					12

SOONER GAS UNIT WELL #: 2 RRCID -> 085874 COMPL. DATE 01/15/1988 TOTAL DEPTH 10656 PERF. 9239 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1076	N	1076	-0-	-0-	-0-	1075	2	1	9	Y	1	1	8			11
11	1207	N	1207	-0-	-0-	-0-	1205	2	2	9	Y	2	5	1	1	8	7
12	1106	N	1106	-0-	-0-	-0-	1099	2	7	9	Y	6	1	8			12
01	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					12
02	1120	N	1098	-0-	-22	-0-	1094	2	4	9	Y	4	5	1	1	8	10
*03	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					10

LOCKRIDGE GU WELL #: 1 RRCID -> 086302 COMPL. DATE 11/14/1979 TOTAL DEPTH 10802 PERF.10456 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	504	-0-	-23	-0-	503	2	1	9	Y	1					5
11	510	N	463	-0-	-47	-0-	462	2	1	9	Y	1					6
12	586	N	586	-0-	-0-	-0-	585	2	1	9	Y	1					7
01	565	N	565	-0-	-0-	-0-	564	2	1	9	Y	1					8
02	529	N	529	-0-	-0-	-0-	528	2	1	9	Y	1					9
*03	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					9

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, PERRY GU WELL #: 3 RRCID -> 087553 COMPL. DATE 09/13/1988 TOTAL DEPTH 11920 PERF. 9076 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3494	-0-	394	394	3494	2			Y	-0-					17
11	3000	N	2996	-0-	-4	390	2995	2	1	9	Y	1	1	8			17
12	3100	N	3157	-0-	57	447	3156	2	1	9	Y	1	1	8			17
01	3041	X	2594	-0-	-447	-0-	2594	2			Y	-0-					17
02	2520	X	2474	-0-	-46	-0-	2473	2	1	9	Y	1	1	8			17
03	2790	X	1997	-0-	-793	-0-	1997	2			Y	-0-					17

FREEMAN, J.B. "A" WELL #: 1 RRCID -> 088289 COMPL. DATE 12/16/1999 TOTAL DEPTH 10696 PERF. 9178 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4669	X	4669	-0-	-0-	-0-	4665	2	4	9	Y	4	1	8			23
11	4500	X	3935	-0-	-565	-0-	3921	2	14	9	Y	13	1	8			35
12	4650	X	4124	-0-	-526	-0-	4110	2	14	9	Y	13	41	1	2	8	5
01	4650	X	4211	-0-	-439	-0-	4193	2	18	9	Y	16	1	8			20
02	4060	X	3824	-0-	-236	-0-	3806	2	18	9	Y	16	2	8			34
*03	4600	X	4600	-0-	-0-	-0-	4599	2	1	9	Y	1	1	8			34

THORNTON, EMMA GAS UNIT WELL #: 3 RRCID -> 088504 COMPL. DATE 12/13/2002 TOTAL DEPTH 10580 PERF. 10066 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3261	-0-	-893	-0-	3259	2	2	9	Y	2	1	8			13
11	4020	X	2468	-0-	-1552	-0-	2466	2	2	9	Y	2	1	8			14
12	4154	X	2274	-0-	-1880	-0-	2268	2	6	9	Y	5	10	1	1	8	8
01	4154	X	2611	-0-	-1543	-0-	2609	2	2	9	Y	2					10
02	2940	X	2428	-0-	-512	-0-	2425	2	3	9	Y	3	2	8			11
03	3255	X	3130	-0-	-125	-0-	3128	2	2	9	Y	2	1	8			12

BIRD, G. W. ESTATE WELL #: 4 RRCID -> 090084 COMPL. DATE 11/18/1988 TOTAL DEPTH 10513 PERF. 9093 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	496	-0-	-186	-0-	496	2			Y	-0-					8
11	840	N	369	-0-	-471	-0-	369	2			Y	-0-					8
12	558	N	360	-0-	-198	-0-	359	2	1	9	Y	1	2	1			7
01	496	N	394	-0-	-102	-0-	394	2			Y	-0-					7
02	363	N	363	-0-	-0-	-0-	362	2	1	9	Y	1					8
*03	447	N	447	-0-	-0-	-0-	446	2	1	9	Y	1					9

DELTA GAS UNIT WELL #: 3 RRCID -> 090853 COMPL. DATE 06/30/2007 TOTAL DEPTH 10650 PERF. 9200 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2314	N	2314	-0-	-0-	-0-	2308	2	6	9	Y	5	1	8			17
11	1915	N	1915	-0-	-0-	-0-	1913	2	2	9	Y	2	1	8			18
12	1953	N	1784	-0-	-169	-0-	1778	2	6	9	Y	5	7	1	1	8	15
01	2015	N	1975	-0-	-40	-0-	1971	2	4	9	Y	4					19
02	1792	N	1759	-0-	-33	-0-	1758	2	1	9	Y	1	1	8			19
*03	2588	N	2588	-0-	-0-	-0-	2588	2			Y	-0-					19

SOONER GAS UNIT WELL #: 3 RRCID -> 090868 COMPL. DATE 08/14/2006 TOTAL DEPTH 10667 PERF. 9384 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	3613	-0-	-1099	-0-	3612	2	1	9	Y	1	1	8			39
11	4560	X	3231	-0-	-1329	-0-	3227	2	4	9	Y	4	15	1	2	8	26
12	3813	X	2449	-0-	-1364	-0-	2436	2	13	9	Y	12	2	8			36
01	3813	X	2599	-0-	-1214	-0-	2599	2			Y	-0-					36
02	2604	X	2439	-0-	-165	-0-	2430	2	9	9	Y	8	11	1	2	8	31
*03	2945	X	2945	-0-	-0-	-0-	2945	2			Y	-0-					31

THORNTON, EMMA GAS UNIT WELL #: 4 RRCID -> 092404 COMPL. DATE 08/16/2004 TOTAL DEPTH 10700 PERF. 9170 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1729	-0-	-193	-0-	1728	2	1	9	Y	1					7
11	1800	N	1568	-0-	-232	-0-	1567	2	1	9	Y	1	1	8			7
12	1798	N	1578	-0-	-220	-0-	1574	2	4	9	Y	4	8	1	1	8	2
01	1736	N	1584	-0-	-152	-0-	1583	2	1	9	Y	1					3
02	1474	N	1474	-0-	-0-	-0-	1472	2	2	9	Y	2	1	8			4
*03	1701	N	1701	-0-	-0-	-0-	1700	2	1	9	Y	1					5

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
DELTA GAS UNIT WELL #: 4 RRCID -> 093289 COMPL. DATE 09/19/2006 TOTAL DEPTH 10668 PERF. 9500 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4082	X	4082	-0-	-0-	-0-	4074	2	8	9	Y	7	1	8			19
11	3948	X	3948	-0-	-0-	-0-	3945	2	3	9	Y	3	2	8			20
12	4414	X	4414	-0-	-0-	-0-	4401	2	13	9	Y	12	16	1	3	8	13
01	4292	X	4292	-0-	-0-	-0-	4283	2	9	9	Y	8					21
02	3821	X	3821	-0-	-0-	-0-	3819	2	2	9	Y	2	2	8			21
*03	4101	X	4101	-0-	-0-	-0-	4101	2			Y	-0-					21
10	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					59
11	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					59
12	1085	N	996	-0-	-89	-0-	996	2			Y	-0-					59
01	1085	N	1083	-0-	-2	-0-	1083	2			Y	-0-					59
02	1008	N	1006	-0-	-2	-0-	1006	2			Y	-0-					59
*03	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					59
10	2356	X	2000	-0-	-356	-0-	2000	2			Y	-0-					36
11	4596	X	4596	-0-	-0-	-0-	4594	2	2	9	Y	2	2	8			36
12	2964	X	2964	-0-	-0-	-0-	2963	2	1	9	Y	1	1	8			36
01	2055	X	2055	-0-	-0-	-0-	2055	2			Y	-0-					36
02	2380	X	1960	-0-	-420	-0-	1959	2	1	9	Y	1	1	8			36
03	2635	X	1456	-0-	-1179	-0-	1456	2			Y	-0-					36
10	4944	X	4944	-0-	-0-	-0-	4943	2	1	9	Y	1	1	8			40
11	4630	X	4630	-0-	-0-	-0-	4623	2	7	9	Y	6	20	1	2	8	24
12	4619	X	4473	-0-	-146	-0-	4452	2	21	9	Y	19	3	8			40
01	4619	X	4057	-0-	-562	-0-	4057	2			Y	-0-					40
02	4452	X	3808	-0-	-644	-0-	3794	2	14	9	Y	13	16	1	3	8	34
*03	4972	X	4972	-0-	-0-	-0-	4970	2	2	9	Y	2	2	8			34
10	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					49
11	540	N	538	-0-	-2	-0-	538	2			Y	-0-					49
12	620	N	531	-0-	-89	-0-	531	2			Y	-0-					49
01	589	N	509	-0-	-80	-0-	509	2			Y	-0-					49
02	504	N	436	-0-	-68	-0-	436	2			Y	-0-					49
03	527	N	442	-0-	-85	-0-	442	2			Y	-0-					49
10	1891	N	1703	-0-	-188	-0-	1700	2	3	9	Y	3					32
11	1800	N	1643	-0-	-157	-0-	1636	2	7	9	Y	6					38
12	1767	N	1663	-0-	-104	-0-	1662	2	1	9	Y	1	1	8			38
01	1885	N	1885	-0-	-0-	-0-	1879	2	6	9	Y	5					43
02	1627	N	1627	-0-	-0-	-0-	1625	2	2	9	Y	2	2	8			43
*03	1919	N	1919	-0-	-0-	-0-	1918	2	1	9	Y	1	1	8			43
10	2449	X	1990	-0-	-459	-0-	1990	2			Y	-0-					31
11	2370	X	1930	-0-	-440	-0-	1924	2	6	9	Y	5	1	8			35
12	2201	X	1988	-0-	-213	-0-	1976	2	12	9	Y	11	1	8			45
01	2225	X	2225	-0-	-0-	-0-	2223	2	2	9	Y	2					47
02	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					47
*03	2003	N	2003	-0-	-0-	-0-	2003	2			Y	-0-					47

PEPPER, J. R. GAS UNIT WELL #: 2 RRCID -> 094432 COMPL. DATE 06/23/1981 TOTAL DEPTH 10603 PERF.10159 - 10444

THOMPSON, PERRY GU WELL #: 4A RRCID -> 094570 COMPL. DATE 10/16/2006 TOTAL DEPTH 10600 PERF. 9090 - 10461

SOONER GAS UNIT WELL #: 4 RRCID -> 095329 COMPL. DATE 05/10/2003 TOTAL DEPTH 10620 PERF.10000 - 9138

BURNETT GAS UNIT WELL #: 1 RRCID -> 096272 COMPL. DATE 11/06/1981 TOTAL DEPTH 10608 PERF.10190 - 10467

THORNTON, HENRY GAS UNIT WELL #: 2 RRCID -> 096684 COMPL. DATE 10/29/1981 TOTAL DEPTH 10600 PERF.10181 - 10467

THOMPSON, JOHN WELL #: 2 RRCID -> 096863 COMPL. DATE 06/26/1980 TOTAL DEPTH 10828 PERF. 9160 - 10047

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
PAUL GAS UNIT WELL #: 1 RRCID -> 097485 COMPL. DATE 12/14/1992 TOTAL DEPTH 10550 PERF. 9024 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7626	X	6957	-0-	-669	-0-	6951	2	6	9	Y	5	1	8			38
11	7290	X	6395	-0-	-895	-0-	6384	2	11	9	Y	10	6	8			42
12	7471	X	7374	-0-	-97	-0-	7366	2	8	9	Y	7	2	8			47
01	7471	X	7393	-0-	-78	-0-	7383	2	10	9	Y	9	4	8			52
02	6272	X	6253	-0-	-19	-0-	6243	2	10	9	Y	9	1	8			60
03	7378	X	6808	-0-	-570	-0-	6797	2	11	9	Y	10	3	8			67

PEPPER, J. R. GAS UNIT WELL #: 3 RRCID -> 098277 COMPL. DATE 02/25/1982 TOTAL DEPTH 10532 PERF.10136 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					31
11	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					31
12	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					31
01	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					31
02	784	N	474	-0-	-310	-0-	474	2			Y	-0-					31
03	775	N	528	-0-	-247	-0-	528	2			Y	-0-					31

WALTERS GAS UNIT WELL #: 1 RRCID -> 098680 COMPL. DATE 10/31/2005 TOTAL DEPTH 10570 PERF. 9260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3095	-0-	-377	-0-	3092	2	3	9	Y	3	1	8			7
11	4239	X	4239	-0-	-0-	-0-	4237	2	2	9	Y	2	1	8			8
12	3132	X	3132	-0-	-0-	-0-	3131	2	1	9	Y	1	1	8			8
01	3100	X	2658	-0-	-442	-0-	2657	2	1	9	Y	1					9
02	3948	X	2463	-0-	-1485	-0-	2461	2	2	9	Y	2	1	8			10
03	4371	X	2503	-0-	-1868	-0-	2501	2	2	9	Y	2					12

PAUL GAS UNIT WELL #: 2 RRCID -> 100105 COMPL. DATE 12/09/1992 TOTAL DEPTH 10595 PERF. 9377 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5061	X	5061	-0-	-0-	-0-	5051	2	10	9	Y	9					62
11	5208	X	5208	-0-	-0-	-0-	5197	2	11	9	Y	10	3	8			69
12	5158	X	5158	-0-	-0-	-0-	5152	2	6	9	Y	5	2	8			72
01	4650	X	4475	-0-	-175	-0-	4469	2	6	9	Y	5					77
02	4872	X	4211	-0-	-661	-0-	4196	2	15	9	Y	14	1	8			90
03	5394	X	4369	-0-	-1025	-0-	4367	2	2	9	Y	2					92

WALTERS GAS UNIT WELL #: 2 RRCID -> 100106 COMPL. DATE 04/08/2003 TOTAL DEPTH 10536 PERF. 9600 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2357	-0-	-619	-0-	2356	2	1	9	Y	1					11
11	2700	X	2478	-0-	-222	-0-	2477	2	1	9	Y	1	1	8			11
12	2666	X	2507	-0-	-159	-0-	2506	2	1	9	Y	1	1	8			11
01	2666	X	2459	-0-	-207	-0-	2458	2	1	9	Y	1					12
02	2324	N	2278	-0-	-46	-0-	2276	2	2	9	Y	2	1	8			13
03	2511	N	2433	-0-	-78	-0-	2431	2	2	9	Y	2					15

WILLIAMSON, C. E. GAS UNIT WELL #: 3 RRCID -> 100701 COMPL. DATE 03/31/1982 TOTAL DEPTH 10551 PERF.10216 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1630	N	1630	-0-	-0-	-0-	1629	2	1	9	Y	1					9
11	1380	N	1352	-0-	-28	-0-	1350	2	2	9	Y	2	1	8			10
12	1426	N	1235	-0-	-191	-0-	1232	2	3	9	Y	3	1	8			12
01	1426	N	1161	-0-	-265	-0-	1159	2	2	9	Y	2					14
02	1260	N	1022	-0-	-238	-0-	1020	2	2	9	Y	2	1	8			15
*03	1423	N	1423	-0-	-0-	-0-	1415	2	8	9	Y	7	17	1			5

THORNTON, HENRY G. U. WELL #: 3 RRCID -> 104056 COMPL. DATE 01/20/1983 TOTAL DEPTH 10551 PERF.10163 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2482	X	2482	-0-	-0-	-0-	2476	2	6	9	Y	5	1	8			33
11	2263	X	2263	-0-	-0-	-0-	2254	2	9	9	Y	8	1	8			40
12	2046	X	1992	-0-	-54	-0-	1991	2	1	9	Y	1	1	8			40
01	2480	X	1733	-0-	-747	-0-	1727	2	6	9	Y	5					45
02	2240	X	1643	-0-	-597	-0-	1641	2	2	9	Y	2	2	8			45
03	2480	X	1386	-0-	-1094	-0-	1386	2			Y	-0-					45

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563

PEPPER, J. R. GAS UNIT WELL #: 4 RRCID -> 104249 COMPL. DATE 02/04/1983 TOTAL DEPTH 10537 PERF.10166 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2455	X	2455	-0-	-0-	-0-	2454	2	1	9	Y	1	1	8			62
11	2370	X	2287	-0-	-83	-0-	2287	2			Y	-0-					62
12	2604	X	2047	-0-	-557	-0-	2046	2	1	9	Y	1	1	8			62
01	2604	X	1993	-0-	-611	-0-	1992	2	1	9	Y	1	1	8			62
02	2128	N	1800	-0-	-328	-0-	1799	2	1	9	Y	1	1	8			62
03	2046	N	1889	-0-	-157	-0-	1889	2			Y	-0-					62

HINKLE, C.A. WELL #: 2 RRCID -> 104808 COMPL. DATE 11/13/2006 TOTAL DEPTH 10482 PERF. 9220 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2688	-0-	-288	-0-	2687	2	1	9	N	1	1	8			64
11	2880	X	2569	-0-	-311	-0-	2568	2	1	9	N	1	1	8			64
12	2914	X	2646	-0-	-268	-0-	2644	2	2	9	N	2	2	8			64
01	2790	X	2457	-0-	-333	-0-	2457	2			N	-0-					64
02	2408	N	2173	-0-	-235	-0-	2172	2	1	9	N	1	1	8			64
03	2635	N	2329	-0-	-306	-0-	2328	2	1	9	N	1	1	8			64

WILLIAMSON, C. E. HEIRS GU WELL #: 2A RRCID -> 109592 COMPL. DATE 02/14/2010 TOTAL DEPTH 10560 PERF. 9886 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2302	N	2302	-0-	-0-	-0-	2300	2	2	9	Y	2	1	8			12
11	2088	N	2088	-0-	-0-	-0-	2085	2	3	9	Y	3	1	8			14
12	2151	N	2151	-0-	-0-	-0-	2147	2	4	9	Y	4	1	8			17
01	2294	N	2183	-0-	-111	-0-	2180	2	3	9	Y	3					20
02	1960	N	1922	-0-	-38	-0-	1918	2	4	9	Y	4	2	8			22
03	2139	N	2059	-0-	-80	-0-	2050	2	9	9	Y	8	24	1			6

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 110439 COMPL. DATE 07/30/1998 TOTAL DEPTH 10662 PERF. 9192 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2275	X	2275	-0-	-0-	-0-	2273	2	2	9	Y	2					13
11	1970	N	1970	-0-	-0-	-0-	1967	2	3	9	Y	3					16
12	2249	N	2249	-0-	-0-	-0-	2248	2	1	9	Y	1	1	8			16
01	2056	N	2056	-0-	-0-	-0-	2056	2			Y	-0-					16
02	1854	N	1854	-0-	-0-	-0-	1853	2	1	9	Y	1	1	8			16
*03	2016	N	2016	-0-	-0-	-0-	2007	2	9	9	Y	8					24

LOCKRIDGE GU WELL #: 2 RRCID -> 145070 COMPL. DATE 01/04/1993 TOTAL DEPTH 10800 PERF. 9994 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	586	N	586	-0-	-0-	-0-	585	2	1	9	Y	1					8
11	600	N	577	-0-	-23	-0-	575	2	2	9	Y	2					10
12	567	N	567	-0-	-0-	-0-	566	2	1	9	Y	1					11
01	589	N	556	-0-	-33	-0-	555	2	1	9	Y	1					12
02	532	N	500	-0-	-32	-0-	499	2	1	9	Y	1					13
03	558	N	528	-0-	-30	-0-	528	2			Y	-0-					13

LOCKRIDGE GU WELL #: 4 RRCID -> 145668 COMPL. DATE 01/13/1993 TOTAL DEPTH 10850 PERF.10045 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	374	N	374	-0-	-0-	-0-	373	2	1	9	Y	1					14
11	740	N	740	-0-	-0-	-0-	737	2	3	9	Y	3					17
12	1046	N	1046	-0-	-0-	-0-	1044	2	2	9	Y	2					19
01	788	N	788	-0-	-0-	-0-	787	2	1	9	Y	1					20
02	740	N	740	-0-	-0-	-0-	738	2	2	9	Y	2					22
03	1054	N	710	-0-	-344	-0-	709	2	1	9	Y	1					23

WILLIAMSON, C. E. HEIRS GU WELL #: 4 RRCID -> 149080 COMPL. DATE 02/09/1994 TOTAL DEPTH 10620 PERF. 9086 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3940	X	3940	-0-	-0-	-0-	3936	2	4	9	Y	4	1	8			29
11	2718	X	2718	-0-	-0-	-0-	2715	2	3	9	Y	3	1	8			31
12	3286	X	1843	-0-	-1443	-0-	1839	2	4	9	Y	4	1	8			34
01	3813	X	1479	-0-	-2334	-0-	1477	2	2	9	Y	2					36
02	3304	X	1302	-0-	-2002	-0-	1300	2	2	9	Y	2	1	8			37
03	3658	X	3549	-0-	-109	-0-	3531	2	18	9	Y	16	41	1	2	8	10

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, EMMA GAS UNIT WELL #: 5 RRCID -> 149489 COMPL. DATE 03/11/1994 TOTAL DEPTH 10710 PERF.10247 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	X	2415	-0-	-0-	-0-	2413	2	2	9	Y	2					14
11	2010	X	1940	-0-	-70	-0-	1938	2	2	9	Y	2	1	8			15
12	2077	X	1909	-0-	-168	-0-	1905	2	4	9	Y	4	8	1	1	8	10
01	3748	X	3748	-0-	-0-	-0-	3745	2	3	9	Y	3	1	8			12
02	3487	X	3487	-0-	-0-	-0-	3481	2	6	9	Y	5	3	8			14
*03	2696	X	2696	-0-	-0-	-0-	2694	2	2	9	Y	2					16

THOMPSON, PERRY GU WELL #: 5 RRCID -> 149618 COMPL. DATE 03/21/1994 TOTAL DEPTH 10617 PERF. 9090 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1741	N	1741	-0-	-0-	-0-	1741	2			Y	-0-					9
11	1507	N	1507	-0-	-0-	-0-	1506	2	1	9	Y	1	1	8			9
12	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	Y	1	1	8			9
01	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					9
02	1272	N	1272	-0-	-0-	-0-	1271	2	1	9	Y	1	1	8			9
*03	1758	N	1758	-0-	-0-	-0-	1758	2			Y	-0-					9

BIRD, G. W. ESTATE WELL #: 7 RRCID -> 149742 COMPL. DATE 04/15/1994 TOTAL DEPTH 10620 PERF.10127 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	2103	-0-	-67	-0-	2102	2	1	9	Y	1					15
11	2100	X	1919	-0-	-181	-0-	1916	2	3	9	Y	3	1	8			17
12	2108	N	1931	-0-	-177	-0-	1929	2	2	9	Y	2	10	1	1	8	8
01	2657	N	2657	-0-	-0-	-0-	2655	2	2	9	Y	2					10
02	2446	N	2446	-0-	-0-	-0-	2440	2	6	9	Y	5	2	8			13
*03	2923	N	2923	-0-	-0-	-0-	2917	2	6	9	Y	5					18

HINKLE, C.A. WELL #: 4 RRCID -> 150229 COMPL. DATE 04/27/1994 TOTAL DEPTH 10664 PERF.10374 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3456	X	3456	-0-	-0-	-0-	3453	2	3	9	Y	3	1	8			12
11	3660	X	2586	-0-	-1074	-0-	2583	2	3	9	Y	3	1	8			14
12	3782	X	2075	-0-	-1707	-0-	2072	2	3	9	Y	3	1	8			16
01	3782	X	2579	-0-	-1203	-0-	2578	2	1	9	Y	1					17
02	3108	X	2343	-0-	-765	-0-	2340	2	3	9	Y	3	2	8			18
03	3441	X	1920	-0-	-1521	-0-	1918	2	2	9	Y	2	17	1			3

LOCKRIDGE GU WELL #: 3 RRCID -> 150249 COMPL. DATE 05/08/1994 TOTAL DEPTH 10879 PERF.10486 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	N	1384	-0-	-0-	-0-	1381	2	3	9	Y	3					12
11	1291	N	1291	-0-	-0-	-0-	1287	2	4	9	Y	4					16
12	1357	N	1357	-0-	-0-	-0-	1355	2	2	9	Y	2					18
01	1531	N	1531	-0-	-0-	-0-	1528	2	3	9	Y	3					21
02	1404	N	1404	-0-	-0-	-0-	1401	2	3	9	Y	3					24
*03	1637	N	1637	-0-	-0-	-0-	1636	2	1	9	Y	1					25

HINKLE, C.A. WELL #: 3 RRCID -> 151037 COMPL. DATE 07/15/1994 TOTAL DEPTH 10610 PERF.10154 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2103	-0-	-36	-0-	2101	2	2	9	Y	2					12
11	2390	N	2390	-0-	-0-	-0-	2387	2	3	9	Y	3	1	8			14
12	2139	N	2023	-0-	-116	-0-	2020	2	3	9	Y	3	1	8			16
01	2108	N	1727	-0-	-381	-0-	1726	2	1	9	Y	1					17
02	2128	N	1569	-0-	-559	-0-	1567	2	2	9	Y	2	1	8			18
03	2015	N	1561	-0-	-454	-0-	1559	2	2	9	Y	2	17	1			3

FREEMAN, J.B. "A" WELL #: 2 RRCID -> 160009 COMPL. DATE 06/10/1996 TOTAL DEPTH 10700 PERF.10279 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2575	X	2575	-0-	-0-	-0-	2573	2	2	9	Y	2	1	8			12
11	2123	X	2123	-0-	-0-	-0-	2115	2	8	9	Y	7	1	8			18
12	3224	X	2223	-0-	-1001	-0-	2215	2	8	9	Y	7	22	1	1	8	2
01	3224	X	1978	-0-	-1246	-0-	1970	2	8	9	Y	7					9
02	2912	X	1797	-0-	-1115	-0-	1788	2	9	9	Y	8	1	8			16
03	2573	X	1985	-0-	-588	-0-	1984	2	1	9	Y	1					17

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, PERRY GU WELL #: 6 RRCID -> 160384 COMPL. DATE 08/24/1996 TOTAL DEPTH 10650 PERF. 9724 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1982	N	1982	-0-	-0-	-0-	1982	2			Y	-0-					17
11	1825	N	1825	-0-	-0-	-0-	1824	2	1	9	Y	1	1	8			17
12	1880	N	1880	-0-	-0-	-0-	1879	2	1	9	Y	1	1	8			17
01	1984	N	1805	-0-	-179	-0-	1805	2			Y	-0-					17
02	1722	N	1722	-0-	-0-	-0-	1721	2	1	9	Y	1	1	8			17
03	1891	N	1714	-0-	-177	-0-	1714	2			Y	-0-					17

YOUNG, MALCOLM WELL #: 1 RRCID -> 160416 COMPL. DATE 10/27/2001 TOTAL DEPTH 10593 PERF. 9404 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2438	N	2438	-0-	-0-	-0-	2437	2	1	9	N	1	1	8			164
11	2289	N	2289	-0-	-0-	-0-	2247	2	42	9	N	38	5	8			197
12	2511	N	2511	-0-	-0-	-0-	2459	2	52	9	N	47	181	1			63
01	2403	N	2403	-0-	-0-	-0-	2401	2	2	9	N	2	2	8			63
02	2067	N	2067	-0-	-0-	-0-	2065	2	2	9	N	2	2	8			63
*03	2426	N	2426	-0-	-0-	-0-	2425	2	1	9	N	1	1	8			63

THORNTON, EMMA GAS UNIT WELL #: 6 RRCID -> 161205 COMPL. DATE 09/29/1996 TOTAL DEPTH 10650 PERF. 9095 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	N	2072	-0-	-0-	-0-	2071	2	1	9	Y	1					8
11	2160	N	1868	-0-	-292	-0-	1866	2	2	9	Y	2	1	8			9
12	1953	N	1891	-0-	-62	-0-	1887	2	4	9	Y	4	8	1	1	8	4
01	2077	N	1958	-0-	-119	-0-	1957	2	1	9	Y	1					5
02	1876	X	1821	-0-	-55	-0-	1819	2	2	9	Y	2	1	8			6
03	2077	X	1923	-0-	-154	-0-	1921	2	2	9	Y	2					8

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 161579 COMPL. DATE 09/05/1998 TOTAL DEPTH 10715 PERF. 9374 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2051	-0-	-212	-0-	2049	2	2	9	Y	2					14
11	2370	N	2067	-0-	-303	-0-	2064	2	3	9	Y	3					17
12	2139	N	2079	-0-	-60	-0-	2078	2	1	9	Y	1	1	8			17
01	2046	N	1865	-0-	-181	-0-	1865	2			Y	-0-					17
02	1932	N	1682	-0-	-250	-0-	1681	2	1	9	Y	1	1	8			17
03	2077	N	1652	-0-	-425	-0-	1644	2	8	9	Y	7					24

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 2 RRCID -> 161684 COMPL. DATE 09/09/1998 TOTAL DEPTH 10650 PERF. 9340 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3934	-0-	-592	-0-	3930	2	4	9	Y	4	1	8			20
11	4500	X	3813	-0-	-687	-0-	3805	2	8	9	Y	7	2	8			25
12	4650	X	4262	-0-	-388	-0-	4260	2	2	9	Y	2	2	8			25
01	4650	X	3907	-0-	-743	-0-	3906	2	1	9	Y	1	1	8			25
02	3556	X	3522	-0-	-34	-0-	3521	2	1	9	Y	1	1	8			25
03	4185	X	3388	-0-	-797	-0-	3371	2	17	9	Y	15	1	8			39

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 161873 COMPL. DATE 09/04/1998 TOTAL DEPTH 10715 PERF. 9132 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1256	-0-	-294	-0-	1255	2	1	9	Y	1					12
11	1500	N	1088	-0-	-412	-0-	1086	2	2	9	Y	2					14
12	1348	N	1348	-0-	-0-	-0-	1348	2			Y	-0-					14
01	1271	N	1195	-0-	-76	-0-	1195	2			Y	-0-					14
02	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					14
03	1333	N	1252	-0-	-81	-0-	1246	2	6	9	Y	5					19

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 163405 COMPL. DATE 09/06/1998 TOTAL DEPTH 10660 PERF. 9500 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2261	-0-	-529	-0-	2259	2	2	9	Y	2					20
11	2700	X	2657	-0-	-43	-0-	2653	2	4	9	Y	4	1	8			23
12	2790	X	2324	-0-	-466	-0-	2323	2	1	9	Y	1	1	8			23
01	2790	X	2109	-0-	-681	-0-	2109	2			Y	-0-					23
02	1902	X	1902	-0-	-0-	-0-	1901	2	1	9	Y	1	1	8			23
*03	3338	X	3338	-0-	-0-	-0-	3320	2	18	9	Y	16	1	8			38

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
PAUL GAS UNIT WELL #: 4 RRCID -> 166590 COMPL. DATE 10/27/1997 TOTAL DEPTH 10590 PERF.10151 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3348	-0-	-496	-0-	3341	2	7	9	Y	6					37
11	3600	X	2867	-0-	-733	-0-	2860	2	7	9	Y	6	2	8			41
12	3720	X	2974	-0-	-746	-0-	2972	2	2	9	Y	2	1	8			42
01	3720	X	2674	-0-	-1046	-0-	2671	2	3	9	Y	3					45
02	3248	X	2516	-0-	-732	-0-	2507	2	9	9	Y	8	1	8			52
03	3348	X	2404	-0-	-944	-0-	2403	2	1	9	Y	1					53

DELTA GAS UNIT WELL #: 5 RRCID -> 168406 COMPL. DATE 12/12/1997 TOTAL DEPTH 10650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3534	-0-	-372	-0-	3527	2	7	9	Y	6	1	8			22
11	4795	X	4795	-0-	-0-	-0-	4791	2	4	9	Y	4	2	8			24
12	4314	X	4314	-0-	-0-	-0-	4314	2			Y	-0-					24
01	5057	X	5057	-0-	-0-	-0-	5046	2	11	9	Y	10	1	8			33
02	4503	X	4503	-0-	-0-	-0-	4500	2	3	9	Y	3	3	8			33
03	4960	X	4275	-0-	-685	-0-	4275	2			Y	-0-					33

FREEMAN, J.B. "A" WELL #: 3 RRCID -> 168609 COMPL. DATE 03/17/1998 TOTAL DEPTH 10653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4110	X	4110	-0-	-0-	-0-	4106	2	4	9	Y	4	1	8			19
11	3150	X	2888	-0-	-262	-0-	2878	2	10	9	Y	9	1	8			27
12	3255	X	2686	-0-	-569	-0-	2676	2	10	9	Y	9	27	1	1	8	8
01	3410	X	2418	-0-	-992	-0-	2408	2	10	9	Y	9					17
02	2940	X	2196	-0-	-744	-0-	2186	2	10	9	Y	9	1	8			25
03	3255	X	2443	-0-	-812	-0-	2442	2	1	9	Y	1	1	8			25

HINKLE, C.A. WELL #: 5 RRCID -> 169168 COMPL. DATE 04/15/1998 TOTAL DEPTH 10587 PERF. 9405 - 10296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0-	-0-	2042	2	2	9	Y	2					9
11	1911	N	1911	-0-	-0-	-0-	1909	2	2	9	Y	2	1	8			10
12	1910	N	1910	-0-	-0-	-0-	1907	2	3	9	Y	3	1	8			12
01	1797	N	1797	-0-	-0-	-0-	1796	2	1	9	Y	1					13
02	1792	N	1632	-0-	-160	-0-	1630	2	2	9	Y	2	1	8			14
03	1922	N	1696	-0-	-226	-0-	1694	2	2	9	Y	2	13	1			3

WILLIAMSON, C. E. HEIRS GU WELL #: 5 RRCID -> 170420 COMPL. DATE 05/14/1998 TOTAL DEPTH 10600 PERF. 9012 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3245	X	3245	-0-	-0-	-0-	3242	2	3	9	Y	3	1	8			11
11	3276	X	3276	-0-	-0-	-0-	3270	2	6	9	Y	5	2	8			14
12	3500	X	3500	-0-	-0-	-0-	3492	2	8	9	Y	7	3	8			18
01	3275	X	3275	-0-	-0-	-0-	3271	2	4	9	Y	4	1	8			21
02	2885	X	2885	-0-	-0-	-0-	2879	2	6	9	Y	5	2	8			24
*03	3397	X	3397	-0-	-0-	-0-	3380	2	17	9	Y	15	31	1	2	8	6

SOONER GAS UNIT WELL #: 5 RRCID -> 170442 COMPL. DATE 07/22/1998 TOTAL DEPTH 10700 PERF. 9157 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4976	X	4976	-0-	-0-	-0-	4975	2	1	9	Y	1	1	8			19
11	4470	X	3908	-0-	-562	-0-	3902	2	6	9	Y	5	16	1	2	8	6
12	4619	X	4375	-0-	-244	-0-	4354	2	21	9	Y	19	3	8			22
01	4619	X	3442	-0-	-1177	-0-	3442	2			Y	-0-					22
02	4172	X	3231	-0-	-941	-0-	3219	2	12	9	Y	11	14	1	3	8	16
03	4619	X	3010	-0-	-1609	-0-	3010	2			Y	-0-					16

FREEMAN, J.B. "A" WELL #: 5 RRCID -> 171020 COMPL. DATE 07/19/1998 TOTAL DEPTH 10675 PERF. 9039 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	87	X	87	-0-	-0-	-0-	87	2			Y	-0-					28
11	294	X	294	-0-	-0-	-0-	293	2	1	9	Y	1					29
12	685	X	685	-0-	-0-	-0-	683	2	2	9	Y	2	7	1			24
01	1012	X	1012	-0-	-0-	-0-	1008	2	4	9	Y	4					28
02	919	N	919	-0-	-0-	-0-	915	2	4	9	Y	4	1	8			31
*03	1393	N	1393	-0-	-0-	-0-	1392	2	1	9	Y	1					32

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
HINKLE, C.A. WELL #: 6 RRCID -> 172637 COMPL. DATE 01/07/1999 TOTAL DEPTH 10690 PERF. 9077 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	N	2181	-0-	-0-	-0-	2179	2	2	9	Y	2					9
11	2190	N	1970	-0-	-220	-0-	1968	2	2	9	Y	2	1	8			10
12	2263	N	1882	-0-	-381	-0-	1880	2	2	9	Y	2	1	8			11
01	2170	N	1959	-0-	-211	-0-	1958	2	1	9	Y	1					12
02	1848	N	1779	-0-	-69	-0-	1777	2	2	9	Y	2	1	8			13
*03	2461	N	2461	-0-	-0-	-0-	2458	2	3	9	Y	3	13	1	1	8	2

DELTA GAS UNIT WELL #: 6 RRCID -> 172819 COMPL. DATE 02/27/1999 TOTAL DEPTH 10775 PERF. 9333 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5132	-0-	-696	-0-	5122	2	10	9	Y	9	1	8			31
11	5160	X	4636	-0-	-524	-0-	4632	2	4	9	Y	4	2	8			33
12	5174	X	5174	-0-	-0-	-0-	5159	2	15	9	Y	14	20	1	3	8	24
01	5146	X	4609	-0-	-537	-0-	4599	2	10	9	Y	9	1	8			32
02	4648	X	4104	-0-	-544	-0-	4101	2	3	9	Y	3	3	8			32
03	5177	X	3788	-0-	-1389	-0-	3788	2			Y	-0-					32

PEPPER, J. R. GAS UNIT WELL #: 5 RRCID -> 172823 COMPL. DATE 02/16/1999 TOTAL DEPTH 10665 PERF. 9216 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1702	-0-	-34	-0-	1701	2	1	9	Y	1	1	8			16
11	1680	N	1667	-0-	-13	-0-	1667	2			Y	-0-					16
12	1736	N	1599	-0-	-137	-0-	1599	2			Y	-0-					16
01	1705	N	1496	-0-	-209	-0-	1496	2			Y	-0-					16
02	1811	N	1811	-0-	-0-	-0-	1800	2	11	9	Y	10	2	8			24
*03	1819	N	1819	-0-	-0-	-0-	1818	2	1	9	Y	1					25

FREEMAN, J.B. "A" WELL #: 4 RRCID -> 175420 COMPL. DATE 08/06/1999 TOTAL DEPTH 10587 PERF. 9220 - 10685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3642	X	3642	-0-	-0-	-0-	3642	2			Y	-0-					108
11	3205	X	3205	-0-	-0-	-0-	3205	2			Y	-0-					108
12	3383	X	3383	-0-	-0-	-0-	3383	2			Y	-0-					108
01	3282	X	3282	-0-	-0-	-0-	3282	2			Y	-0-					108
02	2940	X	2794	-0-	-146	-0-	2794	2			Y	-0-					108
*03	3480	X	3480	-0-	-0-	-0-	3429	2	51	9	Y	46	1	8			153

PEPPER, J. R. GAS UNIT WELL #: 6 RRCID -> 175671 COMPL. DATE 10/23/1999 TOTAL DEPTH 10635 PERF. 9075 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2188	N	2188	-0-	-0-	-0-	2188	2			Y	-0-					98
11	2460	N	1961	-0-	-499	-0-	1961	2			Y	-0-					98
12	2449	N	1832	-0-	-617	-0-	1832	2			Y	-0-					98
01	2201	N	1804	-0-	-397	-0-	1804	2			Y	-0-					98
02	1820	N	1544	-0-	-276	-0-	1543	2	1	9	Y	1	1	8			98
03	1829	N	1734	-0-	-95	-0-	1734	2			Y	-0-					98

BURNETT GAS UNIT WELL #: 2 RRCID -> 176908 COMPL. DATE 02/07/2000 TOTAL DEPTH 10700 PERF. 9388 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	442	-0-	-23	-0-	442	2			Y	-0-					52
11	510	N	343	-0-	-167	-0-	343	2			Y	-0-					52
12	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					52
01	434	N	422	-0-	-12	-0-	422	2			Y	-0-					52
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					52
03	496	N	390	-0-	-106	-0-	390	2			Y	-0-					52

FREEMAN, J. B. "A" WELL #: 6 RRCID -> 178168 COMPL. DATE 04/29/2000 TOTAL DEPTH 10840 PERF. 9280 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2518	X	2518	-0-	-0-	-0-	2518	2			Y	-0-					66
11	2374	X	2374	-0-	-0-	-0-	2374	2			Y	-0-					66
12	2489	X	2489	-0-	-0-	-0-	2489	2			Y	-0-					66
01	2353	X	2353	-0-	-0-	-0-	2353	2			Y	-0-					66
02	2464	X	2002	-0-	-462	-0-	2002	3			Y	-0-					66
03	2511	X	2297	-0-	-214	-0-	2263	2	34	9	Y	31	1	8			96

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, PERRY GU WELL #: 8 RRCID -> 180635 COMPL. DATE 10/07/2000 TOTAL DEPTH 10552 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3405	X	3405	-0-	-0-	-0-	3405	2			Y	-0-					19
11	3000	X	2992	-0-	-8	-0-	2991	2	1	9	Y	1	1	8			19
12	3100	X	2765	-0-	-335	-0-	2764	2	1	9	Y	1	1	8			19
01	3100	X	2912	-0-	-188	-0-	2911	2	1	9	Y	1	1	8			19
02	2777	X	2777	-0-	-0-	-0-	2775	2	2	9	Y	2	2	8			19
*03	2905	X	2905	-0-	-0-	-0-	2904	2	1	9	Y	1	1	8			19

WILLIAMSON, C. E. HEIRS GU WELL #: 6 RRCID -> 181226 COMPL. DATE 10/18/2000 TOTAL DEPTH 10580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3031	X	3031	-0-	-0-	-0-	3029	2	2	9	Y	2	2	8			37
11	2871	X	2871	-0-	-0-	-0-	2869	2	2	9	Y	2	2	8			37
12	2930	X	2930	-0-	-0-	-0-	2927	2	3	9	Y	3	3	8			37
01	2885	X	2885	-0-	-0-	-0-	2885	2			Y	-0-					37
02	2685	X	2685	-0-	-0-	-0-	2682	2	3	9	Y	3	3	8			37
03	2821	X	2653	-0-	-168	-0-	2652	2	1	9	Y	1	1	8			37

DELTA GAS UNIT WELL #: 7 RRCID -> 181433 COMPL. DATE 02/21/2001 TOTAL DEPTH 10642 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	1228	2	2	9	Y	2					15
11	1212	N	1212	-0-	-0-	-0-	1211	2	1	9	Y	1					16
12	1387	N	1387	-0-	-0-	-0-	1383	2	4	9	Y	4	5	1	1	8	14
01	1545	N	1545	-0-	-0-	-0-	1542	2	3	9	Y	3					17
02	1378	N	1378	-0-	-0-	-0-	1375	2	3	9	Y	3	3	8			17
*03	1782	N	1782	-0-	-0-	-0-	1782	2			Y	-0-					17

THORNTON, EMMA GAS UNIT WELL #: 7 RRCID -> 181650 COMPL. DATE 02/09/2001 TOTAL DEPTH 10651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	4099	-0-	-55	-0-	4095	2	4	9	Y	4	1	8			10
11	4020	X	3908	-0-	-112	-0-	3905	2	3	9	Y	3	1	8			12
12	4154	X	3728	-0-	-426	-0-	3718	2	10	9	Y	9	16	1	2	8	3
01	4092	X	3466	-0-	-626	-0-	3463	2	3	9	Y	3					6
02	3612	X	3225	-0-	-387	-0-	3219	2	6	9	Y	5	3	8			8
03	3999	X	3467	-0-	-532	-0-	3464	2	3	9	Y	3	1	8			10

SOONER GAS UNIT WELL #: 6 RRCID -> 182252 COMPL. DATE 03/25/2001 TOTAL DEPTH 10664 PERF. 9230 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3721	X	3721	-0-	-0-	-0-	3720	2	1	9	Y	1	1	8			23
11	3406	X	3406	-0-	-0-	-0-	3402	2	4	9	Y	4	15	1	2	8	10
12	3124	X	3124	-0-	-0-	-0-	3109	2	15	9	Y	14	2	8			22
01	3260	X	3260	-0-	-0-	-0-	3260	2			Y	-0-					22
02	3416	X	3060	-0-	-356	-0-	3048	2	12	9	Y	11	14	1	3	8	16
03	3720	X	2815	-0-	-905	-0-	2815	2			Y	-0-					16

CHEROKEE LAKE UNIT NO. 1 WELL #: 1 RRCID -> 182867 COMPL. DATE 03/10/2001 TOTAL DEPTH 10925 PERF. 9346 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2159	-0-	-414	-0-	2159	2			Y	-0-					39
11	2490	X	2050	-0-	-440	-0-	2047	2	3	9	Y	3					42
12	2573	X	2116	-0-	-457	-0-	2115	2	1	9	Y	1	1	8			42
01	2542	X	2101	-0-	-441	-0-	2101	2			Y	-0-					42
02	1960	X	1869	-0-	-91	-0-	1869	2			Y	-0-					42
03	2170	X	2126	-0-	-44	-0-	2126	2			Y	-0-					42

THOMPSON, PERRY GU WELL #: 7 RRCID -> 183152 COMPL. DATE 03/28/2001 TOTAL DEPTH 10565 PERF. 9100 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					7
11	870	N	608	-0-	-262	-0-	608	2			Y	-0-					7
12	899	N	673	-0-	-226	-0-	673	2			Y	-0-					7
01	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					7
02	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					7
03	682	N	573	-0-	-109	-0-	573	2			Y	-0-					7

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, JOHN WELL #: 3 RRCID -> 183321 COMPL. DATE 05/04/2001 TOTAL DEPTH 10620 PERF.10510 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	4513	-0-	-137	-0-	4513	2			Y	-0-					13
11	4830	X	4520	-0-	-310	-0-	4507	2	13	9	Y	12	1	8			24
12	4991	X	4818	-0-	-173	-0-	4787	2	31	9	Y	28	2	8			50
01	4991	X	4815	-0-	-176	-0-	4811	2	4	9	Y	4					54
02	4254	X	4254	-0-	-0-	-0-	4253	2	1	9	Y	1	1	8			54
03	4805	X	4720	-0-	-85	-0-	4720	2			Y	-0-					54

FREEMAN, J.B. "A" WELL #: 7 RRCID -> 183789 COMPL. DATE 03/19/2001 TOTAL DEPTH 11046 PERF. 9480 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	X	664	-0-	-1041	-0-	664	2			Y	-0-					20
11	2354	X	2354	-0-	-0-	-0-	2346	2	8	9	Y	7	1	8			26
12	2203	X	2203	-0-	-0-	-0-	2195	2	8	9	Y	7	22	1	1	8	10
01	1671	X	1671	-0-	-0-	-0-	1664	2	7	9	Y	6					16
02	2184	N	1517	-0-	-667	-0-	1510	2	7	9	Y	6	1	8			21
03	2201	N	1666	-0-	-535	-0-	1665	2	1	9	Y	1					22

CHEROKEE LAKE UNIT NO. 1 WELL #: 2 RRCID -> 183792 COMPL. DATE 04/05/2001 TOTAL DEPTH 10810 PERF. 9216 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1867	-0-	-768	-0-	1867	2			Y	-0-					31
11	2370	X	1407	-0-	-963	-0-	1405	2	2	9	Y	2					33
12	2077	X	1679	-0-	-398	-0-	1679	2			Y	-0-					33
01	2077	X	1606	-0-	-471	-0-	1606	2			Y	-0-					33
02	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					33
03	1674	N	1641	-0-	-33	-0-	1641	2			Y	-0-					33

THORNTON, EMMA GAS UNIT WELL #: 8 RRCID -> 185556 COMPL. DATE 09/13/2001 TOTAL DEPTH 10700 PERF.10472 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	3282	-0-	-1213	-0-	3280	2	2	9	Y	2	1	8			11
11	4350	X	3032	-0-	-1318	-0-	3030	2	2	9	Y	2	1	8			12
12	4495	X	3060	-0-	-1435	-0-	3052	2	8	9	Y	7	13	1	1	8	5
01	4495	X	3056	-0-	-1439	-0-	3053	2	3	9	Y	3					8
02	3332	X	2842	-0-	-490	-0-	2838	2	4	9	Y	4	2	8			10
*03	3308	X	3308	-0-	-0-	-0-	3305	2	3	9	Y	3	1	8			12

BIRD, G. W. ESTATE WELL #: 8 RRCID -> 185681 COMPL. DATE 08/08/2001 TOTAL DEPTH 10550 PERF.10438 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2804	-0-	-79	-0-	2802	2	2	9	Y	2	1	8			15
11	2730	X	2368	-0-	-362	-0-	2365	2	3	9	Y	3	1	8			17
12	2790	X	2502	-0-	-288	-0-	2496	2	6	9	Y	5	13	1	1	8	8
01	2790	X	2584	-0-	-206	-0-	2582	2	2	9	Y	2					10
02	2520	X	2378	-0-	-142	-0-	2372	2	6	9	Y	5	2	8			13
*03	3113	X	3113	-0-	-0-	-0-	3107	2	6	9	Y	5					18

HINKLE, C.A. WELL #: 7 RRCID -> 186529 COMPL. DATE 10/25/2001 TOTAL DEPTH 10570 PERF. 9030 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2329	N	2329	-0-	-0-	-0-	2327	2	2	9	Y	2	1	8			12
11	1830	N	1809	-0-	-21	-0-	1807	2	2	9	Y	2	1	8			13
12	1891	N	1795	-0-	-96	-0-	1793	2	2	9	Y	2	1	8			14
01	1979	N	1979	-0-	-0-	-0-	1978	2	1	9	Y	1					15
02	1797	N	1797	-0-	-0-	-0-	1795	2	2	9	Y	2	1	8			16
*03	2139	N	2139	-0-	-0-	-0-	2137	2	2	9	Y	2	15	1	1	8	2

SOONER GAS UNIT WELL #: 7 RRCID -> 187298 COMPL. DATE 11/20/2001 TOTAL DEPTH 10665 PERF.10472 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	N	1652	-0-	-0-	-0-	1651	2	1	9	Y	1	1	8			15
11	1771	N	1771	-0-	-0-	-0-	1769	2	2	9	Y	2	7	1	1	8	9
12	1512	N	1512	-0-	-0-	-0-	1505	2	7	9	Y	6	1	8			14
01	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					14
02	1652	N	1634	-0-	-18	-0-	1627	2	7	9	Y	6	7	1	1	8	12
*03	2354	N	2354	-0-	-0-	-0-	2354	2			Y	-0-					12

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563

DELTA GAS UNIT WELL #: 8 RRCID -> 189489 COMPL. DATE 05/23/2002 TOTAL DEPTH 10785 PERF. 9214 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	4518	-0-	-1372	-0-	4509	2	9	9	Y	8	1	8			24
11	6013	X	6013	-0-	-0-	-0-	6005	2	8	9	Y	7	3	8			28
12	5954	X	5954	-0-	-0-	-0-	5937	2	17	9	Y	15	22	1	4	8	17
01	6078	X	6078	-0-	-0-	-0-	6064	2	14	9	Y	13	1	8			29
02	5600	X	5409	-0-	-191	-0-	5408	2	1	9	Y	1	1	8			29
03	6200	X	5862	-0-	-338	-0-	5860	2	2	9	Y	2	2	8			29

WALTERS GAS UNIT WELL #: 3 RRCID -> 189925 COMPL. DATE 06/20/2002 TOTAL DEPTH 10580 PERF.10460 - 9094

10	5301	X	5245	-0-	-56	-0-	5242	2	3	9	Y	3	1	8			21
11	5130	X	4981	-0-	-149	-0-	4979	2	2	9	Y	2	1	8			22
12	5301	X	5259	-0-	-42	-0-	5258	2	1	9	Y	1	1	8			22
01	5239	X	4973	-0-	-266	-0-	4972	2	1	9	Y	1					23
02	4732	X	4610	-0-	-122	-0-	4606	2	4	9	Y	4	2	8			25
03	5270	X	5020	-0-	-250	-0-	5017	2	3	9	Y	3	1	8			27

PAUL GAS UNIT WELL #: 5 RRCID -> 191103 COMPL. DATE 07/26/2002 TOTAL DEPTH 10665 PERF. 9159 - 10546

10	4108	X	4108	-0-	-0-	-0-	4105	2	3	9	Y	3					21
11	3930	X	3885	-0-	-45	-0-	3877	2	8	9	Y	7	4	8			24
12	4061	X	3685	-0-	-376	-0-	3681	2	4	9	Y	4	2	8			26
01	4123	X	3811	-0-	-312	-0-	3805	2	6	9	Y	5	2	8			29
02	3724	X	3223	-0-	-501	-0-	3217	2	6	9	Y	5					34
03	4123	X	3725	-0-	-398	-0-	3718	2	7	9	Y	6	1	8			39

CHEROKEE LAKE UNIT NO. 1 WELL #: 3 RRCID -> 191617 COMPL. DATE 09/05/2002 TOTAL DEPTH 11010 PERF.10844 - 9482

10	5642	X	4036	-0-	-1606	-0-	4035	2	1	9	Y	1	1	8			113
11	5040	X	4415	-0-	-625	-0-	4414	2	1	9	Y	1	1	8			113
12	5384	X	5384	-0-	-0-	-0-	5383	2	1	9	Y	1	1	8			113
01	5022	X	4797	-0-	-225	-0-	4796	2	1	9	Y	1	1	8			113
02	4355	X	4355	-0-	-0-	-0-	4352	2	3	9	Y	3	3	8			113
03	5394	X	5137	-0-	-257	-0-	5136	2	1	9	Y	1	1	8			113

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 193118 COMPL. DATE 01/07/2003 TOTAL DEPTH 10655 PERF. 9087 - 10460

10	4216	X	3552	-0-	-664	-0-	3552	2			N	-0-					184
11	3840	X	3102	-0-	-738	-0-	3102	2			N	-0-					184
12	3968	X	3567	-0-	-401	-0-	3519	2	48	9	N	44	186	1			42
01	3720	X	3479	-0-	-241	-0-	3479	2			N	-0-					42
02	3220	X	3156	-0-	-64	-0-	3156	2			N	-0-					42
*03	3655	X	3655	-0-	-0-	-0-	3655	2			N	-0-					42

SOONER GAS UNIT WELL #: 8 RRCID -> 198194 COMPL. DATE 09/17/2003 TOTAL DEPTH 10703 PERF. 9190 - 10530

10	8060	X	5578	-0-	-2482	-0-	5577	2	1	9	Y	1	1	8			34
11	7800	X	5800	-0-	-2000	-0-	5791	2	9	9	Y	8	25	1	2	8	15
12	6572	X	6248	-0-	-324	-0-	6217	2	31	9	Y	28	4	8			39
01	6386	X	6037	-0-	-349	-0-	6036	2	1	9	Y	1	1	8			39
02	5665	X	5665	-0-	-0-	-0-	5644	2	21	9	Y	19	24	1	5	8	29
03	6262	X	5829	-0-	-433	-0-	5827	2	2	9	Y	2	2	8			29

BIRD, G. W. ESTATE WELL #: 9 RRCID -> 199776 COMPL. DATE 12/04/2003 TOTAL DEPTH 10528 PERF.10440 - 9100

10	3532	X	3532	-0-	-0-	-0-	3530	2	2	9	Y	2	1	8			10
11	3300	X	3146	-0-	-154	-0-	3142	2	4	9	Y	4	1	8			13
12	3473	X	3473	-0-	-0-	-0-	3462	2	11	9	Y	10	18	1	2	8	3
01	3410	X	3252	-0-	-158	-0-	3249	2	3	9	Y	3	1	8			5
02	3192	X	2994	-0-	-198	-0-	2986	2	8	9	Y	7	3	8			9
03	3534	X	3123	-0-	-411	-0-	3117	2	6	9	Y	5					14

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
CHEROKEE LAKE UNIT NO. 1 WELL #: 4 RRCID -> 199952 COMPL. DATE 11/05/2003 TOTAL DEPTH 10817 PERF.10810 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4923	-0-	-285	-0-	4923	2			N	-0-					201
11	5040	X	4265	-0-	-775	-0-	4265	2			N	-0-					201
12	5208	X	4711	-0-	-497	-0-	4711	2			N	-0-					201
01	4929	X	3699	-0-	-1230	-0-	3699	2			N	-0-					201
02	4452	X	3334	-0-	-1118	-0-	3334	2			N	-0-					201
03	4929	X	4243	-0-	-686	-0-	4242	2	1	9	N	1	1	8			201

FREEMAN, J.B. "A" WELL #: 8 RRCID -> 200242 COMPL. DATE 01/07/2004 TOTAL DEPTH 10854 PERF.10678 - 9274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6950	X	6950	-0-	-0-	-0-	6942	2	8	9	Y	7	1	8			70
11	5967	X	5967	-0-	-0-	-0-	5946	2	21	9	Y	19	2	8			87
12	6397	X	6397	-0-	-0-	-0-	6375	2	22	9	Y	20	61	1	3	8	43
01	5890	X	3351	-0-	-2539	-0-	3338	2	13	9	Y	12	1	8			54
02	5320	X	3042	-0-	-2278	-0-	3030	2	12	9	Y	11	2	8			63
03	5890	X	2018	-0-	-3872	-0-	2017	2	1	9	Y	1					64

THOMPSON, PERRY GU WELL #: 9 RRCID -> 201637 COMPL. DATE 02/04/2004 TOTAL DEPTH 10607 PERF. 9100 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3027	-0-	-1313	-0-	3027	2			Y	-0-					28
11	4050	X	3266	-0-	-784	-0-	3264	2	2	9	Y	2	2	8			28
12	4030	X	2475	-0-	-1555	-0-	2474	2	1	9	Y	1	1	8			28
01	4030	X	2789	-0-	-1241	-0-	2789	2			Y	-0-					28
02	3192	X	2660	-0-	-532	-0-	2658	2	2	9	Y	2	2	8			28
*03	3593	X	3593	-0-	-0-	-0-	3592	2	1	9	Y	1	1	8			28

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 201899 COMPL. DATE 03/04/2004 TOTAL DEPTH 10925 PERF. 9370 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2390	-0-	-741	-0-	2388	2	2	9	Y	2					17
11	3030	X	2053	-0-	-977	-0-	2050	2	3	9	Y	3					20
12	3131	X	1749	-0-	-1382	-0-	1749	2			Y	-0-					20
01	2387	X	1386	-0-	-1001	-0-	1386	2			Y	-0-					20
02	2156	X	1249	-0-	-907	-0-	1249	2			Y	-0-					20
03	2387	X	1715	-0-	-672	-0-	1707	2	8	9	Y	7					27

SOONER GAS UNIT WELL #: 9 RRCID -> 202499 COMPL. DATE 03/31/2004 TOTAL DEPTH 10650 PERF. 9190 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5079	X	5079	-0-	-0-	-0-	5078	2	1	9	Y	1	1	8			27
11	4410	X	4159	-0-	-251	-0-	4153	2	6	9	Y	5	18	1	2	8	12
12	5735	X	5607	-0-	-128	-0-	5579	2	28	9	Y	25	3	8			34
01	5735	X	5511	-0-	-224	-0-	5510	2	1	9	Y	1	1	8			34
02	5172	X	5172	-0-	-0-	-0-	5153	2	19	9	Y	17	23	1	4	8	24
*03	5321	X	5321	-0-	-0-	-0-	5319	2	2	9	Y	2	2	8			24

BIRD, G. W. ESTATE WELL #: 10 RRCID -> 203461 COMPL. DATE 05/05/2004 TOTAL DEPTH 10605 PERF. 9080 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	4876	-0-	-983	-0-	4873	2	3	9	Y	3	1	8			15
11	5610	X	4617	-0-	-993	-0-	4610	2	7	9	Y	6	2	8			19
12	5115	X	4710	-0-	-405	-0-	4699	2	11	9	Y	10	23	1	2	8	4
01	5115	X	4820	-0-	-295	-0-	4816	2	4	9	Y	4	1	8			7
02	4620	X	4436	-0-	-184	-0-	4426	2	10	9	Y	9	3	8			13
03	4867	X	4860	-0-	-7	-0-	4852	2	8	9	Y	7	2	8			18

WASHINGTON, G.W. ESTATE GAS UNIT WELL #: 1 RRCID -> 203823 COMPL. DATE 06/30/2004 TOTAL DEPTH 11147 PERF.11020 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1349	N	1349	-0-	-0-	-0-	1347	2	2	9	N	2					94
11	1833	N	1833	-0-	-0-	-0-	1816	2	17	9	N	15					109
12	1840	N	1840	-0-	-0-	-0-	1814	2	26	9	N	24	1	8			132
01	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					132
02	1680	N	1397	-0-	-283	-0-	1372	2	25	9	N	23					155
03	1829	N	1300	-0-	-529	-0-	1289	2	11	9	N	10					165

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
HINKLE, C.A. WELL #: 8 RRCID -> 203901 COMPL. DATE 05/29/2004 TOTAL DEPTH 10570 PERF. 9042 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	2298	-0-	-182	-0-	2296	2	2	9	Y	2	1	8			10
11	2704	X	2704	-0-	-0-	-0-	2701	2	3	9	Y	3	1	8			12
12	4296	X	4296	-0-	-0-	-0-	4289	2	7	9	Y	6	2	8			16
01	4824	X	4824	-0-	-0-	-0-	4820	2	4	9	Y	4	1	8			19
02	4383	X	4383	-0-	-0-	-0-	4375	2	8	9	Y	7	3	8			23
*03	4290	X	4290	-0-	-0-	-0-	4282	2	8	9	Y	7	25	1	1	8	4

DELTA GAS UNIT WELL #: 9 RRCID -> 206336 COMPL. DATE 09/10/2004 TOTAL DEPTH 10695 PERF. 9345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5011	X	5011	-0-	-0-	-0-	5001	2	10	9	Y	9	1	8			22
11	4192	X	4192	-0-	-0-	-0-	4188	2	4	9	Y	4	2	8			24
12	4295	X	4295	-0-	-0-	-0-	4282	2	13	9	Y	12	16	1	3	8	17
01	4144	X	4144	-0-	-0-	-0-	4135	2	9	9	Y	8					25
02	4536	X	3692	-0-	-844	-0-	3688	2	4	9	Y	4	4	8			25
03	5022	X	4164	-0-	-858	-0-	4162	2	2	9	Y	2	2	8			25

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207558 COMPL. DATE 08/19/2004 TOTAL DEPTH 10800 PERF. 9396 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2538	-0-	-407	-0-	2536	2	2	9	Y	2	1	8			13
11	2850	X	2349	-0-	-501	-0-	2345	2	4	9	Y	4	1	8			16
12	2945	X	2422	-0-	-523	-0-	2421	2	1	9	Y	1	1	8			16
01	2542	X	2498	-0-	-44	-0-	2498	2			Y	-0-					16
02	2253	N	2253	-0-	-0-	-0-	2252	2	1	9	Y	1	1	8			16
*03	3100	N	3403	-0-	303	303	3384	2	19	9	Y	17	1	8			32

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 209173 COMPL. DATE 02/22/2005 TOTAL DEPTH 10628 PERF. 9214 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2383	N	2383	-0-	-0-	-0-	2381	2	2	9	Y	2					15
11	2400	N	2132	-0-	-268	-0-	2129	2	3	9	Y	3					18
12	2682	N	2682	-0-	-0-	-0-	2681	2	1	9	Y	1	1	8			18
01	2387	N	1453	-0-	-934	-0-	1453	2			Y	-0-					18
02	2156	X	1309	-0-	-847	-0-	1309	2			Y	-0-					18
*03	3414	X	3414	-0-	-0-	-0-	3396	2	18	9	Y	16	1	8			33

LOCKRIDGE GU WELL #: 5 RRCID -> 209569 COMPL. DATE 03/01/2005 TOTAL DEPTH 10858 PERF.10712 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1629	N	1629	-0-	-0-	-0-	1625	2	4	9	Y	4					14
11	1680	N	1596	-0-	-84	-0-	1590	2	6	9	Y	5					19
12	1673	N	1673	-0-	-0-	-0-	1670	2	3	9	Y	3					22
01	1643	N	1578	-0-	-65	-0-	1575	2	3	9	Y	3					25
02	1522	N	1522	-0-	-0-	-0-	1519	2	3	9	Y	3	1	8			27
03	1674	N	1424	-0-	-250	-0-	1423	2	1	9	Y	1					28

SOONER GAS UNIT WELL #: 10 RRCID -> 210462 COMPL. DATE 04/18/2005 TOTAL DEPTH 10715 PERF.10574 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	4676	-0-	-563	-0-	4675	2	1	9	Y	1	1	8			43
11	5070	X	4121	-0-	-949	-0-	4115	2	6	9	Y	5	18	1	2	8	28
12	5239	X	3916	-0-	-1323	-0-	3897	2	19	9	Y	17	3	8			42
01	5115	X	3761	-0-	-1354	-0-	3761	2			Y	-0-					42
02	3531	X	3531	-0-	-0-	-0-	3517	2	14	9	Y	13	16	1	3	8	36
*03	3408	X	3408	-0-	-0-	-0-	3407	2	1	9	Y	1	1	8			36

DELTA GAS UNIT WELL #: 10 RRCID -> 212151 COMPL. DATE 05/17/2005 TOTAL DEPTH 10692 PERF. 9174 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5400	X	5400	-0-	-0-	-0-	5389	2	11	9	Y	10	1	8			35
11	5014	X	5014	-0-	-0-	-0-	5010	2	4	9	Y	4	2	8			37
12	5009	X	5009	-0-	-0-	-0-	4995	2	14	9	Y	13	18	1	3	8	29
01	5136	X	5136	-0-	-0-	-0-	5125	2	11	9	Y	10	1	8			38
02	4816	X	4574	-0-	-242	-0-	4571	2	3	9	Y	3	3	8			38
03	5332	X	5261	-0-	-71	-0-	5259	2	2	9	Y	2	2	8			38

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THOMPSON, PERRY GU WELL #: 10 RRCID -> 212703 COMPL. DATE 06/07/2005 TOTAL DEPTH 10600 PERF. 9402 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5890	X	5257	-0-	-633	-0-	5257	2			Y	-0-					25
11	5700	X	5011	-0-	-689	-0-	5008	2	3	9	Y	3	3	8			25
12	5890	X	5268	-0-	-622	-0-	5266	2	2	9	Y	2	2	8			25
01	5890	X	5168	-0-	-722	-0-	5167	2	1	9	Y	1	1	8			25
02	4928	X	4928	-0-	-0-	-0-	4925	2	3	9	Y	3	3	8			25
*03	5302	X	5302	-0-	-0-	-0-	5300	2	2	9	Y	2	2	8			25

WILLIAMSON, C. E. HEIRS GU WELL #: 7 RRCID -> 213517 COMPL. DATE 07/08/2005 TOTAL DEPTH 10610 PERF. 9118 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1629	-0-	-14	-0-	1628	2	1	9	Y	1	1	8			5
11	2956	X	2956	-0-	-0-	-0-	2952	2	4	9	Y	4	1	8			8
12	4708	X	4708	-0-	-0-	-0-	4696	2	12	9	Y	11	4	8			15
01	4735	X	4735	-0-	-0-	-0-	4728	2	7	9	Y	6	1	8			20
02	4169	X	4169	-0-	-0-	-0-	4161	2	8	9	Y	7	4	8			23
*03	4132	X	4132	-0-	-0-	-0-	4112	2	20	9	Y	18	28	1	2	8	11

WALTERS GAS UNIT WELL #: 4 RRCID -> 213962 COMPL. DATE 07/30/2005 TOTAL DEPTH 10590 PERF. 9226 - 10451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2341	N	2341	-0-	-0-	-0-	2340	2	1	9	Y	1					17
11	2370	N	1759	-0-	-611	-0-	1758	2	1	9	Y	1					18
12	2294	N	1653	-0-	-641	-0-	1653	2			Y	-0-					18
01	2356	N	1452	-0-	-904	-0-	1452	2			Y	-0-					18
02	1652	N	1346	-0-	-306	-0-	1345	2	1	9	Y	1					19
03	1643	N	1443	-0-	-200	-0-	1442	2	1	9	Y	1					20

BIRD, G. W. ESTATE WELL #: 11 RRCID -> 215146 COMPL. DATE 09/09/2005 TOTAL DEPTH 10648 PERF. 9132 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6362	-0-	-458	-0-	6358	2	4	9	Y	4	1	8			26
11	6600	X	5926	-0-	-674	-0-	5918	2	8	9	Y	7	3	8			30
12	6820	X	6145	-0-	-675	-0-	6130	2	15	9	Y	14	32	1	4	8	8
01	6820	X	6089	-0-	-731	-0-	6081	2	8	9	Y	7	1	8			14
02	5656	X	5603	-0-	-53	-0-	5589	2	14	9	Y	13	4	8			23
03	6262	X	5896	-0-	-366	-0-	5886	2	10	9	Y	9	3	8			29

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 10 RRCID -> 219214 COMPL. DATE 01/17/2006 TOTAL DEPTH 10728 PERF. 9112 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3282	-0-	-128	-0-	3279	2	3	9	Y	3	1	8			24
11	3300	X	2960	-0-	-340	-0-	2954	2	6	9	Y	5	1	8			28
12	3410	X	2876	-0-	-534	-0-	2875	2	1	9	Y	1	1	8			28
01	3317	X	2881	-0-	-436	-0-	2880	2	1	9	Y	1	1	8			28
02	2660	X	2596	-0-	-64	-0-	2595	2	1	9	Y	1	1	8			28
03	2945	X	2512	-0-	-433	-0-	2500	2	12	9	Y	11	1	8			38

THOMPSON, PERRY GU WELL #: 11 RRCID -> 220378 COMPL. DATE 02/17/2006 TOTAL DEPTH 10580 PERF. 9080 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	911	-0-	-267	-0-	911	2			Y	-0-					17
11	930	N	802	-0-	-128	-0-	802	2			Y	-0-					17
12	1085	N	812	-0-	-273	-0-	812	2			Y	-0-					17
01	899	N	841	-0-	-58	-0-	841	2			Y	-0-					17
02	801	N	801	-0-	-0-	-0-	801	2			Y	-0-					17
*03	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					17

THORNTON, EMMA GAS UNIT WELL #: 9 RRCID -> 221903 COMPL. DATE 05/19/2006 TOTAL DEPTH 10660 PERF. 9126 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1787	-0-	-538	-0-	1786	2	1	9	Y	1					4
11	5509	X	5509	-0-	-0-	-0-	5505	2	4	9	Y	4	1	8			7
12	6785	X	6785	-0-	-0-	-0-	6765	2	20	9	Y	18	20	1	2	8	3
01	6206	X	6206	-0-	-0-	-0-	6200	2	6	9	Y	5	1	8			7
02	5773	X	5773	-0-	-0-	-0-	5763	2	10	9	Y	9	4	8			12
*03	5881	X	5881	-0-	-0-	-0-	5875	2	6	9	Y	5	2	8			15

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
LOCKRIDGE GU WELL #: 6 RRCID -> 221907 COMPL. DATE 03/22/2006 TOTAL DEPTH 10817 PERF. 10434 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1765	N	1765	-0-	-0-	-0-	1761	2	4	9	Y	4					14
11	1718	N	1718	-0-	-0-	-0-	1711	2	7	9	Y	6	1	8			19
12	1707	N	1707	-0-	-0-	-0-	1704	2	3	9	Y	3	1	8			21
01	1767	N	1584	-0-	-183	-0-	1581	2	3	9	Y	3	1	8			23
02	1626	X	1626	-0-	-0-	-0-	1623	2	3	9	Y	3	1	8			25
03	1767	X	1516	-0-	-251	-0-	1515	2	1	9	Y	1					26

WILLIAMSON, C. E. HEIRS GU WELL #: 9 RRCID -> 222214 COMPL. DATE 05/03/2006 TOTAL DEPTH 10553 PERF. 9060 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3799	-0-	-479	-0-	3797	2	2	9	Y	2	2	8			64
11	4164	X	4164	-0-	-0-	-0-	4161	2	3	9	Y	3	3	8			64
12	4433	X	3664	-0-	-769	-0-	3661	2	3	9	Y	3	3	8			64
01	4433	X	3377	-0-	-1056	-0-	3377	2			Y	-0-					64
02	4004	X	3143	-0-	-861	-0-	3139	2	4	9	Y	4	4	8			64
03	4309	X	3790	-0-	-519	-0-	3789	2	1	9	Y	1	1	8			64

HINKLE, C.A. WELL #: 9 RRCID -> 225734 COMPL. DATE 12/31/2006 TOTAL DEPTH 10625 PERF. 9066 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2777	N	2777	-0-	-0-	-0-	2774	2	3	9	Y	3	1	8			9
11	2400	N	2251	-0-	-149	-0-	2248	2	3	9	Y	3	1	8			11
12	2666	N	2082	-0-	-584	-0-	2079	2	3	9	Y	3	1	8			13
01	2666	N	1940	-0-	-726	-0-	1939	2	1	9	Y	1					14
02	2100	N	1762	-0-	-338	-0-	1760	2	2	9	Y	2	1	8			15
*03	2729	N	2729	-0-	-0-	-0-	2726	2	3	9	Y	3	15	1	1	8	2

BIRD, G. W. ESTATE WELL #: 12 RRCID -> 227269 COMPL. DATE 02/17/2007 TOTAL DEPTH 10596 PERF. 9140 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4708	-0-	-655	-0-	4705	2	3	9	Y	3	1	8			17
11	5259	X	5259	-0-	-0-	-0-	5251	2	8	9	Y	7	2	8			22
12	5743	X	5743	-0-	-0-	-0-	5730	2	13	9	Y	12	28	1	3	8	3
01	4990	X	4990	-0-	-0-	-0-	4984	2	6	9	Y	5	1	8			7
02	4639	X	4639	-0-	-0-	-0-	4628	2	11	9	Y	10	4	8			13
*03	5337	X	5337	-0-	-0-	-0-	5328	2	9	9	Y	8	2	8			19

WALTERS GAS UNIT WELL #: 6 RRCID -> 227277 COMPL. DATE 02/11/2007 TOTAL DEPTH 10595 PERF. 9100 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	5583	-0-	-214	-0-	5580	2	3	9	Y	3	1	8			29
11	5610	X	5331	-0-	-279	-0-	5329	2	2	9	Y	2	1	8			30
12	5797	X	5709	-0-	-88	-0-	5707	2	2	9	Y	2	1	8			31
01	5797	X	5575	-0-	-222	-0-	5574	2	1	9	Y	1	1	8			31
02	5167	X	5167	-0-	-0-	-0-	5163	2	4	9	Y	4	2	8			33
03	5704	X	5569	-0-	-135	-0-	5566	2	3	9	Y	3	1	8			35

PEPPER, J. R. GAS UNIT WELL #: 7 RRCID -> 227349 COMPL. DATE 01/31/2007 TOTAL DEPTH 10602 PERF. 9120 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2082	-0-	-1266	-0-	2081	2	1	9	Y	1	1	8			23
11	3240	X	1989	-0-	-1251	-0-	1989	2			Y	-0-					23
12	2356	X	1949	-0-	-407	-0-	1948	2	1	9	Y	1	1	8			23
01	2170	X	2099	-0-	-71	-0-	2099	2			Y	-0-					23
02	1925	X	1925	-0-	-0-	-0-	1914	2	11	9	Y	10	2	8			31
*03	2094	N	2094	-0-	-0-	-0-	2093	2	1	9	Y	1					32

DELTA GAS UNIT WELL #: 11 RRCID -> 228317 COMPL. DATE 02/03/2007 TOTAL DEPTH 10722 PERF. 9178 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6479	X	5398	-0-	-1081	-0-	5387	2	11	9	Y	10	1	8			36
11	5760	X	5178	-0-	-582	-0-	5172	2	6	9	Y	5	2	8			39
12	5797	X	5400	-0-	-397	-0-	5385	2	15	9	Y	14	20	1	3	8	30
01	5673	X	5021	-0-	-652	-0-	5010	2	11	9	Y	10	1	8			39
02	5124	X	4472	-0-	-652	-0-	4469	2	3	9	Y	3	3	8			39
03	5394	X	4589	-0-	-805	-0-	4587	2	2	9	Y	2	2	8			39

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
HINKLE, C.A. WELL #: 10 RRCID -> 229259 COMPL. DATE 05/22/2007 TOTAL DEPTH 10564 PERF. 9200 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5042	-0-	-786	-0-	5036	2	6	9	Y	5	1	8			18
11	5640	X	4666	-0-	-974	-0-	4658	2	8	9	Y	7	2	8			23
12	5518	X	4894	-0-	-624	-0-	4886	2	8	9	Y	7	3	8			27
01	5301	X	4339	-0-	-962	-0-	4337	2	2	9	Y	2					29
02	4564	X	3943	-0-	-621	-0-	3937	2	6	9	Y	5	3	8			31
03	5053	X	4773	-0-	-280	-0-	4765	2	8	9	Y	7	33	1	1	8	4

PEPPER, J. R. GAS UNIT WELL #: 8 RRCID -> 230368 COMPL. DATE 07/13/2007 TOTAL DEPTH 10635 PERF. 9238 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6020	X	6020	-0-	-0-	-0-	6019	2	1	9	Y	1	1	8			57
11	5610	X	5143	-0-	-467	-0-	5141	2	2	9	Y	2	2	8			57
12	5991	X	5991	-0-	-0-	-0-	5989	2	2	9	Y	2	2	8			57
01	6943	X	6943	-0-	-0-	-0-	6942	2	1	9	Y	1	1	8			57
02	6247	X	6247	-0-	-0-	-0-	6208	2	39	9	Y	35	6	8			86
*03	6730	X	6730	-0-	-0-	-0-	6727	2	3	9	Y	3					89

SOONER GAS UNIT WELL #: 11 RRCID -> 230373 COMPL. DATE 06/21/2007 TOTAL DEPTH 10643 PERF. 9204 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5313	X	5313	-0-	-0-	-0-	5311	2	2	9	Y	2	2	8			52
11	4834	X	4834	-0-	-0-	-0-	4827	2	7	9	Y	6	20	1	3	8	35
12	4873	X	4873	-0-	-0-	-0-	4850	2	23	9	Y	21	3	8			53
01	5013	X	5013	-0-	-0-	-0-	5013	2			Y	-0-					53
02	4707	X	4707	-0-	-0-	-0-	4688	2	19	9	Y	17	21	1	4	8	45
03	5146	X	4767	-0-	-379	-0-	4765	2	2	9	Y	2	2	8			45

CHEROKEE LAKE UNIT NO. 1 WELL #: 5 RRCID -> 230888 COMPL. DATE 08/14/2007 TOTAL DEPTH 11218 PERF. 995 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	3416	-0-	-1575	-0-	3415	2	1	9	Y	1	1	8			87
11	4470	X	3790	-0-	-680	-0-	3789	2	1	9	Y	1	1	8			87
12	4371	X	4321	-0-	-50	-0-	4320	2	1	9	Y	1	1	8			87
01	4291	X	4291	-0-	-0-	-0-	4290	2	1	9	Y	1	1	8			87
02	3896	X	3896	-0-	-0-	-0-	3893	2	3	9	Y	3	3	8			87
03	4309	X	4106	-0-	-203	-0-	4105	2	1	9	Y	1	1	8			87

THORNTON, EMMA GAS UNIT WELL #: 10 RRCID -> 231164 COMPL. DATE 08/25/2007 TOTAL DEPTH 10670 PERF. 9152 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2640	-0-	-584	-0-	2638	2	2	9	Y	2					16
11	3120	X	2736	-0-	-384	-0-	2734	2	2	9	Y	2	1	8			17
12	3224	X	2947	-0-	-277	-0-	2939	2	8	9	Y	7	14	1	2	8	8
01	2945	X	2870	-0-	-75	-0-	2867	2	3	9	Y	3					11
02	2669	X	2669	-0-	-0-	-0-	2665	2	4	9	Y	4	2	8			13
03	2945	X	2307	-0-	-638	-0-	2305	2	2	9	Y	2					15

WALTERS GAS UNIT WELL #: 5 RRCID -> 232019 COMPL. DATE 10/03/2007 TOTAL DEPTH 10596 PERF. 9226 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1973	N	1973	-0-	-0-	-0-	1972	2	1	9	Y	1					12
11	2056	N	2056	-0-	-0-	-0-	2055	2	1	9	Y	1					13
12	2045	N	2045	-0-	-0-	-0-	2044	2	1	9	Y	1	1	8			13
01	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					13
02	1852	N	1852	-0-	-0-	-0-	1851	2	1	9	Y	1					14
03	2046	N	1789	-0-	-257	-0-	1788	2	1	9	Y	1					15

LAKE CHEROKEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 232086 COMPL. DATE 09/14/2007 TOTAL DEPTH 10812 PERF. 9230 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1718	N	1718	-0-	-0-	-0-	1717	2	1	9	Y	1					22
11	1830	N	1599	-0-	-231	-0-	1596	2	3	9	Y	3					25
12	1356	N	1356	-0-	-0-	-0-	1356	2			Y	-0-					25
01	1705	N	1210	-0-	-495	-0-	1210	2			Y	-0-					25
02	1484	N	1090	-0-	-394	-0-	1090	2			Y	-0-					25
03	1364	N	1264	-0-	-100	-0-	1258	2	6	9	Y	5					30

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, EMMA GAS UNIT WELL #: 11 RRCID -> 233366 COMPL. DATE 11/01/2007 TOTAL DEPTH 10698 PERF. 9190 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8002	-0-	-957	-0-	7995	2	7	9	Y	6	1	8			19
11	8670	X	7550	-0-	-1120	-0-	7543	2	7	9	Y	6	3	8			22
12	8959	X	7344	-0-	-1615	-0-	7327	2	17	9	Y	15	30	1	3	8	4
01	8277	X	6955	-0-	-1322	-0-	6947	2	8	9	Y	7	1	8			10
02	7364	X	6468	-0-	-896	-0-	6457	2	11	9	Y	10	5	8			15
03	7998	X	6548	-0-	-1450	-0-	6542	2	6	9	Y	5	2	8			18

BIRD, G. W. ESTATE WELL #: 13 RRCID -> 234115 COMPL. DATE 11/16/2007 TOTAL DEPTH 10637 PERF. 9386 - 10466

10	5766	X	5478	-0-	-288	-0-	5474	2	4	9	Y	4	1	8			21
11	5520	X	5332	-0-	-188	-0-	5324	2	8	9	Y	7	2	8			26
12	5487	X	5417	-0-	-70	-0-	5405	2	12	9	Y	11	27	1	3	8	7
01	5487	X	5042	-0-	-445	-0-	5036	2	6	9	Y	5	1	8			11
02	4900	X	4639	-0-	-261	-0-	4628	2	11	9	Y	10	4	8			17
03	5425	X	4924	-0-	-501	-0-	4918	2	6	9	Y	5	2	8			20

WILLIAMSON, C. E. HEIRS GU WELL #: 10 RRCID -> 238592 COMPL. DATE 07/03/2008 TOTAL DEPTH 10583 PERF. 9180 - 10506

10	6200	X	4963	-0-	-1237	-0-	4956	2	7	9	Y	6	1	8			24
11	6000	X	4389	-0-	-1611	-0-	4382	2	7	9	Y	6	2	8			28
12	6200	X	4292	-0-	-1908	-0-	4283	2	9	9	Y	8	3	8			33
01	5673	X	4415	-0-	-1258	-0-	4408	2	7	9	Y	6	1	8			38
02	4984	X	3887	-0-	-1097	-0-	3879	2	8	9	Y	7	4	8			41
03	4960	X	4004	-0-	-956	-0-	3984	2	20	9	Y	18	45	1	2	8	12

THOMPSON, PERRY GU WELL #: 12 RRCID -> 241883 COMPL. DATE 08/28/2008 TOTAL DEPTH 10627 PERF. 9100 - 10430

10	5952	X	4950	-0-	-1002	-0-	4950	2			N	-0-					144
11	5760	X	4668	-0-	-1092	-0-	4659	2	9	9	N	8	8	8			144
12	5952	X	5194	-0-	-758	-0-	5194	2			N	-0-					144
01	5611	X	4966	-0-	-645	-0-	4966	2			N	-0-					144
02	5068	X	4958	-0-	-110	-0-	4957	2	1	9	N	1	1	8			144
03	5208	X	4487	-0-	-721	-0-	4486	2	1	9	N	1	1	8			144

LOCKRIDGE GAS UNIT WELL #: 7 RRCID -> 242102 COMPL. DATE 09/14/2008 TOTAL DEPTH 10852 PERF.10404 - 10676

10	2275	X	2275	-0-	-0-	-0-	2269	2	6	9	Y	5					18
11	2400	X	2275	-0-	-125	-0-	2266	2	9	9	Y	8	1	8			25
12	2480	X	2158	-0-	-322	-0-	2155	2	3	9	Y	3	1	8			27
01	2480	X	2189	-0-	-291	-0-	2185	2	4	9	Y	4	1	8			30
02	2128	X	1909	-0-	-219	-0-	1905	2	4	9	Y	4	1	8			33
03	2356	X	1881	-0-	-475	-0-	1879	2	2	9	Y	2	1	8			34

WILLIAMSON, C. E. HEIRS GU WELL #: 11 RRCID -> 244114 COMPL. DATE 07/31/2008 TOTAL DEPTH 10530 PERF. 9090 - 10424

10	5859	X	5422	-0-	-437	-0-	5420	2	2	9	Y	2	2	8			102
11	5670	X	5262	-0-	-408	-0-	5259	2	3	9	Y	3	3	8			102
12	5859	X	5346	-0-	-513	-0-	5340	2	6	9	Y	5	5	8			102
01	5673	X	5240	-0-	-433	-0-	5240	2			Y	-0-					102
02	4878	X	4878	-0-	-0-	-0-	4871	2	7	9	Y	6	6	8			102
*03	4552	X	4552	-0-	-0-	-0-	4550	2	2	9	Y	2	2	8			102

SOONER GAS UNIT WELL #: 12 RRCID -> 245191 COMPL. DATE 01/07/2009 TOTAL DEPTH 10775 PERF. 9720 - 10618

10	3441	X	3427	-0-	-14	-0-	3426	2	1	9	Y	1	1	8			53
11	4589	X	4589	-0-	-0-	-0-	4582	2	7	9	Y	6	20	1	3	8	36
12	5022	X	5022	-0-	-0-	-0-	4999	2	23	9	Y	21	3	8			54
01	5098	X	5098	-0-	-0-	-0-	5097	2	1	9	Y	1	1	8			54
02	4785	X	4785	-0-	-0-	-0-	4766	2	19	9	Y	17	21	1	4	8	46
*03	4446	X	4446	-0-	-0-	-0-	4444	2	2	9	Y	2	2	8			46

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
DELTA GAS UNIT WELL #: 12 RRCID -> 246496 COMPL. DATE 11/14/2008 TOTAL DEPTH 10668 PERF. 9160 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4918	X	4918	-0-	-0-	-0-	4908	2	10	9	Y	9	1	8			39
11	4560	X	4109	-0-	-451	-0-	4106	2	3	9	Y	3	2	8			40
12	6593	X	6593	-0-	-0-	-0-	6573	2	20	9	Y	18	25	1	3	8	30
01	6197	X	6197	-0-	-0-	-0-	6184	2	13	9	Y	12	1	8			41
02	5519	X	5519	-0-	-0-	-0-	5515	2	4	9	Y	4	4	8			41
*03	5707	X	5707	-0-	-0-	-0-	5705	2	2	9	Y	2	2	8			41

HINKLE, C.A. WELL #: 11 RRCID -> 246661 COMPL. DATE 02/27/2009 TOTAL DEPTH 10680 PERF. 9194 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	3712	-0-	-938	-0-	3708	2	4	9	Y	4	1	8			13
11	4500	X	3685	-0-	-815	-0-	3679	2	6	9	Y	5	2	8			16
12	4061	X	3710	-0-	-351	-0-	3704	2	6	9	Y	5	2	8			19
01	4061	X	3447	-0-	-614	-0-	3445	2	2	9	Y	2					21
02	3500	X	3131	-0-	-369	-0-	3127	2	4	9	Y	4	2	8			23
03	3813	X	3277	-0-	-536	-0-	3271	2	6	9	Y	5	23	1	1	8	4

WILLIAMSON, C. E. HEIRS GU WELL #: 12 RRCID -> 246981 COMPL. DATE 03/24/2009 TOTAL DEPTH 10591 PERF. 9100 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2842	X	2842	-0-	-0-	-0-	2840	2	2	9	Y	2	2	8			57
11	2594	X	2594	-0-	-0-	-0-	2592	2	2	9	Y	2	2	8			57
12	2981	X	2981	-0-	-0-	-0-	2978	2	3	9	Y	3	3	8			57
01	2509	X	2509	-0-	-0-	-0-	2509	2			Y	-0-					57
02	2335	X	2335	-0-	-0-	-0-	2332	2	3	9	Y	3	3	8			57
*03	2825	X	2825	-0-	-0-	-0-	2824	2	1	9	Y	1	1	8			57

CHEROKEE LAKE UNIT NO. 1 WELL #: 6 RRCID -> 249378 COMPL. DATE 12/16/2008 TOTAL DEPTH 11150 PERF. 9530 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5024	X	5024	-0-	-0-	-0-	5024	2			Y	-0-					85
11	4809	X	4809	-0-	-0-	-0-	4799	2	10	9	Y	9					94
12	4817	X	4817	-0-	-0-	-0-	4816	2	1	9	Y	1	1	8			94
01	5003	X	5003	-0-	-0-	-0-	5002	2	1	9	Y	1	1	8			94
02	4451	X	4451	-0-	-0-	-0-	4450	2	1	9	Y	1	1	8			94
*03	4709	X	4709	-0-	-0-	-0-	4709	2			Y	-0-					94

DELTA GAS UNIT WELL #: 13 RRCID -> 257046 COMPL. DATE 06/01/2010 TOTAL DEPTH 10730 PERF. 9200 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4911	-0-	-1010	-0-	4901	2	10	9	Y	9	1	8			62
11	5310	X	5237	-0-	-73	-0-	5231	2	6	9	Y	5	2	8			65
12	5394	X	5314	-0-	-80	-0-	5299	2	15	9	Y	14	21	1	3	8	55
01	5172	X	5172	-0-	-0-	-0-	5161	2	11	9	Y	10	1	8			64
02	4900	X	4606	-0-	-294	-0-	4603	2	3	9	Y	3	3	8			64
03	5425	X	5019	-0-	-406	-0-	5017	2	2	9	Y	2	2	8			64

PEPPER, J. R. GAS UNIT WELL #: 9 RRCID -> 257049 COMPL. DATE 06/18/2010 TOTAL DEPTH 10595 PERF. 9080 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4786	-0-	-577	-0-	4785	2	1	9	Y	1	1	8			92
11	5190	X	4807	-0-	-383	-0-	4805	2	2	9	Y	2	2	8			92
12	5735	X	4995	-0-	-740	-0-	4994	2	1	9	Y	1	1	8			92
01	5735	X	4752	-0-	-983	-0-	4752	2			Y	-0-					92
02	5012	X	4533	-0-	-479	-0-	4505	2	28	9	Y	25	3	8			114
03	4991	X	4428	-0-	-563	-0-	4427	2	1	9	Y	1	1	8			114

THORNTON, HENRY GAS UNIT WELL #: 5 RRCID -> 257444 COMPL. DATE 07/28/2010 TOTAL DEPTH 10625 PERF. 9074 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3270	-0-	-202	-0-	3262	2	8	9	Y	7	1	8			56
11	3360	X	2754	-0-	-606	-0-	2744	2	10	9	Y	9	1	8			64
12	3608	X	3608	-0-	-0-	-0-	3607	2	1	9	Y	1	1	8			64
01	3576	X	3576	-0-	-0-	-0-	3565	2	11	9	Y	10					74
02	3250	X	3250	-0-	-0-	-0-	3248	2	2	9	Y	2	2	8			74
*03	3354	X	3354	-0-	-0-	-0-	3353	2	1	9	Y	1	1	8			74

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
VERADO ENERGY, INC. //CONT.// 884563
THORNTON, HENRY GAS UNIT WELL #: 4 RRCID -> 257445 COMPL. DATE 08/15/2010 TOTAL DEPTH 10600 PERF. 9090 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5828	X	5181	-0-	-647	-0-	5169	2	12	9	Y	11	1	8			84
11	5580	X	5106	-0-	-474	-0-	5086	2	20	9	Y	18	2	8			100
12	5580	X	5169	-0-	-411	-0-	5166	2	3	9	Y	3	3	8			100
01	5580	X	5173	-0-	-407	-0-	5155	2	18	9	Y	16	1	8			115
02	4760	X	4567	-0-	-193	-0-	4563	2	4	9	Y	4	4	8			115
03	5270	X	4910	-0-	-360	-0-	4909	2	1	9	Y	1	1	8			115

THORNTON, EMMA GAS UNIT WELL #: 12 RRCID -> 257720 COMPL. DATE 09/13/2010 TOTAL DEPTH 10605 PERF. 9110 - 10458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6632	-0-	-188	-0-	6628	2	4	9	Y	4	1	8			22
11	6600	X	6112	-0-	-488	-0-	6106	2	6	9	Y	5	2	8			25
12	6851	X	6195	-0-	-656	-0-	6178	2	17	9	Y	15	29	1	2	8	9
01	6851	X	6311	-0-	-540	-0-	6305	2	6	9	Y	5	1	8			13
02	6188	X	5870	-0-	-318	-0-	5860	2	10	9	Y	9	4	8			18
*03	6678	X	6678	-0-	-0-	-0-	6672	2	6	9	Y	5	2	8			21

WILSON RESOURCES, INC. 930315
LAIRD, S. S. GAS UNIT WELL #: 1 RRCID -> 101034 COMPL. DATE 07/12/1982 TOTAL DEPTH 10911 PERF.10424 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1935	N	1935	-0-	-0-	-0-	19	1	1916	2	N	-0-					82
11	1671	N	1671	-0-	-0-	-0-	17	1	1654	2	N	-0-					82
12	1922	N	1641	-0-	-281	-0-	16	1	1625	2	N	-0-					82
01	1922	N	1305	-0-	-617	-0-	13	1	1292	2	N	-0-					82
02	1582	N	1582	-0-	-0-	-0-	16	1	1566	2	N	-0-					82
03	1643	N	1609	-0-	-34	-0-	16	1	1593	2	N	-0-					82

WOLFE, A. S. GAS UNIT WELL #: 1 RRCID -> 102486 COMPL. DATE 10/01/1982 TOTAL DEPTH 10837 PERF.10443 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2002	N	2002	-0-	-0-	-0-	20	1	1978	2	N	4					37
							4	9									
11	2037	N	2037	-0-	-0-	-0-	20	1	2015	2	N	2	1	8			38
							2	9									
12	2201	N	1734	-0-	-467	-0-	17	1	1711	2	N	5					43
							6	9									
01	2015	N	1663	-0-	-352	-0-	16	1	1641	2	N	5					48
							6	9									
02	1904	N	1764	-0-	-140	-0-	17	1	1719	2	N	25	1	8			72
							28	9									
*03	1751	N	1751	-0-	-0-	-0-	17	1	1723	2	N	10					82
							11	9									

LAIRD, S. S. GAS UNIT WELL #: 2 RRCID -> 112598 COMPL. DATE 09/01/1984 TOTAL DEPTH 10815 PERF.10414 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4250	-0-	-462	-0-	42	1	4208	2	N	-0-					182
11	4560	X	3885	-0-	-675	-0-	38	1	3839	2	N	7					189
							8	9									
12	4526	X	4437	-0-	-89	-0-	44	1	4387	2	N	5	1	8			193
							6	9									
01	4526	X	3366	-0-	-1160	-0-	33	1	3333	2	N	-0-					193
02	3836	X	2715	-0-	-1121	-0-	28	1	2674	2	N	12					205
							13	9									
03	4433	X	2625	-0-	-1808	-0-	26	1	2598	2	N	1					206
							1	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
JACOBS ESTATE GAS UNIT WELL #: 1 RRCID -> 124983 COMPL. DATE 07/28/1987 TOTAL DEPTH 10820 PERF.10463 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	1918	-0-	-1213	-0-	19	1	1899	2	Y	-0-					88
11	3030	X	1696	-0-	-1334	-0-	17	1	1672	2	Y	6					94
							7	9									
12	2821	X	1910	-0-	-911	-0-	19	1	1876	2	Y	14	1	8			107
							15	9									
01	2511	X	2019	-0-	-492	-0-	20	1	1993	2	Y	5					112
							6	9									
02	1848	X	1831	-0-	-17	-0-	18	1	1804	2	Y	8					120
							9	9									
*03	2194	N	2194	-0-	-0-	-0-	22	1	2169	2	Y	3					123
							3	9									

JACOBS ESTATE GAS UNIT WELL #: 2 RRCID -> 126299 COMPL. DATE 01/07/1988 TOTAL DEPTH 10800 PERF.10399 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	1496	-0-	-3743	-0-	15	1	1481	2	N	-0-					157
11	5070	X	778	-0-	-4292	-0-	8	1	770	2	N	-0-					157
12	5239	X	885	-0-	-4354	-0-	9	1	876	2	N	-0-					157
01	4253	X	4253	-0-	-0-	-0-	42	1	4193	2	N	16					173
							18	9									
02	5087	X	5087	-0-	-0-	-0-	50	1	5034	2	N	3	1	8			175
							3	9									
*03	4821	X	4821	-0-	-0-	-0-	48	1	4751	2	N	20					195
							22	9									

WOLFE, A.S. GAS UNIT WELL #: 3 RRCID -> 129889 COMPL. DATE 01/04/1989 TOTAL DEPTH 10820 PERF.10446 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2675	X	2675	-0-	-0-	-0-	26	1	2643	2	Y	5					124
							6	9									
11	2597	X	2597	-0-	-0-	-0-	26	1	2567	2	Y	4	1	8			127
							4	9									
12	2635	X	2283	-0-	-352	-0-	23	1	2250	2	Y	9	1	8			135
							10	9									
01	2666	X	2309	-0-	-357	-0-	23	1	2272	2	Y	13					148
							14	9									
02	2332	N	2332	-0-	-0-	-0-	23	1	2302	2	Y	6					154
							7	9									
*03	2662	N	2662	-0-	-0-	-0-	26	1	2626	2	Y	9	1	8			162
							10	9									

LAIRD, S.S. GAS UNIT WELL #: 4 RRCID -> 133279 COMPL. DATE 01/06/1990 TOTAL DEPTH 10819 PERF.10476 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1820	N	1820	-0-	-0-	-0-	18	1	1763	2	N	35	2	8			153
							39	9									
11	1830	N	1795	-0-	-35	-0-	17	1	1730	2	N	44	1	8			196
							48	9									
12	1736	N	1712	-0-	-24	-0-	17	1	1658	2	N	34					230
							37	9									
01	1829	N	1633	-0-	-196	-0-	16	1	1595	2	N	20					250
							22	9									
02	1680	N	1414	-0-	-266	-0-	14	1	1383	2	N	15					265
							17	9									
03	1705	N	1420	-0-	-285	-0-	14	1	1388	2	N	16					281
							18	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
JACOBS ESTATE GAS UNIT WELL #: 3 RRCID -> 133280 COMPL. DATE 01/12/1990 TOTAL DEPTH 10820 PERF.10412 - 10621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1719	-0-	-48	-0-	17	1	1702	2	Y	-0-					57
11	1770	N	1458	-0-	-312	-0-	14	1	1438	2	Y	5					62
							6	9									
12	2077	N	1760	-0-	-317	-0-	17	1	1730	2	Y	12					74
							13	9									
01	1785	N	1785	-0-	-0-	-0-	18	1	1761	2	Y	5					79
							6	9									
02	1424	N	1424	-0-	-0-	-0-	14	1	1402	2	Y	7					86
							8	9									
*03	1887	N	1887	-0-	-0-	-0-	19	1	1866	2	Y	2					88
							2	9									

WOLFE, A.S. GAS UNIT WELL #: 4 RRCID -> 137552 COMPL. DATE 02/02/1991 TOTAL DEPTH 10815 PERF.10334 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3136	X	3136	-0-	-0-	-0-	31	1	3103	2	N	2					62
							2	9									
11	3150	X	2542	-0-	-608	-0-	25	1	2508	2	N	8					70
							9	9									
12	3305	X	3305	-0-	-0-	-0-	33	1	3268	2	N	4	1	8			73
							4	9									
01	3255	X	3053	-0-	-202	-0-	30	1	3012	2	N	10					83
							11	9									
02	2905	X	2905	-0-	-0-	-0-	29	1	2865	2	N	10	1	8			92
							11	9									
03	3317	X	3062	-0-	-255	-0-	30	1	3021	2	N	10					102
							11	9									

LAIRD, S.S. GAS UNIT WELL #: 5 RRCID -> 139360 COMPL. DATE 08/12/1991 TOTAL DEPTH 10802 PERF.10160 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2117	-0-	-952	-0-	21	1	2087	2	Y	8					82
							9	9									
11	2640	X	2187	-0-	-453	-0-	21	1	2144	2	Y	20	1	8			101
							22	9									
12	2666	X	1954	-0-	-712	-0-	19	1	1918	2	Y	15	3	8			113
							17	9									
01	2356	X	1929	-0-	-427	-0-	19	1	1898	2	Y	11					124
							12	9									
02	2044	N	1758	-0-	-286	-0-	17	1	1727	2	Y	13					137
							14	9									
03	1953	N	-0-	-0-	-1953	-0-					Y	-0-					137

JACOBS ESTATE GAS UNIT WELL #: 4 RRCID -> 139601 COMPL. DATE 09/27/1991 TOTAL DEPTH 10860 PERF.10204 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1565	-0-	-295	-0-	15	1	1546	2	Y	4					48
							4	9									
11	1951	N	1951	-0-	-0-	-0-	19	1	1924	2	Y	7					55
							8	9									
12	1829	N	1620	-0-	-209	-0-	16	1	1595	2	Y	8	1	8			62
							9	9									
01	2150	N	2150	-0-	-0-	-0-	21	1	2116	2	Y	12					74
							13	9									
02	1624	N	1334	-0-	-290	-0-	13	1	1313	2	Y	7	1	8			80
							8	9									
*03	1798	N	1798	-0-	-0-	-0-	18	1	1771	2	Y	8					88
							9	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
WILSON RESOURCES, INC. //CONT.// 930315
JACOBS ESTATE GAS UNIT WELL #: 5 RRCID -> 163007 COMPL. DATE 03/19/1997 TOTAL DEPTH 10821 PERF.10443 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2644	N	2644	-0-	-0-	-0-	26	1	2611	2	Y	6					57
							7	9									
11	2250	N	2017	-0-	-233	-0-	20	1	1988	2	Y	8					65
							9	9									
12	2139	N	1958	-0-	-181	-0-	19	1	1930	2	Y	8					73
							9	9									
01	2635	N	2503	-0-	-132	-0-	25	1	2471	2	Y	6					79
							7	9									
02	2800	N	3317	-0-	517	517	33	1	3269	2	Y	14					93
							15	9									
*03	3100	N	3226	-0-	126	643	32	1	3179	2	Y	14					107
							15	9									

WOLFE, A.S. GAS UNIT WELL #: 5 RRCID -> 167156 COMPL. DATE 01/15/1998 TOTAL DEPTH 10750 PERF.10387 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2252	-0-	-693	-0-	22	1	2224	2	Y	5					126
							6	9									
11	2700	X	2245	-0-	-455	-0-	22	1	2220	2	Y	3					129
							3	9									
12	2790	X	1895	-0-	-895	-0-	19	1	1869	2	Y	6					135
							7	9									
01	2728	X	2237	-0-	-491	-0-	22	1	2202	2	Y	12					147
							13	9									
02	1904	N	1904	-0-	-0-	-0-	19	1	1879	2	Y	5					152
							6	9									
*03	1945	N	1945	-0-	-0-	-0-	19	1	1920	2	Y	5					157
							6	9									

LAIRD, S.S. GAS UNIT WELL #: 6 RRCID -> 167318 COMPL. DATE 12/10/1997 TOTAL DEPTH 10835 PERF.10411 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2295	-0-	-154	-0-	23	1	2263	2	Y	8					81
							9	9									
11	2400	N	1787	-0-	-613	-0-	18	1	1751	2	Y	16					97
							18	9									
12	2294	N	1692	-0-	-602	-0-	17	1	1663	2	Y	11					108
							12	9									
01	2294	N	1787	-0-	-507	-0-	18	1	1757	2	Y	11					119
							12	9									
02	1680	N	1561	-0-	-119	-0-	15	1	1533	2	Y	12					131
							13	9									
03	1705	N	-0-	-0-	-1705	-0-					Y	-0-					131

XTO ENERGY INC. 945936
GILLIAM UNIT WELL #: 1 RRCID -> 078595 COMPL. DATE 08/31/1978 TOTAL DEPTH 10529 PERF.10284 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2075	N	2075	-0-	-0-	-0-	78	1	1997	2	Y	-0-					64
11	1846	N	1846	-0-	-0-	-0-	66	1	1780	2	Y	-0-					64
12	2204	N	2204	-0-	-0-	-0-	83	1	2121	2	Y	-0-					64
01	2418	N	2418	-0-	-0-	-0-	89	1	2298	2	Y	28	84	1			8
							31	9									
02	2119	N	2119	-0-	-0-	-0-	83	1	2036	2	Y	-0-					8
*03	2040	N	2040	-0-	-0-	-0-	79	1	1961	2	Y	-0-					8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
FREEMAN, J. B. WELL #: 1 RRCID -> 082609 COMPL. DATE 02/01/1979 TOTAL DEPTH 10586 PERF.10322 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2759	-0-	-0-	-0-	105	1	2654	2	Y	-0-					3
11	2659	N	2659	-0-	-0-	-0-	112	1	2538	2	Y	8					11
							9	9									
12	2560	N	2560	-0-	-0-	-0-	100	1	2460	2	Y	-0-					11
01	2759	N	2268	-0-	-491	-0-	88	1	2180	2	Y	-0-					11
02	2492	N	1865	-0-	-627	-0-	66	1	1799	2	Y	-0-					11
03	2573	N	2016	-0-	-557	-0-	85	1	1931	2	Y	-0-					11

HEARNE, D.M. GU 1 WELL #: 1 RRCID -> 086579 COMPL. DATE 08/03/1979 TOTAL DEPTH 10800 PERF. 9022 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	734	-0-	-227	-0-	12	1	722	2	Y	-0-					48
11	810	N	684	-0-	-126	-0-	11	1	673	2	Y	-0-					48
12	806	N	785	-0-	-21	-0-	13	1	772	2	Y	-0-					48
01	1132	N	1132	-0-	-0-	-0-	19	1	1113	2	Y	-0-					48
02	1071	N	1071	-0-	-0-	-0-	18	1	1053	2	Y	-0-					48
03	775	N	760	-0-	-15	-0-	12	1	748	2	Y	-0-					48

GREGORY, A.G. GU 1 WELL #: 1 RRCID -> 086580 COMPL. DATE 10/19/1979 TOTAL DEPTH 10750 PERF.10138 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1214	-0-	-26	-0-	19	1	1195	2	Y	-0-					4
11	1200	N	1162	-0-	-38	-0-	19	1	1143	2	Y	-0-					4
12	1178	N	1110	-0-	-68	-0-	18	1	1092	2	Y	-0-					4
01	1209	N	1120	-0-	-89	-0-	19	1	1101	2	Y	-0-					4
02	1092	N	954	-0-	-138	-0-	16	1	938	2	Y	-0-					4
*03	1122	N	1122	-0-	-0-	-0-	18	1	1104	2	Y	-0-					4

PEARSON, JOE WELL #: 1 RRCID -> 087342 COMPL. DATE 02/16/1980 TOTAL DEPTH 10680 PERF.10310 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3486	X	3486	-0-	-0-	-0-	130	1	3356	2	Y	-0-					26
11	3209	X	3209	-0-	-0-	-0-	114	1	3053	2	Y	38					64
							42	9									
12	3643	X	3643	-0-	-0-	-0-	141	1	3502	2	Y	-0-					64
01	3404	X	3404	-0-	-0-	-0-	129	1	3275	2	Y	-0-					64
02	3053	X	3053	-0-	-0-	-0-	117	1	2915	2	Y	19					83
							21	9									
03	3379	X	3319	-0-	-60	-0-	138	1	3168	2	Y	12	65	1			30
							13	9									

TOON GU 1 WELL #: 1 RRCID -> 087540 COMPL. DATE 01/11/2006 TOTAL DEPTH 10750 PERF. 9764 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	626	N	626	-0-	-0-	-0-	10	1	616	2	Y	-0-					47
11	581	N	581	-0-	-0-	-0-	10	1	571	2	Y	-0-					47
12	564	N	564	-0-	-0-	-0-	9	1	555	2	Y	-0-					47
01	583	N	583	-0-	-0-	-0-	10	1	573	2	Y	-0-					47
02	496	N	496	-0-	-0-	-0-	8	1	488	2	Y	-0-					47
*03	575	N	575	-0-	-0-	-0-	9	1	566	2	Y	-0-					47

LAIRD, MAUDE GAS UNIT WELL #: 1 RRCID -> 088852 COMPL. DATE 01/01/2003 TOTAL DEPTH 10620 PERF. 9190 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1383	-0-	-74	-0-	40	1	1306	2	N	34					109
							37	9									
11	1560	N	1310	-0-	-250	-0-	39	1	1271	2	N	-0-					109
12	1612	N	1358	-0-	-254	-0-	41	1	1317	2	N	-0-					109
01	1690	N	1690	-0-	-0-	-0-	51	1	1639	2	N	-0-					109
02	1232	N	1119	-0-	-113	-0-	34	1	1085	2	N	-0-					109
03	1364	N	1077	-0-	-287	-0-	32	1	1045	2	N	-0-					109

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
LAIRD, MAUDE WELL #: 2 RRCID -> 097407 COMPL. DATE 01/15/2006 TOTAL DEPTH 10632 PERF. 9256 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1329	N	1329	-0-	-0-	-0-	40	1	1289	2	Y	-0-					21
11	1099	N	1099	-0-	-0-	-0-	33	1	1066	2	Y	-0-					21
12	1376	N	1376	-0-	-0-	-0-	41	1	1335	2	Y	-0-					21
01	1058	N	1058	-0-	-0-	-0-	32	1	1026	2	Y	-0-					21
02	1133	N	1133	-0-	-0-	-0-	34	1	1099	2	Y	-0-					21
03	1364	N	1263	-0-	-101	-0-	38	1	1225	2	Y	-0-					21

HENDERSON -E- WELL #: 1 RRCID -> 097652 COMPL. DATE 01/21/1982 TOTAL DEPTH 10860 PERF. 10203 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1504	N	1504	-0-	-0-	-0-	66	1	1425	2	Y	12	12	8			-0-
							13	9									
11	1375	N	1375	-0-	-0-	-0-	60	1	1308	2	Y	6	6	8			-0-
							7	9									
12	1375	N	1375	-0-	-0-	-0-	60	1	1308	2	Y	6	6	8			-0-
							7	9									
01	1462	N	1462	-0-	-0-	-0-	64	1	1397	2	Y	1	1	8			-0-
							1	9									
02	1288	N	1198	-0-	-90	-0-	53	1	1145	2	Y	-0-					-0-
*03	1405	N	1405	-0-	-0-	-0-	62	1	1342	2	Y	1	1	8			-0-
							1	9									

CHILDRESS GAS UNIT 2 WELL #: 1 RRCID -> 098603 COMPL. DATE 04/21/1982 TOTAL DEPTH 10952 PERF. 10650 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2427	-0-	-115	-0-	110	1	2307	2	Y	9	8	1			6
							10	9									
11	2306	N	2306	-0-	-0-	-0-	108	1	2194	2	Y	4	7	1			3
							4	9									
12	2393	N	2393	-0-	-0-	-0-	110	1	2272	2	Y	10	7	1			6
							11	9									
01	2418	N	2356	-0-	-62	-0-	113	1	2233	2	Y	9	12	1			3
							10	9									
*02	2156	N	2070	-0-	-86	-0-	102	1	1955	2	Y	12	8	1	1	8	6
							13	9									
03	2387	N	2318	-0-	-69	-0-	114	1	2191	2	Y	12	12	1			6
							13	9									

MCDAVID, J. W. UNIT #1 WELL #: 1 RRCID -> 098844 COMPL. DATE 04/13/1982 TOTAL DEPTH 11010 PERF. 10617 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2027	-0-	-205	-0-	91	1	1903	2	Y	30	25	1			21
							33	9									
11	1850	N	1850	-0-	-0-	-0-	86	1	1749	2	Y	14	24	1			11
							15	9									
12	2015	N	1966	-0-	-49	-0-	89	1	1840	2	Y	34	26	1			19
							37	9									
01	2027	N	2027	-0-	-0-	-0-	96	1	1899	2	Y	29	39	1			9
							32	9									
*02	1766	N	1766	-0-	-0-	-0-	85	1	1639	2	Y	38	26	1	2	8	19
							42	9									
03	1953	N	1928	-0-	-25	-0-	93	1	1791	2	Y	40	39	1			20
							44	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS WELL #: 1A RRCID -> 100031 COMPL. DATE 06/08/1982 TOTAL DEPTH 10945 PERF.10579 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1915	N	1915	-0-	-0-	-0-	86	1	1816	2	Y	12	10	1			8
							13	9									
11	1830	N	1746	-0-	-84	-0-	82	1	1657	2	Y	6	10	1			4
							7	9									
12	1942	N	1942	-0-	-0-	-0-	89	1	1838	2	Y	14	10	1			8
							15	9									
01	1922	N	1883	-0-	-39	-0-	90	1	1781	2	Y	11	15	1			4
							12	9									
*02	1624	N	1556	-0-	-68	-0-	76	1	1463	2	Y	15	10	1	1	8	8
							17	9									
03	1953	N	1636	-0-	-317	-0-	80	1	1538	2	Y	16	16	1			8
							18	9									

HENDERSON "E" WELL #: 2 RRCID -> 106841 COMPL. DATE 05/30/1983 TOTAL DEPTH 10860 PERF.10464 - 10510

10	2418	X	2051	-0-	-367	-0-	90	1	1961	2	Y	-0-					-0-
11	2220	X	2110	-0-	-110	-0-	93	1	2017	2	Y	-0-					-0-
12	2108	X	1784	-0-	-324	-0-	78	1	1706	2	Y	-0-					-0-
01	2108	X	1844	-0-	-264	-0-	81	1	1763	2	Y	-0-					-0-
02	1876	N	1762	-0-	-114	-0-	77	1	1685	2	Y	-0-					-0-
*03	2125	N	2125	-0-	-0-	-0-	93	1	2032	2	Y	-0-					-0-

COLLIER GAS UNIT WELL #: 1 RRCID -> 108500 COMPL. DATE 11/27/1983 TOTAL DEPTH 10645 PERF.10398 - 10564

10	2976	X	2369	-0-	-607	-0-	134	1	2235	2	N	-0-					20
11	2880	X	2338	-0-	-542	-0-	131	1	2183	2	N	22					42
							24	9									
12	2759	X	1915	-0-	-844	-0-	108	1	1807	2	N	-0-					42
01	2759	X	2074	-0-	-685	-0-	117	1	1957	2	N	-0-					42
02	2268	X	1690	-0-	-578	-0-	96	1	1594	2	N	-0-					42
03	1922	N	1914	-0-	-8	-0-	108	1	1806	2	N	-0-					42

BIRDSONG GAS UNIT WELL #: 1 RRCID -> 114152 COMPL. DATE 09/12/1992 TOTAL DEPTH 10700 PERF. 9284 - 10012

10	620	N	586	-0-	-34	-0-	17	1	569	2	N	-0-					13
11	630	N	489	-0-	-141	-0-	14	1	475	2	N	-0-					13
12	713	N	696	-0-	-17	-0-	20	1	676	2	N	-0-					13
01	589	N	535	-0-	-54	-0-	16	1	519	2	N	-0-					13
02	448	N	391	-0-	-57	-0-	11	1	380	2	N	-0-					13
*03	531	N	531	-0-	-0-	-0-	15	1	516	2	N	-0-					13

GREGORY, A.G. GU 1 WELL #: 2 RRCID -> 119397 COMPL. DATE 09/28/1985 TOTAL DEPTH 10700 PERF.10273 - 10573

10	3164	X	3164	-0-	-0-	-0-	51	1	3113	2	Y	-0-					10
11	2970	X	2717	-0-	-253	-0-	45	1	2672	2	Y	-0-					10
12	3522	X	3522	-0-	-0-	-0-	57	1	3465	2	Y	-0-					10
01	3881	X	3881	-0-	-0-	-0-	64	1	3817	2	Y	-0-					10
02	3488	X	3488	-0-	-0-	-0-	59	1	3429	2	Y	-0-					10
*03	3302	X	3302	-0-	-0-	-0-	54	1	3248	2	Y	-0-					10

HEARNE, D.M. GU 1 WELL #: 2 RRCID -> 119839 COMPL. DATE 11/07/1985 TOTAL DEPTH 10898 PERF.10467 - 10759

10	349	N	349	-0-	-0-	-0-	6	1	343	2	Y	-0-					35
11	330	N	321	-0-	-9	-0-	5	1	316	2	Y	-0-					35
12	317	N	317	-0-	-0-	-0-	5	1	312	2	Y	-0-					35
01	341	N	324	-0-	-17	-0-	5	1	319	2	Y	-0-					35
02	277	N	277	-0-	-0-	-0-	5	1	272	2	Y	-0-					35
*03	330	N	330	-0-	-0-	-0-	5	1	325	2	Y	-0-					35

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
TOON GAS UNIT 1 WELL #: 2 RRCID -> 121289 COMPL. DATE 08/29/1986 TOTAL DEPTH 10700 PERF.10287 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	966	-0-	-26	-0-	15	1	951	2	Y	-0-					-0-
11	960	N	871	-0-	-89	-0-	14	1	857	2	Y	-0-					-0-
12	930	N	880	-0-	-50	-0-	14	1	866	2	Y	-0-					-0-
01	961	N	918	-0-	-43	-0-	15	1	903	2	Y	-0-					-0-
02	812	N	741	-0-	-71	-0-	13	1	728	2	Y	-0-					-0-
*03	910	N	910	-0-	-0-	-0-	15	1	895	2	Y	-0-					-0-

HENDERSON "E" WELL #: 3 RRCID -> 133782 COMPL. DATE 01/09/1990 TOTAL DEPTH 10851 PERF.10449 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2296	-0-	-91	-0-	101	1	2195	2	Y	-0-					2
11	2220	N	1966	-0-	-254	-0-	86	1	1880	2	Y	-0-					2
12	2356	N	2224	-0-	-132	-0-	97	1	2103	2	Y	22					24
							24	9									
01	2294	N	2142	-0-	-152	-0-	93	1	2031	2	Y	16	28	1			12
							18	9									
02	1681	N	1681	-0-	-0-	-0-	73	1	1590	2	Y	16	26	1			2
							18	9									
*03	2131	N	2131	-0-	-0-	-0-	93	1	2020	2	Y	16					18
							18	9									

HENDERSON "E" WELL #: 4 RRCID -> 135340 COMPL. DATE 03/12/1990 TOTAL DEPTH 10900 PERF.10463 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1067	-0-	-204	-0-	47	1	1020	2	Y	-0-					2
11	1260	N	919	-0-	-341	-0-	40	1	879	2	Y	-0-					2
12	1178	N	1096	-0-	-82	-0-	48	1	1035	2	Y	12					14
							13	9									
01	1067	N	1067	-0-	-0-	-0-	46	1	1011	2	Y	9	16	1			7
							10	9									
02	896	N	896	-0-	-0-	-0-	39	1	842	2	Y	14	20	1			1
							15	9									
03	1085	N	1000	-0-	-85	-0-	44	1	949	2	Y	6					7
							7	9									

HUBBARD GAS UNIT #1 WELL #: 2 RRCID -> 142452 COMPL. DATE 08/31/1992 TOTAL DEPTH 10960 PERF.10501 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	845	N	845	-0-	-0-	-0-	38	1	807	2	Y	-0-					-0-
11	859	N	859	-0-	-0-	-0-	40	1	819	2	Y	-0-					-0-
12	883	N	883	-0-	-0-	-0-	41	1	842	2	Y	-0-					-0-
01	866	N	866	-0-	-0-	-0-	42	1	824	2	Y	-0-					-0-
*02	812	N	774	-0-	-38	-0-	38	1	736	2	Y	-0-					-0-
03	868	N	861	-0-	-7	-0-	42	1	819	2	Y	-0-					-0-

CHILDRESS GAS UNIT 2 WELL #: 3 RRCID -> 142727 COMPL. DATE 08/25/1992 TOTAL DEPTH 10990 PERF.10534 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1714	N	1714	-0-	-0-	-0-	78	1	1633	2	Y	3	3	1			2
							3	9									
11	1677	N	1677	-0-	-0-	-0-	79	1	1597	2	Y	1	2	1			1
							1	9									
12	1701	N	1701	-0-	-0-	-0-	78	1	1619	2	Y	4	3	1			2
							4	9									
01	1742	N	1742	-0-	-0-	-0-	84	1	1655	2	Y	3	4	1			1
							3	9									
*02	1530	N	1530	-0-	-0-	-0-	75	1	1451	2	Y	4	3	1			2
							4	9									
*03	1721	N	1721	-0-	-0-	-0-	85	1	1632	2	Y	4	4	1			2
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 2 RRCID -> 142728 COMPL. DATE 09/02/1992 TOTAL DEPTH 11059 PERF.10610 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4066	X	4066	-0-		-0-	-0-	184	1	3869	2	Y	12	10	1			8
								13	9									
11	4448	X	4448	-0-		-0-	-0-	209	1	4232	2	Y	6	10	1			4
								7	9									
12	4346	X	4346	-0-		-0-	-0-	200	1	4131	2	Y	14	10	1			8
								15	9									
01	4281	X	4281	-0-		-0-	-0-	205	1	4065	2	Y	10	15	1			3
								11	9									
*02	3968	X	3968	-0-		-0-	-0-	195	1	3755	2	Y	16	10	1	1	8	8
								18	9									
03	4278	X	3564	-0-		-714	-0-	175	1	3374	2	Y	14	15	1			7
								15	9									

HUBBARD GAS UNIT #1 WELL #: 3 RRCID -> 142834 COMPL. DATE 10/03/1992 TOTAL DEPTH 10975 PERF.10541 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3239	-0-		-574	-0-	146	1	3072	2	Y	19	15	1			13
								21	9									
11	3660	X	3026	-0-		-634	-0-	142	1	2874	2	Y	9	15	1			7
								10	9									
12	3782	X	3283	-0-		-499	-0-	150	1	3112	2	Y	19	15	1			11
								21	9									
01	3627	X	3245	-0-		-382	-0-	155	1	3071	2	Y	17	23	1			5
								19	9									
*02	2970	X	2970	-0-		-0-	-0-	145	1	2799	2	Y	24	16	1	1	8	12
								26	9									
03	3286	X	3003	-0-		-283	-0-	147	1	2831	2	Y	23	23	1			12
								25	9									

CHILDRESS WELL #: 2A RRCID -> 142863 COMPL. DATE 09/24/1992 TOTAL DEPTH 10990 PERF.10615 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1864	-0-		-151	-0-	84	1	1770	2	Y	9	8	1			6
								10	9									
11	2112	N	2112	-0-		-0-	-0-	99	1	2009	2	Y	4	7	1			3
								4	9									
12	2052	N	2052	-0-		-0-	-0-	94	1	1946	2	Y	11	8	1			6
								12	9									
01	1980	N	1980	-0-		-0-	-0-	95	1	1875	2	Y	9	12	1			3
								10	9									
*02	1960	N	1590	-0-		-370	-0-	78	1	1499	2	Y	12	8	1	1	8	6
								13	9									
03	2046	N	1997	-0-		-49	-0-	98	1	1886	2	Y	12	12	1			6
								13	9									

MCDAVID, J.W. UNIT 1 WELL #: 2 RRCID -> 143039 COMPL. DATE 10/09/1992 TOTAL DEPTH 11055 PERF.10634 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	665	N	665	-0-		-0-	-0-	30	1	632	2	Y	3	3	1			2
								3	9									
11	484	N	484	-0-		-0-	-0-	23	1	460	2	Y	1	2	1			1
								1	9									
12	424	N	424	-0-		-0-	-0-	19	1	401	2	Y	4	3	1			2
								4	9									
01	341	N	271	-0-		-70	-0-	13	1	255	2	Y	3	4	1			1
								3	9									
*02	448	N	163	-0-		-285	-0-	8	1	151	2	Y	4	3	1			2
								4	9									
03	434	N	153	-0-		-281	-0-	7	1	144	2	Y	2	3	1			1
								2	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MCDAVID, J.W. UNIT 1 WELL #: 3 RRCID -> 143040 COMPL. DATE 10/30/1992 TOTAL DEPTH 11120 PERF.10664 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2431	N	2431	-0-	-0-	-0-	109	1	2285	2	Y	34	28	1			23
							37	9									
11	1980	N	1855	-0-	-125	-0-	86	1	1751	2	Y	16	27	1			12
							18	9									
12	2053	N	2053	-0-	-0-	-0-	93	1	1919	2	Y	37	28	1			21
							41	9									
01	2418	N	2226	-0-	-192	-0-	105	1	2086	2	Y	32	43	1			10
							35	9									
*02	1938	N	1938	-0-	-0-	-0-	93	1	1799	2	Y	42	29	1	2	8	21
							46	9									
*03	2059	N	2059	-0-	-0-	-0-	99	1	1912	2	Y	44	43	1			22
							48	9									

HUBBARD GAS UNIT #1 WELL #: 4 RRCID -> 143514 COMPL. DATE 12/03/1992 TOTAL DEPTH 11000 PERF.10540 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1778	-0-	-82	-0-	80	1	1685	2	Y	12	10	1			8
							13	9									
11	1800	N	1415	-0-	-385	-0-	66	1	1343	2	Y	5	9	1			4
							6	9									
12	1860	N	1680	-0-	-180	-0-	77	1	1589	2	Y	13	10	1			7
							14	9									
01	1781	N	1781	-0-	-0-	-0-	85	1	1683	2	Y	12	15	1			4
							13	9									
*02	1579	N	1579	-0-	-0-	-0-	77	1	1485	2	Y	15	10	1	1	8	8
							17	9									
*03	1717	N	1717	-0-	-0-	-0-	84	1	1615	2	Y	16	16	1			8
							18	9									

CHILDRESS WELL #: 3A RRCID -> 143700 COMPL. DATE 11/24/1992 TOTAL DEPTH 10965 PERF.10510 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	128	N	128	-0-	-0-	-0-	6	1	122	2	Y	-0-					-0-
11	127	N	127	-0-	-0-	-0-	6	1	121	2	Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	6	1	129	2	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	6	1	128	2	Y	-0-					-0-
*02	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
*03	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-					-0-

CHILDRESS WELL #: 4A RRCID -> 143701 COMPL. DATE 11/08/1992 TOTAL DEPTH 11055 PERF.10624 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2380	N	2380	-0-	-0-	-0-	108	1	2262	2	Y	9	8	1			6
							10	9									
11	2204	N	2204	-0-	-0-	-0-	103	1	2097	2	Y	4	7	1			3
							4	9									
12	2355	N	2355	-0-	-0-	-0-	108	1	2235	2	Y	11	8	1			6
							12	9									
01	2266	N	2266	-0-	-0-	-0-	109	1	2147	2	Y	9	12	1			3
							10	9									
*02	2044	N	2018	-0-	-26	-0-	99	1	1906	2	Y	12	8	1	1	8	6
							13	9									
03	2356	N	2197	-0-	-159	-0-	108	1	2076	2	Y	12	12	1			6
							13	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS GAS UNIT 2 WELL #: 4 RRCID -> 143962 COMPL. DATE 01/12/1993 TOTAL DEPTH 11120 PERF.10668 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1827	X	1827	-0-	-0-	-0-	83	1	1734	2	Y	9	8	1			6
							10	9									
11	1746	X	1746	-0-	-0-	-0-	82	1	1660	2	Y	4	7	1			3
							4	9									
12	1891	X	1775	-0-	-116	-0-	81	1	1682	2	Y	11	8	1			6
							12	9									
01	1906	N	1906	-0-	-0-	-0-	91	1	1805	2	Y	9	12	1			3
							10	9									
*02	1624	N	1609	-0-	-15	-0-	79	1	1517	2	Y	12	8	1	1	8	6
							13	9									
*03	1885	N	1885	-0-	-0-	-0-	92	1	1780	2	Y	12	12	1			6
							13	9									

MCDAVID, J.W. UNIT 1 WELL #: 4 RRCID -> 144710 COMPL. DATE 02/13/1993 TOTAL DEPTH 11110 PERF.10668 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2783	-0-	-162	-0-	126	1	2639	2	Y	16	13	1			11
							18	9									
11	2980	X	2980	-0-	-0-	-0-	140	1	2832	2	Y	7	12	1			6
							8	9									
12	3100	N	3302	-0-	202	202	151	1	3133	2	Y	16	13	1			9
							18	9									
01	3100	N	3232	-0-	132	334	155	1	3062	2	Y	14	19	1			4
							15	9									
*02	2800	N	2782	-0-	-18	316	136	1	2624	2	Y	20	13	1	1	8	10
							22	9									
*03	2913	X	2597	-0-	-316	-0-	127	1	2449	2	Y	19	19	1			10
							21	9									

GROOM, VIDA G.U. WELL #: 1 RRCID -> 147149 COMPL. DATE 10/11/1993 TOTAL DEPTH 11125 PERF.10698 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM UNIT WELL #: 2 RRCID -> 149084 COMPL. DATE 02/28/1994 TOTAL DEPTH 10585 PERF.10266 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2401	-0-	-48	-0-	90	1	2311	2	Y	-0-					-0-
11	2722	X	2722	-0-	-0-	-0-	97	1	2625	2	Y	-0-					-0-
12	3230	X	3230	-0-	-0-	-0-	121	1	3109	2	Y	-0-					-0-
01	2868	X	2868	-0-	-0-	-0-	107	1	2761	2	Y	-0-					-0-
02	2634	X	2634	-0-	-0-	-0-	103	1	2531	2	Y	-0-					-0-
03	3162	X	3033	-0-	-129	-0-	117	1	2916	2	Y	-0-					-0-

LEVERETT WELL #: 1 RRCID -> 149752 COMPL. DATE 05/13/1994 TOTAL DEPTH 11130 PERF.10724 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2246	-0-	-79	-0-	99	1	2083	2	Y	58	48	1			40
							64	9									
11	2040	N	1433	-0-	-607	-0-	66	1	1337	2	Y	27	46	1			21
							30	9									
12	2440	N	2440	-0-	-0-	-0-	109	1	2261	2	Y	64	49	1			36
							70	9									
01	2232	N	1750	-0-	-482	-0-	81	1	1610	2	Y	54	73	1			17
							59	9									
*02	1849	N	1849	-0-	-0-	-0-	88	1	1686	2	Y	68	46	1	3	8	36
							75	9									
03	2449	N	1926	-0-	-523	-0-	91	1	1752	2	Y	75	73	1			38
							83	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
GREGORY, A.G. GU 1 WELL #: 3 RRCID -> 152912 COMPL. DATE 11/16/1994 TOTAL DEPTH 10750 PERF.10384 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1035	N	1035	-0-	-0-	-0-	17	1	1018	2	Y	-0-					11
11	1205	N	1205	-0-	-0-	-0-	20	1	1185	2	Y	-0-					11
12	1170	N	1170	-0-	-0-	-0-	19	1	1151	2	Y	-0-					11
01	1209	N	1209	-0-	-0-	-0-	20	1	1189	2	Y	-0-					11
02	974	N	974	-0-	-0-	-0-	17	1	957	2	Y	-0-					11
*03	1174	N	1174	-0-	-0-	-0-	19	1	1155	2	Y	-0-					11

TOON GU 1 WELL #: 3 RRCID -> 152951 COMPL. DATE 09/26/1994 TOTAL DEPTH 10800 PERF.10295 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1285	-0-	-79	-0-	21	1	1264	2	Y	-0-					7
11	1290	N	1204	-0-	-86	-0-	20	1	1184	2	Y	-0-					7
12	1302	N	1201	-0-	-101	-0-	20	1	1181	2	Y	-0-					7
01	1271	N	1249	-0-	-22	-0-	21	1	1228	2	Y	-0-					7
02	1120	N	1080	-0-	-40	-0-	18	1	1062	2	Y	-0-					7
*03	1260	N	1260	-0-	-0-	-0-	21	1	1239	2	Y	-0-					7

TOON GU 1 WELL #: 4 RRCID -> 152952 COMPL. DATE 10/08/1994 TOTAL DEPTH 11150 PERF.10796 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	848	-0-	-51	-0-	14	1	834	2	Y	-0-					-0-
11	870	N	758	-0-	-112	-0-	12	1	746	2	Y	-0-					-0-
12	837	N	651	-0-	-186	-0-	11	1	640	2	Y	-0-					-0-
01	837	N	771	-0-	-66	-0-	13	1	758	2	Y	-0-					-0-
02	700	N	662	-0-	-38	-0-	11	1	651	2	Y	-0-					-0-
*03	718	N	718	-0-	-0-	-0-	12	1	706	2	Y	-0-					-0-

COLLIER GAS UNIT WELL #: 2 RRCID -> 153729 COMPL. DATE 01/11/1995 TOTAL DEPTH 10706 PERF. 9102 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3073	-0-	-492	-0-	174	1	2899	2	N	-0-					82
11	2790	X	2778	-0-	-12	-0-	157	1	2621	2	N	-0-					82
12	3558	X	3558	-0-	-0-	-0-	201	1	3357	2	N	-0-					82
01	3262	X	3262	-0-	-0-	-0-	185	1	3077	2	N	-0-					82
02	3117	X	3117	-0-	-0-	-0-	172	1	2868	2	N	70					152
							77	9									
*03	3170	X	3170	-0-	-0-	-0-	179	1	2991	2	N	-0-					152

FREEMAN, J. B. WELL #: 2 RRCID -> 154780 COMPL. DATE 02/27/1995 TOTAL DEPTH 10758 PERF.10345 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1807	N	1807	-0-	-0-	-0-	69	1	1738	2	Y	-0-					3
11	1620	N	1184	-0-	-436	-0-	50	1	1125	2	Y	8					11
							9	9									
12	1767	N	1201	-0-	-566	-0-	46	1	1155	2	Y	-0-					11
01	1767	N	1265	-0-	-502	-0-	49	1	1216	2	Y	-0-					11
02	2184	X	830	-0-	-1354	-0-	29	1	801	2	Y	-0-					11
03	1798	X	1372	-0-	-426	-0-	58	1	1314	2	Y	-0-					11

GREGORY, A.G. GU 1 WELL #: 4 RRCID -> 154847 COMPL. DATE 04/06/1995 TOTAL DEPTH 10800 PERF.10360 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1284	-0-	-204	-0-	21	1	1263	2	Y	-0-					-0-
11	1320	N	1156	-0-	-164	-0-	19	1	1137	2	Y	-0-					-0-
12	1271	N	384	-0-	-887	-0-	6	1	378	2	Y	-0-					-0-
01	1271	N	1012	-0-	-259	-0-	17	1	995	2	Y	-0-					-0-
02	1326	N	1326	-0-	-0-	-0-	23	1	1303	2	Y	-0-					-0-
*03	1955	N	1955	-0-	-0-	-0-	32	1	1923	2	Y	-0-					-0-

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936

BIRDSONG WELL #: 2 RRCID -> 154851 COMPL. DATE 04/13/1995 TOTAL DEPTH 10700 PERF. 9320 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

PEARSON, JOE WELL #: 2 RRCID -> 154934 COMPL. DATE 04/01/1995 TOTAL DEPTH 10700 PERF.10311 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3512	X	3512	-0-	-0-	-0-	131	1	3381	2	Y	-0-					33
11	3283	X	3283	-0-	-0-	-0-	116	1	3115	2	Y	47					80
							52	9									
12	3327	X	3327	-0-	-0-	-0-	128	1	3199	2	Y	-0-					80
01	3201	X	3201	-0-	-0-	-0-	121	1	3080	2	Y	-0-					80
02	3210	X	3210	-0-	-0-	-0-	123	1	3063	2	Y	22					102
							24	9									
*03	3518	X	3518	-0-	-0-	-0-	146	1	3355	2	Y	15	80	1			37
							17	9									

HENDERSON "E" WELL #: 5 RRCID -> 155921 COMPL. DATE 08/11/1995 TOTAL DEPTH 10950 PERF.10474 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	1855	-0-	-749	-0-	82	1	1773	2	Y	-0-					-0-
11	2755	X	2755	-0-	-0-	-0-	121	1	2634	2	Y	-0-					-0-
12	2832	X	2832	-0-	-0-	-0-	125	1	2707	2	Y	-0-					-0-
01	2887	X	2887	-0-	-0-	-0-	127	1	2760	2	Y	-0-					-0-
02	2576	X	2359	-0-	-217	-0-	104	1	2255	2	Y	-0-					-0-
03	2852	X	2815	-0-	-37	-0-	124	1	2691	2	Y	-0-					-0-

HUBBARD GAS UNIT #1 WELL #: 5 RRCID -> 161941 COMPL. DATE 01/21/1997 TOTAL DEPTH 10840 PERF.10505 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1414	N	1414	-0-	-0-	-0-	64	1	1350	2	Y	-0-					-0-
11	1358	N	1358	-0-	-0-	-0-	64	1	1294	2	Y	-0-					-0-
12	1349	N	1349	-0-	-0-	-0-	62	1	1287	2	Y	-0-					-0-
01	1312	N	1312	-0-	-0-	-0-	63	1	1249	2	Y	-0-					-0-
*02	1232	N	1180	-0-	-52	-0-	58	1	1122	2	Y	-0-					-0-
*03	1374	N	1374	-0-	-0-	-0-	68	1	1306	2	Y	-0-					-0-

COLLIER GAS UNIT WELL #: 3 RRCID -> 162680 COMPL. DATE 02/27/1997 TOTAL DEPTH 10700 PERF. 9054 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2228	N	2228	-0-	-0-	-0-	126	1	2102	2	N	-0-					99
11	1482	N	1482	-0-	-0-	-0-	84	1	1398	2	N	-0-					99
12	1999	N	1999	-0-	-0-	-0-	113	1	1886	2	N	-0-					99
01	1904	N	1904	-0-	-0-	-0-	108	1	1796	2	N	-0-					99
02	1689	N	1689	-0-	-0-	-0-	94	1	1575	2	N	18					117
							20	9									
03	1829	N	301	-0-	-1528	-0-	14	1	239	2	N	44					161
							48	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS WELL #: 5A RRCID -> 163092 COMPL. DATE 03/19/1997 TOTAL DEPTH 10945 PERF.10563 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1758	N	1758	-0-		-0-	-0-	80	1 3 9	1675	2	Y	3	3	1			2
11	1796	N	1796	-0-		-0-	-0-	84	1 1 9	1711	2	Y	1	2	1			1
12	2241	N	2241	-0-		-0-	-0-	103	1 4 9	2134	2	Y	4	3	1			2
01	2031	N	2031	-0-		-0-	-0-	98	1 3 9	1930	2	Y	3	4	1			1
*02	2205	N	2205	-0-		-0-	-0-	109	1 4 9	2092	2	Y	4	3	1			2
*03	2452	N	2452	-0-		-0-	-0-	121	1 4 9	2327	2	Y	4	4	1			2

CHILDRESS WELL #: 7A RRCID -> 163093 COMPL. DATE 04/15/1997 TOTAL DEPTH 11000 PERF.10634 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5333	X	4088	-0-		-1245	-0-	186	1 7 9	3895	2	Y	6	5	1			4
11	4010	X	4010	-0-		-0-	-0-	188	1 3 9	3819	2	Y	3	5	1			2
12	2480	X	2251	-0-		-229	-0-	103	1 8 9	2140	2	Y	7	5	1			4
01	2480	X	2265	-0-		-215	-0-	109	1 7 9	2149	2	Y	6	8	1			2
*02	2390	X	2390	-0-		-0-	-0-	118	1 8 9	2264	2	Y	7	5	1			4
*03	2418	X	2418	-0-		-0-	-0-	119	1 8 9	2291	2	Y	7	7	1			4

CHILDRESS WELL #: 6A RRCID -> 163132 COMPL. DATE 05/07/1997 TOTAL DEPTH 10950 PERF.10589 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	2221	-0-		-228	-0-	101	1 3 9	2117	2	Y	3	3	1			2
11	2370	X	1385	-0-		-985	-0-	65	1 1 9	1319	2	Y	1	2	1			1
12	2449	X	2093	-0-		-356	-0-	96	1 4 9	1993	2	Y	4	3	1			2
01	2449	X	2083	-0-		-366	-0-	100	1 3 9	1980	2	Y	3	4	1			1
*02	1903	X	1903	-0-		-0-	-0-	94	1 4 9	1805	2	Y	4	3	1			2
*03	2140	X	2140	-0-		-0-	-0-	105	1 4 9	2031	2	Y	4	4	1			2

CHILDRESS GAS UNIT 2 WELL #: 6 RRCID -> 163494 COMPL. DATE 05/22/1997 TOTAL DEPTH 10900 PERF.10528 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3742	-0-		-9	-0-	169	1 18 9	3555	2	Y	16	13	1			11
11	3630	X	2516	-0-		-1114	-0-	118	1 8 9	2390	2	Y	7	12	1			6
12	3751	X	3394	-0-		-357	-0-	156	1 18 9	3220	2	Y	16	13	1			9
01	3962	X	3962	-0-		-0-	-0-	190	1 15 9	3757	2	Y	14	19	1			4
*02	3388	X	3187	-0-		-201	-0-	156	1 22 9	3009	2	Y	20	13	1	1	8	10
03	3751	X	2684	-0-		-1067	-0-	132	1 11 9	2541	2	Y	10	12	1			8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
CHILDRESS WELL #: 8A RRCID -> 164503 COMPL. DATE 07/03/1997 TOTAL DEPTH 10950 PERF.10564 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1539	-0-		-11	-0-		70	1	1459	2	Y	9	8	1			6
									10	9									
11	2010	N	1971	-0-		-39	-0-		92	1	1875	2	Y	4	7	1			3
									4	9									
12	1922	N	1593	-0-		-329	-0-		73	1	1508	2	Y	11	8	1			6
									12	9									
01	1770	N	1770	-0-		-0-	-0-		85	1	1675	2	Y	9	12	1			3
									10	9									
*02	1848	N	1735	-0-		-113	-0-		85	1	1637	2	Y	12	8	1	1	8	6
									13	9									
03	1581	N	1223	-0-		-358	-0-		60	1	1151	2	Y	11	11	1			6
									12	9									

HUBBARD GAS UNIT # 1 WELL #: 6 RRCID -> 165167 COMPL. DATE 08/14/1997 TOTAL DEPTH 10930 PERF.10620 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1925	-0-		-276	-0-		87	1	1831	2	Y	6	5	1			4
									7	9									
11	2130	X	1713	-0-		-417	-0-		80	1	1630	2	Y	3	5	1			2
									3	9									
12	1922	N	1841	-0-		-81	-0-		85	1	1748	2	Y	7	5	1			4
									8	9									
01	1922	N	1737	-0-		-185	-0-		83	1	1647	2	Y	6	8	1			2
									7	9									
*02	1596	N	1346	-0-		-250	-0-		66	1	1272	2	Y	7	5	1			4
									8	9									
03	1829	N	1761	-0-		-68	-0-		86	1	1666	2	Y	8	8	1			4
									9	9									

CHILDRESS GAS UNIT 2 WELL #: 8 RRCID -> 165170 COMPL. DATE 08/26/1997 TOTAL DEPTH 10980 PERF.10590 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2203	N	2203	-0-		-0-	-0-		99	1	2080	2	Y	22	18	1			15
									24	9									
11	2460	N	2221	-0-		-239	-0-		104	1	2106	2	Y	10	17	1			8
									11	9									
12	2511	N	2511	-0-		-0-	-0-		115	1	2371	2	Y	23	18	1			13
									25	9									
01	2452	N	2452	-0-		-0-	-0-		117	1	2313	2	Y	20	27	1			6
									22	9									
*02	2139	N	2139	-0-		-0-	-0-		104	1	2005	2	Y	27	18	1	1	8	14
									30	9									
*03	2423	N	2423	-0-		-0-	-0-		118	1	2275	2	Y	27	27	1			14
									30	9									

CHILDRESS GAS UNIT 2 WELL #: 9 RRCID -> 165532 COMPL. DATE 09/02/1997 TOTAL DEPTH 11000 PERF.10631 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3480	-0-		-178	-0-		158	1	3319	2	Y	3	3	1			2
									3	9									
11	3540	X	1266	-0-		-2274	-0-		59	1	1206	2	Y	1	2	1			1
									1	9									
12	3921	X	3921	-0-		-0-	-0-		181	1	3736	2	Y	4	3	1			2
									4	9									
01	3658	X	2914	-0-		-744	-0-		140	1	2771	2	Y	3	4	1			1
									3	9									
*02	2644	X	2644	-0-		-0-	-0-		130	1	2510	2	Y	4	3	1			2
									4	9									
*03	3367	X	3367	-0-		-0-	-0-		166	1	3197	2	Y	4	4	1			2
									4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
HUBBARD GAS UNIT #1 WELL #: 7 RRCID -> 165800 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10552 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3231	-0-	-179	-0-	147	1	3084	2	Y	-0-					-0-
11	3300	X	3155	-0-	-145	-0-	148	1	3007	2	Y	-0-					-0-
12	3410	X	2948	-0-	-462	-0-	136	1	2812	2	Y	-0-					-0-
01	3379	X	3200	-0-	-179	-0-	154	1	3046	2	Y	-0-					-0-
*02	2872	X	2872	-0-	-0-	-0-	142	1	2730	2	Y	-0-					-0-
*03	3185	X	3185	-0-	-0-	-0-	157	1	3028	2	Y	-0-					-0-

HUBBARD GAS UNIT #1 WELL #: 8 RRCID -> 166119 COMPL. DATE 11/01/1997 TOTAL DEPTH 10807 PERF.10483 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1279	-0-	-674	-0-	58 7	1 9	1214	2	Y	6	5	1			4
11	1890	X	1555	-0-	-335	-0-	73 3	1 9	1479	2	Y	3	5	1			2
12	1922	X	1128	-0-	-794	-0-	52 7	1 9	1069	2	Y	6	5	1			3
01	2315	X	2315	-0-	-0-	-0-	111 7	1 9	2197	2	Y	6	7	1			2
*02	1456	N	1043	-0-	-413	-0-	51 8	1 9	984	2	Y	7	5	1			4
*03	2290	N	2290	-0-	-0-	-0-	112 9	1 9	2169	2	Y	8	8	1			4

CHILDRESS GAS UNIT 2 WELL #: 7 RRCID -> 167106 COMPL. DATE 12/07/1997 TOTAL DEPTH 11100 PERF.10452 - 10969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3491	-0-	-415	-0-	158 24	1 9	3309	2	Y	22	18	1			15
11	3780	X	3487	-0-	-293	-0-	163 11	1 9	3313	2	Y	10	17	1			8
12	3758	X	3758	-0-	-0-	-0-	172 25	1 9	3561	2	Y	23	18	1			13
01	4129	X	4129	-0-	-0-	-0-	198 22	1 9	3909	2	Y	20	27	1			6
*02	4042	X	4042	-0-	-0-	-0-	198 30	1 9	3814	2	Y	27	18	1	1	8	14
*03	4419	X	4419	-0-	-0-	-0-	216 30	1 9	4173	2	Y	27	27	1			14

MCDAVID, J.W. UNIT 1 WELL #: 6 RRCID -> 167289 COMPL. DATE 01/06/1998 TOTAL DEPTH 11040 PERF.10610 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	863	-0-	-98	-0-	39 9	1 9	815	2	Y	8	10	1			4
11	900	N	855	-0-	-45	-0-	40 7	1 9	808	2	Y	6	6	1			4
12	993	N	993	-0-	-0-	-0-	45 14	1 9	934	2	Y	13	10	1			7
01	945	N	945	-0-	-0-	-0-	45 13	1 9	887	2	Y	12	15	1			4
*02	812	N	806	-0-	-6	-0-	39 17	1 9	750	2	Y	15	10	1	1	8	8
03	992	N	851	-0-	-141	-0-	41 18	1 9	792	2	Y	16	16	1			8

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
MCDAVID, J.W. UNIT 1 WELL #: 7 RRCID -> 167378 COMPL. DATE 02/09/1998 TOTAL DEPTH 11062 PERF.10639 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1603	N	1603	-0-		-0-	-0-	72	1	1518	2	Y	12	10	1			8
								13	9									
11	1414	N	1414	-0-		-0-	-0-	66	1	1341	2	Y	6	10	1			4
								7	9									
12	1517	N	1517	-0-		-0-	-0-	69	1	1434	2	Y	13	10	1			7
								14	9									
01	1605	N	1605	-0-		-0-	-0-	77	1	1515	2	Y	12	15	1			4
								13	9									
*02	1472	N	1472	-0-		-0-	-0-	72	1	1383	2	Y	15	10	1	1	8	8
								17	9									
*03	1544	N	1544	-0-		-0-	-0-	75	1	1452	2	Y	15	15	1			8
								17	9									

HENDERSON "E" WELL #: 6 RRCID -> 168050 COMPL. DATE 06/01/2006 TOTAL DEPTH 10831 PERF.10173 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2904	N	2904	-0-		-0-	-0-	128	1	2776	2	Y	-0-					-0-
11	2931	N	2931	-0-		-0-	-0-	129	1	2802	2	Y	-0-					-0-
12	3091	N	3091	-0-		-0-	-0-	136	1	2955	2	Y	-0-					-0-
01	3059	N	3059	-0-		-0-	-0-	135	1	2924	2	Y	-0-					-0-
02	2552	N	2552	-0-		-0-	-0-	112	1	2440	2	Y	-0-					-0-
*03	3100	N	3108	-0-		8	8	137	1	2971	2	Y	-0-					-0-

MCDAVID, J.W. UNIT 1 WELL #: 5 RRCID -> 168174 COMPL. DATE 10/05/2011 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3857	X	3857	-0-		-0-	-0-	173	1	3633	2	Y	46	38	1			32
								51	9									
11	3687	X	3687	-0-		-0-	-0-	172	1	3492	2	Y	21	36	1			17
								23	9									
12	3498	X	3498	-0-		-0-	-0-	159	1	3285	2	Y	49	38	1			28
								54	9									
01	3255	X	3038	-0-		-217	-0-	144	1	2847	2	Y	43	58	1			13
								47	9									
*02	3472	X	2077	-0-		-1395	-0-	99	1	1914	2	Y	58	39	1	3	8	29
								64	9									
03	3844	X	2224	-0-		-1620	-0-	108	1	2081	2	Y	32	36	1			25
								35	9									

MCDAVID, J.W. UNIT 1 WELL #: 8 RRCID -> 168516 COMPL. DATE 04/12/1998 TOTAL DEPTH 11092 PERF.10682 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1760	-0-		-379	-0-	79	1	1660	2	Y	19	15	1			13
								21	9									
11	1795	N	1795	-0-		-0-	-0-	84	1	1701	2	Y	9	15	1			7
								10	9									
12	2232	N	2138	-0-		-94	-0-	98	1	2019	2	Y	19	15	1			11
								21	9									
01	2015	N	2015	-0-		-0-	-0-	96	1	1900	2	Y	17	23	1			5
								19	9									
*02	1680	N	1508	-0-		-172	-0-	73	1	1409	2	Y	24	16	1	1	8	12
								26	9									
03	2139	N	1934	-0-		-205	-0-	94	1	1815	2	Y	23	23	1			12
								25	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
HENDERSON "E" WELL #: 7 RRCID -> 176777 COMPL. DATE 01/15/2000 TOTAL DEPTH 10900 PERF.10488 - 10707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2115	N	2115	-0-	-0-	-0-	93	1	2022	2	Y	-0-					5
11	1963	N	1963	-0-	-0-	-0-	86	1	1877	2	Y	-0-					5
12	2183	N	2183	-0-	-0-	-0-	94	1	2041	2	Y	44					49
							48	9									
01	2094	N	2094	-0-	-0-	-0-	90	1	1957	2	Y	43	62	1			30
							47	9									
02	1665	N	1665	-0-	-0-	-0-	71	1	1552	2	Y	38	63	1			5
							42	9									
*03	2150	N	2150	-0-	-0-	-0-	93	1	2015	2	Y	38					43
							42	9									

HENDERSON "E" WELL #: 8 RRCID -> 176967 COMPL. DATE 01/14/2000 TOTAL DEPTH 10850 PERF.10481 - 10709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1686	N	1686	-0-	-0-	-0-	74	1	1612	2	Y	-0-					4
11	1782	N	1782	-0-	-0-	-0-	78	1	1704	2	Y	-0-					4
12	2566	N	2566	-0-	-0-	-0-	110	1	2382	2	Y	67					71
							74	9									
01	2244	N	2244	-0-	-0-	-0-	97	1	2106	2	Y	37	76	1			32
							41	9									
02	1970	N	1970	-0-	-0-	-0-	85	1	1842	2	Y	39	66	1			5
							43	9									
*03	1851	N	1851	-0-	-0-	-0-	80	1	1743	2	Y	25					30
							28	9									

DENNIS, SOL WELL #: 1 RRCID -> 178841 COMPL. DATE 07/13/2000 TOTAL DEPTH 11240 PERF.10775 - 11031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	949	N	949	-0-	-0-	-0-	15	1	934	2	N	-0-					45
11	724	N	724	-0-	-0-	-0-	11	1	713	2	N	-0-					45
12	744	N	492	-0-	-252	-0-	8	1	484	2	N	-0-					45
01	1058	N	1058	-0-	-0-	-0-	17	1	1041	2	N	-0-					45
02	672	N	573	-0-	-99	-0-	9	1	564	2	N	-0-					45
*03	616	N	616	-0-	-0-	-0-	10	1	606	2	N	-0-					45

COLLIER GAS UNIT WELL #: 4 RRCID -> 184374 COMPL. DATE 07/16/2001 TOTAL DEPTH 10660 PERF. 9240 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2898	-0-	-450	-0-	84	1	2807	2	N	6					125
							7	9									
11	3240	X	2664	-0-	-576	-0-	77	1	2583	2	N	4					129
							4	9									
12	3752	X	3752	-0-	-0-	-0-	109	1	3643	2	N	-0-					129
01	3286	X	2715	-0-	-571	-0-	79	1	2636	2	N	-0-					129
02	2968	X	2581	-0-	-387	-0-	75	1	2506	2	N	-0-					129
03	3751	X	2972	-0-	-779	-0-	87	1	2885	2	N	-0-					129

DORSEY ESTATE WELL #: 2 RRCID -> 184962 COMPL. DATE 08/07/2001 TOTAL DEPTH 10900 PERF.10520 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1522	N	1522	-0-	-0-	-0-	44	1	1478	2	N	-0-					167
11	1595	N	1595	-0-	-0-	-0-	46	1	1549	2	N	-0-					167
12	1488	N	1371	-0-	-117	-0-	40	1	1331	2	N	-0-					167
01	1646	N	1646	-0-	-0-	-0-	48	1	1598	2	N	-0-					167
02	1344	N	1194	-0-	-150	-0-	35	1	1159	2	N	-0-					167
*03	1451	N	1451	-0-	-0-	-0-	42	1	1409	2	N	-0-					167

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
GILLIAM UNIT WELL #: 3 RRCID -> 188399 COMPL. DATE 12/20/2001 TOTAL DEPTH 10604 PERF. 9141 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1893	N	1893	-0-	-0-	-0-	71	1	1822	2	Y	-0-					28
11	1880	N	1880	-0-	-0-	-0-	67	1	1813	2	Y	-0-					28
12	1996	N	1996	-0-	-0-	-0-	75	1	1921	2	Y	-0-					28
01	1978	N	1978	-0-	-0-	-0-	73	1	1893	2	Y	11	36	1			3
							12	9									
02	2037	N	2037	-0-	-0-	-0-	80	1	1957	2	Y	-0-					3
*03	2107	N	2107	-0-	-0-	-0-	81	1	2026	2	Y	-0-					3

KANGERGA ET AL WELL #: 1 RRCID -> 192981 COMPL. DATE 02/03/2003 TOTAL DEPTH 10720 PERF. 9150 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1285	N	1285	-0-	-0-	-0-	37	1	1248	2	Y	-0-					15
11	1207	N	1207	-0-	-0-	-0-	35	1	1172	2	Y	-0-					15
12	2265	N	2265	-0-	-0-	-0-	66	1	2199	2	Y	-0-					15
01	1481	N	1481	-0-	-0-	-0-	43	1	1432	2	Y	5					20
							6	9									
02	1215	N	1215	-0-	-0-	-0-	35	1	1180	2	Y	-0-					20
03	1705	N	1355	-0-	-350	-0-	39	1	1316	2	Y	-0-					20

MARWIL, N.L. WELL #: 2 RRCID -> 193448 COMPL. DATE 01/31/2003 TOTAL DEPTH 11215 PERF.10804 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1559	-0-	-549	-0-	1559	2			Y	-0-					4
11	2040	N	1583	-0-	-457	-0-	1579	2	4	9	Y	4					8
12	2077	N	1615	-0-	-462	-0-	1615	2			Y	-0-					8
01	1550	N	1541	-0-	-9	-0-	1522	2	19	9	Y	17	20	1			5
02	1484	N	1278	-0-	-206	-0-	1276	2	2	9	Y	2					7
03	1612	N	1392	-0-	-220	-0-	1373	2	19	9	Y	17					24

MARWIL, N.L. WELL #: 1 RRCID -> 193605 COMPL. DATE 02/07/2003 TOTAL DEPTH 11200 PERF.10786 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	6	-0-	-2102	-0-	6	2			Y	-0-					12
11	1770	N	-0-	-0-	-1770	-0-					Y	-0-					12
12	1116	N	-0-	-0-	-1116	-0-					Y	-0-					12
01	6	N	-0-	-0-	-6	-0-					Y	-0-	11	1			1
02	0	N	-0-	-0-	-0-	-0-					Y	1					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

LAIRD, MAUDE GAS UNIT WELL #: 3 RRCID -> 194833 COMPL. DATE 04/05/2003 TOTAL DEPTH 10668 PERF. 9673 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1526	N	1526	-0-	-0-	-0-	46	1	1480	2	Y	-0-					43
11	1288	N	1288	-0-	-0-	-0-	39	1	1249	2	Y	-0-					43
12	1559	N	1559	-0-	-0-	-0-	47	1	1512	2	Y	-0-					43
01	1297	N	1297	-0-	-0-	-0-	39	1	1258	2	Y	-0-					43
02	1320	N	1320	-0-	-0-	-0-	40	1	1280	2	Y	-0-					43
03	1550	N	1409	-0-	-141	-0-	42	1	1367	2	Y	-0-					43

THORNHILL WELL #: 1 RRCID -> 195075 COMPL. DATE 05/28/2003 TOTAL DEPTH 11205 PERF.10842 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					63
11	1680	N	1607	-0-	-73	-0-	1607	2			N	-0-					63
12	1736	N	1671	-0-	-65	-0-	1671	2			N	-0-					63
01	1736	N	1694	-0-	-42	-0-	1694	2			N	-0-					63
02	1456	N	1308	-0-	-148	-0-	1308	2			N	-0-					63
03	1612	N	1031	-0-	-581	-0-	1031	2			N	-0-					63

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
LAIRD, MAUDE GAS UNIT WELL #: 4 RRCID -> 197266 COMPL. DATE 04/29/2003 TOTAL DEPTH 10700 PERF. 9956 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1428	N	1428	-0-	-0-	-0-	43	1	1385	2	Y	-0-					-0-
11	1266	N	1266	-0-	-0-	-0-	38	1	1228	2	Y	-0-					-0-
12	1410	N	1410	-0-	-0-	-0-	42	1	1368	2	Y	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	35	1	1127	2	Y	-0-					-0-
02	1219	N	1219	-0-	-0-	-0-	37	1	1182	2	Y	-0-					-0-
03	1395	N	1166	-0-	-229	-0-	35	1	1131	2	Y	-0-					-0-

EASTMAN GAS UNIT WELL #: 1 RRCID -> 198338 COMPL. DATE 09/28/2003 TOTAL DEPTH 10694 PERF. 9092 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3220	X	3220	-0-	-0-	-0-	94	1	3126	2	Y	-0-					-0-
11	3471	X	3471	-0-	-0-	-0-	101	1	3370	2	Y	-0-					-0-
12	3224	X	1920	-0-	-1304	-0-	56	1	1853	2	Y	10					10
							11	9									
01	3224	X	3204	-0-	-20	-0-	93	1	3110	2	Y	1	11	1			-0-
							1	9									
02	3248	X	2666	-0-	-582	-0-	78	1	2588	2	Y	-0-					-0-
03	3596	X	3111	-0-	-485	-0-	91	1	3020	2	Y	-0-					-0-

EASTMAN GAS UNIT WELL #: 2 RRCID -> 198555 COMPL. DATE 09/28/2003 TOTAL DEPTH 10860 PERF. 9300 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	958	-0-	-3	-0-	28	1	930	2	Y	-0-					30
11	1077	N	1077	-0-	-0-	-0-	31	1	1046	2	Y	-0-					30
12	961	N	390	-0-	-571	-0-	11	1	375	2	Y	4					34
							4	9									
01	961	N	725	-0-	-236	-0-	21	1	703	2	Y	1	33	1			2
							1	9									
02	1008	N	808	-0-	-200	-0-	24	1	784	2	Y	-0-					2
*03	690	N	690	-0-	-0-	-0-	20	1	669	2	Y	1					3
							1	9									

KANGERGA ET AL WELL #: 3 RRCID -> 198685 COMPL. DATE 10/31/2003 TOTAL DEPTH 10748 PERF. 9133 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2324	N	2324	-0-	-0-	-0-	68	1	2256	2	Y	-0-					-0-
11	2160	N	2041	-0-	-119	-0-	59	1	1982	2	Y	-0-					-0-
12	3100	N	3405	-0-	305	305	99	1	3306	2	Y	-0-					-0-
01	2885	N	2580	-0-	-305	-0-	75	1	2505	2	Y	-0-					-0-
02	2247	N	2247	-0-	-0-	-0-	65	1	2182	2	Y	-0-					-0-
*03	2550	X	2550	-0-	-0-	-0-	74	1	2476	2	Y	-0-					-0-

CHILDRESS WELL #: 9A RRCID -> 198825 COMPL. DATE 07/29/2003 TOTAL DEPTH 11100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1715	-0-	-145	-0-	78	1	1634	2	Y	3	3	1			2
							3	9									
11	1800	N	1612	-0-	-188	-0-	76	1	1535	2	Y	1	2	1			1
							1	9									
12	1674	N	1645	-0-	-29	-0-	76	1	1565	2	Y	4	3	1			2
							4	9									
01	1705	N	1484	-0-	-221	-0-	71	1	1410	2	Y	3	4	1			1
							3	9									
*02	1710	N	1710	-0-	-0-	-0-	84	1	1622	2	Y	4	3	1			2
							4	9									
*03	1749	N	1749	-0-	-0-	-0-	86	1	1659	2	Y	4	4	1			2
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
EASTMAN, BIVINS GAS UNIT WELL #: 1 RRCID -> 198953 COMPL. DATE 11/20/2003 TOTAL DEPTH 10688 PERF. 9078 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4784	-0-	-21	-0-	4784	2			Y	-0-					16
11	4620	X	4129	-0-	-491	-0-	4129	2			Y	-0-					16
12	4774	X	4494	-0-	-280	-0-	4494	2			Y	-0-					16
01	4774	X	4298	-0-	-476	-0-	4298	2			Y	-0-					16
02	4223	X	4223	-0-	-0-	-0-	4223	2			Y	-0-					16
*03	4567	X	4567	-0-	-0-	-0-	4567	2			Y	-0-					16

MCDAVID, J.W. UNIT 1 WELL #: 9 RRCID -> 199398 COMPL. DATE 09/17/2003 TOTAL DEPTH 11200 PERF.10666 - 10998

10	2666	N	2595	-0-	-71	-0-	117	1	2460	2	Y	16	13	1			11
							18	9									
11	2443	N	2443	-0-	-0-	-0-	114	1	2321	2	Y	7	12	1			6
							8	9									
12	2604	N	2604	-0-	-0-	-0-	119	1	2467	2	Y	16	13	1			9
							18	9									
01	2604	N	2423	-0-	-181	-0-	116	1	2292	2	Y	14	19	1			4
							15	9									
*02	2268	N	2186	-0-	-82	-0-	107	1	2057	2	Y	20	13	1	1	8	10
							22	9									
03	2573	N	2396	-0-	-177	-0-	117	1	2258	2	Y	19	19	1			10
							21	9									

BRELSFORD WELL #: 1 RRCID -> 199601 COMPL. DATE 12/23/2003 TOTAL DEPTH 10700 PERF. 9172 - 10628

10	2021	N	2021	-0-	-0-	-0-	89	1	1932	2	N	-0-					90
11	1976	N	1976	-0-	-0-	-0-	87	1	1889	2	N	-0-					90
12	1907	N	1907	-0-	-0-	-0-	84	1	1823	2	N	-0-					90
01	1996	N	1996	-0-	-0-	-0-	88	1	1908	2	N	-0-					90
02	1738	N	1738	-0-	-0-	-0-	72	1	1570	2	N	87					177
							96	9									
03	1736	N	1307	-0-	-429	-0-	57	1	1250	2	N	-0-					177

MARWIL, N.L. WELL #: 3 RRCID -> 200262 COMPL. DATE 01/21/2004 TOTAL DEPTH 11300 PERF.10784 - 11037

10	2697	N	2257	-0-	-440	-0-	2257	2			Y	-0-					20
11	2400	N	2257	-0-	-143	-0-	2112	2	145	9	Y	132					152
12	2573	N	2050	-0-	-523	-0-	2050	2			Y	-0-					152
01	2263	N	1903	-0-	-360	-0-	1870	2	33	9	Y	30	152	1			30
02	1766	N	1766	-0-	-0-	-0-	1757	2	9	9	Y	8					38
*03	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					38

GROOM, VIDA G.U. WELL #: 2 RRCID -> 200711 COMPL. DATE 10/03/2003 TOTAL DEPTH 11320 PERF.10766 - 11091

10	2075	N	2075	-0-	-0-	-0-	94	1	1978	2	Y	3	3	1			2
							3	9									
11	1915	N	1915	-0-	-0-	-0-	90	1	1824	2	Y	1	2	1			1
							1	9									
12	2737	N	2737	-0-	-0-	-0-	126	1	2607	2	Y	4	3	1			2
							4	9									
01	2891	N	2891	-0-	-0-	-0-	139	1	2749	2	Y	3	4	1			1
							3	9									
*02	2653	N	2653	-0-	-0-	-0-	131	1	2518	2	Y	4	3	1			2
							4	9									
*03	2999	N	2999	-0-	-0-	-0-	148	1	2847	2	Y	4	4	1			2
							4	9									

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
EASTMAN, BIVINS GAS UNIT WELL #: 2 RRCID -> 202474 COMPL. DATE 04/16/2004 TOTAL DEPTH 10650 PERF. 9079 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2261	-0-	-157	-0-	2261	2			Y	-0-					24
11	2280	N	1850	-0-	-430	-0-	1850	2			Y	-0-					24
12	2325	N	2307	-0-	-18	-0-	2307	2			Y	-0-					24
01	2365	N	2365	-0-	-0-	-0-	2365	2			Y	-0-					24
02	2185	N	2185	-0-	-0-	-0-	2185	2			Y	-0-					24
*03	2393	N	2393	-0-	-0-	-0-	2393	2			Y	-0-					24

LEVERETT WELL #: 2 RRCID -> 203667 COMPL. DATE 05/28/2004 TOTAL DEPTH 11200 PERF.10656 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASTMAN GAS UNIT WELL #: 5 RRCID -> 216663 COMPL. DATE 10/21/2005 TOTAL DEPTH 10718 PERF. 9082 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1384	X	1384	-0-	-0-	-0-	40	1	1344	2	Y	-0-					78
11	1260	N	919	-0-	-341	-0-	27	1	892	2	Y	-0-					78
12	1178	N	471	-0-	-707	-0-	13	1	443	2	Y	14					92
							15	9									
01	1395	N	815	-0-	-580	-0-	24	1	790	2	Y	1	65	1			28
							1	9									
02	755	N	755	-0-	-0-	-0-	22	1	733	2	Y	-0-					28
*03	795	N	795	-0-	-0-	-0-	23	1	770	2	Y	2					30
							2	9									

EASTMAN GAS UNIT WELL #: 4 RRCID -> 218517 COMPL. DATE 01/17/2006 TOTAL DEPTH 10850 PERF. 9284 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2680	N	2680	-0-	-0-	-0-	2680	2			Y	-0-					12
11	2463	N	2463	-0-	-0-	-0-	2463	2			Y	-0-					12
12	2573	N	2573	-0-	-0-	-0-	2573	2			Y	-0-					12
01	2356	N	1991	-0-	-365	-0-	1991	2			Y	-0-					12
02	1372	N	1221	-0-	-151	-0-	1221	2			Y	-0-					12
03	1519	N	1029	-0-	-490	-0-	1029	2			Y	-0-					12

EASTMAN GAS UNIT WELL #: 3 RRCID -> 223548 COMPL. DATE 08/14/2006 TOTAL DEPTH 10670 PERF. 9093 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1110	-0-	-161	-0-	32	1	1078	2	Y	-0-					57
11	1350	N	1319	-0-	-31	-0-	38	1	1281	2	Y	-0-					57
*12	1085	N	751	-0-	-334	-0-	21	1	709	2	Y	19					76
							21	9									
*01	1229	N	1229	-0-	-0-	-0-	36	1	1193	2	Y	-0-	76	1			-0-
*02	1232	N	1151	-0-	-81	-0-	34	1	1117	2	Y	-0-					-0-
*03	1279	N	1279	-0-	-0-	-0-	37	1	1242	2	Y	-0-					-0-

EASTMAN GAS UNIT WELL #: 6 RRCID -> 225304 COMPL. DATE 11/18/2006 TOTAL DEPTH 11226 PERF. 9601 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-	-15	-0-	450	2			Y	-0-					6
11	450	N	393	-0-	-57	-0-	393	2			Y	-0-					6
12	465	N	452	-0-	-13	-0-	452	2			Y	-0-					6
01	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					6
02	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					6
*03	604	N	604	-0-	-0-	-0-	604	2			Y	-0-					6

OAK HILL (COTTON VALLEY) //CONT.// 66461 275 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. //CONT.// 945936
EASTMAN GAS UNIT WELL #: 7 RRCID -> 226078 COMPL. DATE 11/08/2006 TOTAL DEPTH 11106 PERF. 9448 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2165	-0-	-1710	-0-	2164	2	1	9	Y	1					34
11	3360	X	2208	-0-	-1152	-0-	2208	2			Y	-0-					34
12	2511	X	2000	-0-	-511	-0-	2000	2			Y	-0-					34
01	2480	X	2391	-0-	-89	-0-	2391	2			Y	-0-					34
02	2072	X	1378	-0-	-694	-0-	1378	2			Y	-0-					34
*03	2339	N	2339	-0-	-0-	-0-	2339	2			Y	-0-					34
	FREEMAN, J. B.				WELL #: 3		RRCID -> 233478		COMPL. DATE 08/02/2007			TOTAL DEPTH 10850			PERF. 9228 - 10625		
10	4588	X	3969	-0-	-619	-0-	151	1	3817	2	Y	1					15
							1	9									
11	4201	X	4201	-0-	-0-	-0-	176	1	3968	2	Y	52					67
							57	9									
12	4172	X	4172	-0-	-0-	-0-	162	1	4010	2	Y	-0-					67
01	4311	X	4311	-0-	-0-	-0-	168	1	4143	2	Y	-0-					67
02	4335	X	4335	-0-	-0-	-0-	153	1	4182	2	Y	-0-					67
*03	4406	X	4406	-0-	-0-	-0-	187	1	4219	2	Y	-0-					67
	GILLIAM UNIT				WELL #: 4		RRCID -> 234421		COMPL. DATE 04/20/2007			TOTAL DEPTH 10600			PERF. 9014 - 10429		
10	4588	X	4115	-0-	-473	-0-	155	1	3960	2	Y	-0-					38
11	4140	X	4003	-0-	-137	-0-	143	1	3860	2	Y	-0-					38
12	4278	X	3815	-0-	-463	-0-	143	1	3672	2	Y	-0-					38
01	4247	X	3826	-0-	-421	-0-	142	1	3666	2	Y	16	49	1			5
							18	9									
02	3836	X	3264	-0-	-572	-0-	128	1	3136	2	Y	-0-					5
03	4123	X	3077	-0-	-1046	-0-	119	1	2958	2	Y	-0-					5
	PEARSON, JOE				WELL #: 3		RRCID -> 239589		COMPL. DATE 04/03/2008			TOTAL DEPTH 11030			PERF. 9405 - 10852		
10	3875	X	3870	-0-	-5	-0-	144	1	3726	2	Y	-0-					13
11	3780	X	3653	-0-	-127	-0-	130	1	3501	2	Y	20					33
							22	9									
12	3906	X	3525	-0-	-381	-0-	136	1	3389	2	Y	-0-					33
01	3906	X	3468	-0-	-438	-0-	131	1	3337	2	Y	-0-					33
02	3416	X	2904	-0-	-512	-0-	112	1	2782	2	Y	9					42
							10	9									
03	3782	X	2704	-0-	-1078	-0-	113	1	2584	2	Y	6	33	1			15
							7	9									
	HENDERSON "E"				WELL #: 9		RRCID -> 240005		COMPL. DATE 05/06/2008			TOTAL DEPTH 10935			PERF.10199 - 10670		
10	341	N	298	-0-	-43	-0-	13	1	285	2	Y	-0-					-0-
11	300	N	156	-0-	-144	-0-	7	1	148	2	Y	1	1	8			-0-
							1	9									
12	310	N	151	-0-	-159	-0-	7	1	144	2	Y	-0-					-0-
01	310	N	157	-0-	-153	-0-	7	1	150	2	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	7	1	147	2	Y	-0-					-0-
*03	178	N	178	-0-	-0-	-0-	8	1	170	2	Y	-0-					-0-

OAK HILL (PETTIT) 66461 333 ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC 020528
BUFORD & BLOW GAS UNIT 4 WELL #: 3 RRCID -> 272013 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 6699 - 6709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CL&F OPERATING LLC 154789
MINOR, L. V. GU 1 WELL #: 2 RRCID -> 238361 COMPL. DATE 03/01/2008 TOTAL DEPTH 10868 PERF. 7292 - 7298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					3
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.	18	-0-	18	18	18	2			Y	-0-					3
02	T. A.	164	-0-	164	182	164	2			Y	-0-					3
03	T. A.	53	-0-	53	235	52	2	1	9	Y	1					4

CYPRESS PRODUCTION, INC. 195806
BATON WELL #: 1 RRCID -> 218001 COMPL. DATE 11/10/2005 TOTAL DEPTH 11000 PERF. 7465 - 7486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
STOKER HEIRS WELL #: 3 RRCID -> 265367 COMPL. DATE 10/23/2012 TOTAL DEPTH 12690 PERF. 7234 - 12490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL (TRAVIS PEAK) 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
ANADARKO E&P ONSHORE LLC 020528
ROMAN GAS UNIT WELL #: 3 RRCID -> 195588 COMPL. DATE 04/06/1987 TOTAL DEPTH 11028 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
KINSEY, JOE S. GAS UNIT WELL #: 3-U RRCID -> 142306 COMPL. DATE 08/13/1992 TOTAL DEPTH 10620 PERF. 7340 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	197					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	197					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	197					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	197					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	197					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	197					Y	-0-					-0-

OAK HILL (TRAVIS PEAK) //CONT.// 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JENKINS, FELIX GAS UNIT WELL #: 2-U RRCID -> 147296 COMPL. DATE 02/03/1992 TOTAL DEPTH 10565 PERF. 6962 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CL&F OPERATING LLC 154789
BURTON, BERTHA G.U. 1 WELL #: 2 RRCID -> 209679 COMPL. DATE 10/17/2004 TOTAL DEPTH 10870 PERF. 7492 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMSTOCK OIL & GAS, LP 170040
JAMESON, ANGUS WELL #: 5 RRCID -> 238028 COMPL. DATE 02/23/2008 TOTAL DEPTH 10719 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
GRAY GU 1 WELL #: 2 RRCID -> 246152 COMPL. DATE 10/07/2009 TOTAL DEPTH 10990 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF, G. J. GU WELL #: 6 RRCID -> 261268 COMPL. DATE 02/12/2011 TOTAL DEPTH 11034 PERF. 7590 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5089	-0-	-398	-0-	1960	1	3129	2	Y	-0-					55
11	5310	X	3598	-0-	-1712	-0-	910	1	2688	2	Y	-0-					55
12	5487	X	4383	-0-	-1104	-0-	2030	1	2353	2	Y	-0-					55
01	5239	X	2741	-0-	-2498	-0-	700	1	2041	2	Y	-0-					55
02	4592	X	3294	-0-	-1298	-0-	1330	1	1964	2	Y	-0-					55
03	5084	X	2629	-0-	-2455	-0-	1400	1	1229	2	Y	-0-					55

GRAY GU 1 WELL #: 1 RRCID -> 262579 COMPL. DATE 12/31/2010 TOTAL DEPTH 10900 PERF. 7251 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL (TRAVIS PEAK) //CONT.// 66461 666 NON-ASSOCIATED CAPACITY CNTY: RUSK
SABINE OIL & GAS LLC //CONT.// 742142
HUFF, G. J. GU WELL #: 3 RRCID -> 263708 COMPL. DATE 02/07/2012 TOTAL DEPTH 10980 PERF. 7608 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, KATHLEEN LEE GU WELL #: 5 RRCID -> 265890 COMPL. DATE 06/01/2012 TOTAL DEPTH 11850 PERF. 7495 - 7504

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TIDEMARK EXPLORATION, INC. 859542
BURTON #1 GAS UNIT WELL #: 1 RRCID -> 049429 COMPL. DATE 11/03/1969 TOTAL DEPTH 11412 PERF. 7132 - 7312

10	1205 N	1205	-0-	-0-	-0-	1205	2			N	-0-					26
11	1046 N	1046	-0-	-0-	-0-	1046	2			N	-0-					26
12	1186 N	1186	-0-	-0-	-0-	1186	2			N	-0-					26
01	1209 N	1010	-0-	-199	-0-	1010	2			N	-0-					26
02	980 N	956	-0-	-24	-0-	956	2			N	-0-					26
*03	1227 N	1227	-0-	-0-	-0-	1227	2			N	-0-					26

VALENCE OPERATING COMPANY 881167
WHITE, WILL I. WELL #: 2 RRCID -> 217250 COMPL. DATE 10/02/2005 TOTAL DEPTH 11100 PERF. 7420 - 7430

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE WELL #: 4 RRCID -> 257122 COMPL. DATE 01/20/2010 TOTAL DEPTH 12132 PERF. 7015 - 7124

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL, S. (PETTIT) 66470 400 ASSOCIATED 49B CNTY: RUSK
SAMSON LONE STAR, LLC 744737
HYLYN BROOKE SWD WELL #: 1 RRCID -> 198619 COMPL. DATE 09/19/2003 TOTAL DEPTH 7235 PERF. 7004 - 7019

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK HILL, S. (PETTIT) //CONT.// 66470 400 ASSOCIATED 49B CNTY: RUSK
SAMSON LONE STAR, LLC //CONT.// 744737
GRIFFIN MERRIT SWD WELL #: 1 RRCID -> 211306 COMPL. DATE 08/09/2005 TOTAL DEPTH 7375 PERF. 6870 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKRIDGE (EDWARDS) 66495 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
TEN BEARS WELL #: 1 RRCID -> 224484 COMPL. DATE 08/04/2005 TOTAL DEPTH 9670 PERF. 5136 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKRIDGE (TRAVIS PEAK) 66500 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION 801643
DREAM CATCHER WELL #: 1 RRCID -> 227329 COMPL. DATE 09/03/2007 TOTAL DEPTH 11100 PERF. 9403 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2693	-0-	-221	-0-	94	1	2599	2	N	-0-					28
11	2790	X	2571	-0-	-219	-0-	85	1	2483	2	N	3					31
							3	9									
12	2709	X	2709	-0-	-0-	-0-	92	1	2611	2	N	5					36
							6	9									
01	2697	X	2547	-0-	-150	-0-	85	1	2459	2	N	3					39
							3	9									
02	2436	X	2192	-0-	-244	-0-	75	1	2117	2	N	-0-					39
*03	2398	N	2398	-0-	-0-	-0-	80	1	2318	2	N	-0-					39

RISING SUN WELL #: 1 RRCID -> 230102 COMPL. DATE 03/12/2006 TOTAL DEPTH 11604 PERF. 9400 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	1775	-0-	-984	-0-	62	1	1707	2	N	5					88
							6	9									
11	1740	N	1471	-0-	-269	-0-	49	1	1420	2	N	2					90
							2	9									
12	1191	N	1191	-0-	-0-	-0-	40	1	1138	2	N	12					102
							13	9									
01	1767	N	1298	-0-	-469	-0-	43	1	1252	2	N	3					105
							3	9									
02	1372	N	1205	-0-	-167	-0-	41	1	1164	2	N	-0-					105
*03	1374	N	1374	-0-	-0-	-0-	46	1	1325	2	N	3					108
							3	9									

SOARING WIND WELL #: 1 RRCID -> 242684 COMPL. DATE 08/19/2008 TOTAL DEPTH 10750 PERF. 9420 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10540	X	9832	-0-	-708	-0-	342	1	9471	2	N	17					36
							19	9									
11	9990	X	9526	-0-	-464	-0-	316	1	9199	2	N	10					46
							11	9									
12	10013	X	9115	-0-	-898	-0-	309	1	8787	2	N	17					63
							19	9									
01	10013	X	8923	-0-	-1090	-0-	300	1	8610	2	N	12					75
							13	9									
02	9044	X	8394	-0-	-650	-0-	286	1	8108	2	N	-0-					75
*03	9158	X	9158	-0-	-0-	-0-	306	1	8852	2	N	-0-					75

OAKRIDGE (TRAVIS PEAK) //CONT.// 66500 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SONERRA RESOURCES CORPORATION //CONT.// 801643
BLACK HAWK WELL #: 1 RRCID -> 243187 COMPL. DATE 02/23/2010 TOTAL DEPTH 10950 PERF. 9458 - 10321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	354	N	354	-0-	-0-	-0-	12	1	342	2	N	-0-					16
11	1005	N	1005	-0-	-0-	-0-	33	1	970	2	N	2					18
							2	9									
12	816	N	816	-0-	-0-	-0-	28	1	788	2	N	-0-					18
01	341	N	278	-0-	-63	-0-	9	1	269	2	N	-0-					18
02	952	N	503	-0-	-449	-0-	17	1	486	2	N	-0-					18
*03	828	N	828	-0-	-0-	-0-	28	1	800	2	N	-0-					18

GOLDEN EAGLE WELL #: 1 RRCID -> 247270 COMPL. DATE 08/14/2012 TOTAL DEPTH 11150 PERF. 9701 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1616	N	1616	-0-	-0-	-0-	56	1	1558	2	N	2					88
							2	9									
11	1544	N	1544	-0-	-0-	-0-	51	1	1485	2	N	7					95
							8	9									
12	1562	N	1562	-0-	-0-	-0-	53	1	1501	2	N	7					102
							8	9									
01	1526	N	1526	-0-	-0-	-0-	51	1	1475	2	N	-0-					102
02	1230	N	1230	-0-	-0-	-0-	42	1	1186	2	N	2					104
							2	9									
*03	1246	N	1246	-0-	-0-	-0-	42	1	1204	2	N	-0-					104

STANDING PINE WELL #: 1 RRCID -> 256748 COMPL. DATE 08/06/2012 TOTAL DEPTH 12593 PERF. 9810 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	6	1	178	2	N	-0-					65
11	171	N	171	-0-	-0-	-0-	6	1	165	2	N	-0-					65
12	238	N	238	-0-	-0-	-0-	8	1	230	2	N	-0-					65
01	232	N	232	-0-	-0-	-0-	8	1	224	2	N	-0-					65
02	189	N	189	-0-	-0-	-0-	6	1	183	2	N	-0-					65
*03	220	N	220	-0-	-0-	-0-	7	1	213	2	N	-0-					65

OLIVER CREEK (TRAVIS PEAK) 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
LOCKE WELL #: 1 RRCID -> 177789 COMPL. DATE 04/20/2000 TOTAL DEPTH 10310 PERF. 8086 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1091	-0-	-924	-0-	72	1	1019	2	N	-0-					-0-
11	1740	N	1081	-0-	-659	-0-	71	1	1010	2	N	-0-					-0-
12	1643	N	721	-0-	-922	-0-	45	1	676	2	N	-0-					-0-
01	2288	N	2288	-0-	-0-	-0-	229	1	2059	2	N	-0-					-0-
02	2732	N	2732	-0-	-0-	-0-	615	1	2117	2	N	-0-					-0-
*03	2559	N	2559	-0-	-0-	-0-	155	1	2404	2	N	-0-					-0-

JEANS "A" WELL #: 1 RRCID -> 178769 COMPL. DATE 06/14/2000 TOTAL DEPTH 10230 PERF. 8092 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	587	-0-	-2	-0-	38	1	549	2	N	-0-					-0-
11	737	N	737	-0-	-0-	-0-	48	1	689	2	N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	44	1	648	2	N	-0-					-0-
01	720	N	720	-0-	-0-	-0-	43	1	677	2	N	-0-					-0-
02	644	N	621	-0-	-23	-0-	37	1	584	2	N	-0-					-0-
*03	853	N	853	-0-	-0-	-0-	52	1	801	2	N	-0-					-0-

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PALMER UNIT WELL #: 1 RRCID -> 275827 COMPL. DATE 11/22/2014 TOTAL DEPTH 12345 PERF. 7634 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		4926	-0-	4926	4926	321	1	4605	3	N	-0-					-0-
12	17170	X	12244	-0-	-4926	-0-	761	1	11483	3	N	-0-					-0-
01	25952	X	25952	-0-	-0-	-0-	1511	1	24129	3	N	284	160	1			124
							312	9									
02	22437	X	22437	-0-	-0-	-0-	1340	1	20873	3	N	204	223	1			105
							224	9									
*03	22754	X	22754	-0-	-0-	-0-	1368	1	21145	2	N	219	207	1			117
							241	9									

ENDEAVOR NATURAL GAS, LP 251729
VASTAR FEE GAS UNIT WELL #: 2 RRCID -> 182858 COMPL. DATE 07/28/2000 TOTAL DEPTH 10193 PERF. 9212 - 9938

10	2418	N	2103	-0-	-315	-0-	2103	2			Y	-0-					37
11	1590	N	1501	-0-	-89	-0-	1501	2			Y	-0-					37
12	2325	N	1184	-0-	-1141	-0-	1184	2			Y	-0-					37
01	2108	N	1157	-0-	-951	-0-	1157	2			Y	-0-					37
02	1400	N	-0-	-0-	-1400	-0-					Y	-0-					37
03	1178	N	-0-	-0-	-1178	-0-					Y	-0-					37

VASTAR FEE GAS UNIT WELL #: 3 RRCID -> 183800 COMPL. DATE 04/24/2001 TOTAL DEPTH 10200 PERF. 8012 - 10139

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
11	T. A.		1501	-0-	1501	1501	1501	2			Y	-0-					31
12	T. A.		-0-	-0-	-0-	1501					Y	-0-					31
01	T. A.		-0-	-0-	-0-	1501					Y	-0-					31
02	T. A.		-0-	-0-	-0-	1501					Y	-0-					31
03	T. A.		-0-	-0-	-0-	1501					Y	-0-					31

HYPERION OIL & GAS LLC 421498
SHERMAN WELL #: 1 RRCID -> 170700 COMPL. DATE 08/14/2007 TOTAL DEPTH 8500 PERF. 6418 - 6478

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILTON WELL #: 1 RRCID -> 176966 COMPL. DATE 03/20/2000 TOTAL DEPTH 11057 PERF. 9936 - 10108

10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SKIPPER ESTATE WELL #: 1 RRCID -> 178354 COMPL. DATE 06/18/2000 TOTAL DEPTH 10200 PERF. 9872 - 9938

10	3647	X	3647	-0-	-0-	-0-	335	1	3295	2	N	15					77
							17	9									
11	3853	X	3853	-0-	-0-	-0-	335	1	3462	2	N	51					128
							56	9									
12	3785	X	3785	-0-	-0-	-0-	257	1	3528	2	N	-0-					128
01	3344	X	3344	-0-	-0-	-0-	302	1	3029	2	N	12					140
							13	9									
02	4478	X	4478	-0-	-0-	-0-	302	1	4154	2	N	20					160
							22	9									
*03	4522	X	4522	-0-	-0-	-0-	290	1	4197	2	N	32	172	1			20
							35	9									

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HYPERION OIL & GAS LLC //CONT.// 421498
SHERMAN WELL #: 2 RRCID -> 202312 COMPL. DATE 04/14/2004 TOTAL DEPTH 10200 PERF. 8640 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	861	N	861	-0-	-0-	-0-	100	1	759	2	N	2					27
							2	9									
*03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					27

SKIPPER ESTATE WELL #: 2 RRCID -> 203259 COMPL. DATE 05/13/2004 TOTAL DEPTH 10200 PERF. 7854 - 10050

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILTON WELL #: 2 RRCID -> 203810 COMPL. DATE 07/22/2004 TOTAL DEPTH 10200 PERF. 7882 - 9932

10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

WILLIAMS, J. WELL #: 1 RRCID -> 220680 COMPL. DATE 03/29/2006 TOTAL DEPTH 10301 PERF. 7680 - 10116

*08	85	N	85	-0-	-0-	-0-	55	2	30	9	N	27					83
*09	182	N	182	-0-	-0-	-0-	2	1	174	2	N	5					88
							6	9									
*10	915	N	915	-0-	-0-	-0-	4	1	911	2	N	-0-					88
*11	60	N	36	-0-	-24	-0-	36	2			N	-0-					88
*12	217	N	5	-0-	-212	-0-	5	2			N	-0-					88
*01	775	N	106	-0-	-669	-0-	1	1	105	2	N	-0-					88
*02	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-					88
*03	513	N	513	-0-	-0-	-0-	2	1	511	2	N	-0-					95

SKIPPER ESTATE WELL #: 3 RRCID -> 234222 COMPL. DATE 10/26/2007 TOTAL DEPTH 10338 PERF. 8080 - 10217

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	3421	-0-	3421	3421	280	1	3141	2	N	-0-					29
03	14B2	EXT	2834	-0-	2834	6255	210	1	2624	2	N	-0-					29

SHERMAN WELL #: 4 RRCID -> 237474 COMPL. DATE 04/09/2008 TOTAL DEPTH 10193 PERF. 7861 - 10074

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

OLIVER CREEK (TRAVIS PEAK) //CONT.// 67172 380 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HYPERION OIL & GAS LLC //CONT.// 421498
SHERMAN WELL #: 3 RRCID -> 238625 COMPL. DATE 01/12/2008 TOTAL DEPTH 11200 PERF. 9370 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2212	-0-	2212	6786	36	1	2131	2	N	41					205
							45	9									
11	DLQ G-10		2165	-0-	2165	8951	36	1	2098	2	N	28	179	1			54
							31	9									
12	3000	N	1181	-0-	-1819	7132	27	1	1148	2	N	5					59
							6	9									
01	3100	N	422	-0-	-2678	4454	30	1	370	2	N	20					79
							22	9									
02	2800	N	352	-0-	-2448	2006	33	1	316	2	N	3					82
							3	9									
*03	2400	N	394	-0-	-2006	-0-	34	1	360	2	N	-0-					82

HILTON WELL #: 6 RRCID -> 251746 COMPL. DATE 08/18/2009 TOTAL DEPTH 12560 PERF. 8978 - 8998

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORE CITY (TRAVIS PEAK) 67579 380 ASSOCIATED CAPACITY CNTY: UPSHUR
HYDROGEO, L.L.C. 421240
OBERLIN WELL #: 2 RRCID -> 198262 COMPL. DATE 08/12/2003 TOTAL DEPTH 10155 PERF. 9567 - 9662

10	341	N	-0-	-0-	-341	-0-					N	-0-					5
11	60	N	-0-	-0-	-60	-0-					N	-0-					5
12	62	N	-0-	-0-	-62	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5

OVERTON (COTTON VALLEY SAND) 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BRAMMER ENGINEERING, INC. 088595
WILSON, J. B. GU WELL #: 1H RRCID -> 275414 COMPL. DATE 04/18/2014 TOTAL DEPTH 8527 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
ECHARD HEIRS WELL #: 1 RRCID -> 189146 COMPL. DATE 05/24/2002 TOTAL DEPTH 12000 PERF.11682 - 11809

10	2013	N	2013	-0-	-0-	B	-0-	145	1	1867	2	Y	1				43
								1	9								
11	2716	N	2716	-0-	-0-	B	-0-	194	1	2520	2	Y	2	2	1		43
								2	9								
12	3042	N	3042	-0-	-0-	B	-0-	196	1	2844	2	Y	2				45
								2	9								
01	3522	X	3522	-0-	-0-	B	-0-	229	1	3292	2	Y	1				46
								1	9								
02	3350	X	3350	-0-	-0-	B	-0-	220	1	3130	2	Y	-0-				46
*03	2356	N	2317	-0-	-39	B	-0-	2171	2	144	4	Y	2				48
								2	9								

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 1 RRCID -> 191050 COMPL. DATE 09/08/2002 TOTAL DEPTH 11905 PERF.11450 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0- B	-0-	13	1	1175	2	N	2	2	1			29
							2	9									
11	1170	N	1148	-0-	-22 B	-0-	13	1	1134	2	N	1					30
							1	9									
12	1178	N	1011	-0-	-167 B	-0-	13	1	998	2	N	-0-	1	1			29
01	1178	N	1084	-0-	-94 B	-0-	14	1	1041	2	N	26					55
							29	9									
02	1064	N	930	-0-	-134 B	-0-	13	1	917	2	N	-0-					55
03	1023	N	904	-0-	-119 B	-0-	902	2	2	9	N	2	2	1			55

CAMERON WELL #: 1 RRCID -> 191686 COMPL. DATE 10/01/2002 TOTAL DEPTH 12305 PERF.11346 - 11568

10	246	N	246	-0-	-0- B	-0-	3	1	243	2	N	-0-					27
11	210	N	191	-0-	-19 B	-0-	2	1	189	2	N	-0-					27
12	190	N	190	-0-	-0- B	-0-	2	1	188	2	N	-0-					27
01	248	N	221	-0-	-27 B	-0-	3	1	218	2	N	-0-					27
02	168	N	163	-0-	-5 B	-0-	2	1	161	2	N	-0-					27
03	186	N	156	-0-	-30 B	-0-	3	1	153	2	N	-0-					27

LINTNER WELL #: 1 RRCID -> 194345 COMPL. DATE 01/01/2003 TOTAL DEPTH 11725 PERF.11354 - 11558

10	1106	N	1106	-0-	-0- B	-0-	12	1	1087	2	N	6	2	1			85
							7	9									
11	1140	N	1114	-0-	-26 B	-0-	13	1	1083	2	N	16					101
							18	9									
12	1116	N	1045	-0-	-71 B	-0-	13	1	1031	2	N	1	1	1			101
							1	9									
01	1511	N	1511	-0-	-0- B	-0-	20	1	1490	2	N	1					102
							1	9									
02	1193	N	1193	-0-	-0- B	-0-	16	1	1177	2	N	-0-					102
*03	1275	N	1275	-0-	-0- B	-0-	21	1	1222	2	N	29	3	1			128
							32	9									

GREEN BAY WELL #: 1 RRCID -> 194363 COMPL. DATE 03/28/2003 TOTAL DEPTH 12000 PERF.11706 - 11821

10	3	N	11	-0-	8 B	-924	1	1	10	2	Y	-0-					50
11	60	N	46	-0-	-14 B	-924	3	1	43	2	Y	-0-					50
12	62	N	2	-0-	-60 B	-924	2	2			Y	-0-					50
01	11	N	6	-0-	-5 B	-924	6	2			Y	-0-					50
02	T. A.		4	-0-	4 B	-920	4	2			Y	-0-					50
03	T. A.		115	-0-	115 B	-805	115	2			Y	-0-					50

WILSON, DAVID G. WELL #: 3 RRCID -> 195150 COMPL. DATE 05/01/2003 TOTAL DEPTH 11800 PERF.11406 - 11648

10	1633	N	1633	-0-	-0- B	-0-	17	1	1579	2	N	34	192	1			32
							37	9									
11	2025	N	2025	-0-	-0- B	-0-	24	1	1999	2	N	2					34
							2	9									
12	1489	N	1489	-0-	-0- B	-0-	19	1	1449	2	N	19	2	1			51
							21	9									
01	1405	N	1405	-0-	-0- B	-0-	19	1	1376	2	N	9					60
							10	9									
02	1314	N	1314	-0-	-0- B	-0-	18	1	1274	2	N	20	1	1			79
							22	9									
*03	1182	N	1182	-0-	-0- B	-0-	1159	2	23	9	N	21	3	1			97

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 2 RRCID -> 195151 COMPL. DATE 04/15/2003 TOTAL DEPTH 11800 PERF.11360 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	987	-0-	-191 B	-0-	11	1	975	2	N	1	2	1			105
							1	9									
11	1020	N	945	-0-	-75 B	-0-	11	1	933	2	N	1					106
							1	9									
12	1209	N	910	-0-	-299 B	-0-	12	1	897	2	N	1	1	1			106
							1	9									
01	992	N	869	-0-	-123 B	-0-	12	1	857	2	N	-0-					106
02	896	N	842	-0-	-54 B	-0-	12	1	829	2	N	1					107
							1	9									
03	899	N	789	-0-	-110 B	-0-	14	1	774	2	N	1	2	1			106
							1	9									

SWANN, M. C. WELL #: 1 RRCID -> 196752 COMPL. DATE 06/01/2003 TOTAL DEPTH 11950 PERF.11595 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2432	-0-	-172 B	-0-	27	1	2403	2	N	2	4	1			15
							2	9									
11	2502	N	2502	-0-	-0- B	-0-	29	1	2442	2	N	28					43
							31	9									
12	2697	N	2537	-0-	-160 B	-0-	32	1	2474	2	N	28	2	1			69
							31	9									
01	2418	N	2384	-0-	-34 B	-0-	32	1	2337	2	N	14					83
							15	9									
02	2324	N	2081	-0-	-243 B	-0-	29	1	2046	2	N	5	1	1			87
							6	9									
*03	2542	N	1995	-0-	-547 B	-0-	1722	2	240	4	N	30	5	1			112
							33	9									

GREEN BAY WELL #: 2 RRCID -> 197198 COMPL. DATE 08/29/2003 TOTAL DEPTH 11950 PERF.11690 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2601	-0-	-189 B	-0-	187	1	2406	2	Y	7					82
							8	9									
11	2730	X	2523	-0-	-207 B	-0-	178	1	2311	2	Y	31	103	1			10
							34	9									
12	2821	X	2444	-0-	-377 B	-0-	157	1	2278	2	Y	8					18
							9	9									
01	2821	X	2593	-0-	-228 B	-0-	168	1	2418	2	Y	6					24
							7	9									
02	2352	N	2286	-0-	-66 B	-0-	150	1	2136	2	Y	-0-					24
03	2449	N	2264	-0-	-185 B	-0-	128	1	2136	2	Y	-0-					24

GREEN BAY WELL #: 3 RRCID -> 198565 COMPL. DATE 10/17/2003 TOTAL DEPTH 12030 PERF.11756 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1641	-0-	-33 B	-0-	118	1	1523	2	Y	-0-					148
11	1680	N	1644	-0-	-36 B	-0-	117	1	1526	2	Y	1	8	1			141
							1	9									
12	1705	N	1568	-0-	-137 B	-0-	101	1	1466	2	Y	1					142
							1	9									
01	1643	N	1531	-0-	-112 B	-0-	100	1	1430	2	Y	1					143
							1	9									
02	1540	N	1336	-0-	-204 B	-0-	87	1	1243	2	Y	5					148
							6	9									
*03	1581	N	1131	-0-	-450 B	-0-	61	1	1008	2	Y	56					204
							62	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
SWANN, M. C. WELL #: 2 RRCID -> 199363 COMPL. DATE 09/26/2003 TOTAL DEPTH 11890 PERF.11555 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1079	N	1079	-0-		-0-	B	-0-	12	1	1065	2	N	2	2	1		49
									2	9								
11	1091	N	1091	-0-		-0-	B	-0-	11	1	919	2	N	146				195
									161	9								
12	961	N	663	-0-		-298	B	-0-	8	1	622	2	N	30	198	1		27
									33	9								
01	1085	N	459	-0-		-626	B	-0-	6	1	452	2	N	1				28
									1	9								
02	1008	N	679	-0-		-329	B	-0-	9	1	670	2	N	-0-				28
*03	784	N	784	-0-		-0-	B	-0-	782	2	2	9	N	2	2	1		28

WILSON, DAVID G. WELL #: 4 RRCID -> 199378 COMPL. DATE 11/22/2003 TOTAL DEPTH 11845 PERF.11442 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1573	-0-		-256	B	-0-	17	1	1554	2	N	2	3	1		55
									2	9								
11	1800	N	1712	-0-		-88	B	-0-	20	1	1690	2	N	2				57
									2	9								
12	1778	N	1778	-0-		-0-	B	-0-	22	1	1717	2	N	35	2	1		90
									39	9								
01	1736	N	1736	-0-		-0-	B	-0-	23	1	1695	2	N	16				106
									18	9								
02	1596	N	1523	-0-		-73	B	-0-	20	1	1462	2	N	37	2	1		141
									41	9								
03	1767	N	1463	-0-		-304	B	-0-	25	1	1414	2	N	22	4	1		159
									24	9								

GREEN BAY WELL #: 4 RRCID -> 199555 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11887 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-		-0-	B	-0-	144	1	1861	2	Y	-0-				19
11	1560	N	1440	-0-		-120	B	-0-	103	1	1336	2	Y	1	7	1		13
									1	9								
12	3850	X	3850	-0-		-0-	B	-0-	249	1	3598	2	Y	3				16
									3	9								
01	1767	N	1584	-0-		-183	B	-0-	103	1	1481	2	Y	-0-				16
02	1355	N	1355	-0-		-0-	B	-0-	89	1	1266	2	Y	-0-				16
*03	4280	X	4280	-0-		-0-	B	-0-	243	1	4033	2	Y	4				20
									4	9								

SWANN, M. C. WELL #: 3 RRCID -> 199734 COMPL. DATE 11/04/2003 TOTAL DEPTH 12001 PERF.11658 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2168	-0-		-250	B	-0-	24	1	2138	2	N	5	3	1		132
									6	9								
11	2340	N	2302	-0-		-38	B	-0-	26	1	2179	2	N	88	200	1		20
									97	9								
12	2387	N	2290	-0-		-97	B	-0-	29	1	2211	2	N	45	2	1		63
									50	9								
01	2303	N	2303	-0-		-0-	B	-0-	30	1	2239	2	N	31				94
									34	9								
02	2156	N	1980	-0-		-176	B	-0-	27	1	1941	2	N	11	2	1		103
									12	9								
*03	2294	N	1928	-0-		-366	B	-0-	33	1	1875	2	N	18	5	1		116
									20	9								

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GREEN BAY WELL #: 5 RRCID -> 200243 COMPL. DATE 01/03/2004 TOTAL DEPTH 12140 PERF.11858 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2354	-0-	-126 B	-0-	169	1	2185	2	Y	-0-					18
11	2370	N	2258	-0-	-112 B	-0-	161	1	2095	2	Y	2	11	1			9
							2	9									
12	2418	N	2260	-0-	-158 B	-0-	146	1	2112	2	Y	2					11
							2	9									
01	2356	N	2312	-0-	-44 B	-0-	151	1	2161	2	Y	-0-					11
02	2153	N	2153	-0-	-0- B	-0-	141	1	2012	2	Y	-0-					11
03	2263	N	2210	-0-	-53 B	-0-	125	1	2085	2	Y	-0-					11

GREEN BAY WELL #: 6 RRCID -> 200244 COMPL. DATE 02/13/2004 TOTAL DEPTH 12215 PERF.11943 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1477	-0-	-104 B	-0-	106	1	1370	2	Y	1					71
							1	9									
11	1500	N	1406	-0-	-94 B	-0-	100	1	1305	2	Y	1	8	1			64
							1	9									
12	1550	N	1441	-0-	-109 B	-0-	93	1	1347	2	Y	1					65
							1	9									
01	1488	N	1342	-0-	-146 B	-0-	87	1	1254	2	Y	1					66
							1	9									
02	1316	N	1243	-0-	-73 B	-0-	82	1	1161	2	Y	-0-					66
*03	1426	N	1235	-0-	-191 B	-0-	70	1	1165	2	Y	-0-	1	5			65

MOORE WELL #: 2 RRCID -> 200679 COMPL. DATE 02/01/2004 TOTAL DEPTH 12000 PERF.11654 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2012	-0-	-96 B	-0-	22	1	1973	2	N	15	3	1			53
							17	9									
11	2160	N	1861	-0-	-299 B	-0-	21	1	1803	2	N	34					87
							37	9									
12	2077	N	1970	-0-	-107 B	-0-	25	1	1944	2	N	1	2	1			86
							1	9									
01	2022	N	2022	-0-	-0- B	-0-	26	1	1956	2	N	36					122
							40	9									
02	1833	N	1833	-0-	-0- B	-0-	24	1	1715	2	N	85	5	1			202
							94	9									
03	1984	N	1759	-0-	-225 B	-0-	30	1	1700	2	N	26	183	1			45
							29	9									

MOORE WELL #: 1 RRCID -> 201167 COMPL. DATE 12/15/2003 TOTAL DEPTH 11990 PERF.11653 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2193	-0-	-225 B	-0-	24	1	2151	2	N	16	3	1			106
							18	9									
11	2400	N	2155	-0-	-245 B	-0-	25	1	2089	2	N	37					143
							41	9									
12	2325	N	2197	-0-	-128 B	-0-	28	1	2149	2	N	18	2	1			159
							20	9									
01	2204	N	2204	-0-	-0- B	-0-	28	1	2095	2	N	74					233
							81	9									
02	2016	N	1791	-0-	-225 B	-0-	24	1	1745	2	N	20	184	1			69
							22	9									
03	2201	N	1612	-0-	-589 B	-0-	28	1	1581	2	N	3	4	1			68
							3	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
GREEN BAY WELL #: 7 RRCID -> 201450 COMPL. DATE 07/08/2004 TOTAL DEPTH 12100 PERF.11810 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2130	-0-	-319 B	-0-	153	1	1976	2	Y	1					14
							1	9									
11	2340	N	2082	-0-	-258 B	-0-	149	1	1931	2	Y	2	12	1			4
							2	9									
12	2294	N	2026	-0-	-268 B	-0-	131	1	1894	2	Y	1					5
							1	9									
01	2225	N	2225	-0-	-0- B	-0-	145	1	2079	2	Y	1					6
							1	9									
02	2057	N	2057	-0-	-0- B	-0-	135	1	1922	2	Y	-0-					6
*03	2135	N	2135	-0-	-0- B	-0-	2135	2			Y	-0-	1	5			5

GUTHRIE WELL #: 1 RRCID -> 201496 COMPL. DATE 01/18/2004 TOTAL DEPTH 11777 PERF.11395 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1631	-0-	-43 B	-0-	18	1	1588	2	N	23	2	1			113
							25	9									
11	1620	N	1590	-0-	-30 B	-0-	19	1	1570	2	N	1					114
							1	9									
12	1612	N	1167	-0-	-445 B	-0-	15	1	1117	2	N	32	2	1			144
							35	9									
01	1643	N	755	-0-	-888 B	-0-	10	1	745	2	N	-0-					144
02	1484	N	782	-0-	-702 B	-0-	10	1	736	2	N	33	2	1			175
							36	9									
03	1178	N	810	-0-	-368 B	-0-	14	1	787	2	N	8	2	1			181
							9	9									

CAMERON WELL #: 2 RRCID -> 202490 COMPL. DATE 03/01/2004 TOTAL DEPTH 11760 PERF.11330 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	589	-0-	-0- B	-0-	6	1	583	2	N	-0-	1	1			133
11	630	N	489	-0-	-141 B	-0-	6	1	482	2	N	1					134
							1	9									
12	620	N	571	-0-	-49 B	-0-	7	1	564	2	N	-0-					134
01	595	N	595	-0-	-0- B	-0-	8	1	587	2	N	-0-					134
02	518	N	518	-0-	-0- B	-0-	7	1	511	2	N	-0-					134
03	558	N	525	-0-	-33 B	-0-	524	2	1	9	N	1	1	1			134

MCELROY WELL #: 1 RRCID -> 202491 COMPL. DATE 02/29/2004 TOTAL DEPTH 11985 PERF.11580 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	N	1099	-0-	-0- B	-0-	12	1	1085	2	N	2	2	1			19
							2	9									
11	1170	N	1101	-0-	-69 B	-0-	13	1	1081	2	N	6					25
							7	9									
12	1151	N	1151	-0-	-0- B	-0-	14	1	1107	2	N	27	1	1			51
							30	9									
01	1085	N	753	-0-	-332 B	-0-	10	1	739	2	N	4					55
							4	9									
02	1036	N	153	-0-	-883 B	-0-	2	1	151	2	N	-0-					55
03	1147	N	52	-0-	-1095 B	-0-	52	2			N	-0-	1	1			54

SWANN, M. C. WELL #: 4 RRCID -> 204442 COMPL. DATE 08/26/2004 TOTAL DEPTH 12000 PERF.11543 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	744	-0-	-124 B	-0-	8	1	729	2	N	6	1	1			34
							7	9									
11	695	N	695	-0-	-0- B	-0-	8	1	650	2	N	34					68
							37	9									
12	837	N	694	-0-	-143 B	-0-	9	1	665	2	N	18	1	1			85
							20	9									
01	744	N	487	-0-	-257 B	-0-	6	1	473	2	N	7					92
							8	9									
02	644	N	454	-0-	-190 B	-0-	6	1	444	2	N	4	1	1			95
							4	9									
03	682	N	465	-0-	-217 B	-0-	8	1	449	2	N	7	1	1			101
							8	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY WELL #: 2 RRCID -> 206004 COMPL. DATE 10/20/2004 TOTAL DEPTH 12000 PERF.11564 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	445	N	445	-0-	-0- B	-0-	5	1	414	2	N	24	1	1			79
							26	9									
11	316	N	316	-0-	-0- B	-0-	3	1	294	2	N	17					96
							19	9									
12	434	N	74	-0-	-360 B	-0-	1	1	73	2	N	-0-					96
01	434	N	81	-0-	-353 B	-0-	1	1	80	2	N	-0-					96
02	308	N	91	-0-	-217 B	-0-	1	1	87	2	N	3					99
							3	9									
*03	107	N	107	-0-	-0- B	-0-	2	1	105	2	N	-0-					99

WILSON, DAVID G. WELL #: 5 RRCID -> 207737 COMPL. DATE 01/11/2005 TOTAL DEPTH 11723 PERF.11409 - 11574

10	961	N	857	-0-	-104 B	-0-	9	1	846	2	N	2	1	1			142
							2	9									
11	1020	N	955	-0-	-65 B	-0-	11	1	943	2	N	1					143
							1	9									
12	1054	N	1020	-0-	-34 B	-0-	13	1	977	2	N	27	1	1			169
							30	9									
01	1064	N	1064	-0-	-0- B	-0-	14	1	1013	2	N	34					203
							37	9									
02	896	N	869	-0-	-27 B	-0-	12	1	837	2	N	18	1	1			220
							20	9									
03	1023	N	942	-0-	-81 B	-0-	900	2	42	9	N	38	175	1			83

MCELROY WELL #: 4 RRCID -> 207845 COMPL. DATE 01/01/2005 TOTAL DEPTH 12024 PERF.11655 - 11834

10	784	N	784	-0-	-0- B	-0-	8	1	770	2	N	5	1	1			204
							6	9									
11	948	N	948	-0-	-0- B	-0-	10	1	880	2	N	53					257
							58	9									
12	744	N	744	-0-	-0- B	-0-	9	1	720	2	N	14	1	1			270
							15	9									
01	1149	N	1149	-0-	-0- B	-0-	15	1	1108	2	N	24					294
							26	9									
02	907	N	907	-0-	-0- B	-0-	13	1	893	2	N	1	1	1			294
							1	9									
03	744	N	523	-0-	-221 B	-0-	9	1	507	2	N	6	2	1			298
							7	9									

MCELROY WELL #: 3 RRCID -> 208056 COMPL. DATE 01/02/2005 TOTAL DEPTH 11923 PERF.11087 - 12037

10	0	N	-0-	-0-	-0- B	-0-					N	2	2	8			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
01 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
02 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-
03 PRTL PLG			-0-	-0-	-0- B	-0-					N	-0-					-0-

MCELROY WELL #: 5 RRCID -> 208085 COMPL. DATE 01/25/2005 TOTAL DEPTH 11924 PERF.11852 - 11620

10	961	N	931	-0-	-30 B	-0-	10	1	913	2	N	7	1	1			54
							8	9									
11	929	N	929	-0-	-0- B	-0-	10	1	861	2	N	53					107
							58	9									
12	888	N	888	-0-	-0- B	-0-	11	1	870	2	N	6	1	1			112
							7	9									
01	930	N	828	-0-	-102 B	-0-	11	1	814	2	N	3					115
							3	9									
02	868	N	683	-0-	-185 B	-0-	9	1	673	2	N	1	1	1			115
							1	9									
03	899	N	793	-0-	-106 B	-0-	765	2	28	9	N	25	2	1			138

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
LINTNER WELL #: 17 RRCID -> 208944 COMPL. DATE 02/15/2005 TOTAL DEPTH 11705 PERF.11314 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1232	-0-	-8 B	-0-	13	1	1218	2	N	1	2	1			79
							1	9									
11	1249	N	1249	-0-	-0- B	-0-	15	1	1233	2	N	1					80
							1	9									
12	1249	N	1249	-0-	-0- B	-0-	16	1	1232	2	N	1	1	1			80
							1	9									
01	1264	N	1264	-0-	-0- B	-0-	17	1	1247	2	N	-0-					80
02	1176	N	1078	-0-	-98 B	-0-	15	1	1063	2	N	-0-					80
*03	1240	N	1047	-0-	-193 B	-0-	1044	2	3	9	N	3	3	1			80

GREEN BAY WELL #: 12 RRCID -> 209482 COMPL. DATE 09/03/2004 TOTAL DEPTH 12069 PERF.10935 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	468	-0-	-59 B	-0-	34	1	434	2	Y	-0-					9
11	540	N	461	-0-	-79 B	-0-	33	1	428	2	Y	-0-	3	1			6
12	558	N	487	-0-	-71 B	-0-	31	1	455	2	Y	1					7
							1	9									
01	491	N	491	-0-	-0- B	-0-	32	1	459	2	Y	-0-					7
02	420	N	417	-0-	-3 B	-0-	27	1	390	2	Y	-0-					7
*03	496	N	413	-0-	-83 B	-0-	413	2			Y	-0-	1	5			6

GREEN BAY WELL #: 9 RRCID -> 209483 COMPL. DATE 11/12/2004 TOTAL DEPTH 11992 PERF.11822 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1931	-0-	-115 B	-0-	139	1	1792	2	Y	-0-					11
11	1920	N	1907	-0-	-13 B	-0-	136	1	1770	2	Y	1	9	1			3
							1	9									
12	1922	N	1565	-0-	-357 B	-0-	101	1	1463	2	Y	1					4
							1	9									
01	1922	N	1581	-0-	-341 B	-0-	103	1	1477	2	Y	1					5
							1	9									
02	1792	N	1676	-0-	-116 B	-0-	110	1	1566	2	Y	-0-					5
*03	1622	N	1622	-0-	-0- B	-0-	92	1	1530	2	Y	-0-	1	5			4

GUTHRIE WELL #: 2 RRCID -> 209764 COMPL. DATE 12/07/2004 TOTAL DEPTH 11869 PERF.11444 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GREEN BAY WELL #: 14 RRCID -> 209995 COMPL. DATE 11/07/2004 TOTAL DEPTH 11960 PERF.11962 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2088	N	2088	-0-	-0- B	-0-	150	1	1937	2	N	1					69
							1	9									
11	1964	N	1964	-0-	-0- B	-0-	140	1	1822	2	N	2	10	1			61
							2	9									
12	1922	N	1877	-0-	-45 B	-0-	121	1	1755	2	N	1					62
							1	9									
01	2075	N	2075	-0-	-0- B	-0-	135	1	1937	2	N	3					65
							3	9									
02	1922	N	1922	-0-	-0- B	-0-	125	1	1777	2	N	18					83
							20	9									
*03	1978	N	1978	-0-	-0- B	-0-	110	1	1835	2	N	30					113
							33	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732

MCELROY WELL #: 7 RRCID -> 210043 COMPL. DATE 03/21/2005 TOTAL DEPTH 12006 PERF.11607 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1892	-0-	-30 B	-0-	20	1	1818	2	N	49	3	1			86
							54	9									
11	1835	N	1835	-0-	-0- B	-0-	21	1	1768	2	N	42					128
							46	9									
12	1942	N	1942	-0-	-0- B	-0-	24	1	1816	2	N	93	189	1			32
							102	9									
01	1891	N	1738	-0-	-153 B	-0-	23	1	1714	2	N	1					33
							1	9									
02	1708	N	1509	-0-	-199 B	-0-	21	1	1481	2	N	6	1	1			38
							7	9									
03	1953	N	1562	-0-	-391 B	-0-	26	1	1485	2	N	46	4	1			80
							51	9									

LINTNER WELL #: 3 RRCID -> 210758 COMPL. DATE 04/09/2005 TOTAL DEPTH 11690 PERF.11321 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1381	-0-	-107 B	-0-	15	1	1364	2	N	2	2	1			71
							2	9									
11	1590	N	1378	-0-	-212 B	-0-	16	1	1361	2	N	1					72
							1	9									
12	1550	N	1188	-0-	-362 B	-0-	15	1	1173	2	N	-0-	1	1			71
01	1395	N	967	-0-	-428 B	-0-	13	1	953	2	N	1					72
							1	9									
02	1288	N	934	-0-	-354 B	-0-	13	1	921	2	N	-0-					72
03	1178	N	676	-0-	-502 B	-0-	675	2	1	9	N	1	2	1			71

MCELROY WELL #: 10 RRCID -> 211889 COMPL. DATE 04/19/2005 TOTAL DEPTH 11950 PERF.11624 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	965	N	965	-0-	-0- B	-0-	10	1	943	2	N	11	2	1			201
							12	9									
11	1262	N	1262	-0-	-0- B	-0-	11	1	973	2	N	253	391	1			63
							278	9									
12	1240	N	986	-0-	-254 B	-0-	13	1	972	2	N	1	1	1			63
							1	9									
01	961	N	746	-0-	-215 B	-0-	10	1	734	2	N	2					65
							2	9									
02	1176	N	569	-0-	-607 B	-0-	8	1	557	2	N	4	1	1			68
							4	9									
03	992	N	846	-0-	-146 B	-0-	835	2	11	9	N	10	2	1			76

MCELROY WELL #: 9 RRCID -> 211891 COMPL. DATE 05/03/2005 TOTAL DEPTH 11935 PERF.11582 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1367	N	1367	-0-	-0- B	-0-	14	1	1308	2	N	41	2	1			132
							45	9									
11	1348	N	1348	-0-	-0- B	-0-	15	1	1296	2	N	34					166
							37	9									
12	1348	N	1348	-0-	-0- B	-0-	16	1	1256	2	N	69	196	1			39
							76	9									
01	1245	N	1245	-0-	-0- B	-0-	17	1	1228	2	N	-0-					39
02	1104	N	1104	-0-	-0- B	-0-	15	1	1087	2	N	2	1	1			40
							2	9									
*03	1116	N	1110	-0-	-6 B	-0-	19	1	1062	2	N	26	3	1			63
							29	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
CAMERON WELL #: 4 RRCID -> 211928 COMPL. DATE 05/13/2005 TOTAL DEPTH 11708 PERF.11328 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	395	N	395	-0-	-0- B	-0-	4	1	390	2	N	1	1	1			27
							1	9									
11	240	N	68	-0-	-172 B	-0-	1	1	67	2	N	-0-					27
12	536	N	536	-0-	-0- B	-0-	7	1	529	2	N	-0-					27
01	403	N	375	-0-	-28 B	-0-	5	1	370	2	N	-0-					27
02	366	N	366	-0-	-0- B	-0-	5	1	361	2	N	-0-					27
03	527	N	33	-0-	-494 B	-0-	32	2	1	9	N	1	1	1			27

ECHARD HEIRS WELL #: 13 RRCID -> 211975 COMPL. DATE 12/17/2004 TOTAL DEPTH 11916 PERF.11962 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2159	-0-	-228 B	-0-	155	1	2003	2	Y	1					53
							1	9									
11	2250	N	2061	-0-	-189 B	-0-	147	1	1912	2	Y	2	10	1			45
							2	9									
12	2263	N	2033	-0-	-230 B	-0-	131	1	1901	2	Y	1					46
							1	9									
01	2170	N	2119	-0-	-51 B	-0-	138	1	1980	2	Y	1					47
							1	9									
02	2006	N	2006	-0-	-0- B	-0-	132	1	1874	2	Y	-0-					47
*03	2087	N	2087	-0-	-0- B	-0-	118	1	1969	2	Y	-0-					47

MCELROY WELL #: 8 RRCID -> 212001 COMPL. DATE 02/23/2005 TOTAL DEPTH 12060 PERF.11635 - 11881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1121	-0-	-26 B	-0-	12	1	1107	2	N	2	2	1			34
							2	9									
11	1080	N	1068	-0-	-12 B	-0-	12	1	1022	2	N	31					65
							34	9									
12	1209	N	714	-0-	-495 B	-0-	9	1	694	2	N	10	1	1			74
							11	9									
01	1116	N	344	-0-	-772 B	-0-	5	1	338	2	N	1					75
							1	9									
02	1008	N	280	-0-	-728 B	-0-	4	1	276	2	N	-0-	1	5			74
03	713	N	558	-0-	-155 B	-0-	10	1	547	2	N	1	1	1			74
							1	9									

SWANN, M. C. WELL #: 5 RRCID -> 212602 COMPL. DATE 06/29/2005 TOTAL DEPTH 11940 PERF.11542 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1703	-0-	-2 B	-0-	19	1	1682	2	N	2	3	1			47
							2	9									
11	1636	N	1636	-0-	-0- B	-0-	19	1	1597	2	N	18					65
							20	9									
12	1798	N	1596	-0-	-202 B	-0-	20	1	1563	2	N	12	2	1			75
							13	9									
01	1705	N	1478	-0-	-227 B	-0-	20	1	1450	2	N	7					82
							8	9									
02	1540	N	1426	-0-	-114 B	-0-	17	1	1238	2	N	155	191	1			46
							171	9									
*03	1581	N	1224	-0-	-357 B	-0-	1224	2			N	-0-	3	1			43

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
SWANN, M. C. WELL #: 6 RRCID -> 212971 COMPL. DATE 06/12/2005 TOTAL DEPTH 11942 PERF.11403 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2023	-0-	-23 B	-0-	22	1	1949	2	N	47	3	1			159
							52	9									
11	1950	N	1937	-0-	-13 B	-0-	22	1	1878	2	N	34					193
							37	9									
12	1995	N	1995	-0-	-0- B	-0-	25	1	1920	2	N	45	2	1			236
							50	9									
01	2015	N	1906	-0-	-109 B	-0-	25	1	1877	2	N	4					240
							4	9									
02	1820	N	1654	-0-	-166 B	-0-	23	1	1630	2	N	1	1	1			240
							1	9									
03	1984	N	1660	-0-	-324 B	-0-	1547	2	113	9	N	103	181	1			162

CAMERON WELL #: 9 RRCID -> 213095 COMPL. DATE 07/09/2005 TOTAL DEPTH 11720 PERF.11341 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1684	-0-	-83 B	-0-	18	1	1663	2	N	3	3	1			44
							3	9									
11	1710	N	1555	-0-	-155 B	-0-	18	1	1536	2	N	1					45
							1	9									
12	1674	N	1492	-0-	-182 B	-0-	19	1	1473	2	N	-0-	1	1			44
01	1674	N	1575	-0-	-99 B	-0-	21	1	1553	2	N	1					45
							1	9									
02	1570	N	1570	-0-	-0- B	-0-	22	1	1548	2	N	-0-					45
*03	1488	N	1268	-0-	-220 B	-0-	22	1	1243	2	N	3	3	1			45
							3	9									

NE OVERTON UNIT WELL #: 9 RRCID -> 213128 COMPL. DATE 02/21/2005 TOTAL DEPTH 11979 PERF.11718 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1228	-0-	-74 B	-0-	140	1	1077	2	N	10	48	1			6
							11	9									
11	1230	N	1073	-0-	-157 B	-0-	10	1	1063	2	N	-0-					6
12	1032	N	1032	-0-	-0- B	-0-	1019	2	13	9	N	12					18
01	1240	N	885	-0-	-355 B	-0-	2	1	869	2	N	13					31
							14	9									
02	1008	N	957	-0-	-51 B	-0-	21	1	914	2	N	20	45	1			6
							22	9									
03	1023	N	807	-0-	-216 B	-0-	57	1	748	2	N	2					8
							2	9									

GREEN BAY WELL #: 13 RRCID -> 213457 COMPL. DATE 05/08/2005 TOTAL DEPTH 12027 PERF.12054 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2336	-0-	-113 B	-0-	168	1	2168	2	Y	-0-					12
11	2370	N	2208	-0-	-162 B	-0-	158	1	2048	2	Y	2	10	1			4
							2	9									
12	2356	N	2214	-0-	-142 B	-0-	143	1	2070	2	Y	1					5
							1	9									
01	2325	N	2315	-0-	-10 B	-0-	151	1	2163	2	Y	1					6
							1	9									
02	2085	N	2085	-0-	-0- B	-0-	137	1	1948	2	Y	-0-					6
*03	2201	N	2167	-0-	-34 B	-0-	123	1	2044	2	Y	-0-					6

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY WELL #: 13 RRCID -> 213679 COMPL. DATE 04/27/2005 TOTAL DEPTH 12265 PERF.11953 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1178	-0-	-0- B	-0-	12	1	1044	2	N	111	183	1			71
							122	9									
11	1050	N	937	-0-	-113 B	-0-	11	1	916	2	N	9					80
							10	9									
12	1116	N	971	-0-	-145 B	-0-	12	1	939	2	N	18	1	1			97
							20	9									
01	1178	N	1141	-0-	-37 B	-0-	14	1	1007	2	N	109					206
							120	9									
02	894	N	894	-0-	-0- B	-0-	12	1	882	2	N	-0-	138	1			68
*03	961	N	830	-0-	-131 B	-0-	828	2	2	9	N	2	2	1			68

LINTNER WELL #: 5 RRCID -> 213708 COMPL. DATE 07/20/2005 TOTAL DEPTH 11667 PERF.11309 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1352	-0-	-167 B	-0-	15	1	1317	2	N	18	2	1			204
							20	9									
11	1470	N	1079	-0-	-391 B	-0-	13	1	1065	2	N	1					205
							1	9									
12	1488	N	811	-0-	-677 B	-0-	10	1	801	2	N	-0-	1	1			204
01	1364	N	501	-0-	-863 B	-0-	7	1	493	2	N	1					205
							1	9									
02	1008	N	483	-0-	-525 B	-0-	7	1	476	2	N	-0-					205
03	806	N	560	-0-	-246 B	-0-	560	2			N	-0-	1	1			204

WILSON, DAVID G. WELL #: 7 RRCID -> 213857 COMPL. DATE 05/22/2005 TOTAL DEPTH 11730 PERF.11480 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1503	N	1503	-0-	-0- B	-0-	16	1	1486	2	N	1	2	1			155
							1	9									
11	1601	N	1601	-0-	-0- B	-0-	18	1	1564	2	N	17					172
							19	9									
12	1717	N	1717	-0-	-0- B	-0-	22	1	1655	2	N	36	2	1			206
							40	9									
01	1652	N	1652	-0-	-0- B	-0-	22	1	1629	2	N	1					207
							1	9									
02	1453	N	1453	-0-	-0- B	-0-	20	1	1424	2	N	8	1	1			214
							9	9									
*03	1388	N	1388	-0-	-0- B	-0-	24	1	1361	2	N	3	4	1			213
							3	9									

WILSON, DAVID G. WELL #: 6 RRCID -> 213858 COMPL. DATE 06/02/2005 TOTAL DEPTH 11758 PERF.11403 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1623	-0-	-330 B	-0-	18	1	1603	2	N	2	2	1			161
							2	9									
11	1650	N	1646	-0-	-4 B	-0-	19	1	1606	2	N	19					180
							21	9									
12	1613	N	1613	-0-	-0- B	-0-	20	1	1550	2	N	39	2	1			217
							43	9									
01	1639	N	1639	-0-	-0- B	-0-	21	1	1578	2	N	36	184	1			69
							40	9									
02	1540	N	1402	-0-	-138 B	-0-	19	1	1383	2	N	-0-					69
*03	1612	N	1366	-0-	-246 B	-0-	1364	2	2	9	N	2	3	1			68

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
SWANN, M. C. WELL #: 10 RRCID -> 213892 COMPL. DATE 08/03/2005 TOTAL DEPTH 11946 PERF.11563 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	632	-0-		-81 B	-0-	7	1	599	2	N	24	1	1			60
								26	9									
11	690	N	613	-0-		-77 B	-0-	7	1	567	2	N	35					95
								39	9									
12	713	N	512	-0-		-201 B	-0-	6	1	482	2	N	22	1	1			116
								24	9									
01	620	N	544	-0-		-76 B	-0-	7	1	535	2	N	2					118
								2	9									
02	660	N	660	-0-		-0- B	-0-	9	1	644	2	N	6	1	1			123
								7	9									
03	527	N	426	-0-		-101 B	-0-	7	1	418	2	N	1	1	1			123
								1	9									

MOORE WELL #: 3 RRCID -> 213941 COMPL. DATE 06/10/2005 TOTAL DEPTH 11950 PERF.11614 - 11835

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1922	-0-		-124 B	-0-	21	1	1899	2	N	2	3	1			40
								2	9									
11	1920	N	1816	-0-		-104 B	-0-	21	1	1793	2	N	2					42
								2	9									
12	2139	N	1850	-0-		-289 B	-0-	24	1	1820	2	N	5	2	1			45
								6	9									
01	1922	N	1846	-0-		-76 B	-0-	25	1	1815	2	N	5					50
								6	9									
02	1708	N	1620	-0-		-88 B	-0-	22	1	1580	2	N	16	1	1			65
								18	9									
03	1860	N	1668	-0-		-192 B	-0-	29	1	1636	2	N	3	4	1			64
								3	9									

SWANN, M. C. WELL #: 9 RRCID -> 214253 COMPL. DATE 08/18/2005 TOTAL DEPTH 12007 PERF.11630 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1973	-0-		-73 B	-0-	21	1	1886	2	N	60	193	1			94
								66	9									
11	1920	N	1916	-0-		-4 B	-0-	22	1	1892	2	N	2					96
								2	9									
12	2046	N	1910	-0-		-136 B	-0-	25	1	1878	2	N	6	2	1			100
								7	9									
01	1984	N	1889	-0-		-95 B	-0-	25	1	1860	2	N	4					104
								4	9									
02	1884	N	1884	-0-		-0- B	-0-	24	1	1731	2	N	117	175	1			46
								129	9									
*03	1922	N	1699	-0-		-223 B	-0-	1693	2	6	9	N	5	4	1			47

GREEN BAY WELL #: 15 RRCID -> 214383 COMPL. DATE 01/21/2005 TOTAL DEPTH 11915 PERF.11918 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1964	N	1964	-0-		-0- B	-0-	141	1	1815	2	Y	7					77
								8	9									
11	1847	N	1847	-0-		-0- B	-0-	130	1	1684	2	Y	30	98	1			9
								33	9									
12	1872	N	1872	-0-		-0- B	-0-	120	1	1743	2	Y	8					17
								9	9									
01	1960	N	1960	-0-		-0- B	-0-	127	1	1826	2	Y	6					23
								7	9									
02	1768	N	1768	-0-		-0- B	-0-	116	1	1652	2	Y	-0-					23
03	1860	N	1672	-0-		-188 B	-0-	1672	2			Y	-0-					23

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
ANDERSON UNIT WELL #: 1 RRCID -> 214520 COMPL. DATE 03/30/2005 TOTAL DEPTH 12063 PERF.11735 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2294	-0-	-0-	B	-0-	165	1	2128	2	N	1					118
								1	9									
11	2025	N	2025	-0-	-0-	B	-0-	145	1	1879	2	N	1	9	1			110
								1	9									
12	2096	N	2096	-0-	-0-	B	-0-	130	1	1880	2	N	78					188
								86	9									
01	2301	N	2301	-0-	-0-	B	-0-	150	1	2150	2	N	1					189
								1	9									
02	2223	N	2223	-0-	-0-	B	-0-	145	1	2063	2	N	14	181	1			22
								15	9									
*03	2250	N	2250	-0-	-0-	B	-0-	2123	2	127	4	N	-0-					22

LINTNER WELL #: 6 RRCID -> 214719 COMPL. DATE 08/29/2005 TOTAL DEPTH 11735 PERF.11387 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1197	-0-	-74	B	-0-	13	1	1182	2	N	2	2	1			191
								2	9									
11	1260	N	1165	-0-	-95	B	-0-	14	1	1151	2	N	-0-					191
12	1240	N	1171	-0-	-69	B	-0-	15	1	1155	2	N	1	1	1			191
								1	9									
01	1209	N	1093	-0-	-116	B	-0-	15	1	1077	2	N	1					192
								1	9									
02	1092	N	985	-0-	-107	B	-0-	14	1	971	2	N	-0-					192
03	1178	N	1010	-0-	-168	B	-0-	965	2	45	9	N	41	183	1			50

SWANN, M. C. WELL #: 7 RRCID -> 214856 COMPL. DATE 09/13/2005 TOTAL DEPTH 11920 PERF.11563 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1645	-0-	-29	B	-0-	18	1	1614	2	N	12	3	1			59
								13	9									
11	1629	N	1629	-0-	-0-	B	-0-	19	1	1604	2	N	5					64
								6	9									
12	1695	N	1695	-0-	-0-	B	-0-	21	1	1629	2	N	41	2	1			103
								45	9									
01	2075	N	2075	-0-	-0-	B	-0-	28	1	2041	2	N	5					108
								6	9									
02	2100	N	2100	-0-	-0-	B	-0-	29	1	2071	2	N	-0-					108
*03	1705	N	1139	-0-	-566	B	-0-	1132	2	7	9	N	6	4	1			110

SWANN, M. C. WELL #: 11 RRCID -> 215051 COMPL. DATE 09/25/2005 TOTAL DEPTH 11950 PERF.11605 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2527	N	2527	-0-	-0-	B	-0-	27	1	2491	2	N	8	4	1			49
								9	9									
11	2550	N	2307	-0-	-243	B	-0-	27	1	2259	2	N	19					68
								21	9									
12	2666	N	2406	-0-	-260	B	-0-	30	1	2323	2	N	48	2	1			114
								53	9									
01	2542	N	2282	-0-	-260	B	-0-	30	1	2210	2	N	38					152
								42	9									
02	2156	N	2055	-0-	-101	B	-0-	28	1	2009	2	N	16	1	1			167
								18	9									
*03	2418	N	2122	-0-	-296	B	-0-	2020	2	102	9	N	93	188	1			72

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
SWANN, M. C. WELL #: 8 RRCID -> 215473 COMPL. DATE 10/09/2005 TOTAL DEPTH 11950 PERF.11602 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1770	N	1770	-0-	-0- B	-0-	16	1	1409	2	N	314	198	1			283
							345	9									
11	1620	N	1566	-0-	-54 B	-0-	18	1	1546	2	N	2	196	1			89
							2	9									
12	1719	N	1719	-0-	-0- B	-0-	22	1	1673	2	N	22	1	1			110
							24	9									
01	1767	N	1523	-0-	-244 B	-0-	20	1	1478	2	N	23					133
							25	9									
02	1456	N	1326	-0-	-130 B	-0-	18	1	1282	2	N	24	2	1			155
							26	9									
03	1705	N	1191	-0-	-514 B	-0-	1185	2	6	9	N	5	3	1			157

MOORE WELL #: 4 RRCID -> 215679 COMPL. DATE 10/18/2005 TOTAL DEPTH 12044 PERF.11688 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2811	N	2811	-0-	-0- B	-0-	28	1	2575	2	N	189	189	1			126
							208	9									
11	2490	N	2466	-0-	-24 B	-0-	29	1	2435	2	N	2					128
							2	9									
12	2573	N	2491	-0-	-82 B	-0-	32	1	2458	2	N	1	2	1			127
							1	9									
01	2573	N	2418	-0-	-155 B	-0-	32	1	2385	2	N	1					128
							1	9									
02	2296	N	2101	-0-	-195 B	-0-	29	1	2071	2	N	1					129
							1	9									
03	2480	N	1869	-0-	-611 B	-0-	1865	2	4	9	N	4	5	1			128

SWANN, M. C. WELL #: 12 RRCID -> 216043 COMPL. DATE 10/29/2005 TOTAL DEPTH 11975 PERF.11603 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2186	N	2186	-0-	-0- B	-0-	23	1	2093	2	N	64	3	1			131
							70	9									
11	2152	N	2152	-0-	-0- B	-0-	24	1	2071	2	N	52					183
							57	9									
12	2247	N	2247	-0-	-0- B	-0-	27	1	2095	2	N	114	188	1			109
							125	9									
01	2201	N	2072	-0-	-129 B	-0-	28	1	2043	2	N	1					110
							1	9									
02	2016	N	1832	-0-	-184 B	-0-	25	1	1806	2	N	1	1	1			110
							1	9									
03	2232	N	1762	-0-	-470 B	-0-	1758	2	4	9	N	4	5	1			109

WILSON, DAVID G. WELL #: 8R RRCID -> 216102 COMPL. DATE 11/05/2005 TOTAL DEPTH 11825 PERF.11482 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1381	-0-	-45 B	-0-	15	1	1358	2	N	7	2	1			171
							8	9									
11	1350	N	1190	-0-	-160 B	-0-	14	1	1175	2	N	1					172
							1	9									
12	1333	N	1105	-0-	-228 B	-0-	14	1	1091	2	N	-0-	1	1			171
01	1395	N	1205	-0-	-190 B	-0-	16	1	1188	2	N	1					172
							1	9									
02	1120	N	816	-0-	-304 B	-0-	11	1	805	2	N	-0-					172
03	1116	N	534	-0-	-582 B	-0-	8	1	442	2	N	76	187	1			61
							84	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
MCELROY WELL #: 06 RRCID -> 216419 COMPL. DATE 11/28/2005 TOTAL DEPTH 11960 PERF.11601 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1212	-0-	-90	B	-0-	13	1 9	1198	2	N	1	2	1			207
11	1404	N	1404	-0-	-0-	B	-0-	16	1 9	1371	2	N	15					222
12	1399	N	1399	-0-	-0-	B	-0-	17	1 9	1332	2	N	45	185	1			82
01	1232	N	1232	-0-	-0-	B	-0-	50	9	1207	2	N	8					90
02	1316	N	1032	-0-	-284	B	-0-	16	1 9	1009	2	N	8	1	1			97
03	1395	N	1111	-0-	-284	B	-0-	14	1 9	4	9	N	4	3	1			98
								1107	2									

WILSON, DAVID G. WELL #: 9 RRCID -> 216520 COMPL. DATE 12/02/2005 TOTAL DEPTH 11755 PERF.11364 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1344	-0-	-20	B	-0-	14	1 9	1311	2	N	17	2	1			96
11	1350	N	1325	-0-	-25	B	-0-	15	1 9	1292	2	N	16					112
12	1369	N	1369	-0-	-0-	B	-0-	18	9	1333	2	N	17	1	1			128
01	1333	N	1133	-0-	-200	B	-0-	19	1 9	1117	2	N	1					129
02	1232	N	1021	-0-	-211	B	-0-	15	1 9	1007	2	N	-0-					129
03	1364	N	1095	-0-	-269	B	-0-	14	1 9	1074	2	N	2	3	1			128
								19	1 9									
								2	9									

WILSON, DAVID G. WELL #: 13 RRCID -> 217201 COMPL. DATE 12/15/2005 TOTAL DEPTH 11835 PERF.11468 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1454	-0-	-96	B	-0-	16	1 9	1437	2	N	1	2	1			92
11	1368	N	1368	-0-	-0-	B	-0-	16	1 9	1351	2	N	1					93
12	1515	N	1515	-0-	-0-	B	-0-	20	1 9	1492	2	N	3	1	1			95
01	1457	N	1372	-0-	-85	B	-0-	18	1 9	1354	2	N	-0-					95
02	1288	N	1227	-0-	-61	B	-0-	17	1 9	1197	2	N	12	1	1			106
03	1519	N	1376	-0-	-143	B	-0-	13	9	2	9	N	2	3	1			105
								1374	2									

WILSON, DAVID G. 2 WELL #: 1 RRCID -> 217239 COMPL. DATE 12/29/2005 TOTAL DEPTH 11728 PERF.11283 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1763	N	1763	-0-	-0-	B	-0-	19	1 9	1742	2	N	2	3	1			27
11	1705	N	1705	-0-	-0-	B	-0-	20	1 9	1684	2	N	1					28
12	2139	N	1646	-0-	-493	B	-0-	21	1 9	1623	2	N	2	2	1			28
01	1767	N	1532	-0-	-235	B	-0-	20	1 9	1512	2	N	-0-					28
02	1596	N	1198	-0-	-398	B	-0-	17	1 9	1180	2	N	1					29
03	1643	N	1205	-0-	-438	B	-0-	21	1 9	1182	2	N	2	3	1			28
								2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 12 RRCID -> 217562 COMPL. DATE 01/12/2006 TOTAL DEPTH 11845 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	1333	N	1281	-0-	-52	B	-0-	14	1	1265	2 N	2	2	1	34
								2	9						
11	1315	N	1315	-0-	-0-	B	-0-	15	1	1277	2 N	21			55
								23	9						
12	1581	N	1298	-0-	-283	B	-0-	17	1	1281	2 N	-0-	1	1	54
01	1271	N	1222	-0-	-49	B	-0-	16	1	1205	2 N	1			55
								1	9						
02	1232	N	1001	-0-	-231	B	-0-	14	1	987	2 N	-0-			55
*03	1344	N	1344	-0-	-0-	B	-0-	20	1	1144	2 N	164	184	1	35
								180	9						

ECHARD HEIRS WELL #: 4R RRCID -> 217735 COMPL. DATE 11/06/2005 TOTAL DEPTH 11947 PERF.11760 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2945	N	2614	-0-	-331	B	-0-	188	1	2425	2 N	1			33
								1	9						
11	2641	N	2641	-0-	-0-	B	-0-	189	1	2450	2 N	2	13	1	22
								2	9						
12	2744	N	2744	-0-	-0-	B	-0-	177	1	2566	2 N	1			23
								1	9						
01	2604	N	2256	-0-	-348	B	-0-	147	1	2108	2 N	1			24
								1	9						
02	2464	N	1729	-0-	-735	B	-0-	114	1	1615	2 N	-0-			24
*03	2759	N	1833	-0-	-926	B	-0-	1833	2		N	-0-	1	5	23

MOORE WELL #: 6 RRCID -> 218377 COMPL. DATE 02/14/2006 TOTAL DEPTH 11942 PERF.11633 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	2059	N	2059	-0-	-0-	B	-0-	22	1	2035	2 N	2	3	1	66
								2	9						
11	2010	N	2010	-0-	-0-	B	-0-	23	1	1957	2 N	27			93
								30	9						
12	2045	N	2045	-0-	-0-	B	-0-	26	1	1980	2 N	35	2	1	126
								39	9						
01	2304	N	2304	-0-	-0-	B	-0-	30	1	2249	2 N	23			149
								25	9						
02	1783	N	1783	-0-	-0-	B	-0-	24	1	1713	2 N	42	3	1	188
								46	9						
*03	1738	N	1738	-0-	-0-	B	-0-	30	1	1700	2 N	7	4	1	191
								8	9						

SWANN, M. C. WELL #: 13 RRCID -> 218731 COMPL. DATE 02/23/2006 TOTAL DEPTH 11953 PERF.11550 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
10	527	N	522	-0-	-5	B	-0-	6	1	515	2 N	1	1	1	102
								1	9						
11	729	N	729	-0-	-0-	B	-0-	8	1	717	2 N	4			106
								4	9						
12	767	N	767	-0-	-0-	B	-0-	10	1	756	2 N	1	1	1	106
								1	9						
01	718	N	718	-0-	-0-	B	-0-	10	1	708	2 N	-0-			106
02	614	N	614	-0-	-0-	B	-0-	8	1	606	2 N	-0-			106
*03	603	N	603	-0-	-0-	B	-0-	10	1	591	2 N	2	2	1	106
								2	9						

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 10 RRCID -> 219496 COMPL. DATE 03/09/2006 TOTAL DEPTH 11750 PERF.11415 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1885	-0-		-99	B	-0-		20	1	1844	2	N	19	3	1			76
										21	9									
11	2538	N	2538	-0-		-0-	B	-0-		30	1	2506	2	N	2					78
										2	9									
12	2540	N	2540	-0-		-0-	B	-0-		32	1	2476	2	N	29	2	1			105
										32	9									
01	1891	N	1693	-0-		-198	B	-0-		22	1	1649	2	N	20					125
										22	9									
02	2380	N	1497	-0-		-883	B	-0-		20	1	1456	2	N	19	1	1			143
										21	9									
*03	2542	N	1242	-0-		-1300	B	-0-		21	1	1209	2	N	11	4	1			150
										12	9									

MCELROY WELL #: 12 RRCID -> 222271 COMPL. DATE 08/14/2006 TOTAL DEPTH 11980 PERF.11591 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1531	-0-		-174	B	-0-		16	1	1465	2	N	45	2	1			196
										50	9									
11	1680	N	1650	-0-		-30	B	-0-		19	1	1575	2	N	51					247
										56	9									
12	1777	N	1777	-0-		-0-	B	-0-		23	1	1719	2	N	32	2	1			277
										35	9									
01	1775	N	1775	-0-		-0-	B	-0-		23	1	1686	2	N	60	186	1			151
										66	9									
02	1540	N	1503	-0-		-37	B	-0-		21	1	1481	2	N	1	1	1			151
										1	9									
03	1767	N	1455	-0-		-312	B	-0-		25	1	1412	2	N	16	4	1			163
										18	9									

HARMON WELL #: 8 RRCID -> 222799 COMPL. DATE 05/27/2006 TOTAL DEPTH 11688 PERF.11294 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-		-0-	B	-0-		7	1	597	2	N	1	1	1			100
										1	9									
11	630	N	524	-0-		-106	B	-0-		6	1	517	2	N	1					101
										1	9									
12	589	N	441	-0-		-148	B	-0-		6	1	435	2	N	-0-	1	1			100
01	620	N	490	-0-		-130	B	-0-		7	1	483	2	N	-0-					100
02	487	N	487	-0-		-0-	B	-0-		7	1	479	2	N	1					101
										1	9									
*03	480	N	480	-0-		-0-	B	-0-		479	2	1	9	N	1	1	1			101

WILSON, DAVID G. WELL #: 15 RRCID -> 223108 COMPL. DATE 08/04/2006 TOTAL DEPTH 11812 PERF.11460 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1234	-0-		-68	B	-0-		13	1	1204	2	N	15	2	1			197
										17	9									
11	1320	N	1270	-0-		-50	B	-0-		15	1	1254	2	N	1					198
										1	9									
12	1596	N	1596	-0-		-0-	B	-0-		19	1	1470	2	N	97	1	1			294
										107	9									
01	1240	N	1128	-0-		-112	B	-0-		15	1	1111	2	N	2	182	1			114
										2	9									
02	1176	N	957	-0-		-219	B	-0-		13	1	918	2	N	24	2	1			136
										26	9									
03	1581	N	1269	-0-		-312	B	-0-		22	1	1236	2	N	10	3	1			143
										11	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
NE OVERTON UNIT WELL #: 8 RRCID -> 224409 COMPL. DATE 12/06/2006 TOTAL DEPTH 12000 PERF.11719 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2201	-0-	-93 B	-0-	253	1	1937	2	N	10	48	1			6
							11	9									
11	2250	N	2225	-0-	-25 B	-0-	20	1	2205	2	N	-0-					6
12	2301	N	2301	-0-	-0- B	-0-	2288	2	13	9	N	12					18
01	2677	N	2677	-0-	-0- B	-0-	6	1	2657	2	N	13					31
							14	9									
02	2289	N	2289	-0-	-0- B	-0-	51	1	2216	2	N	20	45	1			6
							22	9									
*03	2346	N	2346	-0-	-0- B	-0-	166	1	2178	2	N	2					8
							2	9									

NE OVERTON UNIT WELL #: 4 RRCID -> 224515 COMPL. DATE 12/18/2006 TOTAL DEPTH 12007 PERF.11733 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1717	N	1717	-0-	-0- B	-0-	197	1	1511	2	N	8	47	1			5
							9	9									
11	1358	N	1358	-0-	-0- B	-0-	12	1	1346	2	N	-0-					5
12	1565	N	1565	-0-	-0- B	-0-	1551	2	14	9	N	13					18
01	1304	N	1304	-0-	-0- B	-0-	3	1	1287	2	N	13					31
							14	9									
02	1191	N	1191	-0-	-0- B	-0-	27	1	1142	2	N	20	45	1			6
							22	9									
*03	1529	N	1529	-0-	-0- B	-0-	108	1	1419	2	N	2					8
							2	9									

SWANN, M. C. WELL #: 14 RRCID -> 224818 COMPL. DATE 04/21/2006 TOTAL DEPTH 11941 PERF.11586 - 11809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2215	-0-	-79 B	-0-	24	1	2158	2	N	30	3	1			62
							33	9									
11	2280	N	2142	-0-	-138 B	-0-	25	1	2087	2	N	27					89
							30	9									
12	2170	N	2075	-0-	-95 B	-0-	26	1	2018	2	N	28	2	1			115
							31	9									
01	2201	N	1997	-0-	-204 B	-0-	27	1	1969	2	N	1					116
							1	9									
02	1988	N	1807	-0-	-181 B	-0-	25	1	1779	2	N	3	1	1			118
							3	9									
*03	2077	N	1627	-0-	-450 B	-0-	1624	2	3	9	N	3	4	1			117

WILSON, DAVID G. WELL #: 14 RRCID -> 225258 COMPL. DATE 04/25/2006 TOTAL DEPTH 11898 PERF.11489 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	775	-0-	-0- B	-0-	8	1	767	2	N	-0-	1	1			60
11	772	N	772	-0-	-0- B	-0-	9	1	762	2	N	1					61
							1	9									
12	765	N	765	-0-	-0- B	-0-	10	1	754	2	N	1	1	1			61
							1	9									
01	720	N	720	-0-	-0- B	-0-	10	1	710	2	N	-0-					61
02	614	N	614	-0-	-0- B	-0-	8	1	606	2	N	-0-					61
*03	657	N	657	-0-	-0- B	-0-	655	2	2	9	N	2	2	1			61

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
NE OVERTON UNIT WELL #: 5 RRCID -> 225308 COMPL. DATE 01/24/2007 TOTAL DEPTH 11950 PERF.11678 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2239	N	2239	-0-	-0- B	-0-	257	1	1973	2	N	8	47	1			5
							9	9									
11	1980	N	1877	-0-	-103 B	-0-	17	1	1860	2	N	-0-					5
12	1944	N	1944	-0-	-0- B	-0-	1930	2	14	9	N	13					18
01	2232	N	1781	-0-	-451 B	-0-	4	1	1763	2	N	13					31
							14	9									
02	1764	N	1645	-0-	-119 B	-0-	37	1	1586	2	N	20	45	1			6
							22	9									
*03	2076	N	2076	-0-	-0- B	-0-	147	1	1927	2	N	2					8
							2	9									

ECHARD HEIRS WELL #: 5 RRCID -> 229133 COMPL. DATE 02/16/2007 TOTAL DEPTH 12345 PERF.12002 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	196	-0-	-3989 B	-0-	14	1	182	2	N	-0-					104
11	3840	X	505	-0-	-3335 B	-0-	36	1	469	2	N	-0-	16	1			88
12	4691	X	4691	-0-	-0- B	-0-	302	1	4368	2	N	19	95	1			12
							21	9									
01	5140	X	5140	-0-	-0- B	-0-	335	1	4803	2	N	2					14
							2	9									
02	4604	X	4604	-0-	-0- B	-0-	302	1	4302	2	N	-0-					14
*03	4681	X	4483	-0-	-198 B	-0-	4479	2	4	9	N	4					18

GREEN BAY WELL #: 11 RRCID -> 245881 COMPL. DATE 03/15/2008 TOTAL DEPTH 11880 PERF.12214 - 12325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1964	-0-	-113 B	-0-	141	1	1820	2	N	3					187
							3	9									
11	2070	N	1891	-0-	-179 B	-0-	135	1	1754	2	N	2	10	1			179
							2	9									
12	2015	N	1921	-0-	-94 B	-0-	124	1	1796	2	N	1					180
							1	9									
01	2047	N	2047	-0-	-0- B	-0-	132	1	1895	2	N	18					198
							20	9									
02	1845	N	1845	-0-	-0- B	-0-	120	1	1708	2	N	15	180	1			33
							17	9									
*03	1922	N	1858	-0-	-64 B	-0-	105	1	1753	2	N	-0-	1	5			32

NE OVERTON UNIT WELL #: 6 RRCID -> 245882 COMPL. DATE 01/18/2008 TOTAL DEPTH 11950 PERF.11618 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2396	N	2396	-0-	-0- B	-0-	276	1	2120	2	N	-0-					-0-
11	2058	N	2058	-0-	-0- B	-0-	18	1	2040	2	N	-0-					-0-
12	2033	N	2033	-0-	-0- B	-0-	2033	2			N	-0-					-0-
01	2387	N	1665	-0-	-722 B	-0-	3	1	1662	2	N	-0-					-0-
02	1932	N	1559	-0-	-373 B	-0-	35	1	1524	2	N	-0-					-0-
03	2046	N	1817	-0-	-229 B	-0-	129	1	1688	2	N	-0-					-0-

ECHARD HEIRS UNIT WELL #: 6 RRCID -> 246874 COMPL. DATE 02/01/2008 TOTAL DEPTH 12110 PERF.11684 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	(-)UNDERAGE	CUMU STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3460	-0-	-105 B	-0-	249	1	3209	2	N	2					105
							2	9									
11	3369	X	3369	-0-	-0- B	-0-	241	1	3126	2	N	2	17	1			90
							2	9									
12	3441	X	3310	-0-	-131 B	-0-	213	1	3076	2	N	19	95	1			14
							21	9									
01	3647	X	3647	-0-	-0- B	-0-	238	1	3408	2	N	1					15
							1	9									
02	3273	X	3273	-0-	-0- B	-0-	215	1	3058	2	N	-0-					15
*03	3472	X	3202	-0-	-270 B	-0-	182	1	3020	2	N	-0-	1	5			14

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. //CONT.// 090732
WILSON, DAVID G. WELL #: 17 RRCID -> 247171 COMPL. DATE 01/04/2007 TOTAL DEPTH 11910 PERF.11466 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0- B	-0-	22	1	2019	2	N	3	3	1			87
							3	9									
11	1955	N	1955	-0-	-0- B	-0-	23	1	1926	2	N	5					92
							6	9									
12	2201	N	1976	-0-	-225 B	-0-	25	1	1890	2	N	55	2	1			145
							61	9									
01	2046	N	1908	-0-	-138 B	-0-	24	1	1774	2	N	100	186	1			59
							110	9									
02	1820	N	1480	-0-	-340 B	-0-	20	1	1457	2	N	3	1	1			61
							3	9									
03	1984	N	1393	-0-	-591 B	-0-	1390	2	3	9	N	3	4	1			60

GUTHRIE UNIT WELL #: 5H RRCID -> 273508 COMPL. DATE 06/12/2014 TOTAL DEPTH 11597 PERF.12120 - 15694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223231	X	108194	-0-	-115037 B	-0-	1124	1	102167	2	N	4457	4302	1			250
							4903	9									
11	195600	X	92421	-0-	-103179 B	-0-	1027	1	87433	2	N	3601	3474	1			377
							3961	9									
12	200911	X	83508	-0-	-117403 B	-0-	1026	1	78929	2	N	3230	3436	1			171
							3553	9									
01	157666	X	74936	-0-	-82730 B	-0-	958	1	70938	2	N	2764	2705	1			230
							3040	9									
02	78372	X	61154	-0-	-17218 B	-0-	810	1	57826	2	N	2289	2325	1			194
							2518	9									
03	86769	X	61843	-0-	-24926 B	-0-	1012	1	58172	2	N	2417	2321	1			290
							2659	9									

ECHARD HEIRS WELL #: 8H RRCID -> 276053 COMPL. DATE 07/06/2014 TOTAL DEPTH 11838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LINTNER-WILSON GU 2 (ALLOCATION) WELL #: 1H RRCID -> 276447 COMPL. DATE 12/13/2014 TOTAL DEPTH 11545 PERF.12016 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42912	X	NO RPT	-0-	-42912 B	-0-					N	NO RPT					-0-
01	166284	X	NO RPT	-0-	-166284 B	-0-					N	NO RPT					-0-
02	150192	X	NO RPT	-0-	-150192 B	-0-					N	NO RPT					-0-
03	166284	X	NO RPT	-0-	-166284 B	-0-					N	NO RPT					-0-

BUFFCO PRODUCTION INC. 106406
BURTON WELL #: 1 RRCID -> 206368 COMPL. DATE 10/25/2004 TOTAL DEPTH 12035 PERF.11640 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0- B	-0-	429	2	62	9	N	56					158
11	358	N	358	-0-	-0- B	-0-	358	2			N	-0-					158
12	423	N	423	-0-	-0- B	-0-	403	2	20	9	N	18					176
01	496	N	401	-0-	-95 B	-0-	377	2	24	9	N	22					198
02	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					198
03	434	N	6	-0-	-428 B	-0-	6	2			N	-0-					198

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
BUFFCO PRODUCTION INC. //CONT.// 106406
MCKINNEY WELL #: 1 RRCID -> 237026 COMPL. DATE 03/29/2008 TOTAL DEPTH 12475 PERF.11375 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155 B	-0-					N	2					155
11	210	N	-0-	-0-	-210 B	-0-					N	-0-					155
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					155
01	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					155
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					155
*03	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					155

C. W. RESOURCES, INC. 121085
CORLEY WELL #: 1 RRCID -> 103897 COMPL. DATE 01/06/1983 TOTAL DEPTH 12000 PERF.11814 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1072	N	1072	-0-	-0- B	-0-	1072	2			Y	-0-					9
11	780	N	584	-0-	-196 B	-0-	584	2			Y	-0-					9
12	124	N	-0-	-0-	-124 B	-0-					Y	-0-					9
01	930	N	-0-	-0-	-930 B	-0-					Y	-0-					9
02	532	N	-0-	-0-	-532 B	-0-					Y	-0-					9
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					9

MUD CREEK WELL #: 1 RRCID -> 108711 COMPL. DATE 01/03/1984 TOTAL DEPTH 12250 PERF.11926 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	X	-0-	-0-	-217 B	-0-					N	-0-					17
11	210	X	-0-	-0-	-210 B	-0-					N	-0-					17
12	124	X	-0-	-0-	-124 B	-0-					N	-0-					17
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					17
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					17
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					17

CORLEY WELL #: 2 RRCID -> 194354 COMPL. DATE 04/18/2003 TOTAL DEPTH 11970 PERF.11715 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3259	X	3259	-0-	-0- B	-0-	3253	2	6	9	Y	5					8
11	2400	X	2357	-0-	-43 B	-0-	2353	2	4	9	Y	4					12
12	2823	X	2823	-0-	-0- B	-0-	2820	2	3	9	Y	3					15
01	3255	X	2291	-0-	-964 B	-0-	2288	2	3	9	Y	3					18
02	2940	X	2308	-0-	-632 B	-0-	2305	2	3	9	Y	3					21
03	3255	X	2651	-0-	-604 B	-0-	2649	2	2	9	Y	2					23

LYLES WELL #: 1 RRCID -> 196059 COMPL. DATE 07/27/2003 TOTAL DEPTH 12150 PERF.11665 - 11773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	163	-0-	-54 B	-0-	163	3			Y	-0-					11
11	120	N	98	-0-	-22 B	-0-	98	3			Y	-0-					11
12	155	N	130	-0-	-25 B	-0-	130	3			Y	-0-					11
01	155	N	-0-	-0-	-155 B	-0-					Y	-0-					11
02	84	N	-0-	-0-	-84 B	-0-					Y	-0-					11
*03	852	N	852	-0-	-0- B	-0-	852	3			Y	-0-					11

LYLES WELL #: 2 RRCID -> 197429 COMPL. DATE 08/18/2003 TOTAL DEPTH 11825 PERF.11530 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2286	N	2286	-0-	-0- B	-0-	2283	3	3	9	Y	3					48
11	1965	N	1965	-0-	-0- B	-0-	1945	3	20	9	Y	18					66
12	1632	N	1632	-0-	-0- B	-0-	1630	3	2	9	Y	2					68
01	1594	N	1594	-0-	-0- B	-0-	1591	3	3	9	Y	3					71
02	1848	N	1341	-0-	-507 B	-0-	1341	3			Y	-0-					71
03	1643	N	1452	-0-	-191 B	-0-	1443	3	9	9	Y	8					79

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
CORLEY WELL #: 4 RRCID -> 198303 COMPL. DATE 10/06/2003 TOTAL DEPTH 11940 PERF.11713 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2053	-0-	-55 B	-0-	2050	2	3	9	Y	3					5
11	1920	N	1847	-0-	-73 B	-0-	1844	2	3	9	Y	3					8
12	2046	N	1761	-0-	-285 B	-0-	1760	2	1	9	Y	1					9
01	2046	N	1392	-0-	-654 B	-0-	1391	2	1	9	Y	1					10
02	1736	N	1430	-0-	-306 B	-0-	1430	2			Y	-0-					10
03	1767	N	1675	-0-	-92 B	-0-	1674	2	1	9	Y	1					11

LYLES WELL #: 4 RRCID -> 199013 COMPL. DATE 10/26/2003 TOTAL DEPTH 12550 PERF.11662 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	406	N	406	-0-	-0- B	-0-	406	3			Y	-0-					7
11	1077	N	1077	-0-	-0- B	-0-	1077	3			Y	-0-					7
12	589	N	323	-0-	-266 B	-0-	323	3			Y	-0-					7
01	403	N	-0-	-0-	-403 B	-0-					Y	-0-					7
02	1081	N	1081	-0-	-0- B	-0-	1081	3			Y	-0-					7
*03	486	N	486	-0-	-0- B	-0-	486	3			Y	-0-					7

LYLES WELL #: 3 RRCID -> 199014 COMPL. DATE 11/02/2003 TOTAL DEPTH 12048 PERF.11658 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	131	-0-	-272 B	-0-	131	3			Y	-0-					1
11	390	N	89	-0-	-301 B	-0-	89	3			Y	-0-					1
12	403	N	178	-0-	-225 B	-0-	178	3			Y	-0-					1
01	124	N	29	-0-	-95 B	-0-	29	3			Y	-0-					1
02	162	N	162	-0-	-0- B	-0-	162	3			Y	-0-					1
03	186	N	106	-0-	-80 B	-0-	106	3			Y	-0-					1

LYLES WELL #: 5 RRCID -> 200881 COMPL. DATE 01/22/2004 TOTAL DEPTH 11910 PERF.11674 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	756	-0-	-50 B	-0-	756	3			Y	-0-					7
11	750	N	734	-0-	-16 B	-0-	734	3			Y	-0-					7
12	776	N	776	-0-	-0- B	-0-	776	3			Y	-0-					7
01	772	N	772	-0-	-0- B	-0-	772	3			Y	-0-					7
02	745	N	745	-0-	-0- B	-0-	745	3			Y	-0-					7
*03	783	N	783	-0-	-0- B	-0-	783	3			Y	-0-					7

LYLES WELL #: 6 RRCID -> 200882 COMPL. DATE 02/11/2004 TOTAL DEPTH 12218 PERF.11900 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1401	N	1401	-0-	-0- B	-0-	1400	3	1	9	Y	1					13
11	1361	N	1361	-0-	-0- B	-0-	1355	3	6	9	Y	5					18
12	1441	N	1441	-0-	-0- B	-0-	1440	3	1	9	Y	1					19
01	1722	N	1722	-0-	-0- B	-0-	1721	3	1	9	Y	1					20
02	1425	N	1425	-0-	-0- B	-0-	1425	3			Y	-0-					20
*03	1579	N	1579	-0-	-0- B	-0-	1575	3	4	9	Y	4					24

KLEUPPEL WELL #: 1 RRCID -> 201539 COMPL. DATE 01/24/2004 TOTAL DEPTH 11900 PERF.11635 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1168	-0-	-475 B	-0-	1168	3			Y	-0-					1
11	1669	N	1669	-0-	-0- B	-0-	1669	3			Y	-0-					1
12	1769	N	1769	-0-	-0- B	-0-	1769	3			Y	-0-					1
01	1375	N	1375	-0-	-0- B	-0-	1375	3			Y	-0-					1
02	980	N	966	-0-	-14 B	-0-	966	3			Y	-0-					1
*03	1660	N	1660	-0-	-0- B	-0-	1660	3			Y	-0-					1

DYER WELL #: 1 RRCID -> 202752 COMPL. DATE 04/15/2004 TOTAL DEPTH 12090 PERF.11674 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1519	-0-	-0- B	-0-	1518	3	1	9	Y	1					7
11	1440	N	1390	-0-	-50 B	-0-	1389	3	1	9	Y	1					8
12	1488	N	1379	-0-	-109 B	-0-	1378	3	1	9	Y	1	2	1			7
01	1488	N	1267	-0-	-221 B	-0-	1267	3			Y	-0-					7
02	1702	N	1702	-0-	-0- B	-0-	1702	3			Y	-0-					7
*03	1637	N	1637	-0-	-0- B	-0-	1635	3	2	9	Y	2					9

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
CALICUTT WELL #: 1 RRCID -> 202764 COMPL. DATE 04/30/2004 TOTAL DEPTH 11768 PERF.11320 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1217	-0-	-54 B	-0-	1210	2	7	9	Y	6					33
11	1170	N	1152	-0-	-18 B	-0-	1144	2	8	9	Y	7					40
12	1302	N	1111	-0-	-191 B	-0-	1094	2	17	9	Y	15					55
01	1209	N	1065	-0-	-144 B	-0-	1056	2	9	9	Y	8					63
02	1064	N	993	-0-	-71 B	-0-	990	2	3	9	Y	3					66
*03	1211	N	1211	-0-	-0- B	-0-	1194	2	17	9	Y	15					81

KLEUPPEL WELL #: 2 RRCID -> 203654 COMPL. DATE 03/26/2004 TOTAL DEPTH 12090 PERF.11652 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1107	N	1107	-0-	-0- B	-0-	1107	3			Y	-0-					-0-
11	896	N	896	-0-	-0- B	-0-	896	3			Y	-0-					-0-
12	1088	N	1088	-0-	-0- B	-0-	1087	3	1	9	Y	1					1
01	1155	N	1155	-0-	-0- B	-0-	1154	3	1	9	Y	1					2
02	1034	N	1034	-0-	-0- B	-0-	1034	3			Y	-0-					2
03	1085	N	1078	-0-	-7 B	-0-	1074	3	4	9	Y	4					6

MCMOYLE UNIT 1 WELL #: 3 RRCID -> 203945 COMPL. DATE 08/19/2004 TOTAL DEPTH 12198 PERF.11870 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					168
11	2220	N	1666	-0-	-554 B	-0-	1666	3			N	-0-					168
12	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					168
01	2015	N	1952	-0-	-63 B	-0-	1952	3			N	-0-					168
02	1568	N	1554	-0-	-14 B	-0-	1554	3			N	-0-					168
03	1891	N	721	-0-	-1170 B	-0-	721	3			N	-0-					168

TUCKER "G" GAS UNIT WELL #: 3 RRCID -> 204237 COMPL. DATE 08/26/2004 TOTAL DEPTH 12250 PERF.12012 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
11	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
12	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
01	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
02	56	N	48	-0-	-8 B	-0-	48	3			N	-0-					-0-
03	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-

NORTHCUTT WELL #: 2 RRCID -> 204350 COMPL. DATE 09/13/2004 TOTAL DEPTH 12206 PERF.11751 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2142	N	2142	-0-	-0- B	-0-	2076	3	66	9	Y	60	75	1			30
11	2161	N	2161	-0-	-0- B	-0-	2081	3	80	9	Y	73	73	1			30
12	2015	N	2006	-0-	-9 B	-0-	1964	3	42	9	Y	38	36	1			32
01	2015	N	1904	-0-	-111 B	-0-	1865	3	39	9	Y	35					67
02	1820	N	1686	-0-	-134 B	-0-	1685	3	1	9	Y	1	40	1			28
*03	2233	N	2233	-0-	-0- B	-0-	2168	3	65	9	Y	59	39	1			48

WILSON WELL #: 1 RRCID -> 204977 COMPL. DATE 01/24/2004 TOTAL DEPTH 11896 PERF.11766 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	658	N	658	-0-	-0- B	-0-	657	3	1	9	Y	1					22
11	541	N	541	-0-	-0- B	-0-	538	3	3	9	Y	3					25
12	576	N	576	-0-	-0- B	-0-	575	3	1	9	Y	1					26
01	508	N	508	-0-	-0- B	-0-	507	3	1	9	Y	1					27
02	558	N	558	-0-	-0- B	-0-	558	3			Y	-0-					27
*03	559	N	559	-0-	-0- B	-0-	555	3	4	9	Y	4					31

BURKETT WELL #: 1 RRCID -> 205058 COMPL. DATE 07/27/2004 TOTAL DEPTH 12060 PERF.11940 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	726	N	726	-0-	-0- B	-0-	725	3	1	9	Y	1					10
11	1500	N	739	-0-	-761 B	-0-	738	3	1	9	Y	1					11
12	1871	N	1871	-0-	-0- B	-0-	1870	3	1	9	Y	1	3	1			9
01	769	N	769	-0-	-0- B	-0-	769	3			Y	-0-					9
02	700	N	490	-0-	-210 B	-0-	490	3			Y	-0-					9
03	1736	N	393	-0-	-1343 B	-0-	392	3	1	9	Y	1					10

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MCGILL, LD GU 1 WELL #: 2 RRCID -> 205974 COMPL. DATE 10/20/2004 TOTAL DEPTH 12120 PERF.11724 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	959	-0-	-2	B	-0-	939	3	20	9	Y	18	22	1			79
11	1013	N	1013	-0-	-0-	B	-0-	988	3	25	9	Y	23	23	1			79
12	1330	N	1330	-0-	-0-	B	-0-	1279	3	51	9	Y	46	45	1			80
01	1179	N	1179	-0-	-0-	B	-0-	1135	3	44	9	Y	40					120
02	952	N	627	-0-	-325	B	-0-	626	3	1	9	Y	1	28	1			93
*03	1698	N	1698	-0-	-0-	B	-0-	1607	3	91	9	Y	83	55	1			121

TUCKER "G" GAS UNIT WELL #: 4 RRCID -> 206906 COMPL. DATE 11/04/2004 TOTAL DEPTH 12230 PERF.11759 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1010	-0-	-323	B	-0-	1010	3			N	-0-					12
11	1154	N	1154	-0-	-0-	B	-0-	1154	3			N	-0-					12
12	1426	N	954	-0-	-472	B	-0-	954	3			N	-0-					12
01	1023	N	917	-0-	-106	B	-0-	917	3			N	-0-					12
02	1064	N	1035	-0-	-29	B	-0-	1035	3			N	-0-					12
*03	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					12

KLEUPPEL WELL #: 3 RRCID -> 206943 COMPL. DATE 11/02/2004 TOTAL DEPTH 12020 PERF.11672 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2313	N	2313	-0-	-0-	B	-0-	2313	3			Y	-0-					11
11	2100	N	1932	-0-	-168	B	-0-	1930	3	2	9	Y	2					13
12	2263	N	1915	-0-	-348	B	-0-	1913	3	2	9	Y	2					15
01	2325	N	1599	-0-	-726	B	-0-	1599	3			Y	-0-					15
02	1776	N	1776	-0-	-0-	B	-0-	1776	3			Y	-0-					15
03	1860	N	1507	-0-	-353	B	-0-	1507	3			Y	-0-					15

MCMOYLE UNIT 1 WELL #: 5 RRCID -> 207187 COMPL. DATE 01/03/2005 TOTAL DEPTH 12225 PERF.11860 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	2485	-0-	-1514	B	-0-	2485	3			N	-0-					52
11	3870	X	3269	-0-	-601	B	-0-	3269	3			N	-0-					52
12	3999	X	2860	-0-	-1139	B	-0-	2860	3			N	-0-					52
01	3968	X	2448	-0-	-1520	B	-0-	2448	3			N	-0-					52
02	3052	X	1758	-0-	-1294	B	-0-	1758	3			N	-0-					52
03	3379	X	2251	-0-	-1128	B	-0-	2251	3			N	-0-					52

CORLEY WELL #: 3 RRCID -> 208899 COMPL. DATE 01/05/2005 TOTAL DEPTH 12095 PERF.11750 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1670	N	1670	-0-	-0-	B	-0-	1670	2			Y	-0-					7
11	1501	N	1501	-0-	-0-	B	-0-	1501	2			Y	-0-					7
12	1508	N	1508	-0-	-0-	B	-0-	1507	2	1	9	Y	1					8
01	1385	N	1385	-0-	-0-	B	-0-	1384	2	1	9	Y	1					9
02	1402	N	1402	-0-	-0-	B	-0-	1402	2			Y	-0-					9
*03	1548	N	1548	-0-	-0-	B	-0-	1548	2			Y	-0-					9

RUCKER, WL GU 1 WELL #: 4 RRCID -> 208931 COMPL. DATE 01/14/2005 TOTAL DEPTH 12385 PERF.12004 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	X	318	-0-	-302	B	-0-	318	3			Y	-0-					1
11	480	X	212	-0-	-268	B	-0-	212	3			Y	-0-					1
12	496	X	-0-	-0-	-496	B	-0-					Y	-0-					1
01	496	X	-0-	-0-	-496	B	-0-					Y	-0-					1
02	196	N	-0-	-0-	-196	B	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					1

MCMOYLE UNIT 1 WELL #: 4 RRCID -> 209160 COMPL. DATE 01/03/2005 TOTAL DEPTH 12225 PERF.11860 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4117	-0-	-564	B	-0-	4117	3			N	-0-					145
11	4530	X	3097	-0-	-1433	B	-0-	3097	3			N	-0-					145
12	4681	X	2465	-0-	-2216	B	-0-	2465	3			N	-0-					145
01	4123	X	3816	-0-	-307	B	-0-	3816	3			N	-0-					145
02	3724	X	2807	-0-	-917	B	-0-	2807	3			N	-0-					145
03	4123	X	2433	-0-	-1690	B	-0-	2433	3			N	-0-					145

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MORBY GAS UNIT 1 WELL #: 8 RRCID -> 209269 COMPL. DATE 02/17/2005 TOTAL DEPTH 12088 PERF.11728 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					28
11	1200	N	1088	-0-	-112 B	-0-	1088	2			N	-0-					28
12	1085	N	562	-0-	-523 B	-0-	562	2			N	-0-					28
01	403	N	223	-0-	-180 B	-0-	223	2			N	-0-					28
02	1008	N	340	-0-	-668 B	-0-	340	2			N	-0-					28
03	558	N	72	-0-	-486 B	-0-	72	2			N	-0-					28

MORBY GAS UNIT 1 WELL #: 7 RRCID -> 209322 COMPL. DATE 02/03/2005 TOTAL DEPTH 12050 PERF.11750 - 11842

10	1808	X	1808	-0-	-0- B	-0-	1808	2			N	-0-					33
11	1710	X	1619	-0-	-91 B	-0-	1582	2	37	9	N	34					67
12	1860	X	1603	-0-	-257 B	-0-	1562	2	41	9	N	37					104
01	1860	X	1516	-0-	-344 B	-0-	1470	2	46	9	N	42					146
02	1512	N	1123	-0-	-389 B	-0-	1123	2			N	-0-					146
03	1612	N	826	-0-	-786 B	-0-	826	2			N	-0-					146

STEWART WELL #: 1 RRCID -> 210065 COMPL. DATE 01/20/2005 TOTAL DEPTH 12165 PERF.11766 - 11952

10	2294	N	1545	-0-	-749 B	-0-	1542	3	3	9	Y	3					9
11	2220	N	1626	-0-	-594 B	-0-	1624	3	2	9	Y	2					11
12	2081	N	2081	-0-	-0- B	-0-	2074	3	7	9	Y	6	11	1			6
01	2164	N	2164	-0-	-0- B	-0-	2161	3	3	9	Y	3					9
02	1936	N	1936	-0-	-0- B	-0-	1934	3	2	9	Y	2					11
*03	2142	N	2142	-0-	-0- B	-0-	2131	3	11	9	Y	10					21

JAKUBIK WELL #: 3 RRCID -> 210481 COMPL. DATE 03/31/2005 TOTAL DEPTH N/A PERF.12116 - 12230

10	1942	N	1942	-0-	-0- B	-0-	1941	3	1	9	Y	1	1	1			1
11	1526	N	1526	-0-	-0- B	-0-	1525	3	1	9	Y	1					2
12	2248	N	2248	-0-	-0- B	-0-	2248	3			Y	-0-					2
01	1513	N	1513	-0-	-0- B	-0-	1512	3	1	9	Y	1					3
02	1726	N	1726	-0-	-0- B	-0-	1726	3			Y	-0-					3
03	2263	N	1973	-0-	-290 B	-0-	1972	3	1	9	Y	1	4	1			-0-

NORTHCUTT, ED GU 1 WELL #: 3 RRCID -> 211643 COMPL. DATE 03/17/2005 TOTAL DEPTH 12243 PERF.11722 - 11952

10	62	N	-0-	-0-	-62 B	-0-					Y	-0-					13
11	120	N	-0-	-0-	-120 B	-0-					Y	-0-					13
12	155	N	-0-	-0-	-155 B	-0-					Y	-0-					13
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					13
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					13

BURKETT WELL #: 3 RRCID -> 212009 COMPL. DATE 04/20/2005 TOTAL DEPTH 12016 PERF.11706 - 11804

10	1417	N	1417	-0-	-0- B	-0-	1413	3	4	9	Y	4					5
11	1441	N	1441	-0-	-0- B	-0-	1439	3	2	9	Y	2					7
12	1255	N	1255	-0-	-0- B	-0-	1249	3	6	9	Y	5	10	1			2
01	1456	N	1456	-0-	-0- B	-0-	1453	3	3	9	Y	3					5
02	1344	N	1270	-0-	-74 B	-0-	1268	3	2	9	Y	2					7
*03	1515	N	1515	-0-	-0- B	-0-	1503	3	12	9	Y	11					18

SWINNEY, VIOLA WELL #: 1 RRCID -> 212227 COMPL. DATE 05/18/2005 TOTAL DEPTH 12025 PERF.11548 - 11698

10	2643	N	2643	-0-	-0- B	-0-	2643	3			Y	-0-					26
11	2341	N	2341	-0-	-0- B	-0-	2341	3			Y	-0-					26
12	2428	N	2428	-0-	-0- B	-0-	2411	3	17	9	Y	15	28	1			13
01	2394	N	2394	-0-	-0- B	-0-	2386	3	8	9	Y	7					20
02	2380	X	2049	-0-	-331 B	-0-	2045	3	4	9	Y	4					24
*03	3089	X	3089	-0-	-0- B	-0-	3053	3	36	9	Y	33					57

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085

MCDONALD WELL #: 1 RRCID -> 213548 COMPL. DATE 05/20/2005 TOTAL DEPTH 12018 PERF.11650 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3244	X	3244	-0-	-0- B	-0-	3243	3	1	9	Y	1					10
11	3099	X	3099	-0-	-0- B	-0-	3099	3			Y	-0-					10
12	3691	X	3691	-0-	-0- B	-0-	3685	3	6	9	Y	5	9	1			6
01	3008	X	3008	-0-	-0- B	-0-	3006	3	2	9	Y	2					8
02	3270	X	3270	-0-	-0- B	-0-	3269	3	1	9	Y	1					9
*03	3774	X	3774	-0-	-0- B	-0-	3764	3	10	9	Y	9					18

JAKUBIK WELL #: 2 RRCID -> 213551 COMPL. DATE 05/27/2005 TOTAL DEPTH 12395 PERF.11980 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3121	X	3121	-0-	-0- B	-0-	3119	3	2	9	Y	2	2	1			19
11	2485	N	2485	-0-	-0- B	-0-	2484	3	1	9	Y	1					20
12	2522	X	2522	-0-	-0- B	-0-	2522	3			Y	-0-					20
01	2500	X	2500	-0-	-0- B	-0-	2454	3	46	9	Y	42					62
02	2968	X	2087	-0-	-881 B	-0-	2087	3			Y	-0-					62
*03	3308	X	3308	-0-	-0- B	-0-	3218	3	90	9	Y	82	144	1			-0-

AIRPORT WELL #: 1 RRCID -> 213666 COMPL. DATE 04/21/2005 TOTAL DEPTH 12133 PERF.11766 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2563	N	2563	-0-	-0- B	-0-	2557	3	6	9	Y	5					7
11	2469	N	2469	-0-	-0- B	-0-	2466	3	3	9	Y	3					10
12	2441	N	2441	-0-	-0- B	-0-	2437	3	4	9	Y	4	6	1			8
01	2256	N	2256	-0-	-0- B	-0-	2254	3	2	9	Y	2					10
02	2268	N	2125	-0-	-143 B	-0-	2124	3	1	9	Y	1					11
03	2449	N	2145	-0-	-304 B	-0-	2139	3	6	9	Y	5					16

WILSON, B.J. WELL #: 1 RRCID -> 214313 COMPL. DATE 06/16/2005 TOTAL DEPTH 12045 PERF.11674 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3376	X	3376	-0-	-0- B	-0-	3372	3	4	9	Y	4					6
11	3136	X	3136	-0-	-0- B	-0-	3134	3	2	9	Y	2					8
12	3186	X	3186	-0-	-0- B	-0-	3184	3	2	9	Y	2	3	1			7
01	2843	X	2843	-0-	-0- B	-0-	2842	3	1	9	Y	1					8
02	2493	X	2493	-0-	-0- B	-0-	2493	3			Y	-0-					8
*03	2875	X	2875	-0-	-0- B	-0-	2872	3	3	9	Y	3					11

MCGILL, LD GU 1 WELL #: 3 RRCID -> 214317 COMPL. DATE 07/14/2005 TOTAL DEPTH 12220 PERF.11798 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2106	X	2106	-0-	-0- B	-0-	2018	3	88	9	Y	80	99	1			37
11	2061	X	2061	-0-	-0- B	-0-	1958	3	103	9	Y	94	94	1			37
12	2046	X	1954	-0-	-92 B	-0-	1913	3	41	9	Y	37	35	1			39
01	2108	X	1632	-0-	-476 B	-0-	1599	3	33	9	Y	30					69
02	1932	X	1726	-0-	-206 B	-0-	1725	3	1	9	Y	1	41	1			29
*03	2196	X	2196	-0-	-0- B	-0-	2132	3	64	9	Y	58	38	1			49

JAKUBIK WELL #: 4 RRCID -> 216211 COMPL. DATE 10/20/2005 TOTAL DEPTH 12315 PERF.12002 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	1001	-0-	-487 B	-0-	977	3	24	9	Y	22	23	1			-0-
11	1440	X	1107	-0-	-333 B	-0-	1093	3	14	9	Y	13					13
12	1488	X	756	-0-	-732 B	-0-	756	3			Y	-0-					13
01	1116	X	653	-0-	-463 B	-0-	645	3	8	9	Y	7					20
02	1072	X	1072	-0-	-0- B	-0-	1072	3			Y	-0-					20
03	1147	X	716	-0-	-431 B	-0-	716	3			Y	-0-	20	1			-0-

LYLES WELL #: 7 RRCID -> 216213 COMPL. DATE 10/13/2005 TOTAL DEPTH 11940 PERF.11628 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1980	N	1980	-0-	-0- B	-0-	1980	3			Y	-0-					22
11	1685	N	1685	-0-	-0- B	-0-	1685	3			Y	-0-					22
12	2812	N	2812	-0-	-0- B	-0-	2812	3			Y	-0-					22
01	1958	N	1958	-0-	-0- B	-0-	1958	3			Y	-0-					22
02	1036	N	955	-0-	-81 B	-0-	955	3			Y	-0-					22
03	1147	N	899	-0-	-248 B	-0-	899	3			Y	-0-					22

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MURPHY, HJ GU 1 WELL #: 2 RRCID -> 216402 COMPL. DATE 09/22/2005 TOTAL DEPTH 12492 PERF.12082 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	858	N	858	-0-	-0- B	-0-	822	3	36	9	Y	33	53	1			33
11	630	N	285	-0-	-345 B	-0-	282	3	3	9	Y	3					36
12	837	N	439	-0-	-398 B	-0-	417	3	22	9	Y	20					56
01	837	N	198	-0-	-639 B	-0-	186	3	12	9	Y	11					67
02	317	N	317	-0-	-0- B	-0-	249	3	68	9	Y	62					129
03	434	N	357	-0-	-77 B	-0-	357	3			Y	-0-					129

MCGILL, LD GU 1 WELL #: 4 RRCID -> 220928 COMPL. DATE 03/24/2006 TOTAL DEPTH 12300 PERF.11846 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2571	N	2571	-0-	-0- B	-0-	2571	3			Y	-0-					78
11	2869	X	2869	-0-	-0- B	-0-	2869	3			Y	-0-					78
12	2874	X	2874	-0-	-0- B	-0-	2788	3	86	9	Y	78	75	1			81
01	2404	X	2404	-0-	-0- B	-0-	2337	3	67	9	Y	61					142
*02	2688	X	2111	-0-	-577 B	-0-	2109	3	2	9	Y	2	71	1			73
03	2976	X	2059	-0-	-917 B	-0-	1975	3	84	9	Y	76	50	1			99

DAVIS, SHARON WELL #: 1 RRCID -> 221457 COMPL. DATE 05/27/2006 TOTAL DEPTH 12045 PERF.11715 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1274	-0-	-59 B	-0-	1274	2			Y	-0-					19
11	1301	N	1301	-0-	-0- B	-0-	1301	2			Y	-0-					19
12	1302	N	820	-0-	-482 B	-0-	816	2	4	9	Y	4					23
01	1271	N	1090	-0-	-181 B	-0-	1084	2	6	9	Y	5					28
02	1204	N	820	-0-	-384 B	-0-	816	2	4	9	Y	4					32
*03	1297	N	1297	-0-	-0- B	-0-	1291	2	6	9	Y	5					37

CHALLENGER WELL #: 1 RRCID -> 221711 COMPL. DATE 05/28/2006 TOTAL DEPTH 12300 PERF.11890 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2994	X	2994	-0-	-0- B	-0-	2994	3			Y	-0-					22
11	3360	X	1259	-0-	-2101 B	-0-	1259	3			Y	-0-					22
12	3472	X	1825	-0-	-1647 B	-0-	1825	3			Y	-0-					22
01	3472	X	1929	-0-	-1543 B	-0-	1929	3			Y	-0-					22
02	2220	X	2220	-0-	-0- B	-0-	2220	3			Y	-0-					22
03	1736	X	1413	-0-	-323 B	-0-	1413	3			Y	-0-					22

MCGILL, LD GU 1 WELL #: 5 RRCID -> 222035 COMPL. DATE 06/26/2006 TOTAL DEPTH 12359 PERF.12154 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1789	-0-	-9 B	-0-	1697	3	92	9	Y	84	136	1			5
11	1740	N	1325	-0-	-415 B	-0-	1304	3	21	9	Y	19					24
12	1798	N	1758	-0-	-40 B	-0-	1752	3	6	9	Y	5					29
01	1798	N	1323	-0-	-475 B	-0-	1319	3	4	9	Y	4					33
*02	1319	N	1319	-0-	-0- B	-0-	1299	3	20	9	Y	18					51
*03	1592	N	1592	-0-	-0- B	-0-	1592	3			Y	-0-					51

JAKUBIK WELL #: 5 RRCID -> 224551 COMPL. DATE 11/08/2006 TOTAL DEPTH 12390 PERF.12010 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1872	N	1872	-0-	-0- B	-0-	1708	3	164	9	Y	149	152	1			6
11	1981	N	1981	-0-	-0- B	-0-	1889	3	92	9	Y	84					90
12	1798	N	1567	-0-	-231 B	-0-	1567	3			Y	-0-					90
01	1860	N	1647	-0-	-213 B	-0-	1646	3	1	9	Y	1					91
02	1568	N	1511	-0-	-57 B	-0-	1511	3			Y	-0-					91
*03	2176	N	2176	-0-	-0- B	-0-	2176	3			Y	-0-	4	1			87

MUD CREEK WELL #: 2H RRCID -> 225016 COMPL. DATE 04/05/2006 TOTAL DEPTH 11910 PERF.12950 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5365	-0-	-1331 B	-0-	5334	3	31	9	N	28					120
11	4934	X	4934	-0-	-0- B	-0-	4934	3			N	-0-					120
12	5518	X	3556	-0-	-1962 B	-0-	3472	3	84	9	N	76	166	1			30
01	5518	X	1973	-0-	-3545 B	-0-	1973	3			N	-0-					30
02	4984	X	2431	-0-	-2553 B	-0-	2420	3	11	9	N	10					40
03	5363	X	1601	-0-	-3762 B	-0-	1601	3			N	-0-					40

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
MCGILL, LD GU 1 WELL #: 6 RRCID -> 227886 COMPL. DATE 03/01/2007 TOTAL DEPTH 12435 PERF.12184 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-						Y	-0-					76
11	0	N	-0-	-0-	-0- B	-0-						Y	-0-					76
12	0	N	-0-	-0-	-0- B	-0-						Y	-0-					76
01	0	N	-0-	-0-	-0- B	-0-						Y	-0-					76
02	0	N	-0-	-0-	-0- B	-0-						Y	-0-					76
03	0	N	-0-	-0-	-0- B	-0-						Y	-0-					76

STEPHENS GU WELL #: 1 RRCID -> 230076 COMPL. DATE 03/09/2007 TOTAL DEPTH 12315 PERF.12080 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-						Y	-0-					19
11	0	N	-0-	-0-	-0- B	-0-						Y	-0-					19
12	0	N	-0-	-0-	-0- B	-0-						Y	-0-					19
01	0	N	-0-	-0-	-0- B	-0-						Y	-0-					19
02	0	N	-0-	-0-	-0- B	-0-						Y	-0-					19
03	0	N	-0-	-0-	-0- B	-0-						Y	-0-					19

JAKUBIK WELL #: 6H RRCID -> 235448 COMPL. DATE 09/19/2007 TOTAL DEPTH 12169 PERF.12624 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-						Y	-0-					178
11	0	N	-0-	-0-	-0- B	-0-						Y	-0-					178
12	0	N	-0-	-0-	-0- B	-0-						Y	-0-					178
01	0	N	-0-	-0-	-0- B	-0-						Y	-0-	166	1			12
*02	0	N	-0-	-0-	-0- B	-0-						Y	-0-					12
03	0	N	-0-	-0-	-0- B	-0-						Y	-0-					12

MCDONALD WELL #: 2H RRCID -> 238097 COMPL. DATE 04/10/2008 TOTAL DEPTH 11811 PERF.12055 - 14365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16058	X	15809	-0-	-249 B	-0-		15783	3	26	9	Y	24					30
11	15540	X	15276	-0-	-264 B	-0-		15259	3	17	9	Y	15					45
12	16058	X	14740	-0-	-1318 B	-0-		14700	3	40	9	Y	36	65	1			16
01	16058	X	13154	-0-	-2904 B	-0-		13137	3	17	9	Y	15					31
02	14280	X	13251	-0-	-1029 B	-0-		13240	3	11	9	Y	10					41
03	15810	X	14085	-0-	-1725 B	-0-		14021	3	64	9	Y	58					99

DYER WELL #: 3H RRCID -> 238985 COMPL. DATE 05/27/2008 TOTAL DEPTH 11848 PERF.11734 - 14688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	X	14260	-0-	-155 B	-0-		14245	3	15	9	Y	14					30
11	14190	X	12384	-0-	-1806 B	-0-		12376	3	8	9	Y	7					37
12	15731	X	15731	-0-	-0- B	-0-		15702	3	29	9	Y	26	46	1			17
01	14663	X	14265	-0-	-398 B	-0-		14253	3	12	9	Y	11					28
02	12880	X	12677	-0-	-203 B	-0-		12670	3	7	9	Y	6					34
03	15717	X	12890	-0-	-2827 B	-0-		12851	3	39	9	Y	35					69

NORTHCUTT GU WELL #: 4H RRCID -> 243761 COMPL. DATE 10/06/2008 TOTAL DEPTH 12002 PERF.12543 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11649	X	11649	-0-	-0- B	-0-		11456	3	193	9	N	175					230
11	10950	X	10898	-0-	-52 B	-0-		10733	3	165	9	N	150	190	1			190
12	11284	X	10867	-0-	-417 B	-0-		10743	3	124	9	N	113	195	1			108
01	11656	X	10395	-0-	-1261 B	-0-		10212	3	183	9	N	166	192	1			82
02	10528	X	9665	-0-	-863 B	-0-		9503	3	162	9	N	147					229
03	11656	X	10349	-0-	-1307 B	-0-		10189	3	160	9	N	145	193	1			181

RUCKER, WL GU 1 WELL #: 5H RRCID -> 243764 COMPL. DATE 04/30/2008 TOTAL DEPTH 12077 PERF.12484 - 14758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-						Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-						Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-						Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-						Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-						Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
C. W. RESOURCES, INC. //CONT.// 121085
JAKUBIK WELL #: 7H RRCID -> 246356 COMPL. DATE 02/23/2009 TOTAL DEPTH 12107 PERF.12540 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12307	X	10803	-0-	-1504 B	-0-	10646	3	157	9	N	143	188	1			111
11	11430	X	10461	-0-	-969 B	-0-	10367	3	94	9	N	85					196
12	11811	X	10025	-0-	-1786 B	-0-	9980	3	45	9	N	41	197	1			40
01	11811	X	10009	-0-	-1802 B	-0-	9830	3	179	9	N	163	172	1			31
02	10220	X	9333	-0-	-887 B	-0-	9214	3	119	9	N	108					139
03	10819	X	10012	-0-	-807 B	-0-	9903	3	109	9	N	99	189	1			49

STEPHENS GU WELL #: 2H RRCID -> 248285 COMPL. DATE 12/15/2008 TOTAL DEPTH 12048 PERF.12444 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	4919	-0-	-3358 B	-0-	4919	3			N	-0-					176
11	8010	X	3447	-0-	-4563 B	-0-	3447	3			N	-0-					176
12	8277	X	7095	-0-	-1182 B	-0-	7095	3			N	-0-					176
01	5952	X	4761	-0-	-1191 B	-0-	4761	3			N	-0-					176
02	4956	X	3794	-0-	-1162 B	-0-	3794	3			N	-0-					176
*03	7019	X	7019	-0-	-0- B	-0-	7019	3			N	-0-					176

RUCKER, WL GU 1 WELL #: 6H RRCID -> 257037 COMPL. DATE 04/21/2010 TOTAL DEPTH 12064 PERF.12556 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15190	X	13213	-0-	-1977 B	-0-	12991	3	222	9	N	202	182	1			90
11	14460	X	10765	-0-	-3695 B	-0-	10589	3	176	9	N	160					250
12	13981	X	11771	-0-	-2210 B	-0-	11427	3	344	9	N	313	396	1			167
01	13950	X	11923	-0-	-2027 B	-0-	11667	3	256	9	N	233	368	1			32
02	12096	X	10719	-0-	-1377 B	-0-	10688	3	31	9	N	28					60
03	13206	X	12696	-0-	-510 B	-0-	12529	3	167	9	N	152	187	1			25

JAKUBIK WELL #: 9H RRCID -> 259664 COMPL. DATE 10/27/2010 TOTAL DEPTH 12215 PERF.12273 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28303	X	26234	-0-	-2069 B	-0-	25905	3	329	9	N	299	382	1			40
11	27390	X	24955	-0-	-2435 B	-0-	24638	3	317	9	N	288	195	1			133
12	28303	X	25169	-0-	-3134 B	-0-	24833	3	336	9	N	305	381	1			57
01	27869	X	24631	-0-	-3238 B	-0-	24309	3	322	9	N	293	190	1			160
02	24444	X	22603	-0-	-1841 B	-0-	22310	3	293	9	N	266	306	1			120
03	26226	X	23509	-0-	-2717 B	-0-	23360	3	149	9	N	135					255

RUCKER, WL GU 1 WELL #: 7H RRCID -> 261519 COMPL. DATE 02/03/2011 TOTAL DEPTH 12511 PERF.12150 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13609	X	12199	-0-	-1410 B	-0-	12019	3	180	9	N	164	191	1			60
11	13170	X	9128	-0-	-4042 B	-0-	8924	3	204	9	N	185	193	1			52
12	12400	X	10609	-0-	-1791 B	-0-	10446	3	163	9	N	148					200
01	13356	X	13356	-0-	-0- B	-0-	13116	3	240	9	N	218	383	1			35
02	11032	X	8985	-0-	-2047 B	-0-	8839	3	146	9	N	133					168
03	12214	X	9371	-0-	-2843 B	-0-	9242	3	129	9	N	117	196	1			89

RUCKER WL GU 1 WELL #: 8H RRCID -> 265334 COMPL. DATE 01/17/2012 TOTAL DEPTH 12136 PERF.12451 - 14423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17701	X	14712	-0-	-2989 B	-0-	14363	3	349	9	N	317	378	1			128
11	17130	X	15236	-0-	-1894 B	-0-	15082	3	154	9	N	140					268
12	15903	X	14558	-0-	-1345 B	-0-	14374	3	184	9	N	167	370	1			65
01	15376	X	14465	-0-	-911 B	-0-	14082	3	383	9	N	348	183	1			230
02	14224	X	10319	-0-	-3905 B	-0-	10117	3	202	9	N	184	380	1			34
03	15748	X	11004	-0-	-4744 B	-0-	10791	3	213	9	N	194	188	1			40

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH

CARR RESOURCES, INC. 135180
LIGHT WELL #: 1 RRCID -> 185125 COMPL. DATE 08/27/2001 TOTAL DEPTH 12300 PERF.11270 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHARGER OIL & GAS, LLC 146366
SILER, W. H. WELL #: 3 RRCID -> 245854 COMPL. DATE 12/31/2008 TOTAL DEPTH 12224 PERF.10922 - 11224

10	416	N	416	-0-	-0-	B	-0-	403	2	13	9	N	12					55
11	360	N	315	-0-	-45	B	-0-	298	2	17	9	N	15					70
12	505	N	505	-0-	-0-	B	-0-	422	2	83	9	N	75					145
01	403	N	173	-0-	-230	B	-0-	143	2	30	9	N	27					172
02	423	N	423	-0-	-0-	B	-0-	364	2	59	9	N	54	164	1			62
03	496	N	430	-0-	-66	B	-0-	410	2	20	9	N	18					80

BEGGS, G. TRUST WELL #: 2 RRCID -> 245855 COMPL. DATE 11/18/2008 TOTAL DEPTH 12200 PERF.11040 - 11106

10	4412	X	4412	-0-	-0-	B	-0-	4390	2	22	9	N	20					102
11	4230	X	4197	-0-	-33	B	-0-	4157	2	40	9	N	36	3	8			135
12	4371	X	4369	-0-	-2	B	-0-	4315	2	54	9	N	49	73	1	11	8	100
01	4371	X	4293	-0-	-78	B	-0-	4270	2	23	9	N	21	4	8			117
02	3871	X	3871	-0-	-0-	B	-0-	3805	2	66	9	N	60	141	1	3	8	33
03	4402	X	4172	-0-	-230	B	-0-	4153	2	19	9	N	17	2	8			48

SILER, W. H. WELL #: 2 RRCID -> 245988 COMPL. DATE 01/07/2009 TOTAL DEPTH 12203 PERF.11070 - 11246

10	620	N	463	-0-	-157	B	-0-	453	2	10	9	N	9					52
11	870	N	449	-0-	-421	B	-0-	436	2	13	9	N	12	1	8			63
12	589	N	576	-0-	-13	B	-0-	563	2	13	9	N	12					75
01	465	N	453	-0-	-12	B	-0-	428	2	25	9	N	23	1	8			97
02	420	N	380	-0-	-40	B	-0-	376	2	4	9	N	4	1	8			100
03	589	N	383	-0-	-206	B	-0-	372	2	11	9	N	10					110

COMSTOCK OIL & GAS, LP 170040
RAY, L. C. WELL #: 2 RRCID -> 213076 COMPL. DATE 04/25/2005 TOTAL DEPTH 11800 PERF.11363 - 11639

10	930	N	766	-0-	-164	B	-0-	215	1	551	2	N	-0-					65
11	810	N	594	-0-	-216	B	-0-	216	1	378	2	N	-0-					65
12	806	N	755	-0-	-51	B	-0-	251	1	504	2	N	-0-					65
01	775	N	762	-0-	-13	B	-0-	762	2			N	-0-					65
02	941	N	941	-0-	-0-	B	-0-	186	1	755	2	N	-0-					65
*03	859	N	859	-0-	-0-	B	-0-	214	1	645	2	N	-0-					65

CRATON ALPHA LLC 186225
WILSON, J. B. GU WELL #: 2H RRCID -> 275171 COMPL. DATE 07/07/2014 TOTAL DEPTH 11184 PERF.11550 - 14981

10	0	W	54174	-0-	54174	B	289425	3410	1	50331	2	N	394	381	1	46	8	144
								433	9									
11	0	W	45063	-0-	45063	B	334488	3300	1	41385	2	N	344	184	1	43	8	261
								378	9									
12	0	W	41459	-0-	41459	B	375947	3410	1	37508	2	N	492	563	1	91	8	99
								541	9									
*01	412922	X	36975	-0-	-375947	B	-0-	3410	1	33245	2	N	291	194	1	31	8	165
								320	9									
*02	60228	X	28026	-0-	-32202	B	-0-	3080	1	24674	2	N	247	188	1	39	8	185
								272	9									
*03	54188	X	31505	-0-	-22683	B	-0-	3410	1	27740	2	N	323	385	1	33	8	90
								355	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FOREST OIL CORPORATION 275740
NEWSOME -A- WELL #: 1 RRCID -> 100896 COMPL. DATE 02/02/1982 TOTAL DEPTH 14150 PERF.11664 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124 B	-0-					Y	-0-					130
11	0	N	-0-	-0-	-0- B	-0-					Y	1	1	8			130
12	258	N	258	-0-	-0- B	-0-	258	2			Y	-0-					130
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					130
02	304	N	304	-0-	-0- B	-0-	304	2			Y	-0-					130
*03	248	N	101	-0-	-147 B	-0-	101	2			Y	-0-					130

MORBY GAS UNIT 1 WELL #: 1 RRCID -> 110167 COMPL. DATE 03/22/1984 TOTAL DEPTH 11900 PERF.11552 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	49	N	49	-0-	-0- B	-0-	10 2	1 9	37	2	N	2	1	8			6
11	15	N	-0-	-0-	-15 B	-0-					N	1	1	8			6
12	206	N	206	-0-	-0- B	-0-	13 147	1 9	46	2	N	134					140
01	110	N	110	-0-	-0- B	-0-	13 55	1 9	42	2	N	50	178	1			12
02	21	N	21	-0-	-0- B	-0-	5	1	16	2	N	-0-					12
03	217	N	35	-0-	-182 B	-0-	12	1	23	2	N	-0-					12

MCMOYLE UNIT 1 WELL #: 1 RRCID -> 110386 COMPL. DATE 04/16/1984 TOTAL DEPTH 11970 PERF.11772 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	890	-0-	-1063 B	-0-	883	2	7	9	N	6					107
11	1890	X	1123	-0-	-767 B	-0-	1116	2	7	9	N	6					113
12	746	N	746	-0-	-0- B	-0-	744	2	2	9	N	2					115
01	1237	N	1237	-0-	-0- B	-0-	1228	2	9	9	N	8					123
02	1386	N	1386	-0-	-0- B	-0-	1379	2	7	9	N	6					129
*03	1131	N	1131	-0-	-0- B	-0-	1129	2	2	9	N	2					131

TUCKER "G" GAS UNIT WELL #: 1 RRCID -> 112708 COMPL. DATE 05/31/1984 TOTAL DEPTH 12150 PERF.11800 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					50
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					50
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					50
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					50
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					50
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					50

MORBY GAS UNIT 1 WELL #: 2 RRCID -> 162546 COMPL. DATE 02/23/1997 TOTAL DEPTH 12062 PERF.11650 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0- B	-0-	912	2			Y	-0-					-0-
11	2117	N	2117	-0-	-0- B	-0-	2117	2			Y	-0-					-0-
12	709	N	709	-0-	-0- B	-0-	709	2			Y	-0-					-0-
01	899	N	661	-0-	-238 B	-0-	661	2			Y	-0-					-0-
02	812	X	236	-0-	-576 B	-0-	236	2			Y	-0-					-0-
*03	2201	X	1916	-0-	-285 B	-0-	1916	2			Y	-0-					-0-

TUCKER "G" GAS UNIT WELL #: 2 RRCID -> 163191 COMPL. DATE 04/15/1997 TOTAL DEPTH 12204 PERF.11838 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FOREST OIL CORPORATION //CONT.// 275740
NEWSOME -A- WELL #: 2 RRCID -> 163261 COMPL. DATE 04/14/1997 TOTAL DEPTH 12143 PERF.11760 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	14	-0-	-0- B	-0-	14	2			Y	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
12	122	N	122	-0-	-0- B	-0-	122	2			Y	-0-					-0-
01	14	N	-0-	-0-	-14 B	-0-					Y	-0-					-0-
02	89	N	89	-0-	-0- B	-0-	89	2			Y	-0-					-0-
*03	124	N	17	-0-	-107 B	-0-	17	2			Y	-0-					-0-

WYLIE HEIRS WELL #: 1 RRCID -> 227209 COMPL. DATE 02/25/2007 TOTAL DEPTH 12500 PERF.12169 - 12266

10	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

FUL-HILL OIL & GAS, L.L.P. 288500
WRIGHT WELL #: 1 T RRCID -> 152474 COMPL. DATE 11/10/1994 TOTAL DEPTH 13161 PERF.11280 - 11464

10	1984	N	1796	-0-	-188 B	-0-	1	1	1795	2	N	-0-					-0-
11	1803	N	1803	-0-	-0- B	-0-	1	1	1802	2	N	-0-					-0-
12	1806	N	1806	-0-	-0- B	-0-	1	1	1805	2	N	-0-					-0-
01	1806	N	1806	-0-	-0- B	-0-	1	1	1805	2	N	-0-					-0-
02	1680	N	1624	-0-	-56 B	-0-	1	1	1623	2	N	-0-					-0-
03	1798	N	1401	-0-	-397 B	-0-	1	1	1400	2	N	-0-					-0-

HARPER, R. E. WELL #: 1 RRCID -> 167532 COMPL. DATE 09/01/1997 TOTAL DEPTH 12300 PERF.11120 - 11352

10	868	N	786	-0-	-82 B	-0-	1	1	781	2	N	4					102
							4	9									
11	794	N	794	-0-	-0- B	-0-	1	1	784	2	N	8					110
							9	9									
12	789	N	789	-0-	-0- B	-0-	1	1	785	2	N	3					113
							3	9									
01	794	N	794	-0-	-0- B	-0-	1	1	785	2	N	7					120
							8	9									
02	728	N	718	-0-	-10 B	-0-	1	1	706	2	N	10					130
							11	9									
03	775	N	618	-0-	-157 B	-0-	1	1	609	2	N	7					137
							8	9									

ARTEBERRY HEIRS WELL #: 1 RRCID -> 191616 COMPL. DATE 08/07/2002 TOTAL DEPTH 11540 PERF.11180 - 11420

10	1085	N	1006	-0-	-79 B	-0-	1	1	898	2	N	97					153
							107	9									
11	1011	N	1011	-0-	-0- B	-0-	1	1	901	2	N	99	167	1			85
							109	9									
12	1067	N	1067	-0-	-0- B	-0-	1	1	902	2	N	149	155	1			79
							164	9									
01	1054	N	1054	-0-	-0- B	-0-	1	1	902	2	N	137	165	1			51
							151	9									
02	952	N	918	-0-	-34 B	-0-	1	1	811	2	N	96					147
							106	9									
03	1054	N	824	-0-	-230 B	-0-	1	1	700	2	N	112	159	1			100
							123	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
FUL-HILL OIL & GAS, L.L.P. //CONT.// 288500
FULTON WELL #: 1 RRCID -> 199246 COMPL. DATE 11/26/2003 TOTAL DEPTH 12210 PERF.10961 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	597	N	597	-0-	-0- B	-0-	1 128	1 9	468	2	N	116	176	1			48
11	532	N	532	-0-	-0- B	-0-	1 61	1 9	470	2	N	55					103
12	592	N	592	-0-	-0- B	-0-	1 120	1 9	471	2	N	109	162	1			50
01	589	N	558	-0-	-31 B	-0-	1 86	1 9	471	2	N	78					128
02	512	N	512	-0-	-0- B	-0-	1 88	1 9	423	2	N	80					208
03	589	N	389	-0-	-200 B	-0-	1 23	1 9	365	2	N	21	177	1			52

RAY, L. C. WELL #: 1 RRCID -> 202242 COMPL. DATE 04/01/2004 TOTAL DEPTH 12200 PERF.11352 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1745	-0-	-146 B	-0-	1 378	1 9	1366	2	N	344	345	1			180
11	1777	N	1777	-0-	-0- B	-0-	1 405	1 9	1371	2	N	368	334	1			214
12	1736	N	1721	-0-	-15 B	-0-	1 347	1 9	1373	2	N	315	336	1			193
01	1771	N	1771	-0-	-0- B	-0-	1 397	1 9	1373	2	N	361	344	1			210
02	1652	N	1548	-0-	-104 B	-0-	1 312	1 9	1235	2	N	284	352	1			142
03	1736	N	1416	-0-	-320 B	-0-	1 350	1 9	1065	2	N	318	339	1			121

GOLDSTON OIL CORPORATION 313990
DENSON, ET AL WELL #: 1 RRCID -> 231803 COMPL. DATE 10/01/2007 TOTAL DEPTH 11700 PERF.11359 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1605	-0-	-286 B	-0-	42	1	1563	3	N	-0-					120
11	2280	N	1746	-0-	-534 B	-0-	45 3	1 9	1698	3	N	3	109	1	3	8	11
12	1990	N	1990	-0-	-0- B	-0-	55 2	1 9	1933	3	N	2	2	8			11
01	1612	N	1079	-0-	-533 B	-0-	37 1	1 9	1041	3	N	1	1	8			11
02	1624	N	1294	-0-	-330 B	-0-	42 25	1 9	1227	3	N	23					34
03	1984	N	1713	-0-	-271 B	-0-	61 40	1 9	1612	3	N	36					70

HIBBARD ENERGY, LP 383757
TRAVIS GAS UNIT WELL #: 3 T RRCID -> 229765 COMPL. DATE 03/08/2007 TOTAL DEPTH 12950 PERF.12715 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1352	N	1352	-0-	-0- B	-0-	1346	2	6	9	Y	5	3	8			17
11	890	N	890	-0-	-0- B	-0-	887	2	3	9	Y	3	1	8			19
12	601	N	601	-0-	-0- B	-0-	597	2	4	9	Y	4	3	8			20
01	1364	N	725	-0-	-639 B	-0-	723	2	2	9	Y	2	1	8			21
02	840	N	798	-0-	-42 B	-0-	792	2	6	9	Y	5	2	8			24
03	589	N	NO RPT	-0-	-589 B	-0-					Y	NO RPT					24

TRAVIS GAS UNIT WELL #: 4 T RRCID -> 231246 COMPL. DATE 05/31/2007 TOTAL DEPTH 13160 PERF.12265 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	674	-0-	-8 B	-0-	674	2			Y	-0-					25
11	660	N	618	-0-	-42 B	-0-	618	2			Y	-0-					25
12	1160	N	1160	-0-	-0- B	-0-	1160	2			Y	-0-					25
01	682	N	568	-0-	-114 B	-0-	568	2			Y	-0-					25
02	651	N	651	-0-	-0- B	-0-	651	2			Y	-0-					25
03	1147	N	NO RPT	-0-	-1147 B	-0-					Y	NO RPT					25

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
HIBBARD ENERGY, LP //CONT.// 383757
TRAVIS A GAS UNIT WELL #: 4 RRCID -> 242956 COMPL. DATE 08/01/2008 TOTAL DEPTH 13034 PERF.12312 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1417	N	1417	-0-	-0- B	-0-	1417	2			Y	-0-					20
11	1260	N	1075	-0-	-185 B	-0-	1075	2			Y	-0-					20
12	1255	N	1255	-0-	-0- B	-0-	1255	2			Y	-0-					20
01	1426	N	1187	-0-	-239 B	-0-	1187	2			Y	-0-					20
02	1273	N	1273	-0-	-0- B	-0-	1273	2			Y	-0-					20
03	1240	N	NO RPT	-0-	-1240 B	-0-					Y	NO RPT					20

LINN OPERATING, INC. 501545
WOOLF, MOLLIE GAS UNIT WELL #: 1 RRCID -> 077785 COMPL. DATE 12/30/1977 TOTAL DEPTH 12320 PERF.11336 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ARNOLD GAS UNIT #1 WELL #: 1 RRCID -> 084391 COMPL. DATE 08/06/1979 TOTAL DEPTH 12340 PERF.11451 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	695	-0-	-111 B	-0-	26	1	644	2	N	23					105
							25	9									
11	750	N	650	-0-	-100 B	-0-	30	1	620	2	N	-0-					105
12	682	N	676	-0-	-6 B	-0-	34	1	642	2	N	-0-					105
01	682	N	679	-0-	-3 B	-0-	36	1	641	2	N	2					107
							2	9									
02	616	N	601	-0-	-15 B	-0-	32	1	569	2	N	-0-					107
03	682	N	562	-0-	-120 B	-0-	31	1	531	2	N	-0-					107

ARNOLD GAS UNIT #2 WELL #: 1 RRCID -> 091208 COMPL. DATE 10/06/1980 TOTAL DEPTH 11736 PERF.11566 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	1					18
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					18
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					18

WILSON, VERNON GAS UNIT WELL #: 1 RRCID -> 096864 COMPL. DATE 12/16/1981 TOTAL DEPTH 11860 PERF.11557 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	338	-0-	-3 B	-0-	13	1	325	2	Y	-0-					11
11	355	N	355	-0-	-0- B	-0-	15	1	310	2	Y	27					38
							30	9									
12	310	N	302	-0-	-8 B	-0-	15	1	287	2	Y	-0-					38
01	341	N	297	-0-	-44 B	-0-	16	1	280	2	Y	1					39
							1	9									
02	336	N	263	-0-	-73 B	-0-	14	1	249	2	Y	-0-					39
03	310	N	279	-0-	-31 B	-0-	16	1	263	2	Y	-0-					39

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ODOM, JR GU 1 WELL #: 1 RRCID -> 097658 COMPL. DATE 07/08/1981 TOTAL DEPTH 13000 PERF.12073 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1415	N	1415	-0-	-0- B	-0-	96	1	1317	2	Y	2					48
							2	9									
11	1492	N	1492	-0-	-0- B	-0-	69	1	1415	2	Y	7					55
							8	9									
12	1513	N	1513	-0-	-0- B	-0-	77	1	1436	2	Y	-0-					55
*01	1426	N	1239	-0-	-187 B	-0-	66	1	1172	2	Y	1	1	1			55
							1	9									
*02	1400	N	1052	-0-	-348 B	-0-	55	1	997	2	Y	-0-					55
03	1519	N	1392	-0-	-127 B	-0-	78	1	1314	2	Y	-0-					55

KICKAPOO CREEK GAS UNIT WELL #: 1 RRCID -> 097945 COMPL. DATE 01/20/1982 TOTAL DEPTH 11752 PERF.11350 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1447	-0-	-165 B	-0-	54	1	1352	2	N	37					102
							41	9									
11	1530	N	1390	-0-	-140 B	-0-	64	1	1326	2	N	-0-					102
12	1457	N	1392	-0-	-65 B	-0-	71	1	1321	2	N	-0-					102
01	1457	N	1336	-0-	-121 B	-0-	71	1	1265	2	N	-0-					102
02	1288	N	1250	-0-	-38 B	-0-	66	1	1184	2	N	-0-					102
03	1395	N	1376	-0-	-19 B	-0-	77	1	1299	2	N	-0-					102

PERRY GAS UNIT WELL #: 1 RRCID -> 098279 COMPL. DATE 05/28/1981 TOTAL DEPTH 11924 PERF.11803 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	100	N	100	-0-	-0- B	-0-	4	1	96	2	Y	-0-					-0-
11	60	N	6	-0-	-54 B	-0-	3	2	3	9	Y	3					3
12	62	N	-0-	-0-	-62 B	-0-					Y	-0-					3
01	93	N	68	-0-	-25 B	-0-	4	1	64	2	Y	-0-					3
02	6	N	-0-	-0-	-6 B	-0-					Y	-0-					3
*03	79	N	79	-0-	-0- B	-0-	4	1	75	2	Y	-0-					3

CHADWICK GAS UNIT #1 WELL #: 1 RRCID -> 099472 COMPL. DATE 03/19/1982 TOTAL DEPTH 11859 PERF.11506 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1176	-0-	-157 B	-0-	45	1	1130	2	Y	1					112
							1	9									
11	1500	N	1174	-0-	-326 B	-0-	53	1	1089	2	Y	29					141
							32	9									
12	1209	N	1088	-0-	-121 B	-0-	55	1	1033	2	Y	-0-					141
01	1178	N	1162	-0-	-16 B	-0-	62	1	1100	2	Y	-0-					141
02	1173	N	1173	-0-	-0- B	-0-	60	1	1083	2	Y	27	134	1			34
							30	9									
*03	1265	N	1265	-0-	-0- B	-0-	71	1	1194	2	Y	-0-					34

WARE, J. F. WELL #: 1 RRCID -> 100107 COMPL. DATE 04/12/1982 TOTAL DEPTH 11920 PERF.11547 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1164	N	1164	-0-	-0- B	-0-	44	1	1120	2	N	-0-					17
11	1059	N	1059	-0-	-0- B	-0-	49	1	1010	2	N	-0-					17
12	1081	N	1081	-0-	-0- B	-0-	55	1	1026	2	N	-0-					17
01	1092	N	1092	-0-	-0- B	-0-	58	1	1034	2	N	-0-					17
02	968	N	968	-0-	-0- B	-0-	51	1	917	2	N	-0-					17
03	992	N	962	-0-	-30 B	-0-	54	1	908	2	N	-0-					17

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 1 RRCID -> 101647 COMPL. DATE 07/28/1982 TOTAL DEPTH 11848 PERF.11555 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1286	-0-	-295 B	-0-	49	1	1237	2	N	-0-					154
11	1341	N	1341	-0-	-0- B	-0-	64	1	1277	2	N	-0-					154
12	2170	N	1474	-0-	-696 B	-0-	79	1	1395	2	N	-0-					154
01	1271	N	524	-0-	-747 B	-0-	32	1	492	2	N	-0-					154
02	1395	N	1395	-0-	-0- B	-0-	77	1	1318	2	N	-0-					154
03	1488	N	1462	-0-	-26 B	-0-	85	1	1365	2	N	11					165
							12	9									

BURKE, FRANK WELL #: 1 RRCID -> 102615 COMPL. DATE 10/12/1982 TOTAL DEPTH 11950 PERF.11583 - 11821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1553	-0-	-245 B	-0-	59	1	1494	2	N	-0-					30
11	1740	N	1541	-0-	-199 B	-0-	71	1	1470	2	N	-0-					30
12	1612	N	1556	-0-	-56 B	-0-	79	1	1477	2	N	-0-					30
01	1616	N	1616	-0-	-0- B	-0-	81	1	1449	2	N	78					108
							86	9									
02	1428	N	1362	-0-	-66 B	-0-	72	1	1290	2	N	-0-					108
03	1550	N	1538	-0-	-12 B	-0-	84	1	1415	2	N	35					143
							39	9									

MATLOCK WELL #: 1 RRCID -> 103438 COMPL. DATE 12/02/1982 TOTAL DEPTH 11950 PERF.11592 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	686	-0-	-120 B	-0-	28	1	651	2	N	6					99
							7	9									
11	990	N	948	-0-	-42 B	-0-	47	1	895	2	N	5					104
							6	9									
12	999	N	999	-0-	-0- B	-0-	54	1	938	2	N	6					110
							7	9									
01	739	N	739	-0-	-0- B	-0-	43	1	688	2	N	7					117
							8	9									
02	896	N	800	-0-	-96 B	-0-	46	1	752	2	N	2					119
							2	9									
03	992	N	870	-0-	-122 B	-0-	52	1	809	2	N	8					127
							9	9									

WARREN, SM GU1 WELL #: 1 RRCID -> 105798 COMPL. DATE 11/18/1982 TOTAL DEPTH 12348 PERF.11007 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6	N	-0-	-0-	-6 B	-0-					N	-0-					20
11	18	N	18	-0-	-0- B	-0-	1	1	17	2	N	-0-					20
12	11	N	11	-0-	-0- B	-0-	1	1	10	2	N	-0-					20
01	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					20
02	28	N	6	-0-	-22 B	-0-	6	2			N	-0-					20
03	11	N	6	-0-	-5 B	-0-	6	2			N	-0-					20

WILSON, GB GU 1 WELL #: 1 RRCID -> 105799 COMPL. DATE 03/01/1986 TOTAL DEPTH 12150 PERF.11752 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3520	X	3520	-0-	-0- B	-0-	236	1	3234	2	N	45					162
							50	9									
11	3269	X	3269	-0-	-0- B	-0-	149	1	3077	2	N	39					201
							43	9									
12	3139	X	3139	-0-	-0- B	-0-	157	1	2930	2	N	47					248
							52	9									
01	3225	X	3225	-0-	-0- B	-0-	169	1	3006	2	N	45	158	1			135
							50	9									
02	2860	X	2860	-0-	-0- B	-0-	148	1	2668	2	N	40					175
							44	9									
*03	3082	X	3082	-0-	-0- B	-0-	170	1	2872	2	N	36					211
							40	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARNES, DA GU 1 WELL #: 1 RRCID -> 105991 COMPL. DATE 05/05/1983 TOTAL DEPTH 12350 PERF.11845 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	B	-37					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	B	-37					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	B	-37					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	B	-37					Y	-0-					-0-
02		14B DENY	-0-	-0-	-0-	B	-37					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	B	-37					Y	-0-					-0-

THRASH, A (CV) GU 1 WELL #: 1 RRCID -> 106972 COMPL. DATE 07/12/1983 TOTAL DEPTH 12380 PERF.11956 - 12240

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	B	-0-	3	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	141	N	141	-0-	-0-	B	-0-	7	1	134	2	Y	-0-					-0-
*03	37	N	37	-0-	-0-	B	-0-	2	1	35	2	Y	-0-					-0-

RUCKER, WL GU 1 WELL #: 1 RRCID -> 108068 COMPL. DATE 10/30/1983 TOTAL DEPTH 12300 PERF.12022 - 12063

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1280	N	1280	-0-	-0-	B	-0-	87	1	1193	2	Y	-0-					22
11	1500	N	1162	-0-	-338	B	-0-	54	1	1108	2	Y	-0-					22
12	1219	N	1219	-0-	-0-	B	-0-	62	1	1157	2	Y	-0-					22
01	1271	N	1172	-0-	-99	B	-0-	62	1	1110	2	Y	-0-					22
02	1092	N	1063	-0-	-29	B	-0-	56	1	1007	2	Y	-0-					22
03	1209	N	870	-0-	-339	B	-0-	49	1	821	2	Y	-0-					22

WALDROP, MEW GU 1 WELL #: 1 RRCID -> 109198 COMPL. DATE 11/04/1983 TOTAL DEPTH 12167 PERF.11707 - 12030

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	124	-0-	-0-	B	-0-	12	1	112	2	N	-0-					37
11	30	N	4	-0-	-26	B	-0-	4	1			N	-0-					37
12	87	N	87	-0-	-0-	B	-0-	8	1	79	2	N	-0-					37
01	124	N	-0-	-0-	-124	B	-0-					N	-0-					37
02	4	N	-0-	-0-	-4	B	-0-					N	-0-					37
03	93	N	60	-0-	-33	B	-0-	7	1	53	2	N	-0-					37

MURPHY, HJ GU I WELL #: 1 RRCID -> 110481 COMPL. DATE 03/29/1984 TOTAL DEPTH 12350 PERF.12040 - 12289

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1757	N	1757	-0-	-0-	B	-0-	118	1	1616	2	N	21	89	1			52
								23	9									
11	1646	N	1646	-0-	-0-	B	-0-	75	1	1537	2	N	31					83
								34	9									
12	1621	N	1621	-0-	-0-	B	-0-	81	1	1507	2	N	30					113
								33	9									
01	1369	N	1369	-0-	-0-	B	-0-	71	1	1265	2	N	30					143
								33	9									
02	1350	N	1350	-0-	-0-	B	-0-	70	1	1261	2	N	17	90	1			70
								19	9									
*03	1396	N	1396	-0-	-0-	B	-0-	76	1	1291	2	N	26					96
								29	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 1 RRCID -> 112205 COMPL. DATE 07/20/1984 TOTAL DEPTH 12200 PERF.11769 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BRIGHT WELL #: 1 RRCID -> 113461 COMPL. DATE 08/11/1984 TOTAL DEPTH 11893 PERF.11490 - 11739

10	775	N	683	-0-	-92	B	-0-	26 11	1 9	646	2	N	10					139
11	720	N	678	-0-	-42	B	-0-	31 18	1 9	629	2	N	16					155
12	682	N	680	-0-	-2	B	-0-	35	1	645	2	N	-0-					155
01	684	N	684	-0-	-0-	B	-0-	36 10	1 9	638	2	N	9					164
02	644	N	642	-0-	-2	B	-0-	33 20	1 9	589	2	N	18					182
*03	758	N	758	-0-	-0-	B	-0-	42 6	1 9	710	2	N	5					187

MCGILL, LD GU 1 WELL #: 1 RRCID -> 115140 COMPL. DATE 10/04/1984 TOTAL DEPTH 12300 PERF.12051 - 12135

10	1023	N	1023	-0-	-0-	B	-0-	68 19	1 9	936	2	N	17					55
11	960	N	957	-0-	-3	B	-0-	43 19	1 9	895	2	N	17					72
12	1085	N	914	-0-	-171	B	-0-	46 17	1 9	851	2	N	15					87
01	1023	N	948	-0-	-75	B	-0-	49 22	1 9	877	2	N	20					107
02	896	N	875	-0-	-21	B	-0-	45 11	1 9	819	2	N	10	89	1			28
*03	1083	N	1083	-0-	-0-	B	-0-	59 22	1 9	1002	2	N	20					48

ARNOLD GAS UNIT #2 WELL #: 2 RRCID -> 162677 COMPL. DATE 01/19/1997 TOTAL DEPTH 11858 PERF.11413 - 11614

10	868	N	753	-0-	-115	B	-0-	28 6	1 9	719	2	Y	5					5
11	810	N	736	-0-	-74	B	-0-	34 9	1 9	693	2	Y	8					13
12	786	N	786	-0-	-0-	B	-0-	40 7	1 9	739	2	Y	6					19
01	770	N	770	-0-	-0-	B	-0-	41 6	1 9	723	2	Y	5					24
02	700	N	684	-0-	-16	B	-0-	36 7	1 9	641	2	Y	6					30
03	775	N	750	-0-	-25	B	-0-	42 7	1 9	701	2	Y	6					36

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
PERRY GAS UNIT WELL #: 2 RRCID -> 172875 COMPL. DATE 03/30/1999 TOTAL DEPTH 11950 PERF.11544 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	939	-0-	-84 B	-0-	36	1	903	2	Y	-0-					-0-
11	930	N	852	-0-	-78 B	-0-	39	1	811	2	Y	2					2
							2	9									
12	930	N	819	-0-	-111 B	-0-	42	1	777	2	Y	-0-					2
01	930	N	903	-0-	-27 B	-0-	47	1	837	2	Y	17					19
							19	9									
02	800	N	800	-0-	-0- B	-0-	42	1	750	2	Y	7					26
							8	9									
*03	920	N	920	-0-	-0- B	-0-	51	1	869	2	Y	-0-					26

CHADWICK GAS UNIT #1 WELL #: 2 RRCID -> 173182 COMPL. DATE 10/11/1998 TOTAL DEPTH 11850 PERF.11339 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	491	-0-	-98 B	-0-	19	1	472	2	Y	-0-					-0-
11	600	N	500	-0-	-100 B	-0-	22	1	446	2	Y	29					29
							32	9									
12	558	N	485	-0-	-73 B	-0-	25	1	460	2	Y	-0-					29
01	496	N	492	-0-	-4 B	-0-	26	1	466	2	Y	-0-					29
02	613	N	613	-0-	-0- B	-0-	31	1	552	2	Y	27	45	1			11
							30	9									
*03	681	N	681	-0-	-0- B	-0-	38	1	643	2	Y	-0-					11

ARNOLD GAS UNIT #1 WELL #: 2 RRCID -> 182129 COMPL. DATE 03/16/2001 TOTAL DEPTH 11700 PERF.11315 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1045	-0-	-412 B	-0-	40	1	1005	2	N	-0-					85
11	1230	N	1087	-0-	-143 B	-0-	50	1	1027	2	N	9					94
							10	9									
12	1178	N	958	-0-	-220 B	-0-	48	1	904	2	N	5					99
							6	9									
01	1054	N	950	-0-	-104 B	-0-	50	1	893	2	N	6					105
							7	9									
02	1008	N	950	-0-	-58 B	-0-	50	1	894	2	N	5					110
							6	9									
*03	1009	N	1009	-0-	-0- B	-0-	56	1	947	2	N	5					115
							6	9									

KICKAPOO CREEK GAS UNIT WELL #: 2 RRCID -> 182547 COMPL. DATE 04/12/2001 TOTAL DEPTH 11840 PERF.11455 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1412	-0-	-231 B	-0-	53	1	1345	2	N	13					58
							14	9									
11	1499	N	1499	-0-	-0- B	-0-	69	1	1424	2	N	5					63
							6	9									
12	1543	N	1543	-0-	-0- B	-0-	78	1	1454	2	N	10					73
							11	9									
01	1504	N	1504	-0-	-0- B	-0-	79	1	1410	2	N	14					87
							15	9									
02	1400	N	1338	-0-	-62 B	-0-	70	1	1253	2	N	14					101
							15	9									
03	1550	N	1424	-0-	-126 B	-0-	79	1	1338	2	N	6					107
							7	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARE, J. F. WELL #: 2 RRCID -> 182995 COMPL. DATE 05/17/2001 TOTAL DEPTH 11968 PERF.11542 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1442	N	1442	-0-		-0-	B	-0-	55	1	1379	2	N	7					52
									8	9									
11	1620	N	1369	-0-		-251	B	-0-	63	1	1300	2	N	5					57
									6	9									
12	1488	N	1420	-0-		-68	B	-0-	72	1	1341	2	N	6					63
									7	9									
01	1457	N	1343	-0-		-114	B	-0-	71	1	1262	2	N	9					72
									10	9									
02	1288	N	1241	-0-		-47	B	-0-	65	1	1173	2	N	3					75
									3	9									
03	1426	N	1377	-0-		-49	B	-0-	77	1	1297	2	N	3					78
									3	9									

ALLRED WELL #: 2 RRCID -> 183981 COMPL. DATE 06/03/2001 TOTAL DEPTH 12000 PERF.11612 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	963	N	963	-0-		-0-	B	-0-	37	1	926	2	N	-0-					102
11	1350	N	1084	-0-		-266	B	-0-	50	1	1034	2	N	-0-					102
12	1248	N	1248	-0-		-0-	B	-0-	64	1	1184	2	N	-0-					102
01	961	N	587	-0-		-374	B	-0-	31	1	556	2	N	-0-					102
02	1008	N	606	-0-		-402	B	-0-	32	1	574	2	N	-0-					102
03	1240	N	823	-0-		-417	B	-0-	46	1	777	2	N	-0-					102

BURKE, FRANK WELL #: 2 RRCID -> 184210 COMPL. DATE 07/21/2001 TOTAL DEPTH 12028 PERF.11608 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2309	-0-		-264	B	-0-	87	1	2208	2	Y	13	50	1			15
									14	9									
11	2430	N	2267	-0-		-163	B	-0-	104	1	2140	2	Y	21					36
									23	9									
12	2280	N	2280	-0-		-0-	B	-0-	116	1	2160	2	Y	4					40
									4	9									
01	2294	N	2275	-0-		-19	B	-0-	120	1	2141	2	Y	13	39	1			14
									14	9									
02	2128	N	1960	-0-		-168	B	-0-	103	1	1845	2	Y	11					25
									12	9									
*03	2306	N	2306	-0-		-0-	B	-0-	128	1	2154	2	Y	22					47
									24	9									

WARREN, SM GU1 WELL #: 2 RRCID -> 185013 COMPL. DATE 08/26/2001 TOTAL DEPTH 12210 PERF.11790 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2322	-0-		-344	B	-0-	157	1	2147	2	Y	16					21
									18	9									
11	2580	X	2084	-0-		-496	B	-0-	96	1	1979	2	Y	8					29
									9	9									
12	2480	X	1976	-0-		-504	B	-0-	100	1	1868	2	Y	7					36
									8	9									
01	2449	X	2118	-0-		-331	B	-0-	112	1	1993	2	Y	12	29	1			19
									13	9									
02	1932	N	1879	-0-		-53	B	-0-	98	1	1769	2	Y	11					30
									12	9									
*03	2040	N	2040	-0-		-0-	B	-0-	113	1	1912	2	Y	14	30	1			14
									15	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MATLOCK WELL #: 2 RRCID -> 185023 COMPL. DATE 09/02/2001 TOTAL DEPTH 12019 PERF.11572 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1357	-0-	-193 B	-0-	51	1	1298	2	N	7					159
							8	9									
11	1470	N	1344	-0-	-126 B	-0-	62	1	1270	2	N	11					170
							12	9									
12	1395	N	1359	-0-	-36 B	-0-	69	1	1280	2	N	9					179
							10	9									
01	1364	N	1360	-0-	-4 B	-0-	72	1	1276	2	N	11	170	1			20
							12	9									
02	1260	N	1229	-0-	-31 B	-0-	64	1	1157	2	N	7					27
							8	9									
03	1364	N	1311	-0-	-53 B	-0-	73	1	1227	2	N	10					37
							11	9									

WILSON, VERNON GAS UNIT WELL #: 2 RRCID -> 185555 COMPL. DATE 07/11/2001 TOTAL DEPTH 12000 PERF.11518 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1548	N	1548	-0-	-0- B	-0-	58	1	1465	2	N	23	182	1			23
							25	9									
11	1573	N	1573	-0-	-0- B	-0-	73	1	1500	2	N	-0-					23
12	1581	N	1489	-0-	-92 B	-0-	76	1	1413	2	N	-0-					23
01	1550	N	1461	-0-	-89 B	-0-	78	1	1383	2	N	-0-					23
02	1428	N	1328	-0-	-100 B	-0-	70	1	1254	2	N	4					27
							4	9									
03	1488	N	1471	-0-	-17 B	-0-	80	1	1347	2	N	40					67
							44	9									

ARNOLD GAS UNIT #1 WELL #: 3 RRCID -> 185769 COMPL. DATE 09/27/2001 TOTAL DEPTH 11800 PERF.11284 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	709	-0-	-376 B	-0-	27	1	682	2	N	-0-					121
11	930	N	796	-0-	-134 B	-0-	37	1	759	2	N	-0-					121
12	825	N	825	-0-	-0- B	-0-	42	1	783	2	N	-0-					121
01	713	N	653	-0-	-60 B	-0-	35	1	618	2	N	-0-					121
02	904	N	904	-0-	-0- B	-0-	47	1	854	2	N	3					124
							3	9									
*03	966	N	966	-0-	-0- B	-0-	54	1	912	2	N	-0-					124

KICKAPOO CREEK GAS UNIT WELL #: 3 RRCID -> 185771 COMPL. DATE 10/11/2001 TOTAL DEPTH 11830 PERF.11410 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1092	-0-	-55 B	-0-	41	1	1037	2	N	13					94
							14	9									
11	1321	N	1321	-0-	-0- B	-0-	61	1	1259	2	N	1					95
							1	9									
12	1369	N	1369	-0-	-0- B	-0-	70	1	1299	2	N	-0-					95
01	1249	N	1249	-0-	-0- B	-0-	66	1	1181	2	N	2					97
							2	9									
02	1232	N	981	-0-	-251 B	-0-	51	1	916	2	N	13					110
							14	9									
03	1364	N	949	-0-	-415 B	-0-	53	1	888	2	N	7					117
							8	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 2 RRCID -> 186367 COMPL. DATE 09/14/2001 TOTAL DEPTH 11708 PERF.11250 - 11438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1563	-0-	-80 B	-0-	60	1	1503	2	N	-0-					148
11	1710	N	1549	-0-	-161 B	-0-	72	1	1477	2	N	-0-					148
12	1564	N	1564	-0-	-0- B	-0-	79	1	1465	2	N	18	148	1			18
							20	9									
01	1550	N	1519	-0-	-31 B	-0-	81	1	1438	2	N	-0-					18
02	1456	N	1369	-0-	-87 B	-0-	72	1	1297	2	N	-0-					18
03	1550	N	1413	-0-	-137 B	-0-	79	1	1334	2	N	-0-					18

MATLOCK WELL #: 3 RRCID -> 186972 COMPL. DATE 11/15/2001 TOTAL DEPTH 12009 PERF.11594 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1392	-0-	-251 B	-0-	53	1	1339	2	N	-0-					55
11	1500	N	1388	-0-	-112 B	-0-	64	1	1324	2	N	-0-					55
12	1426	N	1305	-0-	-121 B	-0-	65	1	1210	2	N	27					82
							30	9									
01	1395	N	1336	-0-	-59 B	-0-	71	1	1265	2	N	-0-					82
02	1288	N	1218	-0-	-70 B	-0-	64	1	1153	2	N	1					83
							1	9									
*03	1304	N	1304	-0-	-0- B	-0-	73	1	1231	2	N	-0-					83

WARE, J. F. WELL #: 3 RRCID -> 187106 COMPL. DATE 11/28/2001 TOTAL DEPTH 11990 PERF.11552 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1529	-0-	-269 B	-0-	58	1	1467	2	Y	4					45
							4	9									
11	1680	N	1572	-0-	-108 B	-0-	73	1	1496	2	Y	3					48
							3	9									
12	1612	N	1581	-0-	-31 B	-0-	80	1	1497	2	Y	4					52
							4	9									
01	1591	N	1591	-0-	-0- B	-0-	83	1	1476	2	Y	29					81
							32	9									
02	1466	N	1466	-0-	-0- B	-0-	77	1	1387	2	Y	2					83
							2	9									
03	1581	N	1525	-0-	-56 B	-0-	85	1	1434	2	Y	5					88
							6	9									

BRIGHT WELL #: 2 RRCID -> 187160 COMPL. DATE 12/30/2001 TOTAL DEPTH 12031 PERF.11598 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1952	-0-	-218 B	-0-	74	1	1878	2	Y	-0-	15	1			-0-
11	2220	N	1947	-0-	-273 B	-0-	87	1	1787	2	Y	66					66
							73	9									
12	1998	N	1998	-0-	-0- B	-0-	100	1	1859	2	Y	35	67	1			34
							39	9									
01	2070	N	2070	-0-	-0- B	-0-	103	1	1843	2	Y	113					147
							124	9									
02	1820	N	1612	-0-	-208 B	-0-	81	1	1461	2	Y	64	176	1			35
							70	9									
03	1984	N	1778	-0-	-206 B	-0-	97	1	1645	2	Y	33					68
							36	9									

WILSON, GB GU 1 WELL #: 2 RRCID -> 187870 COMPL. DATE 02/22/2002 TOTAL DEPTH 12194 PERF.11728 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3065	-0-	-407 B	-0-	207	1	2825	2	Y	30	59	1			6
							33	9									
11	3360	X	2817	-0-	-543 B	-0-	130	1	2675	2	Y	11					17
							12	9									
12	3224	X	2870	-0-	-354 B	-0-	144	1	2690	2	Y	33					50
							36	9									
01	3224	X	2746	-0-	-478 B	-0-	145	1	2590	2	Y	10					60
							11	9									
02	2800	X	2524	-0-	-276 B	-0-	132	1	2381	2	Y	10	59	1			11
							11	9									
03	3069	X	3019	-0-	-50 B	-0-	167	1	2811	2	Y	37					48
							41	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 3 RRCID -> 188091 COMPL. DATE 02/13/2002 TOTAL DEPTH 11880 PERF.11456 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2332	-0-	-334 B	-0-	88	1	2223	2	Y	19					127
							21	9									
11	2550	N	1713	-0-	-837 B	-0-	81	1	1614	2	Y	16					143
							18	9									
12	2387	N	2274	-0-	-113 B	-0-	119	1	2138	2	Y	15	114	1			44
							17	9									
01	2379	N	2379	-0-	-0- B	-0-	128	1	2219	2	Y	29					73
							32	9									
02	2258	N	2258	-0-	-0- B	-0-	122	1	2125	2	Y	10					83
							11	9									
*03	2530	N	2530	-0-	-0- B	-0-	142	1	2323	2	Y	59	76	1			66
							65	9									

BURKE, FRANK WELL #: 3 RRCID -> 188209 COMPL. DATE 03/20/2002 TOTAL DEPTH 12055 PERF.11594 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2434	-0-	-170 B	-0-	93	1	2309	2	Y	29					56
							32	9									
11	2580	N	2178	-0-	-402 B	-0-	103	1	2042	2	Y	30					86
							33	9									
12	2449	N	1875	-0-	-574 B	-0-	99	1	1772	2	Y	4					90
							4	9									
01	2449	N	1950	-0-	-499 B	-0-	104	1	1789	2	Y	52	111	1			31
							57	9									
02	2044	N	2032	-0-	-12 B	-0-	110	1	1912	2	Y	9					40
							10	9									
*03	2301	N	2301	-0-	-0- B	-0-	132	1	2161	2	Y	7					47
							8	9									

ALLRED WELL #: 3 RRCID -> 188850 COMPL. DATE 04/05/2002 TOTAL DEPTH 11980 PERF.11528 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1374	-0-	-269 B	-0-	51	1	1283	2	N	36					130
							40	9									
11	1530	N	1282	-0-	-248 B	-0-	59	1	1223	2	N	-0-					130
12	1333	N	624	-0-	-709 B	-0-	32	1	592	2	N	-0-					130
01	1364	N	598	-0-	-766 B	-0-	32	1	566	2	N	-0-					130
02	1204	N	530	-0-	-674 B	-0-	28	1	502	2	N	-0-					130
03	620	N	523	-0-	-97 B	-0-	29	1	494	2	N	-0-					130

KICKAPOO CREEK GAS UNIT WELL #: 4 RRCID -> 189803 COMPL. DATE 06/08/2002 TOTAL DEPTH 12010 PERF.11528 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1545	-0-	-222 B	-0-	58	1	1468	2	N	17					52
							19	9									
11	1620	N	1532	-0-	-88 B	-0-	69	1	1423	2	N	36					88
							40	9									
12	1581	N	1565	-0-	-16 B	-0-	79	1	1469	2	N	15					103
							17	9									
01	1550	N	1519	-0-	-31 B	-0-	81	1	1438	2	N	-0-					103
02	1428	N	1306	-0-	-122 B	-0-	69	1	1237	2	N	-0-					103
03	1550	N	1449	-0-	-101 B	-0-	80	1	1345	2	N	22					125
							24	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 1 RRCID -> 189804 COMPL. DATE 05/22/2002 TOTAL DEPTH 11700 PERF.11288 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1142	-0-	-284 B	-0-	43	1	1091	2	N	7					75
							8	9									
11	1560	N	1128	-0-	-432 B	-0-	52	1	1068	2	N	7					82
							8	9									
12	1400	N	1400	-0-	-0- B	-0-	71	1	1326	2	N	3					85
							3	9									
01	1312	N	1312	-0-	-0- B	-0-	70	1	1242	2	N	-0-					85
02	1081	N	1081	-0-	-0- B	-0-	57	1	1024	2	N	-0-					85
03	1395	N	1344	-0-	-51 B	-0-	75	1	1269	2	N	-0-					85

WALDROP, MEW GU 1 WELL #: 2 RRCID -> 190474 COMPL. DATE 07/12/2002 TOTAL DEPTH 12252 PERF.11704 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2344	N	2344	-0-	-0- B	-0-	156	1	2132	2	Y	51					56
							56	9									
11	2475	N	2475	-0-	-0- B	-0-	113	1	2331	2	Y	28					84
							31	9									
12	2331	N	2331	-0-	-0- B	-0-	117	1	2173	2	Y	37					121
							41	9									
01	2356	N	2185	-0-	-171 B	-0-	113	1	2020	2	Y	47	126	1			42
							52	9									
02	2324	X	2156	-0-	-168 B	-0-	112	1	2023	2	Y	19					61
							21	9									
03	2573	X	2269	-0-	-304 B	-0-	126	1	2123	2	Y	18					79
							20	9									

WOOLF, MOLLIE GAS UNIT WELL #: 3 RRCID -> 190513 COMPL. DATE 08/05/2002 TOTAL DEPTH 11720 PERF.11260 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2204	-0-	-927 B	-0-	86	1	2118	2	N	-0-					136
11	2670	X	1833	-0-	-837 B	-0-	89	1	1743	2	N	1					137
							1	9									
12	2139	X	1598	-0-	-541 B	-0-	85	1	1513	2	N	-0-					137
01	2201	X	1676	-0-	-525 B	-0-	93	1	1583	2	N	-0-					137
02	1988	X	982	-0-	-1006 B	-0-	54	1	926	2	N	2					139
							2	9									
03	2201	X	1015	-0-	-1186 B	-0-	61	1	954	2	N	-0-					139

MATLOCK WELL #: 4 RRCID -> 190522 COMPL. DATE 07/26/2002 TOTAL DEPTH 12060 PERF.11574 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1186	-0-	-209 B	-0-	45	1	1139	2	Y	2					42
							2	9									
11	1320	N	1171	-0-	-149 B	-0-	54	1	1116	2	Y	1					43
							1	9									
12	1240	N	932	-0-	-308 B	-0-	46	1	858	2	Y	25					68
							28	9									
01	1178	N	1107	-0-	-71 B	-0-	59	1	1048	2	Y	-0-					68
02	1092	N	1082	-0-	-10 B	-0-	57	1	1025	2	Y	-0-					68
*03	1345	N	1345	-0-	-0- B	-0-	75	1	1263	2	Y	6	64	1			10
							7	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 4 RRCID -> 190870 COMPL. DATE 09/06/2002 TOTAL DEPTH 12009 PERF.11551 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1801	-0-		-152 B	-0-	67	1	1693	2	N	37					159
								41	9									
11	1890	N	1731	-0-		-159 B	-0-	80	1	1639	2	N	11					170
								12	9									
12	1829	N	1796	-0-		-33 B	-0-	91	1	1693	2	N	11					181
								12	9									
01	1798	N	1792	-0-		-6 B	-0-	95	1	1686	2	N	10					191
								11	9									
02	1624	N	1603	-0-		-21 B	-0-	83	1	1490	2	N	27	170	1			48
								30	9									
*03	1866	N	1866	-0-		-0- B	-0-	104	1	1748	2	N	13					61
								14	9									

WILSON, JASPER GAS UNIT 1 WELL #: 1 RRCID -> 190901 COMPL. DATE 08/27/2002 TOTAL DEPTH 12025 PERF.11570 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2793	-0-		-648 B	-0-	106	1	2683	2	Y	4					39
								4	9									
11	3330	X	2087	-0-		-1243 B	-0-	99	1	1985	2	Y	3					42
								3	9									
12	3441	X	2053	-0-		-1388 B	-0-	107	1	1916	2	Y	27					69
								30	9									
01	2883	X	2251	-0-		-632 B	-0-	123	1	2122	2	Y	5					74
								6	9									
02	2520	X	2180	-0-		-340 B	-0-	118	1	2061	2	Y	1					75
								1	9									
03	2790	X	1664	-0-		-1126 B	-0-	97	1	1561	2	Y	5					80
								6	9									

WILSON, JASPER GAS UNIT 1 WELL #: 2 RRCID -> 191085 COMPL. DATE 10/04/2002 TOTAL DEPTH 12060 PERF.11544 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	N	2468	-0-		-384 B	-0-	94	1	2374	2	Y	-0-					25
11	2670	N	2146	-0-		-524 B	-0-	99	1	2047	2	Y	-0-					25
12	2511	N	1797	-0-		-714 B	-0-	90	1	1685	2	Y	20					45
								22	9									
01	2480	N	1582	-0-		-898 B	-0-	83	1	1487	2	Y	11					56
								12	9									
02	2016	N	1558	-0-		-458 B	-0-	82	1	1476	2	Y	-0-					56
*03	2133	N	2133	-0-		-0- B	-0-	119	1	2010	2	Y	4					60
								4	9									

PERRY GAS UNIT WELL #: 3 RRCID -> 191965 COMPL. DATE 10/18/2002 TOTAL DEPTH 12065 PERF.11606 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1301	-0-		-404 B	-0-	50	1	1251	2	N	-0-					110
11	1530	N	1507	-0-		-23 B	-0-	70	1	1437	2	N	-0-					110
12	1666	N	1666	-0-		-0- B	-0-	85	1	1581	2	N	-0-					110
01	1711	N	1711	-0-		-0- B	-0-	91	1	1620	2	N	-0-					110
02	1573	N	1573	-0-		-0- B	-0-	81	1	1459	2	N	30					140
								33	9									
03	1674	N	1583	-0-		-91 B	-0-	88	1	1492	2	N	3					143
								3	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #1 WELL #: 4 RRCID -> 192016 COMPL. DATE 11/05/2002 TOTAL DEPTH 11719 PERF.11204 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2197	-0-	-872 B	-0-	84	1	2113	2	Y	-0-					46
11	2970	X	1738	-0-	-1232 B	-0-	80	1	1645	2	Y	12					58
							13	9									
12	2790	X	1622	-0-	-1168 B	-0-	82	1	1529	2	Y	10					68
							11	9									
01	2325	X	2036	-0-	-289 B	-0-	108	1	1922	2	Y	5					73
							6	9									
02	2847	X	2847	-0-	-0- B	-0-	149	1	2688	2	Y	9					82
							10	9									
*03	3053	N	3053	-0-	-0- B	-0-	171	1	2878	2	Y	4					86
							4	9									

WARREN, SM GU1 WELL #: 3 RRCID -> 192018 COMPL. DATE 11/26/2002 TOTAL DEPTH 12280 PERF.11768 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2183	-0-	-18 B	-0-	147	1	2004	2	Y	29					122
							32	9									
11	2160	N	1996	-0-	-164 B	-0-	92	1	1890	2	Y	13	98	1			37
							14	9									
12	2232	N	2056	-0-	-176 B	-0-	102	1	1909	2	Y	41					78
							45	9									
01	2170	N	2035	-0-	-135 B	-0-	108	1	1921	2	Y	5					83
							6	9									
02	1876	N	1821	-0-	-55 B	-0-	96	1	1721	2	Y	4	69	1			18
							4	9									
03	2046	N	1642	-0-	-404 B	-0-	92	1	1550	2	Y	-0-					18

WILSON, JASPER GAS UNIT 1 WELL #: 3 RRCID -> 192955 COMPL. DATE 12/27/2002 TOTAL DEPTH 12090 PERF.11582 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21	N	21	-0-	-0- B	-0-	1	1	20	2	N	-0-					7
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					7
12	14	N	14	-0-	-0- B	-0-	1	1	13	2	N	-0-					7
01	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					7
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					7
03	14	N	-0-	-0-	-14 B	-0-					N	-0-					7

WILSON, P.M. HEIRS WELL #: 3 RRCID -> 193001 COMPL. DATE 01/07/2003 TOTAL DEPTH 11660 PERF.11380 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CROSS, JERRY GAS UNIT 1 WELL #: 1 RRCID -> 193050 COMPL. DATE 01/28/2003 TOTAL DEPTH 12060 PERF.11582 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1456	-0-	-404 B	-0-	55	1	1401	2	N	-0-					103
11	1860	N	1504	-0-	-356 B	-0-	70	1	1433	2	N	1					104
							1	9									
12	1736	N	1264	-0-	-472 B	-0-	64	1	1199	2	N	1	83	1			22
							1	9									
01	1561	N	1561	-0-	-0- B	-0-	83	1	1478	2	N	-0-					22
02	1419	N	1419	-0-	-0- B	-0-	73	1	1322	2	N	22					44
							24	9									
*03	1508	N	1508	-0-	-0- B	-0-	84	1	1424	2	N	-0-					44

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 4 RRCID -> 193622 COMPL. DATE 02/12/2003 TOTAL DEPTH 12030 PERF.11618 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2329	-0-	-678 B	-0-	89	1	2240	2	N	-0-					105
11	2820	X	2402	-0-	-418 B	-0-	111	1	2291	2	N	-0-					105
12	2914	X	2507	-0-	-407 B	-0-	128	1	2379	2	N	-0-					105
01	2852	X	2459	-0-	-393 B	-0-	131	1	2328	2	N	-0-					105
02	2240	N	1923	-0-	-317 B	-0-	101	1	1822	2	N	-0-					105
03	2511	N	2394	-0-	-117 B	-0-	134	1	2260	2	N	-0-					105

WOOLF, MOLLIE GAS UNIT WELL #: 4 RRCID -> 193623 COMPL. DATE 02/05/2003 TOTAL DEPTH 11670 PERF.11254 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1697	-0-	-163 B	-0-	65	1	1632	2	N	-0-					40
11	1770	N	1725	-0-	-45 B	-0-	80	1	1642	2	N	3					43
							3	9									
12	1758	N	1758	-0-	-0- B	-0-	89	1	1650	2	N	17					60
							19	9									
01	1705	N	1694	-0-	-11 B	-0-	90	1	1604	2	N	-0-					60
02	1624	N	1528	-0-	-96 B	-0-	80	1	1448	2	N	-0-					60
03	1767	N	1689	-0-	-78 B	-0-	94	1	1595	2	N	-0-					60

ANDERSON, MILTON GAS UNIT 1 WELL #: 3 RRCID -> 193626 COMPL. DATE 02/19/2003 TOTAL DEPTH 11760 PERF.11326 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1569	-0-	-198 B	-0-	60	1	1509	2	Y	-0-					69
11	1680	N	1494	-0-	-186 B	-0-	69	1	1416	2	Y	8					77
							9	9									
12	1587	N	1587	-0-	-0- B	-0-	80	1	1484	2	Y	21	77	1			21
							23	9									
01	1581	N	1552	-0-	-29 B	-0-	82	1	1462	2	Y	7					28
							8	9									
02	1403	N	1403	-0-	-0- B	-0-	73	1	1308	2	Y	20					48
							22	9									
03	1581	N	1508	-0-	-73 B	-0-	83	1	1399	2	Y	24					72
							26	9									

CROSS, JERRY GAS UNIT 1 WELL #: 2 RRCID -> 193631 COMPL. DATE 12/17/2010 TOTAL DEPTH 11985 PERF.11526 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1323	-0-	-165 B	-0-	49	1	1250	2	Y	22					35
							24	9									
11	1350	N	1213	-0-	-137 B	-0-	56	1	1156	2	Y	1					36
							1	9									
12	1271	N	1086	-0-	-185 B	-0-	55	1	1031	2	Y	-0-	27	1			9
01	1333	N	1086	-0-	-247 B	-0-	58	1	1028	2	Y	-0-					9
02	1120	N	989	-0-	-131 B	-0-	51	1	921	2	Y	15					24
							17	9									
03	1085	N	921	-0-	-164 B	-0-	51	1	868	2	Y	2					26
							2	9									

MCRIMMON GAS UNIT 1 WELL #: 1 RRCID -> 193882 COMPL. DATE 03/13/2003 TOTAL DEPTH 11954 PERF.11582 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1770	-0-	-245 B	-0-	67	1	1703	2	N	-0-					16
11	1724	N	1724	-0-	-0- B	-0-	80	1	1644	2	N	-0-					16
12	1770	N	1770	-0-	-0- B	-0-	90	1	1680	2	N	-0-					16
01	1767	N	1738	-0-	-29 B	-0-	92	1	1646	2	N	-0-					16
02	1596	N	1405	-0-	-191 B	-0-	74	1	1331	2	N	-0-					16
03	1767	N	1709	-0-	-58 B	-0-	94	1	1591	2	N	22					38
							24	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARE, J. F. WELL #: 5 RRCID -> 194384 COMPL. DATE 03/19/2003 TOTAL DEPTH 12627 PERF.11787 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2586	-0-		-359	B	-0-	98	1	2486	2	Y	2					104
									2	9									
11	2850	X	2595	-0-		-255	B	-0-	120	1	2472	2	Y	3					107
									3	9									
12	2914	X	2630	-0-		-284	B	-0-	134	1	2495	2	Y	1					108
									1	9									
01	2914	X	2598	-0-		-316	B	-0-	138	1	2456	2	Y	4					112
									4	9									
02	2436	N	2319	-0-		-117	B	-0-	122	1	2195	2	Y	2					114
									2	9									
03	2635	N	2575	-0-		-60	B	-0-	143	1	2408	2	Y	22	97	1			39
									24	9									

WARE, J. F. WELL #: 4 RRCID -> 194385 COMPL. DATE 03/26/2003 TOTAL DEPTH 12032 PERF.11546 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1310	-0-		-302	B	-0-	50	1	1259	2	Y	1					26
									1	9									
11	1500	N	1332	-0-		-168	B	-0-	64	1	1264	2	Y	4					30
									4	9									
12	1364	N	1360	-0-		-4	B	-0-	72	1	1269	2	Y	17					47
									19	9									
01	1302	N	1209	-0-		-93	B	-0-	68	1	1138	2	Y	3					50
									3	9									
02	1232	N	727	-0-		-505	B	-0-	42	1	683	2	Y	2					52
									2	9									
03	1364	N	1353	-0-		-11	B	-0-	78	1	1254	2	Y	19					71
									21	9									

WILSON, JASPER GAS UNIT 1 WELL #: 4 RRCID -> 194523 COMPL. DATE 04/03/2003 TOTAL DEPTH 12020 PERF.11604 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1888	-0-		-251	B	-0-	71	1	1802	2	Y	14					184
									15	9									
11	2010	N	1506	-0-		-504	B	-0-	72	1	1424	2	Y	9					193
									10	9									
12	1922	N	1798	-0-		-124	B	-0-	95	1	1702	2	Y	1					194
									1	9									
01	1891	N	1742	-0-		-149	B	-0-	96	1	1632	2	Y	13	161	1			46
									14	9									
02	1718	N	1718	-0-		-0-	B	-0-	94	1	1621	2	Y	3					49
									3	9									
*03	1816	N	1816	-0-		-0-	B	-0-	105	1	1708	2	Y	3					52
									3	9									

WILSON, GB GU 1 WELL #: 3 RRCID -> 194524 COMPL. DATE 04/09/2003 TOTAL DEPTH 12189 PERF.11654 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4879	-0-		-298	B	-0-	331	1	4523	2	Y	23					53
									25	9									
11	5010	X	4596	-0-		-414	B	-0-	212	1	4369	2	Y	14					67
									15	9									
12	5053	X	4069	-0-		-984	B	-0-	207	1	3850	2	Y	11					78
									12	9									
01	5053	X	4406	-0-		-647	B	-0-	231	1	4120	2	Y	50	90	1			38
									55	9									
02	4396	X	3990	-0-		-406	B	-0-	210	1	3780	2	Y	-0-					38
03	4867	X	2773	-0-		-2094	B	-0-	155	1	2618	2	Y	-0-					38

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 3 RRCID -> 194724 COMPL. DATE 04/05/2003 TOTAL DEPTH 12000 PERF.11533 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1933	-0-	-113 B	-0-	75	1	1850	2	Y	7					72
							8	9									
11	1980	N	1837	-0-	-143 B	-0-	86	1	1682	2	Y	63					135
							69	9									
12	1852	N	1852	-0-	-0- B	-0-	98	1	1754	2	Y	-0-					135
01	1922	N	1685	-0-	-237 B	-0-	93	1	1592	2	Y	-0-					135
02	1708	N	1599	-0-	-109 B	-0-	87	1	1490	2	Y	20	105	1			50
							22	9									
03	1860	N	1855	-0-	-5 B	-0-	104	1	1689	2	Y	56					106
							62	9									

ALLRED WELL #: 5 RRCID -> 195080 COMPL. DATE 04/30/2003 TOTAL DEPTH 11990 PERF.11614 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2374	-0-	-323 B	-0-	90	1	2284	2	N	-0-					18
11	2356	N	2356	-0-	-0- B	-0-	109	1	2247	2	N	-0-					18
12	2542	N	2299	-0-	-243 B	-0-	117	1	2182	2	N	-0-					18
01	2387	N	2368	-0-	-19 B	-0-	126	1	2242	2	N	-0-					18
02	2212	N	1929	-0-	-283 B	-0-	102	1	1827	2	N	-0-					18
*03	2393	N	2393	-0-	-0- B	-0-	134	1	2259	2	N	-0-					18

ANDERSON, MILTON GAS UNIT 1 WELL #: 4 RRCID -> 195085 COMPL. DATE 04/25/2003 TOTAL DEPTH 11810 PERF.11278 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	105	-0-	-50 B	-0-	4	1	101	2	N	-0-					84
11	120	N	104	-0-	-16 B	-0-	5	1	99	2	N	-0-					84
12	93	N	81	-0-	-12 B	-0-	4	1	77	2	N	-0-					84
01	93	N	78	-0-	-15 B	-0-	4	1	74	2	N	-0-					84
02	84	N	75	-0-	-9 B	-0-	4	1	71	2	N	-0-					84
03	93	N	90	-0-	-3 B	-0-	5	1	85	2	N	-0-					84

ARNOLD GAS UNIT #2 WELL #: 3 RRCID -> 195577 COMPL. DATE 05/07/2003 TOTAL DEPTH 11870 PERF.11404 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2585	-0-	-360 B	-0-	98	1	2475	2	N	11					95
							12	9									
11	2850	X	2314	-0-	-536 B	-0-	107	1	2197	2	N	9					104
							10	9									
12	2945	X	2471	-0-	-474 B	-0-	125	1	2332	2	N	13					117
							14	9									
01	2945	X	2378	-0-	-567 B	-0-	125	1	2236	2	N	15					132
							17	9									
02	2324	X	2290	-0-	-34 B	-0-	119	1	2146	2	N	23					155
							25	9									
03	2573	X	2274	-0-	-299 B	-0-	127	1	2143	2	N	4					159
							4	9									

ARNOLD GAS UNIT #2 WELL #: 4 RRCID -> 195592 COMPL. DATE 05/14/2003 TOTAL DEPTH 12560 PERF.11444 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1409	-0-	-482 B	-0-	54	1	1353	2	Y	2					2
							2	9									
11	1740	N	1560	-0-	-180 B	-0-	71	1	1453	2	Y	33					35
							36	9									
12	1529	N	1529	-0-	-0- B	-0-	78	1	1449	2	Y	2					37
							2	9									
01	1510	N	1510	-0-	-0- B	-0-	79	1	1403	2	Y	25	52	1			10
							28	9									
02	1456	N	1261	-0-	-195 B	-0-	66	1	1180	2	Y	14					24
							15	9									
03	1519	N	1354	-0-	-165 B	-0-	76	1	1278	2	Y	-0-					24

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, P.M. HEIRS WELL #: 4 RRCID -> 195595 COMPL. DATE 05/10/2003 TOTAL DEPTH 11632 PERF.11163 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	X	303	-0-	-813 B	-0-	12	1	291	2	Y	-0-					-0-
11	1080	X	225	-0-	-855 B	-0-	10	1	215	2	Y	-0-					-0-
12	1054	X	2	-0-	-1052 B	-0-	2	2			Y	-0-					-0-
01	806	X	37	-0-	-769 B	-0-	2	1	35	2	Y	-0-					-0-
02	224	N	-0-	-0-	-224 B	-0-					Y	1					1
03	2	N	-0-	-0-	-2 B	-0-					Y	-0-					-0-

WILSON, JASPER GAS UNIT 1 WELL #: 5 RRCID -> 195632 COMPL. DATE 06/05/2003 TOTAL DEPTH 12000 PERF.11582 - 11728

10	806	N	545	-0-	-261 B	-0-	21	1	524	2	N	-0-					20
11	780	N	285	-0-	-495 B	-0-	13	1	272	2	N	-0-					20
12	806	N	171	-0-	-635 B	-0-	9	1	162	2	N	-0-					20
01	558	N	166	-0-	-392 B	-0-	9	1	157	2	N	-0-					20
02	280	N	200	-0-	-80 B	-0-	11	1	189	2	N	-0-					20
03	186	N	31	-0-	-155 B	-0-	1	1	16	2	N	13					33
							14	9									

WRIGHT GAS UNIT 1 WELL #: 2 RRCID -> 195633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11667 PERF.11230 - 11404

10	1922	N	1897	-0-	-25 B	-0-	72	1	1816	2	Y	8					30
							9	9									
11	1620	N	1604	-0-	-16 B	-0-	74	1	1529	2	Y	1					31
							1	9									
12	1736	N	1706	-0-	-30 B	-0-	87	1	1617	2	Y	2					33
							2	9									
01	1891	N	1839	-0-	-52 B	-0-	98	1	1739	2	Y	2					35
							2	9									
02	1708	X	1461	-0-	-247 B	-0-	76	1	1375	2	Y	9					44
							10	9									
03	1891	X	1579	-0-	-312 B	-0-	88	1	1490	2	Y	1					45
							1	9									

MCRIMMON GAS UNIT 1 WELL #: 2 RRCID -> 195732 COMPL. DATE 06/12/2003 TOTAL DEPTH 12180 PERF.11608 - 12030

10	2511	N	2331	-0-	-180 B	-0-	87	1	2194	2	N	45					65
							50	9									
11	2460	N	2200	-0-	-260 B	-0-	102	1	2098	2	N	-0-					65
12	2271	N	2271	-0-	-0- B	-0-	116	1	2155	2	N	-0-					65
01	2325	N	2074	-0-	-251 B	-0-	109	1	1943	2	N	20					85
							22	9									
02	2044	N	1816	-0-	-228 B	-0-	95	1	1711	2	N	9					94
							10	9									
03	2263	N	2168	-0-	-95 B	-0-	121	1	2041	2	N	5					99
							6	9									

PERRY GAS UNIT WELL #: 4 RRCID -> 195734 COMPL. DATE 06/08/2003 TOTAL DEPTH 12035 PERF.11584 - 11846

10	1798	N	1571	-0-	-227 B	-0-	60	1	1511	2	N	-0-					105
11	1710	N	1526	-0-	-184 B	-0-	71	1	1455	2	N	-0-					105
12	1643	N	1579	-0-	-64 B	-0-	80	1	1499	2	N	-0-					105
01	1581	N	1543	-0-	-38 B	-0-	82	1	1461	2	N	-0-					105
02	1439	N	1439	-0-	-0- B	-0-	76	1	1363	2	N	-0-					105
03	1581	N	1553	-0-	-28 B	-0-	85	1	1433	2	N	32					137
							35	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 195744 COMPL. DATE 05/30/2003 TOTAL DEPTH 11759 PERF.11294 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1375	-0-	-330 B	-0-	52	1	1321	2	Y	2					45
							2	9									
11	1500	N	1342	-0-	-158 B	-0-	62	1	1280	2	Y	-0-					45
12	1395	N	1365	-0-	-30 B	-0-	69	1	1292	2	Y	4					49
							4	9									
01	1364	N	919	-0-	-445 B	-0-	49	1	868	2	Y	2					51
							2	9									
02	1260	N	1039	-0-	-221 B	-0-	55	1	984	2	Y	-0-					51
03	1364	N	1060	-0-	-304 B	-0-	59	1	998	2	Y	3					54
							3	9									

BRIGHT WELL #: 4 RRCID -> 195915 COMPL. DATE 05/21/2003 TOTAL DEPTH 12075 PERF.11630 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1440	-0-	-234 B	-0-	53	1	1347	2	N	36	165	1			15
							40	9									
11	1560	N	1233	-0-	-327 B	-0-	57	1	1170	2	N	5					20
							6	9									
12	1364	N	1291	-0-	-73 B	-0-	66	1	1225	2	N	-0-					20
01	1426	N	1095	-0-	-331 B	-0-	58	1	1037	2	N	-0-					20
02	1288	N	1288	-0-	-0- B	-0-	65	1	1173	2	N	45					65
							50	9									
*03	1462	N	1462	-0-	-0- B	-0-	81	1	1359	2	N	20					85
							22	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 5 RRCID -> 195920 COMPL. DATE 06/19/2003 TOTAL DEPTH 11750 PERF.11316 - 11513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1636	-0-	-441 B	-0-	64	1	1572	2	N	-0-					130
11	2340	N	1768	-0-	-572 B	-0-	86	1	1681	2	N	1					131
							1	9									
12	2108	N	1765	-0-	-343 B	-0-	94	1	1671	2	N	-0-					131
01	1643	N	1604	-0-	-39 B	-0-	89	1	1515	2	N	-0-					131
02	1652	N	818	-0-	-834 B	-0-	46	1	772	2	N	-0-					131
03	1767	N	1187	-0-	-580 B	-0-	69	1	1118	2	N	-0-					131

BRASWELL WELL #: 1 RRCID -> 196372 COMPL. DATE 07/29/2003 TOTAL DEPTH 12015 PERF.11832 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2384	-0-	-189 B	-0-	91	1	2292	2	N	1					150
							1	9									
11	2490	X	2353	-0-	-137 B	-0-	109	1	2244	2	N	-0-					150
12	2573	X	1959	-0-	-614 B	-0-	98	1	1828	2	N	30	164	1			16
							33	9									
01	2480	X	2344	-0-	-136 B	-0-	124	1	2207	2	N	12					28
							13	9									
02	2240	X	2015	-0-	-225 B	-0-	104	1	1802	2	N	99					127
							109	9									
*03	2811	X	2811	-0-	-0- B	-0-	160	1	2627	2	N	22					149
							24	9									

WALDROP, MEW GU 1 WELL #: 3 RRCID -> 196580 COMPL. DATE 07/29/2003 TOTAL DEPTH 12225 PERF.11626 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2271	-0-	-147 B	-0-	153	1	2092	2	N	24					174
							26	9									
11	2160	N	1622	-0-	-538 B	-0-	76	1	1481	2	N	59	175	1			58
							65	9									
12	2232	N	1672	-0-	-560 B	-0-	88	1	1559	2	N	23					81
							25	9									
01	2263	N	1868	-0-	-395 B	-0-	102	1	1742	2	N	22					103
							24	9									
02	1876	N	1876	-0-	-0- B	-0-	100	1	1751	2	N	23					126
							25	9									
*03	2408	N	2408	-0-	-0- B	-0-	136	1	2235	2	N	34					160
							37	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 7 RRCID -> 196669 COMPL. DATE 06/26/2003 TOTAL DEPTH 11990 PERF.11674 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					67

WILSON, JASPER GAS UNIT 1 WELL #: 6 RRCID -> 196670 COMPL. DATE 07/03/2003 TOTAL DEPTH 12215 PERF.11610 - 11758

10	731	N	731	-0-	-0-	B	-0-	28	1	702	2	Y	1					2
								1	9									
11	1181	N	1181	-0-	-0-	B	-0-	57	1	1122	2	Y	2					4
								2	9									
12	1190	N	1190	-0-	-0-	B	-0-	64	1	1124	2	Y	2					6
								2	9									
01	1211	N	1211	-0-	-0-	B	-0-	68	1	1142	2	Y	1					7
								1	9									
02	1227	N	1227	-0-	-0-	B	-0-	68	1	1157	2	Y	2					9
								2	9									
03	1178	N	1177	-0-	-1	B	-0-	69	1	1105	2	Y	3					12
								3	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 6 RRCID -> 197151 COMPL. DATE 07/17/2003 TOTAL DEPTH 11770 PERF.11280 - 11524

10	1891	N	1743	-0-	-148	B	-0-	68	1	1664	2	N	10					60
								11	9									
11	1860	N	1683	-0-	-177	B	-0-	82	1	1600	2	N	1					61
								1	9									
12	1828	N	1828	-0-	-0-	B	-0-	96	1	1710	2	N	20					81
								22	9									
01	1736	N	1474	-0-	-262	B	-0-	82	1	1391	2	N	1					82
								1	9									
02	1725	N	1725	-0-	-0-	B	-0-	95	1	1630	2	N	-0-					82
03	1829	N	1735	-0-	-94	B	-0-	101	1	1633	2	N	1					83
								1	9									

MCRIMMON GAS UNIT 1 WELL #: 3 RRCID -> 197261 COMPL. DATE 07/10/2003 TOTAL DEPTH 11999 PERF.11480 - 11797

10	1240	N	1086	-0-	-154	B	-0-	41	1	1045	2	N	-0-					20
11	1200	N	1062	-0-	-138	B	-0-	49	1	1013	2	N	-0-					20
12	1085	N	1025	-0-	-60	B	-0-	52	1	973	2	N	-0-					20
01	1085	N	964	-0-	-121	B	-0-	50	1	889	2	N	23					43
								25	9									
02	980	N	768	-0-	-212	B	-0-	40	1	728	2	N	-0-					43
03	1023	N	864	-0-	-159	B	-0-	48	1	816	2	N	-0-					43

MCRIMMON GAS UNIT 1 WELL #: 4 RRCID -> 197263 COMPL. DATE 08/20/2003 TOTAL DEPTH 11950 PERF.11548 - 11724

10	1550	N	1516	-0-	-34	B	-0-	58	1	1458	2	N	-0-					112
11	1290	N	1206	-0-	-84	B	-0-	56	1	1150	2	N	-0-					112
12	1457	N	1198	-0-	-259	B	-0-	61	1	1137	2	N	-0-					112
01	1519	N	1238	-0-	-281	B	-0-	66	1	1172	2	N	-0-					112
02	1176	N	1176	-0-	-0-	B	-0-	62	1	1114	2	N	-0-					112
*03	1325	N	1325	-0-	-0-	B	-0-	74	1	1251	2	N	-0-					112

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WRIGHT GAS UNIT 1 WELL #: 4 RRCID -> 197458 COMPL. DATE 08/06/2003 TOTAL DEPTH 11730 PERF.11272 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	974	N	974	-0-	-0-	B	-0-	37	1	936	2	Y	1					24
								1	9									
11	1233	N	1233	-0-	-0-	B	-0-	60	1	1173	2	Y	-0-					24
12	1489	N	1489	-0-	-0-	B	-0-	80	1	1409	2	Y	-0-					24
01	1267	N	1267	-0-	-0-	B	-0-	71	1	1192	2	Y	4					28
								4	9									
02	1540	X	1540	-0-	-0-	B	-0-	85	1	1454	2	Y	1					29
								1	9									
*03	1585	X	1585	-0-	-0-	B	-0-	92	1	1492	2	Y	1					30
								1	9									

ARNOLD GAS UNIT #1 WELL #: 5 RRCID -> 197462 COMPL. DATE 08/13/2003 TOTAL DEPTH 11707 PERF.11370 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1793	-0-	-377	B	-0-	68	1	1723	2	Y	2					49
								2	9									
11	2100	X	1837	-0-	-263	B	-0-	85	1	1748	2	Y	4					53
								4	9									
12	2170	X	1872	-0-	-298	B	-0-	95	1	1776	2	Y	1					54
								1	9									
01	2108	X	1891	-0-	-217	B	-0-	100	1	1785	2	Y	5					59
								6	9									
02	1708	N	1301	-0-	-407	B	-0-	68	1	1231	2	Y	2					61
								2	9									
*03	2061	N	2061	-0-	-0-	B	-0-	115	1	1940	2	Y	5					66
								6	9									

WRIGHT GAS UNIT 1 WELL #: 3 RRCID -> 197463 COMPL. DATE 08/27/2003 TOTAL DEPTH 11650 PERF.11240 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2051	N	2051	-0-	-0-	B	-0-	78	1	1972	2	N	1					125
								1	9									
11	2070	N	1980	-0-	-90	B	-0-	92	1	1887	2	N	1					126
								1	9									
12	2046	N	1965	-0-	-81	B	-0-	100	1	1865	2	N	-0-					126
01	2046	N	1688	-0-	-358	B	-0-	90	1	1596	2	N	2					128
								2	9									
02	1848	N	1573	-0-	-275	B	-0-	83	1	1490	2	N	-0-					128
03	1953	N	1747	-0-	-206	B	-0-	97	1	1642	2	N	7					135
								8	9									

WOOLF, MOLLIE GAS UNIT WELL #: 9 RRCID -> 197464 COMPL. DATE 09/03/2003 TOTAL DEPTH 11710 PERF.11172 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

ALLRED WELL #: 6 RRCID -> 197646 COMPL. DATE 08/06/2003 TOTAL DEPTH 12010 PERF.11568 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1330	-0-	-995	B	-0-	51	1	1278	2	N	1					95
								1	9									
11	2040	N	1694	-0-	-346	B	-0-	78	1	1614	2	N	2					97
								2	9									
12	1825	N	1825	-0-	-0-	B	-0-	93	1	1732	2	N	-0-					97
01	2068	N	2068	-0-	-0-	B	-0-	110	1	1958	2	N	-0-					97
02	2031	N	2031	-0-	-0-	B	-0-	105	1	1898	2	N	25					122
								28	9									
*03	2063	N	2063	-0-	-0-	B	-0-	115	1	1945	2	N	3					125
								3	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 6 RRCID -> 197836 COMPL. DATE 09/12/2003 TOTAL DEPTH 11770 PERF.11382 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1253	-0-	-173 B	-0-	48	1	1205	2	Y	-0-					21
11	1350	N	1205	-0-	-145 B	-0-	60	1	1144	2	Y	1					22
							1	9									
12	1271	N	1229	-0-	-42 B	-0-	62	1	1164	2	Y	3	8	1			17
							3	9									
01	1240	N	1110	-0-	-130 B	-0-	59	1	1044	2	Y	6					23
							7	9									
02	1120	N	1054	-0-	-66 B	-0-	55	1	997	2	Y	2					25
							2	9									
03	1240	N	1218	-0-	-22 B	-0-	67	1	1136	2	Y	14					39
							15	9									

MCRIMMON GAS UNIT 1 WELL #: 5 RRCID -> 197837 COMPL. DATE 09/10/2003 TOTAL DEPTH 11900 PERF.11564 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	N	1256	-0-	-0- B	-0-	48	1	1205	2	Y	3					27
							3	9									
11	1122	N	1122	-0-	-0- B	-0-	52	1	1068	2	Y	2					29
							2	9									
12	1143	N	1143	-0-	-0- B	-0-	58	1	1084	2	Y	1					30
							1	9									
01	1271	N	837	-0-	-434 B	-0-	44	1	781	2	Y	11					41
							12	9									
02	1036	N	526	-0-	-510 B	-0-	28	1	497	2	Y	1					42
							1	9									
*03	1246	N	1246	-0-	-0- B	-0-	70	1	1174	2	Y	2					44
							2	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 7 RRCID -> 197842 COMPL. DATE 09/17/2003 TOTAL DEPTH 11770 PERF.11442 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1488	-0-	-31 B	-0-	56	1	1419	2	Y	12	42	1			-0-
							13	9									
11	1576	N	1576	-0-	-0- B	-0-	70	1	1440	2	Y	60					60
							66	9									
12	1529	N	1529	-0-	-0- B	-0-	78	1	1450	2	Y	1					61
							1	9									
01	1488	N	1297	-0-	-191 B	-0-	68	1	1216	2	Y	12					73
							13	9									
02	1484	N	1465	-0-	-19 B	-0-	75	1	1358	2	Y	29					102
							32	9									
*03	1590	N	1590	-0-	-0- B	-0-	89	1	1501	2	Y	-0-					102

WOOLF, MOLLIE GAS UNIT WELL #: 6 RRCID -> 197843 COMPL. DATE 09/18/2003 TOTAL DEPTH 11725 PERF.11260 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	T. A.		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
11	T. A.		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
12	T. A.		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
01	T. A.		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
02	T. A.		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
03	T. A.		NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 6 RRCID -> 198721 COMPL. DATE 10/09/2003 TOTAL DEPTH 11912 PERF.11482 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1978	-0-	-347 B	-0-	75	1	1897	2	Y	5					49
							6	9									
11	2100	N	2036	-0-	-64 B	-0-	94	1	1934	2	Y	7					56
							8	9									
12	2151	N	2151	-0-	-0- B	-0-	107	1	2002	2	Y	38					94
							42	9									
01	2113	N	2113	-0-	-0- B	-0-	111	1	1972	2	Y	27	108	1			13
							30	9									
02	1906	N	1906	-0-	-0- B	-0-	99	1	1787	2	Y	18					31
							20	9									
03	2139	N	2034	-0-	-105 B	-0-	114	1	1918	2	Y	2					33
							2	9									

MCRIMMON GAS UNIT 1 WELL #: 6 RRCID -> 198722 COMPL. DATE 10/17/2003 TOTAL DEPTH 11969 PERF.11560 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1154	-0-	-272 B	-0-	44	1	1110	2	N	-0-					18
11	1320	N	1095	-0-	-225 B	-0-	51	1	1044	2	N	-0-					18
12	1240	N	1215	-0-	-25 B	-0-	62	1	1153	2	N	-0-					18
01	1227	N	1227	-0-	-0- B	-0-	65	1	1162	2	N	-0-					18
02	1105	N	1105	-0-	-0- B	-0-	58	1	1047	2	N	-0-					18
*03	1233	N	1233	-0-	-0- B	-0-	69	1	1164	2	N	-0-					18

ARNOLD GAS UNIT #1 WELL #: 7 RRCID -> 198723 COMPL. DATE 10/03/2003 TOTAL DEPTH 11850 PERF.11336 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1793	-0-	-284 B	-0-	67	1	1703	2	N	21					37
							23	9									
11	1950	N	1669	-0-	-281 B	-0-	77	1	1591	2	N	1					38
							1	9									
12	1859	N	1859	-0-	-0- B	-0-	95	1	1764	2	N	-0-					38
01	1830	N	1830	-0-	-0- B	-0-	96	1	1708	2	N	24					62
							26	9									
02	1616	N	1616	-0-	-0- B	-0-	85	1	1531	2	N	-0-					62
03	1860	N	1649	-0-	-211 B	-0-	92	1	1557	2	N	-0-					62

WRIGHT GAS UNIT 1 WELL #: 5 RRCID -> 198725 COMPL. DATE 09/27/2003 TOTAL DEPTH 11770 PERF.11306 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1889	N	1889	-0-	-0- B	-0-	72	1	1817	2	Y	-0-					2
11	2115	N	2115	-0-	-0- B	-0-	98	1	2014	2	Y	3					5
							3	9									
12	2002	N	2002	-0-	-0- B	-0-	102	1	1898	2	Y	2					7
							2	9									
01	1891	N	1729	-0-	-162 B	-0-	91	1	1630	2	Y	7					14
							8	9									
02	1988	N	1780	-0-	-208 B	-0-	94	1	1686	2	Y	-0-					14
03	2015	N	1724	-0-	-291 B	-0-	96	1	1626	2	Y	2					16
							2	9									

WILSON, GB GU 1 WELL #: 4 RRCID -> 199030 COMPL. DATE 11/14/2003 TOTAL DEPTH 12299 PERF.11750 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2618	-0-	-110 B	-0-	176	1	2414	2	Y	25					149
							28	9									
11	2670	X	2442	-0-	-228 B	-0-	112	1	2307	2	Y	21					170
							23	9									
12	2759	X	2414	-0-	-345 B	-0-	122	1	2266	2	Y	24					194
							26	9									
01	2759	X	2430	-0-	-329 B	-0-	128	1	2273	2	Y	26					220
							29	9									
02	2492	X	2202	-0-	-290 B	-0-	115	1	2068	2	Y	17	180	1			57
							19	9									
03	2604	X	2487	-0-	-117 B	-0-	138	1	2329	2	Y	18					75
							20	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 5 RRCID -> 199032 COMPL. DATE 10/22/2003 TOTAL DEPTH 12600 PERF.11502 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1376	-0-	-360 B	-0-	52	1	1313	2	Y	10					50
							11	9									
11	1650	N	1536	-0-	-114 B	-0-	71	1	1455	2	Y	9					59
							10	9									
12	1579	N	1579	-0-	-0- B	-0-	80	1	1493	2	Y	5					64
							6	9									
01	1589	N	1589	-0-	-0- B	-0-	83	1	1481	2	Y	23					87
							25	9									
02	1437	N	1437	-0-	-0- B	-0-	75	1	1349	2	Y	12					99
							13	9									
*03	1587	N	1587	-0-	-0- B	-0-	88	1	1486	2	Y	12	93	1			18
							13	9									

MATLOCK WELL #: 6 RRCID -> 199062 COMPL. DATE 10/29/2003 TOTAL DEPTH 12050 PERF.11590 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1261	-0-	-41 B	-0-	48	1	1213	2	Y	-0-					22
11	1276	N	1276	-0-	-0- B	-0-	59	1	1217	2	Y	-0-					22
12	1271	N	1180	-0-	-91 B	-0-	60	1	1120	2	Y	-0-					22
01	1271	N	1246	-0-	-25 B	-0-	66	1	1180	2	Y	-0-					22
02	1204	N	1160	-0-	-44 B	-0-	61	1	1099	2	Y	-0-					22
*03	1182	N	1182	-0-	-0- B	-0-	66	1	1116	2	Y	-0-					22

SHAW GAS UNIT 1 WELL #: 1 RRCID -> 199410 COMPL. DATE 11/21/2003 TOTAL DEPTH 11955 PERF.11462 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	341	-0-	-1271 B	-0-	13	1	328	2	N	-0-					5
11	967	N	967	-0-	-0- B	-0-	45	1	920	2	N	2					7
							2	9									
12	1518	N	1518	-0-	-0- B	-0-	77	1	1438	2	N	3					10
							3	9									
01	1716	N	1716	-0-	-0- B	-0-	91	1	1625	2	N	-0-					10
02	1543	N	1543	-0-	-0- B	-0-	81	1	1459	2	N	3					13
							3	9									
*03	1719	N	1719	-0-	-0- B	-0-	96	1	1623	2	N	-0-					13

KIRKPATRICK, WILLARD P. GU1 WELL #: 2 RRCID -> 199483 COMPL. DATE 11/13/2003 TOTAL DEPTH 12324 PERF.11806 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3249	-0-	-68 B	-0-	221	1	3028	2	N	-0-					75
11	3210	X	2831	-0-	-379 B	-0-	131	1	2700	2	N	-0-					75
12	3348	X	2889	-0-	-459 B	-0-	147	1	2742	2	N	-0-					75
01	3348	X	3044	-0-	-304 B	-0-	162	1	2882	2	N	-0-					75
02	3024	X	2709	-0-	-315 B	-0-	140	1	2525	2	N	40					115
							44	9									
03	3255	X	2817	-0-	-438 B	-0-	156	1	2626	2	N	32					147
							35	9									

ALLRED WELL #: 7 RRCID -> 199597 COMPL. DATE 11/12/2003 TOTAL DEPTH 12035 PERF.11629 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1784	-0-	-138 B	-0-	68	1	1716	2	Y	-0-					36
11	1830	N	1747	-0-	-83 B	-0-	81	1	1664	2	Y	2					38
							2	9									
12	1860	N	1771	-0-	-89 B	-0-	90	1	1681	2	Y	-0-					38
01	1798	N	1729	-0-	-69 B	-0-	92	1	1635	2	Y	2					40
							2	9									
02	1624	N	1410	-0-	-214 B	-0-	74	1	1336	2	Y	-0-					40
03	1767	N	1747	-0-	-20 B	-0-	98	1	1647	2	Y	2					42
							2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 7 RRCID -> 199598 COMPL. DATE 11/26/2003 TOTAL DEPTH 12028 PERF.11544 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1647	-0-	-306 B	-0-	63	1	1584	2	N	-0-					114
11	1622	N	1622	-0-	-0- B	-0-	75	1	1547	2	N	-0-					114
12	1798	N	1667	-0-	-131 B	-0-	83	1	1539	2	N	41					155
							45	9									
01	1643	N	1590	-0-	-53 B	-0-	84	1	1506	2	N	-0-					155
02	1512	N	1506	-0-	-6 B	-0-	77	1	1377	2	N	47	184	1			18
							52	9									
03	1674	N	1584	-0-	-90 B	-0-	89	1	1495	2	N	-0-					18

CROSS, JERRY GAS UNIT 1 WELL #: 4 RRCID -> 199737 COMPL. DATE 12/03/2003 TOTAL DEPTH 7750 PERF.11520 - 11730

10	14B2 EXT		NO RPT	-0-	-0- B	-2					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-2					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-2					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-2					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-2					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-2					Y	NO RPT					-0-

WOOLF, MOLLIE GAS UNIT WELL #: 5 RRCID -> 199845 COMPL. DATE 12/20/2003 TOTAL DEPTH 11812 PERF.11200 - 11420

10	1891	N	1796	-0-	-95 B	-0-	68	1	1728	2	Y	-0-					58
11	1967	N	1967	-0-	-0- B	-0-	91	1	1875	2	Y	1					59
							1	9									
12	1854	N	1854	-0-	-0- B	-0-	94	1	1760	2	Y	-0-					59
01	1981	N	1981	-0-	-0- B	-0-	105	1	1867	2	Y	8					67
							9	9									
02	1848	N	1665	-0-	-183 B	-0-	87	1	1569	2	Y	8					75
							9	9									
03	1860	N	1676	-0-	-184 B	-0-	94	1	1581	2	Y	1					76
							1	9									

WARE, J. F. WELL #: 6 RRCID -> 199929 COMPL. DATE 12/24/2003 TOTAL DEPTH 12016 PERF.11524 - 11750

10	1333	N	1284	-0-	-49 B	-0-	49	1	1235	2	N	-0-					90
11	1290	N	1243	-0-	-47 B	-0-	58	1	1185	2	N	-0-					90
12	1333	N	1233	-0-	-100 B	-0-	63	1	1170	2	N	-0-					90
01	1271	N	1240	-0-	-31 B	-0-	66	1	1174	2	N	-0-					90
02	1148	N	1143	-0-	-5 B	-0-	60	1	1079	2	N	4					94
							4	9									
*03	1329	N	1329	-0-	-0- B	-0-	70	1	1190	2	N	63					157
							69	9									

WILSON, VERNON GAS UNIT WELL #: 7 RRCID -> 199949 COMPL. DATE 12/27/2003 TOTAL DEPTH 12115 PERF.11578 - 11838

10	1890	N	1890	-0-	-0- B	-0-	71	1	1797	2	N	20					107
							22	9									
11	2040	N	1929	-0-	-111 B	-0-	87	1	1802	2	N	36					143
							40	9									
12	1934	N	1934	-0-	-0- B	-0-	98	1	1834	2	N	2					145
							2	9									
01	1891	N	1775	-0-	-116 B	-0-	92	1	1636	2	N	43	167	1			21
							47	9									
02	1792	N	1754	-0-	-38 B	-0-	92	1	1662	2	N	-0-					21
*03	1966	N	1966	-0-	-0- B	-0-	107	1	1801	2	N	53					74
							58	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 8 RRCID -> 200252 COMPL. DATE 12/24/2003 TOTAL DEPTH 12022 PERF.11594 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1781	-0-	-234 B	-0-	68	1	1713	2	N	-0-					78
11	1950	N	1784	-0-	-166 B	-0-	82	1	1679	2	N	21					99
							23	9									
12	1829	N	1779	-0-	-50 B	-0-	91	1	1688	2	N	-0-					99
01	1767	N	1747	-0-	-20 B	-0-	93	1	1653	2	N	1					100
							1	9									
02	1652	N	1429	-0-	-223 B	-0-	75	1	1354	2	N	-0-					100
03	1767	N	1682	-0-	-85 B	-0-	94	1	1588	2	N	-0-					100

NEWSOME -A- WELL #: 3 RRCID -> 200432 COMPL. DATE 01/14/2004 TOTAL DEPTH 12098 PERF.11506 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2362	-0-	-25 B	-0-	161	1	2201	2	Y	-0-					118
11	2250	N	2229	-0-	-21 B	-0-	103	1	2126	2	Y	-0-					118
12	2387	N	2120	-0-	-267 B	-0-	108	1	2011	2	Y	1					119
							1	9									
01	2356	N	1960	-0-	-396 B	-0-	104	1	1853	2	Y	3					122
							3	9									
02	2072	N	1934	-0-	-138 B	-0-	102	1	1832	2	Y	-0-					122
03	2108	N	2089	-0-	-19 B	-0-	117	1	1968	2	Y	4					126
							4	9									

WARE, J. F. WELL #: 7 RRCID -> 200797 COMPL. DATE 01/22/2004 TOTAL DEPTH 11889 PERF.11532 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1797	-0-	-280 B	-0-	68	1	1727	2	Y	2					18
							2	9									
11	1980	N	1752	-0-	-228 B	-0-	80	1	1652	2	Y	18					36
							20	9									
12	1891	N	1775	-0-	-116 B	-0-	90	1	1681	2	Y	4					40
							4	9									
01	1808	N	1808	-0-	-0- B	-0-	95	1	1694	2	Y	17					57
							19	9									
02	1720	N	1720	-0-	-0- B	-0-	90	1	1628	2	Y	2					59
							2	9									
*03	1858	N	1858	-0-	-0- B	-0-	103	1	1733	2	Y	20	65	1			14
							22	9									

BARTON GAS UNIT 1 WELL #: 1 RRCID -> 200859 COMPL. DATE 01/23/2004 TOTAL DEPTH 12054 PERF.11474 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1279	-0-	-240 B	-0-	49	1	1228	2	Y	2					13
							2	9									
11	1470	N	1256	-0-	-214 B	-0-	58	1	1196	2	Y	2					15
							2	9									
12	1418	N	1418	-0-	-0- B	-0-	72	1	1345	2	Y	1					16
							1	9									
01	1271	N	1252	-0-	-19 B	-0-	66	1	1180	2	Y	5					21
							6	9									
02	1176	N	1109	-0-	-67 B	-0-	58	1	1048	2	Y	3					24
							3	9									
03	1426	N	1295	-0-	-131 B	-0-	71	1	1206	2	Y	16					40
							18	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 5 RRCID -> 200864 COMPL. DATE 01/29/2004 TOTAL DEPTH 11886 PERF.11386 - 11609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1225	-0-		-108	B	-0-	45	1	1145	2	Y	32	98	1			22
									35	9									
11	1320	N	1164	-0-		-156	B	-0-	54	1	1103	2	Y	6					28
									7	9									
12	1209	N	1209	-0-		-0-	B	-0-	62	1	1147	2	Y	-0-					28
01	1240	N	1239	-0-		-1	B	-0-	65	1	1151	2	Y	21					49
									23	9									
02	1096	N	1096	-0-		-0-	B	-0-	57	1	1022	2	Y	15					64
									17	9									
03	1209	N	1168	-0-		-41	B	-0-	64	1	1087	2	Y	15					79
									17	9									

ARNOLD GAS UNIT #2 WELL #: 5 RRCID -> 201127 COMPL. DATE 01/16/2004 TOTAL DEPTH 11930 PERF.11510 - 11772

10	1674	N	1466	-0-		-208	B	-0-	56	1	1402	2	Y	7					35
									8	9									
11	1590	N	1482	-0-		-108	B	-0-	68	1	1406	2	Y	7					42
									8	9									
12	1488	N	1483	-0-		-5	B	-0-	75	1	1400	2	Y	7					49
									8	9									
01	1457	N	1412	-0-		-45	B	-0-	75	1	1330	2	Y	6					55
									7	9									
02	1372	N	1298	-0-		-74	B	-0-	68	1	1224	2	Y	5					60
									6	9									
03	1488	N	1372	-0-		-116	B	-0-	75	1	1274	2	Y	21					81
									23	9									

MATLOCK WELL #: 5 RRCID -> 201156 COMPL. DATE 02/07/2004 TOTAL DEPTH 12026 PERF.11572 - 11820

10	3255	X	2078	-0-		-1177	B	-0-	79	1	1996	2	Y	3					59
									3	9									
11	3150	X	2645	-0-		-505	B	-0-	125	1	2518	2	Y	2					61
									2	9									
12	3193	X	2494	-0-		-699	B	-0-	131	1	2362	2	Y	1					62
									1	9									
01	3193	X	2305	-0-		-888	B	-0-	126	1	2179	2	Y	-0-					62
02	2464	X	2372	-0-		-92	B	-0-	128	1	2240	2	Y	4	55	1			11
									4	9									
03	2728	X	2233	-0-		-495	B	-0-	128	1	2099	2	Y	5					16
									6	9									

JACKSON GAS UNIT 1 WELL #: 4 RRCID -> 201164 COMPL. DATE 02/14/2004 TOTAL DEPTH 11810 PERF.11316 - 11536

10	1426	N	1372	-0-		-54	B	-0-	53	1	1280	2	N	35					96
									39	9									
11	1380	N	1311	-0-		-69	B	-0-	63	1	1213	2	N	32					128
									35	9									
12	1426	N	1210	-0-		-216	B	-0-	65	1	1145	2	N	-0-					128
01	1464	N	1464	-0-		-0-	B	-0-	77	1	1300	2	N	79	186	1			21
									87	9									
02	1321	N	1321	-0-		-0-	B	-0-	72	1	1232	2	N	15					36
									17	9									
03	1209	N	1140	-0-		-69	B	-0-	65	1	1074	2	N	1					37
									1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCRIMMON GAS UNIT 1 WELL #: 7 RRCID -> 201223 COMPL. DATE 02/12/2004 TOTAL DEPTH 11994 PERF.11534 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2008	-0-	-689 B	-0-	76	1	1931	2	Y	1					29
							1	9									
11	2520	X	863	-0-	-1657 B	-0-	42	1	820	2	Y	1					30
							1	9									
12	2604	X	1762	-0-	-842 B	-0-	94	1	1668	2	Y	-0-					30
01	2604	X	1489	-0-	-1115 B	-0-	83	1	1404	2	Y	2					32
							2	9									
02	1790	N	1790	-0-	-0- B	-0-	98	1	1690	2	Y	2					34
							2	9									
*03	2242	N	2242	-0-	-0- B	-0-	128	1	2100	2	Y	13					47
							14	9									

ARNOLD GAS UNIT #2 WELL #: 6 RRCID -> 201273 COMPL. DATE 02/19/2004 TOTAL DEPTH 11945 PERF.11472 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1371	-0-	-117 B	-0-	52	1	1319	2	N	-0-					139
11	1440	N	1351	-0-	-89 B	-0-	63	1	1288	2	N	-0-					139
12	1395	N	1356	-0-	-39 B	-0-	69	1	1287	2	N	-0-					139
01	1364	N	1349	-0-	-15 B	-0-	72	1	1277	2	N	-0-					139
02	1260	N	1244	-0-	-16 B	-0-	64	1	1160	2	N	18					157
							20	9									
*03	1393	N	1393	-0-	-0- B	-0-	75	1	1259	2	N	54	169	1			42
							59	9									

WILSON, JASPER GAS UNIT 1 WELL #: 8 RRCID -> 201275 COMPL. DATE 02/21/2004 TOTAL DEPTH 12043 PERF.11622 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1537	-0-	-230 B	-0-	59	1	1478	2	N	-0-					20
11	1800	N	1497	-0-	-303 B	-0-	69	1	1428	2	N	-0-					20
12	1613	N	1613	-0-	-0- B	-0-	82	1	1531	2	N	-0-					20
01	1584	N	1584	-0-	-0- B	-0-	84	1	1500	2	N	-0-					20
02	1532	N	1532	-0-	-0- B	-0-	78	1	1399	2	N	50					70
							55	9									
03	1612	N	1606	-0-	-6 B	-0-	90	1	1514	2	N	2					72
							2	9									

CHADWICK GAS UNIT #1 WELL #: 3 RRCID -> 201317 COMPL. DATE 02/27/2004 TOTAL DEPTH 11940 PERF.11452 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1569	-0-	-12 B	-0-	60	1	1507	2	N	2					54
							2	9									
11	1530	N	1341	-0-	-189 B	-0-	62	1	1273	2	N	5					59
							6	9									
12	1581	N	1437	-0-	-144 B	-0-	73	1	1364	2	N	-0-					59
01	1581	N	1351	-0-	-230 B	-0-	71	1	1274	2	N	5					64
							6	9									
02	1373	N	1373	-0-	-0- B	-0-	72	1	1295	2	N	5					69
							6	9									
*03	1511	N	1511	-0-	-0- B	-0-	81	1	1366	2	N	58					127
							64	9									

WOOLF, MOLLIE GAS UNIT WELL #: 8 RRCID -> 201318 COMPL. DATE 03/06/2004 TOTAL DEPTH 11708 PERF.11268 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 9 RRCID -> 201320 COMPL. DATE 03/12/2004 TOTAL DEPTH 11981 PERF.11772 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1444	-0-	-137 B	-0-	55	1	1389	2	N	-0-					90
11	1530	N	1464	-0-	-66 B	-0-	66	1	1354	2	N	40					130
							44	9									
12	1457	N	1409	-0-	-48 B	-0-	72	1	1335	2	N	2					132
							2	9									
01	1457	N	1368	-0-	-89 B	-0-	72	1	1290	2	N	5					137
							6	9									
02	1372	N	1249	-0-	-123 B	-0-	66	1	1181	2	N	2					139
							2	9									
*03	1406	N	1406	-0-	-0- B	-0-	78	1	1310	2	N	16					155
							18	9									

SHAW GAS UNIT 1 WELL #: 2 RRCID -> 201330 COMPL. DATE 03/18/2004 TOTAL DEPTH 11950 PERF.11484 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	805	-0-	-1117 B	-0-	31	1	774	2	N	-0-					17
11	2050	N	2050	-0-	-0- B	-0-	95	1	1954	2	N	1					18
							1	9									
12	1793	N	1793	-0-	-0- B	-0-	91	1	1702	2	N	-0-					18
01	1713	N	1713	-0-	-0- B	-0-	91	1	1622	2	N	-0-					18
02	1736	N	1545	-0-	-191 B	-0-	81	1	1464	2	N	-0-					18
03	1798	N	1672	-0-	-126 B	-0-	94	1	1578	2	N	-0-					18

ANDERSON, MILTON GAS UNIT 1 WELL #: 8 RRCID -> 201331 COMPL. DATE 03/19/2004 TOTAL DEPTH 11625 PERF.11266 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2140	-0-	-30 B	-0-	81	1	2048	2	N	10					165
							11	9									
11	2190	N	2071	-0-	-119 B	-0-	96	1	1975	2	N	-0-					165
12	1984	N	1716	-0-	-268 B	-0-	87	1	1625	2	N	4	149	1			20
							4	9									
01	2256	N	2256	-0-	-0- B	-0-	119	1	2129	2	N	7					27
							8	9									
02	2300	N	2300	-0-	-0- B	-0-	121	1	2170	2	N	8					35
							9	9									
*03	2461	N	2461	-0-	-0- B	-0-	137	1	2311	2	N	12					47
							13	9									

WILSON, GB GU 1 WELL #: 5 RRCID -> 201566 COMPL. DATE 03/13/2004 TOTAL DEPTH 12110 PERF.11560 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3862	-0-	-323 B	-0-	263	1	3599	2	Y	-0-					125
11	4050	X	3500	-0-	-550 B	-0-	161	1	3316	2	Y	21	105	1			41
							23	9									
12	3782	X	3368	-0-	-414 B	-0-	172	1	3196	2	Y	-0-					41
01	3875	X	3354	-0-	-521 B	-0-	176	1	3138	2	Y	36					77
							40	9									
02	3500	X	2963	-0-	-537 B	-0-	156	1	2807	2	Y	-0-					77
03	3875	X	2763	-0-	-1112 B	-0-	155	1	2608	2	Y	-0-					77

MCRIMMON GAS UNIT 1 WELL #: 10 RRCID -> 201575 COMPL. DATE 03/19/2004 TOTAL DEPTH 11940 PERF.11554 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2267	-0-	-306 B	-0-	86	1	2179	2	Y	2					33
							2	9									
11	2550	N	1931	-0-	-619 B	-0-	91	1	1839	2	Y	1					34
							1	9									
12	2325	N	2099	-0-	-226 B	-0-	111	1	1987	2	Y	1					35
							1	9									
01	2263	N	2131	-0-	-132 B	-0-	117	1	2013	2	Y	1					36
							1	9									
02	1954	N	1954	-0-	-0- B	-0-	107	1	1846	2	Y	1					37
							1	9									
03	2108	N	2098	-0-	-10 B	-0-	120	1	1964	2	Y	13					50
							14	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
JACKSON GAS UNIT 1 WELL #: 7 RRCID -> 201604 COMPL. DATE 03/28/2004 TOTAL DEPTH 11732 PERF.11244 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1539	N	1539	-0-	-0- B	-0-	60	1	1479	2	N	-0-					93
11	1530	N	1369	-0-	-161 B	-0-	67	1	1301	2	N	1					94
							1	9									
12	1519	N	876	-0-	-643 B	-0-	48	1	828	2	N	-0-					94
01	1550	N	813	-0-	-737 B	-0-	47	1	766	2	N	-0-					94
02	1288	N	1169	-0-	-119 B	-0-	65	1	1104	2	N	-0-					94
*03	1190	N	1190	-0-	-0- B	-0-	70	1	1119	2	N	1					95
							1	9									

WARE, J. F. WELL #: 8 RRCID -> 201628 COMPL. DATE 03/27/2004 TOTAL DEPTH 12015 PERF.11554 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1822	-0-	-224 B	-0-	69	1	1753	2	N	-0-					119
11	2408	N	2408	-0-	-0- B	-0-	121	1	2286	2	N	1					120
							1	9									
12	2324	N	2324	-0-	-0- B	-0-	116	1	2169	2	N	35					155
							39	9									
01	2222	N	2222	-0-	-0- B	-0-	116	1	2076	2	N	27					182
							30	9									
02	1876	N	1857	-0-	-19 B	-0-	98	1	1756	2	N	3	165	1			20
							3	9									
*03	2157	N	2157	-0-	-0- B	-0-	121	1	2036	2	N	-0-					20

WOOLF, MOLLIE GAS UNIT WELL #: 10 RRCID -> 202497 COMPL. DATE 04/02/2004 TOTAL DEPTH 11730 PERF.11230 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1778	-0-	-206 B	-0-	68	1	1710	2	N	-0-					27
11	1922	N	1922	-0-	-0- B	-0-	89	1	1833	2	N	-0-					27
12	1980	N	1980	-0-	-0- B	-0-	101	1	1878	2	N	1					28
							1	9									
01	1889	N	1889	-0-	-0- B	-0-	100	1	1783	2	N	5					33
							6	9									
02	1792	N	1781	-0-	-11 B	-0-	94	1	1687	2	N	-0-					33
03	1984	N	1781	-0-	-203 B	-0-	99	1	1674	2	N	7					40
							8	9									

WRIGHT GAS UNIT 1 WELL #: 6 RRCID -> 202702 COMPL. DATE 04/15/2004 TOTAL DEPTH 11788 PERF.11368 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1247	-0-	-613 B	-0-	47	1	1199	2	Y	1					8
							1	9									
11	1800	N	477	-0-	-1323 B	-0-	25	1	452	2	Y	-0-					8
12	1426	N	1309	-0-	-117 B	-0-	70	1	1239	2	Y	-0-					8
01	1328	N	1328	-0-	-0- B	-0-	74	1	1250	2	Y	4					12
							4	9									
02	1205	N	1205	-0-	-0- B	-0-	67	1	1135	2	Y	3					15
							3	9									
*03	1446	N	1446	-0-	-0- B	-0-	85	1	1359	2	Y	2					17
							2	9									

JACKSON GAS UNIT 1 WELL #: 2 RRCID -> 202753 COMPL. DATE 04/09/2004 TOTAL DEPTH 11800 PERF.11310 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1471	-0-	-1195 B	-0-	57	1	1408	2	Y	5					64
							6	9									
11	2580	X	1402	-0-	-1178 B	-0-	68	1	1327	2	Y	6					70
							7	9									
12	2666	X	1388	-0-	-1278 B	-0-	74	1	1312	2	Y	2					72
							2	9									
01	2387	X	1326	-0-	-1061 B	-0-	74	1	1252	2	Y	-0-					72
02	1316	N	1306	-0-	-10 B	-0-	72	1	1221	2	Y	12					84
							13	9									
03	1395	N	1319	-0-	-76 B	-0-	77	1	1232	2	Y	9					93
							10	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 5 RRCID -> 202792 COMPL. DATE 04/22/2004 TOTAL DEPTH 12028 PERF.11550 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2540	-0-	-529 B	-0-		96	1	2419	2	Y	23	67	1			42
								25	9									
11	2970	X	2534	-0-	-436 B	-0-		116	1	2383	2	Y	32					74
								35	9									
12	3069	X	2650	-0-	-419 B	-0-		133	1	2484	2	Y	30	70	1			34
								33	9									
01	3007	X	2193	-0-	-814 B	-0-		115	1	2053	2	Y	23					57
								25	9									
02	2428	X	2428	-0-	-0- B	-0-		126	1	2276	2	Y	24					81
								26	9									
03	2635	X	2583	-0-	-52 B	-0-		143	1	2407	2	Y	30	71	1			40
								33	9									

WILSON, VERNON GAS UNIT WELL #: 9 RRCID -> 202801 COMPL. DATE 04/23/2004 TOTAL DEPTH 11950 PERF.11470 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2985	-0-	-983 B	-0-		112	1	2840	2	Y	30					103
								33	9									
11	3690	X	2849	-0-	-841 B	-0-		131	1	2696	2	Y	20					123
								22	9									
12	3658	X	3168	-0-	-490 B	-0-		161	1	2988	2	Y	17					140
								19	9									
01	3658	X	2875	-0-	-783 B	-0-		156	1	2708	2	Y	10					150
								11	9									
02	3060	X	3060	-0-	-0- B	-0-		163	1	2863	2	Y	31	144	1			37
								34	9									
03	3162	X	3132	-0-	-30 B	-0-		178	1	2930	2	Y	22					59
								24	9									

MCRIMMON GAS UNIT 1 WELL #: 8 RRCID -> 202803 COMPL. DATE 04/29/2004 TOTAL DEPTH 12250 PERF.11756 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2002	-0-	-261 B	-0-		76	1	1925	2	Y	1					21
								1	9									
11	2160	N	2126	-0-	-34 B	-0-		100	1	2025	2	Y	1					22
								1	9									
12	2129	N	2129	-0-	-0- B	-0-		112	1	2016	2	Y	1					23
								1	9									
01	2015	N	1577	-0-	-438 B	-0-		87	1	1488	2	Y	2					25
								2	9									
02	1988	N	1666	-0-	-322 B	-0-		91	1	1574	2	Y	1					26
								1	9									
03	2139	N	1364	-0-	-775 B	-0-		79	1	1271	2	Y	13					39
								14	9									

SHAW GAS UNIT 1 WELL #: 6 RRCID -> 203034 COMPL. DATE 05/06/2004 TOTAL DEPTH 11984 PERF.11472 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2564	N	2564	-0-	-0- B	-0-		101	1	2460	2	N	3					122
								3	9									
11	3025	X	3025	-0-	-0- B	-0-		144	1	2879	2	N	2					124
								2	9									
12	2258	N	2258	-0-	-0- B	-0-		119	1	2138	2	N	1					125
								1	9									
01	2152	N	2152	-0-	-0- B	-0-		118	1	2034	2	N	-0-					125
02	2045	X	2045	-0-	-0- B	-0-		111	1	1934	2	N	-0-					125
*03	2215	X	2215	-0-	-0- B	-0-		128	1	2087	2	N	-0-					125

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 7 RRCID -> 203035 COMPL. DATE 05/07/2004 TOTAL DEPTH 12118 PERF.11614 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2803	-0-	-1010 B	-0-	106	1	2673	2	Y	22					31
							24	9									
11	3750	X	2919	-0-	-831 B	-0-	134	1	2753	2	Y	29	45	1			15
							32	9									
12	3875	X	2886	-0-	-989 B	-0-	146	1	2726	2	Y	13					28
							14	9									
01	3875	X	2513	-0-	-1362 B	-0-	133	1	2367	2	Y	12	38	1			2
							13	9									
02	2828	X	2085	-0-	-743 B	-0-	108	1	1945	2	Y	29					31
							32	9									
03	3007	X	2452	-0-	-555 B	-0-	135	1	2280	2	Y	34	41	1			24
							37	9									

MCRIMMON GAS UNIT 1 WELL #: 11 RRCID -> 203036 COMPL. DATE 05/09/2004 TOTAL DEPTH 11948 PERF.11572 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2149	N	2149	-0-	-0- B	-0-	82	1	2067	2	N	-0-					18
11	2017	N	2017	-0-	-0- B	-0-	93	1	1924	2	N	-0-					18
12	2047	N	2047	-0-	-0- B	-0-	104	1	1943	2	N	-0-					18
01	2068	N	2068	-0-	-0- B	-0-	109	1	1936	2	N	21					39
							23	9									
02	1736	N	1722	-0-	-14 B	-0-	91	1	1631	2	N	-0-					39
03	1922	N	1652	-0-	-270 B	-0-	92	1	1548	2	N	11					50
							12	9									

WILSON, P.M. HEIRS WELL #: 5 RRCID -> 203040 COMPL. DATE 05/20/2004 TOTAL DEPTH 12288 PERF.11240 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2223	-0-	-288 B	-0-	85	1	2138	2	Y	-0-					-0-
11	2430	N	2058	-0-	-372 B	-0-	98	1	1960	2	Y	-0-					-0-
12	2294	N	2107	-0-	-187 B	-0-	111	1	1996	2	Y	-0-					-0-
01	2232	N	1965	-0-	-267 B	-0-	108	1	1857	2	Y	-0-					-0-
02	1932	N	1762	-0-	-170 B	-0-	97	1	1665	2	Y	-0-					-0-
03	2108	N	1878	-0-	-230 B	-0-	107	1	1771	2	Y	-0-					-0-

SHAW GAS UNIT 1 WELL #: 3 RRCID -> 203101 COMPL. DATE 05/22/2004 TOTAL DEPTH 11980 PERF.11490 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1586	-0-	-615 B	-0-	60	1	1518	2	Y	7					47
							8	9									
11	2130	X	1582	-0-	-548 B	-0-	73	1	1509	2	Y	-0-					47
12	2201	X	2025	-0-	-176 B	-0-	104	1	1867	2	Y	49					96
							54	9									
01	2062	X	2062	-0-	-0- B	-0-	109	1	1949	2	Y	4					100
							4	9									
02	1687	N	1687	-0-	-0- B	-0-	92	1	1589	2	Y	5					105
							6	9									
03	2356	N	2085	-0-	-271 B	-0-	120	1	1953	2	Y	11					116
							12	9									

MCRIMMON GAS UNIT 1 WELL #: 9 RRCID -> 203102 COMPL. DATE 05/27/2004 TOTAL DEPTH 11962 PERF.11514 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2489	-0-	-332 B	-0-	95	1	2393	2	Y	1					32
							1	9									
11	2610	N	2342	-0-	-268 B	-0-	108	1	2233	2	Y	1					33
							1	9									
12	2573	N	2488	-0-	-85 B	-0-	127	1	2360	2	Y	1					34
							1	9									
01	2480	N	2400	-0-	-80 B	-0-	127	1	2271	2	Y	2					36
							2	9									
02	2324	X	1821	-0-	-503 B	-0-	96	1	1725	2	Y	-0-					36
03	2480	X	2239	-0-	-241 B	-0-	124	1	2101	2	Y	13					49
							14	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 8 RRCID -> 203103 COMPL. DATE 05/28/2004 TOTAL DEPTH 11862 PERF.11380 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1105	-0-	-693 B	-0-	42	1	1061	2	Y	2					74
							2	9									
11	1590	N	1267	-0-	-323 B	-0-	59	1	1206	2	Y	2					76
							2	9									
12	1364	N	1270	-0-	-94 B	-0-	65	1	1205	2	Y	-0-					76
01	1210	N	1210	-0-	-0- B	-0-	64	1	1143	2	Y	3					79
							3	9									
02	1247	N	1247	-0-	-0- B	-0-	65	1	1179	2	Y	3					82
							3	9									
*03	1434	N	1434	-0-	-0- B	-0-	78	1	1317	2	Y	35					117
							39	9									

MATLOCK WELL #: 7 RRCID -> 203453 COMPL. DATE 04/09/2004 TOTAL DEPTH 12140 PERF.11684 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1862	-0-	-184 B	-0-	71	1	1790	2	Y	1					69
							1	9									
11	1697	N	1697	-0-	-0- B	-0-	81	1	1616	2	Y	-0-					69
12	1953	N	1674	-0-	-279 B	-0-	89	1	1585	2	Y	-0-					69
01	1892	N	1892	-0-	-0- B	-0-	104	1	1781	2	Y	6					75
							7	9									
02	1702	N	1702	-0-	-0- B	-0-	91	1	1564	2	Y	43	112	1			6
							47	9									
*03	1696	N	1696	-0-	-0- B	-0-	98	1	1594	2	Y	4					10
							4	9									

ARNOLD GAS UNIT #2 WELL #: 8 RRCID -> 203782 COMPL. DATE 06/13/2004 TOTAL DEPTH 11838 PERF.11380 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3679	-0-	-351 B	-0-	140	1	3537	2	Y	2	115	1			38
							2	9									
11	3900	X	3485	-0-	-415 B	-0-	161	1	3318	2	Y	5					43
							6	9									
12	4030	X	3475	-0-	-555 B	-0-	175	1	3258	2	Y	38					81
							42	9									
01	4030	X	3431	-0-	-599 B	-0-	182	1	3242	2	Y	6					87
							7	9									
02	3332	X	3095	-0-	-237 B	-0-	161	1	2903	2	Y	28	98	1			17
							31	9									
03	3689	X	3502	-0-	-187 B	-0-	196	1	3300	2	Y	5					22
							6	9									

ODOM JR GU 1 WELL #: 2 RRCID -> 203792 COMPL. DATE 06/18/2004 TOTAL DEPTH 12226 PERF.11752 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2082	N	2082	-0-	-0- B	-0-	142	1	1940	2	N	-0-					55
11	1848	N	1848	-0-	-0- B	-0-	86	1	1761	2	N	1					56
							1	9									
12	2087	N	2087	-0-	-0- B	-0-	106	1	1981	2	N	-0-					56
01	2032	N	2032	-0-	-0- B	-0-	106	1	1898	2	N	25					81
							28	9									
02	1811	N	1811	-0-	-0- B	-0-	95	1	1716	2	N	-0-					81
*03	2020	N	2020	-0-	-0- B	-0-	113	1	1904	2	N	3					84
							3	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 11 RRCID -> 203793 COMPL. DATE 06/21/2004 TOTAL DEPTH 11988 PERF.11510 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2423	-0-	-305 B	-0-	92	1	2331	2	Y	-0-					23
11	2670	N	2316	-0-	-354 B	-0-	107	1	2209	2	Y	-0-					23
12	2365	N	2365	-0-	-0- B	-0-	119	1	2224	2	Y	20					43
							22	9									
01	2418	N	2212	-0-	-206 B	-0-	117	1	2083	2	Y	11					54
							12	9									
02	2156	N	907	-0-	-1249 B	-0-	48	1	859	2	Y	-0-					54
03	2356	N	1323	-0-	-1033 B	-0-	74	1	1246	2	Y	3					57
							3	9									

BARTON GAS UNIT 1 WELL #: 2 RRCID -> 203797 COMPL. DATE 06/26/2004 TOTAL DEPTH 12115 PERF.11530 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1849	-0-	-42 B	-0-	70	1	1776	2	Y	3					14
							3	9									
11	1920	N	1637	-0-	-283 B	-0-	76	1	1557	2	Y	4					18
							4	9									
12	2346	N	2346	-0-	-0- B	-0-	119	1	2226	2	Y	1					19
							1	9									
01	1860	N	1796	-0-	-64 B	-0-	95	1	1697	2	Y	4					23
							4	9									
02	1540	N	1416	-0-	-124 B	-0-	74	1	1341	2	Y	1					24
							1	9									
03	2201	N	1561	-0-	-640 B	-0-	86	1	1456	2	Y	17					41
							19	9									

KICKAPOO CREEK GAS UNIT WELL #: 9 RRCID -> 203820 COMPL. DATE 06/11/2004 TOTAL DEPTH 11935 PERF.11462 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1905	-0-	-234 B	-0-	73	1	1832	2	Y	-0-					24
11	2070	N	1795	-0-	-275 B	-0-	83	1	1710	2	Y	2					26
							2	9									
12	1932	N	1932	-0-	-0- B	-0-	98	1	1834	2	Y	-0-	26	1			-0-
01	1891	N	1874	-0-	-17 B	-0-	99	1	1771	2	Y	4					4
							4	9									
02	1736	N	1736	-0-	-0- B	-0-	90	1	1616	2	Y	27					31
							30	9									
03	1922	N	1837	-0-	-85 B	-0-	102	1	1720	2	Y	14					45
							15	9									

MCMOYLE UNIT 1 WELL #: 2 RRCID -> 203821 COMPL. DATE 06/07/2004 TOTAL DEPTH 12246 PERF.11690 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3410	-0-	-310 B	-0-	232	1	3170	2	N	7					109
							8	9									
11	3600	X	1113	-0-	-2487 B	-0-	52	1	1061	2	N	-0-					109
12	3441	X	2525	-0-	-916 B	-0-	128	1	2383	2	N	13					122
							14	9									
01	3441	X	3102	-0-	-339 B	-0-	164	1	2921	2	N	15					137
							17	9									
02	3080	X	3046	-0-	-34 B	-0-	160	1	2877	2	N	8					145
							9	9									
*03	3461	X	3461	-0-	-0- B	-0-	193	1	3251	2	N	15					160
							17	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 9 RRCID -> 203822 COMPL. DATE 06/27/2004 TOTAL DEPTH 12229 PERF.11788 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	734	-0-		-909	B	-0-	28	1	705	2	Y	1					35
									1	9									
11	1530	N	1092	-0-		-438	B	-0-	53	1	1038	2	Y	1					36
									1	9									
12	1550	N	1074	-0-		-476	B	-0-	58	1	1015	2	Y	1					37
									1	9									
01	1130	N	1130	-0-		-0-	B	-0-	64	1	1064	2	Y	2					39
									2	9									
02	1008	N	973	-0-		-35	B	-0-	55	1	917	2	Y	1					40
									1	9									
03	1085	N	965	-0-		-120	B	-0-	58	1	905	2	Y	2					42
									2	9									

MATLOCK WELL #: 9 RRCID -> 203922 COMPL. DATE 07/01/2004 TOTAL DEPTH 12200 PERF.11740 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	958	-0-		-530	B	-0-	36	1	916	2	Y	5					18
									6	9									
11	1980	N	927	-0-		-1053	B	-0-	43	1	880	2	Y	4					22
									4	9									
12	1962	N	1962	-0-		-0-	B	-0-	99	1	1838	2	Y	23					45
									25	9									
01	2683	N	2683	-0-		-0-	B	-0-	141	1	2513	2	Y	26					71
									29	9									
02	2312	N	2312	-0-		-0-	B	-0-	121	1	2172	2	Y	17					88
									19	9									
*03	2285	N	2285	-0-		-0-	B	-0-	127	1	2137	2	Y	19					107
									21	9									

ARNOLD GAS UNIT #1 WELL #: 8 RRCID -> 203930 COMPL. DATE 07/02/2004 TOTAL DEPTH 11756 PERF.11498 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2685	-0-		-415	B	-0-	102	1	2583	2	N	-0-					17
11	2460	N	2429	-0-		-31	B	-0-	112	1	2314	2	N	3					20
									3	9									
12	2914	N	2808	-0-		-106	B	-0-	143	1	2665	2	N	-0-					20
01	2697	N	2507	-0-		-190	B	-0-	130	1	2314	2	N	57					77
									63	9									
02	2549	N	2549	-0-		-0-	B	-0-	133	1	2399	2	N	15					92
									17	9									
03	2821	N	2577	-0-		-244	B	-0-	144	1	2433	2	N	-0-					92

ANDERSON, MILTON GAS UNIT 1 WELL #: 10 RRCID -> 204260 COMPL. DATE 07/05/2004 TOTAL DEPTH 11774 PERF.11312 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3689	X	3248	-0-		-441	B	-0-	123	1	3111	2	N	13					75
									14	9									
11	3570	X	3104	-0-		-466	B	-0-	143	1	2955	2	N	5					80
									6	9									
12	3689	X	3099	-0-		-590	B	-0-	157	1	2920	2	N	20					100
									22	9									
01	3534	X	3075	-0-		-459	B	-0-	161	1	2875	2	N	35					135
									39	9									
02	2940	X	2842	-0-		-98	B	-0-	149	1	2680	2	N	12					147
									13	9									
03	3255	X	2876	-0-		-379	B	-0-	160	1	2703	2	N	12					159
									13	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545

ANDERSON, MILTON GAS UNIT 1 WELL #: 13 RRCID -> 204261 COMPL. DATE 07/11/2004 TOTAL DEPTH 11740 PERF.11274 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1097	-0-	-50 B	-0-	43	1	1054	2	Y	-0-					48
11	1230	N	1012	-0-	-218 B	-0-	51	1	961	2	Y	-0-					48
12	1271	N	1112	-0-	-159 B	-0-	60	1	1052	2	Y	-0-					48
01	1085	N	937	-0-	-148 B	-0-	53	1	882	2	Y	2					50
							2	9									
02	958	N	958	-0-	-0- B	-0-	54	1	904	2	Y	-0-					50
03	1116	N	1086	-0-	-30 B	-0-	64	1	1011	2	Y	10					60
							11	9									

WILSON, JASPER GAS UNIT 1 WELL #: 13 RRCID -> 204266 COMPL. DATE 07/09/2004 TOTAL DEPTH 12057 PERF.11566 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1970	N	1970	-0-	-0- B	-0-	75	1	1895	2	N	-0-					127
11	1650	N	1425	-0-	-225 B	-0-	68	1	1353	2	N	4					131
							4	9									
12	2079	N	2079	-0-	-0- B	-0-	110	1	1969	2	N	-0-					131
01	1969	N	1969	-0-	-0- B	-0-	108	1	1861	2	N	-0-					131
02	1811	N	1811	-0-	-0- B	-0-	99	1	1712	2	N	-0-					131
*03	2024	N	2024	-0-	-0- B	-0-	115	1	1866	2	N	39					170
							43	9									

PERRY GAS UNIT WELL #: 5 RRCID -> 204305 COMPL. DATE 07/22/2004 TOTAL DEPTH 11954 PERF.11534 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1367	-0-	-183 B	-0-	52	1	1315	2	N	-0-					70
11	1500	N	1351	-0-	-149 B	-0-	63	1	1288	2	N	-0-					70
12	1426	N	1029	-0-	-397 B	-0-	52	1	977	2	N	-0-					70
01	1364	N	1252	-0-	-112 B	-0-	66	1	1184	2	N	2					72
							2	9									
02	1260	N	1138	-0-	-122 B	-0-	60	1	1078	2	N	-0-					72
*03	1284	N	1284	-0-	-0- B	-0-	70	1	1178	2	N	33					105
							36	9									

CROSS, JERRY GAS UNIT 1 WELL #: 6 RRCID -> 204394 COMPL. DATE 08/06/2004 TOTAL DEPTH 12097 PERF.11531 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2804	N	2804	-0-	-0- B	-0-	108	1	2677	2	N	17	179	1			19
							19	9									
11	2695	N	2695	-0-	-0- B	-0-	128	1	2544	2	N	21					40
							23	9									
12	3025	N	3025	-0-	-0- B	-0-	157	1	2844	2	N	22					62
							24	9									
01	3111	X	3111	-0-	-0- B	-0-	168	1	2917	2	N	24					86
							26	9									
02	2880	X	2880	-0-	-0- B	-0-	154	1	2709	2	N	15					101
							17	9									
*03	3286	X	3286	-0-	-0- B	-0-	186	1	3076	2	N	22					123
							24	9									

MCRIMMON GAS UNIT 1 WELL #: 12 RRCID -> 204395 COMPL. DATE 08/05/2004 TOTAL DEPTH 12091 PERF.11656 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1842	-0-	-359 B	-0-	70	1	1771	2	Y	1					20
							1	9									
11	2190	N	1887	-0-	-303 B	-0-	87	1	1799	2	Y	1					21
							1	9									
12	2077	N	1995	-0-	-82 B	-0-	102	1	1892	2	Y	1					22
							1	9									
01	1970	N	1970	-0-	-0- B	-0-	105	1	1864	2	Y	1					23
							1	9									
02	1802	N	1802	-0-	-0- B	-0-	95	1	1706	2	Y	1					24
							1	9									
03	1984	N	1962	-0-	-22 B	-0-	109	1	1839	2	Y	13					37
							14	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, VERNON GAS UNIT WELL #: 8 RRCID -> 204504 COMPL. DATE 05/13/2004 TOTAL DEPTH 12034 PERF.11610 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1411	-0-	-263 B	-0-	54	1	1357	2	Y	-0-					7
11	1620	N	1464	-0-	-156 B	-0-	66	1	1368	2	Y	27					34
							30	9									
12	1425	N	1425	-0-	-0- B	-0-	73	1	1352	2	Y	-0-					34
01	1426	N	1378	-0-	-48 B	-0-	73	1	1304	2	Y	1					35
							1	9									
02	1372	N	1286	-0-	-86 B	-0-	68	1	1218	2	Y	-0-					35
03	1426	N	1370	-0-	-56 B	-0-	77	1	1293	2	Y	-0-					35

BRIGHT WELL #: 5 RRCID -> 204696 COMPL. DATE 07/31/2004 TOTAL DEPTH 12315 PERF.11808 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1195	-0-	-200 B	-0-	47	1	1148	2	Y	-0-					50
11	1290	N	1070	-0-	-220 B	-0-	53	1	1017	2	Y	-0-					50
12	1117	N	1117	-0-	-0- B	-0-	61	1	1056	2	Y	-0-					50
01	1238	N	1238	-0-	-0- B	-0-	70	1	1168	2	Y	-0-					50
02	1008	N	958	-0-	-50 B	-0-	54	1	904	2	Y	-0-	50	1			-0-
*03	1695	N	1695	-0-	-0- B	-0-	99	1	1596	2	Y	-0-					-0-

KICKAPOO CREEK GAS UNIT WELL #: 10 RRCID -> 204755 COMPL. DATE 08/13/2004 TOTAL DEPTH 12054 PERF.11498 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1516	-0-	-127 B	-0-	58	1	1458	2	Y	-0-	61	1			-0-
11	1710	N	1578	-0-	-132 B	-0-	73	1	1505	2	Y	-0-					-0-
12	1612	N	1602	-0-	-10 B	-0-	82	1	1520	2	Y	-0-					-0-
01	1519	N	1435	-0-	-84 B	-0-	76	1	1359	2	Y	-0-					-0-
02	1484	N	1377	-0-	-107 B	-0-	72	1	1303	2	Y	2					2
							2	9									
03	1612	N	1548	-0-	-64 B	-0-	86	1	1445	2	Y	15					17
							17	9									

JACKSON GAS UNIT 1 WELL #: 5 RRCID -> 205216 COMPL. DATE 08/19/2004 TOTAL DEPTH 11805 PERF.11304 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1352	-0-	-291 B	-0-	53	1	1296	2	N	3	169	1			16
							3	9									
11	1680	N	1397	-0-	-283 B	-0-	69	1	1328	2	N	-0-					16
12	1519	N	1200	-0-	-319 B	-0-	63	1	1094	2	N	39					55
							43	9									
01	1682	N	1682	-0-	-0- B	-0-	92	1	1576	2	N	13					68
							14	9									
02	1455	N	1455	-0-	-0- B	-0-	80	1	1375	2	N	-0-					68
*03	1657	N	1657	-0-	-0- B	-0-	94	1	1518	2	N	41					109
							45	9									

ANDERSON, MILTON GAS UNIT 1 WELL #: 9 RRCID -> 205218 COMPL. DATE 08/26/2004 TOTAL DEPTH 11716 PERF.11274 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2724	-0-	-283 B	-0-	104	1	2620	2	N	-0-					68
11	2910	X	2655	-0-	-255 B	-0-	123	1	2532	2	N	-0-					68
12	3007	X	2735	-0-	-272 B	-0-	138	1	2571	2	N	24					92
							26	9									
01	3007	X	2778	-0-	-229 B	-0-	148	1	2630	2	N	-0-					92
02	2502	X	2502	-0-	-0- B	-0-	131	1	2351	2	N	18					110
							20	9									
03	2728	N	2619	-0-	-109 B	-0-	146	1	2469	2	N	4					114
							4	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, JASPER GAS UNIT 1 WELL #: 10 RRCID -> 205257 COMPL. DATE 08/26/2004 TOTAL DEPTH 12190 PERF.11762 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2134	N	2134	-0-	-0- B	-0-	81	1	2053	2	Y	-0-					-0-
11	1951	N	1951	-0-	-0- B	-0-	90	1	1861	2	Y	-0-					-0-
12	2091	N	2091	-0-	-0- B	-0-	106	1	1984	2	Y	1					1
							1	9									
01	2139	N	1493	-0-	-646 B	-0-	79	1	1400	2	Y	13	10	1			4
							14	9									
02	2367	N	2367	-0-	-0- B	-0-	124	1	2240	2	Y	3					7
							3	9									
03	2077	N	1787	-0-	-290 B	-0-	100	1	1684	2	Y	3					10
							3	9									

WILSON, GB GU 1 WELL #: 6 RRCID -> 206053 COMPL. DATE 10/24/2004 TOTAL DEPTH 12200 PERF.11810 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3331	-0-	-420 B	-0-	227	1	3104	2	N	-0-					42
11	3630	X	2803	-0-	-827 B	-0-	128	1	2631	2	N	40					82
							44	9									
12	3410	X	3050	-0-	-360 B	-0-	152	1	2832	2	N	60					142
							66	9									
01	3410	X	2910	-0-	-500 B	-0-	154	1	2754	2	N	2					144
							2	9									
02	3080	X	2674	-0-	-406 B	-0-	141	1	2533	2	N	-0-					144
03	3317	X	3006	-0-	-311 B	-0-	166	1	2801	2	N	35					179
							39	9									

BURKE, FRANK WELL #: 8 RRCID -> 206283 COMPL. DATE 09/12/2004 TOTAL DEPTH 12000 PERF.11522 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2096	-0-	-353 B	-0-	79	1	1997	2	N	18					102
							20	9									
11	2280	N	2062	-0-	-218 B	-0-	95	1	1948	2	N	17					119
							19	9									
12	2201	N	2047	-0-	-154 B	-0-	103	1	1921	2	N	21					140
							23	9									
01	2108	N	2074	-0-	-34 B	-0-	108	1	1920	2	N	42					182
							46	9									
02	1932	N	1929	-0-	-3 B	-0-	100	1	1806	2	N	21	165	1			38
							23	9									
*03	2093	N	2093	-0-	-0- B	-0-	116	1	1953	2	N	22					60
							24	9									

MORBY GAS UNIT 1 WELL #: 3 RRCID -> 206305 COMPL. DATE 09/02/2004 TOTAL DEPTH 12015 PERF.11552 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2086	-0-	-115 B	-0-	142	1	1944	2	N	-0-					43
11	2160	N	1939	-0-	-221 B	-0-	90	1	1849	2	N	-0-					43
12	2139	N	1991	-0-	-148 B	-0-	101	1	1890	2	N	-0-					43
01	2077	N	2000	-0-	-77 B	-0-	106	1	1894	2	N	-0-					43
02	1820	N	1750	-0-	-70 B	-0-	92	1	1658	2	N	-0-					43
03	1984	N	1790	-0-	-194 B	-0-	100	1	1690	2	N	-0-					43

BRIGHT WELL #: 6 RRCID -> 206306 COMPL. DATE 09/17/2004 TOTAL DEPTH 11977 PERF.11556 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1745	-0-	-115 B	-0-	66	1	1660	2	N	17					139
							19	9									
11	1825	N	1825	-0-	-0- B	-0-	83	1	1719	2	N	21					160
							23	9									
12	1852	N	1852	-0-	-0- B	-0-	93	1	1740	2	N	17					177
							19	9									
01	1791	N	1791	-0-	-0- B	-0-	94	1	1672	2	N	23					200
							25	9									
02	1680	N	1541	-0-	-139 B	-0-	80	1	1449	2	N	11	183	1			28
							12	9									
03	1860	N	1681	-0-	-179 B	-0-	91	1	1538	2	N	47					75
							52	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 8 RRCID -> 206332 COMPL. DATE 09/16/2004 TOTAL DEPTH 12010 PERF.11608 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1949	-0-		-128	B	-0-		72	1	1825	2	Y	47					84
										52	9									
11	2100	N	1947	-0-		-153	B	-0-		89	1	1834	2	Y	22	59	1			47
										24	9									
12	2017	N	2017	-0-		-0-	B	-0-		102	1	1898	2	Y	15	57	1			5
										17	9									
01	1953	N	1942	-0-		-11	B	-0-		102	1	1826	2	Y	13					18
										14	9									
02	1820	N	1776	-0-		-44	B	-0-		93	1	1681	2	Y	2	14	1			6
										2	9									
03	2015	N	1969	-0-		-46	B	-0-		108	1	1825	2	Y	33					39
										36	9									

WILSON, JASPER GAS UNIT 1 WELL #: 14 RRCID -> 206333 COMPL. DATE 09/23/2004 TOTAL DEPTH 12010 PERF.11774 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1260	N	1260	-0-		-0-	B	-0-		48	1	1211	2	Y	1					3
										1	9									
11	1383	N	1383	-0-		-0-	B	-0-		67	1	1315	2	Y	1					4
										1	9									
12	1216	N	1216	-0-		-0-	B	-0-		66	1	1149	2	Y	1					5
										1	9									
01	1271	N	1155	-0-		-116	B	-0-		65	1	1089	2	Y	1					6
										1	9									
02	1288	N	1074	-0-		-214	B	-0-		60	1	1013	2	Y	1					7
										1	9									
03	1209	N	1162	-0-		-47	B	-0-		69	1	1092	2	Y	1					8
										1	9									

CROSS, JERRY GAS UNIT 1 WELL #: 7 RRCID -> 206341 COMPL. DATE 10/01/2004 TOTAL DEPTH 12000 PERF.11570 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	N	2611	-0-		-334	B	-0-		99	1	2490	2	Y	20	48	1			9
										22	9									
11	2820	N	2551	-0-		-269	B	-0-		117	1	2417	2	Y	15					24
										17	9									
12	2697	N	2594	-0-		-103	B	-0-		131	1	2444	2	Y	17					41
										19	9									
01	2604	N	2583	-0-		-21	B	-0-		136	1	2419	2	Y	25					66
										28	9									
02	2380	N	2344	-0-		-36	B	-0-		123	1	2206	2	Y	14	64	1			16
										15	9									
03	2604	N	2544	-0-		-60	B	-0-		141	1	2383	2	Y	18					34
										20	9									

THRASH, A (CV) GU 1 WELL #: 2 RRCID -> 206757 COMPL. DATE 09/03/2004 TOTAL DEPTH 12610 PERF.12168 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3013	-0-		-490	B	-0-		205	1	2808	2	Y	-0-					6
11	3390	X	2699	-0-		-691	B	-0-		125	1	2568	2	Y	5					11
										6	9									
12	3286	X	2813	-0-		-473	B	-0-		143	1	2663	2	Y	6	13	1			4
										7	9									
01	3286	X	2521	-0-		-765	B	-0-		133	1	2378	2	Y	9					13
										10	9									
02	2800	X	2134	-0-		-666	B	-0-		112	1	2020	2	Y	2					15
										2	9									
03	3007	X	2516	-0-		-491	B	-0-		140	1	2361	2	Y	14	19	1			10
										15	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 14 RRCID -> 206915 COMPL. DATE 09/30/2004 TOTAL DEPTH 11999 PERF.11758 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2026	-0-		-175	B	-0-	77	1	1948	2	Y	1				44
									1	9								
11	2250	N	2019	-0-		-231	B	-0-	93	1	1924	2	Y	2				46
									2	9								
12	2124	N	2124	-0-		-0-	B	-0-	108	1	2014	2	Y	2				48
									2	9								
01	2015	N	1876	-0-		-139	B	-0-	98	1	1749	2	Y	26				74
									29	9								
02	1876	N	1802	-0-		-74	B	-0-	95	1	1706	2	Y	1				75
									1	9								
03	2139	N	2019	-0-		-120	B	-0-	113	1	1906	2	Y	-0-				75

CROSS, JERRY GAS UNIT 1 WELL #: 9 RRCID -> 206917 COMPL. DATE 10/13/2004 TOTAL DEPTH 11983 PERF.11522 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2304	-0-		-269	B	-0-	87	1	2195	2	Y	20	49	1		12
									22	9								
11	2520	N	2258	-0-		-262	B	-0-	104	1	2135	2	Y	17				29
									19	9								
12	2356	N	2300	-0-		-56	B	-0-	116	1	2164	2	Y	18				47
									20	9								
01	2294	N	2252	-0-		-42	B	-0-	118	1	2106	2	Y	25				72
									28	9								
02	2100	N	2056	-0-		-44	B	-0-	107	1	1932	2	Y	15	64	1		23
									17	9								
03	2294	N	2220	-0-		-74	B	-0-	123	1	2077	2	Y	18				41
									20	9								

BURKE, FRANK WELL #: 9 RRCID -> 207037 COMPL. DATE 10/06/2004 TOTAL DEPTH 12131 PERF.11714 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2339	-0-		-327	B	-0-	89	1	2237	2	Y	12	35	1		20
									13	9								
11	2460	N	2258	-0-		-202	B	-0-	104	1	2135	2	Y	17				37
									19	9								
12	2597	N	2597	-0-		-0-	B	-0-	131	1	2449	2	Y	15	36	1		16
									17	9								
01	2325	N	2325	-0-		-0-	B	-0-	123	1	2188	2	Y	13				29
									14	9								
02	2100	N	2085	-0-		-15	B	-0-	109	1	1963	2	Y	12				41
									13	9								
03	2604	N	2123	-0-		-481	B	-0-	118	1	1988	2	Y	15	36	1		20
									17	9								

MATLOCK WELL #: 15 RRCID -> 207073 COMPL. DATE 11/06/2004 TOTAL DEPTH 11999 PERF.11578 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	637	-0-		-107	B	-0-	24	1	613	2	Y	-0-				-0-
11	1353	N	1353	-0-		-0-	B	-0-	63	1	1290	2	Y	-0-				-0-
12	1456	N	1456	-0-		-0-	B	-0-	73	1	1355	2	Y	25				25
									28	9								
01	1406	N	1406	-0-		-0-	B	-0-	75	1	1331	2	Y	-0-				25
02	1260	N	1250	-0-		-10	B	-0-	66	1	1184	2	Y	-0-				25
03	1457	N	1361	-0-		-96	B	-0-	76	1	1278	2	Y	6	28	1		3
									7	9								

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MATLOCK WELL #: 8 RRCID -> 207174 COMPL. DATE 10/30/2004 TOTAL DEPTH 12030 PERF.11552 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2084	-0-	-86	B	-0-		79	1	1990	2	N	14					94
									15	9									
11	2100	N	2034	-0-	-66	B	-0-		94	1	1926	2	N	13					107
									14	9									
12	2077	N	2056	-0-	-21	B	-0-		104	1	1939	2	N	12					119
									13	9									
01	2077	N	1719	-0-	-358	B	-0-		91	1	1614	2	N	13					132
									14	9									
02	1938	N	1938	-0-	-0-	B	-0-		101	1	1826	2	N	10					142
									11	9									
03	2046	N	1935	-0-	-111	B	-0-		107	1	1808	2	N	18					160
									20	9									

WARREN, SM GU1 WELL #: 4 RRCID -> 207308 COMPL. DATE 10/22/2004 TOTAL DEPTH 12085 PERF.11610 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2163	N	2163	-0-	-0-	B	-0-		147	1	2012	2	Y	4					20
									4	9									
11	2179	N	2179	-0-	-0-	B	-0-		2171	2	8	9	Y	7					27
12	2174	N	2174	-0-	-0-	B	-0-		2174	2			Y	-0-					27
01	2037	N	2037	-0-	-0-	B	-0-		2027	2	10	9	Y	9					36
02	2044	N	1859	-0-	-185	B	-0-		1849	2	10	9	Y	9					45
03	2170	N	2083	-0-	-87	B	-0-		2044	2	39	9	Y	35					80

WILSON, JASPER GAS UNIT 1 WELL #: 12 RRCID -> 207501 COMPL. DATE 08/11/2004 TOTAL DEPTH 12000 PERF.11574 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1658	-0-	-202	B	-0-		63	1	1592	2	Y	3					50
									3	9									
11	1830	N	1601	-0-	-229	B	-0-		74	1	1523	2	Y	4					54
									4	9									
12	1767	N	1641	-0-	-126	B	-0-		82	1	1530	2	Y	26					80
									29	9									
01	1643	N	1564	-0-	-79	B	-0-		83	1	1475	2	Y	5					85
									6	9									
02	1484	N	1352	-0-	-132	B	-0-		71	1	1279	2	Y	2					87
									2	9									
03	1643	N	1534	-0-	-109	B	-0-		85	1	1443	2	Y	5					92
									6	9									

BURKE, FRANK WELL #: 10 RRCID -> 207502 COMPL. DATE 08/19/2004 TOTAL DEPTH 12033 PERF.11624 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2462	-0-	-328	B	-0-		93	1	2343	2	Y	24	67	1			38
									26	9									
11	2640	N	2461	-0-	-179	B	-0-		112	1	2309	2	Y	36					74
									40	9									
12	2480	N	2440	-0-	-40	B	-0-		123	1	2284	2	Y	30	73	1			31
									33	9									
01	2449	N	2441	-0-	-8	B	-0-		128	1	2283	2	Y	27					58
									30	9									
02	2296	N	2197	-0-	-99	B	-0-		114	1	2057	2	Y	24					82
									26	9									
*03	2452	N	2452	-0-	-0-	B	-0-		135	1	2283	2	Y	31	74	1			39
									34	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MATLOCK WELL #: 11 RRCID -> 207533 COMPL. DATE 10/07/2004 TOTAL DEPTH 12059 PERF.11642 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1469	-0-	-484 B	-0-		55	1	1383	2	N	28	160	1			20
								31	9									
11	2169	N	2169	-0-	-0- B	-0-		101	1	2040	2	N	25					45
								28	9									
12	2839	N	2839	-0-	-0- B	-0-		143	1	2665	2	N	28					73
								31	9									
01	2394	N	2394	-0-	-0- B	-0-		126	1	2253	2	N	14					87
								15	9									
02	1960	N	1412	-0-	-548 B	-0-		77	1	1326	2	N	8					95
								9	9									
03	2170	N	1515	-0-	-655 B	-0-		87	1	1415	2	N	12					107
								13	9									

CROSS, JERRY GAS UNIT 1 WELL #: 11 RRCID -> 207761 COMPL. DATE 11/11/2004 TOTAL DEPTH 11978 PERF.11630 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2085	-0-	-209 B	-0-		80	1	1977	2	Y	25	66	1			15
								28	9									
11	2250	N	2002	-0-	-248 B	-0-		96	1	1900	2	Y	5					20
								6	9									
12	2108	N	1934	-0-	-174 B	-0-		101	1	1814	2	Y	17					37
								19	9									
01	2077	N	1472	-0-	-605 B	-0-		81	1	1369	2	Y	20					57
								22	9									
02	1876	N	1861	-0-	-15 B	-0-		101	1	1751	2	Y	8	56	1			9
								9	9									
*03	1931	N	1931	-0-	-0- B	-0-		111	1	1807	2	Y	12					21
								13	9									

BURKE, FRANK WELL #: 16 RRCID -> 207850 COMPL. DATE 11/18/2004 TOTAL DEPTH 11876 PERF.11686 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2252	-0-	-73 B	-0-		87	1	2148	2	N	15	177	1			28
								17	9									
11	2305	N	2305	-0-	-0- B	-0-		109	1	2172	2	N	22					50
								24	9									
12	2325	N	2134	-0-	-191 B	-0-		107	1	2003	2	N	22					72
								24	9									
01	2263	N	1921	-0-	-342 B	-0-		101	1	1806	2	N	13					85
								14	9									
02	2100	N	1320	-0-	-780 B	-0-		72	1	1235	2	N	12					97
								13	9									
*03	2501	N	2501	-0-	-0- B	-0-		143	1	2338	2	N	18					115
								20	9									

WILSON, VERNON GAS UNIT WELL #: 14 RRCID -> 208057 COMPL. DATE 11/25/2004 TOTAL DEPTH 11971 PERF.11700 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2371	-0-	-233 B	-0-		90	1	2261	2	Y	18					18
								20	9									
11	2550	N	2364	-0-	-186 B	-0-		109	1	2238	2	Y	15					33
								17	9									
12	2418	N	2408	-0-	-10 B	-0-		122	1	2271	2	Y	14	35	1			12
								15	9									
01	2356	N	2162	-0-	-194 B	-0-		113	1	2016	2	Y	30					42
								33	9									
02	2212	N	2133	-0-	-79 B	-0-		112	1	2010	2	Y	10					52
								11	9									
03	2418	N	2246	-0-	-172 B	-0-		126	1	2120	2	Y	-0-	52	1			-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ALLRED WELL #: 12 RRCID -> 208312 COMPL. DATE 12/04/2004 TOTAL DEPTH 11989 PERF.11964 - 11838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3917	X	3917	-0-	-0-	B	-0-	149	1	3767	2	Y	1					23
								1	9									
11	3463	X	3463	-0-	-0-	B	-0-	160	1	3300	2	Y	3					26
								3	9									
12	3536	X	3536	-0-	-0-	B	-0-	180	1	3355	2	Y	1					27
								1	9									
01	3844	X	3420	-0-	-424	B	-0-	180	1	3211	2	Y	26					53
								29	9									
02	3528	X	3093	-0-	-435	B	-0-	163	1	2929	2	Y	1					54
								1	9									
03	3906	X	3339	-0-	-567	B	-0-	187	1	3152	2	Y	-0-					54

ARNOLD GAS UNIT #1 WELL #: 6 RRCID -> 208320 COMPL. DATE 12/09/2004 TOTAL DEPTH 11877 PERF.11380 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3427	-0-	-541	B	-0-	129	1	3263	2	Y	32					92
								35	9									
11	3840	X	3341	-0-	-499	B	-0-	155	1	3184	2	Y	2					94
								2	9									
12	3937	X	2942	-0-	-995	B	-0-	148	1	2765	2	Y	26					120
								29	9									
01	3937	X	2964	-0-	-973	B	-0-	157	1	2803	2	Y	4					124
								4	9									
02	3192	X	2988	-0-	-204	B	-0-	156	1	2817	2	Y	14					138
								15	9									
03	3441	X	3228	-0-	-213	B	-0-	179	1	3025	2	Y	22					160
								24	9									

WARE, J. F. WELL #: 10 RRCID -> 208345 COMPL. DATE 12/15/2004 TOTAL DEPTH 11986 PERF.11606 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2045	-0-	-311	B	-0-	78	1	1964	2	Y	3					22
								3	9									
11	2250	N	1966	-0-	-284	B	-0-	91	1	1872	2	Y	3					25
								3	9									
12	2077	N	1786	-0-	-291	B	-0-	91	1	1692	2	Y	3					28
								3	9									
01	2046	N	1803	-0-	-243	B	-0-	94	1	1678	2	Y	28					56
								31	9									
02	1898	N	1898	-0-	-0-	B	-0-	100	1	1797	2	Y	1					57
								1	9									
*03	2016	N	2016	-0-	-0-	B	-0-	112	1	1898	2	Y	5					62
								6	9									

MORBY GAS UNIT 1 WELL #: 5 RRCID -> 208404 COMPL. DATE 12/22/2004 TOTAL DEPTH 12070 PERF.11556 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	3567	-0-	-494	B	-0-	243	1	3324	2	Y	-0-					18
11	3930	X	3459	-0-	-471	B	-0-	160	1	3299	2	Y	-0-					18
12	3813	X	3420	-0-	-393	B	-0-	174	1	3246	2	Y	-0-					18
01	3813	X	3376	-0-	-437	B	-0-	179	1	3197	2	Y	-0-					18
02	3304	X	3032	-0-	-272	B	-0-	160	1	2872	2	Y	-0-					18
03	3565	X	3321	-0-	-244	B	-0-	186	1	3135	2	Y	-0-					18

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 7 RRCID -> 208879 COMPL. DATE 10/21/2004 TOTAL DEPTH 12071 PERF.12130 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2010	-0-	-222 B	-0-	77	1	1933	2	Y	-0-					18
11	2220	N	1797	-0-	-423 B	-0-	84	1	1693	2	Y	18	19	1			17
							20	9									
12	2046	N	1933	-0-	-113 B	-0-	102	1	1819	2	Y	11	24	1			4
							12	9									
01	2015	N	1953	-0-	-62 B	-0-	104	1	1775	2	Y	67					71
							74	9									
*02	1837	N	1837	-0-	-0- B	-0-	99	1	1706	2	Y	29	66	1			34
							32	9									
03	1922	N	1898	-0-	-24 B	-0-	108	1	1755	2	Y	32					66
							35	9									

WRIGHT GAS UNIT 1 WELL #: 7 RRCID -> 208880 COMPL. DATE 10/02/2004 TOTAL DEPTH 11703 PERF.11326 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1841	-0-	-143 B	-0-	70	1	1763	2	Y	7					7
							8	9									
11	2616	N	2616	-0-	-0- B	-0-	121	1	2494	2	Y	1					8
							1	9									
12	2361	N	2361	-0-	-0- B	-0-	120	1	2240	2	Y	1					9
							1	9									
01	2374	N	2374	-0-	-0- B	-0-	126	1	2246	2	Y	2					11
							2	9									
02	2215	N	2215	-0-	-0- B	-0-	116	1	2089	2	Y	9					20
							10	9									
*03	2366	N	2366	-0-	-0- B	-0-	132	1	2233	2	Y	1					21
							1	9									

BURKE, FRANK WELL #: 12 RRCID -> 208885 COMPL. DATE 12/09/2004 TOTAL DEPTH 12049 PERF.11806 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2555	-0-	-49 B	-0-	96	1	2429	2	Y	27					40
							30	9									
11	2670	N	2476	-0-	-194 B	-0-	113	1	2334	2	Y	26	47	1			19
							29	9									
12	2511	N	2505	-0-	-6 B	-0-	126	1	2356	2	Y	21					40
							23	9									
01	2542	N	2382	-0-	-160 B	-0-	126	1	2239	2	Y	15	47	1			8
							17	9									
02	2324	X	2320	-0-	-4 B	-0-	120	1	2161	2	Y	35					43
							39	9									
03	2573	X	2439	-0-	-134 B	-0-	134	1	2268	2	Y	34	45	1			32
							37	9									

BRIGHT WELL #: 9 RRCID -> 208900 COMPL. DATE 12/30/2004 TOTAL DEPTH 12112 PERF.11538 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2594	-0-	-568 B	-0-	99	1	2493	2	Y	2					18
							2	9									
11	3060	X	2640	-0-	-420 B	-0-	120	1	2481	2	Y	35					53
							39	9									
12	3038	X	2788	-0-	-250 B	-0-	142	1	2645	2	Y	1					54
							1	9									
01	3007	X	2360	-0-	-647 B	-0-	125	1	2233	2	Y	2	50	1			6
							2	9									
02	2536	X	2536	-0-	-0- B	-0-	131	1	2355	2	Y	45					51
							50	9									
03	2790	X	2681	-0-	-109 B	-0-	149	1	2509	2	Y	21					72
							23	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 11 RRCID -> 209022 COMPL. DATE 11/11/2004 TOTAL DEPTH 11755 PERF.11450 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2449	-0-	-186 B	-0-	93	1	2339	2	Y	15					85
							17	9									
11	2550	N	2372	-0-	-178 B	-0-	109	1	2254	2	Y	8					93
							9	9									
12	2480	N	2100	-0-	-380 B	-0-	107	1	1993	2	Y	-0-	93	1			-0-
01	2449	N	2264	-0-	-185 B	-0-	120	1	2138	2	Y	5					5
							6	9									
02	2240	X	2173	-0-	-67 B	-0-	114	1	2059	2	Y	-0-					5
03	2449	X	2341	-0-	-108 B	-0-	131	1	2210	2	Y	-0-					5

BURKE, FRANK WELL #: 11 RRCID -> 209258 COMPL. DATE 01/06/2005 TOTAL DEPTH 12010 PERF.11726 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3108	X	3108	-0-	-0- B	-0-	118	1	2973	2	Y	15					34
							17	9									
11	3090	X	2895	-0-	-195 B	-0-	133	1	2744	2	Y	16					50
							18	9									
12	3193	X	2888	-0-	-305 B	-0-	147	1	2738	2	Y	3					53
							3	9									
01	3193	X	2439	-0-	-754 B	-0-	128	1	2281	2	Y	27	61	1			19
							30	9									
02	3052	X	1725	-0-	-1327 B	-0-	90	1	1629	2	Y	5					24
							6	9									
03	3100	X	2249	-0-	-851 B	-0-	126	1	2120	2	Y	3					27
							3	9									

MCRIMMON GAS UNIT 1 WELL #: 15 RRCID -> 209261 COMPL. DATE 01/12/2005 TOTAL DEPTH 11940 PERF.12002 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1850	N	1850	-0-	-0- B	-0-	99	1	1748	2	N	3	2	1			93
							3	9									
*10	1550	N	1256	-0-	-294 B	-0-	48	1	1208	2	N	-0-					93
*11	1559	N	1559	-0-	-0- B	-0-	72	1	1487	2	N	-0-					93
*12	1684	N	1684	-0-	-0- B	-0-	86	1	1598	2	N	-0-					93
*01	1675	N	1675	-0-	-0- B	-0-	89	1	1586	2	N	-0-					93
*02	1473	N	1473	-0-	-0- B	-0-	78	1	1395	2	N	-0-					93
*03	1590	N	1590	-0-	-0- B	-0-	89	1	1494	2	N	6	87	1			12
							7	9									

WRIGHT GAS UNIT 1 WELL #: 8 RRCID -> 209311 COMPL. DATE 01/22/2005 TOTAL DEPTH 11728 PERF.11302 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1653	N	1653	-0-	-0- B	-0-	63	1	1589	2	Y	1					8
							1	9									
11	1740	N	1572	-0-	-168 B	-0-	73	1	1499	2	Y	-0-					8
12	1703	N	1703	-0-	-0- B	-0-	87	1	1616	2	Y	-0-					8
01	1685	N	1685	-0-	-0- B	-0-	89	1	1592	2	Y	4					12
							4	9									
02	1524	N	1524	-0-	-0- B	-0-	80	1	1442	2	Y	2					14
							2	9									
03	1705	N	1696	-0-	-9 B	-0-	95	1	1600	2	Y	1					15
							1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 4 RRCID -> 209317 COMPL. DATE 02/09/2005 TOTAL DEPTH 12150 PERF.11692 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2655	-0-	-135 B	-0-	180	1	2460	2	Y	14	134	1			28
							15	9									
11	2850	X	2361	-0-	-489 B	-0-	107	1	2204	2	Y	45					73
							50	9									
12	2945	X	2471	-0-	-474 B	-0-	124	1	2310	2	Y	34					107
							37	9									
01	2945	X	2504	-0-	-441 B	-0-	131	1	2333	2	Y	36	127	1			16
							40	9									
02	2548	X	2373	-0-	-175 B	-0-	124	1	2236	2	Y	12					28
							13	9									
03	2666	X	2576	-0-	-90 B	-0-	141	1	2388	2	Y	43					71
							47	9									

WILSON, GB GU 1 WELL #: 7 RRCID -> 209352 COMPL. DATE 01/15/2005 TOTAL DEPTH 12142 PERF.11612 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4661	X	4661	-0-	-0- B	-0-	316	1	4322	2	N	21					114
							23	9									
11	4372	X	4372	-0-	-0- B	-0-	202	1	4150	2	N	18					132
							20	9									
12	4438	X	4438	-0-	-0- B	-0-	225	1	4183	2	N	27					159
							30	9									
01	4119	X	4119	-0-	-0- B	-0-	217	1	3874	2	N	25					184
							28	9									
02	3810	X	3810	-0-	-0- B	-0-	199	1	3588	2	N	21					205
							23	9									
*03	4180	X	4180	-0-	-0- B	-0-	232	1	3922	2	N	24	184	1			45
							26	9									

BURKE, FRANK WELL #: 15 RRCID -> 209520 COMPL. DATE 01/26/2005 TOTAL DEPTH 12201 PERF.11790 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1895	-0-	-89 B	-0-	72	1	1809	2	Y	13	48	1			16
							14	9									
11	2040	N	1821	-0-	-219 B	-0-	83	1	1715	2	Y	21					37
							23	9									
12	1922	N	1807	-0-	-115 B	-0-	91	1	1704	2	Y	11					48
							12	9									
01	1891	N	1730	-0-	-161 B	-0-	91	1	1620	2	Y	17	47	1			18
							19	9									
02	1708	N	1625	-0-	-83 B	-0-	85	1	1528	2	Y	11					29
							12	9									
03	1798	N	1747	-0-	-51 B	-0-	96	1	1628	2	Y	21					50
							23	9									

WILSON, VERNON GAS UNIT WELL #: 11 RRCID -> 209524 COMPL. DATE 02/01/2005 TOTAL DEPTH 12144 PERF.11650 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1559	-0-	-208 B	-0-	59	1	1500	2	Y	-0-					7
11	1740	N	1578	-0-	-162 B	-0-	73	1	1498	2	Y	6					13
							7	9									
12	1581	N	1579	-0-	-2 B	-0-	80	1	1485	2	Y	13					26
							14	9									
01	1550	N	1550	-0-	-0- B	-0-	82	1	1462	2	Y	5					31
							6	9									
02	1484	N	1428	-0-	-56 B	-0-	74	1	1340	2	Y	13	34	1			10
							14	9									
03	1581	N	1499	-0-	-82 B	-0-	83	1	1407	2	Y	8					18
							9	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
JACKSON GAS UNIT 1 WELL #: 8 RRCID -> 209525 COMPL. DATE 02/24/2005 TOTAL DEPTH 11949 PERF.11506 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2460	-0-	-237 B	-0-	93	1	2358	2	Y	8					47
							9	9									
11	2432	N	2432	-0-	-0- B	-0-	112	1	2313	2	Y	6					53
							7	9									
12	2476	N	2476	-0-	-0- B	-0-	126	1	2346	2	Y	4					57
							4	9									
01	2449	N	2243	-0-	-206 B	-0-	119	1	2122	2	Y	2					59
							2	9									
02	2268	N	2268	-0-	-0- B	-0-	118	1	2117	2	Y	30					89
							33	9									
03	2480	N	2453	-0-	-27 B	-0-	136	1	2299	2	Y	16					105
							18	9									

BURKE, FRANK WELL #: 13 RRCID -> 209529 COMPL. DATE 02/26/2005 TOTAL DEPTH 12091 PERF.11890 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1860	-0-	-0- B	-0-	70	1	1760	2	Y	27					44
							30	9									
11	2070	N	1754	-0-	-316 B	-0-	80	1	1643	2	Y	28	48	1			24
							31	9									
12	1953	N	1660	-0-	-293 B	-0-	84	1	1562	2	Y	13					37
							14	9									
01	1860	N	1548	-0-	-312 B	-0-	82	1	1453	2	Y	12	38	1			11
							13	9									
02	1624	N	1500	-0-	-124 B	-0-	77	1	1384	2	Y	35					46
							39	9									
03	1674	N	1652	-0-	-22 B	-0-	91	1	1529	2	Y	29	42	1			33
							32	9									

SHAW GAS UNIT 1 WELL #: 5 RRCID -> 209757 COMPL. DATE 03/03/2005 TOTAL DEPTH 11910 PERF.11468 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1855	N	1855	-0-	-0- B	-0-	71	1	1784	2	N	-0-					152
11	1758	N	1758	-0-	-0- B	-0-	81	1	1677	2	N	-0-					152
12	1725	N	1725	-0-	-0- B	-0-	88	1	1637	2	N	-0-					152
01	1716	N	1716	-0-	-0- B	-0-	91	1	1625	2	N	-0-					152
02	1587	N	1587	-0-	-0- B	-0-	84	1	1503	2	N	-0-					152
*03	1667	N	1667	-0-	-0- B	-0-	93	1	1574	2	N	-0-					152

WILSON, GB GU 1 WELL #: 8 RRCID -> 209858 COMPL. DATE 03/16/2005 TOTAL DEPTH 12091 PERF.11602 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3513	-0-	-393 B	-0-	239	1	3274	2	N	-0-					152
11	3780	X	1915	-0-	-1865 B	-0-	89	1	1826	2	N	-0-					152
12	3705	X	3705	-0-	-0- B	-0-	188	1	3495	2	N	20					172
							22	9									
01	3565	X	3466	-0-	-99 B	-0-	182	1	3253	2	N	28					200
							31	9									
02	3220	X	2822	-0-	-398 B	-0-	148	1	2672	2	N	2	187	1			15
							2	9									
03	3720	X	3345	-0-	-375 B	-0-	187	1	3158	2	N	-0-					15

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 15 RRCID -> 210042 COMPL. DATE 03/25/2005 TOTAL DEPTH 11758 PERF.11580 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2105	-0-	-158	B	-0-	80	1	2025	2	Y	-0-					76
11	2340	N	2159	-0-	-181	B	-0-	98	1	2024	2	Y	34					110
								37	9									
12	2257	N	2257	-0-	-0-	B	-0-	115	1	2139	2	Y	3					113
								3	9									
01	2141	N	2141	-0-	-0-	B	-0-	114	1	2025	2	Y	2					115
								2	9									
02	2016	N	1976	-0-	-40	B	-0-	104	1	1872	2	Y	-0-					115
03	2263	N	2158	-0-	-105	B	-0-	120	1	2027	2	Y	10					125
								11	9									

JACKSON GAS UNIT 1 WELL #: 9 RRCID -> 210250 COMPL. DATE 01/18/2005 TOTAL DEPTH 11674 PERF.11524 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2136	-0-	-65	B	-0-	81	1	2055	2	N	-0-					92
11	2130	N	2085	-0-	-45	B	-0-	97	1	1988	2	N	-0-					92
12	2139	N	2039	-0-	-100	B	-0-	103	1	1925	2	N	10					102
								11	9									
01	2139	N	2043	-0-	-96	B	-0-	109	1	1934	2	N	-0-					102
02	1960	N	1887	-0-	-73	B	-0-	99	1	1774	2	N	13					115
								14	9									
03	2046	N	2042	-0-	-4	B	-0-	114	1	1922	2	N	5					120
								6	9									

WILSON, JASPER GAS UNIT 1 WELL #: 15 RRCID -> 210266 COMPL. DATE 03/23/2005 TOTAL DEPTH 12020 PERF.11700 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1131	-0-	-729	B	-0-	43	1	1087	2	Y	1					75
								1	9									
11	1800	N	1516	-0-	-284	B	-0-	73	1	1442	2	Y	1					76
								1	9									
12	1643	N	1556	-0-	-87	B	-0-	83	1	1472	2	Y	1					77
								1	9									
01	1539	N	1539	-0-	-0-	B	-0-	85	1	1452	2	Y	2					79
								2	9									
02	1428	N	1139	-0-	-289	B	-0-	64	1	1074	2	Y	1					80
								1	9									
03	1550	N	776	-0-	-774	B	-0-	47	1	728	2	Y	1					81
								1	9									

WOOLF, MOLLIE GAS UNIT WELL #: 14 RRCID -> 210302 COMPL. DATE 03/30/2005 TOTAL DEPTH 11683 PERF.11432 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	X	1915	-0-	-255	B	-0-	75	1	1840	2	Y	-0-					52
11	2070	N	1807	-0-	-263	B	-0-	87	1	1719	2	Y	1					53
								1	9									
12	1829	N	1757	-0-	-72	B	-0-	93	1	1664	2	Y	-0-					53
01	1922	N	1693	-0-	-229	B	-0-	94	1	1599	2	Y	-0-					53
02	1680	N	1569	-0-	-111	B	-0-	86	1	1472	2	Y	10					63
								11	9									
03	1767	N	1298	-0-	-469	B	-0-	76	1	1221	2	Y	1					64
								1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 11 RRCID -> 210304 COMPL. DATE 03/31/2005 TOTAL DEPTH 11706 PERF.11256 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1340	-0-	-334 B	-0-	51	1	1285	2	N	4					94
							4	9									
11	1830	N	1412	-0-	-418 B	-0-	65	1	1346	2	N	1					95
							1	9									
12	1612	N	1397	-0-	-215 B	-0-	71	1	1326	2	N	-0-					95
01	1333	N	1257	-0-	-76 B	-0-	66	1	1174	2	N	15					110
							17	9									
02	1316	N	1016	-0-	-300 B	-0-	53	1	959	2	N	4					114
							4	9									
*03	1426	N	1426	-0-	-0- B	-0-	80	1	1342	2	N	4					118
							4	9									

BURKE, FRANK WELL #: 14 RRCID -> 210745 COMPL. DATE 04/06/2005 TOTAL DEPTH 12119 PERF.11858 - 12144

10	2506	N	2506	-0-	-0- B	-0-	94	1	2381	2	Y	28					45
							31	9									
11	2419	N	2419	-0-	-0- B	-0-	111	1	2278	2	Y	27	49	1			23
							30	9									
12	2573	N	2406	-0-	-167 B	-0-	122	1	2269	2	Y	14					37
							15	9									
01	2511	N	2405	-0-	-106 B	-0-	127	1	2266	2	Y	11	39	1			9
							12	9									
02	2268	N	2214	-0-	-54 B	-0-	114	1	2061	2	Y	35					44
							39	9									
03	2418	N	2295	-0-	-123 B	-0-	126	1	2134	2	Y	32	44	1			32
							35	9									

MORBY GAS UNIT 1 WELL #: 4 RRCID -> 210751 COMPL. DATE 12/02/2004 TOTAL DEPTH 12089 PERF.11736 - 12018

10	3906	X	3269	-0-	-637 B	-0-	223	1	3045	2	Y	1					34
							1	9									
11	3750	X	3072	-0-	-678 B	-0-	153	1	2895	2	Y	22					56
							24	9									
12	3348	X	2990	-0-	-358 B	-0-	152	1	2837	2	Y	1					57
							1	9									
01	3317	X	2768	-0-	-549 B	-0-	147	1	2620	2	Y	1					58
							1	9									
02	2968	X	2627	-0-	-341 B	-0-	137	1	2466	2	Y	22					80
							24	9									
03	3255	X	2815	-0-	-440 B	-0-	157	1	2658	2	Y	-0-					80

WILSON, P.M. HEIRS WELL #: 6 RRCID -> 210888 COMPL. DATE 02/10/2005 TOTAL DEPTH 11705 PERF.11294 - 11589

10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0- B	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 01/28/2012

WILSON, JASPER GAS UNIT 1 WELL #: 16 RRCID -> 210963 COMPL. DATE 04/10/2005 TOTAL DEPTH 11959 PERF.11836 - 12040

10	1953	N	1862	-0-	-91 B	-0-	71	1	1791	2	Y	-0-					-0-
11	1890	N	1603	-0-	-287 B	-0-	74	1	1529	2	Y	-0-					-0-
12	1860	N	1687	-0-	-173 B	-0-	86	1	1600	2	Y	1					1
							1	9									
01	1860	N	1025	-0-	-835 B	-0-	54	1	958	2	Y	12	11	1			2
							13	9									
02	1484	N	1294	-0-	-190 B	-0-	68	1	1223	2	Y	3					5
							3	9									
03	1674	N	1510	-0-	-164 B	-0-	84	1	1422	2	Y	4					9
							4	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 8 RRCID -> 211010 COMPL. DATE 12/14/2010 TOTAL DEPTH 12075 PERF.11624 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1849	-0-	-197 B	-0-	68	1	1728	2	Y	48	121	1			30
							53	9									
11	2010	N	1663	-0-	-347 B	-0-	76	1	1573	2	Y	13					43
							14	9									
12	1860	N	1745	-0-	-115 B	-0-	87	1	1617	2	Y	37					80
							41	9									
01	1860	N	1748	-0-	-112 B	-0-	90	1	1608	2	Y	45					125
							50	9									
02	1592	N	1592	-0-	-0- B	-0-	83	1	1490	2	Y	17	115	1			27
							19	9									
03	1736	N	1679	-0-	-57 B	-0-	92	1	1561	2	Y	24					51
							26	9									

BRIGHT WELL #: 10 RRCID -> 211300 COMPL. DATE 04/29/2005 TOTAL DEPTH 11961 PERF.11708 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1771	-0-	-182 B	-0-	66	1	1664	2	Y	37					53
							41	9									
11	1860	N	1740	-0-	-120 B	-0-	79	1	1636	2	Y	23	42	1			34
							25	9									
12	1705	N	1675	-0-	-30 B	-0-	84	1	1573	2	Y	16	44	1			6
							18	9									
01	1767	N	1737	-0-	-30 B	-0-	91	1	1620	2	Y	24					30
							26	9									
02	1624	N	1605	-0-	-19 B	-0-	83	1	1492	2	Y	27	39	1			18
							30	9									
03	1674	N	1650	-0-	-24 B	-0-	90	1	1526	2	Y	31					49
							34	9									

KICKAPOO CREEK GAS UNIT WELL #: 11 RRCID -> 211303 COMPL. DATE 04/27/2005 TOTAL DEPTH 11940 PERF.11392 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1593	-0-	-174 B	-0-	61	1	1532	2	Y	-0-	77	1			-0-
11	1896	N	1896	-0-	-0- B	-0-	95	1	1801	2	Y	-0-					-0-
12	1902	N	1902	-0-	-0- B	-0-	96	1	1796	2	Y	9					9
							10	9									
01	1881	N	1881	-0-	-0- B	-0-	99	1	1762	2	Y	18					27
							20	9									
02	1764	N	1728	-0-	-36 B	-0-	90	1	1628	2	Y	9					36
							10	9									
03	1891	N	1888	-0-	-3 B	-0-	105	1	1776	2	Y	6					42
							7	9									

BRIGHT WELL #: 15 RRCID -> 211699 COMPL. DATE 05/11/2005 TOTAL DEPTH 12125 PERF.11976 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2478	-0-	-529 B	-0-	94	1	2384	2	Y	-0-	38	1			-0-
11	2940	X	2693	-0-	-247 B	-0-	125	1	2568	2	Y	-0-					-0-
12	3038	X	2771	-0-	-267 B	-0-	141	1	2630	2	Y	-0-					-0-
01	3038	X	2644	-0-	-394 B	-0-	140	1	2504	2	Y	-0-					-0-
02	2605	X	2605	-0-	-0- B	-0-	137	1	2468	2	Y	-0-					-0-
03	2790	X	2647	-0-	-143 B	-0-	148	1	2499	2	Y	-0-					-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 6 RRCID -> 211700 COMPL. DATE 04/23/2005 TOTAL DEPTH 12131 PERF.11980 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2781	-0-	-1249 B	-0-	189	1	2589	2	Y	3					12
							3	9									
11	3900	X	2629	-0-	-1271 B	-0-	121	1	2501	2	Y	6					18
							7	9									
12	3472	X	2853	-0-	-619 B	-0-	145	1	2708	2	Y	-0-					18
01	3441	X	2851	-0-	-590 B	-0-	151	1	2686	2	Y	13	24	1			7
							14	9									
02	3052	X	2186	-0-	-866 B	-0-	115	1	2065	2	Y	5					12
							6	9									
*03	3193	X	3193	-0-	-0- B	-0-	178	1	3006	2	Y	8					20
							9	9									

MCRIMMON GAS UNIT 1 WELL #: 13 RRCID -> 212915 COMPL. DATE 07/31/2004 TOTAL DEPTH 11925 PERF.11680 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2298	-0-	-275 B	-0-	88	1	2210	2	N	-0-					52
11	2490	N	2220	-0-	-270 B	-0-	103	1	2117	2	N	-0-					52
12	2255	N	2255	-0-	-0- B	-0-	115	1	2140	2	N	-0-					52
01	2294	N	2177	-0-	-117 B	-0-	116	1	2061	2	N	-0-					52
02	2072	N	1988	-0-	-84 B	-0-	105	1	1883	2	N	-0-					52
*03	2546	N	2546	-0-	-0- B	-0-	142	1	2404	2	N	-0-					52

MCRIMMON GAS UNIT 1 WELL #: 16 RRCID -> 212953 COMPL. DATE 03/02/2005 TOTAL DEPTH 11950 PERF.11516 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	973	-0-	-267 B	-0-	37	1	936	2	N	-0-					100
11	1140	N	923	-0-	-217 B	-0-	43	1	880	2	N	-0-					100
12	1010	N	1010	-0-	-0- B	-0-	51	1	959	2	N	-0-					100
01	996	N	996	-0-	-0- B	-0-	53	1	943	2	N	-0-					100
02	899	N	899	-0-	-0- B	-0-	47	1	852	2	N	-0-					100
03	1023	N	915	-0-	-108 B	-0-	51	1	864	2	N	-0-					100

SHAW GAS UNIT 1 WELL #: 7 RRCID -> 213002 COMPL. DATE 05/24/2005 TOTAL DEPTH 11975 PERF.11466 - 11723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1737	-0-	-216 B	-0-	65	1	1648	2	N	22					159
							24	9									
11	1890	N	1649	-0-	-241 B	-0-	76	1	1572	2	N	1					160
							1	9									
12	1801	N	1801	-0-	-0- B	-0-	91	1	1702	2	N	7					167
							8	9									
01	1757	N	1757	-0-	-0- B	-0-	93	1	1664	2	N	-0-					167
02	1540	N	1536	-0-	-4 B	-0-	81	1	1455	2	N	-0-					167
03	1798	N	1605	-0-	-193 B	-0-	90	1	1513	2	N	2					169
							2	9									

ARNOLD GAS UNIT #1 WELL #: 9 RRCID -> 213045 COMPL. DATE 05/31/2005 TOTAL DEPTH 11780 PERF.11362 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2387	-0-	-279 B	-0-	90	1	2280	2	N	15					119
							17	9									
11	3114	X	3114	-0-	-0- B	-0-	143	1	2953	2	N	16					135
							18	9									
12	3038	X	2859	-0-	-179 B	-0-	145	1	2697	2	N	15					150
							17	9									
01	3038	X	2823	-0-	-215 B	-0-	149	1	2652	2	N	20					170
							22	9									
02	2744	X	2599	-0-	-145 B	-0-	135	1	2425	2	N	35	180	1			25
							39	9									
03	3038	X	2770	-0-	-268 B	-0-	154	1	2603	2	N	12					37
							13	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 9 RRCID -> 213064 COMPL. DATE 06/08/2005 TOTAL DEPTH 12212 PERF.11832 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	5770	-0-		-647	B	-0-		390	1	5328	2	Y	47					69
										52	9									
11	6210	X	4863	-0-		-1347	B	-0-		225	1	4624	2	Y	13					82
										14	9									
12	5735	X	5249	-0-		-486	B	-0-		267	1	4972	2	Y	9					91
										10	9									
01	5766	X	4929	-0-		-837	B	-0-		259	1	4618	2	Y	47	109	1			29
										52	9									
02	5208	X	4120	-0-		-1088	B	-0-		216	1	3883	2	Y	19					48
										21	9									
03	5766	X	5201	-0-		-565	B	-0-		289	1	4886	2	Y	24					72
										26	9									

WALDROP, MEW GU 1 WELL #: 5 RRCID -> 213088 COMPL. DATE 06/17/2005 TOTAL DEPTH 12173 PERF.11844 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619	X	3582	-0-		-1037	B	-0-		244	1	3335	2	Y	3					16
										3	9									
11	4470	X	3354	-0-		-1116	B	-0-		155	1	3193	2	Y	5					21
										6	9									
12	4061	X	3509	-0-		-552	B	-0-		179	1	3330	2	Y	-0-					21
01	4061	X	3400	-0-		-661	B	-0-		179	1	3199	2	Y	20	31	1			10
										22	9									
02	3444	X	3159	-0-		-285	B	-0-		166	1	2987	2	Y	5					15
										6	9									
03	3596	X	3454	-0-		-142	B	-0-		193	1	3251	2	Y	9					24
										10	9									

WARE, J. F. WELL #: 9 RRCID -> 213089 COMPL. DATE 06/22/2005 TOTAL DEPTH 11987 PERF.11576 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2334	N	2334	-0-		-0-	B	-0-		89	1	2244	2	Y	1					1
										1	9									
11	2107	N	2107	-0-		-0-	B	-0-		97	1	1990	2	Y	18					19
										20	9									
12	2294	N	2076	-0-		-218	B	-0-		106	1	1967	2	Y	3					22
										3	9									
01	2325	N	1739	-0-		-586	B	-0-		91	1	1628	2	Y	18					40
										20	9									
02	1960	N	1776	-0-		-184	B	-0-		93	1	1680	2	Y	3					43
										3	9									
03	2077	N	1863	-0-		-214	B	-0-		103	1	1738	2	Y	20	52	1			11
										22	9									

BRIGHT WELL #: 12 RRCID -> 213090 COMPL. DATE 06/24/2005 TOTAL DEPTH 12070 PERF.11884 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1505	-0-		-107	B	-0-		55	1	1398	2	Y	47					72
										52	9									
11	1530	N	1432	-0-		-98	B	-0-		65	1	1341	2	Y	24	53	1			43
										26	9									
12	1519	N	1468	-0-		-51	B	-0-		74	1	1376	2	Y	16	52	1			7
										18	9									
01	1519	N	1443	-0-		-76	B	-0-		75	1	1340	2	Y	25					32
										28	9									
02	1344	N	1336	-0-		-8	B	-0-		69	1	1237	2	Y	27	39	1			20
										30	9									
03	1457	N	1437	-0-		-20	B	-0-		79	1	1327	2	Y	28					48
										31	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BURKE, FRANK WELL #: 4 RRCID -> 213329 COMPL. DATE 11/20/2004 TOTAL DEPTH 12113 PERF.11814 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2987	-0-	-454 B	-0-	113	1	2845	2	Y	26	82	1			31
							29	9									
11	3330	X	2958	-0-	-372 B	-0-	135	1	2778	2	Y	41					72
							45	9									
12	3441	X	2990	-0-	-451 B	-0-	151	1	2814	2	Y	23					95
							25	9									
01	3379	X	2974	-0-	-405 B	-0-	156	1	2777	2	Y	37	91	1			41
							41	9									
02	2772	X	2700	-0-	-72 B	-0-	141	1	2535	2	Y	22					63
							24	9									
03	3069	X	2869	-0-	-200 B	-0-	158	1	2665	2	Y	42					105
							46	9									

BRIGHT WELL #: 11 RRCID -> 213330 COMPL. DATE 05/18/2005 TOTAL DEPTH 12032 PERF.11910 - 12130

10	1798	X	1639	-0-	-159 B	-0-	62	1	1577	2	Y	-0-	28	1			-0-
11	1710	X	1582	-0-	-128 B	-0-	73	1	1509	2	Y	-0-					-0-
12	1767	X	1582	-0-	-185 B	-0-	81	1	1501	2	Y	-0-					-0-
01	1767	X	1529	-0-	-238 B	-0-	81	1	1448	2	Y	-0-					-0-
02	1484	N	1229	-0-	-255 B	-0-	65	1	1164	2	Y	-0-					-0-
*03	1647	N	1647	-0-	-0- B	-0-	92	1	1555	2	Y	-0-					-0-

ANDERSON, MILTON GAS UNIT 1 WELL #: 14 RRCID -> 213420 COMPL. DATE 06/30/2005 TOTAL DEPTH 11885 PERF.11412 - 11602

10	1612	N	1583	-0-	-29 B	-0-	60	1	1523	2	N	-0-					75
11	1616	N	1616	-0-	-0- B	-0-	72	1	1481	2	N	57					132
							63	9									
12	1581	N	1138	-0-	-443 B	-0-	58	1	1080	2	N	-0-					132
01	1595	N	1595	-0-	-0- B	-0-	85	1	1510	2	N	-0-					132
02	1456	N	1451	-0-	-5 B	-0-	76	1	1375	2	N	-0-					132
*03	1561	N	1561	-0-	-0- B	-0-	87	1	1474	2	N	-0-					132

WARREN, SM GU1 WELL #: 5 RRCID -> 213518 COMPL. DATE 07/01/2005 TOTAL DEPTH 12238 PERF.11762 - 12038

10	3720	X	3386	-0-	-334 B	-0-	229	1	3125	2	Y	29	64	1			32
							32	9									
11	3600	X	3134	-0-	-466 B	-0-	143	1	2955	2	Y	33					65
							36	9									
12	3534	X	3103	-0-	-431 B	-0-	156	1	2904	2	Y	39	73	1			31
							43	9									
01	3534	X	3094	-0-	-440 B	-0-	162	1	2891	2	Y	37					68
							41	9									
02	3052	X	2742	-0-	-310 B	-0-	142	1	2550	2	Y	45	73	1			40
							50	9									
03	3379	X	3147	-0-	-232 B	-0-	173	1	2919	2	Y	50					90
							55	9									

MORBY GAS UNIT 1 WELL #: 10 RRCID -> 213736 COMPL. DATE 07/06/2005 TOTAL DEPTH 11975 PERF.11586 - 11830

10	3348	X	3189	-0-	-159 B	-0-	217	1	2972	2	Y	-0-					22
11	3180	X	2986	-0-	-194 B	-0-	138	1	2848	2	Y	-0-					22
12	3286	X	2865	-0-	-421 B	-0-	146	1	2719	2	Y	-0-					22
01	3286	X	3033	-0-	-253 B	-0-	161	1	2872	2	Y	-0-					22
02	2912	X	2814	-0-	-98 B	-0-	148	1	2666	2	Y	-0-					22
03	3193	X	3055	-0-	-138 B	-0-	171	1	2884	2	Y	-0-					22

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 16 RRCID -> 213750 COMPL. DATE 07/14/2005 TOTAL DEPTH 12075 PERF.11824 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2071	-0-	-130 B	-0-	76	1	1912	2	Y	75	69	1			40
							83	9									
11	2220	N	2045	-0-	-175 B	-0-	91	1	1871	2	Y	75					115
							83	9									
12	1987	N	1987	-0-	-0- B	-0-	101	1	1886	2	Y	-0-	114	1			1
01	2077	N	1895	-0-	-182 B	-0-	101	1	1794	2	Y	-0-					1
02	1904	N	1800	-0-	-104 B	-0-	94	1	1700	2	Y	5	3	1			3
							6	9									
03	1984	N	1895	-0-	-89 B	-0-	103	1	1742	2	Y	45					48
							50	9									

SHAW GAS UNIT 1 WELL #: 8 RRCID -> 213870 COMPL. DATE 07/21/2005 TOTAL DEPTH 11880 PERF.11874 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1606	-0-	-471 B	-0-	61	1	1537	2	Y	7					21
							8	9									
11	1860	N	1640	-0-	-220 B	-0-	76	1	1564	2	Y	-0-					21
12	1674	N	1471	-0-	-203 B	-0-	76	1	1395	2	Y	-0-					21
01	1612	N	1508	-0-	-104 B	-0-	84	1	1424	2	Y	-0-					21
02	1540	N	1180	-0-	-360 B	-0-	66	1	1114	2	Y	-0-					21
*03	1698	N	1698	-0-	-0- B	-0-	99	1	1599	2	Y	-0-					21

ALLRED WELL #: 10 RRCID -> 213948 COMPL. DATE 06/04/2004 TOTAL DEPTH 12041 PERF.11712 - 11974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2137	-0-	-250 B	-0-	81	1	2056	2	Y	-0-					51
11	2430	X	1964	-0-	-466 B	-0-	91	1	1872	2	Y	1					52
							1	9									
12	2511	X	1925	-0-	-586 B	-0-	98	1	1826	2	Y	1					53
							1	9									
01	2511	X	2095	-0-	-416 B	-0-	111	1	1981	2	Y	3					56
							3	9									
02	2030	N	2030	-0-	-0- B	-0-	107	1	1922	2	Y	1					57
							1	9									
*03	2152	N	2152	-0-	-0- B	-0-	120	1	2031	2	Y	1					58
							1	9									

WARREN, SM GU1 WELL #: 7 RRCID -> 214061 COMPL. DATE 07/08/2005 TOTAL DEPTH 12690 PERF.12146 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3556	X	3556	-0-	-0- B	-0-	239	1	3265	2	Y	47					55
							52	9									
11	3276	X	3276	-0-	-0- B	-0-	150	1	3098	2	Y	25					80
							28	9									
12	3371	X	3371	-0-	-0- B	-0-	170	1	3172	2	Y	26					106
							29	9									
01	3055	X	3055	-0-	-0- B	-0-	160	1	2855	2	Y	36	87	1			55
							40	9									
02	3360	X	2998	-0-	-362 B	-0-	156	1	2802	2	Y	36					91
							40	9									
03	3565	X	3173	-0-	-392 B	-0-	175	1	2952	2	Y	42	89	1			44
							46	9									

WILSON, GB GU 1 WELL #: 11 RRCID -> 214308 COMPL. DATE 06/18/2005 TOTAL DEPTH 12303 PERF.11854 - 12041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	X	-0-	-0-	-0- B	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0- B	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0- B	-0-	Y	-0-	-0-
01	0	N	-0-	-0-	-0- B	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-	Y	-0-	-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 14 RRCID -> 214398 COMPL. DATE 07/29/2005 TOTAL DEPTH 12049 PERF.11598 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2034	-0-	-260 B	-0-	77	1	1932	2	Y	23					35
							25	9									
11	2160	N	1989	-0-	-171 B	-0-	92	1	1896	2	Y	1					36
							1	9									
12	2046	N	2008	-0-	-38 B	-0-	102	1	1905	2	Y	1	26	1			11
							1	9									
01	2061	N	2061	-0-	-0- B	-0-	109	1	1952	2	Y	-0-					11
02	1928	N	1928	-0-	-0- B	-0-	101	1	1810	2	Y	15					26
							17	9									
*03	2074	N	2074	-0-	-0- B	-0-	116	1	1956	2	Y	2					28
							2	9									

MORBY GAS UNIT 1 WELL #: 6 RRCID -> 214401 COMPL. DATE 07/22/2005 TOTAL DEPTH 12048 PERF.11494 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2537	N	2537	-0-	-0- B	-0-	173	1	2364	2	N	-0-					71
11	2550	N	2421	-0-	-129 B	-0-	112	1	2308	2	N	1					72
							1	9									
12	2573	N	2446	-0-	-127 B	-0-	125	1	2321	2	N	-0-					72
01	2542	N	2388	-0-	-154 B	-0-	127	1	2260	2	N	1					73
							1	9									
02	2268	N	2151	-0-	-117 B	-0-	113	1	2038	2	N	-0-					73
03	2449	N	2431	-0-	-18 B	-0-	133	1	2253	2	N	41					114
							45	9									

WILSON, VERNON GAS UNIT WELL #: 13 RRCID -> 215268 COMPL. DATE 08/18/2005 TOTAL DEPTH 11975 PERF.11510 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2569	-0-	-314 B	-0-	97	1	2452	2	Y	18					18
							20	9									
11	2790	N	2469	-0-	-321 B	-0-	114	1	2337	2	Y	16					34
							18	9									
12	2635	N	2480	-0-	-155 B	-0-	126	1	2340	2	Y	13	35	1			12
							14	9									
01	2573	N	2504	-0-	-69 B	-0-	131	1	2339	2	Y	31					43
							34	9									
02	2296	N	1298	-0-	-998 B	-0-	68	1	1219	2	Y	10					53
							11	9									
*03	2770	N	2770	-0-	-0- B	-0-	155	1	2615	2	Y	-0-	53	1			-0-

ANDERSON, MILTON GAS UNIT 1 WELL #: 12 RRCID -> 215273 COMPL. DATE 08/10/2005 TOTAL DEPTH 11823 PERF.11516 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1630	-0-	-106 B	-0-	62	1	1557	2	Y	10	30	1			2
							11	9									
11	1710	N	1564	-0-	-146 B	-0-	72	1	1492	2	Y	-0-					2
12	1643	N	1586	-0-	-57 B	-0-	81	1	1505	2	Y	-0-					2
01	1643	N	1468	-0-	-175 B	-0-	78	1	1390	2	Y	-0-					2
02	1456	N	1417	-0-	-39 B	-0-	75	1	1342	2	Y	-0-					2
03	1581	N	1470	-0-	-111 B	-0-	82	1	1388	2	Y	-0-					2

THRASH, A (CV) GU 1 WELL #: 3 RRCID -> 215293 COMPL. DATE 08/13/2005 TOTAL DEPTH 12370 PERF.11968 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2788	-0-	-591 B	-0-	190	1	2595	2	Y	3					7
							3	9									
11	3270	X	2418	-0-	-852 B	-0-	111	1	2295	2	Y	11					18
							12	9									
12	3224	X	2912	-0-	-312 B	-0-	148	1	2757	2	Y	6	20	1			4
							7	9									
01	3193	X	2765	-0-	-428 B	-0-	146	1	2608	2	Y	10					14
							11	9									
02	2632	X	2331	-0-	-301 B	-0-	123	1	2206	2	Y	2					16
							2	9									
03	2914	X	2216	-0-	-698 B	-0-	123	1	2080	2	Y	12	20	1			8
							13	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 9 RRCID -> 215479 COMPL. DATE 08/20/2005 TOTAL DEPTH 11942 PERF.11514 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1700	-0-		-222	B	-0-	115	1	1579	2	N	5					122
									6	9									
11	1938	N	1938	-0-		-0-	B	-0-	89	1	1838	2	N	10					132
									11	9									
12	1922	N	1863	-0-		-59	B	-0-	94	1	1761	2	N	7					139
									8	9									
01	1779	N	1779	-0-		-0-	B	-0-	94	1	1667	2	N	16					155
									18	9									
02	1736	N	1644	-0-		-92	B	-0-	86	1	1547	2	N	10					165
									11	9									
03	1860	N	1811	-0-		-49	B	-0-	100	1	1692	2	N	17					182
									19	9									

MATLOCK WELL #: 14 RRCID -> 215493 COMPL. DATE 08/20/2005 TOTAL DEPTH 12000 PERF.11547 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1606	-0-		-130	B	-0-	61	1	1532	2	Y	12					47
									13	9									
11	1740	N	1594	-0-		-146	B	-0-	73	1	1499	2	Y	20					67
									22	9									
12	1674	N	1640	-0-		-34	B	-0-	83	1	1544	2	Y	12					79
									13	9									
01	1694	N	1694	-0-		-0-	B	-0-	88	1	1576	2	Y	27	84	1			22
									30	9									
02	1484	N	1476	-0-		-8	B	-0-	77	1	1379	2	Y	18					40
									20	9									
*03	1655	N	1655	-0-		-0-	B	-0-	92	1	1548	2	Y	14					54
									15	9									

SHAW GAS UNIT 1 WELL #: 9 RRCID -> 215495 COMPL. DATE 08/29/2005 TOTAL DEPTH 11900 PERF.11400 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1490	-0-		-339	B	-0-	56	1	1426	2	Y	7					21
									8	9									
11	1740	N	1701	-0-		-39	B	-0-	79	1	1621	2	Y	1					22
									1	9									
12	1641	N	1641	-0-		-0-	B	-0-	84	1	1557	2	Y	-0-					22
01	1614	N	1614	-0-		-0-	B	-0-	86	1	1528	2	Y	-0-					22
02	1596	N	1434	-0-		-162	B	-0-	75	1	1359	2	Y	-0-					22
03	1643	N	1566	-0-		-77	B	-0-	88	1	1478	2	Y	-0-					22

WALDROP, MEW GU 1 WELL #: 7 RRCID -> 216095 COMPL. DATE 09/30/2005 TOTAL DEPTH 12120 PERF.11786 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3898	-0-		-318	B	-0-	262	1	3589	2	Y	43	77	1			17
									47	9									
11	4110	X	3585	-0-		-525	B	-0-	168	1	3376	2	Y	37					54
									41	9									
12	4247	X	3644	-0-		-603	B	-0-	186	1	3384	2	Y	67	70	1			51
									74	9									
01	4247	X	3576	-0-		-671	B	-0-	190	1	3316	2	Y	64	88	1			27
									70	9									
02	3528	X	3058	-0-		-470	B	-0-	163	1	2860	2	Y	32					59
									35	9									
03	3906	X	3509	-0-		-397	B	-0-	198	1	3275	2	Y	33	64	1			28
									36	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 8 RRCID -> 216096 COMPL. DATE 10/02/2005 TOTAL DEPTH 12150 PERF.11738 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1961	N	1961	-0-	-0- B	-0-	133	1	1814	2	Y	13					54
							14	9									
11	1920	N	1844	-0-	-76 B	-0-	84	1	1732	2	Y	25	54	1			25
							28	9									
12	1953	N	1829	-0-	-124 B	-0-	93	1	1724	2	Y	11					36
							12	9									
01	1953	N	1835	-0-	-118 B	-0-	96	1	1719	2	Y	18					54
							20	9									
02	1708	N	1684	-0-	-24 B	-0-	88	1	1581	2	Y	14					68
							15	9									
03	1829	N	1786	-0-	-43 B	-0-	99	1	1676	2	Y	10	63	1			15
							11	9									

NEWSOME -A- WELL #: 5 RRCID -> 216097 COMPL. DATE 10/13/2005 TOTAL DEPTH 11911 PERF.11958 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4222	-0-	-273 B	-0-	288	1	3934	2	Y	-0-					28
11	4350	X	3928	-0-	-422 B	-0-	182	1	3746	2	Y	-0-					28
12	4185	X	4013	-0-	-172 B	-0-	204	1	3806	2	Y	3					31
							3	9									
01	4216	X	3842	-0-	-374 B	-0-	204	1	3637	2	Y	1					32
							1	9									
02	3808	X	3577	-0-	-231 B	-0-	188	1	3389	2	Y	-0-					32
03	4216	X	3931	-0-	-285 B	-0-	220	1	3711	2	Y	-0-					32

ODOM, JR GU 1 WELL #: 3 RRCID -> 216155 COMPL. DATE 09/18/2005 TOTAL DEPTH 12397 PERF.11840 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2784	N	2784	-0-	-0- B	-0-	189	1	2587	2	N	7					87
							8	9									
11	2760	N	2532	-0-	-228 B	-0-	117	1	2406	2	N	8					95
							9	9									
12	2821	N	1684	-0-	-1137 B	-0-	85	1	1593	2	N	5					100
							6	9									
01	2790	N	1608	-0-	-1182 B	-0-	85	1	1520	2	N	3					103
							3	9									
02	2352	N	2272	-0-	-80 B	-0-	119	1	2150	2	N	3					106
							3	9									
*03	2405	N	2405	-0-	-0- B	-0-	134	1	2260	2	N	10					116
							11	9									

WOOLF, MOLLIE GAS UNIT WELL #: 13 RRCID -> 216160 COMPL. DATE 10/16/2005 TOTAL DEPTH 11657 PERF.11442 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1881	-0-	-289 B	-0-	72	1	1809	2	Y	-0-					-0-
11	2130	N	1832	-0-	-298 B	-0-	85	1	1747	2	Y	-0-					-0-
12	1922	N	1772	-0-	-150 B	-0-	90	1	1682	2	Y	-0-					-0-
01	1891	N	1294	-0-	-597 B	-0-	69	1	1225	2	Y	-0-					-0-
02	1708	N	1190	-0-	-518 B	-0-	63	1	1127	2	Y	-0-					-0-
*03	2053	N	2053	-0-	-0- B	-0-	103	1	1745	2	Y	186	115	1			71
							205	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KICKAPOO CREEK GAS UNIT WELL #: 14 RRCID -> 216186 COMPL. DATE 09/07/2005 TOTAL DEPTH 11980 PERF.11442 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2948	-0-	-338 B	-0-	108	1	2740	2	Y	91					130
							100	9									
11	3180	X	2688	-0-	-492 B	-0-	135	1	2551	2	Y	2					132
							2	9									
12	3286	X	2801	-0-	-485 B	-0-	143	1	2658	2	Y	-0-	132	1			-0-
01	3100	X	2662	-0-	-438 B	-0-	141	1	2515	2	Y	5					5
							6	9									
02	2660	X	2524	-0-	-136 B	-0-	131	1	2364	2	Y	26					31
							29	9									
03	2945	X	2691	-0-	-254 B	-0-	149	1	2523	2	Y	17					48
							19	9									

WARE, J. F. WELL #: 11 RRCID -> 216187 COMPL. DATE 09/23/2005 TOTAL DEPTH 11966 PERF.11746 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2089	-0-	-360 B	-0-	80	1	2008	2	Y	1					17
							1	9									
11	2310	N	1909	-0-	-401 B	-0-	91	1	1816	2	Y	2					19
							2	9									
12	2170	N	1899	-0-	-271 B	-0-	100	1	1781	2	Y	16					35
							18	9									
01	2077	N	1952	-0-	-125 B	-0-	107	1	1843	2	Y	2					37
							2	9									
02	1792	N	1747	-0-	-45 B	-0-	96	1	1649	2	Y	2					39
							2	9									
03	1891	N	1891	-0-	-0- B	-0-	108	1	1762	2	Y	19					58
							21	9									

ARNOLD GAS UNIT #1 WELL #: 11 RRCID -> 216188 COMPL. DATE 09/21/2005 TOTAL DEPTH 11775 PERF.11390 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1522	-0-	-586 B	-0-	58	1	1463	2	Y	1					46
							1	9									
11	1980	N	1446	-0-	-534 B	-0-	67	1	1373	2	Y	5					51
							6	9									
12	1798	N	1611	-0-	-187 B	-0-	82	1	1527	2	Y	2					53
							2	9									
01	1519	N	1329	-0-	-190 B	-0-	70	1	1253	2	Y	5					58
							6	9									
02	1389	N	1389	-0-	-0- B	-0-	73	1	1315	2	Y	1					59
							1	9									
*03	2249	N	2249	-0-	-0- B	-0-	125	1	2118	2	Y	5					64
							6	9									

MCRIMMON GAS UNIT 1 WELL #: 14 RRCID -> 216601 COMPL. DATE 10/26/2005 TOTAL DEPTH 11895 PERF.11790 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	905	-0-	-149 B	-0-	34	1	869	2	Y	2					5
							2	9									
11	990	N	707	-0-	-283 B	-0-	33	1	673	2	Y	1					6
							1	9									
12	868	N	616	-0-	-252 B	-0-	31	1	584	2	Y	1					7
							1	9									
01	899	N	580	-0-	-319 B	-0-	30	1	537	2	Y	12					19
							13	9									
02	672	N	577	-0-	-95 B	-0-	32	1	544	2	Y	1					20
							1	9									
*03	1233	N	1233	-0-	-0- B	-0-	69	1	1163	2	Y	1					21
							1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 6 RRCID -> 216633 COMPL. DATE 10/29/2005 TOTAL DEPTH 12216 PERF.11942 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3689	X	3357	-0-		-332	B	-0-		226	1	3096	2	Y	32					39
										35	9									
11	3570	X	3023	-0-		-547	B	-0-		139	1	2866	2	Y	16					55
										18	9									
12	3534	X	2983	-0-		-551	B	-0-		151	1	2813	2	Y	17					72
										19	9									
01	3534	X	3145	-0-		-389	B	-0-		166	1	2953	2	Y	24	61	1			35
										26	9									
02	3024	X	2563	-0-		-461	B	-0-		134	1	2406	2	Y	21					56
										23	9									
03	3348	X	2928	-0-		-420	B	-0-		162	1	2736	2	Y	27	59	1			24
										30	9									

ARNOLD GAS UNIT #1 WELL #: 16 RRCID -> 216922 COMPL. DATE 11/10/2005 TOTAL DEPTH 11640 PERF.11284 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2263	X	1795	-0-		-468	B	-0-		68	1	1727	2	Y	-0-					-0-
11	2190	X	1611	-0-		-579	B	-0-		75	1	1534	2	Y	2					2
										2	9									
12	2046	X	1919	-0-		-127	B	-0-		98	1	1821	2	Y	-0-					2
01	2046	X	1653	-0-		-393	B	-0-		88	1	1562	2	Y	3					5
										3	9									
02	1923	N	1923	-0-		-0-	B	-0-		100	1	1809	2	Y	13					18
										14	9									
*03	2166	N	2166	-0-		-0-	B	-0-		120	1	2021	2	Y	23					41
										25	9									

JACKSON GAS UNIT 1 WELL #: 11 RRCID -> 216945 COMPL. DATE 11/10/2005 TOTAL DEPTH 11700 PERF.11312 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	1302	N	1133	-0-		-169	B	-0-		43	1	1090	2	Y	-0-					43
11	1170	N	1120	-0-		-50	B	-0-		52	1	1068	2	Y	-0-					43
12	1178	N	1130	-0-		-48	B	-0-		57	1	1070	2	Y	3					46
										3	9									
01	1147	N	1120	-0-		-27	B	-0-		59	1	1061	2	Y	-0-					46
02	1036	N	1029	-0-		-7	B	-0-		54	1	964	2	Y	10					56
										11	9									
03	1116	N	1013	-0-		-103	B	-0-		56	1	947	2	Y	9					65
										10	9									

BARNES, DA GU 1 WELL #: 2 RRCID -> 217086 COMPL. DATE 11/18/2005 TOTAL DEPTH 12315 PERF.11912 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3348	X	3153	-0-		-195	B	-0-		214	1	2933	2	Y	5					24
										6	9									
11	3240	X	2691	-0-		-549	B	-0-		125	1	2564	2	Y	2	14	1			12
										2	9									
12	3255	X	3000	-0-		-255	B	-0-		153	1	2846	2	Y	1					13
										1	9									
01	3255	X	2944	-0-		-311	B	-0-		156	1	2782	2	Y	5					18
										6	9									
02	2856	X	2573	-0-		-283	B	-0-		135	1	2434	2	Y	4	9	1			13
										4	9									
03	3162	X	2950	-0-		-212	B	-0-		165	1	2783	2	Y	2					15
										2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MCMOYLE UNIT 1 WELL #: 7 RRCID -> 217095 COMPL. DATE 11/25/2005 TOTAL DEPTH 12113 PERF.12154 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4265	-0-	-447 B	-0-	291	1	3974	2	Y	-0-					54
11	4560	X	3601	-0-	-959 B	-0-	167	1	3434	2	Y	-0-	54	1			-0-
12	4495	X	4120	-0-	-375 B	-0-	210	1	3910	2	Y	-0-					-0-
01	4495	X	4335	-0-	-160 B	-0-	230	1	4105	2	Y	-0-					-0-
02	3948	X	3672	-0-	-276 B	-0-	193	1	3475	2	Y	4					4
							4	9									
03	4278	X	3411	-0-	-867 B	-0-	191	1	3220	2	Y	-0-					4

KICKAPOO CREEK GAS UNIT WELL #: 17 RRCID -> 217439 COMPL. DATE 11/30/2005 TOTAL DEPTH 11920 PERF.11542 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2690	-0-	-317 B	-0-	102	1	2579	2	N	8					95
							9	9									
11	2940	X	2791	-0-	-149 B	-0-	126	1	2595	2	N	64					159
							70	9									
12	2914	N	2349	-0-	-565 B	-0-	119	1	2217	2	N	12	151	1			20
							13	9									
01	2871	N	2871	-0-	-0- B	-0-	150	1	2679	2	N	38					58
							42	9									
02	2604	N	2516	-0-	-88 B	-0-	132	1	2367	2	N	15					73
							17	9									
03	2356	N	1729	-0-	-627 B	-0-	96	1	1614	2	N	17					90
							19	9									

MORBY GAS UNIT 1 WELL #: 13 RRCID -> 217460 COMPL. DATE 12/08/2005 TOTAL DEPTH 12152 PERF.11754 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3153	-0-	-257 B	-0-	215	1	2937	2	Y	1					43
							1	9									
11	3425	X	3425	-0-	-0- B	-0-	170	1	3218	2	Y	34					77
							37	9									
12	3410	X	3201	-0-	-209 B	-0-	163	1	3036	2	Y	2					79
							2	9									
01	3410	X	2894	-0-	-516 B	-0-	154	1	2739	2	Y	1					80
							1	9									
02	3192	X	2916	-0-	-276 B	-0-	152	1	2741	2	Y	21					101
							23	9									
03	3534	X	3089	-0-	-445 B	-0-	173	1	2916	2	Y	-0-					101

MCMOYLE UNIT 1 WELL #: 6 RRCID -> 217715 COMPL. DATE 05/07/2005 TOTAL DEPTH 12236 PERF.11698 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3077	-0-	-643 B	-0-	210	1	2867	2	Y	-0-					43
11	3600	X	2629	-0-	-971 B	-0-	120	1	2465	2	Y	40	59	1			24
							44	9									
12	3937	X	3373	-0-	-564 B	-0-	172	1	3201	2	Y	-0-					24
01	3937	X	3538	-0-	-399 B	-0-	188	1	3349	2	Y	1					25
							1	9									
02	3556	X	2574	-0-	-982 B	-0-	133	1	2394	2	Y	43					68
							47	9									
*03	3508	X	3508	-0-	-0- B	-0-	196	1	3312	2	Y	-0-					68

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BRIGHT WELL #: 13 RRCID -> 217717 COMPL. DATE 06/08/2005 TOTAL DEPTH 11979 PERF.11646 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2637	-0-	-556 B	-0-	100	1	2534	2	Y	3					17
							3	9									
11	3090	X	2756	-0-	-334 B	-0-	126	1	2593	2	Y	34					51
							37	9									
12	3193	X	2940	-0-	-253 B	-0-	150	1	2790	2	Y	-0-					51
01	3131	X	2945	-0-	-186 B	-0-	151	1	2693	2	Y	92	130	1			13
							101	9									
02	2576	X	2500	-0-	-76 B	-0-	129	1	2321	2	Y	45					58
							50	9									
03	2945	X	2707	-0-	-238 B	-0-	150	1	2533	2	Y	22					80
							24	9									

WILSON, VERNON GAS UNIT WELL #: 15 RRCID -> 217718 COMPL. DATE 09/28/2005 TOTAL DEPTH 11896 PERF.11596 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1922	-0-	-248 B	-0-	73	1	1842	2	Y	6					14
							7	9									
11	2100	N	1896	-0-	-204 B	-0-	87	1	1801	2	Y	7					21
							8	9									
12	1990	N	1990	-0-	-0- B	-0-	99	1	1850	2	Y	37					58
							41	9									
01	1922	N	1891	-0-	-31 B	-0-	99	1	1762	2	Y	27	76	1			9
							30	9									
02	1764	N	1741	-0-	-23 B	-0-	91	1	1630	2	Y	18					27
							20	9									
03	1984	N	1882	-0-	-102 B	-0-	105	1	1775	2	Y	2					29
							2	9									

MATLOCK WELL #: 16 RRCID -> 217732 COMPL. DATE 10/19/2005 TOTAL DEPTH 12150 PERF.11540 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2257	-0-	-471 B	-0-	85	1	2152	2	Y	18					70
							20	9									
11	2640	X	2297	-0-	-343 B	-0-	105	1	2156	2	Y	33					103
							36	9									
12	2728	X	2279	-0-	-449 B	-0-	115	1	2143	2	Y	19					122
							21	9									
01	2573	X	2211	-0-	-362 B	-0-	117	1	2079	2	Y	14	107	1			29
							15	9									
02	2156	N	1868	-0-	-288 B	-0-	98	1	1760	2	Y	9					38
							10	9									
03	2294	N	2248	-0-	-46 B	-0-	125	1	2108	2	Y	14					52
							15	9									

ARNOLD GAS UNIT #2 WELL #: 10 RRCID -> 217762 COMPL. DATE 12/08/2005 TOTAL DEPTH 11760 PERF.11740 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2635	-0-	-403 B	-0-	100	1	2533	2	Y	2					92
							2	9									
11	3000	X	2654	-0-	-346 B	-0-	121	1	2497	2	Y	33					125
							36	9									
12	3100	X	2620	-0-	-480 B	-0-	133	1	2484	2	Y	3					128
							3	9									
01	3100	X	2556	-0-	-544 B	-0-	134	1	2394	2	Y	25	129	1			24
							28	9									
02	2464	X	2292	-0-	-172 B	-0-	120	1	2157	2	Y	14					38
							15	9									
03	2728	X	2537	-0-	-191 B	-0-	142	1	2394	2	Y	1					39
							1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 12 RRCID -> 217958 COMPL. DATE 12/23/2005 TOTAL DEPTH 12195 PERF.12028 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4607	-0-	-260 B	-0-	312	1	4263	2	Y	29	59	1			5
							32	9									
11	4710	X	4340	-0-	-370 B	-0-	200	1	4128	2	Y	11					16
							12	9									
12	4588	X	4449	-0-	-139 B	-0-	225	1	4188	2	Y	33					49
							36	9									
01	4619	X	4142	-0-	-477 B	-0-	220	1	3913	2	Y	8					57
							9	9									
02	4172	X	3976	-0-	-196 B	-0-	209	1	3756	2	Y	10	58	1			9
							11	9									
03	4619	X	4330	-0-	-289 B	-0-	240	1	4050	2	Y	36					45
							40	9									

WILSON, GB GU 1 WELL #: 13 RRCID -> 218396 COMPL. DATE 01/01/2006 TOTAL DEPTH 12216 PERF.11892 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4737	-0-	-99 B	-0-	322	1	4400	2	Y	14	34	1			12
							15	9									
11	4860	X	4429	-0-	-431 B	-0-	205	1	4218	2	Y	5					17
							6	9									
12	5022	X	4420	-0-	-602 B	-0-	224	1	4178	2	Y	16					33
							18	9									
01	5022	X	4346	-0-	-676 B	-0-	231	1	4111	2	Y	4					37
							4	9									
02	4312	X	3974	-0-	-338 B	-0-	209	1	3759	2	Y	5	30	1			12
							6	9									
03	4743	X	4193	-0-	-550 B	-0-	233	1	3940	2	Y	18					30
							20	9									

WARE, J. F. WELL #: 16 RRCID -> 218397 COMPL. DATE 01/05/2006 TOTAL DEPTH 11915 PERF.11554 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1421	-0-	-129 B	-0-	54	1	1365	2	N	2					159
							2	9									
11	1500	N	1387	-0-	-113 B	-0-	64	1	1309	2	N	13					172
							14	9									
12	1488	N	1421	-0-	-67 B	-0-	72	1	1341	2	N	7					179
							8	9									
01	1426	N	1420	-0-	-6 B	-0-	75	1	1339	2	N	5					184
							6	9									
02	1288	N	1276	-0-	-12 B	-0-	67	1	1209	2	N	-0-					184
03	1426	N	1385	-0-	-41 B	-0-	77	1	1308	2	N	-0-					184

ANDERSON, MILTON GAS UNIT 1 WELL #: 16 RRCID -> 218402 COMPL. DATE 12/29/2005 TOTAL DEPTH 11800 PERF.11544 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1910	-0-	-260 B	-0-	72	1	1827	2	Y	10	41	1			3
							11	9									
11	2100	N	1833	-0-	-267 B	-0-	85	1	1748	2	Y	-0-					3
12	1953	N	1717	-0-	-236 B	-0-	87	1	1630	2	Y	-0-					3
01	1922	N	1825	-0-	-97 B	-0-	97	1	1721	2	Y	6					9
							7	9									
02	1740	N	1740	-0-	-0- B	-0-	92	1	1648	2	Y	-0-					9
*03	1900	N	1900	-0-	-0- B	-0-	106	1	1794	2	Y	-0-					9

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 9 RRCID -> 218406 COMPL. DATE 01/11/2006 TOTAL DEPTH 11800 PERF.11674 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2242	-0-	-145 B	-0-	85	1	2155	2	Y	2	33	1			12
							2	9									
11	2400	N	2248	-0-	-152 B	-0-	104	1	2138	2	Y	5					17
							6	9									
12	2227	N	2227	-0-	-0- B	-0-	111	1	2075	2	Y	37					54
							41	9									
01	2232	N	2150	-0-	-82 B	-0-	114	1	2029	2	Y	6					60
							7	9									
02	2100	X	1983	-0-	-117 B	-0-	103	1	1849	2	Y	28	75	1			13
							31	9									
03	2325	X	2130	-0-	-195 B	-0-	119	1	2005	2	Y	5					18
							6	9									

BARNES, DA GU 1 WELL #: 3 RRCID -> 218408 COMPL. DATE 01/12/2006 TOTAL DEPTH 12315 PERF.12196 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2842	X	2842	-0-	-0- B	-0-	193	1	2639	2	Y	9					17
							10	9									
11	2520	X	1940	-0-	-580 B	-0-	90	1	1843	2	Y	6	23	1			-0-
							7	9									
12	2659	X	2659	-0-	-0- B	-0-	135	1	2521	2	Y	3					3
							3	9									
01	2852	X	2519	-0-	-333 B	-0-	133	1	2373	2	Y	12					15
							13	9									
02	2576	X	2203	-0-	-373 B	-0-	115	1	2077	2	Y	10	19	1			6
							11	9									
03	2852	X	2595	-0-	-257 B	-0-	145	1	2446	2	Y	4					10
							4	9									

NEWSOME -A- WELL #: 6 RRCID -> 218774 COMPL. DATE 01/13/2006 TOTAL DEPTH 11950 PERF.11616 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5053	X	4237	-0-	-816 B	-0-	289	1	3948	2	Y	-0-					18
11	4980	X	4449	-0-	-531 B	-0-	205	1	4224	2	Y	18					36
							20	9									
12	5146	X	4535	-0-	-611 B	-0-	231	1	4304	2	Y	-0-					36
01	5146	X	4409	-0-	-737 B	-0-	234	1	4175	2	Y	-0-					36
02	4480	X	3559	-0-	-921 B	-0-	187	1	3372	2	Y	-0-					36
03	4588	X	4075	-0-	-513 B	-0-	228	1	3847	2	Y	-0-					36

ODOM, JR GU 1 WELL #: 4 RRCID -> 218776 COMPL. DATE 01/20/2006 TOTAL DEPTH 12304 PERF.12128 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3032	-0-	-316 B	-0-	206	1	2823	2	Y	3					12
							3	9									
11	3600	X	2649	-0-	-951 B	-0-	122	1	2518	2	Y	8					20
							9	9									
12	3720	X	3250	-0-	-470 B	-0-	165	1	3082	2	Y	3					23
							3	9									
01	3720	X	3217	-0-	-503 B	-0-	171	1	3042	2	Y	4					27
							4	9									
02	3052	X	2494	-0-	-558 B	-0-	131	1	2353	2	Y	9	28	1			8
							10	9									
03	3255	X	2631	-0-	-624 B	-0-	147	1	2481	2	Y	3					11
							3	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 10 RRCID -> 218780 COMPL. DATE 01/18/2006 TOTAL DEPTH 12044 PERF.11794 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3669	X	3669	-0-	-0- B	-0-	248	1	3387	2	Y	31	50	1			9
							34	9									
11	3930	X	3000	-0-	-930 B	-0-	141	1	2830	2	Y	26					35
							29	9									
12	5301	X	3584	-0-	-1717 B	-0-	184	1	3345	2	Y	50	51	1			34
							55	9									
01	5301	X	3241	-0-	-2060 B	-0-	175	1	3042	2	Y	22	45	1			11
							24	9									
02	4788	X	3021	-0-	-1767 B	-0-	161	1	2821	2	Y	35					46
							39	9									
03	3658	X	3257	-0-	-401 B	-0-	183	1	3017	2	Y	52	72	1			26
							57	9									

WALDROP, MEW GU 1 WELL #: 9 RRCID -> 218781 COMPL. DATE 01/26/2006 TOTAL DEPTH 12075 PERF.11634 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	N	2499	-0-	-0- B	-0-	168	1	2295	2	Y	33	55	1			17
							36	9									
11	2580	N	1384	-0-	-1196 B	-0-	67	1	1288	2	Y	26					43
							29	9									
12	2666	X	2387	-0-	-279 B	-0-	123	1	2211	2	Y	48	51	1			40
							53	9									
01	2666	X	2240	-0-	-426 B	-0-	121	1	2089	2	Y	27	50	1			17
							30	9									
02	2408	X	2024	-0-	-384 B	-0-	109	1	1894	2	Y	19					36
							21	9									
03	2511	X	2249	-0-	-262 B	-0-	128	1	2091	2	Y	27	44	1			19
							30	9									

WRIGHT GAS UNIT 1 WELL #: 9 RRCID -> 219360 COMPL. DATE 02/01/2006 TOTAL DEPTH 11732 PERF.11612 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	2007	-0-	-225 B	-0-	76	1	1931	2	Y	-0-					15
11	2250	N	1992	-0-	-258 B	-0-	92	1	1897	2	Y	3					18
							3	9									
12	2139	N	2043	-0-	-96 B	-0-	104	1	1937	2	Y	2					20
							2	9									
01	2015	N	1765	-0-	-250 B	-0-	93	1	1663	2	Y	8					28
							9	9									
02	1932	X	1343	-0-	-589 B	-0-	71	1	1271	2	Y	1					29
							1	9									
*03	2376	X	2376	-0-	-0- B	-0-	133	1	2241	2	Y	2					31
							2	9									

PERRY GAS UNIT WELL #: 6 RRCID -> 219486 COMPL. DATE 01/27/2006 TOTAL DEPTH 11983 PERF.11616 - 11856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1396	N	1396	-0-	-0- B	-0-	53	1	1343	2	Y	-0-					147
11	1530	N	1064	-0-	-466 B	-0-	51	1	1010	2	Y	3					150
							3	9									
12	1811	N	1811	-0-	-0- B	-0-	96	1	1715	2	Y	-0-					150
01	1537	N	1537	-0-	-0- B	-0-	84	1	1432	2	Y	19					169
							21	9									
02	1212	N	1212	-0-	-0- B	-0-	67	1	1138	2	Y	6					175
							7	9									
03	1519	N	1294	-0-	-225 B	-0-	76	1	1218	2	Y	-0-					175

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 4 RRCID -> 219503 COMPL. DATE 02/09/2006 TOTAL DEPTH 12223 PERF.12102 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3317	X	2686	-0-	-631 B	-0-	183	1	2503	2	Y	-0-			134
11	3210	X	3040	-0-	-170 B	-0-	141	1	2893	2	Y	5			139
							6	9							
12	3193	X	3095	-0-	-98 B	-0-	156	1	2911	2	Y	25			164
							28	9							
01	3193	X	2970	-0-	-223 B	-0-	158	1	2812	2	Y	-0-			164
02	2828	X	2684	-0-	-144 B	-0-	141	1	2543	2	Y	-0-			164
03	3131	X	3107	-0-	-24 B	-0-	174	1	2933	2	Y	-0-			164

WILSON, VERNON GAS UNIT WELL #: 12 RRCID -> 219671 COMPL. DATE 02/09/2006 TOTAL DEPTH 11894 PERF.11482 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2015	N	1850	-0-	-165 B	-0-	70	1	1779	2	N	1			33
							1	9							
11	2040	N	1831	-0-	-209 B	-0-	85	1	1746	2	N	-0-			33
12	1913	N	1913	-0-	-0- B	-0-	97	1	1816	2	N	-0-			33
01	1871	N	1871	-0-	-0- B	-0-	99	1	1772	2	N	-0-			33
02	1729	N	1729	-0-	-0- B	-0-	89	1	1610	2	N	27			60
							30	9							
03	1922	N	1784	-0-	-138 B	-0-	100	1	1684	2	N	-0-			60

ARNOLD GAS UNIT #2 WELL #: 15 RRCID -> 219698 COMPL. DATE 02/15/2006 TOTAL DEPTH 11895 PERF.11704 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1829	N	1650	-0-	-179 B	-0-	63	1	1578	2	Y	8			27
							9	9							
11	1740	N	1583	-0-	-157 B	-0-	73	1	1503	2	Y	6			33
							7	9							
12	1616	N	1616	-0-	-0- B	-0-	82	1	1528	2	Y	5			38
							6	9							
01	1643	N	1595	-0-	-48 B	-0-	84	1	1503	2	Y	7			45
							8	9							
02	1484	N	1451	-0-	-33 B	-0-	76	1	1371	2	Y	4			49
							4	9							
03	1612	N	1602	-0-	-10 B	-0-	88	1	1490	2	Y	22			71
							24	9							

ALLRED WELL #: 15 RRCID -> 219708 COMPL. DATE 02/25/2006 TOTAL DEPTH 11995 PERF.11598 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1922	N	1833	-0-	-89 B	-0-	70	1	1763	2	N	-0-			114
11	2160	N	1551	-0-	-609 B	-0-	71	1	1468	2	N	11			125
							12	9							
12	1822	N	1822	-0-	-0- B	-0-	93	1	1727	2	N	2			127
							2	9							
01	1944	N	1944	-0-	-0- B	-0-	102	1	1822	2	N	18			145
							20	9							
02	1732	N	1732	-0-	-0- B	-0-	91	1	1639	2	N	2			147
							2	9							
03	1829	N	1822	-0-	-7 B	-0-	101	1	1699	2	N	20			167
							22	9							

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 8 RRCID -> 219710 COMPL. DATE 02/23/2006 TOTAL DEPTH 12115 PERF.11616 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3445	X	3445	-0-	-0- B	-0-	234	1	3196	2	Y	14					58
							15	9									
11	3300	X	3279	-0-	-21 B	-0-	152	1	3120	2	Y	6					64
							7	9									
12	3534	X	3159	-0-	-375 B	-0-	160	1	2977	2	Y	20	55	1			29
							22	9									
01	3534	X	3182	-0-	-352 B	-0-	168	1	3003	2	Y	10					39
							11	9									
02	3192	X	2938	-0-	-254 B	-0-	154	1	2773	2	Y	10					49
							11	9									
03	3441	X	3166	-0-	-275 B	-0-	177	1	2982	2	Y	6					55
							7	9									

MORBY GAS UNIT 1 WELL #: 11 RRCID -> 219716 COMPL. DATE 02/19/2006 TOTAL DEPTH 12038 PERF.11900 - 12184

10	3441	X	3364	-0-	-77 B	-0-	229	1	3135	2	Y	-0-					85
11	3330	X	3115	-0-	-215 B	-0-	144	1	2971	2	Y	-0-					85
12	3410	X	3324	-0-	-86 B	-0-	169	1	3155	2	Y	-0-					85
01	3410	X	3229	-0-	-181 B	-0-	172	1	3057	2	Y	-0-					85
02	3080	X	2705	-0-	-375 B	-0-	142	1	2563	2	Y	-0-					85
03	3379	X	3043	-0-	-336 B	-0-	170	1	2873	2	Y	-0-					85

WILSON, VERNON GAS UNIT WELL #: 16 RRCID -> 219718 COMPL. DATE 02/28/2006 TOTAL DEPTH 11916 PERF.11678 - 11898

10	1767	N	1716	-0-	-51 B	-0-	65	1	1636	2	Y	14					47
							15	9									
11	1650	N	1642	-0-	-8 B	-0-	76	1	1556	2	Y	9					56
							10	9									
12	1753	N	1753	-0-	-0- B	-0-	89	1	1660	2	Y	4					60
							4	9									
01	1705	N	1636	-0-	-69 B	-0-	86	1	1526	2	Y	22					82
							24	9									
02	1540	N	1370	-0-	-170 B	-0-	71	1	1285	2	Y	13					95
							14	9									
03	1767	N	1618	-0-	-149 B	-0-	90	1	1514	2	Y	13	90	1			18
							14	9									

ARNOLD GAS UNIT #1 WELL #: 15 RRCID -> 220611 COMPL. DATE 12/22/2005 TOTAL DEPTH 11679 PERF.11356 - 11686

10	2016	N	2016	-0-	-0- B	-0-	77	1	1939	2	Y	-0-					39
11	1991	N	1991	-0-	-0- B	-0-	92	1	1886	2	Y	12					51
							13	9									
12	1971	N	1971	-0-	-0- B	-0-	100	1	1859	2	Y	11					62
							12	9									
01	2015	N	1875	-0-	-140 B	-0-	99	1	1770	2	Y	5					67
							6	9									
02	1848	N	1575	-0-	-273 B	-0-	82	1	1482	2	Y	10					77
							11	9									
03	1984	N	1879	-0-	-105 B	-0-	105	1	1770	2	Y	4					81
							4	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 14 RRCID -> 221189 COMPL. DATE 03/16/2006 TOTAL DEPTH 11885 PERF.11490 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1601	-0-	-228 B	-0-	61	1	1536	2	Y	4					42
							4	9									
11	1770	N	1612	-0-	-158 B	-0-	73	1	1510	2	Y	26					68
							29	9									
12	1630	N	1630	-0-	-0- B	-0-	83	1	1546	2	Y	1					69
							1	9									
01	1612	N	1576	-0-	-36 B	-0-	83	1	1474	2	Y	17	64	1			22
							19	9									
02	1512	N	1443	-0-	-69 B	-0-	75	1	1353	2	Y	14					36
							15	9									
03	1643	N	1598	-0-	-45 B	-0-	89	1	1506	2	Y	3					39
							3	9									

BARTON GAS UNIT 1 WELL #: 3 RRCID -> 221247 COMPL. DATE 03/23/2006 TOTAL DEPTH 12005 PERF.11712 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1330	-0-	-313 B	-0-	51	1	1276	2	Y	3					13
							3	9									
11	1530	N	1401	-0-	-129 B	-0-	65	1	1329	2	Y	6					19
							7	9									
12	1426	N	1260	-0-	-166 B	-0-	64	1	1195	2	Y	1					20
							1	9									
01	1333	N	1328	-0-	-5 B	-0-	70	1	1255	2	Y	3					23
							3	9									
02	1316	N	1226	-0-	-90 B	-0-	64	1	1161	2	Y	1					24
							1	9									
*03	1349	N	1349	-0-	-0- B	-0-	74	1	1257	2	Y	16					40
							18	9									

DOUGLAS WELL #: 1 RRCID -> 221814 COMPL. DATE 04/14/2006 TOTAL DEPTH 11991 PERF.11806 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4292	-0-	-296 B	-0-	292	1	4000	2	N	-0-					87
11	4440	X	4051	-0-	-389 B	-0-	188	1	3863	2	N	-0-					87
12	4464	X	4103	-0-	-361 B	-0-	209	1	3894	2	N	-0-					87
01	4464	X	3422	-0-	-1042 B	-0-	182	1	3237	2	N	3					90
							3	9									
02	4108	X	4108	-0-	-0- B	-0-	216	1	3892	2	N	-0-					90
03	4278	X	3937	-0-	-341 B	-0-	220	1	3717	2	N	-0-					90

NEWSOME -A- WELL #: 10 RRCID -> 221817 COMPL. DATE 03/25/2006 TOTAL DEPTH 12020 PERF.11550 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2168	-0-	-529 B	-0-	148	1	2020	2	Y	-0-					-0-
11	2610	X	1969	-0-	-641 B	-0-	91	1	1878	2	Y	-0-					-0-
12	2480	X	1920	-0-	-560 B	-0-	97	1	1801	2	Y	20	14	1			6
							22	9									
01	2483	X	2483	-0-	-0- B	-0-	131	1	2342	2	Y	9					15
							10	9									
02	2254	X	2254	-0-	-0- B	-0-	118	1	2125	2	Y	10					25
							11	9									
*03	2337	X	2337	-0-	-0- B	-0-	130	1	2199	2	Y	7					32
							8	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545

NEWSOME -A- WELL #: 11 RRCID -> 221818 COMPL. DATE 04/29/2006 TOTAL DEPTH 12094 PERF.11940 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2294	-0-	-248 B	-0-	156	1	2138	2	Y	-0-					27
11	2460	X	2110	-0-	-350 B	-0-	98	1	2012	2	Y	-0-					27
12	2418	X	2262	-0-	-156 B	-0-	115	1	2145	2	Y	2					29
							2	9									
01	2418	X	2214	-0-	-204 B	-0-	117	1	2095	2	Y	2					31
							2	9									
02	1960	N	1896	-0-	-64 B	-0-	100	1	1796	2	Y	-0-					31
*03	2270	N	2270	-0-	-0- B	-0-	127	1	2143	2	Y	-0-					31

NEWSOME -A- WELL #: 9 RRCID -> 221910 COMPL. DATE 05/04/2006 TOTAL DEPTH 11952 PERF.11736 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2874	-0-	-474 B	-0-	196	1	2678	2	Y	-0-					29
11	3240	X	2614	-0-	-626 B	-0-	121	1	2492	2	Y	1					30
							1	9									
12	3224	X	2696	-0-	-528 B	-0-	137	1	2557	2	Y	2					32
							2	9									
01	3224	X	2634	-0-	-590 B	-0-	140	1	2492	2	Y	2					34
							2	9									
02	2688	X	2386	-0-	-302 B	-0-	126	1	2260	2	Y	-0-					34
03	2883	X	2570	-0-	-313 B	-0-	144	1	2423	2	Y	3					37
							3	9									

MCMOYLE UNIT 1 WELL #: 14 RRCID -> 221911 COMPL. DATE 05/13/2006 TOTAL DEPTH 12074 PERF.12056 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	2452	-0-	-2229 B	-0-	167	1	2285	2	Y	-0-					18
11	4530	X	3246	-0-	-1284 B	-0-	150	1	3096	2	Y	-0-					18
12	4278	X	3216	-0-	-1062 B	-0-	164	1	3052	2	Y	-0-					18
01	4278	X	3175	-0-	-1103 B	-0-	169	1	3006	2	Y	-0-					18
02	3332	X	2677	-0-	-655 B	-0-	141	1	2536	2	Y	-0-					18
*03	4586	X	4586	-0-	-0- B	-0-	257	1	4329	2	Y	-0-					18

WALDROP, MEW GU 1 WELL #: 12 RRCID -> 222077 COMPL. DATE 04/27/2006 TOTAL DEPTH 12115 PERF.11996 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1364	-0-	-62 B	-0-	92	1	1258	2	Y	13					61
							14	9									
11	1440	N	1341	-0-	-99 B	-0-	61	1	1252	2	Y	25	58	1			28
							28	9									
12	1426	N	1341	-0-	-85 B	-0-	68	1	1261	2	Y	11					39
							12	9									
01	1364	N	1325	-0-	-39 B	-0-	70	1	1247	2	Y	7					46
							8	9									
02	1260	N	1207	-0-	-53 B	-0-	63	1	1132	2	Y	11					57
							12	9									
03	1333	N	1309	-0-	-24 B	-0-	73	1	1225	2	Y	10	53	1			14
							11	9									

CROSS, JERRY GAS UNIT 1 WELL #: 13 RRCID -> 222164 COMPL. DATE 05/26/2006 TOTAL DEPTH 12005 PERF.11550 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2230	-0-	-312 B	-0-	84	1	2127	2	N	17					159
							19	9									
11	2400	N	2216	-0-	-184 B	-0-	101	1	2080	2	N	32	168	1			23
							35	9									
12	2294	N	2230	-0-	-64 B	-0-	113	1	2098	2	N	17					40
							19	9									
01	2232	N	2181	-0-	-51 B	-0-	114	1	2028	2	N	35					75
							39	9									
02	2072	N	1910	-0-	-162 B	-0-	100	1	1807	2	N	3					78
							3	9									
03	2232	N	2154	-0-	-78 B	-0-	119	1	2012	2	N	21					99
							23	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 7 RRCID -> 222167 COMPL. DATE 06/08/2006 TOTAL DEPTH 11950 PERF.11466 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	2938	-0-		-410 B	-0-		199	1	2726	2	Y	12					54
									13	9									
11	3240	X	1768	-0-		-1472 B	-0-		82	1	1683	2	Y	3					57
									3	9									
12	3131	X	1329	-0-		-1802 B	-0-		67	1	1239	2	Y	21	50	1			28
									23	9									
01	3131	X	2991	-0-		-140 B	-0-		158	1	2821	2	Y	11					39
									12	9									
02	2828	X	2554	-0-		-274 B	-0-		134	1	2409	2	Y	10					49
									11	9									
03	2945	X	1620	-0-		-1325 B	-0-		90	1	1524	2	Y	5					54
									6	9									

WILSON, GB GU 1 WELL #: 15 RRCID -> 222170 COMPL. DATE 05/11/2006 TOTAL DEPTH 12115 PERF.11634 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3482	-0-		-21 B	-0-		237	1	3245	2	N	-0-					102
11	3390	X	3331	-0-		-59 B	-0-		154	1	3177	2	N	-0-					102
12	3410	X	3377	-0-		-33 B	-0-		172	1	3205	2	N	-0-					102
01	3472	X	3235	-0-		-237 B	-0-		172	1	3063	2	N	-0-					102
02	3136	X	2930	-0-		-206 B	-0-		154	1	2776	2	N	-0-					102
03	3472	X	3222	-0-		-250 B	-0-		180	1	3042	2	N	-0-					102

ODOM, JR GU 1 WELL #: 5 RRCID -> 222442 COMPL. DATE 06/15/2006 TOTAL DEPTH 12328 PERF.12030 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4774	X	4195	-0-		-579 B	-0-		285	1	3898	2	Y	11					25
									12	9									
11	4620	X	3896	-0-		-724 B	-0-		179	1	3687	2	Y	27					52
									30	9									
12	4371	X	3989	-0-		-382 B	-0-		203	1	3775	2	Y	10					62
									11	9									
01	4371	X	3534	-0-		-837 B	-0-		187	1	3330	2	Y	15					77
									17	9									
02	3780	X	3340	-0-		-440 B	-0-		174	1	3124	2	Y	38	101	1			14
									42	9									
03	4185	X	3539	-0-		-646 B	-0-		197	1	3322	2	Y	18					32
									20	9									

MCMOYLE UNIT 1 WELL #: 12 RRCID -> 222444 COMPL. DATE 06/29/2006 TOTAL DEPTH 12163 PERF.11972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3999	X	3898	-0-		-101 B	-0-		266	1	3632	2	Y	-0-					11
11	3870	X	3581	-0-		-289 B	-0-		164	1	3386	2	Y	28					39
									31	9									
12	4185	X	3537	-0-		-648 B	-0-		180	1	3357	2	Y	-0-					39
01	4185	X	3467	-0-		-718 B	-0-		184	1	3283	2	Y	-0-					39
02	3780	X	3079	-0-		-701 B	-0-		162	1	2917	2	Y	-0-					39
03	3906	X	3730	-0-		-176 B	-0-		209	1	3520	2	Y	1					40
									1	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 3 RRCID -> 222456 COMPL. DATE 06/08/2006 TOTAL DEPTH 12093 PERF.11870 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2193	-0-		-256 B	-0-		84	1	2109	2	Y	-0-					18
11	2460	N	2144	-0-		-316 B	-0-		99	1	2045	2	Y	-0-					18
12	2325	N	2222	-0-		-103 B	-0-		111	1	2067	2	Y	40					58
									44	9									
01	2201	N	2085	-0-		-116 B	-0-		110	1	1965	2	Y	9					67
									10	9									
02	1988	N	1961	-0-		-27 B	-0-		103	1	1858	2	Y	-0-					67
03	2232	N	2116	-0-		-116 B	-0-		118	1	1995	2	Y	3	59	1			11
									3	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
PERRY GAS UNIT WELL #: 7 RRCID -> 222509 COMPL. DATE 06/15/2006 TOTAL DEPTH 12002 PERF.11826 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1858	-0-		-33 B	-0-		69	1	1743	2	Y	42	36	1			12
									46	9									
11	1950	N	1535	-0-		-415 B	-0-		73	1	1459	2	Y	3					15
									3	9									
12	2041	N	2041	-0-		-0- B	-0-		107	1	1923	2	Y	10					25
									11	9									
01	1860	N	1825	-0-		-35 B	-0-		99	1	1700	2	Y	24					49
									26	9									
02	1680	X	1492	-0-		-188 B	-0-		82	1	1407	2	Y	3					52
									3	9									
03	2046	X	1913	-0-		-133 B	-0-		109	1	1770	2	Y	31	53	1			30
									34	9									

WILSON, VERNON GAS UNIT WELL #: 17 RRCID -> 222510 COMPL. DATE 06/21/2006 TOTAL DEPTH 11970 PERF.11560 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1319	-0-		-200 B	-0-		50	1	1260	2	N	8					48
									9	9									
11	1470	N	1270	-0-		-200 B	-0-		58	1	1199	2	N	12					60
									13	9									
12	1457	N	1415	-0-		-42 B	-0-		71	1	1327	2	N	15					75
									17	9									
01	1333	N	1284	-0-		-49 B	-0-		67	1	1198	2	N	17					92
									19	9									
02	1226	N	1226	-0-		-0- B	-0-		64	1	1149	2	N	12					104
									13	9									
03	1426	N	1298	-0-		-128 B	-0-		72	1	1212	2	N	13					117
									14	9									

THRASH, A (CV) GU 1 WELL #: 5 RRCID -> 222671 COMPL. DATE 09/04/2005 TOTAL DEPTH 12690 PERF.12272 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2066	-0-		-321 B	-0-		141	1	1923	2	Y	2					10
									2	9									
11	2340	X	2007	-0-		-333 B	-0-		92	1	1902	2	Y	12					22
									13	9									
12	2418	X	2003	-0-		-415 B	-0-		102	1	1894	2	Y	6	22	1			6
									7	9									
01	2418	X	1923	-0-		-495 B	-0-		102	1	1810	2	Y	10					16
									11	9									
02	1876	N	1332	-0-		-544 B	-0-		70	1	1260	2	Y	2					18
									2	9									
03	2015	N	1980	-0-		-35 B	-0-		110	1	1853	2	Y	15	21	1			12
									17	9									

MCMOYLE UNIT 1 WELL #: 11 RRCID -> 222771 COMPL. DATE 04/23/2006 TOTAL DEPTH 12130 PERF.11902 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	3946	-0-		-735 B	-0-		269	1	3677	2	Y	-0-					6
11	4530	X	3700	-0-		-830 B	-0-		170	1	3498	2	Y	29					35
									32	9									
12	4247	X	3564	-0-		-683 B	-0-		182	1	3382	2	Y	-0-					35
01	4247	X	3746	-0-		-501 B	-0-		199	1	3546	2	Y	1					36
									1	9									
02	3627	X	3627	-0-		-0- B	-0-		191	1	3436	2	Y	-0-					36
03	3937	X	2722	-0-		-1215 B	-0-		152	1	2569	2	Y	1					37
									1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 13 RRCID -> 223151 COMPL. DATE 10/04/2006 TOTAL DEPTH 12200 PERF.11746 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3287	-0-	-216 B	-0-	223	1	3047	2	Y	15	33	1			11
							17	9									
11	3390	X	2993	-0-	-397 B	-0-	138	1	2838	2	Y	15					26
							17	9									
12	3286	X	3001	-0-	-285 B	-0-	152	1	2823	2	Y	24	39	1			11
							26	9									
01	3286	X	2679	-0-	-607 B	-0-	141	1	2517	2	Y	19					30
							21	9									
02	3122	X	3122	-0-	-0- B	-0-	163	1	2933	2	Y	24	38	1			16
							26	9									
03	3286	X	3139	-0-	-147 B	-0-	174	1	2936	2	Y	26					42
							29	9									

MCMOYLE UNIT 1 WELL #: 13 RRCID -> 223550 COMPL. DATE 07/06/2006 TOTAL DEPTH 12211 PERF.11822 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3191	-0-	-436 B	-0-	217	1	2974	2	Y	-0-					11
11	3600	X	2749	-0-	-851 B	-0-	126	1	2592	2	Y	28					39
							31	9									
12	3720	X	2927	-0-	-793 B	-0-	149	1	2778	2	Y	-0-					39
01	3720	X	3480	-0-	-240 B	-0-	185	1	3294	2	Y	1					40
							1	9									
02	3220	X	3037	-0-	-183 B	-0-	160	1	2877	2	Y	-0-					40
03	3193	X	3093	-0-	-100 B	-0-	173	1	2920	2	Y	-0-					40

BARNES, DA GU 1 WELL #: 4 RRCID -> 223744 COMPL. DATE 10/11/2006 TOTAL DEPTH 12345 PERF.11892 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	771	-0-	-1492 B	-0-	52	1	709	2	Y	9					32
							10	9									
11	2280	N	394	-0-	-1886 B	-0-	18	1	366	2	Y	9	32	1			9
							10	9									
12	1116	N	681	-0-	-435 B	-0-	34	1	643	2	Y	4					13
							4	9									
01	1091	N	1091	-0-	-0- B	-0-	61	1	1008	2	Y	20					33
							22	9									
02	2346	N	2346	-0-	-0- B	-0-	125	1	2177	2	Y	40	44	1			29
							44	9									
*03	2305	N	2305	-0-	-0- B	-0-	131	1	2151	2	Y	21					50
							23	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 10 RRCID -> 223753 COMPL. DATE 10/19/2006 TOTAL DEPTH 12575 PERF.12146 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2858	-0-	-211 B	-0-	194	1	2651	2	Y	12					58
							13	9									
11	2970	X	2759	-0-	-211 B	-0-	127	1	2618	2	Y	13					71
							14	9									
12	2976	X	2807	-0-	-169 B	-0-	141	1	2635	2	Y	28	87	1			12
							31	9									
01	2945	X	2779	-0-	-166 B	-0-	147	1	2620	2	Y	11					23
							12	9									
02	2632	X	2386	-0-	-246 B	-0-	125	1	2252	2	Y	8					31
							9	9									
03	2852	X	2713	-0-	-139 B	-0-	151	1	2549	2	Y	12					43
							13	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 15 RRCID -> 223815 COMPL. DATE 09/27/2006 TOTAL DEPTH 12417 PERF.12032 - 12286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3607	-0-	-144	B	-0-	246	1	3359	2	Y	2					3
								2	9									
11	3720	X	3373	-0-	-347	B	-0-	156	1	3208	2	Y	8					11
								9	9									
12	3844	X	3450	-0-	-394	B	-0-	175	1	3269	2	Y	5	16	1			-0-
								6	9									
01	3844	X	3286	-0-	-558	B	-0-	174	1	3104	2	Y	7					7
								8	9									
02	3248	X	2799	-0-	-449	B	-0-	147	1	2651	2	Y	1					8
								1	9									
03	3596	X	3188	-0-	-408	B	-0-	178	1	2999	2	Y	10	16	1			2
								11	9									

ODOM, JR GU 1 WELL #: 12 RRCID -> 223957 COMPL. DATE 10/18/2006 TOTAL DEPTH 12525 PERF.12148 - 12420

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5797	X	4774	-0-	-1023	B	-0-	325	1	4445	2	Y	4	66	1			20
								4	9									
11	5610	X	4347	-0-	-1263	B	-0-	200	1	4118	2	Y	26					46
								29	9									
12	5487	X	4659	-0-	-828	B	-0-	237	1	4415	2	Y	6					52
								7	9									
01	5487	X	4564	-0-	-923	B	-0-	242	1	4313	2	Y	8					60
								9	9									
02	4620	X	4558	-0-	-62	B	-0-	238	1	4286	2	Y	31	65	1			26
								34	9									
03	4774	X	4061	-0-	-713	B	-0-	227	1	3827	2	Y	6					32
								7	9									

WALDROP, MEW GU 1 WELL #: 15 RRCID -> 223981 COMPL. DATE 11/14/2006 TOTAL DEPTH 12156 PERF.11708 - 11966

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4061	X	4035	-0-	-26	B	-0-	271	1	3713	2	Y	46	95	1			16
								51	9									
11	4050	X	3699	-0-	-351	B	-0-	170	1	3493	2	Y	33					49
								36	9									
12	4185	X	3780	-0-	-405	B	-0-	190	1	3547	2	Y	39					88
								43	9									
01	4185	X	3689	-0-	-496	B	-0-	194	1	3467	2	Y	25					113
								28	9									
02	3612	X	3349	-0-	-263	B	-0-	175	1	3144	2	Y	27	99	1			41
								30	9									
03	3999	X	3479	-0-	-520	B	-0-	193	1	3251	2	Y	32					73
								35	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 8 RRCID -> 224003 COMPL. DATE 09/26/2006 TOTAL DEPTH 12183 PERF.11758 - 12026

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2451	-0-	-339	B	-0-	93	1	2358	2	Y	-0-					10
11	2700	N	2414	-0-	-286	B	-0-	112	1	2302	2	Y	-0-					10
12	2514	N	2514	-0-	-0-	B	-0-	126	1	2345	2	Y	39					49
								43	9									
01	2449	N	2425	-0-	-24	B	-0-	128	1	2287	2	Y	9					58
								10	9									
02	2286	N	2286	-0-	-0-	B	-0-	116	1	2085	2	Y	77					135
								85	9									
03	2511	N	2129	-0-	-382	B	-0-	119	1	2003	2	Y	6	122	1			19
								7	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 6 RRCID -> 224032 COMPL. DATE 09/20/2006 TOTAL DEPTH 12320 PERF.11886 - 12148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3375	X	3375	-0-	-0- B	-0-	229	1	3139	2	Y	6					57
							7	9									
11	3300	X	2730	-0-	-570 B	-0-	126	1	2594	2	Y	9					66
							10	9									
12	3534	X	3277	-0-	-257 B	-0-	167	1	3107	2	Y	3					69
							3	9									
01	3534	X	2773	-0-	-761 B	-0-	147	1	2618	2	Y	7					76
							8	9									
02	3052	X	2944	-0-	-108 B	-0-	158	1	2780	2	Y	5					81
							6	9									
*03	3566	X	3566	-0-	-0- B	-0-	200	1	3307	2	Y	54	112	1			23
							59	9									

PERRY GAS UNIT WELL #: 8 RRCID -> 224339 COMPL. DATE N/A TOTAL DEPTH 12126 PERF.11794 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3200	-0-	-644 B	-0-	120	1	3035	2	Y	41	37	1			11
							45	9									
11	3720	X	3239	-0-	-481 B	-0-	150	1	3086	2	Y	3					14
							3	9									
12	3751	X	3111	-0-	-640 B	-0-	158	1	2942	2	Y	10					24
							11	9									
01	3764	X	3764	-0-	-0- B	-0-	199	1	3539	2	Y	24					48
							26	9									
02	3024	X	2647	-0-	-377 B	-0-	139	1	2504	2	Y	4					52
							4	9									
03	3348	X	3205	-0-	-143 B	-0-	177	1	2994	2	Y	31	52	1			31
							34	9									

MCMOYLE UNIT 1 WELL #: 9 RRCID -> 224350 COMPL. DATE 11/21/2006 TOTAL DEPTH 12275 PERF.11970 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3636	-0-	-580 B	-0-	248	1	3388	2	Y	-0-					3
11	3960	X	3263	-0-	-697 B	-0-	151	1	3112	2	Y	-0-					3
12	3844	X	3522	-0-	-322 B	-0-	179	1	3343	2	Y	-0-					3
01	3844	X	3129	-0-	-715 B	-0-	166	1	2963	2	Y	-0-					3
02	3304	X	2987	-0-	-317 B	-0-	157	1	2830	2	Y	-0-					3
03	3627	X	3381	-0-	-246 B	-0-	189	1	3192	2	Y	-0-					3

MCMOYLE UNIT 1 WELL #: 17 RRCID -> 224386 COMPL. DATE 09/22/2006 TOTAL DEPTH 12149 PERF.11860 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3601	-0-	-305 B	-0-	245	1	3356	2	Y	-0-					68
11	3780	X	3390	-0-	-390 B	-0-	157	1	3233	2	Y	-0-	68	1			-0-
12	3906	X	3169	-0-	-737 B	-0-	161	1	3008	2	Y	-0-					-0-
01	3751	X	3143	-0-	-608 B	-0-	167	1	2976	2	Y	-0-					-0-
02	3388	X	2966	-0-	-422 B	-0-	156	1	2808	2	Y	2					2
							2	9									
03	3596	X	3366	-0-	-230 B	-0-	188	1	3178	2	Y	-0-					2

BRIGHT WELL #: 14 RRCID -> 224410 COMPL. DATE 08/05/2005 TOTAL DEPTH 12035 PERF.11864 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1533	-0-	-234 B	-0-	58	1	1475	2	Y	-0-					15
11	1680	N	1523	-0-	-157 B	-0-	71	1	1452	2	Y	-0-	15	1			-0-
12	1550	N	1549	-0-	-1 B	-0-	79	1	1470	2	Y	-0-					-0-
01	1531	N	1531	-0-	-0- B	-0-	81	1	1436	2	Y	13					13
							14	9									
02	1428	N	1385	-0-	-43 B	-0-	71	1	1285	2	Y	26	26	1			13
							29	9									
03	1550	N	1516	-0-	-34 B	-0-	85	1	1431	2	Y	-0-					13

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
MORBY GAS UNIT 1 WELL #: 14 RRCID -> 224545 COMPL. DATE 07/05/2006 TOTAL DEPTH 11925 PERF.11488 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2283	-0-		-42	B	-0-	155	1	2122	2	Y	5				37
									6	9								
11	2250	N	2110	-0-		-140	B	-0-	96	1	1981	2	Y	30				67
									33	9								
12	2325	N	2146	-0-		-179	B	-0-	109	1	2036	2	Y	1				68
									1	9								
01	2294	N	2099	-0-		-195	B	-0-	111	1	1978	2	Y	9				77
									10	9								
02	1960	N	1886	-0-		-74	B	-0-	99	1	1781	2	Y	5				82
									6	9								
03	2139	N	2087	-0-		-52	B	-0-	116	1	1959	2	Y	11				93
									12	9								

KICKAPOO CREEK GAS UNIT WELL #: 15 RRCID -> 224628 COMPL. DATE 04/05/2006 TOTAL DEPTH 11940 PERF.11580 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2268	N	2268	-0-		-0-	B	-0-	84	1	2119	2	N	59				77
									65	9								
11	2212	N	2212	-0-		-0-	B	-0-	102	1	2110	2	N	-0-				77
12	2220	N	2220	-0-		-0-	B	-0-	112	1	2078	2	N	27				104
									30	9								
01	2263	N	1889	-0-		-374	B	-0-	100	1	1789	2	N	-0-				104
02	2172	N	2172	-0-		-0-	B	-0-	113	1	2026	2	N	30				134
									33	9								
03	2232	N	2163	-0-		-69	B	-0-	120	1	2023	2	N	18				152
									20	9								

MORBY GAS UNIT 1 WELL #: 15 RRCID -> 224633 COMPL. DATE 07/19/2006 TOTAL DEPTH 11950 PERF.11540 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2162	N	2162	-0-		-0-	B	-0-	147	1	2009	2	Y	5				43
									6	9								
11	2130	N	2033	-0-		-97	B	-0-	93	1	1908	2	Y	29				72
									32	9								
12	2170	N	1845	-0-		-325	B	-0-	94	1	1749	2	Y	2				74
									2	9								
01	2170	N	1779	-0-		-391	B	-0-	94	1	1675	2	Y	9				83
									10	9								
02	1904	N	1889	-0-		-15	B	-0-	99	1	1786	2	Y	4				87
									4	9								
*03	2011	N	2011	-0-		-0-	B	-0-	112	1	1888	2	Y	10				97
									11	9								

MCMOYLE UNIT 1 WELL #: 8 RRCID -> 224749 COMPL. DATE 03/16/2006 TOTAL DEPTH 12185 PERF.11874 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3666	-0-		-240	B	-0-	250	1	3416	2	Y	-0-				3
11	3780	X	3446	-0-		-334	B	-0-	160	1	3286	2	Y	-0-				3
12	3627	X	3552	-0-		-75	B	-0-	181	1	3371	2	Y	-0-				3
01	3658	X	3092	-0-		-566	B	-0-	164	1	2928	2	Y	-0-				3
02	3304	X	3053	-0-		-251	B	-0-	161	1	2892	2	Y	-0-				3
03	3658	X	3380	-0-		-278	B	-0-	189	1	3191	2	Y	-0-				3

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 17 RRCID -> 224833 COMPL. DATE 08/23/2006 TOTAL DEPTH 12080 PERF.11722 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2506	-0-		-439	B	-0-		170	1	2322	2	Y	13					57
										14	9									
11	2850	X	2612	-0-		-238	B	-0-		121	1	2482	2	Y	8					65
										9	9									
12	2945	X	2598	-0-		-347	B	-0-		131	1	2445	2	Y	20	56	1			29
										22	9									
01	2945	X	2351	-0-		-594	B	-0-		124	1	2216	2	Y	10					39
										11	9									
02	2464	X	2223	-0-		-241	B	-0-		116	1	2096	2	Y	10					49
										11	9									
03	2697	X	2542	-0-		-155	B	-0-		142	1	2393	2	Y	6					55
										7	9									

BARNES, DA GU 1 WELL #: 6 RRCID -> 224901 COMPL. DATE 11/29/2006 TOTAL DEPTH 12811 PERF.12456 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	2016	-0-		-61	B	-0-		137	1	1869	2	Y	9					21
										10	9									
11	1770	N	1308	-0-		-462	B	-0-		60	1	1244	2	Y	4	20	1			5
										4	9									
12	2407	N	2407	-0-		-0-	B	-0-		122	1	2283	2	Y	2					7
										2	9									
01	2356	N	2356	-0-		-0-	B	-0-		124	1	2219	2	Y	12					19
										13	9									
02	1763	N	1763	-0-		-0-	B	-0-		92	1	1660	2	Y	10	18	1			11
										11	9									
03	2418	N	1998	-0-		-420	B	-0-		112	1	1882	2	Y	4					15
										4	9									

WARREN, SM GU1 WELL #: 9 RRCID -> 224903 COMPL. DATE 08/08/2006 TOTAL DEPTH N/A PERF.11862 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1206	-0-		-561	B	-0-		82	1	1123	2	Y	1					18
										1	9									
11	1799	N	1799	-0-		-0-	B	-0-		83	1	1702	2	Y	13					31
										14	9									
12	1895	N	1895	-0-		-0-	B	-0-		95	1	1775	2	Y	23					54
										25	9									
01	1749	N	1749	-0-		-0-	B	-0-		93	1	1649	2	Y	6					60
										7	9									
02	1680	X	1559	-0-		-121	B	-0-		82	1	1477	2	Y	-0-					60
03	1891	X	1709	-0-		-182	B	-0-		93	1	1577	2	Y	35					95
										39	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 5 RRCID -> 224929 COMPL. DATE 06/28/2006 TOTAL DEPTH 12302 PERF.11838 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1945	-0-		-8	B	-0-		132	1	1800	2	Y	12					61
										13	9									
11	2010	N	1802	-0-		-208	B	-0-		83	1	1706	2	Y	12					73
										13	9									
12	1984	N	1958	-0-		-26	B	-0-		102	1	1825	2	Y	28	87	1			14
										31	9									
01	1953	N	1889	-0-		-64	B	-0-		104	1	1774	2	Y	10					24
										11	9									
02	1794	N	1794	-0-		-0-	B	-0-		94	1	1691	2	Y	8					32
										9	9									
03	1953	N	1817	-0-		-136	B	-0-		105	1	1699	2	Y	12					44
										13	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
NEWSOME -A- WELL #: 4 RRCID -> 225011 COMPL. DATE 09/09/2005 TOTAL DEPTH 11981 PERF.11886 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3643	-0-	-201 B	-0-	248	1	3395	2	Y	-0-					16
11	3720	X	3417	-0-	-303 B	-0-	158	1	3247	2	Y	11					27
							12	9									
12	3813	X	3469	-0-	-344 B	-0-	177	1	3292	2	Y	-0-					27
01	3813	X	3554	-0-	-259 B	-0-	189	1	3365	2	Y	-0-					27
02	3360	X	3299	-0-	-61 B	-0-	174	1	3125	2	Y	-0-					27
03	3658	X	3548	-0-	-110 B	-0-	198	1	3349	2	Y	1					28
							1	9									

WALDROP, MEW GU 1 WELL #: 17 RRCID -> 225019 COMPL. DATE 08/15/2006 TOTAL DEPTH 12329 PERF.11750 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	3214	-0-	-10 B	-0-	219	1	2991	2	N	4					154
							4	9									
11	3120	X	2894	-0-	-226 B	-0-	134	1	2760	2	N	-0-					154
12	3224	X	3023	-0-	-201 B	-0-	154	1	2869	2	N	-0-					154
01	3224	X	2813	-0-	-411 B	-0-	149	1	2658	2	N	5					159
							6	9									
02	2996	X	2684	-0-	-312 B	-0-	137	1	2463	2	N	76					235
							84	9									
03	3224	X	2862	-0-	-362 B	-0-	154	1	2592	2	N	105	184	1			156
							116	9									

WARREN, SM GU1 WELL #: 12 RRCID -> 225022 COMPL. DATE 09/19/2006 TOTAL DEPTH 12468 PERF.11960 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3484	-0-	-391 B	-0-	235	1	3217	2	Y	29	62	1			31
							32	9									
11	3750	X	3191	-0-	-559 B	-0-	146	1	3012	2	Y	30					61
							33	9									
12	3813	X	2919	-0-	-894 B	-0-	147	1	2733	2	Y	35	68	1			28
							39	9									
01	3813	X	3312	-0-	-501 B	-0-	174	1	3101	2	Y	34					62
							37	9									
02	3164	X	3036	-0-	-128 B	-0-	157	1	2827	2	Y	47	71	1			38
							52	9									
03	3472	X	2878	-0-	-594 B	-0-	158	1	2674	2	Y	42					80
							46	9									

ALLRED WELL #: 13 RRCID -> 225086 COMPL. DATE 07/12/2006 TOTAL DEPTH 12200 PERF.11706 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2136	-0-	-65 B	-0-	81	1	2055	2	Y	-0-					23
11	2370	N	2016	-0-	-354 B	-0-	93	1	1921	2	Y	2					25
							2	9									
12	2077	N	2040	-0-	-37 B	-0-	104	1	1935	2	Y	1					26
							1	9									
01	2139	N	1589	-0-	-550 B	-0-	84	1	1503	2	Y	2					28
							2	9									
02	1876	N	1599	-0-	-277 B	-0-	84	1	1515	2	Y	-0-					28
03	2046	N	1869	-0-	-177 B	-0-	104	1	1764	2	Y	1					29
							1	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 14 RRCID -> 225087 COMPL. DATE 07/11/2006 TOTAL DEPTH 12450 PERF.11876 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3363	-0-	-264 B	-0-	228	1	3118	2	Y	15	35	1			8
							17	9									
11	3510	X	2870	-0-	-640 B	-0-	133	1	2731	2	Y	5					13
							6	9									
12	3565	X	3359	-0-	-206 B	-0-	170	1	3167	2	Y	20					33
							22	9									
01	3565	X	3274	-0-	-291 B	-0-	174	1	3093	2	Y	6					39
							7	9									
02	3220	X	2608	-0-	-612 B	-0-	137	1	2465	2	Y	5	34	1			10
							6	9									
03	3348	X	3328	-0-	-20 B	-0-	185	1	3115	2	Y	25					35
							28	9									

KICKAPOO CREEK GAS UNIT WELL #: 16 RRCID -> 225089 COMPL. DATE 07/03/2006 TOTAL DEPTH 11960 PERF.11532 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1712	-0-	-117 B	-0-	65	1	1644	2	Y	3					48
							3	9									
11	1740	N	1673	-0-	-67 B	-0-	77	1	1596	2	Y	-0-					48
12	1704	N	1704	-0-	-0- B	-0-	87	1	1617	2	Y	-0-					48
01	1705	N	1649	-0-	-56 B	-0-	88	1	1561	2	Y	-0-					48
02	1568	N	1479	-0-	-89 B	-0-	78	1	1401	2	Y	-0-					48
03	1705	N	1572	-0-	-133 B	-0-	86	1	1453	2	Y	30					78
							33	9									

ODOM, JR GU 1 WELL #: 6 RRCID -> 225194 COMPL. DATE 08/29/2006 TOTAL DEPTH 12265 PERF.11912 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	3957	-0-	-972 B	-0-	269	1	3681	2	Y	6					10
							7	9									
11	4770	X	3897	-0-	-873 B	-0-	180	1	3703	2	Y	13					23
							14	9									
12	4526	X	4281	-0-	-245 B	-0-	218	1	4055	2	Y	7					30
							8	9									
01	4526	X	3509	-0-	-1017 B	-0-	186	1	3313	2	Y	9					39
							10	9									
02	3808	X	3730	-0-	-78 B	-0-	195	1	3516	2	Y	17	52	1			4
							19	9									
03	4278	X	3557	-0-	-721 B	-0-	198	1	3349	2	Y	9					13
							10	9									

ARNOLD GAS UNIT #1 WELL #: 14 RRCID -> 225403 COMPL. DATE 12/26/2006 TOTAL DEPTH 11910 PERF.11524 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1626	-0-	-296 B	-0-	62	1	1564	2	N	-0-					72
11	1890	N	1586	-0-	-304 B	-0-	72	1	1490	2	N	22					94
							24	9									
12	1736	N	1491	-0-	-245 B	-0-	76	1	1415	2	N	-0-					94
01	1612	N	1422	-0-	-190 B	-0-	75	1	1346	2	N	1					95
							1	9									
02	1484	N	968	-0-	-516 B	-0-	51	1	917	2	N	-0-					95
*03	1854	N	1854	-0-	-0- B	-0-	103	1	1745	2	N	5					100
							6	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WILSON, GB GU 1 WELL #: 16 RRCID -> 226070 COMPL. DATE 12/30/2005 TOTAL DEPTH 12033 PERF.11812 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	*	DISPOSITIONS * AMT	CODE	*	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3875	X	3193	-0-		-682	B	-0-		216	1		2956	2		N	19					119
										21	9											
11	3750	X	3393	-0-		-357	B	-0-		156	1		3213	2		N	22					141
										24	9											
12	3627	X	3344	-0-		-283	B	-0-		169	1		3151	2		N	22					163
										24	9											
01	3627	X	3180	-0-		-447	B	-0-		168	1		2987	2		N	23					186
										25	9											
02	3276	X	2843	-0-		-433	B	-0-		149	1		2681	2		N	12					198
										13	9											
03	3503	X	3163	-0-		-340	B	-0-		175	1		2958	2		N	27	181	1			44
										30	9											

WARE, J. F. WELL #: 12 RRCID -> 226074 COMPL. DATE 10/25/2006 TOTAL DEPTH 12090 PERF.11624 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	*	DISPOSITIONS * AMT	CODE	*	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2387	N	2137	-0-		-250	B	-0-		81	1		2054	2		Y	2					75
										2	9											
11	2430	N	1239	-0-		-1191	B	-0-		60	1		1177	2		Y	2					77
										2	9											
12	2201	N	2124	-0-		-77	B	-0-		112	1		2010	2		Y	2					79
										2	9											
01	2139	N	1980	-0-		-159	B	-0-		109	1		1867	2		Y	4					83
										4	9											
02	1148	N	1021	-0-		-127	B	-0-		57	1		962	2		Y	2					85
										2	9											
*03	2731	N	2731	-0-		-0-	B	-0-		155	1		2552	2		Y	22	78	1			29
										24	9											

MCMOYLE UNIT 1 WELL #: 10 RRCID -> 226295 COMPL. DATE 07/26/2006 TOTAL DEPTH 12110 PERF.11802 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	*	DISPOSITIONS * AMT	CODE	*	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3224	X	2467	-0-		-757	B	-0-		168	1		2299	2		Y	-0-					1
11	3120	X	2173	-0-		-947	B	-0-		101	1		2072	2		Y	-0-					1
12	3224	X	2574	-0-		-650	B	-0-		131	1		2443	2		Y	-0-					1
01	3224	X	2529	-0-		-695	B	-0-		134	1		2395	2		Y	-0-					1
02	2548	X	2339	-0-		-209	B	-0-		123	1		2216	2		Y	-0-					1
03	2573	X	2513	-0-		-60	B	-0-		141	1		2372	2		Y	-0-					1

BARNES, DA GU 1 WELL #: 5 RRCID -> 226946 COMPL. DATE 12/27/2006 TOTAL DEPTH 12330 PERF.11864 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	*	DISPOSITIONS * AMT	CODE	*	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3782	X	3305	-0-		-477	B	-0-		223	1		3048	2		Y	31					75
										34	9											
11	3690	X	3679	-0-		-11	B	-0-		169	1		3474	2		Y	33	83	1			25
										36	9											
12	3813	X	3777	-0-		-36	B	-0-		192	1		3574	2		Y	10					35
										11	9											
01	3813	X	3772	-0-		-41	B	-0-		197	1		3518	2		Y	52					87
										57	9											
02	3444	X	3239	-0-		-205	B	-0-		168	1		3027	2		Y	40	76	1			51
										44	9											
03	3813	X	3745	-0-		-68	B	-0-		208	1		3516	2		Y	19					70
										21	9											

NEWSOME -A- WELL #: 12 RRCID -> 227323 COMPL. DATE 03/22/2007 TOTAL DEPTH 12100 PERF.11702 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	*	DISPOSITIONS * AMT	CODE	*	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2571	N	2571	-0-		-0-	B	-0-		175	1		2396	2		Y	-0-					64
11	2490	N	2395	-0-		-95	B	-0-		111	1		2284	2		Y	-0-					64
12	2635	N	2467	-0-		-168	B	-0-		126	1		2341	2		Y	-0-					64
01	2573	N	2329	-0-		-244	B	-0-		124	1		2205	2		Y	-0-					64
02	2240	N	2148	-0-		-92	B	-0-		113	1		2035	2		Y	-0-					64
03	2480	N	2343	-0-		-137	B	-0-		131	1		2212	2		Y	-0-					64

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WALDROP, MEW GU 1 WELL #: 11 RRCID -> 227673 COMPL. DATE 12/20/2006 TOTAL DEPTH 12350 PERF.11858 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3502	-0-		-63	B	-0-		238	1	3250	2	Y	13					64
										14	9									
11	3510	X	3272	-0-		-238	B	-0-		150	1	3096	2	Y	24	59	1			29
										26	9									
12	3627	X	3263	-0-		-364	B	-0-		166	1	3085	2	Y	11					40
										12	9									
01	3627	X	3241	-0-		-386	B	-0-		171	1	3051	2	Y	17					57
										19	9									
02	3192	X	2927	-0-		-265	B	-0-		153	1	2757	2	Y	15					72
										17	9									
03	3503	X	3000	-0-		-503	B	-0-		167	1	2823	2	Y	9	65	1			16
										10	9									

WALDROP, MEW GU 1 WELL #: 13 RRCID -> 227697 COMPL. DATE 03/07/2007 TOTAL DEPTH 12341 PERF.11922 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2960	-0-		-47	B	-0-		201	1	2755	2	Y	4	49	1			12
										4	9									
11	2910	X	2775	-0-		-135	B	-0-		128	1	2632	2	Y	14					26
										15	9									
12	3007	X	2747	-0-		-260	B	-0-		139	1	2596	2	Y	11					37
										12	9									
01	2976	X	2767	-0-		-209	B	-0-		146	1	2606	2	Y	14	45	1			6
										15	9									
02	2604	N	2486	-0-		-118	B	-0-		131	1	2351	2	Y	4					10
										4	9									
03	2759	N	2694	-0-		-65	B	-0-		150	1	2529	2	Y	14					24
										15	9									

CROSS, JERRY GAS UNIT 1 WELL #: 5 RRCID -> 227711 COMPL. DATE 01/10/2007 TOTAL DEPTH 12016 PERF.11638 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	2330	-0-		-274	B	-0-		88	1	2221	2	Y	19	45	1			23
										21	9									
11	2520	N	2277	-0-		-243	B	-0-		105	1	2154	2	Y	16					39
										18	9									
12	2387	N	2326	-0-		-61	B	-0-		117	1	2189	2	Y	18					57
										20	9									
01	2325	N	2218	-0-		-107	B	-0-		116	1	2074	2	Y	25					82
										28	9									
02	2128	N	1910	-0-		-218	B	-0-		100	1	1796	2	Y	13	61	1			34
										14	9									
03	2325	N	2191	-0-		-134	B	-0-		121	1	2050	2	Y	18					52
										20	9									

SHAW GAS UNIT 1 WELL #: 13 RRCID -> 227900 COMPL. DATE 12/22/2006 TOTAL DEPTH 11900 PERF.11538 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1988	-0-		-368	B	-0-		76	1	1912	2	N	-0-					58
11	2280	N	1978	-0-		-302	B	-0-		92	1	1886	2	N	-0-					58
12	1975	N	1975	-0-		-0-	B	-0-		101	1	1874	2	N	-0-					58
01	1984	N	1954	-0-		-30	B	-0-		104	1	1850	2	N	-0-					58
02	1848	N	1796	-0-		-52	B	-0-		92	1	1663	2	N	37					95
										41	9									
03	1984	N	1638	-0-		-346	B	-0-		92	1	1546	2	N	-0-					95

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 4 RRCID -> 228149 COMPL. DATE 03/09/2007 TOTAL DEPTH 12502 PERF.12062 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4834	X	4834	-0-	-0- B	-0-	329	1	4501	2	Y	4					11
							4	9									
11	4379	X	4379	-0-	-0- B	-0-	202	1	4156	2	Y	19					30
							21	9									
12	4340	X	4340	-0-	-0- B	-0-	221	1	4109	2	Y	9	33	1			6
							10	9									
01	4189	X	4189	-0-	-0- B	-0-	222	1	3950	2	Y	15					21
							17	9									
02	4480	X	3540	-0-	-940 B	-0-	186	1	3351	2	Y	3					24
							3	9									
03	4836	X	4049	-0-	-787 B	-0-	225	1	3799	2	Y	23	33	1			14
							25	9									

THRASH, A (CV) GU 1 WELL #: 8 RRCID -> 228151 COMPL. DATE 03/13/2007 TOTAL DEPTH 12715 PERF.12304 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2739	-0-	-1136 B	-0-	186	1	2551	2	Y	2					7
							2	9									
11	3750	X	2776	-0-	-974 B	-0-	128	1	2635	2	Y	12					19
							13	9									
12	3565	X	1464	-0-	-2101 B	-0-	74	1	1387	2	Y	3	18	1			4
							3	9									
01	3912	X	3912	-0-	-0- B	-0-	207	1	3695	2	Y	9					13
							10	9									
02	3457	X	3457	-0-	-0- B	-0-	182	1	3273	2	Y	2					15
							2	9									
*03	3678	X	3678	-0-	-0- B	-0-	205	1	3460	2	Y	12	18	1			9
							13	9									

THRASH, A (CV) GU 1 WELL #: 10 RRCID -> 228156 COMPL. DATE 03/14/2007 TOTAL DEPTH 12410 PERF.11880 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4390	-0-	-477 B	-0-	299	1	4088	2	Y	3					10
							3	9									
11	4710	X	3782	-0-	-928 B	-0-	175	1	3594	2	Y	12					22
							13	9									
12	4402	X	4244	-0-	-158 B	-0-	216	1	4020	2	Y	7	22	1			7
							8	9									
01	4402	X	4120	-0-	-282 B	-0-	218	1	3892	2	Y	9					16
							10	9									
02	3976	X	3673	-0-	-303 B	-0-	193	1	3478	2	Y	2					18
							2	9									
03	4402	X	4171	-0-	-231 B	-0-	232	1	3922	2	Y	15	21	1			12
							17	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 7 RRCID -> 228766 COMPL. DATE 07/25/2006 TOTAL DEPTH 12500 PERF.12008 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1943	-0-	-72 B	-0-	132	1	1811	2	N	-0-					60
11	1920	N	1854	-0-	-66 B	-0-	84	1	1735	2	N	32					92
							35	9									
12	1984	N	1870	-0-	-114 B	-0-	94	1	1759	2	N	15					107
							17	9									
01	1953	N	1783	-0-	-170 B	-0-	94	1	1669	2	N	18					125
							20	9									
02	1736	N	1675	-0-	-61 B	-0-	88	1	1576	2	N	10					135
							11	9									
03	1860	N	1803	-0-	-57 B	-0-	97	1	1634	2	N	65	172	1			28
							72	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
KIRKPATRICK, WILLARD P. GU1 WELL #: 9 RRCID -> 228865 COMPL. DATE 02/09/2007 TOTAL DEPTH 12400 PERF.11890 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3503	-0-	-124 B	-0-	238	1	3261	2	Y	4					35
							4	9									
11	3510	X	3100	-0-	-410 B	-0-	143	1	2953	2	Y	4					39
							4	9									
12	3534	X	3286	-0-	-248 B	-0-	167	1	3117	2	Y	2					41
							2	9									
01	3534	X	3243	-0-	-291 B	-0-	172	1	3067	2	Y	4					45
							4	9									
02	3192	X	2501	-0-	-691 B	-0-	132	1	2367	2	Y	2					47
							2	9									
03	3503	X	2908	-0-	-595 B	-0-	161	1	2710	2	Y	34	68	1			13
							37	9									

MCMOYLE UNIT 1 WELL #: 15 RRCID -> 229003 COMPL. DATE 02/28/2007 TOTAL DEPTH 12416 PERF.11956 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3990	X	3990	-0-	-0- B	-0-	272	1	3718	2	Y	-0-					7
11	3570	X	1839	-0-	-1731 B	-0-	85	1	1754	2	Y	-0-					7
12	3162	X	2947	-0-	-215 B	-0-	150	1	2797	2	Y	-0-					7
01	4162	X	4162	-0-	-0- B	-0-	221	1	3941	2	Y	-0-					7
02	3735	X	3735	-0-	-0- B	-0-	197	1	3538	2	Y	-0-					7
03	3999	X	3660	-0-	-339 B	-0-	205	1	3455	2	Y	-0-					7

SHAW GAS UNIT 1 WELL #: 10 RRCID -> 229214 COMPL. DATE 06/23/2007 TOTAL DEPTH 11964 PERF.11522 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1769	-0-	-215 B	-0-	66	1	1673	2	N	27					52
							30	9									
11	1740	N	1643	-0-	-97 B	-0-	76	1	1555	2	N	11					63
							12	9									
12	1736	N	1558	-0-	-178 B	-0-	79	1	1479	2	N	-0-					63
01	1767	N	1598	-0-	-169 B	-0-	85	1	1512	2	N	1					64
							1	9									
02	1540	N	1453	-0-	-87 B	-0-	80	1	1373	2	N	-0-					64
03	1550	N	1542	-0-	-8 B	-0-	90	1	1451	2	N	1					65
							1	9									

KICKAPOO CREEK GAS UNIT 1 WELL #: 12 RRCID -> 229240 COMPL. DATE 02/07/2007 TOTAL DEPTH 12195 PERF.11730 - 11986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1896	-0-	-274 B	-0-	72	1	1824	2	Y	-0-	86	1			19
11	2110	N	2110	-0-	-0- B	-0-	95	1	1952	2	Y	57					76
							63	9									
12	2024	N	2024	-0-	-0- B	-0-	103	1	1910	2	Y	10					86
							11	9									
01	1925	N	1925	-0-	-0- B	-0-	102	1	1823	2	Y	-0-					86
02	1960	N	1725	-0-	-235 B	-0-	91	1	1633	2	Y	1					87
							1	9									
03	2015	N	1618	-0-	-397 B	-0-	90	1	1520	2	Y	7					94
							8	9									

WARE, J. F. WELL #: 13 RRCID -> 229250 COMPL. DATE 02/21/2007 TOTAL DEPTH 12170 PERF.11802 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1651	-0-	-209 B	-0-	63	1	1587	2	Y	1					1
							1	9									
11	1800	N	1623	-0-	-177 B	-0-	74	1	1529	2	Y	18					19
							20	9									
12	1643	N	1607	-0-	-36 B	-0-	82	1	1522	2	Y	3					22
							3	9									
01	1643	N	1491	-0-	-152 B	-0-	78	1	1393	2	Y	18					40
							20	9									
02	1512	N	1378	-0-	-134 B	-0-	72	1	1303	2	Y	3					43
							3	9									
03	1612	N	1484	-0-	-128 B	-0-	82	1	1380	2	Y	20	52	1			11
							22	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 13 RRCID -> 229251 COMPL. DATE 04/25/2007 TOTAL DEPTH 11950 PERF.11552 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1701	-0-	-66 B	-0-	65	1	1632	2	Y	4					34
							4	9									
11	1710	N	1596	-0-	-114 B	-0-	73	1	1497	2	Y	24					58
							26	9									
12	1557	N	1557	-0-	-0- B	-0-	79	1	1477	2	Y	1					59
							1	9									
01	1705	N	1394	-0-	-311 B	-0-	73	1	1302	2	Y	17	58	1			18
							19	9									
02	1484	N	1345	-0-	-139 B	-0-	70	1	1260	2	Y	14					32
							15	9									
03	1550	N	1448	-0-	-102 B	-0-	81	1	1364	2	Y	3					35
							3	9									

NEWSOME -A- WELL #: 13 RRCID -> 229296 COMPL. DATE 03/22/2007 TOTAL DEPTH 12285 PERF.11884 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2696	-0-	-156 B	-0-	184	1	2512	2	Y	-0-					80
11	2760	X	2451	-0-	-309 B	-0-	114	1	2337	2	Y	-0-					80
12	2759	X	2416	-0-	-343 B	-0-	123	1	2293	2	Y	-0-					80
01	2759	X	2435	-0-	-324 B	-0-	129	1	2306	2	Y	-0-					80
02	2492	X	2328	-0-	-164 B	-0-	123	1	2205	2	Y	-0-					80
03	2697	X	2420	-0-	-277 B	-0-	135	1	2285	2	Y	-0-					80

WARREN, SM GU1 WELL #: 11 RRCID -> 229329 COMPL. DATE 04/02/2007 TOTAL DEPTH 12070 PERF.11736 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2556	-0-	-17 B	-0-	172	1	2353	2	Y	28					95
							31	9									
11	2550	N	2402	-0-	-148 B	-0-	110	1	2275	2	Y	15	82	1			28
							17	9									
12	2573	N	2432	-0-	-141 B	-0-	122	1	2265	2	Y	41					69
							45	9									
01	2542	N	2397	-0-	-145 B	-0-	127	1	2268	2	Y	2					71
							2	9									
02	2240	N	2234	-0-	-6 B	-0-	114	1	2046	2	Y	67	114	1			24
							74	9									
03	2418	N	2285	-0-	-133 B	-0-	128	1	2157	2	Y	-0-					24

MORBY GAS UNIT 1 WELL #: 12 RRCID -> 230041 COMPL. DATE 04/13/2006 TOTAL DEPTH 11981 PERF.11846 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2838	-0-	-324 B	-0-	193	1	2645	2	Y	-0-					17
11	3060	X	2572	-0-	-488 B	-0-	119	1	2452	2	Y	1					18
							1	9									
12	2976	X	2681	-0-	-295 B	-0-	137	1	2544	2	Y	-0-					18
01	2976	X	2665	-0-	-311 B	-0-	142	1	2523	2	Y	-0-					18
02	2604	X	2260	-0-	-344 B	-0-	119	1	2141	2	Y	-0-					18
03	2852	X	2507	-0-	-345 B	-0-	140	1	2367	2	Y	-0-					18

ODOM, JR GU 1 WELL #: 15 RRCID -> 230087 COMPL. DATE 05/25/2007 TOTAL DEPTH 12380 PERF.12134 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	3733	-0-	-297 B	-0-	254	1	3476	2	Y	3					55
							3	9									
11	3900	X	3340	-0-	-560 B	-0-	155	1	3183	2	Y	2					57
							2	9									
12	3720	X	3351	-0-	-369 B	-0-	170	1	3175	2	Y	5					62
							6	9									
01	3763	X	3763	-0-	-0- B	-0-	200	1	3559	2	Y	4					66
							4	9									
02	3360	X	3203	-0-	-157 B	-0-	168	1	3021	2	Y	13	64	1			15
							14	9									
03	3720	X	3390	-0-	-330 B	-0-	189	1	3197	2	Y	4					19
							4	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #2 WELL #: 12 RRCID -> 230088 COMPL. DATE 06/07/2007 TOTAL DEPTH 12062 PERF.11586 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3565	X	3088	-0-	-477	B	-0-	117	1	2965	2	Y	5					43
								6	9									
11	3450	X	2997	-0-	-453	B	-0-	138	1	2850	2	Y	8					51
								9	9									
12	3472	X	2842	-0-	-630	B	-0-	144	1	2689	2	Y	8					59
								9	9									
01	3286	X	3036	-0-	-250	B	-0-	161	1	2871	2	Y	4					63
								4	9									
02	2800	X	2617	-0-	-183	B	-0-	137	1	2473	2	Y	6					69
								7	9									
03	3100	X	2982	-0-	-118	B	-0-	166	1	2809	2	Y	6					75
								7	9									

ARNOLD GAS UNIT #2 WELL #: 16 RRCID -> 230129 COMPL. DATE 04/25/2007 TOTAL DEPTH 12070 PERF.11674 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1657	-0-	-172	B	-0-	63	1	1590	2	Y	4					33
								4	9									
11	1800	N	1591	-0-	-209	B	-0-	72	1	1490	2	Y	26					59
								29	9									
12	1663	N	1663	-0-	-0-	B	-0-	85	1	1578	2	Y	-0-					59
01	1656	N	1656	-0-	-0-	B	-0-	87	1	1550	2	Y	17	58	1			18
								19	9									
02	1484	N	1462	-0-	-22	B	-0-	76	1	1371	2	Y	14					32
								15	9									
03	1674	N	1527	-0-	-147	B	-0-	85	1	1438	2	Y	4					36
								4	9									

BARNES, DA GU 1 WELL #: 10 RRCID -> 230152 COMPL. DATE 06/21/2007 TOTAL DEPTH 12383 PERF.11934 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1491	N	1491	-0-	-0-	B	-0-	100	1	1373	2	Y	16					28
								18	9									
11	1260	N	229	-0-	-1031	B	-0-	11	1	217	2	Y	1	23	1			6
								1	9									
12	1209	N	257	-0-	-952	B	-0-	13	1	243	2	Y	1					7
								1	9									
01	1395	N	243	-0-	-1152	B	-0-	16	1	225	2	Y	2					9
								2	9									
02	1971	N	1971	-0-	-0-	B	-0-	107	1	1854	2	Y	9	11	1			7
								10	9									
*03	2628	N	2628	-0-	-0-	B	-0-	150	1	2468	2	Y	9					16
								10	9									

CROSS, JERRY GAS UNIT 1 WELL #: 15 RRCID -> 230154 COMPL. DATE 04/16/2007 TOTAL DEPTH 12225 PERF.11858 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1075	-0-	-754	B	-0-	41	1	1034	2	Y	-0-					95
11	1710	N	1275	-0-	-435	B	-0-	59	1	1216	2	Y	-0-					95
12	1379	N	1379	-0-	-0-	B	-0-	68	1	1263	2	Y	44					139
								48	9									
01	1085	N	798	-0-	-287	B	-0-	42	1	755	2	Y	1					140
								1	9									
02	1204	N	201	-0-	-1003	B	-0-	11	1	190	2	Y	-0-					140
03	1364	N	99	-0-	-1265	B	-0-	5	1	92	2	Y	2					142
								2	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 3 RRCID -> 230157 COMPL. DATE 05/31/2007 TOTAL DEPTH 12124 PERF.11660 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1988	-0-	-461 B	-0-	76	1	1908	2	Y	4					29
							4	9									
11	2190	N	1989	-0-	-201 B	-0-	90	1	1848	2	Y	46	66	1			9
							51	9									
12	2077	N	1923	-0-	-154 B	-0-	97	1	1806	2	Y	18					27
							20	9									
01	2410	N	2410	-0-	-0- B	-0-	127	1	2270	2	Y	12					39
							13	9									
02	2121	N	2121	-0-	-0- B	-0-	115	1	1999	2	Y	6					45
							7	9									
*03	2263	N	2263	-0-	-0- B	-0-	130	1	2125	2	Y	7					52
							8	9									

CROSS, JERRY GAS UNIT 1 WELL #: 12 RRCID -> 230158 COMPL. DATE 05/31/2007 TOTAL DEPTH 12015 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1421	-0-	-222 B	-0-	54	1	1364	2	Y	3					36
							3	9									
11	1370	N	1370	-0-	-0- B	-0-	62	1	1269	2	Y	35	63	1			8
							39	9									
12	1364	N	1262	-0-	-102 B	-0-	64	1	1188	2	Y	9					17
							10	9									
01	1652	N	1652	-0-	-0- B	-0-	87	1	1557	2	Y	7					24
							8	9									
02	1389	N	1389	-0-	-0- B	-0-	77	1	1308	2	Y	4					28
							4	9									
*03	1335	N	1335	-0-	-0- B	-0-	78	1	1253	2	Y	4					32
							4	9									

ODOM, JR GU 1 WELL #: 7 RRCID -> 230260 COMPL. DATE 05/25/2007 TOTAL DEPTH 12457 PERF.11938 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	3626	-0-	-745 B	-0-	247	1	3375	2	Y	4					89
							4	9									
11	4230	X	3307	-0-	-923 B	-0-	153	1	3148	2	Y	5					94
							6	9									
12	3875	X	3338	-0-	-537 B	-0-	169	1	3158	2	Y	10					104
							11	9									
01	3875	X	2998	-0-	-877 B	-0-	159	1	2830	2	Y	8					112
							9	9									
02	3360	X	2662	-0-	-698 B	-0-	139	1	2497	2	Y	24	113	1			23
							26	9									
03	3627	X	3169	-0-	-458 B	-0-	177	1	2983	2	Y	8					31
							9	9									

ARNOLD GAS UNIT #2 WELL #: 11 RRCID -> 230261 COMPL. DATE 06/07/2007 TOTAL DEPTH 11911 PERF.11410 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1457	-0-	-465 B	-0-	55	1	1396	2	Y	5					25
							6	9									
11	1770	N	1680	-0-	-90 B	-0-	77	1	1594	2	Y	8					33
							9	9									
12	1835	N	1835	-0-	-0- B	-0-	93	1	1733	2	Y	8					41
							9	9									
01	1457	N	1295	-0-	-162 B	-0-	69	1	1222	2	Y	4					45
							4	9									
02	1632	X	1632	-0-	-0- B	-0-	86	1	1540	2	Y	5					50
							6	9									
03	1829	X	1717	-0-	-112 B	-0-	96	1	1614	2	Y	6					56
							7	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ARNOLD GAS UNIT #1 WELL #: 17 RRCID -> 230421 COMPL. DATE 07/26/2007 TOTAL DEPTH 12000 PERF.11504 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1507	-0-	-198 B	-0-	57	1	1449	2	N	1					20
							1	9									
11	1620	N	1292	-0-	-328 B	-0-	60	1	1232	2	N	-0-					20
12	1519	N	1319	-0-	-200 B	-0-	67	1	1252	2	N	-0-	20	1			-0-
01	1519	N	1003	-0-	-516 B	-0-	53	1	950	2	N	-0-					-0-
02	1204	N	1140	-0-	-64 B	-0-	60	1	1080	2	N	-0-					-0-
*03	1382	N	1382	-0-	-0- B	-0-	77	1	1305	2	N	-0-					-0-

WILSON, GB GU 1 WELL #: 10 RRCID -> 230553 COMPL. DATE 12/01/2005 TOTAL DEPTH 12061 PERF.11886 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3472	-0-	-372 B	-0-	237	1	3235	2	Y	-0-					59
11	3720	X	3223	-0-	-497 B	-0-	148	1	3054	2	Y	19	66	1			12
							21	9									
12	3596	X	3293	-0-	-303 B	-0-	168	1	3125	2	Y	-0-					12
01	3596	X	3199	-0-	-397 B	-0-	168	1	2991	2	Y	36					48
							40	9									
02	3192	X	2846	-0-	-346 B	-0-	150	1	2696	2	Y	-0-					48
03	3472	X	2569	-0-	-903 B	-0-	144	1	2425	2	Y	-0-					48

WOOLF, MOLLIE GAS UNIT WELL #: 15 RRCID -> 230993 COMPL. DATE 07/26/2007 TOTAL DEPTH 11835 PERF.11456 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1981	-0-	-34 B	-0-	75	1	1906	2	Y	-0-					-0-
11	1950	N	1767	-0-	-183 B	-0-	82	1	1685	2	Y	-0-					-0-
12	2015	N	1697	-0-	-318 B	-0-	86	1	1611	2	Y	-0-					-0-
01	1984	N	1465	-0-	-519 B	-0-	78	1	1387	2	Y	-0-					-0-
02	1652	N	1637	-0-	-15 B	-0-	86	1	1551	2	Y	-0-					-0-
*03	1822	N	1822	-0-	-0- B	-0-	102	1	1720	2	Y	-0-					-0-

BARNES, DA GU 1 WELL #: 15 RRCID -> 231390 COMPL. DATE 08/10/2007 TOTAL DEPTH 12282 PERF.11788 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2941	-0-	-97 B	-0-	199	1	2716	2	Y	24					81
							26	9									
11	3000	X	2896	-0-	-104 B	-0-	133	1	2735	2	Y	25					106
							28	9									
12	3100	X	2798	-0-	-302 B	-0-	140	1	2601	2	Y	52					158
							57	9									
01	3100	X	3058	-0-	-42 B	-0-	161	1	2867	2	Y	27	120	1			65
							30	9									
02	2716	X	1767	-0-	-949 B	-0-	92	1	1656	2	Y	17					82
							19	9									
03	3007	X	2480	-0-	-527 B	-0-	137	1	2315	2	Y	25					107
							28	9									

BARNES, DA GU 1 WELL #: 18 RRCID -> 232092 COMPL. DATE 10/09/2007 TOTAL DEPTH 12329 PERF.12134 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1812	N	1812	-0-	-0- B	-0-	123	1	1689	2	N	-0-					27
11	1253	N	1253	-0-	-0- B	-0-	58	1	1189	2	N	5					32
							6	9									
12	1770	N	1770	-0-	-0- B	-0-	90	1	1677	2	N	3					35
							3	9									
01	2012	N	2012	-0-	-0- B	-0-	107	1	1902	2	N	3					38
							3	9									
02	1818	N	1818	-0-	-0- B	-0-	96	1	1720	2	N	2					40
							2	9									
*03	1883	N	1883	-0-	-0- B	-0-	104	1	1758	2	N	19					59
							21	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
CROSS, JERRY GAS UNIT 1 WELL #: 10 RRCID -> 233407 COMPL. DATE 06/01/2007 TOTAL DEPTH 12162 PERF.11770 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	740	-0-	-1554 B	-0-	28	1	706	2	Y	5					42
							6	9									
11	2100	N	1227	-0-	-873 B	-0-	57	1	1170	2	Y	-0-	42	1			-0-
12	2084	N	2084	-0-	-0- B	-0-	106	1	1975	2	Y	3					3
							3	9									
01	3025	N	3025	-0-	-0- B	-0-	160	1	2853	2	Y	11					14
							12	9									
02	2298	N	2298	-0-	-0- B	-0-	124	1	2167	2	Y	6					20
							7	9									
*03	2422	N	2422	-0-	-0- B	-0-	139	1	2276	2	Y	6					26
							7	9									

MCMOYLE UNIT 1 WELL #: 16 RRCID -> 233740 COMPL. DATE 09/17/2007 TOTAL DEPTH 12690 PERF.12366 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2716	-0-	-911 B	-0-	185	1	2531	2	Y	-0-					-0-
11	3270	X	2937	-0-	-333 B	-0-	136	1	2801	2	Y	-0-					-0-
12	3317	X	2527	-0-	-790 B	-0-	129	1	2398	2	Y	-0-					-0-
01	3286	X	2469	-0-	-817 B	-0-	131	1	2338	2	Y	-0-					-0-
02	2828	X	1074	-0-	-1754 B	-0-	57	1	1017	2	Y	-0-					-0-
03	3038	X	2554	-0-	-484 B	-0-	143	1	2411	2	Y	-0-					-0-

WOOLF, MOLLIE GAS UNIT WELL #: 17 RRCID -> 233867 COMPL. DATE 08/17/2007 TOTAL DEPTH 11660 PERF.11274 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1688	N	1688	-0-	-0- B	-0-	64	1	1624	2	N	-0-					144
11	1620	N	1578	-0-	-42 B	-0-	73	1	1504	2	N	1					145
							1	9									
12	1736	N	1568	-0-	-168 B	-0-	79	1	1471	2	N	16					161
							18	9									
01	1674	N	1236	-0-	-438 B	-0-	65	1	1165	2	N	5					166
							6	9									
02	1484	N	1376	-0-	-108 B	-0-	72	1	1294	2	N	9	151	1			24
							10	9									
03	1581	N	1505	-0-	-76 B	-0-	83	1	1404	2	N	16					40
							18	9									

WALDROP, MEW GU 1 WELL #: 14 RRCID -> 233871 COMPL. DATE 08/03/2007 TOTAL DEPTH 12378 PERF.11900 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	4319	-0-	-21 B	-0-	292	1	3993	2	Y	31	88	1			10
							34	9									
11	4320	X	3991	-0-	-329 B	-0-	184	1	3784	2	Y	21					31
							23	9									
12	4464	X	4052	-0-	-412 B	-0-	205	1	3818	2	Y	26					57
							29	9									
01	4464	X	3954	-0-	-510 B	-0-	208	1	3714	2	Y	29					86
							32	9									
02	3892	X	3519	-0-	-373 B	-0-	184	1	3310	2	Y	23	81	1			28
							25	9									
03	4309	X	3777	-0-	-532 B	-0-	210	1	3544	2	Y	21					49
							23	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
THRASH, A (CV) GU 1 WELL #: 6 RRCID -> 234098 COMPL. DATE 08/23/2007 TOTAL DEPTH 12935 PERF.12498 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3807	X	3807	-0-	-0-	B	-0-	259	1	3546	2	Y	2					5
								2	9									
11	3530	X	3530	-0-	-0-	B	-0-	163	1	3359	2	Y	7					12
								8	9									
12	3541	X	3541	-0-	-0-	B	-0-	180	1	3357	2	Y	4	13	1			3
								4	9									
01	3445	X	3445	-0-	-0-	B	-0-	183	1	3256	2	Y	5					8
								6	9									
02	3444	X	3041	-0-	-403	B	-0-	160	1	2880	2	Y	1					9
								1	9									
03	3813	X	3369	-0-	-444	B	-0-	188	1	3171	2	Y	9	13	1			5
								10	9									

THRASH, A (CV) GU 1 WELL #: 7 RRCID -> 234110 COMPL. DATE 08/22/2007 TOTAL DEPTH 12835 PERF.12382 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2733	-0-	-181	B	-0-	186	1	2545	2	Y	2					6
								2	9									
11	2820	X	2712	-0-	-108	B	-0-	125	1	2577	2	Y	9					15
								10	9									
12	2914	X	2751	-0-	-163	B	-0-	140	1	2604	2	Y	6	17	1			4
								7	9									
01	2914	X	2681	-0-	-233	B	-0-	142	1	2529	2	Y	9					13
								10	9									
02	2632	X	2372	-0-	-260	B	-0-	125	1	2245	2	Y	2					15
								2	9									
03	2790	X	2693	-0-	-97	B	-0-	150	1	2528	2	Y	14	20	1			9
								15	9									

CROSS, JERRY GAS UNIT 1 WELL #: 16 RRCID -> 234500 COMPL. DATE 09/01/2007 TOTAL DEPTH 11960 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	1292	-0-	-1157	B	-0-	49	1	1232	2	N	10					202
								11	9									
11	2370	N	1730	-0-	-640	B	-0-	80	1	1643	2	N	6	195	1			13
								7	9									
12	2077	N	1736	-0-	-341	B	-0-	88	1	1633	2	N	14					27
								15	9									
01	1302	N	1037	-0-	-265	B	-0-	54	1	966	2	N	15					42
								17	9									
02	1746	N	1746	-0-	-0-	B	-0-	91	1	1638	2	N	15					57
								17	9									
03	1736	N	1551	-0-	-185	B	-0-	86	1	1456	2	N	8					65
								9	9									

WRIGHT GAS UNIT 1 WELL #: 10 RRCID -> 234961 COMPL. DATE 01/03/2008 TOTAL DEPTH 11990 PERF.11598 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2057	-0-	-82	B	-0-	79	1	1972	2	Y	5					79
								6	9									
11	2070	N	2060	-0-	-10	B	-0-	99	1	1957	2	Y	4					83
								4	9									
12	2015	N	1939	-0-	-76	B	-0-	103	1	1836	2	Y	-0-					83
*01	2046	N	1470	-0-	-576	B	-0-	82	1	1387	2	Y	1	1	1			83
								1	9									
*02	1932	N	1382	-0-	-550	B	-0-	77	1	1305	2	Y	-0-					83
03	1953	N	1535	-0-	-418	B	-0-	88	1	1413	2	Y	31					114
								34	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WOOLF, MOLLIE GAS UNIT WELL #: 7 RRCID -> 235398 COMPL. DATE 01/03/2008 TOTAL DEPTH 11947 PERF.11534 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2139	-0-	-248 B	-0-	82	1	2054	2	N	3					25
							3	9									
11	2310	N	2148	-0-	-162 B	-0-	103	1	2038	2	N	6					31
							7	9									
12	2170	N	2128	-0-	-42 B	-0-	112	1	2010	2	N	5					36
							6	9									
01	2139	N	1237	-0-	-902 B	-0-	69	1	1164	2	N	4					40
							4	9									
02	2016	N	560	-0-	-1456 B	-0-	33	1	527	2	N	-0-					40
03	2139	N	2077	-0-	-62 B	-0-	120	1	1957	2	N	-0-					40

WRIGHT GAS UNIT 1 WELL #: 13 RRCID -> 235438 COMPL. DATE 01/02/2008 TOTAL DEPTH 11800 PERF.11430 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2298	-0-	-27 B	-0-	88	1	2204	2	Y	5					70
							6	9									
11	2916	N	2916	-0-	-0- B	-0-	139	1	2774	2	Y	3					73
							3	9									
12	2325	N	2225	-0-	-100 B	-0-	117	1	2108	2	Y	-0-					73
*01	2294	N	2140	-0-	-154 B	-0-	117	1	2022	2	Y	1	1	1			73
							1	9									
*02	2716	X	1965	-0-	-751 B	-0-	107	1	1858	2	Y	-0-					73
03	3007	X	2013	-0-	-994 B	-0-	116	1	1897	2	Y	-0-					73

THRASH, A (CV) GU 1 WELL #: 12 RRCID -> 235741 COMPL. DATE 01/31/2008 TOTAL DEPTH 12635 PERF.12226 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5859	X	5713	-0-	-146 B	-0-	389	1	5324	2	Y	-0-					2
11	5670	X	5135	-0-	-535 B	-0-	238	1	4896	2	Y	1					3
							1	9									
12	5828	X	5153	-0-	-675 B	-0-	262	1	4890	2	Y	1					4
							1	9									
01	5828	X	4920	-0-	-908 B	-0-	261	1	4656	2	Y	3					7
							3	9									
02	5264	X	4302	-0-	-962 B	-0-	226	1	4070	2	Y	5					12
							6	9									
03	5704	X	4899	-0-	-805 B	-0-	274	1	4622	2	Y	3					15
							3	9									

THRASH, A (CV) GU 1 WELL #: 17 RRCID -> 235742 COMPL. DATE 01/30/2008 TOTAL DEPTH 12710 PERF.12276 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4984	X	4984	-0-	-0- B	-0-	340	1	4644	2	Y	-0-					35
11	4770	X	4690	-0-	-80 B	-0-	217	1	4473	2	Y	-0-					35
12	4828	X	4828	-0-	-0- B	-0-	246	1	4582	2	Y	-0-					35
01	4991	X	4154	-0-	-837 B	-0-	221	1	3933	2	Y	-0-					35
02	4508	X	3696	-0-	-812 B	-0-	195	1	3501	2	Y	-0-					35
03	4991	X	4295	-0-	-696 B	-0-	240	1	4055	2	Y	-0-					35

THRASH, A (CV) GU 1 WELL #: 18 RRCID -> 235743 COMPL. DATE 01/31/2008 TOTAL DEPTH 12670 PERF.12224 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	5447	-0-	-474 B	-0-	371	1	5076	2	Y	-0-					49
11	5730	X	5156	-0-	-574 B	-0-	239	1	4917	2	Y	-0-					49
12	5704	X	5207	-0-	-497 B	-0-	265	1	4942	2	Y	-0-					49
01	5704	X	5209	-0-	-495 B	-0-	277	1	4932	2	Y	-0-					49
02	5040	X	4553	-0-	-487 B	-0-	240	1	4313	2	Y	-0-					49
03	5456	X	5109	-0-	-347 B	-0-	286	1	4823	2	Y	-0-					49

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
ANDERSON, MILTON GAS UNIT 1 WELL #: 17 RRCID -> 235767 COMPL. DATE 01/10/2008 TOTAL DEPTH 11810 PERF.11486 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1668	-0-	-192 B	-0-	63	1	1594	2	Y	10	43	1			6
							11	9									
11	1770	N	1600	-0-	-170 B	-0-	74	1	1526	2	Y	-0-					6
12	1674	N	1651	-0-	-23 B	-0-	84	1	1566	2	Y	1					7
							1	9									
01	1674	N	1628	-0-	-46 B	-0-	86	1	1534	2	Y	7					14
							8	9									
02	1484	N	1445	-0-	-39 B	-0-	75	1	1349	2	Y	19					33
							21	9									
03	1643	N	1572	-0-	-71 B	-0-	86	1	1452	2	Y	31					64
							34	9									

ODOM, JR GU 1 WELL #: 13 RRCID -> 236134 COMPL. DATE 02/04/2008 TOTAL DEPTH 12393 PERF.12082 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3081	-0-	-329 B	-0-	210	1	2868	2	Y	3	49	1			13
							3	9									
11	3300	X	2861	-0-	-439 B	-0-	131	1	2707	2	Y	21					34
							23	9									
12	3317	X	2746	-0-	-571 B	-0-	140	1	2600	2	Y	5					39
							6	9									
01	3255	X	2807	-0-	-448 B	-0-	149	1	2650	2	Y	7					46
							8	9									
02	2856	X	2578	-0-	-278 B	-0-	134	1	2411	2	Y	30	57	1			19
							33	9									
03	3069	X	2771	-0-	-298 B	-0-	155	1	2609	2	Y	6					25
							7	9									

WILSON, P.M. HEIRS WELL #: 7 RRCID -> 236591 COMPL. DATE 01/05/2008 TOTAL DEPTH 11910 PERF.11456 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1355	-0-	-195 B	-0-	52	1	1303	2	N	-0-					20
11	1500	N	1319	-0-	-181 B	-0-	61	1	1257	2	N	1					21
							1	9									
12	1428	N	1428	-0-	-0- B	-0-	70	1	1305	2	N	48					69
							53	9									
*01	1364	N	1299	-0-	-65 B	-0-	69	1	1230	2	N	-0-					69
*02	1232	N	1097	-0-	-135 B	-0-	57	1	1027	2	N	12					81
							13	9									
03	1426	N	1324	-0-	-102 B	-0-	73	1	1238	2	N	12					93
							13	9									

WARREN, SM GU1 WELL #: 8 RRCID -> 236740 COMPL. DATE 02/01/2008 TOTAL DEPTH 12260 PERF.11824 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1841	-0-	-19 B	-0-	124	1	1697	2	Y	18	40	1			15
							20	9									
11	1770	N	1582	-0-	-188 B	-0-	72	1	1489	2	Y	19					34
							21	9									
12	1798	N	1787	-0-	-11 B	-0-	89	1	1654	2	Y	40					74
							44	9									
01	1829	N	1695	-0-	-134 B	-0-	89	1	1582	2	Y	22	76	1			20
							24	9									
02	1584	N	1584	-0-	-0- B	-0-	82	1	1478	2	Y	22					42
							24	9									
03	1798	N	1730	-0-	-68 B	-0-	95	1	1611	2	Y	22					64
							24	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
PERRY GAS UNIT WELL #: 11H RRCID -> 236889 COMPL. DATE 01/08/2008 TOTAL DEPTH 11844 PERF.13018 - 14452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8215	X	5788	-0-	-2427 B	-0-	219	1	5524	2	Y	41	105	1			40
							45	9									
11	7950	X	7162	-0-	-788 B	-0-	332	1	6828	2	Y	2					42
							2	9									
12	8215	X	7571	-0-	-644 B	-0-	385	1	7175	2	Y	10					52
							11	9									
01	7719	X	6983	-0-	-736 B	-0-	370	1	6587	2	Y	24					76
							26	9									
02	6692	X	5943	-0-	-749 B	-0-	313	1	5626	2	Y	4					80
							4	9									
03	7564	X	6918	-0-	-646 B	-0-	385	1	6499	2	Y	31	68	1			43
							34	9									

ODOM, JR GU 1 WELL #: 17 RRCID -> 236968 COMPL. DATE 04/17/2008 TOTAL DEPTH 12517 PERF.11976 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4445	-0-	-360 B	-0-	303	1	4140	2	Y	2	53	1			8
							2	9									
11	4650	X	4079	-0-	-571 B	-0-	188	1	3868	2	Y	21					29
							23	9									
12	4774	X	4284	-0-	-490 B	-0-	218	1	4060	2	Y	5					34
							6	9									
01	4774	X	4148	-0-	-626 B	-0-	220	1	3920	2	Y	7					41
							8	9									
02	4312	X	3747	-0-	-565 B	-0-	195	1	3519	2	Y	30	58	1			13
							33	9									
03	4433	X	3844	-0-	-589 B	-0-	215	1	3621	2	Y	7					20
							8	9									

WARREN, SM GU1 WELL #: 14 RRCID -> 239556 COMPL. DATE 08/04/2008 TOTAL DEPTH 12055 PERF.11704 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2685	-0-	-74 B	-0-	180	1	2463	2	Y	38	79	1			45
							42	9									
11	2670	N	2455	-0-	-215 B	-0-	112	1	2304	2	Y	35					80
							39	9									
12	2697	N	2347	-0-	-350 B	-0-	119	1	2210	2	Y	16	82	1			14
							18	9									
01	2697	N	512	-0-	-2185 B	-0-	27	1	474	2	Y	10					24
							11	9									
02	2436	X	2379	-0-	-57 B	-0-	124	1	2233	2	Y	20					44
							22	9									
*03	2703	X	2703	-0-	-0- B	-0-	149	1	2517	2	Y	34	65	1			13
							37	9									

WARREN, SM GU1 WELL #: 15 RRCID -> 239568 COMPL. DATE 08/05/2008 TOTAL DEPTH 12137 PERF.11720 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3017	-0-	-114 B	-0-	203	1	2774	2	Y	36	110	1			70
							40	9									
11	3030	X	2795	-0-	-235 B	-0-	128	1	2630	2	Y	34					104
							37	9									
12	3038	X	2796	-0-	-242 B	-0-	141	1	2636	2	Y	17	99	1			22
							19	9									
01	3038	X	2756	-0-	-282 B	-0-	145	1	2581	2	Y	27					49
							30	9									
02	2716	X	2506	-0-	-210 B	-0-	130	1	2339	2	Y	34					83
							37	9									
03	3007	X	2753	-0-	-254 B	-0-	150	1	2525	2	Y	71	120	1			34
							78	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
WARREN, SM GU1 WELL #: 10 RRCID -> 240002 COMPL. DATE 02/02/2008 TOTAL DEPTH 11996 PERF.11576 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2599	-0-	-98 B	-0-	177	1	2418	2	Y	4	119	1			45
							4	9									
11	2610	N	2466	-0-	-144 B	-0-	113	1	2330	2	Y	21					66
							23	9									
12	2666	N	2501	-0-	-165 B	-0-	125	1	2333	2	Y	39					105
							43	9									
01	2604	N	2381	-0-	-223 B	-0-	125	1	2232	2	Y	22	102	1			25
							24	9									
02	2296	N	2185	-0-	-111 B	-0-	114	1	2051	2	Y	18					43
							20	9									
03	2511	N	2390	-0-	-121 B	-0-	133	1	2238	2	Y	17					60
							19	9									

THRASH, A (CV) GU 1 WELL #: 16 RRCID -> 240199 COMPL. DATE 05/25/2008 TOTAL DEPTH 12480 PERF.12038 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5566	X	5566	-0-	-0- B	-0-	379	1	5185	2	N	2					75
							2	9									
11	5550	X	5183	-0-	-367 B	-0-	240	1	4943	2	N	-0-					75
12	5797	X	5032	-0-	-765 B	-0-	256	1	4773	2	N	3					78
							3	9									
01	5797	X	5314	-0-	-483 B	-0-	282	1	5030	2	N	2					80
							2	9									
02	5236	X	4800	-0-	-436 B	-0-	253	1	4545	2	N	2					82
							2	9									
03	5580	X	5139	-0-	-441 B	-0-	287	1	4849	2	N	3					85
							3	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 15 RRCID -> 242121 COMPL. DATE 09/19/2008 TOTAL DEPTH 12328 PERF.12072 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2980	-0-	-182 B	-0-	202	1	2761	2	Y	15					45
							17	9									
11	3060	X	2732	-0-	-328 B	-0-	126	1	2585	2	Y	19					64
							21	9									
12	3100	X	2895	-0-	-205 B	-0-	146	1	2729	2	Y	18	63	1			19
							20	9									
01	3100	X	2723	-0-	-377 B	-0-	144	1	2571	2	Y	7					26
							8	9									
02	2716	X	2488	-0-	-228 B	-0-	129	1	2327	2	Y	29					55
							32	9									
03	2976	X	2724	-0-	-252 B	-0-	152	1	2561	2	Y	10					65
							11	9									

THRASH, A (CV) GU 1 WELL #: 14 RRCID -> 242619 COMPL. DATE 05/06/2008 TOTAL DEPTH 11250 PERF.12330 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5394	X	5146	-0-	-248 B	-0-	351	1	4795	2	Y	-0-					3
11	5220	X	4748	-0-	-472 B	-0-	220	1	4528	2	Y	-0-					3
12	5301	X	4834	-0-	-467 B	-0-	246	1	4588	2	Y	-0-					3
01	5301	X	4749	-0-	-552 B	-0-	252	1	4497	2	Y	-0-					3
02	4788	X	4038	-0-	-750 B	-0-	213	1	3825	2	Y	-0-					3
03	5146	X	4770	-0-	-376 B	-0-	267	1	4503	2	Y	-0-					3

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
LINN OPERATING, INC. //CONT.// 501545
BARNES, DA GU 1 WELL #: 14 RRCID -> 245851 COMPL. DATE 11/30/2008 TOTAL DEPTH 12091 PERF.12662 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9094	X	9094	-0-		-0-	B	-0-	618	1	8454	2	Y	20					51
									22	9									
11	7770	X	7594	-0-		-176	B	-0-	351	1	7219	2	Y	22					73
									24	9									
12	8742	X	6850	-0-		-1892	B	-0-	348	1	6488	2	Y	13					86
									14	9									
01	8742	X	5121	-0-		-3621	B	-0-	272	1	4841	2	Y	7	59	1			34
									8	9									
02	8540	X	6058	-0-		-2482	B	-0-	318	1	5718	2	Y	20					54
									22	9									
03	9083	X	7267	-0-		-1816	B	-0-	405	1	6838	2	Y	22					76
									24	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 14 RRCID -> 247221 COMPL. DATE 03/29/2009 TOTAL DEPTH 12329 PERF.12068 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	4599	-0-		-268	B	-0-	312	1	4270	2	Y	15					38
									17	9									
11	4710	X	4223	-0-		-487	B	-0-	195	1	4008	2	Y	18					56
									20	9									
12	4681	X	4501	-0-		-180	B	-0-	228	1	4254	2	Y	17	59	1			14
									19	9									
01	4681	X	4337	-0-		-344	B	-0-	230	1	4099	2	Y	7					21
									8	9									
02	4228	X	3939	-0-		-289	B	-0-	206	1	3701	2	Y	29					50
									32	9									
03	4588	X	3811	-0-		-777	B	-0-	213	1	3588	2	Y	9					59
									10	9									

KIRKPATRICK, WILLARD P. GU1 WELL #: 12 RRCID -> 248295 COMPL. DATE 03/30/2009 TOTAL DEPTH 12334 PERF.12187 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3543	X	3543	-0-		-0-	B	-0-	240	1	3286	2	Y	15					31
									17	9									
11	3266	X	3266	-0-		-0-	B	-0-	150	1	3095	2	Y	19					50
									21	9									
12	3317	X	3258	-0-		-59	B	-0-	165	1	3074	2	Y	17	53	1			14
									19	9									
01	3317	X	2970	-0-		-347	B	-0-	157	1	2805	2	Y	7					21
									8	9									
02	3220	X	1766	-0-		-1454	B	-0-	92	1	1654	2	Y	18					39
									20	9									
03	3534	X	1255	-0-		-2279	B	-0-	74	1	1177	2	Y	4					43
									4	9									

MEMORIAL PRODUCTION OPER. LLC 559624
WEST TURNERTOWN WELL #: 1 RRCID -> 225018 COMPL. DATE 01/10/2007 TOTAL DEPTH 12250 PERF.10939 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-		-0-	B	-1583					N	-0-					49
11	14B2 EXT		-0-	-0-		-0-	B	-1583					N	-0-	42	1			7
12	14B2 EXT		-0-	-0-		-0-	B	-1583					N	-0-					7
01	14B2 EXT		-0-	-0-		-0-	B	-1583					N	-0-					7
02	14B2 EXT		-0-	-0-		-0-	B	-1583					N	-0-					7
03	14B2 EXT		-0-	-0-		-0-	B	-1583					N	-0-					7

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KANGERGA, EMILY WELL #: 1 RRCID -> 232100 COMPL. DATE 10/06/2007 TOTAL DEPTH 11500 PERF.10707 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1902	-0-	-423 B	-0-	154	1	1715	3	N	30					172
							33	9									
11	2070	N	1689	-0-	-381 B	-0-	1680	3	9	9	N	8	142	1			38
12	1475	N	1475	-0-	-0- B	-0-	1475	3			N	-0-					38
01	1087	N	1087	-0-	-0- B	-0-	1086	3	1	9	N	1	1	8			38
02	1568	N	730	-0-	-838 B	-0-	711	3	19	9	N	17					55
*03	722	N	722	-0-	-0- B	-0-	714	3	8	9	N	7					62

WOOLLEY WELL #: 1 RRCID -> 243109 COMPL. DATE 11/11/2007 TOTAL DEPTH 11650 PERF.10972 - 11241

10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-

QUANTUM RESOURCES MANAGEMENT,LLC 684554
CAMERON WELL #: 3 RRCID -> 205057 COMPL. DATE 09/18/2004 TOTAL DEPTH 11800 PERF.11307 - 11561

10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/26/2014

SND OPERATING, L.L.C. 797127
OVERTON GAS UNIT NO. 3 WELL #: 8 RRCID -> 215395 COMPL. DATE 07/18/2005 TOTAL DEPTH 11620 PERF.11412 - 11469

10	1178	N	1031	-0-	-147 B	-0-	1023	2	8	9	Y	7					132
11	1250	N	1250	-0-	-0- B	-0-	1250	2			Y	-0-					132
12	1085	N	951	-0-	-134 B	-0-	34	1	895	2	Y	20					152
							22	9									
01	1249	N	1249	-0-	-0- B	-0-	1237	2	12	9	Y	11					163
02	T. A.		755	-0-	755 B	755	751	2	4	9	Y	4					167
03	T. A.		1061	-0-	1061 B	1816	1046	2	15	9	Y	14	71	1			110

OVERTON GAS UNIT NO. 3 WELL #: 9 RRCID -> 219092 COMPL. DATE 11/11/2005 TOTAL DEPTH 11750 PERF.11086 - 11584

10	1953	N	1927	-0-	-26 B	-0-	1927	2			Y	-0-					-0-
11	1890	N	1832	-0-	-58 B	-0-	1832	2			Y	-0-					-0-
12	1891	N	1831	-0-	-60 B	-0-	67	1	1764	2	Y	-0-					-0-
01	1937	N	1937	-0-	-0- B	-0-	1937	2			Y	-0-					-0-
02	1909	N	1909	-0-	-0- B	-0-	1909	2			Y	-0-					-0-
03	1829	N	1790	-0-	-39 B	-0-	1790	2			Y	-0-					-0-

OVERTON GAS UNIT #16 WELL #: 3 RRCID -> 221313 COMPL. DATE 06/02/2006 TOTAL DEPTH 11663 PERF.10165 - 11448

10	0	X	-0-	-0-	-0- B	-0-					N	-0-					21
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					21
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					21
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					21
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					21
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					21

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
SND OPERATING, L.L.C. //CONT.// 797127
OVERTON GAS UNIT #16 WELL #: 4 RRCID -> 222401 COMPL. DATE 08/18/2006 TOTAL DEPTH 11600 PERF.10135 - 11423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	828	-0-	-40 B	-0-	803	2	25	9	N	23					223
11	874	N	874	-0-	-0- B	-0-	868	2	6	9	N	5	154	1			74
12	869	N	869	-0-	-0- B	-0-	844	2	25	9	N	23					97
01	837	N	612	-0-	-225 B	-0-	606	2	6	9	N	5					102
02	812	N	324	-0-	-488 B	-0-	324	2			N	-0-					102
03	868	N	547	-0-	-321 B	-0-	547	2			N	-0-					102

OVERTON GU 20 WELL #: 4 RRCID -> 223200 COMPL. DATE 10/27/2006 TOTAL DEPTH 11730 PERF.11012 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1246	N	1246	-0-	-0- B	-0-	1244	2	2	9	N	2					52
11	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					52
12	1271	N	1246	-0-	-25 B	-0-	1243	2	3	9	N	3					55
01	1338	N	1338	-0-	-0- B	-0-	1328	2	10	9	N	9					64
02	1120	N	963	-0-	-157 B	-0-	942	2	21	9	N	19					83
03	1240	N	1117	-0-	-123 B	-0-	1117	2			N	-0-					83

OVERTON GU 20 WELL #: 5 RRCID -> 227290 COMPL. DATE 03/09/2007 TOTAL DEPTH 11690 PERF.11304 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1191	-0-	-359 B	-0-	1185	2	6	9	N	5					133
11	1440	N	1413	-0-	-27 B	-0-	1411	2	2	9	N	2					135
12	1413	N	1413	-0-	-0- B	-0-	1372	2	41	9	N	37					172
01	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					172
02	1316	N	1244	-0-	-72 B	-0-	1243	2	1	9	N	1					173
03	1426	N	986	-0-	-440 B	-0-	979	2	7	9	N	6	152	1			27

OVERTON GU 20 WELL #: 2 RRCID -> 229505 COMPL. DATE 06/29/2007 TOTAL DEPTH 11750 PERF.11118 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0- B	-0-	545	2	3	9	N	3					200
11	600	N	478	-0-	-122 B	-0-	478	2			N	-0-					200
12	403	N	201	-0-	-202 B	-0-	201	2			N	-0-					200
01	606	N	606	-0-	-0- B	-0-	604	2	2	9	N	2	172	1			30
02	471	N	471	-0-	-0- B	-0-	468	2	3	9	N	3					33
*03	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					33

OVERTON GAS UNIT NO. 3 WELL #: 10 RRCID -> 233251 COMPL. DATE 10/11/2007 TOTAL DEPTH 11694 PERF.11322 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2395	-0-	-54 B	-0-	2382	2	13	9	N	12					130
11	2340	N	2320	-0-	-20 B	-0-	2314	2	6	9	N	5					135
12	2418	N	2371	-0-	-47 B	-0-	2352	2	19	9	N	17					152
01	2387	N	2340	-0-	-47 B	-0-	2328	2	12	9	N	11					163
02	2156	N	2086	-0-	-70 B	-0-	2086	2			N	-0-					163
03	2356	N	2267	-0-	-89 B	-0-	2267	2			N	-0-	140	1			23

VALENCE OPERATING COMPANY 881167
CHILES WELL #: 3 RRCID -> 110934 COMPL. DATE 03/25/2006 TOTAL DEPTH 12339 PERF. 8858 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3353	-0-	-150 B	-0-	3353	2			Y	-0-	15	1			86
11	3390	X	2672	-0-	-718 B	-0-	2647	2	25	9	Y	23	20	1	3	8	86
12	3503	X	2708	-0-	-795 B	-0-	2705	2	3	9	Y	3	25	1	3	8	61
01	3503	X	2616	-0-	-887 B	-0-	2559	2	57	9	Y	52	34	1	2	8	77
*02	3556	X	2263	-0-	-1293 B	-0-	2263	2			Y	-0-	19	1			58
03	3348	X	2819	-0-	-529 B	-0-	2747	2	72	9	Y	65	24	1			99

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
CHILES G U B-1 WELL #: 1 RRCID -> 113768 COMPL. DATE 09/07/1984 TOTAL DEPTH 12215 PERF.12054 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5055	X	5055	-0-	-0-	B	-0-	4883	2	172	9	N	156	189	1	3	8	4
11	4485	X	4485	-0-	-0-	B	-0-	4485	2			N	-0-					4
12	4124	X	4124	-0-	-0-	B	-0-	4024	2	100	9	N	91	68	1			27
01	3362	X	3362	-0-	-0-	B	-0-	3362	2			N	-0-					27
*02	4424	X	3643	-0-	-781	B	-0-	3498	2	145	9	N	132					159
03	4898	X	3500	-0-	-1398	B	-0-	3481	2	19	9	N	17	175	1			1

GRAY WELL #: 1 RRCID -> 203990 COMPL. DATE 01/23/2004 TOTAL DEPTH 12325 PERF.11400 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCELROY WELL #: 1 RRCID -> 206052 COMPL. DATE 10/29/2004 TOTAL DEPTH 11720 PERF. 8150 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	522	-0-	-160	B	-0-	391	2	131	9	N	119	172	1			119
11	570	N	355	-0-	-215	B	-0-	225	2	130	9	N	118	1	8			236
12	651	N	409	-0-	-242	B	-0-	275	2	134	9	N	122	182	1	1	8	175
01	527	N	512	-0-	-15	B	-0-	433	2	79	9	N	72	176	1			71
02	676	N	676	-0-	-0-	B	-0-	548	2	128	9	N	116	1	8			186
*03	605	N	605	-0-	-0-	B	-0-	449	2	156	9	N	142	169	1	3	8	156

HUFF WELL #: 1 RRCID -> 215589 COMPL. DATE 09/10/2005 TOTAL DEPTH 11750 PERF. 8258 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	1142	-0-	-129	B	-0-	1052	2	90	9	N	82	187	1	1	8	267
11	1170	N	1024	-0-	-146	B	-0-	946	2	78	9	N	71	1	8			337
12	1303	N	1303	-0-	-0-	B	-0-	1204	2	99	9	N	90	180	1			247
01	1350	N	1350	-0-	-0-	B	-0-	1260	2	90	9	N	82					329
02	1761	N	1761	-0-	-0-	B	-0-	1689	2	72	9	N	65	2	8			392
*03	1850	N	1850	-0-	-0-	B	-0-	1750	2	100	9	N	91	170	1	1	8	312

POOLE WELL #: 2 RRCID -> 216325 COMPL. DATE 06/07/2010 TOTAL DEPTH 12410 PERF. 8186 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	910	-0-	-857	B	-0-	878	2	32	9	Y	29	109	1			61
11	1320	N	1155	-0-	-165	B	-0-	1111	2	44	9	Y	40	60	1			41
12	1178	N	822	-0-	-356	B	-0-	802	2	20	9	Y	18	47	1			12
01	899	N	775	-0-	-124	B	-0-	755	2	20	9	Y	18	21	1			9
02	1092	N	783	-0-	-309	B	-0-	763	2	20	9	Y	18					27
03	837	N	642	-0-	-195	B	-0-	628	2	14	9	Y	13	25	1			15

COLE WELL #: 2 RRCID -> 216653 COMPL. DATE 11/08/2005 TOTAL DEPTH 12360 PERF.11400 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 224457 COMPL. DATE 02/25/2007 TOTAL DEPTH 11865 PERF. 8246 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2791	-0-	-340	B	-0-	2679	2	112	9	N	102	2	8			174
11	2910	X	2642	-0-	-268	B	-0-	2528	2	114	9	N	104	178	1	1	8	99
12	3007	X	2890	-0-	-117	B	-0-	2783	2	107	9	N	97	5	8			191
01	3007	X	2686	-0-	-321	B	-0-	2563	2	123	9	N	112	181	1	1	8	121
02	2576	X	2469	-0-	-107	B	-0-	2384	2	85	9	N	77	2	8			196
03	2883	X	2513	-0-	-370	B	-0-	2381	2	132	9	N	120	190	1	2	8	124

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
CHILES G U B-1 WELL #: 2 RRCID -> 224711 COMPL. DATE N/A TOTAL DEPTH 12350 PERF.11956 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4091	X	4091	-0-	-0- B	-0-	60	1	3981	2	Y	45	123	1			12
							50	9									
11	4679	X	4679	-0-	-0- B	-0-	55	1	4547	2	Y	70					82
							77	9									
12	5111	X	5111	-0-	-0- B	-0-	31	1	5046	2	Y	31	83	1	3	8	27
							34	9									
01	7470	X	7470	-0-	-0- B	-0-	94	1	7376	2	Y	-0-					27
02	5500	X	5500	-0-	-0- B	-0-	84	1	5416	2	Y	-0-	22	1			5
*03	6032	X	6032	-0-	-0- B	-0-	94	1	5938	2	Y	-0-					5

CHILES G U B-1 WELL #: 3 RRCID -> 237267 COMPL. DATE 01/24/2008 TOTAL DEPTH 12072 PERF.12520 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6154	X	6154	-0-	-0- B	-0-	90	1	5990	2	Y	67	50	1			77
							74	9									
11	6012	X	6012	-0-	-0- B	-0-	71	1	5842	2	Y	90					167
							99	9									
12	3844	X	2415	-0-	-1429 B	-0-	14	1	2338	2	Y	57	224	1			-0-
							63	9									
01	3844	X	3584	-0-	-260 B	-0-	43	1	3377	2	Y	149					149
							164	9									
02	5320	X	3872	-0-	-1448 B	-0-	58	1	3716	2	Y	89	169	1			69
							98	9									
03	5890	X	4878	-0-	-1012 B	-0-	74	1	4672	2	Y	120	1	8			188
							132	9									

CHILES G U B-1 WELL #: 5H RRCID -> 271356 COMPL. DATE 09/18/2013 TOTAL DEPTH 11981 PERF.12436 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31 B	-0-					Y	-0-					230
11	1410	X	1110	-0-	-300 B	-0-	1089	2	21	9	Y	19	18	1			231
12	5658	X	5658	-0-	-0- B	-0-	5656	2	2	9	Y	2	93	1			140
01	1457	X	-0-	-0-	-1457 B	-0-					Y	-0-					140
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					140
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					140

CHILES WELL #: 5H RRCID -> 271985 COMPL. DATE 05/16/2014 TOTAL DEPTH 12207 PERF.12230 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93124	X	63176	-0-	-29948 B	-0-	62157	2	1019	9	Y	926	928	1			227
11	87570	X	61122	-0-	-26448 B	-0-	60254	2	868	9	Y	789	766	1			250
12	87141	X	55107	-0-	-32034 B	-0-	54201	2	906	9	Y	824	756	1			318
01	0	W	56222	-0-	56222 B	56222	55302	2	920	9	Y	836	870	1			284
02	0	W	51936	-0-	51936 B	108158	51159	2	777	9	Y	706	670	1	1	8	319
*03	166127	X	57969	-0-	-108158 B	-0-	56946	2	1023	9	Y	930	913	1			336

CHILES WELL #: 4H RRCID -> 272628 COMPL. DATE 05/17/2014 TOTAL DEPTH 12329 PERF.12182 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145979	X	85497	-0-	-60482 B	-0-	84142	2	1355	9	Y	1232	1235	1			82
11	115020	X	72742	-0-	-42278 B	-0-	71523	2	1219	9	Y	1108	1076	1			114
12	117924	X	72463	-0-	-45461 B	-0-	71293	2	1170	9	Y	1064	1020	1			158
01	95852	X	69044	-0-	-26808 B	-0-	67819	2	1225	9	Y	1114	1272	1			-0-
02	69216	X	66428	-0-	-2788 B	-0-	65457	2	971	9	Y	883	820	1			63
03	76632	X	69624	-0-	-7008 B	-0-	68329	2	1295	9	Y	1177	1131	1			109

CHILES G U B-1 WELL #: 4H RRCID -> 272645 COMPL. DATE 03/18/2014 TOTAL DEPTH 11971 PERF.12265 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	80445	X	62751	-0-	-17694 B	-0-	61460	2	1291	9	Y	1174	1176	1			-0-
11	77850	X	30744	-0-	-47106 B	-0-	29999	2	745	9	Y	677	657	1			20
12	71889	X	46966	-0-	-24923 B	-0-	45923	2	1043	9	Y	948	968	1			-0-
01	68138	X	50586	-0-	-17552 B	-0-	49348	2	1238	9	Y	1125	1089	1			36
02	56672	X	44996	-0-	-11676 B	-0-	44037	2	959	9	Y	872	888	1			20
03	62744	X	47675	-0-	-15069 B	-0-	46563	2	1112	9	Y	1011	1031	1			-0-

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
VALENCE OPERATING COMPANY //CONT.// 881167
CHILES G U B-1 WELL #: 6H RRCID -> 272646 COMPL. DATE 03/18/2014 TOTAL DEPTH 11989 PERF.12224 - 15429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85157	X	61261	-0-	-23896 B	-0-	59807	2	1454	9	Y	1322	1322	1			-0-
11	82410	X	69012	-0-	-13398 B	-0-	67086	2	1926	9	Y	1751	1699	1			52
12	75299	X	52612	-0-	-22687 B	-0-	51294	2	1318	9	Y	1198	1250	1			-0-
01	75299	X	58858	-0-	-16441 B	-0-	57490	2	1368	9	Y	1244	1225	1			19
02	68012	X	51771	-0-	-16241 B	-0-	50692	2	1079	9	Y	981	999	1			1
03	71300	X	53257	-0-	-18043 B	-0-	52035	2	1222	9	Y	1111	1112	1			-0-

CHILES G U B-1 WELL #: 7H RRCID -> 273051 COMPL. DATE 12/04/2014 TOTAL DEPTH 12168 PERF.12359 - 14175

10	48608	X	42003	-0-	-6605 B	-0-	40996	2	1007	9	Y	915	916	1			-0-
11	50811	X	50811	-0-	-0- B	-0-	50081	2	730	9	Y	664	644	1			-0-
12	48205	X	41489	-0-	-6716 B	-0-	40392	2	1097	9	Y	997	994	1	3	8	-0-
01	48112	X	35890	-0-	-12222 B	-0-	34986	2	904	9	Y	822	769	1			53
02	47432	X	31578	-0-	-15854 B	-0-	30901	2	677	9	Y	615	626	1			42
03	52514	X	33749	-0-	-18765 B	-0-	32995	2	754	9	Y	685	727	1			-0-

CHILES WELL #: 6H RRCID -> 273099 COMPL. DATE 08/06/2014 TOTAL DEPTH 12436 PERF.12308 - 16831

10	136989	X	77842	-0-	-59147 B	-0-	76368	2	1474	9	Y	1340	1343	1			123
11	121110	X	70225	-0-	-50885 B	-0-	68621	2	1604	9	Y	1458	1417	1			164
12	85064	X	67637	-0-	-17427 B	-0-	66319	2	1318	9	Y	1198	1352	1			10
01	78895	X	65857	-0-	-13038 B	-0-	64453	2	1404	9	Y	1276	1172	1			114
02	71260	X	50083	-0-	-21177 B	-0-	49005	2	1078	9	Y	980	932	1			162
03	77841	X	54293	-0-	-23548 B	-0-	53202	2	1091	9	Y	992	975	1			179

WAGNER OIL COMPANY 891175
ARMSTRONG DEEP WELL #: 1 RRCID -> 235941 COMPL. DATE 01/17/2008 TOTAL DEPTH 12561 PERF.12132 - 12386

10	2697	X	1957	-0-	-740 B	-0-	139	1	1807	2	N	10					132
							11	9									
11	2160	X	1299	-0-	-861 B	-0-	79	1	1214	2	N	5					137
							6	9									
12	2294	X	1403	-0-	-891 B	-0-	110	1	1287	2	N	5					142
							6	9									
01	2294	X	1325	-0-	-969 B	-0-	97	1	1224	2	N	4					146
							4	9									
02	1543	N	1543	-0-	-0- B	-0-	111	1	1426	2	N	5					151
							6	9									
03	1395	N	1395	-0-	-0- B	-0-	101	1	1293	2	N	1					152
							1	9									

ARMSTRONG D WELL #: 2 RRCID -> 246793 COMPL. DATE 09/17/2008 TOTAL DEPTH 12718 PERF.12572 - 12836

10	853	N	853	-0-	-0- B	-0-	61	1	786	2	N	5					197
							6	9									
11	630	N	597	-0-	-33 B	-0-	37	1	558	2	N	2					199
							2	9									
12	589	N	482	-0-	-107 B	-0-	38	1	443	2	N	1					200
							1	9									
01	868	N	541	-0-	-327 B	-0-	40	1	501	2	N	-0-					200
02	562	N	562	-0-	-0- B	-0-	40	1	518	2	N	4					204
							4	9									
*03	802	N	802	-0-	-0- B	-0-	58	1	741	2	N	3					207
							3	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WINDSOR ENERGY GROUP, L.L.C. 931631
GRIMES WELL #: 1 RRCID -> 190743 COMPL. DATE 08/08/2002 TOTAL DEPTH 12497 PERF.11410 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	653	-0-	-122 B	-0-	653	2			N	-0-					114
11	690	N	655	-0-	-35 B	-0-	655	2			N	-0-					114
12	682	N	592	-0-	-90 B	-0-	592	2			N	-0-					114
01	651	N	595	-0-	-56 B	-0-	595	2			N	-0-					114
02	616	N	514	-0-	-102 B	-0-	514	2			N	-0-					114
03	589	N	539	-0-	-50 B	-0-	539	2			N	-0-					114

MURRAY WELL #: 1 RRCID -> 203891 COMPL. DATE 07/01/2004 TOTAL DEPTH 12091 PERF.11739 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1606	N	1606	-0-	-0- B	-0-	1606	2			N	-0-					50
11	1752	N	1752	-0-	-0- B	-0-	1752	2			N	-0-					50
12	899	N	732	-0-	-167 B	-0-	732	2			N	-0-					50
01	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					50
02	812	N	789	-0-	-23 B	-0-	789	2			N	-0-					50
*03	1095	N	1095	-0-	-0- B	-0-	1095	2			N	-0-					50

MCELROY WELL #: A 1 RRCID -> 204105 COMPL. DATE 06/26/2004 TOTAL DEPTH 12050 PERF.11662 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2053	-0-	-55 B	-0-	2053	2			N	-0-					35
11	2184	N	2184	-0-	-0- B	-0-	2184	2			N	-0-					35
12	2325	N	1820	-0-	-505 B	-0-	1820	2			N	-0-					35
01	2046	N	1866	-0-	-180 B	-0-	1866	2			N	-0-					35
02	2044	N	1461	-0-	-583 B	-0-	1461	2			N	-0-					35
03	1829	N	1707	-0-	-122 B	-0-	1707	2			N	-0-					35

REAGAN WELL #: 1 RRCID -> 205736 COMPL. DATE 09/01/2004 TOTAL DEPTH 11985 PERF.11546 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	938	-0-	-426 B	-0-	938	2			N	-0-					70
11	1350	N	799	-0-	-551 B	-0-	799	2			N	-0-					70
12	1085	N	1014	-0-	-71 B	-0-	821	2	193	9	N	175	187	1			58
01	930	N	886	-0-	-44 B	-0-	886	2			N	-0-					58
02	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					58
03	1023	N	1001	-0-	-22 B	-0-	1001	2			N	-0-					58

MCELROY WELL #: A 2 RRCID -> 206535 COMPL. DATE 11/11/2004 TOTAL DEPTH 12000 PERF.11581 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	646	-0-	-1152 B	-0-	646	2			N	-0-					147
11	1260	N	1061	-0-	-199 B	-0-	1061	2			N	-0-					147
12	806	N	453	-0-	-353 B	-0-	453	2			N	-0-					147
01	1156	N	1156	-0-	-0- B	-0-	1156	2			N	-0-					147
02	980	N	796	-0-	-184 B	-0-	796	2			N	-0-					147
*03	483	N	483	-0-	-0- B	-0-	483	2			N	-0-					147

WILKINSON WELL #: 1 RRCID -> 206643 COMPL. DATE 12/03/2004 TOTAL DEPTH 11992 PERF.11562 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					84
11	719	N	719	-0-	-0- B	-0-	719	2			N	-0-					84
12	737	N	737	-0-	-0- B	-0-	737	2			N	-0-					84
01	912	N	912	-0-	-0- B	-0-	912	2			N	-0-					84
02	751	N	751	-0-	-0- B	-0-	751	2			N	-0-					84
*03	1050	N	1050	-0-	-0- B	-0-	896	2	154	9	N	140					224

POND WELL #: 1 RRCID -> 211516 COMPL. DATE 02/01/2005 TOTAL DEPTH 12200 PERF.11848 - 12007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	832	-0-	-253 B	-0-	832	2			N	-0-					112
11	780	N	741	-0-	-39 B	-0-	741	2			N	-0-					112
12	890	N	890	-0-	-0- B	-0-	766	2	124	9	N	113	170	1			55
01	837	N	785	-0-	-52 B	-0-	785	2			N	-0-					55
02	700	N	592	-0-	-108 B	-0-	592	2			N	-0-					55
03	899	N	681	-0-	-218 B	-0-	681	2			N	-0-					55

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
WINDSOR ENERGY GROUP, L.L.C. //CONT.// 931631
MCELROY WELL #: A 4 RRCID -> 226400 COMPL. DATE 03/10/2006 TOTAL DEPTH 11978 PERF.11574 - 11881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					97
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					97

XTO ENERGY INC. 945936
OVERTON GAS UNIT NO. 3 WELL #: 2 RRCID -> 163839 COMPL. DATE 05/08/1997 TOTAL DEPTH 12700 PERF.11257 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	408	N	408	-0-	-0- B	-0-	34	1	374	2	Y	-0-					3
11	473	N	473	-0-	-0- B	-0-	39	1	434	2	Y	-0-					3
12	496	N	418	-0-	-78 B	-0-	34	1	384	2	Y	-0-					3
01	461	N	461	-0-	-0- B	-0-	38	1	423	2	Y	-0-	3	1			-0-
02	224	N	190	-0-	-34 B	-0-	16	1	174	2	Y	-0-					-0-
03	248	N	48	-0-	-200 B	-0-	4	1	44	2	Y	-0-					-0-

OVERTON GAS UNIT NO.11 WELL #: 2 RRCID -> 166936 COMPL. DATE 01/06/1998 TOTAL DEPTH 12650 PERF.11164 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	472	-0-	-24 B	-0-	18	1	454	2	Y	-0-					15
11	548	N	548	-0-	-0- B	-0-	28	1	520	2	Y	-0-					15
12	502	N	502	-0-	-0- B	-0-	24	1	478	2	Y	-0-					15
01	465	N	284	-0-	-181 B	-0-	14	1	270	2	Y	-0-					15
02	651	N	651	-0-	-0- B	-0-	32	1	619	2	Y	-0-					15
*03	524	N	524	-0-	-0- B	-0-	25	1	499	2	Y	-0-					15

OVERTON GU 11 WELL #: 1 RRCID -> 193887 COMPL. DATE 12/10/2002 TOTAL DEPTH 12300 PERF.11190 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	784	-0-	-146 B	-0-	30	1	754	2	Y	-0-					34
11	600	N	519	-0-	-81 B	-0-	26	1	493	2	Y	-0-					34
12	806	N	697	-0-	-109 B	-0-	33	1	664	2	Y	-0-					34
01	775	N	551	-0-	-224 B	-0-	28	1	523	2	Y	-0-					34
02	336	N	295	-0-	-41 B	-0-	14	1	281	2	Y	-0-					34
*03	805	N	805	-0-	-0- B	-0-	38	1	767	2	Y	-0-					34

OVERTON GU 8 WELL #: 1 RRCID -> 198381 COMPL. DATE 02/28/2003 TOTAL DEPTH 12225 PERF.11080 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	716	X	716	-0-	-0- B	-0-	28	1	688	2	Y	-0-					80
11	990	X	231	-0-	-759 B	-0-	12	1	219	2	Y	-0-					80
12	1023	X	614	-0-	-409 B	-0-	27	1	546	2	Y	37					117
							41	9									
01	1023	X	640	-0-	-383 B	-0-	32	1	608	2	Y	-0-					117
02	927	N	927	-0-	-0- B	-0-	45	1	882	2	Y	-0-					117
*03	659	N	659	-0-	-0- B	-0-	31	1	626	2	Y	2	2	8			117
							2	9									

OVERTON GAS UNIT NO. 3 WELL #: 3 RRCID -> 200990 COMPL. DATE 03/11/2004 TOTAL DEPTH 11650 PERF.11240 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	693	-0-	-82 B	-0-	57	1	636	2	Y	-0-					10
11	897	N	897	-0-	-0- B	-0-	74	1	823	2	Y	-0-					10
12	723	N	723	-0-	-0- B	-0-	60	1	663	2	Y	-0-					10
01	770	N	770	-0-	-0- B	-0-	63	1	707	2	Y	-0-	10	1			-0-
02	840	N	420	-0-	-420 B	-0-	35	1	385	2	Y	-0-					-0-
*03	904	N	904	-0-	-0- B	-0-	72	1	797	2	Y	32					32
							35	9									

OVERTON (COTTON VALLEY SAND) //CONT.// 67849 150 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GAS UNIT NO. 3 WELL #: 4 RRCID -> 201159 COMPL. DATE 03/23/2004 TOTAL DEPTH 11660 PERF.11256 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	N	1199	-0-	-0- B	-0-	99	1	1100	2	Y	-0-					-0-
11	1003	N	1003	-0-	-0- B	-0-	83	1	920	2	Y	-0-					-0-
12	1404	N	1404	-0-	-0- B	-0-	116	1	1288	2	Y	-0-					-0-
01	1382	N	1382	-0-	-0- B	-0-	113	1	1269	2	Y	-0-					-0-
02	1194	N	1194	-0-	-0- B	-0-	99	1	1095	2	Y	-0-					-0-
*03	1395	N	1278	-0-	-117 B	-0-	106	1	1172	2	Y	-0-					-0-

OVERTON GU 15 WELL #: 3 RRCID -> 203675 COMPL. DATE 07/14/2004 TOTAL DEPTH 11565 PERF.11136 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	60	-0-	-188 B	-0-	2	1	58	2	Y	-0-					4
11	180	N	62	-0-	-118 B	-0-	3	1	59	2	Y	-0-					4
12	217	N	43	-0-	-174 B	-0-	2	1	41	2	Y	-0-					4
01	158	N	158	-0-	-0- B	-0-	8	1	150	2	Y	-0-					4
02	236	N	236	-0-	-0- B	-0-	12	1	224	2	Y	-0-					4
03	31	N	7	-0-	-24 B	-0-	7	2			Y	-0-					4

OVERTON GU 2 WELL #: 2 RRCID -> 203925 COMPL. DATE 07/27/2004 TOTAL DEPTH 11610 PERF.11222 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	X	181	-0-	-191 B	-0-	15	1	166	2	Y	-0-					30
11	430	X	430	-0-	-0- B	-0-	35	1	395	2	Y	-0-					30
12	527	X	21	-0-	-506 B	-0-	2	1	19	2	Y	-0-					30
01	527	X	335	-0-	-192 B	-0-	27	1	308	2	Y	-0-	30	1			-0-
02	84	N	8	-0-	-76 B	-0-	1	1	7	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

OVERTON GAS UNIT NO. 3 WELL #: 5 RRCID -> 205747 COMPL. DATE 10/01/2004 TOTAL DEPTH 11628 PERF.11222 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	93	-0-	-0- B	-0-	8	1	85	2	Y	-0-					-0-
11	300	N	265	-0-	-35 B	-0-	22	1	243	2	Y	-0-					-0-
12	525	N	525	-0-	-0- B	-0-	43	1	482	2	Y	-0-					-0-
01	753	N	753	-0-	-0- B	-0-	62	1	691	2	Y	-0-					-0-
02	672	N	672	-0-	-0- B	-0-	56	1	616	2	Y	-0-					-0-
*03	554	N	554	-0-	-0- B	-0-	46	1	508	2	Y	-0-					-0-

OVERTON GAS UNIT NO. 3 WELL #: 6 RRCID -> 205781 COMPL. DATE 10/14/2004 TOTAL DEPTH 11645 PERF.11252 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	X	692	-0-	-83 B	-0-	57	1	635	2	Y	-0-					3
11	801	X	801	-0-	-0- B	-0-	66	1	735	2	Y	-0-					3
12	1056	X	1056	-0-	-0- B	-0-	87	1	969	2	Y	-0-					3
01	1399	X	1399	-0-	-0- B	-0-	114	1	1285	2	Y	-0-	3	1			-0-
02	1266	N	1266	-0-	-0- B	-0-	105	1	1161	2	Y	-0-					-0-
*03	1507	N	1507	-0-	-0- B	-0-	122	1	1352	2	Y	30					30
							33	9									

OVERTON GAS UNIT NO. 3 WELL #: 7 RRCID -> 209233 COMPL. DATE 03/18/2005 TOTAL DEPTH 11645 PERF.11304 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	537	-0-	-21 B	-0-	44	1	493	2	Y	-0-					7
11	713	N	713	-0-	-0- B	-0-	59	1	654	2	Y	-0-					7
12	961	N	671	-0-	-290 B	-0-	55	1	616	2	Y	-0-					7
01	1227	N	1227	-0-	-0- B	-0-	100	1	1127	2	Y	-0-	7	1			-0-
02	856	N	856	-0-	-0- B	-0-	71	1	785	2	Y	-0-					-0-
*03	1807	N	1807	-0-	-0- B	-0-	143	1	1589	2	Y	68					68
							75	9									

OVERTON (HAYNESVILLE) 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
COMSTOCK OIL & GAS, LP 170040
SMITH, G.L. GAS UNIT WELL #: 1 RRCID -> 213611 COMPL. DATE 07/01/2005 TOTAL DEPTH 12175 PERF.11210 - 11315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8307	X	8307	-0-	-0-	-0-	226	1	8081	2	N	-0-					90
11	7435	X	7435	-0-	-0-	-0-	325	1	7110	2	N	-0-					90
12	7072	X	7072	-0-	-0-	-0-	206	1	6866	2	N	-0-					90
01	6366	X	6366	-0-	-0-	-0-	6366	2			N	-0-					90
02	5502	X	5502	-0-	-0-	-0-	172	1	5330	2	N	-0-					90
*03	5846	X	5846	-0-	-0-	-0-	169	1	5677	2	N	-0-					90

GOLDSTON OIL CORPORATION 313990
OVERTON G.U. 1 WELL #: 1 RRCID -> 168151 COMPL. DATE 01/23/1998 TOTAL DEPTH 12222 PERF.12054 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8277	X	7957	-0-	-320	-0-	206	1	7751	3	N	-0-					-0-
11	8040	X	7499	-0-	-541	-0-	195	1	7301	3	N	3	3	8			-0-
							3	9									
12	8308	X	6984	-0-	-1324	-0-	193	1	6790	3	N	1	1	8			-0-
							1	9									
01	8308	X	6324	-0-	-1984	-0-	211	1	6111	3	N	2	2	8			-0-
							2	9									
02	7504	X	5588	-0-	-1916	-0-	182	1	5406	3	N	-0-					-0-
03	7967	X	5188	-0-	-2779	-0-	187	1	5001	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MELTON WELL #: 1 RRCID -> 080481 COMPL. DATE 06/01/1978 TOTAL DEPTH 12321 PERF.12000 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	545	-0-	-44	-0-	477	2	68	9	N	62					101
11	570	N	465	-0-	-105	-0-	450	2	15	9	N	14	1	8			114
12	576	N	576	-0-	-0-	-0-	540	2	36	9	N	33					147
01	560	N	560	-0-	-0-	-0-	530	2	30	9	N	27					174
02	453	N	453	-0-	-0-	-0-	451	2	2	9	N	2					176
03	589	N	530	-0-	-59	-0-	497	2	33	9	N	30					206

XTO ENERGY INC. 945936
OVERTON GU 2 WELL #: 1 RRCID -> 060434 COMPL. DATE 08/01/1974 TOTAL DEPTH 12408 PERF.12034 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10385	X	8471	-0-	-1914	-0-	699	1	7772	2	Y	-0-					-0-
11	9179	X	9179	-0-	-0-	-0-	756	1	8423	2	Y	-0-					-0-
12	9703	X	8785	-0-	-918	-0-	724	1	8061	2	Y	-0-					-0-
01	9718	X	9718	-0-	-0-	-0-	795	1	8923	2	Y	-0-					-0-
02	8568	X	7948	-0-	-620	-0-	657	1	7291	2	Y	-0-					-0-
03	9486	X	9390	-0-	-96	-0-	777	1	8613	2	Y	-0-					-0-

OVERTON GU 3 WELL #: 1 RRCID -> 062297 COMPL. DATE 02/26/1975 TOTAL DEPTH 12400 PERF.12087 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1915	-0-	-813	-0-	158	1	1757	2	Y	-0-					-0-
11	2490	X	2295	-0-	-195	-0-	189	1	2106	2	Y	-0-					-0-
12	2387	X	2127	-0-	-260	-0-	175	1	1952	2	Y	-0-					-0-
01	2387	X	2337	-0-	-50	-0-	191	1	2146	2	Y	-0-					-0-
02	1869	N	1869	-0-	-0-	-0-	155	1	1714	2	Y	-0-					-0-
*03	2458	N	2458	-0-	-0-	-0-	203	1	2255	2	Y	-0-					-0-

OVERTON GU 6 WELL #: 1 RRCID -> 067653 COMPL. DATE 04/10/2002 TOTAL DEPTH 12300 PERF.11985 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15717	X	11330	-0-	-4387	-0-	935	1	10395	2	Y	-0-					-0-
11	14490	X	13024	-0-	-1466	-0-	1072	1	11952	2	Y	-0-					-0-
12	12741	X	11950	-0-	-791	-0-	985	1	10965	2	Y	-0-					-0-
01	12741	X	10022	-0-	-2719	-0-	820	1	9202	2	Y	-0-					-0-
02	12152	X	9008	-0-	-3144	-0-	745	1	8263	2	Y	-0-					-0-
03	13454	X	10633	-0-	-2821	-0-	880	1	9753	2	Y	-0-					-0-

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936
OVERTON GU 4 WELL #: 1 RRCID -> 068306 COMPL. DATE 12/19/2001 TOTAL DEPTH 12260 PERF.11945 - 11981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11657	X	11657	-0-	-0-	-0-	452	1	11205	2	Y	-0-					-0-
11	9536	X	9536	-0-	-0-	-0-	481	1	9055	2	Y	-0-					-0-
12	9679	X	9679	-0-	-0-	-0-	460	1	9219	2	Y	-0-					-0-
01	7699	X	7699	-0-	-0-	-0-	386	1	7313	2	Y	-0-					-0-
02	9016	X	6334	-0-	-2682	-0-	310	1	6024	2	Y	-0-					-0-
03	9982	X	8545	-0-	-1437	-0-	405	1	8140	2	Y	-0-					-0-

OVERTON GU 7 WELL #: 1 RRCID -> 068427 COMPL. DATE 02/09/2011 TOTAL DEPTH 12300 PERF.11973 - 12023

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	5934	-0-	-2436	-0-	230	1	5704	2	Y	-0-					-0-
11	8100	X	5986	-0-	-2114	-0-	302	1	5684	2	Y	-0-					-0-
12	8370	X	6410	-0-	-1960	-0-	305	1	6105	2	Y	-0-					-0-
01	6448	X	4443	-0-	-2005	-0-	223	1	4220	2	Y	-0-					-0-
02	5824	X	5048	-0-	-776	-0-	247	1	4801	2	Y	-0-					-0-
03	6417	X	5824	-0-	-593	-0-	276	1	5548	2	Y	-0-					-0-

OVERTON GU 11 WELL #: 1 RRCID -> 072883 COMPL. DATE 06/07/1977 TOTAL DEPTH 12300 PERF.11987 - 12011

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OVERTON GU 12 WELL #: 1 RRCID -> 073115 COMPL. DATE 08/17/1977 TOTAL DEPTH 12300 PERF.11985 - 12029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4141	X	4141	-0-	-0-	-0-	161	1	3980	2	Y	-0-					-0-
11	3990	X	3504	-0-	-486	-0-	177	1	3327	2	Y	-0-					-0-
12	4123	X	3870	-0-	-253	-0-	184	1	3686	2	Y	-0-					-0-
01	4154	X	3493	-0-	-661	-0-	175	1	3318	2	Y	-0-					-0-
02	3220	X	2624	-0-	-596	-0-	129	1	2495	2	Y	-0-					-0-
*03	5448	X	5448	-0-	-0-	-0-	258	1	5190	2	Y	-0-					-0-

OVERTON GU 13 WELL #: 1 RRCID -> 077354 COMPL. DATE 06/17/2002 TOTAL DEPTH 12200 PERF.11906 - 11953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9910	X	9910	-0-	-0-	-0-	384	1	9526	2	Y	-0-					1
11	11170	X	11170	-0-	-0-	-0-	564	1	10606	2	Y	-0-					1
12	5363	X	5080	-0-	-283	-0-	241	1	4839	2	Y	-0-					1
01	13425	X	13425	-0-	-0-	-0-	673	1	12752	2	Y	-0-					1
02	9467	X	9467	-0-	-0-	-0-	464	1	9003	2	Y	-0-					1
*03	9592	X	9592	-0-	-0-	-0-	455	1	9137	2	Y	-0-					1

OVERTON GU14 WELL #: 1 RRCID -> 077599 COMPL. DATE 11/11/2014 TOTAL DEPTH 12300 PERF.11969 - 12006

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	-0-	-0-	-6944	-0-					Y	-0-					-0-
11	8579	X	8579	-0-	-0-	-0-	433	1	8146	2	Y	-0-					-0-
12	18818	X	18818	-0-	-0-	-0-	894	1	17924	2	Y	-0-					-0-
01	14389	X	14389	-0-	-0-	-0-	721	1	13668	2	Y	-0-					-0-
02	10578	X	10578	-0-	-0-	-0-	518	1	10060	2	Y	-0-					-0-
03	18538	X	12543	-0-	-5995	-0-	595	1	11948	2	Y	-0-					-0-

OVERTON GU 15 WELL #: 1 RRCID -> 078007 COMPL. DATE 08/20/2002 TOTAL DEPTH 12200 PERF.11911 - 11950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9796	X	7463	-0-	-2333	-0-	289	1	7174	2	Y	-0-					-0-
11	9480	X	6264	-0-	-3216	-0-	316	1	5948	2	Y	-0-					-0-
12	9796	X	4110	-0-	-5686	-0-	195	1	3915	2	Y	-0-					-0-
01	9269	X	6399	-0-	-2870	-0-	321	1	6078	2	Y	-0-					-0-
02	6429	X	6429	-0-	-0-	-0-	315	1	6114	2	Y	-0-					-0-
*03	6496	X	6496	-0-	-0-	-0-	308	1	6188	2	Y	-0-					-0-

OVERTON (HAYNESVILLE) //CONT.// 67849 220 NON-ASSOCIATED CAPACITY CNTY: SMITH
XTO ENERGY INC. //CONT.// 945936

OVERTON GU 16 WELL #: 1 RRCID -> 078849 COMPL. DATE 08/30/1978 TOTAL DEPTH 12308 PERF.12021 - 12046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11506	X	11506	-0-	-0-	-0-	950	1	10556	2	Y	-0-					-0-
11	11557	X	11557	-0-	-0-	-0-	951	1	10606	2	Y	-0-					-0-
12	10212	X	10212	-0-	-0-	-0-	842	1	9370	2	Y	-0-					-0-
01	12384	X	12384	-0-	-0-	-0-	1013	1	11371	2	Y	-0-					-0-
02	10780	X	10321	-0-	-459	-0-	854	1	9467	2	Y	-0-					-0-
03	11935	X	11693	-0-	-242	-0-	968	1	10725	2	Y	-0-					-0-

OVERTON GU 19 WELL #: 1 RRCID -> 086216 COMPL. DATE 08/10/1979 TOTAL DEPTH 12306 PERF.11915 - 11930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5318	X	5318	-0-	-0-	-0-	206	1	5112	2	Y	-0-					-0-
11	4140	X	3975	-0-	-165	-0-	201	1	3774	2	Y	-0-					-0-
12	4414	X	4414	-0-	-0-	-0-	210	1	4204	2	Y	-0-					-0-
01	4278	X	3893	-0-	-385	-0-	195	1	3698	2	Y	-0-					-0-
02	4060	X	3770	-0-	-290	-0-	185	1	3585	2	Y	-0-					-0-
03	4495	X	4273	-0-	-222	-0-	203	1	4070	2	Y	-0-					-0-

OVERTON GU 18 WELL #: 1 RRCID -> 086217 COMPL. DATE 09/01/1979 TOTAL DEPTH 12300 PERF.11942 - 11968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	571	N	571	-0-	-0-	-0-	22	1	549	2	Y	-0-					-0-
11	753	N	753	-0-	-0-	-0-	38	1	715	2	Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	31	1	620	2	Y	-0-					-0-
01	558	N	414	-0-	-144	-0-	21	1	393	2	Y	-0-					-0-
02	700	N	256	-0-	-444	-0-	13	1	243	2	Y	-0-					-0-
03	651	N	198	-0-	-453	-0-	9	1	189	2	Y	-0-					-0-

OVERTON GU 20 WELL #: 1 RRCID -> 086953 COMPL. DATE 06/21/2001 TOTAL DEPTH 12300 PERF.12077 - 12105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12183	X	10693	-0-	-1490	-0-	883	1	9810	2	Y	-0-					-0-
11	11790	X	10184	-0-	-1606	-0-	838	1	9346	2	Y	-0-					-0-
12	17068	X	17068	-0-	-0-	-0-	1407	1	15661	2	Y	-0-					-0-
01	15077	X	15077	-0-	-0-	-0-	1233	1	13844	2	Y	-0-					-0-
02	12460	X	12042	-0-	-418	-0-	996	1	11046	2	Y	-0-					-0-
03	17081	X	13979	-0-	-3102	-0-	1157	1	12822	2	Y	-0-					-0-

OVERTON GU 21 WELL #: 1 RRCID -> 087391 COMPL. DATE 03/11/1980 TOTAL DEPTH 12300 PERF.12100 - 12130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	X	3757	-0-	-552	-0-	310	1	3447	2	Y	-0-					-0-
11	3709	X	3709	-0-	-0-	-0-	305	1	3404	2	Y	-0-					-0-
12	3639	X	3639	-0-	-0-	-0-	300	1	3339	2	Y	-0-					-0-
01	3751	X	3159	-0-	-592	-0-	258	1	2901	2	Y	-0-					-0-
02	3764	X	3764	-0-	-0-	-0-	311	1	3453	2	Y	-0-					-0-
*03	4310	X	4310	-0-	-0-	-0-	357	1	3953	2	Y	-0-					-0-

OVERTON G.U. #8 WELL #: 2 RRCID -> 114669 COMPL. DATE 08/29/1984 TOTAL DEPTH 12200 PERF.11882 - 11920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1990	X	1990	-0-	-0-	-0-	77	1	1913	2	Y	-0-					-0-
11	1920	X	1495	-0-	-425	-0-	75	1	1420	2	Y	-0-					-0-
12	1984	X	1528	-0-	-456	-0-	73	1	1455	2	Y	-0-					-0-
01	1984	X	1202	-0-	-782	-0-	60	1	1142	2	Y	-0-					-0-
02	1204	N	1129	-0-	-75	-0-	55	1	1074	2	Y	-0-					-0-
03	1333	N	1263	-0-	-70	-0-	60	1	1203	2	Y	-0-					-0-

OVERTON GU 15 WELL #: 2 RRCID -> 169915 COMPL. DATE 05/19/2003 TOTAL DEPTH 12300 PERF.11960 - 12000

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	4	1	109	2	Y	-0-					-0-
11	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-					-0-
12	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
01	124	N	64	-0-	-60	-0-	3	1	61	2	Y	-0-					-0-
02	84	N	50	-0-	-34	-0-	2	1	48	2	Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	3	1	70	2	Y	-0-					-0-

OVERTON (TRAVIS PEAK) 67849 500 NON-ASSOCIATED CAPACITY CNTY: SMITH
BREITBURN OPERATING L.P. 090732
WILSON, DAVID G. WELL #: 1TP RRCID -> 198301 COMPL. DATE 08/25/2003 TOTAL DEPTH 8950 PERF. 8320 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	1651	-0-	-984	-0-	17	1	1548	2	N	78	197	1			40
							86	9									
11	2400	X	1499	-0-	-901	-0-	17	1	1436	2	N	42					82
							46	9									
12	2170	X	1875	-0-	-295	-0-	24	1	1833	2	N	16	1	1			97
							18	9									
01	2170	X	2007	-0-	-163	-0-	26	1	1930	2	N	46					143
							51	9									
02	1960	X	1297	-0-	-663	-0-	17	1	1193	2	N	79	189	1			33
							87	9									
*03	1860	X	1533	-0-	-327	-0-	1310	2	182	4	N	37	4	1			66
							41	9									

HARMON WELL #: 1 RRCID -> 275567 COMPL. DATE 09/25/2014 TOTAL DEPTH 11700 PERF. 8143 - 8298

10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	2478	X	-0-	-0-	-2478	-0-					N	-0-					-0-
12	12803	X	-0-	-0-	-12803	-0-					N	-0-					-0-
01	12803	X	-0-	-0-	-12803	-0-					N	-0-					-0-
02	11564	X	6951	-0-	-4613	-0-	89	1	6346	2	N	469	571	1			145
							516	9									
*03	12803	X	6199	-0-	-6604	-0-	99	1	5631	2	N	426	366	1			205
							469	9									

BUFFCO PRODUCTION INC. 106406
JACKSONVILLE WELL #: 1 RRCID -> 206348 COMPL. DATE 10/01/2004 TOTAL DEPTH 9928 PERF. 9666 - 9760

*04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARVIS WELL #: 1 RRCID -> 265939 COMPL. DATE 09/12/2011 TOTAL DEPTH 11300 PERF. 8430 - 8434

10	62	N	43	-0-	-19	-0-	41	2	2	9	N	2					122
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					122
12	62	N	61	-0-	-1	-0-	61	2			N	-0-					122
01	52	N	52	-0-	-0-	-0-	44	2	8	9	N	7					129
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					129
03	62	N	30	-0-	-32	-0-	30	2			N	-0-					129

OVERTON, NORTH (HAYNESVILLE) 67851 400 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY 881167
GRAY WELL #: 1 RRCID -> 200157 COMPL. DATE 03/17/2004 TOTAL DEPTH 12325 PERF. 8178 - 12150

10	2821	X	2061	-0-	-760	-0-	2005	2	56	9	Y	51	6	8			148
11	2730	X	1229	-0-	-1501	-0-	1222	2	7	9	Y	6	4	8			150
12	2821	X	1241	-0-	-1580	-0-	1208	2	33	9	Y	30	17	8			163
01	2573	X	2343	-0-	-230	-0-	2308	2	35	9	Y	32	9	8			186
02	1148	N	1138	-0-	-10	-0-	1086	2	52	9	Y	47	188	1	9	8	36
03	1240	N	937	-0-	-303	-0-	876	2	61	9	Y	55	7	8			84

OVERTON, NORTH (HAYNESVILLE) //CONT.// 67851 400 NON-ASSOCIATED CAPACITY CNTY: RUSK
VALENCE OPERATING COMPANY //CONT.// 881167
COLE WELL #: 2 RRCID -> 216652 COMPL. DATE N/A TOTAL DEPTH 12360 PERF. 8138 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1990	X	1990	-0-	-0-	-0-	1882	2	108	9	Y	98	64	1			186
11	1971	X	1971	-0-	-0-	-0-	1858	2	113	9	Y	103	114	1			175
12	2680	X	2680	-0-	-0-	-0-	2578	2	102	9	Y	93	114	1			154
01	2680	X	2680	-0-	-0-	-0-	2518	2	162	9	Y	147	138	1	1	8	162
02	1848	X	1555	-0-	-293	-0-	1464	2	91	9	Y	83					245
03	2666	X	2481	-0-	-185	-0-	2357	2	124	9	Y	113	141	1			218

OVERTON, N.E. (HAYNESVILLE) 67852 300 NON-ASSOCIATED EXEMPT CNTY: RUSK
FOREST OIL CORPORATION 275740
TALIAFERRO GAS UNIT 1 WELL #: 11 RRCID -> 245790 COMPL. DATE 10/09/2008 TOTAL DEPTH 11865 PERF. 11769 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.L. (TRAVIS PEAK) 68157 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY 881167
BURNS WELL #: 1 RRCID -> 193115 COMPL. DATE 09/10/2002 TOTAL DEPTH 8400 PERF. 8190 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	660	-0-	-518	-0-	654	2	6	9	Y	5	10	1			8
11	990	N	684	-0-	-306	-0-	677	2	7	9	Y	6	8	1			6
12	930	N	905	-0-	-25	-0-	899	2	6	9	Y	5	8	1			3
01	830	N	830	-0-	-0-	-0-	819	2	11	9	Y	10	8	1			5
02	733	N	733	-0-	-0-	-0-	724	2	9	9	Y	8					13
*03	978	N	978	-0-	-0-	-0-	968	2	10	9	Y	9	12	1			10

GRAY WELL #: 1 RRCID -> 204227 COMPL. DATE 03/17/2004 TOTAL DEPTH 12325 PERF. 8178 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY WELL #: 1 RRCID -> 206307 COMPL. DATE 10/29/2004 TOTAL DEPTH 11720 PERF. 8150 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 1 RRCID -> 215590 COMPL. DATE 09/10/2005 TOTAL DEPTH 11750 PERF. 8258 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P.L. (TRAVIS PEAK) //CONT.// 68157 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
VALENCE OPERATING COMPANY //CONT.// 881167
POOLE WELL #: 2 RRCID -> 216326 COMPL. DATE 11/04/2005 TOTAL DEPTH 12410 PERF. 8186 - 8253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLE WELL #: 2 RRCID -> 216654 COMPL. DATE 11/08/2005 TOTAL DEPTH 12360 PERF. 8138 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 237793 COMPL. DATE 02/25/2007 TOTAL DEPTH 11865 PERF. 8244 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNS WELL #: 2 RRCID -> 255606 COMPL. DATE 12/08/2010 TOTAL DEPTH 8533 PERF. 7223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIEBER WELL #: 1 RRCID -> 269917 COMPL. DATE 05/10/2013 TOTAL DEPTH 12310 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	630	-0-	-176	-0-	619	2	11	9	N	10					76
11	720	N	616	-0-	-104	-0-	601	2	15	9	N	14	1	8			89
12	682	N	602	-0-	-80	-0-	602	2			N	-0-					89
01	620	N	576	-0-	-44	-0-	547	2	29	9	N	26	1	8			114
02	588	N	469	-0-	-119	-0-	463	2	6	9	N	5					119
03	589	N	541	-0-	-48	-0-	524	2	17	9	N	15					134

PALESTINE (PETTIT 10,390) 68565 333 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
RIDGE PETROLEUM INC. 711106
RUTLEDGE, M. L. WELL #: 1 RRCID -> 035695 COMPL. DATE N/A TOTAL DEPTH 10848 PERF. 9574 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		328	-0-	328	804	43	1	285	2	Y	-0-					-0-
11	DLQ G-10		243	-0-	243	1047	32	1	211	2	Y	-0-					-0-
12	1047	N	-0-	-0-	-1047	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PALESTINE (PETTIT 10,390) //CONT.// 68565 333 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
RIDGE PETROLEUM INC. //CONT.// 711106
HOWARD UNIT WELL #: 1 RRCID -> 055324 COMPL. DATE 01/30/1973 TOTAL DEPTH 10668 PERF.10449 - 10459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1127	-0-	1127	3274	143	1	953	2	Y	28					140
							31	9									
11	DLQ G-10		977	-0-	977	4251	122	1	816	2	Y	35					175
							39	9									
12	2900	N	1414	-0-	-1486	2765	180	1	1197	2	Y	34	173	1			36
							37	9									
01	3100	N	860	-0-	-2240	525	107	1	712	2	Y	37					73
							41	9									
02	1248	N	723	-0-	-525	-0-	91	1	609	2	Y	21					94
							23	9									
03	1302	N	688	-0-	-614	-0-	85	1	564	2	Y	35					129
							39	9									

PALESTINE (RODESSA) 68565 500 NON-ASSOCIATED EXEMPT CNTY: ANDERSON
RIDGE PETROLEUM INC. 711106
BOYLING, LELA K. WELL #: 1 RRCID -> 077709 COMPL. DATE 06/28/1977 TOTAL DEPTH 10793 PERF. 9774 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	574	-0-	-170	-0-	70	1	463	2	N	37					180
							41	9									
11	480	N	405	-0-	-75	-0-	48	1	322	2	N	32					212
							35	9									
12	587	N	587	-0-	-0-	-0-	72	1	478	2	N	34	158	1			88
							37	9									
01	589	N	471	-0-	-118	-0-	57	1	379	2	N	32					120
							35	9									
02	685	N	685	-0-	-0-	-0-	84	1	557	2	N	40					160
							44	9									
*03	691	N	691	-0-	-0-	-0-	84	1	557	2	N	45					205
							50	9									

PALESTINE (RODESSA 9800) 68565 550 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
RIDGE PETROLEUM INC. 711106
DAVENPORT, H.S. WELL #: 2 RRCID -> 123487 COMPL. DATE 06/04/1986 TOTAL DEPTH 10700 PERF. 9818 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2395	N	2395	-0-	-0-	-0-	292	1	1949	2	N	140	187	1			153
							154	9									
11	2062	N	2062	-0-	-0-	-0-	254	1	1691	2	N	106	183	1			76
							117	9									
12	2337	N	2337	-0-	-0-	-0-	282	1	1879	2	N	160	159	1			77
							176	9									
01	2456	N	2456	-0-	-0-	-0-	297	1	1977	2	N	165	190	1			52
							182	9									
02	2363	N	2363	-0-	-0-	-0-	287	1	1913	2	N	148					200
							163	9									
*03	2357	N	2357	-0-	-0-	-0-	287	1	1913	2	N	143	186	1			157
							157	9									

PANOLA 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
TILLER, G.C. WELL #: 4 RRCID -> 156416 COMPL. DATE 08/26/1992 TOTAL DEPTH 3040 PERF. 2322 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC 238716

TILLER "A" WELL #: 7 RRCID -> 089522 COMPL. DATE 06/16/1980 TOTAL DEPTH 2517 PERF. 2334 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
12	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
02	DLQ G-10		115	-0-	115	115	115	2			Y	-0-					-0-
03	DLQ G-10		143	-0-	143	258	143	2			Y	-0-					-0-

TILLER "A" WELL #: 8 RRCID -> 089523 COMPL. DATE 06/12/1980 TOTAL DEPTH 2545 PERF. 2335 - 2341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
11	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
12	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					-0-
02	DLQ G-10		110	-0-	110	110	110	2			Y	-0-					-0-
03	DLQ G-10		137	-0-	137	247	137	2			Y	-0-					-0-

TILLER "A" WELL #: 9 RRCID -> 089738 COMPL. DATE 08/27/1980 TOTAL DEPTH 2425 PERF. 2329 - 2342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					-0-
02	DLQ G-10		840	-0-	840	840	840	2			Y	-0-					-0-
03	DLQ G-10		1043	-0-	1043	1883	1043	2			Y	-0-					-0-

TILLER "A" WELL #: 12 RRCID -> 089740 COMPL. DATE 08/07/1980 TOTAL DEPTH 2542 PERF. 2335 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	931	-0-	-92	-0-	931	2			Y	-0-					-0-
11	930	N	889	-0-	-41	-0-	889	2			Y	-0-					-0-
12	1107	N	1107	-0-	-0-	-0-	1107	2			Y	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					-0-
02	DLQ G-10		1006	-0-	1006	1006	1006	2			Y	-0-					-0-
03	DLQ G-10		1250	-0-	1250	2256	1250	2			Y	-0-					-0-

TILLER "A" WELL #: 11 RRCID -> 089741 COMPL. DATE 08/21/1980 TOTAL DEPTH 2425 PERF. 2331 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
11	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
12	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-
01	722	N	722	-0-	-0-	-0-	722	2			Y	-0-					-0-
02	DLQ G-10		676	-0-	676	676	676	2			Y	-0-					-0-
03	DLQ G-10		840	-0-	840	1516	840	2			Y	-0-					-0-

TILLER, LLOYD WELL #: 1 RRCID -> 136717 COMPL. DATE 09/20/1990 TOTAL DEPTH 2426 PERF. 2309 - 2318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
11	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	140	N	128	-0-	-12	-0-	128	2			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-

TILLER, LLOYD WELL #: 3 RRCID -> 136995 COMPL. DATE 09/29/1990 TOTAL DEPTH 2440 PERF. 2322 - 2327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC //CONT.// 238716
TILLER, LLOYD WELL #: 2 RRCID -> 137184 COMPL. DATE 09/29/1990 TOTAL DEPTH 2410 PERF. 2312 - 2317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-

HOPEWELL OPERATING, INC. 399624
WERNER, LEWIS SAWMILL WELL #: B 1 RRCID -> 152488 COMPL. DATE N/A TOTAL DEPTH 2450 PERF. 2299 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRYSON WELL #: 1 RRCID -> 199942 COMPL. DATE 01/27/2004 TOTAL DEPTH 3870 PERF. 2318 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1785	N	1447	-0-	-338	-0-	1447	2			Y	-0-					128
11	1270	N	1270	-0-	-0-	-0-	1270	2			Y	-0-					128
12	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					128
01	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					128
02	1176	N	933	-0-	-243	-0-	933	2			Y	-0-					128
03	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					128

BRYSON WELL #: 2 RRCID -> 205018 COMPL. DATE 09/09/2004 TOTAL DEPTH 2510 PERF. 2325 - 2333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
11	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
12	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
02	364	N	86	-0-	-278	-0-	86	2			Y	-0-					-0-
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-

BRYSON WELL #: 3 RRCID -> 211099 COMPL. DATE 07/26/2005 TOTAL DEPTH 2530 PERF. 2322 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
11	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
12	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
02	560	N	92	-0-	-468	-0-	92	2			Y	-0-					-0-
03	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-

BRUMBLE, H. L. WELL #: 4 RRCID -> 233728 COMPL. DATE 11/30/2007 TOTAL DEPTH 2500 PERF. 2342 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
11	1020	N	948	-0-	-72	-0-	948	2			N	-0-					-0-
12	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
*02	1096	N	1096	-0-	-0-	-0-	1096	2			N	-0-					-0-
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

PANOLA //CONT.// 68977 001 ASSOCIATED CAPACITY CNTY: PANOLA
HOPEWELL OPERATING, INC. //CONT.// 399624
WHELAN WELL #: 1 RRCID -> 236759 COMPL. DATE 01/08/2008 TOTAL DEPTH 4950 PERF. 2341 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	528	N	528	-0-	-0-	-0-	37	1	491	2	N	-0-					114
11	529	N	529	-0-	-0-	-0-	103	1	426	2	N	-0-					114
12	315	N	315	-0-	-0-	-0-	23	1	292	2	N	-0-					114
01	325	N	325	-0-	-0-	-0-	20	1	305	2	N	-0-					114
02	504	N	261	-0-	-243	-0-	19	1	238	2	N	4					118
							4	9									
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					118

CRENSHAW WELL #: D 2 RRCID -> 247267 COMPL. DATE 04/04/2009 TOTAL DEPTH 2450 PERF. 2329 - 2338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*02	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

BRUMBLE WELL #: 5 RRCID -> 248309 COMPL. DATE 04/02/2009 TOTAL DEPTH 2444 PERF. 2326 - 2334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	480	N	429	-0-	-51	-0-	429	2			N	-0-					-0-
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	392	N	24	-0-	-368	-0-	24	2			N	-0-					-0-
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

PANOLA (GOODLAND LIME) 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHEVRON U. S. A. INC. 148113
BRUMBLE, G. W. NCT-1 WELL #: 26 RRCID -> 112207 COMPL. DATE 08/22/1984 TOTAL DEPTH 3860 PERF. 2300 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMBLE, G.W. NCT-1 WELL #: 33 RRCID -> 196762 COMPL. DATE 07/22/2002 TOTAL DEPTH 3825 PERF. 2294 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE SWD WELL #: 2 RRCID -> 213193 COMPL. DATE 10/07/2005 TOTAL DEPTH 6490 PERF. 3428 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHEVRON U. S. A. INC. //CONT.// 148113
BECKVILLE SWD WELL #: 1 RRCID -> 247247 COMPL. DATE 03/03/2008 TOTAL DEPTH 6490 PERF. 3437 - 3644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEADWOOD JV SWD WELL #: 3 RRCID -> 250965 COMPL. DATE 01/14/2009 TOTAL DEPTH 2850 PERF. 2616 - 2726

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKVILLE SWD WELL #: 3 RRCID -> 256627 COMPL. DATE 05/29/2005 TOTAL DEPTH 3860 PERF. 3450 - 3540

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE OIL MANAGEMENT, LLC 238716
HILL, TOM WELL #: 1 RRCID -> 119052 COMPL. DATE 06/25/1985 TOTAL DEPTH 2450 PERF. 2304 - 2326

10	3100	N	3114	-0-	14	14	3114	2			N	-0-					-0-
11	3000	N	3463	-0-	463	477	3463	2			N	-0-					-0-
12	3100	N	3383	-0-	283	760	3383	2			N	-0-					-0-
01	3100	N	2526	-0-	-574	186	2526	2			N	-0-					-0-
02	2455		2269	-0-	-186	-0-	2269	2			N	-0-					-0-
*03	2572		2572	-0-	-0-	-0-	2572	2			N	-0-					-0-

HILL, TOM WELL #: 2 RRCID -> 128580 COMPL. DATE 08/18/1988 TOTAL DEPTH 2457 PERF. 2291 - 2312

10	1395	N	911	-0-	-484	-0-	911	2			N	-0-					-0-
11	1590	N	1013	-0-	-577	-0-	1013	2			N	-0-					-0-
12	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
*03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

CRENSHAW "B" WELL #: 1 RRCID -> 128581 COMPL. DATE 08/19/1988 TOTAL DEPTH 2457 PERF. 2295 - 2314

10	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
11	210	N	196	-0-	-14	-0-	196	2			N	-0-					-0-
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	196	N	193	-0-	-3	-0-	193	2			N	-0-					-0-
*03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC //CONT.// 238716
BRUMBLE WELL #: 1 RRCID -> 132217 COMPL. DATE 09/06/1989 TOTAL DEPTH 2376 PERF. 2280 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	206	-0-	-228	-0-	206	2			N	-0-					-0-
11	360	N	229	-0-	-131	-0-	229	2			N	-0-					-0-
12	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
02	224	N	221	-0-	-3	-0-	221	2			N	-0-					-0-
*03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

BRUMBLE WELL #: 2 RRCID -> 132218 COMPL. DATE 09/07/1989 TOTAL DEPTH 2395 PERF. 2313 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
11	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
12	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	588	N	580	-0-	-8	-0-	580	2			N	-0-					-0-
*03	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-

BRUMBLE WELL #: 3 RRCID -> 152507 COMPL. DATE 09/22/1994 TOTAL DEPTH 2424 PERF. 2278 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	264	-0-	-170	-0-	264	2			N	-0-					-0-
11	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
12	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	280	N	277	-0-	-3	-0-	277	2			N	-0-					-0-
*03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

ROQUEMORE GU WELL #: 1 RRCID -> 152637 COMPL. DATE 09/20/1994 TOTAL DEPTH 2451 PERF. 2268 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROQUEMORE GU WELL #: 4 RRCID -> 156243 COMPL. DATE 07/10/1995 TOTAL DEPTH 2455 PERF. 2264 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROQUEMORE GU WELL #: 5 RRCID -> 156244 COMPL. DATE 08/11/1995 TOTAL DEPTH 2450 PERF. 2260 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ROQUEMORE GU WELL #: 3 RRCID -> 156267 COMPL. DATE 07/10/1995 TOTAL DEPTH 2450 PERF. 2267 - 2277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANOLA (GOODLAND LIME) //CONT.// 68977 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
EAGLE OIL MANAGEMENT, LLC //CONT.// 238716
ROQUEMORE GU WELL #: 6 RRCID -> 160771 COMPL. DATE 10/29/1996 TOTAL DEPTH 2800 PERF. 2250 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	499	-0-	-59	-0-	499	2			N	-0-					-0-
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
12	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
02	532	N	525	-0-	-7	-0-	525	2			N	-0-					-0-
03	527	N	475	-0-	-52	-0-	475	2			N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
CRENSHAW A WELL #: 7 RRCID -> 171647 COMPL. DATE 12/09/1998 TOTAL DEPTH 3845 PERF. 2258 - 2262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	#	410	-0-	-272	-0-	410	2			N	-0-					-0-
11	540	#	253	-0-	-287	-0-	253	2			N	-0-					-0-
12	651	#	321	-0-	-330	-0-	321	2			N	-0-					-0-
01	651	#	161	-0-	-490	-0-	161	2			N	-0-					-0-
02	588	#	85	-0-	-503	-0-	85	2			N	-0-					-0-
03	403	#	176	-0-	-227	-0-	176	2			N	-0-					-0-

SAMSON LONE STAR, LLC 744737
POWELL BOTTOM SWD WELL #: 1 RRCID -> 269377 COMPL. DATE 07/12/2013 TOTAL DEPTH 2890 PERF. 2552 - 2619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
SHARP, BELLE WELL #: 5 RRCID -> 226657 COMPL. DATE 04/17/2007 TOTAL DEPTH 3800 PERF. 3518 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA GRONE WELL #: 2 RRCID -> 244902 COMPL. DATE 11/12/2008 TOTAL DEPTH 3806 PERF. 3464 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSONS (RODESSA-HILL) 69455 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
PRECISION ENERGY SERVICES, INC. 676004
PARSONS, R.L. WELL #: 1 RRCID -> 080528 COMPL. DATE 11/12/1982 TOTAL DEPTH 9962 PERF. 8265 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	TRAINING		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	TRAINING		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	TRAINING		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	TRAINING		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATROON 69612 001 ASSOCIATED ONE WELL CNTY: SABINE
BUFFCO PRODUCTION INC. 106406
MCGRAW WELL #: 1 RRCID -> 252094 COMPL. DATE 08/27/2009 TOTAL DEPTH 5589 PERF. 5285 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAXTON (HILL) 69855 400 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC 158288
FINKLEA, FLORENCE WELL #: 1 RRCID -> 068988 COMPL. DATE 06/29/1976 TOTAL DEPTH 5119 PERF. 5098 - 5106

10	2263	X	1980	-0-	-283	-0-	20	1	1942	2	Y	16					52
							18	9									
11	2370	X	2196	-0-	-174	-0-	22	1	2174	2	Y	-0-					52
12	2588	N	2588	-0-	-0-	-0-	25	1	2522	2	Y	37					89
							41	9									
*01	3050	N	3050	-0-	-0-	-0-	255	1	2756	2	Y	35					124
							39	9									
*02	2733	N	2733	-0-	-0-	-0-	193	1	2523	2	Y	15					139
							17	9									
03	2511	N	2329	-0-	-182	-0-	2321	2	8	9	Y	7					146

CX OPERATING LLC 195798
HANCOCK WELL #: 1 RRCID -> 097486 COMPL. DATE 09/16/1981 TOTAL DEPTH 5150 PERF. 5095 - 5101

10	248	N	170	-0-	-78	-0-	169	2	1	9	N	1					102
11	210	N	104	-0-	-106	-0-	103	2	1	9	N	1					103
12	217	N	156	-0-	-61	-0-	156	2			N	-0-					103
01	156	N	156	-0-	-0-	-0-	154	2	2	9	N	2					105
02	117	N	117	-0-	-0-	-0-	117	2			N	-0-					105
03	155	N	99	-0-	-56	-0-	99	2			N	-0-					105

HANCOCK WELL #: 2 RRCID -> 262408 COMPL. DATE 02/18/2011 TOTAL DEPTH 6930 PERF. 3803 - 3809

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAXTON (JAMES LIME) 69855 410 NON-ASSOCIATED ONE WELL CNTY: PANOLA
CLASSIC OPERATING CO. LLC 158288
JIREH WELL #: 2 RRCID -> 223942 COMPL. DATE 06/23/2007 TOTAL DEPTH 5763 PERF. 5735 - 9300

10	917	N	917	-0-	-0-	-0-	838	2	79	9	N	72					89
11	585	N	585	-0-	-0-	-0-	563	2	22	9	N	20					109
12	434	N	427	-0-	-7	-0-	427	2			N	-0-					109
*01	930	N	8	-0-	-922	-0-	8	2			N	-0-					109
02	560	N	141	-0-	-419	-0-	141	2			N	-0-					109
*03	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					109

PAXTON (PALUXY) 69855 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BOWLES ENERGY, INC. 084097
KYLE UNIT WELL #: 1 RRCID -> 082868 COMPL. DATE 03/16/1979 TOTAL DEPTH 3427 PERF. 3068 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	679	-0-	-96	-0-	204	1	475	2	N	-0-					114
11	882	N	882	-0-	-0-	-0-	127	1	755	2	N	-0-					114
12	881	N	881	-0-	-0-	-0-	210	1	669	2	N	2					116
							2	9									
01	682	N	667	-0-	-15	-0-	208	1	459	2	N	-0-					116
02	812	N	609	-0-	-203	-0-	165	1	444	2	N	-0-					116
03	868	N	842	-0-	-26	-0-	284	1	558	2	N	-0-					116

PARKER-CARROLL WELL #: 1 RRCID -> 094632 COMPL. DATE 03/15/1981 TOTAL DEPTH 3164 PERF. 3084 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1049	N	1049	-0-	-0-	-0-	315	1	734	2	N	-0-					13
11	840	N	792	-0-	-48	-0-	114	1	678	2	N	-0-					13
12	899	N	737	-0-	-162	-0-	175	1	562	2	N	-0-					13
01	1054	N	815	-0-	-239	-0-	254	1	561	2	N	-0-					13
02	729	N	729	-0-	-0-	-0-	198	1	531	2	N	-0-					13
*03	854	N	854	-0-	-0-	-0-	288	1	566	2	N	-0-					13

MOTLEY HEIRS WELL #: 1 RRCID -> 193604 COMPL. DATE 01/23/2003 TOTAL DEPTH 3600 PERF. 3019 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	458	-0-	-565	-0-	138	1	320	2	N	-0-					169
11	930	N	730	-0-	-200	-0-	105	1	625	2	N	-0-					169
12	1023	N	832	-0-	-191	-0-	198	1	634	2	N	-0-					169
01	887	N	887	-0-	-0-	-0-	276	1	611	2	N	-0-					169
02	751	N	751	-0-	-0-	-0-	205	1	546	2	N	-0-					169
03	837	N	731	-0-	-106	-0-	246	1	485	2	N	-0-					169

CLASSIC OPERATING CO. LLC 158288
SHOLAR WELL #: 1 RRCID -> 073713 COMPL. DATE 01/27/1977 TOTAL DEPTH 6552 PERF. 3148 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	462	-0-	-3	-0-	462	2			N	-0-					12
11	390	N	351	-0-	-39	-0-	351	2			N	-0-					12
12	589	N	388	-0-	-201	-0-	388	2			N	-0-					12
01	465	N	-0-	-0-	-465	-0-					N	-0-					12
*02	336	N	324	-0-	-12	-0-	324	3			N	-0-					12
*03	403	N	-0-	-0-	-403	-0-					N	-0-					12

MAXIMUS OPERATING, LTD. 534465
COCKRELL WELL #: 1 RRCID -> 073537 COMPL. DATE 03/17/1977 TOTAL DEPTH 6672 PERF. 3119 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	264	-0-	-46	-0-	264	2			N	-0-					44
11	302	N	302	-0-	-0-	-0-	302	2			N	-0-					44
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					44
01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					44
02	304	N	304	-0-	-0-	-0-	304	2			N	-0-					44
03	403	N	355	-0-	-48	-0-	355	2			N	-0-					44

DEAN WELL #: 1 RRCID -> 073709 COMPL. DATE 09/07/1977 TOTAL DEPTH 5142 PERF. 3187 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	118	-0-	-68	-0-	118	2			N	-0-					5
11	180	N	131	-0-	-49	-0-	131	2			N	-0-					5
12	155	N	146	-0-	-9	-0-	146	2			N	-0-					5
01	124	N	68	-0-	-56	-0-	68	2			N	-0-					5
02	112	N	33	-0-	-79	-0-	33	2			N	-0-					5
03	155	N	25	-0-	-130	-0-	25	2			N	-0-					5

PAXTON (PALUXY) //CONT.// 69855 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
MAXIMUS OPERATING, LTD. //CONT.// 534465
HOLSEY, J. W. WELL #: 1 RRCID -> 073710 COMPL. DATE 08/29/1977 TOTAL DEPTH 3176 PERF. 3069 - 3079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1406	-0-	-51	-0-	1406	2			N	-0-					87
11	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					87
12	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					87
01	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					87
02	1512	N	1298	-0-	-214	-0-	1298	2			N	-0-					87
03	1643	N	1383	-0-	-260	-0-	1383	2			N	-0-					87

MASSEY WELL #: 1 RRCID -> 073711 COMPL. DATE 04/13/1977 TOTAL DEPTH 4001 PERF. 3096 - 3102

10	930	N	826	-0-	-104	-0-	826	2			N	-0-					31
11	914	N	914	-0-	-0-	-0-	914	2			N	-0-					31
12	872	N	872	-0-	-0-	-0-	872	2			N	-0-					31
01	837	N	723	-0-	-114	-0-	723	2			N	-0-					31
02	840	N	640	-0-	-200	-0-	640	2			N	-0-					31
03	868	N	749	-0-	-119	-0-	749	2			N	-0-					31

RICHARDSON, E. A. WELL #: 1 RRCID -> 073712 COMPL. DATE 03/18/1977 TOTAL DEPTH 3200 PERF. 3134 - 3140

10	744	N	654	-0-	-90	-0-	654	2			N	-0-					125
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					125
12	728	N	728	-0-	-0-	-0-	728	2			N	-0-					125
01	832	N	832	-0-	-0-	-0-	829	2	3	9	N	3					128
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					128
*03	755	N	755	-0-	-0-	-0-	755	2			N	-0-					128

ROWE HEIRS WELL #: 2 RRCID -> 104961 COMPL. DATE 03/29/1983 TOTAL DEPTH 3200 PERF. 3121 - 3128

10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
01	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
03	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-

PAXTON (PETTIT) 69855 600 NON-ASSOCIATED ONE WELL CNTY: SHELBY
HARLETON OIL & GAS INC. 357165
KIRBY, AMBER WELL #: 2AT RRCID -> 182787 COMPL. DATE 03/30/2001 TOTAL DEPTH 6350 PERF. 6181 - 6196

10	1116	N	1035	-0-	-81	-0-	1020	3	15	9	N	14					138
11	933	N	933	-0-	-0-	-0-	920	3	13	9	N	12					150
12	990	N	990	-0-	-0-	-0-	968	3	22	9	N	20					170
01	1023	N	989	-0-	-34	-0-	974	3	15	9	N	14	161	1			23
02	868	N	681	-0-	-187	-0-	664	3	17	9	N	15					38
03	992	N	858	-0-	-134	-0-	810	3	48	9	N	44					82

PAXTON (PETTIT, LOWER) 69855 601 NON-ASSOCIATED ONE WELL CNTY: PANOLA
O'BENCO, INC. 617512
PATHFINDER-GRACE PETERSON WELL #: 1 RRCID -> 170911 COMPL. DATE 09/28/1998 TOTAL DEPTH 6880 PERF. 6234 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAXTON (TRAVIS PEAK) 69855 700 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CLASSIC OPERATING CO. LLC 158288
RIVERS UNIT WELL #: 1 RRCID -> 252963 COMPL. DATE 12/19/2011 TOTAL DEPTH 7600 PERF. 6628 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					28
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					28
12	6	N	5	-0-	-1	-0-	5	2			N	-0-					28
*01	11	N	1	-0-	-10	-0-	1	2			N	-0-					28
02	5	N	-0-	-0-	-5	-0-					N	-0-					28
03	5	N	-0-	-0-	-5	-0-					N	-0-					28

LATIMER WELL #: 1 RRCID -> 260215 COMPL. DATE 09/13/2010 TOTAL DEPTH 10507 PERF. 8544 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	10	N	-0-	-0-	-10	-0-					N	-0-					93
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
*03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					52

O'BENCO, INC. 617512
SOAPE, JOE EST. WELL #: 1 RRCID -> 193884 COMPL. DATE 12/19/2002 TOTAL DEPTH 9403 PERF. 6622 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					155
11	0	N	-0-	-0-	-0-	-0-					N	-0-					155
12	0	N	-0-	-0-	-0-	-0-					N	1					156
01	3	N	3	-0-	-0-	-0-	1	2	2	9	N	2					158
02	0	N	-0-	-0-	-0-	-0-					N	1					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159

PAXTON (UPPER GLEN ROSE) 69855 800 NON-ASSOCIATED ONE WELL CNTY: PANOLA
BOWLES ENERGY, INC. 084097
PARKER-CARROLL WELL #: RRCID -> 275987 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10250 - 14812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CX OPERATING LLC 195798
HANCOCK WELL #: 2 RRCID -> 269918 COMPL. DATE 04/27/2011 TOTAL DEPTH 6930 PERF. 3803 - 3809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		198	-0-	198	431	197	2	1	9	N	1					4
11	DLQ G-10		61	-0-	61	492	61	2			N	-0-					4
12	579	N	87	-0-	-492	-0-	87	2			N	-0-					4
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					4
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					4
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					4

PEARSON (TRAVIS PEAK) 69990 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
JANDAR EXPLORATION, L. C. 429781
BURGESS WELL #: 1 RRCID -> 139756 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9384 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	103	X	103	-0-	-0-	-0-	103	2			N	-0-					139
11	120	X	-0-	-0-	-120	-0-					N	-0-					139
12	124	X	-0-	-0-	-124	-0-					N	-0-					139
01	124	X	-0-	-0-	-124	-0-					N	-0-					139
02	84	X	-0-	-0-	-84	-0-					N	-0-					139
03	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					139

CHANDLER WELL #: 1 RRCID -> 222810 COMPL. DATE 04/00/2007 TOTAL DEPTH 10959 PERF. 10204 - 10880

10	279	N	101	-0-	-178	-0-	101	2			N	-0-					107
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					107
12	124	N	102	-0-	-22	-0-	102	2			N	-0-					107
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					107
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					107
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

SAMSON LONE STAR, LLC 744737
KEYSTONE GU 1 WELL #: 1 RRCID -> 195530 COMPL. DATE 05/12/2003 TOTAL DEPTH 10000 PERF. 8754 - 9896

10	1426	N	1182	-0-	-244	-0-	132	1	1046	2	Y	4					42
							4	9									
11	1140	N	1025	-0-	-115	-0-	109	1	891	2	Y	23	56	1			9
							25	9									
12	1147	N	1030	-0-	-117	-0-	104	1	920	2	Y	5					14
							6	9									
01	1178	N	1145	-0-	-33	-0-	108	1	1008	2	Y	26					40
							29	9									
02	952	N	952	-0-	-0-	-0-	91	1	854	2	Y	6					46
							7	9									
*03	1256	N	1256	-0-	-0-	-0-	136	1	1111	2	Y	8	40	1			14
							9	9									

KEYSTONE GU 2 WELL #: 1 RRCID -> 203807 COMPL. DATE 06/25/2004 TOTAL DEPTH 9944 PERF. 8704 - 9720

10	961	N	881	-0-	-80	-0-	98	1	780	2	Y	3					42
							3	9									
11	1247	N	1247	-0-	-0-	-0-	133	1	1089	2	Y	23	56	1			9
							25	9									
12	936	N	936	-0-	-0-	-0-	94	1	836	2	Y	5					14
							6	9									
01	868	N	856	-0-	-12	-0-	80	1	748	2	Y	25					39
							28	9									
02	924	N	864	-0-	-60	-0-	82	1	775	2	Y	6					45
							7	9									
*03	1045	N	1045	-0-	-0-	-0-	113	1	923	2	Y	8	39	1			14
							9	9									

PEARSON (TRAVIS PEAK) //CONT.// 69990 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC 835976
TINDALL UNIT WELL #: 2 RRCID -> 257012 COMPL. DATE 06/01/2010 TOTAL DEPTH 11364 PERF. 9114 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		6431	-0-	6431	19401	420	1	5961	2	N	45					167
							50	9									
11	DLQ G-10		5392	-0-	5392	24793	354	1	4997	2	N	37					204
							41	9									
12	30840	X	6047	-0-	-24793	-0-	399	1	5601	2	N	43	197	1			50
							47	9									
01	6200	X	5679	-0-	-521	-0-	382	1	5232	2	N	59					109
							65	9									
02	5879	X	5879	-0-	-0-	-0-	404	1	5425	2	N	45					154
							50	9									
*03	6747	X	6747	-0-	-0-	-0-	454	1	6227	2	N	60					214
							66	9									

TUCKER PROPERTIES WELL #: 1 H RRCID -> 258192 COMPL. DATE 06/14/2010 TOTAL DEPTH 12300 PERF.10105 - 11008

10	217	X	41	-0-	-176	-0-	3	1	38	2	N	-0-					65
11	210	X	195	-0-	-15	-0-	13	1	182	2	N	-0-					65
12	279	X	34	-0-	-245	-0-	2	1	32	2	N	-0-					65
01	279	X	255	-0-	-24	-0-	17	1	232	2	N	5					70
							6	9									
02	450	X	450	-0-	-0-	-0-	31	1	419	2	N	-0-					70
03	217	X	11	-0-	-206	-0-	1	1	10	2	N	-0-					70

PEATOWN (COTTON VALLEY, LOWER) 70009 075 NON-ASSOCIATED CAPACITY CNTY: GREGG
COMPASS ENERGY OPERATING, LLC 169751
GRIFFIN RANCH G.U. 1 WELL #: 5 T RRCID -> 216604 COMPL. DATE 10/07/2005 TOTAL DEPTH 12109 PERF.11235 - 12045

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIFFIN RANCH G.U. 4 WELL #: 4 RRCID -> 241418 COMPL. DATE 08/16/2007 TOTAL DEPTH 12291 PERF.11961 - 12195

10	3844	X	3117	-0-	-727	-0-	16	1	3101	2	Y	-0-					-0-
11	3630	X	3358	-0-	-272	-0-	15	1	3343	2	Y	-0-					-0-
12	3874	X	3874	-0-	-0-	-0-	3862	2	12	9	Y	11	7	1			4
01	3402	X	3402	-0-	-0-	-0-	3392	2	10	9	Y	9	10	1			3
02	2954	X	2954	-0-	-0-	-0-	2944	2	10	9	Y	9	9	1			3
03	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					3

EXCO OPERATING COMPANY, LP 256915
JOHNSTON, PATSY WELL #: 1 RRCID -> 245623 COMPL. DATE 01/20/2010 TOTAL DEPTH 12200 PERF.11096 - 11768

10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEATOWN, NORTH (COTTON VALLEY) 70011 400 NON-ASSOCIATED ONE WELL CNTY: GREGG
HILCORP ENERGY COMPANY 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 4 RRCID -> 187255 COMPL. DATE 11/03/2001 TOTAL DEPTH 10796 PERF.10390 - 10691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	147	-0-	-8	-0-	17	1	130	2	Y	-0-					-0-
11	197	N	197	-0-	-0-	-0-	22	1	175	2	Y	-0-					-0-
12	155	N	64	-0-	-91	-0-	7	1	57	2	Y	-0-					-0-
01	155	N	37	-0-	-118	-0-	4	1	33	2	Y	-0-					-0-
02	196	N	39	-0-	-157	-0-	7	1	32	2	Y	-0-					-0-
03	62	N	42	-0-	-20	-0-	6	1	36	2	Y	-0-					-0-

PENN-GRIFFITH (PETTIT) 70495 166 NON-ASSOCIATED CAPACITY CNTY: RUSK
KARPER OIL & GAS CORPORATION 451280
DEMONTRAND GAS UNIT WELL #: 1 RRCID -> 108989 COMPL. DATE 01/02/1984 TOTAL DEPTH 7458 PERF. 7132 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1418	-0-	-39	-0-	1233	2	185	9	N	168	202	1			120
11	1222	N	1222	-0-	-0-	-0-	1160	2	62	9	N	56					176
12	1426	N	1138	-0-	-288	-0-	1053	2	85	9	N	77					253
01	1426	N	989	-0-	-437	-0-	818	2	171	9	N	155	187	1			221
02	1148	N	679	-0-	-469	-0-	537	2	142	9	N	129	96	1			254
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					254

PENN-GRIFFITH (TRAVIS PEAK, UP.) 70495 830 NON-ASSOCIATED ONE WELL CNTY: RUSK
CAPITAL PETROLEUM 130394
POOL WELL #: RRCID -> 109192 COMPL. DATE 01/10/1984 TOTAL DEPTH 7800 PERF. 7286 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					139

PLUGGED AND ABANDONED_____ 09/04/2007

PENN-GRIFFITH, W. (PETTIT, LO.) 70497 350 ASSOCIATED ONE WELL CNTY: RUSK
CCI GULF COAST UPSTREAM LLC 120027
STONE A WELL #: 1 RRCID -> 249712 COMPL. DATE N/A TOTAL DEPTH 8104 PERF. 7306 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERCY WHEELER (TRAVIS PEAK) 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ELLIS EXPLORATION, INC. 248895
BRALY, S. M. WELL #: 1 RRCID -> 103247 COMPL. DATE 11/22/1982 TOTAL DEPTH 9890 PERF. 8965 - 9185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	739	-0-	-222	-0-	727	2	12	9	N	11					150
11	720	N	713	-0-	-7	-0-	692	2	21	9	N	19					169
12	695	N	695	-0-	-0-	-0-	687	2	8	9	N	7					176
01	744	N	680	-0-	-64	-0-	671	2	9	9	N	8					184
02	672	N	577	-0-	-95	-0-	571	2	6	9	N	5					189
03	682	N	592	-0-	-90	-0-	585	2	7	9	N	6					195

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
TRAVIS WELL #: 1 RRCID -> 089045 COMPL. DATE 05/22/1980 TOTAL DEPTH 9860 PERF. 9366 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	276	-0-	-3	-0-	275	2	1	9	N	1	1	8			40
11	270	N	252	-0-	-18	-0-	252	2			N	-0-					40
12	267	N	267	-0-	-0-	-0-	263	2	4	9	N	4	2	8			42
01	279	N	264	-0-	-15	-0-	261	2	3	9	N	3	1	8			44
02	243	N	243	-0-	-0-	-0-	241	2	2	9	N	2	2	8			44
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					44

TRAVIS -A- WELL #: 1 RRCID -> 090859 COMPL. DATE 09/03/1980 TOTAL DEPTH 9850 PERF. 9322 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					282
11	2160	N	1852	-0-	-308	-0-	1852	2			N	-0-					282
12	1984	N	1825	-0-	-159	-0-	1825	2			N	-0-					282
01	2139	N	1661	-0-	-478	-0-	1661	2			N	-0-					282
02	1736	N	1458	-0-	-278	-0-	1458	2			N	-0-					282
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					282

WINNINGHAM, GARLAND WELL #: 1A RRCID -> 129680 COMPL. DATE 01/04/1989 TOTAL DEPTH 9043 PERF. 8744 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	856	2	4	9	N	4	1	8			27
11	690	N	554	-0-	-136	-0-	551	2	3	9	N	3					30
12	465	N	437	-0-	-28	-0-	434	2	3	9	N	3	2	8			31
01	868	N	707	-0-	-161	-0-	701	2	6	9	N	5					36
02	761	N	761	-0-	-0-	-0-	754	2	7	9	N	6					42
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					42

TAYLOR, LESTER WELL #: 1 RRCID -> 131938 COMPL. DATE 09/14/1989 TOTAL DEPTH 9100 PERF. 8839 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1094	-0-	-425	-0-	1093	2	1	9	N	1					35
11	1982	N	1982	-0-	-0-	-0-	1802	2	180	9	N	164	181	1	1	8	17
12	1488	N	1439	-0-	-49	-0-	1436	2	3	9	N	3					20
01	1329	N	1329	-0-	-0-	-0-	1327	2	2	9	N	2					22
02	1848	N	857	-0-	-991	-0-	854	2	3	9	N	3					25
03	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					25

TRAVIS -A- WELL #: 2 RRCID -> 161808 COMPL. DATE 11/28/1996 TOTAL DEPTH 9890 PERF. 9244 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1340	N	1340	-0-	-0-	-0-	1333	2	7	9	N	6	1	8			113
11	1296	N	1296	-0-	-0-	-0-	1290	2	6	9	N	5	1	8			117
12	1282	N	1282	-0-	-0-	-0-	1276	2	6	9	N	5	3	8			119
01	1333	N	1261	-0-	-72	-0-	1255	2	6	9	N	5	1	8			123
02	1204	N	1158	-0-	-46	-0-	1146	2	12	9	N	11					134
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					134

TRAVIS GAS UNIT WELL #: 3 C RRCID -> 229752 COMPL. DATE 04/10/2007 TOTAL DEPTH 12950 PERF. 9292 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	193	N	193	-0-	-0-	-0-	106	2	87	9	Y	79	181	1			45
11	150	N	128	-0-	-22	-0-	107	2	21	9	Y	19	1	8			63
12	155	N	144	-0-	-11	-0-	125	2	19	9	Y	17	7	8			73
01	186	N	105	-0-	-81	-0-	103	2	2	9	Y	2	1	8			74
02	114	N	114	-0-	-0-	-0-	113	2	1	9	Y	1					75
03	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					75

TRAVIS GAS UNIT WELL #: 4 C RRCID -> 231245 COMPL. DATE 06/07/2007 TOTAL DEPTH 13160 PERF. 9347 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
J-O'B OPERATING COMPANY 427302
WOMACK-HERRING WELL #: 1 RRCID -> 106646 COMPL. DATE 09/21/1983 TOTAL DEPTH 9648 PERF. 8961 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/20/2012

STOCKTON, S.L. WELL #: 2 RRCID -> 148351 COMPL. DATE 09/29/1993 TOTAL DEPTH 9800 PERF. 9062 - 9292

10	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					70
11	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					70
12	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					70
01	1240	N	1237	-0-	-3	-0-	1237	3			N	-0-					70
02	1260	N	874	-0-	-386	-0-	874	3			N	-0-					70
*03	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					70

WOMACK-HERRING WELL #: 2 RRCID -> 150618 COMPL. DATE 05/03/1994 TOTAL DEPTH 9700 PERF. 8790 - 9070

10	1519	N	1305	-0-	-214	-0-	1305	3			N	-0-					38
11	1140	N	1000	-0-	-140	-0-	1000	3			N	-0-					38
12	2747	N	2747	-0-	-0-	-0-	2747	3			N	-0-					38
01	1302	N	1097	-0-	-205	-0-	1097	3			N	-0-					38
02	1935	N	1935	-0-	-0-	-0-	1935	3			N	-0-					38
*03	3100	N	3443	-0-	343	343	3443	3			N	-0-					38

SAMSON LONE STAR, LLC 744737
BARRON GAS UNIT WELL #: 1 RRCID -> 098200 COMPL. DATE 12/18/1981 TOTAL DEPTH 8810 PERF. 8863 - 9108

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SND OPERATING, L.L.C. 797127
PRESTRIEDGE WELL #: 1 RRCID -> 093789 COMPL. DATE 04/09/1981 TOTAL DEPTH 9700 PERF. 9047 - 9211

10	296	N	296	-0-	-0-	-0-	296	2			N	-0-					188
11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					188
12	310	N	297	-0-	-13	-0-	297	2			N	-0-					188
01	310	N	278	-0-	-32	-0-	278	2			N	-0-					188
02	252	N	241	-0-	-11	-0-	241	2			N	-0-					188
03	310	N	262	-0-	-48	-0-	262	2			N	-0-					188

ARMSTRONG WELL #: 1 RRCID -> 110933 COMPL. DATE 05/01/1984 TOTAL DEPTH 9568 PERF. 8003 - 9012

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WAGNER OIL COMPANY 891175

ALEXANDER WELL #: 1 RRCID -> 092524 COMPL. DATE 02/05/1981 TOTAL DEPTH 9722 PERF. 8918 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2544	-0-	-215	-0-	323	1	2221	2	N	-0-					208
11	4426	X	4426	-0-	-0-	-0-	478	1	3947	2	N	1	1	8			208
							1	9									
12	3007	X	826	-0-	-2181	-0-	110	1	716	2	N	-0-	171	1			37
01	3007	X	1604	-0-	-1403	-0-	150	1	1443	2	N	10					47
							11	9									
02	2716	X	1318	-0-	-1398	-0-	102	1	1214	2	N	2					49
							2	9									
03	3007	X	2317	-0-	-690	-0-	285	1	2014	2	N	16					65
							18	9									

JARVIS WELL #: 1 RRCID -> 094104 COMPL. DATE 05/20/1981 TOTAL DEPTH 9640 PERF. 8879 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	792	-0-	-851	-0-	51	1	655	2	N	78	1	8			201
							86	9									
11	1770	N	1197	-0-	-573	-0-	68	1	1035	2	N	85	179	1			107
							94	9									
12	1023	N	808	-0-	-215	-0-	55	1	646	2	N	97					204
							107	9									
01	1319	N	1319	-0-	-0-	-0-	81	1	1014	2	N	204	184	1			224
							224	9									
02	1120	N	857	-0-	-263	-0-	62	1	792	2	N	3	180	1			47
							3	9									
*03	1190	N	1190	-0-	-0-	-0-	79	1	1001	2	N	100					147
							110	9									

SOUTH WELL #: 1 RRCID -> 097251 COMPL. DATE 09/08/2005 TOTAL DEPTH 9589 PERF. 8876 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH WELL #: 2 RRCID -> 134007 COMPL. DATE 08/16/2005 TOTAL DEPTH 9614 PERF. 8337 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 2 RRCID -> 147255 COMPL. DATE 10/16/1993 TOTAL DEPTH 9614 PERF. 9062 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

ALEXANDER WELL #: 3 RRCID -> 214407 COMPL. DATE 12/01/2005 TOTAL DEPTH 13460 PERF. 8969 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	133	177	1			65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

PERCY WHEELER (TRAVIS PEAK) //CONT.// 70577 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WAGNER OIL COMPANY //CONT.// 891175
ALEXANDER WELL #: 4 RRCID -> 222673 COMPL. DATE 09/20/2006 TOTAL DEPTH 9300 PERF. 8936 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					152
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	113	1			39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

PEWITT RANCH (SMACKOVER) 71031 600 NON-ASSOCIATED ONE WELL CNTY: TITUS
VALENCE OPERATING COMPANY 881167
DAVIS HEIRS GAS UNIT WELL #: 1 RRCID -> 088050 COMPL. DATE 04/26/1980 TOTAL DEPTH 9500 PERF. 9340 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKARD (RODESSA 8796) 71304 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
PRIEST WELL #: 1 RRCID -> 255041 COMPL. DATE 03/23/2010 TOTAL DEPTH 10525 PERF. 8690 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	367	-0-	-904	-0-	354	2	13	9	N	12					274
11	990	N	436	-0-	-554	-0-	427	2	9	9	N	8					282
12	1381	N	1381	-0-	-0-	-0-	1361	2	20	9	N	18					300
01	381	N	381	-0-	-0-	-0-	372	2	9	9	N	8					308
02	420	N	406	-0-	-14	-0-	406	2			N	-0-					308
03	1395	N	328	-0-	-1067	-0-	326	2	2	9	N	2					310

PINE BLUFF (PAGE 6500) 71579 500 ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. 406605
BENNETT WELL #: 1 RRCID -> 269956 COMPL. DATE 05/10/2013 TOTAL DEPTH 7060 PERF. 6450 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2416	X	2416	-0-	-0-	-0-	2380	2	36	9	N	33					235
11	1919	X	1919	-0-	-0-	-0-	1886	2	33	9	N	30					265
12	1970	X	1970	-0-	-0-	-0-	1944	2	26	9	N	24					289
01	2418	X	1976	-0-	-442	-0-	1944	2	32	9	N	29	186	1			132
02	1813	N	1813	-0-	-0-	-0-	1788	2	25	9	N	23					155
*03	2096	N	2096	-0-	-0-	-0-	2061	2	35	9	N	32					187

BECKHAM, ALVIN WELL #: 1A RRCID -> 270661 COMPL. DATE 10/20/2009 TOTAL DEPTH 7050 PERF. 6458 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	645989	X	8226	-0-	-637763	-0-	8226	2			N	-0-					-0-
11	10860	X	5924	-0-	-4936	-0-	5924	2			N	-0-					-0-
12	11222	X	4570	-0-	-6652	-0-	4570	2			N	-0-					-0-
01	10509	X	4818	-0-	-5691	-0-	4818	2			N	-0-					-0-
02	7868	X	4498	-0-	-3370	-0-	4498	2			N	-0-					-0-
03	8215	X	4952	-0-	-3263	-0-	4952	2			N	-0-					-0-

PINE FLAT (PETTET) 71586 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC 833596
REAVLEY WELL #: 2 RRCID -> 229022 COMPL. DATE 11/15/2012 TOTAL DEPTH 11935 PERF. 9950 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE FLAT (PETTET) //CONT.// 71586 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
WINSTON GAS UNIT WELL #: 8 RRCID -> 240003 COMPL. DATE 07/01/2008 TOTAL DEPTH 9722 PERF. 9919 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5946	-0-	-843	-0-	5208	2	687	3	Y	46	57	1			67
							51	9									
11	6360	X	5703	-0-	-657	-0-	4998	2	659	3	Y	42					109
							46	9									
12	6572	X	5683	-0-	-889	-0-	4972	2	663	3	Y	44					153
							48	9									
01	6572	X	5348	-0-	-1224	-0-	4674	2	631	3	Y	39	59	1			133
							43	9									
02	5796	X	5193	-0-	-603	-0-	4532	2	609	3	Y	47	61	1			119
							52	9									
03	5952	X	5528	-0-	-424	-0-	4804	2	669	3	Y	50	63	1			106
							55	9									

PINE GROVE (CVL "B" LIME) 71589 075 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
HIGH ROLLER WELLS, L.L.C. 385669
HIGHROLLER SWD WELL #: 5 RRCID -> 262066 COMPL. DATE 10/01/2011 TOTAL DEPTH 7700 PERF. 7148 - 7360

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE COUNTY WATER DISP, LLC 742126
STOKES WELL #: 1X RRCID -> 173819 COMPL. DATE 07/08/2011 TOTAL DEPTH 12430 PERF. 5820 - 5920

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELECT ENERGY SERVICES, LLC 765602
PINE GROVE SWD WELL #: 5V RRCID -> 261042 COMPL. DATE 01/15/2011 TOTAL DEPTH 6140 PERF. 4928 - 5138

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINEHILL (TRAVIS PEAK -C-) 71590 669 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
OSBORNE ESTATE WELL #: 1 RRCID -> 189480 COMPL. DATE 04/18/2002 TOTAL DEPTH 7350 PERF. 7068 - 7076

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINEHILL (TRAVIS PEAK -C-) //CONT.// 71590 669 NON-ASSOCIATED CAPACITY CNTY: PANOLA
M. E. OPERATING & SERVICES, INC. 518265
TODD WELL #: 1 RRCID -> 182379 COMPL. DATE 04/04/2001 TOTAL DEPTH 7400 PERF. 6903 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	211	-0-	-99	-0-	211	2			N	-0-					65
11	300	X	207	-0-	-93	-0-	207	2			N	-0-					65
12	279	X	196	-0-	-83	-0-	196	2			N	-0-					65
01	248	X	88	-0-	-160	-0-	88	2			N	-0-					65
02	196	X	61	-0-	-135	-0-	52	2	9	9	N	8					73
*03	259	X	259	-0-	-0-	-0-	259	2			N	-0-					73

SHAW WELL #: 1 RRCID -> 186531 COMPL. DATE 11/08/2001 TOTAL DEPTH 7425 PERF. 7198 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	80	-0-	-106	-0-	80	2			N	-0-					67
11	120	N	84	-0-	-36	-0-	84	2			N	-0-					67
12	93	N	79	-0-	-14	-0-	79	2			N	-0-					67
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					67
02	84	N	33	-0-	-51	-0-	33	2			N	-0-					67
*03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					67

PINNERGY, LTD. 665701
PINEHILL SWD WELL #: 2 RRCID -> 264721 COMPL. DATE 02/15/2012 TOTAL DEPTH 6850 PERF. 5927 - 6041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PINEHILL, SE (PETTIT, LO) 71599 300 ASSOCIATED 49B CNTY: PANOLA
BUFFCO PRODUCTION INC. 106406
HURLEY WELL #: 1 RRCID -> 185891 COMPL. DATE 10/19/2001 TOTAL DEPTH 6732 PERF. 6452 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	#	39	-0-	-54	-0-	39	2			N	-0-	38	1			62
11	90	#	59	-0-	-31	-0-	59	2			N	-0-					62
12	93	#	16	-0-	-77	-0-	16	2			N	-0-					62
01	93	#	37	-0-	-56	-0-	37	2			N	-0-					62
02	56	#	26	-0-	-30	-0-	26	3			N	-0-					62
03	62	#	42	-0-	-20	-0-	42	2			N	-0-					62

PINEHILL, SE (PETTIT, UPPER) 71599 400 ASSOCIATED ONE WELL CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
SMITH, A. WELL #: 1 RRCID -> 164088 COMPL. DATE 04/10/1997 TOTAL DEPTH 7086 PERF. 6816 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PINEHILL, S.E. (TRAVIS PEAK) 71599 600 NON-ASSOCIATED CAPACITY CNTY: RUSK
CONQUEST ENERGY, INC. 172237
BRADY, JAMES E. UNIT WELL #: 1 L RRCID -> 091561 COMPL. DATE 12/28/1980 TOTAL DEPTH 7508 PERF. 7376 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PINEHILL, S.E. (TRAVIS PEAK A) 71599 610 NON-ASSOCIATED CAPACITY CNTY: PANOLA
CONQUEST ENERGY, INC. 172237
CASSITY, J. WELL #: 1 RRCID -> 148806 COMPL. DATE 01/06/1994 TOTAL DEPTH 7158 PERF. 6894 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					111

PINEHILL, W. (TRAVIS PEAK) 71600 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
AC EXPLORATION, LLC 003645
BRADY ESTATE WELL #: 1 RRCID -> 219523 COMPL. DATE 03/10/2006 TOTAL DEPTH 7250 PERF. 6934 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

PISTOL HILL (PETTIT) 71700 500 ASSOCIATED EXEMPT CNTY: RUSK
CARR RESOURCES, INC. 135180
PETERSON, J.N. WELL #: 1 RRCID -> 229230 COMPL. DATE 04/18/2007 TOTAL DEPTH 7900 PERF. 7747 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	#	578	-0-	-228 B	-25794	578	2			N	-0-					62
11	540	#	550	-0-	10 B	-25784	550	2			N	-0-					62
12	651	#	560	-0-	-91 B	-25875	560	2			N	-0-					62
01	651	#	524	-0-	-127 B	-26002	524	2			N	-0-					62
02	588	#	479	-0-	-109 B	-26111	479	2			N	-0-					62
03	589	#	665	-0-	76 B	-26035	665	2			N	-0-					62

LAIRD, S.S. HEIRS WELL #: 1 RRCID -> 230813 COMPL. DATE 05/01/2007 TOTAL DEPTH 7930 PERF. 7540 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	752	-0-	-54 B	-0-	744	2	8	9	N	7	134	1			21
11	810	N	656	-0-	-154 B	-0-	633	2	23	9	N	21					42
12	1345	N	1345	-0-	-0- B	-0-	1320	2	25	9	N	23					65
01	1132	N	1132	-0-	-0- B	-0-	1085	2	47	9	N	43					108
02	616	N	264	-0-	-352 B	-0-	223	2	41	9	N	37	63	1			82
03	1333	N	1113	-0-	-220 B	-0-	1084	2	29	9	N	26					108

PITTSBURG (SMACK OVER) 71765 250 NON-ASSOCIATED CAPACITY CNTY: CAMP
VALENCE OPERATING COMPANY 881167
PITTSBURG GAS UNIT NO. 3 WELL #: 1 RRCID -> 054886 COMPL. DATE 02/02/1973 TOTAL DEPTH 12876 PERF.12478 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	11	-0-	-237	-0-	11	2			N	-0-					-0-
11	840	N	1	-0-	-839	-0-	1	2			N	-0-					-0-
12	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
03	1178	N	117	-0-	-1061	-0-	117	2			N	-0-					-0-

PITTSBURG GAS UNIT 1 WELL #: 2 RRCID -> 092525 COMPL. DATE N/A TOTAL DEPTH 13000 PERF.12215 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50932	X	50932	-0-	-0-	-0-	50932	2			N	-0-					-0-
11	48555	X	48555	-0-	-0-	-0-	48555	2			N	-0-					-0-
12	49520	X	49520	-0-	-0-	-0-	49520	2			N	-0-					-0-
01	50933	X	50324	-0-	-609	-0-	50324	2			N	-0-					-0-
02	48203	X	48203	-0-	-0-	-0-	48203	2			N	-0-					-0-
03	50933	X	47148	-0-	-3785	-0-	47148	2			N	-0-					-0-

PITTSBURG (SMACK OVER) //CONT.// 71765 250 NON-ASSOCIATED CAPACITY CNTY: CAMP
VALENCE OPERATING COMPANY //CONT.// 881167
PITTSBURG GAS UNIT #1 WELL #: 1X RRCID -> 128012 COMPL. DATE 07/11/1988 TOTAL DEPTH 12800 PERF.12250 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18651	X	18651	-0-	-0-	-0-	18651	2			N	-0-					-0-
11	20501	X	20501	-0-	-0-	-0-	20501	2			N	-0-					-0-
12	20566	X	20566	-0-	-0-	-0-	20566	2			N	-0-					-0-
01	12288	X	12288	-0-	-0-	-0-	12288	2			N	-0-					-0-
02	19124	X	3357	-0-	-15767	-0-	3357	2			N	-0-					-0-
03	21173	X	10497	-0-	-10676	-0-	10497	2			N	-0-					-0-

PONE (CAGLE) 72257 165 ASSOCIATED ONE WELL CNTY: RUSK
RHEATA RESOURCES, LLC 704807
TALIAFERRO HEIRS WELL #: 1 RRCID -> 129280 COMPL. DATE 08/11/1988 TOTAL DEPTH 7983 PERF. 7892 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PONE (GLOYD) 72257 330 NON-ASSOCIATED CAPACITY CNTY: RUSK
FAIR OIL, LTD. 258410
GARY, WINNIE LEE ET AL UNIT WELL #: 1 RRCID -> 016490 COMPL. DATE 11/03/1958 TOTAL DEPTH 7826 PERF. 6552 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1326	-0-	-534	-0-	437 12	1 9	877	2	N	11					150
11	1800	N	1648	-0-	-152	-0-	575 6	1 9	1067	2	N	5					155
12	1860	N	1857	-0-	-3	-0-	391 18	1 9	1448	2	N	16					171
01	3100	N	3216	-0-	116	116	713 17	1 9	2486	2	N	15					186
02	1540	N	1398	-0-	-142	-0-	345 8	1 9	1045	2	N	7					193
03	1860	N	1056	-0-	-804	-0-	713	1	343	2	N	-0-					193

JANDAR EXPLORATION, L. C. 429781
EATON, J. L., GAS UNIT #2 WELL #: 1 RRCID -> 040972 COMPL. DATE 12/12/1966 TOTAL DEPTH 6600 PERF. 6570 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	216	-0-	-156	-0-	216	2			N	-0-					42
11	270	N	198	-0-	-72	-0-	198	2			N	-0-					42
12	248	N	103	-0-	-145	-0-	103	2			N	-0-					42
01	217	N	110	-0-	-107	-0-	110	2			N	-0-					42
02	196	N	102	-0-	-94	-0-	102	2			N	-0-					42
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PONE (PETTIT, LO. -G-) 72257 550 NON-ASSOCIATED EXEMPT CNTY: RUSK
FAULCONER, VERNON E., INC. 263701
/GRAMLING,LEONA/PONE GAS UNIT #3 WELL #: 1 RRCID -> 016482 COMPL. DATE 06/13/1961 TOTAL DEPTH N/A PERF. 7428 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635		2567	-0-	-68	-0-	248 81	1 9	2238	2	N	74					183
11	3000	N	3320	-0-	320	320	240 100	1 9	2980	2	N	91	184	1			90
12	3100	N	3851	-0-	751	1071	248 112	1 9	3491	2	N	102					192
01	3100	N	3854	-0-	754	1825	248 110	1 9	3496	2	N	100	188	1			104
02	5268		3443	-0-	-1825	-0-	224 89	1 9	3130	2	N	81					185
*03	3086		3086	-0-	-0-	-0-	232 73	1 9	2781	2	N	66	170	1			81

PRAIRIE LAKE (RODESSA UPPER) 72904 500 ASSOCIATED CAPACITY CNTY: ANDERSON
LINDER, JOHN OPERATING CO., LLC 501130
NEUMANN GAS UNIT WELL #: 1 RRCID -> 016502 COMPL. DATE 01/12/1959 TOTAL DEPTH 9025 PERF. 8874 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE LAKE, S.W. (RODESSA B) 72908 500 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
GREEN RIVER RESOURCES INC. 330185
CADY, WILLIAM R. ET AL WELL #: 4 RRCID -> 093717 COMPL. DATE 04/02/1981 TOTAL DEPTH 9200 PERF. 8834 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	352	N	352	-0-	-0-	-0-	349	2	3	9	N	3					36
11	138	N	138	-0-	-0-	-0-	132	2	6	9	N	5	20	1			21
12	277	N	277	-0-	-0-	-0-	277	2			N	-0-					21
01	341	N	283	-0-	-58	-0-	283	2			N	-0-					21
02	332	N	332	-0-	-0-	-0-	306	2	26	9	N	24	39	1			6
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					6

CADY WELL #: 2 RRCID -> 094979 COMPL. DATE 05/23/1981 TOTAL DEPTH 9178 PERF. 9061 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					231
11	263	N	263	-0-	-0-	-0-	263	2			Y	-0-	40	1			191
12	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					191
01	713	N	566	-0-	-147	-0-	566	2			Y	-0-					191
02	613	N	613	-0-	-0-	-0-	613	2			Y	-0-	78	1			113
03	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					113

CADY WELL #: 3 RRCID -> 095331 COMPL. DATE 08/13/1981 TOTAL DEPTH 9152 PERF. 8937 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	319	N	319	-0-	-0-	-0-	317	2	2	9	Y	2					38
11	122	N	122	-0-	-0-	-0-	120	2	2	9	Y	2	18	1			22
12	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					22
01	310	N	257	-0-	-53	-0-	257	2			Y	-0-					22
02	298	N	298	-0-	-0-	-0-	279	2	19	9	Y	17	36	1			3
03	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					3

PURT,W. (RODESSA 10,200) 73492 750 ASSOCIATED 49B CNTY: ANDERSON
SOUTHWEST OPERATING, INC.-TYLER 806415
HOLLAND WELL #: 1 RRCID -> 130767 COMPL. DATE 05/26/1983 TOTAL DEPTH 10650 PERF.10367 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
12	14B2	EXT	-0-	-0-	-0-	-0-					N	12					146
01	14B2	EXT	-0-	-0-	-0-	-0-					N	18					164
02	14B	DENY	-0-	-0-	-0-	-0-					N	10					174
03	14B	DENY	-0-	-0-	-0-	-0-					N	23					197

TERRELL WELL #: 1 RRCID -> 164386 COMPL. DATE 06/10/1997 TOTAL DEPTH 10750 PERF.10419 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

QUEEN CITY (SMACKOVER) 73691 500 NON-ASSOCIATED EXEMPT CNTY: CASS
COMANCHE WELL SERVICE CORP. 169420
BEAVER GAS UNIT WELL #: 1 RRCID -> 107922 COMPL. DATE 04/29/1983 TOTAL DEPTH 10780 PERF.10636 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUITMAN (GLOYD) 73844 282 ASSOCIATED EXEMPT CNTY: WOOD
GLORI ENERGY HOLDINGS INC. 310672
WHITE, S. J. ET AL WELL #: 11 L RRCID -> 053231 COMPL. DATE 06/07/1972 TOTAL DEPTH 8505 PERF. 8324 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUITMAN (HILL) 73844 423 ASSOCIATED EXEMPT CNTY: WOOD
ATLANTIS OIL COMPANY, INC. 036562
GREEN, CARROLL WELL #: 1 RRCID -> 096087 COMPL. DATE 10/05/1981 TOTAL DEPTH 8512 PERF. 8094 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	137	1			61
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61

ATLAS OPERATING LLC 036587
GOLDSMITH, J. B. WELL #: 31 RRCID -> 119050 COMPL. DATE 10/09/1985 TOTAL DEPTH 8904 PERF. 8077 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOLDSMITH, J. B. WELL #: 43 RRCID -> 142188 COMPL. DATE 02/18/1992 TOTAL DEPTH 8950 PERF. 8020 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3165		3165	-0-	-0-	-0-	3131	2	34	9	Y	31	26	1			51
11	3171		3171	-0-	-0-	-0-	3131	2	40	9	Y	36	26	1			61
12	2635	R	2635	-0-	-0-	-0-	2635	2			Y	-0-					61
01	3038		2511	-0-	-527	-0-	2511	2			Y	-0-					61
*02	897	R	897	-0-	-0-	-0-	897	2			Y	-0-					61
03	3038		NO RPT	-0-	-3038	-0-					Y	NO RPT					61

WHITE-BLALOCK UNIT WELL #: 5 RRCID -> 201364 COMPL. DATE 01/10/2003 TOTAL DEPTH 8274 PERF. 7966 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

QUITMAN (HILL) //CONT.// 73844 423 ASSOCIATED EXEMPT CNTY: WOOD
GLORI ENERGY HOLDINGS INC. 310672
WHITE, S. J. WELL #: 11-L RRCID -> 156334 COMPL. DATE 02/08/1995 TOTAL DEPTH 8505 PERF. 8108 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

QUITMAN (KIRKLAND) 73844 470 ASSOCIATED ONE WELL CNTY: WOOD
VOGO, INC. 886321
GREEN, C. #1 WELL #: 4AC RRCID -> 016528 COMPL. DATE 10/11/1958 TOTAL DEPTH 8410 PERF. 8306 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUITMAN (RODESSA) 73844 752 ASSOCIATED ONE WELL CNTY: WOOD
VOGO, INC. 886321
GREEN, C. #1 WELL #: 4AT RRCID -> 016523 COMPL. DATE 09/11/1958 TOTAL DEPTH 8410 PERF. 8340 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUITMAN, NE. (HILL) 73847 300 NON-ASSOCIATED EXEMPT CNTY: WOOD
FAIR OIL, LTD. 258410
HERRING, LEONARD WELL #: 2 RRCID -> 097487 COMPL. DATE 06/03/1981 TOTAL DEPTH 8820 PERF. 8206 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	952	-0-	-288	-0-	850	2	102	9	N	93	181	1			121
11	1250	N	1250	-0-	-0-	-0-	957	2	293	9	N	266	171	1			216
12	868	N	818	-0-	-50	-0-	818	2			N	-0-					216
01	961	N	657	-0-	-304	-0-	620	2	37	9	N	34	170	1			80
02	1176	N	875	-0-	-301	-0-	769	2	106	9	N	96					176
*03	974	N	974	-0-	-0-	-0-	875	2	99	9	N	90	184	1			82

QUITMAN, NW. (GLOYD) 73848 166 ASSOCIATED ONE WELL CNTY: WOOD
GLORI ENERGY HOLDINGS INC. 310672
V. C. BLALOCK WELL #: 7 RRCID -> 258287 COMPL. DATE 03/23/2010 TOTAL DEPTH 9071 PERF. 8174 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	103					354
11	P&A	COND	-0-	-0-	-0-	-0-					N	103	167	0			290
12	P&A	COND	-0-	-0-	-0-	-0-					N	110	161	0			239
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					239
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/12/2013

QUITMAN, SOUTHEAST (GLOYD) 73850 166 ASSOCIATED ONE WELL CNTY: WOOD
ATLAS OPERATING LLC 036587
KENNEDY-JOHNSON WELL #: 1R RRCID -> 193809 COMPL. DATE 01/20/2002 TOTAL DEPTH 8500 PERF. 8250 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUITMAN, SOUTHEAST (RODESSA) 73850 664 ASSOCIATED ONE WELL CNTY: WOOD
ATLANTIS OIL COMPANY, INC. 036562
GREEN, C.A., FEE WELL #: 1 L RRCID -> 157813 COMPL. DATE 12/10/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUITMAN-CATHEY (RODESSA) 73865 900 ASSOCIATED 49B CNTY: WOOD
ATLAS OPERATING LLC 036587
CATHEY, H. S. WELL #: 2 RRCID -> 144849 COMPL. DATE 11/11/1994 TOTAL DEPTH 8753 PERF. 8021 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3024	R	3024	-0-	-0-	-0-	2945	2	79	9	N	72					464
11	2945	R	2945	-0-	-0-	-0-	2945	2			N	-0-					464
12	2945	R	2945	-0-	-0-	-0-	2945	2			N	-0-					464
01	3131	#	2945	-0-	-186	-0-	2945	2			N	-0-					464
02	2828	#	1022	-0-	-1806	-0-	1022	2			N	-0-					464
03	3038	#	NO RPT	-0-	-3038	-0-					N	NO RPT					464

QUITMAN GOLDSMITH (KIRKLAND) 73893 333 ASSOCIATED 49B CNTY: WOOD
ATLAS OPERATING LLC 036587
GOLDSMITH, J. B. WELL #: 33 U RRCID -> 016510 COMPL. DATE 11/18/1959 TOTAL DEPTH N/A PERF. 8393 - 8405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

R. A. M. (PETTIT 12300) 73939 700 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
MOSBACHER ENERGY COMPANY 589984
HEIDLEBERG EST. UNIT WELL #: 1 RRCID -> 107892 COMPL. DATE 10/13/1983 TOTAL DEPTH 13000 PERF. 12306 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15779	R	15779	-0-	-0-	-0-	110 1496	1 9	14173	2	N	1360	1502	1			290
11	14280	#	11429	-0-	-2851	-0-	120 1107	1 9	10202	2	N	1006	943	1			353
12	16251	R	16251	-0-	-0-	-0-	23 1595	1 9	14633	2	N	1450	1329	1			474
01	15779	#	8056	-0-	-7723	-0-	224 712	1 9	7120	2	N	647	768	1			353
02	14252	#	12945	-0-	-1307	-0-	110 1260	1 9	11575	2	N	1145	1148	1			350
03	16244	#	13229	-0-	-3015	-0-	101 1273	1 9	11855	2	N	1157	1104	1			403

RAINTREE (COTTON VALLEY) 74265 300 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
SND OPERATING, L.L.C. 797127
CROSSMAN, P.G. ET AL WELL #: 2 RRCID -> 206604 COMPL. DATE 03/30/2004 TOTAL DEPTH 15568 PERF.14696 - 15351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSMAN, P.G. ET AL WELL #: 3 RRCID -> 211923 COMPL. DATE 12/13/2004 TOTAL DEPTH 15537 PERF.15337 - 15401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINTREE (TRAVIS PEAK CONS.) 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRAMMER ENGINEERING, INC. 088595
BRAZOS GAS UNIT WELL #: 1 RRCID -> 261471 COMPL. DATE 10/25/2011 TOTAL DEPTH 12347 PERF.10720 - 12122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4619 X	2264	-0-	-2355	-0-	2264	2			N	-0-					27
11	2400 X	2055	-0-	-345	-0-	2055	2			N	-0-					27
12	3069 X	2441	-0-	-628	-0-	2441	2			N	-0-					27
01	3069 X	2269	-0-	-800	-0-	2269	2			N	-0-					27
02	DLQ G-10	1771	-0-	1771	1771	1771	2			N	-0-					27
03	DLQ G-10	2130	-0-	2130	3901	2130	2			N	-0-					27

HOSPITAL GAS UNIT WELL #: 2 RRCID -> 262228 COMPL. DATE 11/02/2011 TOTAL DEPTH 12479 PERF.10700 - 12358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12676 X	12676	-0-	-0-	-0-	12676	2			N	-0-					28
11	11850 X	10290	-0-	-1560	-0-	10290	2			N	-0-					28
12	12245 X	10266	-0-	-1979	-0-	10266	2			N	-0-					28
01	12679 X	10222	-0-	-2457	-0-	10221	2	1	9	N	1	1	8			28
02	DLQ G-10	8389	-0-	8389	8389	8389	2			N	-0-					28
03	DLQ G-10	9574	-0-	9574	17963	9574	2			N	-0-					28

COMPLETE VACUUM AND RENTAL INC 169803
LEE ROY SMITH SWD WELL #: 1 RRCID -> 238193 COMPL. DATE 05/02/2008 TOTAL DEPTH 7583 PERF. 6410 - 6480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. E. OPERATING & SERVICES, INC. 518265
MAST GAS UNIT "A" WELL #: 1 RRCID -> 248480 COMPL. DATE 12/24/2008 TOTAL DEPTH 16916 PERF. 9588 - 9906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
PROEX ENERGY MANAGEMENT, L.L.C. 681057
TEMPLE WELL #: 1 RRCID -> 255214 COMPL. DATE 07/10/2009 TOTAL DEPTH 19449 PERF.12060 - 14592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SND OPERATING, L.L.C. 797127
RYAN, E. M. UNIT WELL #: 1 RRCID -> 087374 COMPL. DATE 12/29/2007 TOTAL DEPTH 16428 PERF. 9082 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTON HEIRS UNIT WELL #: 1 RRCID -> 090583 COMPL. DATE 12/30/2006 TOTAL DEPTH 13746 PERF.10422 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	259	-0-	-51	-0-	11	1	248	2	N	-0-					-0-
11	390	N	359	-0-	-31	-0-	16	1	343	2	N	-0-					-0-
12	341	N	275	-0-	-66	-0-	12	1	263	2	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	14	1	286	2	N	-0-					-0-
*02	663	N	663	-0-	-0-	-0-	31	1	632	2	N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

CROSSMAN, P.G. ET AL WELL #: 4 RRCID -> 218691 COMPL. DATE 10/12/2005 TOTAL DEPTH 15750 PERF.10642 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4929	-0-	-279	-0-	213	1	4716	2	Y	-0-					27
11	4980	X	4633	-0-	-347	-0-	205	1	4428	2	Y	-0-					27
12	5146	X	4824	-0-	-322	-0-	218	1	4605	2	Y	1	1	8			27
							1	9									
01	5115	X	4737	-0-	-378	-0-	218	1	4513	2	Y	5	5	8			27
							6	9									
02	4480	X	4230	-0-	-250	-0-	195	1	4035	2	Y	-0-					27
03	4929	X	NO RPT	-0-	-4929	-0-					Y	NO RPT					27

CROSSMAN, P.G. ET AL WELL #: 3 RRCID -> 218719 COMPL. DATE 10/25/2005 TOTAL DEPTH 15537 PERF.10989 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	468	N	468	-0-	-0-	-0-	92	1	376	2	Y	-0-					5
11	428	N	428	-0-	-0-	-0-	80	1	348	2	Y	-0-					5
12	465	N	412	-0-	-53	-0-	19	1	393	2	Y	-0-					5
01	465	N	393	-0-	-72	-0-	18	1	375	2	Y	-0-					5
02	392	N	363	-0-	-29	-0-	17	1	346	2	Y	-0-					5
03	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					5

CROSSMAN, STANLEY WELL #: 1 RRCID -> 221617 COMPL. DATE 03/07/2006 TOTAL DEPTH 13108 PERF.11675 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2673	N	2673	-0-	-0-	-0-	115	1	2558	2	N	-0-					47
11	2474	N	2474	-0-	-0-	-0-	110	1	2364	2	N	-0-					47
12	2634	N	2634	-0-	-0-	-0-	119	1	2514	2	N	1	1	8			47
							1	9									
01	2763	N	2763	-0-	-0-	-0-	127	1	2635	2	N	1	1	8			47
							1	9									
*02	2323	N	2323	-0-	-0-	-0-	107	1	2216	2	N	-0-					47
03	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					47

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
PRESTON HEIRS UNIT WELL #: 2 RRCID -> 221623 COMPL. DATE 01/05/2006 TOTAL DEPTH 13300 PERF.10546 - 13015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	113	-0-	-73	-0-	5	1	108	2	Y	-0-					51
11	90	N	19	-0-	-71	-0-	1	1	18	2	Y	-0-					51
12	62	N	49	-0-	-13	-0-	2	1	47	2	Y	-0-					51
01	124	N	100	-0-	-24	-0-	5	1	95	2	Y	-0-					51
02	28	N	-0-	-0-	-28	-0-					Y	-0-					51
03	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					51

MIDDLEBROOK UNIT WELL #: 2 RRCID -> 221628 COMPL. DATE 01/17/2006 TOTAL DEPTH 13770 PERF.10268 - 13705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2072	N	2072	-0-	-0-	-0-	373	1	1699	2	N	-0-					47
11	2386	N	2386	-0-	-0-	-0-	418	1	1968	2	N	-0-					47
12	2108	N	2039	-0-	-69	-0-	2039	2			N	-0-					47
01	2077	N	1937	-0-	-140	-0-	1937	2			N	-0-					47
02	1876	N	1698	-0-	-178	-0-	1698	2			N	-0-					47
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					47

CROSSMAN, P.G. ET AL WELL #: 2 RRCID -> 221822 COMPL. DATE 03/18/2006 TOTAL DEPTH 15568 PERF.10680 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIMS GAS UNIT WELL #: 1 RRCID -> 222375 COMPL. DATE 07/07/2007 TOTAL DEPTH 12989 PERF.10034 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4704	-0-	-721	-0-	203	1	4501	2	N	-0-					-0-
11	5250	X	4373	-0-	-877	-0-	194	1	4179	2	N	-0-					-0-
12	5363	X	4258	-0-	-1105	-0-	193	1	4065	2	N	-0-					-0-
01	5053	X	4141	-0-	-912	-0-	191	1	3950	2	N	-0-					-0-
02	4312	X	3637	-0-	-675	-0-	168	1	3469	2	N	-0-					-0-
03	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					-0-

RYAN, E. M. UNIT WELL #: 2 RRCID -> 222376 COMPL. DATE 05/22/2006 TOTAL DEPTH 13270 PERF.11464 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5503	-0-	-77	-0-	237	1	5266	2	N	-0-					142
11	5400	X	5348	-0-	-52	-0-	237	1	5111	2	N	-0-					142
12	5580	X	5465	-0-	-115	-0-	247	1	5217	2	N	1	1	8			142
							1	9									
01	5580	X	5309	-0-	-271	-0-	245	1	5063	2	N	1	1	8			142
							1	9									
02	4984	X	4717	-0-	-267	-0-	218	1	4499	2	N	-0-					142
03	5518	X	NO RPT	-0-	-5518	-0-					N	NO RPT					142

SESSIONS, BOB GU WELL #: 1 RRCID -> 225099 COMPL. DATE 12/10/2006 TOTAL DEPTH N/A PERF.11080 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4517	-0-	-40	-0-	195	1	4322	2	Y	-0-					8
11	4410	X	4293	-0-	-117	-0-	190	1	4103	2	Y	-0-					8
12	4557	X	4353	-0-	-204	-0-	197	1	4156	2	Y	-0-					8
01	4526	X	4379	-0-	-147	-0-	202	1	4176	2	Y	1	1	8			8
							1	9									
02	3920	X	3881	-0-	-39	-0-	179	1	3702	2	Y	-0-					8
03	4340	X	NO RPT	-0-	-4340	-0-					Y	NO RPT					8

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
SESSIONS, RUBE GU WELL #: 1 RRCID -> 226093 COMPL. DATE 01/27/2007 TOTAL DEPTH 12430 PERF.10623 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8649	X	7482	-0-	-1167	-0-	942	1	6540	2	Y	-0-					40
11	8010	X	7240	-0-	-770	-0-	919	1	6321	2	Y	-0-					40
12	7905	X	6929	-0-	-976	-0-	932	1	5996	2	Y	1	1	8			40
							1	9									
01	7843	X	5275	-0-	-2568	-0-	841	1	4433	2	Y	1	1	8			40
							1	9									
02	6748	X	4808	-0-	-1940	-0-	780	1	4028	2	Y	-0-					40
03	7471	X	NO RPT	-0-	-7471	-0-					Y	NO RPT					40

CROSSMAN, STANLEY "C" UNIT WELL #: 1 RRCID -> 226468 COMPL. DATE 04/24/2008 TOTAL DEPTH 12473 PERF.10466 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2336	-0-	-764	966	457	1	1879	2	Y	-0-					14
11	3000	N	2294	-0-	-706	260	427	1	1867	2	Y	-0-					14
12	2604	N	2344	-0-	-260	-0-	106	1	2238	2	Y	-0-					14
01	2328	N	2328	-0-	-0-	-0-	107	1	2221	2	Y	-0-					14
*02	2106	N	2106	-0-	-0-	-0-	97	1	2009	2	Y	-0-					14
03	2325	N	NO RPT	-0-	-2325	-0-					Y	NO RPT					14

SESSIONS, MABEL GU WELL #: 1 RRCID -> 227976 COMPL. DATE 04/05/2007 TOTAL DEPTH 12463 PERF.10954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3066	-0-	-871	-0-	132	1	2934	2	N	-0-					8
11	3480	X	3207	-0-	-273	-0-	142	1	3065	2	N	-0-					8
12	3596	X	3169	-0-	-427	-0-	143	1	3026	2	N	-0-					8
01	3596	X	3087	-0-	-509	-0-	142	1	2944	2	N	1	1	8			8
							1	9									
*02	2990	X	2990	-0-	-0-	-0-	138	1	2852	2	N	-0-					8
03	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					8

KIRKLAND GU WELL #: 1 RRCID -> 228973 COMPL. DATE 05/13/2007 TOTAL DEPTH 12215 PERF.10500 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	732	X	732	-0-	-0-	-0-	35	1	697	2	N	-0-					52
11	673	X	673	-0-	-0-	-0-	47	1	626	2	N	-0-					52
12	772	X	772	-0-	-0-	-0-	772	2			N	-0-					52
01	862	X	862	-0-	-0-	-0-	861	2	1	9	N	1	1	8			52
02	616	N	311	-0-	-305	-0-	311	2			N	-0-					52
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					52

PRESTON HEIRS UNIT WELL #: 3 RRCID -> 229000 COMPL. DATE 05/14/2007 TOTAL DEPTH 11954 PERF.10545 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6281	-0-	-384	-0-	271	1	6010	2	Y	-0-					54
11	6360	X	6097	-0-	-263	-0-	270	1	5827	2	Y	-0-					54
12	6510	X	6235	-0-	-275	-0-	282	1	5952	2	Y	1	1	8			54
							1	9									
01	6510	X	6239	-0-	-271	-0-	288	1	5950	2	Y	1	1	8			54
							1	9									
02	5712	X	5518	-0-	-194	-0-	254	1	5255	2	Y	8					62
							9	9									
03	6293	X	NO RPT	-0-	-6293	-0-					Y	NO RPT					62

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
RYAN, E. M. UNIT WELL #: 3 RRCID -> 229467 COMPL. DATE 06/29/2007 TOTAL DEPTH 11637 PERF.10754 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	8508	-0-	-637	-0-	366	1	8119	2	Y	21					101
							23	9									
11	8850	X	8222	-0-	-628	-0-	364	1	7858	2	Y	-0-	94	1			7
12	9052	X	8545	-0-	-507	-0-	387	1	8158	2	Y	-0-					7
01	9021	X	8432	-0-	-589	-0-	389	1	8043	2	Y	-0-					7
02	7756	X	7498	-0-	-258	-0-	346	1	7152	2	Y	-0-					7
03	8556	X	NO RPT	-0-	-8556	-0-					Y	NO RPT					7

SNEED, C.W. GU 1 WELL #: 1 RRCID -> 229510 COMPL. DATE 06/28/2007 TOTAL DEPTH 12672 PERF.11354 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1412	N	1412	-0-	-0-	-0-	61	1	1351	2	N	-0-					-0-
11	1440	N	1290	-0-	-150	-0-	57	1	1233	2	N	-0-					-0-
12	1430	N	1430	-0-	-0-	-0-	65	1	1365	2	N	-0-					-0-
01	1426	N	1371	-0-	-55	-0-	63	1	1307	2	N	1	1	8			-0-
							1	9									
*02	1254	N	1254	-0-	-0-	-0-	58	1	1196	2	N	-0-					-0-
03	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

HAUSERMAN, NANCY WELL #: 1 RRCID -> 229772 COMPL. DATE 11/23/2007 TOTAL DEPTH 12516 PERF.11097 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	996	-0-	-58	-0-	43	1	953	2	N	-0-					28
11	1110	N	940	-0-	-170	-0-	42	1	898	2	N	-0-					28
12	1085	N	952	-0-	-133	-0-	43	1	909	2	N	-0-					28
01	992	N	741	-0-	-251	-0-	34	1	706	2	N	1	1	8			28
							1	9									
*02	731	N	731	-0-	-0-	-0-	34	1	697	2	N	-0-					28
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					28

SESSIONS, RUBE GU WELL #: 2 RRCID -> 230591 COMPL. DATE 07/20/2007 TOTAL DEPTH 12445 PERF.10922 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2862	N	2009	-0-	-853	-0-	87	1	1922	2	Y	-0-					-0-
11	1942	N	1942	-0-	-0-	-0-	86	1	1856	2	Y	-0-					-0-
12	1993	N	1993	-0-	-0-	-0-	90	1	1903	2	Y	-0-					-0-
01	2028	N	2028	-0-	-0-	-0-	93	1	1934	2	Y	1	1	8			-0-
							1	9									
02	1820	N	1802	-0-	-18	-0-	83	1	1719	2	Y	-0-					-0-
03	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					-0-

SESSIONS, BOB GU WELL #: 2 RRCID -> 231136 COMPL. DATE 06/16/2007 TOTAL DEPTH 12460 PERF.11007 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

PRESTON HEIRS UNIT WELL #: 5 RRCID -> 232065 COMPL. DATE 09/14/2007 TOTAL DEPTH 11865 PERF.10590 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3030	-0-	-318	-0-	131	1	2899	2	N	-0-					7
11	3240	X	2883	-0-	-357	-0-	128	1	2755	2	N	-0-					7
12	3317	X	2936	-0-	-381	-0-	133	1	2803	2	N	-0-					7
01	3317	X	2902	-0-	-415	-0-	134	1	2767	2	N	1	1	8			7
							1	9									
02	2772	X	2556	-0-	-216	-0-	118	1	2438	2	N	-0-					7
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					7

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
SNEED, C.W. GU 2 WELL #: 1 RRCID -> 232802 COMPL. DATE 08/25/2007 TOTAL DEPTH 12374 PERF.11067 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2202	N	2202	-0-	-0-	-0-	95	1	2107	2	N	-0-					-0-
11	2130	N	2049	-0-	-81	-0-	91	1	1958	2	N	-0-					-0-
12	2170	N	2124	-0-	-46	-0-	96	1	2028	2	N	-0-					-0-
01	2201	N	2149	-0-	-52	-0-	99	1	2048	2	N	2	2	8			-0-
							2	9									
*02	1996	N	1996	-0-	-0-	-0-	92	1	1904	2	N	-0-					-0-
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					-0-

WILSON GU WELL #: 3 RRCID -> 233409 COMPL. DATE 09/07/2007 TOTAL DEPTH 11850 PERF.10437 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	704	X	283	-0-	-421	-0-	30	1	253	2	Y	-0-					15
11	365	X	365	-0-	-0-	-0-	33	1	332	2	Y	-0-					15
12	279	N	26	-0-	-253	-0-	6	1	19	2	Y	1					16
							1	9									
01	279	N	-0-	-0-	-279	-0-					Y	-0-					16
02	140	N	19	-0-	-121	-0-	19	2			Y	-0-					16
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					16

PRESTON HEIRS UNIT WELL #: 4 RRCID -> 234932 COMPL. DATE 03/06/2008 TOTAL DEPTH 11628 PERF. 9981 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	8101	-0-	-269	-0-	349	1	7752	2	Y	-0-					-0-
11	8100	X	7785	-0-	-315	-0-	345	1	7440	2	Y	-0-					-0-
12	8370	X	7931	-0-	-439	-0-	359	1	7566	2	Y	5	1	8			4
							6	9									
01	8370	X	7955	-0-	-415	-0-	367	1	7584	2	Y	4	4	8			4
							4	9									
02	7420	X	7163	-0-	-257	-0-	331	1	6832	2	Y	-0-					4
03	8091	X	NO RPT	-0-	-8091	-0-					Y	NO RPT					4

PLEASANT WELL #: 1 RRCID -> 235444 COMPL. DATE 11/01/2007 TOTAL DEPTH 12280 PERF.11126 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2110	-0-	-29	-0-	91	1	2019	2	N	-0-					78
11	2100	N	2031	-0-	-69	-0-	90	1	1941	2	N	-0-					78
12	2108	N	2108	-0-	-0-	-0-	95	1	2013	2	N	-0-					78
01	2221	N	2221	-0-	-0-	-0-	102	1	2118	2	N	1	1	8			78
							1	9									
*02	2049	N	2049	-0-	-0-	-0-	95	1	1954	2	N	-0-					78
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					78

SESSIONS, MABEL GU WELL #: 3 RRCID -> 236052 COMPL. DATE 01/12/2008 TOTAL DEPTH 12375 PERF.11021 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3685	-0-	-283	-0-	159	1	3526	2	N	-0-					3
11	3810	X	3534	-0-	-276	-0-	157	1	3377	2	N	-0-					3
12	3937	X	3604	-0-	-333	-0-	163	1	3440	2	N	1	1	8			3
							1	9									
01	3937	X	3605	-0-	-332	-0-	166	1	3437	2	N	2	2	8			3
							2	9									
02	3304	X	3171	-0-	-133	-0-	146	1	3025	2	N	-0-					3
03	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					3

SESSIONS, BOB GU WELL #: 3 T RRCID -> 236129 COMPL. DATE 05/11/2009 TOTAL DEPTH 12305 PERF.10430 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	116	-0-	-101	-0-	5	1	111	2	Y	-0-					88
11	270	N	86	-0-	-184	-0-	4	1	82	2	Y	-0-					88
12	124	N	43	-0-	-81	-0-	2	1	41	2	Y	-0-					88
01	124	N	50	-0-	-74	-0-	2	1	48	2	Y	-0-					88
*02	118	N	118	-0-	-0-	-0-	5	1	113	2	Y	-0-					88
03	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					88

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
SESSIONS, RUBE GU WELL #: 3 RRCID -> 236599 COMPL. DATE 11/01/2007 TOTAL DEPTH 12233 PERF.10830 - 12151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2669	N	1897	-0-	-772	-0-	82	1	1815	2	Y	-0-					8
11	1830	N	1797	-0-	-33	-0-	80	1	1717	2	Y	-0-					8
12	1922	N	1838	-0-	-84	-0-	83	1	1755	2	Y	-0-					8
01	1891	N	1828	-0-	-63	-0-	84	1	1743	2	Y	1	1	8			8
							1	9									
02	1680	N	1657	-0-	-23	-0-	76	1	1581	2	Y	-0-					8
03	1829	N	NO RPT	-0-	-1829	-0-					Y	NO RPT					8

PRESTON HEIRS UNIT WELL #: 8 RRCID -> 236760 COMPL. DATE 02/10/2009 TOTAL DEPTH 11930 PERF. 9988 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN, E. M. UNIT WELL #: 6 RRCID -> 236761 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10625 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10726	X	8402	-0-	-2324	-0-	362	1	8040	2	N	-0-					5
11	9600	X	8122	-0-	-1478	-0-	360	1	7762	2	N	-0-					5
12	9579	X	8077	-0-	-1502	-0-	366	1	7710	2	N	1	1	8			5
							1	9									
01	9021	X	7920	-0-	-1101	-0-	365	1	7552	2	N	3	3	8			5
							3	9									
02	7812	X	6975	-0-	-837	-0-	322	1	6653	2	N	-0-					5
03	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					5

CROSSMAN, JEROME WELL #: 1 RRCID -> 236762 COMPL. DATE 03/02/2008 TOTAL DEPTH 11829 PERF.10638 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2074	-0-	-96	-0-	89	1	1985	2	N	-0-					100
11	2112	N	2112	-0-	-0-	-0-	94	1	2018	2	N	-0-					100
12	2170	N	2133	-0-	-37	-0-	97	1	2036	2	N	-0-					100
01	2077	N	2069	-0-	-8	-0-	95	1	1973	2	N	1	1	8			100
							1	9									
02	1960	N	1758	-0-	-202	-0-	81	1	1677	2	N	-0-					100
03	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					100

PRESTON HEIRS UNIT WELL #: 12 RRCID -> 240477 COMPL. DATE 04/24/2008 TOTAL DEPTH 11823 PERF.10010 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	185	N	185	-0-	-0-	-0-	8	1	177	2	Y	-0-					45
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
01	186	N	-0-	-0-	-186	-0-					Y	-0-					45
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					45
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					45

SESSIONS, BOB GU WELL #: 6 RRCID -> 240478 COMPL. DATE 06/22/2008 TOTAL DEPTH 12512 PERF.10950 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	67					Y	-0-					3
11	T. A.		-0-	-0-	-0-	67					Y	-0-					3
12	67	X	-0-	-0-	-67	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
RYAN, E. M. UNIT WELL #: 9 RRCID -> 240479 COMPL. DATE 05/15/2008 TOTAL DEPTH 11825 PERF.10112 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3524	-0-	-134	-0-	152	1	3372	2	N	-0-					20
11	3480	X	3394	-0-	-86	-0-	150	1	3244	2	N	-0-					20
12	3627	X	3480	-0-	-147	-0-	158	1	3322	2	N	-0-					20
01	3627	X	3411	-0-	-216	-0-	157	1	3253	2	N	1	1	8			20
							1	9									
02	3248	X	2864	-0-	-384	-0-	132	1	2732	2	N	-0-					20
03	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					20

PRESTON HEIRS UNIT WELL #: 13 RRCID -> 240480 COMPL. DATE 06/04/2008 TOTAL DEPTH 11785 PERF. 9976 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6200	X	5799	-0-	-401	-0-	250	1	5549	2	Y	-0-					-0-
11	5940	X	5425	-0-	-515	-0-	240	1	5185	2	Y	-0-					-0-
12	5983	X	5362	-0-	-621	-0-	243	1	5115	2	Y	4	1	8			3
							4	9									
01	5797	X	5372	-0-	-425	-0-	248	1	5121	2	Y	3	3	8			3
							3	9									
02	5096	X	4943	-0-	-153	-0-	228	1	4715	2	Y	-0-					3
03	5642	X	NO RPT	-0-	-5642	-0-					Y	NO RPT					3

CROSSMAN, P.G. ET AL WELL #: 8 RRCID -> 241363 COMPL. DATE 06/25/2008 TOTAL DEPTH 11825 PERF.10274 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	5743	-0-	-1046	-0-	248	1	5495	2	N	-0-					-0-
11	6540	X	5449	-0-	-1091	-0-	241	1	5208	2	N	-0-					-0-
12	6386	X	5085	-0-	-1301	-0-	230	1	4855	2	N	-0-					-0-
01	6014	X	5138	-0-	-876	-0-	237	1	4900	2	N	1	1	8			-0-
							1	9									
02	5124	X	4557	-0-	-567	-0-	210	1	4347	2	N	-0-					-0-
03	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					-0-

SNEED, C.W. GU 1 WELL #: 3 RRCID -> 242114 COMPL. DATE 07/22/2008 TOTAL DEPTH 12860 PERF.11092 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9389	-0-	-345	-0-	405	1	8984	2	N	-0-					-0-
11	9420	X	9044	-0-	-376	-0-	401	1	8643	2	N	-0-					-0-
12	9610	X	9117	-0-	-493	-0-	413	1	8703	2	N	1	1	8			-0-
							1	9									
01	9610	X	7513	-0-	-2097	-0-	346	1	7167	2	N	-0-					-0-
02	8400	X	6470	-0-	-1930	-0-	299	1	6171	2	N	-0-					-0-
03	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					-0-

SESSIONS, RUBE GU WELL #: 4 RRCID -> 242122 COMPL. DATE 08/11/2008 TOTAL DEPTH 12561 PERF.10716 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3323	X	3323	-0-	-0-	-0-	579	1	2744	2	Y	-0-					-0-
11	2954	X	2954	-0-	-0-	-0-	571	1	2383	2	Y	-0-					-0-
12	2533	X	2533	-0-	-0-	-0-	567	1	1965	2	Y	1	1	8			-0-
							1	9									
01	3131	X	2746	-0-	-385	-0-	580	1	2163	2	Y	3	3	8			-0-
							3	9									
*02	2067	X	2067	-0-	-0-	-0-	514	1	1553	2	Y	-0-					-0-
03	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					-0-

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
THOMPSON, CONNIE WELL #: 1 RRCID -> 242989 COMPL. DATE 11/19/2007 TOTAL DEPTH 11825 PERF.10012 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8494	X	7891	-0-	-603	-0-	340	1	7551	2	N	-0-					118
11	8220	X	7575	-0-	-645	-0-	336	1	7239	2	N	-0-					118
12	8277	X	7670	-0-	-607	-0-	347	1	7323	2	N	-0-					118
01	8215	X	7557	-0-	-658	-0-	348	1	7208	2	N	1	1	8			118
							1	9									
02	7140	X	6758	-0-	-382	-0-	312	1	6446	2	N	-0-					118
03	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					118

KURTH WELL #: 3 RRCID -> 243125 COMPL. DATE 09/05/2008 TOTAL DEPTH 11975 PERF.10641 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3672	-0-	-265	-0-	158	1	3514	2	Y	-0-					35
11	3750	X	3515	-0-	-235	-0-	156	1	3359	2	Y	-0-					35
12	3844	X	3573	-0-	-271	-0-	162	1	3410	2	Y	1	1	8			35
							1	9									
01	3844	X	3644	-0-	-200	-0-	168	1	3474	2	Y	2	2	8			35
							2	9									
02	3220	X	3102	-0-	-118	-0-	143	1	2959	2	Y	-0-					35
03	3565	X	NO RPT	-0-	-3565	-0-					Y	NO RPT					35

RYAN, E. M. UNIT WELL #: 4 RRCID -> 244260 COMPL. DATE 07/16/2008 TOTAL DEPTH 11825 PERF.10030 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4650	X	2527	-0-	-2123	-0-	522	1	2005	2	Y	-0-					2
11	4380	X	1822	-0-	-2558	-0-	408	1	1414	2	Y	-0-					2
12	4526	X	1742	-0-	-2784	-0-	79	1	1663	2	Y	-0-					2
01	4278	X	1520	-0-	-2758	-0-	70	1	1450	2	Y	-0-					2
02	2352	X	1206	-0-	-1146	-0-	56	1	1150	2	Y	-0-					2
03	2542	X	NO RPT	-0-	-2542	-0-					Y	NO RPT					2

PRESTON HEIRS UNIT WELL #: 9 RRCID -> 244864 COMPL. DATE 05/06/2008 TOTAL DEPTH 11825 PERF.10522 - 11759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5630	X	5630	-0-	-0-	-0-	243	1	5387	2	N	-0-					13
11	4743	X	4743	-0-	-0-	-0-	210	1	4533	2	N	-0-					13
12	4418	X	4418	-0-	-0-	-0-	200	1	4218	2	N	-0-					13
01	5145	X	5145	-0-	-0-	-0-	237	1	4906	2	N	2	2	8			13
							2	9									
*02	6563	X	6563	-0-	-0-	-0-	303	1	6260	2	N	-0-					13
03	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					13

RYAN, E. M. UNIT WELL #: 8 RRCID -> 246316 COMPL. DATE 06/11/2008 TOTAL DEPTH 11806 PERF.10064 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12555	X	11967	-0-	-588	-0-	516	1	11451	2	N	-0-					-0-
11	12150	X	11411	-0-	-739	-0-	506	1	10905	2	N	-0-					-0-
12	12431	X	11706	-0-	-725	-0-	530	1	11175	2	N	1	1	8			-0-
							1	9									
01	12307	X	11697	-0-	-610	-0-	539	1	11155	2	N	3	3	8			-0-
							3	9									
02	10780	X	10253	-0-	-527	-0-	473	1	9780	2	N	-0-					-0-
03	11935	X	NO RPT	-0-	-11935	-0-					N	NO RPT					-0-

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
SESSIONS, JAMES H. WELL #: 1 RRCID -> 246697 COMPL. DATE 08/01/2007 TOTAL DEPTH 12140 PERF.11330 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4588	X	4442	-0-	-146	-0-	192	1	4250	2	N	-0-					147
11	4440	X	4082	-0-	-358	-0-	181	1	3901	2	N	-0-					147
12	4588	X	4379	-0-	-209	-0-	198	1	4180	2	N	1	1	8			147
							1	9									
01	4588	X	4404	-0-	-184	-0-	203	1	4200	2	N	1	1	8			147
							1	9									
02	3920	X	3915	-0-	-5	-0-	181	1	3734	2	N	-0-					147
03	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					147

LUMBER, ANGELINA WELL #: 2 RRCID -> 246707 COMPL. DATE 08/11/2008 TOTAL DEPTH 11878 PERF.10184 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	6530	-0-	-290	-0-	281	1	6227	2	N	20	64	1			58
							22	9									
11	6600	X	6204	-0-	-396	-0-	275	1	5929	2	N	-0-					58
12	6758	X	6360	-0-	-398	-0-	288	1	6072	2	N	-0-					58
01	6665	X	6324	-0-	-341	-0-	292	1	6031	2	N	1	1	8			58
							1	9									
02	5768	X	5499	-0-	-269	-0-	254	1	5245	2	N	-0-					58
03	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					58

KURTH WELL #: 2 RRCID -> 246784 COMPL. DATE 05/28/2008 TOTAL DEPTH 11935 PERF.10620 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3531	-0-	-251	-0-	152	1	3379	2	Y	-0-					34
11	3600	X	3410	-0-	-190	-0-	151	1	3259	2	Y	-0-					34
12	3720	X	3441	-0-	-279	-0-	156	1	3284	2	Y	1	1	8			34
							1	9									
01	3658	X	3462	-0-	-196	-0-	160	1	3300	2	Y	2	2	8			34
							2	9									
02	3080	X	3009	-0-	-71	-0-	139	1	2870	2	Y	-0-					34
03	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					34

RYAN, E. M. UNIT WELL #: 5 RRCID -> 246790 COMPL. DATE 01/07/2008 TOTAL DEPTH 11803 PERF.10622 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSSMAN, P.G. ET AL WELL #: 7 RRCID -> 246804 COMPL. DATE 08/13/2008 TOTAL DEPTH 11875 PERF.10222 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3168	-0-	-180	-0-	137	1	3031	2	N	-0-					123
11	3330	X	2245	-0-	-1085	-0-	99	1	2146	2	N	-0-					123
12	3733	X	3733	-0-	-0-	-0-	169	1	3563	2	N	1	1	8			123
							1	9									
01	4005	X	4005	-0-	-0-	-0-	185	1	3817	2	N	3	3	8			123
							3	9									
*02	3840	X	3840	-0-	-0-	-0-	177	1	3663	2	N	-0-					123
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					123

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
KURTH WELL #: 4 RRCID -> 247274 COMPL. DATE 11/30/2008 TOTAL DEPTH 11878 PERF.10000 - 11843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4975	-0-	-388	-0-	215	1	4760	2	Y	-0-					61
11	5160	X	4785	-0-	-375	-0-	212	1	4573	2	Y	-0-					61
12	5177	X	4993	-0-	-184	-0-	226	1	4766	2	Y	1	1	8			61
							1	9									
01	5177	X	4889	-0-	-288	-0-	225	1	4662	2	Y	2	2	8			61
							2	9									
02	4340	X	4076	-0-	-264	-0-	188	1	3888	2	Y	-0-					61
03	4805	X	NO RPT	-0-	-4805	-0-					Y	NO RPT					61

WIENER WELL #: 2 RRCID -> 247330 COMPL. DATE 01/04/2009 TOTAL DEPTH 11925 PERF.10290 - 11857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	5957	-0-	-677	-0-	257	1	5700	2	N	-0-					90
11	6360	X	5734	-0-	-626	-0-	254	1	5480	2	N	-0-					90
12	6386	X	5736	-0-	-650	-0-	258	1	5446	2	N	29	1	8			118
							32	9									
01	6169	X	5872	-0-	-297	-0-	271	1	5598	2	N	3	3	8			118
							3	9									
02	5292	X	5195	-0-	-97	-0-	240	1	4955	2	N	-0-					118
03	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					118

SESSIONS, BOB GU WELL #: 5 RRCID -> 247352 COMPL. DATE 09/28/2011 TOTAL DEPTH 12380 PERF.11141 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	694	N	694	-0-	-0-	-0-	30	1	664	2	N	-0-					-0-
11	676	N	676	-0-	-0-	-0-	30	1	646	2	N	-0-					-0-
12	707	N	707	-0-	-0-	-0-	32	1	674	2	N	1	1	8			-0-
							1	9									
01	799	N	799	-0-	-0-	-0-	37	1	760	2	N	2	2	8			-0-
							2	9									
*02	753	N	753	-0-	-0-	-0-	35	1	718	2	N	-0-					-0-
03	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

RYAN, E. M. UNIT WELL #: 7 RRCID -> 247360 COMPL. DATE 03/05/2009 TOTAL DEPTH 11825 PERF.10012 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8835	X	8267	-0-	-568	-0-	356	1	7890	2	Y	19					96
							21	9									
11	8520	X	7870	-0-	-650	-0-	349	1	7521	2	Y	-0-	90	1			6
12	8649	X	7940	-0-	-709	-0-	360	1	7580	2	Y	-0-					6
01	8618	X	8112	-0-	-506	-0-	374	1	7737	2	Y	1	1	8			6
							1	9									
02	7532	X	7233	-0-	-299	-0-	334	1	6899	2	Y	-0-					6
03	8277	X	NO RPT	-0-	-8277	-0-					Y	NO RPT					6

RYAN, E. M. UNIT WELL #: 11 RRCID -> 247364 COMPL. DATE 03/31/2009 TOTAL DEPTH 11825 PERF.10019 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6255	-0-	-410	-0-	270	1	5985	2	Y	-0-					3
11	6450	X	5910	-0-	-540	-0-	262	1	5648	2	Y	-0-					3
12	6572	X	6075	-0-	-497	-0-	275	1	5800	2	Y	-0-					3
01	6448	X	5956	-0-	-492	-0-	275	1	5680	2	Y	1	1	8			3
							1	9									
02	5740	X	5296	-0-	-444	-0-	244	1	5052	2	Y	-0-					3
03	6262	X	NO RPT	-0-	-6262	-0-					Y	NO RPT					3

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
LUMBER, ANGELINA WELL #: 1 RRCID -> 249068 COMPL. DATE 04/09/2008 TOTAL DEPTH 11875 PERF.10128 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4942	X	4942	-0-	-0-	-0-	213	1	4729	2	Y	-0-					56
11	4784	X	4784	-0-	-0-	-0-	212	1	4572	2	Y	-0-					56
12	4957	X	4957	-0-	-0-	-0-	224	1	4732	2	Y	1	1	8			56
							1	9									
01	4883	X	4883	-0-	-0-	-0-	225	1	4657	2	Y	1	1	8			56
							1	9									
02	4508	X	4115	-0-	-393	-0-	190	1	3925	2	Y	-0-					56
03	4960	X	NO RPT	-0-	-4960	-0-					Y	NO RPT					56

MIMS GAS UNIT WELL #: 4 RRCID -> 249120 COMPL. DATE 02/03/2009 TOTAL DEPTH 11820 PERF.10092 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5735	X	5164	-0-	-571	-0-	223	1	4941	2	N	-0-					20
11	5550	X	4874	-0-	-676	-0-	216	1	4658	2	N	-0-					20
12	5611	X	4727	-0-	-884	-0-	214	1	4512	2	N	1	1	8			20
							1	9									
01	5549	X	5011	-0-	-538	-0-	231	1	4778	2	N	2	2	8			20
							2	9									
02	4844	X	4569	-0-	-275	-0-	211	1	4358	2	N	-0-					20
03	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					20

LUMBER, ANGELINA WELL #: 3 RRCID -> 249123 COMPL. DATE 02/01/2009 TOTAL DEPTH 11880 PERF.10022 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5928	-0-	-334	-0-	255	1	5652	2	N	19	119	1			8
							21	9									
11	6000	X	5487	-0-	-513	-0-	243	1	5244	2	N	-0-					8
12	6200	X	5671	-0-	-529	-0-	257	1	5413	2	N	1	1	8			8
							1	9									
01	6200	X	4725	-0-	-1475	-0-	218	1	4505	2	N	2	2	8			8
							2	9									
02	5152	X	4086	-0-	-1066	-0-	189	1	3897	2	N	-0-					8
03	5704	X	NO RPT	-0-	-5704	-0-					N	NO RPT					8

RYAN, E. M. UNIT WELL #: 10 RRCID -> 250023 COMPL. DATE 01/18/2009 TOTAL DEPTH 11840 PERF. 9944 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5592	-0-	-453	-0-	241	1	5351	2	Y	-0-					1
11	5850	X	4949	-0-	-901	-0-	219	1	4730	2	Y	-0-					1
12	5890	X	5560	-0-	-330	-0-	252	1	5308	2	Y	-0-					1
01	5797	X	5277	-0-	-520	-0-	243	1	5033	2	Y	1	1	8			1
							1	9									
02	5040	X	4902	-0-	-138	-0-	226	1	4663	2	Y	12					13
							13	9									
03	5580	X	NO RPT	-0-	-5580	-0-					Y	NO RPT					13

SNEED, C.W. GU 1 WELL #: 2 RRCID -> 250230 COMPL. DATE 04/15/2008 TOTAL DEPTH 12367 PERF.10906 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	2915	-0-	-1053	-0-	743	1	2172	2	Y	-0-					5
11	3840	X	3612	-0-	-228	-0-	758	1	2854	2	Y	-0-					5
12	3968	X	3660	-0-	-308	-0-	742	1	2916	2	Y	2	2	8			5
							2	9									
01	3167	X	3167	-0-	-0-	-0-	751	1	2408	2	Y	7	7	8			5
							8	9									
02	3248	X	2750	-0-	-498	-0-	683	1	2067	2	Y	-0-					5
03	3596	X	NO RPT	-0-	-3596	-0-					Y	NO RPT					5

RAINTREE (TRAVIS PEAK CONS.) //CONT.// 74265 700 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SND OPERATING, L.L.C. //CONT.// 797127
RYAN, E. M. UNIT WELL #: 13 RRCID -> 250237 COMPL. DATE 10/21/2008 TOTAL DEPTH 11875 PERF.10306 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	8134	-0-	-670	-0-	351	1	7783	2	Y	-0-					1
11	8520	X	7813	-0-	-707	-0-	346	1	7467	2	Y	-0-					1
12	8680	X	8089	-0-	-591	-0-	366	1	7722	2	Y	1	1	8			1
							1	9									
01	8463	X	8212	-0-	-251	-0-	379	1	7831	2	Y	2	2	8			1
							2	9									
02	7420	X	7176	-0-	-244	-0-	330	1	6826	2	Y	18					19
							20	9									
03	8122	X	NO RPT	-0-	-8122	-0-					Y	NO RPT					19

SESSIONS, MABEL GU WELL #: 4 RRCID -> 275316 COMPL. DATE 03/01/2012 TOTAL DEPTH 12663 PERF.11300 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18197	X	1837	-0-	-16360	-0-	79	1	1758	2	N	-0-					28
11	17610	X	1659	-0-	-15951	-0-	74	1	1585	2	N	-0-					28
12	18197	X	1781	-0-	-16416	-0-	81	1	1700	2	N	-0-					28
01	18197	X	1718	-0-	-16479	-0-	79	1	1639	2	N	-0-					28
02	16436	X	1471	-0-	-14965	-0-	68	1	1403	2	N	-0-					28
03	18197	X	NO RPT	-0-	-18197	-0-					N	NO RPT					28

REBECCA (JAMES LIME) 75115 250 NON-ASSOCIATED ONE WELL CNTY: SAN AUGUSTINE
HARDING COMPANY 356430
BLACK STONE REBECCA WELL #: F 1SN RRCID -> 266154 COMPL. DATE 04/22/2011 TOTAL DEPTH 8575 PERF. 8990 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6963		6963	-0-	-0-	-0-	6956	2	7	9	N	6	142	1			28
11	5388	R	5388	-0-	-0-	-0-	5292	2	96	9	N	87					115
12	6665		6900	-0-	235	235	6893	2	7	9	N	6	121	1			-0-
01	4300		-0-	-0-	-4300	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/21/2015 - P/A 01-21-2015

RED LAND 75319 001 ASSOCIATED ONE WELL CNTY: ANGELINA
SWN PRODUCTION COMPANY, LLC 833596
WILLIAMS WELL #: 1 RRCID -> 238359 COMPL. DATE 02/13/2008 TOTAL DEPTH 12610 PERF.10989 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
*02	T. A.		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	3	75	1			-0-

RED LAND,NORTH (TRAVIS PEAK) 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC 120027
BROWN "C" GAS UNIT WELL #: 1 RRCID -> 092407 COMPL. DATE 12/29/1980 TOTAL DEPTH 10992 PERF.10594 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CCI GULF COAST UPSTREAM LLC //CONT.// 120027
CONNER GAS UNIT WELL #: 1 RRCID -> 098607 COMPL. DATE 10/13/1981 TOTAL DEPTH 11000 PERF.10685 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2389	-0-	-60	-0-	374	1	2009	2	N	5					85
							6	9									
11	2370	N	2278	-0-	-92	-0-	362	1	1913	2	N	3					88
							3	9									
12	2387	N	2324	-0-	-63	-0-	374	1	1947	2	N	3					91
							3	9									
01	2387	N	2304	-0-	-83	-0-	374	1	1926	2	N	4					95
							4	9									
02	2128	N	2054	-0-	-74	-0-	338	1	1712	2	N	4					99
							4	9									
03	2325	N	2232	-0-	-93	-0-	374	1	1856	2	N	2					101
							2	9									

BROWN "C" GAS UNIT WELL #: 3 RRCID -> 226571 COMPL. DATE 08/20/2008 TOTAL DEPTH 11386 PERF.10803 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3169	X	3169	-0-	-0-	-0-	717	1	2446	2	N	5					133
							6	9									
11	2965	X	2965	-0-	-0-	-0-	685	1	2277	2	N	3					136
							3	9									
12	3033	X	3033	-0-	-0-	-0-	708	1	2321	2	N	4					140
							4	9									
01	2853	X	2853	-0-	-0-	-0-	719	1	2134	2	N	-0-					140
02	2630	X	2630	-0-	-0-	-0-	619	1	2011	2	N	-0-					140
03	2728	X	2505	-0-	-223	-0-	210	1	2292	2	N	3					143
							3	9									

SAMSON LONE STAR, LLC 744737
TOBY GAS UNIT 1 WELL #: 1 RRCID -> 225327 COMPL. DATE 03/24/2008 TOTAL DEPTH 11500 PERF. 9711 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALEX GAS UNIT 1 WELL #: 1 RRCID -> 231663 COMPL. DATE N/A TOTAL DEPTH 11475 PERF.10510 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3048	-0-	-114	-0-	121	1	2908	2	Y	17					43
							19	9									
11	3026	X	3026	-0-	-0-	-0-	222	1	2802	2	Y	2					45
							2	9									
12	3168	X	3168	-0-	-0-	-0-	223	1	2944	2	Y	1					46
							1	9									
01	3133	X	3133	-0-	-0-	-0-	246	1	2885	2	Y	2					48
							2	9									
02	2828	X	2607	-0-	-221	-0-	183	1	2422	2	Y	2					50
							2	9									
03	3162	X	3134	-0-	-28	-0-	242	1	2890	2	Y	2					52
							2	9									

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
ALEX GAS UNIT 1 WELL #: 2 RRCID -> 234424 COMPL. DATE N/A TOTAL DEPTH 11181 PERF.10710 - 11268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2948	-0-	-90	-0-	117	1	2812	2	Y	17					43
							19	9									
11	2931	X	2931	-0-	-0-	-0-	215	1	2714	2	Y	2					45
							2	9									
12	3000	X	3000	-0-	-0-	-0-	211	1	2788	2	Y	1					46
							1	9									
01	2961	X	2961	-0-	-0-	-0-	233	1	2726	2	Y	2					48
							2	9									
02	2744	X	2574	-0-	-170	-0-	181	1	2391	2	Y	2					50
							2	9									
*03	3068	X	3068	-0-	-0-	-0-	237	1	2829	2	Y	2					52
							2	9									

PANTHER GAS UNIT 1 WELL #: 1 RRCID -> 237549 COMPL. DATE N/A TOTAL DEPTH 11670 PERF.10349 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8788	X	8788	-0-	-0-	-0-	221	1	8559	2	N	7					119
							8	9									
11	8254	X	8254	-0-	-0-	-0-	467	1	7778	2	N	8					127
							9	9									
12	8586	X	8586	-0-	-0-	-0-	428	1	8151	2	N	6					133
							7	9									
01	8044	X	8044	-0-	-0-	-0-	428	1	7603	2	N	12					145
							13	9									
02	6929	X	6929	-0-	-0-	-0-	299	1	6628	2	N	2	129	1			18
							2	9									
*03	8729	X	8729	-0-	-0-	-0-	406	1	8323	2	N	-0-					18

TIPTON GAS UNIT 1 WELL #: 1 RRCID -> 238147 COMPL. DATE 05/13/2008 TOTAL DEPTH 11750 PERF.10481 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHEETAH GU 1 WELL #: 1 RRCID -> 245986 COMPL. DATE N/A TOTAL DEPTH 11671 PERF. 9522 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4743	X	3761	-0-	-982	-0-	185	1	3576	2	N	-0-					22
11	4590	X	3091	-0-	-1499	-0-	145	1	2946	2	N	-0-					22
12	4526	X	3222	-0-	-1304	-0-	146	1	3012	2	N	58					80
							64	9									
01	4495	X	3314	-0-	-1181	-0-	154	1	3160	2	N	-0-					80
02	3080	X	2822	-0-	-258	-0-	131	1	2691	2	N	-0-					80
03	3410	X	2919	-0-	-491	-0-	139	1	2777	2	N	3					83
							3	9									

JOHNSON WELL #: 3 RRCID -> 250884 COMPL. DATE 03/25/2010 TOTAL DEPTH 11637 PERF. 9593 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4898	X	4732	-0-	-166	-0-	233	1	4499	2	N	-0-					20
11	4653	X	4653	-0-	-0-	-0-	214	1	4371	2	N	62					82
							68	9									
12	4743	X	4644	-0-	-99	-0-	214	1	4424	2	N	5					87
							6	9									
01	4743	X	4604	-0-	-139	-0-	214	1	4387	2	N	3					90
							3	9									
02	4340	X	3976	-0-	-364	-0-	185	1	3789	2	N	2					92
							2	9									
03	4805	X	4219	-0-	-586	-0-	201	1	4015	2	N	3					95
							3	9									

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
TIPTON GAS UNIT 1 WELL #: 2 RRCID -> 251767 COMPL. DATE N/A TOTAL DEPTH 11368 PERF. 9547 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10602	X	9563	-0-	-1039	-0-	467	1	9039	2	Y	52	117	1			14
							57	9									
11	9750	X	7591	-0-	-2159	-0-	353	1	7203	2	Y	32					46
							35	9									
12	10075	X	9537	-0-	-538	-0-	439	1	9064	2	Y	31					77
							34	9									
01	9951	X	9635	-0-	-316	-0-	448	1	9158	2	Y	26					103
							29	9									
02	8566	X	8566	-0-	-0-	-0-	398	1	8160	2	Y	7	94	1			16
							8	9									
*03	9035	X	9035	-0-	-0-	-0-	430	1	8591	2	Y	13					29
							14	9									

JAGUAR GAS UNIT 1 WELL #: 1 RRCID -> 253356 COMPL. DATE N/A TOTAL DEPTH 11515 PERF. 9534 - 11364

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53

PUMA GAS UNIT 1 WELL #: 1 RRCID -> 255095 COMPL. DATE 01/04/2010 TOTAL DEPTH 11590 PERF. 9680 - 11194

10	1488	N	1458	-0-	-30	-0-	70	1	1357	2	N	28					60
							31	9									
11	1440	N	1312	-0-	-128	-0-	61	1	1251	2	N	-0-					60
12	1457	N	1323	-0-	-134	-0-	61	1	1262	2	N	-0-					60
01	1457	N	1434	-0-	-23	-0-	67	1	1367	2	N	-0-					60
02	1232	N	1181	-0-	-51	-0-	55	1	1126	2	N	-0-					60
*03	1396	N	1396	-0-	-0-	-0-	66	1	1328	2	N	2					62
							2	9									

LUCAS GAS UNIT 1 WELL #: 1 RRCID -> 256117 COMPL. DATE 11/05/2010 TOTAL DEPTH 11458 PERF. 9467 - 11259

10	31744	X	29332	-0-	-2412	-0-	1437	1	27804	2	N	83					183
							91	9									
11	30120	X	27470	-0-	-2650	-0-	1283	1	26163	2	N	22					205
							24	9									
12	30721	X	28399	-0-	-2322	-0-	1312	1	27061	2	N	24	189	1			40
							26	9									
01	29977	X	27490	-0-	-2487	-0-	1280	1	26188	2	N	20					60
							22	9									
02	26488	X	25240	-0-	-1248	-0-	1173	1	24043	2	N	22	59	1			23
							24	9									
03	29326	X	26896	-0-	-2430	-0-	1281	1	25600	2	N	14					37
							15	9									

MAGGIE GAS UNIT 1 WELL #: 1 RRCID -> 259617 COMPL. DATE 12/08/2010 TOTAL DEPTH 11260 PERF. 9412 - 11136

10	15128	X	13851	-0-	-1277	-0-	680	1	13165	2	N	5					56
							6	9									
11	14250	X	13176	-0-	-1074	-0-	616	1	12552	2	N	7	59	1			4
							8	9									
12	14694	X	13416	-0-	-1278	-0-	620	1	12789	2	N	6					10
							7	9									
01	14477	X	13589	-0-	-888	-0-	633	1	12953	2	N	3					13
							3	9									
02	12880	X	12145	-0-	-735	-0-	565	1	11573	2	N	6					19
							7	9									
03	13857	X	13347	-0-	-510	-0-	636	1	12704	2	N	6					25
							7	9									

RED LAND,NORTH (TRAVIS PEAK) //CONT.// 75325 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SUNLAND PRODUCTION COMPANY, INC. 829288
MODISETT WELL #: 2 RRCID -> 218685 COMPL. DATE 02/19/2006 TOTAL DEPTH 12000 PERF.10700 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	534	N	534	-0-	-0-	-0-	509	2	25	9	N	23					187
11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					187
12	155	N	150	-0-	-5	-0-	150	2			N	-0-					187
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					187
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					187
*03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					187

SWN PRODUCTION COMPANY, LLC 833596
CAMERON WELL #: 2 RRCID -> 216856 COMPL. DATE 11/04/2005 TOTAL DEPTH 11885 PERF.10608 - 11772

10	1240	N	1055	-0-	-185	-0-	91	1	953	2	Y	10					46
							11	9									
11	1205	N	1205	-0-	-0-	-0-	103	1	1094	2	Y	7					53
							8	9									
12	1252	N	1252	-0-	-0-	-0-	108	1	1136	2	Y	7					60
							8	9									
01	1297	N	1297	-0-	-0-	-0-	108	1	1182	2	Y	6					66
							7	9									
02	1151	N	1151	-0-	-0-	-0-	100	1	1031	2	Y	18					84
							20	9									
03	1240	N	1190	-0-	-50	-0-	119	1	1056	2	Y	14	82	1			16
							15	9									

CAMERON MINERAL TRUST WELL #: 3 RRCID -> 219719 COMPL. DATE 03/04/2006 TOTAL DEPTH 11753 PERF.10658 - 11540

10	3596	X	3264	-0-	-332	-0-	282	1	2967	2	Y	14					59
							15	9									
11	3480	X	3243	-0-	-237	-0-	276	1	2950	2	Y	15					74
							17	9									
12	3596	X	3302	-0-	-294	-0-	285	1	3006	2	Y	10					84
							11	9									
01	3596	X	3180	-0-	-416	-0-	266	1	2905	2	Y	8					92
							9	9									
02	3024	X	2902	-0-	-122	-0-	255	1	2626	2	Y	19					111
							21	9									
03	3348	X	2693	-0-	-655	-0-	270	1	2408	2	Y	14	108	1			17
							15	9									

DAVIS HEIRS WELL #: 1 RRCID -> 237500 COMPL. DATE 04/10/2008 TOTAL DEPTH 11907 PERF.10710 - 19722

10	10416	X	10069	-0-	-347	-0-	973	1	9056	2	N	36					180
							40	9									
11	10050	X	9635	-0-	-415	-0-	939	1	8634	2	N	56	191	1			45
							62	9									
12	10385	X	9908	-0-	-477	-0-	973	1	8921	2	N	13					58
							14	9									
01	10385	X	9273	-0-	-1112	-0-	973	1	8266	2	N	31					89
							34	9									
02	8960	X	8374	-0-	-586	-0-	880	1	7476	2	N	16					105
							18	9									
03	9920	X	8857	-0-	-1063	-0-	975	1	7848	2	N	31	113	1			23
							34	9									

RED LAND, NE (PETTIT) 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BUFFCO PRODUCTION INC. 106406
CAMERON "B" WELL #: 3 RRCID -> 124783 COMPL. DATE 05/11/1987 TOTAL DEPTH 11000 PERF. 9952 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1713	N	1713	-0-	-0-	-0-	1644	2	69	9	N	63					63
11	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					63
12	899	N	784	-0-	-115	-0-	784	2			N	-0-					63
01	1705	N	1262	-0-	-443	-0-	1262	2			N	-0-					63
02	1456	N	619	-0-	-837	-0-	619	2			N	-0-					63
*03	902	N	902	-0-	-0-	-0-	902	2			N	-0-					63

CCI GULF COAST UPSTREAM LLC 120027
BROWN "C" GAS UNIT 1 WELL #: 3 RRCID -> 226573 COMPL. DATE 12/15/2006 TOTAL DEPTH 11386 PERF.10056 - 10128

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

BROWN "C" GAS UNIT 1 WELL #: 1 RRCID -> 228835 COMPL. DATE 04/27/2007 TOTAL DEPTH 10992 PERF. 9810 - 10171

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

C. W. RESOURCES, INC. 121085
CAMERON "B" WELL #: 1RX RRCID -> 257351 COMPL. DATE 01/20/2007 TOTAL DEPTH 10024 PERF.10929 - 13719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	X	108	-0-	-202	-0-	108	2			N	-0-					61
11	2010	X	113	-0-	-1897	-0-	113	2			N	-0-					61
12	2077	X	62	-0-	-2015	-0-	62	2			N	-0-					61
01	2077	X	-0-	-0-	-2077	-0-					N	-0-					61
02	280	X	-0-	-0-	-280	-0-					N	-0-					61
*03	160	X	160	-0-	-0-	-0-	160	2			N	-0-					61

SAMSON LONE STAR, LLC 744737
TOBY GAS UNIT 1 WELL #: 1 RRCID -> 237264 COMPL. DATE 01/23/2007 TOTAL DEPTH 11500 PERF. N/A

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	8016	-0-	8016	936472	394	1	7618	2	Y	4					55
							4	9									
11	SWR	10	7917	-0-	7917	944389	369	1	7520	2	Y	25					80
							28	9									
12	SWR	10	8022	-0-	8022	952411	367	1	7572	2	Y	75					155
							83	9									
01	SWR	10	8323	-0-	8323	960734	387	1	7927	2	Y	8					163
							9	9									
02	SWR	10	7431	-0-	7431	968165	345	1	7078	2	Y	7	155	1			15
							8	9									
03	SWR	10	7974	-0-	7974	976139	379	1	7571	2	Y	22					37
							24	9									

RED LAND, NE (PETTIT) //CONT.// 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
TIPTON GAS UNIT 1 WELL #: 1 RRCID -> 238146 COMPL. DATE N/A TOTAL DEPTH 11750 PERF. 9590 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18507	X	16322	-0-	-2185	-0-	801 34	1 9	15487	2	Y	31	74	1			8
11	17100	X	15538	-0-	-1562	-0-	725 29	1 9	14784	2	Y	26					34
12	17267	X	16554	-0-	-713	-0-	764 26	1 9	15764	2	Y	24					58
01	17081	X	16450	-0-	-631	-0-	766 21	1 9	15663	2	Y	19					77
02	14572	X	14572	-0-	-0-	-0-	677 7	1 9	13888	2	Y	6	71	1			12
*03	15728	X	15728	-0-	-0-	-0-	749 12	1 9	14967	2	Y	11					23

CHEETAH GU 1 WELL #: 1 RRCID -> 245987 COMPL. DATE 01/27/2009 TOTAL DEPTH 11671 PERF. 9522 - 9732

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 3 RRCID -> 250885 COMPL. DATE 08/01/2009 TOTAL DEPTH 11637 PERF. 9593 - 9958

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON GAS UNIT 1 WELL #: 2 RRCID -> 251768 COMPL. DATE 08/08/2009 TOTAL DEPTH 11368 PERF. 9547 - 9752

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAGUAR GAS UNIT 1 WELL #: 1 RRCID -> 253358 COMPL. DATE 09/26/2009 TOTAL DEPTH 11515 PERF. 9534 - 9714

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PUMA GAS UNIT 1 WELL #: 1 RRCID -> 255096 COMPL. DATE 01/04/2010 TOTAL DEPTH 11590 PERF. 9680 - 9685

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED LAND, NE (PETTIT) //CONT.// 75326 600 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SAMSON LONE STAR, LLC //CONT.// 744737
LUCAS GAS UNIT 1 WELL #: 1 RRCID -> 256226 COMPL. DATE 04/25/2010 TOTAL DEPTH 11458 PERF. 9467 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE GAS UNIT 1 WELL #: 1 RRCID -> 259616 COMPL. DATE 10/11/2010 TOTAL DEPTH 11260 PERF. 9412 - 9591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REDLAND, NE. (JAMES LIME) 75329 350 NON-ASSOCIATED ONE WELL CNTY: ANGELINA
BONNER, JOE INC. 082519
CAMERON WELL #: 1 RRCID -> 129886 COMPL. DATE 12/21/1988 TOTAL DEPTH 11017 PERF. 9392 - 9448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CCI GULF COAST UPSTREAM LLC 120027
BROWN "C" GAS UNIT WELL #: 1 RRCID -> 230392 COMPL. DATE 07/10/2007 TOTAL DEPTH 10992 PERF. 9529 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1470	N	1470	-0-	-0-	-0-	331	1	1127	2	N	11					73
							12	9									
11	1427	N	1427	-0-	-0-	-0-	328	1	1088	2	N	10					83
							11	9									
12	1509	N	1509	-0-	-0-	-0-	349	1	1146	2	N	13					96
							14	9									
01	1457	N	1388	-0-	-69	-0-	347	1	1028	2	N	12					108
							13	9									
02	1988	N	1412	-0-	-576	-0-	329	1	1070	2	N	12					120
							13	9									
03	1519	N	1231	-0-	-288	-0-	102	1	1111	2	N	16					136
							18	9									

REDLAND, NE (TRAVIS PEAK) 75329 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BONNER, JOE INC. 082519
MCLEAN ESTATE WELL #: 1 RRCID -> 105461 COMPL. DATE 11/17/1982 TOTAL DEPTH 10987 PERF.10395 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REDLAND, NE (TRAVIS PEAK) //CONT.// 75329 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA

BUFFCO PRODUCTION INC. 106406

CAMERON "B" WELL #: 2 RRCID -> 111884 COMPL. DATE 05/13/1984 TOTAL DEPTH 11000 PERF.10774 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
11	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
12	806	N	723	-0-	-83	-0-	723	2			N	-0-					-0-
01	1364	N	1165	-0-	-199	-0-	1165	2			N	-0-					-0-
02	1232	N	571	-0-	-661	-0-	571	2			N	-0-					-0-
*03	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

C. W. RESOURCES, INC. 121085

FROST WELL #: 1 RRCID -> 229088 COMPL. DATE 02/22/2007 TOTAL DEPTH 12348 PERF.11044 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					3
11	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					3
12	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					3
01	403	N	400	-0-	-3	-0-	400	2			Y	-0-					3
02	476	N	332	-0-	-144	-0-	332	2			Y	-0-					3
03	403	N	170	-0-	-233	-0-	170	2			Y	-0-					3

RIVER, ANGELINA GU WELL #: 2 RRCID -> 246174 COMPL. DATE 02/12/2009 TOTAL DEPTH 11780 PERF.10670 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7998	X	7372	-0-	-626	-0-	7372	2			N	-0-					63
11	7710	X	7262	-0-	-448	-0-	7262	2			N	-0-					63
12	8122	X	7480	-0-	-642	-0-	7480	2			N	-0-					63
01	8122	X	6655	-0-	-1467	-0-	6619	2	36	9	N	33					96
02	6768	X	6768	-0-	-0-	-0-	6738	2	30	9	N	27					123
*03	7532	X	7532	-0-	-0-	-0-	7485	2	47	9	N	43					166

HIGHTOWER GAS UNIT WELL #: 1 RRCID -> 249529 COMPL. DATE 01/07/2009 TOTAL DEPTH 11947 PERF.10410 - 11582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8432	X	5594	-0-	-2838	-0-	5583	2	11	9	N	10					53
11	8383	X	8383	-0-	-0-	-0-	8375	2	8	9	N	7					60
12	9062	X	9062	-0-	-0-	-0-	9054	2	8	9	N	7					67
01	7347	X	5446	-0-	-1901	-0-	5424	2	22	9	N	20					87
02	7812	X	5169	-0-	-2643	-0-	5156	2	13	9	N	12					99
03	9052	X	6336	-0-	-2716	-0-	6327	2	9	9	N	8					107

PALMER PETROLEUM INC. 636222

ANGELINA LUMBER CO. WELL #: 1 RRCID -> 223775 COMPL. DATE 12/05/2006 TOTAL DEPTH 11500 PERF.10631 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	N	1768	-0-	-836	-0-	62	1	1601	2	N	95					135
							105	9									
11	1710	N	1363	-0-	-347	-0-	42	1	1321	2	N	-0-					135
12	2387	N	557	-0-	-1830	-0-	62	1	443	2	N	47	152	1			30
							52	9									
01	2539	N	2539	-0-	-0-	-0-	62	1	2437	2	N	36	1	8			65
							40	9									
02	1260	N	1056	-0-	-204	-0-	56	1	983	2	N	15					80
							17	9									
*03	3100	N	3420	-0-	320	320	52	1	3344	2	N	22					102
							24	9									

RED SPRINGS (RODESSA LOWER) 75377 200 NON-ASSOCIATED PRORATED CNTY: SMITH
GRIFFIN OPERATING, INC. 333923
RED SPRINGS GAS UNIT #6 WELL #: 1 RRCID -> 016540 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2309	S	2309	-0-	-0-	B	-0-	2241	2	68	9	N	62					132
11	2337	S	2337	-0-	-0-	B	-0-	2221	2	116	9	N	105	174	1			63
12	2290	S	2290	-0-	-0-	B	-0-	2218	2	72	9	N	65					128
01	3127	S	3127	-0-	-0-	B	-0-	3015	2	112	9	N	102	165	1			65
02	3227	S	3227	-0-	-0-	B	-0-	3097	2	130	9	N	118					183
03/01 BALANCING DATE STATUS -> -0-																		
*03	3739	S	3739	-0-	-0-	B	-0-	3643	2	96	9	N	87	165	1			105

RED SPRINGS GAS UNIT #8 WELL #: 1 RRCID -> 016542 COMPL. DATE 05/14/1951 TOTAL DEPTH N/A PERF. 9345 - 9385

10	62	S	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
11	60	S	43	-0-	-17	B	-0-	43	2			N	-0-					-0-
12	43	S	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
01	58	S	58	-0-	-0-	B	-0-	58	2			N	-0-					-0-
02	59	S	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	70	S	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-

REDWINE (TRAVIS PEAK) 75495 700 ASSOCIATED ONE WELL CNTY: RUSK
CHINN EXPLORATION COMPANY 149423
COLEMAN, BETTIE WELL #: 9 RRCID -> 197815 COMPL. DATE 07/24/2003 TOTAL DEPTH 8500 PERF. 7830 - 8000

10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

REDWINE (TRAVIS PEAK "A") 75495 701 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
HALE, ORA T. WELL #: 1 RRCID -> 089734 COMPL. DATE 08/15/1980 TOTAL DEPTH 7828 PERF. 7781 - 7790

10	143	N	143	-0-	-0-		-0-	143	2			N	-0-					34
11	152	N	152	-0-	-0-		-0-	152	2			N	-0-					34
12	168	N	168	-0-	-0-		-0-	168	2			N	-0-					34
01	155	N	111	-0-	-44		-0-	111	2			N	-0-					34
*02	172	N	172	-0-	-0-		-0-	172	2			N	-0-					34
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					34

REKLAW (PETTIT) 75839 250 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC 511727
SESSION, D. J. WELL #: 1D RRCID -> 050062 COMPL. DATE 05/02/1983 TOTAL DEPTH 8875 PERF. 8474 - 8502

10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REKLAW (PETTIT) //CONT.// 75839 250 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GU 3 WELL #: 7 RRCID -> 216123 COMPL. DATE 01/25/2005 TOTAL DEPTH 10250 PERF. 8620 - 8643

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	241	-0-	-193	-0-	55	1	186	3	Y	-0-					-0-
11	101	N	101	-0-	-0-	-0-	21	1	80	3	Y	-0-					-0-
12	291	N	291	-0-	-0-	-0-	65	1	226	3	Y	-0-					-0-
01	566	N	566	-0-	-0-	-0-	98	1	308	3	Y	145	103	1			42
							160	9									
02	464	N	464	-0-	-0-	-0-	87	1	308	3	Y	63					105
							69	9									
03	93	N	-0-	-0-	-93	-0-					Y	-0-					105

MIDDLETON, V GU 1 WELL #: 9 RRCID -> 257446 COMPL. DATE 06/18/2010 TOTAL DEPTH 9808 PERF. 8752 - 8774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 4 RRCID -> 264153 COMPL. DATE 10/27/2011 TOTAL DEPTH 10200 PERF. 8422 - 8430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REKLAW (PETTIT, SOUTHWEST) 75839 260 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
TIMBERSTAR WELL #: 1 RRCID -> 249924 COMPL. DATE 12/10/2007 TOTAL DEPTH 10600 PERF. 9303 - 10188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKLAW (RODESSA) 75839 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC 511727
REKLAW GAS UNIT 4 WELL #: 11 RRCID -> 247510 COMPL. DATE 04/10/2009 TOTAL DEPTH 9650 PERF. 7779 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUIDRY, FAUSTINE GU 1 WELL #: 9 RRCID -> 249947 COMPL. DATE 03/12/2009 TOTAL DEPTH 9639 PERF. 8261 - 8287

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW (RODESSA) //CONT.// 75839 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
SOUTH REKLAW GU 2B WELL #: 7 RRCID -> 253787 COMPL. DATE 07/03/2009 TOTAL DEPTH 10030 PERF. 7824 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDDLETON, V GU 1 WELL #: 9 RRCID -> 264113 COMPL. DATE 10/18/2011 TOTAL DEPTH 9808 PERF. 7797 - 7804

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REKLAW GU 4 WELL #: 9 RRCID -> 264148 COMPL. DATE 09/21/2011 TOTAL DEPTH 9640 PERF. 7785 - 7791

10	1984	N	1488	-0-	-496	-0-	340 6	1 9	1142	3	Y	5	20	1			4
11	1522	N	1522	-0-	-0-	-0-	313 4	1 9	1205	3	Y	4					8
12	1661	N	1661	-0-	-0-	-0-	371 4	1 9	1286	3	Y	4					12
01	1560	N	1560	-0-	-0-	-0-	377 2	1 9	1181	3	Y	2					14
02	1638	N	1638	-0-	-0-	-0-	361 1	1 9	1276	3	Y	1					15
*03	3100	N	7670	-0-	4570	4570	1795	1	5875	3	Y	-0-					15

REKLAW (TRAVIS PEAK) 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
HARGRAVE WELL #: 1 RRCID -> 229168 COMPL. DATE 06/04/2007 TOTAL DEPTH 12250 PERF. 9983 - 10374

10	961	N	667	-0-	-294	-0-	666	2	1	9	N	1					61
11	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					61
12	847	N	847	-0-	-0-	-0-	847	2			N	-0-					61
01	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					61
02	868	N	610	-0-	-258	-0-	610	2			N	-0-					61
03	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					61

GOODSON GAS UNIT WELL #: 1 RRCID -> 229238 COMPL. DATE 06/13/2007 TOTAL DEPTH 10856 PERF. 9243 - 9823

10	124	N	111	-0-	-13	-0-	109	2	2	9	N	2					45
11	90	N	68	-0-	-22	-0-	67	2	1	9	N	1					46
12	155	N	127	-0-	-28	-0-	124	2	3	9	N	3					49
01	299	N	299	-0-	-0-	-0-	297	2	2	9	N	2					51
02	99	N	99	-0-	-0-	-0-	95	2	4	9	N	4					55
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					55

TIMBERSTAR WELL #: 1 RRCID -> 249925 COMPL. DATE 12/10/2007 TOTAL DEPTH 10600 PERF. 8789 - 10188

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC 511727
REKLAW GU 1 WELL #: 2 RRCID -> 089289 COMPL. DATE 12/10/1979 TOTAL DEPTH 11000 PERF. 9043 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	470	-0-	-88	-0-	462	1	8	3	Y	-0-					-0-
11	474	N	474	-0-	-0-	-0-	469	1	5	3	Y	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	1			Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	1			Y	-0-					-0-
02	448	N	405	-0-	-43	-0-	405	1			Y	-0-					-0-
03	527	N	393	-0-	-134	-0-	92	1	301	3	Y	-0-					-0-

REKLAW GU 3 WELL #: 3 RRCID -> 095379 COMPL. DATE 05/14/1981 TOTAL DEPTH 10000 PERF. 8999 - 9351

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW GAS UNIT 4 WELL #: 4 RRCID -> 102017 COMPL. DATE 08/10/1982 TOTAL DEPTH 10000 PERF. 9188 - 9638

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANIER, H. GU 1 WELL #: 1 RRCID -> 108303 COMPL. DATE 09/04/1998 TOTAL DEPTH 10012 PERF. 9006 - 9564

10	930	N	866	-0-	-64	-0-	654	1	212	3	Y	-0-	35	1			-0-
11	665	N	665	-0-	-0-	-0-	590	1	73	3	Y	2					2
							2	9									
12	754	N	754	-0-	-0-	-0-	657	1	97	3	Y	-0-					2
01	868	N	761	-0-	-107	-0-	646	1	115	3	Y	-0-					2
02	733	N	733	-0-	-0-	-0-	501	1	232	3	Y	-0-					2
03	744	N	71	-0-	-673	-0-	16	1	54	3	Y	1					3
							1	9									

SUMMERS NORTH FALCON CREEK WELL #: 2 RRCID -> 110929 COMPL. DATE 06/01/1984 TOTAL DEPTH 9664 PERF. 9254 - 9420

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMERS NORTH FALCON CREEK WELL #: 1 RRCID -> 110930 COMPL. DATE 12/08/2000 TOTAL DEPTH 9798 PERF. 9303 - 9755

10	637	N	637	-0-	-0-	-0-	127	1	427	3	N	75	145	1			12
							83	9									
11	1109	N	1109	-0-	-0-	-0-	228	1	881	3	N	-0-					12
12	1255	N	1255	-0-	-0-	-0-	281	1	974	3	N	-0-					12
01	1171	N	1171	-0-	-0-	-0-	283	1	888	3	N	-0-					12
02	1036	N	695	-0-	-341	-0-	153	1	542	3	N	-0-					12
03	1209	N	1135	-0-	-74	-0-	262	1	858	3	N	14					26
							15	9									

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
SOUTH FALCON CREEK WELL #: 1 RRCID -> 111894 COMPL. DATE 11/28/2000 TOTAL DEPTH 10025 PERF. 9442 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	672	-0-	-134	-0-	137	1	461	3	Y	67					176
							74	9									
11	730	N	730	-0-	-0-	-0-	137	1	593	3	Y	-0-	152	1			24
12	623	N	623	-0-	-0-	-0-	139	1	484	3	Y	-0-					24
01	682	N	553	-0-	-129	-0-	134	1	419	3	Y	-0-					24
02	644	X	612	-0-	-32	-0-	135	1	477	3	Y	-0-					24
*03	2277	N	2277	-0-	-0-	-0-	533	1	1744	3	Y	-0-					24

SOUTH REKLAW GAS UNIT #2-B WELL #: 2 RRCID -> 169601 COMPL. DATE 06/11/1998 TOTAL DEPTH 14151 PERF. 9190 - 9750

10	1705	N	1385	-0-	-320	-0-	816	1	569	3	Y	-0-					-0-
11	1305	N	1305	-0-	-0-	-0-	751	1	554	3	Y	-0-					-0-
12	1624	N	1624	-0-	-0-	-0-	892	1	732	3	Y	-0-					-0-
01	1395	N	660	-0-	-735	-0-	660	1			Y	-0-					-0-
02	1788	N	1788	-0-	-0-	-0-	782	1	1006	3	Y	-0-					-0-
*03	3100	N	3461	-0-	361	361	810	1	2651	3	Y	-0-					-0-

REKLAW GU 3 WELL #: 4 RRCID -> 175196 COMPL. DATE 09/19/1999 TOTAL DEPTH 10635 PERF. 8814 - 9694

10	899	N	724	-0-	-175	-0-	529	1	195	3	Y	-0-					-0-
11	907	N	907	-0-	-0-	-0-	598	1	309	3	Y	-0-					-0-
12	995	N	995	-0-	-0-	-0-	622	1	373	3	Y	-0-					-0-
01	939	N	939	-0-	-0-	-0-	596	1	343	3	Y	-0-					-0-
02	840	N	774	-0-	-66	-0-	437	1	337	3	Y	-0-					-0-
03	992	N	129	-0-	-863	-0-	30	1	99	3	Y	-0-					-0-

REKLAW GU 1 WELL #: 3 RRCID -> 175537 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9092 - 10002

10	1674	X	896	-0-	-778	-0-	476	1	420	3	Y	-0-					-0-
11	1620	X	1032	-0-	-588	-0-	388	1	644	3	Y	-0-					-0-
12	1426	X	587	-0-	-839	-0-	500	1	87	3	Y	-0-					-0-
01	1426	X	599	-0-	-827	-0-	599	1			Y	-0-					-0-
02	952	N	438	-0-	-514	-0-	438	1			Y	-0-					-0-
03	589	N	76	-0-	-513	-0-	18	1	58	3	Y	-0-					-0-

SOUTH REKLAW GAS UNIT #2-B WELL #: 1A RRCID -> 177751 COMPL. DATE 03/29/2000 TOTAL DEPTH 10500 PERF. 9019 - 9570

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDDLETON,V GU1 WELL #: 2 RRCID -> 180224 COMPL. DATE N/A TOTAL DEPTH 10105 PERF. 9008 - 9454

10	823	N	823	-0-	-0-	-0-	606	1	217	3	Y	-0-					-0-
11	514	N	514	-0-	-0-	-0-	514	1			Y	-0-					-0-
12	997	N	997	-0-	-0-	-0-	665	1	332	3	Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	652	1	293	3	Y	-0-					-0-
02	1011	N	1011	-0-	-0-	-0-	548	1	463	3	Y	-0-					-0-
03	992	N	242	-0-	-750	-0-	57	1	185	3	Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727

JAMES, S. GU WELL #: 1 RRCID -> 180489 COMPL. DATE 11/25/2000 TOTAL DEPTH 10220 PERF. 9045 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	283	-0-	-771	-0-	283	1			Y	-0-					-0-
11	684	N	684	-0-	-0-	-0-	684	1			Y	-0-					-0-
12	940	N	940	-0-	-0-	-0-	661	1	279	3	Y	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	710	1	338	3	Y	-0-					-0-
02	891	N	891	-0-	-0-	-0-	546	1	345	3	Y	-0-					-0-
03	930	N	288	-0-	-642	-0-	67	1	221	3	Y	-0-					-0-

JAMES, S. GU 1 WELL #: 2 RRCID -> 183054 COMPL. DATE 05/25/2001 TOTAL DEPTH 10225 PERF. 9251 - 9813

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 3 RRCID -> 183212 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8960 - 9224

10	81	X	-0-	-0-	-81	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	21	N	21	-0-	-0-	-0-	5	1	16	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARY KATE G.U. 1 WELL #: 1 RRCID -> 183932 COMPL. DATE 07/11/2001 TOTAL DEPTH 10015 PERF. 9012 - 9808

10	899	N	843	-0-	-56	-0-	843	1			Y	-0-	1	1			-0-
11	645	N	645	-0-	-0-	-0-	645	1			Y	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	1			Y	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	1			Y	-0-					-0-
02	769	N	769	-0-	-0-	-0-	769	1			Y	-0-					-0-
03	682	N	124	-0-	-558	-0-	29	1	95	3	Y	-0-					-0-

SOUTH REKLAW GAS UNIT #2-B WELL #: 3 RRCID -> 184369 COMPL. DATE 07/13/2001 TOTAL DEPTH 10200 PERF. 9196 - 9790

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW GAS UNIT 4 WELL #: 5 RRCID -> 185155 COMPL. DATE N/A TOTAL DEPTH 9928 PERF. 8876 - 9844

10	618	N	618	-0-	-0-	-0-	142	1	476	3	Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	4					4

MIDDLETON,V GU1 WELL #: 4 RRCID -> 185639 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9083 - 9343

10	757	N	757	-0-	-0-	-0-	492	1	265	3	Y	-0-					-0-
11	447	N	447	-0-	-0-	-0-	400	1	47	3	Y	-0-					-0-
12	844	N	844	-0-	-0-	-0-	567	1	277	3	Y	-0-					-0-
01	744	N	710	-0-	-34	-0-	492	1	218	3	Y	-0-					-0-
02	574	N	574	-0-	-0-	-0-	335	1	239	3	Y	-0-					-0-
03	837	N	533	-0-	-304	-0-	125	1	408	3	Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GU 1 WELL #: 4 RRCID -> 185892 COMPL. DATE 10/21/2001 TOTAL DEPTH 10300 PERF. 8886 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1941	N	1941	-0-	-0-	-0-	871	1	1026	3	Y	40	49	1			11
							44	9									
11	2217	N	2217	-0-	-0-	-0-	887	1	1304	3	Y	24					35
							26	9									
12	3100	N	5519	-0-	2419	2419	1707	1	3776	3	Y	33					68
							36	9									
01	3100	N	4351	-0-	1251	3670	1514	1	2806	3	Y	28					96
							31	9									
02	2800	N	1507	-0-	-1293	2377	703	1	804	3	Y	-0-					96
*03	2595	X	218	-0-	-2377	-0-	51	1	167	3	Y	-0-					96

SUMMERS, J.W. GU 1 WELL #: 1 RRCID -> 186298 COMPL. DATE 11/09/2001 TOTAL DEPTH 10200 PERF. 8946 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3891	-0-	791	791	1016	1	2875	3	Y	-0-					-0-
11	1830	N	1039	-0-	-791	-0-	606	1	433	3	Y	-0-					-0-
12	651	N	651	-0-	-0-	-0-	569	1	82	3	Y	-0-					-0-
01	837	X	701	-0-	-136	-0-	545	1	147	3	Y	8					8
							9	9									
02	812	X	697	-0-	-115	-0-	464	1	227	3	Y	5					13
							6	9									
03	899	X	26	-0-	-873	-0-	4	1	12	3	Y	9					22
							10	9									

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 4 RRCID -> 186330 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9145 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMMERS, J.W. GU 1 WELL #: 2 RRCID -> 186734 COMPL. DATE 09/05/2003 TOTAL DEPTH 10200 PERF. 9064 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	710	-0-	-313	-0-	568	1	142	3	Y	-0-	35	1			-0-
11	681	N	681	-0-	-0-	-0-	529	1	152	3	Y	-0-					-0-
12	717	N	717	-0-	-0-	-0-	561	1	156	3	Y	-0-					-0-
01	740	N	740	-0-	-0-	-0-	549	1	191	3	Y	-0-					-0-
02	644	N	599	-0-	-45	-0-	419	1	180	3	Y	-0-					-0-
03	713	N	354	-0-	-359	-0-	83	1	271	3	Y	-0-					-0-

REKLAW GU 3 WELL #: 6 RRCID -> 186841 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 8926 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1344	-0-	-175	-0-	864	1	480	3	Y	-0-					-0-
11	1157	N	1157	-0-	-0-	-0-	780	1	377	3	Y	-0-					-0-
12	1069	N	1069	-0-	-0-	-0-	780	1	289	3	Y	-0-					-0-
01	1333	N	864	-0-	-469	-0-	758	1	106	3	Y	-0-					-0-
02	1092	N	757	-0-	-335	-0-	589	1	168	3	Y	-0-					-0-
03	1054	N	455	-0-	-599	-0-	106	1	349	3	Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
SUMMERS, J.W. GU 1 WELL #: 3 RRCID -> 187162 COMPL. DATE 01/15/2002 TOTAL DEPTH 10178 PERF. 9040 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	790	N	790	-0-	-0-	-0-	579	1	211	3	Y	-0-	5	1			-0-
11	703	N	703	-0-	-0-	-0-	536	1	167	3	Y	-0-					-0-
12	767	N	767	-0-	-0-	-0-	575	1	192	3	Y	-0-					-0-
01	775	N	770	-0-	-5	-0-	573	1	166	3	Y	28					28
							31	9									
02	644	N	636	-0-	-8	-0-	443	1	176	3	Y	15					43
							17	9									
*03	998	N	998	-0-	-0-	-0-	226	1	740	3	Y	29					72
							32	9									

REKLAW GAS UNIT 4 WELL #: 6 RRCID -> 187902 COMPL. DATE 02/23/2002 TOTAL DEPTH 10200 PERF. 9024 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	584	-0-	-5	-0-	581	1	3	9	Y	3	7	1			2
11	531	N	531	-0-	-0-	-0-	530	1	1	9	Y	1					3
12	546	N	546	-0-	-0-	-0-	544	1	2	9	Y	2					5
01	589	N	525	-0-	-64	-0-	522	1	3	9	Y	3					8
02	504	N	383	-0-	-121	-0-	377	1	6	9	Y	5					13
03	558	N	31	-0-	-527	-0-	7	1	24	3	Y	-0-					13

SOUTH REKLAW GAS UNIT #2-B WELL #: 4 RRCID -> 188961 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9418 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2003	-0-	-446	-0-	904	1	1099	3	Y	-0-					-0-
11	1626	N	1626	-0-	-0-	-0-	789	1	837	3	Y	-0-					-0-
12	1206	N	1206	-0-	-0-	-0-	755	1	451	3	Y	-0-					-0-
01	2015	N	1147	-0-	-868	-0-	743	1	404	3	Y	-0-					-0-
02	1316	N	970	-0-	-346	-0-	564	1	406	3	Y	-0-					-0-
03	1209	N	5	-0-	-1204	-0-	1	1	4	3	Y	-0-					-0-

MIDDLETON, V GU1 WELL #: 5 RRCID -> 189260 COMPL. DATE 06/05/2002 TOTAL DEPTH 10157 PERF. 9255 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	86	X	14	-0-	-72	-0-	3	1	11	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		354	-0-	354	354	83	1	271	3	Y	-0-					-0-

WADE GU 1 WELL #: 1 RRCID -> 189586 COMPL. DATE 06/20/2002 TOTAL DEPTH 10200 PERF. 9260 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMES, S. GU 1 WELL #: 3 RRCID -> 190117 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9156 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
SOUTH REKLAW GAS UNIT #2-B WELL #: 5 RRCID -> 190118 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9026 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1652	N	1652	-0-	-0-	-0-	606	1	559	3	Y	443	379	1			137
							487	9									
11	619	N	619	-0-	-0-	-0-	519	1	59	3	Y	37					174
							41	9									
12	643	N	643	-0-	-0-	-0-	569	1	74	9	Y	67	172	1			69
01	1240	N	574	-0-	-666	-0-	571	1	3	9	Y	3	71	1			1
02	588	N	436	-0-	-152	-0-	436	1			Y	-0-					1
03	651	N	17	-0-	-634	-0-	4	1	13	3	Y	-0-					1

MARY KATE G.U. 1 WELL #: 2 RRCID -> 190448 COMPL. DATE 08/02/2002 TOTAL DEPTH 10200 PERF. 9068 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		1273	-0-	1273	1273	296	1	970	3	Y	6					6
							7	9									

MASSINGILL GU 1 WELL #: 1 RRCID -> 191400 COMPL. DATE 04/09/2009 TOTAL DEPTH 10200 PERF. 7920 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH REKLAW GAS UNIT #2-B WELL #: 6 RRCID -> 191671 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9064 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW GU 3 WELL #: 7 RRCID -> 191743 COMPL. DATE 10/18/2002 TOTAL DEPTH 10250 PERF. 8968 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REKLAW GAS UNIT 4 WELL #: 3 RRCID -> 191945 COMPL. DATE N/A TOTAL DEPTH 12380 PERF. 8896 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GU 3 WELL #: 8 RRCID -> 192435 COMPL. DATE N/A TOTAL DEPTH 10074 PERF. 8924 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	633	N	633	-0-	-0-	-0-	631	1	2	9	Y	2	7	1			5
11	583	N	583	-0-	-0-	-0-	581	1	2	9	Y	2					7
12	581	N	581	-0-	-0-	-0-	581	1			Y	-0-					7
01	620	N	574	-0-	-46	-0-	574	1			Y	-0-					7
02	532	N	436	-0-	-96	-0-	436	1			Y	-0-					7
03	589	N	48	-0-	-541	-0-	11	1	37	3	Y	-0-					7

REKLAW GU 1 WELL #: 7 RRCID -> 192559 COMPL. DATE 01/09/2004 TOTAL DEPTH 10270 PERF. 8908 - 9480

10	1178	N	919	-0-	-259	-0-	622	1	297	3	Y	-0-	6	1			1
11	870	N	870	-0-	-0-	-0-	597	1	273	3	Y	-0-					1
12	1294	N	1294	-0-	-0-	-0-	737	1	557	3	Y	-0-					1
01	1373	N	1373	-0-	-0-	-0-	770	1	592	3	Y	10					11
							11	9									
02	1184	N	1184	-0-	-0-	-0-	598	1	561	3	Y	23					34
							25	9									
03	1240	N	-0-	-0-	-1240	-0-					Y	5					39

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 6 RRCID -> 192951 COMPL. DATE 01/03/2003 TOTAL DEPTH 9970 PERF. 8924 - 9525

10	1147	X	1085	-0-	-62	-0-	978	1	107	3	Y	-0-					-0-
11	1110	X	972	-0-	-138	-0-	869	1	103	3	Y	-0-					-0-
12	1214	X	1214	-0-	-0-	-0-	936	1	278	3	Y	-0-					-0-
01	1175	X	1175	-0-	-0-	-0-	968	1	207	3	Y	-0-					-0-
02	980	X	703	-0-	-277	-0-	703	1			Y	-0-					-0-
03	1209	N	48	-0-	-1161	-0-	11	1	37	3	Y	-0-					-0-

WIPPRECHT GU 1 WELL #: 5 L RRCID -> 192980 COMPL. DATE 12/21/2002 TOTAL DEPTH 10035 PERF. 9023 - 9644

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW GU 1 WELL #: 6 RRCID -> 193075 COMPL. DATE N/A TOTAL DEPTH 9835 PERF. 8996 - 9654

10	2387	N	1934	-0-	-453	-0-	752	1	1182	3	Y	-0-					-0-
11	1161	N	1161	-0-	-0-	-0-	624	1	537	3	Y	-0-					-0-
12	1299	N	1299	-0-	-0-	-0-	667	1	632	3	Y	-0-					-0-
01	1922	N	1259	-0-	-663	-0-	673	1	586	3	Y	-0-					-0-
02	1450	N	1450	-0-	-0-	-0-	600	1	850	3	Y	-0-					-0-
03	1302	N	615	-0-	-687	-0-	144	1	471	3	Y	-0-					-0-

SOUTH REKLAW GAS UNIT #2-B WELL #: 8 RRCID -> 193719 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9036 - 9788

10	44	X	-0-	-0-	-44	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		111	-0-	111	111	26	1	85	3	Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GU 1 WELL #: 5 RRCID -> 194428 COMPL. DATE 11/25/2003 TOTAL DEPTH 10270 PERF. 8521 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKLAW GAS UNIT 4 WELL #: 7 RRCID -> 194839 COMPL. DATE 04/19/2003 TOTAL DEPTH 9940 PERF. 8864 - 9052

10	744	N	698	-0-	-46	-0-	594	1	104	3	Y	-0-	4	1			1
11	711	N	711	-0-	-0-	-0-	576	1	135	3	Y	-0-					1
12	680	N	680	-0-	-0-	-0-	603	1	77	3	Y	-0-					1
01	718	N	718	-0-	-0-	-0-	611	1	105	3	Y	2					3
							2	9									
02	672	N	631	-0-	-41	-0-	474	1	153	3	Y	4					7
							4	9									
03	682	N	64	-0-	-618	-0-	15	1	48	3	Y	1					8
							1	9									

REKLAW GU 3 WELL #: 9 RRCID -> 194841 COMPL. DATE 03/31/2003 TOTAL DEPTH 9775 PERF. 9046 - 9048

10	1302	N	693	-0-	-609	-0-	522	1	171	3	Y	-0-	9	1			-0-
11	515	N	515	-0-	-0-	-0-	461	1	54	3	Y	-0-					-0-
12	615	N	615	-0-	-0-	-0-	506	1	109	3	Y	-0-					-0-
01	682	N	622	-0-	-60	-0-	507	1	101	3	Y	13					13
							14	9									
02	476	N	456	-0-	-20	-0-	388	1	59	3	Y	8					21
							9	9									
03	620	N	444	-0-	-176	-0-	100	1	327	3	Y	15					36
							17	9									

SOUTH REKLAW GAS UNIT #2-B WELL #: 9 RRCID -> 195585 COMPL. DATE 06/02/2003 TOTAL DEPTH 9967 PERF. 9016 - 9358

10	62	N	33	-0-	-29	-0-	8	1	25	3	Y	-0-					-0-
11	47	N	47	-0-	-0-	-0-	10	1	37	3	Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	18	1	64	3	Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	9	1	30	3	Y	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
*03	223	N	223	-0-	-0-	-0-	52	1	171	3	Y	-0-					-0-

WADE GU 1 WELL #: 2 RRCID -> 195684 COMPL. DATE 06/16/2003 TOTAL DEPTH 9716 PERF. 8964 - 9343

10	527	N	476	-0-	-51	-0-	476	1			Y	-0-	39	1			-0-
11	462	N	462	-0-	-0-	-0-	462	1			Y	-0-					-0-
12	681	N	681	-0-	-0-	-0-	526	1	149	3	Y	5					5
							6	9									
01	730	N	730	-0-	-0-	-0-	540	1	189	3	Y	1	6	1			-0-
							1	9									
02	508	N	508	-0-	-0-	-0-	399	1	108	3	Y	1					1
							1	9									
03	682	N	264	-0-	-418	-0-	30	1	99	3	Y	123					124
							135	9									

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
REKLAW GAS UNIT 4 WELL #: 8 RRCID -> 195905 COMPL. DATE 06/26/2003 TOTAL DEPTH 9765 PERF. 8904 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	911	-0-	-50	-0-	598	1	312	3	Y	1	3	1			1
							1	9									
11	804	N	804	-0-	-0-	-0-	548	1	256	3	Y	-0-					1
12	871	N	871	-0-	-0-	-0-	588	1	283	3	Y	-0-					1
01	899	N	848	-0-	-51	-0-	590	1	258	3	Y	-0-					1
02	777	N	777	-0-	-0-	-0-	467	1	310	3	Y	-0-					1
*03	884	N	884	-0-	-0-	-0-	207	1	677	3	Y	-0-					1

REKLAW GU 1 WELL #: 8 RRCID -> 196051 COMPL. DATE N/A TOTAL DEPTH 9940 PERF. 8836 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2052	-0-	-273	-0-	1046	1	877	3	Y	117	195	1			11
							129	9									
11	1732	N	1732	-0-	-0-	-0-	960	1	772	3	Y	-0-					11
12	1656	N	1656	-0-	-0-	-0-	983	1	673	3	Y	-0-					11
01	2046	N	1806	-0-	-240	-0-	1028	1	741	3	Y	34					45
							37	9									
02	1624	N	1472	-0-	-152	-0-	796	1	651	3	Y	23					68
							25	9									
03	1643	N	855	-0-	-788	-0-	198	1	649	3	Y	7					75
							8	9									

REKLAW GAS UNIT 4 WELL #: 10 RRCID -> 197152 COMPL. DATE 08/01/2003 TOTAL DEPTH 9830 PERF. 8885 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	648	-0-	-34	-0-	643	1	5	3	Y	-0-					-0-
11	601	N	601	-0-	-0-	-0-	601	1			Y	-0-					-0-
12	653	N	653	-0-	-0-	-0-	631	1	22	3	Y	-0-					-0-
01	651	N	600	-0-	-51	-0-	600	1			Y	-0-					-0-
02	560	N	449	-0-	-111	-0-	449	1			Y	-0-					-0-
03	651	N	4	-0-	-647	-0-	1	1	3	3	Y	-0-					-0-

REKLAW GAS UNIT 4 WELL #: 9 RRCID -> 197153 COMPL. DATE N/A TOTAL DEPTH 9640 PERF. 8933 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH REKLAW GAS UNIT #2-B WELL #: 11 RRCID -> 197195 COMPL. DATE 08/22/2003 TOTAL DEPTH 9966 PERF. 9012 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	1	13	1			1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					2

SOUTH REKLAW GAS UNIT #2-B WELL #: 12 RRCID -> 197985 COMPL. DATE N/A TOTAL DEPTH 9980 PERF. 8984 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1393	-0-	-157	-0-	1047	1	346	3	Y	-0-					-0-
11	1019	N	1019	-0-	-0-	-0-	754	1	265	3	Y	-0-					-0-
12	1560	N	1560	-0-	-0-	-0-	1108	1	452	3	Y	-0-					-0-
01	1537	N	1537	-0-	-0-	-0-	1097	1	440	3	Y	-0-					-0-
02	1247	N	1247	-0-	-0-	-0-	829	1	418	3	Y	-0-					-0-
03	1550	N	132	-0-	-1418	-0-	31	1	101	3	Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
LUE, TERRIE GU 1 WELL #: 1 RRCID -> 198153 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8832 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 5 RRCID -> 198378 COMPL. DATE 10/08/2003 TOTAL DEPTH 9670 PERF. 8915 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	652	-0-	-123	-0-	429	1	223	3	Y	-0-					-0-
11	631	N	631	-0-	-0-	-0-	412	1	219	3	Y	-0-					-0-
12	629	N	629	-0-	-0-	-0-	415	1	214	3	Y	-0-					-0-
01	657	N	657	-0-	-0-	-0-	430	1	227	3	Y	-0-					-0-
02	623	N	623	-0-	-0-	-0-	346	1	277	3	Y	-0-					-0-
03	620	N	31	-0-	-589	-0-	7	1	24	3	Y	-0-					-0-

REKLAW GU 1 WELL #: 11 L RRCID -> 198778 COMPL. DATE 10/31/2003 TOTAL DEPTH 9910 PERF. 8894 - 9511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW GU 3 WELL #: 11 RRCID -> 199063 COMPL. DATE 11/30/2003 TOTAL DEPTH 9964 PERF. 8885 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	746	N	746	-0-	-0-	-0-	746	1			Y	-0-					-0-
11	564	N	564	-0-	-0-	-0-	564	1			Y	-0-					-0-
12	527	N	527	-0-	-0-	-0-	527	1			Y	-0-					-0-
01	744	N	589	-0-	-155	-0-	589	1			Y	-0-					-0-
02	532	N	453	-0-	-79	-0-	453	1			Y	-0-					-0-
03	527	N	13	-0-	-514	-0-	3	1	10	3	Y	-0-					-0-

REKLAW GU 1 WELL #: 9 RRCID -> 199367 COMPL. DATE N/A TOTAL DEPTH 9980 PERF. 8952 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15601	X	3081	-0-	-12520	-0-	1028	1	2053	3	Y	-0-	91	1			5
11	2850	X	2759	-0-	-91	-0-	854	1	1905	3	Y	-0-					5
12	3070	X	3070	-0-	-0-	-0-	987	1	2083	3	Y	-0-					5
01	3472	X	2990	-0-	-482	-0-	1007	1	1983	3	Y	-0-					5
02	T. A.		2685	-0-	2685	2685	814	1	1871	3	Y	-0-					5
03	T. A.		97	-0-	97	2782	23	1	74	3	Y	-0-					5

MIDDLETON, V GU1 WELL #: 8 RRCID -> 199406 COMPL. DATE 12/10/2003 TOTAL DEPTH 9686 PERF. 8950 - 9487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	860	N	860	-0-	-0-	-0-	814	1	46	9	Y	42	44	1			-0-
11	825	N	825	-0-	-0-	-0-	779	1	46	9	Y	42					42
12	867	N	867	-0-	-0-	-0-	810	1	57	9	Y	52					94
01	868	N	799	-0-	-69	-0-	798	1	1	9	Y	1					95
02	784	N	314	-0-	-470	-0-	314	1			Y	-0-					95
03	868	N	-0-	-0-	-868	-0-					Y	-0-					95

REKLAW GU 3 WELL #: 12 RRCID -> 199762 COMPL. DATE N/A TOTAL DEPTH 9855 PERF. 8916 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727

REKLAW GU 3 WELL #: 14 RRCID -> 200238 COMPL. DATE 01/23/2004 TOTAL DEPTH 10030 PERF. 8871 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	449	-0-	-202	-0-	253	1	195	3	Y	1	9	1			6
							1	9									
11	148	N	148	-0-	-0-	-0-	32	1	113	3	Y	3					9
							3	9									
12	145	N	145	-0-	-0-	-0-	32	1	113	3	Y	-0-					9
01	434	N	50	-0-	-384	-0-	12	1	38	3	Y	-0-					9
02	1876	X	-0-	-0-	-1876	-0-					Y	-0-					9
*03	840	N	840	-0-	-0-	-0-	197	1	643	3	Y	-0-					9

JAMES, S. GU 1 WELL #: 5 RRCID -> 200433 COMPL. DATE 01/30/2004 TOTAL DEPTH 9885 PERF. 9200 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	2	1	6	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW GU 1 WELL #: 10 RRCID -> 201650 COMPL. DATE N/A TOTAL DEPTH 9999 PERF. 8973 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	567	N	567	-0-	-0-	-0-	567	1			Y	-0-	1	1			-0-
11	541	N	541	-0-	-0-	-0-	541	1			Y	-0-					-0-
12	577	N	577	-0-	-0-	-0-	577	1			Y	-0-					-0-
01	607	N	607	-0-	-0-	-0-	574	1	33	3	Y	-0-					-0-
02	512	N	512	-0-	-0-	-0-	439	1	73	3	Y	-0-					-0-
*03	748	N	748	-0-	-0-	-0-	175	1	573	3	Y	-0-					-0-

REKLAW GU 3 WELL #: 10 RRCID -> 203791 COMPL. DATE 04/16/2004 TOTAL DEPTH 9780 PERF. 8929 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1055	-0-	-123	-0-	677	1	376	3	Y	2	10	1			7
							2	9									
11	992	N	992	-0-	-0-	-0-	675	1	315	3	Y	2					9
							2	9									
12	990	N	990	-0-	-0-	-0-	675	1	315	3	Y	-0-					9
01	1054	N	938	-0-	-116	-0-	655	1	283	3	Y	-0-					9
02	812	N	729	-0-	-83	-0-	504	1	225	3	Y	-0-					9
03	992	N	78	-0-	-914	-0-	18	1	60	3	Y	-0-					9

WIPPRECHT GU 1 WELL #: 6 RRCID -> 203808 COMPL. DATE 06/30/2004 TOTAL DEPTH 9800 PERF. 8974 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW GU 1 WELL #: 12 RRCID -> 203944 COMPL. DATE 07/14/2004 TOTAL DEPTH 9590 PERF. 9001 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
MIDDLETON, V GU 1 WELL #: 6 RRCID -> 215256 COMPL. DATE 04/13/2005 TOTAL DEPTH 9750 PERF. 8900 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	705	-0-	-8	-0-	523	1	182	3	Y	-0-	67	1			1
11	595	N	595	-0-	-0-	-0-	488	1	107	3	Y	-0-					1
12	597	N	597	-0-	-0-	-0-	508	1	89	3	Y	-0-					1
01	713	N	557	-0-	-156	-0-	500	1	51	3	Y	5					6
							6	9									
02	560	N	439	-0-	-121	-0-	389	1	44	3	Y	5					11
							6	9									
03	589	N	123	-0-	-466	-0-	27	1	87	3	Y	8					19
							9	9									

SOUTH REKLAW GAS UNIT #2-B WELL #: 13 RRCID -> 223575 COMPL. DATE 11/10/2006 TOTAL DEPTH 10030 PERF. 8898 - 9887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	1876	-0-	-480	-0-	858	1	1018	3	Y	-0-					-0-
11	1740	N	1740	-0-	-0-	-0-	777	1	963	3	Y	-0-					-0-
12	1955	N	1955	-0-	-0-	-0-	874	1	1081	3	Y	-0-					-0-
01	1891	N	1869	-0-	-22	-0-	896	1	973	3	Y	-0-					-0-
02	1626	N	1626	-0-	-0-	-0-	702	1	924	3	Y	-0-					-0-
03	1953	N	932	-0-	-1021	-0-	218	1	714	3	Y	-0-					-0-

LANIER, H. GU 1 WELL #: 2 RRCID -> 224160 COMPL. DATE 12/18/2006 TOTAL DEPTH 9911 PERF. 8993 - 9549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1269	N	1269	-0-	-0-	-0-	835	1	434	3	Y	-0-	49	1			-0-
11	882	N	882	-0-	-0-	-0-	684	1	177	3	Y	19					19
							21	9									
12	1342	N	1342	-0-	-0-	-0-	848	1	481	3	Y	12					31
							13	9									
01	1345	N	1345	-0-	-0-	-0-	929	1	413	3	Y	3					34
							3	9									
02	1492	N	1492	-0-	-0-	-0-	792	1	700	3	Y	-0-					34
03	1333	N	1048	-0-	-285	-0-	243	1	795	3	Y	9					43
							10	9									

REKLAW GU 1 WELL #: 13 RRCID -> 224210 COMPL. DATE 11/21/2006 TOTAL DEPTH 9910 PERF. 9042 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1494	-0-	-273	-0-	1035	1	459	3	Y	-0-					-0-
11	1340	N	1340	-0-	-0-	-0-	961	1	379	3	Y	-0-					-0-
12	1373	N	1373	-0-	-0-	-0-	1006	1	367	3	Y	-0-					-0-
01	1488	N	1291	-0-	-197	-0-	998	1	293	3	Y	-0-					-0-
02	1304	N	1304	-0-	-0-	-0-	820	1	483	3	Y	1					1
							1	9									
03	1364	N	1093	-0-	-271	-0-	256	1	837	3	Y	-0-					1

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 8 RRCID -> 224390 COMPL. DATE 12/03/2006 TOTAL DEPTH 9800 PERF. 8905 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	18	1	59	3	Y	-0-	4	1			-0-
11	86	N	86	-0-	-0-	-0-	18	1	68	3	Y	-0-					-0-
12	131	N	131	-0-	-0-	-0-	29	1	102	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	21	1	66	3	Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	21	1	74	3	Y	-0-					-0-
*03	522	N	522	-0-	-0-	-0-	122	1	400	3	Y	-0-					-0-

SOUTH FALCON CREEK WELL #: 2 RRCID -> 224816 COMPL. DATE 12/30/2006 TOTAL DEPTH 10110 PERF. 9902 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW (TRAVIS PEAK) //CONT.// 75839 625 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
MIDDLETON, V GU1 WELL #: 9 RRCID -> 225217 COMPL. DATE 01/15/2007 TOTAL DEPTH 9808 PERF. 8933 - 9575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

GUIDRY, FAUSTINE GAS UNIT 1 WELL #: 9 RRCID -> 225476 COMPL. DATE 02/02/2007 TOTAL DEPTH 9639 PERF. 9011 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEUMIN PRODUCTION COMPANY 605990
PETTIT WELL #: 1 RRCID -> 238594 COMPL. DATE 03/27/2008 TOTAL DEPTH 11426 PERF. 10275 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	4834	-0-	-374	-0-	732	1	4102	3	N	-0-					43
11	5181	X	5181	-0-	-0-	-0-	607	1	4574	3	N	-0-					43
12	5094	X	5094	-0-	-0-	-0-	578	1	4516	3	N	-0-					43
01	4836	X	3846	-0-	-990	-0-	209	1	3637	3	N	-0-					43
02	4144	X	4100	-0-	-44	-0-	466	1	3634	3	N	-0-					43
*03	6288	X	6288	-0-	-0-	-0-	627	1	5661	3	N	-0-					43

RESS PRODUCTION CO. 703465
GUENZEL, HENRY O. WELL #: 1 RRCID -> 109200 COMPL. DATE 01/19/1975 TOTAL DEPTH 9708 PERF. 9110 - 9291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKLAW (WOODBINE) 75839 750 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
HIBBARD ENERGY, LP 383757
CASTLEBERRY GAS UNIT WELL #: 1 RRCID -> 238150 COMPL. DATE 05/14/2008 TOTAL DEPTH 11150 PERF. 8762 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	X	731	-0-	-292	-0-	730	2	1	9	N	1					36
11	990	X	732	-0-	-258	-0-	730	2	2	9	N	2					38
12	1023	X	731	-0-	-292	-0-	729	2	2	9	N	2					40
01	930	X	591	-0-	-339	-0-	590	2	1	9	N	1					41
02	784	X	482	-0-	-302	-0-	482	2			N	-0-					41
03	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					41

LRE OPERATING, LLC 511727
REKLAW GU 3 WELL #: 5 RRCID -> 184473 COMPL. DATE 08/01/2001 TOTAL DEPTH 4591 PERF. 4429 - 4433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REKLAW (WOODBINE) //CONT.// 75839 750 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LRE OPERATING, LLC //CONT.// 511727
SUMMERS, J.W. GU 1 WELL #: 2 RRCID -> 198257 COMPL. DATE 03/15/2003 TOTAL DEPTH 10200 PERF. 4431 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKLAW GU 1 WELL #: 11 U RRCID -> 198780 COMPL. DATE 11/23/2003 TOTAL DEPTH 9910 PERF. 4501 - 4503

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICAPPY (PETTIT) 76319 333 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
ALLIED OPERATING TEXAS, LLC 014471
OPAL WELL #: 1 RRCID -> 162633 COMPL. DATE 10/15/1996 TOTAL DEPTH 9912 PERF. 9704 - 9712

10	837	#	676	-0-	-161	-0-	676	2			N	-0-	160	1			30
11	780	#	704	-0-	-76	-0-	696	2	8	9	N	7					37
12	930	#	609	-0-	-321	-0-	603	2	6	9	N	5					42
01	930	#	684	-0-	-246	-0-	677	2	7	9	N	6					48
02	2352	#	1867	-0-	-485	-0-	1863	2	4	9	N	4					52
03	2604	#	NO RPT	-0-	-2604	-0-					N	NO RPT					52

RICAPPY (RODESSA) 76319 666 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
EAGLE OIL & GAS CO. 238634
SMITH, BILLY G. WELL #: 1 RRCID -> 129259 COMPL. DATE 08/20/1988 TOTAL DEPTH 10500 PERF. 8742 - 8754

10	1777	R	1777	-0-	-0-	-0-	1696	2	81	9	N	74	171	1			68
11	1741	R	1741	-0-	-0-	-0-	1658	2	83	9	N	75					143
12	1855	R	1855	-0-	-0-	-0-	1774	2	81	9	N	74	154	1			63
01	1952	R	1952	-0-	-0-	-0-	1858	2	94	9	N	85					148
02	1701	R	1701	-0-	-0-	-0-	1623	2	78	9	N	71	161	1			58
03	1860	#	1855	-0-	-5	-0-	1772	2	83	9	N	75					133

RIVERVIEW (TRAVIS PEAK) 77058 380 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BARROW-SHAVER RESOURCES CO. 053321
MAST WELL #: 201 RRCID -> 234404 COMPL. DATE 03/23/2007 TOTAL DEPTH 11500 PERF.10717 - 10792

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULVER & CAIN PRODUCTION LLC 194068
FENLEY WELL #: 2 RRCID -> 219675 COMPL. DATE 03/07/2006 TOTAL DEPTH 12169 PERF.11732 - 12096

10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					94
11	137	N	137	-0-	-0-	-0-	137	2			N	-0-					94
12	167	N	167	-0-	-0-	-0-	167	2			N	-0-					94
01	434	N	175	-0-	-259	-0-	175	2			N	-0-					94
02	140	N	118	-0-	-22	-0-	118	2			N	-0-					94
03	155	N	36	-0-	-119	-0-	36	2			N	-0-					94

RIVERVIEW (TRAVIS PEAK) //CONT.// 77058 380 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
SUNLAND PRODUCTION COMPANY, INC. 829288
THOMPSON, MATT WELL #: 2 RRCID -> 220237 COMPL. DATE 02/10/2006 TOTAL DEPTH 12100 PERF.10616 - 11982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

ROCKY SPRINGS (U.G.R.) 77788 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
BRAMMER PETROLEUM, INC. 088600
BRYAN, J.A. GU WELL #: RRCID -> 127337 COMPL. DATE 03/14/1988 TOTAL DEPTH 8252 PERF. 8150 - 8156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					126

PLUGGED AND ABANDONED_____ 09/29/2011

SND OPERATING, L.L.C. 797127
PRESTON HEIRS UNIT WELL #: 8 RRCID -> 249598 COMPL. DATE 02/07/2008 TOTAL DEPTH 11930 PERF. 8060 - 8088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	7620	-0-	-1339	-0-	329	1	7291	2	N	-0-					-0-
11	8670	X	7213	-0-	-1457	-0-	320	1	6893	2	N	-0-					-0-
12	8680	X	6934	-0-	-1746	-0-	314	1	6619	2	N	1	1	8			-0-
							1	9									
01	8215	X	6446	-0-	-1769	-0-	297	1	6147	2	N	2	2	8			-0-
							2	9									
02	7168	X	5162	-0-	-2006	-0-	238	1	4924	2	N	-0-					-0-
03	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					-0-

RYAN, E. M. UNIT WELL #: 5 RRCID -> 253856 COMPL. DATE 02/10/2009 TOTAL DEPTH 11803 PERF. 8108 - 11734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8370	X	7003	-0-	-1367	-0-	302	1	6701	2	N	-0-					25
11	8100	X	4426	-0-	-3674	-0-	196	1	4230	2	N	-0-					25
12	7657	X	2142	-0-	-5515	-0-	97	1	2045	2	N	-0-					25
01	7657	X	3018	-0-	-4639	-0-	139	1	2877	2	N	2	2	8			25
							2	9									
02	6692	X	5112	-0-	-1580	-0-	236	1	4876	2	N	-0-					25
03	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					25

RODESSA (ANHYDRITE LOWER) 77807 070 NON-ASSOCIATED SALVAGE CNTY: MARION
ETOPSI OIL AND GAS, L.L.C. 255136
BOLLS, MILDRED ET AL WELL #: 1 RRCID -> 120617 COMPL. DATE 10/25/1985 TOTAL DEPTH 6084 PERF. 5861 - 5866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1198	-0-	-259	-0-	1198	2			N	-0-					72
11	1140	N	1011	-0-	-129	-0-	1011	2			N	-0-					72
12	1240	N	804	-0-	-436	-0-	804	2			N	-0-					72
01	1209	N	752	-0-	-457	-0-	752	2			N	-0-					72
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					72
*03	1209	N	779	-0-	-430	-0-	779	2			N	-0-					72

RODESSA (ANHYDRITE LOWER) //CONT.// 77807 070 NON-ASSOCIATED SALVAGE CNTY: MARION
KATY RESOURCES LLC 451659
MOORE, J.T. WELL #: 1 RRCID -> 124790 COMPL. DATE 09/25/1983 TOTAL DEPTH 6725 PERF. 5621 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	211	-0-	-68	-0-	210	3	1	9	N	1					150
11	300	N	203	-0-	-97	-0-	191	3	12	9	N	11					161
12	248	N	202	-0-	-46	-0-	190	3	12	9	N	11					172
01	224	N	224	-0-	-0-	-0-	216	3	8	9	N	7					179
02	245	N	245	-0-	-0-	-0-	227	3	18	9	N	16	155	1			40
*03	267	N	267	-0-	-0-	-0-	248	3	19	9	N	17					57

MCKNIGHT, C. L. 551650
BUSH HEIRS WELL #: 4 RRCID -> 135670 COMPL. DATE 05/25/1990 TOTAL DEPTH 6159 PERF. 5980 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	139	N	139	-0-	-0-	-0-	139	1			N	-0-					-0-
11	116	N	116	-0-	-0-	-0-	116	1			N	-0-					-0-
12	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	1			N	-0-					-0-
*02	138	N	138	-0-	-0-	-0-	138	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALDWIN, MOLLIE H.W. WELL #: 1 RRCID -> 138219 COMPL. DATE 03/29/1991 TOTAL DEPTH 6093 PERF. 5913 - 5917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
11	85	N	85	-0-	-0-	-0-	85	1			N	-0-					-0-
12	119	N	119	-0-	-0-	-0-	119	1			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	1			N	-0-					-0-
*02	141	N	141	-0-	-0-	-0-	141	1			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKIE OPERATING COMPANY, LTD. 621080
FIELDS, EVA WELL #: 2 RRCID -> 016570 COMPL. DATE 02/17/1953 TOTAL DEPTH 6048 PERF. 5714 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	493	-0-	-251	-0-	493	2			N	-0-					-0-
11	630	N	394	-0-	-236	-0-	394	2			N	-0-					-0-
12	558	N	305	-0-	-253	-0-	305	2			N	-0-					-0-
01	496	N	313	-0-	-183	-0-	313	2			N	-0-					-0-
02	364	N	308	-0-	-56	-0-	308	2			N	-0-					-0-
*03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

RODESSA (BYRD) 77807 210 NON-ASSOCIATED SALVAGE CNTY: CASS
WHATLEY, A. F. 913949
ECHOLS, EVA WELL #: 1 RRCID -> 016553 COMPL. DATE 12/28/1951 TOTAL DEPTH N/A PERF. 5614 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	289	-0-	-300	-0-	274	2	15	9	N	14					84
11	533	N	533	-0-	-0-	-0-	519	2	14	9	N	13					97
12	583	N	583	-0-	-0-	-0-	562	2	21	9	N	19					116
01	508	N	508	-0-	-0-	-0-	498	2	10	9	N	9					125
02	504	N	368	-0-	-136	-0-	356	2	12	9	N	11					136
03	589	N	331	-0-	-258	-0-	320	2	11	9	N	10					146

RODESSA (COTTON VALLEY CONS.) 77807 237 ASSOCIATED CAPACITY CNTY: MARION
PEGASI OPERATING INC. 650623
BRAMLETT, FRED WELL #: 1 T RRCID -> 092526 COMPL. DATE 11/21/1980 TOTAL DEPTH 10350 PERF. 9876 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1910	N	1910	-0-	-0-	-0-	1769	2	141	9	N	128	173	1			125
11	1860	N	1762	-0-	-98	-0-	1619	2	143	9	N	130					255
12	1953	N	1770	-0-	-183	-0-	1630	2	140	9	N	127	173	1			209
01	1930	N	1930	-0-	-0-	-0-	1788	2	142	9	N	129	170	1			168
02	1695	N	1695	-0-	-0-	-0-	1529	2	166	9	N	151	175	1			144
*03	1808	N	1808	-0-	-0-	-0-	1667	2	141	9	N	128					272

RODESSA (COTTON VALLEY CONS.) //CONT.// 77807 237 ASSOCIATED CAPACITY CNTY: MARION
STROUD PETROLEUM, INC. 828082
THOMPSON HEIRS WELL #: 1 RRCID -> 275622 COMPL. DATE 10/08/2014 TOTAL DEPTH 9235 PERF. 8914 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		1001	-0-	1001	1001	560	1	441	9	N	401	186	1			215
11	2752	X	1751	-0-	-1001	-0-	1050	1	405	2	N	269	189	1			295
							296	9									
12	1922	X	1497	-0-	-425	-0-	1085	1	212	2	N	182	190	1			287
							200	9									
01	1922	X	1718	-0-	-204	-0-	1085	1	365	2	N	244	180	1			351
							268	9									
*02	4316	X	4316	-0-	-0-	-0-	980	1	2400	2	N	851	915	1			287
							936	9									
*03	5220	X	5220	-0-	-0-	-0-	1085	1	3457	2	N	616	722	1	1	8	180
							678	9									

XTO ENERGY INC. 945936
MOSELEY GAS UNIT WELL #: 1 RRCID -> 243948 COMPL. DATE 11/07/2009 TOTAL DEPTH 11330 PERF. 9982 - 10454

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROMER WELL #: 4 RRCID -> 253910 COMPL. DATE 10/17/2009 TOTAL DEPTH 9992 PERF. 6632 - 9584

10	1673	N	1673	-0-	-0-	-0-	66	1	1472	2	N	123	118	1	1	8	109
							135	9									
11	1886	N	1886	-0-	-0-	-0-	74	1	1645	2	N	152	178	1			83
							167	9									
12	1495	N	1495	-0-	-0-	-0-	60	1	1333	2	N	93	1	8			175
							102	9									
01	1447	N	1447	-0-	-0-	-0-	57	1	1257	2	N	121	161	1			135
							133	9									
02	1393	N	1393	-0-	-0-	-0-	54	1	1193	2	N	133	145	1			123
							146	9									
*03	1623	N	1623	-0-	-0-	-0-	63	1	1406	2	N	140	158	1	3	8	102
							154	9									

WAKEFIELD WELL #: 2 RRCID -> 257097 COMPL. DATE 11/09/2011 TOTAL DEPTH 8600 PERF. 6719 - 8456

10	2044	N	2044	-0-	-0-	-0-	85	1	1882	2	N	70					177
							77	9									
11	2049	N	2049	-0-	-0-	-0-	88	1	1961	2	N	-0-					177
12	1947	N	1947	-0-	-0-	-0-	79	1	1762	2	N	96	192	1	1	8	80
							106	9									
01	1925	N	1925	-0-	-0-	-0-	79	1	1750	2	N	87					167
							96	9									
02	1832	N	1832	-0-	-0-	-0-	75	1	1676	2	N	74	163	1			78
							81	9									
*03	2163	N	2163	-0-	-0-	-0-	88	1	1965	2	N	100					178
							110	9									

RODESSA (DEES YOUNG) 77807 245 ASSOCIATED CAPACITY CNTY: CASS
KATY RESOURCES LLC 451659
COLLETTE, W.T. "B" WELL #: 1 RRCID -> 128544 COMPL. DATE 11/19/1975 TOTAL DEPTH 5990 PERF. 5626 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

LANCE OIL & GAS PRODUCTIONS 484437
DAVIS UNIT WELL #: 1 RRCID -> 016558 COMPL. DATE 11/16/1937 TOTAL DEPTH N/A PERF. 5937 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	555	-0-	-3	-0-	555	2			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-
12	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
01	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

OIL PATCH OPERATORS CO., L.L.C. 620525
WILLIS, R.P. WELL #: 1 RRCID -> 174641 COMPL. DATE N/A TOTAL DEPTH 5985 PERF. 5674 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
11	270	N	215	-0-	-55	-0-	215	2			N	-0-					-0-
12	279	N	161	-0-	-118	-0-	161	2			N	-0-					-0-
01	248	N	158	-0-	-90	-0-	158	2			N	-0-					-0-
02	196	N	131	-0-	-65	-0-	131	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS, R.P. WELL #: 19 RRCID -> 180537 COMPL. DATE 11/07/2000 TOTAL DEPTH 5957 PERF. 5754 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	2			Y	-0-					-0-
12	124	N	73	-0-	-51	-0-	73	2			Y	-0-					-0-
01	124	N	72	-0-	-52	-0-	72	2			Y	-0-					-0-
02	84	N	59	-0-	-25	-0-	59	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, E.E. WELL #: 1 RRCID -> 211505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS, D.A. WELL #: 1 RRCID -> 211508 COMPL. DATE N/A TOTAL DEPTH 6082 PERF. 481 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	2	N	1	-0-	-1	-0-	1	2			N	-0-					40
12	2	N	1	-0-	-1	-0-	1	2			N	-0-					40
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40
02	21	N	21	-0-	-0-	-0-	21	2			N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (DEES YOUNG) //CONT.// 77807 245 ASSOCIATED CAPACITY CNTY: CASS
TIDEMARK EXPLORATION, INC. 859542
BIBBY WELL #: 3 RRCID -> 133320 COMPL. DATE 00/00/1936 TOTAL DEPTH 6035 PERF. 5992 - 6035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	90	-0-	-3	-0-	90	2			N	-0-					56
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					56
12	93	N	90	-0-	-3	-0-	90	2			N	-0-					56
01	93	N	90	-0-	-3	-0-	90	2			N	-0-					56
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					56
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					56

RODESSA (GLOYD) 77807 280 ASSOCIATED CAPACITY CNTY: CASS
OIL PATCH OPERATORS CO., L.L.C. 620525
TERRY WELL #: 1 RRCID -> 152183 COMPL. DATE 04/27/1994 TOTAL DEPTH 6150 PERF. 5772 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	-0-	-0-	-0-	-0-					N	-0-					59
12	0	N	-0-	-0-	-0-	-0-					N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, O.L. WELL #: 1 RRCID -> 152423 COMPL. DATE 05/07/1994 TOTAL DEPTH 6150 PERF. 5793 - 5807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	-0-	-0-	-0-	-0-					N	-0-					93
02	0	N	-0-	-0-	-0-	-0-					N	-0-					93
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
BLANCHARD WELL #: 1 RRCID -> 119398 COMPL. DATE 04/28/1986 TOTAL DEPTH 6890 PERF. 5857 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	859	N	859	-0-	-0-	-0-	847	2	12	9	N	11					186
11	896	N	896	-0-	-0-	-0-	879	2	17	9	N	15					201
12	806	N	571	-0-	-235	-0-	551	2	20	9	N	18	168	1			51
01	868	N	684	-0-	-184	-0-	672	2	12	9	N	11					62
02	840	N	585	-0-	-255	-0-	574	2	11	9	N	10					72
*03	420	N	420	-0-	-0-	-0-	411	2	9	9	N	8					80

RODESSA (GLOYD, MIDDLE) 77807 315 NON-ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. 945936
BRADEN, C. C. WELL #: B 1 RRCID -> 016601 COMPL. DATE 11/04/1938 TOTAL DEPTH N/A PERF. 5900 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (GLOYD, NORTH) 77807 350 ASSOCIATED SALVAGE CNTY: CASS
CHAPARRAL OPERATING, INC. 144581
DUNCAN WELL #: 1 RRCID -> 148933 COMPL. DATE 12/20/1993 TOTAL DEPTH 6100 PERF. 5791 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					21

RODESSA (GLOYD, NORTH) //CONT.// 77807 350 ASSOCIATED SALVAGE CNTY: CASS
LANCE OIL & GAS PRODUCTIONS 484437
RAMBO WELL #: 5 RRCID -> 016599 COMPL. DATE 11/19/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	251	N	251	-0-	-0-	-0-	239	2	12	9	N	11					58
11	270	N	206	-0-	-64	-0-	200	2	6	9	N	5					63
12	589	N	332	-0-	-257	-0-	330	2	2	9	N	2					65
01	293	N	293	-0-	-0-	-0-	287	2	6	9	N	5					70
02	204	N	204	-0-	-0-	-0-	152	2	52	9	N	47	61	1			56
03	341	N	338	-0-	-3	-0-	321	2	17	9	N	15					71

LOUISIANA ENERGY CONSULTANT INC. 509391
BELOTE UNIT WELL #: 1 C RRCID -> 016578 COMPL. DATE 09/10/1955 TOTAL DEPTH 6080 PERF. 5854 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	1					171
11	0	N	-0-	-0-	-0-	-0-					N	-0-					171
12	0	N	-0-	-0-	-0-	-0-					N	-0-					171
01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					171
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					171
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHATTEN WELL #: 1 RRCID -> 152471 COMPL. DATE 10/11/1994 TOTAL DEPTH 6100 PERF. 5770 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	-0-	-0-	-310	-0-					N	2					116
11	0	N	-0-	-0-	-0-	-0-					N	-0-					116
12	0	N	-0-	-0-	-0-	-0-					N	-0-					116
01	0	N	-0-	-0-	-0-	-0-					N	-0-					116
02	0	N	-0-	-0-	-0-	-0-					N	-0-					116
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD RESOURCES, LLC 547940
RIVES WELL #: 1 RRCID -> 151810 COMPL. DATE 09/13/1994 TOTAL DEPTH 6100 PERF. 5674 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					108
11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					108
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					108
01	62	N	60	-0-	-2	-0-	60	3			N	-0-					108
02	0	N	-0-	-0-	-0-	-0-					N	-0-					108
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					108

OKIE OPERATING COMPANY, LTD. 621080
HOLT WELL #: 2 RRCID -> 151579 COMPL. DATE 07/05/2002 TOTAL DEPTH 6102 PERF. 5876 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108

SMITH OPERATING AND MGMT CO. 794541
CRYSTAL-RAMBO WELL #: 2 RRCID -> 169047 COMPL. DATE 05/30/1998 TOTAL DEPTH 7100 PERF. 5770 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (GLOYD, NORTH) //CONT.// 77807 350 ASSOCIATED SALVAGE CNTY: CASS
TIDEMARK EXPLORATION, INC. 859542
TYSON WELL #: 1 RRCID -> 128786 COMPL. DATE 12/17/1987 TOTAL DEPTH 7004 PERF. 5814 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
11	690	N	679	-0-	-11	-0-	679	2			N	-0-					-0-
12	713	N	695	-0-	-18	-0-	695	2			N	-0-					-0-
01	713	N	687	-0-	-26	-0-	687	2			N	-0-					-0-
02	DLQ G-10		588	-0-	588	588	588	2			N	-0-					-0-
03	DLQ G-10		651	-0-	651	1239	651	2			N	-0-					-0-

XTO ENERGY INC. 945936
GEORGE UNIT I WELL #: 1 RRCID -> 151228 COMPL. DATE 09/12/2002 TOTAL DEPTH 6100 PERF. 5998 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RODESSA (HENDERSON) 77807 385 NON-ASSOCIATED SALVAGE CNTY: MARION
MARION COUNTY PROD. CO., L.L.C. 526241
LODI GAS UNIT #2 WELL #: 1 RRCID -> 016555 COMPL. DATE 06/04/1974 TOTAL DEPTH 6066 PERF. 5925 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (HILL NORTH) 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
LANCE OIL & GAS PRODUCTIONS 484437
WALL, J. T. UNIT -A- WELL #: 3 RRCID -> 016636 COMPL. DATE 11/19/1959 TOTAL DEPTH 6085 PERF. 5746 - 5757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	393	-0-	-10	-0-	393	2			N	-0-					50
11	420	N	397	-0-	-23	-0-	352	2	45	9	N	41					91
12	461	N	461	-0-	-0-	-0-	369	2	92	9	N	84	148	1			27
01	403	N	283	-0-	-120	-0-	280	2	3	9	N	3					30
02	364	N	353	-0-	-11	-0-	312	2	41	9	N	37					67
03	465	N	426	-0-	-39	-0-	404	2	22	9	N	20					87

FOWLER WELL #: 1 RRCID -> 143992 COMPL. DATE 11/03/1992 TOTAL DEPTH 6140 PERF. 5715 - 5723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2319	-0-	-781	1008	2285	2	34	9	N	31					125
11	3000	N	2087	-0-	-913	95	2087	2			N	-0-					125
12	2164	N	2069	-0-	-95	-0-	2067	2	2	9	N	2					127
01	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					127
02	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					127
*03	2044	N	2044	-0-	-0-	-0-	2043	2	1	9	N	1					128

CHACHERE WELL #: 1R RRCID -> 145857 COMPL. DATE 05/12/1993 TOTAL DEPTH 5790 PERF. 5651 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (HILL NORTH) //CONT.// 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
LANCE OIL & GAS PRODUCTIONS //CONT.// 484437
HIETT WELL #: 1 RRCID -> 146184 COMPL. DATE 06/24/1993 TOTAL DEPTH 5831 PERF. 5701 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
FIELDS, EVA WELL #: 3 RRCID -> 016631 COMPL. DATE 05/31/1951 TOTAL DEPTH 6055 PERF. 5746 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	909	N	909	-0-	-0-	-0-	909	2			N	-0-					71
11	900	N	812	-0-	-88	-0-	809	2	3	9	N	3					74
12	899	N	711	-0-	-188	-0-	702	2	9	9	N	8					82
01	899	N	845	-0-	-54	-0-	838	2	7	9	N	6					88
02	687	N	687	-0-	-0-	-0-	680	2	7	9	N	6					94
*03	828	N	828	-0-	-0-	-0-	820	2	8	9	N	7					101

PARKER, J. D. WELL #: 1 RRCID -> 016632 COMPL. DATE 03/25/1937 TOTAL DEPTH N/A PERF. 5650 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1091	N	1091	-0-	-0-	-0-	51	1	1032	2	N	7	183	1			40
							8	9									
11	965	N	965	-0-	-0-	-0-	45	1	892	2	N	25					65
							28	9									
12	918	N	918	-0-	-0-	-0-	48	1	844	2	N	24					89
							26	9									
01	1082	N	1082	-0-	-0-	-0-	58	1	992	2	N	29					118
							32	9									
02	915	N	915	-0-	-0-	-0-	887	2	28	9	N	25					143
*03	960	N	960	-0-	-0-	-0-	925	2	35	9	N	32	159	1			16

STEWART, J.T. WELL #: 4 RRCID -> 129533 COMPL. DATE 12/23/1988 TOTAL DEPTH 6076 PERF. 5723 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
11	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
12	527	N	451	-0-	-76	-0-	451	2			N	-0-					-0-
01	527	N	256	-0-	-271	-0-	256	2			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

PARKER, J. D. WELL #: 3 RRCID -> 147014 COMPL. DATE 08/26/1993 TOTAL DEPTH 6100 PERF. 5862 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1674	-0-	-31	-0-	77	1	1573	2	N	22					167
							24	9									
11	1706	N	1706	-0-	-0-	-0-	80	1	1589	2	N	34					201
							37	9									
12	1596	N	1596	-0-	-0-	-0-	84	1	1472	2	N	36	187	1			50
							40	9									
01	1674	N	1571	-0-	-103	-0-	86	1	1455	2	N	27					77
							30	9									
02	1596	N	1253	-0-	-343	-0-	1228	2	25	9	N	23					100
*03	1626	N	1626	-0-	-0-	-0-	1594	2	32	9	N	29	97	1			32

RODESSA (HILL NORTH) //CONT.// 77807 455 NON-ASSOCIATED SALVAGE CNTY: CASS
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
PARKER, J. D. WELL #: 2 RRCID -> 147042 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5672 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1817	-0-	-260	-0-	82	1	1678	2	N	52	160	1			74
							57	9									
11	1860	N	1751	-0-	-109	-0-	84	1	1667	2	N	-0-					74
12	1891	N	1587	-0-	-304	-0-	85	1	1474	2	N	25	47	1			52
							28	9									
01	1829	N	1344	-0-	-485	-0-	73	1	1247	2	N	22					74
							24	9									
02	1624	N	1241	-0-	-383	-0-	1221	2	20	9	N	18					92
*03	1691	N	1691	-0-	-0-	-0-	1668	2	23	9	N	21					113

RWJ OPERATING LLC 739805
GROGAN WELL #: 1 RRCID -> 146183 COMPL. DATE 07/10/1993 TOTAL DEPTH 5865 PERF. 5768 - 5782

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-M WELL SERVICE, L.L.C. 834078
STILES WELL #: 1 RRCID -> 151117 COMPL. DATE 02/21/1994 TOTAL DEPTH 6200 PERF. 5859 - 5880

10	14B2 EXT		-0-	-0-	-0-	-0-					N	118	155	1			20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	61					81
12	0	A	-0-	-0-	-0-	-0-					N	-0-	81	1			-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 12/15/2014

TIDEMARK EXPLORATION, INC. 859542
BOST-WICK UNIT WELL #: 1 RRCID -> 016629 COMPL. DATE 03/18/1937 TOTAL DEPTH N/A PERF. 5590 - 5684

10	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
11	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
12	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*03	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-

RODESSA (HILL 5800) 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
CHAPARRAL ENERGY, L.L.C. 144535
GIPSON WELL #: 1 RRCID -> 142983 COMPL. DATE 10/31/1992 TOTAL DEPTH 7100 PERF. 5638 - 5655

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/10/2014 - P&A 09/10/14

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
CHAPARRAL OPERATING, INC. 144581
WILLIS, R. P. WELL #: 20 RRCID -> 016621 COMPL. DATE 07/05/1956 TOTAL DEPTH 5989 PERF. 5686 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	180	N	180	-0-	-0-	-0-	95	2	85	9	Y	77	77	1			5
11	120	N	84	-0-	-36	-0-	78	2	6	9	Y	5					10
12	93	N	69	-0-	-24	-0-	58	2	11	9	Y	10					20
01	186	N	115	-0-	-71	-0-	58	2	57	9	Y	52	62	1			10
02	84	N	76	-0-	-8	-0-	48	2	28	9	Y	25					35
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OIL PATCH OPERATORS CO., L.L.C. 620525
WILLIS, R. P. WELL #: 16 RRCID -> 016620 COMPL. DATE 04/23/1956 TOTAL DEPTH 5973 PERF. 5662 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					14
11	900	N	892	-0-	-8	-0-	892	2			N	-0-					14
12	899	N	675	-0-	-224	-0-	675	2			N	-0-					14
01	930	N	835	-0-	-95	-0-	835	2			N	-0-					14
02	840	N	751	-0-	-89	-0-	751	2			N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRIER, W. G. WELL #: 8 RRCID -> 016625 COMPL. DATE 04/05/1937 TOTAL DEPTH N/A PERF. 5560 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	2			Y	-0-					-0-
12	217	N	152	-0-	-65	-0-	152	2			Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SKINNER, ALLINE WELL #: 1 RRCID -> 016626 COMPL. DATE N/A TOTAL DEPTH 6122 PERF. 5562 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					20
11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					20
12	310	N	283	-0-	-27	-0-	283	3			N	-0-					20
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					20
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					20
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					20

STETSON PETROLEUM CORP. 819479
NOEL WELL #: 1 RRCID -> 136841 COMPL. DATE 11/15/1990 TOTAL DEPTH 6150 PERF. 5674 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	681	-0-	-1	-0-	681	3			N	-0-					2
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					2
12	682	N	572	-0-	-110	-0-	572	3			N	-0-					2
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					2
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					2
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

CLEMENTS WELL #: 1 RRCID -> 141807 COMPL. DATE 06/30/1992 TOTAL DEPTH 6053 PERF. 5722 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	681	-0-	-1	-0-	681	3			N	-0-					2
11	660	N	660	-0-	-0-	-0-	660	3			N	-0-					2
12	682	N	572	-0-	-110	-0-	572	3			N	-0-					2
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					2
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					2
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					2

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
STETSON PETROLEUM CORP. //CONT.// 819479
SHELTON WELL #: 2 RRCID -> 145183 COMPL. DATE 05/10/1992 TOTAL DEPTH 6052 PERF. 5766 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					38
11	486	N	486	-0-	-0-	-0-	486	3			N	-0-					38
12	527	N	435	-0-	-92	-0-	435	3			N	-0-					38
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					38
02	448	N	NO RPT	-0-	-448	-0-					N	NO RPT					38
03	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					38

POLLARD WELL #: 1 RRCID -> 145994 COMPL. DATE 06/24/1993 TOTAL DEPTH 6100 PERF. 5603 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	777	-0-	-29	-0-	777	3			N	-0-					13
11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					13
12	806	N	625	-0-	-181	-0-	625	3			N	-0-					13
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					13
02	728	N	NO RPT	-0-	-728	-0-					N	NO RPT					13
03	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					13

RAMBO, ELBERT WELL #: 1 RRCID -> 146400 COMPL. DATE 07/28/1993 TOTAL DEPTH 5900 PERF. 5624 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER A WELL #: 1 RRCID -> 146469 COMPL. DATE 05/01/1993 TOTAL DEPTH 6976 PERF. 5568 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOEL ESTATE WELL #: 1 RRCID -> 146677 COMPL. DATE 08/20/1993 TOTAL DEPTH 7000 PERF. 5626 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	178	-0-	-8	-0-	166	3	12	9	N	11					208
11	177	N	177	-0-	-0-	-0-	167	3	10	9	N	9	197	1			20
12	188	N	188	-0-	-0-	-0-	166	3	22	9	N	20					40
01	181	N	181	-0-	-0-	-0-	164	3	17	9	N	15					55
02	168	N	NO RPT	-0-	-168	-0-					N	NO RPT					55
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					55

TYSON, SHIRLEY WELL #: 1 RRCID -> 148330 COMPL. DATE 10/01/1993 TOTAL DEPTH 6150 PERF. 5747 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMBO, A. WELL #: 1 RRCID -> 148834 COMPL. DATE 12/15/1993 TOTAL DEPTH 6150 PERF. 5762 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1014	N	1014	-0-	-0-	-0-	1012	3	2	9	N	2	1	8			85
11	960	N	960	-0-	-0-	-0-	957	3	3	9	N	3					88
12	961	N	810	-0-	-151	-0-	808	3	2	9	N	2					90
01	886	N	886	-0-	-0-	-0-	883	3	3	9	N	3					93
02	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					93
03	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					93

RODESSA (HILL 5800) //CONT.// 77807 560 NON-ASSOCIATED CAPACITY CNTY: CASS
STETSON PETROLEUM CORP. //CONT.// 819479
STALLCUP WELL #: 1 RRCID -> 152301 COMPL. DATE 09/26/1994 TOTAL DEPTH 6138 PERF. 5768 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	669	-0-	-44	-0-	669	3			N	-0-					28
11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					28
12	713	N	78	-0-	-635	-0-	78	3			N	-0-					28
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					28
02	532	N	NO RPT	-0-	-532	-0-					N	NO RPT					28
03	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					28

UNITED PETROLEUM & GAS, INC. 877497
WILLIS, S. B. WELL #: 4 RRCID -> 016637 COMPL. DATE 06/12/1961 TOTAL DEPTH 5830 PERF. 5718 - 5730

10	14B	DENY	NO RPT	-0-	-0-	393					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	393					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	393					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	393					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	393					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	393					N	NO RPT					-0-

XTO ENERGY INC. 945936
WALKER, ANNA T. WELL #: 1 RRCID -> 016615 COMPL. DATE 09/19/1956 TOTAL DEPTH N/A PERF. 5798 - 5804

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (JURASSIC) 77807 675 NON-ASSOCIATED ONE WELL CNTY: MARION
XTO ENERGY INC. 945936
CHATTEN GAS UNIT WELL #: 1 RRCID -> 234577 COMPL. DATE 03/14/2008 TOTAL DEPTH 11140 PERF. 10327 - 10439

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	119	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (PETTIT LOWER) 77807 770 ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. 945936
BRADEN WELL #: 2 C RRCID -> 016641 COMPL. DATE 04/05/1947 TOTAL DEPTH N/A PERF. 6538 - 6566

10	93	N	48	-0-	-45	-0-	2	1	46	2	N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	5	1	100	2	N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	6	1	142	2	N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	7	1	150	2	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	5	1	119	2	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	4	1	80	2	N	-0-					-0-

BRADEN, C. C. UNIT WELL #: 3 RRCID -> 016642 COMPL. DATE 01/13/2010 TOTAL DEPTH 7202 PERF. 6542 - 6592

10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (PETTIT LOWER) //CONT.// 77807 770 ASSOCIATED SALVAGE CNTY: MARION
XTO ENERGY INC. //CONT.// 945936
WALKER, A. T. WELL #: 2 C RRCID -> 016645 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. 5626 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

CROMER WELL #: 2 RRCID -> 198434 COMPL. DATE 10/13/2003 TOTAL DEPTH 7202 PERF. 6420 - 6446

10	223	N	223	-0-	-0-	-0-	10	1	213	2	N	-0-					159
11	210	N	197	-0-	-13	-0-	8	1	189	2	N	-0-					159
12	249	N	249	-0-	-0-	-0-	11	1	238	2	N	-0-					159
01	303	N	303	-0-	-0-	-0-	13	1	290	2	N	-0-					159
02	274	N	274	-0-	-0-	-0-	12	1	262	2	N	-0-					159
*03	316	N	316	-0-	-0-	-0-	14	1	302	2	N	-0-					159

RODESSA (PETTIT UPPER) 77807 805 ASSOCIATED ONE WELL CNTY: MARION
LATX OPERATIONS, LLC 489940
WHITFIELD, WC HEIRS WELL #: 1 RRCID -> 210215 COMPL. DATE 01/15/2010 TOTAL DEPTH 10310 PERF. 6606 - 6726

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARION COUNTY PROD. CO., L.L.C. 526241
PETTIT UNIT WELL #: 2 RRCID -> 113885 COMPL. DATE 07/18/1984 TOTAL DEPTH 6807 PERF. 6650 - 6654

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEGASI OPERATING INC. 650623
HUNTINGTON WELL #: 2 H RRCID -> 219199 COMPL. DATE 05/14/2005 TOTAL DEPTH 6433 PERF. 6618 - 7593

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTINGTON WELL #: 3 RRCID -> 249941 COMPL. DATE 02/05/2008 TOTAL DEPTH 10000 PERF. 6416 - 6438

10	155	N	34	-0-	-121	-0-	34	2			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	2			N	-0-					-0-
12	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
02	112	N	38	-0-	-74	-0-	38	2			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-

RODESSA (PETTIT 6320) 77807 812 ASSOCIATED 49B CNTY: CASS
RAMTEX ENERGY LLC 690225
PARDUE WELL #: 1 RRCID -> 122132 COMPL. DATE 08/04/1986 TOTAL DEPTH 7000 PERF. 5800 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	R	452	-0-	-0-	-0-	452	2			N	-0-					-0-
11	605	R	605	-0-	-0-	-0-	605	2			N	-0-					-0-
12	434	#	393	-0-	-41	-0-	393	2			N	-0-					-0-
01	480	R	480	-0-	-0-	-0-	480	2			N	-0-					-0-
02	560	#	480	-0-	-80	-0-	480	2			N	-0-					-0-
03	620	#	443	-0-	-177	-0-	443	2			N	-0-					-0-

STETSON PETROLEUM CORP. 819479
RAMBO, ELBERT WELL #: 2 RRCID -> 122275 COMPL. DATE 08/20/1986 TOTAL DEPTH 7133 PERF. 5862 - 6733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY ET AL "A" WELL #: 2 RRCID -> 130844 COMPL. DATE 04/07/1984 TOTAL DEPTH 7200 PERF. 6380 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA (PETTIT 6500) 77807 820 ASSOCIATED EXEMPT CNTY: MARION
RAMTEX ENERGY LLC 690225
REAGAN, SYDNEY C. ET AL WELL #: 1 RRCID -> 205768 COMPL. DATE 05/09/1986 TOTAL DEPTH 8300 PERF. 5712 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	734	N	734	-0-	-0-	-0-	624	2	110	9	N	100					209
11	842	N	842	-0-	-0-	-0-	744	2	98	9	N	89					298
12	904	N	904	-0-	-0-	-0-	786	2	118	9	N	107	192	1			213
01	980	N	980	-0-	-0-	-0-	868	2	112	9	N	102	166	1			149
02	816	N	816	-0-	-0-	-0-	707	2	109	9	N	99					248
*03	673	N	673	-0-	-0-	-0-	578	2	95	9	N	86	180	1			154

RODESSA (NORBORD - TRAVIS PEAK) 77807 850 NON-ASSOCIATED CAPACITY CNTY: MARION
PEGASI OPERATING INC. 650623
HAGGARD A UNIT WELL #: 1 RRCID -> 265934 COMPL. DATE 02/14/2012 TOTAL DEPTH 7176 PERF. 6728 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21111	X	17596	-0-	-3515	-0-	17449	2	147	9	Y	134	79	1			143
11	20190	X	19066	-0-	-1124	-0-	18888	2	178	9	Y	162	158	1			147
12	20770	X	17756	-0-	-3014	-0-	17617	2	139	9	Y	126	217	1			56
01	20770	X	154	-0-	-20616	-0-	154	2			Y	-0-					56
02	17948	X	-0-	-0-	-17948	-0-					Y	-0-					56
03	19716	X	43	-0-	-19673	-0-	43	2			Y	-0-					56

HAGGARD UNIT B WELL #: 1 RRCID -> 268664 COMPL. DATE 01/09/2012 TOTAL DEPTH 7200 PERF. 6912 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19158	X	16256	-0-	-2902	-0-	16068	2	188	9	Y	171	101	1			169
11	18540	X	15206	-0-	-3334	-0-	14979	2	227	9	Y	206	200	1			175
12	18848	X	18135	-0-	-713	-0-	17875	2	260	9	Y	236	326	1			85
01	20516	X	20516	-0-	-0-	-0-	20290	2	226	9	Y	205	188	1			102
02	18884	X	18884	-0-	-0-	-0-	18688	2	196	9	Y	178	180	1			100
*03	21708	X	21708	-0-	-0-	-0-	21457	2	251	9	Y	228	185	1			143

RODESSA (TRAVIS PEAK) 77807 875 ASSOCIATED SALVAGE CNTY: MARION
PEGASI OPERATING INC. 650623
HARRIS WELL #: 1 L RRCID -> 208086 COMPL. DATE 01/10/2005 TOTAL DEPTH 8500 PERF. 6924 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					108

XTO ENERGY INC. 945936
BRADEN, C. C. WELL #: 2 T RRCID -> 016651 COMPL. DATE 03/29/1947 TOTAL DEPTH N/A PERF. 6826 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADEN, C. C. WELL #: 3 RRCID -> 016652 COMPL. DATE 01/13/2010 TOTAL DEPTH 7202 PERF. 6542 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	50	N	50	-0-	-0-	-0-	1 17	1 9	32	2	N	15					165
11	30	N	-0-	-0-	-30	-0-					N	-0-					165
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					165
01	62	N	4	-0-	-58	-0-	4	2			N	-0-					165
02	7	N	7	-0-	-0-	-0-	7	2			N	-0-					165
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					165

WALKER, A. T. UNIT WELL #: 2 T RRCID -> 016655 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. 5659 - 7035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROMER WELL #: 7 RRCID -> 153358 COMPL. DATE 01/06/1995 TOTAL DEPTH 7600 PERF. 7339 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	3193	-0-	-0-	-0-	134 75	1 9	2984	2	N	68					195
11	2722	X	2722	-0-	-0-	-0-	114 77	1 9	2531	2	N	70	180	1			85
12	3232	X	3232	-0-	-0-	-0-	139	1	3093	2	N	-0-					85
01	3414	X	3414	-0-	-0-	-0-	147	1	3267	2	N	-0-					85
02	3033	X	3033	-0-	-0-	-0-	129 35	1 9	2869	2	N	32					117
*03	3787	X	3787	-0-	-0-	-0-	158 107	1 9	3522	2	N	97	172	1			42

WAKEFIELD WELL #: 2 RRCID -> 212918 COMPL. DATE 11/09/2011 TOTAL DEPTH 8600 PERF. 6719 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

RODESSA (TRAVIS PEAK 6610) 77807 941 NON-ASSOCIATED ONE WELL CNTY: CASS
XTO ENERGY INC. 945936
BRADEN WELL #: 4 RRCID -> 193598 COMPL. DATE 12/18/2002 TOTAL DEPTH 10000 PERF. 6616 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1480	-0-	-690	-0-	88	1	1384	2	N	7					85
							8	9									
11	2220	N	1655	-0-	-565	-0-	95	1	1524	2	N	33					118
							36	9									
12	1808	N	1808	-0-	-0-	-0-	106	1	1670	2	N	29					147
							32	9									
01	2050	N	2050	-0-	-0-	-0-	122	1	1914	2	N	13	126	1			34
							14	9									
02	1765	N	1765	-0-	-0-	-0-	105	1	1660	2	N	-0-					34
03	1705	N	813	-0-	-892	-0-	48	1	765	2	N	-0-					34

RODESSA (TRAVIS PEAK 6700) 77807 945 ASSOCIATED CAPACITY CNTY: MARION
PEGASI OPERATING INC. 650623
HUNTINGTON WELL #: 1 U RRCID -> 195016 COMPL. DATE 04/10/2003 TOTAL DEPTH 10555 PERF. 6978 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HARRIS WELL #: 1 U RRCID -> 207513 COMPL. DATE 04/18/2004 TOTAL DEPTH 8500 PERF. 6732 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

XTO ENERGY INC. 945936
CROMER G.U. WELL #: 4 RRCID -> 205159 COMPL. DATE 10/17/2009 TOTAL DEPTH 9992 PERF. 6632 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RODESSA (TRAVIS PEAK 7600) 77807 977 ASSOCIATED ONE WELL CNTY: MARION
PEGASI OPERATING INC. 650623
CHILDERS WELL #: 1 RRCID -> 225069 COMPL. DATE 12/05/2006 TOTAL DEPTH 8500 PERF. 7566 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

RODESSA, N.W. (HILL) 77811 400 ASSOCIATED CAPACITY CNTY: CASS
GALLERY - CASS PETROLEUM CORP 293171
SOUTHLAND ROYALTY WELL #: 1 RRCID -> 193023 COMPL. DATE 01/28/2003 TOTAL DEPTH 6300 PERF. 5906 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, L.S. WELL #: 1 RRCID -> 201578 COMPL. DATE 08/15/2003 TOTAL DEPTH 6096 PERF. 5824 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GALLERY PETROLEUM LLC 293172
DANIELS-HOWE WELL #: 4 RRCID -> 201503 COMPL. DATE 01/10/2004 TOTAL DEPTH 6101 PERF. 5816 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
01	14B2	EXT	492	-0-	492	492	160	2	332	9	N	302					954
02	14B2	EXT	201	-0-	201	693	150	2	51	9	N	46					1000
03	14B2	EXT	-0-	-0-	-0-	693					N	-0-					-0-

DANIELS-HOWE WELL #: 2 RRCID -> 209348 COMPL. DATE 05/18/2004 TOTAL DEPTH 6310 PERF. 5710 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					520
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					520
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					520
01	T. A.		433	-0-	433	433	146	2	287	9	N	261					781
02	T. A.		171	-0-	171	604	150	2	21	9	N	19					800
03	T. A.		-0-	-0-	-0-	604					N	-0-					-0-

RAMTEX ENERGY LLC 690225
PEACOCK -A- WELL #: 1 RRCID -> 102018 COMPL. DATE 04/28/1982 TOTAL DEPTH 11377 PERF. 5969 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	277	-0-	-250	-0-	242	2	35	9	N	32					236
11	540	N	476	-0-	-64	-0-	441	2	35	9	N	32					268
12	682	N	682	-0-	-0-	-0-	627	2	55	9	N	50	196	1			122
01	654	N	654	-0-	-0-	-0-	593	2	61	9	N	55					177
02	821	N	821	-0-	-0-	-0-	763	2	58	9	N	53					230
*03	817	N	817	-0-	-0-	-0-	753	2	64	9	N	58					288

STROUD PETROLEUM, INC. 828082
ALLDAY WELL #: 1 RRCID -> 167881 COMPL. DATE 12/18/1997 TOTAL DEPTH 6090 PERF. 5876 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	X	527	-0-	-0-	-0-	527	2			N	-0-					114
11	508	X	508	-0-	-0-	-0-	508	2			N	-0-					114
12	620	X	471	-0-	-149	-0-	471	2			N	-0-					114
01	620	X	524	-0-	-96	-0-	524	2			N	-0-					114
02	560	X	448	-0-	-112	-0-	448	2			N	-0-					114
*03	603	X	603	-0-	-0-	-0-	603	2			N	-0-					114

ROSBOROUGH SPRINGS (TRAVIS PEAK) 78215 550 ASSOCIATED ONE WELL CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
DORSETT, NEWTON W. ET AL LEASE WELL #: 3 U RRCID -> 269166 COMPL. DATE 09/16/1996 TOTAL DEPTH 7400 PERF. 6627 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52	N	52	-0-	-0-	-0-	1	1	14	3	N	34	34	0			-0-
							37	9									
11	54	N	54	-0-	-0-	-0-	1	1	22	3	N	28	28	0			-0-
							31	9									
12	868	N	60	-0-	-808	-0-	1	1	24	3	N	32	32	0			-0-
							35	9									
*01	79	N	79	-0-	-0-	-0-	1	1	38	3	N	36	36	0			-0-
							40	9									
*02	73	N	73	-0-	-0-	-0-	2	1	42	3	N	26	24	0	2	1	-0-
							29	9									
*03	156	N	156	-0-	-0-	-0-	4	1	113	3	N	35	35	1			-0-
							39	9									

ROSBOROUGH SPRING, E. (PET-PAGE) 78219 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BRAMMER ENGINEERING, INC. 088595
LYNCH, DAVID WELL #: 1 RRCID -> 110790 COMPL. DATE 07/25/1996 TOTAL DEPTH 10150 PERF. 6540 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	#	3041	-0-	-214	-0-	359	1	2613	2	N	63					200
							69	9									
11	3150	#	2784	-0-	-366	-0-	339	1	2378	2	N	61	196	1	1	8	64
							67	9									
12	3255	#	2661	-0-	-594	-0-	337	1	2249	2	N	68					132
							75	9									
01	3038	#	2793	-0-	-245	-0-	353	1	2353	2	N	79	1	8			210
							87	9									
02	2744	#	2501	-0-	-243	-0-	334	1	2100	2	N	61	193	1			78
							67	9									
03	3038	#	2932	-0-	-106	-0-	352	1	2507	2	N	66					144
							73	9									

ROSEWOOD (COTTON VALLEY) 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
BLOCK "T" PETROLEUM, INC. 075784
MACHEN GAS UNIT WELL #: 1 RRCID -> 101593 COMPL. DATE 03/11/1982 TOTAL DEPTH 12000 PERF.10556 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1024	N	1024	-0-	-0-	-0-	969	2	55	9	N	50					111
11	972	N	972	-0-	-0-	-0-	928	2	44	9	N	40					151
12	973	N	973	-0-	-0-	-0-	941	2	32	9	N	29					180
01	1148	N	1148	-0-	-0-	-0-	1128	2	20	9	N	18					198
02	896	N	837	-0-	-59	-0-	815	2	22	9	N	20					218
03	961	N	871	-0-	-90	-0-	847	2	24	9	N	22					240

BUFFCO PRODUCTION INC. 106406
BARBER, J. W. WELL #: 1 RRCID -> 087840 COMPL. DATE 04/29/1980 TOTAL DEPTH 10895 PERF.10584 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-	N	-0-	138
11	0	N	-0-	-0-	-0-	-0-	N	-0-	138
12	0	N	-0-	-0-	-0-	-0-	N	-0-	138
01	0	N	-0-	-0-	-0-	-0-	N	-0-	138
02	0	N	-0-	-0-	-0-	-0-	N	-0-	138
03	0	N	-0-	-0-	-0-	-0-	N	-0-	138

BARBER, J. W. WELL #: 2 RRCID -> 101734 COMPL. DATE 07/19/1982 TOTAL DEPTH N/A PERF.11010 - 11031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
FORTUNE RESOURCES LLC 278755
CHAPPELL WELL #: 1 RRCID -> 189680 COMPL. DATE 04/24/2002 TOTAL DEPTH 11320 PERF.10754 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	294	2	7	9	N	6					151
11	600	N	355	-0-	-245	-0-	355	2			N	-0-	123	1			28
*12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					28
*01	620	N	253	-0-	-367	-0-	253	2			N	-0-					28
*02	504	N	57	-0-	-447	-0-	57	2			N	-0-					28
03	465	N	100	-0-	-365	-0-	100	2			N	-0-					28

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 222659 COMPL. DATE 09/07/2006 TOTAL DEPTH 11685 PERF.10764 - 11177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	218	N	218	-0-	-0-	-0-	177	2	41	9	N	37					117
11	270	N	270	-0-	-0-	-0-	241	2	29	9	N	26					143
*12	260	N	260	-0-	-0-	-0-	237	2	23	9	N	21	127	1			37
*01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					37
*02	140	N	73	-0-	-67	-0-	73	2			N	-0-					37
03	155	N	100	-0-	-55	-0-	100	2			N	-0-					37

LINN OPERATING, INC. 501545
BULLOCK GAS UNIT WELL #: 1 RRCID -> 156031 COMPL. DATE 09/06/1995 TOTAL DEPTH 10700 PERF.10110 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1922	N	1801	-0-	-121	-0-	310	1	1491	2	N	-0-	38	1			37
11	1821	N	1821	-0-	-0-	-0-	300	1	1510	2	N	10					47
							11	9									
12	1829	N	1737	-0-	-92	-0-	312	1	1425	2	N	-0-					47
01	1798	N	1404	-0-	-394	-0-	311	1	1089	2	N	4					51
							4	9									
02	1708	N	685	-0-	-1023	-0-	134	1	549	2	N	2					53
							2	9									
*03	2224	N	2224	-0-	-0-	-0-	287	1	1894	2	N	39					92
							43	9									

PARRISH GAS UNIT WELL #: 1 RRCID -> 158606 COMPL. DATE 02/18/1996 TOTAL DEPTH 11300 PERF.10586 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2439	N	2439	-0-	-0-	-0-	275	1	2131	2	N	30					140
							33	9									
11	2219	N	2219	-0-	-0-	-0-	263	1	1893	2	N	57					197
							63	9									
12	2170	N	2020	-0-	-150	-0-	244	1	1772	2	N	4					201
							4	9									
01	2449	N	2082	-0-	-367	-0-	289	1	1773	2	N	18					219
							20	9									
02	2072	N	1894	-0-	-178	-0-	252	1	1636	2	N	5	184	1			40
							6	9									
*03	2043	N	2043	-0-	-0-	-0-	299	1	1744	2	N	-0-					40

BULLOCK GAS UNIT WELL #: 2 RRCID -> 162192 COMPL. DATE 12/06/1996 TOTAL DEPTH 10800 PERF.10184 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1900	N	1900	-0-	-0-	-0-	361	1	1473	2	N	60					67
							66	9									
11	1800	N	1523	-0-	-277	-0-	360	1	1161	2	N	2					69
							2	9									
12	1860	N	1613	-0-	-247	-0-	374	1	1238	2	N	1					70
							1	9									
01	1860	N	1759	-0-	-101	-0-	369	1	1382	2	N	7					77
							8	9									
02	1428	N	722	-0-	-706	-0-	192	1	527	2	N	3					80
							3	9									
03	1612	N	1599	-0-	-13	-0-	356	1	1135	2	N	98					178
							108	9									

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MATADOR PRODUCTION COMPANY 532993
JOHNSON, HUBRE WELL #: 1 RRCID -> 223811 COMPL. DATE 01/14/2007 TOTAL DEPTH 12100 PERF.10852 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5450	-0-	2350	7164	5447	2	3	9	N	3					130
11	8811	X	1647	-0-	-7164	-0-	1647	2			N	-0-					130
12	7937	X	7937	-0-	-0-	-0-	7937	2			N	-0-					130
01	4638	X	4638	-0-	-0-	-0-	4638	2			N	-0-					130
02	819	X	819	-0-	-0-	-0-	819	2			N	-0-					130
03	775	X	354	-0-	-421	-0-	354	2			N	-0-					130

WILSON WELL #: 1 RRCID -> 238148 COMPL. DATE 01/19/2008 TOTAL DEPTH 11360 PERF.10851 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	639	N	639	-0-	-0-	-0-	639	2			N	-0-					129
11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					129
12	502	N	502	-0-	-0-	-0-	502	2			N	-0-					129
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					129
02	168	N	-0-	-0-	-168	-0-					N	-0-					129
03	186	N	-0-	-0-	-186	-0-					N	-0-					129

MCBEE OPERATING COMPANY, L.L.C. 537718
TUEL GAS UNIT #1 WELL #: 1 RRCID -> 062778 COMPL. DATE 07/03/1975 TOTAL DEPTH 10606 PERF. 9856 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1127	-0-	-330	-0-	1114	2	13	9	N	12					35
11	1080	N	662	-0-	-418	-0-	648	2	14	9	N	13					48
12	1178	N	1040	-0-	-138	-0-	1007	2	33	9	N	30					78
01	1116	N	678	-0-	-438	-0-	668	2	10	9	N	9					87
02	616	N	501	-0-	-115	-0-	498	2	3	9	N	3					90
03	1054	N	517	-0-	-537	-0-	515	2	2	9	N	2					92

RAY, W.E. GAS UNIT #1 WELL #: 1 RRCID -> 068176 COMPL. DATE 08/21/1976 TOTAL DEPTH 10699 PERF.10094 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1906	-0-	-78	-0-	1891	2	15	9	N	14					73
11	2070	N	1289	-0-	-781	-0-	1260	2	29	9	N	26					99
12	2108	N	1884	-0-	-224	-0-	1867	2	17	9	N	15					114
01	1891	N	1739	-0-	-152	-0-	1738	2	1	9	N	1					115
02	1755	N	1755	-0-	-0-	-0-	1737	2	18	9	N	16					131
*03	2085	N	2085	-0-	-0-	-0-	2052	2	33	9	N	30					161

RAY GAS UNIT #2 WELL #: 1 RRCID -> 072475 COMPL. DATE 07/29/1977 TOTAL DEPTH 10768 PERF.10182 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	N	2114	-0-	-335	-0-	2114	2			N	-0-	110	1			49
11	2402	N	2402	-0-	-0-	-0-	2391	2	11	9	N	10					59
12	2449	N	2329	-0-	-120	-0-	2326	2	3	9	N	3					62
01	2279	N	2279	-0-	-0-	-0-	2249	2	30	9	N	27					89
02	2212	N	1964	-0-	-248	-0-	1909	2	55	9	N	50					139
03	2325	N	2321	-0-	-4	-0-	2303	2	18	9	N	16					155

PORTER GAS UNIT #1 WELL #: 1 RRCID -> 074360 COMPL. DATE 12/12/1977 TOTAL DEPTH 10850 PERF.10615 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1710	-0-	-398	-0-	1701	2	9	9	N	8					82
11	2100	N	1431	-0-	-669	-0-	1414	2	17	9	N	15					97
12	2089	N	2089	-0-	-0-	-0-	2059	2	30	9	N	27					124
*01	1789	N	1789	-0-	-0-	-0-	1771	2	18	9	N	16					140
*02	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					140
03	2077	N	1729	-0-	-348	-0-	1729	2			N	-0-					140

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

BARBEE GAS UNIT #1 WELL #: 1 RRCID -> 077986 COMPL. DATE 07/18/1978 TOTAL DEPTH 10835 PERF.10634 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1078	-0-	-286	-0-	1077	2	1	9	N	1	157	1			71
11	1530	N	972	-0-	-558	-0-	972	2			N	-0-					71
12	1302	N	1068	-0-	-234	-0-	1068	2			N	-0-					71
01	1591	N	1591	-0-	-0-	-0-	1587	2	4	9	N	4					75
02	975	N	975	-0-	-0-	-0-	975	2			N	-0-					75
*03	1805	N	1805	-0-	-0-	-0-	1774	2	31	9	N	28					103

YOUNG GAS UNIT #1 WELL #: 1 RRCID -> 078937 COMPL. DATE 09/22/1978 TOTAL DEPTH 10790 PERF.10614 - 10203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	N	2181	-0-	-0-	-0-	2157	2	24	9	N	22					88
11	2040	N	1831	-0-	-209	-0-	1808	2	23	9	N	21					109
12	2204	N	2204	-0-	-0-	-0-	2173	2	31	9	N	28					137
01	2170	N	1960	-0-	-210	-0-	1934	2	26	9	N	24					161
02	1839	N	1839	-0-	-0-	-0-	1816	2	23	9	N	21					182
03	2201	N	1993	-0-	-208	-0-	1964	2	29	9	N	26					208

BOGEL GAS UNIT #1 WELL #: 1 RRCID -> 081918 COMPL. DATE 04/10/1979 TOTAL DEPTH 10660 PERF.10058 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1357	N	1357	-0-	-0-	-0-	1347	2	10	9	N	9					115
11	1350	N	1094	-0-	-256	-0-	1086	2	8	9	N	7	84	1			38
12	1426	N	1391	-0-	-35	-0-	1376	2	15	9	N	14					52
01	1364	N	908	-0-	-456	-0-	896	2	12	9	N	11					63
02	1008	N	782	-0-	-226	-0-	773	2	9	9	N	8					71
03	1395	N	981	-0-	-414	-0-	971	2	10	9	N	9					80

BOGEL GAS UNIT #2 WELL #: 1 RRCID -> 083119 COMPL. DATE 06/01/1979 TOTAL DEPTH 10736 PERF.10167 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	837	-0-	-124	-0-	837	2			N	-0-	114	1			37
11	990	N	636	-0-	-354	-0-	629	2	7	9	N	6					43
12	1023	N	813	-0-	-210	-0-	807	2	6	9	N	5					48
01	837	N	746	-0-	-91	-0-	743	2	3	9	N	3					51
02	588	N	366	-0-	-222	-0-	365	2	1	9	N	1					52
03	806	N	766	-0-	-40	-0-	747	2	19	9	N	17					69

SPENCER GAS UNIT #1 WELL #: 1 RRCID -> 083982 COMPL. DATE 08/16/1979 TOTAL DEPTH 10817 PERF.10283 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1837	-0-	-178	-0-	1837	2			N	-0-					68
11	1917	N	1917	-0-	-0-	-0-	1881	2	36	9	N	33	44	1			57
12	1962	N	1962	-0-	-0-	-0-	1928	2	34	9	N	31					88
01	2762	N	2762	-0-	-0-	-0-	2715	2	47	9	N	43					131
02	1889	N	1889	-0-	-0-	-0-	1875	2	14	9	N	13					144
03	1953	N	1945	-0-	-8	-0-	1919	2	26	9	N	24					168

BARBER GAS UNIT #1 WELL #: 1 RRCID -> 087177 COMPL. DATE 03/15/1980 TOTAL DEPTH 10950 PERF.10387 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1891	-0-	-0-	-0-	1859	2	32	9	N	29	55	1			37
11	1860	N	1652	-0-	-208	-0-	1645	2	7	9	N	6					43
12	1767	N	1583	-0-	-184	-0-	1562	2	21	9	N	19					62
01	1891	N	1261	-0-	-630	-0-	1258	2	3	9	N	3					65
02	1692	N	1692	-0-	-0-	-0-	1683	2	9	9	N	8					73
*03	1731	N	1731	-0-	-0-	-0-	1697	2	34	9	N	31					104

TUEL GAS UNIT #1 WELL #: 2 RRCID -> 096867 COMPL. DATE 11/13/1981 TOTAL DEPTH 10720 PERF.10190 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376	N	2376	-0-	-0-	-0-	2359	2	17	9	N	15	93	1			21
11	2127	N	2127	-0-	-0-	-0-	2101	2	26	9	N	24					45
12	2518	N	2518	-0-	-0-	-0-	2483	2	35	9	N	32					77
01	2387	N	2221	-0-	-166	-0-	2196	2	25	9	N	23					100
02	2065	N	2065	-0-	-0-	-0-	2042	2	23	9	N	21					121
03	2511	N	2421	-0-	-90	-0-	2381	2	40	9	N	36					157

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
RAY, W.E. GAS UNIT #1 WELL #: 2 RRCID -> 097946 COMPL. DATE 01/27/1982 TOTAL DEPTH 10700 PERF.10143 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3029	X	3029	-0-	-0-	-0-	2993	2	36	9	N	33					119
11	3180	X	2667	-0-	-513	-0-	2667	2			N	-0-	97	1			22
12	3255	X	3249	-0-	-6	-0-	3249	2			N	-0-					22
01	3255	X	2816	-0-	-439	-0-	2816	2			N	-0-					22
02	2772	X	2628	-0-	-144	-0-	2628	2			N	-0-					22
*03	3193	X	2847	-0-	-346	-0-	2847	2			N	-0-					22

SPENCER GAS UNIT #1 WELL #: 2 RRCID -> 099237 COMPL. DATE 03/10/1982 TOTAL DEPTH 10891 PERF.10360 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1426	-0-	-279	-0-	1386	2	40	9	N	36					87
11	1560	N	1499	-0-	-61	-0-	1453	2	46	9	N	42					129
12	1666	N	1666	-0-	-0-	-0-	1601	2	65	9	N	59					188
01	1782	N	1782	-0-	-0-	-0-	1746	2	36	9	N	33	179	1			42
02	1672	N	1672	-0-	-0-	-0-	1619	2	53	9	N	48					90
*03	1824	N	1824	-0-	-0-	-0-	1776	2	48	9	N	44					134

RAY GAS UNIT #2 WELL #: 2 RRCID -> 100703 COMPL. DATE 06/12/1982 TOTAL DEPTH 10877 PERF.10256 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	2898	-0-	-698	-0-	2875	2	23	9	N	21	66	1			29
11	3642	X	3642	-0-	-0-	-0-	3614	2	28	9	N	25					54
12	3583	X	3583	-0-	-0-	-0-	3555	2	28	9	N	25					79
01	3561	X	3561	-0-	-0-	-0-	3524	2	37	9	N	34					113
*02	3553	X	3553	-0-	-0-	-0-	3525	2	28	9	N	25					138
*03	4084	X	4084	-0-	-0-	-0-	4048	2	36	9	N	33					171

YOUNG GAS UNIT #1 WELL #: 2 RRCID -> 102019 COMPL. DATE 06/29/1982 TOTAL DEPTH 10773 PERF.10288 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3104	-0-	4	149	3063	2	41	9	N	37	117	1			21
11	2518	N	2369	-0-	-149	-0-	2323	2	46	9	N	42					63
12	2821	X	2821	-0-	-0-	-0-	2765	2	56	9	N	51					114
01	2666	X	2537	-0-	-129	-0-	2476	2	61	9	N	55					169
02	2408	X	2251	-0-	-157	-0-	2219	2	32	9	N	29					198
03	2666	X	2497	-0-	-169	-0-	2474	2	23	9	N	21	182	1			37

PORTER GAS UNIT #1 WELL #: 2 RRCID -> 105467 COMPL. DATE 04/19/1983 TOTAL DEPTH 10890 PERF.10326 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1701	N	1701	-0-	-0-	-0-	1688	2	13	9	N	12					56
11	1480	N	1480	-0-	-0-	-0-	1466	2	14	9	N	13					69
12	1659	N	1659	-0-	-0-	-0-	1646	2	13	9	N	12					81
01	1705	N	1464	-0-	-241	-0-	1449	2	15	9	N	14					95
02	1455	N	1455	-0-	-0-	-0-	1443	2	12	9	N	11					106
03	1674	N	1627	-0-	-47	-0-	1612	2	15	9	N	14					120

BOGEL GAS UNIT #1 WELL #: 2 RRCID -> 108521 COMPL. DATE 12/06/1983 TOTAL DEPTH 10662 PERF.10095 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2269	-0-	-893	-0-	2228	2	41	9	N	37	86	1			61
11	2970	X	2794	-0-	-176	-0-	2773	2	21	9	N	19					80
12	3310	X	3310	-0-	-0-	-0-	3248	2	62	9	N	56					136
01	2945	X	2757	-0-	-188	-0-	2733	2	24	9	N	22					158
*02	2380	X	2224	-0-	-156	-0-	2224	2			N	-0-					158
*03	2710	X	2710	-0-	-0-	-0-	2630	2	80	9	N	73					231

BARBEE GAS UNIT #1 WELL #: 2 RRCID -> 109492 COMPL. DATE 02/13/1984 TOTAL DEPTH 10806 PERF.10318 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2098	-0-	-10	-0-	2080	2	18	9	N	16					161
11	1890	N	1782	-0-	-108	-0-	1782	2			N	-0-					161
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					161
01	2185	N	2185	-0-	-0-	-0-	2145	2	40	9	N	36	182	1			15
02	2056	N	2056	-0-	-0-	-0-	2039	2	17	9	N	15					30
*03	2309	N	2309	-0-	-0-	-0-	2257	2	52	9	N	47					77

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

BOGEL GAS UNIT #2 WELL #: 2 RRCID -> 116982 COMPL. DATE 04/25/1985 TOTAL DEPTH 10780 PERF.10231 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	2046	-0-	-0-	-0-	2014	2	32	9	N	29					158
11	2010	N	1792	-0-	-218	-0-	1783	2	9	9	N	8					166
12	2147	N	2147	-0-	-0-	-0-	2135	2	12	9	N	11					177
01	2133	N	2133	-0-	-0-	-0-	2096	2	37	9	N	34	173	1			38
02	1680	N	1672	-0-	-8	-0-	1595	2	77	9	N	70					108
03	2139	N	1894	-0-	-245	-0-	1818	2	76	9	N	69					177

BAILEY GAS UNIT #1 WELL #: 1 RRCID -> 117822 COMPL. DATE 07/01/1985 TOTAL DEPTH 10807 PERF.10250 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1284	-0-	-49	-0-	1267	2	17	9	N	15					90
11	1290	N	906	-0-	-384	-0-	887	2	19	9	N	17					107
12	1271	N	1191	-0-	-80	-0-	1183	2	8	9	N	7					114
01	1271	N	752	-0-	-519	-0-	730	2	22	9	N	20					134
02	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					134
03	1178	N	1077	-0-	-101	-0-	1042	2	35	9	N	32					166

RAY, W.E. GAS UNIT #1 WELL #: 3 RRCID -> 144989 COMPL. DATE 03/05/1993 TOTAL DEPTH 10660 PERF.10119 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2440	-0-	-71	-0-	2418	2	22	9	N	20					162
11	2640	N	2194	-0-	-446	-0-	2180	2	14	9	N	13					175
12	2951	N	2951	-0-	-0-	-0-	2934	2	17	9	N	15					190
01	2449	N	2422	-0-	-27	-0-	2388	2	34	9	N	31					221
02	2800	N	4327	-0-	1527	1527	4309	2	18	9	N	16					237
*03	3100	N	4161	-0-	1061	2588	4138	2	23	9	N	21					258

TUEL GAS UNIT #1 WELL #: 3 RRCID -> 145049 COMPL. DATE 03/18/1993 TOTAL DEPTH 10738 PERF.10154 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	3328	-0-	-206	-0-	3305	2	23	9	N	21					84
11	3390	X	2633	-0-	-757	-0-	2582	2	51	9	N	46					130
12	3575	X	3575	-0-	-0-	-0-	3517	2	58	9	N	53					183
01	3503	X	2911	-0-	-592	-0-	2864	2	47	9	N	43	160	1			66
02	3052	X	2854	-0-	-198	-0-	2852	2	2	9	N	2					68
03	3565	X	3293	-0-	-272	-0-	3182	2	111	9	N	101					169

BOGEL GAS UNIT #1 WELL #: 3 RRCID -> 145293 COMPL. DATE 03/27/1993 TOTAL DEPTH 10584 PERF.10005 - 10419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2121	N	2121	-0-	-0-	-0-	2110	2	11	9	N	10					80
11	2070	N	1812	-0-	-258	-0-	1795	2	17	9	N	15					95
12	2945	N	2531	-0-	-414	-0-	2513	2	18	9	N	16					111
01	2704	N	2704	-0-	-0-	-0-	2682	2	22	9	N	20					131
02	1680	N	1672	-0-	-8	-0-	1661	2	11	9	N	10					141
*03	2845	N	2845	-0-	-0-	-0-	2808	2	37	9	N	34					175

RAY GAS UNIT #2 WELL #: 3 RRCID -> 145530 COMPL. DATE 04/09/1993 TOTAL DEPTH 10868 PERF.10270 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1644	-0-	-681	-0-	1627	2	17	9	N	15					101
11	2296	N	2296	-0-	-0-	-0-	2271	2	25	9	N	23	90	1			34
12	2325	N	2101	-0-	-224	-0-	2083	2	18	9	N	16					50
01	2121	N	2121	-0-	-0-	-0-	2099	2	22	9	N	20					70
02	2100	N	1599	-0-	-501	-0-	1587	2	12	9	N	11					81
*03	2472	N	2472	-0-	-0-	-0-	2426	2	46	9	N	42					123

PORTER GAS UNIT #1 WELL #: 3 RRCID -> 145576 COMPL. DATE 04/19/1993 TOTAL DEPTH 10900 PERF.10272 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	N	2685	-0-	-12	-0-	2662	2	23	9	N	21					136
11	2730	N	2475	-0-	-255	-0-	2456	2	19	9	N	17					153
12	2917	N	2917	-0-	-0-	-0-	2880	2	37	9	N	34					187
01	2697	N	2621	-0-	-76	-0-	2607	2	14	9	N	13					200
02	2324	N	2223	-0-	-101	-0-	2203	2	20	9	N	18					218
03	2914	N	2457	-0-	-457	-0-	2435	2	22	9	N	20	180	1			58

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

BARBEE GAS UNIT #1 WELL #: 3 RRCID -> 156070 COMPL. DATE 08/03/1995 TOTAL DEPTH 10935 PERF.10328 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2130	-0-	-412	-0-	2124	2	6	9	N	5					113
11	2430	N	2244	-0-	-186	-0-	2199	2	45	9	N	41					154
12	2419	N	2419	-0-	-0-	-0-	2400	2	19	9	N	17					171
01	2297	N	2297	-0-	-0-	-0-	2203	2	94	9	N	85	182	1			74
02	2118	N	2118	-0-	-0-	-0-	2056	2	62	9	N	56					130
03	2418	N	2242	-0-	-176	-0-	2228	2	14	9	N	13					143

RAY GAS UNIT #2 WELL #: 4 RRCID -> 156072 COMPL. DATE 07/21/1995 TOTAL DEPTH 10950 PERF.10280 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1716	-0-	-330	-0-	1716	2			N	-0-					79
11	2091	N	2091	-0-	-0-	-0-	2069	2	22	9	N	20					99
12	2232	N	1738	-0-	-494	-0-	1716	2	22	9	N	20					119
01	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					119
02	1960	N	1456	-0-	-504	-0-	1456	2			N	-0-					119
03	1736	N	1474	-0-	-262	-0-	1460	2	14	9	N	13					132

RAY, W.E. GAS UNIT #1 WELL #: 4 RRCID -> 161378 COMPL. DATE 11/26/1996 TOTAL DEPTH 10722 PERF.10556 - 10176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3628	X	3628	-0-	-0-	-0-	3603	2	25	9	N	23	126	1			37
11	3450	X	3165	-0-	-285	-0-	3144	2	21	9	N	19					56
12	3769	X	3769	-0-	-0-	-0-	3740	2	29	9	N	26					82
01	3627	X	3438	-0-	-189	-0-	3399	2	39	9	N	35					117
02	3276	X	3217	-0-	-59	-0-	3187	2	30	9	N	27					144
03	3782	X	3528	-0-	-254	-0-	3500	2	28	9	N	25					169

YOUNG GAS UNIT #1 WELL #: 3 RRCID -> 161500 COMPL. DATE 11/17/1996 TOTAL DEPTH 10870 PERF.10310 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2505	N	2505	-0-	-0-	-0-	2472	2	33	9	N	30					103
11	2160	N	2057	-0-	-103	-0-	2053	2	4	9	N	4					107
12	2573	N	2560	-0-	-13	-0-	2523	2	37	9	N	34					141
01	2511	N	2255	-0-	-256	-0-	2235	2	20	9	N	18					159
02	2198	N	2198	-0-	-0-	-0-	2196	2	2	9	N	2					161
03	2573	N	2423	-0-	-150	-0-	2399	2	24	9	N	22					183

BOGEL GAS UNIT #1 WELL #: 4 RRCID -> 161549 COMPL. DATE 11/12/1996 TOTAL DEPTH 10640 PERF.10164 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3003	-0-	-128	-0-	2974	2	29	9	N	26					114
11	3002	X	3002	-0-	-0-	-0-	2970	2	32	9	N	29	98	1			45
12	3255	X	2906	-0-	-349	-0-	2870	2	36	9	N	33					78
01	3255	X	2911	-0-	-344	-0-	2864	2	47	9	N	43					121
02	2940	X	1865	-0-	-1075	-0-	1865	2			N	-0-					121
*03	3151	X	3151	-0-	-0-	-0-	3128	2	23	9	N	21					142

PORTER GAS UNIT #1 WELL #: 4 RRCID -> 165941 COMPL. DATE 10/20/1997 TOTAL DEPTH 10900 PERF.10790 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1300	-0-	-188	-0-	1278	2	22	9	N	20					64
11	1440	N	1418	-0-	-22	-0-	1387	2	31	9	N	28					92
12	1606	N	1606	-0-	-0-	-0-	1572	2	34	9	N	31					123
01	1516	N	1516	-0-	-0-	-0-	1504	2	12	9	N	11					134
02	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					134
03	1612	N	1392	-0-	-220	-0-	1369	2	23	9	N	21					155

DUGGER -A- WELL #: 2 RRCID -> 166591 COMPL. DATE 11/02/1997 TOTAL DEPTH 10810 PERF.10751 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1395	-0-	-0-	-0-	1333	2	62	9	N	56					115
11	1260	N	1111	-0-	-149	-0-	1065	2	46	9	N	42					157
12	1293	N	1293	-0-	-0-	-0-	1283	2	10	9	N	9					166
01	1435	N	1435	-0-	-0-	-0-	1402	2	33	9	N	30	177	1			19
02	1497	N	1497	-0-	-0-	-0-	1389	2	108	9	N	98					117
*03	1624	N	1624	-0-	-0-	-0-	1555	2	69	9	N	63					180

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

TUEL GAS UNIT #1 WELL #: 4 RRCID -> 171455 COMPL. DATE 10/02/1998 TOTAL DEPTH 10750 PERF.10274 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2547	-0-	-553	4776	2527	2	20	9	N	18	109	1			20
11	3000	N	2002	-0-	-998	3778	1979	2	23	9	N	21					41
12	3100	N	2942	-0-	-158	3620	2898	2	44	9	N	40					81
01	3100	N	2408	-0-	-692	2928	2382	2	26	9	N	24					105
02	2800	N	2166	-0-	-634	2294	2134	2	32	9	N	29					134
*03	3100	N	1776	-0-	-1324	970	1758	2	18	9	N	16					150

BARBEE GAS UNIT #1 WELL #: 4 RRCID -> 176408 COMPL. DATE 11/15/1999 TOTAL DEPTH 10730 PERF.10224 - 10627

10	2883	N	2775	-0-	-108	-0-	2706	2	69	9	N	63					168
11	2640	N	2387	-0-	-253	-0-	2341	2	46	9	N	42					210
12	2833	N	2833	-0-	-0-	-0-	2822	2	11	9	N	10					220
01	2790	N	2707	-0-	-83	-0-	2686	2	21	9	N	19					239
02	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					239
03	2821	N	2740	-0-	-81	-0-	2699	2	41	9	N	37	181	1			95

YOUNG GAS UNIT #1 WELL #: 4 RRCID -> 176409 COMPL. DATE 12/02/1999 TOTAL DEPTH 10720 PERF.10169 - 10584

10	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					56
11	1800	N	1107	-0-	-693	-0-	1107	2			N	-0-					56
12	1674	N	1575	-0-	-99	-0-	1575	2			N	-0-					56
01	1705	N	1558	-0-	-147	-0-	1530	2	28	9	N	25					81
02	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					81
03	1581	N	665	-0-	-916	-0-	665	2			N	-0-					81

RAY GAS UNIT #2 WELL #: 5 RRCID -> 181290 COMPL. DATE 11/17/2000 TOTAL DEPTH 10745 PERF.10232 - 10625

10	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					63
11	1590	N	1343	-0-	-247	-0-	1340	2	3	9	N	3					66
12	2170	N	1419	-0-	-751	-0-	1406	2	13	9	N	12					78
01	1767	N	1475	-0-	-292	-0-	1475	2			N	-0-					78
02	1598	N	1598	-0-	-0-	-0-	1548	2	50	9	N	45					123
*03	2308	N	2308	-0-	-0-	-0-	2298	2	10	9	N	9					132

RAY, W.E. GAS UNIT #1 WELL #: 5 RRCID -> 183869 COMPL. DATE 06/13/2001 TOTAL DEPTH 10620 PERF.10133 - 10530

10	2515	N	2294	-0-	-221	-0-	2288	2	6	9	N	5	90	1			36
11	2520	N	1925	-0-	-595	-0-	1899	2	26	9	N	24					60
12	3038	X	2290	-0-	-748	-0-	2289	2	1	9	N	1					61
01	3038	X	1953	-0-	-1085	-0-	1944	2	9	9	N	8					69
02	2744	X	1730	-0-	-1014	-0-	1728	2	2	9	N	2					71
03	2294	X	1936	-0-	-358	-0-	1892	2	44	9	N	40					111

TUEL GAS UNIT #1 WELL #: 5 RRCID -> 191055 COMPL. DATE 09/08/2002 TOTAL DEPTH 10700 PERF.10162 - 10578

10	5177	X	4699	-0-	-478	-0-	4662	2	37	9	N	34					204
11	4980	X	4388	-0-	-592	-0-	4353	2	35	9	N	32	177	1			59
12	5428	X	5428	-0-	-0-	-0-	5331	2	97	9	N	88					147
01	5146	X	4569	-0-	-577	-0-	4514	2	55	9	N	50					197
02	4452	X	4080	-0-	-372	-0-	4046	2	34	9	N	31					228
*03	5161	X	5161	-0-	-0-	-0-	5082	2	79	9	N	72					300

BOGEL GAS UNIT #1 WELL #: 5 RRCID -> 191056 COMPL. DATE 08/28/2002 TOTAL DEPTH 10635 PERF.10110 - 10528

10	2108	N	2002	-0-	-106	-0-	2001	2	1	9	N	1	102	1			19
11	2400	N	1291	-0-	-1109	-0-	1291	2			N	-0-					19
12	2558	N	2558	-0-	-0-	-0-	2556	2	2	9	N	2					21
01	2015	N	1886	-0-	-129	-0-	1835	2	51	9	N	46					67
02	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					67
03	2573	N	1704	-0-	-869	-0-	1671	2	33	9	N	30					97

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

RAY GAS UNIT #2 WELL #: 6 RRCID -> 197448 COMPL. DATE 08/16/2003 TOTAL DEPTH 10800 PERF.10294 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2639	-0-	-461	2399	2617	2	22	9	N	20					171
11	3000	N	2328	-0-	-672	1727	2306	2	22	9	N	20					191
12	3100	N	2701	-0-	-399	1328	2686	2	15	9	N	14					205
01	3100	N	2428	-0-	-672	656	2420	2	8	9	N	7	174	1			38
02	2800	N	2258	-0-	-542	114	2238	2	20	9	N	18					56
*03	2610	N	2496	-0-	-114	-0-	2470	2	26	9	N	24					80

TUEL GAS UNIT #1 WELL #: 6 RRCID -> 197449 COMPL. DATE 08/23/2003 TOTAL DEPTH 10715 PERF.10166 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1667	-0-	-38	-0-	1666	2	1	9	N	1					50
11	1590	N	1460	-0-	-130	-0-	1427	2	33	9	N	30					80
12	1784	N	1784	-0-	-0-	-0-	1783	2	1	9	N	1					81
01	1674	N	1400	-0-	-274	-0-	1379	2	21	9	N	19	36	1			64
02	1372	N	1326	-0-	-46	-0-	1318	2	8	9	N	7					71
03	1798	N	1554	-0-	-244	-0-	1502	2	52	9	N	47					118

RAY, W.E. GAS UNIT #1 WELL #: 6 RRCID -> 210292 COMPL. DATE 04/22/2005 TOTAL DEPTH 10898 PERF.10076 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2796	-0-	-335	-0-	2775	2	21	9	N	19					76
11	3000	X	2262	-0-	-738	-0-	2243	2	19	9	N	17					93
12	3100	X	2564	-0-	-536	-0-	2541	2	23	9	N	21					114
01	3069	X	2874	-0-	-195	-0-	2842	2	32	9	N	29					143
*02	2690	X	2690	-0-	-0-	-0-	2672	2	18	9	N	16					159
*03	2986	X	2986	-0-	-0-	-0-	2963	2	23	9	N	21					180

RAY GAS UNIT #2 WELL #: 7 RRCID -> 211291 COMPL. DATE 05/20/2005 TOTAL DEPTH 10690 PERF.10190 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2512	N	2512	-0-	-0-	-0-	2503	2	9	9	N	8					84
11	2340	N	2055	-0-	-285	-0-	2055	2			N	-0-					84
12	2342	N	2342	-0-	-0-	-0-	2309	2	33	9	N	30					114
01	2511	N	2135	-0-	-376	-0-	2135	2			N	-0-					114
02	1932	N	1486	-0-	-446	-0-	1486	2			N	-0-					114
03	2356	N	1251	-0-	-1105	-0-	1251	2			N	-0-					114

BOGEL GAS UNIT #1 WELL #: 6R RRCID -> 213331 COMPL. DATE 03/28/2005 TOTAL DEPTH 10920 PERF.10052 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	3758	-0-	-117	-0-	3758	2			N	-0-					90
11	3660	X	3356	-0-	-304	-0-	3338	2	18	9	N	16					106
12	3782	X	3769	-0-	-13	-0-	3737	2	32	9	N	29					135
01	3782	X	3503	-0-	-279	-0-	3460	2	43	9	N	39					174
02	3388	X	3192	-0-	-196	-0-	3173	2	19	9	N	17					191
03	3782	X	3564	-0-	-218	-0-	3512	2	52	9	N	47	180	1			58

BARBEE GAS UNIT #1 WELL #: 5 RRCID -> 220366 COMPL. DATE 12/12/2005 TOTAL DEPTH 10800 PERF.10230 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2689	-0-	-132	-0-	2663	2	26	9	N	24					117
11	2730	N	2644	-0-	-86	-0-	2625	2	19	9	N	17					134
12	2783	N	2783	-0-	-0-	-0-	2747	2	36	9	N	33					167
01	2697	N	2450	-0-	-247	-0-	2418	2	32	9	N	29					196
02	2464	N	2408	-0-	-56	-0-	2379	2	29	9	N	26					222
03	2790	N	2535	-0-	-255	-0-	2492	2	43	9	N	39	184	1			77

PORTER GAS UNIT #1 WELL #: 5 RRCID -> 220477 COMPL. DATE 04/24/2006 TOTAL DEPTH 10750 PERF.10250 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1999	-0-	-47	-0-	1982	2	17	9	N	15					89
11	1920	N	1621	-0-	-299	-0-	1600	2	21	9	N	19					108
12	2203	N	2203	-0-	-0-	-0-	2169	2	34	9	N	31					139
01	1984	N	1626	-0-	-358	-0-	1607	2	19	9	N	17					156
02	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					156
03	2201	N	1951	-0-	-250	-0-	1950	2	1	9	N	1					157

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718

YOUNG GAS UNIT #1 WELL #: 5 RRCID -> 221476 COMPL. DATE 05/12/2006 TOTAL DEPTH 10831 PERF.10318 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2201	-0-	-0-	-0-	2147	2	54	9	N	49	180	1			65
11	2310	N	1862	-0-	-448	-0-	1838	2	24	9	N	22					87
12	2305	N	2305	-0-	-0-	-0-	2235	2	70	9	N	64					151
01	2299	N	2299	-0-	-0-	-0-	2284	2	15	9	N	14					165
02	2082	N	2082	-0-	-0-	-0-	2038	2	44	9	N	40					205
03	2294	N	2192	-0-	-102	-0-	2138	2	54	9	N	49	179	1			75

BOGEL GAS UNIT #1 WELL #: 8 RRCID -> 229394 COMPL. DATE 06/15/2007 TOTAL DEPTH 10950 PERF.10080 - 10799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4417	-0-	-605	-0-	4350	2	67	9	N	61	77	1			99
11	4830	X	4733	-0-	-97	-0-	4666	2	67	9	N	61					160
12	4929	X	4681	-0-	-248	-0-	4639	2	42	9	N	38	171	1			27
01	6140	X	6140	-0-	-0-	-0-	6107	2	33	9	N	30					57
02	4424	X	4027	-0-	-397	-0-	3999	2	28	9	N	25					82
03	4898	X	4581	-0-	-317	-0-	4517	2	64	9	N	58					140

BOGEL GAS UNIT #2 WELL #: 3 RRCID -> 229714 COMPL. DATE 07/12/2007 TOTAL DEPTH 10930 PERF.10124 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2543	-0-	-557	5351	2507	2	36	9	N	33					60
11	3000	N	2278	-0-	-722	4629	2239	2	39	9	N	35					95
12	3100	N	2607	-0-	-493	4136	2563	2	44	9	N	40					135
01	3100	N	2386	-0-	-714	3422	2336	2	50	9	N	45					180
02	2800	N	2114	-0-	-686	2736	2079	2	35	9	N	32					212
*03	3100	N	2426	-0-	-674	2062	2392	2	34	9	N	31	191	1			52

BOGEL GAS UNIT #1 WELL #: 7 RRCID -> 230831 COMPL. DATE 08/09/2007 TOTAL DEPTH 10975 PERF.10171 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3296	-0-	-145	-0-	3221	2	75	9	N	68	187	1			40
11	3300	X	2933	-0-	-367	-0-	2867	2	66	9	N	60					100
12	3444	X	3444	-0-	-0-	-0-	3361	2	83	9	N	75					175
01	3317	X	2973	-0-	-344	-0-	2892	2	81	9	N	74	190	1			59
02	2968	X	2312	-0-	-656	-0-	2256	2	56	9	N	51					110
03	3441	X	3169	-0-	-272	-0-	3093	2	76	9	N	69					179

TUEL GAS UNIT #1 WELL #: 7 RRCID -> 231287 COMPL. DATE 08/30/2007 TOTAL DEPTH 11100 PERF.10284 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3031	X	3031	-0-	-0-	-0-	2956	2	75	9	N	68					212
11	2730	N	2173	-0-	-557	-0-	2149	2	24	9	N	22	185	1			49
12	2759	N	2132	-0-	-627	-0-	2092	2	40	9	N	36					85
01	2945	N	1320	-0-	-1625	-0-	1285	2	35	9	N	32					117
02	2016	X	1684	-0-	-332	-0-	1665	2	19	9	N	17					134
*03	3148	X	3148	-0-	-0-	-0-	3086	2	62	9	N	56					190

BOGEL GAS UNIT #2 WELL #: 4 RRCID -> 239563 COMPL. DATE 05/17/2008 TOTAL DEPTH 11035 PERF.10597 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1724	N	1724	-0-	-0-	-0-	1683	2	41	9	N	37					134
11	1590	N	1585	-0-	-5	-0-	1546	2	39	9	N	35					169
12	1680	N	1680	-0-	-0-	-0-	1644	2	36	9	N	33					202
01	1736	N	1638	-0-	-98	-0-	1601	2	37	9	N	34	184	1			52
02	1484	N	1464	-0-	-20	-0-	1423	2	41	9	N	37					89
03	1674	N	1642	-0-	-32	-0-	1603	2	39	9	N	35					124

BARBER GAS UNIT #1 WELL #: 2 RRCID -> 240007 COMPL. DATE 06/27/2008 TOTAL DEPTH 11315 PERF.10400 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2818	-0-	-3	-0-	2755	2	63	9	N	57	132	1			54
11	2670	N	2375	-0-	-295	-0-	2314	2	61	9	N	55					109
12	2821	N	2745	-0-	-76	-0-	2678	2	67	9	N	61					170
01	2821	N	2577	-0-	-244	-0-	2511	2	66	9	N	60	180	1			50
02	2398	N	2398	-0-	-0-	-0-	2324	2	74	9	N	67					117
03	2759	N	2660	-0-	-99	-0-	2592	2	68	9	N	62					179

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
MCBEE OPERATING COMPANY, L.L.C. //CONT.// 537718
SPENCER GAS UNIT #1 WELL #: 3 RRCID -> 241885 COMPL. DATE 08/16/2008 TOTAL DEPTH 11175 PERF.10696 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2386	-0-	-156	-0-	2373	2	13	9	N	12					154
11	2460	N	2113	-0-	-347	-0-	2065	2	48	9	N	44	149	1			49
12	2511	N	2471	-0-	-40	-0-	2454	2	17	9	N	15					64
01	2387	N	2224	-0-	-163	-0-	2204	2	20	9	N	18					82
02	2147	N	2147	-0-	-0-	-0-	2134	2	13	9	N	12					94
03	2480	N	2262	-0-	-218	-0-	2237	2	25	9	N	23					117

SPENCER GAS UNIT #1 WELL #: 4 RRCID -> 243952 COMPL. DATE 10/02/2008 TOTAL DEPTH 10908 PERF.10389 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	N	2299	-0-	-119	-0-	2271	2	28	9	N	25					69
11	2310	N	1956	-0-	-354	-0-	1912	2	44	9	N	40					109
12	2821	N	2344	-0-	-477	-0-	2293	2	51	9	N	46					155
01	2294	N	2145	-0-	-149	-0-	2145	2			N	-0-					155
02	2034	N	2034	-0-	-0-	-0-	2008	2	26	9	N	24					179
03	2356	N	2268	-0-	-88	-0-	2248	2	20	9	N	18					197

SPENCER GAS UNIT #1 WELL #: 5 RRCID -> 244441 COMPL. DATE 09/04/2008 TOTAL DEPTH 11261 PERF.10729 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2773	-0-	-203	-0-	2737	2	36	9	N	33	179	1			49
11	2880	X	2422	-0-	-458	-0-	2372	2	50	9	N	45					94
12	2976	X	2677	-0-	-299	-0-	2638	2	39	9	N	35					129
01	2976	X	2505	-0-	-471	-0-	2460	2	45	9	N	41					170
02	2576	X	2408	-0-	-168	-0-	2369	2	39	9	N	35					205
03	2759	X	2655	-0-	-104	-0-	2614	2	41	9	N	37	182	1			60

TUEL GAS UNIT #1 WELL #: 8 RRCID -> 265090 COMPL. DATE 07/02/2011 TOTAL DEPTH 10785 PERF.10260 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5549	X	2803	-0-	-2746	-0-	2802	2	1	9	N	1	80	1			77
11	5370	X	4584	-0-	-786	-0-	4428	2	156	9	N	142					219
12	5549	X	5053	-0-	-496	-0-	5050	2	3	9	N	3					222
01	5363	X	4526	-0-	-837	-0-	4395	2	131	9	N	119	192	1			149
*02	4482	X	4482	-0-	-0-	-0-	4381	2	101	9	N	92					241
*03	4719	X	4719	-0-	-0-	-0-	4631	2	88	9	N	80	191	1			130

MEMORIAL PRODUCTION OPER. LLC 559624
BARBER, J. W. WELL #: 3 RRCID -> 242230 COMPL. DATE 08/04/2008 TOTAL DEPTH 11270 PERF.10624 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	1713	-0-	-798	-0-	1681	3	32	9	N	29					152
11	2970	X	2170	-0-	-800	-0-	2139	3	31	9	N	28					180
12	3069	X	1665	-0-	-1404	-0-	1664	3	1	9	N	1	1	8			180
01	3069	X	2065	-0-	-1004	-0-	2048	3	17	9	N	15					195
*02	1764	X	1539	-0-	-225	-0-	1486	3	53	9	N	48					243
03	1705	X	1678	-0-	-27	-0-	1654	3	24	9	N	22					265

VERADO ENERGY, INC. 884563
HINSON, R. A. UNIT WELL #: 1 RRCID -> 058120 COMPL. DATE 12/07/1973 TOTAL DEPTH 10623 PERF.10181 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	653	-0-	-91	-0-	645	2	8	9	N	7					213
11	720	X	370	-0-	-350	-0-	366	2	4	9	N	4	178	1			39
12	744	X	534	-0-	-210	-0-	524	2	10	9	N	9					48
01	744	X	524	-0-	-220	-0-	514	2	10	9	N	9					57
02	672	X	405	-0-	-267	-0-	396	2	9	9	N	8					65
03	651	X	407	-0-	-244	-0-	397	2	10	9	N	9					74

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563

BOWERS, ERNEST GAS UNIT WELL #: 1 RRCID -> 074111 COMPL. DATE 11/23/1977 TOTAL DEPTH 10618 PERF.10028 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1335	N	1335	-0-	-0-	-0-	1325	2	10	9	Y	9	21	1			10
11	1270	N	1270	-0-	-0-	-0-	1235	2	35	9	Y	32	21	1			21
12	1255	N	1255	-0-	-0-	-0-	1233	2	22	9	Y	20	19	1			22
01	1333	N	1208	-0-	-125	-0-	1182	2	26	9	Y	24	21	1			25
02	1176	N	1143	-0-	-33	-0-	1125	2	18	9	Y	16	21	1			20
*03	1246	N	1246	-0-	-0-	-0-	1233	2	13	9	Y	12	20	1			12

WADE, CULLIS ESTATE GAS UNIT WELL #: 1 RRCID -> 079581 COMPL. DATE 10/06/1978 TOTAL DEPTH 10671 PERF.10152 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1260	-0-	-42	-0-	1223	2	37	9	N	34					233
11	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-	194	1			39
12	1301	N	1301	-0-	-0-	-0-	1235	2	66	9	N	60					99
01	1271	N	1171	-0-	-100	-0-	1171	2			N	-0-					99
02	1333	N	1333	-0-	-0-	-0-	1265	2	68	9	N	62					161
*03	1603	N	1603	-0-	-0-	-0-	1555	2	48	9	N	44	2	8			203

DAVIS, CARLOS GAS UNIT WELL #: 1 RRCID -> 082993 COMPL. DATE 05/11/1979 TOTAL DEPTH 11239 PERF.10375 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1600	-0-	-136	-0-	1581	2	19	9	Y	17					57
11	1680	N	1526	-0-	-154	-0-	1503	2	23	9	Y	21					78
12	1674	N	1629	-0-	-45	-0-	1598	2	31	9	Y	28	51	1			55
01	1612	N	1294	-0-	-318	-0-	1284	2	10	9	Y	9					64
02	1428	N	1019	-0-	-409	-0-	1010	2	9	9	Y	8	42	1			30
03	1643	N	1161	-0-	-482	-0-	1147	2	14	9	Y	13					43

ROSS, VERA GAS UNIT WELL #: 1 RRCID -> 087676 COMPL. DATE 04/09/1980 TOTAL DEPTH 11162 PERF.10334 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	47	-0-	-15	-0-	47	2			Y	-0-					4
11	45	N	45	-0-	-0-	-0-	44	2	1	9	Y	1					5
12	75	N	75	-0-	-0-	-0-	74	2	1	9	Y	1					6
01	75	N	75	-0-	-0-	-0-	75	2			Y	-0-	2	1			4
02	56	N	35	-0-	-21	-0-	35	2			Y	-0-					4
03	62	N	10	-0-	-52	-0-	10	2			Y	-0-					4

DACUS, O. M. ESTATE WELL #: 1R RRCID -> 096118 COMPL. DATE 10/27/1981 TOTAL DEPTH 11443 PERF.10702 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	X	698	-0-	-232	-0-	688	2	10	9	N	9					74
11	900	X	741	-0-	-159	-0-	732	2	9	9	N	8					82
12	966	X	966	-0-	-0-	-0-	944	2	22	9	N	20					102
01	899	X	798	-0-	-101	-0-	785	2	13	9	N	12					114
02	812	X	620	-0-	-192	-0-	606	2	14	9	N	13					127
*03	1396	X	1396	-0-	-0-	-0-	1375	2	21	9	N	19					146

HINSON, R. A. GAS UNIT WELL #: 2 RRCID -> 102203 COMPL. DATE 09/01/1982 TOTAL DEPTH 10720 PERF.10122 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3098	N	3098	-0-	-0-	-0-	3085	2	13	9	N	12					280
11	2130	N	1766	-0-	-364	-0-	1763	2	3	9	N	3	193	1			90
12	2370	N	2370	-0-	-0-	-0-	2362	2	8	9	N	7					97
01	2852	N	1488	-0-	-1364	-0-	1488	2			N	-0-					97
02	2800	N	5036	-0-	2236	2236	4902	2	134	9	N	122	3	8			216
*03	3100	N	2173	-0-	-927	1309	2140	2	33	9	N	30					246

MELL, M. G. GAS UNIT WELL #: 1 RRCID -> 102623 COMPL. DATE 10/27/1982 TOTAL DEPTH 11300 PERF.10660 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1245	-0-	-181	-0-	1243	2	2	9	N	2	189	1			64
11	1410	N	1252	-0-	-158	-0-	1252	2			N	-0-					64
12	1488	N	1258	-0-	-230	-0-	1224	2	34	9	N	31					95
01	1266	N	1266	-0-	-0-	-0-	1223	2	43	9	N	39					134
02	1176	N	1127	-0-	-49	-0-	1119	2	8	9	N	7					141
03	1271	N	1018	-0-	-253	-0-	1018	2			N	-0-					141

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563

DAVIS, CARLOS GAS UNIT WELL #: 2 RRCID -> 103248 COMPL. DATE 10/15/1982 TOTAL DEPTH 11060 PERF.10594 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	X	841	-0-	-957	-0-	831	2	10	9	Y	9					47
11	1740	X	961	-0-	-779	-0-	947	2	14	9	Y	13					60
12	1181	X	1181	-0-	-0-	-0-	1158	2	23	9	Y	21	38	1			43
01	1182	X	1182	-0-	-0-	-0-	1173	2	9	9	Y	8					51
02	896	X	738	-0-	-158	-0-	731	2	7	9	Y	6	30	1			27
03	1178	X	1081	-0-	-97	-0-	1068	2	13	9	Y	12					39

ROSS, VERA GAS UNIT #1 WELL #: 2 RRCID -> 103249 COMPL. DATE 11/16/1982 TOTAL DEPTH 11052 PERF.10558 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	1943	-0-	-723	-0-	1941	2	2	9	Y	2					48
11	2580	X	1951	-0-	-629	-0-	1936	2	15	9	Y	14					62
12	2542	X	1887	-0-	-655	-0-	1864	2	23	9	Y	21					83
01	2511	X	1594	-0-	-917	-0-	1587	2	7	9	Y	6	42	1			47
02	1764	N	1398	-0-	-366	-0-	1380	2	18	9	Y	16					63
*03	1971	N	1971	-0-	-0-	-0-	1967	2	4	9	Y	4					67

HINSON, R.A. GAS UNIT WELL #: 3 RRCID -> 142495 COMPL. DATE 09/09/1992 TOTAL DEPTH 10560 PERF. 9973 - 10395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					12
11	300	N	284	-0-	-16	-0-	283	2	1	9	Y	1					13
12	403	N	277	-0-	-126	-0-	276	2	1	9	Y	1	4	1			10
01	279	N	264	-0-	-15	-0-	261	2	3	9	Y	3					13
02	257	N	257	-0-	-0-	-0-	256	2	1	9	Y	1					14
03	279	N	49	-0-	-230	-0-	49	2			Y	-0-					14

HINSON, R.A. GAS UNIT WELL #: 4 RRCID -> 142679 COMPL. DATE 08/06/1992 TOTAL DEPTH 10700 PERF.10093 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1313	-0-	-1384	-0-	1305	2	8	9	Y	7	14	1			21
11	2190	X	1297	-0-	-893	-0-	1271	2	26	9	Y	24	11	1			34
12	2201	X	1513	-0-	-688	-0-	1496	2	17	9	Y	15	13	1			36
01	2201	X	1584	-0-	-617	-0-	1561	2	23	9	Y	21	31	1			26
02	1204	N	1203	-0-	-1	-0-	1188	2	15	9	Y	14	23	1			17
03	1395	N	1386	-0-	-9	-0-	1363	2	23	9	Y	21	14	1			24

BOWERS, ERNEST GAS UNIT WELL #: 2 RRCID -> 148403 COMPL. DATE 01/29/1994 TOTAL DEPTH 10585 PERF.10014 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5124	X	5124	-0-	-0-	-0-	5056	2	68	9	Y	62					73
11	4020	X	2964	-0-	-1056	-0-	2906	2	58	9	Y	53	93	1			33
12	4154	X	2791	-0-	-1363	-0-	2755	2	36	9	Y	33	58	1			8
01	5115	X	2538	-0-	-2577	-0-	2491	2	47	9	Y	43	40	1			11
02	3336	X	3336	-0-	-0-	-0-	3273	2	63	9	Y	57	56	1			12
03	3286	X	2839	-0-	-447	-0-	2789	2	50	9	Y	45	45	1			12

HINSON, R.A. GAS UNIT WELL #: 5 RRCID -> 179109 COMPL. DATE 08/08/2000 TOTAL DEPTH 10520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	2324	-0-	-94	-0-	2324	2			Y	-0-					28
11	2246	X	2246	-0-	-0-	-0-	2237	2	9	9	Y	8					36
12	1848	X	1848	-0-	-0-	-0-	1838	2	10	9	Y	9	24	1			21
01	3002	X	3002	-0-	-0-	-0-	2972	2	30	9	Y	27					48
02	2769	N	2769	-0-	-0-	-0-	2762	2	7	9	Y	6					54
*03	2236	N	2236	-0-	-0-	-0-	2201	2	35	9	Y	32	23	1			63

ROSS, VERA GAS UNIT #1 WELL #: 3 RRCID -> 185882 COMPL. DATE 10/05/2001 TOTAL DEPTH 10950 PERF.10662 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1638	-0-	-67	-0-	1636	2	2	9	Y	2					38
11	1624	N	1624	-0-	-0-	-0-	1611	2	13	9	Y	12					50
12	1756	N	1756	-0-	-0-	-0-	1735	2	21	9	Y	19					69
01	1736	N	1736	-0-	-0-	-0-	1727	2	9	9	Y	8	43	1			34
02	1519	N	1519	-0-	-0-	-0-	1499	2	20	9	Y	18					52
03	1674	N	1648	-0-	-26	-0-	1646	2	2	9	Y	2					54

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563

DAVIS, CARLOS GAS UNIT WELL #: 3 RRCID -> 186923 COMPL. DATE 11/09/2001 TOTAL DEPTH 11110 PERF.10780 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1855	-0-	-222	-0-	1834	2	21	9	Y	19					68
11	1861	N	1861	-0-	-0-	-0-	1832	2	29	9	Y	26					94
12	2400	N	2400	-0-	-0-	-0-	2354	2	46	9	Y	42	75	1			61
01	2543	N	2543	-0-	-0-	-0-	2524	2	19	9	Y	17					78
02	2204	N	2204	-0-	-0-	-0-	2184	2	20	9	Y	18	89	1			7
03	2387	N	2310	-0-	-77	-0-	2280	2	30	9	Y	27					34

BOWERS, ERNEST GAS UNIT WELL #: 4 RRCID -> 188441 COMPL. DATE 03/24/2002 TOTAL DEPTH 10604 PERF.10078 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3102	-0-	-618	-0-	3061	2	41	9	Y	37					66
11	3600	X	2696	-0-	-904	-0-	2644	2	52	9	Y	47	82	1			31
12	2728	X	1804	-0-	-924	-0-	1780	2	24	9	Y	22	40	1			13
01	3631	X	3631	-0-	-0-	-0-	3562	2	69	9	Y	63	59	1			17
02	2800	X	2629	-0-	-171	-0-	2581	2	48	9	Y	44	45	1			16
*03	3136	X	3136	-0-	-0-	-0-	3083	2	53	9	Y	48	50	1			14

HINSON, R.A. GAS UNIT WELL #: 6 RRCID -> 189091 COMPL. DATE 02/28/2002 TOTAL DEPTH 10610 PERF.10328 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	3538	-0-	-1019	-0-	3517	2	21	9	Y	19	32	1			45
11	4290	X	3461	-0-	-829	-0-	3385	2	76	9	Y	69	32	1			82
12	3999	X	3505	-0-	-494	-0-	3458	2	47	9	Y	43	35	1			90
01	3968	X	3628	-0-	-340	-0-	3580	2	48	9	Y	44	67	1			67
02	3584	X	3081	-0-	-503	-0-	3038	2	43	9	Y	39	64	1			42
03	3565	X	3395	-0-	-170	-0-	3341	2	54	9	Y	49	31	1			60

DAVIS, CARLOS GAS UNIT WELL #: 4 RRCID -> 189492 COMPL. DATE 05/01/2002 TOTAL DEPTH 11228 PERF.10554 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	692	-0-	-331	-0-	685	2	7	9	Y	6					52
11	840	N	685	-0-	-155	-0-	674	2	11	9	Y	10					62
12	834	N	834	-0-	-0-	-0-	817	2	17	9	Y	15	26	1			51
01	703	N	703	-0-	-0-	-0-	697	2	6	9	Y	5					56
02	692	N	692	-0-	-0-	-0-	685	2	7	9	Y	6	29	1			33
*03	940	N	940	-0-	-0-	-0-	929	2	11	9	Y	10					43

BOWERS, ERNEST GAS UNIT WELL #: 3 RRCID -> 189797 COMPL. DATE 06/25/2002 TOTAL DEPTH 10590 PERF.10114 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2030	-0-	-667	-0-	2015	2	15	9	Y	14	32	1			16
11	2610	X	2207	-0-	-403	-0-	2150	2	57	9	Y	52	34	1			34
12	2480	X	2258	-0-	-222	-0-	2218	2	40	9	Y	36	30	1			40
01	2480	X	1918	-0-	-562	-0-	1877	2	41	9	Y	37	32	1			45
02	2072	N	1348	-0-	-724	-0-	1327	2	21	9	Y	19	27	1			37
03	2263	N	1541	-0-	-722	-0-	1524	2	17	9	Y	15	24	1			28

ROSS, VERA GAS UNIT #1 WELL #: 4 RRCID -> 190116 COMPL. DATE 04/29/2002 TOTAL DEPTH 11193 PERF.10568 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	1473	-0-	-3084	-0-	1471	2	2	9	Y	2					45
11	4410	X	1832	-0-	-2578	-0-	1817	2	15	9	Y	14					59
12	4557	X	1684	-0-	-2873	-0-	1664	2	20	9	Y	18					77
01	2883	X	1826	-0-	-1057	-0-	1817	2	9	9	Y	8	47	1			38
02	5158	X	5158	-0-	-0-	-0-	5089	2	69	9	Y	63					101
*03	4760	X	4760	-0-	-0-	-0-	4748	2	12	9	Y	11					112

HINSON, R.A. GAS UNIT WELL #: 8 RRCID -> 195687 COMPL. DATE 06/18/2003 TOTAL DEPTH 10702 PERF.10488 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	X	1170	-0-	-783	-0-	1162	2	8	9	Y	7	11	1			15
11	1658	X	1658	-0-	-0-	-0-	1622	2	36	9	Y	33	15	1			33
12	1643	X	1510	-0-	-133	-0-	1493	2	17	9	Y	15	13	1			35
01	1724	X	1724	-0-	-0-	-0-	1699	2	25	9	Y	23	34	1			24
02	2358	N	2358	-0-	-0-	-0-	2327	2	31	9	Y	28	46	1			6
*03	1540	N	1540	-0-	-0-	-0-	1517	2	23	9	Y	21	13	1			14

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563

HINSON, R.A. GAS UNIT WELL #: 7 RRCID -> 197770 COMPL. DATE 07/24/2003 TOTAL DEPTH 10620 PERF.10454 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	1179	-0-	-185	-0-	1179	2			Y	-0-					19
11	1320	X	1206	-0-	-114	-0-	1202	2	4	9	Y	4					23
12	1323	X	1323	-0-	-0-	-0-	1316	2	7	9	Y	6	17	1			12
01	1407	X	1407	-0-	-0-	-0-	1393	2	14	9	Y	13					25
02	1294	N	1294	-0-	-0-	-0-	1291	2	3	9	Y	3					28
03	1333	N	1187	-0-	-146	-0-	1172	2	15	9	Y	14	14	1			28

HINSON, R.A. GAS UNIT WELL #: 9 RRCID -> 204010 COMPL. DATE 06/08/2004 TOTAL DEPTH 10725 PERF.10130 - 10477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	1107	-0-	-2644	-0-	1107	2			Y	-0-					50
11	3450	X	2474	-0-	-976	-0-	2465	2	9	9	Y	8					58
12	3565	X	1981	-0-	-1584	-0-	1970	2	11	9	Y	10	26	1			42
01	2914	X	2193	-0-	-721	-0-	2171	2	22	9	Y	20					62
02	2632	X	2199	-0-	-433	-0-	2195	2	4	9	Y	4					66
03	2542	X	2132	-0-	-410	-0-	2103	2	29	9	Y	26	24	1			68

HINSON, R.A. GAS UNIT WELL #: 10 RRCID -> 205784 COMPL. DATE 09/22/2004 TOTAL DEPTH 10650 PERF.10125 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	1926	-0-	-1453	-0-	1915	2	11	9	Y	10	17	1			23
11	3270	X	2402	-0-	-868	-0-	2348	2	54	9	Y	49	23	1			49
12	3162	X	2119	-0-	-1043	-0-	2094	2	25	9	Y	23	19	1			53
01	3162	X	1931	-0-	-1231	-0-	1902	2	29	9	Y	26	37	1			42
02	2856	X	2349	-0-	-507	-0-	2318	2	31	9	Y	28	46	1			24
*03	3576	X	3576	-0-	-0-	-0-	3519	2	57	9	Y	52	32	1			44

ROSS, VERA GAS UNIT #1 WELL #: 5 RRCID -> 227732 COMPL. DATE 02/03/2007 TOTAL DEPTH 11270 PERF.10616 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	1341	-0-	-1573	-0-	1340	2	1	9	Y	1					51
11	2790	X	1430	-0-	-1360	-0-	1418	2	12	9	Y	11					62
12	2635	X	1868	-0-	-767	-0-	1845	2	23	9	Y	21					83
01	2325	X	2168	-0-	-157	-0-	2156	2	12	9	Y	11	55	1			39
02	2100	X	947	-0-	-1153	-0-	935	2	12	9	Y	11					50
*03	1979	X	1979	-0-	-0-	-0-	1975	2	4	9	Y	4					54

HINSON, R.A. GAS UNIT WELL #: 11 RRCID -> 236555 COMPL. DATE 03/28/2008 TOTAL DEPTH 10520 PERF.10018 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1417	-0-	-474	-0-	1417	2			Y	-0-					57
11	1830	X	1756	-0-	-74	-0-	1749	2	7	9	Y	6					63
12	1922	X	929	-0-	-993	-0-	925	2	4	9	Y	4	12	1			55
01	1922	X	1162	-0-	-760	-0-	1151	2	11	9	Y	10					65
02	1736	X	803	-0-	-933	-0-	802	2	1	9	Y	1					66
*03	2368	X	2368	-0-	-0-	-0-	2335	2	33	9	Y	30	28	1			68

BOWERS, ERNEST GAS UNIT WELL #: 5 RRCID -> 259167 COMPL. DATE 09/22/2010 TOTAL DEPTH 10590 PERF.10068 - 10308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6944	X	6424	-0-	-520	-0-	6339	2	85	9	Y	77					110
11	6720	X	5843	-0-	-877	-0-	5727	2	116	9	Y	105	182	1			33
12	6758	X	5566	-0-	-1192	-0-	5491	2	75	9	Y	68	80	1			21
01	6665	X	5248	-0-	-1417	-0-	5148	2	100	9	Y	91	85	1			27
02	6020	X	4923	-0-	-1097	-0-	4832	2	91	9	Y	83	81	1	1	8	28
03	6417	X	5502	-0-	-915	-0-	5406	2	96	9	Y	87	86	1			29

BOWERS, ERNEST GAS UNIT WELL #: 6 RRCID -> 262815 COMPL. DATE 09/02/2011 TOTAL DEPTH 10640 PERF.10200 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	5190	-0-	-1134	-0-	5149	2	41	9	Y	37	84	1			94
11	5910	X	5189	-0-	-721	-0-	5051	2	138	9	Y	125	81	1			138
12	5952	X	5285	-0-	-667	-0-	5189	2	96	9	Y	87	87	1			138
01	5952	X	4909	-0-	-1043	-0-	4802	2	107	9	Y	97	83	1			152
02	4564	X	4564	-0-	-0-	-0-	4490	2	74	9	Y	67	87	1			132
*03	5484	X	5484	-0-	-0-	-0-	5423	2	61	9	Y	55	87	1	1	8	99

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
VERADO ENERGY, INC. //CONT.// 884563
BOWERS, ERNEST GAS UNIT WELL #: 7 RRCID -> 263958 COMPL. DATE 09/29/2011 TOTAL DEPTH 10570 PERF.10120 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3080	-0-	-702	-0-	3056	2	24	9	Y	22	49	1			47
11	3510	X	3400	-0-	-110	-0-	3310	2	90	9	Y	82	53	1			76
12	3534	X	3492	-0-	-42	-0-	3429	2	63	9	Y	57	50	1			83
01	3348	X	3199	-0-	-149	-0-	3132	2	67	9	Y	61	53	1			91
02	3164	X	3034	-0-	-130	-0-	2986	2	48	9	Y	44	58	1			77
03	3503	X	3272	-0-	-231	-0-	3238	2	34	9	Y	31	55	1	1	8	52

R. A. HINSON GAS UNIT NO. 1 WELL #: 12 RRCID -> 264504 COMPL. DATE 10/28/2011 TOTAL DEPTH 10580 PERF.10082 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9672	X	7411	-0-	-2261	-0-	7411	2			Y	-0-					120
11	9090	X	8139	-0-	-951	-0-	8106	2	33	9	Y	30					150
12	9362	X	7981	-0-	-1381	-0-	7939	2	42	9	Y	38	104	1			84
01	9052	X	7697	-0-	-1355	-0-	7622	2	75	9	Y	68					152
02	8148	X	7322	-0-	-826	-0-	7304	2	18	9	Y	16	1	8			167
03	8401	X	8015	-0-	-386	-0-	7908	2	107	9	Y	97	99	1	1	8	164

HINSON, R.A. GAS UNIT WELL #: 13 RRCID -> 272865 COMPL. DATE 01/03/2014 TOTAL DEPTH 10627 PERF.10236 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12350	X	12350	-0-	-0-	-0-	12271	2	79	9	Y	72	113	1			52
11	11921	X	11921	-0-	-0-	-0-	11666	2	255	9	Y	232	110	1			174
12	11783	X	11783	-0-	-0-	-0-	11639	2	144	9	Y	131	110	1			195
01	11066	X	11066	-0-	-0-	-0-	10906	2	160	9	Y	145	214	1			126
02	10290	X	10290	-0-	-0-	-0-	10149	2	141	9	Y	128	201	1	1	8	52
03	11346	X	11099	-0-	-247	-0-	10921	2	178	9	Y	162	101	1			113

XTO ENERGY INC. 945936
WADE GAS UNIT WELL #: 1 RRCID -> 057017 COMPL. DATE 08/07/1973 TOTAL DEPTH 12650 PERF.10068 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	978	-0-	-789	-0-	978	2			N	-0-					67
11	2065	N	2065	-0-	-0-	-0-	2065	2			N	-0-					67
12	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					67
01	1771	N	1771	-0-	-0-	-0-	1759	2	12	9	N	11					78
02	1709	N	1709	-0-	-0-	-0-	1674	2	35	9	N	32					110
03	1984	N	1653	-0-	-331	-0-	1614	2	39	9	N	35					145

ODOM GAS UNIT WELL #: 1 RRCID -> 063748 COMPL. DATE 09/15/1975 TOTAL DEPTH 12560 PERF.10126 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1787	N	1787	-0-	-0-	-0-	1787	2			Y	-0-					39
11	2148	N	2148	-0-	-0-	-0-	2095	2	53	9	Y	48					87
12	2143	N	2143	-0-	-0-	-0-	2087	2	56	9	Y	51					138
01	2481	N	2481	-0-	-0-	-0-	2452	2	29	9	Y	26	157	1			7
02	1963	N	1963	-0-	-0-	-0-	1897	2	66	9	Y	60					67
*03	2328	N	2328	-0-	-0-	-0-	2299	2	29	9	Y	26					93

MCKNIGHT GAS UNIT WELL #: 1 RRCID -> 064479 COMPL. DATE 11/10/1975 TOTAL DEPTH 12362 PERF.10051 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					12
11	104	N	104	-0-	-0-	-0-	104	2			N	-0-					12
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					12
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					12
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					12
*03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					12

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
STILL, W.W. GU #1 WELL #: 1 RRCID -> 071092 COMPL. DATE 03/03/1976 TOTAL DEPTH 10811 PERF.10230 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
11	210	N	104	-0-	-106	-0-	104	2			Y	-0-					-0-
12	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
03	558	N	289	-0-	-269	-0-	289	2			Y	-0-					-0-
	SMITH GAS UNIT				WELL #: 1		RRCID -> 071094		COMPL. DATE 09/02/1976			TOTAL DEPTH 10967			PERF.10548 - 10907		
10	2387	N	1645	-0-	-742	-0-	1628	2	17	9	Y	15					43
11	2100	N	1971	-0-	-129	-0-	1942	2	29	9	Y	26					69
12	2232	N	1947	-0-	-285	-0-	1924	2	23	9	Y	21					90
01	1901	N	1901	-0-	-0-	-0-	1870	2	31	9	Y	28					118
02	1848	N	1599	-0-	-249	-0-	1584	2	15	9	Y	14					132
03	1953	N	1729	-0-	-224	-0-	1671	2	58	9	Y	53	166	1			19
	LEARD #1				WELL #: 1		RRCID -> 073381		COMPL. DATE 12/26/2005			TOTAL DEPTH 10700			PERF.10048 - 10398		
10	2847	N	2847	-0-	-0-	-0-	80	1	2660	2	N	97					120
							107	9									
11	2637	N	2637	-0-	-0-	-0-	75	1	2484	2	N	71	178	1			13
							78	9									
12	2697	N	2452	-0-	-245	-0-	71	1	2381	2	N	-0-					13
01	2697	N	2417	-0-	-280	-0-	70	1	2347	2	N	-0-					13
02	2464	N	2369	-0-	-95	-0-	66	1	2215	2	N	80					93
							88	9									
*03	2645	N	2645	-0-	-0-	-0-	74	1	2450	2	N	110					203
							121	9									
	LE GRANDE BOWERS GAS UNIT				WELL #: 1		RRCID -> 073538		COMPL. DATE 07/16/1977			TOTAL DEPTH 10650			PERF.10034 - 10301		
10	1767	N	1602	-0-	-165	-0-	1580	2	22	9	Y	20					39
11	1812	N	1812	-0-	-0-	-0-	1794	2	18	9	Y	16					55
12	1980	N	1980	-0-	-0-	-0-	1891	2	89	9	Y	81					136
01	1650	N	1650	-0-	-0-	-0-	1650	2			Y	-0-					136
02	1680	N	1540	-0-	-140	-0-	1523	2	17	9	Y	15					151
*03	2198	N	2198	-0-	-0-	-0-	2196	2	2	9	Y	2	131	1			22
	BIVINS, J. M. G.U. 1				WELL #: 1		RRCID -> 074110		COMPL. DATE 10/09/1977			TOTAL DEPTH 10971			PERF.10369 - 10715		
10	800	N	800	-0-	-0-	-0-	800	2			N	-0-					89
11	1086	N	1086	-0-	-0-	-0-	1066	2	20	9	N	18					107
12	1256	N	1256	-0-	-0-	-0-	1246	2	10	9	N	9					116
01	1071	N	1071	-0-	-0-	-0-	1053	2	18	9	N	16					132
02	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					132
03	1116	N	1024	-0-	-92	-0-	983	2	41	9	N	37	157	1			12
	ARRINGTON GU #1				WELL #: 1		RRCID -> 075887		COMPL. DATE 01/31/1978			TOTAL DEPTH 10912			PERF.10250 - 10521		
10	1860	N	1640	-0-	-220	-0-	1595	2	45	9	N	41					64
11	1860	N	1607	-0-	-253	-0-	1588	2	19	9	N	17					81
12	1829	N	1678	-0-	-151	-0-	1637	2	41	9	N	37					118
01	1643	N	1368	-0-	-275	-0-	1336	2	32	9	N	29					147
02	1524	N	1524	-0-	-0-	-0-	1520	2	4	9	N	4					151
*03	1882	N	1882	-0-	-0-	-0-	1826	2	56	9	N	51	173	1			29

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
POOL, SIDNEY GAS UNIT 1 WELL #: 1 RRCID -> 077836 COMPL. DATE 07/10/1978 TOTAL DEPTH 11100 PERF.10441 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2088	-0-	-206	-0-	2088	2			Y	-0-					5
11	2220	N	2196	-0-	-24	-0-	2196	2			Y	-0-	5	1			-0-
12	2294	N	2236	-0-	-58	-0-	2234	2	2	9	Y	2					2
01	2206	N	2206	-0-	-0-	-0-	2206	2			Y	-0-					2
02	2285	N	2285	-0-	-0-	-0-	2279	2	6	9	Y	5					7
*03	2462	N	2462	-0-	-0-	-0-	2455	2	7	9	Y	6	12	1			1

FENLAW, MACK GAS UNIT 1 WELL #: 1 RRCID -> 080832 COMPL. DATE 12/12/1978 TOTAL DEPTH 11240 PERF.11086 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2181	N	2181	-0-	-0-	-0-	2181	2			Y	-0-					44
11	2400	N	2158	-0-	-242	-0-	2115	2	43	9	Y	39					83
12	2573	N	2309	-0-	-264	-0-	2281	2	28	9	Y	25					108
01	2170	N	2140	-0-	-30	-0-	2133	2	7	9	Y	6	105	1			9
02	2209	N	2209	-0-	-0-	-0-	2183	2	26	9	Y	24					33
*03	2310	N	2310	-0-	-0-	-0-	2293	2	17	9	Y	15					48

RAY, L.V. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084947 COMPL. DATE 10/01/1979 TOTAL DEPTH 10900 PERF.10347 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1774	-0-	-55	-0-	1765	2	9	9	N	8					102
11	1800	N	1703	-0-	-97	-0-	1703	2			N	-0-					102
12	1891	N	1740	-0-	-151	-0-	1704	2	36	9	N	33					135
01	1767	N	1726	-0-	-41	-0-	1679	2	47	9	N	43	164	1			14
02	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					14
*03	1751	N	1751	-0-	-0-	-0-	1692	2	59	9	N	54					68

LEONARD, WILLIAM M. WELL #: 1 RRCID -> 093300 COMPL. DATE 04/17/1981 TOTAL DEPTH 11012 PERF.10189 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1143	-0-	-407	-0-	1115	2	28	9	N	25					96
11	1729	N	1729	-0-	-0-	-0-	1696	2	33	9	N	30					126
12	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					126
01	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					126
02	1624	N	1524	-0-	-100	-0-	1485	2	39	9	N	35	154	1			7
03	1705	N	1437	-0-	-268	-0-	1431	2	6	9	N	5					12

GUNN, J. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 094981 COMPL. DATE 06/25/1981 TOTAL DEPTH 11100 PERF.10861 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1391	-0-	-159	-0-	1345	2	46	9	N	42					148
11	1410	N	1307	-0-	-103	-0-	1287	2	20	9	N	18	166	1			-0-
12	1426	N	1146	-0-	-280	-0-	1078	2	68	9	N	62					62
01	1395	N	1313	-0-	-82	-0-	1313	2			N	-0-					62
02	1271	N	1271	-0-	-0-	-0-	1234	2	37	9	N	34					96
*03	1452	N	1452	-0-	-0-	-0-	1437	2	15	9	N	14					110

SOWELL, J. L. WELL #: 1 RRCID -> 095680 COMPL. DATE 07/13/1981 TOTAL DEPTH 10970 PERF.10457 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1355	-0-	-9	-0-	1309	2	46	9	N	42					93
11	1380	N	1296	-0-	-84	-0-	1261	2	35	9	N	32					125
12	1426	N	1221	-0-	-205	-0-	1221	2			N	-0-					125
01	1364	N	1309	-0-	-55	-0-	1234	2	75	9	N	68	171	1			22
02	1204	N	1087	-0-	-117	-0-	1087	2			N	-0-					22
*03	1394	N	1394	-0-	-0-	-0-	1347	2	47	9	N	43					65

RUTLEDGE, O. L. GAS UNIT #1 WELL #: 2 RRCID -> 096866 COMPL. DATE 12/11/1981 TOTAL DEPTH 11061 PERF.10448 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	710	-0-	-65	-0-	710	2			Y	-0-					3
11	720	N	645	-0-	-75	-0-	639	2	6	9	Y	5					8
12	775	N	668	-0-	-107	-0-	668	2			Y	-0-					8
01	713	N	575	-0-	-138	-0-	572	2	3	9	Y	3					11
02	605	N	605	-0-	-0-	-0-	599	2	6	9	Y	5					16
03	682	N	604	-0-	-78	-0-	573	2	31	9	Y	28	42	1			2

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
HUMPHREYS,B.F.HEIRS GAS UNIT #1 WELL #: 1 RRCID -> 097208 COMPL. DATE 10/30/1981 TOTAL DEPTH 11080 PERF.10653 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2505	-0-	-6	-0-	2463	2	42	9	N	38					204
11	2482	X	2482	-0-	-0-	-0-	2452	2	30	9	N	27	190	1			41
12	2555	N	2555	-0-	-0-	-0-	2497	2	58	9	N	53					94
01	2511	N	2412	-0-	-99	-0-	2366	2	46	9	N	42					136
02	2324	N	2195	-0-	-129	-0-	2159	2	36	9	N	33					169
*03	2660	N	2660	-0-	-0-	-0-	2605	2	55	9	N	50					219

LEARD #1 WELL #: 2 RRCID -> 097659 COMPL. DATE 01/21/1982 TOTAL DEPTH 10575 PERF.10226 - 10396

10	1116	N	937	-0-	-179	-0-	27	1	910	2	N	-0-					25
11	1854	N	1854	-0-	-0-	-0-	54	1	1800	2	N	-0-					25
12	1591	N	1591	-0-	-0-	-0-	46	1	1545	2	N	-0-					25
01	1447	N	1447	-0-	-0-	-0-	42	1	1405	2	N	-0-					25
02	1258	N	1258	-0-	-0-	-0-	37	1	1221	2	N	-0-					25
03	1581	N	969	-0-	-612	-0-	28	1	937	2	N	4					29
							4	9									

ODOM GAS UNIT NO. 1 WELL #: 2 RRCID -> 107629 COMPL. DATE 09/18/1983 TOTAL DEPTH 10791 PERF.10209 - 10603

10	3999	X	2554	-0-	-1445	-0-	39	1	2507	2	Y	7					54
							8	9									
11	3870	X	3101	-0-	-769	-0-	46	1	3055	2	Y	-0-	50	1			4
12	4061	X	3008	-0-	-1053	-0-	45	1	2942	2	Y	19					23
							21	9									
01	4061	X	1987	-0-	-2074	-0-	31	1	1953	2	Y	3					26
							3	9									
02	1365	X	1365	-0-	-0-	-0-	20	1	1343	2	Y	2					28
							2	9									
03	3193	X	1596	-0-	-1597	-0-	23	1	1567	2	Y	5					33
							6	9									

MCKNIGHT, WILL GAS UNIT #1 WELL #: 2 RRCID -> 107778 COMPL. DATE 10/14/1983 TOTAL DEPTH 10606 PERF.10047 - 10438

10	3658	X	2732	-0-	-926	-0-	2678	2	54	9	Y	49					176
11	4637	X	4637	-0-	-0-	-0-	4575	2	62	9	Y	56	190	1			42
12	4645	X	4645	-0-	-0-	-0-	4615	2	30	9	Y	27					69
01	5031	X	5031	-0-	-0-	-0-	4918	2	113	9	Y	103					172
02	4882	X	4882	-0-	-0-	-0-	4882	2			Y	-0-					172
*03	5371	X	5371	-0-	-0-	-0-	5354	2	17	9	Y	15					187

BIVINS, J. M. G.U. 1 WELL #: 2 RRCID -> 108869 COMPL. DATE 12/12/1983 TOTAL DEPTH 11114 PERF.10435 - 10853

10	651	N	344	-0-	-307	-0-	344	2			N	-0-					23
11	600	N	521	-0-	-79	-0-	521	2			N	-0-					23
12	558	N	497	-0-	-61	-0-	497	2			N	-0-					23
01	465	N	465	-0-	-0-	-0-	465	2			N	-0-					23
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					23
*03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					23

WADE, C. K. GAS UNIT #1 WELL #: 2 RRCID -> 109828 COMPL. DATE 03/03/1984 TOTAL DEPTH 10552 PERF. 9992 - 10349

10	2852	N	1818	-0-	-1034	-0-	1801	2	17	9	N	15					151
11	2640	N	2163	-0-	-477	-0-	2095	2	68	9	N	62	190	1			23
12	2449	N	2065	-0-	-384	-0-	2065	2			N	-0-					23
01	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					23
02	2392	N	2392	-0-	-0-	-0-	2377	2	15	9	N	14					37
*03	2299	N	2299	-0-	-0-	-0-	2275	2	24	9	N	22					59

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
STILL, W.W. GU #1 WELL #: 2 RRCID -> 109954 COMPL. DATE 03/09/1984 TOTAL DEPTH 10950 PERF.10324 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1439	-0-	-359	-0-	1439	2			N	-0-					35
11	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					35
12	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					35
01	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					35
02	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					35
*03	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					35

SMITH, T. W. GAS UNIT NO. 1 WELL #: 2 RRCID -> 111579 COMPL. DATE 06/25/1984 TOTAL DEPTH 10937 PERF.10372 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	688	-0-	-273	-0-	688	2			N	-0-					89
11	930	N	674	-0-	-256	-0-	674	2			N	-0-					89
12	838	N	838	-0-	-0-	-0-	838	2			N	-0-					89
01	927	N	927	-0-	-0-	-0-	879	2	48	9	N	44					133
02	891	N	891	-0-	-0-	-0-	891	2			N	-0-					133
*03	978	N	978	-0-	-0-	-0-	978	2			N	-0-					133

GUNN, J.R. GAS UNIT #1 WELL #: 2 RRCID -> 112897 COMPL. DATE 09/18/1984 TOTAL DEPTH 11000 PERF.10436 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1578	-0-	-406	-0-	1566	2	12	9	N	11					96
11	1920	N	1919	-0-	-1	-0-	1872	2	47	9	N	43					139
12	1956	N	1956	-0-	-0-	-0-	1868	2	88	9	N	80	162	1			57
01	1805	N	1805	-0-	-0-	-0-	1785	2	20	9	N	18					75
02	1844	N	1844	-0-	-0-	-0-	1805	2	39	9	N	35					110
*03	1999	N	1999	-0-	-0-	-0-	1927	2	72	9	N	65	165	1			10

LEONARD, WILLIAM M. WELL #: 2 RRCID -> 116785 COMPL. DATE 05/07/1985 TOTAL DEPTH 11000 PERF.10846 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	1395	-0-	-31	-0-	35	1	1360	2	Y	-0-					27
11	1350	N	1239	-0-	-111	-0-	49	1	1190	2	Y	-0-					27
12	1395	N	1257	-0-	-138	-0-	49	1	1208	2	Y	-0-					27
01	1395	N	1309	-0-	-86	-0-	49	1	1260	2	Y	-0-					27
02	1179	N	1179	-0-	-0-	-0-	42	1	1137	2	Y	-0-					27
*03	1366	N	1366	-0-	-0-	-0-	44	1	1258	2	Y	58	81	1			4
							64	9									

MCKNIGHT, WILL GAS UNIT #1 WELL #: 3 RRCID -> 140402 COMPL. DATE 12/27/1991 TOTAL DEPTH 10702 PERF.10070 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					60
11	986	N	986	-0-	-0-	-0-	986	2			N	-0-					60
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					60
01	833	N	833	-0-	-0-	-0-	833	2			N	-0-					60
02	669	N	669	-0-	-0-	-0-	669	2			N	-0-					60
*03	764	N	764	-0-	-0-	-0-	764	2			N	-0-					60

WADE, C.K. GAS UNIT #1 WELL #: 3 RRCID -> 140700 COMPL. DATE 01/14/1992 TOTAL DEPTH 10616 PERF. 9990 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2224	-0-	-1527	-0-	2224	2			Y	-0-					50
11	3990	X	2163	-0-	-1827	-0-	2163	2			Y	-0-					50
12	4123	X	3372	-0-	-751	-0-	3372	2			Y	-0-					50
01	4172	X	4172	-0-	-0-	-0-	4020	2	152	9	Y	138	171	1			17
02	3516	X	3516	-0-	-0-	-0-	3502	2	14	9	Y	13					30
*03	3862	X	3862	-0-	-0-	-0-	3837	2	25	9	Y	23					53

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
ODOM GAS UNIT NO. 1 WELL #: 3 RRCID -> 142593 COMPL. DATE 08/30/1992 TOTAL DEPTH 10635 PERF.10046 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	2807	-0-	-1750	-0-	2801	2	6	9	N	5					120
11	4290	X	3132	-0-	-1158	-0-	3132	2			N	-0-					120
12	4371	X	4098	-0-	-273	-0-	4045	2	53	9	N	48					168
01	4152	X	4152	-0-	-0-	-0-	4060	2	92	9	N	84	190	1			62
02	3866	X	3866	-0-	-0-	-0-	3866	2			N	-0-					62
*03	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					62

ODOM GAS UNIT NO. 1 WELL #: 4 RRCID -> 142637 COMPL. DATE 07/23/1992 TOTAL DEPTH 10817 PERF.10160 - 10708

10	3348	X	2236	-0-	-1112	-0-	2219	2	17	9	N	15					177
11	3240	X	2798	-0-	-442	-0-	2770	2	28	9	N	25					202
12	3348	X	3050	-0-	-298	-0-	3032	2	18	9	N	16					218
01	3038	X	2752	-0-	-286	-0-	2744	2	8	9	N	7					225
02	2855	X	2855	-0-	-0-	-0-	2830	2	25	9	N	23	183	1			65
*03	3656	X	3656	-0-	-0-	-0-	3636	2	20	9	N	18					83

MCKNIGHT, WILL GAS UNIT #1 WELL #: 4 RRCID -> 142937 COMPL. DATE 08/10/1992 TOTAL DEPTH 10600 PERF.10030 - 10089

10	3162	X	1438	-0-	-1724	-0-	1438	2			Y	-0-					12
11	3788	X	3788	-0-	-0-	-0-	3771	2	17	9	Y	15					27
12	3069	X	2853	-0-	-216	-0-	2739	2	114	9	Y	104					131
01	3113	X	3113	-0-	-0-	-0-	3039	2	74	9	Y	67	174	1			24
02	3528	X	2760	-0-	-768	-0-	2703	2	57	9	Y	52					76
03	3906	X	3119	-0-	-787	-0-	3021	2	98	9	Y	89					165

WADE, C.K. GAS UNIT #1 WELL #: 4 RRCID -> 143074 COMPL. DATE 08/25/1992 TOTAL DEPTH 10600 PERF.10080 - 10453

10	2291	N	2291	-0-	-0-	-0-	2195	2	96	9	Y	87	87	1			-0-
11	2296	X	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
12	2402	X	2402	-0-	-0-	-0-	2402	2			Y	-0-					-0-
01	2524	X	2524	-0-	-0-	-0-	2429	2	95	9	Y	86	86	1			-0-
02	2156	X	2081	-0-	-75	-0-	2081	2			Y	-0-					-0-
*03	3587	X	3587	-0-	-0-	-0-	3587	2			Y	-0-					-0-

STILL, W.W. GU #1 WELL #: 3 RRCID -> 145073 COMPL. DATE 01/29/1993 TOTAL DEPTH 11010 PERF.10358 - 10879

10	2449	N	1933	-0-	-516	-0-	1900	2	33	9	N	30					57
11	2160	N	1962	-0-	-198	-0-	1921	2	41	9	N	37					94
12	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					94
01	2250	N	2250	-0-	-0-	-0-	2186	2	64	9	N	58					152
02	2257	N	2257	-0-	-0-	-0-	2242	2	15	9	N	14					166
*03	2489	N	2489	-0-	-0-	-0-	2475	2	14	9	N	13					179

LEARD #1 WELL #: 3 RRCID -> 147070 COMPL. DATE 09/29/1993 TOTAL DEPTH 10593 PERF.10133 - 10409

10	668	N	668	-0-	-0-	-0-	19	1	649	2	N	-0-					13
11	582	N	582	-0-	-0-	-0-	17	1	565	2	N	-0-					13
12	632	N	632	-0-	-0-	-0-	18	1	614	2	N	-0-					13
01	597	N	597	-0-	-0-	-0-	17	1	580	2	N	-0-					13
02	513	N	513	-0-	-0-	-0-	15	1	498	2	N	-0-					13
03	620	N	583	-0-	-37	-0-	17	1	566	2	N	-0-					13

STILL, W.W. GU #1 WELL #: 4 RRCID -> 148336 COMPL. DATE 01/10/1994 TOTAL DEPTH 11000 PERF.10431 - 10834

10	933	N	933	-0-	-0-	-0-	898	2	35	9	N	32					74
11	1017	N	1017	-0-	-0-	-0-	975	2	42	9	N	38					112
12	1173	N	1173	-0-	-0-	-0-	1149	2	24	9	N	22					134
01	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					134
02	1153	N	1153	-0-	-0-	-0-	1116	2	37	9	N	34					168
03	1116	N	1002	-0-	-114	-0-	1002	2			N	-0-					168

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
ARRINGTON WELL #: 2 RRCID -> 149354 COMPL. DATE 03/10/1994 TOTAL DEPTH 10940 PERF.10370 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2338	-0-	-204	-0-	2324	2	14	9	N	13					187
11	2550	N	2215	-0-	-335	-0-	2147	2	68	9	N	62					249
12	2542	N	2444	-0-	-98	-0-	2441	2	3	9	N	3	168	1			84
01	2341	N	2341	-0-	-0-	-0-	2333	2	8	9	N	7					91
02	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					91
*03	2486	N	2486	-0-	-0-	-0-	2479	2	7	9	N	6					97

LEGRANDE BOWERS GAS UNIT WELL #: 2 RRCID -> 154495 COMPL. DATE 02/21/1995 TOTAL DEPTH 10618 PERF.10077 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2225	-0-	-534	-0-	2211	2	14	9	N	13					180
11	2903	X	2903	-0-	-0-	-0-	2892	2	11	9	N	10					190
12	2759	X	2594	-0-	-165	-0-	2580	2	14	9	N	13					203
01	2759	X	2402	-0-	-357	-0-	2396	2	6	9	N	5	167	1			41
02	2227	X	2227	-0-	-0-	-0-	2205	2	22	9	N	20					61
03	2976	X	2620	-0-	-356	-0-	2620	2			N	-0-					61

LEARD #1 WELL #: 4 RRCID -> 160668 COMPL. DATE 10/16/1996 TOTAL DEPTH 10589 PERF.10036 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2515	N	2515	-0-	-0-	-0-	73	1	2442	2	N	-0-					28
11	2656	N	2656	-0-	-0-	-0-	77	1	2579	2	N	-0-					28
12	2657	N	2657	-0-	-0-	-0-	77	1	2580	2	N	-0-					28
01	2414	N	2414	-0-	-0-	-0-	70	1	2344	2	N	-0-					28
02	2303	N	2303	-0-	-0-	-0-	66	1	2215	2	N	20					48
							22	9									
*03	2480	N	2480	-0-	-0-	-0-	68	1	2280	2	N	120					168
							132	9									

BIVINS, J. M. G.U. 1 WELL #: 3 RRCID -> 166432 COMPL. DATE 10/23/1997 TOTAL DEPTH 10850 PERF.10236 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2760	-0-	-402	-0-	2747	2	13	9	N	12					97
11	3090	X	3005	-0-	-85	-0-	2963	2	42	9	N	38					135
12	3193	X	3030	-0-	-163	-0-	3005	2	25	9	N	23					158
01	3193	X	2920	-0-	-273	-0-	2898	2	22	9	N	20					178
02	2862	X	2862	-0-	-0-	-0-	2787	2	75	9	N	68	191	1			55
*03	3144	X	3144	-0-	-0-	-0-	3109	2	35	9	N	32					87

WADE, C.K. GAS UNIT #1 WELL #: 5 RRCID -> 171840 COMPL. DATE 10/30/1998 TOTAL DEPTH 10630 PERF.10008 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	N	1662	-0-	-1252	-0-	1662	2			N	-0-	179	1			28
11	2820	N	2683	-0-	-137	-0-	2683	2			N	-0-					28
12	2790	N	2561	-0-	-229	-0-	2561	2			N	-0-					28
01	2318	N	2318	-0-	-0-	-0-	2200	2	118	9	N	107					135
02	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					135
*03	2666	N	2666	-0-	-0-	-0-	2666	2			N	-0-					135

ODOM GAS UNIT #1 WELL #: 5 RRCID -> 171844 COMPL. DATE 12/07/1998 TOTAL DEPTH 10850 PERF.10204 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1205	N	1205	-0-	-0-	-0-	1194	2	11	9	N	10					153
11	1122	N	1122	-0-	-0-	-0-	1101	2	21	9	N	19					172
12	1115	N	1115	-0-	-0-	-0-	1104	2	11	9	N	10					182
01	928	N	928	-0-	-0-	-0-	914	2	14	9	N	13					195
02	1257	N	1257	-0-	-0-	-0-	1240	2	17	9	N	15					210
*03	1566	N	1566	-0-	-0-	-0-	1542	2	24	9	N	22	194	1			38

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
LEARD #1 WELL #: 5 RRCID -> 171934 COMPL. DATE 01/11/1999 TOTAL DEPTH 10600 PERF.10138 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2970	N	2970	-0-	-0-	-0-	86	1	2875	2	N	8					98
							9	9									
11	2981	N	2981	-0-	-0-	-0-	84	1	2798	2	N	90					188
							99	9									
12	2827	N	2827	-0-	-0-	-0-	82	1	2725	2	N	18	181	1			25
							20	9									
01	2685	N	2685	-0-	-0-	-0-	78	1	2607	2	N	-0-					25
02	2744	N	2429	-0-	-315	-0-	69	1	2316	2	N	40					65
							44	9									
03	2821	N	2525	-0-	-296	-0-	74	1	2451	2	N	-0-					65

WADE, C.K. GAS UNIT # 1 WELL #: 6 RRCID -> 174983 COMPL. DATE 08/26/1999 TOTAL DEPTH 10625 PERF.10062 - 10423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2449	X	1906	-0-	-543	-0-	1883	2	23	9	N	21					52
11	2928	X	2928	-0-	-0-	-0-	2875	2	53	9	N	48					100
12	2823	X	2823	-0-	-0-	-0-	2788	2	35	9	N	32					132
01	3310	X	3310	-0-	-0-	-0-	3269	2	41	9	N	37					169
02	2744	X	1628	-0-	-1116	-0-	1605	2	23	9	N	21					190
03	3038	X	1764	-0-	-1274	-0-	1753	2	11	9	N	10					200

ODOM GAS UNIT #1 WELL #: 6 RRCID -> 175203 COMPL. DATE 08/31/1999 TOTAL DEPTH 10800 PERF.10131 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2576	X	2576	-0-	-0-	-0-	2559	2	17	9	N	15					168
11	2614	X	2614	-0-	-0-	-0-	2569	2	45	9	N	41	186	1			23
12	2302	X	2302	-0-	-0-	-0-	2302	2			N	-0-					23
01	2590	X	2590	-0-	-0-	-0-	2579	2	11	9	N	10					33
02	2601	X	2601	-0-	-0-	-0-	2516	2	85	9	N	77					110
*03	2733	X	2733	-0-	-0-	-0-	2730	2	3	9	N	3					113

STILL, W.W. GU #1 WELL #: 5 RRCID -> 175720 COMPL. DATE 10/23/1999 TOTAL DEPTH 10850 PERF.10356 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	2407	-0-	-166	-0-	2407	2			Y	-0-					25
11	2490	N	2450	-0-	-40	-0-	2442	2	8	9	Y	7					32
12	2625	N	2625	-0-	-0-	-0-	2566	2	59	9	Y	54					86
01	2418	N	2370	-0-	-48	-0-	2359	2	11	9	Y	10					96
02	1928	X	1928	-0-	-0-	-0-	1924	2	4	9	Y	4	87	1			13
03	2635	X	1926	-0-	-709	-0-	1926	2			Y	-0-					13

WADE, C.K. GAS UNIT #1 WELL #: 7 RRCID -> 176560 COMPL. DATE 01/14/2000 TOTAL DEPTH 10504 PERF. 9968 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ODOM GAS UNIT #1 WELL #: 8 RRCID -> 177160 COMPL. DATE 03/02/2000 TOTAL DEPTH 10704 PERF.10180 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1806	-0-	-54	-0-	1806	2			Y	-0-					3
11	1961	N	1961	-0-	-0-	-0-	1952	2	9	9	Y	8					11
12	2098	N	2098	-0-	-0-	-0-	2092	2	6	9	Y	5					16
01	1956	N	1956	-0-	-0-	-0-	1953	2	3	9	Y	3	18	1			1
02	1969	N	1969	-0-	-0-	-0-	1955	2	14	9	Y	13					14
03	2108	N	2065	-0-	-43	-0-	2059	2	6	9	Y	5					19

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
MCKNIGHT, WILL GAS UNIT #1 WELL #: 5 RRCID -> 177161 COMPL. DATE 03/12/2000 TOTAL DEPTH 10590 PERF.10054 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
12	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
*03	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-

MCKNIGHT, WILL GAS UNIT #1 WELL #: 6 RRCID -> 177162 COMPL. DATE 03/22/2000 TOTAL DEPTH 10580 PERF.10045 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1517	-0-	-529	-0-	1517	2			Y	-0-					1
11	1980	N	1913	-0-	-67	-0-	1911	2	2	9	Y	2					3
12	3100	N	3516	-0-	416	416	3504	2	12	9	Y	11					14
01	3100	N	4266	-0-	1166	1582	4258	2	8	9	Y	7	18	1			3
02	2700	N	2208	-0-	-492	1090	2205	2	3	9	Y	3					6
*03	3576	X	2486	-0-	-1090	-0-	2476	2	10	9	Y	9					15

WADE, C.K. GAS UNIT #1 WELL #: 8 RRCID -> 177492 COMPL. DATE 02/08/2000 TOTAL DEPTH 10540 PERF.10012 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3561	-0-	461	461	3465	2	96	9	Y	87	87	1			-0-
11	3000	N	3029	-0-	29	490	3029	2			Y	-0-					-0-
12	2334	N	1844	-0-	-490	-0-	1844	2			Y	-0-					-0-
01	1922	X	1436	-0-	-486	-0-	1341	2	95	9	Y	86	86	1			-0-
02	2996	X	1521	-0-	-1475	-0-	1521	2			Y	-0-					-0-
03	3317	X	1584	-0-	-1733	-0-	1584	2			Y	-0-					-0-

LEGRANDE BOWERS GAS UNIT WELL #: 3 RRCID -> 178176 COMPL. DATE 04/07/2000 TOTAL DEPTH 10650 PERF.10055 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					27
11	1950	N	1859	-0-	-91	-0-	1859	2			N	-0-					27
12	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					27
01	1891	N	1888	-0-	-3	-0-	1888	2			N	-0-					27
02	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					27
*03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					27

STILL, W.W. GU #1 WELL #: 6 RRCID -> 178177 COMPL. DATE 04/20/2000 TOTAL DEPTH 10740 PERF.10234 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2275	N	2275	-0-	-0-	-0-	2275	2			Y	-0-					24
11	2250	N	2250	-0-	-0-	-0-	2242	2	8	9	Y	7					31
12	2472	N	2472	-0-	-0-	-0-	2413	2	59	9	Y	54					85
01	2113	N	2113	-0-	-0-	-0-	2102	2	11	9	Y	10					95
02	1899	N	1899	-0-	-0-	-0-	1895	2	4	9	Y	4	86	1			13
03	2449	N	2044	-0-	-405	-0-	2044	2			Y	-0-					13

ODOM GAS UNIT #1 WELL #: 7 RRCID -> 178374 COMPL. DATE 02/02/2000 TOTAL DEPTH 10680 PERF.10192 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	2472	-0-	-721	-0-	2459	2	13	9	Y	12					112
11	3090	X	2716	-0-	-374	-0-	2716	2			Y	-0-	104	1			8
12	3237	X	3237	-0-	-0-	-0-	3194	2	43	9	Y	39					47
01	3193	X	2879	-0-	-314	-0-	2872	2	7	9	Y	6					53
02	2911	X	2911	-0-	-0-	-0-	2896	2	15	9	Y	14					67
*03	3218	X	3218	-0-	-0-	-0-	3201	2	17	9	Y	15					82

SOWELL, J. L. WELL #: 2 RRCID -> 178795 COMPL. DATE 05/18/2000 TOTAL DEPTH 10940 PERF.10442 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		35	-0-	35	70	35	1			Y	-0-					1
11	119	X	49	-0-	-70	-0-	49	1			Y	-0-					1
12	49	N	49	-0-	-0-	-0-	49	1			Y	-0-					1
01	49	N	49	-0-	-0-	-0-	49	1			Y	-0-					1
02	T. A.		42	-0-	42	42	42	1			Y	-0-	1	1			-0-
03	T. A.		44	-0-	44	86	44	1			Y	-0-					-0-

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
LEARD #1 WELL #: 6 RRCID -> 180931 COMPL. DATE 01/08/2001 TOTAL DEPTH 10598 PERF.10140 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1832	N	1832	-0-	-0-	-0-	53	1	1772	2	N	6	162	1			27
							7	9									
11	1763	N	1763	-0-	-0-	-0-	51	1	1712	2	N	-0-					27
12	1197	N	1197	-0-	-0-	-0-	35	1	1162	2	N	-0-					27
01	1302	N	1120	-0-	-182	-0-	33	1	1087	2	N	-0-					27
02	1008	N	1008	-0-	-0-	-0-	29	1	979	2	N	-0-					27
03	1209	N	1105	-0-	-104	-0-	32	1	1059	2	N	13					40
							14	9									

RUTLEDGE, O. L. GAS UNIT #1 WELL #: 3 RRCID -> 187887 COMPL. DATE 01/17/2002 TOTAL DEPTH 10800 PERF.10329 - 10718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					172
11	2438	N	2438	-0-	-0-	-0-	2399	2	39	9	N	35					207
12	1953	N	1534	-0-	-419	-0-	1525	2	9	9	N	8	190	1			25
01	1829	N	1157	-0-	-672	-0-	1157	2			N	-0-					25
02	2268	N	1451	-0-	-817	-0-	1451	2			N	-0-					25
*03	1680	N	1680	-0-	-0-	-0-	1617	2	63	9	N	57					82

FENLAW, MACK GAS UNIT 1 WELL #: 3 RRCID -> 188819 COMPL. DATE 02/13/2002 TOTAL DEPTH 11190 PERF.10654 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	192	-0-	-25	-0-	192	2			Y	-0-					7
11	202	N	202	-0-	-0-	-0-	192	2	10	9	Y	9					16
12	262	N	262	-0-	-0-	-0-	254	2	8	9	Y	7					23
01	307	N	307	-0-	-0-	-0-	304	2	3	9	Y	3	23	1			3
02	301	N	301	-0-	-0-	-0-	295	2	6	9	Y	5					8
*03	309	N	309	-0-	-0-	-0-	303	2	6	9	Y	5					13

SMITH, T.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 189499 COMPL. DATE 03/28/2002 TOTAL DEPTH 10985 PERF.10347 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	1625	-0-	-576	-0-	1625	2			Y	-0-					-0-
11	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					-0-
12	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					-0-
01	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-					-0-
02	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
*03	2122	N	2122	-0-	-0-	-0-	2122	2			Y	-0-					-0-

FENLAW, MACK GAS UNIT 1 WELL #: 2 RRCID -> 189512 COMPL. DATE 04/27/2002 TOTAL DEPTH 11250 PERF.10547 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	248	-0-	-403	-0-	248	2			Y	-0-					5
11	768	N	768	-0-	-0-	-0-	745	2	23	9	Y	21					26
12	1167	N	1167	-0-	-0-	-0-	1155	2	12	9	Y	11					37
01	1219	N	1219	-0-	-0-	-0-	1208	2	11	9	Y	10	41	1			6
02	1278	N	1278	-0-	-0-	-0-	1237	2	41	9	Y	37					43
*03	1330	N	1330	-0-	-0-	-0-	1291	2	39	9	Y	35					78

POOL, SIDNEY GAS UNIT 1 WELL #: 2 RRCID -> 189677 COMPL. DATE 05/20/2002 TOTAL DEPTH 11250 PERF.10544 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1722	-0-	-603	-0-	1709	2	13	9	Y	12					163
11	2010	N	1719	-0-	-291	-0-	1700	2	19	9	Y	17	164	1			16
12	1953	N	1781	-0-	-172	-0-	1724	2	57	9	Y	52					68
01	1736	N	1689	-0-	-47	-0-	1686	2	3	9	Y	3					71
02	1706	N	1706	-0-	-0-	-0-	1659	2	47	9	Y	43					114
*03	1908	N	1908	-0-	-0-	-0-	1863	2	45	9	Y	41	150	1			5

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
LEGRANDE BOWERS GAS UNIT WELL #: 4 RRCID -> 189679 COMPL. DATE 05/29/2002 TOTAL DEPTH 10600 PERF.10051 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1930	-0-	-209	-0-	1924	2	6	9	Y	5					11
11	2160	N	2064	-0-	-96	-0-	2060	2	4	9	Y	4					15
12	2232	N	2122	-0-	-110	-0-	2098	2	24	9	Y	22					37
01	2092	N	2092	-0-	-0-	-0-	2092	2			Y	-0-					37
02	2066	N	2066	-0-	-0-	-0-	2058	2	8	9	Y	7					44
*03	2212	N	2212	-0-	-0-	-0-	2212	2			Y	-0-	38	1			6

LANGFORD WELL #: 1 RRCID -> 195263 COMPL. DATE 05/30/2003 TOTAL DEPTH 10774 PERF.10290 - 10646

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7

PLUGGED AND ABANDONED_____ 10/14/2013 - PLUGGED 10-14-2013

LEONARD, WILLIAM M. WELL #: 3 RRCID -> 203183 COMPL. DATE 06/12/2004 TOTAL DEPTH 11020 PERF.10880 - 10967

10	341	N	256	-0-	-85	-0-	35	1	221	2	Y	-0-					22
11	330	N	313	-0-	-17	-0-	49	1	264	2	Y	-0-					22
12	341	N	317	-0-	-24	-0-	49	1	268	2	Y	-0-					22
01	378	N	378	-0-	-0-	-0-	49	1	329	2	Y	-0-					22
02	329	N	329	-0-	-0-	-0-	42	1	287	2	Y	-0-					22
*03	395	N	395	-0-	-0-	-0-	44	1	297	2	Y	49	68	1			3
							54	9									

SOWELL, J. L. WELL #: 3 RRCID -> 203644 COMPL. DATE 06/16/2004 TOTAL DEPTH 11020 PERF.10532 - 10902

10	1865	X	1865	-0-	-0-	-0-	1846	2	19	9	Y	17					99
11	3437	X	3437	-0-	-0-	-0-	3413	2	24	9	Y	22					121
12	3265	X	3265	-0-	-0-	-0-	3262	2	3	9	Y	3					124
01	3100	N	3164	-0-	64	64	3092	2	72	9	Y	65					189
02	3220	X	2832	-0-	-388	-0-	2808	2	24	9	Y	22	186	1			25
03	3565	X	2930	-0-	-635	-0-	2930	2			Y	-0-					25

SMITH, T.W. GAS UNIT NO. 1 WELL #: 3 RRCID -> 205023 COMPL. DATE 07/19/2004 TOTAL DEPTH 11020 PERF.10425 - 10896

10	1736	N	1600	-0-	-136	-0-	1571	2	29	9	Y	26	91	1			5
11	1650	N	1594	-0-	-56	-0-	1582	2	12	9	Y	11					16
12	1767	N	1590	-0-	-177	-0-	1577	2	13	9	Y	12					28
01	1667	N	1667	-0-	-0-	-0-	1637	2	30	9	Y	27					55
02	1608	N	1608	-0-	-0-	-0-	1578	2	30	9	Y	27					82
*03	1753	N	1753	-0-	-0-	-0-	1722	2	31	9	Y	28	91	1			19

SMITH, T.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 205024 COMPL. DATE 08/16/2004 TOTAL DEPTH 11082 PERF.10468 - 10960

10	1684	N	1684	-0-	-0-	-0-	1654	2	30	9	Y	27	92	1			7
11	1830	N	1776	-0-	-54	-0-	1757	2	19	9	Y	17					24
12	1953	N	1767	-0-	-186	-0-	1753	2	14	9	Y	13					37
01	1674	N	1571	-0-	-103	-0-	1542	2	29	9	Y	26					63
02	1652	N	1643	-0-	-9	-0-	1612	2	31	9	Y	28					91
*03	1917	N	1917	-0-	-0-	-0-	1886	2	31	9	Y	28	100	1			19

ROSEWOOD (COTTON VALLEY) //CONT.// 78330 500 ASSOCIATED CAPACITY CNTY: UPSHUR
XTO ENERGY INC. //CONT.// 945936
RUTLEDGE, O.L. GAS UNIT #1 WELL #: 4 RRCID -> 206339 COMPL. DATE 09/21/2004 TOTAL DEPTH 11166 PERF.10540 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1931	-0-	-115	-0-	1903	2	28	9	N	25					140
11	2001	N	2001	-0-	-0-	-0-	1946	2	55	9	N	50					190
12	1829	N	1821	-0-	-8	-0-	1798	2	23	9	N	21	189	1			22
01	2227	N	2227	-0-	-0-	-0-	2161	2	66	9	N	60					82
02	2185	N	2185	-0-	-0-	-0-	2154	2	31	9	N	28					110
*03	2052	N	2052	-0-	-0-	-0-	1995	2	57	9	N	52					162

RUTLEDGE, O.L. GAS UNIT #1 WELL #: 5 RRCID -> 206369 COMPL. DATE 10/21/2004 TOTAL DEPTH 11180 PERF.10429 - 11052

10	1302	N	1122	-0-	-180	-0-	1122	2			Y	-0-					4
11	1260	N	882	-0-	-378	-0-	843	2	39	9	Y	35					39
12	1023	N	193	-0-	-830	-0-	193	2			Y	-0-					39
01	1116	N	669	-0-	-447	-0-	649	2	20	9	Y	18					57
02	812	N	678	-0-	-134	-0-	637	2	41	9	Y	37					94
*03	599	N	599	-0-	-0-	-0-	557	2	42	9	Y	38	126	1			6

TILLERY, JOHN D. WELL #: 2 RRCID -> 221778 COMPL. DATE 06/15/2006 TOTAL DEPTH 12050 PERF.10768 - 10780

10	1060	N	1060	-0-	-0-	-0-	981	2	79	9	Y	72					84
11	980	N	980	-0-	-0-	-0-	968	2	12	9	Y	11	78	1			17
12	837	N	804	-0-	-33	-0-	737	2	67	9	Y	61					78
01	837	N	736	-0-	-101	-0-	733	2	3	9	Y	3					81
02	806	N	806	-0-	-0-	-0-	764	2	42	9	Y	38	80	1			39
*03	863	N	863	-0-	-0-	-0-	810	2	53	9	Y	48					87

MCKNIGHT, WILL GAS UNIT #1 WELL #: 7 RRCID -> 243870 COMPL. DATE 10/04/2008 TOTAL DEPTH 10630 PERF.10031 - 10412

10	6138	X	5437	-0-	-701	-0-	5437	2			Y	-0-					-0-
11	7719	X	7719	-0-	-0-	-0-	7719	2			Y	-0-					-0-
12	7167	X	7167	-0-	-0-	-0-	7167	2			Y	-0-					-0-
01	6768	X	6768	-0-	-0-	-0-	6768	2			Y	-0-					-0-
02	6286	X	6286	-0-	-0-	-0-	6286	2			Y	-0-					-0-
03	7967	X	6484	-0-	-1483	-0-	6484	2			Y	-0-					-0-

MCKNIGHT GAS UNIT 1 WELL #: 9 RRCID -> 264554 COMPL. DATE 11/24/2011 TOTAL DEPTH 10532 PERF.10108 - 10300

10	6727	X	6126	-0-	-601	-0-	6026	2	100	9	N	91	167	1			67
11	6450	X	5887	-0-	-563	-0-	5790	2	97	9	N	88					155
12	6665	X	5980	-0-	-685	-0-	5892	2	88	9	N	80					235
01	6510	X	5944	-0-	-566	-0-	5826	2	118	9	N	107	192	1			150
02	5600	X	5389	-0-	-211	-0-	5301	2	88	9	N	80					230
03	6138	X	5826	-0-	-312	-0-	5774	2	52	9	N	47	194	1			83

LEARD #1 WELL #: 8A RRCID -> 271984 COMPL. DATE 11/23/2013 TOTAL DEPTH 10566 PERF.10118 - 10346

10	18383	X	12978	-0-	-5405	-0-	372	1	12385	2	N	201	188	1			48
							221	9									
11	16170	X	12277	-0-	-3893	-0-	351	1	11684	2	N	220	188	1			80
							242	9									
12	15655	X	12334	-0-	-3321	-0-	350	1	11681	2	N	275	181	1			174
							303	9									
01	14725	X	11420	-0-	-3305	-0-	325	1	10846	2	N	226	375	1			25
							249	9									
02	10920	X	10494	-0-	-426	-0-	298	1	9917	2	N	254	180	1			99
							279	9									
03	12090	X	11233	-0-	-857	-0-	321	1	10713	2	N	181	190	1			90
							199	9									

RUFUS (PETTIT, LOWER) 78872 500 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
KANGERGA UNIT #1 WELL #: 1 RRCID -> 068997 COMPL. DATE 10/01/1975 TOTAL DEPTH 7826 PERF. 7256 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2531	N	2531	-0-	-0-	-0-	2434	2	97	9	N	88	163	1			50
11	2340	N	1779	-0-	-561	-0-	1685	2	94	9	N	85					135
12	2480	N	2090	-0-	-390	-0-	1994	2	96	9	N	87					222
01	2480	N	1770	-0-	-710	-0-	1670	2	100	9	N	91	188	1			125
02	1652	N	1304	-0-	-348	-0-	1232	2	72	9	N	65					190
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

RUFUS (PETTIT, UPPER) 78872 600 NON-ASSOCIATED ONE WELL CNTY: RUSK
JANDAR EXPLORATION, L. C. 429781
PRIOR UNIT WELL #: 1 RRCID -> 073117 COMPL. DATE 08/05/1977 TOTAL DEPTH 7670 PERF. 7036 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		2372	-0-	2372	7147	2340	2	32	9	N	29	193	1			33
11	DLQ G-10		2190	-0-	2190	9337	2160	2	30	9	N	27					60
12	3315		3315	-0-	-0-	9337	3279	2	36	9	N	33					93
01	3441		2681	-0-	-760	8577	2640	2	41	9	N	37					130
*02	10649		2072	-0-	-8577	-0-	2041	2	31	9	N	28					158
03	2387	#	NO RPT	-0-	-2387	-0-					N	NO RPT					158

RUFUS (PETTIT, UPPER-OIL) 78872 650 ASSOCIATED EXEMPT CNTY: RUSK
CCI GULF COAST UPSTREAM LLC 120027
YANDLE, WAYNE "A" UNIT WELL #: 2P RRCID -> 126533 COMPL. DATE 04/16/1987 TOTAL DEPTH 7800 PERF. 7117 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSK, SE. (PETTIT) 78959 300 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
SIMMONS, OCIE WELL #: 2 RRCID -> 275825 COMPL. DATE 02/13/2015 TOTAL DEPTH 10200 PERF. 9727 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		14909	-0-	14909	14909	14611	2	298	9	N	271					271
*03	38511	X	23602	-0-	-14909	-0-	23090	2	512	9	N	465	372	1			364

FOREST OIL CORPORATION 275740
SIMMONS, OCIE WELL #: 1 RRCID -> 098315 COMPL. DATE 11/24/1981 TOTAL DEPTH 11371 PERF. 9775 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5456	X	4480	-0-	-976	-0-	82 26	1 9	4372	2	N	24					242
11	4303	X	4303	-0-	-0-	-0-	77 26	1 9	4200	2	N	24					266
12	4929	X	2986	-0-	-1943	-0-	72 21	1 9	2893	2	N	19					285
01	5573	X	5573	-0-	-0-	-0-	91 31	1 9	5451	2	N	28					313
02	4452	X	3605	-0-	-847	-0-	83 19	1 9	3503	2	N	17					330
03	4495	X	4227	-0-	-268	-0-	95 12	1 9	4120	2	N	11					341

RUSK, SE. (PETTIT) //CONT.// 78959 300 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
PRIEST WELL #: 1 RRCID -> 175679 COMPL. DATE 12/31/1999 TOTAL DEPTH 10525 PERF. 9467 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW BIRMINGHAM MINERALS CORP. WELL #: 1 RRCID -> 269963 COMPL. DATE 06/26/2013 TOTAL DEPTH 10616 PERF. 9638 - 9685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1382	-0-	-168	-0-	25 35	1 9	1322	2	N	32					89
11	1500	X	804	-0-	-696	-0-	14 9	1 9	781	2	N	8					97
12	1333	X	495	-0-	-838	-0-	12 13	1 9	470	2	N	12					109
01	1395	X	772	-0-	-623	-0-	13	1	759	2	N	-0-					109
02	1260	X	465	-0-	-795	-0-	11	1	454	2	N	-0-					109
03	1395	X	513	-0-	-882	-0-	12	1	501	2	N	-0-					109

S S G L (NACATOSH) 79331 500 ASSOCIATED EXEMPT CNTY: MARION
WEST, GARLAND O. 909664
DAVIS, W. G. WELL #: 1 RRCID -> 073989 COMPL. DATE 12/23/1958 TOTAL DEPTH 2694 PERF. 1074 - 1079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S.W. BULLARD (RODESSA) 79342 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
CULVER & CAIN PRODUCTION LLC 194068
CURTIS, H. F. WELL #: 1 RRCID -> 170600 COMPL. DATE 09/17/1996 TOTAL DEPTH 10604 PERF. 9815 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 06 LEASE 15322 05/01/2013

FLINT PIPELINE COMPANY 273921
MURPHY WELL #: 1 RRCID -> 126761 COMPL. DATE 01/02/1988 TOTAL DEPTH 11410 PERF. 9570 - 9579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					60
11	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					60
12	732	N	732	-0-	-0-	-0-	732	2			N	-0-					60
01	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					60
02	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					60
*03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					60

MURPHY WELL #: 2 RRCID -> 132267 COMPL. DATE 09/10/1989 TOTAL DEPTH 10650 PERF. 9486 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	520	N	520	-0-	-0-	-0-	374	2	146	9	N	133	145	1			80
11	574	N	574	-0-	-0-	-0-	449	2	125	9	N	114					194
12	681	N	681	-0-	-0-	-0-	498	2	183	9	N	166	306	1			54
01	527	N	444	-0-	-83	-0-	293	2	151	9	N	137	81	1			110
02	532	N	347	-0-	-185	-0-	226	2	121	9	N	110	140	1			80
03	682	N	442	-0-	-240	-0-	288	2	154	9	N	140	147	1			73

S.W. BULLARD (RODESSA) //CONT.// 79342 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MOORE PETROLEUM SERVICE, INC. 581513
MORRIS G. U. WELL #: RRCID -> 121159 COMPL. DATE 05/08/1986 TOTAL DEPTH 10750 PERF. 9598 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 10/12/1995

STAUB, LARRY, INC. 816451
STEPHENS G.U. WELL #: 1 RRCID -> 120354 COMPL. DATE 09/17/1985 TOTAL DEPTH 10715 PERF. 9565 - 9668

10	2788	N	2788	-0-	-0-	-0-	2786	2	2	9	N	2					206
11	1674	N	1674	-0-	-0-	-0-	1673	2	1	9	N	1					207
12	2170	N	1257	-0-	-913	-0-	1255	2	2	9	N	2					209
01	2790	N	1039	-0-	-1751	-0-	1036	2	3	9	N	3					212
02	1624	N	1624	-0-	-0-	-0-	1622	2	2	9	N	2					214
*03	1568	N	1568	-0-	-0-	-0-	1566	2	2	9	N	2					216

LAND G. U. WELL #: 1 RRCID -> 121161 COMPL. DATE 12/22/1985 TOTAL DEPTH 10747 PERF. 9551 - 9661

10	3501	X	3501	-0-	-0-	-0-	3491	2	10	9	N	9					128
11	2767	X	2767	-0-	-0-	-0-	2765	2	2	9	N	2					130
12	2835	X	2835	-0-	-0-	-0-	2832	2	3	9	N	3					133
01	2480	X	2243	-0-	-237	-0-	2142	2	101	9	N	92	182	1			43
02	2745	X	2745	-0-	-0-	-0-	2705	2	40	9	N	36					79
03	2480	X	2406	-0-	-74	-0-	2389	2	17	9	N	15					94

SALLER (TRAVIS PEAK) 79807 380 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEEP ROCK RESOURCES, INC. 209651
HINCHEN WELL #: 1 RRCID -> 191929 COMPL. DATE 07/10/2002 TOTAL DEPTH 7300 PERF. 6908 - 6926

10	2148	R	2148	-0-	-0-	-0-	2148	2			N	-0-					78
11	3115	R	3115	-0-	-0-	-0-	3115	2			N	-0-					78
12	1956	R	1956	-0-	-0-	-0-	1956	2			N	-0-					78
01	2139	#	1170	-0-	-969	-0-	1170	2			N	-0-					78
02	2912	#	2264	-0-	-648	-0-	2264	2			N	-0-					78
03	3224	#	1348	-0-	-1876	-0-	1348	2			N	-0-					78

SAND FLAT, N. (RODESSA, LO.) 80466 486 NON-ASSOCIATED CAPACITY CNTY: SMITH
LEHNERTZ-FAULKNER, INC. 495689
NEILL WELL #: 1 RRCID -> 059159 COMPL. DATE 07/12/1974 TOTAL DEPTH 9400 PERF. 9301 - 9329

10	1223	N	1223	-0-	-0-	-0-	1204	2	19	9	N	17					45
11	1098	N	1098	-0-	-0-	-0-	1080	2	18	9	N	16					61
12	1147	N	892	-0-	-255	-0-	866	2	26	9	N	24					85
01	1209	N	919	-0-	-290	-0-	900	2	19	9	N	17					102
02	1036	N	914	-0-	-122	-0-	889	2	25	9	N	23					125
*03	945	N	945	-0-	-0-	-0-	919	2	26	9	N	24					149

SAND FLAT, N. (RODESSA, LO.) //CONT.// 80466 486 NON-ASSOCIATED CAPACITY CNTY: SMITH
PHILLIPS, JACK L. CO. 663109
ROWELL, FANNIE WELL #: 1 RRCID -> 062955 COMPL. DATE 10/04/1974 TOTAL DEPTH 9310 PERF. 9220 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	190	-0-	-1577	-0-	22	1	168	2	N	-0-					157
11	1620	X	102	-0-	-1518	-0-	11	1	88	2	N	3					160
							3	9									
12	1674	X	-0-	-0-	-1674	-0-					N	6					166
01	1674	X	-0-	-0-	-1674	-0-					N	-0-					166
02	84	N	-0-	-0-	-84	-0-					N	1	1	8			166
03	0	N	-0-	-0-	-0-	-0-					N	33	165	1			34

SAND HILL (COTTON VALLEY SAND) 80470 600 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
BOBCAT RESOURCES, L.L.C. 077693
MOON UNIT WELL #: 1 RRCID -> 255192 COMPL. DATE 12/30/2009 TOTAL DEPTH 12000 PERF.10960 - 11096

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, MARY JANE WELL #: 1 RRCID -> 257161 COMPL. DATE 06/01/2010 TOTAL DEPTH 11650 PERF.10828 - 10898

10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					50

SCHNEIDER (SUB-CLARKSVILLE) 81533 375 ASSOCIATED ONE WELL CNTY: WOOD
ENERGY PRODUCTION CORPORATION 251989
JONES "A" WELL #: 3ST RRCID -> 195656 COMPL. DATE 07/03/2013 TOTAL DEPTH 9501 PERF. 8706 - 8738

10	28396	#	15700	-0-	-12696	-0-	15478	3	222	9	N	202	186	1			304
11	23490	#	10049	-0-	-13441	-0-	9916	3	133	9	N	121	197	1			228
12	24273	#	3439	-0-	-20834	-0-	3358	3	81	9	N	74					302
01	22444	#	2993	-0-	-19451	-0-	2894	3	99	9	N	90	190	1			202
02	1904		1904	-0-	-0-	-0-	1858	3	46	9	N	42					244
03	1705		1911	-0-	206	206	1871	3	40	9	N	36	193	1			87

WILLIAMS, THURMAN WELL #: 3 RRCID -> 196477 COMPL. DATE 07/14/2003 TOTAL DEPTH 10600 PERF. 8856 - 9004

10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOOBER CREEK (RODESSA-HILL) 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
BLOCK "T" PETROLEUM, INC. 075784
GOLDMAN, JOSEPH L. DR. UNIT WELL #: 1 C RRCID -> 067084 COMPL. DATE 05/10/1975 TOTAL DEPTH 8240 PERF. 6993 - 6997

10	903	N	903	-0-	-0-	-0-	903	2			N	-0-					97
11	1079	N	1079	-0-	-0-	-0-	1076	2	3	9	N	3					100
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					100
01	1116	N	924	-0-	-192	-0-	918	2	6	9	N	5					105
02	1008	N	930	-0-	-78	-0-	930	2			N	-0-					105
*03	1091	N	1091	-0-	-0-	-0-	1087	2	4	9	N	4					109

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
GRAYSTONE ENERGY CORPORATION 328347
MASON WELL #: 2 C RRCID -> 074813 COMPL. DATE 12/28/1977 TOTAL DEPTH 7020 PERF. 6956 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30

HRB OPERATING COMPANY, INC. 407764
ALFORD, J. B. WELL #: 1 RRCID -> 052464 COMPL. DATE 01/24/1972 TOTAL DEPTH 8143 PERF. 6882 - 6894

10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

WHITEHEAD, W. A. WELL #: 1 RRCID -> 052465 COMPL. DATE 03/02/1972 TOTAL DEPTH 8154 PERF. 6877 - 6888

10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

POSTON, H. C. WELL #: 1 RRCID -> 052497 COMPL. DATE 01/31/1972 TOTAL DEPTH 8270 PERF. 7004 - 7014

10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
02	420	N	226	-0-	-194	-0-	226	3			N	-0-					-0-
03	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

BARRON, CORA COCHRAN WELL #: 1 RRCID -> 052511 COMPL. DATE 04/14/1972 TOTAL DEPTH 8194 PERF. 6936 - 6948

10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	336	N	129	-0-	-207	-0-	129	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

MOORE, E. C. WELL #: 1 RRCID -> 060000 COMPL. DATE 08/09/1974 TOTAL DEPTH 6975 PERF. 6922 - 6935

10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	280	N	123	-0-	-157	-0-	123	3			N	-0-					-0-
03	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
HRB OPERATING COMPANY, INC. //CONT.// 407764
WALLACE, VIOLA D. WELL #: 1 RRCID -> 061624 COMPL. DATE 03/24/1975 TOTAL DEPTH 6967 PERF. 6902 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	112	N	89	-0-	-23	-0-	89	3			N	-0-					-0-
03	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ASHBY, ELMER WELL #: 2 RRCID -> 074361 COMPL. DATE 12/17/1977 TOTAL DEPTH 7106 PERF. 7042 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	168	N	81	-0-	-87	-0-	81	3			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

LARGO OIL COMPANY 486640
CATES WELL #: 1 RRCID -> 058297 COMPL. DATE 04/02/1974 TOTAL DEPTH 8070 PERF. 6840 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	594	-0-	-26	-0-	594	2			N	-0-					32
11	488	N	488	-0-	-0-	-0-	485	2	3	9	N	3					35
12	651	N	387	-0-	-264	-0-	387	2			N	-0-					35
01	589	N	160	-0-	-429	-0-	160	2			N	-0-					35
02	448	N	127	-0-	-321	-0-	127	2			N	-0-					35
03	372	N	141	-0-	-231	-0-	141	2			N	-0-					35

BROWN, DOROTHY GAS UNIT WELL #: 1T RRCID -> 060472 COMPL. DATE 03/02/1973 TOTAL DEPTH 8104 PERF. 6962 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					45
11	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					45
12	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					45
01	310	N	105	-0-	-205	-0-	105	2			Y	-0-					45
02	280	N	163	-0-	-117	-0-	163	2			Y	-0-					45
03	217	N	129	-0-	-88	-0-	129	2			Y	-0-					45

GUY, C.E. WELL #: 1 RRCID -> 063902 COMPL. DATE 07/02/1975 TOTAL DEPTH 7069 PERF. 7043 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					26
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					26
12	62	N	34	-0-	-28	-0-	34	2			N	-0-					26
01	31	N	27	-0-	-4	-0-	27	2			N	-0-					26
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					26
*03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					26

MASON WELL #: 1 RRCID -> 065800 COMPL. DATE 03/10/1976 TOTAL DEPTH 7043 PERF. 7018 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	397	-0-	-6	-0-	397	2			N	-0-					78
11	406	N	406	-0-	-0-	-0-	406	2			N	-0-					78
12	403	N	391	-0-	-12	-0-	391	2			N	-0-					78
01	403	N	371	-0-	-32	-0-	371	2			N	-0-					78
02	410	N	410	-0-	-0-	-0-	410	2			N	-0-					78
03	403	N	362	-0-	-41	-0-	362	2			N	-0-					78

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
LARGO OIL COMPANY //CONT.// 486640
DUKES, GEORGE EST. GAS UNIT WELL #: 1 RRCID -> 066533 COMPL. DATE 04/05/1976 TOTAL DEPTH 7135 PERF. 7044 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	242	-0-	-130	-0-	242	2			N	-0-					-0-
11	420	N	293	-0-	-127	-0-	293	2			N	-0-					-0-
12	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
03	651	N	363	-0-	-288	-0-	363	2			N	-0-					-0-

MOODY NATIONAL BANK GAS UNIT WELL #: 2 RRCID -> 072786 COMPL. DATE 07/04/1977 TOTAL DEPTH 6990 PERF. 6936 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	458	-0-	-38	-0-	458	2			N	-0-					20
11	549	N	549	-0-	-0-	-0-	549	2			N	-0-					20
12	567	N	567	-0-	-0-	-0-	567	2			N	-0-					20
01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					20
02	504	N	463	-0-	-41	-0-	463	2			N	-0-					20
03	558	N	489	-0-	-69	-0-	489	2			N	-0-					20

DUKES, GEORGE EST. GAS UNIT WELL #: 2 RRCID -> 073438 COMPL. DATE 10/03/1977 TOTAL DEPTH 7134 PERF. 7048 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	S	161	-0-	-87	-0-	161	2			N	-0-					-0-
11	270	S	195	-0-	-75	-0-	195	2			N	-0-					-0-
12	261	S	261	-0-	-0-	-0-	261	2			N	-0-					-0-
01	283	S	283	-0-	-0-	-0-	283	2			N	-0-					-0-
02	463	S	463	-0-	-0-	-0-	463	2			N	-0-					-0-
03	248	S	242	-0-	-6	-0-	242	2			N	-0-					-0-

ARNOLD, W.F. ESTATE GAS UNIT WELL #: 1 A RRCID -> 077201 COMPL. DATE 04/06/1978 TOTAL DEPTH 7000 PERF. 6900 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	508	N	508	-0-	-0-	-0-	506	2	2	9	N	2					30
11	537	N	537	-0-	-0-	-0-	534	2	3	9	N	3					33
12	402	N	402	-0-	-0-	-0-	402	2			N	-0-					33
01	496	N	258	-0-	-238	-0-	258	2			N	-0-					33
02	504	N	12	-0-	-492	-0-	12	2			N	-0-					33
03	403	N	170	-0-	-233	-0-	170	2			N	-0-					33

BROWN, DOROTHY D. GAS UNIT #2 WELL #: 2 RRCID -> 084508 COMPL. DATE 05/20/1979 TOTAL DEPTH 7075 PERF. 7001 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	196	N	196	-0-	-0-	-0-	196	2			Y	-0-					37
11	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					37
12	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					37
01	186	N	70	-0-	-116	-0-	70	2			Y	-0-					37
02	196	N	109	-0-	-87	-0-	109	2			Y	-0-					37
03	155	N	86	-0-	-69	-0-	86	2			Y	-0-					37

POWELL, GENE INVESTMENTS, INC. 674342
HUBERT HASKINS GAS UNIT WELL #: 1D RRCID -> 067331 COMPL. DATE 09/22/1999 TOTAL DEPTH 7132 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOOBER CREEK (RODESSA-HILL) //CONT.// 81706 500 NON-ASSOCIATED CAPACITY CNTY: RUSK
SOUTHWEST OPERATING, INC.-TYLER 806415
RICHARDSON, REUBE GENE ET AL UNI WELL #: 1 RRCID -> 065191 COMPL. DATE 01/20/1976 TOTAL DEPTH 8310 PERF. 7009 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		205	-0-	205	621	205	2			Y	-0-					85
11	DLQ G-10		162	-0-	162	783	162	2			Y	-0-					85
12	910	N	127	-0-	-783	-0-	127	2			Y	-0-					85
01	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					85
02	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					85
03	124	N	12	-0-	-112	-0-	12	2			Y	-0-					85

RICHARDSON, REUBE GENE GU #2 WELL #: 2 RRCID -> 084509 COMPL. DATE 06/15/1979 TOTAL DEPTH 7095 PERF. 7010 - 7018

10	DLQ G-10		308	-0-	308	930	308	2			Y	-0-					96
11	DLQ G-10		243	-0-	243	1173	243	2			Y	-0-					96
12	1363	N	190	-0-	-1173	-0-	190	2			Y	-0-					96
01	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					96
02	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					96
03	186	N	17	-0-	-169	-0-	17	2			Y	-0-					96

SCOTTSVILLE, NORTH (TRAVIS PEAK) 81774 800 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
DREYFUS, M. K. WELL #: 1 RRCID -> 174520 COMPL. DATE 07/06/1999 TOTAL DEPTH 6417 PERF. 6210 - 6323

10	380	N	380	-0-	-0-	-0-	366	2	14	9	N	13					34
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					34
12	374	N	374	-0-	-0-	-0-	374	2			N	-0-					34
01	372	N	364	-0-	-8	-0-	364	2			N	-0-					34
02	336	N	330	-0-	-6	-0-	330	2			N	-0-					34
*03	373	N	373	-0-	-0-	-0-	373	2			N	-0-					34

SCOTTSVILLE, NW. (PAGE 6400) 81776 333 NON-ASSOCIATED ONE WELL CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
SCOTT, BUCK ET AL WELL #: 2 RRCID -> 061625 COMPL. DATE 04/09/1975 TOTAL DEPTH 6392 PERF. 6353 - 6363

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY DISPOSAL & TRUCKING, LLC 869991
BARKER-HOPE WELL #: 4 RRCID -> 016675 COMPL. DATE 07/30/2007 TOTAL DEPTH 6501 PERF. 2238 - 3982

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTTSVILLE, SW. (PAGE) 81780 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
SCOTT WELL #: 2 RRCID -> 204546 COMPL. DATE 07/09/2004 TOTAL DEPTH 7000 PERF. 6405 - 6416

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SESSIONS, S. (WOODBINE A) 82308 666 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. 797127
SESSIONS, MABEL GU WELL #: 4 RRCID -> 241956 COMPL. DATE 06/02/2008 TOTAL DEPTH 12663 PERF. 6286 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SESSIONS, BOB GU WELL #: 5 RRCID -> 250032 COMPL. DATE 05/13/2008 TOTAL DEPTH 12380 PERF. 6160 - 6170

10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHAWNEE SPRING (TRAVIS PEAK) 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
MARSHALL-GRIFFITH WELL #: 1 RRCID -> 106394 COMPL. DATE 04/16/1983 TOTAL DEPTH N/A PERF.10410 - 10556

10	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-							23
11	2649	N	2649	-0-	-0-	-0-	2649	3			N	-0-							23
12	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-							23
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-							23
02	1400	N	1280	-0-	-120	-0-	1280	3			N	-0-							23
*03	1513	N	1513	-0-	-0-	-0-	1513	3			N	-0-							23

SUNLAND PRODUCTION COMPANY, INC. 829288
MARSHALL-GRIFFITH WELL #: 2 RRCID -> 215236 COMPL. DATE 08/30/2005 TOTAL DEPTH 10853 PERF.10262 - 10532

10	5254	X	5254	-0-	-0-	-0-	328	1	4926	2	N	-0-							135
11	3810	X	2931	-0-	-879	-0-	300	1	2631	2	N	-0-							135
12	3999	X	3000	-0-	-999	-0-	300	1	2700	2	N	-0-							135
01	4167	X	4167	-0-	-0-	-0-	345	1	3822	2	N	-0-							135
02	4732	X	3156	-0-	-1576	-0-	198	1	2958	2	N	-0-							135
03	5239	X	3181	-0-	-2058	-0-	39	1	3142	2	N	-0-							135

MARSHALL-GRIFFITH WELL #: 3 RRCID -> 216279 COMPL. DATE 11/07/2005 TOTAL DEPTH 11419 PERF.10371 - 11318

10	1717	N	1717	-0-	-0-	-0-	108	1	1609	2	N	-0-							60
11	1290	N	957	-0-	-333	-0-	98	1	859	2	N	-0-							60
12	1395	N	975	-0-	-420	-0-	100	1	875	2	N	-0-							60
01	992	N	471	-0-	-521	-0-	39	1	432	2	N	-0-							60
02	928	N	928	-0-	-0-	-0-	58	1	870	2	N	-0-							60
03	961	N	787	-0-	-174	-0-	9	1	778	2	N	-0-							60

MARSHALL-GRIFFITH WELL #: 4 RRCID -> 222767 COMPL. DATE 07/31/2006 TOTAL DEPTH 11220 PERF.10288 - 10514

10	360	N	360	-0-	-0-	-0-	22	1	338	2	N	-0-							71
11	435	N	435	-0-	-0-	-0-	44	1	391	2	N	-0-							71
12	450	N	450	-0-	-0-	-0-	50	1	400	2	N	-0-							71
01	868	N	515	-0-	-353	-0-	43	1	472	2	N	-0-							71
02	812	N	599	-0-	-213	-0-	37	1	562	2	N	-0-							71
*03	600	N	600	-0-	-0-	-0-	7	1	593	2	N	-0-							71

SHAWNEE SPRING (TRAVIS PEAK) //CONT.// 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC 833596
GRIFFITH HEIRS GAS UNIT 1 WELL #: 1 RRCID -> 211854 COMPL. DATE 05/13/2005 TOTAL DEPTH 11630 PERF.10374 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2761	-0-	-401	-0-	196	1	2565	2	N	-0-					165
11	3060	X	2653	-0-	-407	-0-	203	1	2450	2	N	-0-					165
12	3007	X	2934	-0-	-73	-0-	238	1	2696	2	N	-0-					165
01	2976	X	2879	-0-	-97	-0-	226	1	2653	2	N	-0-					165
02	2584	X	2584	-0-	-0-	-0-	197	1	2387	2	N	-0-					165
*03	3293	X	3293	-0-	-0-	-0-	259	1	3034	2	N	-0-					165

GRIFFITH HEIRS GAS UNIT 2 WELL #: 1 RRCID -> 221333 COMPL. DATE 04/03/2006 TOTAL DEPTH 12015 PERF.10364 - 11576

10	3348	X	3293	-0-	-55	-0-	234	1	3059	2	N	-0-					114
11	3210	X	3172	-0-	-38	-0-	243	1	2929	2	N	-0-					114
12	3565	X	3163	-0-	-402	-0-	256	1	2907	2	N	-0-					114
01	3565	X	3238	-0-	-327	-0-	254	1	2984	2	N	-0-					114
02	3220	X	2934	-0-	-286	-0-	223	1	2711	2	N	-0-					114
03	3286	X	3084	-0-	-202	-0-	242	1	2842	2	N	-0-					114

GRIFFITH HEIRS GAS UNIT 3 WELL #: 1 RRCID -> 225085 COMPL. DATE 08/01/2006 TOTAL DEPTH 11648 PERF.10460 - 11300

10	4774	X	4557	-0-	-217	-0-	324	1	4233	2	Y	-0-					14
11	4680	X	4264	-0-	-416	-0-	327	1	3937	2	Y	-0-					14
12	4836	X	4122	-0-	-714	-0-	334	1	3788	2	Y	-0-					14
01	4836	X	4487	-0-	-349	-0-	352	1	4135	2	Y	-0-					14
02	4289	X	4289	-0-	-0-	-0-	326	1	3962	2	Y	1					15
							1	9									
*03	4435	X	4435	-0-	-0-	-0-	348	1	4081	2	Y	5					20
							6	9									

HOLT HEIRS WELL #: 1 RRCID -> 225195 COMPL. DATE 07/18/2006 TOTAL DEPTH 11700 PERF.10138 - 11010

10	1891	N	1395	-0-	-496	-0-	99	1	1296	2	N	-0-					173
11	1890	N	1085	-0-	-805	-0-	83	1	1002	2	N	-0-					173
12	1922	N	741	-0-	-1181	-0-	60	1	681	2	N	-0-					173
01	1395	N	1325	-0-	-70	-0-	104	1	1221	2	N	-0-					173
02	1825	N	1825	-0-	-0-	-0-	139	1	1684	2	N	2					175
							2	9									
*03	1936	N	1936	-0-	-0-	-0-	152	1	1784	2	N	-0-					175

GRIFFITH HEIRS GAS UNIT 3 WELL #: 3 RRCID -> 233344 COMPL. DATE 10/29/2007 TOTAL DEPTH 12225 PERF.10841 - 12144

10	11346	X	10652	-0-	-694	-0-	758	1	9894	2	Y	-0-					16
11	10830	X	10373	-0-	-457	-0-	790	1	9524	2	Y	54					70
							59	9									
12	11191	X	10656	-0-	-535	-0-	863	1	9793	2	Y	-0-					70
01	11191	X	10424	-0-	-767	-0-	819	1	9605	2	Y	-0-					70
02	9576	X	9458	-0-	-118	-0-	720	1	8737	2	Y	1					71
							1	9									
03	10602	X	9900	-0-	-702	-0-	777	1	9116	2	Y	6					77
							7	9									

SHAWNEE SPRING (TRAVIS PEAK) //CONT.// 82804 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SWN PRODUCTION COMPANY, LLC //CONT.// 833596
GRIFFITH HEIRS GAS UNIT 2 WELL #: 2 RRCID -> 233485 COMPL. DATE 10/29/2007 TOTAL DEPTH 11960 PERF.10608 - 11883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	N	2722	-0-	-37	-0-	194	1	2528	2	N	-0-					77
11	2520	N	2373	-0-	-147	-0-	182	1	2191	2	N	-0-					77
12	2759	N	2270	-0-	-489	-0-	183	1	2081	2	N	5					82
							6	9									
01	2728	N	2425	-0-	-303	-0-	190	1	2229	2	N	5					87
							6	9									
02	2212	N	2074	-0-	-138	-0-	158	1	1916	2	N	-0-					87
*03	2294	N	2294	-0-	-0-	-0-	180	1	2114	2	N	-0-					87

GRIFFITH HEIRS GAS UNIT 3 WELL #: 2 RRCID -> 234305 COMPL. DATE 11/10/2007 TOTAL DEPTH 12200 PERF.10859 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2039	N	2039	-0-	-0-	-0-	145	1	1894	2	Y	-0-					10
11	2670	N	854	-0-	-1816	-0-	65	1	789	2	Y	-0-					10
12	1860	N	310	-0-	-1550	-0-	25	1	285	2	Y	-0-					10
01	2046	N	114	-0-	-1932	-0-	9	1	105	2	Y	-0-					10
02	784	N	40	-0-	-744	-0-	3	1	36	2	Y	1					11
							1	9									
03	310	N	58	-0-	-252	-0-	5	1	53	2	Y	-0-					11

SHELBYVILLE (PALUXY) 82899 200 NON-ASSOCIATED ONE WELL CNTY: SHELBY
SHELBY PANOLA EQUIP&SERVICES LLC 773676
BARTLE, VERNON WELL #: 3 RRCID -> 107082 COMPL. DATE 04/18/2002 TOTAL DEPTH 6750 PERF. 2010 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHILOH (PETTIT, LOWER) 83249 200 ASSOCIATED ONE WELL CNTY: RUSK
RUSK CO. WELL SERVICE CO., INC. 735140
BAREFIELD, ELMER WELL #: 1 RRCID -> 077641 COMPL. DATE 07/06/1966 TOTAL DEPTH 7540 PERF. 7284 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200

S & H RESOURCES, INC. 740286
BRADY, JAMES G. WELL #: 1 T RRCID -> 030371 COMPL. DATE 03/31/1963 TOTAL DEPTH N/A PERF. 7248 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHILOH (PETTIT, UPPER) 83249 300 ASSOCIATED EXEMPT CNTY: RUSK
COMPLETE VACUUM AND RENTAL INC 169803
WAYNE TIPPS SWD WELL #: 1 RRCID -> 225736 COMPL. DATE 02/24/2007 TOTAL DEPTH 3958 PERF. 3503 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHILOH (RODESSA) 83249 400 NON-ASSOCIATED CAPACITY CNTY: RUSK
BIG RUN PRODUCTION COMPANY 070370
KANGERGA, MICHAEL WELL #: RRCID -> 051175 COMPL. DATE 01/21/1977 TOTAL DEPTH 6285 PERF. 6265 - 6270

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 06/27/2012

CABOT OIL & GAS CORPORATION 121700
PINKERTON GAS UNIT WELL #: 1WD RRCID -> 226044 COMPL. DATE 03/23/2007 TOTAL DEPTH 6610 PERF. 6300 - 6340

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABINE OIL & GAS LLC 742142
ANDERSON WELL #: 1 C RRCID -> 187011 COMPL. DATE 09/20/2001 TOTAL DEPTH 7550 PERF. 6222 - 6227

10	124	N	116	-0-	-8	-0-	9	1	107	2	Y	-0-					230
11	120	N	106	-0-	-14	-0-	9	1	97	2	Y	-0-	174	1			56
12	279	N	109	-0-	-170	-0-	9	1	100	2	Y	-0-					56
01	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					56
02	160	N	160	-0-	-0-	-0-	14	1	146	2	Y	-0-					56
*03	207	N	207	-0-	-0-	-0-	18	1	189	2	Y	-0-					56

SHILOH (TRAVIS PEAK) 83249 600 ASSOCIATED CAPACITY CNTY: RUSK
BRANTA PRODUCTION COMPANY LLC 089452
PRICE, HAROLD WELL #: 1 RRCID -> 169013 COMPL. DATE 04/10/1998 TOTAL DEPTH 8500 PERF. 7774 - 8178

10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 09/09/2014 - PLUGGED 09/09/14

BUFFCO PRODUCTION INC. 106406
BRADY, JAMES G. WELL #: 2 RRCID -> 158098 COMPL. DATE 03/10/1999 TOTAL DEPTH 7700 PERF. 7361 - 7365

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SHILOH (TRAVIS PEAK) //CONT.// 83249 600 ASSOCIATED CAPACITY CNTY: RUSK
GULFSTREAM OIL & GAS, INC. 338737
TAYLOR WELL #: 1 RRCID -> 119825 COMPL. DATE 09/20/1985 TOTAL DEPTH 7664 PERF. 7496 - 7502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHILOH, EAST (BLOSSOM) 83250 333 ASSOCIATED 49B CNTY: PANOLA
STRONG STRIPPER OIL REC SYS, LLC 827573
AKIN, SALLIE LEE WELL #: 3 RRCID -> 016707 COMPL. DATE 09/26/1961 TOTAL DEPTH 3060 PERF. 2968 - 2978

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRUBENMAN, EFFIE MAE LESLIE WELL #: 1 RRCID -> 016708 COMPL. DATE 01/05/1962 TOTAL DEPTH 3046 PERF. 2961 - 2968

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILOAM (SMACKOVER) 83580 500 NON-ASSOCIATED ONE WELL CNTY: BOWIE
COMANCHE WELL SERVICE CORP. 169420
LEWIS B.E. WELL #: 1 RRCID -> 081785 COMPL. DATE 10/20/1978 TOTAL DEPTH 8745 PERF. 8580 - 8629

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			117
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			117
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			117
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			117
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			117
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			117

SLOCUM, NW (WOODBINE D) 84148 611 ASSOCIATED ONE WELL CNTY: ANDERSON
WILSON, DON H., INC. 928636
WILSON WELL #: 5 L RRCID -> 112445 COMPL. DATE 08/13/1984 TOTAL DEPTH 5532 PERF. 5416 - 5420

10	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SOUTHERN PINE (RODESSA) 84742 480 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
TEMPLE EASTEX G.U. #2 WELL #: 2-C RRCID -> 152463 COMPL. DATE 09/01/1994 TOTAL DEPTH 11000 PERF. 8753 - 8758

10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

SOUTHERN PINE (TRAVIS PEAK) 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
SOUTHERN PINE LUMBER CO. WELL #: 1 RRCID -> 081162 COMPL. DATE 02/07/1978 TOTAL DEPTH 11000 PERF. 9993 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2450	-0-	-402	-0-	107	1	2343	2	N	-0-					-0-
11	2760	X	1842	-0-	-918	-0-	90	1	1752	2	N	-0-					-0-
12	2790	X	2182	-0-	-608	-0-	100	1	2082	2	N	-0-					-0-
01	2604	X	1731	-0-	-873	-0-	81	1	1650	2	N	-0-					-0-
02	2324	X	2004	-0-	-320	-0-	95	1	1909	2	N	-0-					-0-
03	2449	X	2273	-0-	-176	-0-	105	1	2168	2	N	-0-					-0-

WHITEMAN-DECKER WELL #: 1 RRCID -> 082825 COMPL. DATE 03/19/1979 TOTAL DEPTH 10508 PERF.10263 - 10373

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #2 WELL #: 1 RRCID -> 084510 COMPL. DATE 09/14/1979 TOTAL DEPTH 10502 PERF.10350 - 10364

10	1612	N	979	-0-	-633	-0-	43	1	936	2	Y	-0-					-0-
11	1350	N	963	-0-	-387	-0-	47	1	916	2	Y	-0-					-0-
12	1271	N	964	-0-	-307	-0-	44	1	920	2	Y	-0-					-0-
01	992	N	900	-0-	-92	-0-	42	1	858	2	Y	-0-					-0-
02	896	N	840	-0-	-56	-0-	40	1	800	2	Y	-0-					-0-
03	961	N	950	-0-	-11	-0-	44	1	906	2	Y	-0-					-0-

TEMPLE-EASTEX GAS UNIT #1 WELL #: 1 RRCID -> 084703 COMPL. DATE 09/27/1979 TOTAL DEPTH 10440 PERF. 9909 - 10344

10	759	N	759	-0-	-0-	-0-	33	1	726	2	Y	-0-					-0-
11	720	N	127	-0-	-593	-0-	6	1	121	2	Y	-0-					-0-
12	713	N	170	-0-	-543	-0-	8	1	162	2	Y	-0-					-0-
01	744	N	734	-0-	-10	-0-	34	1	700	2	Y	-0-					-0-
02	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-
*03	654	N	654	-0-	-0-	-0-	30	1	624	2	Y	-0-					-0-

TEMPLE-EASTEX GAS UNIT #3 WELL #: 1 RRCID -> 084858 COMPL. DATE 10/08/1979 TOTAL DEPTH 10450 PERF. 9870 - 10248

10	2370	X	2370	-0-	-0-	-0-	104	1	2266	2	Y	-0-					-0-
11	2070	X	1990	-0-	-80	-0-	97	1	1893	2	Y	-0-					-0-
12	2356	X	2086	-0-	-270	-0-	95	1	1991	2	Y	-0-					-0-
01	2356	X	1829	-0-	-527	-0-	85	1	1744	2	Y	-0-					-0-
02	1848	N	1661	-0-	-187	-0-	79	1	1582	2	Y	-0-					-0-
03	2077	N	1812	-0-	-265	-0-	84	1	1728	2	Y	-0-					-0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 1 RRCID -> 089096 COMPL. DATE 06/09/1980 TOTAL DEPTH 10932 PERF.10136 - 10342

10	1437	N	1437	-0-	-0-	-0-	63	1	1374	2	N	-0-					-0-
11	1209	N	1209	-0-	-0-	-0-	59	1	1150	2	N	-0-					-0-
12	1097	N	1097	-0-	-0-	-0-	50	1	1047	2	N	-0-					-0-
01	1173	N	1173	-0-	-0-	-0-	55	1	1118	2	N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	51	1	1020	2	N	-0-					-0-
*03	1304	N	1304	-0-	-0-	-0-	60	1	1244	2	N	-0-					-0-

LITTLE G.U. #1 WELL #: 1 RRCID -> 089222 COMPL. DATE 05/21/1980 TOTAL DEPTH 10562 PERF. 9874 - 10485

10	1575	N	1575	-0-	-0-	-0-	69	1	1506	2	N	-0-					-0-
11	1568	N	1568	-0-	-0-	-0-	77	1	1491	2	N	-0-					-0-
12	1628	N	1628	-0-	-0-	-0-	74	1	1554	2	N	-0-					-0-
01	1868	N	1868	-0-	-0-	-0-	87	1	1781	2	N	-0-					-0-
02	1688	N	1688	-0-	-0-	-0-	80	1	1608	2	N	-0-					-0-
*03	1812	N	1812	-0-	-0-	-0-	84	1	1728	2	N	-0-					-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
DIXON, JOHN M. WELL #: 1 RRCID -> 093723 COMPL. DATE 05/01/1981 TOTAL DEPTH 12222 PERF. 9846 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1364	N	620	-0-	-744	-0-	27	1	593	2	N	-0-			-0-
11	1290	N	884	-0-	-406	-0-	43	1	841	2	N	-0-			-0-
12	1203	N	1203	-0-	-0-	-0-	55	1	1148	2	N	-0-			-0-
01	988	N	988	-0-	-0-	-0-	46	1	942	2	N	-0-			-0-
02	812	N	635	-0-	-177	-0-	30	1	605	2	N	-0-			-0-
03	1209	N	798	-0-	-411	-0-	37	1	761	2	N	-0-			-0-

SOUTHERN PINE GAS UNIT #3 WELL #: 1 RRCID -> 094572 COMPL. DATE 05/10/1981 TOTAL DEPTH 11114 PERF.10445 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1602	N	1602	-0-	-0-	-0-	70	1	1532	2	N	-0-			-0-
11	1620	N	1605	-0-	-15	-0-	79	1	1526	2	N	-0-			-0-
12	1581	N	1500	-0-	-81	-0-	68	1	1432	2	N	-0-			-0-
01	1612	N	1501	-0-	-111	-0-	70	1	1431	2	N	-0-			-0-
02	1512	N	1380	-0-	-132	-0-	66	1	1314	2	N	-0-			-0-
03	1488	N	975	-0-	-513	-0-	45	1	930	2	N	-0-			-0-

DECKER, MARY GAS UNIT #1 WELL #: 1 RRCID -> 097209 COMPL. DATE 11/14/1981 TOTAL DEPTH 11111 PERF.10520 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	7223	X	7220	-0-	-3	-0-	316	1	6904	2	N	-0-			-0-
11	7800	X	6612	-0-	-1188	-0-	324	1	6288	2	N	-0-			-0-
12	8060	X	6832	-0-	-1228	-0-	312	1	6520	2	N	-0-			-0-
01	8060	X	6680	-0-	-1380	-0-	312	1	6368	2	N	-0-			-0-
02	6888	X	6311	-0-	-577	-0-	300	1	6011	2	N	-0-			-0-
03	7223	X	6610	-0-	-613	-0-	305	1	6305	2	N	-0-			-0-

DIXON, JOHN M. WELL #: 2 RRCID -> 133524 COMPL. DATE 06/18/1996 TOTAL DEPTH 10817 PERF. 9828 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1225	N	1225	-0-	-0-	-0-	54	1	1171	2	N	-0-			-0-
11	1348	N	1348	-0-	-0-	-0-	66	1	1282	2	N	-0-			-0-
12	1359	N	1359	-0-	-0-	-0-	62	1	1297	2	N	-0-			-0-
01	1147	N	1096	-0-	-51	-0-	51	1	1045	2	N	-0-			-0-
02	1163	N	1163	-0-	-0-	-0-	55	1	1108	2	N	-0-			-0-
*03	1654	N	1654	-0-	-0-	-0-	76	1	1578	2	N	-0-			-0-

PARKER GAS UNIT NO. 1 WELL #: 1 RRCID -> 138723 COMPL. DATE 04/18/1991 TOTAL DEPTH 11020 PERF. 9868 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2149	N	2149	-0-	-0-	-0-	94	1	2055	2	N	-0-			-0-
11	2040	N	2021	-0-	-19	-0-	99	1	1922	2	N	-0-			-0-
12	2139	N	2092	-0-	-47	-0-	95	1	1997	2	N	-0-			-0-
01	2202	N	2202	-0-	-0-	-0-	103	1	2099	2	N	-0-			-0-
02	2024	N	2024	-0-	-0-	-0-	96	1	1928	2	N	-0-			-0-
*03	2197	N	2197	-0-	-0-	-0-	101	1	2096	2	N	-0-			-0-

DECKER, MARSHALL WELL #: 1 RRCID -> 140673 COMPL. DATE 04/16/1997 TOTAL DEPTH 10890 PERF. 5394 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

DIXON, JOHN M. WELL #: 3 RRCID -> 147445 COMPL. DATE 03/22/1994 TOTAL DEPTH 10917 PERF.10118 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1953	X	1857	-0-	-96	-0-	81	1	1776	2	N	-0-			-0-
11	1890	X	1424	-0-	-466	-0-	70	1	1354	2	N	-0-			-0-
12	1953	X	1782	-0-	-171	-0-	81	1	1701	2	N	-0-			-0-
01	1953	X	1663	-0-	-290	-0-	78	1	1585	2	N	-0-			-0-
02	1477	N	1477	-0-	-0-	-0-	70	1	1407	2	N	-0-			-0-
03	1767	N	1573	-0-	-194	-0-	73	1	1500	2	N	-0-			-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
WHITMAN-DECKER WELL #: 2 RRCID -> 147905 COMPL. DATE 12/14/1993 TOTAL DEPTH 10917 PERF.10111 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1431	N	1431	-0-	-0-	-0-	63	1	1368	2	N	-0-					-0-
11	1429	N	1429	-0-	-0-	-0-	70	1	1359	2	N	-0-					-0-
12	1426	N	1411	-0-	-15	-0-	64	1	1347	2	N	-0-					-0-
01	1426	N	1320	-0-	-106	-0-	62	1	1258	2	N	-0-					-0-
02	1344	N	1187	-0-	-157	-0-	56	1	1131	2	N	-0-					-0-
03	1426	N	1296	-0-	-130	-0-	60	1	1236	2	N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #2 WELL #: 2-T RRCID -> 151905 COMPL. DATE 09/01/1994 TOTAL DEPTH 11000 PERF. 9963 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	53	1	1161	2	N	-0-					-0-
11	1077	N	1077	-0-	-0-	-0-	53	1	1024	2	N	-0-					-0-
12	1470	N	1470	-0-	-0-	-0-	67	1	1403	2	N	-0-					-0-
01	1592	N	1592	-0-	-0-	-0-	74	1	1518	2	N	-0-					-0-
02	1539	N	1539	-0-	-0-	-0-	73	1	1466	2	N	-0-					-0-
*03	1707	N	1707	-0-	-0-	-0-	79	1	1628	2	N	-0-					-0-

DECKER, MARY GAS UNIT #1 WELL #: 2-T RRCID -> 151999 COMPL. DATE 09/27/1994 TOTAL DEPTH 11300 PERF.10250 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	41	1	903	2	N	-0-					-0-
11	954	N	954	-0-	-0-	-0-	47	1	907	2	N	-0-					-0-
12	970	N	970	-0-	-0-	-0-	44	1	926	2	N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	45	1	918	2	N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	42	1	852	2	N	-0-					-0-
*03	902	N	902	-0-	-0-	-0-	42	1	860	2	N	-0-					-0-

PARKER GAS UNIT NO. 1 WELL #: 3 RRCID -> 155612 COMPL. DATE 07/20/1995 TOTAL DEPTH 10990 PERF. 9842 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE EASTEX GAS UNIT #2 WELL #: 3 RRCID -> 155892 COMPL. DATE 07/10/1995 TOTAL DEPTH 10900 PERF. 9996 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	954	N	954	-0-	-0-	-0-	42	1	912	2	N	-0-					-0-
11	1102	N	1102	-0-	-0-	-0-	54	1	1048	2	N	-0-					-0-
12	1133	N	1133	-0-	-0-	-0-	52	1	1081	2	N	-0-					-0-
01	961	N	919	-0-	-42	-0-	43	1	876	2	N	-0-					-0-
02	1036	N	832	-0-	-204	-0-	40	1	792	2	N	-0-					-0-
03	1147	N	955	-0-	-192	-0-	44	1	911	2	N	-0-					-0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 3 RRCID -> 156263 COMPL. DATE 09/01/1995 TOTAL DEPTH 11104 PERF. 9868 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4702	-0-	-227	-0-	206	1	4496	2	N	-0-					-0-
11	4710	X	4691	-0-	-19	-0-	230	1	4461	2	N	-0-					-0-
12	4867	X	4684	-0-	-183	-0-	214	1	4470	2	N	-0-					-0-
01	4867	X	4500	-0-	-367	-0-	210	1	4290	2	N	-0-					-0-
02	4396	X	3601	-0-	-795	-0-	171	1	3430	2	N	-0-					-0-
03	4836	X	4492	-0-	-344	-0-	207	1	4285	2	N	-0-					-0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 4 RRCID -> 156281 COMPL. DATE 08/15/1995 TOTAL DEPTH 11100 PERF. 9864 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1676	N	1676	-0-	-0-	-0-	73	1	1603	2	N	-0-					-0-
11	1713	N	1713	-0-	-0-	-0-	84	1	1629	2	N	-0-					-0-
12	1860	N	1528	-0-	-332	-0-	70	1	1458	2	N	-0-					-0-
01	1674	N	1616	-0-	-58	-0-	75	1	1541	2	N	-0-					-0-
02	1596	N	1398	-0-	-198	-0-	66	1	1332	2	N	-0-					-0-
03	1519	N	1496	-0-	-23	-0-	69	1	1427	2	N	-0-					-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
DIXON, JOHN M. WELL #: 4 RRCID -> 156414 COMPL. DATE 10/04/1995 TOTAL DEPTH 11150 PERF. 9822 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3195	X	3195	-0-	-0-	-0-	140	1	3055	2	N	-0-					-0-
11	2880	X	2438	-0-	-442	-0-	119	1	2319	2	N	-0-					-0-
12	2976	X	2042	-0-	-934	-0-	93	1	1949	2	N	-0-					-0-
01	2976	X	1930	-0-	-1046	-0-	90	1	1840	2	N	-0-					-0-
02	2688	X	1708	-0-	-980	-0-	81	1	1627	2	N	-0-					-0-
03	2976	X	1910	-0-	-1066	-0-	88	1	1822	2	N	-0-					-0-

LITTLE G.U. #1 WELL #: 4 RRCID -> 157288 COMPL. DATE 10/31/1995 TOTAL DEPTH 11000 PERF. 9968 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1356	-0-	-101	-0-	59	1	1297	2	N	-0-					-0-
11	1410	N	1174	-0-	-236	-0-	57	1	1117	2	N	-0-					-0-
12	1413	N	1413	-0-	-0-	-0-	64	1	1349	2	N	-0-					-0-
01	1493	N	1493	-0-	-0-	-0-	70	1	1423	2	N	-0-					-0-
02	1398	N	1398	-0-	-0-	-0-	66	1	1332	2	N	-0-					-0-
*03	1665	N	1665	-0-	-0-	-0-	77	1	1588	2	N	-0-					-0-

LITTLE G.U. # 1 WELL #: 2 RRCID -> 157289 COMPL. DATE 11/06/1995 TOTAL DEPTH 10800 PERF.10008 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	609	N	609	-0-	-0-	-0-	27	1	582	2	N	-0-					-0-
11	780	N	703	-0-	-77	-0-	34	1	669	2	N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	32	1	671	2	N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	33	1	677	2	N	-0-					-0-
02	644	N	582	-0-	-62	-0-	28	1	554	2	N	-0-					-0-
03	713	N	660	-0-	-53	-0-	30	1	630	2	N	-0-					-0-

LITTLE G.U. # 1 WELL #: 3 RRCID -> 157291 COMPL. DATE 11/21/1995 TOTAL DEPTH 10600 PERF. 9913 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	2121	-0-	-18	-0-	93	1	2028	2	N	-0-					-0-
11	2250	N	2083	-0-	-167	-0-	102	1	1981	2	N	-0-					-0-
12	2139	N	1878	-0-	-261	-0-	86	1	1792	2	N	-0-					-0-
01	2108	N	2088	-0-	-20	-0-	97	1	1991	2	N	-0-					-0-
02	2236	N	2236	-0-	-0-	-0-	106	1	2130	2	N	-0-					-0-
*03	2451	N	2451	-0-	-0-	-0-	113	1	2338	2	N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #3 WELL #: 3 RRCID -> 234116 COMPL. DATE 08/10/2007 TOTAL DEPTH 11156 PERF. 9724 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4863	-0-	-221	-0-	213	1	4650	2	N	-0-					-0-
11	4802	X	4802	-0-	-0-	-0-	235	1	4567	2	N	-0-					-0-
12	5082	X	5082	-0-	-0-	-0-	232	1	4850	2	N	-0-					-0-
01	5011	X	5011	-0-	-0-	-0-	234	1	4777	2	N	-0-					-0-
02	4480	X	4363	-0-	-117	-0-	207	1	4156	2	N	-0-					-0-
03	5084	X	4308	-0-	-776	-0-	199	1	4109	2	N	-0-					-0-

WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 5 RRCID -> 237874 COMPL. DATE 09/26/2007 TOTAL DEPTH 11227 PERF. 9860 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	18355					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	18355					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	18355					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	18355					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	18355					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	18355					N	-0-					-0-

PARKER GAS UNIT NO. 1 WELL #: 4 RRCID -> 238555 COMPL. DATE 03/30/2008 TOTAL DEPTH 11413 PERF.10349 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	2009	-0-	-37	-0-	88	1	1921	2	N	-0-					-0-
11	1980	X	1961	-0-	-19	-0-	96	1	1865	2	N	-0-					-0-
12	2052	X	2052	-0-	-0-	-0-	94	1	1958	2	N	-0-					-0-
01	2015	X	1945	-0-	-70	-0-	91	1	1854	2	N	-0-					-0-
02	1820	N	1774	-0-	-46	-0-	84	1	1690	2	N	-0-					-0-
03	2046	N	1758	-0-	-288	-0-	81	1	1677	2	N	-0-					-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740

SOUTHERN PINE GAS UNIT #3 WELL #: 2 RRCID -> 239179 COMPL. DATE 05/16/2008 TOTAL DEPTH 11490 PERF.10325 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5146	X	4841	-0-	-305	-0-	212	1	4629	2	N	-0-					-0-
11	4980	X	4724	-0-	-256	-0-	231	1	4493	2	N	-0-					-0-
12	5282	X	5282	-0-	-0-	-0-	241	1	5041	2	N	-0-					-0-
01	5059	X	5059	-0-	-0-	-0-	236	1	4823	2	N	-0-					-0-
02	4452	X	4406	-0-	-46	-0-	209	1	4197	2	N	-0-					-0-
03	5270	X	3244	-0-	-2026	-0-	150	1	3094	2	N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #2 WELL #: 4 RRCID -> 241846 COMPL. DATE 06/15/2008 TOTAL DEPTH 11413 PERF. 9914 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2613	-0-	-394	-0-	114	1	2499	2	N	-0-					-0-
11	2910	X	2450	-0-	-460	-0-	120	1	2330	2	N	-0-					-0-
12	3007	X	2577	-0-	-430	-0-	118	1	2459	2	N	-0-					-0-
01	3007	X	2677	-0-	-330	-0-	125	1	2552	2	N	-0-					-0-
02	2716	X	2397	-0-	-319	-0-	114	1	2283	2	N	-0-					-0-
03	2604	X	2544	-0-	-60	-0-	117	1	2427	2	N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #1 WELL #: 5 RRCID -> 242185 COMPL. DATE 07/05/2008 TOTAL DEPTH 11500 PERF.10015 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6575	X	6575	-0-	-0-	-0-	287	1	6288	2	N	-0-					-0-
11	6554	X	6554	-0-	-0-	-0-	321	1	6233	2	N	-0-					-0-
12	6623	X	6623	-0-	-0-	-0-	302	1	6321	2	N	-0-					-0-
01	6455	X	6455	-0-	-0-	-0-	301	1	6154	2	N	-0-					-0-
02	6104	X	5995	-0-	-109	-0-	285	1	5710	2	N	-0-					-0-
03	6758	X	6445	-0-	-313	-0-	297	1	6148	2	N	-0-					-0-

SOUTHERN PINE LUMBER CO. WELL #: 5 RRCID -> 242189 COMPL. DATE 04/05/2014 TOTAL DEPTH 11400 PERF.10002 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	7464	-0-	-1464	-0-	326	1	7138	2	N	-0-					-0-
11	8640	X	6712	-0-	-1928	-0-	328	1	6384	2	N	-0-					-0-
12	8928	X	7173	-0-	-1755	-0-	327	1	6846	2	N	-0-					-0-
01	8215	X	6876	-0-	-1339	-0-	321	1	6555	2	N	-0-					-0-
02	7364	X	6073	-0-	-1291	-0-	289	1	5784	2	N	-0-					-0-
03	7471	X	6526	-0-	-945	-0-	301	1	6225	2	N	-0-					-0-

WHITEMAN-DECKER WELL #: 5 RRCID -> 242232 COMPL. DATE 07/22/2008 TOTAL DEPTH 11400 PERF.10002 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4092	X	3766	-0-	-326	-0-	165	1	3601	2	N	-0-					-0-
11	3780	X	3765	-0-	-15	-0-	184	1	3581	2	N	-0-					-0-
12	4029	X	4029	-0-	-0-	-0-	184	1	3845	2	N	-0-					-0-
01	3906	X	3876	-0-	-30	-0-	181	1	3695	2	N	-0-					-0-
02	3528	X	1999	-0-	-1529	-0-	95	1	1904	2	N	-0-					-0-
03	4030	X	2799	-0-	-1231	-0-	129	1	2670	2	N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #3 WELL #: 2 RRCID -> 245288 COMPL. DATE 08/02/2008 TOTAL DEPTH 11401 PERF. 9879 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6692	X	6692	-0-	-0-	-0-	293	1	6399	2	N	-0-					-0-
11	6480	X	6236	-0-	-244	-0-	305	1	5931	2	N	-0-					-0-
12	6727	X	6109	-0-	-618	-0-	279	1	5830	2	N	-0-					-0-
01	6727	X	6186	-0-	-541	-0-	289	1	5897	2	N	-0-					-0-
02	6076	X	5600	-0-	-476	-0-	266	1	5334	2	N	-0-					-0-
03	6696	X	6064	-0-	-632	-0-	280	1	5784	2	N	-0-					-0-

PARKER GAS UNIT WELL #: 7 RRCID -> 246636 COMPL. DATE 03/26/2014 TOTAL DEPTH 11467 PERF.10142 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13919	X	12453	-0-	-1466	-0-	544	1	11909	2	N	-0-					-0-
11	13470	X	12085	-0-	-1385	-0-	591	1	11494	2	N	-0-					-0-
12	13826	X	12287	-0-	-1539	-0-	561	1	11726	2	N	-0-					-0-
01	13423	X	11895	-0-	-1528	-0-	555	1	11340	2	N	-0-					-0-
02	11592	X	10540	-0-	-1052	-0-	501	1	10039	2	N	-0-					-0-
03	12493	X	11293	-0-	-1200	-0-	521	1	10772	2	N	-0-					-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
DIXON, JOHN M. WELL #: 5 RRCID -> 248181 COMPL. DATE 03/22/2006 TOTAL DEPTH 11093 PERF. 9974 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2951	-0-	-87	-0-	129	1	2822	2	N	-0-					-0-
11	2820	X	2784	-0-	-36	-0-	136	1	2648	2	N	-0-					-0-
12	2945	X	2919	-0-	-26	-0-	133	1	2786	2	N	-0-					-0-
01	2957	X	2957	-0-	-0-	-0-	138	1	2819	2	N	-0-					-0-
02	2660	X	2644	-0-	-16	-0-	126	1	2518	2	N	-0-					-0-
03	2945	X	2926	-0-	-19	-0-	135	1	2791	2	N	-0-					-0-

PARKER GAS UNIT WELL #: 2 RRCID -> 253034 COMPL. DATE 04/28/2014 TOTAL DEPTH 11512 PERF. 9921 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE-EASTEX GAS UNIT #3 WELL #: 4 RRCID -> 254184 COMPL. DATE 02/24/2008 TOTAL DEPTH 10955 PERF.10023 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	N	2875	-0-	-8	-0-	126	1	2749	2	N	-0-					-0-
11	2873	N	2873	-0-	-0-	-0-	141	1	2732	2	N	-0-					-0-
12	3013	N	3013	-0-	-0-	-0-	137	1	2876	2	N	-0-					-0-
01	2958	N	2958	-0-	-0-	-0-	138	1	2820	2	N	-0-					-0-
02	2688	N	2672	-0-	-16	-0-	127	1	2545	2	N	-0-					-0-
03	3007	N	2844	-0-	-163	-0-	131	1	2713	2	N	-0-					-0-

SND OPERATING, L.L.C. 797127
WHITEMAN ET AL WELL #: 1 RRCID -> 096870 COMPL. DATE 12/04/1981 TOTAL DEPTH 10900 PERF.10198 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEMAN ET AL WELL #: 2 RRCID -> 136082 COMPL. DATE 08/08/1990 TOTAL DEPTH 10916 PERF.10194 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	575	-0-	-45	-0-	74	1	501	2	N	-0-					-0-
11	540	N	511	-0-	-29	-0-	36	1	475	2	N	-0-					-0-
12	496	N	375	-0-	-121	-0-	167	1	208	2	N	-0-					-0-
01	589	N	175	-0-	-414	-0-	26	1	149	2	N	-0-					-0-
02	476	N	467	-0-	-9	-0-	81	1	386	2	N	-0-					-0-
*03	747	N	747	-0-	-0-	-0-	118	1	629	2	N	-0-					-0-

WHITEMAN ET AL WELL #: 3 RRCID -> 185885 COMPL. DATE 10/02/2001 TOTAL DEPTH 11115 PERF.10420 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHERN PINE (TRAVIS PEAK) //CONT.// 84742 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. //CONT.// 797127
WHITEMAN ET AL WELL #: 4 RRCID -> 229501 COMPL. DATE 06/14/2007 TOTAL DEPTH 11500 PERF.10325 - 11058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1808	-0-	-176	-0-	231	1	1577	2	N	-0-					-0-
11	1920	N	1283	-0-	-637	-0-	91	1	1192	2	N	-0-					-0-
12	1860	N	1654	-0-	-206	-0-	736	1	918	2	N	-0-					-0-
01	2069	N	2069	-0-	-0-	-0-	313	1	1756	2	N	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	246	1	1171	2	N	-0-					-0-
03	1643	N	1629	-0-	-14	-0-	257	1	1372	2	N	-0-					-0-

SQUASH HOLLOW (PITTSBURG) 85429 500 ASSOCIATED ONE WELL CNTY: WOOD
LEHNERTZ-FAULKNER, INC. 495689
BROGDON HEIRS WELL #: 1 RRCID -> 138431 COMPL. DATE 02/26/1991 TOTAL DEPTH 8600 PERF. 8310 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	245	2	21	9	N	19					50
11	382	N	382	-0-	-0-	-0-	352	2	30	9	N	27					77
12	420	N	420	-0-	-0-	-0-	376	2	44	9	N	40					117
01	391	N	391	-0-	-0-	-0-	384	2	7	9	N	6					123
02	415	N	415	-0-	-0-	-0-	402	2	13	9	N	12					135
*03	442	N	442	-0-	-0-	-0-	390	2	52	9	N	47					182

STAMPS (TRAVIS PEAK) 85519 700 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
STROUD PETROLEUM, INC. 828082
THORNE WELL #: 1 RRCID -> 199567 COMPL. DATE 12/01/2009 TOTAL DEPTH 11100 PERF. 7475 - 7485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GREGORY WELL #: 1 RRCID -> 202943 COMPL. DATE 06/14/2004 TOTAL DEPTH 10650 PERF. 8992 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		143	-0-	143	143	32	2	111	9	N	101					121
03	14B2 EXT		103	-0-	103	246	68	2	35	9	N	32					153

KOEN WELL #: 1 RRCID -> 212363 COMPL. DATE 05/19/2005 TOTAL DEPTH 9860 PERF. 9185 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	8	-0-	-209	-0-	8	2			N	-0-					43
11	90	N	-0-	-0-	-90	-0-					N	-0-					43
12	443	N	443	-0-	-0-	-0-	399	2	44	9	N	40					83
01	8	N	5	-0-	-3	-0-	5	2			N	-0-					83
*02	599	N	599	-0-	-0-	-0-	531	2	68	9	N	62					145
03	434	N	268	-0-	-166	-0-	238	2	30	9	N	27	160	1			12

THORNE WELL #: 2 RRCID -> 217236 COMPL. DATE 12/20/2005 TOTAL DEPTH 9900 PERF. 9172 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	263	N	263	-0-	-0-	-0-	238	2	25	9	N	23					169
11	309	N	309	-0-	-0-	-0-	278	2	31	9	N	28					197
12	372	N	194	-0-	-178	-0-	153	2	41	9	N	37					234
01	248	N	242	-0-	-6	-0-	220	2	22	9	N	20					254
*02	470	N	470	-0-	-0-	-0-	431	2	39	9	N	35					289
03	186	N	123	-0-	-63	-0-	109	2	14	9	N	13					302

STAMPS (TRAVIS PEAK) //CONT.// 85519 700 NON-ASSOCIATED CAPACITY CNTY: UPSHUR
STROUD PETROLEUM, INC. //CONT.// 828082
GREGORY WELL #: 2 RRCID -> 222511 COMPL. DATE 08/25/2006 TOTAL DEPTH 9900 PERF. 9135 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	6563	-0-	-536	-0-	6493	2	70	9	N	64	190	1			8
11	6870	X	5530	-0-	-1340	-0-	5486	2	44	9	N	40					48
12	7099	X	5463	-0-	-1636	-0-	5299	2	164	9	N	149	189	1			8
01	6863	X	6863	-0-	-0-	-0-	6805	2	58	9	N	53					61
*02	7170	X	7170	-0-	-0-	-0-	7087	2	83	9	N	75					136
03	6572	X	5199	-0-	-1373	-0-	5136	2	63	9	N	57	186	1			7

GREGORY WELL #: 3 RRCID -> 231252 COMPL. DATE 07/20/2007 TOTAL DEPTH 9900 PERF. 9258 - 9361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	327	N	327	-0-	-0-	-0-	219	2	108	9	N	98	178	1			3
11	671	N	671	-0-	-0-	-0-	624	2	47	9	N	43					46
12	680	N	680	-0-	-0-	-0-	608	2	72	9	N	65					111
01	341	N	269	-0-	-72	-0-	174	2	95	9	N	86	190	1			7
02	616	N	399	-0-	-217	-0-	360	2	39	9	N	35					42
03	682	N	444	-0-	-238	-0-	413	2	31	9	N	28					70

GREGORY WELL #: 4 RRCID -> 245192 COMPL. DATE 01/03/2009 TOTAL DEPTH 9900 PERF. 9178 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	118	N	118	-0-	-0-	-0-	116	2	2	9	N	2					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	41	N	41	-0-	-0-	-0-	35	2	6	9	N	5					32
01	124	N	-0-	-0-	-124	-0-					N	-0-					32
*02	62	N	62	-0-	-0-	-0-	56	2	6	9	N	5					37
*03	38	N	38	-0-	-0-	-0-	29	2	9	9	N	8					45

STARVILLE EAST (C.V. SAND) 85694 500 NON-ASSOCIATED EXEMPT CNTY: SMITH
FOREST OIL CORPORATION 275740
WEAVER ETAL GU WELL #: 1 RRCID -> 227672 COMPL. DATE 03/28/2007 TOTAL DEPTH 12500 PERF.11461 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	8	-0-	-2	-0-	8	2			N	-0-					50
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					50
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					50
01	8	N	4	-0-	-4	-0-	4	2			N	-0-					50
02	8	N	3	-0-	-5	-0-	3	2			N	-0-					50
03	12	N	1	-0-	-11	-0-	1	2			N	-0-					50

WALTON GAS UNIT WELL #: 1 RRCID -> 250111 COMPL. DATE 01/04/2008 TOTAL DEPTH 11700 PERF.11354 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	270	N	270	-0-	-0-	-0-	257	2	13	9	N	12	1	8			151
11	335	N	335	-0-	-0-	-0-	334	2	1	9	N	1					152
12	518	N	518	-0-	-0-	-0-	504	2	14	9	N	13	133	1	1	8	31
01	451	N	451	-0-	-0-	-0-	443	2	8	9	N	7					38
02	349	N	349	-0-	-0-	-0-	343	2	6	9	N	5	1	8			42
03	527	N	322	-0-	-205	-0-	311	2	11	9	N	10					52

STOCKMAN (COTTON VALLEY) 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BP AMERICA PRODUCTION COMPANY 040798
BP ETHRIDGE 971 WELL #: 2 RRCID -> 245285 COMPL. DATE 07/22/2008 TOTAL DEPTH 12500 PERF.12387 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BP GEORGETOWN 885 WELL #: 3 RRCID -> 245885 COMPL. DATE 12/31/2008 TOTAL DEPTH 12500 PERF.12188 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BP GEORGETOWN 885 WELL #: 2 RRCID -> 253925 COMPL. DATE 07/20/2009 TOTAL DEPTH 12275 PERF.12165 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	40114	X	37027	-0-	-3087	B	-0-	1547 1 4	1	35479	2	Y	-0-					-0-
11	37410	X	35649	-0-	-1761	B	-0-	1394	1	34255	2	Y	-0-					-0-
12	38626	X	36340	-0-	-2286	B	-0-	1370	1	34970	2	Y	-0-					-0-
01	38626	X	33624	-0-	-5002	B	-0-	316	1	33308	2	Y	-0-					-0-
02	33432	X	31264	-0-	-2168	B	-0-	31	1	31233	2	Y	-0-					-0-
03	37014	X	34004	-0-	-3010	B	-0-	16	1	33988	2	Y	-0-					-0-

BP GEORGETOWN 885 WELL #: 1 RRCID -> 254402 COMPL. DATE 08/13/2008 TOTAL DEPTH 12550 PERF.12264 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BUFFCO PRODUCTION INC. 106406
SOUTHERN EGG RANCH WELL #: 2 RRCID -> 239649 COMPL. DATE 09/01/2008 TOTAL DEPTH 10556 PERF.10340 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12030	X	12030	-0-	-0-	B	-0-	11942	2	88	9	N	80					205
11	11851	X	11851	-0-	-0-	B	-0-	11726	2	125	9	N	114	188	1	6	8	125
12	10866	X	10866	-0-	-0-	B	-0-	10735	2	131	9	N	119					244
01	9351	X	9351	-0-	-0-	B	-0-	9244	2	107	9	N	97	189	1			152
02	7618	X	7618	-0-	-0-	B	-0-	7609	2	9	9	N	8					160
*03	7466	X	7466	-0-	-0-	B	-0-	7316	2	150	9	N	136	184	1			112

BURK ROYALTY CO., LTD. 108799
MCDUFFIE, B. J. GAS UNIT WELL #: 1 RRCID -> 232528 COMPL. DATE 03/01/2007 TOTAL DEPTH 10745 PERF. 8570 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1559	N	1559	-0-	-0-	B	-0-	1559	2			N	-0-					-0-
11	1500	N	1297	-0-	-203	B	-0-	1295	2	2	9	N	2	2	8			-0-
12	1730	N	1730	-0-	-0-	B	-0-	1562	2	168	9	N	153	153	1			-0-
01	1550	N	1413	-0-	-137	B	-0-	1413	2			N	-0-					-0-
02	1260	N	1260	-0-	-0-	B	-0-	1260	2			N	-0-					-0-
03	1736	N	1507	-0-	-229	B	-0-	1501	2	6	9	N	5	5	8			-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
FRANKS ESTATE WELL #: 1 L RRCID -> 073295 COMPL. DATE 07/05/2007 TOTAL DEPTH 10281 PERF. 7896 - 10153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FRANKS, LAWRENCE T. WELL #: 1 T RRCID -> 074050 COMPL. DATE 08/08/1977 TOTAL DEPTH 10772 PERF.10295 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	669	N	669	-0-	-0- B	-0-	44	1	625	2	Y	-0-	29	1			-0-
11	660	N	642	-0-	-18 B	-0-	42	1	600	2	Y	-0-					-0-
12	682	N	646	-0-	-36 B	-0-	40	1	606	2	Y	-0-					-0-
01	682	N	611	-0-	-71 B	-0-	36	1	575	2	Y	-0-					-0-
02	588	N	499	-0-	-89 B	-0-	30	1	469	2	Y	-0-					-0-
03	651	N	535	-0-	-116 B	-0-	33	1	502	2	Y	-0-					-0-

JONES WELL #: 2 RRCID -> 140695 COMPL. DATE 01/09/1992 TOTAL DEPTH 10560 PERF.10236 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1230	-0-	-382 B	-0-	81	1	1149	2	Y	-0-					-0-
11	1590	N	1185	-0-	-405 B	-0-	77	1	1108	2	Y	-0-					-0-
12	1302	N	1217	-0-	-85 B	-0-	76	1	1141	2	Y	-0-					-0-
01	1240	N	1163	-0-	-77 B	-0-	69	1	1094	2	Y	-0-					-0-
02	1120	N	940	-0-	-180 B	-0-	57	1	883	2	Y	-0-					-0-
03	1209	N	985	-0-	-224 B	-0-	60	1	925	2	Y	-0-					-0-

HOWARD "A" WELL #: 1 RRCID -> 176944 COMPL. DATE 03/08/2000 TOTAL DEPTH 10640 PERF.10324 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ADAMS WELL #: 3 RRCID -> 178857 COMPL. DATE 11/29/2005 TOTAL DEPTH 11150 PERF. 9340 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3318	X	3318	-0-	-0- B	-0-	208 127	1 9	2983	2	Y	115	92	1			100
11	3172	X	3172	-0-	-0- B	-0-	198 142	1 9	2832	2	Y	129	93	1			136
12	3158	X	3158	-0-	-0- B	-0-	186 168	1 9	2804	2	Y	153	185	1			104
01	3317	X	3150	-0-	-167 B	-0-	177 163	1 9	2810	2	Y	148	170	1			82
02	2996	X	2859	-0-	-137 B	-0-	163 143	1 9	2553	2	Y	130	137	1			75
03	3317	X	2964	-0-	-353 B	-0-	171 154	1 9	2639	2	Y	140	164	1			51

JONES WELL #: 3 RRCID -> 183912 COMPL. DATE 04/21/2006 TOTAL DEPTH 11000 PERF. 9278 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3875	X	2598	-0-	-1277 B	-0-	169	1	2429	2	Y	-0-					-0-
11	3750	X	2392	-0-	-1358 B	-0-	155	1	2237	2	Y	-0-					-0-
12	3751	X	2368	-0-	-1383 B	-0-	147	1	2221	2	Y	-0-					-0-
01	3348	X	2231	-0-	-1117 B	-0-	132	1	2099	2	Y	-0-					-0-
02	2828	X	1896	-0-	-932 B	-0-	114	1	1782	2	Y	-0-					-0-
03	2604	X	1935	-0-	-669 B	-0-	118	1	1817	2	Y	-0-					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CRAWFORD WELL #: 4 L RRCID -> 186061 COMPL. DATE 04/10/2001 TOTAL DEPTH 10500 PERF.10133 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 188712 COMPL. DATE 05/25/2006 TOTAL DEPTH 10730 PERF. 9559 - 10422

10	4216	X	3946	-0-	-270	B	-0-	257	1	3681	2	Y	7	26	1			6
								8	9									
11	4290	X	3428	-0-	-862	B	-0-	222	1	3196	2	Y	9	6	1			9
								10	9									
12	4433	X	3003	-0-	-1430	B	-0-	186	1	2807	2	Y	9	12	1			6
								10	9									
01	4433	X	3101	-0-	-1332	B	-0-	182	1	2908	2	Y	10	11	1			5
								11	9									
02	3864	X	3276	-0-	-588	B	-0-	196	1	3071	2	Y	8	8	1			5
								9	9									
03	3937	X	3691	-0-	-246	B	-0-	224	1	3458	2	Y	8	10	1			3
								9	9									

JONES WELL #: 4 RRCID -> 203182 COMPL. DATE 08/02/2005 TOTAL DEPTH 10650 PERF. 9541 - 10527

10	2821	N	2749	-0-	-72	B	-0-	179	1	2561	2	Y	8	1	1			7
								9	9									
11	2340	N	1987	-0-	-353	B	-0-	129	1	1849	2	Y	8	6	1			9
								9	9									
12	2790	N	2547	-0-	-243	B	-0-	157	1	2378	2	Y	11	13	1			7
								12	9									
01	2759	N	2062	-0-	-697	B	-0-	121	1	1931	2	Y	9	11	1			5
								10	9									
02	1848	N	1643	-0-	-205	B	-0-	98	1	1535	2	Y	9	9	1			5
								10	9									
03	2542	N	2160	-0-	-382	B	-0-	130	1	2020	2	Y	9	11	1			3
								10	9									

ADAMS WELL #: 4 RRCID -> 203542 COMPL. DATE 08/02/2005 TOTAL DEPTH 10523 PERF. 9792 - 10454

10	1942	N	1942	-0-	-0-	B	-0-	126	1	1801	2	Y	14	13	1			12
								15	9									
11	1860	N	1741	-0-	-119	B	-0-	112	1	1612	2	Y	15	11	1			16
								17	9									
12	1922	N	1669	-0-	-253	B	-0-	102	1	1547	2	Y	18	22	1			12
								20	9									
01	1922	N	1481	-0-	-441	B	-0-	85	1	1377	2	Y	17	20	1			9
								19	9									
02	1757	N	1757	-0-	-0-	B	-0-	104	1	1635	2	Y	16	16	1			9
								18	9									
*03	1892	N	1892	-0-	-0-	B	-0-	114	1	1760	2	Y	16	19	1			6
								18	9									

FRANKS ESTATE WELL #: 3 RRCID -> 203939 COMPL. DATE 07/29/2007 TOTAL DEPTH 10570 PERF. 7844 - 10438

10	3038	X	1236	-0-	-1802	B	-0-	81	1	1155	2	Y	-0-	16	1			-0-
11	2670	X	1926	-0-	-744	B	-0-	126	1	1800	2	Y	-0-					-0-
12	1798	X	1353	-0-	-445	B	-0-	85	1	1268	2	Y	-0-					-0-
01	1488	X	1163	-0-	-325	B	-0-	69	1	1094	2	Y	-0-					-0-
02	1792	X	1256	-0-	-536	B	-0-	76	1	1180	2	Y	-0-					-0-
03	1984	X	1164	-0-	-820	B	-0-	71	1	1093	2	Y	-0-					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FRANKS ESTATE WELL #: 4 RRCID -> 204443 COMPL. DATE 08/11/2004 TOTAL DEPTH 10550 PERF.10167 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7099	X	3835	-0-	-3264 B	-0-	250	1	3577	2	Y	7	6	1			6
							8	9									
11	6870	X	-0-	-0-	-6870 B	-0-					Y	-0-	6	1			-0-
12	7099	X	121	-0-	-6978 B	-0-	7	1	113	2	Y	1	1	1			-0-
							1	9									
01	7099	X	3260	-0-	-3839 B	-0-	191	1	3049	2	Y	18	8	1			10
							20	9									
02	6216	X	4351	-0-	-1865 B	-0-	261	1	4073	2	Y	15	16	1			9
							17	9									
*03	5304	X	5304	-0-	-0- B	-0-	322	1	4964	2	Y	16	19	1			6
							18	9									

CRAWFORD WELL #: 5 RRCID -> 205777 COMPL. DATE 09/30/2004 TOTAL DEPTH 10450 PERF.10090 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	2727	-0-	-993 B	-0-	588	1	2139	2	Y	-0-	6	1			-0-
11	4470	X	2287	-0-	-2183 B	-0-	498	1	1789	2	Y	-0-					-0-
12	4619	X	1894	-0-	-2725 B	-0-	449	1	1445	2	Y	-0-					-0-
01	4619	X	776	-0-	-3843 B	-0-	179	1	597	2	Y	-0-					-0-
02	2464	X	476	-0-	-1988 B	-0-	29	1	447	2	Y	-0-					-0-
03	2728	X	1	-0-	-2727 B	-0-	1	2			Y	-0-					-0-

JONES WELL #: 6 RRCID -> 206981 COMPL. DATE 01/25/2006 TOTAL DEPTH 10600 PERF. 7740 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7510	X	7510	-0-	-0- B	-0-	486	1	6970	2	Y	49	16	1			43
							54	9									
11	8095	X	8095	-0-	-0- B	-0-	522	1	7506	2	Y	61	40	1			64
							67	9									
12	8531	X	8531	-0-	-0- B	-0-	526	1	7931	2	Y	67	86	1			45
							74	9									
01	8848	X	8848	-0-	-0- B	-0-	517	1	8262	2	Y	63	73	1			35
							69	9									
02	8293	X	8293	-0-	-0- B	-0-	497	1	7733	2	Y	57	59	1			33
							63	9									
*03	9284	X	9284	-0-	-0- B	-0-	560	1	8658	2	Y	60	71	1			22
							66	9									

JONES WELL #: 5 RRCID -> 207193 COMPL. DATE 06/13/2007 TOTAL DEPTH 10600 PERF. 7677 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	2220	-0-	-4104 B	-0-	144	1	2076	2	Y	-0-	25	1			-0-
11	7951	X	7951	-0-	-0- B	-0-	517	1	7434	2	Y	-0-					-0-
12	12905	X	12905	-0-	-0- B	-0-	801	1	12104	2	Y	-0-					-0-
01	12195	X	12195	-0-	-0- B	-0-	718	1	11477	2	Y	-0-					-0-
02	10551	X	10551	-0-	-0- B	-0-	637	1	9914	2	Y	-0-					-0-
*03	11096	X	11096	-0-	-0- B	-0-	675	1	10421	2	Y	-0-					-0-

CARLTON GAS UNIT WELL #: 1 L RRCID -> 207591 COMPL. DATE 11/27/2004 TOTAL DEPTH 10805 PERF.10083 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1178	-0-	-961 B	-0-	77	1	1097	2	Y	4	2	1			4
							4	9									
11	2250	X	1967	-0-	-283 B	-0-	128	1	1835	2	Y	4	3	1			5
							4	9									
12	2325	X	1837	-0-	-488 B	-0-	114	1	1716	2	Y	6	7	1			4
							7	9									
01	2325	X	1853	-0-	-472 B	-0-	109	1	1738	2	Y	5	6	1			3
							6	9									
02	1960	X	1460	-0-	-500 B	-0-	88	1	1366	2	Y	5	5	1			3
							6	9									
03	2046	X	1694	-0-	-352 B	-0-	103	1	1587	2	Y	4	5	1			2
							4	9									

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASE WELL #: 1 RRCID -> 207681 COMPL. DATE 06/05/2007 TOTAL DEPTH 10590 PERF. 7737 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	98	-0-	-2134 B	-0-	6	1	92	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	1674	N	1640	-0-	-34 B	-0-	102	1	1538	2	Y	-0-					-0-
01	809	N	809	-0-	-0- B	-0-	48	1	761	2	Y	-0-					-0-
02	814	N	814	-0-	-0- B	-0-	49	1	765	2	Y	-0-					-0-
03	1643	N	95	-0-	-1548 B	-0-	6	1	89	2	Y	-0-					-0-

FRANKS ESTATE WELL #: 5 RRCID -> 216506 COMPL. DATE 09/12/2005 TOTAL DEPTH 10560 PERF. 9238 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2105	-0-	-189 B	-0-	138	1	1967	2	Y	-0-	43	1			-0-
11	2250	N	1864	-0-	-386 B	-0-	122	1	1742	2	Y	-0-					-0-
12	1874	N	1874	-0-	-0- B	-0-	116	1	1758	2	Y	-0-					-0-
01	2108	N	1778	-0-	-330 B	-0-	105	1	1673	2	Y	-0-					-0-
02	1736	N	1542	-0-	-194 B	-0-	93	1	1449	2	Y	-0-					-0-
03	1860	N	1639	-0-	-221 B	-0-	100	1	1539	2	Y	-0-					-0-

FRANKS ESTATE WELL #: 6 RRCID -> 216516 COMPL. DATE 10/03/2005 TOTAL DEPTH 10600 PERF. 9336 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6975	X	6888	-0-	-87 B	-0-	446	1	6409	2	Y	30	34	1			26
							33	9									
11	6750	X	6004	-0-	-746 B	-0-	389	1	5574	2	Y	37	24	1			39
							41	9									
12	6882	X	5542	-0-	-1340 B	-0-	342	1	5158	2	Y	38	51	1			26
							42	9									
01	7125	X	7125	-0-	-0- B	-0-	417	1	6665	2	Y	39	44	1			21
							43	9									
02	6216	X	6033	-0-	-183 B	-0-	361	1	5633	2	Y	35	36	1			20
							39	9									
03	6882	X	6647	-0-	-235 B	-0-	402	1	6205	2	Y	36	43	1			13
							40	9									

CRAWFORD WELL #: 6 RRCID -> 224036 COMPL. DATE 11/18/2006 TOTAL DEPTH 10870 PERF.10102 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3088	-0-	-539 B	-0-	201	1	2887	2	Y	-0-					-0-
11	3510	X	2895	-0-	-615 B	-0-	189	1	2706	2	Y	-0-					-0-
12	3441	X	2810	-0-	-631 B	-0-	175	1	2635	2	Y	-0-					-0-
01	3410	X	2835	-0-	-575 B	-0-	167	1	2668	2	Y	-0-					-0-
02	3024	X	2398	-0-	-626 B	-0-	144	1	2254	2	Y	-0-					-0-
03	3100	X	2236	-0-	-864 B	-0-	136	1	2100	2	Y	-0-					-0-

RAMSEY UNIT WELL #: 1 RRCID -> 225257 COMPL. DATE 03/06/2007 TOTAL DEPTH 11095 PERF. 8284 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4805	X	4596	-0-	-209 B	-0-	298	1	4268	2	Y	27	44	1			23
							30	9									
11	4650	X	4484	-0-	-166 B	-0-	290	1	4157	2	Y	34	22	1			35
							37	9									
12	4681	X	4263	-0-	-418 B	-0-	262	1	3962	2	Y	35	46	1			24
							39	9									
01	4681	X	3869	-0-	-812 B	-0-	226	1	3606	2	Y	34	39	1			19
							37	9									
02	4228	X	3387	-0-	-841 B	-0-	203	1	3151	2	Y	30	32	1			17
							33	9									
03	4619	X	3864	-0-	-755 B	-0-	233	1	3595	2	Y	33	38	1			12
							36	9									

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NOBLE UNIT WELL #: 1 RRCID -> 227314 COMPL. DATE 04/02/2007 TOTAL DEPTH 11451 PERF.10524 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6696	X	5773	-0-	-923 B	-0-	622	1	5151	2	N	-0-					-0-
11	6480	X	5194	-0-	-1286 B	-0-	628	1	4566	2	N	-0-					-0-
12	6231	X	6056	-0-	-175 B	-0-	688	1	5368	2	N	-0-					-0-
01	6169	X	5971	-0-	-198 B	-0-	645	1	5326	2	N	-0-					-0-
02	5208	X	3885	-0-	-1323 B	-0-	476	1	3409	2	N	-0-					-0-
03	6045	X	4243	-0-	-1802 B	-0-	520	1	3723	2	N	-0-					-0-

OLIVER UNIT WELL #: 2 RRCID -> 229226 COMPL. DATE 08/23/2007 TOTAL DEPTH 11420 PERF. 9536 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9903	X	9903	-0-	-0- B	-0-	963	1	8940	2	N	-0-					-0-
11	8570	X	8570	-0-	-0- B	-0-	834	1	7736	2	N	-0-					-0-
12	8881	X	8881	-0-	-0- B	-0-	829	1	8052	2	N	-0-					-0-
01	8928	X	6096	-0-	-2832 B	-0-	598	1	5498	2	N	-0-					-0-
02	8064	X	6997	-0-	-1067 B	-0-	655	1	6342	2	N	-0-					-0-
03	8928	X	6958	-0-	-1970 B	-0-	705	1	6253	2	N	-0-					-0-

MCSWAIN WELL #: 2 RRCID -> 229692 COMPL. DATE 06/08/2007 TOTAL DEPTH 12266 PERF.12220 - 12266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	25	-0-	-254 B	-0-	2	1	23	2	N	-0-					-0-
11	337	N	337	-0-	-0- B	-0-	21	1	316	2	N	-0-					-0-
12	248	N	183	-0-	-65 B	-0-	11	1	172	2	N	-0-					-0-
01	88	N	88	-0-	-0- B	-0-	5	1	83	2	N	-0-					-0-
02	308	N	186	-0-	-122 B	-0-	11	1	175	2	N	-0-					-0-
03	186	N	48	-0-	-138 B	-0-	3	1	45	2	N	-0-					-0-

FRANKS ESTATE WELL #: 7 RRCID -> 230607 COMPL. DATE 07/25/2007 TOTAL DEPTH 12466 PERF.10157 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5239	X	5187	-0-	-52 B	-0-	338	1	4838	2	Y	10	15	1			9
							11	9									
11	5070	X	4876	-0-	-194 B	-0-	317	1	4544	2	Y	14	9	1			14
							15	9									
12	5301	X	4299	-0-	-1002 B	-0-	266	1	4018	2	Y	14	18	1			10
							15	9									
01	5301	X	5180	-0-	-121 B	-0-	304	1	4861	2	Y	14	16	1			8
							15	9									
02	4788	X	4491	-0-	-297 B	-0-	270	1	4208	2	Y	12	13	1			7
							13	9									
03	5177	X	4907	-0-	-270 B	-0-	298	1	4595	2	Y	13	15	1			5
							14	9									

FRANKS, LAWRENCE T. WELL #: 4 RRCID -> 232911 COMPL. DATE 10/05/2007 TOTAL DEPTH 11100 PERF.10260 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5379	X	5379	-0-	-0- B	-0-	347	1	4964	2	Y	62	21	1			54
							68	9									
11	5133	X	5133	-0-	-0- B	-0-	328	1	4719	2	Y	78	51	1			81
							86	9									
12	5389	X	5389	-0-	-0- B	-0-	330	1	4968	2	Y	83	108	1			56
							91	9									
01	5394	X	5243	-0-	-151 B	-0-	304	1	4851	2	Y	80	92	1			44
							88	9									
02	4872	X	4385	-0-	-487 B	-0-	260	1	4046	2	Y	72	75	1			41
							79	9									
03	5394	X	4981	-0-	-413 B	-0-	298	1	4599	2	Y	76	89	1			28
							84	9									

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NOBLE UNIT WELL #: 2 RRCID -> 236008 COMPL. DATE 05/11/2011 TOTAL DEPTH 12415 PERF.10517 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7898	X	7898	-0-	-0- B	-0-	516	1	7382	2	N	-0-					-0-
11	7560	X	7480	-0-	-80 B	-0-	487	1	6993	2	N	-0-					-0-
12	7812	X	7734	-0-	-78 B	-0-	481	1	7253	2	N	-0-					-0-
01	7812	X	7475	-0-	-337 B	-0-	441	1	7034	2	N	-0-					-0-
02	7056	X	6702	-0-	-354 B	-0-	405	1	6297	2	N	-0-					-0-
03	7812	X	7305	-0-	-507 B	-0-	445	1	6860	2	N	-0-					-0-

WOOD UNIT WELL #: 3 RRCID -> 236369 COMPL. DATE 08/15/2008 TOTAL DEPTH 12525 PERF.12300 - 12500

10	6710	X	6710	-0-	-0- B	-0-	437	1	6273	2	N	-0-					-0-
11	5967	X	5967	-0-	-0- B	-0-	389	1	5578	2	N	-0-					-0-
12	6916	X	6916	-0-	-0- B	-0-	429	1	6487	2	N	-0-					-0-
01	6356	X	6356	-0-	-0- B	-0-	374	1	5982	2	N	-0-					-0-
02	6225	X	6225	-0-	-0- B	-0-	376	1	5849	2	N	-0-					-0-
*03	6154	X	6154	-0-	-0- B	-0-	374	1	5780	2	N	-0-					-0-

MCSWAIN WELL #: 3 RRCID -> 236554 COMPL. DATE 10/31/2008 TOTAL DEPTH 12547 PERF.12280 - 12300

10	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
11	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
12	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
01	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
02	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REED UNIT WELL #: 2 RRCID -> 236557 COMPL. DATE 09/17/2007 TOTAL DEPTH 11000 PERF.10344 - 10394

10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ADAMS WELL #: 5 RRCID -> 237427 COMPL. DATE 06/05/2009 TOTAL DEPTH 12273 PERF.11600 - 12350

10	6448	X	5943	-0-	-505 B	-0-	388	1	5555	2	Y	-0-					-0-
11	6240	X	5406	-0-	-834 B	-0-	352	1	5054	2	Y	-0-					-0-
12	6448	X	5859	-0-	-589 B	-0-	364	1	5495	2	Y	-0-					-0-
01	6324	X	5635	-0-	-689 B	-0-	332	1	5303	2	Y	-0-					-0-
02	5488	X	5356	-0-	-132 B	-0-	323	1	5033	2	Y	-0-					-0-
03	5952	X	5873	-0-	-79 B	-0-	357	1	5516	2	Y	-0-					-0-

ADAMS WELL #: 6H RRCID -> 238126 COMPL. DATE 05/10/2008 TOTAL DEPTH 10294 PERF.10570 - 11710

10	192	N	192	-0-	-0- B	-0-	13	1	179	2	Y	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124 B	-0-					Y	-0-					-0-
01	186	N	39	-0-	-147 B	-0-	2	1	37	2	Y	-0-					-0-
02	308	N	308	-0-	-0- B	-0-	19	1	289	2	Y	-0-					-0-
*03	82	N	82	-0-	-0- B	-0-	5	1	77	2	Y	-0-					-0-

SAMFORD WELL #: 5 RRCID -> 239145 COMPL. DATE 05/18/2008 TOTAL DEPTH 12731 PERF.11311 - 11482

10	256	N	256	-0-	-0- B	-0-	16	1	240	2	N	-0-					-0-
11	360	N	311	-0-	-49 B	-0-	21	1	290	2	N	-0-					-0-
12	461	N	461	-0-	-0- B	-0-	29	1	432	2	N	-0-					-0-
01	492	N	492	-0-	-0- B	-0-	29	1	463	2	N	-0-					-0-
02	385	N	385	-0-	-0- B	-0-	24	1	361	2	N	-0-					-0-
*03	467	N	467	-0-	-0- B	-0-	28	1	439	2	N	-0-					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ANTHONY WELL #: 4 RRCID -> 239542 COMPL. DATE 07/08/2009 TOTAL DEPTH 13172 PERF.10530 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	424	-0-	-289 B	-0-	27	1	397	2	N	-0-					-0-
11	956	X	956	-0-	-0- B	-0-	62	1	894	2	N	-0-					-0-
12	961	X	515	-0-	-446 B	-0-	32	1	483	2	N	-0-					-0-
01	961	X	361	-0-	-600 B	-0-	21	1	340	2	N	-0-					-0-
02	896	X	638	-0-	-258 B	-0-	39	1	599	2	N	-0-					-0-
03	992	X	311	-0-	-681 B	-0-	19	1	292	2	N	-0-					-0-

MCSWAIN WELL #: 5 RRCID -> 241881 COMPL. DATE 01/18/2011 TOTAL DEPTH 12238 PERF.10494 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	936	-0-	-676 B	-0-	61	1	875	2	N	-0-					-0-
11	1560	X	1065	-0-	-495 B	-0-	70	1	995	2	N	-0-					-0-
12	1519	X	1046	-0-	-473 B	-0-	65	1	981	2	N	-0-					-0-
01	1271	X	946	-0-	-325 B	-0-	55	1	891	2	N	-0-					-0-
02	1008	X	905	-0-	-103 B	-0-	55	1	850	2	N	-0-					-0-
03	1116	X	818	-0-	-298 B	-0-	49	1	769	2	N	-0-					-0-

MCSWAIN WELL #: 6 RRCID -> 242036 COMPL. DATE 05/09/2014 TOTAL DEPTH 12460 PERF.10551 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6900	X	2632	-0-	-4268 B	-0-	171	1	2461	2	N	-0-					-0-
*10	7130	X	2510	-0-	-4620 B	-0-	164	1	2346	2	N	-0-					-0-
*11	6150	X	2090	-0-	-4060 B	-0-	136	1	1954	2	N	-0-					-0-
*12	3906	X	2074	-0-	-1832 B	-0-	134	1	1940	2	N	-0-					-0-
*01	3193	X	2231	-0-	-962 B	-0-	132	1	2099	2	N	-0-					-0-
*02	1864	X	1864	-0-	-0- B	-0-	113	1	1751	2	N	-0-					-0-
*03	1973	X	1973	-0-	-0- B	-0-	120	1	1853	2	N	-0-					-0-

CASE WELL #: 3 RRCID -> 242180 COMPL. DATE 09/23/2008 TOTAL DEPTH 12430 PERF.12140 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5203	X	5203	-0-	-0- B	-0-	339	1	4864	2	N	-0-					-0-
11	5400	X	3414	-0-	-1986 B	-0-	222	1	3192	2	N	-0-					-0-
12	5580	X	2936	-0-	-2644 B	-0-	182	1	2754	2	N	-0-					-0-
01	5580	X	4768	-0-	-812 B	-0-	281	1	4487	2	N	-0-					-0-
02	5040	X	3811	-0-	-1229 B	-0-	230	1	3581	2	N	-0-					-0-
03	5208	X	4238	-0-	-970 B	-0-	258	1	3980	2	N	-0-					-0-

JENKINS WELL #: 1 RRCID -> 242561 COMPL. DATE 05/06/2011 TOTAL DEPTH 12208 PERF.10522 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	247	-0-	-32 B	-0-	16	1	231	2	N	-0-					-0-
11	330	N	227	-0-	-103 B	-0-	15	1	212	2	N	-0-					-0-
12	372	N	210	-0-	-162 B	-0-	13	1	197	2	N	-0-					-0-
01	249	N	249	-0-	-0- B	-0-	15	1	234	2	N	-0-					-0-
02	224	N	178	-0-	-46 B	-0-	11	1	167	2	N	-0-					-0-
*03	230	N	230	-0-	-0- B	-0-	14	1	216	2	N	-0-					-0-

OLIVER UNIT WELL #: 4 RRCID -> 243122 COMPL. DATE 09/22/2008 TOTAL DEPTH 12359 PERF.12230 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	26464	X	26464	-0-	-0- B	-0-	1725	1	24739	2	N	-0-					-0-
11	25530	X	24435	-0-	-1095 B	-0-	1589	1	22846	2	N	-0-					-0-
12	26381	X	24839	-0-	-1542 B	-0-	1542	1	23297	2	N	-0-					-0-
01	26381	X	23886	-0-	-2495 B	-0-	1407	1	22479	2	N	-0-					-0-
02	23828	X	20383	-0-	-3445 B	-0-	1229	1	19154	2	N	-0-					-0-
03	26381	X	21516	-0-	-4865 B	-0-	1308	1	20208	2	N	-0-					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NOBLE UNIT WELL #: 4 RRCID -> 244865 COMPL. DATE 10/09/2008 TOTAL DEPTH 12528 PERF.12390 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	923	-0-	-317 B	-0-	61	1	862	2	N	-0-					-0-
11	930	N	489	-0-	-441 B	-0-	32	1	457	2	N	-0-					-0-
12	806	N	527	-0-	-279 B	-0-	33	1	494	2	N	-0-					-0-
01	930	N	555	-0-	-375 B	-0-	33	1	522	2	N	-0-					-0-
02	481	N	481	-0-	-0- B	-0-	29	1	452	2	N	-0-					-0-
*03	1039	N	1039	-0-	-0- B	-0-	63	1	976	2	N	-0-					-0-

MCSWAIN WELL #: 7H RRCID -> 245290 COMPL. DATE 01/16/2009 TOTAL DEPTH 12088 PERF.12530 - 15815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2273	X	2273	-0-	-0- B	-0-	149	1	2124	2	N	-0-					-0-
11	2336	X	2336	-0-	-0- B	-0-	153	1	2183	2	N	-0-					-0-
12	2317	X	2317	-0-	-0- B	-0-	144	1	2173	2	N	-0-					-0-
01	2435	X	2435	-0-	-0- B	-0-	143	1	2292	2	N	-0-					-0-
02	1764	X	1685	-0-	-79 B	-0-	102	1	1583	2	N	-0-					-0-
*03	2175	X	2175	-0-	-0- B	-0-	132	1	2043	2	N	-0-					-0-

OLIVER UNIT WELL #: 9 RRCID -> 245382 COMPL. DATE 12/08/2008 TOTAL DEPTH 12117 PERF.10590 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	X	-0-	-0-	-1271 B	-0-					N	-0-					-0-
11	1230	X	-0-	-0-	-1230 B	-0-					N	-0-					-0-
12	1023	X	-0-	-0-	-1023 B	-0-					N	-0-					-0-
01	1023	X	-0-	-0-	-1023 B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-

JENNY UNIT WELL #: 2 RRCID -> 246961 COMPL. DATE 05/07/2011 TOTAL DEPTH 12494 PERF.11646 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0- B	-0-	11	1	154	2	N	-0-					-0-
11	209	N	209	-0-	-0- B	-0-	14	1	195	2	N	-0-					-0-
12	217	N	121	-0-	-96 B	-0-	7	1	114	2	N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	14	1	221	2	N	-0-					-0-
02	196	N	4	-0-	-192 B	-0-	4	2			N	-0-					-0-
*03	297	N	297	-0-	-0- B	-0-	18	1	279	2	N	-0-					-0-

POLLEY WELL #: 2 RRCID -> 247070 COMPL. DATE 04/02/2009 TOTAL DEPTH 12400 PERF.12260 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	2946	-0-	-309 B	-0-	192	1	2754	2	Y	-0-					-0-
11	3150	X	2667	-0-	-483 B	-0-	174	1	2493	2	Y	-0-					-0-
12	3224	X	2867	-0-	-357 B	-0-	178	1	2689	2	Y	-0-					-0-
01	3224	X	2816	-0-	-408 B	-0-	166	1	2650	2	Y	-0-					-0-
02	2828	X	2431	-0-	-397 B	-0-	147	1	2284	2	Y	-0-					-0-
03	2945	X	2589	-0-	-356 B	-0-	158	1	2431	2	Y	-0-					-0-

PALMER UNIT WELL #: 1 RRCID -> 250714 COMPL. DATE 04/02/2009 TOTAL DEPTH 12345 PERF.11710 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	236	-0-	-74 B	-0-	16	1	220	2	N	-0-					-0-
11	5277	X	5277	-0-	-0- B	-0-	344	1	4933	2	N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/22/2014

RAMSEY UNIT WELL #: 2 RRCID -> 252136 COMPL. DATE 02/12/2009 TOTAL DEPTH 12268 PERF.12215 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11377	X	10345	-0-	-1032 B	-0-	675	1	9670	2	Y	-0-					-0-
11	11010	X	9687	-0-	-1323 B	-0-	630	1	9057	2	Y	-0-					-0-
12	11160	X	10107	-0-	-1053 B	-0-	628	1	9479	2	Y	-0-					-0-
01	11036	X	9653	-0-	-1383 B	-0-	569	1	9084	2	Y	-0-					-0-
02	9800	X	8438	-0-	-1362 B	-0-	510	1	7928	2	Y	-0-					-0-
03	10354	X	9296	-0-	-1058 B	-0-	566	1	8730	2	Y	-0-					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDEAVOR NATURAL GAS, LP 251729
CHISHOLM-TROUILLE WELL #: 1 RRCID -> 248726 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.12410 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	2354	-0-	-777 B	-0-	2354	1			N	-0-					2
11	2700	X	2078	-0-	-622 B	-0-	2078	2			N	-0-					2
12	2976	X	2078	-0-	-898 B	-0-	2078	2			N	-0-					2
01	2976	X	2048	-0-	-928 B	-0-	2048	2			N	-0-					2
02	2688	X	1918	-0-	-770 B	-0-	1918	2			N	-0-					2
03	2356	X	1897	-0-	-459 B	-0-	1897	2			N	-0-					2

BP FEE GAS UNIT WELL #: 4 RRCID -> 253543 COMPL. DATE 07/10/2006 TOTAL DEPTH 11354 PERF.11032 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2138	-0-	-528 B	-0-	2103	2	35	9	N	32					148
11	2580	X	1520	-0-	-1060 B	-0-	1500	2	20	9	N	18					166
12	2666	X	1306	-0-	-1360 B	-0-	1270	2	36	9	N	33					199
01	2666	X	1155	-0-	-1511 B	-0-	1135	2	20	9	N	18					217
02	2408	X	1081	-0-	-1327 B	-0-	1041	2	40	9	N	36	182	1			71
03	2139	X	1154	-0-	-985 B	-0-	1104	2	50	9	N	45					116

FINLEY RESOURCES, INC. 268602
ARCO NO. 2 WELL #: 5 L RRCID -> 195807 COMPL. DATE 03/24/2003 TOTAL DEPTH 10850 PERF.10254 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ARCO NO. 2 WELL #: 6 RRCID -> 203000 COMPL. DATE 01/09/2005 TOTAL DEPTH 10634 PERF. 7860 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HIBBARD ENERGY, LP 383757
BECKHAM GAS UNIT 1 WELL #: 1 RRCID -> 200843 COMPL. DATE 01/08/2004 TOTAL DEPTH 10450 PERF.10034 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2945	X	2720	-0-	-225 B	-0-	2531	2	135	3	Y	49					138
							54	9									
11	2910	X	2228	-0-	-682 B	-0-	2208	2	20	9	Y	18	2	8			154
12	3007	X	1994	-0-	-1013 B	-0-	1977	2	17	9	Y	15					169
01	3007	X	2462	-0-	-545 B	-0-	2450	2	12	9	Y	11					180
*02	2467	N	2467	-0-	-0- B	-0-	2445	2	22	9	Y	20					200
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					200

STOCKMAN GAS UNIT 1 WELL #: 4 RRCID -> 202225 COMPL. DATE 04/02/2004 TOTAL DEPTH 10700 PERF. 9900 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					149
11	600	N	559	-0-	-41 B	-0-	559	2			N	-0-					149
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					149
01	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					149
*02	1322	N	1322	-0-	-0- B	-0-	1322	2			N	-0-	116	1			33
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					33

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP //CONT.// 383757
BECKHAM GAS UNIT 1 WELL #: 2 RRCID -> 202754 COMPL. DATE 04/22/2004 TOTAL DEPTH 11500 PERF.10012 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2357	N	2357	-0-	-0- B	-0-	2229	2	119	3	Y	8					23
							9	9									
11	2370	N	1805	-0-	-565 B	-0-	1802	2	3	9	Y	3					26
12	2294	N	2034	-0-	-260 B	-0-	2031	2	3	9	Y	3					29
01	2356	N	1936	-0-	-420 B	-0-	1935	2	1	9	Y	1					30
*02	1648	N	1648	-0-	-0- B	-0-	1647	2	1	9	Y	1					31
03	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					31

IRWIN, BEN GAS UNIT "A" WELL #: 3 RRCID -> 204233 COMPL. DATE 07/16/2004 TOTAL DEPTH 10845 PERF.10026 - 10714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	704	-0-	-257 B	-0-	704	2			N	-0-					135
11	813	N	813	-0-	-0- B	-0-	800	2	13	9	N	12					147
12	1147	N	858	-0-	-289 B	-0-	825	2	33	9	N	30					177
01	713	N	-0-	-0-	-713 B	-0-					N	-0-					177
*02	1179	N	1179	-0-	-0- B	-0-	1179	2			N	-0-	144	1			33
03	868	N	NO RPT	-0-	-868 B	-0-					N	NO RPT					33

STOCKMAN GAS UNIT 1 WELL #: 5 RRCID -> 205992 COMPL. DATE 10/14/2004 TOTAL DEPTH 10726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	X	618	-0-	-467 B	-0-	618	2			Y	-0-					35
11	1050	X	716	-0-	-334 B	-0-	716	2			Y	-0-					35
12	806	X	755	-0-	-51 B	-0-	755	2			Y	-0-					35
01	803	X	803	-0-	-0- B	-0-	803	2			Y	-0-					35
*02	939	N	939	-0-	-0- B	-0-	860	2	79	9	Y	72	80	1			27
03	744	N	NO RPT	-0-	-744 B	-0-					Y	NO RPT					27

IRWIN, BEN GAS UNIT "A" WELL #: 4 RRCID -> 209503 COMPL. DATE 12/01/2004 TOTAL DEPTH 10649 PERF. 9870 - 10383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	304	-0-	-533 B	-0-	304	2			Y	-0-					-0-
11	840	N	334	-0-	-506 B	-0-	334	2			Y	-0-					-0-
12	651	N	233	-0-	-418 B	-0-	197	2	36	9	Y	33					33
01	347	N	347	-0-	-0- B	-0-	345	2	2	9	Y	2					35
02	0	W	426	-0-	426 B	426	406	2	20	9	Y	18	28	1			25
03	0	W	NO RPT	-0-	-0- B	426					Y	NO RPT					25

BECKHAM GAS UNIT 1 WELL #: 3 RRCID -> 213004 COMPL. DATE 06/04/2005 TOTAL DEPTH 11200 PERF.10054 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3347	-0-	-1 B	-0-	3163	2	169	3	Y	14					39
							15	9									
11	3240	X	2997	-0-	-243 B	-0-	2990	2	7	9	Y	6					45
12	3348	X	3033	-0-	-315 B	-0-	3027	2	6	9	Y	5					50
01	3348	X	3065	-0-	-283 B	-0-	3059	2	6	9	Y	5					55
*02	3192	X	2824	-0-	-368 B	-0-	2820	2	4	9	Y	4					59
03	3348	X	NO RPT	-0-	-3348 B	-0-					Y	NO RPT					59

CHILDS WELL #: 4 RRCID -> 229281 COMPL. DATE 04/13/2007 TOTAL DEPTH 10695 PERF.10100 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					6
11	120	N	38	-0-	-82 B	-0-	38	2			N	-0-					6
12	186	N	48	-0-	-138 B	-0-	48	2			N	-0-					6
01	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					6
02	28	N	11	-0-	-17 B	-0-	11	2			N	-0-					6
03	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					6

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
HIBBARD ENERGY, LP //CONT.// 383757
BECKHAM GAS UNIT 1 WELL #: 4 RRCID -> 232039 COMPL. DATE 08/08/2007 TOTAL DEPTH 11225 PERF.10024 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1290	N	1290	-0-	-0- B	-0-	1219	2	65	3	N	5					41
							6	9									
11	1229	N	1229	-0-	-0- B	-0-	1221	2	8	9	N	7					48
12	1271	N	1178	-0-	-93 B	-0-	1171	2	7	9	N	6					54
01	1271	N	1167	-0-	-104 B	-0-	1161	2	6	9	N	5					59
*02	1126	N	1126	-0-	-0- B	-0-	1126	2			N	-0-					59
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					59

HYPERION OIL & GAS LLC 421498
HILTON WELL #: 3 RRCID -> 237432 COMPL. DATE 09/19/2008 TOTAL DEPTH 12520 PERF.11716 - 11788

10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HILTON WELL #: 6 RRCID -> 239123 COMPL. DATE 06/13/2008 TOTAL DEPTH 12560 PERF.12295 - 12330

10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HILTON WELL #: 5 RRCID -> 240127 COMPL. DATE 03/09/2008 TOTAL DEPTH 12510 PERF.12280 - 12462

10	7043	X	7043	-0-	-0- B	-0-	661	1	6382	5	N	-0-					18
11	6720	X	6720	-0-	-0- B	-0-	554	1	6166	5	N	-0-					18
12	5592	X	5592	-0-	-0- B	-0-	469	1	199	2	N	-0-					18
							4924	5									
01	2294	X	1622	-0-	-672 B	-0-	298	1	1324	5	N	-0-					18
02	2072	X	70	-0-	-2002 B	-0-	43	1	27	2	N	-0-					18
03	2294	X	45	-0-	-2249 B	-0-	21	1	24	2	N	-0-					18

NOBLE ENERGY INC 611665
SHERMAN WELL #: 3 RRCID -> 234251 COMPL. DATE 12/05/2007 TOTAL DEPTH 11200 PERF.10820 - 10884

10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'BENCO, INC. 617512
SAMFORD WELL #: 1 RRCID -> 189820 COMPL. DATE 06/19/2002 TOTAL DEPTH 11010 PERF.10084 - 10684

10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
O'BENCO, INC. //CONT.// 617512
SAMFORD WELL #: 3 RRCID -> 221865 COMPL. DATE 04/09/2006 TOTAL DEPTH 11011 PERF.10180 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	964	-0-	-493 B	-0-	964	2			N	-0-					190
11	1440	N	1231	-0-	-209 B	-0-	1228	2	3	9	N	3					193
12	1426	N	688	-0-	-738 B	-0-	688	2			N	-0-					193
01	1514	N	1514	-0-	-0- B	-0-	1514	2			N	-0-					193
02	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					193
*03	1286	N	1286	-0-	-0- B	-0-	1284	2	2	9	N	2					195

GRIFFIN, ROBERT WELL #: 2 RRCID -> 222648 COMPL. DATE 05/11/2006 TOTAL DEPTH 10844 PERF.10106 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1957	-0-	-58 B	-0-	1949	2	8	9	N	7	195	1			60
11	1860	N	1569	-0-	-291 B	-0-	1563	2	6	9	N	5					65
12	1891	N	1803	-0-	-88 B	-0-	1801	2	2	9	N	2					67
01	1953	N	1742	-0-	-211 B	-0-	1736	2	6	9	N	5					72
02	1456	N	1405	-0-	-51 B	-0-	1405	2			N	-0-					72
03	1798	N	1766	-0-	-32 B	-0-	1765	2	1	9	N	1					73

GRIFFIN, ROBERT WELL #: 3 RRCID -> 224452 COMPL. DATE 12/17/2006 TOTAL DEPTH 10800 PERF.10535 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8022	X	8022	-0-	-0- B	-0-	7856	2	166	9	N	151	189	1			92
11	6530	X	6530	-0-	-0- B	-0-	6391	2	139	9	N	126	3	8			215
12	5672	X	5672	-0-	-0- B	-0-	5503	2	169	9	N	154	175	1	1	8	193
01	5211	X	5211	-0-	-0- B	-0-	5071	2	140	9	N	127	190	1			130
02	3546	X	3546	-0-	-0- B	-0-	3444	2	102	9	N	93					223
*03	4080	X	4080	-0-	-0- B	-0-	3972	2	108	9	N	98	188	1	1	8	132

SAMFORD WELL #: 4 RRCID -> 230266 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF.10124 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3437	X	3437	-0-	-0- B	-0-	3420	2	17	9	N	15	175	1			22
11	3390	X	2988	-0-	-402 B	-0-	2960	2	28	9	N	25	2	8			45
12	3503	X	2399	-0-	-1104 B	-0-	2397	2	2	9	N	2					47
01	3503	X	2950	-0-	-553 B	-0-	2943	2	7	9	N	6					53
02	3108	X	2989	-0-	-119 B	-0-	2979	2	10	9	N	9					62
03	3441	X	2279	-0-	-1162 B	-0-	2270	2	9	9	N	8					70

GRIFFIN, ROBERT WELL #: 4 RRCID -> 230288 COMPL. DATE 04/21/2007 TOTAL DEPTH 11100 PERF.10419 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2882	X	2882	-0-	-0- B	-0-	2826	2	56	9	N	51	195	1			23
11	2580	X	2202	-0-	-378 B	-0-	2180	2	22	9	N	20	1	8			42
12	3040	X	3040	-0-	-0- B	-0-	3023	2	17	9	N	15					57
01	2883	X	2676	-0-	-207 B	-0-	2626	2	50	9	N	45					102
02	4416	X	4416	-0-	-0- B	-0-	4349	2	67	9	N	61					163
03	3038	X	2575	-0-	-463 B	-0-	2500	2	75	9	N	68	194	1			37

GRIFFIN, ROBERT WELL #: 5 RRCID -> 240008 COMPL. DATE 06/13/2008 TOTAL DEPTH 12368 PERF.11940 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2508	-0-	-65 B	-0-	2508	2			N	-0-					148
11	2627	X	2627	-0-	-0- B	-0-	2627	2			N	-0-					148
12	2604	X	2506	-0-	-98 B	-0-	2506	2			N	-0-					148
01	2672	X	2672	-0-	-0- B	-0-	2672	2			N	-0-					148
02	2464	X	2115	-0-	-349 B	-0-	2115	2			N	-0-					148
03	2728	X	2319	-0-	-409 B	-0-	2319	2			N	-0-					148

LITTLE GU WELL #: 1 RRCID -> 250618 COMPL. DATE 08/24/2014 TOTAL DEPTH 12092 PERF.10278 - 10907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		3437	-0-	3437 B	12247	3357	2	80	9	N	73					103
11	14B2 EXT		2340	-0-	2340 B	14587	2270	2	70	9	N	64	4	8			163
*12	17050	X	2463	-0-	-14587 B	-0-	2410	2	53	9	N	48	3	8			208
*01	16616	X	1994	-0-	-14622 B	-0-	1972	2	22	9	N	20					228
*02	15008	X	1766	-0-	-13242 B	-0-	1711	2	55	9	N	50	190	1			88
*03	16616	X	1729	-0-	-14887 B	-0-	1661	2	68	9	N	62					150

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
O'BENCO, INC. //CONT.// 617512
LITTLE GU WELL #: 3 RRCID -> 255605 COMPL. DATE 01/26/2010 TOTAL DEPTH 12028 PERF.11914 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2584	X	2584	-0-	-0- B	-0-	2536	2	48	9	N	44	159	1			85
11	2400	X	2370	-0-	-30 B	-0-	2295	2	75	9	N	68	1	8			152
12	2638	X	2638	-0-	-0- B	-0-	2544	2	94	9	N	85	184	1			53
01	2588	X	2588	-0-	-0- B	-0-	2567	2	21	9	N	19					72
02	2324	X	2133	-0-	-191 B	-0-	2075	2	58	9	N	53					125
03	2635	X	2038	-0-	-597 B	-0-	2036	2	2	9	N	2					127

LITTLE GU WELL #: 2 RRCID -> 255915 COMPL. DATE 04/12/2010 TOTAL DEPTH 12540 PERF.12120 - 12540

10	992	X	898	-0-	-94 B	-0-	887	2	11	9	N	10					100
11	1230	X	604	-0-	-626 B	-0-	593	2	11	9	N	10					110
12	1271	X	836	-0-	-435 B	-0-	829	2	7	9	N	6					116
01	1178	X	640	-0-	-538 B	-0-	639	2	1	9	N	1	1	8			116
02	924	X	752	-0-	-172 B	-0-	744	2	8	9	N	7					123
03	899	X	758	-0-	-141 B	-0-	692	2	66	9	N	60					183

PATARA OIL & GAS LLC 643251
HANCOCK WELL #: 2 RRCID -> 237017 COMPL. DATE 04/21/2008 TOTAL DEPTH 11400 PERF. 8812 - 9827

10	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					28
12	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					28
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					28
03	496	N	-0-	-0-	-496 B	-0-					N	-0-					28

TANOS EXPLORATION II, LLC 835976
GREEN WELL #: 1 RRCID -> 256311 COMPL. DATE 12/11/2009 TOTAL DEPTH 11500 PERF.11380 - 11386

10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TUCKER WELL #: 1 RRCID -> 256317 COMPL. DATE 03/15/2010 TOTAL DEPTH 12255 PERF.12086 - 12098

10	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
11	150	N	97	-0-	-53 B	-0-	97	2			N	-0-					-0-
12	155	N	111	-0-	-44 B	-0-	61	1	50	2	N	-0-					-0-
01	124	N	121	-0-	-3 B	-0-	57	1	64	2	N	-0-					-0-
02	166	N	166	-0-	-0- B	-0-	80	1	86	2	N	-0-					-0-
*03	122	N	122	-0-	-0- B	-0-	69	1	53	2	N	-0-					-0-

SMITH WELL #: 1 RRCID -> 257384 COMPL. DATE 12/15/2009 TOTAL DEPTH 11765 PERF.11662 - 11688

10	10	N	3	-0-	-7 B	-0-	3	2			N	-0-					-0-
11	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
12	111	N	111	-0-	-0- B	-0-	61	1	50	2	N	-0-					-0-
01	227	N	227	-0-	-0- B	-0-	107	1	120	2	N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	105	1	112	2	N	-0-					-0-
*03	201	N	201	-0-	-0- B	-0-	114	1	87	2	N	-0-					-0-

STOCKMAN (COTTON VALLEY) //CONT.// 86233 300 NON-ASSOCIATED CAPACITY CNTY: SHELBY
XTO ENERGY INC. 945936
THOMAS GAS UNIT WELL #: 1 RRCID -> 243867 COMPL. DATE 07/18/2008 TOTAL DEPTH 12653 PERF.12232 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7037	X	6685	-0-	-352 B	-0-	1401	1	5284	2	N	-0-					-0-
11	6810	X	4312	-0-	-2498 B	-0-	1898	1	2414	2	N	-0-					-0-
12	8785	X	8785	-0-	-0- B	-0-	1733	1	7052	2	N	-0-					-0-
01	8625	X	8625	-0-	-0- B	-0-	1924	1	6701	2	N	-0-					-0-
02	3070	X	3070	-0-	-0- B	-0-	144	1	2926	2	N	-0-					-0-
*03	4578	X	4578	-0-	-0- B	-0-	580	1	3998	2	N	-0-					-0-

HUGHES GAS UNIT WELL #: 4 RRCID -> 245622 COMPL. DATE 02/19/2009 TOTAL DEPTH 12428 PERF.12180 - 12218

10	248	N	248	-0-	-0- B	-0-	52	1	196	2	N	-0-					-0-
11	816	N	816	-0-	-0- B	-0-	359	1	457	2	N	-0-					-0-
12	664	N	664	-0-	-0- B	-0-	131	1	533	2	N	-0-					-0-
01	371	N	371	-0-	-0- B	-0-	83	1	288	2	N	-0-					-0-
02	616	N	33	-0-	-583 B	-0-	2	1	31	2	N	-0-					-0-
03	651	N	115	-0-	-536 B	-0-	15	1	100	2	N	-0-					-0-

DAVIS GAS UNIT WELL #: 1 RRCID -> 246326 COMPL. DATE 02/09/2009 TOTAL DEPTH 12700 PERF.12268 - 12322

10	5886	X	5886	-0-	-0- B	-0-	1234	1	4652	2	N	-0-					-0-
11	5310	X	1977	-0-	-3333 B	-0-	870	1	1107	2	N	-0-					-0-
12	7276	X	7276	-0-	-0- B	-0-	1435	1	5841	2	N	-0-					-0-
01	6147	X	6147	-0-	-0- B	-0-	1371	1	4776	2	N	-0-					-0-
02	2074	X	2074	-0-	-0- B	-0-	98	1	1976	2	N	-0-					-0-
*03	3171	X	3171	-0-	-0- B	-0-	402	1	2769	2	N	-0-					-0-

HEARNSBERGER GAS UNIT WELL #: 1 RRCID -> 247996 COMPL. DATE 04/11/2009 TOTAL DEPTH 12862 PERF.12250 - 12270

10	302	N	302	-0-	-0- B	-0-	63	1	239	2	N	-0-					-0-
11	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
12	369	N	369	-0-	-0- B	-0-	73	1	296	2	N	-0-					-0-
01	235	N	235	-0-	-0- B	-0-	52	1	183	2	N	-0-					-0-
02	T. A.		96	-0-	96 B	96	5	1	91	2	N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	96					N	-0-					-0-

STOCKMAN (PETTIT-LOWER) 86233 400 ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC 252028
NOBLES WELL #: 9 RRCID -> 245864 COMPL. DATE 10/20/2011 TOTAL DEPTH 8700 PERF. 7402 - 7412

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NOBLES WELL #: 4 C RRCID -> 245883 COMPL. DATE 07/11/2008 TOTAL DEPTH 8715 PERF. 7366 - 7376

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STOCKMAN (PETTIT-LOWER) //CONT.// 86233 400 ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC //CONT.// 252028
NOBLES WELL #: 1 RRCID -> 250028 COMPL. DATE 06/14/2011 TOTAL DEPTH 8540 PERF. 7353 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HIBBARD ENERGY, LP 383757
PATE WELL #: 1 RRCID -> 255340 COMPL. DATE 10/15/2009 TOTAL DEPTH 9520 PERF. 7262 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	105	-0-	-19	-0-	105	2			N	-0-					90
11	120	X	105	-0-	-15	-0-	105	2			N	-0-					90
12	103	X	103	-0-	-0-	-0-	103	2			N	-0-	73	1			17
01	115	X	115	-0-	-0-	-0-	101	2	14	9	N	13					30
02	120	X	120	-0-	-0-	-0-	105	2	15	9	N	14					44
03	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					44

STOCKMAN (TRAVIS PEAK) 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
C. W. RESOURCES, INC. 121085
ADAMS GU WELL #: 1 RRCID -> 229783 COMPL. DATE 02/06/2008 TOTAL DEPTH 11500 PERF. 7846 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS GU WELL #: 2 RRCID -> 244577 COMPL. DATE 01/02/2009 TOTAL DEPTH 8998 PERF. 7621 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2508	-0-	-313	-0-	2414	2	94	9	Y	85	186	1			275
11	2580	X	2562	-0-	-18	-0-	2532	2	30	9	Y	27					302
12	2666	X	2330	-0-	-336	-0-	2286	2	44	9	Y	40					342
01	2635	X	2279	-0-	-356	-0-	2134	2	145	9	Y	132	191	1			283
02	2529	X	2529	-0-	-0-	-0-	2441	2	88	9	Y	80					363
03	2635	X	2360	-0-	-275	-0-	2316	2	44	9	Y	40					403

CONQUEST ENERGY, INC. 172237
ARCO NO. 1 WELL #: 1 RRCID -> 074228 COMPL. DATE 05/18/1992 TOTAL DEPTH 8700 PERF. 7611 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23

ARCO NO. 2 WELL #: 2 RRCID -> 078719 COMPL. DATE 07/06/1978 TOTAL DEPTH 8700 PERF. 8049 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					75

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378

PATE "A" WELL #: 1 RRCID -> 177562 COMPL. DATE 05/03/2000 TOTAL DEPTH 9320 PERF. 8094 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 3 RRCID -> 179509 COMPL. DATE 11/24/2006 TOTAL DEPTH 9680 PERF. 8038 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
11	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
12	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

FRANKS ESTATE WELL #: 2 RRCID -> 185042 COMPL. DATE 07/01/2001 TOTAL DEPTH 9105 PERF. 7568 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2143	-0-	-368	-0-	140	1	2003	2	Y	-0-					-0-
11	2340	N	2100	-0-	-240	-0-	137	1	1963	2	Y	-0-					-0-
12	2418	N	2066	-0-	-352	-0-	129	1	1937	2	Y	-0-					-0-
01	2139	N	1634	-0-	-505	-0-	97	1	1537	2	Y	-0-					-0-
02	1960	N	1456	-0-	-504	-0-	88	1	1368	2	Y	-0-					-0-
03	2077	N	973	-0-	-1104	-0-	58	1	915	2	Y	-0-					-0-

HOWARD "A" WELL #: 1 RRCID -> 197737 COMPL. DATE 10/13/2003 TOTAL DEPTH 10640 PERF. 7664 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3416	-0-	316	316	223	1	3193	2	N	-0-					29
11	3000	N	3429	-0-	429	745	224	1	3205	2	N	-0-					29
12	3100	N	3338	-0-	238	983	207	1	3131	2	N	-0-					29
01	3469	X	2486	-0-	-983	-0-	146	1	2340	2	N	-0-					29
02	1708	X	953	-0-	-755	-0-	58	1	895	2	N	-0-					29
*03	2262	X	2262	-0-	-0-	-0-	138	1	2124	2	N	-0-					29

ADAMS WELL #: 4 C RRCID -> 203805 COMPL. DATE 07/30/2004 TOTAL DEPTH 10523 PERF. 9792 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANKS ESTATE WELL #: 3 U RRCID -> 206277 COMPL. DATE 09/02/2004 TOTAL DEPTH 10570 PERF. 9370 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES WELL #: 6 U RRCID -> 206982 COMPL. DATE 11/06/2004 TOTAL DEPTH 10600 PERF. 9544 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES WELL #: 5 U RRCID -> 207192 COMPL. DATE 11/28/2004 TOTAL DEPTH 10600 PERF. 9379 - 9603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES WELL #: 3 C RRCID -> 211138 COMPL. DATE 01/21/2005 TOTAL DEPTH 11000 PERF. 9278 - 9755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES WELL #: 4 C RRCID -> 211984 COMPL. DATE 05/30/2005 TOTAL DEPTH 10650 PERF. 9541 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARLTON GAS UNIT WELL #: 1 RRCID -> 213084 COMPL. DATE 02/01/2005 TOTAL DEPTH 10805 PERF. 9428 - 9642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKS ESTATE WELL #: 5 RRCID -> 216507 COMPL. DATE 09/12/2005 TOTAL DEPTH 10560 PERF. 9238 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANKS ESTATE WELL #: 6 RRCID -> 216519 COMPL. DATE 10/03/2005 TOTAL DEPTH 10600 PERF. 9336 - 9713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ADAMS WELL #: 3 RRCID -> 217408 COMPL. DATE 11/29/2005 TOTAL DEPTH 11150 PERF. 9340 - 9807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JONES WELL #: 1 RRCID -> 220737 COMPL. DATE 07/29/2012 TOTAL DEPTH 10360 PERF. 8340 - 8348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					Y	4	8	1			4
11	117	N	117	-0-	-0-	-0-	6	1	102	2	Y	8	4	1			8
							9	9									
12	124	N	102	-0-	-22	-0-	6	1	90	2	Y	5	10	1			3
							6	9									
01	18	N	18	-0-	-0-	-0-	9	2	9	9	Y	8	7	1			4
02	112	N	-0-	-0-	-112	-0-					Y	-0-	4	1			-0-
*03	192	N	192	-0-	-0-	-0-	9	1	148	2	Y	32	20	1			12
							35	9									

REED WELL #: 1 RRCID -> 221962 COMPL. DATE 05/25/2006 TOTAL DEPTH 10730 PERF. 9559 - 9866

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POLLEY WELL #: 1 RRCID -> 222109 COMPL. DATE 12/13/2014 TOTAL DEPTH 10955 PERF. 7876 - 7881

10	93	N	-0-	-0-	-93	-0-					Y	2	3	1			2
11	276	N	276	-0-	-0-	-0-	275	1	1	2	Y	-0-	2	1			-0-
12	175	N	175	-0-	-0-	-0-	9	1	125	2	Y	37	12	1			25
							41	9									
01	195	N	195	-0-	-0-	-0-	11	1	171	2	Y	12	30	1			7
							13	9									
02	84	N	-0-	-0-	-84	-0-					Y	-0-	7	1			-0-
*03	156	N	156	-0-	-0-	-0-	9	1	141	2	Y	5	3	1			2
							6	9									

FRANKS ESTATE WELL #: 1 RRCID -> 224398 COMPL. DATE 06/01/2011 TOTAL DEPTH 10281 PERF. 7290 - 7944

10	1802	N	1802	-0-	-0-	-0-	422	1	1380	2	Y	-0-	64	1			-0-
11	1979	N	1979	-0-	-0-	-0-	386	1	1593	2	Y	-0-					-0-
12	2575	N	2575	-0-	-0-	-0-	770	1	1805	2	Y	-0-					-0-
01	1940	N	1940	-0-	-0-	-0-	114	1	1826	2	Y	-0-					-0-
02	2122	N	2122	-0-	-0-	-0-	128	1	1994	2	Y	-0-					-0-
*03	2716	N	2716	-0-	-0-	-0-	164	1	2552	2	Y	-0-					-0-

RAMSEY UNIT WELL #: 1 RRCID -> 225261 COMPL. DATE 02/05/2007 TOTAL DEPTH 11095 PERF. 8284 - 9731

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CASE WELL #: 1 RRCID -> 229362 COMPL. DATE 06/05/2007 TOTAL DEPTH 10590 PERF. 7737 - 9705

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
REED UNIT WELL #: 2 RRCID -> 265530 COMPL. DATE 07/03/2011 TOTAL DEPTH 11000 PERF. 9552 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	116	-0-	-256	-0-	3	1	49	2	Y	58	63	1			51
							64	9									
11	270	N	-0-	-0-	-270	-0-					Y	1	48	1			4
12	124	N	95	-0-	-29	-0-	5	1	76	2	Y	13	8	1			9
							14	9									
01	739	N	739	-0-	-0-	-0-	34	1	541	2	Y	149	76	1			82
							164	9									
02	630	N	630	-0-	-0-	-0-	21	1	311	2	Y	271	197	1			156
							298	9									
*03	434	N	434	-0-	-0-	-0-	13	1	190	2	Y	210	289	1			77
							231	9									

CRAWFORD WELL #: 8 RRCID -> 265993 COMPL. DATE 07/04/2012 TOTAL DEPTH 10950 PERF. 8259 - 8303

10	930	N	354	-0-	-576	-0-	20	1	298	2	Y	33	4	1			29
							36	9									
11	816	N	816	-0-	-0-	-0-	47	1	684	2	Y	77	27	1			79
							85	9									
12	955	N	955	-0-	-0-	-0-	53	1	807	2	Y	86	107	1			58
							95	9									
01	815	N	815	-0-	-0-	-0-	43	1	681	2	Y	83	95	1			46
							91	9									
02	772	N	772	-0-	-0-	-0-	42	1	650	2	Y	73	77	1			42
							80	9									
03	961	N	853	-0-	-108	-0-	47	1	721	2	Y	77	91	1			28
							85	9									

ENDURO OPERATING LLC 252028
NOBLES WELL #: 1 RRCID -> 222273 COMPL. DATE 06/14/2011 TOTAL DEPTH 8540 PERF. 7863 - 8360

10	1002	N	1002	-0-	-0-	-0-	992	2	10	9	N	9					112
11	884	N	884	-0-	-0-	-0-	875	2	9	9	N	8					120
12	1361	N	1361	-0-	-0-	-0-	1350	2	11	9	N	10					130
01	992	N	933	-0-	-59	-0-	811	2	122	9	N	111	183	1			58
02	815	N	815	-0-	-0-	-0-	815	2			N	-0-					58
03	1364	N	1088	-0-	-276	-0-	1088	2			N	-0-					58

NOBLES WELL #: 3 RRCID -> 226771 COMPL. DATE 11/22/2006 TOTAL DEPTH 8734 PERF. 7778 - 8384

10	1221	N	1221	-0-	-0-	-0-	1178	2	43	9	N	39					72
11	1297	N	1297	-0-	-0-	-0-	1291	2	6	9	N	5					77
12	1147	N	996	-0-	-151	-0-	993	2	3	9	N	3					80
01	1178	N	1146	-0-	-32	-0-	1121	2	25	9	N	23					103
02	1064	N	998	-0-	-66	-0-	983	2	15	9	N	14					117
03	992	N	708	-0-	-284	-0-	675	2	33	9	N	30					147

NOBLES WELL #: 9 RRCID -> 229033 COMPL. DATE 02/25/2011 TOTAL DEPTH 8700 PERF. 7670 - 8246

10	1683	N	1683	-0-	-0-	-0-	1529	2	154	9	N	140					178
11	1514	N	1514	-0-	-0-	-0-	1438	2	76	9	N	69	184	1			63
12	1330	N	1330	-0-	-0-	-0-	1320	2	10	9	N	9					72
01	1479	N	1479	-0-	-0-	-0-	1448	2	31	9	N	28					100
02	1274	N	1274	-0-	-0-	-0-	1238	2	36	9	N	33					133
*03	1382	N	1382	-0-	-0-	-0-	1363	2	19	9	N	17					150

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC //CONT.// 252028
GRANT WELL #: 2 RRCID -> 229381 COMPL. DATE 01/31/2007 TOTAL DEPTH 8870 PERF. 7878 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	384	-0-	-205	-0-	384	2			N	-0-					47
11	503	N	503	-0-	-0-	-0-	500	2	3	9	N	3					50
12	558	N	477	-0-	-81	-0-	477	2			N	-0-					50
01	407	N	407	-0-	-0-	-0-	399	2	8	9	N	7					57
02	476	N	398	-0-	-78	-0-	380	2	18	9	N	16					73
*03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					73

NOBLES WELL #: 2 RRCID -> 231059 COMPL. DATE 02/26/2007 TOTAL DEPTH 8724 PERF. 7856 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	127	-0-	-648	-0-	40	2	87	9	N	79	181	1			35
11	867	N	867	-0-	-0-	-0-	853	2	14	9	N	13					48
12	2372	N	2372	-0-	-0-	-0-	2361	2	11	9	N	10					58
01	938	N	938	-0-	-0-	-0-	921	2	17	9	N	15					73
02	812	N	485	-0-	-327	-0-	464	2	21	9	N	19					92
03	2387	N	728	-0-	-1659	-0-	684	2	44	9	N	40					132

NOBLES WELL #: 4 T RRCID -> 238666 COMPL. DATE 12/07/2007 TOTAL DEPTH 8715 PERF. 7679 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	900	N	900	-0-	-0-	-0-	900	2			N	-0-					72
11	697	N	697	-0-	-0-	-0-	694	2	3	9	N	3					75
12	1116	N	766	-0-	-350	-0-	766	2			N	-0-					75
01	899	N	799	-0-	-100	-0-	791	2	8	9	N	7					82
02	836	N	836	-0-	-0-	-0-	825	2	11	9	N	10					92
*03	966	N	966	-0-	-0-	-0-	952	2	14	9	N	13					105

GRANT WELL #: 5 RRCID -> 238763 COMPL. DATE 07/10/2008 TOTAL DEPTH 8820 PERF. 7804 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1423	X	1423	-0-	-0-	-0-	1420	2	3	9	Y	3					110
11	1320	X	1230	-0-	-90	-0-	1197	2	33	9	Y	30					140
12	1488	X	1166	-0-	-322	-0-	1166	2			Y	-0-					140
01	1488	X	1275	-0-	-213	-0-	1275	2			Y	-0-					140
02	1104	N	1104	-0-	-0-	-0-	1082	2	22	9	Y	20					160
*03	1312	N	1312	-0-	-0-	-0-	1244	2	68	9	Y	62	179	1			43

NOBLES WELL #: 6 RRCID -> 239552 COMPL. DATE 06/11/2008 TOTAL DEPTH 8730 PERF. 7650 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	701	-0-	-12	-0-	668	2	33	9	N	30					125
11	770	N	770	-0-	-0-	-0-	756	2	14	9	N	13					138
12	847	N	847	-0-	-0-	-0-	836	2	11	9	N	10					148
01	965	N	965	-0-	-0-	-0-	924	2	41	9	N	37					185
02	870	N	870	-0-	-0-	-0-	847	2	23	9	N	21	174	1			32
03	837	N	652	-0-	-185	-0-	616	2	36	9	N	33					65

GRANT WELL #: 3 RRCID -> 240004 COMPL. DATE 07/17/2008 TOTAL DEPTH 8724 PERF. 7712 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3000	N	2622	-0-	-378	-0-	2622	2			Y	-0-					198
11	2910	X	2457	-0-	-453	-0-	2453	2	4	9	Y	4	172	1			30
12	3007	X	2193	-0-	-814	-0-	2184	2	9	9	Y	8					38
01	3007	X	1750	-0-	-1257	-0-	1739	2	11	9	Y	10					48
02	400	X	400	-0-	-0-	-0-	400	2			Y	-0-					48
03	2635	X	461	-0-	-2174	-0-	461	2			Y	-0-					48

WHEELER WELL #: 3 RRCID -> 244092 COMPL. DATE 08/20/2008 TOTAL DEPTH 8800 PERF. 7674 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3431	-0-	-692	-0-	3318	2	113	9	N	103					153
11	3990	X	2815	-0-	-1175	-0-	2720	2	95	9	N	86	171	1			68
12	3906	X	2614	-0-	-1292	-0-	2445	2	169	9	N	154	170	1			52
01	3534	X	3040	-0-	-494	-0-	3026	2	14	9	N	13					65
02	3192	X	2875	-0-	-317	-0-	2831	2	44	9	N	40					105
03	3441	X	2854	-0-	-587	-0-	2721	2	133	9	N	121	183	1			43

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
ENDURO OPERATING LLC //CONT.// 252028
WHEELER WELL #: 1 RRCID -> 244579 COMPL. DATE 11/29/2008 TOTAL DEPTH 8750 PERF. 7706 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					42
11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					42
12	322	N	322	-0-	-0-	-0-	322	2			N	-0-					42
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					42
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					42
03	62	N	40	-0-	-22	-0-	40	2			N	-0-					42

NOBLES WELL #: 7 RRCID -> 246320 COMPL. DATE 09/11/2008 TOTAL DEPTH 8723 PERF. 7622 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	6	-0-	-56	-0-	6	2			N	-0-					32
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					32
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					32
01	6	N	3	-0-	-3	-0-	3	2			N	-0-					32
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					32
03	62	N	-0-	-0-	-62	-0-					N	-0-					32

WHEELER WELL #: 2 RRCID -> 248721 COMPL. DATE 11/16/2007 TOTAL DEPTH 8721 PERF. 7758 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1967	N	1967	-0-	-0-	-0-	1893	2	74	9	N	67	176	1			128
11	1849	N	1849	-0-	-0-	-0-	1821	2	28	9	N	25					153
12	1612	N	1582	-0-	-30	-0-	1572	2	10	9	N	9					162
01	1760	N	1760	-0-	-0-	-0-	1746	2	14	9	N	13					175
02	1566	N	1566	-0-	-0-	-0-	1533	2	33	9	N	30					205
*03	1648	N	1648	-0-	-0-	-0-	1607	2	41	9	N	37					242

NOBLES WELL #: 5 RRCID -> 250078 COMPL. DATE 10/26/2006 TOTAL DEPTH 8712 PERF. 7647 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	116	N	116	-0-	-0-	-0-	110	2	6	9	N	5					130
11	143	N	143	-0-	-0-	-0-	143	2			N	-0-					130
12	62	N	62	-0-	-0-	-0-	59	2	3	9	N	3					133
01	124	N	102	-0-	-22	-0-	98	2	4	9	N	4					137
02	140	N	7	-0-	-133	-0-	7	2			N	-0-					137
03	62	N	55	-0-	-7	-0-	46	2	9	9	N	8					145

GRANT WELL #: 4 RRCID -> 250633 COMPL. DATE 10/11/2006 TOTAL DEPTH 8700 PERF. 7582 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	384	N	384	-0-	-0-	-0-	246	2	138	9	N	125	173	1			32
11	128	N	128	-0-	-0-	-0-	128	2			N	-0-					32
12	57	N	57	-0-	-0-	-0-	57	2			N	-0-					32
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					32
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					32
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					32

WHEELER WELL #: 10 RRCID -> 253474 COMPL. DATE 09/19/2009 TOTAL DEPTH 12450 PERF. 7620 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6107	X	4827	-0-	-1280	-0-	4715	2	112	9	N	102					137
11	5790	X	5577	-0-	-213	-0-	5502	2	75	9	N	68					205
12	5580	X	4770	-0-	-810	-0-	4629	2	141	9	N	128	181	1			152
01	5580	X	5289	-0-	-291	-0-	5215	2	74	9	N	67	187	1			32
02	5208	X	4895	-0-	-313	-0-	4833	2	62	9	N	56					88
03	5766	X	5421	-0-	-345	-0-	5292	2	129	9	N	117					205

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
FINLEY RESOURCES, INC. 268602

ARCO NO. 1 WELL #: 2 RRCID -> 179098 COMPL. DATE 08/10/2000 TOTAL DEPTH 8500 PERF. 7512 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	155	-0-	-62	-0-	155	2			Y	-0-					-0-
11	180	N	121	-0-	-59	-0-	121	2			Y	-0-					-0-
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

ARCO NO. 2 WELL #: 3 L RRCID -> 186521 COMPL. DATE 07/06/2001 TOTAL DEPTH 8550 PERF. 7686 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		177	-0-	177	578	149	2	28	9	Y	25					75
11	578	X	-0-	-0-	-578	-0-					Y	-0-					75
12	248	X	205	-0-	-43	-0-	172	2	33	9	Y	30					105
01	248	X	-0-	-0-	-248	-0-					Y	-0-					105
02	T. A.		228	-0-	228	228	200	2	28	9	Y	25					130
03	T. A.		222	-0-	222	450	194	2	28	9	Y	25					155

ARCO NO. 1 WELL #: 3 RRCID -> 186963 COMPL. DATE 07/01/2001 TOTAL DEPTH 9703 PERF. 7570 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					103
11	787	N	787	-0-	-0-	-0-	772	2	15	9	Y	14					117
12	879	N	879	-0-	-0-	-0-	850	2	29	9	Y	26					143
01	837	N	501	-0-	-336	-0-	466	2	35	9	Y	32	172	1			3
02	728	N	701	-0-	-27	-0-	693	2	8	9	Y	7					10
03	868	N	272	-0-	-596	-0-	266	2	6	9	Y	5					15

ARCO NO. 2 WELL #: 2 RRCID -> 188895 COMPL. DATE 01/10/2002 TOTAL DEPTH 10789 PERF. 8716 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					88
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
01	9	N	-0-	-0-	-9	-0-					Y	-0-					88
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					88
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					88

ARCO NO. 2 WELL #: 4 RRCID -> 190324 COMPL. DATE 01/22/2002 TOTAL DEPTH 10578 PERF. 9606 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					112
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					112

ARCO NO. 1 WELL #: 11 RRCID -> 194347 COMPL. DATE 12/09/2002 TOTAL DEPTH 8442 PERF. 7524 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3492	X	3492	-0-	-0-	-0-	3455	2	37	9	Y	34					82
11	3495	X	3495	-0-	-0-	-0-	3445	2	50	9	Y	45					127
12	3684	X	3684	-0-	-0-	-0-	3639	2	45	9	Y	41					168
01	3511	X	3511	-0-	-0-	-0-	3490	2	21	9	Y	19					187
02	3276	X	3220	-0-	-56	-0-	3195	2	25	9	Y	23					210
03	3689	X	1493	-0-	-2196	-0-	1478	2	15	9	Y	14	174	1			50

ARCO NO. 2 WELL #: 5 U RRCID -> 198532 COMPL. DATE 07/14/2003 TOTAL DEPTH 10850 PERF. 7715 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
FINLEY RESOURCES, INC. //CONT.// 268602
ARCO NO. 1 WELL #: 12 RRCID -> 199890 COMPL. DATE 08/12/2003 TOTAL DEPTH 8616 PERF. 7652 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	77	-0-	-47	-0-	77	2			Y	-0-					35
11	60	N	57	-0-	-3	-0-	57	2			Y	-0-					35
12	93	N	49	-0-	-44	-0-	49	2			Y	-0-					35
01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					35
02	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					35
*03	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					35

ARCO NO. 2 WELL #: 6 RRCID -> 203917 COMPL. DATE 02/25/2004 TOTAL DEPTH 10634 PERF. 7860 - 8314

10	SWR 10		-0-	-0-	-0-	93316					Y	-0-					27
11	SWR 10		-0-	-0-	-0-	93316					Y	-0-					27
12	SWR 10		-0-	-0-	-0-	93316					Y	-0-					27
01	SWR 10		-0-	-0-	-0-	93316					Y	-0-					27
02	SWR 10		-0-	-0-	-0-	93316					Y	-0-					27
03	SWR 10		-0-	-0-	-0-	93316					Y	-0-					27

ARCO NO. 2 WELL #: 7 RRCID -> 204256 COMPL. DATE 05/30/2004 TOTAL DEPTH 8600 PERF. 7720 - 8441

10	434	N	188	-0-	-246	-0-	188	2			Y	-0-					127
11	240	N	68	-0-	-172	-0-	68	2			Y	-0-					127
12	403	N	4	-0-	-399	-0-	4	2			Y	-0-					127
01	656	N	656	-0-	-0-	-0-	575	2	81	9	Y	74	174	1			27
02	412	N	412	-0-	-0-	-0-	390	2	22	9	Y	20					47
*03	225	N	225	-0-	-0-	-0-	203	2	22	9	Y	20					67

ARCO NO. 2 WELL #: 8 RRCID -> 204894 COMPL. DATE 04/23/2004 TOTAL DEPTH 8600 PERF. 7888 - 8454

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO NO. 2 WELL #: 9 RRCID -> 204898 COMPL. DATE 05/11/2004 TOTAL DEPTH 8600 PERF. 7770 - 8432

10	2294	N	2178	-0-	-116	-0-	2138	2	40	9	Y	36					113
11	2220	N	1962	-0-	-258	-0-	1912	2	50	9	Y	45					158
12	2146	N	2146	-0-	-0-	-0-	2114	2	32	9	Y	29					187
01	2170	N	2066	-0-	-104	-0-	2026	2	40	9	Y	36					223
02	1820	N	1786	-0-	-34	-0-	1732	2	54	9	Y	49	184	1			88
03	2139	N	2101	-0-	-38	-0-	2062	2	39	9	Y	35					123

ARCO NO. 1 WELL #: 6 RRCID -> 205175 COMPL. DATE 08/10/2004 TOTAL DEPTH 8600 PERF. 7760 - 8496

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO NO. 1 WELL #: 7 RRCID -> 219053 COMPL. DATE 04/26/2005 TOTAL DEPTH 8803 PERF. 7748 - 8310

10	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					80
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
12	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					80
01	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					80
02	113	N	113	-0-	-0-	-0-	104	2	9	9	Y	8					88
*03	137	N	137	-0-	-0-	-0-	133	2	4	9	Y	4					92

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
FINLEY RESOURCES, INC. //CONT.// 268602
ARCO NO. 1 WELL #: 5 RRCID -> 228627 COMPL. DATE 04/02/2007 TOTAL DEPTH 8800 PERF. 7666 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIBBARD ENERGY, LP 383757
WHEELER UNIT WELL #: 2 RRCID -> 218026 COMPL. DATE 09/14/2005 TOTAL DEPTH 9186 PERF. 7720 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1198	N	1198	-0-	-0-	-0-	1090	2	108	9	N	98					142
11	1152	N	1152	-0-	-0-	-0-	1107	2	45	9	N	41	1	8			182
12	1200	N	1200	-0-	-0-	-0-	1132	2	68	9	N	62	183	1			61
01	1147	N	1042	-0-	-105	-0-	957	2	85	9	N	77					138
02	1036	N	1007	-0-	-29	-0-	939	2	68	9	N	62					200
03	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					200

HYPERION OIL & GAS LLC 421498
PARKER, R.L. WELL #: 1 RRCID -> 221055 COMPL. DATE 04/29/2010 TOTAL DEPTH 9901 PERF. 8947 - 8957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY TRUST WELL #: 1 RRCID -> 223769 COMPL. DATE 11/07/2006 TOTAL DEPTH 9745 PERF. 9118 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					12
11	180	N	30	-0-	-150	-0-	30	2			N	-0-					12
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					12
01	124	N	120	-0-	-4	-0-	17	1	103	2	N	-0-					12
02	54	N	54	-0-	-0-	-0-	17	1	37	2	N	-0-					12
*03	372	N	372	-0-	-0-	-0-	26	1	346	2	N	-0-					12

O'BENCO, INC. 617512
SAMFORD GAS UNIT WELL #: 2 RRCID -> 212743 COMPL. DATE 02/03/2005 TOTAL DEPTH 8450 PERF. 7775 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	82	-0-	-135	-0-	76	2	6	9	N	5					107
11	150	N	83	-0-	-67	-0-	76	2	7	9	N	6	1	8			112
12	217	N	36	-0-	-181	-0-	36	2			N	-0-					112
01	93	N	65	-0-	-28	-0-	65	2			N	-0-					112
02	84	N	20	-0-	-64	-0-	20	2			N	-0-					112
*03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					112

SAMFORD GAS UNIT WELL #: 1 RRCID -> 250442 COMPL. DATE 06/01/2007 TOTAL DEPTH 11010 PERF. 7648 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	95	N	95	-0-	-0-	-0-	95	2			N	-0-					117
11	13	N	-0-	-0-	-13	-0-					N	-0-					117
12	489	N	489	-0-	-0-	-0-	489	2			N	-0-					117
01	167	N	167	-0-	-0-	-0-	167	2			N	-0-					117
02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					117
03	496	N	-0-	-0-	-496	-0-					N	-0-					117

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
O'BENCO, INC. //CONT.// 617512
GRIFFIN, ROBERT GAS UNIT WELL #: 1 RRCID -> 263460 COMPL. DATE 10/02/2011 TOTAL DEPTH 10860 PERF. 7701 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA OIL & GAS LLC 643251
HANCOCK WELL #: 2 RRCID -> 237973 COMPL. DATE 03/19/2008 TOTAL DEPTH 11400 PERF. 8812 - 9827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANOS EXPLORATION II, LLC 835976
CAMPBELL WELL #: 1 RRCID -> 258026 COMPL. DATE 12/18/2009 TOTAL DEPTH 11962 PERF. 7410 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	442	-0-	-364	-0-	442 2				N	-0-					-0-
11	840	N	179	-0-	-661	-0-	179 2				N	-0-					-0-
12	713	N	359	-0-	-354	-0-	197 1		162 2		N	-0-					-0-
01	434	N	353	-0-	-81	-0-	165 1		187 2		N	1	1	8			-0-
							1 9										
02	670	N	670	-0-	-0-	-0-	308 1		331 2		N	28					28
							31 9										
*03	705	N	705	-0-	-0-	-0-	393 1		300 2		N	11	1	8			38
							12 9										

PEARSON WELL #: 1 RRCID -> 260790 COMPL. DATE 08/19/2010 TOTAL DEPTH 12068 PERF. 7660 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	175	N	175	-0-	-0-	-0-	175 2				N	-0-					-0-
11	150	N	97	-0-	-53	-0-	97 2				N	-0-					-0-
12	155	N	138	-0-	-17	-0-	76 1		62 2		N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	92 1		105 2		N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	97 1		104 2		N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	106 1		81 2		N	-0-					-0-

SICKEL WELL #: 1 RRCID -> 270974 COMPL. DATE 03/11/2012 TOTAL DEPTH 12180 PERF. 7638 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	133	-0-	-115	-0-	133 2				N	-0-					78
11	662	N	662	-0-	-0-	-0-	662 2				N	-0-					78
12	1365	N	1365	-0-	-0-	-0-	747 1		612 2		N	5					83
							6 9										
01	1003	N	1003	-0-	-0-	-0-	470 1		531 2		N	2	2	8			83
							2 9										
02	973	N	973	-0-	-0-	-0-	467 1		500 2		N	5					88
							6 9										
*03	1084	N	1084	-0-	-0-	-0-	609 1		465 2		N	9	1	8			96
							10 9										

STOCKMAN (TRAVIS PEAK) //CONT.// 86233 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
UNIT PETROLEUM COMPANY 877099
SICKEL WELL #: RRCID -> 268290 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12039 - 17316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
LOUT, MIKE AND TRISH GAS UNIT WELL #: 1 RRCID -> 255456 COMPL. DATE 02/01/2010 TOTAL DEPTH 6880 PERF. 8556 - 9861

10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOCKMAN (TRAVIS PEAK, WEST) 86233 600 ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
FRANKS, LAWRENCE T. WELL #: 1 C RRCID -> 130785 COMPL. DATE 08/08/1977 TOTAL DEPTH 10772 PERF. 7742 - 7785

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIBBARD ENERGY, LP 383757
STOCKMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 180863 COMPL. DATE 01/01/2001 TOTAL DEPTH 8572 PERF. 7858 - 7967

10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					16
11	210	N	165	-0-	-45	-0-	165	2			N	-0-					16
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					16
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					16
*02	393	N	393	-0-	-0-	-0-	308	2	85	9	N	77	68	1			25
03	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					25

STOCKMAN, SOUTH (PETTIT) 86234 400 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P. 216378
PATE "A" WELL #: 1 RRCID -> 180826 COMPL. DATE 06/02/2000 TOTAL DEPTH 9320 PERF. 7332 - 7432

10	5921	X	5599	-0-	-322	-0-	279	1	5241	2	N	72					132
							79	9									
11	5580	X	5478	-0-	-102	-0-	270	1	5081	2	N	115					247
							127	9									
12	5735	X	5466	-0-	-269	-0-	279	1	5128	2	N	54	179	1			122
							59	9									
01	5735	X	5476	-0-	-259	-0-	279	1	5167	2	N	27					149
							30	9									
02	5180	X	4709	-0-	-471	-0-	234	1	4433	2	N	38					187
							42	9									
03	5673	X	5509	-0-	-164	-0-	279	1	5172	2	N	53					240
							58	9									

STOCKMAN, SOUTH (PETTIT) //CONT.// 86234 400 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ADAMS WELL #: 2 RRCID -> 187915 COMPL. DATE 12/12/2001 TOTAL DEPTH 8620 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	4	1	48	2	Y	1	2	1			1
							1	9									
11	60	N	33	-0-	-27	-0-	2	1	30	2	Y	1	1	1			1
							1	9									
12	124	N	1	-0-	-123	-0-	1	2			Y	-0-	1	1			-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

FRANKS ESTATE WELL #: 1 RRCID -> 261560 COMPL. DATE 06/01/2011 TOTAL DEPTH 10281 PERF. 7290 - 7312

10	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	286					Y	-0-					-0-

EDDINS UNIT WELL #: 1 RRCID -> 261938 COMPL. DATE 12/11/2010 TOTAL DEPTH 12497 PERF. 7496 - 7646

10	5122	X	5122	-0-	-0-	-0-	1023	1	4099	2	N	-0-					-0-
11	5280	X	4779	-0-	-501	-0-	1009	1	3770	2	N	-0-					-0-
12	5456	X	4872	-0-	-584	-0-	970	1	3902	2	N	-0-					-0-
01	5456	X	4922	-0-	-534	-0-	1013	1	3909	2	N	-0-					-0-
02	4928	X	4216	-0-	-712	-0-	748	1	3468	2	N	-0-					-0-
03	5115	X	4041	-0-	-1074	-0-	246	1	3795	2	N	-0-					-0-

FINLEY RESOURCES, INC. 268602
ENERQUEST CORP-FRANCIS NO. 1 WELL #: 1AR RRCID -> 181332 COMPL. DATE 12/22/2000 TOTAL DEPTH 7450 PERF. 7182 - 7246

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO NO. 2 WELL #: 3 U RRCID -> 186522 COMPL. DATE 07/06/2001 TOTAL DEPTH 8550 PERF. 7292 - 7350

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PATARA OIL & GAS LLC 643251
HANCOCK WELL #: 1A RRCID -> 120478 COMPL. DATE 03/01/1986 TOTAL DEPTH 8240 PERF. 7536 - 7542

10	620	X	65	-0-	-555	-0-	65	2			N	-0-					18
11	600	X	121	-0-	-479	-0-	121	2			N	-0-					18
12	465	X	178	-0-	-287	-0-	178	2			N	-0-					18
01	465	X	375	-0-	-90	-0-	375	2			N	-0-					18
02	420	X	267	-0-	-153	-0-	267	2			N	-0-					18
*03	272	X	272	-0-	-0-	-0-	272	2			N	-0-					18

STOCKMAN, SOUTH (TRAVIS PEAK) 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BP AMERICA PRODUCTION COMPANY 040798
BP ETHRIDGE 971 WELL #: 1 RRCID -> 268865 COMPL. DATE 01/10/2013 TOTAL DEPTH 7743 PERF. 7892 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8361	X	8361	-0-	-0-	-0-	527	1	7594	2	N	218	187	1			283
							240	9									
11	9151	X	9151	-0-	-0-	-0-	518	1	8205	2	N	389	190	1			482
							428	9									
12	11315	X	9027	-0-	-2288	-0-	515	1	8300	2	N	193	560	1			115
							212	9									
01	11315	X	7501	-0-	-3814	-0-	89	1	7108	2	N	276	186	1			205
							304	9									
02	10220	X	6928	-0-	-3292	-0-	11	1	6638	2	N	254	372	1			87
							279	9									
03	9455	X	8214	-0-	-1241	-0-	6	1	7915	2	N	266	186	1			167
							293	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
OLIVER UNIT WELL #: 1 RRCID -> 212413 COMPL. DATE 07/01/2005 TOTAL DEPTH 10770 PERF. 7850 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	1998	-0-	-854	-0-	396	1	1602	2	N	-0-					-0-
11	2760	X	884	-0-	-1876	-0-	268	1	616	2	N	-0-					-0-
12	2604	X	7	-0-	-2597	-0-	5	1	2	2	N	-0-					-0-
01	2511	X	985	-0-	-1526	-0-	84	1	901	2	N	-0-					-0-
02	3131	X	3131	-0-	-0-	-0-	369	1	2762	2	N	-0-					-0-
*03	2713	X	2713	-0-	-0-	-0-	325	1	2388	2	N	-0-					-0-

SAMFORD WELL #: 1 RRCID -> 214785 COMPL. DATE 08/11/2005 TOTAL DEPTH 9303 PERF. 7866 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	11	-0-	-392	-0-	11	2			N	-0-					-0-
11	390	X	20	-0-	-370	-0-	1	1	19	2	N	-0-					-0-
12	248	X	23	-0-	-225	-0-	1	1	22	2	N	-0-					-0-
01	248	X	21	-0-	-227	-0-	1	1	20	2	N	-0-					-0-
02	48	X	48	-0-	-0-	-0-	3	1	45	2	N	-0-					-0-
*03	40	X	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-

GINN (ANTHONY GU) WELL #: 1 RRCID -> 215569 COMPL. DATE 09/17/2005 TOTAL DEPTH 9300 PERF. 8812 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	72	-0-	-1292	-0-	5	1	67	2	N	-0-					-0-
11	750	N	68	-0-	-682	-0-	4	1	64	2	N	-0-					-0-
12	341	N	55	-0-	-286	-0-	4	1	51	2	N	-0-					-0-
01	62	N	36	-0-	-26	-0-	2	1	34	2	N	-0-					-0-
02	56	N	44	-0-	-12	-0-	3	1	41	2	N	-0-					-0-
03	62	N	31	-0-	-31	-0-	2	1	29	2	N	-0-					-0-

WOOD WELL #: 1 RRCID -> 217344 COMPL. DATE 12/21/2005 TOTAL DEPTH 9200 PERF. 7850 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	959	-0-	-467	-0-	65	1	894	2	N	-0-					-0-
11	1170	N	402	-0-	-768	-0-	26	1	376	2	N	-0-					-0-
12	1302	N	364	-0-	-938	-0-	22	1	342	2	N	-0-					-0-
01	961	N	358	-0-	-603	-0-	20	1	338	2	N	-0-					-0-
02	364	N	305	-0-	-59	-0-	19	1	286	2	N	-0-					-0-
03	372	N	273	-0-	-99	-0-	16	1	257	2	N	-0-					-0-

WILSON WELL #: 1 RRCID -> 219802 COMPL. DATE 07/11/2006 TOTAL DEPTH 9300 PERF. 8589 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1592	-0-	-175	-0-	103	1	1489	2	N	-0-					-0-
11	1500	N	1500	-0-	-0-	-0-	98	1	1402	2	N	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	95	1	1433	2	N	-0-					-0-
01	1675	N	1675	-0-	-0-	-0-	98	1	1577	2	N	-0-					-0-
02	1450	N	1450	-0-	-0-	-0-	88	1	1362	2	N	-0-					-0-
03	1519	N	1514	-0-	-5	-0-	92	1	1422	2	N	-0-					-0-

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MCSWAIN WELL #: 1 RRCID -> 222617 COMPL. DATE 01/18/2007 TOTAL DEPTH 9185 PERF. 9008 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4092	X	2939	-0-	-1153	-0-	436	1	2503	2	N	-0-			-0-
11	3960	X	2473	-0-	-1487	-0-	381	1	2092	2	N	-0-			-0-
12	4030	X	2322	-0-	-1708	-0-	372	1	1950	2	N	-0-			-0-
01	4030	X	1768	-0-	-2262	-0-	330	1	1438	2	N	-0-			-0-
02	3640	X	2664	-0-	-976	-0-	333	1	2331	2	N	-0-			-0-
*03	3050	X	3050	-0-	-0-	-0-	370	1	2680	2	N	-0-			-0-

JOY WELL #: 1 RRCID -> 224486 COMPL. DATE 12/27/2006 TOTAL DEPTH 9308 PERF. 8720 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3658	X	3472	-0-	-186	-0-	227	1	3245	2	N	-0-			-0-
11	3540	X	3244	-0-	-296	-0-	211	1	3033	2	N	-0-			-0-
12	3689	X	3262	-0-	-427	-0-	202	1	3060	2	N	-0-			-0-
01	3689	X	3454	-0-	-235	-0-	203	1	3251	2	N	-0-			-0-
02	3332	X	3175	-0-	-157	-0-	192	1	2983	2	N	-0-			-0-
*03	3491	X	3491	-0-	-0-	-0-	212	1	3279	2	N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 226495 COMPL. DATE 10/25/2006 TOTAL DEPTH 9299 PERF. 8046 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1488	N	947	-0-	-541	-0-	61	1	886	2	N	-0-			-0-
11	944	N	944	-0-	-0-	-0-	62	1	882	2	N	-0-			-0-
12	1054	N	924	-0-	-130	-0-	57	1	867	2	N	-0-			-0-
01	961	N	872	-0-	-89	-0-	51	1	821	2	N	-0-			-0-
02	868	N	733	-0-	-135	-0-	44	1	689	2	N	-0-			-0-
03	930	N	905	-0-	-25	-0-	54	1	851	2	N	-0-			-0-

JENNY WELL #: 1 RRCID -> 228632 COMPL. DATE 04/24/2007 TOTAL DEPTH 9198 PERF. 8114 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3329	X	3329	-0-	-0-	-0-	939	1	2390	2	N	-0-			-0-
11	3360	X	3118	-0-	-242	-0-	847	1	2271	2	N	-0-			-0-
12	3472	X	3373	-0-	-99	-0-	930	1	2443	2	N	-0-			-0-
01	3935	X	3935	-0-	-0-	-0-	944	1	2991	2	N	-0-			-0-
02	3304	X	3304	-0-	-0-	-0-	650	1	2654	2	N	-0-			-0-
03	3379	X	3269	-0-	-110	-0-	199	1	3070	2	N	-0-			-0-

OLIVER UNIT WELL #: 2 U RRCID -> 229228 COMPL. DATE 06/02/2007 TOTAL DEPTH 11420 PERF. 9536 - 9827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

BARBEE WELL #: 1 RRCID -> 230576 COMPL. DATE 07/02/2007 TOTAL DEPTH 9300 PERF. 7754 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2697	X	2653	-0-	-44	-0-	829	1	1824	2	N	-0-			-0-
11	2610	X	1873	-0-	-737	-0-	683	1	1190	2	N	-0-			-0-
12	3991	X	3991	-0-	-0-	-0-	951	1	3040	2	N	-0-			-0-
01	4468	X	4468	-0-	-0-	-0-	990	1	3478	2	N	-0-			-0-
02	3392	X	3392	-0-	-0-	-0-	687	1	2705	2	N	-0-			-0-
03	3565	X	3060	-0-	-505	-0-	186	1	2874	2	N	-0-			-0-

JOHNSON WELL #: 2 RRCID -> 233730 COMPL. DATE 10/01/2007 TOTAL DEPTH 9229 PERF. 7989 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3937	X	3614	-0-	-323	-0-	960	1	2654	2	N	-0-			-0-
11	3810	X	3036	-0-	-774	-0-	887	1	2149	2	N	-0-			-0-
12	3565	X	1546	-0-	-2019	-0-	675	1	871	2	N	-0-			-0-
01	3627	X	1685	-0-	-1942	-0-	679	1	1006	2	N	-0-			-0-
02	3276	X	3118	-0-	-158	-0-	666	1	2452	2	N	-0-			-0-
03	3627	X	2613	-0-	-1014	-0-	159	1	2454	2	N	-0-			-0-

STOCKMAN, SOUTH (TRAVIS PEAK) //CONT.// 86234 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RUDD WELL #: 1R RRCID -> 241365 COMPL. DATE 10/15/2007 TOTAL DEPTH 9683 PERF. 6958 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	104	-0-	-175	-0-	6	1	98	2	N	-0-					-0-
11	210	X	128	-0-	-82	-0-	9	1	119	2	N	-0-					-0-
12	155	X	117	-0-	-38	-0-	6	1	111	2	N	-0-					-0-
01	155	X	69	-0-	-86	-0-	4	1	65	2	N	-0-					-0-
02	140	X	5	-0-	-135	-0-	5	2			N	-0-					-0-
03	124	X	70	-0-	-54	-0-	4	1	66	2	N	-0-					-0-

RUDD WELL #: 2 RRCID -> 263834 COMPL. DATE 01/21/2011 TOTAL DEPTH 12570 PERF. 7794 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR NATURAL GAS, LP 251729
BP COTTLE UNIT WELL #: 1 RRCID -> 255025 COMPL. DATE 01/21/2010 TOTAL DEPTH 9500 PERF. 7942 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	3415	-0-	-832	-0-	3320	2	95	9	N	86	180	1			122
11	4110	X	2468	-0-	-1642	-0-	2394	2	74	9	N	67					189
12	4247	X	3042	-0-	-1205	-0-	2968	2	74	9	N	67					256
01	3720	X	3032	-0-	-688	-0-	2985	2	47	9	N	43	179	1			120
02	3360	X	2850	-0-	-510	-0-	2800	2	50	9	N	45					165
03	3410	X	3077	-0-	-333	-0-	3022	2	55	9	N	50					215

BP COTTLE WELL #: 2 RRCID -> 255397 COMPL. DATE 03/07/2010 TOTAL DEPTH 9506 PERF. 7879 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4216	X	3204	-0-	-1012	-0-	3180	2	24	9	N	22					204
11	4080	X	2543	-0-	-1537	-0-	2524	2	19	9	N	17	174	1			47
12	4216	X	3113	-0-	-1103	-0-	3082	2	31	9	N	28					75
01	3720	X	3002	-0-	-718	-0-	2985	2	17	9	N	15					90
02	3220	X	2811	-0-	-409	-0-	2800	2	11	9	N	10					100
03	3193	X	2985	-0-	-208	-0-	2963	2	22	9	N	20					120

BP COTTLE WELL #: 3 RRCID -> 257749 COMPL. DATE 07/08/2010 TOTAL DEPTH 9500 PERF. 8012 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	6408	-0-	-598	-0-	6386	2	22	9	N	20					177
11	6780	X	4684	-0-	-2096	-0-	4640	2	44	9	N	40					217
12	7006	X	5754	-0-	-1252	-0-	5708	2	46	9	N	42	177	1			82
01	6634	X	4751	-0-	-1883	-0-	4731	2	20	9	N	18					100
02	5824	X	3368	-0-	-2456	-0-	3360	2	8	9	N	7					107
03	6417	X	3985	-0-	-2432	-0-	3968	2	17	9	N	15					122

SUNSHINE (LOWER COTTON VALLEY) 87237 400 NON-ASSOCIATED CAPACITY CNTY: GREGG
SHOCO PRODUCTION, L.P. 778198
P. RUSSELL -A- WELL #: 2 RRCID -> 249382 COMPL. DATE 04/08/2009 TOTAL DEPTH 12371 PERF.11980 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	955	-0-	-2796	-0-	951	2	4	9	N	4	4	8			50
11	2040	X	1077	-0-	-963	-0-	1076	2	1	9	N	1	1	8			50
12	1364	X	1053	-0-	-311	-0-	1051	2	2	9	N	2	2	8			50
01	961	X	747	-0-	-214	-0-	746	2	1	9	N	1	1	8			50
02	1008	X	622	-0-	-386	-0-	622	2			N	-0-					50
03	1116	X	861	-0-	-255	-0-	850	2	11	9	N	10					60

SUNSHINE (LOWER COTTON VALLEY) //CONT.// 87237 400 NON-ASSOCIATED CAPACITY CNTY: GREGG
SHOCO PRODUCTION, L.P. //CONT.// 778198
P. RUSSELL WELL #: 1 RRCID -> 249530 COMPL. DATE 04/24/2009 TOTAL DEPTH 12323 PERF.11988 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	X	14	-0-	-265	-0-	13	2	1	9	N	1	1	8			-0-
11	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
12	341	X	204	-0-	-137	-0-	204	2			N	-0-					-0-
01	341	X	316	-0-	-25	-0-	316	2			N	-0-					-0-
02	336	X	228	-0-	-108	-0-	228	2			N	-0-					-0-
03	372	X	362	-0-	-10	-0-	362	2			N	-0-					-0-

SUPRON (PETTIT) 87270 500 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
GARRISON OPERATING, L.L.C. 295851
CAUBLE ENTERPRISES FEE WELL #: 1 RRCID -> 102204 COMPL. DATE 09/14/1982 TOTAL DEPTH 11125 PERF.10870 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5790	X	5790	-0-	-0-	-0-	5759	2	31	9	N	28					177
11	1920	X	-0-	-0-	-1920	-0-					N	-0-					177
12	1984	X	-0-	-0-	-1984	-0-					N	-0-					177
01	1984	X	-0-	-0-	-1984	-0-					N	-0-					177
02	1792	X	-0-	-0-	-1792	-0-					N	-0-					177
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					177

SYM-JAC, WEST (HOSSTON) 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ARK-LA-TEX ENERGY, L.L.C. 030584
MCLEOD GAS UNIT WELL #: 2 RRCID -> 202394 COMPL. DATE 03/17/2004 TOTAL DEPTH 11000 PERF. 9947 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3968	X	3894	-0-	-74	-0-	3885	2	9	9	N	8					85
11	3750	X	3656	-0-	-94	-0-	3656	2			N	-0-					85
12	3906	X	3816	-0-	-90	-0-	3816	2			N	-0-					85
01	3906	X	3820	-0-	-86	-0-	3817	2	3	9	N	3					88
02	3528	X	3273	-0-	-255	-0-	51	1	3222	2	N	-0-					88
03	3906	X	3508	-0-	-398	-0-	3508	2			N	-0-					88

MCLEOD WELL #: 4 T RRCID -> 212006 COMPL. DATE 06/06/2005 TOTAL DEPTH 10874 PERF. 9932 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	625	-0-	-429	-0-	625	2			N	-0-					18
11	1020	X	804	-0-	-216	-0-	804	2			N	-0-					18
12	1054	X	983	-0-	-71	-0-	972	2	11	9	N	10					28
01	1037	X	1037	-0-	-0-	-0-	1031	2	6	9	N	5					33
02	1205	X	1205	-0-	-0-	-0-	19	1	1176	2	N	9					42
							10	9									
*03	1247	X	1247	-0-	-0-	-0-	1246	2	1	9	N	1					43

GARNER WELL #: 1 T RRCID -> 216217 COMPL. DATE 10/19/2005 TOTAL DEPTH 10928 PERF. 9978 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	615	-0-	-67	-0-	615	2			N	-0-					-0-
11	660	X	638	-0-	-22	-0-	638	2			N	-0-					-0-
12	632	X	632	-0-	-0-	-0-	632	2			N	-0-					-0-
01	620	X	526	-0-	-94	-0-	526	2			N	-0-					-0-
02	588	X	560	-0-	-28	-0-	8	1	552	2	N	-0-					-0-
03	651	X	439	-0-	-212	-0-	439	2			N	-0-					-0-

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
ARK-LA-TEX ENERGY, L.L.C. //CONT.// 030584
WICK WELL #: 1 RRCID -> 244578 COMPL. DATE 12/11/2008 TOTAL DEPTH 11000 PERF. 9953 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4721	X	4721	-0-	-0-	-0-	4637	2	84	9	N	76	152	1	1	8	57
11	4410	X	4410	-0-	-0-	-0-	4331	2	79	9	N	72					129
12	4140	X	4140	-0-	-0-	-0-	4076	2	64	9	N	58					187
01	4712	X	4258	-0-	-454	-0-	108	1	4076	2	N	67	148	1	1	8	105
							74	9									
02	4256	X	3707	-0-	-549	-0-	57	1	3600	2	N	45	1	8			149
							50	9									
03	4712	X	4035	-0-	-677	-0-	3982	2	53	9	N	48					197

MCLEOD GAS UNIT WELL #: 3 RRCID -> 245590 COMPL. DATE 08/03/2014 TOTAL DEPTH 10850 PERF. 9940 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5692	X	5692	-0-	-0-	-0-	5636	2	56	9	N	51	162	1			23
11	7080	X	5976	-0-	-1104	-0-	5943	2	33	9	N	30					53
12	7316	X	5602	-0-	-1714	-0-	5556	2	46	9	N	42					95
01	7316	X	5472	-0-	-1844	-0-	5439	2	33	9	N	30	1	8			124
02	5600	X	4622	-0-	-978	-0-	71	1	4515	2	N	33					157
							36	9									
03	6169	X	4984	-0-	-1185	-0-	4945	2	39	9	N	35					192

ATLANTIS OIL COMPANY, INC. 036562
NEW BIRMINGHAM MINERALS CORP. WELL #: 1 RRCID -> 093292 COMPL. DATE 12/05/1986 TOTAL DEPTH 11000 PERF. 9976 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	99
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	99
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	99
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	99
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	99
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	99

ATOKA OPERATING, INC. 036606
NEW BIRMINGHAM MINERALS CORP. WELL #: 2 RRCID -> 158993 COMPL. DATE 05/07/1996 TOTAL DEPTH 10889 PERF. 9986 - 10805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	23

SUMMERS GAS UNIT WELL #: 2 RRCID -> 162695 COMPL. DATE 02/04/1997 TOTAL DEPTH 11005 PERF.10225 - 10433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	28

BRG LONE STAR LTD. 090870
PAXTON GU 1 WELL #: 1 L RRCID -> 203824 COMPL. DATE 06/09/2004 TOTAL DEPTH 10660 PERF. 9972 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
10	1997	N	1997	-0-	-0-	-0-	1980	3	17	9	Y	15	120
11	1800	N	1740	-0-	-60	-0-	1733	3	7	9	Y	6	126
12	1968	N	1968	-0-	-0-	-0-	1939	3	29	9	Y	26	152
01	1930	N	1930	-0-	-0-	-0-	1904	3	26	9	Y	24	176
02	1624	N	1492	-0-	-132	-0-	1475	3	17	9	Y	15	191
*03	2220	N	2220	-0-	-0-	-0-	2177	3	43	9	Y	39	230

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BRG LONE STAR LTD. //CONT.// 090870
PAXTON GU 1 WELL #: 2 RRCID -> 225350 COMPL. DATE 01/26/2007 TOTAL DEPTH 10722 PERF.10059 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	119	-0-	-5	-0-	119	3			Y	-0-					80
11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					80
12	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					80
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					80
02	308	N	108	-0-	-200	-0-	108	3			Y	-0-					80
03	155	N	118	-0-	-37	-0-	118	3			Y	-0-					80

NEW BIRMINGHAM GAS UNIT WELL #: 1 RRCID -> 272623 COMPL. DATE 03/16/2014 TOTAL DEPTH 10675 PERF. 9958 - 10592

10	6913	X	2966	-0-	-3947	-0-	2916	3	50	9	N	45					183
11	5040	X	2704	-0-	-2336	-0-	2662	3	42	9	N	38	194	1			27
12	4092	X	2442	-0-	-1650	-0-	2411	3	31	9	N	28					55
01	3441	X	2243	-0-	-1198	-0-	2214	3	29	9	N	26					81
02	3024	X	2044	-0-	-980	-0-	2015	3	29	9	N	26					107
03	2976	X	2045	-0-	-931	-0-	2016	3	29	9	N	26					133

RED RIVER GAS UNIT WELL #: 1 RRCID -> 272637 COMPL. DATE 04/26/2014 TOTAL DEPTH 10638 PERF.10005 - 10560

10	24149	X	8210	-0-	-15939	-0-	8113	3	97	9	N	88					180
11	13710	X	7272	-0-	-6438	-0-	7162	3	110	9	N	100	196	1			84
12	12586	X	6909	-0-	-5677	-0-	6817	3	92	9	N	84					168
01	10385	X	6469	-0-	-3916	-0-	6371	3	98	9	N	89	192	1			65
02	6020	X	4904	-0-	-1116	-0-	4835	3	69	9	N	63					128
03	6665	X	3599	-0-	-3066	-0-	3542	3	57	9	N	52					180

FOREST OIL CORPORATION 275740
NEW BIRMINGHAM MINERALS CORP. WELL #: 1 RRCID -> 221899 COMPL. DATE 03/18/2006 TOTAL DEPTH 10616 PERF. 9819 - 10450

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					33

WORKED OVER ANOTHER ZONE.. 06/26/2013

BRADFORD-WILSON WELL #: 1 RRCID -> 238518 COMPL. DATE 09/17/2006 TOTAL DEPTH 10450 PERF. 9572 - 10134

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

LARGO OIL COMPANY 486640
SUMMERS UNIT WELL #: 1 RRCID -> 082336 COMPL. DATE 05/11/1979 TOTAL DEPTH 11416 PERF.10379 - 10437

10	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					50
11	210	N	100	-0-	-110	-0-	100	2			Y	-0-					50
12	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					50
01	217	N	120	-0-	-97	-0-	120	2			Y	-0-					50
02	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					50
03	310	N	160	-0-	-150	-0-	160	2			Y	-0-					50

SYM-JAC, WEST (HOSSTON) //CONT.// 87830 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LARGO OIL COMPANY //CONT.// 486640
MCLEOD UNIT WELL #: 1 RRCID -> 093533 COMPL. DATE 04/18/1981 TOTAL DEPTH 11001 PERF.10068 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
11	300	N	125	-0-	-175	-0-	125	2			Y	-0-					-0-
12	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
01	310	N	205	-0-	-105	-0-	205	2			Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
03	310	N	262	-0-	-48	-0-	262	2			Y	-0-					-0-

SAMSON LONE STAR, LLC 744737
BERRYHILL, H.O. GU #1 WELL #: 1 RRCID -> 159431 COMPL. DATE 07/27/1996 TOTAL DEPTH 10993 PERF. 9912 - 10962

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER HEIRS GU #1 WELL #: 1 RRCID -> 160769 COMPL. DATE 10/30/1996 TOTAL DEPTH 11000 PERF. 9905 - 10920

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAIN HEIRS GAS UNIT WELL #: 1 RRCID -> 164887 COMPL. DATE 07/26/1997 TOTAL DEPTH 10562 PERF. 9936 - 10494

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MANDY GU 1 WELL #: 1 RRCID -> 188722 COMPL. DATE 04/27/2002 TOTAL DEPTH 11310 PERF. 9938 - 11070

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MANDY GU 1 WELL #: 2 RRCID -> 195575 COMPL. DATE 04/30/2003 TOTAL DEPTH 10650 PERF. 9905 - 10538

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

T.J. (TRAVIS PEAK) 87989 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
BLAKE ESTATE WELL #: 1 RRCID -> 112449 COMPL. DATE 05/29/1984 TOTAL DEPTH 11174 PERF.10448 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					82
11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					82
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					82
01	155	N	69	-0-	-86	-0-	69	3			N	-0-					82
02	280	N	94	-0-	-186	-0-	94	3			N	-0-					82
*03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					82

TATUM, NORTH (TRAVIS PEAK) 88427 700 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
SHAW UNIT 1 WELL #: 1 C RRCID -> 116828 COMPL. DATE 04/08/1985 TOTAL DEPTH 10375 PERF. 6807 - 6829

10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

H & T EXPLORATION, INC. 341571
HURST-FAULK GAS UNIT #1 WELL #: 2 RRCID -> 242689 COMPL. DATE 10/14/2008 TOTAL DEPTH 7402 PERF. 7270 - 7280

10	13418	X	13418	-0-	-0-	-0-	13272	2	146	9	N	133	158	1			61
11	14545	X	14545	-0-	-0-	-0-	14388	2	157	9	N	143					204
12	14509	X	14509	-0-	-0-	-0-	14382	2	127	9	N	115	160	1			159
01	13226	X	13226	-0-	-0-	-0-	13074	2	152	9	N	138	169	1			128
02	11515	X	11515	-0-	-0-	-0-	11394	2	121	9	N	110	157	1			81
03	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-

HURST-FAULK GAS UNIT #1 WELL #: 1 RRCID -> 254981 COMPL. DATE 10/08/2008 TOTAL DEPTH 7308 PERF. 7182 - 7194

10	1302	X	715	-0-	-587	-0-	713	2	2	9	N	2					126
11	1200	X	1050	-0-	-150	-0-	1044	2	6	9	N	5					131
12	1147	X	1030	-0-	-117	-0-	1028	2	2	9	N	2					133
01	1147	X	897	-0-	-250	-0-	877	2	20	9	N	18					151
02	1036	X	785	-0-	-251	-0-	781	2	4	9	N	4					155
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-

TECULA (PETTIT) 88646 400 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
BUFFCO PRODUCTION INC. 106406
JACKSONVILLE WELL #: 1 RRCID -> 276263 COMPL. DATE 03/14/2012 TOTAL DEPTH 9928 PERF. 9282 - 9484

04	0	W	2745	-0-	2745	124675	2687	2	58	9	N	53					238
05	0	W	2268	-0-	2268	126943	2235	2	33	9	N	30					268
06	0	W	2560	-0-	2560	129503	2508	2	52	9	N	47	182	1			133
07	0	W	2287	-0-	2287	131790	2254	2	33	9	N	30					163
08	0	W	1844	-0-	1844	133634	1823	2	21	9	N	19					182
09	0	W	1723	-0-	1723	135357	1701	2	22	9	N	20					202
10	0	W	1835	-0-	1835	137192	1807	2	28	9	N	25					227
11	0	W	1622	-0-	1622	138814	1576	2	46	9	N	42					269
12	0	W	127	-0-	127	138941	124	2	3	9	N	3	185	1			87
01	0	W	159	-0-	159	139100	159	2			N	-0-					87
02	0	W	511	-0-	511	139611	510	2	1	9	N	1					88
03	0	W	563	-0-	563	140174	559	2	4	9	N	4					92

TECULA (TRAVIS PEAK) 88646 850 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WINDSOR ENERGY GROUP, L.L.C. 931631
TRAVIS "A" WELL #: 3 RRCID -> 211331 COMPL. DATE 02/02/2005 TOTAL DEPTH 9852 PERF. 9281 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1462	X	1462	-0-	-0-	-0-	1462	2			N	-0-					78
11	1500	X	1500	-0-	-0-	-0-	1500	2			N	-0-					78
12	2263	X	2103	-0-	-160	-0-	2005	2	98	9	N	89					167
01	2263	X	1965	-0-	-298	-0-	1965	2			N	-0-					167
02	2044	X	1890	-0-	-154	-0-	1890	2			N	-0-					167
03	2015	X	1654	-0-	-361	-0-	1654	2			N	-0-					167

TECULA, SE. (PETTIT) 88654 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
CULVER & CAIN PRODUCTION LLC 194068
BASS WELL #: 1 RRCID -> 244089 COMPL. DATE 06/07/2013 TOTAL DEPTH 9700 PERF. 9216 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	#	31	-0-	-124	-0-	31	2			N	-0-					328
11	180	#	4	-0-	-176	-0-	4	2			N	-0-	180	1			148
12	186	#	81	-0-	-105	-0-	3	2	78	9	N	71					219
01	321	R	321	-0-	-0-	-0-	79	2	242	9	N	220	179	1			260
02	1270	R	1270	-0-	-0-	-0-	662	2	608	9	N	553	521	1			292
*03	1220	R	1220	-0-	-0-	-0-	629	2	591	9	N	537	492	1			337

TENAHA(GLEN ROSE) 88781 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
M. E. OPERATING & SERVICES, INC. 518265
BALKCOM GAS UNIT WELL #: 1 RRCID -> 107286 COMPL. DATE 07/09/1982 TOTAL DEPTH 4400 PERF. 4064 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TENAHA (JURASSIC) 88781 666 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC. 518265
POLLARD UNIT WELL #: 1 RRCID -> 086609 COMPL. DATE 09/29/1979 TOTAL DEPTH 11470 PERF.10745 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEARMAN, J. W. GAS UNIT WELL #: 2 RRCID -> 094574 COMPL. DATE 07/20/1981 TOTAL DEPTH 10900 PERF.10687 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	X	561	-0-	-834	-0-	561	2			Y	-0-					-0-
11	1863	X	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
12	1580	X	1580	-0-	-0-	-0-	1580	2			Y	-0-					-0-
01	1450	X	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-
02	1736	X	1092	-0-	-644	-0-	1092	2			Y	-0-					-0-
*03	2039	X	2039	-0-	-0-	-0-	2039	2			Y	-0-					-0-

LARCIE GU 1 WELL #: 1 RRCID -> 237011 COMPL. DATE 12/21/2007 TOTAL DEPTH 11446 PERF.10764 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9979	X	9979	-0-	-0-	-0-	9979	2			N	-0-					83
11	7890	X	6462	-0-	-1428	-0-	6459	2	3	9	N	3	3	8			83
12	8579	X	8579	-0-	-0-	-0-	8573	2	6	9	N	5	5	8			83
01	8680	X	8155	-0-	-525	-0-	8152	2	3	9	N	3	3	8			83
02	9016	X	7266	-0-	-1750	-0-	7263	2	3	9	N	3	3	8			83
03	9982	X	7301	-0-	-2681	-0-	7299	2	2	9	N	2	2	8			83

TENAHA (JURASSIC) //CONT.// 88781 666 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
BOWERS GAS UNIT WELL #: 1 RRCID -> 248301 COMPL. DATE 11/27/2008 TOTAL DEPTH 11400 PERF.10312 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	52	-0-	-258	-0-	52	2			N	-0-					37
11	210	N	98	-0-	-112	-0-	98	2			N	-0-					37
12	246	N	246	-0-	-0-	-0-	246	2			N	-0-					37
01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					37
02	117	N	117	-0-	-0-	-0-	116	2	1	9	N	1	1	8			37
03	248	N	120	-0-	-128	-0-	120	2			N	-0-					37

LANE GAS UNIT WELL #: 1H RRCID -> 254296 COMPL. DATE 05/24/2009 TOTAL DEPTH 11470 PERF. 7224 - 7830

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE GAS UNIT WELL #: 2 RRCID -> 259747 COMPL. DATE 08/26/2010 TOTAL DEPTH 11300 PERF.10774 - 10820

10	3968	X	3805	-0-	-163	-0-	3805	2			N	-0-					68
11	3840	X	3589	-0-	-251	-0-	3586	2	3	9	N	3	3	8			68
12	3937	X	3397	-0-	-540	-0-	3394	2	3	9	N	3	3	8			68
01	4929	X	3577	-0-	-1352	-0-	3577	2			N	-0-					68
02	3444	X	2977	-0-	-467	-0-	2971	2	6	9	N	5	5	8			68
03	3813	X	3080	-0-	-733	-0-	3078	2	2	9	N	2	2	8			68

TENAHA, SOUTH (COTTON VALLEY) 88782 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BASIC ENERGY SERVICES, L.P. 054313
TENAHA WELL #: 1 RRCID -> 193070 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2874 - 2989

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODS WELL #: 1 RRCID -> 202759 COMPL. DATE 06/04/2004 TOTAL DEPTH 3075 PERF. 2820 - 2956

10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TENAHA, SW. (TRAVIS PEAK) 88783 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC. 518265
BAKER WELL #: 1 RRCID -> 180611 COMPL. DATE 12/20/2000 TOTAL DEPTH 7050 PERF. 6810 - 6830

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

TENAHA, SW. (TRAVIS PEAK) //CONT.// 88783 500 NON-ASSOCIATED CAPACITY CNTY: SHELBY
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
BAKER WELL #: 2 RRCID -> 183808 COMPL. DATE 05/19/2001 TOTAL DEPTH 7150 PERF. 6809 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

TENNESSEE COLONY (CV-BOSSIER) 88809 060 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ANADARKO E&P ONSHORE LLC 020528
GREGORY "A" WELL #: 1 RRCID -> 191432 COMPL. DATE 05/14/2002 TOTAL DEPTH 17627 PERF.16600 - 16780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9331	X	6863	-0-	-2468	-0-	68	1	6795	2	N	-0-					58
11	9030	X	7511	-0-	-1519	-0-	74	1	7437	2	N	-0-					58
12	9331	X	8590	-0-	-741	-0-	85	1	8505	2	N	-0-					58
01	8330	X	8330	-0-	-0-	-0-	82	1	8248	2	N	-0-					58
02	7988	X	7988	-0-	-0-	-0-	79	1	7909	2	N	-0-					58
03	8587	X	3349	-0-	-5238	-0-	33	1	3316	2	N	-0-					58

TDC "A" WELL #: 1 RRCID -> 192262 COMPL. DATE 11/14/2002 TOTAL DEPTH 17300 PERF.16952 - 17076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					20
11	112	N	112	-0-	-0-	-0-	1	1	111	2	N	-0-					20
12	99	N	99	-0-	-0-	-0-	1	1	98	2	N	-0-					20
01	31	N	-0-	-0-	-31	-0-					N	-0-					20
02	436	N	436	-0-	-0-	-0-	4	1	432	2	N	-0-					20
*03	266	N	266	-0-	-0-	-0-	3	1	263	2	N	-0-					20

TOOLE "A" WELL #: RRCID -> 193072 COMPL. DATE 11/09/2002 TOTAL DEPTH 17300 PERF.16071 - 16167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 10/29/2012

GREGORY "A" WELL #: 2 RRCID -> 193410 COMPL. DATE 02/08/2003 TOTAL DEPTH 17150 PERF.16823 - 16902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	111	-0-	-757	-0-	1	1	110	2	N	-0-					7
11	887	N	887	-0-	-0-	-0-	9	1	878	2	N	-0-					7
12	1505	N	1505	-0-	-0-	-0-	15	1	1490	2	N	-0-					7
01	1025	N	1025	-0-	-0-	-0-	10	1	1015	2	N	-0-					7
02	785	N	785	-0-	-0-	-0-	8	1	777	2	N	-0-					7
*03	947	N	947	-0-	-0-	-0-	9	1	938	2	N	-0-					7

GREGORY "A" WELL #: 3 RRCID -> 194475 COMPL. DATE 04/11/2003 TOTAL DEPTH 17130 PERF.16736 - 16748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2717	-0-	-724	-0-	27	1	2690	2	N	-0-					-0-
11	3090	X	2151	-0-	-939	-0-	21	1	2130	2	N	-0-					-0-
12	3193	X	584	-0-	-2609	-0-	6	1	578	2	N	-0-					-0-
01	2728	X	920	-0-	-1808	-0-	9	1	911	2	N	-0-					-0-
02	2464	X	1538	-0-	-926	-0-	15	1	1523	2	N	-0-					-0-
03	2728	X	1975	-0-	-753	-0-	20	1	1955	2	N	-0-					-0-

TENNESSEE COLONY (CV-BOSSIER) //CONT.// 88809 060 NON-ASSOCIATED CAPACITY CNTY: ANDERSON
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROYALL "C" WELL #: 3R RRCID -> 220423 COMPL. DATE 01/26/2006 TOTAL DEPTH 16900 PERF.16598 - 16715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7719	X	7164	-0-	-555	-0-	71	1	7093	2	N	-0-					6
11	7470	X	7219	-0-	-251	-0-	71	1	7148	2	N	-0-					6
12	7285	X	7284	-0-	-1	-0-	72	1	7212	2	N	-0-					6
01	7161	X	3684	-0-	-3477	-0-	36	1	3648	2	N	-0-					6
02	6748	X	6402	-0-	-346	-0-	63	1	6339	2	N	-0-					6
03	7471	X	6939	-0-	-532	-0-	69	1	6870	2	N	-0-					6

TENNESSEE COLONY (ROD., LO.) 88809 400 ASSOCIATED 49B CNTY: ANDERSON
BASA RESOURCES, INC. 053974
WILLIAMS, J. R. G., NCT-1 WELL #: 1 C RRCID -> 016756 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. 8968 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					3
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					3

WILLIAMS, J. R. G., NCT-1 WELL #: 3 T RRCID -> 016758 COMPL. DATE 08/18/1952 TOTAL DEPTH N/A PERF. 6928 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, J. R. G. WELL #: 2 RRCID -> 067943 COMPL. DATE 07/29/1976 TOTAL DEPTH 9692 PERF. 8826 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	#	-0-	-0-	-10	-0-					N	-0-					3
11	1308	R	1308	-0-	-0-	-0-	1308	2			N	-0-					3
12	0	#	-0-	-0-	-0-	-0-					N	-0-					3
01	0	#	-0-	-0-	-0-	-0-					N	-0-					3
02	336	#	-0-	-0-	-336	-0-					N	-0-					3
03	372	#	-0-	-0-	-372	-0-					N	-0-					3

TENNESSEE COLONY (ROD., UP.) 88809 600 ASSOCIATED 49B CNTY: ANDERSON
BASA RESOURCES, INC. 053974
WILLIAMS, J.R.G. WELL #: 3 C RRCID -> 016746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8842 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12
12	DLQ G-10		2152	-0-	2152	2152	1941	2	211	9	Y	192	186	1			18
01	DLQ G-10		1942	-0-	1942	4094	1822	2	120	9	Y	109					127
02	5639	R	1545	-0-	-4094	-0-	1432	2	113	9	Y	103	174	1			56
03	1705	#	-0-	-0-	-1705	-0-					Y	-0-					56

TENNESSEE COLONY, E. (RODESSA) 88810 500 NON-ASSOCIATED ONE WELL CNTY: ANDERSON
GRAWARD OPERATING, INC. 326435
DAVEY-COLLEY WELL #: 1R RRCID -> 210207 COMPL. DATE 10/14/2004 TOTAL DEPTH 9500 PERF. 9318 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

THANKSGIVING DAY (LWR GLEN ROSE) 89242 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
CULVER & CAIN PRODUCTION LLC 194068
SESSIONS, HEIRS WELL #: 1 RRCID -> 227100 COMPL. DATE 12/18/2006 TOTAL DEPTH 8300 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BRYANT WELL #: 1 RRCID -> 263095 COMPL. DATE 03/03/2011 TOTAL DEPTH 9215 PERF. 8029 - 8036

10	4774	X	4098	-0-	-676	-0-	4089	2	9	9	N	8					177
11	4530	X	3809	-0-	-721	-0-	3803	2	6	9	N	5					182
12	4557	X	3837	-0-	-720	-0-	3820	2	17	9	N	15					197
01	4402	X	3702	-0-	-700	-0-	3701	2	1	9	N	1					198
02	3289	X	3289	-0-	-0-	-0-	3260	2	29	9	N	26					224
03	4061	X	3566	-0-	-495	-0-	3541	2	25	9	N	23					247

THOR (TRAVIS PEAK) 89547 700 NON-ASSOCIATED EXEMPT CNTY: PANOLA
CHINN EXPLORATION COMPANY 149423
THOR WELL #: 4 RRCID -> 114156 COMPL. DATE 08/21/1985 TOTAL DEPTH 7400 PERF. 6764 - 6778

10	893	R	893	-0-	-0-	-0-	893	3			N	-0-					67
11	900	R	900	-0-	-0-	-0-	893	3	7	9	N	6	1	8			72
12	744	#	676	-0-	-68	-0-	670	3	6	9	N	5	63	1	1	8	13
01	899	#	584	-0-	-315	-0-	581	3	3	9	N	3					16
02	840	#	610	-0-	-230	-0-	609	3	1	9	N	1					17
03	930	#	766	-0-	-164	-0-	758	3	8	9	N	7					24

TIMES HALL (COTTON VALLEY) 90057 500 NON-ASSOCIATED ONE WELL CNTY: SABINE
ENDEAVOR NATURAL GAS, LP 251729
JOHN O. HALL WELL #: 1 RRCID -> 259260 COMPL. DATE 07/07/2010 TOTAL DEPTH 12949 PERF. 12495 - 12534

10	1581	N	1097	-0-	-484	-0-	1097	2			N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	1832	2			N	-0-					-0-
12	1550	N	1353	-0-	-197	-0-	1353	2			N	-0-					-0-
01	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
02	1708	N	1348	-0-	-360	-0-	1348	2			N	-0-					-0-
*03	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-

TIMMINS (TRAVIS PEAK, LOWER) 90063 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
THUNDERBIRD (TEXAS) RESOURCES LP 858348
WILLIAMS UNIT WELL #: 2 RRCID -> 132449 COMPL. DATE 10/21/1989 TOTAL DEPTH 8380 PERF. 7904 - 7918

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMPSON (HAIRGROVE 7090) 90070 500 NON-ASSOCIATED EXEMPT CNTY: SHELBY
KATY SALTWATER DISPOSAL CO., INC 451660
SHELBY COUNTY SWD WELL #: 2 RRCID -> 244991 COMPL. DATE 12/04/2008 TOTAL DEPTH 6230 PERF. 5842 - 5884

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMPSON (TRAVIS PEAK) 90070 850 NON-ASSOCIATED CAPACITY CNTY: SHELBY
BRG LONE STAR LTD. 090870
HOLLIS GAS UNIT WELL #: 1 RRCID -> 253300 COMPL. DATE 10/01/2009 TOTAL DEPTH 7900 PERF. 6853 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	X	224	-0-	-613	-0-	224	3			N	-0-					86
11	836	X	836	-0-	-0-	-0-	836	3			N	-0-					86
12	791	X	791	-0-	-0-	-0-	791	3			N	-0-					86
01	578	X	578	-0-	-0-	-0-	578	3			N	-0-					86
02	784	X	719	-0-	-65	-0-	719	3			N	-0-					86
03	868	X	815	-0-	-53	-0-	815	3			N	-0-					86

HOOPER GAS UNIT WELL #: 1 RRCID -> 253304 COMPL. DATE 10/12/2009 TOTAL DEPTH 7900 PERF. 6886 - 7810

10	4557	X	630	-0-	-3927	-0-	630	3			N	-0-					188
11	4410	X	3286	-0-	-1124	-0-	3286	3			N	-0-					188
12	4708	X	4708	-0-	-0-	-0-	4700	3	8	9	N	7					195
01	4562	X	4562	-0-	-0-	-0-	4525	3	37	9	N	34	170	1			59
02	3658	X	3658	-0-	-0-	-0-	3657	3	1	9	N	1					60
03	4557	X	2489	-0-	-2068	-0-	2476	3	13	9	N	12					72

MCINTYRE GAS UNIT WELL #: 1 RRCID -> 260681 COMPL. DATE 10/07/2010 TOTAL DEPTH 7350 PERF. 6868 - 7259

10	4712	X	2173	-0-	-2539	-0-	2155	3	18	9	N	16					107
11	3810	X	2758	-0-	-1052	-0-	2748	3	10	9	N	9					116
12	3061	X	3061	-0-	-0-	-0-	3044	3	17	9	N	15					131
01	2477	X	2477	-0-	-0-	-0-	2453	3	24	9	N	22					153
02	2737	X	2737	-0-	-0-	-0-	2718	3	19	9	N	17					170
03	3069	X	2792	-0-	-277	-0-	2778	3	14	9	N	13					183

SURNSON GAS UNIT WELL #: 1 RRCID -> 262940 COMPL. DATE 09/08/2011 TOTAL DEPTH 7400 PERF. 6856 - 7097

10	4247	X	3329	-0-	-918	-0-	3321	3	8	9	N	7					104
11	6397	X	6397	-0-	-0-	-0-	6362	3	35	9	N	32					136
12	6809	X	6809	-0-	-0-	-0-	6776	3	33	9	N	30					166
01	6320	X	6320	-0-	-0-	-0-	6288	3	32	9	N	29	166	1			29
02	5110	X	5110	-0-	-0-	-0-	5088	3	22	9	N	20					49
*03	4919	X	4919	-0-	-0-	-0-	4897	3	22	9	N	20					69

HIBBARD ENERGY, LP 383757
ANDERSON PARTNERSHIP WELL #: 1 RRCID -> 190632 COMPL. DATE 08/27/2002 TOTAL DEPTH 7200 PERF. 6836 - 6848

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					28

TIMPSON, N. (PETTIT) 90076 500 NON-ASSOCIATED ONE WELL CNTY: SHELBY
BUFFCO PRODUCTION INC. 106406
SOLOMON HEIRS WELL #: 1 RRCID -> 111467 COMPL. DATE 06/04/1984 TOTAL DEPTH 7215 PERF. 6835 - 6839

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

TIP (RODESSA HILL) 90160 600 NON-ASSOCIATED EXEMPT CNTY: RUSK
BLOCK "T" PETROLEUM, INC. 075784
EATON, GRACE T. WELL #: 1 C RRCID -> 121914 COMPL. DATE 02/28/1986 TOTAL DEPTH 8200 PERF. 6632 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	81	-0-		-12	-0-		6	1	36	2	N	35					212
									39	9									
11	119	N	119	-0-		-0-	-0-		11	1	52	2	N	51	186	1			77
									56	9									
12	104	N	104	-0-		-0-	-0-		9	1	62	2	N	30					107
									33	9									
01	140	N	140	-0-		-0-	-0-		12	1	84	2	N	40					147
									44	9									
02	112	N	97	-0-		-15	-0-		9	1	53	2	N	32					179
									35	9									
*03	117	N	117	-0-		-0-	-0-		10	1	59	2	N	44	183	1			40
									48	9									

EATON, GRACE WELL #: 2 RRCID -> 122834 COMPL. DATE 12/07/1986 TOTAL DEPTH 8000 PERF. 6654 - 6662

10	2449	N	2423	-0-		-26	-0-		645	1	1747	2	N	28					105
									31	9									
11	2040	N	1049	-0-		-991	-0-		299	1	740	2	N	9					114
									10	9									
12	2170	N	1783	-0-		-387	-0-		519	1	1197	2	N	61					175
									67	9									
01	2821	N	2119	-0-		-702	-0-		490	1	1564	2	N	59					234
									65	9									
02	1630	N	1630	-0-		-0-	-0-		379	1	1234	2	N	15	174	1			75
									17	9									
*03	1906	N	1906	-0-		-0-	-0-		592	1	1282	2	N	29					104
									32	9									

DALF ENERGY LLC 197641
OWENS WELL #: 1 RRCID -> 122234 COMPL. DATE 04/25/2014 TOTAL DEPTH 7951 PERF. 6661 - 6667

10	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-		-0-		-0-						N	NO RPT					-0-

TAB OPERATING, INC. 834244
STAFFORD WELL #: 1 RRCID -> 123149 COMPL. DATE 01/06/1987 TOTAL DEPTH 8249 PERF. 6819 - 6824

10	38	N	38	-0-		-0-	-0-		38	2			N	-0-					95
11	90	N	28	-0-		-62	-0-		28	2			N	-0-					95
12	32	N	32	-0-		-0-	-0-		31	2	1	9	N	1	1	8			95
01	31	N	18	-0-		-13	-0-		18	2			N	-0-					95
02	25	N	25	-0-		-0-	-0-		25	2			N	-0-					95
03	31	N	-0-	-0-		-31	-0-						N	-0-					-0-

WINDLE WELL #: 2 RRCID -> 124290 COMPL. DATE 05/21/1987 TOTAL DEPTH 6741 PERF. 6672 - 6676

10	205	N	205	-0-		-0-	-0-		205	2			N	-0-					75
11	240	N	115	-0-		-125	-0-		115	2			N	-0-					75
12	217	N	210	-0-		-7	-0-		188	2	22	9	N	20	89	1	1	8	5
01	217	N	62	-0-		-155	-0-		62	2			N	-0-					5
02	175	N	175	-0-		-0-	-0-		175	2			N	-0-					5
03	217	N	-0-	-0-		-217	-0-						N	-0-					-0-

TOOLAN (PETTIT, LOWER) 90705 700 ASSOCIATED 49B CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
ADAMS WELL #: 1 RRCID -> 123496 COMPL. DATE 11/20/1984 TOTAL DEPTH 7896 PERF. 7237 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	#	21	-0-	-41	-0-	21	2			N	-0-					46
11	30	#	-0-	-0-	-30	-0-					N	-0-					46
12	31	#	-0-	-0-	-31	-0-					N	-0-					46
01	38	R	38	-0-	-0-	-0-	38	2			N	-0-					46
02	47	R	47	-0-	-0-	-0-	47	2			N	-0-					46
*03	45	R	45	-0-	-0-	-0-	45	2			N	-0-					46

LEE, EDDIE C. WELL #: 1 RRCID -> 158439 COMPL. DATE N/A TOTAL DEPTH 7817 PERF. 7128 - 7549

10	1085	#	904	-0-	-181	-0-	902	2	2	9	N	2					158
11	1050	#	844	-0-	-206	-0-	844	2			N	-0-					158
12	1085	#	1002	-0-	-83	-0-	993	2	9	9	N	8					166
01	1224	R	1224	-0-	-0-	-0-	1216	2	8	9	N	7					173
02	1046	R	1046	-0-	-0-	-0-	1038	2	8	9	N	7					180
*03	1208	R	1208	-0-	-0-	-0-	1194	2	14	9	N	13	175	1			18

MCDUFFIE, HERMAN WELL #: 1 RRCID -> 158440 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 7247 - 7512

10	341	#	-0-	-0-	-341	-0-					N	-0-					66
11	360	#	-0-	-0-	-360	-0-					N	-0-					66
12	372	#	-0-	-0-	-372	-0-					N	-0-					66
01	372	#	-0-	-0-	-372	-0-					N	-0-					66
02	252	#	-0-	-0-	-252	-0-					N	-0-					66
03	0	#	-0-	-0-	-0-	-0-					N	-0-					66

GIANT ENERGY CORP. 302597
MCDUFFIE, HERMAN WELL #: 1 RRCID -> 109596 COMPL. DATE 01/31/1984 TOTAL DEPTH 8009 PERF. 7050 - 7300

10	676	R	676	-0-	-0-	-0-	37	1	638	2	N	1					11
							1	9									
11	962	R	962	-0-	-0-	-0-	962	2			N	-0-					11
12	620	R	620	-0-	-0-	-0-	34	1	586	2	N	-0-					11
01	682	#	171	-0-	-511	-0-	10	1	161	2	N	-0-					11
02	896	#	215	-0-	-681	-0-	12	1	203	2	N	-0-					11
03	992	#	224	-0-	-768	-0-	12	1	212	2	N	-0-					11

HIBBARD ENERGY, LP 383757
COLLINS "D" WELL #: 1 RRCID -> 134956 COMPL. DATE 03/01/2001 TOTAL DEPTH 7880 PERF. 7300 - 7652

10	279	#	96	-0-	-183	-0-	95	2	1	9	N	1					23
11	270	#	61	-0-	-209	-0-	60	2	1	9	N	1					24
12	372	#	97	-0-	-275	-0-	97	2			N	-0-					24
01	372	#	92	-0-	-280	-0-	92	2			N	-0-					24
02	336	#	54	-0-	-282	-0-	54	2			N	-0-					24
03	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					24

OMIMEX PETROLEUM, INC. 622720
EDWARDS, E. J. ET AL WELL #: 2 RRCID -> 103749 COMPL. DATE 05/06/1982 TOTAL DEPTH 7550 PERF. 7137 - 7429

10	1275	R	1275	-0-	-0-	-0-	264	1	1011	2	N	-0-					622
11	1320	#	872	-0-	-448	-0-	255	1	617	2	N	-0-					622
12	1488	#	794	-0-	-694	-0-	264	1	530	2	N	-0-					622
01	1488	#	597	-0-	-891	-0-	264	1	333	2	N	-0-					622
02	1344	#	-0-	-0-	-1344	-0-					N	-0-					622
03	1271	#	371	-0-	-900	-0-	264	1	107	2	N	-0-					622

TOOLAN (PETTIT, LOWER) //CONT.// 90705 700 ASSOCIATED 49B CNTY: NACOGDOCHES
OMIMEX PETROLEUM, INC. //CONT.// 622720
EDWARDS, E. J. ET AL WELL #: 3 T RRCID -> 104812 COMPL. DATE 02/27/1983 TOTAL DEPTH 9700 PERF. 7121 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

TYER, L.D. "A" WELL #: 1 RRCID -> 218595 COMPL. DATE 03/10/1984 TOTAL DEPTH 7900 PERF. 7344 - 7387

10	310	#	217	-0-	-93	-0-	53	1	155	2	N	8					38
							9	9									
11	210	#	201	-0-	-9	-0-	51	1	150	2	N	-0-					38
12	217	#	208	-0-	-9	-0-	53	1	155	2	N	-0-					38
01	217	#	208	-0-	-9	-0-	53	1	155	2	N	-0-					38
02	196	#	188	-0-	-8	-0-	48	1	140	2	N	-0-					38
03	217	#	208	-0-	-9	-0-	53	1	155	2	N	-0-					38

TYER, L.D. WELL #: 1 RRCID -> 218601 COMPL. DATE 10/29/1983 TOTAL DEPTH 7900 PERF. 7302 - 7328

10	2310	R	2310	-0-	-0-	-0-	102	1	2195	2	N	12					77
							13	9									
11	540	#	384	-0-	-156	-0-	99	1	285	2	N	-0-					77
12	1178	#	327	-0-	-851	-0-	102	1	225	2	N	-0-					77
01	2325	#	265	-0-	-2060	-0-	102	1	163	2	N	-0-					77
02	2100	#	218	-0-	-1882	-0-	92	1	126	2	N	-0-					77
03	2325	#	245	-0-	-2080	-0-	102	1	143	2	N	-0-					77

TOOLAN (PETTIT 7500) 90705 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
GIANT NRG CO., LP 302592
GIANT GAS UNIT WELL #: 2 RRCID -> 266741 COMPL. DATE 05/17/2011 TOTAL DEPTH 9608 PERF. 7241 - 7285

10	31	N	23	-0-	-8	-0-	3	1	20	2	N	-0-					14
11	30	N	19	-0-	-11	-0-	1	1	18	2	N	-0-					14
12	31	N	25	-0-	-6	-0-	2	1	23	2	N	-0-					14
01	31	N	30	-0-	-1	-0-	3	1	27	2	N	-0-					14
02	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					14
*03	34	N	34	-0-	-0-	-0-	5	1	29	2	N	-0-					14

TANOS EXPLORATION II, LLC 835976
JACKSON, E. WELL #: 1 RRCID -> 111586 COMPL. DATE 05/31/1984 TOTAL DEPTH 9925 PERF. 7402 - 7432

10	327	N	327	-0-	-0-	-0-	284	2	43	9	Y	39					99
11	305	N	305	-0-	-0-	-0-	250	2	55	9	Y	50					149
12	282	N	277	-0-	-5	-0-	242	2	35	9	Y	32	146	1			35
*01	284	N	284	-0-	-0-	-0-	256	2	28	9	Y	25					60
02	252	N	226	-0-	-26	-0-	213	2	13	9	Y	12					72
*03	305	N	305	-0-	-0-	-0-	269	2	36	9	Y	33					105

LEE, E. WELL #: 1 RRCID -> 115395 COMPL. DATE 02/26/1985 TOTAL DEPTH 10007 PERF. 7455 - 7643

10	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
11	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
*01	62	N	42	-0-	-20	-0-	42	2			Y	-0-					-0-
02	56	N	43	-0-	-13	-0-	43	2			Y	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	2			Y	-0-					-0-

TOOLAN (PETTIT 7500) //CONT.// 90705 750 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
REEVES, R.L. WELL #: 1 RRCID -> 133079 COMPL. DATE 11/14/1989 TOTAL DEPTH 8124 PERF. 7194 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	355	X	355	-0-	-0-	-0-	355	2			Y	-0-					100
11	330	X	273	-0-	-57	-0-	269	2	4	9	Y	4	85	1			19
12	372	X	327	-0-	-45	-0-	327	2			Y	-0-					19
*01	372	X	210	-0-	-162	-0-	210	2			Y	-0-					19
02	336	X	172	-0-	-164	-0-	172	2			Y	-0-					19
03	372	X	209	-0-	-163	-0-	209	2			Y	-0-					19

VALENCE OPERATING COMPANY 881167
CRANFORD WELL #: 1 RRCID -> 108944 COMPL. DATE 08/28/1983 TOTAL DEPTH 7875 PERF. 7496 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1702	-0-	-3	-0-	1694	2	8	9	Y	7	11	1			10
11	1650	N	1308	-0-	-342	-0-	1302	2	6	9	Y	5	10	1			5
12	1705	N	1392	-0-	-313	-0-	1382	2	10	9	Y	9	7	1			7
01	1738	N	1738	-0-	-0-	-0-	1732	2	6	9	Y	5	8	1			4
02	1884	N	1884	-0-	-0-	-0-	1880	2	4	9	Y	4					8
*03	1852	N	1852	-0-	-0-	-0-	1846	2	6	9	Y	5	6	1			7

TOOLAN (TRAVIS PEAK) 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
RASPBERRY WELL #: 1 RRCID -> 115455 COMPL. DATE 01/28/1985 TOTAL DEPTH 8503 PERF. 7947 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					179
11	0	N	-0-	-0-	-0-	-0-					N	-0-					179
12	0	N	-0-	-0-	-0-	-0-					N	-0-					179
01	0	N	-0-	-0-	-0-	-0-					N	-0-					179
02	0	N	-0-	-0-	-0-	-0-					N	-0-					179
03	0	N	-0-	-0-	-0-	-0-					N	-0-					179

BRYANT WELL #: 1 RRCID -> 121977 COMPL. DATE 08/21/1986 TOTAL DEPTH 8000 PERF. 7638 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	116	-0-	-8	-0-	116	2			N	-0-					82
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					82
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					82
01	144	N	144	-0-	-0-	-0-	144	2			N	-0-					82
02	113	N	113	-0-	-0-	-0-	113	2			N	-0-					82
*03	129	N	129	-0-	-0-	-0-	129	2			N	-0-					82

GIANT ENERGY CORP. 302597
GOODSON, A. C. WELL #: 1 RRCID -> 112713 COMPL. DATE 07/13/1984 TOTAL DEPTH 8001 PERF. 7637 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	832	-0-	-98	-0-	70	1	760	2	N	2	2	8			35
							2	9									
11	900	N	743	-0-	-157	-0-	6	1	736	2	N	1	1	8			35
							1	9									
12	930	N	722	-0-	-208	-0-	31	1	689	2	N	2					37
							2	9									
01	837	N	674	-0-	-163	-0-	57	1	616	2	N	1	1	8			37
							1	9									
02	700	N	638	-0-	-62	-0-	21	1	614	2	N	3					40
							3	9									
03	713	N	393	-0-	-320	-0-	46	1	347	2	N	-0-					40

TOOLAN (TRAVIS PEAK) //CONT.// 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
LONG TRUSTS, THE 507585
ADKINSON, ORVIS WELL #: 1 L RRCID -> 106867 COMPL. DATE 05/08/2006 TOTAL DEPTH 8650 PERF. 7892 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
11	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
12	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
02	756	N	689	-0-	-67	-0-	689	2			Y	-0-					-0-
03	837	N	798	-0-	-39	-0-	798	2			Y	-0-					-0-

MUCKELROY WELL #: 1 RRCID -> 110392 COMPL. DATE 03/04/1984 TOTAL DEPTH 8700 PERF. 7904 - 7936

10	1116	X	945	-0-	-171	-0-	945	2			N	-0-					149
11	1080	X	653	-0-	-427	-0-	653	2			N	-0-					149
12	1147	X	772	-0-	-375	-0-	772	2			N	-0-					149
01	1147	X	867	-0-	-280	-0-	867	2			N	-0-					149
02	1036	X	876	-0-	-160	-0-	876	2			N	-0-					149
03	930	X	798	-0-	-132	-0-	798	2			N	-0-					149

OMIMEX PETROLEUM, INC. 622720
EDWARDS, E. J. ET AL WELL #: 1 RRCID -> 101092 COMPL. DATE 03/16/1982 TOTAL DEPTH 9685 PERF. 9285 - 9577

10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					121
11	270	N	270	-0-	-0-	-0-	213	2	57	9	N	52					173
12	178	N	178	-0-	-0-	-0-	166	2	12	9	N	11					184
01	186	N	161	-0-	-25	-0-	157	2	4	9	N	4					188
02	252	N	238	-0-	-14	-0-	238	2			N	-0-					188
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					188

EDWARDS, E. J. ET AL WELL #: 3 C RRCID -> 104693 COMPL. DATE 01/05/1983 TOTAL DEPTH 9700 PERF. 7568 - 9406

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE, EDDIE WELL #: 1 RRCID -> 158125 COMPL. DATE 11/18/1995 TOTAL DEPTH 9753 PERF. 8121 - 8406

10	699	N	699	-0-	-0-	-0-	93	1	586	2	N	18	153	1			250
							20	9									
11	720	N	720	-0-	-0-	-0-	90	1	586	2	N	40					290
							44	9									
12	775	N	690	-0-	-85	-0-	93	1	558	2	N	35					325
							39	9									
01	836	N	836	-0-	-0-	-0-	93	1	710	2	N	30					355
							33	9									
02	672	N	561	-0-	-111	-0-	84	1	477	2	N	-0-					355
*03	721	N	721	-0-	-0-	-0-	93	1	628	2	N	-0-					355

SOUTHWEST OPERATING, INC.-TYLER 806415
CLINTON, WILL WELL #: 1 RRCID -> 116046 COMPL. DATE 10/15/1984 TOTAL DEPTH 8007 PERF. 7827 - 7918

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					76
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					76
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					76
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					76
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					76
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					76

PLUGGED AND ABANDONED_____ 07/31/2014 - PLUGGED 07/31/14

TOOLAN (TRAVIS PEAK) //CONT.// 90705 800 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC 835976
JONES, A. WELL #: 1 RRCID -> 117821 COMPL. DATE 12/01/1990 TOTAL DEPTH 9000 PERF. 7868 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
12	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-
*01	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-

TRAMMELS TRACE (COTTON VALLEY) 90928 075 NON-ASSOCIATED ONE WELL CNTY: RUSK
SMITH RESOURCES, INC. 796160
PRICER, JOHN WELL #: 1 RRCID -> 155448 COMPL. DATE 04/11/1995 TOTAL DEPTH 10398 PERF. 9238 - 9264

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK (JURASSIC) 90998 166 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. 945936
TRAWICK GU 6 WELL #: 2 RRCID -> 016802 COMPL. DATE 11/19/1962 TOTAL DEPTH 12558 PERF.11820 - 11840

10	3534	X	1794	-0-	-1740	B	-0-	1794	3		N	-0-					-0-
11	3270	X	2154	-0-	-1116	B	-0-	2154	3		N	-0-					-0-
12	1484	X	1484	-0-	-0-	B	-0-	1484	3		N	-0-					-0-
01	1852	X	1852	-0-	-0-	B	-0-	1852	3		N	-0-					-0-
02	2016	X	1643	-0-	-373	B	-0-	1643	3		N	-0-					-0-
03	2232	X	1369	-0-	-863	B	-0-	1369	3		N	-0-					-0-

TRAWICK GU 16 WELL #: 101 RRCID -> 238149 COMPL. DATE 06/19/2008 TOTAL DEPTH 13026 PERF.12954 - 12964

10	14B2 EXT		12298	-0-	12298	B	22534	12298	3		N	-0-					-0-
11	32570	X	10036	-0-	-22534	B	-0-	10036	3		N	-0-					-0-
12	29326	X	8025	-0-	-21301	B	-0-	8025	3		N	-0-					-0-
01	20181	X	7012	-0-	-13169	B	-0-	7012	3		N	-0-					-0-
02	12656	X	7912	-0-	-4744	B	-0-	7912	3		N	-0-					-0-
03	12307	X	8042	-0-	-4265	B	-0-	8042	3		N	-0-					-0-

TRAWICK GU 1 WELL #: 101 RRCID -> 243148 COMPL. DATE 04/24/2008 TOTAL DEPTH 12414 PERF.11286 - 11294

10	8959	X	7348	-0-	-1611	B	-0-	7348	3		N	-0-					-0-
11	8670	X	1543	-0-	-7127	B	-0-	1543	3		N	-0-					-0-
12	9425	X	9425	-0-	-0-	B	-0-	9425	3		N	-0-					-0-
01	8959	X	7929	-0-	-1030	B	-0-	7929	3		N	-0-					-0-
02	6636	X	6481	-0-	-155	B	-0-	6481	3		N	-0-					-0-
03	8122	X	7480	-0-	-642	B	-0-	7480	3		N	-0-					-0-

TRAWICK (PETTIT) 90998 332 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
DANIELS CORPORATION, THE 199400
GRAFTON WELL #: 1 RRCID -> 105037 COMPL. DATE 05/05/1986 TOTAL DEPTH 9080 PERF. 8028 - 8036

10	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					85
11	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					85
12	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					85
01	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					85
02	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					85
03	14B DENY		NO RPT	-0-	-0-		-0-				N	NO RPT					85

TRAWICK (PETTIT-TP CONS.) 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BOOHER ENGINEERING, INC. 082570
LANGLEY, J. C. WELL #: 1 RRCID -> 111880 COMPL. DATE 05/25/2005 TOTAL DEPTH 9016 PERF. 7431 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
11	510	N	435	-0-	-75	-0-	435	2			N	-0-					-0-
12	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
01	651	N	541	-0-	-110	-0-	541	2			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*03	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

BRG LONE STAR LTD. 090870
CHRISTOPHER WELL #: 1 RRCID -> 256647 COMPL. DATE 06/02/2010 TOTAL DEPTH 8950 PERF. 7650 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1612	-0-	-496	-0-	1609	3	3	9	N	3					196
11	1594	N	1594	-0-	-0-	-0-	1561	3	33	9	N	30	199	1			27
12	1891	N	1640	-0-	-251	-0-	1618	3	22	9	N	20					47
01	1612	N	654	-0-	-958	-0-	654	3			N	-0-					47
02	1484	N	1022	-0-	-462	-0-	1022	3			N	-0-					47
03	1643	N	806	-0-	-837	-0-	795	3	11	9	N	10					57

CABOT OIL & GAS CORPORATION 121700
TRAWICK GAS UNIT 59 WELL #: 1 RRCID -> 254287 COMPL. DATE 10/13/2012 TOTAL DEPTH 10410 PERF. 8066 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	1325	-0-	-2054	-0-	775	1	437	2	N	103	193	0			114
							113	9									
11	3240	X	1095	-0-	-2145	-0-	750	1	246	2	N	90					204
							99	9									
12	3348	X	1073	-0-	-2275	-0-	775	1	218	2	N	73					277
							80	9									
01	2976	X	1025	-0-	-1951	-0-	775	1	167	2	N	75	196	0			156
							83	9									
02	1876	X	829	-0-	-1047	-0-	650	1	124	2	N	50					206
							55	9									
03	1333	X	1203	-0-	-130	-0-	775	1	333	2	N	86					292
							95	9									

ELLIS EXPLORATION, INC. 248895
MCCARLEY WELL #: 1 RRCID -> 192879 COMPL. DATE 01/13/2003 TOTAL DEPTH 8400 PERF. 7879 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2102	-0-	-161	-0-	2070	2	32	9	N	29	184	1			127
11	2190	X	1179	-0-	-1011	-0-	1149	2	30	9	N	27					154
12	1166	X	1166	-0-	-0-	-0-	1133	2	33	9	N	30					184
01	2108	X	1428	-0-	-680	-0-	1392	2	36	9	N	33					217
02	1904	X	873	-0-	-1031	-0-	815	2	58	9	N	53					270
03	2108	X	1095	-0-	-1013	-0-	1023	2	72	9	N	65					335

ANDERSON, LEWIS WELL #: 1 RRCID -> 275981 COMPL. DATE 10/07/2014 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		6035	-0-	6035	6035	5681	2	354	9	N	322	194	1			128

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
O'RYAN OIL AND GAS 617042
GROUNDS WELL #: 1 RRCID -> 254556 COMPL. DATE 10/15/2009 TOTAL DEPTH 10650 PERF.10426 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	X	1174	-0-	-66	-0-	1174	3			N	-0-					-0-
11	1450	X	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
12	1240	X	1085	-0-	-155	-0-	1085	3			N	-0-					-0-
01	1591	X	1591	-0-	-0-	-0-	1591	3			N	-0-					-0-
02	1395	X	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
03	1488	X	651	-0-	-837	-0-	487	3	164	9	N	149	149	1			-0-

MARCH-DICKEY GAS UNIT WELL #: 1 RRCID -> 267361 COMPL. DATE 09/14/2011 TOTAL DEPTH 11843 PERF. 7733 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1916	-0-	-68	-0-	1916	3			N	-0-					-0-
11	1920	N	1450	-0-	-470	-0-	1450	3			N	-0-					-0-
12	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					-0-
01	1922	N	1723	-0-	-199	-0-	1723	3			N	-0-					-0-
02	1344	N	1341	-0-	-3	-0-	1340	3	1	9	N	1	1	8			-0-
03	1984	N	1077	-0-	-907	-0-	944	3	133	9	N	121	121	1			-0-

OIL ROCK ENERGY INC. / O.R.E. 620614
PINE LEAF GAS UNIT WELL #: 2 RRCID -> 228544 COMPL. DATE 03/30/2007 TOTAL DEPTH 9696 PERF. 8432 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	659					N	-0-					6
11	14B DENY		-0-	-0-	-0-	659					N	-0-					6
12	14B DENY		-0-	-0-	-0-	659					N	-0-					6
01	14B DENY		-0-	-0-	-0-	659					N	-0-					6
02	14B DENY		-0-	-0-	-0-	659					N	-0-					6
03	14B DENY		-0-	-0-	-0-	659					N	-0-					6

PINE LEAF GAS UNIT WELL #: 2H RRCID -> 254745 COMPL. DATE 10/18/2008 TOTAL DEPTH 7630 PERF. 8876 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	19820					N	-0-					5
11	0	W	-0-	-0-	-0-	19820					N	1					6
12	0	W	-0-	-0-	-0-	19820					N	-0-					6
01	0	W	-0-	-0-	-0-	19820					N	-0-					6
02	0	W	-0-	-0-	-0-	19820					N	-0-					6
03	0	W	-0-	-0-	-0-	19820					N	-0-					6

SAMSON LONE STAR, LLC 744737
LANGLEY, J.C. GU 1 WELL #: 2 RRCID -> 215783 COMPL. DATE 01/25/2007 TOTAL DEPTH 9020 PERF. 7463 - 8419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1850	N	1850	-0-	-0-	-0-	94	1	1709	2	Y	43	57	1			15
							47	9									
11	1763	N	1763	-0-	-0-	-0-	85	1	1657	2	Y	19	27	1			7
							21	9									
12	1812	N	1812	-0-	-0-	-0-	89	1	1690	2	Y	30					37
							33	9									
01	1772	N	1772	-0-	-0-	-0-	87	1	1655	2	Y	27	47	1			17
							30	9									
02	1568	N	1537	-0-	-31	-0-	72	1	1454	2	Y	10					27
							11	9									
03	1736	N	1707	-0-	-29	-0-	83	1	1618	2	Y	5	29	1			3
							6	9									

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LANGLEY, J.C. GU 1 WELL #: 3 RRCID -> 223015 COMPL. DATE 10/09/2006 TOTAL DEPTH 9150 PERF. 7512 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3488	-0-		388	388	182	1	3291	2	Y	14	29	1			5
								15	9									
11	3000	N	3858	-0-		858	1246	188	1	3662	2	Y	7	9	1			3
								8	9									
12	3100	N	4144	-0-		1044	2290	208	1	3933	2	Y	3					6
								3	9									
01	6351	X	4061	-0-		-2290	-0-	203	1	3855	2	Y	3	7	1			2
								3	9									
02	3535	X	3535	-0-		-0-	-0-	166	1	3359	2	Y	9					11
								10	9									
*03	3668	X	3668	-0-		-0-	-0-	176	1	3437	2	Y	50	33	1			28
								55	9									

LANGLEY, J.C. GU 1 WELL #: 4 RRCID -> 228552 COMPL. DATE N/A TOTAL DEPTH 9190 PERF. 7510 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3187	X	3187	-0-		-0-	-0-	167	1	3017	2	Y	3	10	1			1
								3	9									
11	3283	X	3283	-0-		-0-	-0-	160	1	3121	2	Y	2	2	1			1
								2	9									
12	3509	X	3509	-0-		-0-	-0-	176	1	3327	2	Y	5					6
								6	9									
01	3432	X	3432	-0-		-0-	-0-	171	1	3255	2	Y	5	8	1			3
								6	9									
02	2437	X	2437	-0-		-0-	-0-	115	1	2319	2	Y	3					6
								3	9									
03	2635	X	2516	-0-		-119	-0-	122	1	2390	2	Y	4	8	1			2
								4	9									

CRAYCRAFT GU WELL #: 1 RRCID -> 228873 COMPL. DATE N/A TOTAL DEPTH 9234 PERF. 7740 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1834	-0-		-119	-0-	393	1	1435	2	N	5					97
								6	9									
11	1890	N	1749	-0-		-141	-0-	416	1	1329	2	N	4	42	1			59
								4	9									
12	1891	N	1775	-0-		-116	-0-	378	1	1390	2	N	6					65
								7	9									
01	1829	N	1685	-0-		-144	-0-	351	1	1326	2	N	7					72
								8	9									
02	1624	N	1384	-0-		-240	-0-	285	1	1093	2	N	5					77
								6	9									
03	1767	N	936	-0-		-831	-0-	204	1	699	2	N	30					107
								33	9									

TEXANA GU NO. 1 WELL #: 1 RRCID -> 228894 COMPL. DATE N/A TOTAL DEPTH 9085 PERF. 7913 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	1984	-0-		-1364	-0-	424	1	1546	2	Y	13					58
								14	9									
11	3060	X	566	-0-		-2494	-0-	125	1	400	2	Y	37	77	1			18
								41	9									
12	3162	X	2413	-0-		-749	-0-	515	1	1895	2	Y	3					21
								3	9									
01	3162	X	2569	-0-		-593	-0-	536	1	2029	2	Y	4					25
								4	9									
02	2780	X	2780	-0-		-0-	-0-	575	1	2202	2	Y	3					28
								3	9									
*03	2704	X	2704	-0-		-0-	-0-	608	1	2082	2	Y	13	25	1			16
								14	9									

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
LANGLEY, J.C. GU 1 WELL #: 5 RRCID -> 231645 COMPL. DATE 07/09/2007 TOTAL DEPTH 9150 PERF. 7553 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2280	X	2280	-0-	-0-	-0-	117	1	2124	2	Y	35	64	1			12
							39	9									
11	2203	X	2203	-0-	-0-	-0-	106	1	2064	2	Y	30	31	1			11
							33	9									
12	2371	X	2371	-0-	-0-	-0-	116	1	2194	2	Y	55					66
							61	9									
01	2294	N	2269	-0-	-25	-0-	110	1	2101	2	Y	53	86	1			33
							58	9									
02	2044	N	1962	-0-	-82	-0-	91	1	1834	2	Y	34					67
							37	9									
03	2356	N	2140	-0-	-216	-0-	101	1	1983	2	Y	51	90	1			28
							56	9									

CALEB GU 1 WELL #: 1 RRCID -> 232908 COMPL. DATE N/A TOTAL DEPTH 10138 PERF. 8323 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4477	-0-	-452	-0-	234	1	4236	2	Y	6					14
							7	9									
11	4560	X	4289	-0-	-271	-0-	208	1	4061	2	Y	18	11	1			21
							20	9									
12	4650	X	4357	-0-	-293	-0-	218	1	4139	2	Y	-0-					21
01	4464	X	4265	-0-	-199	-0-	212	1	4034	2	Y	17					38
							19	9									
02	4032	X	3849	-0-	-183	-0-	181	1	3667	2	Y	1	25	1			14
							1	9									
*03	4514	X	4514	-0-	-0-	-0-	219	1	4286	2	Y	8					22
							9	9									

RENEE, AVERY GU 1 WELL #: 1 RRCID -> 236114 COMPL. DATE N/A TOTAL DEPTH 10281 PERF. 9182 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4640	X	4640	-0-	-0-	-0-	241	1	4370	2	Y	26					112
							29	9									
11	4251	X	4251	-0-	-0-	-0-	205	1	3992	2	Y	49	138	1			23
							54	9									
12	4196	X	4196	-0-	-0-	-0-	210	1	3974	2	Y	11					34
							12	9									
01	4619	X	3340	-0-	-1279	-0-	167	1	3172	2	Y	1					35
							1	9									
02	4172	X	3002	-0-	-1170	-0-	139	1	2822	2	Y	37					72
							41	9									
03	4619	X	4004	-0-	-615	-0-	193	1	3766	2	Y	41	99	1			14
							45	9									

TEXANA GU NO. 1 WELL #: 3 RRCID -> 237511 COMPL. DATE N/A TOTAL DEPTH 8780 PERF. 7836 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2270	N	2270	-0-	-0-	-0-	487	1	1777	2	Y	5					17
							6	9									
11	2516	N	2516	-0-	-0-	-0-	596	1	1905	2	Y	14					31
							15	9									
12	2439	N	2439	-0-	-0-	-0-	521	1	1918	2	Y	-0-					31
01	2488	N	2488	-0-	-0-	-0-	518	1	1960	2	Y	9					40
							10	9									
02	2352	N	2260	-0-	-92	-0-	466	1	1787	2	Y	6					46
							7	9									
*03	2478	N	2478	-0-	-0-	-0-	560	1	1916	2	Y	2	32	1			16
							2	9									

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GRAFTON WELL #: 2 RRCID -> 238107 COMPL. DATE N/A TOTAL DEPTH 9592 PERF. 7622 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3683	-0-		-99	-0-		193	1	3484	2	Y	5					9
									6	9									
11	3660	X	3359	-0-		-301	-0-		163	1	3175	2	Y	19	19	1			9
									21	9									
12	4030	X	3469	-0-		-561	-0-		173	1	3283	2	Y	12					21
									13	9									
01	3465	X	3465	-0-		-0-	-0-		172	1	3272	2	Y	19					40
									21	9									
02	3194	X	3194	-0-		-0-	-0-		150	1	3030	2	Y	13	29	1			24
									14	9									
*03	3573	X	3573	-0-		-0-	-0-		173	1	3393	2	Y	6					30
									7	9									

BRADSHAW, J. WELL #: 1 RRCID -> 238179 COMPL. DATE N/A TOTAL DEPTH 9962 PERF. 8166 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1829	-0-		-217	-0-		96	1	1732	2	N	1					35
									1	9									
11	1890	N	1705	-0-		-185	-0-		83	1	1618	2	N	4					39
									4	9									
12	1936	N	1936	-0-		-0-	-0-		97	1	1838	2	N	1					40
									1	9									
01	1829	N	1821	-0-		-8	-0-		89	1	1695	2	N	34					74
									37	9									
02	1610	N	1610	-0-		-0-	-0-		76	1	1533	2	N	1					75
									1	9									
03	1922	N	-0-	-0-		-1922	-0-						N	-0-					75

LANGLEY, J.C. GU 1 WELL #: 6 RRCID -> 238698 COMPL. DATE N/A TOTAL DEPTH 9156 PERF. 7550 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6110	X	6110	-0-		-0-	-0-		318	1	5757	2	Y	32	29	1			11
									35	9									
11	5882	X	5882	-0-		-0-	-0-		286	1	5572	2	Y	22	25	1			8
									24	9									
12	5993	X	5993	-0-		-0-	-0-		299	1	5666	2	Y	25					33
									28	9									
01	5887	X	5887	-0-		-0-	-0-		293	1	5571	2	Y	21	41	1			13
									23	9									
02	5208	X	5164	-0-		-44	-0-		243	1	4907	2	Y	13					26
									14	9									
03	5766	X	5576	-0-		-190	-0-		271	1	5299	2	Y	5	28	1			3
									6	9									

BARRETT-CHARLES GU 1 WELL #: 1 RRCID -> 240175 COMPL. DATE N/A TOTAL DEPTH 10050 PERF. 8632 - 9947

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	4319	-0-		-52	-0-		226	1	4093	2	N	-0-					39
11	4293	X	4293	-0-		-0-	-0-		210	1	4083	2	N	-0-					39
12	4278	X	3849	-0-		-429	-0-		193	1	3656	2	N	-0-					39
01	4309	X	3761	-0-		-548	-0-		188	1	3573	2	N	-0-					39
02	4004	X	3307	-0-		-697	-0-		156	1	3151	2	N	-0-					39
03	4433	X	3712	-0-		-721	-0-		181	1	3531	2	N	-0-					39

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
JONES, DIANE GU 1 WELL #: 1 RRCID -> 240426 COMPL. DATE 03/10/2008 TOTAL DEPTH 10269 PERF. 8875 - 10161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	3341	-0-	-69	-0-	175	1	3166	2	N	-0-					65
11	3300	X	3275	-0-	-25	-0-	154	1	3003	2	N	107					172
							118	9									
12	3410	X	3176	-0-	-234	-0-	158	1	2998	2	N	18	178	1			12
							20	9									
01	3348	X	3143	-0-	-205	-0-	154	1	2921	2	N	62					74
							68	9									
02	3052	X	2762	-0-	-290	-0-	130	1	2631	2	N	1					75
							1	9									
03	3379	X	3027	-0-	-352	-0-	143	1	2789	2	N	86	143	1			18
							95	9									

HARRISON, CASH WELL #: 1 RRCID -> 240429 COMPL. DATE N/A TOTAL DEPTH 8725 PERF. 7776 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3428	-0-	-726	-0-	730	1	2662	2	N	33					100
							36	9									
11	3930	X	3907	-0-	-23	-0-	921	1	2946	2	N	36	107	1			29
							40	9									
12	3968	X	3661	-0-	-307	-0-	776	1	2856	2	N	26					55
							29	9									
01	3937	X	3669	-0-	-268	-0-	760	1	2874	2	N	32					87
							35	9									
02	3640	X	3349	-0-	-291	-0-	688	1	2637	2	N	22					109
							24	9									
03	4030	X	3650	-0-	-380	-0-	818	1	2801	2	N	28					137
							31	9									

TEXANA GU NO. 1 WELL #: 4 RRCID -> 241494 COMPL. DATE N/A TOTAL DEPTH 8693 PERF. 7860 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	X	2255	-0-	-380	-0-	484	1	1765	2	Y	5					47
							6	9									
11	2550	X	2219	-0-	-331	-0-	525	1	1679	2	Y	14	54	1			7
							15	9									
12	2604	X	2305	-0-	-299	-0-	486	1	1790	2	Y	26					33
							29	9									
01	2263	N	2061	-0-	-202	-0-	423	1	1601	2	Y	34					67
							37	9									
02	2072	N	1995	-0-	-77	-0-	407	1	1560	2	Y	25					92
							28	9									
03	2294	N	2024	-0-	-270	-0-	454	1	1556	2	Y	13	82	1			23
							14	9									

ALEXANDER, JACOB GU 1 WELL #: 1 RRCID -> 241873 COMPL. DATE N/A TOTAL DEPTH 9535 PERF. 7606 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1177	N	1177	-0-	-0-	-0-	61	1	1101	2	N	14					134
							15	9									
11	1250	N	1250	-0-	-0-	-0-	59	1	1144	2	N	43	155	1			22
							47	9									
12	1333	N	1203	-0-	-130	-0-	59	1	1127	2	N	15					37
							17	9									
01	1178	N	1007	-0-	-171	-0-	50	1	944	2	N	12					49
							13	9									
02	1176	N	1138	-0-	-38	-0-	53	1	1065	2	N	18					67
							20	9									
*03	1223	N	1223	-0-	-0-	-0-	59	1	1156	2	N	7					74
							8	9									

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
RENEE, AVERY GU 1 WELL #: 5 RRCID -> 242565 COMPL. DATE N/A TOTAL DEPTH 10230 PERF. 9092 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2000	N	2000	-0-	-0-	-0-	104	1	1889	2	Y	6					11
							7	9									
11	1866	N	1866	-0-	-0-	-0-	90	1	1750	2	Y	24	24	1			11
							26	9									
12	1922	N	1712	-0-	-210	-0-	85	1	1620	2	Y	6					17
							7	9									
01	1860	N	1687	-0-	-173	-0-	84	1	1602	2	Y	1					18
							1	9									
02	1680	N	1591	-0-	-89	-0-	74	1	1492	2	Y	23					41
							25	9									
*03	1932	N	1932	-0-	-0-	-0-	93	1	1818	2	Y	19	53	1			7
							21	9									

WILL FORESTER GU 1 WELL #: 1 RRCID -> 243859 COMPL. DATE N/A TOTAL DEPTH 10114 PERF. 8668 - 9775

10	527	N	492	-0-	-35	-0-	26	1	466	2	N	-0-					54
11	476	N	476	-0-	-0-	-0-	23	1	453	2	N	-0-					54
12	499	N	499	-0-	-0-	-0-	25	1	474	2	N	-0-					54
01	521	N	521	-0-	-0-	-0-	24	1	453	2	N	40					94
							44	9									
02	448	N	406	-0-	-42	-0-	19	1	387	2	N	-0-					94
03	496	N	456	-0-	-40	-0-	22	1	432	2	N	2	45	1			51
							2	9									

BLACK STONE-LOCK GU 1 WELL #: 3 RRCID -> 244408 COMPL. DATE 10/22/2008 TOTAL DEPTH 10391 PERF. 8799 - 8806

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN, JUDAH GU 1 WELL #: 1 RRCID -> 245385 COMPL. DATE N/A TOTAL DEPTH 10180 PERF. 8970 - 9966

10	4061	X	3742	-0-	-319	-0-	196	1	3545	2	Y	1					6
							1	9									
11	3930	X	3832	-0-	-98	-0-	187	1	3643	2	Y	2	7	1			1
							2	9									
12	4279	X	4279	-0-	-0-	-0-	214	1	4064	2	Y	1					2
							1	9									
01	4484	X	4484	-0-	-0-	-0-	224	1	4260	2	Y	-0-					2
02	3996	X	3996	-0-	-0-	-0-	187	1	3784	2	Y	23					25
							25	9									
*03	4249	X	4249	-0-	-0-	-0-	206	1	4021	2	Y	20	38	1			7
							22	9									

GRAFTON WELL #: 3 RRCID -> 247635 COMPL. DATE N/A TOTAL DEPTH 9534 PERF. 7552 - 9429

10	5332	X	4470	-0-	-862	-0-	234	1	4230	2	Y	5					12
							6	9									
11	4680	X	3818	-0-	-862	-0-	185	1	3613	2	Y	18	22	1			8
							20	9									
12	4433	X	3896	-0-	-537	-0-	195	1	3687	2	Y	13					21
							14	9									
01	4309	X	3184	-0-	-1125	-0-	158	1	3007	2	Y	17					38
							19	9									
02	3892	X	3262	-0-	-630	-0-	153	1	3095	2	Y	13	28	1			23
							14	9									
03	4309	X	3608	-0-	-701	-0-	174	1	3406	2	Y	25					48
							28	9									

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC //CONT.// 744737
GRAFTON WELL #: 4 RRCID -> 254729 COMPL. DATE N/A TOTAL DEPTH 9382 PERF. 7782 - 9049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8637	X	8637	-0-	-0-	-0-	451	1	8158	2	Y	25					54
							28	9									
11	8160	X	8024	-0-	-136	-0-	391	1	7614	2	Y	17	63	1			8
							19	9									
12	8432	X	8341	-0-	-91	-0-	417	1	7911	2	Y	12					20
							13	9									
01	8711	X	8150	-0-	-561	-0-	406	1	7723	2	Y	19					39
							21	9									
02	7868	X	7006	-0-	-862	-0-	329	1	6664	2	Y	12	28	1			23
							13	9									
03	8649	X	7789	-0-	-860	-0-	378	1	7390	2	Y	19					42
							21	9									

ANGELA FAITH GU 1 WELL #: 1 RRCID -> 255079 COMPL. DATE 01/17/2010 TOTAL DEPTH 10066 PERF. 8340 - 8347

10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

XTO ENERGY INC. 945936
TRAWICK GU 2 WELL #: 1 RRCID -> 016762 COMPL. DATE 03/25/1950 TOTAL DEPTH N/A PERF. 7488 - 7536

10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
12	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
01	DLQ G-10		332	-0-	332	332	332	3			N	-0-					-0-
02	586	N	254	-0-	-332	-0-	254	3			N	-0-					-0-
*03	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

TRAWICK GU 4 WELL #: 1 L RRCID -> 016764 COMPL. DATE 05/16/1950 TOTAL DEPTH N/A PERF. 7502 - 7542

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
01	DLQ G-10		732	-0-	732	732	732	3			N	-0-					-0-
02	1418	N	686	-0-	-732	-0-	686	3			N	-0-					-0-
*03	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

TRAWICK GU 5 WELL #: 1 RRCID -> 016765 COMPL. DATE 07/19/1950 TOTAL DEPTH 7945 PERF. 7493 - 7540

10	9331	X	4319	-0-	-5012	-0-	4319	3			N	-0-					-0-
11	5550	X	3900	-0-	-1650	-0-	3900	3			N	-0-					-0-
12	5828	X	2809	-0-	-3019	-0-	2809	3			N	-0-					-0-
01	DLQ G-10		3767	-0-	3767	3767	3767	3			N	-0-					-0-
02	6897	X	3130	-0-	-3767	-0-	3130	3			N	-0-					-0-
*03	2649	X	2649	-0-	-0-	-0-	2649	3			N	-0-					-0-

TRAWICK GU 7 WELL #: 1 RRCID -> 016767 COMPL. DATE 02/25/1951 TOTAL DEPTH N/A PERF. 7610 - 7630

10	1617	N	1617	-0-	-0-	-0-	1617	3			N	-0-					-0-
11	1616	N	1616	-0-	-0-	-0-	1616	3			N	-0-					-0-
12	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
01	DLQ G-10		648	-0-	648	648	648	3			N	-0-					-0-
02	1700	N	3559	-0-	1859	2507	3559	3			N	-0-					-0-
*03	3100	N	4429	-0-	1329	3836	4429	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 9 WELL #: 1 RRCID -> 016769 COMPL. DATE 01/07/1951 TOTAL DEPTH 8194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	X	1121	-0-	-336	-0-	1121	3			N	-0-					-0-
11	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
12	1705	X	1282	-0-	-423	-0-	1282	3			N	-0-					-0-
01	DLQ G-10		1198	-0-	1198	1198	1198	3			N	-0-					-0-
02	2092	X	894	-0-	-1198	-0-	894	3			N	-0-					-0-
*03	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

TRAWICK GU 12 WELL #: 1 RRCID -> 016772 COMPL. DATE 08/14/1951 TOTAL DEPTH N/A PERF. 7556 - 7589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-
11	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
12	1612	N	1454	-0-	-158	-0-	1454	3			N	-0-					-0-
01	DLQ G-10		1317	-0-	1317	1317	1317	3			N	-0-					-0-
02	1700	N	1173	-0-	-527	790	1173	3			N	-0-					-0-
*03	2080	N	1290	-0-	-790	-0-	1290	3			N	-0-					-0-

TRAWICK GU 14 WELL #: 1 RRCID -> 016773 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. 7590 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	630	N	498	-0-	-132	-0-	498	3			N	-0-					-0-
12	713	N	536	-0-	-177	-0-	536	3			N	-0-					-0-
01	DLQ G-10		546	-0-	546	546	546	3			N	-0-					-0-
02	1082	N	536	-0-	-546	-0-	536	3			N	-0-					-0-
*03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

TRAWICK GU 17 WELL #: 1 RRCID -> 016776 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. 7509 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
11	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	DLQ G-10		1142	-0-	1142	1142	1142	3			N	-0-					-0-
02	1700	N	868	-0-	-832	310	868	3			N	-0-					-0-
*03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

TRAWICK GU 19 WELL #: 1 RRCID -> 016778 COMPL. DATE 06/25/1962 TOTAL DEPTH N/A PERF. 7539 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
11	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
12	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
02	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
*03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-

TRAWICK GU 20 WELL #: 1 RRCID -> 016779 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 7715 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
11	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					-0-
12	3467	X	3467	-0-	-0-	-0-	3467	3			N	-0-					-0-
01	DLQ G-10		3448	-0-	3448	3448	3448	3			N	-0-					-0-
02	6657	X	3209	-0-	-3448	-0-	3209	3			N	-0-					-0-
*03	3525	X	3525	-0-	-0-	-0-	3525	3			N	-0-					-0-

TRAWICK GU 21 WELL #: 1 RRCID -> 016780 COMPL. DATE 12/28/1951 TOTAL DEPTH N/A PERF. 7579 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
11	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
12	961	N	954	-0-	-7	-0-	954	3			N	-0-					-0-
01	DLQ G-10		1035	-0-	1035	1035	1035	3			N	-0-					-0-
02	1700	N	881	-0-	-819	216	881	3			N	-0-					-0-
*03	1158	N	942	-0-	-216	-0-	942	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 22 WELL #: 1 RRCID -> 016781 COMPL. DATE 01/12/1984 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	DLQ G-10		289	-0-	289	289	289	3			N	-0-					-0-
02	384	N	95	-0-	-289	-0-	95	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 25 WELL #: 1 RRCID -> 016784 COMPL. DATE 02/07/1953 TOTAL DEPTH N/A PERF. 7674 - 7720

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 26 WELL #: 1 RRCID -> 016785 COMPL. DATE 03/10/1953 TOTAL DEPTH N/A PERF. 7792 - 7816

10	527	N	228	-0-	-299	-0-	228	3			N	-0-					-0-
11	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	DLQ G-10		605	-0-	605	605	605	3			N	-0-					-0-
02	1165	N	560	-0-	-605	-0-	560	3			N	-0-					-0-
*03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

TRAWICK GU 28 WELL #: 1 RRCID -> 016787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

10	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
11	1680	N	583	-0-	-1097	-0-	583	3			N	-0-					-0-
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
*03	3100	N	8306	-0-	5206	5206	8306	3			N	-0-					-0-

TRAWICK GU 29 WELL #: 2 RRCID -> 016788 COMPL. DATE 01/10/1953 TOTAL DEPTH 7981 PERF. 7570 - 7586

10	1767	N	301	-0-	-1466	-0-	301	3			N	-0-					-0-
11	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
12	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
01	DLQ G-10		1617	-0-	1617	1617	1617	3			N	-0-					-0-
02	1700	N	1431	-0-	-269	1348	1431	3			N	-0-					-0-
*03	2949	N	1601	-0-	-1348	-0-	1601	3			N	-0-					-0-

TRAWICK GU 30 WELL #: 1 RRCID -> 016789 COMPL. DATE 11/25/2009 TOTAL DEPTH 8150 PERF. 7330 - 7447

10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	DLQ G-10		608	-0-	608	608	608	3			N	-0-					-0-
02	1013	N	405	-0-	-608	-0-	405	3			N	-0-					-0-
*03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

TRAWICK GU 32 WELL #: 1 RRCID -> 016790 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. 7837 - 7845

10	14B2 EXT		249	-0-	249	1305	249	3			N	-0-					-0-
11	1831	X	526	-0-	-1305	-0-	526	3			N	-0-					-0-
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	504	N	381	-0-	-123	-0-	381	3			N	-0-					-0-
03	465	N	423	-0-	-42	-0-	423	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 39 WELL #: 1 RRCID -> 016791 COMPL. DATE 07/07/1953 TOTAL DEPTH N/A PERF. 7316 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	651	N	250	-0-	-401	-0-	250	3		N	-0-			-0-
11	923	N	923	-0-	-0-	-0-	923	3		N	-0-			-0-
12	742	N	742	-0-	-0-	-0-	742	3		N	-0-			-0-
01	DLQ G-10		750	-0-	750	750	750	3		N	-0-			-0-
02	1421	N	671	-0-	-750	-0-	671	3		N	-0-			-0-
*03	742	N	742	-0-	-0-	-0-	742	3		N	-0-			-0-

TRAWICK GU 41 WELL #: 1 RRCID -> 016793 COMPL. DATE 03/07/1953 TOTAL DEPTH N/A PERF. 7770 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1574	N	1574	-0-	-0-	-0-	1574	3		N	-0-			-0-
11	1536	N	1536	-0-	-0-	-0-	1536	3		N	-0-			-0-
12	1364	N	1289	-0-	-75	-0-	1289	3		N	-0-			-0-
01	DLQ G-10		1399	-0-	1399	1399	1399	3		N	-0-			-0-
02	1700	N	923	-0-	-777	622	923	3		N	-0-			-0-
*03	1573	N	951	-0-	-622	-0-	951	3		N	-0-			-0-

TRAWICK GU 44 WELL #: 1 RRCID -> 016794 COMPL. DATE 01/26/1954 TOTAL DEPTH N/A PERF. 8167 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TRAWICK GU 47 WELL #: 1 RRCID -> 016795 COMPL. DATE 02/02/1954 TOTAL DEPTH N/A PERF. 7886 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	186	N	83	-0-	-103	-0-	83	3		N	-0-			-0-
11	780	N	514	-0-	-266	-0-	514	3		N	-0-			-0-
12	348	N	348	-0-	-0-	-0-	348	3		N	-0-			-0-
01	DLQ G-10		246	-0-	246	246	246	3		N	-0-			-0-
02	837	N	591	-0-	-246	-0-	591	3		N	-0-			-0-
*03	1075	N	1075	-0-	-0-	-0-	1075	3		N	-0-			-0-

TRAWICK GU 52 WELL #: 1 RRCID -> 016798 COMPL. DATE 10/23/1954 TOTAL DEPTH 8043 PERF. 7556 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	11191	X	10499	-0-	-692	-0-	10499	3		N	-0-			-0-
11	8337	X	8337	-0-	-0-	-0-	8337	3		N	-0-			-0-
12	10788	X	9765	-0-	-1023	-0-	9765	3		N	-0-			-0-
01	DLQ G-10		9354	-0-	9354	9354	9354	3		N	-0-			-0-
02	17499	X	8145	-0-	-9354	-0-	8145	3		N	-0-			-0-
*03	6781	X	6781	-0-	-0-	-0-	6781	3		N	-0-			-0-

TRAWICK GU 54 WELL #: 1 RRCID -> 016800 COMPL. DATE 12/22/1956 TOTAL DEPTH 8040 PERF. 7874 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2139	N	932	-0-	-1207	-0-	932	3		N	-0-			-0-
11	1920	N	1197	-0-	-723	-0-	1197	3		N	-0-			-0-
12	1663	N	1663	-0-	-0-	-0-	1663	3		N	-0-			-0-
01	DLQ G-10		1005	-0-	1005	1005	1005	3		N	-0-			-0-
02	1700	N	2615	-0-	915	1920	2615	3		N	-0-			-0-
*03	3100	N	2855	-0-	-245	1675	2855	3		N	-0-			-0-

TRAWICK GU 10 WELL #: 2 RRCID -> 032917 COMPL. DATE 04/23/1964 TOTAL DEPTH 9920 PERF. 8312 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	200	N	200	-0-	-0-	-0-	200	3		N	-0-			-0-
11	199	N	199	-0-	-0-	-0-	199	3		N	-0-			-0-
12	248	N	205	-0-	-43	-0-	205	3		N	-0-			-0-
01	DLQ G-10		-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	128	N	128	-0-	-0-	-0-	128	3		N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 2 WELL #: 2 T RRCID -> 034818 COMPL. DATE 05/10/2000 TOTAL DEPTH 8950 PERF. 8161 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7872	X	7872	-0-	-0-	-0-	7872	3			N	-0-					-0-
11	7642	X	7642	-0-	-0-	-0-	7642	3			N	-0-					-0-
12	7957	X	7957	-0-	-0-	-0-	7957	3			N	-0-					-0-
01	DLQ G-10		7637	-0-	7637	7637	7637	3			N	-0-					-0-
02	14526	X	6889	-0-	-7637	-0-	6889	3			N	-0-					-0-
*03	7471	X	7471	-0-	-0-	-0-	7471	3			N	-0-					-0-

TRAWICK GU 3 WELL #: 2 RRCID -> 036580 COMPL. DATE 12/15/1999 TOTAL DEPTH 8850 PERF. 8048 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10083	X	10083	-0-	-0-	-0-	10083	3			N	-0-					-0-
11	10139	X	10139	-0-	-0-	-0-	10139	3			N	-0-					-0-
12	10107	X	10107	-0-	-0-	-0-	10107	3			N	-0-					-0-
01	DLQ G-10		9130	-0-	9130	9130	9130	3			N	-0-					-0-
02	18427	X	9297	-0-	-9130	-0-	9297	3			N	-0-					-0-
*03	9692	X	9692	-0-	-0-	-0-	9692	3			N	-0-					-0-

TRAWICK GU 7 WELL #: 2 RRCID -> 037261 COMPL. DATE 04/07/1999 TOTAL DEPTH 8805 PERF. 8046 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	DLQ G-10		252	-0-	252	252	252	3			N	-0-					-0-
02	1014	N	762	-0-	-252	-0-	762	3			N	-0-					-0-
*03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

TRAWICK GU 6 WELL #: 3 RRCID -> 038394 COMPL. DATE 01/29/1966 TOTAL DEPTH 8900 PERF. 8576 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4744	X	4744	-0-	-0-	-0-	4744	3			N	-0-					-0-
11	4267	X	4267	-0-	-0-	-0-	4267	3			N	-0-					-0-
12	4694	X	4694	-0-	-0-	-0-	4694	3			N	-0-					-0-
01	DLQ G-10		4422	-0-	4422	4422	4422	3			N	-0-					-0-
02	8514	X	4092	-0-	-4422	-0-	4092	3			N	-0-					-0-
*03	3716	X	3716	-0-	-0-	-0-	3716	3			N	-0-					-0-

TRAWICK GU 5 WELL #: 2 RRCID -> 039066 COMPL. DATE 03/16/1999 TOTAL DEPTH 8700 PERF. 8036 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3030	N	3030	-0-	-0-	-0-	3030	3			N	-0-					-0-
11	3000	N	4324	-0-	1324	1324	4324	3			N	-0-					-0-
12	3100	N	4081	-0-	981	2305	4081	3			N	-0-					-0-
01	DLQ G-10		4221	-0-	4221	6526	4221	3			N	-0-					-0-
02	9560	X	3034	-0-	-6526	-0-	3034	3			N	-0-					-0-
*03	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					-0-

TRAWICK GU 8 WELL #: 2 RRCID -> 039840 COMPL. DATE 07/21/1966 TOTAL DEPTH 8700 PERF. 8516 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	DLQ G-10		86	-0-	86	86	86	3			N	-0-					-0-
02	374	N	288	-0-	-86	-0-	288	3			N	-0-					-0-
*03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

TRAWICK GU 21 WELL #: 2 RRCID -> 040231 COMPL. DATE 09/22/1966 TOTAL DEPTH 8790 PERF. 8703 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1627	-0-	-636	-0-	1627	3			N	-0-					-0-
11	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
12	4167	X	4167	-0-	-0-	-0-	4167	3			N	-0-					-0-
01	DLQ G-10		3933	-0-	3933	3933	3933	3			N	-0-					-0-
02	7134	X	3201	-0-	-3933	-0-	3201	3			N	-0-					-0-
*03	3482	X	3482	-0-	-0-	-0-	3482	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 1 WELL #: 3 RRCID -> 063026 COMPL. DATE 09/10/2011 TOTAL DEPTH 9000 PERF. 7250 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2564	-0-	-722	-0-	2564	3			N	-0-					-0-
11	3180	X	2060	-0-	-1120	-0-	2060	3			N	-0-					-0-
12	3286	X	2056	-0-	-1230	-0-	2056	3			N	-0-					-0-
01	DLQ G-10		2180	-0-	2180	2180	2180	3			N	-0-					-0-
02	5624	X	3444	-0-	-2180	-0-	3444	3			N	-0-					-0-
*03	9875	X	9875	-0-	-0-	-0-	9875	3			N	-0-					-0-

TRAWICK GU 12 WELL #: 3 RRCID -> 064757 COMPL. DATE 11/03/1975 TOTAL DEPTH 9000 PERF. 8278 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3147	-0-	47	47	3147	3			N	-0-					-0-
11	3000	N	3144	-0-	144	191	3144	3			N	-0-					-0-
12	3300	X	3109	-0-	-191	-0-	3109	3			N	-0-					-0-
01	DLQ G-10		2687	-0-	2687	2687	2687	3			N	-0-					-0-
02	5282	X	2595	-0-	-2687	-0-	2595	3			N	-0-					-0-
*03	2411	X	2411	-0-	-0-	-0-	2411	3			N	-0-					-0-

TRAWICK GU 4 WELL #: 3 RRCID -> 068129 COMPL. DATE 08/11/1976 TOTAL DEPTH 9032 PERF. 8580 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	9778	-0-	6678	8934	9778	3			N	-0-					-0-
11	3000	N	10196	-0-	7196	16130	10196	3			N	-0-					-0-
12	26701	X	10571	-0-	-16130	-0-	10571	3			N	-0-					-0-
01	DLQ G-10		9677	-0-	9677	9677	9677	3			N	-0-					-0-
02	18392	X	8715	-0-	-9677	-0-	8715	3			N	-0-					-0-
*03	8445	X	8445	-0-	-0-	-0-	8444	3	1	9	N	1	1	8			-0-

TRAWICK GU 6 WELL #: 4 RRCID -> 068428 COMPL. DATE 09/27/1976 TOTAL DEPTH 9000 PERF. 8718 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9950	X	9950	-0-	-0-	-0-	9950	3			N	-0-					-0-
11	9300	X	8934	-0-	-366	-0-	8934	3			N	-0-					-0-
12	8990	X	8990	-0-	-0-	-0-	8990	3			N	-0-					-0-
01	DLQ G-10		9594	-0-	9594	9594	9594	3			N	-0-					-0-
02	18226	X	8632	-0-	-9594	-0-	8632	3			N	-0-					-0-
*03	9507	X	9507	-0-	-0-	-0-	9507	3			N	-0-					-0-

TRAWICK GU 17 WELL #: 3 RRCID -> 068990 COMPL. DATE 11/04/1976 TOTAL DEPTH 9020 PERF. 8114 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 7 WELL #: 3 RRCID -> 069024 COMPL. DATE 11/03/1976 TOTAL DEPTH 8996 PERF. 8194 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
11	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
12	1395	N	1375	-0-	-20	-0-	1375	3			N	-0-					-0-
01	DLQ G-10		1067	-0-	1067	1067	1067	3			N	-0-					-0-
02	1700	N	1757	-0-	57	1124	1757	3			N	-0-					-0-
*03	2424	N	1300	-0-	-1124	-0-	1300	3			N	-0-					-0-

TRAWICK GU 3 WELL #: 3 RRCID -> 069226 COMPL. DATE 11/23/1976 TOTAL DEPTH 9000 PERF. 8066 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	3352					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	3352					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	3352					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3352					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3352					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3352					N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 10 WELL #: 3 RRCID -> 069303 COMPL. DATE 10/25/1976 TOTAL DEPTH 9014 PERF. 8236 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4361	X	4361	-0-	-0-	-0-	4361	3			N	-0-					-0-
11	2931	X	2931	-0-	-0-	-0-	2931	3			N	-0-					-0-
12	3720	X	2353	-0-	-1367	-0-	2353	3			N	-0-					-0-
01	DLQ G-10		2413	-0-	2413	2413	2413	3			N	-0-					-0-
02	4920	X	2507	-0-	-2413	-0-	2507	3			N	-0-					-0-
*03	2294	X	2294	-0-	-0-	-0-	2294	3			N	-0-					-0-

TRAWICK GU 6 WELL #: 1 RRCID -> 071415 COMPL. DATE 11/08/1950 TOTAL DEPTH 7831 PERF. 7196 - 7284

10	10587	X	10587	-0-	-0-	-0-	10587	3			N	-0-					-0-
11	9580	X	9580	-0-	-0-	-0-	9580	3			N	-0-					-0-
12	9951	X	9558	-0-	-393	-0-	9558	3			N	-0-					-0-
01	DLQ G-10		9169	-0-	9169	9169	9169	3			N	-0-					-0-
02	17332	X	8163	-0-	-9169	-0-	8163	3			N	-0-					-0-
*03	8757	X	8757	-0-	-0-	-0-	8757	3			N	-0-					-0-

TRAWICK GU 16 WELL #: 1 RRCID -> 075271 COMPL. DATE 11/11/1977 TOTAL DEPTH N/A PERF. 7278 - 7368

10	4728	X	4728	-0-	-0-	-0-	4728	3			N	-0-					-0-
11	4470	X	4400	-0-	-70	-0-	4400	3			N	-0-					-0-
12	5456	X	4371	-0-	-1085	-0-	4371	3			N	-0-					-0-
01	DLQ G-10		4417	-0-	4417	4417	4417	3			N	-0-					-0-
02	8375	X	3958	-0-	-4417	-0-	3958	3			N	-0-					-0-
*03	4064	X	4064	-0-	-0-	-0-	4064	3			N	-0-					-0-

TRAWICK GU 5 WELL #: 3 RRCID -> 077937 COMPL. DATE 08/12/2011 TOTAL DEPTH 9000 PERF. 7260 - 7850

10	10858	X	10858	-0-	-0-	-0-	10858	3			N	-0-					-0-
11	9820	X	9820	-0-	-0-	-0-	9820	3			N	-0-					-0-
12	9369	X	9369	-0-	-0-	-0-	9369	3			N	-0-					-0-
01	DLQ G-10		8812	-0-	8812	8812	8812	3			N	-0-					-0-
02	16752	X	7940	-0-	-8812	-0-	7940	3			N	-0-					-0-
*03	8210	X	8210	-0-	-0-	-0-	8210	3			N	-0-					-0-

TRAWICK GU 8 WELL #: 3 RRCID -> 079378 COMPL. DATE 09/11/1978 TOTAL DEPTH 9025 PERF. 8323 - 8873

10	3906	X	1885	-0-	-2021	-0-	1885	3			N	-0-					-0-
11	3446	X	3446	-0-	-0-	-0-	3446	3			N	-0-					-0-
12	3379	X	2209	-0-	-1170	-0-	2209	3			N	-0-					-0-
01	DLQ G-10		4276	-0-	4276	4276	4276	3			N	-0-					-0-
02	8689	X	4413	-0-	-4276	-0-	4413	3			N	-0-					-0-
*03	4027	X	4027	-0-	-0-	-0-	4027	3			N	-0-					-0-

TRAWICK GU 10 WELL #: 4 RRCID -> 079749 COMPL. DATE 10/23/1978 TOTAL DEPTH 7450 PERF. 7251 - 7339

10	3100	N	3404	-0-	304	1835	3404	3			N	-0-					-0-
11	4932	X	3097	-0-	-1835	-0-	3097	3			N	-0-					-0-
12	2945	X	2795	-0-	-150	-0-	2795	3			N	-0-					-0-
01	DLQ G-10		2854	-0-	2854	2854	2854	3			N	-0-					-0-
02	5395	X	2541	-0-	-2854	-0-	2541	3			N	-0-					-0-
*03	2704	X	2704	-0-	-0-	-0-	2704	3			N	-0-					-0-

TRAWICK GU 51 WELL #: 1 RRCID -> 079787 COMPL. DATE 11/06/1978 TOTAL DEPTH 8102 PERF. 7338 - 7451

10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	DLQ G-10		79	-0-	79	79	79	3			N	-0-					-0-
02	225	N	146	-0-	-79	-0-	146	3			N	-0-					-0-
*03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 1 WELL #: 4 RRCID -> 080467 COMPL. DATE 12/08/1978 TOTAL DEPTH 7400 PERF. 7162 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4705	-0-	-255	-0-	4705	3			N	-0-					-0-
11	4800	X	4384	-0-	-416	-0-	4384	3			N	-0-					-0-
12	4619	X	4496	-0-	-123	-0-	4496	3			N	-0-					-0-
01	DLQ G-10		4026	-0-	4026	4026	4026	3			N	-0-					-0-
02	7897	X	3871	-0-	-4026	-0-	3871	3			N	-0-					-0-
*03	6319	X	6319	-0-	-0-	-0-	6318	3	1	9	N	1	1	8			-0-

TRAWICK GU 15 WELL #: 3 RRCID -> 081160 COMPL. DATE 01/12/1979 TOTAL DEPTH 9000 PERF. 8072 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
12	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
01	DLQ G-10		32	-0-	32	32	32	3			N	-0-					-0-
02	64	N	32	-0-	-32	-0-	32	3			N	-0-					-0-
*03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

TRAWICK GU 8 WELL #: 1 RRCID -> 081987 COMPL. DATE 03/29/1979 TOTAL DEPTH N/A PERF. 7219 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2376	N	2376	-0-	-0-	-0-	2376	3			N	-0-					-0-
11	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
12	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
01	DLQ G-10		2269	-0-	2269	2269	2269	3			N	-0-					-0-
02	1700	N	2183	-0-	483	2752	2183	3			N	-0-					-0-
*03	3100	N	2130	-0-	-970	1782	2130	3			N	-0-					-0-

TRAWICK G.U. 18 WELL #: 1 RRCID -> 083769 COMPL. DATE 06/22/1979 TOTAL DEPTH 8057 PERF. 7320 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5331	X	5331	-0-	-0-	-0-	5331	3			N	-0-					-0-
11	5032	X	5032	-0-	-0-	-0-	5032	3			N	-0-					-0-
12	5034	X	5034	-0-	-0-	-0-	5034	3			N	-0-					-0-
01	DLQ G-10		4818	-0-	4818	4818	4818	3			N	-0-					-0-
02	9288	X	4470	-0-	-4818	-0-	4470	3			N	-0-					-0-
*03	4775	X	4775	-0-	-0-	-0-	4775	3			N	-0-					-0-

TRAWICK G.U. 20 WELL #: 2A RRCID -> 084218 COMPL. DATE 09/12/2014 TOTAL DEPTH 9000 PERF. 8247 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	95	-0-	-184	-0-	95	3			N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	DLQ G-10		186	-0-	186	186	186	3			N	-0-					-0-
02	316	N	130	-0-	-186	-0-	130	3			N	-0-					-0-
*03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

TRAWICK G.U. 25 WELL #: 2 RRCID -> 084492 COMPL. DATE 06/23/1979 TOTAL DEPTH 9028 PERF. 7258 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
11	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					-0-
12	1178	N	864	-0-	-314	-0-	864	3			N	-0-					-0-
01	DLQ G-10		537	-0-	537	537	537	3			N	-0-					-0-
02	1324	N	787	-0-	-537	-0-	787	3			N	-0-					-0-
*03	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

TRAWICK GU 2 WELL #: 4 RRCID -> 084859 COMPL. DATE 08/30/1979 TOTAL DEPTH 7400 PERF. 7181 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4982	X	4982	-0-	-0-	-0-	4982	3			N	-0-					-0-
11	4383	X	4383	-0-	-0-	-0-	4383	3			N	-0-					-0-
12	4612	X	4612	-0-	-0-	-0-	4612	3			N	-0-					-0-
01	DLQ G-10		4449	-0-	4449	4449	4449	3			N	-0-					-0-
02	8335	X	3886	-0-	-4449	-0-	3886	3			N	-0-					-0-
*03	2855	X	2855	-0-	-0-	-0-	2855	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 11 WELL #: 2 RRCID -> 085959 COMPL. DATE 08/22/1979 TOTAL DEPTH 9000 PERF. 8601 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
12	527	N	454	-0-	-73	-0-	454	3			N	-0-					-0-
01	DLQ G-10		392	-0-	392	392	392	3			N	-0-					-0-
02	749	N	357	-0-	-392	-0-	357	3			N	-0-					-0-
*03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

TRAWICK GU 20 WELL #: 3 RRCID -> 087167 COMPL. DATE 11/26/2008 TOTAL DEPTH 9000 PERF. 7808 - 7964

10	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
11	240	N	134	-0-	-106	-0-	134	3			N	-0-					-0-
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	DLQ G-10		72	-0-	72	72	72	3			N	-0-					-0-
02	223	N	151	-0-	-72	-0-	151	3			N	-0-					-0-
*03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

TRAWICK GU 4 WELL #: 4 RRCID -> 088610 COMPL. DATE 05/07/1980 TOTAL DEPTH 7649 PERF. 7209 - 7307

10	3100	N	4999	-0-	1899	4979	4999	3			N	-0-					-0-
11	3000	N	4364	-0-	1364	6343	4364	3			N	-0-					-0-
12	10623	X	4280	-0-	-6343	-0-	4280	3			N	-0-					-0-
01	DLQ G-10		4099	-0-	4099	4099	4099	3			N	-0-					-0-
02	7551	X	3452	-0-	-4099	-0-	3452	3			N	-0-					-0-
*03	4136	X	4136	-0-	-0-	-0-	4136	3			N	-0-					-0-

TRAWICK GU 27 WELL #: 1 RRCID -> 088646 COMPL. DATE 05/04/1980 TOTAL DEPTH 8233 PERF. 7357 - 7457

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 44 WELL #: 3 RRCID -> 090847 COMPL. DATE 10/02/1980 TOTAL DEPTH 7600 PERF. 7416 - 7478

10	3193	X	2394	-0-	-799	-0-	2394	3			N	-0-					-0-
11	2520	X	2215	-0-	-305	-0-	2215	3			N	-0-					-0-
12	2604	X	2272	-0-	-332	-0-	2272	3			N	-0-					-0-
01	DLQ G-10		2189	-0-	2189	2189	2189	3			N	-0-					-0-
02	4196	X	2007	-0-	-2189	-0-	2007	3			N	-0-					-0-
*03	2164	X	2164	-0-	-0-	-0-	2164	3			N	-0-					-0-

TRAWICK GU 11 WELL #: 3 RRCID -> 090850 COMPL. DATE 09/20/1980 TOTAL DEPTH 9000 PERF. 8290 - 8831

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRAWICK GU 3 WELL #: 4 RRCID -> 091223 COMPL. DATE 09/09/1980 TOTAL DEPTH 7500 PERF. 7204 - 7300

10	3004	N	3004	-0-	-0-	-0-	3004	3			N	-0-					-0-
11	2923	N	2923	-0-	-0-	-0-	2923	3			N	-0-					-0-
12	2969	N	2969	-0-	-0-	-0-	2969	3			N	-0-					-0-
01	DLQ G-10		3017	-0-	3017	3017	3017	3			N	-0-					-0-
02	1700	N	2557	-0-	857	3874	2557	3			N	-0-					-0-
*03	3100	N	1954	-0-	-1146	2728	1954	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 52 WELL #: 3 RRCID -> 093105 COMPL. DATE 09/21/1980 TOTAL DEPTH 9000 PERF. 7290 - 7408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	DLQ G-10		972	-0-	972	972	972	3			N	-0-					-0-
02	1700	N	808	-0-	-892	80	808	3			N	-0-					-0-
*03	1260	N	1180	-0-	-80	-0-	1180	3			N	-0-					-0-

TRAWICK GU 15 WELL #: 1 RRCID -> 094110 COMPL. DATE 01/03/1981 TOTAL DEPTH 8036 PERF. 7310 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	480	N	361	-0-	-119	-0-	361	3			N	-0-					-0-
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
01	DLQ G-10		529	-0-	529	529	529	3			N	-0-					-0-
02	1017	N	488	-0-	-529	-0-	488	3			N	-0-					-0-
*03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

TEMPLE INDUSTRIES INC. WELL #: 4 RRCID -> 094575 COMPL. DATE 05/04/1981 TOTAL DEPTH 8874 PERF. 7970 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
11	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
12	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
01	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
02	1456	N	892	-0-	-564	-0-	892	3			N	-0-					-0-
*03	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-

TRAWICK GU 17 WELL #: 4 RRCID -> 095332 COMPL. DATE 08/04/1981 TOTAL DEPTH 7550 PERF. 7272 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2350	N	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-
11	1715	N	1715	-0-	-0-	-0-	1715	3			N	-0-					-0-
12	1705	N	874	-0-	-831	-0-	874	3			N	-0-					-0-
01	DLQ G-10		1470	-0-	1470	1470	1470	3			N	-0-					-0-
02	1700	N	1764	-0-	64	1534	1764	3			N	-0-					-0-
*03	3100	N	3601	-0-	501	2035	3601	3			N	-0-					-0-

TRAWICK GU 22 WELL #: 3 RRCID -> 095997 COMPL. DATE 07/28/1981 TOTAL DEPTH 9000 PERF. 8100 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	DLQ G-10		56	-0-	56	56	56	3			N	-0-					-0-
02	147	N	91	-0-	-56	-0-	91	3			N	-0-					-0-
*03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

TRAWICK GU 57 WELL #: 2 RRCID -> 096088 COMPL. DATE 06/11/1981 TOTAL DEPTH 8988 PERF. 7877 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	DLQ G-10		1086	-0-	1086	1086	1086	3			N	-0-					-0-
02	1700	N	1191	-0-	-509	577	1191	3			N	-0-					-0-
*03	718	N	141	-0-	-577	-0-	141	3			N	-0-					-0-

TRAWICK GU 60 WELL #: 1 RRCID -> 097410 COMPL. DATE 06/10/1981 TOTAL DEPTH 9000 PERF. 7362 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4154	X	3960	-0-	-194	-0-	3960	3			N	-0-					-0-
11	3540	X	3240	-0-	-300	-0-	3240	3			N	-0-					-0-
12	4020	X	4020	-0-	-0-	-0-	4020	3			N	-0-					-0-
01	DLQ G-10		3814	-0-	3814	3814	3814	3			N	-0-					-0-
02	6429	X	2615	-0-	-3814	-0-	2615	3			N	-0-					-0-
*03	3813	X	3813	-0-	-0-	-0-	3813	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 27 WELL #: 2 RRCID -> 106836 COMPL. DATE 07/18/1983 TOTAL DEPTH 9000 PERF. 8394 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 32 WELL #: 3 RRCID -> 115461 COMPL. DATE 12/05/1984 TOTAL DEPTH 9000 PERF. 8127 - 8440

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

TRAWICK GU 14 WELL #: 4 RRCID -> 115891 COMPL. DATE 09/12/1984 TOTAL DEPTH 9000 PERF. 7291 - 7392

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 60 WELL #: 2 RRCID -> 116795 COMPL. DATE 04/10/1985 TOTAL DEPTH 9000 PERF. 8124 - 8266

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 12 WELL #: 4 RRCID -> 117817 COMPL. DATE 04/18/1985 TOTAL DEPTH 8998 PERF. 8370 - 8655

10	3100	N	4611	-0-	1511	2062	4611	3			N	-0-					-0-
11	3000	N	4550	-0-	1550	3612	4550	3			N	-0-					-0-
12	8473	X	4861	-0-	-3612	-0-	4861	3			N	-0-					-0-
01	DLQ G-10		5001	-0-	5001	5001	5001	3			N	-0-					-0-
02	9725	X	4724	-0-	-5001	-0-	4724	3			N	-0-					-0-
*03	4376	X	4376	-0-	-0-	-0-	4376	3			N	-0-					-0-

TRAWICK GU 1 WELL #: 5 RRCID -> 119231 COMPL. DATE 10/22/1985 TOTAL DEPTH 9000 PERF. 7236 - 7349

10	T. A.		5446	-0-	5446	16440	5446	3			N	-0-					-0-
11	22244	X	5804	-0-	-16440	-0-	5804	3			N	-0-					-0-
12	6161	X	6161	-0-	-0-	-0-	6161	3			N	-0-					-0-
01	6107	X	5077	-0-	-1030	-0-	5077	3			N	-0-					-0-
02	5516	X	4817	-0-	-699	-0-	4817	3			N	-0-					-0-
03	6107	X	5322	-0-	-785	-0-	5322	3			N	-0-					-0-

TRAWICK GU 3 WELL #: 5 RRCID -> 119408 COMPL. DATE 11/27/1985 TOTAL DEPTH 9500 PERF. 8096 - 8790

10	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
11	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					-0-
12	1984	N	1584	-0-	-400	-0-	1584	3			N	-0-					-0-
01	DLQ G-10		1636	-0-	1636	1636	1636	3			N	-0-					-0-
02	1700	N	1449	-0-	-251	1385	1449	3			N	-0-					-0-
*03	2498	N	1113	-0-	-1385	-0-	1113	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 4 WELL #: 5 RRCID -> 119810 COMPL. DATE 09/12/2014 TOTAL DEPTH 9000 PERF. 7197 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	5513	-0-	-2578	-0-	5513	3			N	-0-					-0-
11	5809	X	5809	-0-	-0-	-0-	5809	3			N	-0-					-0-
12	6386	X	6386	-0-	-0-	-0-	6386	3			N	-0-					-0-
01	DLQ G-10		6070	-0-	6070	6070	6070	3			N	-0-					-0-
02	12174	X	6104	-0-	-6070	-0-	6104	3			N	-0-					-0-
*03	7137	X	7137	-0-	-0-	-0-	7137	3			N	-0-					-0-

TRAWICK GU 10 WELL #: 5 RRCID -> 120203 COMPL. DATE 01/17/1986 TOTAL DEPTH 9000 PERF. 8024 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	437	-0-	-3686	-0-	437	3			N	-0-					-0-
11	2586	X	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-
12	2147	X	2147	-0-	-0-	-0-	2147	3			N	-0-					-0-
01	DLQ G-10		1486	-0-	1486	1486	1486	3			N	-0-					-0-
02	4064	X	2578	-0-	-1486	-0-	2578	3			N	-0-					-0-
*03	2622	X	2622	-0-	-0-	-0-	2622	3			N	-0-					-0-

TRAWICK GU 17 WELL #: 5 RRCID -> 120576 COMPL. DATE 05/17/1988 TOTAL DEPTH 9000 PERF. 8087 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4371	X	1221	-0-	-3150	-0-	1221	3			N	-0-					-0-
11	4230	X	3879	-0-	-351	-0-	3879	3			N	-0-					-0-
12	4622	X	4622	-0-	-0-	-0-	4622	3			N	-0-					-0-
01	DLQ G-10		4678	-0-	4678	4678	4678	3			N	-0-					-0-
02	9205	X	4527	-0-	-4678	-0-	4527	3			N	-0-					-0-
*03	5143	X	5143	-0-	-0-	-0-	5143	3			N	-0-					-0-

TRAWICK GU 5 WELL #: 5 RRCID -> 120577 COMPL. DATE 04/16/1988 TOTAL DEPTH 9000 PERF. 8208 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3550	X	3550	-0-	-0-	-0-	3550	3			N	-0-					-0-
11	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					-0-
12	2989	X	2989	-0-	-0-	-0-	2989	3			N	-0-					-0-
01	DLQ G-10		2391	-0-	2391	2391	2391	3			N	-0-					-0-
02	5178	X	2787	-0-	-2391	-0-	2787	3			N	-0-					-0-
*03	3455	X	3455	-0-	-0-	-0-	3455	3			N	-0-					-0-

TRAWICK GU 8 WELL #: 4 RRCID -> 120582 COMPL. DATE 10/28/1988 TOTAL DEPTH 9000 PERF. 7338 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
11	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					-0-
12	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
01	DLQ G-10		1473	-0-	1473	1473	1473	3			N	-0-					-0-
02	1700	N	1286	-0-	-414	1059	1286	3			N	-0-					-0-
*03	2416	N	1357	-0-	-1059	-0-	1357	3			N	-0-					-0-

TRAWICK GU 2 WELL #: 6 RRCID -> 120584 COMPL. DATE 05/03/1988 TOTAL DEPTH 9000 PERF. 8110 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5631	X	5631	-0-	-0-	-0-	5631	3			N	-0-					-0-
11	5623	X	5623	-0-	-0-	-0-	5623	3			N	-0-					-0-
12	5814	X	5814	-0-	-0-	-0-	5814	3			N	-0-					-0-
01	DLQ G-10		5470	-0-	5470	5470	5470	3			N	-0-					-0-
02	10353	X	4883	-0-	-5470	-0-	4883	3			N	-0-					-0-
*03	5210	X	5210	-0-	-0-	-0-	5210	3			N	-0-					-0-

TRAWICK GU 16 WELL #: 4 RRCID -> 120763 COMPL. DATE 03/10/1986 TOTAL DEPTH 9013 PERF. 8091 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6272	X	6272	-0-	-0-	-0-	6272	3			N	-0-					-0-
11	6330	X	5490	-0-	-840	-0-	5490	3			N	-0-					-0-
12	6541	X	5553	-0-	-988	-0-	5553	3			N	-0-					-0-
01	DLQ G-10		4595	-0-	4595	4595	4595	3			N	-0-					-0-
02	9801	X	5206	-0-	-4595	-0-	5206	3			N	-0-					-0-
*03	5840	X	5840	-0-	-0-	-0-	5840	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 6 WELL #: 5 RRCID -> 120817 COMPL. DATE 02/20/1986 TOTAL DEPTH 9017 PERF. 8034 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4557	X	4550	-0-	-7	-0-	4550	3			N	-0-					-0-
11	4380	X	4293	-0-	-87	-0-	4293	3			N	-0-					-0-
12	4619	X	4193	-0-	-426	-0-	4193	3			N	-0-					-0-
01 DLQ	G-10		4276	-0-	4276	4276	4276	3			N	-0-					-0-
02	8183	X	3907	-0-	-4276	-0-	3907	3			N	-0-					-0-
*03	4165	X	4165	-0-	-0-	-0-	4165	3			N	-0-					-0-

TRAWICK GU 19 WELL #: 4 RRCID -> 127940 COMPL. DATE 05/20/1988 TOTAL DEPTH 9000 PERF. 7292 - 7394

10	0	A	-0-	-0-	-0-	70					N	-0-					-0-
11	0	A	-0-	-0-	-0-	70					N	-0-					-0-
12	0	A	-0-	-0-	-0-	70					N	-0-					-0-
01	0	A	-0-	-0-	-0-	70					N	-0-					-0-
02	0	A	-0-	-0-	-0-	70					N	-0-					-0-
03	0	A	-0-	-0-	-0-	70					N	-0-					-0-

TRAWICK G.U. 15 WELL #: 4 RRCID -> 129558 COMPL. DATE 04/14/1989 TOTAL DEPTH 9000 PERF. 8077 - 8798

10	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-					-0-
11	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-
12	2201	N	1995	-0-	-206	-0-	1995	3			N	-0-					-0-
01 DLQ	G-10		1705	-0-	1705	1705	1705	3			N	-0-					-0-
02	1700	N	1620	-0-	-80	1625	1620	3			N	-0-					-0-
*03	2923	N	1298	-0-	-1625	-0-	1298	3			N	-0-					-0-

TRAWICK GU 3 WELL #: 6 RRCID -> 131086 COMPL. DATE 06/19/2011 TOTAL DEPTH 9000 PERF. 7212 - 7283

10	5208	X	4552	-0-	-656	-0-	4552	3			N	-0-					-0-
11	4440	X	4203	-0-	-237	-0-	4203	3			N	-0-					-0-
12	5115	X	4069	-0-	-1046	-0-	4069	3			N	-0-					-0-
01 DLQ	G-10		4085	-0-	4085	4085	4085	3			N	-0-					-0-
02	7236	X	3151	-0-	-4085	-0-	3151	3			N	-0-					-0-
*03	3982	X	3982	-0-	-0-	-0-	3982	3			N	-0-					-0-

TRAWICK GU 6 WELL #: 6 RRCID -> 131653 COMPL. DATE 06/30/1989 TOTAL DEPTH 9000 PERF. 7953 - 8747

10	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
11	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					-0-
12	2362	N	2362	-0-	-0-	-0-	2362	3			N	-0-					-0-
01 DLQ	G-10		2075	-0-	2075	2075	2075	3			N	-0-					-0-
02	1700	N	1315	-0-	-385	1690	1315	3			N	-0-					-0-
*03	3100	N	1633	-0-	-1467	223	1633	3			N	-0-					-0-

TRAWICK GU 16 WELL #: 5 RRCID -> 132210 COMPL. DATE 07/01/2011 TOTAL DEPTH 9000 PERF. 7256 - 7339

10	9114	X	8532	-0-	-582	-0-	8532	3			N	-0-					-0-
11	8390	X	8390	-0-	-0-	-0-	8390	3			N	-0-					-0-
12	9920	X	8063	-0-	-1857	-0-	8063	3			N	-0-					-0-
01 DLQ	G-10		7970	-0-	7970	7970	7970	3			N	-0-					-0-
02	15315	X	7345	-0-	-7970	-0-	7345	3			N	-0-					-0-
*03	8243	X	8243	-0-	-0-	-0-	8243	3			N	-0-					-0-

TRAWICK GU 10 WELL #: 6 RRCID -> 132212 COMPL. DATE 07/24/1989 TOTAL DEPTH 9000 PERF. 8066 - 8702

10	3100	N	4959	-0-	1859	1859	4959	3			N	-0-					-0-
11	3000	N	4955	-0-	1955	3814	4955	3			N	-0-					-0-
12	3100	N	5809	-0-	2709	6523	5809	3			N	-0-					-0-
01 DLQ	G-10		5740	-0-	5740	12263	5740	3			N	-0-					-0-
02	17588	X	5325	-0-	-12263	-0-	5325	3			N	-0-					-0-
*03	5967	X	5967	-0-	-0-	-0-	5967	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 18 WELL #: 4 RRCID -> 132430 COMPL. DATE 06/22/1989 TOTAL DEPTH 8991 PERF. 7271 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3576	-0-	-268	-0-	3576	3			N	-0-					-0-
11	2935	X	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-
12	4185	X	3634	-0-	-551	-0-	3634	3			N	-0-					-0-
01	DLQ G-10		3290	-0-	3290	3290	3290	3			N	-0-					-0-
02	6832	X	3542	-0-	-3290	-0-	3542	3			N	-0-					-0-
*03	3414	X	3414	-0-	-0-	-0-	3414	3			N	-0-					-0-

TRAWICK GU 5 WELL #: 4 RRCID -> 133266 COMPL. DATE 09/06/1989 TOTAL DEPTH 12100 PERF. 8054 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3408	-0-	-95	-0-	3408	3			N	-0-					-0-
11	3364	X	3364	-0-	-0-	-0-	3364	3			N	-0-					-0-
12	3193	X	3053	-0-	-140	-0-	3053	3			N	-0-					-0-
01	DLQ G-10		2895	-0-	2895	2895	2895	3			N	-0-					-0-
02	7161	X	4266	-0-	-2895	-0-	4266	3			N	-0-					-0-
*03	6246	X	6246	-0-	-0-	-0-	6246	3			N	-0-					-0-

NE TRAWICK GU #1 WELL #: 1 RRCID -> 150585 COMPL. DATE 04/25/1994 TOTAL DEPTH 8408 PERF. 7568 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	925	N	925	-0-	-0-	-0-	4	1	921	2	Y	-0-					43
11	890	N	890	-0-	-0-	-0-	5	1	885	2	Y	-0-					43
12	946	N	946	-0-	-0-	-0-	10	1	936	2	Y	-0-					43
01	943	N	943	-0-	-0-	-0-	1	1	942	2	Y	-0-					43
02	840	N	822	-0-	-18	-0-	1	1	821	2	Y	-0-					43
*03	1084	N	1084	-0-	-0-	-0-	40	1	1044	2	Y	-0-					43

TRAWICK GU 17 WELL #: 6 RRCID -> 156409 COMPL. DATE 12/06/2009 TOTAL DEPTH 9050 PERF. 7240 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8556	X	7659	-0-	-897	-0-	7659	3			N	-0-					-0-
11	8150	X	8150	-0-	-0-	-0-	8150	3			N	-0-					-0-
12	8184	X	7228	-0-	-956	-0-	7228	3			N	-0-					-0-
01	DLQ G-10		7165	-0-	7165	7165	7165	3			N	-0-					-0-
02	14055	X	6890	-0-	-7165	-0-	6890	3			N	-0-					-0-
*03	7839	X	7839	-0-	-0-	-0-	7839	3			N	-0-					-0-

TRAWICK GU 12 WELL #: 5 RRCID -> 156886 COMPL. DATE 03/12/1997 TOTAL DEPTH 9000 PERF. 8016 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
11	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
12	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
01	DLQ G-10		879	-0-	879	879	879	3			N	-0-					-0-
02	1517	N	638	-0-	-879	-0-	638	3			N	-0-					-0-
*03	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

TRAWICK GU 8 WELL #: 5 RRCID -> 157377 COMPL. DATE 06/15/2011 TOTAL DEPTH 9000 PERF. 7284 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6590	X	6590	-0-	-0-	-0-	6590	3			N	-0-					-0-
11	5905	X	5905	-0-	-0-	-0-	5905	3			N	-0-					-0-
12	7564	X	6362	-0-	-1202	-0-	6362	3			N	-0-					-0-
01	DLQ G-10		5361	-0-	5361	5361	5361	3			N	-0-					-0-
02	10078	X	4717	-0-	-5361	-0-	4717	3			N	-0-					-0-
*03	3751	X	3751	-0-	-0-	-0-	3751	3			N	-0-					-0-

TRAWICK GU 12 WELL #: 6 RRCID -> 158115 COMPL. DATE 07/22/1997 TOTAL DEPTH 9050 PERF. 8646 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 5 WELL #: 6 RRCID -> 158392 COMPL. DATE 02/19/1996 TOTAL DEPTH 8000 PERF. 7251 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 21 WELL #: 4 RRCID -> 158626 COMPL. DATE 01/27/2010 TOTAL DEPTH 9000 PERF. 7300 - 8564

10	4619	X	4598	-0-	-21	-0-	4598	3			N	-0-					-0-
11	3961	X	3961	-0-	-0-	-0-	3961	3			N	-0-					-0-
12	4743	X	4430	-0-	-313	-0-	4430	3			N	-0-					-0-
01	DLQ G-10		4396	-0-	4396	4396	4396	3			N	-0-					-0-
02	8053	X	3657	-0-	-4396	-0-	3657	3			N	-0-					-0-
*03	3673	X	3673	-0-	-0-	-0-	3673	3			N	-0-					-0-

TRAWICK GU 7 WELL #: 5 RRCID -> 159124 COMPL. DATE 06/18/1997 TOTAL DEPTH 9000 PERF. 8043 - 8750

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 16 WELL #: 6 RRCID -> 159353 COMPL. DATE 05/08/1996 TOTAL DEPTH 9100 PERF. 8838 - 8891

10	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

TRAWICK GU 3 WELL #: 7 RRCID -> 159704 COMPL. DATE 06/26/1997 TOTAL DEPTH 9008 PERF. 8322 - 8690

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 22 WELL #: 4 RRCID -> 160047 COMPL. DATE 05/24/1997 TOTAL DEPTH 9000 PERF. 8131 - 8835

10	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
11	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	DLQ G-10		40	-0-	40	40	40	3			N	-0-					-0-
02	114	N	74	-0-	-40	-0-	74	3			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

TRAWICK GU 18 WELL #: 5 RRCID -> 160114 COMPL. DATE 08/15/1996 TOTAL DEPTH 9100 PERF. 8096 - 8489

10	4774	X	4606	-0-	-168	-0-	4606	3			N	-0-					-0-
11	2880	X	775	-0-	-2105	-0-	775	3			N	-0-					-0-
12	5072	X	5072	-0-	-0-	-0-	5072	3			N	-0-					-0-
01	DLQ G-10		3800	-0-	3800	3800	3800	3			N	-0-					-0-
02	6591	X	2791	-0-	-3800	-0-	2791	3			N	-0-					-0-
*03	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 9 WELL #: 4 RRCID -> 160300 COMPL. DATE 07/11/1996 TOTAL DEPTH 9151 PERF. 7490 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 22 WELL #: 5 RRCID -> 160764 COMPL. DATE 09/25/1996 TOTAL DEPTH 9006 PERF. 8155 - 8740

10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
11	240	N	168	-0-	-72	-0-	168	3			N	-0-					-0-
12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	DLQ G-10		253	-0-	253	253	253	3			N	-0-					-0-
02	406	N	153	-0-	-253	-0-	153	3			N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

TRAWICK GU 32 WELL #: 4 RRCID -> 160935 COMPL. DATE 12/31/2014 TOTAL DEPTH 9000 PERF. 8093 - 8480

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

TRAWICK GU 1 WELL #: 7 RRCID -> 161015 COMPL. DATE 01/13/2010 TOTAL DEPTH 9000 PERF. 7245 - 8633

10	13516	X	12201	-0-	-1315	-0-	12201	3			N	-0-					-0-
11	12076	X	12076	-0-	-0-	-0-	12076	3			N	-0-					-0-
12	14167	X	12439	-0-	-1728	-0-	12439	3			N	-0-					-0-
01	DLQ G-10		12046	-0-	12046	12046	12046	3			N	-0-					-0-
02	22839	X	10793	-0-	-12046	-0-	10793	3			N	-0-					-0-
*03	12015	X	12015	-0-	-0-	-0-	12015	3			N	-0-					-0-

TRAWICK GU 19 WELL #: 5 RRCID -> 161235 COMPL. DATE 05/30/1996 TOTAL DEPTH 9137 PERF. 8178 - 8764

10	3286	X	677	-0-	-2609	-0-	677	3			N	-0-					-0-
11	3390	X	1235	-0-	-2155	-0-	1235	3			N	-0-					-0-
12	3503	X	189	-0-	-3314	-0-	189	3			N	-0-					-0-
01	DLQ G-10		334	-0-	334	334	334	3			N	-0-					-0-
02	3032	X	2698	-0-	-334	-0-	2698	3			N	-0-					-0-
*03	2934	X	2934	-0-	-0-	-0-	2934	3			N	-0-					-0-

TRAWICK GU 5 WELL #: 7 RRCID -> 162373 COMPL. DATE 04/08/2011 TOTAL DEPTH 9000 PERF. 7268 - 8544

10	10375	X	10375	-0-	-0-	-0-	10375	3			N	-0-					-0-
11	9432	X	9432	-0-	-0-	-0-	9432	3			N	-0-					-0-
12	9517	X	9517	-0-	-0-	-0-	9517	3			N	-0-					-0-
01	DLQ G-10		9148	-0-	9148	9148	9148	3			N	-0-					-0-
02	16070	X	6922	-0-	-9148	-0-	6922	3			N	-0-					-0-
*03	9559	X	9559	-0-	-0-	-0-	9559	3			N	-0-					-0-

TRAWICK GU 6 WELL #: 7 RRCID -> 163605 COMPL. DATE 05/07/2010 TOTAL DEPTH 9130 PERF. 8098 - 8700

10	3627	X	1586	-0-	-2041	-0-	1586	3			N	-0-					-0-
11	3510	X	1034	-0-	-2476	-0-	1034	3			N	-0-					-0-
12	2077	X	796	-0-	-1281	-0-	796	3			N	-0-					-0-
01	DLQ G-10		848	-0-	848	848	848	3			N	-0-					-0-
02	1503	X	655	-0-	-848	-0-	655	3			N	-0-					-0-
*03	409	X	409	-0-	-0-	-0-	409	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 2 WELL #: 7 RRCID -> 167357 COMPL. DATE 02/13/1998 TOTAL DEPTH 9000 PERF. 8080 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 22 WELL #: 6 RRCID -> 167745 COMPL. DATE 02/17/1998 TOTAL DEPTH 9000 PERF. 8294 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 4 WELL #: 2 RRCID -> 170669 COMPL. DATE 08/20/1998 TOTAL DEPTH 8772 PERF. 7812 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 11 WELL #: 1 RRCID -> 170701 COMPL. DATE 09/04/1998 TOTAL DEPTH 8200 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
12	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	3			N	-0-					-0-
02	26	N	15	-0-	-11	-0-	15	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 9 WELL #: 3 RRCID -> 171447 COMPL. DATE 01/29/2015 TOTAL DEPTH 9000 PERF. 8332 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
11	1170	N	1134	-0-	-36	-0-	1134	3			N	-0-					-0-
12	1364	N	1249	-0-	-115	-0-	1249	3			N	-0-					-0-
01	DLQ G-10		586	-0-	586	586	586	3			N	-0-					-0-
02	783	N	197	-0-	-586	-0-	197	3			N	-0-					-0-
*03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

TRAWICK GU 19 WELL #: 2 RRCID -> 171465 COMPL. DATE 07/25/2009 TOTAL DEPTH 8792 PERF. 7260 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7118	X	7118	-0-	-0-	-0-	7118	3			N	-0-					-0-
11	6691	X	6691	-0-	-0-	-0-	6691	3			N	-0-					-0-
12	6131	X	6131	-0-	-0-	-0-	6131	3			N	-0-					-0-
01	DLQ G-10		5875	-0-	5875	5875	5875	3			N	-0-					-0-
02	12111	X	6236	-0-	-5875	-0-	6236	3			N	-0-					-0-
*03	6419	X	6419	-0-	-0-	-0-	6419	3			N	-0-					-0-

TRAWICK GU 44 WELL #: 4 RRCID -> 173213 COMPL. DATE 04/12/1999 TOTAL DEPTH 9000 PERF. 7490 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 22 WELL #: 2 RRCID -> 173214 COMPL. DATE 03/25/1999 TOTAL DEPTH 8700 PERF. 7670 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	858	-0-	-72	-0-	858	3			N	-0-					-0-
11	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
12	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
01	DLQ G-10		1104	-0-	1104	1104	1104	3			N	-0-					-0-
02	1700	N	976	-0-	-724	380	976	3			N	-0-					-0-
*03	1332	N	952	-0-	-380	-0-	952	3			N	-0-					-0-

TRAWICK GU 16 WELL #: 3 RRCID -> 173311 COMPL. DATE 04/13/1999 TOTAL DEPTH 9016 PERF. 7584 - 7798

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 19 WELL #: 3 RRCID -> 173315 COMPL. DATE 05/13/1999 TOTAL DEPTH 9000 PERF. 7496 - 7703

10	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
12	713	N	29	-0-	-684	-0-	29	3			N	-0-					-0-
01	DLQ G-10		934	-0-	934	934	934	3			N	-0-					-0-
02	1700	N	5120	-0-	3420	4354	5120	3			N	-0-					-0-
*03	3100	N	3660	-0-	560	4914	3660	3			N	-0-					-0-

TRAWICK GU 29 WELL #: 3 RRCID -> 173966 COMPL. DATE 05/13/1999 TOTAL DEPTH 8700 PERF. 7882 - 7950

10	217	X	214	-0-	-3	-0-	214	3			N	-0-					-0-
11	451	X	451	-0-	-0-	-0-	451	3			N	-0-					-0-
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	DLQ G-10		144	-0-	144	144	144	3			N	-0-					-0-
02	144	N	-0-	-0-	-144	-0-					N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

TRAWICK GU 29 WELL #: 4 RRCID -> 174121 COMPL. DATE 09/18/1999 TOTAL DEPTH 9000 PERF. 7970 - 8060

10	2170	X	1065	-0-	-1105	-0-	1065	3			N	-0-					-0-
11	1920	X	1047	-0-	-873	-0-	1047	3			N	-0-					-0-
12	1488	X	1225	-0-	-263	-0-	1225	3			N	-0-					-0-
01	DLQ G-10		631	-0-	631	631	631	3			N	-0-					-0-
02	1526	X	895	-0-	-631	-0-	895	3			N	-0-					-0-
*03	898	X	898	-0-	-0-	-0-	898	3			N	-0-					-0-

TRAWICK GU 18 WELL #: 3 RRCID -> 175327 COMPL. DATE 10/17/1999 TOTAL DEPTH 9000 PERF. 7374 - 7414

10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	DLQ G-10		11	-0-	11	11	11	3			N	-0-					-0-
02	25	N	14	-0-	-11	-0-	14	3			N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

TRAWICK GU 4 WELL #: 6 RRCID -> 175329 COMPL. DATE 10/19/1999 TOTAL DEPTH 9000 PERF. 7908 - 7952

10	14B2	EXT	11	-0-	11	11	11	3			N	-0-					-0-
11	14B2	EXT	9	-0-	9	20	9	3			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	20					N	-0-					-0-
01	14B2	EXT	11	-0-	11	31	11	3			N	-0-					-0-
02	14B2	EXT	18	-0-	18	49	18	3			N	-0-					-0-
03	14B2	EXT	29	-0-	29	78	29	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 1 WELL #: 8 RRCID -> 175669 COMPL. DATE 11/20/1999 TOTAL DEPTH 7392 PERF. 7252 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	5450	X	5450	-0-	-0-	-0-	5450	3		N	-0-			-0-
11	4680	X	4642	-0-	-38	-0-	4642	3		N	-0-			-0-
12	4919	X	4919	-0-	-0-	-0-	4919	3		N	-0-			-0-
01 DLQ	G-10		4027	-0-	4027	4027	4027	3		N	-0-			-0-
02	8490	X	4463	-0-	-4027	-0-	4463	3		N	-0-			-0-
*03	4623	X	4623	-0-	-0-	-0-	4623	3		N	-0-			-0-

TRAWICK GU 16 WELL #: 2 RRCID -> 176666 COMPL. DATE 02/04/2000 TOTAL DEPTH 8804 PERF. 7896 - 7935

10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TRAWICK GU 21 WELL #: 3 RRCID -> 177167 COMPL. DATE 03/10/2000 TOTAL DEPTH 9000 PERF. 7929 - 8015

10	217	N	206	-0-	-11	-0-	206	3		N	-0-			-0-
11	210	N	163	-0-	-47	-0-	163	3		N	-0-			-0-
12	211	N	211	-0-	-0-	-0-	211	3		N	-0-			-0-
01 DLQ	G-10		181	-0-	181	181	181	3		N	-0-			-0-
02	243	N	62	-0-	-181	-0-	62	3		N	-0-			-0-
*03	58	N	58	-0-	-0-	-0-	58	3		N	-0-			-0-

TRAWICK GU 5 WELL #: 8 RRCID -> 178804 COMPL. DATE 05/31/2000 TOTAL DEPTH 7470 PERF. 7274 - 7304

10	4154	X	3761	-0-	-393	-0-	3761	3		N	-0-			-0-
11	3861	X	3861	-0-	-0-	-0-	3861	3		N	-0-			-0-
12	3968	X	3908	-0-	-60	-0-	3908	3		N	-0-			-0-
01 DLQ	G-10		3714	-0-	3714	3714	3714	3		N	-0-			-0-
02	7154	X	3440	-0-	-3714	-0-	3440	3		N	-0-			-0-
*03	3341	X	3341	-0-	-0-	-0-	3341	3		N	-0-			-0-

TRAWICK GU 2 WELL #: 5 RRCID -> 178924 COMPL. DATE 01/15/2001 TOTAL DEPTH 9000 PERF. 7556 - 7590

10	602	N	602	-0-	-0-	-0-	602	3		N	-0-			-0-
11	673	N	673	-0-	-0-	-0-	673	3		N	-0-			-0-
12	570	N	570	-0-	-0-	-0-	570	3		N	-0-			-0-
01 DLQ	G-10		528	-0-	528	528	528	3		N	-0-			-0-
02	1070	N	542	-0-	-528	-0-	542	3		N	-0-			-0-
*03	499	N	499	-0-	-0-	-0-	499	3		N	-0-			-0-

TRAWICK GU 32 WELL #: 2 RRCID -> 179888 COMPL. DATE 04/07/2000 TOTAL DEPTH 9000 PERF. 7916 - 7926

10	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	A	-0-	-0-	-0-	-0-				N	-0-			-0-

TRAWICK GU 12 WELL #: 2 RRCID -> 186366 COMPL. DATE 12/03/2001 TOTAL DEPTH 13539 PERF. 7555 - 7960

10	882	N	882	-0-	-0-	-0-	882	3		N	-0-			-0-
11	936	N	936	-0-	-0-	-0-	936	3		N	-0-			-0-
12	951	N	951	-0-	-0-	-0-	951	3		N	-0-			-0-
01 DLQ	G-10		817	-0-	817	817	817	3		N	-0-			-0-
02 DLQ	G-10		836	-0-	836	1653	836	3		N	-0-			-0-
*03	2643	N	990	-0-	-1653	-0-	990	3		N	-0-			-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 22 WELL #: 7H RRCID -> 189812 COMPL. DATE 02/22/2002 TOTAL DEPTH N/A PERF. 7533 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
11	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
12	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
01	DLQ G-10		725	-0-	725	725	725	3			N	-0-					-0-
02	DLQ G-10		721	-0-	721	1446	721	3			N	-0-					-0-
*03	2485	N	1039	-0-	-1446	-0-	1039	3			N	-0-					-0-

TRAWICK GU 17 WELL #: 7H RRCID -> 190669 COMPL. DATE 07/29/2003 TOTAL DEPTH N/A PERF. 7533 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3053	-0-	-264	-0-	3053	3			N	-0-					-0-
11	3120	X	2842	-0-	-278	-0-	2842	3			N	-0-					-0-
12	3224	X	2839	-0-	-385	-0-	2839	3			N	-0-					-0-
01	DLQ G-10		2919	-0-	2919	2919	2919	3			N	-0-					-0-
02	5323	X	2404	-0-	-2919	-0-	2404	3			N	-0-					-0-
*03	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-

TRAWICK GU 4 WELL #: 7H RRCID -> 193412 COMPL. DATE 12/10/2002 TOTAL DEPTH N/A PERF. 7379 - 13004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3710	-0-	-103	-0-	3710	3			N	-0-					-0-
11	4260	X	3872	-0-	-388	-0-	3872	3			N	-0-					-0-
12	4402	X	3902	-0-	-500	-0-	3902	3			N	-0-					-0-
01	DLQ G-10		3495	-0-	3495	3495	3495	3			N	-0-					-0-
02	6789	X	3294	-0-	-3495	-0-	3294	3			N	-0-					-0-
*03	3416	X	3416	-0-	-0-	-0-	3416	3			N	-0-					-0-

TRAWICK GU 2 WELL #: 8H RRCID -> 195264 COMPL. DATE 04/18/2003 TOTAL DEPTH N/A PERF. 6910 - 12327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8774	X	8774	-0-	-0-	-0-	8774	3			N	-0-					-0-
11	8296	X	8296	-0-	-0-	-0-	8296	3			N	-0-					-0-
12	8835	X	8227	-0-	-608	-0-	8227	3			N	-0-					-0-
01	DLQ G-10		8091	-0-	8091	8091	8091	3			N	-0-					-0-
02	15369	X	7278	-0-	-8091	-0-	7278	3			N	-0-					-0-
*03	7804	X	7804	-0-	-0-	-0-	7804	3			N	-0-					-0-

TRAWICK GU 3 WELL #: 8H RRCID -> 195506 COMPL. DATE 11/21/2002 TOTAL DEPTH N/A PERF. 7336 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3580	X	3580	-0-	-0-	-0-	3580	3			N	-0-					-0-
11	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
12	3534	X	3020	-0-	-514	-0-	3020	3			N	-0-					-0-
01	DLQ G-10		3142	-0-	3142	3142	3142	3			N	-0-					-0-
02	5967	X	2825	-0-	-3142	-0-	2825	3			N	-0-					-0-
*03	2830	X	2830	-0-	-0-	-0-	2830	3			N	-0-					-0-

TRAWICK GU 10 WELL #: 8H RRCID -> 195532 COMPL. DATE 04/26/2003 TOTAL DEPTH N/A PERF. 7800 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9180	X	9180	-0-	-0-	-0-	9180	3			N	-0-					-0-
11	7464	X	7464	-0-	-0-	-0-	7464	3			N	-0-					-0-
12	10788	X	7311	-0-	-3477	-0-	7311	3			N	-0-					-0-
01	DLQ G-10		7669	-0-	7669	7669	7669	3			N	-0-					-0-
02	7671	X	2	-0-	-7669	-0-	2	3			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 6 WELL #: 8 RRCID -> 195541 COMPL. DATE 04/29/2003 TOTAL DEPTH 7405 PERF. 7290 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5243	-0-	-58	-0-	5243	3			N	-0-					-0-
11	5250	X	4742	-0-	-508	-0-	4742	3			N	-0-					-0-
12	5425	X	4312	-0-	-1113	-0-	4312	3			N	-0-					-0-
01	DLQ G-10		5299	-0-	5299	5299	5299	3			N	-0-					-0-
02	10050	X	4751	-0-	-5299	-0-	4751	3			N	-0-					-0-
*03	4936	X	4936	-0-	-0-	-0-	4936	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 1 WELL #: 9H RRCID -> 196440 COMPL. DATE 04/19/2003 TOTAL DEPTH N/A PERF. 6289 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12816	X	12816	-0-	-0-	-0-	12816	3			N	-0-					-0-
11	11440	X	11440	-0-	-0-	-0-	11440	3			N	-0-					-0-
12	13702	X	10535	-0-	-3167	-0-	10535	3			N	-0-					-0-
01	DLQ G-10		10345	-0-	10345	10345	10345	3			N	-0-					-0-
02	19479	X	9134	-0-	-10345	-0-	9134	3			N	-0-					-0-
*03	9289	X	9289	-0-	-0-	-0-	9289	3			N	-0-					-0-

TRAWICK GU 8 WELL #: 6H RRCID -> 202364 COMPL. DATE 04/21/2004 TOTAL DEPTH 7392 PERF. 7520 - 11909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5727	X	5727	-0-	-0-	-0-	5727	3			N	-0-					-0-
11	5940	X	3374	-0-	-2566	-0-	3374	3			N	-0-					-0-
12	6405	X	6405	-0-	-0-	-0-	6405	3			N	-0-					-0-
01	DLQ G-10		4538	-0-	4538	4538	4538	3			N	-0-					-0-
02	10551	X	6013	-0-	-4538	-0-	6013	3			N	-0-					-0-
*03	5229	X	5229	-0-	-0-	-0-	5229	3			N	-0-					-0-

TRAWICK GU 16 WELL #: 7H RRCID -> 202370 COMPL. DATE 03/12/2004 TOTAL DEPTH 7404 PERF. 7750 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11872	X	11872	-0-	-0-	-0-	11872	3			N	-0-					-0-
11	11910	X	10927	-0-	-983	-0-	10927	3			N	-0-					-0-
12	14539	X	10997	-0-	-3542	-0-	10997	3			N	-0-					-0-
01	DLQ G-10		7582	-0-	7582	7582	7582	3			N	-0-					-0-
02	18482	X	10900	-0-	-7582	-0-	10900	3			N	-0-					-0-
*03	10164	X	10164	-0-	-0-	-0-	10164	3			N	-0-					-0-

TRAWICK GU 44 WELL #: 5H RRCID -> 202372 COMPL. DATE 04/01/2004 TOTAL DEPTH 7570 PERF. 7638 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-
11	3868	X	3868	-0-	-0-	-0-	3868	3			N	-0-					-0-
12	3999	X	2036	-0-	-1963	-0-	2036	3			N	-0-					-0-
01	DLQ G-10		2854	-0-	2854	2854	2854	3			N	-0-					-0-
02	5325	X	2471	-0-	-2854	-0-	2471	3			N	-0-					-0-
*03	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-

TRAWICK GU 19 WELL #: 6H RRCID -> 202701 COMPL. DATE 05/24/2004 TOTAL DEPTH 7370 PERF. 7637 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10924	X	10924	-0-	-0-	-0-	10924	3			N	-0-					-0-
11	9741	X	9741	-0-	-0-	-0-	9741	3			N	-0-					-0-
12	8743	X	8743	-0-	-0-	-0-	8743	3			N	-0-					-0-
01	DLQ G-10		9311	-0-	9311	9311	9311	3			N	-0-					-0-
02	18315	X	9004	-0-	-9311	-0-	9004	3			N	-0-					-0-
*03	8588	X	8588	-0-	-0-	-0-	8588	3			N	-0-					-0-

TRAWICK GU 7 WELL #: 6H RRCID -> 203547 COMPL. DATE 05/26/2004 TOTAL DEPTH 7410 PERF. 7650 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2754	-0-	-563	-0-	2754	3			N	-0-					-0-
11	3090	X	2066	-0-	-1024	-0-	2066	3			N	-0-					-0-
12	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					-0-
01	DLQ G-10		3393	-0-	3393	3393	3393	3			N	-0-					-0-
02	6163	X	2770	-0-	-3393	-0-	2770	3			N	-0-					-0-
*03	3333	X	3333	-0-	-0-	-0-	3333	3			N	-0-					-0-

TRAWICK GU 61 WELL #: 1H RRCID -> 203895 COMPL. DATE 07/02/2004 TOTAL DEPTH 7662 PERF. 8132 - 11404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
11	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
01	DLQ G-10		1930	-0-	1930	1930	1930	3			N	-0-					-0-
02	1700	N	1701	-0-	1	1931	1701	3			N	-0-					-0-
*03	3100	N	1405	-0-	-1695	236	1405	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 9 WELL #: 5H RRCID -> 204312 COMPL. DATE 08/05/2004 TOTAL DEPTH 7627 PERF.10248 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4712	X	4663	-0-	-49	-0-	4663	3			N	-0-					-0-
11	4560	X	3693	-0-	-867	-0-	3693	3			N	-0-					-0-
12	5425	X	3357	-0-	-2068	-0-	3357	3			N	-0-					-0-
01	DLQ G-10		3778	-0-	3778	3778	3778	3			N	-0-					-0-
02	7243	X	3465	-0-	-3778	-0-	3465	3			N	-0-					-0-
*03	3557	X	3557	-0-	-0-	-0-	3557	3			N	-0-					-0-

TRAWICK GU 60 WELL #: 3H RRCID -> 204493 COMPL. DATE 06/28/2004 TOTAL DEPTH 7634 PERF. 7957 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
11	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
12	2015	N	1388	-0-	-627	-0-	1388	3			N	-0-					-0-
01	DLQ G-10		1245	-0-	1245	1245	1245	3			N	-0-					-0-
02	DLQ G-10		1231	-0-	1231	2476	1231	3			N	-0-					-0-
*03	3000	N	1496	-0-	-1504	972	1496	3			N	-0-					-0-

TRAWICK GU 52 WELL #: 4H RRCID -> 204824 COMPL. DATE 08/23/2004 TOTAL DEPTH 7487 PERF. 7713 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5177	X	4788	-0-	-389	-0-	4788	3			N	-0-					-0-
11	4530	X	4324	-0-	-206	-0-	4324	3			N	-0-					-0-
12	5487	X	4940	-0-	-547	-0-	4940	3			N	-0-					-0-
01	DLQ G-10		3641	-0-	3641	3641	3641	3			N	-0-					-0-
02	8115	X	4474	-0-	-3641	-0-	4474	3			N	-0-					-0-
*03	3833	X	3833	-0-	-0-	-0-	3833	3			N	-0-					-0-

TRAWICK GU 44 WELL #: 6H RRCID -> 205073 COMPL. DATE 09/18/2004 TOTAL DEPTH 7707 PERF. 8029 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
11	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-
12	2635	N	1957	-0-	-678	-0-	1957	3			N	-0-					-0-
01	DLQ G-10		1954	-0-	1954	1954	1954	3			N	-0-					-0-
02	1700	N	1483	-0-	-217	1737	1483	3			N	-0-					-0-
*03	3100	N	1760	-0-	-1340	397	1760	3			N	-0-					-0-

TRAWICK GU 14 WELL #: 5H RRCID -> 205740 COMPL. DATE 10/02/2004 TOTAL DEPTH 7377 PERF. 7740 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
11	2040	N	1990	-0-	-50	-0-	1990	3			N	-0-					-0-
12	2046	N	2033	-0-	-13	-0-	2033	3			N	-0-					-0-
01	DLQ G-10		1952	-0-	1952	1952	1952	3			N	-0-					-0-
02	1700	N	1733	-0-	33	1985	1733	3			N	-0-					-0-
*03	3100	N	1927	-0-	-1173	812	1927	3			N	-0-					-0-

TRAWICK GU 12 WELL #: 7H RRCID -> 206402 COMPL. DATE 11/08/2004 TOTAL DEPTH 7342 PERF. 7689 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4381	X	4381	-0-	-0-	-0-	4381	3			N	-0-					-0-
11	4394	X	4394	-0-	-0-	-0-	4394	3			N	-0-					-0-
12	3472	X	2682	-0-	-790	-0-	2682	3			N	-0-					-0-
01	DLQ G-10		2764	-0-	2764	2764	2764	3			N	-0-					-0-
02	5987	X	3223	-0-	-2764	-0-	3223	3			N	-0-					-0-
*03	3654	X	3654	-0-	-0-	-0-	3654	3			N	-0-					-0-

TRAWICK GU 11 WELL #: 4H RRCID -> 206403 COMPL. DATE 10/26/2004 TOTAL DEPTH 7460 PERF. 7840 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6520	X	6520	-0-	-0-	-0-	6520	3			N	-0-					-0-
11	5556	X	5556	-0-	-0-	-0-	5556	3			N	-0-					-0-
12	7013	X	7013	-0-	-0-	-0-	7013	3			N	-0-					-0-
01	DLQ G-10		392	-0-	392	392	392	3			N	-0-					-0-
02	7753	X	7361	-0-	-392	-0-	7361	3			N	-0-					-0-
*03	5934	X	5934	-0-	-0-	-0-	5934	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 62 WELL #: 1H RRCID -> 207684 COMPL. DATE 12/30/2004 TOTAL DEPTH 8070 PERF. 8511 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
12	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
01	DLQ G-10		702	-0-	702	702	702	3			N	-0-					-0-
02	1427	N	725	-0-	-702	-0-	725	3			N	-0-					-0-
*03	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

TRAWICK GU 15 WELL #: 5H RRCID -> 208284 COMPL. DATE 01/20/2005 TOTAL DEPTH 7398 PERF. 7946 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4568	X	4568	-0-	-0-	-0-	4568	3			N	-0-					-0-
11	4197	X	4197	-0-	-0-	-0-	4197	3			N	-0-					-0-
12	3844	X	3702	-0-	-142	-0-	3702	3			N	-0-					-0-
01	DLQ G-10		4752	-0-	4752	4752	4752	3			N	-0-					-0-
02	8527	X	3775	-0-	-4752	-0-	3775	3			N	-0-					-0-
*03	4121	X	4121	-0-	-0-	-0-	4121	3			N	-0-					-0-

TRAWICK GU 11 WELL #: 5H RRCID -> 208472 COMPL. DATE 11/24/2004 TOTAL DEPTH 7592 PERF. 8005 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1711	X	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
11	1776	X	1776	-0-	-0-	-0-	1776	3			N	-0-					-0-
12	1612	X	760	-0-	-852	-0-	760	3			N	-0-					-0-
01	DLQ G-10		686	-0-	686	686	686	3			N	-0-					-0-
02	686	X	-0-	-0-	-686	-0-					N	-0-					-0-
*03	1019	X	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

TRAWICK GU 17 WELL #: 8 RRCID -> 209236 COMPL. DATE 09/05/2008 TOTAL DEPTH 8846 PERF. 7740 - 7973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	DLQ G-10		238	-0-	238	238	238	3			N	-0-					-0-
02	480	N	242	-0-	-238	-0-	242	3			N	-0-					-0-
*03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

TRAWICK GU 8 WELL #: 7 RRCID -> 210357 COMPL. DATE 10/15/2008 TOTAL DEPTH 8999 PERF. 7702 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2888	N	2888	-0-	-0-	-0-	2888	3			N	-0-					-0-
11	2083	N	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
12	2250	N	2250	-0-	-0-	-0-	2250	3			N	-0-					-0-
01	DLQ G-10		4040	-0-	4040	4040	4040	3			N	-0-					-0-
02	DLQ G-10		4549	-0-	4549	8589	4549	3			N	-0-					-0-
*03	3000	N	4941	-0-	1941	10530	4941	3			N	-0-					-0-

TRAWICK GU 4 WELL #: 8 RRCID -> 210543 COMPL. DATE 08/30/2010 TOTAL DEPTH 8903 PERF. 7202 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13268	X	9783	-0-	-3485	-0-	9783	3			N	-0-					-0-
11	10770	X	8044	-0-	-2726	-0-	8044	3			N	-0-					-0-
12	11262	X	11262	-0-	-0-	-0-	11262	3			N	-0-					-0-
01	DLQ G-10		12114	-0-	12114	12114	12114	3			N	-0-					-0-
02	23524	X	11410	-0-	-12114	-0-	11410	3			N	-0-					-0-
*03	12549	X	12549	-0-	-0-	-0-	12549	3			N	-0-					-0-

TRAWICK GU 1 WELL #: 10 RRCID -> 211400 COMPL. DATE 02/08/2010 TOTAL DEPTH 8936 PERF. 7210 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12758	X	12758	-0-	-0-	-0-	12758	3			N	-0-					-0-
11	11675	X	11675	-0-	-0-	-0-	11675	3			N	-0-					-0-
12	12648	X	11243	-0-	-1405	-0-	11243	3			N	-0-					-0-
01	DLQ G-10		9799	-0-	9799	9799	9799	3			N	-0-					-0-
02	18768	X	8969	-0-	-9799	-0-	8969	3			N	-0-					-0-
*03	9803	X	9803	-0-	-0-	-0-	9803	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 6 WELL #: 10 H RRCID -> 211800 COMPL. DATE 04/22/2005 TOTAL DEPTH 7272 PERF. 7536 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14756	X	11295	-0-	-3461	-0-	11295	3			N	-0-					-0-
11	14945	X	14945	-0-	-0-	-0-	14945	3			N	-0-					-0-
12	17763	X	16112	-0-	-1651	-0-	16112	3			N	-0-					-0-
01	DLQ G-10		15263	-0-	15263	15263	15263	3			N	-0-					-0-
02	29436	X	14173	-0-	-15263	-0-	14173	3			N	-0-					-0-
*03	15175	X	15175	-0-	-0-	-0-	15175	3			N	-0-					-0-

TRAWICK GU 7 WELL #: 8 H RRCID -> 211826 COMPL. DATE 04/28/2005 TOTAL DEPTH 7388 PERF. 8012 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3247	X	3247	-0-	-0-	-0-	3247	3			N	-0-					-0-
11	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
12	3114	X	3114	-0-	-0-	-0-	3114	3			N	-0-					-0-
01	DLQ G-10		3068	-0-	3068	3068	3068	3			N	-0-					-0-
02	5852	X	2784	-0-	-3068	-0-	2784	3			N	-0-					-0-
*03	3142	X	3142	-0-	-0-	-0-	3142	3			N	-0-					-0-

TRAWICK G.U. 25 WELL #: 4H RRCID -> 212333 COMPL. DATE 05/14/2005 TOTAL DEPTH 11777 PERF. 7883 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6029	X	6029	-0-	-0-	-0-	6029	3			N	-0-					-0-
11	6000	X	5723	-0-	-277	-0-	5723	3			N	-0-					-0-
12	6200	X	5082	-0-	-1118	-0-	5082	3			N	-0-					-0-
01	DLQ G-10		4113	-0-	4113	4113	4113	3			N	-0-					-0-
02	7362	X	3249	-0-	-4113	-0-	3249	3			N	-0-					-0-
*03	3686	X	3686	-0-	-0-	-0-	3686	3			N	-0-					-0-

TRAWICK GU 10 WELL #: 10H RRCID -> 213116 COMPL. DATE 06/09/2005 TOTAL DEPTH 7362 PERF. 7719 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11179	X	11179	-0-	-0-	-0-	11179	3			N	-0-					-0-
11	14280	X	10830	-0-	-3450	-0-	10830	3			N	-0-					-0-
12	14756	X	10548	-0-	-4208	-0-	10548	3			N	-0-					-0-
01	DLQ G-10		9573	-0-	9573	9573	9573	3			N	-0-					-0-
02	19508	X	9935	-0-	-9573	-0-	9935	3			N	-0-					-0-
*03	9748	X	9748	-0-	-0-	-0-	9748	3			N	-0-					-0-

TRAWICK GU 18 WELL #: 8HA RRCID -> 215024 COMPL. DATE 07/08/2005 TOTAL DEPTH 7386 PERF. 7611 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5396	X	5396	-0-	-0-	-0-	5396	3			N	-0-					-0-
11	5590	X	5590	-0-	-0-	-0-	5590	3			N	-0-					-0-
12	5270	X	5159	-0-	-111	-0-	5159	3			N	-0-					-0-
01	DLQ G-10		4664	-0-	4664	4664	4664	3			N	-0-					-0-
02	8893	X	4229	-0-	-4664	-0-	4229	3			N	-0-					-0-
*03	6189	X	6189	-0-	-0-	-0-	6189	3			N	-0-					-0-

TRAWICK GU 5 WELL #: 9 RRCID -> 215026 COMPL. DATE 02/27/2009 TOTAL DEPTH 9000 PERF. 7305 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3243	X	3243	-0-	-0-	-0-	3243	3			N	-0-					-0-
11	3420	X	2970	-0-	-450	-0-	2970	3			N	-0-					-0-
12	3534	X	2938	-0-	-596	-0-	2938	3			N	-0-					-0-
01	DLQ G-10		2888	-0-	2888	2888	2888	3			N	-0-					-0-
02	5513	X	2625	-0-	-2888	-0-	2625	3			N	-0-					-0-
*03	2980	X	2980	-0-	-0-	-0-	2980	3			N	-0-					-0-

TRAWICK GU 5 WELL #: 10H RRCID -> 215031 COMPL. DATE 06/24/2005 TOTAL DEPTH 7387 PERF. 7689 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13408	X	13408	-0-	-0-	-0-	13408	3			N	-0-					-0-
11	13830	X	13287	-0-	-543	-0-	13287	3			N	-0-					-0-
12	14291	X	13272	-0-	-1019	-0-	13272	3			N	-0-					-0-
01	DLQ G-10		12225	-0-	12225	12225	12225	3			N	-0-					-0-
02	23223	X	10998	-0-	-12225	-0-	10998	3			N	-0-					-0-
*03	12078	X	12078	-0-	-0-	-0-	12078	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 10 WELL #: 11H RRCID -> 215536 COMPL. DATE 07/28/2005 TOTAL DEPTH 7418 PERF. 7892 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16201	X	16201	-0-	-0-	-0-	16201	3			N	-0-					-0-
11	15261	X	15261	-0-	-0-	-0-	15261	3			N	-0-					-0-
12	15531	X	14820	-0-	-711	-0-	14820	3			N	-0-					-0-
01	DLQ G-10		13980	-0-	13980	13980	13980	3			N	-0-					-0-
02	26093	X	12113	-0-	-13980	-0-	12113	3			N	-0-					-0-
*03	12251	X	12251	-0-	-0-	-0-	12251	3			N	-0-					-0-

TRAWICK GU 9 WELL #: 6 RRCID -> 216161 COMPL. DATE 08/03/2011 TOTAL DEPTH 8930 PERF. 7430 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4720	X	4720	-0-	-0-	-0-	4720	3			N	-0-					-0-
11	3750	X	3563	-0-	-187	-0-	3563	3			N	-0-					-0-
12	4120	X	4120	-0-	-0-	-0-	4120	3			N	-0-					-0-
01	DLQ G-10		3803	-0-	3803	3803	3803	3			N	-0-					-0-
02	7202	X	3399	-0-	-3803	-0-	3399	3			N	-0-					-0-
*03	3712	X	3712	-0-	-0-	-0-	3712	3			N	-0-					-0-

TRAWICK GU 11 WELL #: 6 RRCID -> 216179 COMPL. DATE 11/18/2008 TOTAL DEPTH 9177 PERF. 7960 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	2155	-0-	-46	-0-	2155	3			N	-0-					-0-
11	1542	X	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
12	4220	X	4220	-0-	-0-	-0-	4220	3			N	-0-					-0-
01	DLQ G-10		4422	-0-	4422	4422	4422	3			N	-0-					-0-
02	1700	N	4235	-0-	2535	6957	4235	3			N	-0-					-0-
*03	10833	X	3876	-0-	-6957	-0-	3876	3			N	-0-					-0-

TRAWICK GU 3 WELL #: 9 RRCID -> 217056 COMPL. DATE 10/30/2008 TOTAL DEPTH 8890 PERF. 7818 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4609	X	4609	-0-	-0-	-0-	4609	3			N	-0-					-0-
11	4368	X	4368	-0-	-0-	-0-	4368	3			N	-0-					-0-
12	4713	X	4713	-0-	-0-	-0-	4713	3			N	-0-					-0-
01	DLQ G-10		3969	-0-	3969	3969	3969	3			N	-0-					-0-
02	7040	X	3071	-0-	-3969	-0-	3071	3			N	-0-					-0-
*03	2752	X	2752	-0-	-0-	-0-	2752	3			N	-0-					-0-

TRAWICK GU 6 WELL #: 9 RRCID -> 218487 COMPL. DATE 05/01/2009 TOTAL DEPTH 8080 PERF. 7282 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11535	X	11535	-0-	-0-	-0-	11535	3			N	-0-					-0-
11	10230	X	10230	-0-	-0-	-0-	10230	3			N	-0-					-0-
12	12741	X	10335	-0-	-2406	-0-	10335	3			N	-0-					-0-
01	DLQ G-10		8673	-0-	8673	8673	8673	3			N	-0-					-0-
02	15749	X	7076	-0-	-8673	-0-	7076	3			N	-0-					-0-
*03	9598	X	9598	-0-	-0-	-0-	9598	3			N	-0-					-0-

TRAWICK GU 19 WELL #: 7 RRCID -> 218937 COMPL. DATE 12/04/2008 TOTAL DEPTH 8955 PERF. 7754 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	709	-0-	-438	-0-	709	3			N	-0-					-0-
11	717	X	717	-0-	-0-	-0-	717	3			N	-0-					-0-
12	1281	X	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
01	DLQ G-10		1206	-0-	1206	1206	1206	3			N	-0-					-0-
02	2280	X	1074	-0-	-1206	-0-	1074	3			N	-0-					-0-
*03	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-

NE TRAWICK GAS UNIT NO. 4 WELL #: 2 RRCID -> 219326 COMPL. DATE 03/15/2006 TOTAL DEPTH 8301 PERF. 7843 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	533	N	533	-0-	-0-	-0-	2	1	531	2	Y	-0-					9
11	30	N	9	-0-	-21	-0-	9	2			Y	-0-					9
12	31	N	19	-0-	-12	-0-	19	2			Y	-0-					9
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					9
02	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					9
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 6 WELL #: 13 RRCID -> 219769 COMPL. DATE 11/28/2006 TOTAL DEPTH 8983 PERF. 7838 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9215	X	9215	-0-	-0-	-0-	9215	3			N	-0-					-0-
11	8572	X	8572	-0-	-0-	-0-	8572	3			N	-0-					-0-
12	8854	X	8854	-0-	-0-	-0-	8854	3			N	-0-					-0-
01	DLQ G-10		8497	-0-	8497	8497	8497	3			N	-0-					-0-
02	15923	X	7426	-0-	-8497	-0-	7426	3			N	-0-					-0-
*03	7952	X	7952	-0-	-0-	-0-	7952	3			N	-0-					-0-

TRAWICK GU 1 WELL #: 11 RRCID -> 220637 COMPL. DATE 12/16/2005 TOTAL DEPTH 8028 PERF. 7620 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11036	X	9207	-0-	-1829	-0-	9207	3			N	-0-					-0-
11	10200	X	8024	-0-	-2176	-0-	8024	3			N	-0-					-0-
12	10540	X	8306	-0-	-2234	-0-	8306	3			N	-0-					-0-
01	DLQ G-10		7904	-0-	7904	7904	7904	3			N	-0-					-0-
02	14992	X	7088	-0-	-7904	-0-	7088	3			N	-0-					-0-
*03	7806	X	7806	-0-	-0-	-0-	7806	3			N	-0-					-0-

TRAWICK GU 2 WELL #: 9 RRCID -> 220774 COMPL. DATE 11/02/2011 TOTAL DEPTH 8669 PERF. 7328 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6851	X	5020	-0-	-1831	-0-	5020	3			N	-0-					-0-
11	4920	X	4364	-0-	-556	-0-	4364	3			N	-0-					-0-
12	6417	X	5006	-0-	-1411	-0-	5006	3			N	-0-					-0-
01	DLQ G-10		4542	-0-	4542	4542	4542	3			N	-0-					-0-
02	9323	X	4781	-0-	-4542	-0-	4781	3			N	-0-					-0-
*03	5321	X	5321	-0-	-0-	-0-	5321	3			N	-0-					-0-

TRAWICK GU 2 WELL #: 11 RRCID -> 220778 COMPL. DATE 11/21/2006 TOTAL DEPTH 8934 PERF. 8092 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5037	-0-	-264	-0-	5037	3			N	-0-					-0-
11	5490	X	4591	-0-	-899	-0-	4591	3			N	-0-					-0-
12	5673	X	4394	-0-	-1279	-0-	4394	3			N	-0-					-0-
01	DLQ G-10		4305	-0-	4305	4305	4305	3			N	-0-					-0-
02	8158	X	3853	-0-	-4305	-0-	3853	3			N	-0-					-0-
*03	4186	X	4186	-0-	-0-	-0-	4186	3			N	-0-					-0-

TRAWICK GU 1 WELL #: 14 RRCID -> 220824 COMPL. DATE 03/08/2006 TOTAL DEPTH 8917 PERF. 7952 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6869	X	6869	-0-	-0-	-0-	6869	3			N	-0-					-0-
11	6528	X	6528	-0-	-0-	-0-	6528	3			N	-0-					-0-
12	5337	X	5337	-0-	-0-	-0-	5337	3			N	-0-					-0-
01	DLQ G-10		4992	-0-	4992	4992	4992	3			N	-0-					-0-
02	10613	X	5621	-0-	-4992	-0-	5621	3			N	-0-					-0-
*03	6561	X	6561	-0-	-0-	-0-	6561	3			N	-0-					-0-

TRAWICK GU 3 WELL #: 10 RRCID -> 222054 COMPL. DATE 08/13/2010 TOTAL DEPTH 8927 PERF. 7256 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15238	X	15238	-0-	-0-	-0-	15238	3			N	-0-					-0-
11	14370	X	14127	-0-	-243	-0-	14127	3			N	-0-					-0-
12	15283	X	14689	-0-	-594	-0-	14689	3			N	-0-					-0-
01	DLQ G-10		14542	-0-	14542	14542	14542	3			N	-0-					-0-
02	27587	X	13045	-0-	-14542	-0-	13045	3			N	-0-					-0-
*03	14367	X	14367	-0-	-0-	-0-	14367	3			N	-0-					-0-

TRAWICK GU 12 WELL #: 8 RRCID -> 222131 COMPL. DATE 05/02/2006 TOTAL DEPTH 9007 PERF. 8024 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	383	-0-	-20	-0-	383	3			N	-0-					-0-
11	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-
12	279	X	116	-0-	-163	-0-	116	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 1 WELL #: 12 RRCID -> 222276 COMPL. DATE 06/01/2006 TOTAL DEPTH 8925 PERF. 8050 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15384	X	15384	-0-	-0-	-0-	15384	3			N	-0-					-0-
11	14327	X	14327	-0-	-0-	-0-	14327	3			N	-0-					-0-
12	15135	X	15135	-0-	-0-	-0-	15135	3			N	-0-					-0-
01	DLQ G-10		14661	-0-	14661	14661	14661	3			N	-0-					-0-
02	27816	X	13155	-0-	-14661	-0-	13155	3			N	-0-					-0-
*03	15459	X	15459	-0-	-0-	-0-	15459	3			N	-0-					-0-

TRAWICK GU 10 WELL #: 9 RRCID -> 222379 COMPL. DATE 05/22/2006 TOTAL DEPTH 8820 PERF. 8032 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8091	X	7559	-0-	-532	-0-	7559	3			N	-0-					-0-
11	7147	X	7147	-0-	-0-	-0-	7147	3			N	-0-					-0-
12	8292	X	8292	-0-	-0-	-0-	8292	3			N	-0-					-0-
01	DLQ G-10		9348	-0-	9348	9348	9348	3			N	-0-					-0-
02	18077	X	8729	-0-	-9348	-0-	8729	3			N	-0-					-0-
*03	9742	X	9742	-0-	-0-	-0-	9742	3			N	-0-					-0-

TRAWICK GU 3 WELL #: 12 RRCID -> 222744 COMPL. DATE 10/15/2010 TOTAL DEPTH 9020 PERF. 7316 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	5808	-0-	-268	-0-	5808	3			N	-0-					-0-
11	5880	X	5501	-0-	-379	-0-	5501	3			N	-0-					-0-
12	6460	X	6460	-0-	-0-	-0-	6460	3			N	-0-					-0-
01	DLQ G-10		6226	-0-	6226	6226	6226	3			N	-0-					-0-
02	11800	X	5574	-0-	-6226	-0-	5574	3			N	-0-					-0-
*03	5839	X	5839	-0-	-0-	-0-	5839	3			N	-0-					-0-

TRAWICK GU 6 WELL #: 11 RRCID -> 223155 COMPL. DATE 08/06/2010 TOTAL DEPTH 8943 PERF. 7216 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7676	X	7676	-0-	-0-	-0-	7676	3			N	-0-					-0-
11	5730	X	5730	-0-	-0-	-0-	5730	3			N	-0-					-0-
12	6758	X	6495	-0-	-263	-0-	6495	3			N	-0-					-0-
01	DLQ G-10		5397	-0-	5397	5397	5397	3			N	-0-					-0-
02	9365	X	3968	-0-	-5397	-0-	3968	3			N	-0-					-0-
*03	5736	X	5736	-0-	-0-	-0-	5736	3			N	-0-					-0-

TRAWICK GU 18 WELL #: 6 RRCID -> 223380 COMPL. DATE 10/11/2006 TOTAL DEPTH 8985 PERF. 8018 - 8658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7471	X	7444	-0-	-27	-0-	7444	3			N	-0-					-0-
11	8010	X	6861	-0-	-1149	-0-	6861	3			N	-0-					-0-
12	8277	X	6938	-0-	-1339	-0-	6938	3			N	-0-					-0-
01	DLQ G-10		6564	-0-	6564	6564	6564	3			N	-0-					-0-
02	12437	X	5873	-0-	-6564	-0-	5873	3			N	-0-					-0-
*03	6291	X	6291	-0-	-0-	-0-	6291	3			N	-0-					-0-

TRAWICK GU 21 WELL #: 5 RRCID -> 224072 COMPL. DATE 10/15/2006 TOTAL DEPTH 9073 PERF. 8085 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3326	X	3326	-0-	-0-	-0-	3326	3			N	-0-					-0-
11	2926	X	2926	-0-	-0-	-0-	2926	3			N	-0-					-0-
12	3259	X	3259	-0-	-0-	-0-	3259	3			N	-0-					-0-
01	DLQ G-10		1050	-0-	1050	1050	1050	3			N	-0-					-0-
02	3762	X	2712	-0-	-1050	-0-	2712	3			N	-0-					-0-
*03	2454	X	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-

TRAWICK GU 3 WELL #: 11 RRCID -> 224783 COMPL. DATE 05/14/2010 TOTAL DEPTH 9009 PERF. 7308 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12276	X	12276	-0-	-0-	-0-	12276	3			N	-0-					-0-
11	11735	X	11735	-0-	-0-	-0-	11735	3			N	-0-					-0-
12	11805	X	11805	-0-	-0-	-0-	11805	3			N	-0-					-0-
01	DLQ G-10		11368	-0-	11368	11368	11368	3			N	-0-					-0-
02	21434	X	10066	-0-	-11368	-0-	10066	3			N	-0-					-0-
*03	10935	X	10935	-0-	-0-	-0-	10935	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 8 WELL #: 8 RRCID -> 225554 COMPL. DATE 12/01/2006 TOTAL DEPTH 9032 PERF. 8048 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5305	X	5305	-0-	-0-	-0-	5305	3			N	-0-					-0-
11	4833	X	4833	-0-	-0-	-0-	4833	3			N	-0-					-0-
12	5007	X	5007	-0-	-0-	-0-	5007	3			N	-0-					-0-
01	DLQ G-10		4904	-0-	4904	4904	4904	3			N	-0-					-0-
02	9105	X	4201	-0-	-4904	-0-	4201	3			N	-0-					-0-
*03	4791	X	4791	-0-	-0-	-0-	4791	3			N	-0-					-0-

TRAWICK GU 20 WELL #: 4 RRCID -> 225730 COMPL. DATE 01/12/2007 TOTAL DEPTH 9157 PERF. 8225 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
11	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
12	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
01	DLQ G-10		1124	-0-	1124	1124	1124	3			N	-0-					-0-
02	DLQ G-10		453	-0-	453	1577	453	3			N	-0-					-0-
*03	2013	N	436	-0-	-1577	-0-	436	3			N	-0-					-0-

TRAWICK GU 7 WELL #: 7 RRCID -> 226245 COMPL. DATE 12/05/2006 TOTAL DEPTH 9022 PERF. 8055 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5224	X	5224	-0-	-0-	-0-	5224	3			N	-0-					-0-
11	4808	X	4808	-0-	-0-	-0-	4808	3			N	-0-					-0-
12	4345	X	4345	-0-	-0-	-0-	4345	3			N	-0-					-0-
01	DLQ G-10		4151	-0-	4151	4151	4151	3			N	-0-					-0-
02	DLQ G-10		3269	-0-	3269	7420	3269	3			N	-0-					-0-
*03	10756	X	3336	-0-	-7420	-0-	3336	3			N	-0-					-0-

TRAWICK GU 9 WELL #: 7 RRCID -> 227737 COMPL. DATE 01/24/2011 TOTAL DEPTH 9177 PERF. 7486 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8897	X	8703	-0-	-194	-0-	8703	3			N	-0-					-0-
11	8610	X	8222	-0-	-388	-0-	8222	3			N	-0-					-0-
12	8897	X	7771	-0-	-1126	-0-	7771	3			N	-0-					-0-
01	DLQ G-10		7402	-0-	7402	7402	7402	3			N	-0-					-0-
02	14121	X	6719	-0-	-7402	-0-	6719	3			N	-0-					-0-
*03	8607	X	8607	-0-	-0-	-0-	8607	3			N	-0-					-0-

TRAWICK GU 4 WELL #: 10 RRCID -> 227849 COMPL. DATE 03/10/2011 TOTAL DEPTH 8966 PERF. 7208 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11491	X	11491	-0-	-0-	-0-	11491	3			N	-0-					-0-
11	11220	X	11220	-0-	-0-	-0-	11220	3			N	-0-					-0-
12	11263	X	11263	-0-	-0-	-0-	11263	3			N	-0-					-0-
01	DLQ G-10		10303	-0-	10303	10303	10303	3			N	-0-					-0-
02	19714	X	9411	-0-	-10303	-0-	9411	3			N	-0-					-0-
*03	10673	X	10673	-0-	-0-	-0-	10673	3			N	-0-					-0-

TRAWICK GU 6 WELL #: 12 RRCID -> 228656 COMPL. DATE 07/30/2010 TOTAL DEPTH 8937 PERF. 7206 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10920	X	10920	-0-	-0-	-0-	10920	3			N	-0-					-0-
11	9456	X	9456	-0-	-0-	-0-	9456	3			N	-0-					-0-
12	11067	X	10954	-0-	-113	-0-	10954	3			N	-0-					-0-
01	DLQ G-10		10360	-0-	10360	10360	10360	3			N	-0-					-0-
02	19199	X	8839	-0-	-10360	-0-	8839	3			N	-0-					-0-
*03	10134	X	10134	-0-	-0-	-0-	10134	3			N	-0-					-0-

TRAWICK GU 4 WELL #: 9 RRCID -> 229085 COMPL. DATE 06/11/2011 TOTAL DEPTH 8986 PERF. 7246 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12398	X	12398	-0-	-0-	-0-	12398	3			N	-0-					-0-
11	10761	X	10761	-0-	-0-	-0-	10761	3			N	-0-					-0-
12	10870	X	10870	-0-	-0-	-0-	10870	3			N	-0-					-0-
01	DLQ G-10		9948	-0-	9948	9948	9948	3			N	-0-					-0-
02	19178	X	9230	-0-	-9948	-0-	9230	3			N	-0-					-0-
*03	9971	X	9971	-0-	-0-	-0-	9971	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 7 WELL #: 9 RRCID -> 229108 COMPL. DATE 03/04/2011 TOTAL DEPTH 8892 PERF. 7295 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6154	X	6154	-0-	-0-	-0-	6154	3			N	-0-					-0-
11	3750	X	3159	-0-	-591	-0-	3159	3			N	-0-					-0-
12	4526	X	4526	-0-	-0-	-0-	4526	3			N	-0-					-0-
01	DLQ G-10		5386	-0-	5386	5386	5386	3			N	-0-					-0-
02	9469	X	4083	-0-	-5386	-0-	4083	3			N	-0-					-0-
*03	7277	X	7277	-0-	-0-	-0-	7277	3			N	-0-					-0-

TRAWICK GU 16 WELL #: 8 RRCID -> 229701 COMPL. DATE 02/06/2007 TOTAL DEPTH 8974 PERF. 8023 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7156	X	7156	-0-	-0-	-0-	7156	3			N	-0-					-0-
11	6014	X	6014	-0-	-0-	-0-	6014	3			N	-0-					-0-
12	4647	X	4647	-0-	-0-	-0-	4647	3			N	-0-					-0-
01	DLQ G-10		6423	-0-	6423	6423	6423	3			N	-0-					-0-
02	DLQ G-10		5302	-0-	5302	11725	5302	3			N	-0-					-0-
*03	16782	X	5057	-0-	-11725	-0-	5057	3			N	-0-					-0-

TRAWICK GU 8 WELL #: 10 RRCID -> 230080 COMPL. DATE 06/16/2011 TOTAL DEPTH 8947 PERF. 7223 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18248	X	18248	-0-	-0-	-0-	18248	3			N	-0-					-0-
11	17505	X	17505	-0-	-0-	-0-	17505	3			N	-0-					-0-
12	17917	X	17917	-0-	-0-	-0-	17917	3			N	-0-					-0-
01	DLQ G-10		17528	-0-	17528	17528	17528	3			N	-0-					-0-
02	32933	X	15405	-0-	-17528	-0-	15405	3			N	-0-					-0-
*03	16746	X	16746	-0-	-0-	-0-	16746	3			N	-0-					-0-

TRAWICK GU 8 WELL #: 9 RRCID -> 230321 COMPL. DATE 08/18/2011 TOTAL DEPTH 8979 PERF. 7273 - 8717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16693	X	16693	-0-	-0-	-0-	16693	3			N	-0-					-0-
11	16066	X	16066	-0-	-0-	-0-	16066	3			N	-0-					-0-
12	16221	X	16221	-0-	-0-	-0-	16221	3			N	-0-					-0-
01	DLQ G-10		15191	-0-	15191	15191	15191	3			N	-0-					-0-
02	28901	X	13710	-0-	-15191	-0-	13710	3			N	-0-					-0-
*03	14933	X	14933	-0-	-0-	-0-	14933	3			N	-0-					-0-

TRAWICK GU 10 WELL #: 12 RRCID -> 230325 COMPL. DATE 04/19/2007 TOTAL DEPTH 8897 PERF. 8158 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
12	248	N	39	-0-	-209	-0-	39	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

TRAWICK GU 4 WELL #: 11 RRCID -> 230565 COMPL. DATE 03/06/2007 TOTAL DEPTH 8930 PERF. 8004 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6727	X	5407	-0-	-1320	-0-	5407	3			N	-0-					-0-
11	4140	X	2982	-0-	-1158	-0-	2982	3			N	-0-					-0-
12	6045	X	1761	-0-	-4284	-0-	1761	3			N	-0-					-0-
01	DLQ G-10		3937	-0-	3937	3937	3937	3			N	-0-					-0-
02	7154	X	3217	-0-	-3937	-0-	3217	3			N	-0-					-0-
*03	3450	X	3450	-0-	-0-	-0-	3450	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
NE TRAWICK GAS UNIT NO. 4 WELL #: 3 RRCID -> 231319 COMPL. DATE 09/15/2007 TOTAL DEPTH 8700 PERF. 7889 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5115	X	3674	-0-	-1441	-0-	16	1	3658	2	N	-0-					22
11	4950	X	3439	-0-	-1511	-0-	19	1	3420	2	N	-0-					22
12	4526	X	2949	-0-	-1577	-0-	30	1	2919	2	N	-0-					22
01 DLQ G-10			3571	-0-	3571	3571	3	1	3568	2	N	-0-					22
02	6160	X	2589	-0-	-3571	-0-	2	1	2514	2	N	66					88
							73	9									
*03	3268	X	3268	-0-	-0-	-0-	122	1	3146	2	N	-0-					88

TRAWICK GU 11 WELL #: 8 RRCID -> 231594 COMPL. DATE 06/12/2007 TOTAL DEPTH 8899 PERF. 8139 - 8656

10	682	N	348	-0-	-334	-0-	348	3			N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
02	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*03	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

TRAWICK GU 7 WELL #: 10 RRCID -> 231627 COMPL. DATE 12/02/2008 TOTAL DEPTH 8898 PERF. 7780 - 8684

10	6665	X	5172	-0-	-1493	-0-	5172	3			N	-0-					-0-
11	6033	X	6033	-0-	-0-	-0-	6033	3			N	-0-					-0-
12	6031	X	6031	-0-	-0-	-0-	6031	3			N	-0-					-0-
01 DLQ G-10			4558	-0-	4558	4558	4558	3			N	-0-					-0-
02	7532	X	2974	-0-	-4558	-0-	2974	3			N	-0-					-0-
*03	3853	X	3853	-0-	-0-	-0-	3853	3			N	-0-					-0-

TRAWICK GU 2 WELL #: 10 RRCID -> 232567 COMPL. DATE 02/21/2011 TOTAL DEPTH 8898 PERF. 7274 - 8661

10	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					-0-
11	4721	X	4721	-0-	-0-	-0-	4721	3			N	-0-					-0-
12	4912	X	4912	-0-	-0-	-0-	4912	3			N	-0-					-0-
01 DLQ G-10			4877	-0-	4877	4877	4877	3			N	-0-					-0-
02 DLQ G-10			4132	-0-	4132	9009	4132	3			N	-0-					-0-
*03	13164	X	4155	-0-	-9009	-0-	4155	3			N	-0-					-0-

TRAWICK GU 12 WELL #: 9 RRCID -> 233188 COMPL. DATE 05/09/2007 TOTAL DEPTH 8899 PERF. 8170 - 8683

10	9114	X	7165	-0-	-1949	-0-	7165	3			N	-0-					-0-
11	7860	X	7151	-0-	-709	-0-	7151	3			N	-0-					-0-
12	7533	X	7237	-0-	-296	-0-	7237	3			N	-0-					-0-
01 DLQ G-10			6245	-0-	6245	6245	6245	3			N	-0-					-0-
02	12324	X	6079	-0-	-6245	-0-	6079	3			N	-0-					-0-
*03	6229	X	6229	-0-	-0-	-0-	6229	3			N	-0-					-0-

TRAWICK GU 21 WELL #: 6 RRCID -> 235751 COMPL. DATE N/A TOTAL DEPTH 8881 PERF. 7350 - 8021

10	5115	X	4423	-0-	-692	-0-	4423	3			N	-0-					-0-
11	4620	X	4235	-0-	-385	-0-	4235	3			N	-0-					-0-
12	4371	X	4253	-0-	-118	-0-	4253	3			N	-0-					-0-
01 DLQ G-10			3842	-0-	3842	3842	3842	3			N	-0-					-0-
02	8590	X	4748	-0-	-3842	-0-	4748	3			N	-0-					-0-
*03	3778	X	3778	-0-	-0-	-0-	3778	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 22 WELL #: 9 T RRCID -> 236005 COMPL. DATE 01/21/2008 TOTAL DEPTH 8900 PERF. 8413 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	1798	-0-	-2046	-0-	1798	3			N	-0-					-0-
11	9297	X	9297	-0-	-0-	-0-	9297	3			N	-0-					-0-
12	8159	X	8159	-0-	-0-	-0-	8159	3			N	-0-					-0-
01	DLQ G-10		6076	-0-	6076	6076	6076	3			N	-0-					-0-
02	12717	X	6641	-0-	-6076	-0-	6641	3			N	-0-					-0-
*03	7338	X	7338	-0-	-0-	-0-	7338	3			N	-0-					-0-

TRAWICK GU 17 WELL #: 10 RRCID -> 236055 COMPL. DATE 02/12/2008 TOTAL DEPTH 8900 PERF. 8305 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	2825	-0-	-802	-0-	2825	3			N	-0-					-0-
11	3510	X	3051	-0-	-459	-0-	3051	3			N	-0-					-0-
12	3627	X	2909	-0-	-718	-0-	2909	3			N	-0-					-0-
01	DLQ G-10		4074	-0-	4074	4074	4074	3			N	-0-					-0-
02	9543	X	5469	-0-	-4074	-0-	5469	3			N	-0-					-0-
*03	5063	X	5063	-0-	-0-	-0-	5063	3			N	-0-					-0-

TRAWICK GU 14 WELL #: 6 RRCID -> 236113 COMPL. DATE 08/23/2008 TOTAL DEPTH 8909 PERF. 7820 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	1869	-0-	-859	-0-	1869	3			N	-0-					-0-
11	2190	X	1743	-0-	-447	-0-	1743	3			N	-0-					-0-
12	2170	X	1696	-0-	-474	-0-	1696	3			N	-0-					-0-
01	DLQ G-10		1602	-0-	1602	1602	1602	3			N	-0-					-0-
02	4529	X	2927	-0-	-1602	-0-	2927	3			N	-0-					-0-
*03	3313	X	3313	-0-	-0-	-0-	3313	3			N	-0-					-0-

TRAWICK GU 7 WELL #: 11 RRCID -> 236763 COMPL. DATE 03/08/2011 TOTAL DEPTH 8900 PERF. 7328 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6665	X	6590	-0-	-75	-0-	6590	3			N	-0-					-0-
11	6853	X	6853	-0-	-0-	-0-	6853	3			N	-0-					-0-
12	6783	X	6783	-0-	-0-	-0-	6783	3			N	-0-					-0-
01	DLQ G-10		6385	-0-	6385	6385	6385	3			N	-0-					-0-
02	12097	X	5712	-0-	-6385	-0-	5712	3			N	-0-					-0-
*03	5873	X	5873	-0-	-0-	-0-	5873	3			N	-0-					-0-

TRAWICK GU 18 WELL #: 7 RRCID -> 238103 COMPL. DATE 08/05/2010 TOTAL DEPTH 8820 PERF. 7353 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13163	X	13163	-0-	-0-	-0-	13163	3			N	-0-					-0-
11	11741	X	11741	-0-	-0-	-0-	11741	3			N	-0-					-0-
12	10881	X	10823	-0-	-58	-0-	10823	3			N	-0-					-0-
01	DLQ G-10		10228	-0-	10228	10228	10228	3			N	-0-					-0-
02	19991	X	9763	-0-	-10228	-0-	9763	3			N	-0-					-0-
*03	11640	X	11640	-0-	-0-	-0-	11640	3			N	-0-					-0-

TRAWICK GU 3 WELL #: 13 RRCID -> 238354 COMPL. DATE 04/15/2008 TOTAL DEPTH 8925 PERF. 8437 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
12	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
01	589	N	583	-0-	-6	-0-	583	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

TRAWICK GU 18 WELL #: 9 RRCID -> 238383 COMPL. DATE N/A TOTAL DEPTH 8897 PERF. 7420 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10910	X	10910	-0-	-0-	-0-	10910	3			N	-0-					-0-
11	9886	X	9886	-0-	-0-	-0-	9886	3			N	-0-					-0-
12	9765	X	9545	-0-	-220	-0-	9545	3			N	-0-					-0-
01	DLQ G-10		8814	-0-	8814	8814	8814	3			N	-0-					-0-
02	16802	X	7988	-0-	-8814	-0-	7988	3			N	-0-					-0-
*03	9258	X	9258	-0-	-0-	-0-	9258	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 2 WELL #: 3 RRCID -> 238606 COMPL. DATE 04/04/2008 TOTAL DEPTH 12200 PERF. 7666 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6734	X	6734	-0-	-0-	-0-	6734	3			N	-0-					-0-
11	6240	X	6153	-0-	-87	-0-	6153	3			N	-0-					-0-
12	6975	X	6005	-0-	-970	-0-	6005	3			N	-0-					-0-
01	DLQ G-10		5786	-0-	5786	5786	5786	3			N	-0-					-0-
02	10169	X	4383	-0-	-5786	-0-	4383	3			N	-0-					-0-
*03	5593	X	5593	-0-	-0-	-0-	5593	3			N	-0-					-0-

TRAWICK GU 5 WELL #: 12 RRCID -> 239054 COMPL. DATE 10/29/2007 TOTAL DEPTH 8800 PERF. 8084 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6448	X	6346	-0-	-102	-0-	6346	3			N	-0-					-0-
11	6958	X	6958	-0-	-0-	-0-	6958	3			N	-0-					-0-
12	7487	X	7487	-0-	-0-	-0-	7487	3			N	-0-					-0-
01	DLQ G-10		7084	-0-	7084	7084	7084	3			N	-0-					-0-
02	13803	X	6719	-0-	-7084	-0-	6719	3			N	-0-					-0-
*03	7062	X	7062	-0-	-0-	-0-	7062	3			N	-0-					-0-

TRAWICK GU 21 WELL #: 7 RRCID -> 239079 COMPL. DATE 09/09/2014 TOTAL DEPTH 8900 PERF. 7701 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2649	-0-	-575	-0-	2649	3			N	-0-					-0-
11	3120	X	2482	-0-	-638	-0-	2482	3			N	-0-					-0-
12	2914	X	2451	-0-	-463	-0-	2451	3			N	-0-					-0-
01	DLQ G-10		2093	-0-	2093	2093	2093	3			N	-0-					-0-
02	3618	X	1525	-0-	-2093	-0-	1525	3			N	-0-					-0-
*03	2291	X	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-

TRAWICK GU 21 WELL #: 8 RRCID -> 239628 COMPL. DATE 07/12/2010 TOTAL DEPTH 8896 PERF. 7333 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5232	X	5232	-0-	-0-	-0-	5232	3			N	-0-					-0-
11	5514	X	5514	-0-	-0-	-0-	5514	3			N	-0-					-0-
12	6132	X	6132	-0-	-0-	-0-	6132	3			N	-0-					-0-
01	DLQ G-10		5547	-0-	5547	5547	5547	3			N	-0-					-0-
02	10560	X	5013	-0-	-5547	-0-	5013	3			N	-0-					-0-
*03	4857	X	4857	-0-	-0-	-0-	4857	3			N	-0-					-0-

TRAWICK GU 22 WELL #: 10 RRCID -> 240006 COMPL. DATE 10/27/2008 TOTAL DEPTH 8900 PERF. 7815 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5268	-0-	-1242	-0-	5268	3			N	-0-					-0-
11	6300	X	5807	-0-	-493	-0-	5807	3			N	-0-					-0-
12	5859	X	5711	-0-	-148	-0-	5711	3			N	-0-					-0-
01	DLQ G-10		5399	-0-	5399	5399	5399	3			N	-0-					-0-
02	9929	X	4530	-0-	-5399	-0-	4530	3			N	-0-					-0-
*03	5068	X	5068	-0-	-0-	-0-	5068	3			N	-0-					-0-

TRAWICK GU 21 WELL #: 9 RRCID -> 240200 COMPL. DATE 07/16/2010 TOTAL DEPTH 8920 PERF. 7309 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7353	X	7353	-0-	-0-	-0-	7353	3			N	-0-					-0-
11	6948	X	6948	-0-	-0-	-0-	6948	3			N	-0-					-0-
12	7161	X	6652	-0-	-509	-0-	6652	3			N	-0-					-0-
01	DLQ G-10		6096	-0-	6096	6096	6096	3			N	-0-					-0-
02	12124	X	6028	-0-	-6096	-0-	6028	3			N	-0-					-0-
*03	6574	X	6574	-0-	-0-	-0-	6574	3			N	-0-					-0-

TRAWICK GU 29 WELL #: 5 RRCID -> 240436 COMPL. DATE 04/19/2008 TOTAL DEPTH 9500 PERF. 7766 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	560	-0-	-959	-0-	560	3			N	-0-					-0-
11	1403	X	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
12	1272	X	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
01	DLQ G-10		1178	-0-	1178	1178	1178	3			N	-0-					-0-
02	2210	X	1032	-0-	-1178	-0-	1032	3			N	-0-					-0-
*03	1110	X	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 5 WELL #: 11 RRCID -> 241865 COMPL. DATE 03/14/2008 TOTAL DEPTH 8876 PERF. 8401 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2058	-0-	-298	-0-	2058	3			N	-0-					-0-
11	2220	X	1784	-0-	-436	-0-	1784	3			N	-0-					-0-
12	2139	X	81	-0-	-2058	-0-	81	3			N	-0-					-0-
01	DLQ G-10		96	-0-	96	96	96	3			N	-0-					-0-
02	197	X	101	-0-	-96	-0-	101	3			N	-0-					-0-
*03	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-

TRAWICK GU 10 WELL #: 13 RRCID -> 241866 COMPL. DATE 05/15/2008 TOTAL DEPTH 9040 PERF. 8481 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3275	-0-	175	175	3275	3			N	-0-					-0-
11	3000	N	8356	-0-	5356	5531	8356	3			N	-0-					-0-
12	3100	N	6652	-0-	3552	9083	6652	3			N	-0-					-0-
01	DLQ G-10		4871	-0-	4871	13954	4871	3			N	-0-					-0-
02	19107	X	5153	-0-	-13954	-0-	5153	3			N	-0-					-0-
*03	5593	X	5593	-0-	-0-	-0-	5593	3			N	-0-					-0-

TRAWICK GU 9 WELL #: 8 RRCID -> 241955 COMPL. DATE 07/29/2011 TOTAL DEPTH 8900 PERF. 7397 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13663	X	13663	-0-	-0-	-0-	13663	3			N	-0-					-0-
11	13110	X	12344	-0-	-766	-0-	12344	3			N	-0-					-0-
12	13547	X	12971	-0-	-576	-0-	12971	3			N	-0-					-0-
01	DLQ G-10		11342	-0-	11342	11342	11342	3			N	-0-					-0-
02	22022	X	10680	-0-	-11342	-0-	10680	3			N	-0-					-0-
*03	11961	X	11961	-0-	-0-	-0-	11961	3			N	-0-					-0-

TRAWICK GU 14 WELL #: 8 RRCID -> 242739 COMPL. DATE 05/13/2009 TOTAL DEPTH 8840 PERF. 7359 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8735	X	8735	-0-	-0-	-0-	8735	3			N	-0-					-0-
11	7920	X	6833	-0-	-1087	-0-	6833	3			N	-0-					-0-
12	8184	X	7518	-0-	-666	-0-	7518	3			N	-0-					-0-
01	DLQ G-10		6554	-0-	6554	6554	6554	3			N	-0-					-0-
02	12698	X	6144	-0-	-6554	-0-	6144	3			N	-0-					-0-
*03	7606	X	7606	-0-	-0-	-0-	7606	3			N	-0-					-0-

TRAWICK GU 1 WELL #: 13 RRCID -> 242744 COMPL. DATE 09/26/2008 TOTAL DEPTH 8920 PERF. 7968 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10252	X	10252	-0-	-0-	-0-	10252	3			N	-0-					-0-
11	9392	X	9392	-0-	-0-	-0-	9392	3			N	-0-					-0-
12	9562	X	9562	-0-	-0-	-0-	9562	3			N	-0-					-0-
01	DLQ G-10		9523	-0-	9523	9523	9523	3			N	-0-					-0-
02	17965	X	8442	-0-	-9523	-0-	8442	3			N	-0-					-0-
*03	9231	X	9231	-0-	-0-	-0-	9231	3			N	-0-					-0-

TRAWICK GU 12 WELL #: 10 RRCID -> 242978 COMPL. DATE 11/01/2008 TOTAL DEPTH 8900 PERF. 7792 - 8729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5208	X	3478	-0-	-1730	-0-	3478	3			N	-0-					-0-
11	4230	X	3949	-0-	-281	-0-	3949	3			N	-0-					-0-
12	4371	X	3934	-0-	-437	-0-	3934	3			N	-0-					-0-
01	DLQ G-10		3493	-0-	3493	3493	3493	3			N	-0-					-0-
02	8403	X	4910	-0-	-3493	-0-	4910	3			N	-0-					-0-
*03	8109	X	8109	-0-	-0-	-0-	8109	3			N	-0-					-0-

TRAWICK GU 17 WELL #: 9 RRCID -> 242980 COMPL. DATE 11/01/2008 TOTAL DEPTH 8905 PERF. 8395 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	316	-0-	-180	-0-	316	3			N	-0-					-0-
11	750	N	258	-0-	-492	-0-	258	3			N	-0-					-0-
12	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
01	DLQ G-10		135	-0-	135	135	135	3			N	-0-					-0-
02	135	N	-0-	-0-	-135	-0-					N	-0-					-0-
*03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 9 WELL #: 9 RRCID -> 243771 COMPL. DATE 06/06/2008 TOTAL DEPTH 8927 PERF. 8505 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
11	1110	X	1020	-0-	-90	-0-	1020	3			N	-0-					-0-
12	2077	X	312	-0-	-1765	-0-	312	3			N	-0-					-0-
01	DLQ G-10		383	-0-	383	383	383	3			N	-0-					-0-
02	1515	X	1132	-0-	-383	-0-	1132	3			N	-0-					-0-
*03	1183	X	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

TRAWICK GU 17 WELL #: 11 RRCID -> 243776 COMPL. DATE 05/23/2008 TOTAL DEPTH 8895 PERF. 8133 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2467	-0-	-1284	-0-	2467	3			N	-0-					-0-
11	3000	X	1784	-0-	-1216	-0-	1784	3			N	-0-					-0-
12	2511	X	1734	-0-	-777	-0-	1734	3			N	-0-					-0-
01	DLQ G-10		1396	-0-	1396	1396	1396	3			N	-0-					-0-
02	3857	X	2461	-0-	-1396	-0-	2461	3			N	-0-					-0-
*03	3095	X	3095	-0-	-0-	-0-	3095	3			N	-0-					-0-

TRAWICK GU 19 WELL #: 10 RRCID -> 244300 COMPL. DATE 02/06/2009 TOTAL DEPTH 8916 PERF. 8066 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	344	-0-	-4151	-0-	344	3			N	-0-					-0-
11	3360	X	91	-0-	-3269	-0-	91	3			N	-0-					-0-
12	279	X	95	-0-	-184	-0-	95	3			N	-0-					-0-
01	DLQ G-10		62	-0-	62	62	62	3			N	-0-					-0-
02	377	X	315	-0-	-62	-0-	315	3			N	-0-					-0-
*03	407	X	407	-0-	-0-	-0-	407	3			N	-0-					-0-

TRAWICK GU 10 WELL #: 14 RRCID -> 245619 COMPL. DATE 05/29/2009 TOTAL DEPTH 8900 PERF. 7311 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15348	X	15348	-0-	-0-	-0-	15348	3			N	-0-					-0-
11	14899	X	14899	-0-	-0-	-0-	14899	3			N	-0-					-0-
12	16359	X	16359	-0-	-0-	-0-	16359	3			N	-0-					-0-
01	DLQ G-10		16438	-0-	16438	16438	16438	3			N	-0-					-0-
02	29898	X	13460	-0-	-16438	-0-	13460	3			N	-0-					-0-
*03	14869	X	14869	-0-	-0-	-0-	14869	3			N	-0-					-0-

TRAWICK GU 15 WELL #: 7 RRCID -> 246293 COMPL. DATE 02/18/2009 TOTAL DEPTH 8897 PERF. 7754 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	DLQ G-10		314	-0-	314	314	314	3			N	-0-					-0-
02	627	N	313	-0-	-314	-0-	313	3			N	-0-					-0-
*03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

TRAWICK GU 9 WELL #: 10 RRCID -> 246297 COMPL. DATE 05/30/2009 TOTAL DEPTH 8900 PERF. 7644 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
11	719	X	719	-0-	-0-	-0-	719	3			N	-0-					-0-
12	31	X	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
*03	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

TRAWICK GU 14 WELL #: 10 RRCID -> 246328 COMPL. DATE 10/27/2009 TOTAL DEPTH 8900 PERF. 7342 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5363	X	4932	-0-	-431	-0-	4932	3			N	-0-					-0-
11	3889	X	3889	-0-	-0-	-0-	3889	3			N	-0-					-0-
12	5208	X	4971	-0-	-237	-0-	4971	3			N	-0-					-0-
01	DLQ G-10		3751	-0-	3751	3751	3751	3			N	-0-					-0-
02	7916	X	4165	-0-	-3751	-0-	4165	3			N	-0-					-0-
*03	3799	X	3799	-0-	-0-	-0-	3799	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 17 WELL #: 13 RRCID -> 246542 COMPL. DATE 07/26/2009 TOTAL DEPTH 8900 PERF. 7338 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7872	X	7872	-0-	-0-	-0-	7872	3			N	-0-					-0-
11	6984	X	6984	-0-	-0-	-0-	6984	3			N	-0-					-0-
12	6944	X	6944	-0-	-0-	-0-	6944	3			N	-0-					-0-
01	DLQ G-10		6478	-0-	6478	6478	6478	3			N	-0-					-0-
02	12813	X	6335	-0-	-6478	-0-	6335	3			N	-0-					-0-
*03	5501	X	5501	-0-	-0-	-0-	5501	3			N	-0-					-0-

TRAWICK GU 4 WELL #: 13 RRCID -> 247209 COMPL. DATE 05/15/2009 TOTAL DEPTH 8890 PERF. 7270 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14212	X	14212	-0-	-0-	-0-	14212	3			N	-0-					-0-
11	12876	X	12876	-0-	-0-	-0-	12876	3			N	-0-					-0-
12	14105	X	13029	-0-	-1076	-0-	13029	3			N	-0-					-0-
01	DLQ G-10		12601	-0-	12601	12601	12601	3			N	-0-					-0-
02	23741	X	11140	-0-	-12601	-0-	11140	3			N	-0-					-0-
*03	12442	X	12442	-0-	-0-	-0-	12442	3			N	-0-					-0-

TRAWICK GU 12 WELL #: 11 RRCID -> 247681 COMPL. DATE 09/11/2009 TOTAL DEPTH 8856 PERF. 7314 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8742	X	-0-	-0-	-8742	-0-					N	-0-					-0-
11	8460	X	-0-	-0-	-8460	-0-					N	-0-					-0-
12	8742	X	-0-	-0-	-8742	-0-					N	-0-					-0-
01	DLQ G-10		375	-0-	375	375	375	3			N	-0-					-0-
02	9684	X	9309	-0-	-375	-0-	9309	3			N	-0-					-0-
*03	14152	X	14152	-0-	-0-	-0-	14152	3			N	-0-					-0-

TRAWICK GU 21 WELL #: 10 RRCID -> 247682 COMPL. DATE 07/10/2009 TOTAL DEPTH 8878 PERF. 7347 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10683	X	10683	-0-	-0-	-0-	10683	3			N	-0-					-0-
11	10158	X	10158	-0-	-0-	-0-	10158	3			N	-0-					-0-
12	10191	X	10191	-0-	-0-	-0-	10191	3			N	-0-					-0-
01	DLQ G-10		9870	-0-	9870	9870	9870	3			N	-0-					-0-
02	18699	X	8829	-0-	-9870	-0-	8829	3			N	-0-					-0-
*03	9571	X	9571	-0-	-0-	-0-	9571	3			N	-0-					-0-

TRAWICK GU 22 WELL #: 12 RRCID -> 247683 COMPL. DATE 08/18/2009 TOTAL DEPTH 8900 PERF. 7330 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8587	X	8391	-0-	-196	-0-	8391	3			N	-0-					-0-
11	10277	X	10277	-0-	-0-	-0-	10277	3			N	-0-					-0-
12	10152	X	10152	-0-	-0-	-0-	10152	3			N	-0-					-0-
01	DLQ G-10		8538	-0-	8538	8538	8538	3			N	-0-					-0-
02	16584	X	8046	-0-	-8538	-0-	8046	3			N	-0-					-0-
*03	8767	X	8767	-0-	-0-	-0-	8767	3			N	-0-					-0-

TRAWICK GU 27 WELL #: 101 RRCID -> 248165 COMPL. DATE 09/13/2009 TOTAL DEPTH 9220 PERF. 7828 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8550	X	8550	-0-	-0-	-0-	8550	3			N	-0-					-0-
11	8230	X	8230	-0-	-0-	-0-	8230	3			N	-0-					-0-
12	8463	X	7979	-0-	-484	-0-	7979	3			N	-0-					-0-
01	DLQ G-10		7914	-0-	7914	7914	7914	3			N	-0-					-0-
02	14958	X	7044	-0-	-7914	-0-	7044	3			N	-0-					-0-
*03	5683	X	5683	-0-	-0-	-0-	5683	3			N	-0-					-0-

TRAWICK GU 32 WELL #: 101 RRCID -> 249117 COMPL. DATE 03/20/2009 TOTAL DEPTH 9600 PERF. 7867 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	40	-0-	-2874	-0-	40	3			N	-0-					-0-
11	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-
12	3683	X	3683	-0-	-0-	-0-	3683	3			N	-0-					-0-
01	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					-0-
02	2996	X	2693	-0-	-303	-0-	2693	3			N	-0-					-0-
03	3348	X	3303	-0-	-45	-0-	3303	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936

TRAWICK GU 22 WELL #: 8 RRCID -> 249374 COMPL. DATE 04/26/2007 TOTAL DEPTH 8900 PERF. 8097 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	5764	-0-	2664	2664	5764	3			N	-0-					-0-
11	3000	N	8767	-0-	5767	8431	8767	3			N	-0-					-0-
12	3100	N	9440	-0-	6340	14771	9440	3			N	-0-					-0-
01	DLQ G-10		7288	-0-	7288	22059	7288	3			N	-0-					-0-
02	27289	X	5230	-0-	-22059	-0-	5230	3			N	-0-					-0-
*03	5098	X	5098	-0-	-0-	-0-	5098	3			N	-0-					-0-

TRAWICK GU 8 WELL #: 11 RRCID -> 249384 COMPL. DATE 11/03/2009 TOTAL DEPTH 8920 PERF. 7335 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	1895	-0-	-1329	-0-	1895	3			N	-0-					-0-
11	2340	X	119	-0-	-2221	-0-	119	3			N	-0-					-0-
12	8164	X	8164	-0-	-0-	-0-	8164	3			N	-0-					-0-
01	DLQ G-10		13121	-0-	13121	13121	13121	3			N	-0-					-0-
02	24087	X	10966	-0-	-13121	-0-	10966	3			N	-0-					-0-
*03	12306	X	12306	-0-	-0-	-0-	12306	3			N	-0-					-0-

TRAWICK GU 4 WELL #: 12 RRCID -> 249422 COMPL. DATE 02/26/2011 TOTAL DEPTH 8809 PERF. 7284 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	4890	-0-	-411	-0-	4890	3			N	-0-					-0-
11	5220	X	3413	-0-	-1807	-0-	3413	3			N	-0-					-0-
12	5394	X	1917	-0-	-3477	-0-	1917	3			N	-0-					-0-
01	DLQ G-10		4043	-0-	4043	4043	4043	3			N	-0-					-0-
02	8363	X	4320	-0-	-4043	-0-	4320	3			N	-0-					-0-
*03	4424	X	4424	-0-	-0-	-0-	4424	3			N	-0-					-0-

TRAWICK GU 14 WELL #: 7 RRCID -> 249912 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 8432 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6820	X	4877	-0-	-1943	-0-	4877	3			N	-0-					-0-
11	6601	X	6601	-0-	-0-	-0-	6601	3			N	-0-					-0-
12	6820	X	5510	-0-	-1310	-0-	5510	3			N	-0-					-0-
01	DLQ G-10		5218	-0-	5218	5218	5218	3			N	-0-					-0-
02	9951	X	4733	-0-	-5218	-0-	4733	3			N	-0-					-0-
*03	4975	X	4975	-0-	-0-	-0-	4975	3			N	-0-					-0-

TRAWICK GU 11 WELL #: 7 RRCID -> 250253 COMPL. DATE 10/02/2007 TOTAL DEPTH 8900 PERF. 8160 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11794	X	11794	-0-	-0-	-0-	11794	3			N	-0-					-0-
11	10410	X	10318	-0-	-92	-0-	10318	3			N	-0-					-0-
12	10757	X	8759	-0-	-1998	-0-	8759	3			N	-0-					-0-
01	DLQ G-10		12104	-0-	12104	12104	12104	3			N	-0-					-0-
02	22399	X	10295	-0-	-12104	-0-	10295	3			N	-0-					-0-
*03	10423	X	10423	-0-	-0-	-0-	10423	3			N	-0-					-0-

TRAWICK GU 29 WELL #: 102 RRCID -> 250915 COMPL. DATE 02/07/2010 TOTAL DEPTH 9000 PERF. 7833 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	2642	-0-	-1109	-0-	2642	3			N	-0-					-0-
11	2970	X	2076	-0-	-894	-0-	2076	3			N	-0-					-0-
12	2697	X	1614	-0-	-1083	-0-	1614	3			N	-0-					-0-
01	DLQ G-10		2433	-0-	2433	2433	2433	3			N	-0-					-0-
02	4258	X	1825	-0-	-2433	-0-	1825	3			N	-0-					-0-
*03	1786	X	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-

TRAWICK GU 19 WELL #: 9 RRCID -> 251133 COMPL. DATE 04/22/2009 TOTAL DEPTH 8889 PERF. 7257 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	7503	-0-	-960	-0-	7503	3			N	-0-					-0-
11	8720	X	8720	-0-	-0-	-0-	8720	3			N	-0-					-0-
12	9536	X	9536	-0-	-0-	-0-	9536	3			N	-0-					-0-
01	DLQ G-10		9130	-0-	9130	9130	9130	3			N	-0-					-0-
02	16584	X	7454	-0-	-9130	-0-	7454	3			N	-0-					-0-
*03	6536	X	6536	-0-	-0-	-0-	6536	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
NORTHEAST TRAWICK GAS UNIT NO. 1 WELL #: 4 RRCID -> 251582 COMPL. DATE 06/30/2009 TOTAL DEPTH 12400 PERF. 7906 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	772	-0-	-34	-0-	3	1	750	2	N	17					112
							19	9									
11	840	N	755	-0-	-85	-0-	4	1	734	2	N	15					127
							17	9									
12	775	N	706	-0-	-69	-0-	7	1	677	2	N	20					147
							22	9									
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					147
02	700	N	430	-0-	-270	-0-	430	2			N	-0-					147
*03	892	N	892	-0-	-0-	-0-	33	1	859	2	N	-0-					147

TRAWICK GAS UNIT 57 WELL #: 104 RRCID -> 252939 COMPL. DATE 12/13/2010 TOTAL DEPTH 9068 PERF. 7736 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6506	X	6506	-0-	-0-	-0-	6506	3			N	-0-					-0-
11	6378	X	6378	-0-	-0-	-0-	6378	3			N	-0-					-0-
12	6604	X	6604	-0-	-0-	-0-	6604	3			N	-0-					-0-
01	DLQ G-10		6704	-0-	6704	6704	6704	3			N	-0-					-0-
02	11570	X	4866	-0-	-6704	-0-	4866	3			N	-0-					-0-
*03	360	X	360	-0-	-0-	-0-	360	3			N	-0-					-0-

TRAWICK GU 15 WELL #: 8 RRCID -> 253010 COMPL. DATE 03/10/2011 TOTAL DEPTH 8899 PERF. 7305 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6066	X	6066	-0-	-0-	-0-	6066	3			N	-0-					-0-
11	5486	X	5486	-0-	-0-	-0-	5486	3			N	-0-					-0-
12	5393	X	5393	-0-	-0-	-0-	5393	3			N	-0-					-0-
01	DLQ G-10		5167	-0-	5167	5167	5167	3			N	-0-					-0-
02	9486	X	4319	-0-	-5167	-0-	4319	3			N	-0-					-0-
*03	5063	X	5063	-0-	-0-	-0-	5063	3			N	-0-					-0-

NORTHEAST TRAWICK GAS UNIT NO. 3 WELL #: 3 RRCID -> 255114 COMPL. DATE 08/28/2009 TOTAL DEPTH 9500 PERF. 7832 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1494	-0-	-335	-0-	7	1	1487	2	N	-0-					230
11	1770	N	1276	-0-	-494	-0-	7	1	1269	2	N	-0-					230
12	1524	N	1524	-0-	-0-	-0-	16	1	1508	2	N	-0-	197	1			33
01	1496	N	1496	-0-	-0-	-0-	1	1	1495	2	N	-0-					33
02	1301	N	1301	-0-	-0-	-0-	1	1	1300	2	N	-0-					33
03	1519	N	1473	-0-	-46	-0-	55	1	1418	2	N	-0-					33

TRAWICK GAS UNIT 27 WELL #: 103 RRCID -> 255211 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 7848 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8463	X	6832	-0-	-1631	-0-	6832	3			N	-0-					-0-
11	7620	X	6132	-0-	-1488	-0-	6132	3			N	-0-					-0-
12	7440	X	6170	-0-	-1270	-0-	6170	3			N	-0-					-0-
01	DLQ G-10		5756	-0-	5756	5756	5756	3			N	-0-					-0-
02	10931	X	5175	-0-	-5756	-0-	5175	3			N	-0-					-0-
*03	5495	X	5495	-0-	-0-	-0-	5495	3			N	-0-					-0-

TRAWICK GU 32 WELL #: 102 RRCID -> 255398 COMPL. DATE 07/24/2009 TOTAL DEPTH 8983 PERF. 7723 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10044	X	687	-0-	-9357	-0-	687	3			N	-0-					-0-
11	9896	X	9896	-0-	-0-	-0-	9896	3			N	-0-					-0-
12	8555	X	8555	-0-	-0-	-0-	8555	3			N	-0-					-0-
01	DLQ G-10		7251	-0-	7251	7251	7251	3			N	-0-					-0-
02	15413	X	8162	-0-	-7251	-0-	8162	3			N	-0-					-0-
*03	11358	X	11358	-0-	-0-	-0-	11358	3			N	-0-					-0-

TRAWICK (PETTIT-TP CONS.) //CONT.// 90998 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GAS UNIT 27 WELL #: 104 RRCID -> 256291 COMPL. DATE 04/15/2010 TOTAL DEPTH 9009 PERF. 7438 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7295	X	7295	-0-	-0-	-0-	7295	3			N	-0-					-0-
11	5580	X	4777	-0-	-803	-0-	4777	3			N	-0-					-0-
12	7471	X	6903	-0-	-568	-0-	6903	3			N	-0-					-0-
01	DLQ G-10		6393	-0-	6393	6393	6393	3			N	-0-					-0-
02	12129	X	5736	-0-	-6393	-0-	5736	3			N	-0-					-0-
*03	6130	X	6130	-0-	-0-	-0-	6130	3			N	-0-					-0-

TRAWICK GAS UNIT 32 WELL #: 103 RRCID -> 257403 COMPL. DATE 05/12/2010 TOTAL DEPTH 8908 PERF. 7508 - 8724

10	7378	X	6006	-0-	-1372	-0-	6006	3			N	-0-					-0-
11	8301	X	8301	-0-	-0-	-0-	8301	3			N	-0-					-0-
12	6944	X	6399	-0-	-545	-0-	6399	3			N	-0-					-0-
01	DLQ G-10		5778	-0-	5778	5778	5778	3			N	-0-					-0-
02	12122	X	6344	-0-	-5778	-0-	6344	3			N	-0-					-0-
*03	8813	X	8813	-0-	-0-	-0-	8813	3			N	-0-					-0-

TRAWICK GAS UNIT 27 WELL #: 102 RRCID -> 257529 COMPL. DATE 06/04/2010 TOTAL DEPTH 9010 PERF. 7361 - 8446

10	5645	X	5645	-0-	-0-	-0-	5645	3			N	-0-					-0-
11	4987	X	4987	-0-	-0-	-0-	4987	3			N	-0-					-0-
12	5766	X	4152	-0-	-1614	-0-	4152	3			N	-0-					-0-
01	DLQ G-10		4776	-0-	4776	4776	4776	3			N	-0-					-0-
02	8902	X	4126	-0-	-4776	-0-	4126	3			N	-0-					-0-
*03	4180	X	4180	-0-	-0-	-0-	4180	3			N	-0-					-0-

TRAWICK GAS UNIT 57 WELL #: 103 RRCID -> 260561 COMPL. DATE 11/19/2010 TOTAL DEPTH 9005 PERF. 7593 - 8129

10	6665	X	6255	-0-	-410	-0-	6255	3			N	-0-					-0-
11	6690	X	6629	-0-	-61	-0-	6629	3			N	-0-					-0-
12	6913	X	4990	-0-	-1923	-0-	4990	3			N	-0-					-0-
01	DLQ G-10		1929	-0-	1929	1929	1929	3			N	-0-					-0-
02	3685	X	1756	-0-	-1929	-0-	1756	3			N	-0-					-0-
*03	7000	X	7000	-0-	-0-	-0-	7000	3			N	-0-					-0-

TRAWICK (RODESSA) 90998 664 ASSOCIATED ONE WELL CNTY: NACOGDOCHES
XTO ENERGY INC. 945936
TRAWICK GU 4 WELL #: 1 U RRCID -> 033839 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. 6734 - 6770

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 10 WELL #: 1D RRCID -> 034130 COMPL. DATE 02/12/1992 TOTAL DEPTH 8010 PERF. 6908 - 6932

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAWICK (RODESSA) //CONT.// 90998 664 ASSOCIATED ONE WELL CNTY: NACOGDOCHES
XTO ENERGY INC. //CONT.// 945936
TRAWICK GU 1 WELL #: 1 RRCID -> 034308 COMPL. DATE 11/05/2007 TOTAL DEPTH 8257 PERF. 6736 - 6772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAWICK GU 2 WELL #: 2 C RRCID -> 034819 COMPL. DATE 12/23/1964 TOTAL DEPTH 8950 PERF. 6730 - 6748

MO																	
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAWICK GU 1 WELL #: 2D RRCID -> 193857 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 6720 - 6858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAWICK (TRAVIS PEAK) 90998 830 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ATLANTIS OIL COMPANY, INC. 036562
HUNT, LACY H. II WELL #: 1 RRCID -> 089950 COMPL. DATE 08/29/1980 TOTAL DEPTH 8777 PERF. 8216 - 8280

MO																	
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					61
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					61
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					61
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					61
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					61
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					61

TRAWICK, N. (PETTIT) 91003 500 ASSOCIATED CAPACITY CNTY: NACOGDOCHES
SOUTHWEST OPERATING, INC.-TYLER 806415
HUNT, LACY WELL #: 3 C RRCID -> 243585 COMPL. DATE 08/09/2007 TOTAL DEPTH 10200 PERF. 7926 - 7933

MO																	
10	DLQ	G-10	232	-0-	232	652	232	2			Y	-0-					173
11	DLQ	G-10	283	-0-	283	935	283	2			Y	-0-					173
12	1422	N	487	-0-	-935	-0-	487	2			Y	-0-					173
01	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					173
02	252	N	-0-	-0-	-252	-0-					Y	-0-					173
03	434	N	-0-	-0-	-434	-0-					Y	-0-					173

TRAWICK, N. (PETTIT 7750) 91003 550 NON-ASSOCIATED CAPACITY CNTY: RUSK
ELLIS EXPLORATION, INC. 248895
HAYTER ESTATE WELL #: 1 RRCID -> 081385 COMPL. DATE 01/04/1979 TOTAL DEPTH 8815 PERF. 7755 - 7765

MO																	
10	2635	X	1788	-0-	-847	-0-	1752	2	36	9	N	33					268
11	2280	X	1892	-0-	-388	-0-	1857	2	35	9	N	32					300
12	2356	X	1862	-0-	-494	-0-	1832	2	30	9	N	27					327
01	2356	X	2239	-0-	-117	-0-	2182	2	57	9	N	52					379
02	1822	X	1822	-0-	-0-	-0-	1813	2	9	9	N	8					387
*03	2741	X	2741	-0-	-0-	-0-	2711	2	30	9	N	27	184	1			230

TRAWICK, N. (PETTIT 7750) //CONT.// 91003 550 NON-ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. 945936
TEMPLE IND. WELL #: 3 RRCID -> 051390 COMPL. DATE 07/25/1968 TOTAL DEPTH 8805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	968	3	N	-0-			-0-
11	914	N	914	-0-	-0-	-0-	914	3	N	-0-			-0-
12	948	N	948	-0-	-0-	-0-	948	3	N	-0-			-0-
01	1032	N	1032	-0-	-0-	-0-	1032	3	N	-0-			-0-
02	929	N	929	-0-	-0-	-0-	929	3	N	-0-			-0-
*03	1011	N	1011	-0-	-0-	-0-	1011	3	N	-0-			-0-

TRAWICK, N. (TRANSITION) 91003 675 ASSOCIATED ONE WELL CNTY: RUSK
SAMSON LONE STAR, LLC 744737
BARBARA GAS UNIT NO.1 WELL #: 1 RRCID -> 275935 COMPL. DATE 11/18/2007 TOTAL DEPTH 8865 PERF. 7774 - 8395

*10	2046		1967	-0-	-79	-0-	423	1	1541	2	Y	3				3
							3	9								
*11	1980		1841	-0-	-139	-0-	437	1	1396	2	Y	7				10
							8	9								
*12	2046		1868	-0-	-178	-0-	399	1	1469	2	Y	-0-				10
*01	2046		1848	-0-	-198	-0-	384	1	1453	2	Y	10				20
							11	9								
*02	1848		1293	-0-	-555	-0-	262	1	1003	2	Y	25				45
							28	9								
*03	2046		1610	-0-	-436	-0-	363	1	1244	2	Y	3	14	1		34
							3	9								

TRAWICK,N (TRAVIS PEAK) 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
MS. JACKIE WELL #: 1 RRCID -> 243599 COMPL. DATE 05/15/2008 TOTAL DEPTH 9615 PERF. 7778 - 8541

10	1359	X	1359	-0-	-0-	-0-	77	1	1268	2	N	13				144
							14	9								
11	1590	X	838	-0-	-752	-0-	45	1	774	2	N	17				161
							19	9								
12	1643	X	286	-0-	-1357	-0-	18	1	266	2	N	2				163
							2	9								
01	1643	X	1125	-0-	-518	-0-	76	1	1045	2	N	4				167
							4	9								
02	1232	X	621	-0-	-611	-0-	46	1	575	2	N	-0-				167
03	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT				167

BEECH CREEK UNIT WELL #: 1 RRCID -> 243609 COMPL. DATE 05/19/2008 TOTAL DEPTH 9568 PERF. 8482 - 9437

10	3968	X	2871	-0-	-1097	-0-	163	1	2686	2	N	20				113
							22	9								
11	3510	X	2507	-0-	-1003	-0-	137	1	2370	2	N	-0-				113
12	3100	X	2254	-0-	-846	-0-	139	1	2109	2	N	5				118
							6	9								
01	2883	X	2462	-0-	-421	-0-	167	1	2289	2	N	5				123
							6	9								
02	2604	X	1887	-0-	-717	-0-	140	1	1741	2	N	5				128
							6	9								
03	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT				128

TRAWICK,N (TRAVIS PEAK) //CONT.// 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
MS. JACKIE WELL #: 2 RRCID -> 247058 COMPL. DATE 08/29/2008 TOTAL DEPTH 9710 PERF. 7978 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7476	X	7476	-0-	-0-	-0-	425	1	7017	2	N	31					140
							34	9									
11	7230	X	6301	-0-	-929	-0-	343	1	5918	2	N	36					176
							40	9									
12	7161	X	6456	-0-	-705	-0-	396	1	5997	2	N	57					233
							63	9									
01	7471	X	5459	-0-	-2012	-0-	368	1	5049	2	N	38					271
							42	9									
02	6748	X	5392	-0-	-1356	-0-	394	1	4898	2	N	91	183	1	1	8	178
							100	9									
03	7471	X	NO RPT	-0-	-7471	-0-					N	NO RPT					178

MS. JACKIE WELL #: 3 RRCID -> 247059 COMPL. DATE 11/22/2008 TOTAL DEPTH 9714 PERF. 7838 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4978	X	4978	-0-	-0-	-0-	282	1	4644	2	N	47					121
							52	9									
11	4770	X	4504	-0-	-266	-0-	247	1	4235	2	N	20					141
							22	9									
12	4929	X	4231	-0-	-698	-0-	259	1	3927	2	N	41					182
							45	9									
01	4991	X	4584	-0-	-407	-0-	308	1	4222	2	N	49					231
							54	9									
02	4508	X	3138	-0-	-1370	-0-	232	1	2878	2	N	25	183	1	1	8	72
							28	9									
03	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					72

BEECH CREEK UNIT WELL #: 2 RRCID -> 247060 COMPL. DATE 10/30/2008 TOTAL DEPTH 9780 PERF. 8514 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1949	X	1949	-0-	-0-	-0-	111	1	1838	2	N	-0-					28
11	1800	X	1091	-0-	-709	-0-	59	1	1026	2	N	5					33
							6	9									
12	1860	X	117	-0-	-1743	-0-	7	1	110	2	N	-0-					33
01	1953	X	105	-0-	-1848	-0-	7	1	98	2	N	-0-					33
02	1764	X	104	-0-	-1660	-0-	8	1	96	2	N	-0-					33
03	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					33

JACKSON TRUST UNIT WELL #: 1 RRCID -> 255084 COMPL. DATE 10/02/2009 TOTAL DEPTH 9655 PERF. 7975 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					109

VARDEMAN WELL #: 2 RRCID -> 259325 COMPL. DATE 06/03/2010 TOTAL DEPTH 9000 PERF. 8017 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1717	-0-	-391	-0-	98	1	1616	2	N	3					34
							3	9									
11	2040	X	1953	-0-	-87	-0-	106	1	1837	2	N	9					43
							10	9									
12	2108	X	1489	-0-	-619	-0-	92	1	1394	2	N	3					46
							3	9									
01	2108	X	1268	-0-	-840	-0-	86	1	1175	2	N	6					52
							7	9									
02	1820	X	1306	-0-	-514	-0-	98	1	1208	2	N	-0-					52
03	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					52

TRAWICK,N (TRAVIS PEAK) //CONT.// 91003 700 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION //CONT.// 252059
BEECH CREEK UNIT WELL #: 4 RRCID -> 261505 COMPL. DATE 11/24/2010 TOTAL DEPTH 9000 PERF. 8016 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2232	X	1017	-0-	-1215	-0-	58	1	957	2	N	2			78
							2	9							
11	1740	X	886	-0-	-854	-0-	48	1	832	2	N	5			83
							6	9							
12	1621	X	1621	-0-	-0-	-0-	99	1	1507	2	N	14			97
							15	9							
01	1705	X	1566	-0-	-139	-0-	106	1	1456	2	N	4			101
							4	9							
02	1540	X	1185	-0-	-355	-0-	88	1	1096	2	N	1			102
							1	9							
03	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT			102

SOUTHWEST OPERATING, INC.-TYLER 806415
HUNT, LACY WELL #: 4 RRCID -> 228440 COMPL. DATE 06/18/2007 TOTAL DEPTH 10358 PERF. 8372 - 9608

10	DLQ G-10		52	-0-	52	982	52	2			Y	-0-			88
11	DLQ G-10		292	-0-	292	1274	292	2			Y	-0-			88
12	1600	N	500	-0-	-1100	174	500	2			Y	-0-			88
01	174	N	-0-	-0-	-174	-0-					Y	-0-			88
02	280	N	-0-	-0-	-280	-0-					Y	-0-			88
03	496	N	-0-	-0-	-496	-0-					Y	-0-			88

HUNT, LACY WELL #: 3 T RRCID -> 228596 COMPL. DATE 05/20/2007 TOTAL DEPTH 10200 PERF. 8103 - 9996

10	DLQ G-10		-0-	-0-	-0-	2					Y	-0-			62
11	DLQ G-10		12	-0-	12	14	12	2			Y	-0-			62
12	35	N	21	-0-	-14	-0-	21	2			Y	-0-			62
01	77	N	77	-0-	-0-	-0-	77	2			Y	-0-			62
*02	76	N	76	-0-	-0-	-0-	76	2			Y	-0-			62
03	31	N	17	-0-	-14	-0-	17	2			Y	-0-			62

HUNT, LACY WELL #: 2 RRCID -> 229586 COMPL. DATE 03/19/2007 TOTAL DEPTH 9301 PERF. 8184 - 9155

10	DLQ G-10		54	-0-	54	91	54	2			Y	-0-			115
11	DLQ G-10		255	-0-	255	346	255	2			Y	-0-			115
12	784	N	438	-0-	-346	-0-	438	2			Y	-0-			115
01	34	N	34	-0-	-0-	-0-	34	2			Y	-0-			115
*02	252	N	3	-0-	-249	-0-	3	2			Y	-0-			115
03	434	N	1	-0-	-433	-0-	1	2			Y	-0-			115

HUNT, LACY WELL #: 5 RRCID -> 230254 COMPL. DATE 07/01/2007 TOTAL DEPTH 10250 PERF. 8173 - 9882

10	DLQ G-10		324	-0-	324	847	324	2			Y	-0-			162
11	DLQ G-10		244	-0-	244	1091	244	2			Y	-0-			162
12	1511	N	420	-0-	-1091	-0-	420	2			Y	-0-			162
01	1060	N	1060	-0-	-0-	-0-	1060	2			Y	-0-			162
02	224	N	-0-	-0-	-224	-0-					Y	-0-			162
03	434	N	-0-	-0-	-434	-0-					Y	-0-			162

TRAWICK, NE (PETTIT) 91004 500 ASSOCIATED 49B CNTY: RUSK
XTO ENERGY INC. 945936
NE TRAWICK GU 2 WELL #: 1 RRCID -> 054566 COMPL. DATE 01/23/1973 TOTAL DEPTH 8405 PERF. 7313 - 7502

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

TRAWICK, NE. (TRAVIS PEAK) 91004 700 ASSOCIATED CAPACITY CNTY: RUSK
XTO ENERGY INC. 945936
TRAWICK G.U. 2 WELL #: 1 RRCID -> 205245 COMPL. DATE 09/20/2004 TOTAL DEPTH 8405 PERF. 7901 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	N	1746	-0-	-486	-0-	8	1	1738	2	Y	-0-					43
11	2100	N	1337	-0-	-763	-0-	8	1	1329	2	Y	-0-					43
12	1705	N	1362	-0-	-343	-0-	14	1	1348	2	Y	-0-					43
01	1736	N	388	-0-	-1348	-0-	388	2			Y	-0-					43
02	1260	N	926	-0-	-334	-0-	1	1	925	2	Y	-0-					43
*03	2392	N	2392	-0-	-0-	-0-	89	1	2288	2	Y	14					57
							15	9									

NORTHEAST TRAWICK G.U. 6 WELL #: 1 RRCID -> 222521 COMPL. DATE 04/06/2006 TOTAL DEPTH 8576 PERF. 8005 - 8146

10	1466	N	1466	-0-	-0-	-0-	7	1	1459	2	Y	-0-					4
11	1500	N	1500	-0-	-0-	-0-	8	1	1492	2	Y	-0-					4
12	1531	N	1531	-0-	-0-	-0-	16	1	1515	2	Y	-0-					4
01	1459	N	1459	-0-	-0-	-0-	1	1	1458	2	Y	-0-					4
02	1400	N	1076	-0-	-324	-0-	1	1	1075	2	Y	-0-					4
03	1519	N	1461	-0-	-58	-0-	55	1	1406	2	Y	-0-					4

TRAWICK, WEST (TRAVIS PEAK) 91007 500 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
SAMSON LONE STAR, LLC 744737
HENDERSON TRUST GU WELL #: 1 RRCID -> 244079 COMPL. DATE 02/12/2008 TOTAL DEPTH 10130 PERF. 8756 - 8845

10	1767	N	1324	-0-	-443	-0-	104	1	1220	2	N	-0-					23
11	1710	N	1520	-0-	-190	-0-	319	1	1201	2	N	-0-					23
12	1837	N	1837	-0-	-0-	-0-	594	1	1243	2	N	-0-					23
01	1675	N	1675	-0-	-0-	-0-	361	1	1314	2	N	-0-					23
02	1528	N	1528	-0-	-0-	-0-	347	1	1181	2	N	-0-					23
03	1767	N	1639	-0-	-128	-0-	449	1	1190	2	N	-0-					23

TRINITY 91244 001 ASSOCIATED CAPACITY CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY 404500
SOUTHLAND PAPER MILLS WELL #: 1 RRCID -> 061499 COMPL. DATE 07/24/2001 TOTAL DEPTH 8893 PERF. 2465 - 2469

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAW, MOLLIE -B- WELL #: 19 RRCID -> 164046 COMPL. DATE 02/20/1997 TOTAL DEPTH 3166 PERF. 1374 - 1396

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY STATE BANK WELL #: 3E RRCID -> 191191 COMPL. DATE 03/13/1974 TOTAL DEPTH 2190 PERF. N/A

10	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	1			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	1			N	-0-					-0-

TRINITY //CONT.// 91244 001 ASSOCIATED CAPACITY CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY //CONT.// 404500
TRINITY STATE BANK WELL #: 5 R RRCID -> 191192 COMPL. DATE 12/01/1990 TOTAL DEPTH 2954 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, ANNIE WELL #: 2 RRCID -> 200165 COMPL. DATE 01/13/2004 TOTAL DEPTH 3006 PERF. 2581 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 200167 COMPL. DATE 12/24/2003 TOTAL DEPTH 2816 PERF. 2406 - 2426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 200176 COMPL. DATE 12/27/2003 TOTAL DEPTH 3030 PERF. 2463 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOGGETT UNIT WELL #: 1 RRCID -> 215836 COMPL. DATE 06/30/2005 TOTAL DEPTH 13500 PERF.10078 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

POLLARD,J. M. WELL #: 1 RRCID -> 218665 COMPL. DATE 12/10/2005 TOTAL DEPTH 3507 PERF. 2502 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND PAPER MILLS WELL #: 5 RRCID -> 230244 COMPL. DATE 01/21/2006 TOTAL DEPTH 9562 PERF. 8242 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY (WILCOX CARRIZO) 91244 250 NON-ASSOCIATED ONE WELL CNTY: HOUSTON
HOUSTON PETROLEUM COMPANY 404500
C.I. WELL #: 1 RRCID -> 129611 COMPL. DATE 10/03/1988 TOTAL DEPTH 3200 PERF. 2535 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUP (TRAVIS PEAK) 91478 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
LINN OPERATING, INC. 501545
THRASH, AFTON UNIT 1 WELL #: 11 RRCID -> 226498 COMPL. DATE 01/29/2007 TOTAL DEPTH 9415 PERF. 8900 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8618	X	8269	-0-	-349	-0-	555 122	1 9	7592	2	N	111	174	1			61
11	8340	X	7400	-0-	-940	-0-	335 171	1 9	6894	2	N	155	183	1			33
12	8339	X	7929	-0-	-410	-0-	396 149	1 9	7384	2	N	135					168
01	8339	X	7558	-0-	-781	-0-	393 154	1 9	7011	2	N	140	180	1			128
02	7532	X	6621	-0-	-911	-0-	343 111	1 9	6167	2	N	101					229
03	8277	X	7517	-0-	-760	-0-	412 155	1 9	6950	2	N	141	183	1			187

VALENCE OPERATING COMPANY 881167
CHILES WELL #: 2 RRCID -> 182054 COMPL. DATE 10/16/2013 TOTAL DEPTH 9222 PERF. 4254 - 4527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILES WELL #: 3 RRCID -> 222154 COMPL. DATE 03/25/2006 TOTAL DEPTH 12339 PERF. 8858 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROUP, WEST (RUCKER) 91484 500 ASSOCIATED EXEMPT CNTY: CHEROKEE
LINN OPERATING, INC. 501545
RORK WELL #: 1 RRCID -> 212575 COMPL. DATE 05/12/2005 TOTAL DEPTH 4700 PERF. 4122 - 4126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURLINGTON 91858 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
TRAMMELL WELL #: 1 RRCID -> 233576 COMPL. DATE 12/30/2007 TOTAL DEPTH 11990 PERF. 8706 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	858	-0-	-165	-0-	589	1	269	2	N	-0-					64
11	930	N	888	-0-	-42	-0-	570	1	318	2	N	-0-					64
12	930	N	858	-0-	-72	-0-	589	1	269	2	N	-0-					64
01	868	N	847	-0-	-21	-0-	589	1	258	2	N	-0-					64
02	840	N	804	-0-	-36	-0-	532	1	272	2	N	-0-					64
03	868	N	233	-0-	-635	-0-	233	2			N	-0-					64

ELLIS EXPLORATION, INC. 248895
SIMMONS WELL #: 1 RRCID -> 233518 COMPL. DATE 10/23/2007 TOTAL DEPTH 9360 PERF. 8600 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2591	-0-	-633	-0-	2557	2	34	9	N	31					93
11	3120	X	2584	-0-	-536	-0-	2555	2	29	9	N	26					119
12	3038	X	2847	-0-	-191	-0-	2824	2	23	9	N	21					140
01	3107	X	3107	-0-	-0-	-0-	3076	2	31	9	N	28					168
02	2604	X	1884	-0-	-720	-0-	1843	2	41	9	N	37					205
*03	2999	X	2999	-0-	-0-	-0-	2971	2	28	9	N	25	184	1			46

SIMMONS WELL #: 2 RRCID -> 239162 COMPL. DATE 07/16/2008 TOTAL DEPTH 9013 PERF. 8580 - 8783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3061	X	3061	-0-	-0-	-0-	3050	2	11	9	N	10					173
11	2894	X	2894	-0-	-0-	-0-	2882	2	12	9	N	11					184
12	2786	X	2786	-0-	-0-	-0-	2768	2	18	9	N	16					200
01	3069	X	2537	-0-	-532	-0-	2517	2	20	9	N	18					218
02	2772	X	1733	-0-	-1039	-0-	1721	2	12	9	N	11					229
03	3069	X	2439	-0-	-630	-0-	2431	2	8	9	N	7					236

MUNSON OPERATING, INC. 593193
TURLINGTON WELL #: 2 RRCID -> 111466 COMPL. DATE 07/31/1984 TOTAL DEPTH 9214 PERF. 8586 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
11	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
12	341	N	68	-0-	-273	-0-	68	2			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOSTH PRODUCTION CO. 727091
TURLINGTON WELL #: 1 RRCID -> 107510 COMPL. DATE 07/22/1983 TOTAL DEPTH 9460 PERF. 8716 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
11	1170	N	826	-0-	-344	-0-	826	2			N	-0-					-0-
12	1395	N	1225	-0-	-170	-0-	1225	2			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*03	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

TYLER (RODESSA) 92179 750 NON-ASSOCIATED CAPACITY CNTY: SMITH
ROOSTH PRODUCTION CO. 727091
ELKTON GU 1 WELL #: 1 L RRCID -> 031510 COMPL. DATE 11/02/1963 TOTAL DEPTH N/A PERF. 9620 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2448	N	2448	-0-	-0-	-0-	31	1	2417	2	N	-0-					121
11	2382	N	2382	-0-	-0-	-0-	30	1	2337	2	N	14					135
							15	9									
12	2728	N	2728	-0-	-0-	-0-	31	1	2694	2	N	3					138
							3	9									
01	2839	N	2839	-0-	-0-	-0-	31	1	2805	2	N	3					141
							3	9									
02	2800	N	2849	-0-	49	49	28	1	2817	2	N	4					145
							4	9									
*03	2712	N	2663	-0-	-49	-0-	31	1	2626	2	N	5					150
							6	9									

WILSON RESOURCES, INC. 930315
TYLER GAS UNIT 1 WELL #: 1 RRCID -> 055719 COMPL. DATE 05/03/1973 TOTAL DEPTH 9820 PERF. 9711 - 9749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3405	X	3405	-0-	-0-	-0-	3398	1	7	9	N	6					50
11	2940	X	2718	-0-	-222	-0-	2696	1	22	9	N	20					70
12	3038	X	423	-0-	-2615	-0-	422	1	1	9	N	1					71
01	3038	X	2692	-0-	-346	-0-	2669	1	23	9	N	21					92
02	2744	X	2371	-0-	-373	-0-	2342	1	29	9	N	26					118
03	3038	X	2139	-0-	-899	-0-	2106	1	33	9	N	30	139	1	1	8	8

TYLER DOME (TRAVIS PEAK) 92188 500 NON-ASSOCIATED ONE WELL CNTY: SMITH
BIG RUN PRODUCTION COMPANY 070370
GASTON WELL #: 1 RRCID -> 116000 COMPL. DATE 12/17/1984 TOTAL DEPTH 12718 PERF. 11472 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1694	N	1694	-0-	-0-	-0-	1636	2	58	9	N	53					120
11	1950	N	1950	-0-	-0-	-0-	1884	2	66	9	N	60					180
12	1860	N	1843	-0-	-17	-0-	1748	2	95	9	N	86	186	1			80
01	1910	N	1910	-0-	-0-	-0-	1844	2	66	9	N	60					140
02	1820	N	1434	-0-	-386	-0-	1368	2	66	9	N	60					200
*03	2318	N	2318	-0-	-0-	-0-	2229	2	89	9	N	81	191	1			90

VICKI LYNN (NUGENT) 93697 500 ASSOCIATED EXEMPT CNTY: MARION
WHELAN BROTHERS, INC. 914920
FULLER WELL #: 2 T RRCID -> 016811 COMPL. DATE 12/27/1956 TOTAL DEPTH 5997 PERF. 5955 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

VICKI LYNN (PETTET) 93697 625 NON-ASSOCIATED ONE WELL CNTY: MARION
WHELAN EXPLORATION INC. 914925
ELDRIDGE, H.L. WELL #: 4 RRCID -> 121732 COMPL. DATE 03/10/1986 TOTAL DEPTH 7050 PERF. 6614 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B DENY	NO RPT	-0-	-0-	7148		N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	7148		N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	7148		N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	7148		N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	7148		N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	7148		N	NO RPT	-0-

VICKI LYNN (PETTET) //CONT.// 93697 625 NON-ASSOCIATED ONE WELL CNTY: MARION
XTO ENERGY INC. 945936
BIG OAK WELL #: 1 RRCID -> 232120 COMPL. DATE 10/29/2007 TOTAL DEPTH 10800 PERF. 6819 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

W. A. MONCRIEF (SMACKOVER) 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY 881167
MONCRIEF-WESTLAND UNIT WELL #: 204 RRCID -> 032922 COMPL. DATE 04/14/1991 TOTAL DEPTH 12564 PERF. 12282 - 12376

10	2604	X	2543	-0-	-61	-0-	105	1	2241	2	Y	179	177	1	2	8	49
							197	9									
11	2520	X	2162	-0-	-358	-0-	79	1	1859	2	Y	204	196	1			57
							224	9									
12	2571	N	2571	-0-	-0-	-0-	106	1	2239	2	Y	205	209	1			53
							226	9									
01	2542	X	2039	-0-	-503	-0-	80	1	1772	2	Y	170	161	1			62
							187	9									
02	2296	X	1954	-0-	-342	-0-	82	1	1677	2	Y	177	164	1			75
							195	9									
03	2573	X	2138	-0-	-435	-0-	61	1	1921	2	Y	142	146	1			71
							156	9									

MONCRIEF-WESTLAND UNIT WELL #: 201 RRCID -> 039259 COMPL. DATE 07/11/1964 TOTAL DEPTH 12390 PERF. 12229 - 12260

10	103	N	103	-0-	-0-	-0-	4	1	91	2	Y	7	7	1			-0-
							8	9									
11	194	N	194	-0-	-0-	-0-	8	1	177	2	Y	8	7	1			1
							9	9									
12	62	N	43	-0-	-19	-0-	2	1	35	2	Y	5	5	1			1
							6	9									
01	93	N	49	-0-	-44	-0-	2	1	43	2	Y	4	4	1			1
							4	9									
02	168	N	60	-0-	-108	-0-	2	1	50	2	Y	7	7	1			1
							8	9									
*03	316	N	316	-0-	-0-	-0-	9	1	284	2	Y	21	22	1			-0-
							23	9									

MONCRIEF-WESTLAND UNIT WELL #: 101 RRCID -> 047259 COMPL. DATE 09/14/1968 TOTAL DEPTH 12992 PERF. 12038 - 12352

10		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MONCRIEF-WESTLAND UNIT WELL #: 102 RRCID -> 047439 COMPL. DATE 05/11/1968 TOTAL DEPTH 12745 PERF. 12122 - 12212

10	1302	N	938	-0-	-364	-0-	39	1	827	2	Y	65	65	1			2
							72	9									
11	686	N	686	-0-	-0-	-0-	26	1	606	2	Y	49	47	1			4
							54	9									
12	806	N	600	-0-	-206	-0-	25	1	529	2	Y	42	43	1			3
							46	9									
01	1150	N	1150	-0-	-0-	-0-	45	1	999	2	Y	96	91	1			8
							106	9									
02	934	N	934	-0-	-0-	-0-	42	1	851	2	Y	37	34	1			11
							41	9									
*03	1442	N	1442	-0-	-0-	-0-	41	1	1295	2	Y	96	98	1			9
							106	9									

W. A. MONCRIEF (SMACKOVER) //CONT.// 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY //CONT.// 881167
MONCRIEF-WESTLAND UNIT WELL #: 202 RRCID -> 049217 COMPL. DATE 07/26/1970 TOTAL DEPTH 12401 PERF.12275 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2904	-0-	-475	-0-	120	1	2562	2	Y	202	202	1			945
							222	9									
11	3270	X	2434	-0-	-836	-0-	92	1	2166	2	Y	160	152	1	1	8	952
							176	9									
12	3379	X	2977	-0-	-402	-0-	127	1	2678	2	Y	156	160	1			948
							172	9									
01	2790	X	2629	-0-	-161	-0-	103	1	2283	2	Y	221	208	1	1	8	960
							243	9									
02	2520	X	2351	-0-	-169	-0-	101	1	2064	2	Y	169	156	1			973
							186	9									
03	2790	X	2747	-0-	-43	-0-	78	1	2467	2	Y	184	188	1	2	8	967
							202	9									

MONCRIEF-WESTLAND UNIT WELL #: 104 RRCID -> 054452 COMPL. DATE 01/14/1973 TOTAL DEPTH 12500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5993	-0-	-517	-0-	248	1	5286	2	Y	417	416	1			57
							459	9									
11	6300	X	4994	-0-	-1306	-0-	186	1	4359	2	Y	408	391	1			74
							449	9									
12	6099	X	6099	-0-	-0-	-0-	257	1	5429	2	Y	375	382	1			67
							413	9									
01	5983	X	5114	-0-	-869	-0-	200	1	4444	2	Y	427	406	1			88
							470	9									
02	5404	X	4870	-0-	-534	-0-	204	1	4181	2	Y	441	409	1			120
							485	9									
03	6107	X	5011	-0-	-1096	-0-	142	1	4504	2	Y	332	342	1			110
							365	9									

MONCRIEF-WESTLAND UNIT WELL #: 203 RRCID -> 054929 COMPL. DATE 04/08/1991 TOTAL DEPTH 12377 PERF.12174 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3888	X	3888	-0-	-0-	-0-	161	1	3430	2	Y	270	270	1			32
							297	9									
11	4542	X	4542	-0-	-0-	-0-	173	1	4048	2	Y	292	280	1			44
							321	9									
12	5266	X	5266	-0-	-0-	-0-	224	1	4745	2	Y	270	275	1			39
							297	9									
01	3875	X	3118	-0-	-757	-0-	122	1	2709	2	Y	261	247	1			53
							287	9									
02	3640	X	2850	-0-	-790	-0-	117	1	2392	2	Y	310	287	1			76
							341	9									
03	4030	X	2941	-0-	-1089	-0-	83	1	2643	2	Y	195	201	1			70
							215	9									

MONCRIEF-WESTLAND UNIT WELL #: 105 RRCID -> 060135 COMPL. DATE 08/21/1990 TOTAL DEPTH 12643 PERF.12084 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7006	X	5276	-0-	-1730	-0-	218	1	4654	2	Y	367	366	1			30
							404	9									
11	6780	X	4968	-0-	-1812	-0-	186	1	4360	2	Y	384	368	1			46
							422	9									
12	6230	X	6230	-0-	-0-	-0-	263	1	5569	2	Y	362	369	1			39
							398	9									
01	5704	X	4887	-0-	-817	-0-	191	1	4247	2	Y	408	388	1			59
							449	9									
02	5152	X	4767	-0-	-385	-0-	205	1	4201	2	Y	328	304	1			83
							361	9									
03	6231	X	5038	-0-	-1193	-0-	143	1	4528	2	Y	334	344	1			73
							367	9									

W. A. MONCRIEF (SMACKOVER) //CONT.// 94201 666 NON-ASSOCIATED CAPACITY CNTY: FRANKLIN
VALENCE OPERATING COMPANY //CONT.// 881167
MONCRIEF-WESTLAND UNIT WELL #: 106 RRCID -> 261827 COMPL. DATE 04/01/2011 TOTAL DEPTH 12440 PERF.12053 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14716	X	14716	-0-	-0-	-0-	616	1	13163	2	Y	852	850	1			139
							937	9									
11	16711	X	16711	-0-	-0-	-0-	648	1	15209	2	Y	776	744	1			171
							854	9									
12	13950	X	11539	-0-	-2411	-0-	481	1	10177	2	Y	801	818	1			154
							881	9									
01	17577	X	15923	-0-	-1654	-0-	642	1	14298	2	Y	894	849	1			199
							983	9									
02	15876	X	14437	-0-	-1439	-0-	628	1	12863	2	Y	860	798	1			261
							946	9									
03	17267	X	11516	-0-	-5751	-0-	332	1	10514	2	Y	609	628	1			242
							670	9									

MONCRIEF-WESTLAND UNIT WELL #: 206A RRCID -> 264462 COMPL. DATE 04/01/2011 TOTAL DEPTH 12510 PERF.12328 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	-0-	-0-	-3441	-0-					Y	-0-					31
11	5370	X	-0-	-0-	-5370	-0-					Y	-0-					31
12	5549	X	1677	-0-	-3872	-0-	71	1	1496	2	Y	100	102	1			29
							110	9									
01	T. A.		97	-0-	97	97	4	1	86	2	Y	6	5	1			30
							7	9									
02	T. A.		-0-	-0-	-0-	97					Y	-0-					30
03	T. A.		223	-0-	223	320	6	1	204	2	Y	12	12	1			30
							13	9									

WALKERS CHAPEL (PETTIT 8100) 94758 500 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
JANDAR EXPLORATION, L. C. 429781
CHRIS WELL #: 1 RRCID -> 169591 COMPL. DATE 07/01/1998 TOTAL DEPTH 8535 PERF. 8263 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1275	R	1275	-0-	-0-	-0-	1231	2	44	9	N	40					69
11	1230	#	983	-0-	-247	-0-	947	2	36	9	N	33					102
12	1023	#	1005	-0-	-18	-0-	976	2	29	9	N	26					128
01	1271	#	796	-0-	-475	-0-	761	2	35	9	N	32	136	1			24
02	1148	#	620	-0-	-528	-0-	590	2	30	9	N	27					51
03	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT					51

WALKERS CHAPEL (TRAVIS PEAK) 94758 800 NON-ASSOCIATED EXEMPT CNTY: RUSK
PONTA E&P LLP 670439
HOLMES WELL #: 1 RRCID -> 128583 COMPL. DATE 08/01/1988 TOTAL DEPTH 8760 PERF. 8420 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE JOHNSON (HILL) 94838 664 NON-ASSOCIATED EXEMPT CNTY: MARION
SILVER TUSK OPERATING CO. LLC 781945
JOHNSON WELL #: 1 RRCID -> 274653 COMPL. DATE 07/03/2014 TOTAL DEPTH 8561 PERF. 5875 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	7750		-0-	-0-	-7750	-0-					N	-0-					-0-
01	7750		-0-	-0-	-7750	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WANDERS CREEK (PETTIT LOWER) 95055 700 NON-ASSOCIATED ONE WELL CNTY: NACOGDOCHES
HIBBARD ENERGY, LP 383757
CRUMP-MOORE WELL #: 1 RRCID -> 109823 COMPL. DATE 10/28/1983 TOTAL DEPTH 8100 PERF. 7361 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	0	N	-0-	-0-	-0-	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

WANDERS CREEK (TRAVIS PEAK) 95055 800 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
BRG LONE STAR LTD. 090870
LATIMER, EFFIE WELL #: 1 RRCID -> 115046 COMPL. DATE 12/18/1984 TOTAL DEPTH 8800 PERF. 7856 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					35
11	60	N	3	-0-	-57	-0-	3	3			N	-0-					35
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					35
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					35
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					35
03	62	N	14	-0-	-48	-0-	14	3			N	-0-					35

BURK ROYALTY CO., LTD. 108799
CRUMP, JEANNINE WELL #: 2 RRCID -> 246647 COMPL. DATE 02/03/2009 TOTAL DEPTH 9975 PERF. 7923 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-	134	1			103
11	2370	X	2188	-0-	-182	-0-	2186	2	2	9	N	2	2	8			103
12	2936	X	2936	-0-	-0-	-0-	2901	2	35	9	N	32					135
01	2604	X	2316	-0-	-288	-0-	2316	2			N	-0-					135
02	2352	X	2168	-0-	-184	-0-	2107	2	61	9	N	55	170	1			20
03	2945	X	1280	-0-	-1665	-0-	1279	2	1	9	N	1	1	8			20

GRAY HEIRS WELL #: 1 RRCID -> 262346 COMPL. DATE 03/16/2007 TOTAL DEPTH 11347 PERF. 7556 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	30	N	-0-	-0-	-30	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					80
*03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					80

HIBBARD ENERGY, LP 383757
COLLINS "D" WELL #: 1 RRCID -> 164959 COMPL. DATE 03/01/2001 TOTAL DEPTH 7880 PERF. 7646 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARE (COTTON VALLEY) 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
CARLILE WELL #: 1 RRCID -> 213618 COMPL. DATE 06/02/2005 TOTAL DEPTH 10220 PERF. 9010 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2699	N	2699	-0-	-0-	-0-	2698	2	1	9	N	1					111
11	2490	N	2179	-0-	-311	-0-	2178	2	1	9	N	1					112
12	2511	N	868	-0-	-1643	-0-	859	2	9	9	N	8					120
01	2573	N	85	-0-	-2488	-0-	84	2	1	9	N	1	116	1	1	8	4
02	2044	N	-0-	-0-	-2044	-0-					N	-0-					4
03	868	N	8	-0-	-860	-0-	8	2			N	-0-					4

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
WHALEY 1 WELL #: 1 RRCID -> 116338 COMPL. DATE 04/25/1985 TOTAL DEPTH 10202 PERF. 9788 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2483	-0-	-338	-0-	195	1	1858	2	N	8					32
							421	3	9	9							
11	2509	N	2509	-0-	-0-	-0-	243	1	1846	2	N	1					33
							419	3	1	9							
12	2491	N	2491	-0-	-0-	-0-	215	1	1854	2	N	2					35
							420	3	2	9							
01	2480	N	2457	-0-	-23	-0-	304	1	1750	2	N	5					40
							397	3	6	9							
02	2352	N	1905	-0-	-447	-0-	116	1	1457	2	N	-0-					40
							332	3									
03	2480	N	2075	-0-	-405	-0-	132	1	1579	2	N	5					45
							358	3	6	9							

WHALEY 1 WELL #: 3 RRCID -> 134171 COMPL. DATE 11/20/2005 TOTAL DEPTH 10150 PERF. 8694 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	171	N	171	-0-	-0-	-0-	13	1	122	2	N	8					43
							27	3	9	9							
11	240	N	170	-0-	-70	-0-	16	1	117	2	N	10					53
							26	3	11	9							
12	127	N	127	-0-	-0-	-0-	10	1	87	2	N	9					62
							20	3	10	9							
01	186	N	177	-0-	-9	-0-	20	1	118	2	N	10					72
							28	3	11	9							
02	168	N	139	-0-	-29	-0-	8	1	101	2	N	6					78
							23	3	7	9							
*03	135	N	135	-0-	-0-	-0-	8	1	97	2	N	7					85
							22	3	8	9							

HARRIS, DR. WELL #: 1 RRCID -> 138066 COMPL. DATE 02/21/2006 TOTAL DEPTH 10180 PERF. 8680 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	10	N	10	-0-	-0-	-0-	8	2	2	3	N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45

COX WELL #: 2 RRCID -> 139595 COMPL. DATE 01/17/2006 TOTAL DEPTH 10160 PERF. 8664 - 8966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	96	1	930	2	N	23					125
							177	3	25	9							
11	807	N	807	-0-	-0-	-0-	78	1	609	2	N	3					128
							117	3	3	9							
12	374	N	374	-0-	-0-	-0-	32	1	280	2	N	7					135
							54	3	8	9							
01	1240	N	420	-0-	-820	-0-	52	1	302	2	N	7					142
							58	3	8	9							
02	756	N	273	-0-	-483	-0-	16	1	196	2	N	21					163
							38	3	23	9							
*03	404	N	404	-0-	-0-	-0-	28	1	315	2	N	-0-					163
							61	3									

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOOD GU 1 WELL #: 1 RRCID -> 142039 COMPL. DATE 07/08/1992 TOTAL DEPTH 10185 PERF. 9829 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2237	N	2237	-0-	-0-	-0-	178	1	1729	2	N	-0-					82
							330	3									
11	1775	N	1775	-0-	-0-	-0-	172	1	1345	2	N	-0-					82
							258	3									
12	1821	N	1821	-0-	-0-	-0-	162	1	1381	2	N	13					95
							264	3	14	9							
01	2232	N	1882	-0-	-350	-0-	240	1	1379	2	N	-0-					95
							263	3									
02	1652	N	1500	-0-	-152	-0-	97	1	1176	2	N	2					97
							225	3	2	9							
03	1829	N	1642	-0-	-187	-0-	116	1	1280	2	N	1					98
							245	3	1	9							

KEY WELL #: 1 RRCID -> 145262 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9696 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	789	N	789	-0-	-0-	-0-	62	1	605	2	N	5					22
							116	3	6	9							
11	870	N	690	-0-	-180	-0-	67	1	523	2	N	-0-					22
							100	3									
12	868	N	763	-0-	-105	-0-	68	1	583	2	N	-0-					22
							112	3									
01	775	N	441	-0-	-334	-0-	56	1	323	2	N	-0-					22
							62	3									
02	644	N	637	-0-	-7	-0-	40	1	493	2	N	8					30
							95	3	9	9							
03	775	N	426	-0-	-349	-0-	30	1	331	2	N	2					32
							63	3	2	9							

COX WELL #: 3 T RRCID -> 149279 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9717 - 9969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WOOD GU 1 WELL #: 2 RRCID -> 162517 COMPL. DATE 09/29/2005 TOTAL DEPTH 10159 PERF. 8674 - 9325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	130	N	130	-0-	-0-	-0-	12	1	99	2	N	-0-					73
							19	3									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	139	N	139	-0-	-0-	-0-	7	1	87	2	N	25					98
							17	3	28	9							
03	124	N	87	-0-	-37	-0-	6	1	68	2	N	-0-					98
							13	3									

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WHALEY 1 WELL #: 4 RRCID -> 162955 COMPL. DATE 03/18/1997 TOTAL DEPTH 10200 PERF. 9771 - 10059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	376	-0-	-27	-0-	29	1	276	2	N	7					65
							63	3	8	9							
11	450	N	143	-0-	-307	-0-	14	1	104	2	N	2					67
							23	3	2	9							
12	434	N	158	-0-	-276	-0-	13	1	111	2	N	8					75
							25	3	9	9							
01	372	N	119	-0-	-253	-0-	14	1	81	2	N	5					80
							18	3	6	9							
02	140	N	62	-0-	-78	-0-	3	1	43	2	N	5					85
							10	3	6	9							
03	155	N	107	-0-	-48	-0-	7	1	77	2	N	5					90
							17	3	6	9							

HARRIS, DR. WELL #: 2 RRCID -> 164471 COMPL. DATE 08/01/1997 TOTAL DEPTH 10200 PERF. 9709 - 10015

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	162	-0-	-24	-0-	13	1	125	2	N	-0-					53
							24	3									
11	153	N	153	-0-	-0-	-0-	15	1	116	2	N	-0-					53
							22	3									
12	242	N	242	-0-	-0-	-0-	19	1	162	2	N	27					80
							31	3	30	9							
01	155	N	128	-0-	-27	-0-	16	1	94	2	N	-0-					80
							18	3									
02	149	N	149	-0-	-0-	-0-	9	1	112	2	N	5					85
							22	3	6	9							
03	248	N	91	-0-	-157	-0-	5	1	61	2	N	12					97
							12	3	13	9							

WOOD GU 1 WELL #: 3 RRCID -> 212607 COMPL. DATE 05/19/2005 TOTAL DEPTH 10200 PERF. 8686 - 10038

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	904	-0-	-274	-0-	72	1	697	2	N	2					102
							133	3	2	9							
11	952	N	952	-0-	-0-	-0-	92	1	721	2	N	-0-					102
							139	3									
12	1484	N	1484	-0-	-0-	-0-	131	1	1125	2	N	11					113
							216	3	12	9							
01	899	N	861	-0-	-38	-0-	109	1	628	2	N	4					117
							120	3	4	9							
02	896	N	566	-0-	-330	-0-	36	1	437	2	N	8					125
							84	3	9	9							
03	1488	N	764	-0-	-724	-0-	53	1	596	2	N	-0-					125
							115	3									

HARRIS, DR. WELL #: 3 RRCID -> 213120 COMPL. DATE 06/15/2005 TOTAL DEPTH 10213 PERF. 8692 - 10052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	779	-0-	-430	-0-	61	1	590	2	N	14					42
							113	3	15	9							
11	1050	N	731	-0-	-319	-0-	71	1	554	2	N	-0-					42
							106	3									
12	1800	N	1800	-0-	-0-	-0-	160	1	1371	2	N	5					47
							263	3	6	9							
01	775	N	362	-0-	-413	-0-	46	1	265	2	N	-0-					47
							51	3									
02	672	N	37	-0-	-635	-0-	2	1	18	2	N	13					60
							3	3	14	9							
03	1798	N	27	-0-	-1771	-0-	2	1	21	2	N	-0-					60
							4	3									

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WOOD GU 1 WELL #: 5 RRCID -> 213921 COMPL. DATE 07/28/2005 TOTAL DEPTH 10205 PERF. 8605 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					103
11	60	N	-0-	-0-	-60	-0-					N	-0-					103
12	248	N	115	-0-	-133	-0-	9	1	71	2	N	20					123
							13	3	22	9							
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	198	N	198	-0-	-0-	-0-	12	1	147	2	N	10					133
							28	3	11	9							
03	124	N	-0-	-0-	-124	-0-					N	-0-					133

COX WELL #: 6 RRCID -> 214150 COMPL. DATE 07/21/2005 TOTAL DEPTH 10251 PERF. 8658 - 10048

10	1431	N	1431	-0-	-0-	-0-	112	1	1096	2	N	12					137
							210	3	13	9							
11	1883	N	1883	-0-	-0-	-0-	181	1	1414	2	N	15					152
							271	3	17	9							
12	1395	N	1301	-0-	-94	-0-	116	1	992	2	N	3					155
							190	3	3	9							
01	1588	N	1588	-0-	-0-	-0-	201	1	1154	2	N	12					167
							220	3	13	9							
02	1764	N	1090	-0-	-674	-0-	70	1	841	2	N	16					183
							161	3	18	9							
03	1302	N	899	-0-	-403	-0-	63	1	697	2	N	5					188
							133	3	6	9							

COX WELL #: 5 RRCID -> 214812 COMPL. DATE 08/01/2005 TOTAL DEPTH 10251 PERF. 9940 - 10008

10	1695	N	1695	-0-	-0-	-0-	134	1	1308	2	N	2					50
							251	3	2	9							
11	2138	N	2138	-0-	-0-	-0-	207	1	1612	2	N	10					60
							308	3	11	9							
12	1891	N	1677	-0-	-214	-0-	150	1	1280	2	N	2					62
							245	3	2	9							
01	2292	N	2292	-0-	-0-	-0-	288	1	1661	2	N	23					85
							318	3	25	9							
02	1988	N	1704	-0-	-284	-0-	109	1	1315	2	N	25					110
							252	3	28	9							
03	1674	N	1512	-0-	-162	-0-	106	1	1177	2	N	3					113
							226	3	3	9							

WOOD GU 1 WELL #: 6 RRCID -> 214813 COMPL. DATE 08/12/2005 TOTAL DEPTH 10185 PERF. 8686 - 10042

10	372	N	267	-0-	-105	-0-	21	1	206	2	N	-0-					117
							40	3									
11	330	N	242	-0-	-88	-0-	24	1	183	2	N	-0-					117
							35	3									
12	279	N	225	-0-	-54	-0-	20	1	172	2	N	-0-					117
							33	3									
01	279	N	182	-0-	-97	-0-	23	1	133	2	N	-0-					117
							26	3									
02	224	N	81	-0-	-143	-0-	5	1	57	2	N	8					125
							10	3	9	9							
03	217	N	100	-0-	-117	-0-	7	1	71	2	N	8					133
							13	3	9	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
COX WELL #: 7 RRCID -> 214920 COMPL. DATE 08/07/2005 TOTAL DEPTH 10200 PERF. 8895 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	95	-0-	-91	-0-	8	1	73	2	N	-0-					70
							14	3									
11	210	N	107	-0-	-103	-0-	10	1	81	2	N	-0-					70
							16	3									
12	217	N	163	-0-	-54	-0-	15	1	125	2	N	-0-					70
							23	3									
01	365	N	365	-0-	-0-	-0-	47	1	267	2	N	-0-					70
							51	3									
02	199	N	199	-0-	-0-	-0-	13	1	156	2	N	-0-					70
							30	3									
03	155	N	144	-0-	-11	-0-	11	1	112	2	N	-0-					70
							21	3									

COX WELL #: 4 RRCID -> 216231 COMPL. DATE 10/08/2005 TOTAL DEPTH 10204 PERF. 8655 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	888	N	888	-0-	-0-	-0-	69	1	679	2	N	8					145
							131	3	9	9							
11	665	N	665	-0-	-0-	-0-	64	1	498	2	N	7					152
							95	3	8	9							
12	1147	N	617	-0-	-530	-0-	54	1	463	2	N	10					162
							89	3	11	9							
01	899	N	551	-0-	-348	-0-	67	1	387	2	N	21					183
							74	3	23	9							
02	714	N	714	-0-	-0-	-0-	46	1	552	2	N	10					193
							105	3	11	9							
*03	872	N	872	-0-	-0-	-0-	61	1	680	2	N	-0-	161	1			32
							131	3									

WHALEY 1 WELL #: 8 RRCID -> 218231 COMPL. DATE 11/02/2005 TOTAL DEPTH 10195 PERF. 8688 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1434	-0-	-209	-0-	112	1	1070	2	N	8					138
							243	3	9	9							
11	1590	N	1304	-0-	-286	-0-	126	1	955	2	N	5					143
							217	3	6	9							
12	1395	N	1303	-0-	-92	-0-	111	1	961	2	N	12					155
							218	3	13	9							
01	1426	N	1111	-0-	-315	-0-	136	1	783	2	N	13					168
							178	3	14	9							
02	1204	N	968	-0-	-236	-0-	59	1	733	2	N	9					177
							166	3	10	9							
03	1302	N	1121	-0-	-181	-0-	71	1	850	2	N	6					183
							193	3	7	9							

WHALEY 1 WELL #: 6 RRCID -> 218443 COMPL. DATE 12/05/2005 TOTAL DEPTH 10255 PERF. 8704 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1678	N	1678	-0-	-0-	-0-	131	1	1252	2	N	10					100
							284	3	11	9							
11	1998	N	1998	-0-	-0-	-0-	191	1	1445	2	N	32					132
							327	3	35	9							
12	2549	N	2549	-0-	-0-	-0-	216	1	1873	2	N	31					163
							426	3	34	9							
01	1730	N	1730	-0-	-0-	-0-	213	1	1223	2	N	15	156	1			22
							277	3	17	9							
02	1876	N	1601	-0-	-275	-0-	97	1	1212	2	N	15					37
							275	3	17	9							
03	2542	N	2260	-0-	-282	-0-	142	1	1708	2	N	20					57
							388	3	22	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WHALEY 1 WELL #: 5 RRCID -> 218482 COMPL. DATE 12/14/2005 TOTAL DEPTH 10210 PERF. 8913 - 10073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1466	N	1466	-0-	-0-	-0-	114	1	1094	2	N	8			38
							249	3	9	9					
11	2260	N	2260	-0-	-0-	-0-	216	1	1640	2	N	29			67
							372	3	32	9					
12	2173	N	2173	-0-	-0-	-0-	185	1	1600	2	N	23			90
							363	3	25	9					
01	2065	N	2065	-0-	-0-	-0-	253	1	1454	2	N	25			115
							330	3	28	9					
02	1851	N	1851	-0-	-0-	-0-	113	1	1403	2	N	15			130
							318	3	17	9					
*03	1649	N	1649	-0-	-0-	-0-	104	1	1246	2	N	15			145
							282	3	17	9					

WHALEY 1 WELL #: 9 RRCID -> 218591 COMPL. DATE 01/05/2006 TOTAL DEPTH 10203 PERF. 8698 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4136	X	4136	-0-	-0-	-0-	322	1	3084	2	N	27			77
							700	3	30	9					
11	3187	X	3187	-0-	-0-	-0-	308	1	2332	2	N	16			93
							529	3	18	9					
12	3224	X	2589	-0-	-635	-0-	221	1	1912	2	N	20			113
							434	3	22	9					
01	3875	X	3319	-0-	-556	-0-	409	1	2354	2	N	20			133
							534	3	22	9					
02	2744	X	1327	-0-	-1417	-0-	82	1	1014	2	N	2			135
							229	3	2	9					
03	3038	X	1534	-0-	-1504	-0-	97	1	1165	2	N	7			142
							264	3	8	9					

WHALEY 1 WELL #: 7 RRCID -> 220341 COMPL. DATE 09/03/2005 TOTAL DEPTH 10178 PERF. 8724 - 10087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1827	N	1827	-0-	-0-	-0-	142	1	1363	2	N	11			68
							310	3	12	9					
11	1777	N	1777	-0-	-0-	-0-	171	1	1295	2	N	15			83
							294	3	17	9					
12	2201	N	1886	-0-	-315	-0-	161	1	1387	2	N	22			105
							314	3	24	9					
01	1956	N	1956	-0-	-0-	-0-	240	1	1382	2	N	18			123
							314	3	20	9					
02	1671	N	1671	-0-	-0-	-0-	102	1	1270	2	N	10			133
							288	3	11	9					
*03	1999	N	1999	-0-	-0-	-0-	125	1	1509	2	N	20			153
							343	3	22	9					

WHALEY 1 WELL #: 10 RRCID -> 220760 COMPL. DATE 02/10/2006 TOTAL DEPTH 10250 PERF. 8706 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1241	N	1241	-0-	-0-	-0-	97	1	928	2	N	5			33
							210	3	6	9					
11	1268	N	1268	-0-	-0-	-0-	122	1	927	2	N	7			40
							211	3	8	9					
12	1302	N	1254	-0-	-48	-0-	107	1	928	2	N	7			47
							211	3	8	9					
01	1240	N	1213	-0-	-27	-0-	150	1	861	2	N	6			53
							195	3	7	9					
02	1176	N	951	-0-	-225	-0-	58	1	723	2	N	5			58
							164	3	6	9					
03	1240	N	1108	-0-	-132	-0-	69	1	838	2	N	9			67
							191	3	10	9					

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
COX WELL #: 8 RRCID -> 220955 COMPL. DATE 02/07/2006 TOTAL DEPTH 10205 PERF. 8876 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	16	-0-	-170	-0-	1	1	12	2	N	-0-					85
							3	3									
11	120	N	60	-0-	-60	-0-	6	1	45	2	N	-0-					85
							9	3									
12	62	N	45	-0-	-17	-0-	4	1	34	2	N	-0-					85
							7	3									
01	31	N	30	-0-	-1	-0-	4	1	22	2	N	-0-					85
							4	3									
02	82	N	82	-0-	-0-	-0-	4	1	49	2	N	18					103
							9	3	20	9							
03	31	N	10	-0-	-21	-0-	8	2	2	3	N	-0-					103

WOOD GU 1 WELL #: 7 RRCID -> 221792 COMPL. DATE 04/07/2006 TOTAL DEPTH 10315 PERF. 8980 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	234	N	234	-0-	-0-	-0-	19	1	176	2	N	-0-					63
							39	3									
11	322	N	322	-0-	-0-	-0-	31	1	236	2	N	2					65
							53	3	2	9							
12	279	N	239	-0-	-40	-0-	21	1	177	2	N	2					67
							39	3	2	9							
01	290	N	290	-0-	-0-	-0-	36	1	205	2	N	3					70
							46	3	3	9							
02	308	N	269	-0-	-39	-0-	16	1	201	2	N	5					75
							46	3	6	9							
*03	262	N	262	-0-	-0-	-0-	17	1	198	2	N	3					78
							44	3	3	9							

KEY WELL #: 2 RRCID -> 227011 COMPL. DATE 10/01/2006 TOTAL DEPTH 10200 PERF. 9720 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2561	N	2561	-0-	-0-	-0-	203	1	1979	2	N	-0-					77
							379	3									
11	2700	N	2700	-0-	-0-	-0-	261	1	2037	2	N	11					88
							390	3	12	9							
12	2529	N	2529	-0-	-0-	-0-	226	1	1933	2	N	-0-					88
							370	3									
01	2742	N	2742	-0-	-0-	-0-	347	1	1999	2	N	12					100
							383	3	13	9							
02	2800	N	2923	-0-	123	123	188	1	2275	2	N	22					122
							436	3	24	9							
03	2542	N	2387	-0-	-155	-0-	168	1	1862	2	N	-0-					122
							357	3									

KENNEDY WELL #: 3 RRCID -> 227328 COMPL. DATE 12/27/2006 TOTAL DEPTH 10310 PERF. 9298 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1405	-0-	-269	-0-	110	1	1053	2	N	3					60
							239	3	3	9							
11	1440	N	1323	-0-	-117	-0-	127	1	967	2	N	8					68
							220	3	9	9							
12	1705	N	1680	-0-	-25	-0-	144	1	1244	2	N	9					77
							282	3	10	9							
01	1625	N	1625	-0-	-0-	-0-	200	1	1152	2	N	10					87
							262	3	11	9							
02	1541	N	1541	-0-	-0-	-0-	94	1	1174	2	N	6					93
							266	3	7	9							
03	1674	N	1488	-0-	-186	-0-	94	1	1128	2	N	9					102
							256	3	10	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WHALEY 1 WELL #: 12 RRCID -> 227438 COMPL. DATE 09/08/2006 TOTAL DEPTH 10240 PERF. 8712 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2266	N	2266	-0-	-0-	-0-	176	1	1682	2	N	24					77
							382	3	26	9							
11	2006	N	2006	-0-	-0-	-0-	193	1	1462	2	N	18					95
							331	3	20	9							
12	2387	N	2314	-0-	-73	-0-	196	1	1701	2	N	27					122
							387	3	30	9							
01	2263	N	2081	-0-	-182	-0-	255	1	1466	2	N	25					147
							332	3	28	9							
02	1954	N	1954	-0-	-0-	-0-	119	1	1484	2	N	13					160
							337	3	14	9							
03	2325	N	2082	-0-	-243	-0-	131	1	1574	2	N	18					178
							357	3	20	9							

COX WELL #: 10 RRCID -> 227448 COMPL. DATE 10/17/2006 TOTAL DEPTH 10225 PERF. 8680 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2393	N	2393	-0-	-0-	-0-	188	1	1832	2	N	20					95
							351	3	22	9							
11	2134	N	2134	-0-	-0-	-0-	208	1	1617	2	N	-0-					95
							309	3									
12	1865	N	1865	-0-	-0-	-0-	166	1	1424	2	N	2					97
							273	3	2	9							
01	2263	N	2057	-0-	-206	-0-	254	1	1468	2	N	48					145
							282	3	53	9							
02	1988	N	1238	-0-	-750	-0-	80	1	969	2	N	3					148
							186	3	3	9							
03	1860	N	1653	-0-	-207	-0-	116	1	1287	2	N	4					152
							246	3	4	9							

COX WELL #: 11 RRCID -> 227449 COMPL. DATE 11/04/2006 TOTAL DEPTH 10211 PERF. 8636 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	2753	N	2753	-0-	-0-	-0-	215	1	2100	2	N	33					133
							402	3	36	9							
11	3000	N	3033	-0-	33	33	290	1	2265	2	N	40					173
							434	3	44	9							
12	2692	N	2659	-0-	-33	-0-	232	1	1989	2	N	52	150	1			75
							381	3	57	9							
01	2759	N	2571	-0-	-188	-0-	323	1	1861	2	N	28					103
							356	3	31	9							
02	2576	X	2386	-0-	-190	-0-	153	1	1849	2	N	27					130
							354	3	30	9							
03	2852	X	2001	-0-	-851	-0-	138	1	1531	2	N	35					165
							293	3	39	9							

COX WELL #: 12 RRCID -> 227450 COMPL. DATE 11/26/2006 TOTAL DEPTH 10237 PERF. 8675 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
10	3472	X	2666	-0-	-806	-0-	210	1	2043	2	N	20					103
							391	3	22	9							
11	3360	X	1972	-0-	-1388	-0-	191	1	1486	2	N	10					113
							284	3	11	9							
12	3996	X	3996	-0-	-0-	-0-	356	1	3046	2	N	10					123
							583	3	11	9							
01	3919	X	3919	-0-	-0-	-0-	494	1	2847	2	N	30					153
							545	3	33	9							
02	3698	X	3698	-0-	-0-	-0-	238	1	2883	2	N	22					175
							553	3	24	9							
03	3999	X	3713	-0-	-286	-0-	261	1	2887	2	N	12					187
							552	3	13	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
KENNEDY WELL #: 2 RRCID -> 227473 COMPL. DATE 12/08/2006 TOTAL DEPTH 10310 PERF. 8700 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1527	-0-	-302	-0-	119	1	1141	2	N	7					35
							259	3	8	9							
11	1652	N	1652	-0-	-0-	-0-	158	1	1203	2	N	15					50
							274	3	17	9							
12	2085	N	2085	-0-	-0-	-0-	178	1	1539	2	N	17					67
							349	3	19	9							
01	1859	N	1859	-0-	-0-	-0-	228	1	1315	2	N	15					82
							299	3	17	9							
02	1540	N	1294	-0-	-246	-0-	79	1	981	2	N	11					93
							222	3	12	9							
*03	2105	N	2105	-0-	-0-	-0-	132	1	1588	2	N	22					115
							361	3	24	9							

WHALEY 1 WELL #: 11 RRCID -> 227599 COMPL. DATE 02/10/2007 TOTAL DEPTH 10270 PERF. 8925 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	227	N	227	-0-	-0-	-0-	17	1	170	2	N	1					58
							39	3	1	9							
11	240	N	226	-0-	-14	-0-	21	1	162	2	N	5					63
							37	3	6	9							
12	260	N	260	-0-	-0-	-0-	21	1	189	2	N	5					68
							44	3	6	9							
01	222	N	222	-0-	-0-	-0-	27	1	154	2	N	5					73
							35	3	6	9							
02	224	N	177	-0-	-47	-0-	11	1	132	2	N	4					77
							30	3	4	9							
03	248	N	212	-0-	-36	-0-	13	1	157	2	N	5					82
							36	3	6	9							

HARRIS, DR. WELL #: 4 RRCID -> 227678 COMPL. DATE 01/11/2007 TOTAL DEPTH 10350 PERF. 9854 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	552	-0-	-471	-0-	43	1	427	2	N	-0-					117
							82	3									
11	1380	N	473	-0-	-907	-0-	45	1	358	2	N	-0-					117
							70	3									
12	847	N	847	-0-	-0-	-0-	75	1	643	2	N	5					122
							123	3	6	9							
01	1132	N	1132	-0-	-0-	-0-	143	1	829	2	N	-0-					122
							160	3									
02	664	N	664	-0-	-0-	-0-	43	1	521	2	N	-0-					122
							100	3									
03	837	N	692	-0-	-145	-0-	49	1	540	2	N	-0-					122
							103	3									

KENNEDY WELL #: 4 RRCID -> 227858 COMPL. DATE 11/24/2006 TOTAL DEPTH 10300 PERF. 8900 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1975	N	1975	-0-	-0-	-0-	152	1	1462	2	N	25					90
							333	3	28	9							
11	1680	N	1658	-0-	-22	-0-	158	1	1198	2	N	27					117
							272	3	30	9							
12	2046	N	1853	-0-	-193	-0-	158	1	1363	2	N	21					138
							309	3	23	9							
01	1984	N	1724	-0-	-260	-0-	211	1	1209	2	N	27					165
							274	3	30	9							
02	1540	N	1328	-0-	-212	-0-	80	1	1002	2	N	16	156	1			25
							228	3	18	9							
03	1860	N	1173	-0-	-687	-0-	74	1	888	2	N	8					33
							202	3	9	9							

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
WHALEY 1 WELL #: 13 RRCID -> 229110 COMPL. DATE 05/01/2007 TOTAL DEPTH 10240 PERF. 8860 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	246	N	246	-0-	-0-	-0-	18	1	175	2	N	18					113
							33	3	20	9							
11	360	N	249	-0-	-111	-0-	24	1	189	2	N	-0-					113
							36	3									
12	405	N	405	-0-	-0-	-0-	36	1	308	2	N	2					115
							59	3	2	9							
01	354	N	354	-0-	-0-	-0-	44	1	259	2	N	-0-					115
							51	3									
02	224	N	137	-0-	-87	-0-	9	1	100	2	N	8					123
							19	3	9	9							
03	403	N	160	-0-	-243	-0-	11	1	122	2	N	4					127
							23	3	4	9							

SMITH RESOURCES, INC. 796160
FAULCONER-KEY WELL #: 1 RRCID -> 145040 COMPL. DATE 03/18/1993 TOTAL DEPTH 10150 PERF. 9252 - 9970

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					72
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					72
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					72
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					72

FAULCONER-KEY WELL #: 2 RRCID -> 146519 COMPL. DATE 08/21/1993 TOTAL DEPTH 10060 PERF. 9694 - 9886

10	T. A.	-0-	-0-	-0-	-0-						N	-0-					61
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					61
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					61
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					61
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					61
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					61

VALENCE OPERATING COMPANY 881167
MARTIN HEIRS WELL #: 2 RRCID -> 202080 COMPL. DATE 04/16/2004 TOTAL DEPTH 10230 PERF. 8756 - 10020

10	2821	X	2698	-0-	-123	-0-	44	1	2635	2	Y	17	1	8			80
							19	9									
11	2782	N	2782	-0-	-0-	-0-	40	1	2722	2	Y	18					98
							20	9									
12	2935	N	2935	-0-	-0-	-0-	56	1	2843	2	Y	33	51	1	2	8	78
							36	9									
01	2697	N	2570	-0-	-127	-0-	47	1	2477	2	Y	42	2	8			118
							46	9									
02	2352	N	2027	-0-	-325	-0-	36	1	1955	2	Y	33	1	8			150
							36	9									
03	2604	N	2178	-0-	-426	-0-	41	1	2095	2	Y	38	78	1	2	8	108
							42	9									

MARTIN HEIRS WELL #: 1 RRCID -> 202081 COMPL. DATE 04/05/2004 TOTAL DEPTH 10195 PERF. 8978 - 10020

10	2257	N	2257	-0-	-0-	-0-	36	1	2204	2	Y	15					69
							17	9									
11	2280	N	2223	-0-	-57	-0-	32	1	2174	2	Y	15					84
							17	9									
12	2285	N	2285	-0-	-0-	-0-	44	1	2212	2	Y	26	44	1	2	8	64
							29	9									
01	2515	N	2515	-0-	-0-	-0-	47	1	2468	2	Y	-0-					64
02	2351	N	2351	-0-	-0-	-0-	43	1	2308	2	Y	-0-					64
*03	2499	N	2499	-0-	-0-	-0-	48	1	2451	2	Y	-0-	33	1			31

WARE (COTTON VALLEY) //CONT.// 95220 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
MARTIN HEIRS WELL #: 4 RRCID -> 237034 COMPL. DATE 03/11/2007 TOTAL DEPTH 11904 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3235	-0-	-206	-0-	53	1	3173	2	Y	8					42
							9	9									
11	3330	X	3301	-0-	-29	-0-	47	1	3244	2	Y	9					51
							10	9									
12	3441	X	3129	-0-	-312	-0-	60	1	3054	2	Y	14	27	1	1	8	37
							15	9									
01	3441	X	3223	-0-	-218	-0-	60	1	3129	2	Y	31	1	8			67
							34	9									
02	3360	X	2938	-0-	-422	-0-	53	1	2854	2	Y	28	1	8			94
							31	9									
03	3410	X	3375	-0-	-35	-0-	64	1	3272	2	Y	35	49	1	1	8	79
							39	9									

MARTIN HEIRS WELL #: 3 RRCID -> 237051 COMPL. DATE 09/25/2006 TOTAL DEPTH 11786 PERF. N/A

10	3472	X	3106	-0-	-366	-0-	50	1	3037	2	Y	17	1	8			85
							19	9									
11	3240	X	3207	-0-	-33	-0-	46	1	3139	2	Y	20					105
							22	9									
12	3348	X	2936	-0-	-412	-0-	57	1	2879	2	Y	-0-	54	1			51
01	3348	X	2838	-0-	-510	-0-	53	1	2785	2	Y	-0-					51
02	2660	X	2470	-0-	-190	-0-	45	1	2425	2	Y	-0-					51
03	2945	X	2589	-0-	-356	-0-	50	1	2539	2	Y	-0-	27	1			24

WAGNER OIL COMPANY 891175
ELLIS WELL #: 1 RRCID -> 222678 COMPL. DATE 05/16/2006 TOTAL DEPTH 10184 PERF. 9802 - 10012

10	2077	X	1906	-0-	-171	-0-	378	1	1528	2	N	-0-					60
11	2010	X	1605	-0-	-405	-0-	393	1	1212	2	N	-0-					60
12	1896	X	1896	-0-	-0-	-0-	398	1	1498	2	N	-0-					60
01	1891	X	1589	-0-	-302	-0-	336	1	1253	2	N	-0-					60
02	1730	X	1730	-0-	-0-	-0-	353	1	1377	2	N	-0-					60
03	1891	X	1631	-0-	-260	-0-	415	1	1216	2	N	-0-					60

ELLIS WELL #: 2 RRCID -> 225193 COMPL. DATE 01/04/2007 TOTAL DEPTH 10293 PERF. 9780 - 9999

10	2046	N	2006	-0-	-40	-0-	397	1	1608	2	N	1	1	8			28
							1	9									
11	2010	N	1460	-0-	-550	-0-	357	1	1103	2	N	-0-					28
12	2325	N	1796	-0-	-529	-0-	377	1	1419	2	N	-0-					28
01	2078	N	2078	-0-	-0-	-0-	439	1	1639	2	N	-0-					28
02	1702	N	1702	-0-	-0-	-0-	347	1	1355	2	N	-0-					28
03	1798	N	1417	-0-	-381	-0-	360	1	1057	2	N	-0-					28

WASKOM (AKIN SAND) 95369 016 ASSOCIATED ONE WELL CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
FURRH OIL UNIT WELL #: 2 RRCID -> 202455 COMPL. DATE 03/23/2004 TOTAL DEPTH 6300 PERF. 6166 - 6172

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					138

WASKOM (ALEXANDER SAND) 95369 032 ASSOCIATED 49B CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
CURRIE WELL #: 3 RRCID -> 171838 COMPL. DATE 04/21/1997 TOTAL DEPTH 8520 PERF. 5938 - 5967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

WASKOM (BELL ZONE) 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
CARR WELL #: 2C RRCID -> 113290 COMPL. DATE 10/01/1984 TOTAL DEPTH 9700 PERF. 5922 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERMAN WELL #: 1 RRCID -> 123168 COMPL. DATE 01/19/1987 TOTAL DEPTH 6545 PERF. 5820 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MITCHELL WELL #: 1 RRCID -> 124935 COMPL. DATE 08/01/1987 TOTAL DEPTH 6400 PERF. 5865 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1499	N	1499	-0-	-0-	-0-	76 1	1 9	1422	2	N	1					55
11	2001	N	2001	-0-	-0-	-0-	75 1	1 9	1925	2	N	1					56
12	2449	N	2449	-0-	-0-	-0-	78 6	1 9	2365	2	N	5					61
01	1852	N	1852	-0-	-0-	-0-	74 14	1 9	1764	2	N	13	61	1			13
02	2361	N	2361	-0-	-0-	-0-	70 8	1 9	2283	2	N	7					20
03	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					20

JONESVILLE WELL #: 20 RRCID -> 125682 COMPL. DATE 09/16/1987 TOTAL DEPTH 7650 PERF. 6031 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
GORDON, C.A. WELL #: 2 RRCID -> 125683 COMPL. DATE 10/01/1987 TOTAL DEPTH 6700 PERF. 5846 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2740	-0-	-267	-0-	140	1 7 9	2593	2	N	6					36
11	2910	X	2518	-0-	-392	-0-	135	1 7 9	2376	2	N	6					42
12	3007	X	2571	-0-	-436	-0-	140	1 8 9	2423	2	N	7					49
01	2821	X	2776	-0-	-45	-0-	140	1 10 9	2626	2	N	9					58
02	2597	X	2597	-0-	-0-	-0-	126	1 10 9	2461	2	N	9					67
03	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					67

RUDD WELL #: 14 RRCID -> 166839 COMPL. DATE 11/21/1997 TOTAL DEPTH 6500 PERF. 5836 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	809	-0-	-276	-0-	8	1 81 9	720	2	N	74					107
11	1158	N	1158	-0-	-0-	-0-	15	1 18 9	1125	2	N	16					123
12	1165	N	1165	-0-	-0-	-0-	16	1 51 9	1098	2	N	46	111	1			58
01	1176	N	1176	-0-	-0-	-0-	16	1 50 9	1110	2	N	45					103
02	1092	N	1018	-0-	-74	-0-	14	1 39 9	965	2	N	35	87	1			51
03	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					51

RUDD WELL #: 5 RRCID -> 169326 COMPL. DATE 03/06/1998 TOTAL DEPTH 6515 PERF. 5881 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3914	X	3914	-0-	-0-	-0-	16	1 3 9	3895	2	N	3	160	1			32
11	3594	X	3594	-0-	-0-	-0-	15	1 3 9	3576	2	N	3					35
12	3937	X	3937	-0-	-0-	-0-	16	1	3921	2	N	-0-					35
01	4104	X	4104	-0-	-0-	-0-	15	1 42 9	4047	2	N	38					73
02	3778	X	3778	-0-	-0-	-0-	14	1 8 9	3756	2	N	7					80
03	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					80

JOBE WELL #: 5 RRCID -> 192234 COMPL. DATE 12/04/2002 TOTAL DEPTH 6700 PERF. 5730 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1651	-0-	-178	-0-	140	1 46 9	1465	2	N	42					48
11	1710	N	1638	-0-	-72	-0-	135	1 56 9	1447	2	N	51					99
12	1705	N	1545	-0-	-160	-0-	140	1 10 9	1395	2	N	9	102	1			6
01	1771	N	1771	-0-	-0-	-0-	140	1	1631	2	N	-0-					6
02	1604	N	1604	-0-	-0-	-0-	126	1	1478	2	N	-0-					6
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					6

WASKOM (BELL ZONE) //CONT.// 95369 080 ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
JOBE WELL #: 4 RRCID -> 192878 COMPL. DATE 11/20/2002 TOTAL DEPTH 6300 PERF. 5769 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1296	N	1296	-0-	-0-	-0-	124	1	1151	2	N	19					60
							21	9									
11	1223	N	1223	-0-	-0-	-0-	120	1	1083	2	N	18					78
							20	9									
12	1416	N	1416	-0-	-0-	-0-	118	1	1281	2	N	15					93
							17	9									
01	1319	N	1319	-0-	-0-	-0-	124	1	1188	2	N	6					99
							7	9									
02	1230	N	1230	-0-	-0-	-0-	112	1	1118	2	N	-0-					99
03	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					99

JONESVILLE WELL #: 27 RRCID -> 202093 COMPL. DATE 04/24/2004 TOTAL DEPTH 6600 PERF. 5932 - 5938

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPEWELL OPERATING, INC. 399624
RUDD GAS UNIT WELL #: 4 RRCID -> 129252 COMPL. DATE 11/04/1988 TOTAL DEPTH 6280 PERF. 5860 - 5870

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY WELL #: 2 RRCID -> 263296 COMPL. DATE 08/25/2011 TOTAL DEPTH 9595 PERF. 5854 - 5862

10		0 N	-0-	-0-	-0-	-0-					N	-0-					162
11		0 N	-0-	-0-	-0-	-0-					N	-0-					162
12		0 N	-0-	-0-	-0-	-0-					N	-0-					162
01	T. A.	5	-0-	5	5	5	2				N	-0-					162
02	14B DENY		-0-	-0-	-0-	5					N	-0-					162
03	14B DENY		NO RPT	-0-	-0-	5					N	NO RPT					162

SHELBY OPERATING COMPANY 773678
O'BANION WELL #: 3 C RRCID -> 129659 COMPL. DATE 12/05/1988 TOTAL DEPTH 6500 PERF. 6066 - 6076

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (BLOSSOM) 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
DAVIS, REVA G. 206690
SANDERS, CAMILLE WELL #: 1 RRCID -> 069748 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 960 - 963

10	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	29					N	NO RPT					-0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
DOLBERRY ENERGY RESOURCES CORP. 222162
RUDD, W. L. -B- WELL #: 3 RRCID -> 271822 COMPL. DATE 02/13/1998 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOMINION NATURAL RESOURCES LLC 222227
GAINS, G. WELL #: 1 RRCID -> 017079 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERGREEN OPERATING CO., LTD. 256491
WASTEX CO., INC. WELL #: 1 RRCID -> 069751 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 962 - 965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

RUDD, W.L. WELL #: 1 RRCID -> 122580 COMPL. DATE N/A TOTAL DEPTH 1921 PERF. 1900 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

HILLIARD WELL #: 1A RRCID -> 230586 COMPL. DATE 05/25/2010 TOTAL DEPTH 1931 PERF. 1913 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT NORTHERN ENERGY, INC 328627
ABNEY, C. M. "H" WELL #: 5 RRCID -> 150640 COMPL. DATE 07/24/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
ABNEY, C.M. "H" WELL #: 8 RRCID -> 150804 COMPL. DATE 04/10/1994 TOTAL DEPTH 2415 PERF. 1914 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY, C. M. "H" WELL #: 9 RRCID -> 150807 COMPL. DATE 06/08/1994 TOTAL DEPTH 2421 PERF. 1906 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEIGHTS, M.L. "G" WELL #: 3 RRCID -> 151247 COMPL. DATE 07/18/1994 TOTAL DEPTH 2436 PERF. 1926 - 1932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	871					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	871					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	871					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	871					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	871					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	871					N	NO RPT					-0-

SPEIGHTS, M. L. "G" WELL #: 6 RRCID -> 151252 COMPL. DATE 05/19/1994 TOTAL DEPTH 2414 PERF. 1904 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEIGHTS/ABNEY WELL #: 7 RRCID -> 151255 COMPL. DATE 05/19/1994 TOTAL DEPTH 2457 PERF. 1912 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEIGHTS/ISAAC WELL #: 8 RRCID -> 151256 COMPL. DATE 05/18/1994 TOTAL DEPTH 2452 PERF. 1903 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	20					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	20					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	20					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	20					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	20					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	20					N	NO RPT					-0-

DUDLEY, CHAS A. "G" WELL #: 1 RRCID -> 152164 COMPL. DATE 08/17/1994 TOTAL DEPTH 2450 PERF. 1926 - 1952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
GREAT NORTHERN ENERGY, INC //CONT.// 328627
SPEIGHTS, M.L. "G" WELL #: 5 RRCID -> 163706 COMPL. DATE 06/06/1997 TOTAL DEPTH 2428 PERF. 1906 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY, C. M. WELL #: 2 RRCID -> 164244 COMPL. DATE 06/06/1997 TOTAL DEPTH 1922 PERF. 1900 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY, C. M. WELL #: 3 RRCID -> 164245 COMPL. DATE 06/04/1997 TOTAL DEPTH 1906 PERF. 1889 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY, C. M. WELL #: 4 RRCID -> 164247 COMPL. DATE 06/09/1997 TOTAL DEPTH 1908 PERF. 1900 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY-ISSACS WELL #: 11 RRCID -> 176471 COMPL. DATE 11/14/1999 TOTAL DEPTH 1909 PERF. 1902 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY-ISSACS WELL #: 12 RRCID -> 180134 COMPL. DATE 09/29/1999 TOTAL DEPTH 1922 PERF. 1893 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY, C. M. WELL #: 5 RRCID -> 184970 COMPL. DATE 05/31/2000 TOTAL DEPTH 1896 PERF. 1896 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (BLOSSOM) //CONT.// 95369 096 NON-ASSOCIATED EXEMPT CNTY: HARRISON
L-TEXX PETROLEUM, LP 480266
RUDD A WELL #: 2 RRCID -> 195497 COMPL. DATE 10/25/2002 TOTAL DEPTH 1990 PERF. 1925 - 1933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (BYRD) 95369 112 NON-ASSOCIATED SALVAGE CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
AKIN, FLORENCE, MRS. WELL #: 1 RRCID -> 017112 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. 6030 - 6041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (COLEMAN LIME) 95369 152 NON-ASSOCIATED 49B CNTY: HARRISON
FORRESTER, J. L. 277400
COLEMAN WELL #: RRCID -> 127151 COMPL. DATE 03/15/1988 TOTAL DEPTH 6309 PERF. 5981 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 03/20/2012

COLEMAN WELL #: RRCID -> 141776 COMPL. DATE 06/01/1992 TOTAL DEPTH 6147 PERF. 6109 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 03/08/2012

WASKOM (COTTON VALLEY) 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
FURRH, W. K. WELL #: 2 RRCID -> 084696 COMPL. DATE 06/11/1979 TOTAL DEPTH 9795 PERF. 8557 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRIAN ENERGY, LLC 090879
BUFFIN WELL #: 1 RRCID -> 135070 COMPL. DATE 02/19/2000 TOTAL DEPTH 9755 PERF. 8392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					52
11	0	N	-0-	-0-	-0-	-0-					N	-0-					52
12	0	N	-0-	-0-	-0-	-0-					N	-0-					52
01	0	N	-0-	-0-	-0-	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
ROGERS, JOSEPHINE WELL #: 17 RRCID -> 078851 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6180 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANNEL PRODUCTION COMPANY 144402
SMITH, T.P. WELL #: 1 RRCID -> 139938 COMPL. DATE 10/02/1991 TOTAL DEPTH 9650 PERF. 9341 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

COMPASS ENERGY OPERATING, LLC 169751
JOBE WELL #: 9 RRCID -> 085876 COMPL. DATE 12/28/1979 TOTAL DEPTH 9617 PERF. 9235 - 9461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAMMELL WELL #: 1 RRCID -> 102020 COMPL. DATE 09/20/1982 TOTAL DEPTH 9646 PERF. 9252 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1815	-0-	-76	-0-	16 1		1799	2	N	-0-					73
11	1800	N	1726	-0-	-74	-0-	15 1 11 9		1700	2	N	10					83
12	1829	N	1673	-0-	-156	-0-	16 1		1657	2	N	-0-					83
01	1829	N	1597	-0-	-232	-0-	16 1		1581	2	N	-0-					83
02	1624	N	1395	-0-	-229	-0-	14 1		1381	2	N	-0-					83
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					83

KNIGHTON "B" WELL #: 3 RRCID -> 107992 COMPL. DATE 10/10/1983 TOTAL DEPTH 9729 PERF. 8294 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	794	N	794	-0-	-0-	-0-	16 1 45 9		733	2	N	41					42
11	641	N	641	-0-	-0-	-0-	15 1 15 9		611	2	N	14					56
12	651	N	531	-0-	-120	-0-	16 1		515	2	N	-0-	41	1			15
01	806	N	510	-0-	-296	-0-	16 1		494	2	N	-0-					15
02	588	N	435	-0-	-153	-0-	14 1		421	2	N	-0-					15
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					15

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

JONESVILLE "A" WELL #: 7 RRCID -> 108495 COMPL. DATE 11/26/1983 TOTAL DEPTH 9618 PERF. 9505 - 9245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2526	-0-	-140	-0-	16	1	2510	2	N	-0-					60
11	2550	N	2409	-0-	-141	-0-	15	1	2392	2	N	2					62
							2	9									
12	2635	N	2202	-0-	-433	-0-	16	1	2186	2	N	-0-					62
01	2511	N	2465	-0-	-46	-0-	16	1	2449	2	N	-0-					62
02	2240	N	2082	-0-	-158	-0-	14	1	2068	2	N	-0-					62
03	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					62

TRAMMELL WELL #: 2 RRCID -> 108876 COMPL. DATE 01/16/1984 TOTAL DEPTH 9700 PERF. 9578 - 9315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	637	N	637	-0-	-0-	-0-	16	1	621	2	N	-0-					39
11	625	N	625	-0-	-0-	-0-	15	1	610	2	N	-0-					39
12	527	N	523	-0-	-4	-0-	16	1	507	2	N	-0-					39
01	527	N	348	-0-	-179	-0-	16	1	332	2	N	-0-					39
02	476	N	325	-0-	-151	-0-	14	1	311	2	N	-0-					39
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					39

CARR WELL #: 2 T RRCID -> 111124 COMPL. DATE 05/20/1984 TOTAL DEPTH 9700 PERF. 9308 - 9444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	361	N	361	-0-	-0-	-0-	16	1	321	2	N	22					192
							24	9									
11	330	N	285	-0-	-45	-0-	15	1	270	2	N	-0-					192
12	403	N	230	-0-	-173	-0-	16	1	214	2	N	-0-					192
01	372	N	235	-0-	-137	-0-	16	1	219	2	N	-0-					192
02	280	N	274	-0-	-6	-0-	14	1	260	2	N	-0-					192
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					192

JONESVILLE "A" WELL #: 10 RRCID -> 114164 COMPL. DATE 12/03/1984 TOTAL DEPTH 9575 PERF. 7892 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2738	X	2738	-0-	-0-	-0-	15	1	2723	2	N	-0-					39
11	2649	X	2649	-0-	-0-	-0-	15	1	2621	2	N	12					51
							13	9									
12	2583	X	2583	-0-	-0-	-0-	15	1	2567	2	N	1	51	1			1
							1	9									
01	2646	X	2646	-0-	-0-	-0-	16	1	2630	2	N	-0-					1
02	2279	X	2279	-0-	-0-	-0-	14	1	2265	2	N	-0-					1
03	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					1

NORTH JONESVILLE "C" WELL #: 4 RRCID -> 115041 COMPL. DATE 01/03/1985 TOTAL DEPTH 9710 PERF. 8293 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1579	-0-	-157	-0-	16	1	1563	2	N	-0-					38
11	1680	N	1512	-0-	-168	-0-	15	1	1487	2	N	9					47
							10	9									
12	1581	N	1538	-0-	-43	-0-	16	1	1522	2	N	-0-					47
01	1581	N	1512	-0-	-69	-0-	16	1	1487	2	N	8					55
							9	9									
02	1400	N	1222	-0-	-178	-0-	14	1	1208	2	N	-0-					55
03	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					55

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
NORTH JONESVILLE "B" WELL #: 2 RRCID -> 115042 COMPL. DATE 12/04/1984 TOTAL DEPTH 9731 PERF. 9372 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2621	X	2621	-0-	-0-	-0-	16	1	2605	2	N	-0-					12
11	2416	X	2416	-0-	-0-	-0-	15	1	2401	2	N	-0-					12
12	2316	X	2316	-0-	-0-	-0-	16	1	2300	2	N	-0-					12
01	1970	X	1970	-0-	-0-	-0-	16	1	1954	2	N	-0-					12
02	2286	X	2286	-0-	-0-	-0-	14	1	2257	2	N	14					26
							15	9									
03	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					26

NORTH JONESVILLE "A" WELL #: 6 RRCID -> 115072 COMPL. DATE 01/08/1985 TOTAL DEPTH 9690 PERF. 9341 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1058	N	1058	-0-	-0-	-0-	16	1	1042	2	N	-0-					9
11	937	N	937	-0-	-0-	-0-	15	1	922	2	N	-0-					9
12	920	N	920	-0-	-0-	-0-	16	1	904	2	N	-0-					9
01	883	N	883	-0-	-0-	-0-	16	1	867	2	N	-0-					9
02	782	N	782	-0-	-0-	-0-	14	1	768	2	N	-0-					9
03	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					9

JONESVILLE "A" WELL #: 11 RRCID -> 116787 COMPL. DATE 05/15/1985 TOTAL DEPTH 9620 PERF. 8262 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

JONESVILLE "C" WELL #: 14 RRCID -> 118939 COMPL. DATE 10/07/1985 TOTAL DEPTH 9510 PERF. 8095 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

GOODGAME WELL #: 1 L RRCID -> 124222 COMPL. DATE 04/23/1987 TOTAL DEPTH 9550 PERF. 9213 - 9411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

NARRAMORE WELL #: 3 RRCID -> 125684 COMPL. DATE 10/06/1987 TOTAL DEPTH 9675 PERF. 8198 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
STEELE WELL #: 1 RRCID -> 125769 COMPL. DATE 05/01/2007 TOTAL DEPTH 9640 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY WELL #: 1 RRCID -> 128644 COMPL. DATE 09/06/1988 TOTAL DEPTH 9575 PERF. 9167 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2960	N	2953	-0-	-7	-0-	15	1	2938	2	N	-0-					-0-
11	2916	N	2916	-0-	-0-	-0-	15	1	2901	2	N	-0-					-0-
12	2883	N	2708	-0-	-175	-0-	16	1	2692	2	N	-0-					-0-
01	2883	N	2821	-0-	-62	-0-	16	1	2805	2	N	-0-					-0-
02	2604	N	2566	-0-	-38	-0-	14	1	2552	2	N	-0-					-0-
03	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					-0-

JOBE WELL #: 1 RRCID -> 129948 COMPL. DATE 12/21/1988 TOTAL DEPTH 9675 PERF. 8128 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2603	N	2603	-0-	-0-	-0-	16	1	2569	2	N	16					20
							18	9									
11	2548	N	2548	-0-	-0-	-0-	15	1	2533	2	N	-0-					20
12	2670	N	2670	-0-	-0-	-0-	16	1	2653	2	N	1					21
							1	9									
01	2696	N	2696	-0-	-0-	-0-	16	1	2680	2	N	-0-					21
02	2380	N	2301	-0-	-79	-0-	14	1	2254	2	N	30					51
							33	9									
03	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					51

JOBE WELL #: 2 RRCID -> 130208 COMPL. DATE 11/02/1989 TOTAL DEPTH 9658 PERF. 9296 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

WATERMAN WELL #: 2 RRCID -> 130512 COMPL. DATE 02/27/1989 TOTAL DEPTH 9675 PERF. 9299 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	856	-0-	-12	-0-	16	1	840	2	N	-0-					62
11	1260	N	763	-0-	-497	-0-	15	1	748	2	N	-0-					62
12	961	N	718	-0-	-243	-0-	16	1	702	2	N	-0-					62
01	868	N	586	-0-	-282	-0-	16	1	570	2	N	-0-					62
02	700	N	551	-0-	-149	-0-	14	1	537	2	N	-0-					62
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					62

DOWNER WELL #: 1 RRCID -> 132783 COMPL. DATE 10/14/1989 TOTAL DEPTH 9715 PERF. 9319 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1565	N	1565	-0-	-0-	-0-	16	1	1549	2	N	-0-					80
11	1620	N	1481	-0-	-139	-0-	15	1	1462	2	N	4	57	1			27
							4	9									
12	1581	N	1459	-0-	-122	-0-	16	1	1443	2	N	-0-					27
01	1550	N	1356	-0-	-194	-0-	14	1	1332	2	N	9					36
							10	9									
02	1437	N	1437	-0-	-0-	-0-	14	1	1421	2	N	2					38
							2	9									
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					38

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

JOBE WELL #: 3 RRCID -> 133082 COMPL. DATE 12/07/1989 TOTAL DEPTH 9625 PERF. 9262 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2374	N	2374	-0-	-0-	-0-	16	1	2358	2	N	-0-					29
11	2267	N	2267	-0-	-0-	-0-	15	1	2252	2	N	-0-					29
12	2418	N	2254	-0-	-164	-0-	16	1	2238	2	N	-0-					29
01	2387	N	2170	-0-	-217	-0-	16	1	2154	2	N	-0-					29
02	2128	N	1944	-0-	-184	-0-	14	1	1930	2	N	-0-					29
03	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					29

DOWNER WELL #: 2 RRCID -> 133315 COMPL. DATE 12/27/1989 TOTAL DEPTH 9730 PERF. 9341 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1395	-0-	-0-	-0-	16	1	1379	2	N	-0-					68
11	1230	N	1228	-0-	-2	-0-	12	1	1216	2	N	-0-					68
12	1322	N	1322	-0-	-0-	-0-	16	1	1306	2	N	-0-					68
01	1313	N	1313	-0-	-0-	-0-	16	1	1297	2	N	-0-					68
02	1148	N	1081	-0-	-67	-0-	14	1	1067	2	N	-0-					68
03	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					68

STEELE WELL #: 4 RRCID -> 136230 COMPL. DATE 10/01/1990 TOTAL DEPTH 9700 PERF. 8246 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1488	-0-	-372	-0-	139	1	1349	2	N	-0-					16
11	2144	N	2144	-0-	-0-	-0-	133	1	1943	2	N	62					78
							68	9									
12	2573	N	2401	-0-	-172	-0-	138	1	2183	2	N	73					151
							80	9									
01	2303	N	2303	-0-	-0-	-0-	138	1	2130	2	N	32	171	1			12
							35	9									
02	2541	N	2541	-0-	-0-	-0-	126	1	2415	2	N	-0-					12
03	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					12

EVERETT WELL #: 3 RRCID -> 140345 COMPL. DATE 01/02/1992 TOTAL DEPTH 9811 PERF. 8158 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
02	196	N	174	-0-	-22	-0-	174	2			N	-0-					-0-
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

NARRAMORE WELL #: 4 RRCID -> 140450 COMPL. DATE 01/02/1992 TOTAL DEPTH 9650 PERF. 8252 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1159	N	1159	-0-	-0-	-0-	16	1	1143	2	N	-0-					8
11	1110	N	1106	-0-	-4	-0-	15	1	1091	2	N	-0-					8
12	1178	N	1128	-0-	-50	-0-	16	1	1112	2	N	-0-					8
01	1147	N	1104	-0-	-43	-0-	16	1	1088	2	N	-0-					8
02	1036	N	981	-0-	-55	-0-	14	1	967	2	N	-0-					8
03	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					8

NARRAMORE WELL #: 5 RRCID -> 185654 COMPL. DATE 10/14/2010 TOTAL DEPTH 9800 PERF. 9340 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
JONESVILLE "A" WELL #: 23 RRCID -> 190226 COMPL. DATE 08/08/2002 TOTAL DEPTH 9800 PERF. 8002 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4698	X	4698	-0-	-0-	-0-	16	1	4609	2	N	66	179	1			20
							73	9									
11	4433	X	4433	-0-	-0-	-0-	15	1	4330	2	N	80					100
							88	9									
12	4319	X	4319	-0-	-0-	-0-	16	1	4220	2	N	75	168	1			7
							83	9									
01	4270	X	4270	-0-	-0-	-0-	16	1	4152	2	N	93					100
							102	9									
02	3729	X	3729	-0-	-0-	-0-	14	1	3660	2	N	50					150
							55	9									
03	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					150

NARRAMORE WELL #: 6 RRCID -> 190888 COMPL. DATE 09/06/2002 TOTAL DEPTH 9800 PERF. 8280 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3877	X	3877	-0-	-0-	-0-	16	1	3789	2	N	65	68	1			7
							72	9									
11	3710	X	3710	-0-	-0-	-0-	15	1	3695	2	N	-0-					7
12	3822	X	3822	-0-	-0-	-0-	15	1	3741	2	N	60					67
							66	9									
01	3720	X	3582	-0-	-138	-0-	16	1	3566	2	N	-0-					67
02	3360	X	3147	-0-	-213	-0-	14	1	3115	2	N	16					83
							18	9									
03	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					83

NORTH JONESVILLE "A" WELL #: 10 RRCID -> 191118 COMPL. DATE 10/04/2002 TOTAL DEPTH 9800 PERF. 8316 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1794	N	1794	-0-	-0-	-0-	16	1	1778	2	N	-0-					82
11	1803	N	1803	-0-	-0-	-0-	15	1	1744	2	N	40					122
							44	9									
12	1841	N	1841	-0-	-0-	-0-	16	1	1825	2	N	-0-					122
01	1798	N	1698	-0-	-100	-0-	16	1	1676	2	N	5					127
							6	9									
02	1708	N	1708	-0-	-0-	-0-	14	1	1649	2	N	41					168
							45	9									
03	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					168

JONESVILLE "A" WELL #: 24 RRCID -> 191677 COMPL. DATE 11/06/2002 TOTAL DEPTH 9800 PERF. 8234 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2620	-0-	-108	-0-	16	1	2604	2	N	-0-					14
11	2670	N	2511	-0-	-159	-0-	15	1	2496	2	N	-0-					14
12	2635	N	2635	-0-	-0-	-0-	16	1	2555	2	N	58					72
							64	9									
01	2635	N	2474	-0-	-161	-0-	16	1	2436	2	N	20					92
							22	9									
02	2352	N	2260	-0-	-92	-0-	14	1	2246	2	N	-0-					92
03	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					92

NARRAMORE WELL #: 7 RRCID -> 192181 COMPL. DATE 11/25/2002 TOTAL DEPTH 9800 PERF. 8300 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	N	2697	-0-	-93	-0-	16	1	2633	2	N	44					57
							48	9									
11	2730	N	2623	-0-	-107	-0-	15	1	2546	2	N	56					113
							62	9									
12	2697	N	2682	-0-	-15	-0-	16	1	2629	2	N	34					147
							37	9									
01	2697	N	2693	-0-	-4	-0-	16	1	2622	2	N	50					197
							55	9									
02	2479	N	2479	-0-	-0-	-0-	14	1	2437	2	N	25	184	1			38
							28	9									
03	2697	N	NO RPT	-0-	-2697	-0-					N	NO RPT					38

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
NORTH JONESVILLE "A" WELL #: 12 RRCID -> 193880 COMPL. DATE 03/21/2003 TOTAL DEPTH 9800 PERF. 9351 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	2146	-0-	-24	-0-	16	1	2130	2	N	-0-					8
11	2100	N	2088	-0-	-12	-0-	15	1	2014	2	N	54					62
							59	9									
12	2170	N	2007	-0-	-163	-0-	16	1	1977	2	N	13					75
							14	9									
01	2139	N	2084	-0-	-55	-0-	16	1	2068	2	N	-0-					75
02	1960	N	1847	-0-	-113	-0-	14	1	1833	2	N	-0-					75
03	2015	N	NO RPT	-0-	-2015	-0-					N	NO RPT					75

KNIGHTON "C" WELL #: 10 RRCID -> 197913 COMPL. DATE 10/03/2003 TOTAL DEPTH 9800 PERF. 8022 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2867	-0-	-140	-0-	140	1	2622	2	N	95	174	1			73
							105	9									
11	2910	X	2761	-0-	-149	-0-	135	1	2567	2	N	54					127
							59	9									
12	3007	X	2888	-0-	-119	-0-	140	1	2652	2	N	87	171	1			43
							96	9									
01	2852	N	2744	-0-	-108	-0-	140	1	2503	2	N	92					135
							101	9									
02	2576	N	2468	-0-	-108	-0-	14	1	2421	2	N	30					165
							33	9									
03	2883	N	NO RPT	-0-	-2883	-0-					N	NO RPT					165

JOBE WELL #: 10 RRCID -> 198632 COMPL. DATE 10/25/2003 TOTAL DEPTH 9800 PERF. 9280 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	3126	-0-	-36	-0-	16	1	3110	2	N	-0-					13
11	3060	X	3021	-0-	-39	-0-	15	1	2965	2	N	37					50
							41	9									
12	3162	X	3021	-0-	-141	-0-	16	1	3005	2	N	-0-					50
01	3162	X	2836	-0-	-326	-0-	16	1	2820	2	N	-0-					50
02	2856	X	2738	-0-	-118	-0-	14	1	2724	2	N	-0-					50
03	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					50

JONESVILLE WELL #: 26 RRCID -> 198751 COMPL. DATE 11/12/2003 TOTAL DEPTH 9800 PERF. 9174 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2431	N	2431	-0-	-0-	-0-	16	1	2412	2	N	3	123	1			20
							3	9									
11	2670	N	2337	-0-	-333	-0-	15	1	2322	2	N	-0-					20
12	2604	N	2599	-0-	-5	-0-	16	1	2583	2	N	-0-					20
01	2418	N	2103	-0-	-315	-0-	16	1	2087	2	N	-0-					20
02	2184	N	35	-0-	-2149	-0-	2	1	33	2	N	-0-					20
03	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					20

CURRIE WELL #: 4 RRCID -> 202061 COMPL. DATE 04/26/2004 TOTAL DEPTH 9800 PERF. 9353 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4691	X	4691	-0-	-0-	-0-	140	1	4551	2	N	-0-					87
11	4440	X	3896	-0-	-544	-0-	135	1	3760	2	N	1					88
							1	9									
12	4588	X	3926	-0-	-662	-0-	123	1	3781	2	N	20					108
							22	9									
01	4588	X	3555	-0-	-1033	-0-	131	1	3424	2	N	-0-					108
02	4144	X	3239	-0-	-905	-0-	126	1	3112	2	N	1	82	1			27
							1	9									
03	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					27

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
TRAMMELL WELL #: 5 RRCID -> 203052 COMPL. DATE 06/30/2004 TOTAL DEPTH 9800 PERF. 9323 - 9537

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2639	N	2639	-0-	-0-	-0-	16	1	2561	2	N	56					65
							62	9									
11	2520	N	2477	-0-	-43	-0-	15	1	2454	2	N	7					72
							8	9									
12	2604	N	2524	-0-	-80	-0-	16	1	2500	2	N	7	70	1			9
							8	9									
01	2635	N	2479	-0-	-156	-0-	16	1	2463	2	N	-0-					9
02	2324	N	2221	-0-	-103	-0-	14	1	2207	2	N	-0-					9
03	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					9

CURRIE WELL #: 5 RRCID -> 203192 COMPL. DATE 07/02/2004 TOTAL DEPTH 9800 PERF. 9392 - 9509

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

CURRIE WELL #: 6 RRCID -> 205730 COMPL. DATE 10/15/2004 TOTAL DEPTH 9800 PERF. 9337 - 9466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	16	1	1246	2	N	45					142
							50	9									
11	1320	N	1190	-0-	-130	-0-	15	1	1175	2	N	-0-					142
12	1302	N	1211	-0-	-91	-0-	16	1	1195	2	N	-0-					142
01	1302	N	1242	-0-	-60	-0-	16	1	1226	2	N	-0-					142
02	1120	N	998	-0-	-122	-0-	14	1	975	2	N	8	117	1			33
							9	9									
03	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					33

JOBE WELL #: 11 RRCID -> 208295 COMPL. DATE 02/07/2005 TOTAL DEPTH 10500 PERF. 9261 - 9508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2494	-0-	-17	-0-	16	1	2478	2	N	-0-					15
11	2460	N	2337	-0-	-123	-0-	14	1	2323	2	N	-0-					15
12	2542	N	2419	-0-	-123	-0-	16	1	2403	2	N	-0-					15
01	2480	N	2449	-0-	-31	-0-	16	1	2433	2	N	-0-					15
02	2210	N	2210	-0-	-0-	-0-	14	1	2196	2	N	-0-					15
03	2418	N	NO RPT	-0-	-2418	-0-					N	NO RPT					15

CURRIE WELL #: 7 RRCID -> 211042 COMPL. DATE 04/22/2005 TOTAL DEPTH 9800 PERF. 9344 - 9611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2079	-0-	-122	-0-	15	1	2064	2	N	-0-					102
11	2160	N	2039	-0-	-121	-0-	15	1	2024	2	N	-0-					102
12	2139	N	2119	-0-	-20	-0-	16	1	2103	2	N	-0-					102
01	2077	N	2006	-0-	-71	-0-	16	1	1990	2	N	-0-					102
02	1904	N	1797	-0-	-107	-0-	14	1	1693	2	N	82	162	1			22
							90	9									
03	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					22

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

JONESVILLE "A" WELL #: 29 RRCID -> 233057 COMPL. DATE 10/22/2007 TOTAL DEPTH 9800 PERF. 9376 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3513	-0-	-145	-0-	16	1	3497	2	N	-0-					8
11	3540	X	3217	-0-	-323	-0-	15	1	3202	2	N	-0-					8
12	3627	X	3504	-0-	-123	-0-	16	1	3451	2	N	34					42
							37	9									
01	3627	X	3424	-0-	-203	-0-	16	1	3408	2	N	-0-					42
02	3248	X	3033	-0-	-215	-0-	14	1	3019	2	N	-0-					42
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					42

JOBE WELL #: 12 RRCID -> 234138 COMPL. DATE 12/01/2007 TOTAL DEPTH 9800 PERF. 9230 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3758	-0-	-86	-0-	16	1	3742	2	N	-0-					9
11	3720	X	3586	-0-	-134	-0-	15	1	3571	2	N	-0-					9
12	3813	X	3782	-0-	-31	-0-	16	1	3766	2	N	-0-					9
01	3813	X	3738	-0-	-75	-0-	16	1	3722	2	N	-0-					9
*02	3416	X	3361	-0-	-55	-0-	14	1	3347	2	N	-0-					9
03	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					9

TRAMMELL WELL #: 6 RRCID -> 234369 COMPL. DATE 12/13/2007 TOTAL DEPTH 9800 PERF. 9280 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2809	X	2809	-0-	-0-	-0-	16	1	2793	2	N	-0-					70
11	2597	X	2597	-0-	-0-	-0-	15	1	2582	2	N	-0-					70
12	2593	X	2593	-0-	-0-	-0-	16	1	2577	2	N	-0-					70
01	2328	X	2328	-0-	-0-	-0-	16	1	2312	2	N	-0-					70
02	2229	X	2229	-0-	-0-	-0-	14	1	2215	2	N	-0-					70
03	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					70

TRAMMELL WELL #: 7 RRCID -> 235644 COMPL. DATE 01/12/2008 TOTAL DEPTH 9800 PERF. 9354 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1614	-0-	-60	-0-	16	1	1598	2	N	-0-					3
11	1650	N	1521	-0-	-129	-0-	15	1	1506	2	N	-0-					3
12	1643	N	1573	-0-	-70	-0-	16	1	1557	2	N	-0-					3
01	1612	N	1550	-0-	-62	-0-	16	1	1534	2	N	-0-					3
02	1428	N	1382	-0-	-46	-0-	14	1	1368	2	N	-0-					3
03	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					3

DOWNER WELL #: 4 RRCID -> 235910 COMPL. DATE 02/13/2008 TOTAL DEPTH 9800 PERF. 9390 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	596	-0-	-210	-0-	16	1	580	2	N	-0-					83
11	570	N	513	-0-	-57	-0-	15	1	498	2	N	-0-	69	1			14
12	713	N	705	-0-	-8	-0-	16	1	689	2	N	-0-					14
01	612	N	612	-0-	-0-	-0-	16	1	596	2	N	-0-					14
*02	508	N	508	-0-	-0-	-0-	14	1	494	2	N	-0-					14
03	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					14

NORTH JONESVILLE "C" WELL #: 16 RRCID -> 236053 COMPL. DATE 03/19/2008 TOTAL DEPTH 9900 PERF. 9366 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2060	-0-	-141	-0-	16	1	2044	2	N	-0-					10
11	2010	N	1936	-0-	-74	-0-	15	1	1921	2	N	-0-					10
12	2070	N	2070	-0-	-0-	-0-	16	1	2054	2	N	-0-					10
01	2046	N	1935	-0-	-111	-0-	16	1	1919	2	N	-0-					10
02	1831	N	1831	-0-	-0-	-0-	14	1	1817	2	N	-0-					10
03	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					10

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
JONESVILLE WELL #: 28 RRCID -> 238646 COMPL. DATE 05/31/2008 TOTAL DEPTH 9800 PERF. 9294 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4727	X	4727	-0-	-0-	-0-	16	1	4656	2	N	50	60	1			17
							55	9									
11	4413	X	4413	-0-	-0-	-0-	15	1	4398	2	N	-0-					17
12	4429	X	4429	-0-	-0-	-0-	16	1	4413	2	N	-0-					17
01	4262	X	4262	-0-	-0-	-0-	16	1	4246	2	N	-0-					17
02	3731	X	3731	-0-	-0-	-0-	14	1	3717	2	N	-0-					17
03	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					17

NARRAMORE WELL #: 12 RRCID -> 238675 COMPL. DATE 06/22/2008 TOTAL DEPTH 9840 PERF. 9384 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2928	-0-	-48	-0-	16	1	2912	2	N	-0-					17
11	2940	N	2525	-0-	-415	-0-	15	1	2510	2	N	-0-					17
12	2697	N	2331	-0-	-366	-0-	16	1	2315	2	N	-0-					17
01	2914	N	2560	-0-	-354	-0-	16	1	2544	2	N	-0-					17
02	2623	N	2623	-0-	-0-	-0-	14	1	2609	2	N	-0-					17
03	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					17

NARRAMORE WELL #: 13 RRCID -> 242990 COMPL. DATE 12/12/2008 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3501	-0-	-219	-0-	16	1	3485	2	N	-0-					-0-
11	3540	X	3398	-0-	-142	-0-	15	1	3329	2	N	49					49
							54	9									
12	3627	X	3400	-0-	-227	-0-	16	1	3384	2	N	-0-					49
01	3565	X	3344	-0-	-221	-0-	16	1	3328	2	N	-0-					49
02	3192	X	2990	-0-	-202	-0-	14	1	2976	2	N	-0-					49
03	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					49

NORTH JONESVILLE "B" WELL #: 15 RRCID -> 242991 COMPL. DATE 08/29/2008 TOTAL DEPTH 9900 PERF. 9312 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5677	X	5677	-0-	-0-	-0-	16	1	5660	2	N	1					68
							1	9									
11	5779	X	5779	-0-	-0-	-0-	15	1	5764	2	N	-0-					68
12	5858	X	5858	-0-	-0-	-0-	16	1	5842	2	N	-0-					68
01	5730	X	5730	-0-	-0-	-0-	16	1	5714	2	N	-0-					68
02	5161	X	5161	-0-	-0-	-0-	14	1	5147	2	N	-0-					68
03	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					68

COMSTOCK OIL & GAS, LP 170040
CLARK WELL #: 1 RRCID -> 126810 COMPL. DATE 03/02/1988 TOTAL DEPTH 9750 PERF. 9450 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1011	-0-	-136	-0-	81	1	751	2	N	12					65
							166	3	13	9							
11	810	N	769	-0-	-41	-0-	75	1	544	2	N	27					92
							120	3	30	9							
12	937	N	937	-0-	-0-	-0-	83	1	684	2	N	16					108
							152	3	18	9							
01	1023	N	662	-0-	-361	-0-	80	1	446	2	N	34					142
							99	3	37	9							
02	807	N	807	-0-	-0-	-0-	52	1	598	2	N	23					165
							132	3	25	9							
03	930	N	734	-0-	-196	-0-	48	1	542	2	N	22					187
							120	3	24	9							

CLARK WELL #: 3 RRCID -> 129248 COMPL. DATE 11/17/1988 TOTAL DEPTH 9780 PERF. 9476 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SNEED WELL #: 4 RRCID -> 130254 COMPL. DATE 03/02/1989 TOTAL DEPTH 9800 PERF. 9484 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	528	-0-	-650	-0-	43	1	397	2	N	-0-					44
							88	3									
11	1064	N	1064	-0-	-0-	-0-	107	1	783	2	N	-0-					44
							174	3									
12	806	N	577	-0-	-229	-0-	53	1	429	2	N	-0-					44
							95	3									
01	812	N	812	-0-	-0-	-0-	104	1	580	2	N	-0-					44
							128	3									
02	980	N	538	-0-	-442	-0-	36	1	411	2	N	-0-					44
							91	3									
*03	815	N	815	-0-	-0-	-0-	56	1	622	2	N	-0-					44
							137	3									

STRICKLAND/LEFALL WELL #: 1 RRCID -> 132398 COMPL. DATE 08/24/2007 TOTAL DEPTH 9835 PERF. 6258 - 6262

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SWIFT WELL #: 6A RRCID -> 132770 COMPL. DATE 11/09/1989 TOTAL DEPTH 9820 PERF. 8974 - 9710

10	279	N	142	-0-	-137	-0-	12	1	107	2	N	-0-					30
							23	3									
11	360	N	-0-	-0-	-360	-0-					N	-0-					30
12	279	N	-0-	-0-	-279	-0-					N	-0-					30
01	155	N	-0-	-0-	-155	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30

WILLIAMS ESTATE "A" WELL #: 2 RRCID -> 133040 COMPL. DATE 12/21/1989 TOTAL DEPTH 9790 PERF. 8925 - 9552

10	1240	N	1089	-0-	-151	-0-	89	1	819	2	N	-0-					8
							181	3									
11	780	N	475	-0-	-305	-0-	48	1	350	2	N	-0-					8
							77	3									
12	1023	N	517	-0-	-506	-0-	47	1	385	2	N	-0-					8
							85	3									
01	1085	N	642	-0-	-443	-0-	82	1	457	2	N	2					10
							101	3	2	9							
02	649	N	649	-0-	-0-	-0-	42	1	481	2	N	18					28
							106	3	20	9							
03	527	N	460	-0-	-67	-0-	31	1	348	2	N	4					32
							77	3	4	9							

BELL WELL #: 2A RRCID -> 133083 COMPL. DATE 11/07/1989 TOTAL DEPTH 9770 PERF. 8096 - 9549

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
FRAZIER WELL #: 4A RRCID -> 135306 COMPL. DATE 04/16/1990 TOTAL DEPTH 9765 PERF. 8098 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MOBIL ABNEY GAS UNIT WELL #: RRCID -> 136106 COMPL. DATE 05/21/1990 TOTAL DEPTH 9775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

WORKED OVER ANOTHER ZONE.. 08/07/2007

BOGUE "A" WELL #: 2 RRCID -> 137636 COMPL. DATE 02/11/1991 TOTAL DEPTH 9875 PERF. 9510 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMOND ESTATE WELL #: 2 RRCID -> 140127 COMPL. DATE 11/10/1991 TOTAL DEPTH 9655 PERF. 9291 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARK WELL #: 5 RRCID -> 141700 COMPL. DATE 06/11/1992 TOTAL DEPTH 9800 PERF. 8090 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

SMITH, T.P. ESTATE 'C' WELL #: 2-F RRCID -> 144272 COMPL. DATE 01/08/1993 TOTAL DEPTH 9650 PERF. 8177 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2324	N	2324	-0-	-0-	-0-	69	1	2211	2	N	40					97
							44	9									
11	2430	N	1940	-0-	-490	-0-	58	1	1862	2	N	18					115
							20	9									
12	2256	N	2256	-0-	-0-	-0-	66	1	2148	2	N	38					153
							42	9									
01	2936	N	2936	-0-	-0-	-0-	87	1	2826	2	N	21	138	1			36
							23	9									
02	2800	N	5918	-0-	3118	3118	176	1	5685	2	N	52					88
							57	9									
*03	3100	N	5124	-0-	2024	5142	153	1	4964	2	N	6	91	1			3
							7	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
HAMMOND ESTATE WELL #: RRCID -> 144724 COMPL. DATE 02/28/1993 TOTAL DEPTH 9670 PERF. 9277 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14

WORKED OVER ANOTHER ZONE.. 01/15/2009

SMITH, T. P. ESTATE 'C' WELL #: 5 RRCID -> 145321 COMPL. DATE 04/16/1993 TOTAL DEPTH 9635 PERF. 9303 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 5 RRCID -> 163183 COMPL. DATE 04/30/1997 TOTAL DEPTH 9870 PERF. 9514 - 9559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

CLARK WELL #: 6 RRCID -> 163747 COMPL. DATE 06/06/1997 TOTAL DEPTH 9800 PERF. 9474 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	342	N	342	-0-	-0-	-0-	28	1	257	2	N	-0-					60
							57	3									
11	420	N	311	-0-	-109	-0-	31	1	229	2	N	-0-					60
							51	3									
12	930	N	276	-0-	-654	-0-	25	1	205	2	N	-0-					60
							46	3									
01	341	N	314	-0-	-27	-0-	40	1	224	2	N	-0-					60
							50	3									
02	284	N	284	-0-	-0-	-0-	19	1	217	2	N	-0-					60
							48	3									
*03	304	N	304	-0-	-0-	-0-	21	1	230	2	N	3					63
							50	3	3	9							

BELL WELL #: 6A RRCID -> 164074 COMPL. DATE 06/20/1997 TOTAL DEPTH 9750 PERF. 9411 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
BUFFIN WELL #: 2 RRCID -> 222556 COMPL. DATE 08/21/2006 TOTAL DEPTH 9810 PERF. 9464 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	622	-0-	-246	-0-	50	1	468	2	N	-0-					80
							104	3									
11	870	N	648	-0-	-222	-0-	65	1	477	2	N	-0-					80
							106	3									
12	961	N	795	-0-	-166	-0-	72	1	591	2	N	-0-					80
							132	3									
01	803	N	803	-0-	-0-	-0-	102	1	573	2	N	-0-					80
							128	3									
02	616	N	517	-0-	-99	-0-	35	1	393	2	N	3					83
							86	3	3	9							
*03	883	N	883	-0-	-0-	-0-	59	1	669	2	N	5					88
							149	3	6	9							

HAMMOND ESTATE WELL #: 6 RRCID -> 222603 COMPL. DATE 07/31/2006 TOTAL DEPTH 9800 PERF. 9287 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	438	-0-	-89	-0-	220	1	176	2	N	-0-					45
							42	3									
11	390	N	236	-0-	-154	-0-	201	1	21	2	N	8					53
							5	3	9	9							
12	431	N	431	-0-	-0-	-0-	223	1	157	2	N	12					65
							38	3	13	9							
01	434	N	395	-0-	-39	-0-	228	1	133	2	N	2					67
							32	3	2	9							
02	292	N	292	-0-	-0-	-0-	184	1	87	2	N	-0-					67
							21	3									
*03	1143	N	1143	-0-	-0-	-0-	267	1	702	2	N	6					73
							167	3	7	9							

FRAZIER WELL #: 5A RRCID -> 224021 COMPL. DATE 09/08/2006 TOTAL DEPTH 9830 PERF. 9518 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2115	N	2115	-0-	-0-	-0-	172	1	1591	2	N	-0-					18
							352	3									
11	1689	N	1689	-0-	-0-	-0-	170	1	1241	2	N	4					22
							274	3	4	9							
12	2015	N	1772	-0-	-243	-0-	161	1	1314	2	N	5					27
							291	3	6	9							
01	2108	N	2080	-0-	-28	-0-	266	1	1485	2	N	-0-					27
							329	3									
02	1568	N	1551	-0-	-17	-0-	103	1	1186	2	N	-0-					27
							262	3									
03	1767	N	860	-0-	-907	-0-	58	1	648	2	N	10					37
							143	3	11	9							

SWIFT WELL #: 9 RRCID -> 227330 COMPL. DATE 05/12/2007 TOTAL DEPTH 9840 PERF. 12 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	443	-0-	-239	-0-	35	1	330	2	N	4					137
							74	3	4	9							
11	630	N	387	-0-	-243	-0-	38	1	277	2	N	10					147
							61	3	11	9							
12	558	N	263	-0-	-295	-0-	24	1	191	2	N	5					152
							42	3	6	9							
01	434	N	179	-0-	-255	-0-	21	1	118	2	N	13					165
							26	3	14	9							
02	364	N	199	-0-	-165	-0-	13	1	152	2	N	-0-					165
							34	3									
*03	334	N	334	-0-	-0-	-0-	21	1	228	2	N	32					197
							50	3	35	9							

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SWIFT WELL #: 10 RRCID -> 227677 COMPL. DATE 12/31/2006 TOTAL DEPTH 9829 PERF. 9452 - 96666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1773	N	1773	-0-	-0-	-0-	144	1	1334	2	N	-0-					65
							295	3									
11	1020	N	565	-0-	-455	-0-	57	1	416	2	N	-0-					65
							92	3									
12	582	N	582	-0-	-0-	-0-	53	1	433	2	N	-0-					65
							96	3									
01	1865	N	1865	-0-	-0-	-0-	239	1	1332	2	N	-0-					65
							294	3									
02	1381	N	1381	-0-	-0-	-0-	92	1	1056	2	N	-0-					65
							233	3									
*03	616	N	616	-0-	-0-	-0-	42	1	470	2	N	-0-					65
							104	3									

HAMMOND ESTATE WELL #: 5 RRCID -> 227861 COMPL. DATE 11/16/2006 TOTAL DEPTH 9695 PERF. 8226 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1203	-0-	-130	-0-	85	1	802	2	N	75					203
							233	3	83	9							
11	1350	N	969	-0-	-381	-0-	89	1	650	2	N	37					240
							189	3	41	9							
12	1147	N	1006	-0-	-141	-0-	81	1	665	2	N	59	169	1			130
							195	3	65	9							
01	1253	N	1253	-0-	-0-	-0-	148	1	823	2	N	38					168
							240	3	42	9							
02	1148	N	1148	-0-	-0-	-0-	66	1	737	2	N	118	176	1			110
							215	3	130	9							
*03	1084	N	1084	-0-	-0-	-0-	67	1	734	2	N	63					173
							214	3	69	9							

STRICKLAND/LEFALL WELL #: 2 RRCID -> 228448 COMPL. DATE 04/30/2007 TOTAL DEPTH 9950 PERF. 9566 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1561	-0-	-113	-0-	127	1	1168	2	N	7					50
							258	3	8	9							
11	1462	N	1462	-0-	-0-	-0-	147	1	1070	2	N	8					58
							236	3	9	9							
12	1488	N	1297	-0-	-191	-0-	118	1	957	2	N	9					67
							212	3	10	9							
01	1550	N	1341	-0-	-209	-0-	172	1	957	2	N	1					68
							211	3	1	9							
02	1372	N	1316	-0-	-56	-0-	86	1	993	2	N	15					83
							220	3	17	9							
*03	1395	N	1395	-0-	-0-	-0-	95	1	1061	2	N	4					87
							235	3	4	9							

STONE, PEARL WELL #: 1 RRCID -> 229016 COMPL. DATE 03/26/2007 TOTAL DEPTH 9930 PERF. 8171 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1288	N	1288	-0-	-0-	-0-	97	1	1089	2	N	1					63
							101	3	1	9							
11	1230	N	1119	-0-	-111	-0-	110	1	924	2	N	-0-					63
							85	3									
12	1410	N	1410	-0-	-0-	-0-	124	1	1178	2	N	-0-					63
							108	3									
01	1302	N	920	-0-	-382	-0-	107	1	742	2	N	2					65
							69	3	2	9							
02	1058	N	1058	-0-	-0-	-0-	89	1	888	2	N	-0-					65
							81	3									
03	1395	N	1009	-0-	-386	-0-	70	1	858	2	N	2					67
							79	3	2	9							

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SWIFT WELL #: 11 RRCID -> 229473 COMPL. DATE 04/13/2007 TOTAL DEPTH 9865 PERF. 9480 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1971	N	1971	-0-	-0-	-0-	160	1	1481	2	N	2					32
							328	3	2	9							
11	2130	N	1681	-0-	-449	-0-	170	1	1238	2	N	-0-					32
							273	3									
12	2064	N	2064	-0-	-0-	-0-	189	1	1533	2	N	3					35
							339	3	3	9							
01	1984	N	1691	-0-	-293	-0-	216	1	1205	2	N	3					38
							267	3	3	9							
02	1568	N	1415	-0-	-153	-0-	94	1	1082	2	N	-0-					38
							239	3									
03	2077	N	1607	-0-	-470	-0-	109	1	1226	2	N	-0-					38
							272	3									

WEATHERFORD WELL #: 2 RRCID -> 230699 COMPL. DATE 06/13/2007 TOTAL DEPTH 9950 PERF. 8198 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1923	-0-	-216	-0-	140	1	1451	2	N	13					45
							318	3	14	9							
11	2340	N	1482	-0-	-858	-0-	141	1	1099	2	N	2					47
							240	3	2	9							
12	2015	N	1136	-0-	-879	-0-	103	1	846	2	N	3					50
							184	3	3	9							
01	2134	N	2134	-0-	-0-	-0-	261	1	1526	2	N	12					62
							334	3	13	9							
02	1372	N	971	-0-	-401	-0-	64	1	742	2	N	3					65
							162	3	3	9							
*03	1977	N	1977	-0-	-0-	-0-	143	1	1487	2	N	20					85
							325	3	22	9							

BOGUE "A" WELL #: 3 RRCID -> 231270 COMPL. DATE 07/18/2007 TOTAL DEPTH 9930 PERF. 8190 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3228	-0-	128	128	234	1	2419	2	N	42					102
							529	3	46	9							
11	3000	N	2965	-0-	-35	93	277	1	2168	2	N	41					143
							475	3	45	9							
12	2870	N	2777	-0-	-93	-0-	248	1	2058	2	N	17					160
							452	3	19	9							
01	2613	X	2613	-0-	-0-	-0-	314	1	1846	2	N	43					203
							406	3	47	9							
02	2328	X	2328	-0-	-0-	-0-	151	1	1762	2	N	25					228
							387	3	28	9							
*03	2266	X	2266	-0-	-0-	-0-	164	1	1706	2	N	21	180	1			69
							373	3	23	9							

WILLIAMS ESTATE WELL #: 4 RRCID -> 232591 COMPL. DATE 08/16/2007 TOTAL DEPTH 9875 PERF. 8360 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	816	-0-	-300	-0-	60	1	558	2	N	67					93
							124	3	74	9							
11	1050	N	754	-0-	-296	-0-	76	1	555	2	N	-0-					93
							123	3									
12	1215	N	1215	-0-	-0-	-0-	111	1	904	2	N	-0-					93
							200	3									
01	806	N	301	-0-	-505	-0-	39	1	215	2	N	-0-					93
							47	3									
02	700	N	181	-0-	-519	-0-	12	1	138	2	N	-0-					93
							31	3									
03	1209	N	851	-0-	-358	-0-	58	1	649	2	N	-0-					93
							144	3									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
HAMMOND ESTATE WELL #: 7 RRCID -> 233530 COMPL. DATE 08/29/2007 TOTAL DEPTH 9751 PERF. 7996 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2628	N	2628	-0-	-0-	-0-	199	1	1879	2	N	2					60
							548	3	2	9							
11	2468	N	2468	-0-	-0-	-0-	235	1	1726	2	N	3					63
							504	3	3	9							
12	2387	N	1928	-0-	-459	-0-	167	1	1359	2	N	5					68
							396	3	6	9							
01	2635	N	2300	-0-	-335	-0-	280	1	1560	2	N	4					72
							456	3	4	9							
02	2296	N	1787	-0-	-509	-0-	116	1	1292	2	N	1					73
							378	3	1	9							
*03	2085	N	2085	-0-	-0-	-0-	137	1	1508	2	N	-0-					73
							440	3									

CLARK WELL #: 7 RRCID -> 233754 COMPL. DATE 10/23/2007 TOTAL DEPTH 9868 PERF. 8096 - 9664

10	4681	X	3514	-0-	-1167	-0-	285	1	2635	2	N	10					53
							583	3	11	9							
11	4530	X	4135	-0-	-395	-0-	416	1	3030	2	N	17					70
							670	3	19	9							
12	4681	X	4074	-0-	-607	-0-	371	1	3014	2	N	20					90
							667	3	22	9							
01	3842	X	3842	-0-	-0-	-0-	489	1	2730	2	N	17					107
							604	3	19	9							
02	3864	X	3248	-0-	-616	-0-	215	1	2470	2	N	15					122
							546	3	17	9							
03	4278	X	3400	-0-	-878	-0-	230	1	2579	2	N	18					140
							571	3	20	9							

HAMMOND ESTATE WELL #: 8 RRCID -> 234949 COMPL. DATE 11/06/2007 TOTAL DEPTH 9755 PERF. 7991 - 9554

10	2356	N	2086	-0-	-270	-0-	158	1	1493	2	N	-0-					68
							435	3									
11	2130	N	1827	-0-	-303	-0-	175	1	1279	2	N	-0-					68
							373	3									
12	2294	N	2260	-0-	-34	-0-	197	1	1596	2	N	2					70
							465	3	2	9							
01	2077	N	2007	-0-	-70	-0-	246	1	1364	2	N	-0-					70
							397	3									
02	1708	N	1498	-0-	-210	-0-	98	1	1082	2	N	3					73
							315	3	3	9							
03	2263	N	1194	-0-	-1069	-0-	78	1	864	2	N	-0-					73
							252	3									

SWIFT WELL #: 12 RRCID -> 235647 COMPL. DATE 09/17/2007 TOTAL DEPTH 9866 PERF. 9464 - 9658

10	1050	N	1050	-0-	-0-	-0-	86	1	790	2	N	-0-					85
							174	3									
11	976	N	976	-0-	-0-	-0-	98	1	714	2	N	5					90
							158	3	6	9							
12	1426	N	1180	-0-	-246	-0-	108	1	878	2	N	-0-					90
							194	3									
01	1275	N	1275	-0-	-0-	-0-	162	1	905	2	N	7					97
							200	3	8	9							
02	1072	N	1072	-0-	-0-	-0-	71	1	819	2	N	-0-					97
							182	3									
03	1178	N	1024	-0-	-154	-0-	69	1	781	2	N	-0-					97
							174	3									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
STONE, PEARL WELL #: 4 RRCID -> 235773 COMPL. DATE 11/27/2007 TOTAL DEPTH 9900 PERF. 9496 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	806	N	524	-0-	-282	-0-	40	1	444	2	N	-0-			19
							40	3							
11	720	N	387	-0-	-333	-0-	39	1	320	2	N	-0-			19
							28	3							
12	589	N	346	-0-	-243	-0-	30	1	289	2	N	-0-			19
							27	3							
01	1328	N	1328	-0-	-0-	-0-	156	1	1071	2	N	4			23
							97	3	4	9					
02	2800	N	2949	-0-	149	149	245	1	2470	2	N	5			28
							228	3	6	9					
*03	2262	N	2113	-0-	-149	-0-	148	1	1800	2	N	-0-			28
							165	3							

STONE, PEARL WELL #: 2 RRCID -> 236010 COMPL. DATE 10/02/2007 TOTAL DEPTH 9905 PERF. 9532 - 9711

10	31	N	-0-	-0-	-31	-0-					N	-0-			45
11	0	N	-0-	-0-	-0-	-0-					N	-0-			45
12	0	N	-0-	-0-	-0-	-0-					N	-0-			45
01	0	N	-0-	-0-	-0-	-0-					N	-0-			45
02	0	N	-0-	-0-	-0-	-0-					N	-0-			45
03	0	N	-0-	-0-	-0-	-0-					N	-0-			45

WILLIAMS ESTATE "A" WELL #: 3 RRCID -> 236132 COMPL. DATE 01/18/2008 TOTAL DEPTH 9875 PERF. 9500 - 9696

10	1409	N	1409	-0-	-0-	-0-	115	1	1060	2	N	-0-			50
							234	3							
11	1500	N	1467	-0-	-33	-0-	148	1	1080	2	N	-0-			50
							239	3							
12	1558	N	1558	-0-	-0-	-0-	143	1	1159	2	N	-0-			50
							256	3							
01	1427	N	1427	-0-	-0-	-0-	183	1	1019	2	N	-0-			50
							225	3							
02	1372	N	1345	-0-	-27	-0-	89	1	1028	2	N	-0-			50
							228	3							
03	1550	N	1464	-0-	-86	-0-	100	1	1117	2	N	-0-			50
							247	3							

STONE, PEARL WELL #: 3 RRCID -> 236396 COMPL. DATE 03/04/2008 TOTAL DEPTH 9880 PERF. 9505 - 9706

10	372	N	306	-0-	-66	-0-	23	1	259	2	N	-0-			38
							24	3							
11	300	N	283	-0-	-17	-0-	27	1	234	2	N	-0-			38
							22	3							
12	341	N	276	-0-	-65	-0-	24	1	231	2	N	-0-			38
							21	3							
01	310	N	203	-0-	-107	-0-	24	1	164	2	N	-0-			38
							15	3							
02	1115	N	1115	-0-	-0-	-0-	93	1	936	2	N	-0-			38
							86	3							
*03	1063	N	1063	-0-	-0-	-0-	75	1	905	2	N	-0-			38
							83	3							

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
BELL WELL #: 11AH RRCID -> 236667 COMPL. DATE 12/12/2007 TOTAL DEPTH 9478 PERF.10030 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6634	X	6560	-0-	-74	-0-	533	1	4926	2	N	10					167
							1090	3	11	9							
11	6360	X	6258	-0-	-102	-0-	630	1	4602	2	N	6					173
							1019	3	7	9							
12	6634	X	6397	-0-	-237	-0-	584	1	4748	2	N	14					187
							1050	3	15	9							
01	6810	X	6810	-0-	-0-	-0-	869	1	4854	2	N	12	163	1			36
							1074	3	13	9							
02	5992	X	5891	-0-	-101	-0-	391	1	4497	2	N	7					43
							995	3	8	9							
03	6572	X	6393	-0-	-179	-0-	435	1	4868	2	N	12					55
							1077	3	13	9							

WILLIAMS ESTATE WELL #: 5 RRCID -> 237462 COMPL. DATE 03/17/2008 TOTAL DEPTH 9887 PERF. 9459 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	909	-0-	-114	-0-	74	1	682	2	N	3					35
							150	3	3	9							
11	1219	N	1219	-0-	-0-	-0-	122	1	896	2	N	2					37
							199	3	2	9							
12	1178	N	1117	-0-	-61	-0-	103	1	831	2	N	-0-					37
							183	3									
01	934	N	934	-0-	-0-	-0-	120	1	667	2	N	-0-					37
							147	3									
02	1148	N	891	-0-	-257	-0-	59	1	681	2	N	-0-					37
							151	3									
03	1116	N	1054	-0-	-62	-0-	72	1	800	2	N	5					42
							176	3	6	9							

WEATHERFORD WELL #: 3 RRCID -> 238007 COMPL. DATE 03/30/2008 TOTAL DEPTH 9950 PERF. 9526 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	370	-0-	-2	-0-	27	1	281	2	N	-0-					33
							62	3									
11	390	N	346	-0-	-44	-0-	33	1	257	2	N	-0-					33
							56	3									
12	434	N	314	-0-	-120	-0-	28	1	234	2	N	-0-					33
							52	3									
01	372	N	335	-0-	-37	-0-	41	1	241	2	N	-0-					33
							53	3									
02	336	N	270	-0-	-66	-0-	18	1	207	2	N	-0-					33
							45	3									
03	310	N	251	-0-	-59	-0-	17	1	191	2	N	-0-					33
							43	3									

SWIFT WELL #: 14 RRCID -> 241495 COMPL. DATE 04/26/2008 TOTAL DEPTH 11300 PERF. 9470 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1310	-0-	-271	-0-	106	1	984	2	N	2					72
							218	3	2	9							
11	1502	N	1502	-0-	-0-	-0-	152	1	1105	2	N	1					73
							244	3	1	9							
12	1705	N	1468	-0-	-237	-0-	135	1	1092	2	N	-0-					73
							241	3									
01	1470	N	1470	-0-	-0-	-0-	188	1	1047	2	N	4					77
							231	3	4	9							
02	1528	N	1528	-0-	-0-	-0-	102	1	1168	2	N	-0-					77
							258	3									
*03	1740	N	1740	-0-	-0-	-0-	119	1	1323	2	N	5					82
							292	3	6	9							

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SWIFT WELL #: 13H RRCID -> 242971 COMPL. DATE 05/16/2008 TOTAL DEPTH 9529 PERF. 9575 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	7020	-0-	-265	-0-	571	1	5273	2	N	9					42
							1166	3	10	9							
11	7021	X	7021	-0-	-0-	-0-	706	1	5156	2	N	16					58
							1141	3	18	9							
12	7223	X	7016	-0-	-207	-0-	641	1	5211	2	N	10					68
							1153	3	11	9							
01	7161	X	7065	-0-	-96	-0-	903	1	5036	2	N	12					80
							1113	3	13	9							
02	6552	X	6244	-0-	-308	-0-	413	1	4746	2	N	32					112
							1050	3	35	9							
03	7254	X	6515	-0-	-739	-0-	444	1	4966	2	N	6					118
							1098	3	7	9							

BOGUE "A" WELL #: 4H RRCID -> 244775 COMPL. DATE 07/23/2008 TOTAL DEPTH 9610 PERF. 9995 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8928	X	8338	-0-	-590	-0-	637	1	6385	2	N	63	163	1			68
							1247	3	69	9							
11	8466	X	8466	-0-	-0-	-0-	790	1	6365	2	N	62					130
							1243	3	68	9							
12	8742	X	8569	-0-	-173	-0-	743	1	6485	2	N	68					198
							1266	3	75	9							
01	8680	X	8604	-0-	-76	-0-	1062	1	6232	2	N	84	183	1			99
							1218	3	92	9							
02	7896	X	7840	-0-	-56	-0-	483	1	6109	2	N	49					148
							1194	3	54	9							
03	8742	X	8491	-0-	-251	-0-	545	1	6571	2	N	84					232
							1283	3	92	9							

STONE, PEARL WELL #: 5H RRCID -> 244866 COMPL. DATE 10/19/2008 TOTAL DEPTH 9547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4520	X	4520	-0-	-0-	-0-	340	1	3817	2	N	10					120
							352	3	11	9							
11	3750	X	2835	-0-	-915	-0-	277	1	2339	2	N	3					123
							216	3	3	9							
12	3875	X	3401	-0-	-474	-0-	297	1	2835	2	N	7					130
							261	3	8	9							
01	5305	X	5305	-0-	-0-	-0-	620	1	4277	2	N	13					143
							394	3	14	9							
02	3500	X	2586	-0-	-914	-0-	214	1	2162	2	N	9					152
							200	3	10	9							
*03	4920	X	4920	-0-	-0-	-0-	343	1	4178	2	N	13					165
							385	3	14	9							

SMITH, T. P. ESTATE 'C' WELL #: 8H RRCID -> 245938 COMPL. DATE 12/17/2008 TOTAL DEPTH 9432 PERF. 9967 - 13113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4235	X	4235	-0-	-0-	-0-	578	1	3032	2	N	15					130
							608	3	17	9							
11	3960	X	3959	-0-	-1	-0-	617	1	2770	2	N	15					145
							555	3	17	9							
12	4092	X	3681	-0-	-411	-0-	570	1	2561	2	N	32					177
							515	3	35	9							
01	4858	X	4858	-0-	-0-	-0-	814	1	3285	2	N	25	179	1			23
							731	3	28	9							
02	3972	X	3972	-0-	-0-	-0-	496	1	2825	2	N	20					43
							629	3	22	9							
*03	4328	X	4328	-0-	-0-	-0-	549	1	3093	2	N	14					57
							671	3	15	9							

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
CLARK WELL #: 8H RRCID -> 245939 COMPL. DATE 01/31/2009 TOTAL DEPTH 9577 PERF. 9952 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7533	X	6173	-0-	-1360	-0-	502	1	4637	2	N	8					43
							1025	3	9	9							
11	6480	X	5538	-0-	-942	-0-	558	1	4068	2	N	12					55
							899	3	13	9							
12	6562	X	6562	-0-	-0-	-0-	600	1	4872	2	N	12					67
							1077	3	13	9							
01	6846	X	6846	-0-	-0-	-0-	874	1	4880	2	N	11					78
							1080	3	12	9							
02	6291	X	6291	-0-	-0-	-0-	418	1	4799	2	N	12					90
							1061	3	13	9							
03	6572	X	5756	-0-	-816	-0-	392	1	4392	2	N	-0-					90
							972	3									

HAMMOND ESTATE WELL #: 9H RRCID -> 248723 COMPL. DATE 01/17/2009 TOTAL DEPTH 9388 PERF. 9746 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6882	X	6078	-0-	-804	-0-	309	1	4636	2	N	17					142
							1114	3	19	9							
11	6660	X	3160	-0-	-3500	-0-	222	1	2359	2	N	10					152
							568	3	11	9							
12	6665	X	6282	-0-	-383	-0-	392	1	4734	2	N	18					170
							1136	3	20	9							
01	6355	X	5615	-0-	-740	-0-	563	1	4059	2	N	17					187
							974	3	19	9							
02	5712	X	4831	-0-	-881	-0-	185	1	3740	2	N	6	179	1			14
							899	3	7	9							
03	6293	X	653	-0-	-5640	-0-	25	1	499	2	N	8					22
							120	3	9	9							

DEVON ENERGY PRODUCTION CO, L.P. 216378
DAVIS, ALBERT R. WELL #: 1 RRCID -> 061467 COMPL. DATE 08/09/1991 TOTAL DEPTH 9475 PERF. 8218 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLOFFLIN GAS UNIT WELL #: 3 RRCID -> 063947 COMPL. DATE 12/19/1987 TOTAL DEPTH 9606 PERF. 9152 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	321	-0-	-144	-0-	9	1	312	2	N	-0-					-0-
11	480	N	209	-0-	-271	-0-	6	1	203	2	N	-0-					-0-
12	496	N	215	-0-	-281	-0-	6	1	209	2	N	-0-					-0-
01	310	N	221	-0-	-89	-0-	6	1	215	2	N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	7	1	222	2	N	-0-					-0-
*03	321	N	321	-0-	-0-	-0-	9	1	312	2	N	-0-					-0-

SMITH-LINDSEY #1 WELL #: 1 RRCID -> 071191 COMPL. DATE 03/16/1977 TOTAL DEPTH 9655 PERF. 8542 - 9579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BELL GAS UNIT A WELL #: 1 RRCID -> 077710 COMPL. DATE 08/10/1988 TOTAL DEPTH 9685 PERF. 9311 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLOFFLIN UNIT WELL #: 1 RRCID -> 079573 COMPL. DATE 06/22/1978 TOTAL DEPTH 6229 PERF. 4880 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD WELL #: 1 RRCID -> 089446 COMPL. DATE 05/19/1981 TOTAL DEPTH 9728 PERF. 9482 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

HOWELL WELL #: 3 RRCID -> 090578 COMPL. DATE 09/01/1994 TOTAL DEPTH 9502 PERF. 8088 - 8163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	983	-0-	-195	-0-	842	2	141	9	N	128	170	1			-0-
11	1110	N	596	-0-	-514	-0-	596	2			N	-0-					-0-
12	992	N	668	-0-	-324	-0-	668	2			N	-0-					-0-
01	992	N	634	-0-	-358	-0-	634	2			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
*03	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

ABNEY, C.M. "B" WELL #: 2 RRCID -> 103630 COMPL. DATE 07/21/1982 TOTAL DEPTH 9525 PERF. 9244 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

HOWELL WELL #: 4 RRCID -> 114157 COMPL. DATE 06/29/1984 TOTAL DEPTH 9500 PERF. 8100 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2411	-0-	-69	-0-	2371	2	40	9	N	36					46
11	2349	N	2349	-0-	-0-	-0-	2246	2	103	9	N	94	138	1			2
12	2387	N	2218	-0-	-169	-0-	2218	2			N	-0-					2
01	2418	N	2186	-0-	-232	-0-	2186	2			N	-0-					2
02	2184	N	1885	-0-	-299	-0-	1885	2			N	-0-					2
03	2232	N	2034	-0-	-198	-0-	2000	2	34	9	N	31					33

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CARGILL GAS UNIT WELL #: 9 RRCID -> 119500 COMPL. DATE 11/11/2004 TOTAL DEPTH 9800 PERF. 8457 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	157	-0-	-29	-0-	2	1	82	2	Y	66					207
							73	9									
11	240	N	149	-0-	-91	-0-	3	1	89	2	Y	52	158	1			101
							57	9									
12	207	N	207	-0-	-0-	-0-	4	1	145	2	Y	53					154
							58	9									
01	248	N	248	-0-	-0-	-0-	4	1	128	2	Y	105					259
							116	9									
02	140	N	119	-0-	-21	-0-	3	1	104	2	Y	11	174	1			96
							12	9									
03	217	N	131	-0-	-86	-0-	4	1	127	2	Y	-0-					96

CARGILL GAS UNIT WELL #: 10 RRCID -> 120792 COMPL. DATE 02/15/1986 TOTAL DEPTH 9555 PERF. 9191 - 9428

10	806	N	780	-0-	-26	-0-	22	1	758	2	Y	-0-					-0-
11	780	N	743	-0-	-37	-0-	21	1	722	2	Y	-0-					-0-
12	806	N	762	-0-	-44	-0-	21	1	741	2	Y	-0-					-0-
01	775	N	773	-0-	-2	-0-	22	1	751	2	Y	-0-					-0-
02	700	N	657	-0-	-43	-0-	19	1	638	2	Y	-0-					-0-
03	775	N	771	-0-	-4	-0-	22	1	749	2	Y	-0-					-0-

SCOTT, T.P. WELL #: 5 RRCID -> 122391 COMPL. DATE 09/09/1994 TOTAL DEPTH 9497 PERF. 9145 - 9374

10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ROGERS, JOSEPHINE WELL #: 5D RRCID -> 128273 COMPL. DATE 09/12/1987 TOTAL DEPTH 2710 PERF. 2576 - 2595

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, T.P. WELL #: RRCID -> 129263 COMPL. DATE 10/07/1988 TOTAL DEPTH 9650 PERF. 8106 - 9368

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39

PLUGGED AND ABANDONED_____ 09/05/2008

CARGILL GAS UNIT WELL #: 15 RRCID -> 130592 COMPL. DATE 05/08/2007 TOTAL DEPTH 9700 PERF. 8039 - 8044

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 4 T RRCID -> 130867 COMPL. DATE 04/26/1989 TOTAL DEPTH 8300 PERF. 8154 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABNEY, C.M. "B" WELL #: 4 RRCID -> 132781 COMPL. DATE 11/22/1989 TOTAL DEPTH 9525 PERF. 8156 - 9143

10	620	N	433	-0-	-187	-0-	433	2			N	-0-					153
11	570	N	285	-0-	-285	-0-	285	2			N	-0-					153
12	558	N	496	-0-	-62	-0-	496	2			N	-0-					153
01	434	N	320	-0-	-114	-0-	320	2			N	-0-					153
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					153
03	496	N	287	-0-	-209	-0-	287	2			N	-0-					153

TAYLOR, W.B. "A" WELL #: 4A RRCID -> 133625 COMPL. DATE 12/28/1989 TOTAL DEPTH 9561 PERF. 9232 - 9438

10	1643	N	1088	-0-	-555	-0-	283	1	770	2	N	32					153
							35	9									
11	1140	N	1078	-0-	-62	-0-	272	1	770	2	N	33	150	1			36
							36	9									
12	1147	N	1002	-0-	-145	-0-	292	1	673	2	N	34					70
							37	9									
01	1085	N	1006	-0-	-79	-0-	296	1	673	2	N	34					104
							37	9									
02	1008	N	822	-0-	-186	-0-	271	1	519	2	N	29					133
							32	9									
03	992	N	992	-0-	-0-	-0-	299	1	668	2	N	23	142	1			14
							25	9									

FIELDS-ISAACS WELL #: 5 RRCID -> 134004 COMPL. DATE 02/28/1990 TOTAL DEPTH 9500 PERF. 9144 - 9223

10	2418	N	999	-0-	-1419	-0-	999	2			N	-0-					57
11	2400	N	849	-0-	-1551	-0-	849	2			N	-0-					57
12	1767	N	689	-0-	-1078	-0-	689	2			N	-0-					57
01	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					57
02	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					57
*03	981	N	981	-0-	-0-	-0-	981	2			N	-0-					57

BRYSON "A" UNIT WELL #: 2 RRCID -> 135872 COMPL. DATE 04/01/2004 TOTAL DEPTH 9550 PERF. 7852 - 7902

10	1736	X	-0-	-0-	-1736	-0-					Y	10	4	1			6
11	1680	X	91	-0-	-1589	-0-	13	1	70	2	Y	7	9	1			4
							8	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					Y	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JETER, AARON UNIT WELL #: 1 L RRCID -> 135874 COMPL. DATE 08/11/1990 TOTAL DEPTH 9830 PERF. 8484 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3950	X	3950	-0-	-0-	-0-	276	1	3666	2	N	7					67
							8	9									
11	3735	X	3735	-0-	-0-	-0-	270	1	3423	2	N	38					105
							42	9									
12	3232	X	3232	-0-	-0-	-0-	244	1	2960	2	N	25					130
							28	9									
01	3551	X	3551	-0-	-0-	-0-	246	1	3299	2	N	5					135
							6	9									
02	3522	X	3522	-0-	-0-	-0-	239	1	3247	2	N	33	158	1			10
							36	9									
*03	3855	X	3855	-0-	-0-	-0-	260	1	3595	2	N	-0-					10

TAYLOR, W.B. WELL #: 9 RRCID -> 138847 COMPL. DATE 12/24/2013 TOTAL DEPTH 9500 PERF. 7812 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					14
12	14	N	14	-0-	-0-	-0-	13	2	1	9	Y	1					15
01	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					15
02	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					15
03	14	N	6	-0-	-8	-0-	6	2			Y	-0-					15

ABNEY, C. M. "B" WELL #: 7 RRCID -> 142392 COMPL. DATE 01/01/1993 TOTAL DEPTH 9479 PERF. 7794 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	333	N	333	-0-	-0-	-0-	333	2			N	-0-					8
11	336	N	336	-0-	-0-	-0-	336	2			N	-0-					8
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					8
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					8
02	308	N	259	-0-	-49	-0-	259	2			N	-0-					8
03	372	N	161	-0-	-211	-0-	161	2			N	-0-					8

TAYLOR, W.B. WELL #: 10 RRCID -> 142393 COMPL. DATE 02/24/1993 TOTAL DEPTH 9547 PERF. 9146 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1974	N	1974	-0-	-0-	-0-	1974	2			N	-0-					12
11	2587	N	2587	-0-	-0-	-0-	2587	2			N	-0-					12
12	2959	N	2959	-0-	-0-	-0-	2959	2			N	-0-					12
01	2979	N	2979	-0-	-0-	-0-	2976	2	3	9	N	3					15
02	2618	N	2618	-0-	-0-	-0-	2618	2			N	-0-					15
03	2232	N	1537	-0-	-695	-0-	1537	2			N	-0-					15

CARGILL GAS UNIT WELL #: 16 RRCID -> 142839 COMPL. DATE 09/06/1992 TOTAL DEPTH 9700 PERF. 8170 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2005	N	2005	-0-	-0-	-0-	56	1	1949	2	Y	-0-					-0-
11	1721	N	1721	-0-	-0-	-0-	49	1	1672	2	Y	-0-					-0-
12	1706	N	1706	-0-	-0-	-0-	47	1	1659	2	Y	-0-					-0-
01	1712	N	1712	-0-	-0-	-0-	48	1	1664	2	Y	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	45	1	1507	2	Y	-0-					-0-
*03	1724	N	1724	-0-	-0-	-0-	50	1	1674	2	Y	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 7 RRCID -> 142933 COMPL. DATE 10/09/1990 TOTAL DEPTH 9700 PERF. 9240 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	N	1137	-0-	-0-	-0-	32	1	1105	2	N	-0-					-0-
11	903	N	903	-0-	-0-	-0-	26	1	877	2	N	-0-					-0-
12	1023	N	948	-0-	-75	-0-	26	1	922	2	N	-0-					-0-
01	1023	N	995	-0-	-28	-0-	28	1	967	2	N	-0-					-0-
02	886	N	886	-0-	-0-	-0-	26	1	860	2	N	-0-					-0-
*03	995	N	995	-0-	-0-	-0-	29	1	966	2	N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCLOFFLIN GAS UNIT WELL #: 8 RRCID -> 143112 COMPL. DATE 10/02/1992 TOTAL DEPTH 9700 PERF. 9195 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	129	N	129	-0-	-0-	-0-	4	1	125	2	N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	155	N	154	-0-	-1	-0-	4	1	150	2	N	-0-			-0-
01	134	N	134	-0-	-0-	-0-	4	1	130	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	155	N	143	-0-	-12	-0-	4	1	139	2	N	-0-			-0-

PIERCE, REUBEN GAS UNIT WELL #: 3 RRCID -> 143113 COMPL. DATE 10/20/1992 TOTAL DEPTH 9700 PERF. 9390 - 9420

10	1488	N	1206	-0-	-282	-0-	33	1	1173	2	N	-0-			-0-
11	1410	N	1035	-0-	-375	-0-	29	1	1006	2	N	-0-			-0-
12	1143	N	1143	-0-	-0-	-0-	32	1	1111	2	N	-0-			-0-
01	1209	N	1018	-0-	-191	-0-	28	1	990	2	N	-0-			-0-
02	980	N	880	-0-	-100	-0-	25	1	855	2	N	-0-			-0-
03	1147	N	1067	-0-	-80	-0-	31	1	1036	2	N	-0-			-0-

DOWNER UNIT WELL #: 9 RRCID -> 143124 COMPL. DATE 10/12/1992 TOTAL DEPTH 9700 PERF. 9208 - 9238

10	1541	N	1541	-0-	-0-	-0-	43	1	1498	2	N	-0-			-0-
11	1980	N	1491	-0-	-489	-0-	42	1	1449	2	N	-0-			-0-
12	1705	N	548	-0-	-1157	-0-	15	1	533	2	N	-0-			-0-
01	1550	N	1330	-0-	-220	-0-	37	1	1293	2	N	-0-			-0-
02	2800	N	4546	-0-	1746	1746	131	1	4415	2	N	-0-			-0-
*03	3100	N	4503	-0-	1403	3149	130	1	4373	2	N	-0-			-0-

CARGILL GAS UNIT WELL #: 17 RRCID -> 143364 COMPL. DATE 02/26/2004 TOTAL DEPTH 9700 PERF. 8141 - 8149

10	1829	N	-0-	-0-	-1829	-0-					Y	-0-			-0-
11	390	N	-0-	-0-	-390	-0-					Y	-0-			-0-
12	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-			-0-
*03	45	N	45	-0-	-0-	-0-	1	1	44	2	Y	-0-			-0-

BELL GAS UNIT "A" WELL #: 5 RRCID -> 143472 COMPL. DATE 11/04/1992 TOTAL DEPTH 9700 PERF. 9380 - 9410

10	682	N	552	-0-	-130	-0-	15	1	537	2	N	-0-			-0-
11	600	N	545	-0-	-55	-0-	15	1	530	2	N	-0-			-0-
12	589	N	544	-0-	-45	-0-	15	1	529	2	N	-0-			-0-
01	587	N	587	-0-	-0-	-0-	16	1	571	2	N	-0-			-0-
02	504	N	488	-0-	-16	-0-	14	1	474	2	N	-0-			-0-
03	558	N	514	-0-	-44	-0-	15	1	499	2	N	-0-			-0-

PIERCE, REUBEN GAS UNIT WELL #: 6 RRCID -> 143492 COMPL. DATE 04/14/2004 TOTAL DEPTH 9700 PERF. 8288 - 8334

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

DOWNER UNIT WELL #: 3 RRCID -> 143707 COMPL. DATE 10/24/1992 TOTAL DEPTH 9625 PERF. 9204 - 9302

10	803	N	803	-0-	-0-	-0-	22	1	781	2	N	-0-			65
11	754	N	754	-0-	-0-	-0-	21	1	733	2	N	-0-			65
12	899	N	388	-0-	-511	-0-	11	1	377	2	N	-0-			65
01	806	N	582	-0-	-224	-0-	16	1	566	2	N	-0-			65
02	933	N	933	-0-	-0-	-0-	27	1	906	2	N	-0-			65
*03	464	N	464	-0-	-0-	-0-	13	1	451	2	N	-0-			65

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DOWNER UNIT WELL #: 2 RRCID -> 143783 COMPL. DATE 11/14/1992 TOTAL DEPTH 9652 PERF. 9240 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			46

PIERCE, REUBEN GAS UNIT WELL #: 7 RRCID -> 143784 COMPL. DATE 06/17/2007 TOTAL DEPTH 9700 PERF. 8616 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS, IRELAND GAS UNIT WELL #: 2 RRCID -> 144476 COMPL. DATE 01/16/1993 TOTAL DEPTH 9700 PERF. 9406 - 9436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	3100	N	3671	-0-	571	571	102	1	3569	2	N	-0-			-0-
11	3000	N	4956	-0-	1956	2527	140	1	4816	2	N	-0-			-0-
12	3100	N	1600	-0-	-1500	1027	44	1	1556	2	N	-0-			-0-
01	3717	X	2690	-0-	-1027	-0-	75	1	2615	2	N	-0-			-0-
02	1819	X	1819	-0-	-0-	-0-	52	1	1767	2	N	-0-			-0-
*03	1974	X	1974	-0-	-0-	-0-	57	1	1917	2	N	-0-			-0-

WILLIAMS, IRELAND GAS UNIT WELL #: 3 RRCID -> 144481 COMPL. DATE 01/31/1993 TOTAL DEPTH 9700 PERF. 9384 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1905	N	1905	-0-	-0-	-0-	53	1	1852	2	N	-0-			-0-
11	2541	N	2541	-0-	-0-	-0-	72	1	2469	2	N	-0-			-0-
12	2020	N	2020	-0-	-0-	-0-	56	1	1964	2	N	-0-			-0-
01	1095	N	1095	-0-	-0-	-0-	30	1	1065	2	N	-0-			-0-
02	558	N	558	-0-	-0-	-0-	16	1	542	2	N	-0-			-0-
03	434	N	185	-0-	-249	-0-	5	1	180	2	N	-0-			-0-

WILLIAMS, IRELAND GAS UNIT WELL #: 4 RRCID -> 144652 COMPL. DATE 02/14/1993 TOTAL DEPTH 9700 PERF. 9366 - 9396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1018	N	1018	-0-	-0-	-0-	28	1	990	2	N	-0-			-0-
11	1688	N	1688	-0-	-0-	-0-	48	1	1640	2	N	-0-			-0-
12	1233	N	1233	-0-	-0-	-0-	34	1	1199	2	N	-0-			-0-
01	1063	N	1063	-0-	-0-	-0-	30	1	1033	2	N	-0-			-0-
02	660	N	660	-0-	-0-	-0-	19	1	641	2	N	-0-			-0-
03	527	N	401	-0-	-126	-0-	12	1	389	2	N	-0-			-0-

WILLIAMS, IRELAND GAS UNIT WELL #: 5 RRCID -> 145182 COMPL. DATE 03/12/1993 TOTAL DEPTH 9700 PERF. 9446 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	264	N	264	-0-	-0-	-0-	7	1	257	2	N	-0-			-0-
11	277	N	277	-0-	-0-	-0-	8	1	269	2	N	-0-			-0-
12	276	N	276	-0-	-0-	-0-	8	1	268	2	N	-0-			-0-
01	295	N	295	-0-	-0-	-0-	8	1	287	2	N	-0-			-0-
02	252	N	216	-0-	-36	-0-	6	1	210	2	N	-0-			-0-
03	279	N	173	-0-	-106	-0-	5	1	168	2	N	-0-			-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
WILLIAMS, IRELAND GAS UNIT WELL #: 6 RRCID -> 145217 COMPL. DATE 03/10/1993 TOTAL DEPTH 9750 PERF. 9432 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCLOFFLIN GAS UNIT WELL #: 9 RRCID -> 145516 COMPL. DATE 04/02/1993 TOTAL DEPTH 9600 PERF. 9184 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	64	N	64	-0-	-0-	-0-	2	1	62	2	N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
12	124	N	27	-0-	-97	-0-	1	1	26	2	N	-0-			-0-
01	62	N	21	-0-	-41	-0-	1	1	20	2	N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*03	85	N	85	-0-	-0-	-0-	2	1	83	2	N	-0-			-0-

ROGERS, JOSEPHINE WELL #: 8 RRCID -> 145771 COMPL. DATE 02/26/1993 TOTAL DEPTH 9705 PERF. 9264 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROGERS, JOSEPHINE WELL #: 7 RRCID -> 145772 COMPL. DATE 04/19/1993 TOTAL DEPTH 9690 PERF. 9316 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

DOWNER UNIT WELL #: 5 RRCID -> 147891 COMPL. DATE 12/18/1993 TOTAL DEPTH 9700 PERF. 9262 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10		14B2 EXT	-0-	-0-	-0-	1					N	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	1					N	-0-			-0-
12		14B2 EXT	-0-	-0-	-0-	1					N	-0-			-0-
01		14B2 EXT	-0-	-0-	-0-	1					N	-0-			-0-
02		14B2 EXT	-0-	-0-	-0-	1					N	-0-			-0-
03		14B2 EXT	-0-	-0-	-0-	1					N	-0-			-0-

TAYLOR, W.B. WELL #: 8 RRCID -> 149716 COMPL. DATE 07/31/2001 TOTAL DEPTH 9550 PERF. 6225 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1612	N	1393	-0-	-219	-0-	1393	2			N	-0-			-0-
11	1860	N	1632	-0-	-228	-0-	1632	2			N	-0-			-0-
12	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-			-0-
01	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-			-0-
02	1512	N	1442	-0-	-70	-0-	1442	2			N	-0-			-0-
03	1922	N	1753	-0-	-169	-0-	1753	2			N	-0-			-0-

DAVIS, JIM ET AL WELL #: 6 RRCID -> 150991 COMPL. DATE 06/24/1994 TOTAL DEPTH 9600 PERF. 9240 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-			158
11	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-			158
12	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-			158
01	1085	N	1015	-0-	-70	-0-	1015	2			N	-0-			158
02	980	N	899	-0-	-81	-0-	899	2			N	-0-			158
03	1023	N	1004	-0-	-19	-0-	1004	2			N	-0-			158

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCOTT, T. P. WELL #: 11 RRCID -> 152715 COMPL. DATE 01/12/2000 TOTAL DEPTH 9530 PERF. 7830 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2783	X	2783	-0-	-0-	-0-	2783	2			N	-0-					130
11	2663	X	2663	-0-	-0-	-0-	2657	2	6	9	N	5	123	1			12
12	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					12
01	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					12
02	2614	X	2614	-0-	-0-	-0-	2614	2			N	-0-					12
*03	2927	X	2927	-0-	-0-	-0-	2912	2	15	9	N	14					26

HOWELL WELL #: 8 RRCID -> 153571 COMPL. DATE 01/07/1995 TOTAL DEPTH 9500 PERF. 9135 - 9268

10	869	N	869	-0-	-0-	-0-	869	2			N	-0-					27
11	840	N	830	-0-	-10	-0-	830	2			N	-0-					27
12	899	N	846	-0-	-53	-0-	846	2			N	-0-					27
01	868	N	821	-0-	-47	-0-	821	2			N	-0-					27
02	882	N	882	-0-	-0-	-0-	882	2			N	-0-					27
*03	847	N	847	-0-	-0-	-0-	847	2			N	-0-					27

DAVIS, JIM ET AL WELL #: 7 RRCID -> 154232 COMPL. DATE 12/21/1994 TOTAL DEPTH 9650 PERF. 9270 - 9530

10	5822	X	5822	-0-	-0-	-0-	5822	2			N	-0-					93
11	6023	X	6023	-0-	-0-	-0-	6022	2	1	9	N	1					94
12	6326	X	6326	-0-	-0-	-0-	6249	2	77	9	N	70	152	1			12
01	21462	X	21462	-0-	-0-	-0-	21462	2			N	-0-					12
02	5299	X	5299	-0-	-0-	-0-	5290	2	9	9	N	8					20
*03	5840	X	5840	-0-	-0-	-0-	5840	2			N	-0-					20

DAVIS, JIM ET AL WELL #: 8 RRCID -> 159187 COMPL. DATE 01/02/1996 TOTAL DEPTH 9650 PERF. 9230 - 9465

10	1461	N	1461	-0-	-0-	-0-	1457	2	4	9	N	4					69
11	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					69
12	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					69
01	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					69
02	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					69
*03	1843	N	1843	-0-	-0-	-0-	1743	2	100	9	N	91	151	1			9

FIELDS-ISAACS WELL #: 9-L RRCID -> 162676 COMPL. DATE 09/17/1996 TOTAL DEPTH 9600 PERF. 9126 - 9358

10	566	N	566	-0-	-0-	-0-	566	2			N	-0-					100
11	390	N	335	-0-	-55	-0-	335	2			N	-0-					100
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-	76	1			24
01	558	N	458	-0-	-100	-0-	458	2			N	-0-					24
02	398	N	398	-0-	-0-	-0-	398	2			N	-0-					24
03	589	N	368	-0-	-221	-0-	368	2			N	-0-					24

ABNEY, C.M. "B" WELL #: 10 RRCID -> 163532 COMPL. DATE 11/18/1996 TOTAL DEPTH 9650 PERF. 9223 - 9408

10	14B2 EXT		-0-	-0-	-0-	15					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	15					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	15					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	15					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	15					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	15					N	-0-					-0-

JETER, AARON UNIT WELL #: 2 L RRCID -> 168880 COMPL. DATE 10/07/1998 TOTAL DEPTH 9850 PERF. 9627 - 9738

10	31	N	19	-0-	-12	-0-	19	2			N	-0-					27
11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					27
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					27
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					27
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					27
*03	675	N	675	-0-	-0-	-0-	606	2	69	9	N	63					90

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCOTT, T. P. WELL #: 13 RRCID -> 168952 COMPL. DATE 04/29/2006 TOTAL DEPTH 9600 PERF. 7848 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20	N	20	-0-	-0-	-0-	20	2			N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	31	N	-0-	-0-	-31	-0-					N	25					28
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

SCOTT, T. P. WELL #: 14 L RRCID -> 169967 COMPL. DATE 07/21/1997 TOTAL DEPTH 9560 PERF. 9212 - 9444

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

DAVIS, JIM ET AL WELL #: 9 L RRCID -> 170341 COMPL. DATE 04/21/1997 TOTAL DEPTH 9600 PERF. 9214 - 9454

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W.B. WELL #: 16 L RRCID -> 172227 COMPL. DATE 07/01/1998 TOTAL DEPTH 9535 PERF. 9142 - 9235

10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, REUBEN GAS UNIT WELL #: 2 RRCID -> 172590 COMPL. DATE 11/24/1998 TOTAL DEPTH 9700 PERF. 8008 - 8017

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABNEY, C. M. "B" WELL #: 12 L RRCID -> 177371 COMPL. DATE 02/09/2000 TOTAL DEPTH 9503 PERF. 7822 - 9361

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W.B. WELL #: 18L RRCID -> 177784 COMPL. DATE 03/14/2000 TOTAL DEPTH 9570 PERF. 7835 - 9390

10	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
12	527	N	487	-0-	-40	-0-	487	2			N	-0-					-0-
01	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
02	448	N	5	-0-	-443	-0-	5	2			N	-0-					-0-
03	496	N	3	-0-	-493	-0-	3	2			N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 12 L RRCID -> 178206 COMPL. DATE 04/19/2000 TOTAL DEPTH 9520 PERF. 9206 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	N	2446	-0-	-220	-0-	2446	2			N	-0-					10
11	2490	N	2415	-0-	-75	-0-	2415	2			N	-0-					10
12	2480	N	2430	-0-	-50	-0-	2430	2			N	-0-					10
01	2481	N	2481	-0-	-0-	-0-	2481	2			N	-0-					10
02	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					10
*03	2541	N	2541	-0-	-0-	-0-	2541	2			N	-0-					10

DAVIS, ALBERT R. WELL #: 4 L RRCID -> 178946 COMPL. DATE 05/23/2000 TOTAL DEPTH 9590 PERF. 7887 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1573	-0-	-907	-0-	1573	2			N	-0-					55
11	2400	X	2338	-0-	-62	-0-	2338	2			N	-0-					55
12	2334	X	2334	-0-	-0-	-0-	2334	2			N	-0-					55
01	2077	X	2077	-0-	-0-	-0-	2077	2			N	-0-					55
02	2184	X	966	-0-	-1218	-0-	966	2			N	-0-					55
03	2418	X	2066	-0-	-352	-0-	2066	2			N	-0-					55

ABNEY, C. M. "B" WELL #: 14 L RRCID -> 180110 COMPL. DATE 09/01/2000 TOTAL DEPTH 9583 PERF. 9208 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ABNEY, J. K. WELL #: 6 L RRCID -> 184687 COMPL. DATE 04/16/2001 TOTAL DEPTH 9651 PERF. 8193 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	891	-0-	-70	-0-	861	2	30	9	N	27					80
11	810	N	802	-0-	-8	-0-	776	2	26	9	N	24					104
12	899	N	620	-0-	-279	-0-	598	2	22	9	N	20					124
01	899	N	771	-0-	-128	-0-	739	2	32	9	N	29	136	1			17
02	756	N	609	-0-	-147	-0-	587	2	22	9	N	20					37
*03	779	N	779	-0-	-0-	-0-	740	2	39	9	N	35					72

FIELD-ISAACS WELL #: 14 L RRCID -> 185107 COMPL. DATE 03/31/2001 TOTAL DEPTH 9550 PERF. 9218 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	940	N	940	-0-	-0-	-0-	940	2			N	-0-					142
11	932	N	932	-0-	-0-	-0-	932	2			N	-0-					142
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					142
01	1008	N	1008	-0-	-0-	-0-	997	2	11	9	N	10					152
02	899	N	899	-0-	-0-	-0-	899	2			N	-0-					152
*03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					152

CARGILL GAS UNIT WELL #: 23 RRCID -> 186267 COMPL. DATE 09/26/2001 TOTAL DEPTH 9609 PERF. 8130 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	613	-0-	-162	-0-	17	1	596	2	N	-0-					-0-
11	690	N	589	-0-	-101	-0-	17	1	572	2	N	-0-					-0-
12	744	N	634	-0-	-110	-0-	18	1	616	2	N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	18	1	625	2	N	-0-					-0-
02	560	N	534	-0-	-26	-0-	15	1	519	2	N	-0-					-0-
03	620	N	567	-0-	-53	-0-	16	1	551	2	N	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 21 L RRCID -> 186270 COMPL. DATE 08/14/2001 TOTAL DEPTH 9600 PERF. 9250 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 20 L RRCID -> 202616 COMPL. DATE 05/07/2004 TOTAL DEPTH 9500 PERF. 9189 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	X	1761	-0-	-626	-0-	1761	2			Y	-0-					12
11	2310	X	1600	-0-	-710	-0-	1600	2			Y	-0-					12
12	1922	X	1788	-0-	-134	-0-	1788	2			Y	-0-					12
01	1829	X	1603	-0-	-226	-0-	1603	2			Y	-0-					12
02	1624	X	1277	-0-	-347	-0-	1277	2			Y	-0-					12
03	1798	X	1687	-0-	-111	-0-	1687	2			Y	-0-					12

ABNEY, C. M. "B" WELL #: 16 RRCID -> 205937 COMPL. DATE 09/24/2004 TOTAL DEPTH 9554 PERF. 8244 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					67
11	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					67
12	2931	N	2931	-0-	-0-	-0-	2931	2			N	-0-					67
01	3015	N	3015	-0-	-0-	-0-	3015	2			N	-0-					67
02	2112	N	2112	-0-	-0-	-0-	2112	2			N	-0-					67
03	2945	N	1744	-0-	-1201	-0-	1744	2			N	-0-					67

ABNEY, C. M. "B" WELL #: 15 RRCID -> 206537 COMPL. DATE 10/22/2004 TOTAL DEPTH 9550 PERF. 8112 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2514	-0-	-214	-0-	2502	2	12	9	N	11					100
11	2606	N	2606	-0-	-0-	-0-	2545	2	61	9	N	55					155
12	2666	N	2640	-0-	-26	-0-	2608	2	32	9	N	29	148	1			36
01	2514	N	2514	-0-	-0-	-0-	2488	2	26	9	N	24					60
02	2436	N	2240	-0-	-196	-0-	2217	2	23	9	N	21					81
03	2635	N	2591	-0-	-44	-0-	2549	2	42	9	N	38					119

HOWELL WELL #: 11 RRCID -> 207821 COMPL. DATE 11/04/2004 TOTAL DEPTH 9550 PERF. 7812 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	X	2690	-0-	-348	-0-	2690	2			N	-0-					20
11	2940	X	2649	-0-	-291	-0-	2649	2			N	-0-					20
12	3038	X	2464	-0-	-574	-0-	2464	2			N	-0-					20
01	3007	X	2460	-0-	-547	-0-	2457	2	3	9	N	3					23
02	2632	X	2274	-0-	-358	-0-	2274	2			N	-0-					23
03	2728	X	2319	-0-	-409	-0-	2319	2			N	-0-					23

BRYSON "A" UNIT WELL #: 8 RRCID -> 207923 COMPL. DATE 01/20/2005 TOTAL DEPTH 9570 PERF. 8456 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2303	-0-	-53	-0-	423	1	1855	2	Y	22	18	1			13
							1	5	24	9							
11	2606	N	2606	-0-	-0-	-0-	396	1	2192	2	Y	16	19	1			10
							18	9									
12	3100	N	3778	-0-	678	678	425	1	3330	2	Y	21	20	1			11
							23	9									
01	3100	N	4019	-0-	919	1597	462	1	3537	2	Y	18	18	1			11
							20	9									
02	2800	N	2148	-0-	-652	945	272	1	1868	2	Y	7	14	1			4
							8	9									
*03	3410	X	2465	-0-	-945	-0-	319	1	2135	2	Y	10	9	1			5
							11	9									

CARGILL GAS UNIT WELL #: 25 RRCID -> 208448 COMPL. DATE 01/22/2005 TOTAL DEPTH 9593 PERF. 9198 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2404	N	2404	-0-	-0-	-0-	67	1	2337	2	N	-0-					-0-
11	2583	N	2583	-0-	-0-	-0-	73	1	2510	2	N	-0-					-0-
12	2750	N	2750	-0-	-0-	-0-	76	1	2674	2	N	-0-					-0-
01	2800	N	2800	-0-	-0-	-0-	78	1	2722	2	N	-0-					-0-
02	2408	N	1947	-0-	-461	-0-	56	1	1891	2	N	-0-					-0-
03	2697	N	2692	-0-	-5	-0-	78	1	2614	2	N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HOWELL WELL #: 12 RRCID -> 209558 COMPL. DATE 02/14/2005 TOTAL DEPTH 9559 PERF. 7807 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1775	-0-	-364	-0-	1775	2			N	-0-					18
11	1980	N	1765	-0-	-215	-0-	1765	2			N	-0-					18
12	1953	N	1667	-0-	-286	-0-	1667	2			N	-0-					18
01	1767	N	1750	-0-	-17	-0-	1636	2	114	9	N	104					122
02	1652	N	1611	-0-	-41	-0-	1610	2	1	9	N	1					123
*03	1818	N	1818	-0-	-0-	-0-	1776	2	42	9	N	38					161

TAYLOR, W.B. WELL #: 21 RRCID -> 209857 COMPL. DATE 03/07/2005 TOTAL DEPTH 9500 PERF. 9188 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					32
11	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					32
12	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					32
01	1800	N	1800	-0-	-0-	-0-	1783	2	17	9	N	15					47
02	1690	N	1690	-0-	-0-	-0-	1662	2	28	9	N	25					72
03	1860	N	1747	-0-	-113	-0-	1747	2			N	-0-					72

TAYLOR, W.B. WELL #: 22 RRCID -> 210796 COMPL. DATE 04/17/2005 TOTAL DEPTH 9500 PERF. 9194 - 9409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1754	N	1754	-0-	-0-	-0-	1730	2	24	9	N	22	172	1			12
11	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					12
12	1550	N	1274	-0-	-276	-0-	1274	2			N	-0-					12
01	1550	N	1360	-0-	-190	-0-	1200	2	160	9	N	145	145	1			12
02	1400	N	1012	-0-	-388	-0-	962	2	50	9	N	45					57
03	1271	N	1168	-0-	-103	-0-	1059	2	109	9	N	99	143	1			13

DOWNER UNIT WELL #: 11 RRCID -> 211758 COMPL. DATE 05/21/2005 TOTAL DEPTH 9600 PERF. 9220 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	408	-0-	-150	-0-	11	1	397	2	N	-0-					-0-
11	450	N	343	-0-	-107	-0-	10	1	333	2	N	-0-					-0-
12	458	N	458	-0-	-0-	-0-	13	1	445	2	N	-0-					-0-
01	403	N	366	-0-	-37	-0-	10	1	356	2	N	-0-					-0-
02	308	N	284	-0-	-24	-0-	8	1	276	2	N	-0-					-0-
03	465	N	297	-0-	-168	-0-	9	1	288	2	N	-0-					-0-

ABNEY, C. M. "B" WELL #: 17 RRCID -> 211932 COMPL. DATE 04/30/2005 TOTAL DEPTH 9600 PERF. 7829 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	1	N	-0-	-0-	-1	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21

DOWNER UNIT WELL #: 12 RRCID -> 213628 COMPL. DATE 07/05/2005 TOTAL DEPTH 9610 PERF. 9189 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	527	-0-	-31	-0-	15	1	512	2	N	-0-					-0-
11	576	N	576	-0-	-0-	-0-	16	1	560	2	N	-0-					-0-
12	569	N	569	-0-	-0-	-0-	16	1	553	2	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	15	1	539	2	N	-0-					-0-
02	532	N	478	-0-	-54	-0-	14	1	464	2	N	-0-					-0-
03	558	N	514	-0-	-44	-0-	15	1	499	2	N	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 23 RRCID -> 213840 COMPL. DATE 06/16/2005 TOTAL DEPTH 9550 PERF. 8553 - 9425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	2	1	77	2	N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-					-0-
12	186	N	96	-0-	-90	-0-	3	1	93	2	N	-0-					-0-
01	93	N	47	-0-	-46	-0-	1	1	46	2	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, ZACH UNIT WELL #: 1 RRCID -> 215359 COMPL. DATE 08/24/2005 TOTAL DEPTH 9700 PERF. 9380 - 9498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

MCLOFFLIN GAS UNIT WELL #: 22 RRCID -> 216013 COMPL. DATE 03/03/2006 TOTAL DEPTH 9563 PERF. 8123 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1275	-0-	-120	-0-	35	1	1240	2	N	-0-					-0-
11	1290	N	1214	-0-	-76	-0-	34	1	1180	2	N	-0-					-0-
12	1333	N	1237	-0-	-96	-0-	34	1	1203	2	N	-0-					-0-
01	1271	N	1248	-0-	-23	-0-	35	1	1213	2	N	-0-					-0-
02	1120	N	1107	-0-	-13	-0-	32	1	1075	2	N	-0-					-0-
03	1240	N	1193	-0-	-47	-0-	35	1	1158	2	N	-0-					-0-

ABNEY, ZACH UNIT WELL #: 2 RRCID -> 216329 COMPL. DATE 11/22/2005 TOTAL DEPTH 9820 PERF. 8600 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

STROUD WELL #: 2 RRCID -> 216686 COMPL. DATE 04/18/2006 TOTAL DEPTH 9700 PERF. 8433 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	967	N	967	-0-	-0-	-0-	26	1	893	2	N	44	167	1			12
							48	9									
11	1000	N	1000	-0-	-0-	-0-	28	1	972	2	N	-0-					12
12	1084	N	1084	-0-	-0-	-0-	30	1	1054	2	N	-0-					12
01	1129	N	1129	-0-	-0-	-0-	31	1	1098	2	N	-0-					12
02	959	N	959	-0-	-0-	-0-	28	1	931	2	N	-0-					12
*03	2675	N	2675	-0-	-0-	-0-	72	1	2421	2	N	165	161	1			16
							182	9									

BRYSON "A" UNIT WELL #: 7 RRCID -> 224662 COMPL. DATE 09/12/2006 TOTAL DEPTH 9590 PERF. 8090 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2085	-0-	-209	-0-	382	1	1672	2	Y	27	27	1			16
							1	5	30	9							
11	2763	X	2763	-0-	-0-	-0-	420	1	2322	2	Y	19	23	1			12
							21	9									
12	4030	X	4030	-0-	-0-	-0-	453	1	3549	2	Y	25	24	1			13
							28	9									
01	3815	X	3815	-0-	-0-	-0-	437	1	3344	2	Y	31	25	1			19
							34	9									
02	2576	X	2498	-0-	-78	-0-	312	1	2150	2	Y	33	31	1			21
							36	9									
03	4030	X	2619	-0-	-1411	-0-	337	1	2256	2	Y	24	32	1			13
							26	9									

TAYLOR, W.B. "A" WELL #: 9 RRCID -> 227580 COMPL. DATE 04/08/2007 TOTAL DEPTH 9359 PERF. 9707 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6710	X	6710	-0-	-0-	-0-	6691	2	19	9	N	17					72
11	6290	X	6290	-0-	-0-	-0-	6290	2			N	-0-					72
12	6507	X	6507	-0-	-0-	-0-	6507	2			N	-0-					72
01	6474	X	6474	-0-	-0-	-0-	6474	2			N	-0-					72
02	5707	X	5707	-0-	-0-	-0-	5644	2	63	9	N	57					129
*03	6442	X	6442	-0-	-0-	-0-	6438	2	4	9	N	4	116	1			17

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CHOPPER GU 1 WELL #: 1 RRCID -> 229742 COMPL. DATE 07/18/2007 TOTAL DEPTH 9920 PERF. 8474 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	X	1025	-0-	-742	-0-	54	1	927	3	N	40	178	1			104
							44	9									
11	1891	X	1891	-0-	-0-	-0-	82	1	1321	3	N	125	175	1			54
							350	5	138	9							
12	1519	X	911	-0-	-608	-0-	54	1	857	3	N	-0-					54
01	1488	X	797	-0-	-691	-0-	57	1	740	3	N	-0-					54
02	1596	X	1119	-0-	-477	-0-	69	1	1050	3	N	-0-					54
*03	1983	N	1983	-0-	-0-	-0-	116	1	1706	3	N	146	178	1			22
							161	9									

CARGILL GAS UNIT WELL #: 24 RRCID -> 232165 COMPL. DATE 06/17/2007 TOTAL DEPTH 9685 PERF. 9266 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4964	X	4964	-0-	-0-	-0-	138	1	4826	2	N	-0-					-0-
11	4315	X	4315	-0-	-0-	-0-	122	1	4193	2	N	-0-					-0-
12	4373	X	4373	-0-	-0-	-0-	121	1	4252	2	N	-0-					-0-
01	4736	X	4736	-0-	-0-	-0-	132	1	4604	2	N	-0-					-0-
02	4156	X	4156	-0-	-0-	-0-	120	1	4036	2	N	-0-					-0-
*03	4296	X	4296	-0-	-0-	-0-	124	1	4172	2	N	-0-					-0-

BRYSON "A" UNIT WELL #: 10H RRCID -> 234090 COMPL. DATE 07/22/2007 TOTAL DEPTH 9339 PERF. 9707 - 11355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14235	X	14235	-0-	-0-	-0-	14235	2			N	-0-					49
11	13249	X	13249	-0-	-0-	-0-	13221	2	28	9	N	25					74
12	6541	X	3181	-0-	-3360	-0-	3181	2			N	-0-					74
01	7529	X	7529	-0-	-0-	-0-	7529	2			N	-0-					74
02	10114	X	10114	-0-	-0-	-0-	10114	2			N	-0-					74
*03	11514	X	11514	-0-	-0-	-0-	11480	2	34	9	N	31					105

ABNEY, C. M. "B" WELL #: 18 RRCID -> 234302 COMPL. DATE 07/14/2007 TOTAL DEPTH 9584 PERF. 8183 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					59
11	1860	N	1767	-0-	-93	-0-	1767	2			N	-0-					59
12	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					59
01	1767	N	1640	-0-	-127	-0-	1640	2			N	-0-					59
02	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					59
03	2046	N	1660	-0-	-386	-0-	1660	2			N	-0-					59

TAYLOR, W.B. "A" WELL #: 10 RRCID -> 235442 COMPL. DATE 12/09/2007 TOTAL DEPTH 9367 PERF. 9720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5320	X	5320	-0-	-0-	-0-	5320	2			N	-0-					124
11	5119	X	5119	-0-	-0-	-0-	5107	2	12	9	N	11					135
12	5306	X	5306	-0-	-0-	-0-	5306	2			N	-0-					135
01	5284	X	5284	-0-	-0-	-0-	5263	2	21	9	N	19	57	1			97
02	4747	X	4747	-0-	-0-	-0-	4728	2	19	9	N	17					114
*03	5215	X	5215	-0-	-0-	-0-	5215	2			N	-0-					114

WILLIAMS, IRELAND GAS UNIT WELL #: 8 RRCID -> 236091 COMPL. DATE 01/28/2008 TOTAL DEPTH 9908 PERF. 9587 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2411	N	2411	-0-	-0-	-0-	67	1	2344	2	N	-0-					-0-
11	1950	N	1594	-0-	-356	-0-	45	1	1549	2	N	-0-					-0-
12	2294	N	1763	-0-	-531	-0-	49	1	1714	2	N	-0-					-0-
01	2387	N	1820	-0-	-567	-0-	51	1	1769	2	N	-0-					-0-
02	1602	N	1602	-0-	-0-	-0-	46	1	1556	2	N	-0-					-0-
03	1767	N	1690	-0-	-77	-0-	49	1	1641	2	N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DAVIS, JIM ET AL WELL #: 11 RRCID -> 238058 COMPL. DATE 01/14/2008 TOTAL DEPTH 9750 PERF. 9279 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1655	-0-	-174	-0-	1654	2	1	9	N	1					47
11	1740	N	1554	-0-	-186	-0-	1554	2			N	-0-					47
12	1767	N	1527	-0-	-240	-0-	1527	2			N	-0-					47
01	1643	N	1515	-0-	-128	-0-	1515	2			N	-0-					47
02	1456	N	1355	-0-	-101	-0-	1355	2			N	-0-					47
03	1519	N	1489	-0-	-30	-0-	1489	2			N	-0-					47

WILLIAMS, IRELAND GAS UNIT WELL #: 7 RRCID -> 238991 COMPL. DATE 05/23/2008 TOTAL DEPTH 9717 PERF. 8354 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3632	X	3632	-0-	-0-	-0-	101	1	3531	2	N	-0-					-0-
11	3527	X	3527	-0-	-0-	-0-	100	1	3427	2	N	-0-					-0-
12	3588	X	3588	-0-	-0-	-0-	99	1	3489	2	N	-0-					-0-
01	3499	X	3499	-0-	-0-	-0-	97	1	3402	2	N	-0-					-0-
02	2985	X	2985	-0-	-0-	-0-	86	1	2899	2	N	-0-					-0-
*03	3663	X	3663	-0-	-0-	-0-	106	1	3557	2	N	-0-					-0-

CHOPPER GU 1 WELL #: 2 RRCID -> 241493 COMPL. DATE 07/10/2008 TOTAL DEPTH 11886 PERF. 8440 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2537	X	2537	-0-	-0-	-0-	139	1	2398	3	N	-0-					40
11	3784	X	3784	-0-	-0-	-0-	178	1	2852	3	N	-0-					40
							754	5									
12	3618	X	3618	-0-	-0-	-0-	216	1	3402	3	N	-0-					40
01	3592	X	3592	-0-	-0-	-0-	255	1	3337	3	N	-0-					40
02	3338	X	3338	-0-	-0-	-0-	204	1	3134	3	N	-0-					40
*03	4487	X	4487	-0-	-0-	-0-	284	1	4203	3	N	-0-					40

FIELDS-ISAACS WELL #: 15 RRCID -> 242120 COMPL. DATE 07/19/2008 TOTAL DEPTH 11610 PERF.10790 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS UNIT WELL #: 1 RRCID -> 242687 COMPL. DATE 09/06/2008 TOTAL DEPTH 9810 PERF. 8420 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	4120	-0-	-3537	-0-	225	1	3895	3	N	-0-					23
11	7410	X	-0-	-0-	-7410	-0-					N	77					100
12	7657	X	890	-0-	-6767	-0-	53	1	837	3	N	-0-					100
01	6975	X	2798	-0-	-4177	-0-	184	1	2397	3	N	197	168	1			129
							217	9									
02	6244	X	2846	-0-	-3398	-0-	174	1	2672	3	N	-0-					129
03	4123	X	3138	-0-	-985	-0-	193	1	2857	3	N	80					209
							88	9									

ELLIS UNIT WELL #: 2 RRCID -> 242955 COMPL. DATE 09/06/2008 TOTAL DEPTH 9816 PERF. 8766 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1710	N	1710	-0-	-0-	-0-	87	1	1510	3	N	103	165	1			105
							113	9									
11	810	N	571	-0-	-239	-0-	571	5			N	-0-					105
12	1852	N	1852	-0-	-0-	-0-	102	1	1600	3	N	136	171	1			70
							150	9									
01	1705	N	1699	-0-	-6	-0-	113	1	1479	3	N	97					167
							107	9									
02	1573	N	1573	-0-	-0-	-0-	96	1	1477	3	N	-0-					167
03	1860	N	1833	-0-	-27	-0-	116	1	1717	3	N	-0-					167

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SCOTT, T. P. WELL #: 15 RRCID -> 243188 COMPL. DATE 05/23/2008 TOTAL DEPTH 9778 PERF. 9274 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3641	X	3641	-0-	-0-	-0-	3641	2			N	-0-					148
11	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					148
12	3667	X	3667	-0-	-0-	-0-	3667	2			N	-0-					148
01	3638	X	3638	-0-	-0-	-0-	3638	2			N	-0-					148
02	3263	X	3263	-0-	-0-	-0-	3263	2			N	-0-					148
*03	3595	X	3595	-0-	-0-	-0-	3595	2			N	-0-					148

BRYSON "A" UNIT WELL #: 11H RRCID -> 244091 COMPL. DATE 08/01/2008 TOTAL DEPTH 9329 PERF. 9646 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10106	X	9023	-0-	-1083	-0-	1659	1	7273	2	Y	81	80	1			49
							2	5	89	9							
11	10310	X	10310	-0-	-0-	-0-	1568	1	8679	2	Y	57	70	1			36
							63	9									
12	14234	X	14234	-0-	-0-	-0-	1602	1	12549	2	Y	75	73	1			38
							83	9									
01	13753	X	13753	-0-	-0-	-0-	1581	1	12092	2	Y	73	67	1			44
							80	9									
02	13086	X	13086	-0-	-0-	-0-	1656	1	11390	2	Y	36	57	1			23
							40	9									
03	14229	X	13971	-0-	-258	-0-	1811	1	12109	2	Y	46	43	1			26
							51	9									

PIERCE, REUBEN GAS UNIT WELL #: 10H RRCID -> 245940 COMPL. DATE 09/21/2008 TOTAL DEPTH 9416 PERF.10090 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	8835	-0-	-124	-0-	245	1	8590	2	N	-0-					-0-
11	8670	X	8418	-0-	-252	-0-	238	1	8180	2	N	-0-					-0-
12	8959	X	8594	-0-	-365	-0-	238	1	8356	2	N	-0-					-0-
01	8959	X	8785	-0-	-174	-0-	245	1	8540	2	N	-0-					-0-
02	8793	X	8793	-0-	-0-	-0-	253	1	8540	2	N	-0-					-0-
*03	9817	X	9817	-0-	-0-	-0-	284	1	9533	2	N	-0-					-0-

ABNEY 1215 WELL #: 12H RRCID -> 248724 COMPL. DATE 01/25/2009 TOTAL DEPTH 9445 PERF.10030 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17799	X	17799	-0-	-0-	-0-	494	1	17305	2	N	-0-					-0-
11	17196	X	17196	-0-	-0-	-0-	486	1	16710	2	N	-0-					-0-
12	17661	X	17661	-0-	-0-	-0-	490	1	17171	2	N	-0-					-0-
01	17837	X	17837	-0-	-0-	-0-	496	1	17341	2	N	-0-					-0-
02	15568	X	15393	-0-	-175	-0-	443	1	14950	2	N	-0-					-0-
03	17236	X	16506	-0-	-730	-0-	478	1	16028	2	N	-0-					-0-

BUFFIN, KIRK UNIT WELL #: 4H RRCID -> 250625 COMPL. DATE 03/29/2009 TOTAL DEPTH 9485 PERF. 9966 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12761	X	12761	-0-	-0-	-0-	354	1	12407	2	N	-0-					-0-
11	12781	X	12781	-0-	-0-	-0-	361	1	12420	2	N	-0-					-0-
12	13265	X	13265	-0-	-0-	-0-	368	1	12897	2	N	-0-					-0-
01	13126	X	13126	-0-	-0-	-0-	365	1	12761	2	N	-0-					-0-
02	10612	X	10607	-0-	-5	-0-	305	1	10302	2	N	-0-					-0-
03	11749	X	11590	-0-	-159	-0-	336	1	11254	2	N	-0-					-0-

MANN WELL #: 4H RRCID -> 250683 COMPL. DATE 06/23/2009 TOTAL DEPTH 9571 PERF. 9990 - 12503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19189	X	17875	-0-	-1314	-0-	496	1	17379	2	N	-0-					-0-
11	18450	X	17134	-0-	-1316	-0-	484	1	16650	2	N	-0-					-0-
12	18755	X	17819	-0-	-936	-0-	494	1	17325	2	N	-0-					-0-
01	18693	X	18116	-0-	-577	-0-	504	1	17612	2	N	-0-					-0-
02	16548	X	15725	-0-	-823	-0-	453	1	15272	2	N	-0-					-0-
03	17887	X	16945	-0-	-942	-0-	490	1	16455	2	N	-0-					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUFFIN, KIRK UNIT WELL #: 2 RRCID -> 251255 COMPL. DATE 11/30/2008 TOTAL DEPTH 9750 PERF. 9442 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3188	X	3188	-0-	-0-	-0-	89	1	3099	2	N	-0-					-0-
11	3159	X	3159	-0-	-0-	-0-	89	1	3070	2	N	-0-					-0-
12	3207	X	3207	-0-	-0-	-0-	89	1	3118	2	N	-0-					-0-
01	3205	X	3205	-0-	-0-	-0-	89	1	3116	2	N	-0-					-0-
02	2754	X	2754	-0-	-0-	-0-	79	1	2675	2	N	-0-					-0-
*03	2999	X	2999	-0-	-0-	-0-	87	1	2912	2	N	-0-					-0-

MCCAULEY WELL #: 2 RRCID -> 251947 COMPL. DATE 08/08/2009 TOTAL DEPTH 9880 PERF. 9478 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1389	-0-	-130	-0-	780	1	609	2	N	-0-					142
11	1140	N	429	-0-	-711	-0-	10	1	419	2	N	-0-					142
12	1550	N	281	-0-	-1269	-0-	281	2			N	-0-					142
01	1395	N	328	-0-	-1067	-0-	29	1	299	2	N	-0-					142
02	392	N	221	-0-	-171	-0-	10	1	211	2	N	-0-					142
03	279	N	-0-	-0-	-279	-0-					N	-0-					142

BUFFIN, KIRK UNIT WELL #: 3 RRCID -> 252926 COMPL. DATE 12/09/2008 TOTAL DEPTH 9482 PERF. 9900 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13739	X	13739	-0-	-0-	-0-	382	1	13357	2	N	-0-					-0-
11	12953	X	12953	-0-	-0-	-0-	366	1	12587	2	N	-0-					-0-
12	15686	X	15686	-0-	-0-	-0-	435	1	15251	2	N	-0-					-0-
01	13346	X	13346	-0-	-0-	-0-	371	1	12975	2	N	-0-					-0-
02	11508	X	10820	-0-	-688	-0-	311	1	10509	2	N	-0-					-0-
03	12741	X	11607	-0-	-1134	-0-	336	1	11271	2	N	-0-					-0-

ABNEY, ZACH UNIT WELL #: 3H RRCID -> 256052 COMPL. DATE 02/01/2010 TOTAL DEPTH 9524 PERF. 9944 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18600	X	16571	-0-	-2029	-0-	461	1	16110	2	N	-0-					-0-
11	17640	X	15803	-0-	-1837	-0-	447	1	15356	2	N	-0-					-0-
12	17794	X	16191	-0-	-1603	-0-	449	1	15742	2	N	-0-					-0-
01	17546	X	16119	-0-	-1427	-0-	449	1	15670	2	N	-0-					-0-
02	15344	X	13642	-0-	-1702	-0-	393	1	13249	2	N	-0-					-0-
03	16585	X	14630	-0-	-1955	-0-	423	1	14207	2	N	-0-					-0-

DOWNER UNIT WELL #: 14H RRCID -> 257663 COMPL. DATE 03/17/2010 TOTAL DEPTH 9406 PERF. 9930 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12369	X	12205	-0-	-164	-0-	339	1	11866	2	N	-0-					-0-
11	11970	X	11805	-0-	-165	-0-	334	1	11471	2	N	-0-					-0-
12	12369	X	12041	-0-	-328	-0-	334	1	11707	2	N	-0-					-0-
01	12307	X	12135	-0-	-172	-0-	338	1	11797	2	N	-0-					-0-
02	11665	X	11665	-0-	-0-	-0-	336	1	11329	2	N	-0-					-0-
*03	12763	X	12763	-0-	-0-	-0-	369	1	12394	2	N	-0-					-0-

ABNEY 1215 WELL #: 11H RRCID -> 258769 COMPL. DATE 06/30/2010 TOTAL DEPTH 9491 PERF. 9835 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16280	X	16280	-0-	-0-	-0-	452	1	15828	2	N	-0-					-0-
11	15751	X	15751	-0-	-0-	-0-	445	1	15306	2	N	-0-					-0-
12	15655	X	14564	-0-	-1091	-0-	404	1	14160	2	N	-0-					-0-
01	15655	X	15028	-0-	-627	-0-	418	1	14610	2	N	-0-					-0-
02	15604	X	15604	-0-	-0-	-0-	449	1	15155	2	N	-0-					-0-
*03	21524	X	21524	-0-	-0-	-0-	623	1	20901	2	N	-0-					-0-

ABNEY, J. K. WELL #: 9H RRCID -> 259166 COMPL. DATE 09/02/2010 TOTAL DEPTH 9458 PERF. 9900 - 14988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23839	X	22431	-0-	-1408	-0-	22431	2			N	-0-					18
11	23070	X	21452	-0-	-1618	-0-	21400	2	52	9	N	47					65
12	23529	X	21754	-0-	-1775	-0-	21754	2			N	-0-					65
01	23219	X	20341	-0-	-2878	-0-	20299	2	42	9	N	38	80	1			23
02	20636	X	19351	-0-	-1285	-0-	19319	2	32	9	N	29					52
03	22444	X	21033	-0-	-1411	-0-	21033	2			N	-0-					52

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, ZACH UNIT WELL #: 4H RRCID -> 259377 COMPL. DATE 05/08/2010 TOTAL DEPTH 9564 PERF. 9880 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21793	X	21094	-0-	-699	-0-	586	1	20508	2	N	-0-					-0-
11	21090	X	20101	-0-	-989	-0-	568	1	19533	2	N	-0-					-0-
12	21793	X	20539	-0-	-1254	-0-	570	1	19969	2	N	-0-					-0-
01	21793	X	20650	-0-	-1143	-0-	575	1	20075	2	N	-0-					-0-
02	19516	X	18223	-0-	-1293	-0-	525	1	17698	2	N	-0-					-0-
03	21080	X	19911	-0-	-1169	-0-	576	1	19335	2	N	-0-					-0-

ABNEY 1215 WELL #: 10H RRCID -> 261372 COMPL. DATE 02/07/2011 TOTAL DEPTH 9475 PERF. 9740 - 15165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29140	X	27332	-0-	-1808	-0-	759	1	26573	2	N	-0-					-0-
11	28200	X	26033	-0-	-2167	-0-	736	1	25297	2	N	-0-					-0-
12	28799	X	26662	-0-	-2137	-0-	740	1	25922	2	N	-0-					-0-
01	28427	X	26869	-0-	-1558	-0-	748	1	26121	2	N	-0-					-0-
02	25368	X	22534	-0-	-2834	-0-	649	1	21885	2	N	-0-					-0-
03	27342	X	23865	-0-	-3477	-0-	690	1	23175	2	N	-0-					-0-

ELLIS "A" GAS UNIT WELL #: 1H RRCID -> 261567 COMPL. DATE 01/03/2011 TOTAL DEPTH 9617 PERF. 9744 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16089	X	14267	-0-	-1822	-0-	780	1	13487	3	N	-0-					154
11	14190	X	13912	-0-	-278	-0-	817	1	13095	3	N	-0-					154
12	15469	X	13860	-0-	-1609	-0-	828	1	13032	3	N	-0-					154
01	15469	X	10844	-0-	-4625	-0-	760	1	9923	3	N	146	178	1			122
							161	9									
02	13972	X	12021	-0-	-1951	-0-	736	1	11285	3	N	-0-					122
03	14384	X	12961	-0-	-1423	-0-	821	1	12138	3	N	2					124
							2	9									

TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 13H RRCID -> 263169 COMPL. DATE 12/29/2010 TOTAL DEPTH 9446 PERF. 9730 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	25420	X	23587	-0-	-1833	-0-	23555	2	32	9	N	29					109
11	24600	X	22433	-0-	-2167	-0-	22433	2			N	-0-					109
12	24955	X	22794	-0-	-2161	-0-	22759	2	35	9	N	32					141
01	24490	X	22365	-0-	-2125	-0-	22337	2	28	9	N	25	154	1			12
02	21672	X	19757	-0-	-1915	-0-	19757	2			N	-0-					12
03	23591	X	21571	-0-	-2020	-0-	21540	2	31	9	N	28					40

SANDERS-ABNEY (ALLOCATION) WELL #: 3H RRCID -> 264140 COMPL. DATE 11/24/2010 TOTAL DEPTH 9399 PERF. 9744 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19313	X	17978	-0-	-1335	-0-	499	1	17479	2	N	-0-					-0-
11	18690	X	17092	-0-	-1598	-0-	483	1	16609	2	N	-0-					-0-
12	19251	X	17462	-0-	-1789	-0-	484	1	16978	2	N	-0-					-0-
01	19034	X	17511	-0-	-1523	-0-	487	1	17024	2	N	-0-					-0-
02	16688	X	15465	-0-	-1223	-0-	445	1	15020	2	N	-0-					-0-
03	17980	X	16670	-0-	-1310	-0-	482	1	16188	2	N	-0-					-0-

CHOPPER-CARGILL (ALLOC.) UNIT 1 WELL #: 3H RRCID -> 265167 COMPL. DATE 12/24/2011 TOTAL DEPTH 9655 PERF.10038 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34720	X	30402	-0-	-4318	-0-	1661	1	28741	3	N	-0-					102
11	30868	X	30868	-0-	-0-	-0-	1812	1	29056	3	N	-0-					102
12	32984	X	29819	-0-	-3165	-0-	1781	1	28038	3	N	-0-					102
01	32984	X	23704	-0-	-9280	-0-	1686	1	22018	3	N	-0-					102
02	29792	X	24283	-0-	-5509	-0-	1487	1	22796	3	N	-0-					102
03	31899	X	23538	-0-	-8361	-0-	1491	1	22047	3	N	-0-					102

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY 1215-ABNEY A (ALLOCATION) WELL #: 9H RRCID -> 265183 COMPL. DATE 05/24/2011 TOTAL DEPTH 9432 PERF. 9711 - 15421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	30721	X	29429	-0-	-1292	-0-	818	1	28611	2	N	-0-					-0-
11	29460	X	27958	-0-	-1502	-0-	791	1	27167	2	N	-0-					-0-
12	30318	X	28522	-0-	-1796	-0-	791	1	27731	2	N	-0-					-0-
01	30318	X	28521	-0-	-1797	-0-	794	1	27727	2	N	-0-					-0-
02	27384	X	22596	-0-	-4788	-0-	650	1	21946	2	N	-0-					-0-
03	29419	X	23706	-0-	-5713	-0-	686	1	23020	2	N	-0-					-0-

TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 14 H RRCID -> 265756 COMPL. DATE 03/22/2011 TOTAL DEPTH 9428 PERF. 9760 - 15645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24769	X	23039	-0-	-1730	-0-	23011	2	28	9	N	25					64
11	23970	X	21996	-0-	-1974	-0-	21971	2	25	9	N	23					87
12	24428	X	11550	-0-	-12878	-0-	11526	2	24	9	N	22					109
01	23901	X	16801	-0-	-7100	-0-	16773	2	28	9	N	25					134
02	21140	X	19465	-0-	-1675	-0-	19434	2	31	9	N	28					162
03	23033	X	21278	-0-	-1755	-0-	21256	2	22	9	N	20	149	1			33

CARGILL 'A' GAS UNIT WELL #: 1H RRCID -> 266568 COMPL. DATE 06/12/2012 TOTAL DEPTH 9603 PERF.10160 - 13649

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24211	X	21236	-0-	-2975	-0-	1159	1	20052	3	N	23					122
							25	9									
11	21570	X	20603	-0-	-967	-0-	1207	1	19368	3	N	25					147
							28	9									
12	23002	X	19951	-0-	-3051	-0-	1189	1	18710	3	N	47					194
							52	9									
01	23002	X	16020	-0-	-6982	-0-	1137	1	14840	3	N	39	176	1			57
							43	9									
02	20776	X	16983	-0-	-3793	-0-	1037	1	15907	3	N	35					92
							39	9									
03	21297	X	19686	-0-	-1611	-0-	1245	1	18398	3	N	39					131
							43	9									

BRYSON A-ABNEY,J.K. (ALLOCATION) WELL #: 12H RRCID -> 266833 COMPL. DATE 05/26/2011 TOTAL DEPTH 9427 PERF. 9660 - 16145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23281	X	21955	-0-	-1326	-0-	21902	2	53	9	Y	48	48	1			29
11	22800	X	18001	-0-	-4799	-0-	17964	2	37	9	Y	34	42	1			21
12	24056	X	17846	-0-	-6210	-0-	17796	2	50	9	Y	45	43	1			23
01	24056	X	17585	-0-	-6471	-0-	17523	2	62	9	Y	56	45	1			34
02	21728	X	14437	-0-	-7291	-0-	14350	2	87	9	Y	79	62	1			51
03	21948	X	15643	-0-	-6305	-0-	15531	2	112	9	Y	102	95	1			58

ELLIS-MCCAULEY-CHOPPER (ALLOC.) WELL #: 3H RRCID -> 266887 COMPL. DATE 04/11/2012 TOTAL DEPTH 9565 PERF. 9880 - 14761

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20646	X	17746	-0-	-2900	-0-	967	1	16729	3	N	45	180	1			43
							50	9									
11	18300	X	17245	-0-	-1055	-0-	1009	1	16190	3	N	42					85
							46	9									
12	19375	X	15641	-0-	-3734	-0-	932	1	14674	3	N	32					117
							35	9									
01	19375	X	12861	-0-	-6514	-0-	911	1	11900	3	N	45					162
							50	9									
02	17500	X	13547	-0-	-3953	-0-	827	1	12680	3	N	36					198
							40	9									
03	17825	X	14972	-0-	-2853	-0-	948	1	14003	3	N	19					217
							21	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR-ABNEY-O'BANION (ALLOC.) WELL #: 15H RRCID -> 266889 COMPL. DATE 01/24/2012 TOTAL DEPTH 9419 PERF. 9640 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20987	X	18616	-0-	-2371	-0-	18616	2			N	-0-					64
11	19920	X	17603	-0-	-2317	-0-	17579	2	24	9	N	22	68	1			18
12	20119	X	17811	-0-	-2308	-0-	17781	2	30	9	N	27					45
01	19654	X	17446	-0-	-2208	-0-	17446	2			N	-0-					45
02	17304	X	15364	-0-	-1940	-0-	15336	2	28	9	N	25					70
03	18631	X	16719	-0-	-1912	-0-	16698	2	21	9	N	19					89

CHOPPER-CARGILL (ALLOC.) UNIT 1 WELL #: 4H RRCID -> 267352 COMPL. DATE 06/11/2012 TOTAL DEPTH 9800 PERF. 9810 - 17291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27683	X	23828	-0-	-3855	-0-	1301	1	22510	3	N	15					182
							17	9									
11	24600	X	22897	-0-	-1703	-0-	1343	1	21533	3	N	19	181	1			20
							21	9									
12	25978	X	22124	-0-	-3854	-0-	1320	1	20771	3	N	30					50
							33	9									
01	25978	X	17475	-0-	-8503	-0-	1240	1	16185	3	N	45					95
							50	9									
02	23464	X	18461	-0-	-5003	-0-	1127	1	17292	3	N	38					133
							42	9									
03	23839	X	21371	-0-	-2468	-0-	1345	1	19877	3	N	135	175	1			93
							149	9									

EAST TEXAS EXPLORATION, LLC 238952
K WELL #: 3H RRCID -> 272761 COMPL. DATE 12/23/2013 TOTAL DEPTH 9728 PERF. 9980 - 16666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29140	X	25671	-0-	-3469	-0-	2896	1	22590	3	N	168	377	1			143
							185	9									
11	28200	X	24733	-0-	-3467	-0-	2791	1	21771	3	N	155	187	1			111
							171	9									
12	26116	X	24577	-0-	-1539	-0-	2772	1	21628	3	N	161					272
							177	9									
01	25234	X	23105	-0-	-2129	-0-	2608	1	20348	3	N	135	187	1			220
							149	9									
02	22792	X	20023	-0-	-2769	-0-	2255	1	17596	3	N	156	188	1			188
							172	9									
03	25234	X	22164	-0-	-3070	-0-	2497	1	19479	3	N	171	187	1			172
							188	9									

HOPEWELL OPERATING, INC. 399624
BIRDWELL WELL #: 2 RRCID -> 017276 COMPL. DATE N/A TOTAL DEPTH 8599 PERF. 8510 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

WILLIAMS WELL #: 1 RRCID -> 017281 COMPL. DATE 05/14/1958 TOTAL DEPTH 8550 PERF. 8495 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	S	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	280	S	280	-0-	-0-	-0-	9	1	271	2	N	-0-					-0-
*02	295	S	295	-0-	-0-	-0-	10	1	285	2	N	-0-					-0-
03	0	S	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. //CONT.// 399624
WILLIAMS WELL #: 2 RRCID -> 161533 COMPL. DATE 05/17/2007 TOTAL DEPTH 9820 PERF. 8450 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	936	N	936	-0-	-0-	-0-	31	1	905	2	N	-0-					164
11	3000	N	3191	-0-	191	191	107	1	3084	2	N	-0-					164
12	1667	N	1476	-0-	-191	-0-	49	1	1427	2	N	-0-					164
01	2356	N	2356	-0-	-0-	-0-	79	1	2277	2	N	-0-					164
02	2156	X	1641	-0-	-515	-0-	55	1	1586	2	N	-0-					164
03	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					164

INDIGO MINERALS LLC 423834
RAVEN WELL #: 2 RRCID -> 139817 COMPL. DATE 10/08/1991 TOTAL DEPTH 9850 PERF. 8174 - 9739

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

M. E. OPERATING & SERVICES, INC. 518265
EADS WELL #: 1 RRCID -> 229448 COMPL. DATE 07/11/2007 TOTAL DEPTH 10333 PERF. 9445 - 9693

10	589	N	542	-0-	-47	-0-	29	1	489	2	N	22					159
							24	9									
11	570	N	515	-0-	-55	-0-	31	1	481	2	N	3					162
							3	9									
12	545	N	545	-0-	-0-	-0-	31	1	495	2	N	17					179
							19	9									
01	599	N	599	-0-	-0-	-0-	34	1	542	2	N	21					200
							23	9									
02	673	N	673	-0-	-0-	-0-	39	1	630	2	N	4					204
							4	9									
*03	616	N	616	-0-	-0-	-0-	36	1	580	2	N	-0-					204

DOWNER WELL #: 2 RRCID -> 236368 COMPL. DATE 04/03/2008 TOTAL DEPTH 9900 PERF. 8241 - 9681

10	1922	N	1842	-0-	-80	-0-	103	1	1716	2	N	21					87
							23	9									
11	2017	N	2017	-0-	-0-	-0-	120	1	1872	2	N	23					110
							25	9									
12	1925	N	1925	-0-	-0-	-0-	110	1	1786	2	N	26					136
							29	9									
01	2011	N	2011	-0-	-0-	-0-	118	1	1889	2	N	4					140
							4	9									
02	2019	N	2019	-0-	-0-	-0-	118	1	1890	2	N	10					150
							11	9									
*03	2137	N	2137	-0-	-0-	-0-	121	1	1975	2	N	37					187
							41	9									

GROGAN, MILLIE WELL #: 3 RRCID -> 253762 COMPL. DATE 11/04/2009 TOTAL DEPTH 9825 PERF. 9591 - 9658

10	1173	N	1173	-0-	-0-	-0-	66	1	1096	2	N	10					52
							11	9									
11	1170	N	940	-0-	-230	-0-	57	1	883	2	N	-0-					52
12	1116	N	1085	-0-	-31	-0-	63	1	1022	2	N	-0-					52
01	1178	N	997	-0-	-181	-0-	58	1	933	2	N	5					57
							6	9									
02	1024	N	1024	-0-	-0-	-0-	60	1	963	2	N	1					58
							1	9									
*03	1170	N	1170	-0-	-0-	-0-	68	1	1102	2	N	-0-					58

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC.//CONT.// 518265
DAVIDSON WELL #: 1 RRCID -> 255033 COMPL. DATE 01/02/2010 TOTAL DEPTH 9738 PERF. 9470 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1723	-0-	-106	-0-	97	1	1620	2	N	5					95
							6	9									
11	1800	N	1778	-0-	-22	-0-	107	1	1671	2	N	-0-					95
12	1767	N	1767	-0-	-0-	-0-	103	1	1662	2	N	2					97
							2	9									
01	1736	N	1705	-0-	-31	-0-	100	1	1602	2	N	3					100
							3	9									
02	1699	N	1699	-0-	-0-	-0-	100	1	1598	2	N	1	1	8			100
							1	9									
*03	1949	N	1949	-0-	-0-	-0-	113	1	1836	2	N	-0-					100

TWYMAN WELL #: 2 RRCID -> 255131 COMPL. DATE 02/17/2010 TOTAL DEPTH 9800 PERF. 9560 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1503	-0-	-78	-0-	85	1	1418	2	N	-0-					77
11	1560	N	1469	-0-	-91	-0-	89	1	1380	2	N	-0-					77
12	1488	N	1423	-0-	-65	-0-	83	1	1337	2	N	3					80
							3	9									
01	1488	N	1396	-0-	-92	-0-	82	1	1308	2	N	5					85
							6	9									
02	1372	N	1280	-0-	-92	-0-	75	1	1205	2	N	-0-					85
*03	1604	N	1604	-0-	-0-	-0-	92	1	1508	2	N	4					89
							4	9									

EADS WELL #: 2H RRCID -> 264497 COMPL. DATE 12/20/2011 TOTAL DEPTH 9550 PERF. 9839 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23746	X	20456	-0-	-3290	-0-	20431	2	25	9	N	23					200
11	22950	X	21160	-0-	-1790	-0-	21101	2	59	9	N	54	3	8			251
12	23343	X	20787	-0-	-2556	-0-	20742	2	45	9	N	41	6	8			286
01	23126	X	20923	-0-	-2203	-0-	20870	2	53	9	N	48	8	8			326
02	20908	X	20908	-0-	-0-	-0-	20868	2	40	9	N	36	187	1	10	8	165
03	21855	X	20716	-0-	-1139	-0-	20664	2	52	9	N	47	5	8			207

MEMORIAL PRODUCTION OPER. LLC 559624
ROGERS-JONES WELL #: 2 RRCID -> 239139 COMPL. DATE 09/05/2007 TOTAL DEPTH 9757 PERF. 9455 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1772	-0-	-150	-0-	1772	3			N	-0-					167
11	1800	N	1319	-0-	-481	-0-	1317	3	2	9	N	2					169
12	1984	N	1698	-0-	-286	-0-	1698	3			N	-0-					169
01	1953	N	1812	-0-	-141	-0-	1812	3			N	-0-					169
*02	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-	152	1			17
*03	1858	N	1858	-0-	-0-	-0-	1852	3	6	9	N	5					22

STRANGE WELL #: 1 RRCID -> 241358 COMPL. DATE 05/28/2008 TOTAL DEPTH 9900 PERF. 9500 - 9709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3570	-0-	-150	-0-	3570	3			N	-0-					60
11	3600	X	3352	-0-	-248	-0-	3351	3	1	9	N	1					61
12	3720	X	3497	-0-	-223	-0-	3497	3			N	-0-					61
01	3627	X	3494	-0-	-133	-0-	3492	3	2	9	N	2					63
02	3276	X	3189	-0-	-87	-0-	3189	3			N	-0-					63
03	3565	X	3516	-0-	-49	-0-	3515	3	1	9	N	1					64

MANN WELL #: 1 RRCID -> 248311 COMPL. DATE 01/03/2009 TOTAL DEPTH 9878 PERF. 9500 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1691	-0-	-200	-0-	1690	3	1	9	N	1					150
11	1740	N	1567	-0-	-173	-0-	1567	3			N	-0-					150
12	1767	N	1675	-0-	-92	-0-	1675	3			N	-0-					150
01	1705	N	1617	-0-	-88	-0-	1617	3			N	-0-					150
02	1484	N	1409	-0-	-75	-0-	1407	3	2	9	N	2					152
03	1674	N	1581	-0-	-93	-0-	1575	3	6	9	N	5					157

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ROGERS-JONES WELL #: 1H RRCID -> 267440 COMPL. DATE 09/27/2012 TOTAL DEPTH 9638 PERF.10197 - 13615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34224	X	30022	-0-	-4202	-0-	29956	3	66	9	N	60	172	1			43
11	32400	X	28301	-0-	-4099	-0-	28247	3	54	9	N	49					92
12	32519	X	28414	-0-	-4105	-0-	28375	3	39	9	N	35					127
01	31589	X	28364	-0-	-3225	-0-	28318	3	46	9	N	42	1	8			168
02	27664	X	24979	-0-	-2685	-0-	24973	3	6	9	N	5	3	8			170
03	30008	X	27096	-0-	-2912	-0-	27076	3	20	9	N	18					188

HUFFMAN-SMITH WELL #: 5H RRCID -> 267954 COMPL. DATE 02/03/2013 TOTAL DEPTH 9788 PERF. 9902 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	42253	X	36206	-0-	-6047	-0-	36192	3	14	9	N	13					160
11	39870	X	33777	-0-	-6093	-0-	33777	3			N	-0-					160
12	39959	X	33931	-0-	-6028	-0-	33923	3	8	9	N	7	157	1			10
01	38657	X	33674	-0-	-4983	-0-	33632	3	42	9	N	38	1	8			47
02	33656	X	29529	-0-	-4127	-0-	29475	3	54	9	N	49	3	8			93
03	36208	X	32028	-0-	-4180	-0-	31944	3	84	9	N	76	161	1			8

SABINE OIL & GAS LLC 742142
WINSTON HEIRS GU WELL #: 1 RRCID -> 243181 COMPL. DATE 08/27/2008 TOTAL DEPTH 9935 PERF. 9442 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1333	-0-	-0-	-0-	96	1	1237	2	Y	-0-					39
11	1860	N	1476	-0-	-384	-0-	108	1	1368	2	Y	-0-					39
12	1519	N	1350	-0-	-169	-0-	96	1	1254	2	Y	-0-					39
01	1804	N	1804	-0-	-0-	-0-	122	1	1682	2	Y	-0-					39
02	1372	N	1241	-0-	-131	-0-	92	1	1146	2	Y	3					42
							3	9									
*03	1655	N	1655	-0-	-0-	-0-	124	1	1518	2	Y	12					54
							13	9									

HOPE WELL #: 1 RRCID -> 246552 COMPL. DATE 02/04/2009 TOTAL DEPTH 11460 PERF. 8590 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSLOW OIL WELL #: 1 RRCID -> 249399 COMPL. DATE 05/20/2009 TOTAL DEPTH 11395 PERF. 9454 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINSTON HEIRS GU WELL #: 2 RRCID -> 250619 COMPL. DATE 06/29/2009 TOTAL DEPTH 11337 PERF. 9542 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2400	-0-	-576	-0-	172	1	2228	2	Y	-0-					60
11	2730	X	2315	-0-	-415	-0-	170	1	2145	2	Y	-0-					60
12	2542	X	2528	-0-	-14	-0-	181	1	2347	2	Y	-0-					60
01	2542	X	2517	-0-	-25	-0-	170	1	2347	2	Y	-0-					60
02	2156	X	1794	-0-	-362	-0-	133	1	1659	2	Y	2					62
							2	9									
03	2542	X	2211	-0-	-331	-0-	166	1	2022	2	Y	21					83
							23	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
WINSTON HEIRS WELL #: 3H RRCID -> 264762 COMPL. DATE 12/23/2011 TOTAL DEPTH 9610 PERF. 9853 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	37634	X	27344	-0-	-10290	-0-	2072	1	25192	2	N	73	14	8			148
							80	9									
11	36210	X	26647	-0-	-9563	-0-	2062	1	24508	2	N	70	170	1	16	8	32
							77	9									
12	33883	X	28342	-0-	-5541	-0-	2141	1	26188	2	N	12	5	8			39
							13	9									
01	33883	X	29808	-0-	-4075	-0-	2126	1	27667	2	N	14	4	8			49
							15	9									
02	27020	X	23037	-0-	-3983	-0-	1811	1	21205	2	N	19	7	8			61
							21	9									
03	28334	X	26578	-0-	-1756	-0-	2128	1	24431	2	N	17	6	8			72
							19	9									

SAMSON LONE STAR, LLC 744737
CALDWELL "B" WELL #: 1 L RRCID -> 168168 COMPL. DATE 02/20/1998 TOTAL DEPTH 9820 PERF. 8460 - 8596

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FURRH GAS UNIT "B" WELL #: 1 L RRCID -> 168500 COMPL. DATE 03/19/1998 TOTAL DEPTH 9820 PERF. 8400 - 8624

10	589	N	22	-0-	-567	-0-	11	2	11	9	N	10	2	8			86
11	570	N	4	-0-	-566	-0-	4	2			N	-0-					86
12	589	N	2	-0-	-587	-0-	2	2			N	-0-					86
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					86
02	4	N	-0-	-0-	-4	-0-					N	-0-					86
03	2	N	1	-0-	-1	-0-	1	2			N	-0-					86

ABNEY, R. K. "B" WELL #: 1 RRCID -> 171087 COMPL. DATE 08/22/1998 TOTAL DEPTH 9680 PERF. 9380 - 9564

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDY GAS UNIT WELL #: 1 RRCID -> 212295 COMPL. DATE 05/07/2005 TOTAL DEPTH 9999 PERF. 9042 - 9788

10	1612	N	1586	-0-	-26	-0-	85	1	1501	2	N	-0-					119
11	1620	N	1542	-0-	-78	-0-	71	1	1467	2	N	4	4	8			119
							4	9									
12	1643	N	1562	-0-	-81	-0-	88	1	1468	2	N	5					124
							6	9									
01	2002	N	2002	-0-	-0-	-0-	81	1	1921	2	N	-0-					124
02	1428	N	1348	-0-	-80	-0-	67	1	1281	2	N	-0-					124
03	1550	N	1267	-0-	-283	-0-	63	1	1203	2	N	1	1	8			124
							1	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
COLEMAN GAS UNIT 2 WELL #: 1 RRCID -> 215046 COMPL. DATE 06/26/2005 TOTAL DEPTH 9923 PERF. 9058 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1539	-0-	-73	-0-	132	1	1407	2	Y	-0-	1	1			-0-
11	1560	X	1265	-0-	-295	-0-	82	1	1183	2	Y	-0-					-0-
12	2076	X	2076	-0-	-0-	-0-	138	1	1935	2	Y	3	2	1			1
							3	9									
01	2377	N	2377	-0-	-0-	-0-	163	1	2210	2	Y	4	4	1			1
							4	9									
02	2012	N	2012	-0-	-0-	-0-	127	1	1882	2	Y	3	3	1			1
							3	9									
*03	2189	N	2189	-0-	-0-	-0-	144	1	2042	2	Y	3	3	1			1
							3	9									

SANDY GAS UNIT WELL #: 2 RRCID -> 215334 COMPL. DATE 08/29/2005 TOTAL DEPTH 9990 PERF. 9056 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2252	-0-	-135	-0-	120	1	2129	2	N	3					124
							3	9									
11	2250	N	2191	-0-	-59	-0-	101	1	2083	2	N	6	6	8			124
							7	9									
12	2379	N	2379	-0-	-0-	-0-	134	1	2242	2	N	3					127
							3	9									
01	2369	N	2369	-0-	-0-	-0-	95	1	2262	2	N	11					138
							12	9									
02	2063	N	2063	-0-	-0-	-0-	102	1	1960	2	N	1					139
							1	9									
03	2387	N	2123	-0-	-264	-0-	105	1	2011	2	N	6	2	8			143
							7	9									

COLEMAN GAS UNIT 1 WELL #: 2 RRCID -> 216287 COMPL. DATE 10/08/2005 TOTAL DEPTH 9900 PERF. 9098 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/08/2014

VAUGHAN GAS UNIT 1 WELL #: 2 RRCID -> 216422 COMPL. DATE 10/28/2005 TOTAL DEPTH 9850 PERF. 8747 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1883	N	1883	-0-	-0-	-0-	161	1	1722	2	Y	-0-					-0-
11	1858	N	1858	-0-	-0-	-0-	112	1	1746	2	Y	-0-					-0-
12	1819	N	1819	-0-	-0-	-0-	113	1	1706	2	Y	-0-					-0-
01	1741	N	1741	-0-	-0-	-0-	112	1	1629	2	Y	-0-					-0-
02	1842	N	1842	-0-	-0-	-0-	108	1	1734	2	Y	-0-					-0-
*03	1801	N	1801	-0-	-0-	-0-	111	1	1689	2	Y	1	1	1			-0-
							1	9									

DREYFUS, M. K. WELL #: 2 RRCID -> 218436 COMPL. DATE 01/30/2006 TOTAL DEPTH 9999 PERF. 8309 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1383	N	1383	-0-	-0-	-0-	113	1	1208	2	Y	56	59	1			10
							62	9									
11	510	N	498	-0-	-12	-0-	30	1	429	2	Y	35	39	1			6
							39	9									
12	2201	N	862	-0-	-1339	-0-	55	1	771	2	Y	33	30	1			9
							36	9									
01	1395	N	643	-0-	-752	-0-	40	1	541	2	Y	56	51	1			14
							62	9									
02	1086	N	1086	-0-	-0-	-0-	67	1	988	2	Y	28	35	1			7
							31	9									
*03	2359	N	2359	-0-	-0-	-0-	152	1	2162	2	Y	41	39	1			9
							45	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
STACY GAS UNIT NO. 1 WELL #: 1 RRCID -> 218725 COMPL. DATE 12/24/2005 TOTAL DEPTH 9850 PERF. 8219 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6045	X	5979	-0-	-66	-0-	508	1	5432	2	Y	35	36	1			6
							39	9									
11	5463	X	5463	-0-	-0-	-0-	329	1	5110	2	Y	22	24	1			4
							24	9									
12	7037	X	6582	-0-	-455	-0-	408	1	6154	2	Y	18	17	1			5
							20	9									
01	7037	X	6453	-0-	-584	-0-	413	1	6007	2	Y	30	27	1			8
							33	9									
02	6356	X	5436	-0-	-920	-0-	319	1	5099	2	Y	16	20	1			4
							18	9									
03	6572	X	6124	-0-	-448	-0-	376	1	5722	2	Y	24	23	1			5
							26	9									

SANDY GAS UNIT WELL #: 3 RRCID -> 219386 COMPL. DATE 03/10/2006 TOTAL DEPTH 9999 PERF. 9020 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3479	-0-	-365	-0-	186	1	3282	2	N	10					53
							11	9									
11	3720	X	3438	-0-	-282	-0-	157	1	3231	2	N	45	8	8			90
							50	9									
12	3844	X	3530	-0-	-314	-0-	198	1	3315	2	N	15					105
							17	9									
01	3813	X	3511	-0-	-302	-0-	142	1	3367	2	N	2					107
							2	9									
02	3444	X	3122	-0-	-322	-0-	154	1	2968	2	N	-0-					107
03	3565	X	3424	-0-	-141	-0-	170	1	3250	2	N	4	1	8			110
							4	9									

COLEMAN GAS UNIT 1 WELL #: 3 RRCID -> 221164 COMPL. DATE N/A TOTAL DEPTH 9915 PERF. 8554 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1696	N	1696	-0-	-0-	-0-	145	1	1545	2	Y	5	5	1			1
							6	9									
11	1680	N	1607	-0-	-73	-0-	97	1	1508	2	Y	2	3	1			-0-
							2	9									
12	1736	N	1626	-0-	-110	-0-	101	1	1522	2	Y	3	2	1			1
							3	9									
01	1705	N	1485	-0-	-220	-0-	95	1	1386	2	Y	4	4	1			1
							4	9									
02	1512	N	1322	-0-	-190	-0-	78	1	1241	2	Y	3	3	1			1
							3	9									
03	1612	N	1486	-0-	-126	-0-	91	1	1391	2	Y	4	4	1			1
							4	9									

RILEY TRUST WELL #: 1 RRCID -> 221171 COMPL. DATE 05/06/2006 TOTAL DEPTH 9900 PERF. 8422 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1749	-0-	-111	-0-	1749	2			N	-0-					15
11	1800	N	1493	-0-	-307	-0-	1493	2			N	-0-					15
12	1860	N	1745	-0-	-115	-0-	1745	2			N	-0-					15
01	1736	N	1692	-0-	-44	-0-	1692	2			N	-0-					15
02	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					15
*03	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					15

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
STACY GAS UNIT NO. 1 WELL #: 2 RRCID -> 221174 COMPL. DATE 04/30/2006 TOTAL DEPTH 9875 PERF. 8261 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1163	-0-		-511	-0-	99	1	1056	2	Y	7	8	1			1
								8	9									
11	1560	N	993	-0-		-567	-0-	64	1	925	2	Y	4	4	1			1
								4	9									
12	1433	N	1433	-0-		-0-	-0-	95	1	1331	2	Y	6	5	1			2
								7	9									
01	1178	N	1062	-0-		-116	-0-	72	1	982	2	Y	7	7	1			2
								8	9									
02	924	N	888	-0-		-36	-0-	56	1	829	2	Y	3	4	1			1
								3	9									
*03	1630	N	1630	-0-		-0-	-0-	107	1	1514	2	Y	8	7	1			2
								9	9									

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 7 RRCID -> 221527 COMPL. DATE 05/23/2006 TOTAL DEPTH 9945 PERF. 8423 - 9717

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	X	1059	-0-		-1266	-0-	89	1	946	2	Y	22	23	1			4
								24	9									
11	1529	X	1529	-0-		-0-	-0-	98	1	1417	2	Y	13	15	1			2
								14	9									
12	1729	N	1729	-0-		-0-	-0-	113	1	1588	2	Y	25	20	1			7
								28	9									
01	1489	N	1489	-0-		-0-	-0-	99	1	1348	2	Y	38	35	1			10
								42	9									
02	1316	N	1041	-0-		-275	-0-	64	1	952	2	Y	23	27	1			6
								25	9									
*03	1463	N	1463	-0-		-0-	-0-	95	1	1343	2	Y	23	24	1			5
								25	9									

JOINER, J.W. GU 1 WELL #: 1 RRCID -> 221749 COMPL. DATE 06/05/2006 TOTAL DEPTH 9975 PERF. 8322 - 9747

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1730	N	1730	-0-		-0-	-0-	143	1	1529	2	Y	53	55	1			10
								58	9									
11	1415	N	1415	-0-		-0-	-0-	89	1	1292	2	Y	31	36	1			5
								34	9									
12	1736	N	1115	-0-		-621	-0-	72	1	1010	2	Y	30	27	1			8
								33	9									
01	1736	N	1474	-0-		-262	-0-	97	1	1320	2	Y	52	47	1			13
								57	9									
02	1887	N	1887	-0-		-0-	-0-	117	1	1739	2	Y	28	34	1			7
								31	9									
*03	2338	N	2338	-0-		-0-	-0-	151	1	2142	2	Y	41	39	1			9
								45	9									

COLEMAN GAS UNIT 2 WELL #: 3 RRCID -> 222140 COMPL. DATE 02/05/2006 TOTAL DEPTH 9950 PERF. 8407 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2673	N	2673	-0-		-0-	-0-	220	1	2357	2	Y	87	92	1			16
								96	9									
11	2580	N	2526	-0-		-54	-0-	149	1	2318	2	Y	54	61	1			9
								59	9									
12	2697	N	2487	-0-		-210	-0-	152	1	2288	2	Y	43	40	1			12
								47	9									
01	2666	N	2515	-0-		-151	-0-	156	1	2278	2	Y	74	67	1			19
								81	9									
02	2352	N	2043	-0-		-309	-0-	118	1	1881	2	Y	40	49	1			10
								44	9									
03	2480	N	2291	-0-		-189	-0-	137	1	2091	2	Y	57	55	1			12
								63	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
MINK WELL #: 1 RRCID -> 222247 COMPL. DATE 07/30/2006 TOTAL DEPTH 9975 PERF. 8191 - 9748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2651	-0-	-263	-0-	2629	2	22	9	N	20	20	8			155
11	2730	X	2555	-0-	-175	-0-	2540	2	15	9	N	14	9	8			160
12	2821	X	2442	-0-	-379	-0-	2383	2	59	9	N	54	175	1	21	8	18
01	2821	X	2254	-0-	-567	-0-	2246	2	8	9	N	7	7	8			18
02	2436	X	2391	-0-	-45	-0-	2378	2	13	9	N	12	12	8			18
03	2666	X	2565	-0-	-101	-0-	2449	2	116	9	N	105	24	8			99

ELLIS, CHAD GAS UNIT WELL #: 1 RRCID -> 224166 COMPL. DATE 12/08/2006 TOTAL DEPTH 9850 PERF. 8359 - 9652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	2369	N	2369	-0-	-0-	-0-	189	1	2019	2	Y	146	146	1			26
							161	9									
11	2340	N	2123	-0-	-217	-0-	122	1	1901	2	Y	91	102	1			15
							100	9									
12	2325	N	2048	-0-	-277	-0-	127	1	1918	2	Y	3	17	1			1
							3	9									
01	2325	N	1964	-0-	-361	-0-	126	1	1834	2	Y	4	4	1			1
							4	9									
02	1988	N	1636	-0-	-352	-0-	96	1	1537	2	Y	3	3	1			1
							3	9									
03	2046	N	1892	-0-	-154	-0-	113	1	1717	2	Y	56	45	1			12
							62	9									

JOINER, J.W. GU 1 WELL #: 2 RRCID -> 224185 COMPL. DATE 10/08/2006 TOTAL DEPTH 10011 PERF. 8452 - 9756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	5662	X	5662	-0-	-0-	-0-	480	1	5134	2	Y	44	46	1			8
							48	9									
11	4356	X	4356	-0-	-0-	-0-	280	1	4045	2	Y	28	31	1			5
							31	9									
12	4774	X	4673	-0-	-101	-0-	309	1	4334	2	Y	27	24	1			8
							30	9									
01	4774	X	4114	-0-	-660	-0-	279	1	3783	2	Y	47	43	1			12
							52	9									
02	5499	X	5499	-0-	-0-	-0-	346	1	5125	2	Y	25	31	1			6
							28	9									
*03	6090	X	6090	-0-	-0-	-0-	398	1	5647	2	Y	41	38	1			9
							45	9									

JOINER, J.W. GU 1 WELL #: 3 RRCID -> 224356 COMPL. DATE 10/11/2006 TOTAL DEPTH 10011 PERF. 8456 - 9766

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	3361	-0-	-18	-0-	282	1	3011	2	Y	62	65	1			11
							68	9									
11	3360	X	3154	-0-	-206	-0-	188	1	2924	2	Y	38	43	1			6
							42	9									
12	3581	X	3581	-0-	-0-	-0-	220	1	3318	2	Y	39	34	1			11
							43	9									
01	3108	X	3108	-0-	-0-	-0-	195	1	2837	2	Y	69	62	1			18
							76	9									
02	2688	X	2529	-0-	-159	-0-	146	1	2342	2	Y	37	46	1			9
							41	9									
*03	3015	X	3015	-0-	-0-	-0-	182	1	2772	2	Y	55	52	1			12
							61	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
COLEMAN GAS UNIT 3 WELL #: 1 RRCID -> 226404 COMPL. DATE 02/11/2007 TOTAL DEPTH 9973 PERF. 8447 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1651	N	1651	-0-	-0-	-0-	140	1	1497	2	Y	13	14	1			2
							14	9									
11	1576	N	1576	-0-	-0-	-0-	95	1	1472	2	Y	8	9	1			1
							9	9									
12	1643	N	1608	-0-	-35	-0-	99	1	1497	2	Y	11	9	1			3
							12	9									
01	1643	N	1600	-0-	-43	-0-	102	1	1479	2	Y	17	16	1			4
							19	9									
02	1484	N	1359	-0-	-125	-0-	79	1	1270	2	Y	9	11	1			2
							10	9									
03	1612	N	1456	-0-	-156	-0-	89	1	1352	2	Y	14	13	1			3
							15	9									

STACY GAS UNIT NO. 1 WELL #: 3 RRCID -> 226798 COMPL. DATE 12/24/2006 TOTAL DEPTH 9930 PERF. 8402 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2281	N	2281	-0-	-0-	-0-	190	1	2035	2	Y	51	52	1			9
							56	9									
11	2873	N	2873	-0-	-0-	-0-	184	1	2654	2	Y	32	36	1			5
							35	9									
12	1963	N	1963	-0-	-0-	-0-	129	1	1808	2	Y	24	22	1			7
							26	9									
01	3100	N	3749	-0-	649	649	253	1	3435	2	Y	55	48	1			14
							61	9									
02	2800	N	3238	-0-	438	1087	203	1	3002	2	Y	30	37	1			7
							33	9									
*03	3100	N	3488	-0-	388	1475	226	1	3214	2	Y	44	42	1			9
							48	9									

COLEMAN GAS UNIT 1 WELL #: 4 RRCID -> 227207 COMPL. DATE 03/18/2007 TOTAL DEPTH 9925 PERF. 9598 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1798	N	1397	-0-	-401	-0-	120	1	1277	2	Y	-0-	2	1			-0-
11	1960	N	1960	-0-	-0-	-0-	127	1	1833	2	Y	-0-					-0-
12	1798	X	1727	-0-	-71	-0-	115	1	1609	2	Y	3	2	1			1
							3	9									
01	1736	X	1618	-0-	-118	-0-	111	1	1503	2	Y	4	4	1			1
							4	9									
02	1820	X	1358	-0-	-462	-0-	86	1	1269	2	Y	3	3	1			1
							3	9									
03	2015	X	1543	-0-	-472	-0-	101	1	1436	2	Y	5	5	1			1
							6	9									

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 8 RRCID -> 228042 COMPL. DATE 02/16/2007 TOTAL DEPTH 9910 PERF. 8372 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1580	N	1580	-0-	-0-	-0-	134	1	1432	2	Y	13	14	1			2
							14	9									
11	1410	N	1368	-0-	-42	-0-	88	1	1271	2	Y	8	9	1			1
							9	9									
12	1643	N	1372	-0-	-271	-0-	91	1	1272	2	Y	8	7	1			2
							9	9									
01	1581	N	1390	-0-	-191	-0-	95	1	1281	2	Y	13	12	1			3
							14	9									
02	1288	N	1154	-0-	-134	-0-	72	1	1073	2	Y	8	9	1			2
							9	9									
03	1364	N	1259	-0-	-105	-0-	82	1	1166	2	Y	10	10	1			2
							11	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
LANCASTER GU 1 WELL #: 1 RRCID -> 228177 COMPL. DATE 04/25/2007 TOTAL DEPTH 9930 PERF. 8414 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1803	N	1803	-0-	-0-	-0-	153	1	1631	2	Y	17	18	1			3
							19	9									
11	1710	N	1591	-0-	-119	-0-	102	1	1477	2	Y	11	12	1			2
							12	9									
12	1592	N	1592	-0-	-0-	-0-	105	1	1468	2	Y	17	14	1			5
							19	9									
01	1550	N	1474	-0-	-76	-0-	99	1	1342	2	Y	30	27	1			8
							33	9									
02	1400	N	1032	-0-	-368	-0-	64	1	950	2	Y	16	20	1			4
							18	9									
03	1550	N	1515	-0-	-35	-0-	98	1	1392	2	Y	23	22	1			5
							25	9									

SANDY GAS UNIT WELL #: 4 RRCID -> 229064 COMPL. DATE 05/18/2007 TOTAL DEPTH 11720 PERF. 8168 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	452	N	452	-0-	-0-	-0-	24	1	428	2	N	-0-					81
11	600	N	544	-0-	-56	-0-	24	1	503	2	N	15	3	8			93
							17	9									
12	341	N	341	-0-	-0-	-0-	25	1	316	2	N	-0-					93
01	465	N	60	-0-	-405	-0-	2	1	58	2	N	-0-					93
02	504	N	27	-0-	-477	-0-	1	1	26	2	N	-0-					93
03	341	N	28	-0-	-313	-0-	1	1	27	2	N	-0-					93

ABNEY, R. K. "B" WELL #: 2 RRCID -> 229109 COMPL. DATE 05/27/2007 TOTAL DEPTH 9808 PERF. 8283 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	513	N	513	-0-	-0-	-0-	455	2	58	9	N	53	7	8			91
11	510	N	466	-0-	-44	-0-	463	2	3	9	N	3	3	8			91
12	651	N	366	-0-	-285	-0-	338	2	28	9	N	25	5	8			111
01	527	N	485	-0-	-42	-0-	453	2	32	9	N	29	3	8			137
02	448	N	433	-0-	-15	-0-	321	2	112	9	N	102	2	8			237
03	372	N	371	-0-	-1	-0-	331	2	40	9	N	36	182	1	6	8	85

SUTTON WELL #: 1 RRCID -> 229457 COMPL. DATE 06/25/2007 TOTAL DEPTH 11856 PERF. 8400 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	629	N	629	-0-	-0-	-0-	52	1	558	2	Y	17	23	1			3
							19	9									
11	615	N	615	-0-	-0-	-0-	36	1	566	2	Y	12	13	1			2
							13	9									
12	775	X	689	-0-	-86	-0-	43	1	643	2	Y	3	4	1			1
							3	9									
01	775	X	583	-0-	-192	-0-	37	1	543	2	Y	3	3	1			1
							3	9									
02	700	X	388	-0-	-312	-0-	23	1	362	2	Y	3	3	1			1
							3	9									
03	682	X	635	-0-	-47	-0-	39	1	596	2	Y	-0-	1	1			-0-

ROBB GU 1 WELL #: 1 RRCID -> 229695 COMPL. DATE 06/30/2007 TOTAL DEPTH 9950 PERF. 9130 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7948	X	7948	-0-	-0-	-0-	679	1	7255	2	Y	13	14	1			2
							14	9									
11	6920	X	6920	-0-	-0-	-0-	448	1	6463	2	Y	8	9	1			1
							9	9									
12	7006	X	5818	-0-	-1188	-0-	386	1	5412	2	Y	18	14	1			5
							20	9									
01	7936	X	5883	-0-	-2053	-0-	402	1	5448	2	Y	30	27	1			8
							33	9									
02	7168	X	4905	-0-	-2263	-0-	309	1	4578	2	Y	16	20	1			4
							18	9									
03	7936	X	5440	-0-	-2496	-0-	356	1	5058	2	Y	24	23	1			5
							26	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
NOLTE WELL #: 1 RRCID -> 230570 COMPL. DATE 07/20/2007 TOTAL DEPTH 11690 PERF. 9707 - 10995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3476	-0-	-151	-0-	186	1	3290	2	N	-0-					66
11	3450	X	3353	-0-	-97	-0-	155	1	3194	2	N	4	3	8			67
							4	9									
12	3565	X	3471	-0-	-94	-0-	196	1	3275	2	N	-0-					67
01	3565	X	3318	-0-	-247	-0-	134	1	3184	2	N	-0-					67
02	3220	X	2722	-0-	-498	-0-	134	1	2588	2	N	-0-					67
03	3472	X	3170	-0-	-302	-0-	158	1	3011	2	N	1	1	8			67
							1	9									

DREYFUS, M. K. WELL #: 3 RRCID -> 232093 COMPL. DATE 09/13/2007 TOTAL DEPTH 11901 PERF. 8432 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3556	X	3556	-0-	-0-	-0-	298	1	3181	2	Y	70	72	1			13
							77	9									
11	3476	X	3476	-0-	-0-	-0-	222	1	3207	2	Y	43	49	1			7
							47	9									
12	3794	X	3794	-0-	-0-	-0-	250	1	3501	2	Y	39	35	1			11
							43	9									
01	3875	X	3875	-0-	-0-	-0-	262	1	3547	2	Y	60	55	1			16
							66	9									
02	3353	X	3353	-0-	-0-	-0-	210	1	3108	2	Y	32	40	1			8
							35	9									
*03	3394	X	3394	-0-	-0-	-0-	220	1	3122	2	Y	47	45	1			10
							52	9									

COLEMAN GAS UNIT 2 WELL #: 5 RRCID -> 232964 COMPL. DATE 10/11/2007 TOTAL DEPTH 11900 PERF. 8460 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4093	X	4093	-0-	-0-	-0-	342	1	3655	2	Y	87	92	1			16
							96	9									
11	3733	X	3733	-0-	-0-	-0-	222	1	3452	2	Y	54	61	1			9
							59	9									
12	3844	X	3462	-0-	-382	-0-	211	1	3193	2	Y	53	47	1			15
							58	9									
01	3844	X	3403	-0-	-441	-0-	212	1	3092	2	Y	90	82	1			23
							99	9									
02	3472	X	3139	-0-	-333	-0-	181	1	2904	2	Y	49	60	1			12
							54	9									
03	3844	X	3541	-0-	-303	-0-	214	1	3251	2	Y	69	66	1			15
							76	9									

JOINER, J.W. GU 1 WELL #: 4 RRCID -> 233759 COMPL. DATE 11/16/2007 TOTAL DEPTH 11909 PERF. 8434 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2229	N	2229	-0-	-0-	-0-	187	1	1994	2	Y	44	51	1			8
							48	9									
11	1985	N	1985	-0-	-0-	-0-	127	1	1827	2	Y	28	31	1			5
							31	9									
12	2449	N	2163	-0-	-286	-0-	142	1	1989	2	Y	29	26	1			8
							32	9									
01	2232	N	2067	-0-	-165	-0-	138	1	1867	2	Y	56	50	1			14
							62	9									
02	1848	N	1644	-0-	-204	-0-	102	1	1509	2	Y	30	37	1			7
							33	9									
03	2170	N	1965	-0-	-205	-0-	126	1	1792	2	Y	43	41	1			9
							47	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
MCKAY, G. D. GU 1 WELL #: 1 RRCID -> 234522 COMPL. DATE 04/04/2008 TOTAL DEPTH 10065 PERF. 8550 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3173	-0-	-175	-0-	170	1	3002	2	N	1					139
							1	9									
11	3240	X	3141	-0-	-99	-0-	145	1	2983	2	N	12	8	8			143
							13	9									
12	3379	X	3091	-0-	-288	-0-	172	1	2898	2	N	19					162
							21	9									
01	3379	X	2954	-0-	-425	-0-	119	1	2834	2	N	1					163
							1	9									
02	3052	X	2608	-0-	-444	-0-	129	1	2479	2	N	-0-					163
03	3255	X	2819	-0-	-436	-0-	140	1	2675	2	N	4	2	8			165
							4	9									

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 10 RRCID -> 238197 COMPL. DATE 06/09/2008 TOTAL DEPTH 9945 PERF. 8424 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2415	-0-	-65	-0-	202	1	2155	2	Y	53	57	1			10
							58	9									
11	2400	N	2353	-0-	-47	-0-	150	1	2167	2	Y	33	37	1			6
							36	9									
12	2976	N	2278	-0-	-698	-0-	146	1	2041	2	Y	83	65	1			24
							91	9									
01	2418	N	2383	-0-	-35	-0-	153	1	2077	2	Y	139	127	1			36
							153	9									
02	2184	N	2076	-0-	-108	-0-	126	1	1865	2	Y	77	94	1			19
							85	9									
*03	2592	N	2592	-0-	-0-	-0-	162	1	2306	2	Y	113	108	1			24
							124	9									

KEETH WELL #: 1 RRCID -> 238989 COMPL. DATE 05/29/2008 TOTAL DEPTH 11910 PERF. 8465 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6254	X	6254	-0-	-0-	-0-	534	1	5710	2	Y	9	10	1			2
							10	9									
11	5718	X	5718	-0-	-0-	-0-	370	1	5342	2	Y	5	6	1			1
							6	9									
12	6758	X	5770	-0-	-988	-0-	384	1	5380	2	Y	5	5	1			1
							6	9									
01	6758	X	5165	-0-	-1593	-0-	354	1	4802	2	Y	8	7	1			2
							9	9									
02	6104	X	4875	-0-	-1229	-0-	308	1	4561	2	Y	5	6	1			1
							6	9									
03	6262	X	5281	-0-	-981	-0-	347	1	4927	2	Y	6	6	1			1
							7	9									

TAYLOR ESTATE WELL #: 1 RRCID -> 239120 COMPL. DATE 02/19/2006 TOTAL DEPTH 9935 PERF. 8270 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2247	N	2247	-0-	-0-	-0-	187	1	1997	2	Y	57	60	1			10
							63	9									
11	2743	N	2743	-0-	-0-	-0-	175	1	2528	2	Y	36	40	1			6
							40	9									
12	3100	N	3148	-0-	48	48	207	1	2905	2	Y	33	30	1			9
							36	9									
01	3100	N	3377	-0-	277	325	228	1	3087	2	Y	56	51	1			14
							62	9									
02	2800	N	2872	-0-	72	397	180	1	2659	2	Y	30	37	1			7
							33	9									
*03	3409	X	3012	-0-	-397	-0-	195	1	2769	2	Y	44	42	1			9
							48	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
COLEMAN GAS UNIT 1 WELL #: 5H RRCID -> 244867 COMPL. DATE 11/22/2008 TOTAL DEPTH 9592 PERF.10077 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13087	X	13087	-0-	-0-	-0-		1117	1	11940	2	Y	27	28	1			5
								30	9									
11	12990	X	11108	-0-	-1882	-0-		670	1	10420	2	Y	16	18	1			3
								18	9									
12	13423	X	9691	-0-	-3732	-0-		601	1	9071	2	Y	17	15	1			5
								19	9									
01	13423	X	11284	-0-	-2139	-0-		723	1	10528	2	Y	30	27	1			8
								33	9									
02	11816	X	9420	-0-	-2396	-0-		553	1	8849	2	Y	16	20	1			4
								18	9									
03	13082	X	10431	-0-	-2651	-0-		641	1	9764	2	Y	24	23	1			5
								26	9									

VAUGHAN GAS UNIT 1 WELL #: 3 RRCID -> 247350 COMPL. DATE 02/10/2006 TOTAL DEPTH 9925 PERF. 8947 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2360	N	2360	-0-	-0-	-0-		192	1	2047	2	Y	110	120	1			20
								121	9									
11	2260	N	2260	-0-	-0-	-0-		132	1	2052	2	Y	69	77	1			12
								76	9									
12	2418	N	2277	-0-	-141	-0-		139	1	2092	2	Y	42	42	1			12
								46	9									
01	2356	N	2326	-0-	-30	-0-		144	1	2103	2	Y	72	65	1			19
								79	9									
02	2100	N	1997	-0-	-103	-0-		115	1	1839	2	Y	39	48	1			10
								43	9									
03	2263	N	2188	-0-	-75	-0-		129	1	1963	2	Y	87	78	1			19
								96	9									

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 5 RRCID -> 249926 COMPL. DATE 07/20/2005 TOTAL DEPTH 9882 PERF. 8525 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2364	N	2364	-0-	-0-	-0-		201	1	2153	2	Y	9	11	1			2
								10	9									
11	2460	N	1954	-0-	-506	-0-		126	1	1822	2	Y	5	6	1			1
								6	9									
12	2542	N	2254	-0-	-288	-0-		148	1	2080	2	Y	24	18	1			7
								26	9									
01	2719	N	2719	-0-	-0-	-0-		184	1	2489	2	Y	42	38	1			11
								46	9									
02	1820	N	1684	-0-	-136	-0-		105	1	1551	2	Y	25	30	1			6
								28	9									
03	2263	N	2227	-0-	-36	-0-		144	1	2043	2	Y	36	34	1			8
								40	9									

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 1 RRCID -> 249929 COMPL. DATE 03/07/2005 TOTAL DEPTH 10200 PERF. 8380 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1201	N	1201	-0-	-0-	-0-		101	1	1076	2	Y	22	23	1			4
								24	9									
11	1184	N	1184	-0-	-0-	-0-		76	1	1094	2	Y	13	15	1			2
								14	9									
12	1240	N	1000	-0-	-240	-0-		66	1	923	2	Y	10	9	1			3
								11	9									
01	1435	N	1435	-0-	-0-	-0-		97	1	1314	2	Y	22	19	1			6
								24	9									
02	1092	N	1086	-0-	-6	-0-		68	1	1004	2	Y	13	16	1			3
								14	9									
*03	1248	N	1248	-0-	-0-	-0-		81	1	1145	2	Y	20	19	1			4
								22	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
YATES GU 1 WELL #: 1 RRCID -> 250723 COMPL. DATE 10/23/2008 TOTAL DEPTH 11756 PERF. 8436 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODLEY GU 1 WELL #: 1 RRCID -> 252780 COMPL. DATE 08/03/2009 TOTAL DEPTH 11725 PERF. 9599 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2965	-0-	-104	-0-	158 8	1 9	2799	2	N	7					70
11	2940	X	2869	-0-	-71	-0-	133 4	1 9	2732	2	N	4	4	8			70
12	3007	X	2917	-0-	-90	-0-	165 13	1 9	2739	2	N	12					82
01	3007	X	2850	-0-	-157	-0-	115 3	1 9	2732	2	N	3					85
02	2716	X	2208	-0-	-508	-0-	109	1	2099	2	N	-0-					85
03	2976	X	2275	-0-	-701	-0-	113 7	1 9	2155	2	N	6	2	8			89

WOODLEY GU 2 WELL #: 1 RRCID -> 252814 COMPL. DATE 08/03/2009 TOTAL DEPTH 11745 PERF. 9644 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	2248	-0-	-294	-0-	120 3	1 9	2125	2	N	3					141
11	2430	X	2213	-0-	-217	-0-	103 2	1 9	2108	2	N	2	2	8			141
12	2418	X	2182	-0-	-236	-0-	124 3	1 9	2055	2	N	3					144
01	2418	X	2111	-0-	-307	-0-	85 3	1 9	2023	2	N	3					147
02	2184	X	1883	-0-	-301	-0-	91 30	1 9	1762	2	N	27	167	1			7
03	2294	X	1965	-0-	-329	-0-	98 1	1 9	1866	2	N	1	1	8			7

WOODLEY GU 1 WELL #: 3H RRCID -> 254996 COMPL. DATE 12/21/2010 TOTAL DEPTH 9654 PERF. 10154 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17949	X	16501	-0-	-1448	-0-	881 39	1 9	15581	2	Y	35					148
11	17130	X	15908	-0-	-1222	-0-	734 85	1 9	15089	2	Y	77	27	8			198
12	16740	X	16154	-0-	-586	-0-	908 68	1 9	15178	2	Y	62	170	1			90
01	16740	X	16139	-0-	-601	-0-	650 42	1 9	15447	2	Y	38					128
02	15120	X	13561	-0-	-1559	-0-	669 10	1 9	12882	2	Y	9					137
03	16492	X	15186	-0-	-1306	-0-	752 67	1 9	14367	2	Y	61	6	8			192

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
JOINER, J.W. GU 1 WELL #: 5 RRCID -> 255347 COMPL. DATE 03/10/2009 TOTAL DEPTH 11342 PERF. 9550 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3179	X	3179	-0-	-0-	-0-	268	1	2863	2	Y	44	48	1			8
							48	9									
11	3000	X	2815	-0-	-185	-0-	168	1	2616	2	Y	28	31	1			5
							31	9									
12	2726	N	2726	-0-	-0-	-0-	169	1	2553	2	Y	4	8	1			1
							4	9									
01	2637	X	2637	-0-	-0-	-0-	169	1	2462	2	Y	5	5	1			1
							6	9									
02	2268	X	2268	-0-	-0-	-0-	133	1	2132	2	Y	3	3	1			1
							3	9									
*03	2515	X	2515	-0-	-0-	-0-	155	1	2357	2	Y	3	3	1			1
							3	9									

PERRY GU 1 WELL #: 2H RRCID -> 257785 COMPL. DATE 07/26/2010 TOTAL DEPTH 9546 PERF.10366 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17577	X	17557	-0-	-20	-0-	1500	1	16033	2	Y	22	26	1			4
							24	9									
11	17010	X	16541	-0-	-469	-0-	999	1	15528	2	Y	13	15	1			2
							14	9									
12	17918	X	16649	-0-	-1269	-0-	1034	1	15601	2	Y	13	11	1			4
							14	9									
01	17918	X	16314	-0-	-1604	-0-	1047	1	15244	2	Y	21	19	1			6
							23	9									
02	16184	X	13890	-0-	-2294	-0-	816	1	13062	2	Y	11	14	1			3
							12	9									
03	17546	X	15056	-0-	-2490	-0-	927	1	14110	2	Y	17	16	1			4
							19	9									

MINK WELL #: 2H RRCID -> 259959 COMPL. DATE 12/18/2010 TOTAL DEPTH 9607 PERF. 9990 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23622	X	21167	-0-	-2455	-0-	1333	1	19688	2	N	133	133	8			117
							146	9									
11	21960	X	19822	-0-	-2138	-0-	757	1	18954	2	N	101	61	8			157
							111	9									
12	22537	X	18944	-0-	-3593	-0-	18777	2	167	9	N	152	129	8			180
01	22413	X	19198	-0-	-3215	-0-	6	1	19082	2	N	100	72	8			208
							110	9									
02	19852	X	16315	-0-	-3537	-0-	30	1	16227	2	N	53	178	1	53	8	30
							58	9									
03	21173	X	17997	-0-	-3176	-0-	83	1	17746	2	N	153	138	8			45
							168	9									

WIGHT GU 1 WELL #: 1H RRCID -> 260261 COMPL. DATE 01/29/2011 TOTAL DEPTH 9546 PERF. 9705 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13485	X	12991	-0-	-494	-0-	1109	1	11852	2	Y	27	28	1			5
							30	9									
11	12930	X	12269	-0-	-661	-0-	740	1	11511	2	Y	16	18	1			3
							18	9									
12	13175	X	12297	-0-	-878	-0-	763	1	11517	2	Y	15	14	1			4
							17	9									
01	13175	X	12041	-0-	-1134	-0-	772	1	11240	2	Y	26	23	1			7
							29	9									
02	11900	X	10301	-0-	-1599	-0-	605	1	9682	2	Y	13	17	1			3
							14	9									
03	12989	X	11375	-0-	-1614	-0-	700	1	10653	2	Y	20	19	1			4
							22	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SWMF GU 2 WELL #: 1 RRCID -> 261852 COMPL. DATE 01/29/2011 TOTAL DEPTH 11767 PERF. 9485 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1739	N	1739	-0-	-0-	-0-	148	1	1577	2	Y	13	14	1			2
							14	9									
11	1620	N	1502	-0-	-118	-0-	90	1	1403	2	Y	8	9	1			1
							9	9									
12	1519	N	1446	-0-	-73	-0-	90	1	1353	2	Y	3	3	1			1
							3	9									
01	1519	N	1345	-0-	-174	-0-	86	1	1255	2	Y	4	4	1			1
							4	9									
02	1372	N	1205	-0-	-167	-0-	71	1	1131	2	Y	3	3	1			1
							3	9									
03	1457	N	1323	-0-	-134	-0-	81	1	1239	2	Y	3	3	1			1
							3	9									

ABNEY, R. K. "B" WELL #: 10H RRCID -> 264598 COMPL. DATE 01/15/2012 TOTAL DEPTH 9454 PERF. 9818 - 14375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19995	X	19156	-0-	-839	-0-	817	1	18264	2	Y	68	66	1			84
							75	9									
11	19350	X	18877	-0-	-473	-0-	840	1	17989	2	Y	44	73	1			55
							48	9									
12	18851	X	18851	-0-	-0-	-0-	933	1	17864	2	Y	49	72	1			32
							54	9									
01	18414	X	17846	-0-	-568	-0-	869	1	16883	2	Y	85	72	1			45
							94	9									
02	16632	X	15973	-0-	-659	-0-	886	1	15018	2	Y	63					108
							69	9									
03	18414	X	17493	-0-	-921	-0-	1051	1	16355	2	Y	79	82	1			105
							87	9									

ABNEY, R. K. "B" WELL #: 9H RRCID -> 264599 COMPL. DATE 01/19/2012 TOTAL DEPTH 9488 PERF. 9805 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39246	X	36730	-0-	-2516	-0-	1568	1	35050	2	Y	102	99	1			127
							112	9									
11	37980	X	35874	-0-	-2106	-0-	1597	1	34207	2	Y	64	109	1			82
							70	9									
12	39277	X	34652	-0-	-4625	-0-	1716	1	32858	2	Y	71	107	1			46
							78	9									
01	38316	X	33789	-0-	-4527	-0-	1646	1	32003	2	Y	127	106	1			67
							140	9									
02	33880	X	30028	-0-	-3852	-0-	1669	1	28289	2	Y	64					131
							70	9									
03	37076	X	32307	-0-	-4769	-0-	1945	1	30277	2	Y	77	100	1			108
							85	9									

KAIN GU 1 WELL #: 3H RRCID -> 264600 COMPL. DATE 01/31/2012 TOTAL DEPTH 9709 PERF. 10140 - 16640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	41073	X	41073	-0-	-0-	-0-	2197	1	38862	2	N	13					145
							14	9									
11	38917	X	38917	-0-	-0-	-0-	1792	1	36848	2	N	252	178	1	76	8	143
							277	9									
12	22940	X	68	-0-	-22872	-0-	3	1	37	2	N	25	155	1			13
							28	9									
01	33343	X	33343	-0-	-0-	-0-	1345	1	31948	2	Y	45					58
							50	9									
02	22191	X	22191	-0-	-0-	-0-	1095	1	21088	2	Y	7					65
							8	9									
*03	28895	X	28895	-0-	-0-	-0-	1430	1	27316	2	Y	135	140	1	3	8	57
							149	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
ELLIS, CHAD GAS UNIT WELL #: 3H RRCID -> 264696 COMPL. DATE 04/14/2012 TOTAL DEPTH 9524 PERF. 9958 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	32457	X	29504	-0-	-2953	-0-	2521	1	26944	2	Y	35	37	1			6
							39	9									
11	30870	X	27429	-0-	-3441	-0-	1656	1	25749	2	Y	22	24	1			4
							24	9									
12	30628	X	27467	-0-	-3161	-0-	1705	1	25740	2	Y	20	18	1			6
							22	9									
01	30628	X	26291	-0-	-4337	-0-	1687	1	24567	2	Y	34	31	1			9
							37	9									
02	27664	X	22244	-0-	-5420	-0-	1307	1	20916	2	Y	19	23	1			5
							21	9									
03	29512	X	24545	-0-	-4967	-0-	1501	1	22859	2	Y	168	137	1			36
							185	9									

NOLTE WELL #: 2H RRCID -> 265188 COMPL. DATE 11/07/2012 TOTAL DEPTH 9620 PERF. 9853 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21949	X	21949	-0-	-0-	-0-	1171	1	20704	2	N	67	179	1			44
							74	9									
11	20991	X	20991	-0-	-0-	-0-	968	1	19900	2	N	112	30	8			126
							123	9									
12	21452	X	20719	-0-	-733	-0-	1166	1	19448	2	N	95	174	1			47
							105	9									
01	21452	X	20320	-0-	-1132	-0-	816	1	19384	2	N	109					156
							120	9									
02	19376	X	16974	-0-	-2402	-0-	835	1	16088	2	N	46					202
							51	9									
03	21452	X	17756	-0-	-3696	-0-	878	1	16764	2	N	104	181	1	6	8	119
							114	9									

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 11 RRCID -> 271897 COMPL. DATE 11/11/2013 TOTAL DEPTH 11820 PERF. 9529 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3534	X	2698	-0-	-836	-0-	231	1	2467	2	Y	-0-					-0-
11	3210	X	2498	-0-	-712	-0-	162	1	2336	2	Y	-0-					-0-
12	2945	X	2530	-0-	-415	-0-	168	1	2362	2	Y	-0-					-0-
01	2945	X	2406	-0-	-539	-0-	165	1	2241	2	Y	-0-					-0-
02	2660	X	2055	-0-	-605	-0-	130	1	1925	2	Y	-0-					-0-
03	2542	N	2136	-0-	-406	-0-	141	1	1995	2	Y	-0-					-0-

ROBB GU 1 WELL #: 2 RRCID -> 271901 COMPL. DATE 11/12/2013 TOTAL DEPTH 11851 PERF. 9575 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29450	X	2953	-0-	-26497	-0-	250	1	2673	2	Y	27	28	1			5
							30	9									
11	3720	X	2715	-0-	-1005	-0-	163	1	2534	2	Y	16	18	1			3
							18	9									
12	2976	X	2628	-0-	-348	-0-	162	1	2449	2	Y	15	14	1			4
							17	9									
01	2976	X	2443	-0-	-533	-0-	155	1	2259	2	Y	26	23	1			7
							29	9									
02	2688	X	1933	-0-	-755	-0-	113	1	1806	2	Y	13	17	1			3
							14	9									
03	2945	X	2043	-0-	-902	-0-	125	1	1896	2	Y	20	19	1			4
							22	9									

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 3 RRCID -> 272224 COMPL. DATE 02/22/2005 TOTAL DEPTH 9800 PERF. 8372 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	7395	X	7395	-0-	-0-	-0-	626	1	6689	2	N	73	77	1		13
							80	9								
11	7290	X	5188	-0-	-2102	-0-	333	1	4804	2	N	46	51	1		8
							51	9								
12	7750	X	4671	-0-	-3079	-0-	305	1	4270	2	N	87	70	1		25
							96	9								
01	7750	X	3467	-0-	-4283	-0-	225	1	3056	2	N	169	150	1		44
							186	9								
02	7000	X	3541	-0-	-3459	-0-	218	1	3221	2	N	93	114	1		23
							102	9								
03	7409	X	4757	-0-	-2652	-0-	306	1	4339	2	N	102	103	1		22
							112	9								

SOUTHWESTERN MEDICAL FOUNDATION WELL #: 6 RRCID -> 272563 COMPL. DATE 11/11/2005 TOTAL DEPTH 9900 PERF. 8380 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	7329	X	7329	-0-	-0-	-0-	617	1	6591	2	N	110	112	1		20
							121	9								
11	6596	X	6596	-0-	-0-	-0-	422	1	6098	2	N	69	77	1		12
							76	9								
12	7342	X	7342	-0-	-0-	-0-	487	1	6829	2	N	24	29	1		7
							26	9								
01	7191	X	7191	-0-	-0-	-0-	493	1	6679	2	N	17	20	1		4
							19	9								
02	6303	X	6303	-0-	-0-	-0-	398	1	5895	2	N	9	11	1		2
							10	9								
*03	6930	X	6930	-0-	-0-	-0-	454	1	6437	2	N	35	30	1		7
							39	9								

VAUGHAN GAS UNIT 1 WELL #: 1 RRCID -> 272701 COMPL. DATE 06/07/2005 TOTAL DEPTH 9800 PERF. 8366 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	2356	N	2347	-0-	-9	-0-	187	1	1999	2	Y	146	154	1		26
							161	9								
11	2280	N	1732	-0-	-548	-0-	106	1	1526	2	Y	91	102	1		15
							100	9								
12	2356	N	1456	-0-	-900	-0-	90	1	1261	2	Y	95	83	1		27
							105	9								
01	2356	N	1822	-0-	-534	-0-	112	1	1519	2	Y	174	156	1		45
							191	9								
02	1624	N	1594	-0-	-30	-0-	95	1	1401	2	Y	89	112	1		22
							98	9								
*03	1991	N	1991	-0-	-0-	-0-	122	1	1736	2	Y	121	117	1		26
							133	9								

M. K. DREYFUS-BLOCKER (ALLOC.) WELL #: 1H RRCID -> 275215 COMPL. DATE 08/12/2014 TOTAL DEPTH 9723 PERF.10304 - 17509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
10	211637	X	163826	-0-	-47811	-0-	162664	2	1162	9	N	1056	1054	1		220
11	204810	X	149278	-0-	-55532	-0-	9235	1	139536	2	N	461	551	1		130
							507	9								
12	211637	X	134738	-0-	-76899	-0-	8557	1	125893	2	N	262	175	1		217
							288	9								
01	211637	X	118780	-0-	-92857	-0-	8081	1	110455	2	N	222	344	1		95
							244	9								
02	191156	X	92398	-0-	-98758	-0-	5840	1	86297	2	N	237	174	1		158
							261	9								
03	163835	X	92705	-0-	-71130	-0-	6158	1	86224	2	N	294	349	1		103
							323	9								

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
GEORGE FOREMAN GU 1 WELL #: 2H RRCID -> 275385 COMPL. DATE 09/06/2014 TOTAL DEPTH 9783 PERF.10225 - 14763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	277025	X	173678	-0-	-103347	-0-	246	1	172248	2	N	1076	1226	1			140
							1184	9									
11	230370	X	116032	-0-	-114338	-0-	114968	2	1064	9	N	967	902	1			205
12	238049	X	101345	-0-	-136704	-0-	2946	1	97497	2	N	820	907	1			118
							902	9									
01	238049	X	90648	-0-	-147401	-0-	3640	1	86463	2	N	495	360	1			253
							545	9									
02	215012	X	68999	-0-	-146013	-0-	3388	1	65240	2	N	337	350	1			240
							371	9									
03	173693	X	65682	-0-	-108011	-0-	3252	1	62118	2	N	284	354	1			170
							312	9									

MCKAY, G. D. GU 2 WELL #: 1 RRCID -> 275490 COMPL. DATE 10/08/2014 TOTAL DEPTH 11727 PERF. 9078 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		16636	-0-	16636	16636	881	1	15579	2	N	160					160
							176	9									
11	26633	X	9997	-0-	-16636	-0-	456	1	9377	2	N	149	192	1			117
							164	9									
12	7596	X	7596	-0-	-0-	-0-	425	1	7036	2	N	123	178	1			62
							135	9									
01	6676	X	6676	-0-	-0-	-0-	265	1	6287	2	N	113					175
							124	9									
02	4944	X	4944	-0-	-0-	-0-	237	1	4567	2	N	127	179	1			123
							140	9									
*03	4365	X	4365	-0-	-0-	-0-	211	1	4038	2	N	105	176	1			52
							116	9									

CAROLINE, BLAKE WELL #: 1H RRCID -> 276495 COMPL. DATE 01/11/2015 TOTAL DEPTH 9402 PERF.10493 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		22714	-0-	22714	22714	22714	2			N	-0-					-0-
*02	231331	X	208617	-0-	-22714	-0-	124	1	207721	2	N	702	542	1			160
							772	9									
03	228129	X	204495	-0-	-23634	-0-	204060	2	435	9	N	395	365	1			190

SHELBY OPERATING COMPANY 773678
EDGAR WELL #: 1 RRCID -> 017278 COMPL. DATE 03/05/1956 TOTAL DEPTH 8614 PERF. 8506 - 8551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					109
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					109
12	31	N	17	-0-	-14	-0-	17	2			N	-0-					109
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					109
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					109
*03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					109

GRAY-HICKEY WELL #: 1 RRCID -> 070609 COMPL. DATE 05/04/1989 TOTAL DEPTH 9560 PERF. 8182 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	647	-0-	-35	-0-	647	2			N	-0-					15
11	630	N	613	-0-	-17	-0-	613	2			N	-0-					15
12	682	N	633	-0-	-49	-0-	633	2			N	-0-					15
01	651	N	624	-0-	-27	-0-	624	2			N	-0-					15
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					15
*03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					15

STEPHENSON WELL #: 1 RRCID -> 131751 COMPL. DATE 06/30/1997 TOTAL DEPTH 9600 PERF. 7915 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3904	X	3904	-0-	-0-	-0-	3880	2	24	9	N	22					124
11	3650	X	3650	-0-	-0-	-0-	3616	2	34	9	N	31					155
12	3398	X	3398	-0-	-0-	-0-	3383	2	15	9	N	14					169
01	4113	X	4113	-0-	-0-	-0-	4058	2	55	9	N	50					219
02	3272	X	3272	-0-	-0-	-0-	3240	2	32	9	N	29	178	1			70
*03	3560	X	3560	-0-	-0-	-0-	3527	2	33	9	N	30					100

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
STEPHENSON WELL #: 3 RRCID -> 133532 COMPL. DATE 11/24/1989 TOTAL DEPTH 9604 PERF. 9185 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21

MASSINGALE, JAMES WELL #: 3 RRCID -> 138498 COMPL. DATE 07/10/2009 TOTAL DEPTH 9625 PERF. 8212 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGALE, JAMES WELL #: 4 RRCID -> 139450 COMPL. DATE 09/19/1991 TOTAL DEPTH 9650 PERF. 7920 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINSON "B" WELL #: 2 RRCID -> 139915 COMPL. DATE 10/23/1991 TOTAL DEPTH 9700 PERF. 9278 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINSON "C" WELL #: RRCID -> 141823 COMPL. DATE 07/02/1992 TOTAL DEPTH 9730 PERF. 9352 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					139

WORKED OVER ANOTHER ZONE.. 03/01/2010

MASSINGALE, JAMES WELL #: 5 RRCID -> 141856 COMPL. DATE 07/10/1992 TOTAL DEPTH 9650 PERF. 7913 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3357	-0-	-425	-0-	3357	2			N	-0-					136
11	3750	X	2646	-0-	-1104	-0-	2646	2			N	-0-					136
12	3999	X	3669	-0-	-330	-0-	3669	2			N	-0-					136
01	3999	X	3710	-0-	-289	-0-	3710	2			N	-0-					136
02	3108	X	3004	-0-	-104	-0-	3004	2			N	-0-					136
03	3658	X	2982	-0-	-676	-0-	2981	2	1	9	N	1					137

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
GEORGE, C.B. WELL #: 5 RRCID -> 151461 COMPL. DATE 01/31/1990 TOTAL DEPTH 9685 PERF. 7958 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BANION WELL #: 9 RRCID -> 160417 COMPL. DATE 09/28/1996 TOTAL DEPTH 9630 PERF. 9215 - 9444

10	7874	X	7874	-0-	-0-	-0-	7763	2	111	9	N	101					229
11	7728	X	7728	-0-	-0-	-0-	7615	2	113	9	N	103					332
12	7813	X	7813	-0-	-0-	-0-	7689	2	124	9	N	113	181	1			264
01	7058	X	7058	-0-	-0-	-0-	6922	2	136	9	N	124	194	1			194
02	6275	X	6275	-0-	-0-	-0-	6151	2	124	9	N	113	184	1			123
*03	7166	X	7166	-0-	-0-	-0-	7038	2	128	9	N	116					239

MASSINGALE, JAMES WELL #: 6 RRCID -> 180046 COMPL. DATE 10/28/2000 TOTAL DEPTH 9699 PERF. 9280 - 9505

10	3637	X	3637	-0-	-0-	-0-	3623	2	14	9	N	13					41
11	3476	X	3476	-0-	-0-	-0-	3447	2	29	9	N	26					67
12	3522	X	3522	-0-	-0-	-0-	3502	2	20	9	N	18					85
01	3438	X	3438	-0-	-0-	-0-	3414	2	24	9	N	22					107
02	2486	X	2486	-0-	-0-	-0-	2474	2	12	9	N	11					118
03	2356	X	2295	-0-	-61	-0-	2282	2	13	9	N	12					130

STEPHENSON WELL #: 7 RRCID -> 199036 COMPL. DATE 11/26/2003 TOTAL DEPTH 9700 PERF. 9264 - 9498

10	1271	N	1152	-0-	-119	-0-	1152	2			N	-0-					49
11	1380	N	1067	-0-	-313	-0-	1067	2			N	-0-					49
12	1457	N	1077	-0-	-380	-0-	1077	2			N	-0-					49
01	1147	N	1060	-0-	-87	-0-	1060	2			N	-0-					49
02	1008	N	935	-0-	-73	-0-	935	2			N	-0-					49
03	1085	N	1046	-0-	-39	-0-	1046	2			N	-0-					49

STEPHENSON WELL #: 6 RRCID -> 199041 COMPL. DATE 11/26/2003 TOTAL DEPTH 9650 PERF. 9186 - 9460

10	368	N	368	-0-	-0-	-0-	368	2			N	-0-					155
11	417	N	417	-0-	-0-	-0-	417	2			N	-0-					155
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					155
01	560	N	560	-0-	-0-	-0-	560	2			N	-0-					155
02	392	N	361	-0-	-31	-0-	361	2			N	-0-					155
03	465	N	320	-0-	-145	-0-	320	2			N	-0-					155

MCCLARAN WELL #: 7 RRCID -> 223020 COMPL. DATE 11/04/2006 TOTAL DEPTH 9790 PERF. 9310 - 9578

10	2908	X	2908	-0-	-0-	-0-	2894	2	14	9	N	13					198
11	2700	X	2651	-0-	-49	-0-	2638	2	13	9	N	12	181	1			29
12	2790	N	2685	-0-	-105	-0-	2672	2	13	9	N	12					41
01	3046	N	3046	-0-	-0-	-0-	3026	2	20	9	N	18					59
02	2662	N	2662	-0-	-0-	-0-	2648	2	14	9	N	13					72
*03	3100	N	3341	-0-	241	241	3328	2	13	9	N	12					84

GEORGE, C.B. WELL #: 4 RRCID -> 227280 COMPL. DATE 12/07/2006 TOTAL DEPTH 11000 PERF. 9336 - 9580

10	2418	N	2364	-0-	-54	-0-	2339	2	25	9	N	23					149
11	2340	N	2300	-0-	-40	-0-	2267	2	33	9	N	30					179
12	2449	N	2284	-0-	-165	-0-	2253	2	31	9	N	28					207
01	2601	N	2601	-0-	-0-	-0-	2566	2	35	9	N	32	171	1			68
02	2164	N	2164	-0-	-0-	-0-	2131	2	33	9	N	30					98
*03	2469	N	2469	-0-	-0-	-0-	2439	2	30	9	N	27					125

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
VINCENT WELL #: 12 RRCID -> 250236 COMPL. DATE 11/12/2008 TOTAL DEPTH 9800 PERF. 9474 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABERCROMBIE WELL #: 6 RRCID -> 254416 COMPL. DATE 12/17/2009 TOTAL DEPTH 9850 PERF. 9598 - 9640

10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

C.B. GEORGE WELL #: 3 RRCID -> 264505 COMPL. DATE 12/19/2011 TOTAL DEPTH 9810 PERF. 9277 - 9545

10	5239	X	4802	-0-	-437	-0-	4802	2			N	-0-					60
11	5070	X	4551	-0-	-519	-0-	4551	2			N	-0-					60
12	5084	X	4506	-0-	-578	-0-	4503	2	3	9	N	3					63
01	4929	X	4759	-0-	-170	-0-	4646	2	113	9	N	103	103	1			63
02	4340	X	4292	-0-	-48	-0-	4273	2	19	9	N	17					80
03	4805	X	4732	-0-	-73	-0-	4719	2	13	9	N	12					92

O'BANION WELL #: 11 RRCID -> 265251 COMPL. DATE 11/04/2011 TOTAL DEPTH 9703 PERF. 9220 - 9320

10	6045	X	5886	-0-	-159	-0-	5886	2			N	-0-					160
11	5683	X	5683	-0-	-0-	-0-	5674	2	9	9	N	8					168
12	5921	X	5764	-0-	-157	-0-	5758	2	6	9	N	5					173
01	5921	X	5765	-0-	-156	-0-	5754	2	11	9	N	10					183
02	5320	X	5147	-0-	-173	-0-	5136	2	11	9	N	10					193
03	5890	X	5644	-0-	-246	-0-	5635	2	9	9	N	8					201

SMITH RESOURCES, INC. 796160
LINDSEY, SMITH WELL #: 2 RRCID -> 063323 COMPL. DATE 06/01/1992 TOTAL DEPTH 9600 PERF. 9348 - 9470

10	248	N	70	-0-	-178	-0-	70	2			N	-0-					175
11	180	N	95	-0-	-85	-0-	9	1	86	2	N	-0-					175
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					175
01	62	N	19	-0-	-43	-0-	3	1	16	2	N	-0-					175
02	101	N	101	-0-	-0-	-0-	51	1	50	2	N	-0-					175
*03	56	N	56	-0-	-0-	-0-	15	1	41	2	N	-0-					175

RUDD, W.L. WELL #: 1 RRCID -> 133127 COMPL. DATE 12/15/1989 TOTAL DEPTH 9660 PERF. 9304 - 9564

10	651	N	53	-0-	-598	-0-	53	2			N	-0-					14
11	1620	N	228	-0-	-1392	-0-	228	2			N	-0-					14
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					14
01	62	N	24	-0-	-38	-0-	24	2			N	-0-					14
02	224	N	19	-0-	-205	-0-	19	2			N	-0-					14
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					14

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, INC. //CONT.// 796160
SMITH-LINDSEY WELL #: 1 RRCID -> 135877 COMPL. DATE 08/24/1990 TOTAL DEPTH 9760 PERF. 9290 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	18	-0-	-44	-0-	18	2			N	-0-					171
11	148	N	148	-0-	-0-	-0-	20	1	128	2	N	-0-					171
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					171
01	31	N	8	-0-	-23	-0-	8	2			N	-0-					171
02	140	N	25	-0-	-115	-0-	25	2			N	-0-					171
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					171

WILLIAMS, IRELAND WELL #: A 1 RRCID -> 140111 COMPL. DATE 10/23/1991 TOTAL DEPTH 9745 PERF. 9371 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	634	-0-	-420	-0-	194	1	440	2	N	-0-					128
11	2040	N	252	-0-	-1788	-0-	9	1	243	2	N	-0-					128
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					128
01	620	N	48	-0-	-572	-0-	9	1	39	2	N	-0-					128
02	224	N	37	-0-	-187	-0-	5	1	32	2	N	-0-					128
03	217	N	51	-0-	-166	-0-	51	2			N	-0-					128

WINSTON, W. T. WELL #: 1 RRCID -> 140771 COMPL. DATE 01/22/1992 TOTAL DEPTH 9740 PERF. 9336 - 9612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	935	N	935	-0-	-0-	-0-	187	1	748	2	N	-0-					159
11	1380	N	952	-0-	-428	-0-	190	1	762	2	N	-0-					159
12	41	N	41	-0-	-0-	-0-	8	1	33	2	N	-0-					159
01	930	N	41	-0-	-889	-0-	8	1	33	2	N	-0-					159
02	896	N	-0-	-0-	-896	-0-					N	-0-					159
03	31	N	-0-	-0-	-31	-0-					N	-0-					159

WILLIAMS, IRELAND WELL #: A 2 RRCID -> 145988 COMPL. DATE 05/24/1993 TOTAL DEPTH 9750 PERF. 9365 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	868	-0-	-0-	-0-	252	1	616	2	N	-0-					88
11	500	N	500	-0-	-0-	-0-	44	1	456	2	N	-0-					88
12	961	N	961	-0-	-0-	-0-	961	2			N	-0-					88
01	868	N	844	-0-	-24	-0-	260	1	584	2	N	-0-					88
02	765	N	765	-0-	-0-	-0-	355	1	410	2	N	-0-					88
03	961	N	709	-0-	-252	-0-	188	1	521	2	N	-0-					88

RUDD, W.L. WELL #: 3 RRCID -> 169105 COMPL. DATE 03/25/1998 TOTAL DEPTH 9702 PERF. 9329 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	35	-0-	-58	-0-	35	2			N	-0-					127
11	156	N	156	-0-	-0-	-0-	156	2			N	-0-					127
12	30	N	30	-0-	-0-	-0-	30	2			N	-0-					127
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					127
02	140	N	13	-0-	-127	-0-	13	2			N	-0-					127
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					127

THUNDERBIRD (TEXAS) RESOURCES LP 858348
VERHALEN WELL #: 6 RRCID -> 082869 COMPL. DATE 05/19/1979 TOTAL DEPTH 10747 PERF. 8724 - 10015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	400	-0-	-34	-0-	400	3			N	-0-					49
11	383	N	383	-0-	-0-	-0-	383	3			N	-0-					49
12	405	N	405	-0-	-0-	-0-	405	3			N	-0-					49
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					49
02	364	N	226	-0-	-138	-0-	226	3			N	-0-					49
03	403	N	331	-0-	-72	-0-	331	3			N	-0-					49

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
URSUS OIL AND GAS 879300
SNEED WELL #: 2 RRCID -> 130604 COMPL. DATE 02/17/2005 TOTAL DEPTH 9815 PERF. 6399 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	968	N	968	-0-	-0-	-0-	962	2	6	9	N	5					115
11	659	N	659	-0-	-0-	-0-	652	2	7	9	N	6					121
12	775	N	195	-0-	-580	-0-	186	2	9	9	N	8					129
01	961	N	66	-0-	-895	-0-	66	2			N	-0-					129
02	616	N	424	-0-	-192	-0-	424	2			N	-0-					129
*03	707	N	707	-0-	-0-	-0-	703	2	4	9	N	4					133

VALENCE OPERATING COMPANY 881167
GARRETT "E" WELL #: 3 RRCID -> 132314 COMPL. DATE 09/30/1989 TOTAL DEPTH 9790 PERF. 9488 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1399	N	1399	-0-	-0-	-0-	1399	2			Y	-0-					-0-
11	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
12	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-
01	1148	N	1148	-0-	-0-	-0-	17	1	1131	2	Y	-0-					-0-
02	1289	N	1289	-0-	-0-	-0-	19	1	1270	2	Y	-0-					-0-
03	961	N	956	-0-	-5	-0-	15	1	941	2	Y	-0-					-0-

GARRETT "E" WELL #: 4 RRCID -> 133537 COMPL. DATE 01/17/1990 TOTAL DEPTH 9800 PERF. 9483 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					-0-
11	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
12	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	8	1	514	2	Y	-0-					-0-
02	435	N	435	-0-	-0-	-0-	7	1	428	2	Y	-0-					-0-
03	465	N	440	-0-	-25	-0-	7	1	433	2	Y	-0-					-0-

GARRETT "E" WELL #: 5 RRCID -> 137404 COMPL. DATE 01/08/1991 TOTAL DEPTH 9825 PERF. 8182 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-
01	548	N	548	-0-	-0-	-0-	8	1	540	2	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	8	1	503	2	Y	-0-					-0-
*03	467	N	467	-0-	-0-	-0-	7	1	460	2	Y	-0-					-0-

GARRETT "E" WELL #: 8 RRCID -> 181000 COMPL. DATE 11/13/2000 TOTAL DEPTH 9915 PERF. 9675 - 9695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2211	N	2211	-0-	-0-	-0-	2211	2			Y	-0-					-0-
11	2130	N	2012	-0-	-118	-0-	2012	2			Y	-0-					-0-
12	2369	N	2369	-0-	-0-	-0-	2369	2			Y	-0-					-0-
01	2295	N	2295	-0-	-0-	-0-	33	1	2262	2	Y	-0-					-0-
02	1876	N	214	-0-	-1662	-0-	3	1	211	2	Y	-0-					-0-
03	2201	N	-0-	-0-	-2201	-0-					Y	-0-					-0-

GARRETT "E" WELL #: 6 RRCID -> 181002 COMPL. DATE 12/08/2000 TOTAL DEPTH 9880 PERF. 9625 - 9645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	243	-0-	-129	-0-	243	2			Y	-0-					-0-
11	270	N	159	-0-	-111	-0-	159	2			Y	-0-					-0-
12	279	N	204	-0-	-75	-0-	204	2			Y	-0-					-0-
01	248	N	187	-0-	-61	-0-	3	1	184	2	Y	-0-					-0-
02	140	N	135	-0-	-5	-0-	2	1	133	2	Y	-0-					-0-
03	217	N	146	-0-	-71	-0-	2	1	144	2	Y	-0-					-0-

GARRETT HEIRS WELL #: 1 RRCID -> 192858 COMPL. DATE N/A TOTAL DEPTH 9850 PERF. 8382 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 10/10/2014 - PLUGGED 10/10/14

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
GARRETT "E" WELL #: 10 RRCID -> 192915 COMPL. DATE 09/28/2002 TOTAL DEPTH 9925 PERF. 9672 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			Y	-0-					-0-
12	586	N	586	-0-	-0-	-0-	586	2			Y	-0-					-0-
01	624	N	624	-0-	-0-	-0-	9	1	615	2	Y	-0-					-0-
02	587	N	587	-0-	-0-	-0-	9	1	578	2	Y	-0-					-0-
*03	622	N	622	-0-	-0-	-0-	10	1	612	2	Y	-0-					-0-

GARRETT "E" WELL #: 7 RRCID -> 194781 COMPL. DATE 01/04/2003 TOTAL DEPTH 9824 PERF. 9656 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2094	-0-	-727	-0-	2071	2	23	9	Y	21	1	8			35
11	2100	X	2098	-0-	-2	-0-	2075	2	23	9	Y	21	32	1			24
12	2170	X	2156	-0-	-14	-0-	2135	2	21	9	Y	19	34	1	1	8	8
01	2464	N	2464	-0-	-0-	-0-	34	1	2292	2	Y	125	1	8			132
							138	9									
02	2220	N	2220	-0-	-0-	-0-	32	1	2077	2	Y	101	145	1	13	8	75
							111	9									
*03	2203	N	2203	-0-	-0-	-0-	32	1	2053	2	Y	107	2	8			180
							118	9									

GARRETT "E" WELL #: 11 RRCID -> 194820 COMPL. DATE N/A TOTAL DEPTH 9855 PERF. 8424 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GARRETT HEIRS WELL #: 2 RRCID -> 213954 COMPL. DATE 07/27/2010 TOTAL DEPTH 9900 PERF. 8388 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4666	X	4666	-0-	-0-	-0-	4666	2			Y	-0-					-0-
11	5308	X	5308	-0-	-0-	-0-	5308	2			Y	-0-					-0-
12	4958	X	4958	-0-	-0-	-0-	4958	2			Y	-0-					-0-
01	5192	X	5192	-0-	-0-	-0-	75	1	5117	2	Y	-0-					-0-
02	4018	X	4018	-0-	-0-	-0-	60	1	3958	2	Y	-0-					-0-
*03	3547	X	3547	-0-	-0-	-0-	55	1	3492	2	Y	-0-					-0-

GARRETT HEIRS WELL #: 3 RRCID -> 252251 COMPL. DATE 05/29/2009 TOTAL DEPTH 11620 PERF. 8399 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRETT "E" WELL #: 12 RRCID -> 255204 COMPL. DATE 01/12/2010 TOTAL DEPTH 11610 PERF. 8433 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (COTTON VALLEY) //CONT.// 95369 160 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ZIVNEY ENERGY 950462
SWIFT WELL #: 7 RRCID -> 129288 COMPL. DATE 11/28/1999 TOTAL DEPTH 9805 PERF. 6374 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10	N	-0-	-0-	-10	-0-					N	-0-					13
11	10	N	10	-0-	-0-	-0-	10	1			N	-0-					13
12	14	N	13	-0-	-1	-0-	13	1			N	-0-					13
01	10	N	10	-0-	-0-	-0-	10	1			N	-0-					13
02	10	N	10	-0-	-0-	-0-	10	1			N	-0-					13
03	13	N	2	-0-	-11	-0-	2	1			N	-0-					13

WASKOM (COTTON VALLEY, OIL) 95369 163 ASSOCIATED EXEMPT CNTY: PANOLA
SAMSON LONE STAR, LLC 744737
WEEKS B WELL #: 1 C RRCID -> 180231 COMPL. DATE 05/26/1998 TOTAL DEPTH 9895 PERF. 9651 - 9785

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (COTTON VALLEY 8100) 95369 171 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
SCOTT, T. P. WELL #: 14 U RRCID -> 169963 COMPL. DATE 10/18/1997 TOTAL DEPTH 9560 PERF. 7844 - 7883

10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					22
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					22
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					22
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					22
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					22
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					22

WASKOM (COTTON VALLEY 8300) 95369 176 ASSOCIATED EXEMPT CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
SMITH, T. P. ESTATE 'C' WELL #: 4 RRCID -> 187837 COMPL. DATE N/A TOTAL DEPTH 9680 PERF. 8348 - 9554

10	248	N	228	-0-	-20	-0-	6	1	185	2	N	34								122
							37	9												
11	330	N	317	-0-	-13	-0-	8	1	270	2	N	35								157
							39	9												
12	465	N	279	-0-	-186	-0-	8	1	254	2	N	15	156	1						16
							17	9												
01	379	N	379	-0-	-0-	-0-	10	1	321	2	N	44								60
							48	9												
02	397	N	397	-0-	-0-	-0-	11	1	342	2	N	40								100
							44	9												
*03	487	N	487	-0-	-0-	-0-	14	1	445	2	N	25								125
							28	9												

WASKOM (DOWNER) 95369 192 ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
TIMMINS FURRH WELL #: 1 RRCID -> 185111 COMPL. DATE 10/10/2001 TOTAL DEPTH 6500 PERF. 5863 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	955	X	955	-0-	-0-	-0-	16 108	1 9	831	2	N	98	171	1			60
11	1020	X	863	-0-	-157	-0-	13 101	1 9	749	2	N	92					152
12	1054	X	981	-0-	-73	-0-	16 114	1 9	851	2	N	104	179	1			77
01	1054	X	958	-0-	-96	-0-	16 124	1 9	818	2	N	113	175	1			15
02	896	X	641	-0-	-255	-0-	11 66	1 9	564	2	N	60					75
03	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					75

TIMMINS FURRH WELL #: 2 RRCID -> 191971 COMPL. DATE 11/18/2002 TOTAL DEPTH 6600 PERF. 5944 - 6248

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					35

MHS-VANCE WELL #: 3 RRCID -> 195293 COMPL. DATE 05/29/2003 TOTAL DEPTH 6500 PERF. 5971 - 6180

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON "A" WELL #: 4 RRCID -> 199031 COMPL. DATE 11/12/2003 TOTAL DEPTH 6500 PERF. 5976 - 6014

10	465	X	365	-0-	-100	-0-	140	1	225	2	N	-0-					62
11	450	X	263	-0-	-187	-0-	120	1	143	2	N	-0-					62
12	434	X	211	-0-	-223	-0-	140	1	71	2	N	-0-					62
01	466	X	466	-0-	-0-	-0-	138	1	328	2	N	-0-					62
02	364	X	321	-0-	-43	-0-	91	1	230	2	N	-0-					62
03	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					62

VANCE GAS UNIT WELL #: 2 RRCID -> 228639 COMPL. DATE 04/12/2007 TOTAL DEPTH 6472 PERF. 6010 - 6064

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH RESOURCES, INC. 796160
SMITH, MEREDITH WELL #: A 1 RRCID -> 143585 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 5906 - 5914

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (DUKE) 95369 208 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
CARGILL GAS UNIT WELL #: 12 RRCID -> 148700 COMPL. DATE 01/06/1994 TOTAL DEPTH 6333 PERF. 5652 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2043	N	2043	-0-	-0-	-0-	288	1	1755	2	Y	-0-					-0-
11	1998	N	1998	-0-	-0-	-0-	428	1	1570	2	Y	-0-					-0-
12	2080	N	2080	-0-	-0-	-0-	469	1	1611	2	Y	-0-					-0-
01	2113	N	2113	-0-	-0-	-0-	479	1	1634	2	Y	-0-					-0-
02	1838	N	1838	-0-	-0-	-0-	179	1	1659	2	Y	-0-					-0-
*03	2031	N	2031	-0-	-0-	-0-	246	1	1785	2	Y	-0-					-0-

CARGILL GAS UNIT WELL #: 11 RRCID -> 174985 COMPL. DATE 09/20/1999 TOTAL DEPTH 6300 PERF. 5644 - 5652

10	1963	N	1963	-0-	-0-	-0-	276	1	1687	2	N	-0-					-0-
11	630	N	378	-0-	-252	-0-	82	1	296	2	N	-0-					-0-
12	651	N	357	-0-	-294	-0-	81	1	276	2	N	-0-					-0-
01	651	N	314	-0-	-337	-0-	71	1	243	2	N	-0-					-0-
02	2800	N	4472	-0-	1672	1672	438	1	4034	2	N	-0-					-0-
*03	3100	N	3192	-0-	92	1764	387	1	2805	2	N	-0-					-0-

WASKOM (GLOYD) 95369 248 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
SMITH, T. P. ESTATE 'C' WELL #: 6 RRCID -> 146448 COMPL. DATE 06/16/2004 TOTAL DEPTH 6500 PERF. 4882 - 4938

10	2384	N	2384	-0-	-0-	-0-	71	1	2304	2	N	8					115
							9	9									
11	2259	N	2259	-0-	-0-	-0-	67	1	2183	2	N	8					123
							9	9									
12	2294	N	2234	-0-	-60	-0-	67	1	2157	2	N	9					132
							10	9									
01	2387	N	2064	-0-	-323	-0-	62	1	1989	2	N	12	35	1			109
							13	9									
02	2100	N	1889	-0-	-211	-0-	56	1	1823	2	N	9					118
							10	9									
03	2232	N	1475	-0-	-757	-0-	44	1	1416	2	N	14	85	1			47
							15	9									

MOORE WELL #: 2 RRCID -> 220956 COMPL. DATE 07/06/2011 TOTAL DEPTH 6557 PERF. 4886 - 4892

10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/13/2013 - PLUGGED 07-13-2013

WASKOM (HILL) 95369 272 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
FROST LUMBER COMPANY WELL #: 1 C RRCID -> 017099 COMPL. DATE 02/11/1947 TOTAL DEPTH 6280 PERF. 4805 - 4828

10 SI MULT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11 SI MULT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12 SI MULT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01 SI MULT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02 SI MULT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03 SI MULT		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MHS-VANCE WELL #: 2 RRCID -> 193042 COMPL. DATE 02/08/2003 TOTAL DEPTH 6500 PERF. 5013 - 5021

10	1082	X	1082	-0-	-0-	-0-	15	1	1067	2	N	-0-					12
11	457	X	457	-0-	-0-	-0-	9	1	448	2	N	-0-					12
12	826	X	826	-0-	-0-	-0-	16	1	810	2	N	-0-					12
01	613	X	613	-0-	-0-	-0-	15	1	598	2	N	-0-					12
02	498	X	498	-0-	-0-	-0-	14	1	484	2	N	-0-					12
03	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					12

WASKOM (HILL) //CONT.// 95369 272 NON-ASSOCIATED CAPACITY CNTY: HARRISON

DEVON ENERGY PRODUCTION CO, L.P. 216378

ABNEY, J. K. WELL #: 2 RRCID -> 017086 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. 4845 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4063	-0-	-897	-0-	4063	2			Y	-0-					-0-
11	4800	X	4320	-0-	-480	-0-	4320	2			Y	-0-					-0-
12	4960	X	4343	-0-	-617	-0-	4343	2			Y	-0-					-0-
01	4495	X	4417	-0-	-78	-0-	4417	2			Y	-0-					-0-
02	4150	X	4150	-0-	-0-	-0-	4150	2			Y	-0-					-0-
*03	4665	X	4665	-0-	-0-	-0-	4665	2			Y	-0-					-0-

ISAACS, E. W. D. WELL #: 1 C RRCID -> 017089 COMPL. DATE 03/16/1949 TOTAL DEPTH 6152 PERF. 4800 - 4835

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, JIM ET AL WELL #: 10 L RRCID -> 212942 COMPL. DATE 06/16/2005 TOTAL DEPTH 7880 PERF. 4861 - 4863

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOPEWELL OPERATING, INC. 399624

WOOLWORTH, J. D. UNIT WELL #: 1 C RRCID -> 017097 COMPL. DATE 11/16/1948 TOTAL DEPTH 6470 PERF. 4910 - 4940

10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOLWORTH, J. D. WELL #: 5 RRCID -> 156055 COMPL. DATE 08/18/1995 TOTAL DEPTH 6398 PERF. 4912 - 4945

10	154	N	154	-0-	-0-	-0-	5	1	149	2	N	-0-					-0-
11	186	N	186	-0-	-0-	-0-	6	1	180	2	N	-0-					-0-
12	145	N	145	-0-	-0-	-0-	4	1	141	2	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	9	1	288	2	N	-0-					-0-
*02	411	N	411	-0-	-0-	-0-	13	1	398	2	N	-0-					-0-
03	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

RUDD, W.L. GAS UNIT WELL #: 3 RRCID -> 216985 COMPL. DATE 12/17/2005 TOTAL DEPTH 6300 PERF. 4818 - 4824

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					52

WASKOM (HILL) //CONT.// 95369 272 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
ABERCROMBIE, A. WELL #: 1 RRCID -> 017092 COMPL. DATE 10/26/1946 TOTAL DEPTH 6126 PERF. 4802 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

WASKOM (MATTIE) 95369 360 ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
WELLS, M. W. WELL #: 2 RRCID -> 179155 COMPL. DATE 07/31/1998 TOTAL DEPTH 8652 PERF. 6283 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

JONESVILLE "A" WELL #: 8 RRCID -> 199596 COMPL. DATE 11/06/2003 TOTAL DEPTH 6552 PERF. 6204 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1099	N	1099	-0-	-0-	-0-	16 131	1 9	952	2	N	119	177	1			82
11	1002	N	1002	-0-	-0-	-0-	15 72	1 9	915	2	N	65					147
12	1109	N	1109	-0-	-0-	-0-	16 136	1 9	957	2	N	124	178	1			93
01	1028	N	1028	-0-	-0-	-0-	16 114	1 9	898	2	N	104					197
02	784	N	743	-0-	-41	-0-	13 77	1 9	653	2	N	70	179	1			88
03	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					88

WEATHERSBY, DON WELL #: 4 RRCID -> 201670 COMPL. DATE 06/02/1987 TOTAL DEPTH 6200 PERF. 6172 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL OPERATING CO. 173749
ABNEY, J.D. "A" WELL #: 1 RRCID -> 146453 COMPL. DATE N/A TOTAL DEPTH 8530 PERF. 5950 - 5955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1901	N	1901	-0-	-0-	-0-	1843	2	58	9	N	53					212
11	1770	N	1175	-0-	-595	-0-	1117	2	58	9	N	53	166	1			99
12	1798	N	469	-0-	-1329	-0-	417	2	52	9	N	47					146
01	1891	N	1584	-0-	-307	-0-	1519	2	65	9	N	59					205
02	1092	N	853	-0-	-239	-0-	821	2	32	9	N	29					234
*03	1358	N	1358	-0-	-0-	-0-	1312	2	46	9	N	42	171	1			105

WASKOM (MCKNIGHT) 95369 368 NON-ASSOCIATED EXEMPT CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
CARGILL GAS UNIT WELL #: 19 RRCID -> 180984 COMPL. DATE 10/27/2000 TOTAL DEPTH 6548 PERF. 6340 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	1		1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (MCLOFFLIN 6270) 95369 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
STRENGTH WELL #: 1 RRCID -> 180113 COMPL. DATE 10/20/2000 TOTAL DEPTH 6600 PERF. 6310 - 6320

10	2449	X	2379	-0-	-70	-0-	16	1	2309	2	N	49	106	1			98
							54	9									
11	2370	X	1653	-0-	-717	-0-	12	1	1591	2	N	45					143
							50	9									
12	2449	X	2418	-0-	-31	-0-	16	1	2347	2	N	50					193
							55	9									
01	2449	X	1125	-0-	-1324	-0-	16	1	1035	2	N	67	168	1			92
							74	9									
02	2184	X	1780	-0-	-404	-0-	14	1	1734	2	N	29					121
							32	9									
03	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					121

BURKS WELL #: 1 RRCID -> 244857 COMPL. DATE 09/11/2008 TOTAL DEPTH 6500 PERF. 6306 - 6350

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WASKOM (MYSTIC SAND) 95369 408 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BERKSHIRE OPERATING, LLC 067572
FLANAGAN WELL #: 1 RRCID -> 123860 COMPL. DATE 03/24/1987 TOTAL DEPTH 6500 PERF. 6093 - 6113

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (PAGE SAND) 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BOWLES ENERGY, INC. 084097
COOKE, MARY WELL #: 2 RRCID -> 123185 COMPL. DATE 09/30/1986 TOTAL DEPTH 6620 PERF. 6077 - 6081

10	806	N	753	-0-	-53	-0-	376	1	377	2	N	-0-					-0-
11	810	N	756	-0-	-54	-0-	350	1	406	2	N	-0-					-0-
12	868	N	768	-0-	-100	-0-	359	1	409	2	N	-0-					-0-
01	744	N	708	-0-	-36	-0-	395	1	313	2	N	-0-					-0-
02	700	N	533	-0-	-167	-0-	271	1	262	2	N	-0-					-0-
03	775	N	764	-0-	-11	-0-	464	1	300	2	N	-0-					-0-

WASKOM (PAGE SAND) //CONT.// 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
SANDERS "A" WELL #: 1 RRCID -> 105314 COMPL. DATE 02/12/2014 TOTAL DEPTH 6511 PERF. 5908 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3937	X	3598	-0-	-339	-0-	15	1	3557	2	N	24	106	1			35
							26	9									
11	3946	X	3946	-0-	-0-	-0-	15	1	3870	2	N	55					90
							61	9									
12	4185	X	3976	-0-	-209	-0-	16	1	3913	2	N	43	98	1			35
							47	9									
01	4185	X	3733	-0-	-452	-0-	16	1	3648	2	N	63					98
							69	9									
02	3780	X	3210	-0-	-570	-0-	14	1	3135	2	N	55	111	1			42
							61	9									
03	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					42

KNIGHTON WELL #: 4 T RRCID -> 127150 COMPL. DATE 03/16/1988 TOTAL DEPTH 6999 PERF. 6008 - 6012

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C. M. WELL #: 3-C RRCID -> 152545 COMPL. DATE 11/12/1994 TOTAL DEPTH 6710 PERF. 5767 - 5773

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, RUBEN GAS UNIT WELL #: 8 RRCID -> 156247 COMPL. DATE 10/18/1995 TOTAL DEPTH 6505 PERF. 5892 - 5900

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. B. WELL #: 17 U RRCID -> 188705 COMPL. DATE 01/10/2002 TOTAL DEPTH 7850 PERF. 5780 - 5782

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOWNER UNIT WELL #: 10 RRCID -> 270614 COMPL. DATE 04/13/2013 TOTAL DEPTH 6500 PERF. 5800 - 5810

10	2567	N	2567	-0-	-0-	-0-	71	1	2496	2	N	-0-					-0-
11	2509	N	2509	-0-	-0-	-0-	71	1	2438	2	N	-0-					-0-
12	2480	N	2307	-0-	-173	-0-	64	1	2243	2	N	-0-					-0-
01	2480	N	2322	-0-	-158	-0-	65	1	2257	2	N	-0-					-0-
02	2240	N	2136	-0-	-104	-0-	61	1	2075	2	N	-0-					-0-
03	2294	N	2193	-0-	-101	-0-	63	1	2130	2	N	-0-					-0-

WASKOM (PAGE SAND) //CONT.// 95369 455 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
WILLIAMS WELL #: 2 RRCID -> 174516 COMPL. DATE 09/15/1999 TOTAL DEPTH 9820 PERF. 5990 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
ROGERS ESTATE WELL #: 1 RRCID -> 267523 COMPL. DATE 02/01/2005 TOTAL DEPTH 6270 PERF. 6044 - 6054

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH RESOURCES, INC. 796160
RUDD, W. L. WELL #: 1 RRCID -> 172848 COMPL. DATE 06/17/1997 TOTAL DEPTH 6010 PERF. 5951 - 5962

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE J INVESTMENTS INC 870423
THOMPSON WELL #: 1 RRCID -> 202756 COMPL. DATE 12/01/2003 TOTAL DEPTH 9870 PERF. 6219 - 6224

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIVNEY ENERGY 950462
FRAZIER, GLORIA B. GU 1 WELL #: 1 RRCID -> 216154 COMPL. DATE 10/21/2005 TOTAL DEPTH 6512 PERF. 6167 - 6177

10	11	N	-0-	-0-	-11	-0-					N	-0-					47
11	13	N	13	-0-	-0-	-0-	13	1			N	-0-					47
12	12	N	11	-0-	-1	-0-	11	1			N	-0-					47
01	11	N	11	-0-	-0-	-0-	11	1			N	-0-					47
02	13	N	12	-0-	-1	-0-	12	1			N	-0-					47
03	11	N	2	-0-	-9	-0-	2	1			N	-0-					47

WASKOM (PALUXY, LOWER) 95369 481 NON-ASSOCIATED CAPACITY CNTY: HARRISON
A & E MINERALS, LLC 000016
WHELAN WELL #: 1 RRCID -> 190119 COMPL. DATE 03/18/2002 TOTAL DEPTH 3900 PERF. 2802 - 2812

10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (PALUXY, LOWER) //CONT.// 95369 481 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
JETER, AARON UNIT WELL #: 3 U RRCID -> 174389 COMPL. DATE 08/31/1999 TOTAL DEPTH 6800 PERF. 2894 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELBY OPERATING COMPANY 773678
KDB WELL #: 1 RRCID -> 189454 COMPL. DATE 04/08/2002 TOTAL DEPTH 3984 PERF. 2799 - 2803

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

WASKOM (PETTIT, LOWER) 95369 528 ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
HAMILTON WELL #: 1 RRCID -> 166638 COMPL. DATE 11/04/1997 TOTAL DEPTH 6625 PERF. 6303 - 6311

10	4076	X	4076	-0-	-0-	-0-	140 1 78 9	3858	2	N	71						110
11	3870	X	3501	-0-	-369	-0-	135 1 24 9	3342	2	N	22						132
12	3999	X	3371	-0-	-628	-0-	140 1 3 9	3228	2	N	3	127	1				8
01	4061	X	3943	-0-	-118	-0-	140 1 135 9	3668	2	N	123						131
02	3668	X	2941	-0-	-727	-0-	126 1 24 9	2791	2	N	22	147	1				6
03	4061	X	NO RPT	-0-	-4061	-0-				N	NO RPT						6

RUDD WELL #: 1 RRCID -> 181330 COMPL. DATE 10/11/1997 TOTAL DEPTH 6514 PERF. 5726 - 5765

10	1116	N	1058	-0-	-58	-0-	16 1 6 9	1036	2	N	5						22
11	1080	N	992	-0-	-88	-0-	15 1 6 9	971	2	N	5						27
12	1085	N	1011	-0-	-74	-0-	16 1 6 9	989	2	N	5						32
01	1054	N	988	-0-	-66	-0-	16 1 9 9	963	2	N	8						40
02	924	N	887	-0-	-37	-0-	14 1 13 9	860	2	N	12						52
03	1023	N	NO RPT	-0-	-1023	-0-				N	NO RPT						52

DEVON ENERGY PRODUCTION CO, L.P. 216378
FIELDS-ISAACS WELL #: 10 L RRCID -> 203677 COMPL. DATE 07/08/2004 TOTAL DEPTH 9600 PERF. 5872 - 5898

10	0	N	-0-	-0-	-0-	-0-				N	-0-						7
11	0	N	-0-	-0-	-0-	-0-				N	-0-						7
12	0	N	-0-	-0-	-0-	-0-				N	-0-						7
01	5	N	5	-0-	-0-	-0-	5 2			N	-0-						7
02	0	N	-0-	-0-	-0-	-0-				N	-0-						7
03	0	N	-0-	-0-	-0-	-0-				N	-0-						7

WASKOM (PETTIT, LOWER) //CONT.// 95369 528 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C. M. "B" WELL #: 8 RRCID -> 215567 COMPL. DATE 10/08/2005 TOTAL DEPTH 7959 PERF. 5759 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

ROGERS, JOSEPHINE WELL #: 8 RRCID -> 250916 COMPL. DATE 08/10/2009 TOTAL DEPTH 9705 PERF. 5772 - 5780

10	2742	N	2742	-0-	-0-	-0-	852	1	1859	2	Y	28					85
							31	9									
11	2703	N	2703	-0-	-0-	-0-	878	1	1790	2	Y	32					117
							35	9									
12	2910	N	2910	-0-	-0-	-0-	978	1	1890	2	Y	38					155
							42	9									
01	2692	N	2692	-0-	-0-	-0-	910	1	1730	2	Y	47					202
							52	9									
02	2532	N	2532	-0-	-0-	-0-	871	1	1633	2	Y	25					227
							28	9									
*03	2477	N	2477	-0-	-0-	-0-	883	1	1549	2	Y	41	179	1			89
							45	9									

FAULCONER, VERNON E., INC. 263701
BUFFIN, KIRK WELL #: 1 RRCID -> 017163 COMPL. DATE 12/14/1953 TOTAL DEPTH N/A PERF. N/A

10	2077	N	2060	-0-	-17	-0-	217	1	1822	2	N	19	149	1			23
							21	9									
11	1770	N	1681	-0-	-89	-0-	175	1	1500	2	N	5					28
							6	9									
12	1940	N	1940	-0-	-0-	-0-	203	1	1737	2	N	-0-					28
01	2232	N	1524	-0-	-708	-0-	147	1	1288	2	N	81					109
							89	9									
02	1779	N	1779	-0-	-0-	-0-	196	1	1550	2	N	30					139
							33	9									
03	1953	N	1882	-0-	-71	-0-	196	1	1643	2	N	39	135	1			43
							43	9									

HOPEWELL OPERATING, INC. 399624
BIRDWELL, A. G. WELL #: 1 T RRCID -> 017172 COMPL. DATE 06/30/1954 TOTAL DEPTH 6200 PERF. 5864 - 5870

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY OPERATING COMPANY 773678
VINCENT GAS UNIT #2 WELL #: 7 RRCID -> 136094 COMPL. DATE 10/01/1990 TOTAL DEPTH 6300 PERF. 5824 - 5836

10	1922	N	1921	-0-	-1	-0-	1918	2	3	9	N	3					57
11	1950	N	1868	-0-	-82	-0-	1865	2	3	9	N	3					60
12	2077	N	1889	-0-	-188	-0-	1880	2	9	9	N	8					68
01	1922	N	1869	-0-	-53	-0-	1866	2	3	9	N	3					71
02	1736	N	1612	-0-	-124	-0-	1606	2	6	9	N	5					76
03	1891	N	1841	-0-	-50	-0-	1828	2	13	9	N	12					88

WASKOM (PETTIT, LOWER) //CONT.// 95369 528 ASSOCIATED CAPACITY CNTY: HARRISON
TRITON OIL & GAS CORP. 871139
SMITH-HUFFMAN WELL #: 5 C RRCID -> 017192 COMPL. DATE 01/14/1953 TOTAL DEPTH N/A PERF. 6068 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (PETTIT, UPPER) 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C. M. "B" WELL #: 1 RRCID -> 017128 COMPL. DATE 02/27/2009 TOTAL DEPTH 5952 PERF. 5563 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	1			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
02	28	N	26	-0-	-2	-0-	26	1			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

ABNEY, J. K. WELL #: 1 C RRCID -> 017131 COMPL. DATE 07/28/1946 TOTAL DEPTH 6388 PERF. 5620 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, ALBERT R. WELL #: 2-C RRCID -> 017132 COMPL. DATE 09/04/1946 TOTAL DEPTH 6200 PERF. 5650 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, JAS. WELL #: B 1 C RRCID -> 017133 COMPL. DATE 07/28/1949 TOTAL DEPTH 6148 PERF. 5620 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-ISAACS WELL #: 1 C RRCID -> 017134 COMPL. DATE 10/07/1940 TOTAL DEPTH 6155 PERF. 5598 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (PETTIT, UPPER) //CONT.// 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ISSACS, E. W. D. WELL #: 1 T RRCID -> 017136 COMPL. DATE 99/03/1993 TOTAL DEPTH 6152 PERF. 5570 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	983	-0-	-9	-0-	28	1	955	2	N	-0-					19
11	1039	N	1039	-0-	-0-	-0-	30	1	1009	2	N	-0-					19
12	1057	N	1057	-0-	-0-	-0-	31	1	1026	2	N	-0-					19
01	1067	N	1067	-0-	-0-	-0-	31	1	1036	2	N	-0-					19
02	935	N	935	-0-	-0-	-0-	25	1	910	2	N	-0-					19
03	992	N	984	-0-	-8	-0-	30	1	954	2	N	-0-					19

SPEIGHTS, M. L. WELL #: 1 RRCID -> 017140 COMPL. DATE 06/10/2011 TOTAL DEPTH 6149 PERF. 5574 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARGILL GAS UNIT WELL #: 2 C RRCID -> 017154 COMPL. DATE 03/04/1984 TOTAL DEPTH 6250 PERF. 5670 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	98	-0-	-305	-0-	33	1	65	2	N	-0-					-0-
11	90	X	87	-0-	-3	-0-	32	1	55	2	N	-0-					-0-
12	93	X	89	-0-	-4	-0-	33	1	56	2	N	-0-					-0-
01	93	X	89	-0-	-4	-0-	33	1	56	2	N	-0-					-0-
02	84	X	79	-0-	-5	-0-	29	1	50	2	N	-0-					-0-
03	93	X	87	-0-	-6	-0-	33	1	54	2	N	-0-					-0-

ABNEY, C. M. "B" WELL #: 3 RRCID -> 151989 COMPL. DATE 05/26/1994 TOTAL DEPTH 6500 PERF. 5584 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

TAYLOR, W. B. "A" WELL #: 7 RRCID -> 176439 COMPL. DATE 11/23/1999 TOTAL DEPTH 7850 PERF. 5658 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. B. WELL #: 19 RRCID -> 178829 COMPL. DATE 05/17/2000 TOTAL DEPTH 5660 PERF. 5581 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	4681	-0-	-0-	-0-	4681	2			N	-0-					14
11	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					14
12	4570	X	4570	-0-	-0-	-0-	4570	2			N	-0-					14
01	3894	X	3894	-0-	-0-	-0-	3894	2			N	-0-					14
02	4180	X	4180	-0-	-0-	-0-	4177	2	3	9	N	3					17
*03	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					17

WASKOM (PETTIT, UPPER) //CONT.// 95369 544 ASSOCIATED CAPACITY CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
WINSTON-TAYLOR WELL #: 1-C RRCID -> 137084 COMPL. DATE 09/12/1990 TOTAL DEPTH 6560 PERF. 5928 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROGAN, MILLIE WELL #: 1 RRCID -> 142296 COMPL. DATE 08/12/1992 TOTAL DEPTH 6495 PERF. 5913 - 6070

10	93	N	38	-0-	-55	-0-	2	1	36	2	N	-0-					140
11	24	N	24	-0-	-0-	-0-	1	1	23	2	N	-0-					140
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					140
01	83	N	83	-0-	-0-	-0-	5	1	78	2	N	-0-					140
02	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					140
*03	92	N	92	-0-	-0-	-0-	5	1	87	2	N	-0-					140

SHELBY OPERATING COMPANY 773678
MCCLARAN, J. A. WELL #: 1 C RRCID -> 017147 COMPL. DATE 10/29/1940 TOTAL DEPTH 6180 PERF. 5640 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBANION, G. WELL #: 1 RRCID -> 017148 COMPL. DATE 04/30/1991 TOTAL DEPTH 6175 PERF. 5605 - 5643

10	186	N	147	-0-	-39	-0-	147	2			N	-0-					131
11	180	N	169	-0-	-11	-0-	169	2			N	-0-					131
12	186	N	133	-0-	-53	-0-	133	2			N	-0-					131
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					131
02	168	N	153	-0-	-15	-0-	153	2			N	-0-					131
*03	181	N	181	-0-	-0-	-0-	181	2			N	-0-					131

VINCENT WELL #: 10 RRCID -> 197525 COMPL. DATE 09/29/2003 TOTAL DEPTH 6550 PERF. 5635 - 5657

10	279	N	230	-0-	-49	-0-	230	2			N	-0-					175
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					175
12	248	N	116	-0-	-132	-0-	116	2			N	-0-					175
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					175
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					175
*03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					175

VINCENT WELL #: 12 RRCID -> 256050 COMPL. DATE 02/27/2010 TOTAL DEPTH 9800 PERF. 5614 - 5624

10	4712	X	3727	-0-	-985	-0-	3688	2	39	9	N	35					193
11	4500	X	-0-	-0-	-4500	-0-					N	42	179	1			56
12	4402	X	3584	-0-	-818	-0-	3542	2	42	9	N	38					94
01	4402	X	3366	-0-	-1036	-0-	3316	2	50	9	N	45					139
*02	3556	X	2790	-0-	-766	-0-	2751	2	39	9	N	35	35	1			139
03	3720	X	3154	-0-	-566	-0-	3110	2	44	9	N	40					212

WASKOM (PITTS SAND) 95369 560 ASSOCIATED EXEMPT CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
FRAZIER WELL #: 3A RRCID -> 220961 COMPL. DATE 03/07/2012 TOTAL DEPTH 9750 PERF. 6120 - 6290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WASKOM (RODESSA LOWER) 95369 592 NON-ASSOCIATED SALVAGE CNTY: HARRISON
SAMSON LONE STAR, LLC 744737
SOUTHWESTERN MEDICAL FOUNDATION WELL #: 4 RRCID -> 228685 COMPL. DATE 12/13/2005 TOTAL DEPTH 8320 PERF. 5212 - 5426

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR ESTATE SWD WELL #: 1 RRCID -> 232977 COMPL. DATE 01/14/2008 TOTAL DEPTH 6025 PERF. 5225 - 5434

10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WASKOM (SANDERS SAND) 95369 648 ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
ABNEY, R. K. WELL #: 6 RRCID -> 199145 COMPL. DATE 10/03/2003 TOTAL DEPTH 6500 PERF. 6061 - 6065

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURKS WELL #: 1 RRCID -> 209276 COMPL. DATE 10/02/1985 TOTAL DEPTH 6500 PERF. 6055 - 6082

10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANCE WELL #: 1 RRCID -> 209350 COMPL. DATE 03/01/2005 TOTAL DEPTH 6225 PERF. 5948 - 6184

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WASKOM (SANDERS SAND) //CONT.// 95369 648 ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
FURRH OIL UNIT WELL #: 1 RRCID -> 221471 COMPL. DATE 05/01/2006 TOTAL DEPTH 6300 PERF. 6076 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	227	222	1			117
11	0	N	-0-	-0-	-0-	-0-					N	211	173	1			155
12	0	N	-0-	-0-	-0-	-0-					N	212	340	1			27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	78					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	158	170	1			93
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					93

COMSTOCK OIL & GAS, LP 170040
MOORE WELL #: 1 RRCID -> 206538 COMPL. DATE 11/15/2004 TOTAL DEPTH 6700 PERF. 6032 - 6036

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C.M. "B" WELL #: 13 L RRCID -> 202059 COMPL. DATE 04/08/2004 TOTAL DEPTH 8200 PERF. 5826 - 5854

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (TRAVIS PEAK,LOWER) 95369 807 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
RUDD WELL #: 2 RRCID -> 169162 COMPL. DATE 06/08/1998 TOTAL DEPTH 9625 PERF. 7449 - 7461

10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C.M. "B" WELL #: 6 RRCID -> 058872 COMPL. DATE 09/27/1990 TOTAL DEPTH 11303 PERF. 7427 - 7445

10	10288	X	10288	-0-	-0-	-0-	10288	2			N	-0-					35
11	7950	X	7950	-0-	-0-	-0-	7950	2			N	-0-					35
12	10836	X	10836	-0-	-0-	-0-	10836	2			N	-0-					35
01	10045	X	10045	-0-	-0-	-0-	9872	2	173	9	N	157	177	1			15
02	8815	X	8815	-0-	-0-	-0-	8815	2			N	-0-					15
*03	9449	X	9449	-0-	-0-	-0-	9440	2	9	9	N	8					23

MCLOFFLIN UNIT WELL #: 6 RRCID -> 128175 COMPL. DATE 01/24/1989 TOTAL DEPTH 8000 PERF. 7482 - 7544

10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (TRAVIS PEAK,LOWER) //CONT.// 95369 807 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FIELDS-ISAACS WELL #: 4 C RRCID -> 130866 COMPL. DATE 04/26/1989 TOTAL DEPTH 8300 PERF. 7435 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					15
11	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					15
12	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					15
01	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					15
02	1008	N	933	-0-	-75	-0-	933	2			N	-0-					15
03	1085	N	1033	-0-	-52	-0-	1033	2			N	-0-					15

MCLOFFLIN GAS UNIT WELL #: 10 RRCID -> 145645 COMPL. DATE 02/27/2001 TOTAL DEPTH 7650 PERF. 5942 - 5981

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASKOM, (TRAVIS PEAK, UPPER) 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BAHR OIL & GAS 042860
RUDD WELL #: 1A RRCID -> 157938 COMPL. DATE 01/25/1996 TOTAL DEPTH 6615 PERF. 6099 - 6109

10	310	N	276	-0-	-34	-0-	276	2			N	-0-					61
11	300	N	274	-0-	-26	-0-	274	2			N	-0-					61
12	403	N	306	-0-	-97	-0-	306	2			N	-0-					61
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					61
02	314	N	314	-0-	-0-	-0-	314	2			N	-0-					61
03	310	N	191	-0-	-119	-0-	191	2			N	-0-					61

RUDD WELL #: 4A RRCID -> 263503 COMPL. DATE 10/01/2010 TOTAL DEPTH 6610 PERF. 6253 - 6275

10	434	N	403	-0-	-31	-0-	386	2	17	9	N	15					117
11	417	N	417	-0-	-0-	-0-	383	2	34	9	N	31					148
12	589	N	481	-0-	-108	-0-	428	2	53	9	N	48					196
01	575	N	575	-0-	-0-	-0-	531	2	44	9	N	40	157	1			79
02	474	N	474	-0-	-0-	-0-	439	2	35	9	N	32					111
03	496	N	308	-0-	-188	-0-	257	2	51	9	N	46					157

COMPASS ENERGY OPERATING, LLC 169751
SANDERS "A" WELL #: 9 RRCID -> 158201 COMPL. DATE 03/01/1996 TOTAL DEPTH 6512 PERF. 6228 - 6234

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMSTOCK OIL & GAS, LP 170040
BELL WELL #: 4A RRCID -> 135788 COMPL. DATE 06/14/2007 TOTAL DEPTH 9715 PERF. 6129 - 6139

10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
SMITH, T.P. ESTATE 'C' WELL #: 2-D RRCID -> 145222 COMPL. DATE 01/26/2005 TOTAL DEPTH 9650 PERF. 5952 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL WELL #: 3A RRCID -> 229694 COMPL. DATE 05/04/2007 TOTAL DEPTH 9700 PERF. 6073 - 6294

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOWELL WELL #: 5 U RRCID -> 123356 COMPL. DATE 01/09/1987 TOTAL DEPTH 7900 PERF. 6189 - 6211

10	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					19
11	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					19
12	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					19
01	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					19
02	3192	X	2582	-0-	-610	-0-	2579	2	3	9	N	3					22
03	3534	X	2263	-0-	-1271	-0-	2259	2	4	9	N	4					26

FIELDS-ISAACS WELL #: 6 C RRCID -> 135370 COMPL. DATE 07/03/1990 TOTAL DEPTH 6815 PERF. 5854 - 6188

10	4030	X	3420	-0-	-610	-0-	3420	2			Y	-0-					58
11	3900	X	3530	-0-	-370	-0-	3530	2			Y	-0-					58
12	4215	X	4215	-0-	-0-	-0-	4050	2	165	9	Y	150	166	1			42
01	3937	X	3280	-0-	-657	-0-	3280	2			Y	-0-					42
02	3332	X	3090	-0-	-242	-0-	3087	2	3	9	Y	3					45
03	4030	X	3603	-0-	-427	-0-	3564	2	39	9	Y	35	38	1			42

ABNEY, J.K. WELL #: 4 RRCID -> 136154 COMPL. DATE 09/13/1990 TOTAL DEPTH 6500 PERF. 6302 - 6342

10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-ISAACS WELL #: RRCID -> 136161 COMPL. DATE 09/04/1990 TOTAL DEPTH 6783 PERF. 6552 - 6574

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					10

WORKED OVER ANOTHER ZONE.. 04/29/2004

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W.B. WELL #: 12 RRCID -> 145871 COMPL. DATE 05/27/1993 TOTAL DEPTH 6800 PERF. 6385 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	X	621	-0-	-92	-0-	621	2			N	-0-					50
11	690	X	657	-0-	-33	-0-	657	2			N	-0-					50
12	671	X	671	-0-	-0-	-0-	671	2			N	-0-					50
01	660	X	660	-0-	-0-	-0-	660	2			N	-0-					50
02	616	X	605	-0-	-11	-0-	605	2			N	-0-					50
03	682	X	675	-0-	-7	-0-	675	2			N	-0-					50

DAVIS, JIM ET AL WELL #: 5 RRCID -> 152914 COMPL. DATE 12/03/1993 TOTAL DEPTH 9650 PERF. 6034 - 6049

10	575	N	575	-0-	-0-	-0-	24	1	539	2	N	11					26
							12	9									
11	780	N	182	-0-	-598	-0-	12	1	170	2	N	-0-					26
12	899	N	125	-0-	-774	-0-	24	1	100	2	N	1					27
							1	9									
01	589	N	129	-0-	-460	-0-	12	1	117	2	N	-0-					27
02	168	N	105	-0-	-63	-0-	105	2			N	-0-					27
*03	218	N	218	-0-	-0-	-0-	84	1	134	2	N	-0-					27

HOWELL WELL #: 9 RRCID -> 172339 COMPL. DATE 06/24/1998 TOTAL DEPTH 6800 PERF. 6196 - 6300

10	1519	X	1287	-0-	-232	-0-	1287	2			N	-0-					98
11	1470	X	1138	-0-	-332	-0-	1137	2	1	9	N	1	99	1			-0-
12	1519	X	1145	-0-	-374	-0-	1145	2			N	-0-					-0-
01	1333	X	1169	-0-	-164	-0-	1169	2			N	-0-					-0-
02	1204	X	1052	-0-	-152	-0-	1052	2			N	-0-					-0-
03	1302	X	1171	-0-	-131	-0-	1171	2			N	-0-					-0-

TAYLOR, W.B. WELL #: 17 L RRCID -> 190884 COMPL. DATE 08/21/2002 TOTAL DEPTH 7850 PERF. 6433 - 6440

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPEWELL OPERATING, INC. 399624
RUDD, W.L. GAS UNIT WELL #: 8-A RRCID -> 152625 COMPL. DATE 12/14/1994 TOTAL DEPTH 6420 PERF. 6150 - 6268

10	2914	X	2914	-0-	-0-	-0-	207	1	2707	2	N	-0-					204
11	3300	X	72	-0-	-3228	-0-	14	1	58	2	N	-0-					204
12	3071	X	3071	-0-	-0-	-0-	224	1	2847	2	N	-0-					204
01	3929	X	3929	-0-	-0-	-0-	241	1	3688	2	N	-0-					204
*02	3671	X	3671	-0-	-0-	-0-	268	1	3403	2	N	-0-					204
03	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					204

RUDD, W.L. GAS UNIT WELL #: 2 RRCID -> 182862 COMPL. DATE 04/19/2001 TOTAL DEPTH 6350 PERF. 6041 - 6136

10	1426	X	591	-0-	-835	-0-	591	2			N	-0-					17
11	602	X	602	-0-	-0-	-0-	602	2			N	-0-					17
12	830	X	830	-0-	-0-	-0-	829	2	1	9	N	1					18
01	1574	X	1574	-0-	-0-	-0-	1570	2	4	9	N	4					22
*02	1537	X	1537	-0-	-0-	-0-	1520	2	17	9	N	15					37
03	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					37

WASKOM, (TRAVIS PEAK, UPPER) //CONT.// 95369 813 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
SMITH, HUFFMAN WELL #: 4 RRCID -> 157833 COMPL. DATE 06/29/1997 TOTAL DEPTH 9760 PERF. 6017 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON LONE STAR, LLC 744737
FURRH GAS UNIT "B" WELL #: 1-U RRCID -> 168501 COMPL. DATE 03/19/1998 TOTAL DEPTH 9820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (TRAVIS PEAK X-SAND) 95369 815 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
HOWELL WELL #: 5 L RRCID -> 124448 COMPL. DATE 11/18/1986 TOTAL DEPTH 7900 PERF. 7359 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS-ISAACS WELL #: 9-U RRCID -> 162675 COMPL. DATE 09/17/1996 TOTAL DEPTH 9600 PERF. 7202 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT		-0-	-0-	-0-	22				N	-0-					-0-
11	SI	MULT		-0-	-0-	-0-	22				N	-0-					-0-
12	SI	MULT		-0-	-0-	-0-	22				N	-0-					-0-
01	SI	MULT		-0-	-0-	-0-	22				N	-0-					-0-
02	SI	MULT		-0-	-0-	-0-	22				N	-0-					-0-
03	SI	MULT		-0-	-0-	-0-	22				N	-0-					-0-

FIELDS-ISAACS WELL #: 11 U RRCID -> 167527 COMPL. DATE 06/05/1997 TOTAL DEPTH 9500 PERF. 7425 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

TAYLOR, W.B. WELL #: 16 U RRCID -> 172230 COMPL. DATE 06/28/2004 TOTAL DEPTH 9535 PERF. 6854 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	-0-	-0-	-868	-0-					Y	-0-					93
11	450	N	-0-	-0-	-450	-0-					Y	-0-	57	1			36
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					36
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					36

WASKOM (TRAVIS PEAK X-SAND) //CONT.// 95369 815 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W. B. WELL #: 17 L RRCID -> 172666 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7285 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, ALBERT WELL #: 4 U RRCID -> 178800 COMPL. DATE 06/16/2000 TOTAL DEPTH 9590 PERF. 7498 - 7539

10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22

FIELDS-ISAACS WELL #: 3 RRCID -> 182051 COMPL. DATE 08/21/2008 TOTAL DEPTH 9500 PERF. 7189 - 7252

10	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-
11	90	N	3	-0-	-87	-0-	3	2			Y	-0-					-0-
12	62	N	35	-0-	-27	-0-	27	2	8	9	Y	7	5	1			2
01	31	N	11	-0-	-20	-0-	2	2	9	9	Y	8					10
02	3	N	-0-	-0-	-3	-0-					Y	3					13
*03	75	N	75	-0-	-0-	-0-	36	2	39	9	Y	35	11	1			37

DAVIS, ALBERT WELL #: 1 RRCID -> 211903 COMPL. DATE 05/18/2005 TOTAL DEPTH 9475 PERF. 7521 - 7626

10	217	X	163	-0-	-54	-0-	163	2			N	-0-					10
11	210	X	184	-0-	-26	-0-	184	2			N	-0-					10
12	217	X	183	-0-	-34	-0-	183	2			N	-0-					10
01	217	X	96	-0-	-121	-0-	96	2			N	-0-					10
02	168	X	156	-0-	-12	-0-	156	2			N	-0-					10
03	186	X	166	-0-	-20	-0-	166	2			N	-0-					10

WASKOM (TRAVIS PEAK 1) 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BASA RESOURCES, INC. 053974
FURRH, J.M. ESTATE WELL #: 2 RRCID -> 123383 COMPL. DATE 07/31/1985 TOTAL DEPTH 6600 PERF. 6197 - 6220

10	1643	N	1634	-0-	-9	-0-	1634	2			N	-0-					12
11	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					12
12	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					12
01	1643	N	1353	-0-	-290	-0-	1353	2			N	-0-					12
02	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					12
03	1953	N	1184	-0-	-769	-0-	1184	2			N	-0-					12

BONNER, JOE INC. 082519
SANDERS WELL #: 1 RRCID -> 102205 COMPL. DATE 09/08/1982 TOTAL DEPTH 9700 PERF. 5840 - 5989

10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					24
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					24
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					24
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					24
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					24
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					24

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
FROST LUMBER CO. WELL #: 1 T RRCID -> 017255 COMPL. DATE 02/11/1947 TOTAL DEPTH 6280 PERF. 5596 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	4344	-0-	-151	-0-	16	1	4328	2	N	-0-					11
11	4350	X	4220	-0-	-130	-0-	15	1	4201	2	N	4					15
							4	9									
12	4495	X	4343	-0-	-152	-0-	16	1	4320	2	N	6					21
							7	9									
01	4464	X	4285	-0-	-179	-0-	16	1	4267	2	N	2					23
							2	9									
02	3948	X	3849	-0-	-99	-0-	14	1	3835	2	N	-0-					23
03	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					23

VANCE GAS UNIT WELL #: 2 RRCID -> 159885 COMPL. DATE 05/29/2004 TOTAL DEPTH 6472 PERF. 6171 - 6177

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
ABNEY, C.M. "B" WELL #: 1 T RRCID -> 017202 COMPL. DATE 07/22/1946 TOTAL DEPTH 5952 PERF. 5890 - 5930

10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, ALBERT R. WELL #: 2-T RRCID -> 017208 COMPL. DATE 02/03/1994 TOTAL DEPTH 6200 PERF. 5970 - 6185

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DAVIS, JAS., JR. WELL #: B 1 T RRCID -> 017209 COMPL. DATE 11/01/1993 TOTAL DEPTH 6148 PERF. 5870 - 6148

10	1757	N	1757	-0-	-0-	-0-	348	1	1409	2	N	-0-					13
11	1650	N	1650	-0-	-0-	-0-	337	1	1313	2	N	-0-					13
12	1528	N	1528	-0-	-0-	-0-	336	1	1192	2	N	-0-					13
01	1767	N	1625	-0-	-142	-0-	312	1	1313	2	N	-0-					13
02	1571	N	1571	-0-	-0-	-0-	336	1	1235	2	N	-0-					13
*03	1657	N	1657	-0-	-0-	-0-	360	1	1297	2	N	-0-					13

FIELDS-ISAACS WELL #: 1 T RRCID -> 017210 COMPL. DATE 10/07/1940 TOTAL DEPTH 6155 PERF. 5934 - 6134

10	589	N	545	-0-	-44	-0-	545	2			N	-0-					115
11	600	N	544	-0-	-56	-0-	544	2			N	-0-					115
12	1767	N	576	-0-	-1191	-0-	576	2			N	-0-					115
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					115
02	522	N	522	-0-	-0-	-0-	522	2			N	-0-					115
03	589	N	584	-0-	-5	-0-	584	2			N	-0-					115

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SPEIGHTS, MINNIE LOUISE WELL #: 1 RRCID -> 017217 COMPL. DATE 06/10/2011 TOTAL DEPTH 6149 PERF. 5574 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					10
11	2344	N	2344	-0-	-0-	-0-	2344	2			N	-0-					10
12	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					10
01	2620	N	2620	-0-	-0-	-0-	2554	2	66	9	N	60	60	1			10
02	2299	N	2299	-0-	-0-	-0-	2280	2	19	9	N	17					27
*03	2480	N	2480	-0-	-0-	-0-	2466	2	14	9	N	13					40

TAYLOR, W. B. "A" WELL #: 3 T RRCID -> 017218 COMPL. DATE 06/12/1991 TOTAL DEPTH 6172 PERF. 5927 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
11	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
12	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
*03	891	N	891	-0-	-0-	-0-	891	2			N	-0-					-0-

BRYSON "A" UNIT WELL #: A 1 RRCID -> 017260 COMPL. DATE 08/06/2008 TOTAL DEPTH 6150 PERF. 4830 - 4848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W.B. WELL #: 7 RRCID -> 129262 COMPL. DATE 10/25/1988 TOTAL DEPTH 7800 PERF. 6408 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR, W.B. UNIT 'A' WELL #: 6 RRCID -> 130215 COMPL. DATE 05/22/1992 TOTAL DEPTH 9550 PERF. 5950 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6137	X	6137	-0-	-0-	-0-	31	1	5951	2	N	141	178	1			23
							155	9									
11	2974	X	2974	-0-	-0-	-0-	29	1	2860	2	N	77					100
							85	9									
12	1921	X	1921	-0-	-0-	-0-	26	1	1854	2	N	37					137
							41	9									
01	1719	X	1719	-0-	-0-	-0-	31	1	1688	2	N	-0-	118	1			19
02	560	X	441	-0-	-119	-0-	25	1	416	2	N	-0-					19
03	620	X	328	-0-	-292	-0-	26	1	302	2	N	-0-					19

JETER, AARON UNIT WELL #: 2 U RRCID -> 169074 COMPL. DATE 04/15/2005 TOTAL DEPTH 9850 PERF. 5967 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	2			Y	-0-					-0-
12	31	N	8	-0-	-23	-0-	8	2			Y	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCLOFFLIN GAS UNIT WELL #: 16 RRCID -> 173216 COMPL. DATE 03/05/1999 TOTAL DEPTH 7700 PERF. 5958 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	497	N	497	-0-	-0-	-0-	496	1	1	2	N	-0-					-0-
11	581	N	581	-0-	-0-	-0-	106	1	475	2	N	-0-					-0-
12	2731	N	2731	-0-	-0-	-0-	353	1	2378	2	N	-0-					-0-
01	2875	N	2875	-0-	-0-	-0-	449	1	2426	2	N	-0-					-0-
02	2800	N	2948	-0-	148	148	445	1	2503	2	N	-0-					-0-
*03	3082	N	2934	-0-	-148	-0-	567	1	2367	2	N	-0-					-0-

JETER, AARON UNIT WELL #: 3 L RRCID -> 174074 COMPL. DATE 08/31/2005 TOTAL DEPTH 6800 PERF. 6124 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3281	-0-	-315	-0-	428	1	2853	2	Y	-0-					24
11	3480	X	3167	-0-	-313	-0-	435	1	2732	2	Y	-0-					24
12	3410	X	3230	-0-	-180	-0-	428	1	2802	2	Y	-0-					24
01	3410	X	3125	-0-	-285	-0-	437	1	2688	2	Y	-0-					24
*02	3080	X	2715	-0-	-365	-0-	362	1	2353	2	Y	-0-					24
*03	3286	X	3059	-0-	-227	-0-	442	1	2617	2	Y	-0-					24

ABNEY, C.M. "B" WELL #: 12 U RRCID -> 177463 COMPL. DATE 12/30/2004 TOTAL DEPTH 9503 PERF. 6304 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3298	X	3298	-0-	-0-	-0-	3298	2			N	-0-					55
11	2995	X	2995	-0-	-0-	-0-	2995	2			N	-0-					55
12	2965	X	2965	-0-	-0-	-0-	2965	2			N	-0-					55
01	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					55
02	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					55
03	2697	X	2637	-0-	-60	-0-	2637	2			N	-0-					55

FIELDS-ISAACS WELL #: 13 RRCID -> 177561 COMPL. DATE 12/31/2004 TOTAL DEPTH 7936 PERF. 6402 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TAYLOR, W.B. WELL #: 18U RRCID -> 177783 COMPL. DATE 03/27/2004 TOTAL DEPTH 9570 PERF. 6222 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-ISAACS WELL #: 12 U RRCID -> 178207 COMPL. DATE 04/25/2000 TOTAL DEPTH 9520 PERF. 6854 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2560	-0-	-168	-0-	2560	2			N	-0-					9
11	2640	N	2262	-0-	-378	-0-	2262	2			N	-0-					9
12	2635	N	2310	-0-	-325	-0-	2310	2			N	-0-					9
01	2573	N	2156	-0-	-417	-0-	2155	2	1	9	N	1					10
02	2100	N	1792	-0-	-308	-0-	1792	2			N	-0-					10
03	2325	N	2162	-0-	-163	-0-	2010	2	152	9	N	138	132	1			16

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TAYLOR, W. B. "A" WELL #: 8 RRCID -> 178789 COMPL. DATE 05/22/2000 TOTAL DEPTH 6900 PERF. 6223 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3834	X	3834	-0-	-0-	-0-	31	1	3803	2	N	-0-					75
11	2592	X	2592	-0-	-0-	-0-	27	1	2564	2	N	1	66	1			10
							1	9									
12	4711	X	4711	-0-	-0-	-0-	31	1	4680	2	N	-0-					10
01	4228	X	4228	-0-	-0-	-0-	31	1	4176	2	N	19					29
							21	9									
02	3724	X	3724	-0-	-0-	-0-	25	1	3699	2	N	-0-					29
*03	4218	X	4218	-0-	-0-	-0-	31	1	4158	2	N	26					55
							29	9									

HOWELL WELL #: 7 RRCID -> 179745 COMPL. DATE 10/05/2000 TOTAL DEPTH 7900 PERF. 5966 - 6004

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ABNEY, C. M. "B" WELL #: 14 U RRCID -> 180111 COMPL. DATE 10/11/2005 TOTAL DEPTH 9583 PERF. 6540 - 6560

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABNEY, J. K. WELL #: 6 U RRCID -> 184686 COMPL. DATE 06/13/2001 TOTAL DEPTH 9651 PERF. 6258 - 6272

10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					27
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					27
12	93	N	51	-0-	-42	-0-	51	2			N	-0-					27
01	62	N	43	-0-	-19	-0-	43	2			N	-0-					27
02	56	N	1	-0-	-55	-0-	1	2			N	-0-					27
03	62	N	43	-0-	-19	-0-	43	2			N	-0-					27

FIELDS-ISAACS WELL #: 14 U RRCID -> 185109 COMPL. DATE 05/09/2001 TOTAL DEPTH 9550 PERF. 7378 - 7406

10	1705	N	1675	-0-	-30	-0-	1675	2			N	-0-					47
11	1680	N	1590	-0-	-90	-0-	1590	2			N	-0-					47
12	1736	N	1655	-0-	-81	-0-	1655	2			N	-0-					47
01	1674	N	1640	-0-	-34	-0-	1640	2			N	-0-					47
02	1484	N	1456	-0-	-28	-0-	1456	2			N	-0-					47
03	1643	N	1573	-0-	-70	-0-	1573	2			N	-0-					47

TAYLOR, W.B. WELL #: 11 RRCID -> 189947 COMPL. DATE 07/06/2006 TOTAL DEPTH 7700 PERF. 6670 - 6674

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					1

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BRYSON "A" UNIT WELL #: 4 RRCID -> 201313 COMPL. DATE 03/28/2004 TOTAL DEPTH 9596 PERF. 6042 - 6062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TAYLOR, W.B. WELL #: 20 U RRCID -> 213086 COMPL. DATE 02/12/2005 TOTAL DEPTH 9500 PERF. 6843 - 7230

10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCLOFFLIN GAS UNIT WELL #: 17 RRCID -> 222275 COMPL. DATE 06/03/2006 TOTAL DEPTH 7700 PERF. 5870 - 5874

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CYPRESS HILL SWD WELL #: 1 RRCID -> 246382 COMPL. DATE 12/24/2008 TOTAL DEPTH N/A PERF. 5073 - 5196

10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXCO OPERATING COMPANY, LP 256915
BOGGERY GAS UNIT WELL #: 1 RRCID -> 017225 COMPL. DATE 03/19/1987 TOTAL DEPTH 6281 PERF. 6129 - 6138

10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

FORRESTER, J. L. 277400
JONES, CECIL WELL #: 1 RRCID -> 046688 COMPL. DATE 07/10/1969 TOTAL DEPTH 6333 PERF. 6162 - 6172

10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
NEW BOGGY BAYOU BAPTIST CHURCH WELL #: 2 RRCID -> 137418 COMPL. DATE 01/20/1991 TOTAL DEPTH 6450 PERF. 6148 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6297	X	6297	-0-	-0-	-0-	201	1	6096	2	N	-0-					93
11	4290	X	3952	-0-	-338	-0-	126	1	3826	2	N	-0-					93
12	5776	X	5776	-0-	-0-	-0-	184	1	5592	2	N	-0-					93
01	5300	X	5300	-0-	-0-	-0-	169	1	5128	2	N	3					96
							3	9									
*02	4120	X	4120	-0-	-0-	-0-	131	1	3989	2	N	-0-					96
03	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					96

RUDD, W.L. WELL #: 5 RRCID -> 142729 COMPL. DATE 08/31/1992 TOTAL DEPTH 6340 PERF. 6044 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1795	N	1795	-0-	-0-	-0-	1782	2	13	9	N	12					105
11	1890	N	1737	-0-	-153	-0-	1726	2	11	9	N	10					115
12	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					115
01	1994	N	1994	-0-	-0-	-0-	1981	2	13	9	N	12					127
02	1624	N	1484	-0-	-140	-0-	1467	2	17	9	N	15					142
03	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					142

RUDD, W.L. WELL #: RRCID -> 145502 COMPL. DATE 04/04/1995 TOTAL DEPTH 6300 PERF. 6139 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					10

WORKED OVER ANOTHER ZONE.. 12/17/2005

RUDD, W.L. WELL #: 4 RRCID -> 148961 COMPL. DATE 03/01/1994 TOTAL DEPTH 6280 PERF. 6180 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					99
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	56	N	-0-	-0-	-56	-0-					N	-0-					99
03	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					99

WILLIAMS WELL #: 5 RRCID -> 257162 COMPL. DATE 07/16/2010 TOTAL DEPTH 6500 PERF. 6364 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	0	N	-0-	-0-	-0-	-0-					N	-0-					130
12	0	N	-0-	-0-	-0-	-0-					N	-0-					130
01	0	N	-0-	-0-	-0-	-0-					N	-0-					130
02	0	N	-0-	-0-	-0-	-0-					N	-0-					130
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

SHELBY OPERATING COMPANY 773678
HINSON, H. Y. WELL #: 1 RRCID -> 017230 COMPL. DATE 09/28/1949 TOTAL DEPTH 6342 PERF. 5910 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MCCLAREN WELL #: 1 T RRCID -> 017231 COMPL. DATE 10/29/1940 TOTAL DEPTH 6180 PERF. 6093 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					85

MASSINGALE, J. WELL #: 1 T RRCID -> 017232 COMPL. DATE 09/15/1948 TOTAL DEPTH 6300 PERF. 6198 - 6218

10	1085	N	905	-0-	-180	-0-	902	2	3	9	N	3					130
11	870	N	638	-0-	-232	-0-	638	2			N	-0-					130
12	930	N	919	-0-	-11	-0-	806	2	113	9	N	103	103	1			130
01	899	N	818	-0-	-81	-0-	816	2	2	9	N	2					132
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					132
*03	938	N	938	-0-	-0-	-0-	938	2			N	-0-					132

O'BANION WELL #: 8 RRCID -> 138515 COMPL. DATE 04/22/1991 TOTAL DEPTH 8500 PERF. 6225 - 6239

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43

O'BANION WELL #: 7 RRCID -> 138645 COMPL. DATE 04/29/1991 TOTAL DEPTH 7490 PERF. 6732 - 7207

10	124	N	89	-0-	-35	-0-	89	2			Y	-0-					43
11	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					43
*12	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					43
*01	93	N	-0-	-0-	-93	-0-					Y	-0-					43
*02	140	N	-0-	-0-	-140	-0-					Y	-0-					43
*03	155	N	-0-	-0-	-155	-0-					Y	-0-					43

MASSINGALE, J. WELL #: 2 RRCID -> 142755 COMPL. DATE N/A TOTAL DEPTH 9627 PERF. 5894 - 5907

10	2573	N	2573	-0-	-0-	-0-	2537	2	36	9	N	33					217
11	2533	N	2533	-0-	-0-	-0-	2491	2	42	9	N	38	177	1			78
12	2740	N	2740	-0-	-0-	-0-	2710	2	30	9	N	27					105
01	2728	N	2728	-0-	-0-	-0-	2674	2	54	9	N	49					154
02	2447	N	2447	-0-	-0-	-0-	2413	2	34	9	N	31					185
*03	2602	N	2602	-0-	-0-	-0-	2555	2	47	9	N	43	173	1			55

STEPHENSON WELL #: 2 RRCID -> 143380 COMPL. DATE 10/22/1992 TOTAL DEPTH 6300 PERF. 6121 - 6183

10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

O'BANION WELL #: 3 T RRCID -> 151560 COMPL. DATE 06/19/1996 TOTAL DEPTH 6500 PERF. 6198 - 6298

10	837	N	794	-0-	-43	-0-	794	2			N	-0-					34
11	786	N	786	-0-	-0-	-0-	786	2			N	-0-					34
12	837	N	697	-0-	-140	-0-	697	2			N	-0-					34
01	806	N	735	-0-	-71	-0-	735	2			N	-0-					34
02	728	N	639	-0-	-89	-0-	639	2			N	-0-					34
*03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					34

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
MASSINGALE, J. WELL #: 7 RRCID -> 191063 COMPL. DATE 10/11/2002 TOTAL DEPTH 6550 PERF. 5886 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

MCCLARAN WELL #: 5 RRCID -> 200470 COMPL. DATE 03/17/2010 TOTAL DEPTH 6471 PERF. 5945 - 6076

10	1587	N	1587	-0-	-0-	-0-	1585	2	2	9	N	2					107
11	1586	N	1586	-0-	-0-	-0-	1583	2	3	9	N	3					110
12	1643	N	1620	-0-	-23	-0-	1614	2	6	9	N	5					115
01	1589	N	1589	-0-	-0-	-0-	1579	2	10	9	N	9					124
02	1484	N	1478	-0-	-6	-0-	1477	2	1	9	N	1					125
03	1612	N	1550	-0-	-62	-0-	1547	2	3	9	N	3					128

O'BANION WELL #: 2A RRCID -> 210556 COMPL. DATE 04/19/2005 TOTAL DEPTH 8400 PERF. 5883 - 5899

10	372	N	331	-0-	-41	-0-	331	2			N	-0-					108
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					108
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					108
01	2138	N	2138	-0-	-0-	-0-	2043	2	95	9	N	86	155	1			39
02	2800	N	3703	-0-	903	903	3651	2	52	9	N	47					86
*03	3100	N	3256	-0-	156	1059	3247	2	9	9	N	8					94

STEPHENSON WELL #: 8 RRCID -> 220426 COMPL. DATE 04/13/2006 TOTAL DEPTH 6440 PERF. 5918 - 6166

10	2046	N	2022	-0-	-24	-0-	2002	2	20	9	N	18					97
11	1950	N	1931	-0-	-19	-0-	1912	2	19	9	N	17					114
12	2077	N	1928	-0-	-149	-0-	1906	2	22	9	N	20					134
01	2015	N	1908	-0-	-107	-0-	1880	2	28	9	N	25					159
02	1792	N	1726	-0-	-66	-0-	1706	2	20	9	N	18					177
03	1922	N	1893	-0-	-29	-0-	1865	2	28	9	N	25					202

MASSINGALE, J. WELL #: 8 RRCID -> 221362 COMPL. DATE 05/20/2006 TOTAL DEPTH 6456 PERF. 6044 - 6108

10	2770	X	2770	-0-	-0-	-0-	2701	2	69	9	N	63					176
11	2876	X	2876	-0-	-0-	-0-	2798	2	78	9	N	71	173	1			74
12	3216	X	3216	-0-	-0-	-0-	3121	2	95	9	N	86					160
01	3152	X	3152	-0-	-0-	-0-	3064	2	88	9	N	80	172	1			68
02	2827	X	2827	-0-	-0-	-0-	2747	2	80	9	N	73					141
*03	3231	X	3231	-0-	-0-	-0-	3148	2	83	9	N	75	166	1			50

ABERCROMBIE WELL #: 5 RRCID -> 222443 COMPL. DATE 09/18/2006 TOTAL DEPTH 6450 PERF. 5860 - 5916

10	1840	N	1840	-0-	-0-	-0-	1764	2	76	9	N	69	172	1			71
11	1783	N	1783	-0-	-0-	-0-	1716	2	67	9	N	61					132
12	1857	N	1857	-0-	-0-	-0-	1768	2	89	9	N	81	172	1			41
01	1836	N	1836	-0-	-0-	-0-	1752	2	84	9	N	76					117
02	1657	N	1657	-0-	-0-	-0-	1580	2	77	9	N	70					187
03	1860	N	1785	-0-	-75	-0-	1690	2	95	9	N	86	185	1			88

HINSON "C" WELL #: 3 RRCID -> 256048 COMPL. DATE 03/01/2010 TOTAL DEPTH 9730 PERF. 5908 - 5950

10	968	N	968	-0-	-0-	-0-	968	2			N	-0-					102
11	844	N	844	-0-	-0-	-0-	844	2			N	-0-					102
12	895	N	895	-0-	-0-	-0-	895	2			N	-0-					102
01	900	N	900	-0-	-0-	-0-	900	2			N	-0-					102
*02	813	N	813	-0-	-0-	-0-	813	2			N	-0-					102
*03	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					102

WASKOM (TRAVIS PEAK 1) //CONT.// 95369 816 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SMITH RESOURCES, INC. 796160
SMITH, E.N., JR. GAS UNIT WELL #: 2 RRCID -> 126762 COMPL. DATE 02/26/1988 TOTAL DEPTH 6550 PERF. 6220 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19
11	0	N	-0-	-0-	-0-	-0-					N	-0-					19
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19

WASKOM (TRAVIS PEAK 2) 95369 832 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
CARR WELL #: 1 RRCID -> 098631 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 6074 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DEVON ENERGY PRODUCTION CO, L.P. 216378
MCLOFFLIN GAS UNIT WELL #: 6 RRCID -> 172068 COMPL. DATE 11/02/1998 TOTAL DEPTH 8000 PERF. 5940 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	1581	N	928	-0-	-653	-0-	245	1	683	2	N	-0-					-0-
*06	1530	N	547	-0-	-983	-0-	17	1	530	2	N	-0-					-0-
*07	1581	N	616	-0-	-965	-0-	17	1	599	2	N	-0-					-0-
*08	930	N	748	-0-	-182	-0-	19	1	729	2	N	-0-					-0-
*09	1225	N	1225	-0-	-0-	-0-	31	1	1194	2	N	-0-					-0-
*10	1221	N	1221	-0-	-0-	-0-	34	1	1187	2	N	-0-					-0-
*11	981	N	981	-0-	-0-	-0-	28	1	953	2	N	-0-					-0-
*12	550	N	550	-0-	-0-	-0-	46	1	504	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (TRAVIS PEAK 3) 95369 840 NON-ASSOCIATED EXEMPT CNTY: HARRISON
SHELBY OPERATING COMPANY 773678
HARRISON COUNTY FEE WELL #: 1 RRCID -> 063749 COMPL. DATE 08/30/1975 TOTAL DEPTH 6245 PERF. 6058 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					12

MASSINGALE WELL #: 8 RRCID -> 216215 COMPL. DATE 10/22/2005 TOTAL DEPTH 6456 PERF. 6155 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (TRAVIS PEAK 4) 95369 848 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BERKSHIRE OPERATING, LLC 067572
NORTH JONESVILLE "A" WELL #: 9 RRCID -> 121765 COMPL. DATE 04/13/1986 TOTAL DEPTH 6465 PERF. 6024 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108		-0-	-0-	-2108	1297					N	-0-					90
11	2040		-0-	-0-	-2040	-0-					N	-0-					90
12	2108		-0-	-0-	-2108	-0-					N	-0-					90
01	2108		-0-	-0-	-2108	-0-					N	-0-					90
02	476	#	NO RPT	-0-	-476	-0-					N	NO RPT					90
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPASS ENERGY OPERATING, LLC 169751
JONESVILLE "A" WELL #: 4 RRCID -> 226129 COMPL. DATE 01/17/2007 TOTAL DEPTH 6491 PERF. 6004 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (TRAVIS PEAK 5) 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
JONESVILLE WELL #: 8 T RRCID -> 112496 COMPL. DATE 06/25/1984 TOTAL DEPTH 6552 PERF. 6058 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS WELL #: 1 RRCID -> 117603 COMPL. DATE 07/26/1985 TOTAL DEPTH 6487 PERF. 6197 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	X	112	-0-	-12	-0-	16	1	96	2	N	-0-					40
11	120	X	103	-0-	-17	-0-	15	1	88	2	N	-0-					40
12	124	X	103	-0-	-21	-0-	16	1	87	2	N	-0-					40
01	124	X	106	-0-	-18	-0-	16	1	90	2	N	-0-					40
02	112	X	91	-0-	-21	-0-	14	1	77	2	N	-0-					40
03	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					40

JONESVILLE WELL #: 15 RRCID -> 118759 COMPL. DATE 09/21/1985 TOTAL DEPTH 6521 PERF. 6134 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONESVILLE WELL #: 12 RRCID -> 120026 COMPL. DATE 01/07/1986 TOTAL DEPTH 7620 PERF. 6068 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					14

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
ABNEY-O'BANION WELL #: 1 RRCID -> 130972 COMPL. DATE 05/20/1989 TOTAL DEPTH 6250 PERF. 6111 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4810	X	4810	-0-	-0-	-0-	16	1	4793	2	N	1					1
							1	9									
11	4720	X	4720	-0-	-0-	-0-	15	1	4705	2	N	-0-					1
12	4491	X	4491	-0-	-0-	-0-	15	1	4415	2	N	55					56
							61	9									
01	4589	X	4589	-0-	-0-	-0-	16	1	4558	2	N	14					70
							15	9									
02	4172	X	4172	-0-	-0-	-0-	14	1	4144	2	N	13					83
							14	9									
03	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					83

JONESVILLE "A" WELL #: 18 RRCID -> 165503 COMPL. DATE 09/12/1997 TOTAL DEPTH 6534 PERF. 6015 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	74	-0-	-19	-0-	16	1	54	2	N	4	28	1			42
							4	9									
11	90	X	22	-0-	-68	-0-	15	1	7	2	N	-0-					42
12	62	X	23	-0-	-39	-0-	16	1	7	2	N	-0-					42
01	62	X	23	-0-	-39	-0-	16	1	7	2	N	-0-					42
02	56	X	15	-0-	-41	-0-	14	1	1	2	N	-0-					42
03	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					42

RUDD WELL #: 17 RRCID -> 167059 COMPL. DATE 01/09/1998 TOTAL DEPTH 6500 PERF. 6149 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	754	X	754	-0-	-0-	-0-	16	1	738	2	N	-0-					74
11	708	X	708	-0-	-0-	-0-	15	1	693	2	N	-0-					74
12	750	X	750	-0-	-0-	-0-	16	1	733	2	N	1					75
							1	9									
01	744	X	743	-0-	-1	-0-	16	1	726	2	N	1					76
							1	9									
02	689	X	689	-0-	-0-	-0-	14	1	669	2	N	5					81
							6	9									
03	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					81

ABNEY, R.K. WELL #: 4 RRCID -> 198332 COMPL. DATE 10/24/2003 TOTAL DEPTH 6500 PERF. 6130 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3258	X	3258	-0-	-0-	-0-	16	1	3214	2	N	25					83
							28	9									
11	3176	X	3176	-0-	-0-	-0-	15	1	3148	2	N	12					95
							13	9									
12	3286	X	3125	-0-	-161	-0-	16	1	3101	2	N	7					102
							8	9									
01	3348	X	3348	-0-	-0-	-0-	16	1	3299	2	N	30					132
							33	9									
02	3001	X	3001	-0-	-0-	-0-	14	1	2969	2	N	16					148
							18	9									
03	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					148

NARRAMORE WELL #: 2 RRCID -> 225959 COMPL. DATE 02/04/2007 TOTAL DEPTH 9635 PERF. 6134 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	2844	-0-	-814	-0-	116	1	2644	2	N	76	149	1			8
							84	9									
11	3150	X	2818	-0-	-332	-0-	123	1	2655	2	N	36					44
							40	9									
12	3193	X	2797	-0-	-396	-0-	140	1	2657	2	N	-0-					44
01	3193	X	2806	-0-	-387	-0-	127	1	2676	2	N	3					47
							3	9									
02	2884	X	2669	-0-	-215	-0-	126	1	2521	2	N	20					67
							22	9									
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					67

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCLOFFLIN GAS UNIT WELL #: 5 RRCID -> 145323 COMPL. DATE 04/17/1993 TOTAL DEPTH 9550 PERF. 6130 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	652	X	652	-0-	-0-	-0-	19	1	633	2	N	-0-					-0-
03	7	X	-0-	-0-	-7	-0-					N	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 15 RRCID -> 152205 COMPL. DATE 09/28/1994 TOTAL DEPTH 7700 PERF. 6110 - 6153

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, W. B. WELL #: 15 RRCID -> 152456 COMPL. DATE 05/04/2009 TOTAL DEPTH 6800 PERF. 6207 - 6234

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 14 RRCID -> 153595 COMPL. DATE 02/04/1995 TOTAL DEPTH 7700 PERF. 6004 - 6017

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-ISAACS WELL #: 8 RRCID -> 172496 COMPL. DATE 10/15/2004 TOTAL DEPTH 6848 PERF. 5961 - 6143

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8

ABNEY, C. M. "B" WELL #: 13 U RRCID -> 174262 COMPL. DATE 07/14/1999 TOTAL DEPTH 8200 PERF. 6196 - 6282

10	4340	X	4126	-0-	-214	-0-	4126	2			N	-0-					23
11	4200	X	4198	-0-	-2	-0-	4198	2			N	-0-					23
12	4340	X	3985	-0-	-355	-0-	3985	2			N	-0-					23
01	4278	X	3869	-0-	-409	-0-	3869	2			N	-0-					23
02	4046	X	4046	-0-	-0-	-0-	3989	2	57	9	N	52					75
03	4340	X	3809	-0-	-531	-0-	3806	2	3	9	N	3	65	1			13

TAYLOR, W. B. WELL #: 8 C RRCID -> 174606 COMPL. DATE 08/10/1999 TOTAL DEPTH 9550 PERF. 6225 - 6312

10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WASKOM (TRAVIS PEAK 5) //CONT.// 95369 864 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
O'BANION WELL #: 3A RRCID -> 175193 COMPL. DATE 08/17/1999 TOTAL DEPTH 6510 PERF. 6026 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPEWELL OPERATING, INC. 399624
RUDD, W.L. GAS UNIT WELL #: 6 RRCID -> 152446 COMPL. DATE 11/16/1994 TOTAL DEPTH 6430 PERF. 6145 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					156
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
01	14B2	EXT	-0-	-0-	-0-	-0-					N	5					161
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					161
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					161

SAMSON LONE STAR, LLC 744737
ABNEY, R.K. GU B WELL #: 4 RRCID -> 182415 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6013 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELBY OPERATING COMPANY 773678
MCCLARAN WELL #: 3 C RRCID -> 161291 COMPL. DATE 12/10/1996 TOTAL DEPTH 6400 PERF. 5904 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1727	-0-	-164	-0-	1727	2			N	-0-					137
11	2198	X	2198	-0-	-0-	-0-	2198	2			N	-0-					137
12	1944	X	1944	-0-	-0-	-0-	1944	2			N	-0-					137
01	1988	X	1988	-0-	-0-	-0-	1988	2			N	-0-					137
02	2044	X	1405	-0-	-639	-0-	1405	2			N	-0-					137
*03	2702	X	2702	-0-	-0-	-0-	2693	2	9	9	N	8					145

WASKOM (TRAVIS PEAK 7) 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
RUDD WELL #: 6 RRCID -> 129556 COMPL. DATE 11/18/1988 TOTAL DEPTH 6500 PERF. 6174 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	5106	-0-	-195	-0-	16	1	5090	2	N	-0-					48
11	5130	X	4631	-0-	-499	-0-	15	1	4616	2	N	-0-					48
12	5332	X	4560	-0-	-772	-0-	16	1	4544	2	N	-0-					48
01	5332	X	4827	-0-	-505	-0-	16	1	4770	2	N	37					85
							41	9									
02	4816	X	4189	-0-	-627	-0-	14	1	4162	2	N	12					97
							13	9									
03	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					97

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MHS-VANCE WELL #: 4 RRCID -> 197125 COMPL. DATE 09/06/2003 TOTAL DEPTH 6500 PERF. 6262 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2604	X	2471	-0-	-133	-0-	410	1	2061	2	N	-0-					138
11	2520	X	2483	-0-	-37	-0-	430	1	2053	2	N	-0-					138
12	2604	X	2267	-0-	-337	-0-	450	1	1817	2	N	-0-					138
01	2511	X	2393	-0-	-118	-0-	450	1	1928	2	N	14					152
							15	9									
02	2324	X	2169	-0-	-155	-0-	406	1	1742	2	N	19	153	1			18
							21	9									
03	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					18

ABNEY, R. K. WELL #: 3 RRCID -> 198003 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6204 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGERY GAS UNIT WELL #: 2 RRCID -> 198004 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6176 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

ABNEY, R. K. WELL #: 6 RRCID -> 199174 COMPL. DATE 10/20/2003 TOTAL DEPTH 6500 PERF. 6288 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

JONESVILLE A WELL #: 7A RRCID -> 199397 COMPL. DATE 11/22/2003 TOTAL DEPTH 6385 PERF. 6223 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGERY GAS UNIT WELL #: 1 RRCID -> 200083 COMPL. DATE 12/13/2003 TOTAL DEPTH 6281 PERF. 6178 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	579	-0-	-1591	-0-	16	1	549	2	N	13	118	1			18
							14	9									
11	2040	N	551	-0-	-1489	-0-	13	1	525	2	N	12					30
							13	9									
12	713	N	597	-0-	-116	-0-	15	1	582	2	N	-0-					30
01	704	N	704	-0-	-0-	-0-	13	1	688	2	N	3					33
							3	9									
02	664	N	664	-0-	-0-	-0-	11	1	638	2	N	14					47
							15	9									
03	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					47

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MHS-VANCE WELL #: 3 RRCID -> 204267 COMPL. DATE 07/09/2004 TOTAL DEPTH 6500 PERF. 6273 - 6288

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	172	X	172	-0-	-0-	-0-	16	1	156	2	N	-0-					180
11	150	X	133	-0-	-17	-0-	15	1	118	2	N	-0-					180
12	186	X	139	-0-	-47	-0-	16	1	123	2	N	-0-					180
01	186	X	148	-0-	-38	-0-	16	1	132	2	N	-0-					180
02	168	X	160	-0-	-8	-0-	14	1	146	2	N	-0-					180
03	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					180

SANDERS "A-2" WELL #: 1 RRCID -> 216076 COMPL. DATE 10/21/2005 TOTAL DEPTH 6440 PERF. 6287 - 6309

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	765	-0-	-599	-0-	16	1	723	2	N	24	171	1			33
							26	9									
11	1410	X	687	-0-	-723	-0-	15	1	672	2	N	-0-					33
12	1489	X	1489	-0-	-0-	-0-	16	1	1269	2	N	185	180	1			38
							204	9									
01	1457	X	1138	-0-	-319	-0-	16	1	973	2	N	135					173
							149	9									
02	1260	X	961	-0-	-299	-0-	14	1	905	2	N	38	181	1			30
							42	9									
03	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					30

COMSTOCK OIL & GAS, LP 170040
HAMMOND ESTATE WELL #: 4 RRCID -> 246566 COMPL. DATE 01/15/2009 TOTAL DEPTH 9670 PERF. 6292 - 9296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
FIELDS-ISAACS WELL #: 6 T RRCID -> 135371 COMPL. DATE 07/03/1990 TOTAL DEPTH 6815 PERF. 6745 - 6752

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		17	-0-	17	17	17	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	17					Y	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 11 RRCID -> 144963 COMPL. DATE 04/14/1999 TOTAL DEPTH 6460 PERF. 5976 - 5998

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		25	-0-	25	25	24	1	1	2	N	-0-					-0-
12	14B2 EXT		25	-0-	25	50	24	1	1	2	N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	50					N	-0-					-0-

MCLOFFLIN GAS UNIT WELL #: 12 RRCID -> 146824 COMPL. DATE 09/14/1993 TOTAL DEPTH 7700 PERF. 6288 - 6308

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCLOFFLIN GAS UNIT WELL #: 13-U RRCID -> 147372 COMPL. DATE 10/07/1993 TOTAL DEPTH 7700 PERF. 6279 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABNEY, C. M. WELL #: B 9 RRCID -> 149719 COMPL. DATE 10/11/2005 TOTAL DEPTH 6800 PERF. 6210 - 6272

10	4309	X	3507	-0-	-802	-0-	3506	2	1	9	N	1					57
11	4170	X	3744	-0-	-426	-0-	3744	2			N	-0-					57
12	4309	X	3899	-0-	-410	-0-	3849	2	50	9	N	45					102
01	3937	X	3262	-0-	-675	-0-	3252	2	10	9	N	9	105	1			6
02	3556	X	2521	-0-	-1035	-0-	2521	2			N	-0-					6
03	3906	X	2818	-0-	-1088	-0-	2818	2			N	-0-					6

MCLOFFLIN GAS UNIT WELL #: 19 RRCID -> 149754 COMPL. DATE 05/13/1994 TOTAL DEPTH 6500 PERF. 6287 - 6292

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABNEY, C.M. "A" WELL #: 1 RRCID -> 150029 COMPL. DATE 11/20/1998 TOTAL DEPTH 9670 PERF. 6092 - 6136

10	1798	N	683	-0-	-1115	-0-	213	1	420	2	N	45					94
							50	9									
11	1050	N	794	-0-	-256	-0-	224	1	500	2	N	64	111	1			47
							70	9									
12	713	N	627	-0-	-86	-0-	248	1	379	2	N	-0-					47
01	682	N	641	-0-	-41	-0-	248	1	393	2	N	-0-					47
02	728	N	648	-0-	-80	-0-	200	1	448	2	N	-0-					47
*03	754	N	754	-0-	-0-	-0-	248	1	506	2	N	-0-					47

FIELDS-ISAACS WELL #: 10 U RRCID -> 168505 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 7183 - 7190

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSON "A" UNIT WELL #: 3 RRCID -> 170713 COMPL. DATE 11/06/1998 TOTAL DEPTH 9500 PERF. 6207 - 6484

10	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
11	741	N	741	-0-	-0-	-0-	741	2			Y	-0-					-0-
12	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
02	252	N	223	-0-	-29	-0-	223	2			Y	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	2			Y	-0-					-0-

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JETER, AARON UNIT WELL #: 1 U RRCID -> 171091 COMPL. DATE 04/27/1999 TOTAL DEPTH 9830 PERF. 6322 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JETER, AARON UNIT WELL #: 3 L RRCID -> 172559 COMPL. DATE 03/19/1999 TOTAL DEPTH 6800 PERF. 6342 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, ALBERT WELL #: 3 RRCID -> 173330 COMPL. DATE 03/09/1999 TOTAL DEPTH 8050 PERF. 6288 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1547	-0-	-375	-0-	1547	2			N	-0-					9
11	1860	X	1553	-0-	-307	-0-	1553	2			N	-0-					9
12	1922	X	1596	-0-	-326	-0-	1596	2			N	-0-					9
01	1798	X	1578	-0-	-220	-0-	1578	2			N	-0-					9
02	1596	X	1259	-0-	-337	-0-	1259	2			N	-0-					9
03	1612	X	1351	-0-	-261	-0-	1351	2			N	-0-					9

TAYLOR, W.B. WELL #: 7 RRCID -> 173803 COMPL. DATE 06/16/1999 TOTAL DEPTH 7800 PERF. 6827 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					56
11	120	N	114	-0-	-6	-0-	114	2			N	-0-					56
12	124	N	119	-0-	-5	-0-	119	2			N	-0-					56
01	459	N	459	-0-	-0-	-0-	459	2			N	-0-					56
02	277	N	277	-0-	-0-	-0-	277	2			N	-0-					56
*03	152	N	152	-0-	-0-	-0-	152	2			N	-0-					56

FIELDS-ISAACS WELL #: 7 RRCID -> 202933 COMPL. DATE 04/29/2004 TOTAL DEPTH 6783 PERF. 6250 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	X	-0-	-0-	-31	-0-					N	-0-					28
11	30	X	-0-	-0-	-30	-0-					N	-0-					28
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	0	X	-0-	-0-	-0-	-0-					N	-0-					28
02	0	X	-0-	-0-	-0-	-0-					N	-0-					28
03	0	X	-0-	-0-	-0-	-0-					N	-0-					28

TAYLOR, W. B. WELL #: 5 RRCID -> 272641 COMPL. DATE 02/13/2014 TOTAL DEPTH 9500 PERF. 6372 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	-0-	-0-	-3224	-0-					N	-0-					11
11	2640	X	-0-	-0-	-2640	-0-					N	-0-					11
12	2511	X	-0-	-0-	-2511	-0-					N	-0-					11
01	2511	X	-0-	-0-	-2511	-0-					N	-0-					11
02	1782	X	1782	-0-	-0-	-0-	28	1	1752	2	N	2					13
							2	9									
*03	1917	X	1917	-0-	-0-	-0-	31	1	1884	2	N	2					15
							2	9									

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOPEWELL OPERATING, INC. 399624
NEW BOGGY BAYOU BAPTIST CHURCH WELL #: 1 RRCID -> 167748 COMPL. DATE 02/26/1998 TOTAL DEPTH 8625 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	385	X	385	-0-	-0-	-0-	12	1	373	2	N	-0-					27
11	431	X	431	-0-	-0-	-0-	13	1	418	2	N	-0-					27
12	861	X	861	-0-	-0-	-0-	27	1	834	2	N	-0-					27
01	589	X	308	-0-	-281	-0-	10	1	298	2	N	-0-					27
*02	1301	X	1301	-0-	-0-	-0-	40	1	1261	2	N	-0-					27
03	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					27

WILLIAMS WELL #: 2 RRCID -> 174255 COMPL. DATE 08/09/1999 TOTAL DEPTH 9820 PERF. 6354 - 6368

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRDWELL, A.G. WELL #: 5 RRCID -> 222438 COMPL. DATE 09/01/2006 TOTAL DEPTH 6425 PERF. 6198 - 6206

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY OPERATING COMPANY 773678
MCCLARAN WELL #: 3-T RRCID -> 163663 COMPL. DATE 06/17/2000 TOTAL DEPTH 6400 PERF. 5904 - 6294

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AGURS, W. C. WELL #: 1 RRCID -> 168536 COMPL. DATE 04/29/1998 TOTAL DEPTH 8650 PERF. 6348 - 6358

10	744	X	700	-0-	-44	-0-	700	2			N	-0-					54
11	780	X	780	-0-	-0-	-0-	780	2			N	-0-					54
12	783	X	783	-0-	-0-	-0-	783	2			N	-0-					54
01	795	X	795	-0-	-0-	-0-	795	2			N	-0-					54
02	728	X	711	-0-	-17	-0-	711	2			N	-0-					54
*03	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					54

ATKINSON WELL #: 1 RRCID -> 169709 COMPL. DATE 06/25/1998 TOTAL DEPTH 6538 PERF. 6364 - 6369

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (TRAVIS PEAK 7) //CONT.// 95369 872 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SHELBY OPERATING COMPANY //CONT.// 773678
STEPHENSON WELL #: 3 RRCID -> 178948 COMPL. DATE 08/30/2000 TOTAL DEPTH 9604 PERF. 6288 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

O'BANION WELL #: 4 RRCID -> 184861 COMPL. DATE 08/06/2001 TOTAL DEPTH 8610 PERF. 6326 - 6334

10	3007	X	2842	-0-	-165	-0-	2842	2			N	-0-					144
11	2880	X	2681	-0-	-199	-0-	2681	2			N	-0-					144
12	3038	X	2723	-0-	-315	-0-	2723	2			N	-0-					144
01	3038	X	2857	-0-	-181	-0-	2857	2			N	-0-					144
02	2632	X	2539	-0-	-93	-0-	2539	2			N	-0-					144
03	2852	X	2672	-0-	-180	-0-	2672	2			N	-0-					144

MCCLARAN WELL #: 6 RRCID -> 204386 COMPL. DATE 08/24/2004 TOTAL DEPTH 6450 PERF. 6208 - 6238

10	4773	X	4773	-0-	-0-	-0-	4764	2	9	9	N	8					138
11	4562	X	4562	-0-	-0-	-0-	4551	2	11	9	N	10					148
12	4475	X	4475	-0-	-0-	-0-	4469	2	6	9	N	5					153
01	4774	X	4497	-0-	-277	-0-	4484	2	13	9	N	12					165
02	4312	X	3776	-0-	-536	-0-	3770	2	6	9	N	5					170
03	4774	X	3945	-0-	-829	-0-	3931	2	14	9	N	13					183

WASKOM (TRAVIS PEAK 6100) 95369 885 NON-ASSOCIATED ONE WELL CNTY: PANOLA
COMSTOCK OIL & GAS, LP 170040
ABNEY, MOBIL GAS UNIT WELL #: 1 RRCID -> 231457 COMPL. DATE 05/05/2011 TOTAL DEPTH 9775 PERF. 6068 - 6219

10	341	#	241	-0-	-100	-0-	19	1	181	2	N	-0-					25
							41	3									
11	300	#	208	-0-	-92	-0-	22	1	153	2	N	-0-					25
							33	3									
12	310	#	224	-0-	-86	-0-	21	1	167	2	N	-0-					25
							36	3									
01	279	#	209	-0-	-70	-0-	26	1	149	2	N	-0-					25
							34	3									
02	304	R	304	-0-	-0-	-0-	20	1	232	2	N	-0-					25
							52	3									
*03	275	R	275	-0-	-0-	-0-	19	1	210	2	N	-0-					25
							46	3									

WASKOM (TRAVIS PEAK 6115) 95369 890 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
WASKOM-SMACKOVER UNIT WELL #: 1 RRCID -> 150724 COMPL. DATE 02/04/1994 TOTAL DEPTH 11341 PERF. 5953 - 6120

10	13168	X	13168	-0-	-0-	-0-	372	1	12796	2	N	-0-					117
11	11524	X	11524	-0-	-0-	-0-	360	1	11164	2	N	-0-					117
*12	9680	X	9680	-0-	-0-	-0-	372	1	9107	2	N	183	182	1			118
							201	9									
*01	7122	X	7122	-0-	-0-	-0-	313	1	6777	2	N	29					147
							32	9									
02	11673	X	11673	-0-	-0-	-0-	336	1	11304	2	N	30					177
							33	9									
*03	10658	X	10658	-0-	-0-	-0-	322	1	10291	2	N	41					218
							45	9									

WASKOM (TRAVIS PEAK 6115) //CONT.// 95369 890 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, C. M. WELL #: 3-T RRCID -> 152544 COMPL. DATE 10/21/1994 TOTAL DEPTH 6710 PERF. 6223 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	646	X	646	-0-	-0-	-0-	646	2			N	-0-					17
11	636	X	636	-0-	-0-	-0-	636	2			N	-0-					17
12	789	X	789	-0-	-0-	-0-	84	1	705	2	N	-0-					17
01	818	X	818	-0-	-0-	-0-	818	2			N	-0-					17
*02	616	X	538	-0-	-78	-0-	538	2			N	-0-					17
*03	775	X	599	-0-	-176	-0-	599	2			N	-0-					17

DAVIS, JIM WELL #: 9 U RRCID -> 179175 COMPL. DATE 07/11/2000 TOTAL DEPTH 9600 PERF. 5852 - 6006

10	0	X	-0-	-0-	-0-	-0-					N	-0-					110
11	0	X	-0-	-0-	-0-	-0-					N	-0-					110
12	0	X	-0-	-0-	-0-	-0-					N	-0-					110
01	0	X	-0-	-0-	-0-	-0-					N	-0-					110
02	0	X	-0-	-0-	-0-	-0-					N	-0-					110
03	0	X	-0-	-0-	-0-	-0-					N	-0-					110

WASKOM (TRAVIS PEAK 6150) 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
WINSTON WELL #: 4 RRCID -> 122420 COMPL. DATE 09/29/1986 TOTAL DEPTH 6415 PERF. 6062 - 6104

10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

GOODGAME WELL #: 1 U RRCID -> 129115 COMPL. DATE 10/21/1988 TOTAL DEPTH 9550 PERF. 6237 - 6245

10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDON, C. A. WELL #: 1 RRCID -> 171836 COMPL. DATE 12/01/1998 TOTAL DEPTH 9500 PERF. 6092 - 6107

10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBURN WELL #: 2 RRCID -> 180235 COMPL. DATE 10/31/2000 TOTAL DEPTH 6400 PERF. 6159 - 6180

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

WASKOM (TRAVIS PEAK 6150) //CONT.// 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
WATERMAN WELL #: 4 RRCID -> 189560 COMPL. DATE 05/29/2013 TOTAL DEPTH 6210 PERF. 4784 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH JONESVILLE "A" WELL #: 11 RRCID -> 191970 COMPL. DATE 11/19/2002 TOTAL DEPTH 6600 PERF. 6132 - 6218

10	899	X	758	-0-	-141	-0-	16	1	742	2	N	-0-					-0-
11	840	X	777	-0-	-63	-0-	15	1	694	2	N	62					62
							68	9									
12	868	X	820	-0-	-48	-0-	16	1	726	2	N	71	86	1			47
							78	9									
01	775	X	753	-0-	-22	-0-	16	1	701	2	N	33					80
							36	9									
02	728	X	621	-0-	-107	-0-	14	1	607	2	N	-0-					80
03	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					80

DEVON ENERGY PRODUCTION CO, L.P. 216378
HOWELL WELL #: 6 RRCID -> 145644 COMPL. DATE 04/29/1993 TOTAL DEPTH 6791 PERF. 6243 - 6275

10	3689	X	3385	-0-	-304	-0-	310	1	3075	2	N	-0-					110
11	3570	X	3399	-0-	-171	-0-	300	1	3099	2	N	-0-					110
12	3689	X	3468	-0-	-221	-0-	310	1	3107	2	N	46					156
							51	9									
01	3596	X	3440	-0-	-156	-0-	310	1	3128	2	N	2					158
							2	9									
02	3220	X	3114	-0-	-106	-0-	250	1	2831	2	N	30					188
							33	9									
03	3503	X	3399	-0-	-104	-0-	309	1	3071	2	N	17	158	1			47
							19	9									

TAYLOR, W.B. "A" WELL #: 2 RRCID -> 145825 COMPL. DATE 11/18/2004 TOTAL DEPTH 6700 PERF. 6132 - 6156

10	2821	X	2452	-0-	-369	-0-	343	1	1944	2	N	150	157	1			60
							165	9									
11	2730	X	2395	-0-	-335	-0-	338	1	1870	2	N	170	156	1			74
							187	9									
12	2821	X	2331	-0-	-490	-0-	353	1	1796	2	N	165	152	1			87
							182	9									
01	2759	X	2130	-0-	-629	-0-	350	1	1682	2	N	89					176
							98	9									
02	2492	X	1820	-0-	-672	-0-	319	1	1380	2	N	110	209	1			77
							121	9									
03	2480	X	2109	-0-	-371	-0-	361	1	1606	2	N	129	161	1			45
							142	9									

TAYLOR, W.B. WELL #: 13 RRCID -> 146285 COMPL. DATE 07/17/1993 TOTAL DEPTH 6800 PERF. 6222 - 6280

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

WASKOM (TRAVIS PEAK 6150) //CONT.// 95369 896 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ABNEY, J.K. WELL #: 5 RRCID -> 146823 COMPL. DATE 08/08/1993 TOTAL DEPTH 6800 PERF. 6232 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	2720	-0-	-442	-0-	90	1	2618	2	N	11	146	1			8
							12	9									
11	3060	X	2821	-0-	-239	-0-	90	1	2581	2	N	136	136	1			8
							150	9									
12	2759	X	2759	-0-	-0-	-0-	93	1	2666	2	N	-0-					8
01	2889	X	2889	-0-	-0-	-0-	93	1	2644	2	N	138					146
							152	9									
02	2632	X	2490	-0-	-142	-0-	75	1	2415	2	N	-0-	138	1			8
03	2914	X	2552	-0-	-362	-0-	93	1	2459	2	N	-0-					8

DAVIS, JIM WELL #: 10 U RRCID -> 172467 COMPL. DATE 08/20/1998 TOTAL DEPTH 7880 PERF. 5884 - 6210

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					16

ABNEY, C.M. "B" WELL #: 11 RRCID -> 203737 COMPL. DATE 05/21/2004 TOTAL DEPTH 9698 PERF. 5921 - 5965

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

SHELBY OPERATING COMPANY 773678
ABERCROMBIE WELL #: 3 RRCID -> 124561 COMPL. DATE 10/01/1988 TOTAL DEPTH 6300 PERF. 6098 - 6106

10	651	N	632	-0-	-19	-0-	632	2			N	-0-					56
11	630	N	601	-0-	-29	-0-	601	2			N	-0-					56
12	682	N	615	-0-	-67	-0-	615	2			N	-0-					56
01	620	N	613	-0-	-7	-0-	613	2			N	-0-					56
02	562	N	562	-0-	-0-	-0-	562	2			N	-0-					56
03	620	N	607	-0-	-13	-0-	607	2			N	-0-					56

STEPHENSON WELL #: 5 RRCID -> 246247 COMPL. DATE 03/05/2009 TOTAL DEPTH 9600 PERF. 6168 - 6176

10	1953	X	1670	-0-	-283	-0-	1657	2	13	9	N	12					56
11	1860	X	1849	-0-	-11	-0-	1835	2	14	9	N	13					69
12	1953	X	1718	-0-	-235	-0-	1698	2	20	9	N	18					87
01	1953	X	1917	-0-	-36	-0-	1914	2	3	9	N	3					90
02	1736	X	1643	-0-	-93	-0-	1624	2	19	9	N	17					107
*03	1943	X	1943	-0-	-0-	-0-	1873	2	70	9	N	64					171

WASKOM (TRAVIS PEAK 6385 SAND) 95369 898 NON-ASSOCIATED ONE WELL CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. 651780
SPENCER GAS UNIT WELL #: 4TP RRCID -> 241864 COMPL. DATE 07/13/2011 TOTAL DEPTH 7112 PERF. 6192 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7000		7000	-0-	-0-	-0-	3579	1	34	2	Y	-0-					-0-
							3387	3									
11	6645		6645	-0-	-0-	-0-	3397	1	45	2	Y	-0-					-0-
							3203	3									
12	6736		6732	-0-	-4	-0-	3421	1	65	2	Y	-0-					-0-
							3246	3									
01	5429		5429	-0-	-0-	-0-	2797	1	2632	3	Y	-0-					-0-
02	4648		4335	-0-	-313	-0-	2158	1	2176	3	Y	1	1	1			-0-
							1	9									
03	5146		4972	-0-	-174	-0-	2417	1	2553	3	Y	2	1	1			1
							2	9									

WASKOM (TRAVIS PEAK 6600) 95369 899 NON-ASSOCIATED ONE WELL CNTY: PANOLA
DEVON ENERGY PRODUCTION CO, L.P. 216378
MCLOFFLIN GAS UNIT WELL #: 13-L RRCID -> 147439 COMPL. DATE 09/29/1993 TOTAL DEPTH 7700 PERF. 6608 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM (6400 TRAVIS PEAK) 95369 995 NON-ASSOCIATED ONE WELL CNTY: PANOLA
COMPASS ENERGY OPERATING, LLC 169751
JONESVILLE "A" WELL #: 1 RRCID -> 236130 COMPL. DATE 02/04/2008 TOTAL DEPTH 9530 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

WASKOM, N. (HILL) 95375 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
BOOKOUT, ANITA WELL #: 1 RRCID -> 072974 COMPL. DATE 04/12/1976 TOTAL DEPTH 9654 PERF. 4914 - 4917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASA RESOURCES, INC. 053974
MARSHALL NATIONAL BANK WELL #: 2 RRCID -> 140723 COMPL. DATE 02/15/1992 TOTAL DEPTH 6500 PERF. 5074 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					110
11	810	N	501	-0-	-309	-0-	501	2			N	-0-					110
12	597	N	597	-0-	-0-	-0-	68	1	529	2	N	-0-					110
01	751	N	751	-0-	-0-	-0-	241	1	510	2	N	-0-					110
02	660	N	660	-0-	-0-	-0-	51	1	609	2	N	-0-					110
03	589	N	546	-0-	-43	-0-	224	1	322	2	N	-0-					110

WASKOM, N. (HILL) //CONT.// 95375 500 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
HUHN SWD WELL #: 1 RRCID -> 212587 COMPL. DATE 09/09/2005 TOTAL DEPTH 4000 PERF. 3661 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LP 170040
MANVILLE FOREST PRODUCTS CORP. WELL #: 1 RRCID -> 097820 COMPL. DATE 12/07/1981 TOTAL DEPTH 6496 PERF. 4951 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

MARSHALL NATIONAL BANK WELL #: 3C RRCID -> 166140 COMPL. DATE 06/13/2013 TOTAL DEPTH 6386 PERF. 4952 - 4960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					25
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					25

WASKOM, N. (PAGE) 95375 600 NON-ASSOCIATED ONE WELL CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC 169751
AKIN WELL #: 4 RRCID -> 130597 COMPL. DATE 03/27/1989 TOTAL DEPTH 6600 PERF. 6100 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WASKOM, N. (PETTIT) 95375 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
ALLISON/HOBBS INC. 014573
WEBSTER WELL #: 2 RRCID -> 131650 COMPL. DATE 06/05/1989 TOTAL DEPTH 6350 PERF. 5751 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER WELL #: 1 RRCID -> 133032 COMPL. DATE 10/23/1989 TOTAL DEPTH 9570 PERF. 5749 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WASKOM, N. (PETTIT) //CONT.// 95375 625 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BASA RESOURCES, INC. 053974
MARSHALL NATIONAL BANK WELL #: 2 C RRCID -> 129904 COMPL. DATE 01/16/1989 TOTAL DEPTH 6500 PERF. 5800 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASKOM, N (TRAVIS PEAK) 95375 650 NON-ASSOCIATED ONE WELL CNTY: HARRISON
M. E. OPERATING & SERVICES, INC. 518265
WINSTON-TAYLOR WELL #: 1-T RRCID -> 138510 COMPL. DATE N/A TOTAL DEPTH 6560 PERF. 5928 - 6424

10	558	N	438	-0-	-120	-0-	24	1	393	2	N	19					227
							21	9									
11	510	N	400	-0-	-110	-0-	23	1	368	2	N	8					235
							9	9									
12	496	N	283	-0-	-213	-0-	11	1	177	2	N	86	171	1			150
							95	9									
01	434	N	332	-0-	-102	-0-	20	1	298	2	N	13					163
							14	9									
02	364	N	313	-0-	-51	-0-	20	1	289	2	N	4					167
							4	9									
*03	332	N	332	-0-	-0-	-0-	16	1	271	2	N	41					208
							45	9									

WASKOM, S.W. (COTTON VALLEY) 95377 300 NON-ASSOCIATED EXEMPT CNTY: HARRISON
BOWLES ENERGY, INC. 084097
BISHOP WELL #: 1 RRCID -> 116792 COMPL. DATE 03/19/1985 TOTAL DEPTH 9920 PERF. 9581 - 9672

10	562	N	562	-0-	-0-	-0-	281	1	281	2	N	-0-					55
11	621	N	621	-0-	-0-	-0-	288	1	333	2	N	-0-					55
12	465	N	392	-0-	-73	-0-	183	1	209	2	N	-0-					55
01	465	N	343	-0-	-122	-0-	191	1	151	2	N	1	1	8			55
							1	9									
02	521	N	521	-0-	-0-	-0-	265	1	256	2	N	-0-					55
*03	630	N	630	-0-	-0-	-0-	383	1	247	2	N	-0-					55

EVANS ET AL WELL #: 1 RRCID -> 199846 COMPL. DATE 11/15/2003 TOTAL DEPTH 9908 PERF. 9614 - 9692

10	199	N	199	-0-	-0-	-0-	99	1	100	2	N	-0-					23
11	94	N	94	-0-	-0-	-0-	43	1	51	2	N	-0-					23
12	42	N	42	-0-	-0-	-0-	20	1	22	2	N	-0-					23
01	186	N	30	-0-	-156	-0-	17	1	13	2	N	-0-					23
02	99	N	99	-0-	-0-	-0-	50	1	49	2	N	-0-					23
*03	109	N	109	-0-	-0-	-0-	66	1	43	2	N	-0-					23

LEFALL, C. WELL #: 1 RRCID -> 201315 COMPL. DATE 02/23/2004 TOTAL DEPTH 9990 PERF. 9667 - 9803

10	186	N	152	-0-	-34	-0-	76	1	76	2	N	-0-					50
11	425	N	425	-0-	-0-	-0-	197	1	228	2	N	-0-					50
12	465	N	279	-0-	-186	-0-	130	1	148	2	N	1	1	8			50
							1	9									
01	236	N	236	-0-	-0-	-0-	132	1	104	2	N	-0-					50
02	416	N	416	-0-	-0-	-0-	212	1	204	2	N	-0-					50
*03	507	N	507	-0-	-0-	-0-	308	1	199	2	N	-0-					50

WATERMAN (TRAVIS PEAK) 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
ENERQUEST CORPORATION 252059
RIVERVIEW WELL #: 1 RRCID -> 258877 COMPL. DATE 04/30/2010 TOTAL DEPTH 10850 PERF. 8062 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	834	N	834	-0-	-0-	-0-	24	1	770	2	N	36					92
							40	9									
11	1794	N	1794	-0-	-0-	-0-	22	1	1740	2	N	29					121
							32	9									
12	1040	N	1040	-0-	-0-	-0-	20	1	973	2	N	43					164
							47	9									
01	887	N	887	-0-	-0-	-0-	30	1	835	2	N	20					184
							22	9									
02	1596	N	1052	-0-	-544	-0-	27	1	970	2	N	50					234
							55	9									
03	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					234

PIRATES WELL #: 1 RRCID -> 259578 COMPL. DATE 03/19/2010 TOTAL DEPTH 10850 PERF. 8460 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12896	X	11203	-0-	-1693	-0-	180	1	10981	2	N	38					230
							42	9									
11	12300	X	11889	-0-	-411	-0-	160	1	11706	2	N	21	183	1			68
							23	9									
12	12710	X	12113	-0-	-597	-0-	170	1	11908	2	N	32					100
							35	9									
01	12710	X	12172	-0-	-538	-0-	181	1	11955	2	N	33					133
							36	9									
02	11256	X	10977	-0-	-279	-0-	163	1	10783	2	N	28	1	8			160
							31	9									
03	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					160

STROUD PETROLEUM, INC. 828082
CEDAR POINT WELL #: 1 RRCID -> 244090 COMPL. DATE 11/24/2008 TOTAL DEPTH 10300 PERF. 8069 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	1579	-0-	-64	-0-	1562	2	17	9	Y	15	5	8			197
11	1530	X	1288	-0-	-242	-0-	1268	2	20	9	Y	18	7	8			208
12	1581	X	1277	-0-	-304	-0-	1262	2	15	9	Y	14	181	1	4	8	37
01	1581	X	1357	-0-	-224	-0-	1339	2	18	9	Y	16	6	8			47
02	1204	N	969	-0-	-235	-0-	962	2	7	9	Y	6	3	8			50
03	1271	N	1002	-0-	-269	-0-	991	2	11	9	Y	10	2	8			58

TANOS EXPLORATION II, LLC 835976
HILL, ROBERT C. WELL #: 1 RRCID -> 187668 COMPL. DATE 03/13/2003 TOTAL DEPTH 10300 PERF. 8100 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	X	-0-	-0-	-992	-0-					Y	-0-					163
11	891	X	891	-0-	-0-	-0-	452	1	439	2	Y	-0-					163
12	807	X	807	-0-	-0-	-0-	582	1	225	2	Y	-0-					163
01	744	X	598	-0-	-146	-0-	243	1	353	2	Y	2					165
							2	9									
02	DLQ G-10		627	-0-	627	627	289	1	338	2	Y	-0-					165
03	DLQ G-10		NO RPT	-0-	-0-	627					Y	NO RPT					165

MILLS WELL #: 1 RRCID -> 244302 COMPL. DATE 11/22/2008 TOTAL DEPTH 10488 PERF. 8062 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6417	X	4955	-0-	-1462	-0-	508	1	4430	2	Y	15					174
							17	9									
11	5820	X	5253	-0-	-567	-0-	757	1	4484	2	Y	11					185
							12	9									
12	5067	X	5067	-0-	-0-	-0-	686	1	4348	2	Y	30					215
							33	9									
01	4929	X	3328	-0-	-1601	-0-	414	1	2899	2	Y	14					229
							15	9									
02	4613	X	4613	-0-	-0-	-0-	516	1	4090	2	Y	6	1	8			234
							7	9									
*03	5292	X	5292	-0-	-0-	-0-	761	1	4513	2	Y	16	190	1			60
							18	9									

WATERMAN (TRAVIS PEAK) //CONT.// 95456 500 NON-ASSOCIATED CAPACITY CNTY: NACOGDOCHES
TANOS EXPLORATION II, LLC //CONT.// 835976
DELGADO WELL #: 1 RRCID -> 244575 COMPL. DATE 01/02/2009 TOTAL DEPTH 10153 PERF. 8084 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6484	X	6484	-0-		-0-	-0-	665	1	5797	2	Y	20					170
								22	9									
11	6306	X	6306	-0-		-0-	-0-	907	1	5373	2	Y	24					194
								26	9									
12	6340	X	6340	-0-		-0-	-0-	861	1	5459	2	Y	18					212
								20	9									
01	7882	X	7882	-0-		-0-	-0-	979	1	6853	2	Y	45					257
								50	9									
02	5824	X	5820	-0-		-4	-0-	649	1	5148	2	Y	21	194	1			84
								23	9									
03	6448	X	6352	-0-		-96	-0-	911	1	5399	2	Y	38					122
								42	9									

SMITH, H. T. WELL #: 1 RRCID -> 245383 COMPL. DATE 01/27/2009 TOTAL DEPTH 10700 PERF. 8296 - 10438

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6613	X	6613	-0-		-0-	-0-	1185	1	5392	2	Y	33					152
								36	9									
11	5790	X	5521	-0-		-269	-0-	1111	1	4382	2	Y	25					177
								28	9									
12	6284	X	6284	-0-		-0-	-0-	1192	1	5067	2	Y	23					200
								25	9									
01	5983	X	5862	-0-		-121	-0-	1207	1	4618	2	Y	34					234
								37	9									
02	5936	X	1112	-0-		-4824	-0-	1080	1	32	9	Y	29	189	1			74
03	6572	X	NO RPT	-0-		-6572	-0-					Y	NO RPT					74

MILLER TRUST WELL #: 1 RRCID -> 246167 COMPL. DATE 02/20/2009 TOTAL DEPTH 11051 PERF. 8596 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	12338	X	11487	-0-		-851	-0-	754	1	10698	2	Y	32					214
								35	9									
11	11940	X	10831	-0-		-1109	-0-	714	1	10084	2	Y	30					244
								33	9									
12	11646	X	11646	-0-		-0-	-0-	769	1	10801	2	Y	69	184	1			129
								76	9									
01	11567	X	11567	-0-		-0-	-0-	785	1	10742	2	Y	36					165
								40	9									
02	10332	X	10303	-0-		-29	-0-	712	1	9554	2	Y	34					199
								37	9									
03	11439	X	11366	-0-		-73	-0-	771	1	10569	2	Y	24					223
								26	9									

MCFADDIN WELL #: 1 RRCID -> 248499 COMPL. DATE 05/26/2009 TOTAL DEPTH 10720 PERF. 8396 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6262	X	5042	-0-		-1220	-0-	517	1	4503	2	N	20					173
								22	9									
11	5730	X	5276	-0-		-454	-0-	759	1	4500	2	N	15					188
								17	9									
12	5303	X	5303	-0-		-0-	-0-	719	1	4560	2	N	22					210
								24	9									
01	5022	X	4578	-0-		-444	-0-	568	1	3977	2	N	30					240
								33	9									
02	4536	X	4531	-0-		-5	-0-	505	1	4007	2	N	17	184	1			73
								19	9									
*03	5089	X	5089	-0-		-0-	-0-	730	1	4331	2	N	25					98
								28	9									

WEST ALTO (JAMES LIME) 96494 400 NON-ASSOCIATED EXEMPT CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
YORK WELL #: 1 RRCID -> 268172 COMPL. DATE 04/17/2008 TOTAL DEPTH 10496 PERF. 9310 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHELAN (COTTON VALLEY) 96789 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
ALLBRIGHT WELL #: 1 RRCID -> 261470 COMPL. DATE 11/21/2010 TOTAL DEPTH 12000 PERF. 7461 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3065	X	3065	-0-	-0-	-0-	2684	2	381	9	N	346	333	1	1	8	110
11	3210	X	2841	-0-	-369	-0-	126	1	2426	2	N	263	181	1			192
							289	9									
12	3317	X	3142	-0-	-175	-0-	435	1	2330	2	N	343	344	1	2	8	189
							377	9									
01	3317	X	1003	-0-	-2314	-0-	297	1	677	2	N	26					215
							29	9									
02	2996	X	276	-0-	-2720	-0-	244	2	32	9	N	29					244
03	3131	X	2378	-0-	-753	-0-	33	1	2046	2	N	272	344	1			172
							299	9									

SPINDLETOP DRILLING CO. 809924
WATTS GAS UNIT 1 WELL #: 1 RRCID -> 215126 COMPL. DATE 08/06/2005 TOTAL DEPTH 11350 PERF.10536 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	774	-0-	-1	-0-	32	1	732	2	N	9					189
							10	9									
11	780	N	716	-0-	-64	-0-	34	1	676	2	N	5	175	1	1	8	18
							6	9									
12	775	N	686	-0-	-89	-0-	43	1	632	2	N	10					28
							11	9									
01	775	N	686	-0-	-89	-0-	45	1	635	2	N	5					33
							6	9									
02	980	N	980	-0-	-0-	-0-	105	1	860	2	N	14					47
							15	9									
*03	1256	N	1256	-0-	-0-	-0-	144	1	1111	2	N	1					48
							1	9									

XTO ENERGY INC. 945936
LEDBETTER-JONES WELL #: 7 RRCID -> 219182 COMPL. DATE 07/11/2006 TOTAL DEPTH 12200 PERF. 7385 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1973	N	1973	-0-	-0-	-0-	1973	3			N	-0-					-0-
11	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
12	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
01	1705	N	1432	-0-	-273	-0-	1432	3			N	-0-					-0-
02	2597	N	2597	-0-	-0-	-0-	2597	3			N	-0-					-0-
*03	2142	N	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-

ONEY, HENRY WELL #: 7 RRCID -> 222052 COMPL. DATE 02/17/2006 TOTAL DEPTH 12200 PERF. 7428 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	X	1219	-0-	-300	-0-	1219	3			N	-0-					-0-
11	1680	X	1077	-0-	-603	-0-	1077	3			N	-0-					-0-
12	1736	X	991	-0-	-745	-0-	991	3			N	-0-					-0-
01	1736	X	930	-0-	-806	-0-	930	3			N	-0-					-0-
02	2509	X	2509	-0-	-0-	-0-	2509	3			N	-0-					-0-
*03	2285	X	2285	-0-	-0-	-0-	2285	3			N	-0-					-0-

WHELAN (COTTON VALLEY) //CONT.// 96789 100 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 9 RRCID -> 238064 COMPL. DATE 03/18/2008 TOTAL DEPTH 11298 PERF. 7468 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	1854	-0-	-409	-0-	1854	3			N	-0-					-0-
11	1560	X	1549	-0-	-11	-0-	1549	3			N	-0-					-0-
12	2139	N	1499	-0-	-640	-0-	1499	3			N	-0-					-0-
01	1860	N	827	-0-	-1033	-0-	827	3			N	-0-					-0-
02	1456	N	431	-0-	-1025	-0-	431	3			N	-0-					-0-
03	1488	N	355	-0-	-1133	-0-	355	3			N	-0-					-0-

WHELAN (RODESSA) 96789 375 NON-ASSOCIATED ONE WELL CNTY: HARRISON
NEWMAN CORPORATION 607030
NEWMAN, H.T. ESTATE WELL #: 1 RRCID -> 160444 COMPL. DATE 09/13/1996 TOTAL DEPTH 8001 PERF. 6834 - 6839

10	SWR 10	2101	-0-	2101	166760	694	1	1396	2	N	10	11	1				3
						11	9										
11	SWR 10	1767	-0-	1767	168527	672	1	1086	2	N	8	8	1				3
						9	9										
12	SWR 10	1764	-0-	1764	170291	694	1	1064	2	N	5	5	1				3
						6	9										
01	SWR 10	2220	-0-	2220	172511	694	1	1514	2	N	11	11	1				3
						12	9										
02	SWR 10	1778	-0-	1778	174289	627	1	1141	2	N	9	9	1				3
						10	9										
03	SWR 10	1795	-0-	1795	176084	694	1	1092	2	N	8	8	1				3
						9	9										

XTO ENERGY INC. 945936
KNOX, DEE & E. K. WELL #: 1 C RRCID -> 016821 COMPL. DATE 01/12/1948 TOTAL DEPTH 8017 PERF. N/A

10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

LEDBETTER, V., ET AL UNIT WELL #: 1 C RRCID -> 016826 COMPL. DATE 09/20/1968 TOTAL DEPTH 7915 PERF. 6770 - 6798

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

POPE, JOE WELL #: 2 RRCID -> 125440 COMPL. DATE 04/27/1987 TOTAL DEPTH 7075 PERF. 6850 - 6880

10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

WHELAN (TRAVIS PEAK PRORATED) 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ARK-LA-TEX ENERGY, L.L.C. 030584
ALLBRIGHT WELL #: 1 RRCID -> 265173 COMPL. DATE 11/21/2010 TOTAL DEPTH 12000 PERF. 7461 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
KNOX, D. & E. K. WELL #: 1 T RRCID -> 016835 COMPL. DATE 02/18/1982 TOTAL DEPTH 8017 PERF. 7378 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
11	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
01	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
02	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
03	1457	N	1080	-0-	-377	-0-	1080	3			N	-0-					-0-

EDMONDSON WELL #: 1 RRCID -> 043104 COMPL. DATE 04/10/1967 TOTAL DEPTH 8920 PERF. 7494 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	434	N	274	-0-	-160	-0-	274	3			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

HUGHES, DELLA WELL #: 2 RRCID -> 043434 COMPL. DATE 01/31/1968 TOTAL DEPTH 10970 PERF. 7363 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3194	X	3194	-0-	-0-	-0-	3194	3			N	-0-					-0-
11	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
12	3352	X	3352	-0-	-0-	-0-	3352	3			N	-0-					-0-
01	2021	X	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
02	3417	X	3417	-0-	-0-	-0-	3417	3			N	-0-					-0-
*03	3598	X	3598	-0-	-0-	-0-	3598	3			N	-0-					-0-

ALLEN, W. H. ESTATE WELL #: 1 RRCID -> 043974 COMPL. DATE 08/23/2000 TOTAL DEPTH 8797 PERF. 7370 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
12	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
01	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					-0-
*03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

CROCKETT "B" WELL #: 1 RRCID -> 044228 COMPL. DATE 04/22/1968 TOTAL DEPTH 8800 PERF. 7402 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4155	X	4155	-0-	-0-	-0-	4155	3			N	-0-					-0-
11	3960	X	3845	-0-	-115	-0-	3845	3			N	-0-					-0-
12	3503	X	3407	-0-	-96	-0-	3407	3			N	-0-					-0-
01	3503	X	1733	-0-	-1770	-0-	1733	3			N	-0-					-0-
02	3164	X	896	-0-	-2268	-0-	896	3			N	-0-					-0-
03	3503	X	2980	-0-	-523	-0-	2980	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KNOX, DEE WELL #: 2 RRCID -> 044423 COMPL. DATE N/A TOTAL DEPTH 8930 PERF. 7334 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	2117	-0-	-2409	-0-	2117	3			N	-0-					-0-
11	4350	X	1973	-0-	-2377	-0-	1973	3			N	-0-					-0-
12	2418	X	2337	-0-	-81	-0-	2337	3			N	-0-					-0-
01	2418	X	2101	-0-	-317	-0-	2101	3			N	-0-					-0-
02	2072	X	2065	-0-	-7	-0-	2065	3			N	-0-					-0-
03	2325	X	1861	-0-	-464	-0-	1861	3			N	-0-					-0-

KNOX, D. & E. K. WELL #: 2 RRCID -> 044717 COMPL. DATE 07/13/1999 TOTAL DEPTH 9117 PERF. 7450 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4578	X	4578	-0-	-0-	-0-	4578	3			N	-0-					-0-
11	5160	X	3434	-0-	-1726	-0-	3434	3			N	-0-					-0-
12	5563	X	5563	-0-	-0-	-0-	5563	3			N	-0-					-0-
01	4998	X	4998	-0-	-0-	-0-	4998	3			N	-0-					-0-
02	3899	X	3899	-0-	-0-	-0-	3899	3			N	-0-					-0-
*03	4642	X	4642	-0-	-0-	-0-	4642	3			N	-0-					-0-

WILSON, W. D. WELL #: 1 RRCID -> 044770 COMPL. DATE 09/07/2000 TOTAL DEPTH 8785 PERF. 7315 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
11	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
12	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
01	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
02	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
03	1054	N	970	-0-	-84	-0-	970	3			N	-0-					-0-

MORRIS, O. E. WELL #: 1 L RRCID -> 045172 COMPL. DATE 05/15/1968 TOTAL DEPTH 8200 PERF. 7286 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	336	N	332	-0-	-4	-0-	332	3			N	-0-					-0-
*03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

KNOX, M. L. WELL #: 2 RRCID -> 047227 COMPL. DATE 06/14/1999 TOTAL DEPTH 8800 PERF. 7362 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	1746	-0-	-2780	-0-	1746	3			N	-0-					-0-
11	4380	X	2291	-0-	-2089	-0-	2291	3			N	-0-					-0-
12	5518	X	1611	-0-	-3907	-0-	1611	3			N	-0-					-0-
01	5518	X	2431	-0-	-3087	-0-	2431	3			N	-0-					-0-
02	2828	X	2022	-0-	-806	-0-	2022	3			N	-0-					-0-
03	2356	X	2259	-0-	-97	-0-	2259	3			N	-0-					-0-

POPE, JOE WELL #: 1 RRCID -> 047811 COMPL. DATE 10/17/1969 TOTAL DEPTH 8792 PERF. 7455 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN, H. A. UNIT 1 WELL #: 3 RRCID -> 047933 COMPL. DATE 10/06/1969 TOTAL DEPTH 9112 PERF. 8463 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
11	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
12	1216	N	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
01	1178	N	974	-0-	-204	-0-	974	3			N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
03	1178	N	1063	-0-	-115	-0-	1063	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

DUNN, H. A. -B- WELL #: 1 RRCID -> 047934 COMPL. DATE 01/26/1970 TOTAL DEPTH 8808 PERF. 7520 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1080	-0-	-2330	-0-	1080	3			N	-0-					-0-
11	2310	X	573	-0-	-1737	-0-	573	3			N	-0-					-0-
12	2573	X	904	-0-	-1669	-0-	904	3			N	-0-					-0-
01	2573	X	63	-0-	-2510	-0-	63	3			N	-0-					-0-
02	2324	X	-0-	-0-	-2324	-0-					N	-0-					-0-
03	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-

HUGHES, DELLA WELL #: 3 RRCID -> 082870 COMPL. DATE 08/14/1998 TOTAL DEPTH 9150 PERF. 7312 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	X	1828	-0-	-63	-0-	1828	3			N	-0-					-0-
11	1830	X	1273	-0-	-557	-0-	1273	3			N	-0-					-0-
12	1488	N	262	-0-	-1226	-0-	262	3			N	-0-					-0-
01	1488	N	356	-0-	-1132	-0-	356	3			N	-0-					-0-
02	2236	N	2236	-0-	-0-	-0-	2236	3			N	-0-					-0-
*03	2030	N	2030	-0-	-0-	-0-	2030	3			N	-0-					-0-

KNOX, DEE WELL #: 3 RRCID -> 084138 COMPL. DATE 02/16/2008 TOTAL DEPTH 9150 PERF. 7395 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEAL, A.H. WELL #: 2 RRCID -> 087004 COMPL. DATE 10/16/1998 TOTAL DEPTH 9150 PERF. 7334 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEDBETTER-JONES WELL #: 2 RRCID -> 087343 COMPL. DATE 05/24/2002 TOTAL DEPTH 9150 PERF. 7480 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6299	X	6299	-0-	-0-	-0-	6299	3			N	-0-					-0-
11	6780	X	6253	-0-	-527	-0-	6253	3			N	-0-					-0-
12	7006	X	6581	-0-	-425	-0-	6581	3			N	-0-					-0-
01	7006	X	4457	-0-	-2549	-0-	4457	3			N	-0-					-0-
02	6216	X	3570	-0-	-2646	-0-	3570	3			N	-0-					-0-
03	6572	X	4245	-0-	-2327	-0-	4245	3			N	-0-					-0-

DUNN, H.A. UNIT 1 WELL #: 4 RRCID -> 087538 COMPL. DATE 02/24/2006 TOTAL DEPTH 9133 PERF. 7463 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2629	N	2629	-0-	-0-	-0-	2629	3			N	-0-					-0-
11	2500	N	2500	-0-	-0-	-0-	2500	3			N	-0-					-0-
12	2388	X	2388	-0-	-0-	-0-	2388	3			N	-0-					-0-
01	2635	X	2212	-0-	-423	-0-	2212	3			N	-0-					-0-
02	2383	X	2383	-0-	-0-	-0-	2383	3			N	-0-					-0-
03	2635	X	2068	-0-	-567	-0-	2068	3			N	-0-					-0-

DUNN, H. A. "C" WELL #: 1 RRCID -> 089949 COMPL. DATE 04/11/2003 TOTAL DEPTH 9150 PERF. 7380 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7285	X	1649	-0-	-5636	-0-	1649	3			N	-0-					-0-
11	7050	X	1141	-0-	-5909	-0-	1141	3			N	-0-					-0-
12	7285	X	631	-0-	-6654	-0-	631	3			N	-0-					-0-
01	4464	X	848	-0-	-3616	-0-	848	3			N	-0-					-0-
02	1484	X	240	-0-	-1244	-0-	240	3			N	-0-					-0-
*03	3173	X	3173	-0-	-0-	-0-	3173	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

GEORGE, J. T. WELL #: 2 RRCID -> 090849 COMPL. DATE 11/11/1980 TOTAL DEPTH 8800 PERF. 7522 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2047	N	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
11	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
12	2158	N	2158	-0-	-0-	-0-	2158	3			N	-0-					-0-
01	1860	N	1806	-0-	-54	-0-	1806	3			N	-0-					-0-
02	2139	N	2139	-0-	-0-	-0-	2139	3			N	-0-					-0-
*03	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					-0-

KNOX, M. L. WELL #: 3 RRCID -> 091562 COMPL. DATE 10/22/1999 TOTAL DEPTH 8800 PERF. 7702 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2591	N	2591	-0-	-0-	-0-	2591	3			N	-0-					-0-
11	2678	N	2678	-0-	-0-	-0-	2678	3			N	-0-					-0-
12	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
01	2786	N	2786	-0-	-0-	-0-	2786	3			N	-0-					-0-
02	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
*03	2048	N	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-

CROCKETT "B" WELL #: 2 RRCID -> 093813 COMPL. DATE 06/09/1981 TOTAL DEPTH 8810 PERF. 7365 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	672	-0-	-10	-0-	672	3			N	-0-					-0-
11	690	N	447	-0-	-243	-0-	447	3			N	-0-					-0-
12	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	868	N	511	-0-	-357	-0-	511	3			N	-0-					-0-

GEORGE, J. T. WELL #: 3 RRCID -> 096275 COMPL. DATE 10/26/1998 TOTAL DEPTH 8800 PERF. 7406 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	827	X	827	-0-	-0-	-0-	827	3			N	-0-					-0-
11	930	X	585	-0-	-345	-0-	585	3			N	-0-					-0-
12	992	N	914	-0-	-78	-0-	914	3			N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
*03	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-

KNOX, DEE WELL #: 4 RRCID -> 096504 COMPL. DATE 09/11/1981 TOTAL DEPTH 8818 PERF. 7596 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
11	2820	X	2167	-0-	-653	-0-	2167	3			N	-0-					-0-
12	2914	X	70	-0-	-2844	-0-	70	3			N	-0-					-0-
01	2914	X	1146	-0-	-1768	-0-	1146	3			N	-0-					-0-
02	3473	X	3473	-0-	-0-	-0-	3473	3			N	-0-					-0-
03	2852	X	2673	-0-	-179	-0-	2673	3			N	-0-					-0-

HUGHES, DELLA WELL #: 4 RRCID -> 097211 COMPL. DATE 10/03/1998 TOTAL DEPTH 8800 PERF. 7313 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	1062	-0-	-767	-0-	1062	3			N	-0-					-0-
11	1350	X	632	-0-	-718	-0-	632	3			N	-0-					-0-
12	1643	X	778	-0-	-865	-0-	778	3			N	-0-					-0-
01	1643	X	729	-0-	-914	-0-	729	3			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*03	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

LEDBETTER-JONES WELL #: 3 RRCID -> 102819 COMPL. DATE 10/29/1982 TOTAL DEPTH 8800 PERF. 7385 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4495	X	886	-0-	-3609	-0-	886	3			N	-0-					-0-
11	2700	X	762	-0-	-1938	-0-	762	3			N	-0-					-0-
12	2790	X	374	-0-	-2416	-0-	374	3			N	-0-					-0-
01	2604	X	612	-0-	-1992	-0-	612	3			N	-0-					-0-
02	1825	X	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
*03	1819	X	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

DUNN, H. A. UNIT 1 WELL #: 5 RRCID -> 103439 COMPL. DATE 08/12/1998 TOTAL DEPTH 8800 PERF. 7357 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	4314	-0-	1214	1214	4314	3			N	-0-					-0-
11	3000	N	4169	-0-	1169	2383	4169	3			N	-0-					-0-
12	3100	N	4292	-0-	1192	3575	4292	3			N	-0-					-0-
01	7166	X	3591	-0-	-3575	-0-	3591	3			N	-0-					-0-
02	3598	X	3598	-0-	-0-	-0-	3598	3			N	-0-					-0-
*03	3588	X	3588	-0-	-0-	-0-	3588	3			N	-0-					-0-

HUGHES, DELLA WELL #: 5 RRCID -> 103635 COMPL. DATE 11/24/1982 TOTAL DEPTH 8800 PERF. 7758 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
11	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
12	992	N	420	-0-	-572	-0-	420	3			N	-0-					-0-
01	806	N	305	-0-	-501	-0-	305	3			N	-0-					-0-
02	980	N	-0-	-0-	-980	-0-					N	-0-					-0-
*03	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-

COOK, W. T. WELL #: 2 RRCID -> 104320 COMPL. DATE 02/18/1983 TOTAL DEPTH 8500 PERF. 7375 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2296	X	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
11	2379	X	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-
12	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
01	2139	N	1966	-0-	-173	-0-	1966	3			N	-0-					-0-
02	1932	N	1849	-0-	-83	-0-	1849	3			N	-0-					-0-
*03	2817	N	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-

ONEY, HENRY WELL #: 2 L RRCID -> 108170 COMPL. DATE 10/11/1983 TOTAL DEPTH 8100 PERF. 7450 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN, H. A. UNIT NO. 1 WELL #: 6 RRCID -> 112209 COMPL. DATE 04/24/1999 TOTAL DEPTH 8851 PERF. 7502 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
11	1710	N	1509	-0-	-201	-0-	1509	3			N	-0-					-0-
12	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
01	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-
02	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-
*03	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

KNOX/D. & E. K. KNOX ETAL UNIT WELL #: 3 RRCID -> 118239 COMPL. DATE 05/11/1999 TOTAL DEPTH 8975 PERF. 7446 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	960	N	942	-0-	-18	-0-	942	3			N	-0-					-0-
12	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
*03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

EDMONDSON WELL #: 2 RRCID -> 119051 COMPL. DATE 01/20/2001 TOTAL DEPTH 8975 PERF. 7407 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
12	558	N	363	-0-	-195	-0-	363	3			N	-0-					-0-
01	1149	N	1149	-0-	-0-	-0-	1149	3			N	-0-					-0-
02	504	N	303	-0-	-201	-0-	303	3			N	-0-					-0-
*03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 3 RRCID -> 119145 COMPL. DATE 11/21/1985 TOTAL DEPTH 9200 PERF. 7397 - 7753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
11	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
*03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-

HUGHES, DELLA WELL #: 6 RRCID -> 120644 COMPL. DATE 08/12/1998 TOTAL DEPTH 9051 PERF. 7346 - 8036

10	3089	N	3089	-0-	-0-	-0-	3089	3			N	-0-					-0-
11	3000	N	3121	-0-	121	121	3121	3			N	-0-					-0-
12	3100	N	3226	-0-	126	247	3226	3			N	-0-					-0-
01	2976	N	2629	-0-	-347	-0-	2629	3			N	-0-					-0-
02	2688	X	2681	-0-	-7	-0-	2681	3			N	-0-					-0-
03	2976	X	2887	-0-	-89	-0-	2887	3			N	-0-					-0-

HOWARD-JERNIGAN WELL #: 2 RRCID -> 121167 COMPL. DATE 01/13/2000 TOTAL DEPTH 9100 PERF. 7412 - 9090

10	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
11	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
*03	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-

DUNN, H. A. UNIT NO. 1 WELL #: 7 RRCID -> 121172 COMPL. DATE 06/26/1999 TOTAL DEPTH 9051 PERF. 7423 - 8635

10	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
11	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
12	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					-0-
01	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
02	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
*03	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-

HUGHES, DELLA WELL #: 7 RRCID -> 122562 COMPL. DATE 10/17/1986 TOTAL DEPTH 8800 PERF. 7342 - 8008

10	3276	X	3276	-0-	-0-	-0-	3276	3			N	-0-					-0-
11	2880	X	2774	-0-	-106	-0-	2774	3			N	-0-					-0-
12	2716	X	2716	-0-	-0-	-0-	2716	3			N	-0-					-0-
01	3072	X	3072	-0-	-0-	-0-	3072	3			N	-0-					-0-
02	2865	X	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
*03	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					-0-

LEDBETTER-JONES WELL #: 4 RRCID -> 122679 COMPL. DATE 10/22/1986 TOTAL DEPTH 8800 PERF. 7377 - 7948

10	2263	X	1611	-0-	-652	-0-	1611	3			N	-0-					-0-
11	1830	X	1750	-0-	-80	-0-	1750	3			N	-0-					-0-
12	1964	N	1964	-0-	-0-	-0-	1964	3			N	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
02	952	N	752	-0-	-200	-0-	752	3			N	-0-					-0-
*03	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

KNOX, D. & E.K. ET AL UNIT WELL #: 5 RRCID -> 122756 COMPL. DATE 11/18/1986 TOTAL DEPTH 8800 PERF. 7414 - 8123

10	2055	N	2055	-0-	-0-	-0-	2055	3			N	-0-					-0-
11	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
12	1736	N	737	-0-	-999	-0-	737	3			N	-0-					-0-
01	2046	N	613	-0-	-1433	-0-	613	3			N	-0-					-0-
02	2800	N	4083	-0-	1283	1283	4083	3			N	-0-					-0-
*03	3100	N	2372	-0-	-728	555	2372	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 5 RRCID -> 123053 COMPL. DATE 12/12/1986 TOTAL DEPTH 8100 PERF. 7467 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN, W.H. ESTATE WELL #: 4 RRCID -> 123054 COMPL. DATE 12/18/1986 TOTAL DEPTH 8100 PERF. 7411 - 7780

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, DELLA WELL #: 8 RRCID -> 123055 COMPL. DATE 12/20/1986 TOTAL DEPTH 8800 PERF. 7392 - 8381

10	3317	X	327	-0-	-2990	-0-	327	3			N	-0-					-0-
11	3630	X	-0-	-0-	-3630	-0-					N	-0-					-0-
12	1953	X	-0-	-0-	-1953	-0-					N	-0-					-0-
01	1395	X	15	-0-	-1380	-0-	15	3			N	-0-					-0-
02	1260	X	1098	-0-	-162	-0-	1098	3			N	-0-					-0-
*03	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-

EDMONDSON WELL #: 3 RRCID -> 123348 COMPL. DATE 12/04/1986 TOTAL DEPTH 8797 PERF. 7400 - 8098

10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	465	N	259	-0-	-206	-0-	259	3			N	-0-					-0-
02	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
*03	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-

CROCKETT "B" WELL #: 3 RRCID -> 123452 COMPL. DATE 02/02/1987 TOTAL DEPTH 8800 PERF. 7477 - 8739

10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
12	992	N	501	-0-	-491	-0-	501	3			N	-0-					-0-
01	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-
02	756	N	290	-0-	-466	-0-	290	3			N	-0-					-0-
*03	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-

BLACKBURN, ALMA RAYE WELL #: 1 RRCID -> 123715 COMPL. DATE N/A TOTAL DEPTH 8225 PERF. 7440 - 7666

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN, W.H. ESTATE WELL #: 5 RRCID -> 124447 COMPL. DATE 05/27/1987 TOTAL DEPTH 9170 PERF. 7398 - 8062

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

ALLEN, W.H. ESTATE WELL #: 6 RRCID -> 124789 COMPL. DATE 07/02/1987 TOTAL DEPTH 8104 PERF. 7385 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2942	X	2942	-0-	-0-	-0-	2942	3			N	-0-					-0-
11	1740	X	825	-0-	-915	-0-	825	3			N	-0-					-0-
12	1798	X	549	-0-	-1249	-0-	549	3			N	-0-					-0-
01	2945	X	493	-0-	-2452	-0-	493	3			N	-0-					-0-
02	2660	X	1937	-0-	-723	-0-	1937	3			N	-0-					-0-
*03	10996	X	10996	-0-	-0-	-0-	10996	3			N	-0-					-0-

HUGHES, DELLA WELL #: 9 RRCID -> 124852 COMPL. DATE 07/14/1987 TOTAL DEPTH 8800 PERF. 7330 - 8060

10	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
11	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD-JERNIGAN WELL #: 3 RRCID -> 124977 COMPL. DATE 07/23/1987 TOTAL DEPTH 8804 PERF. 7422 - 8074

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX UNIT/D. & E. K. KNOX ET AL WELL #: 6 RRCID -> 125109 COMPL. DATE 08/04/1987 TOTAL DEPTH 8800 PERF. 7406 - 8107

10	2211	N	2211	-0-	-0-	-0-	2211	3			N	-0-					-0-
11	3000	N	4210	-0-	1210	1210	4210	3			N	-0-					-0-
12	5509	X	4299	-0-	-1210	-0-	4299	3			N	-0-					-0-
01	3646	X	3646	-0-	-0-	-0-	3646	3			N	-0-					-0-
02	3920	X	2231	-0-	-1689	-0-	2231	3			N	-0-					-0-
03	4340	X	3019	-0-	-1321	-0-	3019	3			N	-0-					-0-

ONEY, HENRY WELL #: 6 RRCID -> 125161 COMPL. DATE 08/07/1987 TOTAL DEPTH 9150 PERF. 7412 - 8084

10	14B2 EXT		1736	-0-	1736	3451	1736	3			N	-0-					-0-
11	4532	X	1081	-0-	-3451	-0-	1081	3			N	-0-					-0-
12	988	X	988	-0-	-0-	-0-	988	3			N	-0-					-0-
01	1457	N	753	-0-	-704	-0-	753	3			N	-0-					-0-
02	1008	N	614	-0-	-394	-0-	614	3			N	-0-					-0-
03	992	N	535	-0-	-457	-0-	535	3			N	-0-					-0-

KNOX, M. L. WELL #: 4 RRCID -> 125475 COMPL. DATE 09/25/1987 TOTAL DEPTH 9150 PERF. 7450 - 8236

10	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
11	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
12	1178	N	958	-0-	-220	-0-	958	3			N	-0-					-0-
01	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
02	1064	N	764	-0-	-300	-0-	764	3			N	-0-					-0-
*03	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

GEORGE, J.T. WELL #: 4 RRCID -> 125477 COMPL. DATE 12/29/1999 TOTAL DEPTH 8875 PERF. 7373 - 8667

10	3255	X	773	-0-	-2482	-0-	773	3			N	-0-					-0-
11	3150	X	808	-0-	-2342	-0-	808	3			N	-0-					-0-
12	3255	X	738	-0-	-2517	-0-	738	3			N	-0-					-0-
01	1891	X	729	-0-	-1162	-0-	729	3			N	-0-					-0-
02	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-
*03	1186	X	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

DUNN, H.A. "B" WELL #: 3 RRCID -> 127335 COMPL. DATE 06/26/1999 TOTAL DEPTH 8800 PERF. 7423 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1707	N	1707	-0-	-0-	-0-	1707	3			N	-0-					-0-
11	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
12	1302	N	930	-0-	-372	-0-	930	3			N	-0-					-0-
01	1705	N	855	-0-	-850	-0-	855	3			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
*03	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-

HOWARD-JERNIGAN WELL #: 4 RRCID -> 137011 COMPL. DATE 08/04/2000 TOTAL DEPTH 8800 PERF. 7442 - 8121

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, DEE WELL #: 6 RRCID -> 137208 COMPL. DATE 07/03/1999 TOTAL DEPTH 9076 PERF. 7582 - 8742

10	3998	X	3998	-0-	-0-	-0-	3998	3			N	-0-					-0-
11	4199	X	4199	-0-	-0-	-0-	4199	3			N	-0-					-0-
12	4136	X	4136	-0-	-0-	-0-	4136	3			N	-0-					-0-
01	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-
02	3009	X	3009	-0-	-0-	-0-	3009	3			N	-0-					-0-
*03	4130	X	4130	-0-	-0-	-0-	4130	3			N	-0-					-0-

GEORGE, J. T. WELL #: 5 RRCID -> 137765 COMPL. DATE 07/23/1999 TOTAL DEPTH 8800 PERF. 7408 - 8096

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, DEE WELL #: 8 RRCID -> 137828 COMPL. DATE 10/07/1999 TOTAL DEPTH 9150 PERF. 7410 - 9028

10	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
11	1830	N	1630	-0-	-200	-0-	1630	3			N	-0-					-0-
12	1705	N	1469	-0-	-236	-0-	1469	3			N	-0-					-0-
01	1736	N	1129	-0-	-607	-0-	1129	3			N	-0-					-0-
02	1512	N	1378	-0-	-134	-0-	1378	3			N	-0-					-0-
03	1457	N	1337	-0-	-120	-0-	1337	3			N	-0-					-0-

GEORGE, J. T. WELL #: 6 RRCID -> 137829 COMPL. DATE 02/01/1991 TOTAL DEPTH 8800 PERF. 8418 - 8648

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, DEE WELL #: 5 RRCID -> 137992 COMPL. DATE 02/15/1991 TOTAL DEPTH 9050 PERF. 8392 - 8632

10	7477	X	7477	-0-	-0-	-0-	7477	3			N	-0-					-0-
11	7890	X	7601	-0-	-289	-0-	7601	3			N	-0-					-0-
12	7347	X	7103	-0-	-244	-0-	7103	3			N	-0-					-0-
01	7347	X	6937	-0-	-410	-0-	6937	3			N	-0-					-0-
02	6636	X	6548	-0-	-88	-0-	6548	3			N	-0-					-0-
03	7347	X	6994	-0-	-353	-0-	6994	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
KNOX, DEE WELL #: 7 RRCID -> 138502 COMPL. DATE 09/19/1998 TOTAL DEPTH 9050 PERF. 7461 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2829	N	2604	-0-	-225	-0-	2604	3			N	-0-					-0-
11	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
12	3224	X	2615	-0-	-609	-0-	2615	3			N	-0-					-0-
01	3224	X	1659	-0-	-1565	-0-	1659	3			N	-0-					-0-
02	2912	X	2075	-0-	-837	-0-	2075	3			N	-0-					-0-
*03	2770	X	2770	-0-	-0-	-0-	2770	3			N	-0-					-0-

GEORGE, J. T. WELL #: 7 RRCID -> 139015 COMPL. DATE 03/02/2000 TOTAL DEPTH 8800 PERF. 7417 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10230	X	784	-0-	-9446	-0-	784	3			N	-0-					-0-
11	9900	X	586	-0-	-9314	-0-	586	3			N	-0-					-0-
12	13888	X	460	-0-	-13428	-0-	460	3			N	-0-					-0-
01	5518	X	280	-0-	-5238	-0-	280	3			N	-0-					-0-
02	700	X	-0-	-0-	-700	-0-					N	-0-					-0-
03	775	X	254	-0-	-521	-0-	254	3			N	-0-					-0-

KNOX UNIT/D.&E.K. KNOX ETAL WELL #: 4 RRCID -> 152130 COMPL. DATE 12/08/1998 TOTAL DEPTH 8783 PERF. 7329 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3483	X	3483	-0-	-0-	-0-	3483	3			N	-0-					-0-
11	3312	X	3312	-0-	-0-	-0-	3312	3			N	-0-					-0-
12	2909	X	2909	-0-	-0-	-0-	2909	3			N	-0-					-0-
01	2141	X	2141	-0-	-0-	-0-	2141	3			N	-0-					-0-
02	2036	X	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
*03	3274	X	3274	-0-	-0-	-0-	3274	3			N	-0-					-0-

DUNN, H. A. "B" WELL #: 2 RRCID -> 152249 COMPL. DATE 10/13/1994 TOTAL DEPTH 9111 PERF. 7391 - 8535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	2214	-0-	-80	-0-	2214	3			N	-0-					-0-
11	2717	X	2717	-0-	-0-	-0-	2717	3			N	-0-					-0-
12	2868	X	2868	-0-	-0-	-0-	2868	3			N	-0-					-0-
01	2585	X	2585	-0-	-0-	-0-	2585	3			N	-0-					-0-
02	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					-0-
03	2883	X	2174	-0-	-709	-0-	2174	3			N	-0-					-0-

COOK, W. T. WELL #: 3 RRCID -> 152895 COMPL. DATE N/A TOTAL DEPTH 11114 PERF. 7400 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN, H.A. UNIT 1 WELL #: 8 RRCID -> 153798 COMPL. DATE 02/24/1995 TOTAL DEPTH 8435 PERF. 7460 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2062	N	2062	-0-	-0-	-0-	2062	3			N	-0-					-0-
11	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
12	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
01	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
02	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
*03	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-

DUNN, H.A. UNIT 1 WELL #: 9 RRCID -> 154820 COMPL. DATE 05/13/1995 TOTAL DEPTH 8500 PERF. 7395 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
11	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
12	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*03	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
PEAL, A.H. WELL #: 3 RRCID -> 154991 COMPL. DATE 06/03/1995 TOTAL DEPTH 10695 PERF. 8542 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
11	2040	N	1674	-0-	-366	-0-	1674	3			N	-0-					-0-
12	2108	N	1828	-0-	-280	-0-	1828	3			N	-0-					-0-
01	2108	N	1586	-0-	-522	-0-	1586	3			N	-0-					-0-
02	1568	N	1293	-0-	-275	-0-	1293	3			N	-0-					-0-
03	1829	N	1554	-0-	-275	-0-	1554	3			N	-0-					-0-

CROCKETT "B" WELL #: 4 RRCID -> 155589 COMPL. DATE 09/14/1987 TOTAL DEPTH 8330 PERF. 7452 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6076	X	966	-0-	-5110	-0-	966	3			N	-0-					-0-
11	4500	X	695	-0-	-3805	-0-	695	3			N	-0-					-0-
12	651	X	198	-0-	-453	-0-	198	3			N	-0-					-0-
01	961	X	112	-0-	-849	-0-	112	3			N	-0-					-0-
02	871	X	871	-0-	-0-	-0-	871	3			N	-0-					-0-
*03	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-

KNOX, M.L. WELL #: 5 RRCID -> 156195 COMPL. DATE 09/22/1995 TOTAL DEPTH 8387 PERF. 7483 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, M.L. WELL #: 7 RRCID -> 161744 COMPL. DATE 04/05/2001 TOTAL DEPTH 8802 PERF. 7353 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2186	X	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
11	1774	X	1774	-0-	-0-	-0-	1774	3			N	-0-					-0-
12	2294	N	1934	-0-	-360	-0-	1934	3			N	-0-					-0-
01	2201	N	1522	-0-	-679	-0-	1522	3			N	-0-					-0-
02	1660	N	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
03	1922	N	1396	-0-	-526	-0-	1396	3			N	-0-					-0-

KNOX, M.L. WELL #: 8 RRCID -> 165143 COMPL. DATE 08/05/1997 TOTAL DEPTH 8200 PERF. 7460 - 8023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	X	1969	-0-	-511	-0-	1969	3			N	-0-					-0-
11	2280	X	2070	-0-	-210	-0-	2070	3			N	-0-					-0-
12	2450	X	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
01	3100	N	3755	-0-	655	655	3755	3			N	-0-					-0-
02	2800	N	3282	-0-	482	1137	3282	3			N	-0-					-0-
*03	3100	N	3265	-0-	165	1302	3265	3			N	-0-					-0-

ALLEN, W. H. ESTATE WELL #: 7 RRCID -> 165949 COMPL. DATE 08/20/1999 TOTAL DEPTH 8950 PERF. 7429 - 8113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
11	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
12	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
01	1333	N	1056	-0-	-277	-0-	1056	3			N	-0-					-0-
02	1995	N	1995	-0-	-0-	-0-	1995	3			N	-0-					-0-
*03	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-

KNOX, DEE WELL #: 9 RRCID -> 171372 COMPL. DATE 02/19/2007 TOTAL DEPTH 9210 PERF. 7475 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	X	2745	-0-	-355	-0-	2745	3			N	-0-					-0-
11	3150	X	2954	-0-	-196	-0-	2954	3			N	-0-					-0-
12	3255	X	2955	-0-	-300	-0-	2955	3			N	-0-					-0-
01	3255	X	2205	-0-	-1050	-0-	2205	3			N	-0-					-0-
02	3439	X	3439	-0-	-0-	-0-	3439	3			N	-0-					-0-
*03	3138	X	3138	-0-	-0-	-0-	3138	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936

HUGHES, DELLA WELL #: 11 RRCID -> 172300 COMPL. DATE 02/17/1999 TOTAL DEPTH 9120 PERF. 7319 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN, W. H. ESTATE WELL #: 8 RRCID -> 172306 COMPL. DATE 02/02/1999 TOTAL DEPTH 9200 PERF. 7388 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1680	N	-0-	-0-	-1680	-0-					N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*03	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

CROCKETT "B" WELL #: 5 RRCID -> 172398 COMPL. DATE 01/16/1999 TOTAL DEPTH 9222 PERF. 7397 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, DELLA WELL #: 10 RRCID -> 172535 COMPL. DATE 02/17/1999 TOTAL DEPTH 9200 PERF. 7370 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
11	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
12	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-
01	1953	N	1770	-0-	-183	-0-	1770	3			N	-0-					-0-
02	1820	N	1579	-0-	-241	-0-	1579	3			N	-0-					-0-
03	2201	N	1557	-0-	-644	-0-	1557	3			N	-0-					-0-

LEDBETTER-JONES WELL #: 5 RRCID -> 172655 COMPL. DATE 03/24/1999 TOTAL DEPTH 9175 PERF. 7362 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1061	-0-	-520	-0-	1061	3			N	-0-					-0-
11	1720	X	1720	-0-	-0-	-0-	1720	3			N	-0-					-0-
12	1271	N	1109	-0-	-162	-0-	1109	3			N	-0-					-0-
01	1800	N	1800	-0-	-0-	-0-	1800	3			N	-0-					-0-
02	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
*03	2335	N	2335	-0-	-0-	-0-	2335	3			N	-0-					-0-

HOWARD-JERNIGAN WELL #: 5 RRCID -> 172766 COMPL. DATE 02/18/1999 TOTAL DEPTH 9210 PERF. 7908 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
11	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*03	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-

KNOX, DEE WELL #: 10 RRCID -> 174549 COMPL. DATE 03/24/2001 TOTAL DEPTH 9076 PERF. 7386 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
11	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-
12	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
01	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					-0-
02	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
03	1519	N	1186	-0-	-333	-0-	1186	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
HUGHES, DELLA WELL #: 12 RRCID -> 174576 COMPL. DATE 08/18/2003 TOTAL DEPTH 9150 PERF. 7386 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					-0-
11	2420	N	2420	-0-	-0-	-0-	2420	3			N	-0-					-0-
12	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					-0-
01	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
02	2425	N	2425	-0-	-0-	-0-	2425	3			N	-0-					-0-
*03	2634	N	2634	-0-	-0-	-0-	2634	3			N	-0-					-0-

ALLEN, W. H. ESTATE WELL #: 9 RRCID -> 175428 COMPL. DATE 10/31/1999 TOTAL DEPTH 8270 PERF. 7415 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9031	X	9031	-0-	-0-	-0-	9031	3			N	-0-					-0-
11	5722	X	5722	-0-	-0-	-0-	5722	3			N	-0-					-0-
12	6169	X	5420	-0-	-749	-0-	5420	3			N	-0-					-0-
01	6169	X	1595	-0-	-4574	-0-	1595	3			N	-0-					-0-
02	5572	X	1836	-0-	-3736	-0-	1836	3			N	-0-					-0-
03	6169	X	5209	-0-	-960	-0-	5209	3			N	-0-					-0-

LEDBETTER-JONES WELL #: 6 RRCID -> 175541 COMPL. DATE 10/28/1999 TOTAL DEPTH 8785 PERF. 7374 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KNOX, D. & E. K. WELL #: 7 RRCID -> 175921 COMPL. DATE 12/02/1999 TOTAL DEPTH 9150 PERF. 7400 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	952	-0-	-164	-0-	952	3			N	-0-					-0-
11	1200	N	751	-0-	-449	-0-	751	3			N	-0-					-0-
12	1116	N	1047	-0-	-69	-0-	1047	3			N	-0-					-0-
01	961	N	901	-0-	-60	-0-	901	3			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
03	1054	N	620	-0-	-434	-0-	620	3			N	-0-					-0-

KNOX, M. L. WELL #: 6 RRCID -> 176710 COMPL. DATE 02/02/2000 TOTAL DEPTH 9000 PERF. 7356 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
12	682	N	481	-0-	-201	-0-	481	3			N	-0-					-0-
01	558	N	354	-0-	-204	-0-	354	3			N	-0-					-0-
02	588	N	564	-0-	-24	-0-	564	3			N	-0-					-0-
03	496	N	362	-0-	-134	-0-	362	3			N	-0-					-0-

HUGHES, DELLA WELL #: 13 RRCID -> 178839 COMPL. DATE 09/21/2001 TOTAL DEPTH 9125 PERF. 7325 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3109	X	3109	-0-	-0-	-0-	3109	3			N	-0-					-0-
11	2970	X	2905	-0-	-65	-0-	2905	3			N	-0-					-0-
12	4868	X	4868	-0-	-0-	-0-	4868	3			N	-0-					-0-
01	3224	X	2912	-0-	-312	-0-	2912	3			N	-0-					-0-
02	3389	X	3389	-0-	-0-	-0-	3389	3			N	-0-					-0-
03	3224	X	3207	-0-	-17	-0-	3207	3			N	-0-					-0-

PEAL, A.H. WELL #: 4 RRCID -> 179119 COMPL. DATE 11/08/2000 TOTAL DEPTH 9110 PERF. 7325 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2825	X	2825	-0-	-0-	-0-	2825	3			N	-0-					-0-
11	2854	X	2854	-0-	-0-	-0-	2854	3			N	-0-					-0-
12	2843	N	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
01	2819	N	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
02	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					-0-
*03	2469	N	2469	-0-	-0-	-0-	2469	3			N	-0-					-0-

WHELAN (TRAVIS PEAK PRORATED) //CONT.// 96789 750 NON-ASSOCIATED CAPACITY CNTY: HARRISON
XTO ENERGY INC. //CONT.// 945936
ONEY, HENRY WELL #: 7 RRCID -> 221902 COMPL. DATE 02/17/2006 TOTAL DEPTH 12200 PERF. 7428 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER-JONES WELL #: 7 RRCID -> 222142 COMPL. DATE 07/11/2006 TOTAL DEPTH 12200 PERF. 7385 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONEY, HENRY WELL #: 9 RRCID -> 238065 COMPL. DATE 03/18/2008 TOTAL DEPTH 11298 PERF. 7468 - 8712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK (COTTON VALLEY SAND) 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BASA RESOURCES, INC. 053974
AKIN, J. W. WELL #: 24 RRCID -> 153011 COMPL. DATE 11/21/1994 TOTAL DEPTH 10885 PERF.10702 - 10797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	266 N	266	-0-	-0-	-0-	266	2			N	-0-					97
11	241 N	241	-0-	-0-	-0-	241	2			N	-0-					97
12	279 N	256	-0-	-23	-0-	256	2			N	-0-					97
01	338 N	338	-0-	-0-	-0-	338	2			N	-0-					97
02	290 N	290	-0-	-0-	-0-	290	2			N	-0-					97
*03	439 N	439	-0-	-0-	-0-	439	2			N	-0-					97

SLATON G.H. WELL #: 26 RRCID -> 153493 COMPL. DATE 01/25/1995 TOTAL DEPTH 10760 PERF.10534 - 10668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2333 N	2333	-0-	-0-	-0-	2324	2	9	9	N	8					70
11	1616 N	1616	-0-	-0-	-0-	1602	2	14	9	N	13					83
12	1767 N	838	-0-	-929	-0-	832	2	6	9	N	5					88
01	2325 N	400	-0-	-1925	-0-	400	2			N	-0-					88
02	1512 N	934	-0-	-578	-0-	934	2			N	-0-					88
*03	2456 N	2456	-0-	-0-	-0-	2456	2			N	-0-					88

HAMPTON, HOWARD WELL #: 34 RRCID -> 154535 COMPL. DATE 03/21/1995 TOTAL DEPTH 10950 PERF.10711 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100 N	3580	-0-	480	1031	3552	2	28	9	Y	25					89
11	2979 N	1948	-0-	-1031	-0-	1907	2	41	9	Y	37					126
12	2511 X	414	-0-	-2097	-0-	397	2	17	9	Y	15					141
01	2945 X	333	-0-	-2612	-0-	333	2			Y	-0-					141
02	2660 X	779	-0-	-1881	-0-	779	2			Y	-0-					141
03	2945 X	2047	-0-	-898	-0-	2047	2			Y	-0-					141

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BASA RESOURCES, INC. //CONT.// 053974
FREDERICK WELL #: 1 RRCID -> 233503 COMPL. DATE 09/11/2007 TOTAL DEPTH 10979 PERF.10778 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
PERSONS, J. C. WELL #: 1A RRCID -> 141720 COMPL. DATE 06/20/1992 TOTAL DEPTH 10717 PERF.10507 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1907	N	1907	-0-	-0-	-0-	50	1	1857	2	Y	-0-					-0-
11	1911	N	1911	-0-	-0-	-0-	54	1	1857	2	Y	-0-					-0-
12	2002	N	2002	-0-	-0-	-0-	55	1	1947	2	Y	-0-					-0-
01	1891	N	1491	-0-	-400	-0-	42	1	1449	2	Y	-0-					-0-
02	1708	N	429	-0-	-1279	-0-	12	1	417	2	Y	-0-					-0-
03	1891	N	-0-	-0-	-1891	-0-					Y	-0-					-0-

SMITH, MAUD WELL #: 2 RRCID -> 144725 COMPL. DATE 03/16/1993 TOTAL DEPTH 10740 PERF.10563 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1117	N	1117	-0-	-0-	-0-	29	1	1088	2	Y	-0-					-0-
11	1039	N	1039	-0-	-0-	-0-	29	1	1010	2	Y	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	30	1	1068	2	Y	-0-					-0-
01	849	N	849	-0-	-0-	-0-	24	1	825	2	Y	-0-					-0-
02	933	N	933	-0-	-0-	-0-	27	1	906	2	Y	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-

SMITH, MAUD WELL #: 1 RRCID -> 145192 COMPL. DATE 03/26/1993 TOTAL DEPTH 10730 PERF.10540 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	2193	-0-	-70	-0-	57	1	2115	2	Y	19	18	1			8
							21	9									
11	2100	N	1978	-0-	-122	-0-	55	1	1903	2	Y	18	17	1			9
							20	9									
12	2086	N	2086	-0-	-0-	-0-	57	1	2006	2	Y	21	22	1			8
							23	9									
01	2201	N	1945	-0-	-256	-0-	54	1	1870	2	Y	19	18	1			9
							21	9									
02	1855	N	1855	-0-	-0-	-0-	52	1	1784	2	Y	17	15	1			11
							19	9									
03	2077	N	-0-	-0-	-2077	-0-					Y	13	13	1			11

SMITH, MAUD WELL #: 3 RRCID -> 145234 COMPL. DATE 04/10/1993 TOTAL DEPTH 10740 PERF.10464 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3391	-0-	291	291	85	1	3159	2	Y	134	133	1			56
							147	9									
11	3000	N	3148	-0-	148	439	84	1	2909	2	Y	141	128	1			69
							155	9									
12	3100	N	2957	-0-	-143	296	77	1	2715	2	Y	150	163	1			56
							165	9									
01	3379	X	2940	-0-	-439	-0-	78	1	2701	2	Y	146	134	1			68
							161	9									
02	3052	X	2598	-0-	-454	-0-	70	1	2398	2	Y	118	108	1			78
							130	9									
03	3379	X	-0-	-0-	-3379	-0-					Y	102	97	1			83

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HARRIS, T. B. GAS UNIT WELL #: 2 RRCID -> 145235 COMPL. DATE 04/22/1993 TOTAL DEPTH 10730 PERF.10482 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	532					Y	-0-					-0-
11	0	W	-0-	-0-	-0-	532					Y	-0-					-0-
12	0	W	-0-	-0-	-0-	532					Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	532					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	532					Y	NO RPT					-0-
*03	T. A.		433	-0-	433	965	2	1	431	9	Y	392	177	1			215

DAVIS, J.D. /E/ GAS UNIT WELL #: 5 RRCID -> 146280 COMPL. DATE 07/03/1993 TOTAL DEPTH 10830 PERF.10680 - 10753

10	2108	N	1532	-0-	-576	-0-	40	1	1492	2	Y	-0-					-0-
11	1950	N	1613	-0-	-337	-0-	45	1	1568	2	Y	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	50	1	1761	2	Y	-0-					-0-
01	2023	N	2023	-0-	-0-	-0-	57	1	1966	2	Y	-0-					-0-
02	1830	N	1830	-0-	-0-	-0-	52	1	1778	2	Y	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-

HOPKINS, PET GAS UNIT WELL #: 1 RRCID -> 146415 COMPL. DATE 08/16/1993 TOTAL DEPTH 10680 PERF.10394 - 10558

10	2045	N	2045	-0-	-0-	-0-	54	1	1991	2	Y	-0-					-0-
11	1530	N	1470	-0-	-60	-0-	41	1	1429	2	Y	-0-					-0-
12	1891	N	1408	-0-	-483	-0-	39	1	1369	2	Y	-0-					-0-
01	2046	X	990	-0-	-1056	-0-	28	1	960	2	Y	2	2	8			-0-
							2	9									
02	1848	X	824	-0-	-1024	-0-	23	1	801	2	Y	-0-					-0-
03	2046	X	4	-0-	-2042	-0-	4	1			Y	-0-					-0-

DAVIS, J.D. /E/ GAS UNIT WELL #: 4 RRCID -> 146724 COMPL. DATE 09/09/1993 TOTAL DEPTH 10785 PERF.10615 - 10690

10	1758	N	1758	-0-	-0-	-0-	43	1	1601	2	Y	104	103	1			44
							114	9									
11	1632	N	1632	-0-	-0-	-0-	42	1	1470	2	Y	109	99	1			54
							120	9									
12	1560	N	1560	-0-	-0-	-0-	40	1	1393	2	Y	115	126	1			43
							127	9									
01	1620	N	1620	-0-	-0-	-0-	42	1	1453	2	Y	114	104	1			53
							125	9									
02	1413	N	1413	-0-	-0-	-0-	37	1	1276	2	Y	91	84	1			60
							100	9									
*03	1519	N	91	-0-	-1428	-0-	4	4	87	9	Y	79	75	1			64

HARRIS, T. B. GAS UNIT WELL #: 3 RRCID -> 146725 COMPL. DATE 09/15/1993 TOTAL DEPTH 10690 PERF.10516 - 10600

10	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	1	1	30	2	Y	-0-					-0-
01	31	N	27	-0-	-4	-0-	1	1	26	2	Y	-0-					-0-
02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BUMPUS, JOHN GAS UNIT WELL #: 1 RRCID -> 147448 COMPL. DATE 10/19/1993 TOTAL DEPTH 10740 PERF.10576 - 10675

10	1891	N	1377	-0-	-514	-0-	36	1	1341	2	Y	-0-					-0-
11	1676	N	1676	-0-	-0-	-0-	47	1	1629	2	Y	-0-					-0-
12	2049	N	2049	-0-	-0-	-0-	57	1	1992	2	Y	-0-					-0-
01	1410	N	1410	-0-	-0-	-0-	40	1	1370	2	Y	-0-					-0-
02	1398	N	1398	-0-	-0-	-0-	40	1	1358	2	Y	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HARRIS, T. B. GAS UNIT WELL #: 5 RRCID -> 148253 COMPL. DATE 01/13/1994 TOTAL DEPTH 10704 PERF.10512 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1041	N	1041	-0-	-0-	-0-	27	1	992	2	Y	20	20	1			8
							22	9									
11	1230	N	1230	-0-	-0-	-0-	34	1	1173	2	Y	21	19	1			10
							23	9									
12	1074	N	1074	-0-	-0-	-0-	29	1	1019	2	Y	24	25	1			9
							26	9									
01	1054	N	1012	-0-	-42	-0-	28	1	959	2	Y	23	21	1			11
							25	9									
02	1148	N	511	-0-	-637	-0-	14	1	477	2	Y	18	17	1			12
							20	9									
03	1085	N	20	-0-	-1065	-0-	3	1	17	9	Y	15	14	1			13

STUCKEY-THRASHER GAS UNIT WELL #: 1 RRCID -> 148685 COMPL. DATE 01/29/1994 TOTAL DEPTH 10750 PERF.10494 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	515	N	515	-0-	-0-	-0-	14	1	501	2	Y	-0-					-0-
11	256	N	256	-0-	-0-	-0-	7	1	249	2	Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	6	1	216	2	Y	-0-					-0-
01	527	N	242	-0-	-285	-0-	7	1	235	2	Y	-0-					-0-
02	252	N	209	-0-	-43	-0-	6	1	203	2	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

BUMPUS, JOHN GAS UNIT WELL #: 2 RRCID -> 149640 COMPL. DATE 04/19/1994 TOTAL DEPTH 10760 PERF.10586 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	1023	-0-	-0-	-0-	27	1	996	2	Y	-0-					-0-
11	897	N	897	-0-	-0-	-0-	25	1	872	2	Y	-0-					-0-
12	984	N	984	-0-	-0-	-0-	27	1	957	2	Y	-0-					-0-
01	956	N	956	-0-	-0-	-0-	27	1	929	2	Y	-0-					-0-
02	831	N	831	-0-	-0-	-0-	24	1	807	2	Y	-0-					-0-
03	620	N	1	-0-	-619	-0-	1	1			Y	-0-					-0-

FREE, J.W. GAS UNIT WELL #: 1 RRCID -> 150256 COMPL. DATE 06/03/1994 TOTAL DEPTH 10945 PERF.10730 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1674	-0-	-372	-0-	44	1	1630	2	Y	-0-					-0-
11	1950	N	1383	-0-	-567	-0-	39	1	1344	2	Y	-0-					-0-
12	2069	N	2069	-0-	-0-	-0-	57	1	2012	2	Y	-0-					-0-
01	1979	N	1979	-0-	-0-	-0-	56	1	1923	2	Y	-0-					-0-
02	2028	N	2028	-0-	-0-	-0-	58	1	1970	2	Y	-0-					-0-
03	2077	N	-0-	-0-	-2077	-0-					Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 4 RRCID -> 150279 COMPL. DATE 06/13/1994 TOTAL DEPTH 10720 PERF.10426 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1864	N	1864	-0-	-0-	-0-	47	1	1736	2	Y	74	73	1			31
							81	9									
11	1620	N	1470	-0-	-150	-0-	39	1	1346	2	Y	77	70	1			38
							85	9									
12	1674	N	1486	-0-	-188	-0-	39	1	1357	2	Y	82	89	1			31
							90	9									
01	1767	N	933	-0-	-834	-0-	24	1	824	2	Y	77	72	1			36
							85	9									
02	1372	N	464	-0-	-908	-0-	11	1	389	2	Y	58	56	1			38
							64	9									
*03	1488	N	-0-	-0-	-1488	-0-					Y	55	49	1			44

PORTER, D.A. GAS UNIT WELL #: 1 RRCID -> 150319 COMPL. DATE 06/24/1994 TOTAL DEPTH 11036 PERF.10838 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	29	-0-	-33	-0-	1	1	28	2	Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	1	1	27	2	Y	-0-					-0-
12	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SMITH, MAUD WELL #: 4 RRCID -> 150826 COMPL. DATE 07/08/1994 TOTAL DEPTH 10701 PERF.10416 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	2307	-0-	-421	-0-	61	1	2246	2	Y	-0-					-0-
11	2640	X	2535	-0-	-105	-0-	71	1	2464	2	Y	-0-					-0-
12	2728	X	1590	-0-	-1138	-0-	44	1	1546	2	Y	-0-					-0-
01	2325	X	1880	-0-	-445	-0-	53	1	1827	2	Y	-0-					-0-
02	2380	N	1800	-0-	-580	-0-	51	1	1749	2	Y	-0-					-0-
03	1581	N	6	-0-	-1575	-0-	6	4			Y	-0-					-0-

ADKINS, R A GAS UNIT WELL #: 1 RRCID -> 150879 COMPL. DATE 07/10/1994 TOTAL DEPTH 11026 PERF.10871 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	265	-0-	-76	-0-	7	1	258	2	Y	-0-					-0-
11	300	N	57	-0-	-243	-0-	2	1	55	2	Y	-0-					-0-
12	248	N	57	-0-	-191	-0-	2	1	55	2	Y	-0-					-0-
01	279	N	163	-0-	-116	-0-	5	1	158	2	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	7	1	254	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHRISTIAN, WILLIE GAS UNIT WELL #: 1 RRCID -> 151081 COMPL. DATE 07/25/1994 TOTAL DEPTH 10875 PERF.10656 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	N	2295	-0-	-774	-0-	60	1	2235	2	Y	-0-					-0-
11	2640	N	2224	-0-	-416	-0-	62	1	2162	2	Y	-0-					-0-
12	2416	N	2416	-0-	-0-	-0-	67	1	2349	2	Y	-0-					-0-
01	2381	N	2381	-0-	-0-	-0-	67	1	2314	2	Y	-0-					-0-
02	2060	N	2060	-0-	-0-	-0-	59	1	2001	2	Y	-0-					-0-
03	1860	N	-0-	-0-	-1860	-0-					Y	-0-					-0-

ANDERSON-CHRISTIAN GAS UNIT WELL #: 1 RRCID -> 151811 COMPL. DATE 09/21/1994 TOTAL DEPTH 10902 PERF.10716 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1181	N	1181	-0-	-0-	-0-	31	1	1150	2	Y	-0-					-0-
11	994	N	994	-0-	-0-	-0-	28	1	966	2	Y	-0-					-0-
12	1175	N	1175	-0-	-0-	-0-	32	1	1143	2	Y	-0-					-0-
01	1054	N	705	-0-	-349	-0-	20	1	685	2	Y	-0-					-0-
02	1452	N	1452	-0-	-0-	-0-	41	1	1411	2	Y	-0-					-0-
03	1054	N	4	-0-	-1050	-0-	4	4			Y	-0-					-0-

CHRISTIAN, RANDLE GAS UNIT WELL #: 1 RRCID -> 151843 COMPL. DATE 09/26/1994 TOTAL DEPTH 10940 PERF.10755 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1748	N	1748	-0-	-0-	-0-	45	1	1682	2	Y	19	18	1			8
							21	9									
11	1680	N	1617	-0-	-63	-0-	45	1	1552	2	Y	18	17	1			9
							20	9									
12	1829	N	1765	-0-	-64	-0-	48	1	1694	2	Y	21	22	1			8
							23	9									
01	1706	N	1706	-0-	-0-	-0-	47	1	1638	2	Y	19	18	1			9
							21	9									
02	1400	N	1140	-0-	-260	-0-	32	1	1089	2	Y	17	15	1			11
							19	9									
*03	1550	N	5	-0-	-1545	-0-	5	1			Y	-0-	4	5			7

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
LANDERS, C. C. WELL #: 1 RRCID -> 152230 COMPL. DATE 10/04/1994 TOTAL DEPTH 11001 PERF.10819 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3678	X	3678	-0-	-0-	-0-	96	1	3542	2	Y	36	36	1			15
							40	9									
11	3517	X	3517	-0-	-0-	-0-	97	1	3377	2	Y	39	35	1			19
							43	9									
12	3732	X	3732	-0-	-0-	-0-	102	1	3586	2	Y	40	44	1			15
							44	9									
01	3541	X	3541	-0-	-0-	-0-	98	1	3400	2	Y	39	36	1			18
							43	9									
02	3147	X	3147	-0-	-0-	-0-	89	1	3023	2	Y	32	29	1			21
							35	9									
03	3255	X	-0-	-0-	-3255	-0-					Y	27	26	1			22

PERSONS, J.C. WELL #: 2 RRCID -> 152324 COMPL. DATE 10/24/1994 TOTAL DEPTH 10665 PERF.10457 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	299	-0-	-166	-0-	8	1	291	2	Y	-0-					-0-
11	255	N	255	-0-	-0-	-0-	7	1	248	2	Y	-0-					-0-
12	188	N	188	-0-	-0-	-0-	5	1	183	2	Y	-0-					-0-
01	T. A.		165	-0-	165	165	5	1	160	2	Y	-0-					-0-
02	T. A.		43	-0-	43	208	1	1	42	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	208					Y	-0-					-0-

FLEWELLEN J J GAS UNIT WELL #: 1 RRCID -> 152721 COMPL. DATE 01/19/1995 TOTAL DEPTH 11194 PERF.10908 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1314	-0-	-50	-0-	34	1	1241	2	Y	35	35	1			15
							39	9									
11	1350	N	1174	-0-	-176	-0-	32	1	1099	2	Y	39	35	1			19
							43	9									
12	1364	N	1181	-0-	-183	-0-	31	1	1106	2	Y	40	44	1			15
							44	9									
01	T. A.		1182	-0-	1182	1182	32	1	1107	2	Y	39	36	1			18
							43	9									
02	T. A.		1067	-0-	1067	2249	29	1	1003	2	Y	32	29	1			21
							35	9									
03	T. A.		33	-0-	33	2282	3	1	30	9	Y	27	26	1			22

CHRISTIAN, J.M. GAS UNIT WELL #: 1 RRCID -> 153291 COMPL. DATE 01/14/1995 TOTAL DEPTH 10810 PERF.10626 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	N	97	-0-	-0-	-0-	3	1	94	2	Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	2	1	63	2	Y	-0-					-0-
12	93	N	67	-0-	-26	-0-	2	1	65	2	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	2	1	70	2	Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	2	1	76	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

PHILLIPS-FREE WELL #: 1 RRCID -> 153437 COMPL. DATE 02/06/1995 TOTAL DEPTH 10995 PERF.10782 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2820	-0-	-94	-0-	74	1	2746	2	Y	-0-					-0-
11	2790	X	2666	-0-	-124	-0-	75	1	2591	2	Y	-0-					-0-
12	2856	X	2856	-0-	-0-	-0-	79	1	2777	2	Y	-0-					-0-
01	T. A.		2872	-0-	2872	2872	81	1	2791	2	Y	-0-					-0-
02	T. A.		2672	-0-	2672	5544	76	1	2596	2	Y	-0-					-0-
03	T. A.		346	-0-	346	5890	8	1	338	9	Y	307	294	1			13

FLEMISTER, JULIA GAS UNIT WELL #: 1 RRCID -> 153764 COMPL. DATE 02/21/1995 TOTAL DEPTH 10923 PERF.10725 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	194	-0-	-209	-0-	5	1	189	2	Y	-0-					-0-
11	300	N	168	-0-	-132	-0-	5	1	163	2	Y	-0-					-0-
12	429	N	429	-0-	-0-	-0-	12	1	417	2	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	14	1	492	2	Y	-0-					-0-
02	459	N	459	-0-	-0-	-0-	13	1	446	2	Y	-0-					-0-
03	186	N	1	-0-	-185	-0-	1	1			Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
MCHANEY-LOEB GAS UNIT WELL #: 1 RRCID -> 154062 COMPL. DATE 01/25/1995 TOTAL DEPTH 10700 PERF.10408 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2396	N	2396	-0-	-0-	-0-	62	1	2306	2	Y	25	25	1			11
							28	9									
11	2110	N	2110	-0-	-0-	-0-	58	1	2023	2	Y	26	24	1			13
							29	9									
12	2197	N	2197	-0-	-0-	-0-	60	1	2105	2	Y	29	31	1			11
							32	9									
01	2387	N	2020	-0-	-367	-0-	56	1	1933	2	Y	28	26	1			13
							31	9									
02	1960	N	1653	-0-	-307	-0-	46	1	1582	2	Y	23	21	1			15
							25	9									
03	2201	N	-0-	-0-	-2201	-0-					Y	20	19	1			16

HAMPTON, HOWARD WELL #: 1 RRCID -> 154150 COMPL. DATE 03/06/1995 TOTAL DEPTH 10960 PERF.10712 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2636	-0-	-216	-0-	69	1	2567	2	Y	-0-					-0-
11	2760	X	2341	-0-	-419	-0-	66	1	2275	2	Y	-0-					-0-
12	2790	X	2697	-0-	-93	-0-	74	1	2623	2	Y	-0-					-0-
01	T. A.		1884	-0-	1884	1884	53	1	1831	2	Y	-0-					-0-
02	T. A.		1583	-0-	1583	3467	45	1	1538	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	3467					Y	-0-					-0-

AKIN, OXY WELL #: 1 RRCID -> 154841 COMPL. DATE 05/02/1995 TOTAL DEPTH 10880 PERF.10651 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
01	T. A.		6	-0-	6	6	6	2			Y	-0-					-0-
02	T. A.		5	-0-	5	11	5	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-

KUTCH, GEORGE GAS UNIT WELL #: 1 RRCID -> 154896 COMPL. DATE 05/14/1995 TOTAL DEPTH 10783 PERF.10591 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHRISTIAN, B C GAS UNIT WELL #: 1 RRCID -> 154970 COMPL. DATE 06/01/1995 TOTAL DEPTH 10970 PERF.10777 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2650	X	2650	-0-	-0-	-0-	70	1	2580	2	Y	-0-					-0-
11	2712	X	2712	-0-	-0-	-0-	76	1	2636	2	Y	-0-					-0-
12	2639	X	2639	-0-	-0-	-0-	73	1	2566	2	Y	-0-					-0-
01	2883	X	2707	-0-	-176	-0-	76	1	2631	2	Y	-0-					-0-
02	2520	X	2458	-0-	-62	-0-	70	1	2388	2	Y	-0-					-0-
03	2790	X	7	-0-	-2783	-0-	7	1			Y	-0-					-0-

BLAND, J F GAS UNIT WELL #: 1 RRCID -> 155008 COMPL. DATE 06/14/1995 TOTAL DEPTH 11030 PERF.10828 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1286	-0-	-47	-0-	34	1	1252	2	Y	-0-					-0-
11	1260	N	1244	-0-	-16	-0-	35	1	1209	2	Y	-0-					-0-
12	1302	N	1295	-0-	-7	-0-	36	1	1259	2	Y	-0-					-0-
01	1251	N	1251	-0-	-0-	-0-	35	1	1216	2	Y	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	32	1	1089	2	Y	-0-					-0-
03	1240	N	4	-0-	-1236	-0-	4	1			Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
LANDERS, C.C. WELL #: 2 RRCID -> 155215 COMPL. DATE 06/28/1995 TOTAL DEPTH 11087 PERF.10832 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1738	N	1738	-0-	-0-	-0-	46	1	1691	2	Y	1	1	1			1
							1	9									
11	1532	N	1532	-0-	-0-	-0-	43	1	1488	2	Y	1	1	1			1
							1	9									
12	1674	N	1612	-0-	-62	-0-	44	1	1566	2	Y	2	2	1			1
							2	9									
01	T. A.		845	-0-	845	845	24	1	819	2	Y	2	2	1			1
							2	9									
02	T. A.		1180	-0-	1180	2025	34	1	1145	2	Y	1	1	1			1
							1	9									
03	T. A.		6	-0-	6	2031	5	1	1	9	Y	1	1	1			1

FREE, J.W. GAS UNIT WELL #: 2 RRCID -> 155584 COMPL. DATE 07/30/1995 TOTAL DEPTH 11100 PERF.10840 - 10980

10	600	N	600	-0-	-0-	-0-	16	1	584	2	Y	-0-					-0-
11	663	N	663	-0-	-0-	-0-	19	1	644	2	Y	-0-					-0-
12	650	N	650	-0-	-0-	-0-	18	1	632	2	Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	20	1	701	2	Y	-0-					-0-
02	532	N	469	-0-	-63	-0-	13	1	456	2	Y	-0-					-0-
03	589	N	1	-0-	-588	-0-	1	1			Y	-0-					-0-

FISHER, CADDIE GAS UNIT WELL #: 1 RRCID -> 156090 COMPL. DATE 09/10/1995 TOTAL DEPTH 10750 PERF.10552 - 10655

10	1333	N	467	-0-	-866	-0-	43	1	424	2	Y	-0-					-0-
11	750	N	373	-0-	-377	-0-	34	1	339	2	Y	-0-					-0-
12	465	N	335	-0-	-130	-0-	28	1	307	2	Y	-0-					-0-
01	465	N	219	-0-	-246	-0-	25	1	194	2	Y	-0-					-0-
02	336	N	126	-0-	-210	-0-	16	1	110	2	Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

ROGERS, MIKE GAS UNIT WELL #: 1 RRCID -> 156140 COMPL. DATE 09/19/1995 TOTAL DEPTH 10704 PERF.10409 - 10594

10	1674	N	1513	-0-	-161	-0-	138	1	1375	2	Y	-0-					-0-
11	1680	N	1161	-0-	-519	-0-	105	1	1056	2	Y	-0-					-0-
12	1643	N	1093	-0-	-550	-0-	92	1	1001	2	Y	-0-					-0-
01	1519	N	1272	-0-	-247	-0-	146	1	1126	2	Y	-0-					-0-
02	1092	N	638	-0-	-454	-0-	83	1	555	2	Y	-0-					-0-
03	1085	N	63	-0-	-1022	-0-	63	1			Y	-0-					-0-

CASTLEBERRY HEIRS GAS UNIT WELL #: 1 RRCID -> 156143 COMPL. DATE 09/23/1995 TOTAL DEPTH 10680 PERF.10509 - 10638

10	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
11	20	N	20	-0-	-0-	-0-	2	1	18	2	Y	-0-					-0-
12	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
01	11	N	9	-0-	-2	-0-	1	1	8	2	Y	-0-					-0-
02	569	N	569	-0-	-0-	-0-	74	1	495	2	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
DALLAS COLDWELL WELL #: 1 RRCID -> 156191 COMPL. DATE 09/30/1995 TOTAL DEPTH 10755 PERF.10512 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REMBERT, F. T. GAS UNIT WELL #: 1 RRCID -> 156197 COMPL. DATE 10/06/1995 TOTAL DEPTH 10850 PERF.10618 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	1006	-0-	-79	-0-	92	1	914	2	Y	-0-	3	1			-0-
11	954	N	954	-0-	-0-	-0-	86	1	868	2	Y	-0-					-0-
12	741	N	741	-0-	-0-	-0-	62	1	679	2	Y	-0-					-0-
01	617	N	617	-0-	-0-	-0-	71	1	546	2	Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	55	1	368	2	Y	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

CHRISTIAN, J.M. GAS UNIT WELL #: 2 RRCID -> 157574 COMPL. DATE 01/23/1996 TOTAL DEPTH 11028 PERF.10766 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1601	N	1601	-0-	-0-	-0-	42	1	1559	2	Y	-0-					-0-
11	1129	N	1129	-0-	-0-	-0-	32	1	1097	2	Y	-0-					-0-
12	868	N	716	-0-	-152	-0-	20	1	696	2	Y	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	29	1	1011	2	Y	-0-					-0-
02	884	N	884	-0-	-0-	-0-	25	1	859	2	Y	-0-					-0-
03	558	N	2	-0-	-556	-0-	2	1			Y	-0-					-0-

CASTLEBERRY, P.C. GAS UNIT WELL #: 1 RRCID -> 157830 COMPL. DATE 01/24/1996 TOTAL DEPTH 10897 PERF.10620 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	446	N	446	-0-	-0-	-0-	12	1	434	2	Y	-0-					-0-
11	450	N	309	-0-	-141	-0-	9	1	300	2	Y	-0-					-0-
12	465	N	432	-0-	-33	-0-	12	1	420	2	Y	-0-					-0-
01	486	N	486	-0-	-0-	-0-	14	1	472	2	Y	-0-					-0-
02	486	N	486	-0-	-0-	-0-	14	1	472	2	Y	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

JOHNSON, G. W. WELL #: 1 RRCID -> 157934 COMPL. DATE 02/02/1996 TOTAL DEPTH 11020 PERF.10777 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	990	N	990	-0-	-0-	-0-	26	1	964	2	Y	-0-					-0-
11	1410	N	847	-0-	-563	-0-	24	1	823	2	Y	-0-					-0-
12	1178	N	1155	-0-	-23	-0-	32	1	1123	2	Y	-0-					-0-
01	1097	N	1097	-0-	-0-	-0-	31	1	1066	2	Y	-0-					-0-
02	784	N	614	-0-	-170	-0-	17	1	597	2	Y	-0-					-0-
03	1147	N	3	-0-	-1144	-0-	3	1			Y	-0-					-0-

SHILOH SCHOOL GAS UNIT WELL #: 1 RRCID -> 157969 COMPL. DATE 02/08/1996 TOTAL DEPTH 11000 PERF.10655 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1150	-0-	-90	-0-	30 24	1 9	1096	2	Y	22	21	1			9
11	1137	N	1137	-0-	-0-	-0-	31 23	1 9	1083	2	Y	21	20	1			10
12	1240	N	1105	-0-	-135	-0-	30 26	1 9	1049	2	Y	24	25	1			9
01	1222	N	1222	-0-	-0-	-0-	34 25	1 9	1163	2	Y	23	21	1			11
02	1070	N	1070	-0-	-0-	-0-	30 20	1 9	1020	2	Y	18	17	1			12
03	1116	N	21	-0-	-1095	-0-	3	1	18	9	Y	16	15	1			13

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
BUMPUS, JOHN GAS UNIT WELL #: 3 RRCID -> 158413 COMPL. DATE 03/02/1996 TOTAL DEPTH 10880 PERF.10667 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1584	-0-	-28	-0-	42	1	1542	2	Y	-0-					-0-
11	1680	N	1532	-0-	-148	-0-	43	1	1489	2	Y	-0-					-0-
12	1674	N	1545	-0-	-129	-0-	43	1	1502	2	Y	-0-					-0-
01	1581	N	1498	-0-	-83	-0-	42	1	1456	2	Y	-0-					-0-
02	1428	N	1204	-0-	-224	-0-	34	1	1170	2	Y	-0-					-0-
03	1550	N	-0-	-0-	-1550	-0-					Y	-0-					-0-

AKIN, J.W. WELL #: 1 RRCID -> 159409 COMPL. DATE 06/14/1996 TOTAL DEPTH 10917 PERF.10696 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	308	-0-	-901	-0-	8	1	300	2	Y	-0-					-0-
11	840	N	289	-0-	-551	-0-	8	1	281	2	Y	-0-					-0-
12	403	N	248	-0-	-155	-0-	7	1	241	2	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	5	1	169	2	Y	-0-					-0-
02	590	N	590	-0-	-0-	-0-	17	1	573	2	Y	-0-					-0-
03	155	N	2	-0-	-153	-0-	2	4			Y	-0-					-0-

KEY, DOLLY BELL WELL #: 1 RRCID -> 160400 COMPL. DATE 08/28/1996 TOTAL DEPTH 10900 PERF.10694 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	571	-0-	-18	-0-	14	1	557	2	Y	-0-					-0-
11	534	N	534	-0-	-0-	-0-	14	1	520	2	Y	-0-					-0-
12	620	N	531	-0-	-89	-0-	14	1	517	2	Y	-0-					-0-
01	584	N	584	-0-	-0-	-0-	16	1	568	2	Y	-0-					-0-
02	504	N	410	-0-	-94	-0-	11	1	399	2	Y	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

ANDERSON, W M WELL #: 18 RRCID -> 160978 COMPL. DATE 10/23/1996 TOTAL DEPTH 10855 PERF.10636 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	224	N	224	-0-	-0-	-0-	20 1	1 9	203	2	Y	1	1	8			-0-
11	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					-0-
12	181	N	181	-0-	-0-	-0-	15	1	166	2	Y	-0-					-0-
01	T. A.		121	-0-	121	121	14	1	107	2	Y	-0-					-0-
02	T. A.		62	-0-	62	183	8	1	54	2	Y	-0-					-0-
03	T. A.		20	-0-	20	203	20	4			Y	-0-					-0-

WILLIAMS, J. R. WELL #: 1 RRCID -> 163763 COMPL. DATE 05/05/1997 TOTAL DEPTH 10885 PERF.10791 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1638	X	1638	-0-	-0-	-0-	149	1	1489	2	Y	-0-					-0-
11	1708	X	1708	-0-	-0-	-0-	154	1	1554	2	Y	-0-					-0-
12	1929	X	1929	-0-	-0-	-0-	162	1	1767	2	Y	-0-					-0-
01	1732	N	1732	-0-	-0-	-0-	198	1	1534	2	Y	-0-					-0-
02	763	N	763	-0-	-0-	-0-	99	1	664	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

SMITH, MAUD WELL #: 5 RRCID -> 166436 COMPL. DATE 11/12/1997 TOTAL DEPTH 10785 PERF.10512 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	X	2474	-0-	-37	-0-	61 158	1 9	2255	2	Y	144	143	1			61
11	2460	N	2439	-0-	-21	-0-	64 167	1 9	2208	2	Y	152	138	1			75
12	3100	N	3113	-0-	13	13	81 176	1 9	2856	2	Y	160	175	1			60
01	3100	N	3154	-0-	54	67	84 173	1 9	2897	2	Y	157	144	1			73
02	2800	N	3092	-0-	292	359	84 140	1 9	2868	2	Y	127	116	1			84
03	2728	N	129	-0-	-2599	-0-	8	1	121	9	Y	110	105	1			89

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
STUCKEY-THRASHER GAS UNIT WELL #: 2 RRCID -> 167387 COMPL. DATE 02/10/1998 TOTAL DEPTH 10865 PERF.10648 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1156	N	1156	-0-	-0-	-0-	30	1	1126	2	Y	-0-			-0-
11	1050	N	1000	-0-	-50	-0-	28	1	972	2	Y	-0-			-0-
12	2284	N	2284	-0-	-0-	-0-	63	1	2221	2	Y	-0-			-0-
01	2118	N	2118	-0-	-0-	-0-	60	1	2058	2	Y	-0-			-0-
02	1635	N	1635	-0-	-0-	-0-	47	1	1588	2	Y	-0-			-0-
03	837	N	-0-	-0-	-837	-0-					Y	-0-			-0-

ANDERSON-CHRISTIAN GAS UNIT WELL #: 2 RRCID -> 172782 COMPL. DATE 02/07/1999 TOTAL DEPTH 10950 PERF.10702 - 10855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	212	N	212	-0-	-0-	-0-	6	1	206	2	Y	-0-			-0-
11	216	N	216	-0-	-0-	-0-	6	1	210	2	Y	-0-			-0-
12	221	N	221	-0-	-0-	-0-	6	1	215	2	Y	-0-			-0-
01	228	N	228	-0-	-0-	-0-	6	1	222	2	Y	-0-			-0-
02	197	N	197	-0-	-0-	-0-	6	1	191	2	Y	-0-			-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-

STUCKEY-THRASHER GAS UNIT WELL #: 3 RRCID -> 173003 COMPL. DATE 03/04/1999 TOTAL DEPTH 10875 PERF.10636 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2044	N	2044	-0-	-0-	-0-	54	1	1990	2	Y	-0-			-0-
11	1352	N	1352	-0-	-0-	-0-	38	1	1314	2	Y	-0-			-0-
12	1922	N	1922	-0-	-0-	-0-	53	1	1869	2	Y	-0-			-0-
01	2046	N	1621	-0-	-425	-0-	46	1	1575	2	Y	-0-			-0-
02	1260	N	1022	-0-	-238	-0-	29	1	993	2	Y	-0-			-0-
03	1922	N	4	-0-	-1918	-0-	4	4			Y	-0-			-0-

HARRIS, T. B. GAS UNIT WELL #: 8 RRCID -> 174008 COMPL. DATE 06/16/1999 TOTAL DEPTH 10816 PERF.10559 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
01	T. A.		17	-0-	17	17	17	2			Y	-0-			-0-
02	T. A.		19	-0-	19	36	1	1	18	2	Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	36					Y	-0-			-0-

HARRIS, T. B. GAS UNIT WELL #: 7 RRCID -> 175576 COMPL. DATE 11/12/1999 TOTAL DEPTH 10782 PERF.10489 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	129	N	129	-0-	-0-	-0-	4	1	125	2	Y	-0-			-0-
01	T. A.		97	-0-	97	97	3	1	94	2	Y	-0-			-0-
02	T. A.		94	-0-	94	191	3	1	91	2	Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	191					Y	-0-			-0-

DAVIS, J.D. /E/ GAS UNIT WELL #: 6 RRCID -> 175577 COMPL. DATE 10/04/1999 TOTAL DEPTH 10796 PERF.10526 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	434	X	190	-0-	-244	-0-	5	1	185	2	Y	-0-			-0-
11	270	X	216	-0-	-54	-0-	6	1	210	2	Y	-0-			-0-
12	227	X	227	-0-	-0-	-0-	6	1	221	2	Y	-0-			-0-
01	186	N	176	-0-	-10	-0-	5	1	171	2	Y	-0-			-0-
02	196	N	74	-0-	-122	-0-	2	1	72	2	Y	-0-			-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-

DAVIS, J.D. /E/ GAS UNIT WELL #: 7 RRCID -> 176935 COMPL. DATE 02/02/2000 TOTAL DEPTH 10804 PERF.10772 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	4619	X	3897	-0-	-722	-0-	103	1	3794	2	Y	-0-			-0-
11	4290	X	4240	-0-	-50	-0-	119	1	4121	2	Y	-0-			-0-
12	4340	X	4026	-0-	-314	-0-	111	1	3915	2	Y	-0-			-0-
01	4185	X	4138	-0-	-47	-0-	116	1	4022	2	Y	-0-			-0-
02	3794	X	3794	-0-	-0-	-0-	108	1	3686	2	Y	-0-			-0-
03	4185	X	11	-0-	-4174	-0-	11	4			Y	-0-			-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
HARRIS, T. B. GAS UNIT WELL #: 6 RRCID -> 177073 COMPL. DATE 02/29/2000 TOTAL DEPTH 10760 PERF.10493 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1132	-0-	-883	-0-	30	1	1102	2	Y	-0-					-0-
11	1920	N	930	-0-	-990	-0-	26	1	904	2	Y	-0-					-0-
12	1426	N	875	-0-	-551	-0-	24	1	851	2	Y	-0-					-0-
01	1147	N	822	-0-	-325	-0-	23	1	799	2	Y	-0-					-0-
02	868	N	463	-0-	-405	-0-	13	1	450	2	Y	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-

HOPKINS, PET GAS UNIT WELL #: 2 RRCID -> 178509 COMPL. DATE 06/27/2000 TOTAL DEPTH 11886 PERF.10788 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5611	X	3446	-0-	-2165	-0-	86 172	1 9	3188	2	Y	156	155	1			66
11	4650	X	3185	-0-	-1465	-0-	84 182	1 9	2919	2	Y	165	150	1			81
12	4216	X	3167	-0-	-1049	-0-	82 191	1 9	2894	2	Y	174	190	1			65
01	3472	X	3077	-0-	-395	-0-	81 187	1 9	2809	2	Y	170	156	1			79
02	3136	X	2680	-0-	-456	-0-	72 152	1 9	2456	2	Y	138	126	1			91
03	3441	X	138	-0-	-3303	-0-	8	1	130	9	Y	118	113	1			96

LANDERS, C.C. WELL #: 3 RRCID -> 180864 COMPL. DATE 11/29/2000 TOTAL DEPTH 11090 PERF.10837 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	2521	-0-	-1323	-0-	64 108	1 9	2349	2	Y	98	97	1			41
11	3720	X	2486	-0-	-1234	-0-	67 113	1 9	2306	2	Y	103	93	1			51
12	3565	X	2554	-0-	-1011	-0-	67 120	1 9	2367	2	Y	109	119	1			41
01	2604	X	2498	-0-	-106	-0-	67 118	1 9	2313	2	Y	107	98	1			50
02	2352	X	2224	-0-	-128	-0-	61 95	1 9	2068	2	Y	86	79	1			57
03	2573	X	-0-	-0-	-2573	-0-					Y	74	71	1			60

SMITH, MAUD WELL #: 7 RRCID -> 182075 COMPL. DATE 02/14/2001 TOTAL DEPTH 10748 PERF.10484 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1729	-0-	-38	-0-	46	1	1683	2	Y	-0-					-0-
11	1722	N	1722	-0-	-0-	-0-	48	1	1674	2	Y	-0-					-0-
12	1791	N	1791	-0-	-0-	-0-	49	1	1742	2	Y	-0-					-0-
01	1581	N	1581	-0-	-0-	-0-	45	1	1536	2	Y	-0-					-0-
02	1316	N	1289	-0-	-27	-0-	37	1	1252	2	Y	-0-					-0-
03	1457	N	4	-0-	-1453	-0-	4	1			Y	-0-					-0-

CHRISTIAN, J.M. GAS UNIT WELL #: 3 RRCID -> 182232 COMPL. DATE 03/21/2001 TOTAL DEPTH 11020 PERF.10717 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1467	N	1467	-0-	-0-	-0-	39	1	1428	2	Y	-0-					-0-
11	1397	N	1397	-0-	-0-	-0-	39	1	1358	2	Y	-0-					-0-
12	1488	N	1383	-0-	-105	-0-	38	1	1345	2	Y	-0-					-0-
01	1457	N	1418	-0-	-39	-0-	40	1	1378	2	Y	-0-					-0-
02	1316	N	1271	-0-	-45	-0-	36	1	1235	2	Y	-0-					-0-
03	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-

PORTER, D.A. GAS UNIT WELL #: 3 RRCID -> 182238 COMPL. DATE 04/04/2001 TOTAL DEPTH 11050 PERF.10745 - 10933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	613	-0-	-286	-0-	16	1	597	2	Y	-0-					-0-
11	600	N	502	-0-	-98	-0-	14	1	488	2	Y	-0-					-0-
12	759	N	759	-0-	-0-	-0-	21	1	738	2	Y	-0-					-0-
01	827	N	827	-0-	-0-	-0-	23	1	804	2	Y	-0-					-0-
02	476	N	306	-0-	-170	-0-	9	1	297	2	Y	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
MONCRIEF, MATTIE WELL #: 2 RRCID -> 182240 COMPL. DATE 02/28/2001 TOTAL DEPTH 10914 PERF.10652 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-			-0-
11	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-			-0-
12	40	N	40	-0-	-0-	-0-	1	1	39	2	Y	-0-			-0-
01	37	N	37	-0-	-0-	-0-	1	1	36	2	Y	-0-			-0-
02	39	N	39	-0-	-0-	-0-	1	1	38	2	Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

STUCKEY-THRASHER GAS UNIT WELL #: 4 RRCID -> 182955 COMPL. DATE 02/07/2001 TOTAL DEPTH 10870 PERF.10545 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1449	N	1449	-0-	-0-	-0-	38	1	1411	2	Y	-0-			-0-
11	1352	N	1352	-0-	-0-	-0-	38	1	1314	2	Y	-0-			-0-
12	1466	N	1466	-0-	-0-	-0-	40	1	1426	2	Y	-0-			-0-
01	1691	N	1691	-0-	-0-	-0-	48	1	1643	2	Y	-0-			-0-
02	1631	N	1631	-0-	-0-	-0-	46	1	1585	2	Y	-0-			-0-
03	1023	N	-0-	-0-	-1023	-0-					Y	-0-			-0-

PERSONS, J.C. WELL #: 3 RRCID -> 183167 COMPL. DATE 04/25/2001 TOTAL DEPTH 10709 PERF.10466 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	2371	N	2089	-0-	-282	-0-	55	1	2034	2	Y	-0-			-0-
11	2100	N	2054	-0-	-46	-0-	58	1	1996	2	Y	-0-			-0-
12	2139	N	2084	-0-	-55	-0-	58	1	2026	2	Y	-0-			-0-
01	2170	X	1937	-0-	-233	-0-	55	1	1882	2	Y	-0-			-0-
02	1932	X	1490	-0-	-442	-0-	42	1	1448	2	Y	-0-			-0-
03	2108	X	-0-	-0-	-2108	-0-					Y	-0-			-0-

SMITH, MAUD WELL #: 8 RRCID -> 183810 COMPL. DATE 06/27/2001 TOTAL DEPTH 10730 PERF.10492 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	1209	N	1112	-0-	-97	-0-	29	1	1083	2	Y	-0-			-0-
11	1200	N	1090	-0-	-110	-0-	31	1	1059	2	Y	-0-			-0-
12	1192	N	1192	-0-	-0-	-0-	33	1	1159	2	Y	-0-			-0-
01	1177	N	1177	-0-	-0-	-0-	33	1	1144	2	Y	-0-			-0-
02	1100	N	1100	-0-	-0-	-0-	31	1	1069	2	Y	-0-			-0-
03	744	N	-0-	-0-	-744	-0-					Y	-0-			-0-

PERSONS, J.C. WELL #: 5 RRCID -> 184376 COMPL. DATE 08/01/2001 TOTAL DEPTH 10750 PERF.10530 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	8	1	299	2	Y	-0-			-0-
11	1255	N	1255	-0-	-0-	-0-	35	1	1220	2	Y	-0-			-0-
12	2312	N	2312	-0-	-0-	-0-	64	1	2248	2	Y	-0-			-0-
01	2595	N	2595	-0-	-0-	-0-	73	1	2522	2	Y	-0-			-0-
02	2348	N	2348	-0-	-0-	-0-	67	1	2281	2	Y	-0-			-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-			-0-

SHILOH SCHOOL GAS UNIT WELL #: 2 RRCID -> 184454 COMPL. DATE 07/11/2001 TOTAL DEPTH 10930 PERF.10674 - 10809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	30	N	30	-0-	-0-	-0-	1	1	29	2	Y	-0-			-0-
12	99	N	99	-0-	-0-	-0-	3	1	96	2	Y	-0-			-0-
01	136	N	136	-0-	-0-	-0-	4	1	132	2	Y	-0-			-0-
02	28	N	22	-0-	-6	-0-	1	1	21	2	Y	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
PERSONS, J.C. WELL #: 4 RRCID -> 184796 COMPL. DATE 08/08/2001 TOTAL DEPTH 11140 PERF.10864 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2675	-0-	-208	-0-	62	1	2309	2	Y	276	274	1			116
							304	9									
11	2790	X	2052	-0-	-738	-0-	50	1	1717	2	Y	259	248	1			127
							285	9									
12	2635	X	2113	-0-	-522	-0-	50	1	1751	2	Y	284	305	1			106
							312	9									
01	1970	N	1970	-0-	-0-	-0-	48	1	1643	2	Y	254	242	1			118
							279	9									
02	1989	N	1989	-0-	-0-	-0-	49	1	1673	2	Y	243	200	1			161
							267	9									
*03	310	N	225	-0-	-85	-0-	6	4	219	9	Y	199	200	1			160

HARRIS, T. B. GAS UNIT WELL #: 9 RRCID -> 185126 COMPL. DATE 09/01/2001 TOTAL DEPTH 10755 PERF.10511 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	N	1356	-0-	-0-	-0-	36	1	1320	2	Y	-0-					-0-
11	1325	N	1325	-0-	-0-	-0-	37	1	1288	2	Y	-0-					-0-
12	1146	N	1146	-0-	-0-	-0-	32	1	1114	2	Y	-0-					-0-
01	1178	N	719	-0-	-459	-0-	20	1	699	2	Y	-0-					-0-
02	1064	N	848	-0-	-216	-0-	24	1	824	2	Y	-0-					-0-
03	1147	N	3	-0-	-1144	-0-	3	1			Y	-0-					-0-

PERSONS, J.C. WELL #: 6 RRCID -> 186146 COMPL. DATE 10/03/2001 TOTAL DEPTH 10725 PERF.10445 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	380	-0-	-54	-0-	10	1	370	2	Y	-0-					-0-
11	420	N	350	-0-	-70	-0-	10	1	340	2	Y	-0-					-0-
12	403	N	354	-0-	-49	-0-	10	1	344	2	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	11	1	370	2	Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	10	1	346	2	Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

STEPHENS, HOUSTON WELL #: 2 RRCID -> 189302 COMPL. DATE 04/01/2002 TOTAL DEPTH 10818 PERF.10552 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17	N	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-
12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONS, J.C. WELL #: 7 RRCID -> 191314 COMPL. DATE 08/30/2002 TOTAL DEPTH 10780 PERF.10504 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	10	-0-	-52	-0-	10	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	T. A.		2	-0-	2	2	2	2			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
03	T. A.		3	-0-	3	5	3	4			Y	-0-					-0-

REMBERT, F. T. GAS UNIT WELL #: 2 RRCID -> 191578 COMPL. DATE 08/16/2002 TOTAL DEPTH 11210 PERF.10902 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
11	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
12	219	N	219	-0-	-0-	-0-	18	1	201	2	Y	-0-					-0-
01	T. A.		187	-0-	187	187	21	1	166	2	Y	-0-					-0-
02	T. A.		117	-0-	117	304	15	1	102	2	Y	-0-					-0-
03	T. A.		8	-0-	8	312	8	1			Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

TOOKE, ALLEN GAS UNIT WELL #: 2 RRCID -> 192048 COMPL. DATE 10/11/2002 TOTAL DEPTH 10875 PERF.10610 - 10752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1636	N	1636	-0-	-0-	-0-	43	1	1593	2	Y	-0-					-0-
11	1283	N	1283	-0-	-0-	-0-	36	1	1247	2	Y	-0-					-0-
12	1055	N	1055	-0-	-0-	-0-	29	1	1026	2	Y	-0-					-0-
01	1643	N	1374	-0-	-269	-0-	39	1	1335	2	Y	-0-					-0-
02	1204	N	890	-0-	-314	-0-	25	1	865	2	Y	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					Y	-0-					-0-

HOPKINS, PET GAS UNIT WELL #: 4 RRCID -> 192448 COMPL. DATE 11/15/2002 TOTAL DEPTH 10800 PERF.10417 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1949	-0-	-128	-0-	49 101	1 9	1799	2	Y	92	91	1			39
11	1950	N	1872	-0-	-78	-0-	50 106	1 9	1716	2	Y	96	88	1			47
12	2118	N	2118	-0-	-0-	-0-	55 112	1 9	1951	2	Y	102	111	1			38
01	2045	N	2045	-0-	-0-	-0-	54 111	1 9	1880	2	Y	101	92	1			47
02	1754	N	1754	-0-	-0-	-0-	47 88	1 9	1619	2	Y	80	74	1			53
*03	1488	N	82	-0-	-1406	-0-	5	4	77	9	Y	70	66	1			57

BUMPUS, JOHN GAS UNIT WELL #: 4 RRCID -> 193392 COMPL. DATE 10/29/2002 TOTAL DEPTH 10800 PERF.10607 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUMPUS, JOHN GAS UNIT WELL #: 5 RRCID -> 193393 COMPL. DATE 11/27/2002 TOTAL DEPTH 10830 PERF.10574 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3191	-0-	91	228	83 41	1 9	3067	2	Y	37	37	1			16
11	3000	N	3537	-0-	537	765	98 43	1 9	3396	2	Y	39	36	1			19
12	3548	X	2783	-0-	-765	-0-	76 47	1 9	2660	2	Y	43	46	1			16
01	1914	X	1914	-0-	-0-	-0-	53 45	1 9	1816	2	Y	41	38	1			19
02	1207	X	1207	-0-	-0-	-0-	33 36	1 9	1138	2	Y	33	30	1			22
03	806	X	35	-0-	-771	-0-	4	4	31	9	Y	28	27	1			23

BUMPUS, JOHN GAS UNIT WELL #: 6 RRCID -> 193394 COMPL. DATE 01/23/2003 TOTAL DEPTH 10795 PERF.10617 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2994	N	1969	-0-	-1025	-0-	52	1	1917	2	Y	-0-					-0-
11	2280	N	1730	-0-	-550	-0-	49	1	1681	2	Y	-0-					-0-
12	2232	N	1487	-0-	-745	-0-	41	1	1446	2	Y	-0-					-0-
01	1984	N	1602	-0-	-382	-0-	45	1	1557	2	Y	-0-					-0-
02	1769	N	1769	-0-	-0-	-0-	50	1	1719	2	Y	-0-					-0-
03	1488	N	6	-0-	-1482	-0-	6	4			Y	-0-					-0-

PERSONS, J.C. WELL #: 8 RRCID -> 193396 COMPL. DATE 12/30/2002 TOTAL DEPTH 10787 PERF.10515 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CHRISTIAN, J.M. GAS UNIT WELL #: 4 RRCID -> 193398 COMPL. DATE 01/07/2003 TOTAL DEPTH 10925 PERF.10670 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	53	-0-	-9	-0-	1	1	52	2	Y	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	2			Y	-0-					-0-
12	62	N	13	-0-	-49	-0-	13	2			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
02	28	N	11	-0-	-17	-0-	11	2			Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

AKIN, J.W. WELL #: 2 RRCID -> 194489 COMPL. DATE 03/27/2003 TOTAL DEPTH 10960 PERF.10738 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	489	-0-	-813	-0-	11	1	411	2	Y	61	58	1			26
							67	9									
11	690	N	299	-0-	-391	-0-	7	1	239	2	Y	48	50	1			24
							53	9									
12	1866	N	1866	-0-	-0-	-0-	50	1	1749	2	Y	61	62	1			23
							67	9									
01	2492	N	2492	-0-	-0-	-0-	68	1	2349	2	Y	68	59	1			32
							75	9									
02	2310	N	2310	-0-	-0-	-0-	64	1	2184	2	Y	56	51	1			37
							62	9									
*03	496	N	48	-0-	-448	-0-	7	4	41	9	Y	37	46	1			28

MCHANEY-LOEB GAS UNIT WELL #: 2 RRCID -> 194736 COMPL. DATE 03/11/2003 TOTAL DEPTH 10822 PERF.10590 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2356	-0-	-0-	-0-	59	1	2189	2	Y	98	97	1			41
							108	9									
11	2119	N	2119	-0-	-0-	-0-	56	1	1950	2	Y	103	93	1			51
							113	9									
12	1962	N	1962	-0-	-0-	-0-	51	1	1791	2	Y	109	119	1			41
							120	9									
01	2356	N	1565	-0-	-791	-0-	41	1	1406	2	Y	107	98	1			50
							118	9									
02	1988	N	1539	-0-	-449	-0-	41	1	1403	2	Y	86	79	1			57
							95	9									
03	1953	N	-0-	-0-	-1953	-0-					Y	73	70	1			60

CASTLEBERRY, P.C. GAS UNIT WELL #: 2 RRCID -> 195569 COMPL. DATE 05/09/2003 TOTAL DEPTH 10794 PERF.10562 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	524	N	524	-0-	-0-	-0-	14	1	510	2	Y	-0-					-0-
11	270	N	132	-0-	-138	-0-	4	1	128	2	Y	-0-					-0-
12	279	N	61	-0-	-218	-0-	2	1	59	2	Y	-0-					-0-
01	434	N	48	-0-	-386	-0-	1	1	47	2	Y	-0-					-0-
02	112	N	26	-0-	-86	-0-	1	1	25	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHILOH SCHOOL GAS UNIT WELL #: 3 RRCID -> 197071 COMPL. DATE 06/20/2003 TOTAL DEPTH 11003 PERF.10710 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1422	-0-	-35	-0-	37	1	1385	2	Y	-0-					-0-
11	1610	N	1610	-0-	-0-	-0-	45	1	1565	2	Y	-0-					-0-
12	2068	N	2068	-0-	-0-	-0-	57	1	2011	2	Y	-0-					-0-
01	T. A.		2501	-0-	2501	2501	70	1	2431	2	Y	-0-					-0-
02	T. A.		1515	-0-	1515	4016	43	1	1472	2	Y	-0-					-0-
03	T. A.		66	-0-	66	4082	4	1	62	9	Y	56	54	1			2

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
PERSONS, J.C. WELL #: 9 RRCID -> 197072 COMPL. DATE 07/25/2003 TOTAL DEPTH 10795 PERF.10514 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2522	N	2291	-0-	-231	-0-	58	1	2150	2	Y	75	75	1			32
							83	9									
11	2640	N	2315	-0-	-325	-0-	62	1	2164	2	Y	81	73	1			40
							89	9									
12	2914	X	1646	-0-	-1268	-0-	43	1	1509	2	Y	85	93	1			32
							94	9									
01	2015	X	1747	-0-	-268	-0-	47	1	1611	2	Y	81	75	1			38
							89	9									
02	2821	X	2821	-0-	-0-	-0-	78	1	2669	2	Y	67	60	1			45
							74	9									
03	2015	X	72	-0-	-1943	-0-	8	1	64	9	Y	58	56	1			47

SMITH, MAUD WELL #: 9 RRCID -> 198025 COMPL. DATE 09/11/2003 TOTAL DEPTH 11065 PERF.10728 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPKINS, PET GAS UNIT WELL #: 7 RRCID -> 199065 COMPL. DATE 10/10/2003 TOTAL DEPTH 11190 PERF.10920 - 11025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	N	1899	-0-	-147	-0-	50	1	1849	2	Y	-0-					-0-
11	1980	N	1589	-0-	-391	-0-	45	1	1544	2	Y	-0-					-0-
12	2129	N	2129	-0-	-0-	-0-	59	1	2070	2	Y	-0-					-0-
01	2147	N	2147	-0-	-0-	-0-	60	1	2087	2	Y	-0-					-0-
02	1906	N	1906	-0-	-0-	-0-	54	1	1852	2	Y	-0-					-0-
03	1674	N	6	-0-	-1668	-0-	6	1			Y	-0-					-0-

SHILOH SCHOOL GAS UNIT WELL #: 4 RRCID -> 199485 COMPL. DATE 11/07/2003 TOTAL DEPTH 11000 PERF.10640 - 10779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1981	N	1981	-0-	-0-	-0-	49	1	1818	2	Y	104	103	1			44
							114	9									
11	1890	N	1467	-0-	-423	-0-	38	1	1309	2	Y	109	99	1			54
							120	9									
12	1953	N	1824	-0-	-129	-0-	47	1	1650	2	Y	115	126	1			43
							127	9									
01	1984	N	1939	-0-	-45	-0-	51	1	1763	2	Y	114	104	1			53
							125	9									
02	1578	N	1578	-0-	-0-	-0-	42	1	1436	2	Y	91	84	1			60
							100	9									
*03	1829	N	91	-0-	-1738	-0-	4	4	87	9	Y	79	75	1			64

HOPKINS, PET GAS UNIT WELL #: 3 RRCID -> 199604 COMPL. DATE 11/14/2003 TOTAL DEPTH 10820 PERF.10446 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1388	N	1388	-0-	-0-	-0-	34	1	1253	2	Y	92	91	1			39
							101	9									
11	1377	N	1377	-0-	-0-	-0-	36	1	1235	2	Y	96	88	1			47
							106	9									
12	1327	N	1327	-0-	-0-	-0-	34	1	1181	2	Y	102	111	1			38
							112	9									
01	1302	N	855	-0-	-447	-0-	21	1	725	2	Y	99	91	1			46
							109	9									
02	1176	N	874	-0-	-302	-0-	22	1	764	2	Y	80	73	1			53
							88	9									
*03	1302	N	79	-0-	-1223	-0-	3	4	76	9	Y	69	66	1			56

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CASTLEBERRY, P.C. GAS UNIT WELL #: 3 RRCID -> 200122 COMPL. DATE 12/12/2003 TOTAL DEPTH 10815 PERF.10550 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1383	-0-	-446	-0-	36	1	1347	2	Y	-0-					-0-
11	1410	N	783	-0-	-627	-0-	22	1	761	2	Y	-0-					-0-
12	1705	N	552	-0-	-1153	-0-	15	1	537	2	Y	-0-					-0-
01	1116	N	119	-0-	-997	-0-	3	1	116	2	Y	-0-					-0-
02	728	N	40	-0-	-688	-0-	1	1	39	2	Y	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

HOPKINS, PET GAS UNIT WELL #: 6A RRCID -> 200689 COMPL. DATE 10/31/2003 TOTAL DEPTH 11120 PERF.10862 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	307	N	307	-0-	-0-	-0-	8	1	299	2	Y	-0-					-0-
11	272	N	272	-0-	-0-	-0-	8	1	264	2	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	8	1	277	2	Y	-0-					-0-
01	T. A.		120	-0-	120	120	3	1	117	2	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	120					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	120					Y	-0-					-0-

HOPKINS, PET GAS UNIT WELL #: 8 RRCID -> 201144 COMPL. DATE 01/15/2004 TOTAL DEPTH 10825 PERF.10382 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	2035	-0-	-73	-0-	54	1	1981	2	Y	-0-					-0-
11	2040	N	1964	-0-	-76	-0-	55	1	1909	2	Y	-0-					-0-
12	2193	N	2193	-0-	-0-	-0-	61	1	2132	2	Y	-0-					-0-
01	2158	N	2158	-0-	-0-	-0-	61	1	2097	2	Y	-0-					-0-
02	1891	N	1891	-0-	-0-	-0-	54	1	1837	2	Y	-0-					-0-
03	2201	N	6	-0-	-2195	-0-	6	1			Y	-0-					-0-

AKIN, J.W. WELL #: 3 RRCID -> 201607 COMPL. DATE 02/07/2004 TOTAL DEPTH 10982 PERF.10665 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1836	N	1836	-0-	-0-	-0-	43	1	1607	2	Y	169	168	1			71
							186	9									
11	1589	N	1589	-0-	-0-	-0-	39	1	1355	2	Y	177	161	1			87
							195	9									
12	1815	N	1815	-0-	-0-	-0-	44	1	1563	2	Y	189	205	1			71
							208	9									
01	1829	N	1621	-0-	-208	-0-	40	1	1377	2	Y	185	170	1			86
							204	9									
02	1654	N	1654	-0-	-0-	-0-	42	1	1447	2	Y	150	137	1			99
							165	9									
03	1829	N	145	-0-	-1684	-0-	5	4	140	9	Y	127	122	1			104

STEPHENS, HOUSTON WELL #: 3 RRCID -> 201648 COMPL. DATE 03/13/2004 TOTAL DEPTH 10870 PERF.10619 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	61	-0-	-125	-0-	2	1	59	2	Y	-0-					-0-
11	240	N	37	-0-	-203	-0-	1	1	36	2	Y	-0-					-0-
12	62	N	47	-0-	-15	-0-	1	1	46	2	Y	-0-					-0-
01	62	N	24	-0-	-38	-0-	1	1	23	2	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
AKIN, J.W. "A" WELL #: 1 RRCID -> 202689 COMPL. DATE 04/17/2004 TOTAL DEPTH 10950 PERF.10688 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2214	N	2214	-0-	-0-	-0-	54	1	1989	2	Y	155	157	1			65
							171	9									
11	2190	N	1611	-0-	-579	-0-	40	1	1383	2	Y	171	152	1			84
							188	9									
12	2325	N	1299	-0-	-1026	-0-	30	1	1070	2	Y	181	197	1			68
							199	9									
01	1364	N	1322	-0-	-42	-0-	32	1	1096	2	Y	176	162	1			82
							194	9									
02	1474	N	1474	-0-	-0-	-0-	38	1	1284	2	Y	138	129	1			91
							152	9									
*03	1302	N	143	-0-	-1159	-0-	4	4	139	9	Y	126	118	1			99

STEPHENS, HOUSTON WELL #: 4 RRCID -> 202912 COMPL. DATE 05/01/2004 TOTAL DEPTH 10840 PERF.10584 - 10701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1230	N	1230	-0-	-0-	-0-	32	1	1198	2	Y	-0-					-0-
11	1203	N	1203	-0-	-0-	-0-	34	1	1169	2	Y	-0-					-0-
12	1163	N	1163	-0-	-0-	-0-	32	1	1131	2	Y	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	34	1	1174	2	Y	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	38	1	1292	2	Y	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

TOOKE, ALLEN GAS UNIT WELL #: 3 RRCID -> 203019 COMPL. DATE 06/05/2004 TOTAL DEPTH 10942 PERF.10684 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1137	-0-	-41	-0-	30	1	1107	2	Y	-0-					-0-
11	1110	N	1093	-0-	-17	-0-	31	1	1062	2	Y	-0-					-0-
12	1178	N	1174	-0-	-4	-0-	32	1	1142	2	Y	-0-					-0-
01	1158	N	1158	-0-	-0-	-0-	33	1	1125	2	Y	-0-					-0-
02	1123	N	1123	-0-	-0-	-0-	32	1	1091	2	Y	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					Y	-0-					-0-

CASTLEBERRY, P.C. GAS UNIT WELL #: 4 RRCID -> 203029 COMPL. DATE 02/14/2004 TOTAL DEPTH 10855 PERF.10556 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2767	N	2767	-0-	-0-	-0-	73	1	2694	2	Y	-0-					-0-
11	1758	N	1758	-0-	-0-	-0-	49	1	1709	2	Y	-0-					-0-
12	1729	N	1729	-0-	-0-	-0-	48	1	1681	2	Y	-0-					-0-
01	1953	N	1669	-0-	-284	-0-	47	1	1622	2	Y	-0-					-0-
02	1652	N	1624	-0-	-28	-0-	46	1	1578	2	Y	-0-					-0-
03	1736	N	-0-	-0-	-1736	-0-					Y	-0-					-0-

KUTCH, GEORGE GAS UNIT WELL #: 2 RRCID -> 203487 COMPL. DATE 05/14/2004 TOTAL DEPTH 11075 PERF.10772 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	547	N	547	-0-	-0-	-0-	12	1	441	2	Y	85	102	1			36
							94	9									
11	540	N	139	-0-	-401	-0-	1	1	37	2	Y	92	83	1			45
							101	9									
12	1426	N	29	-0-	-1397	-0-	17	2	12	9	Y	11	52	1			4
01	T. A.		38	-0-	38	38	7	2	31	9	Y	28	19	1			13
02	T. A.		113	-0-	113	151	1	1	18	2	Y	85	42	1			56
							94	9									
*03	T. A.		-0-	-0-	-0-	151					Y	93	83	1			66

TOOKE, ALLEN GAS UNIT WELL #: 5 RRCID -> 205254 COMPL. DATE 09/01/2004 TOTAL DEPTH 10954 PERF.10665 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1305	-0-	-28	-0-	34	1	1271	2	Y	-0-					-0-
11	1312	N	1312	-0-	-0-	-0-	37	1	1275	2	Y	-0-					-0-
12	1333	N	1290	-0-	-43	-0-	36	1	1254	2	Y	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	34	1	1174	2	Y	-0-					-0-
02	1280	N	1280	-0-	-0-	-0-	36	1	1244	2	Y	-0-					-0-
03	1178	N	4	-0-	-1174	-0-	4	1			Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CASTLEBERRY, P.C. GAS UNIT WELL #: 5 RRCID -> 207823 COMPL. DATE 01/15/2005 TOTAL DEPTH 10890 PERF.10586 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1556	X	1556	-0-	-0-	-0-	41	1	1515	2	Y	-0-					-0-
11	1519	X	1519	-0-	-0-	-0-	43	1	1476	2	Y	-0-					-0-
12	1446	N	1446	-0-	-0-	-0-	40	1	1406	2	Y	-0-					-0-
01	1550	N	1276	-0-	-274	-0-	36	1	1240	2	Y	-0-					-0-
02	1428	N	1149	-0-	-279	-0-	33	1	1116	2	Y	-0-					-0-
03	1457	N	4	-0-	-1453	-0-	4	1			Y	-0-					-0-

BUMPUS, JOHN GAS UNIT WELL #: 7 RRCID -> 209591 COMPL. DATE 02/26/2005 TOTAL DEPTH 10906 PERF.10620 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2635	N	2635	-0-	-0-	-0-	68	1	2506	2	Y	55	54	1			23
							61	9									
11	2370	N	2154	-0-	-216	-0-	59	1	2032	2	Y	57	52	1			28
							63	9									
12	2462	N	2462	-0-	-0-	-0-	66	1	2329	2	Y	61	66	1			23
							67	9									
01	2511	N	2271	-0-	-240	-0-	62	1	2144	2	Y	59	54	1	1	8	27
							65	9									
02	2016	N	1956	-0-	-60	-0-	54	1	1849	2	Y	48	44	1			31
							53	9									
*03	2449	N	50	-0-	-2399	-0-	5	1	45	9	Y	41	39	1			33

HOPKINS, PET GAS UNIT WELL #: 9 RRCID -> 211678 COMPL. DATE 04/08/2005 TOTAL DEPTH 10777 PERF.10502 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2790	X	2518	-0-	-272	-0-	66	1	2452	2	Y	-0-					-0-
11	2700	X	2356	-0-	-344	-0-	66	1	2290	2	Y	-0-					-0-
12	2819	X	2819	-0-	-0-	-0-	78	1	2741	2	Y	-0-					-0-
01	2515	N	2515	-0-	-0-	-0-	71	1	2444	2	Y	-0-					-0-
02	2212	N	1861	-0-	-351	-0-	53	1	1808	2	Y	-0-					-0-
03	2759	N	6	-0-	-2753	-0-	6	1			Y	-0-					-0-

KUTCH, GEORGE GAS UNIT WELL #: 3 RRCID -> 212178 COMPL. DATE 04/16/2005 TOTAL DEPTH 10970 PERF.10664 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	830	-0-	-565	-0-	22	1	808	2	Y	-0-					-0-
11	1080	N	596	-0-	-484	-0-	17	1	579	2	Y	-0-					-0-
12	1023	N	926	-0-	-97	-0-	26	1	900	2	Y	-0-					-0-
01	991	N	991	-0-	-0-	-0-	28	1	963	2	Y	-0-					-0-
02	753	N	753	-0-	-0-	-0-	21	1	732	2	Y	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

STEPHENS, HOUSTON WELL #: 9 RRCID -> 213146 COMPL. DATE 06/05/2005 TOTAL DEPTH 11077 PERF.10794 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1599	N	1599	-0-	-0-	-0-	35	1	1305	2	Y	235	234	1			99
							259	9									
11	1642	N	1642	-0-	-0-	-0-	38	1	1330	2	Y	249	226	1			122
							274	9									
12	1662	N	1662	-0-	-0-	-0-	38	1	1335	2	Y	263	287	1			98
							289	9									
01	1605	N	1605	-0-	-0-	-0-	38	1	1299	2	Y	244	229	1			113
							268	9									
02	1432	N	1432	-0-	-0-	-0-	34	1	1169	2	Y	208	184	1			137
							229	9									
03	1581	N	196	-0-	-1385	-0-	3	1	193	9	Y	175	168	1			144

SHILOH SCHOOL GAS UNIT WELL #: 5 RRCID -> 213419 COMPL. DATE 06/25/2005 TOTAL DEPTH 10920 PERF.10605 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	X	2040	-0-	-781	-0-	54	1	1986	2	Y	-0-					-0-
11	2730	X	2140	-0-	-590	-0-	60	1	2080	2	Y	-0-					-0-
12	2356	X	2173	-0-	-183	-0-	60	1	2113	2	Y	-0-					-0-
01	T. A.		2150	-0-	2150	2150	61	1	2089	2	Y	-0-					-0-
02	T. A.		1931	-0-	1931	4081	55	1	1876	2	Y	-0-					-0-
03	T. A.		6	-0-	6	4087	6	1			Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
COLDWELL, DALLAS WELL #: 2 RRCID -> 213952 COMPL. DATE 07/23/2005 TOTAL DEPTH 10860 PERF.10594 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	N	2013	-0-	-281	-0-	170	1	1693	2	Y	136	270	1			29
							150	9									
11	1950	N	1440	-0-	-510	-0-	124	1	1247	2	Y	63					92
							69	9									
12	1881	N	1881	-0-	-0-	-0-	151	1	1644	2	Y	78	135	1			35
							86	9									
01	2015	N	675	-0-	-1340	-0-	69	1	530	2	Y	69					104
							76	9									
02	1344	N	746	-0-	-598	-0-	87	1	584	2	Y	68					172
							75	9									
03	1891	N	-0-	-0-	-1891	-0-					Y	85	180	1			77

TOOKE, ALLEN GAS UNIT WELL #: 4 RRCID -> 214712 COMPL. DATE 08/06/2005 TOTAL DEPTH 10960 PERF.10633 - 10779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1804	-0-	-273	-0-	44	1	1641	2	Y	108	107	1			46
							119	9									
11	1980	N	1867	-0-	-113	-0-	49	1	1693	2	Y	114	104	1			56
							125	9									
12	2015	N	1959	-0-	-56	-0-	50	1	1777	2	Y	120	131	1			45
							132	9									
01	1971	N	1971	-0-	-0-	-0-	52	1	1789	2	Y	118	108	1			55
							130	9									
02	1765	N	1765	-0-	-0-	-0-	47	1	1613	2	Y	95	87	1			63
							105	9									
03	1953	N	-0-	-0-	-1953	-0-					Y	82	78	1			67

FISHER, CADDIE GAS UNIT WELL #: 2 RRCID -> 215255 COMPL. DATE 07/30/2005 TOTAL DEPTH 10845 PERF.10547 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2054	N	2054	-0-	-0-	-0-	187	1	1867	2	Y	-0-	8	1			-0-
11	2831	N	2831	-0-	-0-	-0-	256	1	2575	2	Y	-0-					-0-
12	2987	N	2987	-0-	-0-	-0-	251	1	2736	2	Y	-0-					-0-
01	2079	N	2079	-0-	-0-	-0-	238	1	1841	2	Y	-0-					-0-
02	2632	N	1505	-0-	-1127	-0-	195	1	1310	2	Y	-0-					-0-
03	2976	N	231	-0-	-2745	-0-	231	1			Y	-0-					-0-

STEPHENS, HOUSTON WELL #: 6 RRCID -> 219502 COMPL. DATE 10/06/2005 TOTAL DEPTH 10894 PERF.10604 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	898	N	898	-0-	-0-	-0-	24	1	874	2	Y	-0-					-0-
11	1911	N	1911	-0-	-0-	-0-	54	1	1857	2	Y	-0-					-0-
12	1882	N	1882	-0-	-0-	-0-	52	1	1830	2	Y	-0-					-0-
01	1751	N	1751	-0-	-0-	-0-	49	1	1702	2	Y	-0-					-0-
02	1530	N	1530	-0-	-0-	-0-	44	1	1486	2	Y	-0-					-0-
03	186	N	4	-0-	-182	-0-	4	4			Y	-0-					-0-

DAVIS, J.D. /E/ GAS UNIT WELL #: 10 RRCID -> 220249 COMPL. DATE 11/09/2005 TOTAL DEPTH 10925 PERF.10646 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2736	N	2736	-0-	-0-	-0-	72	1	2664	2	Y	-0-					-0-
11	2340	N	2323	-0-	-17	-0-	65	1	2258	2	Y	-0-					-0-
12	2418	N	2007	-0-	-411	-0-	55	1	1952	2	Y	-0-					-0-
01	2883	X	1506	-0-	-1377	-0-	42	1	1464	2	Y	-0-					-0-
02	2604	X	1313	-0-	-1291	-0-	37	1	1276	2	Y	-0-					-0-
03	2728	X	5	-0-	-2723	-0-	5	1			Y	-0-					-0-

FONVILLE, F.M. WELL #: 4 RRCID -> 221607 COMPL. DATE 04/13/2006 TOTAL DEPTH 10911 PERF.10622 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2348	-0-	-752	513	62	1	2286	2	Y	-0-					-0-
11	2724	N	2211	-0-	-513	-0-	62	1	2149	2	Y	-0-					-0-
12	2325	N	2176	-0-	-149	-0-	60	1	2116	2	Y	-0-					-0-
01	2232	N	2232	-0-	-0-	-0-	63	1	2169	2	Y	-0-					-0-
02	2067	N	2067	-0-	-0-	-0-	59	1	2008	2	Y	-0-					-0-
03	1922	N	6	-0-	-1916	-0-	6	1			Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
CHRISTIAN, J.M. GAS UNIT WELL #: 5 RRCID -> 221610 COMPL. DATE 04/04/2006 TOTAL DEPTH 11004 PERF.10682 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2412	N	2412	-0-	-0-	-0-	63	1	2315	2	Y	31	31	1			13
							34	9									
11	1578	N	1578	-0-	-0-	-0-	43	1	1499	2	Y	33	30	1			16
							36	9									
12	1546	N	1546	-0-	-0-	-0-	42	1	1465	2	Y	35	38	1			13
							39	9									
01	2994	N	2994	-0-	-0-	-0-	83	1	2881	2	Y	27	27	1			13
							30	9									
02	1484	N	1287	-0-	-197	-0-	36	1	1221	2	Y	27	22	1			18
							30	9									
03	1550	N	-0-	-0-	-1550	-0-					Y	24	23	1			19

MONCRIEF, MATTIE WELL #: 4 RRCID -> 222415 COMPL. DATE 06/22/2006 TOTAL DEPTH 10920 PERF.10604 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	489	-0-	-131	-0-	13	1	476	2	Y	-0-					-0-
11	600	N	508	-0-	-92	-0-	14	1	494	2	Y	-0-					-0-
12	343	N	343	-0-	-0-	-0-	9	1	334	2	Y	-0-					-0-
01	496	N	155	-0-	-341	-0-	4	1	151	2	Y	-0-					-0-
02	476	N	340	-0-	-136	-0-	10	1	330	2	Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

STEPHENS, HOUSTON WELL #: 10 RRCID -> 223107 COMPL. DATE 05/24/2006 TOTAL DEPTH 11142 PERF.10877 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2189	N	2189	-0-	-0-	-0-	53	1	1953	2	Y	166	165	1			70
							183	9									
11	2224	N	2224	-0-	-0-	-0-	57	1	1973	2	Y	176	160	1			86
							194	9									
12	2036	N	2036	-0-	-0-	-0-	51	1	1780	2	Y	186	203	1			69
							205	9									
01	1961	N	1961	-0-	-0-	-0-	50	1	1710	2	Y	183	167	1			85
							201	9									
02	1752	N	1752	-0-	-0-	-0-	45	1	1546	2	Y	146	134	1			97
							161	9									
*03	1705	N	145	-0-	-1560	-0-	5	1	140	9	Y	127	121	1			103

SHILOH SCHOOL GAS UNIT WELL #: 6 RRCID -> 224651 COMPL. DATE 09/14/2006 TOTAL DEPTH 10945 PERF.10659 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2349	-0-	-751	902	59	1	2171	2	Y	108	107	1			46
							119	9									
11	3000	N	2308	-0-	-692	210	61	1	2122	2	Y	114	104	1			56
							125	9									
12	2531	N	2321	-0-	-210	-0-	60	1	2129	2	Y	120	131	1			45
							132	9									
01	T. A.		2082	-0-	2082	2082	55	1	1897	2	Y	118	108	1			55
							130	9									
02	T. A.		2070	-0-	2070	4152	56	1	1909	2	Y	95	87	1			63
							105	9									
03	T. A.		96	-0-	96	4248	6	1	90	9	Y	82	78	1			67

FONVILLE, F.M. WELL #: 8 RRCID -> 227362 COMPL. DATE 12/20/2006 TOTAL DEPTH 10915 PERF.10605 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1528	-0-	-177	-0-	40	1	1488	2	Y	-0-					-0-
11	1560	N	1448	-0-	-112	-0-	41	1	1407	2	Y	-0-					-0-
12	1519	N	1514	-0-	-5	-0-	42	1	1472	2	Y	-0-					-0-
01	1506	N	1506	-0-	-0-	-0-	42	1	1464	2	Y	-0-					-0-
02	1425	N	1425	-0-	-0-	-0-	41	1	1384	2	Y	-0-					-0-
03	1333	N	4	-0-	-1329	-0-	4	4			Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
KEY, DOLLY BELL WELL #: 2 RRCID -> 230839 COMPL. DATE 02/24/2007 TOTAL DEPTH 10953 PERF.10728 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1914	N	1914	-0-	-0-	-0-	46	1	1771	2	Y	88	88	1			37
							97	9									
11	1860	N	1714	-0-	-146	-0-	44	1	1576	2	Y	85	80	1			42
							94	9									
12	1803	N	1803	-0-	-0-	-0-	44	1	1645	2	Y	104	107	1			39
							114	9									
01	2183	N	2183	-0-	-0-	-0-	57	1	2015	2	Y	101	93	1			47
							111	9									
02	2100	N	2100	-0-	-0-	-0-	55	1	1955	2	Y	82	75	1			54
							90	9									
*03	1767	N	-0-	-0-	-1767	-0-					Y	52	59	1			47

CHRISTIAN, WILLIE GAS UNIT WELL #: 2 RRCID -> 230840 COMPL. DATE 03/07/2007 TOTAL DEPTH 10911 PERF.10767 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	N	2233	-0-	-123	-0-	59	1	2174	2	Y	-0-					-0-
11	2280	N	2041	-0-	-239	-0-	57	1	1984	2	Y	-0-					-0-
12	2263	N	1695	-0-	-568	-0-	47	1	1648	2	Y	-0-					-0-
01	2232	N	976	-0-	-1256	-0-	27	1	949	2	Y	-0-					-0-
02	1904	N	1381	-0-	-523	-0-	39	1	1342	2	Y	-0-					-0-
03	1705	N	-0-	-0-	-1705	-0-					Y	-0-					-0-

BUMPUS, JOHN GAS UNIT WELL #: 9 RRCID -> 230842 COMPL. DATE 03/21/2007 TOTAL DEPTH 10955 PERF.10664 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	498	-0-	-91	-0-	13	1	485	2	Y	-0-					-0-
11	870	N	870	-0-	-0-	-0-	24	1	846	2	Y	-0-					-0-
12	496	N	496	-0-	-0-	-0-	14	1	482	2	Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	7	1	253	2	Y	-0-					-0-
02	196	N	69	-0-	-127	-0-	2	1	67	2	Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 13 RRCID -> 231800 COMPL. DATE 05/06/2007 TOTAL DEPTH 10910 PERF.10534 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1234	N	1234	-0-	-0-	-0-	32	1	1202	2	Y	-0-					-0-
11	1391	N	1391	-0-	-0-	-0-	39	1	1352	2	Y	-0-					-0-
12	1290	N	1290	-0-	-0-	-0-	36	1	1254	2	Y	-0-					-0-
01	1178	N	535	-0-	-643	-0-	15	1	520	2	Y	-0-					-0-
02	1064	N	430	-0-	-634	-0-	12	1	418	2	Y	-0-					-0-
03	1178	N	-0-	-0-	-1178	-0-					Y	-0-					-0-

PERSONS, J. C. WELL #: 10 RRCID -> 234150 COMPL. DATE 06/13/2007 TOTAL DEPTH 10763 PERF.10607 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1061	-0-	-241	-0-	28	1	1033	2	Y	-0-					-0-
11	1225	N	1225	-0-	-0-	-0-	34	1	1191	2	Y	-0-					-0-
12	1315	N	1315	-0-	-0-	-0-	36	1	1279	2	Y	-0-					-0-
01	1430	N	1430	-0-	-0-	-0-	40	1	1390	2	Y	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	39	1	1324	2	Y	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-

AKIN, OXY WELL #: 2 RRCID -> 234940 COMPL. DATE 08/20/2007 TOTAL DEPTH 10919 PERF.10712 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1148	-0-	-92	-0-	30	1	1118	2	Y	-0-					-0-
11	1200	N	1028	-0-	-172	-0-	29	1	999	2	Y	-0-					-0-
12	1178	N	1079	-0-	-99	-0-	30	1	1049	2	Y	-0-					-0-
01	1147	N	1131	-0-	-16	-0-	32	1	1099	2	Y	-0-					-0-
02	1054	N	1054	-0-	-0-	-0-	30	1	1024	2	Y	-0-					-0-
03	1085	N	3	-0-	-1082	-0-	3	4			Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
TOOKE, ALLEN GAS UNIT WELL #: 8 RRCID -> 237269 COMPL. DATE 01/26/2008 TOTAL DEPTH 10875 PERF.10564 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1353	-0-	-104	-0-	36	1	1317	2	Y	-0-					-0-
11	1470	N	1294	-0-	-176	-0-	36	1	1258	2	Y	-0-					-0-
12	1426	N	1407	-0-	-19	-0-	39	1	1368	2	Y	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	39	1	1357	2	Y	-0-					-0-
02	1204	N	1133	-0-	-71	-0-	32	1	1101	2	Y	-0-					-0-
03	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 12 RRCID -> 240428 COMPL. DATE 07/19/2008 TOTAL DEPTH 10750 PERF.10482 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1014	-0-	-846	-0-	22	1	817	2	Y	159	161	1			67
							175	9									
11	1701	N	1701	-0-	-0-	-0-	42	1	1460	2	Y	181	159	1			89
							199	9									
12	1688	N	1688	-0-	-0-	-0-	41	1	1438	2	Y	190	208	1			71
							209	9									
01	1144	N	1144	-0-	-0-	-0-	26	1	912	2	Y	187	171	1			87
							206	9									
02	1288	N	556	-0-	-732	-0-	11	1	385	2	Y	145	136	1			96
							160	9									
*03	1426	N	-0-	-0-	-1426	-0-					Y	133	124	1			105

FLEMISTER, JULIA GAS UNIT WELL #: 2 RRCID -> 241346 COMPL. DATE 03/18/2008 TOTAL DEPTH 10973 PERF.10736 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	591	-0-	-494	-0-	16	1	575	2	Y	-0-					-0-
11	1050	N	539	-0-	-511	-0-	15	1	524	2	Y	-0-					-0-
12	651	N	478	-0-	-173	-0-	13	1	465	2	Y	-0-					-0-
01	869	N	869	-0-	-0-	-0-	24	1	845	2	Y	-0-					-0-
02	510	N	510	-0-	-0-	-0-	15	1	495	2	Y	-0-					-0-
03	465	N	4	-0-	-461	-0-	4	1			Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 11 RRCID -> 244437 COMPL. DATE 03/01/2008 TOTAL DEPTH 10668 PERF.10552 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1738	N	1738	-0-	-0-	-0-	46	1	1692	2	Y	-0-					-0-
11	1904	N	1904	-0-	-0-	-0-	53	1	1851	2	Y	-0-					-0-
12	1937	N	1937	-0-	-0-	-0-	53	1	1884	2	Y	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	50	1	1736	2	Y	-0-					-0-
02	1092	N	930	-0-	-162	-0-	26	1	904	2	Y	-0-					-0-
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-

HARRIS, T. B. GAS UNIT WELL #: 14 RRCID -> 244859 COMPL. DATE 05/08/2008 TOTAL DEPTH 10760 PERF.10462 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2017	N	2017	-0-	-0-	-0-	53	1	1964	2	Y	-0-					-0-
11	1800	N	1750	-0-	-50	-0-	49	1	1701	2	Y	-0-					-0-
12	2108	N	1184	-0-	-924	-0-	33	1	1151	2	Y	-0-					-0-
01	2015	N	1550	-0-	-465	-0-	44	1	1506	2	Y	-0-					-0-
02	1679	N	1679	-0-	-0-	-0-	48	1	1631	2	Y	-0-					-0-
03	1178	N	-0-	-0-	-1178	-0-					Y	-0-					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732
SMITH, MAUD WELL #: 13 RRCID -> 245706 COMPL. DATE 02/02/2008 TOTAL DEPTH 10745 PERF.10404 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2392	-0-	-708	640	62	1	2276	2	Y	49	49	1			21
							54	9									
11	2828	N	2188	-0-	-640	-0-	60	1	2071	2	Y	52	47	1			26
							57	9									
12	2362	N	2362	-0-	-0-	-0-	64	1	2237	2	Y	55	60	1			21
							61	9									
01	2387	N	2310	-0-	-77	-0-	63	1	2188	2	Y	54	50	1			25
							59	9									
02	2082	N	2082	-0-	-0-	-0-	58	1	1976	2	Y	44	40	1			29
							48	9									
03	2356	N	-0-	-0-	-2356	-0-					Y	38	36	1			31

FREE, J.W. GAS UNIT WELL #: 6 RRCID -> 246283 COMPL. DATE 07/10/2007 TOTAL DEPTH 11070 PERF.10849 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3974	X	3974	-0-	-0-	-0-	105	1	3869	2	Y	-0-					-0-
11	2880	X	1651	-0-	-1229	-0-	46	1	1605	2	Y	-0-					-0-
12	2976	X	1640	-0-	-1336	-0-	45	1	1595	2	Y	-0-					-0-
01	2449	X	1602	-0-	-847	-0-	45	1	1557	2	Y	-0-					-0-
02	2325	X	2325	-0-	-0-	-0-	66	1	2259	2	Y	-0-					-0-
03	2449	X	-0-	-0-	-2449	-0-					Y	-0-					-0-

CHRISTIAN, J. M. WELL #: 9 RRCID -> 247199 COMPL. DATE 08/28/2007 TOTAL DEPTH 11055 PERF.10768 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	753	N	753	-0-	-0-	-0-	20	1	733	2	Y	-0-					-0-
11	877	N	877	-0-	-0-	-0-	25	1	852	2	Y	-0-					-0-
12	846	N	846	-0-	-0-	-0-	23	1	823	2	Y	-0-					-0-
01	1025	N	1025	-0-	-0-	-0-	29	1	996	2	Y	-0-					-0-
02	1004	N	1004	-0-	-0-	-0-	29	1	975	2	Y	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

FREE, J.W. GAS UNIT WELL #: 4 RRCID -> 252155 COMPL. DATE 04/06/2007 TOTAL DEPTH 11055 PERF.10803 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	N	2004	-0-	-197	-0-	51	1	1872	2	Y	74	73	1			31
							81	9									
11	2130	N	1900	-0-	-230	-0-	51	1	1764	2	Y	77	70	1			38
							85	9									
12	1962	N	1962	-0-	-0-	-0-	52	1	1820	2	Y	82	89	1			31
							90	9									
01	2015	N	1996	-0-	-19	-0-	54	1	1854	2	Y	80	74	1			37
							88	9									
02	1764	N	1755	-0-	-9	-0-	48	1	1635	2	Y	65	59	1			43
							72	9									
03	1953	N	66	-0-	-1887	-0-	5	1	61	9	Y	55	53	1			45

CHINN EXPLORATION COMPANY 149423
JONES, JO WELL #: 1 RRCID -> 149756 COMPL. DATE 04/15/1994 TOTAL DEPTH 10916 PERF.10756 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1428	-0-	-277	-0-	181	1	1193	2	N	49	1	8			129
							54	9									
11	1553	N	1553	-0-	-0-	-0-	342	1	1205	2	N	5					134
							6	9									
12	1711	N	1711	-0-	-0-	-0-	266	1	1423	2	N	20					154
							22	9									
01	1865	N	1865	-0-	-0-	-0-	161	1	1665	2	N	35					189
							39	9									
02	1633	N	1633	-0-	-0-	-0-	256	1	1359	2	N	16	1	8			204
							18	9									
03	1705	N	1518	-0-	-187	-0-	80	1	1416	2	N	20	177	1			47
							22	9									

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
CHINN EXPLORATION COMPANY //CONT.// 149423
WEBB WELL #: 1 RRCID -> 151469 COMPL. DATE 07/19/1994 TOTAL DEPTH 11060 PERF.10878 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

WELLS WELL #: 1 RRCID -> 152321 COMPL. DATE 10/18/1994 TOTAL DEPTH 11068 PERF.10854 - 10990

10	1742	N	1742	-0-	-0-	-0-	744	1	989	2	N	8					144
							9	9									
11	1571	N	1571	-0-	-0-	-0-	294	1	1271	2	N	5					149
							6	9									
12	1694	N	1694	-0-	-0-	-0-	322	1	1328	2	N	40					189
							44	9									
01	1736	N	1421	-0-	-315	-0-	262	1	1159	2	N	-0-					189
02	1456	N	1178	-0-	-278	-0-	217	1	961	2	N	-0-					189
03	1705	N	1628	-0-	-77	-0-	256	1	1359	2	N	12	158	1			43
							13	9									

COTTON VALLEY OPERATIONS, INC. 182062
WALKER, LAURA WELL #: 1 RRCID -> 146287 COMPL. DATE 07/01/1993 TOTAL DEPTH 10900 PERF.10660 - 10770

10	511	N	511	-0-	-0-	-0-	466	3	45	9	N	41					118
11	501	N	501	-0-	-0-	-0-	451	3	50	9	N	45	2	8			161
12	496	N	472	-0-	-24	-0-	426	3	46	9	N	42	2	8			201
01	502	N	502	-0-	-0-	-0-	456	3	46	9	N	42	2	8			241
02	485	N	485	-0-	-0-	-0-	444	3	41	9	N	37	3	8			275
03	465	N	463	-0-	-2	-0-	416	3	47	9	N	43	1	8			317

DALLAS PRODUCTION, INC. 197690
SALTER, M.C. WELL #: 1 RRCID -> 149352 COMPL. DATE 03/17/1994 TOTAL DEPTH 11020 PERF.10848 - 10918

10	217	N	178	-0-	-39	-0-	12	1	166	3	N	-0-					8
11	203	N	203	-0-	-0-	-0-	14	1	189	3	N	-0-					8
12	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					8
01	186	N	183	-0-	-3	-0-	12	1	171	3	N	-0-					8
02	196	N	136	-0-	-60	-0-	9	1	127	3	N	-0-					8
*03	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-					8

SATTERWHITE WELL #: 1-L RRCID -> 150120 COMPL. DATE 05/23/1994 TOTAL DEPTH 12000 PERF.10777 - 10850

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
DOBY WELL #: 1 RRCID -> 151927 COMPL. DATE 07/27/1994 TOTAL DEPTH 11070 PERF.10885 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	251	-0-	-28	-0-	17	1	234	3	N	-0-					5
11	240	N	228	-0-	-12	-0-	16	1	212	3	N	-0-					5
12	248	N	240	-0-	-8	-0-	17	1	223	3	N	-0-					5
01	248	N	213	-0-	-35	-0-	15	1	198	3	N	-0-					5
02	224	N	210	-0-	-14	-0-	14	1	196	3	N	-0-					5
03	248	N	210	-0-	-38	-0-	14	1	195	3	N	1	1	8			5
							1	9									

FOREST OIL CORPORATION 275740
SOUTH LODEN WELL #: 1 RRCID -> 154203 COMPL. DATE 03/07/1995 TOTAL DEPTH 11100 PERF.10746 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	135	N	135	-0-	-0-	-0-	135	2			N	-0-					188
11	279	N	279	-0-	-0-	-0-	279	2			N	-0-					188
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					188
01	473	N	473	-0-	-0-	-0-	473	2			N	-0-					188
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					188
*03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					188

RICHARDSON, J.D. WELL #: 1 RRCID -> 154475 COMPL. DATE 03/18/1995 TOTAL DEPTH 11048 PERF.10802 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	184	N	184	-0-	-0-	-0-	35	1	149	2	N	-0-					74
11	300	N	300	-0-	-0-	-0-	39	1	261	2	N	-0-					74
12	180	N	180	-0-	-0-	-0-	67	1	113	2	N	-0-					74
01	186	N	55	-0-	-131	-0-	38	1	16	2	N	1	1	8			74
							1	9									
02	280	N	81	-0-	-199	-0-	30	1	50	2	N	1	1	8			74
							1	9									
03	186	N	-0-	-0-	-186	-0-					N	-0-					74

SOUTH LODEN WELL #: 2 RRCID -> 158401 COMPL. DATE 12/08/1995 TOTAL DEPTH 11075 PERF.10778 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					51

LARGO OIL COMPANY 486640
FISHBURN WELL #: 1 RRCID -> 149202 COMPL. DATE 02/20/1994 TOTAL DEPTH 10900 PERF.10722 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

MEMORIAL PRODUCTION OPER. LLC 559624
WHITAKER "D" WELL #: 1 RRCID -> 160759 COMPL. DATE 10/09/1996 TOTAL DEPTH 10940 PERF.10700 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK (COTTON VALLEY SAND) //CONT.// 96969 150 NON-ASSOCIATED CAPACITY CNTY: GREGG
QUANTUM RESOURCES MANAGEMENT,LLC 684554
STEPHENS, HOUSTON WELL #: 5 RRCID -> 206366 COMPL. DATE 11/16/2004 TOTAL DEPTH 10890 PERF.10600 - 10743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 09/20/2014

WHITE OAK CREEK (JAMES LM) 96970 200 NON-ASSOCIATED ONE WELL CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
WHITEMAN-DECKER GAS UNIT NO. 2 WELL #: 2 RRCID -> 255045 COMPL. DATE 04/08/2008 TOTAL DEPTH 10818 PERF. 9220 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARATHON OIL COMPANY 525380
HOLCOMB "D" WELL #: 1 RRCID -> 201446 COMPL. DATE 02/17/2003 TOTAL DEPTH 10700 PERF. 9200 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK CREEK (PETTIT) 96970 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
KAISER-FRANCIS OIL COMPANY 450175
ROZELLE "A" WELL #: 1 RRCID -> 162157 COMPL. DATE 07/14/1997 TOTAL DEPTH 10650 PERF. 9570 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	49	-0-	-261	-0-	3	1	46	2	N	-0-					20
11	360	N	265	-0-	-95	-0-	12	1	253	2	N	-0-					20
12	734	N	734	-0-	-0-	-0-	36	1	698	2	N	-0-					20
01	533	N	533	-0-	-0-	-0-	42	1	491	2	N	-0-					20
02	252	N	200	-0-	-52	-0-	84	1	116	2	N	-0-					20
03	620	N	140	-0-	-480	-0-	93	1	47	2	N	-0-					20

CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 163240 COMPL. DATE 02/27/1997 TOTAL DEPTH 10900 PERF. 8633 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	742	-0-	-33	-0-	742	2			N	-0-					74
11	840	N	708	-0-	-132	-0-	708	2			N	-0-					74
12	964	N	964	-0-	-0-	-0-	964	2			N	-0-					74
01	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					74
02	707	N	707	-0-	-0-	-0-	707	2			N	-0-					74
03	961	N	728	-0-	-233	-0-	728	2			N	-0-					74

MARATHON OIL COMPANY 525380
WHITEMAN-DECKER GU #1 WELL #: 6 RRCID -> 187595 COMPL. DATE 10/20/2001 TOTAL DEPTH 10800 PERF. 9610 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK CREEK (PETTIT) //CONT.// 96970 400 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
ROZELLE, RALPH GAS UNIT WELL #: 7H RRCID -> 234915 COMPL. DATE 11/07/2007 TOTAL DEPTH 9725 PERF. 9950 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 8H RRCID -> 238629 COMPL. DATE 03/13/2008 TOTAL DEPTH 9571 PERF.10250 - 11981

10	1922	N	576	-0-	-1346	-0-	576	2			N	-0-					-0-
11	1830	N	989	-0-	-841	-0-	989	2			N	-0-					-0-
12	1674	N	1318	-0-	-356	-0-	1318	2			N	-0-					-0-
01	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
02	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
03	1333	N	1286	-0-	-47	-0-	1286	2			N	-0-					-0-

WHITEMAN GAS UNIT # 1 WELL #: 9H RRCID -> 244304 COMPL. DATE 09/10/2008 TOTAL DEPTH 9707 PERF.10250 - 13065

10	1364	X	-0-	-0-	-1364	-0-					N	-0-					71
11	1320	X	-0-	-0-	-1320	-0-					N	-0-					71
12	1333	X	-0-	-0-	-1333	-0-					N	-0-					71
01	5	X	-0-	-0-	-5	-0-					N	-0-					71
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					71
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					9

HOLCOMB GAS UNIT 1 WELL #: 5H RRCID -> 249528 COMPL. DATE 08/02/2008 TOTAL DEPTH 9578 PERF. 9854 - 13667

10	3720	X	3345	-0-	-375	-0-	3345	2			N	-0-					5
11	3600	X	3092	-0-	-508	-0-	3092	2			N	-0-					5
12	3720	X	3472	-0-	-248	-0-	3472	2			N	-0-					5
01	3472	X	3341	-0-	-131	-0-	3341	2			N	-0-					5
02	2949	X	2949	-0-	-0-	-0-	2949	2			N	-0-					5
*03	3472	X	3157	-0-	-315	-0-	3157	2			N	-0-	2	3			3

URBAN OIL & GAS GROUP, LLC 879035
NEW BIRMINGHAM GAS UNIT 2 WELL #: 3 RRCID -> 214178 COMPL. DATE 07/22/2005 TOTAL DEPTH 10950 PERF. 9776 - 9824

10	1581	N	670	-0-	-911	-0-	670	3			N	-0-					60
11	1770	N	470	-0-	-1300	-0-	470	3			N	-0-					60
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					60
01	682	N	47	-0-	-635	-0-	47	3			N	-0-					60
02	448	N	5	-0-	-443	-0-	5	3			N	-0-					60
*03	2385	N	2385	-0-	-0-	-0-	2385	3			N	-0-					60

NEW BIRMINGHAM GAS UNIT 2 WELL #: 4H RRCID -> 246146 COMPL. DATE 01/29/2009 TOTAL DEPTH 9743 PERF.10423 - 13120

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK CREEK (RODESSA) 96970 500 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
JONES, ALVIE WELL #: 3 RRCID -> 276298 COMPL. DATE 08/26/2014 TOTAL DEPTH 11000 PERF. 8520 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		1747	-0-	1747	1747	153	1	1594	2	N	-0-					-0-
*09	6427	X	4680	-0-	-1747	-0-	140	1	4540	2	N	-0-					-0-
10	6820	X	3293	-0-	-3527	-0-	150	1	3143	2	N	-0-					-0-
11	6600	X	2673	-0-	-3927	-0-	128	1	2545	2	N	-0-					-0-
12	6820	X	2192	-0-	-4628	-0-	129	1	2062	2	N	1	1	8			-0-
							1	9									
01	6820	X	1400	-0-	-5420	-0-	88	1	1312	2	N	-0-					-0-
02	6160	X	1206	-0-	-4954	-0-	94	1	1112	2	N	-0-					-0-
03	6820	X	1348	-0-	-5472	-0-	105	1	1243	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 201264 COMPL. DATE 02/27/1997 TOTAL DEPTH 10900 PERF. 8633 - 10702

10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARTLE, THOMAS WELL #: 2 RRCID -> 207856 COMPL. DATE 01/18/2005 TOTAL DEPTH 10800 PERF. 8810 - 8914

10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MARATHON OIL COMPANY 525380
NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 1-U RRCID -> 076639 COMPL. DATE 08/31/1977 TOTAL DEPTH 9923 PERF. 8565 - 8752

10	10763	X	10763	-0-	-0-	-0-	10759	2	4	9	Y	4					15
11	10653	X	10653	-0-	-0-	-0-	10652	2	1	9	Y	1	14	1			2
12	10807	X	10807	-0-	-0-	-0-	10783	2	24	9	Y	22					24
01	10747	X	10747	-0-	-0-	-0-	10743	2	4	9	Y	4					28
02	DLQ G-10		9804	-0-	9804	9804	9798	2	6	9	Y	5	31	1			2
03	DLQ G-10		10731	-0-	10731	20535	10727	2	4	9	Y	4					6

WHITE OAK CREEK (TRAVIS PEAK) 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
BASA RESOURCES, INC. 053974
JONES, ALVIE F. UNIT #1 WELL #: 1 RRCID -> 150896 COMPL. DATE 06/29/1994 TOTAL DEPTH 9930 PERF. 9750 - 10577

10	1364	N	1179	-0-	-185	-0-	1176	2	3	9	N	3					100
11	1350	N	1302	-0-	-48	-0-	1299	2	3	9	N	3					103
12	1333	N	1204	-0-	-129	-0-	1204	2			N	-0-					103
01	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					103
02	1204	N	1084	-0-	-120	-0-	1083	2	1	9	N	1					104
*03	1321	N	1321	-0-	-0-	-0-	1320	2	1	9	N	1					105

CHESTNUT EXPLOR. AND PROD., INC. 147847
THOMPSON, CHARLIE UNIT WELL #: 1 RRCID -> 273864 COMPL. DATE 03/29/2014 TOTAL DEPTH 10800 PERF. 9913 - 10622

10	18600	X	9426	-0-	-9174	-0-	9247	3	179	9	N	163	183	1			174
11	6982	X	6982	-0-	-0-	-0-	6892	3	90	9	N	82	180	1			76
12	11780	X	6573	-0-	-5207	-0-	6534	3	39	9	N	35					111
01	10757	X	5661	-0-	-5096	-0-	5637	3	24	9	N	22					133
02	8904	X	2677	-0-	-6227	-0-	2655	3	22	9	N	20					153
03	9424	X	2441	-0-	-6983	-0-	2395	3	46	9	N	42					195

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION 275740
TEMPLE-EASTEX GAS UNIT WELL #: 1 RRCID -> 089046 COMPL. DATE 11/22/1997 TOTAL DEPTH 10800 PERF. 9914 - 10315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

TEMPLE-EASTEX GAS UNIT A WELL #: 1 RRCID -> 094982 COMPL. DATE 11/20/1997 TOTAL DEPTH 12200 PERF. 9896 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEMPLE EASTEX GAS UNIT WELL #: 2 RRCID -> 099463 COMPL. DATE 12/30/1995 TOTAL DEPTH 11100 PERF. 9908 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	95	-0-	-29	-0-	8	1	87	2	Y	-0-					-0-
11	97	N	97	-0-	-0-	-0-	9	1	88	2	Y	-0-					-0-
12	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					-0-
01	93	N	76	-0-	-17	-0-	7	1	69	2	Y	-0-					-0-
02	84	N	54	-0-	-30	-0-	7	1	47	2	Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	7	1	67	2	Y	-0-					-0-

TEMPLE-EASTEX GAS UNIT WELL #: 3 RRCID -> 168096 COMPL. DATE 02/09/1998 TOTAL DEPTH 10950 PERF. 9903 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEMPLE-EASTEX GAS UNIT WELL #: 5 RRCID -> 168097 COMPL. DATE 02/09/1998 TOTAL DEPTH 10963 PERF. 9845 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1382	N	1382	-0-	-0-	-0-	115	1	1267	2	Y	-0-					-0-
11	1262	N	1262	-0-	-0-	-0-	114	1	1148	2	Y	-0-					-0-
12	1426	N	1323	-0-	-103	-0-	97	1	1226	2	Y	-0-					-0-
01	1395	N	1018	-0-	-377	-0-	96	1	922	2	Y	-0-					-0-
02	1176	N	627	-0-	-549	-0-	82	1	545	2	Y	-0-					-0-
03	1333	N	1000	-0-	-333	-0-	95	1	905	2	Y	-0-					-0-

TEMPLE-EASTEX GAS UNIT WELL #: 4 RRCID -> 169386 COMPL. DATE 05/21/1998 TOTAL DEPTH 10910 PERF. 9854 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					60

TEMPLE-EASTEX GAS UNIT WELL #: 7 RRCID -> 169389 COMPL. DATE 05/22/1998 TOTAL DEPTH 10900 PERF. 9858 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	767	-0-	767	1541	64	1	703	2	Y	-0-					8
11	1991	X	450	-0-	-1541	-0-	41	1	409	2	Y	-0-					8
12	558	N	35	-0-	-523	-0-	3	1	32	2	Y	-0-					8
01	775	N	-0-	-0-	-775	-0-					Y	-0-					8
02	420	N	-0-	-0-	-420	-0-					Y	-0-					8
03	31	N	-0-	-0-	-31	-0-					Y	-0-					8

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
TEMPLE-EASTEX GAS UNIT A WELL #: 2 RRCID -> 170854 COMPL. DATE 07/09/1998 TOTAL DEPTH 10750 PERF. 9948 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	976	-0-	-16	-0-	81	1	895	2	Y	-0-					-0-
11	958	N	958	-0-	-0-	-0-	86	1	872	2	Y	-0-					-0-
12	977	N	977	-0-	-0-	-0-	72	1	905	2	Y	-0-					-0-
01	961	N	681	-0-	-280	-0-	64	1	617	2	Y	-0-					-0-
02	896	N	460	-0-	-436	-0-	60	1	400	2	Y	-0-					-0-
03	992	N	685	-0-	-307	-0-	65	1	620	2	Y	-0-					-0-

TEMPLE-EASTEX GAS UNIT WELL #: 8 RRCID -> 171178 COMPL. DATE 08/02/1998 TOTAL DEPTH 11039 PERF.10097 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	217	N	158	-0-	-59	-0-	13	1	145	2	Y	-0-					44
11	156	N	156	-0-	-0-	-0-	14	1	142	2	Y	-0-					44
12	155	N	154	-0-	-1	-0-	11	1	143	2	Y	-0-					44
01	155	N	120	-0-	-35	-0-	11	1	109	2	Y	-0-					44
02	140	N	67	-0-	-73	-0-	9	1	58	2	Y	-0-					44
03	155	N	81	-0-	-74	-0-	8	1	73	2	Y	-0-					44

TEMPLE-EASTEX GAS UNIT WELL #: 6 RRCID -> 171445 COMPL. DATE 09/11/1998 TOTAL DEPTH 11120 PERF.10119 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1033	N	1033	-0-	-0-	-0-	86	1	947	2	Y	-0-					68
11	1011	N	1011	-0-	-0-	-0-	91	1	920	2	Y	-0-					68
12	1013	N	1013	-0-	-0-	-0-	74	1	939	2	Y	-0-					68
01	1023	N	789	-0-	-234	-0-	75	1	714	2	Y	-0-					68
02	952	N	547	-0-	-405	-0-	71	1	476	2	Y	-0-					68
03	1023	N	805	-0-	-218	-0-	76	1	729	2	Y	-0-					68

HOLCOMB WELL #: 1 RRCID -> 172393 COMPL. DATE 11/25/1998 TOTAL DEPTH 11046 PERF. 9969 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

HOLCOMB WELL #: 2 RRCID -> 172395 COMPL. DATE 12/09/1998 TOTAL DEPTH 11204 PERF. 9984 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1504	-0-	-15	-0-	1504	2			N	-0-					9
11	1620	N	1166	-0-	-454	-0-	1166	2			N	-0-					9
12	1488	N	1303	-0-	-185	-0-	1303	2			N	-0-					9
01	1519	N	1062	-0-	-457	-0-	1062	2			N	-0-					9
02	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					9
03	1302	N	1148	-0-	-154	-0-	1148	2			N	-0-					9

HOLCOMB WELL #: 3 RRCID -> 172396 COMPL. DATE 01/11/1999 TOTAL DEPTH 11216 PERF. 9905 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					44
11	2040	N	1767	-0-	-273	-0-	1767	2			N	-0-					44
12	1767	N	1534	-0-	-233	-0-	1534	2			N	-0-					44
01	2170	N	1489	-0-	-681	-0-	1489	2			N	-0-					44
02	1652	N	1355	-0-	-297	-0-	1355	2			N	-0-					44
03	1519	N	1141	-0-	-378	-0-	1141	2			N	-0-					44

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
JONES, ALVIE F. UNIT #1 WELL #: 3 RRCID -> 174373 COMPL. DATE 06/08/1999 TOTAL DEPTH 11000 PERF. 9710 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					110

WORKED OVER ANOTHER ZONE.. 08/26/2014

HOLCOMB WELL #: 4 RRCID -> 174553 COMPL. DATE 07/16/1999 TOTAL DEPTH 11250 PERF. 9944 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1536	-0-	-76	-0-	1536	2			N	-0-					27
11	1650	N	1414	-0-	-236	-0-	1414	2			N	-0-					27
12	1550	N	1187	-0-	-363	-0-	1187	2			N	-0-					27
01	1550	N	972	-0-	-578	-0-	972	2			N	-0-					27
02	1316	N	1007	-0-	-309	-0-	1007	2			N	-0-					27
03	1178	N	1074	-0-	-104	-0-	1074	2			N	-0-					27

JONES, ALVIE F. GAS UNIT #1 WELL #: 4 RRCID -> 175202 COMPL. DATE 08/20/1999 TOTAL DEPTH 10361 PERF. 9825 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2821	N	2318	-0-	-503	-0-	159	1	2159	2	N	-0-					105
11	2640	N	1964	-0-	-676	-0-	158	1	1806	2	N	-0-					105
12	2449	N	2205	-0-	-244	-0-	168	1	2037	2	N	-0-					105
01	2325	N	1814	-0-	-511	-0-	150	1	1664	2	N	-0-					105
02	1820	N	1481	-0-	-339	-0-	119	1	1362	2	N	-0-					105
*03	2252	N	2252	-0-	-0-	-0-	149	1	2011	2	N	84	188	1			1
							92	9									

HUGGHINS WELL #: 1 RRCID -> 175317 COMPL. DATE 10/08/1999 TOTAL DEPTH 11300 PERF.10016 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1488	-0-	-93	-0-	1488	2			N	-0-					97
11	1620	N	1408	-0-	-212	-0-	1408	2			N	-0-					97
12	1519	N	1317	-0-	-202	-0-	1317	2			N	-0-					97
01	1488	N	1292	-0-	-196	-0-	1292	2			N	-0-					97
02	1316	N	1125	-0-	-191	-0-	1125	2			N	-0-					97
03	1302	N	1152	-0-	-150	-0-	1152	2			N	-0-					97

HUGGHINS WELL #: 3 RRCID -> 175752 COMPL. DATE 11/19/1999 TOTAL DEPTH 10850 PERF.10332 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	634	-0-	-17	-0-	634	2			N	-0-					17
11	690	N	605	-0-	-85	-0-	605	2			N	-0-					17
12	651	N	563	-0-	-88	-0-	563	2			N	-0-					17
01	620	N	552	-0-	-68	-0-	552	2			N	-0-					17
02	560	N	491	-0-	-69	-0-	491	2			N	-0-					17
03	558	N	504	-0-	-54	-0-	504	2			N	-0-					17

HOLCOMB WELL #: 5 RRCID -> 175851 COMPL. DATE 11/06/1999 TOTAL DEPTH 10825 PERF.10109 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	634	-0-	-17	-0-	634	2			N	-0-					16
11	690	N	605	-0-	-85	-0-	605	2			N	-0-					16
12	651	N	565	-0-	-86	-0-	565	2			N	-0-					16
01	620	N	552	-0-	-68	-0-	552	2			N	-0-					16
02	560	N	491	-0-	-69	-0-	491	2			N	-0-					16
03	558	N	508	-0-	-50	-0-	508	2			N	-0-					16

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
FOREST OIL CORPORATION //CONT.// 275740
HUGGHINS WELL #: 2 RRCID -> 176612 COMPL. DATE 01/02/2000 TOTAL DEPTH 10850 PERF.10122 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

TEMPLE-INLAND A WELL #: 1 RRCID -> 177465 COMPL. DATE 01/25/2000 TOTAL DEPTH 11360 PERF.10013 - 10967

10	3255	X	2907	-0-	-348	-0-	101	1	2806	2	Y	-0-					25
11	3150	X	2920	-0-	-230	-0-	98	1	2822	2	Y	-0-					25
12	3100	X	2973	-0-	-127	-0-	102	1	2871	2	Y	-0-					25
01	2950	X	2950	-0-	-0-	-0-	106	1	2844	2	Y	-0-					25
02	2716	X	2402	-0-	-314	-0-	88	1	2314	2	Y	-0-					25
03	3007	X	418	-0-	-2589	-0-	20	1	398	2	Y	-0-					25

HOLCOMB WELL #: 6 RRCID -> 179856 COMPL. DATE 08/24/2000 TOTAL DEPTH 10618 PERF. 9926 - 10350

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

TEMPLE-INLAND B WELL #: 1 RRCID -> 180063 COMPL. DATE 11/11/2000 TOTAL DEPTH 11000 PERF.10302 - 10554

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

TEMPLE-INLAND C WELL #: 1 RRCID -> 181485 COMPL. DATE 12/02/2000 TOTAL DEPTH 11050 PERF.10050 - 10960

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

TEMPLE-INLAND A WELL #: 2 RRCID -> 182579 COMPL. DATE 11/06/2000 TOTAL DEPTH 10300 PERF.10030 - 10152

10	642	N	642	-0-	-0-	-0-	22	1	620	2	Y	-0-					60
11	609	N	609	-0-	-0-	-0-	20	1	589	2	Y	-0-					60
12	711	N	711	-0-	-0-	-0-	24	1	687	2	Y	-0-					60
01	657	N	657	-0-	-0-	-0-	24	1	633	2	Y	-0-					60
02	597	N	597	-0-	-0-	-0-	22	1	575	2	Y	-0-					60
*03	728	N	728	-0-	-0-	-0-	34	1	694	2	Y	-0-					60

TEMPLE-EASTEX GAS UNIT A WELL #: 3 RRCID -> 186216 COMPL. DATE 10/30/2001 TOTAL DEPTH 10856 PERF.10026 - 10079

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE

KAISER-FRANCIS OIL COMPANY 450175

HOOVER, R.M. WELL #: 1 RRCID -> 083383 COMPL. DATE 04/09/1979 TOTAL DEPTH 10578 PERF.10322 - 10459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	150	N	-0-	-0-	-150	-0-					N	-0-					11
12	4	N	-0-	-0-	-4	-0-					N	-0-					11
01	0	N	-0-	-0-	-0-	-0-					N	-0-					11
02	0	N	-0-	-0-	-0-	-0-					N	-0-					11
03	0	N	-0-	-0-	-0-	-0-					N	-0-					11

SHARTLE, THOMAS H. WELL #: 2-L RRCID -> 145475 COMPL. DATE 02/22/1993 TOTAL DEPTH 10800 PERF.10270 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	452	-0-	-44	-0-	452	2			N	-0-					52
11	450	N	447	-0-	-3	-0-	447	2			N	-0-					52
12	443	N	443	-0-	-0-	-0-	443	2			N	-0-					52
01	486	N	486	-0-	-0-	-0-	486	2			N	-0-					52
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					52
03	434	N	213	-0-	-221	-0-	213	2			N	-0-					52

CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 154922 COMPL. DATE 05/10/1995 TOTAL DEPTH 11000 PERF. 9902 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	676	-0-	-316	-0-	676	2			N	-0-					45
11	666	N	666	-0-	-0-	-0-	666	2			N	-0-					45
12	868	N	688	-0-	-180	-0-	688	2			N	-0-					45
01	805	N	805	-0-	-0-	-0-	805	2			N	-0-					45
02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					45
*03	766	N	766	-0-	-0-	-0-	741	2	25	9	N	23					68

CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 157363 COMPL. DATE 12/28/1995 TOTAL DEPTH 10900 PERF. 9918 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROZELLE "A" WELL #: 1-T RRCID -> 160336 COMPL. DATE 08/31/1996 TOTAL DEPTH 10650 PERF. 9738 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL COMPANY 525380

DUPLICHAIN WELL #: 1 RRCID -> 087169 COMPL. DATE 02/02/1980 TOTAL DEPTH 10550 PERF. 9730 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	725	-0-	-391	-0-	718	2	7	9	N	6					59
11	990	N	896	-0-	-94	-0-	885	2	11	9	N	10					69
12	1023	N	753	-0-	-270	-0-	746	2	7	9	N	6					75
01	713	N	691	-0-	-22	-0-	683	2	8	9	N	7					82
02	840	N	637	-0-	-203	-0-	633	2	4	9	N	4					86
03	744	N	529	-0-	-215	-0-	523	2	6	9	N	5					91

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 2 RRCID -> 089097 COMPL. DATE 07/04/1981 TOTAL DEPTH 11115 PERF. 9838 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2656	N	2656	-0-	-0-	-0-	2656	2			Y	-0-					-0-
11	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					-0-
12	2666	N	2591	-0-	-75	-0-	2591	2			Y	-0-					-0-
01	2666	N	2652	-0-	-14	-0-	2652	2			Y	-0-					-0-
02	2419	X	2419	-0-	-0-	-0-	2419	2			Y	-0-					-0-
03	2728	X	2033	-0-	-695	-0-	2033	2			Y	-0-					-0-

WHITEMAN DECKER GU #1 WELL #: 2 RRCID -> 089883 COMPL. DATE 08/31/1980 TOTAL DEPTH 11000 PERF.10194 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW BIRMINGHAM -B- GAS UNIT #3 WELL #: 3 RRCID -> 092757 COMPL. DATE 03/05/1981 TOTAL DEPTH 11315 PERF.10269 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	X	440	-0-	-459	-0-	440	2			N	-0-					-0-
11	570	N	433	-0-	-137	-0-	433	2			N	-0-					-0-
12	527	N	424	-0-	-103	-0-	424	2			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-

WHITEMAN, SALLIE D. GAS UNIT #1 WELL #: 1 RRCID -> 098684 COMPL. DATE 01/27/1982 TOTAL DEPTH 15749 PERF.10050 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON "A" WELL #: 2 RRCID -> 099474 COMPL. DATE 04/19/1982 TOTAL DEPTH 10941 PERF.10430 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	803	-0-	-34	-0-	803	2			N	-0-					14
11	810	N	733	-0-	-77	-0-	733	2			N	-0-					14
12	789	N	789	-0-	-0-	-0-	789	2			N	-0-					14
01	806	N	769	-0-	-37	-0-	768	2	1	9	N	1					15
02	701	N	701	-0-	-0-	-0-	701	2			N	-0-					15
*03	776	N	776	-0-	-0-	-0-	772	2	4	9	N	4					18

WHITEMAN GAS UNIT #1 WELL #: 2 RRCID -> 108304 COMPL. DATE 11/09/1983 TOTAL DEPTH 11143 PERF.10340 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON "C" WELL #: 2 RRCID -> 108322 COMPL. DATE 11/08/1983 TOTAL DEPTH 10850 PERF.10164 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	191					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	191					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	191					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	191					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	191					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	191					N	-0-					-0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
MCCLENDON GAS UNIT #1 WELL #: 4 RRCID -> 127069 COMPL. DATE 03/29/1988 TOTAL DEPTH 10775 PERF. 9976 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					7
11	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					7
12	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					7
01	372	N	364	-0-	-8	-0-	364	2			Y	-0-					7
02	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					7
03	403	N	352	-0-	-51	-0-	352	2			Y	-0-					4

WHITEMAN GAS UNIT #1 WELL #: 3 RRCID -> 136148 COMPL. DATE 05/04/1994 TOTAL DEPTH 10850 PERF. 9876 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2480	N	2454	-0-	-26	-0-	2452	2	2	9	N	2					58
11	2430	N	2417	-0-	-13	-0-	2402	2	15	9	N	14					72
12	2511	N	2459	-0-	-52	-0-	2458	2	1	9	N	1					73
01	2481	N	2481	-0-	-0-	-0-	2475	2	6	9	N	5					78
02	2204	N	2204	-0-	-0-	-0-	2202	2	2	9	N	2					80
03	2449	N	2393	-0-	-56	-0-	2392	2	1	9	N	1					81

CURRY "B" WELL #: 3 RRCID -> 136238 COMPL. DATE 09/05/1990 TOTAL DEPTH 10870 PERF.10078 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
12	465	N	456	-0-	-9	-0-	456	2			N	-0-					-0-
01	465	N	392	-0-	-73	-0-	392	2			N	-0-					-0-
02	392	N	372	-0-	-20	-0-	372	2			N	-0-					-0-
03	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-

WHITEMAN-DECKER GU #1 WELL #: 1 RRCID -> 147723 COMPL. DATE 10/02/1993 TOTAL DEPTH 10700 PERF. 9966 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3703	X	3703	-0-	-0-	-0-	3702	2	1	9	Y	1					4
11	3665	X	3665	-0-	-0-	-0-	3665	2			Y	-0-	4	1			-0-
12	3720	X	3716	-0-	-4	-0-	3710	2	6	9	Y	5					5
01	3720	X	3699	-0-	-21	-0-	3697	2	2	9	Y	2					7
02	3373	X	3373	-0-	-0-	-0-	3371	2	2	9	Y	2	8	1			1
03	3782	X	3691	-0-	-91	-0-	3691	2			Y	-0-					1

WHITEMAN-DECKER GU #1 WELL #: 4 RRCID -> 147760 COMPL. DATE 11/09/1993 TOTAL DEPTH 10700 PERF. 9892 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2785	N	2785	-0-	-0-	-0-	2785	2			N	-0-					11
11	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					11
12	2387	N	2198	-0-	-189	-0-	2198	2			N	-0-					11
01	2790	N	2649	-0-	-141	-0-	2649	2			N	-0-					11
02	2212	N	2192	-0-	-20	-0-	2192	2			N	-0-					11
*03	2422	N	2422	-0-	-0-	-0-	2421	2	1	9	N	1					11

NEW BIRMINGHAM "B" GAS UNIT 2 WELL #: 3 RRCID -> 148909 COMPL. DATE 02/08/1994 TOTAL DEPTH 10700 PERF. 9876 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	713	-0-	-62	-0-	713	2			N	-0-					25
11	750	N	655	-0-	-95	-0-	655	2			N	-0-					25
12	744	N	659	-0-	-85	-0-	659	2			N	-0-					25
01	713	N	652	-0-	-61	-0-	652	2			N	-0-					25
02	616	N	582	-0-	-34	-0-	582	2			N	-0-					25
03	651	N	615	-0-	-36	-0-	614	2	1	9	N	1					22

WHITEMAN GAS UNIT #1 WELL #: 4 RRCID -> 148959 COMPL. DATE 01/23/1994 TOTAL DEPTH 10700 PERF. 9817 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3846	X	3133	-0-	-713	-0-	3127	2	6	9	N	5	60	1			45
11	3000	X	3000	-0-	-0-	-0-	2994	2	6	9	N	5					50
12	3007	X	2946	-0-	-61	-0-	2937	2	9	9	N	8					58
01	3060	X	3060	-0-	-0-	-0-	3049	2	11	9	N	10					68
02	2716	X	2629	-0-	-87	-0-	2619	2	10	9	N	9					77
03	3007	X	2595	-0-	-412	-0-	2589	2	6	9	N	5					82

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
MCCLENDON GAS UNIT #1 WELL #: 5 RRCID -> 149685 COMPL. DATE 04/13/1994 TOTAL DEPTH 10720 PERF. 9715 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3083	N	2914	-0-	-169	-0-	2914	2			Y	-0-					9
11	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					9
12	2542	X	2470	-0-	-72	-0-	2470	2			Y	-0-					9
01	2542	X	2255	-0-	-287	-0-	2255	2			Y	-0-					9
02	2017	X	2017	-0-	-0-	-0-	2015	2	2	9	Y	2					11
03	2914	X	2230	-0-	-684	-0-	2228	2	2	9	Y	2					13

MCCLENDON GAS UNIT #1 WELL #: 6 RRCID -> 149762 COMPL. DATE 11/17/1994 TOTAL DEPTH 10800 PERF. 9678 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	206	-0-	206	206	206	2			N	-0-					-0-
11	14B2	EXT	2943	-0-	2943	3149	2939	2	4	9	N	4					4
12	14B2	EXT	2322	-0-	2322	5471	2322	2			N	-0-					4
01	14B2	EXT	969	-0-	969	6440	969	2			N	-0-					4
02	14B2	EXT	642	-0-	642	7082	642	2			N	-0-					4
03	14B2	EXT	677	-0-	677	7759	677	2			N	-0-					4

ROZELLE, RALPH WELL #: 1 RRCID -> 150488 COMPL. DATE 05/16/1994 TOTAL DEPTH 10700 PERF. 9678 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					77
11	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					77
12	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					77
01	2015	N	1960	-0-	-55	-0-	1960	2			N	-0-					77
02	1876	N	1784	-0-	-92	-0-	1784	2			N	-0-					77
03	2046	N	1927	-0-	-119	-0-	1926	2	1	9	N	1	55	1			21

DIXON "A" WELL #: 3 RRCID -> 150749 COMPL. DATE 06/16/1994 TOTAL DEPTH 10750 PERF. 9914 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 4 RRCID -> 150947 COMPL. DATE 06/24/1994 TOTAL DEPTH 10850 PERF. 9832 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2723	-0-	-346	-0-	2720	2	3	9	Y	3					61
11	2970	X	2743	-0-	-227	-0-	2739	2	4	9	Y	4					65
12	2790	X	2708	-0-	-82	-0-	2706	2	2	9	Y	2					67
01	2790	X	2772	-0-	-18	-0-	2769	2	3	9	Y	3					70
02	2692	X	2692	-0-	-0-	-0-	2690	2	2	9	Y	2					72
03	2821	X	2719	-0-	-102	-0-	2715	2	4	9	Y	4					76

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 1 RRCID -> 151143 COMPL. DATE 08/09/1994 TOTAL DEPTH 10850 PERF. 9872 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4052	X	4052	-0-	-0-	-0-	4040	2	12	9	Y	11					38
11	4020	X	4020	-0-	-0-	-0-	4020	2			Y	-0-	37	1			1
12	4109	X	4109	-0-	-0-	-0-	4070	2	39	9	Y	35					36
01	4066	X	4066	-0-	-0-	-0-	4054	2	12	9	Y	11					47
02	3709	X	3709	-0-	-0-	-0-	3698	2	11	9	Y	10	53	1			4
03	4154	X	4055	-0-	-99	-0-	4048	2	7	9	Y	6					10

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 1 RRCID -> 151160 COMPL. DATE 08/17/1994 TOTAL DEPTH 10750 PERF.10034 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					29
11	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					29
12	1333	N	1194	-0-	-139	-0-	1194	2			Y	-0-					29
01	1310	N	1310	-0-	-0-	-0-	1310	2			Y	-0-					29
02	1216	N	1216	-0-	-0-	-0-	1195	2	21	9	Y	19					48
*03	1309	N	1309	-0-	-0-	-0-	1308	2	1	9	Y	1					49

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
WHITEMAN, SALLIE D. GAS UNIT #1 WELL #: 2 RRCID -> 152772 COMPL. DATE 11/18/1994 TOTAL DEPTH 10900 PERF. 9829 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					24
11	2010	N	2010	-0-	-0-	-0-	2010	2			N	-0-					24
12	2138	N	2138	-0-	-0-	-0-	2138	2			N	-0-					24
01	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					24
02	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					24
*03	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					2

WHITEMAN GAS UNIT #1 WELL #: 5 RRCID -> 152950 COMPL. DATE 09/12/1994 TOTAL DEPTH 10700 PERF.10430 - 10568

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCOMB WELL #: 1 RRCID -> 154138 COMPL. DATE 02/21/1995 TOTAL DEPTH 11300 PERF. 9682 - 10574

10	2635	N	2571	-0-	-64	-0-	2571	2			Y	-0-					46
11	2441	N	2441	-0-	-0-	-0-	2441	2			Y	-0-					46
12	2511	N	2400	-0-	-111	-0-	2400	2			Y	-0-					46
01	2573	N	2321	-0-	-252	-0-	2321	2			Y	-0-					46
02	2240	N	2240	-0-	-0-	-0-	2240	2			Y	-0-					46
*03	2465	N	2465	-0-	-0-	-0-	2464	2	1	9	Y	1					45

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 4 RRCID -> 154154 COMPL. DATE 02/26/1995 TOTAL DEPTH 10750 PERF. 9746 - 10574

10	3999	X	3757	-0-	-242	-0-	3754	2	3	9	Y	3	92	1			12
11	3870	X	3601	-0-	-269	-0-	3594	2	7	9	Y	6					18
12	3906	X	3576	-0-	-330	-0-	3569	2	7	9	Y	6					24
01	3875	X	3834	-0-	-41	-0-	3827	2	7	9	Y	6					30
02	3498	X	3498	-0-	-0-	-0-	3490	2	8	9	Y	7					37
03	3751	X	3454	-0-	-297	-0-	3447	2	7	9	Y	6					43

HOLCOMB WELL #: 2 RRCID -> 158146 COMPL. DATE 02/01/1996 TOTAL DEPTH 10800 PERF. 9774 - 10458

10	2480	X	2279	-0-	-201	-0-	2279	2			Y	-0-					21
11	2340	X	1866	-0-	-474	-0-	1866	2			Y	-0-					21
12	2418	X	2243	-0-	-175	-0-	2243	2			Y	-0-					21
01	2418	X	2328	-0-	-90	-0-	2328	2			Y	-0-					21
02	2051	X	2051	-0-	-0-	-0-	2051	2			Y	-0-					21
03	2294	X	2117	-0-	-177	-0-	2063	2	54	9	Y	49					68

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 2 RRCID -> 158409 COMPL. DATE 02/29/1996 TOTAL DEPTH 10850 PERF. 9754 - 10328

10	3898	X	3898	-0-	-0-	-0-	3890	2	8	9	Y	7					25
11	3851	X	3851	-0-	-0-	-0-	3851	2			Y	-0-	24	1			1
12	3938	X	3938	-0-	-0-	-0-	3899	2	39	9	Y	35					36
01	3906	X	3895	-0-	-11	-0-	3884	2	11	9	Y	10					46
02	3554	X	3554	-0-	-0-	-0-	3543	2	11	9	Y	10	52	1			4
03	3968	X	3068	-0-	-900	-0-	3064	2	4	9	Y	4					8

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 5 RRCID -> 158551 COMPL. DATE 03/27/1996 TOTAL DEPTH 10910 PERF. 9936 - 10556

10	807	N	807	-0-	-0-	-0-	806	2	1	9	N	1					46
11	810	N	810	-0-	-0-	-0-	810	2			N	-0-					46
12	837	N	837	-0-	-0-	-0-	837	2			N	-0-					46
01	831	N	831	-0-	-0-	-0-	831	2			N	-0-					46
02	747	N	747	-0-	-0-	-0-	747	2			N	-0-					46
*03	831	N	831	-0-	-0-	-0-	829	2	2	9	N	2					48

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 1-L RRCID -> 158887 COMPL. DATE 02/12/1996 TOTAL DEPTH 9923 PERF. 9896 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	720	X	720	-0-	-0-	-0-	717	2	3	9	Y	3					5
11	710	X	710	-0-	-0-	-0-	710	2			Y	-0-	5	1			-0-
12	737	X	737	-0-	-0-	-0-	719	2	18	9	Y	16					16
01	722	X	722	-0-	-0-	-0-	716	2	6	9	Y	5					21
02	657	X	657	-0-	-0-	-0-	653	2	4	9	Y	4	23	1			2
03	744	X	717	-0-	-27	-0-	715	2	2	9	Y	2					4

ROZELLE, RALPH WELL #: 2 RRCID -> 159126 COMPL. DATE 04/24/1996 TOTAL DEPTH 10950 PERF. 9910 - 10684

10	2015	N	1960	-0-	-55	-0-	1947	2	13	9	N	12					86
11	1991	N	1991	-0-	-0-	-0-	1976	2	15	9	N	14					100
12	1953	N	1943	-0-	-10	-0-	1931	2	12	9	N	11					111
01	1996	N	1996	-0-	-0-	-0-	1979	2	17	9	N	15					126
02	1917	N	1917	-0-	-0-	-0-	1903	2	14	9	N	13					139
03	1953	N	1835	-0-	-118	-0-	1821	2	14	9	N	13	137	1			15

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 3 RRCID -> 162112 COMPL. DATE 10/03/1996 TOTAL DEPTH 10765 PERF. 9777 - 10622

10	3875	X	3484	-0-	-391	-0-	3484	2			Y	-0-					18
11	3750	X	3449	-0-	-301	-0-	3449	2			Y	-0-	17	1			1
12	3875	X	3491	-0-	-384	-0-	3491	2			Y	-0-					1
01	3782	X	3479	-0-	-303	-0-	3479	2			Y	-0-					1
02	3173	X	3173	-0-	-0-	-0-	3173	2			Y	-0-	1	1			-0-
03	3565	X	3473	-0-	-92	-0-	3473	2			Y	-0-					-0-

ROZELLE, RALPH WELL #: 3 RRCID -> 162425 COMPL. DATE 01/31/1997 TOTAL DEPTH 10931 PERF.10015 - 10714

10	372	N	231	-0-	-141	-0-	231	2			N	-0-					85
11	360	N	139	-0-	-221	-0-	139	2			N	-0-					85
12	263	N	263	-0-	-0-	-0-	263	2			N	-0-					85
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					85
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					85
*03	301	N	301	-0-	-0-	-0-	300	2	1	9	N	1					85

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 4 RRCID -> 163077 COMPL. DATE 02/24/1997 TOTAL DEPTH 10765 PERF. 9683 - 10613

10	2821	X	2730	-0-	-91	-0-	2730	2			N	-0-					23
11	2730	X	2580	-0-	-150	-0-	2580	2			N	-0-					23
12	2790	X	2628	-0-	-162	-0-	2628	2			N	-0-					23
01	2759	X	2723	-0-	-36	-0-	2723	2			N	-0-					23
02	2290	N	2290	-0-	-0-	-0-	2290	2			N	-0-					23
*03	2636	N	2636	-0-	-0-	-0-	2635	2	1	9	N	1					23

ROZELLE, RALPH WELL #: 4 RRCID -> 163194 COMPL. DATE 05/07/1997 TOTAL DEPTH 10857 PERF. 9863 - 10734

10	1891	N	1889	-0-	-2	-0-	1889	2			N	-0-					20
11	1950	N	1798	-0-	-152	-0-	1798	2			N	-0-					20
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					20
01	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					20
02	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					20
03	1953	N	1951	-0-	-2	-0-	1951	2			N	-0-					18

WHITEMAN GAS UNIT #1 WELL #: 6 RRCID -> 168067 COMPL. DATE 03/12/1998 TOTAL DEPTH 10900 PERF. 9996 - 10732

10	2480	N	2326	-0-	-154	-0-	2326	2			N	-0-					65
11	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					65
12	2511	N	2501	-0-	-10	-0-	2501	2			N	-0-					65
01	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					65
02	2292	N	2292	-0-	-0-	-0-	2227	2	65	9	N	59					124
03	2511	N	2317	-0-	-194	-0-	2315	2	2	9	N	2					126

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 5 RRCID -> 172058 COMPL. DATE 01/20/1999 TOTAL DEPTH 10900 PERF. 9810 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2501	N	2501	-0-	-0-	-0-	2501	2			Y	-0-					24
11	2476	N	2476	-0-	-0-	-0-	2476	2			Y	-0-					24
12	2511	N	2506	-0-	-5	-0-	2506	2			Y	-0-					24
01	2511	N	2497	-0-	-14	-0-	2497	2			Y	-0-					24
02	2296	N	2296	-0-	-0-	-0-	2277	2	19	9	Y	17					41
03	2511	N	2494	-0-	-17	-0-	2493	2	1	9	Y	1					42

NEW BIRMINGHAM "B" GAS UNIT #1 WELL #: 6 RRCID -> 173791 COMPL. DATE 06/16/1999 TOTAL DEPTH 10858 PERF. 9818 - 10704

10	2511	N	2390	-0-	-121	-0-	2390	2			Y	-0-					24
11	2370	N	2367	-0-	-3	-0-	2367	2			Y	-0-					24
12	2396	N	2396	-0-	-0-	-0-	2396	2			Y	-0-					24
01	2387	N	2387	-0-	-0-	-0-	2387	2			Y	-0-					24
02	2198	N	2198	-0-	-0-	-0-	2177	2	21	9	Y	19					43
03	2387	N	2384	-0-	-3	-0-	2383	2	1	9	Y	1					44

WHITEMAN-DECKER GU #1 WELL #: 5 RRCID -> 174093 COMPL. DATE 07/09/1999 TOTAL DEPTH 10970 PERF. 9996 - 10856

10	1178	N	1082	-0-	-96	-0-	1082	2			Y	-0-					64
11	1049	N	1049	-0-	-0-	-0-	1048	2	1	9	Y	1					65
12	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					65
01	1085	N	883	-0-	-202	-0-	880	2	3	9	Y	3					68
02	956	N	956	-0-	-0-	-0-	955	2	1	9	Y	1					69
*03	1161	N	1161	-0-	-0-	-0-	1160	2	1	9	Y	1					70

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 5 RRCID -> 174231 COMPL. DATE 07/27/1999 TOTAL DEPTH 10908 PERF. 9850 - 10759

10	1767	N	626	-0-	-1141	-0-	626	2			Y	-0-					1
11	1380	N	374	-0-	-1006	-0-	374	2			Y	-0-					1
12	992	N	282	-0-	-710	-0-	282	2			Y	-0-					1
01	620	N	85	-0-	-535	-0-	85	2			Y	-0-					1
02	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					1
03	279	N	100	-0-	-179	-0-	100	2			Y	-0-					-0-

NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 7 RRCID -> 174463 COMPL. DATE 08/24/1999 TOTAL DEPTH 10900 PERF. 9872 - 10662

10	124	N	-0-	-0-	-124	-0-					N	-0-					2
11	90	N	-0-	-0-	-90	-0-					N	-0-					2
12	10	N	-0-	-0-	-10	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLCOMB WELL #: 3 RRCID -> 175254 COMPL. DATE 09/17/1999 TOTAL DEPTH 10900 PERF. 9758 - 10732

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 7 RRCID -> 175683 COMPL. DATE 10/17/1999 TOTAL DEPTH 10911 PERF.10017 - 10816

10	3100	X	2920	-0-	-180	-0-	2919	2	1	9	Y	1	38	1			5
11	2970	X	2822	-0-	-148	-0-	2820	2	2	9	Y	2					7
12	3038	X	2883	-0-	-155	-0-	2881	2	2	9	Y	2					9
01	3007	X	2717	-0-	-290	-0-	2714	2	3	9	Y	3					12
02	2450	X	2450	-0-	-0-	-0-	2448	2	2	9	Y	2					14
03	2914	X	2760	-0-	-154	-0-	2757	2	3	9	Y	3					17

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
NEW BIRMINGHAM "B" GAS UNIT #3 WELL #: 6 RRCID -> 177108 COMPL. DATE 12/20/1999 TOTAL DEPTH 10900 PERF. 9838 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	1049	-0-	-67	-0-	1049	2			N	-0-					11
11	1140	N	937	-0-	-203	-0-	937	2			N	-0-					11
12	1054	N	995	-0-	-59	-0-	995	2			N	-0-					11
01	1054	N	985	-0-	-69	-0-	985	2			N	-0-					11
02	945	N	945	-0-	-0-	-0-	945	2			N	-0-					11
*03	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					8

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 6 RRCID -> 177169 COMPL. DATE 01/08/2000 TOTAL DEPTH 10900 PERF. 9796 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2987	X	2987	-0-	-0-	-0-	2937	2	50	9	Y	45					84
11	2947	X	2947	-0-	-0-	-0-	2946	2	1	9	Y	1	81	1			4
12	2983	X	2983	-0-	-0-	-0-	2983	2			Y	-0-					4
01	2971	X	2971	-0-	-0-	-0-	2971	2			Y	-0-					4
02	2713	X	2713	-0-	-0-	-0-	2710	2	3	9	Y	3	3	1			4
*03	3837	X	3837	-0-	-0-	-0-	3815	2	22	9	Y	20					20

MCCLENDON GAS UNIT #1 WELL #: 7 RRCID -> 177171 COMPL. DATE 01/27/2000 TOTAL DEPTH 10932 PERF. 9770 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1316	N	1316	-0-	-0-	-0-	1315	2	1	9	Y	1					5
11	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-	5	1			-0-
12	1333	N	1325	-0-	-8	-0-	1317	2	8	9	Y	7					7
01	1315	N	1315	-0-	-0-	-0-	1313	2	2	9	Y	2					9
02	1199	N	1199	-0-	-0-	-0-	1197	2	2	9	Y	2	10	1			1
03	1333	N	1312	-0-	-21	-0-	1311	2	1	9	Y	1					2

HOLCOMB WELL #: 4 RRCID -> 185603 COMPL. DATE 08/10/2001 TOTAL DEPTH 10857 PERF. 9952 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	593	-0-	-120	-0-	593	2			Y	-0-					12
11	630	N	611	-0-	-19	-0-	611	2			Y	-0-					12
12	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					12
01	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					12
02	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					12
03	620	N	561	-0-	-59	-0-	561	2			Y	-0-					8

NEW BIRMINGHAM "B" GAS UNIT #2 WELL #: 8 RRCID -> 185729 COMPL. DATE 08/31/2001 TOTAL DEPTH 10926 PERF.10134 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	X	1979	-0-	-160	-0-	1979	2			N	-0-					76
11	2070	X	1962	-0-	-108	-0-	1962	2			N	-0-					76
12	2108	X	2009	-0-	-99	-0-	2009	2			N	-0-					76
01	2046	X	2036	-0-	-10	-0-	2036	2			N	-0-					76
02	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					76
03	2015	N	2012	-0-	-3	-0-	2011	2	1	9	N	1					70

ROZELLE, RALPH WELL #: 5 RRCID -> 185748 COMPL. DATE 08/16/2001 TOTAL DEPTH 11043 PERF.10098 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEMAN-DECKER GU #1 WELL #: 6 RRCID -> 187593 COMPL. DATE 10/20/2001 TOTAL DEPTH 10800 PERF. 9610 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
MARATHON OIL COMPANY //CONT.// 525380
WHITEMAN-DECKER GU #1 WELL #: 7 RRCID -> 223420 COMPL. DATE 12/28/2006 TOTAL DEPTH 10990 PERF. 6168 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3219	-0-	-36	-0-	3213	2	6	9	N	5					57
11	3150	X	3026	-0-	-124	-0-	3024	2	2	9	N	2					59
12	3255	X	3186	-0-	-69	-0-	3184	2	2	9	N	2					61
01	3224	X	3123	-0-	-101	-0-	3119	2	4	9	N	4					65
02	2781	X	2781	-0-	-0-	-0-	2779	2	2	9	N	2					67
03	3224	X	3022	-0-	-202	-0-	3016	2	6	9	N	5					72

DIXON "C" WELL #: 3 RRCID -> 223705 COMPL. DATE 10/31/2006 TOTAL DEPTH 10900 PERF.10484 - 10714

10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROZELLE, RALPH WELL #: 6 RRCID -> 223984 COMPL. DATE 10/12/2006 TOTAL DEPTH 10770 PERF.10138 - 10394

10	14B2 EXT		-0-	-0-	-0-	309					N	-0-					5
11	14B2 EXT		-0-	-0-	-0-	309					N	-0-					5
12	14B2 EXT		-0-	-0-	-0-	309					N	-0-					5
01	14B2 EXT		-0-	-0-	-0-	309					N	-0-					5
02	14B2 EXT		-0-	-0-	-0-	309					N	-0-					5
03	14B2 EXT		-0-	-0-	-0-	309					N	-0-					-0-

MCCLENDON GAS UNIT #1 WELL #: 8 RRCID -> 223986 COMPL. DATE 08/26/2006 TOTAL DEPTH 11056 PERF. 9786 - 10392

10	2232	N	2147	-0-	-85	-0-	2147	2			N	-0-					91
11	2100	N	2053	-0-	-47	-0-	2053	2			N	-0-					91
12	2170	N	2071	-0-	-99	-0-	2071	2			N	-0-					91
01	2139	N	2087	-0-	-52	-0-	2087	2			N	-0-					91
02	1922	N	1922	-0-	-0-	-0-	1855	2	67	9	N	61					152
03	2077	N	2054	-0-	-23	-0-	2051	2	3	9	N	3					155

WHITEMAN GAS UNIT #1 WELL #: 7 RRCID -> 224184 COMPL. DATE 07/02/2006 TOTAL DEPTH 11196 PERF.10156 - 10426

10	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					79
11	1782	N	1782	-0-	-0-	-0-	1780	2	2	9	N	2					81
12	1891	N	1528	-0-	-363	-0-	1528	2			N	-0-					81
01	1713	N	1713	-0-	-0-	-0-	1707	2	6	9	N	5					86
02	1572	N	1572	-0-	-0-	-0-	1570	2	2	9	N	2					88
*03	1769	N	1769	-0-	-0-	-0-	1766	2	3	9	N	3					91

DIXON "A" WELL #: 4 RRCID -> 230046 COMPL. DATE 07/29/2006 TOTAL DEPTH 11000 PERF.10052 - 10204

10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
SND OPERATING, L.L.C. 797127
TEMPLE A-1066 WELL #: 1 RRCID -> 228112 COMPL. DATE 03/28/2007 TOTAL DEPTH 13000 PERF.10587 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDSOR ENERGY GROUP, L.L.C. 931631
DECKER, E.M. WELL #: 1 RRCID -> 218721 COMPL. DATE 01/31/2006 TOTAL DEPTH 10815 PERF.10306 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
11	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
12	2235	N	2235	-0-	-0-	-0-	2235	2			N	-0-					-0-
01	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
02	2220	N	2220	-0-	-0-	-0-	2220	2			N	-0-					-0-
03	2232	N	2085	-0-	-147	-0-	2085	2			N	-0-					-0-

SHAFFETT GAS UNIT WELL #: 1 RRCID -> 222151 COMPL. DATE 03/16/2006 TOTAL DEPTH 11267 PERF.10458 - 10773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STROUSE WELL #: 1 RRCID -> 223627 COMPL. DATE 10/01/2006 TOTAL DEPTH 10980 PERF.10341 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	1600	-0-	-725	-0-	1600	2			N	-0-					-0-
11	1890	N	836	-0-	-1054	-0-	836	2			N	-0-					-0-
12	1922	N	1788	-0-	-134	-0-	1788	2			N	-0-					-0-
01	1612	N	1313	-0-	-299	-0-	1313	2			N	-0-					-0-
02	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
*03	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-

SOUTH SHAFFETT UNIT WELL #: 2 RRCID -> 223629 COMPL. DATE 07/27/2006 TOTAL DEPTH 11065 PERF.10278 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1535	N	1535	-0-	-0-	-0-	1535	2			N	-0-					-0-
11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
12	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
02	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
*03	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-

DEAR WELL #: 1A RRCID -> 224108 COMPL. DATE 09/01/2006 TOTAL DEPTH 10990 PERF.10122 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	251	-0-	-121	-0-	251	2			N	-0-					-0-
11	360	N	108	-0-	-252	-0-	108	2			N	-0-					-0-
12	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
01	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
03	403	N	195	-0-	-208	-0-	195	2			N	-0-					-0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
WINDSOR ENERGY GROUP, L.L.C. //CONT.// 931631
DECKER, E.M. WELL #: 4 RRCID -> 224111 COMPL. DATE 05/27/2006 TOTAL DEPTH 10737 PERF.10054 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
11	1440	N	1169	-0-	-271	-0-	1169	2			N	-0-					-0-
12	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
03	1488	N	1225	-0-	-263	-0-	1225	2			N	-0-					-0-

FOGERTY WELL #: 1 RRCID -> 226401 COMPL. DATE 11/06/2006 TOTAL DEPTH 11050 PERF.10478 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	609	-0-	-228	-0-	609	2			N	-0-					-0-
11	780	N	341	-0-	-439	-0-	341	2			N	-0-					-0-
12	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
01	620	N	478	-0-	-142	-0-	478	2			N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*03	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-

LANDRUM, D.F. WELL #: 1 RRCID -> 226410 COMPL. DATE 07/27/2006 TOTAL DEPTH 11195 PERF.10632 - 10783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
11	60	N	8	-0-	-52	-0-	8	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STROUSE WELL #: 2 RRCID -> 227287 COMPL. DATE 03/19/2007 TOTAL DEPTH 10969 PERF.10459 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	240	N	202	-0-	-38	-0-	202	2			N	-0-					-0-
12	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

XTO ENERGY INC. 945936
LITTLE WELL #: 1 RRCID -> 083524 COMPL. DATE 11/17/1994 TOTAL DEPTH 10714 PERF. 9928 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1542	N	1542	-0-	-0-	-0-	83	1	1459	2	Y	-0-					-0-
11	1656	N	1656	-0-	-0-	-0-	85	1	1571	2	Y	-0-					-0-
12	1798	N	1402	-0-	-396	-0-	77	1	1325	2	Y	-0-					-0-
01	2148	N	2148	-0-	-0-	-0-	119	1	2029	2	Y	-0-					-0-
02	2234	N	2234	-0-	-0-	-0-	72	1	2162	2	Y	-0-					-0-
*03	2466	N	2466	-0-	-0-	-0-	128	1	2338	2	Y	-0-					-0-

HOLCOMB-LITTLE WELL #: 1 RRCID -> 086241 COMPL. DATE 11/07/2009 TOTAL DEPTH 10600 PERF. 9986 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3270	X	3270	-0-	-0-	-0-	176	1	3094	2	Y	-0-					-0-
11	3155	X	3155	-0-	-0-	-0-	163	1	2992	2	Y	-0-					-0-
12	3193	X	2927	-0-	-266	-0-	160	1	2767	2	Y	-0-					-0-
01	3193	X	1738	-0-	-1455	-0-	96	1	1642	2	Y	-0-					-0-
02	2940	X	2723	-0-	-217	-0-	88	1	2635	2	Y	-0-					-0-
03	3255	X	2820	-0-	-435	-0-	147	1	2673	2	Y	-0-					-0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HOLCOMB WELL #: 1 RRCID -> 089999 COMPL. DATE 07/18/1980 TOTAL DEPTH 10842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGGHINS, J. O. GAS UNIT WELL #: 1 RRCID -> 095490 COMPL. DATE 12/27/1988 TOTAL DEPTH 10890 PERF. 9993 - 10143

10	496	N	393	-0-	-103	-0-	393	2			N	-0-					9
11	330	N	266	-0-	-64	-0-	266	2			N	-0-					9
12	357	N	357	-0-	-0-	-0-	357	2			N	-0-					9
01	403	N	367	-0-	-36	-0-	367	2			N	-0-					9
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					9
*03	478	N	478	-0-	-0-	-0-	478	2			N	-0-					9

WILCOX, L. L. GAS UNIT WELL #: 1 RRCID -> 097212 COMPL. DATE 09/06/1988 TOTAL DEPTH 10850 PERF. 9950 - 9958

10	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					14
11	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					14
12	1302	N	1234	-0-	-68	-0-	1234	2			N	-0-					14
01	1302	N	1077	-0-	-225	-0-	1077	2			N	-0-					14
02	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					14
03	1240	N	1153	-0-	-87	-0-	1153	2			N	-0-					14

HOLCOMB-LITTLE WELL #: 2 RRCID -> 099332 COMPL. DATE 04/13/1982 TOTAL DEPTH 10600 PERF. 9918 - 10239

10	2580	X	2580	-0-	-0-	-0-	139	1	2441	2	Y	-0-					-0-
11	2261	N	2261	-0-	-0-	-0-	117	1	2144	2	Y	-0-					-0-
12	2418	N	2418	-0-	-0-	-0-	132	1	2286	2	Y	-0-					-0-
01	2259	N	2259	-0-	-0-	-0-	125	1	2134	2	Y	-0-					-0-
02	2056	N	2056	-0-	-0-	-0-	66	1	1990	2	Y	-0-					-0-
03	2139	N	1771	-0-	-368	-0-	92	1	1679	2	Y	-0-					-0-

LITTLE WELL #: 2 RRCID -> 100378 COMPL. DATE 06/15/1982 TOTAL DEPTH 10650 PERF. 9913 - 10397

10	868	N	585	-0-	-283	-0-	32	1	553	2	Y	-0-					-0-
11	840	N	581	-0-	-259	-0-	30	1	551	2	Y	-0-					-0-
12	837	N	666	-0-	-171	-0-	36	1	630	2	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	39	1	658	2	Y	-0-					-0-
02	634	N	634	-0-	-0-	-0-	20	1	614	2	Y	-0-					-0-
*03	693	N	693	-0-	-0-	-0-	36	1	657	2	Y	-0-					-0-

HOLCOMB WELL #: 2 RRCID -> 102021 COMPL. DATE 07/29/1982 TOTAL DEPTH 10900 PERF.10159 - 10743

10	1800	N	1800	-0-	-0-	-0-	97	1	1703	2	Y	-0-					-0-
11	1710	N	1710	-0-	-0-	-0-	88	1	1622	2	Y	-0-					-0-
12	1551	N	1551	-0-	-0-	-0-	85	1	1466	2	Y	-0-					-0-
01	1409	N	1409	-0-	-0-	-0-	78	1	1331	2	Y	-0-					-0-
02	1225	N	1225	-0-	-0-	-0-	40	1	1185	2	Y	-0-					-0-
*03	1425	N	1425	-0-	-0-	-0-	74	1	1351	2	Y	-0-					-0-

GARDINER ESTATE WELL #: 2 RRCID -> 130777 COMPL. DATE 05/01/1989 TOTAL DEPTH 10800 PERF. 9932 - 10443

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
POWELL, N.P. ESTATE GAS UNIT WELL #: 2 RRCID -> 132785 COMPL. DATE 11/08/1989 TOTAL DEPTH 10714 PERF. 9892 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					207
11	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					207
12	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					207
01	1271	N	1009	-0-	-262	-0-	1009	2			N	-0-					207
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					207
03	1271	N	1240	-0-	-31	-0-	1240	2			N	-0-					207

LITTLE WELL #: 3 RRCID -> 165009 COMPL. DATE 08/08/1997 TOTAL DEPTH 11000 PERF. 9903 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	193	-0-	-458	-0-	10	1	183	2	Y	-0-					5
11	630	N	49	-0-	-581	-0-	3	1	46	2	Y	-0-					5
12	620	N	61	-0-	-559	-0-	3	1	58	2	Y	-0-					5
01	186	N	107	-0-	-79	-0-	6	1	101	2	Y	-0-					5
02	28	N	9	-0-	-19	-0-	9	2			Y	-0-					5
03	31	N	-0-	-0-	-31	-0-					Y	-0-					5

HOLCOMB-LITTLE WELL #: 5 RRCID -> 165015 COMPL. DATE 08/16/1997 TOTAL DEPTH 10953 PERF. 9944 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2000	N	2000	-0-	-0-	-0-	108	1	1892	2	Y	-0-					49
11	1920	N	1871	-0-	-49	-0-	96	1	1775	2	Y	-0-	31	1			18
12	2015	N	1869	-0-	-146	-0-	102	1	1767	2	Y	-0-					18
01	2015	N	1581	-0-	-434	-0-	88	1	1493	2	Y	-0-	11	1			7
02	1736	N	1703	-0-	-33	-0-	55	1	1648	2	Y	-0-					7
03	1860	N	1859	-0-	-1	-0-	97	1	1762	2	Y	-0-					7

HOLCOMB-LITTLE WELL #: 4 RRCID -> 165254 COMPL. DATE 09/23/2009 TOTAL DEPTH 11000 PERF. 9932 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					26
11	60	N	52	-0-	-8	-0-	3	1	48	2	Y	1	16	1			11
							1	9									
12	31	N	-0-	-0-	-31	-0-					Y	-0-					11
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			5
02	59	N	59	-0-	-0-	-0-	2	1	57	2	Y	-0-					5
*03	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					5

HOLCOMB-LITTLE WELL #: 3 RRCID -> 166079 COMPL. DATE 10/13/1997 TOTAL DEPTH 11000 PERF. 9924 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1703	-0-	-2	-0-	92	1	1611	2	Y	-0-					-0-
11	1583	N	1583	-0-	-0-	-0-	82	1	1501	2	Y	-0-					-0-
12	1705	N	1514	-0-	-191	-0-	83	1	1431	2	Y	-0-					-0-
01	1705	N	1465	-0-	-240	-0-	81	1	1384	2	Y	-0-					-0-
02	1344	N	1239	-0-	-105	-0-	40	1	1199	2	Y	-0-					-0-
03	1488	N	729	-0-	-759	-0-	38	1	691	2	Y	-0-					-0-

LITTLE WELL #: 5 RRCID -> 166379 COMPL. DATE 10/31/1997 TOTAL DEPTH 10898 PERF. 9894 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1356	N	1356	-0-	-0-	-0-	73	1	1283	2	Y	-0-					5
11	1200	N	1200	-0-	-0-	-0-	62	1	1138	2	Y	-0-					5
12	1240	N	1135	-0-	-105	-0-	62	1	1073	2	Y	-0-					5
01	1240	N	1077	-0-	-163	-0-	60	1	1017	2	Y	-0-					5
02	1012	N	1012	-0-	-0-	-0-	33	1	979	2	Y	-0-					5
*03	1244	N	1244	-0-	-0-	-0-	65	1	1179	2	Y	-0-					5

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936

LITTLE WELL #: 4 RRCID -> 166384 COMPL. DATE 11/22/1997 TOTAL DEPTH 10921 PERF. 9850 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1759	X	1759	-0-	-0-	-0-	95	1	1664	2	Y	-0-					-0-
11	2555	X	2555	-0-	-0-	-0-	132	1	2423	2	Y	-0-					-0-
12	3720	X	3720	-0-	-0-	-0-	203	1	3517	2	Y	-0-					-0-
01	2654	X	2654	-0-	-0-	-0-	147	1	2507	2	Y	-0-					-0-
02	2212	N	1791	-0-	-421	-0-	58	1	1733	2	Y	-0-					-0-
*03	2767	X	2767	-0-	-0-	-0-	144	1	2623	2	Y	-0-					-0-

HOLCOMB-LITTLE WELL #: 6 RRCID -> 166423 COMPL. DATE 10/10/1997 TOTAL DEPTH 11000 PERF. 9928 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1073	-0-	-694	-0-	58	1	1015	2	Y	-0-					-0-
11	1628	N	1628	-0-	-0-	-0-	84	1	1544	2	Y	-0-					-0-
12	1546	N	1546	-0-	-0-	-0-	84	1	1462	2	Y	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	98	1	1671	2	Y	-0-					-0-
02	1391	N	1391	-0-	-0-	-0-	45	1	1346	2	Y	-0-					-0-
*03	1945	N	1945	-0-	-0-	-0-	101	1	1844	2	Y	-0-					-0-

HOLCOMB WELL #: 3 RRCID -> 166938 COMPL. DATE 12/12/1997 TOTAL DEPTH 11000 PERF.10124 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1376	-0-	-81	-0-	74	1	1302	2	Y	-0-					7
11	1481	N	1481	-0-	-0-	-0-	76	1	1405	2	Y	-0-					7
12	1407	N	1407	-0-	-0-	-0-	77	1	1330	2	Y	-0-					7
01	1566	N	1566	-0-	-0-	-0-	87	1	1479	2	Y	-0-					7
02	1279	N	1279	-0-	-0-	-0-	41	1	1238	2	Y	-0-					7
*03	1433	N	1433	-0-	-0-	-0-	75	1	1358	2	Y	-0-					7

LITTLE WELL #: 6 RRCID -> 167105 COMPL. DATE 01/14/1998 TOTAL DEPTH 10950 PERF. 9888 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
11	869	N	869	-0-	-0-	-0-	45	1	824	2	Y	-0-					-0-
12	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					-0-
01	1433	N	1433	-0-	-0-	-0-	79	1	1354	2	Y	-0-					-0-
02	1553	N	1553	-0-	-0-	-0-	50	1	1503	2	Y	-0-					-0-
*03	2981	N	2981	-0-	-0-	-0-	155	1	2826	2	Y	-0-					-0-

LITTLE WELL #: 7 RRCID -> 167290 COMPL. DATE 01/30/1998 TOTAL DEPTH 11000 PERF. 9816 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2494	N	2494	-0-	-0-	-0-	135	1	2359	2	Y	-0-					-0-
11	2460	N	2317	-0-	-143	-0-	119	1	2198	2	Y	-0-					-0-
12	2294	N	1395	-0-	-899	-0-	76	1	1319	2	Y	-0-					-0-
01	2480	N	1567	-0-	-913	-0-	87	1	1480	2	Y	-0-					-0-
02	2230	N	2230	-0-	-0-	-0-	72	1	2158	2	Y	-0-					-0-
*03	2483	N	2483	-0-	-0-	-0-	129	1	2354	2	Y	-0-					-0-

GARDINER ESTATE WELL #: 3 RRCID -> 167886 COMPL. DATE 02/26/1998 TOTAL DEPTH 11000 PERF. 9971 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2913	X	2913	-0-	-0-	-0-	151	1	2645	2	Y	106					141
							117	9									
11	2738	X	2738	-0-	-0-	-0-	135	1	2482	2	Y	110	128	1			123
							121	9									
12	1585	X	1585	-0-	-0-	-0-	81	1	1403	2	Y	92					215
							101	9									
01	2126	X	2126	-0-	-0-	-0-	115	1	1954	2	Y	52	164	1			103
							57	9									
02	2371	X	2371	-0-	-0-	-0-	76	1	2295	2	Y	-0-					103
03	2015	X	1770	-0-	-245	-0-	92	1	1678	2	Y	-0-					103

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936

HOLCOMB-LITTLE WELL #: 7 RRCID -> 168323 COMPL. DATE 03/19/1998 TOTAL DEPTH 10980 PERF. 9932 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2718	X	2718	-0-	-0-	-0-	147	1	2571	2	Y	-0-					1
11	2973	X	2973	-0-	-0-	-0-	153	1	2820	2	Y	-0-					1
12	2777	X	2777	-0-	-0-	-0-	152	1	2625	2	Y	-0-					1
01	2666	X	2429	-0-	-237	-0-	135	1	2294	2	Y	-0-					1
02	2922	X	2922	-0-	-0-	-0-	94	1	2828	2	Y	-0-					1
*03	3065	X	3065	-0-	-0-	-0-	160	1	2905	2	Y	-0-					1

LITTLE WELL #: 8 RRCID -> 168483 COMPL. DATE 04/08/1998 TOTAL DEPTH 11000 PERF. 9814 - 10787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	783	N	783	-0-	-0-	-0-	42	1	741	2	Y	-0-					1
11	923	N	923	-0-	-0-	-0-	48	1	875	2	Y	-0-					1
12	972	N	972	-0-	-0-	-0-	53	1	919	2	Y	-0-					1
01	1054	N	1054	-0-	-0-	-0-	58	1	996	2	Y	-0-					1
02	935	N	935	-0-	-0-	-0-	30	1	905	2	Y	-0-					1
*03	1002	N	1002	-0-	-0-	-0-	52	1	950	2	Y	-0-					1

GARDINER ESTATE WELL #: 4 RRCID -> 169315 COMPL. DATE 05/07/1998 TOTAL DEPTH 11000 PERF. 9948 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4247	X	2324	-0-	-1923	-0-	125	1	2199	2	Y	-0-					7
11	3690	X	2458	-0-	-1232	-0-	127	1	2331	2	Y	-0-					7
12	2821	X	1977	-0-	-844	-0-	108	1	1869	2	Y	-0-					7
01	2821	X	2263	-0-	-558	-0-	125	1	2138	2	Y	-0-					7
02	2268	X	504	-0-	-1764	-0-	16	1	488	2	Y	-0-					7
*03	2528	N	2528	-0-	-0-	-0-	132	1	2396	2	Y	-0-					7

POWELL, N.P. ESTATE GAS UNIT WELL #: 3 RRCID -> 180153 COMPL. DATE 06/24/2000 TOTAL DEPTH 10860 PERF. 9964 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	N	1235	-0-	-408	-0-	67	1	1168	2	Y	-0-					3
11	1470	N	1138	-0-	-332	-0-	59	1	1079	2	Y	-0-					3
12	1829	N	1087	-0-	-742	-0-	59	1	1028	2	Y	-0-					3
01	1240	N	1109	-0-	-131	-0-	61	1	1048	2	Y	-0-					3
02	1064	N	935	-0-	-129	-0-	30	1	905	2	Y	-0-					3
03	1085	N	985	-0-	-100	-0-	51	1	934	2	Y	-0-					3

HOLCOMB-LITTLE WELL #: 8 RRCID -> 180155 COMPL. DATE 04/28/2000 TOTAL DEPTH 11000 PERF. 9962 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	816	-0-	-393	-0-	44	1	772	2	Y	-0-					2
11	990	N	890	-0-	-100	-0-	46	1	844	2	Y	-0-					2
12	961	N	785	-0-	-176	-0-	43	1	742	2	Y	-0-					2
01	806	N	714	-0-	-92	-0-	40	1	674	2	Y	-0-					2
02	765	N	765	-0-	-0-	-0-	25	1	740	2	Y	-0-					2
*03	1083	N	1083	-0-	-0-	-0-	56	1	1027	2	Y	-0-					2

GARDINER ESTATE WELL #: 5 RRCID -> 183473 COMPL. DATE 05/30/2000 TOTAL DEPTH 10994 PERF. 9996 - 10835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2468	N	2468	-0-	-0-	-0-	133	1	2335	2	Y	-0-					1
11	2529	N	2529	-0-	-0-	-0-	130	1	2399	2	Y	-0-					1
12	2537	N	2537	-0-	-0-	-0-	139	1	2398	2	Y	-0-					1
01	2187	N	2187	-0-	-0-	-0-	121	1	2066	2	Y	-0-					1
02	1764	N	1727	-0-	-37	-0-	56	1	1671	2	Y	-0-					1
03	1953	N	1691	-0-	-262	-0-	88	1	1603	2	Y	-0-					1

GARDINER ESTATE WELL #: 6 RRCID -> 183474 COMPL. DATE 07/18/2000 TOTAL DEPTH 10975 PERF. 9932 - 10835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3255	X	3004	-0-	-251	-0-	162	1	2842	2	Y	-0-					2
11	3150	X	2105	-0-	-1045	-0-	109	1	1996	2	Y	-0-					2
12	3255	X	2714	-0-	-541	-0-	148	1	2566	2	Y	-0-					2
01	3224	X	2097	-0-	-1127	-0-	116	1	1981	2	Y	-0-					2
02	3066	X	3066	-0-	-0-	-0-	99	1	2967	2	Y	-0-					2
*03	3196	X	3196	-0-	-0-	-0-	166	1	3030	2	Y	-0-					2

WHITE OAK CREEK (TRAVIS PEAK) //CONT.// 96970 600 NON-ASSOCIATED CAPACITY CNTY: CHEROKEE
XTO ENERGY INC. //CONT.// 945936
HOLCOMB WELL #: 4 RRCID -> 183816 COMPL. DATE 08/01/2000 TOTAL DEPTH 10950 PERF.10076 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	2976	-0-	-341	-0-	161	1	2815	2	Y	-0-					2
11	3180	X	2881	-0-	-299	-0-	149	1	2732	2	Y	-0-					2
12	3162	X	2850	-0-	-312	-0-	156	1	2694	2	Y	-0-					2
01	3162	X	2326	-0-	-836	-0-	129	1	2197	2	Y	-0-					2
02	2936	X	2936	-0-	-0-	-0-	95	1	2841	2	Y	-0-					2
*03	2787	X	2787	-0-	-0-	-0-	145	1	2642	2	Y	-0-					2

HOLCOMB WELL #: 5 RRCID -> 183817 COMPL. DATE 10/08/2000 TOTAL DEPTH 10754 PERF. 9966 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2825	X	2825	-0-	-0-	-0-	152	1	2673	2	Y	-0-					-0-
11	2573	N	2573	-0-	-0-	-0-	133	1	2440	2	Y	-0-					-0-
12	2772	X	2772	-0-	-0-	-0-	151	1	2621	2	Y	-0-					-0-
01	2576	X	2576	-0-	-0-	-0-	143	1	2433	2	Y	-0-					-0-
02	2776	X	2776	-0-	-0-	-0-	90	1	2686	2	Y	-0-					-0-
*03	2788	X	2788	-0-	-0-	-0-	145	1	2643	2	Y	-0-					-0-

HOLCOMB-LITTLE WELL #: 9 RRCID -> 185807 COMPL. DATE 04/18/2001 TOTAL DEPTH 10992 PERF. 9952 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
11	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
12	60	N	60	-0-	-0-	-0-	3	1	57	2	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-
*03	113	N	113	-0-	-0-	-0-	6	1	107	2	Y	-0-					-0-

HOLCOMB WELL #: 6 RRCID -> 186735 COMPL. DATE 07/22/2001 TOTAL DEPTH 13682 PERF.10152 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3379	X	2942	-0-	-437	-0-	159	1	2783	2	Y	-0-					3
11	2949	X	2949	-0-	-0-	-0-	152	1	2797	2	Y	-0-					3
12	3162	X	2325	-0-	-837	-0-	127	1	2198	2	Y	-0-					3
01	3162	X	2181	-0-	-981	-0-	121	1	2060	2	Y	-0-					3
02	2072	X	1968	-0-	-104	-0-	63	1	1905	2	Y	-0-					3
*03	2860	X	2860	-0-	-0-	-0-	149	1	2711	2	Y	-0-					3

WILLOW SPRINGS (BODENHEIM-TRANS) 97752 083 NON-ASSOCIATED ONE WELL CNTY: GREGG
FOREST OIL CORPORATION 275740
BODENHEIM, G. A. WELL #: 10 RRCID -> 160754 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 8438 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (COTTON VALLEY) 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BASA RESOURCES, INC. 053974
FISHER G.U. WELL #: 1 RRCID -> 157355 COMPL. DATE 12/23/1995 TOTAL DEPTH 10800 PERF.10546 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2600	N	1399	-0-	-1201	-0-	1393	2	6	9	Y	5					43
11	1208	N	1208	-0-	-0-	-0-	1204	2	4	9	Y	4					47
12	2351	N	2351	-0-	-0-	-0-	2337	2	14	9	Y	13	2	8			58
01	1333	N	1224	-0-	-109	-0-	1224	2			Y	-0-					58
02	1120	N	993	-0-	-127	-0-	993	2			Y	-0-					58
03	1333	N	1192	-0-	-141	-0-	1192	2			Y	-0-					58

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BASA RESOURCES, INC. //CONT.// 053974
NETTLETON, E. M. WELL #: 21 RRCID -> 157358 COMPL. DATE 12/26/1995 TOTAL DEPTH 10850 PERF.10641 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1701	-0-	-221	-0-	1697	2	4	9	Y	4					43
11	2460	N	1774	-0-	-686	-0-	1771	2	3	9	Y	3					46
12	1884	N	1884	-0-	-0-	-0-	1872	2	12	9	Y	11	2	8			55
01	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					55
02	1554	N	1554	-0-	-0-	-0-	1554	2			Y	-0-					55
*03	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					55

BREITBURN OPERATING L.P. 090732
MCKINLEY, JC & RS GAS UNIT WELL #: 1 RRCID -> 147249 COMPL. DATE 11/15/1993 TOTAL DEPTH 10845 PERF.10665 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		93	-0-	93	93	3	1	90	2	Y	-0-					-0-
12	T. A.		688	-0-	688	781	19	1	669	2	Y	-0-					-0-
01	T. A.		851	-0-	851	1632	24	1	827	2	Y	-0-					-0-
02	T. A.		677	-0-	677	2309	19	1	658	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2309					Y	-0-					-0-

BACLE, A.L. GAS UNIT WELL #: 1 RRCID -> 147455 COMPL. DATE 11/19/1993 TOTAL DEPTH 10955 PERF.10790 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		9	-0-	9	9	9	2			Y	-0-					-0-
12	T. A.		13	-0-	13	22	13	2			Y	-0-					-0-
01	T. A.		11	-0-	11	33	11	2			Y	-0-					-0-
02	T. A.		83	-0-	83	116	2	1	81	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	116					Y	-0-					-0-

MCKINLEY, JC & RS GAS UNIT WELL #: 3 RRCID -> 175578 COMPL. DATE 10/12/1999 TOTAL DEPTH 10900 PERF.10624 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	899	N	899	-0-	-0-	-0-	24	1	875	2	Y	-0-					-0-
11	1638	N	1638	-0-	-0-	-0-	46	1	1592	2	Y	-0-					-0-
12	1426	N	1187	-0-	-239	-0-	33	1	1154	2	Y	-0-					-0-
01	899	N	853	-0-	-46	-0-	24	1	829	2	Y	-0-					-0-
02	1540	N	636	-0-	-904	-0-	18	1	618	2	Y	-0-					-0-
03	1178	N	2	-0-	-1176	-0-	2	1			Y	-0-					-0-

BACLE, A.L. GAS UNIT WELL #: 3 RRCID -> 183067 COMPL. DATE 03/28/2001 TOTAL DEPTH 11190 PERF.10913 - 11069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2044	N	2044	-0-	-0-	-0-	54	1	1990	2	Y	-0-					-0-
11	1980	N	1809	-0-	-171	-0-	51	1	1758	2	Y	-0-					-0-
12	1891	N	1864	-0-	-27	-0-	51	1	1813	2	Y	-0-					-0-
01	2188	N	2188	-0-	-0-	-0-	62	1	2126	2	Y	-0-					-0-
02	1780	N	1780	-0-	-0-	-0-	51	1	1729	2	Y	-0-					-0-
03	1860	N	4	-0-	-1856	-0-	4	4			Y	-0-					-0-

TREADAWAY WELL #: 4 RRCID -> 188085 COMPL. DATE 11/07/2001 TOTAL DEPTH 10915 PERF.10681 - 10825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	74	-0-	-81	-0-	2	1	72	2	Y	-0-					-0-
11	166	N	166	-0-	-0-	-0-	5	1	161	2	Y	-0-					-0-
12	155	N	78	-0-	-77	-0-	2	1	76	2	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	7	1	251	2	Y	-0-					-0-
02	168	N	58	-0-	-110	-0-	2	1	56	2	Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BREITBURN OPERATING L.P. //CONT.// 090732

TREADAWAY WELL #: 3 RRCID -> 188087 COMPL. DATE 01/23/2002 TOTAL DEPTH 10898 PERF.10618 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5692	X	1900	-0-	-3792	-0-	50	1	1850	2	Y	-0-					-0-
11	1807	X	1807	-0-	-0-	-0-	51	1	1756	2	Y	-0-					-0-
12	1784	X	1784	-0-	-0-	-0-	49	1	1735	2	Y	-0-					-0-
01	2390	X	2390	-0-	-0-	-0-	67	1	2323	2	Y	-0-					-0-
02	1540	X	1173	-0-	-367	-0-	33	1	1140	2	Y	-0-					-0-
03	1705	X	-0-	-0-	-1705	-0-					Y	-0-					-0-

TREADAWAY WELL #: 6 RRCID -> 188759 COMPL. DATE 02/04/2002 TOTAL DEPTH 10934 PERF.10670 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2448	-0-	-652	1632	64	1	2384	2	Y	-0-					-0-
11	3000	N	2377	-0-	-623	1009	67	1	2310	2	Y	-0-					-0-
12	3100	N	2508	-0-	-592	417	69	1	2439	2	Y	-0-					-0-
01	2907	N	2490	-0-	-417	-0-	70	1	2420	2	Y	-0-					-0-
02	2212	N	2139	-0-	-73	-0-	61	1	2078	2	Y	-0-					-0-
03	2511	N	69	-0-	-2442	-0-	7	1	62	9	Y	56	54	1			2

TREADAWAY WELL #: 5 RRCID -> 190473 COMPL. DATE 06/03/2002 TOTAL DEPTH 10945 PERF.10702 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKINLEY, JC & RS GAS UNIT WELL #: 4 RRCID -> 197696 COMPL. DATE 08/26/2003 TOTAL DEPTH 10890 PERF.10622 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2771	X	2771	-0-	-0-	-0-	73	1	2698	2	Y	-0-					-0-
11	2583	X	2583	-0-	-0-	-0-	72	1	2511	2	Y	-0-					-0-
12	2639	X	2639	-0-	-0-	-0-	73	1	2566	2	Y	-0-					-0-
01	2530	X	2530	-0-	-0-	-0-	71	1	2459	2	Y	-0-					-0-
02	2800	N	3494	-0-	694	694	99	1	3395	2	Y	-0-					-0-
03	2325	N	-0-	-0-	-2325	-0-					Y	-0-					-0-

MCKINLEY, JC & RS GAS UNIT WELL #: 5 RRCID -> 206328 COMPL. DATE 10/29/2004 TOTAL DEPTH 10880 PERF.10592 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	2792	-0-	-308	1018	66	1	2429	2	Y	270	268	1			114
							297	9									
11	3000	N	2734	-0-	-266	752	68	1	2352	2	Y	285	259	1			140
							314	9									
12	3100	N	2818	-0-	-282	470	69	1	2428	2	Y	292	323	1			109
							321	9									
01	3100	N	3048	-0-	-52	418	77	1	2646	2	Y	295	267	1			137
							325	9									
02	2800	N	2637	-0-	-163	255	68	1	2307	2	Y	238	218	1			157
							262	9									
*03	2635	N	235	-0-	-2400	-0-	7	4	228	9	Y	207	196	1			168

MCKINLEY, JC & RS GAS UNIT WELL #: 6 RRCID -> 238984 COMPL. DATE 06/06/2008 TOTAL DEPTH 10904 PERF.10612 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3771	X	3771	-0-	-0-	-0-	99	1	3672	2	Y	-0-					-0-
11	2302	X	2302	-0-	-0-	-0-	65	1	2237	2	Y	-0-					-0-
12	2400	X	2400	-0-	-0-	-0-	66	1	2334	2	Y	-0-					-0-
01	1565	X	1565	-0-	-0-	-0-	44	1	1521	2	Y	-0-					-0-
02	1698	X	1698	-0-	-0-	-0-	48	1	1650	2	Y	-0-					-0-
03	1550	X	-0-	-0-	-1550	-0-					Y	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. 106406
VARGA GAS UNIT WELL #: 1 RRCID -> 101219 COMPL. DATE 06/29/1982 TOTAL DEPTH 10779 PERF.10148 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	726	-0-	-49	-0-	724	2	2	9	Y	2	1	8			130
11	780	N	780	-0-	-0-	-0-	780	2			Y	-0-					130
12	1395	N	1395	-0-	-0-	-0-	1391	2	4	9	Y	4	89	1			45
01	2048	N	2048	-0-	-0-	-0-	2048	2			Y	-0-					45
02	728	N	561	-0-	-167	-0-	550	2	11	9	Y	10					55
03	1302	N	98	-0-	-1204	-0-	98	2			Y	-0-					55

VARGA GAS UNIT NO. 2 WELL #: 2 A RRCID -> 109325 COMPL. DATE 09/26/1983 TOTAL DEPTH 10655 PERF.10516 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREDE "A" WELL #: 1 RRCID -> 153840 COMPL. DATE 03/16/1995 TOTAL DEPTH 10915 PERF.10686 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					243
11	720	N	415	-0-	-305	-0-	415	2			N	-0-					243
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					243
01	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					243
02	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					243
03	1612	N	869	-0-	-743	-0-	869	2			N	-0-					243

TAYLOR-ANNE "A" WELL #: 4 RRCID -> 188097 COMPL. DATE 07/18/2003 TOTAL DEPTH 10605 PERF. 7592 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/17/2014 - PLUGGED 11/17/14

TAYLOR-ANNE "A" WELL #: 6 RRCID -> 201905 COMPL. DATE 03/03/2004 TOTAL DEPTH 10652 PERF.10432 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					67
11	15	N	-0-	-0-	-15	-0-					N	-0-					67
12	5	N	-0-	-0-	-5	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67

TAYLOR-ANNE WELL #: 5 RRCID -> 201914 COMPL. DATE 03/03/2004 TOTAL DEPTH 10698 PERF.10466 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	531	-0-	-89	-0-	529	2	2	9	N	2					197
11	695	N	695	-0-	-0-	-0-	687	2	8	9	N	7					204
12	507	N	507	-0-	-0-	-0-	490	2	17	9	N	15					219
01	550	N	550	-0-	-0-	-0-	549	2	1	9	N	1					220
02	644	N	639	-0-	-5	-0-	635	3	4	9	N	4					224
*03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					224

BIVINS HEIRS WELL #: 1 RRCID -> 240197 COMPL. DATE 09/01/2008 TOTAL DEPTH 11001 PERF.10646 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	589	N	446	-0-	-143	-0-	446	2			N	-0-					81
11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					81
12	417	N	417	-0-	-0-	-0-	417	2			N	-0-					81
01	434	N	367	-0-	-67	-0-	367	2			N	-0-					81
02	420	N	370	-0-	-50	-0-	370	2			N	-0-					81
03	403	N	382	-0-	-21	-0-	382	2			N	-0-					81

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
BURK ROYALTY CO., LTD. 108799
MACKEY, L. L. WELL #: 1 RRCID -> 101288 COMPL. DATE 12/04/1981 TOTAL DEPTH 10909 PERF.10712 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MACKEY, L. L. WELL #: 2 RRCID -> 182032 COMPL. DATE 03/07/2001 TOTAL DEPTH 10921 PERF.10696 - 10797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
11	150	N	95	-0-	-55	-0-	95	2			Y	-0-					-0-
12	155	N	62	-0-	-93	-0-	62	2			Y	-0-					-0-
01	279	N	86	-0-	-193	-0-	86	2			Y	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
*03	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-

CRAWFORD, H. WELL #: 1 RRCID -> 192921 COMPL. DATE 10/18/2002 TOTAL DEPTH 10950 PERF.10663 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	11	-0-	-330	-0-	9	2	2	9	N	2					57
11	60	N	38	-0-	-22	-0-	36	2	2	9	N	2					59
12	31	N	-0-	-0-	-31	-0-					N	1					60
01	661	N	661	-0-	-0-	-0-	659	2	2	9	N	2					62
02	234	N	234	-0-	-0-	-0-	232	2	2	9	N	2					64
*03	102	N	102	-0-	-0-	-0-	101	2	1	9	N	1					65

CRAWFORD, A. WELL #: 1 RRCID -> 198473 COMPL. DATE 10/17/2003 TOTAL DEPTH 10995 PERF.10644 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	328	-0-	-447	-0-	328	2			N	-0-					89
11	570	N	418	-0-	-152	-0-	418	2			N	-0-					89
12	496	N	429	-0-	-67	-0-	429	2			N	-0-					89
01	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					89
02	425	N	425	-0-	-0-	-0-	424	2	1	9	N	1					90
03	434	N	119	-0-	-315	-0-	119	2			N	-0-					90

CRAWFORD, H. WELL #: 2 RRCID -> 215135 COMPL. DATE 08/24/2005 TOTAL DEPTH 10703 PERF.10306 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	182	-0-	-159	-0-	182	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	587	N	587	-0-	-0-	-0-	585	2	2	9	N	2	2	8			-0-

CRAWFORD, H. WELL #: 3 RRCID -> 230201 COMPL. DATE 08/03/2007 TOTAL DEPTH 10800 PERF.10371 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1243	-0-	-152	-0-	1237	2	6	9	N	5	5	8			189
11	1804	N	1804	-0-	-0-	-0-	1803	2	1	9	N	1	1	8			189
12	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					189
01	1827	N	1827	-0-	-0-	-0-	1825	2	2	9	N	2	2	8			189
02	1913	N	1913	-0-	-0-	-0-	1909	2	4	9	N	4	4	8			189
03	2480	N	1731	-0-	-749	-0-	1731	2			N	-0-					189

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
C. W. RESOURCES, INC. 121085
MCKINLEY GAS UNIT WELL #: 1 RRCID -> 149323 COMPL. DATE 03/21/1994 TOTAL DEPTH 11149 PERF.10892 - 11019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	412	-0-	-146	-0-	412	2			Y	-0-					-0-
11	570	N	295	-0-	-275	-0-	295	2			Y	-0-					-0-
12	713	N	200	-0-	-513	-0-	200	2			Y	-0-					-0-
01	403	N	334	-0-	-69	-0-	334	2			Y	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
*03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-

MCKINLEY WELL #: 2 RRCID -> 192669 COMPL. DATE 01/07/2003 TOTAL DEPTH 11124 PERF.10884 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2161	N	2161	-0-	-0-	-0-	2154	2	7	9	N	6					131
11	1950	N	1939	-0-	-11	-0-	1930	2	9	9	N	8					139
12	2139	N	2078	-0-	-61	-0-	2066	2	12	9	N	11					150
01	2170	N	1795	-0-	-375	-0-	1785	2	10	9	N	9					159
02	1829	N	1829	-0-	-0-	-0-	1820	2	9	9	N	8					167
03	2077	N	1821	-0-	-256	-0-	1821	2			N	-0-					167

MCKINLEY GAS UNIT WELL #: 3 RRCID -> 201000 COMPL. DATE 05/25/2003 TOTAL DEPTH 10800 PERF.10650 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1937	N	1937	-0-	-0-	-0-	1928	2	9	9	N	8					45
11	1770	N	1766	-0-	-4	-0-	1755	2	11	9	N	10					55
12	1984	N	1725	-0-	-259	-0-	1715	2	10	9	N	9					64
01	1922	N	1658	-0-	-264	-0-	1649	2	9	9	N	8					72
02	1652	N	1550	-0-	-102	-0-	1550	2			N	-0-					72
03	1736	N	1466	-0-	-270	-0-	1447	2	19	9	N	17					89

CAMERON EXPLORATION, INC. 126996
FISHER FARMS WELL #: 1 RRCID -> 201912 COMPL. DATE 04/01/2004 TOTAL DEPTH 10639 PERF. 8996 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	X	2536	-0-	-37	-0-	2496	2	40	9	N	36	179	1			5
11	2430	X	2055	-0-	-375	-0-	2044	2	11	9	N	10					15
12	2604	X	2355	-0-	-249	-0-	2349	2	6	9	N	5					20
01	DLQ G-10		1952	-0-	1952	1952	1946	2	6	9	N	5					25
*02	DLQ G-10		651	-0-	651	2603	640	2	11	9	N	10					35
*03	DLQ G-10		2481	-0-	2481	5084	2470	2	11	9	N	10					45

CHISOS, LTD. 149421
WOOD, BOB GAS UNIT WELL #: 3 RRCID -> 145078 COMPL. DATE 03/31/1993 TOTAL DEPTH 10760 PERF.10450 - 10635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	899	-0-	-2201	3098	899	2			Y	-0-					17
11	3000	N	891	-0-	-2109	989	891	2			Y	-0-					17
12	1918	N	929	-0-	-989	-0-	929	2			Y	-0-					17
01	899	N	882	-0-	-17	-0-	882	2			Y	-0-					17
02	812	N	756	-0-	-56	-0-	755	2	1	9	Y	1					18
*03	3100	N	4089	-0-	989	989	4089	2			Y	-0-					18

WOOD, BOB GAS UNIT WELL #: 2 RRCID -> 145079 COMPL. DATE 03/22/1993 TOTAL DEPTH 10780 PERF.10514 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1748	N	1748	-0-	-0-	-0-	1748	2			Y	-0-					28
11	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					28
12	1853	N	1853	-0-	-0-	-0-	1853	2			Y	-0-					28
01	1699	N	1699	-0-	-0-	-0-	1699	2			Y	-0-					28
02	1581	N	1581	-0-	-0-	-0-	1579	2	2	9	Y	2					30
03	1674	N	1446	-0-	-228	-0-	1446	2			Y	-0-					30

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
CHISOS, LTD. //CONT.// 149421
WOOD, BOB GAS UNIT WELL #: 4 RRCID -> 147451 COMPL. DATE 10/28/1993 TOTAL DEPTH 10808 PERF.10536 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2373	N	2373	-0-	-0-	-0-	2373	2			Y	-0-					37
11	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					37
12	2220	N	2220	-0-	-0-	-0-	2220	2			Y	-0-					37
01	2077	N	2033	-0-	-44	-0-	2033	2			Y	-0-					37
02	1876	N	1799	-0-	-77	-0-	1797	2	2	9	Y	2					39
03	2077	N	1814	-0-	-263	-0-	1814	2			Y	-0-					39

WOOD, BOB GAS UNIT WELL #: 5 RRCID -> 147815 COMPL. DATE 12/03/1993 TOTAL DEPTH 10800 PERF.10580 - 10682

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOOD, BOB GAS UNIT WELL #: 6 RRCID -> 150543 COMPL. DATE 05/25/1994 TOTAL DEPTH 10825 PERF.10588 - 10690

10	1736	N	1620	-0-	-116	-0-	1620	2			Y	-0-					32
11	1680	N	1544	-0-	-136	-0-	1544	2			Y	-0-					32
12	1736	N	1598	-0-	-138	-0-	1598	2			Y	-0-					32
01	1612	N	1599	-0-	-13	-0-	1593	2	6	9	Y	5					37
02	1646	N	1646	-0-	-0-	-0-	1644	2	2	9	Y	2					39
03	1612	N	1525	-0-	-87	-0-	1525	2			Y	-0-					39

WOOD, BOB GAS UNIT WELL #: 7 RRCID -> 210526 COMPL. DATE 03/29/2005 TOTAL DEPTH 10792 PERF.10578 - 10669

10	1670	N	1670	-0-	-0-	-0-	1670	2			Y	-0-					27
11	1170	N	884	-0-	-286	-0-	884	2			Y	-0-					27
12	1860	N	637	-0-	-1223	-0-	637	2			Y	-0-					27
01	1674	N	706	-0-	-968	-0-	706	2			Y	-0-					27
02	812	N	542	-0-	-270	-0-	540	2	2	9	Y	2					29
03	651	N	489	-0-	-162	-0-	489	2			Y	-0-					29

CHINN EXPLORATION COMPANY 149423
MCGREDE WELL #: 1 RRCID -> 195077 COMPL. DATE 04/03/2003 TOTAL DEPTH 10882 PERF.10682 - 10783

10	1984	N	790	-0-	-1194	-0-	104	1	686	2	N	-0-					153
11	1530	N	907	-0-	-623	-0-	199	1	700	2	N	7					160
							8	9									
12	1031	N	1031	-0-	-0-	-0-	161	1	863	2	N	6					166
							7	9									
01	1178	N	1178	-0-	-0-	-0-	104	1	1072	2	N	2	154	1			14
							2	9									
02	1006	N	1006	-0-	-0-	-0-	159	1	840	2	N	6					20
							7	9									
*03	1258	N	1258	-0-	-0-	-0-	67	1	1180	2	N	10					30
							11	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
CHINN EXPLORATION COMPANY //CONT.// 149423
ALEXANDER, J. H. WELL #: 1 RRCID -> 196994 COMPL. DATE 07/25/2003 TOTAL DEPTH 10850 PERF.10542 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	4274	-0-	-4	-0-	389	1	3856	2	N	26	3	8			73
							29	9									
11	4140	X	2691	-0-	-1449	-0-	100	1	2578	2	N	12					85
							13	9									
12	4278	X	2252	-0-	-2026	-0-	66	1	2167	2	N	17					102
							19	9									
01	4778	X	4778	-0-	-0-	-0-	1446	1	3322	2	N	9	1	8			110
							10	9									
02	3563	X	3563	-0-	-0-	-0-	443	1	3102	2	N	16	2	8			124
							18	9									
*03	2960	X	2960	-0-	-0-	-0-	105	1	2833	2	N	20					144
							22	9									

MCGREDE WELL #: 2 RRCID -> 198043 COMPL. DATE 08/30/2003 TOTAL DEPTH 10800 PERF.10721 - 10758

10	1116	N	219	-0-	-897	-0-	28	1	188	2	N	3					165
							3	9									
11	1323	N	1323	-0-	-0-	-0-	292	1	1029	2	N	2					167
							2	9									
12	992	N	909	-0-	-83	-0-	143	1	766	2	N	-0-					167
01	1098	N	1098	-0-	-0-	-0-	96	1	991	2	N	10					177
							11	9									
02	1612	N	1612	-0-	-0-	-0-	255	1	1354	2	N	3	3	8			177
							3	9									
*03	1255	N	1255	-0-	-0-	-0-	67	1	1188	2	N	-0-					177

CL&F OPERATING LLC 154789
MOORE, JEMIMA WELL #: 1H RRCID -> 255116 COMPL. DATE 10/31/2010 TOTAL DEPTH 10744 PERF.11120 - 13302

10	18135	X	16532	-0-	-1603	-0-	16256	2	276	9	N	251	186	1			132
11	17190	X	15295	-0-	-1895	-0-	15076	2	219	9	N	199	183	1			148
12	19163	X	19163	-0-	-0-	-0-	18956	2	207	9	N	188	187	1			149
01	DLQ G-10		18586	-0-	18586	18586	18338	2	248	9	N	225	190	1			184
02	DLQ G-10		16568	-0-	16568	35154	75	1	16285	2	N	189	187	1			186
							208	9									
03	DLQ G-10		17966	-0-	17966	53120	527	1	17223	2	N	196	191	1			191
							216	9									

COOK EXPLORATION CO. 174337
DENSON WELL #: 2 RRCID -> 140658 COMPL. DATE 12/23/1991 TOTAL DEPTH 10799 PERF.10496 - 10566

10	2170	N	1898	-0-	-272	-0-	1896	2	2	9	N	2					71
11	2100	N	1971	-0-	-129	-0-	1968	2	3	9	N	3					74
12	2139	N	1588	-0-	-551	-0-	1588	2			N	-0-					74
01	1891	N	1569	-0-	-322	-0-	1568	2	1	9	N	1					75
02	1848	N	1523	-0-	-325	-0-	1519	2	4	9	N	4					79
03	1581	N	1373	-0-	-208	-0-	1372	2	1	9	N	1					80

DENSON WELL #: 3 RRCID -> 142917 COMPL. DATE 09/17/1992 TOTAL DEPTH 10900 PERF.10555 - 10624

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337

FLEWELLEN WELL #: 5 RRCID -> 145525 COMPL. DATE 04/08/1993 TOTAL DEPTH 10858 PERF.10590 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					35
11	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					35
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					35
01	775	N	345	-0-	-430	-0-	345	2			N	-0-					35
02	700	N	632	-0-	-68	-0-	629	2	3	9	N	3					38
03	775	N	675	-0-	-100	-0-	673	2	2	9	N	2					40

CASTLEBERRY WELL #: 5 RRCID -> 147362 COMPL. DATE 11/13/1993 TOTAL DEPTH 10839 PERF.10569 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	560	N	560	-0-	-0-	-0-	553	2	7	9	N	6					95
11	194	N	194	-0-	-0-	-0-	194	2			N	-0-					95
12	558	N	49	-0-	-509	-0-	43	2	6	9	N	5					100
01	558	N	16	-0-	-542	-0-	14	2	2	9	N	2					102
02	168	N	14	-0-	-154	-0-	14	2			N	-0-					102
*03	365	N	365	-0-	-0-	-0-	356	2	9	9	N	8					110

CULPEPPER WELL #: 5 RRCID -> 149312 COMPL. DATE 03/18/1994 TOTAL DEPTH 10849 PERF.10582 - 10669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3825	X	2672	-0-	-1153	-0-	2659	2	13	9	N	12					164
11	3000	X	2578	-0-	-422	-0-	2569	2	9	9	N	8					172
12	3100	X	2439	-0-	-661	-0-	2436	2	3	9	N	3					175
01	3100	X	1957	-0-	-1143	-0-	1949	2	8	9	N	7					182
02	2408	X	15	-0-	-2393	-0-	15	2			N	-0-					182
03	2666	X	3	-0-	-2663	-0-	3	2			N	-0-					182

CULPEPPER WELL #: 6 RRCID -> 151097 COMPL. DATE 08/03/1994 TOTAL DEPTH 10879 PERF.10595 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGREDE WELL #: 3 RRCID -> 152649 COMPL. DATE 11/18/1994 TOTAL DEPTH 10809 PERF.10564 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1827	-0-	-33	-0-	1827	2			N	-0-					190
11	1800	N	755	-0-	-1045	-0-	755	2			N	-0-					190
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					190
01	1829	N	-0-	-0-	-1829	-0-					N	-0-					190
02	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					190
*03	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					190

DENSON WELL #: 5 RRCID -> 154486 COMPL. DATE 04/29/1995 TOTAL DEPTH 10780 PERF.10532 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	771	-0-	-314	-0-	771	2			N	-0-					170
11	1260	N	952	-0-	-308	-0-	952	2			N	-0-					170
12	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					170
01	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					170
02	974	N	974	-0-	-0-	-0-	974	2			N	-0-					170
03	1116	N	806	-0-	-310	-0-	806	2			N	-0-					170

CASTLEBERRY WELL #: 6 RRCID -> 154908 COMPL. DATE 05/13/1995 TOTAL DEPTH 10777 PERF.10528 - 10668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1089	N	1089	-0-	-0-	-0-	1067	2	22	9	N	20					169
11	1152	N	1152	-0-	-0-	-0-	1145	2	7	9	N	6					175
12	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					175
01	1085	N	862	-0-	-223	-0-	862	2			N	-0-					175
02	1064	N	756	-0-	-308	-0-	717	2	39	9	N	35					210
03	1023	N	600	-0-	-423	-0-	598	2	2	9	N	2					212

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337

CASTLEBERRY WELL #: 8 RRCID -> 155636 COMPL. DATE 06/18/1995 TOTAL DEPTH 10785 PERF.10530 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					154
11	390	N	365	-0-	-25	-0-	365	2			N	-0-					154
12	470	N	470	-0-	-0-	-0-	470	2			N	-0-					154
01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					154
02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					154
03	465	N	404	-0-	-61	-0-	404	2			N	-0-					154

CASTLEBERRY WELL #: 7 RRCID -> 156890 COMPL. DATE 11/10/1995 TOTAL DEPTH 10786 PERF.10532 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					204
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					204
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					204
01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					204
02	280	N	269	-0-	-11	-0-	269	2			N	-0-					204
*03	291	N	291	-0-	-0-	-0-	291	2			N	-0-					204

CASTLEBERRY WELL #: 10 RRCID -> 162487 COMPL. DATE 12/07/1996 TOTAL DEPTH 10770 PERF.10521 - 10613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22	N	22	-0-	-0-	-0-	3	2	19	9	N	17					99
11	72	N	72	-0-	-0-	-0-	72	2			N	-0-					99
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					99
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					99
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					99
03	93	N	-0-	-0-	-93	-0-					N	-0-					99

CASTLEBERRY WELL #: 11 RRCID -> 163187 COMPL. DATE 04/17/1997 TOTAL DEPTH 10802 PERF.10570 - 10655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	62	N	-0-	-0-	-62	-0-					N	-0-					192
11	60	N	-0-	-0-	-60	-0-					N	-0-					192
12	62	N	-0-	-0-	-62	-0-					N	-0-					192
01	0	N	-0-	-0-	-0-	-0-					N	-0-					192
02	0	N	-0-	-0-	-0-	-0-					N	-0-					192
03	0	N	-0-	-0-	-0-	-0-					N	-0-					192

FLEWELLEN WELL #: 6 RRCID -> 164586 COMPL. DATE 06/03/1997 TOTAL DEPTH 10792 PERF.10539 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CULPEPPER WELL #: 7 RRCID -> 166631 COMPL. DATE 11/23/1997 TOTAL DEPTH 10799 PERF.10542 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	605	N	605	-0-	-0-	-0-	601	2	4	9	N	4					62
11	474	N	474	-0-	-0-	-0-	474	2			N	-0-					62
12	527	N	331	-0-	-196	-0-	331	2			N	-0-					62
01	620	N	311	-0-	-309	-0-	308	2	3	9	N	3					65
02	448	N	252	-0-	-196	-0-	252	2			N	-0-					65
03	341	N	225	-0-	-116	-0-	225	2			N	-0-					65

FLEWELLEN WELL #: 7 RRCID -> 167233 COMPL. DATE 01/03/1998 TOTAL DEPTH 10799 PERF.10534 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
FLEWELLEN WELL #: 8 RRCID -> 171658 COMPL. DATE 11/10/1998 TOTAL DEPTH 10783 PERF.10534 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	138	N	138	-0-	-0-	-0-	138	2			N	-0-					48
11	120	N	105	-0-	-15	-0-	105	2			N	-0-					48
12	124	N	95	-0-	-29	-0-	95	2			N	-0-					48
01	124	N	96	-0-	-28	-0-	96	2			N	-0-					48
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					48
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					48

FLEWELLEN WELL #: 9 RRCID -> 172550 COMPL. DATE 12/22/1998 TOTAL DEPTH 10814 PERF.10592 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	522	N	522	-0-	-0-	-0-	503	2	19	9	N	17	181	0			-0-
11	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
12	651	N	572	-0-	-79	-0-	572	2			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	562	2	25	9	N	23					23
02	896	N	674	-0-	-222	-0-	670	2	4	9	N	4					27
03	558	N	501	-0-	-57	-0-	501	2			N	-0-					27

MCGREDE WELL #: 4 RRCID -> 175568 COMPL. DATE 10/28/1999 TOTAL DEPTH 10799 PERF.10548 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3256	X	3256	-0-	-0-	-0-	3253	2	3	9	N	3					272
11	3035	X	3035	-0-	-0-	-0-	3024	2	11	9	N	10					282
12	2868	X	2868	-0-	-0-	-0-	2862	2	6	9	N	5					287
01	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					287
02	2940	X	2679	-0-	-261	-0-	2679	2			N	-0-					287
03	3255	X	2935	-0-	-320	-0-	2924	2	11	9	N	10					297

DALLAS PRODUCTION, INC. 197690
MACKEY HEIRS WELL #: 1 RRCID -> 129552 COMPL. DATE 12/08/1988 TOTAL DEPTH 10900 PERF.10641 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1602	-0-	-10	-0-	340	1	1258	3	N	4	106	1			7
							4	9									
11	1704	N	1704	-0-	-0-	-0-	340	1	1344	3	N	18	2	8			23
							20	9									
12	2428	N	2428	-0-	-0-	-0-	375	1	2020	3	N	30	1	8			52
							33	9									
01	2529	N	2529	-0-	-0-	-0-	398	1	2101	3	N	27	2	8			77
							30	9									
02	1596	N	1479	-0-	-117	-0-	299	1	1159	3	N	19	2	8			94
							21	9									
*03	2741	N	2741	-0-	-0-	-0-	388	1	2333	3	N	18	7	8			105
							20	9									

MACKEY HEIRS WELL #: 3 RRCID -> 140216 COMPL. DATE 11/29/1991 TOTAL DEPTH 9280 PERF.10600 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
ROACH, J.H. WELL #: 1 RRCID -> 140678 COMPL. DATE 12/20/1991 TOTAL DEPTH 10806 PERF.10607 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1443	-0-	-231	-0-	192	1	1251	3	N	-0-	78	1			46
11	1595	N	1595	-0-	-0-	-0-	224	1	1363	3	N	7					53
							8	9									
12	1984	N	1304	-0-	-680	-0-	144	1	1160	3	N	-0-					53
01	1781	N	1781	-0-	-0-	-0-	272	1	1505	3	N	4					57
							4	9									
02	1974	N	1974	-0-	-0-	-0-	240	1	1734	3	N	-0-					57
*03	1769	N	1769	-0-	-0-	-0-	208	1	1548	3	N	12	4	8			65
							13	9									

MACKEY HEIRS WELL #: 5 RRCID -> 142093 COMPL. DATE 07/22/1992 TOTAL DEPTH 10815 PERF.10595 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1654	N	1654	-0-	-0-	-0-	96	1	1290	3	N	244	343	1	1	8	55
							268	9									
11	1049	N	1049	-0-	-0-	-0-	64	1	843	3	N	129					184
							142	9									
12	1185	N	1185	-0-	-0-	-0-	73	1	969	3	N	130	193	1	1	8	120
							143	9									
01	1643	N	1107	-0-	-536	-0-	64	1	886	3	N	143	194	1	1	8	68
							157	9									
02	1454	N	1454	-0-	-0-	-0-	81	1	1108	3	N	241	182	1			127
							265	9									
*03	1524	N	1524	-0-	-0-	-0-	82	1	1200	3	N	220					347
							242	9									

MCMURREY WELL #: 1 RRCID -> 142669 COMPL. DATE 10/08/1992 TOTAL DEPTH 10715 PERF.10601 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	3038	X	-0-	-0-	-3038	-0-					N	67					100
01	3038	X	1745	-0-	-1293	-0-	170	1	1497	3	N	71	6	8			165
							78	9									
02	2687	X	2687	-0-	-0-	-0-	166	1	2433	3	N	80	185	1	8	8	52
							88	9									
*03	2661	X	2661	-0-	-0-	-0-	154	1	2401	3	N	96	4	8			144
							106	9									

MACKEY HEIRS WELL #: 7 RRCID -> 143362 COMPL. DATE 10/26/1992 TOTAL DEPTH 10850 PERF.10620 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3068	X	3068	-0-	-0-	-0-	438	1	2611	3	N	17	1	8			145
							19	9									
11	3211	X	3211	-0-	-0-	-0-	442	1	2741	3	N	25					170
							28	9									
12	3038	X	619	-0-	-2419	-0-	228	1	385	3	N	5					175
							6	9									
01	3162	X	3162	-0-	-0-	-0-	432	1	2707	3	N	21	2	8			194
							23	9									
02	2744	X	2477	-0-	-267	-0-	357	1	2106	3	N	13					207
							14	9									
03	3038	X	2634	-0-	-404	-0-	328	1	2281	3	N	23	176	1	4	8	50
							25	9									

STONE, E. E. GAS UNIT #1 WELL #: 2 RRCID -> 143519 COMPL. DATE 12/13/1992 TOTAL DEPTH 10840 PERF.10630 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCLENDON-COMBEST WELL #: 2 RRCID -> 143905 COMPL. DATE 01/05/1993 TOTAL DEPTH 10800 PERF.10621 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1010	-0-	-199	-0-	404	1	606	3	N	-0-					48
11	870	N	476	-0-	-394	-0-	33	1	443	3	N	-0-					48
12	682	N	382	-0-	-300	-0-	27	1	355	3	N	-0-					48
01	1023	N	246	-0-	-777	-0-	16	1	230	3	N	-0-					48
02	448	N	161	-0-	-287	-0-	11	1	150	3	N	-0-					48
03	372	N	21	-0-	-351	-0-	1	1	20	3	N	-0-					48

CASTLEBERRY, J. J. ESTATE WELL #: 1 RRCID -> 144104 COMPL. DATE 01/11/1993 TOTAL DEPTH 10740 PERF.10588 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2810	N	2810	-0-	-0-	-0-	331	1	2465	3	N	13	156	1			27
							14	9									
11	2400	N	2279	-0-	-121	-0-	292	1	1970	3	N	15	2	8			40
							17	9									
12	2635	N	2466	-0-	-169	-0-	311	1	2144	3	N	10					50
							11	9									
01	2635	N	2051	-0-	-584	-0-	278	1	1772	3	N	1	1	8			50
							1	9									
02	2128	N	1824	-0-	-304	-0-	248	1	1567	3	N	8					58
							9	9									
*03	2701	N	2701	-0-	-0-	-0-	310	1	2376	3	N	14	7	8			65
							15	9									

CLEMENS WELL #: 1 RRCID -> 145701 COMPL. DATE 06/04/1993 TOTAL DEPTH 10830 PERF.10625 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1240	N	1099	-0-	-141	-0-	218	1	862	3	N	17					124
							19	9									
11	1200	N	607	-0-	-593	-0-	95	1	490	3	N	20	128	1	3	8	13
							22	9									
12	1240	N	-0-	-0-	-1240	-0-					N	-0-	13	1			-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTLEBERRY J. J. ESTATE WELL #: 2 RRCID -> 145996 COMPL. DATE 07/10/1993 TOTAL DEPTH 10810 PERF.10570 - 10648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

MCMURREY WELL #: 3 RRCID -> 146289 COMPL. DATE 08/11/1993 TOTAL DEPTH 10742 PERF.10541 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3887	X	3887	-0-	-0-	-0-	402	1	3481	3	N	4					8
							4	9									
11	4380	X	4380	-0-	-0-	-0-	432	1	3930	3	N	16	1	8			23
							18	9									
12	4342	X	4342	-0-	-0-	-0-	436	1	3892	3	N	13	1	8			35
							14	9									
01	DLQ G-10		4291	-0-	4291	4291	419	1	3842	3	N	27	5	8			57
							30	9									
02	DLQ G-10		3257	-0-	3257	7548	340	1	2896	3	N	19	6	8			70
							21	9									
*03	11467	X	3919	-0-	-7548	-0-	383	1	3521	3	N	14					84
							15	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
MCKINLEY WELL #: 1 RRCID -> 146639 COMPL. DATE 08/16/1993 TOTAL DEPTH 10896 PERF.10716 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1689	-0-	-295	-0-	112	1	1577	3	N	-0-					57
11	1860	N	1685	-0-	-175	-0-	114	1	1571	3	N	-0-					57
12	1922	N	1687	-0-	-235	-0-	113	1	1557	3	N	15					72
							17	9									
01	1674	N	1588	-0-	-86	-0-	102	1	1473	3	N	12					84
							13	9									
02	1598	N	1598	-0-	-0-	-0-	103	1	1486	3	N	8					92
							9	9									
*03	1682	N	1682	-0-	-0-	-0-	102	1	1571	3	N	8					100
							9	9									

HUGHES WELL #: 1 RRCID -> 147144 COMPL. DATE 10/20/1993 TOTAL DEPTH 10910 PERF.10734 - 10806

10	1360	N	1360	-0-	-0-	-0-	91	1	1261	3	N	7					107
							8	9									
11	1129	N	1129	-0-	-0-	-0-	76	1	1053	3	N	-0-					107
12	1303	N	1303	-0-	-0-	-0-	88	1	1208	3	N	6	110	1			3
							7	9									
01	1364	N	905	-0-	-459	-0-	59	1	843	3	N	3	3	8			3
							3	9									
02	1064	N	720	-0-	-344	-0-	47	1	673	3	N	-0-					3
03	1302	N	787	-0-	-515	-0-	48	1	739	3	N	-0-					3

FALVEY, J.W. WELL #: 1 RRCID -> 147824 COMPL. DATE 11/22/1993 TOTAL DEPTH 10945 PERF.10872 - 10876

10	1566	N	1566	-0-	-0-	-0-	105	1	1455	3	N	5					144
							6	9									
11	1530	N	1464	-0-	-66	-0-	96	1	1320	3	N	44	184	1	1	8	3
							48	9									
12	1586	N	1586	-0-	-0-	-0-	109	1	1475	3	N	2					5
							2	9									
01	1581	N	1447	-0-	-134	-0-	95	1	1350	3	N	2					7
							2	9									
02	1372	N	1294	-0-	-78	-0-	85	1	1206	3	N	3	2	8			8
							3	9									
03	1581	N	1415	-0-	-166	-0-	87	1	1324	3	N	4	4	8			8
							4	9									

HUGHES WELL #: 3 RRCID -> 147924 COMPL. DATE 11/23/2010 TOTAL DEPTH 10915 PERF. 7748 - 7882

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKINLEY WELL #: 2 RRCID -> 148133 COMPL. DATE 01/06/1994 TOTAL DEPTH 10895 PERF.10699 - 10760

10	1395	N	1343	-0-	-52	-0-	89	1	1248	3	N	5					72
							6	9									
11	1317	N	1317	-0-	-0-	-0-	89	1	1228	3	N	-0-					72
12	1395	N	1348	-0-	-47	-0-	91	1	1244	3	N	12					84
							13	9									
01	1333	N	1131	-0-	-202	-0-	71	1	1020	3	N	36	119	1	1	8	-0-
							40	9									
02	1236	N	1236	-0-	-0-	-0-	80	1	1156	3	N	-0-					-0-
03	1333	N	1155	-0-	-178	-0-	70	1	1078	3	N	6	4	8			2
							7	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690

MCGREDE WELL #: 1 RRCID -> 148979 COMPL. DATE 02/04/1994 TOTAL DEPTH 10907 PERF.10713 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-					10
11	240	N	237	-0-	-3	-0-	16	1	221	3	N	-0-					10
12	217	N	196	-0-	-21	-0-	13	1	183	3	N	-0-					10
01	217	N	200	-0-	-17	-0-	13	1	187	3	N	-0-					10
02	224	N	189	-0-	-35	-0-	12	1	177	3	N	-0-					10
03	186	N	177	-0-	-9	-0-	11	1	166	3	N	-0-					10

MCMURREY WELL #: 4 RRCID -> 148993 COMPL. DATE 03/04/1994 TOTAL DEPTH 12000 PERF.10564 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	423	N	423	-0-	-0-	-0-	29	1	394	3	N	-0-					32
11	390	N	271	-0-	-119	-0-	19	1	252	3	N	-0-					32
12	403	N	388	-0-	-15	-0-	27	1	361	3	N	-0-					32
01	455	N	455	-0-	-0-	-0-	28	1	387	3	N	36	68	1			-0-
							40	9									
02	252	N	-0-	-0-	-252	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 148995 COMPL. DATE 03/16/1994 TOTAL DEPTH 10941 PERF.10755 - 10837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1610	N	1610	-0-	-0-	-0-	108	1	1495	3	N	6					155
							7	9									
11	1275	N	1275	-0-	-0-	-0-	87	1	1187	3	N	1	1	8			155
							1	9									
12	1178	N	1114	-0-	-64	-0-	76	1	1030	3	N	7					162
							8	9									
01	1612	N	1123	-0-	-489	-0-	72	1	1032	3	N	17					179
							19	9									
02	1204	N	1038	-0-	-166	-0-	68	1	967	3	N	3	2	8			180
							3	9									
*03	1627	N	1627	-0-	-0-	-0-	99	1	1506	3	N	20					200
							22	9									

DOBY WELL #: 1 RRCID -> 151173 COMPL. DATE 09/02/1994 TOTAL DEPTH 12309 PERF.10771 - 10835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4185	X	3984	-0-	-201	-0-	254	1	3730	3	N	-0-					44
11	4050	X	3432	-0-	-618	-0-	221	1	3211	3	N	-0-					44
12	4092	X	3805	-0-	-287	-0-	247	1	3558	3	N	-0-					44
01	DLQ G-10		3448	-0-	3448	3448	213	1	3228	3	N	6	3	8			47
							7	9									
02	DLQ G-10		3240	-0-	3240	6688	200	1	3038	3	N	2	2	8			47
							2	9									
*03	10262	X	3574	-0-	-6688	-0-	208	1	3365	3	N	1					48
							1	9									

STINCHCOMB WELL #: 1 RRCID -> 152628 COMPL. DATE 01/02/1995 TOTAL DEPTH 11117 PERF.10870 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES WELL #: 4 RRCID -> 154844 COMPL. DATE 05/13/1995 TOTAL DEPTH 10920 PERF.10682 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	1140	N	-0-	-0-	-1140	-0-					N	-0-					-0-
12	2976	X	-0-	-0-	-2976	-0-					N	-0-					-0-
01	2976	X	-0-	-0-	-2976	-0-					N	-0-					-0-
02	2688	X	-0-	-0-	-2688	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
CLEMENS WELL #: 2 RRCID -> 155240 COMPL. DATE 07/10/1995 TOTAL DEPTH 10905 PERF.10664 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	359	N	359	-0-	-0-	-0-	24	1	335	3	N	-0-					52
11	83	N	83	-0-	-0-	-0-	5	1	77	3	N	1	50	1			3
							1	9									
12	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					3
01	372	N	131	-0-	-241	-0-	8	1	123	3	N	-0-					3
02	84	N	-0-	-0-	-84	-0-					N	-0-					3
03	124	N	-0-	-0-	-124	-0-					N	-0-					3

SATTERWHITE WELL #: 2 RRCID -> 155591 COMPL. DATE 08/08/1995 TOTAL DEPTH 10968 PERF.10771 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	N	1569	-0-	-105	-0-	250	1	1317	3	N	2					127
							2	9									
11	1740	N	1711	-0-	-29	-0-	254	1	1444	3	N	12					139
							13	9									
12	1891	N	1851	-0-	-40	-0-	268	1	1555	3	N	25	79	1			85
							28	9									
01	1581	N	1274	-0-	-307	-0-	227	1	1033	3	N	13	1	8			97
							14	9									
02	1596	N	1324	-0-	-272	-0-	217	1	1101	3	N	5	2	8			100
							6	9									
03	1860	N	1463	-0-	-397	-0-	235	1	1221	3	N	6	4	8			102
							7	9									

STINCHCOMB WELL #: 2 RRCID -> 156042 COMPL. DATE 08/30/1995 TOTAL DEPTH 11178 PERF.10880 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	914	-0-	-822	-0-	64	1	849	3	Y	1	1	1			35
							1	9									
11	1740	N	1018	-0-	-722	-0-	72	1	946	3	Y	-0-					35
12	1457	N	832	-0-	-625	-0-	59	1	773	3	Y	-0-					35
01	DLQ G-10		566	-0-	566	566	38	1	522	3	Y	5	5	8			35
							6	9									
02	DLQ G-10		680	-0-	680	1246	46	1	632	3	Y	2	2	8			35
							2	9									
*03	2077	N	831	-0-	-1246	-0-	53	1	774	3	Y	4	4	8			35
							4	9									

MCLENDON-COMBEST WELL #: 3 RRCID -> 156255 COMPL. DATE 10/31/1995 TOTAL DEPTH 10954 PERF.10675 - 10751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1617	N	1617	-0-	-0-	-0-	257	1	1342	3	N	16	1	1			32
							18	9									
11	1459	N	1459	-0-	-0-	-0-	241	1	1193	3	N	23	2	8			53
							25	9									
12	1550	N	1456	-0-	-94	-0-	247	1	1198	3	N	10	1	8			62
							11	9									
01	1612	N	1338	-0-	-274	-0-	235	1	1090	3	N	12	2	8			72
							13	9									
02	1372	N	1280	-0-	-92	-0-	217	1	1044	3	N	17	4	8			85
							19	9									
03	1457	N	1225	-0-	-232	-0-	222	1	969	3	N	31	4	8			112
							34	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690

CLEMENS WELL #: 3 RRCID -> 156403 COMPL. DATE 11/28/1995 TOTAL DEPTH 10960 PERF.10714 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	1639	-0-	-624	-0-	340	1	1291	3	N	7					77
							8	9									
11	2220	N	1507	-0-	-713	-0-	324	1	1166	3	N	15	2	8			90
							17	9									
12	1922	N	1216	-0-	-706	-0-	313	1	895	3	N	7					97
							8	9									
01	1643	N	1407	-0-	-236	-0-	315	1	1083	3	N	8	1	8			104
							9	9									
02	1400	N	1023	-0-	-377	-0-	275	1	742	3	N	5	2	8			107
							6	9									
*03	1468	N	1468	-0-	-0-	-0-	323	1	1143	3	N	2					109
							2	9									

STINCHCOMB WELL #: 3 RRCID -> 156847 COMPL. DATE 09/29/1995 TOTAL DEPTH 11300 PERF.10988 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	N	1028	-0-	-336	-0-	72	1	956	3	Y	-0-					31
11	1110	N	981	-0-	-129	-0-	69	1	912	3	Y	-0-					31
12	1085	N	836	-0-	-249	-0-	60	1	776	3	Y	-0-					31
01	DLQ G-10		683	-0-	683	683	47	1	636	3	Y	-0-					31
02	DLQ G-10		803	-0-	803	1486	54	1	749	3	Y	-0-					31
*03	2339	N	853	-0-	-1486	-0-	55	1	798	3	Y	-0-					31

MCLENDON-COMBEST WELL #: 6 RRCID -> 159360 COMPL. DATE 07/13/1996 TOTAL DEPTH 10881 PERF.10688 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	249	-0-	-92	-0-	17	1	232	3	N	-0-					31
11	270	N	263	-0-	-7	-0-	19	1	244	3	N	-0-					31
12	279	N	225	-0-	-54	-0-	16	1	209	3	N	-0-					31
01	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					31
02	252	N	-0-	-0-	-252	-0-					N	-0-					31
03	217	N	-0-	-0-	-217	-0-					N	-0-					31

MCLENDON-COMBEST WELL #: 5 RRCID -> 160078 COMPL. DATE 08/28/1996 TOTAL DEPTH 11013 PERF.10636 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	585	N	585	-0-	-0-	-0-	40	1	538	3	N	6					48
							7	9									
11	570	N	466	-0-	-104	-0-	32	1	426	3	N	7					55
							8	9									
12	364	N	364	-0-	-0-	-0-	25	1	331	3	N	7					62
							8	9									
01	589	N	314	-0-	-275	-0-	20	1	279	3	N	14	76	1			-0-
							15	9									
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

CLEMENS WELL #: 4 RRCID -> 164429 COMPL. DATE 02/08/1998 TOTAL DEPTH 12437 PERF.10682 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4056	X	4056	-0-	-0-	-0-	405	1	3634	3	N	15	2	8			162
							17	9									
11	3894	X	3894	-0-	-0-	-0-	393	1	3490	3	N	10	2	8			170
							11	9									
12	3844	X	3246	-0-	-598	-0-	353	1	2879	3	N	13	1	8			182
							14	9									
01	DLQ G-10		3900	-0-	3900	3900	390	1	3501	3	N	8	3	8			187
							9	9									
02	DLQ G-10		3501	-0-	3501	7401	350	1	3141	3	N	9	185	1	6	8	5
							10	9									
*03	11323	X	3922	-0-	-7401	-0-	377	1	3534	3	N	10	3	8			12
							11	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
CLEMENS WELL #: 5 RRCID -> 164956 COMPL. DATE 08/19/1997 TOTAL DEPTH 12542 PERF.10675 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1426	N	927	-0-	-499	-0-	207	1	707	3	N	12	1	8			48
							13	9									
11	1057	N	1057	-0-	-0-	-0-	211	1	818	3	N	25	1	8			72
							28	9									
12	1023	N	785	-0-	-238	-0-	198	1	567	3	N	18	1	8			89
							20	9									
01	1082	N	1082	-0-	-0-	-0-	215	1	845	3	N	20	2	8			107
							22	9									
02	1064	N	1064	-0-	-0-	-0-	200	1	849	3	N	14	4	8			117
							15	9									
*03	1456	N	1456	-0-	-0-	-0-	235	1	1195	3	N	24	4	8			137
							26	9									

DOBY WELL #: 2 RRCID -> 168812 COMPL. DATE 05/25/1998 TOTAL DEPTH 11118 PERF.10717 - 10828

10	124	N	65	-0-	-59	-0-	4	1	61	3	N	-0-					5
11	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					5
12	124	N	58	-0-	-66	-0-	4	1	54	3	N	-0-					5
01	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					5
02	112	N	-0-	-0-	-112	-0-					N	-0-					5
03	62	N	-0-	-0-	-62	-0-					N	-0-					5

STONE, E. E. GAS UNIT #1 WELL #: 4 RRCID -> 171487 COMPL. DATE 10/11/1998 TOTAL DEPTH 12012 PERF.10689 - 10710

10	713	N	618	-0-	-95	-0-	43	1	572	3	N	3					40
							3	9									
11	570	N	447	-0-	-123	-0-	30	1	404	3	N	12					52
							13	9									
12	589	N	304	-0-	-285	-0-	21	1	283	3	N	-0-					52
01	772	N	772	-0-	-0-	-0-	51	1	698	3	N	21	3	8			70
							23	9									
02	420	N	370	-0-	-50	-0-	25	1	345	3	N	-0-					70
03	310	N	257	-0-	-53	-0-	15	1	229	3	N	12					82
							13	9									

MCKINLEY WELL #: 3 RRCID -> 178990 COMPL. DATE 07/12/2000 TOTAL DEPTH 10960 PERF.10740 - 10791

10	1705	N	1559	-0-	-146	-0-	249	1	1307	3	N	3	1	8			7
							3	9									
11	1710	N	1707	-0-	-3	-0-	254	1	1444	3	N	8					15
							9	9									
12	1845	N	1845	-0-	-0-	-0-	268	1	1557	3	N	18	1	8			32
							20	9									
01	1868	N	1868	-0-	-0-	-0-	265	1	1590	3	N	12	2	8			42
							13	9									
02	1654	N	1654	-0-	-0-	-0-	237	1	1398	3	N	17	4	8			55
							19	9									
03	1860	N	1819	-0-	-41	-0-	256	1	1539	3	N	22	4	8			73
							24	9									

MACKEY HEIRS WELL #: 8 RRCID -> 180242 COMPL. DATE 10/13/2000 TOTAL DEPTH 10830 PERF.10592 - 10632

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
CLEMENS WELL #: 7 RRCID -> 185063 COMPL. DATE 08/01/2001 TOTAL DEPTH 10785 PERF.10654 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2319	N	2319	-0-	-0-	-0-	301 21	1 9	1997	3	N	19	1	8			85
11	2106	N	2106	-0-	-0-	-0-	283 18	1 9	1805	3	N	16	1	8			100
12	2356	N	1827	-0-	-529	-0-	270 18	1 9	1539	3	N	16	1	8			115
01	2325	N	2187	-0-	-138	-0-	288 22	1 9	1877	3	N	20	112	1	6	8	17
02	1960	N	1889	-0-	-71	-0-	255 13	1 9	1621	3	N	12	2	8			27
*03	1912	N	1912	-0-	-0-	-0-	264 17	1 9	1631	3	N	15	4	8			38

DOBY WELL #: 4 RRCID -> 185621 COMPL. DATE 08/31/2001 TOTAL DEPTH 11000 PERF.10720 - 10770

10	372	N	342	-0-	-30	-0-	23	1	319	3	N	-0-					37
11	300	N	262	-0-	-38	-0-	18	1	244	3	N	-0-					37
12	310	N	253	-0-	-57	-0-	17	1	236	3	N	-0-					37
01	341	N	283	-0-	-58	-0-	19	1	264	3	N	-0-					37
02	252	N	249	-0-	-3	-0-	16	1	233	3	N	-0-					37
*03	275	N	275	-0-	-0-	-0-	17	1	258	3	N	-0-					37

MCMURREY WELL #: 7 RRCID -> 188144 COMPL. DATE 02/15/2002 TOTAL DEPTH 10835 PERF.10598 - 10654

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBY WELL #: 3 RRCID -> 188852 COMPL. DATE 03/20/2002 TOTAL DEPTH 11020 PERF.10793 - 10848

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

MCMURREY WELL #: 8 RRCID -> 189079 COMPL. DATE 04/24/2002 TOTAL DEPTH 10820 PERF.10572 - 10628

10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENS WELL #: 8 RRCID -> 198379 COMPL. DATE 10/19/2003 TOTAL DEPTH 10947 PERF.10752 - 10784

10	2077	N	1865	-0-	-212	-0-	357	1	1508	3	N	-0-					27
11	1830	N	1771	-0-	-59	-0-	344	1	1427	3	N	-0-					27
12	1918	N	1918	-0-	-0-	-0-	363	1	1555	3	N	-0-					27
01	1860	N	1804	-0-	-56	-0-	350	1	1454	3	N	-0-					27
02	1652	N	1546	-0-	-106	-0-	311	1	1235	3	N	-0-					27
03	1922	N	1910	-0-	-12	-0-	351	1	1559	3	N	-0-					27

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. //CONT.// 197690
HUGHES WELL #: 5 RRCID -> 198899 COMPL. DATE 11/23/2003 TOTAL DEPTH 10987 PERF.10780 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2459	X	2459	-0-	-0-	-0-	307	1	2137	3	N	14					22
							15	9									
11	2280	X	1966	-0-	-314	-0-	272	1	1681	3	N	12	2	8			32
							13	9									
12	2478	X	2478	-0-	-0-	-0-	312	1	2153	3	N	12	1	8			43
							13	9									
01	DLQ G-10		2337	-0-	2337	2337	295	1	2019	3	N	21	1	8			63
							23	9									
02	DLQ G-10		2418	-0-	2418	4755	287	1	2121	3	N	9	4	8			68
							10	9									
*03	3000	N	2631	-0-	-369	4386	305	1	2305	3	N	19	7	8			80
							21	9									

CASTLEBERRY, J.J. ESTATE WELL #: 5 RRCID -> 201279 COMPL. DATE 03/18/2004 TOTAL DEPTH 10760 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2015	N	1613	-0-	-402	-0-	254	1	1351	3	N	7	169	1			27
							8	9									
11	1770	N	1237	-0-	-533	-0-	225	1	999	3	N	12	2	8			37
							13	9									
12	1752	N	1752	-0-	-0-	-0-	266	1	1478	3	N	7	1	8			43
							8	9									
01	2402	N	2402	-0-	-0-	-0-	305	1	2095	3	N	2	2	8			43
							2	9									
02	2086	N	2086	-0-	-0-	-0-	270	1	1812	3	N	4	2	8			45
							4	9									
*03	2453	N	2453	-0-	-0-	-0-	299	1	2144	3	N	9	4	8			50
							10	9									

MCLENDON-COMBEST WELL #: 10 RRCID -> 214387 COMPL. DATE 08/18/2005 TOTAL DEPTH 10900 PERF.10656 - 10727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2932	N	2932	-0-	-0-	-0-	519	1	2391	3	N	20					112
							22	9									
11	2730	N	2199	-0-	-531	-0-	292	1	1884	3	N	21	3	8			130
							23	9									
12	2728	N	2255	-0-	-473	-0-	302	1	1932	3	N	19					149
							21	9									
01	2945	N	2107	-0-	-838	-0-	285	1	1794	3	N	25	4	8			170
							28	9									
02	2044	N	1883	-0-	-161	-0-	256	1	1602	3	N	23	6	8			187
							25	9									
*03	2300	N	2300	-0-	-0-	-0-	287	1	1949	3	N	58	191	1	7	8	47
							64	9									

MCLENDON-COMBEST WELL #: 9 RRCID -> 226299 COMPL. DATE 01/07/2007 TOTAL DEPTH 10965 PERF.10714 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					3
11	120	N	-0-	-0-	-120	-0-					N	-0-					3
12	93	N	-0-	-0-	-93	-0-					N	1	1	8			3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	2	2	8			3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3

DYERSDALE PRODUCTION CO, INC. 237752
BUIE, J.D. HEIRS WELL #: 1 RRCID -> 158542 COMPL. DATE 02/25/1996 TOTAL DEPTH 10966 PERF.10725 - 10857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					120
11	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					120
12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					120
01	31	N	-0-	-0-	-31	-0-					Y	-0-					120
02	28	N	-0-	-0-	-28	-0-					Y	-0-					120
03	15	N	-0-	-0-	-15	-0-					Y	-0-					120

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
DYERSDALE PRODUCTION CO, INC. //CONT.// 237752
BUIE, J.D. HEIRS WELL #: 2 RRCID -> 163005 COMPL. DATE 02/21/1997 TOTAL DEPTH 10930 PERF.10700 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	890	N	890	-0-	-0-	-0-	853	2	37	9	Y	34	34	1			-0-
11	1958	N	1958	-0-	-0-	-0-	1958	2			Y	-0-					-0-
12	1956	N	1956	-0-	-0-	-0-	1917	2	39	9	Y	35	35	1			-0-
01	1428	N	1428	-0-	-0-	-0-	1428	2			Y	-0-					-0-
02	1764	N	1140	-0-	-624	-0-	1100	2	40	9	Y	36	36	1			-0-
03	1953	N	1188	-0-	-765	-0-	1188	2			Y	-0-					-0-

BUIE, J.D. HEIRS WELL #: 3 RRCID -> 167288 COMPL. DATE 10/20/1997 TOTAL DEPTH 10893 PERF.10684 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	986	-0-	-2114	24369	965	2	21	9	Y	19	19	1			-0-
11	3000	N	1442	-0-	-1558	22811	1442	2			Y	-0-					-0-
12	3100	N	1253	-0-	-1847	20964	1231	2	22	9	Y	20	20	1			-0-
01	3100	N	1060	-0-	-2040	18924	1060	2			Y	-0-					-0-
02	2800	N	1074	-0-	-1726	17198	1052	2	22	9	Y	20	20	1			-0-
*03	3100	N	554	-0-	-2546	14652	554	2			Y	-0-					-0-

BUIE, J.D. HEIRS WELL #: 5 RRCID -> 190470 COMPL. DATE 01/13/2002 TOTAL DEPTH 11013 PERF.10700 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUIE, J.D. HEIRS WELL #: 4 RRCID -> 201644 COMPL. DATE 09/26/2003 TOTAL DEPTH 11100 PERF.10644 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	758	-0-	-2342	495	741	2	17	9	Y	15	15	1			-0-
11	1351	N	856	-0-	-495	-0-	856	2			Y	-0-					-0-
12	682	N	119	-0-	-563	-0-	102	2	17	9	Y	15	15	1			-0-
01	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
02	784	N	-0-	-0-	-784	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

BUIE, J.D. HEIRS WELL #: 7 RRCID -> 221557 COMPL. DATE 05/19/2006 TOTAL DEPTH 10915 PERF.10711 - 10803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2924	X	2924	-0-	-0-	-0-	2863	2	61	9	Y	55	55	1			-0-
11	3222	X	3222	-0-	-0-	-0-	3222	2			Y	-0-					-0-
12	2759	X	2172	-0-	-587	-0-	2109	2	63	9	Y	57	57	1			-0-
01	3286	X	2244	-0-	-1042	-0-	2244	2			Y	-0-					-0-
02	2968	X	1641	-0-	-1327	-0-	1577	2	64	9	Y	58	58	1			-0-
03	3286	X	2129	-0-	-1157	-0-	2129	2			Y	-0-					-0-

FOREST OIL CORPORATION 275740
LAWRENCE-CHEVRON GAS UNIT WELL #: 4 RRCID -> 077062 COMPL. DATE 06/02/1978 TOTAL DEPTH 10630 PERF.10472 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1398	N	1398	-0-	-0-	-0-	1377	2	21	9	N	19					55
11	1200	N	1009	-0-	-191	-0-	1003	2	6	9	N	5					60
12	992	N	920	-0-	-72	-0-	913	2	7	9	N	6					66
01	1395	N	786	-0-	-609	-0-	782	2	4	9	N	4					70
02	952	N	642	-0-	-310	-0-	636	2	6	9	N	5					75
03	930	N	715	-0-	-215	-0-	713	2	2	9	N	2					77

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
BOSWELL WELL #: 1 RRCID -> 127843 COMPL. DATE 06/17/2013 TOTAL DEPTH 11100 PERF. 9304 - 10691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	493	-0-	-65	-0-	490	2	3	9	N	3					38
11	450	N	303	-0-	-147	-0-	303	2			N	-0-					38
12	310	N	81	-0-	-229	-0-	81	2			N	-0-					38
01	496	N	372	-0-	-124	-0-	369	2	3	9	N	3					41
02	280	N	275	-0-	-5	-0-	275	2			N	-0-					41
*03	574	N	574	-0-	-0-	-0-	574	2			N	-0-					41

STEVENS GAS UNIT WELL #: 2 RRCID -> 136060 COMPL. DATE 09/25/1990 TOTAL DEPTH 10670 PERF.10445 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2172	N	2172	-0-	-0-	-0-	172	1	1985	2	N	14					148
							15	9									
11	2230	N	2230	-0-	-0-	-0-	172	1	2049	2	N	8					156
							9	9									
12	2173	N	2173	-0-	-0-	-0-	161	1	2001	2	N	10					166
							11	9									
01	2292	N	2292	-0-	-0-	-0-	170	1	2096	2	N	24					190
							26	9									
02	2072	N	2068	-0-	-4	-0-	149	1	1895	2	N	22	175	1			37
							24	9									
*03	2360	N	2360	-0-	-0-	-0-	168	1	2178	2	N	13					50
							14	9									

TOLAR, JOE WELL #: 2 RRCID -> 136722 COMPL. DATE 11/13/1990 TOTAL DEPTH 10796 PERF.10531 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER-DUNCAN GU WELL #: 1 RRCID -> 138228 COMPL. DATE 04/09/1991 TOTAL DEPTH 10700 PERF.10488 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2325	N	2153	-0-	-172	-0-	2138	2	15	9	N	14					123
11	2160	N	1915	-0-	-245	-0-	1904	2	11	9	N	10					133
12	2051	N	2051	-0-	-0-	-0-	2038	2	13	9	N	12	108	1			37
01	2139	N	1998	-0-	-141	-0-	1977	2	21	9	N	19					56
02	1976	N	1976	-0-	-0-	-0-	1958	2	18	9	N	16					72
*03	2071	N	2071	-0-	-0-	-0-	2059	2	12	9	N	11					83

MEADOWS, PUGH GAS UNIT WELL #: 2 RRCID -> 138239 COMPL. DATE 05/29/2012 TOTAL DEPTH 10835 PERF. 7581 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					82

JONES, G. H. GU WELL #: 3 RRCID -> 139030 COMPL. DATE 06/17/1991 TOTAL DEPTH 10700 PERF.10495 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					42
11	154	N	154	-0-	-0-	-0-	154	2			N	-0-					42
12	155	N	133	-0-	-22	-0-	133	2			N	-0-					42
01	155	N	152	-0-	-3	-0-	152	2			N	-0-					42
02	140	N	134	-0-	-6	-0-	134	2			N	-0-					42
*03	142	N	142	-0-	-0-	-0-	142	2			N	-0-					42

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
TOLAR, JOE WELL #: 3 RRCID -> 140325 COMPL. DATE 12/08/1991 TOTAL DEPTH 10844 PERF.10438 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3321	-0-	221	221	389	1	2928	2	N	4					146
							4	9									
11	3000	N	3078	-0-	78	299	275	1	2799	2	N	4					150
							4	9									
12	3100	N	3591	-0-	491	790	281	1	3302	2	N	7					157
							8	9									
01	4479	X	3689	-0-	-790	-0-	310	1	3378	2	N	1					158
							1	9									
02	3354	X	3354	-0-	-0-	-0-	293	1	3027	2	N	31	177	1			12
							34	9									
*03	3721	X	3721	-0-	-0-	-0-	363	1	3358	2	N	-0-					12

FISHER-DUNCAN GU WELL #: 2 RRCID -> 140509 COMPL. DATE 12/14/1991 TOTAL DEPTH 10700 PERF.10502 - 10623

10	1764	N	1764	-0-	-0-	-0-	1751	2	13	9	N	12					71
11	1680	N	1680	-0-	-0-	-0-	1673	2	7	9	N	6					77
12	1581	N	1329	-0-	-252	-0-	1322	2	7	9	N	6					83
01	1767	N	1591	-0-	-176	-0-	1581	2	10	9	N	9					92
02	1568	N	1373	-0-	-195	-0-	1371	2	2	9	N	2					94
03	1333	N	1134	-0-	-199	-0-	1134	2			N	-0-					94

MEADOWS, PUGH GAS UNIT WELL #: 3 RRCID -> 140677 COMPL. DATE 01/25/1992 TOTAL DEPTH 10885 PERF.10678 - 10773

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, PUGH GAS UNIT WELL #: 4 RRCID -> 141624 COMPL. DATE 04/23/1992 TOTAL DEPTH 10900 PERF.10651 - 10746

10	590	N	590	-0-	-0-	-0-	590	2			N	-0-					81
11	543	N	543	-0-	-0-	-0-	543	2			N	-0-					81
12	566	N	566	-0-	-0-	-0-	566	2			N	-0-					81
01	589	N	559	-0-	-30	-0-	559	2			N	-0-					81
02	504	N	496	-0-	-8	-0-	496	2			N	-0-					81
03	558	N	546	-0-	-12	-0-	546	2			N	-0-					81

TOLAR, JOE WELL #: 4-T RRCID -> 142084 COMPL. DATE 07/10/1992 TOTAL DEPTH 10725 PERF.10478 - 10560

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740

HARROUN-FINCH WELL #: 3 RRCID -> 142988 COMPL. DATE 10/15/1992 TOTAL DEPTH 10728 PERF.10558 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3039	X	3039	-0-	-0-	-0-	88	1	2942	2	N	8					106
							9	9									
11	2670	X	2670	-0-	-0-	-0-	78	1	2585	2	N	6					112
							7	9									
12	2816	X	2816	-0-	-0-	-0-	82	1	2730	2	N	4					116
							4	9									
01	2321	X	2321	-0-	-0-	-0-	67	1	2250	2	N	4					120
							4	9									
02	1875	X	1875	-0-	-0-	-0-	54	1	1810	2	N	10					130
							11	9									
*03	2151	X	2151	-0-	-0-	-0-	62	1	2078	2	N	10					140
							11	9									

HAIRGROVE WELL #: 2 RRCID -> 144696 COMPL. DATE 03/01/1993 TOTAL DEPTH 10675 PERF.10386 - 10546

10	3100	N	3615	-0-	515	515	3540	2	75	9	N	68	190	1			32
11	3000	N	4885	-0-	1885	2400	4854	2	31	9	N	28					60
12	3100	N	4329	-0-	1229	3629	4305	2	24	9	N	22					82
01	9390	X	5761	-0-	-3629	-0-	5721	2	40	9	N	36					118
02	5289	X	5289	-0-	-0-	-0-	5282	2	7	9	N	6					124
*03	5556	X	5556	-0-	-0-	-0-	5547	2	9	9	N	8					132

HARROUN-FINCH WELL #: 6 RRCID -> 144842 COMPL. DATE 01/01/1993 TOTAL DEPTH 10730 PERF.10526 - 10638

10	465	N	329	-0-	-136	-0-	329	2			N	-0-					30
11	330	N	266	-0-	-64	-0-	259	2	7	9	N	6					36
12	496	N	338	-0-	-158	-0-	334	2	4	9	N	4					40
01	352	N	352	-0-	-0-	-0-	341	2	11	9	N	10					50
02	258	N	258	-0-	-0-	-0-	247	2	11	9	N	10					60
03	341	N	320	-0-	-21	-0-	314	2	6	9	N	5					65

HARROUN-FINCH WELL #: 4 RRCID -> 144861 COMPL. DATE 03/01/1993 TOTAL DEPTH 10771 PERF. 1058 - 10628

10	250	N	250	-0-	-0-	-0-	7	1	243	2	N	-0-					45
11	210	N	187	-0-	-23	-0-	5	1	174	2	N	7	7	8			45
							8	9									
12	195	N	195	-0-	-0-	-0-	6	1	189	2	N	-0-					45
01	248	N	182	-0-	-66	-0-	5	1	177	2	N	-0-					45
02	175	N	175	-0-	-0-	-0-	5	1	170	2	N	-0-					45
03	186	N	166	-0-	-20	-0-	5	1	161	2	N	-0-					45

TUTTLE, A.J. WELL #: 1 RRCID -> 145055 COMPL. DATE 03/21/1992 TOTAL DEPTH 10700 PERF.10492 - 10586

10	992	N	804	-0-	-188	-0-	798	2	6	9	N	5					88
11	990	N	745	-0-	-245	-0-	737	2	8	9	N	7					95
12	899	N	734	-0-	-165	-0-	727	2	7	9	N	6					101
01	844	N	844	-0-	-0-	-0-	837	2	7	9	N	6					107
02	720	N	720	-0-	-0-	-0-	714	2	6	9	N	5					112
*03	865	N	865	-0-	-0-	-0-	855	2	10	9	N	9					121

JOHNSON, R. K. WELL #: 1 RRCID -> 146054 COMPL. DATE 06/01/1993 TOTAL DEPTH 10782 PERF.10586 - 10676

10	403	N	403	-0-	-0-	-0-	12	1	391	2	N	-0-					1
11	402	N	402	-0-	-0-	-0-	12	1	390	2	N	-0-					1
12	421	N	421	-0-	-0-	-0-	12	1	409	2	N	-0-					1
01	405	N	405	-0-	-0-	-0-	12	1	393	2	N	-0-					1
02	364	N	361	-0-	-3	-0-	11	1	350	2	N	-0-					1
03	434	N	389	-0-	-45	-0-	11	1	378	2	N	-0-					1

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
MCWHORTER WELL #: 1-T RRCID -> 146772 COMPL. DATE 08/31/1993 TOTAL DEPTH 10705 PERF.10473 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAY, J.C. WELL #: 2 RRCID -> 146938 COMPL. DATE 09/11/1993 TOTAL DEPTH 10790 PERF.10584 - 10663

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THRASHER, S.R. WELL #: 3 RRCID -> 146944 COMPL. DATE 10/05/1993 TOTAL DEPTH 10710 PERF.10512 - 10602

10	2418	X	1146	-0-	-1272	-0-	33	1	1113	2	N	-0-					23
11	2010	X	1327	-0-	-683	-0-	39	1	1288	2	N	-0-					23
12	1368	X	1368	-0-	-0-	-0-	40	1	1328	2	N	-0-					23
01	1283	N	1283	-0-	-0-	-0-	37	1	1246	2	N	-0-					23
02	1200	N	1200	-0-	-0-	-0-	35	1	1165	2	N	-0-					23
*03	1278	N	1278	-0-	-0-	-0-	37	1	1241	2	N	-0-					23

JONES, G. H. GU WELL #: 4 RRCID -> 149033 COMPL. DATE 02/22/1994 TOTAL DEPTH 10790 PERF.10573 - 10663

10	3069	X	2813	-0-	-256	-0-	2792	2	21	9	N	19					202
11	2970	X	2415	-0-	-555	-0-	2400	2	15	9	N	14					216
12	3069	X	2945	-0-	-124	-0-	2930	2	15	9	N	14	176	1			54
01	3069	X	2989	-0-	-80	-0-	2954	2	35	9	N	32					86
02	2772	X	2677	-0-	-95	-0-	2653	2	24	9	N	22					108
03	2945	X	2585	-0-	-360	-0-	2560	2	25	9	N	23					131

THRASHER, S. R. WELL #: 4 RRCID -> 149357 COMPL. DATE 03/10/2013 TOTAL DEPTH 10800 PERF. 9194 - 10626

10	1116	X	754	-0-	-362	-0-	124	1	630	2	N	-0-					36
11	1080	X	683	-0-	-397	-0-	130	1	553	2	N	-0-					36
12	1116	X	641	-0-	-475	-0-	148	1	493	2	N	-0-					36
01	775	X	569	-0-	-206	-0-	112	1	453	2	N	4					40
							4	9									
02	672	X	644	-0-	-28	-0-	137	1	507	2	N	-0-					40
03	744	X	623	-0-	-121	-0-	165	1	457	2	N	1					41
							1	9									

THRASHER, S. R. WELL #: 5 RRCID -> 150583 COMPL. DATE 05/10/1994 TOTAL DEPTH 11040 PERF.10778 - 10876

10	3705	X	3705	-0-	-0-	-0-	609	1	3085	2	N	10					55
							11	9									
11	2592	X	2592	-0-	-0-	-0-	488	1	2079	2	N	23					78
							25	9									
12	1841	X	1841	-0-	-0-	-0-	421	1	1400	2	N	18					96
							20	9									
01	2487	X	2487	-0-	-0-	-0-	487	1	1972	2	N	25					121
							28	9									
02	2397	X	2397	-0-	-0-	-0-	502	1	1858	2	N	34					155
							37	9									
*03	2182	X	2182	-0-	-0-	-0-	569	1	1580	2	N	30					185
							33	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740

HARROUN-FINCH WELL #: 5 RRCID -> 150698 COMPL. DATE 06/06/1996 TOTAL DEPTH 10766 PERF.10518 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	83	N	83	-0-	-0-	-0-	2	1	81	2	N	-0-					58
11	320	N	320	-0-	-0-	-0-	9	1	311	2	N	-0-					58
12	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-					58
01	93	N	12	-0-	-81	-0-	12	2			N	-0-					58
02	308	N	3	-0-	-305	-0-	3	2			N	-0-					58
*03	62	N	5	-0-	-57	-0-	5	2			N	-0-					58

LAWRENCE-CHEVRON GAS UNIT WELL #: 9 RRCID -> 151216 COMPL. DATE 06/15/1994 TOTAL DEPTH 11021 PERF.10856 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1569	N	1569	-0-	-0-	-0-	1558	2	11	9	N	10					45
11	1726	N	1726	-0-	-0-	-0-	1723	2	3	9	N	3					48
12	1736	N	1633	-0-	-103	-0-	1621	2	12	9	N	11	37	1			22
01	1877	N	1877	-0-	-0-	-0-	1851	2	26	9	N	24					46
02	1702	N	1702	-0-	-0-	-0-	1676	2	26	9	N	24					70
*03	1933	N	1933	-0-	-0-	-0-	1913	2	20	9	N	18					88

BODENHEIM, G.A. WELL #: 7-T RRCID -> 152915 COMPL. DATE N/A TOTAL DEPTH 10730 PERF.10594 - 10686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4082	X	4082	-0-	-0-	-0-	4038	2	44	9	N	40					83
11	3270	X	2406	-0-	-864	-0-	2388	2	18	9	N	16					99
12	3968	X	2114	-0-	-1854	-0-	2085	2	29	9	N	26					125
01	4092	X	2791	-0-	-1301	-0-	2771	2	20	9	N	18					143
02	3696	X	2592	-0-	-1104	-0-	2559	2	33	9	N	30					173
03	4092	X	2711	-0-	-1381	-0-	2687	2	24	9	N	22					195

JONES, G.H. GU WELL #: 5 RRCID -> 153492 COMPL. DATE 01/30/1995 TOTAL DEPTH 10775 PERF.10565 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1112	-0-	-469	-0-	1108	2	4	9	N	4					87
11	1066	N	1066	-0-	-0-	-0-	1065	2	1	9	N	1					88
12	1984	N	455	-0-	-1529	-0-	455	2			N	-0-					88
01	1494	N	1494	-0-	-0-	-0-	1485	2	9	9	N	8					96
02	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					96
*03	1095	N	1095	-0-	-0-	-0-	1094	2	1	9	N	1					97

HARRISON, P. D. WELL #: 1 RRCID -> 154189 COMPL. DATE 03/20/1995 TOTAL DEPTH 11120 PERF.10878 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

SPARKS WELL #: 1 RRCID -> 154267 COMPL. DATE 03/14/1995 TOTAL DEPTH 11006 PERF.10662 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	163	-0-	-23	-0-	163	2			N	-0-					15
11	180	N	130	-0-	-50	-0-	130	2			N	-0-					15
12	155	N	113	-0-	-42	-0-	113	2			N	-0-					15
01	155	N	103	-0-	-52	-0-	103	2			N	-0-					15
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					15
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					15

BODENHEIM, G. A. WELL #: 8-T RRCID -> 154769 COMPL. DATE 10/25/1994 TOTAL DEPTH 10679 PERF.10677 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
BODENHEIM, G. A. WELL #: 9-T RRCID -> 154897 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10590 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BODENHEIM, G. A. WELL #: 10 RRCID -> 154967 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 7456 - 10568

10	5236	X	5236	-0-	-0-	-0-	5201	2	35	9	N	32					124
11	5323	X	5323	-0-	-0-	-0-	5292	2	31	9	N	28					152
12	5711	X	5711	-0-	-0-	-0-	5693	2	18	9	N	16					168
01	4767	X	4767	-0-	-0-	-0-	4743	2	24	9	N	22					190
02	4031	X	4031	-0-	-0-	-0-	4010	2	21	9	N	19	170	1			39
*03	4271	X	4271	-0-	-0-	-0-	4253	2	18	9	N	16					55

TOLER, JOE WELL #: 5 RRCID -> 157547 COMPL. DATE 10/22/2014 TOTAL DEPTH 10746 PERF.10608 - 10698

10	6572	X	1451	-0-	-5121	-0-	169	1	1273	2	N	8					169
							9	9									
11	6360	X	5431	-0-	-929	-0-	485	1	4933	2	N	12					181
							13	9									
12	6424	X	6424	-0-	-0-	-0-	504	1	5916	2	N	4					185
							4	9									
01	6014	X	5422	-0-	-592	-0-	455	1	4958	2	N	8					193
							9	9									
02	5432	X	4920	-0-	-512	-0-	435	1	4484	2	N	1					194
							1	9									
03	6417	X	4404	-0-	-2013	-0-	430	1	3973	2	N	1	173	1			22
							1	9									

LAWRENCE-CHEVRON GAS UNIT WELL #: 10 RRCID -> 167965 COMPL. DATE N/A TOTAL DEPTH 10700 PERF.10456 - 10549

10	T. A.		846	-0-	846	3229	839	2	7	9	Y	6					18
11	4084	X	855	-0-	-3229	-0-	852	2	3	9	Y	3					21
12	757	N	757	-0-	-0-	-0-	755	2	2	9	Y	2					23
01	837	N	762	-0-	-75	-0-	760	2	2	9	Y	2					25
02	812	N	652	-0-	-160	-0-	649	2	3	9	Y	3					28
*03	766	N	766	-0-	-0-	-0-	762	2	4	9	Y	4					32

LAWRENCE-CHEVRON GAS UNIT WELL #: 11 RRCID -> 169638 COMPL. DATE 06/23/1998 TOTAL DEPTH 10684 PERF.10466 - 10542

10	1085	N	877	-0-	-208	-0-	870	2	7	9	Y	6					18
11	855	N	855	-0-	-0-	-0-	852	2	3	9	Y	3					21
12	992	N	786	-0-	-206	-0-	784	2	2	9	Y	2					23
01	789	N	789	-0-	-0-	-0-	788	2	1	9	Y	1					24
02	677	N	677	-0-	-0-	-0-	673	2	4	9	Y	4					28
*03	794	N	794	-0-	-0-	-0-	790	2	4	9	Y	4					32

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
LAWRENCE-CHEVRON GAS UNIT WELL #: 5 RRCID -> 171167 COMPL. DATE 10/07/1998 TOTAL DEPTH 10662 PERF.10343 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	PRTL	PLG	-0-	-0-	-0-	6547					Y	-0-					-0-
*06	PRTL	PLG	-0-	-0-	-0-	6547					Y	-0-					-0-
*07	PRTL	PLG	-0-	-0-	-0-	6547					Y	-0-					-0-
*08	PRTL	PLG	-0-	-0-	-0-	6547					Y	-0-					-0-
*09	PRTL	PLG	-0-	-0-	-0-	6547					Y	-0-					-0-
*10	PRTL	PLG	-0-	-0-	-0-	6547					Y	-0-					-0-
*11	PRTL	PLG	-0-	-0-	-0-	6547					Y	-0-					-0-
*12	PRTL	PLG	-0-	-0-	-0-	6547					Y	-0-					-0-
*01	PRTL	PLG	-0-	-0-	-0-	6547					Y	-0-					-0-
*02	PRTL	PLG	-0-	-0-	-0-	6547					Y	-0-					-0-
*03	PRTL	PLG	-0-	-0-	-0-	6547					Y	-0-					-0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 12 T RRCID -> 171492 COMPL. DATE 05/27/2013 TOTAL DEPTH 10660 PERF.10434 - 10533

10	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
12	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
01	620	N	279	-0-	-341	-0-	279	2			Y	-0-					-0-
02	308	N	194	-0-	-114	-0-	194	2			Y	-0-					-0-
03	310	N	254	-0-	-56	-0-	254	2			Y	-0-					-0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 2 RRCID -> 172408 COMPL. DATE 11/28/1998 TOTAL DEPTH 10650 PERF.10454 - 10544

10	1829	X	917	-0-	-912	-0-	910	2	7	9	Y	6					17
11	1770	X	1017	-0-	-753	-0-	1015	2	2	9	Y	2					19
12	1829	X	1255	-0-	-574	-0-	1253	2	2	9	Y	2					21
01	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	Y	1					22
02	952	N	951	-0-	-1	-0-	947	2	4	9	Y	4					26
03	1240	N	1019	-0-	-221	-0-	1016	2	3	9	Y	3					29

LAWRENCE-CHEVRON GAS UNIT WELL #: 13 RRCID -> 172871 COMPL. DATE 12/11/1998 TOTAL DEPTH 10825 PERF.10642 - 10736

10	1085	N	846	-0-	-239	-0-	839	2	7	9	Y	6					17
11	855	N	855	-0-	-0-	-0-	852	2	3	9	Y	3					20
12	786	N	786	-0-	-0-	-0-	784	2	2	9	Y	2					22
01	837	N	789	-0-	-48	-0-	788	2	1	9	Y	1					23
02	812	N	701	-0-	-111	-0-	697	2	4	9	Y	4					27
*03	822	N	822	-0-	-0-	-0-	818	2	4	9	Y	4					31

JONES, G.H. GU WELL #: 7 RRCID -> 174960 COMPL. DATE 05/18/1999 TOTAL DEPTH 10922 PERF.10696 - 10768

10	T. A.		3163	-0-	3163	10565	3132	2	31	9	N	28					116
11	13824	X	3259	-0-	-10565	-0-	3218	2	41	9	N	37					153
12	3249	X	3249	-0-	-0-	-0-	3206	2	43	9	N	39	152	1			40
01	2764	X	2764	-0-	-0-	-0-	2733	2	31	9	N	28					68
02	2933	X	2933	-0-	-0-	-0-	2904	2	29	9	N	26					94
*03	2689	X	2689	-0-	-0-	-0-	2660	2	29	9	N	26					120

JONES, G.H. GU WELL #: 6 RRCID -> 176909 COMPL. DATE 02/11/2000 TOTAL DEPTH 10743 PERF.10812 - 10876

10	T. A.		2791	-0-	2791	9155	2760	2	31	9	N	28					123
11	12851	X	3696	-0-	-9155	-0-	3648	2	48	9	N	44					167
12	3100	N	3271	-0-	171	171	3242	2	29	9	N	26					193
01	3100	N	3231	-0-	131	302	3209	2	22	9	N	20					213
02	3238	X	2936	-0-	-302	-0-	2927	2	9	9	N	8					221
*03	3041	X	3041	-0-	-0-	-0-	3031	2	10	9	N	9					230

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740

MEADOWS, PUGH GAS UNIT WELL #: 5 RRCID -> 179754 COMPL. DATE 09/19/2000 TOTAL DEPTH 10925 PERF.10712 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1219	N	1219	-0-	-0-	-0-	1215	2	4	9	N	4					33
11	1080	N	872	-0-	-208	-0-	871	2	1	9	N	1					34
12	837	N	635	-0-	-202	-0-	633	2	2	9	N	2					36
01	1209	N	672	-0-	-537	-0-	670	2	2	9	N	2					38
02	812	N	490	-0-	-322	-0-	489	2	1	9	N	1					39
03	620	N	451	-0-	-169	-0-	451	2			N	-0-					39

MEADOWS, PUGH GAS UNIT WELL #: 6 RRCID -> 180347 COMPL. DATE 10/26/2000 TOTAL DEPTH 11085 PERF.10898 - 11052

10	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
11	90	N	21	-0-	-69	-0-	21	2			Y	-0-					-0-
12	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
02	28	N	9	-0-	-19	-0-	9	2			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	2			Y	-0-					-0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 16 RRCID -> 195130 COMPL. DATE 03/16/2003 TOTAL DEPTH 10660 PERF. 9014 - 10504

10	1540	N	1540	-0-	-0-	-0-	1540	2			Y	-0-					-0-
11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
12	1020	N	1020	-0-	-0-	-0-	1020	2			Y	-0-					-0-
01	1054	N	976	-0-	-78	-0-	976	2			Y	-0-					-0-
02	952	N	837	-0-	-115	-0-	837	2			Y	-0-					-0-
03	1023	N	876	-0-	-147	-0-	876	2			Y	-0-					-0-

TOLAR WELL #: 6 RRCID -> 202884 COMPL. DATE 03/26/2004 TOTAL DEPTH 11000 PERF.10636 - 10737

10	3189	X	3189	-0-	-0-	-0-	374	1	2815	2	N	-0-					112
11	2730	X	2520	-0-	-210	-0-	226	1	2294	2	N	-0-					112
12	3596	X	2805	-0-	-791	-0-	220	1	2585	2	N	-0-					112
01	3813	X	2867	-0-	-946	-0-	241	1	2625	2	N	1					113
							1	9									
02	3444	X	2574	-0-	-870	-0-	227	1	2347	2	N	-0-					113
*03	3193	X	2951	-0-	-242	-0-	288	1	2663	2	N	-0-					113

STEVENS GAS UNIT WELL #: 5 RRCID -> 204025 COMPL. DATE 05/01/2004 TOTAL DEPTH 10950 PERF.10730 - 10836

10	2979	N	2979	-0-	-0-	-0-	574	1	2363	2	N	38					101
							42	9									
11	2046	N	2046	-0-	-0-	-0-	342	1	1689	2	N	14					115
							15	9									
12	2159	N	2159	-0-	-0-	-0-	320	1	1819	2	N	18					133
							20	9									
01	1686	N	1686	-0-	-0-	-0-	317	1	1359	2	N	9					142
							10	9									
02	1524	N	1524	-0-	-0-	-0-	308	1	1203	2	N	12					154
							13	9									
*03	2422	N	2422	-0-	-0-	-0-	474	1	1916	2	N	29					183
							32	9									

MELTON, DELLA WELL #: 3 RRCID -> 227584 COMPL. DATE 12/21/2006 TOTAL DEPTH 11030 PERF.10828 - 10986

10	1451	N	1451	-0-	-0-	-0-	1440	2	11	9	N	10					40
11	1832	N	1832	-0-	-0-	-0-	1823	2	9	9	N	8					48
12	1674	N	1100	-0-	-574	-0-	1098	2	2	9	N	2					50
01	1660	N	1660	-0-	-0-	-0-	1653	2	7	9	N	6					56
02	1540	N	1315	-0-	-225	-0-	1315	2			N	-0-					56
*03	2062	N	2062	-0-	-0-	-0-	2061	2	1	9	N	1					57

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
MELTON, DELLA WELL #: 2H RRCID -> 235712 COMPL. DATE 12/07/2007 TOTAL DEPTH 10808 PERF.11567 - 13295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8204	X	8204	-0-	-0-	-0-	8172	2	32	9	N	29					78
11	6630	X	4107	-0-	-2523	-0-	4089	2	18	9	N	16					94
12	8680	X	399	-0-	-8281	-0-	396	2	3	9	N	3	72	1			25
01	8950	X	8950	-0-	-0-	-0-	8932	2	18	9	N	16					41
02	7504	X	6006	-0-	-1498	-0-	5988	2	18	9	N	16					57
03	8215	X	5680	-0-	-2535	-0-	5636	2	44	9	N	40					97

MEADOWS, PUGH GAS UNIT WELL #: 7 RRCID -> 245886 COMPL. DATE 12/05/2008 TOTAL DEPTH 10985 PERF.10719 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1579	N	1579	-0-	-0-	-0-	1570	2	9	9	N	8					101
11	1500	N	1482	-0-	-18	-0-	1474	2	8	9	N	7					108
12	1550	N	1546	-0-	-4	-0-	1544	2	2	9	N	2	57	1			53
01	1581	N	1474	-0-	-107	-0-	1471	2	3	9	N	3					56
02	1382	N	1382	-0-	-0-	-0-	1373	2	9	9	N	8					64
03	1550	N	1499	-0-	-51	-0-	1495	2	4	9	N	4					68

MEADOWS, PUGH GAS UNIT WELL #: 8H RRCID -> 253814 COMPL. DATE 04/25/2009 TOTAL DEPTH 10761 PERF.11268 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9636	-0-	-98	-0-	9614	2	22	9	N	20					107
11	9563	X	9563	-0-	-0-	-0-	9548	2	15	9	N	14					121
12	10110	X	10110	-0-	-0-	-0-	10086	2	24	9	N	22	104	1			39
01	9988	X	9988	-0-	-0-	-0-	9975	2	13	9	N	12					51
02	8973	X	8973	-0-	-0-	-0-	8966	2	7	9	N	6					57
*03	9769	X	9769	-0-	-0-	-0-	9758	2	11	9	N	10					67

LAWRENCE-CHEVRON GAS UNIT WELL #: 17H RRCID -> 264112 COMPL. DATE 12/05/2011 TOTAL DEPTH 10559 PERF.10960 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	22537	X	21127	-0-	-1410	-0-	21011	2	116	9	N	105	189	1			89
11	21690	X	20116	-0-	-1574	-0-	19927	2	189	9	N	172	184	1			77
12	22196	X	20324	-0-	-1872	-0-	20111	2	213	9	N	194					271
01	20460	X	19999	-0-	-461	-0-	19782	2	217	9	N	197	363	1			105
02	18480	X	17624	-0-	-856	-0-	17471	2	153	9	N	139					244
03	20460	X	19287	-0-	-1173	-0-	19173	2	114	9	N	104	181	1			167

THRASHER WELL #: 2 RRCID -> 272156 COMPL. DATE 05/17/2013 TOTAL DEPTH 10775 PERF. 9194 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4147	X	4147	-0-	-0-	-0-	3897	2	250	9	N	227	195	1			156
11	4117	X	4117	-0-	-0-	-0-	4051	2	66	9	N	60					216
12	4116	X	4116	-0-	-0-	-0-	4084	2	32	9	N	29	191	1			54
01	4028	X	4028	-0-	-0-	-0-	3984	2	44	9	N	40					94
02	4302	X	4302	-0-	-0-	-0-	4262	2	40	9	N	36					130
*03	4682	X	4682	-0-	-0-	-0-	4637	2	45	9	N	41					171

FORTUNE RESOURCES LLC 278755
CULVER, G.W. GU WELL #: B 2 RRCID -> 208445 COMPL. DATE 10/17/2004 TOTAL DEPTH 10785 PERF. 9336 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					32
11	180	N	173	-0-	-7	-0-	173	2			Y	-0-					32
12	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					32
01	186	N	140	-0-	-46	-0-	140	2			Y	-0-					32
*02	224	N	147	-0-	-77	-0-	136	2	11	9	Y	10					42
03	248	N	200	-0-	-48	-0-	200	2			Y	-0-					42

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
FORTUNE RESOURCES LLC //CONT.// 278755
CULVER, G.W. GU WELL #: B 3 RRCID -> 208894 COMPL. DATE 12/21/2004 TOTAL DEPTH 10650 PERF.10276 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					87
11	420	N	404	-0-	-16	-0-	404	2			Y	-0-					87
12	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					87
01	403	N	327	-0-	-76	-0-	327	2			Y	-0-					87
*02	476	N	316	-0-	-160	-0-	316	2			Y	-0-					87
03	589	N	400	-0-	-189	-0-	400	2			Y	-0-					87

WILLIAMS GU WELL #: 4H RRCID -> 261584 COMPL. DATE 04/08/2011 TOTAL DEPTH 10823 PERF.11215 - 15000

10	11904	X	9268	-0-	-2636	-0-	9268	2			N	-0-					25
11	10770	X	8952	-0-	-1818	-0-	8952	2			N	-0-					25
12	11098	X	9299	-0-	-1799	-0-	9299	2			N	-0-					25
01	10013	X	9690	-0-	-323	-0-	9690	2			N	-0-					25
*02	8876	X	8437	-0-	-439	-0-	8437	2			N	-0-					25
03	10013	X	8600	-0-	-1413	-0-	8600	2			N	-0-					25

WILLIAMS GU WELL #: 5H RRCID -> 264520 COMPL. DATE 06/10/2011 TOTAL DEPTH 10791 PERF.11201 - 14600

10	11904	X	10748	-0-	-1156	-0-	10729	2	19	9	N	17					97
11	10830	X	10109	-0-	-721	-0-	10095	2	14	9	N	13					110
12	11191	X	10561	-0-	-630	-0-	10454	2	107	9	N	97	179	1			28
01	11563	X	11098	-0-	-465	-0-	10844	2	254	9	N	231	175	1			84
*02	10276	X	9388	-0-	-888	-0-	9357	2	31	9	N	28					112
03	11036	X	9514	-0-	-1522	-0-	9500	2	14	9	N	13					125

FOUNDATION ENERGY MANAGEMENT LLC 280875
LONGVIEW NORTH GAS UNIT WELL #: 1H RRCID -> 255954 COMPL. DATE 05/28/2010 TOTAL DEPTH 14905 PERF.11020 - 14600

10	14725	X	14104	-0-	-621	-0-	13984	2	120	9	N	109	168	1			125
11	14250	X	13564	-0-	-686	-0-	13463	2	101	9	N	92	152	1			65
12	14694	X	13322	-0-	-1372	-0-	13200	2	122	9	N	111	131	1			45
*01	14694	X	12248	-0-	-2446	-0-	12154	2	94	9	N	85					130
*02	12908	X	11556	-0-	-1352	-0-	11477	2	79	9	N	72					202
*03	14105	X	9929	-0-	-4176	-0-	9817	2	112	9	N	102	172	1			132

HILCORP ENERGY COMPANY 386310
FLEWELLEN WELL #: 1LT RRCID -> 089802 COMPL. DATE 05/30/1980 TOTAL DEPTH 10736 PERF.10654 - 10664

10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
HORTON, TOBY GAS UNIT NO. 1 WELL #: 1 RRCID -> 180112 COMPL. DATE N/A TOTAL DEPTH 10647 PERF. 8763 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		718	-0-	718	72834	208	1	510	2	N	-0-					-0-
*05	T. A.		1678	-0-	1678	1678	463	1	1214	2	N	1	1	1			-0-
							1	9									
*06	T. A.		948	-0-	948	2626	257	1	684	2	N	6	4	1			2
							7	9									
*07	2752	N	126	-0-	-2626	-0-	34	1	88	2	N	4	5	1			1
							4	9									
*08	442	N	442	-0-	-0-	-0-	123	1	319	2	N	-0-	1	1			-0-
*09	360	N	360	-0-	-0-	-0-	102	1	258	2	N	-0-					-0-
*10	417	N	417	-0-	-0-	-0-	119	1	298	2	N	-0-					-0-
*11	369	N	369	-0-	-0-	-0-	102	1	267	2	N	-0-					-0-
*12	506	N	506	-0-	-0-	-0-	139	1	367	2	N	-0-					-0-
*01	351	N	351	-0-	-0-	-0-	96	1	255	2	N	-0-					-0-
*02	693	N	693	-0-	-0-	-0-	124	1	569	2	N	-0-					-0-
*03	1082	N	1082	-0-	-0-	-0-	198	1	883	2	N	1	1	1			-0-
							1	9									

GUNN, MARGARET G.U. 1 WELL #: 3 RRCID -> 198545 COMPL. DATE 10/27/2003 TOTAL DEPTH 10880 PERF. 7610 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		3091	-0-	3091	170582	793	1	2281	2	Y	15	10	1			5
							17	9									
*05	T. A.		3085	-0-	3085	167515	760	1	2321	2	Y	4	7	1			2
							4	9									
*06	T. A.		3123	-0-	3123	170638	745	1	2366	2	Y	11	9	1			4
							12	9									
*07	172994	X	2356	-0-	-170638	-0-	527	1	1829	2	Y	-0-	4	1			-0-
*08	2127	X	2127	-0-	-0-	-0-	482	1	1645	2	Y	-0-					-0-
*09	2008	X	2008	-0-	-0-	-0-	476	1	1532	2	Y	-0-					-0-
*10	2000	X	2000	-0-	-0-	-0-	480	1	1518	2	Y	2	1	1			1
							2	9									
*11	1684	X	1684	-0-	-0-	-0-	416	1	1255	2	Y	12	8	1			5
							13	9									
*12	2420	X	2420	-0-	-0-	-0-	572	1	1848	2	Y	-0-	5	1			-0-
*01	DLQ G-10		1593	-0-	1593	1593	389	1	1204	2	Y	-0-					-0-
*02	DLQ G-10		1255	-0-	1255	2848	326	1	927	2	Y	2	1	1			1
							2	9									
*03	3100	N	1417	-0-	-1683	1165	339	1	1059	2	Y	17	12	1			6
							19	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET G.U. 1 WELL #: 4 RRCID -> 200587 COMPL. DATE 03/12/2004 TOTAL DEPTH 10791 PERF. 7368 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		111	-0-	111	10219	28	1	80	2	Y	3	2	1			1
							3	9									
*05	T. A.		118	-0-	118	118	29	1	89	2	Y	-0-	1	1			-0-
*06	T. A.		191	-0-	191	309	46	1	145	2	Y	-0-					-0-
*07	T. A.		118	-0-	118	427	26	1	92	2	Y	-0-					-0-
*08	T. A.		129	-0-	129	556	29	1	100	2	Y	-0-					-0-
*09	T. A.		205	-0-	205	761	49	1	156	2	Y	-0-					-0-
10	T. A.		109	-0-	109	870	26	1	83	2	Y	-0-					-0-
11	T. A.		115	-0-	115	985	29	1	86	2	Y	-0-					-0-
12	T. A.		98	-0-	98	1083	23	1	75	2	Y	-0-					-0-
01	T. A.		116	-0-	116	1199	27	1	83	2	Y	5	3	1			2
							6	9									
02	T. A.		128	-0-	128	1327	29	1	82	2	Y	15	11	1			6
							17	9									
*03	1394	N	67	-0-	-1327	-0-	16	1	51	2	Y	-0-	6	1			-0-

GUNN, MARGARET G.U. 1 WELL #: 5 RRCID -> 201145 COMPL. DATE 05/02/2004 TOTAL DEPTH 10853 PERF. 8135 - 10602

*04	T. A.		6661	-0-	6661	186335	1717	1	4935	2	Y	8	5	1			7
							9	9									
*05	T. A.		6978	-0-	6978	6978	1721	1	5254	2	Y	3	4	1			6
							3	9									
*06	T. A.		6680	-0-	6680	13658	1592	1	5058	2	Y	27	17	1			16
							30	9									
*07	20267	X	6609	-0-	-13658	-0-	1474	1	5121	2	Y	13	19	1			10
							14	9									
*08	5874	X	5874	-0-	-0-	-0-	1330	1	4544	2	Y	-0-	10	1			-0-
*09	5813	X	5813	-0-	-0-	-0-	1376	1	4431	2	Y	5	4	1			1
							6	9									
*10	6109	X	6109	-0-	-0-	-0-	1464	1	4628	2	Y	15	12	1			4
							17	9									
*11	5922	X	5922	-0-	-0-	-0-	1469	1	4428	2	Y	23	20	1			7
							25	9									
*12	6150	X	6150	-0-	-0-	-0-	1453	1	4697	2	Y	-0-	7	1			-0-
*01	DLQ G-10		5885	-0-	5885	5885	1435	1	4446	2	Y	4	3	1			1
							4	9									
*02	DLQ G-10		5250	-0-	5250	11135	1360	1	3871	2	Y	17	12	1			6
							19	9									
03	DLQ G-10		5718	-0-	5718	16853	1381	1	4318	2	Y	17	15	1			8
							19	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
FLEWELLEN WELL #: 5 RRCID -> 220847 COMPL. DATE 04/24/2006 TOTAL DEPTH 10910 PERF. 9164 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		2713	-0-	2713	104418	786	1	1927	2	N	-0-	3	1			-0-
*05	T. A.		2739	-0-	2739	2739	756	1	1982	2	N	1					1
							1	9									
*06	T. A.		2517	-0-	2517	5256	678	1	1810	2	N	26	17	1			10
							29	9									
*07	3100	N	2598	-0-	-502	4754	705	1	1838	2	N	50	51	1			9
							55	9									
*08	3100	N	2620	-0-	-480	4274	731	1	1888	2	N	1	7	1			3
							1	9									
*09	3000	N	2518	-0-	-482	3792	713	1	1799	2	N	5	3	1			5
							6	9									
*10	3100	N	2595	-0-	-505	3287	739	1	1848	2	N	7	8	1			4
							8	9									
*11	3000	N	2418	-0-	-582	2705	663	1	1734	2	N	19	14	1			9
							21	9									
*12	3100	N	2589	-0-	-511	2194	703	1	1854	2	N	29	19	1			19
							32	9									
*01	3100	N	2298	-0-	-802	1392	624	1	1662	2	N	11	21	1			9
							12	9									
*02	2800	N	1770	-0-	-1030	362	312	1	1433	2	N	23	18	1			14
							25	9									
*03	2365	N	2003	-0-	-362	-0-	365	1	1627	2	N	10	13	1			11
							11	9									

FLEWELLEN WELL #: 3 RRCID -> 220850 COMPL. DATE 04/09/2006 TOTAL DEPTH 10970 PERF. 9212 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		321	-0-	321	66439	93	1	228	2	N	-0-					-0-
*05	T. A.		372	-0-	372	372	103	1	269	2	N	-0-					-0-
*06	T. A.		2970	-0-	2970	3342	810	1	2160	2	N	-0-					-0-
*07	6966	X	3624	-0-	-3342	-0-	1004	1	2620	2	N	-0-					-0-
*08	3211	X	3211	-0-	-0-	-0-	896	1	2314	2	N	1	1	1			-0-
							1	9									
*09	2961	X	2961	-0-	-0-	-0-	837	1	2114	2	N	9	4	1			5
							10	9									
*10	2651	X	2651	-0-	-0-	-0-	755	1	1888	2	N	7	8	1			4
							8	9									
*11	1361	X	1361	-0-	-0-	-0-	369	1	964	2	N	25	18	1			11
							28	9									
*12	632	X	632	-0-	-0-	-0-	157	1	413	2	N	56	35	1			32
							62	9									
*01	DLQ G-10		136	-0-	136	136	37	1	98	2	N	1	25	1			8
							1	9									
*02	DLQ G-10		2335	-0-	2335	2471	416	1	1910	2	N	8	10	1			6
							9	9									
*03	5014	X	2543	-0-	-2471	-0-	464	1	2072	2	N	6	7	1			5
							7	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET G.U. 1 WELL #: 10 RRCID -> 220857 COMPL. DATE 04/13/2006 TOTAL DEPTH 10810 PERF. 9084 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		2130	-0-	2130	145783	550	1	1580	2	N	-0-					-0-
*05	T. A.		2154	-0-	2154	2154	530	1	1616	2	N	7	4	1			3
							8	9									
*06	T. A.		2331	-0-	2331	4485	550	1	1748	2	N	30	19	1			14
							33	9									
*07	3100	N	3263	-0-	163	4648	721	1	2506	2	N	33	35	1			12
							36	9									
*08	3100	N	3377	-0-	277	4925	748	1	2557	2	N	65	47	1			30
							72	9									
*09	3000	N	2961	-0-	-39	4886	700	1	2255	2	N	5	24	1			11
							6	9									
*10	3100	N	3064	-0-	-36	4850	732	1	2314	2	N	16	18	1			9
							18	9									
*11	3000	N	2703	-0-	-297	4553	665	1	2005	2	N	30	27	1			12
							33	9									
*12	3100	N	2705	-0-	-395	4158	627	1	2026	2	N	47	39	1			20
							52	9									
*01	3100	N	2820	-0-	-280	3878	682	1	2112	2	N	24	32	1			12
							26	9									
*02	2800	N	2468	-0-	-332	3546	636	1	1812	2	N	18	22	1			8
							20	9									
*03	6058	X	2512	-0-	-3546	-0-	599	1	1874	2	N	35	29	1			14
							39	9									

FLEWELLEN GU 1 WELL #: 2 RRCID -> 222594 COMPL. DATE 07/02/2006 TOTAL DEPTH 10840 PERF. 9114 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4330	X	4330	-0-	-0-	-0-	1231	1	3077	2	N	20	18	1			8
							22	9									
11	4004	X	4004	-0-	-0-	-0-	1099	1	2875	2	N	27	24	1			11
							30	9									
12	4179	X	4179	-0-	-0-	-0-	1146	1	3021	2	N	11	13	1			9
							12	9									
01	T. A.		4033	-0-	4033	4033	1100	1	2930	2	N	3	11	1			1
							3	9									
02	T. A.		3294	-0-	3294	7327	586	1	2690	2	N	16	12	1			5
							18	9									
*03	10943	X	3616	-0-	-7327	-0-	659	1	2942	2	N	14	13	1			6
							15	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
FLEWELLEN GU 1 WELL #: 8 RRCID -> 222598 COMPL. DATE 07/02/2006 TOTAL DEPTH 11060 PERF. 9270 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		5391	-0-		5391	297634	1555	1	3812	2	N	22	44	1			4
								24	9									
*05	T. A.		5391	-0-		5391	5391	1467	1	3846	2	N	71	31	1			44
								78	9									
*06	T. A.		5290	-0-		5290	10681	1425	1	3802	2	N	57	61	1			40
								63	9									
*07	16139	X	5458	-0-		-10681	-0-	1491	1	3890	2	N	70	91	1			19
								77	9									
*08	5258	X	5258	-0-		-0-	-0-	1452	1	3752	2	N	49	50	1			18
								54	9									
*09	5130	X	5130	-0-		-0-	-0-	1450	1	3660	2	N	18	15	1			21
								20	9									
*10	5186	X	5186	-0-		-0-	-0-	1478	1	3695	2	N	12	20	1			13
								13	9									
*11	4515	X	4515	-0-		-0-	-0-	1243	1	3253	2	N	17	18	1			12
								19	9									
*12	4866	X	4866	-0-		-0-	-0-	1330	1	3507	2	N	26	20	1			18
								29	9									
*01	T. A.		4845	-0-		4845	4845	1299	1	3462	2	N	76	70	1			24
								84	9									
*02	T. A.		3823	-0-		3823	8668	676	1	3105	2	N	38	37	1			25
								42	9									
03	T. A.		4084	-0-		4084	12752	735	1	3280	2	N	63	52	1			36
								69	9									

GUNN, MARGARET G.U. 1 WELL #: 9 RRCID -> 223227 COMPL. DATE 10/01/2006 TOTAL DEPTH 10807 PERF. 9168 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		3163	-0-		3163	187511	794	1	2283	2	Y	78	45	1			38
								86	9									
*05	T. A.		4265	-0-		4265	40197	1049	1	3202	2	Y	13	31	1			20
								14	9									
*06	T. A.		4178	-0-		4178	44375	988	1	3139	2	Y	46	37	1			29
								51	9									
*07	48713	X	4338	-0-		-44375	-0-	968	1	3361	2	Y	8	27	1			10
								9	9									
*08	4251	X	4251	-0-		-0-	-0-	958	1	3272	2	Y	19	18	1			11
								21	9									
*09	3991	X	3991	-0-		-0-	-0-	946	1	3045	2	Y	-0-	11	1			-0-
*10	4090	X	4090	-0-		-0-	-0-	982	1	3104	2	Y	4	2	1			2
								4	9									
*11	3742	X	3742	-0-		-0-	-0-	924	1	2785	2	Y	30	21	1			11
								33	9									
*12	3958	X	3958	-0-		-0-	-0-	923	1	2982	2	Y	48	37	1			22
								53	9									
*01	DLQ G-10		3957	-0-		3957	3957	957	1	2965	2	Y	32	37	1			17
								35	9									
*02	DLQ G-10		3401	-0-		3401	7358	870	1	2478	2	Y	48	43	1			22
								53	9									
*03	11060	X	3702	-0-		-7358	-0-	886	1	2771	2	Y	41	40	1			23
								45	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET G.U. 1 WELL #: 6 RRCID -> 223412 COMPL. DATE 08/14/2006 TOTAL DEPTH 10910 PERF. 9162 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		3266	-0-	3266	221107	843	1	2423	2	Y	-0-	29	1			-0-
*05	T. A.		3609	-0-	3609	3609	890	1	2716	2	Y	3	2	1			1
							3	9									
*06	T. A.		3369	-0-	3369	6978	802	1	2546	2	Y	19	11	1			9
							21	9									
*07	10363	X	3385	-0-	-6978	-0-	754	1	2621	2	Y	9	13	1			5
							10	9									
*08	3364	X	3364	-0-	-0-	-0-	760	1	2597	2	Y	6	7	1			4
							7	9									
*09	3266	X	3266	-0-	-0-	-0-	772	1	2488	2	Y	5	7	1			2
							6	9									
*10	3489	X	3489	-0-	-0-	-0-	835	1	2639	2	Y	14	11	1			5
							15	9									
*11	3530	X	3530	-0-	-0-	-0-	876	1	2641	2	Y	12	12	1			5
							13	9									
*12	3984	X	3984	-0-	-0-	-0-	941	1	3042	2	Y	1	4	1			2
							1	9									
*01	3755	X	3755	-0-	-0-	-0-	909	1	2818	2	Y	25	19	1			8
							28	9									
*02	3192	X	3192	-0-	-0-	-0-	825	1	2349	2	Y	16	17	1			7
							18	9									
*03	3397	X	3397	-0-	-0-	-0-	818	1	2560	2	Y	17	17	1			7
							19	9									

GUNN, MARGARET G.U. 1 WELL #: 11 RRCID -> 223417 COMPL. DATE 06/17/2006 TOTAL DEPTH 11101 PERF. 9362 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		636	-0-	636	131346	72	1	560	2	Y	4					4
							4	9									
*05	T. A.		638	-0-	638	638	70	1	556	2	Y	11	11	1			4
							12	9									
*06	T. A.		1314	-0-	1314	1952	142	1	1161	2	Y	10					14
							11	9									
*07	3025	N	1073	-0-	-1952	-0-	114	1	941	2	Y	16					30
							18	9									
*08	1074	N	1074	-0-	-0-	-0-	118	1	949	2	Y	6	26	1			10
							7	9									
*09	1043	N	1043	-0-	-0-	-0-	117	1	916	2	Y	9					19
							10	9									
*10	1263	N	1263	-0-	-0-	-0-	143	1	1117	2	Y	3					22
							3	9									
*11	1562	N	1562	-0-	-0-	-0-	171	1	1382	2	Y	8					30
							9	9									
*12	1158	N	1158	-0-	-0-	-0-	126	1	1025	2	Y	6	31	1			5
							7	9									
*01	DLQ G-10		1059	-0-	1059	1059	111	1	948	2	Y	-0-					5
*02	DLQ G-10		728	-0-	728	1787	134	1	569	2	Y	23	24	1			4
							25	9									
03	DLQ G-10		446	-0-	446	2233	69	1	377	2	Y	-0-					4

FLEWELLEN GU 1 WELL #: 9 RRCID -> 224794 COMPL. DATE 07/15/2006 TOTAL DEPTH 11080 PERF. 7613 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8711	X	8535	-0-	-176	-0-	2435	1	6086	2	Y	13	10	1			10
							14	9									
11	8340	X	7825	-0-	-515	-0-	2159	1	5649	2	Y	15	14	1			11
							17	9									
12	8618	X	8436	-0-	-182	-0-	2316	1	6107	2	Y	12	11	1			12
							13	9									
*01	8525	X	8315	-0-	-210	-0-	2264	1	6032	2	Y	17	20	1			9
							19	9									
*02	7700	X	6640	-0-	-1060	-0-	1184	1	5438	2	Y	16	14	1			11
							18	9									
*03	7169	X	7169	-0-	-0-	-0-	1310	1	5845	2	Y	13	13	1			11
							14	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY //CONT.// 386310
GUNN, MARGARET G.U. 1 WELL #: 7 RRCID -> 224984 COMPL. DATE 09/15/2006 TOTAL DEPTH 11015 PERF. 7879 - 10811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	T. A.		2093	-0-	2093	118147	540	1	1553	2	N	-0-	1	1			-0-
*05	T. A.		2183	-0-	2183	2183	538	1	1642	2	N	3	2	1			1
							3	9									
*06	T. A.		2109	-0-	2109	4292	500	1	1588	2	N	19	12	1			8
							21	9									
*07	3100	N	2123	-0-	-977	3315	473	1	1643	2	N	6	12	1			2
							7	9									
*08	3100	N	2112	-0-	-988	2327	478	1	1633	2	N	1	3	1			-0-
							1	9									
*09	3000	N	2099	-0-	-901	1426	490	1	1579	2	N	27	19	1			8
							30	9									
*10	3100	N	2113	-0-	-987	439	503	1	1592	2	N	16	17	1			7
							18	9									
*11	2425	N	1986	-0-	-439	-0-	488	1	1470	2	N	25	23	1			9
							28	9									
*12	2028	N	2028	-0-	-0-	-0-	475	1	1534	2	N	17	18	1			8
							19	9									
*01	2072	N	2072	-0-	-0-	-0-	499	1	1547	2	N	24	24	1			8
							26	9									
*02	1757	N	1757	-0-	-0-	-0-	452	1	1286	2	N	17	18	1			7
							19	9									
*03	1881	N	1881	-0-	-0-	-0-	451	1	1411	2	N	17	17	1			7
							19	9									

FLEWELLEN GU 1 WELL #: 4 RRCID -> 225254 COMPL. DATE 04/07/2006 TOTAL DEPTH 10911 PERF. 9318 - 10731

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG TRUSTS, THE 507585
MACKEY, W.W. WELL #: 2 RRCID -> 125780 COMPL. DATE 12/29/1992 TOTAL DEPTH 10947 PERF.10696 - 10784

10	1240	N	752	-0-	-488	-0-	752	2			N	-0-					27
11	1140	N	761	-0-	-379	-0-	761	2			N	-0-					27
12	1302	N	1301	-0-	-1	-0-	1301	2			N	-0-					27
01	890	N	890	-0-	-0-	-0-	890	2			N	-0-					27
02	700	N	700	-0-	-0-	-0-	700	2			N	-0-					27
03	1302	N	528	-0-	-774	-0-	528	2			N	-0-					27

MEMORIAL PRODUCTION OPER. LLC 559624
LATHROP, F.K. GAS UNIT WELL #: 2 RRCID -> 143461 COMPL. DATE 11/25/1992 TOTAL DEPTH 10800 PERF.10428 - 10637

10	2511	N	2371	-0-	-140	-0-	2367	3	4	9	Y	4					21
11	2460	N	2058	-0-	-402	-0-	2050	3	8	9	Y	7					28
12	2542	N	1673	-0-	-869	-0-	1669	3	4	9	Y	4					32
01	2500	N	2500	-0-	-0-	-0-	176	1	2301	3	Y	21					53
							23	9									
*02	2800	N	2937	-0-	137	137	228	1	2705	3	Y	4					57
							4	9									
*03	3100	N	3242	-0-	142	279	3235	3	7	9	Y	6					63

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

HARRISON, P.D. "E" G.U. WELL #: 6 RRCID -> 143850 COMPL. DATE 01/14/1993 TOTAL DEPTH 10790 PERF.10438 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LATHROP, F.K. GAS UNIT WELL #: 3 RRCID -> 143854 COMPL. DATE 01/14/1993 TOTAL DEPTH 10827 PERF.10506 - 10688

10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
11	292	N	292	-0-	-0-	-0-	21	1	271	3	Y	-0-					-0-
12	303	N	303	-0-	-0-	-0-	23	1	280	3	Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	42	1	492	3	Y	-0-					-0-
*02	330	N	330	-0-	-0-	-0-	26	1	304	3	Y	-0-					-0-
*03	456	N	456	-0-	-0-	-0-	434	3	22	9	Y	20					20

HARRISON, P.D. "E" G.U. WELL #: 7 RRCID -> 144218 COMPL. DATE 01/23/1993 TOTAL DEPTH 10808 PERF.10530 - 10700

10	1577	N	1577	-0-	-0-	-0-	1553	3	24	9	Y	22					66
11	1875	N	1875	-0-	-0-	-0-	134	1	1738	3	Y	3	55	1			14
							3	9									
12	1949	N	1949	-0-	-0-	-0-	145	1	1804	3	Y	-0-					14
01	1742	N	1742	-0-	-0-	-0-	136	1	1604	3	Y	2					16
							2	9									
*02	1596	N	1445	-0-	-151	-0-	109	1	1299	3	Y	34					50
							37	9									
03	1767	N	1579	-0-	-188	-0-	1569	3	10	9	Y	9					59

HARRISON, P.D. "E" G.U. WELL #: 9 RRCID -> 144377 COMPL. DATE 01/30/1993 TOTAL DEPTH 10841 PERF.10576 - 10668

10	2542	N	2060	-0-	-482	-0-	2050	3	10	9	Y	9					33
11	2370	N	1153	-0-	-1217	-0-	82	1	1068	3	Y	3	30	1			6
							3	9									
12	2310	N	2310	-0-	-0-	-0-	171	1	2139	3	Y	-0-					6
01	2576	N	2576	-0-	-0-	-0-	201	1	2374	3	Y	1					7
							1	9									
*02	1987	N	1987	-0-	-0-	-0-	153	1	1821	3	Y	12					19
							13	9									
03	2325	N	2202	-0-	-123	-0-	2190	3	12	9	Y	11					30

KILLINGSWORTH "B" G.U. WELL #: 8 RRCID -> 144421 COMPL. DATE 02/07/1993 TOTAL DEPTH 10816 PERF.10525 - 10713

10	2107	N	2107	-0-	-0-	-0-	2095	3	12	9	Y	11					33
11	2131	N	2131	-0-	-0-	-0-	153	1	1975	3	Y	3	28	1			8
							3	9									
12	2077	N	2071	-0-	-6	-0-	154	1	1915	3	Y	2					10
							2	9									
01	2108	N	2100	-0-	-8	-0-	163	1	1935	3	Y	2					12
							2	9									
*02	1932	N	1857	-0-	-75	-0-	142	1	1687	3	Y	25					37
							28	9									
03	2077	N	1373	-0-	-704	-0-	1364	3	9	9	Y	8					45

HARRISON, P.D. "E" G.U. WELL #: 8 RRCID -> 144483 COMPL. DATE 05/21/1993 TOTAL DEPTH 10800 PERF.10438 - 10620

10	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
11	1080	N	1042	-0-	-38	-0-	1042	3			Y	-0-					-0-
12	1178	N	1065	-0-	-113	-0-	1065	3			Y	-0-					-0-
01	1147	N	1007	-0-	-140	-0-	1007	3			Y	-0-					-0-
*02	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-
*03	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KILLINGSWORTH "B" G.U. WELL #: 6 RRCID -> 144605 COMPL. DATE 04/07/1993 TOTAL DEPTH 10830 PERF.10442 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	761	-0-	-76	-0-	761	3			Y	-0-					-0-
11	810	N	707	-0-	-103	-0-	707	3			Y	-0-					-0-
12	837	N	723	-0-	-114	-0-	723	3			Y	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
*02	835	N	835	-0-	-0-	-0-	835	3			Y	-0-					-0-
*03	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
	LEE GAS UNIT "B"				WELL #: 4		RRCID -> 144699		COMPL. DATE 03/02/1993			TOTAL DEPTH 10750			PERF.10539 - 10638		
10	882	N	882	-0-	-0-	-0-	879	3	3	9	Y	3					5
11	945	N	945	-0-	-0-	-0-	68	1	876	3	Y	1	3	1			3
							1	9									
12	1054	N	773	-0-	-281	-0-	56	1	704	3	Y	12	7	1			8
							13	9									
01	868	N	618	-0-	-250	-0-	47	1	561	3	Y	9					17
							10	9									
02	896	N	779	-0-	-117	-0-	60	1	711	3	Y	7	20	1			4
							8	9									
*03	777	N	777	-0-	-0-	-0-	775	3	2	9	Y	2					6
	LEE GAS UNIT "B"				WELL #: 5		RRCID -> 144701		COMPL. DATE 03/03/1993			TOTAL DEPTH 10780			PERF.10510 - 10608		
10	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
11	297	N	297	-0-	-0-	-0-	21	1	276	3	Y	-0-					-0-
12	296	N	296	-0-	-0-	-0-	22	1	274	3	Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					-0-
02	280	N	227	-0-	-53	-0-	18	1	209	3	Y	-0-					-0-
03	310	N	170	-0-	-140	-0-	170	3			Y	-0-					-0-
	DAVIS GAS UNIT 'E'				WELL #: 2		RRCID -> 145075		COMPL. DATE 03/26/1993			TOTAL DEPTH 12371			PERF.10438 - 10654		
10	2573	N	1969	-0-	-604	-0-	1944	3	25	9	Y	23					46
11	3000	N	3192	-0-	192	192	228	1	2947	3	Y	15	30	1			31
							17	9									
12	3100	N	3560	-0-	460	652	264	1	3296	3	Y	-0-	31	1			-0-
01	2467	N	1815	-0-	-652	-0-	141	1	1674	3	Y	-0-					-0-
02	2632	X	1434	-0-	-1198	-0-	111	1	1323	3	Y	-0-					-0-
03	2914	X	1208	-0-	-1706	-0-	1208	3			Y	-0-					-0-
	LEE GAS UNIT "B"				WELL #: 6		RRCID -> 145077		COMPL. DATE 03/16/1993			TOTAL DEPTH 10789			PERF.10444 - 10621		
10	2438	N	2438	-0-	-0-	-0-	2417	3	21	9	Y	19					39
11	2383	N	2383	-0-	-0-	-0-	170	1	2200	3	Y	12	25	1			26
							13	9									
12	2512	N	2512	-0-	-0-	-0-	185	1	2312	3	Y	14	19	1			21
							15	9									
01	2590	N	2590	-0-	-0-	-0-	200	1	2366	3	Y	22					43
							24	9									
*02	2212	N	2135	-0-	-77	-0-	164	1	1954	3	Y	15	49	1			9
							17	9									
03	2449	N	2257	-0-	-192	-0-	2238	3	19	9	Y	17					26

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DAVIS GAS UNIT "E" WELL #: 3 RRCID -> 145249 COMPL. DATE 03/26/1993 TOTAL DEPTH 10890 PERF.10597 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2057	N	2057	-0-	-0-	-0-	2032	3	25	9	Y	23					47
11	2034	N	2034	-0-	-0-	-0-	145	1	1872	3	Y	15	30	1			32
							17	9									
12	2081	N	2081	-0-	-0-	-0-	154	1	1927	3	Y	-0-	16	1			16
01	2166	N	2166	-0-	-0-	-0-	167	1	1981	3	Y	16					32
							18	9									
*02	1880	N	1880	-0-	-0-	-0-	145	1	1721	3	Y	13	38	1			7
							14	9									
03	2046	N	1974	-0-	-72	-0-	1965	3	9	9	Y	8					15

KILLINGSWORTH "B" G.U. WELL #: 5 RRCID -> 145414 COMPL. DATE 04/19/1993 TOTAL DEPTH 10812 PERF.10560 - 10665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3102	X	3102	-0-	-0-	-0-	3090	3	12	9	Y	11					41
11	2764	N	2764	-0-	-0-	-0-	2760	3	4	9	Y	4					45
12	2976	N	2957	-0-	-19	-0-	2948	3	9	9	Y	8					53
01	2870	N	2870	-0-	-0-	-0-	2850	3	20	9	Y	18	51	1			20
*02	2421	N	2421	-0-	-0-	-0-	2396	3	25	9	Y	23					43
*03	2641	N	2641	-0-	-0-	-0-	2621	3	20	9	Y	18					61

LATHROP, F.K. GAS UNIT WELL #: 5 RRCID -> 145586 COMPL. DATE 05/20/1993 TOTAL DEPTH 12342 PERF.10438 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2702	N	2702	-0-	-0-	-0-	2692	3	10	9	Y	9					18
11	2697	N	2697	-0-	-0-	-0-	193	1	2497	3	Y	6	12	1			12
							7	9									
12	2821	N	2821	-0-	-0-	-0-	207	1	2579	3	Y	32	21	1			23
							35	9									
01	2831	N	2831	-0-	-0-	-0-	219	1	2586	3	Y	24					47
							26	9									
*02	2716	N	2716	-0-	-0-	-0-	209	1	2488	3	Y	17	54	1			10
							19	9									
*03	2705	N	2705	-0-	-0-	-0-	2687	3	18	9	Y	16					26

KILLINGSWORTH "B" G.U. WELL #: 7 RRCID -> 145589 COMPL. DATE 05/07/1993 TOTAL DEPTH 10824 PERF.10550 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1498	-0-	-21	-0-	1492	3	6	9	Y	5					14
11	1500	N	1284	-0-	-216	-0-	92	1	1192	3	Y	-0-	11	1			3
12	1519	N	1409	-0-	-110	-0-	104	1	1297	3	Y	7					10
							8	9									
01	1488	N	1187	-0-	-301	-0-	92	1	1094	3	Y	1					11
							1	9									
*02	1347	N	1347	-0-	-0-	-0-	102	1	1217	3	Y	25					36
							28	9									
*03	1485	N	1485	-0-	-0-	-0-	1472	3	13	9	Y	12					48

HARRISON, P.D. "F" G.U. WELL #: 1 RRCID -> 146440 COMPL. DATE 07/26/1993 TOTAL DEPTH 10854 PERF.10430 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2361	N	2361	-0-	-0-	-0-	2357	3	4	9	N	4					42
11	1770	N	1450	-0-	-320	-0-	1450	3			N	-0-					42
12	2077	N	2071	-0-	-6	-0-	2070	3	1	9	N	1					43
01	2201	N	1938	-0-	-263	-0-	1930	3	8	9	N	7					50
*02	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					50
*03	2153	N	2153	-0-	-0-	-0-	2153	3			N	-0-					50

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KILLINGSWORTH "B" G.U. WELL #: 9 RRCID -> 149956 COMPL. DATE 04/05/1994 TOTAL DEPTH 11065 PERF.10824 - 10903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2534	N	2534	-0-	-0-	-0-	2514	3	20	9	Y	18					55
11	2526	N	2526	-0-	-0-	-0-	181	1	2341	3	Y	4	46	1			13
							4	9									
12	2684	N	2684	-0-	-0-	-0-	199	1	2484	3	Y	1					14
							1	9									
01	2452	N	2452	-0-	-0-	-0-	191	1	2260	3	Y	1					15
							1	9									
*02	2128	N	1904	-0-	-224	-0-	145	1	1724	3	Y	32					47
							35	9									
03	2356	N	2198	-0-	-158	-0-	2183	3	15	9	Y	14					61

STEVENS, W. M. WELL #: 1 RRCID -> 150694 COMPL. DATE 05/30/1994 TOTAL DEPTH 10734 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					31
11	1496	N	1496	-0-	-0-	-0-	1473	3	23	9	N	21					52
12	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					52
01	1616	N	1616	-0-	-0-	-0-	1559	3	57	9	N	52					104
02	1400	N	1222	-0-	-178	-0-	1221	3	1	9	N	1					105
03	1581	N	1005	-0-	-576	-0-	939	3	66	9	N	60	141	1			24

LEE GAS UNIT "B" WELL #: 7 RRCID -> 150766 COMPL. DATE 03/21/2012 TOTAL DEPTH 11000 PERF. 9552 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
02	28	N	1	-0-	-27	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOLER WELL #: 1 RRCID -> 151552 COMPL. DATE 07/28/1994 TOTAL DEPTH 10875 PERF.10608 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2759	X	2219	-0-	-540	-0-	2212	3	7	9	N	6					154
11	2670	X	1835	-0-	-835	-0-	1824	3	11	9	N	10					164
12	2759	X	2251	-0-	-508	-0-	2244	3	7	9	N	6					170
*01	3377	X	3377	-0-	-0-	-0-	3367	3	10	9	Y	9					179
*02	2933	X	2933	-0-	-0-	-0-	2932	3	1	9	Y	1					180
*03	3203	X	3203	-0-	-0-	-0-	3170	3	33	9	Y	30	103	1			107

STEVENS, W. M. WELL #: 2 RRCID -> 151984 COMPL. DATE 09/07/1994 TOTAL DEPTH 10900 PERF.10568 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	270	-0-	-226	-0-	270	3			N	-0-					100
11	360	N	244	-0-	-116	-0-	244	3			N	-0-					100
12	279	N	222	-0-	-57	-0-	222	3			N	-0-					100
01	279	N	210	-0-	-69	-0-	210	3			N	-0-					100
*02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					100
*03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					100

LEE GAS UNIT "B" WELL #: 8 RRCID -> 152484 COMPL. DATE 10/26/1994 TOTAL DEPTH 11193 PERF.10913 - 11013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					1
11	1110	N	1073	-0-	-37	-0-	77	1	996	3	Y	-0-					1
12	1423	N	1423	-0-	-0-	-0-	106	1	1317	3	Y	-0-					1
01	1265	N	1265	-0-	-0-	-0-	99	1	1166	3	Y	-0-					1
02	1008	N	989	-0-	-19	-0-	77	1	912	3	Y	-0-	1	1			-0-
*03	1196	N	1196	-0-	-0-	-0-	1177	3	19	9	Y	17					17

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
KILLINGSWORTH "B" WELL #: 10 RRCID -> 152930 COMPL. DATE 12/01/1994 TOTAL DEPTH 10820 PERF.10586 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1260	-0-	-73	-0-	1260	3			Y	-0-					1
11	1254	N	1254	-0-	-0-	-0-	90	1	1164	3	Y	-0-	1	1			-0-
12	1324	N	1324	-0-	-0-	-0-	98	1	1226	3	Y	-0-					-0-
01	1271	N	1087	-0-	-184	-0-	85	1	1002	3	Y	-0-					-0-
*02	1237	N	1237	-0-	-0-	-0-	96	1	1141	3	Y	-0-					-0-
03	1333	N	1192	-0-	-141	-0-	1192	3			Y	-0-					-0-

LATHROP, F.K. GAS UNIT WELL #: 6 RRCID -> 154081 COMPL. DATE 02/28/1995 TOTAL DEPTH 10800 PERF.10573 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	N	1268	-0-	-592	-0-	1261	3	7	9	Y	6					13
11	1830	N	1620	-0-	-210	-0-	116	1	1498	3	Y	5	9	1			9
							6	9									
12	1705	N	1643	-0-	-62	-0-	122	1	1519	3	Y	2	5	1			6
							2	9									
01	1365	N	1365	-0-	-0-	-0-	106	1	1252	3	Y	6					12
							7	9									
02	1512	N	1316	-0-	-196	-0-	102	1	1210	3	Y	4	14	1			2
							4	9									
*03	1658	N	1658	-0-	-0-	-0-	1650	3	8	9	Y	7					9

HARRISON, P.D. "E" G.U. WELL #: 10 L RRCID -> 154259 COMPL. DATE 01/16/1995 TOTAL DEPTH 10820 PERF.10534 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3751	-0-	-0-	-0-	3751	3			Y	-0-					1
11	4211	X	4211	-0-	-0-	-0-	302	1	3909	3	Y	-0-	1	1			-0-
12	4320	X	4320	-0-	-0-	-0-	321	1	3999	3	Y	-0-					-0-
01	4159	X	4159	-0-	-0-	-0-	324	1	3835	3	Y	-0-					-0-
*02	3865	X	3865	-0-	-0-	-0-	300	1	3565	3	Y	-0-					-0-
03	4154	X	4151	-0-	-3	-0-	4140	3	11	9	Y	10					10

MCWHORTER, E.O. G.U. WELL #: 1 RRCID -> 154784 COMPL. DATE 04/05/1995 TOTAL DEPTH 10770 PERF.10510 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3038	N	1801	-0-	-1237	-0-	1713	3	88	9	N	80	181	1			15
11	2790	N	1984	-0-	-806	-0-	90	1	1885	3	N	8					23
							9	9									
12	2821	N	2052	-0-	-769	-0-	112	1	1873	3	N	61					84
							67	9									
*01	2767	N	2767	-0-	-0-	-0-	156	1	2601	3	Y	9					93
							10	9									
*02	2638	N	2638	-0-	-0-	-0-	123	1	2515	3	Y	-0-					93
*03	2703	N	2703	-0-	-0-	-0-	2696	3	7	9	Y	6					99

HARRISON "G" WELL #: 1 RRCID -> 154826 COMPL. DATE 03/24/1995 TOTAL DEPTH 10900 PERF.10604 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1509	-0-	-196	-0-	1451	3	58	9	N	53					220
11	1596	N	1596	-0-	-0-	-0-	1592	3	4	9	N	4					224
12	1591	N	1591	-0-	-0-	-0-	1590	3	1	9	N	1					225
01	1615	N	1615	-0-	-0-	-0-	1609	3	6	9	N	5					230
02	1484	N	1481	-0-	-3	-0-	1481	3			N	-0-					230
03	1581	N	1409	-0-	-172	-0-	1409	3			N	-0-					230

HARRISON "H" WELL #: 1 RRCID -> 158226 COMPL. DATE 03/01/1996 TOTAL DEPTH 10760 PERF.10493 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	N	2066	-0-	-910	-0-	1983	3	83	9	N	75					150
11	2820	N	2796	-0-	-24	-0-	2784	3	12	9	Y	11					161
12	2883	N	2822	-0-	-61	-0-	2781	3	41	9	Y	37					198
01	2875	N	2875	-0-	-0-	-0-	2813	3	62	9	Y	56					254
02	2604	N	2357	-0-	-247	-0-	2340	3	17	9	Y	15	127	1			142
03	2821	N	2603	-0-	-218	-0-	2578	3	25	9	Y	23	96	1			69

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

MCWHORTER, E. O. GAS UNIT WELL #: 2 RRCID -> 159854 COMPL. DATE 08/07/1996 TOTAL DEPTH 10740 PERF.10464 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2573	N	1802	-0-	-771	-0-	1792	3	10	9	N	9					84
11	2250	N	1839	-0-	-411	-0-	148	1	1690	3	N	1					85
							1	9									
12	2170	N	1878	-0-	-292	-0-	151	1	1708	3	N	17					102
							19	9									
*01	1798	N	1763	-0-	-35	-0-	145	1	1614	3	Y	4					106
							4	9									
02	1708	N	1601	-0-	-107	-0-	128	1	1470	3	Y	3					109
							3	9									
03	1891	N	1560	-0-	-331	-0-	1556	3	4	9	Y	4	71	1			42

LEE GAS UNIT "B" WELL #: 9 RRCID -> 183863 COMPL. DATE 06/20/2001 TOTAL DEPTH 10777 PERF.10440 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2718	N	2718	-0-	-0-	-0-	2690	3	28	9	Y	25					50
11	2807	N	2807	-0-	-0-	-0-	200	1	2589	3	Y	16	32	1			34
							18	9									
12	2864	N	2864	-0-	-0-	-0-	211	1	2638	3	Y	14	22	1			26
							15	9									
01	2790	N	2790	-0-	-0-	-0-	215	1	2547	3	Y	25					51
							28	9									
*02	2500	N	2500	-0-	-0-	-0-	192	1	2286	3	Y	20	60	1			11
							22	9									
*03	2613	N	2613	-0-	-0-	-0-	2601	3	12	9	Y	11					22

DAVIS GAS UNIT "E" WELL #: 8 RRCID -> 185084 COMPL. DATE 07/01/2001 TOTAL DEPTH 10900 PERF.10524 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1785	N	1785	-0-	-0-	-0-	1757	3	28	9	Y	25					51
11	1794	N	1794	-0-	-0-	-0-	127	1	1648	3	Y	17	33	1			35
							19	9									
12	1900	N	1900	-0-	-0-	-0-	138	1	1726	3	Y	33	31	1			37
							36	9									
01	1736	N	1719	-0-	-17	-0-	131	1	1546	3	Y	38					75
							42	9									
*02	1682	N	1682	-0-	-0-	-0-	128	1	1523	3	Y	28	87	1			16
							31	9									
03	1736	N	1733	-0-	-3	-0-	1713	3	20	9	Y	18					34

KILLINGSWORTH "B" G.U. WELL #: 11 RRCID -> 185302 COMPL. DATE 04/24/2001 TOTAL DEPTH 11050 PERF.10669 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1953	N	1920	-0-	-33	-0-	1912	3	8	9	Y	7					22
11	2145	N	2145	-0-	-0-	-0-	154	1	1990	3	Y	1	18	1			5
							1	9									
12	2310	N	2310	-0-	-0-	-0-	171	1	2138	3	Y	1					6
							1	9									
01	2320	N	2320	-0-	-0-	-0-	181	1	2138	3	Y	1					7
							1	9									
*02	2047	N	2047	-0-	-0-	-0-	158	1	1872	3	Y	15					22
							17	9									
03	2015	N	1832	-0-	-183	-0-	1832	3			Y	-0-					22

HARRISON, H GAS UNIT WELL #: 11 RRCID -> 207678 COMPL. DATE 04/09/2012 TOTAL DEPTH 10800 PERF.10606 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	706	-0-	-751	-0-	706	3			N	-0-	164	5			-0-
11	2460	N	432	-0-	-2028	-0-	432	3			Y	-0-					-0-
12	3100	N	3416	-0-	316	316	3416	3			Y	-0-					-0-
01	3100	N	3546	-0-	446	762	3484	3	62	9	Y	56					56
*02	2800	N	2781	-0-	-19	743	2764	3	17	9	Y	15	28	1			43
*03	3655	X	2912	-0-	-743	-0-	2887	3	25	9	Y	23	29	1			37

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CULVER, G.W. GU WELL #: 1H RRCID -> 251483 COMPL. DATE 04/07/2009 TOTAL DEPTH 10594 PERF.10918 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7781	X	7217	-0-	-564	-0-	7086	3	131	9	N	119					210
11	8373	X	8373	-0-	-0-	-0-	1279	1	7055	3	N	35	180	1			65
							39	9									
12	8532	X	8532	-0-	-0-	-0-	1324	1	7103	3	N	95					160
							105	9									
01	7533	X	6151	-0-	-1382	-0-	825	1	5287	3	N	35					195
							39	9									
02	7028	X	6010	-0-	-1018	-0-	1034	1	4963	3	N	12					207
							13	9									
03	7781	X	7088	-0-	-693	-0-	694	1	6337	3	N	52	177	1			82
							57	9									

LEE GAS UNIT "B" WELL #: 3 RRCID -> 272480 COMPL. DATE 11/30/2012 TOTAL DEPTH 10720 PERF.10398 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	2977	-0-	2977	44159	2977	2			N	-0-					-0-
11	0	W	3276	-0-	3276	47435	235	1	3041	2	N	-0-					-0-
12	0	W	3896	-0-	3896	51331	287	1	3581	2	N	25	12	1			13
							28	9									
01	0	W	3827	-0-	3827	55158	297	1	3515	3	N	14					27
							15	9									
*02	58519	X	3361	-0-	-55158	-0-	260	1	3090	3	N	10	31	1			6
							11	9									
03	3906	X	3180	-0-	-726	-0-	3170	3	10	9	N	9					15

NEUMIN PRODUCTION COMPANY 605990
SMITHERMAN #1 GAS UNIT WELL #: 1 RRCID -> 242483 COMPL. DATE 04/06/2008 TOTAL DEPTH 11100 PERF.10554 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	434	N	229	-0-	-205	-0-	229	3			N	-0-					152
11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					152
12	792	N	792	-0-	-0-	-0-	792	3			N	-0-					152
01	434	N	434	-0-	-0-	-0-	434	3			N	-0-					152
02	504	N	67	-0-	-437	-0-	67	3			N	-0-					152
*03	806	N	703	-0-	-103	-0-	703	3			N	-0-					152

DICKSON, J. M. WELL #: 1 RRCID -> 246312 COMPL. DATE 09/08/2007 TOTAL DEPTH 11030 PERF. 9714 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	713	N	98	-0-	-615	-0-	36	1	62	3	N	-0-					40
11	930	N	-0-	-0-	-930	-0-					N	-0-					40
12	248	N	39	-0-	-209	-0-	39	3			N	-0-					40
01	191	N	191	-0-	-0-	-0-	6	1	185	3	N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
*03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					40

POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A.J. WELL #: 4 RRCID -> 146167 COMPL. DATE 01/10/2003 TOTAL DEPTH 10775 PERF. 6730 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6876	X	6876	-0-	-0-	-0-	6821	2	55	9	N	50					134
11	7795	X	7795	-0-	-0-	-0-	7773	2	22	9	N	20					154
12	7572	X	7572	-0-	-0-	-0-	7565	2	7	9	N	6	19	1			141
01	6974	X	6974	-0-	-0-	-0-	6970	2	4	9	N	4					145
*02	6459	X	6459	-0-	-0-	-0-	6455	2	4	9	N	4					149
*03	7204	X	7204	-0-	-0-	-0-	7198	2	6	9	N	5	86	1			68

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. //CONT.// 674342

FISHER, CADDIE WELL #: 1 RRCID -> 156185 COMPL. DATE 10/01/1995 TOTAL DEPTH 10750 PERF.10522 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER, MARVEL WELL #: 2 RRCID -> 206343 COMPL. DATE 10/28/2004 TOTAL DEPTH 10650 PERF. 7342 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	558	N	312	-0-	-246	-0-	312	2			Y	-0-					72
11	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					72
12	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					72
01	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					72
*02	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					72
*03	212	N	212	-0-	-0-	-0-	211	2	1	9	Y	1					73

FISHER, MARVEL WELL #: 4 RRCID -> 217930 COMPL. DATE 08/01/2005 TOTAL DEPTH 10650 PERF. 7357 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	992	N	695	-0-	-297	-0-	695	2			Y	-0-					161
11	691	N	691	-0-	-0-	-0-	691	2			Y	-0-					161
12	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					161
01	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					161
*02	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					161
*03	1129	N	1129	-0-	-0-	-0-	1126	2	3	9	Y	3	27	1			137

FISHER, MARVEL WELL #: 6 RRCID -> 217934 COMPL. DATE 08/15/2005 TOTAL DEPTH 10650 PERF. 7371 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1023	N	767	-0-	-256	-0-	767	2			Y	-0-					363
11	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					363
12	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					363
01	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					363
*02	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					363
*03	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-	99	1			264

FISHER, MARVEL WELL #: 3 RRCID -> 223572 COMPL. DATE 10/27/2006 TOTAL DEPTH 10650 PERF. 9039 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	576	-0-	-44	-0-	576	2			Y	-0-					119
11	576	N	576	-0-	-0-	-0-	576	2			Y	-0-					119
12	662	N	662	-0-	-0-	-0-	662	2			Y	-0-					119
01	606	N	606	-0-	-0-	-0-	606	2			Y	-0-					119
02	532	N	414	-0-	-118	-0-	414	2			Y	-0-					119
*03	844	N	844	-0-	-0-	-0-	844	2			Y	-0-	14	1			105

TUTTLE, A. J. WELL #: 5 RRCID -> 236671 COMPL. DATE 04/01/2008 TOTAL DEPTH 10970 PERF.10715 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	N	2308	-0-	-420	-0-	2295	2	13	9	N	12	35	1			208
11	2063	N	2063	-0-	-0-	-0-	2054	2	9	9	N	8					216
12	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					216
01	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-	40	1			176
*02	2239	N	2239	-0-	-0-	-0-	2228	2	11	9	N	10					186
*03	2557	N	2557	-0-	-0-	-0-	2547	2	10	9	N	9					195

TUTTLE, A. J. WELL #: 7H RRCID -> 243955 COMPL. DATE 09/07/2008 TOTAL DEPTH 13196 PERF.11202 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5929	X	5929	-0-	-0-	-0-	5906	2	23	9	N	21	81	1			167
11	5292	X	5292	-0-	-0-	-0-	5280	2	12	9	N	11					178
12	6461	X	6461	-0-	-0-	-0-	6448	2	13	9	N	12					190
01	6234	X	6234	-0-	-0-	-0-	6220	2	14	9	N	13	103	1			100
02	5348	X	5191	-0-	-157	-0-	5178	2	13	9	N	12					112
03	5921	X	5680	-0-	-241	-0-	5668	2	12	9	N	11					123

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
REMUDA OPERATING COMPANY 701606
LACY, LAWSON WELL #: 1 RRCID -> 188692 COMPL. DATE 04/23/2001 TOTAL DEPTH 10604 PERF. 7437 - 10521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					74
11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					74
12	310	N	247	-0-	-63	-0-	247	3			N	-0-					74
01	310	N	250	-0-	-60	-0-	250	3			N	-0-					74
*02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					74
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					74

LACY, LAWSON WELL #: 2 RRCID -> 237544 COMPL. DATE 03/10/2008 TOTAL DEPTH 10712 PERF.10406 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2715	X	2715	-0-	-0-	-0-	2564	3	151	9	N	137	141	1			27
11	2259	X	2259	-0-	-0-	-0-	2258	3	1	9	N	1					28
12	2182	X	2182	-0-	-0-	-0-	2182	3			N	-0-					28
01	2254	X	2254	-0-	-0-	-0-	2250	3	4	9	N	4					32
*02	2440	X	2440	-0-	-0-	-0-	2439	3	1	9	N	1					33
03	1457	X	1425	-0-	-32	-0-	1371	3	54	9	N	49	82	8			-0-

LACY, LAWSON WELL #: 3D RRCID -> 257690 COMPL. DATE 07/19/2010 TOTAL DEPTH 10800 PERF.10558 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4040	X	4040	-0-	-0-	-0-	4009	3	31	9	N	28					99
11	3420	X	2366	-0-	-1054	-0-	2366	3			N	-0-					99
12	3255	X	2080	-0-	-1175	-0-	2080	3			N	-0-					99
01	3752	X	3752	-0-	-0-	-0-	3581	3	171	9	N	155	186	1			68
*02	2990	X	2990	-0-	-0-	-0-	2956	3	34	9	N	31					99
03	4030	X	1780	-0-	-2250	-0-	1716	3	64	9	N	58					157

SHOCO PRODUCTION, L.P. 778198
BAR K RANCH WELL #: 1 RRCID -> 149036 COMPL. DATE 02/26/1994 TOTAL DEPTH 11000 PERF.10800 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	878	X	878	-0-	-0-	-0-	839	2	39	9	N	35	5	8			100
11	0	X	-0-	-0-	-0-	-0-					N	-0-	100	1			-0-
12	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SKLAR EXPLORATION COMPANY LLC 785940
SKLAR-HAYES WELL #: 1 RRCID -> 251976 COMPL. DATE 09/10/2009 TOTAL DEPTH 10800 PERF.10256 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3162	X	1750	-0-	-1412	-0-	1	1	1749	2	N	-0-					257
11	3060	X	2745	-0-	-315	-0-	2745	2			N	-0-					257
12	3162	X	2316	-0-	-846	-0-	1	1	2315	2	N	-0-					257
01	DLQ G-10		2296	-0-	2296	2296	2	1	2294	2	N	-0-					257
02	DLQ G-10		2259	-0-	2259	4555	3	1	2256	2	N	-0-					257
*03	6449	X	1894	-0-	-4555	-0-	5	1	1889	2	N	-0-					257

SMITH RESOURCES, INC. 796160
CLEMENS, C. C. WELL #: A 2 RRCID -> 149741 COMPL. DATE 03/16/1994 TOTAL DEPTH 10895 PERF.10652 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	47	N	47	-0-	-0-	-0-	6	1	41	2	N	-0-					144
11	60	N	56	-0-	-4	-0-	56	2			N	-0-					144
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					144
01	62	N	35	-0-	-27	-0-	3	1	32	2	N	-0-					144
02	56	N	35	-0-	-21	-0-	4	1	31	2	N	-0-					144
*03	88	N	88	-0-	-0-	-0-	9	1	79	2	N	-0-					144

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. 945936
KILLINGSWORTH WELL #: 1 RRCID -> 108877 COMPL. DATE 01/05/1984 TOTAL DEPTH 10979 PERF.10726 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2344	-0-	-508	-0-	2344	2			N	-0-					66
11	2760	X	2107	-0-	-653	-0-	2052	2	55	9	N	50					116
12	2852	X	2267	-0-	-585	-0-	2267	2			N	-0-					116
01	2519	X	2519	-0-	-0-	-0-	2519	2			N	-0-					116
02	2378	X	2378	-0-	-0-	-0-	2376	2	2	9	N	2					118
*03	2575	X	2575	-0-	-0-	-0-	2527	2	48	9	N	44					162

MEADOWS GAS UNIT WELL #: 1 RRCID -> 111252 COMPL. DATE 06/08/1984 TOTAL DEPTH 10950 PERF.10662 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELTON, L. L. WELL #: 2 RRCID -> 116539 COMPL. DATE 02/05/1985 TOTAL DEPTH 10935 PERF.10689 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 517 L RRCID -> 120822 COMPL. DATE 12/03/1985 TOTAL DEPTH 10550 PERF.10200 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HAYES UNIT WELL #: 4 RRCID -> 133080 COMPL. DATE 12/17/1989 TOTAL DEPTH 10716 PERF.10364 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6352	X	6352	-0-	-0-	-0-	6352	3			Y	-0-					-0-
11	6660	X	6660	-0-	-0-	-0-	6660	3			Y	-0-					-0-
12	7204	X	7204	-0-	-0-	-0-	7204	3			Y	-0-					-0-
01	7275	X	7275	-0-	-0-	-0-	7275	3			Y	-0-					-0-
02	7477	X	7477	-0-	-0-	-0-	7477	3			Y	-0-					-0-
*03	8938	X	8938	-0-	-0-	-0-	8938	3			Y	-0-					-0-

DRIGGERS, D.C. GAS UNIT WELL #: 3 RRCID -> 136219 COMPL. DATE 12/10/1993 TOTAL DEPTH 10793 PERF. 7490 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	375	N	375	-0-	-0-	-0-	347	2	28	9	Y	25					44
11	761	N	761	-0-	-0-	-0-	721	2	40	9	Y	36					80
12	748	N	748	-0-	-0-	-0-	731	2	17	9	Y	15	89	1			6
01	903	N	903	-0-	-0-	-0-	859	2	44	9	Y	40					46
02	929	N	929	-0-	-0-	-0-	905	2	24	9	Y	22					68
*03	1271	N	1271	-0-	-0-	-0-	1179	2	92	9	Y	84	104	1			48

MELTON, L. L. WELL #: 3 RRCID -> 136757 COMPL. DATE 11/26/1990 TOTAL DEPTH 10820 PERF.10570 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					17
11	13	N	13	-0-	-0-	-0-	13	2			N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	13	N	-0-	-0-	-13	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
DRIGGERS, D.C. GAS UNIT WELL #: 4 RRCID -> 138416 COMPL. DATE 05/01/1991 TOTAL DEPTH 10800 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	3764	-0-	-359	-0-	3650	2	114	9	Y	104	88	1			73
11	3930	X	3901	-0-	-29	-0-	3872	2	29	9	Y	26	91	1			8
12	4254	X	4254	-0-	-0-	-0-	4144	2	110	9	Y	100	90	1			18
01	3850	X	3850	-0-	-0-	-0-	3786	2	64	9	Y	58					76
02	3466	X	3466	-0-	-0-	-0-	3416	2	50	9	Y	45					121
*03	3979	X	3979	-0-	-0-	-0-	3904	2	75	9	Y	68	95	1			94

WHITEHURST, T. F. EST. WELL #: 2 RRCID -> 138999 COMPL. DATE 07/05/1992 TOTAL DEPTH 11000 PERF.10690 - 10730

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS GAS UNIT WELL #: 2 RRCID -> 139928 COMPL. DATE 11/06/1991 TOTAL DEPTH 10910 PERF.10715 - 10795

10	3377	X	3377	-0-	-0-	-0-	98	1	3279	2	N	-0-					35
11	3146	X	3146	-0-	-0-	-0-	90	1	3056	2	N	-0-					35
12	3389	X	3389	-0-	-0-	-0-	95	1	3187	2	N	97					132
							107	9									
01	3281	X	3281	-0-	-0-	-0-	93	1	3188	2	N	-0-					132
02	2968	X	2891	-0-	-77	-0-	84	1	2807	2	N	-0-					132
03	3286	X	2577	-0-	-709	-0-	70	1	2507	2	N	-0-					132

KILLINGSWORTH WELL #: 2 RRCID -> 141007 COMPL. DATE 03/14/1992 TOTAL DEPTH 10985 PERF.10740 - 10819

10	1026	N	1026	-0-	-0-	-0-	30	1	996	2	N	-0-					34
11	1453	N	1453	-0-	-0-	-0-	42	1	1411	2	N	-0-					34
12	1517	N	1517	-0-	-0-	-0-	40	1	1337	2	N	127					161
							140	9									
01	1224	N	1224	-0-	-0-	-0-	35	1	1189	2	N	-0-					161
02	1486	N	1486	-0-	-0-	-0-	43	1	1443	2	N	-0-					161
03	1333	N	655	-0-	-678	-0-	18	1	637	2	N	-0-					161

SPEAR WELL #: 4 RRCID -> 142040 COMPL. DATE 07/13/1992 TOTAL DEPTH 10940 PERF.10730 - 10806

10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16

SPEAR WELL #: 5 RRCID -> 142218 COMPL. DATE 08/06/1992 TOTAL DEPTH 10940 PERF.10690 - 10788

10	1051	N	1051	-0-	-0-	-0-	30	1	1021	2	N	-0-					22
11	1085	N	1085	-0-	-0-	-0-	31	1	1054	2	N	-0-					22
12	1154	N	1154	-0-	-0-	-0-	33	1	1121	2	N	-0-					22
01	1130	N	1130	-0-	-0-	-0-	32	1	1098	2	N	-0-					22
02	1049	N	1049	-0-	-0-	-0-	30	1	1019	2	N	-0-					22
03	1085	N	884	-0-	-201	-0-	24	1	860	2	N	-0-					22

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
DRIGGERS, D.C. GAS UNIT WELL #: 5 RRCID -> 142591 COMPL. DATE 10/12/1997 TOTAL DEPTH 10800 PERF. 7496 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1854	-0-	-223	-0-	1762	2	92	9	Y	84					113
11	3000	N	3353	-0-	353	353	3262	2	91	9	Y	83					196
12	3100	N	4245	-0-	1145	1498	4126	2	119	9	Y	108	184	1			120
01	3100	N	3904	-0-	804	2302	3799	2	105	9	Y	95	180	1			35
02	2670	X	368	-0-	-2302	-0-	368	2			Y	-0-					35
03	1271	X	216	-0-	-1055	-0-	131	2	85	9	Y	77					112

SPEAR WELL #: 2 RRCID -> 142911 COMPL. DATE 04/16/1998 TOTAL DEPTH 10982 PERF. 7664 - 9079

10	7489	X	7489	-0-	-0-	-0-	216	1	7241	2	N	29					109
							32	9									
11	6595	X	6595	-0-	-0-	-0-	188	1	6373	2	N	31					140
							34	9									
12	6337	X	6337	-0-	-0-	-0-	182	1	6124	2	N	28					168
							31	9									
01	8897	X	6191	-0-	-2706	-0-	174	1	5981	2	N	33	173	1			28
							36	9									
02	7168	X	5364	-0-	-1804	-0-	155	1	5207	2	N	2					30
							2	9									
03	7502	X	5611	-0-	-1891	-0-	152	1	5419	2	N	36					66
							40	9									

WHITEHURST, T. F. EST. WELL #: 4 RRCID -> 142987 COMPL. DATE 10/31/1992 TOTAL DEPTH 10914 PERF.10707 - 10780

10	3007	X	2950	-0-	-57	-0-	85	1	2865	2	N	-0-					10
11	2910	X	2052	-0-	-858	-0-	59	1	1993	2	N	-0-					10
12	3007	X	2972	-0-	-35	-0-	86	1	2886	2	N	-0-					10
01	2945	X	1941	-0-	-1004	-0-	55	1	1886	2	N	-0-					10
02	2660	X	2088	-0-	-572	-0-	60	1	2028	2	N	-0-					10
03	2976	X	1659	-0-	-1317	-0-	45	1	1614	2	N	-0-					10

HAMBY HEIRS GU 1 WELL #: 1 RRCID -> 143636 COMPL. DATE 12/19/1992 TOTAL DEPTH 10946 PERF.10751 - 10830

10	833	N	833	-0-	-0-	-0-	24	1	809	2	N	-0-					10
11	1103	N	1103	-0-	-0-	-0-	32	1	1071	2	N	-0-					10
12	834	N	834	-0-	-0-	-0-	24	1	810	2	N	-0-					10
01	1548	N	1548	-0-	-0-	-0-	44	1	1504	2	N	-0-					10
02	840	N	475	-0-	-365	-0-	14	1	461	2	N	-0-					10
03	837	N	500	-0-	-337	-0-	14	1	486	2	N	-0-					10

KILLINGSWORTH WELL #: 3 RRCID -> 143794 COMPL. DATE 01/02/1993 TOTAL DEPTH 10980 PERF.10790 - 10856

10	992	N	809	-0-	-183	-0-	23	1	776	2	N	9	182	1			19
							10	9									
11	959	N	959	-0-	-0-	-0-	28	1	931	2	N	-0-					19
12	941	N	941	-0-	-0-	-0-	27	1	914	2	N	-0-					19
01	633	N	633	-0-	-0-	-0-	18	1	615	2	N	-0-					19
02	975	N	975	-0-	-0-	-0-	28	1	947	2	N	-0-					19
03	930	N	728	-0-	-202	-0-	20	1	708	2	N	-0-					19

HAMBY HEIRS GU 1 WELL #: 2 RRCID -> 144130 COMPL. DATE 02/25/2011 TOTAL DEPTH 10952 PERF.10773 - 10855

10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SPEAR WELL #: 3 RRCID -> 144381 COMPL. DATE 09/13/2010 TOTAL DEPTH 10976 PERF.11268 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40

ALLEN, MARY B. WELL #: 1 RRCID -> 145230 COMPL. DATE 03/26/1993 TOTAL DEPTH 10760 PERF.10554 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	-0-	-0-	-341	-0-					Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

ALLEN, MARY B. WELL #: 3 T RRCID -> 145247 COMPL. DATE 02/12/1998 TOTAL DEPTH 11020 PERF. 8800 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLEN, MARY B. WELL #: 2 RRCID -> 145263 COMPL. DATE 03/26/1993 TOTAL DEPTH 11245 PERF.11002 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	664	-0-	-111	-0-	664	2			Y	-0-					1
11	930	N	775	-0-	-155	-0-	775	2			Y	-0-					1
12	1178	N	785	-0-	-393	-0-	785	2			Y	-0-					1
01	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					1
02	588	N	73	-0-	-515	-0-	73	2			Y	-0-					1
*03	1261	N	1261	-0-	-0-	-0-	1261	2			Y	-0-					1

HAMBY HEIRS GU 1 WELL #: 3 RRCID -> 145990 COMPL. DATE 07/02/1993 TOTAL DEPTH 10980 PERF.10778 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2519	X	2519	-0-	-0-	-0-	71	1	2396	2	N	47					99
							52	9									
11	2612	X	2612	-0-	-0-	-0-	73	1	2466	2	N	66					165
							73	9									
12	2625	X	2625	-0-	-0-	-0-	76	1	2549	2	N	-0-					165
01	2657	X	2657	-0-	-0-	-0-	74	1	2559	2	N	22					187
							24	9									
*02	2380	X	2334	-0-	-46	-0-	67	1	2231	2	N	33					220
							36	9									
03	2635	X	1585	-0-	-1050	-0-	43	1	1542	2	N	-0-	163	1			57

HAMBY HEIRS GU 1 WELL #: 4 RRCID -> 146465 COMPL. DATE 04/05/2003 TOTAL DEPTH 10950 PERF.10770 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2395	N	2395	-0-	-0-	-0-	69	1	2326	2	N	-0-					115
11	2216	N	2216	-0-	-0-	-0-	62	1	2084	2	N	64					179
							70	9									
12	2263	N	2263	-0-	-0-	-0-	65	1	2180	2	N	16	167	1			28
							18	9									
01	1466	N	1466	-0-	-0-	-0-	41	1	1425	2	N	-0-					28
02	2175	N	2175	-0-	-0-	-0-	63	1	2112	2	N	-0-					28
03	2263	N	1057	-0-	-1206	-0-	29	1	1028	2	N	-0-					28

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
DRIGGERS, D.C. GAS UNIT WELL #: 6 RRCID -> 147460 COMPL. DATE 11/12/1993 TOTAL DEPTH 11132 PERF.10808 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1860	X	1031	-0-	-829	-0-	1031	2			Y	-0-					3
11	1800	X	768	-0-	-1032	-0-	768	2			Y	-0-					3
12	1860	X	629	-0-	-1231	-0-	629	2			Y	-0-	3	1			-0-
01	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-
02	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
*03	1671	N	1671	-0-	-0-	-0-	1671	2			Y	-0-					-0-

EVANS, M. W. WELL #: 1 RRCID -> 148762 COMPL. DATE 01/27/1994 TOTAL DEPTH 10950 PERF.10720 - 10784

10	636	N	636	-0-	-0-	-0-	18	1	618	2	N	-0-					97
11	717	N	717	-0-	-0-	-0-	21	1	696	2	N	-0-					97
12	718	N	718	-0-	-0-	-0-	21	1	697	2	N	-0-					97
01	830	N	830	-0-	-0-	-0-	23	1	807	2	N	-0-					97
02	672	N	506	-0-	-166	-0-	15	1	491	2	N	-0-					97
03	713	N	306	-0-	-407	-0-	8	1	298	2	N	-0-					97

JONES, ROSA LEE WELL #: 1 RRCID -> 149643 COMPL. DATE 04/03/2003 TOTAL DEPTH 10975 PERF.10758 - 10810

10	612	N	612	-0-	-0-	-0-	18	1	594	2	N	-0-					24
11	542	N	542	-0-	-0-	-0-	16	1	526	2	N	-0-					24
12	628	N	628	-0-	-0-	-0-	18	1	610	2	N	-0-					24
01	658	N	658	-0-	-0-	-0-	17	1	586	2	N	50					74
							55	9									
02	514	N	514	-0-	-0-	-0-	15	1	499	2	N	-0-					74
*03	653	N	653	-0-	-0-	-0-	18	1	635	2	N	-0-					74

WSGU10 (WALKE, JOHN NO.4) WELL #: 7 RRCID -> 151092 COMPL. DATE 06/26/2004 TOTAL DEPTH 10650 PERF. 7469 - 10528

10	3813	X	3310	-0-	-503	-0-	3310	3			N	-0-					-0-
11	3690	X	3470	-0-	-220	-0-	3470	3			N	-0-					-0-
12	4110	X	4110	-0-	-0-	-0-	4110	3			N	-0-					-0-
01	3688	X	3688	-0-	-0-	-0-	3688	3			N	-0-					-0-
02	4097	X	4097	-0-	-0-	-0-	4097	3			N	-0-					-0-
*03	4735	X	4735	-0-	-0-	-0-	4735	3			N	-0-					-0-

JONES, GOLDEN WELL #: 1 RRCID -> 151134 COMPL. DATE 08/03/1994 TOTAL DEPTH 11000 PERF.10776 - 18040

10	1225	N	1225	-0-	-0-	-0-	33	1	1093	2	N	90					107
							99	9									
11	1025	N	1025	-0-	-0-	-0-	29	1	996	2	N	-0-					107
12	1018	N	1018	-0-	-0-	-0-	29	1	989	2	N	-0-					107
01	1061	N	1061	-0-	-0-	-0-	30	1	1031	2	N	-0-					107
02	867	N	867	-0-	-0-	-0-	25	1	842	2	N	-0-					107
*03	271	N	271	-0-	-0-	-0-	5	1	185	2	N	74					181
							81	9									

BROWN, CLEVE WELL #: 1-T RRCID -> 151907 COMPL. DATE 09/01/1994 TOTAL DEPTH 11017 PERF.10748 - 10810

10	186	N	156	-0-	-30	-0-	5	1	151	2	N	-0-					65
11	180	N	180	-0-	-0-	-0-	4	1	135	2	N	37					102
							41	9									
12	155	N	146	-0-	-9	-0-	4	1	142	2	N	-0-					102
01	215	N	215	-0-	-0-	-0-	4	1	134	2	N	70					172
							77	9									
02	213	N	213	-0-	-0-	-0-	6	1	207	2	N	-0-					172
*03	331	N	331	-0-	-0-	-0-	7	1	252	2	N	65	180	1			57
							72	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 105 RRCID -> 152632 COMPL. DATE 04/29/1999 TOTAL DEPTH 10600 PERF. 7405 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	635	-0-	-729	-0-	635	3			N	-0-					-0-
11	1320	X	853	-0-	-467	-0-	853	3			N	-0-					-0-
12	1364	X	762	-0-	-602	-0-	762	3			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
02	784	N	510	-0-	-274	-0-	510	3			N	-0-					-0-
03	775	N	558	-0-	-217	-0-	558	3			N	-0-					-0-

DRIGGERS, D.C. GAS UNIT WELL #: 7-T RRCID -> 155535 COMPL. DATE 12/07/1994 TOTAL DEPTH 11180 PERF.10964 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7174	-0-	-328	-0-	7060	2	114	9	Y	104	95	1			74
11	7170	X	6292	-0-	-878	-0-	6262	2	30	9	Y	27	93	1			8
12	7409	X	6941	-0-	-468	-0-	6831	2	110	9	Y	100	90	1			18
01	6835	X	6835	-0-	-0-	-0-	6771	2	64	9	Y	58					76
02	5908	X	5794	-0-	-114	-0-	5747	2	47	9	Y	43					119
03	6541	X	6410	-0-	-131	-0-	6320	2	90	9	Y	82	94	1			107

DRIGGERS, D.C. GAS UNIT WELL #: 8-T RRCID -> 155544 COMPL. DATE 01/19/1995 TOTAL DEPTH 11173 PERF.10853 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
01	310	N	182	-0-	-128	-0-	182	2			Y	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
*03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-

DRIGGERS, D.C. GAS UNIT WELL #: 9-T RRCID -> 155561 COMPL. DATE 03/03/1995 TOTAL DEPTH 11135 PERF.10961 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1978	X	1978	-0-	-0-	-0-	1952	2	26	9	Y	24					31
11	3730	X	3730	-0-	-0-	-0-	3690	2	40	9	Y	36					67
12	4202	X	4202	-0-	-0-	-0-	4185	2	17	9	Y	15	77	1			5
01	2697	X	2697	-0-	-0-	-0-	2652	2	45	9	Y	41					46
02	5766	X	5766	-0-	-0-	-0-	5743	2	23	9	Y	21					67
*03	6444	X	6444	-0-	-0-	-0-	6444	2			Y	-0-	62	1			5

WSCGU (HORTON, N.) WELL #: 401 RRCID -> 158214 COMPL. DATE 05/24/2000 TOTAL DEPTH 10600 PERF. 7477 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5270	X	3996	-0-	-1274	-0-	3996	3			N	-0-					-0-
11	5100	X	3832	-0-	-1268	-0-	3832	3			N	-0-					-0-
12	5270	X	3935	-0-	-1335	-0-	3935	3			N	-0-					-0-
01	4247	X	3767	-0-	-480	-0-	3767	3			N	-0-					-0-
02	3836	X	3550	-0-	-286	-0-	3550	3			N	-0-					-0-
03	3999	X	3881	-0-	-118	-0-	3881	3			N	-0-					-0-

WSCGU (LACY, R.) WELL #: 303 RRCID -> 159423 COMPL. DATE 08/21/2007 TOTAL DEPTH 10600 PERF. 7672 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2285	-0-	-71	-0-	2285	3			N	-0-					-0-
11	2280	X	2195	-0-	-85	-0-	2195	3			N	-0-					-0-
12	2356	X	2317	-0-	-39	-0-	2317	3			N	-0-					-0-
01	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					-0-
02	2044	N	2007	-0-	-37	-0-	2007	3			N	-0-					-0-
03	2325	N	2206	-0-	-119	-0-	2206	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 106 RRCID -> 172298 COMPL. DATE 06/07/2002 TOTAL DEPTH 10680 PERF. 7386 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	1632	-0-	-42	-0-	1632	3			N	-0-					-0-
11	1620	X	1316	-0-	-304	-0-	1316	3			N	-0-					-0-
12	1519	X	1507	-0-	-12	-0-	1507	3			N	-0-					-0-
01	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
02	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
*03	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 520 RRCID -> 172538 COMPL. DATE 07/15/2000 TOTAL DEPTH 10600 PERF. 7683 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (KELLY) WELL #: 203 RRCID -> 173753 COMPL. DATE 07/21/1999 TOTAL DEPTH 9100 PERF. 7420 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3435	X	3435	-0-	-0-	-0-	3435	3			N	-0-					-0-
11	2822	X	2822	-0-	-0-	-0-	2822	3			N	-0-					-0-
12	2696	X	2696	-0-	-0-	-0-	2696	3			N	-0-					-0-
01	1955	X	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
02	1660	X	1660	-0-	-0-	-0-	1660	3			N	-0-					-0-
*03	4246	X	4246	-0-	-0-	-0-	4246	3			N	-0-					-0-

WSGU10 (WALKE -2) WELL #: 5 RRCID -> 173965 COMPL. DATE 06/18/2000 TOTAL DEPTH 10600 PERF. 7998 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2908	X	2908	-0-	-0-	-0-	2908	3			N	-0-					-0-
11	2859	X	2859	-0-	-0-	-0-	2859	3			N	-0-					-0-
12	3689	X	2414	-0-	-1275	-0-	2414	3			N	-0-					-0-
01	3689	X	2215	-0-	-1474	-0-	2215	3			N	-0-					-0-
02	3332	X	2094	-0-	-1238	-0-	2094	3			N	-0-					-0-
*03	3024	X	3024	-0-	-0-	-0-	3024	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 107 RRCID -> 174336 COMPL. DATE 08/21/1999 TOTAL DEPTH 11800 PERF. 7579 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	3090	-0-	-196	-0-	3090	3			N	-0-					-0-
11	3180	X	3149	-0-	-31	-0-	3149	3			N	-0-					-0-
12	3181	X	3181	-0-	-0-	-0-	3181	3			N	-0-					-0-
01	3100	X	3069	-0-	-31	-0-	3069	3			N	-0-					-0-
02	2929	X	2929	-0-	-0-	-0-	2929	3			N	-0-					-0-
03	3224	X	3171	-0-	-53	-0-	3171	3			N	-0-					-0-

WSGU1 (LACY, E. -9) WELL #: 9 RRCID -> 174508 COMPL. DATE N/A TOTAL DEPTH 10780 PERF. 7440 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4991	X	4862	-0-	-129	-0-	4862	3			N	-0-					-0-
11	4830	X	4502	-0-	-328	-0-	4502	3			N	-0-					-0-
12	4681	X	4632	-0-	-49	-0-	4632	3			N	-0-					-0-
01	4867	X	4726	-0-	-141	-0-	4726	3			N	-0-					-0-
02	4892	X	4892	-0-	-0-	-0-	4892	3			N	-0-					-0-
*03	4968	X	4968	-0-	-0-	-0-	4968	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -23) WELL #: 23 RRCID -> 174517 COMPL. DATE 06/29/2002 TOTAL DEPTH 10641 PERF. 7359 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3274	-0-	-74	-0-	3274	3			N	-0-					-0-
11	3240	X	3037	-0-	-203	-0-	3037	3			N	-0-					-0-
12	3348	X	3237	-0-	-111	-0-	3237	3			N	-0-					-0-
01	3348	X	3151	-0-	-197	-0-	3151	3			N	-0-					-0-
02	3024	X	2752	-0-	-272	-0-	2752	3			N	-0-					-0-
03	3286	X	3119	-0-	-167	-0-	3119	3			N	-0-					-0-

WSGU11 (GRAY -3) WELL #: 4 RRCID -> 174888 COMPL. DATE 08/18/1999 TOTAL DEPTH 10655 PERF. 7357 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3522	-0-	-818	-0-	3522	3			N	-0-					-0-
11	4200	X	3110	-0-	-1090	-0-	3110	3			N	-0-					-0-
12	4340	X	3293	-0-	-1047	-0-	3293	3			N	-0-					-0-
01	4247	X	3335	-0-	-912	-0-	3335	3			N	-0-					-0-
02	3416	X	3370	-0-	-46	-0-	3370	3			N	-0-					-0-
*03	3793	X	3793	-0-	-0-	-0-	3793	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 521 RRCID -> 174986 COMPL. DATE 10/07/1999 TOTAL DEPTH 10595 PERF. 7386 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3844	X	3771	-0-	-73	-0-	3771	3			N	-0-					-0-
11	3720	X	3326	-0-	-394	-0-	3326	3			N	-0-					-0-
12	3782	X	3302	-0-	-480	-0-	3302	3			N	-0-					-0-
01	3782	X	3315	-0-	-467	-0-	3315	3			N	-0-					-0-
02	3416	X	3075	-0-	-341	-0-	3075	3			N	-0-					-0-
03	3782	X	3204	-0-	-578	-0-	3204	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON B-1) WELL #: 1 RRCID -> 175234 COMPL. DATE 09/25/1999 TOTAL DEPTH 10650 PERF. 7364 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1155	X	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
11	1006	X	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
12	1271	X	1029	-0-	-242	-0-	1029	3			N	-0-					-0-
01	1147	N	1100	-0-	-47	-0-	1100	3			N	-0-					-0-
02	924	N	838	-0-	-86	-0-	838	3			N	-0-					-0-
03	1023	N	980	-0-	-43	-0-	980	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 522 RRCID -> 175677 COMPL. DATE 04/12/2006 TOTAL DEPTH 10650 PERF. 7407 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3751	X	3461	-0-	-290	-0-	3461	3			N	-0-					-0-
11	3630	X	2927	-0-	-703	-0-	2927	3			N	-0-					-0-
12	3751	X	3297	-0-	-454	-0-	3297	3			N	-0-					-0-
01	2782	X	2782	-0-	-0-	-0-	2782	3			N	-0-					-0-
02	2391	X	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
*03	2331	X	2331	-0-	-0-	-0-	2331	3			N	-0-					-0-

WSCGU (HORTON, N.) WELL #: 402 RRCID -> 176101 COMPL. DATE 11/24/1999 TOTAL DEPTH 10740 PERF. 7468 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	X	860	-0-	-969	-0-	860	3			N	-0-					-0-
11	1770	X	469	-0-	-1301	-0-	469	3			N	-0-					-0-
12	1829	X	656	-0-	-1173	-0-	656	3			N	-0-					-0-
01	868	N	547	-0-	-321	-0-	547	3			N	-0-					-0-
02	448	N	395	-0-	-53	-0-	395	3			N	-0-					-0-
*03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

WSGU1 (LACY, E. -10) WELL #: 10 RRCID -> 176124 COMPL. DATE 02/06/2001 TOTAL DEPTH 10705 PERF. 7412 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4077	X	4077	-0-	-0-	-0-	4077	3			N	-0-					-0-
11	4283	X	4283	-0-	-0-	-0-	4283	3			N	-0-					-0-
12	4278	X	2438	-0-	-1840	-0-	2438	3			N	-0-					-0-
01	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-
02	5230	X	5230	-0-	-0-	-0-	5230	3			N	-0-					-0-
*03	4451	X	4451	-0-	-0-	-0-	4451	3			N	-0-					-0-

WSGU10 (WALKE-5) WELL #: 8 RRCID -> 176430 COMPL. DATE 11/23/1999 TOTAL DEPTH 10715 PERF. 7412 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6324	X	6195	-0-	-129	-0-	6195	3			N	-0-					-0-
11	6120	X	5846	-0-	-274	-0-	5846	3			N	-0-					-0-
12	6200	X	6142	-0-	-58	-0-	6142	3			N	-0-					-0-
01	6198	X	6198	-0-	-0-	-0-	6198	3			N	-0-					-0-
02	5568	X	5568	-0-	-0-	-0-	5568	3			N	-0-					-0-
*03	6128	X	6128	-0-	-0-	-0-	6128	3			N	-0-					-0-

WSGU11 (GRAY -4) WELL #: 5 RRCID -> 177276 COMPL. DATE 02/17/2000 TOTAL DEPTH 10700 PERF. 7360 - 10533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3592	-0-	-314	-0-	3592	3			N	-0-					-0-
11	3780	X	3278	-0-	-502	-0-	3278	3			N	-0-					-0-
12	3596	X	3546	-0-	-50	-0-	3546	3			N	-0-					-0-
01	3484	X	3484	-0-	-0-	-0-	3484	3			N	-0-					-0-
02	3195	X	3195	-0-	-0-	-0-	3195	3			N	-0-					-0-
*03	3582	X	3582	-0-	-0-	-0-	3582	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 526 RRCID -> 177813 COMPL. DATE 05/02/2000 TOTAL DEPTH 10650 PERF. 7356 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2830	-0-	-1076	-0-	2830	3			N	-0-					-0-
11	2760	X	2724	-0-	-36	-0-	2724	3			N	-0-					-0-
12	2914	X	2456	-0-	-458	-0-	2456	3			N	-0-					-0-
01	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					-0-
02	2645	X	2645	-0-	-0-	-0-	2645	3			N	-0-					-0-
03	2821	X	2451	-0-	-370	-0-	2451	3			N	-0-					-0-

HAYES UNIT WELL #: 8 RRCID -> 178420 COMPL. DATE 03/15/2000 TOTAL DEPTH 10645 PERF.10690 - 10748

10	4247	X	3391	-0-	-856	-0-	106	1	3285	2	Y	-0-					24
11	3900	X	2768	-0-	-1132	-0-	86	1	2682	2	Y	-0-					24
12	3895	X	3895	-0-	-0-	-0-	125	1	3727	2	Y	39					63
							43	9									
01	3844	X	1661	-0-	-2183	-0-	51	1	1610	2	Y	-0-					63
02	3746	X	3746	-0-	-0-	-0-	116	1	3630	2	Y	-0-					63
03	3844	X	3700	-0-	-144	-0-	115	1	3585	2	Y	-0-					63

WSGU1 (LACY, E. -11) WELL #: 11 RRCID -> 178657 COMPL. DATE 03/23/2007 TOTAL DEPTH 10862 PERF. 7577 - 10701

10	5445	X	5445	-0-	-0-	-0-	5445	3			N	-0-					-0-
11	5167	X	5167	-0-	-0-	-0-	5167	3			N	-0-					-0-
12	5394	X	5242	-0-	-152	-0-	5242	3			N	-0-					-0-
01	5131	X	5131	-0-	-0-	-0-	5131	3			N	-0-					-0-
02	4396	X	4197	-0-	-199	-0-	4197	3			N	-0-					-0-
03	4867	X	4453	-0-	-414	-0-	4453	3			N	-0-					-0-

WSCGU (LACY, R.) WELL #: 305 RRCID -> 179134 COMPL. DATE 08/30/2000 TOTAL DEPTH 10837 PERF. 7413 - 10544

10	1892	N	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-
11	1680	N	1236	-0-	-444	-0-	1236	3			N	-0-					-0-
12	2109	N	2109	-0-	-0-	-0-	2109	3			N	-0-					-0-
01	1891	N	1743	-0-	-148	-0-	1743	3			N	-0-					-0-
02	1998	N	1998	-0-	-0-	-0-	1998	3			N	-0-					-0-
*03	3100	N	3343	-0-	243	243	3343	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 109 RRCID -> 179375 COMPL. DATE 09/09/2000 TOTAL DEPTH 10700 PERF. 7482 - 10532

10	3815	X	3815	-0-	-0-	-0-	3815	3			N	-0-					-0-
11	3570	X	3570	-0-	-0-	-0-	3570	3			N	-0-					-0-
12	4061	X	3847	-0-	-214	-0-	3847	3			N	-0-					-0-
01	4061	X	3666	-0-	-395	-0-	3666	3			N	-0-					-0-
02	3668	X	3325	-0-	-343	-0-	3325	3			N	-0-					-0-
03	3844	X	3713	-0-	-131	-0-	3713	3			N	-0-					-0-

WSGU10 (WALKE-6) WELL #: 9 RRCID -> 179586 COMPL. DATE 08/11/2000 TOTAL DEPTH 10860 PERF. 7549 - 10685

10	4354	X	4354	-0-	-0-	-0-	4354	3			N	-0-					-0-
11	4817	X	4817	-0-	-0-	-0-	4817	3			N	-0-					-0-
12	3286	X	2829	-0-	-457	-0-	2829	3			N	-0-					-0-
01	4609	X	4609	-0-	-0-	-0-	4609	3			N	-0-					-0-
02	4456	X	4456	-0-	-0-	-0-	4456	3			N	-0-					-0-
*03	3281	X	3281	-0-	-0-	-0-	3281	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSGU10 (WALKE -7) WELL #: 10 RRCID -> 180057 COMPL. DATE 10/11/2000 TOTAL DEPTH 10715 PERF. 7445 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3658	X	3128	-0-	-530	-0-	3128	3			N	-0-					-0-
11	3228	X	3228	-0-	-0-	-0-	3228	3			N	-0-					-0-
12	3224	X	2970	-0-	-254	-0-	2970	3			N	-0-					-0-
01	3224	X	422	-0-	-2802	-0-	422	3			N	-0-					-0-
02	2996	X	2077	-0-	-919	-0-	2077	3			N	-0-					-0-
03	3317	X	2343	-0-	-974	-0-	2343	3			N	-0-					-0-

WSGU10 (WALKE -8) WELL #: 11 RRCID -> 180834 COMPL. DATE 11/25/2000 TOTAL DEPTH 10620 PERF. 7352 - 10481

10	5084	X	4740	-0-	-344	-0-	4740	3			N	-0-					-0-
11	4830	X	4184	-0-	-646	-0-	4184	3			N	-0-					-0-
12	4743	X	4631	-0-	-112	-0-	4631	3			N	-0-					-0-
01	4743	X	4222	-0-	-521	-0-	4222	3			N	-0-					-0-
02	4609	X	4609	-0-	-0-	-0-	4609	3			N	-0-					-0-
03	4743	X	3828	-0-	-915	-0-	3828	3			N	-0-					-0-

WSGU11 (GRAY-5) WELL #: 6 RRCID -> 180894 COMPL. DATE 11/02/2000 TOTAL DEPTH 10650 PERF. 7333 - 10475

10	3145	X	3145	-0-	-0-	-0-	3145	3			N	-0-					-0-
11	3536	X	3536	-0-	-0-	-0-	3536	3			N	-0-					-0-
12	3917	X	3917	-0-	-0-	-0-	3917	3			N	-0-					-0-
01	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
02	3670	X	3670	-0-	-0-	-0-	3670	3			N	-0-					-0-
*03	3829	X	3829	-0-	-0-	-0-	3829	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 528 RRCID -> 181093 COMPL. DATE 12/13/2000 TOTAL DEPTH 10640 PERF. 7442 - 10478

10	4123	X	4040	-0-	-83	-0-	4040	3			N	-0-					-0-
11	4033	X	4033	-0-	-0-	-0-	4033	3			N	-0-					-0-
12	4104	X	4104	-0-	-0-	-0-	4104	3			N	-0-					-0-
01	4030	X	3921	-0-	-109	-0-	3921	3			N	-0-					-0-
02	3752	X	3613	-0-	-139	-0-	3613	3			N	-0-					-0-
03	4154	X	4068	-0-	-86	-0-	4068	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 108 RRCID -> 181399 COMPL. DATE 03/26/2000 TOTAL DEPTH 10730 PERF. 7484 - 10573

10	4552	X	4552	-0-	-0-	-0-	4552	3			N	-0-					-0-
11	3922	X	3922	-0-	-0-	-0-	3922	3			N	-0-					-0-
12	3680	X	3680	-0-	-0-	-0-	3680	3			N	-0-					-0-
01	3408	X	3408	-0-	-0-	-0-	3408	3			N	-0-					-0-
02	3616	X	3616	-0-	-0-	-0-	3616	3			N	-0-					-0-
*03	2737	X	2737	-0-	-0-	-0-	2737	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -27) WELL #: 27 RRCID -> 181514 COMPL. DATE 01/27/2001 TOTAL DEPTH 10620 PERF. 7339 - 10468

10	4929	X	3578	-0-	-1351	-0-	3578	3			N	-0-					-0-
11	4770	X	3405	-0-	-1365	-0-	3405	3			N	-0-					-0-
12	4929	X	3566	-0-	-1363	-0-	3566	3			N	-0-					-0-
01	3999	X	3079	-0-	-920	-0-	3079	3			N	-0-					-0-
02	3612	X	2321	-0-	-1291	-0-	2321	3			N	-0-					-0-
03	3565	X	2725	-0-	-840	-0-	2725	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 530 RRCID -> 181824 COMPL. DATE 03/03/2001 TOTAL DEPTH 10670 PERF. 7319 - 10469

10	1922	X	1355	-0-	-567	-0-	1355	3			N	-0-					-0-
11	1860	X	1381	-0-	-479	-0-	1381	3			N	-0-					-0-
12	1922	X	1470	-0-	-452	-0-	1470	3			N	-0-					-0-
01	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*03	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 110 RRCID -> 181908 COMPL. DATE 02/26/2001 TOTAL DEPTH 10680 PERF. 7618 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5425	X	4855	-0-	-570	-0-	4855	3			N	-0-					-0-
11	5250	X	4770	-0-	-480	-0-	4770	3			N	-0-					-0-
12	5425	X	4698	-0-	-727	-0-	4698	3			N	-0-					-0-
01	4503	X	4503	-0-	-0-	-0-	4503	3			N	-0-					-0-
02	4177	X	4177	-0-	-0-	-0-	4177	3			N	-0-					-0-
*03	4646	X	4646	-0-	-0-	-0-	4646	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 111 RRCID -> 183344 COMPL. DATE 04/28/2001 TOTAL DEPTH 10635 PERF. 7387 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4508	X	4508	-0-	-0-	-0-	4508	3			N	-0-					-0-
11	3788	X	3788	-0-	-0-	-0-	3788	3			N	-0-					-0-
12	4092	X	3814	-0-	-278	-0-	3814	3			N	-0-					-0-
01	3287	X	3287	-0-	-0-	-0-	3287	3			N	-0-					-0-
02	3554	X	3554	-0-	-0-	-0-	3554	3			N	-0-					-0-
*03	4510	X	4510	-0-	-0-	-0-	4510	3			N	-0-					-0-

WSGU1 (LACY, E. -12) WELL #: 12 RRCID -> 183513 COMPL. DATE 06/26/2001 TOTAL DEPTH 10708 PERF. 7584 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3596	X	3349	-0-	-247	-0-	3349	3			N	-0-					-0-
11	3540	X	3540	-0-	-0-	-0-	3540	3			N	-0-					-0-
12	3689	X	3015	-0-	-674	-0-	3015	3			N	-0-					-0-
01	3348	X	3301	-0-	-47	-0-	3301	3			N	-0-					-0-
02	3029	X	3029	-0-	-0-	-0-	3029	3			N	-0-					-0-
03	3348	X	3077	-0-	-271	-0-	3077	3			N	-0-					-0-

WSGU4 (SKIPPER -A- 4) WELL #: 4 RRCID -> 183763 COMPL. DATE 06/08/2001 TOTAL DEPTH 10715 PERF. 7956 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2046	X	1596	-0-	-450	-0-	1596	3			N	-0-					-0-
11	1950	X	1783	-0-	-167	-0-	1783	3			N	-0-					-0-
12	2015	X	1538	-0-	-477	-0-	1538	3			N	-0-					-0-
01	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-
02	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
*03	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 529 RRCID -> 183795 COMPL. DATE 07/11/2001 TOTAL DEPTH 10610 PERF. 7483 - 10461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4329	X	4329	-0-	-0-	-0-	4329	3			N	-0-					-0-
11	4080	X	4058	-0-	-22	-0-	4058	3			N	-0-					-0-
12	4340	X	4139	-0-	-201	-0-	4139	3			N	-0-					-0-
01	4090	X	4090	-0-	-0-	-0-	4090	3			N	-0-					-0-
02	3714	X	3714	-0-	-0-	-0-	3714	3			N	-0-					-0-
*03	3871	X	3871	-0-	-0-	-0-	3871	3			N	-0-					-0-

PINE TREE I.S.D. WELL #: 5 RRCID -> 184266 COMPL. DATE 10/22/2002 TOTAL DEPTH 10670 PERF. 7381 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1553	-0-	-369	-0-	1553	3			N	-0-					-0-
11	2970	X	1043	-0-	-1927	-0-	1043	3			N	-0-					-0-
12	3069	X	1423	-0-	-1646	-0-	1423	3			N	-0-					-0-
01	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					-0-
02	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
*03	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-

WSGU1 (LACY, E. -14) WELL #: 14 RRCID -> 185410 COMPL. DATE 09/02/2001 TOTAL DEPTH 10926 PERF. 8445 - 10761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4278	X	3756	-0-	-522	-0-	3756	3			N	-0-					-0-
11	4162	X	4162	-0-	-0-	-0-	4162	3			N	-0-					-0-
12	4288	X	4288	-0-	-0-	-0-	4288	3			N	-0-					-0-
01	4092	X	4092	-0-	-0-	-0-	4092	3			N	-0-					-0-
02	3864	X	3675	-0-	-189	-0-	3675	3			N	-0-					-0-
*03	4506	X	4506	-0-	-0-	-0-	4506	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 524 RRCID -> 185671 COMPL. DATE 09/08/2001 TOTAL DEPTH 10695 PERF. 7385 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3423	X	3423	-0-	-0-	-0-	3423	3			N	-0-					-0-
11	2982	X	2982	-0-	-0-	-0-	2982	3			N	-0-					-0-
12	3596	X	3382	-0-	-214	-0-	3382	3			N	-0-					-0-
01	2869	X	2869	-0-	-0-	-0-	2869	3			N	-0-					-0-
02	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					-0-
*03	3019	X	3019	-0-	-0-	-0-	3019	3			N	-0-					-0-

WSGU11 (GRAY -6) WELL #: 7 RRCID -> 185910 COMPL. DATE 09/08/2001 TOTAL DEPTH 10670 PERF. 7361 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
11	2156	N	2156	-0-	-0-	-0-	2156	3			N	-0-					-0-
12	2191	N	2191	-0-	-0-	-0-	2191	3			N	-0-					-0-
01	1952	N	1952	-0-	-0-	-0-	1952	3			N	-0-					-0-
02	2190	N	2190	-0-	-0-	-0-	2190	3			N	-0-					-0-
*03	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					-0-

JONES, ROSA LEE WELL #: 2 L RRCID -> 186052 COMPL. DATE 10/24/2000 TOTAL DEPTH 10980 PERF.10776 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125
12	0	N	-0-	-0-	-0-	-0-					N	-0-					125
01	0	N	-0-	-0-	-0-	-0-					N	-0-					125
02	0	N	-0-	-0-	-0-	-0-					N	-0-					125
03	0	N	-0-	-0-	-0-	-0-					N	-0-					125

WSCGU (HORTON-DICKSON) WELL #: 533 RRCID -> 186282 COMPL. DATE 11/11/2001 TOTAL DEPTH 10606 PERF. 8949 - 10467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2654	X	2654	-0-	-0-	-0-	2654	3			N	-0-					-0-
11	2190	X	1869	-0-	-321	-0-	1869	3			N	-0-					-0-
12	2263	X	2066	-0-	-197	-0-	2066	3			N	-0-					-0-
01	2216	N	2216	-0-	-0-	-0-	2216	3			N	-0-					-0-
02	1909	N	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-
*03	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -31) WELL #: 31 RRCID -> 186929 COMPL. DATE 11/01/2001 TOTAL DEPTH 10680 PERF. 7385 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1573	-0-	-39	-0-	1573	3			N	-0-					-0-
11	1486	X	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
12	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
01	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
02	1563	X	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
*03	1693	X	1693	-0-	-0-	-0-	1693	3			N	-0-					-0-

WSCGU (KELLY) WELL #: 205 RRCID -> 186939 COMPL. DATE 10/24/2001 TOTAL DEPTH 10600 PERF. 7329 - 10441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5461	X	5461	-0-	-0-	-0-	5461	3			N	-0-					-0-
11	5192	X	5192	-0-	-0-	-0-	5192	3			N	-0-					-0-
12	5629	X	5629	-0-	-0-	-0-	5629	3			N	-0-					-0-
01	5273	X	5273	-0-	-0-	-0-	5273	3			N	-0-					-0-
02	4783	X	4783	-0-	-0-	-0-	4783	3			N	-0-					-0-
*03	5001	X	5001	-0-	-0-	-0-	5001	3			N	-0-					-0-

WSGU1 (LACY, E. -13) WELL #: 13 RRCID -> 187058 COMPL. DATE 09/15/2001 TOTAL DEPTH 10775 PERF. 8154 - 10619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
11	900	N	779	-0-	-121	-0-	779	3			N	-0-					-0-
12	961	N	874	-0-	-87	-0-	874	3			N	-0-					-0-
01	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
02	728	N	611	-0-	-117	-0-	611	3			N	-0-					-0-
*03	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (KELLY) WELL #: 204 RRCID -> 187408 COMPL. DATE 01/20/2002 TOTAL DEPTH 10610 PERF. 7423 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5779	X	5779	-0-	-0-	-0-	5779	3			N	-0-					-0-
11	5509	X	5509	-0-	-0-	-0-	5509	3			N	-0-					-0-
12	5434	X	5434	-0-	-0-	-0-	5434	3			N	-0-					-0-
01	5766	X	5030	-0-	-736	-0-	5030	3			N	-0-					-0-
02	5208	X	4906	-0-	-302	-0-	4906	3			N	-0-					-0-
03	5766	X	5331	-0-	-435	-0-	5331	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 112 RRCID -> 188243 COMPL. DATE 03/13/2002 TOTAL DEPTH 10740 PERF. 7547 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4780	X	4780	-0-	-0-	-0-	4780	3			N	-0-					-0-
11	4140	X	3723	-0-	-417	-0-	3723	3			N	-0-					-0-
12	4681	X	3440	-0-	-1241	-0-	3440	3			N	-0-					-0-
01	4360	X	4360	-0-	-0-	-0-	4360	3			N	-0-					-0-
02	3339	X	3339	-0-	-0-	-0-	3339	3			N	-0-					-0-
*03	3034	X	3034	-0-	-0-	-0-	3034	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -32) WELL #: 32 RRCID -> 188693 COMPL. DATE 01/14/2002 TOTAL DEPTH 10682 PERF. 7436 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	1043	-0-	-1654	-0-	1043	3			N	-0-					-0-
11	2610	X	1938	-0-	-672	-0-	1938	3			N	-0-					-0-
12	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
01	2592	N	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-
02	2512	N	2512	-0-	-0-	-0-	2512	3			N	-0-					-0-
*03	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-

WSCGU (LACY, R.) WELL #: 306 RRCID -> 190993 COMPL. DATE 07/31/2002 TOTAL DEPTH 10665 PERF. 7404 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5301	X	3859	-0-	-1442	-0-	3859	3			N	-0-					-0-
11	5130	X	4021	-0-	-1109	-0-	4021	3			N	-0-					-0-
12	4867	X	4365	-0-	-502	-0-	4365	3			N	-0-					-0-
01	4552	X	4552	-0-	-0-	-0-	4552	3			N	-0-					-0-
02	4081	X	4081	-0-	-0-	-0-	4081	3			N	-0-					-0-
*03	4823	X	4823	-0-	-0-	-0-	4823	3			N	-0-					-0-

PINE TREE I.S.D. WELL #: 6 RRCID -> 191581 COMPL. DATE 08/31/2002 TOTAL DEPTH 10765 PERF. 7535 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5022	X	4275	-0-	-747	-0-	4275	3			N	-0-					-0-
11	4678	X	4678	-0-	-0-	-0-	4678	3			N	-0-					-0-
12	4968	X	4968	-0-	-0-	-0-	4968	3			N	-0-					-0-
01	5315	X	5315	-0-	-0-	-0-	5315	3			N	-0-					-0-
02	4529	X	4529	-0-	-0-	-0-	4529	3			N	-0-					-0-
03	4960	X	4265	-0-	-695	-0-	4265	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 525 RRCID -> 192625 COMPL. DATE 09/29/2002 TOTAL DEPTH 10650 PERF. 7441 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3234	X	3234	-0-	-0-	-0-	3234	3			N	-0-					-0-
11	3120	X	1169	-0-	-1951	-0-	1169	3			N	-0-					-0-
12	3224	X	324	-0-	-2900	-0-	324	3			N	-0-					-0-
01	3224	X	1903	-0-	-1321	-0-	1903	3			N	-0-					-0-
02	2912	X	2799	-0-	-113	-0-	2799	3			N	-0-					-0-
03	3224	X	3202	-0-	-22	-0-	3202	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 535 RRCID -> 192911 COMPL. DATE 10/24/2002 TOTAL DEPTH 10625 PERF. 7326 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4065	X	4065	-0-	-0-	-0-	4065	3			N	-0-					-0-
11	3925	X	3925	-0-	-0-	-0-	3925	3			N	-0-					-0-
12	5239	X	4408	-0-	-831	-0-	4408	3			N	-0-					-0-
01	4565	X	4565	-0-	-0-	-0-	4565	3			N	-0-					-0-
02	4217	X	4217	-0-	-0-	-0-	4217	3			N	-0-					-0-
*03	4551	X	4551	-0-	-0-	-0-	4551	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSGU4 (SKIPPER -A- 6) WELL #: 6 T RRCID -> 192913 COMPL. DATE 12/22/2002 TOTAL DEPTH 10650 PERF. 7348 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	N	2420	-0-	-122	-0-	2420	3			N	-0-					-0-
11	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
12	2728	N	1053	-0-	-1675	-0-	1053	3			N	-0-					-0-
01	2418	N	2202	-0-	-216	-0-	2202	3			N	-0-					-0-
02	2044	N	2001	-0-	-43	-0-	2001	3			N	-0-					-0-
*03	2150	N	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -37) WELL #: 37 RRCID -> 193416 COMPL. DATE 11/22/2002 TOTAL DEPTH 10650 PERF. 7404 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	2186	-0-	-1720	-0-	2186	3			N	-0-					-0-
11	3780	X	2085	-0-	-1695	-0-	2085	3			N	-0-					-0-
12	3844	X	2020	-0-	-1824	-0-	2020	3			N	-0-					-0-
01	2418	X	1941	-0-	-477	-0-	1941	3			N	-0-					-0-
02	2100	X	1615	-0-	-485	-0-	1615	3			N	-0-					-0-
*03	2586	X	2586	-0-	-0-	-0-	2586	3			N	-0-					-0-

WSGU4 (SKIPPER -A- 5) WELL #: 5 RRCID -> 196941 COMPL. DATE 08/09/2003 TOTAL DEPTH 10690 PERF. 7461 - 10553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2458	X	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
11	2672	X	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
12	2666	X	2543	-0-	-123	-0-	2543	3			N	-0-					-0-
01	2666	X	2072	-0-	-594	-0-	2072	3			N	-0-					-0-
02	2464	X	1818	-0-	-646	-0-	1818	3			N	-0-					-0-
03	2728	X	2326	-0-	-402	-0-	2326	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 538 RRCID -> 197479 COMPL. DATE 09/13/2003 TOTAL DEPTH 10650 PERF. 7372 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3518	X	3518	-0-	-0-	-0-	3518	3			N	-0-					-0-
11	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					-0-
12	3875	X	3479	-0-	-396	-0-	3479	3			N	-0-					-0-
01	3875	X	3421	-0-	-454	-0-	3421	3			N	-0-					-0-
02	3500	X	3056	-0-	-444	-0-	3056	3			N	-0-					-0-
03	3503	X	3240	-0-	-263	-0-	3240	3			N	-0-					-0-

WSCGU (KELLY) WELL #: 206 RRCID -> 197988 COMPL. DATE 10/09/2003 TOTAL DEPTH 10600 PERF. 7317 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4929	X	4581	-0-	-348	-0-	4581	3			N	-0-					-0-
11	4711	X	4711	-0-	-0-	-0-	4711	3			N	-0-					-0-
12	4962	X	4962	-0-	-0-	-0-	4962	3			N	-0-					-0-
01	4609	X	4609	-0-	-0-	-0-	4609	3			N	-0-					-0-
02	4414	X	4414	-0-	-0-	-0-	4414	3			N	-0-					-0-
*03	4973	X	4973	-0-	-0-	-0-	4973	3			N	-0-					-0-

HAMBY HEIRS 2-A WELL #: 1 RRCID -> 198263 COMPL. DATE 06/30/2003 TOTAL DEPTH 10930 PERF.10727 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	414	-0-	-206	-0-	12	1	402	2	N	-0-					32
11	480	N	346	-0-	-134	-0-	10	1	336	2	N	-0-					32
12	465	N	386	-0-	-79	-0-	11	1	375	2	N	-0-					32
01	403	N	392	-0-	-11	-0-	11	1	381	2	N	-0-					32
02	513	N	513	-0-	-0-	-0-	10	1	338	2	N	150					182
							165	9									
*03	436	N	436	-0-	-0-	-0-	10	1	356	2	N	64	177	1			69
							70	9									

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 540 RRCID -> 203640 COMPL. DATE 07/15/2004 TOTAL DEPTH 10635 PERF. 7354 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4387	X	4387	-0-	-0-	-0-	4387	3			N	-0-					-0-
11	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					-0-
12	4712	X	4534	-0-	-178	-0-	4534	3			N	-0-					-0-
01	4838	X	4838	-0-	-0-	-0-	4838	3			N	-0-					-0-
02	4256	X	4145	-0-	-111	-0-	4145	3			N	-0-					-0-
*03	4559	X	4559	-0-	-0-	-0-	4559	3			N	-0-					-0-

PINE TREE I.S.D. WELL #: 7 RRCID -> 204822 COMPL. DATE 08/12/2004 TOTAL DEPTH 10645 PERF. 7373 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2223	X	2223	-0-	-0-	-0-	2223	3			N	-0-					-0-
11	2220	X	2185	-0-	-35	-0-	2185	3			N	-0-					-0-
12	2325	X	2161	-0-	-164	-0-	2161	3			N	-0-					-0-
01	1984	N	1941	-0-	-43	-0-	1941	3			N	-0-					-0-
02	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					-0-
03	1984	N	1928	-0-	-56	-0-	1928	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 539 RRCID -> 206234 COMPL. DATE 09/30/2004 TOTAL DEPTH 10650 PERF. 7391 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4867	X	2999	-0-	-1868	-0-	2999	3			N	-0-					-0-
11	4710	X	3456	-0-	-1254	-0-	3456	3			N	-0-					-0-
12	4619	X	4295	-0-	-324	-0-	4295	3			N	-0-					-0-
01	4501	X	4501	-0-	-0-	-0-	4501	3			N	-0-					-0-
02	4029	X	4029	-0-	-0-	-0-	4029	3			N	-0-					-0-
03	4185	X	3832	-0-	-353	-0-	3832	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON-34) WELL #: 34 RRCID -> 206361 COMPL. DATE 11/16/2004 TOTAL DEPTH 10640 PERF. 7331 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	4859	-0-	-721	-0-	4859	3			N	-0-					-0-
11	5400	X	4827	-0-	-573	-0-	4827	3			N	-0-					-0-
12	5518	X	4272	-0-	-1246	-0-	4272	3			N	-0-					-0-
01	4867	X	3951	-0-	-916	-0-	3951	3			N	-0-					-0-
02	4480	X	3933	-0-	-547	-0-	3933	3			N	-0-					-0-
03	4960	X	4587	-0-	-373	-0-	4587	3			N	-0-					-0-

PINE TREE I.S.D. WELL #: 9 RRCID -> 206886 COMPL. DATE 02/11/2010 TOTAL DEPTH 10810 PERF. 7498 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8959	X	7079	-0-	-1880	-0-	7079	3			N	-0-					-0-
11	7590	X	6806	-0-	-784	-0-	6806	3			N	-0-					-0-
12	7812	X	6748	-0-	-1064	-0-	6748	3			N	-0-					-0-
01	7626	X	6431	-0-	-1195	-0-	6431	3			N	-0-					-0-
02	6384	X	5018	-0-	-1366	-0-	5018	3			N	-0-					-0-
03	7068	X	4229	-0-	-2839	-0-	4229	3			N	-0-					-0-

SKIPPER UNIT WELL #: 2 RRCID -> 207217 COMPL. DATE 01/04/2005 TOTAL DEPTH 10886 PERF. 7669 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	X	1243	-0-	-834	-0-	1243	3			N	-0-					-0-
11	1440	X	1219	-0-	-221	-0-	1219	3			N	-0-					-0-
12	1488	X	1129	-0-	-359	-0-	1129	3			N	-0-					-0-
01	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
02	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
*03	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-

WSGU11 (GRAY -8) WELL #: 9 RRCID -> 207690 COMPL. DATE 01/12/2005 TOTAL DEPTH 10840 PERF. 7604 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	2327	-0-	-1114	-0-	2327	3			N	-0-					-0-
11	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					-0-
12	2139	X	1631	-0-	-508	-0-	1631	3			N	-0-					-0-
01	1750	X	1750	-0-	-0-	-0-	1750	3			N	-0-					-0-
02	1996	X	1996	-0-	-0-	-0-	1996	3			N	-0-					-0-
*03	2189	X	2189	-0-	-0-	-0-	2189	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 544 RRCID -> 207881 COMPL. DATE 01/30/2005 TOTAL DEPTH 10732 PERF. 7416 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	2482	-0-	-990	-0-	2482	3			N	-0-					-0-
11	3360	X	2470	-0-	-890	-0-	2470	3			N	-0-					-0-
12	3472	X	2221	-0-	-1251	-0-	2221	3			N	-0-					-0-
01	2635	X	2452	-0-	-183	-0-	2452	3			N	-0-					-0-
02	2296	X	1952	-0-	-344	-0-	1952	3			N	-0-					-0-
03	2542	X	2031	-0-	-511	-0-	2031	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 541 RRCID -> 208877 COMPL. DATE 10/23/2004 TOTAL DEPTH 10735 PERF. 7450 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5704	X	4943	-0-	-761	-0-	4943	3			N	-0-					-0-
11	5130	X	4755	-0-	-375	-0-	4755	3			N	-0-					-0-
12	5394	X	5060	-0-	-334	-0-	5060	3			N	-0-					-0-
01	5394	X	4924	-0-	-470	-0-	4924	3			N	-0-					-0-
02	4872	X	4250	-0-	-622	-0-	4250	3			N	-0-					-0-
03	5053	X	5042	-0-	-11	-0-	5042	3			N	-0-					-0-

PINE TREE I.S.D. WELL #: 8 RRCID -> 208969 COMPL. DATE 09/02/2004 TOTAL DEPTH 10700 PERF. 7557 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	3327	-0-	-486	-0-	3327	3			N	-0-					-0-
11	4380	X	3696	-0-	-684	-0-	3696	3			N	-0-					-0-
12	4526	X	3426	-0-	-1100	-0-	3426	3			N	-0-					-0-
01	4278	X	3184	-0-	-1094	-0-	3184	3			N	-0-					-0-
02	3416	X	3299	-0-	-117	-0-	3299	3			N	-0-					-0-
03	3782	X	2725	-0-	-1057	-0-	2725	3			N	-0-					-0-

SKIPPER UNIT WELL #: 3 RRCID -> 211118 COMPL. DATE 04/08/2005 TOTAL DEPTH 10857 PERF. 7426 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4340	X	3991	-0-	-349	-0-	3991	3			N	-0-					-0-
11	4213	X	4213	-0-	-0-	-0-	4213	3			N	-0-					-0-
12	4596	X	4596	-0-	-0-	-0-	4596	3			N	-0-					-0-
01	4030	X	3891	-0-	-139	-0-	3891	3			N	-0-					-0-
02	3892	X	3529	-0-	-363	-0-	3529	3			N	-0-					-0-
03	4588	X	4184	-0-	-404	-0-	4184	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 543 RRCID -> 219176 COMPL. DATE 07/25/2006 TOTAL DEPTH 10665 PERF. 7376 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2700	X	2700	-0-	-0-	-0-	2700	3			N	-0-					-0-
11	2610	X	2405	-0-	-205	-0-	2405	3			N	-0-					-0-
12	2914	X	2264	-0-	-650	-0-	2264	3			N	-0-					-0-
01	2914	X	2423	-0-	-491	-0-	2423	3			N	-0-					-0-
02	2632	X	2541	-0-	-91	-0-	2541	3			N	-0-					-0-
*03	3971	X	3971	-0-	-0-	-0-	3971	3			N	-0-					-0-

WSGU11 (GRAY -9) WELL #: 10 RRCID -> 219835 COMPL. DATE 04/04/2006 TOTAL DEPTH 10685 PERF. 7363 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	3552	-0-	452	452	3552	3			N	-0-					-0-
11	2223	N	1771	-0-	-452	-0-	1771	3			N	-0-					-0-
12	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-
01	2666	X	2009	-0-	-657	-0-	2009	3			N	-0-					-0-
02	2408	X	1581	-0-	-827	-0-	1581	3			N	-0-					-0-
*03	3286	X	3286	-0-	-0-	-0-	3286	3			N	-0-					-0-

PINE TREE I.S.D. WELL #: 10 RRCID -> 222149 COMPL. DATE 07/27/2006 TOTAL DEPTH 10793 PERF. 7499 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3441	X	3336	-0-	-105	-0-	3336	3			N	-0-					-0-
11	3390	X	3087	-0-	-303	-0-	3087	3			N	-0-					-0-
12	3503	X	2937	-0-	-566	-0-	2937	3			N	-0-					-0-
01	3503	X	2975	-0-	-528	-0-	2975	3			N	-0-					-0-
02	3024	X	2659	-0-	-365	-0-	2659	3			N	-0-					-0-
03	3348	X	3315	-0-	-33	-0-	3315	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 547 RRCID -> 222315 COMPL. DATE 08/04/2006 TOTAL DEPTH 10754 PERF. 7429 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4836	X	4566	-0-	-270	-0-	4566	3			N	-0-					-0-
11	4500	X	3999	-0-	-501	-0-	3999	3			N	-0-					-0-
12	4650	X	4372	-0-	-278	-0-	4372	3			N	-0-					-0-
01	4749	X	4749	-0-	-0-	-0-	4749	3			N	-0-					-0-
02	4172	X	4172	-0-	-0-	-0-	4172	3			N	-0-					-0-
*03	5093	X	5093	-0-	-0-	-0-	5093	3			N	-0-					-0-

EVANS, M. W. WELL #: 2 RRCID -> 224028 COMPL. DATE 04/30/2008 TOTAL DEPTH 11017 PERF.10776 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	2641	-0-	-428	-0-	76	1	2565	2	N	-0-					135
11	2970	X	2505	-0-	-465	-0-	72	1	2433	2	N	-0-					135
12	3069	X	3010	-0-	-59	-0-	85	1	2850	2	N	68	176	1			27
							75	9									
01	3007	X	2963	-0-	-44	-0-	84	1	2879	2	N	-0-					27
02	2716	X	2660	-0-	-56	-0-	76	1	2544	2	N	36					63
							40	9									
03	3007	X	1886	-0-	-1121	-0-	51	1	1835	2	N	-0-					63

WSGU4 (SKIPPER -A- 7) WELL #: 7 RRCID -> 226443 COMPL. DATE 02/21/2007 TOTAL DEPTH 10696 PERF. 7353 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4194	X	4194	-0-	-0-	-0-	4194	3			N	-0-					-0-
11	4483	X	4483	-0-	-0-	-0-	4483	3			N	-0-					-0-
12	4595	X	4595	-0-	-0-	-0-	4595	3			N	-0-					-0-
01	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					-0-
02	4264	X	4264	-0-	-0-	-0-	4264	3			N	-0-					-0-
*03	4557	X	4557	-0-	-0-	-0-	4557	3			N	-0-					-0-

HAYES UNIT WELL #: 11 RRCID -> 226549 COMPL. DATE 03/03/2010 TOTAL DEPTH 10934 PERF. 8129 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9734	X	9036	-0-	-698	-0-	8931	3	105	9	Y	95	100	1			92
11	9420	X	9309	-0-	-111	-0-	9200	3	109	9	Y	99	83	1			108
12	9734	X	8906	-0-	-828	-0-	8809	3	97	9	Y	88	93	1			103
01	9376	X	9376	-0-	-0-	-0-	9240	3	136	9	Y	124	88	1			139
02	8300	X	8300	-0-	-0-	-0-	8208	3	92	9	Y	84	87	1			136
*03	9259	X	9259	-0-	-0-	-0-	9147	3	112	9	Y	102	85	1			153

WSGU7 (HORTON-DICKSON -45) WELL #: 45 RRCID -> 227378 COMPL. DATE 03/15/2007 TOTAL DEPTH 10656 PERF. 7383 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3341	X	3341	-0-	-0-	-0-	3341	3			N	-0-					-0-
11	3457	X	3457	-0-	-0-	-0-	3457	3			N	-0-					-0-
12	3283	X	3283	-0-	-0-	-0-	3283	3			N	-0-					-0-
01	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
02	3192	X	2707	-0-	-485	-0-	2707	3			N	-0-					-0-
03	3534	X	3487	-0-	-47	-0-	3487	3			N	-0-					-0-

WSGU4 (SKIPPER -A- 8) WELL #: 8 RRCID -> 227454 COMPL. DATE 03/08/2007 TOTAL DEPTH 10710 PERF. 7396 - 10573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3576	X	3576	-0-	-0-	-0-	3576	3			N	-0-					-0-
11	2910	X	2898	-0-	-12	-0-	2898	3			N	-0-					-0-
12	3007	X	2910	-0-	-97	-0-	2910	3			N	-0-					-0-
01	3120	X	3120	-0-	-0-	-0-	3120	3			N	-0-					-0-
02	2853	X	2853	-0-	-0-	-0-	2853	3			N	-0-					-0-
*03	3777	X	3777	-0-	-0-	-0-	3777	3			N	-0-					-0-

WILLOW SPRINGS (COTTON VALLEY) //CONT.// 97752 100 NON-ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAYES UNIT WELL #: 12 RRCID -> 227653 COMPL. DATE 03/23/2010 TOTAL DEPTH 10799 PERF. 7657 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7502	X	7475	-0-	-27	-0-	7411	3	64	9	Y	58	48	1			56
11	7260	X	6972	-0-	-288	-0-	6914	3	58	9	Y	53	51	1			58
12	7502	X	6814	-0-	-688	-0-	6746	3	68	9	Y	62	50	1			70
01	6324	X	6144	-0-	-180	-0-	6081	3	63	9	Y	57	60	1			67
02	5712	X	4803	-0-	-909	-0-	4763	3	40	9	Y	36	42	1			61
03	6324	X	3519	-0-	-2805	-0-	3482	3	37	9	Y	34	38	1			57

HAYES UNIT WELL #: 10 RRCID -> 232813 COMPL. DATE 03/04/2010 TOTAL DEPTH 10765 PERF. 9326 - 10871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4225	X	4225	-0-	-0-	-0-	4197	3	28	9	Y	25	23	1			24
11	4140	X	3828	-0-	-312	-0-	3805	3	23	9	Y	21	22	1			23
12	4278	X	3988	-0-	-290	-0-	3966	3	22	9	Y	20	19	1			24
01	4011	X	4011	-0-	-0-	-0-	3980	3	31	9	Y	28	21	1			31
02	3754	X	3754	-0-	-0-	-0-	3730	3	24	9	Y	22	20	1			33
*03	4178	X	4178	-0-	-0-	-0-	4159	3	19	9	Y	17	20	1			30

HAYES UNIT WELL #: 9 RRCID -> 233073 COMPL. DATE 04/23/2008 TOTAL DEPTH 10715 PERF. 8678 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5018	X	5018	-0-	-0-	-0-	4988	3	30	9	Y	27	8	1			26
11	4830	X	4783	-0-	-47	-0-	4760	3	23	9	Y	21	24	1			23
12	4960	X	4836	-0-	-124	-0-	4813	3	23	9	Y	21	20	1			24
01	4960	X	4877	-0-	-83	-0-	4837	3	40	9	Y	36	21	1			39
02	4480	X	3928	-0-	-552	-0-	3894	3	34	9	Y	31	25	1			45
03	4960	X	4236	-0-	-724	-0-	4214	3	22	9	Y	20	28	1			37

WSCGU (HORTON-DICKSON) WELL #: 546 RRCID -> 245585 COMPL. DATE 07/17/2008 TOTAL DEPTH 11717 PERF. 7334 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3460	-0-	-43	-0-	3460	3			N	-0-					-0-
11	3499	X	3499	-0-	-0-	-0-	3499	3			N	-0-					-0-
12	3751	X	3706	-0-	-45	-0-	3706	3			N	-0-					-0-
01	3472	X	2830	-0-	-642	-0-	2830	3			N	-0-					-0-
02	3220	X	3220	-0-	-0-	-0-	3220	3			N	-0-					-0-
*03	3655	X	3655	-0-	-0-	-0-	3655	3			N	-0-					-0-

SPEAR WELL #: 1 RRCID -> 261462 COMPL. DATE 12/17/2010 TOTAL DEPTH 10958 PERF.10772 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2976	X	2415	-0-	-561	-0-	70	1	2345	2	N	-0-					15
11	2880	X	2371	-0-	-509	-0-	68	1	2303	2	N	-0-					15
12	2976	X	2444	-0-	-532	-0-	71	1	2373	2	N	-0-					15
01	2976	X	2450	-0-	-526	-0-	69	1	2381	2	N	-0-					15
02	2352	X	1986	-0-	-366	-0-	58	1	1928	2	N	-0-					15
03	2449	X	1565	-0-	-884	-0-	43	1	1522	2	N	-0-					15

WILLOW SPRINGS (COTTON VALLEY,W) 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
DALLAS PRODUCTION, INC. 197690
CASTLEBERRY, J.J. ESTATE WELL #: 3 RRCID -> 145987 COMPL. DATE 06/27/1993 TOTAL DEPTH 10820 PERF.10611 - 10695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2207	N	2207	-0-	-0-	-0-	290	1	1911	3	N	5	152	1			13
							6	9									
11	1890	N	1424	-0-	-466	-0-	234	1	1173	3	N	15	1	8			27
							17	9									
12	1984	N	1684	-0-	-300	-0-	258	1	1414	3	N	11					38
							12	9									
01	2201	N	1321	-0-	-880	-0-	229	1	1081	3	N	10	1	8			47
							11	9									
02	1316	N	1146	-0-	-170	-0-	205	1	935	3	N	5					52
							6	9									
*03	2379	N	2379	-0-	-0-	-0-	289	1	2082	3	N	7	4	8			55
							8	9									

WILLOW SPRINGS (COTTON VALLEY,W)//CONT.// 97752 110 NON-ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION 275740
LAWRENCE-CHEVRON GAS UNIT WELL #: 8 RRCID -> 139028 COMPL. DATE 06/02/1991 TOTAL DEPTH 10720 PERF.10518 - 10651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1805	-0-	-365	-0-	1805	2			N	-0-					37
11	1800	N	1691	-0-	-109	-0-	1691	2			N	-0-					37
12	2263	N	1955	-0-	-308	-0-	1931	2	24	9	N	22					59
01	2021	N	2021	-0-	-0-	-0-	2001	2	20	9	N	18					77
02	1780	N	1780	-0-	-0-	-0-	1762	2	18	9	N	16					93
*03	2053	N	2053	-0-	-0-	-0-	2032	2	21	9	N	19					112

WILLOW SPRINGS (HENDERSON) 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUTEO ENTERPRISES 114087
EAST TEXAS PLANT WELL #: 1 RRCID -> 115300 COMPL. DATE 04/03/1972 TOTAL DEPTH 7136 PERF. 6869 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK EXPLORATION CO. 174337
CULPEPPER, E. P. WELL #: 2 RRCID -> 016853 COMPL. DATE 07/23/1954 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					67
11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					67
12	366	N	366	-0-	-0-	-0-	366	2			N	-0-					67
01	346	N	346	-0-	-0-	-0-	346	2			N	-0-					67
02	308	N	270	-0-	-38	-0-	270	2			N	-0-					67
03	372	N	250	-0-	-122	-0-	250	2			N	-0-					67

FLEWELLEN WELL #: 2 C RRCID -> 016856 COMPL. DATE 10/10/1955 TOTAL DEPTH 7700 PERF. 6847 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3871	X	3871	-0-	-0-	-0-	3825	2	46	9	N	42					184
11	3860	X	3860	-0-	-0-	-0-	3816	2	44	9	N	40					224
12	3936	X	3936	-0-	-0-	-0-	3886	2	50	9	N	45	146	1			123
01	3832	X	3832	-0-	-0-	-0-	3790	2	42	9	N	38					161
02	3683	X	3683	-0-	-0-	-0-	3515	2	168	9	N	153					314
*03	3821	X	3821	-0-	-0-	-0-	3760	2	61	9	N	55	151	1			218

HILCORP ENERGY COMPANY 386310
HORTON, TOBY G.U. 1 WELL #: 6 RRCID -> 020838 COMPL. DATE 02/05/2013 TOTAL DEPTH 7602 PERF. 6570 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (HENDERSON) //CONT.// 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC 559624
HARRISON, P.D. "C-1" GAS UNIT WELL #: 1 T RRCID -> 016848 COMPL. DATE 07/01/1954 TOTAL DEPTH N/A PERF. 6860 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6339	X	6339	-0-	-0-	-0-	6339	3			N	-0-					35
11	6010	X	6010	-0-	-0-	-0-	431	1	5579	3	N	-0-					35
12	5332	X	3701	-0-	-1631	-0-	275	1	3426	3	N	-0-					35
01	6448	X	2229	-0-	-4219	-0-	172	1	2038	3	N	17					52
							19	9									
02	5712	X	1885	-0-	-3827	-0-	146	1	1739	3	N	-0-					52
03	6324	X	1624	-0-	-4700	-0-	1622	3	2	9	N	2					54

LEE -B- GAS UNIT WELL #: 1 C RRCID -> 016850 COMPL. DATE 06/20/1955 TOTAL DEPTH 7079 PERF. 6841 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCKINLEY 'E' GAS UNIT WELL #: 2 RRCID -> 195462 COMPL. DATE 01/11/2003 TOTAL DEPTH 8600 PERF. 6884 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

LATHROP, F.K. GAS UNIT WELL #: 7 RRCID -> 201267 COMPL. DATE 11/13/2003 TOTAL DEPTH 7200 PERF. 6832 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2690	N	2690	-0-	-0-	-0-	2684	3	6	9	Y	5					28
11	2714	N	2714	-0-	-0-	-0-	219	1	2483	3	Y	11					39
							12	9									
12	3100	N	3125	-0-	25	25	261	1	2850	3	Y	13					52
							14	9									
01	2462	N	2437	-0-	-25	-0-	257	1	2126	3	Y	49					101
							54	9									
02	1680	N	384	-0-	-1296	-0-	139	1	233	3	Y	11					112
							12	9									
*03	2071	X	2071	-0-	-0-	-0-	2046	3	25	9	Y	23					135

LEE -B- GAS UNIT WELL #: 2 RRCID -> 201340 COMPL. DATE 05/03/2002 TOTAL DEPTH 9308 PERF. 6813 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A. J. WELL #: 4 RRCID -> 193114 COMPL. DATE 01/10/2003 TOTAL DEPTH 10775 PERF. 6730 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (HENDERSON) //CONT.// 97752 166 NON-ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. //CONT.// 674342
TUTTLE, A. J. WELL #: 1 RRCID -> 196174 COMPL. DATE 07/01/2003 TOTAL DEPTH 9300 PERF. 6763 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	525	N	525	-0-	-0-	-0-	525	2			N	-0-	25	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (PALUXY) 97752 300 NON-ASSOCIATED ONE WELL CNTY: GREGG
FOREST OIL CORPORATION 275740
LAWRENCE-CHEVRON GAS UNIT WELL #: 15 RRCID -> 175565 COMPL. DATE 12/02/1999 TOTAL DEPTH 4750 PERF. 4607 - 4614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
WSGU1 (LACY E. -1) WELL #: 1 RRCID -> 172465 COMPL. DATE 06/22/2000 TOTAL DEPTH 7347 PERF. 4590 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (PETTIT) 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION 275740
BODENHEIM, G. A. WELL #: 6 RRCID -> 147050 COMPL. DATE 08/31/1993 TOTAL DEPTH 7450 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

POWELL, GENE INVESTMENTS, INC. 674342
JEFFREY WELL #: 2 RRCID -> 149714 COMPL. DATE 09/11/1959 TOTAL DEPTH 7692 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
11	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
12	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-

FISHER, MARVEL WELL #: 1 RRCID -> 196491 COMPL. DATE 05/03/2003 TOTAL DEPTH 9000 PERF. 7291 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					23
11	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					23
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
02	28	N	18	-0-	-10	-0-	18	2			Y	-0-					23
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. 945936
WSGU1 (LACY, E. -2) WELL #: 2 RRCID -> 016950 COMPL. DATE 06/16/1953 TOTAL DEPTH N/A PERF. 7347 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6386	X	6306	-0-	-80	-0-	6306	3			N	-0-					-0-
11	6090	X	5968	-0-	-122	-0-	5968	3			N	-0-					-0-
12	6386	X	6147	-0-	-239	-0-	6147	3			N	-0-					-0-
01	6021	X	6021	-0-	-0-	-0-	6021	3			N	-0-					-0-
02	5467	X	5467	-0-	-0-	-0-	5467	3			N	-0-					-0-
*03	6232	X	6232	-0-	-0-	-0-	6232	3			N	-0-					-0-

WSCGU (LACY, R.) WELL #: 301 RRCID -> 016951 COMPL. DATE 05/17/1941 TOTAL DEPTH 7308 PERF. 7300 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2483	N	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
11	2218	N	2218	-0-	-0-	-0-	2218	3			N	-0-					-0-
12	2387	N	2062	-0-	-325	-0-	2062	3			N	-0-					-0-
01	2387	N	2323	-0-	-64	-0-	2323	3			N	-0-					-0-
02	2072	N	2049	-0-	-23	-0-	2049	3			N	-0-					-0-
*03	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-

HAYS, MARTIN WELL #: 2 RRCID -> 016955 COMPL. DATE 06/22/1941 TOTAL DEPTH 7692 PERF. 7317 - 7357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2684	-0-	-726	-0-	2683	3	1	9	Y	1	124	1			14
11	3300	X	2690	-0-	-610	-0-	2615	3	75	9	Y	68					82
12	3441	X	2601	-0-	-840	-0-	2559	3	42	9	Y	38					120
01	2147	X	2147	-0-	-0-	-0-	2114	3	33	9	Y	30	129	1			21
02	1652	X	1565	-0-	-87	-0-	1565	3			Y	-0-					21
03	1829	X	541	-0-	-1288	-0-	499	3	42	9	Y	38					59

WSCGU (HORTSON-DICKSON) WELL #: 510 RRCID -> 062148 COMPL. DATE 05/09/2000 TOTAL DEPTH 8804 PERF. 6749 - 7269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1891	N	1783	-0-	-108	-0-	1783	3			N	-0-					-0-
11	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
12	1829	N	1788	-0-	-41	-0-	1788	3			N	-0-					-0-
01	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
02	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
*03	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 505 RRCID -> 171768 COMPL. DATE N/A TOTAL DEPTH 7300 PERF. 6612 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5005	X	5005	-0-	-0-	-0-	5005	3			N	-0-					-0-
11	4230	X	2140	-0-	-2090	-0-	2140	3			N	-0-					-0-
12	4371	X	2807	-0-	-1564	-0-	2807	3			N	-0-					-0-
01	4309	X	2862	-0-	-1447	-0-	2862	3			N	-0-					-0-
02	3892	X	2293	-0-	-1599	-0-	2293	3			N	-0-					-0-
03	4309	X	2869	-0-	-1440	-0-	2869	3			N	-0-					-0-

WSGU4 (SKIPPER "A" -2) WELL #: 2 RRCID -> 173769 COMPL. DATE 05/04/1999 TOTAL DEPTH 8906 PERF. 7244 - 7283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
11	1920	N	1896	-0-	-24	-0-	1896	3			N	-0-					-0-
12	2077	N	2014	-0-	-63	-0-	2014	3			N	-0-					-0-
01	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
02	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
*03	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-

WSGU10 (SKIPPER -B- 1) WELL #: 1 RRCID -> 182071 COMPL. DATE 04/06/2001 TOTAL DEPTH 7400 PERF. 7304 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3910	X	3910	-0-	-0-	-0-	3910	3			N	-0-					-0-
11	3720	X	3584	-0-	-136	-0-	3584	3			N	-0-					-0-
12	3844	X	3788	-0-	-56	-0-	3788	3			N	-0-					-0-
01	3801	X	3801	-0-	-0-	-0-	3801	3			N	-0-					-0-
02	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					-0-
*03	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					-0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU1 (LACY, E. -15) WELL #: 15 RRCID -> 184677 COMPL. DATE 08/02/2001 TOTAL DEPTH 7505 PERF. 7332 - 7377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4402	X	3700	-0-	-702	-0-	3700	3			N	-0-					-0-
11	4260	X	3214	-0-	-1046	-0-	3214	3			N	-0-					-0-
12	4278	X	2466	-0-	-1812	-0-	2466	3			N	-0-					-0-
01	3720	X	3447	-0-	-273	-0-	3447	3			N	-0-					-0-
02	3332	X	3177	-0-	-155	-0-	3177	3			N	-0-					-0-
03	3689	X	3621	-0-	-68	-0-	3621	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -6) WELL #: 6 RRCID -> 184968 COMPL. DATE 08/04/2001 TOTAL DEPTH 7319 PERF. 6627 - 7270

10	1302	N	1171	-0-	-131	-0-	1171	3			N	-0-					-0-
11	1200	N	1133	-0-	-67	-0-	1133	3			N	-0-					-0-
12	1302	N	1149	-0-	-153	-0-	1149	3			N	-0-					-0-
01	1178	N	1171	-0-	-7	-0-	1171	3			N	-0-					-0-
02	1064	N	1034	-0-	-30	-0-	1034	3			N	-0-					-0-
03	1147	N	1106	-0-	-41	-0-	1106	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 536 RRCID -> 192238 COMPL. DATE 10/30/2002 TOTAL DEPTH 7428 PERF. 6640 - 7410

10	4471	X	4471	-0-	-0-	-0-	4471	3			N	-0-					-0-
11	4245	X	4245	-0-	-0-	-0-	4245	3			N	-0-					-0-
12	4371	X	4345	-0-	-26	-0-	4345	3			N	-0-					-0-
01	4464	X	4066	-0-	-398	-0-	4066	3			N	-0-					-0-
02	4032	X	3955	-0-	-77	-0-	3955	3			N	-0-					-0-
03	4464	X	4267	-0-	-197	-0-	4267	3			N	-0-					-0-

WSCGU (KELLY) WELL #: 201 RRCID -> 192240 COMPL. DATE 11/13/2002 TOTAL DEPTH 8243 PERF. 6627 - 7282

10	3751	X	3646	-0-	-105	-0-	3646	3			N	-0-					-0-
11	3647	X	3647	-0-	-0-	-0-	3647	3			N	-0-					-0-
12	3918	X	3918	-0-	-0-	-0-	3918	3			N	-0-					-0-
01	3722	X	3722	-0-	-0-	-0-	3722	3			N	-0-					-0-
02	3279	X	3279	-0-	-0-	-0-	3279	3			N	-0-					-0-
*03	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 516 RRCID -> 193414 COMPL. DATE 02/13/2003 TOTAL DEPTH 10540 PERF. 6756 - 7282

10	992	N	770	-0-	-222	-0-	770	3			N	-0-					-0-
11	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 113 RRCID -> 195657 COMPL. DATE 05/22/2003 TOTAL DEPTH 7440 PERF. 7318 - 7361

10	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					-0-
11	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
12	1953	N	1900	-0-	-53	-0-	1900	3			N	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
02	1771	N	1771	-0-	-0-	-0-	1771	3			N	-0-					-0-
*03	2119	N	2119	-0-	-0-	-0-	2119	3			N	-0-					-0-

WSGU11 (GRAY-7) WELL #: 8 RRCID -> 196639 COMPL. DATE 07/16/2003 TOTAL DEPTH 7472 PERF. 6676 - 7309

10	995	X	995	-0-	-0-	-0-	995	3			N	-0-					-0-
11	997	X	997	-0-	-0-	-0-	997	3			N	-0-					-0-
12	1023	X	961	-0-	-62	-0-	961	3			N	-0-					-0-
01	992	N	987	-0-	-5	-0-	987	3			N	-0-					-0-
02	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
*03	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

WILLOW SPRINGS (PETTIT) //CONT.// 97752 332 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SKIPPER UNIT WELL #: 1 RRCID -> 204232 COMPL. DATE 03/20/2009 TOTAL DEPTH 8942 PERF. 7284 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYES WELL #: 1 RRCID -> 206894 COMPL. DATE 09/13/1991 TOTAL DEPTH 9550 PERF. 7362 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 542 RRCID -> 206993 COMPL. DATE 11/12/2004 TOTAL DEPTH 7486 PERF. 6756 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WSGU1 (LACY, E. -16) WELL #: 16 RRCID -> 207710 COMPL. DATE 09/24/2004 TOTAL DEPTH 7500 PERF. 7301 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2387	N	2213	-0-	-174	-0-	2213	3			N	-0-					-0-
11	2340	N	2142	-0-	-198	-0-	2142	3			N	-0-					-0-
12	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
01	2480	X	2053	-0-	-427	-0-	2053	3			N	-0-					-0-
02	2016	X	1964	-0-	-52	-0-	1964	3			N	-0-					-0-
03	2232	X	2023	-0-	-209	-0-	2023	3			N	-0-					-0-

WSGU11 (GRAY -2) WELL #: 2 RRCID -> 245190 COMPL. DATE 11/22/2008 TOTAL DEPTH 10571 PERF. 7113 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2880	N	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
11	2698	N	2698	-0-	-0-	-0-	2698	3			N	-0-					-0-
12	3100	N	3164	-0-	64	64	3164	3			N	-0-					-0-
01	2828	N	2764	-0-	-64	-0-	2764	3			N	-0-					-0-
02	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
*03	3017	X	3017	-0-	-0-	-0-	3017	3			N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 104 RRCID -> 274258 COMPL. DATE 03/01/2014 TOTAL DEPTH 8900 PERF. 7254 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	701	-0-	701	10405	701	3			N	-0-					-0-
11	10405	X	-0-	-0-	-10405	-0-					N	-0-					-0-
12	1457	N	11	-0-	-1446	-0-	11	3			N	-0-					-0-
01	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

WILLOW SPRINGS (PETTIT, MI.) 97752 581 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
FLEWELLEN WELL #: 2 T RRCID -> 016959 COMPL. DATE 10/10/1955 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORFMAN PRODUCTION COMPANY 223490
TOLAR, JOE WELL #: 2 RRCID -> 016960 COMPL. DATE 02/14/1955 TOTAL DEPTH 7795 PERF. 7390 - 7639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7051 X	7051	-0-	-0-	-0-	207 28	1 9	6816	2	N	25					145
11	7056 X	7056	-0-	-0-	-0-	207 33	1 9	6816	2	N	30					175
12	6253 X	6253	-0-	-0-	-0-	182 80	1 9	5991	2	N	73	168	1			80
01	7037 X	6558	-0-	-479	-0-	192 44	1 9	6322	2	N	40					120
*02	6580 X	2423	-0-	-4157	-0-	71 6	1 9	2346	2	N	5					125
*03	7285 X	6419	-0-	-866	-0-	188 55	1 9	6176	2	N	50					175

MEMORIAL PRODUCTION OPER. LLC 559624
LEE GAS UNIT "B" WELL #: 3 RRCID -> 266976 COMPL. DATE 11/22/2011 TOTAL DEPTH 10720 PERF. 7450 - 7457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (RODESSA) 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
CULPEPPER WELL #: 1 RRCID -> 016890 COMPL. DATE 05/03/1953 TOTAL DEPTH N/A PERF. 6876 - 7003

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2595 X	2595	-0-	-0-	-0-	2583	2	12	9	N	11	146	1			19
11	2820 X	2820	-0-	-0-	-0-	2770	2	50	9	N	45					64
12	3276 X	3276	-0-	-0-	-0-	3275	2	1	9	N	1					65
01	3194 X	3194	-0-	-0-	-0-	3155	2	39	9	N	35					100
02	2657 X	2657	-0-	-0-	-0-	2629	2	28	9	N	25					125
03	1550 X	1441	-0-	-109	-0-	1441	2			N	-0-					125

JONES, C. H., ESTATE WELL #: 1 RRCID -> 016909 COMPL. DATE 11/27/1952 TOTAL DEPTH N/A PERF. 6891 - 6922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
FINCH, H. WELL #: 1 RRCID -> 016910 COMPL. DATE 04/13/1953 TOTAL DEPTH N/A PERF. 6960 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					177
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					177
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					177
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					177
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					177
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					177

PLUGGED AND ABANDONED_____ 09/26/2013 - P&A 09/26/13

FOREST OIL CORPORATION 275740
LAWRENCE-CHEVRON GAS UNIT WELL #: 3D RRCID -> 148804 COMPL. DATE 11/15/1993 TOTAL DEPTH 9000 PERF. 6736 - 6747

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	288	N	288	-0-	-0-	-0-	280	2	8	9	Y	7					20
11	300	N	246	-0-	-54	-0-	244	2	2	9	Y	2					22
12	380	N	380	-0-	-0-	-0-	377	2	3	9	Y	3					25
01	279	N	254	-0-	-25	-0-	253	2	1	9	Y	1					26
02	224	N	196	-0-	-28	-0-	192	2	4	9	Y	4					30
03	310	N	229	-0-	-81	-0-	226	2	3	9	Y	3					33

CASTLEBERRY GAS UNIT WELL #: 4 RRCID -> 171811 COMPL. DATE 06/01/1998 TOTAL DEPTH 7900 PERF. 7048 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					151
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					151
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					151
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					151
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					151
03	14B2	EXT	-0-	-0-	-0-	-0-					N	4	4	8			151

HILCORP ENERGY COMPANY 386310
FLEWELLEN WELL #: 1 RRCID -> 133903 COMPL. DATE 12/28/1989 TOTAL DEPTH 10736 PERF. 6782 - 10664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
HARRISON, P.D. "C-1" GAS UNIT WELL #: 1 C RRCID -> 016885 COMPL. DATE 09/27/1953 TOTAL DEPTH N/A PERF. 7015 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRISON, P.D. "C-1" GAS UNIT WELL #: 2 RRCID -> 195262 COMPL. DATE 12/20/2002 TOTAL DEPTH 8000 PERF. 7090 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

MCKINLEY 'E' GAS UNIT WELL #: 2 RRCID -> 195463 COMPL. DATE 01/11/2003 TOTAL DEPTH 8600 PERF. 6872 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWHORTER, E.O. GAS UNIT WELL #: 3 RRCID -> 199769 COMPL. DATE 11/27/2003 TOTAL DEPTH 7100 PERF. 6878 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4704	X	4704	-0-	-0-	-0-	4657	3	47	9	N	43					73
11	5247	X	5247	-0-	-0-	-0-	330	1	4893	3	N	22					95
							24	9									
12	3613	X	3613	-0-	-0-	-0-	282	1	3318	3	N	12					107
							13	9									
*01	4774	X	3281	-0-	-1493	-0-	251	1	3007	3	Y	21					128
							23	9									
02	4592	X	3786	-0-	-806	-0-	241	1	3545	3	Y	-0-					128
03	5084	X	5004	-0-	-80	-0-	4973	3	31	9	Y	28					156

LATHROP, F.K. GAS UNIT WELL #: 7 RRCID -> 201268 COMPL. DATE 11/13/2003 TOTAL DEPTH 7200 PERF. 6994 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINLEY 'E' GAS UNIT WELL #: 3 RRCID -> 202695 COMPL. DATE 12/26/2003 TOTAL DEPTH 8600 PERF. 7022 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4924	X	4924	-0-	-0-	-0-	4906	3	18	9	Y	16					64
11	4370	X	4370	-0-	-0-	-0-	4363	3	7	9	Y	6					70
12	4526	X	4513	-0-	-13	-0-	4466	3	47	9	Y	43					113
01	4466	X	4466	-0-	-0-	-0-	4424	3	42	9	Y	38	109	1			42
*02	4007	X	4007	-0-	-0-	-0-	3951	3	56	9	Y	51					93
*03	4407	X	4407	-0-	-0-	-0-	4352	3	55	9	Y	50					143

MCWHORTER, E.O. GAS UNIT WELL #: 4 RRCID -> 204912 COMPL. DATE 08/26/2004 TOTAL DEPTH 7007 PERF. 6837 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5004	X	5004	-0-	-0-	-0-	4932	3	72	9	N	65					120
11	5585	X	5585	-0-	-0-	-0-	474	1	5049	3	N	56					176
							62	9									
12	5955	X	5955	-0-	-0-	-0-	504	1	5375	3	N	69	177	1			68
							76	9									
*01	5949	X	5949	-0-	-0-	-0-	521	1	5375	3	Y	48					116
							53	9									
02	4984	X	4707	-0-	-277	-0-	421	1	4262	3	Y	22					138
							24	9									
03	5518	X	4102	-0-	-1416	-0-	4051	3	51	9	Y	46	90	1			94

TOLER WELL #: 3 RRCID -> 204914 COMPL. DATE 08/12/2004 TOTAL DEPTH 7500 PERF. 7006 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8196	X	8196	-0-	-0-	-0-	8074	3	122	9	N	111	181	1			117
11	8190	X	8190	-0-	-0-	-0-	8126	3	64	9	N	58					175
12	8135	X	8135	-0-	-0-	-0-	8000	3	135	9	N	123	189	1			109
*01	7471	X	6387	-0-	-1084	-0-	6353	3	34	9	Y	31					140
02	6748	X	6085	-0-	-663	-0-	6081	3	4	9	Y	4					144
03	7471	X	6591	-0-	-880	-0-	6449	3	142	9	Y	129	82	1			191

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
HAYES, CLAUDE UNIT WELL #: 3 RRCID -> 206337 COMPL. DATE 11/11/2004 TOTAL DEPTH 6970 PERF. 6833 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6669	X	6669	-0-	-0-	-0-	6597	3	72	9	N	65					191
11	5994	X	5994	-0-	-0-	-0-	5955	3	39	9	N	35	178	1			48
12	6499	X	6499	-0-	-0-	-0-	6447	3	52	9	N	47					95
01	6758	X	5989	-0-	-769	-0-	5899	3	90	9	N	82					177
02	6020	X	5657	-0-	-363	-0-	5621	3	36	9	N	33	171	1			39
03	6665	X	6276	-0-	-389	-0-	6204	3	72	9	N	65					104

HARRISON, P.D. ET AL WELL #: 10 RRCID -> 206901 COMPL. DATE 11/23/2004 TOTAL DEPTH 7035 PERF. 6988 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5673	X	2311	-0-	-3362	-0-	2209	3	102	9	N	93	148	5			-0-
11	5490	X	-0-	-0-	-5490	-0-					Y	-0-					-0-
12	5673	X	4181	-0-	-1492	-0-	4181	3			Y	-0-					-0-
*01	5740	X	5740	-0-	-0-	-0-	5678	3	62	9	Y	56					56
*02	5127	X	5127	-0-	-0-	-0-	5110	3	17	9	Y	15	28	1			43
*03	4441	X	4441	-0-	-0-	-0-	4416	3	25	9	Y	23	29	1			37

THRASHER, S.R. UNIT WELL #: 10 RRCID -> 207189 COMPL. DATE 10/08/2004 TOTAL DEPTH 7035 PERF. 6919 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4256	X	4256	-0-	-0-	-0-	4212	3	44	9	N	40					161
11	4020	X	3859	-0-	-161	-0-	3837	3	22	9	N	20					181
12	4187	X	4187	-0-	-0-	-0-	4161	3	26	9	N	24	175	1			30
01	4309	X	4252	-0-	-57	-0-	4193	3	59	9	N	54					84
02	3836	X	3737	-0-	-99	-0-	3737	3			N	-0-					84
03	4247	X	2652	-0-	-1595	-0-	2638	3	14	9	N	13					97

HARRISON, P.D. 'C-1' G.U. WELL #: 3 RRCID -> 264897 COMPL. DATE 04/22/2012 TOTAL DEPTH 8000 PERF. 6828 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	105	-0-	-1352	-0-	101	3	4	9	Y	4					14
11	1931	N	1931	-0-	-0-	-0-	1930	3	1	9	Y	1					15
12	2403	N	2403	-0-	-0-	-0-	2384	3	19	9	Y	17					32
01	2432	N	2432	-0-	-0-	-0-	2414	3	18	9	Y	16	32	1			16
*02	2246	N	2246	-0-	-0-	-0-	2222	3	24	9	Y	22					38
*03	2375	N	2375	-0-	-0-	-0-	2343	3	32	9	Y	29					67

NABORS COMPLETION & PROD SERV CO 598911
MARTIN, B. F. WELL #: 1 RRCID -> 016916 COMPL. DATE N/A TOTAL DEPTH 6890 PERF. 6710 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL, GENE INVESTMENTS, INC. 674342
TUTTLE, A. J. WELL #: 2 RRCID -> 191469 COMPL. DATE 04/22/2002 TOTAL DEPTH 9400 PERF. 6790 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2274	X	2274	-0-	-0-	-0-	2274	2			N	-0-					264
11	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					264
12	2416	X	2416	-0-	-0-	-0-	2416	2			N	-0-					264
01	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					264
*02	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					264
*03	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					264

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
SHOCO PRODUCTION, L.P. 778198
TUTTLE, A. J. WELL #: 1 C RRCID -> 016922 COMPL. DATE 07/10/2009 TOTAL DEPTH 7443 PERF. 6882 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2284	N	2284	-0-	-0-	-0-	2260	2	24	9	N	22					101
11	2130	N	1908	-0-	-222	-0-	1890	2	18	9	N	16					117
12	2280	N	2280	-0-	-0-	-0-	2254	2	26	9	N	24	91	1			50
01	2294	N	1999	-0-	-295	-0-	1975	2	24	9	N	22					72
02	1792	N	1564	-0-	-228	-0-	1536	2	28	9	N	25	1	8			96
03	2294	N	1867	-0-	-427	-0-	1847	2	20	9	N	18	91	1			23

XTO ENERGY INC. 945936
WSCGU (HORTON-DICKSON) WELL #: 505 RRCID -> 016913 COMPL. DATE 10/18/1952 TOTAL DEPTH 7300 PERF. 6727 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU7 (HORTON-DICKSON -6) WELL #: 6 RRCID -> 016914 COMPL. DATE 10/05/1953 TOTAL DEPTH 7319 PERF. 6627 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 101 RRCID -> 016917 COMPL. DATE 03/19/1985 TOTAL DEPTH 10284 PERF. 6646 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 501 RRCID -> 081756 COMPL. DATE 02/19/1979 TOTAL DEPTH 7567 PERF. 6594 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 510 RRCID -> 178103 COMPL. DATE 05/09/2000 TOTAL DEPTH 8804 PERF. 6749 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (RODESSA) //CONT.// 97752 664 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 536 RRCID -> 192239 COMPL. DATE 10/30/2002 TOTAL DEPTH 7428 PERF. 6640 - 6761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSCGU (KELLY) WELL #: 201 RRCID -> 192242 COMPL. DATE 11/13/2002 TOTAL DEPTH 8243 PERF. 6627 - 6632

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 516 RRCID -> 193415 COMPL. DATE 02/13/2003 TOTAL DEPTH 10540 PERF. 6756 - 6761

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSGU11 (GRAY-7) WELL #: 8 RRCID -> 196640 COMPL. DATE 07/16/2003 TOTAL DEPTH 7472 PERF. 6676 - 6795

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 542 RRCID -> 206994 COMPL. DATE 11/12/2004 TOTAL DEPTH 7486 PERF. 6756 - 6777

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. 106406
TAYLOR-ANNE WELL #: 1 RRCID -> 175476 COMPL. DATE 11/15/1999 TOTAL DEPTH 9111 PERF. 7394 - 7633

10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			185

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. //CONT.// 106406
TAYLOR-ANNE "A" WELL #: 2 RRCID -> 178357 COMPL. DATE 05/25/2000 TOTAL DEPTH 8870 PERF. 7440 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3867	X	3867	-0-	-0-	-0-	3777	2	90	9	N	82	178	1			229
11	3317	X	3317	-0-	-0-	-0-	3241	2	76	9	N	69					298
12	3645	X	3645	-0-	-0-	-0-	3385	2	260	9	N	236	321	1			213
01	3306	X	3306	-0-	-0-	-0-	3232	2	74	9	N	67					280
02	2826	X	2826	-0-	-0-	-0-	2776	3	50	9	N	45	307	1			18
*03	4009	X	4009	-0-	-0-	-0-	3819	3	190	9	N	173	166	1			25

TAYLOR-ANNE "A" WELL #: 4 RRCID -> 197647 COMPL. DATE 07/15/2003 TOTAL DEPTH 10605 PERF. 7592 - 7970

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2014 - PLUGGED 11/17/14

COMPASS ENERGY OPERATING, LLC 169751
MURPHY WELL #: 1 RRCID -> 094989 COMPL. DATE 04/03/1981 TOTAL DEPTH 7960 PERF. 7577 - 7677

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK EXPLORATION CO. 174337
FLEWELLEN GAS UNIT WELL #: 6 RRCID -> 176975 COMPL. DATE 02/09/2000 TOTAL DEPTH 10792 PERF. 7587 - 7595

10	14B2 EXT		-0-	-0-	-0-		281				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		281				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		281				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		281				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		281				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		281				N	-0-					-0-

DORFMAN PRODUCTION COMPANY 223490
HAYES, C. WELL #: 3 RRCID -> 103064 COMPL. DATE 10/01/1982 TOTAL DEPTH 9500 PERF. 7500 - 7525

10	620	N	442	-0-	-178	-0-	22	1	420	2	N	-0-					110
11	570	N	442	-0-	-128	-0-	22	1	420	2	N	-0-					110
12	609	N	609	-0-	-0-	-0-	30	1	579	2	N	-0-					110
01	577	N	577	-0-	-0-	-0-	28	1	549	2	N	-0-					110
*02	1510	N	1510	-0-	-0-	-0-	74	1	1436	2	N	-0-					110
*03	620	N	553	-0-	-67	-0-	28	1	525	2	N	-0-					110

THRASHER WELL #: 4 RRCID -> 115385 COMPL. DATE 01/16/1985 TOTAL DEPTH 9088 PERF. 7553 - 7655

10	2821	X	1481	-0-	-1340	-0-	44	1	1434	2	N	3					78
							3	9									
11	2700	X	1481	-0-	-1219	-0-	44	1	1434	2	N	3					81
							3	9									
12	2697	X	1123	-0-	-1574	-0-	33	1	1090	2	N	-0-					81
01	2201	X	1913	-0-	-288	-0-	56	1	1853	2	N	4					85
							4	9									
*02	3616	X	3616	-0-	-0-	-0-	106	1	3488	2	N	20					105
							22	9									
*03	3368	X	3368	-0-	-0-	-0-	99	1	3246	2	N	21					126
							23	9									

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
DORFMAN PRODUCTION COMPANY //CONT.// 223490
HAYES, CLAUDE WELL #: 2 RRCID -> 138171 COMPL. DATE 11/08/1990 TOTAL DEPTH 9500 PERF. 7654 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1353	N	1353	-0-	-0-	-0-	66	1	1276	2	N	10					115
							11	9									
11	1353	N	1353	-0-	-0-	-0-	66	1	1276	2	N	10					125
							11	9									
12	1849	N	1849	-0-	-0-	-0-	91	1	1758	2	N	-0-					125
01	1752	N	1752	-0-	-0-	-0-	86	1	1666	2	N	-0-					125
*02	560	N	497	-0-	-63	-0-	24	1	473	2	N	-0-					125
*03	1689	N	1689	-0-	-0-	-0-	83	1	1595	2	N	10					135
							11	9									

FOREST OIL CORPORATION 275740
MEADOWS, PUGH WELL #: 1 RRCID -> 046909 COMPL. DATE 07/18/1969 TOTAL DEPTH 9626 PERF. 7631 - 9228

10	372	N	-0-	-0-	-372	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69
02	0	N	-0-	-0-	-0-	-0-					N	-0-					69
03	0	N	-0-	-0-	-0-	-0-					N	-0-					69

BODENHEIM, G. A. WELL #: 4 RRCID -> 058501 COMPL. DATE 05/11/1989 TOTAL DEPTH 8860 PERF. 7509 - 7758

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCWHORTER, E. O. WELL #: 4 RRCID -> 058502 COMPL. DATE 12/18/1991 TOTAL DEPTH 8935 PERF. 7530 - 8848

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

MCWHORTER, E.O. WELL #: 1 RRCID -> 063589 COMPL. DATE 06/11/1997 TOTAL DEPTH 8920 PERF. 7672 - 8821

10	4216	X	4071	-0-	-145	-0-	4071	2			N	-0-					189
11	4080	X	3771	-0-	-309	-0-	3771	2			N	-0-					189
12	4216	X	3620	-0-	-596	-0-	3620	2			N	-0-					189
01	4247	X	3190	-0-	-1057	-0-	3190	2			N	-0-					189
02	3836	X	3569	-0-	-267	-0-	3569	2			N	-0-					189
03	4061	X	3698	-0-	-363	-0-	3698	2			N	-0-					189

STEVENS GAS UNIT WELL #: 3 RRCID -> 070977 COMPL. DATE 01/12/1977 TOTAL DEPTH 14316 PERF. 7500 - 7544

10	14B2 EXT		819	-0-	819	8323	160	1	659	2	N	-0-					41
11	10510	X	2187	-0-	-8323	-0-	368	1	1819	2	N	-0-					41
12	2767	X	2767	-0-	-0-	-0-	414	1	2353	2	N	-0-					41
01	2208	X	2208	-0-	-0-	-0-	417	1	1791	2	N	-0-					41
02	1737	X	1737	-0-	-0-	-0-	354	1	1383	2	N	-0-					41
*03	1309	X	1309	-0-	-0-	-0-	260	1	1049	2	N	-0-					41

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740

HAIRGROVE WELL #: 1 RRCID -> 127602 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 6766 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BODENHEIM, G.A. WELL #: 3 RRCID -> 131441 COMPL. DATE 01/14/1992 TOTAL DEPTH 9000 PERF. 7520 - 7647

10	2868	N	2868	-0-	-0-	-0-	2854	2	14	9	N	13					114
11	2762	N	2762	-0-	-0-	-0-	2745	2	17	9	N	15					129
12	3100	N	3150	-0-	50	50	3135	2	15	9	N	14					143
01	3090	N	3040	-0-	-50	-0-	3022	2	18	9	N	16					159
02	2800	N	3036	-0-	236	236	2995	2	41	9	N	37					196
*03	3014	X	2778	-0-	-236	-0-	2761	2	17	9	N	15	162	1			49

LAWRENCE-CHEVRON GAS UNIT WELL #: 1 RRCID -> 131561 COMPL. DATE 06/16/1989 TOTAL DEPTH 9002 PERF. 8390 - 8790

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BODENHEIM, G.A. WELL #: 5 RRCID -> 132450 COMPL. DATE 10/05/1999 TOTAL DEPTH 9000 PERF. 7902 - 7908

10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					2
11	300	N	220	-0-	-80	-0-	220	2			N	-0-					2
12	279	N	197	-0-	-82	-0-	197	2			N	-0-					2
01	217	N	191	-0-	-26	-0-	191	2			N	-0-					2
02	196	N	154	-0-	-42	-0-	154	2			N	-0-					2
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					2

JONES ESTATE WELL #: 1A RRCID -> 134504 COMPL. DATE 04/16/1990 TOTAL DEPTH 9008 PERF. 7552 - 8893

10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

THRASHER WELL #: 1 RRCID -> 134518 COMPL. DATE 04/18/1990 TOTAL DEPTH 9107 PERF. 7590 - 8000

10	2325	X	1244	-0-	-1081	-0-	1211	2	33	9	N	30	93	1			11
11	2250	X	2156	-0-	-94	-0-	2123	2	33	9	N	30					41
12	2644	X	2644	-0-	-0-	-0-	2626	2	18	9	N	16					57
01	3108	X	3108	-0-	-0-	-0-	3089	2	19	9	N	17					74
02	3019	X	3019	-0-	-0-	-0-	3010	2	9	9	N	8					82
*03	3214	X	3214	-0-	-0-	-0-	3190	2	24	9	N	22					104

TOLER WELL #: 1 RRCID -> 135706 COMPL. DATE 06/04/1990 TOTAL DEPTH 8007 PERF. 6778 - 7588

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
MCWHORTER, E. O. WELL #: 5 RRCID -> 140769 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7503 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3627	X	3561	-0-		-66	-0-	3542	2	19	9	N	17					118
11	3510	X	3229	-0-		-281	-0-	3211	2	18	9	N	16					134
12	3689	X	3579	-0-		-110	-0-	3560	2	19	9	N	17					151
01	3689	X	2901	-0-		-788	-0-	2889	2	12	9	N	11					162
02	3332	X	3178	-0-		-154	-0-	3161	2	17	9	N	15					177
03	3565	X	3406	-0-		-159	-0-	3386	2	20	9	N	18					195

MCWHORTER, E.O. WELL #: 6 RRCID -> 143381 COMPL. DATE 05/14/1997 TOTAL DEPTH 9100 PERF. 7449 - 7909

10	14B2	EXT	-0-	-0-		-0-		3978				N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-		3978				N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-		3978				N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-		3978				N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-		3978				N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-		3978				N	-0-					-0-

STEVENS GAS UNIT WELL #: 4 RRCID -> 145194 COMPL. DATE 03/25/1993 TOTAL DEPTH 8000 PERF. 7404 - 7552

10	2084	N	2084	-0-		-0-	-0-	163	1	1875	2	N	42					103
								46	9									
11	2160	N	2160	-0-		-0-	-0-	161	1	1908	2	N	83					186
								91	9									
12	2498	N	2498	-0-		-0-	-0-	183	1	2265	2	N	45	177	1			54
								50	9									
01	2352	N	2352	-0-		-0-	-0-	174	1	2134	2	N	40					94
								44	9									
02	2282	N	2282	-0-		-0-	-0-	162	1	2067	2	N	48					142
								53	9									
*03	2540	N	2540	-0-		-0-	-0-	177	1	2295	2	N	62					204
								68	9									

TOLAR WELL #: 4 RRCID -> 151190 COMPL. DATE 05/01/1998 TOTAL DEPTH 10725 PERF. 7448 - 10560

10	1581	N	1348	-0-		-233	-0-	156	1	1171	2	N	19					77
								21	9									
11	1170	N	772	-0-		-398	-0-	67	1	683	2	N	20					97
								22	9									
12	1080	N	1080	-0-		-0-	-0-	82	1	964	2	N	31					128
								34	9									
01	1333	N	1003	-0-		-330	-0-	82	1	890	2	N	28					156
								31	9									
02	728	N	329	-0-		-399	-0-	27	1	281	2	N	19	161	1			14
								21	9									
03	1085	N	68	-0-		-1017	-0-	6	1	58	2	N	4					18
								4	9									

MCWHORTER WELL #: 1 RRCID -> 152328 COMPL. DATE 01/01/1997 TOTAL DEPTH 10705 PERF. 7762 - 10560

10	124	N	44	-0-		-80	-0-	44	2			N	-0-					20
11	60	N	-0-	-0-		-60	-0-					N	-0-					20
12	42	N	42	-0-		-0-	-0-	42	2			N	-0-					20
01	84	N	84	-0-		-0-	-0-	84	2			N	-0-					20
02	76	N	76	-0-		-0-	-0-	74	2	2	9	N	2					22
03	31	N	-0-	-0-		-31	-0-					N	-0-					22

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740

BODENHEIM, G.A. WELL #: 7-C RRCID -> 152921 COMPL. DATE 11/15/1994 TOTAL DEPTH 10730 PERF. 7621 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

BODENHEIM, G.A. WELL #: 11 RRCID -> 153415 COMPL. DATE 12/21/1999 TOTAL DEPTH 9300 PERF. 7714 - 8930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1715 N	1715	-0-	-0-	-0-	1715	2			N	-0-					266
11	1380 N	877	-0-	-503	-0-	877	2			N	-0-					266
12	1550 N	762	-0-	-788	-0-	762	2			N	-0-					266
01	1550 N	1013	-0-	-537	-0-	1013	2			N	-0-					266
02	935 N	935	-0-	-0-	-0-	935	2			N	-0-					266
*03	982 N	982	-0-	-0-	-0-	982	2			N	-0-					266

BODENHEIM, G. A. WELL #: 8-C RRCID -> 154770 COMPL. DATE 04/05/2013 TOTAL DEPTH 10679 PERF. 7677 - 7844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BODENHEIM, G. A. WELL #: 9-C RRCID -> 154898 COMPL. DATE 02/16/1997 TOTAL DEPTH 10900 PERF. 8009 - 8385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BODENHEIM, G. A. WELL #: 10 RRCID -> 160755 COMPL. DATE 09/03/1996 TOTAL DEPTH 10750 PERF. 7456 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, PUGH GAS UNIT WELL #: 2 RRCID -> 160936 COMPL. DATE N/A TOTAL DEPTH 10835 PERF. 7581 - 9226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 12 C RRCID -> 171603 COMPL. DATE 10/31/1998 TOTAL DEPTH 10660 PERF. 7484 - 7740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
FOREST OIL CORPORATION //CONT.// 275740
MEADOWS, PUGH GAS UNIT WELL #: 3 RRCID -> 190987 COMPL. DATE 07/31/2014 TOTAL DEPTH 10885 PERF. 7650 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1849	X	1849	-0-	-0-	-0-	1739	2	110	9	Y	100	153	1			96
11	1338	X	1338	-0-	-0-	-0-	1279	2	59	9	Y	54					150
12	1069	X	1069	-0-	-0-	-0-	1056	2	13	9	Y	12	117	1			45
01	1457	N	1185	-0-	-272	-0-	1185	2			Y	-0-					45
02	1260	N	1133	-0-	-127	-0-	1087	2	46	9	Y	42					87
*03	1124	N	1124	-0-	-0-	-0-	1061	2	63	9	Y	57					144

LAWRENCE-CHEVRON GAS UNIT WELL #: 14 RRCID -> 193778 COMPL. DATE 12/08/2002 TOTAL DEPTH 10840 PERF. 7954 - 9690

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAWRENCE-CHEVRON GAS UNITT WELL #: 16 RRCID -> 195132 COMPL. DATE 03/16/2003 TOTAL DEPTH 10660 PERF. 9014 - 9336

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 5 RRCID -> 271935 COMPL. DATE 08/16/2013 TOTAL DEPTH 10662 PERF. 7470 - 7650

*04	60	X	60	-0-	-0-	-0-	60	2			N	-0-					12
*05	46	X	46	-0-	-0-	-0-	46	2			N	-0-					12
*06	30	X	-0-	-0-	-30	-0-					N	-0-					12
*07	67	X	67	-0-	-0-	-0-	67	2			N	-0-					12
*08	31	X	-0-	-0-	-31	-0-					N	-0-					12
*09	30	X	-0-	-0-	-30	-0-					N	-0-					12
*10	31	X	-0-	-0-	-31	-0-					N	-0-					12
*11	30	X	-0-	-0-	-30	-0-					N	-0-					12
*12	31	X	-0-	-0-	-31	-0-					N	-0-					12
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12

FORTUNE RESOURCES LLC 278755
WILLIAMS, T.G. ET AL WELL #: 1 RRCID -> 254926 COMPL. DATE 06/15/2007 TOTAL DEPTH 11000 PERF. 8016 - 8040

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & T EXPLORATION, INC. 341571
WICKHAM PACKING CO. WELL #: A 2 RRCID -> 140145 COMPL. DATE 07/07/1992 TOTAL DEPTH 9100 PERF. 7387 - 8654

10	1116	N	524	-0-	-592	-0-	516	2	8	9	N	7					149
11	1153	N	1153	-0-	-0-	-0-	1127	2	26	9	N	24					173
12	1150	N	1150	-0-	-0-	-0-	1122	2	28	9	N	25	153	1			45
01	722	N	722	-0-	-0-	-0-	714	2	8	9	N	7					52
02	1064	N	322	-0-	-742	-0-	322	2			N	-0-					52
03	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
HILCORP ENERGY COMPANY 386310
FLEWELLEN WELL #: 1UT RRCID -> 089803 COMPL. DATE 08/12/1990 TOTAL DEPTH 10736 PERF. 7520 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
HARRISON, P.D. "E" G.U WELL #: 11 RRCID -> 263525 COMPL. DATE 06/08/2011 TOTAL DEPTH 10734 PERF. 7668 - 7676

10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSTANG DRILLING, INC. 596917
NORRIS ESTATE WELL #: 3 RRCID -> 150393 COMPL. DATE N/A TOTAL DEPTH 7828 PERF. 7488 - 7740

10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

NORRIS ESTATE WELL #: 4 RRCID -> 162626 COMPL. DATE 01/24/1997 TOTAL DEPTH 10800 PERF. 7486 - 7503

10	930 N	868	-0-	-62	-0-	839	2	29	9	N	26					128
11	840 N	808	-0-	-32	-0-	767	2	41	9	N	37					165
12	868 N	867	-0-	-1	-0-	839	2	28	9	N	25					190
01	868 N	803	-0-	-65	-0-	767	2	36	9	N	33	171	1			52
02	767 N	767	-0-	-0-	-0-	742	2	25	9	N	23					75
03	868 N	793	-0-	-75	-0-	757	2	36	9	N	33					108

POWELL, GENE INVESTMENTS, INC. 674342
HENDERSON, C. D. UNIT WELL #: 1 RRCID -> 016984 COMPL. DATE 01/17/1959 TOTAL DEPTH 7759 PERF. 7674 - 7726

10	589 N	428	-0-	-161	-0-	418	2	10	9	N	9	48	1			101
11	1181 N	1181	-0-	-0-	-0-	1178	2	3	9	N	3					104
12	1238 N	1238	-0-	-0-	-0-	1225	2	13	9	N	12					116
01	1164 N	1164	-0-	-0-	-0-	1136	2	28	9	N	25	74	1			67
02	1092 N	914	-0-	-178	-0-	890	2	24	9	N	22					89
*03	911 N	911	-0-	-0-	-0-	890	2	21	9	N	19					108

TUTTLE WELL #: 1 RRCID -> 046260 COMPL. DATE 02/05/2003 TOTAL DEPTH 9300 PERF. 7500 - 8606

10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
POWELL, GENE INVESTMENTS, INC. //CONT.// 674342
TUTTLE, A.J. WELL #: 2 RRCID -> 086771 COMPL. DATE 01/10/1980 TOTAL DEPTH 9400 PERF. 8738 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFREY UNIT WELL #: 4 RRCID -> 087939 COMPL. DATE 10/00/1993 TOTAL DEPTH 9134 PERF. 7506 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
12	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
*02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
*03	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

HENDERSON, C.D. GAS UNIT WELL #: 2 RRCID -> 124773 COMPL. DATE 05/22/1987 TOTAL DEPTH 9560 PERF. 7711 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3812	X	3812	-0-	-0-	-0-	3762	2	50	9	N	45	111	1			17
11	2825	X	2825	-0-	-0-	-0-	2748	2	77	9	N	70					87
12	2931	X	2931	-0-	-0-	-0-	2859	2	72	9	N	65					152
01	2717	X	2717	-0-	-0-	-0-	2650	2	67	9	N	61	172	1			41
*02	2142	X	2142	-0-	-0-	-0-	2077	2	65	9	N	59					100
03	2325	X	2112	-0-	-213	-0-	2077	2	35	9	N	32					132

MOTT WELL #: 3 RRCID -> 154955 COMPL. DATE 05/20/1995 TOTAL DEPTH 9115 PERF. 8390 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2787	N	2787	-0-	-0-	-0-	2674	2	113	9	N	103	129	1			22
11	2684	N	2684	-0-	-0-	-0-	2568	2	116	9	N	105					127
12	2818	N	2818	-0-	-0-	-0-	2642	2	176	9	N	160	263	1			24
01	2800	N	2800	-0-	-0-	-0-	2607	2	193	9	N	175	134	1			65
*02	2421	N	2421	-0-	-0-	-0-	2254	2	167	9	N	152					217
*03	2530	N	2530	-0-	-0-	-0-	2407	2	123	9	N	112	100	1			229

FISHER, MARVEL WELL #: 2 RRCID -> 207865 COMPL. DATE 10/28/2004 TOTAL DEPTH 10650 PERF. 7342 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER, MARVEL WELL #: 4 RRCID -> 217933 COMPL. DATE 08/01/2005 TOTAL DEPTH 10650 PERF. 7357 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHER, MARVEL WELL #: 6 RRCID -> 217937 COMPL. DATE 08/15/2005 TOTAL DEPTH 10650 PERF. 7371 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG

REMUDA OPERATING COMPANY 701606
LACY, LAWSON WELL #: 1 RRCID -> 091232 COMPL. DATE 12/09/1980 TOTAL DEPTH 10604 PERF. 7437 - 7537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

SABINE OIL & GAS LLC 742142
FLYING LL TRUST WELL #: 1 RRCID -> 247618 COMPL. DATE 03/18/2009 TOTAL DEPTH 12316 PERF. 7650 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OAK OPERATING, LLC 781872
KELLY WELL #: 1 RRCID -> 138478 COMPL. DATE 02/22/1991 TOTAL DEPTH 7820 PERF. 7653 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	154	-0-	-683	-0-	154	2			N	-0-					104
11	900	N	316	-0-	-584	-0-	316	2			N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	155	N	-0-	-0-	-155	-0-					N	-0-					104
02	308	N	10	-0-	-298	-0-	10	2			N	-0-					104
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					104

SND OPERATING, L.L.C. 797127
SHEAD, H. P. WELL #: 1 RRCID -> 043038 COMPL. DATE 11/29/1967 TOTAL DEPTH 9022 PERF. 8806 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4027	X	4027	-0-	-0-	-0-	439	1	3555	2	N	30					169
							33	9									
11	3325	X	3325	-0-	-0-	-0-	385	1	2886	2	N	49	183	1			35
							54	9									
12	4077	X	4077	-0-	-0-	-0-	439	1	3566	2	N	65					100
							72	9									
01	4132	X	4132	-0-	-0-	-0-	446	1	3580	2	N	96	154	1			42
							106	9									
02	3260	X	3260	-0-	-0-	-0-	389	1	2807	2	N	58					100
							64	9									
*03	3501	X	3501	-0-	-0-	-0-	446	1	2994	2	N	55					155
							61	9									

XTO ENERGY INC. 945936
WSGU1 (LACY, E. -3) WELL #: 3 RRCID -> 016978 COMPL. DATE 04/24/1999 TOTAL DEPTH 8515 PERF. 7460 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU10 (MARTIN -2T) WELL #: 2 RRCID -> 016979 COMPL. DATE 11/21/1994 TOTAL DEPTH 7740 PERF. 7601 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WSGU11 (GRAY -1) WELL #: 1 RRCID -> 036889 COMPL. DATE 10/31/1964 TOTAL DEPTH N/A PERF. 7433 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 507 RRCID -> 036890 COMPL. DATE 08/05/1992 TOTAL DEPTH 8798 PERF. 7490 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (ROBERTSON) WELL #: 104 RRCID -> 054774 COMPL. DATE 02/07/1973 TOTAL DEPTH 8900 PERF. 7331 - 8729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (KELLY) WELL #: 202 RRCID -> 054775 COMPL. DATE 01/11/1973 TOTAL DEPTH 8910 PERF. 7332 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WSGU10 (WALKE -1) WELL #: 4 RRCID -> 055002 COMPL. DATE 11/15/2001 TOTAL DEPTH 8900 PERF. 7362 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4060	X	4060	-0-	-0-	-0-	4060	3			N	-0-					-0-
11	4032	X	4032	-0-	-0-	-0-	4032	3			N	-0-					-0-
12	4139	X	4139	-0-	-0-	-0-	4139	3			N	-0-					-0-
01	4061	X	4003	-0-	-58	-0-	4003	3			N	-0-					-0-
02	3821	X	3821	-0-	-0-	-0-	3821	3			N	-0-					-0-
03	4154	X	3973	-0-	-181	-0-	3973	3			N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 511 RRCID -> 055437 COMPL. DATE 01/25/1973 TOTAL DEPTH 8893 PERF. 7336 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WSGU1 (LACY, E. -4) WELL #: 4 RRCID -> 056484 COMPL. DATE 07/17/2007 TOTAL DEPTH 8950 PERF. 7707 - 8651

10	2759	X	2283	-0-	-476	-0-	2283	3			N	-0-					-0-
11	2670	X	2144	-0-	-526	-0-	2144	3			N	-0-					-0-
12	2759	X	2393	-0-	-366	-0-	2393	3			N	-0-					-0-
01	2125	N	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
02	1904	N	1760	-0-	-144	-0-	1760	3			N	-0-					-0-
*03	2184	N	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-

WSGU7 (HORTON-DICKSON -14C) WELL #: 14 RRCID -> 092527 COMPL. DATE 09/29/2002 TOTAL DEPTH 10514 PERF. 8619 - 9409

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY, G.A. WELL #: 2 RRCID -> 097660 COMPL. DATE 03/01/1997 TOTAL DEPTH 9066 PERF. 7608 - 8982

10	5456	X	4143	-0-	-1313	-0-	118	1	4025	2	N	-0-					22
11	5370	X	4130	-0-	-1240	-0-	125	1	4005	2	N	-0-					22
12	5549	X	4868	-0-	-681	-0-	149	1	4719	2	N	-0-					22
01	5507	X	5507	-0-	-0-	-0-	165	1	5258	2	N	76					98
							84	9									
02	4503	X	4503	-0-	-0-	-0-	140	1	4363	2	N	-0-					98
*03	5137	X	5137	-0-	-0-	-0-	158	1	4979	2	N	-0-					98

HAYES WELL #: 2 RRCID -> 103410 COMPL. DATE 01/15/1998 TOTAL DEPTH 8826 PERF. 7476 - 7846

10	3100	N	9206	-0-	6106	10362	266	1	8920	2	N	18					48
							20	9									
11	18215	X	7853	-0-	-10362	-0-	227	1	7591	2	N	32					80
							35	9									
12	7259	X	7259	-0-	-0-	-0-	210	1	6999	2	N	45					125
							50	9									
01	6253	X	6253	-0-	-0-	-0-	183	1	6070	2	N	-0-					125
02	5598	X	5598	-0-	-0-	-0-	162	1	5436	2	N	-0-					125
*03	5894	X	5894	-0-	-0-	-0-	173	1	5721	2	N	-0-					125

WSCGU (HORTON-DICKSON) WELL #: 515 RRCID -> 114161 COMPL. DATE 09/03/1984 TOTAL DEPTH 10595 PERF. 7338 - 10443

10	3565	X	3492	-0-	-73	-0-	3492	3			N	-0-					-0-
11	3450	X	3258	-0-	-192	-0-	3258	3			N	-0-					-0-
12	3627	X	3230	-0-	-397	-0-	3230	3			N	-0-					-0-
01	3627	X	3339	-0-	-288	-0-	3339	3			N	-0-					-0-
02	3276	X	3156	-0-	-120	-0-	3156	3			N	-0-					-0-
03	3503	X	2907	-0-	-596	-0-	2907	3			N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 518 RRCID -> 120821 COMPL. DATE 01/22/2005 TOTAL DEPTH 10585 PERF. 7320 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2650	X	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
11	2550	X	2516	-0-	-34	-0-	2516	3			N	-0-					-0-
12	2704	X	2704	-0-	-0-	-0-	2704	3			N	-0-					-0-
01	2677	N	2677	-0-	-0-	-0-	2677	3			N	-0-					-0-
02	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
*03	2643	N	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 517 U RRCID -> 120824 COMPL. DATE 11/17/1993 TOTAL DEPTH 10550 PERF. 7562 - 8497

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WSGU4 (SKIPPER -A- 3U) WELL #: 3 RRCID -> 121153 COMPL. DATE N/A TOTAL DEPTH 10590 PERF. 7505 - 10508

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WSGU11 (GRAY -2U) WELL #: 2 RRCID -> 121165 COMPL. DATE 10/26/2007 TOTAL DEPTH 10571 PERF. 7314 - 7321

10	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	2648					N	-0-					-0-

WSGU10 (WALKE -2) WELL #: 5 RRCID -> 128015 COMPL. DATE 07/10/1988 TOTAL DEPTH 10600 PERF. 8001 - 8584

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (ROBERTSON) WELL #: 105 RRCID -> 128181 COMPL. DATE 08/05/1988 TOTAL DEPTH 10600 PERF. 7409 - 8731

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENSERCH SWD WELL #: 1 RRCID -> 129075 COMPL. DATE N/A TOTAL DEPTH 5000 PERF. 342 - 4780

10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
HAYES WELL #: 3 RRCID -> 130605 COMPL. DATE 05/31/2000 TOTAL DEPTH 9000 PERF. 7473 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8804	X	5007	-0-	-3797	-0-	5006	3	1	9	Y	1	60	1			7
11	8520	X	4550	-0-	-3970	-0-	4514	3	36	9	Y	33					40
12	8804	X	4331	-0-	-4473	-0-	4311	3	20	9	Y	18					58
01	4014	X	4014	-0-	-0-	-0-	3997	3	17	9	Y	15	63	1			10
02	3284	X	3284	-0-	-0-	-0-	3284	3			Y	-0-					10
03	2914	X	2391	-0-	-523	-0-	2370	3	21	9	Y	19					29

HAYES WELL #: 4 RRCID -> 131179 COMPL. DATE 02/27/1997 TOTAL DEPTH 9000 PERF. 7636 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	922	X	922	-0-	-0-	-0-	39	1	883	2	Y	-0-					1
11	505	X	505	-0-	-0-	-0-	18	1	487	2	Y	-0-					1
12	743	X	743	-0-	-0-	-0-	29	1	711	2	Y	3					4
							3	9									
01	930	N	453	-0-	-477	-0-	15	1	438	2	Y	-0-					4
02	476	N	464	-0-	-12	-0-	16	1	448	2	Y	-0-					4
03	744	N	242	-0-	-502	-0-	8	1	234	2	Y	-0-					4

WSGU1 (LACY,E. -5) WELL #: 5 RRCID -> 132787 COMPL. DATE 05/27/1999 TOTAL DEPTH 9005 PERF. 7430 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2914	X	2747	-0-	-167	-0-	2747	3			N	-0-					-0-
11	2580	X	2006	-0-	-574	-0-	2006	3			N	-0-					-0-
12	3501	X	3501	-0-	-0-	-0-	3501	3			N	-0-					-0-
01	2356	N	1379	-0-	-977	-0-	1379	3			N	-0-					-0-
02	1848	N	1638	-0-	-210	-0-	1638	3			N	-0-					-0-
03	2356	X	1901	-0-	-455	-0-	1901	3			N	-0-					-0-

WSGU1 (LACY, E. -7) WELL #: 7 RRCID -> 133061 COMPL. DATE 03/24/2006 TOTAL DEPTH 9400 PERF. 7774 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2610	-0-	-676	-0-	2610	3			N	-0-					-0-
11	3180	X	2140	-0-	-1040	-0-	2140	3			N	-0-					-0-
12	3038	X	2088	-0-	-950	-0-	2088	3			N	-0-					-0-
01	2377	X	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-
02	2601	X	2601	-0-	-0-	-0-	2601	3			N	-0-					-0-
*03	2781	N	2781	-0-	-0-	-0-	2781	3			N	-0-					-0-

WSGU1 (LACY, E -6) WELL #: 6 RRCID -> 135803 COMPL. DATE 06/27/1990 TOTAL DEPTH 9850 PERF. 8010 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	X	1055	-0-	-557	-0-	1055	3			N	-0-					-0-
11	2154	X	2154	-0-	-0-	-0-	2154	3			N	-0-					-0-
12	2139	X	1613	-0-	-526	-0-	1613	3			N	-0-					-0-
01	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
02	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
*03	3100	N	5209	-0-	2109	2109	5209	3			N	-0-					-0-

WSGU1 (LACY, E-8) WELL #: 8 RRCID -> 135830 COMPL. DATE 08/22/1990 TOTAL DEPTH 9000 PERF. 7446 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-
11	3457	X	3457	-0-	-0-	-0-	3457	3			N	-0-					-0-
12	4123	X	3380	-0-	-743	-0-	3380	3			N	-0-					-0-
01	4123	X	817	-0-	-3306	-0-	817	3			N	-0-					-0-
02	3724	X	-0-	-0-	-3724	-0-					N	-0-					-0-
03	3844	X	-0-	-0-	-3844	-0-					N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU10 (MARTIN -3) WELL #: 3 RRCID -> 136103 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 7472 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					-0-
11	3364	X	3364	-0-	-0-	-0-	3364	3			N	-0-					-0-
12	2387	X	951	-0-	-1436	-0-	951	3			N	-0-					-0-
01	2418	X	115	-0-	-2303	-0-	115	3			N	-0-					-0-
02	2184	X	-0-	-0-	-2184	-0-					N	-0-					-0-
03	2418	X	114	-0-	-2304	-0-	114	3			N	-0-					-0-

KELLY, G.A. WELL #: 3 RRCID -> 142015 COMPL. DATE 03/17/1993 TOTAL DEPTH 9150 PERF. 7379 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY, G.A. WELL #: 4 RRCID -> 142589 COMPL. DATE 12/19/1992 TOTAL DEPTH 9150 PERF. 7973 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1885	N	1885	-0-	-0-	-0-	54	1	1828	2	N	3					125
							3	9									
11	1980	N	1214	-0-	-766	-0-	37	1	1177	2	N	-0-					125
12	1798	N	799	-0-	-999	-0-	24	1	775	2	N	-0-					125
01	2046	X	832	-0-	-1214	-0-	25	1	807	2	N	-0-					125
02	1708	X	474	-0-	-1234	-0-	15	1	457	2	N	2					127
							2	9									
03	1891	X	1469	-0-	-422	-0-	45	1	1424	2	N	-0-					127

WSGU10 (WALKE -3) WELL #: 6 RRCID -> 144143 COMPL. DATE 10/31/1998 TOTAL DEPTH 9000 PERF. 7354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (KELLY) WELL #: 203 RRCID -> 147283 COMPL. DATE 09/29/1993 TOTAL DEPTH 9100 PERF. 8062 - 8738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 519 RRCID -> 153607 COMPL. DATE 01/20/2006 TOTAL DEPTH 8916 PERF. 7244 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2340	X	2340	-0-	-0-	-0-	2340	3			N	-0-					-0-
11	2519	X	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
12	2325	X	1678	-0-	-647	-0-	1678	3			N	-0-					-0-
01	2325	N	1510	-0-	-815	-0-	1510	3			N	-0-					-0-
02	2324	N	1322	-0-	-1002	-0-	1322	3			N	-0-					-0-
03	1674	N	1508	-0-	-166	-0-	1508	3			N	-0-					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
DRIGGERS, D.C. GAS UNIT WELL #: 8 C RRCID -> 154326 COMPL. DATE 02/13/1995 TOTAL DEPTH 11173 PERF. 7956 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAYES WELL #: 6 RRCID -> 154513 COMPL. DATE 10/15/1996 TOTAL DEPTH 9100 PERF. 0 - 8976

10	495	N	495	-0-	-0-	-0-	495	3			N	-0-					99
11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					99
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					99
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					99
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					99
*03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					99

HAYES WELL #: 5 RRCID -> 156011 COMPL. DATE 10/06/1996 TOTAL DEPTH 9285 PERF. 7630 - 9183

10	1829	N	1722	-0-	-107	-0-	1722	3			N	-0-					144
11	1721	N	1721	-0-	-0-	-0-	1721	3			N	-0-					144
12	1209	N	1130	-0-	-79	-0-	1130	3			N	-0-					144
01	1107	N	1107	-0-	-0-	-0-	1054	3	53	9	N	48	175	1			17
02	687	N	687	-0-	-0-	-0-	687	3			N	-0-					17
*03	707	N	707	-0-	-0-	-0-	707	3			N	-0-					17

HAYES WELL #: 7 RRCID -> 156393 COMPL. DATE 12/16/1998 TOTAL DEPTH 9377 PERF. 7760 - 7936

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHURST, T. F. EST. WELL #: 3 RRCID -> 157360 COMPL. DATE 01/02/1996 TOTAL DEPTH 10920 PERF. 7617 - 7740

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 512 RRCID -> 160592 COMPL. DATE 02/19/2006 TOTAL DEPTH 8907 PERF. 7470 - 8839

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 520 RRCID -> 160956 COMPL. DATE 03/17/1999 TOTAL DEPTH 10600 PERF. 8166 - 8920

10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (LACY, R.) WELL #: 304 RRCID -> 163841 COMPL. DATE 05/12/1997 TOTAL DEPTH 9000 PERF. 7364 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DRIGGERS, D.C. GAS UNIT WELL #: 5 RRCID -> 166587 COMPL. DATE 10/12/1997 TOTAL DEPTH 10800 PERF. 7496 - 8812

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRIGGERS, D.C. GAS UNIT WELL #: 9 C RRCID -> 167342 COMPL. DATE 02/14/1998 TOTAL DEPTH 11135 PERF. 7931 - 8074

10	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SI MULT	-0-	-0-	-0-	-0-				N	-0-			-0-

SPEAR WELL #: 3 RRCID -> 168494 COMPL. DATE 03/14/1998 TOTAL DEPTH 10976 PERF. 7999 - 9346

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEAR WELL #: 2 RRCID -> 168567 COMPL. DATE 04/16/1998 TOTAL DEPTH 10982 PERF. 7664 - 9079

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU10 (WALKE, JOHN NO. 4) WELL #: 7 RRCID -> 171501 COMPL. DATE 12/05/1998 TOTAL DEPTH 10650 PERF. 7638 - 8834

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGCU (LACY, R.) WELL #: 303 RRCID -> 171865 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 7672 - 8888

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
SPEAR WELL #: 1 RRCID -> 173153 COMPL. DATE 03/16/1999 TOTAL DEPTH 10958 PERF. 9054 - 9089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

WSCGU (ROBERTSON) WELL #: 106 RRCID -> 173273 COMPL. DATE 03/14/1999 TOTAL DEPTH 10680 PERF. 7940 - 9041

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (ROBERTSON) WELL #: 107 RRCID -> 174351 COMPL. DATE 08/21/1999 TOTAL DEPTH 11800 PERF. 7579 - 8858

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU1 (LACY, E. -9) WELL #: 9 RRCID -> 174507 COMPL. DATE 09/03/1999 TOTAL DEPTH 10780 PERF. 7440 - 9024

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU7 (HORTON-DICKSON -23) WELL #: 23 RRCID -> 174608 COMPL. DATE 09/10/1999 TOTAL DEPTH 10641 PERF. 8830 - 8884

10	SWR 10	NO RPT	-0-	-0-	29821				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	29821				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	29821				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	29821				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	29821				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	29821				N	NO RPT			-0-

WSGU11 (GRAY -3) WELL #: 4 RRCID -> 174891 COMPL. DATE 08/18/1999 TOTAL DEPTH 10655 PERF. 7357 - 8842

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON -21) WELL #: 521 RRCID -> 174987 COMPL. DATE 10/07/1999 TOTAL DEPTH 10595 PERF. 7386 - 8876

10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON B-1) WELL #: 1 RRCID -> 175235 COMPL. DATE 10/21/1999 TOTAL DEPTH 10650 PERF. 7364 - 8876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 522 RRCID -> 175678 COMPL. DATE 09/14/1999 TOTAL DEPTH 10650 PERF. 8682 - 8847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON, N.) WELL #: 402 RRCID -> 176102 COMPL. DATE 11/24/1999 TOTAL DEPTH 10740 PERF. 7468 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU10 (WALKE-5) WELL #: 8 RRCID -> 176432 COMPL. DATE 11/23/1999 TOTAL DEPTH 10715 PERF. 7412 - 8887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU11 (GRAY -4) WELL #: 5 RRCID -> 177531 COMPL. DATE 02/17/2000 TOTAL DEPTH 10700 PERF. 7360 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 526 RRCID -> 177821 COMPL. DATE 05/02/2000 TOTAL DEPTH 10650 PERF. 7356 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON, N.) WELL #: 401 RRCID -> 178265 COMPL. DATE 05/24/2000 TOTAL DEPTH 10600 PERF. 7477 - 8962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU1 (LACY, E. -11) WELL #: 11 RRCID -> 178658 COMPL. DATE 04/29/2000 TOTAL DEPTH 10862 PERF. 7577 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (LACY, R.) WELL #: 305 RRCID -> 179136 COMPL. DATE 08/30/2000 TOTAL DEPTH 10837 PERF. 7413 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (ROBERTSON) WELL #: 109 RRCID -> 179378 COMPL. DATE 09/09/2000 TOTAL DEPTH 10700 PERF. 7482 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU10 (WALKE-6) WELL #: 9 RRCID -> 179587 COMPL. DATE 08/11/2000 TOTAL DEPTH 10860 PERF. 7549 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHURST, T. F. EST. WELL #: 5 RRCID -> 179749 COMPL. DATE 03/29/2000 TOTAL DEPTH 10920 PERF. 7740 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	837	N	620	-0-	-217	-0-	18	1	602	2	N	-0-					79
11	750	N	141	-0-	-609	-0-	4	1	137	2	N	-0-					79
12	837	N	4	-0-	-833	-0-	4	2			N	-0-					79
01	620	N	-0-	-0-	-620	-0-					N	-0-					79
02	140	N	-0-	-0-	-140	-0-					N	-0-					79
*03	670	N	670	-0-	-0-	-0-	18	1	652	2	N	-0-					79

WSGU10 (WALKE -7) WELL #: 10 RRCID -> 180058 COMPL. DATE 10/11/2000 TOTAL DEPTH 10715 PERF. 7445 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU10 (WALKE -8) WELL #: 11 RRCID -> 180836 COMPL. DATE 11/25/2000 TOTAL DEPTH 10620 PERF. 7352 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU11 (GRAY-5) WELL #: 6 RRCID -> 180895 COMPL. DATE 11/02/2000 TOTAL DEPTH 10650 PERF. 7333 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 528 RRCID -> 181094 COMPL. DATE 12/13/2000 TOTAL DEPTH 10640 PERF. 7442 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU1 (LACY, E. -10) WELL #: 10 RRCID -> 181361 COMPL. DATE 02/06/2001 TOTAL DEPTH 10705 PERF. 7412 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (ROBERTSON) WELL #: 108 RRCID -> 181405 COMPL. DATE 03/26/2000 TOTAL DEPTH 10730 PERF. 7484 - 8989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU7 (HORTON-DICKSON -27) WELL #: 27 RRCID -> 181515 COMPL. DATE 01/27/2001 TOTAL DEPTH 10620 PERF. 7339 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 530 RRCID -> 181825 COMPL. DATE 03/03/2001 TOTAL DEPTH 10670 PERF. 7319 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (ROBERTSON) WELL #: 110 RRCID -> 181909 COMPL. DATE 02/26/2001 TOTAL DEPTH 10680 PERF. 7618 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (ROBERTSON) WELL #: 111 RRCID -> 183345 COMPL. DATE 04/28/2001 TOTAL DEPTH 10635 PERF. 7387 - 8913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU1 (LACY, E. -12) WELL #: 12 RRCID -> 183514 COMPL. DATE 06/26/2001 TOTAL DEPTH 10708 PERF. 7584 - 8986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU4 (SKIPPER -A- 4) WELL #: 4 RRCID -> 183765 COMPL. DATE 06/08/2001 TOTAL DEPTH 10715 PERF. 7956 - 8501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 529 RRCID -> 183796 COMPL. DATE 07/11/2001 TOTAL DEPTH 10610 PERF. 7483 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU1 (LACY, E. -14) WELL #: 14 RRCID -> 185411 COMPL. DATE 09/02/2001 TOTAL DEPTH 10926 PERF. 8445 - 9171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 524 RRCID -> 185672 COMPL. DATE 09/08/2001 TOTAL DEPTH 10695 PERF. 7385 - 8818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU11 (GRAY -6) WELL #: 7 RRCID -> 185913 COMPL. DATE 09/08/2001 TOTAL DEPTH 10670 PERF. 7361 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -31) WELL #: 31 RRCID -> 186932 COMPL. DATE 11/01/2001 TOTAL DEPTH 10680 PERF. 7385 - 8961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSCGU (KELLY) WELL #: 205 RRCID -> 186940 COMPL. DATE 10/24/2001 TOTAL DEPTH 10600 PERF. 7329 - 8553

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSGU1 (LACY, E. -13) WELL #: 13 RRCID -> 187060 COMPL. DATE 09/15/2001 TOTAL DEPTH 10775 PERF. 8154 - 9046

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WSCGU (KELLY) WELL #: 204 RRCID -> 187409 COMPL. DATE 01/20/2002 TOTAL DEPTH 10610 PERF. 7423 - 8876

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAYES WELL #: 1 RRCID -> 188148 COMPL. DATE 09/13/1991 TOTAL DEPTH 9550 PERF. 7362 - 7500

*09	P&A COND	-0-	-0-	-0-	-0-			N	92			180
*10	P&A COND	-0-	-0-	-0-	-0-			N	-0-	180	1	-0-
*11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			-0-

RECLASSIFIED TO OIL DIST. 06 LEASE 15379 01/28/2015

WSCGU (ROBERTSON) WELL #: 112 RRCID -> 188245 COMPL. DATE 03/13/2002 TOTAL DEPTH 10740 PERF. 7547 - 8968

10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU7 (HORTON-DICKSON -32) WELL #: 32 RRCID -> 188694 COMPL. DATE 01/14/2002 TOTAL DEPTH 10682 PERF. 7436 - 8620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (LACY, R.) WELL #: 306 RRCID -> 190994 COMPL. DATE 07/31/2002 TOTAL DEPTH 10665 PERF. 7404 - 10556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE TREE I.S.D. WELL #: 6 RRCID -> 191582 COMPL. DATE 08/31/2002 TOTAL DEPTH 10765 PERF. 7535 - 9027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE TREE I.S.D. WELL #: 5 RRCID -> 191591 COMPL. DATE 10/22/2002 TOTAL DEPTH 10670 PERF. 7381 - 8139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAMBY HEIRS GU 1 WELL #: 4 RRCID -> 191946 COMPL. DATE 05/20/2000 TOTAL DEPTH 10950 PERF. 7769 - 7773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3894				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 525 RRCID -> 192626 COMPL. DATE 09/29/2002 TOTAL DEPTH 10650 PERF. 7441 - 8692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 535 RRCID -> 192912 COMPL. DATE 10/24/2002 TOTAL DEPTH 10625 PERF. 7326 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936

WSGU4 (SKIPPER -A- 6) WELL #: 6 T RRCID -> 192914 COMPL. DATE 12/22/2002 TOTAL DEPTH 10650 PERF. 7348 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU7 (HORTON-DICKSON -37) WELL #: 37 RRCID -> 193417 COMPL. DATE 11/22/2002 TOTAL DEPTH 10650 PERF. 7404 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSGU4 (SKIPPER -A- 5) WELL #: 5 RRCID -> 196942 COMPL. DATE 08/09/2003 TOTAL DEPTH 10690 PERF. 7461 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (HORTON-DICKSON) WELL #: 538 RRCID -> 197480 COMPL. DATE 09/13/2003 TOTAL DEPTH 10650 PERF. 7372 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WSCGU (KELLY) WELL #: 206 RRCID -> 197989 COMPL. DATE 10/09/2003 TOTAL DEPTH 10600 PERF. 7317 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKIPPER UNIT WELL #: 1 RRCID -> 201343 COMPL. DATE 03/20/2009 TOTAL DEPTH 8942 PERF. 7284 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

WSCGU (HORTON-DICKSON) WELL #: 540 RRCID -> 203641 COMPL. DATE 07/15/2004 TOTAL DEPTH 10635 PERF. 7354 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
PINE TREE I.S.D. WELL #: 7 RRCID -> 204823 COMPL. DATE 08/12/2004 TOTAL DEPTH 10645 PERF. 7373 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 539 RRCID -> 206233 COMPL. DATE 09/30/2004 TOTAL DEPTH 10650 PERF. 7391 - 8886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU7 (HORTON-DICKSON-34) WELL #: 34 RRCID -> 206360 COMPL. DATE 11/16/2004 TOTAL DEPTH 10640 PERF. 7331 - 9342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE TREE I.S.D. WELL #: 9 RRCID -> 206887 COMPL. DATE 02/11/2010 TOTAL DEPTH 10810 PERF. 7498 - 9043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SKIPPER UNIT WELL #: 2 RRCID -> 207218 COMPL. DATE 01/04/2005 TOTAL DEPTH 10886 PERF. 7669 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU11 (GRAY -8) WELL #: 9 RRCID -> 207691 COMPL. DATE 01/12/2005 TOTAL DEPTH 10840 PERF. 7604 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 544 RRCID -> 207882 COMPL. DATE 01/30/2005 TOTAL DEPTH 10732 PERF. 7416 - 8283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSCGU (HORTON-DICKSON) WELL #: 541 RRCID -> 208878 COMPL. DATE 10/23/2004 TOTAL DEPTH 10735 PERF. 7450 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE TREE I.S.D. WELL #: 8 RRCID -> 208970 COMPL. DATE 09/02/2004 TOTAL DEPTH 10700 PERF. 7557 - 9449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SKIPPER UNIT WELL #: 3 RRCID -> 211119 COMPL. DATE 04/08/2005 TOTAL DEPTH 10857 PERF. 7426 - 9891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU11 (GRAY -9) WELL #: 10 RRCID -> 219833 COMPL. DATE 04/04/2006 TOTAL DEPTH 10685 PERF. 7363 - 8763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 543 RRCID -> 222062 COMPL. DATE 07/25/2006 TOTAL DEPTH 10665 PERF. 7376 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINE TREE I.S.D. WELL #: 10 RRCID -> 222147 COMPL. DATE 07/27/2006 TOTAL DEPTH 10793 PERF. 7499 - 8905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 547 RRCID -> 222314 COMPL. DATE 08/04/2006 TOTAL DEPTH 10754 PERF. 7429 - 8811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (TRAVIS PEAK) //CONT.// 97752 830 ASSOCIATED CAPACITY CNTY: GREGG
XTO ENERGY INC. //CONT.// 945936
WSGU4 (SKIPPER -A- 7) WELL #: 7 RRCID -> 226444 COMPL. DATE 02/21/2007 TOTAL DEPTH 10696 PERF. 7353 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU7 (HORTON-DICKSON -45) WELL #: 45 RRCID -> 227380 COMPL. DATE 03/15/2007 TOTAL DEPTH 10656 PERF. 7383 - 8127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSGU4 (SKIPPER -A- 8) WELL #: 8 RRCID -> 227455 COMPL. DATE 03/08/2007 TOTAL DEPTH 10710 PERF. 7396 - 8904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYES UNIT WELL #: 9 RRCID -> 241863 COMPL. DATE 04/23/2008 TOTAL DEPTH 10715 PERF. 8678 - 10876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WSCGU (HORTON-DICKSON) WELL #: 546 RRCID -> 245586 COMPL. DATE 07/17/2008 TOTAL DEPTH 11717 PERF. 7334 - 9988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYES UNIT WELL #: 11 RRCID -> 257060 COMPL. DATE 03/03/2010 TOTAL DEPTH 10934 PERF. 8129 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HAYES UNIT WELL #: 12 RRCID -> 258136 COMPL. DATE 03/23/2010 TOTAL DEPTH 10799 PERF. 7657 - 9258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOW SPRINGS (T.PEAK TRANS.) 97752 833 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
CULPEPPER WELL #: 6 RRCID -> 180654 COMPL. DATE 12/06/2000 TOTAL DEPTH 10879 PERF. 9277 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1674	X	41	-0-	-1633	-0-	41	2			N	-0-					199
11	1620	X	208	-0-	-1412	-0-	208	2			N	-0-					199
12	899	X	167	-0-	-732	-0-	167	2			N	-0-					199
01	682	X	338	-0-	-344	-0-	338	2			N	-0-					199
02	285	X	285	-0-	-0-	-0-	285	2			N	-0-					199
03	217	X	-0-	-0-	-217	-0-					N	-0-					199

DALLAS PRODUCTION, INC. 197690
MACKEY HEIRS WELL #: 9 RRCID -> 199064 COMPL. DATE 09/21/2008 TOTAL DEPTH 10884 PERF. 7626 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3364	X	3364	-0-	-0-	-0-	227	1	3109	3	N	25					167
							28	9									
11	3120	X	2972	-0-	-148	-0-	202	1	2733	3	N	34	178	1	3	8	20
							37	9									
12	3224	X	2820	-0-	-404	-0-	193	1	2596	3	N	28	1	8			47
							31	9									
01	3379	X	1909	-0-	-1470	-0-	125	1	1762	3	N	20	2	8			65
							22	9									
02	3052	X	2734	-0-	-318	-0-	179	1	2513	3	N	38	1	8			102
							42	9									
03	3379	X	2981	-0-	-398	-0-	182	1	2741	3	N	53	8	8			147
							58	9									

MACKEY HEIRS WELL #: 3 RRCID -> 262654 COMPL. DATE 06/23/2011 TOTAL DEPTH 9280 PERF. 7890 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2356	X	2335	-0-	-21	-0-	151	1	2075	3	N	99	2	8			172
							109	9									
11	2280	X	2083	-0-	-197	-0-	141	1	1918	3	N	22	4	8			190
							24	9									
12	2356	X	2321	-0-	-35	-0-	156	1	2112	3	N	48	184	1	1	8	53
							53	9									
01	2325	X	2307	-0-	-18	-0-	146	1	2077	3	N	76	4	8			125
							84	9									
02	2100	X	2002	-0-	-98	-0-	129	1	1833	3	N	36	7	8			154
							40	9									
03	2325	X	2279	-0-	-46	-0-	133	1	2012	3	N	122	178	1	14	8	84
							134	9									

FOREST OIL CORPORATION 275740
LAWRENCE-CHEVRON GU SWD WELL #: 7 RRCID -> 138767 COMPL. DATE 11/27/2004 TOTAL DEPTH 7349 PERF. 2525 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTUNE RESOURCES LLC 278755
WILLIAMS WELL #: 3 RRCID -> 272018 COMPL. DATE 11/15/2013 TOTAL DEPTH 10932 PERF. 7760 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	7863	-0-	-104	-0-	7556	2	307	9	N	279	187	1			239
11	7350	X	7096	-0-	-254	-0-	7096	2			N	-0-	150	1			89
12	7611	X	7611	-0-	-0-	-0-	7462	2	149	9	N	135					224
01	8209	X	8209	-0-	-0-	-0-	8124	2	85	9	N	77	181	1			120
*02	7476	X	7051	-0-	-425	-0-	6963	2	88	9	N	80					200
03	7874	X	7155	-0-	-719	-0-	7100	2	55	9	N	50					250

WILLOW SPRINGS (VARGA T. P.) 97752 900 NON-ASSOCIATED CAPACITY CNTY: GREGG
BUFFCO PRODUCTION INC. 106406
VARGA GAS UNIT WELL #: 1A RRCID -> 107668 COMPL. DATE 09/22/1983 TOTAL DEPTH 8366 PERF. 7748 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3193	X	1287	-0-	-1906	-0-	1286	2	1	9	Y	1					130
11	1620	X	1019	-0-	-601	-0-	1019	2			Y	-0-					130
12	1818	X	1818	-0-	-0-	-0-	1814	2	4	9	Y	4	89	1			45
01	1426	X	752	-0-	-674	-0-	752	2			Y	-0-					45
02	1687	N	1687	-0-	-0-	-0-	1676	2	11	9	Y	10					55
03	1829	N	1543	-0-	-286	-0-	1543	2			Y	-0-					55

EVANS WELL #: 1 RRCID -> 118934 COMPL. DATE 06/26/1997 TOTAL DEPTH 9250 PERF. 7576 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	X	2208	-0-	-55	-0-	2208	2			N	-0-					181
11	2370	X	1852	-0-	-518	-0-	1801	2	51	9	N	46					227
12	2449	X	1904	-0-	-545	-0-	1876	2	28	9	N	25	184	1	1	8	67
01	2449	X	1817	-0-	-632	-0-	1773	2	44	9	N	40	2	8			105
02	2044	X	1547	-0-	-497	-0-	1517	2	30	9	N	27					132
*03	2296	X	2296	-0-	-0-	-0-	2255	2	41	9	N	37					169

WILLOW SPRINGS, N. (PETTIT) 97754 500 NON-ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. 174337
DENSON WELL #: 1 RRCID -> 156934 COMPL. DATE 12/01/1995 TOTAL DEPTH 7725 PERF. 7363 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1258	N	1258	-0-	-0-	-0-	1245	2	13	9	N	12					135
11	1253	N	1253	-0-	-0-	-0-	1209	2	44	9	N	40					175
12	1240	N	1203	-0-	-37	-0-	1180	2	23	9	N	21					196
01	1271	N	1160	-0-	-111	-0-	1129	2	31	9	N	28	147	1			77
02	1176	N	1081	-0-	-95	-0-	1055	2	26	9	N	24					101
03	1209	N	1144	-0-	-65	-0-	1116	2	28	9	N	25					126

SHOCO PRODUCTION, L.P. 778198
TUTTLE, A. J. WELL #: 1 T RRCID -> 016953 COMPL. DATE 02/26/1960 TOTAL DEPTH 7443 PERF. 7394 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW SPRINGS, W.(TR. PK.) 97759 500 ASSOCIATED CAPACITY CNTY: GREGG
COTTON VALLEY OPERATIONS, INC. 182062
FENTON, ANNIE WELL #: 1 RRCID -> 124541 COMPL. DATE 01/06/1987 TOTAL DEPTH 7834 PERF. 7670 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					27
11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					27
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					27
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					27
02	32	N	32	-0-	-0-	-0-	32	3			N	-0-					27
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					27

WILLOW SPRINGS, W.(TR. PK.) //CONT.// 97759 500 ASSOCIATED CAPACITY CNTY: GREGG
MEMORIAL PRODUCTION OPER. LLC 559624
HARRISON, P. D. "E" GU WELL #: 1 RRCID -> 110479 COMPL. DATE 12/13/2012 TOTAL DEPTH 9381 PERF. 7612 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	86	-0-	-193	-0-	77	3	9	9	N	8					37
11	180	N	114	-0-	-66	-0-	8	1	106	3	N	-0-					37
12	808	N	808	-0-	-0-	-0-	57	1	715	3	N	33					70
							36	9									
01	1218	N	1218	-0-	-0-	-0-	95	1	1120	3	N	3					73
							3	9									
*02	1226	N	1226	-0-	-0-	-0-	93	1	1101	3	N	29					102
							32	9									
*03	1165	N	1165	-0-	-0-	-0-	1117	3	48	9	N	44					146

KILLINGSWORTH B WELL #: 4 RRCID -> 135724 COMPL. DATE 05/31/1990 TOTAL DEPTH 8102 PERF. 7678 - 7735

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HARRISON, P.D. "E" G.U. WELL #: 5 RRCID -> 136331 COMPL. DATE 10/25/1990 TOTAL DEPTH 8100 PERF. 7687 - 7720

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LATHROP, F.K. GAS UNIT WELL #: 4 RRCID -> 263412 COMPL. DATE 11/22/2011 TOTAL DEPTH 10770 PERF. 7700 - 7714

10	3665	X	3665	-0-	-0-	-0-	3480	3	185	9	N	168	183	1			148
11	3840	X	3840	-0-	-0-	-0-	269	1	3487	3	N	76					224
							84	9									
12	3972	X	3972	-0-	-0-	-0-	286	1	3567	3	N	108	182	1			150
							119	9									
01	4045	X	4045	-0-	-0-	-0-	303	1	3590	3	N	138	180	1			108
							152	9									
*02	3637	X	3637	-0-	-0-	-0-	272	1	3226	3	N	126					234
							139	9									
*03	3655	X	3655	-0-	-0-	-0-	3513	3	142	9	N	129	183	1			180

PEAK ENERGY CORPORATION 647135
JONES, MINNIE WELL #: 1 RRCID -> 161175 COMPL. DATE 09/14/1996 TOTAL DEPTH 8960 PERF. 8583 - 8798

10	868	X	840	-0-	-28	-0-	114	1	687	2	N	35					165
							39	9									
11	990	X	428	-0-	-562	-0-	61	1	353	2	N	13					178
							14	9									
12	1023	X	975	-0-	-48	-0-	922	2	53	9	N	48	174	1	1	8	51
01	1023	X	843	-0-	-180	-0-	34	1	759	2	N	45					96
							50	9									
02	756	X	683	-0-	-73	-0-	59	1	585	2	N	35					131
							39	9									
03	961	X	787	-0-	-174	-0-	112	1	629	2	N	42					173
							46	9									

WILLOW SPRINGS-MACKEY (TR. PK.) 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
CHINN EXPLORATION COMPANY 149423
MCLENDON, J.A. WELL #: 1 RRCID -> 173670 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 6900 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	457	-0-	-39	-0-	4	1	430	2	N	21	10	8			154
							23	9									
11	505	N	505	-0-	-0-	-0-	4	1	489	2	N	11					165
							12	9									
12	478	N	478	-0-	-0-	-0-	474	2	4	9	N	4	143	1	2	8	24
01	520	N	520	-0-	-0-	-0-	40	1	459	2	N	19					43
							21	9									
02	476	N	17	-0-	-459	-0-	5	1	12	2	N	-0-					43
03	465	N	-0-	-0-	-465	-0-					N	-0-					43

COOK EXPLORATION CO. 174337
CULPEPPER WELL #: 3 RRCID -> 086669 COMPL. DATE 02/25/1980 TOTAL DEPTH 9186 PERF. 7714 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3503	X	3073	-0-	-430	-0-	3008	2	65	9	N	59	181	1			187
11	2970	X	1156	-0-	-1814	-0-	1136	2	20	9	N	18					205
12	3069	X	156	-0-	-2913	-0-	156	2			N	-0-					205
01	3069	X	1269	-0-	-1800	-0-	1206	2	63	9	N	57					262
02	3463	X	3463	-0-	-0-	-0-	3398	2	65	9	N	59					321
*03	3769	X	3769	-0-	-0-	-0-	3700	2	69	9	N	63					384

FLEWELLEN WELL #: 3 RRCID -> 090394 COMPL. DATE 10/16/1980 TOTAL DEPTH 9198 PERF. 7808 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2476	X	2476	-0-	-0-	-0-	2425	2	51	9	N	46	181	1			202
11	2310	X	1911	-0-	-399	-0-	1908	2	3	9	N	3					205
12	2387	X	2332	-0-	-55	-0-	2256	2	76	9	N	69					274
01	2480	X	2149	-0-	-331	-0-	2086	2	63	9	N	57					331
02	2240	X	1848	-0-	-392	-0-	1784	2	64	9	N	58					389
03	2480	X	2378	-0-	-102	-0-	2258	2	120	9	N	109					498

CASTLEBERRY WELL #: 3 RRCID -> 093294 COMPL. DATE 04/22/1981 TOTAL DEPTH 9108 PERF. 7836 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	920	2			N	-0-					187
11	60	N	-0-	-0-	-60	-0-					N	-0-					187
12	31	N	-0-	-0-	-31	-0-					N	-0-					187
01	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					187
02	1108	N	1108	-0-	-0-	-0-	1102	2	6	9	N	5					192
*03	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					192

CULPEPPER WELL #: 4 RRCID -> 096872 COMPL. DATE 12/18/1981 TOTAL DEPTH 9108 PERF. 7796 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLEWELLEN WELL #: 4 RRCID -> 098005 COMPL. DATE 10/22/1981 TOTAL DEPTH 9182 PERF. 7526 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	9	-0-	-5	-0-	9	2			N	-0-					219
11	9	N	6	-0-	-3	-0-	6	2			N	-0-					219
12	6	N	4	-0-	-2	-0-	4	2			N	-0-					219
01	9	N	-0-	-0-	-9	-0-					N	-0-					219
02	6	N	3	-0-	-3	-0-	3	2			N	-0-					219
03	4	N	4	-0-	-0-	-0-	4	2			N	-0-					219

WILLOW SPRINGS-MACKEY (TR. PK.) //CONT.// 97760 500 ASSOCIATED CAPACITY CNTY: GREGG
COOK EXPLORATION CO. //CONT.// 174337
CASTEBERRY WELL #: 4 RRCID -> 105463 COMPL. DATE 03/09/1983 TOTAL DEPTH 9190 PERF. 8918 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

DENSON WELL #: 4 RRCID -> 152630 COMPL. DATE 11/30/1994 TOTAL DEPTH 8101 PERF. 7808 - 7814

10	1488	X	1005	-0-	-483	-0-	999	2	6	9	N	5					124
11	1470	X	571	-0-	-899	-0-	559	2	12	9	N	11					135
12	1519	X	1500	-0-	-19	-0-	1452	2	48	9	N	44	171	1			8
01	1519	X	1262	-0-	-257	-0-	1245	2	17	9	N	15					23
02	1295	X	1295	-0-	-0-	-0-	1276	2	19	9	N	17					40
03	1488	X	1119	-0-	-369	-0-	1104	2	15	9	N	14					54

FOREST OIL CORPORATION 275740
MACKEY, L. L. ESTATE UNIT WELL #: 1 RRCID -> 073382 COMPL. DATE 02/17/1993 TOTAL DEPTH 8013 PERF. 7737 - 7853

10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWRENCE-CHEVRON GAS UNIT WELL #: 3 RRCID -> 131635 COMPL. DATE 04/30/2003 TOTAL DEPTH 10017 PERF. 7501 - 9083

10	288	N	288	-0-	-0-	-0-	280	2	8	9	Y	7					20
11	300	N	246	-0-	-54	-0-	244	2	2	9	Y	2					22
12	310	N	206	-0-	-104	-0-	203	2	3	9	Y	3					25
01	279	N	226	-0-	-53	-0-	225	2	1	9	Y	1					26
02	224	N	196	-0-	-28	-0-	192	2	4	9	Y	4					30
*03	229	N	229	-0-	-0-	-0-	226	2	3	9	Y	3					33

SILVER OAK OPERATING, LLC 781872
MCAFEE, WILLIE WELL #: 1 RRCID -> 110755 COMPL. DATE 07/04/1983 TOTAL DEPTH 8303 PERF. 7755 - 7964

10	1390	N	1390	-0-	-0-	-0-	1226	2	164	9	N	149	170	1			183
11	1350	N	1326	-0-	-24	-0-	1161	2	165	9	N	150	173	1			160
12	1333	N	1248	-0-	-85	-0-	1152	2	96	9	N	87	166	1			81
01	1395	N	1277	-0-	-118	-0-	1152	2	125	9	N	114	168	1			27
02	1250	N	1250	-0-	-0-	-0-	1031	2	219	9	N	199	176	1			50
*03	1385	N	1385	-0-	-0-	-0-	1175	2	210	9	N	191	166	1			75

WINNSBORO (PITTSBURG) 98099 650 ASSOCIATED ONE WELL CNTY: WOOD
RAMTEX ENERGY LLC 690225
CRADDOCK, J. M. WELL #: 1 RRCID -> 090863 COMPL. DATE 04/10/1980 TOTAL DEPTH 9251 PERF. 8570 - 8590

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					20

WINNSBORO (TRAVIS PEAK) 98099 750 ASSOCIATED CAPACITY CNTY: WOOD
RAMTEX ENERGY LLC 690225
GAMBLIN, G.H. WELL #: 1 RRCID -> 078589 COMPL. DATE 09/11/1978 TOTAL DEPTH 8922 PERF. 8880 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTY, J.F. WELL #: 2 A RRCID -> 078940 COMPL. DATE 09/26/1978 TOTAL DEPTH N/A PERF. 8633 - 8783

10	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	S	-0-	-0-	-0-	-0-					N	-0-					-0-

HORNBUCKLE WELL #: 1 A RRCID -> 083770 COMPL. DATE 06/15/1979 TOTAL DEPTH 10650 PERF. 9611 - 10345

10	682	N	471	-0-	-211	-0-	64 9	1	398	2	N	8					196
11	480	N	380	-0-	-100	-0-	52 6	1 9	322	2	N	5					201
12	701	N	701	-0-	-0-	-0-	97 8	1 9	596	2	N	7					208
01	1015	N	1015	-0-	-0-	-0-	121 2	1 9	892	2	N	2	140	1			70
02	2135	N	2135	-0-	-0-	-0-	254 13	1 9	1868	2	N	12					82
*03	2690	N	2690	-0-	-0-	-0-	345 30	1 9	2315	2	N	27					109

VAUGHN WELL #: 1 RRCID -> 088066 COMPL. DATE 01/15/1986 TOTAL DEPTH 11120 PERF. 8578 - 9814

10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57

HORNBUCKLE WELL #: A 2 RRCID -> 093299 COMPL. DATE 04/13/1981 TOTAL DEPTH 10512 PERF. 9898 - 10354

10	1033	N	1033	-0-	-0-	-0-	141 19	1 9	873	2	N	17					169
11	999	N	999	-0-	-0-	-0-	129 52	1 9	818	2	N	47					216
12	947	N	947	-0-	-0-	-0-	127 35	1 9	785	2	N	32	171	1			77
01	1023	N	809	-0-	-214	-0-	94 24	1 9	691	2	N	22					99
02	924	N	886	-0-	-38	-0-	102 28	1 9	756	2	N	25					124
*03	2117	N	2117	-0-	-0-	-0-	275	1	1842	2	N	-0-					124

WINNSBORO (TRAVIS PEAK) //CONT.// 98099 750 ASSOCIATED CAPACITY CNTY: WOOD
RAMTEX ENERGY LLC //CONT.// 690225
HORNBUCKLE WELL #: A 3 RRCID -> 206054 COMPL. DATE 10/20/2004 TOTAL DEPTH 10860 PERF. 9603 - 9983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	DLQ G-10		1581	-0-	1581	3837	217	1	1333	2	N	28					219
							31	9									
11	DLQ G-10		2704	-0-	2704	6541	371	1	2282	2	N	46					265
							51	9									
12	11040	X	4499	-0-	-6541	-0-	629	1	3864	2	N	5					270
							6	9									
01	2734	N	2734	-0-	-0-	-0-	328	1	2406	2	N	-0-					270
02	1690	N	1690	-0-	-0-	-0-	202	1	1488	2	N	-0-					270
*03	2614	N	2614	-0-	-0-	-0-	339	1	2275	2	N	-0-	167	1			103

WISENBAKER, C. MARY (GLEN ROSE) 98262 490 NON-ASSOCIATED ONE WELL CNTY: SMITH
CULVER & CAIN PRODUCTION LLC 194068
LOGGINS, BOB WELL #: 1 RRCID -> 139130 COMPL. DATE 12/16/1991 TOTAL DEPTH 10378 PERF. 8110 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4309	#	4089	-0-	-220	-0-	4083	2	6	9	N	5					120
11	3072	R	3072	-0-	-0-	-0-	3066	2	6	9	N	5					125
12	4712		3558	-0-	-1154	-0-	3548	2	10	9	N	9					134
01	4712		2218	-0-	-2494	-0-	2211	2	7	9	N	6					140
02	4256		2161	-0-	-2095	-0-	2157	2	4	9	N	4					144
03	4092	#	1608	-0-	-2484	-0-	1601	2	7	9	N	6					150

WOLF CREEK (PETTIT) 98388 500 ASSOCIATED ONE WELL CNTY: ANDERSON
OMEGA ENERGY, LLC 622657
ROBERTSON, BYRDIE WELL #: 1 RRCID -> 183207 COMPL. DATE 04/01/2001 TOTAL DEPTH 10248 PERF. 9862 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	593	R	593	-0-	-0-	-0-	593	3			N	-0-					110
11	0	#	-0-	-0-	-0-	-0-					N	-0-					110
12	525	R	525	-0-	-0-	-0-	525	3			N	-0-					110
01	463	R	463	-0-	-0-	-0-	463	3			N	-0-					110
02	14B DENY		338	-0-	338	338	317	3	21	9	N	19					129
03	14B DENY	NO RPT		-0-	-0-	338					N	NO RPT					129

WOODLAWN (COTTON VALLEY) 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
ANADARKO E&P ONSHORE LLC 020528
CLARK GAS UNIT WELL #: 1H RRCID -> 272944 COMPL. DATE 02/01/2014 TOTAL DEPTH 11784 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 3 RRCID -> 062956 COMPL. DATE 03/12/1975 TOTAL DEPTH 9893 PERF. 9669 - 9807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2075	N	2075	-0-	-0-	-0-	46	1	2016	3	Y	12	9	0	3	1	-0-
							13	9									
11	1988	N	1988	-0-	-0-	-0-	46	1	1925	3	Y	15	10	0	4	1	1
							17	9									
*12	2077	N	1936	-0-	-141	-0-	35	1	1881	3	Y	18	14	0	5	1	-0-
							20	9									
*01	2077	N	1911	-0-	-166	-0-	31	1	1857	3	Y	21	15	0	5	1	1
							23	9									
*02	T. A.		1766	-0-	1766	1766	30	1	1719	3	Y	15	12	0	4	1	-0-
							17	9									
03	T. A.		1883	-0-	1883	3649	35	1	1829	3	Y	17	13	0	4	1	-0-
							19	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OWENS, T.B. GAS UNIT WELL #: 3 RRCID -> 065741 COMPL. DATE 03/22/1984 TOTAL DEPTH 10100 PERF. 8438 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT -B- WELL #: 2 RRCID -> 067034 COMPL. DATE 06/10/1976 TOTAL DEPTH 10000 PERF. 9694 - 9834

10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

POPE GAS UNIT WELL #: 2 RRCID -> 069243 COMPL. DATE 09/07/1976 TOTAL DEPTH 10000 PERF. 8553 - 9828

10	883	X	883	-0-	-0-	-0-	19	1	851	3	Y	12	9	0	3	1	-0-
							13	9									
11	2160	N	842	-0-	-1318	-0-	19	1	823	3	Y	-0-					-0-
*12	1581	N	544	-0-	-1037	-0-	10	1	534	3	Y	-0-					-0-
*01	1284	N	1284	-0-	-0-	-0-	21	1	1263	3	Y	-0-					-0-
*02	T. A.		549	-0-	549	549	9	1	540	3	Y	-0-					-0-
03	T. A.		933	-0-	933	1482	17	1	916	3	Y	-0-					-0-

HORDERN GAS UNIT -A- WELL #: 2 RRCID -> 072640 COMPL. DATE 06/07/1977 TOTAL DEPTH 10100 PERF. 9673 - 9738

10	2170	X	1199	-0-	-971	-0-	24	1	1039	3	Y	124	92	0	30	1	4
							136	9									
11	2100	X	958	-0-	-1142	-0-	22	1	919	3	Y	15	14	0	4	1	1
							17	9									
*12	2139	X	916	-0-	-1223	-0-	16	1	880	3	Y	18	14	0	5	1	-0-
							20	9									
*01	1209	X	882	-0-	-327	-0-	14	1	846	3	Y	20	14	0	5	1	1
							22	9									
*02	812	N	774	-0-	-38	-0-	13	1	744	3	Y	15	12	0	4	1	-0-
							17	9									
*03	1013	N	1013	-0-	-0-	-0-	19	1	975	3	Y	17	13	0	4	1	-0-
							19	9									

LEWIS GAS UNIT -B- WELL #: 2 RRCID -> 073841 COMPL. DATE 08/23/1977 TOTAL DEPTH 10100 PERF. 9717 - 9888

10	1581	N	1386	-0-	-195	-0-	30	1	1301	3	Y	50	37	0	12	1	2
							55	9									
11	1444	N	1444	-0-	-0-	-0-	34	1	1401	3	Y	8	8	0	2	1	-0-
							9	9									
*12	1333	N	254	-0-	-1079	-0-	4	1	237	3	Y	12	9	0	3	1	-0-
							13	9									
*01	1395	N	515	-0-	-880	-0-	8	1	494	3	Y	12	9	0	3	1	-0-
							13	9									
*02	1316	N	995	-0-	-321	-0-	17	1	966	3	Y	11	8	0	3	1	-0-
							12	9									
*03	642	N	642	-0-	-0-	-0-	12	1	618	3	Y	11	8	0	3	1	-0-
							12	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 1 RRCID -> 078850 COMPL. DATE 08/15/1978 TOTAL DEPTH 10110 PERF. 9670 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2708	N	2708	-0-	-0-	-0-	60	1	2648	3	Y	-0-					-0-
11	2638	N	2638	-0-	-0-	-0-	61	1	2556	3	Y	19	13	0	5	1	1
							21	9									
*12	2578	N	2578	-0-	-0-	-0-	46	1	2502	3	Y	27	20	0	7	1	1
							30	9									
*01	2267	N	2267	-0-	-0-	-0-	37	1	2199	3	Y	28	21	0	7	1	1
							31	9									
*02	2268	N	1878	-0-	-390	-0-	32	1	1821	3	Y	23	17	0	6	1	1
							25	9									
03	2511	N	1085	-0-	-1426	-0-	20	1	1040	3	Y	23	18	0	6	1	-0-
							25	9									

WOODS, MILTON (DEEP) GAS UNIT WELL #: 2 RRCID -> 082043 COMPL. DATE 01/12/1984 TOTAL DEPTH 10105 PERF. 8602 - 8650

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRIFFIS, JUBLE D. GAS UNIT WELL #: 1 RRCID -> 082719 COMPL. DATE 03/29/1979 TOTAL DEPTH 10091 PERF. 9729 - 9860

10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

FINDLEY GAS UNIT "B" WELL #: 2 RRCID -> 083104 COMPL. DATE 07/31/1979 TOTAL DEPTH 9996 PERF. 9631 - 9780

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CHAPMAN, J.G. "B" GAS UNIT WELL #: 1 RRCID -> 084951 COMPL. DATE 10/29/1979 TOTAL DEPTH 10030 PERF. 9653 - 9778

10	350	N	350	-0-	-0-	-0-	8	1	342	3	Y	-0-					-0-
11	301	N	301	-0-	-0-	-0-	7	1	294	3	Y	-0-					-0-
*12	403	N	295	-0-	-108	-0-	5	1	290	3	Y	-0-					-0-
*01	310	N	265	-0-	-45	-0-	4	1	261	3	Y	-0-					-0-
*02	280	N	246	-0-	-34	-0-	4	1	242	3	Y	-0-					-0-
03	310	N	278	-0-	-32	-0-	5	1	273	3	Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT -B- WELL #: 1 RRCID -> 094576 COMPL. DATE 03/25/1982 TOTAL DEPTH 10126 PERF. 8570 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2418	X	587	-0-	-1831	-0-	10 153	1 9	424	3	Y	139	103	0	34	1	5
11	1080	X	156	-0-	-924	-0-	3	1	153	3	Y	-0-	5	0			-0-
*12	1147	X	338	-0-	-809	-0-	6	1	332	3	Y	-0-					-0-
*01	1147	X	865	-0-	-282	-0-	14	1	851	3	Y	-0-					-0-
*02	605	N	605	-0-	-0-	-0-	11	1	594	3	Y	-0-					-0-
*03	713	N	713	-0-	-0-	-0-	13	1	700	3	Y	-0-					-0-

DAVIS, FRANK ESTATE DEEP GU WELL #: 1 RRCID -> 095491 COMPL. DATE 09/15/1981 TOTAL DEPTH 10086 PERF. 9621 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1422	N	1422	-0-	-0-	-0-	31 10	1 9	1381	3	Y	9	7	0	2	1	-0-
11	1162	N	1162	-0-	-0-	-0-	27 11	1 9	1124	3	Y	10	7	0	3	1	-0-
*12	1533	N	1533	-0-	-0-	-0-	28 9	1 9	1496	3	Y	8	6	0	2	1	-0-
*01	1426	N	1219	-0-	-207	-0-	20 9	1 9	1190	3	Y	8	6	0	2	1	-0-
*02	1092	N	1014	-0-	-78	-0-	17 8	1 9	989	3	Y	7	5	0	2	1	-0-
03	1519	N	1386	-0-	-133	-0-	26 8	1 9	1352	3	Y	7	5	0	2	1	-0-

DAVIS GAS UNIT -F- WELL #: 1 RRCID -> 097947 COMPL. DATE 02/11/1982 TOTAL DEPTH 10025 PERF. 9687 - 9827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

HARRIS, JAMES H. GAS UNIT "B" WELL #: 1 RRCID -> 098608 COMPL. DATE 01/06/1982 TOTAL DEPTH 10004 PERF. 9756 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
11	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
*12	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
*01	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
*02	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-
03	PRTL PLG		-0-	-0-	-0-	-0-	N	-0-	-0-

JONES GAS UNIT WELL #: 4 RRCID -> 102642 COMPL. DATE 10/12/1982 TOTAL DEPTH 10500 PERF. 9638 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1599	N	1599	-0-	-0-	-0-	35 10	1 9	1554	3	Y	9	7	0	2	1	-0-
11	1834	N	1834	-0-	-0-	-0-	43 9	1 9	1782	3	Y	8	6	0	2	1	-0-
*12	2234	N	2234	-0-	-0-	-0-	40 12	1 9	2182	3	Y	11	8	0	3	1	-0-
*01	1325	N	1325	-0-	-0-	-0-	22 13	1 9	1290	3	Y	12	9	0	3	1	-0-
*02	1225	N	1225	-0-	-0-	-0-	21 10	1 9	1194	3	Y	9	7	0	2	1	-0-
*03	1514	N	1514	-0-	-0-	-0-	28 11	1 9	1475	3	Y	10	8	0	2	1	-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 4 RRCID -> 118769 COMPL. DATE 10/06/1985 TOTAL DEPTH 10100 PERF. 9680 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITTON GAS UNIT WELL #: 4 RRCID -> 119409 COMPL. DATE 11/09/1985 TOTAL DEPTH 10100 PERF. 9664 - 9814

10	2201	X	2113	-0-	-88	-0-	47	1	2054	3	Y	11	8	0	3	1	-0-
							12	9									
11	2064	N	2064	-0-	-0-	-0-	48	1	1995	3	Y	19	13	0	5	1	1
							21	9									
*12	2294	N	2152	-0-	-142	-0-	39	1	2084	3	Y	26	19	0	7	1	1
							29	9									
*01	2108	N	1716	-0-	-392	-0-	28	1	1658	3	Y	27	20	0	7	1	1
							30	9									
*02	2072	X	1444	-0-	-628	-0-	25	1	1396	3	Y	21	16	0	5	1	1
							23	9									
03	2139	X	1955	-0-	-184	-0-	36	1	1895	3	Y	22	18	0	5	1	-0-
							24	9									

CHAPMAN, J.G. "B" GAS UNIT WELL #: 4-L RRCID -> 139064 COMPL. DATE 07/12/1991 TOTAL DEPTH 10000 PERF. 8494 - 9888

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGEE GAS UNIT WELL #: 3-L RRCID -> 139289 COMPL. DATE 08/16/1991 TOTAL DEPTH 10020 PERF. 8542 - 9922

10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
*12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*01	236	N	236	-0-	-0-	-0-	3	1	207	3	Y	24	17	0	6	1	1
							26	9									
*02	56	N	-0-	-0-	-56	-0-					Y	-0-	1	0			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEE GAS UNIT -A- WELL #: 4-L RRCID -> 139337 COMPL. DATE 08/16/1991 TOTAL DEPTH 10070 PERF. 8598 - 9934

10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRIFFIS, JUBLE D. GAS UNIT WELL #: 3-L RRCID -> 139897 COMPL. DATE 10/21/1991 TOTAL DEPTH 9994 PERF. 9710 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1634	X	1634	-0-	-0-	-0-	36	1	1585	3	Y	12	9	0	3	1	-0-
							13	9									
11	1704	X	1704	-0-	-0-	-0-	40	1	1647	3	Y	15	10	0	4	1	1
							17	9									
*12	1341	X	1341	-0-	-0-	-0-	24	1	1317	3	Y	-0-	1	0			-0-
*01	1643	X	1526	-0-	-117	-0-	25	1	1501	3	Y	-0-					-0-
*02	T. A.		1298	-0-	1298	1298	22	1	1276	3	Y	-0-					-0-
03	T. A.		1920	-0-	1920	3218	36	1	1884	3	Y	-0-					-0-

LEWIS GAS UNIT -B- WELL #: 3-L RRCID -> 139934 COMPL. DATE 11/11/1991 TOTAL DEPTH 9950 PERF. 9648 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	496	N	493	-0-	-3	-0-	11	1	482	3	Y	-0-					-0-
11	480	N	339	-0-	-141	-0-	8	1	331	3	Y	-0-					-0-
*12	2298	N	2298	-0-	-0-	-0-	41	1	2257	3	Y	-0-					-0-
*01	716	N	716	-0-	-0-	-0-	12	1	704	3	Y	-0-					-0-
*02	555	N	555	-0-	-0-	-0-	10	1	545	3	Y	-0-					-0-
03	806	N	513	-0-	-293	-0-	10	1	503	3	Y	-0-					-0-

FINDLEY GAS UNIT "B" WELL #: 3 RRCID -> 140721 COMPL. DATE 02/06/1992 TOTAL DEPTH 10000 PERF. 9654 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1808	N	1808	-0-	-0-	-0-	40	1	1768	3	Y	-0-					-0-
11	589	N	589	-0-	-0-	-0-	14	1	575	3	Y	-0-					-0-
*12	122	N	122	-0-	-0-	-0-	2	1	120	3	Y	-0-					-0-
*01	914	N	914	-0-	-0-	-0-	14	1	900	3	Y	-0-					-0-
*02	168	N	91	-0-	-77	-0-	2	1	89	3	Y	-0-					-0-
03	124	N	61	-0-	-63	-0-	1	1	60	3	Y	-0-					-0-

BRITTON GAS UNIT WELL #: 5-L RRCID -> 141579 COMPL. DATE 06/01/1992 TOTAL DEPTH 10500 PERF. 8556 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

JONES GAS UNIT WELL #: 6-L RRCID -> 141683 COMPL. DATE 06/11/1992 TOTAL DEPTH 10070 PERF. 9618 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

JONES GAS UNIT WELL #: 7 RRCID -> 141684 COMPL. DATE 06/09/1992 TOTAL DEPTH 10070 PERF. 9551 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 5 RRCID -> 143337 COMPL. DATE 09/08/1992 TOTAL DEPTH 10070 PERF. 9542 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	X	1281	-0-	-300	-0-	28	1	1224	3	Y	26	19	0	6	1	1
							29	9									
11	1470	X	806	-0-	-664	-0-	18	1	776	3	Y	11	9	0	3	1	-0-
							12	9									
*12	1457	X	1140	-0-	-317	-0-	20	1	1103	3	Y	15	11	0	4	1	-0-
							17	9									
*01	1479	X	1479	-0-	-0-	-0-	24	1	1436	3	Y	17	12	0	4	1	1
							19	9									
*02	1290	N	1290	-0-	-0-	-0-	22	1	1255	3	Y	12	10	0	3	1	-0-
							13	9									
*03	1243	N	1243	-0-	-0-	-0-	23	1	1205	3	Y	14	11	0	3	1	-0-
							15	9									

FINDLEY GAS UNIT "A" WELL #: 5 RRCID -> 144397 COMPL. DATE 02/09/1993 TOTAL DEPTH 10052 PERF. 9548 - 9865

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OWENS, T.B. GAS UNIT WELL #: 4 RRCID -> 144403 COMPL. DATE 02/09/1993 TOTAL DEPTH 10025 PERF. 9576 - 9788

10	204	N	204	-0-	-0-	-0-	4	1	200	3	Y	-0-					-0-
11	254	N	254	-0-	-0-	-0-	5	1	220	3	Y	26	18	0	7	1	1
							29	9									
*12	372	N	305	-0-	-67	-0-	5	1	259	3	Y	37	27	0	10	1	1
							41	9									
*01	331	N	331	-0-	-0-	-0-	4	1	285	3	Y	38	28	0	10	1	1
							42	9									
*02	392	X	392	-0-	-0-	-0-	6	1	352	3	Y	31	23	0	8	1	1
							34	9									
03	310	X	229	-0-	-81	-0-	4	1	189	3	Y	33	25	0	8	1	1
							36	9									

HURD GAS UNIT WELL #: 3 RRCID -> 144447 COMPL. DATE 02/11/1993 TOTAL DEPTH 10105 PERF. 9642 - 9956

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LEWIS GAS UNIT -B- WELL #: 4-L RRCID -> 144712 COMPL. DATE 02/23/1993 TOTAL DEPTH 10110 PERF. 8512 - 9933

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEE GAS UNIT -A- WELL #: 5-L RRCID -> 145542 COMPL. DATE 05/15/1993 TOTAL DEPTH 10145 PERF. 9689 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS, MILTON (DEEP) GAS UNIT WELL #: 5 RRCID -> 145568 COMPL. DATE 05/17/1993 TOTAL DEPTH 10150 PERF. 8532 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS, MILTON (DEEP) GAS UNIT WELL #: 4 RRCID -> 145569 COMPL. DATE 05/22/1993 TOTAL DEPTH 10150 PERF. 8636 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POPE GAS UNIT WELL #: 5-L RRCID -> 145570 COMPL. DATE 05/23/1993 TOTAL DEPTH 10090 PERF. 8614 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	X	1477	-0-	-507	-0-	33	1	1444	3	Y	-0-					-0-
11	1920	X	1657	-0-	-263	-0-	39	1	1618	3	Y	-0-					-0-
*12	1984	X	1719	-0-	-265	-0-	31	1	1688	3	Y	-0-					-0-
*01	1488	N	881	-0-	-607	-0-	15	1	866	3	Y	-0-					-0-
*02	1372	N	459	-0-	-913	-0-	8	1	451	3	Y	-0-					-0-
03	1519	N	540	-0-	-979	-0-	10	1	530	3	Y	-0-					-0-

LEWIS GAS UNIT -B- WELL #: 5 RRCID -> 154982 COMPL. DATE 06/06/1995 TOTAL DEPTH 10080 PERF. 9720 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1750	N	1750	-0-	-0-	-0-	38	1	1680	3	Y	29	22	0	7	1	1
							32	9									
11	1620	N	1281	-0-	-339	-0-	28	1	1189	3	Y	58	41	0	16	1	2
							64	9									
*12	1643	N	688	-0-	-955	-0-	11	1	587	3	Y	82	60	0	22	1	2
							90	9									
*01	1674	N	536	-0-	-1138	-0-	7	1	434	3	Y	86	63	0	22	1	3
							95	9									
*02	1204	N	416	-0-	-788	-0-	6	1	336	3	Y	67	51	0	17	1	2
							74	9									
03	682	N	679	-0-	-3	-0-	11	1	588	3	Y	73	57	0	17	1	1
							80	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
POPE GAS UNIT WELL #: 6 L RRCID -> 167934 COMPL. DATE 01/06/1998 TOTAL DEPTH 10014 PERF. 8560 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2728	X	186	-0-	-2542	-0-	4	1	158	3	Y	22	16	0	5	1	1
							24	9									
11	1560	X	151	-0-	-1409	-0-	3	1	120	3	Y	25	18	0	7	1	1
							28	9									
*12	1023	X	247	-0-	-776	-0-	4	1	243	3	Y	-0-	1	0			-0-
*01	2123	X	2123	-0-	-0-	-0-	35	1	2088	3	Y	-0-					-0-
*02	2457	N	2457	-0-	-0-	-0-	43	1	2414	3	Y	-0-					-0-
*03	2330	N	2330	-0-	-0-	-0-	43	1	2287	3	Y	-0-					-0-

WOODS, MILTON (DEEP) GAS UNIT WELL #: 6 L RRCID -> 168114 COMPL. DATE 02/19/1998 TOTAL DEPTH 10110 PERF. 8640 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1508	-0-	-259	-0-	33	1	1452	3	Y	21	15	0	5	1	1
							23	9									
11	1710	N	1671	-0-	-39	-0-	38	1	1609	3	Y	22	16	0	6	1	1
							24	9									
*12	1643	N	1390	-0-	-253	-0-	25	1	1331	3	Y	31	23	0	8	1	1
							34	9									
*01	1519	N	998	-0-	-521	-0-	16	1	947	3	Y	32	24	0	8	1	1
							35	9									
*02	1568	N	1289	-0-	-279	-0-	22	1	1238	3	Y	26	19	0	7	1	1
							29	9									
03	1395	N	1373	-0-	-22	-0-	25	1	1318	3	Y	27	21	0	6	1	1
							30	9									

JONES GAS UNIT WELL #: 8 L RRCID -> 168623 COMPL. DATE 03/30/1998 TOTAL DEPTH 10070 PERF. 9433 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2840	N	2840	-0-	-0-	-0-	63	1	2759	3	Y	16	11	0	4	1	1
							18	9									
11	2525	N	2525	-0-	-0-	-0-	58	1	2447	3	Y	18	13	0	5	1	1
							20	9									
*12	2685	N	2685	-0-	-0-	-0-	48	1	2608	3	Y	26	19	0	7	1	1
							29	9									
*01	2672	N	2672	-0-	-0-	-0-	44	1	2598	3	Y	27	20	0	7	1	1
							30	9									
*02	2576	X	2397	-0-	-179	-0-	41	1	2333	3	Y	21	16	0	5	1	1
							23	9									
03	2852	X	2766	-0-	-86	-0-	51	1	2691	3	Y	22	18	0	5	1	-0-
							24	9									

LEWIS GAS UNIT -B- WELL #: 6-L RRCID -> 168858 COMPL. DATE 05/08/1998 TOTAL DEPTH 10040 PERF. 8596 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	399	X	399	-0-	-0-	-0-	8	1	362	3	Y	26	19	0	6	1	1
							29	9									
11	1050	N	74	-0-	-976	-0-	1	1	41	3	Y	29	21	0	8	1	1
							32	9									
*12	868	N	85	-0-	-783	-0-	1	1	55	3	Y	26	19	0	7	1	1
							29	9									
*01	403	N	90	-0-	-313	-0-	1	1	60	3	Y	26	19	0	7	1	1
							29	9									
*02	763	N	763	-0-	-0-	-0-	13	1	728	3	Y	20	15	0	5	1	1
							22	9									
*03	1226	N	1226	-0-	-0-	-0-	23	1	1180	3	Y	21	17	0	5	1	-0-
							23	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 6 L RRCID -> 168897 COMPL. DATE 04/16/1998 TOTAL DEPTH 10108 PERF. 8558 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3782	X	3782	-0-	-0-	-0-	83	1	3658	3	Y	37	28	0	9	1	1
							41	9									
11	3600	X	2846	-0-	-754	-0-	65	1	2751	3	Y	27	20	0	7	1	1
							30	9									
*12	3720	X	2394	-0-	-1326	-0-	43	1	2309	3	Y	38	28	0	10	1	1
							42	9									
*01	3720	X	2690	-0-	-1030	-0-	45	1	2601	3	Y	40	29	0	10	1	2
							44	9									
*02	4241	X	4241	-0-	-0-	-0-	73	1	4134	3	Y	31	24	0	8	1	1
							34	9									
*03	4604	X	4604	-0-	-0-	-0-	85	1	4482	3	Y	34	26	0	8	1	1
							37	9									

CALDWELL GAS UNIT WELL #: 7 L RRCID -> 169738 COMPL. DATE 06/17/1998 TOTAL DEPTH 10150 PERF. 8532 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2726	-0-	-126	-0-	60	1	2637	3	Y	26	20	0	6	1	1
							29	9									
11	2760	X	2388	-0-	-372	-0-	55	1	2300	3	Y	30	22	0	8	1	1
							33	9									
*12	2728	N	2429	-0-	-299	-0-	44	1	2351	3	Y	31	23	0	8	1	1
							34	9									
*01	2728	N	2688	-0-	-40	-0-	44	1	2609	3	Y	32	24	0	8	1	1
							35	9									
*02	2240	N	1996	-0-	-244	-0-	34	1	1934	3	Y	25	19	0	6	1	1
							28	9									
*03	2563	N	2563	-0-	-0-	-0-	47	1	2486	3	Y	27	21	0	6	1	1
							30	9									

GRIFFIS, JUBLE, D. GAS UNIT WELL #: 5 RRCID -> 169790 COMPL. DATE 06/04/1998 TOTAL DEPTH 10025 PERF. 9598 - 9851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

WOODS, MILTON (DEEP) GAS UNIT WELL #: 7 L RRCID -> 170288 COMPL. DATE 07/17/1998 TOTAL DEPTH 10090 PERF. 8612 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	318	-0-	-85	-0-	7	1	307	3	Y	4	3	0	1	1	-0-
							4	9									
11	360	N	308	-0-	-52	-0-	7	1	298	3	Y	3	2	0	1	1	-0-
							3	9									
*12	341	N	309	-0-	-32	-0-	6	1	299	3	Y	4	3	0	1	1	-0-
							4	9									
*01	310	N	278	-0-	-32	-0-	5	1	267	3	Y	5	4	0	1	1	-0-
							6	9									
*02	280	N	198	-0-	-82	-0-	3	1	191	3	Y	4	3	0	1	1	-0-
							4	9									
03	310	N	288	-0-	-22	-0-	5	1	279	3	Y	4	3	0	1	1	-0-
							4	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEWIS GAS UNIT -B- WELL #: 7 RRCID -> 170465 COMPL. DATE 08/08/1998 TOTAL DEPTH 9960 PERF. 9556 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	6682	-0-	3582	3582	149	1	6509	3	Y	22	16	0	5	1	1
							24	9									
11	3000	N	1904	-0-	-1096	2486	43	1	1828	3	Y	30	22	0	8	1	1
							33	9									
*12	3100	N	1826	-0-	-1274	1212	32	1	1746	3	Y	44	32	0	12	1	1
							48	9									
*01	3138	X	1926	-0-	-1212	-0-	31	1	1843	3	Y	47	34	0	12	1	2
							52	9									
*02	3556	X	1611	-0-	-1945	-0-	27	1	1545	3	Y	35	27	0	9	1	1
							39	9									
03	3937	X	1854	-0-	-2083	-0-	34	1	1777	3	Y	39	30	0	9	1	1
							43	9									

CALDWELL GAS UNIT WELL #: 8 L RRCID -> 170501 COMPL. DATE 07/28/1998 TOTAL DEPTH 10070 PERF. 8496 - 9792

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CALDWELL GAS UNIT WELL #: 9 RRCID -> 170502 COMPL. DATE 08/13/1998 TOTAL DEPTH 9981 PERF. 8510 - 9798

10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LEE GAS UNIT -A- WELL #: 6 RRCID -> 171170 COMPL. DATE 09/04/1998 TOTAL DEPTH 10053 PERF. 8534 - 9805

10	2979	N	2979	-0-	-0-	-0-	66	1	2899	3	Y	13	10	0	3	1	-0-
							14	9									
11	2285	N	2285	-0-	-0-	-0-	51	1	2234	3	Y	-0-					-0-
*12	2012	N	2012	-0-	-0-	-0-	36	1	1976	3	Y	-0-					-0-
*01	2139	N	1214	-0-	-925	-0-	20	1	1194	3	Y	-0-					-0-
*02	2800	N	2984	-0-	184	184	52	1	2932	3	Y	-0-					-0-
*03	3100	N	2989	-0-	-111	73	56	1	2933	3	Y	-0-					-0-

POPE GAS UNIT WELL #: 8 L RRCID -> 171226 COMPL. DATE 10/07/1998 TOTAL DEPTH 10010 PERF. 8474 - 9740

10	4340	X	1652	-0-	-2688	-0-	36	1	1587	3	Y	26	19	0	6	1	1
							29	9									
11	4110	X	657	-0-	-3453	-0-	15	1	610	3	Y	29	21	0	8	1	1
							32	9									
*12	3906	X	1374	-0-	-2532	-0-	25	1	1303	3	Y	42	31	0	11	1	1
							46	9									
*01	4511	X	4511	-0-	-0-	-0-	74	1	4367	3	Y	64	46	0	17	1	2
							70	9									
*02	3077	X	3077	-0-	-0-	-0-	52	1	2971	3	Y	49	37	0	13	1	1
							54	9									
*03	3232	X	3232	-0-	-0-	-0-	59	1	3112	3	Y	55	42	0	13	1	1
							61	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CALDWELL GAS UNIT WELL #: 10 L RRCID -> 171656 COMPL. DATE 11/07/1998 TOTAL DEPTH 9950 PERF. 9516 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2511	N	2479	-0-	-32	-0-	55	1	2416	3	Y	7	5	0	2	1	-0-
							8	9									
11	2368	N	2368	-0-	-0-	-0-	55	1	2304	3	Y	8	6	0	2	1	-0-
							9	9									
*12	2126	N	2126	-0-	-0-	-0-	38	1	2047	3	Y	37	26	0	10	1	1
							41	9									
*01	2480	N	2146	-0-	-334	-0-	35	1	2069	3	Y	38	28	0	10	1	1
							42	9									
*02	T. A.		1675	-0-	1675	1675	28	1	1613	3	Y	31	23	0	8	1	1
							34	9									
03	T. A.		2013	-0-	2013	3688	37	1	1940	3	Y	33	25	0	8	1	1
							36	9									

BRITTON GAS UNIT WELL #: 8 RRCID -> 171676 COMPL. DATE 11/12/1998 TOTAL DEPTH 9975 PERF. 8492 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	23	-0-	-628	-0-	1	1	22	3	Y	-0-					-0-
11	630	N	536	-0-	-94	-0-	12	1	524	3	Y	-0-					-0-
*12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
*01	355	N	355	-0-	-0-	-0-	6	1	349	3	Y	-0-					-0-
*02	504	N	392	-0-	-112	-0-	7	1	385	3	Y	-0-					-0-
*03	339	N	339	-0-	-0-	-0-	6	1	333	3	Y	-0-					-0-

GRIFFIS, JUBLE D. GAS UNIT WELL #: 6 L RRCID -> 171684 COMPL. DATE 10/09/1999 TOTAL DEPTH 10010 PERF. 8664 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HURD GAS UNIT WELL #: 4 RRCID -> 171719 COMPL. DATE 09/25/1998 TOTAL DEPTH 10000 PERF. 9625 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1954	-0-	-123	-0-	42	1	1868	3	Y	40	30	0	10	1	1
							44	9									
11	1920	N	1534	-0-	-386	-0-	35	1	1474	3	Y	23	17	0	6	1	1
							25	9									
*12	1953	N	1421	-0-	-532	-0-	25	1	1360	3	Y	33	24	0	9	1	1
							36	9									
*01	1953	N	1103	-0-	-850	-0-	18	1	1048	3	Y	34	25	0	9	1	1
							37	9									
*02	1428	N	827	-0-	-601	-0-	14	1	783	3	Y	27	20	0	7	1	1
							30	9									
03	1426	N	850	-0-	-576	-0-	15	1	803	3	Y	29	22	0	7	1	1
							32	9									

BRITTON GAS UNIT WELL #: 7 L RRCID -> 172191 COMPL. DATE 12/18/1998 TOTAL DEPTH 10025 PERF. 8672 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, W.E. GAS UNIT WELL #: 4 RRCID -> 172192 COMPL. DATE 12/28/1998 TOTAL DEPTH 9960 PERF. 9585 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	N	1490	-0-	-432	-0-	33	1	1440	3	Y	15	11	0	3	1	1
							17	9									
11	1838	N	1838	-0-	-0-	-0-	42	1	1778	3	Y	16	12	0	4	1	1
							18	9									
*12	1806	N	1806	-0-	-0-	-0-	32	1	1749	3	Y	23	17	0	6	1	1
							25	9									
*01	1770	N	1770	-0-	-0-	-0-	29	1	1715	3	Y	24	18	0	6	1	1
							26	9									
*02	1506	N	1506	-0-	-0-	-0-	26	1	1459	3	Y	19	14	0	5	1	1
							21	9									
*03	1713	N	1713	-0-	-0-	-0-	32	1	1659	3	Y	20	16	0	5	1	-0-
							22	9									

BRITTON GAS UNIT WELL #: 6 RRCID -> 173019 COMPL. DATE 07/18/1998 TOTAL DEPTH 10050 PERF. 8587 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1643	X	-0-	-0-	-1643	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPMAN, J.G. "B" GAS UNIT WELL #: 6 L RRCID -> 173299 COMPL. DATE 01/15/1999 TOTAL DEPTH 10020 PERF. 8488 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGEE GAS UNIT WELL #: 4 L RRCID -> 173396 COMPL. DATE 02/26/1999 TOTAL DEPTH 10085 PERF. 8383 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2649	N	2649	-0-	-0-	-0-	58	1	2566	3	Y	23	17	0	5	1	1
							25	9									
11	2509	N	2509	-0-	-0-	-0-	58	1	2439	3	Y	11	9	0	3	1	-0-
							12	9									
*12	2580	N	2580	-0-	-0-	-0-	46	1	2516	3	Y	16	12	0	4	1	-0-
							18	9									
*01	2809	N	2809	-0-	-0-	-0-	46	1	2744	3	Y	17	12	0	4	1	1
							19	9									
*02	2165	N	2165	-0-	-0-	-0-	37	1	2115	3	Y	12	10	0	3	1	-0-
							13	9									
*03	2282	N	2282	-0-	-0-	-0-	42	1	2225	3	Y	14	11	0	3	1	-0-
							15	9									

DAVIS, FRANK ESTATE "DEEP" GU WELL #: 3 RRCID -> 174066 COMPL. DATE 01/05/1999 TOTAL DEPTH 9980 PERF. 8530 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1944	N	1944	-0-	-0-	-0-	43	1	1901	3	Y	-0-					-0-
11	2213	N	2213	-0-	-0-	-0-	51	1	2162	3	Y	-0-					-0-
*12	2034	N	2034	-0-	-0-	-0-	34	1	1849	3	Y	137	97	0	37	1	3
							151	9									
*01	2063	N	2063	-0-	-0-	-0-	32	1	1870	3	Y	146	106	0	38	1	5
							161	9									
*02	2072	X	1889	-0-	-183	-0-	31	1	1735	3	Y	112	85	0	29	1	3
							123	9									
*03	2618	X	2618	-0-	-0-	-0-	46	1	2437	3	Y	123	95	0	29	1	2
							135	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEE GAS UNIT -A- WELL #: 8 RRCID -> 177084 COMPL. DATE 03/14/2000 TOTAL DEPTH 10050 PERF. 8574 - 9847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	1027	-0-	-151	-0-	22	1	982	3	Y	21	15	0	5	1	1
							23	9									
11	1140	N	662	-0-	-478	-0-	15	1	647	3	Y	-0-	1	0			-0-
*12	1452	N	1452	-0-	-0-	-0-	26	1	1426	3	Y	-0-					-0-
*01	1438	N	1438	-0-	-0-	-0-	24	1	1414	3	Y	-0-					-0-
*02	837	N	837	-0-	-0-	-0-	14	1	823	3	Y	-0-					-0-
*03	1172	N	1172	-0-	-0-	-0-	22	1	1150	3	Y	-0-					-0-

MILTON WOODS (DEEP) GAS UNIT WELL #: 8 RRCID -> 177279 COMPL. DATE 03/17/2000 TOTAL DEPTH 10020 PERF. 8526 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	212	-0-	-160	-0-	5	1	207	3	Y	-0-					-0-
11	330	N	204	-0-	-126	-0-	5	1	199	3	Y	-0-					-0-
*12	372	N	185	-0-	-187	-0-	3	1	182	3	Y	-0-					-0-
*01	217	N	164	-0-	-53	-0-	3	1	161	3	Y	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	4	1	238	3	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

LEE GAS UNIT "A" WELL #: 9 RRCID -> 177726 COMPL. DATE 04/01/2000 TOTAL DEPTH 10100 PERF. 8666 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	190	N	190	-0-	-0-	-0-	3	1	150	3	Y	34	26	0	8	1	1
							37	9									
11	210	N	144	-0-	-66	-0-	3	1	141	3	Y	-0-	1	0			-0-
*12	186	N	27	-0-	-159	-0-	1	1	26	3	Y	-0-					-0-
*01	295	N	295	-0-	-0-	-0-	5	1	290	3	Y	-0-					-0-
*02	1868	N	1868	-0-	-0-	-0-	33	1	1835	3	Y	-0-					-0-
*03	2175	N	2175	-0-	-0-	-0-	41	1	2134	3	Y	-0-					-0-

LEE GAS UNIT "A" WELL #: 10 RRCID -> 177951 COMPL. DATE 05/10/2000 TOTAL DEPTH 10045 PERF. 8582 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1463	N	1463	-0-	-0-	-0-	32	1	1411	3	Y	18	13	0	4	1	1
							20	9									
11	1478	N	1478	-0-	-0-	-0-	32	1	1446	3	Y	-0-	1	0			-0-
*12	3100	N	3685	-0-	585	585	67	1	3618	3	Y	-0-					-0-
*01	3100	N	2664	-0-	-436	149	44	1	2620	3	Y	-0-					-0-
*02	2139	N	1990	-0-	-149	-0-	34	1	1956	3	Y	-0-					-0-
*03	2477	X	2477	-0-	-0-	-0-	46	1	2431	3	Y	-0-					-0-

KINGSTREE RANCH GAS UNIT WELL #: 1 RRCID -> 178146 COMPL. DATE 04/17/2000 TOTAL DEPTH 10025 PERF. 8612 - 9859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	N	1139	-0-	-8	-0-	25	1	1091	3	Y	21	15	0	5	1	1
							23	9									
11	1110	N	842	-0-	-268	-0-	19	1	786	3	Y	34	25	0	9	1	1
							37	9									
*12	992	N	764	-0-	-228	-0-	13	1	697	3	Y	49	36	0	13	1	1
							54	9									
*01	1147	N	745	-0-	-402	-0-	11	1	676	3	Y	53	38	0	14	1	2
							58	9									
*02	T. A.		778	-0-	778	778	13	1	721	3	Y	40	31	0	10	1	1
							44	9									
03	T. A.		645	-0-	645	1423	11	1	586	3	Y	44	34	0	10	1	1
							48	9									

BROWN, JOHN G. HEIRS GAS UNIT WELL #: 1 RRCID -> 178365 COMPL. DATE 06/05/2000 TOTAL DEPTH 10088 PERF. 8610 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	575	-0-	-76	-0-	13	1	562	3	Y	-0-					-0-
11	660	N	407	-0-	-253	-0-	9	1	398	3	Y	-0-					-0-
*12	755	N	755	-0-	-0-	-0-	14	1	741	3	Y	-0-					-0-
*01	649	N	649	-0-	-0-	-0-	11	1	638	3	Y	-0-					-0-
*02	615	N	615	-0-	-0-	-0-	11	1	604	3	Y	-0-					-0-
03	744	N	427	-0-	-317	-0-	8	1	419	3	Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINGSTREE RANCH GAS UNIT WELL #: 3 RRCID -> 179004 COMPL. DATE 08/11/2000 TOTAL DEPTH 10014 PERF. 8548 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	194	-0-	-85	-0-	2	1	69	3	Y	112	83	0	27	1	4
							123	9									
11	270	N	62	-0-	-208	-0-	1	1	61	3	Y	-0-	4	0			-0-
*12	186	N	68	-0-	-118	-0-	1	1	67	3	Y	-0-					-0-
*01	186	N	26	-0-	-160	-0-	26	3			Y	-0-					-0-
*02	T. A.		18	-0-	18	18	18	3			Y	-0-					-0-
03	T. A.		50	-0-	50	68	1	1	49	3	Y	-0-					-0-

WHALEY,PATRICIA POPE GAS UNIT B WELL #: 1 RRCID -> 179007 COMPL. DATE 07/28/2000 TOTAL DEPTH 10019 PERF. 8578 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2201	X	1441	-0-	-760	-0-	31	1	1346	3	Y	58	43	0	14	1	2
							64	9									
11	2130	X	1354	-0-	-776	-0-	30	1	1267	3	Y	52	38	0	14	1	2
							57	9									
*12	2170	X	1390	-0-	-780	-0-	24	1	1285	3	Y	74	54	0	20	1	2
							81	9									
*01	1705	X	1386	-0-	-319	-0-	22	1	1278	3	Y	78	57	0	20	1	3
							86	9									
*02	1316	X	1230	-0-	-86	-0-	20	1	1143	3	Y	61	46	0	16	1	2
							67	9									
03	1426	X	1303	-0-	-123	-0-	23	1	1208	3	Y	65	51	0	15	1	1
							72	9									

MCGEE GAS UNIT -B- WELL #: 3 RRCID -> 179250 COMPL. DATE 07/03/2000 TOTAL DEPTH 10120 PERF. 8762 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE GAS UNIT WELL #: 7L RRCID -> 179501 COMPL. DATE 01/28/1999 TOTAL DEPTH 10100 PERF. 8594 - 9805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	602	-0-	-18	-0-	13	1	589	3	Y	-0-					-0-
11	510	N	190	-0-	-320	-0-	4	1	186	3	Y	-0-					-0-
*12	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
*01	1550	N	1550	-0-	-0-	-0-	26	1	1524	3	Y	-0-					-0-
*02	2748	N	2748	-0-	-0-	-0-	48	1	2700	3	Y	-0-					-0-
*03	2637	N	2637	-0-	-0-	-0-	49	1	2588	3	Y	-0-					-0-

CHAPMAN, J. G. "B" GAS UNIT WELL #: 7 L RRCID -> 179551 COMPL. DATE 01/17/2000 TOTAL DEPTH 10050 PERF. 8500 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	39					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	39					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	39					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	39					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	39					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	39					Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRIFFIS, JUBLE, D. GAS UNIT WELL #: 4 RRCID -> 180351 COMPL. DATE 10/27/2000 TOTAL DEPTH 9990 PERF. 8604 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	X	339	-0-	-405	-0-	7	1	326	3	Y	5	4	0	1	1	-0-
							6	9									
11	720	X	387	-0-	-333	-0-	9	1	378	3	Y	-0-					-0-
*12	713	X	248	-0-	-465	-0-	4	1	244	3	Y	-0-					-0-
*01	682	X	418	-0-	-264	-0-	7	1	411	3	Y	-0-					-0-
*02	364	N	245	-0-	-119	-0-	4	1	241	3	Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	5	1	243	3	Y	-0-					-0-

CHAPMAN, J.G. "B" GAS UNIT WELL #: 8 RRCID -> 180659 COMPL. DATE N/A TOTAL DEPTH 9956 PERF. 1037 - 3812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1344	N	1344	-0-	-0-	-0-	30	1	1314	3	Y	-0-					-0-
11	1514	N	1514	-0-	-0-	-0-	35	1	1479	3	Y	-0-					-0-
*12	1534	N	1534	-0-	-0-	-0-	28	1	1506	3	Y	-0-					-0-
*01	1462	N	1462	-0-	-0-	-0-	24	1	1438	3	Y	-0-					-0-
*02	1317	N	1317	-0-	-0-	-0-	23	1	1294	3	Y	-0-					-0-
*03	1503	N	1503	-0-	-0-	-0-	28	1	1475	3	Y	-0-					-0-

LEE GAS UNIT "A" WELL #: 7 RRCID -> 181087 COMPL. DATE 01/06/2001 TOTAL DEPTH 10060 PERF. 8640 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2027	N	2027	-0-	-0-	-0-	44	1	1960	3	Y	21	15	0	5	1	1
							23	9									
11	2021	N	2021	-0-	-0-	-0-	47	1	1961	3	Y	12	10	0	3	1	-0-
							13	9									
*12	2275	N	2275	-0-	-0-	-0-	41	1	2214	3	Y	18	13	0	5	1	-0-
							20	9									
*01	2173	N	2173	-0-	-0-	-0-	36	1	2115	3	Y	20	14	0	5	1	1
							22	9									
*02	1485	N	1485	-0-	-0-	-0-	25	1	1445	3	Y	14	11	0	4	1	-0-
							15	9									
*03	1536	N	1536	-0-	-0-	-0-	28	1	1489	3	Y	17	13	0	4	1	-0-
							19	9									

MCGEE GAS UNIT WELL #: 6 RRCID -> 181331 COMPL. DATE 11/17/2000 TOTAL DEPTH 10000 PERF. 8484 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGEE GAS UNIT WELL #: 5 RRCID -> 181580 COMPL. DATE 01/18/2001 TOTAL DEPTH 9975 PERF. 9578 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2067	X	2067	-0-	-0-	-0-	45	1	2003	3	Y	17	12	0	4	1	1
							19	9									
11	1965	X	1965	-0-	-0-	-0-	46	1	1904	3	Y	14	10	0	4	1	1
							15	9									
*12	2139	X	1928	-0-	-211	-0-	35	1	1873	3	Y	18	14	0	5	1	-0-
							20	9									
*01	2139	X	1853	-0-	-286	-0-	30	1	1800	3	Y	21	15	0	5	1	1
							23	9									
*02	1820	N	1735	-0-	-85	-0-	30	1	1688	3	Y	15	12	0	4	1	-0-
							17	9									
03	1922	N	1575	-0-	-347	-0-	29	1	1527	3	Y	17	13	0	4	1	-0-
							19	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WILLIAMS, ALONZO G.U. WELL #: 1 RRCID -> 182645 COMPL. DATE 04/19/2001 TOTAL DEPTH 10130 PERF. 8708 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHALEY, PATRICIA POPE GAS UNIT B WELL #: 2 RRCID -> 183210 COMPL. DATE 03/09/2001 TOTAL DEPTH 10012 PERF. 8546 - 9855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGEE GAS UNIT -B- WELL #: 5 RRCID -> 184472 COMPL. DATE 05/10/2004 TOTAL DEPTH 10105 PERF. 8650 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1054	X	568	-0-	-486	-0-	13 3	1 9	552	3	Y	3	2	0	1	1	-0-
11	1972	X	1972	-0-	-0-	-0-	45 25	1 9	1902	3	Y	23	16	0	6	1	1
*12	1822	N	1822	-0-	-0-	-0-	32 36	1 9	1754	3	Y	33	24	0	9	1	1
*01	850	N	850	-0-	-0-	-0-	14 37	1 9	799	3	Y	34	25	0	9	1	1
*02	978	N	978	-0-	-0-	-0-	16 30	1 9	932	3	Y	27	20	0	7	1	1
*03	786	N	786	-0-	-0-	-0-	14 33	1 9	739	3	Y	30	23	0	7	1	1

KINGSTREE RANCH GAS UNIT WELL #: 4 RRCID -> 185418 COMPL. DATE 08/31/2001 TOTAL DEPTH 9998 PERF. 8525 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	7	-0-	-117	-0-	7	3			Y	-0-					-0-
11	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
*12	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
*01	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

KINGSTREE RANCH GAS UNIT "B" WELL #: 1 RRCID -> 188122 COMPL. DATE 01/29/2002 TOTAL DEPTH 10097 PERF. 8366 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1085	N	753	-0-	-332	-0-	16 18	1 9	719	3	Y	16	11	0	4	1	1
11	1110	N	1017	-0-	-93	-0-	24	1	993	3	Y	-0-	1	0			-0-
*12	1116	N	1032	-0-	-84	-0-	19	1	1013	3	Y	-0-					-0-
*01	925	N	925	-0-	-0-	-0-	15	1	910	3	Y	-0-					-0-
*02	840	N	824	-0-	-16	-0-	14	1	810	3	Y	-0-					-0-
03	930	N	844	-0-	-86	-0-	16	1	828	3	Y	-0-					-0-

MCGEE GAS UNIT WELL #: 7 RRCID -> 191629 COMPL. DATE 09/19/2002 TOTAL DEPTH 9980 PERF. 9762 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

KELLY HEIRS GAS UNIT WELL #: 1 RRCID -> 191758 COMPL. DATE 10/25/2002 TOTAL DEPTH 10140 PERF. 8774 - 10066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	X	-0-	-0-	-651	-0-					Y	-0-					-0-
11	630	X	-0-	-0-	-630	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	125	N	125	-0-	-0-	-0-	1 89	1 9	35	3	Y	81	57	0	21	1	3
*02	626	X	626	-0-	-0-	-0-	2 528	1 9	96	3	Y	480	345	0	124	1	14
*03	591	X	591	-0-	-0-	-0-	12	3	579	9	Y	526	407	0	123	1	10

BELL, ORAN GAS UNIT WELL #: 1 RRCID -> 192564 COMPL. DATE 11/01/2002 TOTAL DEPTH 10205 PERF. 8717 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGEE GAS UNIT "B" WELL #: 6 RRCID -> 194762 COMPL. DATE 12/04/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NESBITT, STROUD B. GAS UNIT WELL #: 2 RRCID -> 195767 COMPL. DATE 05/23/2003 TOTAL DEPTH 10250 PERF. 6744 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE GAS UNIT WELL #: 8 RRCID -> 200728 COMPL. DATE 02/20/2004 TOTAL DEPTH 10020 PERF. 8537 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES GAS UNIT WELL #: 9 RRCID -> 202070 COMPL. DATE 03/20/2004 TOTAL DEPTH 10050 PERF. 8548 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3317	X	3317	-0-	-0-	-0-	72 61	1 9	3184	3	Y	55	41	0	13	1	2
11	6820	X	6820	-0-	-0-	-0-	156 107	1 9	6557	3	Y	97	69	0	26	1	4
*12	4869	X	4869	-0-	-0-	-0-	86 151	1 9	4632	3	Y	137	101	0	37	1	3
*01	1860	X	1815	-0-	-45	-0-	27 161	1 9	1627	3	Y	146	106	0	38	1	5
*02	5768	X	1471	-0-	-4297	-0-	24 123	1 9	1324	3	Y	112	85	0	29	1	3
03	6386	X	1843	-0-	-4543	-0-	32 135	1 9	1676	3	Y	123	95	0	29	1	2

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KELLY HEIRS GAS UNIT WELL #: 3 RRCID -> 203790 COMPL. DATE 05/14/2004 TOTAL DEPTH 10820 PERF. 8745 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	369	-0-	369	369	366 3		3 9		Y	3	2 0		1 1		-0-
*01	14B2	EXT	180	-0-	180	549	174 3		6 9		Y	5	4 0		1 1		-0-
*02	14B2	EXT	27	-0-	27	576	23 3		4 9		Y	4	3 0		1 1		-0-
03	14B2	EXT	40	-0-	40	616	34 3		6 9		Y	5	4 0		1 1		-0-

PIERCE, PEGGY R. GAS UNIT WELL #: 2 RRCID -> 207055 COMPL. DATE 11/02/2004 TOTAL DEPTH 10100 PERF. 8642 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	262	N	262	-0-	-0-	-0-	6 1		256 3		N	-0-					-0-
11	300	N	234	-0-	-66	-0-	6 1		228 3		N	-0-					-0-
*12	341	N	140	-0-	-201	-0-	3 1		137 3		N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	5 1		300 3		N	-0-					-0-
*02	224	N	106	-0-	-118	-0-	2 1		104 3		N	-0-					-0-
*03	354	N	354	-0-	-0-	-0-	7 1		347 3		N	-0-					-0-

WHALEY, PATRICIA POPE GAS UNIT B WELL #: 3 RRCID -> 209486 COMPL. DATE 10/31/2004 TOTAL DEPTH 10055 PERF. 8548 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	806	N	744	-0-	-62	-0-	16 1 36 9		692 3		Y	33	25 0		8 1		1
11	817	N	817	-0-	-0-	-0-	18 1 33 9		766 3		Y	30	22 0		8 1		1
*12	832	N	832	-0-	-0-	-0-	14 1 47 9		771 3		Y	43	31 0		12 1		1
*01	769	N	769	-0-	-0-	-0-	12 1 51 9		706 3		Y	46	33 0		12 1		2
*02	756	N	739	-0-	-17	-0-	12 1 37 9		690 3		Y	34	26 0		9 1		1
03	837	N	729	-0-	-108	-0-	13 1 42 9		674 3		Y	38	29 0		9 1		1

KELLY HEIRS GAS UNIT WELL #: 4 RRCID -> 211294 COMPL. DATE 03/17/2005 TOTAL DEPTH 10310 PERF. 8821 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS, MATTHEW GAS UNIT WELL #: 1 RRCID -> 211835 COMPL. DATE 05/13/2005 TOTAL DEPTH 10315 PERF. 6746 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIGHLAND LAKE CLUB GAS UNIT WELL #: 4 RRCID -> 221500 COMPL. DATE 03/27/2006 TOTAL DEPTH 10054 PERF. 9618 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3131	X	3022	-0-	-109	-0-	66	1	2909	3	Y	43	32	0	10	1	2
							47	9									
11	3025	X	3025	-0-	-0-	-0-	69	1	2879	3	Y	70	50	0	19	1	3
							77	9									
*12	3100	X	2296	-0-	-804	-0-	40	1	2148	3	Y	98	72	0	27	1	2
							108	9									
*01	3038	X	2411	-0-	-627	-0-	38	1	2257	3	Y	105	76	0	27	1	4
							116	9									
*02	2828	X	2356	-0-	-472	-0-	39	1	2229	3	Y	80	61	0	21	1	2
							88	9									
03	3131	X	2602	-0-	-529	-0-	47	1	2458	3	Y	88	68	0	20	1	2
							97	9									

DAVIS, FRANK ESTATE DEEP GU WELL #: 4 RRCID -> 221603 COMPL. DATE 02/20/2006 TOTAL DEPTH 10020 PERF. 8480 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3969	X	3969	-0-	-0-	-0-	87	1	3832	3	Y	45	33	0	11	1	2
							50	9									
11	3717	X	3717	-0-	-0-	-0-	85	1	3577	3	Y	50	36	0	14	1	2
							55	9									
*12	4102	X	4102	-0-	-0-	-0-	73	1	3963	3	Y	60	44	0	16	1	2
							66	9									
*01	2806	X	2806	-0-	-0-	-0-	45	1	2693	3	Y	62	46	0	16	1	2
							68	9									
*02	2604	X	2304	-0-	-300	-0-	39	1	2211	3	Y	49	37	0	13	1	1
							54	9									
03	2883	X	2034	-0-	-849	-0-	37	1	1939	3	Y	53	41	0	12	1	1
							58	9									

DAVIS, FRANK ESTATE DEEP GU WELL #: 5 RRCID -> 222124 COMPL. DATE 01/31/2008 TOTAL DEPTH 10085 PERF. 8518 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	1363	-0-	-2047	-0-	29	1	1279	3	Y	50	37	0	12	1	2
							55	9									
11	2610	X	2577	-0-	-33	-0-	58	1	2457	3	Y	56	41	0	15	1	2
							62	9									
*12	2542	X	1455	-0-	-1087	-0-	25	1	1329	3	Y	92	67	0	25	1	2
							101	9									
*01	3240	X	3240	-0-	-0-	-0-	52	1	3081	3	Y	97	70	0	25	1	4
							107	9									
*02	3207	X	3207	-0-	-0-	-0-	54	1	3072	3	Y	74	57	0	19	1	2
							81	9									
*03	3479	X	3479	-0-	-0-	-0-	63	1	3326	3	Y	82	63	0	19	1	2
							90	9									

JACKSON, W.E. GAS UNIT WELL #: 5 RRCID -> 222126 COMPL. DATE 07/06/2006 TOTAL DEPTH 10065 PERF. 8515 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	684	N	684	-0-	-0-	-0-	15	1	646	3	Y	21	15	0	5	1	1
							23	9									
11	496	N	496	-0-	-0-	-0-	11	1	460	3	Y	23	17	0	6	1	1
							25	9									
*12	833	N	833	-0-	-0-	-0-	14	1	782	3	Y	34	25	0	9	1	1
							37	9									
*01	797	N	797	-0-	-0-	-0-	13	1	745	3	Y	35	26	0	9	1	1
							39	9									
*02	627	N	627	-0-	-0-	-0-	10	1	586	3	Y	28	21	0	7	1	1
							31	9									
*03	740	N	740	-0-	-0-	-0-	13	1	694	3	Y	30	23	0	7	1	1
							33	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HURD GAS UNIT WELL #: 5 RRCID -> 222300 COMPL. DATE 08/12/2006 TOTAL DEPTH 10115 PERF. 9736 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4123	X	4023	-0-	-100	-0-		89	1	3920	3	Y	13	10	0	3	1	-0-
								14	9									
11	4373	X	4373	-0-	-0-	-0-		102	1	4239	3	Y	29	20	0	8	1	1
								32	9									
*12	4123	X	2719	-0-	-1404	-0-		49	1	2626	3	Y	40	29	0	11	1	1
								44	9									
*01	4197	X	4197	-0-	-0-	-0-		68	1	4082	3	Y	43	31	0	11	1	2
								47	9									
*02	4256	X	4037	-0-	-219	-0-		69	1	3933	3	Y	32	25	0	8	1	1
								35	9									
03	4526	X	4419	-0-	-107	-0-		82	1	4298	3	Y	35	27	0	8	1	1
								39	9									

DAVIS, FRANK ESTATE DEEP GU WELL #: 6 RRCID -> 222423 COMPL. DATE 09/04/2006 TOTAL DEPTH 10075 PERF. 9696 - 9916

10	4340	X	3083	-0-	-1257	-0-		66	1	2923	3	Y	85	63	0	21	1	3
								94	9									
11	3870	X	642	-0-	-3228	-0-		12	1	523	3	Y	97	70	0	26	1	4
								107	9									
*12	3193	X	2057	-0-	-1136	-0-		37	1	2020	3	Y	-0-	4	0			-0-
*01	3100	X	1424	-0-	-1676	-0-		24	1	1399	3	Y	1	1	0			-0-
								1	9									
*02	2772	X	1694	-0-	-1078	-0-		30	1	1663	3	Y	1	1	0			-0-
								1	9									
03	3069	X	1595	-0-	-1474	-0-		30	1	1564	3	Y	1	1	0			-0-
								1	9									

DAVIS GAS UNIT "A" WELL #: 4 RRCID -> 222774 COMPL. DATE 05/20/2006 TOTAL DEPTH 10093 PERF. 9658 - 9898

10	3255	X	3177	-0-	-78	-0-		69	1	3051	3	Y	52	38	0	13	1	2
								57	9									
11	3150	X	2972	-0-	-178	-0-		68	1	2840	3	Y	58	42	0	16	1	2
								64	9									
*12	3318	X	3318	-0-	-0-	-0-		59	1	3169	3	Y	82	60	0	22	1	2
								90	9									
*01	3193	X	2860	-0-	-333	-0-		46	1	2719	3	Y	86	63	0	22	1	3
								95	9									
*02	2693	X	2693	-0-	-0-	-0-		45	1	2574	3	Y	67	51	0	17	1	2
								74	9									
*03	3105	X	3105	-0-	-0-	-0-		57	1	2969	3	Y	72	56	0	17	1	1
								79	9									

OWENS, T.B. GAS UNIT WELL #: 5 RRCID -> 225243 COMPL. DATE 03/10/2006 TOTAL DEPTH 10055 PERF. 8402 - 9780

10	186	N	11	-0-	-175	-0-		11	3			Y	-0-					-0-
11	657	N	657	-0-	-0-	-0-		10	1	383	3	Y	240	166	0	65	1	9
								264	9									
*12	511	N	511	-0-	-0-	-0-		2	1	135	3	Y	340	248	0	92	1	9
								374	9									
*01	876	N	876	-0-	-0-	-0-		8	1	474	3	Y	358	261	0	93	1	13
								394	9									
*02	742	X	742	-0-	-0-	-0-		8	1	430	3	Y	276	210	0	71	1	8
								304	9									
*03	835	X	835	-0-	-0-	-0-		9	1	495	3	Y	301	233	0	70	1	6
								331	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HURD GAS UNIT WELL #: 7 RRCID -> 225618 COMPL. DATE 12/27/2006 TOTAL DEPTH 10105 PERF. 9740 - 9952

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	N	1781	-0-	-327	-0-	38	1	1696	3	Y	43	32	0	10	1	2
							47	9									
11	1920	N	1624	-0-	-296	-0-	38	1	1569	3	Y	15	12	0	4	1	1
							17	9									
*12	1891	N	1613	-0-	-278	-0-	29	1	1561	3	Y	21	15	0	6	1	1
							23	9									
*01	1967	N	1967	-0-	-0-	-0-	32	1	1911	3	Y	22	16	0	6	1	1
							24	9									
*02	752	N	752	-0-	-0-	-0-	13	1	721	3	Y	16	13	0	4	1	-0-
							18	9									
03	527	N	154	-0-	-373	-0-	2	1	132	3	Y	18	14	0	4	1	-0-
							20	9									

HURD GAS UNIT WELL #: 8 RRCID -> 225693 COMPL. DATE 01/12/2007 TOTAL DEPTH 10148 PERF. 9730 - 9968

10	2077	X	416	-0-	-1661	-0-	9	1	407	3	Y	-0-					-0-
11	2010	X	309	-0-	-1701	-0-	7	1	302	3	Y	-0-					-0-
*12	1860	X	348	-0-	-1512	-0-	6	1	342	3	Y	-0-					-0-
*01	1860	X	441	-0-	-1419	-0-	7	1	434	3	Y	-0-					-0-
*02	452	N	452	-0-	-0-	-0-	8	1	444	3	Y	-0-					-0-
*03	103	N	103	-0-	-0-	-0-	2	1	101	3	Y	-0-					-0-

HURD GAS UNIT WELL #: 6 RRCID -> 226580 COMPL. DATE 02/25/2007 TOTAL DEPTH 10156 PERF. 9747 - 9962

10	3193	X	2873	-0-	-320	-0-	63	1	2768	3	Y	38	29	0	9	1	1
							42	9									
11	3120	X	3100	-0-	-20	-0-	72	1	3007	3	Y	19	14	0	5	1	1
							21	9									
*12	3348	X	3070	-0-	-278	-0-	55	1	2986	3	Y	26	19	0	7	1	1
							29	9									
*01	3348	X	2915	-0-	-433	-0-	48	1	2837	3	Y	27	20	0	7	1	1
							30	9									
*02	2660	X	2421	-0-	-239	-0-	41	1	2356	3	Y	22	16	0	6	1	1
							24	9									
03	2945	X	2910	-0-	-35	-0-	54	1	2832	3	Y	22	18	0	5	1	-0-
							24	9									

DAVIS GAS UNIT "A" WELL #: 6 RRCID -> 228366 COMPL. DATE 04/23/2007 TOTAL DEPTH 10085 PERF. 9658 - 9906

10	2544	N	2544	-0-	-0-	-0-	56	1	2453	3	Y	32	24	0	8	1	1
							35	9									
11	2205	N	2205	-0-	-0-	-0-	52	1	2133	3	Y	18	13	0	5	1	1
							20	9									
*12	1793	N	1793	-0-	-0-	-0-	32	1	1733	3	Y	25	18	0	7	1	1
							28	9									
*01	2140	N	2140	-0-	-0-	-0-	35	1	2076	3	Y	26	19	0	7	1	1
							29	9									
*02	2044	N	1556	-0-	-488	-0-	27	1	1507	3	Y	20	15	0	5	1	1
							22	9									
03	1798	N	398	-0-	-1400	-0-	7	1	368	3	Y	21	17	0	5	1	-0-
							23	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JACKSON, W.E. GAS UNIT WELL #: 6 RRCID -> 229472 COMPL. DATE 06/02/2007 TOTAL DEPTH 10063 PERF. 9662 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	463	X	463	-0-		-0-	-0-	8	1	369	3	Y	78	57	0	19	1	3
								86	9									
11	401	X	401	-0-		-0-	-0-	7	1	292	3	Y	93	67	0	25	1	4
								102	9									
*12	372	X	300	-0-		-72	-0-	3	1	154	3	Y	130	96	0	35	1	3
								143	9									
*01	465	X	461	-0-		-4	-0-	5	1	303	3	Y	139	101	0	36	1	5
								153	9									
*02	420	X	252	-0-		-168	-0-	2	1	132	3	Y	107	81	0	28	1	3
								118	9									
03	465	X	395	-0-		-70	-0-	5	1	262	3	Y	116	90	0	27	1	2
								128	9									

MCGEE GAS UNIT WELL #: 9 RRCID -> 232051 COMPL. DATE 09/06/2007 TOTAL DEPTH 10125 PERF. 8544 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2987	-0-		-20	-0-	66	1	2917	3	Y	4	3	0	1	1	-0-
								4	9									
11	2910	X	2748	-0-		-162	-0-	64	1	2675	3	Y	8	6	0	2	1	-0-
								9	9									
*12	2945	X	2679	-0-		-266	-0-	48	1	2619	3	Y	11	8	0	3	1	-0-
								12	9									
*01	3007	X	2821	-0-		-186	-0-	46	1	2763	3	Y	11	8	0	3	1	-0-
								12	9									
*02	2688	X	2212	-0-		-476	-0-	38	1	2164	3	Y	9	7	0	2	1	-0-
								10	9									
03	2976	X	2457	-0-		-519	-0-	46	1	2400	3	Y	10	8	0	2	1	-0-
								11	9									

POPE GAS UNIT WELL #: 9 RRCID -> 232095 COMPL. DATE 08/20/2007 TOTAL DEPTH 10140 PERF. 9605 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4681	X	2563	-0-		-2118	-0-	57	1	2488	3	Y	16	11	0	4	1	1
								18	9									
11	4530	X	4066	-0-		-464	-0-	94	1	3953	3	Y	17	12	0	5	1	1
								19	9									
*12	4681	X	3901	-0-		-780	-0-	70	1	3772	3	Y	54	39	0	15	1	1
								59	9									
*01	4905	X	4905	-0-		-0-	-0-	80	1	4761	3	Y	58	42	0	15	1	2
								64	9									
*02	3724	X	3446	-0-		-278	-0-	59	1	3339	3	Y	44	34	0	11	1	1
								48	9									
03	4123	X	3181	-0-		-942	-0-	58	1	3070	3	Y	48	37	0	11	1	1
								53	9									

DAVIS, FRANK ESTATE DEEP GU WELL #: 7 RRCID -> 234511 COMPL. DATE 11/23/2007 TOTAL DEPTH 10058 PERF. 8732 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4391	X	4391	-0-		-0-	-0-	98	1	4274	3	Y	17	12	0	4	1	1
								19	9									
11	3783	X	3783	-0-		-0-	-0-	87	1	3676	3	Y	18	13	0	5	1	1
								20	9									
*12	4184	X	4184	-0-		-0-	-0-	75	1	4056	3	Y	48	35	0	13	1	1
								53	9									
*01	3797	X	3797	-0-		-0-	-0-	62	1	3679	3	Y	51	37	0	13	1	2
								56	9									
*02	3752	X	3214	-0-		-538	-0-	55	1	3116	3	Y	39	30	0	10	1	1
								43	9									
03	4154	X	3751	-0-		-403	-0-	69	1	3635	3	Y	43	33	0	10	1	1
								47	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LEWIS GAS UNIT -B- WELL #: 8 RRCID -> 236620 COMPL. DATE 10/13/2007 TOTAL DEPTH 10105 PERF. 8556 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2415	N	2415	-0-	-0-	-0-	53	1	2350	3	N	11	8	0	3	1	-0-
							12	9									
11	2087	N	2087	-0-	-0-	-0-	49	1	2030	3	N	7	5	0	2	1	-0-
							8	9									
*12	2587	N	2587	-0-	-0-	-0-	47	1	2529	3	N	10	7	0	3	1	-0-
							11	9									
*01	2264	N	2264	-0-	-0-	-0-	37	1	2215	3	N	11	8	0	3	1	-0-
							12	9									
*02	2427	N	2427	-0-	-0-	-0-	42	1	2376	3	N	8	6	0	2	1	-0-
							9	9									
*03	2912	N	2912	-0-	-0-	-0-	54	1	2848	3	N	9	7	0	2	1	-0-
							10	9									

OWENS, T.B. GAS UNIT WELL #: 7 RRCID -> 236972 COMPL. DATE 04/10/2008 TOTAL DEPTH 10090 PERF. 9602 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	X	122	-0-	-281	-0-	9	3	113	9	Y	103	76	0	25	1	4
11	540	X	223	-0-	-317	-0-	4	1	139	3	Y	73	54	0	20	1	3
							80	9									
*12	1300	X	1300	-0-	-0-	-0-	21	1	1166	3	Y	103	75	0	28	1	3
							113	9									
*01	620	X	538	-0-	-82	-0-	7	1	412	3	Y	108	79	0	28	1	4
							119	9									
*02	560	X	426	-0-	-134	-0-	6	1	328	3	Y	84	64	0	22	1	2
							92	9									
03	1302	X	376	-0-	-926	-0-	5	1	270	3	Y	92	71	0	21	1	2
							101	9									

FINDLEY GAS UNIT "B" WELL #: 4 RRCID -> 237532 COMPL. DATE 12/12/2007 TOTAL DEPTH 9759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849	X	11574	-0-	-3275	-0-	247	1	10874	3	Y	412	305	0	100	1	15
							453	9									
11	13890	X	10846	-0-	-3044	-0-	251	1	10080	3	Y	468	339	0	126	1	18
							515	9									
*12	14260	X	12920	-0-	-1340	-0-	235	1	12651	3	Y	31	40	0	8	1	1
							34	9									
*01	14260	X	12690	-0-	-1570	-0-	211	1	12444	3	Y	32	24	0	8	1	1
							35	9									
*02	12012	X	10548	-0-	-1464	-0-	183	1	10336	3	Y	26	19	0	7	1	1
							29	9									
03	12927	X	11677	-0-	-1250	-0-	218	1	11429	3	Y	27	21	0	6	1	1
							30	9									

SANDERS GAS UNIT WELL #: 5H RRCID -> 245289 COMPL. DATE 09/17/2008 TOTAL DEPTH 13103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16213	X	12717	-0-	-3496	-0-	282	1	12367	3	Y	62	46	0	15	1	2
							68	9									
11	15690	X	12708	-0-	-2982	-0-	303	1	12105	3	Y	273	191	0	74	1	10
							300	9									
*12	16213	X	15188	-0-	-1025	-0-	269	1	14494	3	Y	386	282	0	104	1	10
							425	9									
*01	14725	X	13512	-0-	-1213	-0-	216	1	12848	3	Y	407	297	0	105	1	15
							448	9									
*02	12404	X	12290	-0-	-114	-0-	208	1	11737	3	Y	314	239	0	81	1	9
							345	9									
03	15190	X	11363	-0-	-3827	-0-	206	1	10780	3	Y	343	265	0	80	1	7
							377	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DAVIS GAS UNIT -F- WELL #: 2H RRCID -> 248725 COMPL. DATE 02/05/2009 TOTAL DEPTH 9835 PERF.10372 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	17350	X	17350	-0-		-0-	-0-		380	1	16640	3	Y	300	222	0	73	1	11
									330	9									
11	15900	X	15326	-0-		-574	-0-		356	1	14949	3	Y	19	24	0	5	1	1
									21	9									
*12	18941	X	17746	-0-		-1195	-0-		324	1	17392	3	Y	27	20	0	7	1	1
									30	9									
*01	18941	X	13550	-0-		-5391	-0-		225	1	13294	3	Y	28	21	0	7	1	1
									31	9									
*02	12815	X	12815	-0-		-0-	-0-		223	1	12567	3	Y	23	17	0	6	1	1
									25	9									
*03	13813	X	13813	-0-		-0-	-0-		260	1	13527	3	Y	24	19	0	6	1	-0-
									26	9									

DAVIS GAS UNIT "A" WELL #: 5H RRCID -> 254964 COMPL. DATE 08/29/2009 TOTAL DEPTH 9804 PERF.10332 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19127	X	18790	-0-		-337	-0-		418	1	18293	3	Y	72	53	0	17	1	3
									79	9									
11	18510	X	17628	-0-		-882	-0-		412	1	17196	3	Y	18	15	0	5	1	1
									20	9									
*12	19127	X	19061	-0-		-66	-0-		347	1	18686	3	Y	25	18	0	7	1	1
									28	9									
*01	19127	X	18767	-0-		-360	-0-		313	1	18425	3	Y	26	19	0	7	1	1
									29	9									
*02	17528	X	17055	-0-		-473	-0-		296	1	16737	3	Y	20	15	0	5	1	1
									22	9									
03	19065	X	18534	-0-		-531	-0-		348	1	18163	3	Y	21	17	0	5	1	-0-
									23	9									

FINDLEY GAS UNIT "B" WELL #: 5H RRCID -> 255032 COMPL. DATE 10/23/2009 TOTAL DEPTH 13080 PERF.10313 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	20274	X	15051	-0-		-5223	-0-		332	1	14561	3	Y	144	107	0	35	1	5
									158	9									
11	18780	X	17657	-0-		-1123	-0-		411	1	17185	3	Y	55	43	0	15	1	2
									61	9									
*12	19251	X	17615	-0-		-1636	-0-		321	1	17209	3	Y	77	56	0	21	1	2
									85	9									
*01	19251	X	12409	-0-		-6842	-0-		207	1	12113	3	Y	81	59	0	21	1	3
									89	9									
*02	16128	X	15249	-0-		-879	-0-		263	1	14917	3	Y	63	48	0	16	1	2
									69	9									
03	17856	X	17155	-0-		-701	-0-		321	1	16759	3	Y	68	53	0	16	1	1
									75	9									

FINDLEY GAS UNIT "A" WELL #: 7H RRCID -> 255037 COMPL. DATE 12/13/2009 TOTAL DEPTH 9729 PERF.10276 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11439	X	7573	-0-		-3866	-0-		166	1	7279	3	Y	116	86	0	28	1	4
									128	9									
11	10950	X	5984	-0-		-4966	-0-		142	1	5696	3	Y	133	96	0	36	1	5
									146	9									
*12	11284	X	9594	-0-		-1690	-0-		173	1	9307	3	Y	104	78	0	28	1	3
									114	9									
*01	8928	X	8300	-0-		-628	-0-		140	1	8063	3	Y	88	65	0	23	1	3
									97	9									
*02	10307	X	10307	-0-		-0-	-0-		178	1	10089	3	Y	36	29	0	9	1	1
									40	9									
*03	15044	X	15044	-0-		-0-	-0-		282	1	14661	3	Y	92	70	0	21	1	2
									101	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HIGHLAND LAKE CLUB GAS UNIT WELL #: 5H RRCID -> 256263 COMPL. DATE 01/06/2010 TOTAL DEPTH 9713 PERF.10173 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23095	X	20809	-0-		-2286	-0-	457 327	1 9	20025	3	Y	297	220	0	72	1	11
11	22350	X	16914	-0-		-5436	-0-	400 19	1 9	16495	3	Y	17	22	0	5	1	1
*12	23033	X	21074	-0-		-1959	-0-	384 28	1 9	20662	3	Y	25	18	0	7	1	1
*01	22351	X	20623	-0-		-1728	-0-	344 29	1 9	20250	3	Y	26	19	0	7	1	1
*02	18312	X	18312	-0-		-0-	-0-	318 22	1 9	17972	3	Y	20	15	0	5	1	1
*03	20504	X	20504	-0-		-0-	-0-	385 23	1 9	20096	3	Y	21	17	0	5	1	-0-

SLAUGHTER GAS UNIT "B" WELL #: 4H RRCID -> 258431 COMPL. DATE 04/02/2010 TOTAL DEPTH 9740 PERF.10263 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	27218	X	23660	-0-		-3558	-0-	522 289	1 9	22849	3	Y	263	195	0	64	1	9
11	24720	X	22119	-0-		-2601	-0-	511 329	1 9	21279	3	Y	299	216	0	81	1	11
*12	24986	X	21471	-0-		-3515	-0-	388 179	1 9	20904	3	Y	163	126	0	44	1	4
*01	24056	X	20071	-0-		-3985	-0-	332 188	1 9	19551	3	Y	171	125	0	44	1	6
*02	18676	X	17756	-0-		-920	-0-	306 145	1 9	17305	3	Y	132	100	0	34	1	4
03	20677	X	19639	-0-		-1038	-0-	366 160	1 9	19113	3	Y	145	112	0	34	1	3

SLAUGHTER GAS UNIT "B" WELL #: 5H RRCID -> 258455 COMPL. DATE 06/20/2010 TOTAL DEPTH 9794 PERF.10353 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	16244	X	13250	-0-		-2994	-0-	290 292	1 9	12668	3	Y	265	197	0	64	1	9
11	13650	X	12415	-0-		-1235	-0-	283 333	1 9	11799	3	Y	303	219	0	81	1	12
*12	13857	X	12017	-0-		-1840	-0-	215 231	1 9	11571	3	Y	210	160	0	57	1	5
*01	13857	X	11080	-0-		-2777	-0-	179 245	1 9	10656	3	Y	223	162	0	58	1	8
*02	11760	X	10582	-0-		-1178	-0-	181 188	1 9	10213	3	Y	171	130	0	44	1	5
03	13020	X	12729	-0-		-291	-0-	235 207	1 9	12287	3	Y	188	145	0	44	1	4

PIERCE, PEGGY R. GAS UNIT WELL #: 3H RRCID -> 259606 COMPL. DATE 09/28/2012 TOTAL DEPTH 9799 PERF.10680 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	65906	X	46689	-0-		-19217	-0-	1035 330	1 9	45324	3	Y	300	222	0	73	1	11
11	56310	X	43755	-0-		-12555	-0-	1025 44	1 9	42686	3	Y	40	38	0	11	1	2
*12	55366	X	42325	-0-		-13041	-0-	771 61	1 9	41493	3	Y	55	41	0	15	1	1
*01	50127	X	40350	-0-		-9777	-0-	673 65	1 9	39612	3	Y	59	43	0	15	1	2
*02	38780	X	35242	-0-		-3538	-0-	612 51	1 9	34579	3	Y	46	35	0	12	1	1
03	42935	X	38290	-0-		-4645	-0-	718 56	1 9	37516	3	Y	51	39	0	12	1	1

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHALEY, PATRICIA POPE GAS UNIT B WELL #: 4H RRCID -> 261599 COMPL. DATE 12/22/2010 TOTAL DEPTH 9884 PERF.10405 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23498	X	21277	-0-	-2221	-0-	467	1	20428	3	Y	347	258	0	84	1	12
							382	9									
11	22230	X	20713	-0-	-1517	-0-	486	1	20214	3	Y	12	21	0	3	1	-0-
							13	9									
*12	22909	X	20206	-0-	-2703	-0-	368	1	19819	3	Y	17	12	0	5	1	-0-
							19	9									
*01	22568	X	18606	-0-	-3962	-0-	311	1	18274	3	Y	19	13	0	5	1	1
							21	9									
*02	18648	X	15956	-0-	-2692	-0-	278	1	15664	3	Y	13	10	0	4	1	-0-
							14	9									
03	20646	X	18642	-0-	-2004	-0-	350	1	18274	3	Y	16	12	0	4	1	-0-
							18	9									

GRIFFIS, JUBLE D. GAS UNIT WELL #: 7H RRCID -> 261821 COMPL. DATE 02/24/2011 TOTAL DEPTH 9787 PERF.10243 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21576	X	17896	-0-	-3680	-0-	396	1	17359	3	Y	128	94	0	31	1	5
							141	9									
11	19320	X	16320	-0-	-3000	-0-	379	1	15807	3	Y	122	89	0	33	1	5
							134	9									
*12	19747	X	15705	-0-	-4042	-0-	284	1	15231	3	Y	173	127	0	47	1	4
							190	9									
*01	18755	X	14988	-0-	-3767	-0-	247	1	14540	3	Y	183	133	0	47	1	7
							201	9									
*02	14420	X	13216	-0-	-1204	-0-	227	1	12835	3	Y	140	107	0	36	1	4
							154	9									
03	15965	X	14488	-0-	-1477	-0-	268	1	14051	3	Y	154	119	0	36	1	3
							169	9									

HYNSON, CHARLOTTE MORRIS G.U. WELL #: 3H RRCID -> 264740 COMPL. DATE 06/11/2011 TOTAL DEPTH 9887 PERF.10447 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	24800	X	22412	-0-	-2388	-0-	495	1	21645	3	N	247	183	0	60	1	9
							272	9									
11	24000	X	21050	-0-	-2950	-0-	491	1	20457	3	N	93	73	0	25	1	4
							102	9									
*12	24707	X	21344	-0-	-3363	-0-	387	1	20814	3	N	130	96	0	35	1	3
							143	9									
*01	23591	X	19761	-0-	-3830	-0-	327	1	19281	3	N	139	101	0	36	1	5
							153	9									
*02	18284	X	17789	-0-	-495	-0-	308	1	17363	3	N	107	81	0	28	1	3
							118	9									
03	20243	X	20070	-0-	-173	-0-	374	1	19568	3	N	116	90	0	27	1	2
							128	9									

DAVIS GAS UNIT "F" WELL #: 3H RRCID -> 264741 COMPL. DATE 11/11/2011 TOTAL DEPTH 9852 PERF.10199 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29016	X	19545	-0-	-9471	-0-	425	1	18611	3	Y	463	344	0	112	1	16
							509	9									
11	28080	X	23087	-0-	-4993	-0-	519	1	21987	3	Y	528	382	0	142	1	20
							581	9									
*12	28148	X	27834	-0-	-314	-0-	505	1	27157	3	Y	156	130	0	42	1	4
							172	9									
*01	24676	X	20632	-0-	-4044	-0-	344	1	20108	3	Y	164	120	0	42	1	6
							180	9									
*02	16271	X	16271	-0-	-0-	-0-	281	1	15850	3	Y	127	96	0	33	1	4
							140	9									
*03	17677	X	17677	-0-	-0-	-0-	329	1	17196	3	Y	138	107	0	32	1	3
							152	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, JOHN G. HEIRS GAS UNIT WELL #: 2H RRCID -> 264792 COMPL. DATE 11/15/2011 TOTAL DEPTH 9902 PERF.10349 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21167	X	21167	-0-	-0-	-0-	471	1	20628	3	Y	62	46	0	15	1	2
							68	9									
11	20040	X	18356	-0-	-1684	-0-	428	1	17850	3	Y	71	51	0	19	1	3
							78	9									
*12	19809	X	16650	-0-	-3159	-0-	302	1	16250	3	Y	89	66	0	24	1	2
							98	9									
*01	21204	X	12450	-0-	-8754	-0-	206	1	12157	3	Y	79	58	0	20	1	3
							87	9									
*02	19124	X	13838	-0-	-5286	-0-	240	1	13518	3	Y	73	55	0	19	1	2
							80	9									
03	21173	X	17513	-0-	-3660	-0-	329	1	17095	3	Y	81	62	0	19	1	2
							89	9									

WHALEY, PATRICIA POPE GAS UNIT WELL #: 4H RRCID -> 264818 COMPL. DATE 11/01/2011 TOTAL DEPTH 9952 PERF.10608 - 13653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	28464	X	28464	-0-	-0-	-0-	633	1	27744	3	Y	79	59	0	19	1	3
							87	9									
11	27180	X	27086	-0-	-94	-0-	632	1	26356	3	Y	89	65	0	24	1	3
							98	9									
*12	28086	X	27175	-0-	-911	-0-	494	1	26541	3	Y	127	93	0	34	1	3
							140	9									
*01	28086	X	26293	-0-	-1793	-0-	436	1	25708	3	Y	135	98	0	35	1	5
							149	9									
*02	26096	X	22991	-0-	-3105	-0-	398	1	22479	3	Y	104	79	0	27	1	3
							114	9									
03	28458	X	25330	-0-	-3128	-0-	474	1	24732	3	Y	113	88	0	26	1	2
							124	9									

NESBITT, STROUD B. GAS UNIT WELL #: 3H RRCID -> 264948 COMPL. DATE 04/04/2012 TOTAL DEPTH 10126 PERF.10272 - 13917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	18321	X	15929	-0-	-2392	-0-	355	1	15574	3	Y	-0-					-0-
11	16200	X	15062	-0-	-1138	-0-	353	1	14709	3	Y	-0-					-0-
*12	16616	X	13592	-0-	-3024	-0-	248	1	13344	3	Y	-0-					-0-
*01	16616	X	12536	-0-	-4080	-0-	209	1	12327	3	Y	-0-					-0-
*02	15008	X	10618	-0-	-4390	-0-	185	1	10433	3	Y	-0-					-0-
03	15934	X	9625	-0-	-6309	-0-	180	1	9445	3	Y	-0-					-0-

FINDLEY GAS UNIT "A" WELL #: 6H RRCID -> 265510 COMPL. DATE 09/19/2010 TOTAL DEPTH 9774 PERF.10046 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14353	X	12909	-0-	-1444	-0-	285	1	12473	3	N	137	102	0	33	1	5
							151	9									
11	13890	X	12907	-0-	-983	-0-	308	1	12586	3	N	12	14	0	3	1	-0-
							13	9									
*12	14933	X	14933	-0-	-0-	-0-	272	1	14641	3	N	18	13	0	5	1	-0-
							20	9									
*01	14693	X	14693	-0-	-0-	-0-	245	1	14426	3	N	20	14	0	5	1	1
							22	9									
*02	13160	X	12204	-0-	-956	-0-	211	1	11978	3	N	14	11	0	4	1	-0-
							15	9									
*03	15292	X	15292	-0-	-0-	-0-	287	1	14987	3	N	16	12	0	4	1	-0-
							18	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHALEY, PATRICIA POPE GAS UNIT WELL #: 3H RRCID -> 265519 COMPL. DATE 02/20/2011 TOTAL DEPTH 9995 PERF.10505 - 14377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	29574	X	21037	-0-	-8537	-0-	459	1	20146	3	Y	393	291	0	95	1	14
							432	9									
11	22350	X	19648	-0-	-2702	-0-	448	1	18709	3	Y	446	323	0	120	1	17
							491	9									
*12	23033	X	19333	-0-	-3700	-0-	340	1	18299	3	Y	631	462	0	170	1	16
							694	9									
*01	22165	X	18446	-0-	-3719	-0-	296	1	17417	3	Y	666	485	0	172	1	25
							733	9									
*02	19012	X	16046	-0-	-2966	-0-	269	1	15213	3	Y	513	390	0	133	1	15
							564	9									
03	21049	X	17460	-0-	-3589	-0-	317	1	16526	3	Y	561	434	0	131	1	11
							617	9									

MCGEE GAS UNIT "B" WELL #: 7H RRCID -> 266921 COMPL. DATE 10/01/2012 TOTAL DEPTH 9825 PERF.10909 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	34348	X	30972	-0-	-3376	-0-	687	1	30070	3	Y	195	145	0	47	1	7
							215	9									
11	32730	X	29059	-0-	-3671	-0-	676	1	28164	3	Y	199	144	0	54	1	8
							219	9									
*12	32519	X	29963	-0-	-2556	-0-	541	1	29114	3	Y	280	205	0	76	1	7
							308	9									
*01	31992	X	29431	-0-	-2561	-0-	487	1	28617	3	Y	297	216	0	77	1	11
							327	9									
*02	26040	X	25019	-0-	-1021	-0-	431	1	24336	3	Y	229	174	0	59	1	7
							252	9									
03	28830	X	28048	-0-	-782	-0-	522	1	27252	3	Y	249	193	0	58	1	5
							274	9									

ROGERS GAS UNIT WELL #: 2H RRCID -> 267699 COMPL. DATE 12/04/2012 TOTAL DEPTH 9823 PERF.10452 - 13653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	45291	X	45140	-0-	-151	-0-	1008	1	44132	3	Y	-0-					-0-
11	45420	X	42592	-0-	-2828	-0-	990	1	41307	3	Y	268	186	0	72	1	10
							295	9									
*12	46934	X	44207	-0-	-2727	-0-	799	1	42991	3	Y	379	277	0	102	1	10
							417	9									
*01	46934	X	40529	-0-	-6405	-0-	667	1	39422	3	Y	400	292	0	103	1	15
							440	9									
*02	40824	X	36398	-0-	-4426	-0-	626	1	35433	3	Y	308	234	0	80	1	9
							339	9									
03	45136	X	39832	-0-	-5304	-0-	741	1	38719	3	Y	338	261	0	79	1	7
							372	9									

HORDERN GAS UNIT 'A' WELL #: 3H RRCID -> 267908 COMPL. DATE 11/13/2012 TOTAL DEPTH 9790 PERF. 9884 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	53723	X	34786	-0-	-18937	-0-	749	1	32816	3	Y	1110	823	0	269	1	39
							1221	9									
11	49080	X	33966	-0-	-15114	-0-	785	1	32694	3	Y	443	346	0	119	1	17
							487	9									
*12	40486	X	33919	-0-	-6567	-0-	606	1	32625	3	Y	625	457	0	169	1	16
							688	9									
*01	40486	X	29963	-0-	-10523	-0-	486	1	28750	3	Y	661	481	0	171	1	25
							727	9									
*02	27960	X	27960	-0-	-0-	-0-	477	1	26925	3	Y	507	386	0	131	1	15
							558	9									
*03	30879	X	30879	-0-	-0-	-0-	568	1	29699	3	Y	556	430	0	130	1	11
							612	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KINGSTREE RANCH GAS UNIT WELL #: 2H RRCID -> 268368 COMPL. DATE 10/05/2012 TOTAL DEPTH 10083 PERF.10543 - 14343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	39897	X	33287	-0-	-6610	-0-	735	1	32201	3	Y	319	237	0	77	1	11
							351	9									
11	36390	X	30925	-0-	-5465	-0-	720	1	30044	3	Y	146	112	0	39	1	6
							161	9									
*12	35433	X	28965	-0-	-6468	-0-	525	1	28214	3	Y	205	150	0	56	1	5
							226	9									
*01	35433	X	27347	-0-	-8086	-0-	452	1	26656	3	Y	217	158	0	56	1	8
							239	9									
*02	26320	X	22384	-0-	-3936	-0-	387	1	21813	3	Y	167	127	0	43	1	5
							184	9									
03	29140	X	26619	-0-	-2521	-0-	496	1	25922	3	Y	183	141	0	43	1	4
							201	9									

ROGERS GAS UNIT WELL #: 3H RRCID -> 268499 COMPL. DATE 09/08/2013 TOTAL DEPTH 9756 PERF.10453 - 13893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	56366	X	56366	-0-	-0-	-0-	1223	1	53498	3	Y	1495	1108	0	362	1	53
							1645	9									
11	53699	X	53699	-0-	-0-	-0-	1214	1	50611	3	Y	1704	1233	0	459	1	65
							1874	9									
*12	62000	X	52589	-0-	-9411	-0-	906	1	49036	3	Y	2406	1761	0	650	1	60
							2647	9									
*01	62031	X	45351	-0-	-16680	-0-	748	1	44256	3	Y	315	282	0	81	1	12
							347	9									
*02	56028	X	43561	-0-	-12467	-0-	753	1	42542	3	Y	242	184	0	63	1	7
							266	9									
03	56358	X	47483	-0-	-8875	-0-	886	1	46305	3	Y	265	205	0	62	1	5
							292	9									

HARRIS, JAMES H. GAS UNIT "B" WELL #: 3H RRCID -> 270317 COMPL. DATE 02/15/2013 TOTAL DEPTH 9918 PERF.10182 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	60233	X	49941	-0-	-10292	-0-	1105	1	48377	3	Y	417	309	0	101	1	15
							459	9									
11	57180	X	47432	-0-	-9748	-0-	1097	1	45812	3	Y	475	344	0	128	1	18
							523	9									
*12	56854	X	45703	-0-	-11151	-0-	826	1	44494	3	Y	348	263	0	94	1	9
							383	9									
*01	55273	X	42920	-0-	-12353	-0-	711	1	41805	3	Y	367	267	0	95	1	14
							404	9									
*02	35978	X	35978	-0-	-0-	-0-	620	1	35049	3	Y	281	214	0	73	1	8
							309	9									
*03	40466	X	40466	-0-	-0-	-0-	754	1	39372	3	Y	309	239	0	72	1	6
							340	9									

OWENS, T.B. GAS UNIT WELL #: 6H RRCID -> 270358 COMPL. DATE 04/07/2013 TOTAL DEPTH 9724 PERF.10000 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73160	X	52623	-0-	-20537	-0-	1158	1	50760	3	Y	641	475	0	155	1	23
							705	9									
11	68640	X	47153	-0-	-21487	-0-	1077	1	43867	3	Y	2008	1413	0	541	1	77
							2209	9									
*12	65596	X	58580	-0-	-7016	-0-	1007	1	54454	3	Y	2835	2075	0	766	1	71
							3119	9									
*01	64356	X	53164	-0-	-11192	-0-	835	1	49032	3	Y	2997	2182	0	774	1	112
							3297	9									
*02	55580	X	47218	-0-	-8362	-0-	777	1	43905	3	Y	2305	1754	0	596	1	67
							2536	9									
03	58559	X	51432	-0-	-7127	-0-	914	1	47744	3	Y	2522	1951	0	588	1	50
							2774	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ONEY, ALTON J. GAS UNIT WELL #: 1H RRCID -> 270528 COMPL. DATE 06/12/2013 TOTAL DEPTH 9990 PERF.10368 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52173	X	37950	-0-	-14223	-0-	36956	3	994	9	Y	904	670	0	219	1	32
11	45420	X	35009	-0-	-10411	-0-	33878	3	1131	9	Y	1028	744	0	277	1	39
*12	43803	X	32802	-0-	-11001	-0-	32215	3	587	9	Y	534	416	0	144	1	13
*01	40610	X	35013	-0-	-5597	-0-	34391	3	622	9	Y	565	411	0	146	1	21
*02	32844	X	30160	-0-	-2684	-0-	29681	3	479	9	Y	435	331	0	112	1	13
03	36363	X	33854	-0-	-2509	-0-	33331	3	523	9	Y	475	368	0	111	1	9

PIERCE, PEGGY R. GAS UNIT WELL #: 4H RRCID -> 270980 COMPL. DATE 04/08/2013 TOTAL DEPTH 9945 PERF.10601 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113398	X	41313	-0-	-72085	-0-	40532	3	781	9	Y	710	526	0	172	1	25
11	109740	X	38116	-0-	-71624	-0-	37226	3	890	9	Y	809	585	0	218	1	31
*12	47864	X	36595	-0-	-11269	-0-	36383	3	212	9	Y	193	167	0	52	1	5
*01	44361	X	35539	-0-	-8822	-0-	35315	3	224	9	Y	204	148	0	53	1	8
*02	34608	X	29827	-0-	-4781	-0-	29655	3	172	9	Y	156	119	0	40	1	5
03	38316	X	33320	-0-	-4996	-0-	33133	3	187	9	Y	170	132	0	40	1	3

KELLY HEIRS GAS UNIT (SA) WELL #: 7H RRCID -> 271404 COMPL. DATE 05/18/2013 TOTAL DEPTH 10059 PERF.10295 - 14518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	66681	X	55551	-0-	-11130	-0-	54865	3	686	9	Y	624	463	0	151	1	22
11	64530	X	49976	-0-	-14554	-0-	49695	3	281	9	Y	255	198	0	69	1	10
*12	66495	X	50137	-0-	-16358	-0-	49742	3	395	9	Y	359	263	0	97	1	9
*01	60357	X	46756	-0-	-13601	-0-	46338	3	418	9	Y	380	277	0	98	1	14
*02	47264	X	38749	-0-	-8515	-0-	38428	3	321	9	Y	292	222	0	76	1	8
03	52328	X	43242	-0-	-9086	-0-	42890	3	352	9	Y	320	247	0	75	1	6

KELLY HEIRS GAS UNIT WELL #: 6H RRCID -> 271684 COMPL. DATE 05/18/2013 TOTAL DEPTH 9923 PERF.10452 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	43183	X	39381	-0-	-3802	-0-	39381	3			Y	-0-					-0-
11	41790	X	34480	-0-	-7310	-0-	34361	3	119	9	Y	108	75	0	29	1	4
*12	43183	X	34290	-0-	-8893	-0-	34122	3	168	9	Y	153	112	0	41	1	4
*01	43183	X	32124	-0-	-11059	-0-	31946	3	178	9	Y	162	118	0	42	1	6
*02	34972	X	26923	-0-	-8049	-0-	26785	3	138	9	Y	125	95	0	32	1	4
03	38719	X	27553	-0-	-11166	-0-	27403	3	150	9	Y	136	105	0	32	1	3

JACKSON, W.E. GAS UNIT WELL #: 7H RRCID -> 271693 COMPL. DATE 04/11/2013 TOTAL DEPTH 9770 PERF. 9681 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	44144	X	35716	-0-	-8428	-0-	34896	3	820	9	Y	745	552	0	181	1	26
11	40710	X	32866	-0-	-7844	-0-	31932	3	934	9	Y	849	614	0	229	1	32
*12	40455	X	33378	-0-	-7077	-0-	33206	3	172	9	Y	156	142	0	42	1	4
*01	37758	X	35045	-0-	-2713	-0-	34866	3	179	9	Y	163	119	0	42	1	6
*02	31169	X	31169	-0-	-0-	-0-	31029	3	140	9	Y	127	96	0	33	1	4
*03	33238	X	33238	-0-	-0-	-0-	33087	3	151	9	Y	137	106	0	32	1	3

HARRIS, JAMES H. GAS UNIT "B" WELL #: 4H RRCID -> 271699 COMPL. DATE 08/01/2013 TOTAL DEPTH 9953 PERF.10507 - 14029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	81933	X	58721	-0-	-23212	-0-	1298	1	56871	3	Y	502	372	0	121	1	18
							552	9									
11	72510	X	53998	-0-	-18512	-0-	1249	1	52121	3	Y	571	413	0	154	1	22
							628	9									
*12	70463	X	52015	-0-	-18448	-0-	937	1	50674	3	Y	367	281	0	99	1	9
							404	9									
*01	65286	X	50020	-0-	-15266	-0-	828	1	48765	3	Y	388	283	0	100	1	14
							427	9									
*02	53900	X	41732	-0-	-12168	-0-	723	1	40680	3	Y	299	227	0	77	1	9
							329	9									
03	58714	X	56605	-0-	-2109	-0-	1057	1	55188	3	Y	327	253	0	76	1	7
							360	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, JOHN G. HEIRS GAS UNIT-SA WELL #: 3H RRCID -> 271772 COMPL. DATE 03/05/2014 TOTAL DEPTH 9853 PERF.10580 - 15237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	67394	X	42619	-0-	-24775	-0-	41887	3	732	9	Y	665	493	0	161	1	24
11	65220	X	36930	-0-	-28290	-0-	36558	3	372	9	Y	338	258	0	91	1	13
*12	55087	X	40151	-0-	-14936	-0-	723	1	38902	3	Y	478	350	0	129	1	12
							526	9									
*01	55087	X	38017	-0-	-17070	-0-	625	1	36835	3	Y	506	368	0	131	1	19
							557	9									
*02	39984	X	33335	-0-	-6649	-0-	570	1	32337	3	Y	389	296	0	101	1	11
							428	9									
03	42625	X	36660	-0-	-5965	-0-	679	1	35513	3	Y	425	329	0	99	1	8
							468	9									

KELLY HEIRS GAS UNIT WELL #: 5H RRCID -> 271883 COMPL. DATE 06/11/2013 TOTAL DEPTH 9984 PERF.10552 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	52731	X	39431	-0-	-13300	-0-	39431	3			Y	-0-					-0-
11	51030	X	31594	-0-	-19436	-0-	31588	3	6	9	Y	5	4	0	1	1	-0-
*12	52638	X	32413	-0-	-20225	-0-	32404	3	9	9	Y	8	6	0	2	1	-0-
*01	42656	X	28758	-0-	-13898	-0-	28749	3	9	9	Y	8	6	0	2	1	-0-
*02	32060	X	24437	-0-	-7623	-0-	24429	3	8	9	Y	7	5	0	2	1	-0-
03	35495	X	26846	-0-	-8649	-0-	26838	3	8	9	Y	7	5	0	2	1	-0-

FINDLEY GAS UNIT "A" WELL #: 8H RRCID -> 272749 COMPL. DATE 09/26/2013 TOTAL DEPTH 9689 PERF.10248 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	72478	X	38869	-0-	-33609	-0-	38300	3	569	9	Y	517	384	0	125	1	18
11	63300	X	56949	-0-	-6351	-0-	56299	3	650	9	Y	591	427	0	159	1	23
*12	60915	X	59910	-0-	-1005	-0-	1080	1	58389	3	Y	401	306	0	108	1	10
							441	9									
*01	58493	X	58493	-0-	-0-	-0-	968	1	57057	3	Y	425	309	0	110	1	16
							468	9									
*02	53116	X	50449	-0-	-2667	-0-	871	1	49220	3	Y	325	248	0	84	1	9
							358	9									
03	59923	X	51346	-0-	-8577	-0-	956	1	49997	3	Y	357	276	0	83	1	7
							393	9									

MCGEE GAS UNIT "B" WELL #: 8H RRCID -> 272763 COMPL. DATE 08/29/2013 TOTAL DEPTH 9883 PERF.10507 - 14458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	51460	X	37646	-0-	-13814	-0-	37464	3	182	9	Y	165	122	0	40	1	6
11	46470	X	34287	-0-	-12183	-0-	34160	3	127	9	Y	115	86	0	31	1	4
*12	46128	X	45349	-0-	-779	-0-	45170	3	179	9	Y	163	119	0	44	1	4
*01	44091	X	44091	-0-	-0-	-0-	43901	3	190	9	Y	173	126	0	45	1	6
*02	37163	X	37163	-0-	-0-	-0-	37017	3	146	9	Y	133	101	0	34	1	4
03	45353	X	41433	-0-	-3920	-0-	41273	3	160	9	Y	145	112	0	34	1	3

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, JOHN G. HEIRS GAS UNIT WELL #: 4H RRCID -> 273069 COMPL. DATE 06/05/2014 TOTAL DEPTH 9892 PERF.10522 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	83360	X	83360	-0-	-0-	-0-	83227	3	133	9	Y	121	85	0	32	1	4
07	94240	X	71892	-0-	-22348	-0-	71750	3	142	9	Y	129	93	0	35	1	5
08	94240	X	42812	-0-	-51428	-0-	42668	3	144	9	Y	131	98	0	34	1	4
09	91200	X	30011	-0-	-61189	-0-	29876	3	135	9	Y	123	92	0	33	1	2
10	94240	X	36286	-0-	-57954	-0-	806	1	35342	3	Y	125	93	0	30	1	4
							138	9									
11	83370	X	32713	-0-	-50657	-0-	749	1	31368	3	Y	542	379	0	146	1	21
							596	9									
*12	71889	X	36320	-0-	-35569	-0-	643	1	34835	3	Y	765	560	0	207	1	19
							842	9									
*01	42811	X	41264	-0-	-1547	-0-	676	1	39698	3	Y	809	589	0	209	1	30
							890	9									
*02	34889	X	34889	-0-	-0-	-0-	594	1	33611	3	Y	622	473	0	161	1	18
							684	9									
03	36332	X	31826	-0-	-4506	-0-	584	1	30493	3	Y	681	526	0	159	1	14
							749	9									

SMITH GAS UNIT WELL #: 1H RRCID -> 274171 COMPL. DATE 06/13/2014 TOTAL DEPTH 10384 PERF.10736 - 14866

10	218395	X	80891	-0-	-137504	-0-	80651	3	240	9	Y	218	214	1			60
11	211350	X	71446	-0-	-139904	-0-	71164	3	282	9	Y	256	315	1			1
12	210676	X	66718	-0-	-143958	-0-	66277	3	441	9	Y	401	387	1			15
01	141794	X	65961	-0-	-75833	-0-	65460	3	501	9	Y	455	393	1			77
02	89516	X	57820	-0-	-31696	-0-	57396	3	424	9	Y	385	374	1			88
03	80879	X	60359	-0-	-20520	-0-	59921	3	438	9	Y	398	365	1			121

JFS TIMBER GAS UNIT WELL #: 1H RRCID -> 274282 COMPL. DATE 05/24/2014 TOTAL DEPTH 10290 PERF.10317 - 14374

10	0	W	47433	-0-	47433	316648	46810	3	623	9	Y	566	555	1			157
11	0	W	37835	-0-	37835	354483	37328	3	507	9	Y	461	616	1			2
12	389480	X	34997	-0-	-354483	-0-	34228	3	769	9	Y	699	675	1			26
01	60171	X	34851	-0-	-25320	-0-	34327	3	524	9	Y	476	422	1			80
02	42840	X	34593	-0-	-8247	-0-	33828	3	765	9	Y	695	616	1			159
03	47430	X	34414	-0-	-13016	-0-	33625	3	789	9	Y	717	658	1			218

CYPRESS BAYOU GAS UNIT WELL #: 1H RRCID -> 274369 COMPL. DATE 08/07/2014 TOTAL DEPTH 10090 PERF.10764 - 15976

10	60853	X	41521	-0-	-19332	-0-	40585	3	936	9	Y	851	938	1			273
11	58890	X	29453	-0-	-29437	-0-	28566	3	887	9	Y	806	1064	1			15
12	60853	X	32448	-0-	-28405	-0-	31308	3	1140	9	Y	1036	977	1			74
01	48143	X	29259	-0-	-18884	-0-	28610	3	649	9	Y	590	562	1			102
02	42168	X	26739	-0-	-15429	-0-	26460	3	279	9	Y	254	316	1			40
03	41509	X	25965	-0-	-15544	-0-	25416	3	549	9	Y	499	471	1			68

WHALEY, PATRICIA POPE GU B (SA) WELL #: 5H RRCID -> 274953 COMPL. DATE 07/10/2014 TOTAL DEPTH 9998 PERF.10518 - 15337

10	0	Z	80988	-0-	80988	353222	1786	1	78270	3	Y	847	628	0	205	1	30
							932	9									
11	0	Z	70953	-0-	70953	424175	1639	1	68411	3	Y	821	599	0	221	1	31
							903	9									
*12	0	Z	71205	-0-	71205	495380	1269	1	68660	3	Y	1160	849	0	313	1	29
							1276	9									
*01	0	Z	67669	-0-	67669	563049	1110	1	65209	3	Y	1227	893	0	317	1	46
							1350	9									
*02	0	W	57035	-0-	57035	620084	977	1	55021	3	Y	943	718	0	244	1	27
							1037	9									
*03	683312	X	63228	-0-	-620084	-0-	1165	1	60927	3	Y	1033	798	0	241	1	21
							1136	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

JFS TIMBER GAS UNIT WELL #: 2H RRCID -> 275289 COMPL. DATE 05/19/2014 TOTAL DEPTH 10342 PERF.10644 - 14235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	109275	X	44532	-0-	-64743	-0-	44134	3	398	9	Y	362	355	1			100
11	105750	X	39562	-0-	-66188	-0-	38998	3	564	9	Y	513	511	1			2
12	109275	X	36371	-0-	-72904	-0-	35659	3	712	9	Y	647	625	1			24
01	109275	X	36128	-0-	-73147	-0-	35319	3	809	9	Y	735	635	1			124
02	46508	X	32223	-0-	-14285	-0-	31539	3	684	9	Y	622	604	1			142
03	44547	X	34143	-0-	-10404	-0-	33437	3	706	9	Y	642	589	1			195

BRITTON GAS UNIT (SA) WELL #: 9H RRCID -> 275375 COMPL. DATE 09/11/2013 TOTAL DEPTH 9881 PERF.10456 - 15102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	205995	X	80698	-0-	-125297	-0-	79889	3	809	9	Y	735	545	0	178	1	26
11	199350	X	68948	-0-	-130402	-0-	68340	3	608	9	Y	553	409	0	149	1	21
*12	205995	X	71839	-0-	-134156	-0-	1288	1	69691	3	Y	782	572	0	211	1	20
							860	9									
*01	205995	X	67311	-0-	-138684	-0-	1110	1	65293	3	Y	825	601	0	213	1	31
							908	9									
*02	74788	X	58610	-0-	-16178	-0-	1006	1	56907	3	Y	634	483	0	164	1	18
							697	9									
03	80693	X	63168	-0-	-17525	-0-	1172	1	61231	3	Y	695	537	0	162	1	14
							765	9									

ROAD'S END GAS UNIT WELL #: 1H RRCID -> 275474 COMPL. DATE 11/20/2014 TOTAL DEPTH 10127 PERF.10499 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		21386	-0-	21386	21386	21386	3			Y	-0-					-0-
12	SHUT IN		66261	-0-	66261	87647	66261	3			Y	-0-					-0-
01	139563	X	51916	-0-	-87647	-0-	50270	3	1646	9	Y	1496	1238	1			258
02	68532	X	68532	-0-	-0-	-0-	67114	3	1418	9	Y	1289	1346	1			201
03	75547	X	60750	-0-	-14797	-0-	59431	3	1319	9	Y	1199	1228	1			172

SANDERS GAS UNIT WELL #: 6H RRCID -> 275616 COMPL. DATE 09/28/2013 TOTAL DEPTH 9770 PERF. 9951 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	125302	X	56998	-0-	-68304	-0-	55021	3	1977	9	Y	1797	1332	0	435	1	64
11	121260	X	61596	-0-	-59664	-0-	59344	3	2252	9	Y	2047	1481	0	552	1	78
*12	125302	X	56879	-0-	-68423	-0-	1011	1	54711	3	Y	1052	820	0	284	1	26
							1157	9									
*01	125302	X	56716	-0-	-68586	-0-	926	1	54567	3	Y	1112	810	0	287	1	41
							1223	9									
*02	113176	X	49031	-0-	-64145	-0-	836	1	47253	3	Y	856	651	0	221	1	25
							942	9									
03	63612	X	52737	-0-	-10875	-0-	971	1	50736	3	Y	936	724	0	218	1	19
							1030	9									

J. G. CHAPMAN 'B' GAS UNIT (SA) WELL #: 9H RRCID -> 275730 COMPL. DATE 01/22/2014 TOTAL DEPTH 9887 PERF.10109 - 14542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	71253	-0-	71253	843839	70734	3	519	9	Y	472	350	0	114	1	17
11	0	W	65463	-0-	65463	909302	65094	3	369	9	Y	335	249	0	90	1	13
*12	0	W	63099	-0-	63099	972401	62578	3	521	9	Y	474	347	0	128	1	12
*01	0	W	57275	-0-	57275	1029676	56724	3	551	9	Y	501	365	0	129	1	19
*02	0	W	40963	-0-	40963	1070639	40539	3	424	9	Y	385	293	0	100	1	11
03	0	W	67195	-0-	67195	1137834	66732	3	463	9	Y	421	326	0	98	1	8

HORDERN GAS UNIT -A- (SA) WELL #: 4H RRCID -> 275986 COMPL. DATE 08/01/2014 TOTAL DEPTH 9813 PERF.10250 - 14812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		184395	-0-	184395	184395	181575	3	2820	9	Y	2564	1822	0	666	1	76
*09	0		153020	-0-	153020	337415	150356	3	2664	9	Y	2422	1809	0	643	1	46
*10	452621	X	115206	-0-	-337415	-0-	112512	3	2694	9	Y	2449	1815	0	593	1	87
*11	146820	X	95245	-0-	-51575	-0-	93211	3	2034	9	Y	1849	1367	0	498	1	71
*12	151714	X	64704	-0-	-87010	-0-	61832	3	2872	9	Y	2611	1912	0	705	1	65
*01	151714	X	63093	-0-	-88621	-0-	60056	3	3037	9	Y	2761	2010	0	713	1	103
*02	137032	X	56945	-0-	-80087	-0-	54610	3	2335	9	Y	2123	1615	0	549	1	62
03	151714	X	60091	-0-	-91623	-0-	57536	3	2555	9	Y	2323	1797	0	542	1	46

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ST. JAMES GAS UNIT WELL #: 1H RRCID -> 276183 COMPL. DATE 11/20/2014 TOTAL DEPTH 10036 PERF.10451 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		21370	-0-	21370	21370	21370	3			Y	-0-					-0-
12	62653	X	41283	-0-	-21370	-0-	40098	3	1185	9	Y	1077	1001	1			76
01	69982	X	69982	-0-	-0-	-0-	69307	3	675	9	Y	614	584	1			106
02	73260	X	73260	-0-	-0-	-0-	72443	3	817	9	Y	743	733	1			116
*03	88274	X	88274	-0-	-0-	-0-	87514	3	760	9	Y	691	708	1			99

WHIPKEY GAS UNIT WELL #: 1H RRCID -> 276441 COMPL. DATE 11/30/2014 TOTAL DEPTH 10226 PERF.10668 - 15309

11	0		297	-0-	297	297	297	3			Y	-0-					-0-
12	0		63819	-0-	63819	64116	63819	3			Y	-0-					-0-
*01	200055	X	135939	-0-	-64116	-0-	135865	3	74	9	Y	67	56	1			11
02	136192	X	102451	-0-	-33741	-0-	102387	3	64	9	Y	58	56	1			13
03	150784	X	95403	-0-	-55381	-0-	95338	3	65	9	Y	59	54	1			18

DAVIS GAS UNIT -F- WELL #: 4H RRCID -> 276442 COMPL. DATE 09/22/2014 TOTAL DEPTH 9902 PERF.10506 - 14230

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		43161	-0-	43161	43161	43161	3			Y	-0-					-0-
12	0		164853	-0-	164853	208014	2992	1	161861	3	Y	-0-					-0-
*01	343260	X	135246	-0-	-208014	-0-	2262	1	132984	3	Y	-0-					-0-
02	120764	X	120452	-0-	-312	-0-	2064	1	116780	3	Y	1462	1042	0	378	1	42
							1608	9									
03	133703	X	131700	-0-	-2003	-0-	2440	1	127498	3	Y	1602	1238	0	374	1	32
							1762	9									

BUFFCO PRODUCTION INC. 106406
TITTLE, BESSIE GAS UNIT WELL #: 1 RRCID -> 082808 COMPL. DATE 05/22/1979 TOTAL DEPTH 10150 PERF. 9796 - 9902

10	126	N	126	-0-	-0-	-0-	122	2	4	9	N	4					48
11	195	N	195	-0-	-0-	-0-	185	2	10	9	N	9					57
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					57
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-					57
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					57
03	186	N	135	-0-	-51	-0-	135	3			N	-0-					57

MCELROY-CHATHAM GAS UNIT WELL #: 2 RRCID -> 186356 COMPL. DATE 10/01/2001 TOTAL DEPTH 9900 PERF. 9577 - 9816

10	837	N	23	-0-	-814	-0-	23	2			N	-0-					175
11	903	N	903	-0-	-0-	-0-	902	2	1	9	N	1	1	8			175
12	490	N	490	-0-	-0-	-0-	490	2			N	-0-					175
01	1497	N	1497	-0-	-0-	-0-	1496	2	1	9	N	1	1	8			175
02	840	N	617	-0-	-223	-0-	615	3	2	9	N	2	2	8			175
*03	768	N	768	-0-	-0-	-0-	767	3	1	9	N	1	1	8			175

ADAMS WELL #: 1 RRCID -> 211692 COMPL. DATE 05/05/2005 TOTAL DEPTH 10060 PERF. 9802 - 9952

10	744	N	78	-0-	-666	-0-	78	2			N	-0-					120
11	182	N	182	-0-	-0-	-0-	182	2			N	-0-					120
12	465	N	346	-0-	-119	-0-	346	2			N	-0-					120
01	173	N	173	-0-	-0-	-0-	173	2			N	-0-					120
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					120
03	341	N	186	-0-	-155	-0-	186	3			N	-0-					120

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BUFFCO PRODUCTION INC. //CONT.// 106406
MCELROY-CHATHAM GAS UNIT WELL #: 3 RRCID -> 250622 COMPL. DATE 05/09/2009 TOTAL DEPTH 10020 PERF. 9698 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					45
11	60	N	17	-0-	-43	-0-	17	2			N	-0-					45
12	31	N	-0-	-0-	-31	-0-					N	-0-					45
01	31	N	-0-	-0-	-31	-0-					N	-0-					45
02	28	N	-0-	-0-	-28	-0-					N	-0-					45
*03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					45

C. W. RESOURCES, INC. 121085
GREEN FOX DEEP UNIT 1 WELL #: 1 RRCID -> 215575 COMPL. DATE 08/31/2005 TOTAL DEPTH 10000 PERF. 9382 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/11/2013 - PLUGGED 12/11/13

COLLIER WELL #: 1 RRCID -> 215578 COMPL. DATE 09/02/2005 TOTAL DEPTH 9999 PERF. 9566 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2232	X	928	-0-	-1304	-0-	920	2	8	9	Y	7					64
11	1319	N	1319	-0-	-0-	-0-	1202	2	117	9	Y	106	166	1			4
12	1209	N	977	-0-	-232	-0-	977	2			Y	-0-					4
01	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	Y	2					6
02	1232	N	987	-0-	-245	-0-	986	2	1	9	Y	1					7
*03	1441	N	1441	-0-	-0-	-0-	1440	2	1	9	Y	1	5	1			3

TAYLOR WELL #: 1 RRCID -> 218006 COMPL. DATE 11/26/2005 TOTAL DEPTH 9990 PERF. 9662 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1309	X	1309	-0-	-0-	-0-	1307	2	2	9	Y	2					106
11	1050	X	657	-0-	-393	-0-	657	2			Y	-0-	14	1			92
12	961	X	919	-0-	-42	-0-	919	2			Y	-0-					92
01	1351	X	1351	-0-	-0-	-0-	1304	2	47	9	Y	43					135
02	1478	N	1478	-0-	-0-	-0-	1431	2	47	9	Y	43					178
*03	1555	N	1555	-0-	-0-	-0-	1532	2	23	9	Y	21	178	1			21

BENTON LAKE WELL #: 1 RRCID -> 223233 COMPL. DATE 07/13/2006 TOTAL DEPTH 9990 PERF. 9545 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	4	-0-	-957	-0-	4	2			N	-0-					28
11	480	N	-0-	-0-	-480	-0-					N	-0-					28
12	11	N	-0-	-0-	-11	-0-					N	-0-					28
01	4	N	-0-	-0-	-4	-0-					N	-0-					28
02	0	N	-0-	-0-	-0-	-0-					N	-0-					28
03	0	N	-0-	-0-	-0-	-0-					N	-0-					28

LITTLETON LAKE WELL #: 1H RRCID -> 233685 COMPL. DATE 09/21/2006 TOTAL DEPTH 9567 PERF.11631 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4298	X	4298	-0-	-0-	-0-	4210	2	88	9	N	80					205
11	3750	X	3590	-0-	-160	-0-	3533	2	57	9	N	52	134	1			123
12	3875	X	2792	-0-	-1083	-0-	2774	2	18	9	N	16					139
01	5031	X	5031	-0-	-0-	-0-	4907	2	124	9	N	113	184	1			68
02	3892	X	2107	-0-	-1785	-0-	2070	2	37	9	N	34					102
03	4309	X	3366	-0-	-943	-0-	3294	2	72	9	N	65					167

CLEAR LAKE GU WELL #: 1H RRCID -> 241870 COMPL. DATE 07/21/2008 TOTAL DEPTH 12934 PERF.10005 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9145	X	7558	-0-	-1587	-0-	7446	2	112	9	N	102	193	1			97
11	8850	X	7360	-0-	-1490	-0-	7241	2	119	9	N	108					205
12	8959	X	8285	-0-	-674	-0-	8152	2	133	9	N	121	195	1			131
01	8928	X	8662	-0-	-266	-0-	8537	2	125	9	N	114					245
02	8064	X	7744	-0-	-320	-0-	7461	2	283	9	N	257	200	1			302
*03	8959	X	8959	-0-	-0-	-0-	8776	2	183	9	N	166	393	1			75

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
C. W. RESOURCES, INC. //CONT.// 121085
HARRISON, J. W. ESTATE GU WELL #: 1H RRCID -> 244338 COMPL. DATE 03/10/2008 TOTAL DEPTH 9568 PERF.10151 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8866	X	7147	-0-	-1719	-0-	7061	2	86	9	N	78					218
11	8580	X	6155	-0-	-2425	-0-	6071	2	84	9	N	76	191	1			103
12	7502	X	5976	-0-	-1526	-0-	5918	2	58	9	N	53					156
01	7502	X	7267	-0-	-235	-0-	7146	2	121	9	N	110					266
02	6776	X	6224	-0-	-552	-0-	6095	2	129	9	N	117	192	1			191
*03	7195	X	7195	-0-	-0-	-0-	7150	2	45	9	N	41	167	1			65

MURPHY, O.G. HEIRS WELL #: 1H RRCID -> 245056 COMPL. DATE 12/01/2008 TOTAL DEPTH 13105 PERF.10092 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5580	X	5198	-0-	-382	-0-	5144	2	54	9	N	49					129
11	5981	X	5981	-0-	-0-	-0-	5967	2	14	9	N	13					142
12	6635	X	6635	-0-	-0-	-0-	6545	2	90	9	N	82					224
01	5778	X	5778	-0-	-0-	-0-	5687	2	91	9	N	83	199	1			108
02	5572	X	5073	-0-	-499	-0-	5020	2	53	9	N	48					156
03	6634	X	5589	-0-	-1045	-0-	5568	2	21	9	N	19					175

WALKER HEIRS UNIT WELL #: 1H RRCID -> 245646 COMPL. DATE 01/19/2009 TOTAL DEPTH 9610 PERF.10110 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7316	X	7036	-0-	-280	-0-	6997	2	39	9	N	35					151
11	7020	X	5063	-0-	-1957	-0-	5022	2	41	9	N	37					188
12	7254	X	6454	-0-	-800	-0-	6444	2	10	9	N	9					197
01	7037	X	6373	-0-	-664	-0-	6334	2	39	9	N	35					232
02	6356	X	5519	-0-	-837	-0-	5429	2	90	9	N	82	194	1			120
03	7037	X	4665	-0-	-2372	-0-	4602	2	63	9	N	57					177

ROGERS GAS UNIT WELL #: 2H RRCID -> 248284 COMPL. DATE 10/20/2008 TOTAL DEPTH 12360 PERF.10017 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7657	X	7234	-0-	-423	-0-	7162	2	72	9	N	65					205
11	7410	X	5749	-0-	-1661	-0-	5683	2	66	9	N	60					265
12	7564	X	6806	-0-	-758	-0-	6756	2	50	9	N	45					310
01	7564	X	6454	-0-	-1110	-0-	6370	2	84	9	N	76	193	1			193
02	6580	X	5666	-0-	-914	-0-	5657	2	9	9	N	8					201
03	7223	X	4581	-0-	-2642	-0-	4534	2	47	9	N	43					244

ROGERS GAS UNIT WELL #: 1H RRCID -> 250012 COMPL. DATE 08/25/2008 TOTAL DEPTH 9589 PERF.10106 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7967	X	5502	-0-	-2465	-0-	5449	2	53	9	N	48					212
11	7710	X	4785	-0-	-2925	-0-	4721	2	64	9	N	58					270
12	7533	X	2608	-0-	-4925	-0-	2608	2			N	-0-					270
01	7533	X	4376	-0-	-3157	-0-	4367	2	9	9	N	8					278
02	6412	X	4646	-0-	-1766	-0-	4626	2	20	9	N	18					296
*03	7514	X	7514	-0-	-0-	-0-	7492	2	22	9	N	20					316

R HASTY UNIT WELL #: 1H RRCID -> 256679 COMPL. DATE 04/13/2010 TOTAL DEPTH 9460 PERF. 8821 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14601	X	13484	-0-	-1117	-0-	13232	2	252	9	N	229	189	1			389
11	13680	X	12309	-0-	-1371	-0-	12121	2	188	9	N	171	174	1			386
12	13795	X	12770	-0-	-1025	-0-	12601	2	169	9	N	154	192	1			348
01	13764	X	12495	-0-	-1269	-0-	12321	2	174	9	N	158	187	1			319
02	12180	X	11583	-0-	-597	-0-	11401	2	182	9	N	165					484
03	13485	X	12724	-0-	-761	-0-	12497	2	227	9	N	206	193	1			497

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CL&F OPERATING LLC 154789
DURKEE GAS UNIT #1 WELL #: 2 RRCID -> 074649 COMPL. DATE 10/26/1977 TOTAL DEPTH 10000 PERF. 9681 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2697	X	2013	-0-	-684	-0-	112	1	1882	2	Y	17					60
							19	9									
11	2483	X	2483	-0-	-0-	-0-	117	1	2366	2	Y	-0-					60
12	2325	X	1900	-0-	-425	-0-	95	1	1784	2	Y	19					79
							21	9									
01	2015	X	1924	-0-	-91	-0-	114	1	1810	2	Y	-0-					79
02	2177	N	2177	-0-	-0-	-0-	119	1	2057	2	Y	1					80
							1	9									
*03	2916	N	2916	-0-	-0-	-0-	148	1	2674	2	Y	85	1	8			164
							94	9									

BECKHAM, ALVIN GAS UNIT WELL #: 3 RRCID -> 076225 COMPL. DATE 01/18/1978 TOTAL DEPTH 9936 PERF. 9622 - 9798

10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DURKEE GAS UNIT #1 WELL #: 4 RRCID -> 169221 COMPL. DATE 05/28/1998 TOTAL DEPTH 10050 PERF. 9591 - 9947

10	806	N	611	-0-	-195	-0-	34	1	577	2	N	-0-					60
11	697	N	697	-0-	-0-	-0-	33	1	664	2	N	-0-					60
12	992	N	634	-0-	-358	-0-	32	1	602	2	N	-0-					60
01	647	N	647	-0-	-0-	-0-	38	1	609	2	N	-0-					60
02	644	N	457	-0-	-187	-0-	25	1	432	2	N	-0-					60
*03	869	N	869	-0-	-0-	-0-	46	1	823	2	N	-0-					60

BECKHAM, ALVIN GAS UNIT WELL #: 4 RRCID -> 170961 COMPL. DATE 07/23/1998 TOTAL DEPTH 9956 PERF. 8174 - 9842

10	199	N	199	-0-	-0-	-0-	32	1	160	2	Y	6	15	1			3
							7	9									
11	266	N	266	-0-	-0-	-0-	50	1	216	2	Y	-0-					3
12	200	N	200	-0-	-0-	-0-	31	1	169	2	Y	-0-					3
01	298	N	298	-0-	-0-	-0-	50	1	248	2	Y	-0-					3
02	252	N	187	-0-	-65	-0-	27	1	159	2	Y	1					4
							1	9									
03	186	N	135	-0-	-51	-0-	18	1	111	2	Y	5					9
							6	9									

DURKEE GAS UNIT #1 WELL #: 5 RRCID -> 184006 COMPL. DATE 07/15/2001 TOTAL DEPTH 10100 PERF. 8608 - 9968

10	1552	N	1552	-0-	-0-	-0-	85	1	1467	2	Y	-0-					31
11	1593	N	1593	-0-	-0-	-0-	73	1	1520	2	Y	-0-					31
12	1587	N	1587	-0-	-0-	-0-	78	1	1509	2	Y	-0-					31
01	1556	N	1556	-0-	-0-	-0-	90	1	1466	2	Y	-0-					31
02	1414	N	1414	-0-	-0-	-0-	75	1	1339	2	Y	-0-					31
*03	1809	N	1809	-0-	-0-	-0-	93	1	1716	2	Y	-0-					31

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CL&F OPERATING LLC //CONT.// 154789
BECKHAM, ALVIN GAS UNIT WELL #: 5 RRCID -> 194587 COMPL. DATE 04/16/2003 TOTAL DEPTH 9930 PERF. 9576 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	85	N	85	-0-	-0-	-0-	14	1	68	2	Y	3	9	1			1
							3	9									
11	30	N	-0-	-0-	-30	-0-					Y	-0-					1
12	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					1
01	31	N	-0-	-0-	-31	-0-					Y	-0-					1
02	68	N	68	-0-	-0-	-0-	10	1	57	2	Y	1					2
							1	9									
*03	81	N	81	-0-	-0-	-0-	11	1	67	2	Y	3					5
							3	9									

BECKHAM, ALVIN GAS UNIT WELL #: 6 RRCID -> 195694 COMPL. DATE 06/23/2003 TOTAL DEPTH 9940 PERF. 8402 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	55	-0-	-38	-0-	9	1	44	2	Y	2	7	1			-0-
							2	9									
11	81	N	81	-0-	-0-	-0-	15	1	65	2	Y	1	1	8			-0-
							1	9									
12	125	N	125	-0-	-0-	-0-	19	1	106	2	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	37	1	185	2	Y	-0-					-0-
02	143	N	143	-0-	-0-	-0-	20	1	121	2	Y	2	1	8			1
							2	9									
*03	170	N	170	-0-	-0-	-0-	23	1	140	2	Y	6					7
							7	9									

DURKEE GAS UNIT #1 WELL #: 6 RRCID -> 196713 COMPL. DATE 05/23/2003 TOTAL DEPTH 10025 PERF. 8470 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2746	N	2746	-0-	-0-	-0-	152	1	2569	2	Y	23					72
							25	9									
11	2457	N	2457	-0-	-0-	-0-	115	1	2342	2	Y	-0-					72
12	2929	N	2929	-0-	-0-	-0-	147	1	2751	2	Y	28					100
							31	9									
01	2653	N	2653	-0-	-0-	-0-	158	1	2495	2	Y	-0-					100
02	2492	X	2132	-0-	-360	-0-	117	1	2014	2	Y	1					101
							1	9									
03	2914	X	1499	-0-	-1415	-0-	76	1	1376	2	Y	43					144
							47	9									

BECKHAM, ALVIN GAS UNIT WELL #: 7 RRCID -> 198336 COMPL. DATE 10/07/2003 TOTAL DEPTH 9940 PERF. 9518 - 9822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	97	X	97	-0-	-0-	-0-	16	1	78	2	Y	3	22	1			5
							3	9									
11	339	X	339	-0-	-0-	-0-	64	1	275	2	Y	-0-					5
12	465	X	179	-0-	-286	-0-	28	1	151	2	Y	-0-					5
01	465	X	162	-0-	-303	-0-	27	1	135	2	Y	-0-					5
02	280	N	118	-0-	-162	-0-	17	1	100	2	Y	1					6
							1	9									
03	186	N	137	-0-	-49	-0-	18	1	113	2	Y	5					11
							6	9									

BECKHAM, ALVIN GAS UNIT WELL #: 8 RRCID -> 198851 COMPL. DATE 11/10/2003 TOTAL DEPTH 9932 PERF. 9572 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	916	N	916	-0-	-0-	-0-	148	1	736	2	Y	29	42	1			6
							32	9									
11	30	N	-0-	-0-	-30	-0-					Y	-0-					6
12	102	N	102	-0-	-0-	-0-	16	1	86	2	Y	-0-					6
01	84	N	84	-0-	-0-	-0-	14	1	70	2	Y	-0-					6
02	116	N	116	-0-	-0-	-0-	17	1	98	2	Y	1					7
							1	9									
*03	228	N	228	-0-	-0-	-0-	30	1	189	2	Y	8					15
							9	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CL&F OPERATING LLC //CONT.// 154789
DURKEE GAS UNIT #1 WELL #: 8 RRCID -> 199349 COMPL. DATE 10/23/2003 TOTAL DEPTH 10040 PERF. 9602 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DURKEE GAS UNIT #1 WELL #: 7 RRCID -> 199982 COMPL. DATE 09/08/2003 TOTAL DEPTH 10100 PERF. 8610 - 9963

10	386	N	386	-0-	-0-	-0-	21	1	365	2	Y	-0-					4
11	461	N	461	-0-	-0-	-0-	21	1	440	2	Y	-0-					4
12	403	N	403	-0-	-0-	-0-	20	1	383	2	Y	-0-					4
01	482	N	482	-0-	-0-	-0-	28	1	454	2	Y	-0-					4
02	380	N	380	-0-	-0-	-0-	20	1	360	2	Y	-0-					4
03	372	N	187	-0-	-185	-0-	9	1	178	2	Y	-0-					4

BECKHAM, ALVIN GAS UNIT WELL #: 9 RRCID -> 205698 COMPL. DATE 08/30/2004 TOTAL DEPTH 9960 PERF. 8736 - 9856

10	T. A.		106	-0-	106	258	17	1	85	2	Y	4	5	1			1
							4	9									
11	324	X	66	-0-	-258	-0-	12	1	54	2	Y	-0-					1
12	93	N	64	-0-	-29	-0-	10	1	54	2	Y	-0-					1
01	93	N	79	-0-	-14	-0-	13	1	66	2	Y	-0-					1
02	56	N	56	-0-	-0-	-0-	8	1	48	2	Y	-0-					1
*03	85	N	85	-0-	-0-	-0-	11	1	71	2	Y	3					4
							3	9									

BECKHAM, ALVIN GAS UNIT WELL #: 10 RRCID -> 205705 COMPL. DATE 09/13/2004 TOTAL DEPTH 10015 PERF. 8557 - 9903

10	1121	X	1121	-0-	-0-	-0-	181	1	900	2	Y	36	67	1			15
							40	9									
11	1266	X	1266	-0-	-0-	-0-	238	1	1028	2	Y	-0-					15
12	1302	X	798	-0-	-504	-0-	124	1	671	2	Y	3					18
							3	9									
01	1302	X	608	-0-	-694	-0-	102	1	506	2	Y	-0-					18
02	1176	X	1001	-0-	-175	-0-	145	1	847	2	Y	8					26
							9	9									
03	1302	X	757	-0-	-545	-0-	101	1	626	2	Y	27					53
							30	9									

COMPASS ENERGY OPERATING, LLC 169751
ELDRIDGE-BIVINS WELL #: 1 RRCID -> 167154 COMPL. DATE 12/11/1997 TOTAL DEPTH 10100 PERF. 9627 - 9847

10	726	N	726	-0-	-0-	-0-	2	1	705	2	N	17					120
							19	9									
11	570	N	545	-0-	-25	-0-	2	1	543	2	N	-0-					120
12	620	N	538	-0-	-82	-0-	2	1	536	2	N	-0-					120
01	713	N	653	-0-	-60	-0-	3	1	650	2	N	-0-					120
02	504	N	214	-0-	-290	-0-	1	1	213	2	N	-0-					120
03	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					120

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCELROY HEIRS WELL #: 2 RRCID -> 202799 COMPL. DATE 05/24/2004 TOTAL DEPTH 10050 PERF. 9706 - 9835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1166	-0-	-353	-0-	7	1	1158	2	N	1					58
							1	9									
11	1560	N	1491	-0-	-69	-0-	14	1	1475	2	N	2					60
							2	9									
12	1488	N	1462	-0-	-26	-0-	15	1	1438	2	N	8					68
							9	9									
01	1178	N	1144	-0-	-34	-0-	10	1	1130	2	N	4					72
							4	9									
02	1400	N	1298	-0-	-102	-0-	13	1	1276	2	N	8					80
							9	9									
03	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					80

MCELROY HEIRS WELL #: 4 RRCID -> 210306 COMPL. DATE 04/14/2005 TOTAL DEPTH 10050 PERF. 8688 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1257	-0-	-324	-0-	10	1	1241	2	N	5					87
							6	9									
11	1509	N	1509	-0-	-0-	-0-	10	1	1498	2	N	1					88
							1	9									
12	1364	N	1324	-0-	-40	-0-	10	1	1306	2	N	7					95
							8	9									
01	1291	N	1291	-0-	-0-	-0-	9	1	1280	2	N	2					97
							2	9									
02	1400	N	1106	-0-	-294	-0-	8	1	1084	2	N	13					110
							14	9									
03	1333	N	NO RPT	-0-	-1333	-0-					N	NO RPT					110

COMSTOCK OIL & GAS, LP 170040
TUTLE WELL #: 4 RRCID -> 087046 COMPL. DATE 08/01/1978 TOTAL DEPTH 10500 PERF. 9585 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	341	N	166	-0-	-175	-0-	15	1	151	2	N	-0-					-0-
11	330	N	86	-0-	-244	-0-	8	1	78	2	N	-0-					-0-
12	196	N	196	-0-	-0-	-0-	18	1	178	2	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	16	1	159	2	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	14	1	142	2	N	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	23	1	248	2	N	-0-					-0-

TUTLE WELL #: 3 RRCID -> 144733 COMPL. DATE 03/09/1993 TOTAL DEPTH 9980 PERF. 8588 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1573	N	1573	-0-	-0-	-0-	139	1	1434	2	N	-0-					-0-
11	1471	N	1471	-0-	-0-	-0-	142	1	1329	2	N	-0-					-0-
12	1590	N	1590	-0-	-0-	-0-	158	1	1432	2	N	-0-					-0-
01	1333	N	1276	-0-	-57	-0-	127	1	1149	2	N	-0-					-0-
02	1435	N	1435	-0-	-0-	-0-	139	1	1296	2	N	-0-					-0-
*03	1704	N	1704	-0-	-0-	-0-	157	1	1547	2	N	-0-					-0-

TUTLE WELL #: 5 RRCID -> 161784 COMPL. DATE 08/05/2001 TOTAL DEPTH 10050 PERF. 8566 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	300	-0-	-72	-0-	27	1	273	2	N	-0-					-0-
11	300	N	274	-0-	-26	-0-	25	1	249	2	N	-0-					-0-
12	248	N	168	-0-	-80	-0-	16	1	152	2	N	-0-					-0-
01	310	N	178	-0-	-132	-0-	17	1	161	2	N	-0-					-0-
02	252	N	175	-0-	-77	-0-	16	1	159	2	N	-0-					-0-
*03	384	N	384	-0-	-0-	-0-	33	1	351	2	N	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
GREEN, F.C. WELL #: 6 RRCID -> 183187 COMPL. DATE 03/05/2006 TOTAL DEPTH 10100 PERF. 8580 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2294	X	471	-0-	-1823	-0-	37	1	383	2	Y	46					91
							51	9									
11	1230	N	514	-0-	-716	-0-	43	1	437	2	Y	31					122
							34	9									
12	910	N	910	-0-	-0-	-0-	79	1	770	2	Y	55	127	1			50
							61	9									
01	631	N	631	-0-	-0-	-0-	56	1	525	2	Y	45					95
							50	9									
02	476	N	448	-0-	-28	-0-	38	1	378	2	Y	29					124
							32	9									
03	899	N	688	-0-	-211	-0-	55	1	587	2	Y	42	115	1			51
							46	9									

GREEN, F.C. WELL #: 7 RRCID -> 222416 COMPL. DATE 04/07/2006 TOTAL DEPTH 10090 PERF. 9620 - 9985

10	1302	N	1121	-0-	-181	-0-	99	1	1022	2	Y	-0-					-0-
11	1380	N	1116	-0-	-264	-0-	101	1	1015	2	Y	-0-					-0-
12	1588	N	1588	-0-	-0-	-0-	148	1	1440	2	Y	-0-					-0-
01	1606	N	1606	-0-	-0-	-0-	154	1	1452	2	Y	-0-					-0-
02	1241	N	1241	-0-	-0-	-0-	113	1	1128	2	Y	-0-					-0-
03	1581	N	1380	-0-	-201	-0-	118	1	1262	2	Y	-0-					-0-

GREEN, F.C. WELL #: 8 RRCID -> 227596 COMPL. DATE 03/01/2007 TOTAL DEPTH 10095 PERF. 9786 - 9908

10	1817	N	1817	-0-	-0-	-0-	160	1	1657	2	Y	-0-					-0-
11	1200	N	1108	-0-	-92	-0-	100	1	1008	2	Y	-0-					-0-
12	961	N	877	-0-	-84	-0-	81	1	796	2	Y	-0-					-0-
01	1364	N	674	-0-	-690	-0-	65	1	609	2	Y	-0-					-0-
02	1036	N	872	-0-	-164	-0-	79	1	793	2	Y	-0-					-0-
03	868	N	794	-0-	-74	-0-	68	1	726	2	Y	-0-					-0-

GREEN, F.C. WELL #: 9 RRCID -> 227597 COMPL. DATE 03/19/2007 TOTAL DEPTH 10115 PERF. 9682 - 9876

10	1165	N	1165	-0-	-0-	-0-	102	1	1063	2	Y	-0-					-0-
11	1110	N	957	-0-	-153	-0-	86	1	871	2	Y	-0-					-0-
12	1085	N	1023	-0-	-62	-0-	95	1	928	2	Y	-0-					-0-
01	1147	N	1127	-0-	-20	-0-	108	1	1019	2	Y	-0-					-0-
02	929	N	929	-0-	-0-	-0-	85	1	844	2	Y	-0-					-0-
03	1023	N	1008	-0-	-15	-0-	86	1	922	2	Y	-0-					-0-

GREEN, F.C. WELL #: 10 RRCID -> 227598 COMPL. DATE 03/30/2007 TOTAL DEPTH 10116 PERF. 9654 - 9930

10	806	N	603	-0-	-203	-0-	52	1	536	2	Y	14					28
							15	9									
11	720	N	631	-0-	-89	-0-	56	1	562	2	Y	12					40
							13	9									
12	620	N	558	-0-	-62	-0-	50	1	486	2	Y	20	41	1			19
							22	9									
01	589	N	519	-0-	-70	-0-	48	1	452	2	Y	17					36
							19	9									
02	588	N	382	-0-	-206	-0-	34	1	336	2	Y	11					47
							12	9									
*03	604	N	604	-0-	-0-	-0-	50	1	537	2	Y	15	43	1			19
							17	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP //CONT.// 170040
TUTLE WELL #: 7 RRCID -> 227708 COMPL. DATE 12/22/2006 TOTAL DEPTH 10095 PERF. 8590 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TUTLE WELL #: 8 RRCID -> 227812 COMPL. DATE 01/18/2007 TOTAL DEPTH 10020 PERF. 9610 - 9850

10	3262	X	3262	-0-	-0-	-0-	287	1	2975	2	N	-0-					-0-
11	2946	X	2946	-0-	-0-	-0-	262	1	2684	2	N	-0-					-0-
12	2852	X	2798	-0-	-54	-0-	257	1	2541	2	N	-0-					-0-
01	2901	X	2901	-0-	-0-	-0-	267	1	2634	2	N	-0-					-0-
02	2576	X	2032	-0-	-544	-0-	183	1	1849	2	N	-0-					-0-
03	2852	X	2163	-0-	-689	-0-	183	1	1980	2	N	-0-					-0-

GREEN, F.C. WELL #: 11H RRCID -> 244393 COMPL. DATE 09/14/2008 TOTAL DEPTH 9735 PERF. 10091 - 12467

10	8651	X	8651	-0-	-0-	-0-	756	1	7843	2	N	47					100
							52	9									
11	8310	X	7838	-0-	-472	-0-	701	1	7068	2	N	63					163
							69	9									
12	8587	X	7363	-0-	-1224	-0-	679	1	6627	2	N	52	180	1			35
							57	9									
01	8649	X	6725	-0-	-1924	-0-	641	1	6010	2	N	67					102
							74	9									
02	7812	X	6677	-0-	-1135	-0-	602	1	6020	2	N	50					152
							55	9									
03	8649	X	7698	-0-	-951	-0-	656	1	6978	2	N	58					210
							64	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
GRAY FOX GAS UNIT WELL #: 1H RRCID -> 265672 COMPL. DATE 08/05/2012 TOTAL DEPTH 10016 PERF. 10466 - 15422

10	15872	X	13203	-0-	-2669	-0-	1887	1	10997	2	N	290	163	1			297
							319	9									
11	14550	X	11694	-0-	-2856	-0-	1618	1	9941	2	N	123	193	1			227
							135	9									
12	13485	X	13276	-0-	-209	-0-	1923	1	10993	2	N	327	366	1			188
							360	9									
01	13485	X	12683	-0-	-802	-0-	1836	1	10624	2	N	203					391
							223	9									
02	11666	X	11666	-0-	-0-	-0-	1764	1	9673	2	N	208	359	1			240
							229	9									
*03	12651	X	12651	-0-	-0-	-0-	1953	1	10406	2	N	265	380	1			125
							292	9									

RED FOX GAS UNIT WELL #: 1H RRCID -> 265677 COMPL. DATE 07/22/2012 TOTAL DEPTH 10011 PERF. 10230 - 15206

10	30845	X	28641	-0-	-2204	-0-	1948	1	25905	2	N	716	707	1			258
							788	9									
11	29550	X	26131	-0-	-3419	-0-	1876	1	23655	2	N	545	519	1			284
							600	9									
12	30132	X	24275	-0-	-5857	-0-	1943	1	21955	2	N	343	356	1			271
							377	9									
01	29078	X	24371	-0-	-4707	-0-	1921	1	21977	2	N	430	532	1			169
							473	9									
02	21405	X	21405	-0-	-0-	-0-	1008	1	20015	2	N	347	360	1			156
							382	9									
*03	22683	X	22683	-0-	-0-	-0-	22192	2	491	9	N	446	368	1			234

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

TJT MINERALS LTD GAS UNIT WELL #: 5H RRCID -> 265686 COMPL. DATE 09/03/2012 TOTAL DEPTH 9713 PERF.10048 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6510	X	5578	-0-	-932	-0-	789	1	4789	3	N	-0-					-0-
11	6150	X	5818	-0-	-332	-0-	671	1	5147	3	N	-0-					-0-
12	6355	X	6203	-0-	-152	-0-	611	1	5592	3	N	-0-					-0-
01	6169	X	6104	-0-	-65	-0-	657	1	5447	3	N	-0-					-0-
*02	4377	X	4377	-0-	-0-	-0-	511	1	3866	3	N	-0-					-0-
03	6231	X	4504	-0-	-1727	-0-	629	1	3875	3	N	-0-					-0-

MCPHAIL GAS UNIT WELL #: 1H RRCID -> 265689 COMPL. DATE 09/20/2012 TOTAL DEPTH 10116 PERF.10720 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	73160	X	64869	-0-	-8291	-0-	64758	2	111	9	N	101	177	1			151
11	69900	X	61196	-0-	-8704	-0-	61054	2	142	9	N	129	175	1			105
12	70525	X	60726	-0-	-9799	-0-	60597	2	129	9	N	117					222
01	68479	X	59050	-0-	-9429	-0-	58922	2	128	9	N	116	181	1			157
02	52631	X	52631	-0-	-0-	-0-	52514	2	117	9	N	106	176	1			87
03	62000	X	56483	-0-	-5517	-0-	56356	2	127	9	N	115					202

TJT MINERALS LTD GAS UNIT WELL #: 2H RRCID -> 265774 COMPL. DATE 07/20/2012 TOTAL DEPTH 9712 PERF.10850 - 15136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6758	X	4983	-0-	-1775	-0-	680	1	4303	3	N	-0-					-0-
11	5820	X	5403	-0-	-417	-0-	625	1	4778	3	N	-0-					-0-
12	6014	X	5238	-0-	-776	-0-	599	1	4639	3	N	-0-					-0-
01	5704	X	5346	-0-	-358	-0-	640	1	4706	3	N	-0-					-0-
*02	3838	X	3838	-0-	-0-	-0-	498	1	3340	3	N	-0-					-0-
03	5580	X	4407	-0-	-1173	-0-	559	1	3848	3	N	-0-					-0-

TJT MINERALS LTD GAS UNIT 4 WELL #: 4H RRCID -> 265842 COMPL. DATE 09/13/2012 TOTAL DEPTH 9614 PERF.10090 - 15214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9207	X	6393	-0-	-2814	-0-	835	1	5558	3	N	-0-					-0-
11	8220	X	4096	-0-	-4124	-0-	575	1	3521	3	N	-0-					-0-
12	8215	X	5794	-0-	-2421	-0-	609	1	5185	3	N	-0-					-0-
01	7874	X	5567	-0-	-2307	-0-	639	1	4928	3	N	-0-					-0-
*02	4048	X	4048	-0-	-0-	-0-	498	1	3550	3	N	-0-					-0-
03	6386	X	2186	-0-	-4200	-0-	405	1	1781	3	N	-0-					-0-

WESTOVER LAND GAS UNIT WELL #: 1H RRCID -> 265887 COMPL. DATE 05/08/2012 TOTAL DEPTH 10182 PERF.10662 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	33511	X	30395	-0-	-3116	-0-	2360	1	27987	2	N	44					206
							48	9									
11	31890	X	28619	-0-	-3271	-0-	2300	1	26275	2	N	40					246
							44	9									
12	31434	X	28507	-0-	-2927	-0-	2318	1	26146	2	N	39	180	1			105
							43	9									
01	31434	X	26119	-0-	-5315	-0-	2292	1	23659	2	N	153	183	1			75
							168	9									
02	21200	X	21200	-0-	-0-	-0-	382	1	20763	2	N	50					125
							55	9									
03	25234	X	18227	-0-	-7007	-0-	39	1	18162	2	N	24					149
							26	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
TJT MINERALS LTD GAS UNIT 3 WELL #: 3H RRCID -> 265900 COMPL. DATE 07/26/2012 TOTAL DEPTH 9727 PERF.10108 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11253	X	9281	-0-	-1972	-0-	964	1	8317	3	N	-0-					-0-
*11	10950	X	9771	-0-	-1179	-0-	816	1	8954	3	N	1	1	1			-0-
							1	9									
12	11315	X	10032	-0-	-1283	-0-	799	1	9233	3	N	-0-					-0-
01	11315	X	9960	-0-	-1355	-0-	860	1	9100	3	N	-0-					-0-
*02	7852	X	7852	-0-	-0-	-0-	715	1	7137	3	N	-0-					-0-
03	10292	X	7799	-0-	-2493	-0-	817	1	6982	3	N	-0-					-0-

HAGGARD GAS UNIT WELL #: 1H RRCID -> 265963 COMPL. DATE 09/01/2012 TOTAL DEPTH 9690 PERF.11200 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3906	X	3370	-0-	-536	-0-	372	1	2712	2	N	260	173	1			139
							286	9									
11	3780	X	1745	-0-	-2035	-0-	202	1	1485	2	N	53					192
							58	9									
12	3906	X	3192	-0-	-714	-0-	327	1	2484	2	N	346	364	1			174
							381	9									
01	3906	X	1914	-0-	-1992	-0-	241	1	1609	2	N	58					232
							64	9									
02	1395	X	1395	-0-	-0-	-0-	162	1	1165	2	N	62	179	1			115
							68	9									
03	2263	X	712	-0-	-1551	-0-	9	1	695	2	N	7					122
							8	9									

TAYLOR, D. WELL #: 1H RRCID -> 266082 COMPL. DATE 08/24/2012 TOTAL DEPTH 10044 PERF.10418 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5921	X	4914	-0-	-1007	-0-	1161	1	3722	2	N	28					182
							31	9									
11	5730	X	3230	-0-	-2500	-0-	1010	1	2180	2	N	36	181	1			37
							40	9									
12	5921	X	3415	-0-	-2506	-0-	1193	1	2051	2	N	155					192
							171	9									
01	5549	X	4080	-0-	-1469	-0-	1174	1	2840	2	N	60	180	1			72
							66	9									
02	3376	X	3376	-0-	-0-	-0-	1026	1	2306	2	N	40					112
							44	9									
*03	3268	X	3268	-0-	-0-	-0-	1124	1	2097	2	N	43					155
							47	9									

TJT MINERALS LTD GAS UNIT WELL #: 1H RRCID -> 266571 COMPL. DATE 07/17/2012 TOTAL DEPTH 9694 PERF.10940 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5084	X	4944	-0-	-140	-0-	712	1	4232	3	N	-0-					-0-
11	4500	X	4408	-0-	-92	-0-	601	1	3807	3	N	-0-					-0-
12	4678	X	4678	-0-	-0-	-0-	586	1	4092	3	N	-0-					-0-
01	4929	X	4678	-0-	-251	-0-	586	1	4092	3	N	-0-					-0-
*02	4448	X	4448	-0-	-0-	-0-	519	1	3929	3	N	-0-					-0-
*03	5645	X	5645	-0-	-0-	-0-	667	1	4978	3	N	-0-					-0-

HOPE GAS UNIT WELL #: 1H RRCID -> 267928 COMPL. DATE 10/20/2012 TOTAL DEPTH 9739 PERF.10085 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	36549	X	9978	-0-	-26571	-0-	933	1	9045	3	N	-0-					-0-
11	35370	X	31835	-0-	-3535	-0-	2125	1	29710	3	N	-0-					-0-
12	35898	X	29536	-0-	-6362	-0-	2029	1	27507	3	N	-0-					-0-
01	34503	X	31025	-0-	-3478	-0-	2222	1	28803	3	N	-0-					-0-
*02	26631	X	26631	-0-	-0-	-0-	1865	1	24766	3	N	-0-					-0-
03	32891	X	26950	-0-	-5941	-0-	2000	1	24950	3	N	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FAIR OIL, LTD. 258410
GREEN FOX DEEP GU 2 WELL #: 1 RRCID -> 222561 COMPL. DATE 09/07/2006 TOTAL DEPTH 9885 PERF. 9575 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
BRIGGS GAS UNIT WELL #: 2 RRCID -> 216525 COMPL. DATE 10/18/2005 TOTAL DEPTH 10168 PERF. 9498 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY, BEATRICE WELL #: 1 RRCID -> 218367 COMPL. DATE 12/11/2005 TOTAL DEPTH 9951 PERF. 9373 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	0	N	-0-	-0-	-0-	-0-					N	-0-					26
03	0	N	-0-	-0-	-0-	-0-					N	-0-					26

TAYLOR, T. J. WELL #: 4 RRCID -> 221129 COMPL. DATE 01/27/2006 TOTAL DEPTH 9823 PERF. 9586 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
12	0	X	-0-	-0-	-0-	-0-					N	-0-					12
01	0	X	-0-	-0-	-0-	-0-					N	-0-					12
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					12
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					12

TAYLOR, T.J. EST. B WELL #: 1 RRCID -> 221772 COMPL. DATE 04/20/2006 TOTAL DEPTH 9815 PERF. 9466 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					49
11	0	N	-0-	-0-	-0-	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49
03	0	N	-0-	-0-	-0-	-0-					N	-0-					49

STEPHENS NO. 1 UNIT WELL #: 1 RRCID -> 227550 COMPL. DATE 12/15/2006 TOTAL DEPTH 9972 PERF. 9608 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
STEPHENS NO. 1 UNIT WELL #: 3 RRCID -> 227551 COMPL. DATE 12/16/2006 TOTAL DEPTH 9970 PERF. 9623 - 9735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					117
11	0	X	-0-	-0-	-0-	-0-					N	-0-					117
12	0	X	-0-	-0-	-0-	-0-					N	-0-					117
01	0	X	-0-	-0-	-0-	-0-					N	-0-					117
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					117
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

TAYLOR, T. J. WELL #: 3 RRCID -> 227552 COMPL. DATE 10/04/2006 TOTAL DEPTH 9852 PERF. 9502 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1271	N	997	-0-	-274	-0-	997	2			N	-0-					92
11	1170	N	1048	-0-	-122	-0-	1047	2	1	9	N	1					93
12	1232	N	1232	-0-	-0-	-0-	1231	2	1	9	N	1					94
01	1209	N	1209	-0-	-0-	-0-	1205	2	4	9	N	4					98
02	980	N	917	-0-	-63	-0-	910	2	7	9	N	6					104
03	1240	N	1030	-0-	-210	-0-	1027	2	3	9	N	3	1	8			106

TAYLOR, T. J. WELL #: 5 RRCID -> 227553 COMPL. DATE 11/11/2006 TOTAL DEPTH 9884 PERF. 9493 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1141	N	1141	-0-	-0-	-0-	1122	2	19	9	N	17					58
11	1118	N	1118	-0-	-0-	-0-	1107	2	11	9	N	10					68
12	984	N	984	-0-	-0-	-0-	961	2	23	9	N	21	9	8			80
01	1147	N	928	-0-	-219	-0-	926	2	2	9	N	2					82
02	1036	N	939	-0-	-97	-0-	936	2	3	9	N	3					85
03	992	N	578	-0-	-414	-0-	578	2			N	-0-					85

TAYLOR, T. J. WELL #: 7 RRCID -> 229284 COMPL. DATE 02/22/2007 TOTAL DEPTH 10224 PERF. 9783 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2403	N	2403	-0-	-0-	-0-	2393	2	10	9	N	9					97
11	2239	N	2239	-0-	-0-	-0-	2235	2	4	9	N	4					101
12	2232	N	2219	-0-	-13	-0-	2204	2	15	9	N	14	9	8			106
01	2232	N	2135	-0-	-97	-0-	2129	2	6	9	N	5					111
02	2016	N	1983	-0-	-33	-0-	1893	2	90	9	N	82	182	1			11
03	2232	N	2043	-0-	-189	-0-	2017	2	26	9	N	24	1	8			34

TAYLOR, T. J. WELL #: 12 T RRCID -> 229285 COMPL. DATE 08/21/2007 TOTAL DEPTH 10058 PERF. 9684 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3224	X	2932	-0-	-292	-0-	2932	2			N	-0-					127
11	2880	X	2659	-0-	-221	-0-	2659	2			N	-0-					127
12	2821	X	2669	-0-	-152	-0-	2669	2			N	-0-					127
01	2945	X	2385	-0-	-560	-0-	2384	2	1	9	N	1					128
02	2492	N	2250	-0-	-242	-0-	2244	2	6	9	N	5					133
03	2666	N	2489	-0-	-177	-0-	2481	2	8	9	N	7					140

STEPHENS NO. 1 UNIT WELL #: 5 RRCID -> 229286 COMPL. DATE 02/21/2007 TOTAL DEPTH 10057 PERF. 9652 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					142
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					142

STEPHENS NO. 1 UNIT WELL #: 4H RRCID -> 231637 COMPL. DATE 03/21/2014 TOTAL DEPTH 9739 PERF. 10120 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	15810	X	9369	-0-	-6441	-0-	9306	2	63	9	Y	57	103	1			67
11	13260	X	8598	-0-	-4662	-0-	8521	2	77	9	Y	70	125	1			12
12	12121	X	8454	-0-	-3667	-0-	8384	2	70	9	Y	64					76
01	10850	X	8089	-0-	-2761	-0-	8001	2	88	9	Y	80	120	1	3	8	33
02	7700	X	7104	-0-	-596	-0-	7026	2	78	9	Y	71	1	8			103
03	8525	X	7600	-0-	-925	-0-	7527	2	73	9	Y	66	103	1	1	8	65

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
TAYLOR, T. J. WELL #: 13 RRCID -> 231785 COMPL. DATE 04/06/2007 TOTAL DEPTH 10025 PERF. 9536 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1256	X	1256	-0-	-0-	-0-	273	1	983	2	N	-0-					10
11	770	X	770	-0-	-0-	-0-	293	1	477	2	N	-0-					10
12	1091	X	1091	-0-	-0-	-0-	293	1	754	2	N	40					50
							44	9									
01	672	N	672	-0-	-0-	-0-	280	1	364	2	N	25	3	8			72
							28	9									
02	725	N	725	-0-	-0-	-0-	275	1	447	2	N	3	1	8			74
							3	9									
*03	1014	N	1014	-0-	-0-	-0-	299	1	709	2	N	5					79
							6	9									

TAYLOR, T. J. WELL #: 6 RRCID -> 231789 COMPL. DATE 05/05/2007 TOTAL DEPTH 10025 PERF. 9729 - 9842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1993	N	1993	-0-	-0-	-0-	310	1	1683	2	N	-0-					-0-
11	1890	N	1671	-0-	-219	-0-	295	1	1376	2	N	-0-					-0-
12	1860	N	1095	-0-	-765	-0-	310	1	785	2	N	-0-					-0-
01	1984	N	711	-0-	-1273	-0-	303	1	408	2	N	-0-					-0-
02	1568	N	656	-0-	-912	-0-	280	1	370	2	N	5					5
							6	9									
03	1085	N	705	-0-	-380	-0-	310	1	384	2	N	10					15
							11	9									

TAYLOR, T. J. WELL #: 19 RRCID -> 232157 COMPL. DATE 08/09/2007 TOTAL DEPTH 9952 PERF. 9605 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3410	X	2720	-0-	-690	-0-	2709	2	11	9	N	10					147
11	2970	X	1867	-0-	-1103	-0-	1859	2	8	9	N	7					154
12	3069	X	480	-0-	-2589	-0-	480	2			N	-0-					154
01	2945	X	592	-0-	-2353	-0-	592	2			N	-0-					154
02	2424	N	2424	-0-	-0-	-0-	2420	2	4	9	N	4	135	1			23
*03	3100	N	3410	-0-	310	310	3395	2	15	9	N	14	1	8			36

TAYLOR, T. J. WELL #: 11 RRCID -> 232170 COMPL. DATE 04/18/2007 TOTAL DEPTH 10043 PERF. 9604 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1612	N	1222	-0-	-390	-0-	310	1	912	2	N	-0-					-0-
11	1620	N	741	-0-	-879	-0-	293	1	448	2	N	-0-					-0-
12	1891	N	1069	-0-	-822	-0-	296	1	773	2	N	-0-					-0-
01	1209	N	707	-0-	-502	-0-	278	1	426	2	N	3	3	8			-0-
							3	9									
02	734	N	734	-0-	-0-	-0-	275	1	447	2	N	11	1	8			10
							12	9									
*03	1059	N	1059	-0-	-0-	-0-	310	1	736	2	N	12					22
							13	9									

BRIGGS GAS UNIT WELL #: 4T RRCID -> 232548 COMPL. DATE 08/29/2007 TOTAL DEPTH 9939 PERF. 9680 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1781	N	1781	-0-	-0-	-0-	1767	2	14	9	N	13					124
11	1698	N	1698	-0-	-0-	-0-	1686	2	12	9	N	11					135
12	1736	N	1720	-0-	-16	-0-	1710	2	10	9	N	9					144
01	1767	N	1723	-0-	-44	-0-	1711	2	12	9	N	11	136	1			19
02	1626	N	1626	-0-	-0-	-0-	1616	2	10	9	N	9					28
*03	1772	N	1772	-0-	-0-	-0-	1763	2	9	9	N	8					36

BRIGGS GAS UNIT WELL #: 3 RRCID -> 232935 COMPL. DATE 01/15/2009 TOTAL DEPTH 9930 PERF. 6991 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2087	N	2087	-0-	-0-	-0-	2058	2	29	9	N	26					142
11	2151	N	2151	-0-	-0-	-0-	2130	2	21	9	N	19					161
12	2325	N	1994	-0-	-331	-0-	1946	2	48	9	N	44	173	1			32
01	2104	N	2104	-0-	-0-	-0-	2049	2	55	9	N	50					82
02	2016	N	1962	-0-	-54	-0-	1915	2	47	9	N	43	1	8			124
*03	2060	N	2060	-0-	-0-	-0-	2015	2	45	9	N	41	144	1			21

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
KEY, BEATRICE GAS UNIT WELL #: 2 RRCID -> 236974 COMPL. DATE 02/06/2008 TOTAL DEPTH 9950 PERF. 9493 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					31
11	0	X	-0-	-0-	-0-	-0-					N	-0-					31
12	0	X	-0-	-0-	-0-	-0-					N	-0-					31
01	0	X	-0-	-0-	-0-	-0-					N	-0-					31
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

KEY, BEATRICE GAS UNIT WELL #: 7 RRCID -> 236976 COMPL. DATE 03/21/2008 TOTAL DEPTH 9874 PERF. 9526 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1148	-0-	-61	-0-	1148	2			N	-0-					70
11	1170	N	1147	-0-	-23	-0-	1147	2			N	-0-					70
12	1178	N	1165	-0-	-13	-0-	1165	2			N	-0-					70
01	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					70
02	1064	N	1039	-0-	-25	-0-	1037	2	2	9	N	2					72
*03	1182	N	1182	-0-	-0-	-0-	1178	2	4	9	N	4	1	8			75

KEY, BEATRICE GAS UNIT WELL #: 6 RRCID -> 238135 COMPL. DATE 02/24/2008 TOTAL DEPTH 9878 PERF. 9492 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2171	N	2171	-0-	-0-	-0-	2152	2	19	9	N	17	161	1			23
11	2148	N	2148	-0-	-0-	-0-	2136	2	12	9	N	11					34
12	2239	N	2239	-0-	-0-	-0-	2228	2	11	9	N	10					44
01	1656	N	1656	-0-	-0-	-0-	1646	2	10	9	N	9					53
02	1372	N	1104	-0-	-268	-0-	1094	2	10	9	N	9	1	8			61
*03	2025	N	2025	-0-	-0-	-0-	2012	2	13	9	N	12					73

KEY, BEATRICE GAS UNIT WELL #: 3 RRCID -> 238676 COMPL. DATE 04/06/2008 TOTAL DEPTH 9850 PERF. 9572 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1984	N	1784	-0-	-200	-0-	1778	2	6	9	N	5					61
11	1830	N	1736	-0-	-94	-0-	1736	2			N	-0-					61
12	1891	N	1741	-0-	-150	-0-	1738	2	3	9	N	3					64
01	1798	N	1688	-0-	-110	-0-	1685	2	3	9	N	3	47	1			20
02	1624	N	1483	-0-	-141	-0-	1479	2	4	9	N	4					24
03	1736	N	995	-0-	-741	-0-	995	2			N	-0-					24

KEY, BEATRICE GAS UNIT WELL #: 5 RRCID -> 238677 COMPL. DATE 04/20/2008 TOTAL DEPTH 9810 PERF. 9582 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1289	N	1289	-0-	-0-	-0-	1280	2	9	9	N	8					63
11	1530	N	1215	-0-	-315	-0-	1187	2	28	9	N	25					88
12	1333	N	1227	-0-	-106	-0-	1215	2	12	9	N	11					99
01	1302	N	1126	-0-	-176	-0-	1116	2	10	9	N	9					108
02	1148	N	933	-0-	-215	-0-	930	2	3	9	N	3					111
03	1240	N	1051	-0-	-189	-0-	1050	2	1	9	N	1	1	8			111

IVORY ACQ. WELL #: 1 RRCID -> 245589 COMPL. DATE 11/14/2008 TOTAL DEPTH 9700 PERF. 9403 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	961	N	917	-0-	-44	-0-	902	2	15	9	N	14					40
11	908	N	908	-0-	-0-	-0-	896	2	12	9	N	11					51
12	961	N	914	-0-	-47	-0-	907	2	7	9	N	6					57
01	930	N	849	-0-	-81	-0-	841	2	8	9	N	7					64
02	840	N	802	-0-	-38	-0-	794	2	8	9	N	7	1	8			70
03	899	N	841	-0-	-58	-0-	833	2	8	9	N	7					77

TAYLOR, T. J. WELL #: 8H RRCID -> 251490 COMPL. DATE 03/14/2008 TOTAL DEPTH 9746 PERF.10504 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	5292	-0-	-195	-0-	5273	2	19	9	Y	17	72	1			30
11	5310	X	5099	-0-	-211	-0-	5075	2	24	9	Y	22					52
12	5363	X	4884	-0-	-479	-0-	4863	2	21	9	Y	19					71
01	5301	X	4892	-0-	-409	-0-	4866	2	26	9	Y	24	81	1			14
02	4788	X	4351	-0-	-437	-0-	4323	2	28	9	Y	25	1	8			38
03	5301	X	4948	-0-	-353	-0-	4915	2	33	9	Y	30					68

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
TAYLOR, T. J. WELL #: 16H RRCID -> 252549 COMPL. DATE 01/13/2009 TOTAL DEPTH 9723 PERF.10226 - 11899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5487	X	2579	-0-	-2908	-0-	2562	2	17	9	N	15					74
11	5310	X	4025	-0-	-1285	-0-	3999	2	26	9	N	24					98
12	5487	X	3981	-0-	-1506	-0-	3959	2	22	9	N	20					118
01	5084	X	3549	-0-	-1535	-0-	3520	2	29	9	N	26	3	8			141
02	4536	X	2596	-0-	-1940	-0-	2574	2	22	9	N	20	85	1	1	8	75
03	4154	X	667	-0-	-3487	-0-	665	2	2	9	N	2					77

IVORY ACQ. WELL #: 2 RRCID -> 252953 COMPL. DATE 09/19/2009 TOTAL DEPTH 11012 PERF. 9398 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLETON OIL & GAS INC. 357165
LEE GAS UNIT -A- WELL #: 2 RRCID -> 065569 COMPL. DATE 09/08/2004 TOTAL DEPTH 10100 PERF. 2527 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINGSTREE RANCH, INC. 467194
KINGSTREE RANCH WELL #: 1 RRCID -> 179733 COMPL. DATE 08/25/2000 TOTAL DEPTH 10100 PERF. 8654 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	868	N	725	-0-	-143	-0-	725	2			N	-0-					97
11	780	N	673	-0-	-107	-0-	673	2			N	-0-					97
12	744	N	512	-0-	-232	-0-	512	2			N	-0-					97
*01	813	N	813	-0-	-0-	-0-	807	2	6	9	N	5					102
02	616	N	563	-0-	-53	-0-	563	2			N	-0-					102
*03	646	N	646	-0-	-0-	-0-	638	2	8	9	N	7					109

KINGWOOD EXPLORATION LLC 467256
SAND ISLAND WELL #: 1 RRCID -> 246946 COMPL. DATE 03/20/2009 TOTAL DEPTH 9272 PERF. 9460 - 9599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2263	N	39	-0-	-2224	-0-	39	3			N	-0-					1
11	1830	N	586	-0-	-1244	-0-	586	3			N	-0-					1
12	1660	N	1660	-0-	-0-	-0-	1658	3	2	9	N	2	2	8			1
01	2890	N	2890	-0-	-0-	-0-	2889	3	1	9	N	1	1	8			1
02	560	N	280	-0-	-280	-0-	280	3			N	-0-					1
03	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					1

MATADOR PRODUCTION COMPANY 532993
D'SPAIN UNIT WELL #: 1 RRCID -> 206376 COMPL. DATE 03/03/2006 TOTAL DEPTH 10178 PERF. 8884 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1868	N	1868	-0-	-0-	-0-	65	1	1803	3	N	-0-					145
11	1230	N	1140	-0-	-90	-0-	43	1	1097	3	N	-0-					145
12	1457	N	902	-0-	-555	-0-	43	1	859	3	N	-0-					145
01	1860	N	1060	-0-	-800	-0-	42	1	1018	3	N	-0-					145
02	1064	N	923	-0-	-141	-0-	50	1	873	3	N	-0-					145
*03	982	N	982	-0-	-0-	-0-	48	1	934	3	N	-0-					145

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MATADOR PRODUCTION COMPANY //CONT.// 532993
D'SPAIN UNIT WELL #: 3 RRCID -> 208431 COMPL. DATE 02/18/2005 TOTAL DEPTH 10308 PERF. 8815 - 9924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	71	N	71	-0-	-0-	-0-	2	1	69	3	N	-0-					114
11	672	N	672	-0-	-0-	-0-	25	1	646	3	N	1	1	8			114
							1	9									
12	310	N	179	-0-	-131	-0-	9	1	170	3	N	-0-					114
01	257	N	257	-0-	-0-	-0-	10	1	246	3	N	1	1	8			114
							1	9									
02	616	N	-0-	-0-	-616	-0-					N	-0-					114
*03	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					114

WHITLOW UNIT WELL #: 2 RRCID -> 208487 COMPL. DATE 11/05/2005 TOTAL DEPTH 10300 PERF. 8656 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	54	-0-	-39	-0-	2	1	52	3	N	-0-					175
11	713	N	713	-0-	-0-	-0-	27	1	686	3	N	-0-					175
12	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-					175
01	1073	N	1073	-0-	-0-	-0-	43	1	1030	3	N	-0-					175
02	672	N	104	-0-	-568	-0-	6	1	98	3	N	-0-					175
03	465	N	-0-	-0-	-465	-0-					N	-0-					175

CINDY WELL #: 1 RRCID -> 214814 COMPL. DATE 09/02/2005 TOTAL DEPTH 10223 PERF. 9844 - 9966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3069	X	490	-0-	-2579	-0-	90	1	400	3	N	-0-					47
11	2970	X	913	-0-	-2057	-0-	86	1	826	3	N	1	1	8			47
							1	9									
12	3069	X	1396	-0-	-1673	-0-	81	1	1315	3	N	-0-					47
01	1581	X	551	-0-	-1030	-0-	55	1	462	3	N	31					78
							34	9									
02	840	X	776	-0-	-64	-0-	64	1	688	3	N	22	1	8			99
							24	9									
03	1395	X	831	-0-	-564	-0-	63	1	767	3	N	1	1	8			99
							1	9									

DARLEEN WELL #: 1 RRCID -> 215796 COMPL. DATE 08/29/2005 TOTAL DEPTH 10250 PERF. 9530 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	920	N	920	-0-	-0-	-0-	32	1	888	3	N	-0-					37
11	660	N	610	-0-	-50	-0-	23	1	573	3	N	13					50
							14	9									
12	714	N	714	-0-	-0-	-0-	32	1	636	3	N	42					92
							46	9									
01	930	N	643	-0-	-287	-0-	25	1	603	3	N	14	1	8			105
							15	9									
02	560	N	470	-0-	-90	-0-	25	1	439	3	N	5					110
							6	9									
03	744	N	460	-0-	-284	-0-	22	1	431	3	N	6	1	8			115
							7	9									

CINDY WELL #: 2 RRCID -> 220148 COMPL. DATE 01/01/2006 TOTAL DEPTH 10172 PERF. 9794 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	-0-	-0-	-124	-0-					N	-0-					43
11	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					43
12	31	N	-0-	-0-	-31	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	53	1	8			95
*02	205	N	205	-0-	-0-	-0-	17	1	186	3	N	2	2	8			95
							2	9									
*03	362	N	362	-0-	-0-	-0-	27	1	334	3	N	1	1	8			95
							1	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
MATADOR PRODUCTION COMPANY //CONT.// 532993
CINDY WELL #: 3 RRCID -> 226497 COMPL. DATE 02/10/2007 TOTAL DEPTH 10088 PERF. 9714 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	377	-0-	-274	-0-	13	1	364	3	Y	-0-					11
11	390	N	185	-0-	-205	-0-	7	1	178	3	Y	-0-					11
12	341	N	185	-0-	-156	-0-	9	1	176	3	Y	-0-					11
01	372	N	175	-0-	-197	-0-	6	1	151	3	Y	16					27
							18	9									
02	DLQ G-10		802	-0-	802	802	42	1	737	3	Y	21					48
							23	9									
*03	1859	N	1057	-0-	-802	-0-	52	1	996	3	Y	8	1	8			55
							9	9									

CINDY WELL #: 4 RRCID -> 227529 COMPL. DATE 03/26/2007 TOTAL DEPTH 10204 PERF. 9770 - 10008

10	1524	N	1524	-0-	-0-	-0-	53	1	1471	3	Y	-0-					18
11	1230	N	986	-0-	-244	-0-	37	1	949	3	Y	-0-					18
12	1240	N	1084	-0-	-156	-0-	52	1	1032	3	Y	-0-					18
01	1457	N	1019	-0-	-438	-0-	41	1	978	3	Y	-0-					18
02	DLQ G-10		781	-0-	781	781	42	1	739	3	Y	-0-					18
*03	1588	N	807	-0-	-781	-0-	39	1	768	3	Y	-0-					18

D'SPAIN UNIT WELL #: 2 RRCID -> 229453 COMPL. DATE 05/17/2007 TOTAL DEPTH 10200 PERF. 9786 - 9896

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
11	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			150
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			150
02	14B2 EXT		-0-	-0-	-0-	-0-					N	35	3	8			182
03	0	X	-0-	-0-	-0-	-0-					N	58	3	8			237

PENN VIRGINIA OIL & GAS, L.P. 651780
AGNOR WELL #: 1 RRCID -> 221975 COMPL. DATE 05/16/2006 TOTAL DEPTH 10600 PERF. 9686 - 9962

10	186	N	-0-	-0-	-186	-0-					N	17					70
11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					70
12	186	N	162	-0-	-24	-0-	162	3			N	-0-					70
01	1130	N	1130	-0-	-0-	-0-	1100	3	30	9	N	27					97
02	982	N	982	-0-	-0-	-0-	957	3	25	9	N	23					120
*03	1565	N	1565	-0-	-0-	-0-	1552	3	13	9	N	12	71	1			61

HORDERN WELL #: 1 RRCID -> 224088 COMPL. DATE 06/30/2006 TOTAL DEPTH 10417 PERF. 9686 - 9866

10	1240	X	260	-0-	-980	-0-	201	3	59	9	N	54					107
11	1290	X	884	-0-	-406	-0-	870	3	14	9	N	13					120
12	1348	X	1348	-0-	-0-	-0-	1329	3	19	9	N	17	110	1			27
01	1333	X	258	-0-	-1075	-0-	258	3			N	-0-					27
02	T. A.		2	-0-	2	2	2	3			N	-0-					27
03	T. A.		1744	-0-	1744	1746	1745	3			N	-0-					27

FAVEL WELL #: 2 RRCID -> 224089 COMPL. DATE 09/11/2006 TOTAL DEPTH 10600 PERF. 9698 - 10250

10	837	N	-0-	-0-	-837	-0-					Y	1					64
11	930	N	646	-0-	-284	-0-	624	3	22	9	Y	20					84
12	930	N	659	-0-	-271	-0-	620	3	39	9	Y	35	69	1			50
01	837	N	783	-0-	-54	-0-	754	3	29	9	Y	26					76
02	733	N	733	-0-	-0-	-0-	727	3	6	9	Y	5					81
*03	989	N	989	-0-	-0-	-0-	942	3	47	9	Y	43	101	1			23

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
PRIMO GAS UNIT WELL #: 1 RRCID -> 238519 COMPL. DATE 06/25/2010 TOTAL DEPTH 10194 PERF. 8732 - 9967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87

FAVEL WELL #: 1 RRCID -> 239133 COMPL. DATE 02/23/2008 TOTAL DEPTH 10180 PERF. 8549 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	372	N	-0-	-0-	-372	-0-					Y	1					1
11	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					1
12	217	N	185	-0-	-32	-0-	185	3			Y	-0-	1	1			-0-
01	307	N	307	-0-	-0-	-0-	297	3	10	9	Y	9					9
02	308	N	181	-0-	-127	-0-	181	3			Y	-0-					9
03	186	N	-0-	-0-	-186	-0-					Y	-0-	9	1			-0-

AGNOR WELL #: 2 RRCID -> 242685 COMPL. DATE 10/22/2009 TOTAL DEPTH 10215 PERF. 8840 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	248	N	161	-0-	-87	-0-	161	3			Y	-0-					59
11	226	N	226	-0-	-0-	-0-	218	3	8	9	Y	7					66
12	217	N	176	-0-	-41	-0-	159	3	17	9	Y	15	45	1			36
01	155	N	37	-0-	-118	-0-	28	3	9	9	Y	8					44
02	224	N	3	-0-	-221	-0-	3	3			Y	-0-					44
*03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					44

AGNOR WELL #: 5 RRCID -> 243091 COMPL. DATE 10/12/2008 TOTAL DEPTH 10149 PERF. 8944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AGNOR WELL #: 4 RRCID -> 243189 COMPL. DATE 11/22/2008 TOTAL DEPTH 11279 PERF. 9155 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	78	-0-	-15	-0-	78	3			Y	-0-					23
11	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					23
12	310	N	142	-0-	-168	-0-	133	3	9	9	Y	8	17	1			14
01	93	N	20	-0-	-73	-0-	20	3			Y	-0-					14
02	112	N	2	-0-	-110	-0-	2	3			Y	-0-					14
03	155	N	62	-0-	-93	-0-	62	3			Y	-0-					14

AGNOR WELL #: 3 RRCID -> 243822 COMPL. DATE 02/11/2011 TOTAL DEPTH 10125 PERF. 9262 - 10056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					28
11	180	N	130	-0-	-50	-0-	130	3			Y	-0-					28
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-	28	1			-0-
01	434	N	30	-0-	-404	-0-	30	3			Y	-0-					-0-
02	112	N	2	-0-	-110	-0-	2	3			Y	-0-					-0-
03	248	N	15	-0-	-233	-0-	15	3			Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PRINCESS THREE OPERATING, LLC 677993
EAST TEXAS BAPTIST COLLEGE WELL #: 1 RRCID -> 098073 COMPL. DATE 02/10/1982 TOTAL DEPTH 10090 PERF. 9746 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	930	N	928	-0-	-2	-0-	928	2			N	-0-					85
11	810	N	550	-0-	-260	-0-	550	2			N	-0-					85
12	1116	N	996	-0-	-120	-0-	996	2			N	-0-					85
01	615	N	615	-0-	-0-	-0-	615	2			N	-0-					85
*02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					85
03	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					85

SABINE OIL & GAS LLC 742142
BEAIRD, GEORGE WELL #: 1 RRCID -> 183019 COMPL. DATE 05/02/2001 TOTAL DEPTH 9785 PERF. 9430 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	351	N	351	-0-	-0-	-0-	30	1	321	2	N	-0-					64
11	300	N	270	-0-	-30	-0-	27	1	243	2	N	-0-					64
12	310	N	301	-0-	-9	-0-	29	1	272	2	N	-0-					64
01	341	N	276	-0-	-65	-0-	31	1	245	2	N	-0-					64
02	260	N	260	-0-	-0-	-0-	25	1	235	2	N	-0-					64
03	310	N	305	-0-	-5	-0-	33	1	272	2	N	-0-					64

MOORE WELL #: 1 RRCID -> 192064 COMPL. DATE 10/22/2002 TOTAL DEPTH 10200 PERF. 9720 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

WOOD WELL #: 1 RRCID -> 193629 COMPL. DATE 01/31/2003 TOTAL DEPTH 10050 PERF. 9464 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					-0-
12	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	6	1	87	2	Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	19	2	Y	2	2	8			-0-
							2	9									
03	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-

JOLIN GU WELL #: 1 RRCID -> 216950 COMPL. DATE 09/06/2006 TOTAL DEPTH 10350 PERF. 6771 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	861	N	861	-0-	-0-	-0-	67	1	779	2	N	14	14	0			-0-
							15	9									
11	1606	N	1606	-0-	-0-	-0-	38	1	1550	2	N	16	16	0			-0-
							18	9									
12	1072	N	1072	-0-	-0-	-0-	78	1	959	2	N	32	32	0			-0-
							35	9									
01	1138	N	1138	-0-	-0-	-0-	107	1	994	2	N	34	34	0			-0-
							37	9									
02	1512	N	666	-0-	-846	-0-	62	1	574	2	N	27	27	0			-0-
							30	9									
*03	1099	N	1099	-0-	-0-	-0-	59	1	1008	2	N	29	29	0			-0-
							32	9									

BEAIRD, GEORGE WELL #: 2 RRCID -> 235646 COMPL. DATE 11/12/2007 TOTAL DEPTH 9797 PERF. 9451 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	958	N	958	-0-	-0-	-0-	83	1	875	2	N	-0-					89
11	810	N	712	-0-	-98	-0-	72	1	640	2	N	-0-					89
12	1178	N	488	-0-	-690	-0-	46	1	442	2	N	-0-					89
01	961	N	395	-0-	-566	-0-	44	1	351	2	N	-0-					89
02	672	N	227	-0-	-445	-0-	22	1	205	2	N	-0-					89
03	496	N	207	-0-	-289	-0-	22	1	185	2	N	-0-					89

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
MOORE WELL #: 2 RRCID -> 239117 COMPL. DATE 10/02/2007 TOTAL DEPTH 10337 PERF. 9906 - 10063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4030	X	2615	-0-	-1415	-0-	341	1	2234	2	N	36	1	8			129
							40	9									
11	3900	X	3202	-0-	-698	-0-	330	1	2853	2	N	17	2	8			144
							19	9									
12	3906	X	3497	-0-	-409	-0-	341	1	3121	2	N	32	2	8			174
							35	9									
01	3460	X	3460	-0-	-0-	-0-	341	1	3009	2	N	100	190	1	7	8	77
							110	9									
02	3114	X	3114	-0-	-0-	-0-	308	1	2770	2	N	33	6	8			104
							36	9									
03	3503	X	3409	-0-	-94	-0-	341	1	3036	2	N	29	4	8			129
							32	9									

PILOT WELL #: 5 RRCID -> 239674 COMPL. DATE 06/28/2008 TOTAL DEPTH 9880 PERF. 9492 - 9790

10	341	N	333	-0-	-8	-0-	329	2	4	9	Y	4	5	1			4
11	330	N	256	-0-	-74	-0-	248	2	8	9	Y	7	7	1			4
12	377	N	377	-0-	-0-	-0-	375	2	2	9	Y	2	5	1			1
01	341	N	229	-0-	-112	-0-	229	2			Y	-0-					1
02	252	N	141	-0-	-111	-0-	140	2	1	9	Y	1	1	1	1	8	-0-
03	372	N	170	-0-	-202	-0-	170	2			Y	-0-					-0-

BEAIRD, GEORGE WELL #: 3 RRCID -> 242562 COMPL. DATE 08/16/2008 TOTAL DEPTH 11035 PERF. 9407 - 10773

10	224	N	224	-0-	-0-	-0-	19	1	205	2	N	-0-					38
11	210	N	-0-	-0-	-210	-0-					N	-0-					38
12	197	N	197	-0-	-0-	-0-	19	1	178	2	N	-0-					38
01	217	N	-0-	-0-	-217	-0-					N	-0-					38
02	134	N	134	-0-	-0-	-0-	13	1	121	2	N	-0-					38
03	186	N	36	-0-	-150	-0-	4	1	32	2	N	-0-					38

PILOT WELL #: 6 RRCID -> 243089 COMPL. DATE 06/05/2008 TOTAL DEPTH 10000 PERF. 9606 - 9830

10	3813	X	3448	-0-	-365	-0-	217	1	3199	2	N	29					171
							32	9									
11	3450	X	1903	-0-	-1547	-0-	157	1	1735	2	N	10	2	8			179
							11	9									
12	3596	X	2722	-0-	-874	-0-	171	1	2523	2	N	25	175	1	1	8	28
							28	9									
01	3596	X	1696	-0-	-1900	-0-	106	1	1557	2	N	30	5	8			53
							33	9									
02	3248	X	2176	-0-	-1072	-0-	135	1	2010	2	N	28	5	8			76
							31	9									
03	3441	X	2972	-0-	-469	-0-	195	1	2765	2	N	11	3	8			84
							12	9									

BEAIRD, GEORGE WELL #: 4H RRCID -> 246561 COMPL. DATE 12/14/2008 TOTAL DEPTH 9498 PERF.10015 - 12497

10	4978	X	4978	-0-	-0-	-0-	425	1	4507	2	N	42	2	8			162
							46	9									
11	4650	X	4394	-0-	-256	-0-	441	1	3924	2	N	26	3	8			185
							29	9									
12	4952	X	4952	-0-	-0-	-0-	463	1	4419	2	N	64	176	1	2	8	71
							70	9									
01	4805	X	4413	-0-	-392	-0-	483	1	3824	2	N	96	5	8			162
							106	9									
02	4508	X	4060	-0-	-448	-0-	389	1	3596	2	N	68	182	1	7	8	41
							75	9									
03	4991	X	4705	-0-	-286	-0-	497	1	4153	2	N	50	6	8			85
							55	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142

PILOT WELL #: 7 RRCID -> 246963 COMPL. DATE 03/07/2009 TOTAL DEPTH 11331 PERF. 9570 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	-0-	-0-	-155	-0-					N	-0-					87
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					87
12	217	N	65	-0-	-152	-0-	65	2			N	-0-					87
01	69	N	69	-0-	-0-	-0-	68	2	1	9	N	1	1	8			87
02	80	N	80	-0-	-0-	-0-	78	2	2	9	N	2					89
*03	110	N	110	-0-	-0-	-0-	108	2	2	9	N	2	1	8			90

PILOT WELL #: 9H RRCID -> 252778 COMPL. DATE 06/01/2009 TOTAL DEPTH 12206 PERF. 9980 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10664	X	8862	-0-	-1802	-0-	558	1	8224	2	N	73	177	1	5	8	45
							80	9									
11	9750	X	7247	-0-	-2503	-0-	540	1	6665	2	N	38	9	8			74
							42	9									
12	10075	X	9006	-0-	-1069	-0-	558	1	8375	2	N	66	6	8			134
							73	9									
01	9455	X	8375	-0-	-1080	-0-	558	1	7747	2	N	64	17	8			181
							70	9									
02	8540	X	6178	-0-	-2362	-0-	504	1	5519	2	N	141	181	1	21	8	120
							155	9									
03	9021	X	7737	-0-	-1284	-0-	558	1	7132	2	N	43	16	8			147
							47	9									

GANT ESTATE WELL #: 3 RRCID -> 253202 COMPL. DATE 09/19/2009 TOTAL DEPTH 11650 PERF. 9892 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOT WELL #: 8H RRCID -> 255414 COMPL. DATE 05/14/2010 TOTAL DEPTH 9646 PERF. 9865 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	21669	X	17862	-0-	-3807	-0-	558	1	17135	2	Y	154	162	1	5	8	167
							169	9									
11	18750	X	16794	-0-	-1956	-0-	540	1	16080	2	Y	158	182	1	8	8	135
							174	9									
12	18693	X	16389	-0-	-2304	-0-	558	1	15707	2	Y	113	176	1	5	8	67
							124	9									
01	18693	X	15702	-0-	-2991	-0-	558	1	15019	2	Y	114	17	8			164
							125	9									
02	16884	X	14517	-0-	-2367	-0-	504	1	13855	2	Y	144	178	1	16	8	114
							158	9									
03	17856	X	15736	-0-	-2120	-0-	558	1	14965	2	Y	194	179	1	12	8	117
							213	9									

WOOD WELL #: 5H RRCID -> 260256 COMPL. DATE 09/14/2010 TOTAL DEPTH 9707 PERF. 9970 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14849	X	13823	-0-	-1026	-0-	867	1	12811	2	Y	132	177	1	1	8	63
							145	9									
11	14370	X	9104	-0-	-5266	-0-	749	1	8301	2	Y	49	9	8			103
							54	9									
12	14539	X	13754	-0-	-785	-0-	865	1	12773	2	Y	105	169	1			39
							116	9									
01	14260	X	13073	-0-	-1187	-0-	834	1	12197	2	Y	38					77
							42	9									
02	12880	X	12321	-0-	-559	-0-	767	1	11429	2	Y	114					191
							125	9									
03	13826	X	12849	-0-	-977	-0-	837	1	11900	2	Y	102	180	1			113
							112	9									

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
MOORE WELL #: 4H RRCID -> 261573 COMPL. DATE 03/18/2011 TOTAL DEPTH 10035 PERF. 9990 - 14043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31713	X	27810	-0-	-3903	-0-	186	1	27217	2	N	370	350	1	13	8	133
							407	9									
11	30690	X	26905	-0-	-3785	-0-	180	1	26374	2	N	319	179	1	3	8	270
							351	9									
12	30473	X	28766	-0-	-1707	-0-	186	1	28215	2	N	332	372	1	5	8	225
							365	9									
01	28520	X	27605	-0-	-915	-0-	66	1	27338	2	N	183	182	1	7	8	219
							201	9									
02	25452	X	24505	-0-	-947	-0-	24370	2	135	9	N	123	182	1	11	8	149
03	28768	X	26223	-0-	-2545	-0-	25993	2	230	9	N	209	192	1	6	8	160

SAMSON LONE STAR, LLC 744737
HARRIS TRUST WELL #: 1 RRCID -> 206040 COMPL. DATE 09/07/2004 TOTAL DEPTH 10200 PERF. 8620 - 10056

10	1767	N	1579	-0-	-188	-0-	235	1	1344	2	Y	-0-					107
11	1740	N	1600	-0-	-140	-0-	225	1	1375	2	Y	-0-					107
12	1736	N	1164	-0-	-572	-0-	186	1	883	2	Y	86	178	1			15
							95	9									
01	1618	N	1618	-0-	-0-	-0-	172	1	1446	2	Y	-0-					15
02	1484	N	1367	-0-	-117	-0-	140	1	1227	2	Y	-0-					15
*03	1226	N	1226	-0-	-0-	-0-	190	1	1036	2	Y	-0-					15

DAVIS, E.H. ESTATE GAS UNIT WELL #: 1 RRCID -> 211036 COMPL. DATE 01/24/2005 TOTAL DEPTH 10200 PERF. 9737 - 10056

10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					75
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					75
12	62	N	25	-0-	-37	-0-	25	2			N	-0-					75
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					75
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					75
*03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					75

TSRHCC WELL #: 1 RRCID -> 219052 COMPL. DATE 01/21/2006 TOTAL DEPTH 10200 PERF. 9690 - 10020

10	14	N	-0-	-0-	-14	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	27					72

HARRIS TRUST WELL #: 2 RRCID -> 238762 COMPL. DATE 05/19/2008 TOTAL DEPTH 12265 PERF. 8672 - 11247

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SAMSON LONE STAR, LLC //CONT.// 744737
TSRHCC WELL #: 2H RRCID -> 272644 COMPL. DATE 05/02/2014 TOTAL DEPTH 10037 PERF.10468 - 15573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	153729	X	121437	-0-	-32292	-0-	217	1	118572	2	N	2407	2645	1			172
							2648	9									
11	148770	X	105768	-0-	-43002	-0-	189	1	102987	2	N	2356	2356	1			172
							2592	9									
12	153729	X	102618	-0-	-51111	-0-	217	1	99667	2	N	2485	2372	1			285
							2734	9									
01	153729	X	93264	-0-	-60465	-0-	209	1	90775	2	N	2073	1986	1			372
							2280	9									
02	106708	X	77815	-0-	-28893	-0-	111	1	75986	2	N	1562	1646	1			288
							1718	9									
03	118141	X	79800	-0-	-38341	-0-	78264	2	1536	9	N	1396	1444	1			240

VALENCE OPERATING COMPANY 881167
SNIDER, ALICE GAS UNIT WELL #: 1 RRCID -> 089884 COMPL. DATE 03/01/2001 TOTAL DEPTH 10000 PERF. 6508 - 9868

10	496	N	470	-0-	-26	-0-	470	2			Y	-0-					-0-
11	480	N	422	-0-	-58	-0-	422	2			Y	-0-					-0-
12	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
01	465	N	417	-0-	-48	-0-	417	2			Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
*03	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					-0-

SNIDER, ALICE GAS UNIT WELL #: 2 RRCID -> 183016 COMPL. DATE 03/12/2001 TOTAL DEPTH 10160 PERF. 6538 - 9994

10	775	X	705	-0-	-70	-0-	698	2	7	9	Y	6					67
11	750	X	424	-0-	-326	-0-	405	2	19	9	Y	17	54	1			30
12	868	X	862	-0-	-6	-0-	843	2	19	9	Y	17					47
01	868	X	410	-0-	-458	-0-	408	2	2	9	Y	2					49
02	463	N	463	-0-	-0-	-0-	457	2	6	9	Y	5	45	1			9
03	589	N	475	-0-	-114	-0-	465	2	10	9	Y	9					18

SNIDER, ALICE GAS UNIT WELL #: 4 RRCID -> 183022 COMPL. DATE 06/04/2001 TOTAL DEPTH 10166 PERF. 6558 - 10029

10	217	N	176	-0-	-41	-0-	176	2			Y	-0-					-0-
11	360	N	152	-0-	-208	-0-	152	2			Y	-0-					-0-
12	246	N	246	-0-	-0-	-0-	242	2	4	9	Y	4					4
01	200	N	200	-0-	-0-	-0-	199	2	1	9	Y	1					5
02	215	N	215	-0-	-0-	-0-	213	2	2	9	Y	2	5	1			2
*03	262	N	262	-0-	-0-	-0-	258	2	4	9	Y	4					6

SNIDER, ALICE GAS UNIT WELL #: 3 RRCID -> 183034 COMPL. DATE N/A TOTAL DEPTH 10145 PERF. 6540 - 10004

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SNIDER, ALICE GAS UNIT WELL #: 8 RRCID -> 186710 COMPL. DATE 11/05/2001 TOTAL DEPTH 10165 PERF. 6540 - 10010

10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
*03	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE GAS UNIT WELL #: 7 RRCID -> 187834 COMPL. DATE 12/24/2001 TOTAL DEPTH 10138 PERF. 6520 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					-0-
11	630	N	438	-0-	-192	-0-	438	2			Y	-0-					-0-
12	651	N	446	-0-	-205	-0-	446	2			Y	-0-					-0-
01	651	N	193	-0-	-458	-0-	193	2			Y	-0-					-0-
02	420	N	212	-0-	-208	-0-	212	2			Y	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-

SNIDER, ALICE GAS UNIT WELL #: 5 RRCID -> 188152 COMPL. DATE 12/03/2001 TOTAL DEPTH 10150 PERF. 6526 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	403	N	138	-0-	-265	-0-	128	2	10	9	Y	9					116
11	180	N	95	-0-	-85	-0-	71	2	24	9	Y	22	92	1			46
12	124	N	124	-0-	-0-	-0-	104	2	20	9	Y	18					64
01	124	N	57	-0-	-67	-0-	54	2	3	9	Y	3					67
02	117	N	117	-0-	-0-	-0-	106	2	11	9	Y	10	62	1			15
03	93	N	52	-0-	-41	-0-	44	2	8	9	Y	7					22

SNIDER, ALICE GAS UNIT WELL #: 9 RRCID -> 189449 COMPL. DATE N/A TOTAL DEPTH 10130 PERF. 6542 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SNIDER, ALICE GAS UNIT WELL #: 6 RRCID -> 190322 COMPL. DATE 12/12/2001 TOTAL DEPTH 10117 PERF. 6546 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	113	N	113	-0-	-0-	-0-	110	2	3	9	Y	3					27
11	111	N	111	-0-	-0-	-0-	97	2	14	9	Y	13	22	1			18
12	104	N	104	-0-	-0-	-0-	93	2	11	9	Y	10					28
01	1000	N	1000	-0-	-0-	-0-	968	2	32	9	Y	29					57
02	1047	N	1047	-0-	-0-	-0-	980	2	67	9	Y	61	53	1	3	8	62
*03	699	N	699	-0-	-0-	-0-	625	2	74	9	Y	67					129

HARRIS, JAMES "B" WELL #: 2 RRCID -> 191041 COMPL. DATE 07/02/2002 TOTAL DEPTH 10148 PERF. 6497 - 9993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6312	X	6312	-0-	-0-	-0-	6312	2			N	-0-					-0-
11	4770	X	3449	-0-	-1321	-0-	3449	2			N	-0-					-0-
12	4929	X	3684	-0-	-1245	-0-	3684	2			N	-0-					-0-
01	4929	X	3021	-0-	-1908	-0-	3021	2			N	-0-					-0-
02	4228	X	2548	-0-	-1680	-0-	2548	2			N	-0-					-0-
03	4681	X	2690	-0-	-1991	-0-	2690	2			N	-0-					-0-

SNIDER, ALICE GAS UNIT WELL #: 11 RRCID -> 195090 COMPL. DATE 07/28/2003 TOTAL DEPTH 10187 PERF. 6530 - 9977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	775	N	710	-0-	-65	-0-	710	2			Y	-0-					-0-
11	900	N	398	-0-	-502	-0-	398	2			Y	-0-					-0-
12	868	N	296	-0-	-572	-0-	296	2			Y	-0-					-0-
01	713	N	222	-0-	-491	-0-	222	2			Y	-0-					-0-
02	364	N	165	-0-	-199	-0-	165	2			Y	-0-					-0-
03	217	N	96	-0-	-121	-0-	96	2			Y	-0-					-0-

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
KINGSTREE RANCH GAS UNIT "C" WELL #: 1 RRCID -> 206023 COMPL. DATE 04/08/2004 TOTAL DEPTH 10210 PERF. 9750 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	279	N	-0-	-0-	-279	-0-					Y	-0-					5
11	660	N	-0-	-0-	-660	-0-					Y	-0-					5
12	124	N	-0-	-0-	-124	-0-					Y	-0-					5
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

WORKED OVER ANOTHER ZONE.. 12/03/2014

MCCOWAN WELL #: 1 RRCID -> 247570 COMPL. DATE 01/06/2009 TOTAL DEPTH 12140 PERF. 8616 - 10028

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETEET WELL #: 1 RRCID -> 250489 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 9840 - 9986

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX WELL #: 1 RRCID -> 251755 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 9840 - 9990

10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSTREE RANCH GAS UNIT 'C' WELL #: 2H RRCID -> 274179 COMPL. DATE 01/17/2015 TOTAL DEPTH 10018 PERF. 10126 - 15319

10	102306	X	102306	-0-	-0-	-0-	100923	2	1383	9	N	1257	1153	1	53	8	244
11	90270	X	73051	-0-	-17219	-0-	72159	2	892	9	Y	811	824	1	8	8	223
12	58249	X	53597	-0-	-4652	-0-	52967	2	630	9	Y	573	676	1	3	8	117
01	93279	X	59187	-0-	-34092	-0-	58634	2	553	9	Y	503	486	1			134
02	84252	X	45017	-0-	-39235	-0-	44510	2	507	9	Y	461	459	1			136
03	93279	X	52690	-0-	-40589	-0-	52149	2	541	9	Y	492	508	1			120

KINGSTREE RANCH GAS UNIT 'C' WELL #: 4H RRCID -> 274259 COMPL. DATE 12/16/2014 TOTAL DEPTH 9918 PERF. 10373 - 11931

10	40455	X	35582	-0-	-4873	-0-	35122	2	460	9	N	418	401	1			21
11	39150	X	23014	-0-	-16136	-0-	22704	2	310	9	Y	282	289	1			14
12	40455	X	10339	-0-	-30116	-0-	10212	2	127	9	Y	115	122	1			7
01	40455	X	26314	-0-	-14141	-0-	26028	2	286	9	Y	260	251	1			16
02	32144	X	15802	-0-	-16342	-0-	15614	2	188	9	Y	171	170	1			17
03	35588	X	18360	-0-	-17228	-0-	18136	2	224	9	Y	204	210	1			11

WOODLAWN (COTTON VALLEY) //CONT.// 98563 083 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
KINGSTREE RANCH GAS UNIT 'C' WELL #: 3H RRCID -> 274260 COMPL. DATE 02/28/2015 TOTAL DEPTH 9979 PERF.10089 - 14852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	41599					N	-0-					4
11	90090	X	9742	-0-	-80348	-0-	9666	2	76	9	Y	69	71	1			2
12	137935	X	137935	-0-	-0-	-0-	136535	2	1400	9	Y	1273	1269	1			6
01	93093	X	87890	-0-	-5203	-0-	86948	2	942	9	Y	856	830	1			32
02	64746	X	64746	-0-	-0-	-0-	64040	2	706	9	Y	642	638	1			36
03	93093	X	63188	-0-	-29905	-0-	62525	2	663	9	Y	603	624	1			15

SHOULTS WELL #: 1H RRCID -> 275732 COMPL. DATE 01/02/2015 TOTAL DEPTH 10284 PERF.10730 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		26093	-0-	26093	26093	26047	2	46	9	N	42					42
*02	80134	X	54041	-0-	-26093	-0-	53943	2	98	9	N	89					131
*03	94441	X	94441	-0-	-0-	-0-	94277	2	164	9	N	149	177	1			103

MARTIN WELL #: 1H RRCID -> 276496 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		6662	-0-	6662	6662	6604	2	58	9	N	53					53
*02	40771	X	34109	-0-	-6662	-0-	33931	2	178	9	N	162					215
*03	98118	X	98118	-0-	-0-	-0-	97699	2	419	9	N	381	529	1			67

WOODLAWN (NUGENT) 98563 249 NON-ASSOCIATED ONE WELL CNTY: HARRISON
RICHEY, RAY MANAGEMENT CO., INC. 709694
ROGERS WELL #: 1 RRCID -> 111587 COMPL. DATE 05/31/1984 TOTAL DEPTH 6604 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOODLAWN (PETTIT) 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY 040798
DAVIS GAS UNIT -A- 1 WELL #: 1 RRCID -> 017019 COMPL. DATE 01/25/1950 TOTAL DEPTH 6600 PERF. 6404 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	9018	X	9018	-0-	-0-	-0-	1016	1	7937	3	Y	59	44	0	14	1	2
							65	9									
11	7159	X	7159	-0-	-0-	-0-	770	1	5502	3	Y	806	560	0	217	1	31
							887	9									
*12	8070	X	8070	-0-	-0-	-0-	703	1	6115	3	Y	1138	833	0	307	1	29
							1252	9									
*01	8664	X	8664	-0-	-0-	-0-	961	1	6380	3	Y	1203	876	0	311	1	45
							1323	9									
*02	6804	X	5865	-0-	-939	-0-	599	1	4248	3	Y	925	704	0	239	1	27
							1018	9									
03	7533	X	7036	-0-	-497	-0-	112	1	5811	3	Y	1012	783	0	236	1	20
							1113	9									

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FINDLEY GAS UNIT B WELL #: 1 RRCID -> 017023 COMPL. DATE 05/26/1950 TOTAL DEPTH 6580 PERF. 6384 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4797	X	4797	-0-	-0-	-0-	107	1	4662	3	Y	25	18	0	6	1	1
							28	9									
11	3899	X	3899	-0-	-0-	-0-	89	1	3722	3	Y	80	56	0	22	1	3
							88	9									
*12	5461	X	5461	-0-	-0-	-0-	98	1	5239	3	Y	113	83	0	30	1	3
							124	9									
*01	4619	X	4072	-0-	-547	-0-	66	1	3875	3	Y	119	87	0	31	1	4
							131	9									
*02	4340	X	3931	-0-	-409	-0-	67	1	3762	3	Y	93	70	0	24	1	3
							102	9									
03	5084	X	4867	-0-	-217	-0-	89	1	4668	3	Y	100	78	0	23	1	2
							110	9									

JONES GAS UNIT WELL #: 6 U RRCID -> 159636 COMPL. DATE 09/11/1997 TOTAL DEPTH 10070 PERF. 6436 - 6444

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITTON GAS UNIT WELL #: 3 RRCID -> 164910 COMPL. DATE 05/16/1997 TOTAL DEPTH 7100 PERF. 6462 - 6538

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" GAS UNIT WELL #: 6 U RRCID -> 174526 COMPL. DATE 05/08/1998 TOTAL DEPTH 10040 PERF. 6391 - 9401

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES GAS UNIT WELL #: 8 U RRCID -> 174527 COMPL. DATE 05/19/1998 TOTAL DEPTH 10070 PERF. 6534 - 6544

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE, PEGGY R. GAS UNIT WELL #: 1 RRCID -> 189514 COMPL. DATE 05/21/2002 TOTAL DEPTH 10002 PERF. 6472 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	6789	X	2480	-0-	-4309	-0-	283	1	2055	3	Y	129	95	0	31	1	5
							142	9									
11	6570	X	1053	-0-	-5517	-0-	289	1	604	3	Y	145	105	0	39	1	6
							160	9									
*12	6789	X	2233	-0-	-4556	-0-	160	1	1847	3	Y	205	150	0	56	1	5
							226	9									
*01	6727	X	1045	-0-	-5682	-0-	13	1	793	3	Y	217	158	0	56	1	8
							239	9									
*02	4060	X	2693	-0-	-1367	-0-	152	1	2357	3	Y	167	127	0	43	1	5
							184	9									
*03	3773	X	3773	-0-	-0-	-0-	218	1	3354	3	Y	183	141	0	43	1	4
							201	9									

HIGHLAND CLUB LAKE GAS UNIT WELL #: 1 RRCID -> 189519 COMPL. DATE 06/16/2001 TOTAL DEPTH 7200 PERF. 6370 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	-0-	-0-	-1581	-0-					Y	20	14	0	5	1	1
11	1230	N	527	-0-	-703	-0-	61	1	463	3	Y	3	3	0	1	1	-0-
							3	9									
*12	1464	N	1464	-0-	-0-	-0-	357	1	1095	3	Y	11	8	0	3	1	-0-
							12	9									
*01	1116	N	1116	-0-	-0-	-0-	367	1	682	3	Y	61	43	0	16	1	2
							67	9									
*02	800	N	800	-0-	-0-	-0-	328	1	421	3	Y	46	35	0	12	1	1
							51	9									
*03	1902	N	1902	-0-	-0-	-0-	308	1	1538	3	Y	51	39	0	12	1	1
							56	9									

HARRIS, JAMES H. GAS UNIT "B" WELL #: 1 RRCID -> 189582 COMPL. DATE 04/26/2002 TOTAL DEPTH 10004 PERF. 6410 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1581	N	1581	-0-	-0-	-0-	383	1	1198	3	Y	-0-					-0-
11	1170	N	1170	-0-	-0-	-0-	27	1	1143	3	Y	-0-					-0-
*12	1701	N	1701	-0-	-0-	-0-	31	1	1663	3	Y	6	4	0	2	1	-0-
							7	9									
*01	2298	N	2298	-0-	-0-	-0-	38	1	2252	3	Y	7	5	0	2	1	-0-
							8	9									
*02	T. A.		2353	-0-	2353	2353	41	1	2306	3	Y	5	4	0	1	1	-0-
							6	9									
03	T. A.		1863	-0-	1863	4216	157	1	1700	3	Y	5	4	0	1	1	-0-
							6	9									

MCGEE GAS UNIT WELL #: 6 RRCID -> 190824 COMPL. DATE 07/30/2002 TOTAL DEPTH 10000 PERF. 6481 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	780	N	780	-0-	-0-	-0-	17	1	760	3	Y	3	2	0	1	1	-0-
							3	9									
11	651	N	651	-0-	-0-	-0-	15	1	615	3	Y	19	13	0	5	1	1
							21	9									
*12	893	N	893	-0-	-0-	-0-	16	1	848	3	Y	26	19	0	7	1	1
							29	9									
*01	1025	N	1025	-0-	-0-	-0-	16	1	979	3	Y	27	20	0	7	1	1
							30	9									
*02	1235	N	1235	-0-	-0-	-0-	21	1	1191	3	Y	21	16	0	5	1	1
							23	9									
03	744	N	289	-0-	-455	-0-	5	1	260	3	Y	22	18	0	5	1	-0-
							24	9									

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT "B" WELL #: 3 RRCID -> 190981 COMPL. DATE 06/26/2002 TOTAL DEPTH 10120 PERF. 6701 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1190	N	1190	-0-	-0-	-0-	22	1	972	3	Y	178	132	0	43	1	6
							196	9									
11	1489	N	1489	-0-	-0-	-0-	32	1	1334	3	Y	112	84	0	30	1	4
							123	9									
*12	2613	N	2613	-0-	-0-	-0-	44	1	2394	3	Y	159	116	0	43	1	4
							175	9									
*01	2324	N	2324	-0-	-0-	-0-	36	1	2104	3	Y	167	122	0	43	1	6
							184	9									
*02	2128	N	2128	-0-	-0-	-0-	34	1	1952	3	Y	129	98	0	33	1	4
							142	9									
*03	2863	N	2863	-0-	-0-	-0-	51	1	2657	3	Y	141	109	0	33	1	3
							155	9									

MCGEE GAS UNIT WELL #: 7 RRCID -> 191627 COMPL. DATE 09/19/2002 TOTAL DEPTH 9980 PERF. 9762 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	537	N	537	-0-	-0-	-0-	10	1	527	3	Y	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	285	N	285	-0-	-0-	-0-	5	1	280	3	Y	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

MCGEE GAS UNIT "B" WELL #: 6 RRCID -> 194757 COMPL. DATE 11/25/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	825	N	825	-0-	-0-	-0-	18	1	773	3	Y	31	23	0	8	1	1
							34	9									
11	1884	N	1884	-0-	-0-	-0-	43	1	1796	3	Y	41	29	0	11	1	2
							45	9									
*12	1477	N	1477	-0-	-0-	-0-	26	1	1390	3	Y	55	41	0	15	1	1
							61	9									
*01	1525	N	1525	-0-	-0-	-0-	24	1	1436	3	Y	59	43	0	15	1	2
							65	9									
*02	1624	N	1138	-0-	-486	-0-	19	1	1068	3	Y	46	35	0	12	1	1
							51	9									
03	1488	N	1073	-0-	-415	-0-	19	1	998	3	Y	51	39	0	12	1	1
							56	9									

CLEMONS, TONY W. 160442
DAVIS, FRANK ESTATE UNIT #2 WELL #: 1 RRCID -> 017050 COMPL. DATE 09/04/2001 TOTAL DEPTH 6827 PERF. 6403 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1818	N	1818	-0-	-0-	-0-	39	1	1619	3	N	145	188	1			120
							160	9									
11	1796	N	1796	-0-	-0-	-0-	27	1	1606	3	N	148	193	1			75
							163	9									
12	1922	N	1775	-0-	-147	-0-	29	1	1535	3	N	192	190	1			77
							211	9									
01	1829	N	1699	-0-	-130	-0-	41	1	1472	3	N	169	189	1			57
							186	9									
02	1680	N	1526	-0-	-154	-0-	21	1	1336	3	N	154					211
							169	9									
03	1767	N	1746	-0-	-21	-0-	27	1	1507	3	N	193	185	1			219
							212	9									

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
CLEMONS, TONY W. //CONT.// 160442
DURKEE GAS UNIT #1 WELL #: 1 RRCID -> 017052 COMPL. DATE 04/26/1996 TOTAL DEPTH 6566 PERF. 6460 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2113	N	2113	-0-		-0-	-0-	40	1	1684	3	N	354	343	1			75
								389	9									
11	2010	N	1899	-0-		-111	-0-	26	1	1521	3	N	320	328	1			67
								352	9									
12	2170	N	1975	-0-		-195	-0-	29	1	1542	3	N	367	336	1			98
								404	9									
01	2108	N	1956	-0-		-152	-0-	39	1	1492	3	N	386	344	1			140
								425	9									
02	1764	N	1741	-0-		-23	-0-	22	1	1364	3	N	323	328	1			135
								355	9									
03	1984	N	1967	-0-		-17	-0-	28	1	1564	3	N	341	327	1			149
								375	9									

DURKEE GAS UNIT #1 WELL #: 2 RRCID -> 227604 COMPL. DATE 02/02/2007 TOTAL DEPTH 6799 PERF. 6459 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2758	N	2758	-0-		-0-	-0-	45	1	2277	3	N	396	377	1			45
								436	9									
11	2524	N	2524	-0-		-0-	-0-	35	1	2058	3	N	392	388	1			49
								431	9									
12	2526	N	2526	-0-		-0-	-0-	38	1	2063	3	N	386	385	1			50
								425	9									
01	2480	N	2288	-0-		-192	-0-	54	1	1847	3	N	352	191	1			211
								387	9									
02	2240	N	2206	-0-		-34	-0-	28	1	1790	3	N	353	387	1			177
								388	9									
*03	2544	N	2544	-0-		-0-	-0-	37	1	2082	3	N	386	382	1			181
								425	9									

DURKEE GAS UNIT #1 WELL #: 3 RRCID -> 270929 COMPL. DATE 12/09/2012 TOTAL DEPTH 10040 PERF. 6501 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2852	X	2204	-0-		-648	-0-	53	1	2150	3	N	1					90
								1	9									
11	2760	X	2544	-0-		-216	-0-	43	1	2501	3	N	-0-					90
12	2852	X	2056	-0-		-796	-0-	39	1	2017	3	N	-0-					90
01	3030	X	3030	-0-		-0-	-0-	83	1	2932	3	N	14					104
								15	9									
02	2576	X	2472	-0-		-104	-0-	38	1	2428	3	N	5					109
								6	9									
03	2635	X	2430	-0-		-205	-0-	42	1	2363	3	N	23					132
								25	9									

HARLETON OIL & GAS INC. 357165
FINDLEY GAS UNIT "A" WELL #: 4 RRCID -> 160179 COMPL. DATE 08/13/1996 TOTAL DEPTH 10032 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-		-0-	1622					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	1622					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-		-0-	1622					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	1622					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-		-0-	1622					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-		-0-	1622					Y	NO RPT					-0-

WHALEY, PATRICIA POPE GAS UNIT WELL #: 2 RRCID -> 164567 COMPL. DATE 07/10/2003 TOTAL DEPTH 7100 PERF. 6468 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3443	X	3443	-0-		-0-	-0-	3439	3	4	9	Y	4					102
11	3357	X	3357	-0-		-0-	-0-	3344	3	13	9	Y	12					114
12	3410	X	3211	-0-		-199	-0-	3209	3	2	9	Y	2					116
01	3421	X	3421	-0-		-0-	-0-	3419	3	2	9	Y	2					118
02	3220	X	3093	-0-		-127	-0-	2970	3	123	9	Y	112	190	1			40
03	3472	X	3421	-0-		-51	-0-	3373	3	48	9	Y	44					84

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
HARLETON OIL & GAS INC. //CONT.// 357165
SANDERS GAS UNIT WELL #: 3 RRCID -> 203787 COMPL. DATE 07/14/2004 TOTAL DEPTH 10020 PERF. 6396 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	960	N	948	-0-	-12	-0-	948	3			N	-0-					-0-
12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
*03	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-

NORTHEAST TEXAS PRODUCTION CO. 614425
DAVIS, GLADYS WELL #: 1 RRCID -> 017051 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. 6490 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	912	N	912	-0-	-0-	-0-	911	1	1	9	N	1					113
11	779	N	779	-0-	-0-	-0-	777	1	2	9	N	2					115
12	620	N	427	-0-	-193	-0-	425	1	2	9	N	2					117
01	682	N	503	-0-	-179	-0-	486	1	17	9	N	15					132
*02	883	N	883	-0-	-0-	-0-	869	1	14	9	N	13					145
*03	773	N	773	-0-	-0-	-0-	763	1	10	9	N	9					154

PEAK ENERGY CORPORATION 647135
HURD GAS UNIT WELL #: 1 RRCID -> 017029 COMPL. DATE 02/06/1951 TOTAL DEPTH N/A PERF. 6450 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	31	N	7	-0-	-24	-0-	4	1	3	2	N	-0-					-0-
11	30	N	9	-0-	-21	-0-	5	1	4	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	7	N	6	-0-	-1	-0-	4	1	2	2	N	-0-					-0-
02	9	N	2	-0-	-7	-0-	1	1	1	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS GAS UNIT -B- WELL #: 1 RRCID -> 017036 COMPL. DATE 06/13/1951 TOTAL DEPTH N/A PERF. 6460 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1793	N	1793	-0-	-0-	-0-	1034	1	759	2	N	-0-					-0-
11	1705	N	1705	-0-	-0-	-0-	1040	1	665	2	N	-0-					-0-
12	1550	N	1499	-0-	-51	-0-	942	1	557	2	N	-0-					-0-
01	1550	N	1219	-0-	-331	-0-	771	1	448	2	N	-0-					-0-
02	1400	N	955	-0-	-445	-0-	560	1	395	2	N	-0-					-0-
03	1488	N	991	-0-	-497	-0-	433	1	558	2	N	-0-					-0-

TENISON OIL COMPANY 841409
BECKHAM, ALVIN WELL #: 1 RRCID -> 017058 COMPL. DATE 02/15/1954 TOTAL DEPTH 6745 PERF. 6327 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1829	N	1644	-0-	-185	-0-	1644	2			N	-0-					-0-
11	1740	N	1700	-0-	-40	-0-	1700	2			N	-0-					-0-
12	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
01	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
02	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
*03	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-

THUNDERBIRD (TEXAS) RESOURCES LP 858348
SMITH GAS UNIT WELL #: 1 RRCID -> 017005 COMPL. DATE 02/17/1995 TOTAL DEPTH 6711 PERF. 6586 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

WOODLAWN (PETTIT) //CONT.// 98563 415 NON-ASSOCIATED CAPACITY CNTY: MARION
TIPCO OPERATING CO. 860800
BENDER, J. G. WELL #: 1 RRCID -> 017004 COMPL. DATE 11/05/1952 TOTAL DEPTH N/A PERF. 6298 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	491	N	491	-0-	-0-	-0-	488	1	3	9	N	3	179	1			54
11	510	N	442	-0-	-68	-0-	436	1	6	9	N	5					59
12	527	N	512	-0-	-15	-0-	502	1	10	9	N	9					68
01	502	N	502	-0-	-0-	-0-	480	1	22	9	N	20					88
*02	440	N	440	-0-	-0-	-0-	438	1	2	9	N	2					90
*03	473	N	473	-0-	-0-	-0-	473	1			N	-0-					90

WOODS, MILTON WELL #: 1 RRCID -> 017056 COMPL. DATE 04/07/1953 TOTAL DEPTH N/A PERF. 6483 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2422	N	2422	-0-	-0-	-0-	2349	1	73	9	N	66	191	1			82
11	1708	N	1708	-0-	-0-	-0-	1705	1	3	9	N	3					85
12	1953	N	1953	-0-	-0-	-0-	1848	1	105	9	N	95					180
01	1973	N	1973	-0-	-0-	-0-	1914	1	59	9	N	54					234
*02	1781	N	1781	-0-	-0-	-0-	1744	1	37	9	N	34	194	1			74
*03	995	N	995	-0-	-0-	-0-	951	1	44	9	N	40					114

WOODLAWN (PETTIT-PAGE) 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
POPE GAS UNIT WELL #: 3 U RRCID -> 109590 COMPL. DATE 02/08/1984 TOTAL DEPTH 7500 PERF. 6590 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEE GAS UNIT "A" WELL #: 3 U RRCID -> 111247 COMPL. DATE 05/03/1984 TOTAL DEPTH 7505 PERF. 6590 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGEE GAS UNIT WELL #: 6 RRCID -> 190825 COMPL. DATE 07/30/2002 TOTAL DEPTH 10000 PERF. 6569 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCGEE GAS UNIT "B" WELL #: 3 RRCID -> 190982 COMPL. DATE 06/26/2002 TOTAL DEPTH 10120 PERF. 6701 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCGEE GAS UNIT WELL #: 7 RRCID -> 191628 COMPL. DATE 09/19/2002 TOTAL DEPTH 9980 PERF. 9762 - 9850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPMAN, J.G. GAS UNIT "B" WELL #: 7 U RRCID -> 194349 COMPL. DATE 04/24/2001 TOTAL DEPTH 10050 PERF. 6502 - 6520

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGEE GAS UNIT "B" WELL #: 6 RRCID -> 194761 COMPL. DATE 12/04/2002 TOTAL DEPTH 10155 PERF. 8744 - 9990

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLAUGHTER GAS UNIT "B" WELL #: 2 RRCID -> 245598 COMPL. DATE 12/14/2007 TOTAL DEPTH 10000 PERF. 6457 - 6578

10	1908 X	1908	-0-	-0-	-0-	386 1 190 9	1332	3	Y	173	126	0	42	1		6
11	300 X	-0-	-0-	-300	-0-				Y	-0-	6	0				-0-
*12	310 X	-0-	-0-	-310	-0-				Y	-0-						-0-
*01	754 X	754	-0-	-0-	-0-	134 1 208 9	412	3	Y	189	133	0	49	1		7
*02	2249 N	2249	-0-	-0-	-0-	325 1 249 9	1675	3	Y	226	168	0	58	1		7
*03	2638 N	2638	-0-	-0-	-0-	350 1 272 9	2016	3	Y	247	191	0	58	1		5

BUFFCO PRODUCTION INC. 106406
MCELROY-CHATHAM GAS UNIT WELL #: 1 C RRCID -> 113772 COMPL. DATE 10/09/1984 TOTAL DEPTH 10150 PERF. 6525 - 6536

10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					58

PLUGGED AND ABANDONED_____ 09/02/2014 - PLUGGED 09/02/14

CLEMONS, TONY W. 160442
DAVIS, FRANK ESTATE G/U/ 2 WELL #: 1 RRCID -> 150937 COMPL. DATE 02/17/1994 TOTAL DEPTH 6827 PERF. 6524 - 6531

10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CLEMONS, TONY W. //CONT.// 160442
DURKEE GAS UNIT #1 WELL #: 3 RRCID -> 237756 COMPL. DATE 01/03/2010 TOTAL DEPTH 10040 PERF. 6689 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					53
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					53
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					53
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					53
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					53
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					53

DAVIS, FRANK ESTATE G/U/ 2 WELL #: 3 RRCID -> 250623 COMPL. DATE 06/03/2009 TOTAL DEPTH 6950 PERF. 6613 - 6617

10	7502	X	466	-0-	-7036	-0-	11	1	455	3	N	-0-					116
11	7260	X	-0-	-0-	-7260	-0-					N	-0-					116
12	7502	X	-0-	-0-	-7502	-0-					N	-0-					116
01	620	X	-0-	-0-	-620	-0-					N	-0-					116
02	T. A.		423	-0-	423	423	7	1	416	3	N	-0-					116
03	T. A.		-0-	-0-	-0-	423					N	-0-					116

DURKEE GAS UNIT 1 WELL #: 4 RRCID -> 273353 COMPL. DATE 10/21/2013 TOTAL DEPTH 6950 PERF. 6753 - 6756

10	3861	X	3861	-0-	-0-	-0-	90	1	3771	3	N	-0-	145	1			79
11	3680	X	3680	-0-	-0-	-0-	61	1	3619	3	N	-0-					79
12	3781	X	3781	-0-	-0-	-0-	68	1	3713	3	N	-0-					79
01	3738	X	3738	-0-	-0-	-0-	100	1	3638	3	N	-0-					79
02	3362	X	3362	-0-	-0-	-0-	47	1	3308	3	N	6					85
							7	9									
*03	3717	X	3717	-0-	-0-	-0-	64	1	3630	3	N	21					106
							23	9									

COMPASS ENERGY OPERATING, LLC 169751
MCELROY HEIRS WELL #: 1 RRCID -> 202206 COMPL. DATE 04/28/2004 TOTAL DEPTH 10050 PERF. 6453 - 6461

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LP 170040
TUTLE WELL #: 6 RRCID -> 273050 COMPL. DATE 03/05/2014 TOTAL DEPTH 10125 PERF. 6596 - 6980

10	1550	X	11	-0-	-1539	-0-	1	1	10	2	N	-0-					-0-
11	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
12	1488	X	5	-0-	-1483	-0-	1	1	4	2	N	-0-					-0-
01	31	X	11	-0-	-20	-0-	1	1	10	2	N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HARLETON OIL & GAS INC. 357165
WHALEY, PATRICIA POPE GAS UNIT WELL #: 2 RRCID -> 159350 COMPL. DATE 01/27/1996 TOTAL DEPTH 7100 PERF. 6596 - 6612

10	PRTL	PLG	-0-	-0-	-0-	613148					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	613148					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	613148					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	613148					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	613148					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	613148					N	-0-					-0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. 406605
BENNETT WELL #: 2 RRCID -> 264391 COMPL. DATE 01/26/2012 TOTAL DEPTH 7104 PERF. 6478 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4960	X	4187	-0-	-773	-0-	4162	2	25	9	N	23					117
11	4800	X	4179	-0-	-621	-0-	4162	2	17	9	N	15					132
12	4960	X	707	-0-	-4253	-0-	704	2	3	9	N	3					135
01	4960	X	433	-0-	-4527	-0-	433	2			N	-0-					135
02	4424	X	111	-0-	-4313	-0-	111	2			N	-0-					135
03	4309	X	92	-0-	-4217	-0-	92	2			N	-0-					135

JANDAR EXPLORATION, L. C. 429781
HARRIS "E" WELL #: 1 RRCID -> 083520 COMPL. DATE 08/28/2003 TOTAL DEPTH 7010 PERF. 6602 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	127	N	127	-0-	-0-	-0-	102	2	25	9	N	23					42
11	141	N	141	-0-	-0-	-0-	130	2	11	9	N	10					52
12	155	N	155	-0-	-0-	-0-	100	2	55	9	N	50					102
01	138	N	138	-0-	-0-	-0-	120	2	18	9	N	16	91	1			27
02	140	N	90	-0-	-50	-0-	72	2	18	9	N	16					43
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MICHAELS WELL #: 1 RRCID -> 165404 COMPL. DATE 10/09/1997 TOTAL DEPTH 6800 PERF. 6601 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	308	N	308	-0-	-0-	-0-	306	2	2	9	N	2					58
11	330	N	238	-0-	-92	-0-	235	2	3	9	N	3					61
12	496	N	372	-0-	-124	-0-	370	2	2	9	N	2					63
01	327	N	327	-0-	-0-	-0-	319	2	8	9	N	7					70
*02	282	N	282	-0-	-0-	-0-	282	2			N	-0-					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

HARRIS "E" WELL #: 2 RRCID -> 201280 COMPL. DATE 10/02/2003 TOTAL DEPTH 6800 PERF. 6570 - 6584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2666	X	2149	-0-	-517	-0-	2108	2	41	9	N	37					115
11	2580	X	1823	-0-	-757	-0-	1798	2	25	9	N	23					138
12	2232	X	2176	-0-	-56	-0-	2139	2	37	9	N	34					172
01	2232	X	2094	-0-	-138	-0-	2057	2	37	9	N	34	86	1			120
02	2016	X	1935	-0-	-81	-0-	1904	2	31	9	N	28					148
03	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					148

PEAK ENERGY CORPORATION 647135
WOODLAWN G.U. 1 WELL #: 2 RRCID -> 202429 COMPL. DATE 12/03/2003 TOTAL DEPTH 6800 PERF. 6568 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	93	N	79	-0-	-14	-0-	5	1	74	2	N	-0-					14
11	90	N	75	-0-	-15	-0-	12	1	63	2	N	-0-					14
12	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					14
01	93	N	74	-0-	-19	-0-	9	1	65	2	N	-0-					14
02	84	N	55	-0-	-29	-0-	6	1	49	2	N	-0-					14
*03	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-					14

VALENCE OPERATING COMPANY 881167
SNIDER, ALICE WELL #: 1 RRCID -> 181790 COMPL. DATE 03/01/2001 TOTAL DEPTH 10000 PERF. 6508 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167
SNIDER, ALICE WELL #: 2 RRCID -> 183017 COMPL. DATE 03/12/2001 TOTAL DEPTH 10160 PERF. 6538 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNIDER, ALICE GAS UNIT WELL #: 3 RRCID -> 183035 COMPL. DATE 05/14/2001 TOTAL DEPTH 10145 PERF. 6540 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNIDER, ALICE GAS UNIT WELL #: 8 RRCID -> 186712 COMPL. DATE 11/05/2001 TOTAL DEPTH 10165 PERF. 6540 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNIDER, ALICE GAS UNIT WELL #: 4 RRCID -> 186725 COMPL. DATE 07/19/2001 TOTAL DEPTH 10166 PERF. 6558 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNIDER, ALICE GAS UNIT WELL #: 10 RRCID -> 187785 COMPL. DATE 08/07/2012 TOTAL DEPTH 6800 PERF. 6488 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SNIDER, ALICE GAS UNIT WELL #: 7 RRCID -> 187835 COMPL. DATE 12/24/2001 TOTAL DEPTH 10138 PERF. 6520 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNIDER, ALICE GAS UNIT WELL #: 5 RRCID -> 188153 COMPL. DATE 12/03/2001 TOTAL DEPTH 10150 PERF. 6526 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (PETTIT-PAGE) //CONT.// 98563 480 NON-ASSOCIATED CAPACITY CNTY: HARRISON
VALENCE OPERATING COMPANY //CONT.// 881167

SNIDER, ALICE GAS UNIT WELL #: 9 RRCID -> 189451 COMPL. DATE 11/05/2001 TOTAL DEPTH 10130 PERF. 6542 - 6636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNIDER, ALICE GAS UNIT WELL #: 6 RRCID -> 190323 COMPL. DATE 12/12/2001 TOTAL DEPTH 10117 PERF. 6546 - 6640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARRIS, JAMES "B" WELL #: 2 RRCID -> 191042 COMPL. DATE 07/02/2002 TOTAL DEPTH 10148 PERF. 6497 - 6545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SNIDER, ALICE GAS UNIT WELL #: 11 RRCID -> 197478 COMPL. DATE 07/28/2003 TOTAL DEPTH 10187 PERF. 6530 - 6626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETEET WELL #: 1 RRCID -> 250490 COMPL. DATE 06/18/2009 TOTAL DEPTH 12114 PERF. 6520 - 6528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOX WELL #: 1 RRCID -> 251756 COMPL. DATE 05/15/2009 TOTAL DEPTH 12100 PERF. 6526 - 6534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCOWAN WELL #: 1 RRCID -> 255187 COMPL. DATE 09/14/2009 TOTAL DEPTH 12140 PERF. 6546 - 6554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WOODLAWN (RODESSA) 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
FINDLEY GAS UNIT -A- WELL #: 3 RRCID -> 036711 COMPL. DATE 06/09/1965 TOTAL DEPTH 5655 PERF. 5588 - 5593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SLAUGHTER GAS UNIT "B" WELL #: 1 RRCID -> 075903 COMPL. DATE 03/16/1978 TOTAL DEPTH 6641 PERF. 5799 - 5805

10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITTON GAS UNIT WELL #: 1 RRCID -> 127605 COMPL. DATE 05/26/1988 TOTAL DEPTH 7050 PERF. 5737 - 5752

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMONS, TONY W. 160442
DURKEE GAS UNIT #1 WELL #: 4 RRCID -> 250624 COMPL. DATE 06/01/2009 TOTAL DEPTH 6950 PERF. 5757 - 5770

10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DURKEE GAS UNIT 1 WELL #: 5 RRCID -> 267250 COMPL. DATE 06/11/2012 TOTAL DEPTH 6906 PERF. 5717 - 5719

10	2635 X	2492	-0-	-143	-0-	58	1	2434	3	N	-0-					59
11	2550 X	2359	-0-	-191	-0-	40	1	2315	3	N	4					63
						4	9									
12	2573 X	2372	-0-	-201	-0-	43	1	2329	3	N	-0-					63
01	2480 X	2250	-0-	-230	-0-	61	1	2189	3	N	-0-					63
02	2240 X	1945	-0-	-295	-0-	30	1	1915	3	N	-0-					63
03	2480 X	2188	-0-	-292	-0-	38	1	2132	3	N	16					79
						18	9									

DAVIS, FRANK EST. G/U/ 2 WELL #: 4 RRCID -> 267251 COMPL. DATE 03/13/2012 TOTAL DEPTH 6950 PERF. N/A

10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
CLEMONS, TONY W. //CONT.// 160442
FRANK DAVIS ESTATE GAS UNIT 2 WELL #: 2B RRCID -> 275476 COMPL. DATE 11/23/2012 TOTAL DEPTH 10010 PERF. 5690 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

HARLETON OIL & GAS INC. 357165
FINDLEY GAS UNIT "A" WELL #: 4 RRCID -> 175214 COMPL. DATE 02/01/2006 TOTAL DEPTH 10032 PERF. 5630 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3100	N	1824	-0-	-1276	12354	1824	3			Y	-0-					-0-
11	3000	N	1422	-0-	-1578	10776	1422	3			Y	-0-					-0-
12	3100	N	2364	-0-	-736	10040	2364	3			Y	-0-					-0-
01	3100	N	2057	-0-	-1043	8997	2057	3			Y	-0-					-0-
02	2800	N	2030	-0-	-770	8227	2030	3			Y	-0-					-0-
*03	3100	N	2242	-0-	-858	7369	2242	3			Y	-0-					-0-

SANDERS GAS UNIT WELL #: 4 RRCID -> 221431 COMPL. DATE 06/13/2006 TOTAL DEPTH 5882 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5332	X	2248	-0-	-3084	-0-	2248	3			N	-0-					-0-
11	5160	X	2695	-0-	-2465	-0-	2695	3			N	-0-					-0-
12	5332	X	2703	-0-	-2629	-0-	2703	3			N	-0-					-0-
01	2577	X	2577	-0-	-0-	-0-	2577	3			N	-0-					-0-
02	2520	X	2269	-0-	-251	-0-	2269	3			N	-0-					-0-
*03	2955	X	2955	-0-	-0-	-0-	2955	3			N	-0-					-0-

SABINE OIL & GAS LLC 742142
EMMITT NO. 1 WELL #: 1 RRCID -> 035151 COMPL. DATE 10/20/2006 TOTAL DEPTH 10005 PERF. 5564 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2363	S	2363	-0-	-0-	-0-	2273	2	90	9	N	82					107
11	2133	S	2133	-0-	-0-	-0-	2071	2	62	9	N	56					163
12	2108	S	2108	-0-	-0-	-0-	2057	2	51	9	N	46	171	1			38
01	1814	S	1814	-0-	-0-	-0-	1790	2	24	9	N	22					60
02	2041	S	2041	-0-	-0-	-0-	1995	2	46	9	N	42					102
*03	1943	S	1943	-0-	-0-	-0-	1864	2	79	9	N	72					174

PILOT WELL #: 3 RRCID -> 196739 COMPL. DATE 02/05/2003 TOTAL DEPTH 6900 PERF. 5590 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPCO OPERATING CO. 860800
BENDER, J. G., ET AL WELL #: 1 U RRCID -> 037088 COMPL. DATE 09/15/1965 TOTAL DEPTH N/A PERF. 5669 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODLAWN (RODESSA) //CONT.// 98563 664 ASSOCIATED CAPACITY CNTY: HARRISON
TIPCO OPERATING CO. //CONT.// 860800
DAVIS, FRANK ESTATE WELL #: 2A RRCID -> 124226 COMPL. DATE 11/01/1986 TOTAL DEPTH 6892 PERF. 5671 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	4526	X	3787	-0-	-739	-0-	3785	1	2	9	N	2					188
11	3739	X	3739	-0-	-0-	-0-	3737	1	2	9	N	2					190
12	3861	X	3861	-0-	-0-	-0-	3859	1	2	9	N	2					192
01	3782	X	3780	-0-	-2	-0-	3779	1	1	9	N	1					193
02	3500	X	3125	-0-	-375	-0-	3123	1	2	9	N	2					195
03	3875	X	3410	-0-	-465	-0-	3407	1	3	9	N	3	163	1			35

DAVIS, FRANK A-3 WELL #: 1-C RRCID -> 145979 COMPL. DATE 06/03/1993 TOTAL DEPTH 6799 PERF. 5718 - 5741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
KINGSTREE RANCH GAS UNIT "C" WELL #: 1 RRCID -> 275897 COMPL. DATE 12/03/2014 TOTAL DEPTH 10210 PERF. 5900 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (TRANSITION) 98563 747 NON-ASSOCIATED CAPACITY CNTY: HARRISON
TIPCO OPERATING CO. 860800
DAVIS, FRANK A-3 WELL #: 1-T RRCID -> 143431 COMPL. DATE N/A TOTAL DEPTH 6799 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					166

WOODS, MILTON GAS UNIT WELL #: 2 RRCID -> 216239 COMPL. DATE 11/03/2005 TOTAL DEPTH 7100 PERF. 6698 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2883	X	2876	-0-	-7	-0-	2872	1	4	9	N	4					240
11	2790	X	2090	-0-	-700	-0-	2084	1	6	9	N	5					245
12	2759	X	2287	-0-	-472	-0-	2259	1	28	9	N	25					270
01	2883	X	1594	-0-	-1289	-0-	1566	1	28	9	N	25					295
02	2604	X	1429	-0-	-1175	-0-	1427	1	2	9	N	2					297
03	2883	X	779	-0-	-2104	-0-	778	1	1	9	N	1					298

WOODS, MILTON GAS UNIT WELL #: 3 RRCID -> 223574 COMPL. DATE 11/18/2006 TOTAL DEPTH 7100 PERF. 6688 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2108	X	1882	-0-	-226	-0-	1876	1	6	9	N	5					65
11	2070	X	1750	-0-	-320	-0-	1728	1	22	9	N	20					85
12	2139	X	1763	-0-	-376	-0-	1676	1	87	9	N	79					164
01	2139	X	1762	-0-	-377	-0-	1637	1	125	9	N	114					278
02	1708	X	1670	-0-	-38	-0-	1668	1	2	9	N	2					280
*03	1976	X	1976	-0-	-0-	-0-	1925	1	51	9	N	46	183	1			143

WOODLAWN (TRAVIS PEAK) 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
GRIFFIS, JUBLE D. GAS UNIT WELL #: 2 RRCID -> 090584 COMPL. DATE 05/22/1998 TOTAL DEPTH 7550 PERF. 6651 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	443	-0-	-735	-0-	10	1	420	3	Y	12	9	0	3	1	-0-
							13	9									
11	630	N	399	-0-	-231	-0-	9	1	390	3	Y	-0-					-0-
*12	457	N	457	-0-	-0-	-0-	8	1	449	3	Y	-0-					-0-
*01	1261	N	1261	-0-	-0-	-0-	21	1	1240	3	Y	-0-					-0-
*02	1048	N	1048	-0-	-0-	-0-	18	1	1030	3	Y	-0-					-0-
*03	1221	N	1221	-0-	-0-	-0-	23	1	1198	3	Y	-0-					-0-

JACKSON, W. E. GAS UNIT WELL #: 2 RRCID -> 103637 COMPL. DATE 12/07/1982 TOTAL DEPTH N/A PERF. 6771 - 7388

10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

POPE GAS UNIT WELL #: 3 L RRCID -> 108941 COMPL. DATE 01/23/1984 TOTAL DEPTH 7500 PERF. 6646 - 6964

10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEE GAS UNIT (A) WELL #: 3 L RRCID -> 110932 COMPL. DATE 05/10/1984 TOTAL DEPTH 7505 PERF. 6644 - 6654

10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAPMAN, J.G. GAS UNIT "B" WELL #: 4-U RRCID -> 139281 COMPL. DATE 09/10/1993 TOTAL DEPTH 10000 PERF. 6743 - 6758

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIFFIS, JUBLE D. GAS UNIT WELL #: 3-U RRCID -> 140472 COMPL. DATE 07/27/1998 TOTAL DEPTH 9994 PERF. 6824 - 6834

10	SI MULT		-0-	-0-	-0-	1213					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	1213					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	1213					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	1213					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	1213					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	1213					Y	-0-					-0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRITTON GAS UNIT WELL #: 5 RRCID -> 146165 COMPL. DATE 06/23/1992 TOTAL DEPTH 10500 PERF. 6598 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

POPE GAS UNIT WELL #: 5-U RRCID -> 146849 COMPL. DATE 10/01/1993 TOTAL DEPTH 10090 PERF. 6930 - 6938

10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEE GAS UNIT "A" WELL #: 5-U RRCID -> 146945 COMPL. DATE 02/19/1998 TOTAL DEPTH 10145 PERF. 6576 - 6590

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS GAS UNIT -B- WELL #: 4-U RRCID -> 147053 COMPL. DATE 03/07/1995 TOTAL DEPTH 10110 PERF. 6780 - 6800

10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

JACKSON, W.E. GAS UNIT WELL #: 1 RRCID -> 162411 COMPL. DATE 10/15/1996 TOTAL DEPTH 10030 PERF. 6742 - 6770

10	1636	N	1636	-0-	-0-	-0-	36	1	1586	3	Y	13	10	0	3	1	-0-
							14	9									
11	1635	N	1635	-0-	-0-	-0-	38	1	1579	3	Y	16	11	0	4	1	1
							18	9									
*12	1518	N	1518	-0-	-0-	-0-	27	1	1467	3	Y	22	16	0	6	1	1
							24	9									
*01	1662	N	1662	-0-	-0-	-0-	27	1	1610	3	Y	23	17	0	6	1	1
							25	9									
*02	T. A.		1387	-0-	1387	1387	24	1	1343	3	Y	18	13	0	5	1	1
							20	9									
03	T. A.		1607	-0-	1607	2994	30	1	1557	3	Y	18	15	0	4	1	-0-
							20	9									

POPE GAS UNIT WELL #: 6 U RRCID -> 167931 COMPL. DATE 01/23/1998 TOTAL DEPTH 10014 PERF. 8312 - 8339

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WOODS, MILTON DEEP GAS UNIT WELL #: 6 U RRCID -> 168612 COMPL. DATE 04/11/1998 TOTAL DEPTH 10110 PERF. 7010 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALDWELL GAS UNIT WELL #: 6 U RRCID -> 168899 COMPL. DATE 05/07/1998 TOTAL DEPTH 10108 PERF. 8358 - 8368

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALDWELL GAS UNIT WELL #: 7 U RRCID -> 170437 COMPL. DATE 08/08/1998 TOTAL DEPTH 10150 PERF. 7372 - 7378

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

POPE GAS UNIT WELL #: 8 U RRCID -> 171231 COMPL. DATE 10/25/1998 TOTAL DEPTH 10010 PERF. 7346 - 7358

10	T. A.		-0-	-0-	-0-	1070					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	1070					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	1070					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	1070					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	1070					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1070					Y	-0-					-0-

CALDWELL GAS UNIT WELL #: 8 U RRCID -> 171646 COMPL. DATE 07/28/1998 TOTAL DEPTH 10070 PERF. 7916 - 7926

10	T. A.		-0-	-0-	-0-	2609					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	2609					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	2609					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	2609					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	2609					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	2609					Y	-0-					-0-

GRIFFIS, JUBLE D. GAS UNIT WELL #: 6 U RRCID -> 171691 COMPL. DATE 10/29/1998 TOTAL DEPTH 10010 PERF. 6839 - 6849

10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CALDWELL GAS UNIT WELL #: 10 U RRCID -> 171863 COMPL. DATE 01/12/1999 TOTAL DEPTH 9950 PERF. 7186 - 7194

10	T. A.		-0-	-0-	-0-	1083					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	1083					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	1083					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	1083					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	1083					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1083					Y	-0-					-0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHAPMAN, J.G. "B" GAS UNIT WELL #: 6 U RRCID -> 173301 COMPL. DATE 01/26/1999 TOTAL DEPTH 10020 PERF. 6886 - 7251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	4865					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	4865					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	4865					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	4865					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	4865					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	4865					Y	NO RPT					-0-

MCGEE WELL #: 4 U RRCID -> 173398 COMPL. DATE 04/11/1999 TOTAL DEPTH 10085 PERF. 8091 - 8413

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

POPE GAS UNIT WELL #: 7 U RRCID -> 173486 COMPL. DATE 02/23/1999 TOTAL DEPTH 10100 PERF. 7000 - 8346

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODS, MILTON DEEP GAS UNIT WELL #: 7 U RRCID -> 174492 COMPL. DATE 01/01/1999 TOTAL DEPTH 10090 PERF. 6716 - 8354

10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITTON GAS UNIT WELL #: 7 U RRCID -> 174528 COMPL. DATE 01/29/1999 TOTAL DEPTH 10025 PERF. 6816 - 6951

10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPE GAS UNIT WELL #: 4 RRCID -> 271777 COMPL. DATE 09/30/2013 TOTAL DEPTH 10100 PERF. 6818 - 7025

10	5529	X	5529	-0-	-0-	-0-	5331	3	198	9	Y	180	133	0	44	1	6
11	7367	X	7367	-0-	-0-	-0-	7141	3	226	9	Y	205	148	0	55	1	8
*12	6464	X	6464	-0-	-0-	-0-	6146	3	318	9	Y	289	212	0	78	1	7
*01	8223	X	8223	-0-	-0-	-0-	7886	3	337	9	Y	306	223	0	79	1	11
*02	T. A.		6893	-0-	6893	6893	6633	3	260	9	Y	236	179	0	61	1	7
03	T. A.		7986	-0-	7986	14879	7703	3	283	9	Y	257	199	0	60	1	5

MCGEE GAS UNIT 'B' WELL #: 2 RRCID -> 274163 COMPL. DATE 08/31/2013 TOTAL DEPTH 10033 PERF. 7660 - 7750

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
COMSTOCK OIL & GAS, LP 170040
TUTLE WELL #: 2 RRCID -> 177566 COMPL. DATE 02/26/2014 TOTAL DEPTH 9950 PERF. 6902 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	651	N	526	-0-	-125	-0-	50	1	476	2	N	-0-					-0-
11	496	N	496	-0-	-0-	-0-	48	1	448	2	N	-0-					-0-
12	643	N	643	-0-	-0-	-0-	64	1	579	2	N	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	111	1	996	2	N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	85	1	789	2	N	-0-					-0-
*03	1096	N	1096	-0-	-0-	-0-	101	1	995	2	N	-0-					-0-

GREEN, F. C. WELL #: 2 RRCID -> 272386 COMPL. DATE 01/10/2014 TOTAL DEPTH 10051 PERF. 6922 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	1355	-0-	-1652	-0-	119	1	1233	2	Y	3					7
							3	9									
11	2400	X	1176	-0-	-1224	-0-	106	1	1063	2	Y	6					13
							7	9									
12	1922	X	1134	-0-	-788	-0-	105	1	1018	2	Y	10	14	1			9
							11	9									
01	1922	X	1495	-0-	-427	-0-	143	1	1343	2	Y	8					17
							9	9									
02	1470	N	1470	-0-	-0-	-0-	133	1	1331	2	Y	5					22
							6	9									
*03	1545	N	1545	-0-	-0-	-0-	132	1	1404	2	Y	8	21	1			9
							9	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
WOODLAWN EAST SWD WELL #: 1 RRCID -> 265285 COMPL. DATE 05/16/2012 TOTAL DEPTH 6850 PERF. 6450 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREST OIL CORPORATION 275740
BRIGGS, JOHN ESTATE WELL #: 1 RRCID -> 126779 COMPL. DATE 11/19/2013 TOTAL DEPTH 6801 PERF. 6447 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1705	N	1616	-0-	-89	-0-	1604	2	12	9	N	11					105
11	1530	N	1381	-0-	-149	-0-	1371	2	10	9	N	9					114
12	1769	N	1769	-0-	-0-	-0-	1719	2	50	9	N	45	143	1			16
01	1612	N	1606	-0-	-6	-0-	1591	2	15	9	N	14					30
02	1449	N	1449	-0-	-0-	-0-	1436	2	13	9	N	12					42
03	1767	N	1571	-0-	-196	-0-	1543	2	28	9	N	25					67

GLADYS DAVIS UNIT WELL #: 5 RRCID -> 216659 COMPL. DATE 07/19/2013 TOTAL DEPTH 6896 PERF. 6626 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					25
11	120	N	97	-0-	-23	-0-	97	2			N	-0-					25
12	129	N	129	-0-	-0-	-0-	129	2			N	-0-					25
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					25
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					25
*03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					25

BRIGGS GAS UNIT WELL #: 3 RRCID -> 254985 COMPL. DATE 11/26/2008 TOTAL DEPTH 9930 PERF. 7002 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	Z	-0-	-0-	-0-	81					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	81					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	81					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	81					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	81					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	81					N	-0-					-0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740
BRIGGS GAS UNIT WELL #: 4C RRCID -> 255144 COMPL. DATE 11/03/2008 TOTAL DEPTH 9939 PERF. 6957 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR, T. J. WELL #: 12 C RRCID -> 260152 COMPL. DATE 08/21/2007 TOTAL DEPTH 10058 PERF. 6868 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGGS GAS UNIT WELL #: 5 C RRCID -> 261565 COMPL. DATE 01/23/2011 TOTAL DEPTH 9930 PERF. 6996 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1289	-0-	-13	-0-	1263	2 26 9			N	24					117
11	1351	N	1351	-0-	-0-	-0-	1342	2 9 9			N	8					125
12	1398	N	1398	-0-	-0-	-0-	1385	2 13 9			N	12					137
01	1302	N	1245	-0-	-57	-0-	1237	2 8 9			N	7	45	1			99
02	1260	N	1200	-0-	-60	-0-	1199	2 1 9			N	1	1	8			99
03	1395	N	1372	-0-	-23	-0-	1363	2 9 9			N	8	36	1	1	8	70

HOWELL OIL & GAS, INC. 406605
BECKHAM, ALVIN WELL #: 2A RRCID -> 251965 COMPL. DATE 06/11/2009 TOTAL DEPTH 7100 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	5642	X	5140	-0-	-502	-0-	4877	2 263 9			N	239	194	1			200
11	5400	X	4893	-0-	-507	-0-	4623	2 270 9			N	245	193	1			252
12	5580	X	4906	-0-	-674	-0-	4657	2 249 9			N	226	189	1			289
01	5456	X	4697	-0-	-759	-0-	4477	2 220 9			N	200	198	1			291
02	4648	X	3807	-0-	-841	-0-	3673	2 134 9			N	122	193	1			220
03	5146	X	4199	-0-	-947	-0-	4035	2 164 9			N	149	184	1			185

BECKHAM, ALVIN WELL #: 1A RRCID -> 253362 COMPL. DATE 06/11/2009 TOTAL DEPTH 7050 PERF. 6760 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKHAM, ALVIN WELL #: 4A RRCID -> 255590 COMPL. DATE 11/04/2009 TOTAL DEPTH 7005 PERF. 6496 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1209	N	1124	-0-	-85	-0-	1124	2			N	-0-					-0-
11	1170	N	1073	-0-	-97	-0-	1073	2			N	-0-					-0-
12	1147	N	1029	-0-	-118	-0-	1029	2			N	-0-					-0-
01	1116	N	1011	-0-	-105	-0-	1011	2			N	-0-					-0-
02	1008	N	985	-0-	-23	-0-	985	2			N	-0-					-0-
*03	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
HOWELL OIL & GAS, INC. //CONT.// 406605
BECKHAM, ALVIN WELL #: 3A RRCID -> 255591 COMPL. DATE 12/02/2009 TOTAL DEPTH 7025 PERF. 6754 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1922	X	1729	-0-	-193	-0-	1729	2			N	-0-					-0-
11	1860	X	1775	-0-	-85	-0-	1775	2			N	-0-					-0-
12	1922	X	1785	-0-	-137	-0-	1785	2			N	-0-					-0-
01	1860	X	1726	-0-	-134	-0-	1726	2			N	-0-					-0-
02	1652	N	1562	-0-	-90	-0-	1562	2			N	-0-					-0-
03	1798	N	1678	-0-	-120	-0-	1678	2			N	-0-					-0-

BENNETT WELL #: 1 RRCID -> 256056 COMPL. DATE 01/22/2010 TOTAL DEPTH 7060 PERF. 6850 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKHAM, ALVIN WELL #: 5A RRCID -> 265094 COMPL. DATE 01/26/2012 TOTAL DEPTH 7046 PERF. 6496 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
11	2340	X	1611	-0-	-729	-0-	1611	2			N	-0-					-0-
12	2759	X	2203	-0-	-556	-0-	2203	2			N	-0-					-0-
01	2759	X	2234	-0-	-525	-0-	2234	2			N	-0-					-0-
02	2076	N	2076	-0-	-0-	-0-	2076	2			N	-0-					-0-
*03	2258	N	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-

SABINE OIL & GAS LLC 742142
PILOT WELL #: 2 RRCID -> 193607 COMPL. DATE 01/24/2003 TOTAL DEPTH 6904 PERF. 6738 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	X	-0-	-0-	-0-	-0-					N	-0-					27
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	697	X	697	-0-	-0-	-0-	697	2			N	-0-					27
01	1974	X	1974	-0-	-0-	-0-	1973	2	1	9	N	1	1	8			27
02	1800	X	1800	-0-	-0-	-0-	1798	2	2	9	N	2	2	8			27
*03	2017	X	2017	-0-	-0-	-0-	2016	2	1	9	N	1	1	8			27

WOOD WELL #: 3 RRCID -> 237779 COMPL. DATE 09/05/2007 TOTAL DEPTH 6990 PERF. 6678 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 2 RRCID -> 237997 COMPL. DATE 08/20/2007 TOTAL DEPTH 7000 PERF. 6784 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1147	X	695	-0-	-452	-0-	693	2	2	9	N	2					129
11	870	X	612	-0-	-258	-0-	612	2			N	-0-					129
12	806	X	710	-0-	-96	-0-	709	2	1	9	N	1					130
01	806	X	640	-0-	-166	-0-	636	2	4	9	N	4					134
02	1703	N	1703	-0-	-0-	-0-	1692	2	11	9	N	10					144
*03	1777	N	1777	-0-	-0-	-0-	1771	2	6	9	N	5					149

WOODLAWN (TRAVIS PEAK) //CONT.// 98563 800 ASSOCIATED CAPACITY CNTY: HARRISON
TALCO MIDSTREAM ASSETS, LTD. 835421
CHAPMAN, J. G. GAS UNIT "B" WELL #: 3 RRCID -> 103478 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 2430 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES GAS UNIT WELL #: 5 RRCID -> 104695 COMPL. DATE 11/10/2009 TOTAL DEPTH 7550 PERF. 5750 - 5982

10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN, E. (PAGE 6460) 98564 750 NON-ASSOCIATED ONE WELL CNTY: HARRISON
RICHEY, RAY MANAGEMENT CO., INC. 709694
ROGERS WELL #: RRCID -> 119811 COMPL. DATE 10/06/1985 TOTAL DEPTH 6526 PERF. 6471 - 6479

10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 08/09/2011

WOODLAWN, S. (HILL) 98568 300 NON-ASSOCIATED ONE WELL CNTY: HARRISON
MEMORIAL PRODUCTION OPER. LLC 559624
HUTCHINSON, I.L. WELL #: 1 RRCID -> 078421 COMPL. DATE 03/08/1978 TOTAL DEPTH 5818 PERF. 5734 - 5740

10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODLAWN, SW. (COTTON VALLEY) 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
CAMTERRA RESOURCES, INC. 129004
OAKWOOD ESTATES WELL #: 1 RRCID -> 224252 COMPL. DATE 10/06/2006 TOTAL DEPTH 10375 PERF. 9899 - 10194

10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/22/2014 - P&A 05/22/14

FOREST OIL CORPORATION 275740
HALL, SAM B. GAS UNIT #1 WELL #: 1 RRCID -> 101595 COMPL. DATE 10/15/1992 TOTAL DEPTH 10339 PERF. 8843 - 8913

10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740

HALL, SAM B. GAS UNIT #1 WELL #: 2 RRCID -> 215310 COMPL. DATE 06/20/2013 TOTAL DEPTH 10470 PERF. 8869 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3813	X	2886	-0-	-927	-0-	2852	2	34	9	N	31					84
11	4290	X	2680	-0-	-1610	-0-	2651	2	29	9	N	26					110
12	4433	X	2745	-0-	-1688	-0-	2722	2	23	9	N	21					131
01	4433	X	2798	-0-	-1635	-0-	2775	2	23	9	N	21					152
02	2604	X	2434	-0-	-170	-0-	2413	2	21	9	N	19	1	8			170
03	2883	X	2690	-0-	-193 B	-0-	2661	2	29	9	N	26					196

HALL, SAM B. GAS UNIT #2 WELL #: 2 RRCID -> 216107 COMPL. DATE 11/23/2013 TOTAL DEPTH 10320 PERF. 8865 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3472	X	3067	-0-	-405	-0-	3038	2	29	9	N	26					76
11	4740	X	2906	-0-	-1834	-0-	2874	2	32	9	N	29					105
12	4898	X	2870	-0-	-2028	-0-	2837	2	33	9	N	30					135
01	4898	X	2895	-0-	-2003	-0-	2861	2	34	9	N	31					166
02	2772	X	2570	-0-	-202	-0-	2548	2	22	9	N	20	1	8			185
03	3069	X	2690	-0-	-379 B	-0-	2659	2	31	9	N	28					213

BLALOCK CV GAS UNIT WELL #: 1 RRCID -> 216244 COMPL. DATE 01/09/2015 TOTAL DEPTH 10450 PERF. 8946 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1824	N	1824	-0-	-0-	-0-	1823	2	1	9	N	1	1	8			59
11	3000	N	3509	-0-	509	509	3488	2	21	9	N	19					78
12	1910	N	1401	-0-	-509	-0-	1391	2	10	9	N	9					87
01	3100	N	3326	-0-	226	226	3245	2	81	9	N	74					161
02	3307	X	3081	-0-	-226	-0-	3051	2	30	9	N	27	3	8			185
*03	2763	X	2763	-0-	-0- B	-0-	2737	2	26	9	N	24					209

YATES, G.H. WELL #: 1 RRCID -> 219311 COMPL. DATE 05/03/2013 TOTAL DEPTH 10435 PERF. 1011 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3720	X	3076	-0-	-644	-0-	3057	2	19	9	N	17					127
11	3480	X	2700	-0-	-780	-0-	2682	2	18	9	N	16					143
12	3348	X	2743	-0-	-605	-0-	2730	2	13	9	N	12					155
01	3162	X	2882	-0-	-280	-0-	2862	2	20	9	N	18					173
02	2772	X	2441	-0-	-331	-0-	2429	2	12	9	N	11	1	8			183
03	3069	X	2634	-0-	-435 B	-0-	2630	2	4	9	N	4					187

ROGERS, V.G. WELL #: 1 RRCID -> 221135 COMPL. DATE 07/13/2013 TOTAL DEPTH 10390 PERF. 8876 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2139	N	1816	-0-	-323	-0-	1808	2	8	9	N	7					127
11	2010	N	1713	-0-	-297	-0-	1704	2	9	9	N	8					135
12	1891	N	1779	-0-	-112	-0-	1765	2	14	9	N	13					148
01	1829	N	1773	-0-	-56	-0-	1771	2	2	9	N	2					150
02	1596	N	1587	-0-	-9	-0-	1581	2	6	9	N	5	1	8			154
03	1767	N	1655	-0-	-112 B	-0-	1645	2	10	9	N	9					163

RICHARDSON, H C WELL #: 1 RRCID -> 229399 COMPL. DATE 06/24/2007 TOTAL DEPTH 11104 PERF. 9248 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					61
11	720	N	399	-0-	-321	-0-	397	2	2	9	N	2					63
12	1223	N	1223	-0-	-0-	-0-	1222	2	1	9	N	1					64
01	927	N	927	-0-	-0-	-0-	927	2			N	-0-					64
02	1000	N	1000	-0-	-0-	-0-	996	2	4	9	N	4					68
03	1209	N	1166	-0-	-43 B	-0-	1157	2	9	9	N	8					76

PARKER GAS UNIT WELL #: 1 RRCID -> 236863 COMPL. DATE 01/29/2008 TOTAL DEPTH 10750 PERF.10513 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	310	N	175	-0-	-135	-0-	175	2			N	-0-					54
11	270	N	238	-0-	-32	-0-	238	2			N	-0-					54
12	186	N	133	-0-	-53	-0-	133	2			N	-0-					54
01	186	N	124	-0-	-62	-0-	124	2			N	-0-					54
02	224	N	162	-0-	-62	-0-	162	2			N	-0-					54
03	124	N	108	-0-	-16 B	-0-	108	2			N	-0-					54

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
FOREST OIL CORPORATION //CONT.// 275740

BLALOCK CV GAS UNIT WELL #: 3 RRCID -> 242100 COMPL. DATE 12/02/2007 TOTAL DEPTH 10465 PERF.10050 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1736	N	1640	-0-	-96	-0-	1628	2	12	9	N	11					218
11	1650	N	1543	-0-	-107	-0-	1535	2	8	9	N	7					225
12	1612	N	1599	-0-	-13	-0-	1599	2			N	-0-	185	1			40
01	1643	N	1581	-0-	-62	-0-	1578	2	3	9	N	3					43
02	1428	N	1391	-0-	-37	-0-	1385	2	6	9	N	5					48
*03	1623	N	1623	-0-	-0- B	-0-	1619	2	4	9	N	4					52

BLALOCK CV GAS UNIT WELL #: 4 RRCID -> 242101 COMPL. DATE 12/23/2007 TOTAL DEPTH 10380 PERF.10053 - 10217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					140
11	1320	N	1197	-0-	-123	-0-	1197	2			N	-0-					140
12	1342	N	1342	-0-	-0-	-0-	1340	2	2	9	N	2					142
01	1363	N	1363	-0-	-0-	-0-	1362	2	1	9	N	1					143
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					143
*03	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					143

BLALOCK CV GAS UNIT WELL #: 5 RRCID -> 242113 COMPL. DATE 01/07/2008 TOTAL DEPTH 10420 PERF.10064 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					68
11	1230	N	1120	-0-	-110	-0-	1120	2			N	-0-					68
12	1426	N	1205	-0-	-221	-0-	1205	2			N	-0-					68
01	1581	N	787	-0-	-794	-0-	787	2			N	-0-					68
02	1036	N	898	-0-	-138	-0-	898	2			N	-0-					68
03	1209	N	982	-0-	-227 B	-0-	982	2			N	-0-					68

BATCHELOR GAS UNIT NO. 1 WELL #: 1 RRCID -> 244457 COMPL. DATE 11/27/2007 TOTAL DEPTH 10833 PERF.10616 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1378	N	1378	-0-	-0-	-0-	1378	2			N	-0-					62
11	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					62
12	1488	N	1390	-0-	-98	-0-	1390	2			N	-0-					62
01	1364	N	1160	-0-	-204	-0-	1159	2	1	9	N	1	1	8			62
02	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					62
03	1395	N	927	-0-	-468 B	-0-	927	2			N	-0-					62

BLALOCK CV GAS UNIT WELL #: 2H RRCID -> 251552 COMPL. DATE 03/06/2009 TOTAL DEPTH 10192 PERF.10711 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3286	X	2846	-0-	-440	-0-	2827	2	19	9	N	17					219
11	3180	X	2848	-0-	-332	-0-	2848	2			N	-0-					219
12	3193	X	3013	-0-	-180	-0-	3012	2	1	9	N	1					220
01	3193	X	3088	-0-	-105	-0-	3088	2			N	-0-	179	1			41
02	2660	X	2322	-0-	-338	-0-	2309	2	13	9	N	12					53
03	3007	X	2712	-0-	-295 B	-0-	2699	2	13	9	N	12					65

PEPPER GAS UNIT 1 WELL #: 7H RRCID -> 256515 COMPL. DATE 05/25/2010 TOTAL DEPTH 10086 PERF.10592 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11222	X	10359	-0-	-863	-0-	10348	2	11	9	N	10					49
11	10860	X	9600	-0-	-1260	-0-	9590	2	10	9	N	9					58
12	11005	X	10317	-0-	-688	-0-	10305	2	12	9	N	11					69
01	11005	X	9718	-0-	-1287	-0-	9708	2	10	9	N	9					78
02	9408	X	8398	-0-	-1010	-0-	8377	2	21	9	N	19	1	8			96
03	10354	X	9732	-0-	-622 B	-0-	9712	2	20	9	N	18					114

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO MINERALS LLC 423834
BOLDING, H. O. GAS UNIT WELL #: 1 RRCID -> 099467 COMPL. DATE 04/21/1982 TOTAL DEPTH 10530 PERF.10100 - 10425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	596	N	596	-0-	-0-	-0-	156	1	434	2	N	5					62
							6	9									
11	537	N	537	-0-	-0-	-0-	120	1	409	2	N	7	1	8			68
							8	9									
12	738	N	738	-0-	-0-	-0-	154	1	572	2	N	11	1	8			78
							12	9									
01	660	N	660	-0-	-0-	-0-	131	1	515	2	N	13	1	8			90
							14	9									
02	504	N	495	-0-	-9	-0-	86	1	380	2	N	26	1	8			115
							29	9									
*03	870	N	870	-0-	-0- B	-0-	177	1	687	2	N	5					120
							6	9									

MOLHOUSEN, GEORGE F. GAS UNIT WELL #: 1 RRCID -> 100000 COMPL. DATE 03/05/1982 TOTAL DEPTH 10591 PERF.10135 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					57

ROGERS, V. G. GAS UNIT #1 WELL #: 1 RRCID -> 101220 COMPL. DATE 08/05/1982 TOTAL DEPTH 10300 PERF. 9942 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL PLG		-0-	-0-	-0-	1413					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	1413					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	1413					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	1413					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	1413					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0- B	1413					N	-0-					-0-

HALL, SAM B. GAS UNIT #2 WELL #: 1 RRCID -> 101753 COMPL. DATE 08/26/1982 TOTAL DEPTH 10364 PERF. 9940 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	760	N	760	-0-	-0-	-0-	751	2	9	9	N	8					120
11	750	N	478	-0-	-272	-0-	470	2	8	9	N	7					127
12	662	N	662	-0-	-0-	-0-	651	2	11	9	N	10					137
01	775	N	716	-0-	-59	-0-	705	2	11	9	N	10					147
02	482	N	482	-0-	-0-	-0-	474	2	8	9	N	7					154
03	651	N	533	-0-	-118 B	-0-	515	2	18	9	N	16					170

ANDERSON, LUTHER WELL #: 1 RRCID -> 215541 COMPL. DATE 03/01/2005 TOTAL DEPTH 10509 PERF. 8912 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	764	N	764	-0-	-0-	-0-	763	2	1	9	N	1	1	8			185
11	701	N	701	-0-	-0-	-0-	672	2	29	9	N	26	3	8			208
12	497	N	497	-0-	-0-	-0-	496	2	1	9	N	1	186	1	1	8	22
01	775	N	655	-0-	-120	-0-	654	2	1	9	N	1	1	8			22
*02	644	N	617	-0-	-27	-0-	615	2	2	9	N	2	2	8			22
*03	684	N	684	-0-	-0- B	-0-	669	2	15	9	N	14	1	8			35

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
INDIGO MINERALS LLC //CONT.// 423834
MOLHOUSEN, GEORGE F. GAS UNIT WELL #: 2 RRCID -> 217980 COMPL. DATE 07/01/2005 TOTAL DEPTH 10577 PERF. 9030 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	X	1435	-0-	-115	-0-	367	1	1025	2	N	39	183	1	1	8	12
							43	9									
11	1410	X	1272	-0-	-138	-0-	288	1	982	2	N	2	2	8			12
							2	9									
12	1323	X	1323	-0-	-0-	-0-	279	1	1042	2	N	2	2	8			12
							2	9									
01	1472	X	1472	-0-	-0-	-0-	298	1	1172	2	N	2	2	8			12
							2	9									
02	1176	N	1120	-0-	-56	-0-	207	1	911	2	N	2	2	8			12
							2	9									
03	1333	N	1234	-0-	-99 B	-0-	252	1	981	2	N	1	1	8			12
							1	9									

GRANGER WELL #: 1 RRCID -> 227335 COMPL. DATE 01/01/2007 TOTAL DEPTH 10622 PERF. 8910 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	155	N	34	-0-	-121	-0-	9	1	24	2	N	1	1	8			67
							1	9									
11	51	N	51	-0-	-0-	-0-	12	1	39	2	N	-0-					67
12	72	N	72	-0-	-0-	-0-	15	1	57	2	N	-0-					67
01	93	N	93	-0-	-0-	-0-	19	1	74	2	N	-0-					67
02	81	N	81	-0-	-0-	-0-	15	1	66	2	N	-0-					67
*03	94	N	94	-0-	-0- B	-0-	19	1	75	2	N	-0-					67

PARKER WELL #: 1 RRCID -> 227951 COMPL. DATE 12/01/2006 TOTAL DEPTH 12025 PERF. 8941 - 10313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26

JANDAR EXPLORATION, L. C. 429781
DAVIDSON FOUNDATION GAS UNIT WELL #: 1 RRCID -> 078479 COMPL. DATE 08/04/1978 TOTAL DEPTH 10500 PERF. 8946 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	465	N	449	-0-	-16	-0-	443	2	6	9	N	5					88
11	464	N	464	-0-	-0-	-0-	455	2	9	9	N	8					96
12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					96
01	434	N	396	-0-	-38	-0-	392	2	4	9	N	4					100
02	420	N	267	-0-	-153	-0-	264	2	3	9	N	3					103
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					103

O'BENCO, INC. 617512
HOGAN WELL #: 1 RRCID -> 214136 COMPL. DATE 11/10/2005 TOTAL DEPTH 11084 PERF. 8861 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	620	N	598	-0-	-22	-0-	584	2	14	9	N	13					80
11	480	N	214	-0-	-266	-0-	214	2			N	-0-					80
12	527	N	467	-0-	-60	-0-	467	2			N	-0-					80
01	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					80
02	338	N	338	-0-	-0-	-0-	338	2			N	-0-					80
*03	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					80

HOGAN WELL #: 2 RRCID -> 233624 COMPL. DATE 04/11/2014 TOTAL DEPTH 10825 PERF. 8852 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	8308	X	4031	-0-	-4277	-0-	3967	2	64	9	N	58	185	1			63
11	5850	X	2522	-0-	-3328	-0-	2522	2			N	-0-					63
12	6464	X	6464	-0-	-0-	-0-	6451	2	13	9	N	12					75
01	7249	X	7249	-0-	-0-	-0-	7177	2	72	9	N	65					140
02	5637	X	5637	-0-	-0-	-0-	5612	2	25	9	N	23					163
03	6479	X	3647	-0-	-2832 B	-0-	3616	2	31	9	N	28	1	8			190

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. 651780

HATLEY WELL #: 1 RRCID -> 221944 COMPL. DATE 11/07/2014 TOTAL DEPTH 10600 PERF. 9086 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1178	N	929	-0-	-249	-0-	927	3	2	9	N	2					105
11	2081	N	2081	-0-	-0-	-0-	162	1	1915	3	N	4	1	8			108
							4	9									
12	2692	X	2692	-0-	-0-	-0-	346	1	2248	3	N	89	152	1			45
							98	9									
01	1819	X	1819	-0-	-0-	-0-	223	1	1596	3	N	-0-					45
02	1993	X	1993	-0-	-0-	-0-	340	1	1596	3	N	52					97
							57	9									
03	2697	X	2008	-0-	-689 B	-0-	621	1	1378	3	N	8					105
							9	9									

DEVON WELL #: 1 RRCID -> 224087 COMPL. DATE 03/05/2014 TOTAL DEPTH 10600 PERF. 8984 - 10371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	7564	X	3802	-0-	-3762	-0-	419	1	3352	3	Y	28	18	1			20
							31	9									
11	5940	X	3431	-0-	-2509	-0-	377	1	3014	3	Y	36	23	1			33
							40	9									
12	4991	X	3068	-0-	-1923	-0-	373	1	2664	3	Y	28	51	1			10
							31	9									
01	4185	X	2993	-0-	-1192	-0-	336	1	2632	3	Y	23					33
							25	9									
02	3780	X	2517	-0-	-1263	-0-	301	1	2190	3	Y	24	25	1			32
							26	9									
03	3813	X	2626	-0-	-1187 B	-0-	315	1	2293	3	Y	16	23	1			25
							18	9									

HATLEY WELL #: 2 RRCID -> 224091 COMPL. DATE 09/08/2006 TOTAL DEPTH 10618 PERF.10263 - 10371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1553	X	1553	-0-	-0-	-0-	461	1	1068	3	Y	22					41
							24	9									
11	1522	N	1522	-0-	-0-	-0-	392	1	1091	3	Y	35					76
							39	9									
12	2046	N	1667	-0-	-379	-0-	433	1	1205	3	Y	26	73	1	1	8	28
							29	9									
01	1550	N	1433	-0-	-117	-0-	360	1	1052	3	Y	19					47
							21	9									
02	1428	N	1232	-0-	-196	-0-	332	1	887	3	Y	12					59
							13	9									
03	1674	N	1176	-0-	-498 B	-0-	343	1	822	3	Y	10	44	1			25
							11	9									

DEADY WELL #: 1 RRCID -> 224095 COMPL. DATE 07/18/2006 TOTAL DEPTH 10600 PERF. 8984 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1188	-0-	-362	-0-	242	1	934	3	Y	11					36
							12	9									
11	8418	X	8418	-0-	-0-	-0-	633	1	7679	3	Y	96					132
							106	9									
12	5646	X	5646	-0-	-0-	-0-	582	1	4989	3	Y	68	143	1			57
							75	9									
01	4382	X	4382	-0-	-0-	-0-	485	1	3822	3	Y	68					125
							75	9									
02	7868	X	3555	-0-	-4313	-0-	429	1	3041	3	Y	77	109	1			93
							85	9									
03	8711	X	3428	-0-	-5283 B	-0-	449	1	2931	3	Y	44					137
							48	9									

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

DEADY WELL #: 2 RRCID -> 235513 COMPL. DATE 06/23/2008 TOTAL DEPTH 10535 PERF. 8971 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2542	X	1517	-0-	-1025	-0-	308	1	1189	3	Y	18					43
							20	9									
11	2070	X	1899	-0-	-171	-0-	144	1	1741	3	Y	13					56
							14	9									
12	1963	X	1963	-0-	-0-	-0-	201	1	1737	3	Y	23	56	1			23
							25	9									
01	2139	X	2139	-0-	-0-	-0-	238	1	1876	3	Y	23					46
							25	9									
02	1764	N	1576	-0-	-188	-0-	190	1	1344	3	Y	38	45	1			39
							42	9									
03	1953	N	1210	-0-	-743 B	-0-	160	1	1048	3	Y	2					41
							2	9									

DEADY WELL #: 6 RRCID -> 237490 COMPL. DATE 12/12/2007 TOTAL DEPTH 10634 PERF. 8988 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1519	N	1051	-0-	-468	-0-	216	1	833	3	Y	2					33
							2	9									
11	1380	N	920	-0-	-460	-0-	69	1	839	3	Y	11					44
							12	9									
12	1462	N	1462	-0-	-0-	-0-	151	1	1294	3	Y	15	43	1			16
							17	9									
01	1166	N	1166	-0-	-0-	-0-	130	1	1028	3	Y	7					23
							8	9									
02	1118	N	1118	-0-	-0-	-0-	137	1	967	3	Y	13	20	1			16
							14	9									
03	1457	N	1223	-0-	-234 B	-0-	160	1	1045	3	Y	16					32
							18	9									

HATLEY WELL #: 4 RRCID -> 239547 COMPL. DATE 10/08/2009 TOTAL DEPTH 10621 PERF. 9040 - 10417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1333	N	1173	-0-	-160	-0-	351	1	813	3	Y	8					30
							9	9									
11	1260	N	1257	-0-	-3	-0-	324	1	900	3	Y	30					60
							33	9									
12	1135	N	1135	-0-	-0-	-0-	298	1	831	3	Y	5	45	1			20
							6	9									
01	1178	N	1122	-0-	-56	-0-	284	1	827	3	Y	10					30
							11	9									
02	1176	N	1003	-0-	-173	-0-	269	1	720	3	Y	13					43
							14	9									
03	1147	N	992	-0-	-155 B	-0-	283	1	680	3	Y	26	42	1			27
							29	9									

DEVON GAS UNIT WELL #: 10 RRCID -> 239730 COMPL. DATE 05/22/2008 TOTAL DEPTH 10530 PERF. 8510 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1457	N	1142	-0-	-315	-0-	124	1	994	3	Y	22	25	1			25
							24	9									
11	1350	N	786	-0-	-564	-0-	84	1	669	3	Y	30	24	1			31
							33	9									
12	1333	N	901	-0-	-432	-0-	107	1	763	3	Y	28	52	1			7
							31	9									
01	1147	N	382	-0-	-765	-0-	39	1	309	3	Y	31					38
							34	9									
02	728	N	589	-0-	-139	-0-	65	1	472	3	Y	47	39	1			46
							52	9									
*03	935	N	935	-0-	-0- B	-0-	108	1	787	3	Y	36	42	1			40
							40	9									

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEVON GAS UNIT WELL #: 9 RRCID -> 239733 COMPL. DATE 04/17/2008 TOTAL DEPTH 10555 PERF. 9010 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	X	964	-0-	-524	-0-	105	1	841	3	Y	16	18	1			20
							18	9									
11	1140	X	808	-0-	-332	-0-	87	1	700	3	Y	19	16	1			23
							21	9									
12	1178	X	803	-0-	-375	-0-	95	1	684	3	Y	22	38	1			7
							24	9									
01	1178	X	822	-0-	-356	-0-	90	1	700	3	Y	29					36
							32	9									
02	783	N	783	-0-	-0-	-0-	89	1	652	3	Y	38	33	1			41
							42	9									
*03	856	N	856	-0-	-0- B	-0-	100	1	726	3	Y	27	34	1			34
							30	9									

DEADY WELL #: 4 RRCID -> 240419 COMPL. DATE 10/19/2007 TOTAL DEPTH 10482 PERF. 9010 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1966	-0-	-111	-0-	403	1	1553	3	Y	9					23
							10	9									
11	2302	N	2302	-0-	-0-	-0-	174	1	2114	3	Y	13					36
							14	9									
12	2286	N	2286	-0-	-0-	-0-	238	1	2036	3	Y	11	34	1			13
							12	9									
01	1991	N	1991	-0-	-0-	-0-	224	1	1760	3	Y	6					19
							7	9									
02	2156	N	1788	-0-	-368	-0-	220	1	1560	3	Y	7	14	1			12
							8	9									
03	2294	N	2117	-0-	-177 B	-0-	279	1	1828	3	Y	10					22
							11	9									

HATLEY WELL #: 7 RRCID -> 242140 COMPL. DATE 10/12/2009 TOTAL DEPTH 10601 PERF. 9098 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	682	X	582	-0-	-100	-0-	175	1	407	3	Y	-0-					-0-
11	660	X	527	-0-	-133	-0-	134	1	373	3	Y	18					18
							20	9									
12	682	X	500	-0-	-182	-0-	130	1	361	3	Y	8	19	1			7
							9	9									
01	668	X	668	-0-	-0-	-0-	168	1	491	3	Y	8					15
							9	9									
02	504	N	341	-0-	-163	-0-	93	1	247	3	Y	1					16
							1	9									
03	496	N	58	-0-	-438 B	-0-	16	1	38	3	Y	4	13	1			7
							4	9									

DEVON GAS UNIT WELL #: 2 RRCID -> 242485 COMPL. DATE 04/02/2008 TOTAL DEPTH 10570 PERF. 8990 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1116	N	746	-0-	-370	-0-	83	1	661	3	Y	2	6	1			7
							2	9									
11	1410	N	424	-0-	-986	-0-	47	1	377	3	Y	-0-	7	1			-0-
12	1519	N	382	-0-	-1137	-0-	47	1	335	3	Y	-0-					-0-
01	744	N	449	-0-	-295	-0-	51	1	398	3	Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	54	1	395	3	Y	-0-					-0-
*03	506	N	506	-0-	-0- B	-0-	61	1	444	3	Y	1	1	1			-0-
							1	9									

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780

HATLEY WELL #: 9 RRCID -> 242969 COMPL. DATE 10/14/2009 TOTAL DEPTH 10617 PERF. 9085 - 10497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1395	N	1006	-0-	-389	-0-	301	1	699	3	Y	5					32
							6	9									
11	1140	N	987	-0-	-153	-0-	260	1	723	3	Y	4					36
							4	9									
12	1023	N	881	-0-	-142	-0-	233	1	648	3	Y	-0-	36	1			-0-
01	1023	N	622	-0-	-401	-0-	158	1	463	3	Y	1					1
							1	9									
02	924	N	590	-0-	-334	-0-	160	1	430	3	Y	-0-					1
03	868	N	574	-0-	-294 B	-0-	169	1	405	3	Y	-0-	1	1			-0-

HATLEY WELL #: 10 RRCID -> 242970 COMPL. DATE 10/19/2009 TOTAL DEPTH 11734 PERF. 9150 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2077	N	1587	-0-	-490	-0-	477	1	1107	3	Y	3					8
							3	9									
11	1890	N	1484	-0-	-406	-0-	393	1	1090	3	Y	1					9
							1	9									
12	2121	N	2121	-0-	-0-	-0-	557	1	1554	3	Y	9	14	1	1	8	3
							10	9									
01	2215	N	2215	-0-	-0-	-0-	563	1	1644	3	Y	7					10
							8	9									
02	1773	N	1773	-0-	-0-	-0-	481	1	1286	3	Y	5					15
							6	9									
03	2108	N	1758	-0-	-350 B	-0-	513	1	1230	3	Y	14	20	1			9
							15	9									

HATLEY WELL #: 8 RRCID -> 243090 COMPL. DATE 03/28/2013 TOTAL DEPTH 10564 PERF. 9088 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1767	N	1271	-0-	-496	-0-	382	1	886	3	Y	3					12
							3	9									
11	1470	N	1376	-0-	-94	-0-	362	1	1004	3	Y	9					21
							10	9									
12	1519	N	1267	-0-	-252	-0-	334	1	930	3	Y	3	18	1			6
							3	9									
01	1337	N	1337	-0-	-0-	-0-	340	1	993	3	Y	4					10
							4	9									
02	1288	N	1045	-0-	-243	-0-	284	1	761	3	Y	-0-					10
03	1271	N	1128	-0-	-143 B	-0-	329	1	788	3	Y	10	13	1			7
							11	9									

HATLEY WELL #: 11 RRCID -> 243190 COMPL. DATE 08/19/2010 TOTAL DEPTH 10616 PERF. 9140 - 10523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	744	N	664	-0-	-80	-0-	199	1	464	3	Y	1					4
							1	9									
11	710	N	710	-0-	-0-	-0-	183	1	510	3	Y	15					19
							17	9									
12	744	N	470	-0-	-274	-0-	123	1	344	3	Y	3	16	1			6
							3	9									
01	663	N	663	-0-	-0-	-0-	168	1	489	3	Y	5					11
							6	9									
02	672	N	659	-0-	-13	-0-	179	1	480	3	Y	-0-					11
*03	693	N	693	-0-	-0- B	-0-	203	1	487	3	Y	3	9	1			5
							3	9									

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
HATLEY WELL #: 3 RRCID -> 243568 COMPL. DATE 12/09/2007 TOTAL DEPTH 10570 PERF. 8970 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1488	N	1160	-0-	-328	-0-	349	1	808	3	Y	3					21
							3	9									
11	1410	N	1285	-0-	-125	-0-	333	1	924	3	Y	25					46
							28	9									
12	1302	N	1192	-0-	-110	-0-	312	1	871	3	Y	8	38	1			16
							9	9									
01	1230	N	1230	-0-	-0-	-0-	310	1	906	3	Y	13					29
							14	9									
02	1204	X	1163	-0-	-41	-0-	311	1	831	3	Y	19					48
							21	9									
03	1333	X	1067	-0-	-266 B	-0-	308	1	739	3	Y	18	41	1			25
							20	9									

DEVON GAS UNIT WELL #: 8 RRCID -> 245621 COMPL. DATE 09/28/2010 TOTAL DEPTH 10587 PERF.10183 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2170	N	1973	-0-	-197	-0-	217	1	1738	3	Y	16	17	1			16
							18	9									
11	1992	N	1992	-0-	-0-	-0-	219	1	1749	3	Y	22	17	1			21
							24	9									
12	2640	N	2640	-0-	-0-	-0-	320	1	2290	3	Y	27	44	1			4
							30	9									
01	2496	N	2496	-0-	-0-	-0-	279	1	2185	3	Y	29					33
							32	9									
02	2220	N	2220	-0-	-0-	-0-	264	1	1922	3	Y	31	30	1			34
							34	9									
03	2511	N	2391	-0-	-120 B	-0-	287	1	2081	3	Y	21	29	1			26
							23	9									

DEVON GAS UNIT WELL #: 7 RRCID -> 248208 COMPL. DATE 09/23/2010 TOTAL DEPTH 10564 PERF.10158 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	998	N	998	-0-	-0-	-0-	107	1	854	3	Y	34	27	1			29
							37	9									
11	997	N	997	-0-	-0-	-0-	105	1	836	3	Y	51	33	1			47
							56	9									
12	992	N	825	-0-	-167	-0-	97	1	695	3	Y	30	66	1			11
							33	9									
01	992	N	802	-0-	-190	-0-	88	1	692	3	Y	20					31
							22	9									
02	1131	N	1131	-0-	-0-	-0-	130	1	944	3	Y	52	38	1			45
							57	9									
03	837	N	800	-0-	-37 B	-0-	94	1	684	3	Y	20	33	1			32
							22	9									

DEVON GAS UNIT WELL #: 5 RRCID -> 249343 COMPL. DATE 03/23/2014 TOTAL DEPTH 11476 PERF. 9006 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	10478	X	6119	-0-	-4359	-0-	676	1	5414	3	Y	26	61	1			67
							29	9									
11	8730	X	5353	-0-	-3377	-0-	588	1	4703	3	Y	56	51	1			72
							62	9									
12	9021	X	4734	-0-	-4287	-0-	580	1	4144	3	Y	9	68	1			13
							10	9									
01	7750	X	5013	-0-	-2737	-0-	566	1	4434	3	Y	12					25
							13	9									
02	6244	X	3816	-0-	-2428	-0-	461	1	3355	3	Y	-0-	25	1			-0-
03	6107	X	4083	-0-	-2024 B	-0-	492	1	3574	3	Y	15	7	1			8
							17	9									

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
PENN VIRGINIA OIL & GAS, L.P. //CONT.// 651780
DEVON GAS UNIT WELL #: 6 RRCID -> 250015 COMPL. DATE 10/30/2010 TOTAL DEPTH 10482 PERF.10196 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1364	X	976	-0-	-388	-0-	108	1	861	3	Y	6	3	1			3
							7	9									
11	1320	X	888	-0-	-432	-0-	99	1	788	3	Y	1	2	1			2
							1	9									
12	1147	X	786	-0-	-361	-0-	96	1	688	3	Y	2	4	1			-0-
							2	9									
01	1023	X	643	-0-	-380	-0-	72	1	564	3	Y	6					6
							7	9									
02	896	X	466	-0-	-430	-0-	56	1	410	3	Y	-0-	6	1			-0-
03	992	X	670	-0-	-322 B	-0-	80	1	583	3	Y	6	3	1			3
							7	9									

SABINE OIL & GAS LLC 742142
DINKLE WELL #: 100 RRCID -> 101589 COMPL. DATE 03/26/1982 TOTAL DEPTH 10311 PERF. 9861 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3007	X	2584	-0-	-423	-0-	341	1	2243	2	N	-0-					77
11	2910	X	2025	-0-	-885	-0-	264	1	1757	2	N	4					81
							4	9									
12	3007	X	2081	-0-	-926	-0-	330	1	1751	2	N	-0-					81
01	3007	X	1718	-0-	-1289	-0-	341	1	1377	2	N	-0-					81
02	2520	X	1621	-0-	-899	-0-	308	1	1313	2	N	-0-					81
03	2077	N	1550	-0-	-527 B	-0-	341	1	1202	2	N	6					87
							7	9									

HALL ESTATE GAS UNIT WELL #: 1 RRCID -> 223435 COMPL. DATE 09/22/2006 TOTAL DEPTH 10426 PERF. 8914 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	1550	N	1328	-0-	-222	-0-	29	1	1296	2	N	3	3	0			-0-
							3	9									
11	1380	N	1143	-0-	-237	-0-	26	1	1114	2	N	3	3	0			-0-
							3	9									
12	1302	N	1302	-0-	-0-	-0-	23	1	1270	2	N	8	8	0			-0-
							9	9									
01	1333	N	532	-0-	-801	-0-	10	1	512	2	N	9	9	0			-0-
							10	9									
02	1064	N	550	-0-	-514	-0-	9	1	533	2	N	7	7	0			-0-
							8	9									
03	1302	N	161	-0-	-1141 B	-0-	3	1	149	2	N	8	8	0			-0-
							9	9									

HARDT GAS UNIT WELL #: 1 RRCID -> 230220 COMPL. DATE 06/06/2007 TOTAL DEPTH 10420 PERF. 8864 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	3348	X	3348	-0-	-0-	-0-	82	1	3222	2	N	40	40	0			-0-
							44	9									
11	3018	X	3018	-0-	-0-	-0-	68	1	2903	2	N	43	43	0			-0-
							47	9									
12	2726	X	2726	-0-	-0-	-0-	49	1	2633	2	N	40	40	0			-0-
							44	9									
01	3801	X	3801	-0-	-0-	-0-	72	1	3684	2	N	41	41	0			-0-
							45	9									
02	3879	X	3879	-0-	-0-	-0-	68	1	3775	2	N	33	33	0			-0-
							36	9									
*03	5486	X	5486	-0-	-0- B	-0-	104	1	5342	2	N	36	36	0			-0-
							40	9									

WOODLAWN, SW. (COTTON VALLEY) //CONT.// 98570 400 NON-ASSOCIATED CAPACITY CNTY: HARRISON
SABINE OIL & GAS LLC //CONT.// 742142
MCNATT WELL #: 1 RRCID -> 230228 COMPL. DATE 07/15/2007 TOTAL DEPTH 10375 PERF. 8886 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	901	N	901	-0-	-0-	-0-	14	1 7 9	880	2	N	6	6	0			-0-
11	1020	N	818	-0-	-202	-0-	54	1 7 9	757	2	N	6	6	0			-0-
12	1395	N	848	-0-	-547	-0-	33	1 8 9	807	2	N	7	7	0			-0-
01	1059	N	1059	-0-	-0-	-0-	41	1 8 9	1010	2	N	7	7	0			-0-
02	844	N	844	-0-	-0-	-0-	15	1 7 9	822	2	N	6	6	0			-0-
*03	959	N	959	-0-	-0- B	-0-	49	1 7 9	903	2	N	6	6	0			-0-

TANOS EXPLORATION II, LLC 835976
DAVIDSON FOUNDATION GAS UNIT WELL #: 2 RRCID -> 211874 COMPL. DATE 05/25/2005 TOTAL DEPTH 10555 PERF. 9024 - 9076

10	1230	N	1230	-0-	-0-	-0-	1217	2	13	9	N	12					172
11	1230	N	1191	-0-	-39	-0-	1184	2	7	9	N	6					178
12	1245	N	1245	-0-	-0-	-0-	1239	2	6	9	N	5					183
01	1240	N	1229	-0-	-11	-0-	1216	2	13	9	N	12					195
02	1120	N	1110	-0-	-10	-0-	1099	2	11	9	N	10					205
03	1240	N	-0-	-0-	-1240 B	-0-					N	13					218

WAGNER OIL COMPANY 891175
LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 222471 COMPL. DATE 05/02/2006 TOTAL DEPTH 10455 PERF.10084 - 10220

10	1029	N	1029	-0-	-0-	-0-	313	1	716	2	N	-0-					47
11	975	N	975	-0-	-0-	-0-	301	1	674	2	N	-0-					47
12	964	N	964	-0-	-0-	-0-	296	1	668	2	N	-0-					47
01	1023	N	1011	-0-	-12	-0-	299	1	712	2	N	-0-					47
02	932	N	932	-0-	-0-	-0-	277	1	655	2	N	-0-					47
03	961	N	958	-0-	-3 B	-0-	307	1	651	2	N	-0-					47

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 222472 COMPL. DATE 09/27/2006 TOTAL DEPTH 10500 PERF. 9996 - 10226

10	310	N	295	-0-	-15	-0-	90	1	205	2	N	-0-					152
11	288	N	288	-0-	-0-	-0-	89	1	199	2	N	-0-					152
12	349	N	349	-0-	-0-	-0-	107	1	242	2	N	-0-					152
01	353	N	353	-0-	-0-	-0-	104	1	249	2	N	-0-					152
02	293	N	293	-0-	-0-	-0-	87	1	206	2	N	-0-					152
03	341	N	300	-0-	-41 B	-0-	96	1	204	2	N	-0-					152

WOODLAWN, SW. (PETTIT) 98570 450 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
PYLE WELL #: 1 RRCID -> 112450 COMPL. DATE 07/14/1984 TOTAL DEPTH 10250 PERF. 6760 - 6768

10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					246
11	483	N	483	-0-	-0-	-0-	483	2			N	-0-					246
12	620	N	542	-0-	-78	-0-	514	2	28	9	N	25					271
01	527	N	267	-0-	-260	-0-	266	2	1	9	N	1	53	1			219
02	448	N	298	-0-	-150	-0-	298	3			N	-0-					219
03	527	N	519	-0-	-8	-0-	510	3	9	9	N	8					227

WOODLAWN, SW. (PETTIT 6650) 98570 460 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BUFFCO PRODUCTION INC. 106406
GILSTRAP WELL #: 1 RRCID -> 118353 COMPL. DATE 10/11/1984 TOTAL DEPTH 7200 PERF. 6650 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					134
11	390	N	253	-0-	-137	-0-	253	2			N	-0-					134
12	341	N	245	-0-	-96	-0-	245	2			N	-0-					134
01	372	N	300	-0-	-72	-0-	300	2			N	-0-					134
02	224	N	217	-0-	-7	-0-	217	3			N	-0-					134
03	248	N	210	-0-	-38	-0-	210	3			N	-0-					134

WOODLAWN, S. W. (TRAVIS PEAK) 98570 500 NON-ASSOCIATED ONE WELL CNTY: HARRISON
BP AMERICA PRODUCTION COMPANY 040798
MCGEE GAS UNIT WELL #: 1 RRCID -> 048259 COMPL. DATE 03/02/1970 TOTAL DEPTH 8400 PERF. 8354 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NASH SALT WATER DISPOSAL WELL #: 1 RRCID -> 275608 COMPL. DATE 02/13/2014 TOTAL DEPTH 10585 PERF. 8450 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX SALT WATER DISPOSAL WELL #: 1 RRCID -> 276585 COMPL. DATE 08/02/2014 TOTAL DEPTH 10350 PERF. 8186 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WOODS (TRAVIS PEAK) 98620 500 NON-ASSOCIATED EXEMPT CNTY: PANOLA
RICHEY PROPERTIES, INC. 709685
HOOKER, J. B. WELL #: 2 RRCID -> 097821 COMPL. DATE 05/15/1981 TOTAL DEPTH 9500 PERF. 6532 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					29
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

WRIGHT CITY (TRAVIS PEAK) 98956 700 NON-ASSOCIATED CAPACITY CNTY: SMITH
FUL-HILL OIL & GAS, L.L.P. 288500
BLACKWELL WELL #: 1 RRCID -> 170376 COMPL. DATE 06/30/1998 TOTAL DEPTH 12225 PERF. 8220 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTIS (HEARD ZONE) 99254 166 ASSOCIATED ONE WELL CNTY: WOOD
VALENCE OPERATING COMPANY 881167
FOSTER, MARY LOU GAS UNIT WELL #: 2 RRCID -> 273261 COMPL. DATE 08/18/2014 TOTAL DEPTH 8090 PERF. 7966 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	2060	N	2060	-0-	-0-	-0-	2052	2	8	9	N	7					22
11	2180	N	2180	-0-	-0-	-0-	2141	2	39	9	N	35					57
12	3100	N	3245	-0-	145	145	3190	2	55	9	N	50					107
01	2335	N	2190	-0-	-145	-0-	2149	2	41	9	N	37					144
*02	2344	N	2344	-0-	-0-	-0-	2274	2	70	9	N	64	1	8			207
03	1736		4217	-0-	2481	2481	4149	2	68	9	N	62	182	1			203

MCDOWELL, PAUL WELL #: 1 RRCID -> 275679 COMPL. DATE 08/25/2014 TOTAL DEPTH 8180 PERF. 8048 - 8052

10	0		2518	-0-	2518	7181	2317	2	201	9	N	183	156	1			73
11	908		908	-0-	-0-	7181	803	2	105	9	N	95					168
12	713		636	-0-	-77	7104	566	2	70	9	N	64	181	1			51
01	713		379	-0-	-334	6770	333	2	46	9	N	42					93
*02	7008		238	-0-	-6770	-0-	205	2	33	9	N	30					123
03	713	N	431	-0-	-282	-0-	381	2	50	9	N	45					168

YANTIS (HEARD, UP.) 99254 190 NON-ASSOCIATED EXEMPT CNTY: WOOD
LEENERTS OIL & GAS INC. 495304
MORGAN "A" WELL #: 1X RRCID -> 115037 COMPL. DATE 12/04/1984 TOTAL DEPTH 8200 PERF. 7970 - 7976

10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
FOSTER, MARY LOU WELL #: 1 RRCID -> 104188 COMPL. DATE N/A TOTAL DEPTH 8805 PERF. 7983 - 7990

10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YANTIS (RODESSA) 99254 664 NON-ASSOCIATED ONE WELL CNTY: WOOD
VALENCE OPERATING COMPANY 881167
FOSTER, MARY LOU WELL #: 2 RRCID -> 262941 COMPL. DATE 08/18/2014 TOTAL DEPTH 8090 PERF. 7966 - 8016

10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					116
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					116
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					116
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					116
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					116
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					116

YANTIS (SMACKOVER) 99254 830 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
MCDOWELL GAS UNIT WELL #: 2 RRCID -> 166047 COMPL. DATE 06/05/1997 TOTAL DEPTH 13254 PERF. 13046 - 13254

10	3172	X	3172	-0-	-0-	-0-	3172	2			N	-0-					-0-
11	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					-0-
12	3034	X	3034	-0-	-0-	-0-	3034	2			N	-0-					-0-
01	3033	X	3033	-0-	-0-	-0-	3033	2			N	-0-					-0-
02	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					-0-
*03	4328	X	4328	-0-	-0-	-0-	4328	2			N	-0-					-0-

YANTIS (SMACKOVER) //CONT.// 99254 830 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY //CONT.// 881167
MCDOWELL GAS UNIT WELL #: 3 RRCID -> 201961 COMPL. DATE 12/30/2003 TOTAL DEPTH 13750 PERF.13134 - 13329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19065	X	18548	-0-	-517	-0-	18548	2			N	-0-					-0-
11	18150	X	17875	-0-	-275	-0-	17875	2			N	-0-					-0-
12	18755	X	18254	-0-	-501	-0-	18254	2			N	-0-					-0-
01	18755	X	18417	-0-	-338	-0-	18417	2			N	-0-					-0-
02	16987	X	16987	-0-	-0-	-0-	16987	2			N	-0-					-0-
03	18538	X	17280	-0-	-1258	-0-	17280	2			N	-0-					-0-

YANTIS, SW. (SMACKOVER) 99260 500 NON-ASSOCIATED CAPACITY CNTY: WOOD
VALENCE OPERATING COMPANY 881167
W. YANTIS GU 2 WELL #: 4 RRCID -> 051254 COMPL. DATE 05/31/2001 TOTAL DEPTH 13300 PERF.13038 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	19468	X	18598	-0-	-870	-0-	18598	2			N	-0-					-0-
11	18938	X	18938	-0-	-0-	-0-	18938	2			N	-0-					-0-
12	19561	X	18382	-0-	-1179	-0-	18382	2			N	-0-					-0-
01	19561	X	18525	-0-	-1036	-0-	18525	2			N	-0-					-0-
02	17668	X	16075	-0-	-1593	-0-	16075	2			N	-0-					-0-
03	19561	X	14279	-0-	-5282	-0-	14279	2			N	-0-					-0-

W. YANTIS GU 2 WELL #: 2 RRCID -> 102592 COMPL. DATE 09/07/1982 TOTAL DEPTH 13285 PERF.12863 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YANTIS, WEST (SMACKOVER) 99261 500 NON-ASSOCIATED ONE WELL CNTY: WOOD
VALENCE OPERATING COMPANY 881167
BIRD HEIRS UNIT WELL #: 1 RRCID -> 199984 COMPL. DATE 11/07/2003 TOTAL DEPTH 13300 PERF.12756 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	11532	#	10702	-0-	-830	-0-	10702	2			N	-0-					-0-
11	12751		12751	-0-	-0-	-0-	12751	2			N	-0-					-0-
12	12323	R	12323	-0-	-0-	-0-	12323	2			N	-0-					-0-
01	13001		13001	-0-	-0-	-0-	13001	2			N	-0-					-0-
*02	12524		12524	-0-	-0-	-0-	12524	2			N	-0-					-0-
03	13175	#	11218	-0-	-1957	-0-	11218	2			N	-0-					-0-